GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
ANADARKO E&P ONSHORE LLC 020528
CGU 14 WELL #: 6-C RRCID -> 148766 COMPL. DATE 07/01/1993 TOTAL DEPTH 9680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 20 WELL #: 9 C RRCID -> 168965 COMPL. DATE 02/03/1994 TOTAL DEPTH 9800 PERF. 6479 - 6489

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATOKA OPERATING, INC. 036606
SOLOMON WELL #: 1 RRCID -> 244897 COMPL. DATE 06/04/2008 TOTAL DEPTH 7716 PERF. 6985 - 7476

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195768 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEW MORRIS GAS UNIT WELL #: 1 RRCID -> 211838 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF.10115 - 10128

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASPIE, OCIE GAS UNIT WELL #: 10 RRCID -> 250249 COMPL. DATE 06/03/2009 TOTAL DEPTH 11025 PERF. N/A

10	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
BARROW-SHAVER RESOURCES CO. 053321
MAST-MIDDLEBROOK WELL #: 1 RRCID -> 239893 COMPL. DATE 10/31/2006 TOTAL DEPTH 11500 PERF.10874 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
WEST GAS UNIT WELL #: 1 RRCID -> 216610 COMPL. DATE 12/05/2005 TOTAL DEPTH 6325 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWLES ENERGY, INC. 084097
JERNIGAN, IRA L. WELL #: 1 RRCID -> 216038 COMPL. DATE 08/05/2005 TOTAL DEPTH 7134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
PINKSTON WELL #: 1 RRCID -> 228576 COMPL. DATE 01/10/2007 TOTAL DEPTH 7105 PERF. 6552 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFCO PRODUCTION INC. 106406
FLORENCE, B.A. WELL #: 1 RRCID -> 209546 COMPL. DATE N/A TOTAL DEPTH 12050 PERF. 8204 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT OIL & GAS CORPORATION 121700
WEST PHILLIPS GAS UNIT WELL #: 1 RRCID -> 237872 COMPL. DATE 03/24/2008 TOTAL DEPTH 7872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
CARRIZO OIL & GAS, INC. 135401
ROYAL A-883 WELL #: 1 RRCID -> 245358 COMPL. DATE 08/14/2008 TOTAL DEPTH 10560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BLACKSHEAR GAS UNIT WELL #: 1 RRCID -> 206539 COMPL. DATE 11/18/2004 TOTAL DEPTH 9175 PERF. 7426 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLE EASTEX WELL #: 1 RRCID -> 235335 COMPL. DATE 11/09/1984 TOTAL DEPTH 17904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHALEY GAS UNIT WELL #: 2 RRCID -> 243388 COMPL. DATE 04/29/2008 TOTAL DEPTH 11105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 1 RRCID -> 253794 COMPL. DATE 06/26/2009 TOTAL DEPTH 19000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
ROSS, J.T. GAS UNIT WELL #: 13 L RRCID -> 183246 COMPL. DATE 05/10/2001 TOTAL DEPTH 9850 PERF. 7300 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-LAGRONE WELL #: 1HS RRCID -> 254878 COMPL. DATE 09/10/2009 TOTAL DEPTH 11518 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CYPRESS PRODUCTION, INC. 195806
FINNEY WELL #: 1 RRCID -> 206772 COMPL. DATE N/A TOTAL DEPTH 8512 PERF. 7398 - 74406

10	14B2 EXT	-0-	-0-	-0-	3311				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	3311				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	3311				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	3311				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	3311				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	3311				N	-0-			18

DEVON ENERGY PRODUCTION CO, L.P. 216378
ROBERTS UNIT WELL #: 12 RRCID -> 156419 COMPL. DATE 06/29/1994 TOTAL DEPTH 8035 PERF. 6217 - 6231

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DELONEY WELL #: 1 RRCID -> 230614 COMPL. DATE 07/30/2007 TOTAL DEPTH 10266 PERF. 6833 - 6909

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUDD WELL #: 2 RRCID -> 252070 COMPL. DATE 01/23/2009 TOTAL DEPTH 12570 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	41				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	41				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	41				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	41				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	41				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	41				N	-0-			-0-

DOUBLE-O-OPERATING LLC 224998
THOMAS FEE WELL #: 1 RRCID -> 234255 COMPL. DATE 08/13/2007 TOTAL DEPTH 9282 PERF. 5994 - 5939

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON

EAGLE ROCK OPERATING COMPANY,LLC 238710
FLETCHER, MAX J. WELL #: 4 RRCID -> 254993 COMPL. DATE 03/14/2006 TOTAL DEPTH 8800 PERF. 8298 - 8322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGY PRODUCTION CORPORATION 251989
WILLIAMS, THURMAN WELL #: 2 RRCID -> 167347 COMPL. DATE 10/28/1996 TOTAL DEPTH 9206 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGEN RESOURCES CORPORATION 252002
MINOR, A. GAS UNIT WELL #: 12 RRCID -> 236126 COMPL. DATE 04/11/2008 TOTAL DEPTH 10650 PERF.10514 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXCO OPERATING COMPANY, LP 256915
JARVIS EAST G.U. WELL #: 1 RRCID -> 257558 COMPL. DATE 05/19/2011 TOTAL DEPTH 13253 PERF.13090 - 13100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON MOBIL CORPORATION 257128
DELROSE GAS UNIT 4 WELL #: 2H RRCID -> 254187 COMPL. DATE 10/28/2009 TOTAL DEPTH 11988 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIDELITY EXPLOR. & PROD. CO. 266782
HARRELL GAS UNIT NO. 2 WELL #: RRCID -> 246644 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10142 - 11234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
FOREST OIL CORPORATION 275740
DECKER, MARY GAS UNIT #1 WELL #: 2-C RRCID -> 152192 COMPL. DATE 09/27/1994 TOTAL DEPTH 11300 PERF. 9752 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	19					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	19					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	19					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	19					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	19					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	19					N	-0-					-0-

WHITE, GALAN GAS UNIT WELL #: 2 RRCID -> 241862 COMPL. DATE 01/30/2008 TOTAL DEPTH 10802 PERF. N/A

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
*03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

WORKED OVER ANOTHER ZONE.. 01/24/2012

VUB; BLACKSTONE MINERALS "H" WELL #: 1 RRCID -> 259127 COMPL. DATE 05/15/2010 TOTAL DEPTH 11865 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH PETROLEUM COMPANY 314909
PRICER, J. GU WELL #: 6 RRCID -> 247854 COMPL. DATE 10/28/2008 TOTAL DEPTH 1124 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, RM GU WELL #: 4 RRCID -> 247855 COMPL. DATE 10/02/2008 TOTAL DEPTH 975 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALEY, BILLY JACK WELL #: 2 RRCID -> 247857 COMPL. DATE 10/19/2008 TOTAL DEPTH 1014 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
GOODRICH PETROLEUM COMPANY //CONT.// 314909
CARTER, KF WH GU WELL #: C 5 RRCID -> 247858 COMPL. DATE 10/30/2008 TOTAL DEPTH 929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENLEY & ASSOCIATES, LLC 378396
HEBERT WELL #: 1 RRCID -> 267382 COMPL. DATE 07/01/2012 TOTAL DEPTH 11470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE EXPLORATIONS LLC 425206
WORLEY, JAMES WELL #: 1 RRCID -> 267268 COMPL. DATE 06/26/2012 TOTAL DEPTH 12797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEHNERTZ-FAULKNER, INC. 495689
WALTON GAS UNIT NO. 2 WELL #: 2 RRCID -> 196759 COMPL. DATE 09/15/2002 TOTAL DEPTH 10097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
LOCO BAYOU A-501 WELL #: 2 RRCID -> 183659 COMPL. DATE 06/06/2001 TOTAL DEPTH 8872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
NAVIDAD RESOURCES, LLC 601175
GOULDIE WELL #: 1 RRCID -> 264495 COMPL. DATE 11/14/2011 TOTAL DEPTH 13990 PERF.12476 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	4103	-0-	4103	125493	600	1	2415	3	N	989	1203	1			72
							1088	9									
11	0	Z	3850	-0-	3850	129343	600	1	2250	3	N	909	748	1			233
							1000	9									
12	0	Z	2472	-0-	2472	131815	400	1	1507	3	N	514	550	1			197
							565	9									
01	0	Z	68	-0-	68	131883	60	1	8	9	N	7					204
02	0	Z	1165	-0-	1165	133048	400	1	326	3	N	399	369	1			234
							439	9									
03	0	Z	568	-0-	568	133616	280	1	288	9	N	262	371	1			125

O'BENCO, INC. 617512
WORLEY WELL #: 1 RRCID -> 250322 COMPL. DATE 05/15/2009 TOTAL DEPTH 14681 PERF.12728 - 13745

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT GRIFFIN WELL #: 6 RRCID -> 251575 COMPL. DATE 06/27/2009 TOTAL DEPTH 12040 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASI OPERATING INC. 650623
NORBORD WELL #: 1 C RRCID -> 263911 COMPL. DATE 10/14/2010 TOTAL DEPTH 7005 PERF. 6144 - 6157

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
CRAWFORD GAS UNIT WELL #: 2 RRCID -> 245873 COMPL. DATE 06/14/2008 TOTAL DEPTH 10513 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTON EXPLORATION LLC 676133
S. GARY WELL #: 2 RRCID -> 245694 COMPL. DATE 08/25/2008 TOTAL DEPTH 10690 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
PRESTON EXPLORATION LLC //CONT.// 676133
WILCOTS, S.W. GAS UNIT WELL #: 7 RRCID -> 251576 COMPL. DATE 01/30/2009 TOTAL DEPTH 10125 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY 691703
JOHNSON WELL #: 1 RRCID -> 165914 COMPL. DATE 08/03/1995 TOTAL DEPTH 19775 PERF.16358 - 16384

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOSTH PRODUCTION CO. 727091
K & M E #1 WILLINGHAM-DANIELS WELL #: 1 RRCID -> 234044 COMPL. DATE 02/09/2008 TOTAL DEPTH 10717 PERF.10530 - 10752

10	PRTL PLG	NO RPT	-0-	-0-	3526			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3526			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3526			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3526			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3526			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3526			N	NO RPT			-0-

SABINE OIL & GAS LLC 742142
ANDERSON WELL #: 7 RRCID -> 245835 COMPL. DATE 08/01/2008 TOTAL DEPTH 1225 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
AUDREY GAS UNIT WELL #: 7 RRCID -> 210781 COMPL. DATE 01/12/2005 TOTAL DEPTH 2930 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUGLASS GU 3 WELL #: 4 RRCID -> 210786 COMPL. DATE 04/08/2005 TOTAL DEPTH 15500 PERF.14598 - 14709

10	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
SAMSON LONE STAR, LLC //CONT.// 744737
JOHNSON WELL #: 3 RRCID -> 249389 COMPL. DATE 08/01/2009 TOTAL DEPTH 11637 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
ALLSUP WELL #: 3 RRCID -> 195002 COMPL. DATE N/A TOTAL DEPTH 7110 PERF. 6630 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TX LONE STAR OPERATING CO, LLC 875196
NEW BIRMINGHAM WELL #: 1 RRCID -> 227309 COMPL. DATE 12/04/2006 TOTAL DEPTH 13237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HALEY WELL #: 1 RRCID -> 256739 COMPL. DATE 12/08/2009 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	11610					N	-0-					-0-
11	0	W	-0-	-0-	-0-	11610					N	-0-					-0-
12	0	W	-0-	-0-	-0-	11610					N	-0-					-0-
01	0	W	-0-	-0-	-0-	11610					N	-0-					-0-
02	0	W	-0-	-0-	-0-	11610					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	11610					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
PARRISH GAS UNIT WELL #: 2 RRCID -> 184361 COMPL. DATE 08/24/1994 TOTAL DEPTH 12242 PERF.11102 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARALSON WELL #: 1 RRCID -> 218494 COMPL. DATE 01/05/2006 TOTAL DEPTH 12563 PERF.11104 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
WINSTON LAND & CATTLE I, LTD. 932476
BORDERS/GREEN WELL #: 2 RRCID -> 134556 COMPL. DATE 05/05/1988 TOTAL DEPTH 2126 PERF. 1942 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GULLEY, MARVIN WELL #: 14 RRCID -> 190731 COMPL. DATE 02/08/1974 TOTAL DEPTH 9092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, C. WALLACE, ET AL WELL #: 1 RRCID -> 234883 COMPL. DATE 01/12/1984 TOTAL DEPTH 11415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDWELL GAS UNIT WELL #: 1 RRCID -> 249851 COMPL. DATE 09/06/2008 TOTAL DEPTH 8176 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAYAN BAYOU (MOORINGSPORT) 01088 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. 429781
MAST, A. T. WELL #: 2 RRCID -> 111312 COMPL. DATE 01/22/1982 TOTAL DEPTH 10534 PERF. 7447 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					118
11	1140	N	842	-0-	-298	-0-	842	2			N	-0-					118
12	1082	N	1082	-0-	-0-	-0-	1080	2	2	9	N	2					120
01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					120
*02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					120
03	1085	N	813	-0-	-272	-0-	813	2			N	-0-					120

ALAZAN BAYOU (GLEN ROSE) 01105 250 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
CYPRESS OPERATING, INC. 195834
AUGUSTINE WELL #: 1 RRCID -> 257047 COMPL. DATE 06/11/2010 TOTAL DEPTH 7810 PERF. 7571 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1478	R	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
11	1200	R	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
12	1209	#	1078	-0-	-131	-0-	1078	2			N	-0-					-0-
01	1488	#	325	-0-	-1163	-0-	325	2			N	-0-					-0-
02	1344	#	-0-	-0-	-1344	-0-					N	-0-					-0-
03	1488	#	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

ALLENTOWN (GLEN ROSE, UPPER) 01727 333 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CULVER & CAIN PRODUCTION LLC 194068
FENLEY WELL #: 1 RRCID -> 015752 COMPL. DATE 06/04/1954 TOTAL DEPTH 11511 PERF. 7448 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					88
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					88
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					88
01	1457	N	132	-0-	-1325	-0-	132	2			N	-0-					88
02	672	N	37	-0-	-635	-0-	37	2			N	-0-					88
03	403	N	-0-	-0-	-403	-0-					N	-0-					88

MODISETT WELL #: 1 RRCID -> 015754 COMPL. DATE 05/04/1955 TOTAL DEPTH 9731 PERF. 7366 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12		T. A.	-0-	-0-	-0-	-0-					N	-0-					39
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					39
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					39
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

WILSON WELL #: 1 RRCID -> 015755 COMPL. DATE 10/29/1954 TOTAL DEPTH 7506 PERF. 7402 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					16
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					16
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					16
01	558	N	175	-0-	-383	-0-	175	2			N	-0-					16
02	280	N	-0-	-0-	-280	-0-					N	-0-					16
03	186	N	-0-	-0-	-186	-0-					N	-0-					16

KIRKLAND WELL #: 2 RRCID -> 139328 COMPL. DATE 12/08/1990 TOTAL DEPTH 10955 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	N	955	-0-	-0-	-0-	954	2	1	9	N	1					23
11	755	N	755	-0-	-0-	-0-	740	2	15	9	N	14					37
12	1085	N	999	-0-	-86	-0-	999	2			N	-0-					37
01	961	N	909	-0-	-52	-0-	909	2			N	-0-					37
02	700	N	624	-0-	-76	-0-	624	2			N	-0-					37
03	992	N	759	-0-	-233	-0-	758	2	1	9	N	1					38

PATARA ANDOVER I LLC 643257
CAMERON MINERALS TRUST GAS UNIT WELL #: 1 RRCID -> 138698 COMPL. DATE 04/29/1991 TOTAL DEPTH 7600 PERF. 7385 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1783	N	1783	-0-	-0-	-0-	310	1	1473	2	N	-0-					25
*05	1772	N	1772	-0-	-0-	-0-	315	1	1457	2	N	-0-					25
*06	1629	N	1629	-0-	-0-	-0-	294	1	1335	2	N	-0-					25
*07	1829	N	667	-0-	-1162	-0-	123	1	544	2	N	-0-					25
*08	1767	N	1513	-0-	-254	-0-	292	1	1221	2	N	-0-					25
*09	1769	N	1769	-0-	-0-	-0-	314	1	1455	2	N	-0-					25
*10	1892	N	1892	-0-	-0-	-0-	355	1	1531	2	N	5					30
							6	9									
*11	2190	N	2190	-0-	-0-	-0-	413	1	1773	2	N	4					34
							4	9									
*12	1866	N	1866	-0-	-0-	-0-	354	1	1509	2	N	3					37
							3	9									
*01	2370	N	2370	-0-	-0-	-0-	455	1	1912	2	N	3					40
							3	9									
*02	2044	N	1627	-0-	-417	-0-	316	1	1307	2	N	4					44
							4	9									
*03	1860	N	1719	-0-	-141	-0-	305	1	1412	2	N	2					46
							2	9									

ALLENTOWN (GLEN ROSE, UPPER) //CONT.// 01727 333 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
PATARA ANDOVER I LLC //CONT.// 643257
BROWN C GAS UNIT 1 WELL #: 2 RRCID -> 253473 COMPL. DATE 08/06/2009 TOTAL DEPTH 11000 PERF. 7382 - 7387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPINE (TRAVIS PEAK) 01940 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
TANOS EXPLORATION, LLC 835977
HENDERSON GAS UNIT WELL #: 1 RRCID -> 091964 COMPL. DATE 01/28/1981 TOTAL DEPTH 10865 PERF. 8590 - 8930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	2	2	8			107
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			107
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT	-0-	-0-	-0-	-0-					N	65	3	8			169

ALTO (PETTIT) 02080 450 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
CHESAPEAKE OPERATING, INC. 147715
HARGRAVE WELL #: 1 RRCID -> 229169 COMPL. DATE 06/04/2007 TOTAL DEPTH 12250 PERF. 9983 - 10374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBBARD ENERGY, LP 383757
TOLIVER GAS UNIT 1 WELL #: 2 RRCID -> 236757 COMPL. DATE 06/06/2008 TOTAL DEPTH 11550 PERF. 9955 - 10222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					23
11	0 N	-0-	-0-	-0-	-0-					N	-0-					23
12	90 N	90	-0-	-0-	-0-	90	2			N	-0-					23
01	0 N	-0-	-0-	-0-	-0-					N	-0-					23
02	0 N	-0-	-0-	-0-	-0-					N	-0-					23
03	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					23

XTO ENERGY INC. 945936
SINGLETARY GAS UNIT NO. 1 WELL #: 1 RRCID -> 235680 COMPL. DATE 03/28/2008 TOTAL DEPTH 10800 PERF. 9593 - 10513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	2564	-0-	-9	-0-	77	1	2487	2	N	-0-					45
11	2490	1050	-0-	-1440	-0-	32	1	1018	2	N	-0-					45
12	2573	2118	-0-	-455	-0-	64	1	2054	2	N	-0-					45
01	2573	1115	-0-	-1458	-0-	34	1	1081	2	N	-0-					45
02	2272 N	2272	-0-	-0-	-0-	68	1	2204	2	N	-0-					45
03	2108 N	1411	-0-	-697	-0-	42	1	1369	2	N	-0-					45

ALTO (TRAVIS PEAK) 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
COMSTOCK OIL & GAS, LP 170040
PERDUE UNIT WELL #: 1 RRCID -> 202867 COMPL. DATE 05/28/2004 TOTAL DEPTH 10700 PERF.10213 - 10530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					157
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT	-0-	-0-	-0-	-0-					N	23					180
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					180

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
COMSTOCK OIL & GAS, LP //CONT.// 170040
MADDIN WELL #: 1 RRCID -> 220967 COMPL. DATE 04/30/2006 TOTAL DEPTH 10742 PERF.10192 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1293	-0-	-226	-0-	1273	2	20	9	N	18	174	1			54
11	1814	N	1814	-0-	-0-	-0-	1745	2	69	9	N	63					117
12	1705	N	1557	-0-	-148	-0-	1551	2	6	9	N	5					122
01	1414	N	1414	-0-	-0-	-0-	1403	2	11	9	N	10					132
02	1680	N	1628	-0-	-52	-0-	1628	2			N	-0-					132
*03	1679	N	1679	-0-	-0-	-0-	1655	2	24	9	N	22					154

PERDUE UNIT WELL #: 2 RRCID -> 221841 COMPL. DATE 06/20/2006 TOTAL DEPTH 10665 PERF.10256 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2294	-0-	-0-	-0-	2266	2	28	9	N	25					134
11	2467	N	2467	-0-	-0-	-0-	2460	2	7	9	N	6					140
12	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					140
01	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					140
02	2544	N	2544	-0-	-0-	-0-	2540	2	4	9	N	4					144
*03	2839	N	2839	-0-	-0-	-0-	2836	2	3	9	N	3					147

FOREST OIL CORPORATION 275740
YORK WELL #: 1 RRCID -> 194092 COMPL. DATE 06/14/2002 TOTAL DEPTH 10496 PERF.10227 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	381	2	2	9	N	2					186
11	510	N	428	-0-	-82	-0-	428	2			N	-0-					186
12	465	N	155	-0-	-310	-0-	155	2			N	-0-					186
01	531	N	531	-0-	-0-	-0-	528	2	3	9	N	3	146	1	2	8	41
02	2800	N	9929	-0-	7129	7129	9707	2	222	9	N	202	7	8			236
*03	3100	N	9692	-0-	6592	13721	9348	2	344	9	N	313	355	1	3	8	191

PERDUE, T.A. GAS UNIT WELL #: 2 RRCID -> 245363 COMPL. DATE 09/10/2008 TOTAL DEPTH 11000 PERF. 9837 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HIBBARD ENERGY, LP 383757
KEMPER WELL #: 1 RRCID -> 072333 COMPL. DATE 06/03/1977 TOTAL DEPTH 11520 PERF.10209 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					37
11	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					37
12	1333	N	1182	-0-	-151	-0-	1182	2			N	-0-					37
01	1240	N	1012	-0-	-228	-0-	1011	2	1	9	N	1	1	8			37
02	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					37
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					37

TOLIVER GAS UNIT WELL #: 1 RRCID -> 075961 COMPL. DATE 11/26/1977 TOTAL DEPTH 10500 PERF.10151 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1148	-0-	-123	-0-	1148	2			N	-0-					58
11	1230	N	1170	-0-	-60	-0-	1170	2			N	-0-					58
12	1240	N	1037	-0-	-203	-0-	1037	2			N	-0-					58
01	1147	N	1128	-0-	-19	-0-	1128	2			N	-0-					58
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					58
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					58

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP //CONT.// 383757
WILLIAMS, ALEC WELL #: 1 RRCID -> 086846 COMPL. DATE 01/18/1980 TOTAL DEPTH 10550 PERF.10222 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	150	-0-	-346	-0-	150	2			N	-0-					91
11	240	N	233	-0-	-7	-0-	233	2			N	-0-					91
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					91
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					91
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					91
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					91

PEAK ENERGY CORPORATION 647135
BOYD, MABLE WELL #: 1 RRCID -> 111889 COMPL. DATE 10/07/1983 TOTAL DEPTH 11387 PERF.10423 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
12	2139	N	5	-0-	-2134	-0-	5	2			N	-0-					-0-
01	1488	N	391	-0-	-1097	-0-	29	1	362	2	N	-0-					-0-
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

XTO ENERGY INC. 945936
SUMMERS WELL #: 1 RRCID -> 067689 COMPL. DATE 07/17/1976 TOTAL DEPTH 11500 PERF.10058 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0-	-0-	50	1	1605	2	N	-0-					58
11	1767	N	1767	-0-	-0-	-0-	53	1	1714	2	N	-0-					58
12	1987	N	1987	-0-	-0-	-0-	60	1	1927	2	N	-0-					58
01	1643	N	1536	-0-	-107	-0-	46	1	1490	2	N	-0-					58
02	1652	N	1051	-0-	-601	-0-	31	1	1007	2	N	12					70
							13	9									
03	1922	N	1417	-0-	-505	-0-	43	1	1374	2	N	-0-					70

SINGLETARY GAS UNIT NO. 1 WELL #: 1 RRCID -> 123453 COMPL. DATE 02/15/1987 TOTAL DEPTH 10800 PERF. 9862 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, ANTHONY WELL #: 1 RRCID -> 216634 COMPL. DATE 09/19/2005 TOTAL DEPTH 11500 PERF.10224 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2407	N	2407	-0-	-0-	-0-	36	1	2371	2	N	-0-					172
11	2510	N	2510	-0-	-0-	-0-	37	1	2473	2	N	-0-					172
12	2640	N	2640	-0-	-0-	-0-	39	1	2601	2	N	-0-					172
01	2337	N	2337	-0-	-0-	-0-	35	1	2302	2	N	-0-					172
02	2089	N	2089	-0-	-0-	-0-	31	1	2058	2	N	-0-					172
*03	2784	N	2784	-0-	-0-	-0-	41	1	2743	2	N	-0-					172

HICKS WELL #: 1 RRCID -> 229442 COMPL. DATE 07/12/2006 TOTAL DEPTH 11000 PERF.10142 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1826	-0-	-158	-0-	55	1	1771	2	N	-0-					118
11	1890	N	1811	-0-	-79	-0-	54	1	1757	2	N	-0-					118
12	1922	N	1751	-0-	-171	-0-	53	1	1698	2	N	-0-					118
01	1829	N	1631	-0-	-198	-0-	49	1	1582	2	N	-0-					118
02	1680	N	1651	-0-	-29	-0-	50	1	1601	2	N	-0-					118
*03	1847	N	1847	-0-	-0-	-0-	56	1	1791	2	N	-0-					118

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HOLCOMB WELL #: 1 RRCID -> 232695 COMPL. DATE 06/01/2009 TOTAL DEPTH 11415 PERF.10478 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2473	X	2473	-0-	-0-	-0-	74	1	2399	2	N	-0-					140
11	2753	N	2753	-0-	-0-	-0-	83	1	2670	2	N	-0-					140
12	2513	N	2513	-0-	-0-	-0-	76	1	2437	2	N	-0-					140
01	2250	N	2250	-0-	-0-	-0-	68	1	2182	2	N	-0-					140
02	1899	N	1899	-0-	-0-	-0-	57	1	1842	2	N	-0-					140
*03	2496	N	2496	-0-	-0-	-0-	75	1	2421	2	N	-0-					140

ROSE TRUST WELL #: 1 RRCID -> 233638 COMPL. DATE 02/22/2007 TOTAL DEPTH 11100 PERF.10607 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0-	-0-	55	1	1782	2	N	-0-					125
11	1701	N	1701	-0-	-0-	-0-	51	1	1650	2	N	-0-					125
12	1984	N	1594	-0-	-390	-0-	48	1	1546	2	N	-0-					125
01	1829	N	1418	-0-	-411	-0-	43	1	1375	2	N	-0-					125
02	1596	N	1560	-0-	-36	-0-	47	1	1513	2	N	-0-					125
*03	1661	N	1661	-0-	-0-	-0-	50	1	1611	2	N	-0-					125

SESSIONS GAS UNIT WELL #: 1 RRCID -> 253913 COMPL. DATE 09/29/2009 TOTAL DEPTH 12200 PERF.10404 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4243	-0-	-500	-0-	128	1	4115	2	N	-0-					-0-
11	4500	X	3869	-0-	-631	-0-	116	1	3753	2	N	-0-					-0-
12	4340	X	3942	-0-	-398	-0-	119	1	3823	2	N	-0-					-0-
01	4278	X	3629	-0-	-649	-0-	109	1	3520	2	N	-0-					-0-
02	3836	X	3501	-0-	-335	-0-	105	1	3395	2	N	1	1	8			-0-
							1	9									
03	4247	X	3667	-0-	-580	-0-	110	1	3557	2	N	-0-					-0-

ANGIE (JAMES LIME) 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION 121700
SUSTAINABLE FOREST, LLC WELL #: 1 C RRCID -> 229137 COMPL. DATE 08/11/2006 TOTAL DEPTH 9112 PERF. 7090 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	140	-0-	-46	-0-	7	1	133	2	N	-0-					16
11	150	N	133	-0-	-17	-0-	7	1	126	2	N	-0-					16
12	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					16
01	155	N	81	-0-	-74	-0-	4	1	77	2	N	-0-					16
02	112	N	73	-0-	-39	-0-	4	1	69	2	N	-0-					16
*03	127	N	127	-0-	-0-	-0-	6	1	121	2	N	-0-					16

TIMBERSTAR WELL #: 2 RRCID -> 231174 COMPL. DATE 05/28/2007 TOTAL DEPTH 7225 PERF. 7831 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6432	-0-	-47	-0-	305	1	6126	2	Y	1					80
							1	9									
11	6210	X	5470	-0-	-740	-0-	284	1	5186	2	Y	-0-					80
12	6665	X	5634	-0-	-1031	-0-	283	1	5351	2	Y	-0-					80
01	6665	X	4851	-0-	-1814	-0-	243	1	4608	2	Y	-0-					80
02	6020	X	5013	-0-	-1007	-0-	255	1	4758	2	Y	-0-					80
03	6417	X	4904	-0-	-1513	-0-	243	1	4661	2	Y	-0-					80

TIMBERSTAR-FORBIS WELL #: 1 RRCID -> 232171 COMPL. DATE 09/27/2007 TOTAL DEPTH 7091 PERF. 8100 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6177	-0-	-643	-0-	293	1	5884	2	Y	-0-					28
11	6240	X	5710	-0-	-530	-0-	296	1	5414	2	Y	-0-					28
12	6448	X	6118	-0-	-330	-0-	308	1	5810	2	Y	-0-					28
01	6386	X	5896	-0-	-490	-0-	295	1	5601	2	Y	-0-					28
02	5600	X	5082	-0-	-518	-0-	258	1	4812	2	Y	11					39
							12	9									
03	6169	X	5160	-0-	-1009	-0-	256	1	4904	2	Y	-0-					39

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-REDDITT WELL #: 1 RRCID -> 232244 COMPL. DATE 08/25/2007 TOTAL DEPTH 7150 PERF. 8136 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7847	-0-	-864	-0-	372	1	7475	2	N	-0-					70
11	8280	X	7250	-0-	-1030	-0-	376	1	6874	2	N	-0-					70
12	8556	X	7829	-0-	-727	-0-	394	1	7435	2	N	-0-					70
01	8308	X	7565	-0-	-743	-0-	379	1	7186	2	N	-0-					70
02	7224	X	6382	-0-	-842	-0-	325	1	6057	2	N	-0-					70
03	7843	X	7204	-0-	-639	-0-	357	1	6847	2	N	-0-					70

TIMBERSTAR-WORSHAM WELL #: 1 RRCID -> 232268 COMPL. DATE 10/19/2007 TOTAL DEPTH 7105 PERF. 7764 - 11781

10	8370	X	7573	-0-	-797	-0-	359	1	7212	2	Y	2					96
							2	9									
11	7740	X	7158	-0-	-582	-0-	371	1	6785	2	Y	2					98
							2	9									
12	7998	X	7500	-0-	-498	-0-	377	1	7119	2	Y	4					102
							4	9									
01	7874	X	7231	-0-	-643	-0-	362	1	6869	2	Y	-0-					102
02	6832	X	6663	-0-	-169	-0-	339	1	6324	2	Y	-0-					102
03	7564	X	6935	-0-	-629	-0-	344	1	6588	2	Y	3					105
							3	9									

TIMBERSTAR-REDDITT WELL #: 2 RRCID -> 232423 COMPL. DATE 11/03/2007 TOTAL DEPTH 7138 PERF. 7778 - 12561

10	10230	X	9472	-0-	-758	-0-	449	1	9023	2	N	-0-					82
11	9840	X	8710	-0-	-1130	-0-	452	1	8258	2	N	-0-					82
12	9548	X	8983	-0-	-565	-0-	452	1	8531	2	N	-0-					82
01	9548	X	8824	-0-	-724	-0-	442	1	8382	2	N	-0-					82
02	8568	X	7801	-0-	-767	-0-	397	1	7404	2	N	-0-					82
03	9486	X	8848	-0-	-638	-0-	439	1	8409	2	N	-0-					82

TIMBERSTAR-WORSHAM WELL #: 2 RRCID -> 233682 COMPL. DATE 12/10/2007 TOTAL DEPTH 7093 PERF. 7893 - 12100

10	7409	X	6454	-0-	-955	-0-	306	1	6147	2	Y	1					73
							1	9									
11	6930	X	6772	-0-	-158	-0-	351	1	6420	2	Y	1					74
							1	9									
12	7099	X	6656	-0-	-443	-0-	335	1	6320	2	Y	1					75
							1	9									
01	7068	X	6450	-0-	-618	-0-	323	1	6127	2	Y	-0-					75
02	6384	X	5669	-0-	-715	-0-	289	1	5380	2	Y	-0-					75
03	7006	X	6157	-0-	-849	-0-	305	1	5852	2	Y	-0-					75

TIMBERSTAR-PERRY 932 WELL #: 1 RRCID -> 233765 COMPL. DATE 12/22/2007 TOTAL DEPTH 7063 PERF. 8094 - 13000

10	7223	X	6720	-0-	-503	-0-	319	1	6399	2	Y	2					93
							2	9									
11	6960	X	6205	-0-	-755	-0-	322	1	5881	2	Y	2					95
							2	9									
12	7192	X	5981	-0-	-1211	-0-	301	1	5677	2	Y	3					98
							3	9									
01	7192	X	6337	-0-	-855	-0-	317	1	6019	2	Y	1					99
							1	9									
02	6104	X	5854	-0-	-250	-0-	298	1	5545	2	Y	10					109
							11	9									
03	6727	X	6150	-0-	-577	-0-	305	1	5843	2	Y	2					111
							2	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-PERRY 932 WELL #: 2 RRCID -> 234711 COMPL. DATE 02/09/2008 TOTAL DEPTH 7044 PERF. 7517 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	7051	-0-	-358	-0-	334	1	6716	2	Y	1					32
							1	9									
11	6870	X	6288	-0-	-582	-0-	326	1	5962	2	Y	-0-					32
12	7099	X	6551	-0-	-548	-0-	329	1	6221	2	Y	1					33
							1	9									
01	7037	X	6326	-0-	-711	-0-	317	1	6009	2	Y	-0-					33
02	6356	X	5827	-0-	-529	-0-	297	1	5530	2	Y	-0-					33
03	7037	X	5266	-0-	-1771	-0-	261	1	5005	2	Y	-0-					33

SUSTAINABLE FOREST, LLC WELL #: 3 RRCID -> 234781 COMPL. DATE 01/29/2008 TOTAL DEPTH 7090 PERF. 8300 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7897	-0-	-411	-0-	374	1	7520	2	Y	3					74
							3	9									
11	7920	X	7045	-0-	-875	-0-	365	1	6677	2	Y	3					77
							3	9									
12	8122	X	7591	-0-	-531	-0-	382	1	7208	2	Y	1					78
							1	9									
01	8060	X	7204	-0-	-856	-0-	361	1	6841	2	Y	2					80
							2	9									
02	7140	X	5941	-0-	-1199	-0-	302	1	5633	2	Y	5					85
							6	9									
03	7905	X	-0-	-0-	-7905	-0-					Y	-0-					85

TIMBERSTAR-FORBIS WELL #: 2 RRCID -> 234792 COMPL. DATE 01/15/2008 TOTAL DEPTH 7058 PERF. 8102 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	7807	-0-	-1028	-0-	370	1	7435	2	Y	2					37
							2	9									
11	8430	X	7781	-0-	-649	-0-	403	1	7376	2	Y	2					39
							2	9									
12	8711	X	7756	-0-	-955	-0-	390	1	7365	2	Y	1					40
							1	9									
01	8711	X	7362	-0-	-1349	-0-	369	1	6989	2	Y	4					44
							4	9									
02	7448	X	1715	-0-	-5733	-0-	87	1	1617	2	Y	10					54
							11	9									
03	8029	X	674	-0-	-7355	-0-	33	1	641	2	Y	-0-					54

SUSTAINABLE FOREST, LLC WELL #: 2 RRCID -> 235965 COMPL. DATE 11/13/2007 TOTAL DEPTH 7058 PERF. 7705 - 11369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5983	-0-	-775	-0-	284	1	5697	2	Y	2					77
							2	9									
11	6120	X	4730	-0-	-1390	-0-	245	1	4484	2	Y	1					78
							1	9									
12	6324	X	5861	-0-	-463	-0-	295	1	5566	2	Y	-0-					78
01	6324	X	5587	-0-	-737	-0-	280	1	5305	2	Y	2					80
							2	9									
02	5460	X	5232	-0-	-228	-0-	266	1	4957	2	Y	8					88
							9	9									
03	5983	X	5070	-0-	-913	-0-	251	1	4819	2	Y	-0-					88

SUSTAINABLE FOREST LLC WELL #: 4 RRCID -> 236181 COMPL. DATE 02/25/2008 TOTAL DEPTH 7133 PERF. 7597 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7169	-0-	-457	-0-	340	1	6829	2	Y	-0-					28
11	7170	X	6555	-0-	-615	-0-	340	1	6215	2	Y	-0-					28
12	7409	X	7012	-0-	-397	-0-	353	1	6659	2	Y	-0-					28
01	7254	X	6946	-0-	-308	-0-	348	1	6598	2	Y	-0-					28
02	6468	X	6120	-0-	-348	-0-	312	1	5808	2	Y	-0-					28
03	7161	X	5574	-0-	-1587	-0-	276	1	5298	2	Y	-0-					28

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-RUSK CSL 593 WELL #: 1 RRCID -> 236535 COMPL. DATE 12/28/2007 TOTAL DEPTH 7102 PERF. 8483 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	N	2225	-0-	-0-	-0-	28	1	2197	2	N	-0-					42
11	2095	N	2095	-0-	-0-	-0-	27	1	2068	2	N	-0-					42
12	2038	N	2038	-0-	-0-	-0-	28	1	2010	2	N	-0-					42
01	1218	N	1218	-0-	-0-	-0-	29	1	1189	2	N	-0-					42
02	951	N	951	-0-	-0-	-0-	25	1	926	2	N	-0-					42
*03	2008	N	2008	-0-	-0-	-0-	28	1	1980	2	N	-0-					42

TIMBERSTAR-SANFORD WELL #: 1 RRCID -> 237027 COMPL. DATE 03/03/2008 TOTAL DEPTH 7316 PERF. 7593 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5578	-0-	-374	-0-	265	1	5313	2	N	-0-					220
11	5760	X	5093	-0-	-667	-0-	264	1	4828	2	N	1	193	0			28
							1	9									
12	5952	X	5373	-0-	-579	-0-	270	1	5103	2	N	-0-					28
*01	5859	X	5283	-0-	-576	-0-	265	1	5018	2	N	-0-					28
02	5068	X	4578	-0-	-490	-0-	233	1	4345	2	N	-0-					27
03	5580	X	5116	-0-	-464	-0-	254	1	4862	2	N	-0-					27

TIMBERSTAR-SANFORD WELL #: 2 RRCID -> 237029 COMPL. DATE 03/13/2008 TOTAL DEPTH 7165 PERF. 7602 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9078	-0-	-1369	-0-	430	1	8642	2	Y	5					117
							6	9									
11	9900	X	8742	-0-	-1158	-0-	453	1	8285	2	Y	4					121
							4	9									
12	10230	X	8865	-0-	-1365	-0-	446	1	8413	2	Y	5					126
							6	9									
01	9672	X	8796	-0-	-876	-0-	441	1	8355	2	Y	-0-					126
02	8204	X	7912	-0-	-292	-0-	403	1	7506	2	Y	3					129
							3	9									
03	9083	X	8053	-0-	-1030	-0-	399	1	7653	2	Y	1					130
							1	9									

TIMBERSTAR-SANFORD WELL #: 3 RRCID -> 237031 COMPL. DATE 03/24/2008 TOTAL DEPTH 7207 PERF. 7819 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	11166	-0-	-1792	-0-	530	1	10636	2	Y	-0-					3
11	11280	X	10600	-0-	-680	-0-	550	1	10050	2	Y	-0-					3
12	11873	X	10670	-0-	-1203	-0-	536	1	10128	2	Y	5					8
							6	9									
01	11873	X	10540	-0-	-1333	-0-	528	1	10012	2	Y	-0-					8
02	10724	X	9605	-0-	-1119	-0-	489	1	9113	2	Y	3					11
							3	9									
03	11160	X	9905	-0-	-1255	-0-	491	1	9413	2	Y	1					12
							1	9									

TIMBERSTAR-HT&BRRCO 154 WELL #: 2 RRCID -> 237970 COMPL. DATE 04/30/2008 TOTAL DEPTH 7225 PERF. 7801 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6800	-0-	-1105	-0-	323	1	6477	2	Y	-0-					3
11	7200	X	6377	-0-	-823	-0-	331	1	6046	2	Y	-0-					3
12	7440	X	6603	-0-	-837	-0-	332	1	6271	2	Y	-0-					3
01	7068	X	6246	-0-	-822	-0-	313	1	5933	2	Y	-0-					3
02	6188	X	5665	-0-	-523	-0-	289	1	5376	2	Y	-0-					3
03	6789	X	5747	-0-	-1042	-0-	285	1	5462	2	Y	-0-					3

TIMBERSTAR-RUSK B593 WELL #: 1 RRCID -> 238220 COMPL. DATE 05/13/2008 TOTAL DEPTH 7118 PERF. 7539 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-RUSK B593 WELL #: 2 RRCID -> 238357 COMPL. DATE 06/11/2008 TOTAL DEPTH 7252 PERF. 7681 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3131	X	2376	-0-	-755	-0-	30	1	2346	2	Y	-0-			8
11	3030	X	2360	-0-	-670	-0-	30	1	2330	2	Y	-0-			8
12	3131	X	2425	-0-	-706	-0-	33	1	2392	2	Y	-0-			8
01	3131	X	1268	-0-	-1863	-0-	30	1	1238	2	Y	-0-			8
02	2520	X	1171	-0-	-1349	-0-	31	1	1140	2	Y	-0-			8
*03	2472	X	2472	-0-	-0-	-0-	44	1	2428	2	Y	-0-			8

TIMBERSTAR-HT&BRRCO 154 WELL #: 3 RRCID -> 239118 COMPL. DATE 06/06/2008 TOTAL DEPTH 7238 PERF. 7544 - 11901

10	5859	X	5214	-0-	-645	-0-	247	1	4966	2	Y	1			7
							1	9							
11	5220	X	4719	-0-	-501	-0-	245	1	4474	2	Y	-0-			7
12	5549	X	5085	-0-	-464	-0-	256	1	4826	2	Y	3			10
							3	9							
01	5549	X	4944	-0-	-605	-0-	248	1	4694	2	Y	2			12
							2	9							
02	5012	X	4041	-0-	-971	-0-	202	1	3765	2	Y	67			79
							74	9							
03	5208	X	4480	-0-	-728	-0-	222	1	4255	2	Y	3			82
							3	9							

TIMBERSTAR-RUSK CSL 593 WELL #: 2 RRCID -> 239119 COMPL. DATE 06/12/2008 TOTAL DEPTH 7234 PERF. 7679 - 13663

10	2821	X	2641	-0-	-180	-0-	977	1	1664	2	N	-0-			95
11	3281	X	3281	-0-	-0-	-0-	945	1	2336	2	N	-0-			95
12	3117	X	3117	-0-	-0-	-0-	977	1	2140	2	N	-0-			95
01	4040	X	4040	-0-	-0-	-0-	977	1	3063	2	N	-0-			95
02	3141	X	3141	-0-	-0-	-0-	882	1	2259	2	N	-0-			95
03	3379	X	3049	-0-	-330	-0-	977	1	2072	2	N	-0-			95

TIMBERSTAR-HT&BRRCO 154 WELL #: 4 RRCID -> 239126 COMPL. DATE 05/06/2008 TOTAL DEPTH 7273 PERF. 7659 - 11600

10	509	N	509	-0-	-0-	-0-	24	1	485	2	Y	-0-			1
11	436	N	436	-0-	-0-	-0-	23	1	413	2	Y	-0-			1
12	463	N	463	-0-	-0-	-0-	23	1	440	2	Y	-0-			1
01	426	N	426	-0-	-0-	-0-	21	1	405	2	Y	-0-			1
02	420	N	390	-0-	-30	-0-	20	1	370	2	Y	-0-			1
03	465	N	385	-0-	-80	-0-	19	1	366	2	Y	-0-			1

TIMBERSTAR-RUSK B593 WELL #: 4 RRCID -> 239130 COMPL. DATE 07/14/2008 TOTAL DEPTH 7255 PERF. 7571 - 11880

10	3751	X	3391	-0-	-360	-0-	43	1	3348	2	Y	-0-			116
11	3720	X	3137	-0-	-583	-0-	40	1	3097	2	Y	-0-			116
12	3844	X	2954	-0-	-890	-0-	41	1	2913	2	Y	-0-			116
01	3844	X	1762	-0-	-2082	-0-	42	1	1720	2	Y	-0-			116
02	3052	X	1366	-0-	-1686	-0-	36	1	1330	2	Y	-0-			116
03	3379	X	2936	-0-	-443	-0-	52	1	2884	2	Y	-0-			116

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-HT&BRRCO 154 WELL #: 1 RRCID -> 239221 COMPL. DATE 04/14/2008 TOTAL DEPTH 7278 PERF. 7683 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5632	-0-	-103	-0-	267	1	5363	2	Y	2					31
							2	9									
11	5550	X	4126	-0-	-1424	-0-	214	1	3912	2	Y	-0-					31
12	5816	X	5816	-0-	-0-	-0-	293	1	5523	2	Y	-0-					31
01	5673	X	5364	-0-	-309	-0-	269	1	5095	2	Y	-0-					31
02	5096	X	4656	-0-	-440	-0-	237	1	4419	2	Y	-0-					31
03	5828	X	4572	-0-	-1256	-0-	226	1	4342	2	Y	4					35
							4	9									

TIMBERSTAR-RUSK B593 WELL #: 3 RRCID -> 239816 COMPL. DATE 07/08/2008 TOTAL DEPTH 7214 PERF. 7650 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1704	-0-	-621	-0-	22	1	1682	2	Y	-0-					76
11	2250	X	1762	-0-	-488	-0-	23	1	1739	2	Y	-0-					76
12	2325	X	1592	-0-	-733	-0-	22	1	1570	2	Y	-0-					76
01	2108	X	980	-0-	-1128	-0-	23	1	957	2	Y	-0-					76
02	1680	X	746	-0-	-934	-0-	20	1	726	2	Y	-0-					76
03	1829	X	1664	-0-	-165	-0-	29	1	1635	2	Y	-0-					76

FORBUS-MCKINNEY WELL #: 2 RRCID -> 242312 COMPL. DATE 08/01/2008 TOTAL DEPTH 7313 PERF. 7879 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6404	-0-	-757	-0-	304	1	6098	2	Y	2					55
							2	9									
11	6720	X	5887	-0-	-833	-0-	305	1	5579	2	Y	3					58
							3	9									
12	6789	X	6096	-0-	-693	-0-	306	1	5782	2	Y	7					65
							8	9									
01	6634	X	5844	-0-	-790	-0-	293	1	5549	2	Y	2					67
							2	9									
02	5796	X	5171	-0-	-625	-0-	263	1	4908	2	Y	-0-					67
03	6417	X	5253	-0-	-1164	-0-	260	1	4993	2	Y	-0-					67

FORBUS-MCKINNEY WELL #: 3 RRCID -> 242405 COMPL. DATE 08/14/2008 TOTAL DEPTH 7285 PERF. 7479 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6122	-0-	-605	-0-	290	1	5831	2	Y	1					40
							1	9									
11	6270	X	5708	-0-	-562	-0-	296	1	5410	2	Y	2					42
							2	9									
12	6417	X	5901	-0-	-516	-0-	296	1	5597	2	Y	7					49
							8	9									
01	6417	X	5409	-0-	-1008	-0-	271	1	5137	2	Y	1					50
							1	9									
02	5572	X	4951	-0-	-621	-0-	252	1	4699	2	Y	-0-					50
03	6107	X	4957	-0-	-1150	-0-	246	1	4711	2	Y	-0-					50

FORBUS-MCKINNEY WELL #: 1 RRCID -> 242406 COMPL. DATE 09/04/2008 TOTAL DEPTH 7303 PERF. 7589 - 12551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8495	-0-	-836	-0-	403	1	8089	2	N	3					152
							3	9									
11	8730	X	7866	-0-	-864	-0-	408	1	7456	2	N	2					154
							2	9									
12	8928	X	8238	-0-	-690	-0-	414	1	7824	2	N	-0-					154
01	8928	X	7979	-0-	-949	-0-	400	1	7576	2	N	3					157
							3	9									
02	7868	X	7060	-0-	-808	-0-	360	1	6700	2	N	-0-					157
03	8494	X	7436	-0-	-1058	-0-	368	1	7062	2	N	5					162
							6	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
VON GOETZ, KATHERINE WELL #: 1H RRCID -> 242702 COMPL. DATE 06/25/2008 TOTAL DEPTH 7762 PERF. 8229 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	3073	-0-	-2879	-0-	612	1	2455	2	Y	5					100
							6	9									
11	5760	X	305	-0-	-5455	-0-	66	1	239	2	Y	-0-					100
12	5952	X	433	-0-	-5519	-0-	97	1	336	2	Y	-0-					100
01	5549	X	428	-0-	-5121	-0-	97	1	331	2	Y	-0-					100
02	4816	X	457	-0-	-4359	-0-	106	1	351	2	Y	-0-					100
03	3069	X	470	-0-	-2599	-0-	108	1	362	2	Y	-0-					100

TIMBERSTAR WELL #: 3 RRCID -> 243279 COMPL. DATE 09/29/2008 TOTAL DEPTH 7263 PERF. 7633 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6493	-0-	-1226	-0-	308	1	6185	2	N	-0-					56
11	7470	X	6330	-0-	-1140	-0-	328	1	6002	2	N	-0-					56
12	7719	X	6450	-0-	-1269	-0-	324	1	6126	2	N	-0-					56
01	7378	X	6634	-0-	-744	-0-	332	1	6302	2	N	-0-					56
02	6188	X	4804	-0-	-1384	-0-	245	1	4559	2	N	-0-					56
03	6541	X	5610	-0-	-931	-0-	278	1	5332	2	N	-0-					56

SOUTHERN TIMBER PROPERTIES WELL #: 1H RRCID -> 243341 COMPL. DATE 10/27/2008 TOTAL DEPTH 7802 PERF. 8259 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3625	-0-	-1273	-0-	723	1	2902	2	Y	-0-					25
11	4214	X	4214	-0-	-0-	-0-	916	1	3298	2	Y	-0-					25
12	4619	X	4026	-0-	-593	-0-	901	1	3125	2	Y	-0-					25
01	4619	X	3748	-0-	-871	-0-	846	1	2902	2	Y	-0-					25
02	4172	X	3075	-0-	-1097	-0-	711	1	2364	2	Y	-0-					25
03	4340	X	4042	-0-	-298	-0-	931	1	3111	2	Y	-0-					25

WEAVER WELL #: 1 RRCID -> 244126 COMPL. DATE 09/15/2008 TOTAL DEPTH 7244 PERF. 7739 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7726	-0-	-954	-0-	366	1	7358	2	Y	2					40
							2	9									
11	8220	X	7350	-0-	-870	-0-	381	1	6968	2	Y	1					41
							1	9									
12	8494	X	7499	-0-	-995	-0-	377	1	7118	2	Y	4					45
							4	9									
01	8153	X	7304	-0-	-849	-0-	366	1	6937	2	Y	1					46
							1	9									
02	7056	X	6607	-0-	-449	-0-	337	1	6270	2	Y	-0-					46
03	7719	X	6300	-0-	-1419	-0-	312	1	5988	2	Y	-0-					46

TIMBERSTAR-KIMBRO 405 WELL #: 1 RRCID -> 244280 COMPL. DATE 10/13/2008 TOTAL DEPTH 7118 PERF. 7535 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6454	-0-	-893	-0-	306	1	6146	2	N	2					152
							2	9									
11	6720	X	5737	-0-	-983	-0-	297	1	5440	2	N	-0-					152
12	6953	X	6953	-0-	-0-	-0-	350	1	6600	2	N	3					155
							3	9									
01	6665	X	5596	-0-	-1069	-0-	280	1	5314	2	N	2					157
							2	9									
02	5824	X	5045	-0-	-779	-0-	257	1	4788	2	N	-0-					157
03	6944	X	5182	-0-	-1762	-0-	257	1	4923	2	N	2					159
							2	9									

HATTON-PRICE WELL #: 1 RRCID -> 244711 COMPL. DATE 12/04/2008 TOTAL DEPTH 7270 PERF. 7627 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	7839	-0-	-934	-0-	372	1	7467	2	Y	-0-					2
11	8190	X	7215	-0-	-975	-0-	374	1	6841	2	Y	-0-					2
12	8246	X	7543	-0-	-703	-0-	379	1	7164	2	Y	-0-					2
01	8029	X	7269	-0-	-760	-0-	364	1	6905	2	Y	-0-					2
02	7168	X	6545	-0-	-623	-0-	333	1	6212	2	Y	-0-					2
03	7843	X	6924	-0-	-919	-0-	343	1	6581	2	Y	-0-					2

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
BORDERS UNIT WELL #: 1 RRCID -> 244715 COMPL. DATE 12/21/2008 TOTAL DEPTH 7086 PERF. 7409 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7250	-0-	-934	-0-	344	1	6904	2	Y	2					108
							2	9									
11	7620	X	6689	-0-	-931	-0-	347	1	6339	2	Y	3					111
							3	9									
12	7688	X	6913	-0-	-775	-0-	348	1	6563	2	Y	2					113
							2	9									
01	7657	X	6520	-0-	-1137	-0-	327	1	6192	2	Y	1					114
							1	9									
02	6552	X	5869	-0-	-683	-0-	299	1	5569	2	Y	1					115
							1	9									
03	7254	X	6175	-0-	-1079	-0-	306	1	5867	2	Y	2					117
							2	9									

OGLESBEE, JOHN WELL #: 1H RRCID -> 244716 COMPL. DATE 12/15/2008 TOTAL DEPTH 7636 PERF. 8080 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	11067	-0-	-1457	-0-	2207	1	8860	2	N	-0-					75
11	12120	X	10046	-0-	-2074	-0-	2184	1	7862	2	N	-0-					75
12	12524	X	11184	-0-	-1340	-0-	2503	1	8681	2	N	-0-					75
01	12499	X	12499	-0-	-0-	-0-	2813	1	9650	2	N	33					108
							36	9									
02	10696	X	10455	-0-	-241	-0-	2417	1	8038	2	N	-0-					108
03	11191	X	10958	-0-	-233	-0-	2524	1	8434	2	N	-0-					108

WEAVER WELL #: 2 RRCID -> 244728 COMPL. DATE 11/10/2008 TOTAL DEPTH 7234 PERF. 7439 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10514	-0-	-801	-0-	499	1	10015	2	Y	-0-					29
11	10560	X	9783	-0-	-777	-0-	507	1	9276	2	Y	-0-					29
12	10912	X	9723	-0-	-1189	-0-	489	1	9234	2	Y	-0-					29
01	10912	X	9672	-0-	-1240	-0-	485	1	9187	2	Y	-0-					29
02	9548	X	8068	-0-	-1480	-0-	411	1	7657	2	Y	-0-					29
03	10509	X	8864	-0-	-1645	-0-	439	1	8425	2	Y	-0-					29

SOUTHERN TIMBER PROPERTIES WELL #: 2H RRCID -> 245604 COMPL. DATE 11/24/2008 TOTAL DEPTH 7778 PERF. 8449 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4593	-0-	-956	-0-	916	1	3677	2	Y	-0-					32
11	4890	X	4191	-0-	-699	-0-	911	1	3280	2	Y	-0-					32
12	5053	X	4219	-0-	-834	-0-	944	1	3275	2	Y	-0-					32
01	4836	X	4120	-0-	-716	-0-	930	1	3190	2	Y	-0-					32
02	4228	X	3680	-0-	-548	-0-	845	1	2810	2	Y	23					55
							25	9									
03	4588	X	4113	-0-	-475	-0-	947	1	3166	2	Y	-0-					55

TEMPLE-INLAND WELL #: 1 RRCID -> 246043 COMPL. DATE 01/21/2009 TOTAL DEPTH 7096 PERF. 7445 - 11421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6413	-0-	-221	-0-	1320	1	5092	2	Y	1					3
							1	9									
11	6540	X	6191	-0-	-349	-0-	1179	1	5012	2	Y	-0-					3
12	7037	X	6286	-0-	-751	-0-	1344	1	4942	2	Y	-0-					3
01	7037	X	6353	-0-	-684	-0-	1325	1	5028	2	Y	-0-					3
02	6356	X	5426	-0-	-930	-0-	1027	1	4398	2	Y	1					4
							1	9									
03	6417	X	6248	-0-	-169	-0-	1413	1	4835	2	Y	-0-					4

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700

DONATILL WELL #: 2 RRCID -> 246057 COMPL. DATE 02/12/2009 TOTAL DEPTH 7096 PERF. 7494 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3781	-0-	-559	-0-	778	1	3003	2	Y	-0-					17
11	4200	X	3602	-0-	-598	-0-	686	1	2916	2	Y	-0-					17
12	4247	X	3753	-0-	-494	-0-	802	1	2949	2	Y	2					19
							2	9									
01	4185	X	3502	-0-	-683	-0-	731	1	2771	2	Y	-0-					19
02	3612	X	3305	-0-	-307	-0-	625	1	2674	2	Y	5					24
							6	9									
03	3782	X	3442	-0-	-340	-0-	779	1	2663	2	Y	-0-					24

LUCAS, D. WELL #: 1 RRCID -> 246090 COMPL. DATE 02/17/2009 TOTAL DEPTH 7250 PERF. 7421 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4445	-0-	-732	-0-	915	1	3530	2	Y	-0-					89
11	4860	X	4307	-0-	-553	-0-	818	1	3476	2	Y	12					101
							13	9									
12	4898	X	4556	-0-	-342	-0-	972	1	3574	2	Y	9					110
							10	9									
01	4836	X	4606	-0-	-230	-0-	959	1	3638	2	Y	8					118
							9	9									
02	4312	X	3647	-0-	-665	-0-	691	1	2956	2	Y	-0-					118
*03	4756	X	4756	-0-	-0-	-0-	1076	1	3680	2	Y	-0-					118

DONATILL WELL #: 1 RRCID -> 246209 COMPL. DATE 01/11/2009 TOTAL DEPTH 7202 PERF. 7613 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8184	-0-	-1209	-0-	1685	1	6499	2	Y	-0-					44
11	9090	X	8032	-0-	-1058	-0-	1530	1	6502	2	Y	-0-					44
12	9176	X	8302	-0-	-874	-0-	1774	1	6526	2	Y	2					46
							2	9									
01	9176	X	8373	-0-	-803	-0-	1747	1	6626	2	Y	-0-					46
02	7980	X	7338	-0-	-642	-0-	1388	1	5944	2	Y	5					51
							6	9									
03	8308	X	8060	-0-	-248	-0-	1823	1	6237	2	Y	-0-					51

HATTON-PRICE WELL #: 2 RRCID -> 246290 COMPL. DATE 12/23/2008 TOTAL DEPTH 7251 PERF. 7595 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	9623	-0-	-1196	-0-	456	1	9164	2	Y	3					96
							3	9									
11	9870	X	8936	-0-	-934	-0-	463	1	8470	2	Y	3					99
							3	9									
12	10106	X	9075	-0-	-1031	-0-	456	1	8615	2	Y	4					103
							4	9									
01	9920	X	8673	-0-	-1247	-0-	434	1	8236	2	Y	3					106
							3	9									
02	8904	X	7899	-0-	-1005	-0-	402	1	7494	2	Y	3					109
							3	9									
03	9610	X	8216	-0-	-1394	-0-	407	1	7807	2	Y	2					111
							2	9									

LUCAS, D. WELL #: 2 RRCID -> 246363 COMPL. DATE 02/17/2009 TOTAL DEPTH 7046 PERF. 7497 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	3565	-0-	-3503	-0-	734	1	2831	2	Y	-0-					80
11	6698	X	6698	-0-	-0-	-0-	1274	1	5413	2	Y	10					90
							11	9									
12	6332	X	6332	-0-	-0-	-0-	1353	1	4975	2	Y	4					94
							4	9									
01	6293	X	4727	-0-	-1566	-0-	986	1	3741	2	Y	-0-					94
02	6244	X	6001	-0-	-243	-0-	1136	1	4865	2	Y	-0-					94
03	6913	X	5503	-0-	-1410	-0-	1245	1	4258	2	Y	-0-					94

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TEMPLE-INLAND WELL #: 2 RRCID -> 246878 COMPL. DATE 01/20/2009 TOTAL DEPTH 7156 PERF. 7378 - 11313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8208	-0-	-1619	-0-	1690	1	6518	2	Y	-0-					61
11	9510	X	8098	-0-	-1412	-0-	1543	1	6555	2	Y	-0-					61
12	9362	X	8729	-0-	-633	-0-	1866	1	6863	2	Y	-0-					61
01	8988	X	8988	-0-	-0-	-0-	1875	1	7113	2	Y	-0-					61
02	7840	X	7742	-0-	-98	-0-	1466	1	6276	2	Y	-0-					61
03	8742	X	8277	-0-	-465	-0-	1872	1	6405	2	Y	-0-					61

TIMBERSTAR WELL #: 4 RRCID -> 247135 COMPL. DATE 03/05/2009 TOTAL DEPTH 7177 PERF. 7628 - 12419

10	10230	X	8789	-0-	-1441	-0-	417	1	8371	2	Y	1					108
							1	9									
11	9300	X	8210	-0-	-1090	-0-	426	1	7784	2	Y	-0-					108
12	9579	X	8550	-0-	-1029	-0-	430	1	8120	2	Y	-0-					108
01	9579	X	8100	-0-	-1479	-0-	406	1	7694	2	Y	-0-					108
02	8036	X	7364	-0-	-672	-0-	375	1	6989	2	Y	-0-					108
03	8804	X	7588	-0-	-1216	-0-	376	1	7212	2	Y	-0-					108

VON GOETZ, KATHERINE WELL #: 2H RRCID -> 247217 COMPL. DATE 12/04/2008 TOTAL DEPTH 7771 PERF. 8145 - 12199

10	6758	X	6028	-0-	-730	-0-	1201	1	4821	2	Y	5					85
							6	9									
11	6090	X	5734	-0-	-356	-0-	1247	1	4487	2	Y	-0-					85
12	6293	X	5875	-0-	-418	-0-	1315	1	4560	2	Y	-0-					85
01	6231	X	5756	-0-	-475	-0-	1299	1	4457	2	Y	-0-					85
02	5488	X	5092	-0-	-396	-0-	1177	1	3915	2	Y	-0-					85
03	6014	X	5727	-0-	-287	-0-	1319	1	4408	2	Y	-0-					85

MILLER UNIT WELL #: 1 RRCID -> 247653 COMPL. DATE 04/28/2009 TOTAL DEPTH 6829 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEATING UNIT WELL #: 1 RRCID -> 248292 COMPL. DATE 04/02/2009 TOTAL DEPTH 7767 PERF. 7490 - 11986

10	6789	X	5869	-0-	-920	-0-	1208	1	4661	2	N	-0-					160
11	6150	X	5344	-0-	-806	-0-	1018	1	4326	2	N	-0-					160
12	6355	X	5269	-0-	-1086	-0-	1126	1	4143	2	N	-0-					160
01	6355	X	5700	-0-	-655	-0-	1189	1	4511	2	N	-0-					160
02	5572	X	4271	-0-	-1301	-0-	809	1	3462	2	N	-0-					160
*03	5922	X	5922	-0-	-0-	-0-	1340	1	4582	2	N	-0-					160

GALLUP UNIT WELL #: 1 RRCID -> 248317 COMPL. DATE 04/24/2009 TOTAL DEPTH 7139 PERF. 7681 - 13100

10	6696	X	6204	-0-	-492	-0-	1277	1	4927	2	N	-0-					87
11	6750	X	6019	-0-	-731	-0-	1147	1	4872	2	N	-0-					87
12	6975	X	6167	-0-	-808	-0-	1318	1	4849	2	N	-0-					87
01	6975	X	6340	-0-	-635	-0-	1323	1	5017	2	N	-0-					87
02	6048	X	5508	-0-	-540	-0-	1043	1	4465	2	N	-0-					87
03	6231	X	6047	-0-	-184	-0-	1368	1	4679	2	N	-0-					87

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
WHEELER GAS UNIT WELL #: 1H RRCID -> 248337 COMPL. DATE 03/24/2010 TOTAL DEPTH 7288 PERF. 7692 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25358	X	20294	-0-	-5064	-0-	1639	1	18655	2	N	-0-					113
11	24540	X	19453	-0-	-5087	-0-	1647	1	17806	2	N	-0-					113
12	23963	X	19385	-0-	-4578	-0-	1674	1	17703	2	N	7					120
							8	9									
01	22754	X	17618	-0-	-5136	-0-	629	1	16986	2	N	3					123
							3	9									
02	19628	X	15945	-0-	-3683	-0-	792	1	15153	2	N	-0-					123
03	20305	X	17995	-0-	-2310	-0-	1406	1	16587	2	N	2					125
							2	9									

BORDERS UNIT WELL #: 2 RRCID -> 248354 COMPL. DATE 03/13/2009 TOTAL DEPTH 7095 PERF. 7555 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5270	-0-	-651	-0-	250	1	5018	2	Y	2					88
							2	9									
11	5490	X	4856	-0-	-634	-0-	252	1	4602	2	Y	2					90
							2	9									
12	5673	X	4959	-0-	-714	-0-	249	1	4709	2	Y	1					91
							1	9									
01	5580	X	4949	-0-	-631	-0-	248	1	4699	2	Y	2					93
							2	9									
02	4760	X	4361	-0-	-399	-0-	222	1	4138	2	Y	1					94
							1	9									
03	5270	X	4541	-0-	-729	-0-	225	1	4315	2	Y	1					95
							1	9									

DAVIS, JEFF UNIT WELL #: 1H RRCID -> 249062 COMPL. DATE 05/07/2009 TOTAL DEPTH 7623 PERF. 7979 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6255	-0-	-1557	-0-	240	1	6015	2	N	-0-					154
11	6930	X	5868	-0-	-1062	-0-	150	1	5718	2	N	-0-					154
12	7161	X	6250	-0-	-911	-0-	435	1	5815	2	N	-0-					154
01	6789	X	6474	-0-	-315	-0-	507	1	5892	2	N	68	195	0			27
							75	9									
02	6035	X	6035	-0-	-0-	-0-	492	1	5543	2	N	-0-					27
*03	7204	X	7204	-0-	-0-	-0-	600	1	6604	2	N	-0-					27

BRIGHT, JACQUELYN GAS UNIT WELL #: 1H RRCID -> 249185 COMPL. DATE 03/26/2009 TOTAL DEPTH 7767 PERF. 8105 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	2410	-0-	-2054	-0-	479	1	1924	2	Y	6	124	0			41
							7	9									
11	3570	X	2567	-0-	-1003	-0-	558	1	2008	2	Y	1					42
							1	9									
12	3689	X	2865	-0-	-824	-0-	641	1	2224	2	Y	-0-					42
01	3689	X	1812	-0-	-1877	-0-	409	1	1403	2	Y	-0-					42
02	2605	X	2605	-0-	-0-	-0-	602	1	2003	2	Y	-0-					42
03	2852	X	1741	-0-	-1111	-0-	401	1	1339	2	Y	1					43
							1	9									

WYNN, LELIA UNIT WELL #: 1 RRCID -> 249839 COMPL. DATE 05/30/2009 TOTAL DEPTH 7667 PERF. 7867 - 13727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7513	-0-	-392	-0-	288	1	7225	2	Y	-0-					73
11	7980	X	7141	-0-	-839	-0-	182	1	6959	2	Y	-0-					73
12	8246	X	7251	-0-	-995	-0-	504	1	6747	2	Y	-0-					73
01	8246	X	6808	-0-	-1438	-0-	539	1	6269	2	Y	-0-					73
02	7252	X	6083	-0-	-1169	-0-	496	1	5587	2	Y	-0-					73
03	7502	X	7034	-0-	-468	-0-	585	1	6449	2	Y	-0-					73

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
BORDERS UNIT WELL #: 3 RRCID -> 250019 COMPL. DATE 06/05/2009 TOTAL DEPTH 7072 PERF. 7487 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6835	-0-	-822	-0-	324	1	6507	2	Y	4					50
							4	9									
11	7200	X	6188	-0-	-1012	-0-	320	1	5861	2	Y	6					56
							7	9									
12	7409	X	6605	-0-	-804	-0-	332	1	6269	2	Y	4					60
							4	9									
01	7161	X	6222	-0-	-939	-0-	312	1	5907	2	Y	3					63
							3	9									
02	6468	X	5680	-0-	-788	-0-	289	1	5391	2	Y	-0-					63
03	6820	X	5928	-0-	-892	-0-	294	1	5632	2	Y	2					65
							2	9									

MITCHELL, O.D. UNIT WELL #: 1 RRCID -> 250024 COMPL. DATE 06/19/2009 TOTAL DEPTH 7120 PERF. 7526 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	10864	-0-	-1629	-0-	515	1	10345	2	N	4					127
							4	9									
11	11790	X	9985	-0-	-1805	-0-	518	1	9466	2	N	1					128
							1	9									
12	12183	X	9789	-0-	-2394	-0-	492	1	9289	2	N	7					135
							8	9									
01	11408	X	10992	-0-	-416	-0-	550	1	10436	2	N	5					140
							6	9									
02	9884	X	9637	-0-	-247	-0-	491	1	9143	2	N	3					143
							3	9									
03	10850	X	9690	-0-	-1160	-0-	480	1	9208	2	N	2					145
							2	9									

BORDERS UNIT WELL #: 4 RRCID -> 251598 COMPL. DATE 01/29/2010 TOTAL DEPTH 7091 PERF. 7314 - 10849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4762	-0-	-663	-0-	226	1	4536	2	Y	-0-					16
11	4950	X	4088	-0-	-862	-0-	212	1	3876	2	Y	-0-					16
12	5177	X	3958	-0-	-1219	-0-	199	1	3759	2	Y	-0-					16
01	5177	X	3550	-0-	-1627	-0-	178	1	3372	2	Y	-0-					16
02	4676	X	3532	-0-	-1144	-0-	180	1	3352	2	Y	-0-					16
03	4774	X	3625	-0-	-1149	-0-	180	1	3445	2	Y	-0-					16

WYNN, LELIA UNIT WELL #: 2H RRCID -> 251769 COMPL. DATE 03/22/2010 TOTAL DEPTH 7625 PERF. 7902 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	8359	-0-	-2894	-0-	321	1	8038	2	Y	-0-					44
11	10320	X	8518	-0-	-1802	-0-	217	1	8301	2	Y	-0-					44
12	10354	X	8052	-0-	-2302	-0-	560	1	7492	2	Y	-0-					44
01	9951	X	8087	-0-	-1864	-0-	641	1	7446	2	Y	-0-					44
02	8316	X	7155	-0-	-1161	-0-	583	1	6572	2	Y	-0-					44
03	8804	X	7267	-0-	-1537	-0-	605	1	6662	2	Y	-0-					44

BRIGHT, JACQUELYN GAS UNIT WELL #: 2H RRCID -> 251973 COMPL. DATE 01/13/2010 TOTAL DEPTH 7682 PERF. 8153 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	8150	-0-	-96	-0-	1624	1	6523	2	Y	3	76	0			25
							3	9									
11	8940	X	7591	-0-	-1349	-0-	1650	1	5941	2	Y	-0-					25
12	9238	X	7568	-0-	-1670	-0-	1694	1	5874	2	Y	-0-					25
01	9238	X	7389	-0-	-1849	-0-	1668	1	5721	2	Y	-0-					25
02	7812	X	6666	-0-	-1146	-0-	1541	1	5125	2	Y	-0-					25
03	8153	X	6980	-0-	-1173	-0-	1607	1	5372	2	Y	1					26
							1	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
WYATT GAS UNIT WELL #: 1 RRCID -> 252262 COMPL. DATE 10/29/2009 TOTAL DEPTH 7078 PERF. 7457 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE-INLAND WELL #: 4 RRCID -> 252381 COMPL. DATE 02/13/2010 TOTAL DEPTH 7103 PERF. 7589 - 11141

10	16337	X	13918	-0-	-2419	-0-	2865	1	11052	2	Y	1					10
							1	9									
11	15810	X	12879	-0-	-2931	-0-	2453	1	10426	2	Y	-0-					10
12	15469	X	8494	-0-	-6975	-0-	1816	1	6678	2	Y	-0-					10
01	15407	X	11826	-0-	-3581	-0-	2467	1	9359	2	Y	-0-					10
02	16949	X	16949	-0-	-0-	-0-	3209	1	13738	2	Y	2					12
							2	9									
03	13919	X	8675	-0-	-5244	-0-	1962	1	6713	2	Y	-0-					12

KIMBRO WELL #: A 2 RRCID -> 252940 COMPL. DATE 09/10/2009 TOTAL DEPTH 7042 PERF. 7742 - 12685

10	10943	X	9811	-0-	-1132	-0-	465	1	9343	2	Y	3					97
							3	9									
11	10110	X	9361	-0-	-749	-0-	485	1	8874	2	Y	2					99
							2	9									
12	10447	X	9562	-0-	-885	-0-	481	1	9078	2	Y	3					102
							3	9									
01	10323	X	9203	-0-	-1120	-0-	461	1	8739	2	Y	3					105
							3	9									
02	9128	X	8173	-0-	-955	-0-	416	1	7755	2	Y	2					107
							2	9									
03	9796	X	8513	-0-	-1283	-0-	422	1	8088	2	Y	3					110
							3	9									

KIMBRO WELL #: A 1 RRCID -> 253140 COMPL. DATE 09/02/2009 TOTAL DEPTH 7037 PERF. 7758 - 10995

10	5797	X	117	-0-	-5680	-0-	6	1	111	2	Y	-0-					8
11	5610	X	23	-0-	-5587	-0-	1	1	22	2	Y	-0-					8
12	3999	X	-0-	-0-	-3999	-0-					Y	-0-					8
01	7527	X	7527	-0-	-0-	-0-	377	1	7150	2	Y	-0-					8
02	8237	X	8237	-0-	-0-	-0-	420	1	7817	2	Y	-0-					8
*03	7158	X	7158	-0-	-0-	-0-	355	1	6803	2	Y	-0-					8

WINSTON UNIT WELL #: 1H RRCID -> 253447 COMPL. DATE 07/14/2009 TOTAL DEPTH 7850 PERF. 8404 - 11839

10	10788	X	9221	-0-	-1567	-0-	354	1	8867	2	N	-0-					187
11	9960	X	8800	-0-	-1160	-0-	224	1	8576	2	N	-0-					187
12	10292	X	8916	-0-	-1376	-0-	620	1	8296	2	N	-0-					187
01	10292	X	8903	-0-	-1389	-0-	705	1	8198	2	N	-0-					187
02	9016	X	7923	-0-	-1093	-0-	646	1	7275	2	N	2					189
							2	9									
03	9207	X	8612	-0-	-595	-0-	717	1	7894	2	N	1					190
							1	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700

HARDING GAS UNIT WELL #: 1H RRCID -> 253743 COMPL. DATE 10/04/2009 TOTAL DEPTH 7554 PERF. 8088 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	535					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	535					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	535					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	535					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	535					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	535					N	-0-					-0-

GREER GAS UNIT WELL #: 1H RRCID -> 256152 COMPL. DATE 05/23/2010 TOTAL DEPTH 7293 PERF. 7784 - 11585

10	16988	X	13120	-0-	-3868	-0-	503	1	12617	2	N	-0-					33
11	15390	X	12921	-0-	-2469	-0-	330	1	12591	2	N	-0-					33
12	15221	X	13187	-0-	-2034	-0-	917	1	12270	2	N	-0-					33
01	14477	X	13107	-0-	-1370	-0-	1038	1	12067	2	N	2					35
							2	9									
02	12516	X	11537	-0-	-979	-0-	941	1	10596	2	N	-0-					35
03	13361	X	12412	-0-	-949	-0-	1033	1	11379	2	N	-0-					35

WILKINSON GAS UNIT WELL #: 1H RRCID -> 258160 COMPL. DATE 06/07/2010 TOTAL DEPTH 7497 PERF. 8099 - 12364

10	11408	X	9234	-0-	-2174	-0-	1099	1	8134	2	N	1					33
							1	9									
11	10020	X	8760	-0-	-1260	-0-	1068	1	7692	2	N	-0-					33
12	10354	X	8105	-0-	-2249	-0-	685	1	7420	2	N	-0-					33
01	10354	X	7799	-0-	-2555	-0-	693	1	7106	2	N	-0-					33
02	8792	X	6990	-0-	-1802	-0-	592	1	6398	2	N	-0-					33
03	9238	X	7381	-0-	-1857	-0-	696	1	6685	2	N	-0-					33

WHITTON GAS UNIT WELL #: 1H RRCID -> 258510 COMPL. DATE 09/20/2010 TOTAL DEPTH 7508 PERF. 8058 - 12327

10	15686	X	11829	-0-	-3857	-0-	1408	1	10419	2	N	2					155
							2	9									
11	13770	X	11412	-0-	-2358	-0-	1392	1	10020	2	N	-0-					155
12	13702	X	10592	-0-	-3110	-0-	896	1	9696	2	N	-0-					155
01	12276	X	9991	-0-	-2285	-0-	888	1	9103	2	N	-0-					155
02	10696	X	8964	-0-	-1732	-0-	753	1	8136	2	N	68					223
							75	9									
03	11842	X	9376	-0-	-2466	-0-	885	1	8491	2	N	-0-					223

POLK GAS UNIT WELL #: 1H RRCID -> 260793 COMPL. DATE 11/14/2010 TOTAL DEPTH 7482 PERF. 7885 - 10832

10	11377	X	9283	-0-	-2094	-0-	356	1	8927	2	N	-0-					58
11	10530	X	8630	-0-	-1900	-0-	220	1	8410	2	N	-0-					58
12	10478	X	6612	-0-	-3866	-0-	460	1	6152	2	N	-0-					58
01	10168	X	9857	-0-	-311	-0-	781	1	9072	2	N	4					62
							4	9									
02	8932	X	7117	-0-	-1815	-0-	580	1	6531	2	N	5					67
							6	9									
03	9269	X	7979	-0-	-1290	-0-	664	1	7315	2	N	-0-					67

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
QUINN UNIT WELL #: 1 H RRCID -> 246058 COMPL. DATE 02/02/2009 TOTAL DEPTH 6991 PERF. 7640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5533	X	5533	-0-	-0-	-0-	780	1	4753	2	N	-0-					-0-
11	4091	X	4091	-0-	-0-	-0-	676	1	3415	2	N	-0-					-0-
12	4432	X	4432	-0-	-0-	-0-	725	1	3665	2	N	-0-					-0-
							42	5									
01	4550	X	4550	-0-	-0-	-0-	720	1	3830	2	N	-0-					-0-
02	4783	X	4783	-0-	-0-	-0-	682	1	4101	2	N	-0-					-0-
*03	4562	X	4562	-0-	-0-	-0-	722	1	3840	2	N	-0-					-0-

SNELL WELL #: 1H RRCID -> 256607 COMPL. DATE 04/05/2010 TOTAL DEPTH 6947 PERF. 7617 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	3221	-0-	-2607	-0-	1031	1	2190	2	N	-0-					-0-
11	5640	X	2212	-0-	-3428	-0-	876	1	1336	2	N	-0-					-0-
12	5270	X	2551	-0-	-2719	-0-	964	1	1569	2	N	-0-					-0-
							18	5									
01	4371	X	1941	-0-	-2430	-0-	842	1	1099	2	N	-0-					-0-
02	3659	X	3659	-0-	-0-	-0-	901	1	2758	2	N	-0-					-0-
03	2728	X	2558	-0-	-170	-0-	713	1	1845	2	N	-0-					-0-

SKILLERN, K GU WELL #: 2H RRCID -> 260836 COMPL. DATE 09/12/2010 TOTAL DEPTH 8018 PERF. 8221 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7732	-0-	-359	-0-	436	1	6687	2	N	554	593	1			157
							609	9									
11	7830	X	1667	-0-	-6163	-0-	58	1	1364	2	N	223	259	1			121
							245	9									
12	7378	X	-0-	-0-	-7378	-0-					N	389	374	1			136
01	7719	X	-0-	-0-	-7719	-0-					N	80					216
02	6132	X	1289	-0-	-4843	-0-	1162	2	127	9	N	115					331
03	6789	X	-0-	-0-	-6789	-0-					N	497	758	1			70

SUBLETT, J GU WELL #: 2H RRCID -> 263833 COMPL. DATE 06/01/2011 TOTAL DEPTH 7918 PERF. 8486 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	13664	-0-	-5122	-0-	2190	1	10662	2	N	738	601	1			363
							812	9									
11	15000	X	14321	-0-	-679	-0-	2214	1	11312	2	N	723	791	1			295
							795	9									
12	14849	X	8777	-0-	-6072	-0-	2145	1	6175	2	N	415	386	1			324
							457	9									
01	13919	X	9765	-0-	-4154	-0-	1773	1	7583	2	N	372	195	1			501
							409	9									
02	10724	X	1964	-0-	-8760	-0-	762	1	1170	2	N	29	199	1			331
							32	9									
03	11873	X	10915	-0-	-958	-0-	1317	1	8924	2	N	613	768	1			176
							674	9									

KARDELL, S GU WELL #: 2H RRCID -> 264943 COMPL. DATE 01/14/2012 TOTAL DEPTH 7876 PERF. 8330 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131936	X	39244	-0-	-92692	-0-	3349	1	33381	2	N	2285	2125	1			428
							2514	9									
11	29160	X	29160	-0-	-0-	-0-	3266	1	24108	2	N	1624	1842	1			210
							1786	9									
12	33542	X	25242	-0-	-8300	-0-	3219	1	20088	2	N	1759	1359	1			610
							1935	9									
01	39246	X	21390	-0-	-17856	-0-	2189	1	17520	2	N	1528	1718	1			420
							1681	9									
02	35448	X	19891	-0-	-15557	-0-	1460	1	17209	2	N	1111	785	1			746
							1222	9									
03	39246	X	23638	-0-	-15608	-0-	1630	1	20676	2	N	1211	1743	1			214
							1332	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SKILLERN, K GU WELL #: 1 RRCID -> 265186 COMPL. DATE 03/30/2012 TOTAL DEPTH 12602 PERF. 7886 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	1974	-0-	-5683	-0-	102	1	1671	2	N	183	183	1			83
							201	9									
11	7410	X	1493	-0-	-5917	-0-	23	1	1330	2	N	127	122	1			88
							140	9									
12	0	X	-0-	-0-	-0-	-0-					N	257	183	1			162
01	249	X	249	-0-	-0-	-0-	3	1	242	2	N	-0-					162
							4	5									
02	368	X	368	-0-	-0-	-0-	368	2			N	-0-					162
03	1984	X	1815	-0-	-169	-0-	185	1	1598	2	N	27					189
							2	5	30	9							

HICKS-LANIER WELL #: 1 RRCID -> 265786 COMPL. DATE 06/23/2012 TOTAL DEPTH 13813 PERF. 7844 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	665	-0-	-5256	-0-	318	1	347	2	N	-0-	188	1			99
11	5730	X	1983	-0-	-3747	-0-	1060	1	899	2	N	22					121
							24	9									
12	5921	X	-0-	-0-	-5921	-0-					N	24					145
01	5921	X	161	-0-	-5760	-0-	159	1	2	2	N	-0-					145
02	0	X	-0-	-0-	-0-	-0-					N	-0-					145
03	2046	X	-0-	-0-	-2046	-0-					N	-0-					145

HALBERT TRUST GAS UNIT WELL #: 2H RRCID -> 266783 COMPL. DATE 03/02/2012 TOTAL DEPTH 8104 PERF. 8460 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93000	X	34335	-0-	-58665	-0-	3418	1	27831	2	N	2805	2821	1			312
							3086	9									
11	90000	X	29716	-0-	-60284	-0-	3534	1	23379	2	N	2548	2452	1			408
							2803	9									
12	93000	X	25759	-0-	-67241	-0-	2985	1	20304	2	N	2245	2052	1			601
							2470	9									
01	93000	X	24528	-0-	-68472	-0-	2715	1	19541	2	N	2065	2306	1			360
							2272	9									
02	84000	X	22733	-0-	-61267	-0-	1938	1	18878	2	N	1743	1551	1			552
							1917	9									
03	93000	X	24110	-0-	-68890	-0-	3284	1	18681	2	N	1950	2022	1			480
							2145	9									

GRIFFIN, R GU WELL #: 2H RRCID -> 267467 COMPL. DATE 10/19/2012 TOTAL DEPTH 7848 PERF. 8284 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		28728	-0-	28728	28728	1320	1	21703	2	N	5186	2874	1			2312
							5705	9									
11	0		65979	-0-	65979	94707	1116	1	56919	2	N	7222	8468	1			1066
							7944	9									
*12	140449	X	45742	-0-	-94707	-0-	604	1	40677	2	N	3932	4529	1			469
							136	5	4325	9							
01	81003	X	33497	-0-	-47506	-0-	78	1	29602	2	N	2820	2490	1			799
							715	5	3102	9							
02	73164	X	35345	-0-	-37819	-0-	32719	2	2626	9	N	2387	2348	1			838
03	81003	X	34591	-0-	-46412	-0-	685	1	28975	2	N	2030	2471	1			397
							2698	5	2233	9							

SKILLERN, K GU WELL #: 3H RRCID -> 267643 COMPL. DATE 11/25/2012 TOTAL DEPTH 8004 PERF. 8162 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	30204	X	NO RPT	-0-	-30204	-0-					N	NO RPT					-0-
01	104036	X	NO RPT	-0-	-104036	-0-					N	NO RPT					-0-
02	93968	X	NO RPT	-0-	-93968	-0-					N	NO RPT					-0-
03	104036	X	NO RPT	-0-	-104036	-0-					N	NO RPT					-0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENCANA OIL & GAS(USA) INC. 251691
BOGGY CREEK 98 WELL #: 2 RRCID -> 198125 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENEXCO, INC. 252045
BORDERS, GENE WELL #: 1H RRCID -> 245597 COMPL. DATE 06/03/2008 TOTAL DEPTH 7157 PERF. 7350 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	-0-	-0-	-7068	-0-					N	-0-					123
11	7950	X	7480	-0-	-470	-0-	7480	2			N	-0-					123
12	8215	X	7776	-0-	-439	-0-	7776	2			N	-0-					123
01	8215	X	4884	-0-	-3331	-0-	4884	2			N	-0-					123
02	DLQ G-10		6295	-0-	6295	6295	6295	2			N	-0-					123
03	DLQ G-10		NO RPT	-0-	-0-	6295					N	NO RPT					123

BORDERS, GENE WELL #: 2H RRCID -> 250219 COMPL. DATE 10/15/2008 TOTAL DEPTH 7054 PERF. 7202 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8882	X	8882	-0-	-0-	-0-	8882	2			N	-0-					11
11	3900	X	-0-	-0-	-3900	-0-					N	-0-					11
12	4030	X	-0-	-0-	-4030	-0-					N	-0-					11
01	341	X	-0-	-0-	-341	-0-					N	-0-					11
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					11
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					11

HAWTHORN ENERGY PARTNERS, LLC 368309
BOGGY CREEK 151 WELL #: 1 RRCID -> 189140 COMPL. DATE 11/09/2001 TOTAL DEPTH N/A PERF. 7740 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3641	X	3641	-0-	-0-	-0-	128	1	3513	2	N	-0-					135
11	3651	X	3651	-0-	-0-	-0-	128	1	3523	2	N	-0-					135
12	3472	X	3017	-0-	-455	-0-	106	1	2911	2	N	-0-					135
01	3993	X	3993	-0-	-0-	-0-	140	1	3853	2	N	-0-					135
02	DLQ G-10		3168	-0-	3168	3168	111	1	3057	2	N	-0-					135
03	DLQ G-10		3678	-0-	3678	6846	129	1	3543	2	N	5					140
							6	9									

BOGGY CREEK 1044 WELL #: 1H RRCID -> 201682 COMPL. DATE 04/03/2004 TOTAL DEPTH 7284 PERF. 8210 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1985	-0-	-30	-0-	99	1	1886	2	N	-0-					147
11	1980	N	1739	-0-	-241	-0-	87	1	1652	2	N	-0-					147
12	2046	N	1619	-0-	-427	-0-	81	1	1538	2	N	-0-					147
01	1984	N	1390	-0-	-594	-0-	69	1	1321	2	N	-0-					147
02	1624	N	1371	-0-	-253	-0-	68	1	1303	2	N	-0-					147
*03	1892	N	1892	-0-	-0-	-0-	94	1	1798	2	N	-0-					147

HEREFORD, J. A. INDUSTRIES, INC. 379753
BRADSHAW-MCSWAIN WELL #: 1 RRCID -> 097469 COMPL. DATE 06/16/1981 TOTAL DEPTH 8600 PERF. 7018 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	217	N	105	-0-	-112	-0-	105	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
IRONWOOD OIL & GAS LLC 426635
BRADSHAW G.U. WELL #: 1H RRCID -> 245099 COMPL. DATE 11/20/2008 TOTAL DEPTH 6942 PERF. 7226 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	3150	-0-	-2058	-0-	132	1	3018	2	N	-0-					32
11	5040	X	897	-0-	-4143	-0-	40	1	857	2	N	-0-					32
12	5797	X	4594	-0-	-1203	-0-	210	1	4384	2	N	-0-					32
01	5797	X	4133	-0-	-1664	-0-	179	1	3954	2	N	-0-					32
02	5236	X	4379	-0-	-857	-0-	178	1	4201	2	N	-0-					32
03	4588	X	4018	-0-	-570	-0-	189	1	3829	2	N	-0-					32

MCSWAIN, ET AL G.U. WELL #: 1 RRCID -> 245970 COMPL. DATE 12/25/2008 TOTAL DEPTH 7037 PERF. 7307 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	3414	-0-	-1670	-0-	143	1	3271	2	Y	-0-					78
11	4230	X	3275	-0-	-955	-0-	147	1	3128	2	Y	-0-					78
12	4278	X	3439	-0-	-839	-0-	157	1	3282	2	Y	-0-					78
01	4092	X	3787	-0-	-305	-0-	164	1	3623	2	Y	-0-					78
02	3584	X	3202	-0-	-382	-0-	130	1	3072	2	Y	-0-					78
*03	3455	X	3455	-0-	-0-	-0-	162	1	3293	2	Y	-0-					78

BRADSHAW G.U. WELL #: 2H RRCID -> 246474 COMPL. DATE 02/09/2009 TOTAL DEPTH 7088 PERF. 7420 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3119	-0-	-1407	-0-	130	1	2989	2	N	-0-					35
11	3450	X	3006	-0-	-444	-0-	134	1	2872	2	N	-0-					35
12	3565	X	2647	-0-	-918	-0-	121	1	2526	2	N	-0-					35
01	3418	X	3418	-0-	-0-	-0-	148	1	3270	2	N	-0-					35
02	3880	X	3880	-0-	-0-	-0-	157	1	3723	2	N	-0-					35
*03	4378	X	4378	-0-	-0-	-0-	205	1	4172	2	N	1	1	8			35
							1	9									

MCSWAIN, ET AL GAS UNIT WELL #: 2 RRCID -> 246728 COMPL. DATE 01/30/2009 TOTAL DEPTH 7042 PERF. 7252 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3420	-0-	-1354	-0-	143	1	3277	2	Y	-0-					89
11	4620	X	2931	-0-	-1689	-0-	131	1	2800	2	Y	-0-					89
12	4092	X	3243	-0-	-849	-0-	148	1	3095	2	Y	-0-					89
01	4030	X	2131	-0-	-1899	-0-	93	1	2038	2	Y	-0-					89
02	3472	X	3177	-0-	-295	-0-	129	1	3048	2	Y	-0-					89
*03	3697	X	3697	-0-	-0-	-0-	173	1	3524	2	Y	-0-					89

NOBLE ENERGY INC 611665
SHERMAN A WELL #: 1H RRCID -> 242003 COMPL. DATE 07/18/2008 TOTAL DEPTH 6935 PERF. 7742 - 11725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1268	-0-	-468	-0-	80	1	1188	2	N	-0-					-0-
11	1680	X	1140	-0-	-540	-0-	69	1	1071	2	N	-0-					-0-
12	1736	X	751	-0-	-985	-0-	47	1	704	2	N	-0-					-0-
01	1333	X	468	-0-	-865	-0-	32	1	436	2	N	-0-					-0-
02	1204	X	91	-0-	-1113	-0-	6	1	85	2	N	-0-					-0-
03	1271	X	1168	-0-	-103	-0-	87	1	1081	2	N	-0-					-0-

HILTON B WELL #: 1H RRCID -> 242968 COMPL. DATE 09/11/2008 TOTAL DEPTH 12472 PERF. 7785 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	N	1495	-0-	-0-	-0-	95	1	1400	2	N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	93	1	1438	2	N	1	1	8			-0-
							1	9									
12	1457	N	1415	-0-	-42	-0-	89	1	1326	2	N	-0-					-0-
01	1488	N	1360	-0-	-128	-0-	93	1	1267	2	N	-0-					-0-
02	1428	N	1205	-0-	-223	-0-	81	1	1123	2	N	1	1	8			-0-
							1	9									
03	1426	N	1087	-0-	-339	-0-	81	1	1005	2	N	1	1	8			-0-
							1	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
NOBLE ENERGY INC //CONT.// 611665
SINGSON-STEWART WELL #: 1H RRCID -> 245570 COMPL. DATE 10/30/2008 TOTAL DEPTH 6709 PERF. 7705 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6440	X	6440	-0-	-0-	-0-	392	1	216	2	N	-0-					-0-
							5832	5									
11	6501	X	6501	-0-	-0-	-0-	381	1	133	2	N	1	1	8			-0-
							5986	5	1	9							
12	6695	X	6695	-0-	-0-	-0-	407	1	241	2	N	-0-					-0-
							6047	5									
01	6767	X	6767	-0-	-0-	-0-	426	1	278	2	N	-0-					-0-
							6063	5									
02	8214	X	8214	-0-	-0-	-0-	505	1	179	2	N	1	1	8			-0-
							7529	5	1	9							
*03	8718	X	8718	-0-	-0-	-0-	531	1	188	2	N	-0-					-0-
							7999	5									

HILTON A WELL #: 1H RRCID -> 245578 COMPL. DATE 12/12/2008 TOTAL DEPTH 7029 PERF. 7750 - 11131

10	1972	N	1972	-0-	-0-	-0-	124	1	1842	2	N	5					117
							6	9									
11	1546	N	1546	-0-	-0-	-0-	94	1	1445	2	N	6					123
							7	9									
12	1767	N	1678	-0-	-89	-0-	105	1	1569	2	N	4					127
							4	9									
01	1984	N	1622	-0-	-362	-0-	110	1	1506	2	N	5					132
							6	9									
02	1456	N	1442	-0-	-14	-0-	97	1	1338	2	N	6	1	8			137
							7	9									
03	1674	N	1487	-0-	-187	-0-	110	1	1365	2	N	11					148
							12	9									

HARRIS, L.M. JR. WELL #: 1H RRCID -> 245822 COMPL. DATE 01/22/2009 TOTAL DEPTH 6468 PERF. 6715 - 10767

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY TRUST-HUGHES WELL #: 1H RRCID -> 247186 COMPL. DATE 09/23/2008 TOTAL DEPTH 6506 PERF. 7336 - 11685

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	570	N	1	-0-	-569	-0-	1	2			N	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	65	1	965	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	35	1	480	2	N	1	1	8			-0-
							1	9									
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. 806668
TIMBERSTAR-MILLS WELL #: 1H RRCID -> 234114 COMPL. DATE 12/18/2007 TOTAL DEPTH 7283 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7105	-0-	-800	-0-	6877	2	226	3	Y	2					15
							2	9									
11	7650	X	5341	-0-	-2309	-0-	5168	2	173	3	Y	-0-					15
12	9339	X	9339	-0-	-0-	-0-	9036	2	303	3	Y	-0-					15
01	8123	X	8123	-0-	-0-	-0-	7847	2	272	3	Y	4					19
							4	9									
02	6919	X	6919	-0-	-0-	-0-	6651	2	267	3	Y	1					20
							1	9									
03	8432	X	6454	-0-	-1978	-0-	6206	2	244	3	Y	4					24
							4	9									

TIMBERSTAR-DAVIS WELL #: 1H RRCID -> 235677 COMPL. DATE 02/26/2008 TOTAL DEPTH 7352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6854	-0-	-834	-0-	6631	2	217	3	Y	5					75
							6	9									
11	7440	X	6720	-0-	-720	-0-	6502	2	218	3	Y	-0-					75
12	7378	X	6257	-0-	-1121	-0-	6054	2	203	3	Y	-0-	43	1			32
01	7378	X	6311	-0-	-1067	-0-	6092	2	211	3	Y	7					39
							8	9									
02	6664	X	6142	-0-	-522	-0-	5896	2	237	3	Y	8					47
							9	9									
03	6944	X	6205	-0-	-739	-0-	5966	2	235	3	Y	4					51
							4	9									

TIMBERSTAR-HOPKINS WELL #: 1H RRCID -> 242045 COMPL. DATE 05/09/2008 TOTAL DEPTH 7274 PERF. 7796 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	8358	-0-	-1562	-0-	8091	2	265	3	N	2					107
							2	9									
11	9090	X	8072	-0-	-1018	-0-	7791	2	261	3	N	18					125
							20	9									
12	9207	X	7645	-0-	-1562	-0-	7397	2	248	3	N	-0-					125
01	8959	X	8322	-0-	-637	-0-	8040	2	278	3	N	4					129
							4	9									
02	7924	X	7127	-0-	-797	-0-	6852	2	275	3	N	-0-					129
03	8370	X	7662	-0-	-708	-0-	7369	2	290	3	N	3					132
							3	9									

TIMBERSTAR-TARTT WELL #: 2H RRCID -> 242055 COMPL. DATE 07/23/2008 TOTAL DEPTH 7477 PERF. 7933 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	9338	-0-	-1605	-0-	9036	2	296	3	N	5					154
							6	9									
11	10230	X	8858	-0-	-1372	-0-	8571	2	287	3	N	-0-					154
12	10106	X	8743	-0-	-1363	-0-	8459	2	284	3	N	-0-					154
01	10106	X	8629	-0-	-1477	-0-	8332	2	288	3	N	8					162
							9	9									
02	8876	X	7810	-0-	-1066	-0-	7506	2	301	3	N	3					165
							3	9									
03	9331	X	8168	-0-	-1163	-0-	7855	2	309	3	N	4					169
							4	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
TIMBERSTAR-TARTT WELL #: 1H RRCID -> 242074 COMPL. DATE 06/16/2008 TOTAL DEPTH 7188 PERF. 8361 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5580	X	4662	-0-	-918	-0-	4512	2	148	3	N	2			77
							2	9							
11	5250	X	4804	-0-	-446	-0-	4648	2	156	3	N	-0-			77
12	5363	X	4495	-0-	-868	-0-	4349	2	146	3	N	-0-			77
01	5270	X	4361	-0-	-909	-0-	4215	2	146	3	N	-0-			77
02	4676	X	3913	-0-	-763	-0-	3762	2	151	3	N	-0-			77
03	4960	X	4190	-0-	-770	-0-	4030	2	159	3	N	1			78
							1	9							

TIMBERSTAR-WATERMAN WELL #: 1H RRCID -> 242078 COMPL. DATE 08/23/2008 TOTAL DEPTH 7258 PERF. 7919 - 13010

10	14756	X	14555	-0-	-201	-0-	14091	2	462	3	Y	2			16
							2	9							
11	14280	X	13751	-0-	-529	-0-	13297	2	446	3	Y	7			23
							8	9							
12	15996	X	13251	-0-	-2745	-0-	12821	2	430	3	Y	-0-			23
01	15996	X	12937	-0-	-3059	-0-	12492	2	432	3	Y	12			35
							13	9							
02	13216	X	10726	-0-	-2490	-0-	10683	2	29	3	Y	13			48
							14	9							
03	14570	X	11770	-0-	-2800	-0-	11325	2	445	3	Y	-0-			48

TIMBERSTAR-MILLS WELL #: 5H RRCID -> 242390 COMPL. DATE 07/16/2008 TOTAL DEPTH 7277 PERF. 8021 - 12956

10	10199	X	339	-0-	-9860	-0-	328	2	11	3	Y	-0-			56
11	9600	X	-0-	-0-	-9600	-0-					Y	-0-			56
12	14609	X	14609	-0-	-0-	-0-	14135	2	474	3	Y	-0-			56
01	10094	X	10094	-0-	-0-	-0-	9750	2	337	3	Y	6			62
							7	9							
02	8687	X	8687	-0-	-0-	-0-	8345	2	335	3	Y	6			68
							7	9							
*03	8649	X	8649	-0-	-0-	-0-	8320	2	327	3	Y	2			70
							2	9							

ACHERON WELL #: 1H RRCID -> 244204 COMPL. DATE 11/26/2008 TOTAL DEPTH 7248 PERF. 7944 - 11819

10	12121	X	10502	-0-	-1619	-0-	1544	1	8954	2	N	4			82
							4	9							
11	11730	X	9202	-0-	-2528	-0-	648	1	8552	2	N	2			84
							2	9							
12	11346	X	10011	-0-	-1335	-0-	1515	1	8496	2	N	-0-			84
01	11067	X	10368	-0-	-699	-0-	1548	1	8820	2	N	-0-			84
02	8988	X	8618	-0-	-370	-0-	1306	1	7306	2	N	5			89
							6	9							
03	9951	X	8728	-0-	-1223	-0-	1448	1	7271	2	N	8			97
							9	9							

TIMBERSTAR-WATERMAN "B" WELL #: 2H RRCID -> 245088 COMPL. DATE 11/08/2008 TOTAL DEPTH 7368 PERF. 8037 - 12928

10	11656	X	9006	-0-	-2650	-0-	8720	2	286	3	Y	-0-			12
11	10920	X	9158	-0-	-1762	-0-	8854	2	297	3	Y	6			18
							7	9							
12	11129	X	8995	-0-	-2134	-0-	8703	2	292	3	Y	-0-			18
01	10788	X	8561	-0-	-2227	-0-	8271	2	286	3	Y	4			22
							4	9							
02	9520	X	73	-0-	-9447	-0-	67	2	4	3	Y	2			24
							2	9							
03	9455	X	-0-	-0-	-9455	-0-					Y	-0-			24

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
TIMBERSTAR-TUPPEN WELL #: 1H RRCID -> 245095 COMPL. DATE 12/19/2008 TOTAL DEPTH 7340 PERF. 8009 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	11317	-0-	-1889	-0-	817	1	10500	2	N	-0-					169
11	12570	X	11499	-0-	-1071	-0-	764	1	10735	2	N	-0-					169
12	12989	X	9851	-0-	-3138	-0-	764	1	9087	2	N	-0-					169
01	11315	X	8793	-0-	-2522	-0-	763	1	8030	2	N	-0-					169
02	7586	X	7586	-0-	-0-	-0-	724	1	6851	2	N	10					179
							11	9									
*03	9048	X	9048	-0-	-0-	-0-	749	1	8293	2	N	5					184
							6	9									

TIMBERSTAR-HODGES GAS UNIT 1 WELL #: 1H RRCID -> 245529 COMPL. DATE 04/01/2008 TOTAL DEPTH 7251 PERF. N/A

10	6541	X	5812	-0-	-729	-0-	5620	2	184	3	Y	7					29
							8	9									
11	6240	X	5718	-0-	-522	-0-	5532	2	185	3	Y	1					30
							1	9									
12	6231	X	5418	-0-	-813	-0-	5242	2	176	3	Y	-0-					30
01	6138	X	5868	-0-	-270	-0-	5665	2	196	3	Y	6					36
							7	9									
02	5488	X	5059	-0-	-429	-0-	4854	2	195	3	Y	9					45
							10	9									
03	5921	X	5428	-0-	-493	-0-	5215	2	205	3	Y	7					52
							8	9									

TIMBERSTAR-TUPPEN WELL #: 2H RRCID -> 246064 COMPL. DATE 01/31/2009 TOTAL DEPTH 7352 PERF. 7993 - 13037

10	12617	X	10161	-0-	-2456	-0-	733	1	9428	2	N	-0-					45
11	11760	X	11086	-0-	-674	-0-	736	1	10350	2	N	-0-					45
12	11873	X	9487	-0-	-2386	-0-	736	1	8751	2	N	-0-					45
01	11439	X	8740	-0-	-2699	-0-	745	1	7835	2	N	145					190
							160	9									
02	8344	X	6883	-0-	-1461	-0-	655	1	6204	2	N	22	174	1			38
							24	9									
03	9238	X	8535	-0-	-703	-0-	707	1	7828	2	N	-0-					38

MCFADDIN MINERAL TRUST WELL #: 1 RRCID -> 246463 COMPL. DATE 11/21/2008 TOTAL DEPTH 7744 PERF. 8251 - 12544

10	11780	X	10990	-0-	-790	-0-	554	1	10436	2	N	-0-					50
11	11100	X	9464	-0-	-1636	-0-	519	1	8945	2	N	-0-					50
12	11005	X	9566	-0-	-1439	-0-	539	1	9013	2	N	13					63
							14	9									
01	11005	X	8759	-0-	-2246	-0-	522	1	8237	2	N	-0-					63
02	9688	X	8087	-0-	-1601	-0-	457	1	7630	2	N	-0-					63
03	10726	X	8611	-0-	-2115	-0-	575	1	8025	2	N	10					73
							11	9									

TIMBERSTAR-HOPKINS GAS UNIT 2 WELL #: 3H RRCID -> 246769 COMPL. DATE 02/12/2009 TOTAL DEPTH 7247 PERF. 8317 - 12550

10	10819	X	8841	-0-	-1978	-0-	8559	2	281	3	Y	1					23
							1	9									
11	10470	X	7927	-0-	-2543	-0-	7668	2	257	3	Y	2					25
							2	9									
12	10044	X	8972	-0-	-1072	-0-	8678	2	291	3	Y	3					28
							3	9									
01	9579	X	8325	-0-	-1254	-0-	8040	2	278	3	Y	6					34
							7	9									
02	8260	X	7617	-0-	-643	-0-	7321	2	294	3	Y	2					36
							2	9									
03	8959	X	6965	-0-	-1994	-0-	6696	2	263	3	Y	5					41
							6	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
TIMBERSTAR-MILLS B WELL #: 6H RRCID -> 246840 COMPL. DATE 02/28/2009 TOTAL DEPTH 7408 PERF. 8174 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1902	-0-	-1012	-0-	1842	2	60	3	Y	-0-					59
11	2310	X	1702	-0-	-608	-0-	1645	2	55	3	Y	2					61
							2	9									
12	2387	X	1305	-0-	-1082	-0-	1263	2	42	3	Y	-0-					61
01	2387	X	1653	-0-	-734	-0-	1598	2	55	3	Y	-0-					61
02	2298	N	2298	-0-	-0-	-0-	2209	2	89	3	Y	-0-					61
03	1302	N	52	-0-	-1250	-0-	50	2	2	3	Y	-0-					61

TIMBERSTAR-MILLS B WELL #: 7H RRCID -> 246841 COMPL. DATE 03/24/2009 TOTAL DEPTH 7410 PERF. 7966 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	12867	-0-	-804	-0-	12458	2	409	3	Y	-0-					76
11	13080	X	11917	-0-	-1163	-0-	11528	2	386	3	Y	3					79
							3	9									
12	14043	X	11865	-0-	-2178	-0-	11480	2	385	3	Y	-0-					79
01	14043	X	9795	-0-	-4248	-0-	9467	2	328	3	Y	-0-					79
02	12656	X	9696	-0-	-2960	-0-	9322	2	374	3	Y	-0-					79
03	12865	X	12578	-0-	-287	-0-	12102	2	476	3	Y	-0-					79

TIMBERSTAR-MILLS B WELL #: 8H RRCID -> 248060 COMPL. DATE 05/07/2009 TOTAL DEPTH 7399 PERF. 7744 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	9353	-0-	-1342	-0-	9054	2	297	3	Y	2					96
							2	9									
11	9960	X	8775	-0-	-1185	-0-	8490	2	284	3	Y	1					97
							1	9									
12	9982	X	8813	-0-	-1169	-0-	8523	2	286	3	Y	4					101
							4	9									
01	9982	X	8296	-0-	-1686	-0-	8019	2	277	3	Y	-0-	90	1			11
02	9016	X	7453	-0-	-1563	-0-	7166	2	287	3	Y	-0-					11
03	9362	X	7749	-0-	-1613	-0-	7454	2	293	3	Y	2					13
							2	9									

TIMBERSTAR-HOPKINS GU 2 WELL #: 5H RRCID -> 248315 COMPL. DATE 03/13/2009 TOTAL DEPTH 7279 PERF. 8436 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5151	-0-	-1080	-0-	4986	2	164	3	Y	1					9
							1	9									
11	5700	X	5090	-0-	-610	-0-	4923	2	165	3	Y	2					11
							2	9									
12	5797	X	4710	-0-	-1087	-0-	4557	2	153	3	Y	-0-					11
01	5673	X	4767	-0-	-906	-0-	4601	2	159	3	Y	6					17
							7	9									
02	4900	X	4505	-0-	-395	-0-	4330	2	174	3	Y	1					18
							1	9									
03	5270	X	4541	-0-	-729	-0-	4368	2	172	3	Y	1					19
							1	9									

ADJ MINERALS BP WELL #: 1H RRCID -> 248829 COMPL. DATE 04/29/2009 TOTAL DEPTH 7384 PERF. 8781 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5963	-0-	-795	-0-	5815	2	148	3	Y	-0-					55
11	6360	X	5407	-0-	-953	-0-	5264	2	139	3	Y	4					59
							4	9									
12	6572	X	5408	-0-	-1164	-0-	5262	2	145	3	Y	1					60
							1	9									
01	6572	X	5177	-0-	-1395	-0-	5032	2	143	3	Y	2					62
							2	9									
02	5656	X	4901	-0-	-755	-0-	4744	2	155	3	Y	2					64
							2	9									
03	5952	X	5111	-0-	-841	-0-	4950	2	154	3	Y	6					70
							7	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
TIMBERSTAR-MILLS WELL #: 10H RRCID -> 249065 COMPL. DATE 06/05/2009 TOTAL DEPTH 7453 PERF. 7800 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	9471	-0-	-1441	-0-	9167	2 3 9	301	3	Y	3					87
11	10560	X	8281	-0-	-2279	-0-	8013	2	268	3	Y	-0-					87
12	10912	X	8367	-0-	-2545	-0-	8095	2	272	3	Y	-0-					87
01	10168	X	8313	-0-	-1855	-0-	8027	2 8 9	278	3	Y	7					94
02	9184	X	6984	-0-	-2200	-0-	6706	2 9 9	269	3	Y	8					102
03	9486	X	5506	-0-	-3980	-0-	5298	2	208	3	Y	-0-					102

ADJ MINERALS WELL #: 1H RRCID -> 249321 COMPL. DATE 05/23/2009 TOTAL DEPTH 7566 PERF. 8890 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	9760	-0-	-1524	-0-	9518	2	242	3	Y	-0-					97
11	11160	X	8775	-0-	-2385	-0-	8549	2	226	3	Y	-0-					97
12	11532	X	8364	-0-	-3168	-0-	8139	2 1 9	224	3	Y	1					98
01	11532	X	7682	-0-	-3850	-0-	7468	2 2 9	212	3	Y	2					100
02	9436	X	7526	-0-	-1910	-0-	7286	2 2 9	238	3	Y	2					102
03	9765	X	8400	-0-	-1365	-0-	8137	2 9 9	254	3	Y	8					110

TIMBERSTAR-MILLS B WELL #: 9H RRCID -> 249632 COMPL. DATE 06/01/2009 TOTAL DEPTH 7424 PERF. 7930 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	8603	-0-	-2402	-0-	8328	2 2 9	273	3	Y	2					80
11	10350	X	8844	-0-	-1506	-0-	8556	2 1 9	287	3	Y	1					81
12	10106	X	9190	-0-	-916	-0-	8888	2 4 9	298	3	Y	4					85
01	9641	X	8513	-0-	-1128	-0-	8228	2	285	3	Y	-0-	75	1			10
02	8512	X	6602	-0-	-1910	-0-	6347	2	255	3	Y	-0-					10
03	9176	X	7936	-0-	-1240	-0-	7632	2 4 9	300	3	Y	4					14

TIMBERSTAR-RAILROAD 153 WELL #: 2H RRCID -> 251591 COMPL. DATE 06/26/2009 TOTAL DEPTH 7623 PERF. 8014 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16523	X	14085	-0-	-2438	-0-	13734	2 2 9	349	3	Y	2					56
11	15630	X	13265	-0-	-2365	-0-	12920	2 3 9	342	3	Y	3					59
12	15779	X	13242	-0-	-2537	-0-	12884	2 4 9	354	3	Y	4					63
01	15190	X	13325	-0-	-1865	-0-	12955	2 1 9	369	3	Y	1					64
02	13020	X	11768	-0-	-1252	-0-	11392	2 4 9	372	3	Y	4					68
03	14074	X	12228	-0-	-1846	-0-	11853	2 6 9	369	3	Y	5					73

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
TIMBERSTAR-BP-RAILROAD 152 WELL #: 2H RRCID -> 251948 COMPL. DATE 08/22/2009 TOTAL DEPTH 7597 PERF. 7900 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	10905	-0-	-1774	-0-	10632	2 3 9	270	3	Y	3					89
11	12270	X	10219	-0-	-2051	-0-	9952	2 4 9	263	3	Y	4					93
12	12679	X	9948	-0-	-2731	-0-	9676	2 6 9	266	3	Y	5					98
01	12183	X	9195	-0-	-2988	-0-	8931	2 10 9	254	3	Y	9					107
02	10528	X	8779	-0-	-1749	-0-	8500	2 2 9	277	3	Y	2					109
03	10912	X	8857	-0-	-2055	-0-	8584	2 6 9	267	3	Y	5					114

TIMBERSTAR-BP-RAILROAD 152 WELL #: 1H RRCID -> 251953 COMPL. DATE 09/02/2009 TOTAL DEPTH 7362 PERF. 7796 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	6782	-0-	-1588	-0-	6611	2 3 9	168	3	Y	3					59
11	8100	X	6300	-0-	-1800	-0-	6136	2 2 9	162	3	Y	2					61
12	8029	X	6223	-0-	-1806	-0-	6055	2 2 9	166	3	Y	2					63
01	7564	X	4195	-0-	-3369	-0-	4073	2 6 9	116	3	Y	5					68
02	6440	X	5313	-0-	-1127	-0-	5143	2 2 9	168	3	Y	2					70
03	6789	X	6051	-0-	-738	-0-	5865	2 3 9	183	3	Y	3					73

TIMBERSTAR-TARTT WELL #: 4H RRCID -> 252038 COMPL. DATE 06/13/2009 TOTAL DEPTH 7495 PERF. 7994 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	9851	-0-	-1619	-0-	9534	2 4 9	313	3	Y	4					57
11	10650	X	9285	-0-	-1365	-0-	8984	2	301	3	Y	-0-					57
12	10788	X	9208	-0-	-1580	-0-	8909	2	299	3	Y	-0-					57
01	10540	X	8971	-0-	-1569	-0-	8665	2 6 9	300	3	Y	5					62
02	9324	X	7942	-0-	-1382	-0-	7632	2 4 9	306	3	Y	4					66
03	9858	X	8277	-0-	-1581	-0-	7957	2 7 9	313	3	Y	6					72

BOLES, CECILIA WELL #: 1H RRCID -> 252045 COMPL. DATE 07/26/2009 TOTAL DEPTH 7457 PERF. 8060 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14787	X	12769	-0-	-2018	-0-	12358	2 6 9	405	3	Y	5					67
11	13830	X	11831	-0-	-1999	-0-	11445	2 3 9	383	3	Y	3					70
12	14911	X	11542	-0-	-3369	-0-	11166	2 1 9	375	3	Y	1					71
01	14911	X	11411	-0-	-3500	-0-	11021	2 9 9	381	3	Y	8					79
02	11704	X	10162	-0-	-1542	-0-	9763	2 7 9	392	3	Y	6					85
03	12772	X	10426	-0-	-2346	-0-	10024	2 8 9	394	3	Y	7					92

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
BOLES, CECILIA WELL #: 2H RRCID -> 252048 COMPL. DATE 08/13/2009 TOTAL DEPTH 7294 PERF. 7785 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9049	-0-	-1553		-0-	8759	2	287	3	Y	3					48
								3	9									
11	10260	X	8519	-0-	-1741		-0-	8241	2	276	3	Y	2					50
								2	9									
12	10106	X	8622	-0-	-1484		-0-	8340	2	280	3	Y	2					52
								2	9									
01	9858	X	6563	-0-	-3295		-0-	6335	2	219	3	Y	8					60
								9	9									
02	8148	X	6263	-0-	-1885		-0-	6016	2	241	3	Y	5					65
								6	9									
03	9021	X	5890	-0-	-3131		-0-	5667	2	223	3	Y	-0-					65

TIMBERSTAR-HOPKINS GU 4 WELL #: 1H RRCID -> 252296 COMPL. DATE 09/04/2009 TOTAL DEPTH 7527 PERF. 8036 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5703	-0-	-900		-0-	372	1	5328	2	Y	3					80
								3	9									
11	6390	X	5278	-0-	-1112		-0-	348	1	4928	2	Y	2					82
								2	9									
12	6293	X	5103	-0-	-1190		-0-	340	1	4761	2	Y	1					83
								1	3	1	9							
01	6200	X	5282	-0-	-918		-0-	366	1	4909	2	Y	6	76	1			13
								7	9									
02	5292	X	4675	-0-	-617		-0-	800	1	3855	2	Y	5					18
								14	3	6	9							
03	5704	X	4644	-0-	-1060		-0-	230	1	4409	2	Y	3					21
								2	3	3	9							

TIMBERSTAR-BP-RAILROAD 153 WELL #: 1H RRCID -> 252387 COMPL. DATE 07/26/2009 TOTAL DEPTH 7421 PERF. 8044 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	9352	-0-	-1684		-0-	9118	2	232	3	Y	2					46
								2	9									
11	10200	X	6307	-0-	-3893		-0-	6136	2	162	3	Y	8					54
								9	9									
12	10292	X	8614	-0-	-1678		-0-	8380	2	230	3	Y	4					58
								4	9									
01	10013	X	8531	-0-	-1482		-0-	8294	2	236	3	Y	1					59
								1	9									
02	8876	X	7416	-0-	-1460		-0-	7174	2	234	3	Y	7					66
								8	9									
03	9362	X	6775	-0-	-2587		-0-	6567	2	205	3	Y	3					69
								3	9									

TIMBERSTAR-TARTT WELL #: 3H RRCID -> 252594 COMPL. DATE 08/01/2009 TOTAL DEPTH 7254 PERF. 8150 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	10903	-0-	-1900		-0-	10550	2	346	3	Y	6					62
								7	9									
11	11940	X	10224	-0-	-1716		-0-	9893	2	331	3	Y	-0-					62
12	12214	X	10296	-0-	-1918		-0-	9962	2	334	3	Y	-0-					62
01	11904	X	10211	-0-	-1693		-0-	9860	2	341	3	Y	9					71
								10	9									
02	10332	X	9228	-0-	-1104		-0-	8868	2	356	3	Y	4					75
								4	9									
03	10912	X	9406	-0-	-1506		-0-	9043	2	356	3	Y	6					81
								7	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
TIMBERSTAR-HOPKINS GU 4 WELL #: 2H RRCID -> 253480 COMPL. DATE 09/24/2009 TOTAL DEPTH 7521 PERF. 8012 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	14352	-0-	-2946	-0-	936	1	13410	2	Y	5					108
							6	9									
11	16170	X	13568	-0-	-2602	-0-	894	1	12670	2	Y	4					112
							4	9									
12	16368	X	13453	-0-	-2915	-0-	897	1	12553	2	Y	-0-					112
							3	3									
01	15500	X	13392	-0-	-2108	-0-	927	1	12456	2	Y	8	103	1			17
							9	9									
02	13636	X	11768	-0-	-1868	-0-	2015	1	9711	2	Y	7					24
							34	3	8	9							
03	14353	X	12560	-0-	-1793	-0-	621	1	11928	2	Y	5					29
							5	3	6	9							

ADJ MINERALS GU 2 WELL #: 2H RRCID -> 253740 COMPL. DATE 10/10/2009 TOTAL DEPTH 7609 PERF. 8198 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	11067	-0-	-2852	-0-	10778	2	274	3	Y	14					102
							15	9									
11	13290	X	10067	-0-	-3223	-0-	9800	2	259	3	Y	7	92	1			17
							8	9									
12	13392	X	9866	-0-	-3526	-0-	9589	2	263	3	Y	13					30
							14	9									
01	12803	X	9615	-0-	-3188	-0-	9343	2	266	3	Y	5					35
							6	9									
02	9968	X	8495	-0-	-1473	-0-	8209	2	268	3	Y	16					51
							18	9									
03	11036	X	8802	-0-	-2234	-0-	8492	2	265	3	Y	41	86	1			6
							45	9									

TIMBERSTAR-HOPKINS GU 3 WELL #: 1H RRCID -> 254027 COMPL. DATE 10/22/2009 TOTAL DEPTH 7458 PERF. 8072 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16771	X	13647	-0-	-3124	-0-	13207	2	433	3	Y	6					42
							7	9									
11	15180	X	12808	-0-	-2372	-0-	12389	2	415	3	Y	4					46
							4	9									
12	15252	X	12667	-0-	-2585	-0-	12248	2	411	3	Y	7					53
							8	9									
01	14849	X	12335	-0-	-2514	-0-	11920	2	412	3	Y	3					56
							3	9									
02	12936	X	11031	-0-	-1905	-0-	10598	2	425	3	Y	7					63
							8	9									
03	13640	X	11494	-0-	-2146	-0-	11050	2	435	3	Y	8					71
							9	9									

ADJ MINERALS GU 2 WELL #: 1H RRCID -> 254127 COMPL. DATE 09/18/2009 TOTAL DEPTH 7638 PERF. 8200 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	11473	-0-	-1609	-0-	11175	2	284	3	Y	13					97
							14	9									
11	12660	X	10873	-0-	-1787	-0-	10585	2	280	3	Y	7	88	1			16
							8	9									
12	12803	X	10628	-0-	-2175	-0-	10329	2	284	3	Y	14					30
							15	9									
01	12245	X	10477	-0-	-1768	-0-	10181	2	290	3	Y	5					35
							6	9									
02	10696	X	9140	-0-	-1556	-0-	8834	2	288	3	Y	16					51
							18	9									
03	11470	X	9574	-0-	-1896	-0-	9239	2	288	3	Y	43	87	1			7
							47	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
ADJ MINERALS WELL #: 2H RRCID -> 254397 COMPL. DATE 10/29/2009 TOTAL DEPTH 7584 PERF. 7992 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15283	X	13359	-0-		-1924	-0-	13025	2	331	3	Y	3					74
								3	9									
11	14610	X	12642	-0-		-1968	-0-	12310	2	326	3	Y	5					79
								6	9									
12	14849	X	12677	-0-		-2172	-0-	12328	2	339	3	Y	9					88
								10	9									
01	14198	X	12714	-0-		-1484	-0-	12355	2	351	3	Y	7					95
								8	9									
02	11201	X	11201	-0-		-0-	-0-	10844	2	354	3	Y	3					98
								3	9									
*03	11550	X	11550	-0-		-0-	-0-	11182	2	348	3	Y	18					116
								20	9									

TIMBERSTAR-HOPKINS GU 3 WELL #: 2H RRCID -> 254403 COMPL. DATE 11/07/2009 TOTAL DEPTH 7548 PERF. 7999 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11935	X	10001	-0-		-1934	-0-	9678	2	317	3	Y	5					34
								6	9									
11	11220	X	9272	-0-		-1948	-0-	8968	2	300	3	Y	4					38
								4	9									
12	11532	X	9212	-0-		-2320	-0-	8909	2	299	3	Y	4					42
								4	9									
01	10850	X	8883	-0-		-1967	-0-	8583	2	297	3	Y	3					45
								3	9									
02	9520	X	7766	-0-		-1754	-0-	7461	2	299	3	Y	5					50
								6	9									
03	10013	X	8012	-0-		-2001	-0-	7707	2	303	3	Y	2					52
								2	9									

TIMBERSTAR-PLATT GU 1 WELL #: 1H RRCID -> 255471 COMPL. DATE 01/15/2010 TOTAL DEPTH 7225 PERF. 7629 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22072	X	18856	-0-		-3216	-0-	18387	2	467	3	Y	2					92
								2	9									
11	20610	X	17550	-0-		-3060	-0-	17095	2	452	3	Y	3					95
								3	9									
12	20863	X	17440	-0-		-3423	-0-	16968	2	466	3	Y	5					100
								6	9									
01	20026	X	17056	-0-		-2970	-0-	16581	2	472	3	Y	3					103
								3	9									
02	17136	X	14853	-0-		-2283	-0-	14380	2	469	3	Y	4					107
								4	9									
03	18848	X	15584	-0-		-3264	-0-	15101	2	471	3	Y	11					118
								12	9									

TIMBERSTAR-PLATT GU 1 WELL #: 2H RRCID -> 255473 COMPL. DATE 12/11/2009 TOTAL DEPTH 7268 PERF. 7951 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	8629	-0-		-2283	-0-	8412	2	214	3	Y	3					62
								3	9									
11	10560	X	7892	-0-		-2668	-0-	7686	2	203	3	Y	3					65
								3	9									
12	9641	X	8060	-0-		-1581	-0-	7839	2	215	3	Y	5					70
								6	9									
01	8897	X	7756	-0-		-1141	-0-	7538	2	214	3	Y	4					74
								4	9									
02	8036	X	7047	-0-		-989	-0-	6821	2	223	3	Y	3					77
								3	9									
03	8618	X	6594	-0-		-2024	-0-	6381	2	199	3	Y	13					90
								14	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
TIMBERSTAR-BP-WEAVER WELL #: 1H RRCID -> 256211 COMPL. DATE 02/03/2010 TOTAL DEPTH 7399 PERF. 7916 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11687	X	10266	-0-	-1421	-0-	10012	2	254	3	Y	-0-			29
11	11040	X	9285	-0-	-1755	-0-	9045	2	239	3	Y	1			30
							1	9							
12	11408	X	10532	-0-	-876	-0-	10248	2	282	3	Y	2			32
							2	9							
01	11408	X	10227	-0-	-1181	-0-	9941	2	283	3	Y	3			35
							3	9							
02	9744	X	8616	-0-	-1128	-0-	8341	2	272	3	Y	3			38
							3	9							
03	10540	X	9694	-0-	-846	-0-	9392	2	293	3	Y	8			46
							9	9							

TIMBERSTAR-WEAVER WELL #: 2H RRCID -> 256213 COMPL. DATE 02/04/2010 TOTAL DEPTH 7590 PERF. 7887 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10137	X	9084	-0-	-1053	-0-	8859	2	225	3	Y	-0-			30
11	9810	X	8213	-0-	-1597	-0-	7999	2	212	3	Y	2			32
							2	9							
12	10137	X	8210	-0-	-1927	-0-	7989	2	219	3	Y	2			34
							2	9							
01	9765	X	7659	-0-	-2106	-0-	7445	2	212	3	Y	2			36
							2	9							
02	8428	X	6887	-0-	-1541	-0-	6665	2	218	3	Y	4			40
							4	9							
03	9083	X	7200	-0-	-1883	-0-	6973	2	217	3	Y	9			49
							10	9							

TIMBERSTAR-BP-WEAVER WELL #: 3H RRCID -> 256214 COMPL. DATE 02/05/2010 TOTAL DEPTH 7380 PERF. 7804 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11935	X	9200	-0-	-2735	-0-	8972	2	228	3	Y	-0-			28
11	11550	X	7856	-0-	-3694	-0-	7654	2	202	3	Y	-0-			28
12	11098	X	10614	-0-	-484	-0-	10328	2	284	3	Y	2			30
							2	9							
01	10354	X	9847	-0-	-507	-0-	9572	2	272	3	Y	3			33
							3	9							
02	9128	X	8536	-0-	-592	-0-	8263	2	270	3	Y	3			36
							3	9							
03	10602	X	9062	-0-	-1540	-0-	8779	2	274	3	Y	8			44
							9	9							

TIMBERSTAR-WEAVER WELL #: 4H RRCID -> 256215 COMPL. DATE 02/05/2010 TOTAL DEPTH 7597 PERF. 7864 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9207	X	8103	-0-	-1104	-0-	7902	2	201	3	Y	-0-			30
11	8910	X	7605	-0-	-1305	-0-	7407	2	196	3	Y	2			32
							2	9							
12	8959	X	6680	-0-	-2279	-0-	6501	2	179	3	Y	-0-			32
01	8618	X	5429	-0-	-3189	-0-	5276	2	150	3	Y	3			35
							3	9							
02	7588	X	6360	-0-	-1228	-0-	6156	2	201	3	Y	3			38
							3	9							
03	8091	X	6848	-0-	-1243	-0-	6633	2	207	3	Y	7			45
							8	9							

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
ADJ MINERALS GU 3 WELL #: 1H RRCID -> 256216 COMPL. DATE 11/13/2009 TOTAL DEPTH 7370 PERF. 7901 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	13002	-0-	-2777	-0-	12676	2	322	3	Y	4					73
							4	9									
11	14850	X	13193	-0-	-1657	-0-	12847	2	340	3	Y	5					78
							6	9									
12	15004	X	12521	-0-	-2483	-0-	12180	2	335	3	Y	5					83
							6	9									
01	14291	X	12175	-0-	-2116	-0-	11831	2	337	3	Y	6					89
							7	9									
02	12460	X	10621	-0-	-1839	-0-	10282	2	336	3	Y	3					92
							3	9									
03	13640	X	11100	-0-	-2540	-0-	10750	2	335	3	Y	14					106
							15	9									

TIMBERSTAR-HOPKINS GU 5 WELL #: 2H RRCID -> 256266 COMPL. DATE 03/16/2010 TOTAL DEPTH 7539 PERF. 7935 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17453	X	14462	-0-	-2991	-0-	943	1	13515	2	Y	4					84
							4	9									
11	16140	X	13787	-0-	-2353	-0-	908	1	12869	2	Y	9					93
							10	9									
12	16244	X	13690	-0-	-2554	-0-	912	1	12775	2	Y	-0-					93
							3	3									
01	15500	X	13616	-0-	-1884	-0-	943	1	12659	2	Y	13					106
							14	9									
02	13552	X	12029	-0-	-1523	-0-	2059	1	9922	2	Y	12					118
							35	3	13	9							
03	14477	X	12815	-0-	-1662	-0-	634	1	12172	2	Y	3	101	1			20
							6	3	3	9							

TIMBERSTAR-BP-RAILROAD 152 GU 2 WELL #: 2H RRCID -> 256333 COMPL. DATE 02/10/2010 TOTAL DEPTH 7573 PERF. 7695 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15283	X	13302	-0-	-1981	-0-	12970	2	329	3	Y	3					25
							3	9									
11	14460	X	12461	-0-	-1999	-0-	12140	2	321	3	Y	-0-					25
12	14539	X	12210	-0-	-2329	-0-	11884	2	326	3	Y	-0-					25
01	13981	X	12185	-0-	-1796	-0-	11846	2	337	3	Y	2					27
							2	9									
02	12516	X	10741	-0-	-1775	-0-	10400	2	340	3	Y	1	8	1			20
							1	9									
03	13299	X	11250	-0-	-2049	-0-	10903	2	340	3	Y	6					26
							7	9									

TIMBERSTAR-BP-MILLS WELL #: 2H RRCID -> 256362 COMPL. DATE 02/23/2010 TOTAL DEPTH 7489 PERF. 7740 - 13671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17608	X	14368	-0-	-3240	-0-	13910	2	456	3	Y	2					37
							2	9									
11	16110	X	13423	-0-	-2687	-0-	12987	2	435	3	Y	1					38
							1	9									
12	16058	X	13226	-0-	-2832	-0-	12797	2	429	3	Y	-0-					38
01	15748	X	12831	-0-	-2917	-0-	12395	2	429	3	Y	6					44
							7	9									
02	13552	X	11443	-0-	-2109	-0-	11000	2	441	3	Y	2					46
							2	9									
03	14353	X	12059	-0-	-2294	-0-	11597	2	456	3	Y	5					51
							6	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
TIMBERSTAR-BP-MILLS WELL #: 1H RRCID -> 256379 COMPL. DATE 02/17/2010 TOTAL DEPTH 7476 PERF. 7754 - 14134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19778	X	16196	-0-	-3582	-0-	15680	2	514	3	Y	2					46
							2	9									
11	18120	X	15073	-0-	-3047	-0-	14581	2	489	3	Y	3					49
							3	9									
12	18228	X	15042	-0-	-3186	-0-	14554	2	488	3	Y	-0-					49
01	17019	X	14656	-0-	-2363	-0-	14159	2	490	3	Y	6					55
							7	9									
02	15372	X	13072	-0-	-2300	-0-	12562	2	504	3	Y	5					60
							6	9									
03	16182	X	13605	-0-	-2577	-0-	13084	2	515	3	Y	5					65
							6	9									

TIMBERSTAR-HOPKINS GU 5 WELL #: 1H RRCID -> 256523 COMPL. DATE 03/25/2010 TOTAL DEPTH 7571 PERF. 8015 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	8610	-0-	-3511	-0-	561	1	8045	2	Y	4					58
							4	9									
11	10980	X	8393	-0-	-2587	-0-	553	1	7834	2	Y	5					63
							6	9									
12	10726	X	8310	-0-	-2416	-0-	554	1	7754	2	Y	-0-					63
							2	3									
01	9827	X	8000	-0-	-1827	-0-	552	1	7420	2	Y	25					88
							28	9									
02	8036	X	7240	-0-	-796	-0-	1239	1	5969	2	Y	10					98
							21	3	11	9							
03	8680	X	7577	-0-	-1103	-0-	375	1	7196	2	Y	3	84	1			17
							3	3	3	9							

TIMBERSTAR-DAVIS GU 3 WELL #: 1H RRCID -> 257547 COMPL. DATE 03/20/2010 TOTAL DEPTH 7436 PERF. 7635 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	8731	-0-	-1468	-0-	8452	2	277	3	N	2					162
							2	9									
11	9120	X	7909	-0-	-1211	-0-	7651	2	256	3	N	2					164
							2	9									
12	9145	X	7835	-0-	-1310	-0-	7580	2	254	3	N	1					165
							1	9									
01	8928	X	7588	-0-	-1340	-0-	7332	2	254	3	N	2					167
							2	9									
02	7952	X	6628	-0-	-1324	-0-	6370	2	256	3	N	2					169
							2	9									
03	8742	X	6749	-0-	-1993	-0-	6485	2	255	3	N	8					177
							9	9									

TIMBERSTAR-HOPKINS GU 6 WELL #: 1H RRCID -> 258777 COMPL. DATE 05/14/2010 TOTAL DEPTH 7506 PERF. 7736 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26071	X	21209	-0-	-4862	-0-	20527	2	673	3	Y	8					112
							9	9									
11	23340	X	19871	-0-	-3469	-0-	19223	2	644	3	Y	4					116
							4	9									
12	24118	X	19066	-0-	-5052	-0-	18440	2	619	3	Y	6					122
							7	9									
01	23095	X	19169	-0-	-3926	-0-	18524	2	641	3	Y	4	105	1			21
							4	9									
02	20132	X	17066	-0-	-3066	-0-	16395	2	658	3	Y	12					33
							13	9									
03	21204	X	17802	-0-	-3402	-0-	17125	2	674	3	Y	3					36
							3	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
TIMBERSTAR-BP-RAILROAD 152 GU 2 WELL #: 1H RRCID -> 258954 COMPL. DATE 05/16/2010 TOTAL DEPTH 7359 PERF. 7780 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7935	-0-	-1303	-0-	7735	2 3 9	197	3	Y	3					22
11	8940	X	7331	-0-	-1609	-0-	7142	2	189	3	Y	-0-					22
12	9052	X	6200	-0-	-2852	-0-	6034	2	166	3	Y	-0-					22
01	8556	X	6960	-0-	-1596	-0-	6766	2 2 9	192	3	Y	2					24
02	7420	X	6198	-0-	-1222	-0-	6001	2 1 9	196	3	Y	1	7	1			18
03	7936	X	7422	-0-	-514	-0-	7191	2 7 9	224	3	Y	6					24

TIMBERSTAR-SPRR 2 WELL #: 1H RRCID -> 259279 COMPL. DATE 09/25/2010 TOTAL DEPTH 7497 PERF. 8232 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31744	X	25740	-0-	-6004	-0-	25096	2 6 9	638	3	Y	5					77
11	29100	X	23923	-0-	-5177	-0-	23297	2 10 9	616	3	Y	9					86
12	29202	X	23259	-0-	-5943	-0-	22626	2 11 9	622	3	Y	10					96
01	27838	X	22609	-0-	-5229	-0-	21970	2 14 9	625	3	Y	13					109
02	24164	X	20123	-0-	-4041	-0-	19477	2 10 9	636	3	Y	9	106	1			12
03	25730	X	20852	-0-	-4878	-0-	20219	2 3 9	630	3	Y	3					15

TIMBERSTAR-HOPKINS WELL #: 2H RRCID -> 259746 COMPL. DATE 10/26/2010 TOTAL DEPTH 7284 PERF. 8055 - 14417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	16562	-0-	-3712	-0-	16028	2 8 9	526	3	Y	7					68
11	18600	X	15133	-0-	-3467	-0-	14640	2 2 9	491	3	Y	2					70
12	18662	X	14743	-0-	-3919	-0-	14258	2 6 9	479	3	Y	5					75
01	17763	X	14363	-0-	-3400	-0-	13882	2 1 9	480	3	Y	1	64	1			12
02	14952	X	12721	-0-	-2231	-0-	12218	2 13 9	490	3	Y	12					24
03	16554	X	13243	-0-	-3311	-0-	12736	2 6 9	501	3	Y	5					29

STEADHAM GU 1 WELL #: 1H RRCID -> 260834 COMPL. DATE 01/07/2011 TOTAL DEPTH 7805 PERF. 8130 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27404	X	19425	-0-	-7979	-0-	979	1 15 9	18431	2	N	14					139
11	25200	X	17874	-0-	-7326	-0-	981	1 6 9	16887	2	N	5					144
12	24304	X	17174	-0-	-7130	-0-	969	1 11 9	16194	2	N	10					154
01	21824	X	16916	-0-	-4908	-0-	1009	1 7 9	15900	2	N	6					160
02	16744	X	14322	-0-	-2422	-0-	809	1 15 9	13498	2	N	14					174
03	18538	X	14607	-0-	-3931	-0-	975	1 18 9	13614	2	N	16					190

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
TIMBERSTAR-PLATT GU 2 WELL #: 1H RRCID -> 260837 COMPL. DATE 12/17/2010 TOTAL DEPTH 7434 PERF. 7732 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45384	X	37438	-0-	-7946	-0-	36493	2	927	3	N	16					125
							18	9									
11	42480	X	34546	-0-	-7934	-0-	33646	2	890	3	N	9					134
							10	9									
12	39773	X	34076	-0-	-5697	-0-	33156	2	911	3	N	8					142
							9	9									
01	39773	X	32951	-0-	-6822	-0-	32037	2	911	3	N	3					145
							3	9									
02	33656	X	28458	-0-	-5198	-0-	27548	2	899	3	N	10					155
							11	9									
03	37262	X	28474	-0-	-8788	-0-	27584	2	860	3	N	27					182
							30	9									

TIMBERSTAR-SPRR 1 WELL #: 1H RRCID -> 261347 COMPL. DATE 08/05/2010 TOTAL DEPTH 7263 PERF. 7786 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23250	X	18630	-0-	-4620	-0-	18163	2	461	3	Y	5					58
							6	9									
11	21300	X	16976	-0-	-4324	-0-	16531	2	437	3	Y	7					65
							8	9									
12	21390	X	16935	-0-	-4455	-0-	16482	2	453	3	Y	-0-					65
01	20367	X	16531	-0-	-3836	-0-	16063	2	457	3	Y	10					75
							11	9									
02	17724	X	14802	-0-	-2922	-0-	14324	2	468	3	Y	9	73	1			11
							10	9									
03	18631	X	15260	-0-	-3371	-0-	14795	2	461	3	Y	4					15
							4	9									

W&T OFFSHORE, INC. 887952
BLACK STONE WHITE ROCK WELL #: C 1SN RRCID -> 264942 COMPL. DATE 11/02/2011 TOTAL DEPTH 7715 PERF. 8639 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41633	X	4930	-0-	-36703	-0-	929	1	3881	2	N	109	189	1			142
							120	9									
11	4749	X	4749	-0-	-0-	-0-	934	1	3629	2	N	169	201	1	1	8	109
							186	9									
12	7750	X	3890	-0-	-3860	-0-	938	1	2847	2	N	95	2	8			202
							105	9									
01	7192	X	3295	-0-	-3897	-0-	785	1	2374	2	N	124	205	1	3	8	118
							136	9									
02	5992	X	3541	-0-	-2451	-0-	877	1	2569	2	N	86	2	8			202
							95	9									
03	4929	X	3529	-0-	-1400	-0-	1073	1	2313	2	N	130	195	1	2	8	135
							143	9									

BLACK STONE SINCLAIR A-399 WELL #: 1H RRCID -> 267376 COMPL. DATE 08/01/2012 TOTAL DEPTH 8411 PERF. 9555 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		12266	-0-	12266	12266	1828	1	9525	2	N	830	580	1			250
							913	9									
*09	20274	X	8008	-0-	-12266	-0-	2228	1	5138	2	N	584	562	1			272
							642	9									
10	31961	X	4115	-0-	-27846	-0-	2169	1	1603	2	N	312	371	1			213
							343	9									
11	30930	X	3708	-0-	-27222	-0-	2085	1	1306	2	N	288	194	1	4	8	303
							317	9									
12	31961	X	3147	-0-	-28814	-0-	2285	1	627	2	N	214	189	1	6	8	322
							235	9									
01	31961	X	2851	-0-	-29110	-0-	2013	1	542	2	N	269	376	1	12	8	203
							296	9									
02	28868	X	2911	-0-	-25957	-0-	2270	1	474	2	N	152	2	8			353
							167	9									
03	31961	X	1866	-0-	-30095	-0-	1368	1	201	2	N	270	390	1	3	8	230
							297	9									

ANGIE,(PETTET) 02870 400 ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION 121700
SANFORD (PETTET) WELL #: 1 RRCID -> 254582 COMPL. DATE 11/08/2009 TOTAL DEPTH 7665 PERF. 7665 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	10	1	192	2	N	-0-					206
11	510	N	167	-0-	-343	-0-	6	1	109	2	N	47					253
							52	9									
12	403	N	153	-0-	-250	-0-	8	1	145	2	N	-0-					253
01	870	N	870	-0-	-0-	-0-	33	1	633	2	N	185					438
							204	9									
02	834	N	834	-0-	-0-	-0-	32	1	604	2	N	180	194	0			424
							198	9									
*03	326	N	326	-0-	-0-	-0-	14	1	278	2	N	31					455
							34	9									

HOOPER (PETTET) WELL #: 1 RRCID -> 257045 COMPL. DATE 02/22/2010 TOTAL DEPTH 7616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	3825	-0-	-5909	-0-	3221	1	557	2	N	43					245
							47	9									
11	29104	X	4405	-0-	-24699	-0-	3150	1	1098	2	N	143	190	0			198
							157	9									
12	7719	X	3411	-0-	-4308	-0-	3198	1	86	2	N	115	188	0			125
							127	9									
01	7285	X	2938	-0-	-4347	-0-	144	1	2733	2	N	55					180
							61	9									
02	4228	X	2658	-0-	-1570	-0-	134	1	2491	2	N	30					210
							33	9									
03	4557	X	3430	-0-	-1127	-0-	167	1	3211	2	N	47					257
							52	9									

DONATILL OU A WELL #: 1 RRCID -> 259673 COMPL. DATE 03/09/2010 TOTAL DEPTH 7501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONATILL OU B WELL #: 1 RRCID -> 261937 COMPL. DATE 02/14/2011 TOTAL DEPTH 7624 PERF. 7468 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14601	X	12750	-0-	-1851	-0-	593	1	11905	2	N	229	192	0			209
							252	9									
11	95959	X	11634	-0-	-84325	-0-	591	1	10812	2	N	210	180	0			239
							231	9									
12	14012	X	12838	-0-	-1174	-0-	633	1	11956	2	N	226	184	0			281
							249	9									
01	13361	X	12429	-0-	-932	-0-	610	1	11567	2	N	229	189	0			321
							252	9									
02	11508	X	9599	-0-	-1909	-0-	482	1	8971	2	N	133	379	0			75
							146	9									
03	12834	X	7575	-0-	-5259	-0-	372	1	7129	2	N	67					142
							74	9									

ANGIE (PETTET, GAS) 02870 405 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION 121700
TIMBERSTAR-REDDITT WELL #: 3 RRCID -> 226086 COMPL. DATE 12/29/2006 TOTAL DEPTH 7814 PERF. 7584 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGIE (PETTET, GAS) //CONT.// 02870 405 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENEXCO, INC. 252045
BORDERS, GENE G.U. WELL #: 1 RRCID -> 199781 COMPL. DATE 01/29/2004 TOTAL DEPTH 10400 PERF. 7695 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					256
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					256
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					256
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					256
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					256
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256

SOUTHWESTERN ENERGY PROD. CO. 806668
BP 152 (PETTET) 1 WELL #: 1H RRCID -> 256288 COMPL. DATE 02/19/2010 TOTAL DEPTH 7918 PERF. 8393 - 12158

10	2293	X	2293	-0-	-0-	-0-	1892	1	332	2	Y	55					351
							8	3	61	9							
11	2370	X	1804	-0-	-566	-0-	1761	1	43	9	Y	39					390
12	2449	X	1875	-0-	-574	-0-	1832	1	43	9	Y	39					429
01	2449	X	471	-0-	-1978	-0-	431	1	40	9	Y	36					465
02	2184	X	427	-0-	-1757	-0-	420	1	7	9	Y	6	140	1			331
03	2294	X	564	-0-	-1730	-0-	465	1	99	9	Y	90					421

ANGIE (RODESSA) 02870 450 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BC OPERATING, INC. 058893
IRONOSA SWD WELL #: 1 RRCID -> 257692 COMPL. DATE 08/20/2010 TOTAL DEPTH 7011 PERF. 6750 - 6900

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNE (PETTIT) 03023 750 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
TINSLEY WELL #: 1 RRCID -> 258146 COMPL. DATE 06/22/2010 TOTAL DEPTH 10010 PERF. 8950 - 8958

10	69130	#	65901	-0-	-3229	-0-	64735	2	1166	9	N	1060	1103	1			332
11	65790	#	63181	-0-	-2609	-0-	62077	2	1104	9	N	1004	1089	1			247
12	67642	#	64199	-0-	-3443	-0-	62988	2	1211	9	N	1101	1082	1			266
01	67642	#	62806	-0-	-4836	-0-	61670	2	1136	9	N	1033	925	1			374
02	59948	#	55637	-0-	-4311	-0-	54649	2	988	9	N	898	1095	1			177
03	65906	#	59549	-0-	-6357	-0-	58528	2	1021	9	N	928	893	1			212

ANWAC (900 WILCOX) 03203 400 ASSOCIATED ONE WELL CNTY: ANDERSON
RAWLINS OPERATING COMPANY, LLC 695349
MAY WELL #: 13 RRCID -> 205914 COMPL. DATE 09/15/2004 TOTAL DEPTH 1510 PERF. 956 - 958

10	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-

ANWAC (1100 WILCOX) 03203 430 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
JLA RESOURCES COMPANY 427658
BROWN WELL #: 2 RRCID -> 179184 COMPL. DATE 12/22/1999 TOTAL DEPTH 5399 PERF. 1093 - 1100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLEBY, N (PETTIT) 03311 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. 147715
MCFADDIN "B" WELL #: 2ST RRCID -> 159389 COMPL. DATE 07/16/1995 TOTAL DEPTH 8240 PERF. 7754 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLEBY, N. (RODESSA) 03311 550 NON-ASSOCIATED 49B CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. 147715
CASE, EMMETT WELL #: 1 RRCID -> 107150 COMPL. DATE 05/28/1983 TOTAL DEPTH 11516 PERF. 6946 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLEBY, N. (RODESSA, UPPER) 03311 575 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. 147715
EMMETT CASE GAS UNIT WELL #: 1 RRCID -> 135849 COMPL. DATE 03/01/1990 TOTAL DEPTH 11516 PERF. 6841 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLEBY, N. (ROD-TP CONS) 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. 147715
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 2 RRCID -> 173359 COMPL. DATE 05/03/1999 TOTAL DEPTH 8950 PERF. 7674 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1235	-0-	-36	-0-	1225	2	10	9	N	9					137
11	1198	N	1198	-0-	-0-	-0-	1186	2	12	9	N	11					148
12	1251	N	1251	-0-	-0-	-0-	1240	2	11	9	N	10					158
01	1242	N	1242	-0-	-0-	-0-	1239	2	3	9	N	3	140	1			21
02	1121	N	1121	-0-	-0-	-0-	1115	2	6	9	N	5					26
03	1240	N	1232	-0-	-8	-0-	1224	2	8	9	N	7					33

MCDUFFIE, B. J. WELL #: 2 RRCID -> 180213 COMPL. DATE 11/04/2000 TOTAL DEPTH 9000 PERF. 7674 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	777	-0-	-29	-0-	777	2			Y	-0-					-0-
11	780	N	741	-0-	-39	-0-	741	2			Y	-0-					-0-
12	775	N	757	-0-	-18	-0-	757	2			Y	-0-					-0-
01	775	N	733	-0-	-42	-0-	733	2			Y	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
03	744	N	734	-0-	-10	-0-	734	2			Y	-0-					-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCFADDIN, ROSINE B. GAS UNIT"B" WELL #: 3 RRCID -> 189557 COMPL. DATE 05/20/2002 TOTAL DEPTH 8900 PERF. 7725 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113

MCDUFFIE GAS UNIT WELL #: 3 RRCID -> 190988 COMPL. DATE 09/16/2002 TOTAL DEPTH 8650 PERF. 7442 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2668	N	2668	-0-	-0-	-0-	2657	2	11	9	N	10					101
11	2550	N	2550	-0-	-0-	-0-	2533	2	17	9	N	15					116
12	2558	N	2558	-0-	-0-	-0-	2545	2	13	9	N	12					128
01	2587	N	2587	-0-	-0-	-0-	2566	2	21	9	N	19					147
02	2258	N	2258	-0-	-0-	-0-	2244	2	14	9	N	13	160	1			-0-
*03	2551	N	2551	-0-	-0-	-0-	2537	2	14	9	N	13					13

MCFADDIN, ROSINE B. GAS UNIT"B" WELL #: 4 RRCID -> 195672 COMPL. DATE 06/11/2003 TOTAL DEPTH 9000 PERF. 7662 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	918	2	21	9	N	19					89
11	909	N	909	-0-	-0-	-0-	888	2	21	9	N	19					108
12	915	N	915	-0-	-0-	-0-	895	2	20	9	N	18					126
01	930	N	875	-0-	-55	-0-	865	2	10	9	N	9					135
02	840	N	782	-0-	-58	-0-	769	2	13	9	N	12	140	1			7
03	930	N	882	-0-	-48	-0-	862	2	20	9	N	18					25

WITHERSPOON, STEWART WELL #: 1 RRCID -> 229253 COMPL. DATE 06/09/2007 TOTAL DEPTH 9115 PERF. 7969 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	289	2	4	9	N	4					77
11	210	N	184	-0-	-26	-0-	184	2			N	-0-					77
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					77
01	279	N	220	-0-	-59	-0-	217	2	3	9	N	3					80
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					80
*03	568	N	568	-0-	-0-	-0-	526	2	42	9	N	38					118

DEVON ENERGY PRODUCTION CO, L.P. 216378
NEWMAN GAS UNIT WELL #: 1 RRCID -> 154976 COMPL. DATE 06/01/1995 TOTAL DEPTH 10000 PERF. 8356 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					184
11	1230	N	1171	-0-	-59	-0-	1146	2	25	9	N	23					207
12	1271	N	1204	-0-	-67	-0-	1200	2	4	9	N	4					211
*01	1271	N	1142	-0-	-129	-0-	1139	2	3	9	N	3					214
*02	1092	N	1043	-0-	-49	-0-	1037	2	6	9	N	5	170	1			49
03	1209	N	1146	-0-	-63	-0-	1146	2			N	-0-					49

KRUSE GAS UNIT WELL #: 1 RRCID -> 156284 COMPL. DATE 11/20/2005 TOTAL DEPTH 8800 PERF. 7916 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	-0-	-0-	-4712	-0-					N	-0-					89
11	4560	X	-0-	-0-	-4560	-0-					N	-0-					89
12	4588	X	-0-	-0-	-4588	-0-					N	-0-					89
01	2542	X	-0-	-0-	-2542	-0-					N	-0-					89
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					89
03	T. A.		655	-0-	655	655	655	2			N	-0-					89

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEWMAN GAS UNIT WELL #: 2 RRCID -> 165138 COMPL. DATE 06/15/2006 TOTAL DEPTH 8900 PERF. 7046 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1402	-0-	-954	-0-	1402	2			N	-0-					175
11	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					175
12	2349	N	2349	-0-	-0-	-0-	2309	2	40	9	N	36					211
01	2155	N	2155	-0-	-0-	-0-	2108	2	47	9	N	43	182	1			72
02	1848	N	1633	-0-	-215	-0-	1633	2			N	-0-					72
03	2356	N	1478	-0-	-878	-0-	1478	2			N	-0-					72

KRUSE GAS UNIT WELL #: 2 RRCID -> 166608 COMPL. DATE 10/04/1997 TOTAL DEPTH 8810 PERF. 8078 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1510	-0-	-40	-0-	1510	2			N	-0-					147
11	1500	N	1418	-0-	-82	-0-	1412	2	6	9	N	5					152
12	1550	N	1490	-0-	-60	-0-	1484	2	6	9	N	5					157
01	1519	N	1412	-0-	-107	-0-	1398	2	14	9	N	13					170
02	1316	N	1288	-0-	-28	-0-	1271	2	17	9	N	15					185
03	1488	N	1449	-0-	-39	-0-	1449	2			N	-0-					185

EOG RESOURCES, INC. 253162
LEE "D" WELL #: 1 RRCID -> 097186 COMPL. DATE 12/15/1981 TOTAL DEPTH 9900 PERF. 7695 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	N	2171	-0-	-0-	-0-	2168	2	3	9	N	3					100
11	2370	N	1908	-0-	-462	-0-	1886	2	22	9	N	20					120
12	2356	N	2345	-0-	-11	-0-	2237	2	108	9	N	98	196	0			22
01	2170	N	2135	-0-	-35	-0-	2111	2	24	9	N	22					44
02	1957	N	1957	-0-	-0-	-0-	1879	2	78	9	N	71					115
03	2356	N	1858	-0-	-498	-0-	1797	2	61	9	N	55					170

DELONEY "A" WELL #: 1 RRCID -> 136261 COMPL. DATE 05/14/1990 TOTAL DEPTH 10989 PERF. 7544 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE "F" WELL #: 1 RRCID -> 138182 COMPL. DATE 10/08/1990 TOTAL DEPTH 9900 PERF. 7362 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	415	-0-	-19	-0-	414	2	1	9	N	1					160
11	630	N	453	-0-	-177	-0-	453	2			N	-0-					160
12	838	N	838	-0-	-0-	-0-	830	2	8	9	N	7					167
01	724	N	724	-0-	-0-	-0-	687	2	37	9	N	34					201
02	666	N	666	-0-	-0-	-0-	643	2	23	9	N	21	181	0			41
*03	845	N	845	-0-	-0-	-0-	832	2	13	9	N	12					53

BLOUNT -A- WELL #: 1 RRCID -> 155226 COMPL. DATE 06/02/1995 TOTAL DEPTH 10100 PERF. 7642 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-	21	0			1
11	90	N	10	-0-	-80	-0-	10	2			Y	-0-					1
12	93	N	5	-0-	-88	-0-	5	2			Y	-0-					1
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-	1	0			-0-
02	7	N	7	-0-	-0-	-0-	6	2	1	9	Y	1					1
03	4	N	-0-	-0-	-4	-0-					Y	-0-	1	0			-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
DELONEY "B" WELL #: 2 RRCID -> 161793 COMPL. DATE 11/18/2006 TOTAL DEPTH 9300 PERF. 7620 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					1
11	48	N	48	-0-	-0-	-0-	46	2	2	9	Y	2					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			1
01	31	N	17	-0-	-14	-0-	16	2	1	9	Y	1	1	0			1
02	T. A.		85	-0-	85	85	82	2	3	9	Y	3					4
03	T. A.		27	-0-	27	112	26	2	1	9	Y	1	4	0			1

DELONEY "B" WELL #: 3 RRCID -> 177172 COMPL. DATE 11/17/2006 TOTAL DEPTH 9300 PERF. 7683 - 8000

10	434	N	399	-0-	-35	-0-	379	2	20	9	N	18					254
11	780	N	330	-0-	-450	-0-	330	2			N	-0-					254
12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					254
01	623	N	623	-0-	-0-	-0-	610	2	13	9	N	12	194	0			72
02	349	N	349	-0-	-0-	-0-	347	2	2	9	N	2					74
03	713	N	358	-0-	-355	-0-	358	2			N	-0-					74

ADAMS "A-1" GAS UNIT WELL #: 2 RRCID -> 179127 COMPL. DATE 08/18/2000 TOTAL DEPTH 9930 PERF. 8012 - 9854

10	4833	X	4833	-0-	-0-	-0-	4833	2			Y	-0-					25
11	5094	X	5094	-0-	-0-	-0-	5040	2	54	9	Y	49					74
12	5146	X	5146	-0-	-0-	-0-	5123	2	23	9	Y	21	59	0			36
01	5076	X	5076	-0-	-0-	-0-	5074	2	2	9	Y	2	6	0			32
02	4760	X	4337	-0-	-423	-0-	4298	2	39	9	Y	35					67
03	5270	X	4676	-0-	-594	-0-	4656	2	20	9	Y	18	57	0			28

LEE "D" WELL #: 2 RRCID -> 182451 COMPL. DATE 03/02/2001 TOTAL DEPTH 9920 PERF. 7712 - 9725

10	2015	X	995	-0-	-1020	-0-	988	2	7	9	Y	6	25	0			19
11	1950	X	570	-0-	-1380	-0-	568	2	2	9	Y	2					21
12	2015	X	700	-0-	-1315	-0-	688	2	12	9	Y	11	19	0			13
01	1085	X	390	-0-	-695	-0-	387	2	3	9	Y	3					16
02	532	N	203	-0-	-329	-0-	201	2	2	9	Y	2	11	0			7
03	713	N	100	-0-	-613	-0-	99	2	1	9	Y	1					8

BLOUNT A WELL #: 3 RRCID -> 182465 COMPL. DATE 08/14/2001 TOTAL DEPTH 11300 PERF. 7953 - 8165

10	217	N	48	-0-	-169	-0-	47	2	1	9	Y	1	2	0			1
11	74	N	74	-0-	-0-	-0-	73	2	1	9	Y	1					2
12	62	N	60	-0-	-2	-0-	58	2	2	9	Y	2	2	0			2
01	62	N	38	-0-	-24	-0-	37	2	1	9	Y	1	2	0			1
02	56	N	50	-0-	-6	-0-	48	2	2	9	Y	2	1	0			2
03	31	N	29	-0-	-2	-0-	28	2	1	9	Y	1	1	0			2

ADAMS "A-1" GAS UNIT WELL #: 3 RRCID -> 183628 COMPL. DATE 05/10/2001 TOTAL DEPTH 10050 PERF. 7900 - 9787

10	3906	X	3144	-0-	-762	-0-	3144	2			Y	-0-					60
11	3480	X	2242	-0-	-1238	-0-	2153	2	89	9	Y	81					141
12	3906	X	2489	-0-	-1417	-0-	2448	2	41	9	Y	37	111	0			67
01	3906	X	2449	-0-	-1457	-0-	2442	2	7	9	Y	6	13	0			60
02	3079	X	3079	-0-	-0-	-0-	2977	2	102	9	Y	93					153
*03	3566	X	3566	-0-	-0-	-0-	3511	2	55	9	Y	50	130	0			73

REEVES GAS UNIT WELL #: 1 RRCID -> 183845 COMPL. DATE 06/28/2001 TOTAL DEPTH 9900 PERF. 7887 - 9723

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
BLOUNT A WELL #: 2 RRCID -> 183898 COMPL. DATE 12/18/2000 TOTAL DEPTH 10045 PERF. 7960 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	612	-0-	612	612	598	2	14	9	Y	13					13
02	14B2	EXT	876	-0-	876	1488	856	2	20	9	Y	18	12	0			19
*03	1665	X	177	-0-	-1488	-0-	171	2	6	9	Y	5	12	0			12

BLOUNT A WELL #: 4 RRCID -> 183899 COMPL. DATE 03/29/2008 TOTAL DEPTH 10100 PERF. 7638 - 9887

10	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEE "E-1" GAS UNIT WELL #: 2 RRCID -> 184414 COMPL. DATE 04/19/2001 TOTAL DEPTH 10100 PERF. 8110 - 9891

10	186	N	102	-0-	-84	-0-	102	2			Y	-0-					67
11	182	N	182	-0-	-0-	-0-	180	2	2	9	Y	2					69
12	207	N	207	-0-	-0-	-0-	167	2	40	9	Y	36					105
01	163	N	163	-0-	-0-	-0-	151	2	12	9	Y	11	87	0			29
02	59	N	59	-0-	-0-	-0-	51	2	8	9	Y	7					36
*03	237	N	237	-0-	-0-	-0-	205	2	32	9	Y	29	4	0			61

JACKSON "E-1" GU WELL #: 5 RRCID -> 186063 COMPL. DATE 08/16/2001 TOTAL DEPTH 10034 PERF. 7940 - 9839

10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					6
11	90	N	27	-0-	-63	-0-	27	2			Y	-0-					6
12	31	N	26	-0-	-5	-0-	23	2	3	9	Y	3					9
01	31	N	11	-0-	-20	-0-	9	2	2	9	Y	2					11
02	28	N	16	-0-	-12	-0-	14	2	2	9	Y	2					13
03	31	N	20	-0-	-11	-0-	19	2	1	9	Y	1	12	0			2

JACKSON "E-1" GU WELL #: 4 RRCID -> 214394 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF. 7426 - 8738

10	2573	X	1466	-0-	-1107	-0-	1466	2			Y	-0-					27
11	2460	X	2017	-0-	-443	-0-	2017	2			Y	-0-					27
12	2578	X	2578	-0-	-0-	-0-	2558	2	20	9	Y	18					45
01	2480	X	1916	-0-	-564	-0-	1890	2	26	9	Y	24					69
02	2305	N	2305	-0-	-0-	-0-	2276	2	29	9	Y	26					95
*03	2172	N	2172	-0-	-0-	-0-	2164	2	8	9	Y	7	86	0			16

REEVES GAS UNIT WELL #: 2 RRCID -> 217730 COMPL. DATE 03/03/2006 TOTAL DEPTH 10025 PERF. 7558 - 9842

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON "E-1" GU WELL #: 3 RRCID -> 218692 COMPL. DATE 02/06/2006 TOTAL DEPTH 10004 PERF. 7632 - 13955

10	1364	N	1022	-0-	-342	-0-	1022	2			Y	-0-					33
11	1170	N	798	-0-	-372	-0-	795	2	3	9	Y	3					36
12	1209	N	563	-0-	-646	-0-	529	2	34	9	Y	31					67
01	1023	N	540	-0-	-483	-0-	527	2	13	9	Y	12	52	0			27
02	728	N	389	-0-	-339	-0-	383	2	6	9	Y	5					32
*03	629	N	629	-0-	-0-	-0-	605	2	24	9	Y	22	2	0			52

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
DELONEY "A" WELL #: 3 RRCID -> 219484 COMPL. DATE 03/20/2006 TOTAL DEPTH 10025 PERF. 7496 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2260	-0-	-995	-0-	2249	2	11	9	N	10					79
11	3150	X	1789	-0-	-1361	-0-	1741	2	48	9	N	44					123
12	3255	X	2372	-0-	-883	-0-	2291	2	81	9	N	74					197
01	2914	X	2599	-0-	-315	-0-	2527	2	72	9	N	65	198	0			64
02	2262	X	2262	-0-	-0-	-0-	2260	2	2	9	N	2					66
*03	2495	X	2495	-0-	-0-	-0-	2438	2	57	9	N	52	7	0			111

APPLEBY S.W.D. WELL #: 1 RRCID -> 220241 COMPL. DATE 08/23/2009 TOTAL DEPTH 6910 PERF. 4110 - 4160

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES "A-1" GAS UNIT WELL #: 2 RRCID -> 222546 COMPL. DATE 09/14/2006 TOTAL DEPTH 9980 PERF. 7602 - 9855

10	4960	X	4276	-0-	-684	-0-	4276	2			N	-0-					60
11	4590	X	4493	-0-	-97	-0-	4449	2	44	9	N	40					100
12	4681	X	4595	-0-	-86	-0-	4551	2	44	9	N	40					140
01	4464	X	4452	-0-	-12	-0-	4452	2			N	-0-					140
02	4200	X	3937	-0-	-263	-0-	3937	2			N	-0-					140
03	4650	X	4203	-0-	-447	-0-	4199	2	4	9	N	4					144

DELONEY "B" WELL #: 6 RRCID -> 226182 COMPL. DATE 12/26/2006 TOTAL DEPTH 10220 PERF. 8180 - 9782

10	1062	N	1062	-0-	-0-	-0-	1050	2	12	9	Y	11	66	0			12
11	1150	N	1150	-0-	-0-	-0-	1122	2	28	9	Y	25					37
12	2193	N	2193	-0-	-0-	-0-	2160	2	33	9	Y	30	22	0			45
01	1817	N	1817	-0-	-0-	-0-	1775	2	42	9	Y	38	41	0			42
02	1492	N	1492	-0-	-0-	-0-	1466	2	26	9	Y	24					66
*03	1032	N	1032	-0-	-0-	-0-	1002	2	30	9	Y	27	70	0			23

ADAMS "A-1" GAS UNIT WELL #: 4 RRCID -> 226185 COMPL. DATE 02/06/2007 TOTAL DEPTH 9890 PERF. 7521 - 9756

10	4836	X	606	-0-	-4230	-0-	596	2	10	9	Y	9	23	0			28
11	4170	X	287	-0-	-3883	-0-	283	2	4	9	Y	4					32
12	3348	X	269	-0-	-3079	-0-	267	2	2	9	Y	2	19	0			15
01	1581	X	174	-0-	-1407	-0-	171	2	3	9	Y	3					18
02	896	X	188	-0-	-708	-0-	186	2	2	9	Y	2					20
03	620	X	303	-0-	-317	-0-	300	2	3	9	Y	3					23

JONES "A-1" GAS UNIT WELL #: 3 RRCID -> 226300 COMPL. DATE 02/21/2007 TOTAL DEPTH 9952 PERF. 7869 - 9598

10	2852	N	2643	-0-	-209	-0-	2633	2	10	9	Y	9	139	0			86
11	2760	N	2228	-0-	-532	-0-	2224	2	4	9	Y	4					90
12	2635	N	2397	-0-	-238	-0-	2373	2	24	9	Y	22					112
01	2635	N	2470	-0-	-165	-0-	2413	2	57	9	Y	52	9	0			155
02	2656	X	2656	-0-	-0-	-0-	2656	2			Y	-0-					155
*03	2684	X	2684	-0-	-0-	-0-	2666	2	18	9	Y	16	11	0			14

DELONEY "B" WELL #: 5 RRCID -> 227561 COMPL. DATE 03/26/2007 TOTAL DEPTH 10130 PERF. 7626 - 10012

10	3069	X	1908	-0-	-1161	-0-	1901	2	7	9	Y	6	19	0			6
11	2430	X	1073	-0-	-1357	-0-	1066	2	7	9	Y	6					12
12	2139	X	1196	-0-	-943	-0-	1192	2	4	9	Y	4	7	0			9
01	2046	X	1171	-0-	-875	-0-	1162	2	9	9	Y	8	9	0			8
02	1025	N	1025	-0-	-0-	-0-	1021	2	4	9	Y	4					12
*03	1238	N	1238	-0-	-0-	-0-	1228	2	10	9	Y	9	13	0			8

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
LEE "F" WELL #: 3 RRCID -> 230947 COMPL. DATE 07/21/2007 TOTAL DEPTH 9845 PERF. 7816 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4064	-0-	-617	-0-	4064	2			N	-0-					105
11	4530	X	3621	-0-	-909	-0-	3615	2	6	9	N	5					110
12	4681	X	4437	-0-	-244	-0-	4306	2	131	9	N	119	190	0			39
01	4619	X	3764	-0-	-855	-0-	3757	2	7	9	N	6	13	0			32
02	4172	X	4018	-0-	-154	-0-	3996	2	22	9	N	20					52
03	4433	X	3974	-0-	-459	-0-	3911	2	63	9	N	57	15	0			94

LEE "D" WELL #: 3 RRCID -> 230952 COMPL. DATE 07/26/2007 TOTAL DEPTH 9875 PERF. 7674 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2955	X	2955	-0-	-0-	-0-	2908	2	47	9	Y	43	120	0			108
11	2496	X	2496	-0-	-0-	-0-	2464	2	32	9	Y	29					137
12	3039	X	3039	-0-	-0-	-0-	2889	2	150	9	Y	136	125	0			148
01	3185	X	3185	-0-	-0-	-0-	3111	2	74	9	Y	67					215
02	3041	X	3041	-0-	-0-	-0-	2954	2	87	9	Y	79	146	0			148
*03	3542	X	3542	-0-	-0-	-0-	3446	2	96	9	Y	87					235

DELONEY "A" WELL #: 4 RRCID -> 231350 COMPL. DATE 09/01/2007 TOTAL DEPTH 9980 PERF. 7972 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1435	-0-	-177	-0-	1404	2	31	9	N	28					140
11	1470	N	1304	-0-	-166	-0-	1298	2	6	9	N	5					145
12	1446	N	1446	-0-	-0-	-0-	1367	2	79	9	N	72					217
01	1426	N	1224	-0-	-202	-0-	1216	2	8	9	N	7	184	0			40
02	1204	N	1109	-0-	-95	-0-	1072	2	37	9	N	34					74
03	1457	N	1369	-0-	-88	-0-	1324	2	45	9	N	41					115

REEVES GAS UNIT WELL #: 4 RRCID -> 231814 COMPL. DATE 10/04/2007 TOTAL DEPTH 9690 PERF. 7362 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A-1" GAS UNIT WELL #: 7 RRCID -> 232774 COMPL. DATE 10/31/2007 TOTAL DEPTH 9890 PERF. 7744 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	589	-0-	-1953	-0-	588	2	1	9	Y	1	147	0			33
11	2460	X	296	-0-	-2164	-0-	293	2	3	9	Y	3					36
12	2542	X	550	-0-	-1992	-0-	543	2	7	9	Y	6					42
01	2542	X	368	-0-	-2174	-0-	367	2	1	9	Y	1	4	0			39
02	359	N	359	-0-	-0-	-0-	350	2	9	9	Y	8					47
03	558	N	471	-0-	-87	-0-	456	2	15	9	Y	14	2	0			59

ADAMS "A-1" GAS UNIT WELL #: 5 RRCID -> 232907 COMPL. DATE 11/27/2007 TOTAL DEPTH 9888 PERF. 9567 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1496	-0-	-23	-0-	1494	2	2	9	Y	2	46	0			12
11	1470	N	1228	-0-	-242	-0-	1220	2	8	9	Y	7					19
12	1166	N	1166	-0-	-0-	-0-	1157	2	9	9	Y	8					27
01	1488	N	478	-0-	-1010	-0-	478	2			Y	-0-	2	0			25
02	1148	N	360	-0-	-788	-0-	356	2	4	9	Y	4					29
03	1178	N	337	-0-	-841	-0-	330	2	7	9	Y	6	1	0			34

DELONEY "A" WELL #: 5 RRCID -> 233253 COMPL. DATE 11/21/2007 TOTAL DEPTH 9960 PERF. 7426 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4065	X	4065	-0-	-0-	-0-	4050	2	15	9	Y	14	32	0			14
11	3390	X	1692	-0-	-1698	-0-	1674	2	18	9	Y	16					30
12	3503	X	2106	-0-	-1397	-0-	2088	2	18	9	Y	16	18	0			28
01	3503	X	2356	-0-	-1147	-0-	2338	2	18	9	Y	16	21	0			23
02	2131	X	2131	-0-	-0-	-0-	2109	2	22	9	Y	20	37	0			6
03	2108	X	2074	-0-	-34	-0-	2053	2	21	9	Y	19	3	0			22

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
JONES "A-1" GAS UNIT WELL #: 4 RRCID -> 234084 COMPL. DATE 10/26/2007 TOTAL DEPTH 10001 PERF. 7568 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	127	-0-	-834	-0-	127	2			Y	-0-	24	0			13
11	870	X	179	-0-	-691	-0-	179	2			Y	-0-					13
12	713	X	157	-0-	-556	-0-	156	2	1	9	Y	1					14
01	713	X	130	-0-	-583	-0-	128	2	2	9	Y	2					16
02	168	N	79	-0-	-89	-0-	79	2			Y	-0-					16
03	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-

DELONEY "B" WELL #: 8 RRCID -> 234552 COMPL. DATE 01/25/2008 TOTAL DEPTH 10095 PERF. 7674 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3535	-0-	-216	-0-	3480	2	55	9	Y	50	143	0			49
11	3510	X	2903	-0-	-607	-0-	2817	2	86	9	Y	78					127
12	3627	X	3336	-0-	-291	-0-	3274	2	62	9	Y	56	77	0			106
01	3837	X	3837	-0-	-0-	-0-	3727	2	110	9	Y	100	97	0			109
02	4238	X	4238	-0-	-0-	-0-	4141	2	97	9	Y	88					197
*03	4444	X	4444	-0-	-0-	-0-	4288	2	156	9	Y	142	215	0			124

DELONEY "B" WELL #: 7 RRCID -> 234680 COMPL. DATE 01/20/2008 TOTAL DEPTH 10075 PERF. 7594 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4052	-0-	-257	-0-	4039	2	13	9	Y	12	34	0			11
11	4185	X	4185	-0-	-0-	-0-	4162	2	23	9	Y	21					32
12	4309	X	3817	-0-	-492	-0-	3804	2	13	9	Y	12	19	0			25
01	4278	X	3297	-0-	-981	-0-	3279	2	18	9	Y	16	23	0			18
02	3724	X	2960	-0-	-764	-0-	2947	2	13	9	Y	12					30
03	4123	X	3281	-0-	-842	-0-	3260	2	21	9	Y	19	32	0			17

LEE "E-1" GAS UNIT WELL #: 5 RRCID -> 235254 COMPL. DATE 03/13/2008 TOTAL DEPTH 10100 PERF. 7489 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4504	-0-	-1169	-0-	4480	2	24	9	Y	22	23	0			26
11	5250	X	3895	-0-	-1355	-0-	3877	2	18	9	Y	16					42
12	5363	X	4641	-0-	-722	-0-	4615	2	26	9	Y	24	23	0			43
01	5239	X	4676	-0-	-563	-0-	4644	2	32	9	Y	29	23	0			49
02	4101	X	4101	-0-	-0-	-0-	4076	2	25	9	Y	23	23	0			49
*03	4544	X	4544	-0-	-0-	-0-	4523	2	21	9	Y	19	47	0			21

JONES "A-1" GAS UNIT WELL #: 5 RRCID -> 235266 COMPL. DATE 03/11/2008 TOTAL DEPTH 9980 PERF. 7584 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	502	2	2	9	Y	2	23	0			14
11	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					14
12	683	N	683	-0-	-0-	-0-	676	2	7	9	Y	6					20
01	496	N	120	-0-	-376	-0-	117	2	3	9	Y	3					23
02	560	N	48	-0-	-512	-0-	48	2			Y	-0-					23
03	620	N	59	-0-	-561	-0-	59	2			Y	-0-					-0-

REEVES-HIBBARD WELL #: 1 RRCID -> 235709 COMPL. DATE 04/22/2008 TOTAL DEPTH 9680 PERF. 7300 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3846	-0-	-184	-0-	3828	2	18	9	N	16	182	0			119
11	3900	X	3482	-0-	-418	-0-	3380	2	102	9	N	93					212
12	4030	X	3707	-0-	-323	-0-	3606	2	101	9	N	92	192	0			112
01	4030	X	3544	-0-	-486	-0-	3522	2	22	9	N	20	6	0			126
02	3197	X	3197	-0-	-0-	-0-	3136	2	61	9	N	55					181
*03	3484	X	3484	-0-	-0-	-0-	3412	2	72	9	N	65	6	0			240

JACKSON "E-1" GU WELL #: 6 RRCID -> 236223 COMPL. DATE 05/15/2008 TOTAL DEPTH 10075 PERF. 7600 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4402	-0-	-1085	-0-	4402	2			Y	-0-					54
11	5310	X	2586	-0-	-2724	-0-	2584	2	2	9	Y	2					56
12	5425	X	5205	-0-	-220	-0-	5059	2	146	9	Y	133					189
01	5270	X	4667	-0-	-603	-0-	4615	2	52	9	Y	47	148	0			88
02	3809	X	3809	-0-	-0-	-0-	3781	2	28	9	Y	25					113
*03	4215	X	4215	-0-	-0-	-0-	4152	2	63	9	Y	57					170

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
REEVES GAS UNIT WELL #: 3 RRCID -> 236412 COMPL. DATE 04/18/2008 TOTAL DEPTH 9750 PERF. 7248 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	785	-0-	-238	-0-	785	2			Y	-0-					4
11	900	N	822	-0-	-78	-0-	822	2			Y	-0-					4
12	868	N	815	-0-	-53	-0-	815	2			Y	-0-					4
01	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					4
02	788	N	788	-0-	-0-	-0-	788	2			Y	-0-	3	0			1
03	806	N	746	-0-	-60	-0-	746	2			Y	-0-					1

LEE "E-1" GAS UNIT WELL #: 3 RRCID -> 236415 COMPL. DATE 04/30/2008 TOTAL DEPTH 10060 PERF. 7574 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	7136	-0-	-2815	-0-	7067	2	69	9	Y	63	75	0			76
11	9630	X	5164	-0-	-4466	-0-	5119	2	45	9	Y	41					117
12	9858	X	8078	-0-	-1780	-0-	7998	2	80	9	Y	73	63	0			127
01	9548	X	7357	-0-	-2191	-0-	7265	2	92	9	Y	84	67	0			144
02	8344	X	6640	-0-	-1704	-0-	6566	2	74	9	Y	67	67	0			144
03	8091	X	4998	-0-	-3093	-0-	4955	2	43	9	Y	39	139	0			44

BLOUNT A WELL #: 11 RRCID -> 236703 COMPL. DATE 05/30/2008 TOTAL DEPTH 10033 PERF. 7642 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4532	-0-	-614	-0-	4485	2	47	9	Y	43	59	0			31
11	4980	X	4119	-0-	-861	-0-	4084	2	35	9	Y	32					63
12	5146	X	4122	-0-	-1024	-0-	4061	2	61	9	Y	55	63	0			55
01	4960	X	3990	-0-	-970	-0-	3934	2	56	9	Y	51	46	0			60
02	3542	X	3542	-0-	-0-	-0-	3497	2	45	9	Y	41	51	0			50
*03	3984	X	3984	-0-	-0-	-0-	3921	2	63	9	Y	57	34	0			73

REEVES GAS UNIT WELL #: 5 RRCID -> 236735 COMPL. DATE 06/19/2008 TOTAL DEPTH 9772 PERF. 7436 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2340	N	2340	-0-	-0-	-0-	2327	2	13	9	Y	12					104
11	2490	N	1677	-0-	-813	-0-	1674	2	3	9	Y	3					107
12	2263	N	1928	-0-	-335	-0-	1843	2	85	9	Y	77					184
01	2325	N	1802	-0-	-523	-0-	1755	2	47	9	Y	43	6	0			221
02	1669	N	1669	-0-	-0-	-0-	1636	2	33	9	Y	30	181	0			70
*03	1928	N	1928	-0-	-0-	-0-	1861	2	67	9	Y	61	7	0			124

ADAMS "A-1" GAS UNIT WELL #: 9 RRCID -> 237293 COMPL. DATE 06/29/2008 TOTAL DEPTH 9920 PERF. 7528 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	143	-0-	-2213	-0-	143	2			Y	-0-					22
11	1890	N	93	-0-	-1797	-0-	91	2	2	9	Y	2					24
12	248	N	201	-0-	-47	-0-	200	2	1	9	Y	1	20	0			5
01	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					5
02	146	N	146	-0-	-0-	-0-	143	2	3	9	Y	3					8
*03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-	6	0			2

BLOUNT A WELL #: 8 RRCID -> 237295 COMPL. DATE 06/23/2008 TOTAL DEPTH 10075 PERF. 7654 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2227	-0-	-1431	-0-	2143	2	84	9	Y	76	117	0			56
11	3150	X	1794	-0-	-1356	-0-	1748	2	46	9	Y	42					98
12	3069	X	2880	-0-	-189	-0-	2745	2	135	9	Y	123	119	0			102
01	2666	X	2460	-0-	-206	-0-	2336	2	124	9	Y	113	83	0			132
02	2420	X	2420	-0-	-0-	-0-	2307	2	113	9	Y	103	115	0			120
*03	2544	N	2544	-0-	-0-	-0-	2401	2	143	9	Y	130	80	0			170

DELONEY "B" WELL #: 4 RRCID -> 237305 COMPL. DATE 09/08/2006 TOTAL DEPTH 11222 PERF. 7603 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	375	-0-	-245	-0-	375	2			Y	-0-	1	0			-0-
11	750	N	134	-0-	-616	-0-	134	2			Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
01	372	N	127	-0-	-245	-0-	127	2			Y	-0-					-0-
02	112	N	57	-0-	-55	-0-	57	2			Y	-0-					-0-
03	248	N	71	-0-	-177	-0-	71	2			Y	-0-					-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
ADAMS "A-1" GAS UNIT WELL #: 8 RRCID -> 240976 COMPL. DATE 04/18/2008 TOTAL DEPTH 9963 PERF. 7390 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3525	-0-	-629	-0-	3479	2	46	9	Y	42	50	0			84
11	4050	X	2961	-0-	-1089	-0-	2929	2	32	9	Y	29					113
12	4185	X	3387	-0-	-798	-0-	3365	2	22	9	Y	20	67	0			66
01	4185	X	2808	-0-	-1377	-0-	2765	2	43	9	Y	39					105
02	3752	X	3055	-0-	-697	-0-	3030	2	25	9	Y	23					128
03	3534	X	2823	-0-	-711	-0-	2799	2	24	9	Y	22					150

DELONEY "A" WELL #: 6 RRCID -> 244243 COMPL. DATE 12/10/2008 TOTAL DEPTH 9894 PERF. 7440 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	10692	-0-	-1801	-0-	10612	2	80	9	Y	73	152	0			64
11	11610	X	11302	-0-	-308	-0-	11083	2	219	9	Y	199					263
12	11439	X	11028	-0-	-411	-0-	10865	2	163	9	Y	148	170	0			241
01	11253	X	11027	-0-	-226	-0-	10881	2	146	9	Y	133	176	0			198
02	9950	X	9950	-0-	-0-	-0-	9757	2	193	9	Y	175	337	0			36
*03	10882	X	10882	-0-	-0-	-0-	10721	2	161	9	Y	146					182

BLOUNT A WELL #: 7 RRCID -> 244245 COMPL. DATE 12/16/2008 TOTAL DEPTH 10060 PERF. 7654 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2627	-0-	-783	-0-	2530	2	97	9	Y	88	129	0			65
11	3300	X	2691	-0-	-609	-0-	2623	2	68	9	Y	62					127
12	3631	X	3631	-0-	-0-	-0-	3463	2	168	9	Y	153	152	0			128
01	3409	X	3409	-0-	-0-	-0-	3238	2	171	9	Y	155	104	0			179
02	2934	X	2934	-0-	-0-	-0-	2800	2	134	9	Y	122	155	0			146
*03	3664	X	3664	-0-	-0-	-0-	3462	2	202	9	Y	184	98	0			232

LEE "E-1" GAS UNIT WELL #: 7 RRCID -> 244485 COMPL. DATE 11/26/2008 TOTAL DEPTH 10090 PERF. 7662 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5762	X	5762	-0-	-0-	-0-	5660	2	102	9	N	93	89	0			109
11	6145	X	6145	-0-	-0-	-0-	6048	2	97	9	N	88					197
12	6170	X	6170	-0-	-0-	-0-	6057	2	113	9	N	103	107	0			193
01	5872	X	5872	-0-	-0-	-0-	5738	2	134	9	N	122	102	0			213
02	5136	X	5136	-0-	-0-	-0-	5031	2	105	9	N	95	99	0			209
*03	5571	X	5571	-0-	-0-	-0-	5484	2	87	9	N	79	202	0			86

JACKSON "E-1" GU WELL #: 7 RRCID -> 244568 COMPL. DATE 01/05/2008 TOTAL DEPTH 10175 PERF. 7720 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1864	-0-	-213	-0-	1835	2	29	9	N	26	188	0			94
11	1920	N	917	-0-	-1003	-0-	917	2			N	-0-					94
12	2387	N	709	-0-	-1678	-0-	706	2	3	9	N	3					97
01	1860	N	550	-0-	-1310	-0-	548	2	2	9	N	2					99
02	868	N	478	-0-	-390	-0-	477	2	1	9	N	1					100
03	713	N	559	-0-	-154	-0-	559	2			N	-0-					100

WALLACE-RODGERS GAS UNIT WELL #: 1 RRCID -> 245553 COMPL. DATE 12/29/2008 TOTAL DEPTH 9800 PERF. 7530 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					49
11	2760	X	1078	-0-	-1682	-0-	1061	2	17	9	N	15					64
12	2852	X	868	-0-	-1984	-0-	856	2	12	9	N	11					75
01	2852	X	1197	-0-	-1655	-0-	1188	2	9	9	N	8	5	0			78
02	2576	X	923	-0-	-1653	-0-	870	2	53	9	N	48					126
03	2852	X	965	-0-	-1887	-0-	920	2	45	9	N	41	5	0			162

LEE "E-1" GAS UNIT WELL #: 6 RRCID -> 245735 COMPL. DATE 12/22/2008 TOTAL DEPTH 9918 PERF. 7712 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3377	-0-	-498	-0-	3377	2			Y	-0-					95
11	3750	X	3135	-0-	-615	-0-	3133	2	2	9	Y	2					97
12	3875	X	3278	-0-	-597	-0-	3237	2	41	9	Y	37					134
01	3751	X	2937	-0-	-814	-0-	2924	2	13	9	Y	12	111	0			35
02	2862	X	2862	-0-	-0-	-0-	2842	2	20	9	Y	18					53
*03	2882	X	2882	-0-	-0-	-0-	2859	2	23	9	Y	21	4	0			70

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
ADAMS "A-1" GAS UNIT WELL #: 10 RRCID -> 246200 COMPL. DATE 01/16/2009 TOTAL DEPTH 9915 PERF. 7389 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	496	-0-	-2728	-0-	463	2	33	9	Y	30	117	0			128
11	2790	X	331	-0-	-2459	-0-	313	2	18	9	Y	16					144
12	2852	X	415	-0-	-2437	-0-	401	2	14	9	Y	13	86	0			71
01	2666	X	283	-0-	-2383	-0-	261	2	22	9	Y	20					91
02	308	N	177	-0-	-131	-0-	169	2	8	9	Y	7					98
*03	429	N	429	-0-	-0-	-0-	410	2	19	9	Y	17					115

BLOUNT A WELL #: 5 RRCID -> 246593 COMPL. DATE 02/05/2009 TOTAL DEPTH 10040 PERF. 7657 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6894	X	6894	-0-	-0-	-0-	6853	2	41	9	Y	37	52	0			27
11	6639	X	6639	-0-	-0-	-0-	6613	2	26	9	Y	24					51
12	6630	X	6630	-0-	-0-	-0-	6580	2	50	9	Y	45	57	0			39
01	6510	X	6041	-0-	-469	-0-	5993	2	48	9	Y	44	32	0			51
02	6580	X	5391	-0-	-1189	-0-	5350	2	41	9	Y	37	45	0			43
03	6882	X	6214	-0-	-668	-0-	6158	2	56	9	Y	51	29	0			65

DELONEY "B" WELL #: 9 RRCID -> 247050 COMPL. DATE 05/09/2008 TOTAL DEPTH 10081 PERF. 7568 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2894	-0-	-1074	-0-	2857	2	37	9	Y	34	111	0			34
11	3690	X	2494	-0-	-1196	-0-	2433	2	61	9	Y	55					89
12	3689	X	2408	-0-	-1281	-0-	2371	2	37	9	Y	34	54	0			69
01	3255	X	1809	-0-	-1446	-0-	1766	2	43	9	Y	39	63	0			45
02	2044	X	1739	-0-	-305	-0-	1706	2	33	9	Y	30					75
03	2263	X	2144	-0-	-119	-0-	2081	2	63	9	Y	57	82	0			50

PATARA ANDOVER I LLC 643257
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 1 RRCID -> 087529 COMPL. DATE 03/06/1980 TOTAL DEPTH 11285 PERF. 8560 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1217	N	1217	-0-	-0-	-0-	84	1	1078	2	Y	50	9	1			135
							55	9									
*05	1078	N	1078	-0-	-0-	-0-	76	1	955	2	Y	43	8	1			170
							47	9									
*06	990	N	990	-0-	-0-	-0-	71	1	880	2	Y	35	8	1			197
							39	9									
*07	1054	N	629	-0-	-425	-0-	48	1	558	2	Y	21	175	1			43
							23	9									
*08	1023	N	1001	-0-	-22	-0-	79	1	891	2	Y	28	7	1			64
							31	9									
*09	990	N	701	-0-	-289	-0-	57	1	615	2	Y	26	5	1			85
							29	9									
*10	789	N	789	-0-	-0-	-0-	65	1	693	2	Y	28	5	1			108
							31	9									
*11	1043	N	1043	-0-	-0-	-0-	87	1	916	2	Y	36	9	1			135
							40	9									
*12	1092	N	1092	-0-	-0-	-0-	94	1	952	2	Y	42	5	1			172
							46	9									
*01	775	N	748	-0-	-27	-0-	70	1	656	2	Y	20	9	1			183
							22	9									
*02	896	N	401	-0-	-495	-0-	38	1	351	2	Y	11	3	1			191
							12	9									
*03	992	N	581	-0-	-411	-0-	73	1	488	2	Y	18	7	1			202
							20	9									

BLOUNT, E. A. III GAS UNIT WELL #: 1 RRCID -> 092963 COMPL. DATE 05/28/1997 TOTAL DEPTH 11150 PERF. 7972 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
NEWMAN, D. H. GAS UNIT WELL #: 1 RRCID -> 095984 COMPL. DATE 01/17/2011 TOTAL DEPTH 11117 PERF. 7614 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/12/2012 - PLUGGED 11/12/12

HART, MAX W. GU WELL #: 1 RRCID -> 098086 COMPL. DATE 07/09/1999 TOTAL DEPTH 11300 PERF. 7724 - 8344

*04	1622	N	1622	-0-	-0-	-0-	115	1	1486	2	N	19					102
							21	9									
*05	1581	N	1581	-0-	-0-	-0-	116	1	1454	2	N	10					112
							11	9									
*06	2070	N	1326	-0-	-744	-0-	99	1	1227	2	N	-0-					112
*07	1674	N	1346	-0-	-328	-0-	107	1	1236	2	N	3					115
							3	9									
*08	1581	N	1418	-0-	-163	-0-	111	1	1249	2	N	53					168
							58	9									
*09	1394	N	1394	-0-	-0-	-0-	118	1	1265	2	N	10					178
							11	9									
*10	1493	N	1493	-0-	-0-	-0-	127	1	1356	2	N	9					187
							10	9									
*11	1392	N	1392	-0-	-0-	-0-	121	1	1270	2	N	1					188
							1	9									
*12	1506	N	1506	-0-	-0-	-0-	134	1	1357	2	N	14					202
							15	9									
*01	1488	N	1477	-0-	-11	-0-	142	1	1332	2	N	3					205
							3	9									
*02	1358	N	1358	-0-	-0-	-0-	131	1	1214	2	N	12					217
							13	9									
*03	1519	N	1486	-0-	-33	-0-	192	1	1279	2	N	14					231
							15	9									

SANER, MARY R. GAS UNIT WELL #: 1 RRCID -> 107288 COMPL. DATE 06/02/2000 TOTAL DEPTH 10065 PERF. 7634 - 8218

*04	1187	N	1187	-0-	-0-	-0-	84	1	1078	2	Y	23	11	1			73
							25	9									
*05	1165	N	1165	-0-	-0-	-0-	85	1	1061	2	Y	17	11	1			79
							19	9									
*06	1080	N	1066	-0-	-14	-0-	78	1	970	2	Y	16	9	1			86
							18	9									
*07	1116	N	1025	-0-	-91	-0-	80	1	920	2	Y	23	11	1			98
							25	9									
*08	1054	N	889	-0-	-165	-0-	71	1	807	2	Y	10	7	1			101
							11	9									
*09	1020	N	844	-0-	-176	-0-	71	1	766	2	Y	6	6	1			101
							7	9									
*10	1023	N	776	-0-	-247	-0-	65	1	698	2	Y	12	5	1			108
							13	9									
*11	870	N	658	-0-	-212	-0-	57	1	595	2	Y	5	6	1			107
							6	9									
*12	868	N	688	-0-	-180	-0-	58	1	586	2	Y	40	21	1			126
							44	9									
*01	824	N	824	-0-	-0-	-0-	78	1	734	2	Y	11	25	1			112
							12	9									
*02	678	N	678	-0-	-0-	-0-	65	1	599	2	Y	13	4	1			121
							14	9									
*03	714	N	714	-0-	-0-	-0-	91	1	606	2	Y	15	12	1			124
							17	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257

BLOUNT, E.A. III GAS UNIT WELL #: 2 RRCID -> 164713 COMPL. DATE 09/29/1999 TOTAL DEPTH 8870 PERF. 7684 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOUNT, E.A. III GAS UNIT WELL #: 3 RRCID -> 164715 COMPL. DATE 05/03/2000 TOTAL DEPTH 8850 PERF. 7676 - 8294

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWMAN, D.H. GAS UNIT #1 WELL #: 2 RRCID -> 165256 COMPL. DATE 07/02/2007 TOTAL DEPTH 8900 PERF. 7620 - 7974

*04	3000	N	124	-0-	-2876	587	118	2	6	9	N	5					240
*05	837	X	105	-0-	-732	-0-	105	2			N	-0-	3	1			237
*06	810	X	138	-0-	-672	-0-	105	2	33	9	N	30	185	1			82
*07	155	X	94	-0-	-61	-0-	94	2			N	-0-	2	1			80
*08	124	X	85	-0-	-39	-0-	85	2			N	-0-					80
*09	150	X	94	-0-	-56	-0-	94	2			N	-0-					80
*10	93	N	76	-0-	-17	-0-	76	2			N	-0-					80
*11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					80
*12	93	N	86	-0-	-7	-0-	86	2			N	-0-					80
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					80
*02	84	N	48	-0-	-36	-0-	46	2	2	9	N	2					82
*03	100	N	100	-0-	-0-	-0-	99	2	1	9	N	1					83

MCFADDIN, R.B. "A" WELL #: 2 RRCID -> 172028 COMPL. DATE 01/26/1999 TOTAL DEPTH 8865 PERF. 7676 - 7725

*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, ROSINE BLOUNT GU 1 WELL #: 2 RRCID -> 179116 COMPL. DATE 07/27/2000 TOTAL DEPTH 7940 PERF. 7764 - 7778

10	1519	N	1503	-0-	-16	-0-	127	1	1361	2	N	14	10	1			30
							15	9									
11	1485	N	1485	-0-	-0-	-0-	127	1	1335	2	N	21	14	1			37
							23	9									
12	1536	N	1536	-0-	-0-	-0-	136	1	1380	2	N	18	6	1			49
							20	9									
01	1488	N	499	-0-	-989	-0-	47	1	440	2	N	11	8	1			52
							12	9									
02	1400	N	-0-	-0-	-1400	-0-					N	-0-	1	1			51
03	1550	N	-0-	-0-	-1550	-0-					N	-0-					51

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
SANER, MARY R. GAS UNIT WELL #: 2 RRCID -> 180102 COMPL. DATE 10/20/2000 TOTAL DEPTH 8800 PERF. 8400 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, R.B. GAS UNIT "A" WELL #: 1 RRCID -> 189362 COMPL. DATE 12/01/2005 TOTAL DEPTH 10258 PERF. 8274 - 9114

*04	1699	N	1699	-0-	-0-	-0-	120	1	1545	2	N	31	14	1			153	
							34	9										
*05	1723	N	1723	-0-	-0-	-0-	123	1	1548	2	N	47	17	1			183	
							52	9										
*06	1650	N	1189	-0-	-461	-0-	88	1	1082	2	N	17	11	1			189	
							19	9										
*07	1736	N	670	-0-	-1066	-0-	53	1	613	2	N	4	11	1			182	
							4	9										
*08	1736	N	360	-0-	-1376	-0-	29	1	329	2	N	2	3	1			181	
							2	9										
*09	1200	N	283	-0-	-917	-0-	24	1	257	2	N	2	2	1			181	
							2	9										
*10	1467	N	1467	-0-	-0-	-0-	121	1	1295	2	N	46	178	1			49	
							51	9										
*11	1117	N	1117	-0-	-0-	-0-	96	1	1006	2	N	14	11	1			52	
							15	9										
*12	1515	N	1515	-0-	-0-	-0-	133	1	1346	2	N	33	5	1			80	
							36	9										
*01	1457	N	1016	-0-	-441	-0-	95	1	897	2	N	22	10	1			92	
							24	9										
*02	1043	N	1043	-0-	-0-	-0-	99	1	921	2	N	21	6	1			107	
							23	9										
*03	1519	N	442	-0-	-1077	-0-	55	1	368	2	N	17	9	1			115	
							19	9										

HART, MAX W. GU WELL #: 5 RRCID -> 203175 COMPL. DATE 07/01/2004 TOTAL DEPTH 9000 PERF. 8183 - 8780

*04	1414	N	1414	-0-	-0-	-0-	99	1	1272	2	N	39	11	1			187	
							43	9										
*05	1372	N	1372	-0-	-0-	-0-	98	1	1230	2	N	40	9	1			218	
							44	9										
*06	1440	N	1354	-0-	-86	-0-	100	1	1240	2	N	13	11	1			220	
							14	9										
*07	1457	N	1419	-0-	-38	-0-	112	1	1286	2	N	19	188	1			51	
							21	9										
*08	1364	N	1351	-0-	-13	-0-	109	1	1231	2	N	10	11	1			50	
							11	9										
*09	1588	N	1588	-0-	-0-	-0-	134	1	1431	2	N	21	10	1			61	
							23	9										
*10	1634	N	1634	-0-	-0-	-0-	138	1	1471	2	N	23	11	1			73	
							25	9										
*11	1527	N	1527	-0-	-0-	-0-	130	1	1366	2	N	28	14	1			87	
							31	9										
*12	1643	N	1616	-0-	-27	-0-	143	1	1450	2	N	21	6	1			102	
							23	9										
*01	1643	N	1460	-0-	-183	-0-	139	1	1308	2	N	12	14	1			100	
							13	9										
*02	1428	N	1260	-0-	-168	-0-	122	1	1127	2	N	10	7	1			103	
							11	9										
*03	1612	N	1401	-0-	-211	-0-	177	1	1181	2	N	39	17	1			125	
							43	9										

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
MCFADDIN, R.B. GAS UNIT "A" WELL #: 3 RRCID -> 203549 COMPL. DATE 06/04/2004 TOTAL DEPTH 9000 PERF. 8080 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2053	N	2053	-0-	-0-	-0-	145	1	1876	2	N	29	18	1			64
							32	9									
*05	2266	N	2266	-0-	-0-	-0-	165	1	2066	2	N	32	16	1			80
							35	9									
*06	2370	N	2110	-0-	-260	-0-	155	1	1921	2	N	31	17	1			94
							34	9									
*07	2108	N	1979	-0-	-129	-0-	155	1	1787	2	N	34	16	1			112
							37	9									
*08	2263	N	2058	-0-	-205	-0-	165	1	1860	2	N	30	16	1			126
							33	9									
*09	2100	N	1543	-0-	-557	-0-	129	1	1385	2	N	26	11	1			141
							29	9									
*10	1984	N	1028	-0-	-956	-0-	86	1	918	2	N	22	8	1			155
							24	9									
*11	1980	N	905	-0-	-1075	-0-	77	1	809	2	N	17	9	1			163
							19	9									
*12	1581	N	815	-0-	-766	-0-	71	1	726	2	N	16	4	1			175
							18	9									
*01	1023	N	741	-0-	-282	-0-	69	1	647	2	N	23	7	1			191
							25	9									
*02	840	N	612	-0-	-228	-0-	58	1	535	2	N	17	4	1			204
							19	9									
*03	806	N	378	-0-	-428	-0-	48	1	322	2	N	7	9	1			202
							8	9									

MCFADDIN, R.B. GAS UNIT "A" WELL #: 4 RRCID -> 204680 COMPL. DATE 09/08/2004 TOTAL DEPTH 8800 PERF. 7767 - 8676

*04	193	N	193	-0-	-0-	-0-	14	1	178	2	N	1	2	1			56
							1	9									
*05	115	N	115	-0-	-0-	-0-	8	1	106	2	N	1	1	1			56
							1	9									
*06	510	N	103	-0-	-407	-0-	8	1	94	2	N	1	1	1			56
							1	9									
*07	186	N	115	-0-	-71	-0-	9	1	105	2	N	1	1	1			56
							1	9									
*08	124	N	112	-0-	-12	-0-	9	1	102	2	N	1	1	1			56
							1	9									
*09	90	N	79	-0-	-11	-0-	7	1	71	2	N	1	1	1			56
							1	9									
*10	124	N	71	-0-	-53	-0-	6	1	65	2	N	-0-					56
*11	180	N	180	-0-	-0-	-0-	16	1	163	2	N	1	1	1			56
							1	9									
*12	201	N	201	-0-	-0-	-0-	18	1	182	2	N	1	1	1			56
							1	9									
*01	191	N	191	-0-	-0-	-0-	18	1	171	2	N	2	2	1			56
							2	9									
*02	168	N	166	-0-	-2	-0-	16	1	149	2	N	1	1	1			56
							1	9									
*03	186	N	178	-0-	-8	-0-	23	1	153	2	N	2	2	1			56
							2	9									

HART, MAX W. GU WELL #: 3 RRCID -> 206046 COMPL. DATE 02/10/2005 TOTAL DEPTH 8800 PERF. 8198 - 8340

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
HART, MAX JR. WELL #: 6 RRCID -> 207568 COMPL. DATE 01/22/2005 TOTAL DEPTH 8838 PERF. 7592 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1955	N	1955	-0-	-0-	-0-	139	1	1798	2	N	16	15	1			240
							18	9									
*05	2033	N	2033	-0-	-0-	-0-	146	1	1839	2	N	44	190	1			94
							48	9									
*06	1926	N	1926	-0-	-0-	-0-	142	1	1752	2	N	29	16	1			107
							32	9									
*07	2015	N	1752	-0-	-263	-0-	137	1	1582	2	N	30	13	1			124
							33	9									
*08	2046	N	1642	-0-	-404	-0-	132	1	1497	2	N	12	13	1			123
							13	9									
*09	1966	N	1966	-0-	-0-	-0-	164	1	1754	2	N	44	13	1			154
							48	9									
*10	2016	N	2016	-0-	-0-	-0-	171	1	1828	2	N	15	13	1			156
							17	9									
*11	1915	N	1915	-0-	-0-	-0-	164	1	1715	2	N	33	18	1			171
							36	9									
*12	2046	N	1870	-0-	-176	-0-	165	1	1674	2	N	28	9	1			190
							31	9									
*01	2015	N	1756	-0-	-259	-0-	167	1	1569	2	N	18	18	1			190
							20	9									
*02	1792	N	1615	-0-	-177	-0-	156	1	1446	2	N	12	9	1			193
							13	9									
*03	1860	N	1354	-0-	-506	-0-	175	1	1168	2	N	10	16	1			187
							11	9									

BLOUNT, E.A. III GAS UNIT WELL #: 5 RRCID -> 209537 COMPL. DATE 04/22/2005 TOTAL DEPTH 8975 PERF. 7670 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4650	X	4554	-0-	-96	-0-	323	1	4168	2	N	57	36	1			140
							63	9									
*05	4892	X	4892	-0-	-0-	-0-	355	1	4457	2	N	73	32	1			181
							80	9									
*06	4648	X	4648	-0-	-0-	-0-	341	1	4217	2	N	82	217	1			46
							90	9									
*07	4743	X	4661	-0-	-82	-0-	369	1	4251	2	N	37	33	1			50
							41	9									
*08	4633	X	4633	-0-	-0-	-0-	372	1	4205	2	N	51	37	1			64
							56	9									
*09	4470	X	4212	-0-	-258	-0-	355	1	3805	2	N	47	29	1			82
							52	9									
*10	4619	X	4424	-0-	-195	-0-	374	1	3996	2	N	49	29	1			102
							54	9									
*11	4470	X	3917	-0-	-553	-0-	337	1	3530	2	N	45	38	1			109
							50	9									
*12	4619	X	2586	-0-	-2033	-0-	229	1	2324	2	N	30	11	1			128
							33	9									
*01	4619	X	1828	-0-	-2791	-0-	173	1	1624	2	N	28	19	1			137
							31	9									
*02	2772	X	2073	-0-	-699	-0-	199	1	1845	2	N	26	11	1			152
							29	9									
*03	3642	X	3642	-0-	-0-	-0-	469	1	3122	2	N	46	38	1			160
							51	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
MCFADDIN, R.B. GU "B" WELL #: 6 RRCID -> 209821 COMPL. DATE 03/20/2005 TOTAL DEPTH 9000 PERF. 8224 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	953	N	953	-0-		-0-	-0-	68	1	877	2	N	7	7	1			46
								8	9									
*05	943	N	943	-0-		-0-	-0-	69	1	867	2	N	6	5	1			47
								7	9									
*06	1020	N	854	-0-		-166	-0-	63	1	784	2	N	6	7	1			46
								7	9									
*07	992	N	817	-0-		-175	-0-	65	1	746	2	N	5	5	1			46
								6	9									
*08	930	N	761	-0-		-169	-0-	61	1	693	2	N	6	6	1			46
								7	9									
*09	840	N	673	-0-		-167	-0-	57	1	610	2	N	5	5	1			46
								6	9									
*10	806	N	644	-0-		-162	-0-	55	1	583	2	N	5	4	1			47
								6	9									
*11	750	N	584	-0-		-166	-0-	50	1	528	2	N	5	6	1			46
								6	9									
*12	682	N	549	-0-		-133	-0-	49	1	496	2	N	4	3	1			47
								4	9									
*01	651	N	493	-0-		-158	-0-	47	1	442	2	N	4	5	1			46
								4	9									
*02	532	N	404	-0-		-128	-0-	39	1	362	2	N	3	2	1			47
								3	9									
*03	558	N	428	-0-		-130	-0-	56	1	370	2	N	2	4	1			45
								2	9									

HART, MAX JR. WELL #: 8 RRCID -> 210361 COMPL. DATE 04/05/2005 TOTAL DEPTH 8920 PERF. 7951 - 8815

10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					27
12	T. A.		-0-	-0-		-0-	-0-					N	-0-					27
01	14B DENY		-0-	-0-		-0-	-0-					N	-0-					27
02	14B DENY		-0-	-0-		-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					27

HART, MAX W. GU WELL #: 9 RRCID -> 213033 COMPL. DATE 05/15/2005 TOTAL DEPTH 8950 PERF. 7738 - 8856

*04	3360	X	3126	-0-		-234	-0-	223	1	2873	2	N	27	25	1			165
								30	9									
*05	3286	X	3194	-0-		-92	-0-	234	1	2934	2	N	24	21	1			168
								26	9									
*06	3321	X	3321	-0-		-0-	-0-	246	1	3038	2	N	34	26	1			176
								37	9									
*07	3517	X	3517	-0-		-0-	-0-	278	1	3208	2	N	28	24	1			180
								31	9									
*08	3547	X	3547	-0-		-0-	-0-	286	1	3231	2	N	27	28	1			179
								30	9									
*09	3514	X	3514	-0-		-0-	-0-	297	1	3186	2	N	28	24	1			183
								31	9									
*10	3286	X	3157	-0-		-129	-0-	268	1	2861	2	N	25	22	1			186
								28	9									
*11	3180	X	3060	-0-		-120	-0-	264	1	2766	2	N	27	29	1			184
								30	9									
*12	3286	X	3022	-0-		-264	-0-	268	1	2721	2	N	30	16	1			198
								33	9									
*01	3336	X	3336	-0-		-0-	-0-	317	1	2984	2	N	32	34	1			196
								35	9									
*02	3164	X	2989	-0-		-175	-0-	289	1	2676	2	N	22	17	1			201
								24	9									
*03	3290	X	3290	-0-		-0-	-0-	422	1	2809	2	N	54	37	1			218
								59	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
TEMPLE-ALLAR WELL #: 1 RRCID -> 214149 COMPL. DATE 07/21/2012 TOTAL DEPTH 10200 PERF. 7221 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	131	N	131	-0-	-0-	-0-	9	1	122	2	N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	8	1	98	2	N	-0-					-0-
*06	120	N	59	-0-	-61	-0-	4	1	55	2	N	-0-					-0-
*07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*08	93	N	58	-0-	-35	-0-	5	1	53	2	N	-0-					-0-
*09	60	N	36	-0-	-24	-0-	3	1	33	2	N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					-0-
*11	60	N	7	-0-	-53	-0-	1	1	6	2	N	-0-					-0-
*12	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-					-0-
*01	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
*03	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-

MCFADDIN, R.B. GU "B" WELL #: 5 RRCID -> 214464 COMPL. DATE 04/24/2005 TOTAL DEPTH 9000 PERF. 7716 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4890	X	4388	-0-	-502	-0-	313	1	4031	2	N	40	208	1			85
							44	9									
*05	5053	X	4529	-0-	-524	-0-	326	1	4089	2	N	104	29	1			160
							114	9									
*06	4890	X	4305	-0-	-585	-0-	315	1	3890	2	N	91	35	1			216
							100	9									
*07	5053	X	4309	-0-	-744	-0-	335	1	3858	2	N	105	207	1			114
							116	9									
*08	4247	X	4116	-0-	-131	-0-	326	1	3680	2	N	100	33	1			181
							110	9									
*09	4110	X	3451	-0-	-659	-0-	288	1	3089	2	N	67	24	1			224
							74	9									
*10	4247	X	3989	-0-	-258	-0-	334	1	3572	2	N	75	215	1			84
							83	9									
*11	4110	X	4102	-0-	-8	-0-	353	1	3699	2	N	45	38	1			91
							50	9									
*12	4247	X	4046	-0-	-201	-0-	360	1	3651	2	N	32	20	1			103
							35	9									
*01	4123	X	4064	-0-	-59	-0-	387	1	3637	2	N	36	42	1			97
							40	9									
*02	3780	X	3345	-0-	-435	-0-	323	1	2993	2	N	26	20	1			103
							29	9									
*03	4185	X	3765	-0-	-420	-0-	483	1	3216	2	N	60	46	1			117
							66	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
MCFADDIN, R.B. GAS UNIT "A" WELL #: 5 RRCID -> 214506 COMPL. DATE 10/24/2005 TOTAL DEPTH 9056 PERF. 7684 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	325	N	325	-0-	-0-	-0-	23	1	300	2	N	2	2	1			42
							2	9									
*05	327	N	327	-0-	-0-	-0-	24	1	300	2	N	3	2	1			43
							3	9									
*06	310	N	310	-0-	-0-	-0-	23	1	285	2	N	2	3	1			42
							2	9									
*07	341	N	320	-0-	-21	-0-	25	1	292	2	N	3	2	1			43
							3	9									
*08	341	N	319	-0-	-22	-0-	26	1	291	2	N	2	3	1			42
							2	9									
*09	304	N	304	-0-	-0-	-0-	26	1	276	2	N	2	2	1			42
							2	9									
*10	319	N	319	-0-	-0-	-0-	27	1	289	2	N	3	2	1			43
							3	9									
*11	300	N	291	-0-	-9	-0-	25	1	264	2	N	2	3	1			42
							2	9									
*12	310	N	299	-0-	-11	-0-	27	1	270	2	N	2	1	1			43
							2	9									
*01	310	N	295	-0-	-15	-0-	28	1	264	2	N	3	3	1			43
							3	9									
*02	280	N	251	-0-	-29	-0-	24	1	226	2	N	1	1	1			43
							1	9									
*03	310	N	239	-0-	-71	-0-	31	1	206	2	N	2	3	1			42
							2	9									

SANER, MARY R. GAS UNIT WELL #: 4 RRCID -> 214977 COMPL. DATE 11/04/2005 TOTAL DEPTH 8955 PERF. 8046 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3630	X	3080	-0-	-550	-0-	218	1	2811	2	N	46	25	1			130
							51	9									
*05	3720	X	3034	-0-	-686	-0-	221	1	2773	2	N	36	20	1			146
							40	9									
*06	3510	X	2973	-0-	-537	-0-	219	1	2708	2	N	42	24	1			164
							46	9									
*07	3627	X	3014	-0-	-613	-0-	237	1	2729	2	N	44	22	1			186
							48	9									
*08	3090	X	3090	-0-	-0-	-0-	248	1	2797	2	N	41	25	1			202
							45	9									
*09	2820	X	2814	-0-	-6	-0-	236	1	2530	2	N	44	194	1			52
							48	9									
*10	3020	X	3020	-0-	-0-	-0-	256	1	2734	2	N	27	20	1			59
							30	9									
*11	2962	X	2962	-0-	-0-	-0-	255	1	2672	2	N	32	28	1			63
							35	9									
*12	3056	X	3056	-0-	-0-	-0-	271	1	2749	2	N	33	14	1			82
							36	9									
*01	3002	N	3002	-0-	-0-	-0-	284	1	2675	2	N	39	30	1			91
							43	9									
*02	2632	N	2335	-0-	-297	-0-	224	1	2077	2	N	31	14	1			108
							34	9									
*03	2914	N	2493	-0-	-421	-0-	320	1	2131	2	N	38	32	1			114
							42	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
NEWMAN, D. H. GAS UNIT WELL #: 3 RRCID -> 215762 COMPL. DATE 08/25/2005 TOTAL DEPTH 9316 PERF. 7880 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6179	X	6179	-0-	-0-	-0-	438	1	5649	2	N	84	180	1			177
							92	9									
*05	6230	X	6230	-0-	-0-	-0-	452	1	5671	2	N	97	72	1			202
							107	9									
*06	6224	X	6224	-0-	-0-	-0-	456	1	5634	2	N	122	224	1			100
							134	9									
*07	6161	X	6161	-0-	-0-	-0-	487	1	5612	2	N	56	67	1			89
							62	9									
*08	6437	X	6437	-0-	-0-	-0-	517	1	5843	2	N	70	51	1			108
							77	9									
*09	6087	X	6087	-0-	-0-	-0-	516	1	5525	2	N	42	42	1			108
							46	9									
*10	6278	X	6278	-0-	-0-	-0-	532	1	5690	2	N	51	43	1			116
							56	9									
*11	5970	X	5808	-0-	-162	-0-	501	1	5254	2	N	48	55	1			109
							53	9									
*12	6169	X	6092	-0-	-77	-0-	542	1	5496	2	N	49	29	1			129
							54	9									
*01	6169	X	6010	-0-	-159	-0-	572	1	5376	2	N	56	61	1			124
							62	9									
*02	5368	X	5368	-0-	-0-	-0-	519	1	4799	2	N	45	31	1			138
							50	9									
*03	6036	X	6036	-0-	-0-	-0-	780	1	5189	2	N	61	80	1			119
							67	9									

BLOUNT, E.A. III GAS UNIT WELL #: 8 RRCID -> 216241 COMPL. DATE 09/22/2005 TOTAL DEPTH 8950 PERF. 7717 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1570	N	1570	-0-	-0-	-0-	106	1	1367	2	N	88	190	1			77
							97	9									
*05	1588	N	1588	-0-	-0-	-0-	115	1	1443	2	N	27	11	1			93
							30	9									
*06	1590	N	1516	-0-	-74	-0-	111	1	1370	2	N	32	12	1			113
							35	9									
*07	1612	N	1570	-0-	-42	-0-	122	1	1407	2	N	37	12	1			138
							41	9									
*08	1581	N	1564	-0-	-17	-0-	124	1	1401	2	N	35	12	1			161
							39	9									
*09	1530	N	1503	-0-	-27	-0-	122	1	1307	2	N	67	185	1			43
							74	9									
*10	1550	N	1538	-0-	-12	-0-	129	1	1378	2	N	28	10	1			61
							31	9									
*11	1500	N	1473	-0-	-27	-0-	125	1	1313	2	N	32	14	1			79
							35	9									
*12	1550	N	1449	-0-	-101	-0-	127	1	1290	2	N	29	7	1			101
							32	9									
*01	1550	N	1388	-0-	-162	-0-	130	1	1224	2	N	31	14	1			118
							34	9									
*02	1372	N	1260	-0-	-112	-0-	120	1	1108	2	N	29	7	1			140
							32	9									
*03	1457	N	1448	-0-	-9	-0-	184	1	1224	2	N	36	18	1			158
							40	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 5 RRCID -> 217198 COMPL. DATE 12/21/2005 TOTAL DEPTH 8900 PERF. 7987 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1502	N	1502	-0-	-0-	-0-	106	1	1362	2	N	31	12	1			80
							34	9									
*05	1547	N	1547	-0-	-0-	-0-	111	1	1394	2	N	38	11	1			107
							42	9									
*06	1529	N	1529	-0-	-0-	-0-	112	1	1381	2	N	33	12	1			128
							36	9									
*07	1550	N	1550	-0-	-0-	-0-	120	1	1388	2	N	38	12	1			154
							42	9									
*08	1550	N	1537	-0-	-13	-0-	122	1	1373	2	N	38	12	1			180
							42	9									
*09	1530	N	1422	-0-	-108	-0-	116	1	1239	2	N	61	188	1			53
							67	9									
*10	1550	N	1445	-0-	-105	-0-	121	1	1299	2	N	23	9	1			67
							25	9									
*11	1500	N	1379	-0-	-121	-0-	118	1	1237	2	N	22	13	1			76
							24	9									
*12	1457	N	1425	-0-	-32	-0-	125	1	1269	2	N	28	7	1			97
							31	9									
*01	1457	N	1433	-0-	-24	-0-	134	1	1264	2	N	32	14	1			115
							35	9									
*02	1288	N	1269	-0-	-19	-0-	120	1	1115	2	N	31	7	1			139
							34	9									
*03	1461	N	1461	-0-	-0-	-0-	185	1	1235	2	N	37	18	1			158
							41	9									

MCFADDIN, R.B. GU "B" WELL #: 10 RRCID -> 218519 COMPL. DATE 12/12/2005 TOTAL DEPTH 8900 PERF. 8028 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	940	N	940	-0-	-0-	-0-	65	1	842	2	N	30	8	1			145
							33	9									
*05	978	N	978	-0-	-0-	-0-	69	1	870	2	N	35	7	1			173
							39	9									
*06	940	N	940	-0-	-0-	-0-	68	1	835	2	N	34	7	1			200
							37	9									
*07	973	N	973	-0-	-0-	-0-	73	1	843	2	N	52	187	1			65
							57	9									
*08	992	N	907	-0-	-85	-0-	73	1	826	2	N	7	7	1			65
							8	9									
*09	930	N	842	-0-	-88	-0-	71	1	760	2	N	10	6	1			69
							11	9									
*10	961	N	882	-0-	-79	-0-	75	1	799	2	N	7	6	1			70
							8	9									
*11	878	N	878	-0-	-0-	-0-	76	1	795	2	N	6	8	1			68
							7	9									
*12	881	N	881	-0-	-0-	-0-	78	1	795	2	N	7	4	1			71
							8	9									
*01	890	N	890	-0-	-0-	-0-	84	1	788	2	N	16	9	1			78
							18	9									
*02	819	N	819	-0-	-0-	-0-	76	1	702	2	N	37	5	1			110
							41	9									
*03	942	N	942	-0-	-0-	-0-	117	1	778	2	N	43	12	1			141
							47	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
MCFADDIN, R.B. GAS UNIT "A" WELL #: 6 RRCID -> 218642 COMPL. DATE 01/10/2006 TOTAL DEPTH 9500 PERF. 8073 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2758	N	2758	-0-	-0-	-0-	194	1	2506	2	N	53	24	1			158
							58	9									
*05	2873	N	2873	-0-	-0-	-0-	208	1	2617	2	N	44	25	1			177
							48	9									
*06	2730	N	2659	-0-	-71	-0-	196	1	2417	2	N	42	22	1			197
							46	9									
*07	2821	N	2795	-0-	-26	-0-	219	1	2529	2	N	43	27	1			213
							47	9									
*08	2883	N	2775	-0-	-108	-0-	219	1	2471	2	N	77	206	1			84
							85	9									
*09	2670	N	2440	-0-	-230	-0-	207	1	2213	2	N	18	17	1			85
							20	9									
*10	2790	N	2567	-0-	-223	-0-	217	1	2317	2	N	30	17	1			98
							33	9									
*11	2700	N	2355	-0-	-345	-0-	203	1	2126	2	N	24	23	1			99
							26	9									
*12	2511	N	2321	-0-	-190	-0-	205	1	2083	2	N	30	11	1			118
							33	9									
*01	2573	N	2047	-0-	-526	-0-	194	1	1823	2	N	27	22	1			123
							30	9									
*02	2184	N	826	-0-	-1358	-0-	80	1	738	2	N	7	7	1			123
							8	9									
*03	2325	N	1561	-0-	-764	-0-	202	1	1346	2	N	12	19	1			116
							13	9									

BLOUNT, E.A. III GAS UNIT WELL #: 6 RRCID -> 219557 COMPL. DATE 02/27/2006 TOTAL DEPTH 9100 PERF. 8090 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3690	X	3399	-0-	-291	-0-	242	1	3121	2	N	33	27	1			130
							36	9									
*05	3596	X	3588	-0-	-8	-0-	260	1	3262	2	N	60	23	1			167
							66	9									
*06	3630	X	3343	-0-	-287	-0-	245	1	3022	2	N	69	27	1			209
							76	9									
*07	3751	X	3378	-0-	-373	-0-	265	1	3059	2	N	49	194	1			64
							54	9									
*08	3343	X	3343	-0-	-0-	-0-	266	1	3005	2	N	65	27	1			102
							72	9									
*09	3205	X	3205	-0-	-0-	-0-	270	1	2890	2	N	41	22	1			121
							45	9									
*10	3298	X	3298	-0-	-0-	-0-	279	1	2987	2	N	29	22	1			128
							32	9									
*11	3190	X	3190	-0-	-0-	-0-	275	1	2881	2	N	31	30	1			129
							34	9									
*12	3348	X	3348	-0-	-0-	-0-	293	1	2978	2	N	70	15	1			184
							77	9									
*01	3286	X	3160	-0-	-126	-0-	301	1	2829	2	N	27	32	1			179
							30	9									
*02	2954	X	2954	-0-	-0-	-0-	285	1	2633	2	N	33	17	1			195
							36	9									
*03	3162	X	3089	-0-	-73	-0-	397	1	2645	2	N	43	37	1			201
							47	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
MCFADDIN, ROSINE BLOUNT GU 1 WELL #: 3 RRCID -> 219588 COMPL. DATE 02/13/2006 TOTAL DEPTH 9000 PERF. 8172 - 8903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	479	N	479	-0-	-0-	-0-	33	1	432	2	N	13	4	1			116
							14	9									
*05	476	N	476	-0-	-0-	-0-	34	1	429	2	N	12	4	1			124
							13	9									
*06	570	N	501	-0-	-69	-0-	37	1	452	2	N	11	4	1			131
							12	9									
*07	653	N	653	-0-	-0-	-0-	51	1	585	2	N	15	5	1			141
							17	9									
*08	837	N	837	-0-	-0-	-0-	67	1	752	2	N	16	6	1			151
							18	9									
*09	754	N	754	-0-	-0-	-0-	63	1	676	2	N	14	5	1			160
							15	9									
*10	812	N	812	-0-	-0-	-0-	68	1	731	2	N	12	5	1			167
							13	9									
*11	810	N	767	-0-	-43	-0-	65	1	687	2	N	14	7	1			174
							15	9									
*12	792	N	792	-0-	-0-	-0-	70	1	707	2	N	14	4	1			184
							15	9									
*01	919	N	919	-0-	-0-	-0-	87	1	815	2	N	15	9	1			190
							17	9									
*02	809	N	809	-0-	-0-	-0-	78	1	721	2	N	9	5	1			194
							10	9									
*03	1025	N	1025	-0-	-0-	-0-	127	1	848	2	N	45	192	1			47
							50	9									

HART, MAX W. GU WELL #: 12 RRCID -> 219700 COMPL. DATE 03/20/2006 TOTAL DEPTH 8900 PERF. 7941 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	545	N	545	-0-	-0-	-0-	38	1	493	2	N	13	4	1			141
							14	9									
*05	649	N	649	-0-	-0-	-0-	47	1	587	2	N	14	4	1			151
							15	9									
*06	750	N	532	-0-	-218	-0-	39	1	487	2	N	5	5	1			151
							6	9									
*07	558	N	529	-0-	-29	-0-	42	1	483	2	N	4	3	1			152
							4	9									
*08	651	N	618	-0-	-33	-0-	50	1	562	2	N	5	5	1			152
							6	9									
*09	592	N	592	-0-	-0-	-0-	50	1	536	2	N	5	4	1			153
							6	9									
*10	586	N	586	-0-	-0-	-0-	50	1	530	2	N	5	4	1			154
							6	9									
*11	601	N	601	-0-	-0-	-0-	52	1	543	2	N	5	6	1			153
							6	9									
*12	620	N	620	-0-	-0-	-0-	55	1	559	2	N	5	3	1			155
							6	9									
*01	647	N	647	-0-	-0-	-0-	61	1	577	2	N	8	6	1			157
							9	9									
*02	608	N	608	-0-	-0-	-0-	57	1	530	2	N	19	3	1			173
							21	9									
*03	704	N	704	-0-	-0-	-0-	88	1	584	2	N	29	7	1			195
							32	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
BLOUNT, ETAL WELL #: 1 RRCID -> 219803 COMPL. DATE 02/21/2008 TOTAL DEPTH 10100 PERF. 7886 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2009	N	2009	-0-	-0-	-0-	141	1	1822	2	N	42	17	1			137
							46	9									
*05	1736	N	1736	-0-	-0-	-0-	126	1	1577	2	N	30	16	1			151
							33	9									
*06	2109	N	2109	-0-	-0-	-0-	155	1	1911	2	N	39	16	1			174
							43	9									
*07	1860	N	78	-0-	-1782	-0-	6	1	71	2	N	1	10	1			165
							1	9									
*08	1736	N	-0-	-0-	-1736	-0-					N	-0-					165
*09	1800	N	-0-	-0-	-1800	-0-					N	-0-					165
*10	62	N	38	-0-	-24	-0-	3	1	35	2	N	-0-					165
*11	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					165
*12	71	N	71	-0-	-0-	-0-	1	1	13	2	N	52	179	1			38
							57	9									
*01	31	N	4	-0-	-27	-0-	4	2			N	-0-					38
*02	838	N	838	-0-	-0-	-0-	81	1	748	2	N	8	3	1			43
							9	9									
*03	1056	N	1056	-0-	-0-	-0-	137	1	909	2	N	9	9	1			43
							10	9									

SANER, MARY R. GAS UNIT WELL #: 6 RRCID -> 220324 COMPL. DATE 04/15/2006 TOTAL DEPTH 12060 PERF. 8150 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2849	N	2849	-0-	-0-	-0-	202	1	2607	2	N	36	23	1			59
							40	9									
*05	2920	N	2920	-0-	-0-	-0-	213	1	2668	2	N	35	20	1			74
							39	9									
*06	2820	N	2820	-0-	-0-	-0-	208	1	2572	2	N	36	23	1			87
							40	9									
*07	2952	N	2952	-0-	-0-	-0-	232	1	2676	2	N	40	22	1			105
							44	9									
*08	2969	N	2969	-0-	-0-	-0-	238	1	2689	2	N	38	24	1			119
							42	9									
*09	2779	N	2779	-0-	-0-	-0-	234	1	2511	2	N	31	19	1			131
							34	9									
*10	2961	N	2961	-0-	-0-	-0-	249	1	2668	2	N	40	19	1			152
							44	9									
*11	2796	N	2796	-0-	-0-	-0-	240	1	2521	2	N	32	26	1			158
							35	9									
*12	2759	N	2759	-0-	-0-	-0-	244	1	2473	2	N	38	13	1			183
							42	9									
*01	2759	N	2666	-0-	-93	-0-	252	1	2371	2	N	39	27	1			195
							43	9									
*02	2492	N	1793	-0-	-699	-0-	169	1	1561	2	N	57	200	1			52
							63	9									
*03	2759	N	1450	-0-	-1309	-0-	188	1	1251	2	N	10	19	1			43
							11	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
MCFADDIN, R.B. GAS UNIT "A" WELL #: 7 RRCID -> 221021 COMPL. DATE 04/29/2006 TOTAL DEPTH 8900 PERF. 8171 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	167	N	167	-0-	-0-	-0-	12	1	154	2	N	1	1	1			190
							1	9									
*05	178	N	178	-0-	-0-	-0-	13	1	164	2	N	1	1	1			190
							1	9									
*06	183	N	183	-0-	-0-	-0-	14	1	168	2	N	1	1	1			190
							1	9									
*07	186	N	185	-0-	-1	-0-	15	1	169	2	N	1	1	1			190
							1	9									
*08	197	N	197	-0-	-0-	-0-	16	1	179	2	N	2	2	1			190
							2	9									
*09	183	N	183	-0-	-0-	-0-	16	1	166	2	N	1	1	1			190
							1	9									
*10	193	N	193	-0-	-0-	-0-	16	1	170	2	N	6	169	1			27
							7	9									
*11	199	N	199	-0-	-0-	-0-	17	1	180	2	N	2	2	1			27
							2	9									
*12	187	N	187	-0-	-0-	-0-	17	1	169	2	N	1	1	1			27
							1	9									
*01	202	N	202	-0-	-0-	-0-	19	1	181	2	N	2	2	1			27
							2	9									
*02	196	N	182	-0-	-14	-0-	18	1	163	2	N	1	1	1			27
							1	9									
*03	203	N	203	-0-	-0-	-0-	26	1	175	2	N	2	2	1			27
							2	9									

MCFADDIN, R.B. GU "B" WELL #: 9 RRCID -> 221800 COMPL. DATE 05/20/2006 TOTAL DEPTH 9050 PERF. 8026 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1778	N	1778	-0-	-0-	-0-	125	1	1617	2	N	33	16	1			161
							36	9									
*05	1776	N	1776	-0-	-0-	-0-	127	1	1598	2	N	46	16	1			191
							51	9									
*06	1920	N	1761	-0-	-159	-0-	127	1	1575	2	N	54	201	1			44
							59	9									
*07	1829	N	1776	-0-	-53	-0-	137	1	1584	2	N	50	18	1			76
							55	9									
*08	1767	N	1733	-0-	-34	-0-	137	1	1553	2	N	39	14	1			101
							43	9									
*09	1770	N	1622	-0-	-148	-0-	137	1	1466	2	N	17	11	1			107
							19	9									
*10	1767	N	1668	-0-	-99	-0-	141	1	1510	2	N	15	11	1			111
							17	9									
*11	1680	N	1618	-0-	-62	-0-	135	1	1420	2	N	57	15	1			153
							63	9									
*12	1713	N	1713	-0-	-0-	-0-	149	1	1516	2	N	44	8	1			189
							48	9									
*01	1687	N	1687	-0-	-0-	-0-	159	1	1497	2	N	28	17	1			200
							31	9									
*02	1515	N	1515	-0-	-0-	-0-	146	1	1349	2	N	18	9	1			209
							20	9									
*03	1760	N	1760	-0-	-0-	-0-	218	1	1454	2	N	80	25	1			264
							88	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
MCFADDIN, R.B. GU "B" WELL #: 8 RRCID -> 222137 COMPL. DATE 07/22/2006 TOTAL DEPTH 9050 PERF. 8054 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1941	N	1941	-0-	-0-	-0-	138	1	1781	2	N	20	16	1			59
							22	9									
*05	2023	N	2023	-0-	-0-	-0-	144	1	1806	2	N	66	14	1			111
							73	9									
*06	2010	N	1973	-0-	-37	-0-	143	1	1773	2	N	52	16	1			147
							57	9									
*07	2015	N	1880	-0-	-135	-0-	148	1	1711	2	N	19	15	1			151
							21	9									
*08	2015	N	1799	-0-	-216	-0-	143	1	1621	2	N	32	14	1			169
							35	9									
*09	1980	N	1666	-0-	-314	-0-	139	1	1493	2	N	31	11	1			189
							34	9									
*10	1891	N	1719	-0-	-172	-0-	145	1	1549	2	N	23	11	1			201
							25	9									
*11	1740	N	1670	-0-	-70	-0-	141	1	1481	2	N	44	15	1			230
							48	9									
*12	1736	N	1444	-0-	-292	-0-	128	1	1302	2	N	13	7	1			236
							14	9									
*01	1705	N	1363	-0-	-342	-0-	130	1	1220	2	N	12	14	1			234
							13	9									
*02	1568	N	1209	-0-	-359	-0-	117	1	1081	2	N	10	7	1			237
							11	9									
*03	1457	N	845	-0-	-612	-0-	109	1	727	2	N	8	14	1			231
							9	9									

BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 4 RRCID -> 222425 COMPL. DATE 06/20/2006 TOTAL DEPTH 8900 PERF. 8008 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	475	N	475	-0-	-0-	-0-	34	1	434	2	N	6	4	1			183
							7	9									
*05	469	N	469	-0-	-0-	-0-	31	1	391	2	N	43	181	1			45
							47	9									
*06	470	N	470	-0-	-0-	-0-	35	1	431	2	N	4	4	1			45
							4	9									
*07	496	N	463	-0-	-33	-0-	36	1	420	2	N	6	4	1			47
							7	9									
*08	477	N	477	-0-	-0-	-0-	38	1	433	2	N	5	4	1			48
							6	9									
*09	480	N	475	-0-	-5	-0-	40	1	429	2	N	5	3	1			50
							6	9									
*10	467	N	467	-0-	-0-	-0-	39	1	422	2	N	5	3	1			52
							6	9									
*11	450	N	379	-0-	-71	-0-	32	1	339	2	N	7	4	1			55
							8	9									
*12	496	N	454	-0-	-42	-0-	40	1	408	2	N	5	2	1			58
							6	9									
*01	491	N	491	-0-	-0-	-0-	46	1	437	2	N	7	5	1			60
							8	9									
*02	438	N	438	-0-	-0-	-0-	42	1	388	2	N	7	2	1			65
							8	9									
*03	542	N	542	-0-	-0-	-0-	70	1	463	2	N	8	6	1			67
							9	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
MCFADDIN, R.B. GAS UNIT "A" WELL #: 8 RRCID -> 222448 COMPL. DATE 07/02/2006 TOTAL DEPTH 8900 PERF. 8030 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	945	N	945	-0-	-0-	-0-	67	1	866	2	N	11	8	1			107
							12	9									
*05	1032	N	1032	-0-	-0-	-0-	75	1	943	2	N	13	7	1			113
							14	9									
*06	990	N	944	-0-	-46	-0-	70	1	863	2	N	10	8	1			115
							11	9									
*07	961	N	901	-0-	-60	-0-	71	1	819	2	N	10	7	1			118
							11	9									
*08	1023	N	871	-0-	-152	-0-	70	1	792	2	N	8	7	1			119
							9	9									
*09	930	N	856	-0-	-74	-0-	72	1	774	2	N	9	6	1			122
							10	9									
*10	899	N	880	-0-	-19	-0-	74	1	794	2	N	11	6	1			127
							12	9									
*11	840	N	833	-0-	-7	-0-	72	1	752	2	N	8	8	1			127
							9	9									
*12	899	N	824	-0-	-75	-0-	73	1	744	2	N	6	4	1			129
							7	9									
*01	868	N	807	-0-	-61	-0-	77	1	722	2	N	7	8	1			128
							8	9									
*02	784	N	741	-0-	-43	-0-	72	1	662	2	N	6	4	1			130
							7	9									
*03	837	N	810	-0-	-27	-0-	105	1	697	2	N	7	10	1			127
							8	9									

BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 6 RRCID -> 222583 COMPL. DATE 08/27/2006 TOTAL DEPTH 9500 PERF. 8010 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1003	N	1003	-0-	-0-	-0-	72	1	923	2	N	7	8	1			162
							8	9									
*05	937	N	937	-0-	-0-	-0-	69	1	860	2	N	7	5	1			164
							8	9									
*06	1020	N	840	-0-	-180	-0-	62	1	771	2	N	6	7	1			163
							7	9									
*07	1023	N	811	-0-	-212	-0-	64	1	741	2	N	5	5	1			163
							6	9									
*08	930	N	730	-0-	-200	-0-	59	1	664	2	N	6	6	1			163
							7	9									
*09	840	N	629	-0-	-211	-0-	53	1	572	2	N	4	4	1			163
							4	9									
*10	806	N	625	-0-	-181	-0-	53	1	568	2	N	4	4	1			163
							4	9									
*11	720	N	569	-0-	-151	-0-	49	1	516	2	N	4	5	1			162
							4	9									
*12	651	N	568	-0-	-83	-0-	50	1	512	2	N	5	3	1			164
							6	9									
*01	620	N	534	-0-	-86	-0-	51	1	479	2	N	4	5	1			163
							4	9									
*02	532	N	446	-0-	-86	-0-	43	1	400	2	N	3	3	1			163
							3	9									
*03	558	N	487	-0-	-71	-0-	63	1	420	2	N	4	5	1			162
							4	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
HART, MAX W. GU WELL #: 10 RRCID -> 222585 COMPL. DATE 09/03/2006 TOTAL DEPTH 8950 PERF. 8023 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3142	X	3142	-0-	-0-	-0-	224	1	2884	2	N	31	25	1			212
							34	9									
*05	3295	X	3295	-0-	-0-	-0-	240	1	3010	2	N	41	21	1			232
							45	9									
*06	3060	X	2874	-0-	-186	-0-	210	1	2597	2	N	61	206	1			87
							67	9									
*07	3162	X	2941	-0-	-221	-0-	232	1	2670	2	N	35	21	1			101
							39	9									
*08	2902	X	2902	-0-	-0-	-0-	231	1	2614	2	N	52	23	1			130
							57	9									
*09	2730	X	2629	-0-	-101	-0-	221	1	2364	2	N	40	18	1			152
							44	9									
*10	2821	X	2771	-0-	-50	-0-	233	1	2487	2	N	46	18	1			180
							51	9									
*11	2730	X	2639	-0-	-91	-0-	226	1	2365	2	N	44	25	1			199
							48	9									
*12	2821	X	2433	-0-	-388	-0-	216	1	2191	2	N	24	12	1			211
							26	9									
*01	2821	X	2075	-0-	-746	-0-	197	1	1854	2	N	22	23	1			210
							24	9									
*02	2464	N	2122	-0-	-342	-0-	202	1	1866	2	N	49	11	1			248
							54	9									
*03	2679	N	2679	-0-	-0-	-0-	341	1	2269	2	N	63	204	1			107
							69	9									

MCFADDIN, R.B. GU "B" WELL #: 7 RRCID -> 222591 COMPL. DATE 09/20/2006 TOTAL DEPTH 9050 PERF. 8048 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3600	X	3294	-0-	-306	-0-	234	1	3024	2	N	33	25	1			233
							36	9									
*05	3627	X	3080	-0-	-547	-0-	221	1	2773	2	N	78	195	1			116
							86	9									
*06	3180	X	2762	-0-	-418	-0-	202	1	2494	2	N	60	23	1			153
							66	9									
*07	3410	X	2868	-0-	-542	-0-	227	1	2615	2	N	24	19	1			158
							26	9									
*08	2849	X	2849	-0-	-0-	-0-	225	1	2543	2	N	74	22	1			210
							81	9									
*09	2610	X	2050	-0-	-560	-0-	172	1	1845	2	N	30	15	1			225
							33	9									
*10	2697	X	2155	-0-	-542	-0-	181	1	1939	2	N	32	205	1			52
							35	9									
*11	2610	X	2382	-0-	-228	-0-	204	1	2142	2	N	33	21	1			64
							36	9									
*12	3562	X	3562	-0-	-0-	-0-	316	1	3204	2	N	38	15	1			87
							42	9									
*01	3100	N	3253	-0-	153	153	309	1	2910	2	N	31	34	1			84
							34	9									
*02	2800	N	2850	-0-	50	203	276	1	2551	2	N	21	16	1			89
							23	9									
*03	3129	X	2926	-0-	-203	-0-	375	1	2495	2	N	51	37	1			103
							56	9									

LOWRY WELL #: 1 RRCID -> 223596 COMPL. DATE 05/27/2006 TOTAL DEPTH 10100 PERF. 8046 - 9540

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
BLOUNT, LOIS FOSTER GAS UNIT"A" WELL #: 7 RRCID -> 224506 COMPL. DATE 12/03/2006 TOTAL DEPTH 9000 PERF. 8126 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1812	N	1812	-0-	-0-	-0-	127	1	1633	2	N	47	14	1			185
							52	9									
*05	1797	N	1797	-0-	-0-	-0-	130	1	1633	2	N	31	13	1			203
							34	9									
*06	1676	N	1676	-0-	-0-	-0-	122	1	1511	2	N	39	202	1			40
							43	9									
*07	1860	N	1720	-0-	-140	-0-	135	1	1554	2	N	28	13	1			55
							31	9									
*08	1829	N	1736	-0-	-93	-0-	139	1	1566	2	N	28	14	1			69
							31	9									
*09	1680	N	1632	-0-	-48	-0-	137	1	1465	2	N	27	11	1			85
							30	9									
*10	1705	N	1684	-0-	-21	-0-	141	1	1511	2	N	29	11	1			103
							32	9									
*11	1680	N	1619	-0-	-61	-0-	139	1	1457	2	N	21	15	1			109
							23	9									
*12	1674	N	1591	-0-	-83	-0-	140	1	1420	2	N	28	8	1			129
							31	9									
*01	1674	N	1568	-0-	-106	-0-	148	1	1391	2	N	26	16	1			139
							29	9									
*02	1512	N	1445	-0-	-67	-0-	138	1	1279	2	N	25	8	1			156
							28	9									
*03	1630	N	1630	-0-	-0-	-0-	209	1	1391	2	N	27	20	1			163
							30	9									

MCFADDIN, ROSINE BLOUNT GU 1 WELL #: 5 RRCID -> 225877 COMPL. DATE 11/13/2006 TOTAL DEPTH 9000 PERF. 8048 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1717	N	1717	-0-	-0-	-0-	120	1	1546	2	N	46	184	1			70
							51	9									
*05	1810	N	1810	-0-	-0-	-0-	131	1	1638	2	N	37	14	1			93
							41	9									
*06	1800	N	1772	-0-	-28	-0-	129	1	1597	2	N	42	14	1			121
							46	9									
*07	1767	N	1766	-0-	-1	-0-	137	1	1582	2	N	43	16	1			148
							47	9									
*08	1798	N	1778	-0-	-20	-0-	141	1	1595	2	N	38	14	1			172
							42	9									
*09	1770	N	1662	-0-	-108	-0-	138	1	1482	2	N	38	11	1			199
							42	9									
*10	1767	N	1395	-0-	-372	-0-	116	1	1242	2	N	34	181	1			52
							37	9									
*11	1710	N	899	-0-	-811	-0-	78	1	813	2	N	7	10	1			49
							8	9									
*12	1705	N	835	-0-	-870	-0-	74	1	753	2	N	7	4	1			52
							8	9									
*01	1395	N	797	-0-	-598	-0-	76	1	714	2	N	6	8	1			50
							7	9									
*02	840	N	679	-0-	-161	-0-	66	1	607	2	N	5	4	1			51
							6	9									
*03	837	N	752	-0-	-85	-0-	97	1	649	2	N	5	12	1			44
							6	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
NEWMAN, D. H. GAS UNIT WELL #: 5 RRCID -> 225880 COMPL. DATE 12/10/2006 TOTAL DEPTH 9000 PERF. 7946 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6000	X	5857	-0-	-143	-0-	416	1	5365	2	N	69	47	1			199
							76	9									
*05	6138	X	5992	-0-	-146	-0-	438	1	5504	2	N	45	39	1			205
							50	9									
*06	6000	X	5810	-0-	-190	-0-	432	1	5333	2	N	41	47	1			199
							45	9									
*07	6200	X	5939	-0-	-261	-0-	470	1	5417	2	N	47	42	1			204
							52	9									
*08	5898	X	5898	-0-	-0-	-0-	475	1	5372	2	N	46	48	1			202
							51	9									
*09	5640	X	5600	-0-	-40	-0-	474	1	5083	2	N	39	39	1			202
							43	9									
*10	5828	X	5823	-0-	-5	-0-	494	1	5278	2	N	46	39	1			209
							51	9									
*11	5640	X	5591	-0-	-49	-0-	482	1	5052	2	N	52	53	1			208
							57	9									
*12	5828	X	5464	-0-	-364	-0-	486	1	4934	2	N	40	25	1			223
							44	9									
*01	5828	X	5148	-0-	-680	-0-	493	1	4636	2	N	17	32	1			208
							19	9									
*02	4788	X	4708	-0-	-80	-0-	455	1	4213	2	N	36	20	1			224
							40	9									
*03	5548	X	5548	-0-	-0-	-0-	718	1	4778	2	N	47	61	1			210
							52	9									

BLOUNT, E.A. III GAS UNIT WELL #: 9 RRCID -> 225964 COMPL. DATE 02/16/2007 TOTAL DEPTH 8970 PERF. 7999 - 8141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1756	N	1756	-0-	-0-	-0-	123	1	1592	2	N	37	14	1			96
							41	9									
*05	1732	N	1732	-0-	-0-	-0-	125	1	1571	2	N	33	13	1			116
							36	9									
*06	1789	N	1789	-0-	-0-	-0-	131	1	1617	2	N	37	14	1			139
							41	9									
*07	1798	N	1702	-0-	-96	-0-	133	1	1529	2	N	36	14	1			161
							40	9									
*08	1927	N	1927	-0-	-0-	-0-	153	1	1734	2	N	36	15	1			182
							40	9									
*09	1806	N	1806	-0-	-0-	-0-	149	1	1593	2	N	58	186	1			54
							64	9									
*10	1705	N	1122	-0-	-583	-0-	95	1	1016	2	N	10	8	1			56
							11	9									
*11	1860	N	1165	-0-	-695	-0-	99	1	1043	2	N	21	11	1			66
							23	9									
*12	1860	N	840	-0-	-1020	-0-	74	1	747	2	N	17	2	1			81
							19	9									
*01	1116	N	183	-0-	-933	-0-	17	1	155	2	N	10	2	1			89
							11	9									
*02	1092	N	168	-0-	-924	-0-	16	1	151	2	N	1	1	1			89
							1	9									
*03	837	N	174	-0-	-663	-0-	23	1	150	2	N	1	5	1			85
							1	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
HART, MAX JR. WELL #: 13 RRCID -> 227469 COMPL. DATE 03/22/2007 TOTAL DEPTH 9018 PERF. 7938 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1896	N	1896	-0-	-0-	-0-	135	1	1738	2	N	21	16	1			121
							23	9									
*05	1986	N	1986	-0-	-0-	-0-	144	1	1809	2	N	30	14	1			137
							33	9									
*06	1980	N	1880	-0-	-100	-0-	138	1	1707	2	N	32	15	1			154
							35	9									
*07	1995	N	1995	-0-	-0-	-0-	153	1	1765	2	N	70	15	1			209
							77	9									
*08	1984	N	1861	-0-	-123	-0-	150	1	1694	2	N	15	15	1			209
							17	9									
*09	1890	N	1757	-0-	-133	-0-	148	1	1589	2	N	18	12	1			215
							20	9									
*10	1984	N	1859	-0-	-125	-0-	154	1	1652	2	N	48	186	1			77
							53	9									
*11	1800	N	1738	-0-	-62	-0-	150	1	1574	2	N	13	16	1			74
							14	9									
*12	1829	N	1797	-0-	-32	-0-	159	1	1613	2	N	23	9	1			88
							25	9									
*01	1860	N	1814	-0-	-46	-0-	172	1	1618	2	N	22	18	1			92
							24	9									
*02	1624	N	1616	-0-	-8	-0-	155	1	1432	2	N	26	9	1			109
							29	9									
*03	1864	N	1864	-0-	-0-	-0-	235	1	1565	2	N	58	23	1			144
							64	9									

BLOUNT, E.A. III GAS UNIT WELL #: 10 RRCID -> 229278 COMPL. DATE 06/10/2007 TOTAL DEPTH 9027 PERF. 8286 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1126	N	1126	-0-	-0-	-0-	80	1	1031	2	N	14	10	1			45
							15	9									
*05	1122	N	1122	-0-	-0-	-0-	82	1	1030	2	N	9	10	1			44
							10	9									
*06	1050	N	1025	-0-	-25	-0-	76	1	940	2	N	8	8	1			44
							9	9									
*07	1147	N	302	-0-	-845	-0-	24	1	275	2	N	3	7	1			40
							3	9									
*08	1116	N	130	-0-	-986	-0-	11	1	119	2	N	-0-	1	1			39
*09	1020	N	106	-0-	-914	-0-	9	1	96	2	N	1	1	1			39
							1	9									
*10	310	N	206	-0-	-104	-0-	17	1	187	2	N	2	1	1			40
							2	9									
*11	236	N	236	-0-	-0-	-0-	20	1	215	2	N	1	2	1			39
							1	9									
*12	239	N	239	-0-	-0-	-0-	21	1	216	2	N	2	1	1			40
							2	9									
*01	225	N	225	-0-	-0-	-0-	21	1	202	2	N	2	2	1			40
							2	9									
*02	224	N	194	-0-	-30	-0-	19	1	174	2	N	1	1	1			40
							1	9									
*03	248	N	226	-0-	-22	-0-	29	1	195	2	N	2	3	1			39
							2	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
BLOUNT, E.A. III GAS UNIT WELL #: 7 RRCID -> 229346 COMPL. DATE 04/16/2007 TOTAL DEPTH 9250 PERF. 8206 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1108	N	1108	-0-	-0-	-0-	78	1	1011	2	N	17	10	1			196
							19	9									
*05	615	N	615	-0-	-0-	-0-	45	1	564	2	N	5	8	1			193
							6	9									
*06	1170	N	533	-0-	-637	-0-	40	1	490	2	N	3	4	1			192
							3	9									
*07	1147	N	490	-0-	-657	-0-	39	1	447	2	N	4	6	1			190
							4	9									
*08	620	N	539	-0-	-81	-0-	39	1	442	2	N	53	188	1			55
							58	9									
*09	540	N	471	-0-	-69	-0-	40	1	428	2	N	3	3	1			55
							3	9									
*10	497	N	497	-0-	-0-	-0-	42	1	451	2	N	4	3	1			56
							4	9									
*11	510	N	485	-0-	-25	-0-	42	1	439	2	N	4	5	1			55
							4	9									
*12	496	N	418	-0-	-78	-0-	37	1	378	2	N	3	2	1			56
							3	9									
*01	496	N	445	-0-	-51	-0-	42	1	399	2	N	4	4	1			56
							4	9									
*02	448	N	428	-0-	-20	-0-	41	1	384	2	N	3	2	1			57
							3	9									
*03	488	N	488	-0-	-0-	-0-	63	1	419	2	N	5	6	1			56
							6	9									

HART, MAX JR. WELL #: 14 RRCID -> 230975 COMPL. DATE 05/13/2007 TOTAL DEPTH 9100 PERF. 7936 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	788	N	788	-0-	-0-	-0-	56	1	721	2	N	10	7	1			156
							11	9									
*05	794	N	794	-0-	-0-	-0-	58	1	729	2	N	6	6	1			156
							7	9									
*06	810	N	726	-0-	-84	-0-	53	1	656	2	N	15	6	1			165
							17	9									
*07	806	N	752	-0-	-54	-0-	59	1	680	2	N	12	7	1			170
							13	9									
*08	806	N	798	-0-	-8	-0-	64	1	719	2	N	14	6	1			178
							15	9									
*09	737	N	737	-0-	-0-	-0-	62	1	669	2	N	5	5	1			178
							6	9									
*10	787	N	787	-0-	-0-	-0-	67	1	713	2	N	6	5	1			179
							7	9									
*11	780	N	766	-0-	-14	-0-	66	1	694	2	N	5	7	1			177
							6	9									
*12	789	N	789	-0-	-0-	-0-	70	1	711	2	N	7	4	1			180
							8	9									
*01	786	N	786	-0-	-0-	-0-	75	1	703	2	N	7	8	1			179
							8	9									
*02	728	N	690	-0-	-38	-0-	67	1	616	2	N	6	4	1			181
							7	9									
*03	805	N	805	-0-	-0-	-0-	104	1	693	2	N	7	10	1			178
							8	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
BLOUNT, E. A. III GAS UNIT WELL #: 1 RRCID -> 232691 COMPL. DATE 11/01/2007 TOTAL DEPTH 11150 PERF. 6652 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	440	N	440	-0-	-0-	-0-	30	1	393	2	N	15	4	1			99
							17	9									
*05	457	N	457	-0-	-0-	-0-	33	1	411	2	N	12	4	1			107
							13	9									
*06	464	N	464	-0-	-0-	-0-	33	1	410	2	N	19	4	1			122
							21	9									
*07	577	N	577	-0-	-0-	-0-	37	1	428	2	N	102	186	1			38
							112	9									
*08	465	N	414	-0-	-51	-0-	32	1	357	2	N	23	3	1			58
							25	9									
*09	450	N	399	-0-	-51	-0-	30	1	326	2	N	39	3	1			94
							43	9									
*10	589	N	391	-0-	-198	-0-	29	1	308	2	N	49	2	1			141
							54	9									
*11	521	N	521	-0-	-0-	-0-	34	1	355	2	N	120	175	1			86
							132	9									
*12	403	N	400	-0-	-3	-0-	33	1	338	2	N	26	2	1			110
							29	9									
*01	494	N	494	-0-	-0-	-0-	34	1	324	2	N	124	187	1			47
							136	9									
*02	476	N	325	-0-	-151	-0-	31	1	291	2	N	3	2	1			48
							3	9									
*03	403	N	386	-0-	-17	-0-	46	1	304	2	N	33	5	1			76
							36	9									

BLOUNT, E. A. III GAS UNIT WELL #: 2 RRCID -> 232720 COMPL. DATE 10/01/2007 TOTAL DEPTH 8870 PERF. 6696 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1247	N	1247	-0-	-0-	-0-	88	1	1140	2	N	17	10	1			33
							19	9									
*05	1289	N	1289	-0-	-0-	-0-	94	1	1177	2	N	16	8	1			41
							18	9									
*06	1260	N	1165	-0-	-95	-0-	86	1	1065	2	N	13	10	1			44
							14	9									
*07	1302	N	1271	-0-	-31	-0-	100	1	1152	2	N	17	9	1			52
							19	9									
*08	1302	N	1232	-0-	-70	-0-	99	1	1116	2	N	15	10	1			57
							17	9									
*09	1170	N	1157	-0-	-13	-0-	98	1	1045	2	N	13	8	1			62
							14	9									
*10	1271	N	1223	-0-	-48	-0-	103	1	1107	2	N	12	8	1			66
							13	9									
*11	1200	N	1188	-0-	-12	-0-	102	1	1072	2	N	13	11	1			68
							14	9									
*12	1209	N	1207	-0-	-2	-0-	107	1	1086	2	N	13	6	1			75
							14	9									
*01	1209	N	1128	-0-	-81	-0-	107	1	1004	2	N	15	12	1			78
							17	9									
*02	1120	N	1048	-0-	-72	-0-	101	1	935	2	N	11	6	1			83
							12	9									
*03	1243	N	1243	-0-	-0-	-0-	160	1	1065	2	N	16	14	1			85
							18	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
MCFADDIN, R.B. GU "B" WELL #: 11 RRCID -> 233156 COMPL. DATE 05/24/2007 TOTAL DEPTH 8835 PERF. 7990 - 8267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1979	N	1979	-0-	-0-	-0-	141	1	1818	2	N	18	16	1			107
							20	9									
*05	1959	N	1959	-0-	-0-	-0-	143	1	1799	2	N	15	14	1			108
							17	9									
*06	2070	N	1935	-0-	-135	-0-	143	1	1764	2	N	25	16	1			117
							28	9									
*07	2046	N	1918	-0-	-128	-0-	147	1	1698	2	N	66	15	1			168
							73	9									
*08	1953	N	1739	-0-	-214	-0-	140	1	1585	2	N	13	14	1			167
							14	9									
*09	1920	N	1557	-0-	-363	-0-	132	1	1413	2	N	11	11	1			167
							12	9									
*10	1922	N	1615	-0-	-307	-0-	137	1	1464	2	N	13	11	1			169
							14	9									
*11	1680	N	1454	-0-	-226	-0-	126	1	1316	2	N	11	14	1			166
							12	9									
*12	1612	N	1466	-0-	-146	-0-	130	1	1324	2	N	11	7	1			170
							12	9									
*01	1612	N	1426	-0-	-186	-0-	136	1	1277	2	N	12	14	1			168
							13	9									
*02	1382	N	1382	-0-	-0-	-0-	134	1	1237	2	N	10	8	1			170
							11	9									
*03	1544	N	1544	-0-	-0-	-0-	200	1	1331	2	N	12	18	1			164
							13	9									

MCFADDIN, R.B. GU "B" WELL #: 12 RRCID -> 233821 COMPL. DATE 07/09/2007 TOTAL DEPTH 8828 PERF. 8056 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7683	X	7683	-0-	-0-	-0-	547	1	7051	2	N	77	61	1			175
							85	9									
*05	7785	X	7785	-0-	-0-	-0-	566	1	7102	2	N	106	48	1			233
							117	9									
*06	7463	X	7463	-0-	-0-	-0-	551	1	6811	2	N	92	248	1			77
							101	9									
*07	7740	X	7740	-0-	-0-	-0-	608	1	7012	2	N	109	53	1			133
							120	9									
*08	7645	X	7645	-0-	-0-	-0-	613	1	6929	2	N	94	62	1			165
							103	9									
*09	7215	X	7215	-0-	-0-	-0-	607	1	6505	2	N	94	49	1			210
							103	9									
*10	7621	X	7621	-0-	-0-	-0-	642	1	6871	2	N	98	227	1			81
							108	9									
*11	7226	X	7226	-0-	-0-	-0-	622	1	6521	2	N	75	68	1			88
							83	9									
*12	7440	X	7434	-0-	-6	-0-	658	1	6675	2	N	92	35	1			145
							101	9									
*01	7440	X	7370	-0-	-70	-0-	700	1	6581	2	N	81	74	1			152
							89	9									
*02	6602	X	6602	-0-	-0-	-0-	636	1	5886	2	N	73	38	1			187
							80	9									
*03	7486	X	7486	-0-	-0-	-0-	959	1	6386	2	N	128	79	1			236
							141	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PATARA ANDOVER I LLC //CONT.// 643257
HART, MAX JR. WELL #: 2 RRCID -> 237789 COMPL. DATE 06/21/2008 TOTAL DEPTH 12000 PERF. 7906 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3225	X	3225	-0-	-0-	-0-	229	1	2956	2	N	36	28	1			177
							40	9									
*05	3293	X	3293	-0-	-0-	-0-	241	1	3024	2	N	25	27	1			175
							28	9									
*06	3195	X	3195	-0-	-0-	-0-	237	1	2934	2	N	22	26	1			171
							24	9									
*07	3069	X	2913	-0-	-156	-0-	230	1	2655	2	N	25	24	1			172
							28	9									
*08	3069	X	1970	-0-	-1099	-0-	159	1	1794	2	N	15	18	1			169
							17	9									
*09	2970	X	1355	-0-	-1615	-0-	115	1	1229	2	N	10	10	1			169
							11	9									
*10	3069	X	1027	-0-	-2042	-0-	87	1	932	2	N	7	7	1			169
							8	9									
*11	2970	X	838	-0-	-2132	-0-	72	1	758	2	N	7	8	1			168
							8	9									
*12	2914	X	844	-0-	-2070	-0-	75	1	762	2	N	6	4	1			170
							7	9									
*01	1984	X	663	-0-	-1321	-0-	63	1	594	2	N	5	7	1			168
							6	9									
*02	1395	X	1395	-0-	-0-	-0-	135	1	1246	2	N	13	6	1			175
							14	9									
*03	2329	N	2329	-0-	-0-	-0-	302	1	2009	2	N	16	17	1			174
							18	9									

VALENCE OPERATING COMPANY 881167
CRANFORD WELL #: 2 RRCID -> 265296 COMPL. DATE 02/26/2012 TOTAL DEPTH 8360 PERF. 7134 - 8000

10	T. A.	6692	-0-	6692	90468	6603	2	89	9	Y	81	111	1			80
11	T. A.	6616	-0-	6616	97084	6541	2	75	9	Y	68	75	1			73
12	T. A.	6465	-0-	6465	103549	6379	2	86	9	Y	78	84	1			67
01	T. A.	6300	-0-	6300	109849	6192	2	108	9	Y	98	82	1			83
02	T. A.	6744	-0-	6744	116593	6654	2	90	9	Y	82	82	1			83
03	T. A.	5718	-0-	5718	122311	5653	2	65	9	Y	59					142

CRANFORD WELL #: 3 RRCID -> 265298 COMPL. DATE 07/21/2012 TOTAL DEPTH 8200 PERF. 6956 - 7978

10	50096 X	48111	-0-	-1985	-0-	47773	2	338	9	Y	307	452	1			301
11	48480 X	43028	-0-	-5452	-0-	42771	2	257	9	Y	234	281	1			254
12	50096 X	41642	-0-	-8454	-0-	41349	2	293	9	Y	266	290	1			230
01	50096 X	39193	-0-	-10903	-0-	38838	2	355	9	Y	323	279	1			274
02	45248 X	32610	-0-	-12638	-0-	32378	2	232	9	Y	211	271	1	1	8	213
03	48112 X	36082	-0-	-12030	-0-	35863	2	219	9	Y	199					412

ATLANTA, S. (SMACKOVER) 04292 700 NON-ASSOCIATED ONE WELL CNTY: CASS
COMANCHE WELL SERVICE CORP. 169420
GLASS, C. E. WELL #: 1 RRCID -> 109495 COMPL. DATE 02/03/1984 TOTAL DEPTH 12056 PERF. 10907 - 10950

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLANTA, S. (SMACKOVER) //CONT.// 04292 700 NON-ASSOCIATED ONE WELL CNTY: CASS
COMANCHE WELL SERVICE CORP. //CONT.// 169420
BROWN, R. WELL #: 1 RRCID -> 173179 COMPL. DATE 03/20/1998 TOTAL DEPTH 11200 PERF.10902 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49

AVINGER (JURASSIC) 04513 500 NON-ASSOCIATED CAPACITY CNTY: CASS
BUFFCO PRODUCTION INC. 106406
CONNER WELL #: 2 RRCID -> 204920 COMPL. DATE 07/28/2004 TOTAL DEPTH 11842 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	16	2	20	9	Y	18					66
11	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					66
12	31	N	-0-	-0-	-31	-0-					Y	2					68
01	31	N	-0-	-0-	-31	-0-					Y	2					70
02	28	N	-0-	-0-	-28	-0-					Y	2	47	1			25
03	0	N	-0-	-0-	-0-	-0-					Y	17					42

EARLY WELL #: 2 RRCID -> 213855 COMPL. DATE 02/10/2005 TOTAL DEPTH 11860 PERF.11592 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	89	2	20	9	N	18					66
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					66
12	62	N	-0-	-0-	-62	-0-					N	2					68
01	124	N	-0-	-0-	-124	-0-					N	2					70
02	196	N	83	-0-	-113	-0-	81	2	2	9	N	2	47	1			25
03	0	N	-0-	-0-	-0-	-0-					N	17					42

BECKVILLE (COTTON VALLEY) 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SEARCY GAS UNIT WELL #: 2 RRCID -> 136227 COMPL. DATE 09/19/1990 TOTAL DEPTH 10015 PERF. 9260 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0-	-0-	1465	3	10	9	Y	9	9	1			1
11	1925	N	1925	-0-	-0-	-0-	1915	3	10	9	Y	9	9	1			1
12	1927	N	1927	-0-	-0-	-0-	1918	3	9	9	Y	8	8	1			1
01	1306	N	1306	-0-	-0-	-0-	1295	3	11	9	Y	10	9	1			2
02	1103	N	1103	-0-	-0-	-0-	1093	3	10	9	Y	9	9	1			2
*03	1295	N	1295	-0-	-0-	-0-	1281	3	14	9	Y	13	13	1			2

SEARCY GAS UNIT WELL #: 3 RRCID -> 142709 COMPL. DATE 09/15/1992 TOTAL DEPTH 10057 PERF. 9390 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1832	N	1832	-0-	-0-	-0-	1774	3	58	9	Y	53	55	1			7
11	1380	N	1215	-0-	-165	-0-	1157	3	58	9	Y	53	53	1			7
12	1519	N	1075	-0-	-444	-0-	1019	3	56	9	Y	51	49	1			9
01	1829	N	880	-0-	-949	-0-	806	3	74	9	Y	67	62	1			14
02	1148	N	748	-0-	-400	-0-	717	3	31	9	Y	28	36	1			6
03	1085	N	812	-0-	-273	-0-	812	3			Y	-0-	6	1			-0-

SEARCY GAS UNIT WELL #: 4 RRCID -> 142862 COMPL. DATE 09/28/1992 TOTAL DEPTH 10030 PERF. 9350 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	950	-0-	-42	-0-	950	3			Y	-0-					-0-
11	960	N	832	-0-	-128	-0-	832	3			Y	-0-					-0-
12	1147	N	887	-0-	-260	-0-	887	3			Y	-0-					-0-
01	961	N	871	-0-	-90	-0-	871	3			Y	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
03	899	N	686	-0-	-213	-0-	686	3			Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHIVERS GAS UNIT WELL #: 1-T RRCID -> 144905 COMPL. DATE 03/13/1993 TOTAL DEPTH 10084 PERF. 9626 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2828	-0-	-334	-0-	2804	3	24	9	Y	22	23	1			3
11	3060	X	2801	-0-	-259	-0-	2777	3	24	9	Y	22	22	1			3
12	2697	X	2697	-0-	-0-	-0-	2677	3	20	9	Y	18	18	1			3
01	2730	X	2730	-0-	-0-	-0-	2702	3	28	9	Y	25	23	1			5
02	3001	X	3001	-0-	-0-	-0-	2980	3	21	9	Y	19	20	1			4
03	2635	X	2434	-0-	-201	-0-	2403	3	31	9	Y	28	27	1			5

SEARCY GAS UNIT WELL #: 5 RRCID -> 147043 COMPL. DATE 10/01/1993 TOTAL DEPTH 10165 PERF. 9425 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	1268	3	9	9	Y	8	8	1			1
11	1140	N	983	-0-	-157	-0-	974	3	9	9	Y	8	8	1			1
12	1721	N	1721	-0-	-0-	-0-	1713	3	8	9	Y	7	7	1			1
01	1852	N	1852	-0-	-0-	-0-	1841	3	11	9	Y	10	9	1			2
02	1660	N	1660	-0-	-0-	-0-	1645	3	15	9	Y	14	13	1			3
*03	2423	N	2423	-0-	-0-	-0-	2387	3	36	9	Y	33	30	1			6

SHIVERS GAS UNIT WELL #: 2-T RRCID -> 149090 COMPL. DATE 03/08/1994 TOTAL DEPTH 10197 PERF. 8850 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2873	-0-	-878	-0-	2821	3	52	9	Y	47	49	1			6
11	3990	X	3357	-0-	-633	-0-	3304	3	53	9	Y	48	47	1			7
12	4123	X	3933	-0-	-190	-0-	3885	3	48	9	Y	44	43	1			8
01	4189	X	4189	-0-	-0-	-0-	4124	3	65	9	Y	59	55	1			12
02	3886	X	3886	-0-	-0-	-0-	3840	3	46	9	Y	42	45	1			9
*03	4448	X	4448	-0-	-0-	-0-	4393	3	55	9	Y	50	50	1			9

SEARCY GAS UNIT WELL #: 6 RRCID -> 152235 COMPL. DATE 09/29/1994 TOTAL DEPTH 10154 PERF. 8772 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	253	-0-	-212	-0-	253	3			Y	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
02	364	N	341	-0-	-23	-0-	341	3			Y	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			Y	-0-					-0-

SHIVERS GAS UNIT WELL #: 3 RRCID -> 156280 COMPL. DATE 10/25/1995 TOTAL DEPTH 10285 PERF.10006 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3989	X	3989	-0-	-0-	-0-	3983	3	6	9	Y	5	5	1			1
11	3300	X	1908	-0-	-1392	-0-	1902	3	6	9	Y	5	5	1			1
12	2015	X	1386	-0-	-629	-0-	1382	3	4	9	Y	4	4	1			1
01	2015	X	1216	-0-	-799	-0-	1209	3	7	9	Y	6	6	1			1
02	1820	X	1063	-0-	-757	-0-	1057	3	6	9	Y	5	5	1			1
03	2015	X	1181	-0-	-834	-0-	1175	3	6	9	Y	5	5	1			1

SEARCY GAS UNIT WELL #: 7 RRCID -> 168448 COMPL. DATE 12/21/1997 TOTAL DEPTH 10030 PERF. 8824 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4573	X	4573	-0-	-0-	-0-	4482	3	91	9	Y	83	86	1			11
11	4453	X	4453	-0-	-0-	-0-	4362	3	91	9	Y	83	83	1			11
12	4495	X	3608	-0-	-887	-0-	3520	3	88	9	Y	80	76	1			15
01	4588	X	3762	-0-	-826	-0-	3650	3	112	9	Y	102	96	1			21
02	4144	X	3362	-0-	-782	-0-	3276	3	86	9	Y	78	83	1			16
03	4588	X	3909	-0-	-679	-0-	3801	3	108	9	Y	98	96	1			18

SEARCY GAS UNIT WELL #: 8 RRCID -> 176230 COMPL. DATE 11/16/1999 TOTAL DEPTH 10072 PERF. 8664 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	80	-0-	-788	-0-	36	3	44	9	Y	40	42	1			5
11	720	N	-0-	-0-	-720	-0-					Y	42	41	1			6
12	620	N	-0-	-0-	-620	-0-					Y	39	38	1			7
01	93	N	-0-	-0-	-93	-0-					Y	52	48	1			11
02	764	N	764	-0-	-0-	-0-	695	3	69	9	Y	63	61	1			13
*03	968	N	968	-0-	-0-	-0-	734	3	234	9	Y	213	188	1			38

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SHIVERS GAS UNIT WELL #: 4 RRCID -> 186578 COMPL. DATE 09/05/2001 TOTAL DEPTH 10055 PERF. 8794 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2463	-0-	-265	-0-	2419	3	44	9	Y	40	41	1			5
11	2373	N	2373	-0-	-0-	-0-	2329	3	44	9	Y	40	40	1			5
12	2511	N	2126	-0-	-385	-0-	2084	3	42	9	Y	38	36	1			7
01	2613	N	2613	-0-	-0-	-0-	2559	3	54	9	Y	49	46	1			10
02	2508	N	2508	-0-	-0-	-0-	2460	3	48	9	Y	44	45	1			9
*03	2713	N	2713	-0-	-0-	-0-	2616	3	97	9	Y	88	81	1			16

SEARCY GAS UNIT WELL #: 9 RRCID -> 195261 COMPL. DATE 02/01/2003 TOTAL DEPTH 10240 PERF. 8954 - 10092

10	5746	X	5746	-0-	-0-	-0-	5711	3	35	9	Y	32	33	1			4
11	5698	X	5698	-0-	-0-	-0-	5663	3	35	9	Y	32	32	1			4
12	6262	X	6030	-0-	-232	-0-	5999	3	31	9	Y	28	27	1			5
01	6262	X	5958	-0-	-304	-0-	5917	3	41	9	Y	37	34	1			8
02	5600	X	5113	-0-	-487	-0-	5093	3	20	9	Y	18	22	1			4
03	6045	X	4810	-0-	-1235	-0-	4802	3	8	9	Y	7	10	1			1

SEARCY GAS UNIT WELL #: 11 RRCID -> 232588 COMPL. DATE 08/13/2007 TOTAL DEPTH 10048 PERF. 8824 - 9876

10	10602	X	9230	-0-	-1372	-0-	9114	3	116	9	Y	105	109	1			14
11	10080	X	8723	-0-	-1357	-0-	8657	3	66	9	Y	60	66	1			8
12	9548	X	8733	-0-	-815	-0-	8680	3	53	9	Y	48	47	1			9
01	9548	X	8709	-0-	-839	-0-	8641	3	68	9	Y	62	58	1			13
02	8568	X	7852	-0-	-716	-0-	7794	3	58	9	Y	53	55	1			11
03	9238	X	8206	-0-	-1032	-0-	8122	3	84	9	Y	76	73	1			14

SEARCY GAS UNIT WELL #: 10 RRCID -> 233694 COMPL. DATE 09/24/2007 TOTAL DEPTH 10095 PERF. 8758 - 9849

10	8122	X	7824	-0-	-298	-0-	7777	3	47	9	Y	43	44	1			6
11	7860	X	7532	-0-	-328	-0-	7486	3	46	9	Y	42	42	1			6
12	7874	X	7647	-0-	-227	-0-	7605	3	42	9	Y	38	37	1			7
01	7874	X	7618	-0-	-256	-0-	7563	3	55	9	Y	50	47	1			10
02	7112	X	6717	-0-	-395	-0-	6686	3	31	9	Y	28	32	1			6
03	7812	X	7007	-0-	-805	-0-	6990	3	17	9	Y	15	18	1			3

SEARCY GAS UNIT WELL #: 17 RRCID -> 238219 COMPL. DATE 04/18/2008 TOTAL DEPTH 10039 PERF. 8702 - 9932

10	3224	X	2838	-0-	-386	-0-	2816	3	22	9	Y	20	19	1			3
11	3512	X	3512	-0-	-0-	-0-	3370	3	142	9	Y	129	114	1			18
12	3404	X	3404	-0-	-0-	-0-	3270	3	134	9	Y	122	117	1			23
01	3475	X	3475	-0-	-0-	-0-	3301	3	174	9	Y	158	148	1			33
02	3159	X	3159	-0-	-0-	-0-	3051	3	108	9	Y	98	110	1			21
*03	3246	X	3246	-0-	-0-	-0-	3155	3	91	9	Y	83	89	1			15

SEARCY GAS UNIT WELL #: 12 RRCID -> 243218 COMPL. DATE 08/29/2008 TOTAL DEPTH 10133 PERF. 8807 - 9897

10	6727	X	5870	-0-	-857	-0-	5860	3	10	9	Y	9	9	1			1
11	6240	X	5496	-0-	-744	-0-	5486	3	10	9	Y	9	9	1			1
12	6386	X	5616	-0-	-770	-0-	5606	3	10	9	Y	9	8	1			2
01	6231	X	5464	-0-	-767	-0-	5452	3	12	9	Y	11	11	1			2
02	5572	X	5003	-0-	-569	-0-	4991	3	12	9	Y	11	11	1			2
03	5859	X	5554	-0-	-305	-0-	5535	3	19	9	Y	17	16	1			3

SHIVERS GAS UNIT WELL #: 5 RRCID -> 245673 COMPL. DATE 10/23/2008 TOTAL DEPTH 10217 PERF. 8924 - 10048

10	5146	X	5009	-0-	-137	-0-	4956	3	53	9	Y	48	50	1			6
11	4890	X	4849	-0-	-41	-0-	4795	3	54	9	Y	49	48	1			7
12	4964	X	4964	-0-	-0-	-0-	4916	3	48	9	Y	44	43	1			8
01	4079	X	4079	-0-	-0-	-0-	4015	3	64	9	Y	58	54	1			12
02	3416	X	3371	-0-	-45	-0-	3308	3	63	9	Y	57	57	1			12
*03	4783	X	4783	-0-	-0-	-0-	4649	3	134	9	Y	122	112	1			22

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEARCY GAS UNIT WELL #: 13 RRCID -> 251167 COMPL. DATE 06/08/2009 TOTAL DEPTH 10175 PERF. 8871 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3784	-0-	-1517	-0-	3750	3	34	9	Y	31	32	1			4
11	4950	X	3778	-0-	-1172	-0-	3744	3	34	9	Y	31	31	1			4
12	4402	X	3509	-0-	-893	-0-	3477	3	32	9	Y	29	28	1			5
01	4402	X	3874	-0-	-528	-0-	3831	3	43	9	Y	39	36	1			8
02	3892	X	3500	-0-	-392	-0-	3475	3	25	9	Y	23	26	1			5
03	3906	X	3586	-0-	-320	-0-	3576	3	10	9	Y	9	12	1			2

SEARCY GAS UNIT WELL #: 14 RRCID -> 251562 COMPL. DATE 05/26/2009 TOTAL DEPTH 10130 PERF. 8976 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4131	-0-	-1790	-0-	4129	3	2	9	Y	2	3	1			-0-
11	5730	X	4297	-0-	-1433	-0-	4294	3	3	9	Y	3	3	1			-0-
12	4213	X	4213	-0-	-0-	-0-	4209	3	4	9	Y	4	3	1			1
01	4123	X	4123	-0-	-0-	-0-	4119	3	4	9	Y	4	4	1			1
02	4054	X	4054	-0-	-0-	-0-	4050	3	4	9	Y	4	4	1			1
*03	4551	X	4551	-0-	-0-	-0-	4545	3	6	9	Y	5	5	1			1

SEARCY GAS UNIT WELL #: 15 RRCID -> 251738 COMPL. DATE 05/22/2009 TOTAL DEPTH 10020 PERF. 8933 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	7126	-0-	-2825	-0-	7083	3	43	9	Y	39	40	1			5
11	10740	X	9944	-0-	-796	-0-	9901	3	43	9	Y	39	39	1			5
12	11098	X	7864	-0-	-3234	-0-	7827	3	37	9	Y	34	33	1			6
01	11098	X	4971	-0-	-6127	-0-	4923	3	48	9	Y	44	41	1			9
02	9800	X	6272	-0-	-3528	-0-	6240	3	32	9	Y	29	32	1			6
03	10261	X	7240	-0-	-3021	-0-	7209	3	31	9	Y	28	29	1			5

SEARCY GAS UNIT WELL #: 18 RRCID -> 256919 COMPL. DATE 06/05/2010 TOTAL DEPTH 10104 PERF. 8778 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9709	X	9709	-0-	-0-	-0-	9564	3	145	9	Y	132	136	1			17
11	9538	X	9538	-0-	-0-	-0-	9392	3	146	9	Y	133	132	1			18
12	9114	X	8990	-0-	-124	-0-	8863	3	127	9	Y	115	112	1			21
01	9114	X	8623	-0-	-491	-0-	8458	3	165	9	Y	150	140	1			31
02	9016	X	8218	-0-	-798	-0-	8109	3	109	9	Y	99	109	1			21
03	9858	X	8139	-0-	-1719	-0-	8029	3	110	9	Y	100	103	1			18

BACHTELL OIL & GAS, LTD. 042327
GENECOV WELL #: 4 RRCID -> 205139 COMPL. DATE 08/21/2004 TOTAL DEPTH 10300 PERF. 9970 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	N	1814	-0-	-0-	-0-	1651	2	163	9	Y	148	174	1			113
11	1410	N	1380	-0-	-30	-0-	1169	2	211	9	Y	192	252	1			53
12	1519	N	1445	-0-	-74	-0-	1313	2	132	9	Y	120	87	1			86
01	1584	N	1584	-0-	-0-	-0-	1467	2	117	9	Y	106	178	1			14
02	1475	N	1475	-0-	-0-	-0-	1362	2	113	9	Y	103	92	1			25
*03	1784	N	1784	-0-	-0-	-0-	1666	2	118	9	Y	107	86	1			46

GENECOV WELL #: 3 RRCID -> 205205 COMPL. DATE 07/06/2004 TOTAL DEPTH 10350 PERF. 8942 - 10167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2537	X	2537	-0-	-0-	-0-	2468	2	69	9	Y	63	74	1			41
11	1693	X	1693	-0-	-0-	-0-	1603	2	90	9	Y	82	107	1			16
12	2883	X	564	-0-	-2319	-0-	508	2	56	9	Y	51	37	1			30
01	2883	X	582	-0-	-2301	-0-	531	2	51	9	Y	46	76	1			-0-
02	2604	X	891	-0-	-1713	-0-	843	2	48	9	Y	44	39	1			5
03	2542	X	1259	-0-	-1283	-0-	1209	2	50	9	Y	45	37	1			13

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BACHTELL OIL & GAS, LTD. //CONT.// 042327
GENECOV WELL #: 5 RRCID -> 212966 COMPL. DATE 03/16/2005 TOTAL DEPTH 10300 PERF. 9902 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1039	-0-	-325	-0-	1029	2	10	9	Y	9	11	1			28
11	990	N	966	-0-	-24	-0-	953	2	13	9	Y	12	16	1			24
12	1023	N	938	-0-	-85	-0-	929	2	9	9	Y	8	6	1			26
01	1054	N	903	-0-	-151	-0-	895	2	8	9	Y	7	11	1			22
02	896	N	702	-0-	-194	-0-	694	2	8	9	Y	7	6	1			23
*03	1003	N	1003	-0-	-0-	-0-	995	2	8	9	Y	7	6	1			24

GENECOV WELL #: 6 RRCID -> 214784 COMPL. DATE 08/29/2005 TOTAL DEPTH 10372 PERF. 9365 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	943	-0-	-514	-0-	933	2	10	9	Y	9	11	1			29
11	900	N	855	-0-	-45	-0-	842	2	13	9	Y	12	16	1			25
12	885	N	885	-0-	-0-	-0-	876	2	9	9	Y	8	6	1			27
01	930	N	842	-0-	-88	-0-	834	2	8	9	Y	7	11	1			23
02	1338	N	1338	-0-	-0-	-0-	1330	2	8	9	Y	7	6	1			24
*03	1561	N	1561	-0-	-0-	-0-	1553	2	8	9	Y	7	6	1			25

GENECOV WELL #: 7 RRCID -> 219563 COMPL. DATE 02/28/2006 TOTAL DEPTH 10372 PERF. 8879 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	172	2	3	9	Y	3	4	1			9
11	190	N	190	-0-	-0-	-0-	186	2	4	9	Y	4	5	1			8
12	217	N	207	-0-	-10	-0-	204	2	3	9	Y	3	2	1			9
01	204	N	204	-0-	-0-	-0-	202	2	2	9	Y	2	4	1			7
02	168	N	156	-0-	-12	-0-	154	2	2	9	Y	2	2	1			7
03	217	N	188	-0-	-29	-0-	186	2	2	9	Y	2	2	1			7

RUDMAN-GENECOV SWD WELL #: 1 RRCID -> 224579 COMPL. DATE N/A TOTAL DEPTH 3750 PERF. 3298 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENECOV WELL #: 8 RRCID -> 229291 COMPL. DATE 03/06/2007 TOTAL DEPTH 10415 PERF. 9186 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2773	-0-	-265	-0-	2738	2	35	9	Y	32	37	1			30
11	2790	X	2396	-0-	-394	-0-	2351	2	45	9	Y	41	54	1			17
12	2697	N	2697	-0-	-0-	-0-	2668	2	29	9	Y	26	19	1			24
01	2759	N	2678	-0-	-81	-0-	2653	2	25	9	Y	23	38	1			9
02	2240	N	2091	-0-	-149	-0-	2067	2	24	9	Y	22	20	1			11
03	2697	N	1864	-0-	-833	-0-	1839	2	25	9	Y	23	18	1			16

GENECOV WELL #: 15 RRCID -> 229613 COMPL. DATE 04/04/2007 TOTAL DEPTH 10357 PERF. 9937 - 10169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2326	-0-	-185	-0-	2308	2	18	9	N	16	19	1			15
11	2220	N	2138	-0-	-82	-0-	2116	2	22	9	N	20	27	1			8
12	2263	N	2240	-0-	-23	-0-	2226	2	14	9	N	13	9	1			12
01	2325	N	2285	-0-	-40	-0-	2272	2	13	9	N	12	19	1			5
02	1988	N	1259	-0-	-729	-0-	1247	2	12	9	N	11	10	1			6
03	2232	N	1664	-0-	-568	-0-	1652	2	12	9	N	11	9	1			8

GENECOV WELL #: 10 RRCID -> 246159 COMPL. DATE 01/06/2009 TOTAL DEPTH 10250 PERF. 9924 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1233	-0-	-317	-0-	1223	2	10	9	N	9	11	1			34
11	1440	N	1423	-0-	-17	-0-	1410	2	13	9	N	12	16	1			30
12	1473	N	1473	-0-	-0-	-0-	1464	2	9	9	N	8	6	1			32
01	1574	N	1574	-0-	-0-	-0-	1566	2	8	9	N	7	11	1			28
02	1316	N	1226	-0-	-90	-0-	1218	2	8	9	N	7	6	1			29
*03	1550	N	1550	-0-	-0-	-0-	1542	2	8	9	N	7	6	1			30

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BERRY OIL COMP. 068157
BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 1 RRCID -> 084944 COMPL. DATE 08/18/1979 TOTAL DEPTH 10300 PERF. 9860 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34

JENKINS -A- WELL #: 2 RRCID -> 093284 COMPL. DATE 11/27/1994 TOTAL DEPTH 10150 PERF. 6616 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	147	-0-	-39	-0-	5	1	142	2	N	-0-					183
11	330	N	330	-0-	-0-	-0-	10	1	320	2	N	-0-					183
12	352	N	352	-0-	-0-	-0-	12	1	340	2	N	-0-					183
01	360	N	360	-0-	-0-	-0-	11	1	349	2	N	-0-					183
02	308	N	202	-0-	-106	-0-	7	1	195	2	N	-0-					183
03	341	N	255	-0-	-86	-0-	14	1	241	2	N	-0-					183

JENKINS -A- WELL #: 3 RRCID -> 187604 COMPL. DATE 10/31/2001 TOTAL DEPTH 10220 PERF. 9814 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61

MEEK-HAYNES WELL #: 1 RRCID -> 203784 COMPL. DATE 04/24/2004 TOTAL DEPTH 10255 PERF. 9898 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK-HAYNES WELL #: 2 RRCID -> 208990 COMPL. DATE 05/24/2005 TOTAL DEPTH 10310 PERF. 8796 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2848	-0-	-655	-0-	100	1	2744	2	N	4					173
							4	9									
11	3330	X	3081	-0-	-249	-0-	90	1	2968	2	N	21					194
							23	9									
12	3377	X	3377	-0-	-0-	-0-	109	1	3227	2	N	37	191	1			40
							41	9									
01	3265	X	3265	-0-	-0-	-0-	104	1	3142	2	N	17					57
							19	9									
02	2884	X	2549	-0-	-335	-0-	99	1	2432	2	N	16					73
							18	9									
03	3379	X	3180	-0-	-199	-0-	171	1	3003	2	N	5					78
							6	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BERRY OIL COMP. //CONT.// 068157
JENKINS -A- WELL #: 4 RRCID -> 213398 COMPL. DATE 04/01/2005 TOTAL DEPTH 10250 PERF. 9865 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1388	-0-	-193	-0-	169	1	1216	2	N	3					64
							3	9									
11	1620	N	1537	-0-	-83	-0-	163	1	1374	2	N	-0-					64
12	1729	N	1729	-0-	-0-	-0-	176	1	1516	2	N	34					98
							37	9									
01	1642	N	1642	-0-	-0-	-0-	172	1	1434	2	N	33					131
							36	9									
02	1428	N	1202	-0-	-226	-0-	154	1	1014	2	N	31					162
							34	9									
03	1736	N	1389	-0-	-347	-0-	182	1	1205	2	N	2					164
							2	9									

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 2 RRCID -> 222765 COMPL. DATE 07/26/2006 TOTAL DEPTH 10375 PERF. 9882 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2343	-0-	-106	-0-	83	1	2259	2	N	1					60
							1	9									
11	2430	N	2189	-0-	-241	-0-	64	1	2125	2	N	-0-					60
12	2356	N	2241	-0-	-115	-0-	72	1	2152	2	N	15					75
							17	9									
01	2356	N	2152	-0-	-204	-0-	68	1	2082	2	N	2					77
							2	9									
02	2044	N	1644	-0-	-400	-0-	64	1	1580	2	N	-0-					77
03	2232	N	1931	-0-	-301	-0-	103	1	1821	2	N	6					83
							7	9									

HARRIS, DOYLE GAS UNIT WELL #: 1 RRCID -> 224168 COMPL. DATE 11/01/2006 TOTAL DEPTH 10300 PERF. 9912 - 10169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4856	-0-	-166	-0-	179	1	4674	2	N	3					132
							3	9									
11	4800	X	4489	-0-	-311	-0-	137	1	4284	2	N	62					194
							68	9									
12	4898	X	4423	-0-	-475	-0-	149	1	4246	2	N	25	183	1			36
							28	9									
01	4898	X	4508	-0-	-390	-0-	149	1	4347	2	N	11					47
							12	9									
02	4256	X	3063	-0-	-1193	-0-	125	1	2936	2	N	2					49
							2	9									
03	4712	X	4274	-0-	-438	-0-	238	1	4002	2	N	31					80
							34	9									

JENKINS -A- WELL #: 5 RRCID -> 224446 COMPL. DATE 09/19/2006 TOTAL DEPTH 10319 PERF. 9824 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3571	-0-	-397	-0-	125	1	3407	2	N	35					133
							39	9									
11	3840	X	3363	-0-	-477	-0-	99	1	3264	2	N	-0-					133
12	3968	X	3455	-0-	-513	-0-	111	1	3297	2	N	43	151	1			25
							47	9									
01	3875	X	3354	-0-	-521	-0-	107	1	3247	2	N	-0-					25
02	3276	X	2971	-0-	-305	-0-	116	1	2855	2	N	-0-					25
03	3565	X	3387	-0-	-178	-0-	181	1	3160	2	N	42					67
							46	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BERRY OIL COMP. //CONT.// 068157
JENKINS -A- WELL #: 6 RRCID -> 224448 COMPL. DATE 11/12/2006 TOTAL DEPTH 10350 PERF. 9824 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1474	N	1474	-0-	-0-	-0-	169	1	1305	2	N	-0-					143
11	1449	N	1449	-0-	-0-	-0-	152	1	1297	2	N	-0-					143
12	1452	N	1452	-0-	-0-	-0-	159	1	1249	2	N	40	156	1			27
							44	9									
01	1488	N	1383	-0-	-105	-0-	157	1	1226	2	N	-0-					27
02	1344	N	1148	-0-	-196	-0-	130	1	1018	2	N	-0-					27
03	1457	N	1383	-0-	-74	-0-	185	1	1197	2	N	1					28
							1	9									

JENKINS "A" WELL #: 7 RRCID -> 224451 COMPL. DATE 12/29/2006 TOTAL DEPTH 10350 PERF. 9874 - 10081

10	1147	N	968	-0-	-179	-0-	34	1	932	2	N	2					101
							2	9									
11	1140	N	939	-0-	-201	-0-	27	1	912	2	N	-0-					101
12	1085	N	1018	-0-	-67	-0-	33	1	985	2	N	-0-					101
01	961	N	958	-0-	-3	-0-	31	1	927	2	N	-0-					101
02	868	N	862	-0-	-6	-0-	34	1	828	2	N	-0-					101
03	1023	N	958	-0-	-65	-0-	52	1	906	2	N	-0-					101

HARRIS, DOYLE GAS UNIT WELL #: 2 RRCID -> 224642 COMPL. DATE 10/18/2006 TOTAL DEPTH 10800 PERF. 9863 - 10118

10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	27	N	27	-0-	-0-	-0-	4	1	1	2	N	20	168	1			27
							22	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	31	N	-0-	-0-	-31	-0-					N	-0-					27

HARRIS, DOYLE GAS UNIT WELL #: 3 RRCID -> 224923 COMPL. DATE 05/23/2008 TOTAL DEPTH 10350 PERF. 8798 - 10132

10	2914	X	2890	-0-	-24	-0-	222	1	2659	2	N	8					75
							9	9									
11	2850	X	2642	-0-	-208	-0-	194	1	2424	2	N	22					97
							24	9									
12	2945	N	2574	-0-	-371	-0-	204	1	2363	2	N	6					103
							7	9									
01	2883	N	2597	-0-	-286	-0-	204	1	2393	2	N	-0-					103
02	2464	N	2360	-0-	-104	-0-	199	1	2133	2	N	25					128
							28	9									
03	2573	N	2280	-0-	-293	-0-	241	1	2030	2	N	8					136
							9	9									

MEEK-HAYNES WELL #: 4 RRCID -> 226101 COMPL. DATE 01/31/2007 TOTAL DEPTH 10350 PERF. 9886 - 10144

10	2139	N	2001	-0-	-138	-0-	71	1	1930	2	N	-0-					128
11	2040	N	940	-0-	-1100	-0-	28	1	900	2	N	11					139
							12	9									
12	2108	N	1320	-0-	-788	-0-	42	1	1247	2	N	28	140	1			27
							31	9									
01	2038	N	2038	-0-	-0-	-0-	65	1	1973	2	N	-0-					27
02	1722	N	1722	-0-	-0-	-0-	67	1	1646	2	N	8					35
							9	9									
*03	1909	N	1909	-0-	-0-	-0-	103	1	1800	2	N	5					40
							6	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BERRY OIL COMP. //CONT.// 068157
JENKINS "A" WELL #: 8 RRCID -> 227698 COMPL. DATE 02/17/2007 TOTAL DEPTH 10300 PERF. 9862 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2534	N	2534	-0-	-0-	-0-	89	1	2445	2	N	-0-					94
11	2490	N	2395	-0-	-95	-0-	70	1	2295	2	N	27					121
							30	9									
12	2635	N	2376	-0-	-259	-0-	77	1	2299	2	N	-0-					121
01	2542	N	2322	-0-	-220	-0-	73	1	2249	2	N	-0-					121
02	2240	N	2081	-0-	-159	-0-	80	1	1975	2	N	24					145
							26	9									
03	2387	N	2221	-0-	-166	-0-	119	1	2102	2	N	-0-					145

MEEK-HAYNES WELL #: 5 RRCID -> 231465 COMPL. DATE 07/06/2007 TOTAL DEPTH 10260 PERF. 9878 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2682	N	2682	-0-	-0-	-0-	95	1	2587	2	N	-0-					171
11	2610	N	2412	-0-	-198	-0-	71	1	2341	2	N	-0-					171
12	2728	N	2558	-0-	-170	-0-	81	1	2405	2	N	65	186	1			50
							72	9									
01	2697	N	2496	-0-	-201	-0-	80	1	2412	2	N	4					54
							4	9									
02	2252	N	2252	-0-	-0-	-0-	87	1	2154	2	N	10					64
							11	9									
*03	2576	N	2576	-0-	-0-	-0-	138	1	2419	2	N	17					81
							19	9									

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 5 RRCID -> 233843 COMPL. DATE 11/08/2007 TOTAL DEPTH 10300 PERF. 9884 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2210	-0-	-146	-0-	78	1	2132	2	N	-0-					48
11	2310	N	2069	-0-	-241	-0-	61	1	2008	2	N	-0-					48
12	2325	N	2127	-0-	-198	-0-	69	1	2037	2	N	19					67
							21	9									
01	2201	N	2131	-0-	-70	-0-	68	1	2054	2	N	8					75
							9	9									
02	1932	N	1838	-0-	-94	-0-	72	1	1765	2	N	1					76
							1	9									
03	2139	N	2012	-0-	-127	-0-	108	1	1903	2	N	1					77
							1	9									

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 4 RRCID -> 234133 COMPL. DATE 08/02/2007 TOTAL DEPTH 10300 PERF. 9871 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2071	-0-	-161	-0-	73	1	1998	2	N	-0-					78
11	2160	N	1981	-0-	-179	-0-	58	1	1923	2	N	-0-					78
12	2139	N	2071	-0-	-68	-0-	66	1	1963	2	N	38					116
							42	9									
01	2077	N	1967	-0-	-110	-0-	62	1	1904	2	N	1					117
							1	9									
02	1848	N	1626	-0-	-222	-0-	63	1	1563	2	N	-0-					117
03	2077	N	1836	-0-	-241	-0-	97	1	1704	2	N	32					149
							35	9									

JENKINS "A" WELL #: 9 RRCID -> 234135 COMPL. DATE 08/20/2007 TOTAL DEPTH 10300 PERF. 9871 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3047	-0-	-270	-0-	107	1	2940	2	N	-0-					56
11	3210	X	2859	-0-	-351	-0-	84	1	2775	2	N	-0-					56
12	3317	X	2914	-0-	-403	-0-	95	1	2815	2	N	4					60
							4	9									
01	3317	X	2900	-0-	-417	-0-	92	1	2790	2	N	16					76
							18	9									
02	2828	X	2599	-0-	-229	-0-	101	1	2498	2	N	-0-					76
03	3038	X	2722	-0-	-316	-0-	146	1	2557	2	N	17					93
							19	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BERRY OIL COMP. //CONT.// 068157
BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 3 RRCID -> 234136 COMPL. DATE 09/27/2007 TOTAL DEPTH 10300 PERF. 9858 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2446	-0-	-96	-0-	86	1	2359	2	N	1					60
							1	9									
11	2520	N	2273	-0-	-247	-0-	68	1	2205	2	N	-0-					60
12	2573	N	2416	-0-	-157	-0-	75	1	2236	2	N	95					155
							105	9									
01	2449	N	2319	-0-	-130	-0-	72	1	2201	2	N	42	171	1			26
							46	9									
02	2128	N	2037	-0-	-91	-0-	80	1	1956	2	N	1					27
							1	9									
03	2418	N	2238	-0-	-180	-0-	120	1	2111	2	N	6					33
							7	9									

MEEK-HAYNES WELL #: 7 RRCID -> 234139 COMPL. DATE 10/28/2007 TOTAL DEPTH 10300 PERF. 9892 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2097	-0-	-135	-0-	74	1	2023	2	N	-0-					161
11	2130	N	1958	-0-	-172	-0-	58	1	1900	2	N	-0-					161
12	2170	N	2009	-0-	-161	-0-	63	1	1880	2	N	60	191	1			30
							66	9									
01	2108	N	1969	-0-	-139	-0-	62	1	1896	2	N	10					40
							11	9									
02	1820	N	1723	-0-	-97	-0-	67	1	1655	2	N	1					41
							1	9									
03	2015	N	1838	-0-	-177	-0-	99	1	1737	2	N	2					43
							2	9									

HARRIS, DOYLE GAS UNIT WELL #: 4 RRCID -> 234142 COMPL. DATE 11/27/2007 TOTAL DEPTH 10300 PERF. 9870 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3221	-0-	-189	-0-	113	1	3099	2	N	8					44
							9	9									
11	3300	X	2968	-0-	-332	-0-	88	1	2880	2	N	-0-					44
12	3410	X	3118	-0-	-292	-0-	101	1	3017	2	N	-0-					44
01	3410	X	3168	-0-	-242	-0-	100	1	3060	2	N	7					51
							8	9									
02	2854	X	2854	-0-	-0-	-0-	111	1	2741	2	N	2					53
							2	9									
03	3131	X	3102	-0-	-29	-0-	166	1	2911	2	N	23					76
							25	9									

HARRIS, DOYLE GAS UNIT WELL #: 5 RRCID -> 234527 COMPL. DATE 09/05/2007 TOTAL DEPTH 10300 PERF. 9860 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1889	-0-	-64	-0-	67	1	1822	2	N	-0-					69
11	1920	N	1755	-0-	-165	-0-	52	1	1703	2	N	-0-					69
12	2046	N	1871	-0-	-175	-0-	60	1	1771	2	N	36					105
							40	9									
01	1891	N	1777	-0-	-114	-0-	56	1	1714	2	N	6					111
							7	9									
02	1652	N	1593	-0-	-59	-0-	62	1	1530	2	N	1					112
							1	9									
03	1860	N	1694	-0-	-166	-0-	91	1	1603	2	N	-0-					112

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BERRY OIL COMP. //CONT.// 068157
JENKINS "A" WELL #: 12 RRCID -> 234851 COMPL. DATE 01/02/2008 TOTAL DEPTH 10300 PERF. 9824 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2522	-0-	-113	-0-	89	1	2433	2	N	-0-					80
11	2580	N	2362	-0-	-218	-0-	70	1	2292	2	N	-0-					80
12	2666	N	2459	-0-	-207	-0-	80	1	2362	2	N	15					95
							17	9									
01	2511	N	2496	-0-	-15	-0-	78	1	2376	2	N	38					133
							42	9									
02	2212	N	2155	-0-	-57	-0-	83	1	2071	2	N	1					134
							1	9									
03	2449	N	2368	-0-	-81	-0-	128	1	2240	2	N	-0-					134

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 6 RRCID -> 235919 COMPL. DATE 12/20/2007 TOTAL DEPTH 10300 PERF. 8956 - 10138

10	3048	X	3048	-0-	-0-	-0-	105	1	2928	2	N	14					78
							15	9									
11	2862	N	2862	-0-	-0-	-0-	82	1	2747	2	N	30					108
							33	9									
12	2878	N	2878	-0-	-0-	-0-	89	1	2726	2	N	57					165
							63	9									
01	2945	N	2634	-0-	-311	-0-	81	1	2505	2	N	44	179	1			30
							48	9									
02	2660	N	2456	-0-	-204	-0-	93	1	2357	2	N	5					35
							6	9									
03	2883	N	2680	-0-	-203	-0-	141	1	2511	2	N	25					60
							28	9									

MEEK-HAYNES WELL #: 6 RRCID -> 236019 COMPL. DATE 06/16/2008 TOTAL DEPTH 11955 PERF. 9884 - 11386

10	4309	X	3835	-0-	-474	-0-	135	1	3700	2	N	-0-					60
11	4050	X	3870	-0-	-180	-0-	114	1	3732	2	N	22					82
							24	9									
12	4092	X	3835	-0-	-257	-0-	125	1	3698	2	N	11					93
							12	9									
01	4092	X	3624	-0-	-468	-0-	115	1	3496	2	N	12					105
							13	9									
02	3388	X	3126	-0-	-262	-0-	122	1	2991	2	N	12					117
							13	9									
03	3751	X	3724	-0-	-27	-0-	202	1	3515	2	N	6					123
							7	9									

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 7 RRCID -> 238294 COMPL. DATE 03/23/2008 TOTAL DEPTH 10350 PERF. 9862 - 10122

10	3007	X	2845	-0-	-162	-0-	100	1	2712	2	N	30					74
							33	9									
11	2910	X	2684	-0-	-226	-0-	79	1	2605	2	N	-0-					74
12	3007	X	2708	-0-	-299	-0-	88	1	2620	2	N	-0-					74
01	3007	X	2657	-0-	-350	-0-	84	1	2573	2	N	-0-					74
02	2716	X	2031	-0-	-685	-0-	79	1	1952	2	N	-0-					74
03	2852	X	2359	-0-	-493	-0-	127	1	2221	2	N	10					84
							11	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BERRY OIL COMP. //CONT.// 068157
JENKINS "A" WELL #: 13 RRCID -> 239205 COMPL. DATE 06/22/2008 TOTAL DEPTH 10350 PERF. 9830 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2124	-0-	-232	-0-	75	1	2049	2	N	-0-					94
11	2340	N	2045	-0-	-295	-0-	61	1	1981	2	N	3					97
							3	9									
12	2263	N	2079	-0-	-184	-0-	68	1	2003	2	N	7					104
							8	9									
01	2139	N	2101	-0-	-38	-0-	68	1	2033	2	N	-0-					104
02	1904	N	1729	-0-	-175	-0-	67	1	1649	2	N	12					116
							13	9									
03	2077	N	1916	-0-	-161	-0-	103	1	1810	2	N	3					119
							3	9									

MEEK-HAYNES UNIT WELL #: 8 RRCID -> 240413 COMPL. DATE 07/31/2008 TOTAL DEPTH 11910 PERF. 9882 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3182	-0-	-631	-0-	113	1	3069	2	N	-0-					146
11	3690	X	3028	-0-	-662	-0-	90	1	2938	2	N	-0-					146
12	3627	X	3586	-0-	-41	-0-	116	1	3429	2	N	37	156	1			27
							41	9									
01	3534	X	3353	-0-	-181	-0-	108	1	3238	2	N	6					33
							7	9									
02	2996	X	2935	-0-	-61	-0-	115	1	2820	2	N	-0-					33
*03	3411	X	3411	-0-	-0-	-0-	184	1	3210	2	N	15					48
							17	9									

HARRIS, DOYLE GAS UNIT WELL #: 6 RRCID -> 242861 COMPL. DATE 06/23/2008 TOTAL DEPTH 11905 PERF. 9809 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2777	X	2777	-0-	-0-	-0-	98	1	2679	2	N	-0-					141
11	2820	X	2820	-0-	-0-	-0-	83	1	2709	2	N	25					166
							28	9									
12	2727	N	2727	-0-	-0-	-0-	87	1	2563	2	N	70	199	1			37
							77	9									
01	2514	N	2514	-0-	-0-	-0-	80	1	2420	2	N	13					50
							14	9									
02	2465	N	2465	-0-	-0-	-0-	96	1	2369	2	N	-0-					50
*03	2709	N	2709	-0-	-0-	-0-	146	1	2548	2	N	14					64
							15	9									

JENKINS "A" WELL #: 14 RRCID -> 243367 COMPL. DATE 09/13/2008 TOTAL DEPTH 10350 PERF. 9830 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2054	N	2054	-0-	-0-	-0-	73	1	1981	2	N	-0-					26
11	1976	N	1976	-0-	-0-	-0-	58	1	1899	2	N	17					43
							19	9									
12	2015	N	1994	-0-	-21	-0-	65	1	1929	2	N	-0-					43
01	2015	N	2006	-0-	-9	-0-	64	1	1942	2	N	-0-					43
02	1820	N	1794	-0-	-26	-0-	70	1	1724	2	N	-0-					43
03	1984	N	1983	-0-	-1	-0-	106	1	1863	2	N	13					56
							14	9									

JENKINS "A" WELL #: 17 RRCID -> 244502 COMPL. DATE 10/26/2008 TOTAL DEPTH 10350 PERF. 9888 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BERRY OIL COMP. //CONT.// 068157
JENKINS "A" WELL #: 18 RRCID -> 245155 COMPL. DATE 11/18/2008 TOTAL DEPTH 10350 PERF. 9858 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1748	N	1748	-0-	-0-	-0-	62	1	1684	2	N	2					47
							2	9									
11	1740	N	1617	-0-	-123	-0-	48	1	1569	2	N	-0-					47
12	1860	N	1690	-0-	-170	-0-	54	1	1613	2	N	21					68
							23	9									
01	1757	N	1757	-0-	-0-	-0-	56	1	1699	2	N	2					70
							2	9									
02	1642	N	1642	-0-	-0-	-0-	65	1	1574	2	N	3					73
							3	9									
*03	1829	N	1829	-0-	-0-	-0-	97	1	1697	2	N	32					105
							35	9									

JENKINS "A" WELL #: 15 RRCID -> 248398 COMPL. DATE 10/14/2008 TOTAL DEPTH 10350 PERF. 9856 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2173	N	2173	-0-	-0-	-0-	75	1	2070	2	N	25					210
							28	9									
11	1770	N	1712	-0-	-58	-0-	50	1	1660	2	N	2					212
							2	9									
12	2037	N	2037	-0-	-0-	-0-	65	1	1965	2	N	6	191	1			27
							7	9									
01	1999	N	1999	-0-	-0-	-0-	63	1	1936	2	N	-0-					27
02	1903	N	1903	-0-	-0-	-0-	73	1	1816	2	N	13					40
							14	9									
*03	2166	N	2166	-0-	-0-	-0-	116	1	2037	2	N	12					52
							13	9									

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 8 RRCID -> 248399 COMPL. DATE 02/18/2009 TOTAL DEPTH 11900 PERF. 9866 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1813	-0-	-47	-0-	65	1	1745	2	N	3					100
							3	9									
11	1830	N	1778	-0-	-52	-0-	53	1	1725	2	N	-0-					100
12	1953	N	1902	-0-	-51	-0-	62	1	1805	2	N	32					132
							35	9									
01	1798	N	1744	-0-	-54	-0-	56	1	1659	2	N	26					158
							29	9									
02	1652	N	1457	-0-	-195	-0-	57	1	1400	2	N	-0-					158
03	1891	N	1602	-0-	-289	-0-	88	1	1514	2	N	-0-					158

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 9 RRCID -> 248433 COMPL. DATE 02/14/2009 TOTAL DEPTH 11900 PERF. 9864 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2744	X	2744	-0-	-0-	-0-	98	1	2646	2	N	-0-					48
11	2619	X	2619	-0-	-0-	-0-	77	1	2516	2	N	24					72
							26	9									
12	2599	X	2599	-0-	-0-	-0-	85	1	2508	2	N	5					77
							6	9									
01	2522	X	2522	-0-	-0-	-0-	81	1	2441	2	N	-0-					77
02	2268	X	2180	-0-	-88	-0-	85	1	2086	2	N	8					85
							9	9									
03	2511	N	2398	-0-	-113	-0-	129	1	2233	2	N	33					118
							36	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BERRY OIL COMP. //CONT.// 068157
HARRIS, DOYLE GAS UNIT WELL #: 8 RRCID -> 255129 COMPL. DATE 11/17/2009 TOTAL DEPTH 10390 PERF. 9860 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3011	-0-	-58	-0-	107	1	2904	2	N	-0-					84
11	2970	X	2223	-0-	-747	-0-	66	1	2157	2	N	-0-					84
12	2764	X	2764	-0-	-0-	-0-	87	1	2570	2	N	97					181
							107	9									
01	3007	X	2342	-0-	-665	-0-	72	1	2198	2	N	65	188	1			58
							72	9									
02	2876	X	2876	-0-	-0-	-0-	112	1	2754	2	N	9					67
							10	9									
03	3007	X	2108	-0-	-899	-0-	114	1	1994	2	N	-0-					67

MEEK-HAYNES WELL #: 9A RRCID -> 255348 COMPL. DATE 12/24/2009 TOTAL DEPTH 10350 PERF. 9902 - 10172

10	4154	X	3453	-0-	-701	-0-	121	1	3332	2	N	-0-					191
11	3690	X	3250	-0-	-440	-0-	95	1	3155	2	N	-0-					191
12	3813	X	3022	-0-	-791	-0-	96	1	2867	2	N	54	195	1			50
							59	9									
01	3813	X	3354	-0-	-459	-0-	106	1	3248	2	N	-0-					50
02	3108	X	3026	-0-	-82	-0-	117	1	2890	2	N	17					67
							19	9									
03	3441	X	3271	-0-	-170	-0-	175	1	3082	2	N	13					80
							14	9									

BUFFCO PRODUCTION INC. 106406
CUNNINGHAM, W. A. WELL #: 1 RRCID -> 058819 COMPL. DATE 05/21/1974 TOTAL DEPTH 10380 PERF. 9215 - 9270

10	541	N	541	-0-	-0-	-0-	501	2	40	9	N	36					138
11	570	N	543	-0-	-27	-0-	543	2			N	-0-					138
12	589	N	225	-0-	-364	-0-	225	2			N	-0-					138
01	527	N	440	-0-	-87	-0-	370	2	70	9	N	64					202
02	504	N	73	-0-	-431	-0-	73	2			N	-0-					202
03	217	N	143	-0-	-74	-0-	143	2			N	-0-					202

HARDY, D.B. WELL #: 1 RRCID -> 076949 COMPL. DATE 05/01/1978 TOTAL DEPTH 10499 PERF. 9218 - 9823

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

BROWN WELL #: 1 RRCID -> 203785 COMPL. DATE 07/13/2004 TOTAL DEPTH 10468 PERF.10132 - 10321

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					10
11	1192	X	1192	-0-	-0-	-0-	1172	2	20	9	Y	18	1	8			27
12	399	X	399	-0-	-0-	-0-	399	2			Y	-0-					27
01	186	X	186	-0-	-0-	-0-	186	2			Y	-0-					27
02	1120	X	156	-0-	-964	-0-	156	2			Y	-0-					27
03	1240	X	38	-0-	-1202	-0-	38	2			Y	-0-					27

WEAVER WELL #: 1 RRCID -> 206893 COMPL. DATE 05/25/2004 TOTAL DEPTH 10218 PERF. 8959 - 10052

10	1426	X	245	-0-	-1181	-0-	188	2	57	9	N	52					197
11	1320	X	114	-0-	-1206	-0-	111	2	3	9	N	3					200
12	248	X	222	-0-	-26	-0-	222	2			N	-0-					200
01	462	X	462	-0-	-0-	-0-	461	2	1	9	N	1					201
02	224	X	179	-0-	-45	-0-	178	2	1	9	N	1					202
*03	683	X	683	-0-	-0-	-0-	683	2			N	-0-					202

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
BROWN WELL #: 2 RRCID -> 231945 COMPL. DATE 06/25/2007 TOTAL DEPTH 10500 PERF.10142 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2427	-0-	-53	-0-	2424	2	3	9	Y	3	1	8			147
11	2868	X	2868	-0-	-0-	-0-	2865	2	3	9	Y	3					150
12	2578	X	2578	-0-	-0-	-0-	2578	2			Y	-0-					150
01	2480	X	2357	-0-	-123	-0-	2353	2	4	9	Y	4	1	8			153
02	2296	X	2273	-0-	-23	-0-	2272	2	1	9	Y	1					154
03	2542	X	2413	-0-	-129	-0-	2348	2	65	9	Y	59	88	1	2	8	123

BROWN WELL #: 3 RRCID -> 231948 COMPL. DATE 06/25/2007 TOTAL DEPTH 10500 PERF.10124 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	407	-0-	-430	-0-	405	2	2	9	Y	2					147
11	750	N	644	-0-	-106	-0-	641	2	3	9	Y	3					150
12	465	N	143	-0-	-322	-0-	143	2			Y	-0-					150
01	403	N	222	-0-	-181	-0-	219	2	3	9	Y	3					153
02	612	N	612	-0-	-0-	-0-	611	2	1	9	Y	1					154
*03	367	N	367	-0-	-0-	-0-	304	2	63	9	Y	57	88	1			123

BROWN WELL #: 4 RRCID -> 247524 COMPL. DATE 03/06/2009 TOTAL DEPTH 10531 PERF.10140 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3324	-0-	-148	-0-	3244	2	80	9	Y	73	1	8			277
11	3987	X	3987	-0-	-0-	-0-	3869	2	118	9	Y	107	106	1	1	8	277
12	3825	X	3825	-0-	-0-	-0-	3825	2			Y	-0-					277
01	3905	X	3905	-0-	-0-	-0-	3891	2	14	9	Y	13	110	1	3	8	177
02	3724	X	3456	-0-	-268	-0-	3403	2	53	9	Y	48	2	8			223
03	4123	X	3680	-0-	-443	-0-	3646	2	34	9	Y	31	2	8			252

BROWN WELL #: 5 RRCID -> 247526 COMPL. DATE 03/06/2009 TOTAL DEPTH 10459 PERF.10102 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3208	-0-	-47	-0-	3155	2	53	9	Y	48	1	8			184
11	3517	X	3517	-0-	-0-	-0-	3438	2	79	9	Y	72	71	1	1	8	184
12	3229	X	3229	-0-	-0-	-0-	3229	2			Y	-0-					184
01	3458	X	3458	-0-	-0-	-0-	3456	2	2	9	Y	2	73	1	2	8	111
02	3276	X	3257	-0-	-19	-0-	3231	2	26	9	Y	24	3	8			132
*03	3656	X	3656	-0-	-0-	-0-	3644	2	12	9	Y	11	2	8			141

CAMTERRA RESOURCES, INC. 129004
CRAWFORD, B. W. WELL #: 1 RRCID -> 224653 COMPL. DATE 11/21/2006 TOTAL DEPTH 10422 PERF. 9995 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4059	-0-	-560	-0-	4033	2	26	9	N	24					84
11	4290	X	3897	-0-	-393	-0-	3864	2	33	9	N	30					114
12	4247	X	3833	-0-	-414	-0-	3802	2	31	9	N	28					142
01	4216	X	3752	-0-	-464	-0-	3719	2	33	9	N	30	152	1			20
02	3724	X	3337	-0-	-387	-0-	3315	2	22	9	N	20					40
03	4061	X	3658	-0-	-403	-0-	3634	2	24	9	N	22					62

CHEVRON U. S. A. INC. 148113
BRIGGS, H. W. UNIT WELL #: 2 RRCID -> 160752 COMPL. DATE 10/22/1996 TOTAL DEPTH 10200 PERF. 9656 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/12/2012 - PLUGGED 10/12/12

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRELL, JEANETTE WELL #: 10H RRCID -> 265845 COMPL. DATE 02/23/2011 TOTAL DEPTH 9501 PERF.10006 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	32648	-0-	32648	702622	32648	3			N	-0-					-0-
*05	0	W	31639	-0-	31639	734261	31639	3			N	-0-					-0-
*06	0	W	28783	-0-	28783	763044	28783	3			N	-0-					-0-
*07	0	W	28633	-0-	28633	791677	28633	3			N	-0-					-0-
*08	0	W	22989	-0-	22989	814666	22989	3			N	-0-					-0-
*09	0	W	23169	-0-	23169	837835	23169	3			N	-0-					-0-
*10	0	W	18644	-0-	18644	856479	18644	3			N	-0-					-0-
*11	0	W	21591	-0-	21591	878070	21591	3			N	-0-					-0-
*12	0	W	20927	-0-	20927	898997	20927	3			N	-0-					-0-
*01	0	W	18989	-0-	18989	917986	18989	3			N	-0-					-0-
*02	936247	X	18261	-0-	-917986	-0-	18261	3			N	-0-					-0-
03	22351	X	18000	-0-	-4351	-0-	18000	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 24H RRCID -> 266832 COMPL. DATE 05/29/2011 TOTAL DEPTH 9365 PERF. 9796 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	7187	-0-	7187	97286	7187	3			N	-0-					-0-
*05	0	W	7304	-0-	7304	104590	7304	3			N	-0-					-0-
*06	0	W	5946	-0-	5946	110536	5946	3			N	-0-					-0-
*07	0	W	6742	-0-	6742	117278	6742	3			N	-0-					-0-
*08	0	W	5579	-0-	5579	122857	5579	3			N	-0-					-0-
*09	0	W	4718	-0-	4718	127575	4718	3			N	-0-					-0-
*10	0	W	4975	-0-	4975	132550	4975	3			N	-0-					-0-
*11	0	W	4916	-0-	4916	137466	4916	3			N	-0-					-0-
*12	0	W	4698	-0-	4698	142164	4698	3			N	-0-					-0-
*01	0	W	5061	-0-	5061	147225	5061	3			N	-0-					-0-
*02	0	W	4509	-0-	4509	151734	4509	3			N	-0-					-0-
03	0	W	4967	-0-	4967	156701	4967	3			N	-0-					-0-

CHINN EXPLORATION COMPANY 149423
WOOLWORTH GAS UNIT WELL #: 3 RRCID -> 078684 COMPL. DATE 07/14/1978 TOTAL DEPTH 9970 PERF. 9127 - 9924

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

EDENS WELL #: 3 RRCID -> 151182 COMPL. DATE 06/24/1994 TOTAL DEPTH 10040 PERF. 8913 - 9952

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDENS WELL #: 7 RRCID -> 160823 COMPL. DATE 10/08/1996 TOTAL DEPTH 10125 PERF. 8775 - 10039

10	1209	N	1169	-0-	-40	-0-	1160	2	9	9	N	8	2	8			90
11	1380	N	862	-0-	-518	-0-	862	2			N	-0-					90
12	992	N	881	-0-	-111	-0-	878	2	3	9	N	3	1	8			92
01	1178	N	1116	-0-	-62	-0-	1105	2	11	9	N	10	2	8			100
02	812	N	700	-0-	-112	-0-	700	2			N	-0-					100
03	868	N	577	-0-	-291	-0-	568	2	9	9	N	8	7	1	1	8	100

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
EDENS WELL #: 5 RRCID -> 161368 COMPL. DATE 12/14/1996 TOTAL DEPTH 10125 PERF. 8768 - 10011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2278	N	2278	-0-	-0-	-0-	2246	2	32	9	N	29	2	8			94
11	2073	N	2073	-0-	-0-	-0-	2055	2	18	9	N	16	1	8			109
12	2328	N	2328	-0-	-0-	-0-	2315	2	13	9	N	12	2	8			119
01	2377	N	2377	-0-	-0-	-0-	2366	2	11	9	N	10	2	8			127
02	1928	N	1928	-0-	-0-	-0-	1922	2	6	9	N	5	2	8			130
03	2108	N	2033	-0-	-75	-0-	2032	2	1	9	N	1	1	8			130

EDENS WELL #: 8 RRCID -> 162501 COMPL. DATE 01/01/1997 TOTAL DEPTH 10125 PERF. 8778 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2479	-0-	-125	-0-	2431	2	48	9	Y	44					65
11	2668	N	2668	-0-	-0-	-0-	2638	2	30	9	Y	27					92
12	2797	N	2797	-0-	-0-	-0-	2768	2	29	9	Y	26					118
01	2480	N	1997	-0-	-483	-0-	1973	2	24	9	Y	22					140
02	2579	N	2579	-0-	-0-	-0-	2557	2	22	9	Y	20	113	1			47
*03	2781	N	2781	-0-	-0-	-0-	2746	2	35	9	Y	32					79

BARNETT WELL #: 1 RRCID -> 165827 COMPL. DATE 10/10/1997 TOTAL DEPTH 10285 PERF. 8912 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	N	1676	-0-	-0-	-0-	1668	3	8	9	N	7	7	0			-0-
11	1560	N	1532	-0-	-28	-0-	1525	3	7	9	N	6	6	0			-0-
12	1612	N	1374	-0-	-238	-0-	1367	3	7	9	N	6	6	0			-0-
01	1612	N	1316	-0-	-296	-0-	1310	3	6	9	N	5	5	0			-0-
02	1428	N	1157	-0-	-271	-0-	1151	3	6	9	N	5	5	0			-0-
03	1364	N	1293	-0-	-71	-0-	1287	3	6	9	N	5	5	0			-0-

METCALF "C" WELL #: 4 RRCID -> 170034 COMPL. DATE 07/24/1998 TOTAL DEPTH 10145 PERF. 8745 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	716	-0-	-338	-0-	716	3			N	-0-					-0-
11	1170	N	701	-0-	-469	-0-	700	3	1	9	N	1	1	0			-0-
12	1147	N	1030	-0-	-117	-0-	1010	2	20	9	N	18	18	0			-0-
01	1123	N	1123	-0-	-0-	-0-	1109	3	14	9	N	13	13	0			-0-
02	992	N	992	-0-	-0-	-0-	980	3	12	9	N	11	11	0			-0-
03	1023	N	908	-0-	-115	-0-	897	3	11	9	N	10	10	0			-0-

EDENS WELL #: 9 RRCID -> 170046 COMPL. DATE 06/05/1998 TOTAL DEPTH 10125 PERF. 8790 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	1737	2	28	9	Y	25					37
11	1598	N	1598	-0-	-0-	-0-	1581	2	17	9	Y	15					52
12	1550	N	1490	-0-	-60	-0-	1475	2	15	9	Y	14					66
01	1550	N	1173	-0-	-377	-0-	1159	2	14	9	Y	13					79
02	1609	N	1609	-0-	-0-	-0-	1589	2	20	9	Y	18	71	1			26
*03	1603	N	1603	-0-	-0-	-0-	1582	2	21	9	Y	19					45

EDENS WELL #: 13 RRCID -> 181934 COMPL. DATE 02/03/2001 TOTAL DEPTH 10200 PERF. 8780 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2723	X	2723	-0-	-0-	-0-	2698	2	25	9	N	23	3	8			68
11	2625	N	2625	-0-	-0-	-0-	2600	2	25	9	N	23	2	8			89
12	2484	N	2484	-0-	-0-	-0-	2473	2	11	9	N	10	2	8			97
01	2699	N	2699	-0-	-0-	-0-	2679	2	20	9	N	18	3	8			112
02	2334	N	2334	-0-	-0-	-0-	2314	2	20	9	N	18	1	8			129
*03	2580	N	2580	-0-	-0-	-0-	2566	2	14	9	N	13	2	8			140

EDENS WELL #: 12 RRCID -> 183179 COMPL. DATE 05/09/2001 TOTAL DEPTH 10200 PERF. 8782 - 10005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	X	2082	-0-	-0-	-0-	2074	2	8	9	N	7	2	8			104
11	1954	X	1954	-0-	-0-	-0-	1930	2	24	9	N	22	2	8			124
12	1575	X	1575	-0-	-0-	-0-	1551	2	24	9	N	22	2	8			144
01	2008	N	2008	-0-	-0-	-0-	1994	2	14	9	N	13	2	8			155
02	1971	N	1971	-0-	-0-	-0-	1953	2	18	9	N	16	2	8			169
*03	1888	N	1888	-0-	-0-	-0-	1862	2	26	9	N	24	1	8			192

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
EDENS WELL #: 11 RRCID -> 185096 COMPL. DATE 06/21/2001 TOTAL DEPTH 10375 PERF. 8828 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2080	-0-	-307	-0-	2070	2	10	9	N	9	2	8			72
11	2310	N	2016	-0-	-294	-0-	1990	2	26	9	N	24	1	8			95
12	2302	N	2302	-0-	-0-	-0-	2287	2	15	9	N	14	2	8			107
01	2335	N	2335	-0-	-0-	-0-	2300	2	35	9	N	32	2	8			137
02	2039	N	2039	-0-	-0-	-0-	2028	2	11	9	N	10					147
*03	2396	N	2396	-0-	-0-	-0-	2370	2	26	9	N	24	1	8			170

EDENS WELL #: 14 RRCID -> 185097 COMPL. DATE 07/16/2001 TOTAL DEPTH 10330 PERF. 8870 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2251	N	2251	-0-	-0-	-0-	2242	2	9	9	N	8	3	8			53
11	1890	N	1832	-0-	-58	-0-	1823	2	9	9	N	8	4	8			57
12	2147	N	2147	-0-	-0-	-0-	2127	2	20	9	N	18	5	8			70
01	1953	N	1951	-0-	-2	-0-	1928	2	23	9	N	21	4	8			87
02	1708	N	1433	-0-	-275	-0-	1419	2	14	9	N	13	3	8			97
03	1953	N	339	-0-	-1614	-0-	322	2	17	9	N	15	3	8			109

EDENS WELL #: 15 RRCID -> 185575 COMPL. DATE 07/31/2001 TOTAL DEPTH 10300 PERF. 8875 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1770	-0-	-307	-0-	1751	2	19	9	N	17	2	8			104
11	1980	N	1528	-0-	-452	-0-	1509	2	19	9	N	17	1	8			120
12	1643	N	1636	-0-	-7	-0-	1633	2	3	9	N	3	1	8			122
01	1767	N	1634	-0-	-133	-0-	1602	2	32	9	N	29	1	8			150
02	1428	N	1299	-0-	-129	-0-	1299	2			N	-0-					150
03	1643	N	1411	-0-	-232	-0-	1377	2	34	9	N	31	1	8			180

EDENS WELL #: 10 RRCID -> 234197 COMPL. DATE 12/20/2007 TOTAL DEPTH 10217 PERF. 8808 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3079	X	3079	-0-	-0-	-0-	3048	2	31	9	N	28	3	8			97
11	2837	X	2837	-0-	-0-	-0-	2791	2	46	9	N	42	4	8			135
12	3147	X	3147	-0-	-0-	-0-	3094	2	53	9	N	48	3	8			180
01	3073	X	3073	-0-	-0-	-0-	2994	2	79	9	N	72	5	8			247
02	2797	X	2797	-0-	-0-	-0-	2751	2	46	9	N	42	188	1	2	8	99
*03	2860	X	2860	-0-	-0-	-0-	2806	2	54	9	N	49	33	1	3	8	112

EDENS WELL #: 19 RRCID -> 238535 COMPL. DATE 05/22/2008 TOTAL DEPTH 10220 PERF. 8835 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-	-0-	-0-	1299	2	22	9	N	20	2	8			65
11	1357	N	1357	-0-	-0-	-0-	1342	2	15	9	N	14	2	8			77
12	1491	N	1491	-0-	-0-	-0-	1476	2	15	9	N	14	1	8			90
01	1541	N	1541	-0-	-0-	-0-	1519	2	22	9	N	20	5	8			105
02	1308	N	1308	-0-	-0-	-0-	1290	2	18	9	N	16	1	8			120
*03	1466	N	1466	-0-	-0-	-0-	1436	2	30	9	N	27	17	1	1	8	129

EDENS WELL #: 20 RRCID -> 246978 COMPL. DATE 12/12/2009 TOTAL DEPTH 10211 PERF. 8776 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	3616	-0-	-1716	-0-	3548	2	68	9	N	62	2	8			167
11	5190	X	2936	-0-	-2254	-0-	2925	2	11	9	N	10	3	8			174
12	5363	X	3532	-0-	-1831	-0-	3499	2	33	9	N	30	4	8			200
01	5363	X	3419	-0-	-1944	-0-	3388	2	31	9	N	28	3	8			225
02	3276	X	3127	-0-	-149	-0-	3079	2	48	9	N	44	3	8			266
03	3627	X	3357	-0-	-270	-0-	3287	2	70	9	N	64	221	1	2	8	107

EDENS WELL #: 16 RRCID -> 255105 COMPL. DATE 01/18/2010 TOTAL DEPTH 10210 PERF. 8820 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4080	-0-	-260	-0-	4033	2	47	9	N	43	3	8			102
11	3990	X	3893	-0-	-97	-0-	3852	2	41	9	N	37	4	8			135
12	4185	X	3733	-0-	-452	-0-	3693	2	40	9	N	36	2	8			169
01	4185	X	3680	-0-	-505	-0-	3644	2	36	9	N	33	2	8			200
02	3780	X	3384	-0-	-396	-0-	3334	2	50	9	N	45	3	8			242
03	4092	X	4025	-0-	-67	-0-	3968	2	57	9	N	52	183	1	2	8	109

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
MOON WELL #: 1 RRCID -> 261991 COMPL. DATE 03/26/2011 TOTAL DEPTH 10342 PERF. 9882 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	7	-0-	-5883	-0-	7	2			N	-0-					120
11	6439	X	6439	-0-	-0-	-0-	6438	2	1	9	N	1	1	8			120
12	6790	X	6790	-0-	-0-	-0-	6755	2	35	9	N	32	2	8			150
01	6228	X	6228	-0-	-0-	-0-	6200	2	28	9	N	25	1	8			174
02	6020	X	4841	-0-	-1179	-0-	4812	2	29	9	N	26					200
03	6789	X	4774	-0-	-2015	-0-	4763	2	11	9	N	10	177	1			33

COMSTOCK OIL & GAS, LP 170040
DAVIS UNIT WELL #: 1X RRCID -> 069498 COMPL. DATE 12/08/1976 TOTAL DEPTH 10091 PERF. 8822 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1304	-0-	-897	-0-	87	1	1033	2	Y	2	16	1			3
							182	3	2	9							
11	2370	N	1401	-0-	-969	-0-	90	1	1153	2	Y	2					5
							156	3	2	9							
12	1674	N	1500	-0-	-174	-0-	98	1	1224	2	Y	2					7
							176	3	2	9							
01	1469	N	1469	-0-	-0-	-0-	91	1	1217	2	Y	-0-					7
							161	3									
02	1340	N	1340	-0-	-0-	-0-	84	1	1100	2	Y	9					16
							146	3	10	9							
03	1395	N	1215	-0-	-180	-0-	302	1	790	2	Y	5	15	1			6
							117	3	6	9							

HARRIS, SUSAN GU NO. 2 WELL #: 1 RRCID -> 082683 COMPL. DATE 04/24/1979 TOTAL DEPTH 10275 PERF. 9975 - 10139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1186	-0-	-240	-0-	38	1	922	2	N	7					40
							218	3	8	9							
11	1143	N	1143	-0-	-0-	-0-	37	1	890	2	N	5					45
							210	3	6	9							
12	1240	N	940	-0-	-300	-0-	30	1	730	2	N	7					52
							172	3	8	9							
01	1671	N	1671	-0-	-0-	-0-	54	1	1302	2	N	6					58
							308	3	7	9							
02	1778	N	1778	-0-	-0-	-0-	57	1	1396	2	N	12					70
							312	3	13	9							
*03	1826	N	1826	-0-	-0-	-0-	59	1	1437	2	N	8					78
							321	3	9	9							

YARBOROUGH WELL #: 1 RRCID -> 104694 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 8970 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1055	-0-	-30	-0-	63	1	755	2	N	17					182
							218	3	19	9							
11	1050	N	952	-0-	-98	-0-	41	1	671	2	N	1	171	1			12
							239	3	1	9							
12	1023	N	1023	-0-	-0-	-0-	44	1	676	2	N	30					42
							270	3	33	9							
01	1054	N	932	-0-	-122	-0-	54	1	595	2	N	13					55
							269	3	14	9							
02	896	N	857	-0-	-39	-0-	33	1	567	2	N	10					65
							246	3	11	9							
03	992	N	966	-0-	-26	-0-	6	1	674	2	N	25					90
							258	3	28	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 2X RRCID -> 136355 COMPL. DATE 09/21/1990 TOTAL DEPTH 10200 PERF. 8970 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2239	-0-	-427	-0-	150	1	1775	2	Y	-0-					-0-
							314	3									
11	2430	N	2033	-0-	-397	-0-	132	1	1675	2	Y	-0-					-0-
							226	3									
12	2397	N	2397	-0-	-0-	-0-	158	1	1958	2	Y	-0-					-0-
							281	3									
01	2367	N	2367	-0-	-0-	-0-	146	1	1961	2	Y	-0-					-0-
							260	3									
02	1960	N	1960	-0-	-0-	-0-	124	1	1621	2	Y	-0-					-0-
							215	3									
*03	2484	N	2484	-0-	-0-	-0-	621	1	1623	2	Y	-0-					-0-
							240	3									

DAVIS UNIT WELL #: 3X RRCID -> 138799 COMPL. DATE 05/14/1991 TOTAL DEPTH 10330 PERF. 9137 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	32	1	428	2	Y	-0-					-0-
							78	3									
11	570	N	374	-0-	-196	-0-	21	1	309	2	Y	-0-					-0-
							44	3									
12	589	N	435	-0-	-154	-0-	25	1	357	2	Y	-0-					-0-
							53	3									
01	527	N	429	-0-	-98	-0-	26	1	355	2	Y	-0-					-0-
							48	3									
02	387	N	387	-0-	-0-	-0-	22	1	321	2	Y	-0-					-0-
							44	3									
03	434	N	391	-0-	-43	-0-	17	1	326	2	Y	-0-					-0-
							48	3									

DAVIS UNIT WELL #: 4X RRCID -> 167891 COMPL. DATE 03/03/1998 TOTAL DEPTH 10200 PERF. 9012 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1749	-0-	-49	-0-	101	1	1362	2	Y	33					53
							250	3	36	9							
11	2430	N	1818	-0-	-612	-0-	100	1	1458	2	Y	47	60	1			40
							208	3	52	9							
12	2077	N	1521	-0-	-556	-0-	90	1	1248	2	Y	-0-	40	1			-0-
							183	3									
01	1736	N	1457	-0-	-279	-0-	88	1	1207	2	Y	-0-					-0-
							162	3									
02	2614	N	2614	-0-	-0-	-0-	154	1	2169	2	Y	-0-					-0-
							291	3									
*03	2704	N	2704	-0-	-0-	-0-	114	1	2257	2	Y	-0-					-0-
							333	3									

DAVIS UNIT WELL #: 5X RRCID -> 179212 COMPL. DATE 08/18/2000 TOTAL DEPTH 10300 PERF. 9227 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2018	-0-	-214	-0-	118	1	1593	2	Y	13					21
							293	3	14	9							
11	2370	N	1862	-0-	-508	-0-	105	1	1520	2	Y	18	23	1			16
							217	3	20	9							
12	2170	N	1292	-0-	-878	-0-	74	1	1013	2	Y	52	38	1			30
							148	3	57	9							
01	3100	N	3428	-0-	328	328	203	1	2784	2	Y	61					91
							374	3	67	9							
02	2800	N	3111	-0-	311	639	179	1	2541	2	Y	44	70	1			65
							343	3	48	9							
*03	3100	N	2815	-0-	-285	354	116	1	2293	2	Y	62	71	1			56
							338	3	68	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 6X RRCID -> 179631 COMPL. DATE 10/11/2000 TOTAL DEPTH 10300 PERF. 8848 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2762	N	2718	-0-	-44	-0-	160	1	2155	2	Y	6					10
							396	3	7	9							
11	2769	N	2769	-0-	-0-	-0-	158	1	2277	2	Y	9	11	1			8
							324	3	10	9							
12	2914	X	2579	-0-	-335	-0-	152	1	2101	2	Y	17	15	1			10
							307	3	19	9							
01	2914	X	2758	-0-	-156	-0-	165	1	2266	2	Y	20					30
							305	3	22	9							
02	3131	X	3131	-0-	-0-	-0-	183	1	2585	2	Y	14	23	1			21
							348	3	15	9							
*03	3542	X	3542	-0-	-0-	-0-	148	1	2936	2	Y	22	24	1			19
							434	3	24	9							

HARRIS, SUSAN GU NO. 2 WELL #: 2 RRCID -> 203033 COMPL. DATE 05/25/2004 TOTAL DEPTH 10300 PERF. 9878 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1497	-0-	-394	-0-	48	1	1167	2	N	5					57
							276	3	6	9							
11	2840	N	2840	-0-	-0-	-0-	92	1	2213	2	N	11					68
							523	3	12	9							
12	2753	N	2753	-0-	-0-	-0-	89	1	2146	2	N	10					78
							507	3	11	9							
01	2703	N	2703	-0-	-0-	-0-	87	1	2106	2	N	12					90
							497	3	13	9							
02	2149	N	2149	-0-	-0-	-0-	70	1	1692	2	N	8					98
							378	3	9	9							
*03	2655	N	2655	-0-	-0-	-0-	86	1	2087	2	N	14					112
							467	3	15	9							

DAVIS UNIT WELL #: 7X RRCID -> 205176 COMPL. DATE 09/15/2004 TOTAL DEPTH 10097 PERF. 8812 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0-	-0-	138	1	1640	2	Y	20	133	1			25
							290	3	22	9							
11	1983	N	1983	-0-	-0-	-0-	127	1	1618	2	Y	17					42
							219	3	19	9							
12	1395	N	1120	-0-	-275	-0-	72	1	904	2	Y	13					55
							130	3	14	9							
01	1395	N	943	-0-	-452	-0-	59	1	781	2	Y	-0-					55
							103	3									
02	2507	N	2507	-0-	-0-	-0-	152	1	2006	2	Y	76					131
							265	3	84	9							
*03	2894	N	2894	-0-	-0-	-0-	712	1	1863	2	Y	39	122	1			48
							276	3	43	9							

LAYTON WELL #: 1 RRCID -> 209651 COMPL. DATE 03/18/2005 TOTAL DEPTH 10300 PERF. 9866 - 10113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2981	X	2981	-0-	-0-	-0-	97	1	2325	2	N	10					158
							548	3	11	9							
11	2766	X	2766	-0-	-0-	-0-	89	1	2153	2	N	14					172
							509	3	15	9							
12	2969	N	2969	-0-	-0-	-0-	96	1	2314	2	N	11	154	1			29
							547	3	12	9							
01	3096	N	3096	-0-	-0-	-0-	100	1	2416	2	N	8					37
							571	3	9	9							
02	2674	N	2674	-0-	-0-	-0-	87	1	2105	2	N	10					47
							471	3	11	9							
*03	3100	N	3128	-0-	28	28	101	1	2459	2	N	16					63
							550	3	18	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 10X RRCID -> 216282 COMPL. DATE 09/17/2005 TOTAL DEPTH 10097 PERF. 9002 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2930	-0-	-542	-0-	172	1	2314	2	Y	17					27
							425	3	19	9							
11	3360	X	2131	-0-	-1229	-0-	120	1	1733	2	Y	28	31	1			24
							247	3	31	9							
12	2976	X	2495	-0-	-481	-0-	146	1	2021	2	Y	30	37	1			17
							295	3	33	9							
01	2945	X	2469	-0-	-476	-0-	147	1	2012	2	Y	36					53
							270	3	40	9							
02	2352	X	2182	-0-	-170	-0-	126	1	1786	2	Y	26	41	1			38
							241	3	29	9							
03	2480	N	2193	-0-	-287	-0-	91	1	1796	2	Y	36	41	1			33
							266	3	40	9							

HARRIS, SUSAN GU NO. 2 WELL #: 3 RRCID -> 219494 COMPL. DATE 02/15/2006 TOTAL DEPTH 10300 PERF. 9892 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2855	X	2855	-0-	-0-	-0-	93	1	2228	2	N	7					45
							526	3	8	9							
11	2610	X	2548	-0-	-62	-0-	82	1	1988	2	N	7					52
							470	3	8	9							
12	3166	X	3166	-0-	-0-	-0-	102	1	2470	2	N	10					62
							583	3	11	9							
01	2697	X	2361	-0-	-336	-0-	76	1	1835	2	N	15					77
							433	3	17	9							
02	2867	X	2867	-0-	-0-	-0-	93	1	2262	2	N	5					82
							506	3	6	9							
*03	2710	X	2710	-0-	-0-	-0-	88	1	2133	2	N	11					93
							477	3	12	9							

HARRISON, B. S. WELL #: 5 RRCID -> 219566 COMPL. DATE 03/08/2006 TOTAL DEPTH 10308 PERF. 9877 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1774	-0-	-55	-0-	57	1	1382	2	N	8					143
							326	3	9	9							
11	1980	N	1702	-0-	-278	-0-	55	1	1324	2	N	9					152
							313	3	10	9							
12	2284	N	2284	-0-	-0-	-0-	74	1	1778	2	N	11					163
							420	3	12	9							
01	2208	N	2208	-0-	-0-	-0-	71	1	1709	2	N	22					185
							404	3	24	9							
02	1888	N	1888	-0-	-0-	-0-	61	1	1490	2	N	4	164	1			25
							333	3	4	9							
03	2077	N	2002	-0-	-75	-0-	65	1	1572	2	N	12					37
							352	3	13	9							

HARRISON, B. S. WELL #: 3 RRCID -> 220489 COMPL. DATE 04/12/2006 TOTAL DEPTH 10321 PERF. 9846 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1466	N	1466	-0-	-0-	-0-	59	1	1178	2	N	2					27
							227	3	2	9							
11	1409	N	1409	-0-	-0-	-0-	124	1	1080	2	N	5					32
							199	3	6	9							
12	1377	N	1377	-0-	-0-	-0-	67	1	1101	2	N	5					37
							203	3	6	9							
01	1457	N	1349	-0-	-108	-0-	65	1	1082	2	N	3					40
							199	3	3	9							
02	1348	N	1348	-0-	-0-	-0-	79	1	1072	2	N	2					42
							195	3	2	9							
03	1364	N	482	-0-	-882	-0-	43	1	371	2	N	1					43
							67	3	1	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRISON, B. S. WELL #: 4 RRCID -> 222009 COMPL. DATE 07/03/2006 TOTAL DEPTH 10317 PERF. 9926 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	N	2225	-0-	-0-	-0-	72	1	1737	2	N	5					102
							410	3	6	9							
11	1844	N	1844	-0-	-0-	-0-	60	1	1436	2	N	8					110
							339	3	9	9							
12	2288	N	2288	-0-	-0-	-0-	74	1	1782	2	N	10					120
							421	3	11	9							
01	2345	N	2345	-0-	-0-	-0-	76	1	1825	2	N	12					132
							431	3	13	9							
02	2124	N	2124	-0-	-0-	-0-	68	1	1666	2	N	15					147
							373	3	17	9							
03	2294	N	2060	-0-	-234	-0-	67	1	1624	2	N	5					152
							363	3	6	9							

HARRISON, B. S. WELL #: 6 RRCID -> 222282 COMPL. DATE 08/06/2006 TOTAL DEPTH 10302 PERF. 9871 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1925	N	1925	-0-	-0-	-0-	78	1	1539	2	N	11					30
							296	3	12	9							
11	1799	N	1799	-0-	-0-	-0-	159	1	1380	2	N	5					35
							254	3	6	9							
12	1672	N	1672	-0-	-0-	-0-	81	1	1338	2	N	5					40
							247	3	6	9							
01	1922	N	1819	-0-	-103	-0-	86	1	1454	2	N	10					50
							268	3	11	9							
02	1682	N	1682	-0-	-0-	-0-	100	1	1333	2	N	5					55
							243	3	6	9							
*03	1935	N	1935	-0-	-0-	-0-	173	1	1484	2	N	7					62
							270	3	8	9							

HARRIS, SUSAN B. NO. 2 WELL #: 5 RRCID -> 222414 COMPL. DATE 08/22/2006 TOTAL DEPTH 10342 PERF. 9992 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3271	X	3271	-0-	-0-	-0-	106	1	2552	2	N	9					157
							603	3	10	9							
11	3032	X	3032	-0-	-0-	-0-	98	1	2362	2	N	13					170
							558	3	14	9							
12	3038	X	3020	-0-	-18	-0-	98	1	2353	2	N	12	149	1			33
							556	3	13	9							
01	3098	X	3098	-0-	-0-	-0-	100	1	2408	2	N	19					52
							569	3	21	9							
02	2955	X	2955	-0-	-0-	-0-	95	1	2323	2	N	15					67
							520	3	17	9							
*03	3380	X	3380	-0-	-0-	-0-	109	1	2662	2	N	13					80
							595	3	14	9							

DAVIS UNIT WELL #: 13X RRCID -> 222555 COMPL. DATE 07/28/2006 TOTAL DEPTH 10366 PERF.10070 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2875	N	2875	-0-	-0-	-0-	169	1	2278	2	N	8					140
							419	3	9	9							
11	2881	N	2881	-0-	-0-	-0-	162	1	2346	2	N	35					175
							334	3	39	9							
12	2993	N	2993	-0-	-0-	-0-	177	1	2445	2	N	13	161	1			27
							357	3	14	9							
01	2921	N	2921	-0-	-0-	-0-	174	1	2392	2	N	30					57
							322	3	33	9							
02	2511	N	2511	-0-	-0-	-0-	147	1	2067	2	N	18					75
							277	3	20	9							
*03	2810	N	2810	-0-	-0-	-0-	118	1	2324	2	N	23					98
							343	3	25	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
LAYTON WELL #: 2 RRCID -> 222558 COMPL. DATE 09/02/2006 TOTAL DEPTH 10327 PERF. 9932 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2845	X	2845	-0-	-0-	-0-	113	1	2203	2	N	7					95
							521	3	8	9							
11	2670	X	2516	-0-	-154	-0-	102	1	1948	2	N	5					100
							460	3	6	9							
12	2759	X	2533	-0-	-226	-0-	101	1	1961	2	N	7					107
							463	3	8	9							
01	2790	X	2062	-0-	-728	-0-	80	1	1598	2	N	6					113
							377	3	7	9							
02	2731	N	2731	-0-	-0-	-0-	109	1	2136	2	N	7					120
							478	3	8	9							
03	2542	N	2234	-0-	-308	-0-	302	1	1574	2	N	5					125
							352	3	6	9							

HARRIS, SUSAN B. NO. 2 WELL #: 7 RRCID -> 225317 COMPL. DATE 01/27/2007 TOTAL DEPTH 10364 PERF.10082 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	17	1	402	2	N	8					173
							95	3	9	9							
11	583	N	583	-0-	-0-	-0-	19	1	453	2	N	4	154	1			23
							107	3	4	9							
12	620	N	382	-0-	-238	-0-	12	1	296	2	N	4					27
							70	3	4	9							
01	527	N	242	-0-	-285	-0-	8	1	187	2	N	3					30
							44	3	3	9							
02	532	N	203	-0-	-329	-0-	6	1	156	2	N	5					35
							35	3	6	9							
03	372	N	363	-0-	-9	-0-	12	1	282	2	N	5					40
							63	3	6	9							

LAYTON WELL #: 4 RRCID -> 225716 COMPL. DATE 02/13/2007 TOTAL DEPTH 10237 PERF. 9921 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	515	-0-	-167	-0-	21	1	400	2	N	-0-					75
							94	3									
11	510	N	386	-0-	-124	-0-	15	1	300	2	N	-0-					75
							71	3									
12	716	N	716	-0-	-0-	-0-	29	1	553	2	N	3					78
							131	3	3	9							
01	1528	N	1528	-0-	-0-	-0-	59	1	1185	2	N	4					82
							280	3	4	9							
02	911	N	911	-0-	-0-	-0-	36	1	714	2	N	1					83
							160	3	1	9							
*03	996	N	996	-0-	-0-	-0-	135	1	702	2	N	2					85
							157	3	2	9							

HARRIS, SUSAN GU NO. 2 WELL #: 6 RRCID -> 226088 COMPL. DATE 01/27/2007 TOTAL DEPTH 10350 PERF.10110 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1978	-0-	-998	-0-	64	1	1537	2	N	13					110
							363	3	14	9							
11	2880	X	1471	-0-	-1409	-0-	48	1	1149	2	N	3					113
							271	3	3	9							
12	2976	X	2636	-0-	-340	-0-	85	1	2050	2	N	15					128
							484	3	17	9							
01	2387	X	2186	-0-	-201	-0-	71	1	1699	2	N	14					142
							401	3	15	9							
02	2064	X	2064	-0-	-0-	-0-	67	1	1625	2	N	8					150
							363	3	9	9							
03	2635	X	2094	-0-	-541	-0-	68	1	1645	2	N	12					162
							368	3	13	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRISON, B. S. WELL #: 8 RRCID -> 226094 COMPL. DATE 02/21/2007 TOTAL DEPTH 10335 PERF. 9911 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1921	-0-	-218	-0-	78	1	1539	2	N	7					60
							296	3	8	9							
11	1890	N	1852	-0-	-38	-0-	162	1	1419	2	N	8					68
							262	3	9	9							
12	1922	N	1836	-0-	-86	-0-	89	1	1470	2	N	5					73
							271	3	6	9							
01	1924	N	1924	-0-	-0-	-0-	91	1	1537	2	N	12					85
							283	3	13	9							
02	1736	N	1652	-0-	-84	-0-	98	1	1305	2	N	10					95
							238	3	11	9							
*03	1940	N	1940	-0-	-0-	-0-	174	1	1487	2	N	7					102
							271	3	8	9							

LAYTON WELL #: 6 RRCID -> 226563 COMPL. DATE 02/23/2007 TOTAL DEPTH 10320 PERF. 9380 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	2	1	50	2	N	2					67
							12	3	2	9							
11	90	N	59	-0-	-31	-0-	2	1	45	2	N	1					68
							11	3	1	9							
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	62	N	52	-0-	-10	-0-	2	1	37	2	N	4					72
							9	3	4	9							
02	56	N	-0-	-0-	-56	-0-					N	-0-					72
*03	52	N	52	-0-	-0-	-0-	6	1	35	2	N	3					75
							8	3	3	9							

DAVIS UNIT WELL #: 12X RRCID -> 227087 COMPL. DATE 10/05/2006 TOTAL DEPTH 10327 PERF. 9098 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2791	-0-	-495	-0-	163	1	2196	2	N	25					117
							404	3	28	9							
11	3180	X	2888	-0-	-292	-0-	164	1	2367	2	N	18					135
							337	3	20	9							
12	3162	X	3007	-0-	-155	-0-	177	1	2448	2	N	22					157
							358	3	24	9							
01	2883	X	2525	-0-	-358	-0-	151	1	2075	2	N	18					175
							279	3	20	9							
02	2688	X	2251	-0-	-437	-0-	132	1	1860	2	N	8					183
							250	3	9	9							
03	3007	X	2856	-0-	-151	-0-	121	1	2382	2	N	2	157	1			28
							351	3	2	9							

DAVIS UNIT WELL #: 11X RRCID -> 227225 COMPL. DATE 11/18/2006 TOTAL DEPTH 10325 PERF. 8944 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4837	-0-	-185	-0-	283	1	3810	2	N	40					125
							700	3	44	9							
11	4860	X	4815	-0-	-45	-0-	271	1	3948	2	N	30					155
							563	3	33	9							
12	4526	X	4245	-0-	-281	-0-	250	1	3442	2	N	45					200
							503	3	50	9							
01	4836	X	4679	-0-	-157	-0-	281	1	3854	2	N	24	176	1			48
							518	3	26	9							
02	4478	X	4478	-0-	-0-	-0-	262	1	3689	2	N	29					77
							495	3	32	9							
*03	4611	X	4611	-0-	-0-	-0-	193	1	3811	2	N	41					118
							562	3	45	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 9X RRCID -> 227589 COMPL. DATE 01/25/2007 TOTAL DEPTH 10325 PERF. 8936 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4119	X	4119	-0-	-0-	-0-	242	1	3254	2	N	23	164	1			67
							598	3	25	9							
11	4325	X	4325	-0-	-0-	-0-	243	1	3532	2	N	43					110
							503	3	47	9							
12	4281	X	4281	-0-	-0-	-0-	253	1	3490	2	N	25					135
							510	3	28	9							
01	4041	X	4041	-0-	-0-	-0-	240	1	3298	2	N	54	179	1			10
							444	3	59	9							
02	3509	X	3509	-0-	-0-	-0-	204	1	2882	2	N	32					42
							388	3	35	9							
*03	3478	X	3478	-0-	-0-	-0-	145	1	2868	2	N	38					80
							423	3	42	9							

DAVIS UNIT WELL #: 14X RRCID -> 227679 COMPL. DATE 02/13/2007 TOTAL DEPTH 10440 PERF. 9016 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3838	-0-	-192	-0-	227	1	3039	2	N	14					152
							557	3	15	9							
11	3900	X	3734	-0-	-166	-0-	211	1	3048	2	N	37					189
							434	3	41	9							
12	4083	X	4083	-0-	-0-	-0-	242	1	3332	2	N	20	181	1			28
							487	3	22	9							
01	3913	X	3913	-0-	-0-	-0-	234	1	3209	2	N	35					63
							431	3	39	9							
02	3353	X	3353	-0-	-0-	-0-	196	1	2760	2	N	24					87
							371	3	26	9							
*03	3636	X	3636	-0-	-0-	-0-	152	1	3001	2	N	36					123
							443	3	40	9							

HARRIS, SUSAN B. NO. 2 WELL #: 4 RRCID -> 228292 COMPL. DATE 04/15/2007 TOTAL DEPTH 10300 PERF.10026 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2875	-0-	-132	-0-	93	1	2245	2	N	5					108
							531	3	6	9							
11	2910	X	2699	-0-	-211	-0-	87	1	2104	2	N	10					118
							497	3	11	9							
12	3007	X	2709	-0-	-298	-0-	88	1	2111	2	N	10					128
							499	3	11	9							
01	3007	X	2752	-0-	-255	-0-	89	1	2146	2	N	9					137
							507	3	10	9							
02	2688	X	2490	-0-	-198	-0-	81	1	1960	2	N	10					147
							438	3	11	9							
03	2883	X	2883	-0-	-0-	-0-	93	1	2273	2	N	8					155
							508	3	9	9							

HARRISON, B. S. WELL #: 9 RRCID -> 228399 COMPL. DATE 03/20/2007 TOTAL DEPTH 10309 PERF. 9894 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1968	-0-	-171	-0-	81	1	1575	2	N	8					43
							303	3	9	9							
11	1920	N	1861	-0-	-59	-0-	163	1	1425	2	N	9					52
							263	3	10	9							
12	1922	N	1696	-0-	-226	-0-	83	1	1356	2	N	6					58
							250	3	7	9							
01	1953	N	1841	-0-	-112	-0-	88	1	1472	2	N	9					67
							271	3	10	9							
02	1736	N	1577	-0-	-159	-0-	93	1	1250	2	N	6					73
							227	3	7	9							
*03	1816	N	1816	-0-	-0-	-0-	162	1	1390	2	N	10					83
							253	3	11	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
LAYTON WELL #: 7 RRCID -> 228574 COMPL. DATE 05/15/2007 TOTAL DEPTH 10295 PERF. 9973 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	595	-0-	-56	-0-	23	1	460	2	N	3					115
							109	3	3	9							
11	660	N	619	-0-	-41	-0-	25	1	479	2	N	2					117
							113	3	2	9							
12	775	N	607	-0-	-168	-0-	24	1	467	2	N	5					122
							110	3	6	9							
01	1594	N	1594	-0-	-0-	-0-	63	1	1236	2	N	3					125
							292	3	3	9							
02	881	N	881	-0-	-0-	-0-	34	1	691	2	N	2					127
							154	3	2	9							
*03	768	N	768	-0-	-0-	-0-	103	1	538	2	N	6					133
							120	3	7	9							

DAVIS GAS UNIT WELL #: 8X RRCID -> 229025 COMPL. DATE 03/31/2007 TOTAL DEPTH 10300 PERF. 8837 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2411	-0-	-1774	-0-	141	1	1892	2	Y	28					45
							347	3	31	9							
11	4050	X	2153	-0-	-1897	-0-	120	1	1741	2	Y	40	51	1			34
							248	3	44	9							
12	4185	X	2181	-0-	-2004	-0-	127	1	1758	2	Y	35	49	1			20
							257	3	39	9							
01	3193	X	2149	-0-	-1044	-0-	127	1	1744	2	Y	40					60
							234	3	44	9							
02	2352	X	1918	-0-	-434	-0-	110	1	1565	2	Y	29	46	1			43
							211	3	32	9							
03	2418	X	1910	-0-	-508	-0-	79	1	1557	2	Y	41	47	1			37
							229	3	45	9							

HARRISON, B. S. WELL #: 7 RRCID -> 229117 COMPL. DATE 05/10/2007 TOTAL DEPTH 10295 PERF. 9852 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2053	N	2053	-0-	-0-	-0-	84	1	1646	2	N	5					37
							317	3	6	9							
11	1888	N	1888	-0-	-0-	-0-	166	1	1451	2	N	3					40
							268	3	3	9							
12	1984	N	1799	-0-	-185	-0-	87	1	1443	2	N	3					43
							266	3	3	9							
01	2046	N	1769	-0-	-277	-0-	84	1	1419	2	N	4					47
							262	3	4	9							
02	1764	N	1540	-0-	-224	-0-	91	1	1225	2	N	1					48
							223	3	1	9							
*03	1800	N	1800	-0-	-0-	-0-	161	1	1381	2	N	5					53
							252	3	6	9							

PELHAM WELL #: 2 RRCID -> 231035 COMPL. DATE 06/11/2007 TOTAL DEPTH 10455 PERF.10018 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1248	-0-	-612	-0-	50	1	1029	2	N	-0-					-0-
							169	3									
11	1800	N	1351	-0-	-449	-0-	54	1	1143	2	N	-0-					-0-
							154	3									
12	1612	N	1100	-0-	-512	-0-	52	1	921	2	N	-0-					-0-
							127	3									
01	1404	N	1404	-0-	-0-	-0-	56	1	1198	2	N	-0-					-0-
							150	3									
02	1304	N	1304	-0-	-0-	-0-	53	1	1116	2	N	-0-					-0-
							135	3									
*03	1350	N	1350	-0-	-0-	-0-	46	1	1150	2	N	-0-					-0-
							154	3									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
SLONE WELL #: 1 RRCID -> 234380 COMPL. DATE 11/29/2007 TOTAL DEPTH 10367 PERF. 9954 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1626	-0-	-203	-0-	53	1	1267	2	N	6					173
							299	3	7	9							
11	2501	N	2501	-0-	-0-	-0-	81	1	1949	2	N	10	155	1			28
							460	3	11	9							
12	1829	N	1727	-0-	-102	-0-	56	1	1343	2	N	10					38
							317	3	11	9							
01	2323	N	2323	-0-	-0-	-0-	75	1	1812	2	N	7					45
							428	3	8	9							
02	2324	N	1936	-0-	-388	-0-	63	1	1524	2	N	7					52
							341	3	8	9							
*03	2335	N	2335	-0-	-0-	-0-	75	1	1832	2	N	16					68
							410	3	18	9							

SLONE "A" WELL #: 2 RRCID -> 234551 COMPL. DATE 01/30/2008 TOTAL DEPTH 10350 PERF. 9940 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	5	1	132	2	N	-0-					78
							32	3									
11	120	N	109	-0-	-11	-0-	4	1	85	2	N	-0-					78
							20	3									
12	155	N	117	-0-	-38	-0-	4	1	88	2	N	4					82
							21	3	4	9							
01	195	N	195	-0-	-0-	-0-	6	1	153	2	N	-0-					82
							36	3									
02	134	N	134	-0-	-0-	-0-	4	1	106	2	N	-0-					82
							24	3									
03	124	N	101	-0-	-23	-0-	3	1	79	2	N	1					83
							18	3	1	9							

HARRIS, SUSAN B. GU NO. 2 WELL #: 8 RRCID -> 234555 COMPL. DATE 12/29/2007 TOTAL DEPTH 10328 PERF. 9910 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2197	-0-	-407	-0-	71	1	1711	2	N	10					172
							404	3	11	9							
11	2250	N	2190	-0-	-60	-0-	71	1	1705	2	N	10	150	1			32
							403	3	11	9							
12	2573	N	2312	-0-	-261	-0-	75	1	1802	2	N	8					40
							426	3	9	9							
01	2651	N	2651	-0-	-0-	-0-	86	1	2064	2	N	12					52
							488	3	13	9							
02	2800	N	3021	-0-	221	221	97	1	2369	2	N	23					75
							530	3	25	9							
*03	3100	N	3749	-0-	649	870	121	1	2949	2	N	17					92
							660	3	19	9							

HARRISON, B. S. WELL #: 10 RRCID -> 235707 COMPL. DATE 03/12/2008 TOTAL DEPTH 10312 PERF. 9899 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2271	-0-	-116	-0-	93	1	1824	2	N	3					75
							351	3	3	9							
11	2610	N	2062	-0-	-548	-0-	182	1	1585	2	N	3					78
							292	3	3	9							
12	2542	N	1558	-0-	-984	-0-	76	1	1250	2	N	2					80
							230	3	2	9							
01	2263	N	2044	-0-	-219	-0-	97	1	1636	2	N	8					88
							302	3	9	9							
02	2248	N	2248	-0-	-0-	-0-	132	1	1778	2	N	14					102
							323	3	15	9							
*03	2731	N	2731	-0-	-0-	-0-	245	1	2095	2	N	8					110
							382	3	9	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DANMARK ENERGY SERVICES, INC. 199614
HEMBY, T.G. GU 1 WELL #: 2 RRCID -> 210988 COMPL. DATE 03/16/2005 TOTAL DEPTH 10575 PERF. 9232 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	385	-0-	-111	-0-	366	2	19	9	Y	17					21
11	480	N	326	-0-	-154	-0-	319	2	7	9	Y	6	22	1			5
12	434	N	152	-0-	-282	-0-	152	2			Y	-0-					5
01	372	N	294	-0-	-78	-0-	264	2	30	9	Y	27					32
02	378	N	378	-0-	-0-	-0-	361	2	17	9	Y	15	25	1			22
*03	405	N	405	-0-	-0-	-0-	395	2	10	9	Y	9					31

DEVON ENERGY PRODUCTION CO, L.P. 216378
YOUNG HEIRS GAS UNIT WELL #: 1H RRCID -> 261375 COMPL. DATE 02/25/2011 TOTAL DEPTH 10264 PERF.10560 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168827	X	54045	-0-	-114782	-0-	53792	3	253	9	N	230	188	1			191
11	49855	X	49855	-0-	-0-	-0-	49453	3	402	9	N	365	367	1			189
12	61721	X	48853	-0-	-12868	-0-	48649	3	204	9	N	185	193	1			181
01	60016	X	48252	-0-	-11764	-0-	47976	3	276	9	N	251	183	1			249
02	50064	X	41072	-0-	-8992	-0-	40802	3	270	9	N	245	360	1			134
03	54033	X	44405	-0-	-9628	-0-	44155	3	250	9	N	227	185	1			176

FOREST OIL CORPORATION 275740
WOOLWORTH WELL #: 1 RRCID -> 090290 COMPL. DATE 09/13/1980 TOTAL DEPTH 10188 PERF. 9270 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					34
11	90	N	73	-0-	-17	-0-	73	2			Y	-0-					34
12	93	N	63	-0-	-30	-0-	63	2			Y	-0-					34
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					34
02	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					34
*03	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					34

WOOLWORTH -B- WELL #: 2 RRCID -> 093134 COMPL. DATE 04/14/1981 TOTAL DEPTH 10112 PERF. 9775 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON OPERATING, L.L.C. 295851
BERGIN, L.L. WELL #: 1 RRCID -> 079929 COMPL. DATE 12/21/1978 TOTAL DEPTH 10175 PERF. 9872 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	300	-0-	-165	-0-	300	2			N	-0-					107
11	267	N	267	-0-	-0-	-0-	250	2	17	9	N	15	50	1			72
12	501	N	501	-0-	-0-	-0-	481	2	20	9	N	18					90
01	421	N	421	-0-	-0-	-0-	410	2	11	9	N	10					100
02	332	N	332	-0-	-0-	-0-	315	2	17	9	N	15	55	1			60
03	496	N	401	-0-	-95	-0-	401	2			N	-0-					60

BERGIN, L.L. WELL #: 3 RRCID -> 143143 COMPL. DATE 10/24/1992 TOTAL DEPTH 10200 PERF. 8968 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5079	-0-	1979	1979	4794	2	285	9	N	259	180	1			128
11	3000	N	2349	-0-	-651	1328	2262	2	87	9	N	79	134	1			73
12	3093	N	1765	-0-	-1328	-0-	1710	2	55	9	N	50					123
01	1660	X	1660	-0-	-0-	-0-	1574	2	86	9	N	78					201
02	1247	X	1247	-0-	-0-	-0-	1199	2	48	9	N	44	124	1			121
*03	1060	X	1060	-0-	-0-	-0-	1046	2	14	9	N	13					134

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY 314909
MARTIN-TUTTLE WELL #: 1 RRCID -> 204842 COMPL. DATE 08/23/2004 TOTAL DEPTH 10515 PERF. 9172 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIOR HEIRS GAS UNIT WELL #: 1 RRCID -> 206006 COMPL. DATE 12/01/2004 TOTAL DEPTH 10550 PERF. 7246 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	23962					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	23962					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	23962					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	23962					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	23962					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	23962					N	NO RPT					-0-

BROOKS, A. GAS UNIT WELL #: 1 RRCID -> 206357 COMPL. DATE 11/17/2004 TOTAL DEPTH 10500 PERF. 9214 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2391	N	2391	-0-	-0-	-0-	438 30	1 9	1923	2	N	27	1	8			28
11	2117	N	2117	-0-	-0-	-0-	431 9	1 9	1677	2	N	8	1	8			35
12	2170	N	1994	-0-	-176	-0-	405 1	1 9	1588	2	N	1	1	8			35
01	2263	N	2020	-0-	-243	-0-	407 2	1 9	1611	2	N	2	2	8			35
02	1988	N	1804	-0-	-184	-0-	355 9	1 9	1440	2	N	8	1	8			42
03	1984	N	1965	-0-	-19	-0-	422 28	1 9	1515	2	N	25					67

YOUNG HEIRS WELL #: 1 RRCID -> 206672 COMPL. DATE 11/26/2004 TOTAL DEPTH 10525 PERF. 9191 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1714	-0-	-84	-0-	132 3	1 9	1579	2	Y	3	1	8			6
11	1920	N	1694	-0-	-226	-0-	138 4	1 9	1552	2	Y	4	1	8			9
12	1767	N	1521	-0-	-246	-0-	132 12	1 9	1377	2	Y	11	16	1	1	8	3
01	1705	N	1620	-0-	-85	-0-	131 13	1 9	1476	2	Y	12	9	1	2	8	4
02	1659	N	1659	-0-	-0-	-0-	135 6	1 9	1518	2	Y	5	2	8			7
*03	1650	N	1650	-0-	-0-	-0-	132 8	1 9	1510	2	Y	7	14	1			-0-

MARTIN-TUTTLE WELL #: 2 RRCID -> 207310 COMPL. DATE 12/23/2004 TOTAL DEPTH 10525 PERF. 9230 - 10319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2927	-0-	-917	-0-	226	1	2701	2	N	-0-					6
11	3720	X	3470	-0-	-250	-0-	283 3	1 9	3184	2	N	3	1	8			8
12	3844	X	3658	-0-	-186	-0-	320 2	1 9	3336	2	N	2					10
01	3844	X	3135	-0-	-709	-0-	255 8	1 9	2872	2	N	7	1	8			16
02	2732	X	2732	-0-	-0-	-0-	218 50	1 9	2464	2	N	45	52	1	1	8	8
*03	3101	X	3101	-0-	-0-	-0-	250 1	1 9	2850	2	N	1					9

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
MCRAE GAS UNIT WELL #: 1 RRCID -> 207685 COMPL. DATE 10/07/2008 TOTAL DEPTH 10500 PERF. 6904 - 10199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4448	X	4448	-0-	-0-	-0-	656	1	3770	2	Y	20	4	8			73
							22	9									
11	3930	X	3915	-0-	-15	-0-	660	1	3238	2	Y	15	75	1	4	8	9
							17	9									
12	4061	X	3988	-0-	-73	-0-	702	1	3227	2	Y	54	51	1	9	8	3
							59	9									
01	4402	X	3692	-0-	-710	-0-	739	1	2917	2	Y	33	7	8			29
							36	9									
02	3892	X	3382	-0-	-510	-0-	636	1	2724	2	Y	20	3	8			46
							22	9									
03	4309	X	3279	-0-	-1030	-0-	708	1	2571	2	Y	-0-	46	1			-0-

JACKSON-WYATT GAS UNIT WELL #: A 2 RRCID -> 207740 COMPL. DATE 10/21/2004 TOTAL DEPTH 10300 PERF. 9064 - 10135

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2456	-0-	-334	-0-	147	1	2309	2	Y	-0-					1
11	2700	N	2464	-0-	-236	-0-	153	1	2311	2	Y	-0-	1	1			-0-
12	2697	N	2369	-0-	-328	-0-	161	1	2208	2	Y	-0-					-0-
01	2449	N	2238	-0-	-211	-0-	142	1	2096	2	Y	-0-					-0-
02	2296	N	1955	-0-	-341	-0-	120	1	1835	2	Y	-0-					-0-
03	2356	N	2099	-0-	-257	-0-	128	1	1971	2	Y	-0-					-0-

SWILEY, T. GAS UNIT WELL #: 1 RRCID -> 208378 COMPL. DATE 10/12/2004 TOTAL DEPTH 10650 PERF. 9337 - 9720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	782	-0-	-179	-0-	51	1	731	2	Y	-0-					49
11	762	N	762	-0-	-0-	-0-	49	1	706	2	Y	6					55
							7	9									
12	806	N	705	-0-	-101	-0-	48	1	656	2	Y	1					56
							1	9									
01	775	N	600	-0-	-175	-0-	44	1	555	2	Y	1	1	8			56
							1	9									
02	700	N	655	-0-	-45	-0-	47	1	607	2	Y	1	1	8			56
							1	9									
03	713	N	696	-0-	-17	-0-	56	1	640	2	Y	-0-					56

MORGAN GAS UNIT WELL #: 1 RRCID -> 208436 COMPL. DATE 02/21/2005 TOTAL DEPTH 10588 PERF. 9228 - 10462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1847	X	1847	-0-	-0-	-0-	120	1	1727	2	N	-0-					19
11	2185	X	2185	-0-	-0-	-0-	143	1	2041	2	N	1	1	8			19
							1	9									
12	2310	X	2310	-0-	-0-	-0-	157	1	2152	2	N	1	1	8			19
							1	9									
01	1459	X	1459	-0-	-0-	-0-	106	1	1352	2	N	1	1	8			19
							1	9									
02	1190	N	1190	-0-	-0-	-0-	86	1	1103	2	N	1	1	8			19
							1	9									
03	1178	N	1152	-0-	-26	-0-	92	1	1060	2	N	-0-					19

JACKSON-WYATT GAS UNIT WELL #: B 2 RRCID -> 209166 COMPL. DATE 01/27/2005 TOTAL DEPTH 10568 PERF. 9384 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	2305	-0-	-3864	-0-	551	1	1717	2	Y	34	28	1			17
							37	9									
11	5220	X	2678	-0-	-2542	-0-	567	1	2080	2	Y	28	30	1			15
							31	9									
12	2790	X	2386	-0-	-404	-0-	578	1	1772	2	Y	33	32	1			16
							36	9									
01	2728	X	2367	-0-	-361	-0-	565	1	1758	2	Y	40	33	1			23
							44	9									
02	2324	X	2171	-0-	-153	-0-	510	1	1617	2	Y	40	42	1			21
							44	9									
03	2387	N	848	-0-	-1539	-0-	354	1	433	2	Y	55	52	1			24
							61	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
ASHBY GAS UNIT WELL #: 1 RRCID -> 209881 COMPL. DATE 11/16/2007 TOTAL DEPTH 10800 PERF. 7287 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					7
11	3	N	1	-0-	-2	-0-	1	2			N	-0-					7
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					7
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					7
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					7
*03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					7

JACKSON-WYATT GAS UNIT WELL #: A 3 RRCID -> 210023 COMPL. DATE 04/04/2005 TOTAL DEPTH 10252 PERF. 9330 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	28	1	440	2	Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	30	1	448	2	Y	-0-					-0-
12	496	N	447	-0-	-49	-0-	30	1	417	2	Y	-0-					-0-
01	465	N	295	-0-	-170	-0-	19	1	276	2	Y	-0-					-0-
02	448	N	225	-0-	-223	-0-	14	1	211	2	Y	-0-					-0-
03	434	N	174	-0-	-260	-0-	11	1	163	2	Y	-0-					-0-

PRICER, J. GU WELL #: 1 RRCID -> 211402 COMPL. DATE 04/22/2005 TOTAL DEPTH 10400 PERF. 9196 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG, C.W. GAS UNIT WELL #: 1 RRCID -> 211409 COMPL. DATE 05/14/2005 TOTAL DEPTH 10760 PERF. 9395 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	113	1	798	2	Y	1	1	8			13
							1	9									
11	930	N	930	-0-	-0-	-0-	86	1	843	2	Y	1	1	8			13
							1	9									
12	1260	N	1260	-0-	-0-	-0-	89	1	1165	2	Y	5	1	8			17
							6	9									
01	1580	N	1580	-0-	-0-	-0-	114	1	1462	2	Y	4	4	8			17
							4	9									
02	1733	N	1733	-0-	-0-	-0-	110	1	1619	2	Y	4	4	8			17
							4	9									
*03	1823	N	1823	-0-	-0-	-0-	108	1	1715	2	Y	-0-					17

JACKSON-WYATT GAS UNIT WELL #: B 1 RRCID -> 211495 COMPL. DATE 04/27/2005 TOTAL DEPTH 10325 PERF. 9042 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4080	X	4080	-0-	-0-	-0-	202	1	3863	2	Y	14	11	1			7
							15	9									
11	3570	X	3570	-0-	-0-	-0-	185	1	3373	2	Y	11	12	1			6
							12	9									
12	4014	X	4014	-0-	-0-	-0-	226	1	3774	2	Y	13	13	1			6
							14	9									
01	3348	X	3200	-0-	-148	-0-	167	1	3015	2	Y	16	13	1			9
							18	9									
02	2884	X	2500	-0-	-384	-0-	126	1	2356	2	Y	16	17	1			8
							18	9									
*03	3214	X	3214	-0-	-0-	-0-	159	1	3027	2	Y	25	22	1			11
							28	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
JACKSON-WYATT GAS UNIT WELL #: C 1 RRCID -> 211742 COMPL. DATE 05/19/2005 TOTAL DEPTH 10735 PERF. 9502 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2687	-0-		-72	-0-	168	1	2505	2	Y	13	10	1			6
								14	9									
11	2822	X	2822	-0-		-0-	-0-	181	1	2631	2	Y	9	10	1			5
								10	9									
12	2666	X	1541	-0-		-1125	-0-	109	1	1423	2	Y	8	10	1			3
								9	9									
01	2697	X	144	-0-		-2553	-0-	9	1	132	2	Y	3	5	1			1
								3	9									
02	2268	N	146	-0-		-2122	-0-	10	1	136	2	Y	-0-	1	1			-0-
03	1550	N	244	-0-		-1306	-0-	16	1	228	2	Y	-0-					-0-

PRIOR, FRANK GAS UNIT WELL #: 1 L RRCID -> 211871 COMPL. DATE 06/24/2005 TOTAL DEPTH 10650 PERF. 9351 - 10566

10	85	N	85	-0-		-0-	-0-	85	2			Y	-0-					24
11	30	N	29	-0-		-1	-0-	29	2			Y	-0-					24
12	62	N	53	-0-		-9	-0-	53	2			Y	-0-					24
01	164	N	164	-0-		-0-	-0-	164	2			Y	-0-					24
02	138	N	138	-0-		-0-	-0-	138	2			Y	-0-					24
*03	164	N	164	-0-		-0-	-0-	164	2			Y	-0-					24

JACKSON-WYATT GAS UNIT WELL #: C 2 RRCID -> 211873 COMPL. DATE 05/30/2005 TOTAL DEPTH 10425 PERF. 9291 - 10316

10	1395	N	1202	-0-		-193	-0-	75	1	1123	2	Y	4	3	1			2
								4	9									
11	1200	N	986	-0-		-214	-0-	63	1	920	2	Y	3	3	1			2
								3	9									
12	1457	N	917	-0-		-540	-0-	65	1	849	2	Y	3	3	1			2
								3	9									
01	1209	N	925	-0-		-284	-0-	60	1	864	2	Y	1	2	1			1
								1	9									
02	988	N	988	-0-		-0-	-0-	67	1	921	2	Y	-0-	1	1			-0-
*03	1176	N	1176	-0-		-0-	-0-	77	1	1099	2	Y	-0-					-0-

STRONG, B.E. GAS UNIT WELL #: 1 RRCID -> 212245 COMPL. DATE 06/10/2005 TOTAL DEPTH 10645 PERF. 9209 - 10502

10	248	N	151	-0-		-97	-0-	151	2			N	-0-					-0-
11	273	N	273	-0-		-0-	-0-	273	2			N	-0-					-0-
12	281	N	281	-0-		-0-	-0-	281	2			N	-0-					-0-
01	181	N	181	-0-		-0-	-0-	181	2			N	-0-					-0-
02	628	N	628	-0-		-0-	-0-	628	2			N	-0-					-0-
*03	833	N	833	-0-		-0-	-0-	833	2			N	-0-					-0-

ADAMS, W.T. WELL #: 1 RRCID -> 212247 COMPL. DATE 08/19/2005 TOTAL DEPTH 10950 PERF.10588 - 10876

10	1116	N	845	-0-		-271	-0-	164	1	681	2	Y	-0-					51
11	1110	N	1072	-0-		-38	-0-	177	1	891	2	Y	4	21	1			34
								4	9									
12	1170	N	1170	-0-		-0-	-0-	202	1	949	2	Y	17	44	1	1	8	6
								19	9									
01	931	N	931	-0-		-0-	-0-	162	1	769	2	Y	-0-					6
02	952	N	822	-0-		-130	-0-	135	1	687	2	Y	-0-					6
03	1054	N	865	-0-		-189	-0-	162	1	703	2	Y	-0-					6

ANDREW GU WELL #: 1 RRCID -> 212496 COMPL. DATE 06/23/2005 TOTAL DEPTH 10562 PERF. 9089 - 10481

10	713	N	637	-0-		-76	-0-	265	1	372	2	Y	-0-					70
11	750	N	267	-0-		-483	-0-	145	1	122	2	Y	-0-	35	1			35
12	775	N	-0-	-0-		-775	-0-					Y	56	79	1			12
01	651	N	624	-0-		-27	-0-	624	2			Y	-0-					12
02	252	N	243	-0-		-9	-0-	243	2			Y	-0-					12
*03	169	N	169	-0-		-0-	-0-	169	2			Y	-0-					12

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
STRONG, T. GAS UNIT WELL #: 1 RRCID -> 213133 COMPL. DATE 06/24/2005 TOTAL DEPTH 10375 PERF. 9296 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1788	-0-	-1188	-0-	95	1	1692	2	Y	1	1	8			10
							1	9									
11	2820	X	2628	-0-	-192	-0-	230	1	2395	2	Y	3	2	8			11
							3	9									
12	3516	X	3516	-0-	-0-	-0-	243	1	3245	2	Y	25	3	8			33
							28	9									
01	2976	X	2661	-0-	-315	-0-	209	1	2446	2	Y	5	29	1	5	8	4
							6	9									
02	2565	X	2565	-0-	-0-	-0-	200	1	2363	2	Y	2	2	8			4
							2	9									
*03	2811	X	2811	-0-	-0-	-0-	260	1	2551	2	Y	-0-					4

ROSS, LUTHER GAS UNIT WELL #: 1 RRCID -> 213846 COMPL. DATE 08/03/2005 TOTAL DEPTH 10585 PERF. 9130 - 10407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1722	-0-	-231	-0-	116	1	1603	2	Y	3	3	8			1
							3	9									
11	1650	N	1419	-0-	-231	-0-	131	1	1281	2	Y	6	1	1	6	8	-0-
							7	9									
12	1705	N	1437	-0-	-268	-0-	139	1	1285	2	Y	12	3	1	9	8	-0-
							13	9									
01	1736	N	1596	-0-	-140	-0-	155	1	1429	2	Y	11	11	8			-0-
							12	9									
02	1518	N	1518	-0-	-0-	-0-	146	1	1365	2	Y	6	5	8			1
							7	9									
03	1426	N	1394	-0-	-32	-0-	139	1	1255	2	Y	-0-					1

SMITH-YOUNG WELL #: 1 RRCID -> 213910 COMPL. DATE 08/01/2005 TOTAL DEPTH 10670 PERF. 9250 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	105	1	148	2	Y	-0-					5
11	240	N	93	-0-	-147	-0-	50	1	42	2	Y	1	3	1			3
							1	9									
12	279	N	-0-	-0-	-279	-0-					Y	4	6	1			1
01	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					1
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					1
*03	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					1

SMITH-YOUNG WELL #: 2 RRCID -> 213911 COMPL. DATE 08/02/2005 TOTAL DEPTH 11058 PERF. 9599 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	166	-0-	-51	-0-	69	1	97	2	Y	-0-					5
11	210	N	6	-0-	-204	-0-	3	1	3	2	Y	-0-	3	1			2
12	124	N	-0-	-0-	-124	-0-					Y	4	5	1			1
01	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					1
02	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					1
*03	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					1

TUTTLE-FITZGERALD WELL #: 1 RRCID -> 213913 COMPL. DATE 08/07/2005 TOTAL DEPTH 10485 PERF. 9030 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2037	-0-	-288	-0-	157	1	1871	2	Y	8					29
							9	9									
11	2220	N	1938	-0-	-282	-0-	157	1	1764	2	Y	15					44
							17	9									
12	2139	N	1985	-0-	-154	-0-	171	1	1781	2	Y	30	63	1			11
							33	9									
01	2046	N	1984	-0-	-62	-0-	159	1	1790	2	Y	32	30	1			13
							35	9									
02	1820	N	1721	-0-	-99	-0-	139	1	1573	2	Y	8					21
							9	9									
03	1984	N	1818	-0-	-166	-0-	145	1	1649	2	Y	22	42	1			1
							24	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
THOMAS GU WELL #: 1 RRCID -> 214484 COMPL. DATE 08/22/2005 TOTAL DEPTH 10720 PERF. 9500 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	725	-0-	-112	-0-	47	1	678	2	N	-0-					13
11	963	N	963	-0-	-0-	-0-	63	1	900	2	N	-0-					13
12	1133	N	1133	-0-	-0-	-0-	77	1	1055	2	N	1	1	8			13
							1	9									
01	977	N	977	-0-	-0-	-0-	71	1	905	2	N	1	1	8			13
							1	9									
02	869	N	869	-0-	-0-	-0-	63	1	805	2	N	1	1	8			13
							1	9									
03	837	N	752	-0-	-85	-0-	60	1	692	2	N	-0-					13

ROSS, D. GU WELL #: 1 RRCID -> 214485 COMPL. DATE 08/26/2005 TOTAL DEPTH 10600 PERF. 9444 - 10409

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	8			2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

MENEFEE, THEO. WELL #: 1 RRCID -> 214491 COMPL. DATE 08/16/2005 TOTAL DEPTH 10380 PERF. 9154 - 10296

10	2604	X	2420	-0-	-184	-0-	480	1	1939	2	N	1	1	8			10
							1	9									
11	2520	X	2202	-0-	-318	-0-	472	1	1689	2	N	37	38	1	1	8	8
							41	9									
12	2542	X	2091	-0-	-451	-0-	398	1	1692	2	N	1	1	8			8
							1	9									
01	2542	X	2253	-0-	-289	-0-	428	1	1824	2	N	1	1	8			8
							1	9									
02	2196	N	2196	-0-	-0-	-0-	398	1	1797	2	N	1	1	8			8
							1	9									
*03	2568	N	2568	-0-	-0-	-0-	461	1	2107	2	N	-0-					8

SNELGROVE. R. GAS UNIT WELL #: 1 RRCID -> 214493 COMPL. DATE 08/12/2005 TOTAL DEPTH 10600 PERF. 9360 - 10341

10	992	N	795	-0-	-197	-0-	53	1	729	2	Y	12					27
							13	9									
11	827	N	827	-0-	-0-	-0-	49	1	768	2	Y	9	1	8			35
							10	9									
12	1002	N	1002	-0-	-0-	-0-	68	1	925	2	Y	8	1	8			42
							9	9									
01	806	N	803	-0-	-3	-0-	54	1	748	2	Y	1	1	8			42
							1	9									
02	898	N	898	-0-	-0-	-0-	59	1	807	2	Y	29	1	8			70
							32	9									
*03	791	N	791	-0-	-0-	-0-	57	1	726	2	Y	7	45	1			32
							8	9									

CRAWFORD, B. GU WELL #: 1 RRCID -> 214509 COMPL. DATE 08/26/2005 TOTAL DEPTH 10710 PERF. 9343 - 10611

10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					7
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					7
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					7
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					7
02	84	N	55	-0-	-29	-0-	55	2			N	-0-					7
03	155	N	82	-0-	-73	-0-	81	2	1	9	N	1	8	1			-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
WALLACE WELL #: 1 RRCID -> 214510 COMPL. DATE 08/18/2005 TOTAL DEPTH 10600 PERF.10183 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0-	-0-	282	1	1171	2	Y	-0-					39
11	1560	N	1560	-0-	-0-	-0-	258	1	1299	2	Y	3	16	1			26
							3	9									
12	1478	N	1478	-0-	-0-	-0-	258	1	1208	2	Y	11	33	1			4
							12	9									
01	1454	N	1454	-0-	-0-	-0-	253	1	1201	2	Y	-0-					4
02	1447	N	1447	-0-	-0-	-0-	238	1	1209	2	Y	-0-					4
03	1488	N	1454	-0-	-34	-0-	272	1	1182	2	Y	-0-					4

JACKSON-WYATT GAS UNIT WELL #: A 1 RRCID -> 214511 COMPL. DATE 08/31/2005 TOTAL DEPTH 10446 PERF. 9224 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3600	-0-	-399	-0-	215	1	3385	2	Y	-0-					-0-
11	3930	X	3222	-0-	-708	-0-	200	1	3022	2	Y	-0-					-0-
12	4061	X	3014	-0-	-1047	-0-	205	1	2809	2	Y	-0-					-0-
01	4061	X	3522	-0-	-539	-0-	224	1	3298	2	Y	-0-					-0-
02	3171	X	3171	-0-	-0-	-0-	195	1	2976	2	Y	-0-					-0-
*03	3492	X	3492	-0-	-0-	-0-	214	1	3278	2	Y	-0-					-0-

ROSS, LUTHER GAS UNIT WELL #: 4 RRCID -> 215267 COMPL. DATE 09/27/2005 TOTAL DEPTH 10425 PERF. 9193 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0-	-0-	126	1	1502	2	Y	6					23
							7	9									
11	1594	N	1594	-0-	-0-	-0-	126	1	1458	2	Y	9					32
							10	9									
12	1581	N	1423	-0-	-158	-0-	113	1	1262	2	Y	44	67	1			9
							48	9									
01	1643	N	1405	-0-	-238	-0-	118	1	1266	2	Y	19					28
							21	9									
02	1484	N	1320	-0-	-164	-0-	109	1	1186	2	Y	23					51
							25	9									
*03	1434	N	1434	-0-	-0-	-0-	123	1	1310	2	Y	1	51	1			1
							1	9									

ROSS, LUTHER GAS UNIT WELL #: 2 RRCID -> 215528 COMPL. DATE 10/05/2005 TOTAL DEPTH 10615 PERF. 9169 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	34	1	405	2	Y	2	2	8			-0-
							2	9									
11	511	N	511	-0-	-0-	-0-	41	1	469	2	Y	1	1	8			-0-
							1	9									
12	435	N	435	-0-	-0-	-0-	36	1	397	2	Y	2	2	8			-0-
							2	9									
01	434	N	397	-0-	-37	-0-	34	1	361	2	Y	2	2	8			-0-
							2	9									
02	448	N	372	-0-	-76	-0-	31	1	339	2	Y	2	2	8			-0-
							2	9									
03	434	N	399	-0-	-35	-0-	34	1	365	2	Y	-0-					-0-

JACKSON-WYATT GAS UNIT WELL #: C 4 RRCID -> 215592 COMPL. DATE 09/15/2005 TOTAL DEPTH 10415 PERF. 9006 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	828	-0-	-474	-0-	52	1	774	2	Y	2	3	1			1
							2	9									
11	1260	N	1023	-0-	-237	-0-	66	1	953	2	Y	4	3	1			2
							4	9									
12	899	N	834	-0-	-65	-0-	59	1	771	2	Y	4	4	1			2
							4	9									
01	1445	N	1445	-0-	-0-	-0-	94	1	1347	2	Y	4	4	1			2
							4	9									
02	1106	X	1106	-0-	-0-	-0-	75	1	1031	2	Y	-0-	2	1			-0-
*03	1081	X	1081	-0-	-0-	-0-	71	1	1010	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
ROSS, LUTHER GAS UNIT WELL #: 3 RRCID -> 215593 COMPL. DATE 10/08/2005 TOTAL DEPTH 10596 PERF. 9526 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0-	-0-	65	1	770	2	Y	1	1	8			-0-
							1	9									
11	550	N	550	-0-	-0-	-0-	44	1	505	2	Y	1	1	8			-0-
							1	9									
12	531	N	531	-0-	-0-	-0-	44	1	485	2	Y	2	2	8			-0-
							2	9									
01	434	N	430	-0-	-4	-0-	37	1	391	2	Y	2	2	8			-0-
							2	9									
02	476	N	405	-0-	-71	-0-	34	1	370	2	Y	1	1	8			-0-
							1	9									
03	527	N	408	-0-	-119	-0-	35	1	373	2	Y	-0-					-0-

GOODRICH CARTER WELL #: A 2 RRCID -> 216222 COMPL. DATE 11/07/2005 TOTAL DEPTH 10710 PERF. 9346 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5015	-0-	-410	-0-	274	1	4733	2	Y	7	6	1			3
							8	9									
11	5250	X	4204	-0-	-1046	-0-	241	1	3956	2	Y	6	6	1			3
							7	9									
12	5425	X	5231	-0-	-194	-0-	322	1	4902	2	Y	6	6	1			3
							7	9									
01	5311	X	5311	-0-	-0-	-0-	305	1	4989	2	Y	15	7	1	6	8	5
							17	9									
02	4777	X	4777	-0-	-0-	-0-	266	1	4501	2	Y	9	8	1	2	8	4
							10	9									
03	5053	X	5018	-0-	-35	-0-	274	1	4730	2	Y	13	11	1			6
							14	9									

GOODRICH CARTER WELL #: A 1 RRCID -> 216223 COMPL. DATE 10/26/2005 TOTAL DEPTH 10630 PERF. 9346 - 10533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3364	-0-	-356	-0-	183	1	3173	2	Y	7	6	1			3
							8	9									
11	3540	X	3290	-0-	-250	-0-	189	1	3094	2	Y	6	6	1			3
							7	9									
12	3565	X	2994	-0-	-571	-0-	184	1	2804	2	Y	5	6	1			2
							6	9									
01	3410	X	3046	-0-	-364	-0-	175	1	2860	2	Y	10	4	1	6	8	2
							11	9									
02	3052	X	2692	-0-	-360	-0-	150	1	2535	2	Y	6	4	1	2	8	2
							7	9									
03	3379	X	2954	-0-	-425	-0-	161	1	2785	2	Y	7	6	1			3
							8	9									

STRONG, T. GAS UNIT WELL #: 2 RRCID -> 216495 COMPL. DATE 11/26/2005 TOTAL DEPTH 10600 PERF. 9236 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1583	-0-	-60	-0-	84	1	1499	2	Y	-0-					17
11	1590	N	1525	-0-	-65	-0-	134	1	1389	2	Y	2					19
							2	9									
12	2228	N	2228	-0-	-0-	-0-	152	1	2034	2	Y	38					57
							42	9									
01	1934	N	1934	-0-	-0-	-0-	152	1	1782	2	Y	-0-	51	1			6
02	1853	N	1853	-0-	-0-	-0-	145	1	1708	2	Y	-0-					6
03	2046	N	1184	-0-	-862	-0-	110	1	1074	2	Y	-0-					6

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BEARD, PO GU WELL #: 2 D RRCID -> 217739 COMPL. DATE 11/10/2005 TOTAL DEPTH 10814 PERF. 7355 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2707	-0-	-52	-0-	145	1	2541	2	Y	19	12	1			9
							21	9									
11	3977	X	3977	-0-	-0-	-0-	217	1	3741	2	Y	17	17	1			9
							19	9									
12	3131	X	2007	-0-	-1124	-0-	126	1	1860	2	Y	19	19	1			9
							21	9									
01	3131	X	1377	-0-	-1754	-0-	85	1	1264	2	Y	25	20	1			14
							28	9									
02	3640	X	604	-0-	-3036	-0-	42	1	551	2	Y	10	20	1			4
							11	9									
*03	4030	X	1383	-0-	-2647	-0-	71	1	1312	2	Y	-0-	4	1			-0-

CARTER, KF WH "A2" GU WELL #: B 1 RRCID -> 218110 COMPL. DATE 01/16/2006 TOTAL DEPTH 10400 PERF. 9377 - 10688

10	3906	X	3714	-0-	-192	-0-	202	1	3504	2	Y	7	6	1			3
							8	9									
11	3780	X	3582	-0-	-198	-0-	205	1	3370	2	Y	6	6	1			3
							7	9									
12	3937	X	3658	-0-	-279	-0-	225	1	3426	2	Y	6	6	1			3
							7	9									
01	3937	X	3421	-0-	-516	-0-	197	1	3214	2	Y	9	7	1			5
							10	9									
02	3500	X	2913	-0-	-587	-0-	162	1	2743	2	Y	7	8	1			4
							8	9									
03	3720	X	3269	-0-	-451	-0-	178	1	3077	2	Y	13	11	1			6
							14	9									

CARTER, KF WH "A2" GU WELL #: A 1 D RRCID -> 218490 COMPL. DATE 12/09/2005 TOTAL DEPTH 10483 PERF. 9194 - 10482

10	10062	X	10062	-0-	-0-	-0-	497	1	9515	2	Y	45	33	1	4	8	21
							50	9									
11	9765	X	9765	-0-	-0-	-0-	506	1	9222	2	Y	34	35	1	4	8	16
							37	9									
12	10219	X	10219	-0-	-0-	-0-	575	1	9608	2	Y	33	28	1	7	8	14
							36	9									
01	10136	X	10136	-0-	-0-	-0-	529	1	9552	2	Y	50	30	1	12	8	22
							55	9									
02	9128	X	8047	-0-	-1081	-0-	405	1	7595	2	Y	43	40	1	6	8	19
							47	9									
03	10230	X	8927	-0-	-1303	-0-	442	1	8418	2	Y	61	53	1			27
							67	9									

BEARD, PO GU WELL #: 3 L RRCID -> 218492 COMPL. DATE 01/05/2006 TOTAL DEPTH 10330 PERF. 8992 - 10145

10	3844	X	2636	-0-	-1208	-0-	131	1	2498	2	Y	6	5	1			3
							7	9									
11	3420	X	2155	-0-	-1265	-0-	112	1	2037	2	Y	5	5	1			3
							6	9									
12	2604	X	1308	-0-	-1296	-0-	74	1	1230	2	Y	4	5	1			2
							4	9									
01	2635	X	1876	-0-	-759	-0-	98	1	1771	2	Y	6	4	1			4
							7	9									
02	2380	X	2369	-0-	-11	-0-	120	1	2240	2	Y	8	8	1			4
							9	9									
*03	3007	N	3007	-0-	-0-	-0-	150	1	2844	2	Y	12	11	1			5
							13	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BEARD, PO GU WELL #: 4 T RRCID -> 218495 COMPL. DATE 12/16/2005 TOTAL DEPTH 10324 PERF. 9508 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1315	-0-	-80	-0-	66	1	1249	2	Y	-0-					-0-
11	1200	N	949	-0-	-251	-0-	49	1	900	2	Y	-0-					-0-
12	1643	N	1239	-0-	-404	-0-	70	1	1169	2	Y	-0-					-0-
01	1302	N	620	-0-	-682	-0-	33	1	587	2	Y	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	51	1	951	2	Y	-0-					-0-
03	1240	N	645	-0-	-595	-0-	32	1	613	2	Y	-0-					-0-

BROOKS, JOHN GU WELL #: 2 RRCID -> 218636 COMPL. DATE 09/01/2006 TOTAL DEPTH 10450 PERF. 9310 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	772	-0-	-468	-0-	120	1	652	2	Y	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
12	775	N	8	-0-	-767	-0-	1	1	7	2	Y	-0-					-0-
01	775	N	17	-0-	-758	-0-	2	1	15	2	Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-

LUTHERAN CHURCH GU WELL #: 1 RRCID -> 218689 COMPL. DATE 02/16/2006 TOTAL DEPTH 10432 PERF. 8980 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3615	X	3615	-0-	-0-	-0-	189	1	3426	2	Y	-0-					-0-
11	3629	X	3629	-0-	-0-	-0-	199	1	3430	2	Y	-0-					-0-
12	3503	X	3408	-0-	-95	-0-	202	1	3206	2	Y	-0-					-0-
01	3627	X	3263	-0-	-364	-0-	181	1	3082	2	Y	-0-					-0-
02	3388	X	2778	-0-	-610	-0-	149	1	2629	2	Y	-0-					-0-
03	3751	X	3030	-0-	-721	-0-	159	1	2871	2	Y	-0-					-0-

BROOKS, HOUSTON WELL #: 1 RRCID -> 219057 COMPL. DATE 01/31/2006 TOTAL DEPTH 10437 PERF. 8913 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	177	-0-	-660	-0-	11	1	166	2	Y	-0-					-0-
11	750	N	13	-0-	-737	-0-	1	1	12	2	Y	-0-					-0-
12	837	N	10	-0-	-827	-0-	1	1	9	2	Y	-0-					-0-
01	186	N	9	-0-	-177	-0-	1	1	8	2	Y	-0-					-0-
02	13	N	6	-0-	-7	-0-	6	2			Y	-0-					-0-
03	10	N	7	-0-	-3	-0-	7	2			Y	-0-					-0-

WYLIE, A. WELL #: 1 F RRCID -> 219058 COMPL. DATE 01/28/2006 TOTAL DEPTH 10600 PERF. 9220 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4781	X	4781	-0-	-0-	-0-	322	1	4452	2	N	6	1	8			43
							7	9									
11	4682	X	4682	-0-	-0-	-0-	283	1	4398	2	N	1	1	8			43
							1	9									
12	4515	X	4515	-0-	-0-	-0-	307	1	4205	2	N	3	1	8			45
							3	9									
01	4767	X	4767	-0-	-0-	-0-	321	1	4443	2	N	3	3	8			45
							3	9									
02	4648	X	4316	-0-	-332	-0-	292	1	4018	2	N	5	2	8			48
							6	9									
03	4836	X	4592	-0-	-244	-0-	327	1	4156	2	N	99					147
							109	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
WALDROP, G.T. GU WELL #: 1 L RRCID -> 219077 COMPL. DATE 01/30/2006 TOTAL DEPTH 10350 PERF. 8943 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4123	-0-	-682	-0-	263	1	3845	2	Y	14	11	1			7
							15	9									
11	4650	X	3822	-0-	-828	-0-	254	1	3556	2	Y	11	12	1			6
							12	9									
12	4712	X	3726	-0-	-986	-0-	270	1	3443	2	Y	12	12	1			6
							13	9									
01	4557	X	3820	-0-	-737	-0-	253	1	3550	2	Y	15	12	1			9
							17	9									
02	3360	X	2981	-0-	-379	-0-	201	1	2763	2	Y	15	16	1			8
							17	9									
03	3720	X	3096	-0-	-624	-0-	208	1	2860	2	Y	25	22	1			11
							28	9									

BROOKS, JOHN GU WELL #: 3 T RRCID -> 219080 COMPL. DATE 02/19/2006 TOTAL DEPTH 10354 PERF. 9130 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6072	X	6072	-0-	-0-	-0-	616	1	4101	2	Y	1232	1214	1			629
							1355	9									
11	6660	X	5065	-0-	-1595	-0-	560	1	3497	2	Y	916	1045	1			500
							1008	9									
12	6882	X	5089	-0-	-1793	-0-	581	1	3373	2	Y	1032	1029	1			503
							1135	9									
01	6882	X	4455	-0-	-2427	-0-	523	1	2506	2	Y	1296	1058	1			741
							1426	9									
02	5152	X	3183	-0-	-1969	-0-	447	1	2077	2	Y	599	1071	1			269
							659	9									
03	5704	X	2736	-0-	-2968	-0-	480	1	1836	2	Y	382	466	1			185
							420	9									

WALDROP, G.T. GU WELL #: 2 RRCID -> 219251 COMPL. DATE 06/13/2008 TOTAL DEPTH 10412 PERF. 9370 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	44	1	645	2	Y	-0-					-0-
11	900	N	853	-0-	-47	-0-	56	1	797	2	Y	-0-					-0-
12	899	N	527	-0-	-372	-0-	38	1	489	2	Y	-0-					-0-
01	682	N	610	-0-	-72	-0-	40	1	570	2	Y	-0-					-0-
02	784	N	530	-0-	-254	-0-	35	1	495	2	Y	-0-					-0-
03	527	N	432	-0-	-95	-0-	29	1	403	2	Y	-0-					-0-

GRANT WELL #: 1 RRCID -> 219253 COMPL. DATE 02/27/2006 TOTAL DEPTH 10540 PERF. 9117 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	216	1	641	2	Y	-0-					39
11	810	N	705	-0-	-105	-0-	179	1	526	2	Y	-0-					39
12	837	N	744	-0-	-93	-0-	192	1	511	2	Y	37					76
							41	9									
01	837	N	757	-0-	-80	-0-	171	1	577	2	Y	8					84
							9	9									
02	672	N	665	-0-	-7	-0-	234	1	431	2	Y	-0-					84
03	744	N	709	-0-	-35	-0-	211	1	495	2	Y	3					87
							3	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BROOKS, BEN WELL #: 1 D RRCID -> 219254 COMPL. DATE 12/16/2005 TOTAL DEPTH 10362 PERF. 8926 - 10167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2460	N	2460	-0-	-0-	-0-	265	1	2187	2	Y	7	6	1			3
							8	9									
11	2336	N	2336	-0-	-0-	-0-	240	1	2089	2	Y	6	6	1			3
							7	9									
12	2289	N	2289	-0-	-0-	-0-	239	1	2043	2	Y	6	6	1			3
							7	9									
01	2124	N	2124	-0-	-0-	-0-	220	1	1894	2	Y	9	7	1			5
							10	9									
02	2100	N	1984	-0-	-116	-0-	232	1	1744	2	Y	7	8	1			4
							8	9									
03	2294	N	2151	-0-	-143	-0-	253	1	1884	2	Y	13	11	1			6
							14	9									

SWILEY, T. GAS UNIT WELL #: 3 L RRCID -> 219257 COMPL. DATE 01/22/2006 TOTAL DEPTH 10610 PERF. 9207 - 10479

10	1302	N	1225	-0-	-77	-0-	80	1	1141	2	Y	4					15
							4	9									
11	1170	N	1099	-0-	-71	-0-	72	1	1025	2	Y	2					17
							2	9									
12	1333	N	1097	-0-	-236	-0-	75	1	1020	2	Y	2	15	1			4
							2	9									
01	1240	N	1018	-0-	-222	-0-	74	1	944	2	Y	-0-					4
02	1036	N	1005	-0-	-31	-0-	73	1	932	2	Y	-0-					4
03	1085	N	941	-0-	-144	-0-	76	1	865	2	Y	-0-					4

ROSS, TUCKER GU WELL #: 2 T RRCID -> 219262 COMPL. DATE 12/15/2005 TOTAL DEPTH 10404 PERF. 8990 - 10348

10	961	X	907	-0-	-54	-0-	229	1	678	2	Y	-0-					11
11	930	X	660	-0-	-270	-0-	168	1	492	2	Y	-0-					11
12	961	X	558	-0-	-403	-0-	125	1	334	2	Y	90	91	1			10
							99	9									
01	899	X	691	-0-	-208	-0-	158	1	533	2	Y	-0-					10
02	812	X	481	-0-	-331	-0-	168	1	311	2	Y	2					12
							2	9									
03	899	X	707	-0-	-192	-0-	211	1	496	2	Y	-0-					12

BROOKS, JOHN GU WELL #: 1 D RRCID -> 219902 COMPL. DATE 03/28/2006 TOTAL DEPTH 10383 PERF. 8943 - 10198

10	5877	X	5877	-0-	-0-	-0-	332	1	5537	2	Y	7	6	1			3
							8	9									
11	5869	X	5869	-0-	-0-	-0-	345	1	5517	2	Y	6	6	1			3
							7	9									
12	5887	X	5887	-0-	-0-	-0-	372	1	5508	2	Y	6	6	1			3
							7	9									
01	5806	X	5806	-0-	-0-	-0-	345	1	5452	2	Y	8	6	1			5
							9	9									
02	5208	X	4983	-0-	-225	-0-	288	1	4687	2	Y	7	8	1			4
							8	9									
*03	5811	X	5811	-0-	-0-	-0-	326	1	5471	2	Y	13	11	1			6
							14	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BROOKS, R.C. GU WELL #: 1 RRCID -> 219927 COMPL. DATE 03/24/2006 TOTAL DEPTH 10439 PERF. 9338 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	556	-0-	-2	-0-	53	1	500	2	Y	3	3	8			7
							3	9									
11	570	N	562	-0-	-8	-0-	54	1	501	2	Y	6	6	8			7
							7	9									
*12	596	N	596	-0-	-0-	-0-	63	1	533	2	Y	-0-					5
01	646	N	646	-0-	-0-	-0-	62	1	570	2	Y	13	13	8			7
							14	9									
02	554	N	554	-0-	-0-	-0-	53	1	492	2	Y	8	5	1	8	8	2
							9	9									
*03	618	N	618	-0-	-0-	-0-	59	1	559	2	Y	-0-					2

ROSS, TUCKER GU WELL #: 1 L RRCID -> 220143 COMPL. DATE 12/23/2005 TOTAL DEPTH 10460 PERF. 8989 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1150	-0-	-431	-0-	290	1	859	2	Y	1	1	8			26
							1	9									
11	1500	X	637	-0-	-863	-0-	162	1	474	2	Y	1	1	8			26
							1	9									
12	1568	X	1568	-0-	-0-	-0-	427	1	1137	2	Y	4	25	1	2	8	3
							4	9									
01	1550	X	1287	-0-	-263	-0-	294	1	990	2	Y	3	3	8			3
							3	9									
02	1388	X	1388	-0-	-0-	-0-	485	1	896	2	Y	6	4	8			5
							7	9									
*03	1698	X	1698	-0-	-0-	-0-	508	1	1190	2	Y	-0-					5

TAYLOR, A.B. WELL #: 1 RRCID -> 220499 COMPL. DATE 03/15/2008 TOTAL DEPTH 10355 PERF. 9094 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	92	-0-	-1768	-0-	92	1			Y	-0-					-0-
11	3000	N	3195	-0-	195	195	579	1	2616	2	Y	-0-					-0-
12	3100	N	3420	-0-	320	515	671	1	2749	2	Y	-0-					-0-
01	3100	N	3251	-0-	151	666	559	1	2692	2	Y	-0-					-0-
02	3470	X	2804	-0-	-666	-0-	600	1	2204	2	Y	-0-					-0-
03	3410	X	2802	-0-	-608	-0-	708	1	2094	2	Y	-0-					-0-

SWILEY, T. GAS UNIT WELL #: 2 RRCID -> 220519 COMPL. DATE 12/05/2005 TOTAL DEPTH 10600 PERF. 9170 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1375	N	1375	-0-	-0-	-0-	88	1	1273	2	Y	13	3	8			40
							14	9									
11	1320	N	1294	-0-	-26	-0-	84	1	1203	2	Y	6	2	8			44
							7	9									
12	1364	N	1245	-0-	-119	-0-	84	1	1153	2	Y	7	39	1	2	8	10
							8	9									
01	1364	N	1209	-0-	-155	-0-	88	1	1117	2	Y	4	4	8			10
							4	9									
02	1204	N	899	-0-	-305	-0-	65	1	832	2	Y	2	2	8			10
							2	9									
03	1240	N	886	-0-	-354	-0-	71	1	815	2	Y	-0-					10

BROOKS, A. GAS UNIT WELL #: 2 RRCID -> 220520 COMPL. DATE 02/28/2006 TOTAL DEPTH 10423 PERF. 9002 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2841	-0-	-42	-0-	219	1	2615	2	Y	6					23
							7	9									
11	3187	X	3187	-0-	-0-	-0-	253	1	2924	2	Y	9					32
							10	9									
12	4427	X	4427	-0-	-0-	-0-	361	1	4023	2	Y	39	64	1			7
							43	9									
01	4135	X	4135	-0-	-0-	-0-	353	1	3779	2	Y	3					10
							3	9									
02	3937	X	3937	-0-	-0-	-0-	331	1	3602	2	Y	4					14
							4	9									
03	4433	X	4371	-0-	-62	-0-	375	1	3995	2	Y	1	14	1			1
							1	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
CARTER, KF WH GU WELL #: C 2 RRCID -> 221460 COMPL. DATE 05/09/2006 TOTAL DEPTH 10395 PERF. 9453 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1628	-0-	-1689		-0-	125	1	1492	2	Y	10	7	1			4
								11	9									
11	2670	X	1758	-0-	-912		-0-	142	1	1599	2	Y	15	15	1	1	8	3
								17	9									
12	1999	X	1999	-0-	-0-		-0-	175	1	1824	2	Y	-0-					3
01	1878	X	1878	-0-	-0-		-0-	153	1	1725	2	Y	-0-	3	1			-0-
02	1670	N	1670	-0-	-0-		-0-	136	1	1534	2	Y	-0-					-0-
03	1891	N	1731	-0-	-160		-0-	139	1	1590	2	Y	2	1	1			1
								2	9									

CROSS, L.D. WELL #: 1 L RRCID -> 221464 COMPL. DATE 04/25/2006 TOTAL DEPTH 10410 PERF. 9014 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	362	-0-	-41		-0-	23	1	339	2	Y	-0-					-0-
11	420	N	377	-0-	-43		-0-	25	1	352	2	Y	-0-					-0-
12	465	N	304	-0-	-161		-0-	22	1	282	2	Y	-0-					-0-
01	393	N	393	-0-	-0-		-0-	26	1	367	2	Y	-0-					-0-
02	345	N	345	-0-	-0-		-0-	23	1	322	2	Y	-0-					-0-
*03	388	N	388	-0-	-0-		-0-	26	1	362	2	Y	-0-					-0-

MCRAE GAS UNIT WELL #: 2 L RRCID -> 221565 COMPL. DATE 03/18/2006 TOTAL DEPTH 10310 PERF. 9080 - 10197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4757	X	4757	-0-	-0-		-0-	188	1	4563	2	N	5	1	8			72
								6	9									
11	4154	X	4154	-0-	-0-		-0-	167	1	3974	2	N	12	1	8			83
								13	9									
12	4154	X	4114	-0-	-40		-0-	165	1	3887	2	N	56	130	1	2	8	7
								62	9									
01	4154	X	3876	-0-	-278		-0-	160	1	3713	2	N	3	3	8			7
								3	9									
02	4116	X	3338	-0-	-778		-0-	147	1	3188	2	N	3	2	8			8
								3	9									
03	4557	X	3383	-0-	-1174		-0-	150	1	3187	2	N	42	43	1			7
								46	9									

LUTHERAN CHURCH WELL #: 6 RRCID -> 221620 COMPL. DATE 03/30/2006 TOTAL DEPTH 10404 PERF. 8920 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2770	-0-	-175		-0-	456	1	2314	2	Y	-0-					-0-
11	2850	N	2724	-0-	-126		-0-	454	1	2270	2	Y	-0-					-0-
12	2883	N	2823	-0-	-60		-0-	498	1	2325	2	Y	-0-					-0-
01	2759	N	2718	-0-	-41		-0-	151	1	2567	2	Y	-0-					-0-
02	2464	N	2457	-0-	-7		-0-	132	1	2325	2	Y	-0-					-0-
03	2728	N	2428	-0-	-300		-0-	129	1	2299	2	Y	-0-					-0-

CURRY, S. GAS UNIT WELL #: 1 RRCID -> 221633 COMPL. DATE 06/05/2006 TOTAL DEPTH 10634 PERF. 9057 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	171	-0-	-4417		-0-	9	1	162	2	Y	-0-	1	1			-0-
11	4260	X	135	-0-	-4125		-0-	8	1	127	2	Y	-0-					-0-
12	3007	X	187	-0-	-2820		-0-	11	1	176	2	Y	-0-					-0-
01	217	X	157	-0-	-60		-0-	9	1	148	2	Y	-0-					-0-
02	168	X	133	-0-	-35		-0-	7	1	126	2	Y	-0-					-0-
03	186	N	156	-0-	-30		-0-	8	1	148	2	Y	-0-					-0-

ANDERSON, L. GAS UNIT WELL #: 1 RRCID -> 221636 COMPL. DATE 06/15/2006 TOTAL DEPTH 10568 PERF. 9128 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1324	-0-	-71		-0-	97	1	1227	2	Y	-0-					-0-
11	1470	N	1191	-0-	-279		-0-	78	1	1113	2	Y	-0-					-0-
12	1581	N	1160	-0-	-421		-0-	71	1	1089	2	Y	-0-					-0-
01	1333	N	1283	-0-	-50		-0-	94	1	1189	2	Y	-0-					-0-
02	1148	N	1148	-0-	-0-		-0-	84	1	1064	2	Y	-0-					-0-
*03	1260	N	1260	-0-	-0-		-0-	94	1	1166	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BROOKS, JOHN GU WELL #: 4 RRCID -> 221639 COMPL. DATE 06/22/2006 TOTAL DEPTH 10383 PERF. 8918 - 10187

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1302	-0-	-341	-0-	73	1	1222	2	Y	6	5	1			3
							7	9									
11	1356	N	1356	-0-	-0-	-0-	79	1	1270	2	Y	6	6	1			3
							7	9									
12	1561	N	1561	-0-	-0-	-0-	98	1	1456	2	Y	6	6	1			3
							7	9									
01	1484	N	1484	-0-	-0-	-0-	88	1	1387	2	Y	8	6	1			5
							9	9									
02	1260	N	1254	-0-	-6	-0-	72	1	1174	2	Y	7	8	1			4
							8	9									
*03	1576	N	1576	-0-	-0-	-0-	88	1	1474	2	Y	13	11	1			6
							14	9									

WILLIAMSON, M.M. GU WELL #: 1 RRCID -> 221648 COMPL. DATE 06/02/2006 TOTAL DEPTH 10370 PERF. 9045 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3666	-0-	-674	-0-	173	1	3485	2	Y	7	6	1			3
							8	9									
11	4230	X	3287	-0-	-943	-0-	163	1	3117	2	Y	6	6	1			3
							7	9									
12	4371	X	3774	-0-	-597	-0-	204	1	3563	2	Y	6	6	1			3
							7	9									
01	4371	X	3761	-0-	-610	-0-	188	1	3563	2	Y	9	7	1			5
							10	9									
02	3223	X	3223	-0-	-0-	-0-	154	1	3061	2	Y	7	8	1			4
							8	9									
*03	3632	X	3632	-0-	-0-	-0-	170	1	3448	2	Y	13	11	1			6
							14	9									

SEALEY G.U. WELL #: 1 L RRCID -> 221649 COMPL. DATE 05/08/2006 TOTAL DEPTH 10420 PERF. 9023 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3343	-0-	-191	-0-	90	1	3240	2	Y	12	45	1			7
							13	9									
11	3420	X	2941	-0-	-479	-0-	82	1	2852	2	Y	6	2	8			11
							7	9									
12	3704	X	3704	-0-	-0-	-0-	103	1	3594	2	Y	6	3	8			14
							7	9									
01	3348	X	2863	-0-	-485	-0-	81	1	2774	2	Y	7	4	8			17
							8	9									
02	3024	X	2617	-0-	-407	-0-	77	1	2489	2	Y	46	3	8			60
							51	9									
03	3689	X	3040	-0-	-649	-0-	89	1	2948	2	Y	3	59	1			4
							3	9									

SHAW, ESTELLE WELL #: 1 RRCID -> 221663 COMPL. DATE 04/24/2006 TOTAL DEPTH 10880 PERF. 9569 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1391	-0-	-190	-0-	413	1	978	2	N	-0-					15
11	1530	N	1355	-0-	-175	-0-	389	1	966	2	N	-0-					15
12	1519	N	1238	-0-	-281	-0-	388	1	849	2	N	1	1	8			15
							1	9									
01	1395	N	1297	-0-	-98	-0-	388	1	909	2	N	-0-					15
02	1742	N	1742	-0-	-0-	-0-	354	1	1387	2	N	1	1	8			15
							1	9									
*03	1797	N	1797	-0-	-0-	-0-	379	1	1418	2	N	-0-					15

PATTERSON, J.L. GU WELL #: 1 L RRCID -> 221666 COMPL. DATE 04/18/2006 TOTAL DEPTH 10602 PERF. 9312 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
DURAN, J. WELL #: 1 RRCID -> 221734 COMPL. DATE N/A TOTAL DEPTH 10617 PERF. 9316 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-

CARTER, KF WH GU WELL #: C 1 RRCID -> 221737 COMPL. DATE 05/21/2006 TOTAL DEPTH 10433 PERF. 9022 - 10354

10	2821	N	2706	-0-	-115	-0-	204	1	2433	2	Y	63	42	1			25
							69	9									
11	2940	X	2496	-0-	-444	-0-	200	1	2249	2	Y	43	58	1	1	8	9
							47	9									
12	3038	X	2517	-0-	-521	-0-	219	1	2284	2	Y	13					22
							14	9									
01	3038	X	2604	-0-	-434	-0-	205	1	2316	2	Y	75	85	1			12
							83	9									
02	2272	X	2272	-0-	-0-	-0-	182	1	2056	2	Y	31					43
							34	9									
03	2449	X	2368	-0-	-81	-0-	189	1	2154	2	Y	23	62	1			4
							25	9									

BRIDGES, T.W. WELL #: 1 RRCID -> 221742 COMPL. DATE 05/15/2006 TOTAL DEPTH 10511 PERF. 7994 - 10315

10	93	N	38	-0-	-55	-0-	3	1	35	2	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	28	1	351	2	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-					-0-

GRANT, J.M. WELL #: 2L RRCID -> 221784 COMPL. DATE 04/05/2006 TOTAL DEPTH 10503 PERF. 9036 - 10298

10	898	N	898	-0-	-0-	-0-	226	1	671	2	Y	1	1	8			13
							1	9									
11	1566	N	1566	-0-	-0-	-0-	398	1	1166	2	Y	2	2	8			13
							2	9									
12	834	N	834	-0-	-0-	-0-	223	1	594	2	Y	15	3	8			25
							17	9									
01	899	N	568	-0-	-331	-0-	130	1	436	2	Y	2	2	8			25
							2	9									
02	1456	N	75	-0-	-1381	-0-	26	1	48	2	Y	1	1	8			25
							1	9									
03	837	N	84	-0-	-753	-0-	25	1	59	2	Y	-0-					25

TAYLOR, A.B. WELL #: 2 RRCID -> 222032 COMPL. DATE 04/19/2006 TOTAL DEPTH 10285 PERF. 9366 - 10626

10	3131	X	2210	-0-	-921	-0-	763	1	1439	2	Y	7	6	1			3
							8	9									
11	2760	X	2448	-0-	-312	-0-	726	1	1715	2	Y	6	6	1			3
							7	9									
12	2604	X	632	-0-	-1972	-0-	625	1	7	9	Y	6	6	1			3
01	2604	X	1268	-0-	-1336	-0-	490	1	768	2	Y	9	7	1			5
							10	9									
02	2260	N	2260	-0-	-0-	-0-	464	1	1788	2	Y	7	8	1			4
							8	9									
*03	2666	N	2666	-0-	-0-	-0-	676	1	1977	2	Y	12	11	1			5
							13	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
STRONG, CLYDE GU WELL #: 1 RRCID -> 222036 COMPL. DATE 05/30/2006 TOTAL DEPTH 10597 PERF. 9106 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1300	-0-	-219	-0-	87	1	1213	2	Y	-0-					29
11	1350	N	1111	-0-	-239	-0-	103	1	1008	2	Y	-0-					29
12	1240	N	991	-0-	-249	-0-	97	1	894	2	Y	-0-					29
01	1302	N	1147	-0-	-155	-0-	112	1	1035	2	Y	-0-					29
02	1133	N	1133	-0-	-0-	-0-	109	1	1024	2	Y	-0-					29
*03	1106	N	1106	-0-	-0-	-0-	110	1	996	2	Y	-0-					29

MONTGOMERY WELL #: 1 RRCID -> 222039 COMPL. DATE 06/16/2006 TOTAL DEPTH 12125 PERF.10363 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	29	1	68	2	N	-0-					23
11	90	N	84	-0-	-6	-0-	24	1	60	2	N	-0-					23
12	93	N	53	-0-	-40	-0-	17	1	36	2	N	-0-					23
01	93	N	79	-0-	-14	-0-	24	1	55	2	N	-0-					23
02	84	N	77	-0-	-7	-0-	16	1	61	2	N	-0-					23
*03	80	N	80	-0-	-0-	-0-	17	1	63	2	N	-0-					23

ROSS, D. GU WELL #: 2 RRCID -> 222044 COMPL. DATE 06/26/2006 TOTAL DEPTH 10641 PERF. 9172 - 10471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1303	-0-	-185	-0-	88	1	1215	2	Y	-0-					1
11	1500	N	1309	-0-	-191	-0-	121	1	1188	2	Y	-0-	1	1			-0-
12	1457	N	996	-0-	-461	-0-	97	1	896	2	Y	3	3	1			-0-
							3	9									
01	1302	N	1195	-0-	-107	-0-	117	1	1078	2	Y	-0-					-0-
02	1232	N	1152	-0-	-80	-0-	111	1	1040	2	Y	1					1
							1	9									
*03	1356	N	1356	-0-	-0-	-0-	135	1	1221	2	Y	-0-					1

POOL, J.J. WELL #: 1 RRCID -> 222046 COMPL. DATE 06/28/2006 TOTAL DEPTH 10785 PERF. 9392 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	171	-0-	-418	-0-	171	2			N	-0-					15
11	300	N	279	-0-	-21	-0-	279	2			N	-0-					15
12	248	N	171	-0-	-77	-0-	171	2			N	-0-					15
01	186	N	148	-0-	-38	-0-	148	2			N	-0-					15
02	252	N	157	-0-	-95	-0-	157	2			N	-0-					15
03	186	N	165	-0-	-21	-0-	165	2			N	-0-					15

STRONG, B.E. GAS UNIT WELL #: 3 RRCID -> 222048 COMPL. DATE 06/30/2006 TOTAL DEPTH 10492 PERF. 9082 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1087	-0-	-246	-0-	58	1	1029	2	Y	-0-					-0-
11	1590	N	1218	-0-	-372	-0-	107	1	1111	2	Y	-0-					-0-
12	1369	N	1369	-0-	-0-	-0-	95	1	1274	2	Y	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	112	1	1307	2	Y	-0-					-0-
02	1148	N	1000	-0-	-148	-0-	78	1	922	2	Y	-0-					-0-
03	1364	N	1260	-0-	-104	-0-	117	1	1143	2	Y	-0-					-0-

LUTHERAN CHURCH GU WELL #: 2 RRCID -> 222049 COMPL. DATE 07/02/2006 TOTAL DEPTH 10319 PERF. 9101 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7451	X	7451	-0-	-0-	-0-	389	1	7048	2	Y	13	11	1			7
							14	9									
11	7080	X	6771	-0-	-309	-0-	370	1	6389	2	Y	11	12	1			6
							12	9									
12	7285	X	7154	-0-	-131	-0-	424	1	6715	2	Y	14	13	1	1	8	6
							15	9									
01	7316	X	7070	-0-	-246	-0-	390	1	6662	2	Y	16	13	1			9
							18	9									
02	5950	X	5950	-0-	-0-	-0-	318	1	5614	2	Y	16	17	1			8
							18	9									
*03	6816	X	6816	-0-	-0-	-0-	356	1	6432	2	Y	25	22	1			11
							28	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BEARD, PO GU WELL #: 7 RRCID -> 222050 COMPL. DATE 07/16/2006 TOTAL DEPTH 10314 PERF. 8903 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2443	-0-	-223	-0-	138	1	2297	2	Y	7	6	1			3
							8	9									
11	2550	N	2130	-0-	-420	-0-	125	1	1998	2	Y	6	6	1			3
							7	9									
12	2449	N	2359	-0-	-90	-0-	149	1	2203	2	Y	6	6	1			3
							7	9									
01	2449	N	2192	-0-	-257	-0-	130	1	2052	2	Y	9	7	1			5
							10	9									
02	1988	N	1849	-0-	-139	-0-	107	1	1734	2	Y	7	8	1			4
							8	9									
03	2356	N	2096	-0-	-260	-0-	117	1	1965	2	Y	13	11	1			6
							14	9									

LEWIS, FRANK WELL #: 1 RRCID -> 222174 COMPL. DATE 07/25/2006 TOTAL DEPTH 10849 PERF.10038 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	261	-0-	-49	-0-	8	1	253	2	N	-0-					14
11	120	N	52	-0-	-68	-0-	2	1	50	2	N	-0-					14
12	295	N	295	-0-	-0-	-0-	10	1	285	2	N	-0-					14
01	448	N	448	-0-	-0-	-0-	13	1	434	2	N	1	1	8			14
							1	9									
02	249	N	249	-0-	-0-	-0-	5	1	244	2	N	-0-					14
*03	463	N	463	-0-	-0-	-0-	10	1	453	2	N	-0-					14

ROSS, GRADY WELL #: 1 RRCID -> 222176 COMPL. DATE 07/11/2006 TOTAL DEPTH 10598 PERF. 9310 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2689	X	2689	-0-	-0-	-0-	335	1	2353	2	N	1	1	8			32
							1	9									
11	2632	X	2632	-0-	-0-	-0-	314	1	2317	2	N	1	1	8			32
							1	9									
12	2849	X	2849	-0-	-0-	-0-	458	1	2387	2	N	4	1	8			35
							4	9									
01	2710	N	2710	-0-	-0-	-0-	370	1	2338	2	N	2	2	8			35
							2	9									
02	2213	N	2213	-0-	-0-	-0-	306	1	1905	2	N	2	2	8			35
							2	9									
*03	2447	N	2447	-0-	-0-	-0-	331	1	2116	2	N	-0-					35

SMITH, R. WELL #: 1 RRCID -> 222179 COMPL. DATE 07/26/2006 TOTAL DEPTH 10690 PERF. 9335 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	241	-0-	-131	-0-	16	1	225	2	N	-0-					8
11	360	N	280	-0-	-80	-0-	17	1	263	2	N	-0-					8
12	225	N	225	-0-	-0-	-0-	15	1	210	2	N	-0-					8
01	269	N	269	-0-	-0-	-0-	18	1	251	2	N	-0-					8
02	260	N	260	-0-	-0-	-0-	18	1	242	2	N	-0-					8
*03	312	N	312	-0-	-0-	-0-	23	1	289	2	N	-0-					8

LANGSTON GU WELL #: 1-L RRCID -> 222186 COMPL. DATE 05/11/2006 TOTAL DEPTH 10580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
STRONG, C.W. GAS UNIT WELL #: 4 RRCID -> 222322 COMPL. DATE 08/18/2006 TOTAL DEPTH 10654 PERF. 9582 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1141	-0-	-37	-0-	85	1	1056	2	Y	-0-					33
11	1842	N	1842	-0-	-0-	-0-	87	1	1755	2	Y	-0-					33
12	2327	N	2327	-0-	-0-	-0-	87	1	2230	2	Y	9					42
							10	9									
01	2413	N	2413	-0-	-0-	-0-	96	1	2317	2	Y	-0-					42
02	2419	X	2419	-0-	-0-	-0-	87	1	2332	2	Y	-0-					42
*03	2752	X	2752	-0-	-0-	-0-	90	1	2662	2	Y	-0-					42

JONES, A. GU WELL #: 3 RRCID -> 222328 COMPL. DATE 08/21/2006 TOTAL DEPTH 10335 PERF. 8932 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2672	N	2672	-0-	-0-	-0-	143	1	2508	2	Y	19	10	1	11	8	10
							21	9									
10	2694	N	2694	-0-	-0-	-0-	155	1	2524	2	Y	14	19	1	4	8	1
							15	9									
11	2497	N	2497	-0-	-0-	-0-	152	1	2331	2	Y	13	5	8			9
							14	9									
12	2449	N	2360	-0-	-89	-0-	153	1	2198	2	Y	8	8	1			9
							9	9									
01	2449	N	2283	-0-	-166	-0-	152	1	2112	2	Y	17	12	1	8	8	6
							19	9									
02	2324	N	2156	-0-	-168	-0-	141	1	1996	2	Y	17	12	1	7	8	4
							19	9									
03	2356	N	2251	-0-	-105	-0-	144	1	2098	2	Y	8	11	1			1
							9	9									

WYLIE, A. WELL #: 2 RRCID -> 222330 COMPL. DATE 08/09/2006 TOTAL DEPTH 10525 PERF. 9173 - 10415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	34	1	523	2	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	39	1	531	2	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	14	1	195	2	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	8	1	101	2	N	-0-					-0-

PRIOR, FRANK GAS UNIT WELL #: 2 RRCID -> 222532 COMPL. DATE 09/09/2006 TOTAL DEPTH 10665 PERF. 9732 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	73	-0-	-51	-0-	73	2			Y	-0-					3
11	240	X	-0-	-0-	-240	-0-					Y	-0-					3
12	248	X	160	-0-	-88	-0-	160	2			Y	-0-					3
01	248	X	38	-0-	-210	-0-	38	2			Y	-0-					3
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					3
03	155	N	31	-0-	-124	-0-	31	2			Y	-0-					3

ROGERS WELL #: 1 RRCID -> 222533 COMPL. DATE 07/28/2006 TOTAL DEPTH 11014 PERF. 10614 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	48	-0-	-107	-0-	14	1	34	2	N	-0-					70
11	90	N	70	-0-	-20	-0-	20	1	50	2	N	-0-					70
12	194	N	194	-0-	-0-	-0-	61	1	133	2	N	-0-					70
01	67	N	67	-0-	-0-	-0-	20	1	47	2	N	-0-	47	1			23
02	364	N	364	-0-	-0-	-0-	74	1	289	2	N	1	1	8			23
							1	9									
*03	216	N	216	-0-	-0-	-0-	46	1	170	2	N	-0-					23

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
DURAN, C. WELL #: 1 RRCID -> 222535 COMPL. DATE 09/01/2006 TOTAL DEPTH 10514 PERF. 9020 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1073	-0-	-291	-0-	29	1	1031	2	Y	12	60	1			7
							13	9									
11	1188	N	1188	-0-	-0-	-0-	33	1	1149	2	Y	5					12
							6	9									
12	1116	N	1093	-0-	-23	-0-	30	1	1060	2	Y	3					15
							3	9									
01	1276	N	1276	-0-	-0-	-0-	36	1	1238	2	Y	2					17
							2	9									
02	1120	N	1099	-0-	-21	-0-	33	1	1057	2	Y	8					25
							9	9									
03	1085	N	1037	-0-	-48	-0-	30	1	1006	2	Y	1	25	1			1
							1	9									

CARTER, KF WH GU WELL #: C 3 RRCID -> 222727 COMPL. DATE 10/01/2006 TOTAL DEPTH 10480 PERF. 9431 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5421	X	5421	-0-	-0-	-0-	419	1	5002	2	Y	-0-					-0-
11	2464	X	2464	-0-	-0-	-0-	201	1	2262	2	Y	1	1	8			-0-
							1	9									
12	1812	X	1812	-0-	-0-	-0-	159	1	1653	2	Y	-0-					-0-
01	4297	X	4297	-0-	-0-	-0-	350	1	3947	2	Y	-0-					-0-
02	2744	X	2429	-0-	-315	-0-	198	1	2231	2	Y	-0-					-0-
03	3038	X	2901	-0-	-137	-0-	234	1	2667	2	Y	-0-					-0-

SEALEY, BILLY GU WELL #: 1 RRCID -> 222752 COMPL. DATE 09/27/2006 TOTAL DEPTH 10424 PERF. 9000 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2841	-0-	-321	-0-	194	1	2647	2	Y	-0-					-0-
11	3060	X	2836	-0-	-224	-0-	191	1	2645	2	Y	-0-					-0-
12	3162	X	2886	-0-	-276	-0-	217	1	2669	2	Y	-0-					-0-
01	2997	X	2997	-0-	-0-	-0-	249	1	2748	2	Y	-0-					-0-
02	2670	X	2670	-0-	-0-	-0-	220	1	2449	2	Y	1	1	8			-0-
							1	9									
03	2945	X	2893	-0-	-52	-0-	253	1	2640	2	Y	-0-					-0-

WILLIAMSON, M.M. GU WELL #: 2 RRCID -> 223742 COMPL. DATE 10/20/2006 TOTAL DEPTH 10500 PERF. 9356 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1190	-0-	-81	-0-	56	1	1126	2	Y	7	6	1			3
							8	9									
11	1247	N	1247	-0-	-0-	-0-	62	1	1178	2	Y	6	6	1			3
							7	9									
12	1333	N	1289	-0-	-44	-0-	70	1	1212	2	Y	6	6	1			3
							7	9									
01	1188	N	1188	-0-	-0-	-0-	59	1	1119	2	Y	9	7	1			5
							10	9									
02	1176	N	867	-0-	-309	-0-	41	1	818	2	Y	7	8	1			4
							8	9									
03	1302	N	986	-0-	-316	-0-	46	1	926	2	Y	13	11	1			6
							14	9									

BROOKS, A. GAS UNIT WELL #: 4 RRCID -> 224182 COMPL. DATE 07/21/2006 TOTAL DEPTH 10398 PERF. 9075 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2730	-0-	-215	-0-	210	1	2508	2	Y	11	1	8			65
							12	9									
11	2790	X	2602	-0-	-188	-0-	203	1	2348	2	Y	46	53	1	2	8	56
							51	9									
12	2697	X	2093	-0-	-604	-0-	172	1	1915	2	Y	5	28	1	2	8	31
							6	9									
01	2728	X	1940	-0-	-788	-0-	165	1	1769	2	Y	5	2	8			34
							6	9									
02	2436	N	1562	-0-	-874	-0-	129	1	1404	2	Y	26	2	8			58
							29	9									
03	2108	N	1437	-0-	-671	-0-	122	1	1298	2	Y	15	35	1			38
							17	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
CURRY, S. GAS UNIT WELL #: 2 RRCID -> 224238 COMPL. DATE 11/02/2006 TOTAL DEPTH 10605 PERF. 9086 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2317	N	2317	-0-		-0-	-0-	125	1	2190	2	Y	2	1	1			1
								2	9									
11	2070	N	1725	-0-		-345	-0-	97	1	1627	2	Y	1	1	1			1
								1	9									
12	2284	N	2284	-0-		-0-	-0-	137	1	2146	2	Y	1	1	1			1
								1	9									
01	2381	N	2381	-0-		-0-	-0-	132	1	2248	2	Y	1	1	1			1
								1	9									
02	2061	N	2061	-0-		-0-	-0-	111	1	1949	2	Y	1	1	1			1
								1	9									
03	2263	N	2111	-0-		-152	-0-	111	1	1998	2	Y	2	2	1			1
								2	9									

SEALEY G.U. WELL #: 2 RRCID -> 224239 COMPL. DATE 11/24/2006 TOTAL DEPTH 10505 PERF. 8960 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4519	-0-		-38	-0-	122	1	4394	2	N	3	13	1			6
								3	9									
11	4410	X	4305	-0-		-105	-0-	120	1	4184	2	N	1	1	8			6
								1	9									
12	4577	X	4577	-0-		-0-	-0-	127	1	4436	2	N	13	14	1	1	8	4
								14	9									
01	4557	X	4482	-0-		-75	-0-	127	1	4353	2	N	2	1	8			5
								2	9									
02	3892	X	3816	-0-		-76	-0-	115	1	3700	2	N	1	1	8			5
								1	9									
*03	4802	X	4802	-0-		-0-	-0-	140	1	4655	2	N	6	7	1			4
								7	9									

SHAW, R.M. GU WELL #: 1 RRCID -> 225098 COMPL. DATE 12/19/2006 TOTAL DEPTH 10350 PERF. 8924 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376	X	2376	-0-		-0-	-0-	161	1	2198	2	Y	15	29	1			5
								17	9									
11	2430	X	2096	-0-		-334	-0-	141	1	1947	2	Y	7					12
								8	9									
12	2511	X	1614	-0-		-897	-0-	121	1	1486	2	Y	6	15	1			3
								7	9									
01	2511	X	1398	-0-		-1113	-0-	116	1	1281	2	Y	1	1	8			3
								1	9									
02	1960	N	1311	-0-		-649	-0-	108	1	1203	2	Y	-0-					3
03	1612	N	1153	-0-		-459	-0-	101	1	1052	2	Y	-0-	3	1			-0-

POLLARD, J. WELL #: 1 RRCID -> 225182 COMPL. DATE 12/31/2006 TOTAL DEPTH 10499 PERF. 9036 - 10323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-		-0-	-0-	3	1	9	2	Y	-0-					1
11	13	N	-0-	-0-		-13	-0-					Y	-0-					1
12	0	N	-0-	-0-		-0-	-0-					Y	-0-	1	1			-0-
01	12	N	-0-	-0-		-12	-0-					Y	-0-					-0-
02	INC G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	INC G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
ROSS, TUCKER GU WELL #: 3 T RRCID -> 225260 COMPL. DATE 03/23/2006 TOTAL DEPTH 10437 PERF. 9182 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2146	-0-	-179	-0-		579	1	1483	2	Y	76					81
								84	9									
11	3000	N	3801	-0-	801	801		725	1	3076	2	Y	-0-					81
*12	3100	N	3394	-0-	294	1095		652	1	2695	2	Y	43					124
								47	9									
01	3100	N	3700	-0-	600	1695		551	1	2981	2	Y	153					234
								168	9									
*02	4968	X	3273	-0-	-1695	-0-		528	1	2744	2	Y	1	180	1			55
								1	9									
*03	4217	X	4217	-0-	-0-	-0-		768	1	3302	2	Y	134					189
								147	9									

SEALEY, BILLY GU WELL #: 2 RRCID -> 226769 COMPL. DATE 02/06/2007 TOTAL DEPTH 10413 PERF. 8932 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3924	-0-	-695	-0-		238	1	3629	2	Y	52	51	1			35
								57	9									
11	3870	X	3811	-0-	-59	-0-		236	1	3563	2	Y	11					46
								12	9									
12	3999	X	3639	-0-	-360	-0-		234	1	3391	2	Y	13	41	1			18
								14	9									
01	3999	X	3966	-0-	-33	-0-		271	1	3681	2	Y	13					31
								14	9									
02	3653	X	3653	-0-	-0-	-0-		231	1	3414	2	Y	7					38
								8	9									
*03	4194	X	4194	-0-	-0-	-0-		257	1	3923	2	Y	13	49	1			2
								14	9									

KAISER-FRANCIS, CARTER, W.H. D WELL #: 1 RRCID -> 227278 COMPL. DATE 07/15/2007 TOTAL DEPTH 10469 PERF. 7080 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6623	X	6623	-0-	-0-	-0-		1137	1	5418	2	Y	62	95	1			12
								68	9									
11	6436	X	6436	-0-	-0-	-0-		1141	1	5250	2	Y	41	42	1			11
								45	9									
12	6634	X	6404	-0-	-230	-0-		1189	1	5176	2	Y	35	36	1			10
								39	9									
01	6634	X	6174	-0-	-460	-0-		1130	1	5040	2	Y	4					14
								4	9									
02	5656	X	5543	-0-	-113	-0-		1031	1	4457	2	Y	50	57	1			7
								55	9									
03	6262	X	5770	-0-	-492	-0-		1098	1	4651	2	Y	19	21	1			5
								21	9									

WILLIAMS, J.K. WELL #: 1H RRCID -> 227282 COMPL. DATE 01/11/2007 TOTAL DEPTH 12787 PERF.10346 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2709	-0-	-1073	-0-		723	1	1978	2	Y	7	6	1			3
								8	9									
11	3510	X	821	-0-	-2689	-0-		467	1	348	2	Y	5	5	1			3
								6	9									
12	3348	X	551	-0-	-2797	-0-		544	1	7	9	Y	6	6	1			3
01	3162	X	620	-0-	-2542	-0-		605	1	15	9	Y	14	8	1			9
02	2520	X	819	-0-	-1701	-0-		659	1	143	2	Y	15	16	1			8
								17	9									
03	2697	X	1224	-0-	-1473	-0-		1109	1	96	2	Y	17	17	1			8
								19	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909

BROOKS, JOHN GU WELL #: 5 RRCID -> 227299 COMPL. DATE 03/09/2007 TOTAL DEPTH 10300 PERF. 8910 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3351	-0-	-462	-0-	264	1	3087	2	Y	-0-					-0-
11	3794	X	3794	-0-	-0-	-0-	311	1	3483	2	Y	-0-					-0-
12	3955	X	3955	-0-	-0-	-0-	344	1	3611	2	Y	-0-					-0-
01	3720	X	3710	-0-	-10	-0-	313	1	3397	2	Y	-0-					-0-
02	3528	X	3393	-0-	-135	-0-	287	1	3106	2	Y	-0-					-0-
03	3937	X	3503	-0-	-434	-0-	287	1	3216	2	Y	-0-					-0-

WILLIAMS, J.K. WELL #: 2 RRCID -> 227700 COMPL. DATE 04/10/2007 TOTAL DEPTH 10388 PERF. 9087 - 10061

10	2170	N	2052	-0-	-118	-0-	103	1	1941	2	Y	7	6	1			3
							8	9									
11	2160	N	1976	-0-	-184	-0-	105	1	1864	2	Y	6	6	1			3
							7	9									
12	2325	N	2016	-0-	-309	-0-	117	1	1892	2	Y	6	6	1			3
							7	9									
01	2046	N	1918	-0-	-128	-0-	106	1	1802	2	Y	9	7	1			5
							10	9									
02	1736	N	1679	-0-	-57	-0-	92	1	1579	2	Y	7	8	1			4
							8	9									
03	1922	N	1894	-0-	-28	-0-	106	1	1775	2	Y	12	11	1			5
							13	9									

WILLIAMSON, M.M. GU WELL #: 3 RRCID -> 227748 COMPL. DATE 04/16/2007 TOTAL DEPTH 10486 PERF. 8906 - 10178

10	3162	X	2741	-0-	-421	-0-	129	1	2598	2	Y	13	11	1			7
							14	9									
11	3060	X	2631	-0-	-429	-0-	130	1	2489	2	Y	11	12	1			6
							12	9									
12	3162	X	2946	-0-	-216	-0-	159	1	2773	2	Y	13	13	1			6
							14	9									
01	2914	X	2665	-0-	-249	-0-	133	1	2514	2	Y	16	13	1			9
							18	9									
02	2604	X	2530	-0-	-74	-0-	121	1	2391	2	Y	16	17	1			8
							18	9									
03	2945	X	2728	-0-	-217	-0-	127	1	2573	2	Y	25	22	1			11
							28	9									

PRIOR, W.P. WELL #: 1 RRCID -> 227997 COMPL. DATE 04/04/2007 TOTAL DEPTH 10260 PERF. 9457 - 10231

10	2511	N	2391	-0-	-120	-0-	354	1	2036	2	N	1	1	8			22
							1	9									
11	2560	N	2560	-0-	-0-	-0-	322	1	2193	2	N	41	40	1	1	8	22
							45	9									
12	2511	N	1954	-0-	-557	-0-	262	1	1688	2	N	4	1	8			25
							4	9									
01	2387	N	2223	-0-	-164	-0-	305	1	1917	2	N	1	1	8			25
							1	9									
02	2268	N	1978	-0-	-290	-0-	319	1	1658	2	N	1	1	8			25
							1	9									
*03	2419	N	2419	-0-	-0-	-0-	549	1	1870	2	N	-0-					25

BEARD, PO GU WELL #: 9 RRCID -> 229079 COMPL. DATE 06/01/2006 TOTAL DEPTH 10350 PERF. 8901 - 10167

10	911	N	911	-0-	-0-	-0-	45	1	866	2	Y	-0-					-0-
11	854	N	854	-0-	-0-	-0-	44	1	810	2	Y	-0-					-0-
12	992	N	901	-0-	-91	-0-	51	1	850	2	Y	-0-					-0-
01	899	N	893	-0-	-6	-0-	47	1	846	2	Y	-0-					-0-
02	803	N	803	-0-	-0-	-0-	41	1	762	2	Y	-0-					-0-
03	899	N	864	-0-	-35	-0-	43	1	821	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
CARTER, KF WH "A2" GU WELL #: A 2 RRCID -> 230210 COMPL. DATE 06/14/2007 TOTAL DEPTH 10344 PERF. 9182 - 10213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6121	-0-		-389	-0-		303	1	5808	2	Y	9	6	1	2	8	3
									10	9									
11	6600	X	6332	-0-		-268	-0-		329	1	5996	2	Y	6	6	1			3
									7	9									
12	6844	X	6844	-0-		-0-	-0-		386	1	6450	2	Y	7	6	1	1	8	3
									8	9									
01	6820	X	6561	-0-		-259	-0-		344	1	6207	2	Y	9	7	1			5
									10	9									
02	6132	X	5522	-0-		-610	-0-		279	1	5235	2	Y	7	8	1			4
									8	9									
03	6851	X	6333	-0-		-518	-0-		315	1	6004	2	Y	13	11	1			6
									14	9									

BEARD, PO GU WELL #: 6 RRCID -> 230256 COMPL. DATE 12/02/2008 TOTAL DEPTH 10258 PERF. 7027 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5162	X	5162	-0-		-0-	-0-		998	1	4164	2	Y	-0-	3	1			-0-
11	1496	X	1496	-0-		-0-	-0-		580	1	916	2	Y	-0-					-0-
12	971	X	971	-0-		-0-	-0-		544	1	427	2	Y	-0-					-0-
01	5177	X	3458	-0-		-1719	-0-		944	1	2514	2	Y	-0-					-0-
02	3600	X	3600	-0-		-0-	-0-		722	1	2878	2	Y	-0-					-0-
03	1519	X	733	-0-		-786	-0-		472	1	261	2	Y	-0-					-0-

JONES, A. GU WELL #: 1H RRCID -> 230940 COMPL. DATE 04/14/2007 TOTAL DEPTH 9779 PERF.10416 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	1556	-0-		-2629	-0-		697	1	840	2	Y	17	15	1	4	8	1
									19	9									
11	2250	X	1022	-0-		-1228	-0-		542	1	468	2	Y	11	3	8			9
									12	9									
12	5335	X	5335	-0-		-0-	-0-		1037	1	4277	2	Y	19	12	1	9	8	7
									21	9									
01	4957	X	4957	-0-		-0-	-0-		1028	1	3920	2	Y	8	1	8			14
									9	9									
02	2072	X	628	-0-		-1444	-0-		610	1	18	9	Y	16	22	1	3	8	5
*03	3758	X	3758	-0-		-0-	-0-		720	1	3019	2	Y	17	18	1			4
									19	9									

BROOKS, A. GAS UNIT WELL #: 5 RRCID -> 231588 COMPL. DATE 08/16/2007 TOTAL DEPTH 10359 PERF. 9248 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2064	N	2064	-0-		-0-	-0-		159	1	1901	2	Y	4	1	8			22
									4	9									
11	2070	N	1688	-0-		-382	-0-		133	1	1538	2	Y	15	17	1	2	8	18
									17	9									
12	1953	N	1435	-0-		-518	-0-		118	1	1313	2	Y	4	9	1	3	8	10
									4	9									
01	2077	N	1449	-0-		-628	-0-		123	1	1322	2	Y	4	3	8			11
									4	9									
02	1484	N	1330	-0-		-154	-0-		111	1	1208	2	Y	10	2	8			19
									11	9									
03	1426	N	1390	-0-		-36	-0-		119	1	1265	2	Y	5	11	1			13
									6	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
SEALEY, BILLY GU WELL #: 4 RRCID -> 231620 COMPL. DATE 08/10/2007 TOTAL DEPTH 10317 PERF. 9116 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3889	-0-	-575	-0-	261	1	3558	2	Y	64	119	1			15
							70	9									
11	4320	X	4006	-0-	-314	-0-	269	1	3716	2	Y	19					34
							21	9									
12	4464	X	4082	-0-	-382	-0-	305	1	3759	2	Y	16	42	1			8
							18	9									
01	4288	X	4288	-0-	-0-	-0-	356	1	3932	2	Y	-0-					8
02	4140	X	4140	-0-	-0-	-0-	332	1	3703	2	Y	95					103
							105	9									
*03	4326	X	4326	-0-	-0-	-0-	376	1	3922	2	Y	25	111	1			17
							28	9									

BEARD, PO GU WELL #: 8 RRCID -> 232553 COMPL. DATE 09/13/2007 TOTAL DEPTH 10237 PERF. 9062 - 10146

10	1444	N	1444	-0-	-0-	-0-	226	1	1211	2	Y	6	3	1			3
							7	9									
11	1260	N	1029	-0-	-231	-0-	169	1	853	2	Y	6	6	1			3
							7	9									
12	1302	N	1064	-0-	-238	-0-	182	1	875	2	Y	6	6	1			3
							7	9									
01	2734	N	2734	-0-	-0-	-0-	459	1	2265	2	Y	9	7	1			5
							10	9									
02	1296	N	1296	-0-	-0-	-0-	298	1	996	2	Y	2	6	1			1
							2	9									
03	1054	N	1005	-0-	-49	-0-	165	1	840	2	Y	-0-	1	1			-0-

KAISER-FRANCIS, CARTER, W.H. D WELL #: 2 RRCID -> 232924 COMPL. DATE 10/10/2007 TOTAL DEPTH 10475 PERF. 9223 - 10342

10	3813	X	3787	-0-	-26	-0-	292	1	3482	2	Y	12	19	1			2
							13	9									
11	3780	X	3699	-0-	-81	-0-	301	1	3386	2	Y	11	10	1			3
							12	9									
12	3906	X	3870	-0-	-36	-0-	337	1	3518	2	Y	14	13	1			4
							15	9									
01	3906	X	3740	-0-	-166	-0-	304	1	3435	2	Y	1					5
							1	9									
02	3388	X	3332	-0-	-56	-0-	269	1	3041	2	Y	20	22	1			3
							22	9									
03	3751	X	3622	-0-	-129	-0-	291	1	3323	2	Y	7	8	1			2
							8	9									

BROOKS, R.C. GU WELL #: 3 RRCID -> 232929 COMPL. DATE 11/16/2007 TOTAL DEPTH 10350 PERF. 9250 - 10206

10	1488	N	92	-0-	-1396	-0-	92	1			Y	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
12	217	N	2	-0-	-215	-0-	2	2			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	1			Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	1			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	1	1	1	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
SEALEY, BILLY GU WELL #: 3 RRCID -> 233087 COMPL. DATE 07/14/2007 TOTAL DEPTH 10358 PERF. 9145 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	7880	-0-	-1575	-0-	560	1	7316	2	Y	4					32
							4	9									
11	9150	X	7710	-0-	-1440	-0-	506	1	7190	2	Y	13					45
							14	9									
12	9455	X	7038	-0-	-2417	-0-	489	1	6458	2	Y	83	111	1			17
							91	9									
01	8897	X	7888	-0-	-1009	-0-	653	1	7210	2	Y	23					40
							25	9									
02	7896	X	6123	-0-	-1773	-0-	495	1	5581	2	Y	43					83
							47	9									
03	7967	X	7692	-0-	-275	-0-	560	1	7051	2	Y	74	139	1			18
							81	9									

ASHBY GAS UNIT WELL #: 2 RRCID -> 233176 COMPL. DATE 12/05/2007 TOTAL DEPTH 10722 PERF. 9455 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	471	-0-	-242	-0-	471	2			N	-0-					17
11	600	N	486	-0-	-114	-0-	479	2	7	9	N	6					23
12	341	N	247	-0-	-94	-0-	247	2			N	-0-					23
01	1422	N	1422	-0-	-0-	-0-	367	1	1053	2	N	2	2	8			23
							2	9									
02	1015	N	1015	-0-	-0-	-0-	432	1	582	2	N	1	1	8			23
							1	9									
*03	1255	N	1255	-0-	-0-	-0-	507	1	748	2	N	-0-					23

PRICER, J. GU WELL #: 2 RRCID -> 233560 COMPL. DATE 10/04/2007 TOTAL DEPTH 10597 PERF. 9220 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2029	-0-	-1164	-0-	150	1	1876	2	Y	3	1	8			22
							3	9									
11	3030	X	2940	-0-	-90	-0-	194	1	2744	2	Y	2	2	8			22
							2	9									
12	3255	X	2887	-0-	-368	-0-	177	1	2671	2	Y	35	27	1	4	8	26
							39	9									
01	3255	X	2983	-0-	-272	-0-	220	1	2743	2	Y	18	9	8			35
							20	9									
02	2604	X	2359	-0-	-245	-0-	173	1	2157	2	Y	26	7	8			54
							29	9									
03	2883	X	440	-0-	-2443	-0-	32	1	390	2	Y	16	60	1			10
							18	9									

KYLE WELL #: 1 RRCID -> 233725 COMPL. DATE 11/10/2007 TOTAL DEPTH 10295 PERF. 9170 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5348	-0-	-356	-0-	142	1	5096	2	N	100	172	1			8
							110	9									
11	5310	X	5007	-0-	-303	-0-	139	1	4860	2	N	7					15
							8	9									
12	5487	X	5194	-0-	-293	-0-	144	1	5044	2	N	5					20
							6	9									
01	5487	X	5073	-0-	-414	-0-	144	1	4926	2	N	3					23
							3	9									
02	4872	X	4451	-0-	-421	-0-	134	1	4309	2	N	7					30
							8	9									
03	5363	X	4979	-0-	-384	-0-	143	1	4768	2	N	62	87	1			5
							68	9									

WILLIAMS, J.K. WELL #: 3 RRCID -> 233727 COMPL. DATE 11/09/2007 TOTAL DEPTH 10236 PERF. 9068 - 10176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1963	N	1963	-0-	-0-	-0-	99	1	1864	2	Y	-0-					-0-
11	1761	N	1761	-0-	-0-	-0-	94	1	1667	2	Y	-0-					-0-
12	2273	N	2273	-0-	-0-	-0-	133	1	2140	2	Y	-0-					-0-
01	2169	N	2169	-0-	-0-	-0-	120	1	2049	2	Y	-0-					-0-
02	1966	N	1966	-0-	-0-	-0-	108	1	1858	2	Y	-0-					-0-
*03	2171	N	2171	-0-	-0-	-0-	122	1	2049	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
CURRY, S. GAS UNIT WELL #: 3 RRCID -> 233758 COMPL. DATE 11/14/2007 TOTAL DEPTH 10253 PERF. 9085 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3540	-0-	-56	-0-	190	1	3336	2	Y	13	11	1			7
							14	9									
11	3540	X	3315	-0-	-225	-0-	185	1	3118	2	Y	11	12	1			6
							12	9									
12	3658	X	3422	-0-	-236	-0-	205	1	3203	2	Y	13	13	1			6
							14	9									
01	3658	X	3323	-0-	-335	-0-	184	1	3121	2	Y	16	13	1			9
							18	9									
02	3071	X	3071	-0-	-0-	-0-	165	1	2888	2	Y	16	17	1			8
							18	9									
*03	3277	X	3277	-0-	-0-	-0-	171	1	3078	2	Y	25	22	1			11
							28	9									

TAYLOR BROS. WELL #: 1 RRCID -> 234259 COMPL. DATE 11/29/2007 TOTAL DEPTH 10132 PERF. 9022 - 10016

10	4247	X	3777	-0-	-470	-0-	266	1	3511	2	Y	-0-					43
11	4110	X	3501	-0-	-609	-0-	255	1	3246	2	Y	-0-					43
12	4247	X	3327	-0-	-920	-0-	241	1	3083	2	Y	3					46
							3	9									
01	3875	X	3214	-0-	-661	-0-	233	1	2978	2	Y	3					49
							3	9									
02	3500	X	2637	-0-	-863	-0-	205	1	2417	2	Y	14					63
							15	9									
03	3782	X	3087	-0-	-695	-0-	228	1	2752	2	Y	97	153	1			7
							107	9									

SEALEY, G.T. WELL #: 2 RRCID -> 234261 COMPL. DATE 12/01/2007 TOTAL DEPTH 1000 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALEY, G.T. WELL #: 1 RRCID -> 234266 COMPL. DATE 10/13/2007 TOTAL DEPTH 10369 PERF. 9156 - 10115

10	5766	X	5035	-0-	-731	-0-	175	1	4854	2	Y	5	87	1			12
							6	9									
11	5580	X	5041	-0-	-539	-0-	176	1	4857	2	Y	7					19
							8	9									
12	5766	X	4963	-0-	-803	-0-	171	1	4708	2	Y	76	79	1			16
							84	9									
01	5611	X	4837	-0-	-774	-0-	172	1	4650	2	Y	14					30
							15	9									
02	4872	X	4167	-0-	-705	-0-	157	1	3957	2	Y	48	65	1			13
							53	9									
03	5208	X	4793	-0-	-415	-0-	172	1	4586	2	Y	32	22	1			23
							35	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
CURRY, S. GAS UNIT WELL #: 4 RRCID -> 234339 COMPL. DATE 12/06/2007 TOTAL DEPTH 10180 PERF. 9062 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3475	-0-	-524	-0-	172	1	3289	2	Y	13	11	1			7
							14	9									
11	4380	X	3243	-0-	-1137	-0-	168	1	3063	2	Y	11	12	1			6
							12	9									
12	4526	X	3596	-0-	-930	-0-	202	1	3380	2	Y	13	13	1			6
							14	9									
01	4526	X	3474	-0-	-1052	-0-	181	1	3275	2	Y	16	13	1			9
							18	9									
02	3164	X	3055	-0-	-109	-0-	154	1	2883	2	Y	16	17	1			8
							18	9									
*03	3541	X	3541	-0-	-0-	-0-	175	1	3338	2	Y	25	22	1			11
							28	9									

WILLIAMS, J.K. WELL #: 4 RRCID -> 234375 COMPL. DATE 12/29/2007 TOTAL DEPTH 10270 PERF. 9596 - 10163

10	1333	N	601	-0-	-732	-0-	317	1	277	2	Y	6	3	1			3
							7	9									
11	1290	N	437	-0-	-853	-0-	430	1	7	9	Y	6	6	1			3
12	713	N	413	-0-	-300	-0-	410	1	3	9	Y	3	5	1			1
01	589	N	459	-0-	-130	-0-	72	1	387	2	Y	-0-	1	1			-0-
02	420	N	297	-0-	-123	-0-	57	1	240	2	Y	-0-					-0-
03	403	N	147	-0-	-256	-0-	41	1	106	2	Y	-0-					-0-

WILLIAMS, J.K. WELL #: 5 RRCID -> 234780 COMPL. DATE 01/08/2008 TOTAL DEPTH 10339 PERF. 9114 - 10216

10	1100	N	1100	-0-	-0-	-0-	390	1	710	2	Y	-0-					-0-
11	750	N	474	-0-	-276	-0-	451	1	23	2	Y	-0-					-0-
12	775	N	414	-0-	-361	-0-	414	1			Y	-0-					-0-
01	1085	N	539	-0-	-546	-0-	539	1			Y	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	1			Y	-0-					-0-
*03	845	N	845	-0-	-0-	-0-	237	1	608	2	Y	-0-					-0-

BEARD, PO GU WELL #: 5 RRCID -> 234944 COMPL. DATE 09/14/2007 TOTAL DEPTH 10250 PERF. 9088 - 10156

10	764	N	764	-0-	-0-	-0-	83	1	681	2	Y	-0-					-0-
11	1211	N	1211	-0-	-0-	-0-	125	1	1086	2	Y	-0-					-0-
12	1720	N	1720	-0-	-0-	-0-	180	1	1540	2	Y	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	134	1	1158	2	Y	-0-					-0-
02	1374	N	1374	-0-	-0-	-0-	161	1	1213	2	Y	-0-					-0-
03	1178	N	826	-0-	-352	-0-	98	1	728	2	Y	-0-					-0-

KYLE WELL #: 2 RRCID -> 235125 COMPL. DATE 02/01/2008 TOTAL DEPTH 10290 PERF. 9184 - 10090

10	3534	X	3347	-0-	-187	-0-	90	1	3257	2	Y	-0-					13
11	3420	X	3082	-0-	-338	-0-	86	1	2996	2	Y	-0-					13
12	3534	X	3175	-0-	-359	-0-	88	1	3087	2	Y	-0-					13
01	3348	X	2687	-0-	-661	-0-	76	1	2611	2	Y	-0-					13
02	3024	X	1921	-0-	-1103	-0-	58	1	1859	2	Y	4					17
							4	9									
03	3348	X	2957	-0-	-391	-0-	85	1	2844	2	Y	25	42	1			-0-
							28	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
CARTER, KF WH "A2" GU WELL #: A 3 RRCID -> 235126 COMPL. DATE 01/31/2008 TOTAL DEPTH 10271 PERF. 9216 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5094	-0-	-548	-0-	252	1	4827	2	Y	14	11	1	1	8	7
							15	9									
11	5070	X	4707	-0-	-363	-0-	244	1	4451	2	Y	11	12	1			6
							12	9									
12	4836	X	4325	-0-	-511	-0-	244	1	4067	2	Y	13	13	1			6
							14	9									
01	5084	X	4093	-0-	-991	-0-	214	1	3861	2	Y	16	13	1			9
							18	9									
02	4144	X	3619	-0-	-525	-0-	182	1	3419	2	Y	16	17	1			8
							18	9									
03	4588	X	4059	-0-	-529	-0-	201	1	3830	2	Y	25	22	1			11
							28	9									

SHAW, R.M. GU WELL #: 2 RRCID -> 235481 COMPL. DATE 02/09/2008 TOTAL DEPTH 10243 PERF. 9097 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2766	N	2766	-0-	-0-	-0-	188	1	2553	2	Y	23	34	1			7
							25	9									
11	2413	N	2413	-0-	-0-	-0-	161	1	2223	2	Y	26					33
							29	9									
12	1767	N	1439	-0-	-328	-0-	106	1	1311	2	Y	20	43	1			10
							22	9									
01	1767	N	775	-0-	-992	-0-	64	1	711	2	Y	-0-					10
02	2492	X	634	-0-	-1858	-0-	52	1	582	2	Y	-0-					10
03	2759	X	410	-0-	-2349	-0-	36	1	374	2	Y	-0-	10	1			-0-

PRICER, J. GU WELL #: 3 RRCID -> 235482 COMPL. DATE 02/11/2008 TOTAL DEPTH 10388 PERF. 9170 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2506	X	2506	-0-	-0-	-0-	186	1	2319	2	Y	1					64
							1	9									
11	2490	X	2092	-0-	-398	-0-	138	1	1954	2	Y	-0-					64
12	2573	X	2191	-0-	-382	-0-	133	1	2014	2	Y	40	84	1			20
							44	9									
01	2573	X	2190	-0-	-383	-0-	162	1	2026	2	Y	2					22
							2	9									
02	1960	N	1929	-0-	-31	-0-	143	1	1786	2	Y	-0-					22
03	2201	N	2092	-0-	-109	-0-	154	1	1887	2	Y	46	58	1			10
							51	9									

PRICER, J. GU WELL #: 4 RRCID -> 235483 COMPL. DATE 03/08/2008 TOTAL DEPTH 10431 PERF. 9376 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3383	-0-	-182	-0-	524	1	2859	2	Y	-0-					-0-
11	3450	X	2729	-0-	-721	-0-	451	1	2278	2	Y	-0-					-0-
12	3565	X	3038	-0-	-527	-0-	339	1	2699	2	Y	-0-					-0-
01	3565	X	2654	-0-	-911	-0-	478	1	2176	2	Y	-0-					-0-
02	2912	X	2475	-0-	-437	-0-	362	1	2113	2	Y	-0-					-0-
03	3224	X	2767	-0-	-457	-0-	299	1	2468	2	Y	-0-					-0-

TAYLOR BROS. WELL #: 2 RRCID -> 235484 COMPL. DATE 03/13/2008 TOTAL DEPTH 10200 PERF. 9086 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5453	-0-	-437	-0-	384	1	5069	2	Y	-0-					3
11	5700	X	5478	-0-	-222	-0-	399	1	5079	2	Y	-0-					3
12	5890	X	5818	-0-	-72	-0-	421	1	5397	2	Y	-0-					3
01	5851	X	5851	-0-	-0-	-0-	425	1	5426	2	Y	-0-					3
02	5096	X	4958	-0-	-138	-0-	388	1	4570	2	Y	-0-					3
*03	5642	X	5583	-0-	-59	-0-	428	1	5155	2	Y	-0-	3	1			-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
SEALEY, BILLY JACK WELL #: 1 RRCID -> 235853 COMPL. DATE 04/17/2008 TOTAL DEPTH 10244 PERF. 9201 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7100	-0-		-650	-0-		192	1	6905	2	Y	3	8	1			5
									3	9									
11	7500	X	6726	-0-		-774	-0-		187	1	6537	2	Y	2					7
									2	9									
12	7750	X	6907	-0-		-843	-0-		191	1	6695	2	Y	19	18	1			8
									21	9									
01	7223	X	6968	-0-		-255	-0-		197	1	6770	2	Y	1					9
									1	9									
02	6432	X	6432	-0-		-0-	-0-		194	1	6237	2	Y	1					10
									1	9									
03	6975	X	6970	-0-		-5	-0-		203	1	6760	2	Y	6	10	1			6
									7	9									

PRICER, J. GU WELL #: 5 RRCID -> 236607 COMPL. DATE 04/09/2008 TOTAL DEPTH 10403 PERF. 9182 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6592	-0-		-290	-0-		837	1	5751	2	Y	4	3	8			35
									4	9									
11	6904	X	6904	-0-		-0-	-0-		786	1	6116	2	Y	2	2	8			35
									2	9									
12	8184	X	7412	-0-		-772	-0-		942	1	6437	2	Y	30	52	1	5	8	8
									33	9									
01	8184	X	7168	-0-		-1016	-0-		875	1	6283	2	Y	9	9	8			8
									10	9									
02	7392	X	6059	-0-		-1333	-0-		836	1	5220	2	Y	3	3	8			8
									3	9									
03	7409	X	6794	-0-		-615	-0-		1042	1	5752	2	Y	-0-	8	1			-0-

SEALEY, BILLY GU WELL #: 5 RRCID -> 236745 COMPL. DATE 01/05/2008 TOTAL DEPTH 10355 PERF. 9051 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3949	-0-		-174	-0-		219	1	3727	2	Y	3	43	1			1
									3	9									
11	3990	X	3811	-0-		-179	-0-		212	1	3597	2	Y	2					3
									2	9									
12	4123	X	3514	-0-		-609	-0-		202	1	3305	2	Y	6	4	1			5
									7	9									
01	3968	X	2716	-0-		-1252	-0-		169	1	2538	2	Y	8					13
									9	9									
02	3556	X	3042	-0-		-514	-0-		174	1	2862	2	Y	5					18
									6	9									
03	3937	X	3750	-0-		-187	-0-		206	1	3512	2	Y	29	41	1			6
									32	9									

SHAW, R.M. GU WELL #: 3 RRCID -> 237089 COMPL. DATE 05/12/2008 TOTAL DEPTH 10280 PERF. 9046 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1505	-0-		-789	-0-		103	1	1402	2	Y	-0-					-0-
11	1740	N	1614	-0-		-126	-0-		109	1	1505	2	Y	-0-					-0-
12	1643	N	1597	-0-		-46	-0-		120	1	1477	2	Y	-0-					-0-
01	1519	N	1464	-0-		-55	-0-		122	1	1342	2	Y	-0-					-0-
02	1484	N	1155	-0-		-329	-0-		95	1	1060	2	Y	-0-					-0-
03	1612	N	1292	-0-		-320	-0-		113	1	1179	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
JONES, A. GU WELL #: 4 RRCID -> 237620 COMPL. DATE 05/25/2008 TOTAL DEPTH 10357 PERF. 6842 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	10502	-0-	-1123	-0-	601	1	9772	2	Y	117	221	1			12
							129	9									
11	11250	X	9219	-0-	-2031	-0-	559	1	8562	2	Y	89					101
							98	9									
12	11222	X	9049	-0-	-2173	-0-	584	1	8393	2	Y	65	94	1			72
							72	9									
01	11222	X	8428	-0-	-2794	-0-	559	1	7773	2	Y	87	105	1			54
							96	9									
02	8372	X	7989	-0-	-383	-0-	523	1	7382	2	Y	76	100	1			30
							84	9									
03	9269	X	8748	-0-	-521	-0-	556	1	8108	2	Y	76	95	1			11
							84	9									

KYLE WELL #: 3 RRCID -> 237972 COMPL. DATE 05/13/2008 TOTAL DEPTH 10262 PERF. 9171 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4212	-0-	-252	-0-	114	1	4098	2	Y	-0-					13
11	4320	X	3747	-0-	-573	-0-	104	1	3643	2	Y	-0-					13
12	4464	X	4303	-0-	-161	-0-	119	1	4184	2	Y	-0-					13
01	4309	X	4170	-0-	-139	-0-	118	1	4052	2	Y	-0-					13
02	3892	X	3658	-0-	-234	-0-	110	1	3544	2	Y	4					17
							4	9									
03	4309	X	3787	-0-	-522	-0-	110	1	3648	2	Y	26	43	1			-0-
							29	9									

LUTHERAN CHURCH GU WELL #: 3 RRCID -> 238355 COMPL. DATE 04/29/2008 TOTAL DEPTH 10814 PERF. 9112 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3803	-0-	-134	-0-	199	1	3604	2	Y	-0-					-0-
11	3930	X	3679	-0-	-251	-0-	202	1	3477	2	Y	-0-					-0-
12	4061	X	3609	-0-	-452	-0-	214	1	3395	2	Y	-0-					-0-
01	4061	X	3716	-0-	-345	-0-	206	1	3510	2	Y	-0-					-0-
02	3360	X	3228	-0-	-132	-0-	173	1	3055	2	Y	-0-					-0-
03	3720	X	3482	-0-	-238	-0-	183	1	3299	2	Y	-0-					-0-

WILLIAMS, J.K. WELL #: 6 RRCID -> 238528 COMPL. DATE 12/14/2007 TOTAL DEPTH 10280 PERF. 9170 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5939	-0-	-13	-0-	319	1	5597	2	Y	21	23	1			3
							23	9									
11	5760	X	5062	-0-	-698	-0-	299	1	4751	2	Y	11					14
							12	9									
12	5921	X	3331	-0-	-2590	-0-	202	1	3111	2	Y	16	20	1			10
							18	9									
01	5952	X	2031	-0-	-3921	-0-	247	1	1773	2	Y	10					20
							11	9									
02	5376	X	4969	-0-	-407	-0-	309	1	4637	2	Y	21	34	1			7
							23	9									
03	5952	X	4689	-0-	-1263	-0-	280	1	4380	2	Y	26	27	1			6
							29	9									

MCKAY GAS UNIT WELL #: 4 RRCID -> 238570 COMPL. DATE 06/12/2008 TOTAL DEPTH 10380 PERF. 9104 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1791	N	1791	-0-	-0-	-0-	85	1	1704	2	Y	2	2	1			1
							2	9									
11	1800	N	1696	-0-	-104	-0-	84	1	1610	2	Y	2	2	1			1
							2	9									
12	1786	N	1786	-0-	-0-	-0-	97	1	1687	2	Y	2	2	1			1
							2	9									
01	1798	N	1715	-0-	-83	-0-	86	1	1627	2	Y	2	2	1			1
							2	9									
02	1597	N	1597	-0-	-0-	-0-	77	1	1518	2	Y	2	2	1			1
							2	9									
03	1798	N	1766	-0-	-32	-0-	83	1	1680	2	Y	3	3	1			1
							3	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
SEALEY, G.T. WELL #: 3 RRCID -> 239374 COMPL. DATE 06/09/2008 TOTAL DEPTH 10230 PERF. 9258 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4692	-0-		-609	-0-	163	1	4522	2	Y	6	18	1			7
								7	9									
11	5130	X	4863	-0-		-267	-0-	170	1	4683	2	Y	9					16
								10	9									
12	5301	X	5182	-0-		-119	-0-	179	1	4919	2	Y	76	76	1			16
								84	9									
01	5239	X	4918	-0-		-321	-0-	175	1	4728	2	Y	14					30
								15	9									
02	4536	X	4184	-0-		-352	-0-	158	1	3976	2	Y	45	65	1			10
								50	9									
03	5177	X	4648	-0-		-529	-0-	168	1	4474	2	Y	5	10	1			5
								6	9									

SEALEY, BILLY GU WELL #: 6 RRCID -> 240042 COMPL. DATE 03/02/2008 TOTAL DEPTH 10295 PERF. 9100 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-		-0-	-0-	563	1	1006	2	Y	4					12
								4	9									
11	1350	N	1350	-0-		-0-	-0-	429	1	917	2	Y	4					16
								4	9									
12	1433	N	1433	-0-		-0-	-0-	485	1	933	2	Y	14	27	1			3
								15	9									
01	1519	N	1504	-0-		-15	-0-	605	1	891	2	Y	7					10
								8	9									
02	1260	N	1039	-0-		-221	-0-	642	1	351	2	Y	42					52
								46	9									
03	1426	N	1204	-0-		-222	-0-	530	1	634	2	Y	36	80	1			8
								40	9									

SEALEY, G. T. WELL #: 4 RRCID -> 242453 COMPL. DATE 07/23/2008 TOTAL DEPTH 10315 PERF. 9022 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4023	-0-		-813	-0-	139	1	3876	2	Y	7	50	1			11
								8	9									
11	4680	X	4049	-0-		-631	-0-	142	1	3897	2	Y	9					20
								10	9									
12	4836	X	4302	-0-		-534	-0-	151	1	4150	2	Y	1	19	1			2
								1	9									
01	4557	X	4131	-0-		-426	-0-	147	1	3967	2	Y	15					17
								17	9									
02	4116	X	3649	-0-		-467	-0-	137	1	3461	2	Y	46	54	1			9
								51	9									
03	4309	X	4096	-0-		-213	-0-	148	1	3948	2	Y	-0-	9	1			-0-

SEALEY, BILLY GU WELL #: 11 RRCID -> 242454 COMPL. DATE 07/05/2008 TOTAL DEPTH 10380 PERF. 6890 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	2545	-0-		-3469	-0-	571	1	1961	2	Y	12					36
								13	9									
11	5820	X	2559	-0-		-3261	-0-	767	1	1694	2	Y	89					125
								98	9									
12	6014	X	3022	-0-		-2992	-0-	804	1	2172	2	Y	42	157	1			10
								46	9									
01	3410	X	2490	-0-		-920	-0-	520	1	1953	2	Y	15					25
								17	9									
02	4090	X	4090	-0-		-0-	-0-	472	1	3549	2	Y	63					88
								69	9									
*03	4588	X	4588	-0-		-0-	-0-	685	1	3903	2	Y	-0-	87	1			1

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
SEALEY G.U. WELL #: 4R RRCID -> 242934 COMPL. DATE 09/10/2008 TOTAL DEPTH 10375 PERF. 9162 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4026	-0-	-500	-0-	140	1	3886	2	Y	-0-					-0-
11	4380	X	3913	-0-	-467	-0-	137	1	3776	2	Y	-0-					-0-
12	4526	X	4039	-0-	-487	-0-	142	1	3897	2	Y	-0-					-0-
01	4258	X	4258	-0-	-0-	-0-	152	1	4106	2	Y	-0-					-0-
02	3808	X	3487	-0-	-321	-0-	133	1	3354	2	Y	-0-					-0-
*03	4309	X	4309	-0-	-0-	-0-	156	1	4153	2	Y	-0-					-0-

BROOKS, A. GAS UNIT WELL #: 6 RRCID -> 243222 COMPL. DATE 09/01/2008 TOTAL DEPTH 10450 PERF. 9152 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2806	N	2806	-0-	-0-	-0-	203	1	2603	2	Y	-0-					1
11	2460	N	2460	-0-	-0-	-0-	184	1	2275	2	Y	1	1	1			1
							1	9									
12	2418	N	2232	-0-	-186	-0-	173	1	2059	2	Y	-0-	1	1			-0-
01	2418	N	2330	-0-	-88	-0-	187	1	2143	2	Y	-0-					-0-
02	2296	N	2204	-0-	-92	-0-	173	1	2023	2	Y	7					7
							8	9									
*03	2594	N	2594	-0-	-0-	-0-	208	1	2380	2	Y	5	6	1			6
							6	9									

BROOKS, A. GAS UNIT WELL #: 7 RRCID -> 243226 COMPL. DATE 09/22/2008 TOTAL DEPTH 10455 PERF. 9229 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3602	X	3602	-0-	-0-	-0-	387	1	3175	2	N	36	1	8			97
							40	9									
11	3378	X	3378	-0-	-0-	-0-	410	1	2927	2	N	37	112	1	2	8	20
							41	9									
12	2852	X	2354	-0-	-498	-0-	219	1	2131	2	N	4	2	8			22
							4	9									
01	2852	X	2208	-0-	-644	-0-	219	1	1983	2	N	5					27
							6	9									
02	3115	X	3115	-0-	-0-	-0-	340	1	2749	2	N	24	3	8			48
							26	9									
*03	3007	X	3007	-0-	-0-	-0-	317	1	2679	2	N	10	55	1			3
							11	9									

SEALEY, TAYLOR GU WELL #: 4 RRCID -> 243418 COMPL. DATE 10/27/2008 TOTAL DEPTH 10225 PERF. 7190 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9741	X	9741	-0-	-0-	-0-	753	1	8926	2	Y	56					130
							62	9									
11	9188	X	9188	-0-	-0-	-0-	750	1	8428	2	Y	9	125	1			14
							10	9									
12	9362	X	8614	-0-	-748	-0-	732	1	7874	2	Y	7					21
							8	9									
01	9362	X	8747	-0-	-615	-0-	698	1	8040	2	Y	8					29
							9	9									
02	8792	X	8151	-0-	-641	-0-	684	1	7452	2	Y	14					43
							15	9									
03	9734	X	9510	-0-	-224	-0-	778	1	8675	2	Y	52	88	1			7
							57	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
SWILEY, T. GAS UNIT WELL #: 5 RRCID -> 244508 COMPL. DATE 12/07/2008 TOTAL DEPTH 11570 PERF. 9320 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5657	X	5657	-0-	-0-	-0-	338	1	5312	2	Y	6					25
							7	9									
11	5820	X	5141	-0-	-679	-0-	314	1	4824	2	Y	3					28
							3	9									
12	6014	X	5148	-0-	-866	-0-	327	1	4818	2	Y	3	25	1			6
							3	9									
01	6014	X	4747	-0-	-1267	-0-	329	1	4418	2	Y	-0-					6
02	5432	X	4305	-0-	-1127	-0-	293	1	4012	2	Y	-0-					6
03	5642	X	4467	-0-	-1175	-0-	339	1	4128	2	Y	-0-					6

ANDERSON, L. GAS UNIT WELL #: 2 RRCID -> 245041 COMPL. DATE 12/01/2008 TOTAL DEPTH 10440 PERF. 9230 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4217	X	4217	-0-	-0-	-0-	309	1	3908	2	Y	-0-					75
11	3660	X	3324	-0-	-336	-0-	216	1	3106	2	Y	2					77
							2	9									
12	3782	X	3086	-0-	-696	-0-	185	1	2835	2	Y	60	130	1			7
							66	9									
01	4061	X	1860	-0-	-2201	-0-	137	1	1723	2	Y	-0-					7
02	3248	X	2101	-0-	-1147	-0-	154	1	1947	2	Y	-0-					7
03	3596	X	2528	-0-	-1068	-0-	186	1	2311	2	Y	28	28	1			7
							31	9									

SEALEY, BILLY GU WELL #: 10 RRCID -> 245773 COMPL. DATE 06/05/2008 TOTAL DEPTH 1178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER, KF WH GU WELL #: C 4 RRCID -> 246599 COMPL. DATE 06/07/2008 TOTAL DEPTH 10924 PERF. 9642 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	36	2	Y	1	1	8			-0-
							1	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	9	1	99	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCRAE GAS UNIT WELL #: 4 RRCID -> 246983 COMPL. DATE 12/14/2008 TOTAL DEPTH 11525 PERF. 9134 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	5136	-0-	-10	-0-	202	1	4905	2	Y	26					60
							29	9									
11	5036	X	5036	-0-	-0-	-0-	202	1	4809	2	Y	23	64	1			19
							25	9									
12	5146	X	5051	-0-	-95	-0-	203	1	4801	2	Y	43	60	1			2
							47	9									
01	5146	X	3995	-0-	-1151	-0-	165	1	3827	2	Y	3					5
							3	9									
02	4704	X	3281	-0-	-1423	-0-	144	1	3118	2	Y	17					22
							19	9									
03	5208	X	3683	-0-	-1525	-0-	165	1	3518	2	Y	-0-	22	1			-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
CARTER, KF WH "A2" GU WELL #: A 4 RRCID -> 248236 COMPL. DATE 10/15/2008 TOTAL DEPTH 10375 PERF. 9174 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8116	X	8116	-0-	-0-	-0-	382 40	1 9	7694	2	Y	36	29	1	2	8	17
11	7470	X	7085	-0-	-385	-0-	351 30	1 9	6704	2	Y	27	30	1			14
12	7874	X	6889	-0-	-985	-0-	372 35	1 9	6482	2	Y	32	31	1			15
01	8122	X	5818	-0-	-2304	-0-	290 37	1 9	5491	2	Y	34	31	1			18
02	7336	X	5267	-0-	-2069	-0-	251 32	1 9	4984	2	Y	29	32	1			15
03	8122	X	5584	-0-	-2538	-0-	260 68	1 9	5256	2	Y	62	50	1			27

JONES, A. GU WELL #: 5 RRCID -> 248351 COMPL. DATE 11/25/2008 TOTAL DEPTH 10523 PERF. 7134 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6456	-0-	-147	-0-	896 98	1 9	5462	2	Y	89	98	1			11
11	6360	X	5203	-0-	-1157	-0-	868 58	1 9	4277	2	Y	53					64
12	6572	X	4158	-0-	-2414	-0-	672 59	1 9	3427	2	Y	54	80	1			38
01	6448	X	1755	-0-	-4693	-0-	637 39	1 9	1079	2	Y	35					73
02	4900	X	3063	-0-	-1837	-0-	767 74	1 9	2222	2	Y	67	117	1			23
03	5425	X	3742	-0-	-1683	-0-	712 89	1 9	2941	2	Y	81	85	1			19

SEALEY, TAYLOR GU WELL #: 2 RRCID -> 248622 COMPL. DATE 09/29/2008 TOTAL DEPTH 10300 PERF. 9114 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	7299	-0-	-2776	-0-	197 26	1 9	7076	2	Y	24	64	1			44
11	9750	X	6443	-0-	-3307	-0-	179 1	1 9	6263	2	Y	1					45
12	10075	X	6355	-0-	-3720	-0-	175 34	1 9	6146	2	Y	31	64	1			12
01	7812	X	6683	-0-	-1129	-0-	189 2	1 9	6492	2	Y	2					14
02	6608	X	4692	-0-	-1916	-0-	142 1	1 9	4549	2	Y	1					15
03	7285	X	6313	-0-	-972	-0-	183 19	1 9	6111	2	Y	17	19	1			13

SEALEY, TAYLOR GU WELL #: 1 RRCID -> 248623 COMPL. DATE 03/11/2009 TOTAL DEPTH 11195 PERF. 9160 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SEALEY, BILLY GU WELL #: 7 RRCID -> 248849 COMPL. DATE 03/03/2009 TOTAL DEPTH 11384 PERF. 9000 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
JONES, A. GU WELL #: 6 RRCID -> 249092 COMPL. DATE 02/10/2009 TOTAL DEPTH 10565 PERF. 7124 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4353	-0-		-514	-0-	248	1	4040	2	N	59	114	1			6
								65	9									
11	4830	X	4379	-0-		-451	-0-	265	1	4063	2	N	46					52
								51	9									
12	4991	X	4142	-0-		-849	-0-	267	1	3834	2	N	37	49	1			40
								41	9									
01	4991	X	4211	-0-		-780	-0-	279	1	3874	2	N	53	61	1			32
								58	9									
02	4256	X	3820	-0-		-436	-0-	249	1	3520	2	N	46	60	1			18
								51	9									
03	4526	X	4254	-0-		-272	-0-	270	1	3934	2	N	45	57	1			6
								50	9									

CARTER, KF WH "A2" GU WELL #: B 2H RRCID -> 249114 COMPL. DATE 05/08/2009 TOTAL DEPTH 10261 PERF.10866 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32643	X	31084	-0-		-1559	-0-	1466	1	29498	2	Y	109	90	1			55
								120	9									
11	31590	X	29767	-0-		-1823	-0-	1474	1	28195	2	Y	89	96	1			48
								98	9									
12	32643	X	31174	-0-		-1469	-0-	1684	1	29377	2	Y	103	101	1			50
								113	9									
01	32643	X	30403	-0-		-2240	-0-	1516	1	28742	2	Y	132	107	1			75
								145	9									
02	27328	X	26392	-0-		-936	-0-	1261	1	24998	2	Y	121	133	1			63
								133	9									
03	30256	X	28333	-0-		-1923	-0-	1324	1	26798	2	Y	192	169	1			86
								211	9									

WALDROP, G.T. GU WELL #: 3 RRCID -> 249189 COMPL. DATE 01/11/2009 TOTAL DEPTH 10185 PERF.10729 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9414	-0-		-723	-0-	445	1	8949	2	Y	18	15	1			10
								20	9									
11	9750	X	9048	-0-		-702	-0-	449	1	8580	2	Y	17	18	1			9
								19	9									
12	10075	X	9488	-0-		-587	-0-	513	1	8954	2	Y	19	19	1			9
								21	9									
01	10075	X	5800	-0-		-4275	-0-	290	1	5490	2	Y	18	19	1			8
								20	9									
02	13900	X	13900	-0-		-0-	-0-	666	1	13205	2	Y	26	22	1			12
								29	9									
*03	9784	X	9784	-0-		-0-	-0-	459	1	9283	2	Y	38	33	1			17
								42	9									

HILLIN, JOE BAILEY WELL #: 1 RRCID -> 250145 COMPL. DATE 02/16/2009 TOTAL DEPTH 11275 PERF. 9314 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-		-0-	-0-					N	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
WALDROP, G.T. GU WELL #: 5H RRCID -> 252592 COMPL. DATE 12/18/2009 TOTAL DEPTH 13475 PERF.10070 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19344	X	18800	-0-	-544	-0-	889	1	17885	2	Y	24	20	1			12
							26	9									
11	18510	X	18035	-0-	-475	-0-	895	1	17117	2	Y	21	21	1			12
							23	9									
12	19406	X	18751	-0-	-655	-0-	1014	1	17681	2	Y	51	40	1			23
							56	9									
01	19406	X	17998	-0-	-1408	-0-	898	1	17027	2	Y	66	52	1			37
							73	9									
02	16352	X	15626	-0-	-726	-0-	747	1	14809	2	Y	64	68	1			33
							70	9									
03	18104	X	16691	-0-	-1413	-0-	781	1	15797	2	Y	103	90	1			46
							113	9									

WALDROP, G.T. GU WELL #: 4 RRCID -> 256658 COMPL. DATE 02/15/2009 TOTAL DEPTH 937 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUTHERAN CHURCH WELL #: 4 RRCID -> 257449 COMPL. DATE 05/10/2009 TOTAL DEPTH 11350 PERF. 9230 - 10169

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAYLOR, A.B. WELL #: 3 RRCID -> 258413 COMPL. DATE 11/26/2009 TOTAL DEPTH 10213 PERF.10294 - 14784

10	40269	X	34228	-0-	-6041	-0-	33853	2	375	9	N	341	282	1			174
11	38130	X	32953	-0-	-5177	-0-	32656	2	297	9	N	270	302	1			142
12	37789	X	33229	-0-	-4560	-0-	33193	2	36	9	N	33	142	1			33
01	36673	X	32590	-0-	-4083	-0-	32545	2	45	9	N	41	49	1			25
02	30044	X	28886	-0-	-1158	-0-	28842	2	44	9	N	40	44	1			21
03	33263	X	30940	-0-	-2323	-0-	30873	2	67	9	N	61	56	1			26

ROSS, D. GU WELL #: 3H RRCID -> 258975 COMPL. DATE 09/15/2010 TOTAL DEPTH 10489 PERF.10761 - 15027

10	6820	X	5195	-0-	-1625	-0-	319	1	4876	2	Y	-0-					44
11	6510	X	4352	-0-	-2158	-0-	380	1	3966	2	Y	5	36	1			13
							6	9									
12	6727	X	4215	-0-	-2512	-0-	382	1	3724	2	Y	99	104	1			8
							109	9									
01	6603	X	3896	-0-	-2707	-0-	361	1	3528	2	Y	6					14
							7	9									
02	5432	X	3648	-0-	-1784	-0-	334	1	3308	2	Y	5					19
							6	9									
03	5208	X	3989	-0-	-1219	-0-	375	1	3601	2	Y	12					31
							13	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
JOHN BROOKS GU WELL #: 6H RRCID -> 259845 COMPL. DATE 01/08/2011 TOTAL DEPTH 10173 PERF.10402 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20088	X	18210	-0-	-1878	-0-	862	1	17340	2	N	7	31	1			6
							8	9									
11	19440	X	17737	-0-	-1703	-0-	881	1	16846	2	N	9	5	1			10
							10	9									
12	20088	X	17743	-0-	-2345	-0-	953	1	16621	2	N	154	96	1			68
							169	9									
01	19561	X	17485	-0-	-2076	-0-	865	1	16394	2	N	205	157	1			116
							226	9									
02	16128	X	15911	-0-	-217	-0-	754	1	14939	2	N	198	211	1			103
							218	9									
03	17856	X	17272	-0-	-584	-0-	797	1	16124	2	N	319	281	1			141
							351	9									

HARLETON OIL & GAS INC. 357165
HARRIS WELL #: 1 RRCID -> 197998 COMPL. DATE 10/10/2003 TOTAL DEPTH 10211 PERF. 9904 - 10100

10	3374	X	3374	-0-	-0-	-0-	3374	3			N	-0-					-0-
11	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-
12	3445	X	3445	-0-	-0-	-0-	3445	3			N	-0-					-0-
01	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					-0-
02	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					-0-
*03	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					-0-

HIBBARD ENERGY, LP 383757
BARNETT WELL #: 2 RRCID -> 170051 COMPL. DATE 07/01/1998 TOTAL DEPTH 9830 PERF. 8952 - 9716

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					42

HRB OPERATING COMPANY, INC. 407764
TAYLOR WELL #: 1 RRCID -> 091558 COMPL. DATE 12/23/1980 TOTAL DEPTH 10400 PERF. 8879 - 10202

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					98
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					98
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					98
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					98
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					98
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					98

INDIGO MINERALS LLC 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 2 RRCID -> 217114 COMPL. DATE 11/30/2005 TOTAL DEPTH 10165 PERF. 8938 - 9936

10	1209	N	1100	-0-	-109	-0-	197	1	889	2	Y	13	14	1	1	8	17
							14	9									
11	1230	N	1185	-0-	-45	-0-	211	1	961	2	Y	12	18	1	3	8	8
							13	9									
12	1519	N	1083	-0-	-436	-0-	200	1	882	2	Y	1	8	1			1
							1	9									
01	1349	N	1349	-0-	-0-	-0-	288	1	1059	2	Y	2					3
							2	9									
02	1327	N	1327	-0-	-0-	-0-	269	1	1052	2	Y	5	4	1			4
							6	9									
*03	1203	N	1203	-0-	-0-	-0-	237	1	964	2	Y	2					6
							2	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 3 RRCID -> 217567 COMPL. DATE 12/16/2005 TOTAL DEPTH 10186 PERF. 9777 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1430	X	1430	-0-	-0-	-0-		245	1	1105	2	Y	73	80	1	7	8	45
								80	9									
11	1260	X	1163	-0-	-97	-0-		199	1	907	2	Y	52	80	1	14	8	3
								57	9									
12	1767	X	-0-	-0-	-1767	-0-						Y	-0-	3	1			-0-
01	1767	X	-0-	-0-	-1767	-0-						Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-

BROWNING, H.D. GAS UNIT 1 WELL #: 4 RRCID -> 219015 COMPL. DATE 02/16/2006 TOTAL DEPTH 10121 PERF. 8828 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	643	-0-	-8	-0-		116	1	521	2	Y	5	6	1			9
								6	9									
11	619	N	619	-0-	-0-	-0-		110	1	502	2	Y	6	8	1	1	8	6
								7	9									
12	775	N	530	-0-	-245	-0-		97	1	432	2	Y	1	6	1			1
								1	9									
01	681	N	681	-0-	-0-	-0-		146	1	532	2	Y	3					4
								3	9									
02	689	N	689	-0-	-0-	-0-		139	1	543	2	Y	6	5	1			5
								7	9									
*03	755	N	755	-0-	-0-	-0-		148	1	604	2	Y	3					8
								3	9									

BROWNING, H.D. GAS UNIT 1 WELL #: 5 RRCID -> 219734 COMPL. DATE 03/12/2006 TOTAL DEPTH 10135 PERF. 9042 - 10017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1532	-0-	-545	-0-		276	1	1248	2	Y	7	7	1	1	8	14
								8	9									
11	1702	N	1702	-0-	-0-	-0-		305	1	1390	2	Y	6	10	1	2	8	8
								7	9									
12	2046	N	1594	-0-	-452	-0-		295	1	1298	2	Y	1	8	1			1
								1	9									
01	1519	N	1042	-0-	-477	-0-		221	1	813	2	Y	7	1	8			7
								8	9									
02	2083	N	2083	-0-	-0-	-0-		418	1	1633	2	Y	29	24	1	2	8	10
								32	9									
*03	2224	N	2224	-0-	-0-	-0-		435	1	1774	2	Y	14	1	8			23
								15	9									

BROWNING, H.D. GAS UNIT 1 WELL #: 6 RRCID -> 221039 COMPL. DATE 03/31/2006 TOTAL DEPTH 10160 PERF. 8818 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	647	-0-	-66	-0-		116	1	524	2	Y	6	7	1	1	8	10
								7	9									
11	654	N	654	-0-	-0-	-0-		116	1	531	2	Y	6	9	1	2	8	5
								7	9									
12	800	N	800	-0-	-0-	-0-		147	1	651	2	Y	2	5	1			2
								2	9									
01	651	N	626	-0-	-25	-0-		133	1	489	2	Y	4	1	8			5
								4	9									
02	844	N	844	-0-	-0-	-0-		169	1	662	2	Y	12	10	1	1	8	6
								13	9									
*03	1039	N	1039	-0-	-0-	-0-		203	1	828	2	Y	7	1	8			12
								8	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 9 RRCID -> 221937 COMPL. DATE 07/02/2006 TOTAL DEPTH 10140 PERF. 8833 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1749	-0-	-979	-0-	315	1	1420	2	Y	13	14	1	1	8	28
							14	9									
11	2640	X	1921	-0-	-719	-0-	343	1	1565	2	Y	12	19	1	3	8	18
							13	9									
12	2728	X	1751	-0-	-977	-0-	323	1	1425	2	Y	3	18	1	1	8	2
							3	9									
01	2356	X	2119	-0-	-237	-0-	448	1	1640	2	Y	28	4	8			26
							31	9									
02	1886	X	1886	-0-	-0-	-0-	373	1	1456	2	Y	52	43	1	3	8	32
							57	9									
*03	2055	X	2055	-0-	-0-	-0-	399	1	1626	2	Y	27	3	8			56
							30	9									

BROWNING, H.D. GAS UNIT 1 WELL #: 13 RRCID -> 222699 COMPL. DATE 09/08/2007 TOTAL DEPTH 10225 PERF. 9034 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	579	-0-	-444	-0-	102	1	462	2	Y	14	15	1	1	8	31
							15	9									
11	772	N	772	-0-	-0-	-0-	136	1	619	2	Y	15	24	1	4	8	18
							17	9									
12	744	N	504	-0-	-240	-0-	93	1	411	2	Y	-0-	18	1			-0-
01	589	N	349	-0-	-240	-0-	74	1	275	2	Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	69	1	267	2	Y	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	110	1	443	2	Y	-0-					-0-

YARBOROUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 223740 COMPL. DATE 10/08/2006 TOTAL DEPTH 10270 PERF. 8804 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4128	-0-	-429	-0-	1229	1	2841	2	Y	53	54	1	1	8	30
							58	9									
11	4410	X	3952	-0-	-458	-0-	1244	1	2658	2	Y	45	63	1	1	8	11
							50	9									
12	4557	X	4165	-0-	-392	-0-	1370	1	2729	2	Y	60	36	1	2	8	33
							66	9									
01	4123	X	3385	-0-	-738	-0-	948	1	2385	2	Y	47	54	1	2	8	24
							52	9									
02	3107	X	3107	-0-	-0-	-0-	801	1	2254	2	Y	47	43	1	1	8	27
							52	9									
03	4154	X	2878	-0-	-1276	-0-	818	1	2039	2	Y	19	20	1	1	8	25
							21	9									

YARBOROUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 225277 COMPL. DATE 09/18/2006 TOTAL DEPTH 10295 PERF. 8754 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3016	-0-	-1727	-0-	885	1	2046	2	Y	77	78	1	2	8	56
							85	9									
11	4440	X	3157	-0-	-1283	-0-	982	1	2097	2	Y	71	100	1	1	8	26
							78	9									
12	4309	X	2584	-0-	-1725	-0-	839	1	1671	2	Y	67	40	1	3	8	50
							74	9									
01	4309	X	4115	-0-	-194	-0-	1139	1	2867	2	Y	99	115	1	4	8	30
							109	9									
02	5556	X	5556	-0-	-0-	-0-	1415	1	3977	2	Y	149	137	1	2	8	40
							164	9									
*03	3459	X	3459	-0-	-0-	-0-	976	1	2435	2	Y	44	44	1	2	8	38
							48	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
YARBOROUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 225279 COMPL. DATE 08/28/2006 TOTAL DEPTH 10290 PERF. 8809 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3258	X	3258	-0-		-0-	-0-	958	1	2215	2	Y	77	78	1	1	8	34
								85	9									
11	2777	X	2777	-0-		-0-	-0-	865	1	1849	2	Y	57	80	1	1	8	10
								63	9									
12	2903	X	2903	-0-		-0-	-0-	946	1	1884	2	Y	66	40	1	3	8	33
								73	9									
01	3605	X	3605	-0-		-0-	-0-	1010	1	2541	2	Y	49	57	1	2	8	23
								54	9									
02	2785	X	2785	-0-		-0-	-0-	718	1	2020	2	Y	43	39	1	1	8	26
								47	9									
*03	4139	X	4139	-0-		-0-	-0-	1175	1	2931	2	Y	30	30	1	1	8	25
								33	9									

BROWNING, H.D. GAS UNIT 1 WELL #: 11 RRCID -> 226272 COMPL. DATE 01/31/2007 TOTAL DEPTH 10190 PERF. 9602 - 9761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1599	-0-		-1005	-0-	289	1	1307	2	Y	3	4	1			7
								3	9									
11	2280	X	1329	-0-		-951	-0-	239	1	1088	2	Y	2	3	1	1	8	5
								2	9									
12	2356	X	1414	-0-		-942	-0-	261	1	1151	2	Y	2	5	1			2
								2	9									
01	2415	X	2415	-0-		-0-	-0-	517	1	1896	2	Y	2					4
								2	9									
02	1989	X	1989	-0-		-0-	-0-	405	1	1578	2	Y	5	4	1			5
								6	9									
*03	1772	X	1772	-0-		-0-	-0-	349	1	1421	2	Y	2					7
								2	9									

YARBOROUGH GAS UNIT NO. 1 WELL #: 7 RRCID -> 226420 COMPL. DATE 02/16/2007 TOTAL DEPTH 10400 PERF. 9734 - 10023

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3720	-0-		-961	-0-	1093	1	2527	2	Y	91	92	1	2	8	56
								100	9									
11	4620	X	3033	-0-		-1587	-0-	945	1	2018	2	Y	64	91	1	1	8	28
								70	9									
12	4774	X	2941	-0-		-1833	-0-	963	1	1919	2	Y	54	32	1	2	8	48
								59	9									
01	4774	X	3583	-0-		-1191	-0-	1000	1	2515	2	Y	62	72	1	3	8	35
								68	9									
02	3194	X	3194	-0-		-0-	-0-	820	1	2307	2	Y	61	56	1	1	8	39
								67	9									
03	3720	X	3304	-0-		-416	-0-	936	1	2335	2	Y	30	30	1	1	8	38
								33	9									

YARBOROUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 226456 COMPL. DATE 12/24/2006 TOTAL DEPTH 10280 PERF. 9488 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	21	-0-		-103	-0-	6	1	15	2	Y	-0-					-0-
11	60	N	55	-0-		-5	-0-	18	1	37	2	Y	-0-					-0-
12	62	N	53	-0-		-9	-0-	18	1	35	2	Y	-0-					-0-
01	118	N	118	-0-		-0-	-0-	33	1	85	2	Y	-0-					-0-
02	98	N	98	-0-		-0-	-0-	26	1	72	2	Y	-0-					-0-
*03	200	N	200	-0-		-0-	-0-	57	1	143	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 8 RRCID -> 228115 COMPL. DATE 04/02/2007 TOTAL DEPTH 10024 PERF. 9726 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1432	-0-	-893	-0-	258	1	1167	2	Y	6	6	1	1	8	15
							7	9									
11	2250	X	1603	-0-	-647	-0-	287	1	1309	2	Y	6	9	1	2	8	10
							7	9									
12	2325	X	1719	-0-	-606	-0-	317	1	1400	2	Y	2	10	1	1	8	1
							2	9									
01	2400	X	2400	-0-	-0-	-0-	511	1	1869	2	Y	18	3	8			16
							20	9									
02	2403	X	2403	-0-	-0-	-0-	481	1	1881	2	Y	37	31	1	2	8	20
							41	9									
*03	2575	X	2575	-0-	-0-	-0-	503	1	2050	2	Y	20	2	8			38
							22	9									

BROWNING, H.D. GAS UNIT 1 WELL #: 7 RRCID -> 228364 COMPL. DATE 05/10/2007 TOTAL DEPTH 10114 PERF. 8890 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7617	X	7617	-0-	-0-	-0-	1381	1	6236	2	Y	-0-					-0-
11	6511	X	6511	-0-	-0-	-0-	1171	1	5340	2	Y	-0-					-0-
12	7985	X	7985	-0-	-0-	-0-	1449	1	6397	2	Y	126	95	1	11	8	20
							139	9									
01	7409	X	2356	-0-	-5053	-0-	489	1	1789	2	Y	71	11	8			80
							78	9									
02	1239	X	1239	-0-	-0-	-0-	235	1	917	2	Y	79	65	1	5	8	89
							87	9									
03	7409	X	1705	-0-	-5704	-0-	325	1	1322	2	Y	53	6	8			136
							58	9									

BROWNING, H.D. GAS UNIT 1 WELL #: 10 RRCID -> 229167 COMPL. DATE 06/14/2007 TOTAL DEPTH 10167 PERF. 8970 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	236	-0-	-322	-0-	43	1	192	2	Y	1	1	1			2
							1	9									
11	596	X	596	-0-	-0-	-0-	107	1	486	2	Y	3	4	1			1
							3	9									
12	548	X	548	-0-	-0-	-0-	101	1	447	2	Y	-0-	1	1			-0-
01	799	X	799	-0-	-0-	-0-	171	1	628	2	Y	-0-					-0-
02	727	X	727	-0-	-0-	-0-	148	1	579	2	Y	-0-					-0-
*03	1608	X	1608	-0-	-0-	-0-	317	1	1291	2	Y	-0-					-0-

BROWNING, H.D. GAS UNIT 1 WELL #: 12 RRCID -> 231559 COMPL. DATE 08/09/2007 TOTAL DEPTH 10170 PERF. 8832 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	234	-0-	-45	-0-	42	1	189	2	Y	3	3	1			5
							3	9									
11	270	N	225	-0-	-45	-0-	39	1	185	2	Y	1	3	1	1	8	2
							1	9									
12	310	N	207	-0-	-103	-0-	38	1	167	2	Y	2	2	1			2
							2	9									
01	252	N	252	-0-	-0-	-0-	53	1	197	2	Y	2					4
							2	9									
02	264	N	264	-0-	-0-	-0-	52	1	206	2	Y	5	4	1			5
							6	9									
*03	280	N	280	-0-	-0-	-0-	55	1	223	2	Y	2					7
							2	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
WOODS, MARY WELL #: 1 RRCID -> 233801 COMPL. DATE 12/04/2007 TOTAL DEPTH 10155 PERF. 8938 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1172	-0-	-68	-0-	211	1	953	2	N	7					27
							8	9									
11	1050	N	662	-0-	-388	-0-	117	1	536	2	N	8					35
							9	9									
12	1205	N	1205	-0-	-0-	-0-	220	1	974	2	N	10	2	8			43
							11	9									
01	1820	N	1820	-0-	-0-	-0-	389	1	1424	2	N	6	1	8			48
							7	9									
02	1526	N	1526	-0-	-0-	-0-	309	1	1208	2	N	8	1	8			55
							9	9									
*03	1833	N	1833	-0-	-0-	-0-	360	1	1462	2	N	10	3	8			62
							11	9									

YARBOROUGH GAS UNIT NO. 1 WELL #: 9 RRCID -> 234269 COMPL. DATE 02/01/2008 TOTAL DEPTH 10324 PERF. 9433 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1643	-0-	-496	-0-	479	1	1107	2	Y	52	52	1	1	8	33
							57	9									
11	2160	N	1371	-0-	-789	-0-	424	1	906	2	Y	37	52	1	1	8	17
							41	9									
12	1767	N	1518	-0-	-249	-0-	494	1	983	2	Y	37	22	1	1	8	31
							41	9									
01	1806	N	1806	-0-	-0-	-0-	501	1	1260	2	Y	41	48	1	1	8	23
							45	9									
02	1602	N	1602	-0-	-0-	-0-	408	1	1149	2	Y	41	38	1	1	8	25
							45	9									
*03	1793	N	1793	-0-	-0-	-0-	506	1	1263	2	Y	22	22	1	1	8	24
							24	9									

BROWNING, H.D. GAS UNIT 1 WELL #: 14 RRCID -> 238540 COMPL. DATE 06/21/2008 TOTAL DEPTH 10150 PERF. 9114 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	91	-0-	-33	-0-	16	1	74	2	Y	1	1	1			1
							1	9									
11	180	N	113	-0-	-67	-0-	20	1	92	2	Y	1	1	1			1
							1	9									
12	128	N	128	-0-	-0-	-0-	24	1	104	2	Y	-0-	1	1			-0-
*01	147	N	147	-0-	-0-	-0-	32	1	115	2	Y	-0-					-0-
02	412	N	412	-0-	-0-	-0-	84	1	328	2	Y	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	53	1	219	2	Y	-0-					-0-

YARBOROUGH GAS UNIT NO. 1 WELL #: 8 RRCID -> 246676 COMPL. DATE 05/31/2008 TOTAL DEPTH 10450 PERF. 9392 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	3	-0-	-276	-0-	1	2	2	9	Y	2	2	1			97
11	174	N	174	-0-	-0-	-0-	22	1	46	2	Y	96	134	1	2	8	57
							106	9									
12	155	N	103	-0-	-52	-0-	20	1	39	2	Y	40	24	1	2	8	71
							44	9									
01	114	N	114	-0-	-0-	-0-	19	1	48	2	Y	43	50	1	2	8	62
							47	9									
02	78	N	78	-0-	-0-	-0-	12	1	32	2	Y	31	29	1	1	8	63
							34	9									
*03	151	N	151	-0-	-0-	-0-	32	1	78	2	Y	37	37	1	1	8	62
							41	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KABCO OIL & GAS COMPANY 449245
EDENS WELL #: 2 RRCID -> 072473 COMPL. DATE 05/13/1977 TOTAL DEPTH 9885 PERF. 8830 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS WELL #: 1 RRCID -> 170098 COMPL. DATE 08/08/1998 TOTAL DEPTH 10100 PERF. 8758 - 10000

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS WELL #: 2 RRCID -> 174271 COMPL. DATE 08/01/1999 TOTAL DEPTH 10085 PERF. 8766 - 9985

10	3720	X	3661	-0-	-59	-0-	7 2	1 9	3652	2	N	2	2	8			-0-
11	3600	X	3126	-0-	-474	-0-	6	1	3120	2	N	-0-					-0-
12	3720	X	3664	-0-	-56	-0-	7 2	1 9	3655	2	N	2	2	8			-0-
01	3720	X	3566	-0-	-154	-0-	7 1	1 9	3558	2	N	1	1	8			-0-
02	3304	X	3175	-0-	-129	-0-	6 1	1 9	3168	2	N	1	1	8			-0-
03	3658	X	3521	-0-	-137	-0-	7 2	1 9	3512	2	N	2	2	8			-0-

SHIVERS WELL #: 3 RRCID -> 239896 COMPL. DATE 08/01/2008 TOTAL DEPTH 10104 PERF. 8617 - 9876

10	5363	X	4456	-0-	-907	-0-	9 1	1 9	4446	2	N	1	1	8			-0-
11	4980	X	4335	-0-	-645	-0-	9 1	1 9	4325	2	N	1	1	8			-0-
12	5084	X	4432	-0-	-652	-0-	8 196	1 9	4228	2	N	178	175	1	3	8	-0-
01	4991	X	4024	-0-	-967	-0-	8 1	1 9	4015	2	N	1	1	8			-0-
02	4116	X	3742	-0-	-374	-0-	7	1	3735	2	N	-0-					-0-
03	4495	X	4155	-0-	-340	-0-	8 4	1 9	4143	2	N	4	4	8			-0-

KORNYE-TILLMAN COMPANY 475741
BROWNING, H.D. WELL #: 1 RRCID -> 076760 COMPL. DATE 05/15/1979 TOTAL DEPTH 10250 PERF. 9889 - 9944

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KORNYE-TILLMAN COMPANY //CONT.// 475741
COLEMAN WELL #: 1 RRCID -> 092523 COMPL. DATE 02/22/1981 TOTAL DEPTH 10184 PERF. 9450 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					65
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					65
12	186	N	139	-0-	-47	-0-	139	2			N	-0-					65
01	186	N	16	-0-	-170	-0-	16	2			N	-0-					65
02	168	N	-0-	-0-	-168	-0-					N	-0-					65
*03	425	N	425	-0-	-0-	-0-	413	2	12	9	N	11					76

LONG TRUSTS, THE 507585
CRAWFORD, MARIE WELL #: 1 RRCID -> 069994 COMPL. DATE 11/24/1976 TOTAL DEPTH 10182 PERF. 8933 - 9982

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
CUNNINGHAM WELL #: 5 RRCID -> 237284 COMPL. DATE 05/20/2008 TOTAL DEPTH 10330 PERF. 9238 - 10250

10	4495	X	4146	-0-	-349	-0-	350	1	3759	2	Y	34	30	1	10	8	34
							37	9									
11	4350	X	3949	-0-	-401	-0-	339	1	3589	2	Y	19	27	1	4	8	22
							21	9									
12	4309	X	3533	-0-	-776	-0-	3519	2	14	9	Y	13	4	8			31
01	4309	X	3845	-0-	-464	-0-	350	1	3461	2	Y	31	27	1	5	8	30
							34	9									
02	3724	X	3435	-0-	-289	-0-	318	1	3086	2	Y	28	30	1	2	8	26
							31	9									
03	4123	X	3622	-0-	-501	-0-	350	1	3252	2	Y	18	29	1			15
							20	9									

CUNNINGHAM WELL #: 4 RRCID -> 246142 COMPL. DATE 10/18/2008 TOTAL DEPTH 11610 PERF. 9158 - 11435

10	4495	X	4454	-0-	-41	-0-	376	1	4038	2	Y	36	32	1	10	8	37
							40	9									
11	4350	X	4239	-0-	-111	-0-	364	1	3854	2	Y	19	29	1	4	8	23
							21	9									
12	4495	X	3795	-0-	-700	-0-	3780	2	15	9	Y	14	4	8			33
01	4495	X	4129	-0-	-366	-0-	376	1	3717	2	Y	33	29	1	5	8	32
							36	9									
02	4032	X	3572	-0-	-460	-0-	330	1	3211	2	Y	28	31	1	2	8	27
							31	9									
03	4464	X	3891	-0-	-573	-0-	376	1	3492	2	Y	21	32	1			16
							23	9									

CUNNINGHAM WELL #: 6 RRCID -> 250324 COMPL. DATE 06/26/2009 TOTAL DEPTH 10468 PERF. 8984 - 10259

10	9006	X	9006	-0-	-0-	-0-	761	1	8176	2	Y	63	65	1	9	8	75
							69	9									
11	8582	X	8582	-0-	-0-	-0-	736	1	7806	2	Y	36	59	1	5	8	47
							40	9									
12	8773	X	7682	-0-	-1091	-0-	7654	2	28	9	Y	25	4	8			68
01	8773	X	8355	-0-	-418	-0-	761	1	7527	2	Y	61	59	1	4	8	66
							67	9									
02	8064	X	7468	-0-	-596	-0-	691	1	6712	2	Y	59	66	1	2	8	57
							65	9									
03	8928	X	7877	-0-	-1051	-0-	761	1	7072	2	Y	40	64	1			33
							44	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CUNNINGHAM WELL #: 7 RRCID -> 253477 COMPL. DATE 10/01/2009 TOTAL DEPTH 10455 PERF. 9032 - 10187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9925	X	9925	-0-	-0-	-0-	839	1	9011	2	Y	68	71	1	9	8	83
							75	9									
11	9480	X	9456	-0-	-24	-0-	811	1	8602	2	Y	39	65	1	5	8	52
							43	9									
12	9796	X	8466	-0-	-1330	-0-	8435	2	31	9	Y	28	5	8			75
01	9796	X	9207	-0-	-589	-0-	839	1	8295	2	Y	66	65	1	4	8	72
							73	9									
02	8904	X	8228	-0-	-676	-0-	761	1	7397	2	Y	64	72	1	2	8	62
							70	9									
03	9858	X	8681	-0-	-1177	-0-	839	1	7794	2	Y	44	70	1			36
							48	9									

PENN VIRGINIA OIL & GAS, L.P. 651780
WYATT WELL #: 1 RRCID -> 155605 COMPL. DATE 06/27/1995 TOTAL DEPTH 10337 PERF. 10110 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 1 RRCID -> 222761 COMPL. DATE 03/21/2013 TOTAL DEPTH 10350 PERF. 9102 - 10217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1443	-0-	-45	-0-	1443	2			N	-0-					27
11	1443	N	1443	-0-	-0-	-0-	1384	2	59	9	N	54	2	8			79
12	1519	N	1367	-0-	-152	-0-	1365	2	2	9	N	2	2	8			79
01	1457	N	1426	-0-	-31	-0-	1405	2	21	9	N	19	4	8			94
02	1344	N	1122	-0-	-222	-0-	1061	2	61	9	N	55	2	8			147
03	1364	X	773	-0-	-591	-0-	761	2	12	9	N	11	133	1	3	8	-0-

POWELL, GENE INVESTMENTS, INC. 674342
MCKAY GAS UNIT WELL #: 1 RRCID -> 076491 COMPL. DATE 03/29/1978 TOTAL DEPTH 10285 PERF. 9106 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	186	2	2	9	N	2					129
11	626	N	626	-0-	-0-	-0-	625	2	1	9	N	1					130
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					130
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					130
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

MCKAY GAS UNIT WELL #: 2 RRCID -> 223525 COMPL. DATE 11/23/2006 TOTAL DEPTH 10295 PERF. 9148 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1682	X	1682	-0-	-0-	-0-	1670	2	12	9	N	11					394
11	1260	X	950	-0-	-310	-0-	937	2	13	9	N	12					406
12	1570	N	1570	-0-	-0-	-0-	1559	2	11	9	N	10					416
01	1614	N	1614	-0-	-0-	-0-	1607	2	7	9	N	6					422
02	1150	N	1150	-0-	-0-	-0-	1149	2	1	9	N	1					423
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					423

PRESTON EXPLORATION LLC 676133
TXU TATUM GAS UNIT NO. 1 WELL #: 1 RRCID -> 235945 COMPL. DATE 03/31/2008 TOTAL DEPTH 10593 PERF. 10190 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4645	-0-	-1152	-0-	4619	2	26	9	N	24	43	1			5
11	5610	X	5049	-0-	-561	-0-	5026	2	23	9	N	21	21	1			5
12	5797	X	4797	-0-	-1000	-0-	4774	2	23	9	N	21	20	1	1	8	5
01	5363	X	4827	-0-	-536	-0-	4801	2	26	9	N	24	22	1			7
02	4193	X	4193	-0-	-0-	-0-	4174	2	19	9	N	17	19	1			5
03	5208	X	4460	-0-	-748	-0-	4434	2	26	9	N	24	19	1			10

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PRESTON EXPLORATION LLC //CONT.// 676133
BECKVILLE WELL #: 2 RRCID -> 238292 COMPL. DATE 07/09/2008 TOTAL DEPTH 11780 PERF.10272 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4251	-0-	-802	-0-	4210	2	41	9	N	37	60	1	2	8	6
11	4800	X	4506	-0-	-294	-0-	4471	2	35	9	N	32	30	1	2	8	6
12	4960	X	4348	-0-	-612	-0-	4315	2	33	9	N	30	29	1	2	8	5
01	4774	X	4412	-0-	-362	-0-	4370	2	42	9	N	38	31	1	2	8	10
02	4092	X	4092	-0-	-0-	-0-	4061	2	31	9	N	28	30	1	1	8	7
03	4650	X	4576	-0-	-74	-0-	4532	2	44	9	N	40	32	1			15

YOUNG, MINNIE BELL WELL #: 2 RRCID -> 242859 COMPL. DATE 10/05/2008 TOTAL DEPTH 10592 PERF.10416 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2512	N	2512	-0-	-0-	-0-	2503	2	9	9	N	8	1	8			75
11	2557	N	2557	-0-	-0-	-0-	2534	2	23	9	N	21	1	8			95
12	2294	N	1623	-0-	-671	-0-	1582	2	41	9	N	37	102	1	3	8	27
01	2511	N	1474	-0-	-1037	-0-	1456	2	18	9	N	16	2	8			41
02	2268	N	1409	-0-	-859	-0-	1408	2	1	9	N	1	1	8			41
03	1612	N	897	-0-	-715	-0-	897	2			N	-0-					41

ORANGE GAS UNIT WELL #: 1 RRCID -> 243158 COMPL. DATE 09/16/2008 TOTAL DEPTH 10575 PERF.10403 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3643	X	3643	-0-	-0-	-0-	3619	2	24	9	N	22					67
11	3640	X	3640	-0-	-0-	-0-	3626	2	14	9	N	13					80
12	4070	X	4070	-0-	-0-	-0-	4048	2	22	9	N	20	75	1			25
01	3904	X	3904	-0-	-0-	-0-	3874	2	30	9	N	27	2	8			50
02	3171	X	3171	-0-	-0-	-0-	3162	2	9	9	N	8	1	8			57
03	3255	X	3030	-0-	-225	-0-	2999	2	31	9	N	28					85

TXU TATUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 243292 COMPL. DATE 09/17/2008 TOTAL DEPTH 11086 PERF.10313 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2237	-0-	-522	-0-	2209	2	28	9	N	25	44	1			5
11	2520	N	2322	-0-	-198	-0-	2299	2	23	9	N	21	21	1			5
12	2511	N	2338	-0-	-173	-0-	2315	2	23	9	N	21	20	1	1	8	5
01	2409	N	2409	-0-	-0-	-0-	2378	2	31	9	N	28	24	1	1	8	8
02	2332	N	2332	-0-	-0-	-0-	2308	2	24	9	N	22	23	1	1	8	6
03	2325	N	1984	-0-	-341	-0-	1958	2	26	9	N	24	20	1			10

TXU TATUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 243342 COMPL. DATE 10/23/2008 TOTAL DEPTH 10750 PERF.10258 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5551	-0-	-1052	-0-	5500	2	51	9	N	46	77	1	1	8	10
11	6240	X	5927	-0-	-313	-0-	5884	2	43	9	N	39	40	1			9
12	6448	X	5722	-0-	-726	-0-	5680	2	42	9	N	38	37	1	2	8	8
01	6262	X	5648	-0-	-614	-0-	5597	2	51	9	N	46	40	1	1	8	13
02	5104	X	5104	-0-	-0-	-0-	5067	2	37	9	N	34	37	1	1	8	9
03	6138	X	5700	-0-	-438	-0-	5646	2	54	9	N	49	40	1			18

SOUTH BLUE GAS UNIT WELL #: 1 RRCID -> 244565 COMPL. DATE 12/16/2008 TOTAL DEPTH 10548 PERF.10112 - 10311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	5864	-0-	-1700	-0-	5801	2	63	9	N	57	99	1			14
11	7320	X	6595	-0-	-725	-0-	6538	2	57	9	N	52	53	1			13
12	7564	X	5880	-0-	-1684	-0-	5828	2	52	9	N	47	46	1	2	8	12
01	6789	X	5523	-0-	-1266	-0-	5466	2	57	9	N	52	50	1	1	8	13
02	5495	X	5495	-0-	-0-	-0-	5447	2	48	9	N	44	45	1	1	8	11
03	6324	X	6069	-0-	-255	-0-	6000	2	69	9	N	63	51	1			23

NORTH BLUE GAS UNIT WELL #: 1 RRCID -> 245577 COMPL. DATE 10/30/2008 TOTAL DEPTH 10830 PERF.10652 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2568	-0-	-129	-0-	2535	2	33	9	N	30	51	1			6
11	2610	N	2484	-0-	-126	-0-	2458	2	26	9	N	24	24	1			6
12	2697	N	2067	-0-	-630	-0-	2045	2	22	9	N	20	20	1	1	8	5
01	2573	N	2174	-0-	-399	-0-	2146	2	28	9	N	25	22	1	1	8	7
02	2324	N	1937	-0-	-387	-0-	1917	2	20	9	N	18	19	1	1	8	5
*03	2098	N	2098	-0-	-0-	-0-	2070	2	28	9	N	25	20	1			10

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PRESTON EXPLORATION LLC //CONT.// 676133
HEMBY, T.G. GAS UNIT WELL #: 2 RRCID -> 245818 COMPL. DATE 02/02/2009 TOTAL DEPTH 10665 PERF.10338 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4935	X	4935	-0-	-0-	-0-	4907	2	28	9	N	25					100
11	5102	X	5102	-0-	-0-	-0-	5072	2	30	9	N	27					127
12	4963	X	4963	-0-	-0-	-0-	4928	2	35	9	N	32	74	1			85
01	4936	X	4936	-0-	-0-	-0-	4925	2	11	9	N	10					95
02	4070	X	4070	-0-	-0-	-0-	4023	2	47	9	N	43	1	8			137
*03	4487	X	4487	-0-	-0-	-0-	4457	2	30	9	N	27					164

RANGE PRODUCTION COMPANY 691703
JENKINS GAS UNIT WELL #: 1 RRCID -> 203546 COMPL. DATE 06/24/2004 TOTAL DEPTH 10239 PERF. 8964 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2724	-0-	-190	-0-	2724	2			N	-0-					63
11	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					63
12	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					63
01	3651	X	3651	-0-	-0-	-0-	3651	2			N	-0-					63
02	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					63
*03	3475	X	3475	-0-	-0-	-0-	3452	2	23	9	N	21					84

JENKINS GAS UNIT WELL #: 2 RRCID -> 213060 COMPL. DATE 05/27/2005 TOTAL DEPTH 10200 PERF. 8898 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1217	-0-	-240	-0-	1217	2			N	-0-					30
11	1980	N	1275	-0-	-705	-0-	1275	2			N	-0-					30
12	1674	N	1610	-0-	-64	-0-	1610	2			N	-0-					30
01	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					30
02	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					30
*03	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					30

JENKINS GAS UNIT WELL #: 3 RRCID -> 215009 COMPL. DATE 08/12/2005 TOTAL DEPTH 10225 PERF. 8910 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					30
11	2220	N	1657	-0-	-563	-0-	1657	2			N	-0-					30
12	2294	N	2132	-0-	-162	-0-	2132	2			N	-0-					30
01	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					30
02	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					30
*03	2759	N	2759	-0-	-0-	-0-	2759	2			N	-0-					30

JENKINS GAS UNIT WELL #: 4 RRCID -> 218585 COMPL. DATE 12/19/2005 TOTAL DEPTH 10290 PERF. 8988 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	713	-0-	-713	-0-	713	2			N	-0-					30
11	750	N	743	-0-	-7	-0-	743	2			N	-0-					30
12	995	N	995	-0-	-0-	-0-	995	2			N	-0-					30
01	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					30
02	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					30
*03	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					30

BECKVILLE GAS UNIT WELL #: 1 RRCID -> 219095 COMPL. DATE 02/21/2006 TOTAL DEPTH 10305 PERF. 8858 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	950	-0-	-73	-0-	950	2			N	-0-					27
11	930	N	797	-0-	-133	-0-	797	2			N	-0-					27
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					27
01	961	N	931	-0-	-30	-0-	931	2			N	-0-					27
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					27
*03	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					27

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
RANGE PRODUCTION COMPANY //CONT.// 691703
BECKVILLE GAS UNIT WELL #: 2 RRCID -> 225402 COMPL. DATE 07/08/2006 TOTAL DEPTH 10337 PERF. 8888 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					25
11	1410	N	1389	-0-	-21	-0-	1389	2			N	-0-					25
12	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					25
01	3100	N	3670	-0-	570	570	3591	2	79	9	N	72					97
02	2800	N	3810	-0-	1010	1580	3810	2			N	-0-					97
*03	3100	N	2512	-0-	-588	992	2512	2			N	-0-					97

JENKINS GAS UNIT WELL #: 6 RRCID -> 226095 COMPL. DATE 07/27/2006 TOTAL DEPTH 10281 PERF. 8878 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					30
11	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					30
12	5305	X	5305	-0-	-0-	-0-	5305	2			N	-0-					30
01	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					30
02	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					30
*03	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					30

RUSK CO. WELL SERVICE CO., INC. 735140
CROSS, L.D. TRUSTEE WELL #: 1 RRCID -> 076948 COMPL. DATE 05/02/1978 TOTAL DEPTH 10245 PERF. 8848 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SABINE OIL & GAS LLC 742142
BRIGGS, H. W. UNIT WELL #: 1 RRCID -> 090569 COMPL. DATE 11/05/1980 TOTAL DEPTH 10300 PERF. 9538 - 10059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2249	N	2249	-0-	-0-	-0-	2130	2	119	9	N	108	3	8			187
11	2579	N	2579	-0-	-0-	-0-	2502	2	77	9	N	70	188	1	2	8	67
12	3100	N	3430	-0-	330	330	3357	2	73	9	N	66	4	8			129
01	3100	N	2964	-0-	-136	194	2921	2	43	9	N	39	1	8			167
02	2427	N	2233	-0-	-194	-0-	2197	2	36	9	N	33	173	1			27
*03	2807	X	2807	-0-	-0-	-0-	2763	2	44	9	N	40					67

WILLIAMS GU WELL #: 1 RRCID -> 227839 COMPL. DATE 01/05/2007 TOTAL DEPTH 10475 PERF. 8978 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1906	-0-	-605	-0-	1882	2	24	9	Y	22	2	8			77
11	2430	X	1638	-0-	-792	-0-	1624	2	14	9	Y	13					90
12	2139	X	950	-0-	-1189	-0-	930	2	20	9	Y	18	4	8			104
01	1984	X	877	-0-	-1107	-0-	820	2	57	9	Y	52	119	1	1	8	36
02	1540	N	798	-0-	-742	-0-	784	2	14	9	Y	13					49
03	961	N	961	-0-	-0-	-0-	944	2	17	9	Y	15	2	8			62

WILLIAMS GU WELL #: 2 RRCID -> 230203 COMPL. DATE 05/30/2007 TOTAL DEPTH 10600 PERF. 9090 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	7621					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	7621					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	7621					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	7621					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	7621					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	7621					Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
WILLIAMS GU WELL #: 3 RRCID -> 243298 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF. 9220 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3293	-0-	-86	-0-	3278	2	15	9	Y	14					42
11	3330	X	2755	-0-	-575	-0-	2746	2	9	9	Y	8					50
12	3441	X	2938	-0-	-503	-0-	2929	2	9	9	Y	8					58
01	3441	X	2883	-0-	-558	-0-	2859	2	24	9	Y	22	61	1			19
02	2968	X	2396	-0-	-572	-0-	2388	2	8	9	Y	7					26
03	3286	X	2598	-0-	-688	-0-	2594	2	4	9	Y	4					30

SAMSON LONE STAR, LLC 744737
DANIELS GAS UNIT WELL #: 3 RRCID -> 143834 COMPL. DATE 12/25/1992 TOTAL DEPTH 10000 PERF. 8920 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4457	-0-	-348	-0-	264	1	4139	2	Y	49	59	1			24
							54	9									
11	4590	X	4212	-0-	-378	-0-	258	1	3926	2	Y	25					49
							28	9									
12	4743	X	4143	-0-	-600	-0-	251	1	3855	2	Y	34	64	1			19
							37	9									
01	4743	X	4033	-0-	-710	-0-	266	1	3724	2	Y	39					58
							43	9									
02	4284	X	3490	-0-	-794	-0-	222	1	3256	2	Y	11					69
							12	9									
*03	4564	X	4564	-0-	-0-	-0-	294	1	4238	2	Y	29	55	1			43
							32	9									

DANIELS GAS UNIT WELL #: 4 RRCID -> 143945 COMPL. DATE 01/15/1993 TOTAL DEPTH 10000 PERF. 8871 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	55	1	866	2	Y	25	30	1			12
							28	9									
11	900	N	793	-0-	-107	-0-	48	1	732	2	Y	12					24
							13	9									
12	868	N	787	-0-	-81	-0-	47	1	720	2	Y	18	32	1			10
							20	9									
01	961	N	955	-0-	-6	-0-	63	1	878	2	Y	13					23
							14	9									
02	728	N	709	-0-	-19	-0-	45	1	662	2	Y	2					25
							2	9									
*03	824	N	824	-0-	-0-	-0-	52	1	755	2	Y	15	20	1			20
							17	9									

SUNDOWN ENERGY LP 829482
SHARP, BELLE UNIT WELL #: 2 RRCID -> 155252 COMPL. DATE N/A TOTAL DEPTH 10310 PERF. 9560 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	1219	2	26	9	N	24					114
11	1312	N	1312	-0-	-0-	-0-	1292	2	20	9	N	18					132
12	1115	N	1115	-0-	-0-	-0-	1093	2	22	9	N	20					152
01	1204	N	1204	-0-	-0-	-0-	1185	2	19	9	N	17					169
*02	1214	N	1214	-0-	-0-	-0-	1202	2	12	9	N	11					180
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

SHARP, BELLE WELL #: 4 RRCID -> 226954 COMPL. DATE 03/22/2007 TOTAL DEPTH 10438 PERF. 8973 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP //CONT.// 829482

SHARP, BELLE WELL #: 3 RRCID -> 228050 COMPL. DATE 04/09/2007 TOTAL DEPTH 10411 PERF. 9022 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	1161	2	21	9	Y	19	20	1			10
11	1120	N	1120	-0-	-0-	-0-	1099	2	21	9	Y	19	19	1			10
12	1117	N	1117	-0-	-0-	-0-	1096	2	21	9	Y	19	19	1			10
01	1440	N	1440	-0-	-0-	-0-	1414	2	26	9	Y	24	20	1			14
*02	1308	N	1308	-0-	-0-	-0-	1288	2	20	9	Y	18	20	1			12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SHARP, BELLE WELL #: 6 RRCID -> 230300 COMPL. DATE 06/06/2007 TOTAL DEPTH 10419 PERF. 8921 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1327	-0-	-1773	1370	1327	2			Y	-0-					-0-
11	2626	N	1256	-0-	-1370	-0-	1256	2			Y	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
01	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
*02	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHARP, BELLE WELL #: 7 RRCID -> 230301 COMPL. DATE 07/19/2007 TOTAL DEPTH 10433 PERF. 8916 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2119	-0-	-113	-0-	2078	2	41	9	Y	37	40	1			19
11	2010	X	2010	-0-	-0-	-0-	1967	2	43	9	Y	39	39	1			19
12	2004	N	2004	-0-	-0-	-0-	1961	2	43	9	Y	39	37	1			21
01	2014	N	2014	-0-	-0-	-0-	1963	2	51	9	Y	46	40	1			27
*02	1946	N	1946	-0-	-0-	-0-	1906	2	40	9	Y	36	39	1			24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SHARP, BELLE WELL #: 12 RRCID -> 230413 COMPL. DATE 08/01/2007 TOTAL DEPTH 10500 PERF. 9126 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2218	-0-	-448	-0-	2218	2			Y	-0-					18
11	2580	X	2100	-0-	-480	-0-	2100	2			Y	-0-					18
12	2093	N	2093	-0-	-0-	-0-	2093	2			Y	-0-					18
01	2453	N	2453	-0-	-0-	-0-	2453	2			Y	-0-					18
*02	2163	N	2163	-0-	-0-	-0-	2163	2			Y	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

SHARP, BELLE WELL #: 9 RRCID -> 230706 COMPL. DATE 08/09/2007 TOTAL DEPTH 10993 PERF. 8912 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3017	-0-	-424	-0-	2976	2	41	9	Y	37	40	1			19
11	3000	X	2861	-0-	-139	-0-	2818	2	43	9	Y	39	39	1			19
12	3100	X	2852	-0-	-248	-0-	2809	2	43	9	Y	39	37	1			21
01	3081	X	3081	-0-	-0-	-0-	3030	2	51	9	Y	46	40	1			27
*02	2718	X	2718	-0-	-0-	-0-	2678	2	40	9	Y	36	39	1			24
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SHARP, BELLE WELL #: 13 RRCID -> 232175 COMPL. DATE 09/27/2007 TOTAL DEPTH 11525 PERF. 8993 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1192	N	1192	-0-	-0-	-0-	1151	2	41	9	Y	37	40	1			19
11	1133	N	1133	-0-	-0-	-0-	1090	2	43	9	Y	39	39	1			19
12	1129	N	1129	-0-	-0-	-0-	1086	2	43	9	Y	39	37	1			21
01	1350	N	1350	-0-	-0-	-0-	1299	2	51	9	Y	46	40	1			27
*02	606	N	606	-0-	-0-	-0-	566	2	40	9	Y	36	39	1			24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SHARP, BELLE WELL #: 15 RRCID -> 232176 COMPL. DATE 10/08/2007 TOTAL DEPTH 11401 PERF. 8991 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2680	-0-	-451	-0-	2639	2	41	9	Y	37	40	1			19
11	2760	X	2542	-0-	-218	-0-	2499	2	43	9	Y	39	39	1			19
12	2945	X	2534	-0-	-411	-0-	2491	2	43	9	Y	39	37	1			21
01	2945	X	2360	-0-	-585	-0-	2309	2	51	9	Y	46	40	1			27
*02	2358	N	2358	-0-	-0-	-0-	2318	2	40	9	Y	36	39	1			24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP //CONT.// 829482
SHARP, BELLE WELL #: 19 RRCID -> 232998 COMPL. DATE 10/28/2007 TOTAL DEPTH 10460 PERF. 8916 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					30
11	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					30
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					30
01	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					30
*02	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HAMILTON, GLOVIER UNIT WELL #: 4 RRCID -> 236026 COMPL. DATE 04/29/2008 TOTAL DEPTH 10500 PERF. 9012 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9807	X	9807	-0-	-0-	-0-	9723	2	84	9	Y	76	89	1			27
11	9443	X	9443	-0-	-0-	-0-	9363	2	80	9	Y	73	53	1			47
12	8097	X	8097	-0-	-0-	-0-	8002	2	95	9	Y	86	95	1			38
01	7936	X	7062	-0-	-874	-0-	6974	2	88	9	Y	80	88	1			30
*02	6372	X	6372	-0-	-0-	-0-	6297	2	75	9	Y	68	73	1			25
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

LAGRONE WELL #: 1 RRCID -> 238534 COMPL. DATE 06/06/2008 TOTAL DEPTH 10525 PERF.10117 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	4031	-0-	-2696	-0-	3932	2	99	9	Y	90	62	1			226
11	6510	X	2812	-0-	-3698	-0-	2751	2	61	9	Y	55	233	1			48
12	3813	X	2822	-0-	-991	-0-	2739	2	83	9	Y	75					123
01	3813	X	2309	-0-	-1504	-0-	2098	2	211	9	Y	192	206	1			109
*02	2998	X	2998	-0-	-0-	-0-	2901	2	97	9	Y	88	95	1			102
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					102

HAMILTON, GLOVIER UNIT WELL #: 2 RRCID -> 239817 COMPL. DATE 04/02/2008 TOTAL DEPTH 10316 PERF. 8984 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2863	-0-	-1663	-0-	2839	2	24	9	Y	22	36	1			8
11	4410	X	-0-	-0-	-4410	-0-					Y	-0-	8	1			-0-
12	4557	X	4120	-0-	-437	-0-	4090	2	30	9	Y	27	15	1			12
01	4309	X	3694	-0-	-615	-0-	3661	2	33	9	Y	30	31	1			11
*02	3235	X	3235	-0-	-0-	-0-	3176	2	59	9	Y	54	45	1			20
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WILLIAMS, TOMMY GENE WELL #: 1 RRCID -> 243445 COMPL. DATE 10/16/2008 TOTAL DEPTH 11657 PERF. 9004 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3960	X	3960	-0-	-0-	-0-	3890	2	70	9	N	64	186	1			38
11	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					38
12	5208	X	3837	-0-	-1371	-0-	3837	2			N	-0-					38
01	5208	X	4083	-0-	-1125	-0-	3875	2	208	9	N	189	195	1			32
*02	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					32
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAMILTON, GLOVIER UNIT WELL #: 9 RRCID -> 247333 COMPL. DATE 07/18/2008 TOTAL DEPTH 10510 PERF. 8952 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9807	X	9807	-0-	-0-	-0-	9723	2	84	9	Y	76	89	1			27
11	8021	X	8021	-0-	-0-	-0-	7941	2	80	9	Y	73	53	1			47
12	7998	X	6881	-0-	-1117	-0-	6786	2	95	9	Y	86	95	1			38
01	7936	X	7062	-0-	-874	-0-	6974	2	88	9	Y	80	88	1			30
*02	6372	X	6372	-0-	-0-	-0-	6297	2	75	9	Y	68	73	1			25
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

HAMILTON, GLOVIER WELL #: 13 RRCID -> 255811 COMPL. DATE 02/05/2010 TOTAL DEPTH 10486 PERF. 8968 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	3750	-0-	-2419	-0-	3707	2	43	9	Y	39	63	1			13
11	6060	X	4896	-0-	-1164	-0-	4855	2	41	9	Y	37	27	1			23
12	6262	X	5085	-0-	-1177	-0-	5038	2	47	9	Y	43	48	1			18
01	6262	X	5177	-0-	-1085	-0-	5098	2	79	9	Y	72	64	1			26
*02	4828	X	4828	-0-	-0-	-0-	4750	2	78	9	Y	71	72	1			25
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP //CONT.// 829482
HAMILTON, GLOVIER UNIT WELL #: 18 RRCID -> 255844 COMPL. DATE 03/04/2010 TOTAL DEPTH 10495 PERF. 8910 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3092	-0-	-1651	-0-	3074	2	18	9	Y	16	35	1			6
11	5329	X	5329	-0-	-0-	-0-	5306	2	23	9	Y	21	13	1			14
12	4836	X	4562	-0-	-274	-0-	4534	2	28	9	Y	25	28	1			11
01	4967	X	4967	-0-	-0-	-0-	4931	2	36	9	Y	33	32	1			12
*02	4710	X	4710	-0-	-0-	-0-	4666	2	44	9	Y	40	37	1			15
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MANGHAM WELL #: 1 RRCID -> 255847 COMPL. DATE 03/06/2010 TOTAL DEPTH 10547 PERF. 8807 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6293	-0-	-434	-0-	6248	2	45	9	Y	41	43	1			137
11	6510	X	5120	-0-	-1390	-0-	5062	2	58	9	Y	53	143	1			47
12	4898	X	4589	-0-	-309	-0-	4542	2	47	9	Y	43					90
01	4898	X	3359	-0-	-1539	-0-	3147	2	212	9	Y	193	173	1			110
*02	5101	X	5101	-0-	-0-	-0-	5020	2	81	9	Y	74	96	1			88
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

HAMILTON, GLOVIER UNIT WELL #: 36 RRCID -> 256406 COMPL. DATE 02/05/2010 TOTAL DEPTH 10580 PERF. 9099 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	3750	-0-	-2419	-0-	3707	2	43	9	Y	39	63	1			13
11	7086	X	7086	-0-	-0-	-0-	7005	2	81	9	Y	74	40	1			47
12	6262	X	5133	-0-	-1129	-0-	5038	2	95	9	Y	86	95	1			38
01	6262	X	5177	-0-	-1085	-0-	5098	2	79	9	Y	72	83	1			27
*02	4828	X	4828	-0-	-0-	-0-	4750	2	78	9	Y	71	72	1			26
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

WAGSTAFF WELL #: 1 RRCID -> 256680 COMPL. DATE 04/15/2010 TOTAL DEPTH 11808 PERF.10268 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					27
11	2940	X	1788	-0-	-1152	-0-	1788	2			N	-0-					27
12	4130	X	4130	-0-	-0-	-0-	4130	2			N	-0-					27
01	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					27
*02	2744	X	1975	-0-	-769	-0-	1975	2			N	-0-					27
*03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					27

TANOS EXPLORATION, LLC 835977
HAYNES WELL #: 1 RRCID -> 226577 COMPL. DATE 03/05/2007 TOTAL DEPTH 10469 PERF. 9170 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2602	-0-	-95	-0-	2570	3	32	9	N	29					109
11	2550	X	2270	-0-	-280	-0-	2215	3	55	9	N	50					159
12	2542	N	2396	-0-	-146	-0-	2373	3	23	9	N	21	160	1			20
01	2874	N	2874	-0-	-0-	-0-	2817	3	57	9	N	52					72
02	2432	N	2432	-0-	-0-	-0-	2395	3	37	9	N	34					106
*03	2838	N	2838	-0-	-0-	-0-	2794	3	44	9	N	40	1	8			145

BELL WELL #: 2H RRCID -> 247365 COMPL. DATE 09/20/2008 TOTAL DEPTH 10120 PERF.10577 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8138	-0-	-542	-0-	8024	3	114	9	N	104	174	1			144
11	8370	X	7780	-0-	-590	-0-	7674	3	106	9	N	96	3	8			237
12	8153	X	7744	-0-	-409	-0-	7656	3	88	9	N	80					317
01	8153	X	7756	-0-	-397	-0-	7639	3	117	9	N	106	208	1			215
02	7364	X	6969	-0-	-395	-0-	6870	3	99	9	N	90	1	8			304
*03	8153	X	7475	-0-	-678	-0-	7365	3	110	9	N	100	180	1	4	8	220

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
ROBERTSON, GEORGE WELL #: 1 RRCID -> 087532 COMPL. DATE 03/27/1980 TOTAL DEPTH 10200 PERF. 8856 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	29	-0-	-188	-0-	29	2			Y	-0-					-0-
11	180	N	6	-0-	-174	-0-	6	2			Y	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

JORDAN WELL #: 2 RRCID -> 145670 COMPL. DATE 05/16/1993 TOTAL DEPTH 10300 PERF. 9505 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1757	-0-	-41	-0-	1746	2	11	9	Y	10	8	1			4
11	1800	N	1789	-0-	-11	-0-	1777	2	12	9	Y	11	11	1			4
12	2368	N	2368	-0-	-0-	-0-	2350	2	18	9	Y	16	17	1			3
01	2243	N	2243	-0-	-0-	-0-	2229	2	14	9	Y	13	13	1			3
02	1680	N	1229	-0-	-451	-0-	1221	2	8	9	Y	7	9	1			1
03	2015	N	1962	-0-	-53	-0-	1951	2	11	9	Y	10	9	1			2

WALLACE WELL #: 1 RRCID -> 185828 COMPL. DATE 10/27/2001 TOTAL DEPTH 10570 PERF. 9226 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2012	-0-	-747	-0-	34	1	1971	2	Y	6	6	1	1	8	1
							7	9									
11	2670	X	1982	-0-	-688	-0-	36	1	1939	2	Y	6	4	1			3
							7	9									
12	2542	X	1925	-0-	-617	-0-	28	1	1890	2	Y	6	6	1			3
							7	9									
01	2294	X	2265	-0-	-29	-0-	34	1	2223	2	Y	7	9	1			1
							8	9									
02	2535	N	2535	-0-	-0-	-0-	48	1	2479	2	Y	7	7	1			1
							8	9									
*03	2151	N	2151	-0-	-0-	-0-	41	1	2103	2	Y	6	5	1			2
							7	9									

ROBERTSON, GEORGE WELL #: 2 RRCID -> 214329 COMPL. DATE 07/18/2005 TOTAL DEPTH 10305 PERF. 9420 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	566	-0-	-54	-0-	563	2	3	9	Y	3	3	1			1
11	330	N	60	-0-	-270	-0-	60	2			Y	-0-	1	1			-0-
12	558	N	60	-0-	-498	-0-	60	2			Y	-0-					-0-
01	558	N	103	-0-	-455	-0-	102	2	1	9	Y	1					1
02	56	N	45	-0-	-11	-0-	45	2			Y	-0-	1	1			-0-
*03	249	N	249	-0-	-0-	-0-	247	2	2	9	Y	2	2	1			-0-

PUGH WELL #: 1 RRCID -> 231384 COMPL. DATE 01/19/2007 TOTAL DEPTH 11946 PERF. 8816 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3140	-0-	-766	-0-	3101	2	39	9	N	35					182
11	3510	X	3195	-0-	-315	-0-	3140	2	55	9	N	50	194	1			38
12	3844	X	3573	-0-	-271	-0-	3551	2	22	9	N	20					58
01	3844	X	2860	-0-	-984	-0-	2815	2	45	9	N	41					99
02	3691	X	3691	-0-	-0-	-0-	3651	2	40	9	N	36					135
*03	4382	X	4382	-0-	-0-	-0-	4339	2	43	9	N	39					174

REESE WELL #: 1 RRCID -> 240554 COMPL. DATE 07/28/2008 TOTAL DEPTH 11977 PERF. 8818 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6317	-0-	-565	-0-	6238	2	79	9	N	72	192	1			27
11	6596	X	6596	-0-	-0-	-0-	6543	2	53	9	N	48					75
12	6721	X	6721	-0-	-0-	-0-	6653	2	68	9	N	62					137
01	6324	X	6092	-0-	-232	-0-	6020	2	72	9	N	65					202
02	6152	X	6152	-0-	-0-	-0-	6089	2	63	9	N	57	187	1			72
*03	7098	X	7098	-0-	-0-	-0-	7030	2	68	9	N	62					134

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WALLACE WELL #: 3 RRCID -> 254420 COMPL. DATE 11/05/2009 TOTAL DEPTH 12150 PERF. 9128 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLACE WELL #: 4 RRCID -> 257121 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 9109 - 10390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BATH UNIT WELL #: 2 RRCID -> 262195 COMPL. DATE 03/16/2011 TOTAL DEPTH 12230 PERF. 9152 - 10516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY WELL #: 2 RRCID -> 263463 COMPL. DATE 11/13/2011 TOTAL DEPTH 11915 PERF. 8748 - 11740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JORDAN WELL #: 3 RRCID -> 265362 COMPL. DATE 08/08/2011 TOTAL DEPTH 11935 PERF. 8768 - 11744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBERTSON, GEORGE WELL #: 3 RRCID -> 265408 COMPL. DATE 07/11/2011 TOTAL DEPTH 11948 PERF. 8816 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
CRAWFORD, BELLE ET AL WELL #: 1 RRCID -> 142706 COMPL. DATE 10/07/1992 TOTAL DEPTH 10050 PERF. 8934 - 9936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	1804	-0-		-1978	-0-	79	1	1708	2	Y	15	16	1			3
								17	9									
11	3660	X	2071	-0-		-1589	-0-	90	1	1966	2	Y	14	13	1			4
								15	9									
12	3782	X	2997	-0-		-785	-0-	131	1	2848	2	Y	16	13	1			7
								18	9									
01	3224	X	2043	-0-		-1181	-0-	89	1	1939	2	Y	14	13	1			8
								15	9									
02	2528	X	2528	-0-		-0-	-0-	110	1	2401	2	Y	15	14	1			9
								17	9									
*03	3363	X	3363	-0-		-0-	-0-	147	1	3201	2	Y	14	14	1			9
								15	9									

CRAWFORD, BELLE ET AL WELL #: 3 RRCID -> 143580 COMPL. DATE 11/25/1992 TOTAL DEPTH 10040 PERF. 8990 - 9830

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4703	-0-		-102	-0-	202	1	4391	2	Y	100	121	1			19
								110	9									
11	4830	X	4285	-0-		-545	-0-	184	1	4004	2	Y	88	83	1			24
								97	9									
12	4991	X	4377	-0-		-614	-0-	187	1	4069	2	Y	110	88	1			46
								121	9									
01	4991	X	2991	-0-		-2000	-0-	128	1	2776	2	Y	79	82	1			43
								87	9									
02	4256	X	3060	-0-		-1196	-0-	132	1	2862	2	Y	60	59	1			44
								66	9									
03	4712	X	3946	-0-		-766	-0-	170	1	3699	2	Y	70	67	1			47
								77	9									

TOMPKINS, ELVE UNIT WELL #: 2 RRCID -> 144222 COMPL. DATE 12/16/1992 TOTAL DEPTH 10050 PERF. 9008 - 9922

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2076	N	2076	-0-		-0-	-0-	91	1	1985	2	Y	-0-					-0-
11	2349	N	2349	-0-		-0-	-0-	103	1	2246	2	Y	-0-					-0-
12	1829	N	1803	-0-		-26	-0-	79	1	1724	2	Y	-0-					-0-
01	1829	N	1078	-0-		-751	-0-	47	1	1031	2	Y	-0-					-0-
02	1652	N	526	-0-		-1126	-0-	23	1	503	2	Y	-0-					-0-
03	1798	N	625	-0-		-1173	-0-	27	1	598	2	Y	-0-					-0-

CRAWFORD, BELLE ET AL WELL #: 2 RRCID -> 145315 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 8792 - 9950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1374	N	1374	-0-		-0-	-0-	58	1	1264	2	Y	47	56	1			9
								52	9									
11	1350	N	1270	-0-		-80	-0-	54	1	1172	2	Y	40	38	1			11
								44	9									
12	1426	N	1300	-0-		-126	-0-	55	1	1190	2	Y	50	40	1			21
								55	9									
01	1364	N	1170	-0-		-194	-0-	49	1	1071	2	Y	45	41	1			25
								50	9									
02	1823	N	1823	-0-		-0-	-0-	78	1	1697	2	Y	44	42	1			27
								48	9									
*03	2166	N	2166	-0-		-0-	-0-	93	1	2028	2	Y	41	41	1			27
								45	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE UNIT WELL #: 3 RRCID -> 146253 COMPL. DATE 07/22/1993 TOTAL DEPTH 10050 PERF. 8909 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8465	X	8465	-0-	-0-	-0-	372	1	8089	2	Y	4	5	1			1
							4	9									
11	7796	X	7796	-0-	-0-	-0-	343	1	7453	2	Y	-0-	1	1			-0-
12	7501	X	7501	-0-	-0-	-0-	330	1	7171	2	Y	-0-					-0-
01	5363	X	5363	-0-	-0-	-0-	236	1	5127	2	Y	-0-					-0-
02	7812	X	4592	-0-	-3220	-0-	202	1	4390	2	Y	-0-					-0-
03	8463	X	7056	-0-	-1407	-0-	310	1	6746	2	Y	-0-					-0-

CRAWFORD, BELLE ET AL WELL #: 4 RRCID -> 146803 COMPL. DATE 08/25/1993 TOTAL DEPTH 10050 PERF. 8850 - 9890

10	3400	X	3400	-0-	-0-	-0-	147	1	3186	2	Y	61	74	1			11
							67	9									
11	3471	X	3471	-0-	-0-	-0-	150	1	3260	2	Y	55	51	1			15
							61	9									
12	4391	X	4391	-0-	-0-	-0-	190	1	4127	2	Y	67	54	1			28
							74	9									
01	3410	X	2663	-0-	-747	-0-	114	1	2488	2	Y	55	50	1			33
							61	9									
02	3108	X	3065	-0-	-43	-0-	132	1	2870	2	Y	57	55	1			35
							63	9									
03	3441	X	3235	-0-	-206	-0-	140	1	3034	2	Y	55	55	1			35
							61	9									

WILLIAMS, MAYO HEIRS WELL #: 1 RRCID -> 148124 COMPL. DATE 01/08/1994 TOTAL DEPTH 10025 PERF. 8977 - 9980

10	2821	X	1731	-0-	-1090	-0-	135	1	1596	2	Y	-0-	6	1			-0-
11	2580	X	1567	-0-	-1013	-0-	117	1	1444	2	Y	5	5	8			-0-
							6	9									
12	2666	X	1408	-0-	-1258	-0-	95	1	1313	2	Y	-0-					-0-
01	2170	X	1779	-0-	-391	-0-	97	1	1682	2	Y	-0-					-0-
02	1456	N	1212	-0-	-244	-0-	71	1	1141	2	Y	-0-					-0-
*03	2675	N	2675	-0-	-0-	-0-	118	1	2550	2	Y	6	6	8			-0-
							7	9									

TOMPKINS, ELVE WELL #: 4 RRCID -> 151056 COMPL. DATE 06/05/1994 TOTAL DEPTH 9942 PERF. 8856 - 9892

10	1704	N	1704	-0-	-0-	-0-	75	1	1629	2	Y	-0-					-0-
11	1540	N	1540	-0-	-0-	-0-	68	1	1472	2	Y	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	69	1	1509	2	Y	-0-					-0-
01	1488	N	1270	-0-	-218	-0-	56	1	1214	2	Y	-0-					-0-
02	1176	N	1090	-0-	-86	-0-	48	1	1042	2	Y	-0-					-0-
*03	1401	N	1401	-0-	-0-	-0-	62	1	1339	2	Y	-0-					-0-

CORDRAY UNIT WELL #: 1-D RRCID -> 152579 COMPL. DATE 12/13/1994 TOTAL DEPTH 10257 PERF. 9104 - 10068

10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	9	X	4	-0-	-5	-0-	4	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, J.E. DR. GAS UNIT WELL #: 1 RRCID -> 153939 COMPL. DATE 04/04/1995 TOTAL DEPTH 10200 PERF. 8856 - 10104

10	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, MAYO HEIRS WELL #: 2 RRCID -> 172876 COMPL. DATE 04/08/1999 TOTAL DEPTH 10100 PERF. 8892 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4274	-0-	-376	-0-	330	1	3894	2	Y	45	114	1			10
							50	9									
11	4230	X	3660	-0-	-570	-0-	270	1	3338	2	Y	47	37	1	7	8	13
							52	9									
12	4371	X	4166	-0-	-205	-0-	277	1	3846	2	Y	39	34	1			18
							43	9									
01	4371	X	4192	-0-	-179	-0-	225	1	3915	2	Y	47	36	1			29
							52	9									
02	3427	X	3427	-0-	-0-	-0-	198	1	3201	2	Y	25	36	1			18
							28	9									
*03	4275	X	4275	-0-	-0-	-0-	188	1	4058	2	Y	26	37	1	7	8	-0-
							29	9									

WILLIAMS, MAYO HEIRS WELL #: 3 RRCID -> 173375 COMPL. DATE 05/24/1999 TOTAL DEPTH 10100 PERF. 8890 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3432	X	3432	-0-	-0-	-0-	265	1	3124	2	Y	39	43	1			8
							43	9									
11	3360	X	3240	-0-	-120	-0-	239	1	2948	2	Y	48	34	1	11	8	11
							53	9									
12	3529	X	3529	-0-	-0-	-0-	235	1	3255	2	Y	35	30	1			16
							39	9									
01	3472	X	3329	-0-	-143	-0-	179	1	3106	2	Y	40	31	1			25
							44	9									
02	2830	X	2830	-0-	-0-	-0-	164	1	2643	2	Y	21	31	1			15
							23	9									
03	3100	X	2511	-0-	-589	-0-	110	1	2376	2	Y	23	32	1	6	8	-0-
							25	9									

CRAWFORD, BELLE ET AL WELL #: 5 RRCID -> 173876 COMPL. DATE 04/28/1999 TOTAL DEPTH 10100 PERF. 8800 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3169	X	3169	-0-	-0-	-0-	137	1	2980	2	Y	47	56	1			9
							52	9									
11	3061	X	3061	-0-	-0-	-0-	133	1	2884	2	Y	40	38	1			11
							44	9									
12	2976	X	2361	-0-	-615	-0-	101	1	2205	2	Y	50	40	1			21
							55	9									
01	3162	X	2946	-0-	-216	-0-	128	1	2773	2	Y	41	37	1			25
							45	9									
02	2133	X	2133	-0-	-0-	-0-	92	1	1994	2	Y	43	41	1			27
							47	9									
*03	2565	X	2565	-0-	-0-	-0-	111	1	2409	2	Y	41	41	1			27
							45	9									

CRAWFORD, BELLE ET AL WELL #: 6 RRCID -> 174264 COMPL. DATE 07/08/1999 TOTAL DEPTH 10079 PERF. 9120 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2305	-0-	-206	-0-	100	1	2175	2	Y	27	33	1			5
							30	9									
11	2430	X	2136	-0-	-294	-0-	93	1	2028	2	Y	14	15	1			4
							15	9									
12	2343	X	2343	-0-	-0-	-0-	102	1	2222	2	Y	17	14	1			7
							19	9									
01	2325	X	1967	-0-	-358	-0-	86	1	1866	2	Y	14	13	1			8
							15	9									
02	2174	X	2174	-0-	-0-	-0-	95	1	2062	2	Y	15	14	1			9
							17	9									
*03	3227	X	3227	-0-	-0-	-0-	141	1	3071	2	Y	14	14	1			9
							15	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CRAWFORD, BELLE ET AL WELL #: 7 RRCID -> 174359 COMPL. DATE 07/30/1999 TOTAL DEPTH 10100 PERF. 9284 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2682	-0-	-232	-0-	118	1	2564	2	Y	-0-					-0-
11	2550	X	2460	-0-	-90	-0-	108	1	2352	2	Y	-0-					-0-
12	2758	X	2758	-0-	-0-	-0-	121	1	2637	2	Y	-0-					-0-
01	2697	X	2478	-0-	-219	-0-	109	1	2369	2	Y	-0-					-0-
02	2449	N	2449	-0-	-0-	-0-	108	1	2341	2	Y	-0-					-0-
*03	3100	N	3507	-0-	407	407	154	1	3353	2	Y	-0-					-0-

WILLIAMS, MAYO HEIRS WELL #: 4 RRCID -> 175665 COMPL. DATE 11/27/1999 TOTAL DEPTH 10120 PERF. 8868 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4230	-0-	-451	-0-	326	1	3854	2	Y	45	60	1			9
							50	9									
11	4530	X	4391	-0-	-139	-0-	325	1	4008	2	Y	53	39	1	10	8	13
							58	9									
12	4681	X	4085	-0-	-596	-0-	272	1	3769	2	Y	40	35	1			18
							44	9									
01	4464	X	4272	-0-	-192	-0-	230	1	3990	2	Y	47	36	1			29
							52	9									
02	3948	X	3318	-0-	-630	-0-	192	1	3098	2	Y	25	36	1			18
							28	9									
*03	4445	X	4445	-0-	-0-	-0-	196	1	4219	2	Y	27	37	1	8	8	-0-
							30	9									

CRAWFORD, BELLE ET AL WELL #: 8 RRCID -> 177013 COMPL. DATE 01/18/2000 TOTAL DEPTH 10100 PERF. 8750 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1956	-0-	-524	-0-	86	1	1870	2	Y	-0-					-0-
11	2021	N	2021	-0-	-0-	-0-	89	1	1932	2	Y	-0-					-0-
12	2381	N	2381	-0-	-0-	-0-	105	1	2276	2	Y	-0-					-0-
01	2366	N	2366	-0-	-0-	-0-	104	1	2262	2	Y	-0-					-0-
02	1876	N	1856	-0-	-20	-0-	82	1	1774	2	Y	-0-					-0-
*03	2424	N	2424	-0-	-0-	-0-	107	1	2317	2	Y	-0-					-0-

CRAWFORD, BELLE ET AL WELL #: 9 RRCID -> 177076 COMPL. DATE 03/17/2000 TOTAL DEPTH 10100 PERF. 9168 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2989	X	2989	-0-	-0-	-0-	131	1	2838	2	Y	18	22	1			3
							20	9									
11	2771	N	2771	-0-	-0-	-0-	121	1	2630	2	Y	18	16	1			5
							20	9									
12	3100	X	2673	-0-	-427	-0-	117	1	2534	2	Y	20	16	1			9
							22	9									
01	3100	X	2326	-0-	-774	-0-	101	1	2206	2	Y	17	16	1			10
							19	9									
02	2800	X	2516	-0-	-284	-0-	110	1	2389	2	Y	15	14	1			11
							17	9									
*03	3248	X	3248	-0-	-0-	-0-	142	1	3087	2	Y	17	17	1			11
							19	9									

WILLIAMS, MAYO HEIRS WELL #: 5 RRCID -> 181014 COMPL. DATE 12/29/2000 TOTAL DEPTH 10110 PERF. 8842 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4455	-0-	-443	-0-	342	1	4041	2	Y	65	94	1			13
							72	9									
11	4740	X	3813	-0-	-927	-0-	280	1	3461	2	Y	65	48	1	12	8	18
							72	9									
12	4898	X	4504	-0-	-394	-0-	299	1	4142	2	Y	57	49	1			26
							63	9									
01	4464	X	4138	-0-	-326	-0-	221	1	3844	2	Y	66	51	1			41
							73	9									
02	4032	X	3277	-0-	-755	-0-	189	1	3048	2	Y	36	51	1			26
							40	9									
*03	4519	X	4519	-0-	-0-	-0-	198	1	4279	2	Y	38	53	1	11	8	-0-
							42	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV WELL #: 1 RRCID -> 182982 COMPL. DATE 02/01/2001 TOTAL DEPTH 10353 PERF. 9000 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					-0-
11	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
01	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					-0-
02	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
*03	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					-0-

CRAWFORD, BELLE ET AL WELL #: 10 RRCID -> 184363 COMPL. DATE 01/26/2001 TOTAL DEPTH 10050 PERF. 8884 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2211	-0-	-269	-0-	97	1	2114	2	Y	-0-					-0-
11	2107	N	2107	-0-	-0-	-0-	93	1	2014	2	Y	-0-					-0-
12	2635	N	2318	-0-	-317	-0-	102	1	2216	2	Y	-0-					-0-
01	2201	N	1867	-0-	-334	-0-	82	1	1785	2	Y	-0-					-0-
02	2265	N	2265	-0-	-0-	-0-	100	1	2165	2	Y	-0-					-0-
*03	2634	N	2634	-0-	-0-	-0-	116	1	2518	2	Y	-0-					-0-

GENECOV WELL #: 2 RRCID -> 185566 COMPL. DATE 07/18/2001 TOTAL DEPTH 10330 PERF. 9964 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	691	-0-	-301	-0-	691	2			Y	-0-					-0-
11	780	N	589	-0-	-191	-0-	589	2			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
02	560	N	417	-0-	-143	-0-	417	2			Y	-0-					-0-
03	527	N	307	-0-	-220	-0-	307	2			Y	-0-					-0-

CRAWFORD, BELLE ET AL WELL #: 11 RRCID -> 188140 COMPL. DATE 12/17/2001 TOTAL DEPTH 10100 PERF. 8773 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	N	2334	-0-	-0-	-0-	99	1	2150	2	Y	77	93	1			14
							85	9									
11	2170	N	2170	-0-	-0-	-0-	92	1	2003	2	Y	68	64	1			18
							75	9									
12	2108	N	1977	-0-	-131	-0-	83	1	1802	2	Y	84	67	1			35
							92	9									
01	2325	N	1767	-0-	-558	-0-	74	1	1617	2	Y	69	63	1			41
							76	9									
02	2016	N	1759	-0-	-257	-0-	74	1	1606	2	Y	72	69	1			44
							79	9									
03	1984	N	1786	-0-	-198	-0-	75	1	1636	2	Y	68	68	1			44
							75	9									

TOMPKINS, ELVE WELL #: 5 RRCID -> 188322 COMPL. DATE 10/24/2001 TOTAL DEPTH 10070 PERF. 8783 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3190	X	3190	-0-	-0-	-0-	140	1	3050	2	Y	-0-					-0-
11	3000	N	3221	-0-	221	221	142	1	3079	2	Y	-0-					-0-
12	3100	N	3274	-0-	174	395	144	1	3130	2	Y	-0-					-0-
01	3100	X	2403	-0-	-697	-0-	106	1	2297	2	Y	-0-					-0-
02	2884	X	2499	-0-	-385	-0-	110	1	2389	2	Y	-0-					-0-
03	3193	X	3084	-0-	-109	-0-	136	1	2948	2	Y	-0-					-0-

GENECOV-RUDMAN, ROSE A WELL #: 1 RRCID -> 188752 COMPL. DATE 05/10/2002 TOTAL DEPTH 10302 PERF. 9930 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1367	-0-	-431	-0-	1367	3			Y	-0-					-0-
11	1740	X	1360	-0-	-380	-0-	1360	3			Y	-0-					-0-
12	1798	X	1664	-0-	-134	-0-	1664	3			Y	-0-					-0-
01	1938	X	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-
02	1774	N	1774	-0-	-0-	-0-	1774	3			Y	-0-					-0-
*03	2090	N	2090	-0-	-0-	-0-	2090	3			Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV-RUDMAN, ROSE A WELL #: 2 RRCID -> 189181 COMPL. DATE 05/21/2002 TOTAL DEPTH 10277 PERF. 9922 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	N	2732	-0-	-0-	-0-	2732	3			Y	-0-					-0-
11	2577	N	2577	-0-	-0-	-0-	2577	3			Y	-0-					-0-
12	2616	N	2616	-0-	-0-	-0-	2616	3			Y	-0-					-0-
01	2068	N	2068	-0-	-0-	-0-	2068	3			Y	-0-					-0-
02	1904	N	1748	-0-	-156	-0-	1748	3			Y	-0-					-0-
03	2108	N	2079	-0-	-29	-0-	2079	3			Y	-0-					-0-

TOMPKINS TRUST WELL #: 1 RRCID -> 189191 COMPL. DATE 05/17/2002 TOTAL DEPTH 10032 PERF. 8736 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1921	N	1921	-0-	-0-	-0-	57 12	1 9	1852	2	N	11	8	1	6	8	4
11	2164	N	2164	-0-	-0-	-0-	65 7	1 9	2092	2	N	6	6	8			4
12	1857	N	1857	-0-	-0-	-0-	56 8	1 9	1793	2	N	7	6	8			5
01	2892	N	2892	-0-	-0-	-0-	86 17	1 9	2789	2	N	15	15	8			5
02	2534	N	2534	-0-	-0-	-0-	76 6	1 9	2452	2	N	5	5	1	4	8	1
*03	2798	N	2798	-0-	-0-	-0-	84 11	1 9	2703	2	N	10	8	8			3

GENECOV-RUDMAN, ROSE A WELL #: 3 RRCID -> 190634 COMPL. DATE 08/20/2002 TOTAL DEPTH 10330 PERF. 9130 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	984	-0-	-473	-0-	984	3			Y	-0-					-0-
11	1350	N	904	-0-	-446	-0-	904	3			Y	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
01	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
02	840	N	692	-0-	-148	-0-	692	3			Y	-0-					-0-
03	930	N	736	-0-	-194	-0-	736	3			Y	-0-					-0-

TOMPKINS, ELVE WELL #: 7 RRCID -> 190984 COMPL. DATE 08/09/2002 TOTAL DEPTH 10150 PERF. 8779 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2245	N	2245	-0-	-0-	-0-	99	1	2146	2	Y	-0-					-0-
11	2026	N	2026	-0-	-0-	-0-	89	1	1937	2	Y	-0-					-0-
12	2128	N	2128	-0-	-0-	-0-	94	1	2034	2	Y	-0-					-0-
01	2077	N	1771	-0-	-306	-0-	78	1	1693	2	Y	-0-					-0-
02	1946	N	1946	-0-	-0-	-0-	86	1	1860	2	Y	-0-					-0-
*03	2844	N	2844	-0-	-0-	-0-	125	1	2719	2	Y	-0-					-0-

CRAWFORD, BELLE ET AL WELL #: 12 RRCID -> 191185 COMPL. DATE 08/29/2002 TOTAL DEPTH 10100 PERF. 8812 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1067	-0-	-18	-0-	45 46	1 9	976	2	Y	42	51	1			8
11	1590	N	1175	-0-	-415	-0-	50 41	1 9	1084	2	Y	37	35	1			10
12	1191	N	1191	-0-	-0-	-0-	50 51	1 9	1090	2	Y	46	37	1			19
01	1054	N	894	-0-	-160	-0-	37 43	1 9	814	2	Y	39	35	1			23
02	951	N	951	-0-	-0-	-0-	40 34	1 9	877	2	Y	31	31	1			23
*03	934	N	934	-0-	-0-	-0-	39 42	1 9	853	2	Y	38	37	1			24

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV-RUDMAN, ROSE A WELL #: 4 RRCID -> 191304 COMPL. DATE 09/28/2002 TOTAL DEPTH 10306 PERF. 9070 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2630	N	2630	-0-	-0-	-0-	2630	3			Y	-0-					-0-
11	2575	N	2575	-0-	-0-	-0-	2575	3			Y	-0-					-0-
12	2366	N	2366	-0-	-0-	-0-	2366	3			Y	-0-					-0-
01	2932	N	2932	-0-	-0-	-0-	2932	3			Y	-0-					-0-
02	2531	N	2531	-0-	-0-	-0-	2531	3			Y	-0-					-0-
*03	3100	N	3232	-0-	132	132	3232	3			Y	-0-					-0-

TOMPKINS, ELVE WELL #: 6 RRCID -> 191450 COMPL. DATE 08/06/2002 TOTAL DEPTH 10150 PERF. 8772 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1516	-0-	-251	-0-	67	1	1449	2	Y	-0-					-0-
11	2258	N	2258	-0-	-0-	-0-	99	1	2159	2	Y	-0-					-0-
12	1953	N	1422	-0-	-531	-0-	63	1	1359	2	Y	-0-					-0-
01	1519	N	742	-0-	-777	-0-	33	1	709	2	Y	-0-					-0-
02	2023	N	2023	-0-	-0-	-0-	89	1	1934	2	Y	-0-					-0-
*03	2605	N	2605	-0-	-0-	-0-	115	1	2490	2	Y	-0-					-0-

GENECOV-RUDMAN, ROSE A WELL #: 5 RRCID -> 191669 COMPL. DATE 10/14/2002 TOTAL DEPTH 10300 PERF. 9056 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2116	N	2116	-0-	-0-	-0-	2116	3			Y	-0-					-0-
11	1920	N	1920	-0-	-0-	-0-	1920	3			Y	-0-					-0-
12	2250	N	2250	-0-	-0-	-0-	2250	3			Y	-0-					-0-
01	2047	N	2047	-0-	-0-	-0-	2047	3			Y	-0-					-0-
02	1672	N	1672	-0-	-0-	-0-	1672	3			Y	-0-					-0-
*03	1952	N	1952	-0-	-0-	-0-	1952	3			Y	-0-					-0-

WILLIAMS, MAYO HEIRS WELL #: 6 RRCID -> 191976 COMPL. DATE 10/01/2002 TOTAL DEPTH 10250 PERF. 8901 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3714	-0-	614	993	288	1	3405	2	Y	19	39	1			4
							21	9									
11	3688	X	2695	-0-	-993	-0-	200	1	2472	2	Y	21	13	1	7	8	5
							23	9									
12	2614	X	2614	-0-	-0-	-0-	175	1	2419	2	Y	18	15	1			8
							20	9									
01	3147	X	3147	-0-	-0-	-0-	170	1	2953	2	Y	22	16	1			14
							24	9									
02	3285	X	3285	-0-	-0-	-0-	191	1	3083	2	Y	10	16	1			8
							11	9									
03	3596	X	2905	-0-	-691	-0-	128	1	2762	2	Y	14	16	1	6	8	-0-
							15	9									

WILLIAMS, MAYO HEIRS WELL #: 7 RRCID -> 191978 COMPL. DATE 11/03/2002 TOTAL DEPTH 10140 PERF. 8856 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1553	-0-	-493	-0-	119	1	1409	2	Y	23	30	1			5
							25	9									
11	2032	N	2032	-0-	-0-	-0-	150	1	1848	2	Y	31	20	1	9	8	7
							34	9									
12	2355	N	2355	-0-	-0-	-0-	157	1	2173	2	Y	23	20	1			10
							25	9									
01	1705	N	1705	-0-	-0-	-0-	91	1	1588	2	Y	24	21	1			13
							26	9									
02	1476	N	1476	-0-	-0-	-0-	85	1	1374	2	Y	15	18	1			10
							17	9									
*03	2177	N	2177	-0-	-0-	-0-	96	1	2060	2	Y	19	23	1	6	8	-0-
							21	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 8 RRCID -> 192896 COMPL. DATE 11/30/2002 TOTAL DEPTH 10180 PERF. 9028 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1778	-0-	-826	-0-	28	1	1750	2	Y	-0-					-0-
							7	9									
11	2370	X	1595	-0-	-775	-0-	25	1	1570	2	Y	-0-					-0-
12	2266	X	2266	-0-	-0-	-0-	36	1	2230	2	Y	-0-					-0-
01	3002	N	3002	-0-	-0-	-0-	47	1	2955	2	Y	-0-					-0-
02	2749	N	2749	-0-	-0-	-0-	43	1	2706	2	Y	-0-					-0-
*03	2595	N	2595	-0-	-0-	-0-	41	1	2547	2	Y	6	6	8			-0-
							7	9									

TOMPKINS, ELVE WELL #: 10 RRCID -> 193040 COMPL. DATE 01/30/2003 TOTAL DEPTH 10222 PERF. 9004 - 9318

10	2627	N	2627	-0-	-0-	-0-	41	1	2579	2	Y	6	10	1			6
							7	9									
11	2454	N	2454	-0-	-0-	-0-	38	1	2403	2	Y	12	10	1	3	8	5
							13	9									
12	2542	N	2344	-0-	-198	-0-	37	1	2290	2	Y	15	10	1			10
							17	9									
01	2836	N	2836	-0-	-0-	-0-	44	1	2780	2	Y	11	19	1			2
							12	9									
02	2380	X	2075	-0-	-305	-0-	32	1	2031	2	Y	11					13
							12	9									
03	2635	X	1527	-0-	-1108	-0-	24	1	1496	2	Y	6	10	1			9
							7	9									

TOMPKINS, ELVE WELL #: 9 RRCID -> 194064 COMPL. DATE 01/07/2003 TOTAL DEPTH 10200 PERF. 8983 - 9396

10	2807	N	2807	-0-	-0-	-0-	122	1	2651	2	Y	31	37	1			6
							34	9									
11	2673	N	2673	-0-	-0-	-0-	116	1	2527	2	Y	27	26	1			7
							30	9									
12	2635	N	2447	-0-	-188	-0-	106	1	2304	2	Y	34	27	1			14
							37	9									
01	2635	N	1858	-0-	-777	-0-	80	1	1747	2	Y	28	26	1			16
							31	9									
02	2464	N	1858	-0-	-606	-0-	80	1	1744	2	Y	31	29	1			18
							34	9									
*03	2536	N	2536	-0-	-0-	-0-	110	1	2395	2	Y	28	28	1			18
							31	9									

TXU-TOMPKINS WELL #: 1 RRCID -> 194894 COMPL. DATE 03/06/2003 TOTAL DEPTH 10325 PERF. 9141 - 10115

10	3627	X	1622	-0-	-2005	-0-	25	1	1580	2	Y	15	14	1			6
							17	9									
11	3480	X	1474	-0-	-2006	-0-	23	1	1451	2	Y	-0-					6
12	3596	X	1253	-0-	-2343	-0-	20	1	1219	2	Y	13	13	1			6
							14	9									
01	2418	X	1191	-0-	-1227	-0-	19	1	1161	2	Y	10	14	1			2
							11	9									
02	1680	X	780	-0-	-900	-0-	12	1	759	2	Y	8					10
							9	9									
03	1612	X	612	-0-	-1000	-0-	10	1	594	2	Y	7	13	1			4
							8	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, J.E. DR. GAS UNIT WELL #: 2 RRCID -> 195627 COMPL. DATE 06/02/2003 TOTAL DEPTH 10305 PERF. 9165 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3964	-0-	-686	-0-	62	1	3902	2	Y	-0-					-0-
11	4500	X	4227	-0-	-273	-0-	66	1	4154	2	Y	6	6	8			-0-
							7	9									
12	4650	X	4580	-0-	-70	-0-	72	1	4508	2	Y	-0-					-0-
01	4420	X	4420	-0-	-0-	-0-	70	1	4350	2	Y	-0-					-0-
02	4162	X	4162	-0-	-0-	-0-	66	1	4096	2	Y	-0-					-0-
03	4557	X	3860	-0-	-697	-0-	61	1	3797	2	Y	2	2	8			-0-
							2	9									

GENECOV-RUDMAN, ROSE A WELL #: 6 RRCID -> 196665 COMPL. DATE 08/10/2003 TOTAL DEPTH 10300 PERF. 8958 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	1741	3			Y	-0-					-0-
11	1650	N	1522	-0-	-128	-0-	1522	3			Y	-0-					-0-
12	1736	N	1534	-0-	-202	-0-	1534	3			Y	-0-					-0-
01	1736	N	1505	-0-	-231	-0-	1505	3			Y	-0-					-0-
02	1428	N	1327	-0-	-101	-0-	1327	3			Y	-0-					-0-
03	1519	N	1380	-0-	-139	-0-	1380	3			Y	-0-					-0-

GENECOV-RUDMAN, ROSE A WELL #: 7 RRCID -> 197177 COMPL. DATE 08/26/2003 TOTAL DEPTH 10325 PERF. 8894 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2541	N	2541	-0-	-0-	-0-	2541	3			Y	-0-					-0-
11	2429	N	2429	-0-	-0-	-0-	2429	3			Y	-0-					-0-
12	2219	N	2219	-0-	-0-	-0-	2219	3			Y	-0-					-0-
01	2175	N	2175	-0-	-0-	-0-	2175	3			Y	-0-					-0-
02	2040	N	2040	-0-	-0-	-0-	2040	3			Y	-0-					-0-
*03	2249	N	2249	-0-	-0-	-0-	2249	3			Y	-0-					-0-

TOMPKINS, ELVE WELL #: 11 RRCID -> 197317 COMPL. DATE 08/08/2003 TOTAL DEPTH 10250 PERF. 8892 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2933	-0-	-942	-0-	46	1	2883	2	Y	4	7	1			4
							4	9									
11	3360	X	2885	-0-	-475	-0-	45	1	2827	2	Y	12	6	1	6	8	4
							13	9									
12	3472	X	2805	-0-	-667	-0-	44	1	2751	2	Y	9	6	1			7
							10	9									
01	3472	X	3150	-0-	-322	-0-	49	1	3093	2	Y	7	13	1			1
							8	9									
02	3136	X	2442	-0-	-694	-0-	38	1	2395	2	Y	8					9
							9	9									
03	2976	X	2426	-0-	-550	-0-	38	1	2380	2	Y	7	7	1	3	8	6
							8	9									

TXU-TOMPKINS WELL #: 2 RRCID -> 197635 COMPL. DATE 07/19/2003 TOTAL DEPTH 10510 PERF. 9214 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3568	-0-	-245	-0-	56	1	3512	2	Y	-0-					-0-
11	3480	X	3351	-0-	-129	-0-	52	1	3280	2	Y	17	17	8			-0-
							19	9									
12	3971	X	3971	-0-	-0-	-0-	63	1	3908	2	Y	-0-					-0-
01	3813	X	3135	-0-	-678	-0-	49	1	3086	2	Y	-0-					-0-
02	3444	X	2344	-0-	-1100	-0-	37	1	2307	2	Y	-0-					-0-
03	3968	X	3567	-0-	-401	-0-	56	1	3510	2	Y	1	1	8			-0-
							1	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 13 RRCID -> 199023 COMPL. DATE 10/04/2003 TOTAL DEPTH 10450 PERF. 9390 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3242	-0-	-447	-0-	51	1	3191	2	Y	-0-					-0-
11	3570	X	3195	-0-	-375	-0-	50	1	3143	2	Y	2	2	8			-0-
							2	9									
12	3441	X	3356	-0-	-85	-0-	53	1	3303	2	Y	-0-					-0-
01	3491	X	3491	-0-	-0-	-0-	55	1	3436	2	Y	-0-					-0-
02	2996	X	2963	-0-	-33	-0-	47	1	2916	2	Y	-0-					-0-
03	3348	X	3346	-0-	-2	-0-	53	1	3290	2	Y	3	3	8			-0-
							3	9									

TOMPKINS, ELVE WELL #: 12 RRCID -> 199302 COMPL. DATE 10/05/2003 TOTAL DEPTH 10302 PERF. 8980 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3344	-0-	-159	-0-	52	1	3271	2	Y	19	31	1			18
							21	9									
11	3360	X	3348	-0-	-12	-0-	52	1	3260	2	Y	33	31	1	4	8	16
							36	9									
12	3224	X	3153	-0-	-71	-0-	49	1	3057	2	Y	43	29	1			30
							47	9									
01	3566	X	3566	-0-	-0-	-0-	56	1	3474	2	Y	33	58	1			5
							36	9									
02	3136	X	3091	-0-	-45	-0-	48	1	3006	2	Y	34					39
							37	9									
03	3472	X	2685	-0-	-787	-0-	42	1	2624	2	Y	17	30	1	1	8	25
							19	9									

TOMPKINS TRUST GAS UNIT WELL #: 2 RRCID -> 222710 COMPL. DATE 09/26/2006 TOTAL DEPTH 9960 PERF. 8865 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2933	-0-	-1035	-0-	84	1	2721	2	N	116	184	1	7	8	89
							128	9									
11	3840	X	2574	-0-	-1266	-0-	77	1	2489	2	N	7					96
							8	9									
12	3968	X	3139	-0-	-829	-0-	92	1	2979	2	N	62					158
							68	9									
01	4874	X	4874	-0-	-0-	-0-	147	1	4727	2	N	-0-					158
02	4522	X	4522	-0-	-0-	-0-	133	1	4300	2	N	81	177	1	13	8	49
							89	9									
*03	4272	X	4272	-0-	-0-	-0-	126	1	4052	2	N	85					134
							94	9									

TXU SIMMONS WELL #: 1 RRCID -> 224740 COMPL. DATE 06/09/2005 TOTAL DEPTH 10724 PERF. 9694 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3953	-0-	-573	-0-	62	1	3884	2	Y	6	10	1			6
							7	9									
11	4380	X	3429	-0-	-951	-0-	54	1	3349	2	Y	24	10	1	15	8	5
							26	9									
12	4629	X	4629	-0-	-0-	-0-	73	1	4539	2	Y	15	10	1			10
							17	9									
01	4185	X	3460	-0-	-725	-0-	54	1	3394	2	Y	11	19	1			2
							12	9									
02	2912	X	2898	-0-	-14	-0-	45	1	2841	2	Y	11					13
							12	9									
03	3224	X	3182	-0-	-42	-0-	50	1	3117	2	Y	14	10	1	9	8	8
							15	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 14 RRCID -> 228162 COMPL. DATE 03/29/2007 TOTAL DEPTH 10255 PERF. 8946 - 10067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	4951	-0-	-2520	-0-	77	1	4785	2	Y	81	128	1			76
							89	9									
11	7230	X	4997	-0-	-2233	-0-	77	1	4790	2	Y	118	127	1			67
							130	9									
12	5673	X	4742	-0-	-931	-0-	72	1	4476	2	Y	176	118	1			125
							194	9									
01	5717	X	5717	-0-	-0-	-0-	88	1	5480	2	Y	135	240	1			20
							149	9									
02	4676	X	4185	-0-	-491	-0-	63	1	3968	2	Y	140					160
							154	9									
03	5177	X	3797	-0-	-1380	-0-	59	1	3666	2	Y	65	122	1			103
							72	9									

SHIVERS, E.W. GAS UNIT WELL #: 1 RRCID -> 232061 COMPL. DATE 09/09/2007 TOTAL DEPTH 10640 PERF. 9276 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6032	-0-	-633	-0-	95	1	5937	2	Y	-0-					-0-
11	6450	X	6020	-0-	-430	-0-	95	1	5908	2	Y	15	15	8			-0-
							17	9									
12	6665	X	5788	-0-	-877	-0-	91	1	5697	2	Y	-0-					-0-
01	6800	X	6800	-0-	-0-	-0-	107	1	6693	2	Y	-0-					-0-
02	5628	X	5398	-0-	-230	-0-	85	1	5313	2	Y	-0-					-0-
03	6231	X	4277	-0-	-1954	-0-	67	1	4199	2	Y	10	10	8			-0-
							11	9									

ADAMS, J.E. DR. GAS UNIT WELL #: 3 RRCID -> 232805 COMPL. DATE 10/06/2007 TOTAL DEPTH 10230 PERF. 8841 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5960	-0-	-147	-0-	94	1	5866	2	Y	-0-					-0-
11	5910	X	5372	-0-	-538	-0-	84	1	5259	2	Y	26	26	8			-0-
							29	9									
12	6107	X	5906	-0-	-201	-0-	93	1	5813	2	Y	-0-					-0-
01	6354	X	6354	-0-	-0-	-0-	100	1	6254	2	Y	-0-					-0-
02	5376	X	4846	-0-	-530	-0-	76	1	4770	2	Y	-0-					-0-
03	5952	X	4828	-0-	-1124	-0-	76	1	4732	2	Y	18	18	8			-0-
							20	9									

TXU SIMMONS WELL #: 2 RRCID -> 246145 COMPL. DATE 01/03/2008 TOTAL DEPTH 10330 PERF. 8984 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2636	-0-	-1425	-0-	41	1	2588	2	Y	6	10	1			6
							7	9									
11	3930	X	2424	-0-	-1506	-0-	38	1	2358	2	Y	25	10	1	15	8	6
							28	9									
12	2914	X	2306	-0-	-608	-0-	36	1	2255	2	Y	14	10	1			10
							15	9									
01	2790	X	2182	-0-	-608	-0-	34	1	2136	2	Y	11	19	1			2
							12	9									
02	2464	X	1615	-0-	-849	-0-	25	1	1578	2	Y	11					13
							12	9									
03	2635	X	1859	-0-	-776	-0-	29	1	1822	2	Y	7	10	1	2	8	8
							8	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TXU-TOMPKINS WELL #: 3R RRCID -> 246238 COMPL. DATE 07/16/2008 TOTAL DEPTH 11985 PERF. 9186 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	9642	-0-	-774	-0-	148 216	1 9	9278	2	Y	196	182	1			78
11	9904	X	9904	-0-	-0-	-0-	156 20	1 9	9728	2	Y	18	18	8			78
12	9938	X	9938	-0-	-0-	-0-	153 195	1 9	9590	2	Y	177	179	1			76
01	10364	X	10364	-0-	-0-	-0-	161 145	1 9	10058	2	Y	132	183	1			25
02	9240	X	8778	-0-	-462	-0-	136 123	1 9	8519	2	Y	112					137
03	10230	X	10141	-0-	-89	-0-	158 122	1 9	9861	2	Y	111	176	1	16	8	56

BECKVILLE (PETTIT 6800) 06648 750 ASSOCIATED EXEMPT CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SHIVERS GAS UNIT WELL #: 2-C RRCID -> 149454 COMPL. DATE 03/08/1994 TOTAL DEPTH 10197 PERF. 6598 - 6606

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEVRON U. S. A. INC. 148113
HOUSE, W. F. UNIT WELL #: 14 RRCID -> 266912 COMPL. DATE 12/19/2011 TOTAL DEPTH 9890 PERF. 6172 - 6298

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DANMARK ENERGY SERVICES, INC. 199614
VICE-SHIVERS UNIT WELL #: 2 RRCID -> 202500 COMPL. DATE 11/01/2007 TOTAL DEPTH 10526 PERF. 6746 - 6848

10	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
11	570	N	531	-0-	-39	-0-	531	2			Y	-0-					-0-
12	589	N	509	-0-	-80	-0-	509	2			Y	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					-0-
*03	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-

H & T EXPLORATION, INC. 341571
HEMPHILL-HURST WELL #: 1 RRCID -> 206003 COMPL. DATE 10/30/2004 TOTAL DEPTH 7500 PERF. 6810 - 6820

10	2015	#	824	-0-	-1191	-0-	807	2	17	9	N	15					227
11	1950	#	681	-0-	-1269	-0-	672	2	9	9	N	8	182	1			53
12	1891	#	1346	-0-	-545	-0-	1320	2	26	9	N	24					77
01	1091	R	1091	-0-	-0-	-0-	1078	2	13	9	N	12					89
*02	2025	R	2025	-0-	-0-	-0-	1985	2	40	9	N	36					125
*03	2451	R	2451	-0-	-0-	-0-	2410	2	41	9	N	37					162

BECKVILLE (PETTIT 6800) //CONT.// 06648 750 ASSOCIATED EXEMPT CNTY: PANOLA
H & T EXPLORATION, INC. //CONT.// 341571
ROBINSON-FAULK WELL #: 1 RRCID -> 218468 COMPL. DATE 01/06/2006 TOTAL DEPTH 7103 PERF. 6832 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	R	2090	-0-	-0-	-0-	2060	2	30	9	N	27					100
11	2058	R	2058	-0-	-0-	-0-	2029	2	29	9	N	26					126
12	2077	#	2068	-0-	-9	-0-	2034	2	34	9	N	31					157
01	2077	#	2066	-0-	-11	-0-	2036	2	30	9	N	27	167	1			17
*02	1932	#	1847	-0-	-85	-0-	1815	2	32	9	N	29					46
03	2139	#	2052	-0-	-87	-0-	2023	2	29	9	N	26					72

CARTER-HURST WELL #: 1 RRCID -> 222755 COMPL. DATE 10/13/2006 TOTAL DEPTH 7110 PERF. 6782 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	540	-0-	-266	-0-	530	2	10	9	N	9					87
11	764	N	764	-0-	-0-	-0-	758	2	6	9	N	5					92
12	955	N	955	-0-	-0-	-0-	940	2	15	9	N	14					106
01	849	N	849	-0-	-0-	-0-	832	2	17	9	N	15					121
*02	753	N	753	-0-	-0-	-0-	743	2	10	9	N	9					130
03	961	N	850	-0-	-111	-0-	837	2	13	9	N	12					142

KAISER-FRANCIS OIL COMPANY 450175
CARTER, W.H. WELL #: 1 RRCID -> 244836 COMPL. DATE 01/14/2009 TOTAL DEPTH 10318 PERF. 6804 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	31	1	561	2	N	-0-					23
11	630	N	-0-	-0-	-630	-0-					N	-0-					23
12	651	N	-0-	-0-	-651	-0-					N	-0-					23
01	764	N	764	-0-	-0-	-0-	31	1	733	2	N	-0-					23
02	706	N	706	-0-	-0-	-0-	28	1	678	2	N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

SOUTHLAND DISPOSAL, L.P. 805561
GOODRICH - TXU SWD WELL #: 1 RRCID -> 215041 COMPL. DATE 01/28/2007 TOTAL DEPTH 7025 PERF. 2230 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH-TXU SWD WELL #: 2 RRCID -> 218615 COMPL. DATE 08/17/2006 TOTAL DEPTH 3778 PERF. 3466 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE (TRAVIS PEAK) 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY 149423
PEP UNIT WELL #: RRCID -> 108143 COMPL. DATE 09/19/1983 TOTAL DEPTH 7100 PERF. 6599 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	88	7			-0-

PLUGGED AND ABANDONED_____ 09/04/2009

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC 158288
SIPES UNIT WELL #: 2 RRCID -> 267442 COMPL. DATE 02/15/2012 TOTAL DEPTH 11726 PERF. 9087 - 9231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK ENERGY, INC. 227417
PELLHAM-TOMPKINS GAS UNIT WELL #: 1 RRCID -> 265647 COMPL. DATE 10/06/2011 TOTAL DEPTH 7776 PERF. 6626 - 6836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 06 LEASE 15140 03/20/2012

GOODRICH PETROLEUM COMPANY 314909
PRIOR HEIRS GAS UNIT WELL #: 1 RRCID -> 206968 COMPL. DATE 12/01/2004 TOTAL DEPTH 10550 PERF. 7246 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82 N	82	-0-	-0-	-0-	82	2			N	-0-					25
11	60 N	47	-0-	-13	-0-	47	2			N	-0-					25
12	124 N	124	-0-	-0-	-0-	124	2			N	-0-					25
01	93 N	93	-0-	-0-	-0-	93	2			N	-0-					25
02	56 N	42	-0-	-14	-0-	42	2			N	-0-					25
03	124 N	109	-0-	-15	-0-	103	2	6	9	N	5	30	1			-0-

PRIOR, FRANK WELL #: 1 U RRCID -> 211872 COMPL. DATE 06/24/2005 TOTAL DEPTH 10650 PERF. 7425 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WYLIE, A. WELL #: 1 D RRCID -> 214492 COMPL. DATE 07/16/2005 TOTAL DEPTH 10600 PERF. 7036 - 7046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BEARD, PO GU WELL #: 2 F RRCID -> 217741 COMPL. DATE 11/08/2005 TOTAL DEPTH 10814 PERF. 7355 - 7376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
CARTER, KF WH "A2" GU WELL #: A 1 F RRCID -> 218952 COMPL. DATE 01/06/2006 TOTAL DEPTH 10483 PERF. 7266 - 7282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALDROP. G.T. GU WELL #: 1 U RRCID -> 219078 COMPL. DATE 01/30/2006 TOTAL DEPTH 10350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWILEY, T. GAS UNIT WELL #: 3 U RRCID -> 219258 COMPL. DATE 01/31/2006 TOTAL DEPTH 10610 PERF. 7441 - 7450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, TUCKER GU WELL #: 2 C RRCID -> 219264 COMPL. DATE 01/13/2006 TOTAL DEPTH 10404 PERF. 7120 - 7130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEARD, PO GU WELL #: 1 RRCID -> 219278 COMPL. DATE 11/08/2005 TOTAL DEPTH 9975 PERF. 6978 - 7325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6625 X	6625	-0-	-0-	-0-	1063	1	5547	2	Y	14	9	1			7
						15	9									
11	6129 X	6129	-0-	-0-	-0-	987	1	5130	2	Y	11	12	1			6
						12	9									
12	6508 X	6508	-0-	-0-	-0-	1131	1	5363	2	Y	13	13	1			6
						14	9									
01	6204 X	6204	-0-	-0-	-0-	994	1	5192	2	Y	16	13	1			9
						18	9									
02	5992 X	5646	-0-	-346	-0-	917	1	4717	2	Y	11	15	1			5
						12	9									
03	6634 X	6130	-0-	-504	-0-	991	1	5126	2	Y	12	12	1			5
						13	9									

BEARD, PO GU WELL #: 3 U RRCID -> 219527 COMPL. DATE 01/05/2006 TOTAL DEPTH 10330 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909

BROOKS, JOHN GU WELL #: 1 F RRCID -> 219906 COMPL. DATE 03/26/2006 TOTAL DEPTH 10383 PERF. 6885 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, TUCKER GU WELL #: 1 U RRCID -> 220145 COMPL. DATE 12/28/2005 TOTAL DEPTH 10460 PERF. 6980 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CROSS, L.D. WELL #: 1 U RRCID -> 221467 COMPL. DATE 05/05/2006 TOTAL DEPTH 10410 PERF. 6965 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCRAE GAS UNIT WELL #: 2 U RRCID -> 221568 COMPL. DATE 06/01/2006 TOTAL DEPTH 10310 PERF. 7183 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON, J.L. WELL #: 1 U RRCID -> 221673 COMPL. DATE 05/06/2006 TOTAL DEPTH 10602 PERF. 7349 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBY GAS UNIT WELL #: 1 RRCID -> 221766 COMPL. DATE 04/13/2006 TOTAL DEPTH 10800 PERF. 7287 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT, J.M. WELL #: 2U RRCID -> 221786 COMPL. DATE 04/05/2006 TOTAL DEPTH 10503 PERF. 7022 - 7035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
SEALEY G.U. WELL #: 1-U RRCID -> 222177 COMPL. DATE 05/15/2006 TOTAL DEPTH 10420 PERF. 7169 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-

LANGSTON GU WELL #: 1-U RRCID -> 222183 COMPL. DATE 06/04/2006 TOTAL DEPTH 10580 PERF. 7310 - 7320

10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	397	X	397	-0-	-0-	-0-	24	1	373	2	N	-0-					-0-
12	30	X	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
01	25	X	25	-0-	-0-	-0-	2	1	23	2	N	-0-					-0-
02	364	X	6	-0-	-358	-0-	6	2			N	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-

ROSS, TUCKER GU WELL #: 3 C RRCID -> 225262 COMPL. DATE 04/21/2006 TOTAL DEPTH 10437 PERF. 7159 - 8643

10	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-

KAISER-FRANCIS, CARTER, W.H. D WELL #: 1 U RRCID -> 227279 COMPL. DATE 03/01/2007 TOTAL DEPTH 10469 PERF. 7080 - 7090

10	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-

HALL WELL #: 1 RRCID -> 232781 COMPL. DATE 03/15/2009 TOTAL DEPTH 10810 PERF. 7348 - 7400

10	3807	X	3807	-0-	-0-	-0-	239 21	1 9	3547	2	N	19	1	8			95
11	3629	X	3629	-0-	-0-	-0-	206 22	1 9	3401	2	N	20	51	1	1	8	63
12	3367	X	3367	-0-	-0-	-0-	214 6	1 9	3147	2	N	5	1	8			67
01	3721	X	3721	-0-	-0-	-0-	235 3	1 9	3483	2	N	3	17	1	2	8	51
02	3311	X	3311	-0-	-0-	-0-	209 2	1 9	3100	2	N	2	21	1	2	8	30
*03	3324	X	3324	-0-	-0-	-0-	225 6	1 9	3093	2	N	5	30	1			5

JONES, A. GU WELL #: 4 RRCID -> 237621 COMPL. DATE 05/25/2008 TOTAL DEPTH 10357 PERF. 6842 - 6864

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909

SEALEY, BILLY GU WELL #: 11 RRCID -> 242455 COMPL. DATE 07/05/2008 TOTAL DEPTH 10380 PERF. 6890 - 7068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MCRAE GU WELL #: 1 RRCID -> 243383 COMPL. DATE 10/07/2008 TOTAL DEPTH 10500 PERF. 6904 - 6921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SEALEY, TAYLOR GU WELL #: 4 RRCID -> 243419 COMPL. DATE 10/27/2008 TOTAL DEPTH 10225 PERF. 7190 - 7200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

BRIDGES, T.W. WELL #: 1 RRCID -> 244561 COMPL. DATE 05/15/2006 TOTAL DEPTH 10511 PERF. 7994 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

PRICER, J. UNIT WELL #: 1 RRCID -> 246665 COMPL. DATE 10/31/2008 TOTAL DEPTH 10400 PERF. 7180 - 7190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
*09	1230 N	1167	-0-	-63	-0-	507 1 646 2 14 9	Y	13	7 8	10
10	1271 N	1238	-0-	-33	-0-	482 1 753 2 3 9	Y	3	2 8	11
11	1403 N	1403	-0-	-0-	-0-	657 1 743 2 3 9	Y	3	3 8	11
12	1266 N	1266	-0-	-0-	-0-	752 1 507 2 7 9	Y	6	9 1 6 8	2
01	1401 N	1401	-0-	-0-	-0-	609 1 786 2 6 9	Y	5		7
02	1159 N	1159	-0-	-0-	-0-	597 1 548 2 14 9	Y	13		20
*03	1389 N	1389	-0-	-0-	-0-	767 1 619 2 3 9	Y	3	20 1	3

JONES, A. GU WELL #: 5 RRCID -> 249084 COMPL. DATE 11/25/2008 TOTAL DEPTH 10523 PERF. 7134 - 7152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
JONES, A. GU WELL #: 6 RRCID -> 249093 COMPL. DATE 02/10/2009 TOTAL DEPTH 10565 PERF. 7124 - 7130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD, PO GU WELL #: 6 RRCID -> 254116 COMPL. DATE 12/02/2008 TOTAL DEPTH 10258 PERF. 7027 - 7084

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN RIVER RESOURCES INC. 330185
ROSS WELL #: 2 RRCID -> 102524 COMPL. DATE 08/18/1982 TOTAL DEPTH 7510 PERF. 6777 - 6795

10	961 X	485	-0-	-476	-0-	419	2	66	9	N	60	174	1			7
11	1110 X	841	-0-	-269	-0-	796	2	45	9	N	41					48
12	1488 X	812	-0-	-676	-0-	787	2	25	9	N	23					71
01	1488 X	163	-0-	-1325	-0-	151	2	12	9	N	11					82
02	1344 X	842	-0-	-502	-0-	840	2	2	9	N	2					84
03	868 X	301	-0-	-567	-0-	213	2	88	9	N	80	158	1			6

PATARA OIL & GAS LLC 643251
BROOKS, C. WELL #: 1 RRCID -> 187611 COMPL. DATE 01/17/2002 TOTAL DEPTH 7289 PERF. 6807 - 6836

10	2170 X	2146	-0-	-24	-0-	2146	2			N	-0-					160
11	2190 X	1826	-0-	-364	-0-	1826	2			N	-0-					160
12	2263 X	1979	-0-	-284	-0-	1979	2			N	-0-					160
01	2139 X	2052	-0-	-87	-0-	2052	2			N	-0-					160
02	1932 X	1675	-0-	-257	-0-	1675	2			N	-0-					160
*03	2447 X	2447	-0-	-0-	-0-	2447	2			N	-0-					160

BROOKS, C. WELL #: 2 RRCID -> 195040 COMPL. DATE 05/06/2003 TOTAL DEPTH 7300 PERF. 6764 - 6776

10	3255 X	3255	-0-	-0-	-0-	3254	2	1	9	N	1					213
11	2723 X	2723	-0-	-0-	-0-	2720	2	3	9	N	3					216
12	3105 X	3105	-0-	-0-	-0-	3105	2			N	-0-					216
01	2883 X	2883	-0-	-0-	-0-	2871	2	12	9	N	11	168	1			59
02	2596 X	2596	-0-	-0-	-0-	2584	2	12	9	N	11					70
*03	2358 X	2358	-0-	-0-	-0-	2357	2	1	9	N	1					71

BROOKS, C. WELL #: 3 RRCID -> 199179 COMPL. DATE 11/27/2003 TOTAL DEPTH 7300 PERF. 6743 - 6758

10	518 X	518	-0-	-0-	-0-	517	2	1	9	N	1					85
11	1020 X	698	-0-	-322	-0-	697	2	1	9	N	1					86
12	1128 X	1128	-0-	-0-	-0-	1126	2	2	9	N	2					88
01	1054 X	740	-0-	-314	-0-	728	2	12	9	N	11					99
02	644 X	421	-0-	-223	-0-	413	2	8	9	N	7					106
03	1116 X	685	-0-	-431	-0-	684	2	1	9	N	1					107

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
RALEY WELL #: 2 RRCID -> 216453 COMPL. DATE 10/01/2005 TOTAL DEPTH 7050 PERF. 6296 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					43
11	270	N	206	-0-	-64	-0-	206	2			N	-0-					43
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					43
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					43
02	196	N	71	-0-	-125	-0-	71	2			N	-0-					43
*03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					43

AUSTIN, ZELMA WELL #: 1 RRCID -> 262045 COMPL. DATE 12/18/2010 TOTAL DEPTH 10111 PERF. 6847 - 6855

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AUSTIN, ZELMA WELL #: 2 RRCID -> 264132 COMPL. DATE 07/03/2009 TOTAL DEPTH 10127 PERF. 6887 - 8018

10	1829	X	696	-0-	-1133	-0-	696	2			N	-0-					147
11	1807	X	1807	-0-	-0-	-0-	1807	2			N	-0-					147
12	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					147
01	1674	X	424	-0-	-1250	-0-	424	2			N	-0-					147
02	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					147
*03	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					147

BROOKS, C. WELL #: 13 RRCID -> 265637 COMPL. DATE 07/05/2011 TOTAL DEPTH 10255 PERF. 6901 - 10274

10	SWR 10		2550	-0-	2550	26752	2549	2	1	9	Y	1					71
11	SWR 10		2459	-0-	2459	29211	2459	2			Y	-0-	30	1			41
12	SWR 10		2073	-0-	2073	31284	2007	2	66	9	Y	60	65	1			36
01	SWR 10		1739	-0-	1739	33023	1707	2	32	9	Y	29					65
02	SWR 10		1208	-0-	1208	34231	1202	2	6	9	Y	5	56	1			14
03	SWR 10		2481	-0-	2481	36712	2460	2	21	9	Y	19					33

VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 23 RRCID -> 263991 COMPL. DATE 10/27/2011 TOTAL DEPTH 10323 PERF. 6676 - 10106

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECKVILLE, NORTH (COTTON VALLEY) 06650 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
HEMBY, T. G. GAS UNIT WELL #: 1 RRCID -> 091967 COMPL. DATE 01/19/1981 TOTAL DEPTH 10552 PERF. 9305 - 10276

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

BECKVILLE, NORTH (COTTON VALLEY)//CONT.// 06650 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
GEISLER WELL #: 1 RRCID -> 116252 COMPL. DATE 03/14/1985 TOTAL DEPTH 10255 PERF. 9899 - 10161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 116261 COMPL. DATE 04/24/1985 TOTAL DEPTH 10245 PERF.10047 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	42					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	42					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	42					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	42					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	42					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	42					N	NO RPT					-0-

GARRISON OPERATING, L.L.C. 295851
BERGIN, L.L. WELL #: 2 RRCID -> 144956 COMPL. DATE 03/16/1993 TOTAL DEPTH 10250 PERF. 9856 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TANOS EXPLORATION, LLC 835977
BELL WELL #: 1 RRCID -> 234195 COMPL. DATE 12/28/2007 TOTAL DEPTH 10237 PERF.10026 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0-	-0-	1445	3	30	9	N	27					154
11	1418	N	1418	-0-	-0-	-0-	1384	3	34	9	N	31	6	8			179
12	1333	N	1287	-0-	-46	-0-	1280	3	7	9	N	6					185
01	1488	N	527	-0-	-961	-0-	523	3	4	9	N	4	156	1			33
02	1316	N	-0-	-0-	-1316	-0-					N	-0-					33
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					33

BECKVILLE, NORTH (PETTET) 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP 170040
YARBOROUGH WELL #: 2 RRCID -> 117005 COMPL. DATE 01/31/1985 TOTAL DEPTH 6800 PERF. 6516 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					65

HOWE ESTATE WELL #: 1 RRCID -> 172557 COMPL. DATE 03/23/1999 TOTAL DEPTH 10195 PERF. 6350 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2104	N	2104	-0-	-0-	-0-	77	1	1538	2	N	75					168
							406	3	83	9							
11	1830	N	1824	-0-	-6	-0-	68	1	1356	2	N	78	163	1			83
							314	3	86	9							
12	2070	N	2070	-0-	-0-	-0-	73	1	1552	2	N	70					153
							368	3	77	9							
01	2058	N	2058	-0-	-0-	-0-	70	1	1559	2	N	70	162	1			61
							352	3	77	9							
02	1680	N	1666	-0-	-14	-0-	59	1	1254	2	N	64					125
							283	3	70	9							
*03	2052	N	2052	-0-	-0-	-0-	214	1	1425	2	N	66	158	1			33
							340	3	73	9							

BECKVILLE, NORTH (PETTET) //CONT.// 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
PARKER UNIT 2 WELL #: 4 RRCID -> 220387 COMPL. DATE 04/20/2006 TOTAL DEPTH 10137 PERF. 6230 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	3			N	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

PARKER UNIT 2 WELL #: 14 RRCID -> 247028 COMPL. DATE 04/20/2009 TOTAL DEPTH 6823 PERF. 6320 - 6326

10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 4 RRCID -> 197076 COMPL. DATE 05/15/2003 TOTAL DEPTH 6900 PERF. 6212 - 6362

10	5054	X	5054	-0-	-0-	-0-	297 91	1 9	4666	2	Y	83	70	1			17
11	4298	X	4298	-0-	-0-	-0-	299 58	1 9	3941	2	Y	53	63	1			7
12	4008	X	4008	-0-	-0-	-0-	246 84	1 9	3678	2	Y	76	72	1			11
01	5053	X	4612	-0-	-441	-0-	308 99	1 9	4205	2	Y	90	88	1			13
02	5307	X	5307	-0-	-0-	-0-	372 112	1 9	4823	2	Y	102	96	1			19
*03	5377	X	5377	-0-	-0-	-0-	373 107	1 9	4897	2	Y	97	109	1			7

STERRETT WELL #: 7 RRCID -> 203927 COMPL. DATE 07/03/2012 TOTAL DEPTH 6928 PERF. 6204 - 6370

10	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STERRETT WELL #: 15 RRCID -> 213092 COMPL. DATE 06/21/2005 TOTAL DEPTH 7003 PERF. 6180 - 6349

10	2029	N	2029	-0-	-0-	-0-	41 67	1 9	1921	2	Y	61	53	1			12
11	1802	N	1802	-0-	-0-	-0-	39 45	1 9	1718	2	Y	41	47	1			6
12	1767	N	1767	-0-	-0-	-0-	40 47	1 9	1680	2	Y	43	43	1			6
01	2015	N	1907	-0-	-108	-0-	48 53	1 9	1806	2	Y	48	47	1			7
02	1894	N	1894	-0-	-0-	-0-	48 52	1 9	1794	2	Y	47	45	1			9
*03	2074	N	2074	-0-	-0-	-0-	50 53	1 9	1971	2	Y	48	54	1			3

BECKVILLE, NORTH (PETTET) //CONT.// 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 16 RRCID -> 217558 COMPL. DATE 08/22/2005 TOTAL DEPTH 7005 PERF. 6246 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	23	1	1059	2	Y	68	61	1			14
							75	9									
11	1029	N	1029	-0-	-0-	-0-	22	1	957	2	Y	45	53	1			6
							50	9									
12	942	N	942	-0-	-0-	-0-	21	1	871	2	Y	45	44	1			7
							50	9									
01	1147	N	1110	-0-	-37	-0-	27	1	1024	2	Y	54	53	1			8
							59	9									
02	1058	N	1058	-0-	-0-	-0-	26	1	976	2	Y	51	49	1			10
							56	9									
*03	1204	N	1204	-0-	-0-	-0-	28	1	1115	2	Y	55	61	1			4
							61	9									

WALLACE WELL #: 4 RRCID -> 257120 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 6850 - 6860

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STERRETT WELL #: 24 RRCID -> 263236 COMPL. DATE 08/11/2011 TOTAL DEPTH 6750 PERF. 6212 - 6378

10	4466	X	4466	-0-	-0-	-0-	93	1	4331	2	Y	38	31	1			8
							42	9									
11	3780	X	3780	-0-	-0-	-0-	83	1	3671	2	Y	24	29	1			3
							26	9									
12	3655	X	3655	-0-	-0-	-0-	84	1	3543	2	Y	25	25	1			3
							28	9									
01	3820	X	3820	-0-	-0-	-0-	98	1	3692	2	Y	27	26	1			4
							30	9									
02	4032	X	3512	-0-	-520	-0-	90	1	3394	2	Y	25	24	1			5
							28	9									
03	4464	X	3561	-0-	-903	-0-	88	1	3448	2	Y	23	27	1			1
							25	9									

BECKVILLE, N. (TRAVIS PEAK) 06650 620 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
PRUITT WELL #: 1 RRCID -> 177343 COMPL. DATE 04/12/2000 TOTAL DEPTH 10201 PERF. 6690 - 6696

10	1612	N	1487	-0-	-125	-0-	1365	2	122	9	N	111					204
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					204
12	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					204
01	1570	N	1570	-0-	-0-	-0-	1452	2	118	9	N	107					311
02	1540	N	1240	-0-	-300	-0-	1237	2	3	9	N	3	154	1			160
*03	1602	N	1602	-0-	-0-	-0-	1601	2	1	9	N	1					161

FOREST OIL CORPORATION 275740
BRIGGS WELL #: 1 RRCID -> 122168 COMPL. DATE 09/14/1986 TOTAL DEPTH 10150 PERF. 6544 - 6550

10	589	N	111	-0-	-478	-0-	111	2			N	-0-					162
11	780	N	261	-0-	-519	-0-	261	2			N	-0-					162
12	806	N	126	-0-	-680	-0-	126	2			N	-0-					162
01	124	N	8	-0-	-116	-0-	8	2			N	-0-					162
02	252	N	19	-0-	-233	-0-	9	2	10	9	N	9					171
*03	1061	N	1061	-0-	-0-	-0-	1002	2	59	9	N	54	188	1			37

BECKVILLE, NE. (TRAVIS PEAK) 06652 800 ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY 149423
PEP WELL #: 2 RRCID -> 148963 COMPL. DATE 10/04/1985 TOTAL DEPTH 7500 PERF. 6612 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2059	-0-	-111	-0-	2049	2	10	9	N	9					45
11	2370	N	2208	-0-	-162	-0-	2168	2	40	9	N	36					81
12	2041	N	2041	-0-	-0-	-0-	2010	2	31	9	N	28					109
01	2109	N	2109	-0-	-0-	-0-	2061	2	48	9	N	44					153
02	2072	N	1859	-0-	-213	-0-	1855	2	4	9	N	4					157
03	2046	N	2010	-0-	-36	-0-	1949	2	61	9	N	55	196	1			16

BECKVILLE, WEST (COTTON VALLEY) 06653 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SEARCY GAS UNIT WELL #: 16 RRCID -> 254550 COMPL. DATE 11/06/2009 TOTAL DEPTH 10155 PERF. 8854 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	10095	-0-	-1530	-0-	9985	3	110	9	Y	100	103	1			13
11	10890	X	9826	-0-	-1064	-0-	9713	3	113	9	Y	103	102	1			14
12	9936	X	9936	-0-	-0-	-0-	9834	3	102	9	Y	93	90	1			17
01	9889	X	9386	-0-	-503	-0-	9252	3	134	9	Y	122	114	1			25
02	8932	X	8285	-0-	-647	-0-	8223	3	62	9	Y	56	69	1			12
03	9889	X	8302	-0-	-1587	-0-	8276	3	26	9	Y	24	32	1			4

MCGOLDRICK OIL COMPANY 549800
DANIELS GAS UNIT WELL #: 1 RRCID -> 085277 COMPL. DATE 10/08/1979 TOTAL DEPTH 10011 PERF. 8704 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	719	-0-	-614	-0-	719	2			N	-0-					212
11	1260	N	1254	-0-	-6	-0-	1254	2			N	-0-					212
12	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					212
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					212
02	1176	N	1153	-0-	-23	-0-	1153	2			N	-0-					212
*03	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					212

BECKVILLE, WEST (PETTET, LOWER) 06653 437 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BASA RESOURCES, INC. 053974
SMITH WELL #: RRCID -> 180957 COMPL. DATE 01/08/2001 TOTAL DEPTH 6600 PERF. 6457 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

WORKED OVER ANOTHER ZONE.. 10/26/2007

IRONWOOD OIL & GAS LLC 426635
ADAMS G.U. 1 WELL #: 2 RRCID -> 208089 COMPL. DATE 08/26/2004 TOTAL DEPTH 10096 PERF. 6476 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	2 10	1 9	43	2	Y	9	9	8			1
11	50	N	50	-0-	-0-	-0-	2 8	1 9	40	2	Y	7	7	8			1
12	62	N	40	-0-	-22	-0-	1 8	1 9	31	2	Y	7	1	1	7	8	-0-
01	62	N	46	-0-	-16	-0-	1 10	1 9	35	2	Y	9	9	8			-0-
02	56	N	43	-0-	-13	-0-	1 11	1 9	31	2	Y	10	10	8			-0-
*03	65	N	65	-0-	-0-	-0-	2 17	1 9	46	2	Y	15	15	8			-0-

BECKVILLE, WEST (TRAVIS PEAK) 06653 475 ASSOCIATED ONE WELL CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
SEARCY GAS UNIT WELL #: 1 RRCID -> 224070 COMPL. DATE 01/01/2006 TOTAL DEPTH 9982 PERF. 6495 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	336	-0-	-36	-0-	293	2	43	9	N	39					54
11	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					54
12	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					54
01	2144	N	2144	-0-	-0-	-0-	2093	2	51	9	N	46					100
02	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					100
03	2108	N	1492	-0-	-616	-0-	1486	2	6	9	N	5					105

BELLE BOWER (COTTON VALLEY) 06917 300 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
PYLE, R. E. WELL #: 1 RRCID -> 068610 COMPL. DATE 06/06/1976 TOTAL DEPTH 9801 PERF. 6576 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					181
11	600	N	444	-0-	-156	-0-	444	2			N	-0-					181
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					181
01	566	N	566	-0-	-0-	-0-	566	2			N	-0-					181
*02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					181
03	775	N	194	-0-	-581	-0-	194	2			N	-0-					181

WERNER SAWMILL CO. WELL #: 2 RRCID -> 092851 COMPL. DATE 01/28/1981 TOTAL DEPTH 9894 PERF. 9718 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	-0-	604	2			N	-0-					108
11	1050	N	1016	-0-	-34	-0-	1016	2			N	-0-					108
12	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					108
01	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					108
*02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					108
03	1488	N	1218	-0-	-270	-0-	1218	2			N	-0-					108

CHAPARRAL ENERGY, L.L.C. 144535
SABINE ROYALTY WELL #: 2 RRCID -> 095552 COMPL. DATE 09/21/1981 TOTAL DEPTH 9925 PERF. 8928 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1938	N	1938	-0-	-0-	-0-	24	1	1914	2	N	-0-					92
11	1877	N	1877	-0-	-0-	-0-	23	1	1854	2	N	-0-					92
12	2077	N	1975	-0-	-102	-0-	24	1	1951	2	N	-0-					92
01	2538	N	2538	-0-	-0-	-0-	22	1	2516	2	N	-0-					92
02	1789	N	1789	-0-	-0-	-0-	19	1	1770	2	N	-0-					92
*03	2083	N	2083	-0-	-0-	-0-	22	1	2061	2	N	-0-					92

BELLE BOWER (GLENROSE) 06917 350 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
CHAMPION WELL #: 1 RRCID -> 128371 COMPL. DATE 07/22/1988 TOTAL DEPTH 4335 PERF. 4242 - 4248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BELLE BOWER (PALUXY) 06917 500 NON-ASSOCIATED PRORATED CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
ADAMS, J. D. ET AL WELL #: 1 RRCID -> 044131 COMPL. DATE 03/02/1968 TOTAL DEPTH 3455 PERF. 3211 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					20

BELLE BOWER (PALUXY) //CONT.// 06917 500 NON-ASSOCIATED PRORATED CNTY: PANOLA
BRAMMER PETROLEUM, INC. //CONT.// 088600
INTERNATIONAL PAPER CO. WELL #: 1 RRCID -> 044679 COMPL. DATE 08/09/1968 TOTAL DEPTH 3400 PERF. 3226 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5

BAGLEY, F. C., UNIT WELL #: 2 RRCID -> 045637 COMPL. DATE 02/05/1969 TOTAL DEPTH 3325 PERF. 3152 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAWMILL, WERNER, UNIT WELL #: 1 RRCID -> 046626 COMPL. DATE 03/12/1969 TOTAL DEPTH 3348 PERF. 3012 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					3

BELLE BOWER (PALUXY UPPER) 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
WIENER WELL #: 1 RRCID -> 177222 COMPL. DATE 12/15/1997 TOTAL DEPTH 6915 PERF. 2949 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	959	-0-	-746		-0-	506	1	453	2	N	-0-					40
11	1806	X	1806	-0-	-0-		-0-	645	1	1161	2	N	-0-					40
12	1767	X	1719	-0-	-48		-0-	593	1	1126	2	N	-0-					40
01	1857	X	1857	-0-	-0-		-0-	742	1	1115	2	N	-0-					40
02	1680	X	1397	-0-	-283		-0-	558	1	839	2	N	-0-					40
03	1860	X	1695	-0-	-165		-0-	564	1	1131	2	N	-0-					40

WIENER WELL #: 2 RRCID -> 191640 COMPL. DATE 09/23/2002 TOTAL DEPTH 7100 PERF. 3032 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	198	-0-	-1073		-0-	104	1	94	2	N	-0-					-0-
11	1050	X	1000	-0-	-50		-0-	357	1	643	2	N	-0-					-0-
12	558	X	200	-0-	-358		-0-	69	1	131	2	N	-0-					-0-
01	217	X	45	-0-	-172		-0-	18	1	27	2	N	-0-					-0-
02	924	X	498	-0-	-426		-0-	199	1	299	2	N	-0-					-0-
*03	1167	X	1167	-0-	-0-		-0-	388	1	779	2	N	-0-					-0-

CARROLL, A. E. WELL #: 2 RRCID -> 242890 COMPL. DATE 09/10/2008 TOTAL DEPTH 9964 PERF. 2971 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3310	-0-	-255		-0-	3310	2			N	-0-					247
11	3330	X	2991	-0-	-339		-0-	2991	2			N	-0-					247
12	3441	X	3107	-0-	-334		-0-	3107	2			N	-0-					247
01	3441	X	3031	-0-	-410		-0-	3031	2			N	-0-					247
02	2996	X	2682	-0-	-314		-0-	2682	2			N	-0-					247
03	3317	X	2978	-0-	-339		-0-	2978	2			N	-0-					247

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
JANUARY "A" WELL #: 3 RRCID -> 243487 COMPL. DATE 11/25/2008 TOTAL DEPTH 4170 PERF. 3094 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	223	-0-	-87	-0-	72	1	151	2	N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	454	1	363	2	N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	162	1	465	2	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	100	1	285	2	N	-0-					-0-
02	756	N	331	-0-	-425	-0-	105	1	226	2	N	-0-					-0-
03	620	N	335	-0-	-285	-0-	84	1	251	2	N	-0-					-0-

WIENER WELL #: 3H RRCID -> 257544 COMPL. DATE 05/15/2010 TOTAL DEPTH 3038 PERF. 3555 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	1330	-0-	-2328	-0-	702	1	628	2	N	-0-					-0-
11	3540	X	3027	-0-	-513	-0-	1081	1	1946	2	N	-0-					-0-
12	3379	X	3000	-0-	-379	-0-	1035	1	1965	2	N	-0-					-0-
01	3379	X	2312	-0-	-1067	-0-	924	1	1388	2	N	-0-					-0-
02	3077	X	3077	-0-	-0-	-0-	1230	1	1847	2	N	-0-					-0-
03	3131	X	2784	-0-	-347	-0-	926	1	1858	2	N	-0-					-0-

BRAMMER PETROLEUM, INC. 088600
LYNCH, MAIZIE WELL #: 4 RRCID -> 101569 COMPL. DATE 07/07/1982 TOTAL DEPTH 3323 PERF. 3034 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, J. A. WELL #: 1 RRCID -> 155792 COMPL. DATE 04/05/1995 TOTAL DEPTH 6974 PERF. 3108 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					483
11	150	N	-0-	-0-	-150	-0-					N	-0-					483
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					483
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					483
*02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					483
03	217	N	140	-0-	-77	-0-	140	2			N	-0-					483

WALKER WELL #: 1 RRCID -> 199805 COMPL. DATE 01/20/2004 TOTAL DEPTH 3407 PERF. 3080 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	3					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

WALKER "A" WELL #: 1 RRCID -> 210569 COMPL. DATE 12/10/2004 TOTAL DEPTH 4200 PERF. 3182 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. //CONT.// 088600
WALKER "B" WELL #: 1 RRCID -> 211618 COMPL. DATE 05/01/2005 TOTAL DEPTH 4200 PERF. 3070 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISTOL WELL #: 1 RRCID -> 216163 COMPL. DATE 07/21/2005 TOTAL DEPTH 3423 PERF. 3062 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED ROYALTY WELL #: 1 RRCID -> 216164 COMPL. DATE 08/08/2005 TOTAL DEPTH 4200 PERF. 3148 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISTOL WELL #: 2 RRCID -> 219184 COMPL. DATE 07/04/2005 TOTAL DEPTH 3402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAVIS PEAK ROYALTY WELL #: 1 RRCID -> 220251 COMPL. DATE 11/17/2005 TOTAL DEPTH 3412 PERF. 3168 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
NICHOLSON WELL #: 1 RRCID -> 208896 COMPL. DATE 12/31/2004 TOTAL DEPTH 4207 PERF. 3163 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	166	-0-	-299	-0-	166	3			N	-0-					-0-
11	390	X	374	-0-	-16	-0-	374	3			N	-0-					-0-
12	403	X	236	-0-	-167	-0-	236	3			N	-0-					-0-
01	403	X	145	-0-	-258	-0-	145	3			N	-0-					-0-
02	336	X	176	-0-	-160	-0-	176	3			N	-0-					-0-
03	372	X	246	-0-	-126	-0-	246	3			N	-0-					-0-

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRINITY DISPOSAL & TRUCKING, LLC 869991
WEINER, W. B. JR. ET AL WELL #: 1 RRCID -> 183843 COMPL. DATE 12/18/1998 TOTAL DEPTH 10000 PERF. 3066 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELLE BOWER (PETTIT) 06917 550 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
REYNOLDS, RUTH A. WELL #: 1 RRCID -> 074504 COMPL. DATE 03/00/1977 TOTAL DEPTH 9820 PERF. 6370 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					10
11	150	N	-0-	-0-	-150	-0-					N	-0-					10
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					10
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					10
*02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					10
03	186	N	150	-0-	-36	-0-	150	2			N	-0-					10

HARLETON OIL & GAS INC. 357165
WERNER-KOYLE WELL #: 2A RRCID -> 186709 COMPL. DATE 12/21/2001 TOTAL DEPTH 6314 PERF. 6020 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
11	2130	N	1664	-0-	-466	-0-	1664	3			N	-0-					-0-
12	2232	N	2215	-0-	-17	-0-	2215	3			N	-0-					-0-
01	2294	N	2274	-0-	-20	-0-	2274	3			N	-0-					-0-
02	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
*03	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-

BELLE BOWER (PETTIT, LO.) 06917 555 ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
CARROLL, A.E. WELL #: 3 RRCID -> 221311 COMPL. DATE 04/04/2006 TOTAL DEPTH 7000 PERF. 6082 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	667	-0-	-77	-0-	667	2			N	-0-					-0-
11	690	N	630	-0-	-60	-0-	630	2			N	-0-					-0-
12	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
01	682	N	644	-0-	-38	-0-	644	2			N	-0-					-0-
02	588	N	563	-0-	-25	-0-	563	2			N	-0-					-0-
*03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

BRAMMER PETROLEUM, INC. 088600
INTERNATIONAL PAPER CO. WELL #: 2 RRCID -> 127942 COMPL. DATE 06/01/1988 TOTAL DEPTH 9986 PERF. 6224 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					148
11	1110	N	419	-0-	-691	-0-	419	2			N	-0-					148
12	1054	N	884	-0-	-170	-0-	884	2			N	-0-					148
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					148
*02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					148
03	899	N	800	-0-	-99	-0-	800	2			N	-0-					148

DEEP ROCK RESOURCES, INC. 209651
POPE, JEAN WELL #: 1 RRCID -> 182727 COMPL. DATE 12/23/2000 TOTAL DEPTH 7000 PERF. 6373 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELLE BOWER (PETTIT, LO.) //CONT.// 06917 555 ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 3A RRCID -> 206431 COMPL. DATE 12/10/2004 TOTAL DEPTH 6254 PERF. 6065 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	884	-0-	-3053	-0-	881	3	3	9	N	3					200
11	3690	X	1717	-0-	-1973	-0-	1656	3	61	9	N	55	194	1			61
12	4501	X	4501	-0-	-0-	-0-	4405	3	96	9	N	87					148
01	3556	X	3556	-0-	-0-	-0-	3460	3	96	9	N	87					235
02	3395	X	3395	-0-	-0-	-0-	3383	3	12	9	N	11	193	1			53
03	4495	X	3512	-0-	-983	-0-	3488	3	24	9	N	22					75

WERNER 'J' UNIT WELL #: 3 RRCID -> 264345 COMPL. DATE 03/13/2012 TOTAL DEPTH 6313 PERF. 6020 - 6121

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

WORKED OVER ANOTHER ZONE.. 05/28/2012

BELLE BOWER (RODESSA 'HILL') 06917 575 NON-ASSOCIATED ONE WELL CNTY: PANOLA
CAMTERRA RESOURCES, INC. 129004
FROST LUMBER WELL #: 2 RRCID -> 188201 COMPL. DATE 02/14/2002 TOTAL DEPTH 7700 PERF. 4912 - 4942

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEY ENERGY SERVICES, LLC 458534
DAVIS SWD WELL #: 3 RRCID -> 201956 COMPL. DATE 04/12/2006 TOTAL DEPTH 8720 PERF. 4882 - 5020

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELLE BOWER (TRAVIS PEAK) 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
MCLEROY WELL #: 1 RRCID -> 248320 COMPL. DATE 11/14/2008 TOTAL DEPTH 7000 PERF. 6822 - 6832

10	4340	X	162	-0-	-4178	-0-	86	1	76	2	N	-0-					132
11	4200	X	2543	-0-	-1657	-0-	957	1	1586	2	N	-0-					132
12	2573	X	433	-0-	-2140	-0-	173	1	260	2	N	-0-					132
01	1891	X	368	-0-	-1523	-0-	73	1	295	2	N	-0-					132
02	2380	X	172	-0-	-2208	-0-	60	1	112	2	N	-0-					132
03	434	N	129	-0-	-305	-0-	20	1	109	2	N	-0-					132

LYNCH, MAIZIE WELL #: 1 RRCID -> 260510 COMPL. DATE 07/15/2010 TOTAL DEPTH 7010 PERF. 6820 - 6825

10	4061	X	524	-0-	-3537	-0-	280	1	244	2	N	-0-					31
11	3930	X	3389	-0-	-541	-0-	1276	1	2113	2	N	-0-					31
12	4061	X	3523	-0-	-538	-0-	1406	1	2117	2	N	-0-					31
01	4061	X	3736	-0-	-325	-0-	741	1	2995	2	N	-0-					31
02	3836	X	1919	-0-	-1917	-0-	669	1	1250	2	N	-0-					31
03	3534	X	2489	-0-	-1045	-0-	377	1	2112	2	N	-0-					31

BELLE BOWER (TRAVIS PEAK) //CONT.// 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. //CONT.// 084097
OLIN INDUSTRIES WELL #: 5 RRCID -> 262884 COMPL. DATE 03/26/2010 TOTAL DEPTH 7000 PERF. 1717 - 1721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	111	-0-	-633	-0-	59	1	52	2	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	108	1	180	2	N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	161	1	243	2	N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	280	N	193	-0-	-87	-0-	38	1	155	2	N	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	62	1	350	2	N	-0-					-0-

BRAMMER PETROLEUM, INC. 088600
OLIN INDUSTRIES WELL #: 2 RRCID -> 117306 COMPL. DATE 02/12/1985 TOTAL DEPTH 7200 PERF. 6713 - 6723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					375
11	480	N	366	-0-	-114	-0-	366	2			N	-0-					375
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					375
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					375
*02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					375
*03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					375

OLIN INDUSTRIES WELL #: 1 RRCID -> 117310 COMPL. DATE 02/27/1985 TOTAL DEPTH 7190 PERF. 6347 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					209
11	556	N	556	-0-	-0-	-0-	556	2			N	-0-					209
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					209
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					209
*02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					209
03	465	N	277	-0-	-188	-0-	277	2			N	-0-					209

BAGLEY, UNA WELL #: 1 RRCID -> 120269 COMPL. DATE 12/17/1985 TOTAL DEPTH 7800 PERF. 6562 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					80
11	360	N	193	-0-	-167	-0-	193	2			N	-0-					80
12	217	N	191	-0-	-26	-0-	191	2			N	-0-					80
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					80
*02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					80
03	186	N	48	-0-	-138	-0-	48	2			N	-0-					80

DEEP ROCK RESOURCES, INC. 209651
POPE, JEAN WELL #: 2 RRCID -> 261790 COMPL. DATE 03/15/2011 TOTAL DEPTH 9000 PERF. 6850 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6862	X	6862	-0-	-0-	-0-	6862	2			N	-0-					-0-
11	6259	X	6259	-0-	-0-	-0-	6259	2			N	-0-					-0-
12	5992	X	5992	-0-	-0-	-0-	5992	2			N	-0-					-0-
01	6128	X	6128	-0-	-0-	-0-	6128	2			N	-0-					-0-
02	5551	X	5551	-0-	-0-	-0-	5551	2			N	-0-					-0-
*03	5445	X	5445	-0-	-0-	-0-	5445	2			N	-0-					-0-

MAXIMUS OPERATING, LTD. 534465
TWOMEY-ROWE WELL #: 1 RRCID -> 234154 COMPL. DATE 07/09/2007 TOTAL DEPTH 8505 PERF. 6556 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	424	-0-	-165	-0-	424	2			N	-0-					231
11	510	N	197	-0-	-313	-0-	197	2			N	-0-					231
12	589	N	279	-0-	-310	-0-	279	2			N	-0-					231
01	443	N	443	-0-	-0-	-0-	396	2	47	9	N	43					274
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					274
*03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					274

BELLE BOWER (TRAVIS PEAK) //CONT.// 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRINITY DISPOSAL & TRUCKING, LLC 869991
JOHNSON ET AL WELL #: 1 RRCID -> 149097 COMPL. DATE 11/04/2011 TOTAL DEPTH 7000 PERF. 3058 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WILLIAMSON OIL & GAS, INC.				925909												
	MCFADDEN, W. M. ET AL				WELL #: 1	RRCID -> 142952	COMPL. DATE 10/19/1992		TOTAL DEPTH 7000		PERF. 6808 - 6831						
10	930	N	701	-0-	-229	-0-	701	2			N	-0-					76
11	990	N	900	-0-	-90	-0-	900	2			N	-0-					76
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					76
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					76
02	840	N	811	-0-	-29	-0-	811	2			N	-0-					76
*03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					76
	BELLE BOWER (5200)				06917 700	NON-ASSOCIATED	ONE WELL				CNTY: PANOLA						
	GARY PRODUCTION COMPANY				296448												
	MCNEESE				WELL #: 2	RRCID -> 123978	COMPL. DATE 07/13/1990		TOTAL DEPTH 7600		PERF. 5206 - 5211						
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BELLE BOWER (6150)				06917 750	NON-ASSOCIATED	EXEMPT				CNTY: PANOLA						
	BRAMMER PETROLEUM, INC.				088600												
	SAWMILL, WERNER				WELL #: 4	RRCID -> 117819	COMPL. DATE 07/22/1985		TOTAL DEPTH 7300		PERF. 6136 - 6152						
10	24	N	24	-0-	-0-	-0-	24	2			N	-0-					53
11	300	N	241	-0-	-59	-0-	241	2			N	-0-					53
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					53
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					53
*02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					53
03	341	N	247	-0-	-94	-0-	247	2			N	-0-					53
	CHAPARRAL ENERGY, L.L.C.				144535												
	SABINE ROYALTY				WELL #: 5	RRCID -> 122563	COMPL. DATE 10/24/1986		TOTAL DEPTH 7323		PERF. 6116 - 6130						
10	1860	#	1707	-0-	-153	-0-	21	1	1686	2	N	-0-					85
11	1653	R	1653	-0-	-0-	-0-	20	1	1633	2	N	-0-					85
12	1829	#	1739	-0-	-90	-0-	21	1	1718	2	N	-0-					85
01	2235	R	2235	-0-	-0-	-0-	19	1	2216	2	N	-0-					85
02	1652	#	1600	-0-	-52	-0-	17	1	1583	2	N	-0-					85
*03	1835	R	1835	-0-	-0-	-0-	19	1	1816	2	N	-0-					85
	BESSIE "T" (SMACKOVER)				07455 500	NON-ASSOCIATED	ONE WELL				CNTY: BOWIE						
	SUNRAY OPERATING COMPANY LLC				829652												
	NEWTON, GEORGE				WELL #: 1ST	RRCID -> 253735	COMPL. DATE 10/27/2008		TOTAL DEPTH 8615		PERF. 8506 - 8532						
10	14B DENY		-0-	-0-	-0-	1233					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	1233					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	1233					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1233					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1233					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1233					N	-0-					-0-

BETHANY (BLOSSOM) 07527 062 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DAVIDSON, JERRY H. 202370
LAWLESS, C. E. WELL #: 1 RRCID -> 043066 COMPL. DATE 06/18/1967 TOTAL DEPTH 1988 PERF. 1934 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
WERNER, L. SAWMILL WELL #: 6 RRCID -> 045884 COMPL. DATE 04/12/1923 TOTAL DEPTH 3836 PERF. 1877 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDURANCE OIL & GAS, INC. 251876
BRUMBLE, G. W. WELL #: 1 RRCID -> 189500 COMPL. DATE 05/20/2002 TOTAL DEPTH 2100 PERF. 1946 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVERGREEN OPERATING CO., LTD. 256491
LAWLESS, J.H. WELL #: H 1A RRCID -> 087445 COMPL. DATE 04/18/1980 TOTAL DEPTH 1913 PERF. 1905 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAWLESS, W.E. WELL #: Z 1A RRCID -> 087446 COMPL. DATE 04/18/1980 TOTAL DEPTH 1964 PERF. 1925 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (COTTON VALLEY) 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
PRIMOS, RICHARD WELL #: 1 RRCID -> 253201 COMPL. DATE 03/19/2009 TOTAL DEPTH 9800 PERF. 9380 - 9641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11862	X	4251	-0-	-7611	-0-	4245	2	6	9	N	5	5	8			97
11	0	X	-0-	-0-	-0-	-0-					N	3	3	8			97
12	4898	X	3896	-0-	-1002	-0-	3894	2	2	9	N	2	2	8			97
01	4805	X	3727	-0-	-1078	-0-	3661	2	66	9	N	60	2	8			155
02	3836	X	3031	-0-	-805	-0-	3030	2	1	9	N	1	1	8			155
03	4247	X	3254	-0-	-993	-0-	3254	2			N	-0-					155

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC 238952
FURRH (SUN) WELL #: 4 RRCID -> 106988 COMPL. DATE 08/26/2006 TOTAL DEPTH 10200 PERF. 8641 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	S	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	30	S	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	S	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	21	S	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	28	S	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY, ANNIE GU WELL #: 1 L RRCID -> 187874 COMPL. DATE 04/24/2001 TOTAL DEPTH 9990 PERF. 9224 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	137 18	1 9	686	3	N	16	6	8			60
11	870	N	805	-0-	-65	-0-	142 6	1 9	657	3	N	5					65
12	868	N	801	-0-	-67	-0-	142 7	1 9	652	3	N	6	6	8			65
01	459	N	459	-0-	-0-	-0-	88 4	1 9	367	3	N	4	4	8			65
02	756	N	-0-	-0-	-756	-0-					N	-0-					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MOORE, SANDERS WELL #: 1 L RRCID -> 189083 COMPL. DATE 06/15/2001 TOTAL DEPTH 9952 PERF. 8530 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	200 25	1 9	1005	3	N	23	3	8			144
11	1216	N	1216	-0-	-0-	-0-	210 35	1 9	971	3	N	32					176
12	1240	N	1217	-0-	-23	-0-	210 42	1 9	965	3	N	38	3	8			211
01	1300	N	1300	-0-	-0-	-0-	244 40	1 9	1016	3	N	36	120	1	4	8	123
02	1148	N	831	-0-	-317	-0-	177 6	1 9	648	3	N	5	2	8			126
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

EP ENERGY E&P COMPANY, L.P. 253385
MIKE WELL #: 1 RRCID -> 209813 COMPL. DATE 03/10/2005 TOTAL DEPTH 10200 PERF. 9829 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1755	-0-	-12	-0-	69 25	1 9	1661	2	Y	23					54
11	1740	X	1711	-0-	-29	-0-	56 15	1 9	1640	2	Y	14	52	1			16
12	1829	X	1766	-0-	-63	-0-	58 19	1 9	1689	2	Y	17					33
01	1829	X	1623	-0-	-206	-0-	57 21	1 9	1545	2	Y	19	40	1			12
02	DLQ G-10		1534	-0-	1534	1534	53 31	1 9	1450	2	Y	28					40
03	DLQ G-10		1672	-0-	1672	3206	56 21	1 9	1595	2	Y	19	54	1			5

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
GILL GU WELL #: 2 RRCID -> 211875 COMPL. DATE 06/01/2005 TOTAL DEPTH 10260 PERF. 9818 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	889	-0-	-1467	-0-	35	1	842	2	Y	11					40
							12	9									
11	3046	X	3046	-0-	-0-	-0-	99	1	2918	2	Y	26	39	1			27
							29	9									
12	2666	X	2298	-0-	-368	-0-	75	1	2199	2	Y	22					49
							24	9									
01	1550	X	1395	-0-	-155	-0-	49	1	1327	2	Y	17	55	1			11
							19	9									
02	DLQ G-10		918	-0-	918	918	32	1	868	2	Y	16					27
							18	9									
03	DLQ G-10		1795	-0-	1795	2713	60	1	1712	2	Y	21	43	1			5
							23	9									

GILL GU WELL #: 1 RRCID -> 216620 COMPL. DATE 11/28/2005 TOTAL DEPTH 10250 PERF. 9820 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1451	-0-	-626	-0-	57	1	1373	2	Y	19					50
							21	9									
11	2010	X	1398	-0-	-612	-0-	45	1	1341	2	Y	11	48	1			13
							12	9									
12	1860	X	1256	-0-	-604	-0-	41	1	1202	2	Y	12					25
							13	9									
01	1798	X	1298	-0-	-500	-0-	45	1	1235	2	Y	16	31	1			10
							18	9									
02	DLQ G-10		1223	-0-	1223	1223	42	1	1157	2	Y	22					32
							24	9									
03	DLQ G-10		1323	-0-	1323	2546	44	1	1262	2	Y	15	43	1			4
							17	9									

JUSTICE GU WELL #: 2 RRCID -> 218557 COMPL. DATE 01/17/2005 TOTAL DEPTH 10200 PERF. 1000 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL GU WELL #: 4 RRCID -> 227975 COMPL. DATE 05/02/2007 TOTAL DEPTH 10250 PERF. 9821 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1559	-0-	-518	-0-	61	1	1476	2	Y	20					53
							22	9									
11	1980	X	1839	-0-	-141	-0-	60	1	1762	2	Y	15	51	1			17
							17	9									
12	1984	X	1787	-0-	-197	-0-	59	1	1709	2	Y	17					34
							19	9									
01	1891	X	1666	-0-	-225	-0-	58	1	1586	2	Y	20	41	1			13
							22	9									
02	DLQ G-10		1455	-0-	1455	1455	50	1	1376	2	Y	26					39
							29	9									
03	DLQ G-10		1559	-0-	1559	3014	52	1	1487	2	Y	18	52	1			5
							20	9									

GMX RESOURCES INC. 311408
TIMMINS WELL #: 6 L RRCID -> 047063 COMPL. DATE 08/25/1969 TOTAL DEPTH 9498 PERF. 8687 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
JERNIGAN WELL #: 1 RRCID -> 105309 COMPL. DATE 03/10/1983 TOTAL DEPTH 9275 PERF. 8421 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
HARRIS, OSCAR HEIRS WELL #: 1 RRCID -> 118938 COMPL. DATE 02/09/1985 TOTAL DEPTH 10160 PERF. 10080 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	974					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	974					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	974					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	974					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	974					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	974					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
ALLEN WELL #: 1 RRCID -> 122835 COMPL. DATE 05/28/1986 TOTAL DEPTH 10182 PERF. 10072 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	185	-0-	-63	-0-	185	2			N	-0-					17
11	300	N	158	-0-	-142	-0-	158	2			N	-0-					17
12	310	N	127	-0-	-183	-0-	127	2			N	-0-					17
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					17
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					17
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					17

SAMSON LONE STAR, LLC 744737
LAGRONE, H. H. GU 1 WELL #: 1 RRCID -> 177696 COMPL. DATE N/A TOTAL DEPTH 9880 PERF. 8542 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	2			Y	-0-					1
11	3	N	-0-	-0-	-3	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	10	N	-0-	-0-	-10	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

LAGRONE, H. H. GU 1 WELL #: 2 RRCID -> 180410 COMPL. DATE 10/26/2000 TOTAL DEPTH 9810 PERF. 9280 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2445	-0-	-35	-0-	411 28	1 9	2006	2	Y	25	7	8			100
11	2400	X	2345	-0-	-55	-0-	393 14	1 9	1938	2	Y	13	91	1	5	8	17
*12	2302	X	2302	-0-	-0-	-0-	366 10	1 9	1926	2	Y	9	8	8			18
*01	2449	X	-0-	-0-	-2449	-0-					Y	15					33
*02	2212	X	-0-	-0-	-2212	-0-					Y	-0-	33	1			-0-
*03	2449	X	-0-	-0-	-2449	-0-					Y	5	3	8			2

WHITE WELL #: 1 RRCID -> 180926 COMPL. DATE 12/16/2000 TOTAL DEPTH 9810 PERF. 8674 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
LAGRONE, H. H. GU 1 WELL #: 3 RRCID -> 182558 COMPL. DATE 04/11/2001 TOTAL DEPTH 9828 PERF. 8550 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1211	-0-	-246	-0-	202	1	988	2	Y	19	9	8			13
							21	9									
11	1200	N	1187	-0-	-13	-0-	198	1	977	2	Y	11	2	1	10	8	12
							12	9									
12	1568	N	1568	-0-	-0-	-0-	247	1	1301	2	Y	18	9	8			21
							20	9									
01	1612	N	1612	-0-	-0-	-0-	380	1	1214	2	Y	16					37
							18	9									
02	1399	N	1399	-0-	-0-	-0-	322	1	1064	2	Y	12	31	1			18
							13	9									
03	1426	N	1157	-0-	-269	-0-	284	1	855	2	Y	16	7	8			27
							18	9									

LAGRONE, H. H. GU 1 WELL #: 4 RRCID -> 183431 COMPL. DATE 04/09/2001 TOTAL DEPTH 9850 PERF. 8618 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3118	-0-	-137	-0-	3110	2	8	9	Y	7	7	8			7
11	3468	X	3468	-0-	-0-	-0-	3461	2	7	9	Y	6	6	8			7
12	3652	X	3652	-0-	-0-	-0-	3644	2	8	9	Y	7	7	8			7
01	3224	X	2381	-0-	-843	-0-	2378	2	3	9	Y	3					10
02	3248	X	2731	-0-	-517	-0-	2719	2	12	9	Y	11					21
03	3658	X	3067	-0-	-591	-0-	3058	2	9	9	Y	8	7	8			22

LAGRONE, H. H. GU 1 WELL #: 5 RRCID -> 183433 COMPL. DATE 05/24/2001 TOTAL DEPTH 9841 PERF. 8586 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAGRONE, H. H. GU 1 WELL #: 6 RRCID -> 183771 COMPL. DATE 05/06/2001 TOTAL DEPTH 9825 PERF. 8510 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	N	2268	-0-	-0-	-0-	380	1	1855	2	Y	30	5	8			46
							33	9									
11	2100	N	1874	-0-	-226	-0-	314	1	1546	2	Y	13	40	1	4	8	15
							14	9									
12	2108	N	2026	-0-	-82	-0-	321	1	1686	2	Y	17	7	8			25
							19	9									
01	2170	N	1811	-0-	-359	-0-	427	1	1366	2	Y	16					41
							18	9									
02	1741	N	1741	-0-	-0-	-0-	401	1	1326	2	Y	13	35	1			19
							14	9									
03	2015	N	1997	-0-	-18	-0-	493	1	1483	2	Y	19	8	8			30
							21	9									

GUILL, C. WELL #: 1 RRCID -> 183860 COMPL. DATE 05/24/2001 TOTAL DEPTH 9700 PERF. 8376 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					55
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					55
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					55
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					55
02	476	N	343	-0-	-133	-0-	343	2			N	-0-					55
03	465	N	198	-0-	-267	-0-	198	2			N	-0-					55

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
INTERNATIONAL PAPER WELL #: 1 RRCID -> 184718 COMPL. DATE 08/16/2001 TOTAL DEPTH 9725 PERF. 8404 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2739	-0-	-113	-0-	2739	2			Y	-0-					-0-
11	2716	N	2716	-0-	-0-	-0-	2617	2	99	9	Y	90					90
12	2821	N	2667	-0-	-154	-0-	2650	2	17	9	Y	15					105
01	2959	N	2959	-0-	-0-	-0-	2852	2	107	9	Y	97					202
02	2604	N	2604	-0-	-0-	-0-	2517	2	87	9	Y	79	177	1			104
*03	2678	N	2678	-0-	-0-	-0-	2678	2			Y	-0-					104

LAGRONE, H. H. GU 1 WELL #: 8 RRCID -> 185737 COMPL. DATE 09/06/2001 TOTAL DEPTH 9854 PERF. 8531 - 9761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0-	-0-	197	1	961	2	Y	25	5	8			30
							28	9									
11	1453	N	1453	-0-	-0-	-0-	241	1	1186	2	Y	24	23	1	5	8	26
							26	9									
12	1581	N	1365	-0-	-216	-0-	215	1	1129	2	Y	19	5	8			40
							21	9									
01	1519	N	1519	-0-	-0-	-0-	359	1	1148	2	Y	11					51
							12	9									
02	1514	N	1514	-0-	-0-	-0-	350	1	1157	2	Y	6	45	1			12
							7	9									
*03	1568	N	1568	-0-	-0-	-0-	385	1	1157	2	Y	24	6	8			30
							26	9									

BURTON ESTATE WELL #: 1 RRCID -> 186253 COMPL. DATE 10/27/2001 TOTAL DEPTH 9800 PERF. 9148 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1906	N	1906	-0-	-0-	-0-	187	1	1701	2	N	16					108
							18	9									
11	2063	N	2063	-0-	-0-	-0-	212	1	1841	2	N	9	1	8			116
							10	9									
12	2007	N	2007	-0-	-0-	-0-	211	1	1792	2	N	4	1	8			119
							4	9									
01	1937	N	1937	-0-	-0-	-0-	233	1	1700	2	N	4	1	8			122
							4	9									
02	1932	N	1629	-0-	-303	-0-	204	1	1422	2	N	3	1	8			124
							3	9									
03	2015	N	1362	-0-	-653	-0-	154	1	1207	2	N	1	1	8			124
							1	9									

HODGES, J.E. GAS UNIT WELL #: 1 RRCID -> 188386 COMPL. DATE 03/26/2002 TOTAL DEPTH 9800 PERF. 8486 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	909	-0-	-362	-0-	88	1	802	2	Y	17	4	8			38
							19	9									
11	1560	N	-0-	-0-	-1560	-0-					Y	9	32	1	8	8	7
12	1333	N	363	-0-	-970	-0-	37	1	317	2	Y	8	2	8			13
							9	9									
01	899	N	696	-0-	-203	-0-	80	1	582	2	Y	31	3	8			41
							34	9									
02	637	N	637	-0-	-0-	-0-	77	1	539	2	Y	19	42	1	4	8	14
							21	9									
*03	655	N	655	-0-	-0-	-0-	72	1	565	2	Y	16	4	8			26
							18	9									

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
STOUGH SISTERS WELL #: 1 RRCID -> 190476 COMPL. DATE 07/23/2002 TOTAL DEPTH 9925 PERF. 8506 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	973	-0-	-1259	-0-	45	1	928	2	N	-0-					105
11	2507	N	2507	-0-	-0-	-0-	229	1	2278	2	N	-0-					105
12	2712	N	2712	-0-	-0-	-0-	274	1	2430	2	N	7					112
							8	9									
01	2537	N	2537	-0-	-0-	-0-	259	1	2269	2	N	8					120
							9	9									
02	2352	N	2282	-0-	-70	-0-	246	1	2025	2	N	10					130
							11	9									
03	2697	N	2151	-0-	-546	-0-	102	1	2049	2	N	-0-					130

BURTON ESTATE WELL #: 3 RRCID -> 190631 COMPL. DATE 08/10/2002 TOTAL DEPTH 9800 PERF. 9236 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	69	1	626	2	N	47					145
							52	9									
11	851	N	851	-0-	-0-	-0-	88	1	761	2	N	2	2	8			145
							2	9									
12	443	N	443	-0-	-0-	-0-	46	1	395	2	N	2	2	8			145
							2	9									
01	744	N	293	-0-	-451	-0-	35	1	257	2	N	1	1	8			145
							1	9									
*02	784	N	251	-0-	-533	-0-	31	1	219	2	N	1	1	8			145
							1	9									
*03	434	N	128	-0-	-306	-0-	14	1	113	2	N	1	1	8			145
							1	9									

HODGES, J.E. GAS UNIT WELL #: 2 RRCID -> 191760 COMPL. DATE 11/01/2002 TOTAL DEPTH 9850 PERF. 9244 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1862	-0-	-680	-0-	183	1	1666	2	Y	12	2	8			17
							13	9									
11	2643	X	2643	-0-	-0-	-0-	271	1	2361	2	Y	10	13	1	8	8	6
							11	9									
12	2170	X	1474	-0-	-696	-0-	154	1	1312	2	Y	7	3	8			10
							8	9									
01	2108	X	283	-0-	-1825	-0-	34	1	246	2	Y	3	1	8			12
							3	9									
02	2464	N	2460	-0-	-4	-0-	309	1	2150	2	Y	1	11	1	1	8	1
							1	9									
03	1488	N	732	-0-	-756	-0-	82	1	637	2	Y	12	2	8			11
							13	9									

GUILL, C. WELL #: 2 RRCID -> 192536 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 6018 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FIELDS, ALCIE WELL #: 3 RRCID -> 194553 COMPL. DATE 03/06/2003 TOTAL DEPTH 9850 PERF. 8538 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3073	-0-	-678	-0-	3051	2	22	9	Y	20	176	1	7	8	38
11	3630	X	2797	-0-	-833	-0-	2790	2	7	9	Y	6	6	8			38
12	3472	X	2970	-0-	-502	-0-	2962	2	8	9	Y	7	7	8			38
01	3100	X	2496	-0-	-604	-0-	2478	2	18	9	Y	16					54
02	3296	X	3296	-0-	-0-	-0-	3289	2	7	9	Y	6					60
*03	3284	X	3284	-0-	-0-	-0-	3273	2	11	9	Y	10	8	8			62

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
HODGES, J.E. GAS UNIT WELL #: 3 RRCID -> 195738 COMPL. DATE 03/08/2003 TOTAL DEPTH 10500 PERF. 9264 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	905	-0-	-118	-0-	88 14	1 9	803	2	Y	13	3	8			26
11	1020	N	634	-0-	-386	-0-	65 8	1 9	561	2	Y	7	21	1	7	8	5
12	1514	N	1514	-0-	-0-	-0-	158 12	1 9	1344	2	Y	11	4	8			12
01	1228	N	1228	-0-	-0-	-0-	146 20	1 9	1062	2	Y	18	4	8			26
02	1050	N	1050	-0-	-0-	-0-	131 7	1 9	912	2	Y	6	25	1	3	8	4
03	1302	N	1029	-0-	-273	-0-	115 17	1 9	897	2	Y	15	3	8			16

BURTON ESTATE WELL #: 4 RRCID -> 196075 COMPL. DATE 06/02/2003 TOTAL DEPTH 10650 PERF. 9252 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES, J.E. GAS UNIT WELL #: 4 RRCID -> 197000 COMPL. DATE 07/28/2003 TOTAL DEPTH 10500 PERF. 8428 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1222	N	1222	-0-	-0-	-0-	118 30	1 9	1074	2	Y	27	5	8			40
11	1195	N	1195	-0-	-0-	-0-	122 10	1 9	1063	2	Y	9	34	1	9	8	6
12	1209	N	1183	-0-	-26	-0-	124 8	1 9	1051	2	Y	7	3	8			10
01	1220	N	1220	-0-	-0-	-0-	146 10	1 9	1064	2	Y	9	2	8			17
02	1120	N	1083	-0-	-37	-0-	136 3	1 9	944	2	Y	3	17	1	1	8	2
*03	1509	N	1509	-0-	-0-	-0-	169 19	1 9	1321	2	Y	17	1	8			18

BURTON ESTATE WELL #: 2 RRCID -> 197857 COMPL. DATE 06/19/2002 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
11	0	N	-0-	-0-	-0-	-0-					N	-0-					124
12	0	N	-0-	-0-	-0-	-0-					N	-0-					124
01	297	N	297	-0-	-0-	-0-	35 8	1 9	254	2	N	7	1	8			130
02	886	N	886	-0-	-0-	-0-	108 28	1 9	750	2	N	25	3	8			152
*03	547	N	547	-0-	-0-	-0-	60 20	1 9	467	2	N	18	152	1	4	8	14

HIGHTOWER WELL #: 2 RRCID -> 198937 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8484 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
JACKSON GAS UNIT 1 WELL #: 3 RRCID -> 200698 COMPL. DATE N/A TOTAL DEPTH 9999 PERF. 9258 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	876	-0-	-147	-0-	87	1	789	2	Y	-0-					5
11	930	N	904	-0-	-26	-0-	93	1	810	2	Y	1					6
							1	9									
12	1023	N	942	-0-	-81	-0-	99	1	842	2	Y	1					7
							1	9									
01	1013	N	1013	-0-	-0-	-0-	122	1	889	2	Y	2					9
							2	9									
02	861	N	861	-0-	-0-	-0-	108	1	753	2	Y	-0-					9
03	930	N	860	-0-	-70	-0-	97	1	755	2	Y	7					16
							8	9									

WARE GAS UNIT WELL #: 3 RRCID -> 200790 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 8550 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	148	-0-	-69	-0-	15	1	133	2	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	10	1	84	2	Y	1					1
							1	9									
12	217	N	49	-0-	-168	-0-	5	1	44	2	Y	-0-					1
01	155	N	115	-0-	-40	-0-	14	1	101	2	Y	-0-					1
02	144	N	144	-0-	-0-	-0-	18	1	125	2	Y	1					2
							1	9									
*03	104	N	104	-0-	-0-	-0-	12	1	92	2	Y	-0-					2

BURTON ESTATE WELL #: 9 RRCID -> 201585 COMPL. DATE N/A TOTAL DEPTH 10075 PERF. 9278 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	103	1	935	2	Y	1	1	8			186
							1	9									
11	870	N	678	-0-	-192	-0-	70	1	605	2	Y	3	3	8			186
							3	9									
12	682	N	657	-0-	-25	-0-	69	1	587	2	Y	1	1	8			186
							1	9									
01	930	N	524	-0-	-406	-0-	63	1	460	2	Y	1	1	8			186
							1	9									
02	952	X	562	-0-	-390	-0-	70	1	489	2	Y	3	2	8			187
							3	9									
*03	1054	X	664	-0-	-390	-0-	75	1	585	2	Y	4	158	1	2	8	31
							4	9									

HODGES, J.E. GAS UNIT WELL #: 5 RRCID -> 202356 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 9268 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1006	-0-	-296	-0-	96	1	875	2	Y	32	7	8			52
							35	9									
11	1479	N	1479	-0-	-0-	-0-	151	1	1314	2	Y	13	44	1	12	8	9
							14	9									
12	1054	N	922	-0-	-132	-0-	96	1	814	2	Y	11	5	8			15
							12	9									
01	1114	N	1114	-0-	-0-	-0-	133	1	967	2	Y	13	5	8			23
							14	9									
02	1316	N	1027	-0-	-289	-0-	128	1	890	2	Y	8	22	1	4	8	5
							9	9									
*03	1246	N	1246	-0-	-0-	-0-	139	1	1083	2	Y	22	4	8			23
							24	9									

JUDGE GAS UNIT WELL #: 1 RRCID -> 203041 COMPL. DATE 06/15/2004 TOTAL DEPTH 10100 PERF. 9320 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	2	-0-	-60	-0-	2	2			Y	-0-					11
11	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					11
12	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					11
01	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					11
02	56	N	-0-	-0-	-56	-0-					Y	-0-					11
*03	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					11

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
TILLER, JOSH WELL #: 1 RRCID -> 203470 COMPL. DATE 05/29/2004 TOTAL DEPTH 10150 PERF. 9320 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	745	-0-	-309	-0-	73	1	662	2	Y	9	24	1	1	8	3
							10	9									
11	990	X	864	-0-	-126	-0-	88	1	770	2	Y	5	3	8			5
							6	9									
12	1050	X	1050	-0-	-0-	-0-	110	1	933	2	Y	6	2	8			9
							7	9									
01	952	X	952	-0-	-0-	-0-	109	1	793	2	Y	45	44	1	2	8	8
							50	9									
02	840	X	748	-0-	-92	-0-	93	1	645	2	Y	9	1	8			16
							10	9									
03	1054	X	707	-0-	-347	-0-	80	1	623	2	Y	4	1	8			19
							4	9									

ANDERSON, ROLAND GAS UNIT WELL #: 1 RRCID -> 203957 COMPL. DATE N/A TOTAL DEPTH 11742 PERF. 9659 - 9812

10	744	N	493	-0-	-251	-0-	467	2	26	9	Y	24	1	8			45
11	966	N	966	-0-	-0-	-0-	865	2	101	9	Y	92	3	8			134
12	682	N	586	-0-	-96	-0-	584	2	2	9	Y	2	2	8			134
01	666	N	666	-0-	-0-	-0-	663	2	3	9	Y	3	2	8			135
02	896	X	599	-0-	-297	-0-	597	2	2	9	Y	2	2	8			135
03	992	X	658	-0-	-334	-0-	654	2	4	9	Y	4	2	8			137

BURTON ESTATE WELL #: 5 RRCID -> 204453 COMPL. DATE 06/30/2004 TOTAL DEPTH 10100 PERF. 9348 - 9856

10	1023	N	1018	-0-	-5	-0-	97	1	881	2	Y	36	63	1	3	8	10
							40	9									
11	1085	N	1085	-0-	-0-	-0-	110	1	960	2	Y	14	4	8			20
							15	9									
12	1118	N	1118	-0-	-0-	-0-	116	1	989	2	Y	12	2	8			30
							13	9									
01	1139	N	1139	-0-	-0-	-0-	133	1	971	2	Y	32	55	1	1	8	6
							35	9									
02	1037	N	1037	-0-	-0-	-0-	127	1	887	2	Y	21	1	8			26
							23	9									
03	1116	N	1029	-0-	-87	-0-	113	1	884	2	Y	29	2	8			53
							32	9									

NARRAMORE WELL #: 2 RRCID -> 207213 COMPL. DATE 11/25/2004 TOTAL DEPTH 9999 PERF. 9630 - 9757

10	1072	N	1072	-0-	-0-	-0-	1060	2	12	9	N	11	2	8			168
11	1067	N	1067	-0-	-0-	-0-	1064	2	3	9	N	3	3	8			168
12	1085	N	1073	-0-	-12	-0-	1070	2	3	9	N	3	2	8			169
01	1085	N	1067	-0-	-18	-0-	1066	2	1	9	N	1	1	8			169
02	1008	N	946	-0-	-62	-0-	945	2	1	9	N	1	1	8			169
03	1085	N	942	-0-	-143	-0-	940	2	2	9	N	2	1	8			170

HIGHTOWER WELL #: 1 RRCID -> 207215 COMPL. DATE 10/11/2004 TOTAL DEPTH 9999 PERF. 8354 - 9778

10	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					4
11	390	N	210	-0-	-180	-0-	210	2			Y	-0-					4
12	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					4
01	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					4
02	196	N	104	-0-	-92	-0-	104	2			Y	-0-					4
03	403	N	194	-0-	-209	-0-	194	2			Y	-0-					4

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SARAH WELL #: 1 RRCID -> 207346 COMPL. DATE 07/11/2004 TOTAL DEPTH 10150 PERF. 8742 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	544	-0-	-14	-0-	54	1	489	2	N	1	1	8			48
							1	9									
11	661	N	661	-0-	-0-	-0-	66	1	576	2	N	17	3	8			62
							19	9									
12	682	N	663	-0-	-19	-0-	70	1	592	2	N	1	1	8			62
							1	9									
01	558	N	488	-0-	-70	-0-	59	1	428	2	N	1	1	8			62
							1	9									
02	648	N	648	-0-	-0-	-0-	81	1	565	2	N	2	1	8			63
							2	9									
03	651	N	542	-0-	-109	-0-	61	1	479	2	N	2	2	8			63
							2	9									

MYERS "A" WELL #: 2 RRCID -> 210004 COMPL. DATE 12/07/2004 TOTAL DEPTH 9879 PERF. 8442 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3376	-0-	-3	-0-	159	1	3171	2	Y	42					72
							46	9									
11	3270	X	3130	-0-	-140	-0-	156	1	2962	2	Y	11	11	8			72
							12	9									
12	3365	X	3365	-0-	-0-	-0-	162	1	3196	2	Y	6					78
							7	9									
01	3379	X	3129	-0-	-250	-0-	162	1	2961	2	Y	5					83
							6	9									
02	3052	X	2750	-0-	-302	-0-	124	1	2595	2	Y	28					111
							31	9									
*03	3754	X	3754	-0-	-0-	-0-	184	1	3568	2	Y	2					113
							2	9									

BELL, MINNIE GAS UNIT WELL #: 1 RRCID -> 210209 COMPL. DATE 02/15/2005 TOTAL DEPTH 9900 PERF. 8508 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1592	-0-	-330	-0-	1592	2			N	-0-					133
11	1470	N	1328	-0-	-142	-0-	1317	2	11	9	N	10	10	8			133
12	1705	N	1334	-0-	-371	-0-	1332	2	2	9	N	2					135
01	1945	N	1945	-0-	-0-	-0-	1944	2	1	9	N	1					136
02	1757	N	1757	-0-	-0-	-0-	1756	2	1	9	N	1					137
*03	1999	N	1999	-0-	-0-	-0-	1998	2	1	9	N	1					138

MYERS "A" WELL #: 3 RRCID -> 210783 COMPL. DATE 04/04/2005 TOTAL DEPTH 9935 PERF. 8416 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3904	X	3904	-0-	-0-	-0-	184	1	3675	2	Y	41					71
							45	9									
11	3658	X	3658	-0-	-0-	-0-	182	1	3463	2	Y	12	12	8			71
							13	9									
12	3884	X	3884	-0-	-0-	-0-	187	1	3690	2	Y	6					77
							7	9									
01	3906	X	3768	-0-	-138	-0-	195	1	3566	2	Y	6					83
							7	9									
02	3528	X	3246	-0-	-282	-0-	146	1	3069	2	Y	28					111
							31	9									
03	3906	X	3769	-0-	-137	-0-	185	1	3581	2	Y	3					114
							3	9									

LAGRONE, H. H. GU 1 WELL #: 9 RRCID -> 213476 COMPL. DATE 03/15/2005 TOTAL DEPTH 9885 PERF. 8518 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	585	2	6	9	Y	5	1	8			8
11	510	N	460	-0-	-50	-0-	458	2	2	9	Y	2	5	1	2	8	3
12	411	N	411	-0-	-0-	-0-	405	2	6	9	Y	5					8
01	656	N	656	-0-	-0-	-0-	650	2	6	9	Y	5					13
02	420	N	387	-0-	-33	-0-	386	2	1	9	Y	1	11	1			3
*03	649	N	649	-0-	-0-	-0-	635	2	14	9	Y	13	2	8			14

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 216072 COMPL. DATE 09/01/2005 TOTAL DEPTH 9970 PERF. 8445 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3215	-0-	-1063	-0-	3213	2	2	9	N	2					117
11	4140	X	2362	-0-	-1778	-0-	2349	2	13	9	N	12	11	8			118
12	4278	X	2572	-0-	-1706	-0-	2533	2	39	9	N	35					153
01	3952	X	3952	-0-	-0-	-0-	3924	2	28	9	N	25					178
02	3856	X	3856	-0-	-0-	-0-	3812	2	44	9	N	40	177	1			41
*03	4470	X	4470	-0-	-0-	-0-	4467	2	3	9	N	3					44

MYERS "A" WELL #: 4 RRCID -> 216263 COMPL. DATE 09/23/2005 TOTAL DEPTH 9970 PERF. 8430 - 9732

10	4127	X	4127	-0-	-0-	-0-	195	1	3900	2	N	29	180	1			51
							32	9									
11	4466	X	4466	-0-	-0-	-0-	222	1	4222	2	N	20	12	8			59
							22	9									
12	4427	X	4427	-0-	-0-	-0-	211	1	4159	2	N	52					111
							57	9									
01	4392	X	4392	-0-	-0-	-0-	225	1	4121	2	N	42					153
							46	9									
02	4172	X	3722	-0-	-450	-0-	168	1	3531	2	N	21					174
							23	9									
03	4619	X	3763	-0-	-856	-0-	184	1	3561	2	N	16					190
							18	9									

WOOLWORTH, J.D. WELL #: 1 RRCID -> 218412 COMPL. DATE 12/04/2005 TOTAL DEPTH 9980 PERF. 8513 - 9806

10	2728	N	2276	-0-	-452	-0-	2258	2	18	9	N	16	178	1			72
11	2160	N	1991	-0-	-169	-0-	1834	2	157	9	N	143	16	8			199
12	2449	N	1895	-0-	-554	-0-	1867	2	28	9	N	25	180	1			44
01	2263	N	363	-0-	-1900	-0-	362	2	1	9	N	1					45
02	1848	N	702	-0-	-1146	-0-	702	2			N	-0-					45
*03	3100	N	4386	-0-	1286	1286	4284	2	102	9	N	93					138

MYERS "A" WELL #: 5 RRCID -> 218434 COMPL. DATE 12/09/2005 TOTAL DEPTH 9925 PERF. 8457 - 9705

10	3348	X	2934	-0-	-414	-0-	139	1	2775	2	N	18					40
							20	9									
11	3240	X	2736	-0-	-504	-0-	136	1	2578	2	N	20	9	8			51
							22	9									
12	3348	X	2785	-0-	-563	-0-	133	1	2633	2	N	17					68
							19	9									
01	3348	X	2712	-0-	-636	-0-	139	1	2550	2	N	21					89
							23	9									
02	3080	X	2718	-0-	-362	-0-	122	1	2553	2	N	39					128
							43	9									
03	2945	X	2918	-0-	-27	-0-	141	1	2730	2	N	43					171
							47	9									

MYERS "A" WELL #: 6 RRCID -> 219715 COMPL. DATE 03/25/2006 TOTAL DEPTH 9940 PERF. 8482 - 9715

10	4560	X	4560	-0-	-0-	-0-	216	1	4326	2	Y	16					73
							18	9									
11	3780	X	3154	-0-	-626	-0-	157	1	2978	2	Y	17	61	1	8	8	21
							19	9									
12	4013	X	4013	-0-	-0-	-0-	190	1	3740	2	Y	75	78	1			18
							83	9									
01	4055	X	4055	-0-	-0-	-0-	208	1	3801	2	Y	42					60
							46	9									
02	4343	X	4343	-0-	-0-	-0-	197	1	4128	2	Y	16					76
							18	9									
03	4557	X	4426	-0-	-131	-0-	215	1	4167	2	Y	40	78	1			38
							44	9									

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 4 RRCID -> 222481 COMPL. DATE 08/17/2006 TOTAL DEPTH 9950 PERF. 8450 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2384	-0-	-530	-0-	2337	2	47	9	N	43	184	1			52
11	2820	X	1869	-0-	-951	-0-	1730	2	139	9	N	126	11	8			167
12	2914	X	1859	-0-	-1055	-0-	1856	2	3	9	N	3					170
01	2570	X	2570	-0-	-0-	-0-	2568	2	2	9	N	2					172
02	2684	X	2684	-0-	-0-	-0-	2680	2	4	9	N	4					176
*03	2857	X	2857	-0-	-0-	-0-	2854	2	3	9	N	3					179

MYERS "A" WELL #: 7 RRCID -> 223766 COMPL. DATE 11/15/2006 TOTAL DEPTH 9936 PERF. 8494 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0-	-0-	97	1	1944	2	N	3					89
							3	9									
11	1720	N	1720	-0-	-0-	-0-	85	1	1620	2	N	14	4	8			99
							15	9									
12	1727	N	1727	-0-	-0-	-0-	83	1	1637	2	N	6					105
							7	9									
01	2046	N	1314	-0-	-732	-0-	68	1	1245	2	N	1					106
							1	9									
02	1596	N	1368	-0-	-228	-0-	59	1	1229	2	N	73					179
							80	9									
03	1736	N	1573	-0-	-163	-0-	77	1	1493	2	N	3					182
							3	9									

MYERS "A" WELL #: 9 RRCID -> 224202 COMPL. DATE 11/12/2006 TOTAL DEPTH 9925 PERF. 8536 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2993	-0-	-107	235	142	1	2847	2	N	4					100
							4	9									
11	3000	N	3127	-0-	127	362	156	1	2958	2	N	12	11	8			101
							13	9									
12	3100	N	3073	-0-	-27	335	148	1	2918	2	N	6					107
							7	9									
01	2962	N	2627	-0-	-335	-0-	136	1	2482	2	N	8					115
							9	9									
02	2741	N	2741	-0-	-0-	-0-	121	1	2537	2	N	75					190
							83	9									
*03	2957	N	2957	-0-	-0-	-0-	145	1	2809	2	N	3					193
							3	9									

WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 230815 COMPL. DATE 07/29/2007 TOTAL DEPTH 9970 PERF. 8439 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5284	-0-	-916	-0-	5225	2	59	9	N	54					232
11	6000	X	4279	-0-	-1721	-0-	4247	2	32	9	N	29	29	8			232
12	6200	X	4285	-0-	-1915	-0-	4278	2	7	9	N	6	175	1			63
01	5881	X	5881	-0-	-0-	-0-	5873	2	8	9	N	7					70
02	5516	X	5516	-0-	-0-	-0-	5510	2	6	9	N	5					75
*03	5969	X	5969	-0-	-0-	-0-	5965	2	4	9	N	4					79

MYERS "A" WELL #: 10 RRCID -> 234706 COMPL. DATE 01/11/2008 TOTAL DEPTH 9960 PERF. 9604 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6177	-0-	-736	-0-	293	1	5865	2	Y	17					143
							19	9									
11	6570	X	5680	-0-	-890	-0-	282	1	5354	2	Y	40	119	1	16	8	48
							44	9									
12	6789	X	5001	-0-	-1788	-0-	238	1	4690	2	Y	66	93	1			21
							73	9									
01	6789	X	5722	-0-	-1067	-0-	293	1	5355	2	Y	67					88
							74	9									
02	5572	X	4932	-0-	-640	-0-	223	1	4687	2	Y	20					108
							22	9									
03	6169	X	5846	-0-	-323	-0-	285	1	5519	2	Y	38	103	1			43
							42	9									

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
BELL, MINNIE GAS UNIT WELL #: 2 RRCID -> 235253 COMPL. DATE 06/28/2008 TOTAL DEPTH 11692 PERF. 8469 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2072	-0-	-315	-0-	2064	2	8	9	N	7					85
11	1980	N	1772	-0-	-208	-0-	1605	2	167	9	N	152	172	1	9	8	56
12	2294	N	1578	-0-	-716	-0-	1575	2	3	9	N	3					59
01	2193	N	2193	-0-	-0-	-0-	2086	2	107	9	N	97					156
02	1934	N	1934	-0-	-0-	-0-	1845	2	89	9	N	81	174	1			63
*03	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1					64

LAGRONE, H. H. GU 1 WELL #: 7R RRCID -> 239330 COMPL. DATE 04/09/2008 TOTAL DEPTH 11200 PERF. 8580 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1492	-0-	-151	-0-	1484	2	8	9	Y	7	3	8			10
11	1500	N	1459	-0-	-41	-0-	1451	2	8	9	Y	7	7	1	3	8	7
12	1519	N	1439	-0-	-80	-0-	1421	2	18	9	Y	16	3	8			20
01	1488	N	1392	-0-	-96	-0-	1384	2	8	9	Y	7					27
02	1372	N	1142	-0-	-230	-0-	1135	2	7	9	Y	6	24	1			9
03	1426	N	1195	-0-	-231	-0-	1183	2	12	9	Y	11	4	8			16

TANOS EXPLORATION, LLC 835977
JONES WELL #: 2A RRCID -> 234694 COMPL. DATE 10/04/2007 TOTAL DEPTH 9800 PERF. 9382 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2686	-0-	-941	-0-	2683	3	3	9	N	3	192	1	1	8	67
11	3420	X	2608	-0-	-812	-0-	2606	3	2	9	N	2	1	8			68
12	3441	X	2647	-0-	-794	-0-	16	1	2602	3	N	26					94
							29	9									
01	3441	X	2703	-0-	-738	-0-	2703	3			N	-0-					94
02	2436	N	2224	-0-	-212	-0-	2212	3	12	9	N	11					105
03	2635	N	2412	-0-	-223	-0-	2410	3	2	9	N	2					107

HUFFMAN-SMITH WELL #: 1 RRCID -> 234697 COMPL. DATE 10/31/2007 TOTAL DEPTH 9800 PERF. 9404 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2899	-0-	-170	-0-	2898	3	1	9	N	1	1	8			50
11	3060	X	2742	-0-	-318	-0-	2742	3			N	-0-					50
12	3162	X	2456	-0-	-706	-0-	1868	1	588	3	N	-0-					50
01	3162	X	2010	-0-	-1152	-0-	2010	3			N	-0-					50
02	2584	N	2584	-0-	-0-	-0-	2584	3			N	-0-					50
*03	2565	N	2565	-0-	-0-	-0-	2556	3	9	9	N	8					58

JONES WELL #: 3A RRCID -> 246054 COMPL. DATE 10/09/2008 TOTAL DEPTH 9816 PERF. 9412 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1707	-0-	-711	-0-	1703	3	4	9	N	4	1	8			162
11	2370	N	1771	-0-	-599	-0-	1763	3	8	9	N	7	79	1	1	8	89
12	2046	N	1777	-0-	-269	-0-	11	1	1766	3	N	-0-					89
01	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					89
02	1652	N	1622	-0-	-30	-0-	1622	3			N	-0-					89
03	1767	N	1766	-0-	-1	-0-	1766	3			N	-0-					89

WILDHORSE RESOURCES, LLC 923451
BURNETT WELL #: 1 RRCID -> 160071 COMPL. DATE 11/02/1996 TOTAL DEPTH 9916 PERF. 9302 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	376	-0-	-988	-0-	376	3			N	-0-					-0-
11	570	N	212	-0-	-358	-0-	212	3			N	-0-					-0-
12	3082	N	3082	-0-	-0-	-0-	3082	3			N	-0-					-0-
01	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
02	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
*03	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WILDHORSE RESOURCES, LLC //CONT.// 923451
BURNETT WELL #: 4 RRCID -> 161901 COMPL. DATE 12/31/1997 TOTAL DEPTH 9910 PERF. 8366 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
11	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
12	2077	N	1719	-0-	-358	-0-	1719	3			N	-0-					-0-
01	1953	N	1650	-0-	-303	-0-	1650	3			N	-0-					-0-
02	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*03	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-

XTO ENERGY INC. 945936
HOGG, ALLIE MARIE WELL #: 4 RRCID -> 087447 COMPL. DATE 04/03/1980 TOTAL DEPTH 10000 PERF. 9778 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1054	-0-	-31	-0-	59	1	995	2	N	-0-					-0-
11	900	N	624	-0-	-276	-0-	32	1	592	2	N	-0-					-0-
12	1085	N	1052	-0-	-33	-0-	49	1	1003	2	N	-0-					-0-
01	1054	N	442	-0-	-612	-0-	21	1	421	2	N	-0-					-0-
02	560	N	395	-0-	-165	-0-	21	1	374	2	N	-0-					-0-
*03	1691	N	1691	-0-	-0-	-0-	78	1	1613	2	N	-0-					-0-

MCGEE, SCOTT UNIT WELL #: 2 L RRCID -> 092517 COMPL. DATE 01/22/1981 TOTAL DEPTH 9950 PERF. 9555 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS-MORELAND GU WELL #: 4 RRCID -> 129072 COMPL. DATE 03/28/1997 TOTAL DEPTH 9721 PERF. 8400 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 5 RRCID -> 129890 COMPL. DATE 12/03/1988 TOTAL DEPTH 9710 PERF. 8595 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE, SCOTT R. UNIT WELL #: 5 RRCID -> 132445 COMPL. DATE 07/12/1992 TOTAL DEPTH 9800 PERF. 6042 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1430	N	1430	-0-	-0-	-0-	80	1	1350	2	N	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	90	1	1644	2	N	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	66	1	1340	2	N	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	60	1	1221	2	N	-0-					-0-
02	1756	N	1756	-0-	-0-	-0-	95	1	1661	2	N	-0-					-0-
*03	1795	N	1795	-0-	-0-	-0-	82	1	1713	2	N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WOMACK WELL #: 6 RRCID -> 133310 COMPL. DATE 11/06/2003 TOTAL DEPTH 9800 PERF. 9168 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2951	N	2951	-0-	-0-	-0-	165	1	2786	2	N	-0-			-0-
11	2956	N	2956	-0-	-0-	-0-	153	1	2803	2	N	-0-			-0-
12	2543	N	2543	-0-	-0-	-0-	119	1	2424	2	N	-0-			-0-
01	2989	N	2989	-0-	-0-	-0-	141	1	2848	2	N	-0-			-0-
02	2717	N	2717	-0-	-0-	-0-	147	1	2570	2	N	-0-			-0-
*03	2901	N	2901	-0-	-0-	-0-	133	1	2768	2	N	-0-			-0-

HODGE, F.L. WELL #: 4 RRCID -> 133904 COMPL. DATE 02/17/1990 TOTAL DEPTH 9800 PERF. 9064 - 9637

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCGEE, SCOTT R. UNIT WELL #: 6 RRCID -> 134521 COMPL. DATE 05/06/1990 TOTAL DEPTH 9802 PERF. 9556 - 9598

10	2480	N	2142	-0-	-338	-0-	120	1	2022	2	N	-0-			-0-
11	2629	N	2629	-0-	-0-	-0-	136	1	2493	2	N	-0-			-0-
12	2635	N	1797	-0-	-838	-0-	84	1	1713	2	N	-0-			-0-
01	2868	N	2868	-0-	-0-	-0-	135	1	2733	2	N	-0-			-0-
02	2464	N	1385	-0-	-1079	-0-	75	1	1310	2	N	-0-			-0-
*03	2384	N	2384	-0-	-0-	-0-	110	1	2274	2	N	-0-			-0-

BRIGGS-MORELAND GU WELL #: 8 RRCID -> 136105 COMPL. DATE 04/15/2011 TOTAL DEPTH 9697 PERF. 6330 - 9535

10	2273	N	2273	-0-	-0-	-0-	127	1	2146	2	N	-0-			-0-
11	3000	N	3779	-0-	779	779	196	1	3583	2	N	-0-			-0-
12	3100	N	3431	-0-	331	1110	160	1	3271	2	N	-0-			-0-
01	3100	N	3713	-0-	613	1723	175	1	3538	2	N	-0-			-0-
02	2800	N	3329	-0-	529	2252	181	1	3148	2	N	-0-			-0-
*03	3100	N	3316	-0-	216	2468	152	1	3164	2	N	-0-			-0-

BLACK, C. O. WELL #: 3 RRCID -> 141827 COMPL. DATE 11/26/2009 TOTAL DEPTH 9900 PERF. 8544 - 9731

10	341	N	103	-0-	-238	-0-	6	1	97	2	N	-0-			-0-
11	262	N	262	-0-	-0-	-0-	14	1	248	2	N	-0-			-0-
12	217	N	24	-0-	-193	-0-	1	1	23	2	N	-0-			-0-
01	93	N	35	-0-	-58	-0-	2	1	33	2	N	-0-			-0-
02	252	N	29	-0-	-223	-0-	2	1	27	2	N	-0-			-0-
*03	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-			-0-

BLACK, VERA WELL #: 3 RRCID -> 143486 COMPL. DATE 12/10/2003 TOTAL DEPTH 9910 PERF. 8463 - 9762

10	4360	X	4360	-0-	-0-	-0-	244	1	4116	2	N	-0-			-0-
11	4337	X	4337	-0-	-0-	-0-	225	1	4112	2	N	-0-			-0-
12	4513	X	4513	-0-	-0-	-0-	210	1	4303	2	N	-0-			-0-
01	4404	X	4404	-0-	-0-	-0-	208	1	4196	2	N	-0-			-0-
02	4116	X	4044	-0-	-72	-0-	219	1	3825	2	N	-0-			-0-
03	4526	X	4325	-0-	-201	-0-	199	1	4126	2	N	-0-			-0-

BLACK, VERA WELL #: 4 RRCID -> 144822 COMPL. DATE 09/07/2010 TOTAL DEPTH 9990 PERF. N/A

10	14B DENY	-0-	-0-	-0-	1317						N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	1317						N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	1317						N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	1317						N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	1317						N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	1317						N	-0-			-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BLACK, VERA WELL #: 5 RRCID -> 146496 COMPL. DATE 08/11/1993 TOTAL DEPTH 10015 PERF. 9666 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	24	-0-	-193	-0-	1	1	23	2	N	-0-			-0-
11	120	N	35	-0-	-85	-0-	2	1	33	2	N	-0-			-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	2	N	-0-			-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-			-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	2	N	-0-			-0-
*03	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-			-0-

BLACK, C. O. WELL #: 4 RRCID -> 149533 COMPL. DATE 08/12/2005 TOTAL DEPTH 9965 PERF. 9256 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	16	1	267	2	N	-0-			-0-
11	272	N	272	-0-	-0-	-0-	14	1	258	2	N	-0-			-0-
12	336	N	336	-0-	-0-	-0-	16	1	320	2	N	-0-			-0-
01	438	N	438	-0-	-0-	-0-	21	1	417	2	N	-0-			-0-
02	251	N	251	-0-	-0-	-0-	14	1	237	2	N	-0-			-0-
*03	288	N	288	-0-	-0-	-0-	13	1	275	2	N	-0-			-0-

HOGG, ALLIE MARIE WELL #: 6 RRCID -> 150783 COMPL. DATE 06/10/1994 TOTAL DEPTH 9975 PERF. 9665 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BLACK, VERA WELL #: 6 RRCID -> 151009 COMPL. DATE 02/03/1998 TOTAL DEPTH 9950 PERF. 8505 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1941	N	1941	-0-	-0-	-0-	108	1	1833	2	N	-0-			-0-
11	1806	N	1806	-0-	-0-	-0-	94	1	1712	2	N	-0-			-0-
12	1771	N	1771	-0-	-0-	-0-	83	1	1688	2	N	-0-			-0-
01	1813	N	1813	-0-	-0-	-0-	86	1	1727	2	N	-0-			-0-
02	1504	N	1504	-0-	-0-	-0-	82	1	1422	2	N	-0-			-0-
*03	1657	N	1657	-0-	-0-	-0-	76	1	1581	2	N	-0-			-0-

HOGG, ALLIE M. "AS" WELL #: 8 RRCID -> 168529 COMPL. DATE 03/30/1998 TOTAL DEPTH 9785 PERF. 8408 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4011	X	4011	-0-	-0-	-0-	224	1	3787	2	N	-0-			-0-
11	4125	X	4125	-0-	-0-	-0-	214	1	3911	2	N	-0-			-0-
12	3844	X	3522	-0-	-322	-0-	164	1	3358	2	N	-0-			-0-
01	3844	X	3243	-0-	-601	-0-	153	1	3090	2	N	-0-			-0-
02	3864	X	3550	-0-	-314	-0-	193	1	3357	2	N	-0-			-0-
03	4278	X	4030	-0-	-248	-0-	185	1	3845	2	N	-0-			-0-

HOLCOMBE WELL #: 8 RRCID -> 168588 COMPL. DATE 04/27/1998 TOTAL DEPTH 9960 PERF. 8782 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BLACK, C. O. WELL #: 6 RRCID -> 168890 COMPL. DATE 05/22/1998 TOTAL DEPTH 9870 PERF. 8460 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3379	X	3232	-0-	-147	-0-	181	1	3051	2	N	-0-			-0-
11	4119	X	4119	-0-	-0-	-0-	214	1	3905	2	N	-0-			-0-
12	4068	X	4068	-0-	-0-	-0-	190	1	3878	2	N	-0-			-0-
01	5039	X	5039	-0-	-0-	-0-	238	1	4801	2	N	-0-			-0-
02	4342	X	4342	-0-	-0-	-0-	236	1	4106	2	N	-0-			-0-
*03	4831	X	4831	-0-	-0-	-0-	222	1	4609	2	N	-0-			-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BRIGGS-MORELAND GU WELL #: 9 RRCID -> 169594 COMPL. DATE 06/24/1998 TOTAL DEPTH 9840 PERF. 8396 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	640	-0-	-104	-0-	36	1	604	2	N	-0-			-0-
11	720	N	701	-0-	-19	-0-	36	1	665	2	N	-0-			-0-
12	958	N	958	-0-	-0-	-0-	45	1	913	2	N	-0-			-0-
01	831	N	831	-0-	-0-	-0-	39	1	792	2	N	-0-			-0-
02	1280	N	1280	-0-	-0-	-0-	69	1	1211	2	N	-0-			-0-
*03	1304	N	1304	-0-	-0-	-0-	60	1	1244	2	N	-0-			-0-

BLACK, VERA WELL #: 7 RRCID -> 170154 COMPL. DATE 09/01/1998 TOTAL DEPTH 9915 PERF. 8508 - 9781

10	2387	N	2375	-0-	-12	-0-	133	1	2242	2	N	-0-			-0-
11	2314	N	2314	-0-	-0-	-0-	120	1	2194	2	N	-0-			-0-
12	2387	N	2202	-0-	-185	-0-	103	1	2099	2	N	-0-			-0-
01	2387	N	2034	-0-	-353	-0-	96	1	1938	2	N	-0-			-0-
02	2156	N	1886	-0-	-270	-0-	102	1	1784	2	N	-0-			-0-
*03	2368	N	2368	-0-	-0-	-0-	109	1	2259	2	N	-0-			-0-

WALTON, ROBERT GAS UNIT WELL #: 3 RRCID -> 172464 COMPL. DATE 02/27/1999 TOTAL DEPTH 9878 PERF. 9618 - 9626

10	3689	X	3293	-0-	-396	-0-	184	1	3109	2	N	-0-			-0-
11	4757	X	4757	-0-	-0-	-0-	247	1	4510	2	N	-0-			-0-
12	5180	X	5180	-0-	-0-	-0-	241	1	4939	2	N	-0-			-0-
01	5190	X	5190	-0-	-0-	-0-	245	1	4945	2	N	-0-			-0-
02	4695	X	4695	-0-	-0-	-0-	255	1	4440	2	N	-0-			-0-
*03	4817	X	4817	-0-	-0-	-0-	221	1	4596	2	N	-0-			-0-

BLACK, C. O. WELL #: 5 RRCID -> 172651 COMPL. DATE 03/26/1999 TOTAL DEPTH 9876 PERF. 8468 - 9766

10	4240	X	4240	-0-	-0-	-0-	237	1	4003	2	N	-0-			-0-
11	3360	X	2555	-0-	-805	-0-	133	1	2422	2	N	-0-			-0-
12	3633	X	3633	-0-	-0-	-0-	169	1	3464	2	N	-0-			-0-
01	4305	X	4305	-0-	-0-	-0-	203	1	4102	2	N	-0-			-0-
02	3836	X	3722	-0-	-114	-0-	202	1	3520	2	N	-0-			-0-
03	4247	X	3441	-0-	-806	-0-	158	1	3283	2	N	-0-			-0-

HOLCOMBE WELL #: 7 RRCID -> 175004 COMPL. DATE 07/10/2003 TOTAL DEPTH 10020 PERF. 8556 - 9877

10	2201	N	2081	-0-	-120	-0-	116	1	1965	2	N	-0-			-0-
11	2130	N	2017	-0-	-113	-0-	105	1	1912	2	N	-0-			-0-
12	2232	N	1639	-0-	-593	-0-	76	1	1563	2	N	-0-			-0-
01	2077	N	1777	-0-	-300	-0-	84	1	1693	2	N	-0-			-0-
02	1820	N	1751	-0-	-69	-0-	95	1	1656	2	N	-0-			-0-
*03	1823	N	1823	-0-	-0-	-0-	84	1	1739	2	N	-0-			-0-

MCGEE, SCOTT R. UNIT WELL #: 9 RRCID -> 179380 COMPL. DATE 02/21/2000 TOTAL DEPTH 9850 PERF. 8640 - 9739

10	4743	X	4448	-0-	-295	-0-	249	1	4199	2	N	-0-			-0-
11	4590	X	4292	-0-	-298	-0-	223	1	4069	2	N	-0-			-0-
12	4743	X	4368	-0-	-375	-0-	204	1	4164	2	N	-0-			-0-
01	4494	X	4494	-0-	-0-	-0-	212	1	4282	2	N	-0-			-0-
02	3737	X	3737	-0-	-0-	-0-	203	1	3534	2	N	-0-			-0-
*03	4220	X	4220	-0-	-0-	-0-	194	1	4026	2	N	-0-			-0-

HOGG, ALLIE M. "AS" WELL #: 9 RRCID -> 180979 COMPL. DATE 05/12/2000 TOTAL DEPTH 9850 PERF. 8420 - 9688

10	3193	X	2947	-0-	-246	-0-	165	1	2782	2	N	-0-			-0-
11	4058	X	4058	-0-	-0-	-0-	211	1	3847	2	N	-0-			-0-
12	4030	X	4030	-0-	-0-	-0-	188	1	3842	2	N	-0-			-0-
01	3813	X	3789	-0-	-24	-0-	179	1	3610	2	N	-0-			-0-
02	3627	X	3627	-0-	-0-	-0-	197	1	3430	2	N	-0-			-0-
03	3813	X	3789	-0-	-24	-0-	174	1	3615	2	N	-0-			-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
MCGEE, SCOTT R. UNIT WELL #: 10 L RRCID -> 184709 COMPL. DATE 09/22/2000 TOTAL DEPTH 9790 PERF. 8460 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0-	-0-	76	1	1286	2	N	-0-					-0-
11	1302	N	1302	-0-	-0-	-0-	68	1	1234	2	N	-0-					-0-
12	1445	N	1445	-0-	-0-	-0-	67	1	1378	2	N	-0-					-0-
01	1484	N	1484	-0-	-0-	-0-	70	1	1414	2	N	-0-					-0-
02	1362	N	1362	-0-	-0-	-0-	74	1	1288	2	N	-0-					-0-
*03	1471	N	1471	-0-	-0-	-0-	68	1	1403	2	N	-0-					-0-

BLACK, VERA WELL #: 8 RRCID -> 193200 COMPL. DATE 07/10/2001 TOTAL DEPTH 9925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4416	-0-	-79	-0-	235	1	3971	2	N	191	176	1			192
							210	9									
11	4350	X	3575	-0-	-775	-0-	176	1	3221	2	N	162					354
							178	9									
12	4309	X	3421	-0-	-888	-0-	154	1	3144	2	N	112	358	1			108
							123	9									
01	4402	X	2884	-0-	-1518	-0-	126	1	2546	2	N	193					301
							212	9									
02	5344	X	5344	-0-	-0-	-0-	278	1	4844	2	N	202	346	1			157
							222	9									
03	3565	X	2855	-0-	-710	-0-	123	1	2555	2	N	161	167	1			151
							177	9									

HOGG, ALLIE MARIE WELL #: 5 RRCID -> 199348 COMPL. DATE 12/04/2003 TOTAL DEPTH 10020 PERF. 9703 - 9906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, C. O. WELL #: 7 RRCID -> 202473 COMPL. DATE 04/22/2004 TOTAL DEPTH 9970 PERF. 9583 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2611	-0-	-1171	-0-	146	1	2465	2	N	-0-					-0-
11	4626	X	4626	-0-	-0-	-0-	240	1	4386	2	N	-0-					-0-
12	3472	X	3258	-0-	-214	-0-	152	1	3106	2	N	-0-					-0-
01	3038	X	2844	-0-	-194	-0-	134	1	2710	2	N	-0-					-0-
02	2445	N	2445	-0-	-0-	-0-	133	1	2312	2	N	-0-					-0-
*03	3100	N	4173	-0-	1073	1073	192	1	3981	2	N	-0-					-0-

WALTON, ROBERT GAS UNIT WELL #: 6 RRCID -> 202575 COMPL. DATE 03/18/2004 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2666	-0-	-0-	-0-	149	1	2517	2	N	-0-					-0-
11	2750	N	2750	-0-	-0-	-0-	143	1	2607	2	N	-0-					-0-
12	2640	N	2640	-0-	-0-	-0-	123	1	2517	2	N	-0-					-0-
01	2629	N	2629	-0-	-0-	-0-	124	1	2505	2	N	-0-					-0-
02	2181	N	2181	-0-	-0-	-0-	118	1	2063	2	N	-0-					-0-
*03	3069	N	3069	-0-	-0-	-0-	141	1	2928	2	N	-0-					-0-

MCGEE, SCOTT R. UNIT WELL #: 11 RRCID -> 204026 COMPL. DATE 07/15/2004 TOTAL DEPTH 10000 PERF. 9580 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4759	X	4759	-0-	-0-	-0-	266	1	4493	2	N	-0-					-0-
11	4470	X	4085	-0-	-385	-0-	212	1	3873	2	N	-0-					-0-
12	5222	X	5222	-0-	-0-	-0-	243	1	4979	2	N	-0-					-0-
01	4767	X	4767	-0-	-0-	-0-	225	1	4542	2	N	-0-					-0-
02	4051	X	4051	-0-	-0-	-0-	220	1	3831	2	N	-0-					-0-
*03	4557	X	4557	-0-	-0-	-0-	209	1	4348	2	N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOGG, ALLIE MARIE WELL #: 7 RRCID -> 204917 COMPL. DATE 08/16/2004 TOTAL DEPTH 10080 PERF. 9618 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2588	-0-	-47	-0-	145	1	2443	2	N	-0-					-0-
11	2506	N	2506	-0-	-0-	-0-	130	1	2376	2	N	-0-					-0-
12	2697	N	2624	-0-	-73	-0-	122	1	2502	2	N	-0-					-0-
01	2573	N	2573	-0-	-0-	-0-	121	1	2452	2	N	-0-					-0-
02	2352	N	2271	-0-	-81	-0-	123	1	2148	2	N	-0-					-0-
03	2635	N	2478	-0-	-157	-0-	114	1	2364	2	N	-0-					-0-

HOGG, ALLIE M. "AS" WELL #: 11 RRCID -> 206196 COMPL. DATE 10/26/2004 TOTAL DEPTH 9960 PERF. 9516 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1999	N	1999	-0-	-0-	-0-	112	1	1887	2	N	-0-					-0-
11	2005	N	2005	-0-	-0-	-0-	104	1	1901	2	N	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	94	1	1919	2	N	-0-					-0-
01	1992	N	1992	-0-	-0-	-0-	94	1	1898	2	N	-0-					-0-
02	1794	N	1794	-0-	-0-	-0-	97	1	1697	2	N	-0-					-0-
*03	1894	N	1894	-0-	-0-	-0-	87	1	1807	2	N	-0-					-0-

HOLCOMBE WELL #: 9 RRCID -> 206344 COMPL. DATE 05/24/2011 TOTAL DEPTH 10100 PERF. 8590 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5134	X	5134	-0-	-0-	-0-	287	1	4847	2	N	-0-					-0-
11	4548	X	4548	-0-	-0-	-0-	236	1	4312	2	N	-0-					-0-
12	4506	X	4506	-0-	-0-	-0-	210	1	4296	2	N	-0-					-0-
01	4309	X	3353	-0-	-956	-0-	158	1	3195	2	N	-0-					-0-
02	4536	X	3015	-0-	-1521	-0-	164	1	2851	2	N	-0-					-0-
03	5022	X	3098	-0-	-1924	-0-	142	1	2956	2	N	-0-					-0-

HOGG, ALLIE MARIE WELL #: 8 RRCID -> 206377 COMPL. DATE 11/09/2004 TOTAL DEPTH 10075 PERF. 9720 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	87	1	1477	2	N	-0-					-0-
11	2190	N	1599	-0-	-591	-0-	83	1	1516	2	N	-0-					-0-
12	2046	N	1934	-0-	-112	-0-	90	1	1844	2	N	-0-					-0-
01	1594	N	1594	-0-	-0-	-0-	75	1	1519	2	N	-0-					-0-
02	1484	N	1187	-0-	-297	-0-	64	1	1123	2	N	-0-					-0-
03	1922	N	1825	-0-	-97	-0-	84	1	1741	2	N	-0-					-0-

HOGG, ALLIE M. "AS" WELL #: 10 RRCID -> 209943 COMPL. DATE 01/12/2005 TOTAL DEPTH 9970 PERF. 9172 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1477	N	1477	-0-	-0-	-0-	83	1	1394	2	N	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	71	1	1297	2	N	-0-					-0-
12	1643	N	1435	-0-	-208	-0-	67	1	1368	2	N	-0-					-0-
01	1488	N	1422	-0-	-66	-0-	67	1	1355	2	N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	70	1	1222	2	N	-0-					-0-
03	1426	N	1403	-0-	-23	-0-	64	1	1339	2	N	-0-					-0-

BLACK, C. O. WELL #: 8 RRCID -> 209959 COMPL. DATE 01/16/2005 TOTAL DEPTH 9880 PERF. 6310 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1006	-0-	-327	-0-	56	1	950	2	N	-0-					75
11	1350	N	652	-0-	-698	-0-	34	1	618	2	N	-0-					75
12	3100	N	5240	-0-	2140	2140	244	1	4996	2	N	-0-					75
01	3100	N	5600	-0-	2500	4640	264	1	5336	2	N	-0-					75
02	2800	N	4922	-0-	2122	6762	267	1	4655	2	N	-0-					75
*03	3100	N	5035	-0-	1935	8697	231	1	4804	2	N	-0-					75

WALTON, ROBERT GAS UNIT WELL #: 8 RRCID -> 211004 COMPL. DATE 03/12/2005 TOTAL DEPTH 10100 PERF. 9647 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5184	X	5184	-0-	-0-	-0-	290	1	4894	2	N	-0-					-0-
11	5184	X	5184	-0-	-0-	-0-	269	1	4915	2	N	-0-					-0-
12	5053	X	4888	-0-	-165	-0-	228	1	4660	2	N	-0-					-0-
01	5640	X	5640	-0-	-0-	-0-	266	1	5374	2	N	-0-					-0-
02	4844	X	4255	-0-	-589	-0-	231	1	4024	2	N	-0-					-0-
03	5363	X	4925	-0-	-438	-0-	226	1	4699	2	N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WALTON, ROBERT GAS UNIT WELL #: 7 RRCID -> 212288 COMPL. DATE 02/18/2005 TOTAL DEPTH 10100 PERF. 9606 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2062	-0-	-108	-0-	115	1	1947	2	N	-0-					-0-
11	1957	N	1957	-0-	-0-	-0-	102	1	1855	2	N	-0-					-0-
12	2170	N	2040	-0-	-130	-0-	95	1	1945	2	N	-0-					-0-
01	2414	N	2414	-0-	-0-	-0-	114	1	2300	2	N	-0-					-0-
02	1820	N	1805	-0-	-15	-0-	98	1	1707	2	N	-0-					-0-
03	2046	N	1978	-0-	-68	-0-	91	1	1887	2	N	-0-					-0-

BLACK, VERA WELL #: 9 RRCID -> 212291 COMPL. DATE 05/21/2011 TOTAL DEPTH 9955 PERF. 8518 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2821	-0-	-992	-0-	158	1	2663	2	N	-0-					-0-
11	3420	X	2930	-0-	-490	-0-	152	1	2778	2	N	-0-					-0-
12	3472	X	2865	-0-	-607	-0-	134	1	2731	2	N	-0-					-0-
01	3224	X	2912	-0-	-312	-0-	137	1	2775	2	N	-0-					-0-
02	2884	X	2880	-0-	-4	-0-	156	1	2724	2	N	-0-					-0-
03	3038	X	2894	-0-	-144	-0-	133	1	2761	2	N	-0-					-0-

LISTON, W.L. WELL #: 6 RRCID -> 213735 COMPL. DATE 05/23/2005 TOTAL DEPTH 10060 PERF. 9628 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-	-0-	-0-	100	1	1687	2	N	-0-					-0-
11	1429	N	1429	-0-	-0-	-0-	74	1	1355	2	N	-0-					-0-
12	1604	N	1604	-0-	-0-	-0-	75	1	1529	2	N	-0-					-0-
01	2494	N	2494	-0-	-0-	-0-	118	1	2376	2	N	-0-					-0-
02	1921	N	1921	-0-	-0-	-0-	104	1	1817	2	N	-0-					-0-
*03	2088	N	2088	-0-	-0-	-0-	96	1	1992	2	N	-0-					-0-

WOMACK WELL #: 8-L RRCID -> 214384 COMPL. DATE 02/10/2006 TOTAL DEPTH 10000 PERF. 9166 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	9	1	193	2	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	20	1	402	2	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	11	1	200	2	N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	10	1	200	2	N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 13 RRCID -> 224273 COMPL. DATE 04/30/2005 TOTAL DEPTH 9870 PERF. 9100 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1450	-0-	-1650	73901	81	1	1369	2	N	-0-					-0-
11	3000	N	2356	-0-	-644	73257	122	1	2234	2	N	-0-					-0-
12	3100	N	2700	-0-	-400	72857	126	1	2574	2	N	-0-					-0-
01	3100	N	3051	-0-	-49	72808	144	1	2907	2	N	-0-					-0-
02	2800	N	3853	-0-	1053	73861	209	1	3644	2	N	-0-					-0-
*03	3100	N	2389	-0-	-711	73150	110	1	2279	2	N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 12 L RRCID -> 224276 COMPL. DATE 07/27/2005 TOTAL DEPTH 9920 PERF. 9156 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLCOMBE WELL #: 6 RRCID -> 234859 COMPL. DATE 07/02/2011 TOTAL DEPTH 10040 PERF. 8600 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	5100	-0-	-2340	-0-	285	1	4815	2	N	-0-					-0-
11	7200	X	5148	-0-	-2052	-0-	267	1	4881	2	N	-0-					-0-
12	7440	X	4744	-0-	-2696	-0-	221	1	4523	2	N	-0-					-0-
01	7068	X	3735	-0-	-3333	-0-	176	1	3559	2	N	-0-					-0-
02	5208	X	3189	-0-	-2019	-0-	173	1	3016	2	N	-0-					-0-
03	5332	X	4111	-0-	-1221	-0-	189	1	3922	2	N	-0-					-0-

BETHANY (GLEN ROSE 3550) 07527 155 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO/HGI JV ASSETS, LLC 256928
JOHNSON, ROBERT WELL #: 2 RRCID -> 188820 COMPL. DATE 11/30/2000 TOTAL DEPTH 3350 PERF. 3216 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-

MHS-WELLS WELL #: 1 RRCID -> 258853 COMPL. DATE 03/10/2010 TOTAL DEPTH 6965 PERF. 3918 - 3930

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: 1 RRCID -> 177373 COMPL. DATE 04/19/2000 TOTAL DEPTH 6370 PERF. 3250 - 3254

10	22	X	22	-0-	-0-	-0-	22	2			N	-0-					20
11	31	X	31	-0-	-0-	-0-	9	1	22	2	N	-0-					20
12	2821	X	-0-	-0-	-2821	-0-					N	-0-					20
01	2821	X	-0-	-0-	-2821	-0-					N	-0-					20
02	2548	X	-0-	-0-	-2548	-0-					N	-0-					20
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					20

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW "A" WELL #: 2 RRCID -> 076793 COMPL. DATE 04/04/1978 TOTAL DEPTH 3851 PERF. 3383 - 3384

10	558	N	119	-0-	-439	-0-	119	2			N	-0-					-0-
11	780	N	544	-0-	-236	-0-	544	2			N	-0-					-0-
12	589	N	423	-0-	-166	-0-	423	2			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
02	504	N	262	-0-	-242	-0-	262	2			N	-0-					-0-
03	434	N	156	-0-	-278	-0-	156	2			N	-0-					-0-

CRENSHAW "A" WELL #: 7 RRCID -> 077267 COMPL. DATE 06/14/1978 TOTAL DEPTH 3845 PERF. 3070 - 3362

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (MERCER) 07527 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
FAULCONER, VERNON E., INC. 263701
GRIFFIN WELL #: 1 RRCID -> 120585 COMPL. DATE 12/02/1985 TOTAL DEPTH 7100 PERF. 6300 - 6312

10	1945	N	1945	-0-	-0-	-0-	392	1	1553	2	N	-0-					88
11	1548	N	1548	-0-	-0-	-0-	323	1	1225	2	N	-0-					88
12	2351	N	2351	-0-	-0-	-0-	536	1	1815	2	N	-0-					88
01	1953	N	1853	-0-	-100	-0-	467	1	1386	2	N	-0-					88
*02	1641	N	1641	-0-	-0-	-0-	436	1	1205	2	N	-0-					88
03	2356	N	1749	-0-	-607	-0-	406	1	1343	2	N	-0-					88

BETHANY (MERCER) //CONT.// 07527 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
HRB OPERATING COMPANY, INC. 407764
LACY, A. WELL #: 1 RRCID -> 130843 COMPL. DATE 02/10/1989 TOTAL DEPTH 6760 PERF. 6429 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (NACATOSH) 07527 310 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
ADAMS -A- WELL #: 10 RRCID -> 015774 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 960 - 966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, T.C. NCT-1 WELL #: 20 D RRCID -> 080253 COMPL. DATE 06/16/1978 TOTAL DEPTH 3850 PERF. 977 - 1017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDURANCE OIL & GAS, INC. 251876
ADAMS, T. C. WELL #: 1 RRCID -> 176593 COMPL. DATE 12/29/1999 TOTAL DEPTH 1035 PERF. 960 - 964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, T. C. WELL #: 2 RRCID -> 176594 COMPL. DATE 12/29/1999 TOTAL DEPTH 1054 PERF. 968 - 973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, T. C. WELL #: 3 RRCID -> 176595 COMPL. DATE 12/28/1999 TOTAL DEPTH 1035 PERF. 955 - 959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (NACATOSH) //CONT.// 07527 310 NON-ASSOCIATED EXEMPT CNTY: PANOLA
EXCO/HGI JV ASSETS, LLC 256928
AGURS, W. C. WELL #: 3 RRCID -> 117218 COMPL. DATE 05/24/1985 TOTAL DEPTH 1220 PERF. 1095 - 1107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KABCO OIL & GAS COMPANY 449245
TILLER, LLOYD "A" WELL #: 4 RRCID -> 136707 COMPL. DATE 09/15/1990 TOTAL DEPTH 972 PERF. 970 - 972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	17	1	500	2	N	-0-					-0-
11	2030	N	2030	-0-	-0-	-0-	61	1	1969	2	N	-0-					-0-
12	2096	N	2096	-0-	-0-	-0-	70	1	2026	2	N	-0-					-0-
01	1664	N	1664	-0-	-0-	-0-	69	1	1595	2	N	-0-					-0-
02	1904	N	1796	-0-	-108	-0-	69	1	1727	2	N	-0-					-0-
03	2108	N	1572	-0-	-536	-0-	59	1	1513	2	N	-0-					-0-

TILLER, LLOYD "B" WELL #: 5 RRCID -> 136996 COMPL. DATE 09/16/1990 TOTAL DEPTH 974 PERF. 972 - 974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (PAGE SAND) 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
HARTLEY, T. E. WELL #: 1 C RRCID -> 112458 COMPL. DATE 08/03/1984 TOTAL DEPTH 6600 PERF. 6106 - 6114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	X	1080	-0-	-0-	-0-	1061	2	19	9	N	17					106
11	990	X	754	-0-	-236	-0-	743	2	11	9	N	10					116
12	1209	X	1026	-0-	-183	-0-	965	2	61	9	N	55	133	1			38
01	1209	X	611	-0-	-598	-0-	601	2	10	9	N	9					47
02	1092	X	730	-0-	-362	-0-	720	2	10	9	N	9					56
03	1085	X	1001	-0-	-84	-0-	969	2	32	9	N	29					85

BOWLES ENERGY, INC. 084097
MOBLEY WELL #: 1 RRCID -> 118763 COMPL. DATE 09/12/1985 TOTAL DEPTH 6750 PERF. 6114 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN, THOMAS WELL #: 1 RRCID -> 119406 COMPL. DATE 12/06/1984 TOTAL DEPTH 6796 PERF. 6099 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (PAGE SAND) //CONT.// 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
GOMEZ, MARY FURRH WELL #: 1 RRCID -> 201538 COMPL. DATE 02/03/2004 TOTAL DEPTH 6700 PERF. 6073 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAST TEXAS EXPLORATION, LLC 238952
BOSH OU WELL #: 2 RRCID -> 179117 COMPL. DATE 06/24/2000 TOTAL DEPTH 6705 PERF. 6319 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, SANDERS WELL #: 2ST RRCID -> 188207 COMPL. DATE 01/30/2007 TOTAL DEPTH 9938 PERF. 6292 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	-0-	-0-	-4464	-0-					N	-0-					68
11	4320	X	-0-	-0-	-4320	-0-					N	-0-					68
12	496	X	-0-	-0-	-496	-0-					N	-0-					68
01	0	X	-0-	-0-	-0-	-0-					N	-0-					68
02	0	X	-0-	-0-	-0-	-0-					N	-0-					68
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					68

EXCO/HGI JV ASSETS, LLC 256928
EVERETT WELL #: 1 RRCID -> 120028 COMPL. DATE 08/12/2010 TOTAL DEPTH 6563 PERF. 6143 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BOWLES WELL #: 1 RRCID -> 200845 COMPL. DATE 03/13/2004 TOTAL DEPTH 9900 PERF. 5902 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	322	-0-	-4080	-0-	5	1	317	2	N	-0-					82
11	4260	X	3254	-0-	-1006	-0-	15	1	3239	2	N	-0-					82
12	5965	X	5965	-0-	-0-	-0-	16	1	5949	2	N	-0-					82
01	6852	X	6852	-0-	-0-	-0-	16	1	6836	2	N	-0-					82
*02	4659	X	4659	-0-	-0-	-0-	13	1	4646	2	N	-0-					82
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					82

SCHULZE WELL #: 1 T RRCID -> 218702 COMPL. DATE 02/16/2006 TOTAL DEPTH 10100 PERF. 6099 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (PAGE SAND) //CONT.// 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
GMX RESOURCES INC. 311408
MOORE, SANDERS WELL #: 1 U RRCID -> 188398 COMPL. DATE 05/10/2001 TOTAL DEPTH 9952 PERF. 6209 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	X	-0-	-0-	-8	-0-					N	-0-					40
11	8	X	-0-	-0-	-8	-0-					N	-0-					40
12	4	X	-0-	-0-	-4	-0-					N	-0-					40
01	3	X	-0-	-0-	-3	-0-					N	-0-					40
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					40
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MOORE, SANDERS WELL #: 3 U RRCID -> 188704 COMPL. DATE 12/30/2001 TOTAL DEPTH 9980 PERF. 6283 - 6292

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, FRANK WELL #: 3 U RRCID -> 189552 COMPL. DATE 11/22/2001 TOTAL DEPTH 10080 PERF. 6356 - 6362

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNDERWOOD WELL #: 2AU RRCID -> 226754 COMPL. DATE 01/05/2011 TOTAL DEPTH 6760 PERF. 6351 - 6624

10	4433	X	3848	-0-	-585	-0-	636	1	3197	3	N	14					87
							15	9									
11	4290	X	3721	-0-	-569	-0-	658	1	3040	3	N	21					108
							23	9									
12	3968	X	3378	-0-	-590	-0-	600	1	2764	3	N	13					121
							14	9									
01	3968	X	3355	-0-	-613	-0-	643	1	2684	3	N	25	65	1			81
							28	9									
02	3584	X	2549	-0-	-1035	-0-	544	1	1987	3	N	16					97
							18	9									
03	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					97

ZIVNEY ENERGY 950462
SNEED WELL #: 1 RRCID -> 123710 COMPL. DATE 02/04/1987 TOTAL DEPTH 6700 PERF. 6117 - 6122

10	62	N	59	-0-	-3	-0-	59	2			N	-0-					100
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					100
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					100
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					100
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					100
03	62	N	-0-	-0-	-62	-0-					N	-0-					100

BETHANY (PALMER SAND) 07527 325 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO/HGI JV ASSETS, LLC 256928
KOCH WELL #: 1 RRCID -> 173978 COMPL. DATE 03/23/1999 TOTAL DEPTH 6815 PERF. 6038 - 6244

10	434	X	309	-0-	-125	-0-	124	1	185	2	N	-0-					20
11	420	X	294	-0-	-126	-0-	135	1	159	2	N	-0-					20
12	434	X	293	-0-	-141	-0-	140	1	153	2	N	-0-					20
01	403	X	81	-0-	-322	-0-	16	1	65	2	N	-0-					20
02	364	X	80	-0-	-284	-0-	13	1	67	2	N	-0-					20
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					20

BETHANY (PALMER SAND) //CONT.// 07527 325 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
PORTER, RICHARD WELL #: 3 RRCID -> 174000 COMPL. DATE 06/02/1999 TOTAL DEPTH 8200 PERF. 6428 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	221	-0-	-306	-0-	140	1	81	2	N	-0-					23
11	510	X	185	-0-	-325	-0-	135	1	50	2	N	-0-					23
12	341	X	154	-0-	-187	-0-	133	1	21	2	N	-0-					23
01	230	X	230	-0-	-0-	-0-	106	1	124	2	N	-0-					23
02	196	X	185	-0-	-11	-0-	126	1	59	2	N	-0-					23
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					23

XTO ENERGY INC. 945936
WALTON, ROBERT GAS UNIT WELL #: 4 RRCID -> 136990 COMPL. DATE 05/27/1990 TOTAL DEPTH 8200 PERF. 6222 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	595	-0-	-118	-0-	33	1	562	2	N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	42	1	759	2	N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	33	1	665	2	N	-0-					-0-
01	589	N	549	-0-	-40	-0-	26	1	523	2	N	-0-					-0-
02	756	X	675	-0-	-81	-0-	37	1	638	2	N	-0-					-0-
*03	944	X	944	-0-	-0-	-0-	43	1	901	2	N	-0-					-0-

ROQUEMORE, H. G. WELL #: 1 RRCID -> 138803 COMPL. DATE 10/21/1990 TOTAL DEPTH 7000 PERF. 6230 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	359	-0-	-912	-0-	5	1	354	2	N	-0-					-0-
11	2029	N	2029	-0-	-0-	-0-	30	1	1999	2	N	-0-					-0-
12	1953	N	1706	-0-	-247	-0-	25	1	1681	2	N	-0-					-0-
01	1538	N	1538	-0-	-0-	-0-	23	1	1515	2	N	-0-					-0-
02	1904	N	1304	-0-	-600	-0-	19	1	1285	2	N	-0-					-0-
03	1705	N	1665	-0-	-40	-0-	25	1	1640	2	N	-0-					-0-

MCGEE, SCOTT R. UNIT WELL #: 8 RRCID -> 139286 COMPL. DATE 08/10/1991 TOTAL DEPTH 8350 PERF. 6168 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					-0-
11	60	N	32	-0-	-28	-0-	2	1	30	2	N	-0-					-0-
12	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	1	1	27	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

BETHANY (PALUXY) 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BAGLEY, LYNN L. 042675
WALLACE, S. B. WELL #: 1 RRCID -> 054680 COMPL. DATE 11/03/1972 TOTAL DEPTH 3250 PERF. 2948 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
BURNS, LIZZIE ET AL NCT-1 WELL #: 3 RRCID -> 203920 COMPL. DATE 07/30/2004 TOTAL DEPTH 3875 PERF. 2620 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (PALUXY) //CONT.// 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP 256915
BOGGY BAYOU BAPTIST CHURCH WELL #: 3 RRCID -> 161406 COMPL. DATE 12/30/1996 TOTAL DEPTH 3020 PERF. 2908 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EXCO/HGI JV ASSETS, LLC 256928
FOSTER-JACKSON WELL #: 1 RRCID -> 165169 COMPL. DATE 09/04/1997 TOTAL DEPTH 3014 PERF. 2930 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

WATERMAN WELL #: 5 RRCID -> 189272 COMPL. DATE 06/01/2002 TOTAL DEPTH 4000 PERF. 2790 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	143	-0-	-105	-0-	16 92	1 9	35	2	N	84					86
11	270	X	194	-0-	-76	-0-	15 167	1 9	12	2	N	152	133	1			105
12	279	X	147	-0-	-132	-0-	16 99	1 9	32	2	N	90	145	1			50
01	279	X	185	-0-	-94	-0-	16 111	1 9	58	2	N	101	145	1			6
*02	237	X	237	-0-	-0-	-0-	14 146	1 9	77	2	N	133	138	1			1
03	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					1

NORTH SEMPRA WELL #: 2 C RRCID -> 204445 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 2784 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					42

SCHULZE WELL #: 1 RRCID -> 218703 COMPL. DATE 06/02/2006 TOTAL DEPTH 10100 PERF. 2805 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HOPEWELL OPERATING, INC. 399624
CAMPBELL, W.E. WELL #: 6 RRCID -> 083304 COMPL. DATE 05/15/1978 TOTAL DEPTH 3001 PERF. 1074 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (PALUXY) //CONT.// 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. //CONT.// 399624
WOOLWORTH WELL #: 6 RRCID -> 198567 COMPL. DATE 10/17/2003 TOTAL DEPTH 3885 PERF. 2851 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					100
11	0	X	-0-	-0-	-0-	-0-					N	-0-					100
12	0	X	-0-	-0-	-0-	-0-					N	-0-					100
01	0	X	-0-	-0-	-0-	-0-					N	-0-					100
02	0	X	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

BOGGY BAYOU BAPTIST CHURCH WELL #: 5 RRCID -> 234162 COMPL. DATE 08/29/2007 TOTAL DEPTH 3070 PERF. 2898 - 2902

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 246569 COMPL. DATE 03/10/2009 TOTAL DEPTH 3877 PERF. 2855 - 2868

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KABCO OIL & GAS COMPANY 449245
LANGSTON WELL #: 2 RRCID -> 037905 COMPL. DATE 09/23/1993 TOTAL DEPTH 3944 PERF. 2354 - 2361

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE GU WELL #: 6 RRCID -> 159861 COMPL. DATE 08/08/1996 TOTAL DEPTH 2800 PERF. 2620 - 2626

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW A WELL #: 7 RRCID -> 152590 COMPL. DATE 12/08/1994 TOTAL DEPTH 3845 PERF. 2622 - 2678

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (PALUXY) //CONT.// 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY 773678
BIRDWELL, A. G. WELL #: 5 RRCID -> 267451 COMPL. DATE 11/16/2012 TOTAL DEPTH 6425 PERF. 3262 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9747	X	NO RPT	-0-	-9747	-0-					N	NO RPT					-0-
12	33573	X	NO RPT	-0-	-33573	-0-					N	NO RPT					-0-
01	33573	X	NO RPT	-0-	-33573	-0-					N	NO RPT					-0-
02	30324	X	NO RPT	-0-	-30324	-0-					N	NO RPT					-0-
03	33573	X	NO RPT	-0-	-33573	-0-					N	NO RPT					-0-

BETHANY (PALUXY-TILLER) 07527 400 NON-ASSOCIATED EXEMPT CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
DOUGLAS WELL #: 5A RRCID -> 198689 COMPL. DATE 11/20/2003 TOTAL DEPTH 3930 PERF. 3190 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					60
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					60
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					60
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					60
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					60
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 12/16/2010

KABCO OIL & GAS COMPANY 449245
TILLER "A" WELL #: 10 RRCID -> 086456 COMPL. DATE 12/18/1979 TOTAL DEPTH 3300 PERF. 2860 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOW DEVELOPMENT CO., INC. 615790
FLANAGAN WELL #: 1 RRCID -> 154468 COMPL. DATE 12/20/1994 TOTAL DEPTH 3029 PERF. 2884 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-

BETHANY (PETTIT) 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASIC ENERGY SERVICES, L.P. 054313
ALLEN, RALPH WELL #: 1D RRCID -> 029364 COMPL. DATE 12/22/1999 TOTAL DEPTH N/A PERF. 5008 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, JANIE, MRS. WELL #: 1 RRCID -> 029370 COMPL. DATE N/A TOTAL DEPTH 6540 PERF. 6076 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
WESTMORELAND, EDWARD WELL #: 1 RRCID -> 029429 COMPL. DATE 07/06/1953 TOTAL DEPTH N/A PERF. 6017 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					31
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					31
12	1395	N	1121	-0-	-274	-0-	1121	2			N	-0-					31
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					31
*02	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					31
*03	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					31

BUFFCO PRODUCTION INC. 106406
NEAL, GEORGE WELL #: 1 RRCID -> 029356 COMPL. DATE 07/14/1959 TOTAL DEPTH 6754 PERF. 6407 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51

CHEVRON U. S. A. INC. 148113
WERNER-BAGLEY WELL #: 1 RRCID -> 029441 COMPL. DATE 07/30/2003 TOTAL DEPTH 6835 PERF. 6158 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-BURDEN WELL #: 1 U RRCID -> 029442 COMPL. DATE 11/14/1955 TOTAL DEPTH 6863 PERF. 6120 - 6139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2346	N	2346	-0-	-0-	-0-	90	1	2256	3	Y	-0-					-0-
11	3000	N	3176	-0-	176	176	115	1	3061	3	Y	-0-					-0-
12	2228	N	2052	-0-	-176	-0-	68	1	1984	3	Y	-0-					-0-
01	2015	N	1780	-0-	-235	-0-	70	1	1710	3	Y	-0-					-0-
02	1315	X	1315	-0-	-0-	-0-	75	1	1240	3	Y	-0-					-0-
03	2015	X	1913	-0-	-102	-0-	75	1	1838	3	Y	-0-					-0-

BRUMBLE, G. W. WELL #: 13 C RRCID -> 029453 COMPL. DATE 12/21/1970 TOTAL DEPTH 6266 PERF. 6218 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, T.C. NCT-1 WELL #: 1 C RRCID -> 080355 COMPL. DATE 08/06/2004 TOTAL DEPTH 6321 PERF. 5744 - 5867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T.C. NCT-1 WELL #: 44 F RRCID -> 194011 COMPL. DATE 03/07/2003 TOTAL DEPTH 9500 PERF. 5480 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	133	-0-	-53	-0-	133	3			Y	-0-					-0-
11	180	N	118	-0-	-62	-0-	118	3			Y	-0-					-0-
12	186	N	116	-0-	-70	-0-	116	3			Y	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			Y	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

WEINER, W.B. JR. ET AL WELL #: 2 D RRCID -> 195552 COMPL. DATE 04/11/2003 TOTAL DEPTH 7629 PERF. 5358 - 5964

10	2221	N	2221	-0-	-0-	-0-	2218	3	3	9	Y	3					61
11	2154	N	2154	-0-	-0-	-0-	2137	3	17	9	Y	15					76
12	2230	N	2230	-0-	-0-	-0-	2213	3	17	9	Y	15					91
01	2080	N	2080	-0-	-0-	-0-	2067	3	13	9	Y	12					103
02	2016	N	1851	-0-	-165	-0-	1815	3	36	9	Y	33					136
03	2232	N	1903	-0-	-329	-0-	1881	3	22	9	Y	20	124	1			32

ADAMS, T.C. NCT-1 WELL #: 48 U RRCID -> 203012 COMPL. DATE 05/11/2003 TOTAL DEPTH 9500 PERF. 5556 - 5869

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LEWIS UNIT WELL #: 1 C RRCID -> 029477 COMPL. DATE 12/06/1946 TOTAL DEPTH 6310 PERF. 5744 - 5758

10	6665	X	2715	-0-	-3950	-0-	181	1	2484	2	Y	45	7	1			46
							50	9									
11	7814	X	7814	-0-	-0-	-0-	613	1	7090	2	Y	101	89	1			58
							111	9									
12	9064	X	9064	-0-	-0-	-0-	783	1	8163	2	Y	107	128	1			37
							118	9									
01	7730	X	7730	-0-	-0-	-0-	721	1	6857	2	Y	138	138	1			37
							152	9									
02	7336	X	6119	-0-	-1217	-0-	545	1	5419	2	Y	141	120	1			58
							155	9									
*03	8122	X	7436	-0-	-686	-0-	701	1	6518	2	Y	197	161	1			94
							217	9									

TILLERY UNIT WELL #: 2 RRCID -> 134932 COMPL. DATE 04/18/1990 TOTAL DEPTH 9110 PERF. 5791 - 5797

10	2139	N	279	-0-	-1860	-0-	20	1	259	2	Y	-0-					-0-
11	2430	N	1394	-0-	-1036	-0-	114	1	1276	2	Y	4	2	1			2
							4	9									
12	2387	N	1193	-0-	-1194	-0-	133	1	1060	2	Y	-0-					2
01	1683	N	1683	-0-	-0-	-0-	179	1	1504	2	Y	-0-					2
02	2093	N	2093	-0-	-0-	-0-	255	1	1838	2	Y	-0-					2
*03	2207	N	2207	-0-	-0-	-0-	285	1	1922	2	Y	-0-					2

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC 238952
MAUDE CADENHEAD WELL #: 1 C RRCID -> 029343 COMPL. DATE 01/16/1957 TOTAL DEPTH 6532 PERF. 6272 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1303	N	1303	-0-	-0-	-0-	204	1	1024	3	N	68					162
							75	9									
11	1290	N	1256	-0-	-34	-0-	206	1	950	3	N	91	118	1			135
							100	9									
12	1302	N	1199	-0-	-103	-0-	194	1	893	3	N	102					237
							112	9									
01	1107	N	1107	-0-	-0-	-0-	184	1	766	3	N	143	186	1			194
							157	9									
*02	1268	N	1268	-0-	-0-	-0-	236	1	861	3	N	155	190	1			159
							171	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

COCKERELL WELL #: 1 RRCID -> 029345 COMPL. DATE 11/10/1956 TOTAL DEPTH 6656 PERF. 6370 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2332	N	2332	-0-	-0-	-0-	380	1	1910	3	N	38	140	1	8	8	13
							42	9									
11	2196	N	2196	-0-	-0-	-0-	383	1	1769	3	N	40	11	8			42
							44	9									
12	2201	N	2135	-0-	-66	-0-	372	1	1713	3	N	45	6	8			81
							50	9									
01	2350	N	2350	-0-	-0-	-0-	444	1	1854	3	N	47	10	8			118
							52	9									
*02	2104	N	2104	-0-	-0-	-0-	443	1	1617	3	N	40	120	1	4	8	34
							44	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

DOWNS BALOUS G.U. WELL #: 1 RRCID -> 029346 COMPL. DATE 08/13/1959 TOTAL DEPTH 6743 PERF. 6400 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6908	-0-	3808	3808	1136	1	5709	3	N	57	19	8			138
							63	9									
11	3000	N	-0-	-0-	-3000	808					N	50					188
12	3100	N	3509	-0-	409	1217	614	1	2827	3	N	62	177	1	20	8	53
							68	9									
01	3100	N	3730	-0-	630	1847	703	1	2933	3	N	85	28	8			110
							94	9									
*02	2800	N	3475	-0-	675	2522	730	1	2666	3	N	72	19	8			163
							79	9									
03	0	N	NO RPT	-0-	-0-	2522					N	NO RPT					163

ENERVEST OPERATING, L.L.C. 252131
GRIFFIN, PATTIE WELL #: 1 C RRCID -> 029402 COMPL. DATE 01/11/1957 TOTAL DEPTH 6990 PERF. 6522 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1953	-0-	-279	-0-	1914	2	39	9	N	35					105
11	2070	N	1810	-0-	-260	-0-	1775	2	35	9	N	32					137
12	2046	N	1911	-0-	-135	-0-	156	1	1702	2	N	48	12	1			173
							53	9									
01	1953	N	1892	-0-	-61	-0-	1833	2	59	9	N	54	190	1			37
02	1682	N	1682	-0-	-0-	-0-	24	1	1623	2	N	32					69
							35	9									
03	1922	N	1813	-0-	-109	-0-	11	1	1757	2	N	41	13	1			97
							45	9									

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROSBOROUGH, J. F. WELL #: 1 RRCID -> 029404 COMPL. DATE 07/01/1957 TOTAL DEPTH 6942 PERF. 6556 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					3
11	60	N	55	-0-	-5	-0-	2	1	53	2	N	-0-					3
12	82	N	82	-0-	-0-	-0-	1	1	80	2	N	1	1	1			3
							1	9									
01	62	N	35	-0-	-27	-0-	35	2			N	-0-					3
02	56	N	29	-0-	-27	-0-	1	1	28	2	N	-0-					3
03	93	N	23	-0-	-70	-0-	1	1	22	2	N	-0-					3

FAULCONER, VERNON E., INC. 263701
WOODLEY WELL #: 1 C RRCID -> 029405 COMPL. DATE 08/06/1955 TOTAL DEPTH 6600 PERF. 6190 - 6201

10	1289	N	1289	-0-	-0-	-0-	259	1	1027	2	N	3					33
							3	9									
11	1230	N	1212	-0-	-18	-0-	250	1	948	2	N	13					46
							14	9									
12	1271	N	1157	-0-	-114	-0-	264	1	893	2	N	-0-					46
01	1302	N	1129	-0-	-173	-0-	282	1	837	2	N	9					55
							10	9									
02	1120	N	1110	-0-	-10	-0-	293	1	808	2	N	8					63
							9	9									
*03	1400	N	1400	-0-	-0-	-0-	325	1	1075	2	N	-0-					63

FURRH, J. D. UNIT WELL #: 2 RRCID -> 029416 COMPL. DATE 03/18/1957 TOTAL DEPTH 6748 PERF. 6117 - 6142

10	1674	N	300	-0-	-1374	-0-	75	1	225	2	N	-0-					-0-
11	1080	N	884	-0-	-196	-0-	162	1	722	2	N	-0-					-0-
12	1426	N	1212	-0-	-214	-0-	217	1	995	2	N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	191	1	793	2	N	-0-					-0-
*02	875	N	875	-0-	-0-	-0-	153	1	722	2	N	-0-					-0-
03	1209	N	839	-0-	-370	-0-	151	1	688	2	N	-0-					-0-

WERNER-MCLAUGHLIN UNIT WELL #: 1 RRCID -> 029418 COMPL. DATE 06/05/1955 TOTAL DEPTH 6660 PERF. 6018 - 6050

10	589	N	95	-0-	-494	-0-	24	1	71	2	N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	139	1	617	2	N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	129	1	592	2	N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	140	1	579	2	N	-0-					-0-
*02	1038	N	1038	-0-	-0-	-0-	182	1	856	2	N	-0-					-0-
*03	1065	N	1065	-0-	-0-	-0-	192	1	873	2	N	-0-					-0-

WERNER SAWMILL UNIT #2 WELL #: 1 RRCID -> 029420 COMPL. DATE 07/22/1954 TOTAL DEPTH N/A PERF. 5892 - 5922

10	961	N	381	-0-	-580	-0-	95	1	286	2	N	-0-					-0-
11	2120	N	2120	-0-	-0-	-0-	390	1	1730	2	N	-0-					-0-
12	2135	N	2135	-0-	-0-	-0-	381	1	1754	2	N	-0-					-0-
01	1636	N	1636	-0-	-0-	-0-	318	1	1318	2	N	-0-					-0-
02	1988	N	1876	-0-	-112	-0-	329	1	1547	2	N	-0-					-0-
03	2139	N	2121	-0-	-18	-0-	382	1	1739	2	N	-0-					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
ELLIOT, ED. WELL #: 1 C RRCID -> 029433 COMPL. DATE 09/12/1954 TOTAL DEPTH N/A PERF. 6048 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1494	-0-	-955	-0-	270	1	1215	2	Y	8					26
							9	9									
11	2411	N	2411	-0-	-0-	-0-	270	1	2128	2	Y	12					38
							13	9									
12	2483	N	2483	-0-	-0-	-0-	279	1	2191	2	Y	12					50
							13	9									
01	2403	N	2403	-0-	-0-	-0-	279	1	2110	2	Y	13					63
							14	9									
*02	2291	N	2291	-0-	-0-	-0-	252	1	2019	2	Y	18					81
							20	9									
03	2480	N	2232	-0-	-248	-0-	270	1	1956	2	Y	5					86
							6	9									

LISTON, W. L. UNIT NO. 1 WELL #: 2 RRCID -> 029434 COMPL. DATE 12/27/1955 TOTAL DEPTH 6350 PERF. 6039 - 6058

10	1240	N	20	-0-	-1220	-0-	5	1	15	2	N	-0-					-0-
11	1140	N	829	-0-	-311	-0-	120	1	709	2	N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	169	1	962	2	N	-0-					-0-
01	956	N	956	-0-	-0-	-0-	120	1	836	2	N	-0-					-0-
02	784	N	595	-0-	-189	-0-	82	1	513	2	N	-0-					-0-
03	1116	N	952	-0-	-164	-0-	119	1	833	2	N	-0-					-0-

MITCHELL, J. H. WELL #: 1 C RRCID -> 029435 COMPL. DATE 06/03/1954 TOTAL DEPTH N/A PERF. 5936 - 5942

10	1581	N	346	-0-	-1235	-0-	86	1	260	2	N	-0-					-0-
11	1954	N	1954	-0-	-0-	-0-	359	1	1595	2	N	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	358	1	1644	2	N	-0-					-0-
01	1702	N	1702	-0-	-0-	-0-	331	1	1371	2	N	-0-					-0-
02	1820	N	1803	-0-	-17	-0-	316	1	1487	2	N	-0-					-0-
03	2015	N	1998	-0-	-17	-0-	360	1	1638	2	N	-0-					-0-

ROQUEMORE, H. G. WELL #: 1 C RRCID -> 029436 COMPL. DATE 08/21/1954 TOTAL DEPTH 6486 PERF. 6024 - 6044

10	961	N	241	-0-	-720	-0-	56	1	185	2	N	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	163	1	971	2	N	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	174	1	992	2	N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	146	1	1012	2	N	-0-					-0-
*02	1107	N	1107	-0-	-0-	-0-	152	1	955	2	N	-0-					-0-
*03	1258	N	1258	-0-	-0-	-0-	157	1	1101	2	N	-0-					-0-

ROQUEMORE, P. D. WELL #: 1 C RRCID -> 029437 COMPL. DATE 04/13/1954 TOTAL DEPTH N/A PERF. 6010 - 6041

10	1209	N	379	-0-	-830	-0-	89	1	290	2	N	-0-					-0-
11	1440	N	1051	-0-	-389	-0-	152	1	899	2	N	-0-					-0-
12	1550	N	820	-0-	-730	-0-	122	1	698	2	N	-0-					-0-
01	1340	N	1340	-0-	-0-	-0-	169	1	1171	2	N	-0-					-0-
*02	1358	N	1358	-0-	-0-	-0-	186	1	1172	2	N	-0-					-0-
*03	1512	N	1512	-0-	-0-	-0-	189	1	1323	2	N	-0-					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
LOUIS-WERNER SAWMILL COMPANY WELL #: 1 RRCID -> 029440 COMPL. DATE 07/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	482	-0-	-1161	-0-	42	1	440	2	N	-0-					47
11	1748	N	1748	-0-	-0-	-0-	180	1	1561	2	N	6					53
							7	9									
12	1767	N	1745	-0-	-22	-0-	186	1	1546	2	N	12					65
							13	9									
01	1910	N	1910	-0-	-0-	-0-	186	1	1721	2	N	3					68
							3	9									
*02	1781	N	1781	-0-	-0-	-0-	168	1	1603	2	N	9					77
							10	9									
*03	1770	N	1770	-0-	-0-	-0-	186	1	1581	2	N	3					80
							3	9									

BLOCKER UNIT 1 WELL #: 1 RRCID -> 029455 COMPL. DATE 03/04/1957 TOTAL DEPTH 7020 PERF. 6607 - 6616

10	0	N	-0-	-0-	-0-	-0-					N	-0-	76	1	30	7	-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/09/2012 - PLUGGED 11/09/12

WILLIAMS, ADDIE WELL #: 1 C RRCID -> 029471 COMPL. DATE 03/07/1960 TOTAL DEPTH N/A PERF. 6323 - 6332

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
BELL, GRACIE WELL #: 1 RRCID -> 029459 COMPL. DATE 08/27/1960 TOTAL DEPTH N/A PERF. 6423 - 6432

10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

THOMPSON, JOHN WELL #: 1 RRCID -> 029470 COMPL. DATE 12/01/2011 TOTAL DEPTH 6712 PERF. 6475 - 6483

10	775	N	663	-0-	-112	-0-	663	2			N	-0-					15
11	660	N	603	-0-	-57	-0-	603	2			N	-0-					15
12	682	N	572	-0-	-110	-0-	572	2			N	-0-					15
01	651	N	497	-0-	-154	-0-	497	2			N	-0-					15
02	560	N	-0-	-0-	-560	-0-					N	-0-					15
03	558	N	476	-0-	-82	-0-	476	2			N	-0-					15

GMX RESOURCES INC. 311408
LAWLESS WELL #: 1 C RRCID -> 029324 COMPL. DATE 08/25/1955 TOTAL DEPTH N/A PERF. 6161 - 6165

10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	450	N	156	-0-	-294	-0-	156	3			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GMX RESOURCES INC. //CONT.// 311408
ROBERTS WELL #: 1 C RRCID -> 029326 COMPL. DATE 10/20/1954 TOTAL DEPTH 6579 PERF. 6108 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
11	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
12	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
02	1708	N	1370	-0-	-338	-0-	1370	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WILLIAMS UNIT WELL #: 1 C RRCID -> 029362 COMPL. DATE 11/25/1956 TOTAL DEPTH 6402 PERF. 6187 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMMINS WELL #: 4 C RRCID -> 029388 COMPL. DATE 12/08/1955 TOTAL DEPTH N/A PERF. 6156 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERITT, G. W. WELL #: 1 RRCID -> 029401 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. 6200 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	54	1	352	3	N	-0-					35
11	390	N	-0-	-0-	-390	-0-					N	37					72
12	489	N	489	-0-	-0-	-0-	2	1	448	3	N	35					107
							39	9									
01	0	N	-0-	-0-	-0-	-0-					N	20					127
02	0	N	-0-	-0-	-0-	-0-					N	8					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

BLOCKER-WARE WELL #: 4 RRCID -> 179589 COMPL. DATE 05/17/2000 TOTAL DEPTH 10162 PERF. 6353 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2571	N	2571	-0-	-0-	-0-	425	1	2138	3	N	7	3	8			52
							8	9									
11	2850	X	1838	-0-	-1012	-0-	326	1	1508	3	N	4	43	1	3	8	10
							4	9									
12	2945	X	2708	-0-	-237	-0-	482	1	2220	3	N	5	3	8			12
							6	9									
01	3543	X	3543	-0-	-0-	-0-	683	1	2850	3	N	9	6	8			15
							10	9									
02	2660	X	2133	-0-	-527	-0-	458	1	1673	3	N	2	2	8			15
							2	9									
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					15

HRB OPERATING COMPANY, INC. 407764
BISHOP, GEORGE WELL #: 1 RRCID -> 029390 COMPL. DATE 11/24/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556	N	556	-0-	-0-	-0-	552	3	4	9	N	4					30
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					30
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					30
01	701	N	701	-0-	-0-	-0-	676	3	25	9	N	23					53
*02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HRB OPERATING COMPANY, INC. //CONT.// 407764
FURRH, J. M. ESTATE WELL #: 2 RRCID -> 029392 COMPL. DATE 03/03/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					102
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					102
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					102
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					102
*02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					102
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

GRIFFIN, HATTIE, MRS. WELL #: 1 RRCID -> 029393 COMPL. DATE 10/04/1951 TOTAL DEPTH 6494 PERF. 6124 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					45
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					45
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					45
01	929	N	929	-0-	-0-	-0-	929	3			N	-0-					45
*02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LEFFALL WELL #: 1 RRCID -> 029394 COMPL. DATE 05/16/1955 TOTAL DEPTH 6456 PERF. 6132 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					56
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					56
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

YATES, BRAD WELL #: 1 C RRCID -> 029430 COMPL. DATE 04/19/1954 TOTAL DEPTH 6565 PERF. 6084 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	421	-0-	-2586	-0-	1 4	1 9	416	3	N	4					174
11	2910	X	2224	-0-	-686	-0-	6 36	1 9	2182	3	N	33	163	1			44
12	3007	X	2216	-0-	-791	-0-	6 41	1 9	2169	3	N	37					81
01	2511	X	1216	-0-	-1295	-0-	3 21	1 9	1192	3	N	19					100
*02	2719	X	2719	-0-	-0-	-0-	5 31	1 9	2683	3	N	28					128
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					128

HICKEY, CURTIS WELL #: 1 RRCID -> 029445 COMPL. DATE 12/03/1959 TOTAL DEPTH N/A PERF. 5819 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW "A" WELL #: 6 RRCID -> 080813 COMPL. DATE 12/26/1978 TOTAL DEPTH 5790 PERF. 5628 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	294	-0-	-1566	-0-	294	2			N	-0-					31
11	2430	N	2281	-0-	-149	-0-	2281	2			N	-0-					31
12	2139	N	1782	-0-	-357	-0-	1770	2	12	9	N	11					42
01	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					42
02	2128	N	32	-0-	-2096	-0-	32	2			N	-0-					42
03	1767	N	7	-0-	-1760	-0-	7	2			N	-0-					42

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LTS OIL & GAS 511745
GREER, T. A. WELL #: 1 U RRCID -> 109627 COMPL. DATE 01/25/1984 TOTAL DEPTH 6800 PERF. 5976 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
FURRH-COOPER WELL #: 1 C RRCID -> 029350 COMPL. DATE 08/20/1957 TOTAL DEPTH 6385 PERF. 5856 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METCALF, J. E. UNIT WELL #: 1 C RRCID -> 029425 COMPL. DATE 03/21/1954 TOTAL DEPTH 6523 PERF. 6040 - 6077

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	26 29	1 9	237	2	Y	26	57	1			6
11	270	N	256	-0-	-14	-0-	25 13	1 9	218	2	Y	12					18
12	279	N	257	-0-	-22	-0-	26 11	1 9	220	2	Y	10					28
01	279	N	257	-0-	-22	-0-	29 19	1 9	209	2	Y	17	42	1			3
02	253	N	253	-0-	-0-	-0-	32 2	1 9	219	2	Y	2					5
*03	278	N	278	-0-	-0-	-0-	31 2	1 9	245	2	Y	2					7

WESTMORELAND, T. L. WELL #: 2 RRCID -> 114159 COMPL. DATE 11/19/1984 TOTAL DEPTH 6050 PERF. 5929 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

METCALF, J.E. UNIT WELL #: 2 RRCID -> 138430 COMPL. DATE 12/11/1990 TOTAL DEPTH 7200 PERF. 6014 - 6038

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3026	N	3026	-0-	-0-	-0-	543 30	1 9	2453	2	Y	27	43	1	1	8	7
11	3000	N	3404	-0-	404	404	617 14	1 9	2773	2	Y	13	2	8			18
12	3100	N	3356	-0-	256	660	613 11	1 9	2732	2	Y	10	1	8			27
01	3100	N	3362	-0-	262	922	666 20	1 9	2676	2	Y	18	41	1	1	8	3
02	3515	X	2593	-0-	-922	-0-	523 8	1 9	2062	2	Y	7	1	8			9
03	3503	X	2740	-0-	-763	-0-	547 20	1 9	2173	2	Y	18	1	8			26

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SILVER OAK OPERATING, LLC 781872
GREER, T. A., ET AL UNIT 1 WELL #: 1 RRCID -> 029423 COMPL. DATE 05/19/1953 TOTAL DEPTH 6851 PERF. 6027 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	47	-0-	-263	-0-	47	2			N	-0-					75
11	360	N	241	-0-	-119	-0-	241	2			N	-0-					75
12	310	N	163	-0-	-147	-0-	163	2			N	-0-					75
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					75
02	224	N	167	-0-	-57	-0-	167	2			N	-0-					75
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					75

SMITH RESOURCES, INC. 796160
KEY GAS UNIT WELL #: 1 RRCID -> 029409 COMPL. DATE 05/19/1956 TOTAL DEPTH 6702 PERF. 6396 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

RICHARDSON, NEAL, JR. ESTATE WELL #: 1 RRCID -> 029411 COMPL. DATE 08/27/1980 TOTAL DEPTH 6757 PERF. 6369 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-

TE-RAY RESOURCES, INC. 840510
BROOKS-WILLIAMS WELL #: 1 C RRCID -> 029337 COMPL. DATE 12/23/1957 TOTAL DEPTH 6555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	660	N	579	-0-	-81	-0-	579	2			N	-0-					-0-
12	744	N	595	-0-	-149	-0-	595	2			N	-0-					-0-
01	713	N	483	-0-	-230	-0-	483	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-

TRINITY DISPOSAL & TRUCKING, LLC 869991
SHAW, JIM WELL #: 1 RRCID -> 029412 COMPL. DATE 06/10/2005 TOTAL DEPTH 6725 PERF. 2428 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE J INVESTMENTS INC 870423
CLEVELAND-MALLORY UNIT WELL #: 1 C RRCID -> 029461 COMPL. DATE 05/31/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIPLE J INVESTMENTS INC //CONT.// 870423
WOODLEY, MRS. AMERICA E. UNIT 2 WELL #: 2 RRCID -> 115881 COMPL. DATE 04/20/1980 TOTAL DEPTH 6430 PERF. 6145 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
ROBERSON, JOE UNIT WELL #: 1 C RRCID -> 029361 COMPL. DATE N/A TOTAL DEPTH 6283 PERF. 6088 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, T. C. WELL #: 1 RRCID -> 029446 COMPL. DATE 10/13/2007 TOTAL DEPTH 6350 PERF. 5660 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4493	X	4493	-0-	-0-	-0-	4418	2	75	9	Y	68					80
11	4255	X	4255	-0-	-0-	-0-	4254	2	1	9	Y	1	1	8			80
12	4421	X	4421	-0-	-0-	-0-	4411	2	10	9	Y	9	9	1			80
01	4495	X	4216	-0-	-279	-0-	4169	2	47	9	Y	43	93	1	6	8	24
02	3500	X	3497	-0-	-3	-0-	3490	2	7	9	Y	6	6	8			24
*03	4148	X	4148	-0-	-0-	-0-	4126	2	22	9	Y	20	20	8			24

HIGHTOWER, IRMA WELL #: 1 RRCID -> 029449 COMPL. DATE N/A TOTAL DEPTH 6702 PERF. 5695 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS-DRUMMOND GAS UNIT WELL #: 1 RRCID -> 078139 COMPL. DATE 06/19/1978 TOTAL DEPTH 9331 PERF. 5944 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2693	N	2693	-0-	-0-	-0-	2693	2			Y	-0-					13
11	2700	N	2700	-0-	-0-	-0-	2700	2			Y	-0-					13
12	2755	N	2755	-0-	-0-	-0-	2755	2			Y	-0-					13
01	2739	N	2739	-0-	-0-	-0-	2736	2	3	9	Y	3	3	8			13
02	2476	N	2476	-0-	-0-	-0-	2470	2	6	9	Y	5	5	8			13
03	2728	N	2561	-0-	-167	-0-	2547	2	14	9	Y	13	13	8			13

WALTON, ROBERT JR. WELL #: 5 RRCID -> 146027 COMPL. DATE 05/19/1993 TOTAL DEPTH 6451 PERF. 6082 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2707	-0-	-83	-0-	151	1	2556	2	N	-0-					-0-
11	2751	X	2751	-0-	-0-	-0-	143	1	2608	2	N	-0-					-0-
12	2811	X	2811	-0-	-0-	-0-	131	1	2680	2	N	-0-					-0-
01	2790	X	2772	-0-	-18	-0-	131	1	2641	2	N	-0-					-0-
02	2576	X	2494	-0-	-82	-0-	135	1	2359	2	N	-0-					-0-
03	2821	N	2584	-0-	-237	-0-	119	1	2465	2	N	-0-					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GULLEY, MARVIN WELL #: 16 RRCID -> 174536 COMPL. DATE 03/01/1994 TOTAL DEPTH 9150 PERF. 5796 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	823	-0-	-107	-0-	823	2			N	-0-					23
11	890	N	890	-0-	-0-	-0-	890	2			N	-0-					23
12	961	N	895	-0-	-66	-0-	895	2			N	-0-					23
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					23
02	840	N	786	-0-	-54	-0-	786	2			N	-0-					23
03	899	N	837	-0-	-62	-0-	837	2			N	-0-					23

BETHANY (PETTIT-FURRH) 07527 490 NON-ASSOCIATED ONE WELL CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
TILLER WELL #: 5 RRCID -> 198273 COMPL. DATE 12/18/2008 TOTAL DEPTH 6735 PERF. 6182 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		2071	-0-	2071	13856	300	1	1689	2	N	74	74	0			-0-
							1	3	81	9							
11	5376		5037	-0-	-339	13517	300	1	4428	2	N	280	280	0			-0-
							1	3	308	9							
12	11904		2645	-0-	-9259	4258	300	1	2150	2	N	176	176	0			-0-
							1	3	194	9							
01	6727	#	2264	-0-	-4463	-0-	300	1	1818	2	N	132	132	0			-0-
							1	3	145	9							
*02	1833		1833	-0-	-0-	-0-	300	1	1436	2	N	87	87	0			-0-
							1	3	96	9							
03	1612		NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

BETHANY (PETTIT 5720) 07527 493 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
ANDERSON GAS UNIT WELL #: 4 RRCID -> 263689 COMPL. DATE 02/14/2012 TOTAL DEPTH 6307 PERF. 5890 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6385	X	6385	-0-	-0-	-0-	6313	3	72	9	N	65					150
11	5781	X	5781	-0-	-0-	-0-	5703	3	78	9	N	71	196	1			25
12	6386	X	6104	-0-	-282	-0-	5974	3	130	9	N	118					143
01	6386	X	6217	-0-	-169	-0-	6217	3			N	-0-					143
02	5768	X	5402	-0-	-366	-0-	5400	3	2	9	N	2	2	8			143
03	6386	X	6331	-0-	-55	-0-	6242	3	89	9	N	81	193	1			31

NOW DEVELOPMENT CO., INC. 615790
FURRH, J.M. WELL #: 1 RRCID -> 123853 COMPL. DATE 10/10/1986 TOTAL DEPTH 6390 PERF. 5780 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					41
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					41
12	124	N	5	-0-	-119	-0-	5	2			N	-0-					41
01	155	N	-0-	-0-	-155	-0-					N	-0-					41
02	140	N	18	-0-	-122	-0-	17	2	1	9	N	1					42
03	5	N	-0-	-0-	-5	-0-					N	-0-					42

RANGE PRODUCTION COMPANY 691703
FURRH, J. B. WELL #: 2 RRCID -> 121440 COMPL. DATE 05/13/1986 TOTAL DEPTH 6758 PERF. 5720 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (PETTIT 5720) //CONT.// 07527 493 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
PAYNE WELL #: 4 RRCID -> 160378 COMPL. DATE 10/12/1996 TOTAL DEPTH 7000 PERF. 5746 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELBY OPERATING COMPANY 773678
WILLIAMS WELL #: 4 RRCID -> 245752 COMPL. DATE 02/19/2009 TOTAL DEPTH 6451 PERF. 5885 - 5896

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	5626	X	5626	-0-	-0-	-0-	5623	2	3	9	N	3					148
11	5582	X	5582	-0-	-0-	-0-	5565	2	17	9	N	15					163
12	5528	X	5528	-0-	-0-	-0-	5515	2	13	9	N	12					175
01	5611	X	5501	-0-	-110	-0-	5490	2	11	9	N	10					185
02	5068	X	5038	-0-	-30	-0-	5019	2	19	9	N	17					202
03	5766	X	5310	-0-	-456	-0-	5299	2	11	9	N	10					212

BETHANY (PETTIT 6170) 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC 238952
NOLTE, ELLA WELL #: 1A RRCID -> 239325 COMPL. DATE 07/17/2010 TOTAL DEPTH 6490 PERF. 6130 - 6138

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	3875	X	3280	-0-	-595	-0-	343	1	2934	3	N	3					112
							3	9									
11	3600	X	1412	-0-	-2188	-0-	72	1	1318	3	N	20					132
							22	9									
12	3720	X	2997	-0-	-723	-0-	306	1	2672	3	N	17					149
							19	9									
01	3317	X	2605	-0-	-712	-0-	341	1	2229	3	N	32					181
							35	9									
02	2968	X	1204	-0-	-1764	-0-	139	1	1059	3	N	5	67	1			119
							6	9									
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					119

EXCO/HGI JV ASSETS, LLC 256928
FONVILLE WELL #: 2 RRCID -> 161852 COMPL. DATE 01/23/1997 TOTAL DEPTH 6915 PERF. 6040 - 6090

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1566	N	1566	-0-	-0-	-0-	15	1	1527	2	N	22					127
							24	9									
11	1740	N	1560	-0-	-180	-0-	15	1	1523	2	N	20					147
							22	9									
12	2016	N	2016	-0-	-0-	-0-	16	1	1971	2	N	26	148	1			25
							29	9									
01	1835	N	1835	-0-	-0-	-0-	16	1	1793	2	N	24					49
							26	9									
*02	1668	N	1668	-0-	-0-	-0-	14	1	1624	2	N	27					76
							30	9									
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					76

LAWSON-MORGAN WELL #: 1 RRCID -> 180956 COMPL. DATE 12/01/2000 TOTAL DEPTH 9875 PERF. 6114 - 6168

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	4896	X	4896	-0-	-0-	-0-	16	1	4701	2	N	163	140	1			138
							179	9									
11	5020	X	5020	-0-	-0-	-0-	15	1	4823	2	N	165	178	1			125
							182	9									
12	5272	X	5272	-0-	-0-	-0-	16	1	5175	2	N	74	174	1			25
							81	9									
01	4212	X	4212	-0-	-0-	-0-	15	1	4079	2	N	107					132
							118	9									
*02	5030	X	5030	-0-	-0-	-0-	14	1	4931	2	N	77	182	1			27
							85	9									
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					27

BETHANY (PETTIT 6170) //CONT.// 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
GMX RESOURCES INC. 311408
PERRY, ANNIE GU WELL #: 1 U RRCID -> 187877 COMPL. DATE 08/14/2001 TOTAL DEPTH 9990 PERF. 6282 - 6539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	1661					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	1661					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	1661					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	1661					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	1661					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	1661					N	NO RPT					-0-

HANCOCK WELL #: 1 RRCID -> 197438 COMPL. DATE 09/16/2001 TOTAL DEPTH 6600 PERF. 6280 - 6287

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 8H RRCID -> 255774 COMPL. DATE 12/10/2008 TOTAL DEPTH 6368 PERF. 6690 - 6830

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: RRCID -> 163206 COMPL. DATE 04/09/1997 TOTAL DEPTH 6370 PERF. 5791 - 5812

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					162
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					162
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					162
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					162
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					162
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					162

WORKED OVER ANOTHER ZONE.. 04/19/2000

PETROGAS ENERGY SERVICES, LLC 660284
TAYLOR WELL #: 1 RRCID -> 189528 COMPL. DATE 10/19/2001 TOTAL DEPTH 6500 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (RODESSA) 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
BURK ROYALTY CO., LTD. 108799
TILLER-CRENSHAW WELL #: 2 RRCID -> 029318 COMPL. DATE 12/02/1955 TOTAL DEPTH 4853 PERF. 4818 - 4836

10	1147 N	415	-0-	-732	-0-	415	2			N	-0-					150
11	1138 N	1138	-0-	-0-	-0-	1138	2			N	-0-					150
12	1178 N	1104	-0-	-74	-0-	1104	2			N	-0-					150
01	980 N	980	-0-	-0-	-0-	980	2			N	-0-					150
02	1087 N	1087	-0-	-0-	-0-	1087	2			N	-0-					150
*03	1122 N	1122	-0-	-0-	-0-	1122	2			N	-0-					150

BETHANY (RODESSA) //CONT.// 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WERNER,L.,SAW MILL,WERNER,L.-A- WELL #: 11 C RRCID -> 029322 COMPL. DATE 02/19/1954 TOTAL DEPTH 6305 PERF. 4790 - 4800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WERNER SAWMILL UNIT WELL #: 11 A RRCID -> 052075 COMPL. DATE 11/19/1971 TOTAL DEPTH 6305 PERF. 4778 - 4790

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRUMBLE UNIT WELL #: 2 RRCID -> 168334 COMPL. DATE 02/06/1998 TOTAL DEPTH 9080 PERF. 4818 - 4848

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

M. E. GULLEY GAS UNIT WELL #: 8 RRCID -> 188581 COMPL. DATE 04/30/2002 TOTAL DEPTH 5310 PERF. 5055 - 5122

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAULCONER, VERNON E., INC. 263701
CLINE, H. C. WELL #: 1 C RRCID -> 029315 COMPL. DATE 09/05/1953 TOTAL DEPTH N/A PERF. 4842 - 4884

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
BRUMBLE WELL #: 1 T RRCID -> 029319 COMPL. DATE 08/23/1953 TOTAL DEPTH N/A PERF. 4817 - 4823

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			1
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			1
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			1
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			1
02	SHUT IN	-0-	-0-	-0-	-0-			Y	-0-			1
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			1

BETHANY (RODESSA) //CONT.// 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. 651780
MARGIE SWD WELL #: 1 RRCID -> 208643 COMPL. DATE 09/07/2009 TOTAL DEPTH 6000 PERF. 5656 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
WYLIE, W.E. WELL #: 1 RRCID -> 200802 COMPL. DATE 10/08/2003 TOTAL DEPTH 9784 PERF. 4978 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROQUEMORE, NANNIE WELL #: 2 RRCID -> 202879 COMPL. DATE 06/25/2004 TOTAL DEPTH 8000 PERF. 4994 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS "A" WELL #: 8 RRCID -> 229010 COMPL. DATE 06/27/2007 TOTAL DEPTH 9750 PERF. 4894 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (SHIKAR SAND) 07527 600 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. 014573
THOMAS WELL #: 1 RRCID -> 142002 COMPL. DATE 05/18/1993 TOTAL DEPTH 6918 PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK) 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ALLISON/HOBBS INC. 014573
NEWTON WELL #: 2 RRCID -> 040232 COMPL. DATE 10/01/1966 TOTAL DEPTH 6553 PERF. 6517 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BARROW-SHAVER RESOURCES CO. 053321
MCJIMSEY WELL #: 1 RRCID -> 029489 COMPL. DATE 01/21/1955 TOTAL DEPTH 6610 PERF. 6410 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
ADAMS, T. C. NCT-1 WELL #: C 2 RRCID -> 029574 COMPL. DATE 02/15/2001 TOTAL DEPTH 6213 PERF. 5982 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8938	X	8938	-0-	-0-	-0-	8863	3	75	9	Y	68	40	1			47
11	8332	X	8332	-0-	-0-	-0-	8266	3	66	9	Y	60	65	1			42
12	8494	X	8472	-0-	-22	-0-	8410	3	62	9	Y	56	83	1			15
01	8494	X	7862	-0-	-632	-0-	7800	3	62	9	Y	56	56	1			15
02	7728	X	6808	-0-	-920	-0-	6734	3	74	9	Y	67	57	1			25
03	8556	X	7014	-0-	-1542	-0-	6950	3	64	9	Y	58	57	1			26

ADAMS, T. C. NCT-1 WELL #: E 1 T RRCID -> 029576 COMPL. DATE 09/05/1948 TOTAL DEPTH 6321 PERF. 5960 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-

BRUMBLE, G. W. WELL #: 13 T RRCID -> 029577 COMPL. DATE 11/30/1944 TOTAL DEPTH 6266 PERF. 6056 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3419	X	3419	-0-	-0-	-0-	3416	3	3	9	Y	3	70	1			13
11	3305	X	3305	-0-	-0-	-0-	3297	3	8	9	Y	7					20
12	3410	X	2856	-0-	-554	-0-	2852	3	4	9	Y	4					24
01	3410	X	2296	-0-	-1114	-0-	2287	3	9	9	Y	8					32
02	2800	X	1305	-0-	-1495	-0-	1304	3	1	9	Y	1					33
03	3100	X	1622	-0-	-1478	-0-	1556	3	66	9	Y	60	81	1			12

ADAMS, T. C. NCT-1 WELL #: 42 RRCID -> 075878 COMPL. DATE 12/18/1977 TOTAL DEPTH 7954 PERF. 5858 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	500	-0-	-182	-0-	500	3			Y	-0-					-0-
11	600	N	507	-0-	-93	-0-	507	3			Y	-0-					-0-
12	496	N	448	-0-	-48	-0-	448	3			Y	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
*03	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-

ADAMS, T. C. NCT-1 WELL #: 45 F RRCID -> 181006 COMPL. DATE 07/16/1998 TOTAL DEPTH 9487 PERF. 5804 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
11	1080	N	1072	-0-	-8	-0-	1072	3			Y	-0-					-0-
12	1116	N	1048	-0-	-68	-0-	1048	3			Y	-0-					-0-
01	1116	N	675	-0-	-441	-0-	675	3			Y	-0-					-0-
02	952	N	920	-0-	-32	-0-	920	3			Y	-0-					-0-
*03	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
D90 ENERGY, LLC 195797
BELL, MILES WELL #: 3 RRCID -> 144074 COMPL. DATE 02/03/2003 TOTAL DEPTH 9104 PERF. 5890 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1104	-0-	-1965	-0-	1094	2	10	9	N	9					31
11	3000	X	1173	-0-	-1827	-0-	1171	2	2	9	N	2					33
12	4319	X	4319	-0-	-0-	-0-	4310	2	9	9	N	8	40	1			1
01	4083	X	4083	-0-	-0-	-0-	4061	2	22	9	N	20					21
02	2941	X	2941	-0-	-0-	-0-	2926	2	15	9	N	14					35
*03	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					35

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHARP UNIT WELL #: 1 RRCID -> 029478 COMPL. DATE 11/04/1971 TOTAL DEPTH 6216 PERF. 5972 - 6122

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVIN UNIT WELL #: 1 RRCID -> 029586 COMPL. DATE 12/15/1945 TOTAL DEPTH 6100 PERF. 5735 - 6100

10	8370	X	2262	-0-	-6108	-0-	81 73	1 9	2108	2	Y	66	86	1			40
11	6810	X	5025	-0-	-1785	-0-	205 171	1 9	4649	2	Y	155	169	1			26
12	7967	X	4605	-0-	-3362	-0-	215 191	1 9	4199	2	Y	174	162	1			38
01	7967	X	6004	-0-	-1963	-0-	282 190	1 9	5532	2	Y	173	170	1			41
02	6272	X	4247	-0-	-2025	-0-	209 182	1 9	3856	2	Y	165	117	1			89
*03	5208	X	4521	-0-	-687	-0-	222 205	1 9	4094	2	Y	186	181	1			94

CRENSHAW UNIT WELL #: 1 T RRCID -> 029587 COMPL. DATE 07/08/1947 TOTAL DEPTH N/A PERF. N/A

10	6510	X	998	-0-	-5512	-0-	95	1	903	2	Y	-0-					111
11	5610	X	3334	-0-	-2276	-0-	351 50	1 9	2933	2	Y	45					156
12	6531	X	6531	-0-	-0-	-0-	778	1	5753	2	Y	-0-					156
01	6510	X	5805	-0-	-705	-0-	686	1	5119	2	Y	-0-					156
02	5041	X	5041	-0-	-0-	-0-	611 6	1 9	4424	2	Y	5					161
*03	6033	X	6033	-0-	-0-	-0-	689	1	5344	2	Y	-0-					161

LEWIS UNIT WELL #: 3 RRCID -> 029590 COMPL. DATE 12/06/1958 TOTAL DEPTH 6344 PERF. 6016 - 6047

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 1 RRCID -> 029592 COMPL. DATE 09/26/1946 TOTAL DEPTH 6199 PERF. 5792 - 6030

10	168	N	168	-0-	-0-	-0-	16	1	152	2	Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	19	1	143	2	Y	-0-					-0-
01	155	N	51	-0-	-104	-0-	6	1	45	2	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
*03	155	N	89	-0-	-66	-0-	11	1	78	2	Y	-0-					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS SAW MILL CO. WELL #: 11 T RRCID -> 029595 COMPL. DATE 12/12/1946 TOTAL DEPTH 6305 PERF. 5858 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1288	-0-	-2401	-0-	86	1	1202	2	Y	-0-					4
11	3526	X	3526	-0-	-0-	-0-	234	1	3291	2	Y	1					5
							1	9									
12	3926	X	3926	-0-	-0-	-0-	294	1	3632	2	Y	-0-					5
01	4090	X	4090	-0-	-0-	-0-	291	1	3799	2	Y	-0-					5
02	3699	X	3699	-0-	-0-	-0-	262	1	3437	2	Y	-0-					5
*03	3937	X	3926	-0-	-11	-0-	285	1	3641	2	Y	-0-					5

CRENSHAW UNIT WELL #: 2 C RRCID -> 097187 COMPL. DATE 08/25/1981 TOTAL DEPTH 9510 PERF. 6199 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE UNIT WELL #: 3 RRCID -> 131551 COMPL. DATE 05/08/1998 TOTAL DEPTH 6512 PERF. 5960 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4017	X	4017	-0-	-0-	-0-	382	1	3632	2	Y	3					6
							3	9									
11	9697	X	9697	-0-	-0-	-0-	1027	1	8603	2	Y	61	29	1			38
							67	9									
12	8656	X	8656	-0-	-0-	-0-	1024	1	7578	2	Y	49	38	1			49
							54	9									
01	8179	X	8179	-0-	-0-	-0-	959	1	7155	2	Y	59	79	1			29
							65	9									
*02	8932	X	7092	-0-	-1840	-0-	855	1	6185	2	Y	47					76
							52	9									
*03	10013	X	8020	-0-	-1993	-0-	909	1	7042	2	Y	63	114	1			25
							69	9									

STEELE, CORRIE UNIT WELL #: A 8-U RRCID -> 155519 COMPL. DATE 12/05/1997 TOTAL DEPTH 7910 PERF. 5790 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1353	-0-	-631	-0-	129	1	1222	2	Y	2	2	1			1
							2	9									
11	2672	X	2672	-0-	-0-	-0-	285	1	2383	2	Y	4	4	1			1
							4	9									
12	3972	X	3972	-0-	-0-	-0-	472	1	3493	2	Y	6	5	1			2
							7	9									
01	4063	X	4063	-0-	-0-	-0-	479	1	3578	2	Y	5	5	1			2
							6	9									
02	3513	X	3513	-0-	-0-	-0-	425	1	3082	2	Y	5	5	1			2
							6	9									
*03	3854	X	3854	-0-	-0-	-0-	440	1	3407	2	Y	6	6	1			2
							7	9									

CAVIN UNIT WELL #: 9-L RRCID -> 157053 COMPL. DATE 11/15/1995 TOTAL DEPTH 7870 PERF. 5980 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	1685	-0-	-2500	-0-	62	1	1613	2	Y	9	6	1			6
							10	9									
11	4651	X	4651	-0-	-0-	-0-	196	1	4443	2	Y	11	15	1			2
							12	9									
12	5922	X	5922	-0-	-0-	-0-	288	1	5621	2	Y	12	11	1			3
							13	9									
01	5551	X	5551	-0-	-0-	-0-	268	1	5270	2	Y	12	12	1			3
							13	9									
02	4912	X	4912	-0-	-0-	-0-	251	1	4649	2	Y	11	8	1			6
							12	9									
*03	5146	X	5146	-0-	-0-	-0-	264	1	4873	2	Y	8	10	1			4
							9	9									

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS -B- UNIT WELL #: B 4 U RRCID -> 176953 COMPL. DATE 01/19/2000 TOTAL DEPTH 8302 PERF. 5929 - 5977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER, LOUIS SAW MILL CO. WELL #: 19AU RRCID -> 177088 COMPL. DATE 03/19/2000 TOTAL DEPTH 7250 PERF. 5873 - 5936

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	8					8
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			3
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 9 U RRCID -> 178517 COMPL. DATE 07/12/2000 TOTAL DEPTH 9600 PERF. 5852 - 5954

10	771 N	771	-0-	-0-	-0-	73	1	698	2	Y	-0-					-0-
11	789 N	789	-0-	-0-	-0-	84	1	705	2	Y	-0-					-0-
12	638 N	638	-0-	-0-	-0-	76	1	562	2	Y	-0-					-0-
01	569 N	569	-0-	-0-	-0-	67	1	502	2	Y	-0-					-0-
02	481 N	481	-0-	-0-	-0-	58	1	423	2	Y	-0-					-0-
*03	496 N	451	-0-	-45	-0-	52	1	399	2	Y	-0-					-0-

CRENSHAW UNIT WELL #: 7 U RRCID -> 189076 COMPL. DATE 04/27/2002 TOTAL DEPTH 9625 PERF. 5886 - 5892

10	124 N	-0-	-0-	-124	-0-					Y	-0-					27
11	120 N	-0-	-0-	-120	-0-					Y	-0-					27
12	124 N	-0-	-0-	-124	-0-					Y	-0-					27
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					27
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					27
*03	0 N	-0-	-0-	-0-	-0-					Y	-0-					27

STEELE, CORRIE UNIT WELL #: A 5 RRCID -> 191045 COMPL. DATE 09/25/2002 TOTAL DEPTH 8000 PERF. 5835 - 5855

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 12 U RRCID -> 191646 COMPL. DATE 09/12/2002 TOTAL DEPTH 9600 PERF. 5911 - 5916

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALLACE UNIT WELL #: 7 U RRCID -> 201276 COMPL. DATE 03/12/2004 TOTAL DEPTH 9745 PERF. 5880 - 5892

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LEWIS UNIT WELL #: 10 U RRCID -> 201900 COMPL. DATE 01/17/2004 TOTAL DEPTH 9650 PERF. 5933 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	3	1	80	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	93	N	2	-0-	-91	-0-	2	2			Y	-0-					-0-
01	2210	N	2210	-0-	-0-	-0-	107	1	2103	2	Y	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	54	1	997	2	Y	-0-					-0-
*03	1133	N	1133	-0-	-0-	-0-	58	1	1075	2	Y	-0-					-0-

CAVIN UNIT WELL #: 11 U RRCID -> 202067 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 5850 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	480	-0-	-1194	-0-	18	1	462	2	Y	-0-					-0-
11	1663	N	1663	-0-	-0-	-0-	70	1	1593	2	Y	-0-					-0-
12	1763	N	1763	-0-	-0-	-0-	86	1	1677	2	Y	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	82	1	1605	2	Y	-0-					-0-
02	1524	N	1524	-0-	-0-	-0-	78	1	1446	2	Y	-0-					-0-
*03	1734	N	1734	-0-	-0-	-0-	89	1	1645	2	Y	-0-					-0-

ROBERSON UNIT WELL #: 7 RRCID -> 203088 COMPL. DATE 06/07/2004 TOTAL DEPTH 9760 PERF. 5778 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAVIN UNIT WELL #: 8 U RRCID -> 209779 COMPL. DATE 08/08/2008 TOTAL DEPTH 9500 PERF. 5766 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 16H RRCID -> 226677 COMPL. DATE 08/29/2006 TOTAL DEPTH 6074 PERF. 6268 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	1887	-0-	-6638	-0-	179 2	1 9	1706	2	Y	2	2	1			1
11	10569	X	10569	-0-	-0-	-0-	1127 7	1 9	9435	2	Y	6	5	1			2
12	8525	X	2452	-0-	-6073	-0-	292 3	1 9	2157	2	Y	3	4	1			1
01	8984	X	8984	-0-	-0-	-0-	1061 6	1 9	7917	2	Y	5	4	1			2
02	7257	X	7257	-0-	-0-	-0-	881 3	1 9	6373	2	Y	3	4	1			1
*03	13694	X	13694	-0-	-0-	-0-	1565 8	1 9	12121	2	Y	7	6	1			2

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO/HGI JV ASSETS, LLC 256928
FORT, CARRIE, UNIT WELL #: 1 RRCID -> 029503 COMPL. DATE 07/30/1997 TOTAL DEPTH N/A PERF. 6220 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2510	-0-	-63	-0-	16	1	2494	2	N	-0-	38	1			8
11	2490	X	1728	-0-	-762	-0-	15	1	1701	2	N	11					19
							12	9									
12	2573	X	1028	-0-	-1545	-0-	6	1	1011	2	N	10	22	1			7
							11	9									
01	2511	X	1493	-0-	-1018	-0-	8	1	1479	2	N	5					12
							6	9									
*02	2825	X	2825	-0-	-0-	-0-	12	1	2810	2	N	3					15
							3	9									
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					15

CALDWELL ET AL -A- WELL #: 1 RRCID -> 095486 COMPL. DATE 03/24/1982 TOTAL DEPTH 9310 PERF. 6156 - 9226

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CLINE, H. C. WELL #: 1 T RRCID -> 029484 COMPL. DATE 09/05/1953 TOTAL DEPTH N/A PERF. 5996 - 6194

10	37	N	37	-0-	-0-	-0-	10	1	27	2	N	-0-					23
11	440	N	440	-0-	-0-	-0-	80	1	360	2	N	-0-					23
12	930	N	930	-0-	-0-	-0-	210	1	720	2	N	-0-					23
01	2015	N	2015	-0-	-0-	-0-	310	1	1705	2	N	-0-					23
*02	1891	N	1891	-0-	-0-	-0-	270	1	1612	2	N	8					31
							9	9									
*03	1575	N	1575	-0-	-0-	-0-	310	1	1257	2	N	7					38
							8	9									

ROGERS UNIT WELL #: 1 RRCID -> 029486 COMPL. DATE 10/22/1953 TOTAL DEPTH N/A PERF. 5954 - 6220

10	3038	X	386	-0-	-2652	-0-	60	1	325	2	N	1					105
							1	9									
11	3158	X	3158	-0-	-0-	-0-	260	1	2892	2	N	5					110
							6	9									
12	3483	X	3483	-0-	-0-	-0-	230	1	3238	2	N	14					124
							15	9									
01	4311	X	4311	-0-	-0-	-0-	280	1	4022	2	N	8					132
							9	9									
*02	4479	X	4479	-0-	-0-	-0-	280	1	4190	2	N	8					140
							9	9									
*03	5009	X	5009	-0-	-0-	-0-	300	1	4694	2	N	14					154
							15	9									

PATTON, O. B. WELL #: 1 T RRCID -> 029525 COMPL. DATE 04/15/1946 TOTAL DEPTH N/A PERF. 6289 - 6299

10	1786	N	1786	-0-	-0-	-0-	357	1	1412	2	N	15					191
							17	9									
11	1675	N	1675	-0-	-0-	-0-	349	1	1324	2	N	2					193
							2	9									
12	1705	N	1570	-0-	-135	-0-	358	1	1212	2	N	-0-					193
01	1798	N	1640	-0-	-158	-0-	404	1	1199	2	N	34					227
							37	9									
02	1568	N	1515	-0-	-53	-0-	399	1	1102	2	N	13	148	1			92
							14	9									
*03	2151	N	2151	-0-	-0-	-0-	495	1	1635	2	N	19					111
							21	9									

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
ELLIOT, ED WELL #: 1 T RRCID -> 029557 COMPL. DATE 09/12/1954 TOTAL DEPTH N/A PERF. 6188 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, J. H. WELL #: 1 T RRCID -> 029559 COMPL. DATE 06/03/1954 TOTAL DEPTH N/A PERF. 6167 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROQUEMORE, H. G. WELL #: 1 T RRCID -> 029560 COMPL. DATE 08/31/1954 TOTAL DEPTH 6486 PERF. 6356 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROQUEMORE, P. D. WELL #: 1 T RRCID -> 029561 COMPL. DATE 04/13/1954 TOTAL DEPTH N/A PERF. 6329 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, ADDIE WELL #: 1 T RRCID -> 029582 COMPL. DATE 03/07/1960 TOTAL DEPTH N/A PERF. 6617 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2238	N	2238	-0-	-0-	-0-	447	1	1769	2	N	20	121	1			52
							22	9									
11	2120	N	2120	-0-	-0-	-0-	436	1	1654	2	N	27					79
							30	9									
12	2232	N	1984	-0-	-248	-0-	452	1	1532	2	N	-0-					79
01	2232	N	2152	-0-	-80	-0-	526	1	1559	2	N	61					140
							67	9									
02	1988	N	1897	-0-	-91	-0-	496	1	1371	2	N	27	137	1			30
							30	9									
*03	2288	N	2288	-0-	-0-	-0-	525	1	1733	2	N	27					57
							30	9									

BURNETT WELL #: 1 RRCID -> 042810 COMPL. DATE 10/08/1967 TOTAL DEPTH 6502 PERF. 6282 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GMX RESOURCES INC. 311408
LAWLESS WELL #: 1 T RRCID -> 029488 COMPL. DATE 08/01/1955 TOTAL DEPTH N/A PERF. 6275 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.F. ROBERTS WELL #: 1 T RRCID -> 029490 COMPL. DATE 10/20/1954 TOTAL DEPTH 6579 PERF. 6259 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE CADENHEAD WELL #: 1 T RRCID -> 029501 COMPL. DATE 01/16/1957 TOTAL DEPTH 6532 PERF. 6428 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, FRANK, EST. WELL #: 1 RRCID -> 029505 COMPL. DATE 01/14/1988 TOTAL DEPTH 6700 PERF. 6566 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTON, A. P. WELL #: 1 RRCID -> 029508 COMPL. DATE 05/09/2006 TOTAL DEPTH 6400 PERF. 6040 - 6289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
11	1320	N	1283	-0-	-37	-0-	1283	3			N	-0-					-0-
12	1426	N	1404	-0-	-22	-0-	1404	3			N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
*02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT-MULLINS WELL #: 1 T RRCID -> 029510 COMPL. DATE 02/01/1958 TOTAL DEPTH N/A PERF. 6128 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	995	N	995	-0-	-0-	-0-	978	3	17	9	N	15					175
11	1620	N	-0-	-0-	-1620	-0-					N	40					215
12	1705	N	1359	-0-	-346	-0-	1317	3	42	9	N	38	187	1			66
01	1139	N	1139	-0-	-0-	-0-	1111	3	28	9	N	25					91
*02	1544	N	1544	-0-	-0-	-0-	1497	3	47	9	N	43					134
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

TIMMINS WELL #: B 1 RRCID -> 029514 COMPL. DATE 01/17/1959 TOTAL DEPTH 6555 PERF. 6534 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GMX RESOURCES INC. //CONT.// 311408
WILSON, FLOYD, ET AL WELL #: 1-L RRCID -> 029516 COMPL. DATE 01/08/1960 TOTAL DEPTH 6700 PERF. 6586 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCKER-WARE WELL #: 2 RRCID -> 062732 COMPL. DATE N/A TOTAL DEPTH 6620 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

GRAWARD OPERATING, INC. 326435
JERNIGAN-EVANS WELL #: 2 RRCID -> 096103 COMPL. DATE 09/24/1981 TOTAL DEPTH 6900 PERF. 6504 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2225	-0-	-100	-0-	300	1	1900	2	N	18	142	1			6
							5	4	20	9							
11	2340	N	2053	-0-	-287	-0-	300	1	1735	2	N	12					18
							5	4	13	9							
12	2325	N	907	-0-	-1418	-0-	300	1	600	2	N	2					20
							5	4	2	9							
01	2232	N	898	-0-	-1334	-0-	300	1	585	2	N	7					27
							5	4	8	9							
02	2800	N	2871	-0-	71	71	300	1	2531	2	N	32					59
							5	4	35	9							
03	0	N	NO RPT	-0-	-0-	71					N	NO RPT					59

HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: RRCID -> 029524 COMPL. DATE 04/11/1956 TOTAL DEPTH 6300 PERF. 6260 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 03/25/2009

HRB OPERATING COMPANY, INC. 407764
BRUMBLE UNIT WELL #: 1 T RRCID -> 029542 COMPL. DATE 08/23/1953 TOTAL DEPTH N/A PERF. 5785 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KABCO OIL & GAS COMPANY 449245
TILLER ET AL WELL #: 1 RRCID -> 152362 COMPL. DATE 10/05/1994 TOTAL DEPTH 6400 PERF. 6014 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
BELL, MILES UNIT WELL #: 1 RRCID -> 029532 COMPL. DATE 05/15/1946 TOTAL DEPTH 6164 PERF. 5878 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	385	-0-	-1599	-0-	376	2	9	9	N	8					198
11	4219	X	4219	-0-	-0-	-0-	4212	2	7	9	N	6	164	1			40
12	2132	X	2132	-0-	-0-	-0-	2108	2	24	9	N	22					62
01	3194	X	3194	-0-	-0-	-0-	3166	2	28	9	N	25					87
02	3466	X	3466	-0-	-0-	-0-	3440	2	26	9	N	24					111
*03	4029	X	4029	-0-	-0-	-0-	3990	2	39	9	N	35					146

PAR MINERALS CORPORATION 638850
HILL HEIRS WELL #: 2 RRCID -> 110482 COMPL. DATE 05/12/1994 TOTAL DEPTH 7012 PERF. 6338 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	-0-	-0-	-1581	-0-					N	-0-					87
11	420	N	-0-	-0-	-420	-0-					N	-0-					87
12	11	N	-0-	-0-	-11	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

SAMSON LONE STAR, LLC 744737
FURRH-COOPER WELL #: 1 T RRCID -> 029504 COMPL. DATE 08/20/1957 TOTAL DEPTH 6385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRENSHAW, E. H. WELL #: 15 RRCID -> 029579 COMPL. DATE 11/07/1940 TOTAL DEPTH N/A PERF. 5838 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	421	-0-	-509	-0-	72 3	1 9	346	2	N	3					75
11	1410	N	1022	-0-	-388	-0-	207 10	1 9	805	2	N	9					84
12	1524	N	1524	-0-	-0-	-0-	276 9	1 9	1239	2	N	8					92
01	1405	N	1405	-0-	-0-	-0-	279 6	1 9	1120	2	N	5					97
02	952	N	887	-0-	-65	-0-	177 11	1 9	699	2	N	10					107
03	1519	N	898	-0-	-621	-0-	230 13	1 9	655	2	N	12					119

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TE-RAY RESOURCES, INC. 840510
BROOKS-WILLIAMS WELL #: 1 T RRCID -> 029500 COMPL. DATE 12/27/1957 TOTAL DEPTH 6555 PERF. 6544 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
ROBERSON, JOE UNIT WELL #: 1 T RRCID -> 029512 COMPL. DATE N/A TOTAL DEPTH 6283 PERF. 6251 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2580	-0-	-117	-0-	144	1	2436	2	N	-0-					-0-
11	3240	X	3186	-0-	-54	-0-	165	1	3021	2	N	-0-					-0-
12	3348	X	2802	-0-	-546	-0-	131	1	2671	2	N	-0-					-0-
01	3348	X	2986	-0-	-362	-0-	141	1	2845	2	N	-0-					-0-
02	2338	X	2338	-0-	-0-	-0-	127	1	2211	2	N	-0-					-0-
*03	2217	X	2217	-0-	-0-	-0-	102	1	2115	2	N	-0-					-0-

ADAMS, T. C. WELL #: 1 T RRCID -> 029566 COMPL. DATE 04/25/1947 TOTAL DEPTH 6350 PERF. 5842 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOYD UNITS WELL #: 1 RRCID -> 029568 COMPL. DATE 05/09/2008 TOTAL DEPTH 5999 PERF. 5800 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2604	-0-	-0-	-0-	2604	2			Y	-0-					3
11	2565	N	2565	-0-	-0-	-0-	2542	2	23	9	Y	21	22	1			2
12	3100	N	3287	-0-	187	187	3287	2			Y	-0-					2
01	2427	N	2240	-0-	-187	-0-	2211	2	29	9	Y	26	25	1			3
02	2156	N	403	-0-	-1753	-0-	403	2			Y	-0-					3
03	2387	X	356	-0-	-2031	-0-	356	2			Y	-0-					3

HIGHTOWER, IRMA ET AL WELL #: 1 T RRCID -> 029569 COMPL. DATE 02/20/1948 TOTAL DEPTH 6702 PERF. 6054 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLESS WELL #: 1 RRCID -> 029570 COMPL. DATE 11/29/1948 TOTAL DEPTH 6120 PERF. 6072 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, T.C. GAS UNIT "A" WELL #: 2 RRCID -> 089524 COMPL. DATE 08/09/1980 TOTAL DEPTH 8026 PERF. 5971 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13

MCGEE, SCOTT R. UNIT WELL #: 7 RRCID -> 131656 COMPL. DATE 11/05/1998 TOTAL DEPTH 8200 PERF. 6162 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDYETT-GULLEY UNITS WELL #: 8 RRCID -> 169238 COMPL. DATE 06/12/2000 TOTAL DEPTH 7910 PERF. 5908 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2588	-0-	-419	-0-	2588	2			N	-0-					98
11	2910	X	2583	-0-	-327	-0-	2583	2			N	-0-					98
12	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					98
01	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					98
02	2408	X	2158	-0-	-250	-0-	2158	2			N	-0-					98
03	3007	X	2870	-0-	-137	-0-	2870	2			N	-0-					98

LAWLESS WELL #: 5 RRCID -> 190218 COMPL. DATE 08/03/2002 TOTAL DEPTH 9200 PERF. 5899 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	1173	2	132	9	Y	120	16	8			104
02	1345	N	1345	-0-	-0-	-0-	1256	2	89	9	Y	81	131	1	33	8	21
*03	1784	N	1784	-0-	-0-	-0-	1604	2	180	9	Y	164	57	8			128

BETHANY (TRAVIS PEAK CONS.) 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
LEFALL, C. WELL #: 1 RRCID -> 123926 COMPL. DATE 12/23/1986 TOTAL DEPTH 9990 PERF. 6559 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS ET AL WELL #: 1 RRCID -> 125160 COMPL. DATE 12/11/1984 TOTAL DEPTH 9908 PERF. 6281 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BROWER OIL & GAS CO., INC. 097494
WEINER, WERNER GAS UNIT WELL #: 1 RRCID -> 134169 COMPL. DATE 10/18/1989 TOTAL DEPTH 8900 PERF. 6000 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
CRENSHAW, BETTIE WELL #: 1 U RRCID -> 075290 COMPL. DATE 01/10/1978 TOTAL DEPTH 9012 PERF. 6098 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4911	-0-	-1196	-0-	33 30	1 9	4848	3	Y	27	23	1			19
11	5910	X	4754	-0-	-1156	-0-	30 30	1 9	4694	3	Y	27	24	1			22
12	6107	X	4619	-0-	-1488	-0-	34 32	1 9	4553	3	Y	29	26	1			25
01	5022	X	4700	-0-	-322	-0-	34 33	1 9	4633	3	Y	30	25	1			30
02	4396	X	4116	-0-	-280	-0-	29 24	1 9	4063	3	Y	22	24	1			28
03	4867	X	4700	-0-	-167	-0-	44 34	1 9	4622	3	Y	31	24	1			35

CRENSHAW, BETTIE WELL #: 2 RRCID -> 137801 COMPL. DATE 01/09/1991 TOTAL DEPTH 7700 PERF. 6514 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	8845	-0-	-362	-0-	60 7	1 9	8778	3	Y	6	5	1			4
11	9570	X	8409	-0-	-1161	-0-	53 6	1 9	8350	3	Y	5	5	1			4
12	9889	X	7243	-0-	-2646	-0-	54 7	1 9	7182	3	Y	6	5	1			5
01	9889	X	8040	-0-	-1849	-0-	58 7	1 9	7975	3	Y	6	5	1			6
02	8540	X	7690	-0-	-850	-0-	55 6	1 9	7629	3	Y	5	5	1			6
03	8835	X	8778	-0-	-57	-0-	82 7	1 9	8689	3	Y	6	5	1			7

ADAMS, T. C. NCT-1 WELL #: C 1 RRCID -> 143484 COMPL. DATE 11/20/1992 TOTAL DEPTH 11303 PERF. 6090 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561	N	1561	-0-	-0-	-0-	1561	3			Y	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	1534	3			Y	-0-					-0-
12	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					-0-
01	1594	N	1594	-0-	-0-	-0-	1594	3			Y	-0-					-0-
02	1400	N	1390	-0-	-10	-0-	1390	3			Y	-0-					-0-
03	1550	N	1537	-0-	-13	-0-	1537	3			Y	-0-					-0-

BRUMBLE, G. W. NCT-2 WELL #: 38 RRCID -> 144396 COMPL. DATE 02/05/1993 TOTAL DEPTH 7800 PERF. 6568 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW, BETTIE WELL #: 3 RRCID -> 147447 COMPL. DATE 04/30/2001 TOTAL DEPTH 7700 PERF. 6779 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIENER, W.B. JR. WELL #: 1 RRCID -> 147768 COMPL. DATE 05/12/1998 TOTAL DEPTH 7713 PERF. 6540 - 6584

10	5053	X	4629	-0-	-424	-0-	4627	3	2	9	Y	2					24
11	4890	X	4042	-0-	-848	-0-	4031	3	11	9	Y	10					34
12	4960	X	4736	-0-	-224	-0-	4725	3	11	9	Y	10					44
01	4786	X	4786	-0-	-0-	-0-	4777	3	9	9	Y	8					52
02	4239	X	4239	-0-	-0-	-0-	4215	3	24	9	Y	22					74
*03	4592	X	4592	-0-	-0-	-0-	4578	3	14	9	Y	13	67	1			20

BRUMBLE, G.W. NCT-2 WELL #: 39 RRCID -> 153846 COMPL. DATE 01/28/2004 TOTAL DEPTH 6710 PERF. 6168 - 6272

10	5438	X	5438	-0-	-0-	-0-	37	1	5400	3	Y	1	30	1			6
							1	9									
11	4945	X	4945	-0-	-0-	-0-	31	1	4911	3	Y	3					9
							3	9									
12	4849	X	4849	-0-	-0-	-0-	36	1	4811	3	Y	2					11
							2	9									
01	4699	X	4699	-0-	-0-	-0-	34	1	4662	3	Y	3					14
							3	9									
02	4081	X	4081	-0-	-0-	-0-	29	1	4051	3	Y	1					15
							1	9									
*03	5109	X	5109	-0-	-0-	-0-	48	1	5033	3	Y	25	35	1			5
							28	9									

CRENSHAW, BETTIE WELL #: 5 F RRCID -> 156013 COMPL. DATE 08/21/1995 TOTAL DEPTH 9463 PERF. 7295 - 7307

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, BETTIE WELL #: 4-F RRCID -> 156016 COMPL. DATE 09/04/1995 TOTAL DEPTH 7800 PERF. 6302 - 6514

10	10664	X	9028	-0-	-1636	-0-	62	1	8954	3	Y	11	9	1			8
							12	9									
11	9690	X	8553	-0-	-1137	-0-	54	1	8487	3	Y	11	10	1			9
							12	9									
12	9858	X	9410	-0-	-448	-0-	70	1	9327	3	Y	12	11	1			10
							13	9									
01	9858	X	9782	-0-	-76	-0-	71	1	9698	3	Y	12	10	1			12
							13	9									
02	9257	X	9257	-0-	-0-	-0-	66	1	9181	3	Y	9	10	1			11
							10	9									
*03	10133	X	10133	-0-	-0-	-0-	95	1	10024	3	Y	13	10	1			14
							14	9									

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

CRENSHAW, BETTIE WELL #: 4-D RRCID -> 156017 COMPL. DATE 08/18/1995 TOTAL DEPTH 7800 PERF. 7308 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEINER, W.B. JR ET AL WELL #: 2-F RRCID -> 156196 COMPL. DATE 10/02/1995 TOTAL DEPTH 7629 PERF. 6374 - 6384

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE, G. W. NCT-1 WELL #: 41 F RRCID -> 159151 COMPL. DATE 04/30/1996 TOTAL DEPTH 9600 PERF. 6274 - 6280

10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUMBLE, G.W. NCT-2 WELL #: 37 RRCID -> 175027 COMPL. DATE 09/11/2001 TOTAL DEPTH 6504 PERF. 6087 - 6171

10	1984	N	708	-0-	-1276	-0-	5 1 2 9	701	3	Y	2	48	1				9
11	1920	N	617	-0-	-1303	-0-	4 1 6 9	607	3	Y	5						14
12	1984	N	531	-0-	-1453	-0-	4 1 3 9	524	3	Y	3						17
01	713	N	477	-0-	-236	-0-	3 1 6 9	468	3	Y	5						22
02	588	N	410	-0-	-178	-0-	3 1 1 9	406	3	Y	1						23
*03	601	N	601	-0-	-0-	-0-	5 1 44 9	552	3	Y	40	55	1				8

CRENSHAW, BETTIE WELL #: 7 U RRCID -> 182067 COMPL. DATE 03/25/2001 TOTAL DEPTH 9350 PERF. 6785 - 6791

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T. C. NCT-1 WELL #: 53 F RRCID -> 182323 COMPL. DATE 09/27/2001 TOTAL DEPTH 9470 PERF. 6569 - 7592

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T. C. NCT-1 WELL #: 47 F RRCID -> 183413 COMPL. DATE 07/02/2001 TOTAL DEPTH 9400 PERF. 6310 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE, G. W. NCT-1 WELL #: 43-F RRCID -> 184911 COMPL. DATE 08/26/2001 TOTAL DEPTH 9507 PERF. 7636 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T. C. NCT-1 WELL #: 43 F RRCID -> 185215 COMPL. DATE 08/23/1992 TOTAL DEPTH 9570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, BETTIE WELL #: 9 F RRCID -> 185440 COMPL. DATE 10/15/2001 TOTAL DEPTH 9400 PERF. 6615 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE, G. W. NCT-1 WELL #: 42 F RRCID -> 185758 COMPL. DATE 10/11/2001 TOTAL DEPTH 9610 PERF. 7433 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, BETTIE WELL #: 8F RRCID -> 186820 COMPL. DATE 11/11/2001 TOTAL DEPTH 9350 PERF. 6788 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, T. C. NCT-1 WELL #: 58 F RRCID -> 191077 COMPL. DATE 10/05/2002 TOTAL DEPTH 9400 PERF. 7206 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. NCT-1 WELL #: 47 U RRCID -> 192935 COMPL. DATE 01/07/2003 TOTAL DEPTH 9505 PERF. 6140 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMBLE, G. W. NCT-1 WELL #: 46 F RRCID -> 197841 COMPL. DATE 10/18/2002 TOTAL DEPTH 9500 PERF. 6102 - 6226

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T. C. NCT-1 WELL #: 50 U RRCID -> 198444 COMPL. DATE 09/17/2003 TOTAL DEPTH 9500 PERF. 5804 - 5888

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE, G. W. NCT-1 WELL #: 40 F RRCID -> 199412 COMPL. DATE 11/21/2003 TOTAL DEPTH 9481 PERF. 5782 - 5911

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T. C. NCT-1 WELL #: 48 L RRCID -> 203013 COMPL. DATE 05/11/2003 TOTAL DEPTH 9500 PERF. 6102 - 6128

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMBLE, G.W. NCT-2 WELL #: 48 U RRCID -> 210313 COMPL. DATE 03/08/2005 TOTAL DEPTH 9410 PERF. 6258 - 6276

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, T. C. NCT-1 WELL #: 60 RRCID -> 219808 COMPL. DATE 03/16/2006 TOTAL DEPTH 6090 PERF. 5772 - 6019

10	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
11	570	N	525	-0-	-45	-0-	525	3			Y	-0-					-0-
12	589	N	569	-0-	-20	-0-	569	3			Y	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
02	504	N	463	-0-	-41	-0-	463	3			Y	-0-					-0-
03	558	N	547	-0-	-11	-0-	547	3			Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T. C. NCT-1 WELL #: 61 RRCID -> 219809 COMPL. DATE 04/07/2006 TOTAL DEPTH 5980 PERF. 5748 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5458	X	5458	-0-	-0-	-0-	5454	3	4	9	Y	4	2	1			3
11	4879	X	4879	-0-	-0-	-0-	4876	3	3	9	Y	3	4	1			2
12	5181	X	5181	-0-	-0-	-0-	5177	3	4	9	Y	4	5	1			1
01	3735	X	3735	-0-	-0-	-0-	3732	3	3	9	Y	3	3	1			1
02	4962	X	4962	-0-	-0-	-0-	4959	3	3	9	Y	3	3	1			1
*03	4527	X	4527	-0-	-0-	-0-	4524	3	3	9	Y	3	3	1			1

BRUMBLE, G.W. NCT-2 WELL #: 49 RRCID -> 221331 COMPL. DATE 02/17/2006 TOTAL DEPTH 5917 PERF. 5793 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3318	X	3318	-0-	-0-	-0-	23	1	3295	3	N	-0-	10	1			2
11	4380	X	4380	-0-	-0-	-0-	28	1	4351	3	N	1					3
							1	9									
12	2995	X	2995	-0-	-0-	-0-	23	1	2971	3	N	1					4
							1	9									
01	3118	X	3118	-0-	-0-	-0-	23	1	3094	3	N	1					5
							1	9									
02	4208	X	4208	-0-	-0-	-0-	30	1	4178	3	N	-0-					5
*03	4250	X	4250	-0-	-0-	-0-	40	1	4200	3	N	9	12	1			2
							10	9									

ADAMS, T. C. NCT-1 WELL #: 41 RRCID -> 229493 COMPL. DATE 05/02/2008 TOTAL DEPTH 9020 PERF. 6110 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE, G. W. NCT-1 WELL #: 51 RRCID -> 235202 COMPL. DATE 03/06/2008 TOTAL DEPTH 6054 PERF. 5971 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2230	-0-	-2	-0-	2202	3	28	9	Y	25	30	1			4
11	2130	N	2115	-0-	-15	-0-	2096	3	19	9	Y	17	14	1			7
12	2325	N	2225	-0-	-100	-0-	2205	3	20	9	Y	18	14	1			11
01	2232	N	2232	-0-	-0-	-0-	2190	3	42	9	Y	38	43	1			6
02	1932	N	1917	-0-	-15	-0-	1893	3	24	9	Y	22	14	1			14
03	2139	N	1977	-0-	-162	-0-	1957	3	20	9	Y	18	28	1			4

BRUMBLE, G. W. NCT-1 WELL #: 52 RRCID -> 236234 COMPL. DATE 03/28/2008 TOTAL DEPTH 6047 PERF. 5810 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1738	-0-	-122	-0-	1710	3	28	9	Y	25	30	1			4
11	1821	X	1821	-0-	-0-	-0-	1802	3	19	9	Y	17	14	1			7
12	1860	X	1605	-0-	-255	-0-	1585	3	20	9	Y	18	14	1			11
01	1860	X	1620	-0-	-240	-0-	1578	3	42	9	Y	38	43	1			6
02	1708	X	1496	-0-	-212	-0-	1472	3	24	9	Y	22	14	1			14
*03	3484	X	3484	-0-	-0-	-0-	3464	3	20	9	Y	18	28	1			4

ADAMS, T. C. NCT-1 WELL #: 65 RRCID -> 237152 COMPL. DATE 01/18/2008 TOTAL DEPTH 5987 PERF. 5794 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T. C. NCT-1 WELL #: 66 RRCID -> 237153 COMPL. DATE 02/01/2008 TOTAL DEPTH 5968 PERF. 5812 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE, G. W. NCT-1 WELL #: 53 RRCID -> 248611 COMPL. DATE 03/25/2008 TOTAL DEPTH 6057 PERF. 5862 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4551	X	4551	-0-	-0-	-0-	4523	3	28	9	Y	25	30	1			4
11	4129	X	4129	-0-	-0-	-0-	4110	3	19	9	Y	17	14	1			7
12	3503	X	3008	-0-	-495	-0-	2988	3	20	9	Y	18	14	1			11
01	3503	X	48	-0-	-3455	-0-	6	3	42	9	Y	38	43	1			6
02	3836	X	-0-	-0-	-3836	-0-					Y	22	14	1			14
03	4247	X	-0-	-0-	-4247	-0-					Y	18	28	1			4

DEVON ENERGY PRODUCTION CO, L.P. 216378
TROSPER UNIT WELL #: 1 RRCID -> 079636 COMPL. DATE 03/25/1998 TOTAL DEPTH 9100 PERF. 5966 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					3

ADAMS, T. C. WELL #: A 1 RRCID -> 147755 COMPL. DATE 10/21/1993 TOTAL DEPTH 6748 PERF. 6518 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					76
12	0	N	-0-	-0-	-0-	-0-					N	-0-					76
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					76
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					76
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					76

CAVIN UNIT WELL #: 6 RRCID -> 148846 COMPL. DATE 01/01/1994 TOTAL DEPTH 7012 PERF. 6481 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1241	-0-	-1890	-0-	46	1	1195	2	Y	-0-					-0-
11	3030	X	1235	-0-	-1795	-0-	52	1	1183	2	Y	-0-					-0-
12	2820	X	2820	-0-	-0-	-0-	137	1	2683	2	Y	-0-					-0-
01	3069	X	3069	-0-	-0-	-0-	149	1	2920	2	Y	-0-					-0-
02	2505	X	2505	-0-	-0-	-0-	129	1	2376	2	Y	-0-					-0-
*03	2089	N	2089	-0-	-0-	-0-	107	1	1982	2	Y	-0-					-0-

LEWIS UNIT WELL #: 4 RRCID -> 150673 COMPL. DATE 05/28/2010 TOTAL DEPTH 9000 PERF. 5996 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1412	X	1412	-0-	-0-	-0-	52	1	1350	2	N	9	5	1			10
							10	9									
11	4367	X	4367	-0-	-0-	-0-	183	1	4153	2	N	28	22	1			16
							31	9									
12	4632	X	4632	-0-	-0-	-0-	224	1	4376	2	N	29	35	1			10
							32	9									
01	3241	X	3241	-0-	-0-	-0-	155	1	3044	2	N	38	38	1			10
							42	9									
02	3214	X	3214	-0-	-0-	-0-	163	1	3008	2	N	39	33	1			16
							43	9									
*03	3667	X	3667	-0-	-0-	-0-	185	1	3423	2	N	54	44	1			26
							59	9									

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE, CORRIE UNIT WELL #: A 7 RRCID -> 152244 COMPL. DATE 07/22/2008 TOTAL DEPTH 7850 PERF. 5763 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	3	-0-	-152	-0-	3	2			Y	-0-					-0-
11	180	N	33	-0-	-147	-0-	3	1	30	2	Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	45	1	335	2	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	28	1	207	2	Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	27	1	192	2	Y	-0-					-0-
*03	372	N	217	-0-	-155	-0-	24	1	193	2	Y	-0-					-0-

STEELE, CORRIE UNIT A WELL #: A 8 L RRCID -> 153744 COMPL. DATE 02/03/1995 TOTAL DEPTH 7910 PERF. 6090 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAVIN UNIT WELL #: 9 U RRCID -> 154514 COMPL. DATE 04/25/1995 TOTAL DEPTH 7870 PERF. 6110 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, L. SAWMILL CO. D UNIT WELL #: 2 RRCID -> 156519 COMPL. DATE 11/01/1995 TOTAL DEPTH 6547 PERF. 6125 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	358	-0-	-1502	-0-	44	1	314	2	N	-0-					32
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					32
12	1891	N	-0-	-0-	-1891	-0-					N	-0-					32
01	372	N	-0-	-0-	-372	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

STEELE, CORRIE WELL #: A 6 RRCID -> 163209 COMPL. DATE 04/15/1997 TOTAL DEPTH 6895 PERF. 6084 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	1062	-0-	-3309	-0-	100	1	956	2	Y	5	4	1			3
							6	9									
11	4230	X	3892	-0-	-338	-0-	414	1	3468	2	Y	9	10	1			2
							10	9									
12	4340	X	4251	-0-	-89	-0-	504	1	3737	2	Y	9	8	1			3
							10	9									
01	4619	X	4619	-0-	-0-	-0-	545	1	4064	2	Y	9	9	1			3
							10	9									
02	3693	X	3693	-0-	-0-	-0-	447	1	3238	2	Y	7	7	1			3
							8	9									
*03	5287	X	5287	-0-	-0-	-0-	603	1	4670	2	Y	13	12	1			4
							14	9									

CAVIN UNIT WELL #: 7 RRCID -> 165823 COMPL. DATE 10/10/1997 TOTAL DEPTH 7875 PERF. 6107 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	2	-0-	-339	-0-	2	2			Y	-0-					-0-
11	120	X	1	-0-	-119	-0-	1	2			Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS SAW MILL CO. WELL #: 19A RRCID -> 174290 COMPL. DATE 08/19/1999 TOTAL DEPTH 7250 PERF. 6625 - 6633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE UNIT WELL #: 5 U RRCID -> 174319 COMPL. DATE 04/28/2000 TOTAL DEPTH 9700 PERF. 6106 - 6133

10	4185	X	1724	-0-	-2461	-0-	201 9	1	1514	2	Y	8					20
11	4050	X	3929	-0-	-121	-0-	422 17	1 9	3490	2	Y	15					35
12	4185	X	3421	-0-	-764	-0-	448 17	1 9	2956	2	Y	15	27	1			23
01	4405	X	4405	-0-	-0-	-0-	587 21	1 9	3797	2	Y	19	28	1			14
02	4009	X	4009	-0-	-0-	-0-	540 21	1 9	3448	2	Y	19					33
*03	4619	X	4619	-0-	-0-	-0-	650 42	1 9	3927	2	Y	38	36	1			35

TILLERY UNIT WELL #: 7 U RRCID -> 174523 COMPL. DATE 09/08/1999 TOTAL DEPTH 6980 PERF. 6167 - 6177

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERSON UNIT WELL #: 6 RRCID -> 174992 COMPL. DATE 10/08/1999 TOTAL DEPTH 6500 PERF. 6080 - 6095

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		1098	-0-	1098	1098	258	1	840	2	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1098					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	1098					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1098					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	1098					Y	-0-					-0-

WERNER, LOUIS SAW MILL CO. WELL #: 20AU RRCID -> 175048 COMPL. DATE 10/20/1999 TOTAL DEPTH 9755 PERF. 6453 - 6473

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

TILLERY UNIT WELL #: 6 U RRCID -> 176345 COMPL. DATE 05/15/2000 TOTAL DEPTH 9750 PERF. 5936 - 6182

10	INC G-10		-0-	-0-	-0-	8					Y	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
02	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
*03	14	N	9	-0-	-5	-0-	1	1	8	2	Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE UNIT WELL #: A 11 RRCID -> 176422 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6046 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMBLE UNIT WELL #: 6 U RRCID -> 177714 COMPL. DATE 04/18/2000 TOTAL DEPTH 9710 PERF. 6198 - 6223

10	5549	X	2113	-0-	-3436	-0-	367	1	1735	2	Y	10					14
							11	9									
11	5515	X	5515	-0-	-0-	-0-	893	1	4600	2	Y	20					34
							22	9									
12	5777	X	5777	-0-	-0-	-0-	1070	1	4684	2	Y	21	26	1			29
							23	9									
01	5611	X	5497	-0-	-114	-0-	1093	1	4383	2	Y	19	34	1			14
							21	9									
02	5068	X	5054	-0-	-14	-0-	1049	1	3975	2	Y	27					41
							30	9									
*03	5766	X	3734	-0-	-2032	-0-	838	1	2868	2	Y	25	43	1			23
							28	9									

WERNER, LOUIS SAW MILL CO. WELL #: 18AU RRCID -> 181371 COMPL. DATE 02/06/2001 TOTAL DEPTH 9600 PERF. 6164 - 6208

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-

ADAMS, T. C. WELL #: A 2 RRCID -> 182077 COMPL. DATE 10/13/1999 TOTAL DEPTH 7800 PERF. 6092 - 6102

10	14B2 EXT		NO RPT	-0-	-0-	746					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	746					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	746					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	746					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	746					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	746					N	NO RPT					-0-

TROSPER UNIT WELL #: 2 U RRCID -> 183243 COMPL. DATE 02/01/2000 TOTAL DEPTH 9755 PERF. 6089 - 6095

10	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-

STEELE, CORRIE UNIT WELL #: A 12 U RRCID -> 187207 COMPL. DATE 02/09/2002 TOTAL DEPTH 9600 PERF. 6175 - 6181

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LEWIS UNIT WELL #: 7 U RRCID -> 188204 COMPL. DATE 02/09/2002 TOTAL DEPTH 9700 PERF. 7644 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW UNIT WELL #: 6 L RRCID -> 188743 COMPL. DATE 11/18/2004 TOTAL DEPTH 9700 PERF. 6636 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 13 U RRCID -> 189950 COMPL. DATE 08/01/2002 TOTAL DEPTH 9600 PERF. 7432 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERSON UNIT WELL #: 8 L RRCID -> 195581 COMPL. DATE 03/26/2003 TOTAL DEPTH 9700 PERF. 6258 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS UNIT WELL #: 8 U RRCID -> 201309 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 5950 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	169	-0-	-451	-0-	6 7	1 9	156	2	Y	6	8	1			8
11	1132	N	1132	-0-	-0-	-0-	46 44	1 9	1042	2	Y	40	25	1			23
12	960	N	960	-0-	-0-	-0-	44 54	1 9	862	2	Y	49	55	1			17
01	810	N	810	-0-	-0-	-0-	36 73	1 9	701	2	Y	66	65	1			18
02	874	X	874	-0-	-0-	-0-	41 70	1 9	763	2	Y	64	55	1			27
*03	1178	X	922	-0-	-256	-0-	42 100	1 9	780	2	Y	91	74	1			44

TILLERY UNIT WELL #: 5 U RRCID -> 202053 COMPL. DATE 05/04/2004 TOTAL DEPTH 9750 PERF. 6006 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRENSHAW UNIT WELL #: 8 U RRCID -> 202056 COMPL. DATE 03/21/2007 TOTAL DEPTH 9575 PERF. 5815 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	124	-0-	-217	-0-	12	1	112	2	Y	-0-					21
11	330	X	13	-0-	-317	-0-	1	1	12	2	Y	-0-					21
12	434	X	410	-0-	-24	-0-	49	1	361	2	Y	-0-					21
01	434	X	368	-0-	-66	-0-	43	1	325	2	Y	-0-					21
02	392	X	41	-0-	-351	-0-	5	1	36	2	Y	-0-					21
*03	403	X	286	-0-	-117	-0-	33	1	253	2	Y	-0-					21

STEELE, CORRIE UNIT WELL #: A 14 U RRCID -> 202362 COMPL. DATE 05/07/2004 TOTAL DEPTH 9550 PERF. 6010 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 10 U RRCID -> 202475 COMPL. DATE 05/04/2004 TOTAL DEPTH 9620 PERF. 6096 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRUMBLE UNIT WELL #: 7 U RRCID -> 206318 COMPL. DATE 11/19/2004 TOTAL DEPTH 9700 PERF. 6122 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	2838	-0-	-3052	-0-	332 11	1 9	2495	2	Y	10					13
11	5854	X	5854	-0-	-0-	-0-	628 26	1 9	5200	2	Y	24					37
12	6235	X	6235	-0-	-0-	-0-	817 26	1 9	5392	2	Y	24	28	1			33
01	5960	X	5960	-0-	-0-	-0-	795 25	1 9	5140	2	Y	23	39	1			17
02	5712	X	5250	-0-	-462	-0-	708 23	1 9	4519	2	Y	21					38
*03	6231	X	5428	-0-	-803	-0-	768 19	1 9	4641	2	Y	17	39	1			16

CRENSHAW UNIT WELL #: 9 RRCID -> 208087 COMPL. DATE 02/04/2005 TOTAL DEPTH 9700 PERF. 6047 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHARP UNIT WELL #: 2 RRCID -> 209274 COMPL. DATE 02/24/2005 TOTAL DEPTH 9118 PERF. 6120 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRENSHAW UNIT WELL #: 1 RRCID -> 224701 COMPL. DATE 10/05/2006 TOTAL DEPTH 9000 PERF. 7290 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	14	1	109	2	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	9	1	60	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	7	1	52	2	Y	-0-					-0-
*03	124	N	100	-0-	-24	-0-	12	1	88	2	Y	-0-					-0-

SHARP UNIT WELL #: 6 RRCID -> 232902 COMPL. DATE 10/03/2007 TOTAL DEPTH 9700 PERF. 6113 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	78	-0-	-666	-0-	15	1	63	2	N	-0-					-0-
11	570	N	123	-0-	-447	-0-	34	1	89	2	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	38	1	98	2	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	67	1	161	2	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	34	1	79	2	N	-0-					-0-
*03	124	N	64	-0-	-60	-0-	20	1	44	2	N	-0-					-0-

LEWIS UNIT WELL #: 18 RRCID -> 233095 COMPL. DATE 12/11/2006 TOTAL DEPTH 6012 PERF. 6389 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
11	4911	X	4911	-0-	-0-	-0-	207 13	1 9	4691	2	N	12	5	1			7
12	4732	X	4732	-0-	-0-	-0-	229 24	1 9	4479	2	N	22	21	1			8
01	4706	X	4706	-0-	-0-	-0-	227 35	1 9	4444	2	N	32	31	1			9
02	4408	X	4408	-0-	-0-	-0-	225 36	1 9	4147	2	N	33	28	1			14
*03	5084	X	4822	-0-	-262	-0-	246 50	1 9	4526	2	N	45	37	1			22

EAST TEXAS EXPLORATION, LLC 238952
SCOTT, JO ANN WELL #: 1 U RRCID -> 186958 COMPL. DATE 07/26/2001 TOTAL DEPTH 9986 PERF. 6605 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		1247	-0-	1247	3641	207 2	1 9	1038	3	Y	2	2	8			65
11	2400	N	1170	-0-	-1230	2411	206 9	1 9	955	3	Y	8					73
12	3100	N	1355	-0-	-1745	666	241 2	1 9	1112	3	Y	2	2	8			73
01	1220	N	554	-0-	-666	-0-	107 1	1 9	446	3	Y	1	60	1	1	8	13
02	1092	N	25	-0-	-1067	-0-	5	1	20	3	Y	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MOORE, SANDERS WELL #: 2ST RRCID -> 188208 COMPL. DATE 06/06/2006 TOTAL DEPTH 9938 PERF. 6676 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
UNDERWOOD WELL #: 1A RRCID -> 226750 COMPL. DATE 02/27/2007 TOTAL DEPTH 6757 PERF. 6472 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	63	1	316	3	N	1	1	8			28
							1	9									
11	279	N	279	-0-	-0-	-0-	49	1	227	3	N	3					31
							3	9									
12	315	N	315	-0-	-0-	-0-	55	1	256	3	N	4					35
							4	9									
01	118	N	118	-0-	-0-	-0-	22	1	92	3	N	4					39
							4	9									
*02	363	N	363	-0-	-0-	-0-	78	1	285	3	N	-0-					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

UNDERWOOD WELL #: 6A RRCID -> 234229 COMPL. DATE 11/06/2007 TOTAL DEPTH 6795 PERF. 6559 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	43	1	219	3	N	109	118	1	12	8	119
							120	9									
11	480	N	323	-0-	-157	-0-	39	1	181	3	N	94					213
							103	9									
12	713	N	354	-0-	-359	-0-	42	1	194	3	N	107	164	1	10	8	146
							118	9									
01	363	N	363	-0-	-0-	-0-	48	1	201	3	N	104	14	8			236
							114	9									
*02	336	N	336	-0-	-0-	-0-	62	1	228	3	N	42	11	8			267
							46	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					267

BELL WELL #: 4A RRCID -> 234493 COMPL. DATE 10/05/2007 TOTAL DEPTH 6630 PERF. 6531 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	216	1	1084	3	N	17	7	8			60
							19	9									
11	1560	N	936	-0-	-624	-0-	165	1	762	3	N	8					68
							9	9									
12	1426	N	254	-0-	-1172	-0-	45	1	205	3	N	4	1	8			71
							4	9									
01	2910	N	2910	-0-	-0-	-0-	554	1	2315	3	N	37	18	8			90
							41	9									
*02	1133	N	1133	-0-	-0-	-0-	239	1	874	3	N	18	5	8			103
							20	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

UNDERWOOD WELL #: 2AL RRCID -> 234790 COMPL. DATE 12/18/2007 TOTAL DEPTH 6760 PERF. 6485 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLISON WELL #: 3A RRCID -> 243290 COMPL. DATE 06/08/2010 TOTAL DEPTH 6778 PERF. 6598 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	50	1	253	3	N	75	3	8			192
							83	9									
11	421	N	421	-0-	-0-	-0-	58	1	269	3	N	85	5	8			272
							94	9									
12	372	N	342	-0-	-30	-0-	45	1	208	3	N	81	2	8			351
							89	9									
01	494	N	494	-0-	-0-	-0-	72	1	299	3	N	112	94	1	5	8	364
							123	9									
*02	555	N	555	-0-	-0-	-0-	103	1	374	3	N	71	289	1	3	8	143
							78	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MOORE, SANDERS WELL #: 8A RRCID -> 252751 COMPL. DATE 05/13/2010 TOTAL DEPTH 6842 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3482	-0-	-331	-0-	576	1	2895	3	N	10	5	8			35
							11	9									
11	3660	X	2759	-0-	-901	-0-	490	1	2266	3	N	3					38
							3	9									
12	3839	X	3839	-0-	-0-	-0-	683	1	3147	3	N	8	5	8			41
							9	9									
01	3764	X	3764	-0-	-0-	-0-	726	1	3031	3	N	6	6	8			41
							7	9									
02	DLQ G-10		3258	-0-	3258	3258	700	1	2554	3	N	4	4	8			41
							4	9									
03	DLQ G-10		NO RPT	-0-	-0-	3258					N	NO RPT					41

ETOPSI OIL AND GAS, L.L.C. 255136
WILLIAMS, E. B-2 GAS UNIT WELL #: 1 RRCID -> 109877 COMPL. DATE 11/10/1983 TOTAL DEPTH 6428 PERF. 6238 - 6242

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EXCO/HGI JV ASSETS, LLC 256928
DOUGLAS, E. -A- UNIT WELL #: 1 RRCID -> 100097 COMPL. DATE 04/11/1982 TOTAL DEPTH 9300 PERF. 7813 - 7823

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					15
11	1545	N	1545	-0-	-0-	-0-	15	1	1390	2	N	127					142
							140	9									
12	1932	N	1932	-0-	-0-	-0-	16	1	1913	2	N	3					145
							3	9									
01	2385	N	2385	-0-	-0-	-0-	16	1	2350	2	N	17					162
							19	9									
*02	1334	N	1334	-0-	-0-	-0-	14	1	1300	2	N	18					180
							20	9									
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					180

FONVILLE WELL #: 1 RRCID -> 162761 COMPL. DATE 03/13/1997 TOTAL DEPTH 8225 PERF. 6041 - 6294

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	N	1662	-0-	-0-	-0-	14	1	1642	2	N	5					44
							6	9									
11	2272	N	2272	-0-	-0-	-0-	15	1	2235	2	N	20					64
							22	9									
12	2424	N	2424	-0-	-0-	-0-	15	1	2381	2	N	25					89
							28	9									
01	1674	N	1488	-0-	-186	-0-	13	1	1472	2	N	3					92
							3	9									
02	1988	N	1168	-0-	-820	-0-	10	1	1145	2	N	12					104
							13	9									
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					104

MHS-JERNIGAN WELL #: 1 RRCID -> 182125 COMPL. DATE 04/18/2001 TOTAL DEPTH 6600 PERF. 6034 - 6143

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2323	N	2323	-0-	-0-	-0-	16	1	2307	2	N	-0-					18
11	2190	N	2120	-0-	-70	-0-	15	1	2105	2	N	-0-					18
12	2325	N	1908	-0-	-417	-0-	13	1	1895	2	N	-0-					18
01	2325	N	1968	-0-	-357	-0-	14	1	1954	2	N	-0-					18
02	1988	N	854	-0-	-1134	-0-	13	1	841	2	N	-0-					18
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					18

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
MHS-CALDWELL WELL #: 1 RRCID -> 183663 COMPL. DATE 07/13/2001 TOTAL DEPTH 6500 PERF. 6030 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

MHS-WELLS WELL #: 2 RRCID -> 190675 COMPL. DATE 08/26/2002 TOTAL DEPTH 6900 PERF. 6008 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2713	-0-	-170	-0-	140	1	2573	2	N	-0-					18
11	2850	X	2556	-0-	-294	-0-	135	1	2421	2	N	-0-					18
12	2945	X	2506	-0-	-439	-0-	140	1	2364	2	N	2					20
							2	9									
01	2728	X	2314	-0-	-414	-0-	140	1	2105	2	N	63					83
							69	9									
*02	2350	N	2350	-0-	-0-	-0-	126	1	2158	2	N	60					143
							66	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

MORELOCK WELL #: 4 RRCID -> 204402 COMPL. DATE 08/26/2004 TOTAL DEPTH 9800 PERF. 5968 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0-	-0-	16	1	1180	2	N	-0-					40
11	1129	N	1129	-0-	-0-	-0-	15	1	1114	2	N	-0-					40
12	1017	N	1017	-0-	-0-	-0-	16	1	1001	2	N	-0-					40
01	1118	N	1118	-0-	-0-	-0-	16	1	940	2	N	147	174	1			13
							162	9									
*02	641	N	641	-0-	-0-	-0-	14	1	623	2	N	4					17
							4	9									
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					17

MHS-WELLS WELL #: 3 RRCID -> 222964 COMPL. DATE 11/04/2006 TOTAL DEPTH 6600 PERF. 6142 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

FURRH ESTATE WELL #: 1 RRCID -> 232009 COMPL. DATE 10/13/2007 TOTAL DEPTH 6600 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	30	N	10	-0-	-20	-0-	8	1	2	2	N	-0-					3
12	31	N	19	-0-	-12	-0-	16	1	3	2	N	-0-					3
01	26	N	26	-0-	-0-	-0-	16	1	10	2	N	-0-					3
*02	71	N	71	-0-	-0-	-0-	14	1	57	2	N	-0-					3
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3

MHS-WELLS WELL #: 4 RRCID -> 235259 COMPL. DATE 03/28/2008 TOTAL DEPTH 7064 PERF. 6664 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GMX RESOURCES INC. 311408
MCINTOSH WELL #: 1 U RRCID -> 188249 COMPL. DATE 08/28/2001 TOTAL DEPTH 10004 PERF. 6366 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, FRANK WELL #: 2 U RRCID -> 192897 COMPL. DATE 11/22/2001 TOTAL DEPTH 10022 PERF. 8110 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRH WELL #: 4A RRCID -> 230574 COMPL. DATE 01/24/2007 TOTAL DEPTH 6720 PERF. 6613 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	513					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	513					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	513					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	513					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	513					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	513					N	NO RPT					-0-

CALLISON WELL #: 11A RRCID -> 251748 COMPL. DATE 05/21/2010 TOTAL DEPTH 6798 PERF. 6608 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	N	773	-0-	-0-	-0-	127	1	638	3	N	7					32
							8	9									
11	699	N	699	-0-	-0-	-0-	124	1	575	3	N	-0-					32
12	621	N	621	-0-	-0-	-0-	111	1	510	3	N	-0-					32
01	716	N	716	-0-	-0-	-0-	138	1	578	3	N	-0-					32
*02	648	N	648	-0-	-0-	-0-	139	1	509	3	N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

GRAWARD OPERATING, INC. 326435
REILLY-TILLER WELL #: 1 RRCID -> 178309 COMPL. DATE 04/29/2000 TOTAL DEPTH 6600 PERF. 6238 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	13	-0-	-390	-0-	10	1	3	2	N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	3	1	2	2	N	-0-					-0-
01	13	N	5	-0-	-8	-0-	3	1	2	2	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	3	1	1	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY-TILLER WELL #: 3 RRCID -> 197384 COMPL. DATE 06/06/2003 TOTAL DEPTH 6700 PERF. 6621 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	928	-0-	-1180	-0-	20	1	844	2	N	57	57	0			-0-
							1	3	63	9							
11	4820	X	4820	-0-	-0-	-0-	20	1	4450	2	N	317	317	0			-0-
							1	3	349	9							
12	4048	X	4048	-0-	-0-	-0-	20	1	3724	2	N	275	275	0			-0-
							1	3	303	9							
01	2296	X	2296	-0-	-0-	-0-	20	1	2100	2	N	159	159	0			-0-
							1	3	175	9							
02	4494	X	4494	-0-	-0-	-0-	20	1	4129	2	N	313	313	0			-0-
							1	3	344	9							
03	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. //CONT.// 326435
SPARKS WELL #: 1 RRCID -> 198045 COMPL. DATE 09/25/2003 TOTAL DEPTH 6762 PERF. 6707 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-	-34	-0-	20	1	131	2	N	-0-					-0-
							1	3									
11	210	N	171	-0-	-39	-0-	20	1	147	2	N	3	3	0			-0-
							1	3	3	9							
12	186	N	157	-0-	-29	-0-	20	1	133	2	N	3	3	0			-0-
							1	3	3	9							
01	155	N	97	-0-	-58	-0-	20	1	73	2	N	3	3	0			-0-
							1	3	3	9							
02	168	N	149	-0-	-19	-0-	20	1	122	2	N	5	5	0			-0-
							1	3	6	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARKRIDER WELL #: 1 RRCID -> 199906 COMPL. DATE 12/10/2003 TOTAL DEPTH 6750 PERF. 6664 - 6679

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		1760	-0-	1760	1760	300	1	1311	2	N	132	132	0			-0-
							4	3	145	9							
02	3717	X	1957	-0-	-1760	-0-	300	1	1488	2	N	150	150	0			-0-
							4	3	165	9							
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 199908 COMPL. DATE 12/14/2003 TOTAL DEPTH 6740 PERF. 6678 - 6686

10	651	N	148	-0-	-503	-0-	30	1	111	2	N	5	5	0			-0-
							1	3	6	9							
11	879	N	879	-0-	-0-	-0-	30	1	807	2	N	37	37	0			-0-
							1	3	41	9							
12	775	N	579	-0-	-196	-0-	30	1	520	2	N	25	25	0			-0-
							1	3	28	9							
01	600	N	600	-0-	-0-	-0-	30	1	540	2	N	26	26	0			-0-
							1	3	29	9							
02	1060	N	1060	-0-	-0-	-0-	30	1	976	2	N	48	48	0			-0-
							1	3	53	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: 2 RRCID -> 134933 COMPL. DATE 12/31/1995 TOTAL DEPTH 6370 PERF. 6150 - 6156

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
MCCAIN WELL #: 1 RRCID -> 124818 COMPL. DATE 06/30/1987 TOTAL DEPTH 6420 PERF. 6228 - 6246

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					47

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HRB OPERATING COMPANY, INC. //CONT.// 407764
MCCAIN WELL #: 2 RRCID -> 151049 COMPL. DATE N/A TOTAL DEPTH 6450 PERF. 6199 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODLEY, AMERICA E. UNIT #1 WELL #: 1 RRCID -> 163646 COMPL. DATE 03/07/1997 TOTAL DEPTH 6550 PERF. 6428 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIGO MINERALS LLC 423834
EVANS, JERNIGAN WELL #: 3 RRCID -> 117828 COMPL. DATE 03/01/1985 TOTAL DEPTH 6998 PERF. 6718 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	474	-0-	-363	-0-	471	2	3	9	N	3					8
11	2555	N	2555	-0-	-0-	-0-	2525	2	30	9	N	27					35
12	2458	N	2458	-0-	-0-	-0-	2393	2	65	9	N	59					94
01	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					94
02	2289	N	2289	-0-	-0-	-0-	2264	2	25	9	N	23					117
03	2449	N	2439	-0-	-10	-0-	2387	2	52	9	N	47					164

FURRH WELL #: 1 RRCID -> 175473 COMPL. DATE 11/01/1999 TOTAL DEPTH 6662 PERF. 6407 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	846	-0-	-146	-0-	846	2			N	-0-					48
11	870	N	751	-0-	-119	-0-	751	2			N	-0-					48
12	899	N	687	-0-	-212	-0-	687	2			N	-0-					48
01	837	N	708	-0-	-129	-0-	708	2			N	-0-					48
02	700	N	529	-0-	-171	-0-	529	2			N	-0-					48
*03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					48

MANN WELL #: 1 RRCID -> 177058 COMPL. DATE 02/27/2000 TOTAL DEPTH 6704 PERF. 6324 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					53
11	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					53
12	2139	N	1659	-0-	-480	-0-	1659	2			N	-0-					53
01	1922	N	1403	-0-	-519	-0-	1403	2			N	-0-					53
02	1736	N	1373	-0-	-363	-0-	1373	2			N	-0-					53
*03	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					53

RHOADES WELL #: 1 RRCID -> 179189 COMPL. DATE 08/30/2000 TOTAL DEPTH 6723 PERF. 6525 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3615	-0-	-694	-0-	3615	2			N	-0-					108
11	4170	X	3340	-0-	-830	-0-	3340	2			N	-0-					108
12	3937	X	3377	-0-	-560	-0-	3377	2			N	-0-					108
01	3937	X	2816	-0-	-1121	-0-	2816	2			N	-0-					108
02	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					108
*03	3872	X	3872	-0-	-0-	-0-	3872	2			N	-0-					108

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KABCO OIL & GAS COMPANY 449245
TILLER GAS UNIT WELL #: 1 RRCID -> 237278 COMPL. DATE 07/01/2008 TOTAL DEPTH 9660 PERF. 6010 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	1640	-0-	-4405	-0-	53	1	1587	2	N	-0-					-0-
11	5100	X	4991	-0-	-109	-0-	158	1	4833	2	N	-0-					-0-
12	5270	X	5204	-0-	-66	-0-	177	1	5027	2	N	-0-					-0-
01	5270	X	4834	-0-	-436	-0-	159	1	4675	2	N	-0-					-0-
02	5066	X	5066	-0-	-0-	-0-	151	1	4717	2	N	180	180	1			-0-
							198	9									
03	5208	X	5166	-0-	-42	-0-	171	1	4995	2	N	-0-					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
MARGIE WELL #: 1 C RRCID -> 203329 COMPL. DATE 05/14/2004 TOTAL DEPTH 9980 PERF. 6700 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRADSHAW-O'BRIEN WELL #: 1 C RRCID -> 210677 COMPL. DATE 05/06/2004 TOTAL DEPTH 9963 PERF. 6564 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	2664					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	2664					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	2664					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2664					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	2664					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	2664					N	NO RPT					-0-

RAINS GAS UNIT WELL #: 1A RRCID -> 229447 COMPL. DATE 12/11/2006 TOTAL DEPTH 10038 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, A. GU 1 WELL #: 13TP RRCID -> 234422 COMPL. DATE 01/05/2010 TOTAL DEPTH 6922 PERF. 6290 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3002	N	2994	-0-	-8	-0-	172	1	2774	3	Y	44	51	1			8
							48	9									
11	2857	N	2857	-0-	-0-	-0-	177	1	2627	3	Y	48	45	1			11
							53	9									
12	2802	N	2802	-0-	-0-	-0-	175	1	2565	3	Y	56	50	1	1	8	16
							62	9									
01	2697	N	2439	-0-	-258	-0-	158	1	2205	3	Y	69	57	1	1	8	27
							76	9									
02	876	X	876	-0-	-0-	-0-	58	1	773	3	Y	41	52	1	1	8	15
							45	9									
*03	1939	X	1939	-0-	-0-	-0-	131	1	1769	3	Y	35	46	1	1	8	3
							39	9									

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HERRIN, SYLVIA & SANDRA GU 1 WELL #: 9TP RRCID -> 234427 COMPL. DATE 07/28/2008 TOTAL DEPTH 7112 PERF. 6196 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	5	1	23	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	9	1	31	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	10	1	40	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	9	1	35	3	Y	-0-					-0-
02	INC G-10		45	-0-	45	45	9	1	36	3	Y	-0-					-0-
*03	686	N	641	-0-	-45	-0-	113	1	421	3	Y	97	35	1	1	8	61
							107	9									

FURRH GU 3 WELL #: 17TP RRCID -> 236598 COMPL. DATE 10/08/2007 TOTAL DEPTH 6915 PERF. 6370 - 6587

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 4 WELL #: 5 RRCID -> 132277 COMPL. DATE 09/09/1989 TOTAL DEPTH 8905 PERF. 6270 - 6279

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
FOGLE TRUST WELL #: 1 RRCID -> 249845 COMPL. DATE 05/13/2009 TOTAL DEPTH 10106 PERF. 6381 - 6569

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CALDWELL "B" WELL #: 1 U RRCID -> 168369 COMPL. DATE 04/13/1998 TOTAL DEPTH 9820 PERF. 6322 - 6340

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHELBY OPERATING COMPANY 773678
BROUGHER WELL #: 1 RRCID -> 178947 COMPL. DATE 08/31/2000 TOTAL DEPTH 8750 PERF. 6408 - 6416

10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					165
11	570	N	329	-0-	-241	-0-	329	2			N	-0-					165
12	682	N	95	-0-	-587	-0-	95	2			N	-0-					165
01	651	N	161	-0-	-490	-0-	161	2			N	-0-					165
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					165
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					165

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY //CONT.// 773678
DEASON WELL #: 1 RRCID -> 180985 COMPL. DATE 02/01/2001 TOTAL DEPTH 6511 PERF. 6373 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					108
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					108
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					108
01	620	N	577	-0-	-43	-0-	577	2			N	-0-					108
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					108
03	620	N	538	-0-	-82	-0-	536	2	2	9	N	2					110

EDGAR WELL #: 2 RRCID -> 205968 COMPL. DATE 09/12/2004 TOTAL DEPTH 6450 PERF. 6084 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	1	-0-	-0-	-0-	1	2			N	-0-					137
11	23	X	23	-0-	-0-	-0-	23	2			N	-0-					137
12	622	X	622	-0-	-0-	-0-	622	2			N	-0-					137
01	739	X	739	-0-	-0-	-0-	739	2			N	-0-					137
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					137
*03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					137

EDGAR WELL #: 4 RRCID -> 232004 COMPL. DATE 09/21/2007 TOTAL DEPTH 6700 PERF. 6250 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					140
11	2968	N	2968	-0-	-0-	-0-	2965	2	3	9	N	3					143
12	3100	N	5899	-0-	2799	2799	5891	2	8	9	N	7					150
01	3100	N	5323	-0-	2223	5022	5314	2	9	9	N	8					158
02	2800	N	3376	-0-	576	5598	3373	2	3	9	N	3					161
*03	8802	X	3204	-0-	-5598	-0-	3198	2	6	9	N	5					166

EDGAR WELL #: 3 RRCID -> 234414 COMPL. DATE 09/21/2007 TOTAL DEPTH 6700 PERF. 6221 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	687	2	3	9	N	3					41
11	710	N	710	-0-	-0-	-0-	702	2	8	9	N	7					48
12	784	N	784	-0-	-0-	-0-	775	2	9	9	N	8					56
01	790	N	790	-0-	-0-	-0-	781	2	9	9	N	8					64
02	805	N	805	-0-	-0-	-0-	797	2	8	9	N	7					71
*03	929	N	929	-0-	-0-	-0-	920	2	9	9	N	8					79

FLANAGAN HEIRS WELL #: 1 RRCID -> 235929 COMPL. DATE 03/10/2008 TOTAL DEPTH 6719 PERF. 6048 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1696	-0-	-133	-0-	1694	2	2	9	N	2					77
11	1680	N	1619	-0-	-61	-0-	1616	2	3	9	N	3					80
12	1887	N	1887	-0-	-0-	-0-	1884	2	3	9	N	3					83
01	1872	N	1872	-0-	-0-	-0-	1864	2	8	9	N	7					90
02	1618	N	1618	-0-	-0-	-0-	1615	2	3	9	N	3					93
03	1891	N	1702	-0-	-189	-0-	1699	2	3	9	N	3					96

FLANAGAN HEIRS WELL #: 2 RRCID -> 242807 COMPL. DATE 08/07/2008 TOTAL DEPTH 8216 PERF. 6072 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5508	X	5508	-0-	-0-	-0-	5477	2	31	9	N	28					226
11	5409	X	5409	-0-	-0-	-0-	5379	2	30	9	N	27	188	1			65
12	6152	X	6152	-0-	-0-	-0-	6116	2	36	9	N	33					98
01	4742	X	4742	-0-	-0-	-0-	4706	2	36	9	N	33					131
02	4030	X	4030	-0-	-0-	-0-	4002	2	28	9	N	25					156
*03	6964	X	6964	-0-	-0-	-0-	6911	2	53	9	N	48					204

FLANAGAN HEIRS WELL #: 3 RRCID -> 242808 COMPL. DATE 10/10/2008 TOTAL DEPTH 8212 PERF. 6232 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2135	-0-	-35	-0-	1968	2	167	9	N	152					290
11	2211	N	2211	-0-	-0-	-0-	2067	2	144	9	N	131	180	1			241
12	2528	N	2528	-0-	-0-	-0-	2382	2	146	9	N	133	174	1			200
01	2482	N	2482	-0-	-0-	-0-	2333	2	149	9	N	135					335
02	1960	N	1230	-0-	-730	-0-	1147	2	83	9	N	75	173	1			237
*03	2239	N	2239	-0-	-0-	-0-	2094	2	145	9	N	132	175	1			194

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY //CONT.// 773678
AGURS WELL #: 2 RRCID -> 261078 COMPL. DATE 11/26/2010 TOTAL DEPTH 6900 PERF. 6381 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	4450	-0-	-1812	-0-	4444	2	6	9	N	5					115
11	6060	X	4296	-0-	-1764	-0-	4287	2	9	9	N	8					123
12	5704	X	4470	-0-	-1234	-0-	4467	2	3	9	N	3					126
01	5146	X	3927	-0-	-1219	-0-	3918	2	9	9	N	8					134
02	4340	X	2546	-0-	-1794	-0-	2540	2	6	9	N	5					139
03	4464	X	2805	-0-	-1659	-0-	2802	2	3	9	N	3					142

WILDHORSE RESOURCES, LLC 923451
BURNETT WELL #: 3 RRCID -> 208379 COMPL. DATE 12/21/1996 TOTAL DEPTH 6690 PERF. 6292 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					197
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					197
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					197
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					197
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					197
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					197

XTO ENERGY INC. 945936
FLOYD UNIT WELL #: 2 RRCID -> 087103 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 6097 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	17	-0-	-45	-0-	17	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROQUEMORE GAS UNIT "F" WELL #: 1 RRCID -> 091272 COMPL. DATE 12/22/1980 TOTAL DEPTH 6677 PERF. 6087 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	857	-0-	-42	-0-	857	2			Y	-0-					-0-
11	840	N	740	-0-	-100	-0-	740	2			Y	-0-					-0-
12	899	N	843	-0-	-56	-0-	843	2			Y	-0-					-0-
01	868	N	807	-0-	-61	-0-	807	2			Y	-0-					-0-
02	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-
*03	2549	N	2549	-0-	-0-	-0-	2549	2			Y	-0-					-0-

ROQUEMORE WELL #: F 2 RRCID -> 133005 COMPL. DATE 03/01/2008 TOTAL DEPTH 7800 PERF. 6074 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2530	-0-	-74	-0-	2530	2			Y	-0-					-0-
11	2354	N	2354	-0-	-0-	-0-	2354	2			Y	-0-					-0-
12	2635	N	2479	-0-	-156	-0-	2479	2			Y	-0-					-0-
01	2542	N	2417	-0-	-125	-0-	2417	2			Y	-0-					-0-
02	2184	N	2036	-0-	-148	-0-	2036	2			Y	-0-					-0-
03	2480	N	2322	-0-	-158	-0-	2322	2			Y	-0-					-0-

ROQUEMORE "E" WELL #: 1 RRCID -> 146026 COMPL. DATE 05/13/2008 TOTAL DEPTH 7780 PERF. 6298 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE "E" WELL #: 2 RRCID -> 148707 COMPL. DATE 07/12/2002 TOTAL DEPTH 7800 PERF. 7260 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOYD GAS UNIT WELL #: 6 RRCID -> 150242 COMPL. DATE 07/19/2002 TOTAL DEPTH 7800 PERF. 7072 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

ADAMS, T. C. WELL #: 3 RRCID -> 154533 COMPL. DATE 04/13/1995 TOTAL DEPTH 6551 PERF. 6112 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2803	X	2803	-0-	-0-	-0-	82	1	2721	2	N	-0-					130
11	2738	X	2738	-0-	-0-	-0-	80	1	2658	2	N	-0-					130
12	2823	N	2823	-0-	-0-	-0-	82	1	2741	2	N	-0-					130
01	2770	N	2770	-0-	-0-	-0-	81	1	2689	2	N	-0-					130
02	2487	N	2487	-0-	-0-	-0-	72	1	2415	2	N	-0-					130
*03	2709	N	2709	-0-	-0-	-0-	79	1	2630	2	N	-0-					130

LAWLESS WELL #: 11 RRCID -> 156105 COMPL. DATE 07/01/1995 TOTAL DEPTH 7982 PERF. 6134 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-
01	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
02	588	N	235	-0-	-353	-0-	235	2			Y	-0-					-0-
03	651	N	363	-0-	-288	-0-	363	2			Y	-0-					-0-

FLOYD GAS UNIT WELL #: 5 RRCID -> 159320 COMPL. DATE 05/16/1996 TOTAL DEPTH 6576 PERF. 6503 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4163	X	4163	-0-	-0-	-0-	4163	2			N	-0-					-0-
11	4736	X	4736	-0-	-0-	-0-	4736	2			N	-0-					-0-
12	5421	X	5421	-0-	-0-	-0-	5421	2			N	-0-					-0-
01	4916	X	4916	-0-	-0-	-0-	4916	2			N	-0-					-0-
02	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
*03	4123	X	4123	-0-	-0-	-0-	4123	2			N	-0-					-0-

ROQUEMORE "E" WELL #: 4 U RRCID -> 160282 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 6496 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOYD GAS UNIT WELL #: 3 RRCID -> 161907 COMPL. DATE N/A TOTAL DEPTH 8986 PERF. 4694 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 9 RRCID -> 167139 COMPL. DATE 03/01/2008 TOTAL DEPTH 7750 PERF. 6068 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	X	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					-0-
02	2800	N	3167	-0-	367	367	3167	2			Y	-0-					-0-
*03	3100	N	2987	-0-	-113	254	2984	2	3	9	Y	3	3	8			-0-

ROQUEMORE "E" WELL #: 6 RRCID -> 170252 COMPL. DATE 03/01/2008 TOTAL DEPTH 7750 PERF. 6091 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROQUEMORE "E" WELL #: 7 RRCID -> 171746 COMPL. DATE N/A TOTAL DEPTH 7750 PERF. 7357 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROQUEMORE "E" WELL #: 9 RRCID -> 174285 COMPL. DATE 07/14/1999 TOTAL DEPTH 7850 PERF. 7271 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	2			Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-

ROQUEMORE "E" WELL #: 11 RRCID -> 176133 COMPL. DATE 05/16/2000 TOTAL DEPTH 7900 PERF. 7267 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5916	X	5916	-0-	-0-	-0-	5866	2	50	9	Y	45	55	1			4
11	5909	X	5909	-0-	-0-	-0-	5885	2	24	9	Y	22					26
12	6591	X	6591	-0-	-0-	-0-	6563	2	28	9	Y	25	29	1			22
01	6638	X	6638	-0-	-0-	-0-	6604	2	34	9	Y	31	47	1			6
02	6887	X	6887	-0-	-0-	-0-	6833	2	54	9	Y	49	44	1			11
*03	7798	X	7798	-0-	-0-	-0-	7751	2	47	9	Y	43	22	8			32

ROQUEMORE "E" WELL #: 12 RRCID -> 176414 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7227 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLOYD GAS UNIT WELL #: 12 RRCID -> 179089 COMPL. DATE 03/01/2008 TOTAL DEPTH 7650 PERF. 5814 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9553	X	9553	-0-	-0-	-0-	9553	2			Y	-0-					-0-
11	8550	X	8181	-0-	-369	-0-	8181	2			Y	-0-					-0-
12	9703	X	5909	-0-	-3794	-0-	5909	2			Y	-0-					-0-
01	9703	X	6854	-0-	-2849	-0-	6854	2			Y	-0-					-0-
02	8764	X	5414	-0-	-3350	-0-	5414	2			Y	-0-					-0-
03	9548	X	5878	-0-	-3670	-0-	5878	2			Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 13 RRCID -> 179162 COMPL. DATE 12/01/2009 TOTAL DEPTH 7800 PERF. 5771 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3411	-0-	-92	-0-	3411	2			Y	-0-					11
11	3509	X	3509	-0-	-0-	-0-	3413	2	96	9	Y	87	89	1			9
12	3656	X	3656	-0-	-0-	-0-	3656	2			Y	-0-					9
01	3630	X	3630	-0-	-0-	-0-	3517	2	113	9	Y	103	101	1			11
02	3276	X	3120	-0-	-156	-0-	3120	2			Y	-0-					11
03	3658	X	3280	-0-	-378	-0-	3280	2			Y	-0-					11

ROQUEMORE "E" WELL #: 14 RRCID -> 179169 COMPL. DATE 02/02/2002 TOTAL DEPTH 7800 PERF. 6692 - 6702

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROQUEMORE GAS UNIT "F" WELL #: 4 RRCID -> 188644 COMPL. DATE 03/15/2002 TOTAL DEPTH 9510 PERF. 6080 - 6095

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROQUEMORE "E" WELL #: 15 RRCID -> 200098 COMPL. DATE 11/28/2003 TOTAL DEPTH 7850 PERF. 6878 - 7274

10	14B	DENY	-0-	-0-	-0-	6645					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	6645					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	6645					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	6645					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	6645					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	6645					Y	-0-					-0-

ROQUEMORE "E" WELL #: 16 RRCID -> 200662 COMPL. DATE 12/19/2003 TOTAL DEPTH 7873 PERF. 7232 - 7489

10	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

FLOYD GAS UNIT WELL #: 7 U RRCID -> 202090 COMPL. DATE 03/01/2008 TOTAL DEPTH 9500 PERF. 5808 - 6099

10	62	N	48	-0-	-14	-0-	48	2			N	-0-					23
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					23
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					23
01	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1	1	8			23
02	84	N	36	-0-	-48	-0-	36	2			N	-0-					23
*03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					23

FLOYD GAS UNIT WELL #: 20 L RRCID -> 202360 COMPL. DATE 07/01/2007 TOTAL DEPTH 9402 PERF. 7320 - 7378

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, T.C. JR. ET AL UNIT #1 WELL #: 8 U RRCID -> 203745 COMPL. DATE 09/15/2007 TOTAL DEPTH 9613 PERF. 6169 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOYD GAS UNIT WELL #: 16 RRCID -> 203804 COMPL. DATE 05/01/2004 TOTAL DEPTH 6205 PERF. 5908 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8447	X	8447	-0-	-0-	-0-	8447	2			Y	-0-					-0-
11	8058	X	8058	-0-	-0-	-0-	8058	2			Y	-0-					-0-
12	7657	X	6801	-0-	-856	-0-	6801	2			Y	-0-					-0-
01	8432	X	7284	-0-	-1148	-0-	7284	2			Y	-0-					-0-
02	7616	X	7523	-0-	-93	-0-	7523	2			Y	-0-					-0-
03	8432	X	7112	-0-	-1320	-0-	7112	2			Y	-0-					-0-

ROQUEMORE "E" WELL #: 24 RRCID -> 211295 COMPL. DATE 05/21/2005 TOTAL DEPTH 9320 PERF. 6643 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4494	-0-	-280	-0-	4444	2	50	9	Y	45	55	1			4
11	4620	X	4347	-0-	-273	-0-	4323	2	24	9	Y	22					26
12	4960	X	4581	-0-	-379	-0-	4553	2	28	9	Y	25	29	1			22
01	4960	X	4594	-0-	-366	-0-	4560	2	34	9	Y	31	47	1			6
02	4200	X	2047	-0-	-2153	-0-	1993	2	54	9	Y	49	44	1			11
03	4588	X	2206	-0-	-2382	-0-	2170	2	36	9	Y	33	12	8			32

FLOYD GAS UNIT WELL #: 23 U RRCID -> 241999 COMPL. DATE 06/01/2008 TOTAL DEPTH 9410 PERF. 6512 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (TRAVIS PEAK LOWER) 07527 744 NON-ASSOCIATED ONE WELL CNTY: HARRISON
GMX RESOURCES INC. 311408
TIMMONS WELL #: 6 U RRCID -> 047062 COMPL. DATE 08/25/1969 TOTAL DEPTH 9498 PERF. 7084 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK OIL) 07527 760 ASSOCIATED 49B CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
CARTER ESTATE 1 WELL #: 2 RRCID -> 173954 COMPL. DATE 05/11/1995 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BETHANY (TRAVIS PEAK OIL) //CONT.// 07527 760 ASSOCIATED 49B CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
PAYNE WELL #: 5 RRCID -> 177516 COMPL. DATE 03/19/1997 TOTAL DEPTH 9829 PERF. 6106 - 6244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FURRH 'B' WELL #: 2 RRCID -> 177518 COMPL. DATE 05/15/1997 TOTAL DEPTH 9936 PERF. 6427 - 6601

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BETHANY (TRAVIS PEAK 6100) 07527 770 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY 773678
DEASON WELL #: 1 RRCID -> 169297 COMPL. DATE 06/26/1998 TOTAL DEPTH 6511 PERF. 6007 - 6014

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHANY (TRAVIS PEAK 6160) 07527 772 NON-ASSOCIATED ONE WELL CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
JERNIGAN, LILLIAN ET AL WELL #: 1 RRCID -> 132710 COMPL. DATE 10/19/1989 TOTAL DEPTH 9275 PERF. 6158 - 6162

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHANY (TRAVIS PEAK 6300) 07527 806 ASSOCIATED 49B CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC 238952
PERRY, ANNIE GU WELL #: 1 U RRCID -> 187876 COMPL. DATE 08/14/2001 TOTAL DEPTH 9990 PERF. 6282 - 6539

10	992 #	987	-0-	-5	-0-	161	1	812	3	N	13	3	8			99
						14	9									
11	1170 #	911	-0-	-259	-0-	162	1	749	3	N	-0-	67	1			32
12	1209 #	60	-0-	-1149	-0-	11	1	49	3	N	-0-					32
01	1054 #	-0-	-0-	-1054	-0-					N	-0-					32
02	896 #	2	-0-	-894	-0-	2	3			N	-0-					32
03	992 #	NO RPT	-0-	-992	-0-					N	NO RPT					32

PERRY, ANNIE GU WELL #: 2 U RRCID -> 188711 COMPL. DATE N/A TOTAL DEPTH 10023 PERF. 6378 - 9875

10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHANY (TRAVIS PEAK 6300) //CONT.// 07527 806 ASSOCIATED 49B CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BARKER-LENTZ WELL #: 5H RRCID -> 255238 COMPL. DATE 06/27/2006 TOTAL DEPTH 6375 PERF. 6800 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	R	419	-0-	-0-	-0-	9	1	48	3	N	329	144	1	5	8	217
							362	9									
11	428	R	428	-0-	-0-	-0-	12	1	53	3	N	330	469	1	9	8	69
							363	9									
12	429	R	429	-0-	-0-	-0-	11	1	51	3	N	334	114	1	5	8	284
							367	9									
01	426	R	426	-0-	-0-	-0-	9	1	37	3	N	345	464	1	6	8	159
							380	9									
*02	379	R	379	-0-	-0-	-0-	12	1	46	3	N	292	287	1	3	8	161
							321	9									
03	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					161

FORTUNE RESOURCES LLC 278755
MARTIN WELL #: 2 RRCID -> 180416 COMPL. DATE N/A TOTAL DEPTH 6480 PERF. 6258 - 6348

10	0	#	-0-	-0-	-0-	-0-					N	-0-					19
11	1	#	-0-	-0-	-1	-0-					N	-0-					19
12	1	#	-0-	-0-	-1	-0-					N	356	167	1			208
01	1	#	-0-	-0-	-1	-0-					N	198	164	1			242
*02	0	#	-0-	-0-	-0-	-0-					N	116	153	1			205
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GMX RESOURCES INC. 311408
FUTRELL, M. H. WELL #: 1 RRCID -> 152203 COMPL. DATE 01/05/1984 TOTAL DEPTH 6650 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK WELL #: 1 RRCID -> 176290 COMPL. DATE 09/16/2001 TOTAL DEPTH 6600 PERF. 6280 - 6550

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK 6305) 07527 820 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
RAVEN, THOMAS WELL #: 1 RRCID -> 185336 COMPL. DATE 05/21/2001 TOTAL DEPTH 6796 PERF. 6495 - 6502

10	2604	#	2250	-0-	-354	-0-	641	1	1609	2	N	-0-					44
11	2520	#	2092	-0-	-428	-0-	497	1	1595	2	N	-0-					44
12	2604	#	1959	-0-	-645	-0-	499	1	1460	2	N	-0-					44
01	2263	#	2138	-0-	-125	-0-	671	1	1467	2	N	-0-					44
02	2044	#	1863	-0-	-181	-0-	692	1	1171	2	N	-0-					44
03	2263	#	910	-0-	-1353	-0-	393	1	492	2	N	23					67
							25	9									

BETHANY (TRAVIS PEAK 6305) //CONT.// 07527 820 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
MOBLEY WELL #: 1 RRCID -> 201239 COMPL. DATE 03/18/2004 TOTAL DEPTH 6750 PERF. 6114 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	#	635	-0-	-3612	-0-	181	1	454	2	N	-0-					137
11	3180	#	157	-0-	-3023	-0-	37	1	120	2	N	-0-					108
12	806	#	132	-0-	-674	-0-	33	1	98	2	N	1					109
							1	9									
01	806	#	-0-	-0-	-806	-0-					N	-0-					109
02	728	#	-0-	-0-	-728	-0-					N	-0-	103	1			6
03	620	#	-0-	-0-	-620	-0-					N	9					15

BETHANY (TRAVIS PEAK 6350) 07527 837 ASSOCIATED ONE WELL CNTY: HARRISON
GMX RESOURCES INC. 311408
GMX PAWNEE SWD WELL #: 1 RRCID -> 234132 COMPL. DATE 12/08/2007 TOTAL DEPTH 6508 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK 6400, GAS) 07527 870 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
CRENSHAW, BETTIE WELL #: 3 RRCID -> 234561 COMPL. DATE 01/06/2008 TOTAL DEPTH 7700 PERF. 6312 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11660	X	4857	-0-	-6803	-0-	33	1	4824	3	Y	-0-					-0-
11	4922	X	4922	-0-	-0-	-0-	31	1	4891	3	Y	-0-					-0-
12	2778	X	2778	-0-	-0-	-0-	21	1	2757	3	Y	-0-					-0-
01	3655	X	3655	-0-	-0-	-0-	27	1	3628	3	Y	-0-					-0-
02	3121	X	3121	-0-	-0-	-0-	22	1	3099	3	Y	-0-					-0-
*03	3766	X	3766	-0-	-0-	-0-	35	1	3731	3	Y	-0-					-0-

BETHANY (TRAVIS PEAK 6510) 07527 940 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
FURRH WELL #: 1 RRCID -> 198527 COMPL. DATE 05/02/2003 TOTAL DEPTH 6712 PERF. 6588 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK 6690) 07527 963 NON-ASSOCIATED ONE WELL CNTY: HARRISON
XTO ENERGY INC. 945936
BURNETT WELL #: 1 RRCID -> 126579 COMPL. DATE 10/01/1987 TOTAL DEPTH 8060 PERF. 6334 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5537		5537	-0-	-0-	-0-	309	1	5228	2	N	-0-					-0-
11	5378		5378	-0-	-0-	-0-	279	1	5099	2	N	-0-					-0-
12	4474		4474	-0-	-0-	-0-	209	1	4265	2	N	-0-					-0-
01	2651		2651	-0-	-0-	-0-	125	1	2526	2	N	-0-					-0-
02	5012	#	1516	-0-	-3496	-0-	82	1	1434	2	N	-0-					-0-
03	5549	#	1314	-0-	-4235	-0-	60	1	1254	2	N	-0-					-0-

BETHANY, EAST (COTTON VALLEY) 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
CRENSHAW GAS UNIT 1 WELL #: 1 L RRCID -> 055307 COMPL. DATE 05/09/1973 TOTAL DEPTH 9012 PERF. 8096 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	605	-0-	-46	-0-	4	1	601	3	Y	-0-					-0-
11	600	N	548	-0-	-52	-0-	3	1	545	3	Y	-0-					-0-
12	620	N	551	-0-	-69	-0-	4	1	547	3	Y	-0-					-0-
01	620	N	547	-0-	-73	-0-	4	1	543	3	Y	-0-					-0-
02	504	N	500	-0-	-4	-0-	4	1	496	3	Y	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	5	1	580	3	Y	-0-					-0-

ADAMS, T. C. G/U#1 O/A WELL #: 1 RRCID -> 059653 COMPL. DATE 01/01/1993 TOTAL DEPTH 9164 PERF. 5824 - 5829

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUMBLE, G. W. GAS UNIT O/A WELL #: 1 RRCID -> 059876 COMPL. DATE 12/07/1999 TOTAL DEPTH 9014 PERF. 8965 - 8980

10	557	N	557	-0-	-0-	-0-	529	3	28	9	Y	25	30	1			4
11	471	N	471	-0-	-0-	-0-	452	3	19	9	Y	17	14	1			7
12	505	N	505	-0-	-0-	-0-	485	3	20	9	Y	18	14	1			11
01	434	N	421	-0-	-13	-0-	379	3	42	9	Y	38	43	1			6
02	563	N	563	-0-	-0-	-0-	539	3	24	9	Y	22	14	1			14
*03	853	N	853	-0-	-0-	-0-	833	3	20	9	Y	18	28	1			4

CRENSHAW GAS UNIT #2 WELL #: 2 RRCID -> 073706 COMPL. DATE 09/23/1977 TOTAL DEPTH 8980 PERF. 8097 - 8652

10	806	N	434	-0-	-372	-0-	434	3			Y	-0-					-0-
11	780	N	779	-0-	-1	-0-	779	3			Y	-0-					-0-
12	806	N	782	-0-	-24	-0-	782	3			Y	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
02	700	N	672	-0-	-28	-0-	672	3			Y	-0-					-0-
03	775	N	475	-0-	-300	-0-	475	3			Y	-0-					-0-

ADAMS, T. C., NCT-1 WELL #: 43 D RRCID -> 142615 COMPL. DATE 08/23/1992 TOTAL DEPTH 9570 PERF. 8144 - 9300

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW GAS UNIT NO. 1 WELL #: 2 RRCID -> 143796 COMPL. DATE 11/06/1992 TOTAL DEPTH 9500 PERF. 8112 - 9230

10	4898	X	4307	-0-	-591	-0-	29 73	1 9	4205	3	Y	66	55	1			46
11	4740	X	4485	-0-	-255	-0-	28 72	1 9	4385	3	Y	65	58	1			53
12	4898	X	4674	-0-	-224	-0-	34 76	1 9	4564	3	Y	69	63	1			59
01	4898	X	4703	-0-	-195	-0-	34 78	1 9	4591	3	Y	71	59	1			71
02	3668	X	3284	-0-	-384	-0-	23 58	1 9	3203	3	Y	53	58	1			66
03	4061	X	3615	-0-	-446	-0-	33 83	1 9	3499	3	Y	75	58	1			83

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T. C. G/U NO. 1 O/A WELL #: 2 RRCID -> 144658 COMPL. DATE 02/16/1993 TOTAL DEPTH 9700 PERF. 8262 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10423	X	10423	-0-	-0-	-0-	10400	3	23	9	Y	21	30	1			4
11	10390	X	10390	-0-	-0-	-0-	10365	3	25	9	Y	23	15	1			12
12	11013	X	11013	-0-	-0-	-0-	10985	3	28	9	Y	25	29	1			8
01	10667	X	10667	-0-	-0-	-0-	10636	3	31	9	Y	28	14	1			22
02	9499	X	9499	-0-	-0-	-0-	9476	3	23	9	Y	21	29	1			14
*03	10757	X	10757	-0-	-0-	-0-	10731	3	26	9	Y	24	29	1			9

CRENSHAW GAS UNIT 2 WELL #: 3 RRCID -> 145329 COMPL. DATE 04/19/1993 TOTAL DEPTH 9500 PERF. 8048 - 9196

10	1907	N	1907	-0-	-0-	-0-	13	1	1886	3	Y	7	5	1			5
							8	9									
11	1573	N	1573	-0-	-0-	-0-	10	1	1556	3	Y	6	6	1			5
							7	9									
12	1357	N	1357	-0-	-0-	-0-	10	1	1339	3	Y	7	6	1			6
							8	9									
01	1557	N	1557	-0-	-0-	-0-	11	1	1538	3	Y	7	6	1			7
							8	9									
02	1444	N	1444	-0-	-0-	-0-	10	1	1428	3	Y	5	6	1			6
							6	9									
*03	1740	N	1740	-0-	-0-	-0-	16	1	1715	3	Y	8	6	1			8
							9	9									

BRUMBLE, G.W.GAS UNIT#1 0/A WELL #: 3 RRCID -> 149193 COMPL. DATE 01/25/1994 TOTAL DEPTH 9500 PERF. 8225 - 9380

10	6851	X	5181	-0-	-1670	-0-	5153	3	28	9	Y	25	30	1			4
11	6210	X	5814	-0-	-396	-0-	5795	3	19	9	Y	17	14	1			7
12	5875	X	5875	-0-	-0-	-0-	5855	3	20	9	Y	18	14	1			11
01	5704	X	5271	-0-	-433	-0-	5229	3	42	9	Y	38	43	1			6
02	5404	X	4967	-0-	-437	-0-	4943	3	24	9	Y	22	14	1			14
*03	6483	X	6483	-0-	-0-	-0-	6463	3	20	9	Y	18	28	1			4

ADAMS, T.C. ET UX NCT-1 WELL #: 44 D RRCID -> 151621 COMPL. DATE 08/25/1994 TOTAL DEPTH 9500 PERF. 8245 - 9240

10	3889	X	3889	-0-	-0-	-0-	3888	3	1	9	Y	1	3	1			1
11	3998	X	3998	-0-	-0-	-0-	3990	3	8	9	Y	7	3	1			5
12	4023	X	4023	-0-	-0-	-0-	4015	3	8	9	Y	7	10	1			2
01	4012	X	4012	-0-	-0-	-0-	4004	3	8	9	Y	7	7	1			2
02	3514	X	3514	-0-	-0-	-0-	3505	3	9	9	Y	8	7	1			3
*03	3805	X	3805	-0-	-0-	-0-	3797	3	8	9	Y	7	7	1			3

CRENSHAW GAS UNIT 1 WELL #: 3-D RRCID -> 155422 COMPL. DATE 07/04/1995 TOTAL DEPTH 9481 PERF. 8135 - 9293

10	682	N	636	-0-	-46	-0-	636	3			Y	-0-					-0-
11	660	N	625	-0-	-35	-0-	625	3			Y	-0-					-0-
12	682	N	646	-0-	-36	-0-	646	3			Y	-0-					-0-
01	651	N	646	-0-	-5	-0-	646	3			Y	-0-					-0-
02	560	N	557	-0-	-3	-0-	557	3			Y	-0-					-0-
03	620	N	598	-0-	-22	-0-	598	3			Y	-0-					-0-

CRENSHAW GAS UNIT #2 WELL #: 4-D RRCID -> 155899 COMPL. DATE 08/07/1995 TOTAL DEPTH 9463 PERF. 8114 - 9260

10	2790	X	1333	-0-	-1457	-0-	1333	3			Y	-0-					135
11	2700	X	1903	-0-	-797	-0-	1903	3			Y	-0-					135
12	2697	X	1816	-0-	-881	-0-	1816	3			Y	-0-					135
01	2969	X	2969	-0-	-0-	-0-	2965	3	4	9	Y	4					139
02	2319	N	2319	-0-	-0-	-0-	2274	3	45	9	Y	41					180
03	1829	N	839	-0-	-990	-0-	827	3	12	9	Y	11					191

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE,G.W. GAS UNIT #1 O/A WELL #: 4 D RRCID -> 158081 COMPL. DATE 02/17/1996 TOTAL DEPTH 9600 PERF. 8454 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		151	-0-	151	151	151	3			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	151					Y	17	10	1			7
12	151	X	-0-	-0-	-151	-0-					Y	18	14	1			11
01	3642	X	3642	-0-	-0-	-0-	3600	3	42	9	Y	38	43	1			6
02	2383	N	2383	-0-	-0-	-0-	2359	3	24	9	Y	22	14	1			14
*03	2355	N	2355	-0-	-0-	-0-	2335	3	20	9	Y	18	28	1			4

ADAMS, T.C. G/U #1 O/A WELL #: 3 RRCID -> 159095 COMPL. DATE 05/08/1996 TOTAL DEPTH 9140 PERF. 8408 - 8833

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRENSHAW G.U. NO. 2 WELL #: 5 RRCID -> 159166 COMPL. DATE 04/19/1996 TOTAL DEPTH 9500 PERF. 8080 - 9198

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T.C. ET UX NCT-1 WELL #: 45-D RRCID -> 159811 COMPL. DATE 06/11/1996 TOTAL DEPTH 9487 PERF. 8220 - 9000

10	651	N	585	-0-	-66	-0-	533	3	52	9	Y	47	25	1			32
11	570	N	524	-0-	-46	-0-	477	3	47	9	Y	43	45	1			30
12	558	N	452	-0-	-106	-0-	408	3	44	9	Y	40	59	1			11
01	589	N	486	-0-	-103	-0-	443	3	43	9	Y	39	39	1			11
02	482	N	482	-0-	-0-	-0-	430	3	52	9	Y	47	40	1			18
*03	491	N	491	-0-	-0-	-0-	446	3	45	9	Y	41	40	1			19

ADAMS, T. C. GAS UNIT 1 O/A WELL #: 4 RRCID -> 161810 COMPL. DATE 01/13/1997 TOTAL DEPTH 9479 PERF. 8260 - 9395

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW GAS UNIT NO. 1 WELL #: 5 L RRCID -> 175440 COMPL. DATE 10/20/1999 TOTAL DEPTH 9410 PERF. 8172 - 8867

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW GAS UNIT 2 WELL #: 6 RRCID -> 175493 COMPL. DATE 11/01/1999 TOTAL DEPTH 9365 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. G.U. #1 O/A WELL #: 6 RRCID -> 176116 COMPL. DATE 12/14/1999 TOTAL DEPTH 9530 PERF. 8296 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	497	3	28	9	Y	25	30	1			4
11	472	N	472	-0-	-0-	-0-	453	3	19	9	Y	17	14	1			7
12	504	N	504	-0-	-0-	-0-	484	3	20	9	Y	18	14	1			11
01	560	N	560	-0-	-0-	-0-	518	3	42	9	Y	38	43	1			6
02	475	N	475	-0-	-0-	-0-	451	3	24	9	Y	22	14	1			14
03	465	N	414	-0-	-51	-0-	394	3	20	9	Y	18	28	1			4

CRENSHAW GAS UNIT #2 WELL #: 7 RRCID -> 176279 COMPL. DATE 05/13/2000 TOTAL DEPTH 9400 PERF. 8134 - 9223

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 8 L RRCID -> 177094 COMPL. DATE 12/23/2002 TOTAL DEPTH 9505 PERF. 8192 - 8302

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW GAS UNIT NO. 1 WELL #: 6 L RRCID -> 177718 COMPL. DATE 06/23/2000 TOTAL DEPTH 9350 PERF. 8109 - 9196

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW GAS UNIT NO. 1 WELL #: 7 RRCID -> 177722 COMPL. DATE 10/11/2000 TOTAL DEPTH 9400 PERF. 8152 - 9240

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T. C. ET UX NCT-1 WELL #: 50 L RRCID -> 177935 COMPL. DATE 08/18/2000 TOTAL DEPTH 9500 PERF. 8252 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1159	-0-	-949	-0-	1134	3	25	9	Y	23	33	1			5
11	2040	N	1952	-0-	-88	-0-	1923	3	29	9	Y	26	17	1			14
12	2201	N	2025	-0-	-176	-0-	1994	3	31	9	Y	28	33	1			9
01	1872	N	1872	-0-	-0-	-0-	1837	3	35	9	Y	32	16	1			25
02	1792	N	1549	-0-	-243	-0-	1524	3	25	9	Y	23	33	1			15
03	1984	N	1884	-0-	-100	-0-	1853	3	31	9	Y	28	33	1			10

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 7 D RRCID -> 178158 COMPL. DATE 07/17/2000 TOTAL DEPTH 9500 PERF. 8246 - 9364

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT NO. 1 WELL #: 9 D RRCID -> 178193 COMPL. DATE 07/31/2000 TOTAL DEPTH 9400 PERF. 8162 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW GAS UNIT #2 WELL #: 8 RRCID -> 178707 COMPL. DATE 12/11/2000 TOTAL DEPTH 9400 PERF. 8118 - 9239

10	527	N	321	-0-	-206	-0-	321	3			Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
02	616	N	573	-0-	-43	-0-	573	3			Y	-0-					-0-
*03	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-

ADAMS, T. C. ET UX NCT-1 WELL #: 47 D RRCID -> 178710 COMPL. DATE 09/15/2000 TOTAL DEPTH 9400 PERF. 8265 - 9300

10	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
12	434	N	348	-0-	-86	-0-	348	3			Y	-0-					-0-
01	465	N	409	-0-	-56	-0-	409	3			Y	-0-					-0-
02	364	N	310	-0-	-54	-0-	310	3			Y	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

CRENSHAW GAS UNIT #2 WELL #: 10 RRCID -> 178764 COMPL. DATE 07/22/2000 TOTAL DEPTH 9380 PERF. 8518 - 9240

10	2573	N	1525	-0-	-1048	-0-	1497	3	28	9	Y	25					142
11	2991	N	2991	-0-	-0-	-0-	2926	3	65	9	Y	59					201
12	2970	N	2970	-0-	-0-	-0-	2882	3	88	9	Y	80	167	1			114
01	2766	N	2766	-0-	-0-	-0-	2713	3	53	9	Y	48					162
02	2472	N	2472	-0-	-0-	-0-	2440	3	32	9	Y	29					191
*03	2622	N	2622	-0-	-0-	-0-	2613	3	9	9	Y	8					199

CRENSHAW GAS UNIT NO. 1 WELL #: 8 RRCID -> 178928 COMPL. DATE 08/14/2000 TOTAL DEPTH 9370 PERF. 8480 - 8910

10	2216	N	2216	-0-	-0-	-0-	2191	3	25	9	Y	23					172
11	3000	N	3659	-0-	659	659	3568	3	91	9	Y	83	180	1			75
12	2506	N	1847	-0-	-659	-0-	1810	3	37	9	Y	34					109
01	2871	N	2871	-0-	-0-	-0-	2815	3	56	9	Y	51					160
02	3416	X	2475	-0-	-941	-0-	2397	3	78	9	Y	71	184	1			47
03	3782	X	2747	-0-	-1035	-0-	2675	3	72	9	Y	65					112

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 5 RRCID -> 179773 COMPL. DATE 01/18/2003 TOTAL DEPTH 9570 PERF. 8320 - 9444

10	1028	N	1028	-0-	-0-	-0-	1000	3	28	9	Y	25	30	1			4
11	990	N	953	-0-	-37	-0-	934	3	19	9	Y	17	14	1			7
12	2063	N	2063	-0-	-0-	-0-	2043	3	20	9	Y	18	14	1			11
01	2487	N	2487	-0-	-0-	-0-	2445	3	42	9	Y	38	43	1			6
02	1135	N	1135	-0-	-0-	-0-	1111	3	24	9	Y	22	14	1			14
*03	1078	N	1078	-0-	-0-	-0-	1058	3	20	9	Y	18	28	1			4

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT NO. 1 WELL #: 10 RRCID -> 180141 COMPL. DATE 12/21/2002 TOTAL DEPTH 9340 PERF. 8100 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1721	N	1721	-0-	-0-	-0-	11	1	1669	3	Y	37	31	1			26
							41	9									
11	1624	N	1624	-0-	-0-	-0-	10	1	1573	3	Y	37	33	1			30
							41	9									
12	1674	N	1541	-0-	-133	-0-	11	1	1488	3	Y	38	35	1			33
							42	9									
01	1736	N	1664	-0-	-72	-0-	12	1	1608	3	Y	40	33	1			40
							44	9									
02	1512	N	1213	-0-	-299	-0-	8	1	1172	3	Y	30	33	1			37
							33	9									
*03	1672	N	1672	-0-	-0-	-0-	15	1	1610	3	Y	43	33	1			47
							47	9									

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 11 RRCID -> 180837 COMPL. DATE 01/29/2003 TOTAL DEPTH 9510 PERF. 8218 - 9384

10	1426	N	1426	-0-	-0-	-0-	1398	3	28	9	Y	25	30	1			4
11	1370	N	1370	-0-	-0-	-0-	1351	3	19	9	Y	17	14	1			7
12	1444	N	1444	-0-	-0-	-0-	1424	3	20	9	Y	18	14	1			11
01	1589	N	1589	-0-	-0-	-0-	1547	3	42	9	Y	38	43	1			6
02	1383	N	1383	-0-	-0-	-0-	1359	3	24	9	Y	22	14	1			14
*03	1406	N	1406	-0-	-0-	-0-	1386	3	20	9	Y	18	28	1			4

CRENSHAW GAS UNIT #2 WELL #: 11 RRCID -> 181423 COMPL. DATE 01/02/2003 TOTAL DEPTH 9360 PERF. 8126 - 9260

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 10 RRCID -> 181720 COMPL. DATE 02/03/2003 TOTAL DEPTH 9500 PERF. 8178 - 9343

10	1999	N	1999	-0-	-0-	-0-	1971	3	28	9	Y	25	30	1			4
11	1940	N	1940	-0-	-0-	-0-	1921	3	19	9	Y	17	14	1			7
12	1961	N	1961	-0-	-0-	-0-	1941	3	20	9	Y	18	14	1			11
01	1965	N	1965	-0-	-0-	-0-	1923	3	42	9	Y	38	43	1			6
02	1768	N	1768	-0-	-0-	-0-	1744	3	24	9	Y	22	14	1			14
*03	1831	N	1831	-0-	-0-	-0-	1811	3	20	9	Y	18	28	1			4

CRENSHAW GAS UNIT NO. 1 WELL #: 17 RRCID -> 182318 COMPL. DATE 04/06/2001 TOTAL DEPTH 9415 PERF. 8391 - 9247

10	3875	X	3760	-0-	-115	-0-	25	1	3682	3	Y	48	40	1			33
							53	9									
11	3750	X	3319	-0-	-431	-0-	21	1	3246	3	Y	47	42	1			38
							52	9									
12	3875	X	3481	-0-	-394	-0-	26	1	3400	3	Y	50	45	1			43
							55	9									
01	3875	X	3326	-0-	-549	-0-	24	1	3247	3	Y	50	42	1			51
							55	9									
02	3388	X	3211	-0-	-177	-0-	22	1	3147	3	Y	38	42	1			47
							42	9									
*03	3797	X	3797	-0-	-0-	-0-	35	1	3701	3	Y	55	42	1			60
							61	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 12 D RRCID -> 183189 COMPL. DATE 05/27/2001 TOTAL DEPTH 9610 PERF. 9055 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	226	3	28	9	Y	25	30	1			4
11	960	N	243	-0-	-717	-0-	224	3	19	9	Y	17	14	1			7
12	372	N	57	-0-	-315	-0-	37	3	20	9	Y	18	14	1			11
01	248	N	74	-0-	-174	-0-	32	3	42	9	Y	38	43	1			6
02	224	N	120	-0-	-104	-0-	96	3	24	9	Y	22	14	1			14
03	62	N	-0-	-0-	-62	-0-					Y	18	28	1			4

CRENSHAW GAS UNIT NO. 1 WELL #: 16 RRCID -> 183802 COMPL. DATE 12/08/2002 TOTAL DEPTH 9456 PERF. 8126 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					44
11	990	N	990	-0-	-0-	-0-	979	3	11	9	Y	10					54
12	1023	N	1014	-0-	-9	-0-	1013	3	1	9	Y	1					55
01	1023	N	1014	-0-	-9	-0-	1008	3	6	9	Y	5					60
02	924	N	893	-0-	-31	-0-	891	3	2	9	Y	2					62
03	1023	N	1010	-0-	-13	-0-	1008	3	2	9	Y	2					64

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 9RD RRCID -> 184037 COMPL. DATE 07/22/2001 TOTAL DEPTH 9507 PERF. 9004 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	31					Y	25	30	1			4
11	T. A.		-0-	-0-	-0-	31					Y	17	14	1			7
12	T. A.		-0-	-0-	-0-	31					Y	18	14	1			11
01	T. A.		-0-	-0-	-0-	31					Y	38	43	1			6
02	31	N	-0-	-0-	-31	-0-					Y	22	14	1			14
03	0	N	-0-	-0-	-0-	-0-					Y	18	28	1			4

CRENSHAW GAS UNIT NO. 1 WELL #: 15 D RRCID -> 184216 COMPL. DATE 10/15/2001 TOTAL DEPTH 9400 PERF. 8863 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	6	1	820	3	Y	3	3	1			2
							3	9									
11	824	N	824	-0-	-0-	-0-	5	1	815	3	Y	4	3	1			3
							4	9									
12	806	N	792	-0-	-14	-0-	6	1	783	3	Y	3	3	1			3
							3	9									
01	846	N	846	-0-	-0-	-0-	6	1	837	3	Y	3	3	1			3
							3	9									
02	783	N	783	-0-	-0-	-0-	6	1	774	3	Y	3	3	1			3
							3	9									
*03	878	N	878	-0-	-0-	-0-	8	1	866	3	Y	4	3	1			4
							4	9									

ADAMS, T. C. ET UX NCT-1 WELL #: 56 RRCID -> 185328 COMPL. DATE 11/19/2001 TOTAL DEPTH 9400 PERF. 8424 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2737	N	2737	-0-	-0-	-0-	2626	3	111	9	Y	101	32	1			69
11	2645	N	2645	-0-	-0-	-0-	2488	3	157	9	Y	143	112	1			100
12	2275	N	2275	-0-	-0-	-0-	2126	3	149	9	Y	135	199	1			36
01	2193	N	2193	-0-	-0-	-0-	2046	3	147	9	Y	134	133	1			37
02	2464	X	2047	-0-	-417	-0-	1871	3	176	9	Y	160	136	1			61
03	2728	X	2207	-0-	-521	-0-	2055	3	152	9	Y	138	136	1			63

ADAMS, T. C. ET UX NCT-1 WELL #: 53 D RRCID -> 185329 COMPL. DATE 08/22/2001 TOTAL DEPTH 9470 PERF. 8873 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	484	-0-	-105	-0-	482	3	2	9	Y	2	2	1			1
11	570	N	435	-0-	-135	-0-	434	3	1	9	Y	1	1	1			1
12	589	N	455	-0-	-134	-0-	455	3			Y	-0-	1	1			-0-
01	496	N	394	-0-	-102	-0-	393	3	1	9	Y	1	1	1			-0-
02	1877	N	1877	-0-	-0-	-0-	1876	3	1	9	Y	1	1	1			-0-
*03	1209	N	1209	-0-	-0-	-0-	1208	3	1	9	Y	1	1	1			-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT #2 WELL #: 12 D RRCID -> 185789 COMPL. DATE 10/21/2001 TOTAL DEPTH 9350 PERF. 8405 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T.C. GAS UNIT 1 O/A WELL #: 5 RRCID -> 185970 COMPL. DATE 02/22/2003 TOTAL DEPTH 9610 PERF. 8284 - 9457

10	1891	N	1891	-0-	-0-	-0-	1862	3	29	9	Y	26	37	1			5
11	1800	N	1589	-0-	-211	-0-	1558	3	31	9	Y	28	18	1			15
12	1860	N	1459	-0-	-401	-0-	1425	3	34	9	Y	31	36	1			10
01	1891	N	1461	-0-	-430	-0-	1422	3	39	9	Y	35	18	1			27
02	1484	N	1326	-0-	-158	-0-	1297	3	29	9	Y	26	36	1			17
*03	1463	N	1463	-0-	-0-	-0-	1430	3	33	9	Y	30	36	1			11

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 13 RRCID -> 186764 COMPL. DATE 12/01/2001 TOTAL DEPTH 9485 PERF. 8934 - 9299

10	3100	X	2774	-0-	-326	-0-	2746	3	28	9	Y	25	30	1			4
11	3000	X	2604	-0-	-396	-0-	2585	3	19	9	Y	17	14	1			7
12	3007	X	2627	-0-	-380	-0-	2607	3	20	9	Y	18	14	1			11
01	2945	X	2646	-0-	-299	-0-	2604	3	42	9	Y	38	43	1			6
02	2352	X	2326	-0-	-26	-0-	2302	3	24	9	Y	22	14	1			14
03	2604	N	2176	-0-	-428	-0-	2156	3	20	9	Y	18	28	1			4

BURNS, LIZZIE ET AL UNIT WELL #: 6 RRCID -> 253964 COMPL. DATE 09/21/2009 TOTAL DEPTH 9748 PERF. 9532 - 9568

10	0	W	1152	-0-	1152	2321	1152	3			N	-0-					84
11	3000	N	1103	-0-	-1897	424	1103	3			N	-0-					84
12	1565	N	1141	-0-	-424	-0-	1141	3			N	-0-					84
01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					84
*02	1036	N	982	-0-	-54	-0-	982	3			N	-0-					84
03	1147	N	1072	-0-	-75	-0-	1072	3			N	-0-					84

COMSTOCK OIL & GAS, LP 170040
MOORE WELL #: RRCID -> 132443 COMPL. DATE 09/29/1989 TOTAL DEPTH 9820 PERF. 8569 - 9499

10	0		-0-	-0-	-0-	-0-					N	-0-					63
11	0		-0-	-0-	-0-	-0-					N	-0-					63
12	0		-0-	-0-	-0-	-0-					N	-0-	63	1			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/08/2008

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAVIN UNIT WELL #: 2 RRCID -> 057240 COMPL. DATE 10/23/1973 TOTAL DEPTH 8970 PERF. 8104 - 8838

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS -B- UNIT WELL #: B 2 RRCID -> 057931 COMPL. DATE 02/28/1974 TOTAL DEPTH 9025 PERF. 8131 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13423	X	5845	-0-	-7578	-0-	359	1	5447	2	Y	35					90
							39	9									
11	12990	X	11165	-0-	-1825	-0-	719	1	10336	2	Y	100					190
							110	9									
12	13423	X	12361	-0-	-1062	-0-	895	1	11338	2	Y	116	272	1			34
							128	9									
01	13573	X	13573	-0-	-0-	-0-	954	1	12517	2	Y	93					127
							102	9									
02	12656	X	12656	-0-	-0-	-0-	853	1	11723	2	Y	73	127	1			73
							80	9									
*03	13663	X	13663	-0-	-0-	-0-	949	1	12705	2	Y	8					81
							9	9									

ADAMS, T. C. WELL #: 1 RRCID -> 058526 COMPL. DATE 05/15/1974 TOTAL DEPTH 9020 PERF. 8148 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	877	-0-	-5943	-0-	72	1	805	2	Y	-0-					74
11	10769	X	10769	-0-	-0-	-0-	496	1	10160	2	Y	103					177
							113	9									
12	10344	X	10344	-0-	-0-	-0-	487	1	9792	2	Y	59	182	1			54
							65	9									
01	9207	X	9207	-0-	-0-	-0-	515	1	8607	2	Y	77					131
							85	9									
02	8489	X	8489	-0-	-0-	-0-	378	1	8056	2	Y	50					181
							55	9									
*03	10912	X	7093	-0-	-3819	-0-	441	1	6571	2	Y	74	180	1			75
							81	9									

STEELE, CORRIE WELL #: A 2 RRCID -> 058901 COMPL. DATE 06/25/1974 TOTAL DEPTH 8975 PERF. 8116 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAWMILL CO. WELL #: 15A RRCID -> 059376 COMPL. DATE 06/19/2008 TOTAL DEPTH 9050 PERF. 8226 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	43	1	601	2	Y	-0-					39
11	1048	N	1048	-0-	-0-	-0-	57	1	796	2	Y	177	189	1			27
							195	9									
12	1029	N	1029	-0-	-0-	-0-	62	1	759	2	Y	189	177	1			39
							208	9									
01	967	N	967	-0-	-0-	-0-	59	1	770	2	Y	125					164
							138	9									
02	872	N	872	-0-	-0-	-0-	55	1	718	2	Y	90					254
							99	9									
*03	1062	N	1062	-0-	-0-	-0-	63	1	802	2	Y	179	366	1			67
							197	9									

ROBERSON UNIT WELL #: 2 RRCID -> 060700 COMPL. DATE 07/27/2008 TOTAL DEPTH 9410 PERF. 8873 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	106	1	343	2	Y	-0-					-0-
12	682	N	37	-0-	-645	-0-	10	1	27	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	11	1	32	2	Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JERNIGAN "A" UNIT WELL #: A 2 RRCID -> 083722 COMPL. DATE 08/14/1979 TOTAL DEPTH 9600 PERF. 8449 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CRENSHAW UNIT WELL #: 2 T RRCID -> 093622 COMPL. DATE 04/13/1981 TOTAL DEPTH 9510 PERF. 8223 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUMBLE UNIT WELL #: 3 RRCID -> 096846 COMPL. DATE 09/30/1981 TOTAL DEPTH 9560 PERF. 8303 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE WELL #: A 3 RRCID -> 096847 COMPL. DATE 11/14/1981 TOTAL DEPTH 9355 PERF. 8140 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1411	-0-	-449	-0-	129	1	1227	2	Y	50	28	1			30
							55	9									
11	2450	N	2450	-0-	-0-	-0-	251	1	2101	2	Y	89	97	1			22
							98	9									
12	2565	N	2565	-0-	-0-	-0-	293	1	2167	2	Y	95	83	1			34
							105	9									
01	2375	N	2375	-0-	-0-	-0-	269	1	2014	2	Y	84	86	1			32
							92	9									
02	2050	N	2050	-0-	-0-	-0-	239	1	1724	2	Y	79	80	1			31
							87	9									
*03	1903	N	1903	-0-	-0-	-0-	208	1	1610	2	Y	77	86	1			22
							85	9									

WERNER, LEWIS SAWMILL CO. WELL #: 16A RRCID -> 096848 COMPL. DATE 08/07/1981 TOTAL DEPTH 9490 PERF. 8265 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	397	-0-	-409	-0-	397	2			Y	-0-					-0-
11	870	N	830	-0-	-40	-0-	755	2	75	9	Y	68					68
12	899	N	819	-0-	-80	-0-	755	2	64	9	Y	58	37	1			89
01	806	N	806	-0-	-0-	-0-	776	2	30	9	Y	27	56	1			60
02	776	N	776	-0-	-0-	-0-	710	2	66	9	Y	60	61	1			59
*03	801	N	801	-0-	-0-	-0-	726	2	75	9	Y	68	67	1			60

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAVIN WELL #: 4 RRCID -> 097188 COMPL. DATE 08/04/2000 TOTAL DEPTH 9365 PERF. 8149 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1750	-0-	-1040	-0-	64	1	1669	2	Y	15	11	1			9
							17	9									
11	3440	X	3440	-0-	-0-	-0-	144	1	3268	2	Y	25	30	1			4
							28	9									
12	2848	X	2848	-0-	-0-	-0-	138	1	2685	2	Y	23	22	1			5
							25	9									
01	3099	X	3099	-0-	-0-	-0-	149	1	2926	2	Y	22	22	1			5
							24	9									
02	2860	X	2860	-0-	-0-	-0-	146	1	2691	2	Y	21	15	1			11
							23	9									
*03	3169	X	3169	-0-	-0-	-0-	162	1	2983	2	Y	22	22	1			11
							24	9									

TILLERY UNIT WELL #: 3 RRCID -> 097189 COMPL. DATE 10/25/1981 TOTAL DEPTH 9655 PERF. 8364 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	443	-0-	-2006	-0-	31	1	412	2	Y	-0-					-0-
11	2310	X	1728	-0-	-582	-0-	136	1	1531	2	Y	55	25	1			30
							61	9									
12	2139	X	1408	-0-	-731	-0-	157	1	1251	2	Y	-0-					30
01	2139	X	806	-0-	-1333	-0-	86	1	720	2	Y	-0-					30
02	1932	X	786	-0-	-1146	-0-	95	1	681	2	Y	9					39
							10	9									
*03	1798	X	939	-0-	-859	-0-	121	1	818	2	Y	-0-					39

LEWIS UNIT WELL #: 5 RRCID -> 098269 COMPL. DATE 01/08/1982 TOTAL DEPTH 9494 PERF. 8302 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	454	-0-	-321	-0-	17	1	437	2	Y	-0-					-0-
11	720	X	675	-0-	-45	-0-	29	1	646	2	Y	-0-					-0-
12	775	X	701	-0-	-74	-0-	34	1	667	2	Y	-0-					-0-
01	775	X	585	-0-	-190	-0-	28	1	557	2	Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	28	1	518	2	Y	-0-					-0-
*03	713	N	603	-0-	-110	-0-	31	1	572	2	Y	-0-					-0-

ROBERSON UNIT WELL #: 3 RRCID -> 098588 COMPL. DATE 02/15/1982 TOTAL DEPTH 9518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	637	-0-	-200	-0-	78	1	347	2	Y	193	88	1			224
							212	9									
11	810	N	630	-0-	-180	-0-	185	1	268	2	Y	161	296	1			89
							177	9									
12	1026	N	1026	-0-	-0-	-0-	362	1	520	2	Y	131	141	1			79
							144	9									
01	1564	N	1564	-0-	-0-	-0-	643	1	880	2	Y	37	87	1			29
							41	9									
02	1527	N	1527	-0-	-0-	-0-	643	1	843	2	Y	37	48	1			18
							41	9									
*03	1566	N	1566	-0-	-0-	-0-	669	1	851	2	Y	42	25	1			35
							46	9									

TILLER-CRENSHAW WELL #: 2 RRCID -> 099998 COMPL. DATE 05/28/1982 TOTAL DEPTH 9650 PERF. 8392 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					42
11	300	N	-0-	-0-	-300	-0-					Y	-0-					42
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					42
01	564	N	564	-0-	-0-	-0-	543	2	21	9	Y	19					61
02	280	X	229	-0-	-51	-0-	229	2			Y	-0-					61
*03	310	X	218	-0-	-92	-0-	218	2			Y	-0-					61

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHARP UNIT WELL #: 3 RRCID -> 103892 COMPL. DATE 01/06/1983 TOTAL DEPTH 9641 PERF. 9497 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	866	-0-	-839	-0-	163	1	667	2	Y	33					67
							36	9									
11	1629	N	1629	-0-	-0-	-0-	432	1	1155	2	Y	38					105
							42	9									
12	1674	N	1434	-0-	-240	-0-	394	1	1004	2	Y	33	101	1			37
							36	9									
01	1569	N	1569	-0-	-0-	-0-	452	1	1081	2	Y	33					70
							36	9									
02	1654	N	1654	-0-	-0-	-0-	488	1	1131	2	Y	32					102
							35	9									
*03	1832	N	1832	-0-	-0-	-0-	548	1	1249	2	Y	32					134
							35	9									

WALLACE UNIT WELL #: 1 RRCID -> 104319 COMPL. DATE 10/20/1997 TOTAL DEPTH 9586 PERF. 9037 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	729	-0-	-2371	-0-	67	1	632	2	Y	27					136
							30	9									
11	3000	X	2163	-0-	-837	-0-	226	1	1893	2	Y	40	151	1			25
							44	9									
12	3007	X	1939	-0-	-1068	-0-	227	1	1677	2	Y	32	25	1			32
							35	9									
01	3007	X	2846	-0-	-161	-0-	331	1	2472	2	Y	39	52	1			19
							43	9									
*02	2055	N	2055	-0-	-0-	-0-	246	1	1781	2	Y	25					44
							28	9									
*03	2631	N	2631	-0-	-0-	-0-	294	1	2278	2	Y	54	77	1			21
							59	9									

JORDAN GAS UNIT WELL #: 2 RRCID -> 108779 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 8460 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	240	-0-	-132	-0-	240	2			N	-0-					141
11	180	N	-0-	-0-	-180	-0-					N	-0-					141
12	217	N	91	-0-	-126	-0-	91	2			N	-0-					141
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					141
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					141
*03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					141

BRUMBLE-STUDDARD WELL #: 1 RRCID -> 114626 COMPL. DATE 12/26/1984 TOTAL DEPTH 9585 PERF. 8345 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	1950	-0-	-3909	-0-	270	1	1655	2	Y	23					100
							25	9									
11	6035	X	6035	-0-	-0-	-0-	800	1	5168	2	Y	61	102	1			59
							67	9									
12	5983	X	4138	-0-	-1845	-0-	676	1	3406	2	Y	51	86	1			24
							56	9									
01	5983	X	3252	-0-	-2731	-0-	550	1	2651	2	Y	46					70
							51	9									
02	4060	X	2005	-0-	-2055	-0-	360	1	1605	2	Y	36					106
							40	9									
*03	6231	X	3295	-0-	-2936	-0-	594	1	2657	2	Y	40	80	1			66
							44	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WALLACE UNIT WELL #: 4 RRCID -> 134936 COMPL. DATE 05/12/1998 TOTAL DEPTH 9700 PERF. 8372 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	2021	-0-	-2598	-0-	192	1	1821	2	Y	7					20
							8	9									
11	5171	X	5171	-0-	-0-	-0-	543	1	4545	2	Y	75	48	1			47
							83	9									
12	5150	X	5150	-0-	-0-	-0-	605	1	4480	2	Y	59	47	1			59
							65	9									
01	4902	X	4902	-0-	-0-	-0-	572	1	4266	2	Y	58	88	1			29
							64	9									
*02	4452	X	3946	-0-	-506	-0-	472	1	3423	2	Y	46					75
							51	9									
*03	4929	X	4348	-0-	-581	-0-	493	1	3822	2	Y	30	93	1			12
							33	9									

BRUMBLE-STUDDARD WELL #: 2 RRCID -> 135580 COMPL. DATE 07/21/1999 TOTAL DEPTH 9738 PERF. 8393 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1805	-0-	-1233	-0-	228	1	1551	2	Y	24					73
							26	9									
11	4721	X	4721	-0-	-0-	-0-	557	1	4087	2	Y	70	75	1			68
							77	9									
12	5537	X	5537	-0-	-0-	-0-	798	1	4681	2	Y	53	96	1			25
							58	9									
01	5264	X	5264	-0-	-0-	-0-	789	1	4422	2	Y	48					73
							53	9									
02	5615	X	5615	-0-	-0-	-0-	820	1	4744	2	Y	46					119
							51	9									
*03	5814	X	5814	-0-	-0-	-0-	871	1	4873	2	Y	64	90	1			93
							70	9									

WALLACE UNIT WELL #: 2 RRCID -> 135728 COMPL. DATE 06/19/1990 TOTAL DEPTH 9742 PERF. 8319 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	X	428	-0-	-0-	-0-	180	1	183	2	Y	59					63
							65	9									
11	270	X	-0-	-0-	-270	-0-					Y	9	67	1			5
12	384	X	384	-0-	-0-	-0-	200	1	184	2	Y	-0-	5	1			-0-
01	703	X	703	-0-	-0-	-0-	217	1	412	2	Y	67	34	1			33
							74	9									
*02	452	X	452	-0-	-0-	-0-	158	1	232	2	Y	56					89
							62	9									
*03	510	X	510	-0-	-0-	-0-	190	1	278	2	Y	38	112	1			15
							42	9									

TILLERY UNIT WELL #: 4 RRCID -> 135729 COMPL. DATE 07/06/1990 TOTAL DEPTH 9795 PERF. 8421 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	229	-0-	-670	-0-	16	1	213	2	Y	-0-					133
11	2024	X	2024	-0-	-0-	-0-	163	1	1825	2	Y	33	148	1			18
							36	9									
12	558	X	249	-0-	-309	-0-	28	1	221	2	Y	-0-					18
01	757	X	757	-0-	-0-	-0-	81	1	676	2	Y	-0-					18
02	686	X	686	-0-	-0-	-0-	84	1	600	2	Y	2					20
							2	9									
*03	2077	X	570	-0-	-1507	-0-	74	1	496	2	Y	-0-					20

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRUMBLE UNIT WELL #: 4 RRCID -> 135732 COMPL. DATE 06/22/1990 TOTAL DEPTH 9565 PERF. 8374 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	34	1	253	2	Y	16					19
							18	9									
11	413	N	413	-0-	-0-	-0-	43	1	356	2	Y	13					32
							14	9									
12	397	N	397	-0-	-0-	-0-	49	1	327	2	Y	19	25	1			26
							21	9									
01	514	N	514	-0-	-0-	-0-	68	1	437	2	Y	8	28	1			6
							9	9									
02	475	X	475	-0-	-0-	-0-	62	1	395	2	Y	16					22
							18	9									
*03	525	X	525	-0-	-0-	-0-	72	1	435	2	Y	16	23	1			15
							18	9									

LEWIS UNIT WELL #: 6 RRCID -> 135741 COMPL. DATE 06/12/1990 TOTAL DEPTH 9600 PERF. 8214 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1230	-0-	-1157	-0-	45	1	1172	2	Y	12					13
							13	9									
11	2190	X	1976	-0-	-214	-0-	83	1	1870	2	Y	21	22	1			12
							23	9									
12	2263	X	1954	-0-	-309	-0-	94	1	1835	2	Y	23	27	1			8
							25	9									
01	2046	X	1886	-0-	-160	-0-	90	1	1763	2	Y	30	30	1			8
							33	9									
02	1469	N	1469	-0-	-0-	-0-	74	1	1362	2	Y	30	26	1			12
							33	9									
*03	2168	N	2168	-0-	-0-	-0-	109	1	2013	2	Y	42	34	1			20
							46	9									

WERNER, LOUIS SAW MILL CO. WELL #: 17A RRCID -> 136080 COMPL. DATE 07/29/1990 TOTAL DEPTH 9712 PERF. 8320 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	282	-0-	-400	-0-	282	2			Y	-0-					78
11	596	N	596	-0-	-0-	-0-	573	2	23	9	Y	21					99
12	682	N	670	-0-	-12	-0-	649	2	21	9	Y	19	55	1			63
01	612	N	612	-0-	-0-	-0-	603	2	9	9	Y	8	39	1			32
02	591	N	591	-0-	-0-	-0-	571	2	20	9	Y	18	32	1			18
*03	767	N	767	-0-	-0-	-0-	647	2	120	9	Y	109	31	1			96

JERNIGAN "A" UNIT WELL #: A 3 RRCID -> 136111 COMPL. DATE 07/03/1990 TOTAL DEPTH 9755 PERF. 8447 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					149
11	330	N	316	-0-	-14	-0-	316	2			N	-0-					149
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					149
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					149
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					149
*03	527	N	312	-0-	-215	-0-	312	2			N	-0-					149

CRENSHAW UNIT WELL #: 3 RRCID -> 136336 COMPL. DATE 11/03/1990 TOTAL DEPTH 9755 PERF. 8269 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-	19	1			3
11	60	N	-0-	-0-	-60	-0-					Y	-0-					3
12	31	N	-0-	-0-	-31	-0-					Y	-0-					3
01	55	N	55	-0-	-0-	-0-	5	1	43	2	Y	6					9
							7	9									
02	102	N	102	-0-	-0-	-0-	12	1	83	2	Y	6					15
							7	9									
*03	69	N	69	-0-	-0-	-0-	7	1	62	2	Y	-0-	15	1			-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAVIN UNIT WELL #: 5 RRCID -> 136557 COMPL. DATE 11/30/1990 TOTAL DEPTH 9525 PERF. 8139 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1963	-0-	-1199	-0-	73	1	1890	2	Y	-0-	3	1			-0-
11	3100	X	3100	-0-	-0-	-0-	131	1	2969	2	Y	-0-					-0-
12	3001	X	3001	-0-	-0-	-0-	146	1	2855	2	Y	-0-					-0-
01	2976	X	2960	-0-	-16	-0-	144	1	2816	2	Y	-0-					-0-
02	2646	X	2646	-0-	-0-	-0-	136	1	2510	2	Y	-0-					-0-
*03	2931	X	2931	-0-	-0-	-0-	149	1	2743	2	Y	35	17	1			18
							39	9									

STEELE, CORRIE UNIT WELL #: A 4 RRCID -> 136599 COMPL. DATE 11/19/1990 TOTAL DEPTH 9610 PERF. 8161 - 9303

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2	EXT	2	-0-	2	2	2	2			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	2					Y	-0-					-0-

ROBERSON UNIT WELL #: 4 RRCID -> 136743 COMPL. DATE 11/26/1990 TOTAL DEPTH 9560 PERF. 8155 - 9296

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1490	N	1490	-0-	-0-	-0-	272	1	1211	2	Y	6	11	1			9
							7	9									
11	2315	N	2315	-0-	-0-	-0-	542	1	1766	2	Y	6	12	1			3
							7	9									
12	2415	N	2415	-0-	-0-	-0-	657	1	1739	2	Y	17	10	1			10
							19	9									
01	1654	N	1654	-0-	-0-	-0-	393	1	1204	2	Y	52	22	1			40
							57	9									
02	1331	N	1331	-0-	-0-	-0-	351	1	922	2	Y	53	68	1			25
							58	9									
*03	1457	N	1428	-0-	-29	-0-	352	1	1011	2	Y	59	35	1			49
							65	9									

TILLER-CRENSHAW UNIT WELL #: 3 RRCID -> 137008 COMPL. DATE 12/13/1990 TOTAL DEPTH 9825 PERF. 8399 - 9576

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	150	N	50	-0-	-100	-0-	50	2			Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-

BRUMBLE-STUDDARD WELL #: 3 RRCID -> 141228 COMPL. DATE 07/07/1999 TOTAL DEPTH 9900 PERF. 8460 - 9693

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS -B- UNIT WELL #: B 3 RRCID -> 159358 COMPL. DATE 05/17/1996 TOTAL DEPTH 9475 PERF. 8195 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	3304	-0-	-3609	-0-	203	1	3082	2	Y	17					17
							19	9									
11	6690	X	6354	-0-	-336	-0-	410	1	5892	2	Y	47					64
							52	9									
12	6991	X	6991	-0-	-0-	-0-	508	1	6433	2	Y	45	96	1			13
							50	9									
01	6820	X	6720	-0-	-100	-0-	472	1	6200	2	Y	44					57
							48	9									
02	6132	X	6118	-0-	-14	-0-	413	1	5668	2	Y	34	57	1			34
							37	9									
*03	7006	X	6962	-0-	-44	-0-	477	1	6391	2	Y	85					119
							94	9									

BRUMBLE-STUDDARD WELL #: 4 RRCID -> 166460 COMPL. DATE 04/28/1998 TOTAL DEPTH 9800 PERF. 8449 - 9752

10	93	N	-0-	-0-	-93	-0-					Y	-0-					3
11	330	N	328	-0-	-2	-0-	38	1	284	2	Y	5	3	1			5
							6	9									
12	496	N	132	-0-	-364	-0-	19	1	113	2	Y	-0-	5	1			-0-
01	625	N	625	-0-	-0-	-0-	93	1	524	2	Y	7					7
							8	9									
02	460	X	460	-0-	-0-	-0-	67	1	390	2	Y	3					10
							3	9									
*03	341	X	306	-0-	-35	-0-	46	1	258	2	Y	2	8	1			4
							2	9									

WALLACE UNIT WELL #: 5 RRCID -> 167240 COMPL. DATE 07/28/1999 TOTAL DEPTH 9855 PERF. 8387 - 9706

10	248	X	191	-0-	-57	-0-	18	1	171	2	Y	2					3
							2	9									
11	240	X	-0-	-0-	-240	-0-					Y	-0-	3	1			-0-
12	248	X	182	-0-	-66	-0-	21	1	161	2	Y	-0-					-0-
01	323	X	323	-0-	-0-	-0-	37	1	273	2	Y	12	6	1			6
							13	9									
*02	117	N	117	-0-	-0-	-0-	13	1	89	2	Y	14					20
							15	9									
*03	195	N	195	-0-	-0-	-0-	22	1	170	2	Y	3	22	1			1
							3	9									

ROBERSON UNIT WELL #: 5 RRCID -> 168284 COMPL. DATE 04/27/1998 TOTAL DEPTH 9600 PERF. 8305 - 9505

10	1984	N	708	-0-	-1276	-0-	128	1	568	2	Y	11	20	1			18
							12	9									
11	1920	N	1612	-0-	-308	-0-	374	1	1216	2	Y	20	27	1			11
							22	9									
12	2083	N	2083	-0-	-0-	-0-	554	1	1467	2	Y	56	33	1			34
							62	9									
01	2062	N	2062	-0-	-0-	-0-	462	1	1414	2	Y	169	71	1			132
							186	9									
02	2445	N	2445	-0-	-0-	-0-	623	1	1633	2	Y	172	222	1			82
							189	9									
*03	2864	N	2864	-0-	-0-	-0-	686	1	1967	2	Y	192	113	1			161
							211	9									

CRENSHAW UNIT WELL #: 5 L RRCID -> 168685 COMPL. DATE 04/24/1998 TOTAL DEPTH 9740 PERF. 8348 - 9513

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS SAWMILL CO. WELL #: 18AL RRCID -> 169768 COMPL. DATE 07/20/1998 TOTAL DEPTH 9600 PERF. 8240 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1292	-0-	-1498	-0-	1292	2			Y	-0-					-0-
11	3060	X	3038	-0-	-22	-0-	2974	2	64	9	Y	58					58
12	3441	X	2891	-0-	-550	-0-	2836	2	55	9	Y	50	32	1			76
01	3441	X	2906	-0-	-535	-0-	2880	2	26	9	Y	24	48	1			52
02	2459	X	2459	-0-	-0-	-0-	2404	2	55	9	Y	50	52	1			50
*03	2666	X	2444	-0-	-222	-0-	2444	2			Y	-0-	50	1			-0-

STEELE, CORRIE UNIT WELL #: A 9 L RRCID -> 169776 COMPL. DATE 06/16/1998 TOTAL DEPTH 9600 PERF. 8259 - 9279

10	2412	X	2412	-0-	-0-	-0-	226	1	2144	2	Y	38	29	1			23
							42	9									
11	2473	X	2473	-0-	-0-	-0-	256	1	2142	2	Y	68	74	1			17
							75	9									
12	2104	X	2104	-0-	-0-	-0-	241	1	1784	2	Y	72	63	1			26
							79	9									
01	2154	X	2154	-0-	-0-	-0-	246	1	1839	2	Y	63	65	1			24
							69	9									
02	2744	X	2288	-0-	-456	-0-	270	1	1953	2	Y	59	60	1			23
							65	9									
*03	2542	X	2465	-0-	-77	-0-	273	1	2118	2	Y	67	71	1			19
							74	9									

CAVIN UNIT WELL #: 8 L RRCID -> 169806 COMPL. DATE 08/05/1998 TOTAL DEPTH 9500 PERF. 8116 - 9227

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TILLERY UNIT WELL #: 5 L RRCID -> 170503 COMPL. DATE 09/24/1998 TOTAL DEPTH 9750 PERF. 9180 - 9618

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUMBLE UNIT WELL #: 5 L RRCID -> 173829 COMPL. DATE 06/28/1999 TOTAL DEPTH 9700 PERF. 8269 - 9463

10	93	N	44	-0-	-49	-0-	5	1	36	2	Y	3					7
							3	9									
11	68	N	68	-0-	-0-	-0-	7	1	59	2	Y	2					9
							2	9									
12	93	N	39	-0-	-54	-0-	5	1	33	2	Y	1	7	1			3
							1	9									
01	82	N	82	-0-	-0-	-0-	11	1	68	2	Y	3	4	1			2
							3	9									
02	83	N	83	-0-	-0-	-0-	11	1	71	2	Y	1					3
							1	9									
*03	79	N	79	-0-	-0-	-0-	10	1	63	2	Y	5	3	1			5
							6	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TILLERY UNIT WELL #: 6 L RRCID -> 174195 COMPL. DATE 12/20/1999 TOTAL DEPTH 9750 PERF. 8561 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	6	3	1			3
12	8	N	-0-	-0-	-8	-0-					Y	-0-					3
01	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					3
02	96	N	96	-0-	-0-	-0-	12	1	84	2	Y	-0-					3
*03	103	N	103	-0-	-0-	-0-	13	1	90	2	Y	-0-					3

BRUMBLE UNIT WELL #: 6 L RRCID -> 174880 COMPL. DATE 09/21/1999 TOTAL DEPTH 9710 PERF. 8290 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAWMILL CO. WELL #: 20AL RRCID -> 174912 COMPL. DATE 09/28/1999 TOTAL DEPTH 9755 PERF. 8218 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TROSPER UNIT WELL #: 2 L RRCID -> 175018 COMPL. DATE 10/22/1999 TOTAL DEPTH 9755 PERF. 8388 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
*03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					24

CRENSHAW UNIT WELL #: 7 L RRCID -> 175569 COMPL. DATE 11/22/1999 TOTAL DEPTH 9625 PERF. 8867 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 10 L RRCID -> 175654 COMPL. DATE 11/11/1999 TOTAL DEPTH 9620 PERF. 8178 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	758	-0-	-1009	-0-	68 41	1 9	649	2	Y	37	29	1			22
11	1710	X	497	-0-	-1213	-0-	45 75	1 9	377	2	Y	68	73	1			17
12	2777	X	2777	-0-	-0-	-0-	325 40	1 9	2412	2	Y	36	40	1			13
01	3428	X	3428	-0-	-0-	-0-	402 21	1 9	3005	2	Y	19	25	1			7
02	2800	N	2944	-0-	144	144	354 20	1 9	2570	2	Y	18	18	1			7
*03	3100	N	3122	-0-	22	166	354 23	1 9	2745	2	Y	21	22	1			6

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRUMBLE UNIT WELL #: 7 L RRCID -> 181392 COMPL. DATE 02/15/2001 TOTAL DEPTH 9700 PERF. 8315 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1689	X	1689	-0-	-0-	-0-	196	1	1474	2	Y	17					71
							19	9									
11	3096	X	3096	-0-	-0-	-0-	331	1	2742	2	Y	21					92
							23	9									
12	3906	X	2731	-0-	-1175	-0-	356	1	2351	2	Y	22	70	1			44
							24	9									
01	3906	X	2371	-0-	-1535	-0-	315	1	2034	2	Y	20	49	1			15
							22	9									
02	3192	X	2074	-0-	-1118	-0-	278	1	1774	2	Y	20					35
							22	9									
*03	3193	X	2577	-0-	-616	-0-	365	1	2208	2	Y	4	36	1			3
							4	9									

CRENSHAW UNIT WELL #: 6 U RRCID -> 182044 COMPL. DATE 02/10/2001 TOTAL DEPTH 9700 PERF. 8162 - 9433

10	527	N	152	-0-	-375	-0-	14	1	138	2	Y	-0-					1
11	590	N	590	-0-	-0-	-0-	63	1	527	2	Y	-0-					1
12	3050	N	3050	-0-	-0-	-0-	363	1	2687	2	Y	-0-					1
01	1723	N	1723	-0-	-0-	-0-	203	1	1520	2	Y	-0-					1
02	618	N	618	-0-	-0-	-0-	75	1	543	2	Y	-0-					1
*03	660	N	660	-0-	-0-	-0-	75	1	585	2	Y	-0-					1

WERNER, LOUIS SAWMILL CO. WELL #: 22A RRCID -> 182613 COMPL. DATE 04/07/2001 TOTAL DEPTH 9625 PERF. 8248 - 9532

10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					78
11	3000	N	3113	-0-	113	113	3096	2	17	9	Y	15					93
12	2768	N	2655	-0-	-113	-0-	2640	2	15	9	Y	14	51	1			56
01	2226	N	2226	-0-	-0-	-0-	2212	2	14	9	Y	13	36	1			33
02	2256	X	2256	-0-	-0-	-0-	2227	2	29	9	Y	26	33	1			26
*03	3131	X	2434	-0-	-697	-0-	2417	2	17	9	Y	15	28	1			13

CRENSHAW UNIT WELL #: 9 L RRCID -> 183052 COMPL. DATE 03/13/2001 TOTAL DEPTH 9700 PERF. 8254 - 9477

10	240	N	240	-0-	-0-	-0-	23	1	217	2	Y	-0-	34	1			6
11	1522	N	1522	-0-	-0-	-0-	158	1	1323	2	Y	37					43
							41	9									
12	1172	N	1172	-0-	-0-	-0-	133	1	983	2	Y	51					94
							56	9									
01	1024	N	1024	-0-	-0-	-0-	119	1	896	2	Y	8					102
							9	9									
02	1061	N	1061	-0-	-0-	-0-	125	1	906	2	Y	27					129
							30	9									
*03	1703	N	1703	-0-	-0-	-0-	188	1	1453	2	Y	56	141	1			44
							62	9									

WERNER, LOUIS SAWMILL CO. WELL #: 21A RRCID -> 184875 COMPL. DATE 03/08/2002 TOTAL DEPTH 9600 PERF. 8336 - 9004

10	2790	N	902	-0-	-1888	-0-	60	1	842	2	Y	-0-					40
11	2430	N	1989	-0-	-441	-0-	131	1	1848	2	Y	9					49
							10	9									
12	2387	N	1875	-0-	-512	-0-	140	1	1735	2	Y	-0-					49
01	2045	N	2045	-0-	-0-	-0-	146	1	1899	2	Y	-0-					49
02	1857	N	1857	-0-	-0-	-0-	131	1	1726	2	Y	-0-					49
*03	2029	N	2029	-0-	-0-	-0-	148	1	1881	2	Y	-0-					49

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LEWIS UNIT WELL #: 7 L RRCID -> 186965 COMPL. DATE 12/21/2001 TOTAL DEPTH 9700 PERF. 8322 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	179	-0-	-844	-0-	7	1	172	2	Y	-0-					-0-
11	1285	N	1285	-0-	-0-	-0-	54	1	1231	2	Y	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	52	1	1022	2	Y	-0-					-0-
01	957	N	957	-0-	-0-	-0-	46	1	911	2	Y	-0-					-0-
02	823	N	823	-0-	-0-	-0-	42	1	781	2	Y	-0-					-0-
*03	1023	N	987	-0-	-36	-0-	51	1	936	2	Y	-0-					-0-

SHARP UNIT WELL #: 4 RRCID -> 187100 COMPL. DATE 12/23/2001 TOTAL DEPTH 9750 PERF. 8383 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	1837	-0-	-1728	-0-	354	1	1455	2	Y	25					44
							28	9									
11	3846	X	3846	-0-	-0-	-0-	1042	1	2784	2	Y	18					62
							20	9									
12	3977	X	3977	-0-	-0-	-0-	1115	1	2844	2	Y	16	60	1			18
							18	9									
01	4063	X	4063	-0-	-0-	-0-	1192	1	2852	2	Y	17					35
							19	9									
02	3676	X	3676	-0-	-0-	-0-	1102	1	2557	2	Y	15					50
							17	9									
*03	4051	X	4051	-0-	-0-	-0-	1230	1	2803	2	Y	16					66
							18	9									

STEELE, CORRIE UNIT WELL #: A 12 L RRCID -> 187102 COMPL. DATE 01/19/2002 TOTAL DEPTH 9600 PERF. 8175 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	518	-0-	-536	-0-	46	1	436	2	Y	33	27	1			20
							36	9									
11	1020	X	676	-0-	-344	-0-	61	1	517	2	Y	89	87	1			22
							98	9									
12	1054	X	855	-0-	-199	-0-	93	1	688	2	Y	67	65	1			24
							74	9									
01	837	X	783	-0-	-54	-0-	82	1	610	2	Y	83	75	1			32
							91	9									
02	1473	X	1473	-0-	-0-	-0-	159	1	1157	2	Y	143	119	1			56
							157	9									
*03	1287	X	1287	-0-	-0-	-0-	126	1	977	2	Y	167	175	1			48
							184	9									

CRENSHAW UNIT WELL #: 10 L RRCID -> 187166 COMPL. DATE 01/30/2002 TOTAL DEPTH 9670 PERF. 8952 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	1353	-0-	-3266	-0-	273	1	1076	2	Y	4	125	1			25
							4	9									
11	4470	X	2778	-0-	-1692	-0-	469	1	2309	2	Y	-0-					25
12	4619	X	1253	-0-	-3366	-0-	303	1	950	2	Y	-0-					25
01	4619	X	1088	-0-	-3531	-0-	271	1	817	2	Y	-0-					25
02	3892	X	940	-0-	-2952	-0-	225	1	715	2	Y	-0-					25
*03	3584	X	3584	-0-	-0-	-0-	586	1	2986	2	Y	11	27	1			9
							12	9									

STEELE, CORRIE WELL #: A 13 L RRCID -> 188330 COMPL. DATE 02/21/2002 TOTAL DEPTH 9600 PERF. 8332 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE UNIT WELL #: A 14 L RRCID -> 188689 COMPL. DATE 03/22/2002 TOTAL DEPTH 9550 PERF. 8814 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERSON UNIT WELL #: 8 U RRCID -> 192006 COMPL. DATE 12/13/2002 TOTAL DEPTH 9700 PERF. 8273 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAVIN UNIT WELL #: 11 L RRCID -> 192544 COMPL. DATE 04/01/2008 TOTAL DEPTH 9650 PERF. 8201 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	453	-0-	-1841	-0-	17	1	436	2	Y	-0-					-0-
11	2160	N	2026	-0-	-134	-0-	86	1	1940	2	Y	-0-					-0-
12	2232	N	2166	-0-	-66	-0-	106	1	2060	2	Y	-0-					-0-
01	2176	N	2176	-0-	-0-	-0-	105	1	2071	2	Y	-0-					-0-
02	1937	N	1937	-0-	-0-	-0-	99	1	1838	2	Y	-0-					-0-
*03	2134	N	2134	-0-	-0-	-0-	110	1	2024	2	Y	-0-					-0-

LEWIS UNIT WELL #: 10 L RRCID -> 194836 COMPL. DATE 05/04/2003 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	455	-0-	-2397	-0-	14	1	371	2	Y	64	38	1			71
							70	9									
11	2760	X	1016	-0-	-1744	-0-	41	1	933	2	Y	38	87	1			22
							42	9									
12	2852	X	358	-0-	-2494	-0-	14	1	267	2	Y	70	68	1			24
							77	9									
01	2512	N	2512	-0-	-0-	-0-	119	1	2331	2	Y	56	65	1			15
							62	9									
02	2250	N	2250	-0-	-0-	-0-	112	1	2074	2	Y	58	49	1			24
							64	9									
*03	2529	N	2529	-0-	-0-	-0-	125	1	2317	2	Y	79	65	1			38
							87	9									

WALLACE UNIT WELL #: 7 L RRCID -> 196522 COMPL. DATE 03/01/2008 TOTAL DEPTH 9745 PERF. 8275 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					29
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					29
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
*03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					29

CRENSHAW UNIT WELL #: 8 L RRCID -> 196771 COMPL. DATE 08/08/2003 TOTAL DEPTH 9575 PERF. 8164 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	206	-0-	-352	-0-	19	1	187	2	Y	-0-					-0-
11	540	N	510	-0-	-30	-0-	54	1	456	2	Y	-0-					-0-
12	605	N	605	-0-	-0-	-0-	72	1	533	2	Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	64	1	474	2	Y	-0-					-0-
02	498	N	498	-0-	-0-	-0-	60	1	438	2	Y	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	64	1	496	2	Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LEWIS UNIT WELL #: 8 L RRCID -> 197968 COMPL. DATE 08/19/2003 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	506	-0-	-920	-0-	18	1	478	2	Y	9	12	1			11
							10	9									
11	1470	N	1111	-0-	-359	-0-	46	1	1033	2	Y	29	23	1			17
							32	9									
12	1488	N	1395	-0-	-93	-0-	66	1	1293	2	Y	33	39	1			11
							36	9									
01	1270	N	1270	-0-	-0-	-0-	59	1	1161	2	Y	45	44	1			12
							50	9									
02	1125	N	1125	-0-	-0-	-0-	55	1	1020	2	Y	45	38	1			19
							50	9									
*03	1271	N	1271	-0-	-0-	-0-	62	1	1141	2	Y	62	51	1			30
							68	9									

ROBERSON UNIT WELL #: 7 L RRCID -> 198115 COMPL. DATE 09/17/2003 TOTAL DEPTH 9760 PERF. 8292 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	149	1	667	2	Y	-0-	2	1			1
11	1634	N	1634	-0-	-0-	-0-	384	1	1249	2	Y	1	2	1			-0-
							1	9									
12	1470	N	1470	-0-	-0-	-0-	402	1	1067	2	Y	1	1	1			-0-
							1	9									
01	2832	N	2832	-0-	-0-	-0-	697	1	2131	2	Y	4	1	1			3
							4	9									
02	2694	N	2694	-0-	-0-	-0-	742	1	1948	2	Y	4	5	1			2
							4	9									
*03	3100	N	3487	-0-	387	387	899	1	2578	2	Y	9	4	1			7
							10	9									

LEWIS UNIT WELL #: 11 RRCID -> 225466 COMPL. DATE 10/19/2006 TOTAL DEPTH 9525 PERF. 8554 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	2603	-0-	-2202	-0-	95	1	2466	2	Y	38	19	1			41
							42	9									
11	4470	X	4466	-0-	-4	-0-	186	1	4210	2	Y	64	68	1			37
							70	9									
12	4768	X	4768	-0-	-0-	-0-	229	1	4464	2	Y	68	82	1			23
							75	9									
01	4650	X	4132	-0-	-518	-0-	196	1	3838	2	Y	89	88	1			24
							98	9									
02	3836	X	3732	-0-	-104	-0-	186	1	3448	2	Y	89	76	1			37
							98	9									
*03	4247	X	4235	-0-	-12	-0-	210	1	3886	2	Y	126	103	1			60
							139	9									

LEWIS UNIT WELL #: 12 RRCID -> 229386 COMPL. DATE 05/05/2007 TOTAL DEPTH 9574 PERF. 8190 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	1995	-0-	-2283	-0-	72	1	1889	2	Y	31	18	1			34
							34	9									
11	3960	X	3533	-0-	-427	-0-	147	1	3330	2	Y	51	55	1			30
							56	9									
12	4123	X	3581	-0-	-542	-0-	172	1	3350	2	Y	54	65	1			19
							59	9									
01	4123	X	3592	-0-	-531	-0-	171	1	3343	2	Y	71	71	1			19
							78	9									
02	3248	X	3242	-0-	-6	-0-	165	1	3047	2	Y	27	35	1			11
							30	9									
*03	3596	X	3535	-0-	-61	-0-	180	1	3323	2	Y	29	26	1			14
							32	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LEWIS UNIT WELL #: 13 RRCID -> 229545 COMPL. DATE 04/21/2007 TOTAL DEPTH 9591 PERF. 9324 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1511	-0-	-1837	-0-	56	1	1447	2	Y	7	1	1			7
							8	9									
11	3215	X	3215	-0-	-0-	-0-	135	1	3063	2	Y	15	13	1			9
							17	9									
12	3409	X	3409	-0-	-0-	-0-	165	1	3227	2	Y	15	19	1			5
							17	9									
01	3379	X	3072	-0-	-307	-0-	148	1	2901	2	Y	21	20	1			6
							23	9									
02	2684	X	2684	-0-	-0-	-0-	136	1	2525	2	Y	21	18	1			9
							23	9									
*03	2951	X	2951	-0-	-0-	-0-	150	1	2769	2	Y	29	24	1			14
							32	9									

LEWIS UNIT WELL #: 14 RRCID -> 230602 COMPL. DATE 05/17/2007 TOTAL DEPTH 9158 PERF. 8268 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2342	-0-	-1378	-0-	84	1	2197	2	N	55	70	1			68
							61	9									
11	3570	X	3070	-0-	-500	-0-	120	1	2724	2	N	205	155	1			118
							226	9									
12	3968	X	2848	-0-	-1120	-0-	131	1	2551	2	N	151	217	1			52
							166	9									
01	4411	X	4411	-0-	-0-	-0-	207	1	4060	2	N	131	148	1			35
							144	9									
02	3599	X	3599	-0-	-0-	-0-	179	1	3313	2	N	97	92	1			40
							107	9									
*03	3948	X	3948	-0-	-0-	-0-	196	1	3607	2	N	132	109	1			63
							145	9									

STEELE, CORRIE WELL #: A 15 RRCID -> 232594 COMPL. DATE 08/27/2007 TOTAL DEPTH 9515 PERF. 8912 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1366	-0-	-1548	-0-	130	1	1228	2	Y	7	9	1			4
							8	9									
11	2940	X	2784	-0-	-156	-0-	295	1	2476	2	Y	12	13	1			3
							13	9									
12	3224	X	2007	-0-	-1217	-0-	237	1	1757	2	Y	12	11	1			4
							13	9									
01	3224	X	1946	-0-	-1278	-0-	228	1	1706	2	Y	11	11	1			4
							12	9									
02	3140	X	3140	-0-	-0-	-0-	379	1	2750	2	Y	10	10	1			4
							11	9									
*03	3872	X	3872	-0-	-0-	-0-	441	1	3420	2	Y	10	11	1			3
							11	9									

STEELE, CORRIE WELL #: A 17 RRCID -> 232596 COMPL. DATE 08/27/2007 TOTAL DEPTH 9323 PERF. 9078 - 9121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	3429	-0-	-3422	-0-	326	1	3092	2	Y	10	6	1			6
							11	9									
11	6828	X	6828	-0-	-0-	-0-	726	1	6084	2	Y	16	18	1			4
							18	9									
12	6851	X	5888	-0-	-963	-0-	699	1	5169	2	Y	18	16	1			6
							20	9									
01	6448	X	6407	-0-	-41	-0-	755	1	5634	2	Y	16	16	1			6
							18	9									
02	5519	X	5519	-0-	-0-	-0-	668	1	4834	2	Y	15	15	1			6
							17	9									
*03	5973	X	5973	-0-	-0-	-0-	681	1	5272	2	Y	18	19	1			5
							20	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAVIN UNIT WELL #: 13 RRCID -> 232943 COMPL. DATE 11/16/2007 TOTAL DEPTH 9517 PERF. 8433 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	1587	-0-	-1699	-0-	97	1	1451	2	Y	35	34	1			21
							39	9									
11	2820	X	2508	-0-	-312	-0-	275	1	2180	2	Y	48	61	1			8
							53	9									
12	2914	X	-0-	-0-	-2914	-0-					Y	42	41	1			9
01	2790	X	1793	-0-	-997	-0-	238	1	1509	2	Y	42	41	1			10
							46	9									
02	2219	N	2219	-0-	-0-	-0-	451	1	1738	2	Y	27	22	1			15
							30	9									
*03	3100	N	4038	-0-	938	938	725	1	3243	2	Y	64	46	1			33
							70	9									

CAVIN UNIT WELL #: 14 RRCID -> 234235 COMPL. DATE 12/16/2007 TOTAL DEPTH 9150 PERF. 8445 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	1892	-0-	-3409	-0-	69	1	1801	2	Y	20	28	1			12
							22	9									
11	5100	X	4842	-0-	-258	-0-	202	1	4579	2	Y	55	58	1			9
							61	9									
12	5115	X	4700	-0-	-415	-0-	227	1	4426	2	Y	43	43	1			9
							47	9									
01	5115	X	4374	-0-	-741	-0-	210	1	4131	2	Y	30	32	1			7
							33	9									
02	4284	X	3369	-0-	-915	-0-	171	1	3164	2	Y	31	21	1			17
							34	9									
*03	4743	X	3818	-0-	-925	-0-	194	1	3585	2	Y	35	34	1			18
							39	9									

CAVIN UNIT WELL #: 19 RRCID -> 236144 COMPL. DATE 02/25/2008 TOTAL DEPTH 9525 PERF. 8434 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	3554	-0-	-3235	-0-	130	1	3388	2	Y	33	43	1			20
							36	9									
11	6570	X	5642	-0-	-928	-0-	236	1	5336	2	Y	64	73	1			11
							70	9									
12	6417	X	6161	-0-	-256	-0-	297	1	5798	2	Y	60	58	1			13
							66	9									
01	6231	X	4388	-0-	-1843	-0-	209	1	4111	2	Y	62	60	1			15
							68	9									
02	4872	X	2864	-0-	-2008	-0-	144	1	2657	2	Y	57	41	1			31
							63	9									
*03	5394	X	2829	-0-	-2565	-0-	144	1	2652	2	Y	30	46	1			15
							33	9									

CAVIN UNIT WELL #: 15 RRCID -> 238041 COMPL. DATE 04/01/2008 TOTAL DEPTH 9220 PERF. 5210 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	3952	-0-	-2155	-0-	144	1	3754	2	Y	49	56	1			30
							54	9									
11	5910	X	5235	-0-	-675	-0-	217	1	4927	2	Y	83	99	1			14
							91	9									
12	6164	X	6164	-0-	-0-	-0-	296	1	5785	2	Y	75	73	1			16
							83	9									
01	5965	X	5965	-0-	-0-	-0-	285	1	5596	2	Y	76	74	1			18
							84	9									
02	5208	X	5208	-0-	-0-	-0-	263	1	4870	2	Y	68	49	1			37
							75	9									
*03	5592	X	5592	-0-	-0-	-0-	283	1	5218	2	Y	83	78	1			42
							91	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE WELL #: 19 RRCID -> 238217 COMPL. DATE 02/25/2008 TOTAL DEPTH 9475 PERF. 8151 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1917	-0-	-1028	-0-	176	1	1674	2	Y	61	45	1			36
							67	9									
11	4363	X	4363	-0-	-0-	-0-	453	1	3792	2	Y	107	116	1			27
							118	9									
12	4301	X	4301	-0-	-0-	-0-	497	1	3682	2	Y	111	98	1			40
							122	9									
01	4015	X	4015	-0-	-0-	-0-	461	1	3444	2	Y	100	102	1			38
							110	9									
02	3618	X	3618	-0-	-0-	-0-	427	1	3090	2	Y	92	94	1			36
							101	9									
*03	3858	X	3858	-0-	-0-	-0-	429	1	3322	2	Y	97	105	1			28
							107	9									

STEELE, CORRIE UNIT WELL #: 22 RRCID -> 241940 COMPL. DATE 03/02/2008 TOTAL DEPTH 9603 PERF. 8317 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	3509	-0-	-2443	-0-	326	1	3099	2	Y	76	69	1			45
							84	9									
11	6636	X	6636	-0-	-0-	-0-	692	1	5795	2	Y	135	146	1			34
							149	9									
12	6620	X	6620	-0-	-0-	-0-	770	1	5698	2	Y	138	122	1			50
							152	9									
01	6373	X	6373	-0-	-0-	-0-	737	1	5501	2	Y	123	126	1			47
							135	9									
02	5230	X	5230	-0-	-0-	-0-	619	1	4484	2	Y	115	117	1			45
							127	9									
*03	5146	X	4983	-0-	-163	-0-	552	1	4277	2	Y	140	145	1			40
							154	9									

CAVIN UNIT WELL #: 16 RRCID -> 243389 COMPL. DATE 08/08/2008 TOTAL DEPTH 9136 PERF. 8441 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3193	-0-	-0-	-0-	117	1	3033	2	Y	39	43	1			24
							43	9									
11	4682	X	4682	-0-	-0-	-0-	196	1	4433	2	Y	48	64	1			8
							53	9									
12	4469	X	4469	-0-	-0-	-0-	217	1	4237	2	Y	14	19	1			3
							15	9									
01	4287	X	4287	-0-	-0-	-0-	207	1	4065	2	Y	14	14	1			3
							15	9									
02	3835	X	3835	-0-	-0-	-0-	196	1	3625	2	Y	13	9	1			7
							14	9									
*03	4433	X	3991	-0-	-442	-0-	205	1	3775	2	Y	10	12	1			5
							11	9									

CAVIN UNIT WELL #: 17 RRCID -> 244227 COMPL. DATE 07/21/2008 TOTAL DEPTH 9529 PERF. 8164 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	3505	-0-	-4214	-0-	248	1	3172	2	Y	77	60	1			47
							85	9									
11	7470	X	5609	-0-	-1861	-0-	893	1	4572	2	Y	131	156	1			22
							144	9									
12	7068	X	5707	-0-	-1361	-0-	1033	1	4542	2	Y	120	116	1			26
							132	9									
01	5983	X	5655	-0-	-328	-0-	1237	1	4287	2	Y	119	117	1			28
							131	9									
02	5328	X	5328	-0-	-0-	-0-	991	1	4217	2	Y	109	78	1			59
							120	9									
*03	5797	X	5023	-0-	-774	-0-	768	1	4156	2	Y	90	103	1			46
							99	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERSON WELL #: 11 RRCID -> 245821 COMPL. DATE 12/04/2008 TOTAL DEPTH 9690 PERF. 8687 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	1216	-0-	-2783	-0-	222	1	994	2	Y	-0-	55	1			19
11	3870	X	3338	-0-	-532	-0-	784	1	2554	2	Y	-0-	19	1			-0-
12	3999	X	3668	-0-	-331	-0-	1005	1	2663	2	Y	-0-					-0-
01	3844	X	3683	-0-	-161	-0-	907	1	2776	2	Y	-0-					-0-
02	2828	X	2480	-0-	-348	-0-	684	1	1796	2	Y	-0-					-0-
*03	3131	X	3030	-0-	-101	-0-	784	1	2246	2	Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 24 RRCID -> 256286 COMPL. DATE 03/22/2010 TOTAL DEPTH 11127 PERF. 8520 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE UNIT WELL #: 10 H RRCID -> 265571 COMPL. DATE 10/28/2011 TOTAL DEPTH 9517 PERF. 9720 - 14072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15170	-0-	15170	439127	1444	1	13722	2	Y	4					15
							4	9									
11	0	W	31854	-0-	31854	470981	3391	1	28416	2	Y	43	31	1			27
							47	9									
12	0	W	31314	-0-	31314	502295	3722	1	27557	2	Y	32	27	1			32
							35	9									
01	0	W	31945	-0-	31945	534240	3769	1	28137	2	Y	35	50	1			17
							39	9									
*02	562459	X	28219	-0-	-534240	-0-	3420	1	24766	2	Y	30					47
							33	9									
*03	31215	X	31215	-0-	-0-	-0-	3565	1	27606	2	Y	40	71	1			16
							44	9									

HOELL OPERATING, LLC 390873
CRUMP GAS UNIT WELL #: 1A RRCID -> 257468 COMPL. DATE 01/17/2008 TOTAL DEPTH 9760 PERF. 8828 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	36	2	20	9	N	18					96
11	60	N	50	-0-	-10	-0-	37	2	13	9	N	12					108
12	62	N	59	-0-	-3	-0-	45	2	14	9	N	13					121
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					121
*02	88	N	88	-0-	-0-	-0-	26	2	62	9	N	56					177
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					177

INDIGO MINERALS LLC 423834
CRUMP GAS UNIT WELL #: 6 RRCID -> 216562 COMPL. DATE 08/23/2005 TOTAL DEPTH 9741 PERF. 8438 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1516	-0-	-1832	-0-	189	1	1296	2	N	28	192	1			30
							31	9									
11	3240	X	1948	-0-	-1292	-0-	451	1	1475	2	N	20					50
							22	9									
12	3348	X	3105	-0-	-243	-0-	826	1	2259	2	N	18					68
							20	9									
01	2573	X	2185	-0-	-388	-0-	603	1	1561	2	N	19					87
							21	9									
02	1754	X	1754	-0-	-0-	-0-	521	1	1219	2	N	13					100
							14	9									
03	3100	X	2478	-0-	-622	-0-	747	1	1709	2	N	20					120
							22	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
CRUMP GAS UNIT WELL #: 9 RRCID -> 219216 COMPL. DATE 02/17/2006 TOTAL DEPTH 9720 PERF. 8404 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	162	-0-	-1729	-0-	17	1	114	2	N	28	186	1			27
							31	9									
11	900	N	51	-0-	-849	-0-	12	1	38	2	N	1					28
							1	9									
12	372	N	66	-0-	-306	-0-	17	1	49	2	N	-0-					28
01	155	N	54	-0-	-101	-0-	15	1	39	2	N	-0-					28
02	56	N	36	-0-	-20	-0-	11	1	25	2	N	-0-					28
*03	84	N	84	-0-	-0-	-0-	26	1	58	2	N	-0-					28

BELL, MILES WELL #: 5 RRCID -> 219694 COMPL. DATE 03/13/2006 TOTAL DEPTH 9715 PERF. 8252 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	1638	-0-	-3198	-0-	95	1	1427	2	N	105	271	1			33
							116	9									
11	4650	X	4027	-0-	-623	-0-	390	1	3585	2	N	47					80
							52	9									
12	4743	X	4530	-0-	-213	-0-	456	1	3947	2	N	115					195
							127	9									
01	4619	X	4339	-0-	-280	-0-	462	1	3849	2	N	25					220
							28	9									
02	3836	X	3836	-0-	-0-	-0-	416	1	3366	2	N	49	194	1			75
							54	9									
03	4526	X	4233	-0-	-293	-0-	457	1	3664	2	N	102					177
							112	9									

CRUMP GAS UNIT WELL #: 7 RRCID -> 220727 COMPL. DATE 02/09/2006 TOTAL DEPTH 9760 PERF. 8336 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0-	-0-	110	1	754	2	Y	22	186	1			27
							24	9									
11	815	N	815	-0-	-0-	-0-	189	1	618	2	Y	7					34
							8	9									
12	1054	N	849	-0-	-205	-0-	225	1	614	2	Y	9					43
							10	9									
01	899	N	664	-0-	-235	-0-	184	1	477	2	Y	3					46
							3	9									
02	687	N	687	-0-	-0-	-0-	205	1	479	2	Y	3					49
							3	9									
03	837	N	689	-0-	-148	-0-	207	1	474	2	Y	7					56
							8	9									

CRUMP GAS UNIT WELL #: 8 RRCID -> 221425 COMPL. DATE 03/30/2006 TOTAL DEPTH 9794 PERF. 8356 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	933	-0-	-1330	-0-	116	1	794	2	Y	21	194	1			33
							23	9									
11	3000	N	3474	-0-	474	474	806	1	2632	2	Y	33					66
							36	9									
12	2769	N	2295	-0-	-474	-0-	606	1	1658	2	Y	28					94
							31	9									
01	3100	N	3146	-0-	46	46	872	1	2259	2	Y	14					108
							15	9									
02	2648	X	2602	-0-	-46	-0-	775	1	1813	2	Y	13					121
							14	9									
03	3038	X	2314	-0-	-724	-0-	694	1	1590	2	Y	27					148
							30	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BELL, MILES WELL #: 8 RRCID -> 227714 COMPL. DATE 04/07/2007 TOTAL DEPTH 9722 PERF. 8420 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	601	-0-	-453	-0-	35	1	526	2	N	36					89
							40	9									
11	960	N	764	-0-	-196	-0-	75	1	689	2	N	-0-					89
12	806	N	765	-0-	-41	-0-	79	1	686	2	N	-0-					89
01	675	N	675	-0-	-0-	-0-	72	1	603	2	N	-0-					89
02	700	N	647	-0-	-53	-0-	70	1	568	2	N	8					97
							9	9									
*03	977	N	977	-0-	-0-	-0-	108	1	866	2	N	3					100
							3	9									

BELL, MILES WELL #: 6 RRCID -> 227717 COMPL. DATE 06/07/2006 TOTAL DEPTH 9750 PERF. 8277 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	1503	-0-	-2403	-0-	94	1	1409	2	N	-0-	96	1			46
11	3600	X	3142	-0-	-458	-0-	304	1	2803	2	N	32					78
							35	9									
12	3627	X	3402	-0-	-225	-0-	342	1	2954	2	N	96					174
							106	9									
01	3627	X	3233	-0-	-394	-0-	340	1	2829	2	N	58					232
							64	9									
02	2842	X	2842	-0-	-0-	-0-	303	1	2449	2	N	82	192	1			122
							90	9									
03	3410	X	3125	-0-	-285	-0-	323	1	2594	2	N	189	179	1			132
							208	9									

BELL, MILES WELL #: 7 RRCID -> 227720 COMPL. DATE 06/11/2006 TOTAL DEPTH 9710 PERF. 8269 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	937	-0-	-1171	-0-	56	1	847	2	N	31	166	1			30
							34	9									
11	2160	N	1826	-0-	-334	-0-	176	1	1617	2	N	30					60
							33	9									
12	2048	N	2048	-0-	-0-	-0-	208	1	1794	2	N	42					102
							46	9									
01	2008	N	2008	-0-	-0-	-0-	211	1	1758	2	N	35					137
							39	9									
02	1765	N	1765	-0-	-0-	-0-	191	1	1541	2	N	30					167
							33	9									
03	2046	N	1796	-0-	-250	-0-	197	1	1579	2	N	18					185
							20	9									

CRUMP GAS UNIT WELL #: 10 RRCID -> 228998 COMPL. DATE 03/24/2007 TOTAL DEPTH N/A PERF. 8574 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	384	-0-	-794	-0-	93	1	291	2	N	-0-	136	1			29
11	1140	N	1079	-0-	-61	-0-	503	1	576	2	N	-0-					29
12	1178	N	47	-0-	-1131	-0-	21	1	26	2	N	-0-					29
01	372	N	90	-0-	-282	-0-	41	1	49	2	N	-0-					29
02	1008	N	27	-0-	-981	-0-	13	1	14	2	N	-0-					29
*03	96	N	96	-0-	-0-	-0-	47	1	49	2	N	-0-					29

CRUMP GAS UNIT WELL #: 11 RRCID -> 229024 COMPL. DATE 05/15/2007 TOTAL DEPTH 9820 PERF. 8606 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2611	N	2611	-0-	-0-	-0-	636	1	1961	2	N	13					122
							14	9									
11	2610	N	2472	-0-	-138	-0-	642	1	1824	2	N	5					127
							6	9									
12	2635	N	2577	-0-	-58	-0-	661	1	1908	2	N	7					134
							8	9									
01	2604	N	2594	-0-	-10	-0-	711	1	1877	2	N	5					139
							6	9									
02	2296	N	1687	-0-	-609	-0-	578	1	1109	2	N	-0-					139
03	2573	N	1941	-0-	-632	-0-	451	1	1489	2	N	1					140
							1	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
CRUMP GAS UNIT WELL #: 13 RRCID -> 230251 COMPL. DATE 03/24/2007 TOTAL DEPTH 10077 PERF. 8756 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	881	-0-	-1351	-0-	201	1	629	2	N	46	191	1			27
							51	9									
11	2820	N	1445	-0-	-1375	-0-	673	1	771	2	N	1					28
							1	9									
12	2868	N	2868	-0-	-0-	-0-	1281	1	1585	2	N	2					30
							2	9									
01	2758	N	2758	-0-	-0-	-0-	1261	1	1495	2	N	2					32
							2	9									
02	2483	N	2483	-0-	-0-	-0-	1163	1	1320	2	N	-0-					32
03	2883	N	2584	-0-	-299	-0-	1255	1	1322	2	N	6					38
							7	9									

BELL, MILES WELL #: 9 RRCID -> 232007 COMPL. DATE 08/11/2007 TOTAL DEPTH 9733 PERF. 8346 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2092	-0-	-109	-0-	2025	2	67	9	N	61					89
11	2100	N	1748	-0-	-352	-0-	1730	2	18	9	N	16					105
12	2077	N	1887	-0-	-190	-0-	1863	2	24	9	N	22					127
01	2077	N	1830	-0-	-247	-0-	1827	2	3	9	N	3					130
02	1624	N	1574	-0-	-50	-0-	1566	2	8	9	N	7					137
03	1891	N	1496	-0-	-395	-0-	1477	2	19	9	N	17					154

BELL, MILES WELL #: 12 RRCID -> 232439 COMPL. DATE 09/19/2007 TOTAL DEPTH 9897 PERF. 8354 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2162	-0-	-8	-0-	2063	2	99	9	N	90	176	1			68
11	2310	N	2310	-0-	-0-	-0-	2284	2	26	9	N	24					92
12	2325	N	2114	-0-	-211	-0-	2101	2	13	9	N	12					104
01	2253	N	2253	-0-	-0-	-0-	2230	2	23	9	N	21					125
02	2156	N	2100	-0-	-56	-0-	2061	2	39	9	N	35					160
*03	2261	N	2261	-0-	-0-	-0-	2248	2	13	9	N	12					172

CRUMP GAS UNIT WELL #: 14 RRCID -> 232555 COMPL. DATE 10/03/2007 TOTAL DEPTH 9775 PERF. 8419 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	952	-0-	-164	-0-	232	1	713	2	N	6					63
							7	9									
11	769	N	769	-0-	-0-	-0-	198	1	561	2	N	9					72
							10	9									
12	899	N	807	-0-	-92	-0-	207	1	600	2	N	-0-					72
01	961	N	573	-0-	-388	-0-	157	1	414	2	N	2					74
							2	9									
02	728	N	438	-0-	-290	-0-	150	1	288	2	N	-0-					74
*03	1810	N	1810	-0-	-0-	-0-	417	1	1376	2	N	15					89
							17	9									

NORDSTRAND ENGINEERING, INC. 612858
WIENER, WERNER UNIT WELL #: 1 RRCID -> 059829 COMPL. DATE 07/21/1974 TOTAL DEPTH 8900 PERF. 8299 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PAR MINERALS CORPORATION 638850
JOHNSON, E. UNIT WELL #: 1 RRCID -> 176487 COMPL. DATE 03/06/2000 TOTAL DEPTH 9251 PERF. 9036 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, E. UNIT WELL #: 3 RRCID -> 186505 COMPL. DATE 03/10/2001 TOTAL DEPTH 9700 PERF. 9046 - 9442

10	8184	X	768	-0-	-7416	-0-	767	2	1	9	N	1					58
11	7920	X	4394	-0-	-3526	-0-	4394	2			N	-0-					58
12	7099	X	3057	-0-	-4042	-0-	3057	2			N	-0-					58
01	5921	X	1398	-0-	-4523	-0-	1398	2			N	-0-					58
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					58
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					58

ROBERTS & MURPHY, INC. 717690
JOHNSON, E. UNIT WELL #: 3 RRCID -> 059158 COMPL. DATE 07/23/1974 TOTAL DEPTH 8895 PERF. 8246 - 8728

10	279	N	74	-0-	-205	-0-	74	2			N	-0-					46
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					46
12	186	N	118	-0-	-68	-0-	118	2			N	-0-					46
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					46
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					46
*03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					46

SAMSON LONE STAR, LLC 744737
FURRH COOPER GAS UNIT WELL #: 1 RRCID -> 111589 COMPL. DATE N/A TOTAL DEPTH 9611 PERF. 8360 - 9108

10	1310	N	1310	-0-	-0-	-0-	120	1	1089	2	Y	92	177	1	5	8	101			
							101	9												
11	1230	N	1220	-0-	-10	-0-	118	1	1027	2	Y	68	11	8			158			
							75	9												
12	1333	N	1326	-0-	-7	-0-	130	1	1104	2	Y	84	185	1	6	8	51			
							92	9												
01	1412	N	1412	-0-	-0-	-0-	162	1	1181	2	Y	63	6	8			108			
							69	9												
02	1285	N	1285	-0-	-0-	-0-	147	1	1022	2	Y	105	7	8			206			
							116	9												
03	1333	N	1257	-0-	-76	-0-	133	1	1036	2	Y	80	180	1	8	8	98			
							88	9												

ROQUEMORE, NANNIE WELL #: 1 RRCID -> 113463 COMPL. DATE N/A TOTAL DEPTH 9759 PERF. 8462 - 9759

10	191	N	191	-0-	-0-	-0-	16	1	144	2	Y	28	40	1			8			
							31	9												
11	150	N	122	-0-	-28	-0-	13	1	109	2	Y	-0-					8			
12	155	N	103	-0-	-52	-0-	11	1	92	2	Y	-0-					8			
01	186	N	77	-0-	-109	-0-	9	1	68	2	Y	-0-					8			
02	112	N	43	-0-	-69	-0-	5	1	38	2	Y	-0-					8			
03	93	N	54	-0-	-39	-0-	6	1	48	2	Y	-0-					8			

ALEXANDER, J. W. WELL #: 1 RRCID -> 118758 COMPL. DATE N/A TOTAL DEPTH 9766 PERF. 8548 - 8682

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CHANDLER HEIRS WELL #: 1 RRCID -> 121175 COMPL. DATE N/A TOTAL DEPTH 9603 PERF. 9070 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	586	-0-	-127	-0-	50 80	1 9	456	2	N	73	2	8			124
11	720	N	602	-0-	-118	-0-	58 39	1 9	505	2	N	35	7	8			152
12	657	N	657	-0-	-0-	-0-	68 9	1 9	580	2	N	8	4	8			156
01	589	N	434	-0-	-155	-0-	46 53	1 9	335	2	N	48	2	8			202
02	560	N	488	-0-	-72	-0-	52 76	1 9	360	2	N	69	187	1	3	8	81
03	651	N	449	-0-	-202	-0-	48 25	1 9	376	2	N	23	5	8			99

BOURN WELL #: 1 RRCID -> 131655 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8510 - 9237

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRH COOPER GAS UNIT WELL #: 2 RRCID -> 135343 COMPL. DATE N/A TOTAL DEPTH 9611 PERF. 8446 - 9164

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOURN WELL #: 2 RRCID -> 136156 COMPL. DATE N/A TOTAL DEPTH 9776 PERF. 8490 - 9205

10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	40					130
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

MILLER WELL #: 1 RRCID -> 142356 COMPL. DATE 01/07/2008 TOTAL DEPTH 9844 PERF. 8570 - 9706

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TILLER WELL #: 3 RRCID -> 144276 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8431 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	951	-0-	-506	-0-	94	1	854	2	N	3	1	8			115
							3	9									
11	1350	X	1304	-0-	-46	-0-	133	1	1156	2	N	14	1	8			128
							15	9									
12	1355	N	1355	-0-	-0-	-0-	138	1	1174	2	N	39					167
							43	9									
01	1331	N	1331	-0-	-0-	-0-	152	1	1109	2	N	64	183	1			48
							70	9									
02	1204	N	1160	-0-	-44	-0-	144	1	1003	2	N	12					60
							13	9									
03	1364	N	1141	-0-	-223	-0-	128	1	1000	2	N	12					72
							13	9									

TILLER WELL #: 2 RRCID -> 144277 COMPL. DATE N/A TOTAL DEPTH 9840 PERF. 8459 - 9256

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FURRH, J. D. WELL #: 1 RRCID -> 155516 COMPL. DATE 06/30/1995 TOTAL DEPTH 9577 PERF. 8320 - 8354

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOURN WELL #: 3 T RRCID -> 164254 COMPL. DATE 06/19/1997 TOTAL DEPTH 9850 PERF. N/A

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLER WELL #: 4 RRCID -> 165066 COMPL. DATE 08/16/1997 TOTAL DEPTH 9826 PERF. 9586 - 9705

10	2511	X	2004	-0-	-507	-0-	197	1	1793	2	N	13					85
							14	9									
11	2430	X	2255	-0-	-175	-0-	232	1	2021	2	N	2					87
							2	9									
12	2294	X	2125	-0-	-169	-0-	223	1	1902	2	N	-0-					87
01	2015	N	1909	-0-	-106	-0-	230	1	1679	2	N	-0-					87
02	2282	N	2282	-0-	-0-	-0-	287	1	1995	2	N	-0-					87
03	2139	N	1985	-0-	-154	-0-	225	1	1760	2	N	-0-					87

TILLER WELL #: 5 RRCID -> 165127 COMPL. DATE 08/21/1997 TOTAL DEPTH 9850 PERF. 9606 - 9638

10	304	N	304	-0-	-0-	-0-	30	1	274	2	N	-0-					167
11	283	N	283	-0-	-0-	-0-	29	1	254	2	N	-0-					167
12	403	N	278	-0-	-125	-0-	29	1	249	2	N	-0-					167
01	331	N	331	-0-	-0-	-0-	40	1	291	2	N	-0-					167
02	429	N	429	-0-	-0-	-0-	54	1	375	2	N	-0-					167
*03	625	N	625	-0-	-0-	-0-	71	1	554	2	N	-0-					167

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
ROQUEMORE GAS UNIT "D" WELL #: 1 RRCID -> 054887 COMPL. DATE 03/30/2001 TOTAL DEPTH 8880 PERF. 8052 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3385	-0-	285	430	3385	2			Y	-0-					46
11	3000	N	3247	-0-	247	677	3247	2			Y	-0-					46
12	4013	X	3336	-0-	-677	-0-	3277	2	59	9	Y	54					100
01	3118	X	3118	-0-	-0-	-0-	3118	2			Y	-0-					100
02	2606	X	2606	-0-	-0-	-0-	2476	2	130	9	Y	118	195	1			23
*03	2766	X	2766	-0-	-0-	-0-	2763	2	3	9	Y	3	3	8			23

MIDYETT-GULLEY UNIT WELL #: 4 RRCID -> 056744 COMPL. DATE 10/06/1973 TOTAL DEPTH 9050 PERF. 8175 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	1386	2			Y	-0-					-0-
11	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
12	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
03	1488	N	1074	-0-	-414	-0-	1074	2			Y	-0-					-0-

ADAMS, T. C. GAS UNIT -A- WELL #: 1 RRCID -> 058228 COMPL. DATE 02/16/1974 TOTAL DEPTH 9203 PERF. 8192 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5715	X	5715	-0-	-0-	-0-	5601	2	114	9	Y	104	136	1			28
11	5351	X	5351	-0-	-0-	-0-	5351	2			Y	-0-					28
12	5851	X	5851	-0-	-0-	-0-	5851	2			Y	-0-					28
01	5501	X	5501	-0-	-0-	-0-	5501	2			Y	-0-					28
02	5138	X	5138	-0-	-0-	-0-	4931	2	207	9	Y	188	146	1			70
*03	5646	X	5646	-0-	-0-	-0-	5646	2			Y	-0-					70

FLOYD GAS UNIT WELL #: 4 RRCID -> 081087 COMPL. DATE 02/02/1979 TOTAL DEPTH 8700 PERF. 8064 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1515	X	1515	-0-	-0-	-0-	1307	2	208	9	N	189	195	1			39
11	1200	X	1037	-0-	-163	-0-	942	2	95	9	N	86	95	1			30
12	1240	X	1059	-0-	-181	-0-	886	2	173	9	N	157	97	1			90
01	1240	X	905	-0-	-335	-0-	734	2	171	9	N	155	194	1			51
02	1428	X	1428	-0-	-0-	-0-	1217	2	211	9	N	192	185	1			58
*03	2042	N	2042	-0-	-0-	-0-	1956	2	86	9	N	78	96	1			40

GULLEY, MARVIN WELL #: 15 RRCID -> 089042 COMPL. DATE 07/09/1980 TOTAL DEPTH 8933 PERF. 8220 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLESS UNIT WELL #: 6 RRCID -> 117037 COMPL. DATE 05/25/1997 TOTAL DEPTH 9525 PERF. 8252 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	499	-0-	-121	-0-	499	2			Y	-0-					18
11	614	X	614	-0-	-0-	-0-	614	2			Y	-0-	15	1			3
12	806	X	535	-0-	-271	-0-	535	2			Y	-0-					3
01	901	X	901	-0-	-0-	-0-	901	2			Y	-0-					3
02	560	N	286	-0-	-274	-0-	286	2			Y	-0-					3
03	527	N	452	-0-	-75	-0-	452	2			Y	-0-					3

LAWLESS UNIT WELL #: 8 RRCID -> 118351 COMPL. DATE 02/02/2000 TOTAL DEPTH 9510 PERF. 8250 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
12	124	N	41	-0-	-83	-0-	41	2			Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LAWLESS UNIT WELL #: 9 RRCID -> 137082 COMPL. DATE 12/13/1990 TOTAL DEPTH 9700 PERF. 9440 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-

ADAMS, T.C. GAS UNIT "A" WELL #: 3 RRCID -> 143852 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8622 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1240	-0-	-403	-0-	1240	2			Y	-0-					-0-
11	1320	N	1170	-0-	-150	-0-	1170	2			Y	-0-					-0-
12	1488	N	948	-0-	-540	-0-	948	2			Y	-0-					-0-
01	1240	N	101	-0-	-1139	-0-	101	2			Y	-0-					-0-
02	1092	N	695	-0-	-397	-0-	695	2			Y	-0-					-0-
*03	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-

ROQUEMORE GAS UNIT "D" WELL #: 3-L RRCID -> 159908 COMPL. DATE 08/06/1996 TOTAL DEPTH 9500 PERF. 8096 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3930	X	3930	-0-	-0-	-0-	3783	2	147	9	Y	134	164	1			13
11	1991	N	1991	-0-	-0-	-0-	1921	2	70	9	Y	64					77
12	2046	N	474	-0-	-1572	-0-	455	2	19	9	Y	17	82	1			12
01	2046	X	-0-	-0-	-2046	-0-					Y	-0-	11	1			1
02	2520	X	-0-	-0-	-2520	-0-					Y	-0-	1	1			-0-
03	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-

FLOYD GAS UNIT WELL #: 7-L RRCID -> 160283 COMPL. DATE 06/15/2003 TOTAL DEPTH 9500 PERF. 8435 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					14
11	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					14
12	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					14
01	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					14
02	700	N	637	-0-	-63	-0-	637	2			Y	-0-					14
03	775	N	703	-0-	-72	-0-	703	2			Y	-0-					14

ADAMS, T.C. GAS UNIT "A" WELL #: 4 RRCID -> 160581 COMPL. DATE 06/20/1996 TOTAL DEPTH 9200 PERF. 8315 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	573	2	57	9	Y	52	59	1			13
11	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					13
12	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					13
01	620	N	65	-0-	-555	-0-	65	2			Y	-0-					13
02	504	N	364	-0-	-140	-0-	327	2	37	9	Y	34	32	1			15
03	589	N	554	-0-	-35	-0-	554	2			Y	-0-					15

FLOYD GAS UNIT WELL #: 8 RRCID -> 161746 COMPL. DATE 03/29/2007 TOTAL DEPTH 10940 PERF. 8078 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE GAS UNIT "D" WELL #: 5 RRCID -> 167448 COMPL. DATE 11/20/1997 TOTAL DEPTH 9350 PERF. 8134 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3076	-0-	-985	-0-	3076	2			Y	-0-					15
11	3930	X	2854	-0-	-1076	-0-	2854	2			Y	-0-					15
12	3782	X	3414	-0-	-368	-0-	3375	2	39	9	Y	35					50
01	3435	X	3435	-0-	-0-	-0-	3435	2			Y	-0-					50
02	3508	X	3508	-0-	-0-	-0-	3508	2			Y	-0-					50
*03	3493	X	3493	-0-	-0-	-0-	3493	2			Y	-0-					50

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MIDYETT-GULLEY UNIT WELL #: 10 RRCID -> 171998 COMPL. DATE 12/14/1998 TOTAL DEPTH 9460 PERF. 8175 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3276	X	3276	-0-	-0-	-0-	3276	2			Y	-0-					58
11	1680	X	1384	-0-	-296	-0-	1384	2			Y	-0-					58
12	2433	X	2433	-0-	-0-	-0-	2433	2			Y	-0-					58
01	2504	X	2504	-0-	-0-	-0-	2329	2	175	9	Y	159	181	1	2	8	34
02	3080	X	1594	-0-	-1486	-0-	1591	2	3	9	Y	3	3	8			34
03	3286	X	1774	-0-	-1512	-0-	1774	2			Y	-0-					34

ROQUEMORE GAS UNIT "D" WELL #: 8 RRCID -> 174681 COMPL. DATE 08/30/1999 TOTAL DEPTH 9400 PERF. 8094 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3274	X	3274	-0-	-0-	-0-	3224	2	50	9	Y	45	55	1			4
11	3090	X	3018	-0-	-72	-0-	2994	2	24	9	Y	22					26
12	3193	X	2972	-0-	-221	-0-	2944	2	28	9	Y	25	29	1			22
01	3193	X	3012	-0-	-181	-0-	2978	2	34	9	Y	31	47	1			6
02	3136	X	2386	-0-	-750	-0-	2332	2	54	9	Y	49	44	1			11
03	3286	X	3093	-0-	-193	-0-	3046	2	47	9	Y	43	22	8			32

ROQUEMORE GAS UNIT "D" WELL #: 10 RRCID -> 175249 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 8079 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3316	-0-	216	826	3316	2			N	-0-					30
11	3000	N	3198	-0-	198	1024	3198	2			N	-0-					30
12	3499	X	2475	-0-	-1024	-0-	2475	2			N	-0-					30
01	2451	X	2451	-0-	-0-	-0-	2448	2	3	9	N	3	3	8			30
02	2467	X	2467	-0-	-0-	-0-	2461	2	6	9	N	5	5	8			30
*03	2939	X	2939	-0-	-0-	-0-	2928	2	11	9	N	10	10	8			30

FLOYD GAS UNIT WELL #: 11 RRCID -> 176106 COMPL. DATE 11/12/1999 TOTAL DEPTH 9400 PERF. 8052 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1798	-0-	-186	-0-	1798	2			Y	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
12	1767	N	1459	-0-	-308	-0-	1459	2			Y	-0-					-0-
01	1843	N	1843	-0-	-0-	-0-	1718	2	125	9	Y	114	88	1			26
02	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					26
*03	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					26

FLOYD GAS UNIT WELL #: 10 RRCID -> 176180 COMPL. DATE 12/13/1999 TOTAL DEPTH 9500 PERF. 8151 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
11	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					-0-
12	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
02	1344	N	1229	-0-	-115	-0-	1229	2			Y	-0-					-0-
03	1457	N	1351	-0-	-106	-0-	1351	2			Y	-0-					-0-

LAWLESS UNIT WELL #: 12 RRCID -> 177429 COMPL. DATE 02/25/2000 TOTAL DEPTH 9550 PERF. 8218 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	391	-0-	-322	-0-	391	2			Y	-0-					45
11	690	N	345	-0-	-345	-0-	345	2			Y	-0-					45
12	659	N	659	-0-	-0-	-0-	451	2	208	9	Y	189	160	1			74
01	452	N	452	-0-	-0-	-0-	446	2	6	9	Y	5	5	8			74
02	357	N	357	-0-	-0-	-0-	354	2	3	9	Y	3	3	8			74
*03	565	N	565	-0-	-0-	-0-	344	2	221	9	Y	201	185	1	2	8	88

ROQUEMORE GAS UNIT "D" WELL #: 13 RRCID -> 179160 COMPL. DATE 07/05/2000 TOTAL DEPTH 9353 PERF. 8093 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	2			Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LAWLESS UNIT WELL #: 13 RRCID -> 179588 COMPL. DATE 09/04/2000 TOTAL DEPTH 9650 PERF. 8312 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
11	600	N	588	-0-	-12	-0-	588	2			Y	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	2			Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-

FLOYD GAS UNIT WELL #: 14 RRCID -> 182725 COMPL. DATE 11/02/2000 TOTAL DEPTH 9350 PERF. 8136 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2789	X	2789	-0-	-0-	-0-	2789	2			Y	-0-					5
11	3842	X	3842	-0-	-0-	-0-	3795	2	47	9	Y	43	44	1			4
12	4061	X	4061	-0-	-0-	-0-	4061	2			Y	-0-					4
01	3938	X	3938	-0-	-0-	-0-	3881	2	57	9	Y	52	50	1			6
02	3763	X	3763	-0-	-0-	-0-	3763	2			Y	-0-					6
03	3875	X	2726	-0-	-1149	-0-	2726	2			Y	-0-					6

FLOYD GAS UNIT WELL #: 15 RRCID -> 182875 COMPL. DATE 12/06/2000 TOTAL DEPTH 9334 PERF. 8074 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2460	N	2460	-0-	-0-	-0-	2460	2			Y	-0-					28
11	2469	N	2469	-0-	-0-	-0-	2469	2			Y	-0-					28
12	2575	N	2575	-0-	-0-	-0-	2575	2			Y	-0-					28
01	2521	N	2521	-0-	-0-	-0-	2394	2	127	9	Y	115	112	1			31
02	2296	N	2054	-0-	-242	-0-	2054	2			Y	-0-					31
03	2573	N	2193	-0-	-380	-0-	2193	2			Y	-0-					31

ROQUEMORE GAS UNIT "D" WELL #: 19 RRCID -> 183414 COMPL. DATE 01/26/2001 TOTAL DEPTH 9350 PERF. 8070 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
01	465	N	394	-0-	-71	-0-	394	2			Y	-0-					-0-
02	420	N	339	-0-	-81	-0-	339	2			Y	-0-					-0-
03	465	N	383	-0-	-82	-0-	383	2			Y	-0-					-0-

ROQUEMORE GAS UNIT "D" WELL #: 20 RRCID -> 183809 COMPL. DATE 02/22/2001 TOTAL DEPTH 9350 PERF. 8100 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	154	-0-	-249	-0-	154	2			Y	-0-					27
11	150	N	96	-0-	-54	-0-	96	2			Y	-0-					27
12	155	N	90	-0-	-65	-0-	90	2			Y	-0-					27
01	155	N	64	-0-	-91	-0-	64	2			Y	-0-					27
02	84	N	29	-0-	-55	-0-	29	2			Y	-0-					27
03	93	N	70	-0-	-23	-0-	70	2			Y	-0-					27

FLOYD GAS UNIT WELL #: 17 RRCID -> 184003 COMPL. DATE 12/31/2000 TOTAL DEPTH 9350 PERF. 8070 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2984	X	2984	-0-	-0-	-0-	2855	2	129	9	N	117	167	1			30
11	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					30
12	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					30
01	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					30
02	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					30
*03	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					30

LAWLESS UNIT WELL #: 14 RRCID -> 184200 COMPL. DATE 03/18/2001 TOTAL DEPTH 9616 PERF. 8412 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1209	-0-	-93	-0-	1133	2	76	9	Y	69	94	1			21
11	1320	N	891	-0-	-429	-0-	891	2			Y	-0-					21
12	1395	N	1266	-0-	-129	-0-	1168	2	98	9	Y	89	98	1			12
01	1288	N	1288	-0-	-0-	-0-	1146	2	142	9	Y	129	93	1			48
02	1058	N	1058	-0-	-0-	-0-	980	2	78	9	Y	71	99	1			20
03	1271	N	1126	-0-	-145	-0-	1018	2	108	9	Y	98	87	1			31

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LAWLESS UNIT WELL #: 15 RRCID -> 184412 COMPL. DATE 05/13/2001 TOTAL DEPTH 9566 PERF. 8254 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	395	2			Y	-0-					12
11	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					12
12	403	N	337	-0-	-66	-0-	285	2	52	9	Y	47	40	1			19
01	403	N	175	-0-	-228	-0-	175	2			Y	-0-					19
02	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					19
*03	351	N	351	-0-	-0-	-0-	351	2			Y	-0-	13	1			6

ROQUEMORE GAS UNIT "D" WELL #: 21 RRCID -> 184482 COMPL. DATE 04/10/2001 TOTAL DEPTH 9350 PERF. 8156 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2082	-0-	-398	-0-	2082	2			Y	-0-					15
11	2070	N	1886	-0-	-184	-0-	1886	2			Y	-0-					15
12	2325	N	2219	-0-	-106	-0-	2180	2	39	9	Y	35					50
01	2261	N	2261	-0-	-0-	-0-	2261	2			Y	-0-					50
02	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					50
03	2232	N	2184	-0-	-48	-0-	2184	2			Y	-0-					50

MIDYETT-GULLEY UNIT WELL #: 9 RRCID -> 184905 COMPL. DATE 06/16/2001 TOTAL DEPTH 9550 PERF. 8240 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	287	-0-	-147	-0-	287	2			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	392	N	300	-0-	-92	-0-	300	2			N	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

HIGHTOWER, IRMA UNIT -A- WELL #: 4 RRCID -> 185162 COMPL. DATE 07/08/2001 TOTAL DEPTH 9550 PERF. 8310 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4192	-0-	1092	2415	4192	2			Y	-0-					30
11	6509	X	4094	-0-	-2415	-0-	3896	2	198	9	Y	180	182	1			28
12	4040	X	4040	-0-	-0-	-0-	4040	2			Y	-0-					28
01	4190	X	4190	-0-	-0-	-0-	4190	2			Y	-0-					28
02	3696	X	3416	-0-	-280	-0-	3407	2	9	9	Y	8	8	8			28
03	4092	X	3711	-0-	-381	-0-	3711	2			Y	-0-					28

LAWLESS UNIT WELL #: 16 RRCID -> 185399 COMPL. DATE 09/04/2001 TOTAL DEPTH 9650 PERF. 8235 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	354	2	145	9	Y	132					165
11	810	N	288	-0-	-522	-0-	232	2	56	9	Y	51	185	1			31
12	775	N	246	-0-	-529	-0-	246	2			Y	-0-					31
01	496	N	227	-0-	-269	-0-	227	2			Y	-0-					31
02	280	N	175	-0-	-105	-0-	175	2			Y	-0-					31
*03	1407	N	1407	-0-	-0-	-0-	1407	2			Y	-0-					31

ADAMS, T.C. GAS UNIT "A" WELL #: 5 RRCID -> 186544 COMPL. DATE 10/27/2001 TOTAL DEPTH 9510 PERF. 8228 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2677	N	2677	-0-	-0-	-0-	2602	2	75	9	Y	68					80
11	2625	N	2625	-0-	-0-	-0-	2624	2	1	9	Y	1	1	8			80
12	2449	N	2420	-0-	-29	-0-	2410	2	10	9	Y	9	9	1			80
01	2666	N	2167	-0-	-499	-0-	2120	2	47	9	Y	43	93	1	6	8	24
02	2464	N	1857	-0-	-607	-0-	1850	2	7	9	Y	6	6	8			24
03	2418	N	1923	-0-	-495	-0-	1901	2	22	9	Y	20	20	8			24

ADAMS, T.C. GAS UNIT "A" WELL #: 6 RRCID -> 187630 COMPL. DATE 11/16/2001 TOTAL DEPTH 9525 PERF. 8290 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
01	341	N	40	-0-	-301	-0-	40	2			Y	-0-					-0-
02	280	N	25	-0-	-255	-0-	25	2			Y	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 19 RRCID -> 187678 COMPL. DATE 11/29/2001 TOTAL DEPTH 9500 PERF. 8412 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2658	-0-	-442	-0-	2658	2			Y	-0-					14
11	3000	X	1826	-0-	-1174	-0-	1826	2			Y	-0-					14
12	3100	X	2181	-0-	-919	-0-	2181	2			Y	-0-					14
01	3069	X	2099	-0-	-970	-0-	2099	2			Y	-0-					14
02	2660	X	1740	-0-	-920	-0-	1740	2			Y	-0-					14
03	2666	X	2070	-0-	-596	-0-	2070	2			Y	-0-					14

LAWLESS UNIT WELL #: 17 RRCID -> 187881 COMPL. DATE 01/27/2002 TOTAL DEPTH 9551 PERF. 8290 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1404	-0-	-425	-0-	1404	2			Y	-0-					30
11	1492	N	1492	-0-	-0-	-0-	1463	2	29	9	Y	26	26	8			30
12	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					30
01	1395	N	775	-0-	-620	-0-	742	2	33	9	Y	30	4	8			56
02	1344	N	1053	-0-	-291	-0-	1031	2	22	9	Y	20	63	1	8	8	5
*03	1305	N	1305	-0-	-0-	-0-	1260	2	45	9	Y	41	14	8			32

HARRIS-DRUMMOND GAS UNIT WELL #: 2 RRCID -> 188373 COMPL. DATE 03/01/2002 TOTAL DEPTH 9800 PERF. 8400 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1560	-0-	-207	-0-	1560	2			Y	-0-					13
11	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					13
12	1736	N	1627	-0-	-109	-0-	1627	2			Y	-0-					13
01	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					13
02	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					13
*03	1757	N	1757	-0-	-0-	-0-	1757	2			Y	-0-					13

ROQUEMORE GAS UNIT "D" WELL #: 22 RRCID -> 189434 COMPL. DATE 04/05/2002 TOTAL DEPTH 9375 PERF. 8136 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3706	X	3706	-0-	-0-	-0-	3656	2	50	9	Y	45	55	1			4
11	3217	X	3217	-0-	-0-	-0-	3193	2	24	9	Y	22					26
12	3581	X	3581	-0-	-0-	-0-	3553	2	28	9	Y	25	29	1			22
01	3410	X	3375	-0-	-35	-0-	3341	2	34	9	Y	31	47	1			6
02	2679	X	2679	-0-	-0-	-0-	2625	2	54	9	Y	49	44	1			11
*03	3318	X	3318	-0-	-0-	-0-	3271	2	47	9	Y	43	22	8			32

ROQUEMORE GAS UNIT "D" WELL #: 23 RRCID -> 199764 COMPL. DATE 12/16/2003 TOTAL DEPTH 9362 PERF. 8550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8799	-0-	-346	-0-	8799	2			Y	-0-					31
11	8850	X	8407	-0-	-443	-0-	8406	2	1	9	Y	1	1	8			31
12	9216	X	9216	-0-	-0-	-0-	9140	2	76	9	Y	69					100
01	9114	X	8527	-0-	-587	-0-	8526	2	1	9	Y	1	1	8			100
02	8232	X	7946	-0-	-286	-0-	7940	2	6	9	Y	5	5	8			100
03	9145	X	8801	-0-	-344	-0-	8666	2	135	9	Y	123	187	1	10	8	26

FLOYD GAS UNIT WELL #: 20 U RRCID -> 201971 COMPL. DATE 01/10/2004 TOTAL DEPTH 9402 PERF. 8562 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOYD GAS UNIT WELL #: 21 RRCID -> 202662 COMPL. DATE 02/19/2004 TOTAL DEPTH 9400 PERF. 8466 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	82	2	208	9	N	189	188	1			38
11	171	N	171	-0-	-0-	-0-	75	2	96	9	N	87	95	1			30
12	310	N	225	-0-	-85	-0-	52	2	173	9	N	157	97	1			90
01	333	N	333	-0-	-0-	-0-	162	2	171	9	N	155	194	1			51
02	348	N	348	-0-	-0-	-0-	137	2	211	9	N	192	185	1			58
*03	229	N	229	-0-	-0-	-0-	143	2	86	9	N	78	96	1			40

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE GAS UNIT "D" WELL #: 24 RRCID -> 202670 COMPL. DATE 04/21/2004 TOTAL DEPTH 9320 PERF. 8618 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GULLEY, MARVIN WELL #: 19 L RRCID -> 202991 COMPL. DATE 04/05/2004 TOTAL DEPTH 9720 PERF. 8338 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	46	-0-	-388	-0-	46	2			Y	-0-					-0-
11	420	X	118	-0-	-302	-0-	118	2			Y	-0-					-0-
12	434	X	115	-0-	-319	-0-	115	2			Y	-0-					-0-
01	86	X	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
02	112	N	59	-0-	-53	-0-	56	2	3	9	Y	3	3	8			-0-
*03	159	N	159	-0-	-0-	-0-	158	2	1	9	Y	1	1	8			-0-

ADAMS, T.C. GAS UNIT "A" WELL #: 8 L RRCID -> 203742 COMPL. DATE 01/26/2004 TOTAL DEPTH 9613 PERF. 8852 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	463	-0-	-312	-0-	463	2			Y	-0-					13
11	480	N	456	-0-	-24	-0-	456	2			Y	-0-					13
12	899	N	681	-0-	-218	-0-	681	2			Y	-0-					13
01	465	N	-0-	-0-	-465	-0-					Y	-0-					13
02	463	X	463	-0-	-0-	-0-	463	2			Y	-0-					13
*03	780	X	780	-0-	-0-	-0-	780	2			Y	-0-					13

LAWLESS UNIT WELL #: 18 L RRCID -> 204678 COMPL. DATE 03/06/2004 TOTAL DEPTH 9310 PERF. 5350 - 9073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					-0-
11	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					-0-
12	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
01	899	N	801	-0-	-98	-0-	801	2			Y	-0-					-0-
02	784	N	418	-0-	-366	-0-	418	2			Y	-0-					-0-
03	868	N	370	-0-	-498	-0-	370	2			Y	-0-					-0-

GULLEY, MARVIN WELL #: 18 RRCID -> 231792 COMPL. DATE 08/17/2007 TOTAL DEPTH 9640 PERF. 8294 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4726	-0-	-327	-0-	4525	2	201	9	Y	183	181	1			30
11	4890	X	4472	-0-	-418	-0-	4470	2	2	9	Y	2	2	8			30
12	4836	X	4377	-0-	-459	-0-	4377	2			Y	-0-					30
01	4712	X	3799	-0-	-913	-0-	3799	2			Y	-0-					30
02	4256	X	3732	-0-	-524	-0-	3732	2			Y	-0-					30
03	4712	X	4195	-0-	-517	-0-	4193	2	2	9	Y	2	2	8			30

MIDYETT-GULLEY UNIT WELL #: 11 RRCID -> 231978 COMPL. DATE 08/25/2007 TOTAL DEPTH 9634 PERF. 8317 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1731	-0-	-160	-0-	1532	2	199	9	N	181	180	1			30
11	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					30
12	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					30
01	1736	N	1642	-0-	-94	-0-	1642	2			N	-0-					30
02	1400	N	1326	-0-	-74	-0-	1326	2			N	-0-					30
*03	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					30

FLOYD GAS UNIT WELL #: 24 RRCID -> 232882 COMPL. DATE 05/01/2012 TOTAL DEPTH 9507 PERF. 8151 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3900	X	3900	-0-	-0-	-0-	3800	2	100	9	Y	91	78	1			31
11	3645	X	3645	-0-	-0-	-0-	3584	2	61	9	Y	55	76	1			10
12	3633	X	3633	-0-	-0-	-0-	3633	2			Y	-0-					10
01	3844	X	3179	-0-	-665	-0-	3179	2			Y	-0-					10
02	3080	X	1881	-0-	-1199	-0-	1881	2			Y	-0-					10
03	3410	X	2725	-0-	-685	-0-	2725	2			Y	-0-					10

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LAWLESS UNIT WELL #: 19 RRCID -> 232886 COMPL. DATE 08/29/2007 TOTAL DEPTH 9733 PERF. 8340 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1367	N	1367	-0-	-0-	-0-	1291	2	76	9	Y	69	94	1			21
11	1320	N	1070	-0-	-250	-0-	1070	2			Y	-0-					21
12	1581	N	1447	-0-	-134	-0-	1349	2	98	9	Y	89	98	1			12
01	1552	N	1552	-0-	-0-	-0-	1410	2	142	9	Y	129	93	1			48
02	1443	N	1443	-0-	-0-	-0-	1365	2	78	9	Y	71	99	1			20
*03	1441	N	1441	-0-	-0-	-0-	1333	2	108	9	Y	98	87	1			31

FLOYD GAS UNIT WELL #: 23 L RRCID -> 234576 COMPL. DATE 04/23/2008 TOTAL DEPTH 9410 PERF. 8094 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4434	-0-	-681	-0-	4284	2	150	9	Y	136	117	1			46
11	4950	X	3767	-0-	-1183	-0-	3676	2	91	9	Y	83	114	1			15
12	5115	X	4067	-0-	-1048	-0-	4066	2	1	9	Y	1					16
01	4836	X	3670	-0-	-1166	-0-	3670	2			Y	-0-					16
02	4060	X	3034	-0-	-1026	-0-	3034	2			Y	-0-					16
03	4433	X	3430	-0-	-1003	-0-	3430	2			Y	-0-					16

FLOYD GAS UNIT WELL #: 22 RRCID -> 247715 COMPL. DATE 11/10/2008 TOTAL DEPTH 12323 PERF. 8080 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHTOWER, IRMA "A" WELL #: 3 RRCID -> 261621 COMPL. DATE 04/02/2011 TOTAL DEPTH 11200 PERF. 8271 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY, NE. (BLOSSOM 2000) 07530 142 ASSOCIATED ONE WELL CNTY: PANOLA
KABCO OIL & GAS COMPANY 449245
TILLER, LLOYD "B" WELL #: 9 RRCID -> 136712 COMPL. DATE 09/18/1990 TOTAL DEPTH 2026 PERF. 1900 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	1	1	51	2	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	7	1	229	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLER, LLOYD "B" WELL #: 11 RRCID -> 139692 COMPL. DATE 08/30/1990 TOTAL DEPTH 2000 PERF. 1898 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2012 - PLUGGED 10/10/12

BETHANY, SW. (TRAVIS PEAK) 07536 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
DAVIS WELL #: 1 RRCID -> 125798 COMPL. DATE 12/06/2005 TOTAL DEPTH 6720 PERF. 5196 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
WERNER, LOUIS SAWMILL CO. WELL #: 2 RRCID -> 107924 COMPL. DATE N/A TOTAL DEPTH 7005 PERF. 6213 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					38
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					38

BETHEL (PETTIT) 07544 200 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
XTO ENERGY INC. 945936
COOK GAS UNIT O/A WELL #: 2AL RRCID -> 082008 COMPL. DATE 03/01/1979 TOTAL DEPTH 11321 PERF. 8592 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	369	-0-	-1522	-0-	1	1	368	2	Y	-0-					-0-
11	2050	N	2050	-0-	-0-	-0-	4	1	2046	2	Y	-0-					-0-
12	1860	N	359	-0-	-1501	-0-	1	1	358	2	Y	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	14	1	1821	2	Y	-0-					-0-
02	1904	N	897	-0-	-1007	-0-	2	1	895	2	Y	-0-					-0-
*03	783	N	783	-0-	-0-	-0-	7	1	776	2	Y	-0-					-0-

CUMMINS GAS UNIT O/A WELL #: 1 RRCID -> 182428 COMPL. DATE 03/30/2001 TOTAL DEPTH 8988 PERF. 8711 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHEL (RODESSA) 07544 400 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
XTO ENERGY INC. 945936
COOK GAS UNIT O/A WELL #: 2AU RRCID -> 081999 COMPL. DATE 03/01/1979 TOTAL DEPTH 11321 PERF. 8022 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	4851	-0-	-6030	-0-	11	1	4840	2	Y	-0-					90
11	11933	X	11933	-0-	-0-	-0-	22	1	11911	2	Y	-0-					90
12	10881	X	3021	-0-	-7860	-0-	9	1	3012	2	Y	-0-					90
01	11113	X	11113	-0-	-0-	-0-	87	1	11026	2	Y	-0-					90
02	11144	X	6694	-0-	-4450	-0-	12	1	6610	2	Y	65	144	1			11
							72	9									
03	12338	X	3633	-0-	-8705	-0-	34	1	3599	2	Y	-0-					11

BETHEL (TRAVIS PEAK) 07544 475 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
LEHNERTZ-FAULKNER, INC. 495689
WALTON GAS UNIT NO. 2 WELL #: 2 RRCID -> 202944 COMPL. DATE N/A TOTAL DEPTH 10097 PERF. 8725 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

BETHEL DOME, E. (MASS. RODESSA) 07558 250 ASSOCIATED CAPACITY CNTY: ANDERSON
VENTEX OPERATING CORP. 884527
GRAGG GU 3 WELL #: 3R RRCID -> 177997 COMPL. DATE 05/06/2000 TOTAL DEPTH 10636 PERF. 9768 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11858	X	11858	-0-	-0-	-0-	11858	3			N	-0-					92
11	12911	X	12911	-0-	-0-	-0-	12911	3			N	-0-					92
12	11735	X	11735	-0-	-0-	-0-	11735	3			N	-0-					92
01	6686	X	6686	-0-	-0-	-0-	6686	3			N	-0-					92
*02	308	X	308	-0-	-0-	-0-	308	3			N	-0-					92
*03	4523	X	4523	-0-	-0-	-0-	4523	3			N	-0-					92

BETHEL DOME, EAST (PETTIT GAS) 07558 444 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
VENTEX OPERATING CORP. 884527
WOOLVERTON WELL #: 1 RRCID -> 181829 COMPL. DATE 02/01/2001 TOTAL DEPTH 10550 PERF.10165 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2168	-0-	-2	-0-	2149	3	19	9	N	17					137
11	1954	X	1954	-0-	-0-	-0-	1945	3	9	9	N	8					145
12	2077	X	1784	-0-	-293	-0-	1748	3	36	9	N	33					178
01	2077	X	1280	-0-	-797	-0-	1280	3			N	-0-					178
02	1960	X	1911	-0-	-49	-0-	1858	3	53	9	N	48	193	1			33
03	2170	X	1553	-0-	-617	-0-	1532	3	21	9	N	19					52

NOLLEY G.U. WELL #: 1 RRCID -> 221984 COMPL. DATE 07/18/2006 TOTAL DEPTH 10750 PERF.10352 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					155
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					155
12	764	N	764	-0-	-0-	-0-	764	3			N	-0-					155
01	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					155
*02	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					155
*03	1581	N	1581	-0-	-0-	-0-	1573	3	8	9	N	7					162

BETHEL DOME, EAST (RODESSA) 07558 666 ASSOCIATED CAPACITY CNTY: ANDERSON
XTO ENERGY INC. 945936
WALTON GAS UNIT NO. 2 WELL #: 1 RRCID -> 015786 COMPL. DATE 03/11/2002 TOTAL DEPTH 10523 PERF. 9727 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1834	-0-	-26	-0-	4	1	1830	2	N	-0-					42
11	1864	N	1864	-0-	-0-	-0-	3	1	1861	2	N	-0-					42
12	1612	N	1311	-0-	-301	-0-	4	1	1307	2	N	-0-					42
01	1829	N	1522	-0-	-307	-0-	12	1	1510	2	N	-0-					42
02	1778	N	1778	-0-	-0-	-0-	3	1	1775	2	N	-0-					42
*03	1304	N	1304	-0-	-0-	-0-	12	1	1292	2	N	-0-					42

CONE, ADAM GAS UNIT O/A WELL #: 2 RRCID -> 052463 COMPL. DATE 04/19/1972 TOTAL DEPTH 10385 PERF. 9498 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BETO (RODESSA) 07569 500 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
GREEN RIVER RESOURCES INC. 330185
ROYAL NATIONAL BANK WELL #: 1 RRCID -> 118760 COMPL. DATE 09/30/1985 TOTAL DEPTH 9300 PERF. 8991 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					89
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					90
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					91
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					92
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					92

BETO (RODESSA) //CONT.// 07569 500 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
GREEN RIVER RESOURCES INC. //CONT.// 330185
CADY-STATE OF TEXAS, UNIT NO. 1 WELL #: 1 RRCID -> 119838 COMPL. DATE 12/05/1985 TOTAL DEPTH 10000 PERF. 8976 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					87
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					88
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					89
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					89
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					90
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					91

BETTIE (COTTON VALLEY LIME) 07574 300 NON-ASSOCIATED ONE WELL CNTY: UPSHUR
MATADOR PRODUCTION COMPANY 532993
JOHNSON, HUBRE WELL #: 1 L RRCID -> 224392 COMPL. DATE 11/29/2006 TOTAL DEPTH 12100 PERF.11830 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY JO (HILL) 07620 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
GOLDSBERRY WELL #: 2 RRCID -> 091230 COMPL. DATE 12/16/1980 TOTAL DEPTH 7806 PERF. 6746 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1197	N	1197	-0-	-0-	-0-	1134	2	63	9	N	57					117
11	1258	N	1258	-0-	-0-	-0-	1159	2	99	9	N	90					207
12	1305	N	1305	-0-	-0-	-0-	1238	2	67	9	N	61	196	1			72
01	1331	N	1331	-0-	-0-	-0-	1251	2	80	9	N	73					145
*02	1296	N	1296	-0-	-0-	-0-	1207	2	89	9	N	81	194	1			32
*03	1379	N	1379	-0-	-0-	-0-	1289	2	90	9	N	82					114

BIG BARNETT (GLOYD) 07746 100 NON-ASSOCIATED ONE WELL CNTY: RUSK
GRAYSTONE ENERGY CORPORATION 328347
MASON WELL #: 2 T RRCID -> 074812 COMPL. DATE 12/28/1977 TOTAL DEPTH 7020 PERF. 6992 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (COTTON VALLEY LIME) 08030 300 NON-ASSOCIATED CAPACITY CNTY: SMITH
ATOKA OPERATING, INC. 036606
SABINE RIVER WELL #: 1 RRCID -> 218734 COMPL. DATE 11/14/2005 TOTAL DEPTH 12100 PERF.11578 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3272	-0-	-386	-0-	3215	2	57	9	N	52					142
11	3510	X	3361	-0-	-149	-0-	3298	2	63	9	N	57	176	1			23
12	3875	X	3352	-0-	-523	-0-	3291	2	61	9	N	55					78
01	3875	X	2255	-0-	-1620	-0-	2207	2	48	9	N	44					122
02	3909	X	3909	-0-	-0-	-0-	3830	2	79	9	N	72					194
*03	3488	X	3488	-0-	-0-	-0-	3432	2	56	9	N	51	180	1			65

TANOS EXPLORATION, LLC 835977
MCFATRIDGE WELL #: 1 RRCID -> 224043 COMPL. DATE 11/26/2006 TOTAL DEPTH 12012 PERF.10913 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1845	-0-	-77	-0-	1842	3	3	9	N	3					50
11	1860	N	1757	-0-	-103	-0-	1751	3	6	9	N	5					55
12	1870	N	1870	-0-	-0-	-0-	1863	3	7	9	N	6	1	8			60
01	1860	N	1833	-0-	-27	-0-	1827	3	6	9	N	5					65
02	1739	N	1739	-0-	-0-	-0-	1733	3	6	9	N	5					70
*03	1991	N	1991	-0-	-0-	-0-	1984	3	7	9	N	6	1	8			75

BIG SANDY (COTTON VALLEY LIME) //CONT.// 08030 300 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. 945936
JSMJ INVESTMENTS GAS UNIT WELL #: 1 RRCID -> 222072 COMPL. DATE 07/24/2006 TOTAL DEPTH 11919 PERF.11574 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7355	X	7355	-0-	-0-	-0-	7 197	1 9	7151	2	N	179	189	1			288
11	6930	X	6930	-0-	-0-	-0-	7 218	1 9	6705	2	N	198	354	1			132
12	7007	X	7007	-0-	-0-	-0-	7 189	1 9	6811	2	N	172					304
01	7318	X	7318	-0-	-0-	-0-	7 208	1 9	7103	2	N	189	197	1			296
02	6160	X	5968	-0-	-192	-0-	6 166	1 9	5796	2	N	151	198	1			249
03	6820	X	5728	-0-	-1092	-0-	6 161	1 9	5561	2	N	146	194	1			201

BIG SHORTY (TRAVIS PEAK) 08037 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
BRANTA PRODUCTION COMPANY LLC 089452
LOWE, J. P. WELL #: RRCID -> 069191 COMPL. DATE 12/07/1976 TOTAL DEPTH 8725 PERF. 8578 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 06/22/2005

BILL MARTIN (GLEN ROSE) 08142 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
GOLDSMITH OPERATING, LLC 313705
SPEARS WELL #: 1 RRCID -> 128420 COMPL. DATE 08/09/1988 TOTAL DEPTH 4400 PERF. 3469 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					42
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					42
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					42
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					42
*02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BIRCH (SMACKOVER) 08296 400 NON-ASSOCIATED CAPACITY CNTY: WOOD
EAGLE ROCK OPERATING COMPANY,LLC 238710
FLETCHER, MAX J. WELL #: 1 RRCID -> 141382 COMPL. DATE 03/27/1990 TOTAL DEPTH 13500 PERF.12982 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33635	X	33635	-0-	-0-	-0-	33635	3			N	-0-					-0-
11	31468	X	31468	-0-	-0-	-0-	31468	3			N	-0-					-0-
12	32303	X	32303	-0-	-0-	-0-	32303	3			N	-0-					-0-
01	32232	X	32232	-0-	-0-	-0-	32232	3			N	-0-					-0-
02	30116	X	30116	-0-	-0-	-0-	30116	3			N	-0-					-0-
*03	28122	X	28122	-0-	-0-	-0-	28122	3			N	-0-					-0-

FLETCHER, MAX J. WELL #: 2 RRCID -> 142745 COMPL. DATE 01/16/1991 TOTAL DEPTH 13760 PERF.13278 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2575	-0-	-742	-0-	2575	3			N	-0-					-0-
11	3210	X	2820	-0-	-390	-0-	2820	3			N	-0-					-0-
12	3317	X	2830	-0-	-487	-0-	2830	3			N	-0-					-0-
01	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
02	2632	X	2577	-0-	-55	-0-	2577	3			N	-0-					-0-
03	2914	X	2472	-0-	-442	-0-	2472	3			N	-0-					-0-

BIRCH (SMACKOVER) //CONT.// 08296 400 NON-ASSOCIATED CAPACITY CNTY: WOOD
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710
FLETCHER, MAX J. WELL #: 3 RRCID -> 150202 COMPL. DATE 03/05/1994 TOTAL DEPTH 13645 PERF.13116 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26877	X	24448	-0-	-2429	-0-	24448	3			N	-0-					-0-
11	25350	X	22802	-0-	-2548	-0-	22802	3			N	-0-					-0-
12	24676	X	20798	-0-	-3878	-0-	20798	3			N	-0-					-0-
01	24614	X	22958	-0-	-1656	-0-	22958	3			N	-0-					-0-
02	22092	X	21000	-0-	-1092	-0-	21000	3			N	-0-					-0-
03	24459	X	23436	-0-	-1023	-0-	23436	3			N	-0-					-0-

BIVINS-FAULKNER (RODESSA) 08490 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
KELLY GAS UNIT WELL #: 1 RRCID -> 251728 COMPL. DATE 09/15/2009 TOTAL DEPTH 10900 PERF. 9808 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					14
11	0	W	-0-	-0-	-0-	-0-					N	-0-					14
12	0	W	-0-	-0-	-0-	-0-					N	-0-					14
01	0	W	-0-	-0-	-0-	-0-					N	-0-					14
02	0	W	-0-	-0-	-0-	-0-					N	-0-					14
03	0	W	-0-	-0-	-0-	-0-					N	-0-					14

BLACK BAYOU 08511 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
CULVER & CAIN PRODUCTION LLC 194068
WINSTON WELL #: 1 RRCID -> 108305 COMPL. DATE 08/27/1983 TOTAL DEPTH 11373 PERF.10623 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	#	1223	-0-	-730	-0-	1208	2	15	9	N	14					199
11	1860	#	1048	-0-	-812	-0-	1048	2			N	-0-					199
12	1922	#	1151	-0-	-771	-0-	1151	2			N	-0-					199
01	1798	#	1246	-0-	-552	-0-	1246	2			N	-0-					199
02	1624	#	663	-0-	-961	-0-	663	2			N	-0-					199
03	1209	#	1010	-0-	-199	-0-	1010	2			N	-0-					199

BLACK BAYOU (GLEN ROSE) 08511 650 NON-ASSOCIATED EXEMPT CNTY: NACOGDOCHES
BUFFCO PRODUCTION INC. 106406
FAULKNER, VESTA WELL #: 1 RRCID -> 121515 COMPL. DATE 05/01/1986 TOTAL DEPTH 10600 PERF. 7360 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					72
11	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					72
12	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					72
01	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					72
02	840	N	-0-	-0-	-840	-0-					Y	-0-					72
03	930	N	106	-0-	-824	-0-	106	2			Y	-0-					72

BARRET, L.T. GAS UNIT WELL #: 1 RRCID -> 180623 COMPL. DATE 07/22/2000 TOTAL DEPTH 10600 PERF. 7371 - 7377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	2			Y	-0-					-0-
02	224	N	117	-0-	-107	-0-	117	2			Y	-0-					-0-
03	217	N	60	-0-	-157	-0-	60	2			Y	-0-					-0-

BLACK BAYOU (GLEN ROSE) //CONT.// 08511 650 NON-ASSOCIATED EXEMPT CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY 881167
RUTH STEWART WELL #: 2 RRCID -> 265222 COMPL. DATE 12/06/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750		36091	-0-	28341	309329	36003	2	88	9	N	80	126	1	2	8	100
11	7500		5713	-0-	-1787	307542	323	1	5389	2	N	1					101
							1	9									
12	7750		40785	-0-	33035	340577	1630	1	39069	2	N	78	9	8			170
							86	9									
01	7750		60606	-0-	52856	393433	1893	1	58516	2	N	179	241	1			108
							197	9									
02	7000		51524	-0-	44524	437957	1733	1	49791	2	N	-0-	108	1			-0-
03	7750		58061	-0-	50311	488268	2124	1	55762	2	N	159	37	1			122
							175	9									

BLACK BAYOU (JAMES) 08511 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENCANA OIL & GAS(USA) INC. 251691
CHANDLER WELL #: 1 RRCID -> 181223 COMPL. DATE 03/29/2002 TOTAL DEPTH 9379 PERF. 9409 - 15301

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
JOHNSON-RIPPY WELL #: 1H RRCID -> 180339 COMPL. DATE 08/20/2000 TOTAL DEPTH 8845 PERF. 8831 - 13981

10	4154	X	4104	-0-	-50	-0-	299	1	3805	2	N	-0-	54	5			3
11	3840	X	3490	-0-	-350	-0-	249	1	3241	2	N	-0-					3
12	4092	X	3548	-0-	-544	-0-	271	1	3277	2	N	-0-					3
01	4292	X	4292	-0-	-0-	-0-	314	1	3978	2	N	-0-					3
02	3696	X	3150	-0-	-546	-0-	264	1	2886	2	N	-0-					3
03	4092	X	3299	-0-	-793	-0-	270	1	3029	2	N	-0-					3

SWANTON WELL #: 1H RRCID -> 184423 COMPL. DATE 04/30/2001 TOTAL DEPTH 8730 PERF. 8730 - 13912

10	2666	X	2609	-0-	-57	-0-	190	1	2419	2	N	-0-					36
11	2580	X	2509	-0-	-71	-0-	179	1	2330	2	N	-0-					36
12	2604	X	2475	-0-	-129	-0-	189	1	2286	2	N	-0-					36
01	2777	X	2777	-0-	-0-	-0-	203	1	2574	2	N	-0-					36
02	2352	X	1828	-0-	-524	-0-	153	1	1675	2	N	-0-					36
*03	2860	X	2860	-0-	-0-	-0-	234	1	2626	2	N	-0-					36

SOUTHWESTERN ENERGY PROD. CO. 806668
BLOUNT, LOIS FOSTER WELL #: 1 RRCID -> 129073 COMPL. DATE 12/28/1998 TOTAL DEPTH 11462 PERF. 7900 - 7905

10	699	N	699	-0-	-0-	-0-	645	2	51	3	Y	3					31
							3	9									
11	733	N	733	-0-	-0-	-0-	685	2	48	3	Y	-0-					31
12	810	N	810	-0-	-0-	-0-	756	2	54	3	Y	-0-					31
01	713	N	700	-0-	-13	-0-	690	2	3	3	Y	6					37
							7	9									
02	672	N	575	-0-	-97	-0-	531	2	41	3	Y	3					40
							3	9									
03	775	N	485	-0-	-290	-0-	451	2	34	3	Y	-0-					40

BLACK BAYOU (JAMES) //CONT.// 08511 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 263794 COMPL. DATE 12/16/2010 TOTAL DEPTH 11024 PERF. 8860 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK BAYOU (PETTIT) 08511 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWESTERN ENERGY PROD. CO. 806668
FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 2 RRCID -> 241990 COMPL. DATE 02/13/2008 TOTAL DEPTH 9605 PERF. 9688 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40238	X	35235	-0-	-5003	-0-	34929 232	2 9	74	3	Y	211	118	1			173
11	37230	X	35936	-0-	-1294	-0-	35635 233	2 9	68	3	Y	212	124	1			261
12	37789	X	35358	-0-	-2431	-0-	35076 212	2 9	70	3	Y	193	234	1			220
01	36363	X	35530	-0-	-833	-0-	35268 190	2 9	72	3	Y	173	240	1			153
02	33544	X	31927	-0-	-1617	-0-	31632 230	2 9	65	3	Y	209	123	1			239
03	37138	X	34273	-0-	-2865	-0-	34009 194	2 9	70	3	Y	176	122	1			293

FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 1 RRCID -> 264310 COMPL. DATE 02/11/2011 TOTAL DEPTH 11696 PERF.10034 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	-0-	-0-	-5952	-0-					Y	-0-					-0-
11	5760	X	-0-	-0-	-5760	-0-					Y	-0-					-0-
12	5952	X	-0-	-0-	-5952	-0-					Y	-0-					-0-
01	5952	X	-0-	-0-	-5952	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 263801 COMPL. DATE 12/16/2010 TOTAL DEPTH 11024 PERF. 8860 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	5525	-0-	-1853	-0-	5491	2	34	9	N	31	1	8			97
11	6600	X	5537	-0-	-1063	-0-	5514	2	23	9	N	21	1	8			117
12	6550	X	6550	-0-	-0-	-0-	6518	2	32	9	N	29	2	8			144
01	6355	X	5207	-0-	-1148	-0-	5193	2	14	9	N	13					157
02	5749	X	5749	-0-	-0-	-0-	5718	2	31	9	N	28	1	8			184
03	6541	X	5842	-0-	-699	-0-	5817	2	25	9	N	23					207

BLACK BAYOU (TRAVIS PEAK) 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BUFFCO PRODUCTION INC. 106406
CASON, GEORGE WELL #: 1 RRCID -> 234478 COMPL. DATE 08/07/2007 TOTAL DEPTH 11147 PERF.10791 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					10
11	330	N	-0-	-0-	-330	-0-					N	-0-					10
12	3	N	-0-	-0-	-3	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BUFFCO PRODUCTION INC. //CONT.// 106406
CASON, GEORGE WELL #: 2 RRCID -> 234483 COMPL. DATE 01/18/2008 TOTAL DEPTH 12000 PERF.10720 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	283	-0-	-802	-0-	283	2			N	-0-					-0-
11	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
12	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
01	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
02	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*03	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-

CASON, GEORGE WELL #: 3 RRCID -> 235682 COMPL. DATE 03/29/2008 TOTAL DEPTH 13500 PERF.10760 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	112	-0-	-74	-0-	112	2			N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	X	84	-0-	-28	-0-	84	2			N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

C. W. RESOURCES, INC. 121085
CAMERON WELL #: 1 RRCID -> 222284 COMPL. DATE 04/26/2006 TOTAL DEPTH 11969 PERF.11669 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					125
11	1550	X	1550	-0-	-0-	-0-	1550	2			N	-0-					125
12	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					125
01	2325	X	107	-0-	-2218	-0-	107	2			N	-0-					125
02	2100	X	-0-	-0-	-2100	-0-					N	-0-					125
03	2325	X	1684	-0-	-641	-0-	1684	2			N	-0-					125

CHAPARRAL ENERGY, L.L.C. 144535
FAULKNER, VESTA WELL #: 1 RRCID -> 118349 COMPL. DATE 06/26/1985 TOTAL DEPTH 10600 PERF.10401 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWESTERN ENERGY PROD. CO. 806668
REAVLEY WELL #: 1 RRCID -> 208902 COMPL. DATE 12/22/2004 TOTAL DEPTH 11452 PERF.10532 - 11263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5307	-0-	-490	-0-	4907	2	390	3	Y	9					60
							10	9									
11	5580	X	5111	-0-	-469	-0-	4730	2	329	3	Y	47					107
							52	9									
12	5704	X	5373	-0-	-331	-0-	4989	2	361	3	Y	21	62	1			66
							23	9									
01	5673	X	5167	-0-	-506	-0-	4777	2	354	3	Y	33					99
							36	9									
02	4928	X	4852	-0-	-76	-0-	4490	2	343	3	Y	17	54	1			62
							19	9									
*03	5608	X	5608	-0-	-0-	-0-	5190	2	387	3	Y	28					90
							31	9									

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
ISAAC WELL #: 2 RRCID -> 222166 COMPL. DATE 06/03/2006 TOTAL DEPTH 11511 PERF.10778 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3644	X	3644	-0-	-0-	-0-	3366	2	267	3	Y	10					56
							11	9									
11	3402	X	3402	-0-	-0-	-0-	3174	2	220	3	Y	7					63
							8	9									
12	3875	X	3250	-0-	-625	-0-	3011	2	218	3	Y	19					82
							21	9									
01	3875	X	3243	-0-	-632	-0-	3010	2	223	3	Y	9					91
							10	9									
02	3360	X	3273	-0-	-87	-0-	3040	2	233	3	Y	-0-	78	1			13
*03	3830	X	3830	-0-	-0-	-0-	3549	2	264	3	Y	15					28
							17	9									

BLOUNT, L.F. WELL #: 2 RRCID -> 223182 COMPL. DATE 10/10/2006 TOTAL DEPTH 11700 PERF.10684 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1260	-0-	-817	-0-	1167	2	93	3	Y	-0-					103
11	2010	X	1109	-0-	-901	-0-	1037	2	72	3	Y	-0-					103
12	1643	X	1246	-0-	-397	-0-	1162	2	84	3	Y	-0-					103
01	1550	X	1294	-0-	-256	-0-	1183	2	88	3	Y	21					124
							23	9									
02	1350	N	1350	-0-	-0-	-0-	1254	2	96	3	Y	-0-					124
*03	1420	N	1420	-0-	-0-	-0-	1322	2	98	3	Y	-0-					124

REAVLEY WELL #: 3 RRCID -> 223601 COMPL. DATE 11/01/2006 TOTAL DEPTH 11647 PERF.10546 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2368	-0-	-205	-0-	2190	2	174	3	Y	4					40
							4	9									
11	2460	X	2340	-0-	-120	-0-	2144	2	149	3	Y	43					83
							47	9									
12	2542	X	2396	-0-	-146	-0-	2223	2	161	3	Y	11	40	1			54
							12	9									
01	2480	X	2321	-0-	-159	-0-	2134	2	158	3	Y	26					80
							29	9									
02	2184	N	2150	-0-	-34	-0-	1981	2	152	3	Y	15	43	1			52
							17	9									
03	2387	N	2265	-0-	-122	-0-	2095	2	156	3	Y	13					65
							14	9									

ISAAC WELL #: 1 RRCID -> 224326 COMPL. DATE 07/16/2005 TOTAL DEPTH 11512 PERF.10504 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6744	-0-	-479	-0-	6232	2	495	3	Y	15					69
							17	9									
11	6900	X	6677	-0-	-223	-0-	6238	2	433	3	Y	5					74
							6	9									
12	7130	X	7014	-0-	-116	-0-	6512	2	471	3	Y	28					102
							31	9									
01	7099	X	6881	-0-	-218	-0-	6395	2	474	3	Y	11					113
							12	9									
02	6824	X	6824	-0-	-0-	-0-	6338	2	485	3	Y	1	97	1			17
							1	9									
03	6944	X	6574	-0-	-370	-0-	6098	2	454	3	Y	20					37
							22	9									

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
WINSTON WELL #: 2 RRCID -> 225354 COMPL. DATE 09/06/2006 TOTAL DEPTH 12080 PERF.11034 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	3758	-0-	-1388	-0-	3481	2	277	3	N	-0-					181
11	4500	X	3793	-0-	-707	-0-	3544	2	246	3	N	3					184
							3	9									
12	4526	X	3673	-0-	-853	-0-	3425	2	248	3	N	-0-					184
01	4340	X	3782	-0-	-558	-0-	3502	2	260	3	N	18					202
							20	9									
02	3836	X	3572	-0-	-264	-0-	3504	2	68	3	N	-0-					202
03	3906	X	3849	-0-	-57	-0-	3582	2	267	3	N	-0-					202

REAVLEY WELL #: 2 T RRCID -> 228995 COMPL. DATE 09/07/2005 TOTAL DEPTH 11935 PERF.10860 - 11828

10	5673	X	2469	-0-	-3204	-0-	2287	2	182	3	Y	-0-					37
11	5490	X	3202	-0-	-2288	-0-	2990	2	208	3	Y	4					41
							4	9									
12	7402	X	7402	-0-	-0-	-0-	6889	2	498	3	Y	14	39	1			16
							15	9									
01	7384	X	7384	-0-	-0-	-0-	6836	2	507	3	Y	37					53
							41	9									
02	T. A.		5725	-0-	5725	5725	5299	2	405	3	Y	19	29	1			43
							21	9									
03	T. A.		8503	-0-	8503	14228	7880	2	587	3	Y	33					76
							36	9									

REAVLEY WELL #: 4 RRCID -> 229327 COMPL. DATE 05/23/2007 TOTAL DEPTH 12200 PERF.10900 - 11888

10	5549	X	4609	-0-	-940	-0-	4260	2	338	3	Y	10					54
							11	9									
11	5250	X	4918	-0-	-332	-0-	4538	2	315	3	Y	59					113
							65	9									
12	5425	X	5145	-0-	-280	-0-	4787	2	346	3	Y	11	55	1			69
							12	9									
01	5425	X	4544	-0-	-881	-0-	4191	2	311	3	Y	38					107
							42	9									
02	4900	X	4818	-0-	-82	-0-	4457	2	341	3	Y	18	58	1			67
							20	9									
03	5146	X	5003	-0-	-143	-0-	4625	2	345	3	Y	30					97
							33	9									

FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 1 RRCID -> 267276 COMPL. DATE 10/18/2012 TOTAL DEPTH 11696 PERF.10034 - 12129

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	18683	X	NO RPT	-0-	-18683	-0-					N	NO RPT					-0-
*12	34069	X	NO RPT	-0-	-34069	-0-					N	NO RPT					-0-
*01	34069	X	NO RPT	-0-	-34069	-0-					N	NO RPT					-0-
*02	30772	X	NO RPT	-0-	-30772	-0-					N	NO RPT					-0-
*03	34069	X	10459	-0-	-23610	-0-	9713	2	724	3	N	20	21	1			40
							22	9									

BLACK FORK CREEK (PETTIT) 08526 450 NON-ASSOCIATED ONE WELL CNTY: SMITH
FAULCONER, VERNON E., INC. 263701
BREEDLOVE-ROGERS WELL #: 1 RRCID -> 205144 COMPL. DATE 04/28/2004 TOTAL DEPTH 11294 PERF.10934 - 10966

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK FORK CREEK (RODESSA) 08526 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. 263701
BREEDLOVE-ROGERS WELL #: 2 RRCID -> 188132 COMPL. DATE 09/18/2001 TOTAL DEPTH 11090 PERF.10238 - 10929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-W OPERATING CO. 427960
GILBERT, LOY WELL #: 1-U RRCID -> 138408 COMPL. DATE 03/28/1991 TOTAL DEPTH 11500 PERF.10096 - 10153

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK FORK CREEK (TRAVIS PEAK) 08526 600 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. 263701
BREEDLOVE-ROGERS GAS UNIT WELL #: 2 RRCID -> 150098 COMPL. DATE 11/30/2001 TOTAL DEPTH 11090 PERF.10238 - 10929

10	12524 X	10044	-0-	-2480	-0-	1125	1	8785	2	Y	122	189	1			277
						134	9									
11	12120 X	10372	-0-	-1748	-0-	1350	1	8897	2	Y	114	186	1			205
						125	9									
12	12524 X	11092	-0-	-1432	-0-	1395	1	9489	2	Y	189	189	1			205
						208	9									
01	10974 X	10884	-0-	-90	-0-	1395	1	9489	2	Y	-0-					205
*02	10637 X	10637	-0-	-0-	-0-	1215	1	9117	2	Y	277	185	1			297
						305	9									
03	11098 X	10985	-0-	-113	-0-	1395	1	9443	2	Y	134	187	1			244
						147	9									

BREEDLOVE-ROGERS GAS UNIT WELL #: 1 L RRCID -> 194085 COMPL. DATE N/A TOTAL DEPTH 11294 PERF.11152 - 11197

10 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER ESTATES WELL #: 3 RRCID -> 223680 COMPL. DATE 11/23/2005 TOTAL DEPTH 12467 PERF.11458 - 12382

*08	1023 X	596	-0-	-427	-0-	109	1	467	2	N	18					327
						20	9									
*09	990 X	695	-0-	-295	-0-	138	1	518	2	N	35	177	1			185
						39	9									
*10	1023 X	222	-0-	-801	-0-	17	1	198	2	N	6					191
						7	9									
*11	867 X	867	-0-	-0-	-0-	52	1	778	2	N	34					225
						37	9									
*12	1085 X	821	-0-	-264	-0-	61	1	760	2	N	-0-					225
*01	1483 X	1483	-0-	-0-	-0-	67	1	1416	2	N	-0-					225
02	980 X	811	-0-	-169	-0-	48	1	673	2	N	82					307
						90	9									
*03	1549 X	1549	-0-	-0-	-0-	120	1	1383	2	N	42	180	1			169
						46	9									

BLACK FORK CREEK (TRAVIS PEAK) //CONT.// 08526 600 NON-ASSOCIATED CAPACITY CNTY: SMITH
J-W OPERATING CO. 427960
GILBERT, LOY WELL #: 1-L RRCID -> 138409 COMPL. DATE 10/01/1992 TOTAL DEPTH 11500 PERF.10727 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18408	X	18408	-0-	-0-	-0-	18265	3	143	9	N	130	186	1			154
11	17550	X	15159	-0-	-2391	-0-	15037	3	122	9	N	111	195	1			70
12	19251	X	16351	-0-	-2900	-0-	16233	3	118	9	N	107					177
01	19251	X	14283	-0-	-4968	-0-	14159	3	124	9	N	113	190	1			100
02	17388	X	15120	-0-	-2268	-0-	15002	3	118	9	N	107					207
03	18414	X	16751	-0-	-1663	-0-	16612	3	139	9	N	126	183	1			150

BLACKFOOT, NORTH (RODESSA) 08554 500 ASSOCIATED 49B CNTY: ANDERSON
ATLANTIS OIL COMPANY, INC. 036562
HANKS ET AL WELL #: 1 RRCID -> 139481 COMPL. DATE 02/09/1985 TOTAL DEPTH 10350 PERF. 9306 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209

BLOCKER (COTTON VALLEY) 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ANDREW ALAN EXPLORATION, INC. 024126
HARRIS WELL #: 1 RRCID -> 205229 COMPL. DATE 09/07/2004 TOTAL DEPTH 10206 PERF. 9796 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4543	X	4543	-0-	-0-	-0-	4499	2	44	9	N	40					50
11	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					50
12	4976	X	4976	-0-	-0-	-0-	4976	2			N	-0-					50
01	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					50
02	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					50
*03	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					50

HARRIS WELL #: 2 RRCID -> 243455 COMPL. DATE 10/15/2008 TOTAL DEPTH 10240 PERF. 9798 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	1527	-0-	-2193	-0-	1527	2			N	-0-					-0-
11	2940	X	2608	-0-	-332	-0-	2608	2			N	-0-					-0-
12	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					-0-
01	3317	X	2857	-0-	-460	-0-	2857	2			N	-0-					-0-
02	2996	X	2583	-0-	-413	-0-	2583	2			N	-0-					-0-
03	4061	X	2865	-0-	-1196	-0-	2865	2			N	-0-					-0-

BRUCE, FRANK WELL #: 1 RRCID -> 257148 COMPL. DATE 04/27/2010 TOTAL DEPTH 10242 PERF. 9845 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1519	-0-	-961	-0-	1519	2			N	-0-					-0-
11	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
12	3131	X	2696	-0-	-435	-0-	2696	2			N	-0-					-0-
01	3131	X	2316	-0-	-815	-0-	2316	2			N	-0-					-0-
02	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					-0-
03	2914	X	2514	-0-	-400	-0-	2514	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
RESCH, KATHLEEN M. WELL #: 1 RRCID -> 082658 COMPL. DATE 08/30/1979 TOTAL DEPTH 10370 PERF. 8999 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4	-0-	12	1	325	3	Y	-0-					-0-
11	540	N	355	-0-	-185	-0-	13	1	342	3	Y	-0-					-0-
12	434	N	181	-0-	-253	-0-	181	3			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
02	364	N	295	-0-	-69	-0-	11	1	284	3	Y	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER GAS UNIT WELL #: 1 RRCID -> 082660 COMPL. DATE 05/06/1980 TOTAL DEPTH 10196 PERF. 9826 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	924	-0-	-2021	-0-	33	1	891	3	Y	-0-					-0-
11	2850	X	856	-0-	-1994	-0-	30	1	826	3	Y	-0-					-0-
12	2945	X	795	-0-	-2150	-0-	1	1	794	3	Y	-0-					-0-
01	1984	X	794	-0-	-1190	-0-	794	3			Y	-0-					-0-
02	1036	X	662	-0-	-374	-0-	24	1	638	3	Y	-0-					-0-
03	1023	X	686	-0-	-337	-0-	686	3			Y	-0-					-0-

MATTHEWS, WILLIAM GAS UNIT WELL #: 1 RRCID -> 083238 COMPL. DATE 06/12/1979 TOTAL DEPTH 10220 PERF.10038 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KNACKSTEDT, G.C. GAS UNIT WELL #: 1 RRCID -> 084700 COMPL. DATE 07/13/1979 TOTAL DEPTH 10308 PERF.10000 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1358	-0-	-440	-0-	48	1	1310	3	Y	-0-					-0-
11	1860	N	1262	-0-	-598	-0-	45	1	1217	3	Y	-0-					-0-
12	1674	N	1261	-0-	-413	-0-	2	1	1259	3	Y	-0-					-0-
01	1519	N	1162	-0-	-357	-0-	1162	3			Y	-0-					-0-
02	1288	N	1062	-0-	-226	-0-	39	1	1023	3	Y	-0-					-0-
03	1271	N	1185	-0-	-86	-0-	1185	3			Y	-0-					-0-

GEORGE, T.W. GAS UNIT "B" WELL #: 1 RRCID -> 084939 COMPL. DATE 09/29/1979 TOTAL DEPTH 10250 PERF. 9930 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1444	N	1444	-0-	-0-	-0-	51	1	1384	3	Y	8	7	0			1
							9	9									
11	1735	N	1735	-0-	-0-	-0-	62	1	1665	3	Y	7	7	0			1
							8	9									
12	1637	N	1637	-0-	-0-	-0-	2	1	1627	3	Y	7	7	0			1
							8	9									
01	1483	N	1483	-0-	-0-	-0-	1475	3	8	9	Y	7	7	0			1
02	1288	N	1222	-0-	-66	-0-	45	1	1170	3	Y	6	6	0			1
							7	9									
*03	1859	N	1859	-0-	-0-	-0-	1851	3	8	9	Y	7	7	0			1

BRUNE-BURNETT GAS UNIT "B" WELL #: 1 RRCID -> 085226 COMPL. DATE 12/19/1992 TOTAL DEPTH 10170 PERF. 8866 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

PATTERSON-HERRIN GAS UNIT WELL #: 1 RRCID -> 087089 COMPL. DATE 03/24/1980 TOTAL DEPTH 10260 PERF. 9944 - 10105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3155	-0-	55	55	112	1	3036	3	Y	6	5	0			1
							7	9									
11	2627	N	2572	-0-	-55	-0-	91	1	2475	3	Y	5	5	0			1
							6	9									
12	1980	N	1980	-0-	-0-	-0-	2	1	1974	3	Y	4	4	0			1
							4	9									
01	1639	X	1639	-0-	-0-	-0-	1633	3	6	9	Y	5	5	0			1
02	1769	X	1769	-0-	-0-	-0-	65	1	1700	3	Y	4	4	0			1
							4	9									
*03	1735	X	1735	-0-	-0-	-0-	1729	3	6	9	Y	5	5	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON, J. PHILLIP GAS UNIT WELL #: 1 RRCID -> 087530 COMPL. DATE 04/28/1980 TOTAL DEPTH 10303 PERF. 9988 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, KATHERINE J. GAS UNIT WELL #: 1 RRCID -> 087531 COMPL. DATE 04/28/1980 TOTAL DEPTH 10326 PERF. 9990 - 10164

10	1891	N	1748	-0-	-143	-0-	61	1	1677	3	Y	9	8	0			1
							10	9									
11	1740	N	1435	-0-	-305	-0-	51	1	1375	3	Y	8	8	0			1
							9	9									
12	1817	N	1817	-0-	-0-	-0-	2	1	1807	3	Y	7	7	0			1
							8	9									
01	1922	N	1774	-0-	-148	-0-	1765	3	9	9	Y	8	8	0			1
02	1585	N	1585	-0-	-0-	-0-	58	1	1520	3	Y	6	6	0			1
							7	9									
03	1829	N	1755	-0-	-74	-0-	1746	3	9	9	Y	8	8	0			1

BATH GAS UNIT A WELL #: 1 RRCID -> 087773 COMPL. DATE 05/15/1980 TOTAL DEPTH 10402 PERF.10088 - 10245

10	3100	N	4941	-0-	1841	3989	175	1	4763	3	Y	3	3	0			-0-
							3	9									
11	3000	N	2573	-0-	-427	3562	91	1	2478	3	Y	4	3	0			1
							4	9									
12	4529	X	967	-0-	-3562	-0-	1	1	963	3	Y	3	3	0			1
							3	9									
01	744	X	597	-0-	-147	-0-	594	3	3	9	Y	3	3	0			1
02	767	X	767	-0-	-0-	-0-	28	1	737	3	Y	2	2	0			1
							2	9									
03	744	X	672	-0-	-72	-0-	669	3	3	9	Y	3	3	0			1

BATH GAS UNIT "B" WELL #: 1 RRCID -> 087908 COMPL. DATE 05/23/1980 TOTAL DEPTH 10260 PERF. 9920 - 10083

10	1087	N	1087	-0-	-0-	-0-	38	1	1049	3	Y	-0-					-0-
11	1020	N	975	-0-	-45	-0-	35	1	940	3	Y	-0-					-0-
12	1054	N	870	-0-	-184	-0-	1	1	869	3	Y	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
02	1123	N	1123	-0-	-0-	-0-	41	1	1082	3	Y	-0-					-0-
*03	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-

BROWN, MAUDE B. GAS UNIT WELL #: 1 RRCID -> 088496 COMPL. DATE 04/20/1981 TOTAL DEPTH 10285 PERF. 8774 - 8894

10	1674	N	1616	-0-	-58	-0-	57	1	1551	3	Y	7	6	0			1
							8	9									
11	1800	N	1694	-0-	-106	-0-	60	1	1627	3	Y	6	6	0			1
							7	9									
12	1527	N	1527	-0-	-0-	-0-	2	1	1518	3	Y	6	6	0			1
							7	9									
01	1798	N	1674	-0-	-124	-0-	1667	3	7	9	Y	6	6	0			1
02	1680	N	1512	-0-	-168	-0-	55	1	1451	3	Y	5	5	0			1
							6	9									
*03	1639	N	1639	-0-	-0-	-0-	1632	3	7	9	Y	6	6	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, H.G. GAS UNIT WELL #: 1 RRCID -> 089090 COMPL. DATE 07/31/1980 TOTAL DEPTH 10175 PERF. 8692 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2908	-0-	-719	-0-	103	1	2794	3	Y	10	9	0			1
							11	9									
11	3510	X	2958	-0-	-552	-0-	107	1	2840	3	Y	10	9	0			2
							11	9									
12	3410	X	3073	-0-	-337	-0-	5	1	3058	3	Y	9	9	0			2
							10	9									
01	3410	X	3245	-0-	-165	-0-	3235	3	10	9	Y	9	9	0			2
02	3024	X	2615	-0-	-409	-0-	97	1	2510	3	Y	7	7	0			2
							8	9									
03	3224	X	2807	-0-	-417	-0-	2788	3	19	9	Y	17	16	0			3

RUNNELS, MACK V. GAS UNIT WELL #: 1 RRCID -> 089308 COMPL. DATE 12/05/1992 TOTAL DEPTH 10340 PERF. 8832 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	868	-0-	-186	-0-	30	1	832	3	Y	5	4	0			1
							6	9									
11	960	N	796	-0-	-164	-0-	28	1	764	3	Y	4	4	0			1
							4	9									
12	930	N	719	-0-	-211	-0-	1	1	714	3	Y	4	4	0			1
							4	9									
01	961	N	752	-0-	-209	-0-	748	3	4	9	Y	4	4	0			1
02	812	N	682	-0-	-130	-0-	25	1	654	3	Y	3	3	0			1
							3	9									
03	713	N	697	-0-	-16	-0-	693	3	4	9	Y	4	4	0			1

ROSCOE, ROSA R. GAS UNIT WELL #: 1 RRCID -> 089737 COMPL. DATE 08/23/1980 TOTAL DEPTH 10325 PERF. 9982 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	N	1414	-0-	-0-	-0-	49	1	1351	3	Y	13	11	0			2
							14	9									
11	1321	N	1321	-0-	-0-	-0-	47	1	1262	3	Y	11	11	0			2
							12	9									
12	1333	N	1224	-0-	-109	-0-	4	1	1208	3	Y	11	11	0			2
							12	9									
01	1826	N	1826	-0-	-0-	-0-	1813	3	13	9	Y	12	12	0			2
02	1306	N	1306	-0-	-0-	-0-	48	1	1248	3	Y	9	9	0			2
							10	9									
*03	1496	N	1496	-0-	-0-	-0-	1484	3	12	9	Y	11	11	0			2

WASHINGTON, EMANUEL GAS UNIT WELL #: 1 RRCID -> 089994 COMPL. DATE 09/24/1980 TOTAL DEPTH 10360 PERF. 8834 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	38	1	1049	3	Y	14	12	0			2
							15	9									
11	1290	N	808	-0-	-482	-0-	28	1	767	3	Y	12	12	0			2
							13	9									
12	961	N	784	-0-	-177	-0-	1	1	770	3	Y	12	12	0			2
							13	9									
01	1209	N	749	-0-	-460	-0-	735	3	14	9	Y	13	13	0			2
02	840	N	794	-0-	-46	-0-	29	1	754	3	Y	10	10	0			2
							11	9									
03	775	N	641	-0-	-134	-0-	627	3	14	9	Y	13	13	0			2

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODEN, MARY L. GAS UNIT WELL #: 1 RRCID -> 090396 COMPL. DATE 10/26/1980 TOTAL DEPTH 10157 PERF. 8651 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2064	-0-	-292	-0-	72	1	1984	3	Y	7	6	0			1
							8	9									
11	2280	N	2154	-0-	-126	-0-	77	1	2071	3	Y	5	5	0			1
							6	9									
12	2232	N	1633	-0-	-599	-0-	2	1	1625	3	Y	5	5	0			1
							6	9									
01	2294	N	1850	-0-	-444	-0-	1843	3	7	9	Y	6	6	0			1
02	2128	N	2024	-0-	-104	-0-	74	1	1944	3	Y	5	5	0			1
							6	9									
*03	1751	N	1751	-0-	-0-	-0-	1743	3	8	9	Y	7	7	0			1

ROSBOROUGH GAS UNIT B WELL #: 1 RRCID -> 090844 COMPL. DATE 11/15/1980 TOTAL DEPTH 10200 PERF. 8671 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1233	-0-	-379	-0-	43	1	1190	3	Y	-0-					-0-
11	1727	N	1727	-0-	-0-	-0-	62	1	1665	3	Y	-0-					-0-
12	1550	N	1167	-0-	-383	-0-	1167	3			Y	-0-					-0-
01	1364	N	1170	-0-	-194	-0-	1170	3			Y	-0-					-0-
02	1484	N	1113	-0-	-371	-0-	41	1	1072	3	Y	-0-					-0-
*03	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-

GEORGE, T. W. WELL #: 1 RRCID -> 090864 COMPL. DATE 09/16/1980 TOTAL DEPTH 4020 PERF. 3456 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARE GAS UNIT -A- WELL #: 1 RRCID -> 092389 COMPL. DATE 02/20/1981 TOTAL DEPTH 10225 PERF. 9869 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1964	-0-	-1198	-0-	69	1	1874	3	Y	19	17	0			2
							21	9									
11	3060	X	-0-	-0-	-3060	-0-					Y	18	17	0			3
12	2573	X	1677	-0-	-896	-0-	5	1	1654	3	Y	16	16	0			3
							18	9									
01	4076	X	4076	-0-	-0-	-0-	4056	3	20	9	Y	18	18	0			3
02	3204	X	3204	-0-	-0-	-0-	118	1	3071	3	Y	14	14	0			3
							15	9									
*03	3331	X	3331	-0-	-0-	-0-	3319	3	12	9	Y	11	12	0			2

AMIS GAS UNIT WELL #: 1 RRCID -> 092748 COMPL. DATE 03/19/1981 TOTAL DEPTH 10390 PERF.10038 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	402	-0-	-1	-0-	14	1	386	3	Y	2	2	0			-0-
							2	9									
11	395	N	395	-0-	-0-	-0-	14	1	379	3	Y	2	2	0			-0-
							2	9									
12	403	N	389	-0-	-14	-0-	387	3	2	9	Y	2	2	0			-0-
01	403	N	357	-0-	-46	-0-	355	3	2	9	Y	2	2	0			-0-
02	364	N	337	-0-	-27	-0-	12	1	324	3	Y	1	1	0			-0-
							1	9									
03	403	N	335	-0-	-68	-0-	333	3	2	9	Y	2	2	0			-0-

JUSTICE GAS UNIT WELL #: 1 RRCID -> 093283 COMPL. DATE 03/19/1993 TOTAL DEPTH 10395 PERF. 8914 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	27	1	732	3	Y	-0-					-0-
11	684	N	684	-0-	-0-	-0-	24	1	660	3	Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	1	1	684	3	Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
02	553	N	553	-0-	-0-	-0-	20	1	533	3	Y	-0-					-0-
*03	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COATS GAS UNIT WELL #: 1 RRCID -> 093528 COMPL. DATE 09/16/1981 TOTAL DEPTH 10474 PERF.10027 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

BREWSTER, NANCY GAS UNIT WELL #: 1 RRCID -> 094001 COMPL. DATE 05/24/1981 TOTAL DEPTH 10294 PERF. 8782 - 10167

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.			-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	576		-0-	576	576	21	1	553	3	Y	2	2	0			-0-
							2	9									
12	T. A.	251		-0-	251	827	234	3	17	9	Y	15	12	0			3
01	T. A.	9417		-0-	9417	10244	9399	3	18	9	Y	16	16	0			3
02	14338	X		4094	-0-	-10244	-0-	151	1	3929	3	Y	13	13	0			3
								14	9									
*03	3301	X		3301	-0-	-0-	-0-	3259	3	42	9	Y	38	34	0			7

DORSETT, W.N. GAS UNIT WELL #: 1 RRCID -> 094003 COMPL. DATE 05/31/1982 TOTAL DEPTH 10210 PERF. 8697 - 9043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	16	1	444	3	Y	-0-					-0-
11	450	N	361	-0-	-89	-0-	13	1	348	3	Y	-0-					-0-
12	372	N	138	-0-	-234	-0-	4	1	134	3	Y	-0-					-0-
01	496	N	387	-0-	-109	-0-	387	3			Y	-0-					-0-
02	364	N	88	-0-	-276	-0-	3	1	85	3	Y	-0-					-0-
*03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-

ALLEN, LENORA GAS UNIT WELL #: 1 RRCID -> 094960 COMPL. DATE 02/07/1995 TOTAL DEPTH 10205 PERF. 9806 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2474	N	2474	-0-	-0-	-0-	87	1	2387	3	Y	-0-					-0-
11	2178	N	2178	-0-	-0-	-0-	78	1	2100	3	Y	-0-					-0-
12	2852	N	2304	-0-	-548	-0-	3	1	2301	3	Y	-0-					-0-
01	2728	N	2510	-0-	-218	-0-	2510	3			Y	-0-					-0-
02	2240	N	2187	-0-	-53	-0-	80	1	2107	3	Y	-0-					-0-
03	2294	N	2195	-0-	-99	-0-	2181	3	14	9	Y	13	11	0			2

GREER, CECIL B. GAS UNIT WELL #: 1 RRCID -> 094961 COMPL. DATE 07/29/1981 TOTAL DEPTH 10312 PERF. 9931 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1487	-0-	-1	-0-	52	1	1423	3	Y	11	10	0			1
							12	9									
11	1710	N	1298	-0-	-412	-0-	46	1	1240	3	Y	11	10	0			2
							12	9									
12	1674	N	1634	-0-	-40	-0-	2	1	1621	3	Y	10	10	0			2
							11	9									
01	1643	N	1625	-0-	-18	-0-	1613	3	12	9	Y	11	11	0			2
02	1589	N	1589	-0-	-0-	-0-	58	1	1522	3	Y	8	8	0			2
							9	9									
*03	2181	N	2181	-0-	-0-	-0-	2170	3	11	9	Y	10	10	0			2

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAUVIN-LANDRY GAS UNIT WELL #: 1 RRCID -> 095091 COMPL. DATE 03/04/1993 TOTAL DEPTH 10230 PERF. 8334 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2502	-0-	-536	-0-	85	1	2314	3	Y	94	83	0			11
							103	9									
11	2940	X	2055	-0-	-885	-0-	70	1	1891	3	Y	85	82	0			14
							94	9									
12	3007	X	2457	-0-	-550	-0-	3	1	2366	3	Y	80	79	0			15
							88	9									
01	2759	N	2459	-0-	-300	-0-	2362	3	97	9	Y	88	88	0			15
02	2800	N	2908	-0-	108	108	104	1	2729	3	Y	68	68	0			15
							75	9									
03	2449	N	2147	-0-	-302	-0-	2053	3	94	9	Y	85	85	0			15

DUDECK HEIRS GAS UNIT WELL #: 1 RRCID -> 096849 COMPL. DATE 11/15/1981 TOTAL DEPTH 10349 PERF. 9025 - 10216

10	1553	N	1553	-0-	-0-	-0-	55	1	1490	3	Y	7	6	0			1
							8	9									
11	1950	N	1540	-0-	-410	-0-	55	1	1478	3	Y	6	6	0			1
							7	9									
12	1581	N	1482	-0-	-99	-0-	2	1	1473	3	Y	6	6	0			1
							7	9									
01	1736	N	853	-0-	-883	-0-	846	3	7	9	Y	6	6	0			1
02	1568	N	7	-0-	-1561	-0-	1	3	6	9	Y	5	5	0			1
03	1488	N	9	-0-	-1479	-0-	2	3	7	9	Y	6	6	0			1

BRUNE-BURNETT -C- GAS UNIT WELL #: 1 RRCID -> 098270 COMPL. DATE 02/14/1982 TOTAL DEPTH 10226 PERF. 9851 - 10114

10	558	N	478	-0-	-80	-0-	17	1	461	3	Y	-0-					-0-
11	510	N	400	-0-	-110	-0-	14	1	386	3	Y	-0-					-0-
12	682	N	463	-0-	-219	-0-	463	3			Y	-0-					-0-
01	527	N	424	-0-	-103	-0-	424	3			Y	-0-					-0-
02	420	N	388	-0-	-32	-0-	14	1	374	3	Y	-0-					-0-
03	465	N	426	-0-	-39	-0-	426	3			Y	-0-					-0-

MOSLEY, THELMA GAS UNIT WELL #: 1 RRCID -> 098589 COMPL. DATE 03/14/1982 TOTAL DEPTH 10260 PERF. 9902 - 10202

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WYATT, C. A. GAS UNIT WELL #: 1 RRCID -> 099792 COMPL. DATE 04/26/1982 TOTAL DEPTH 10228 PERF. 9858 - 10130

10	1581	N	910	-0-	-671	-0-	32	1	869	3	Y	8	7	0			1
							9	9									
11	1530	N	173	-0-	-1357	-0-	6	1	159	3	Y	7	7	0			1
							8	9									
12	775	N	203	-0-	-572	-0-	195	3	8	9	Y	7	7	0			1
01	992	N	190	-0-	-802	-0-	181	3	9	9	Y	8	8	0			1
02	185	N	185	-0-	-0-	-0-	7	1	171	3	Y	6	6	0			1
							7	9									
03	217	N	195	-0-	-22	-0-	186	3	9	9	Y	8	8	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON GAS UNIT -B- WELL #: 1 RRCID -> 099999 COMPL. DATE 05/11/1982 TOTAL DEPTH N/A PERF. 9860 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2221	N	2221	-0-	-0-	-0-	78	1	2128	3	Y	14	12	0			2
							15	9									
11	1421	N	1421	-0-	-0-	-0-	50	1	1359	3	Y	11	11	0			2
							12	9									
12	1133	N	1133	-0-	-0-	-0-	1	1	1120	3	Y	11	11	0			2
							12	9									
01	1426	N	1091	-0-	-335	-0-	1078	3	13	9	Y	12	12	0			2
02	1288	N	1095	-0-	-193	-0-	40	1	1045	3	Y	9	9	0			2
							10	9									
*03	1179	N	1179	-0-	-0-	-0-	1166	3	13	9	Y	12	12	0			2

YOUNG, DELCIA M. -B- WELL #: 1 RRCID -> 100029 COMPL. DATE 01/02/1982 TOTAL DEPTH 10450 PERF.10090 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	21	1	575	3	Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	13	1	343	3	Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	1	1	286	3	Y	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	10	1	269	3	Y	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

RODEN, MARY L. GAS UNIT WELL #: 2 RRCID -> 138530 COMPL. DATE 05/08/1991 TOTAL DEPTH 10268 PERF. 8735 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2198	N	2198	-0-	-0-	-0-	78	1	2120	3	Y	-0-					-0-
11	2280	N	2086	-0-	-194	-0-	75	1	2011	3	Y	-0-					-0-
12	2263	N	2040	-0-	-223	-0-	3	1	2037	3	Y	-0-					-0-
01	2449	N	1922	-0-	-527	-0-	1922	3			Y	-0-					-0-
02	2128	N	1667	-0-	-461	-0-	61	1	1606	3	Y	-0-					-0-
03	2046	N	1707	-0-	-339	-0-	1696	3	11	9	Y	10	8	0			2

VANN, AURELIA GAS UNIT WELL #: 2 RRCID -> 138732 COMPL. DATE 04/20/1991 TOTAL DEPTH 10300 PERF. 8861 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1493	-0-	-522	-0-	51	1	1413	3	Y	26	23	0			3
							29	9									
11	1710	N	1523	-0-	-187	-0-	53	1	1445	3	Y	23	22	0			4
							25	9									
12	2011	N	2011	-0-	-0-	-0-	3	1	1984	3	Y	22	22	0			4
							24	9									
01	1826	N	1826	-0-	-0-	-0-	1800	3	26	9	Y	24	24	0			4
02	1761	N	1761	-0-	-0-	-0-	64	1	1676	3	Y	19	19	0			4
							21	9									
03	2015	N	1872	-0-	-143	-0-	1853	3	19	9	Y	17	18	0			3

GEORGE, T.W. GAS UNIT "B" WELL #: 2-C RRCID -> 138806 COMPL. DATE 05/17/1991 TOTAL DEPTH 10230 PERF. 9831 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2606	-0-	-29	-0-	2569	3	37	9	Y	34	30	0			4
11	2550	N	2441	-0-	-109	-0-	2407	3	34	9	Y	31	30	0			5
12	2635	N	2510	-0-	-125	-0-	2478	3	32	9	Y	29	29	0			5
01	2635	N	2634	-0-	-1	-0-	2599	3	35	9	Y	32	32	0			5
02	2380	N	2355	-0-	-25	-0-	2327	3	28	9	Y	25	25	0			5
*03	2630	N	2630	-0-	-0-	-0-	2624	3	6	9	Y	5	9	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT A WELL #: 2 RRCID -> 138810 COMPL. DATE 05/25/1991 TOTAL DEPTH 10380 PERF. 9040 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2032	-0-	-417	-0-	71	1	1947	3	Y	13	11	0			2
							14	9									
11	2491	N	2491	-0-	-0-	-0-	89	1	2390	3	Y	11	11	0			2
							12	9									
12	2449	N	2276	-0-	-173	-0-	3	1	2261	3	Y	11	11	0			2
							12	9									
01	2263	N	2036	-0-	-227	-0-	2023	3	13	9	Y	12	12	0			2
02	2212	N	1803	-0-	-409	-0-	66	1	1727	3	Y	9	9	0			2
							10	9									
*03	2956	N	2956	-0-	-0-	-0-	1	1	2942	3	Y	12	12	0			2
							13	9									

BATH GAS UNIT "B" WELL #: 2 RRCID -> 138813 COMPL. DATE 06/20/1991 TOTAL DEPTH 10320 PERF. 8813 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2058	-0-	-918	-0-	72	1	1978	3	Y	7	6	0			1
							8	9									
11	3115	X	3115	-0-	-0-	-0-	113	1	2995	3	Y	6	6	0			1
							7	9									
12	2976	X	2877	-0-	-99	-0-	3	1	2867	3	Y	6	6	0			1
							7	9									
01	2976	X	1969	-0-	-1007	-0-	1962	3	7	9	Y	6	6	0			1
02	2688	X	2098	-0-	-590	-0-	77	1	2015	3	Y	5	5	0			1
							6	9									
03	2976	X	2032	-0-	-944	-0-	2025	3	7	9	Y	6	6	0			1

BROWN, MAUDE B. GAS UNIT WELL #: 2 RRCID -> 138814 COMPL. DATE 06/22/1991 TOTAL DEPTH 10300 PERF. 8891 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3826	X	3826	-0-	-0-	-0-	136	1	3681	3	Y	8	7	0			1
							9	9									
11	3000	N	4244	-0-	1244	1244	153	1	4083	3	Y	7	7	0			1
							8	9									
12	3100	N	3138	-0-	38	1282	9	1	3121	3	Y	7	7	0			1
							8	9									
01	4508	X	3226	-0-	-1282	-0-	3217	3	9	9	Y	8	8	0			1
02	2978	X	2978	-0-	-0-	-0-	110	1	2861	3	Y	6	6	0			1
							7	9									
*03	2987	X	2987	-0-	-0-	-0-	2981	3	6	9	Y	5	5	0			1

RUNNELS, MACK V. GAS UNIT WELL #: 2 RRCID -> 138815 COMPL. DATE 06/27/1991 TOTAL DEPTH 10329 PERF. 8846 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1854	N	1854	-0-	-0-	-0-	65	1	1778	3	Y	10	9	0			1
							11	9									
11	2280	N	1498	-0-	-782	-0-	53	1	1434	3	Y	10	9	0			2
							11	9									
12	2386	N	2386	-0-	-0-	-0-	3	1	2373	3	Y	9	9	0			2
							10	9									
01	2046	N	1842	-0-	-204	-0-	1831	3	11	9	Y	10	10	0			2
02	2364	N	2364	-0-	-0-	-0-	87	1	2268	3	Y	8	8	0			2
							9	9									
*03	2893	N	2893	-0-	-0-	-0-	2882	3	11	9	Y	10	10	0			2

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER GAS UNIT WELL #: 3-L RRCID -> 139288 COMPL. DATE 08/15/1991 TOTAL DEPTH 10280 PERF. 9824 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1574	-0-	-875	-0-	54	1	1468	3	Y	47	41	0			6
							52	9									
11	2100	X	1627	-0-	-473	-0-	57	1	1525	3	Y	41	40	0			7
							45	9									
12	1984	X	1375	-0-	-609	-0-	3	1	1329	3	Y	39	39	0			7
							43	9									
01	1922	X	1384	-0-	-538	-0-	1337	3	47	9	Y	43	43	0			7
02	1652	X	976	-0-	-676	-0-	35	1	905	3	Y	33	33	0			7
							36	9									
03	1736	X	1367	-0-	-369	-0-	1267	3	100	9	Y	91	82	0			16

DORSETT, W.N. GAS UNIT WELL #: 2 RRCID -> 139908 COMPL. DATE 11/02/1991 TOTAL DEPTH 10350 PERF. 9800 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1268	-0-	-158	-0-	44	1	1212	3	Y	11	10	0			1
							12	9									
11	1380	N	1188	-0-	-192	-0-	42	1	1134	3	Y	11	10	0			2
							12	9									
12	1302	N	1143	-0-	-159	-0-	2	1	1141	3	Y	-0-	2	0			-0-
01	1395	N	1185	-0-	-210	-0-	1173	3	12	9	Y	11	9	0			2
02	1204	N	1078	-0-	-126	-0-	39	1	1030	3	Y	8	8	0			2
							9	9									
*03	1182	N	1182	-0-	-0-	-0-	1172	3	10	9	Y	9	9	0			2

THOMPSON GAS UNIT -B- WELL #: 2 RRCID -> 139914 COMPL. DATE 10/26/1991 TOTAL DEPTH 10230 PERF. 9832 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESCH, KATHLEEN M. WELL #: 2 RRCID -> 140121 COMPL. DATE 11/14/1991 TOTAL DEPTH 10350 PERF. 8822 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1808	-0-	-207	-0-	64	1	1736	3	Y	7	6	0			1
							8	9									
11	2280	N	1682	-0-	-598	-0-	60	1	1615	3	Y	6	6	0			1
							7	9									
12	1953	N	1648	-0-	-305	-0-	2	1	1640	3	Y	5	5	0			1
							6	9									
01	2015	N	1166	-0-	-849	-0-	1159	3	7	9	Y	6	6	0			1
02	1708	N	1513	-0-	-195	-0-	56	1	1451	3	Y	5	5	0			1
							6	9									
*03	1947	N	1947	-0-	-0-	-0-	1943	3	4	9	Y	4	4	0			1

BROWN, KATHERINE J. GAS UNIT WELL #: 3 RRCID -> 140296 COMPL. DATE 12/13/1991 TOTAL DEPTH 10290 PERF. 9952 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	926	-0-	-252	-0-	32	1	892	3	Y	2	2	0			-0-
							2	9									
11	1110	N	1014	-0-	-96	-0-	36	1	976	3	Y	2	2	0			-0-
							2	9									
12	1120	N	1120	-0-	-0-	-0-	1	1	1117	3	Y	2	2	0			-0-
							2	9									
01	1779	N	1779	-0-	-0-	-0-	1777	3	2	9	Y	2	2	0			-0-
02	1088	N	1088	-0-	-0-	-0-	40	1	1046	3	Y	2	2	0			-0-
							2	9									
03	1116	N	1102	-0-	-14	-0-	1100	3	2	9	Y	2	2	0			-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KNACKSTEDT, G.C. GAS UNIT WELL #: 2 RRCID -> 140337 COMPL. DATE 12/29/1991 TOTAL DEPTH 11800 PERF. 8786 - 10169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1939	N	1939	-0-	-0-	-0-	68	1	1870	3	Y	1	1	0			-0-
							1	9									
11	1275	N	1275	-0-	-0-	-0-	46	1	1228	3	Y	1	1	0			-0-
							1	9									
12	934	N	934	-0-	-0-	-0-	1	1	932	3	Y	1	1	0			-0-
							1	9									
01	871	N	871	-0-	-0-	-0-	870	3	1	9	Y	1	1	0			-0-
02	754	N	754	-0-	-0-	-0-	28	1	725	3	Y	1	1	0			-0-
							1	9									
*03	780	N	780	-0-	-0-	-0-	779	3	1	9	Y	1	1	0			-0-

KNACKSTEDT, G.C. GAS UNIT WELL #: 3 RRCID -> 140344 COMPL. DATE 12/31/1991 TOTAL DEPTH 10345 PERF. 8793 - 10169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	N	1424	-0-	-0-	-0-	50	1	1374	3	Y	-0-					-0-
11	1290	N	1288	-0-	-2	-0-	46	1	1242	3	Y	-0-					-0-
12	1333	N	1129	-0-	-204	-0-	1	1	1128	3	Y	-0-					-0-
01	1333	N	1137	-0-	-196	-0-	1137	3			Y	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	44	1	1169	3	Y	-0-					-0-
*03	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-

THOMPSON, J. PHILIP GAS UNIT WELL #: 2 RRCID -> 140519 COMPL. DATE 01/05/1992 TOTAL DEPTH 10285 PERF. 8818 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1820	-0-	-195	-0-	63	1	1716	3	Y	37	33	0			4
							41	9									
11	1980	N	1765	-0-	-215	-0-	62	1	1664	3	Y	35	33	0			6
							39	9									
12	1891	N	1805	-0-	-86	-0-	3	1	1767	3	Y	32	32	0			6
							35	9									
01	2015	N	1820	-0-	-195	-0-	1781	3	39	9	Y	35	35	0			6
02	1792	N	1710	-0-	-82	-0-	62	1	1618	3	Y	27	27	0			6
							30	9									
*03	1864	N	1864	-0-	-0-	-0-	1850	3	14	9	Y	13	17	0			2

PATTERSON-HERRIN GAS UNIT WELL #: 2 RRCID -> 140685 COMPL. DATE 01/30/1992 TOTAL DEPTH 10280 PERF. 8740 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2672	-0-	-180	-0-	94	1	2536	3	Y	38	33	0			5
							42	9									
11	2700	N	2578	-0-	-122	-0-	91	1	2450	3	Y	34	33	0			6
							37	9									
12	2790	N	2516	-0-	-274	-0-	3	1	2478	3	Y	32	32	0			6
							35	9									
01	2945	N	2167	-0-	-778	-0-	2127	3	40	9	Y	36	36	0			6
02	2632	N	1667	-0-	-965	-0-	60	1	1577	3	Y	27	27	0			6
							30	9									
03	2511	N	2439	-0-	-72	-0-	2381	3	58	9	Y	53	50	0			9

ROSCOE, ROSA R. GAS UNIT WELL #: 2 RRCID -> 140688 COMPL. DATE 01/22/1992 TOTAL DEPTH 10400 PERF. 8900 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	1099	-0-	-203	-0-	39	1	1060	3	Y	-0-					-0-
11	1320	X	815	-0-	-505	-0-	29	1	786	3	Y	-0-					-0-
12	1364	X	793	-0-	-571	-0-	1	1	792	3	Y	-0-					-0-
01	1364	X	844	-0-	-520	-0-	844	3			Y	-0-					-0-
02	1204	X	617	-0-	-587	-0-	23	1	594	3	Y	-0-					-0-
03	1209	X	841	-0-	-368	-0-	841	3			Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, KATHERINE J. GAS UNIT WELL #: 4 RRCID -> 140781 COMPL. DATE 02/17/1992 TOTAL DEPTH 10385 PERF. 9966 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1072	N	1072	-0-	-0-	-0-	38	1	1034	3	Y	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	37	1	1008	3	Y	-0-					-0-
12	1081	N	1081	-0-	-0-	-0-	2	1	1079	3	Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
02	968	N	968	-0-	-0-	-0-	36	1	932	3	Y	-0-					-0-
*03	1204	N	1204	-0-	-0-	-0-	1200	3	4	9	Y	4	3	0			1

THOMPSON, J. PHILIP GAS UNIT WELL #: 3 RRCID -> 140850 COMPL. DATE 02/08/1992 TOTAL DEPTH 10298 PERF. 9892 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1448	-0-	-133	-0-	51	1	1397	3	Y	-0-					-0-
11	1740	N	1345	-0-	-395	-0-	48	1	1297	3	Y	-0-					-0-
12	1581	N	1421	-0-	-160	-0-	2	1	1419	3	Y	-0-					-0-
01	1612	N	1406	-0-	-206	-0-	1406	3			Y	-0-					-0-
02	1372	N	1269	-0-	-103	-0-	47	1	1222	3	Y	-0-					-0-
*03	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-

ROSCOE, ROSA R. GAS UNIT WELL #: 3 RRCID -> 140898 COMPL. DATE 03/01/1992 TOTAL DEPTH 10406 PERF. 9956 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	853	-0-	-46	-0-	30	1	823	3	Y	-0-					-0-
11	930	N	785	-0-	-145	-0-	28	1	757	3	Y	-0-					-0-
12	930	N	886	-0-	-44	-0-	1	1	885	3	Y	-0-					-0-
01	961	N	870	-0-	-91	-0-	870	3			Y	-0-					-0-
02	812	N	753	-0-	-59	-0-	28	1	725	3	Y	-0-					-0-
03	899	N	794	-0-	-105	-0-	794	3			Y	-0-					-0-

WASHINGTON, EMANUEL GAS UNIT WELL #: 3 RRCID -> 141109 COMPL. DATE 03/20/1992 TOTAL DEPTH 10400 PERF. 8870 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1805	N	1805	-0-	-0-	-0-	63	1	1732	3	Y	9	8	0			1
							10	9									
11	1496	N	1496	-0-	-0-	-0-	53	1	1434	3	Y	8	8	0			1
							9	9									
12	1341	N	1341	-0-	-0-	-0-	2	1	1329	3	Y	9	8	0			2
							10	9									
01	1457	N	1444	-0-	-13	-0-	1434	3	10	9	Y	9	9	0			2
02	1316	N	1233	-0-	-83	-0-	45	1	1180	3	Y	7	7	0			2
							8	9									
03	1333	N	1323	-0-	-10	-0-	1313	3	10	9	Y	9	9	0			2

THOMPSON, J. PHILIP GAS UNIT WELL #: 4 RRCID -> 141232 COMPL. DATE 04/09/1992 TOTAL DEPTH 10363 PERF. 8770 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNNELS, MACK V. GAS UNIT WELL #: 4 RRCID -> 141263 COMPL. DATE 04/17/1992 TOTAL DEPTH 10454 PERF. 9992 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	29	1	791	3	Y	-0-					-0-
11	542	N	542	-0-	-0-	-0-	19	1	523	3	Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	1	1	607	3	Y	-0-					-0-
01	372	N	147	-0-	-225	-0-	147	3			Y	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KNACKSTEDT, G.C. GAS UNIT WELL #: 4 RRCID -> 141386 COMPL. DATE 04/29/1992 TOTAL DEPTH 10273 PERF. 9078 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1888	N	1888	-0-	-0-	-0-	67	1	1821	3	Y	-0-					-0-
11	1914	N	1914	-0-	-0-	-0-	69	1	1845	3	Y	-0-					-0-
12	2036	N	2036	-0-	-0-	-0-	2	1	2034	3	Y	-0-					-0-
01	2027	N	2027	-0-	-0-	-0-	2027	3			Y	-0-					-0-
02	1940	N	1940	-0-	-0-	-0-	71	1	1869	3	Y	-0-					-0-
*03	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					-0-

BROWN, KATHERINE J. GAS UNIT WELL #: 2 RRCID -> 141431 COMPL. DATE 05/06/1992 TOTAL DEPTH 10350 PERF. 8826 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2504	-0-	-162	-0-	88	1	2406	3	Y	9	8	0			1
							10	9									
11	2550	N	2128	-0-	-422	-0-	76	1	2043	3	Y	8	8	0			1
							9	9									
12	2356	N	2266	-0-	-90	-0-	3	1	2255	3	Y	7	7	0			1
							8	9									
01	2759	N	2337	-0-	-422	-0-	2328	3	9	9	Y	8	8	0			1
02	2184	N	1867	-0-	-317	-0-	68	1	1792	3	Y	6	6	0			1
							7	9									
03	2263	N	1545	-0-	-718	-0-	1536	3	9	9	Y	8	8	0			1

GREER, CECIL B. GAS UNIT WELL #: 2 RRCID -> 141438 COMPL. DATE 05/01/1992 TOTAL DEPTH 10315 PERF. 9968 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0-	-0-	43	1	1170	3	Y	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	42	1	1144	3	Y	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1	1	1102	3	Y	-0-					-0-
01	1147	N	785	-0-	-362	-0-	785	3			Y	-0-					-0-
02	1036	N	827	-0-	-209	-0-	30	1	797	3	Y	-0-					-0-
03	1116	N	1113	-0-	-3	-0-	1113	3			Y	-0-					-0-

BROWN, MAUDE B. GAS UNIT WELL #: 4 RRCID -> 141453 COMPL. DATE 04/24/1992 TOTAL DEPTH 10245 PERF. 9049 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		22	-0-	22	45	1	1	21	3	Y	-0-					-0-
11	53	X	8	-0-	-45	-0-	8	3			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, MAUDE B. GAS UNIT WELL #: 3 RRCID -> 141478 COMPL. DATE 05/13/1992 TOTAL DEPTH 10250 PERF. 9854 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	55	1	1515	3	Y	3	3	0			-0-
							3	9									
11	1402	N	1402	-0-	-0-	-0-	50	1	1348	3	Y	4	3	0			1
							4	9									
12	1339	N	1339	-0-	-0-	-0-	1336	3	3	9	Y	3	3	0			1
01	1524	N	1524	-0-	-0-	-0-	1521	3	3	9	Y	3	3	0			1
02	1275	N	1275	-0-	-0-	-0-	47	1	1226	3	Y	2	2	0			1
							2	9									
*03	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-	1	0			-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, H.G. GAS UNIT WELL #: 3 RRCID -> 141496 COMPL. DATE 05/15/1992 TOTAL DEPTH 10200 PERF. 8656 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1671	-0-	-96	-0-	59	1	1605	3	Y	6	5	0			1
							7	9									
11	1600	N	1600	-0-	-0-	-0-	57	1	1537	3	Y	5	5	0			1
							6	9									
12	1829	N	1607	-0-	-222	-0-	2	1	1599	3	Y	5	5	0			1
							6	9									
01	1829	N	1483	-0-	-346	-0-	1476	3	7	9	Y	6	6	0			1
02	1652	N	1439	-0-	-213	-0-	53	1	1382	3	Y	4	4	0			1
							4	9									
03	1612	N	1448	-0-	-164	-0-	1442	3	6	9	Y	5	5	0			1

PATTERSON-HERRIN GAS UNIT WELL #: 3 RRCID -> 141497 COMPL. DATE 05/14/1992 TOTAL DEPTH 10305 PERF. 9894 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1523	-0-	-27	-0-	54	1	1463	3	Y	5	4	0			1
							6	9									
11	1440	N	1369	-0-	-71	-0-	49	1	1316	3	Y	4	4	0			1
							4	9									
12	1550	N	1321	-0-	-229	-0-	2	1	1315	3	Y	4	4	0			1
							4	9									
01	1550	N	1394	-0-	-156	-0-	1390	3	4	9	Y	4	4	0			1
02	1457	N	1457	-0-	-0-	-0-	53	1	1401	3	Y	3	3	0			1
							3	9									
*03	1449	N	1449	-0-	-0-	-0-	1442	3	7	9	Y	6	6	0			1

VANN, AURELIA GAS UNIT WELL #: 3 RRCID -> 141576 COMPL. DATE 06/06/1992 TOTAL DEPTH 10300 PERF. 9942 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	861					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	861					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	861					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	861					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	861					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	861					Y	-0-					-0-

VANN, AURELIA GAS UNIT WELL #: 4 RRCID -> 141703 COMPL. DATE 06/13/1992 TOTAL DEPTH 10300 PERF. 9928 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	561	-0-	-152	-0-	20	1	541	3	Y	-0-					-0-
11	690	N	580	-0-	-110	-0-	21	1	559	3	Y	-0-					-0-
12	651	N	330	-0-	-321	-0-	330	3			Y	-0-					-0-
01	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	24	1	631	3	Y	-0-					-0-
*03	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-

RUNNELS, MACK V. GAS UNIT WELL #: 3 RRCID -> 141705 COMPL. DATE 06/15/1992 TOTAL DEPTH 10372 PERF. 8973 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	X	1569	-0-	-0-	-0-	55	1	1508	3	Y	5	4	0			1
							6	9									
11	1274	X	1274	-0-	-0-	-0-	45	1	1225	3	Y	4	4	0			1
							4	9									
12	1381	X	1381	-0-	-0-	-0-	4	1	1373	3	Y	4	4	0			1
							4	9									
01	1340	X	1340	-0-	-0-	-0-	1336	3	4	9	Y	4	4	0			1
02	972	N	972	-0-	-0-	-0-	35	1	934	3	Y	3	3	0			1
							3	9									
*03	1033	N	1033	-0-	-0-	-0-	1029	3	4	9	Y	4	4	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 2 RRCID -> 141721 COMPL. DATE 06/25/1992 TOTAL DEPTH 10277 PERF. 9900 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1159	-0-	-81	-0-	41	1	1118	3	Y	-0-					-0-
11	1200	N	904	-0-	-296	-0-	32	1	872	3	Y	-0-					-0-
12	1240	N	1073	-0-	-167	-0-	2	1	1071	3	Y	-0-					-0-
01	1240	N	1079	-0-	-161	-0-	1079	3			Y	-0-					-0-
02	979	N	979	-0-	-0-	-0-	36	1	943	3	Y	-0-					-0-
*03	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-

BATH GAS UNIT "B" WELL #: 4 RRCID -> 141816 COMPL. DATE 06/20/1992 TOTAL DEPTH 10260 PERF. 9850 - 10108

10	992	X	847	-0-	-145	-0-	29	1	804	3	Y	13	11	0			2
							14	9									
11	960	X	940	-0-	-20	-0-	33	1	895	3	Y	11	11	0			2
							12	9									
12	930	X	836	-0-	-94	-0-	1	1	823	3	Y	11	11	0			2
							12	9									
01	1100	X	1100	-0-	-0-	-0-	1087	3	13	9	Y	12	12	0			2
02	952	X	907	-0-	-45	-0-	33	1	864	3	Y	9	9	0			2
							10	9									
*03	998	X	998	-0-	-0-	-0-	985	3	13	9	Y	12	12	0			2

RESCH, KATHLEEN M. WELL #: 3 RRCID -> 141818 COMPL. DATE 07/01/1992 TOTAL DEPTH 10286 PERF. 8784 - 10168

10	3193	X	2785	-0-	-408	-0-	99	1	2679	3	Y	6	5	0			1
							7	9									
11	3150	X	2618	-0-	-532	-0-	94	1	2520	3	Y	4	4	0			1
							4	9									
12	3255	X	2540	-0-	-715	-0-	4	1	2532	3	Y	4	4	0			1
							4	9									
01	3255	X	2172	-0-	-1083	-0-	2166	3	6	9	Y	5	5	0			1
02	2940	X	1641	-0-	-1299	-0-	60	1	1577	3	Y	4	4	0			1
							4	9									
03	3100	X	1419	-0-	-1681	-0-	1419	3			Y	-0-	1	0			-0-

RESCH, KATHLEEN M. WELL #: 4 RRCID -> 142020 COMPL. DATE 07/07/1992 TOTAL DEPTH 10320 PERF. 8822 - 10188

10	1922	N	1505	-0-	-417	-0-	53	1	1443	3	Y	8	7	0			1
							9	9									
11	1650	N	1240	-0-	-410	-0-	44	1	1188	3	Y	7	7	0			1
							8	9									
12	1426	N	1312	-0-	-114	-0-	4	1	1300	3	Y	7	7	0			1
							8	9									
01	2005	N	2005	-0-	-0-	-0-	1996	3	9	9	Y	8	8	0			1
02	2092	N	2092	-0-	-0-	-0-	77	1	2008	3	Y	6	6	0			1
							7	9									
*03	2430	N	2430	-0-	-0-	-0-	2407	3	23	9	Y	21	18	0			4

WARE GAS UNIT -A- WELL #: 3 RRCID -> 142030 COMPL. DATE 07/11/1992 TOTAL DEPTH 10279 PERF. 9010 - 10120

10	849	N	849	-0-	-0-	-0-	29	1	810	3	Y	9	8	0			1
							10	9									
11	1050	N	721	-0-	-329	-0-	25	1	687	3	Y	8	8	0			1
							9	9									
12	1240	N	126	-0-	-1114	-0-	116	3	10	9	Y	9	8	0			2
01	2044	N	2044	-0-	-0-	-0-	2034	3	10	9	Y	9	9	0			2
02	1201	N	1201	-0-	-0-	-0-	44	1	1149	3	Y	7	7	0			2
							8	9									
*03	1459	N	1459	-0-	-0-	-0-	1451	3	8	9	Y	7	8	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 3 RRCID -> 142050 COMPL. DATE 07/21/1992 TOTAL DEPTH 10260 PERF. 9846 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	836	-0-	-125	-0-	29	1	804	3	Y	3	3	0			-0-
							3	9									
11	960	N	891	-0-	-69	-0-	32	1	855	3	Y	4	3	0			1
							4	9									
12	992	N	875	-0-	-117	-0-	1	1	871	3	Y	3	3	0			1
							3	9									
01	930	N	873	-0-	-57	-0-	870	3	3	9	Y	3	3	0			1
02	924	N	852	-0-	-72	-0-	31	1	818	3	Y	3	3	0			1
							3	9									
*03	889	N	889	-0-	-0-	-0-	886	3	3	9	Y	3	3	0			1

BECKER, H.G. GAS UNIT WELL #: 4 RRCID -> 142100 COMPL. DATE 08/06/1992 TOTAL DEPTH 10206 PERF. 8672 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1978	N	1737	-0-	-241	-0-	61	1	1665	3	Y	10	9	0			1
							11	9									
11	3000	N	3918	-0-	918	918	141	1	3767	3	Y	9	9	0			1
							10	9									
12	2163	X	1245	-0-	-918	-0-	1235	3	10	9	Y	9	8	0			2
01	1686	X	1686	-0-	-0-	-0-	1676	3	10	9	Y	9	9	0			2
02	1529	X	1529	-0-	-0-	-0-	56	1	1465	3	Y	7	7	0			2
							8	9									
03	1550	X	1342	-0-	-208	-0-	1338	3	4	9	Y	4	5	0			1

BREWSTER, NANCY GAS UNIT WELL #: 3 RRCID -> 142108 COMPL. DATE 07/31/1992 TOTAL DEPTH 10310 PERF. 9908 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1714	N	1714	-0-	-0-	-0-	60	1	1654	3	Y	-0-					-0-
11	1654	N	1654	-0-	-0-	-0-	59	1	1595	3	Y	-0-					-0-
12	1420	N	1420	-0-	-0-	-0-	1	1	1419	3	Y	-0-					-0-
01	1447	N	1447	-0-	-0-	-0-	1447	3			Y	-0-					-0-
02	1260	N	255	-0-	-1005	-0-	9	1	246	3	Y	-0-					-0-
03	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-

DUDECK HEIRS GAS UNIT WELL #: 2 RRCID -> 142159 COMPL. DATE 07/24/1992 TOTAL DEPTH 10380 PERF. 9987 - 10289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	881	-0-	-18	-0-	31	1	850	3	Y	-0-					-0-
11	870	N	791	-0-	-79	-0-	28	1	763	3	Y	-0-					-0-
12	899	N	731	-0-	-168	-0-	1	1	730	3	Y	-0-					-0-
01	899	N	863	-0-	-36	-0-	863	3			Y	-0-					-0-
02	860	N	860	-0-	-0-	-0-	32	1	828	3	Y	-0-					-0-
*03	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-

RODEN, MARY L. GAS UNIT WELL #: 4 RRCID -> 142210 COMPL. DATE 07/21/1992 TOTAL DEPTH 10150 PERF. 9779 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1101		1101	-0-	-0-	-0-	2	1	1088	3	Y	10	8	0			2
							11	9									
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	11	11	0			2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	9	0			2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	11	11	0			2

RODEN, MARY L. GAS UNIT WELL #: 3 RRCID -> 142211 COMPL. DATE 08/14/1992 TOTAL DEPTH 10250 PERF. 8700 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3759	-0-	659	1137	134	1	3625	3	Y	-0-					-0-
11	4811	X	3674	-0-	-1137	-0-	132	1	3542	3	Y	-0-					-0-
12	3711	X	3711	-0-	-0-	-0-	6	1	3705	3	Y	-0-					-0-
01	1386	X	1386	-0-	-0-	-0-	1386	3			Y	-0-					-0-
02	1176	X	974	-0-	-202	-0-	35	1	939	3	Y	-0-					-0-
03	1302	X	1038	-0-	-264	-0-	1038	3			Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "B" WELL #: 3 RRCID -> 142301 COMPL. DATE 08/16/1992 TOTAL DEPTH 10200 PERF. 8740 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-	-0-	-0-	76	1	2079	3	Y	9	8	0			1
							10	9									
11	2111	N	2111	-0-	-0-	-0-	75	1	2027	3	Y	8	8	0			1
							9	9									
12	1830	N	1830	-0-	-0-	-0-	2	1	1820	3	Y	7	7	0			1
							8	9									
01	1870	N	1870	-0-	-0-	-0-	1861	3	9	9	Y	8	8	0			1
02	2245	N	2245	-0-	-0-	-0-	82	1	2156	3	Y	6	6	0			1
							7	9									
*03	2489	N	2489	-0-	-0-	-0-	2464	3	25	9	Y	23	20	0			4

WARE GAS UNIT -A- WELL #: 4 RRCID -> 142330 COMPL. DATE 08/26/1992 TOTAL DEPTH 10250 PERF. 8770 - 10140

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BREWSTER, NANCY GAS UNIT WELL #: 4 RRCID -> 142333 COMPL. DATE 08/26/1992 TOTAL DEPTH 10350 PERF. 8869 - 10242

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSBOROUGH GAS UNIT "B" WELL #: 3 RRCID -> 142339 COMPL. DATE 09/02/1992 TOTAL DEPTH 10200 PERF. 9804 - 10064

10	944	N	944	-0-	-0-	-0-	33	1	911	3	Y	-0-					-0-
11	882	N	882	-0-	-0-	-0-	32	1	850	3	Y	-0-					-0-
12	883	N	883	-0-	-0-	-0-	1	1	882	3	Y	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	32	1	834	3	Y	-0-					-0-
*03	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					-0-

BATH GAS UNIT "B" WELL #: 3 RRCID -> 142396 COMPL. DATE 12/14/2000 TOTAL DEPTH 10275 PERF. 8800 - 9048

10	1851	N	1851	-0-	-0-	-0-	65	1	1779	3	Y	6	5	0			1
							7	9									
11	1299	N	1299	-0-	-0-	-0-	46	1	1247	3	Y	5	5	0			1
							6	9									
12	992	N	971	-0-	-21	-0-	1	1	964	3	Y	5	5	0			1
							6	9									
01	1806	N	1806	-0-	-0-	-0-	1799	3	7	9	Y	6	6	0			1
02	1176	N	998	-0-	-178	-0-	36	1	958	3	Y	4	4	0			1
							4	9									
03	961	N	903	-0-	-58	-0-	896	3	7	9	Y	6	6	0			1

CHAUVIN-LANDRY GAS UNIT WELL #: 2 RRCID -> 142397 COMPL. DATE 09/12/1992 TOTAL DEPTH 10210 PERF. 9820 - 10083

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSBOROUGH GAS UNIT "B" WELL #: 4 RRCID -> 142633 COMPL. DATE 09/24/1992 TOTAL DEPTH 10200 PERF. 8642 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	525	-0-	-2	-0-	18	1	500	3	Y	6	5	0			1
							7	9									
11	510	N	506	-0-	-4	-0-	18	1	482	3	Y	5	5	0			1
							6	9									
12	697	N	697	-0-	-0-	-0-	2	1	689	3	Y	5	5	0			1
							6	9									
01	642	N	642	-0-	-0-	-0-	636	3	6	9	Y	5	5	0			1
02	532	N	403	-0-	-129	-0-	15	1	384	3	Y	4	4	0			1
							4	9									
03	589	N	450	-0-	-139	-0-	450	3			Y	-0-	1	0			-0-

BATH GAS UNIT A WELL #: 3 RRCID -> 142667 COMPL. DATE 03/05/1993 TOTAL DEPTH 10420 PERF. 8902 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	971	-0-	-207	-0-	34	1	917	3	Y	18	16	0			2
							20	9									
11	1368	N	1368	-0-	-0-	-0-	48	1	1301	3	Y	17	16	0			3
							19	9									
12	1360	N	1360	-0-	-0-	-0-	2	1	1341	3	Y	15	15	0			3
							17	9									
01	1391	N	1391	-0-	-0-	-0-	1372	3	19	9	Y	17	17	0			3
02	1400	N	1237	-0-	-163	-0-	45	1	1178	3	Y	13	13	0			3
							14	9									
03	1364	N	1336	-0-	-28	-0-	1317	3	19	9	Y	17	17	0			3

COATS GAS UNIT WELL #: 2 RRCID -> 142861 COMPL. DATE 10/13/1992 TOTAL DEPTH 10415 PERF.10042 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1035	-0-	-50	-0-	36	1	997	3	Y	2	2	0			-0-
							2	9									
11	1097	N	1097	-0-	-0-	-0-	39	1	1056	3	Y	2	2	0			-0-
							2	9									
12	1140	N	1140	-0-	-0-	-0-	1	1	1137	3	Y	2	2	0			-0-
							2	9									
01	1085	N	999	-0-	-86	-0-	997	3	2	9	Y	2	2	0			-0-
02	1039	N	1039	-0-	-0-	-0-	38	1	999	3	Y	2	2	0			-0-
							2	9									
03	1085	N	967	-0-	-118	-0-	965	3	2	9	Y	2	2	0			-0-

BREWSTER, NANCY GAS UNIT WELL #: 2 RRCID -> 143050 COMPL. DATE 11/03/1992 TOTAL DEPTH 10300 PERF. 8752 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	23	1	636	3	Y	-0-					-0-
11	630	N	595	-0-	-35	-0-	21	1	574	3	Y	-0-					-0-
12	651	N	563	-0-	-88	-0-	1	1	562	3	Y	-0-					-0-
01	651	N	571	-0-	-80	-0-	571	3			Y	-0-					-0-
02	588	N	528	-0-	-60	-0-	19	1	509	3	Y	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			Y	-0-					-0-

PATTERSON-HERRIN GAS UNIT WELL #: 4 RRCID -> 143627 COMPL. DATE 12/18/1992 TOTAL DEPTH 10254 PERF. 9896 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	948	N	948	-0-	-0-	-0-	33	1	911	3	Y	4	4	0			-0-
							4	9									
11	840	N	832	-0-	-8	-0-	30	1	796	3	Y	5	4	0			1
							6	9									
12	1116	N	868	-0-	-248	-0-	2	1	863	3	Y	3	3	0			1
							3	9									
01	1054	N	1016	-0-	-38	-0-	1012	3	4	9	Y	4	4	0			1
02	840	N	800	-0-	-40	-0-	29	1	768	3	Y	3	3	0			1
							3	9									
03	868	N	809	-0-	-59	-0-	809	3			Y	-0-	1	0			-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AMIS GAS UNIT WELL #: 2 RRCID -> 143822 COMPL. DATE 01/06/1993 TOTAL DEPTH 10398 PERF. 9996 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1252	-0-	-143	-0-	44	1	1201	3	Y	6	5	0			1
							7	9									
11	1380	N	1202	-0-	-178	-0-	43	1	1155	3	Y	4	4	0			1
							4	9									
12	1302	N	1100	-0-	-202	-0-	1	1	1095	3	Y	4	4	0			1
							4	9									
01	1395	N	1147	-0-	-248	-0-	1141	3	6	9	Y	5	5	0			1
02	1232	N	1024	-0-	-208	-0-	38	1	982	3	Y	4	4	0			1
							4	9									
03	1085	N	962	-0-	-123	-0-	956	3	6	9	Y	5	5	0			1

DORSETT, W.N. GAS UNIT WELL #: 3 RRCID -> 144003 COMPL. DATE 01/20/1993 TOTAL DEPTH 10270 PERF. 9816 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1672	-0-	-33	-0-	59	1	1606	3	Y	6	5	0			1
							7	9									
11	1800	N	1729	-0-	-71	-0-	62	1	1663	3	Y	4	4	0			1
							4	9									
12	1705	N	1671	-0-	-34	-0-	2	1	1665	3	Y	4	4	0			1
							4	9									
01	1860	N	1640	-0-	-220	-0-	1631	3	9	9	Y	8	8	0			1
02	1680	N	1482	-0-	-198	-0-	54	1	1420	3	Y	7	7	0			1
							8	9									
03	1674	N	1601	-0-	-73	-0-	1598	3	3	9	Y	3	4	0			-0-

BRUNE-BURNETT GAS UNIT "B" WELL #: 2 RRCID -> 144146 COMPL. DATE 02/02/1993 TOTAL DEPTH 10155 PERF. 8660 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2570	N	2201	-0-	-369	-0-	78	1	2123	3	Y	-0-					-0-
11	1140	N	834	-0-	-306	-0-	30	1	804	3	Y	-0-					-0-
12	1178	X	541	-0-	-637	-0-	1	1	540	3	Y	-0-					-0-
01	1178	X	474	-0-	-704	-0-	474	3			Y	-0-					-0-
02	1250	X	1250	-0-	-0-	-0-	47	1	1203	3	Y	-0-					-0-
03	1178	X	572	-0-	-606	-0-	572	3			Y	-0-					-0-

WASHINGTON, EMANUEL GAS UNIT WELL #: 4 RRCID -> 144318 COMPL. DATE 01/25/1993 TOTAL DEPTH 10372 PERF. 9018 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1439	-0-	-328	-0-	50	1	1372	3	Y	15	13	0			2
							17	9									
11	1680	N	1293	-0-	-387	-0-	46	1	1233	3	Y	13	13	0			2
							14	9									
12	1550	N	1262	-0-	-288	-0-	2	1	1247	3	Y	12	12	0			2
							13	9									
01	1581	N	1111	-0-	-470	-0-	1097	3	14	9	Y	13	13	0			2
02	1316	N	1134	-0-	-182	-0-	42	1	1081	3	Y	10	10	0			2
							11	9									
03	1271	N	1230	-0-	-41	-0-	1216	3	14	9	Y	13	13	0			2

MATTHEWS, WILLIAM GAS UNIT WELL #: 2 RRCID -> 144596 COMPL. DATE 02/17/1993 TOTAL DEPTH 10285 PERF. 8761 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	-0-	-0-	-1271	-0-					Y	9	8	0			1
11	1320	N	-0-	-0-	-1320	-0-					Y	8	8	0			1
12	713	N	-0-	-0-	-713	-0-					Y	7	7	0			1
01	0	N	-0-	-0-	-0-	-0-					Y	8	8	0			1
02	0	N	-0-	-0-	-0-	-0-					Y	6	6	0			1
03	0	N	-0-	-0-	-0-	-0-					Y	8	8	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WARE GAS UNIT -A- WELL #: 5 RRCID -> 152346 COMPL. DATE 11/10/1994 TOTAL DEPTH 10220 PERF. 9799 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	RESCH GAS UNIT "B"				WELL #: 2	RRCID -> 152669					COMPL. DATE 12/19/1994						TOTAL DEPTH 10280 PERF. 9832 - 10132
10	1085	N	966	-0-	-119	-0-	34	1	915	3	Y	15	13	0			2
							17	9									
11	1050	N	926	-0-	-124	-0-	32	1	880	3	Y	13	13	0			2
							14	9									
12	947	N	947	-0-	-0-	-0-	1	1	932	3	Y	13	13	0			2
							14	9									
01	1054	N	748	-0-	-306	-0-	733	3	15	9	Y	14	14	0			2
02	952	N	857	-0-	-95	-0-	31	1	814	3	Y	11	11	0			2
							12	9									
03	961	N	857	-0-	-104	-0-	839	3	18	9	Y	16	15	0			3
	DORSETT, W.N. GAS UNIT				WELL #: 4	RRCID -> 153341					COMPL. DATE 07/29/2003						TOTAL DEPTH 10209 PERF. 9773 - 10022
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	RESCH GAS UNIT "B"				WELL #: 3	RRCID -> 153538					COMPL. DATE 02/15/1995						TOTAL DEPTH 10267 PERF. 9827 - 10119
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	DORSETT, W.N. GAS UNIT				WELL #: 5	RRCID -> 154199					COMPL. DATE 04/01/1995						TOTAL DEPTH 10243 PERF. 9792 - 10091
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	GEORGE, T.W. GAS UNIT "A"				WELL #: 4 L	RRCID -> 162689					COMPL. DATE 02/15/1997						TOTAL DEPTH 10265 PERF. 9906 - 10101
10	1426	N	1142	-0-	-284	-0-	40	1	1094	3	Y	7	6	0			1
							8	9									
11	1350	N	1331	-0-	-19	-0-	47	1	1277	3	Y	6	6	0			1
							7	9									
12	1178	N	284	-0-	-894	-0-	277	3	7	9	Y	6	6	0			1
01	1375	N	1375	-0-	-0-	-0-	1367	3	8	9	Y	7	7	0			1
02	1288	N	1288	-0-	-0-	-0-	47	1	1235	3	Y	5	5	0			1
							6	9									
*03	933	N	933	-0-	-0-	-0-	925	3	8	9	Y	7	7	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON, J. PHILLIP GAS UNIT WELL #: 5 RRCID -> 167007 COMPL. DATE 01/04/1998 TOTAL DEPTH 10305 PERF. 8792 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNNELS, MACK V. GAS UNIT WELL #: 5 RRCID -> 167202 COMPL. DATE 01/24/1998 TOTAL DEPTH 10400 PERF. 8870 - 10216

10	1426	X	779	-0-	-647	-0-	28	1	751	3	Y	-0-					-0-
11	3141	X	3141	-0-	-0-	-0-	113	1	3028	3	Y	-0-					-0-
12	2655	X	2655	-0-	-0-	-0-	5	1	2650	3	Y	-0-					-0-
01	2631	X	2631	-0-	-0-	-0-	2631	3			Y	-0-					-0-
02	2710	X	2710	-0-	-0-	-0-	100	1	2610	3	Y	-0-					-0-
*03	2877	X	2877	-0-	-0-	-0-	2877	3			Y	-0-					-0-

BREWSTER, NANCY GAS UNIT WELL #: 5 RRCID -> 167766 COMPL. DATE 01/21/1998 TOTAL DEPTH 10306 PERF. 8774 - 10174

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KNACKSTEDT, G.C. GAS UNIT WELL #: 5 RRCID -> 167894 COMPL. DATE 02/18/1998 TOTAL DEPTH 10334 PERF. 8796 - 10192

10	2883	X	2357	-0-	-526	-0-	82	1	2251	3	Y	22	19	0			3
							24	9									
11	2700	X	2588	-0-	-112	-0-	93	1	2475	3	Y	18	18	0			3
							20	9									
12	2604	N	2422	-0-	-182	-0-	3	1	2399	3	Y	18	18	0			3
							20	9									
01	2604	N	2535	-0-	-69	-0-	2513	3	22	9	Y	20	20	0			3
02	2604	N	2243	-0-	-361	-0-	82	1	2144	3	Y	15	15	0			3
							17	9									
*03	3100	N	3245	-0-	145	145	3224	3	21	9	Y	19	19	0			3

RESCH, KATHLEEN M. WELL #: 5 RRCID -> 168113 COMPL. DATE 01/19/1998 TOTAL DEPTH 10345 PERF. 9929 - 10168

10	1285	N	1285	-0-	-0-	-0-	45	1	1240	3	Y	-0-					-0-
11	887	N	887	-0-	-0-	-0-	32	1	855	3	Y	-0-					-0-
12	816	N	816	-0-	-0-	-0-	1	1	815	3	Y	-0-					-0-
01	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
02	791	N	791	-0-	-0-	-0-	29	1	762	3	Y	-0-					-0-
*03	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-

JAMES GAS UNIT WELL #: 5 RRCID -> 171238 COMPL. DATE 10/08/1998 TOTAL DEPTH 10245 PERF. 8780 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RUNNELS, MACK V. GAS UNIT WELL #: 6 RRCID -> 177727 COMPL. DATE 04/03/2000 TOTAL DEPTH 10370 PERF. 8832 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2392	-0-	-398	-0-	84	1	2300	3	Y	7	6	0			1
							8	9									
11	2580	N	2253	-0-	-327	-0-	80	1	2166	3	Y	6	6	0			1
							7	9									
12	2356	N	2068	-0-	-288	-0-	3	1	2058	3	Y	6	6	0			1
							7	9									
01	2635	N	2041	-0-	-594	-0-	2033	3	8	9	Y	7	7	0			1
02	2296	N	1255	-0-	-1041	-0-	46	1	1203	3	Y	5	5	0			1
							6	9									
*03	2254	N	2254	-0-	-0-	-0-	2246	3	8	9	Y	7	7	0			1

BATH GAS UNIT "B" WELL #: 6 RRCID -> 177831 COMPL. DATE 04/28/2000 TOTAL DEPTH 10329 PERF. 8798 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1730	N	1730	-0-	-0-	-0-	60	1	1652	3	Y	16	14	0			2
							18	9									
11	1635	N	1635	-0-	-0-	-0-	58	1	1563	3	Y	13	13	0			2
							14	9									
12	1519	N	856	-0-	-663	-0-	842	3	14	9	Y	13	13	0			2
01	1922	N	1718	-0-	-204	-0-	1701	3	17	9	Y	15	15	0			2
02	1680	N	1634	-0-	-46	-0-	60	1	1562	3	Y	11	11	0			2
							12	9									
*03	1813	N	1813	-0-	-0-	-0-	1798	3	15	9	Y	14	14	0			2

THOMPSON, J. PHILLIP GAS UNIT WELL #: 6 RRCID -> 178651 COMPL. DATE 05/25/2000 TOTAL DEPTH 10345 PERF. 8817 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2065	-0-	-198	-0-	73	1	1985	3	Y	6	5	0			1
							7	9									
11	2190	N	1946	-0-	-244	-0-	69	1	1871	3	Y	5	5	0			1
							6	9									
12	2170	N	1962	-0-	-208	-0-	3	1	1953	3	Y	5	5	0			1
							6	9									
01	2263	N	1983	-0-	-280	-0-	1976	3	7	9	Y	6	6	0			1
02	1988	N	1732	-0-	-256	-0-	63	1	1665	3	Y	4	4	0			1
							4	9									
03	1953	N	1752	-0-	-201	-0-	1743	3	9	9	Y	8	8	0			1

GEORGE, T.W. GAS UNIT "B" WELL #: 4 RRCID -> 178955 COMPL. DATE 07/21/2000 TOTAL DEPTH 10278 PERF. 8932 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	-0-	24	1	676	3	Y	76	67	0			9
							84	9									
11	296	N	296	-0-	-0-	-0-	8	1	212	3	Y	69	66	0			12
							76	9									
12	1038	N	1038	-0-	-0-	-0-	3	1	965	3	Y	64	64	0			12
							70	9									
01	868	N	749	-0-	-119	-0-	671	3	78	9	Y	71	71	0			12
02	685	N	685	-0-	-0-	-0-	23	1	601	3	Y	55	55	0			12
							61	9									
03	1023	N	780	-0-	-243	-0-	725	3	55	9	Y	50	53	0			9

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDECK HEIRS GAS UNIT WELL #: 3 RRCID -> 179093 COMPL. DATE 06/03/2000 TOTAL DEPTH 10375 PERF. 8849 - 10255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2084	-0-	-954	-0-	73	1	2004	3	Y	6	5	0			1
							7	9									
11	2940	X	2140	-0-	-800	-0-	76	1	2058	3	Y	5	5	0			1
							6	9									
12	3038	X	1954	-0-	-1084	-0-	2	1	1946	3	Y	5	5	0			1
							6	9									
01	2759	X	2026	-0-	-733	-0-	2020	3	6	9	Y	5	5	0			1
02	2184	X	1919	-0-	-265	-0-	70	1	1845	3	Y	4	4	0			1
							4	9									
03	2294	X	2012	-0-	-282	-0-	2006	3	6	9	Y	5	5	0			1

WASHINGTON, EMANUEL GAS UNIT WELL #: 7 RRCID -> 179118 COMPL. DATE 08/18/2000 TOTAL DEPTH 10360 PERF. 8878 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2708	X	2708	-0-	-0-	-0-	97	1	2611	3	Y	-0-					-0-
11	2562	X	2562	-0-	-0-	-0-	93	1	2469	3	Y	-0-					-0-
12	2490	X	2490	-0-	-0-	-0-	3	1	2487	3	Y	-0-					-0-
01	2487	X	2487	-0-	-0-	-0-	2487	3			Y	-0-					-0-
02	2219	X	2219	-0-	-0-	-0-	81	1	2138	3	Y	-0-					-0-
*03	2461	N	2461	-0-	-0-	-0-	2461	3			Y	-0-					-0-

MATTHEWS, WILLIAM GAS UNIT WELL #: 3 RRCID -> 179700 COMPL. DATE 09/15/2000 TOTAL DEPTH 10260 PERF. 8742 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2145	-0-	-56	-0-	75	1	2059	3	Y	10	9	0			1
							11	9									
11	2130	X	1979	-0-	-151	-0-	70	1	1898	3	Y	10	9	0			2
							11	9									
12	2201	N	1962	-0-	-239	-0-	3	1	1949	3	Y	9	9	0			2
							10	9									
01	2201	N	1976	-0-	-225	-0-	1965	3	11	9	Y	10	10	0			2
02	1988	N	1827	-0-	-161	-0-	67	1	1751	3	Y	8	8	0			2
							9	9									
03	1953	N	1923	-0-	-30	-0-	1912	3	11	9	Y	10	10	0			2

BROWN, MAUDE B. GAS UNIT WELL #: 5 RRCID -> 180348 COMPL. DATE 10/21/2000 TOTAL DEPTH 10280 PERF. 8788 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1531	-0-	-81	-0-	54	1	1468	3	Y	8	7	0			1
							9	9									
11	1620	N	1365	-0-	-255	-0-	49	1	1308	3	Y	7	7	0			1
							8	9									
12	1612	N	1555	-0-	-57	-0-	2	1	1546	3	Y	6	6	0			1
							7	9									
01	1674	N	1397	-0-	-277	-0-	1389	3	8	9	Y	7	7	0			1
02	1400	N	1311	-0-	-89	-0-	48	1	1257	3	Y	5	5	0			1
							6	9									
03	1550	N	1510	-0-	-40	-0-	1504	3	6	9	Y	5	5	0			1

RESCH, KATHLEEN M. WELL #: 6 RRCID -> 180599 COMPL. DATE 11/29/2000 TOTAL DEPTH 10360 PERF. 8832 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2706	X	2706	-0-	-0-	-0-	96	1	2602	3	Y	7	6	0			1
							8	9									
11	2250	X	2250	-0-	-0-	-0-	80	1	2163	3	Y	6	6	0			1
							7	9									
12	1953	X	1899	-0-	-54	-0-	2	1	1890	3	Y	6	6	0			1
							7	9									
01	1953	X	1720	-0-	-233	-0-	1712	3	8	9	Y	7	7	0			1
02	1764	X	1276	-0-	-488	-0-	47	1	1223	3	Y	5	5	0			1
							6	9									
03	1953	X	1060	-0-	-893	-0-	1056	3	4	9	Y	4	4	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHINGTON, EMANUEL GAS UNIT WELL #: 8 RRCID -> 180856 COMPL. DATE 12/30/2000 TOTAL DEPTH 10350 PERF. 8830 - 10215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1794	-0-	-376	-0-	63	1	1720	3	Y	10	9	0			1
							11	9									
11	1950	N	1903	-0-	-47	-0-	68	1	1824	3	Y	10	9	0			2
							11	9									
12	1950	N	1950	-0-	-0-	-0-	2	1	1938	3	Y	9	9	0			2
							10	9									
01	1984	N	1363	-0-	-621	-0-	1352	3	11	9	Y	10	10	0			2
02	1960	N	-0-	-0-	-1960	-0-					Y	8	8	0			2
03	1953	N	-0-	-0-	-1953	-0-					Y	10	10	0			2

KNACKSTEDT, G.C. GAS UNIT WELL #: 7 RRCID -> 181457 COMPL. DATE 01/29/2001 TOTAL DEPTH 10364 PERF. 8876 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1481	-0-	-162	-0-	52	1	1429	3	Y	-0-					-0-
11	1680	N	1413	-0-	-267	-0-	51	1	1362	3	Y	-0-					-0-
12	1581	N	1114	-0-	-467	-0-	1114	3			Y	-0-					-0-
01	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					-0-
02	1456	N	1292	-0-	-164	-0-	47	1	1245	3	Y	-0-					-0-
*03	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-

KNACKSTEDT, G.C. GAS UNIT WELL #: 6 RRCID -> 182419 COMPL. DATE 04/04/2001 TOTAL DEPTH 10315 PERF. 8789 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
02	190	N	190	-0-	-0-	-0-	7	1	183	3	Y	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	122	3	25	9	Y	23	19	0			4

BECKER, H.G. GAS UNIT WELL #: 5 RRCID -> 190096 COMPL. DATE 05/07/2001 TOTAL DEPTH 10305 PERF. 8780 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2081	-0-	-244	-0-	73	1	2000	3	Y	7	6	0			1
							8	9									
11	2250	N	434	-0-	-1816	-0-	15	1	413	3	Y	5	5	0			1
							6	9									
12	2329	N	2329	-0-	-0-	-0-	4	1	2319	3	Y	5	5	0			1
							6	9									
01	2495	N	2495	-0-	-0-	-0-	2488	3	7	9	Y	6	6	0			1
02	1971	N	1971	-0-	-0-	-0-	72	1	1893	3	Y	5	5	0			1
							6	9									
03	2325	N	2010	-0-	-315	-0-	2010	3			Y	-0-	1	0			-0-

MATTHEWS, WILLIAM GAS UNIT WELL #: 4 RRCID -> 202074 COMPL. DATE 03/31/2004 TOTAL DEPTH 10243 PERF. 8770 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1188	-0-	-269	-0-	42	1	1137	3	Y	8	7	0			1
							9	9									
11	990	N	901	-0-	-89	-0-	32	1	861	3	Y	7	7	0			1
							8	9									
12	868	N	795	-0-	-73	-0-	2	1	785	3	Y	7	7	0			1
							8	9									
01	1518	N	1518	-0-	-0-	-0-	1510	3	8	9	Y	7	7	0			1
02	924	N	686	-0-	-238	-0-	25	1	654	3	Y	6	6	0			1
							7	9									
*03	1067	N	1067	-0-	-0-	-0-	1059	3	8	9	Y	7	7	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 5 RRCID -> 202866 COMPL. DATE 04/19/2004 TOTAL DEPTH 10300 PERF. 990 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4561	X	4561	-0-	-0-	-0-	161	1	4371	3	Y	26	23	0			3
							29	9									
11	4360	X	4360	-0-	-0-	-0-	156	1	4178	3	Y	24	23	0			4
							26	9									
12	4440	X	4440	-0-	-0-	-0-	7	1	4409	3	Y	22	22	0			4
							24	9									
01	4207	X	4207	-0-	-0-	-0-	4179	3	28	9	Y	25	25	0			4
02	4156	X	4156	-0-	-0-	-0-	153	1	3982	3	Y	19	19	0			4
							21	9									
*03	4026	X	4026	-0-	-0-	-0-	4000	3	26	9	Y	24	24	0			4

RESCH, KATHLEEN M. WELL #: 8 RRCID -> 204310 COMPL. DATE 08/05/2004 TOTAL DEPTH 10361 PERF. 8862 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3502	X	3502	-0-	-0-	-0-	124	1	3360	3	Y	16	14	0			2
							18	9									
11	3300	X	2389	-0-	-911	-0-	85	1	2290	3	Y	13	13	0			2
							14	9									
12	3410	X	2090	-0-	-1320	-0-	5	1	2071	3	Y	13	13	0			2
							14	9									
01	3410	X	3337	-0-	-73	-0-	3320	3	17	9	Y	15	15	0			2
02	3080	X	1322	-0-	-1758	-0-	48	1	1262	3	Y	11	11	0			2
							12	9									
03	3410	X	1412	-0-	-1998	-0-	1397	3	15	9	Y	14	14	0			2

YOUNG, DELCIA M. -B- WELL #: 2 RRCID -> 205769 COMPL. DATE 10/02/2004 TOTAL DEPTH 10355 PERF. 8910 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2635	-0-	-155	-0-	94	1	2538	3	Y	3	3	0			-0-
							3	9									
11	3016	X	3016	-0-	-0-	-0-	109	1	2904	3	Y	3	3	0			-0-
							3	9									
12	2790	X	2578	-0-	-212	-0-	3	1	2571	3	Y	4	3	0			1
							4	9									
01	2815	X	2815	-0-	-0-	-0-	2812	3	3	9	Y	3	3	0			1
02	2564	X	2564	-0-	-0-	-0-	95	1	2467	3	Y	2	2	0			1
							2	9									
03	2790	X	2312	-0-	-478	-0-	2309	3	3	9	Y	3	3	0			1

MATTHEWS, WILLIAM GAS UNIT WELL #: 5 RRCID -> 208044 COMPL. DATE 12/23/2004 TOTAL DEPTH 10220 PERF. 8754 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2293	-0-	-1706	-0-	79	1	2194	3	Y	18	16	0			2
							20	9									
11	3450	X	2093	-0-	-1357	-0-	73	1	2001	3	Y	17	16	0			3
							19	9									
12	3193	X	448	-0-	-2745	-0-	431	3	17	9	Y	15	15	0			3
01	2542	X	1198	-0-	-1344	-0-	1179	3	19	9	Y	17	17	0			3
02	2296	X	29	-0-	-2267	-0-	1	1	14	3	Y	13	13	0			3
							14	9									
03	2542	X	1574	-0-	-968	-0-	1556	3	18	9	Y	16	16	0			3

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 6 RRCID -> 209229 COMPL. DATE 02/09/2005 TOTAL DEPTH 10310 PERF. 8898 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2582	-0-	-518	-0-	90	1	2468	3	Y	22	19	0			3
							24	9									
11	3000	X	2276	-0-	-724	-0-	81	1	2174	3	Y	19	19	0			3
							21	9									
12	2883	X	2577	-0-	-306	-0-	4	1	2553	3	Y	18	18	0			3
							20	9									
01	2883	X	2441	-0-	-442	-0-	2419	3	22	9	Y	20	20	0			3
02	2604	X	1697	-0-	-907	-0-	61	1	1619	3	Y	15	15	0			3
							17	9									
03	2852	X	1450	-0-	-1402	-0-	1450	3			Y	-0-	3	0			-0-

BECKER, H.G. GAS UNIT WELL #: 8 RRCID -> 211142 COMPL. DATE 03/04/2005 TOTAL DEPTH 10291 PERF. 8782 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2265	-0-	-401	-0-	79	1	2166	3	Y	18	16	0			2
							20	9									
11	2670	X	2493	-0-	-177	-0-	88	1	2386	3	Y	17	16	0			3
							19	9									
12	2759	X	2396	-0-	-363	-0-	3	1	2376	3	Y	15	15	0			3
							17	9									
01	2759	X	2030	-0-	-729	-0-	2011	3	19	9	Y	17	17	0			3
02	2548	X	2134	-0-	-414	-0-	78	1	2042	3	Y	13	13	0			3
							14	9									
03	2573	X	1825	-0-	-748	-0-	1813	3	12	9	Y	11	12	0			2

BECKER, H.G. GAS UNIT WELL #: 7 RRCID -> 211143 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8728 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	336	-0-	-222	-0-	12	1	324	3	Y	-0-					-0-
11	782	N	782	-0-	-0-	-0-	28	1	754	3	Y	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RESCH, KATHLEEN M. WELL #: 7 RRCID -> 211879 COMPL. DATE 05/17/2005 TOTAL DEPTH 10320 PERF. 8856 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	920	-0-	-227	-0-	32	1	881	3	Y	6	5	0			1
							7	9									
11	1110	X	497	-0-	-613	-0-	17	1	474	3	Y	5	5	0			1
							6	9									
12	1147	X	549	-0-	-598	-0-	543	3	6	9	Y	5	5	0			1
01	3100	N	3403	-0-	303	303	3397	3	6	9	Y	5	5	0			1
02	2800	N	3685	-0-	885	1188	137	1	3544	3	Y	4	4	0			1
							4	9									
*03	3100	N	3166	-0-	66	1254	3160	3	6	9	Y	5	5	0			1

GEORGE, T.W. GAS UNIT "A" WELL #: 5 RRCID -> 212403 COMPL. DATE 04/08/2005 TOTAL DEPTH 10265 PERF. 9941 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3478	X	3478	-0-	-0-	-0-	123	1	3349	3	Y	5	4	0			1
							6	9									
11	3120	X	3036	-0-	-84	-0-	109	1	2923	3	Y	4	4	0			1
							4	9									
12	3224	X	2895	-0-	-329	-0-	4	1	2887	3	Y	4	4	0			1
							4	9									
01	3224	X	3118	-0-	-106	-0-	3114	3	4	9	Y	4	4	0			1
02	2912	X	2881	-0-	-31	-0-	107	1	2771	3	Y	3	3	0			1
							3	9									
03	3224	X	2884	-0-	-340	-0-	2880	3	4	9	Y	4	4	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON, J. PHILIP GAS UNIT WELL #: 7 RRCID -> 213520 COMPL. DATE 05/21/2005 TOTAL DEPTH 10355 PERF. 8784 - 10109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3273	-0-	-385	-0-	115	1	3112	3	Y	42	37	0			5
							46	9									
11	3360	X	2918	-0-	-442	-0-	103	1	2774	3	Y	37	36	0			6
							41	9									
12	3131	X	2584	-0-	-547	-0-	4	1	2540	3	Y	36	35	0			7
							40	9									
01	3627	X	2645	-0-	-982	-0-	2602	3	43	9	Y	39	39	0			7
02	3276	X	1958	-0-	-1318	-0-	71	1	1854	3	Y	30	30	0			7
							33	9									
03	3627	X	2330	-0-	-1297	-0-	2286	3	44	9	Y	40	40	0			7

PATTERSON-HERRIN GAS UNIT WELL #: 7 RRCID -> 213562 COMPL. DATE 06/09/2005 TOTAL DEPTH 10290 PERF. 8805 - 10097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3167	-0-	-212	-0-	112	1	3049	3	Y	5	4	0			1
							6	9									
11	3848	X	3848	-0-	-0-	-0-	138	1	3706	3	Y	4	4	0			1
							4	9									
12	3451	X	3451	-0-	-0-	-0-	6	1	3441	3	Y	4	4	0			1
							4	9									
01	3671	X	3671	-0-	-0-	-0-	3667	3	4	9	Y	4	4	0			1
02	3500	X	2871	-0-	-629	-0-	106	1	2762	3	Y	3	3	0			1
							3	9									
03	3875	X	3795	-0-	-80	-0-	3791	3	4	9	Y	4	4	0			1

GEORGE, T.W. GAS UNIT "A" WELL #: 6 RRCID -> 214984 COMPL. DATE 07/17/2005 TOTAL DEPTH 10305 PERF. 8798 - 10131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2775	-0-	-263	-0-	99	1	2668	3	Y	7	6	0			1
							8	9									
11	3944	X	3944	-0-	-0-	-0-	142	1	3795	3	Y	6	6	0			1
							7	9									
12	3119	X	3119	-0-	-0-	-0-	4	1	3108	3	Y	6	6	0			1
							7	9									
01	3038	X	2507	-0-	-531	-0-	2499	3	8	9	Y	7	7	0			1
02	2744	X	2206	-0-	-538	-0-	81	1	2119	3	Y	5	5	0			1
							6	9									
03	3038	X	2665	-0-	-373	-0-	2650	3	15	9	Y	14	13	0			2

BECKER, H.G. GAS UNIT WELL #: 9 RRCID -> 216022 COMPL. DATE 08/03/2005 TOTAL DEPTH 10260 PERF. 9857 - 10001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
11	458	N	458	-0-	-0-	-0-	16	1	442	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	10	1	261	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

ROSBOROUGH GAS UNIT "B" WELL #: 5 RRCID -> 216023 COMPL. DATE 08/19/2005 TOTAL DEPTH 10275 PERF. 8752 - 10026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1447	-0-	-382	-0-	50	1	1385	3	Y	11	10	0			1
							12	9									
11	1770	X	1752	-0-	-18	-0-	62	1	1678	3	Y	11	10	0			2
							12	9									
12	1829	X	1457	-0-	-372	-0-	1	1	1445	3	Y	10	10	0			2
							11	9									
01	1829	X	1473	-0-	-356	-0-	1461	3	12	9	Y	11	11	0			2
02	1652	X	1390	-0-	-262	-0-	51	1	1330	3	Y	8	8	0			2
							9	9									
03	1457	N	1245	-0-	-212	-0-	1233	3	12	9	Y	11	11	0			2

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAUVIN-LANDRY GAS UNIT WELL #: 3 RRCID -> 216044 COMPL. DATE 09/08/2005 TOTAL DEPTH 10263 PERF. 8774 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	BECKER, H.G. GAS UNIT				WELL #: 6	RRCID -> 216598						COMPL. DATE 11/08/2005					TOTAL DEPTH 10258 PERF. 8752 - 10028
10	837	N	441	-0-	-396	-0-	16	1	425	3	Y	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
	RODEN, MARY L. GAS UNIT				WELL #: 5	RRCID -> 217116						COMPL. DATE 10/24/2005					TOTAL DEPTH 10310 PERF. 8772 - 10064
10	4762	X	4762	-0-	-0-	-0-	168	1	4572	3	Y	20	18	0			2
							22	9									
11	4389	X	4389	-0-	-0-	-0-	157	1	4211	3	Y	19	18	0			3
							21	9									
12	4244	X	4244	-0-	-0-	-0-	6	1	4219	3	Y	17	17	0			3
							19	9									
01	4072	X	4072	-0-	-0-	-0-	4051	3	21	9	Y	19	19	0			3
02	3666	X	3666	-0-	-0-	-0-	135	1	3514	3	Y	15	15	0			3
							17	9									
*03	4088	X	4088	-0-	-0-	-0-	4056	3	32	9	Y	29	27	0			5
	DUDECK HEIRS GAS UNIT				WELL #: 4	RRCID -> 217744						COMPL. DATE 12/05/2005					TOTAL DEPTH 10328 PERF. 8859 - 10214
10	3875	X	1157	-0-	-2718	-0-	40	1	1099	3	Y	16	14	0			2
							18	9									
11	3330	X	2888	-0-	-442	-0-	103	1	2770	3	Y	14	14	0			2
							15	9									
12	3348	X	1322	-0-	-2026	-0-	1	1	1306	3	Y	14	13	0			3
							15	9									
01	3348	X	2245	-0-	-1103	-0-	2228	3	17	9	Y	15	15	0			3
02	2968	X	2844	-0-	-124	-0-	105	1	2727	3	Y	11	11	0			3
							12	9									
03	2976	X	1423	-0-	-1553	-0-	1408	3	15	9	Y	14	14	0			3
	GEORGE, T.W. GAS UNIT "B"				WELL #: 5	RRCID -> 218523						COMPL. DATE 11/12/2005					TOTAL DEPTH 10245 PERF. 9652 - 10034
10	T. A.		90	-0-	90	90	3	1	77	3	Y	9	8	0			1
							10	9									
11	T. A.		99	-0-	99	189	2	1	62	3	Y	32	28	0			5
							35	9									
12	T. A.		856	-0-	856	1045	822	3	34	9	Y	31	30	0			6
01	T. A.		52	-0-	52	1097	16	3	36	9	Y	33	33	0			6
02	1571	X	474	-0-	-1097	-0-	17	1	428	3	Y	26	26	0			6
							29	9									
*03	83	X	83	-0-	-0-	-0-	83	3			Y	-0-	6	0			-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAUVIN-LANDRY GAS UNIT WELL #: 4 RRCID -> 220762 COMPL. DATE 02/26/2006 TOTAL DEPTH 10272 PERF. 9000 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNE-BURNETT -C- GAS UNIT WELL #: 2 RRCID -> 221200 COMPL. DATE 01/17/2006 TOTAL DEPTH 10265 PERF. 9944 - 10120

10	2969	X	2969	-0-	-0-	-0-	102	1	2745	3	Y	111	98	0			13
							122	9									
11	2850	X	2403	-0-	-447	-0-	82	1	2210	3	Y	101	97	0			17
							111	9									
12	2945	X	2729	-0-	-216	-0-	4	1	2620	3	Y	95	94	0			18
							105	9									
01	2945	X	2590	-0-	-355	-0-	2474	3	116	9	Y	105	105	0			18
02	2660	X	2511	-0-	-149	-0-	89	1	2333	3	Y	81	81	0			18
							89	9									
03	2945	X	2462	-0-	-483	-0-	2437	3	25	9	Y	23	37	0			4

BROWN, MAUDE B. GAS UNIT WELL #: 6 RRCID -> 221208 COMPL. DATE 02/07/2006 TOTAL DEPTH 10370 PERF. 8882 - 10188

10	6045	X	5199	-0-	-846	-0-	184	1	5005	3	Y	9	8	0			1
							10	9									
11	5850	X	4988	-0-	-862	-0-	179	1	4800	3	Y	8	8	0			1
							9	9									
12	5921	X	4913	-0-	-1008	-0-	7	1	4897	3	Y	8	8	0			1
							9	9									
01	5890	X	4474	-0-	-1416	-0-	1	1	4464	3	Y	8	8	0			1
							9	9									
02	5208	X	4484	-0-	-724	-0-	166	1	4310	3	Y	7	7	0			1
							8	9									
03	5766	X	3843	-0-	-1923	-0-	3834	3	9	9	Y	8	8	0			1

BATH GAS UNIT A WELL #: 4 RRCID -> 221548 COMPL. DATE 03/19/2006 TOTAL DEPTH 10392 PERF. 8934 - 10158

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATH GAS UNIT A WELL #: 5 RRCID -> 221787 COMPL. DATE 04/07/2006 TOTAL DEPTH 10380 PERF. 8890 - 10222

10	1863	X	1863	-0-	-0-	-0-	66	1	1795	3	Y	2	2	0			-0-
							2	9									
11	1602	X	1602	-0-	-0-	-0-	57	1	1543	3	Y	2	2	0			-0-
							2	9									
12	3269	X	3269	-0-	-0-	-0-	7	1	3260	3	Y	2	2	0			-0-
							2	9									
01	1426	X	772	-0-	-654	-0-	770	3	2	9	Y	2	2	0			-0-
02	1288	X	-0-	-0-	-1288	-0-					Y	2	2	0			-0-
03	1426	X	-0-	-0-	-1426	-0-					Y	2	2	0			-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT "B" WELL #: 8 RRCID -> 221856 COMPL. DATE 04/26/2006 TOTAL DEPTH 10345 PERF. 8792 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2359	N	2359	-0-	-0-	-0-	83	1	2274	3	Y	2	2	0			-0-
							2	9									
11	3000	N	4707	-0-	1707	1707	169	1	4536	3	Y	2	2	0			-0-
							2	9									
12	3100	N	3998	-0-	898	2605	5	1	3991	3	Y	2	2	0			-0-
							2	9									
01	3100	N	2871	-0-	-229	2376	2869	3	2	9	Y	2	2	0			-0-
02	5093	X	2717	-0-	-2376	-0-	100	1	2615	3	Y	2	2	0			-0-
							2	9									
*03	2123	X	2123	-0-	-0-	-0-	2116	3	7	9	Y	6	5	0			1

BREWSTER GAS UNIT WELL #: 7 RRCID -> 221970 COMPL. DATE 05/14/2006 TOTAL DEPTH 10340 PERF. 8876 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5237	X	5237	-0-	-0-	-0-	185	1	5037	3	Y	14	12	0			2
							15	9									
11	4835	X	4835	-0-	-0-	-0-	173	1	4649	3	Y	12	12	0			2
							13	9									
12	4515	X	4515	-0-	-0-	-0-	6	1	4497	3	Y	11	11	0			2
							12	9									
01	4389	X	4389	-0-	-0-	-0-	4376	3	13	9	Y	12	12	0			2
02	3963	X	3963	-0-	-0-	-0-	146	1	3806	3	Y	10	10	0			2
							11	9									
*03	4392	X	4392	-0-	-0-	-0-	4374	3	18	9	Y	16	15	0			3

BREWSTER GAS UNIT WELL #: 4 RRCID -> 222203 COMPL. DATE 06/04/2006 TOTAL DEPTH 10246 PERF. 8784 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6019	X	6019	-0-	-0-	-0-	212	1	5760	3	Y	43	38	0			5
							47	9									
11	4936	X	4936	-0-	-0-	-0-	176	1	4716	3	Y	40	38	0			7
							44	9									
12	3934	X	3934	-0-	-0-	-0-	9	1	3885	3	Y	36	36	0			7
							40	9									
01	3816	X	3816	-0-	-0-	-0-	3772	3	44	9	Y	40	40	0			7
02	3644	X	3644	-0-	-0-	-0-	134	1	3476	3	Y	31	31	0			7
							34	9									
*03	4446	X	4446	-0-	-0-	-0-	4415	3	31	9	Y	28	30	0			5

BREWSTER GAS UNIT WELL #: 5 RRCID -> 222208 COMPL. DATE 06/26/2006 TOTAL DEPTH 10265 PERF. 8758 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3779	-0-	-1615	-0-	133	1	3599	3	Y	43	38	0			5
							47	9									
11	5220	X	3293	-0-	-1927	-0-	117	1	3132	3	Y	40	38	0			7
							44	9									
12	4185	X	3359	-0-	-826	-0-	3	1	3316	3	Y	36	36	0			7
							40	9									
01	4185	X	3694	-0-	-491	-0-	3650	3	44	9	Y	40	40	0			7
02	3780	X	3203	-0-	-577	-0-	117	1	3052	3	Y	31	31	0			7
							34	9									
03	4185	X	3548	-0-	-637	-0-	1	1	3530	3	Y	15	19	0			3
							17	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WARE GAS UNIT -A- WELL #: 6 RRCID -> 222299 COMPL. DATE 07/12/2006 TOTAL DEPTH 10285 PERF. 8515 - 10139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4729	-0-	-1099	-0-	167	1	4525	3	Y	34	30	0			4
							37	9									
11	5640	X	4527	-0-	-1113	-0-	162	1	4331	3	Y	31	30	0			5
							34	9									
12	5146	X	2801	-0-	-2345	-0-	2768	3	33	9	Y	30	29	0			6
01	5239	X	4620	-0-	-619	-0-	4586	3	34	9	Y	31	32	0			5
02	4732	X	4422	-0-	-310	-0-	162	1	4231	3	Y	26	25	0			6
							29	9									
03	5239	X	4519	-0-	-720	-0-	4499	3	20	9	Y	18	21	0			3

WARE GAS UNIT -A- WELL #: 7 RRCID -> 222773 COMPL. DATE 07/30/2006 TOTAL DEPTH 10306 PERF. 8785 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	1853	-0-	-4192	-0-	65	1	1764	3	Y	22	19	0			3
							24	9									
11	2970	X	2924	-0-	-46	-0-	104	1	2800	3	Y	18	18	0			3
							20	9									
12	4774	X	-0-	-0-	-4774	-0-					Y	-0-	3	0			-0-
01	4774	X	-0-	-0-	-4774	-0-					Y	-0-					-0-
02	7917	X	7917	-0-	-0-	-0-	296	1	7621	3	Y	-0-					-0-
*03	7149	X	7149	-0-	-0-	-0-	1	1	7103	3	Y	41	34	0			7
							45	9									

YOUNG, DELCIA M. -B- WELL #: 4 RRCID -> 223141 COMPL. DATE 08/24/2006 TOTAL DEPTH 10380 PERF. 8958 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3130	X	3130	-0-	-0-	-0-	111	1	3019	3	Y	-0-					-0-
11	2760	X	1554	-0-	-1206	-0-	56	1	1498	3	Y	-0-					-0-
12	3601	X	3601	-0-	-0-	-0-	2	1	3599	3	Y	-0-					-0-
01	2976	X	2116	-0-	-860	-0-	2116	3			Y	-0-					-0-
02	2688	X	1647	-0-	-1041	-0-	60	1	1587	3	Y	-0-					-0-
03	2976	X	2631	-0-	-345	-0-	2631	3			Y	-0-					-0-

YOUNG, DELCIA M. -B- WELL #: 3 RRCID -> 223148 COMPL. DATE 09/10/2006 TOTAL DEPTH 10425 PERF. 8957 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2757	X	2757	-0-	-0-	-0-	98	1	2653	3	Y	5	4	0			1
							6	9									
11	2609	X	2609	-0-	-0-	-0-	94	1	2511	3	Y	4	4	0			1
							4	9									
12	2104	X	2104	-0-	-0-	-0-	3	1	2097	3	Y	4	4	0			1
							4	9									
01	1993	X	1993	-0-	-0-	-0-	1987	3	6	9	Y	5	5	0			1
02	2440	X	2440	-0-	-0-	-0-	90	1	2346	3	Y	4	4	0			1
							4	9									
*03	2204	X	2204	-0-	-0-	-0-	2198	3	6	9	Y	5	5	0			1

BREWSTER GAS UNIT WELL #: 7 RRCID -> 223619 COMPL. DATE 10/19/2006 TOTAL DEPTH 10217 PERF. 8758 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3329	-0-	-112	-0-	118	1	3201	3	Y	9	8	0			1
							10	9									
11	3330	X	3076	-0-	-254	-0-	110	1	2957	3	Y	8	8	0			1
							9	9									
12	3441	X	3014	-0-	-427	-0-	4	1	3001	3	Y	8	8	0			1
							9	9									
01	3441	X	3010	-0-	-431	-0-	3001	3	9	9	Y	8	8	0			1
02	3108	X	2524	-0-	-584	-0-	94	1	2422	3	Y	7	7	0			1
							8	9									
03	3441	X	2408	-0-	-1033	-0-	2395	3	13	9	Y	12	11	0			2

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT -C- GAS UNIT WELL #: 3 RRCID -> 224377 COMPL. DATE 10/24/2006 TOTAL DEPTH 10207 PERF. 8740 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4319	X	4319	-0-	-0-	-0-	152	1	4111	3	Y	51	45	0			6
							56	9									
11	3600	X	2884	-0-	-716	-0-	103	1	2729	3	Y	47	45	0			8
							52	9									
12	3410	X	1937	-0-	-1473	-0-	17	1	1873	3	Y	43	43	0			8
							47	9									
01	4588	X	2612	-0-	-1976	-0-	2559	3	53	9	Y	48	48	0			8
02	4144	X	3225	-0-	-919	-0-	118	1	3066	3	Y	37	37	0			8
							41	9									
03	4588	X	4202	-0-	-386	-0-	4150	3	52	9	Y	47	47	0			8

BREWSTER GAS UNIT WELL #: 6 RRCID -> 224381 COMPL. DATE 10/26/2006 TOTAL DEPTH 10210 PERF. 8712 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4072	X	4072	-0-	-0-	-0-	145	1	3927	3	Y	-0-					-0-
11	3743	X	3743	-0-	-0-	-0-	134	1	3609	3	Y	-0-					-0-
12	3689	X	2964	-0-	-725	-0-	16	1	2948	3	Y	-0-					-0-
01	3689	X	3088	-0-	-601	-0-	3088	3			Y	-0-					-0-
02	3332	X	1993	-0-	-1339	-0-	73	1	1920	3	Y	-0-					-0-
03	3689	X	1787	-0-	-1902	-0-	1787	3			Y	-0-					-0-

WARE GAS UNIT -A- WELL #: 8 RRCID -> 225290 COMPL. DATE 12/07/2006 TOTAL DEPTH 10250 PERF. 8753 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	X	903	-0-	-0-	-0-	32	1	871	3	Y	-0-					-0-
11	480	X	224	-0-	-256	-0-	8	1	216	3	Y	-0-					-0-
12	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
01	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
02	2362	X	2362	-0-	-0-	-0-	88	1	2274	3	Y	-0-					-0-
*03	4451	X	4451	-0-	-0-	-0-	4426	3	25	9	Y	23	19	0			4

RESCH GAS UNIT "B" WELL #: 4 RRCID -> 225314 COMPL. DATE 11/14/2006 TOTAL DEPTH 10250 PERF. 8791 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4842	X	4842	-0-	-0-	-0-	170	1	4618	3	Y	49	43	0			6
							54	9									
11	4620	X	4438	-0-	-182	-0-	158	1	4233	3	Y	43	42	0			7
							47	9									
12	4774	X	4342	-0-	-432	-0-	6	1	4290	3	Y	42	41	0			8
							46	9									
01	4774	X	4466	-0-	-308	-0-	4415	3	51	9	Y	46	46	0			8
02	4312	X	1835	-0-	-2477	-0-	65	1	1747	3	Y	21	24	0			5
							23	9									
03	4774	X	-0-	-0-	-4774	-0-					Y	-0-	5	0			-0-

MOSLEY, THELMA GAS UNIT WELL #: 4 RRCID -> 226578 COMPL. DATE 01/05/2007 TOTAL DEPTH 10250 PERF. 8790 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2327	-0-	-494	-0-	82	1	2235	3	Y	9	8	0			1
							10	9									
11	2820	N	2203	-0-	-617	-0-	78	1	2116	3	Y	8	8	0			1
							9	9									
12	2542	N	2237	-0-	-305	-0-	3	1	2226	3	Y	7	7	0			1
							8	9									
01	2573	N	2207	-0-	-366	-0-	2198	3	9	9	Y	8	8	0			1
02	2268	N	1995	-0-	-273	-0-	73	1	1915	3	Y	6	6	0			1
							7	9									
*03	2266	N	2266	-0-	-0-	-0-	2257	3	9	9	Y	8	8	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLEN, LENORA GAS UNIT WELL #: 4 RRCID -> 226581 COMPL. DATE 02/12/2007 TOTAL DEPTH 10250 PERF. 8719 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5240	-0-	-371	-0-	185	1	5016	3	Y	35	31	0			4
							39	9									
11	5430	X	4277	-0-	-1153	-0-	153	1	4090	3	Y	31	30	0			5
							34	9									
12	5611	X	4140	-0-	-1471	-0-	4	1	4103	3	Y	30	29	0			6
							33	9									
01	5611	X	4224	-0-	-1387	-0-	4189	3	35	9	Y	32	32	0			6
02	5068	X	3952	-0-	-1116	-0-	145	1	3779	3	Y	25	25	0			6
							28	9									
03	5611	X	4154	-0-	-1457	-0-	4139	3	15	9	Y	14	17	0			3

RODEN, MARY L. GAS UNIT WELL #: 7 RRCID -> 227895 COMPL. DATE 01/31/2007 TOTAL DEPTH 10265 PERF. 8764 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6740	X	6740	-0-	-0-	-0-	238	1	6491	3	Y	10	9	0			1
							11	9									
11	6114	X	6114	-0-	-0-	-0-	219	1	5884	3	Y	10	9	0			2
							11	9									
12	5830	X	5830	-0-	-0-	-0-	8	1	5812	3	Y	9	9	0			2
							10	9									
01	5673	X	5673	-0-	-0-	-0-	1	1	5661	3	Y	10	10	0			2
							11	9									
02	4966	X	4966	-0-	-0-	-0-	183	1	4774	3	Y	8	8	0			2
							9	9									
*03	5481	X	5481	-0-	-0-	-0-	1	1	5469	3	Y	10	10	0			2
							11	9									

ALLEN, LENORA GAS UNIT WELL #: 3 RRCID -> 227896 COMPL. DATE 02/25/2007 TOTAL DEPTH 10285 PERF. 8925 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2775	X	2775	-0-	-0-	-0-	99	1	2669	3	Y	6	5	0			1
							7	9									
11	2634	X	2634	-0-	-0-	-0-	95	1	2535	3	Y	4	4	0			1
							4	9									
12	3663	X	3663	-0-	-0-	-0-	5	1	3654	3	Y	4	4	0			1
							4	9									
01	2516	X	2516	-0-	-0-	-0-	2510	3	6	9	Y	5	5	0			1
02	2174	X	2174	-0-	-0-	-0-	80	1	2090	3	Y	4	4	0			1
							4	9									
*03	2647	X	2647	-0-	-0-	-0-	2633	3	14	9	Y	13	12	0			2

BATH GAS UNIT A WELL #: 8 RRCID -> 227898 COMPL. DATE 03/12/2007 TOTAL DEPTH 10432 PERF. 9068 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3628	-0-	-123	-0-	129	1	3488	3	Y	10	9	0			1
							11	9									
11	3874	X	3874	-0-	-0-	-0-	139	1	3724	3	Y	10	9	0			2
							11	9									
12	3751	X	3629	-0-	-122	-0-	5	1	3614	3	Y	9	9	0			2
							10	9									
01	3751	X	3566	-0-	-185	-0-	1	1	3555	3	Y	9	9	0			2
							10	9									
02	3727	X	3727	-0-	-0-	-0-	138	1	3581	3	Y	7	7	0			2
							8	9									
*03	3761	X	3761	-0-	-0-	-0-	3751	3	10	9	Y	9	9	0			2

BATH GAS UNIT A WELL #: 7 RRCID -> 227989 COMPL. DATE 03/28/2007 TOTAL DEPTH 10403 PERF. 8958 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT A WELL #: 6 RRCID -> 228174 COMPL. DATE 04/08/2007 TOTAL DEPTH 10438 PERF. 8996 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNE-BURNETT GAS UNIT "B" WELL #: 4 RRCID -> 229403 COMPL. DATE 04/12/2007 TOTAL DEPTH 10262 PERF. 9840 - 10088

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUNE-BURNETT GAS UNIT "B" WELL #: 7 RRCID -> 229468 COMPL. DATE 05/27/2007 TOTAL DEPTH 10233 PERF. 9826 - 10068

10	5456	X	4797	-0-	-659	-0-	170	1	4603	3	Y	22	19	0			3
							24	9									
11	5040	X	4129	-0-	-911	-0-	148	1	3960	3	Y	19	19	0			3
							21	9									
12	5115	X	4363	-0-	-752	-0-	6	1	4337	3	Y	18	18	0			3
							20	9									
01	5301	X	4211	-0-	-1090	-0-	4189	3	22	9	Y	20	20	0			3
02	4788	X	3995	-0-	-793	-0-	147	1	3831	3	Y	15	15	0			3
							17	9									
03	5301	X	4271	-0-	-1030	-0-	4258	3	13	9	Y	12	13	0			2

ROSBOROUGH GAS UNIT "B" WELL #: 7 RRCID -> 229470 COMPL. DATE 05/29/2007 TOTAL DEPTH 10250 PERF. 8698 - 10078

10	5673	X	5080	-0-	-593	-0-	180	1	4889	3	Y	10	9	0			1
							11	9									
11	5490	X	4774	-0-	-716	-0-	171	1	4592	3	Y	10	9	0			2
							11	9									
12	5673	X	4239	-0-	-1434	-0-	8	1	4221	3	Y	9	9	0			2
							10	9									
01	5673	X	4642	-0-	-1031	-0-	1	1	4630	3	Y	10	10	0			2
							11	9									
02	5096	X	4356	-0-	-740	-0-	161	1	4187	3	Y	7	7	0			2
							8	9									
03	5642	X	4460	-0-	-1182	-0-	4450	3	10	9	Y	9	9	0			2

ALLEN, LENORA GAS UNIT WELL #: 7 RRCID -> 229542 COMPL. DATE 06/18/2007 TOTAL DEPTH 10250 PERF. 9824 - 10072

10	3410	X	2944	-0-	-466	-0-	104	1	2828	3	Y	11	10	0			1
							12	9									
11	3300	X	2730	-0-	-570	-0-	98	1	2620	3	Y	11	10	0			2
							12	9									
12	3379	X	2915	-0-	-464	-0-	4	1	2900	3	Y	10	10	0			2
							11	9									
01	3348	X	2766	-0-	-582	-0-	2754	3	12	9	Y	11	11	0			2
02	2940	X	2537	-0-	-403	-0-	94	1	2433	3	Y	9	9	0			2
							10	9									
03	3255	X	2802	-0-	-453	-0-	2793	3	9	9	Y	8	9	0			1

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT -C- GAS UNIT WELL #: 5 RRCID -> 230091 COMPL. DATE 04/21/2007 TOTAL DEPTH 10265 PERF. 8778 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	198	-0-	-2902	3767	7	1	191	3	Y	-0-					-0-
11	3000	N	311	-0-	-2689	1078	11	1	300	3	Y	-0-					-0-
12	1186	X	108	-0-	-1078	-0-	108	3			Y	-0-					-0-
01	224	X	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
02	168	X	168	-0-	-0-	-0-	6	1	162	3	Y	-0-					-0-
*03	222	X	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

MOSLEY, THELMA GAS UNIT WELL #: 5 RRCID -> 230270 COMPL. DATE 06/30/2007 TOTAL DEPTH 10338 PERF. 9990 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE, T.W. GAS UNIT "A" WELL #: 7 RRCID -> 230463 COMPL. DATE 07/12/2007 TOTAL DEPTH 10270 PERF. 9844 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4588	-0-	-0-	-0-	163	1	4418	3	Y	6	5	0			1
							7	9									
11	4103	X	4103	-0-	-0-	-0-	148	1	3949	3	Y	5	5	0			1
							6	9									
12	4434	X	4434	-0-	-0-	-0-	6	1	4422	3	Y	5	5	0			1
							6	9									
01	4475	X	4475	-0-	-0-	-0-	4469	3	6	9	Y	5	5	0			1
02	4150	X	4150	-0-	-0-	-0-	153	1	3993	3	Y	4	4	0			1
							4	9									
*03	4222	X	4222	-0-	-0-	-0-	4216	3	6	9	Y	5	5	0			1

ALLEN, LENORA GAS UNIT WELL #: 6 RRCID -> 230595 COMPL. DATE 07/05/2007 TOTAL DEPTH 10265 PERF. 8748 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4223	-0-	-551	-0-	150	1	4066	3	Y	6	5	0			1
							7	9									
11	4620	X	3905	-0-	-715	-0-	141	1	3758	3	Y	5	5	0			1
							6	9									
12	4774	X	3827	-0-	-947	-0-	5	1	3816	3	Y	5	5	0			1
							6	9									
01	4774	X	3831	-0-	-943	-0-	3824	3	7	9	Y	6	6	0			1
02	4228	X	3676	-0-	-552	-0-	136	1	3536	3	Y	4	4	0			1
							4	9									
03	4681	X	3809	-0-	-872	-0-	3796	3	13	9	Y	12	11	0			2

BRUNE-BURNETT -C- GAS UNIT WELL #: 4 RRCID -> 230882 COMPL. DATE 10/30/2006 TOTAL DEPTH 10420 PERF. 8928 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5239	-0-	-0-	-0-	185	1	5035	3	Y	17	15	0			2
							19	9									
11	4800	X	4508	-0-	-292	-0-	162	1	4328	3	Y	16	15	0			3
							18	9									
12	4526	X	4134	-0-	-392	-0-	7	1	4110	3	Y	15	15	0			3
							17	9									
01	5673	X	3630	-0-	-2043	-0-	3612	3	18	9	Y	16	16	0			3
02	5124	X	4215	-0-	-909	-0-	156	1	4045	3	Y	13	13	0			3
							14	9									
03	5673	X	4322	-0-	-1351	-0-	4290	3	32	9	Y	29	27	0			5

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLEN, LENORA GAS UNIT WELL #: 8 RRCID -> 231463 COMPL. DATE 07/24/2007 TOTAL DEPTH 10233 PERF. 9822 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2363	X	2363	-0-	-0-	-0-	83	1	2267	3	Y	12	11	0			1
							13	9									
11	2250	X	1938	-0-	-312	-0-	69	1	1856	3	Y	12	11	0			2
							13	9									
12	4494	X	4494	-0-	-0-	-0-	7	1	4476	3	Y	10	10	0			2
							11	9									
01	4259	X	4259	-0-	-0-	-0-	1	1	4246	3	Y	11	11	0			2
							12	9									
02	3707	X	3707	-0-	-0-	-0-	137	1	3560	3	Y	9	9	0			2
							10	9									
*03	4621	X	4621	-0-	-0-	-0-	4602	3	19	9	Y	17	16	0			3

ROSCOE, ROSA R. GAS UNIT WELL #: 4 RRCID -> 231986 COMPL. DATE 09/03/2007 TOTAL DEPTH 10440 PERF. 8872 - 10206

10	4712	X	4089	-0-	-623	-0-	145	1	3934	3	Y	9	8	0			1
							10	9									
11	4560	X	3890	-0-	-670	-0-	140	1	3741	3	Y	8	8	0			1
							9	9									
12	4619	X	3875	-0-	-744	-0-	5	1	3862	3	Y	7	7	0			1
							8	9									
01	4619	X	3905	-0-	-714	-0-	3896	3	9	9	Y	8	8	0			1
02	4088	X	3764	-0-	-324	-0-	139	1	3618	3	Y	6	6	0			1
							7	9									
03	4526	X	3907	-0-	-619	-0-	3898	3	9	9	Y	8	8	0			1

BROWN, KATHERINE J. GAS UNIT WELL #: 5 RRCID -> 232511 COMPL. DATE 09/27/2007 TOTAL DEPTH 10475 PERF. 8830 - 10212

10	2449	X	2017	-0-	-432	-0-	71	1	1939	3	Y	6	5	0			1
							7	9									
11	2910	X	2460	-0-	-450	-0-	88	1	2368	3	Y	4	4	0			1
							4	9									
12	3007	X	2002	-0-	-1005	-0-	3	1	1995	3	Y	4	4	0			1
							4	9									
01	3007	X	2334	-0-	-673	-0-	2328	3	6	9	Y	5	5	0			1
02	2520	X	2245	-0-	-275	-0-	82	1	2159	3	Y	4	4	0			1
							4	9									
03	2542	X	1954	-0-	-588	-0-	1948	3	6	9	Y	5	5	0			1

VANN, AURELIA GAS UNIT WELL #: 5 RRCID -> 232621 COMPL. DATE 10/14/2007 TOTAL DEPTH 10422 PERF. 8902 - 10228

10	5580	X	4671	-0-	-909	-0-	165	1	4481	3	Y	23	20	0			3
							25	9									
11	5130	X	4847	-0-	-283	-0-	174	1	4652	3	Y	19	19	0			3
							21	9									
12	5270	X	5042	-0-	-228	-0-	6	1	5014	3	Y	20	19	0			4
							22	9									
01	5270	X	5175	-0-	-95	-0-	1	1	5151	3	Y	21	21	0			4
							23	9									
02	4956	X	3212	-0-	-1744	-0-	116	1	3078	3	Y	16	16	0			4
							18	9									
03	5177	X	5167	-0-	-10	-0-	1	1	5141	3	Y	23	23	0			4
							25	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANN, AURELIA GAS UNIT WELL #: 6 RRCID -> 232792 COMPL. DATE 10/22/2007 TOTAL DEPTH 10415 PERF.10004 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3316	-0-	-590	-0-	118	1	3185	3	Y	12	11	0			1
							13	9									
11	3810	X	3200	-0-	-610	-0-	115	1	3072	3	Y	12	11	0			2
							13	9									
12	3937	X	3033	-0-	-904	-0-	4	1	3018	3	Y	10	10	0			2
							11	9									
01	3937	X	2808	-0-	-1129	-0-	2796	3	12	9	Y	11	11	0			2
02	3416	X	2943	-0-	-473	-0-	109	1	2824	3	Y	9	9	0			2
							10	9									
03	3689	X	2764	-0-	-925	-0-	2732	3	32	9	Y	29	26	0			5

ALLEN, LENORA GAS UNIT WELL #: 5 RRCID -> 233705 COMPL. DATE 09/09/2007 TOTAL DEPTH 11033 PERF. 8754 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5890	-0-	-868	-0-	208	1	5647	3	Y	32	28	0			4
							35	9									
11	6480	X	5446	-0-	-1034	-0-	195	1	5220	3	Y	28	27	0			5
							31	9									
12	6696	X	5289	-0-	-1407	-0-	9	1	5251	3	Y	26	26	0			5
							29	9									
01	6696	X	5540	-0-	-1156	-0-	1	1	5507	3	Y	29	29	0			5
							32	9									
02	5880	X	5067	-0-	-813	-0-	186	1	4856	3	Y	23	23	0			5
							25	9									
03	6510	X	5632	-0-	-878	-0-	1	1	5598	3	Y	30	30	0			5
							33	9									

BRUNE-BURNETT -C- GAS UNIT WELL #: 6 RRCID -> 233710 COMPL. DATE 10/26/2007 TOTAL DEPTH 11950 PERF. 9814 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3726	-0-	-614	-0-	132	1	3594	3	Y	-0-					-0-
11	4170	X	3498	-0-	-672	-0-	126	1	3372	3	Y	-0-					-0-
12	4030	X	3431	-0-	-599	-0-	5	1	3426	3	Y	-0-					-0-
01	4123	X	3466	-0-	-657	-0-	3466	3			Y	-0-					-0-
02	3724	X	2563	-0-	-1161	-0-	95	1	2468	3	Y	-0-					-0-
03	4123	X	1648	-0-	-2475	-0-	1648	3			Y	-0-					-0-

WASHINGTON, EMANUEL GAS UNIT WELL #: 6 RRCID -> 233858 COMPL. DATE 11/05/2007 TOTAL DEPTH 10410 PERF. 8956 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4625	-0-	-862	-0-	164	1	4447	3	Y	13	11	0			2
							14	9									
11	5310	X	4346	-0-	-964	-0-	156	1	4178	3	Y	11	11	0			2
							12	9									
12	5487	X	4299	-0-	-1188	-0-	6	1	4281	3	Y	11	11	0			2
							12	9									
01	5115	X	4415	-0-	-700	-0-	4402	3	13	9	Y	12	12	0			2
02	4620	X	4170	-0-	-450	-0-	154	1	4006	3	Y	9	9	0			2
							10	9									
03	5115	X	4632	-0-	-483	-0-	4620	3	12	9	Y	11	11	0			2

BREWSTER GAS UNIT WELL #: 8 RRCID -> 234149 COMPL. DATE 11/25/2007 TOTAL DEPTH 10280 PERF. 8744 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	6003	-0-	-228	-0-	213	1	5790	3	Y	-0-					-0-
11	6030	X	5679	-0-	-351	-0-	204	1	5475	3	Y	-0-					-0-
12	6231	X	5539	-0-	-692	-0-	7	1	5532	3	Y	-0-					-0-
01	6231	X	5563	-0-	-668	-0-	1	1	5562	3	Y	-0-					-0-
02	5628	X	5098	-0-	-530	-0-	189	1	4909	3	Y	-0-					-0-
03	6231	X	5483	-0-	-748	-0-	1	1	5443	3	Y	35	29	0			6
							39	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RUNNELS, MACK V. GAS UNIT WELL #: 8 RRCID -> 234518 COMPL. DATE 12/10/2007 TOTAL DEPTH 10385 PERF. 8862 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4246	-0-	-528	-0-	150	1	4065	3	Y	28	25	0			3
							31	9									
11	4620	X	4015	-0-	-605	-0-	144	1	3842	3	Y	26	25	0			4
							29	9									
12	4774	X	3921	-0-	-853	-0-	5	1	3888	3	Y	25	24	0			5
							28	9									
01	4774	X	3963	-0-	-811	-0-	3933	3	30	9	Y	27	27	0			5
02	4256	X	3683	-0-	-573	-0-	136	1	3524	3	Y	21	21	0			5
							23	9									
03	4712	X	3960	-0-	-752	-0-	3931	3	29	9	Y	26	26	0			5

WASHINGTON, EMANUEL GAS UNIT WELL #: 5 RRCID -> 234523 COMPL. DATE 12/24/2007 TOTAL DEPTH 10385 PERF. 8882 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4836	-0-	-403	-0-	170	1	4621	3	Y	41	36	0			5
							45	9									
11	5070	X	4596	-0-	-474	-0-	164	1	4392	3	Y	36	35	0			6
							40	9									
12	5239	X	4879	-0-	-360	-0-	8	1	4834	3	Y	34	34	0			6
							37	9									
01	5239	X	5081	-0-	-158	-0-	1	1	5038	3	Y	38	38	0			6
							42	9									
02	4732	X	4246	-0-	-486	-0-	159	1	4055	3	Y	29	29	0			6
							32	9									
*03	6092	X	6092	-0-	-0-	-0-	1	1	6050	3	Y	37	37	0			6
							41	9									

YOUNG, DELCIA M. -B- WELL #: 5 RRCID -> 235246 COMPL. DATE 01/08/2008 TOTAL DEPTH 10425 PERF. 8950 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2051	N	2051	-0-	-0-	-0-	72	1	1951	3	N	25	22	0			3
							28	9									
11	2340	N	1975	-0-	-365	-0-	69	1	1882	3	N	22	21	0			4
							24	9									
12	2170	N	1734	-0-	-436	-0-	3	1	1708	3	N	21	21	0			4
							23	9									
01	2263	N	1811	-0-	-452	-0-	1786	3	25	9	N	23	23	0			4
02	2016	N	1616	-0-	-400	-0-	59	1	1537	3	N	18	18	0			4
							20	9									
*03	1810	N	1810	-0-	-0-	-0-	1786	3	24	9	N	22	22	0			4

ROSBOROUGH GAS UNIT "B" WELL #: 6 RRCID -> 235530 COMPL. DATE 12/23/2007 TOTAL DEPTH 10565 PERF. 8764 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6051	-0-	-490	-0-	213	1	5803	3	Y	32	28	0			4
							35	9									
11	6420	X	5791	-0-	-629	-0-	207	1	5552	3	Y	29	28	0			5
							32	9									
12	6634	X	5233	-0-	-1401	-0-	7	1	5196	3	Y	27	27	0			5
							30	9									
01	6696	X	5586	-0-	-1110	-0-	1	1	5552	3	Y	30	30	0			5
							33	9									
02	6048	X	5206	-0-	-842	-0-	191	1	4990	3	Y	23	23	0			5
							25	9									
03	6696	X	5615	-0-	-1081	-0-	1	1	5582	3	Y	29	29	0			5
							32	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, MAUDE B. GAS UNIT WELL #: 7 RRCID -> 236684 COMPL. DATE 04/19/2008 TOTAL DEPTH 10310 PERF.10092 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2061	-0-	-295	-0-	72	1	1979	3	Y	9	8	0			1
							10	9									
11	2280	X	2012	-0-	-268	-0-	72	1	1931	3	Y	8	8	0			1
							9	9									
12	2356	X	2165	-0-	-191	-0-	3	1	2152	3	Y	9	8	0			2
							10	9									
01	2356	X	2230	-0-	-126	-0-	2220	3	10	9	Y	9	9	0			2
02	2216	X	2216	-0-	-0-	-0-	81	1	2127	3	Y	7	7	0			2
							8	9									
*03	2577	X	2577	-0-	-0-	-0-	2564	3	13	9	Y	12	12	0			2

PATTERSON-HERRIN GAS UNIT WELL #: 8 RRCID -> 237091 COMPL. DATE 04/21/2008 TOTAL DEPTH 10310 PERF.10128 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6768	-0-	-982	-0-	239	1	6504	3	Y	23	20	0			3
							25	9									
11	7500	X	6512	-0-	-988	-0-	233	1	6258	3	Y	19	19	0			3
							21	9									
12	7750	X	6408	-0-	-1342	-0-	8	1	6378	3	Y	20	19	0			4
							22	9									
01	7750	X	6517	-0-	-1233	-0-	1	1	6493	3	Y	21	21	0			4
							23	9									
02	6776	X	5760	-0-	-1016	-0-	212	1	5530	3	Y	16	16	0			4
							18	9									
03	7502	X	6256	-0-	-1246	-0-	1	1	6216	3	Y	35	33	0			6
							39	9									

BRUNE-BURNETT GAS UNIT "B" WELL #: 6 RRCID -> 241851 COMPL. DATE 06/07/2007 TOTAL DEPTH 10252 PERF. 9882 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3609	-0-	-855	-0-	126	1	3431	3	N	47	41	0			6
							52	9									
11	4140	X	3430	-0-	-710	-0-	122	1	3263	3	N	41	40	0			7
							45	9									
12	4123	X	3646	-0-	-477	-0-	5	1	3598	3	N	39	39	0			7
							43	9									
01	4123	X	3591	-0-	-532	-0-	3544	3	47	9	N	43	43	0			7
02	3612	X	3238	-0-	-374	-0-	119	1	3083	3	N	33	33	0			7
							36	9									
03	3999	X	3377	-0-	-622	-0-	3347	3	30	9	N	27	29	0			5

ROSCOE, ROSA R. GAS UNIT WELL #: 5H RRCID -> 244730 COMPL. DATE 07/02/2008 TOTAL DEPTH 10195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17991	X	17991	-0-	-0-	-0-	637	1	17339	3	Y	14	12	0			2
							15	9									
11	16963	X	16963	-0-	-0-	-0-	609	1	16342	3	Y	11	11	0			2
							12	9									
12	16481	X	16481	-0-	-0-	-0-	22	1	16447	3	Y	11	11	0			2
							12	9									
01	16429	X	16429	-0-	-0-	-0-	2	1	16414	3	Y	12	12	0			2
							13	9									
02	15106	X	15106	-0-	-0-	-0-	558	1	14538	3	Y	9	9	0			2
							10	9									
03	16337	X	15967	-0-	-370	-0-	2	1	15952	3	Y	12	12	0			2
							13	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 8H RRCID -> 246157 COMPL. DATE 12/16/2008 TOTAL DEPTH 10086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	17986	-0-	-1823	-0-	636	1	17313	3	Y	34	30	0			4
							37	9									
11	19170	X	17390	-0-	-1780	-0-	624	1	16733	3	Y	30	29	0			5
							33	9									
12	19809	X	16844	-0-	-2965	-0-	23	1	16790	3	Y	28	28	0			5
							31	9									
01	19809	X	16861	-0-	-2948	-0-	2	1	16824	3	Y	32	32	0			5
							35	9									
02	17892	X	15103	-0-	-2789	-0-	557	1	14520	3	Y	24	24	0			5
							26	9									
03	19809	X	16298	-0-	-3511	-0-	2	1	16257	3	Y	35	34	0			6
							39	9									

DUDECK HEIRS GAS UNIT WELL #: 5H RRCID -> 247941 COMPL. DATE 03/20/2009 TOTAL DEPTH 10211 PERF.10888 - 13229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15655	X	14777	-0-	-878	-0-	523	1	14224	3	Y	27	24	0			3
							30	9									
11	15150	X	14257	-0-	-893	-0-	512	1	13717	3	Y	25	24	0			4
							28	9									
12	15655	X	14171	-0-	-1484	-0-	21	1	14125	3	Y	23	23	0			4
							25	9									
01	15655	X	13462	-0-	-2193	-0-	1	1	13433	3	Y	25	25	0			4
							28	9									
02	14140	X	12460	-0-	-1680	-0-	462	1	11976	3	Y	20	20	0			4
							22	9									
03	15655	X	13442	-0-	-2213	-0-	1	1	13413	3	Y	25	25	0			4
							28	9									

DORSETT, W.N. GAS UNIT WELL #: 6H RRCID -> 251891 COMPL. DATE 05/11/2009 TOTAL DEPTH 10068 PERF.10372 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	13655	-0-	-1039	-0-	485	1	13170	3	Y	-0-					-0-
11	14220	X	13206	-0-	-1014	-0-	475	1	12731	3	Y	-0-					-0-
12	14694	X	12707	-0-	-1987	-0-	17	1	12690	3	Y	-0-					-0-
01	14694	X	12723	-0-	-1971	-0-	1	1	12722	3	Y	-0-					-0-
02	13272	X	11683	-0-	-1589	-0-	432	1	11251	3	Y	-0-					-0-
03	14694	X	12487	-0-	-2207	-0-	1	1	12460	3	Y	24	20	0			4
							26	9									

BRAMMER ENGINEERING, INC. 088595
BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 4 RRCID -> 219851 COMPL. DATE 03/11/2006 TOTAL DEPTH 10200 PERF. 9804 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3326	-0-	-518	-0-	203	1	3106	2	N	15					140
							17	9									
11	3720	X	2694	-0-	-1026	-0-	178	1	2508	2	N	7					147
							8	9									
12	3844	X	3484	-0-	-360	-0-	227	1	3238	2	N	17					164
							19	9									
01	3317	X	3156	-0-	-161	-0-	208	1	2939	2	N	8					172
							9	9									
02	2713	X	2713	-0-	-0-	-0-	187	1	2517	2	N	8					180
							9	9									
03	3472	X	3033	-0-	-439	-0-	208	1	2801	2	N	22					202
							24	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BRAMMER ENGINEERING, INC. //CONT.// 088595
LYNCH, DAVID GAS UNIT WELL #: 2 RRCID -> 221070 COMPL. DATE 04/03/2006 TOTAL DEPTH 10230 PERF. 9862 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3031	-0-		-69	-0-	292	1	2709	2	N	27					107
								30	9									
11	3000	X	2827	-0-		-173	-0-	284	1	2519	2	N	22					129
								24	9									
12	2821	X	2790	-0-		-31	-0-	294	1	2489	2	N	6					135
								7	9									
01	3038	X	2698	-0-		-340	-0-	293	1	2399	2	N	5					140
								6	9									
02	2401	X	2401	-0-		-0-	-0-	250	1	2147	2	N	4					144
								4	9									
03	3038	X	2549	-0-		-489	-0-	288	1	2258	2	N	3					147
								3	9									

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 2 RRCID -> 232174 COMPL. DATE 09/25/2007 TOTAL DEPTH 10260 PERF. 8772 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3151	-0-		-1406	-0-	191	1	2938	2	N	20					202
								22	9									
11	4410	X	2916	-0-		-1494	-0-	192	1	2701	2	N	21	195	1	1	8	27
								23	9									
12	3193	X	2996	-0-		-197	-0-	194	1	2774	2	N	25	2	8			50
								28	9									
01	3193	X	3051	-0-		-142	-0-	199	1	2817	2	N	32	2	8			80
								35	9									
02	2697	X	2697	-0-		-0-	-0-	185	1	2488	2	N	22					102
								24	9									
03	3162	X	2894	-0-		-268	-0-	198	1	2673	2	N	21	1	8			122
								23	9									

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 3 RRCID -> 235146 COMPL. DATE 02/02/2008 TOTAL DEPTH 10298 PERF. 8708 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5899	-0-		-270	-0-	361	1	5538	2	N	-0-					212
11	5940	X	5119	-0-		-821	-0-	339	1	4779	2	N	1	1	8			212
								1	9									
12	6169	X	4972	-0-		-1197	-0-	325	1	4641	2	N	5	188	1	1	8	28
								6	9									
01	6169	X	5148	-0-		-1021	-0-	340	1	4808	2	N	-0-					28
02	4544	X	4544	-0-		-0-	-0-	314	1	4226	2	N	4					32
								4	9									
03	5890	X	5071	-0-		-819	-0-	350	1	4720	2	N	1	1	8			32
								1	9									

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 5 RRCID -> 242520 COMPL. DATE 08/12/2008 TOTAL DEPTH 10270 PERF. 8810 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4266	-0-		-756	-0-	259	1	3966	2	N	37					217
								41	9									
11	4590	X	3994	-0-		-596	-0-	263	1	3702	2	N	26	197	1	4	8	42
								29	9									
12	4743	X	4134	-0-		-609	-0-	268	1	3831	2	N	32	1	8			73
								35	9									
01	4526	X	4049	-0-		-477	-0-	265	1	3747	2	N	34	2	8			105
								37	9									
02	3616	X	3616	-0-		-0-	-0-	247	1	3334	2	N	32					137
								35	9									
03	4278	X	3890	-0-		-388	-0-	266	1	3588	2	N	33	1	8			169
								36	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BRAMMER ENGINEERING, INC. //CONT.// 088595
LYNCH, DAVID GAS UNIT WELL #: 3 RRCID -> 242541 COMPL. DATE 09/21/2008 TOTAL DEPTH 10280 PERF. 8749 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	4126	-0-		-2229	-0-	399	1	3695	2	N	29					129
								32	9									
11	5370	X	4005	-0-		-1365	-0-	403	1	3571	2	N	28	2	8			155
								31	9									
12	5549	X	4045	-0-		-1504	-0-	424	1	3591	2	N	27	2	8			180
								30	9									
01	5549	X	4524	-0-		-1025	-0-	489	1	4002	2	N	30					210
								33	9									
02	3445	X	3445	-0-		-0-	-0-	357	1	3071	2	N	15					225
								17	9									
03	4154	X	4015	-0-		-139	-0-	453	1	3559	2	N	3	1	8			227
								3	9									

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 7 RRCID -> 245682 COMPL. DATE 01/11/2009 TOTAL DEPTH 10250 PERF. 8768 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1434	-0-		-178	-0-	88	1	1346	2	N	-0-					52
11	1560	X	1340	-0-		-220	-0-	89	1	1251	2	N	-0-					52
12	1612	X	1376	-0-		-236	-0-	89	1	1269	2	N	16					68
								18	9									
01	1612	X	1232	-0-		-380	-0-	80	1	1137	2	N	14					82
								15	9									
02	1160	X	1160	-0-		-0-	-0-	79	1	1072	2	N	8					90
								9	9									
03	1426	X	1217	-0-		-209	-0-	84	1	1129	2	N	4					94
								4	9									

JOSSIE TAYLOR BECKER GAS UNIT WELL #: 6 RRCID -> 255970 COMPL. DATE 04/05/2010 TOTAL DEPTH 10275 PERF. 8762 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4518	-0-		-969	-0-	275	1	4212	2	N	28					222
								31	9									
11	5190	X	4029	-0-		-1161	-0-	263	1	3699	2	N	61	181	1			102
								67	9									
12	5363	X	4278	-0-		-1085	-0-	278	1	3974	2	N	24	2	8			124
								26	9									
01	5363	X	4318	-0-		-1045	-0-	283	1	4004	2	N	28	2	8			150
								31	9									
02	3332	X	3332	-0-		-0-	-0-	228	1	3082	2	N	20					170
								22	9									
03	4526	X	3914	-0-		-612	-0-	269	1	3625	2	N	18	1	8			187
								20	9									

COMSTOCK OIL & GAS, LP 170040
WOODS "B" WELL #: 1 RRCID -> 093285 COMPL. DATE 03/18/1981 TOTAL DEPTH 10315 PERF. 9833 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1299	-0-		-437	-0-	50	1	1249	2	N	-0-					65
11	1470	N	1188	-0-		-282	-0-	46	1	1136	2	N	5					70
								6	9									
12	1488	N	1218	-0-		-270	-0-	43	1	1175	2	N	-0-					70
01	1302	N	1181	-0-		-121	-0-	40	1	1141	2	N	-0-					70
02	1130	N	1130	-0-		-0-	-0-	40	1	1090	2	N	-0-					70
*03	2242	N	2242	-0-		-0-	-0-	72	1	2134	2	N	33					103
								36	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 2 RRCID -> 104968 COMPL. DATE 03/28/1983 TOTAL DEPTH 10200 PERF. 9819 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	-0-	55	1	1469	2	N	-0-					55
							238	3									
11	1530	N	1528	-0-	-2	-0-	46	1	1306	2	N	-0-					55
							176	3									
12	1581	N	1433	-0-	-148	-0-	45	1	1225	2	N	-0-					55
							163	3									
01	1581	N	1384	-0-	-197	-0-	41	1	1183	2	N	-0-					55
							160	3									
02	1428	N	1159	-0-	-269	-0-	35	1	999	2	N	5					60
							119	3	6	9							
03	1426	N	1218	-0-	-208	-0-	32	1	1037	2	N	-0-					60
							149	3									

WOODS "B" WELL #: 2 RRCID -> 134439 COMPL. DATE 04/22/2008 TOTAL DEPTH 10230 PERF. 9855 - 10117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1287	-0-	-201	-0-	50	1	1237	2	N	-0-					26
11	1224	N	1224	-0-	-0-	-0-	48	1	1176	2	N	-0-					26
12	1851	N	1851	-0-	-0-	-0-	65	1	1771	2	N	14					40
							15	9									
01	1302	N	1280	-0-	-22	-0-	44	1	1236	2	N	-0-					40
02	1148	N	1144	-0-	-4	-0-	40	1	1104	2	N	-0-					40
03	1860	N	1333	-0-	-527	-0-	43	1	1290	2	N	-0-					40

WOODS "B" WELL #: 3 RRCID -> 139335 COMPL. DATE 08/07/1991 TOTAL DEPTH 10160 PERF. 9790 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	22	1	554	2	N	-0-					72
11	487	N	487	-0-	-0-	-0-	19	1	468	2	N	-0-					72
12	651	N	330	-0-	-321	-0-	12	1	318	2	N	-0-					72
01	589	N	452	-0-	-137	-0-	15	1	428	2	N	8					80
							9	9									
02	550	N	550	-0-	-0-	-0-	19	1	512	2	N	17					97
							19	9									
*03	381	N	381	-0-	-0-	-0-	12	1	368	2	N	1					98
							1	9									

WOODS "B" WELL #: 4 RRCID -> 161185 COMPL. DATE 12/23/1996 TOTAL DEPTH 10200 PERF. 9769 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	372	-0-	-31	-0-	14	1	358	2	N	-0-					58
11	408	N	408	-0-	-0-	-0-	16	1	392	2	N	-0-					58
12	690	N	690	-0-	-0-	-0-	24	1	655	2	N	10					68
							11	9									
01	1960	N	1960	-0-	-0-	-0-	66	1	1877	2	N	15					83
							17	9									
02	1670	N	1670	-0-	-0-	-0-	58	1	1597	2	N	14					97
							15	9									
*03	1838	N	1838	-0-	-0-	-0-	59	1	1762	2	N	15					112
							17	9									

WOODS "B" WELL #: 6 RRCID -> 182489 COMPL. DATE 11/02/2001 TOTAL DEPTH 10170 PERF. 8722 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2127	-0-	-74	-0-	82	1	2036	2	N	8					73
							9	9									
11	2130	N	1815	-0-	-315	-0-	71	1	1738	2	N	5					78
							6	9									
12	2321	N	2321	-0-	-0-	-0-	82	1	2231	2	N	7					85
							8	9									
01	2362	N	2362	-0-	-0-	-0-	80	1	2265	2	N	15					100
							17	9									
02	2800	N	3198	-0-	398	398	112	1	3073	2	N	12					112
							13	9									
*03	3100	N	3553	-0-	453	851	115	1	3426	2	N	11					123
							12	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "B" WELL #: 5 RRCID -> 184364 COMPL. DATE 07/13/2001 TOTAL DEPTH 10250 PERF. 9844 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2436	-0-	-106	-0-	93	1	2311	2	N	29					92
							32	9									
11	2430	X	2150	-0-	-280	-0-	84	1	2048	2	N	16					108
							18	9									
12	2511	X	1892	-0-	-619	-0-	66	1	1805	2	N	19					127
							21	9									
01	2784	N	2784	-0-	-0-	-0-	94	1	2657	2	N	30					157
							33	9									
02	2523	N	2523	-0-	-0-	-0-	88	1	2424	2	N	10					167
							11	9									
*03	3100	N	3239	-0-	139	139	105	1	3123	2	N	10					177
							11	9									

WOODS "B" WELL #: 7 RRCID -> 184706 COMPL. DATE 04/25/2003 TOTAL DEPTH 10200 PERF. 8804 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	8	1	188	2	N	-0-					31
11	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					31
12	128	N	128	-0-	-0-	-0-	5	1	123	2	N	-0-					31
01	466	N	466	-0-	-0-	-0-	16	1	446	2	N	4					35
							4	9									
02	163	N	163	-0-	-0-	-0-	6	1	157	2	N	-0-					35
*03	415	N	415	-0-	-0-	-0-	13	1	400	2	N	2					37
							2	9									

WOODS "B" WELL #: 11 RRCID -> 208435 COMPL. DATE 09/10/2005 TOTAL DEPTH 10242 PERF. 8714 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3600	X	3600	-0-	-0-	-0-	139	1	3449	2	N	11					43
							12	9									
11	3316	X	3316	-0-	-0-	-0-	130	1	3171	2	N	14					57
							15	9									
12	2666	X	2068	-0-	-598	-0-	73	1	1994	2	N	1					58
							1	9									
01	3551	X	3551	-0-	-0-	-0-	120	1	3412	2	N	17					75
							19	9									
02	2654	X	2654	-0-	-0-	-0-	93	1	2552	2	N	8					83
							9	9									
*03	3554	X	3554	-0-	-0-	-0-	115	1	3426	2	N	12					95
							13	9									

WOODS "B" WELL #: 8 RRCID -> 210894 COMPL. DATE 09/22/2005 TOTAL DEPTH 10210 PERF. 8960 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1936	-0-	-978	-0-	75	1	1855	2	N	5					52
							6	9									
11	2820	X	1791	-0-	-1029	-0-	70	1	1720	2	N	1					53
							1	9									
12	2914	X	1357	-0-	-1557	-0-	48	1	1307	2	N	2					55
							2	9									
01	2418	X	2132	-0-	-286	-0-	72	1	2046	2	N	13					68
							14	9									
02	2128	X	2128	-0-	-0-	-0-	74	1	2035	2	N	17					85
							19	9									
*03	2324	X	2324	-0-	-0-	-0-	75	1	2229	2	N	18					103
							20	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "B" WELL #: 12 RRCID -> 210900 COMPL. DATE 09/25/2005 TOTAL DEPTH 10260 PERF. 8664 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2263	-0-	-248	-0-	87	1	2167	2	N	8					50
							9	9									
11	2430	X	2181	-0-	-249	-0-	85	1	2087	2	N	8					58
							9	9									
12	2511	X	2019	-0-	-492	-0-	71	1	1935	2	N	12					70
							13	9									
01	2263	N	2116	-0-	-147	-0-	72	1	2030	2	N	13					83
							14	9									
02	2044	N	1951	-0-	-93	-0-	68	1	1877	2	N	5					88
							6	9									
*03	2350	N	2350	-0-	-0-	-0-	76	1	2263	2	N	10					98
							11	9									

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 3 RRCID -> 220766 COMPL. DATE 03/25/2006 TOTAL DEPTH 10260 PERF. 9790 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1717	N	1717	-0-	-0-	-0-	53	1	1424	2	N	8					75
							231	3	9	9							
11	1586	N	1586	-0-	-0-	-0-	48	1	1348	2	N	8					83
							181	3	9	9							
12	1550	N	1526	-0-	-24	-0-	48	1	1302	2	N	2					85
							174	3	2	9							
01	1550	N	1475	-0-	-75	-0-	44	1	1260	2	N	-0-					85
							171	3									
02	1484	N	1269	-0-	-215	-0-	39	1	1092	2	N	8					93
							129	3	9	9							
03	1519	N	1355	-0-	-164	-0-	35	1	1141	2	N	14					107
							164	3	15	9							

WOODS "B" WELL #: 9 RRCID -> 225461 COMPL. DATE 08/24/2006 TOTAL DEPTH 10250 PERF. 8792 - 10057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4535	X	4535	-0-	-0-	-0-	175	1	4327	2	N	30					130
							33	9									
11	4099	X	4099	-0-	-0-	-0-	160	1	3919	2	N	18					148
							20	9									
12	4464	X	3967	-0-	-497	-0-	140	1	3801	2	N	24					172
							26	9									
01	4464	X	3782	-0-	-682	-0-	128	1	3631	2	N	21					193
							23	9									
02	3836	X	3357	-0-	-479	-0-	118	1	3219	2	N	18	176	1			35
							20	9									
*03	4355	X	4355	-0-	-0-	-0-	140	1	4190	2	N	23					58
							25	9									

WOODS "B" WELL #: 10 RRCID -> 227084 COMPL. DATE 09/25/2006 TOTAL DEPTH 10255 PERF. 8728 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	44	1	1097	2	N	-0-					85
11	1297	N	1297	-0-	-0-	-0-	51	1	1246	2	N	-0-					85
12	1169	N	1169	-0-	-0-	-0-	41	1	1126	2	N	2					87
							2	9									
01	1147	N	1056	-0-	-91	-0-	36	1	1019	2	N	1					88
							1	9									
02	1238	N	1238	-0-	-0-	-0-	43	1	1189	2	N	5					93
							6	9									
*03	1377	N	1377	-0-	-0-	-0-	44	1	1325	2	N	7					100
							8	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 4 RRCID -> 232841 COMPL. DATE 10/17/2007 TOTAL DEPTH 10268 PERF. 8674 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3716	X	3716	-0-	-0-	-0-	114	1	3083	2	N	16					83
							501	3	18	9							
11	3515	X	3515	-0-	-0-	-0-	106	1	2989	2	N	15					98
							403	3	17	9							
12	3831	X	3831	-0-	-0-	-0-	119	1	3256	2	N	19					117
							435	3	21	9							
01	3705	X	3705	-0-	-0-	-0-	109	1	3151	2	N	16					133
							427	3	18	9							
02	2940	X	2826	-0-	-114	-0-	86	1	2440	2	N	10					143
							289	3	11	9							
*03	3345	X	3345	-0-	-0-	-0-	88	1	2832	2	N	15					158
							408	3	17	9							

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 5 RRCID -> 234541 COMPL. DATE 01/13/2008 TOTAL DEPTH 10305 PERF. 8712 - 10096

10	5022	X	5022	-0-	-0-	-0-	155	1	4170	2	N	18					170
							677	3	20	9							
11	4876	X	4876	-0-	-0-	-0-	147	1	4146	2	N	22	170	1			22
							559	3	24	9							
12	5146	X	4824	-0-	-322	-0-	149	1	4102	2	N	23					45
							548	3	25	9							
01	5146	X	4653	-0-	-493	-0-	137	1	3952	2	N	25					70
							536	3	28	9							
02	4620	X	4244	-0-	-376	-0-	129	1	3657	2	N	23					93
							433	3	25	9							
03	5053	X	4340	-0-	-713	-0-	113	1	3669	2	N	27					120
							528	3	30	9							

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 7H RRCID -> 247326 COMPL. DATE 03/28/2009 TOTAL DEPTH 10042 PERF.10075 - 14086

10	25141	X	23404	-0-	-1737	-0-	19973	2	3242	3	N	172	160	1			34
							189	9									
11	24240	X	22011	-0-	-2229	-0-	19232	2	2591	3	N	171	176	1			29
							188	9									
12	25048	X	22287	-0-	-2761	-0-	19484	2	2603	3	N	182	169	1			42
							200	9									
01	24087	X	21530	-0-	-2557	-0-	18790	2	2546	3	N	176	187	1			31
							194	9									
02	21056	X	19822	-0-	-1234	-0-	17555	2	2079	3	N	171	179	1			23
							188	9									
03	23312	X	21750	-0-	-1562	-0-	261	1	18630	2	N	162					185
							2681	3	178	9							

EAST TEXAS EXPLORATION, LLC 238952
SHAW GAS UNIT WELL #: 4 RRCID -> 215332 COMPL. DATE 08/11/2005 TOTAL DEPTH 10170 PERF. 8684 - 9942

10	1102	N	1102	-0-	-0-	-0-	206	1	896	3	N	-0-					47
11	1290	N	933	-0-	-357	-0-	212	1	721	3	N	-0-					47
12	1147	N	951	-0-	-196	-0-	193	1	758	3	N	-0-					47
01	695	N	695	-0-	-0-	-0-	152	1	543	3	N	-0-					47
02	868	N	608	-0-	-260	-0-	160	1	448	3	N	-0-					47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENERVEST OPERATING, L.L.C. 252131

BARTLETT-BAILEY GAS UNIT #1 WELL #: 1 RRCID -> 084390 COMPL. DATE 08/07/1979 TOTAL DEPTH 10350 PERF. 9930 - 10105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
11	750	N	689	-0-	-61	-0-	688	2	1	9	Y	1	1	8			-0-
12	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	2			Y	-0-					-0-
*02	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-
*03	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					-0-

BARTLETT-BAILEY GAS UNIT #1 WELL #: 2 RRCID -> 140124 COMPL. DATE 11/27/1991 TOTAL DEPTH 10300 PERF.10030 - 10050

10	2138	X	2138	-0-	-0-	-0-	2138	2			Y	-0-					-0-
11	3360	X	1809	-0-	-1551	-0-	1809	2			Y	-0-					-0-
12	3286	X	2218	-0-	-1068	-0-	2218	2			Y	-0-					-0-
01	3100	X	2422	-0-	-678	-0-	2422	2			Y	-0-					-0-
*02	2651	X	2651	-0-	-0-	-0-	2651	2			Y	-0-					-0-
*03	2604	X	2604	-0-	-0-	-0-	2604	2			Y	-0-					-0-

BARTLETT-BAILEY GAS UNIT #1 WELL #: 3 RRCID -> 142838 COMPL. DATE 10/03/1992 TOTAL DEPTH 10300 PERF. 9918 - 9938

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTLETT-BAILEY GAS UNIT #1 WELL #: 4 RRCID -> 143401 COMPL. DATE 11/09/1992 TOTAL DEPTH 10300 PERF. 9848 - 10066

10	1725	X	1725	-0-	-0-	-0-	1704	2	21	9	Y	19					45
11	2850	X	2338	-0-	-512	-0-	2316	2	22	9	Y	20					65
12	2759	X	1746	-0-	-1013	-0-	1745	2	1	9	Y	1					66
01	2759	X	2155	-0-	-604	-0-	2125	2	30	9	Y	27	64	1			29
02	2296	X	2192	-0-	-104	-0-	2168	2	24	9	Y	22					51
*03	2594	X	2594	-0-	-0-	-0-	2582	2	12	9	Y	11					62

BARTLETT-BAILEY GAS UNIT #1 WELL #: 5 RRCID -> 169077 COMPL. DATE 04/03/1998 TOTAL DEPTH 10300 PERF. 8830 - 10120

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTLETT-BAILEY GAS UNIT #1 WELL #: 6 RRCID -> 213528 COMPL. DATE 07/27/2005 TOTAL DEPTH 10270 PERF. 9912 - 10038

10	1709	X	1709	-0-	-0-	-0-	1689	2	20	9	Y	18					45
11	2400	X	1614	-0-	-786	-0-	1591	2	23	9	Y	21					66
12	2077	X	1354	-0-	-723	-0-	1353	2	1	9	Y	1					67
01	2015	X	1462	-0-	-553	-0-	1433	2	29	9	Y	26	64	1			29
02	1540	X	1216	-0-	-324	-0-	1192	2	24	9	Y	22					51
03	1705	X	1151	-0-	-554	-0-	1139	2	12	9	Y	11					62

BARTLETT-BAILEY GAS UNIT #1 WELL #: 8 RRCID -> 213530 COMPL. DATE 07/25/2005 TOTAL DEPTH 10252 PERF. 9948 - 10080

10	1359	X	1359	-0-	-0-	-0-	1342	2	17	9	Y	15					36
11	2790	X	1247	-0-	-1543	-0-	1228	2	19	9	Y	17					53
12	2418	X	1302	-0-	-1116	-0-	1301	2	1	9	Y	1					54
01	1581	X	1141	-0-	-440	-0-	1118	2	23	9	Y	21	51	1			24
*02	1754	N	1754	-0-	-0-	-0-	1748	2	6	9	Y	5					29
*03	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					29

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTLETT-BAILEY GAS UNIT 1 WELL #: 7 RRCID -> 265773 COMPL. DATE 01/15/2012 TOTAL DEPTH 10279 PERF. 9850 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43307	X	9348	-0-	-33959	-0-	9293	2	55	9	N	50					228
11	41910	X	9344	-0-	-32566	-0-	9333	2	11	9	N	10	175	1	3	8	60
12	43307	X	9617	-0-	-33690	-0-	9613	2	4	9	N	4	3	8			61
01	43307	X	8224	-0-	-35083	-0-	8209	2	15	9	N	14					75
02	9828	X	9184	-0-	-644	-0-	9171	2	13	9	N	12					87
03	9641	X	8794	-0-	-847	-0-	8741	2	53	9	N	48	2	8			133

FOREST OIL CORPORATION 275740
COOK GAS UNIT WELL #: 1A RRCID -> 099469 COMPL. DATE 04/29/1982 TOTAL DEPTH 10440 PERF.10054 - 10229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	682	N	308	-0-	-374	-0-	308	2			N	-0-					-0-

HAYNES, R. W. GAS UNIT WELL #: 1A RRCID -> 100001 COMPL. DATE 05/14/1982 TOTAL DEPTH 10380 PERF.10011 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1A RRCID -> 100728 COMPL. DATE 06/08/1982 TOTAL DEPTH 10320 PERF. 9845 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	59	-0-	-65	-0-	59	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-

FURRH GAS UNIT WELL #: 1A RRCID -> 101570 COMPL. DATE 06/15/1982 TOTAL DEPTH 10317 PERF. 9972 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
01	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
03	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-

WHEELER WELL #: 1 RRCID -> 114383 COMPL. DATE 06/20/1984 TOTAL DEPTH 10275 PERF. 9870 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
DICKARD WELL #: 1 RRCID -> 118002 COMPL. DATE 09/26/1984 TOTAL DEPTH 10312 PERF. 9909 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-

PEPPER GAS UNIT 1 WELL #: 1 RRCID -> 118214 COMPL. DATE 11/29/2005 TOTAL DEPTH 10314 PERF. 9036 - 10158

10	372	N	150	-0-	-222	-0-	150	2			N	-0-					-0-
11	480	N	330	-0-	-150	-0-	330	2			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	308	N	181	-0-	-127	-0-	181	2			N	-0-					-0-
03	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-

PEPPER GAS UNIT 1 WELL #: 3 RRCID -> 222337 COMPL. DATE 08/25/2006 TOTAL DEPTH 10310 PERF.10038 - 10226

10	3804	X	3804	-0-	-0-	-0-	3802	2	2	9	Y	2	9	7			31
11	3820	X	3820	-0-	-0-	-0-	3795	2	25	9	Y	23					54
12	3697	X	3697	-0-	-0-	-0-	3674	2	23	9	Y	21	33	1			42
01	3689	X	3486	-0-	-203	-0-	3486	2			Y	-0-					42
02	3332	X	3009	-0-	-323	-0-	3009	2			Y	-0-					42
03	3689	X	3482	-0-	-207	-0-	3476	2	6	9	Y	5	1	8			46

COOK GAS UNIT WELL #: 2 RRCID -> 222340 COMPL. DATE 07/13/2006 TOTAL DEPTH 10350 PERF.10070 - 10240

10	1519	N	-0-	-0-	-1519	-0-					N	-0-					27
11	600	N	-0-	-0-	-600	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

PEPPER GAS UNIT 1 WELL #: 2 RRCID -> 222633 COMPL. DATE 10/03/2006 TOTAL DEPTH 10325 PERF.10033 - 10180

10	2094	N	2094	-0-	-0-	-0-	2092	2	2	9	Y	2					41
11	1988	N	1988	-0-	-0-	-0-	1966	2	22	9	Y	20					61
12	1953	N	1671	-0-	-282	-0-	1668	2	3	9	Y	3	30	1			34
01	2092	N	2092	-0-	-0-	-0-	2092	2			Y	-0-					34
02	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-					34
*03	2138	N	2138	-0-	-0-	-0-	2127	2	11	9	Y	10					44

COOK GAS UNIT WELL #: 4 RRCID -> 222805 COMPL. DATE 10/26/2006 TOTAL DEPTH 10350 PERF.10060 - 10194

10	1894	N	1894	-0-	-0-	-0-	1892	2	2	9	N	2	2	7			16
11	1770	N	1654	-0-	-116	-0-	1652	2	2	9	N	2					18
12	1612	N	1420	-0-	-192	-0-	1419	2	1	9	N	1					19
01	1860	N	1620	-0-	-240	-0-	1620	2			N	-0-					19
02	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					19
*03	1576	N	1576	-0-	-0-	-0-	1574	2	2	9	N	2					21

COOK GAS UNIT WELL #: 3 RRCID -> 223258 COMPL. DATE 06/14/2006 TOTAL DEPTH 10283 PERF.10069 - 10197

10	2116	N	2116	-0-	-0-	-0-	2115	2	1	9	N	1	2	7			30
11	1964	N	1964	-0-	-0-	-0-	1962	2	2	9	N	2					32
12	2103	N	2103	-0-	-0-	-0-	2102	2	1	9	N	1					33
01	2108	N	1543	-0-	-565	-0-	1543	2			N	-0-					33
02	1820	N	1368	-0-	-452	-0-	1368	2			N	-0-					33
03	2108	N	1611	-0-	-497	-0-	1611	2			N	-0-					33

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
DICKARD WELL #: 4 RRCID -> 226948 COMPL. DATE 03/12/2007 TOTAL DEPTH 10400 PERF. 9972 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2687	N	2687	-0-	-0-	-0-	2681	2	6	9	N	5	3	7			38
11	2670	N	2520	-0-	-150	-0-	2518	2	2	9	N	2					40
12	2697	N	2518	-0-	-179	-0-	2516	2	2	9	N	2					42
01	2697	N	2380	-0-	-317	-0-	2380	2			N	-0-					42
02	2352	N	2123	-0-	-229	-0-	2123	2			N	-0-					42
*03	2543	N	2543	-0-	-0-	-0-	2541	2	2	9	N	2					44

DICKARD WELL #: 2 RRCID -> 230649 COMPL. DATE 06/22/2007 TOTAL DEPTH 10350 PERF.10099 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2944	-0-	-280	-0-	2936	2	8	9	N	7	5	7			51
11	3120	X	2590	-0-	-530	-0-	2588	2	2	9	N	2					53
12	3162	X	2758	-0-	-404	-0-	2756	2	2	9	N	2					55
01	3162	X	2424	-0-	-738	-0-	2424	2			N	-0-					55
02	2800	X	2514	-0-	-286	-0-	2514	2			N	-0-					55
03	2945	X	2840	-0-	-105	-0-	2836	2	4	9	N	4					59

WILLIAMS GAS UNIT WELL #: 8 RRCID -> 231277 COMPL. DATE 01/03/2007 TOTAL DEPTH 10300 PERF. 9920 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	188	2	2	9	N	2	2	7			55
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					55
12	579	N	579	-0-	-0-	-0-	536	2	43	9	N	39	66	1			28
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					28
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					28
03	589	N	350	-0-	-239	-0-	350	2			N	-0-					28

HAYNES, R. W. GAS UNIT WELL #: 8 RRCID -> 231449 COMPL. DATE 02/12/2007 TOTAL DEPTH 10315 PERF. 9998 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	231	-0-	-327	-0-	230	2	1	9	N	1	2	7			87
11	480	N	148	-0-	-332	-0-	146	2	2	9	N	2					89
12	496	N	161	-0-	-335	-0-	113	2	48	9	N	44	103	1			30
01	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					30
02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					30
*03	655	N	655	-0-	-0-	-0-	653	2	2	9	N	2					32

FURRH GAS UNIT WELL #: 5 RRCID -> 233172 COMPL. DATE 11/10/2007 TOTAL DEPTH 10425 PERF.10056 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2097	-0-	-11	-0-	2096	2	1	9	N	1	3	7			77
11	2010	N	1937	-0-	-73	-0-	1935	2	2	9	N	2					79
12	2349	N	2349	-0-	-0-	-0-	2348	2	1	9	N	1					80
01	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					80
02	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					80
*03	2583	N	2583	-0-	-0-	-0-	2581	2	2	9	N	2					82

WHEELER WELL #: 8 RRCID -> 233174 COMPL. DATE 11/15/2007 TOTAL DEPTH 10300 PERF. 9990 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2186	N	2186	-0-	-0-	-0-	2184	2	2	9	N	2	3	7			35
11	2044	N	2044	-0-	-0-	-0-	2016	2	28	9	N	25					60
12	2275	N	2275	-0-	-0-	-0-	2203	2	72	9	N	65	97	1			28
01	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					28
02	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					28
03	2263	N	2235	-0-	-28	-0-	2233	2	2	9	N	2					30

PEPPER GAS UNIT 1 WELL #: 5 RRCID -> 236375 COMPL. DATE 07/29/2007 TOTAL DEPTH 10550 PERF.10182 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2642	-0-	-24	-0-	2640	2	2	9	Y	2					12
11	2610	N	2457	-0-	-153	-0-	2432	2	25	9	Y	23					35
12	2666	N	2337	-0-	-329	-0-	2314	2	23	9	Y	21	33	1			23
01	2635	N	2157	-0-	-478	-0-	2157	2			Y	-0-					23
02	2296	N	2116	-0-	-180	-0-	2116	2			Y	-0-					23
*03	2401	N	2401	-0-	-0-	-0-	2397	2	4	9	Y	4					27

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
PEPPER GAS UNIT 1 WELL #: 4 RRCID -> 240417 COMPL. DATE 04/24/2007 TOTAL DEPTH 10260 PERF. 9968 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	81	2	2	9	N	2	2	7			79
11	90	N	36	-0-	-54	-0-	36	2			N	-0-					79
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					79
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					79
02	2481	N	2481	-0-	-0-	-0-	2480	2	1	9	N	1	1	8			79
*03	3100	N	3411	-0-	311	311	3404	2	7	9	N	6	1	8			84

PEPPER GAS UNIT 1 WELL #: 6 RRCID -> 242057 COMPL. DATE 10/31/2007 TOTAL DEPTH 10605 PERF.10254 - 10425

10	3224	X	2803	-0-	-421	-0-	2801	2	2	9	Y	2					22
11	3090	X	2644	-0-	-446	-0-	2622	2	22	9	Y	20					42
12	3069	X	2552	-0-	-517	-0-	2549	2	3	9	Y	3	30	1			15
01	3069	X	2587	-0-	-482	-0-	2587	2			Y	-0-					15
02	2716	X	2554	-0-	-162	-0-	2554	2			Y	-0-					15
*03	2849	X	2849	-0-	-0-	-0-	2838	2	11	9	Y	10					25

GMX RESOURCES INC. 311408
SHAW GAS UNIT WELL #: 3 RRCID -> 211924 COMPL. DATE 04/29/2005 TOTAL DEPTH 10185 PERF. 8672 - 9930

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW GAS UNIT WELL #: 12 RRCID -> 215269 COMPL. DATE 08/11/2005 TOTAL DEPTH 10390 PERF. 8910 - 10094

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRONWOOD OIL & GAS LLC 426635
CLARK, WINSTON ET AL WELL #: 1 RRCID -> 109591 COMPL. DATE 05/11/1983 TOTAL DEPTH 10450 PERF.10034 - 10356

10	837	X	281	-0-	-556	-0-	281	2			Y	-0-					-0-
11	630	N	207	-0-	-423	-0-	207	2			Y	-0-					-0-
12	403	N	241	-0-	-162	-0-	241	2			Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
03	248	N	154	-0-	-94	-0-	154	2			Y	-0-					-0-

WINSTON CLARK GU 1 WELL #: 2H RRCID -> 264493 COMPL. DATE 12/21/2011 TOTAL DEPTH 10314 PERF.10700 - 14360

10	38688	X	28132	-0-	-10556	-0-	27812	2	320	9	Y	291	390	1	27	8	71
11	34530	X	25729	-0-	-8801	-0-	25447	2	282	9	Y	256	194	1	8	8	125
12	33263	X	25246	-0-	-8017	-0-	24959	2	287	9	Y	261	190	1	16	8	180
01	31434	X	24205	-0-	-7229	-0-	23934	2	271	9	Y	246	190	1	17	8	219
02	25368	X	21159	-0-	-4209	-0-	20940	2	219	9	Y	199	190	1	8	8	220
03	28086	X	20351	-0-	-7735	-0-	20130	2	221	9	Y	201	198	1	19	8	204

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PRESTON EXPLORATION LLC 676133
GROSS WELL #: 1 RRCID -> 212493 COMPL. DATE 05/29/2005 TOTAL DEPTH 10220 PERF. 9723 - 10023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	302	-0-	-39	-0-	301	2	1	9	N	1	2	1			1
11	300	N	246	-0-	-54	-0-	244	2	2	9	N	2					3
12	310	N	310	-0-	-0-	-0-	308	2	2	9	N	2	3	1			2
01	310	N	283	-0-	-27	-0-	279	2	4	9	N	4	3	1			3
02	228	N	228	-0-	-0-	-0-	227	2	1	9	N	1	3	1			1
*03	320	N	320	-0-	-0-	-0-	318	2	2	9	N	2					3

PARISH, JOSEPH WELL #: 1 RRCID -> 219180 COMPL. DATE 01/18/2006 TOTAL DEPTH 10125 PERF. 9691 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	1008	-0-	-0-	-0-	996	2	12	9	N	11					31
11	990	N	704	-0-	-286	-0-	695	2	9	9	N	8					39
12	1054	N	1021	-0-	-33	-0-	1007	2	14	9	N	13	41	1	1	8	10
01	1023	N	929	-0-	-94	-0-	911	2	18	9	N	16					26
02	666	N	666	-0-	-0-	-0-	657	2	9	9	N	8					34
*03	2116	N	2116	-0-	-0-	-0-	2094	2	22	9	N	20					54

GROSS WELL #: 2 RRCID -> 224700 COMPL. DATE 11/03/2006 TOTAL DEPTH 10150 PERF. 9849 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4616	-0-	-530	-0-	4591	2	25	9	N	23	46	1			25
11	4890	X	4439	-0-	-451	-0-	4405	2	34	9	N	31					56
12	4712	X	4484	-0-	-228	-0-	4448	2	36	9	N	33	50	1	4	8	35
01	4712	X	4491	-0-	-221	-0-	4422	2	69	9	N	63	48	1			50
02	3597	X	3597	-0-	-0-	-0-	3585	2	12	9	N	11	47	1	1	8	13
*03	4975	X	4975	-0-	-0-	-0-	4930	2	45	9	N	41	1	8			53

GROSS WELL #: 3 RRCID -> 224702 COMPL. DATE 10/26/2006 TOTAL DEPTH 10175 PERF. 9878 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4373	-0-	-928	-0-	4333	2	40	9	N	36	71	1			40
11	5070	X	4352	-0-	-718	-0-	4296	2	56	9	N	51					91
12	4836	X	4586	-0-	-250	-0-	4531	2	55	9	N	50	81	1	2	8	58
01	4836	X	4734	-0-	-102	-0-	4613	2	121	9	N	110	83	1			85
02	3844	X	3844	-0-	-0-	-0-	3824	2	20	9	N	18	81	1			22
*03	4826	X	4826	-0-	-0-	-0-	4756	2	70	9	N	64					86

PARISH, JOSEPH WELL #: 2 RRCID -> 227769 COMPL. DATE 05/16/2007 TOTAL DEPTH 10132 PERF. 9685 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3321	-0-	-337	-0-	3284	2	37	9	N	34					67
11	3570	X	3208	-0-	-362	-0-	3173	2	35	9	N	32					99
12	3596	X	3319	-0-	-277	-0-	3273	2	46	9	N	42	112	1	4	8	25
01	3534	X	3257	-0-	-277	-0-	3199	2	58	9	N	53	2	8			76
02	2560	X	2560	-0-	-0-	-0-	2528	2	32	9	N	29					105
03	3317	X	2966	-0-	-351	-0-	2934	2	32	9	N	29	2	8			132

GROSS WELL #: 4 RRCID -> 242879 COMPL. DATE 08/17/2008 TOTAL DEPTH 11565 PERF. 9708 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4434	-0-	-371	-0-	4412	2	22	9	N	20	36	1			21
11	4560	X	4299	-0-	-261	-0-	4270	2	29	9	N	26					47
12	4588	X	4317	-0-	-271	-0-	4286	2	31	9	N	28	41	1	5	8	29
01	4557	X	4371	-0-	-186	-0-	4313	2	58	9	N	53	40	1	1	8	41
02	3267	X	3267	-0-	-0-	-0-	3259	2	8	9	N	7	38	1	1	8	9
*03	4712	X	4712	-0-	-0-	-0-	4673	2	39	9	N	35	1	8			43

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
RANGE PRODUCTION COMPANY 691703
TERRELL GAS UNIT WELL #: 1 RRCID -> 218576 COMPL. DATE 01/07/2006 TOTAL DEPTH 10430 PERF. 8866 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					92
11	1920	N	1780	-0-	-140	-0-	1780	2			N	-0-					92
12	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					92
01	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					92
02	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					92
03	2449	N	1834	-0-	-615	-0-	1834	2			N	-0-					92

SABINE OIL & GAS LLC 742142
BELL, C. W. GU 1 WELL #: 1 RRCID -> 096271 COMPL. DATE 08/13/1981 TOTAL DEPTH 10491 PERF.10025 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1270	-0-	-1	-0-	74	1	1196	2	N	-0-					31
11	1260	N	1245	-0-	-15	-0-	62	1	1146	2	N	34	3	8			62
							37	9									
12	1273	N	1273	-0-	-0-	-0-	67	1	1183	2	N	21					83
							23	9									
01	1271	N	1257	-0-	-14	-0-	66	1	1188	2	N	3	3	8			83
							3	9									
02	1231	N	1231	-0-	-0-	-0-	63	1	1167	2	N	1	1	8			83
							1	9									
*03	1360	N	1360	-0-	-0-	-0-	72	1	1275	2	N	12	1	8			94
							13	9									

FIELDS, ISAIAH JR. GU WELL #: 1 RRCID -> 096850 COMPL. DATE 07/17/2000 TOTAL DEPTH 10396 PERF. 8935 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1436	-0-	-455	-0-	458	1	974	2	Y	4					14
							4	9									
11	1500	X	1311	-0-	-189	-0-	278	1	1021	2	Y	11	10	1			15
							12	9									
12	1426	X	1221	-0-	-205	-0-	248	1	965	2	Y	7	10	1			12
							8	9									
01	1426	X	1315	-0-	-111	-0-	247	1	1049	2	Y	17	10	1			19
							19	9									
02	INC G-10		1324	-0-	1324	1324	261	1	1063	2	Y	-0-	19	1			-0-
03	INC G-10		1294	-0-	1294	2618	268	1	1017	2	Y	8	3	1			5
							9	9									

MOHON GU WELL #: 1 RRCID -> 097644 COMPL. DATE 06/22/2000 TOTAL DEPTH 10405 PERF. 8940 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1619	N	1619	-0-	-0-	-0-	513	1	1089	2	Y	15					26
							17	9									
11	1560	N	1256	-0-	-304	-0-	263	1	969	2	Y	22	20	1			28
							24	9									
12	1767	N	1324	-0-	-443	-0-	268	1	1045	2	Y	10	19	1			19
							11	9									
01	1612	N	1475	-0-	-137	-0-	277	1	1173	2	Y	23	14	1			28
							25	9									
02	INC G-10		1281	-0-	1281	1281	253	1	1027	2	Y	1	11	1			18
							1	9									
03	INC G-10		1366	-0-	1366	2647	284	1	1080	2	Y	2	9	1			11
							2	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
SIMS, R. C. G U I WELL #: 1 RRCID -> 101028 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 8802 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	832	-0-		-315	-0-	46	1	747	2	Y	35	27	1			9
								39	9									
11	900	N	782	-0-		-118	-0-	39	1	725	2	Y	16	7	1	11	8	7
								18	9									
12	868	N	768	-0-		-100	-0-	40	1	706	2	Y	20	25	1			2
								22	9									
01	837	N	511	-0-		-326	-0-	25	1	456	2	Y	27	25	1	1	8	3
								30	9									
02	INC G-10		509	-0-		509	509	16	1	296	2	Y	179	87	1	1	8	94
								197	9									
03	INC G-10		582	-0-		582	1091	31	1	550	2	Y	1	94	1	1	8	-0-
								1	9									

MOHON GU WELL #: 2 RRCID -> 181265 COMPL. DATE 01/21/2001 TOTAL DEPTH 10385 PERF. 8888 - 10207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1712	-0-		-582	-0-	544	1	1156	2	Y	11					26
								12	9									
11	3000	N	3912	-0-		912	912	832	1	3061	2	Y	17	18	1			25
								19	9									
12	2692	N	1780	-0-		-912	-0-	361	1	1408	2	Y	10	17	1			18
								11	9									
01	1705	N	1665	-0-		-40	-0-	312	1	1323	2	Y	27	15	1			30
								30	9									
02	1692	X	1692	-0-		-0-	-0-	334	1	1356	2	Y	2	13	1			19
								2	9									
*03	1723	X	1723	-0-		-0-	-0-	359	1	1362	2	Y	2	9	1			12
								2	9									

WHITTAKER WELL #: 1 RRCID -> 192545 COMPL. DATE 12/17/2002 TOTAL DEPTH 10492 PERF.10120 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3779	-0-		-251	-0-	522	1	3255	2	Y	2	2	8			50
								2	9									
11	3900	X	3356	-0-		-544	-0-	540	1	2816	2	Y	-0-					50
12	4499	X	4499	-0-		-0-	-0-	582	1	3917	2	Y	-0-					50
01	3782	X	2487	-0-		-1295	-0-	558	1	1928	2	Y	1	1	8			50
								1	9									
02	3416	X	843	-0-		-2573	-0-	414	1	429	2	Y	-0-					50
03	4402	X	2236	-0-		-2166	-0-	522	1	1714	2	Y	-0-					50

WHITTAKER WELL #: 2 RRCID -> 197543 COMPL. DATE 07/22/2003 TOTAL DEPTH 10500 PERF. 9992 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1090	-0-		-367	-0-	558	1	530	2	N	2					124
								2	9									
11	1110	N	1062	-0-		-48	-0-	540	1	516	2	N	5					129
								6	9									
12	1605	N	1605	-0-		-0-	-0-	569	1	1027	2	N	8	3	8			134
								9	9									
01	1164	N	1164	-0-		-0-	-0-	378	1	786	2	N	-0-					134
02	1138	N	1138	-0-		-0-	-0-	1138	2			N	-0-					134
03	1612	N	683	-0-		-929	-0-	683	2			N	-0-					134

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
ANDERSON WELL #: 1 RRCID -> 197645 COMPL. DATE 09/03/2003 TOTAL DEPTH 10500 PERF. 9735 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	183	-0-	-34	-0-	19	1	155	2	N	8					125
							9	9									
11	181	N	181	-0-	-0-	-0-	17	1	155	2	N	8	1	8			132
							9	9									
12	217	N	121	-0-	-96	-0-	6	1	107	2	N	7					139
							8	9									
01	186	N	180	-0-	-6	-0-	20	1	159	2	N	1					140
							1	9									
02	168	N	130	-0-	-38	-0-	15	1	109	2	N	5					145
							6	9									
*03	134	N	134	-0-	-0-	-0-	18	1	112	2	N	4					149
							4	9									

ANDERSON WELL #: 2 RRCID -> 199015 COMPL. DATE 11/17/2003 TOTAL DEPTH 10500 PERF.10126 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1846	-0-	-634	-0-	197	1	1646	2	N	3	3	8			152
							3	9									
11	2480	N	2480	-0-	-0-	-0-	249	1	2231	2	N	-0-					152
12	1829	N	1619	-0-	-210	-0-	80	1	1533	2	N	5	5	8			152
							6	9									
01	2600	N	2600	-0-	-0-	-0-	293	1	2306	2	N	1	1	8			152
							1	9									
02	2240	N	1718	-0-	-522	-0-	210	1	1507	2	N	1	1	8			152
							1	9									
03	1612	N	1119	-0-	-493	-0-	152	1	967	2	N	-0-					152

ANDERSON WELL #: 3 RRCID -> 202278 COMPL. DATE 04/26/2004 TOTAL DEPTH 10500 PERF.10112 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1208	-0-	-342	-0-	128	1	1071	2	N	8					134
							9	9									
11	1560	N	1222	-0-	-338	-0-	123	1	1096	2	N	3					137
							3	9									
12	1395	N	1226	-0-	-169	-0-	61	1	1159	2	N	5	1	8			141
							6	9									
01	1209	N	1144	-0-	-65	-0-	128	1	1010	2	N	5					146
							6	9									
02	1148	N	1114	-0-	-34	-0-	136	1	978	2	N	-0-					146
*03	1247	N	1247	-0-	-0-	-0-	169	1	1078	2	N	-0-					146

MOHON GU WELL #: 3 RRCID -> 203631 COMPL. DATE 05/26/2004 TOTAL DEPTH 10700 PERF. 9148 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3488	-0-	-77	-0-	1106	1	2349	2	Y	30					55
							33	9									
11	3870	X	3576	-0-	-294	-0-	755	1	2779	2	Y	38	37	1			56
							42	9									
12	4282	X	4282	-0-	-0-	-0-	869	1	3387	2	Y	24	37	1			43
							26	9									
01	4648	X	4648	-0-	-0-	-0-	870	1	3688	2	Y	82	42	1			83
							90	9									
*02	4343	X	4343	-0-	-0-	-0-	851	1	3463	2	Y	26	42	1			67
							29	9									
*03	4698	X	4698	-0-	-0-	-0-	965	1	3668	2	Y	59	55	1			71
							65	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
DINKLE WELL #: 1 RRCID -> 203783 COMPL. DATE 05/27/2004 TOTAL DEPTH 10500 PERF.10096 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1912	-0-	-41	-0-	187	1	1719	2	N	5					61
							6	9									
11	1890	N	1775	-0-	-115	-0-	184	1	1588	2	N	3					64
							3	9									
12	2000	N	2000	-0-	-0-	-0-	218	1	1778	2	N	4	2	8			66
							4	9									
01	1922	N	1043	-0-	-879	-0-	120	1	922	2	N	1					67
							1	9									
02	1859	N	1859	-0-	-0-	-0-	182	1	1673	2	N	4					71
							4	9									
03	1953	N	1626	-0-	-327	-0-	197	1	1426	2	N	3					74
							3	9									

DINKLE WELL #: 2 RRCID -> 203949 COMPL. DATE 07/12/2004 TOTAL DEPTH 10500 PERF.10040 - 10210

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

DINKLE WELL #: 3 RRCID -> 206253 COMPL. DATE 10/06/2004 TOTAL DEPTH 10500 PERF.10070 - 10258

10	2821	X	2535	-0-	-286	-0-	248	1	2277	2	N	9	3	8			45
							10	9									
11	2196	N	2196	-0-	-0-	-0-	227	1	1955	2	N	13	1	8			57
							14	9									
12	1922	N	1914	-0-	-8	-0-	207	1	1695	2	N	11	3	8			65
							12	9									
01	2542	N	1778	-0-	-764	-0-	204	1	1562	2	N	11	2	8			74
							12	9									
02	2044	N	1580	-0-	-464	-0-	154	1	1420	2	N	5					79
							6	9									
03	1922	N	911	-0-	-1011	-0-	111	1	799	2	N	1					80
							1	9									

HARRIS-MUNDEN GU WELL #: 4 RRCID -> 206254 COMPL. DATE 10/28/2004 TOTAL DEPTH 10226 PERF. 9814 - 9992

10	310	N	194	-0-	-116	-0-	47	1	145	2	Y	2					6
							2	9									
11	270	N	233	-0-	-37	-0-	58	1	175	2	Y	-0-					6
12	196	N	196	-0-	-0-	-0-	50	1	146	2	Y	-0-	6	1			-0-
01	384	N	384	-0-	-0-	-0-	94	1	275	2	Y	14					14
							15	9									
02	284	N	284	-0-	-0-	-0-	76	1	207	2	Y	1	7	1			8
							1	9									
*03	364	N	364	-0-	-0-	-0-	16	1	335	2	Y	12	13	1			7
							13	9									

MOHON GU WELL #: 6 RRCID -> 206499 COMPL. DATE 10/29/2004 TOTAL DEPTH 10425 PERF. 9734 - 9742

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
BLALOCK "A" WELL #: 1 RRCID -> 207070 COMPL. DATE 11/09/2004 TOTAL DEPTH 10500 PERF. 8835 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2091	N	2091	-0-		-0-	-0-	216	1	1840	2	N	32	4	8			167
								35	9									
11	1429	N	1429	-0-		-0-	-0-	157	1	1246	2	N	24					191
								26	9									
12	1612	N	1287	-0-		-325	-0-	155	1	1122	2	N	9	4	8			196
								10	9									
01	2077	N	1517	-0-		-560	-0-	86	1	1423	2	N	7	1	8			202
								8	9									
02	1457	N	1457	-0-		-0-	-0-	73	1	1365	2	N	17	188	1	1	8	30
								19	9									
*03	1647	N	1647	-0-		-0-	-0-	94	1	1545	2	N	7					37
								8	9									

BLALOCK "A" WELL #: 2 RRCID -> 207702 COMPL. DATE 12/09/2004 TOTAL DEPTH 10500 PERF.10082 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1511	-0-		-566	-0-	159	1	1348	2	N	4	2	8			92
								4	9									
11	1325	N	1325	-0-		-0-	-0-	148	1	1175	2	N	2					94
								2	9									
12	1147	N	1008	-0-		-139	-0-	122	1	884	2	N	2	2	8			94
								2	9									
01	1519	N	1488	-0-		-31	-0-	85	1	1400	2	N	3					97
								3	9									
02	1232	N	977	-0-		-255	-0-	50	1	924	2	N	3					100
								3	9									
*03	1356	N	1356	-0-		-0-	-0-	77	1	1277	2	N	2					102
								2	9									

MOHON GU WELL #: 8 RRCID -> 208433 COMPL. DATE 12/15/2004 TOTAL DEPTH 10545 PERF. 9212 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MOHON GU WELL #: 7 RRCID -> 208979 COMPL. DATE 12/15/2004 TOTAL DEPTH 10735 PERF. 9286 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1141	-0-		-688	-0-	362	1	768	2	Y	10					16
								11	9									
11	1440	X	1016	-0-		-424	-0-	214	1	788	2	Y	13	13	1			16
								14	9									
12	2087	X	2087	-0-		-0-	-0-	424	1	1652	2	Y	10	14	1			12
								11	9									
01	2511	X	2511	-0-		-0-	-0-	469	1	1987	2	Y	50	22	1			40
								55	9									
02	2430	N	2430	-0-		-0-	-0-	477	1	1941	2	Y	11	22	1			29
								12	9									
*03	2994	N	2994	-0-		-0-	-0-	618	1	2348	2	Y	25	26	1			28
								28	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
HARRIS-MUNDEN GU WELL #: 10 RRCID -> 211745 COMPL. DATE 03/21/2005 TOTAL DEPTH 10275 PERF. 8784 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1977	-0-	-100	-0-	480	1	1487	2	Y	9					50
							10	9									
11	1950	X	1829	-0-	-121	-0-	449	1	1359	2	Y	19					69
							21	9									
12	2015	X	1735	-0-	-280	-0-	437	1	1283	2	Y	14	48	1			35
							15	9									
01	2015	X	1769	-0-	-246	-0-	437	1	1276	2	Y	51					86
							56	9									
02	1708	N	1511	-0-	-197	-0-	396	1	1080	2	Y	32	55	1			63
							35	9									
*03	2119	N	2119	-0-	-0-	-0-	97	1	2000	2	Y	20	53	1			30
							22	9									

BLALOCK "A" WELL #: 3 RRCID -> 211913 COMPL. DATE 01/06/2005 TOTAL DEPTH 10500 PERF.10070 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2519	X	2519	-0-	-0-	-0-	260	1	2207	2	N	47					124
							52	9									
11	2354	X	2354	-0-	-0-	-0-	260	1	2063	2	N	28					152
							31	9									
12	2428	X	2428	-0-	-0-	-0-	290	1	2109	2	N	26	2	8			176
							29	9									
01	2325	N	1878	-0-	-447	-0-	107	1	1759	2	N	11	1	8			186
							12	9									
02	2100	N	1799	-0-	-301	-0-	92	1	1701	2	N	5					191
							6	9									
03	2325	N	1970	-0-	-355	-0-	113	1	1854	2	N	3					194
							3	9									

HARRIS-MUNDEN GU WELL #: 6 RRCID -> 213032 COMPL. DATE 01/19/2005 TOTAL DEPTH 10260 PERF.10004 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	32	1	98	2	Y	-0-					12
11	180	N	92	-0-	-88	-0-	23	1	69	2	Y	-0-					12
12	209	N	209	-0-	-0-	-0-	53	1	156	2	Y	-0-	12	1			-0-
01	124	N	101	-0-	-23	-0-	26	1	75	2	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	20	1	56	2	Y	-0-					-0-
03	217	N	179	-0-	-38	-0-	8	1	171	2	Y	-0-					-0-

MOHON GU WELL #: 4 RRCID -> 213452 COMPL. DATE 03/04/2005 TOTAL DEPTH 10348 PERF. 9318 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4680	-0-	-249	-0-	1490	1	3165	2	Y	23					54
							25	9									
11	4555	X	4555	-0-	-0-	-0-	963	1	3545	2	Y	43	39	1			58
							47	9									
12	4495	X	4284	-0-	-211	-0-	869	1	3390	2	Y	23	38	1			43
							25	9									
01	4681	X	4250	-0-	-431	-0-	794	1	3365	2	Y	83	42	1			84
							91	9									
02	4032	X	3783	-0-	-249	-0-	740	1	3010	2	Y	30	44	1			70
							33	9									
03	4464	X	4260	-0-	-204	-0-	880	1	3345	2	Y	32	44	1			58
							35	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
HARRIS-MUNDEN GU WELL #: 5 RRCID -> 213726 COMPL. DATE 12/31/2004 TOTAL DEPTH 10205 PERF. 8794 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1104	-0-	-849	-0-		268	1	830	2	Y	5					22
								6	9									
11	1350	N	1112	-0-	-238	-0-		273	1	825	2	Y	13					35
								14	9									
12	1302	N	1073	-0-	-229	-0-		270	1	793	2	Y	9	26	1			18
								10	9									
01	1116	N	969	-0-	-147	-0-		242	1	707	2	Y	18					36
								20	9									
02	1036	N	869	-0-	-167	-0-		231	1	628	2	Y	9	21	1			24
								10	9									
03	1085	N	1046	-0-	-39	-0-		48	1	995	2	Y	3	17	1			10
								3	9									

MOHON GU WELL #: 11 RRCID -> 217948 COMPL. DATE 09/01/2005 TOTAL DEPTH 10620 PERF. 9050 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1333	-0-	-372	-0-		422	1	896	2	Y	14					27
								15	9									
11	1260	N	819	-0-	-441	-0-		172	1	634	2	Y	12	15	1			24
								13	9									
12	961	N	952	-0-	-9	-0-		193	1	753	2	Y	5	13	1			16
								6	9									
01	1333	N	1179	-0-	-154	-0-		221	1	938	2	Y	18	11	1			23
								20	9									
02	1580	X	1580	-0-	-0-	-0-		311	1	1266	2	Y	3	10	1			16
								3	9									
03	1333	X	912	-0-	-421	-0-		190	1	722	2	Y	-0-	16	1			-0-

MOHON GU WELL #: 14 RRCID -> 222221 COMPL. DATE 09/23/2005 TOTAL DEPTH 10610 PERF. 9050 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2790	-0-	-0-	-0-		888	1	1885	2	Y	15					34
								17	9									
11	2567	N	2567	-0-	-0-	-0-		541	1	1991	2	Y	32	28	1			38
								35	9									
12	2790	N	1945	-0-	-845	-0-		394	1	1537	2	Y	13	26	1			25
								14	9									
01	2790	N	2659	-0-	-131	-0-		496	1	2105	2	Y	53	28	1			50
								58	9									
02	2808	X	2808	-0-	-0-	-0-		552	1	2245	2	Y	10	25	1			35
								11	9									
*03	3505	X	3505	-0-	-0-	-0-		723	1	2747	2	Y	32	31	1			36
								35	9									

BLALOCK "A" WELL #: 4 RRCID -> 222252 COMPL. DATE 06/23/2006 TOTAL DEPTH 10512 PERF.10076 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3014	X	3014	-0-	-0-	-0-		317	1	2695	2	N	2	2	8			94
								2	9									
11	2221	X	2221	-0-	-0-	-0-		249	1	1971	2	N	1	1	8			94
								1	9									
12	2256	X	2256	-0-	-0-	-0-		273	1	1979	2	N	4	3	8			95
								4	9									
01	2428	N	2428	-0-	-0-	-0-		139	1	2286	2	N	3	1	8			97
								3	9									
02	2365	N	2365	-0-	-0-	-0-		121	1	2243	2	N	1	1	8			97
								1	9									
*03	2075	N	2075	-0-	-0-	-0-		119	1	1954	2	N	2					99
								2	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
BLALOCK "A" WELL #: 6 RRCID -> 222253 COMPL. DATE 06/06/2006 TOTAL DEPTH 10509 PERF. 9948 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	632	-0-		-763	-0-	62	1	523	2	Y	43	177	1	1	8	40
								47	9									
11	1230	X	511	-0-		-719	-0-	56	1	440	2	Y	14					54
								15	9									
12	868	N	461	-0-		-407	-0-	53	1	386	2	Y	20					74
								22	9									
01	620	N	614	-0-		-6	-0-	34	1	567	2	Y	12					86
								13	9									
02	1450	N	1450	-0-		-0-	-0-	74	1	1367	2	Y	8					94
								9	9									
*03	1335	N	1335	-0-		-0-	-0-	76	1	1245	2	Y	13					107
								14	9									

BLALOCK "A" WELL #: 7 RRCID -> 222254 COMPL. DATE 07/17/2006 TOTAL DEPTH 10600 PERF.10076 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2044	-0-		-188	-0-	215	1	1823	2	N	5	1	8			164
								6	9									
11	2160	N	2120	-0-		-40	-0-	237	1	1877	2	N	5					169
								6	9									
12	2232	N	2135	-0-		-97	-0-	257	1	1865	2	N	12	4	8			177
								13	9									
01	2046	N	1931	-0-		-115	-0-	110	1	1817	2	N	4	1	8			180
								4	9									
02	2124	N	2124	-0-		-0-	-0-	108	1	2008	2	N	7					187
								8	9									
*03	2254	N	2254	-0-		-0-	-0-	129	1	2122	2	N	3					190
								3	9									

DINKLE WELL #: 4 RRCID -> 222255 COMPL. DATE 05/05/2006 TOTAL DEPTH 10500 PERF.10064 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-		-0-	-0-	63	1	580	2	N	23	2	8			48
								25	9									
11	870	N	559	-0-		-311	-0-	56	1	479	2	N	22					70
								24	9									
12	1720	N	1720	-0-		-0-	-0-	185	1	1511	2	N	22	5	8			87
								24	9									
01	1928	N	1928	-0-		-0-	-0-	221	1	1690	2	N	15	2	8			100
								17	9									
02	1765	N	1765	-0-		-0-	-0-	172	1	1584	2	N	8	1	8			107
								9	9									
03	1705	N	1420	-0-		-285	-0-	172	1	1245	2	N	3					110
								3	9									

DINKLE WELL #: 5 RRCID -> 222256 COMPL. DATE 05/15/2006 TOTAL DEPTH 10509 PERF.10042 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-		-0-	-0-	35	1	318	2	N	1					142
								1	9									
11	219	N	219	-0-		-0-	-0-	23	1	196	2	N	-0-					142
12	186	N	181	-0-		-5	-0-	19	1	159	2	N	3	3	8			142
								3	9									
01	341	N	134	-0-		-207	-0-	15	1	119	2	N	-0-					142
02	196	N	196	-0-		-0-	-0-	19	1	177	2	N	-0-					142
03	186	N	-0-	-0-		-186	-0-					N	-0-					142

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
DINKLE WELL #: 6 RRCID -> 222257 COMPL. DATE 05/19/2006 TOTAL DEPTH 10500 PERF.10004 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1488	-0-	-1736	-0-	146	1	1339	2	N	3					87
							3	9									
11	3120	X	2080	-0-	-1040	-0-	215	1	1855	2	N	9	1	8			95
							10	9									
12	2542	X	2157	-0-	-385	-0-	235	1	1916	2	N	5					100
							6	9									
01	2542	X	1636	-0-	-906	-0-	188	1	1438	2	N	9	2	8			107
							10	9									
02	1932	X	1796	-0-	-136	-0-	175	1	1612	2	N	8	1	8			114
							9	9									
03	2170	X	1698	-0-	-472	-0-	206	1	1489	2	N	3					117
							3	9									

BLALOCK "A" WELL #: 5 RRCID -> 223421 COMPL. DATE 08/21/2006 TOTAL DEPTH 10455 PERF. 9930 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1802	-0-	-554	-0-	189	1	1606	2	Y	6	3	8			30
							7	9									
11	2310	N	1705	-0-	-605	-0-	191	1	1510	2	Y	4	16	1			18
							4	9									
12	2325	N	1883	-0-	-442	-0-	225	1	1634	2	Y	22	21	1	3	8	16
							24	9									
01	1798	N	1567	-0-	-231	-0-	89	1	1477	2	Y	1	1	8			16
							1	9									
02	1568	N	1432	-0-	-136	-0-	73	1	1356	2	Y	3					19
							3	9									
03	1736	N	1711	-0-	-25	-0-	98	1	1613	2	Y	-0-	19	1			-0-

AMIS GAS UNIT WELL #: 3 RRCID -> 223436 COMPL. DATE 08/19/2006 TOTAL DEPTH 10560 PERF. 8924 - 10242

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	4177	X	4177	-0-	-0-	-0-	4124	2	53	9	N	48	48	0			-0-
11	4020	X	3344	-0-	-676	-0-	3292	2	52	9	N	47	47	0			-0-
12	4154	X	3132	-0-	-1022	-0-	3079	2	53	9	N	48	48	0			-0-
01	4154	X	3452	-0-	-702	-0-	3393	2	59	9	N	54	54	0			-0-
02	3780	X	2852	-0-	-928	-0-	2806	2	46	9	N	42	42	0			-0-
*03	4185	X	3221	-0-	-964	-0-	3164	2	57	9	N	52	52	0			-0-

GREER, CECIL B. GAS UNIT WELL #: 3 RRCID -> 223438 COMPL. DATE 09/16/2006 TOTAL DEPTH 11200 PERF. 8900 - 10202

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	3459	X	3459	-0-	-0-	-0-	3371	2	88	9	N	80	80	0			-0-
11	3443	X	3443	-0-	-0-	-0-	3356	2	87	9	N	79	79	0			-0-
12	3246	X	3246	-0-	-0-	-0-	3157	2	89	9	N	81	81	0			-0-
01	3472	X	3377	-0-	-95	-0-	3278	2	99	9	N	90	90	0			-0-
02	3220	X	2803	-0-	-417	-0-	2726	2	77	9	N	70	70	0			-0-
*03	3565	X	3077	-0-	-488	-0-	2981	2	96	9	N	87	87	0			-0-

JUSTICE GAS UNIT WELL #: 2 RRCID -> 223439 COMPL. DATE 08/04/2006 TOTAL DEPTH 10528 PERF. 8878 - 10244

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3181	-0-	-105	-0-	3148	2	33	9	N	30	30	0			-0-
11	3233	X	3233	-0-	-0-	-0-	3200	2	33	9	N	30	30	0			-0-
12	3100	X	2979	-0-	-121	-0-	2945	2	34	9	N	31	31	0			-0-
01	3301	X	3301	-0-	-0-	-0-	3264	2	37	9	N	34	34	0			-0-
02	3024	X	2901	-0-	-123	-0-	2872	2	29	9	N	26	26	0			-0-
*03	3348	X	3128	-0-	-220	-0-	3092	2	36	9	N	33	33	0			-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
JUSTICE GAS UNIT WELL #: 3 RRCID -> 223440 COMPL. DATE 08/04/2006 TOTAL DEPTH 10450 PERF. 8945 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3188	-0-	-501	-0-	3155	2	33	9	N	30	30	0			-0-
11	3570	X	3530	-0-	-40	-0-	3498	2	32	9	N	29	29	0			-0-
12	3658	X	2868	-0-	-790	-0-	2835	2	33	9	N	30	30	0			-0-
01	3379	X	3072	-0-	-307	-0-	3036	2	36	9	N	33	33	0			-0-
02	3304	X	2755	-0-	-549	-0-	2726	2	29	9	N	26	26	0			-0-
*03	3658	X	2569	-0-	-1089	-0-	2534	2	35	9	N	32	32	0			-0-

DINKLE WELL #: 7 RRCID -> 223587 COMPL. DATE 09/12/2006 TOTAL DEPTH 10540 PERF. 9931 - 10214

10	3457	X	3457	-0-	-0-	-0-	338	1	3100	2	N	17	2	8			186
							19	9									
11	2934	X	2934	-0-	-0-	-0-	301	1	2594	2	N	35					221
							39	9									
12	3536	X	3536	-0-	-0-	-0-	383	1	3133	2	N	18	181	1	3	8	55
							20	9									
01	2928	X	2928	-0-	-0-	-0-	337	1	2579	2	N	11	2	8			64
							12	9									
02	2700	X	2700	-0-	-0-	-0-	263	1	2427	2	N	9	1	8			72
							10	9									
03	2728	X	2237	-0-	-491	-0-	271	1	1960	2	N	5					77
							6	9									

ANDERSON WELL #: 4 RRCID -> 224719 COMPL. DATE 11/28/2006 TOTAL DEPTH 10510 PERF.10080 - 10242

10	2542	N	2426	-0-	-116	-0-	259	1	2161	2	N	5	1	8			35
							6	9									
11	2550	N	1858	-0-	-692	-0-	186	1	1662	2	N	9	2	8			42
							10	9									
12	2356	N	1395	-0-	-961	-0-	69	1	1317	2	N	8	3	8			47
							9	9									
01	2418	N	1449	-0-	-969	-0-	162	1	1277	2	N	9	1	8			55
							10	9									
02	1736	N	1364	-0-	-372	-0-	166	1	1191	2	N	6	1	8			60
							7	9									
*03	1461	N	1461	-0-	-0-	-0-	198	1	1261	2	N	2					62
							2	9									

ANDERSON WELL #: 5 RRCID -> 224720 COMPL. DATE 12/04/2006 TOTAL DEPTH 10505 PERF. 8921 - 10288

10	3162	X	1590	-0-	-1572	-0-	169	1	1413	2	N	7	1	8			70
							8	9									
11	3060	X	1396	-0-	-1664	-0-	139	1	1246	2	N	10	1	8			79
							11	9									
12	3162	X	1424	-0-	-1738	-0-	71	1	1349	2	N	4	1	8			82
							4	9									
01	2759	X	637	-0-	-2122	-0-	72	1	565	2	N	-0-					82
02	2352	X	798	-0-	-1554	-0-	97	1	701	2	N	-0-					82
03	1581	X	792	-0-	-789	-0-	108	1	684	2	N	-0-					82

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
DINKLE WELL #: 8 RRCID -> 225122 COMPL. DATE 12/04/2006 TOTAL DEPTH 10520 PERF. 9894 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3508	-0-		-832	-0-	344	1	3153	2	N	10					129
								11	9									
11	4200	X	3820	-0-		-380	-0-	397	1	3416	2	N	6					135
								7	9									
12	4092	X	3684	-0-		-408	-0-	401	1	3280	2	N	3	1	8			137
								3	9									
01	4092	X	3632	-0-		-460	-0-	419	1	3210	2	N	3					140
								3	9									
02	3556	X	3374	-0-		-182	-0-	330	1	3036	2	N	7					147
								8	9									
03	3937	X	3195	-0-		-742	-0-	388	1	2804	2	N	3					150
								3	9									

WHITTAKER WELL #: 3 RRCID -> 225273 COMPL. DATE 01/02/2007 TOTAL DEPTH 10657 PERF.10024 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2779	X	2779	-0-		-0-	-0-	620	1	2146	2	N	12					94
								13	9									
11	3281	X	3281	-0-		-0-	-0-	562	1	2705	2	N	13					107
								14	9									
12	2754	X	2754	-0-		-0-	-0-	581	1	2159	2	N	13	3	8			117
								14	9									
01	2206	X	2206	-0-		-0-	-0-	558	1	1645	2	N	3					120
								3	9									
02	2835	X	2835	-0-		-0-	-0-	504	1	2321	2	N	9					129
								10	9									
*03	2718	X	2718	-0-		-0-	-0-	558	1	2153	2	N	6					135
								7	9									

DINKLE WELL #: 10 RRCID -> 225276 COMPL. DATE 12/08/2006 TOTAL DEPTH 10520 PERF.10058 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3326	X	3326	-0-		-0-	-0-	323	1	2961	2	N	38	3	8			145
								42	9									
11	2700	X	1938	-0-		-762	-0-	200	1	1723	2	N	14					159
								15	9									
12	2790	X	1105	-0-		-1685	-0-	120	1	977	2	N	7	2	8			164
								8	9									
01	2790	X	2259	-0-		-531	-0-	259	1	1981	2	N	17	2	8			179
								19	9									
02	2788	X	2788	-0-		-0-	-0-	272	1	2503	2	N	12	2	8			189
								13	9									
*03	3364	X	3364	-0-		-0-	-0-	408	1	2949	2	N	6					195
								7	9									

ANDERSON WELL #: 6 RRCID -> 226254 COMPL. DATE 12/12/2006 TOTAL DEPTH 10509 PERF. 9994 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1687	-0-		-142	-0-	179	1	1495	2	N	12	3	8			124
								13	9									
11	2460	N	2046	-0-		-414	-0-	204	1	1825	2	N	15					139
								17	9									
12	2141	N	2141	-0-		-0-	-0-	106	1	2025	2	N	9	4	8			144
								10	9									
01	2342	N	2342	-0-		-0-	-0-	263	1	2066	2	N	12	2	8			154
								13	9									
02	2170	N	2170	-0-		-0-	-0-	264	1	1899	2	N	6	1	8			159
								7	9									
03	2139	N	2013	-0-		-126	-0-	273	1	1733	2	N	6					165
								7	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
BLALOCK "A" WELL #: 9 RRCID -> 226575 COMPL. DATE 01/26/2007 TOTAL DEPTH 10520 PERF.10034 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3471	-0-	-1334	-0-	365	1 6 9	3100	2	N	5	1	8			156
11	4080	X	3508	-0-	-572	-0-	392	1 7 9	3109	2	N	6	1	8			161
12	4061	X	2827	-0-	-1234	-0-	342	1 3 9	2482	2	N	3	3	8			161
01	3951	X	3951	-0-	-0-	-0-	226	1 1 9	3724	2	N	1	1	8			161
02	4251	X	4251	-0-	-0-	-0-	217	1 3 9	4031	2	N	3					164
03	3627	X	3131	-0-	-496	-0-	179	1 2 9	2950	2	N	2					166

DINKLE WELL #: 9 RRCID -> 227288 COMPL. DATE 02/16/2007 TOTAL DEPTH 10500 PERF. 9970 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4954	-0-	-688	-0-	486	1 11 9	4457	2	N	10	1	8			144
11	5100	X	4782	-0-	-318	-0-	497	1 7 9	4278	2	N	6					150
12	5146	X	3692	-0-	-1454	-0-	402	1 6 9	3284	2	N	5	5	8			150
01	5022	X	3525	-0-	-1497	-0-	407	1 4 9	3114	2	N	4	2	8			152
02	4480	X	4016	-0-	-464	-0-	393	1 7 9	3616	2	N	6	1	8			157
03	4960	X	3437	-0-	-1523	-0-	417	1 2 9	3018	2	N	2					159

AMIS GAS UNIT WELL #: 4 RRCID -> 227983 COMPL. DATE 01/10/2007 TOTAL DEPTH 10516 PERF. 8964 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1580	-0-	-1613	-0-	1522	2	58	9	N	53	53	0			-0-
11	3090	X	1348	-0-	-1742	-0-	1291	2	57	9	N	52	52	0			-0-
12	3193	X	1645	-0-	-1548	-0-	1587	2	58	9	N	53	53	0			-0-
01	2697	X	2622	-0-	-75	-0-	2557	2	65	9	N	59	59	0			-0-
02	1792	X	1053	-0-	-739	-0-	1002	2	51	9	N	46	46	0			-0-
*03	1643	X	1266	-0-	-377	-0-	1203	2	63	9	N	57	57	0			-0-

GREER, CECIL B. GAS UNIT WELL #: 4 RRCID -> 228318 COMPL. DATE 02/10/2007 TOTAL DEPTH 10460 PERF. 8890 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3686	-0-	-437	-0-	3650	2	36	9	N	33	33	0			-0-
11	3960	X	3269	-0-	-691	-0-	3233	2	36	9	N	33	33	0			-0-
12	4092	X	3201	-0-	-891	-0-	3164	2	37	9	N	34	34	0			-0-
01	4092	X	3351	-0-	-741	-0-	3309	2	42	9	N	38	38	0			-0-
02	3332	X	2910	-0-	-422	-0-	2878	2	32	9	N	29	29	0			-0-
*03	3689	X	3444	-0-	-245	-0-	3403	2	41	9	N	37	37	0			-0-

JUSTICE GAS UNIT WELL #: 4 RRCID -> 230226 COMPL. DATE 01/20/2007 TOTAL DEPTH 10520 PERF. 8924 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2525	-0-	-668	-0-	2458	2	67	9	N	61	61	0			-0-
11	3120	X	2736	-0-	-384	-0-	2670	2	66	9	N	60	60	0			-0-
12	3224	X	2529	-0-	-695	-0-	2461	2	68	9	N	62	62	0			-0-
01	3224	X	1588	-0-	-1636	-0-	1512	2	76	9	N	69	69	0			-0-
02	2548	X	2091	-0-	-457	-0-	2033	2	58	9	N	53	53	0			-0-
*03	2821	X	2316	-0-	-505	-0-	2243	2	73	9	N	66	66	0			-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
JUSTICE GAS UNIT WELL #: 5 RRCID -> 230227 COMPL. DATE 03/07/2007 TOTAL DEPTH 10495 PERF. 8936 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2556	N	2556	-0-	-0-	-0-	2509	2	47	9	N	43	43	0			-0-
11	3000	N	3253	-0-	253	253	3207	2	46	9	N	42	42	0			-0-
12	3100	N	3158	-0-	58	311	3111	2	47	9	N	43	43	0			-0-
01	3100	N	2968	-0-	-132	179	2915	2	53	9	N	48	48	0			-0-
02	2464	X	2180	-0-	-284	-0-	2139	2	41	9	N	37	37	0			-0-
*03	2728	X	2483	-0-	-245	-0-	2432	2	51	9	N	46	46	0			-0-

AMIS GAS UNIT WELL #: 5 RRCID -> 230229 COMPL. DATE 05/03/2007 TOTAL DEPTH 10625 PERF. 8892 - 10233

10	1582	N	1582	-0-	-0-	-0-	1480	2	102	9	N	93	93	0			-0-
11	1601	N	1601	-0-	-0-	-0-	1500	2	101	9	N	92	92	0			-0-
12	1364	N	1185	-0-	-179	-0-	1	1	1081	2	N	94	94	0			-0-
							103	9									
01	1581	N	1120	-0-	-461	-0-	1006	2	114	9	N	104	104	0			-0-
02	1484	N	254	-0-	-1230	-0-	165	2	89	9	N	81	81	0			-0-
*03	1178	N	559	-0-	-619	-0-	448	2	111	9	N	101	101	0			-0-

BLALOCK "A" WELL #: 8 RRCID -> 234310 COMPL. DATE 03/16/2007 TOTAL DEPTH 10460 PERF. 9948 - 10236

10	62	N	38	-0-	-24	-0-	4	1	34	2	N	-0-					45
11	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					45
12	62	N	38	-0-	-24	-0-	5	1	33	2	N	-0-					45
01	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					45
02	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					45
*03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					45

ANDERSON WELL #: 8 RRCID -> 238159 COMPL. DATE 06/09/2008 TOTAL DEPTH 10502 PERF. 8902 - 10256

10	1255	N	1255	-0-	-0-	-0-	134	1	1115	2	N	5					34
							6	9									
11	1318	N	1318	-0-	-0-	-0-	132	1	1183	2	N	3					37
							3	9									
12	1426	N	1210	-0-	-216	-0-	60	1	1146	2	N	4	1	8			40
							4	9									
01	1309	N	1309	-0-	-0-	-0-	147	1	1160	2	N	2					42
							2	9									
02	1232	N	755	-0-	-477	-0-	92	1	661	2	N	2					44
							2	9									
*03	1235	N	1235	-0-	-0-	-0-	167	1	1065	2	N	3					47
							3	9									

BLALOCK "A" WELL #: 10 RRCID -> 242952 COMPL. DATE 08/26/2008 TOTAL DEPTH 11700 PERF. 8844 - 10179

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS-MUNDEN GU WELL #: 9H RRCID -> 254592 COMPL. DATE N/A TOTAL DEPTH 9960 PERF.11888 - 11898

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
WHITTAKER WELL #: 5H RRCID -> 260257 COMPL. DATE 11/07/2010 TOTAL DEPTH 10228 PERF.10320 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31496	X	26279	-0-	-5217	-0-	26125	2	154	9	N	140	20	8			166
11	28740	X	24732	-0-	-4008	-0-	24604	2	128	9	N	116	179	1	6	8	97
12	28520	X	23923	-0-	-4597	-0-	254	1	23533	2	N	124	154	1	25	8	42
							136	9									
01	27838	X	24460	-0-	-3378	-0-	24327	2	133	9	N	121	14	8			149
02	24332	X	22269	-0-	-2063	-0-	22153	2	116	9	N	105	7	8			247
03	26288	X	23156	-0-	-3132	-0-	23031	2	125	9	N	114	179	1			182

BLALOCK "A" WELL #: 17H RRCID -> 262182 COMPL. DATE 09/26/2011 TOTAL DEPTH 10097 PERF.10360 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48112	X	36718	-0-	-11394	-0-	1843	1	34715	2	Y	145	37	8			318
							160	9									
11	44700	X	35976	-0-	-8724	-0-	1875	1	34024	2	Y	70	175	1	3	8	210
							77	9									
12	38719	X	37111	-0-	-1608	-0-	1950	1	35056	2	Y	95	164	1	19	8	122
							105	9									
01	37417	X	35354	-0-	-2063	-0-	1985	1	33239	2	Y	118	7	8			233
							130	9									
02	33796	X	30296	-0-	-3500	-0-	1803	1	28382	2	Y	101	6	8			328
							111	9									
03	37169	X	33356	-0-	-3813	-0-	2000	1	31232	2	Y	113	162	1			279
							124	9									

HARRIS-MUNDEN GU WELL #: 2 RRCID -> 262594 COMPL. DATE 08/21/2011 TOTAL DEPTH 10280 PERF. 6702 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3708	-0-	-849	-0-	902	1	2791	2	Y	14					76
							15	9									
11	4260	X	3459	-0-	-801	-0-	852	1	2574	2	Y	30					106
							33	9									
12	4278	X	3435	-0-	-843	-0-	866	1	2541	2	Y	25	74	1			57
							28	9									
01	4154	X	3489	-0-	-665	-0-	865	1	2528	2	Y	87					144
							96	9									
02	3500	X	2652	-0-	-848	-0-	697	1	1900	2	Y	50	88	1			106
							55	9									
03	3720	X	3014	-0-	-706	-0-	138	1	2845	2	Y	28	82	1			52
							31	9									

HARRIS-MUNDEN GU WELL #: 15H RRCID -> 264376 COMPL. DATE 10/18/2011 TOTAL DEPTH 10045 PERF.10105 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62930	X	47001	-0-	-15929	-0-	186	1	46329	2	N	442	364	1			221
							486	9									
11	57600	X	42989	-0-	-14611	-0-	180	1	42383	2	N	387	356	1			252
							426	9									
12	56110	X	43035	-0-	-13075	-0-	186	1	42451	2	N	362	357	1			257
							398	9									
01	51987	X	41250	-0-	-10737	-0-	186	1	40683	2	N	346	381	1			222
							381	9									
02	41860	X	36609	-0-	-5251	-0-	168	1	36113	2	N	298	370	1			150
							328	9									
03	46345	X	43541	-0-	-2804	-0-	2170	1	41078	2	N	266	182	1			234
							293	9									

DINKLE WELL #: 12H RRCID -> 264377 COMPL. DATE 10/29/2011 TOTAL DEPTH 10190 PERF.10328 - 14381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54312	X	39048	-0-	-15264	-0-	38882	2	166	9	N	151	12	8			184
11	48630	X	36860	-0-	-11770	-0-	36726	2	134	9	N	122	187	1	3	8	116
12	48236	X	37219	-0-	-11017	-0-	37054	2	165	9	N	150	189	1	12	8	65
01	43989	X	34786	-0-	-9203	-0-	34664	2	122	9	N	111	4	8			172
02	37240	X	29744	-0-	-7496	-0-	29616	2	128	9	N	116	6	8			282
03	39060	X	33296	-0-	-5764	-0-	33169	2	127	9	N	115	178	1			219

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
BLALOCK GAS UNIT 2 WELL #: 1 RRCID -> 095670 COMPL. DATE 09/28/1981 TOTAL DEPTH 10363 PERF. 9979 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	968	-0-	-396	-0-	968	2			N	-0-					38
11	1110	N	910	-0-	-200	-0-	910	2			N	-0-					38
12	1395	N	915	-0-	-480	-0-	915	2			N	-0-					38
01	961	N	936	-0-	-25	-0-	936	2			N	-0-					38
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					38
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					38

FINKLEA WELL #: 1 RRCID -> 105311 COMPL. DATE 04/14/1983 TOTAL DEPTH 10503 PERF. 8989 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

WASHINGTON, E. W. HEIRS WELL #: 1 RRCID -> 107289 COMPL. DATE 08/25/1983 TOTAL DEPTH 10450 PERF.10042 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1017	-0-	-68	-0-	113	1	900	2	N	4					58
							4	9									
11	973	N	973	-0-	-0-	-0-	109	1	861	2	N	3					61
							3	9									
12	981	N	981	-0-	-0-	-0-	109	1	871	2	N	1					62
							1	9									
01	1023	N	1008	-0-	-15	-0-	110	1	898	2	N	-0-					62
02	896	N	850	-0-	-46	-0-	96	1	754	2	N	-0-					62
*03	992	N	987	-0-	-5	-0-	111	1	867	2	N	8					70
							9	9									

DANIELS "A" GAS UNIT WELL #: 1 RRCID -> 134446 COMPL. DATE 11/25/1992 TOTAL DEPTH 10414 PERF. 8855 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1771	N	1771	-0-	-0-	-0-	248	1	1521	2	N	2					32
							2	9									
11	1902	N	1902	-0-	-0-	-0-	280	1	1622	2	N	-0-					32
12	1953	N	1901	-0-	-52	-0-	269	1	1631	2	N	1					33
							1	9									
01	1897	N	1897	-0-	-0-	-0-	280	1	1611	2	N	5					38
							6	9									
02	1764	N	-0-	-0-	-1764	-0-					N	7	45	1			-0-
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-

DANIELS "A" GAS UNIT WELL #: 2 RRCID -> 216094 COMPL. DATE 09/03/2005 TOTAL DEPTH 10415 PERF. 8975 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3788	-0-	-242	-0-	531	1	3257	2	N	-0-					87
11	3900	X	3546	-0-	-354	-0-	522	1	3024	2	N	-0-					87
12	3937	X	3868	-0-	-69	-0-	548	1	3320	2	N	-0-					87
01	3937	X	3767	-0-	-170	-0-	557	1	3210	2	N	-0-					87
02	3654	X	3654	-0-	-0-	-0-	584	1	3069	2	N	1	71	1			17
							1	9									
03	3875	X	3766	-0-	-109	-0-	631	1	3135	2	N	-0-					17

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 2 RRCID -> 216261 COMPL. DATE 09/12/2005 TOTAL DEPTH 10515 PERF. 8957 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2432	N	2432	-0-	-0-	-0-	271	1	2161	2	Y	-0-					44
11	2340	N	2338	-0-	-2	-0-	263	1	2075	2	Y	-0-					44
12	2428	N	2428	-0-	-0-	-0-	268	1	2141	2	Y	17					61
							19	9									
01	2465	N	2465	-0-	-0-	-0-	270	1	2195	2	Y	-0-					61
02	2184	N	2134	-0-	-50	-0-	241	1	1893	2	Y	-0-					61
03	2418	N	2338	-0-	-80	-0-	263	1	2066	2	Y	8	67	1			2
							9	9									

FINKLEA GAS UNIT WELL #: 2 RRCID -> 217415 COMPL. DATE 12/19/2005 TOTAL DEPTH 10520 PERF. 9053 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4336	-0-	-190	-0-	481	1	3838	2	Y	15					77
							17	9									
11	4380	X	4153	-0-	-227	-0-	467	1	3686	2	Y	-0-					77
12	4464	X	4262	-0-	-202	-0-	474	1	3788	2	Y	-0-					77
01	4464	X	4384	-0-	-80	-0-	480	1	3904	2	Y	-0-					77
02	3864	X	3838	-0-	-26	-0-	430	1	3385	2	Y	21	92	1			6
							23	9									
03	4278	X	4218	-0-	-60	-0-	477	1	3741	2	Y	-0-					6

DANIELS "A" GAS UNIT WELL #: 3 RRCID -> 217842 COMPL. DATE 01/08/2006 TOTAL DEPTH 10465 PERF. 8928 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3324	X	3324	-0-	-0-	-0-	461	1	2828	2	Y	32					56
							35	9									
11	3060	X	3058	-0-	-2	-0-	449	1	2605	2	Y	4					60
							4	9									
12	3336	X	3336	-0-	-0-	-0-	467	1	2826	2	Y	39					99
							43	9									
01	3162	X	3046	-0-	-116	-0-	450	1	2589	2	Y	6					105
							7	9									
02	3343	X	3343	-0-	-0-	-0-	527	1	2768	2	Y	44	136	1			13
							48	9									
03	3348	X	3195	-0-	-153	-0-	533	1	2649	2	Y	12					25
							13	9									

BLALOCK GAS UNIT 2 WELL #: 3 RRCID -> 217844 COMPL. DATE 01/12/2006 TOTAL DEPTH 10415 PERF. 8885 - 10221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3697	-0-	-333	-0-	701	1	2988	2	N	7					190
							8	9									
11	3796	X	3796	-0-	-0-	-0-	693	1	3101	2	N	2					192
							2	9									
12	3936	X	3936	-0-	-0-	-0-	722	1	3213	2	N	1	1	8			192
							1	9									
01	3725	X	3725	-0-	-0-	-0-	702	1	3022	2	N	1					193
							1	9									
02	3556	X	3481	-0-	-75	-0-	695	1	2785	2	N	1					194
							1	9									
03	3937	X	3898	-0-	-39	-0-	794	1	3103	2	N	1					195
							1	9									

BLALOCK GAS UNIT 2 WELL #: 2 RRCID -> 218632 COMPL. DATE 11/11/2005 TOTAL DEPTH 10400 PERF. 8880 - 10249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	4929	X	-0-	-0-	-4929	-0-	N	-0-	-0-
11	4710	X	-0-	-0-	-4710	-0-	N	-0-	-0-
12	4619	X	-0-	-0-	-4619	-0-	N	-0-	-0-
01	3720	X	-0-	-0-	-3720	-0-	N	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS "A" GAS UNIT WELL #: 4 RRCID -> 221459 COMPL. DATE 05/28/2006 TOTAL DEPTH 10663 PERF. 9093 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1812	-0-	-389	-0-	251	1	1539	2	Y	20					26
							22	9									
11	2130	X	1418	-0-	-712	-0-	208	1	1206	2	Y	4					30
							4	9									
12	2015	X	1714	-0-	-301	-0-	237	1	1435	2	Y	38					68
							42	9									
01	2015	X	1368	-0-	-647	-0-	202	1	1162	2	Y	4					72
							4	9									
02	1509	N	1509	-0-	-0-	-0-	237	1	1248	2	Y	22	87	1			7
							24	9									
03	1705	N	1512	-0-	-193	-0-	252	1	1254	2	Y	5					12
							6	9									

FINKLEA GAS UNIT WELL #: 3 RRCID -> 221987 COMPL. DATE 06/17/2006 TOTAL DEPTH 10612 PERF. 9275 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4049	-0-	-136	-0-	449	1	3582	2	Y	16					71
							18	9									
11	4050	X	3860	-0-	-190	-0-	434	1	3426	2	Y	-0-					71
12	4185	X	4000	-0-	-185	-0-	445	1	3555	2	Y	-0-					71
01	4154	X	4134	-0-	-20	-0-	453	1	3681	2	Y	-0-					71
02	3696	X	3642	-0-	-54	-0-	409	1	3219	2	Y	13	80	1			4
							14	9									
03	4061	X	3992	-0-	-69	-0-	451	1	3541	2	Y	-0-					4

WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 3 RRCID -> 223760 COMPL. DATE 10/01/2006 TOTAL DEPTH 10500 PERF. 8924 - 10269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2954	-0-	-208	-0-	329	1	2625	2	Y	-0-					29
11	3000	X	2879	-0-	-121	-0-	324	1	2555	2	Y	-0-					29
12	3100	X	2889	-0-	-211	-0-	320	1	2551	2	Y	16					45
							18	9									
01	3069	X	2851	-0-	-218	-0-	312	1	2539	2	Y	-0-					45
02	2688	X	2331	-0-	-357	-0-	263	1	2068	2	Y	-0-					45
03	2976	X	2584	-0-	-392	-0-	290	1	2277	2	Y	15	57	1			3
							17	9									

FINKLEA GAS UNIT WELL #: 4 RRCID -> 223966 COMPL. DATE 10/29/2006 TOTAL DEPTH 10512 PERF. 9064 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2361	-0-	-57	-0-	263	1	2098	2	N	-0-					13
11	2310	N	2285	-0-	-25	-0-	257	1	2028	2	N	-0-					13
12	2335	N	2335	-0-	-0-	-0-	260	1	2075	2	N	-0-					13
01	2465	N	2465	-0-	-0-	-0-	266	1	2167	2	N	29					42
							32	9									
02	2128	N	2098	-0-	-30	-0-	237	1	1861	2	N	-0-					42
03	2325	N	2312	-0-	-13	-0-	261	1	2051	2	N	-0-					42

BLALOCK GAS UNIT 2 WELL #: 4 RRCID -> 224244 COMPL. DATE 11/18/2006 TOTAL DEPTH 10505 PERF. 8900 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2833	-0-	-732	-0-	537	1	2288	2	Y	7	65	1			27
							8	9									
11	3450	X	2547	-0-	-903	-0-	461	1	2064	2	Y	20					47
							22	9									
12	3565	X	2384	-0-	-1181	-0-	435	1	1936	2	Y	12	2	8			57
							13	9									
01	3472	X	2496	-0-	-976	-0-	470	1	2024	2	Y	2					59
							2	9									
02	2996	X	1885	-0-	-1111	-0-	376	1	1507	2	Y	2					61
							2	9									
03	2821	X	2104	-0-	-717	-0-	425	1	1660	2	Y	17					78
							19	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
BLALOCK GAS UNIT 2 WELL #: 7 RRCID -> 225076 COMPL. DATE 01/12/2007 TOTAL DEPTH 10400 PERF. 8870 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1964	-0-	-361	-0-	372	1	1586	2	Y	5	34	1			18
							6	9									
11	2130	N	2108	-0-	-22	-0-	383	1	1711	2	Y	13					31
							14	9									
12	2232	N	2232	-0-	-0-	-0-	408	1	1815	2	Y	8	1	8			38
							9	9									
01	2723	N	2723	-0-	-0-	-0-	513	1	2208	2	Y	2					40
							2	9									
02	1960	X	1958	-0-	-2	-0-	391	1	1567	2	Y	-0-					40
*03	2232	X	2004	-0-	-228	-0-	406	1	1587	2	Y	10					50
							11	9									

BLALOCK GAS UNIT 2 WELL #: 5 RRCID -> 225255 COMPL. DATE 02/03/2007 TOTAL DEPTH 10485 PERF. 9456 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2210	-0-	-84	-0-	419	1	1785	2	Y	5	48	1			21
							6	9									
11	2294	X	2294	-0-	-0-	-0-	416	1	1863	2	Y	14					35
							15	9									
12	2287	X	2287	-0-	-0-	-0-	418	1	1860	2	Y	8	2	8			41
							9	9									
01	2201	X	1934	-0-	-267	-0-	364	1	1568	2	Y	2					43
							2	9									
02	2128	N	1743	-0-	-385	-0-	348	1	1394	2	Y	1					44
							1	9									
*03	2294	N	1794	-0-	-500	-0-	363	1	1418	2	Y	12					56
							13	9									

WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 4 RRCID -> 227307 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF. 8978 - 10297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2372	-0-	-108	-0-	264	1	2108	2	Y	-0-					32
11	2400	N	2146	-0-	-254	-0-	241	1	1905	2	Y	-0-					32
12	2476	N	2476	-0-	-0-	-0-	273	1	2184	2	Y	17					49
							19	9									
01	2539	N	2539	-0-	-0-	-0-	278	1	2261	2	Y	-0-					49
02	2184	N	2184	-0-	-0-	-0-	246	1	1938	2	Y	-0-					49
03	2480	N	2451	-0-	-29	-0-	275	1	2161	2	Y	14	60	1			3
							15	9									

BLALOCK GAS UNIT 2 WELL #: 6 RRCID -> 227893 COMPL. DATE 04/06/2007 TOTAL DEPTH 10450 PERF. 9071 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2545	-0-	-59	-0-	482	1	2056	2	Y	6	39	1			21
							7	9									
11	2615	N	2615	-0-	-0-	-0-	476	1	2129	2	Y	9					30
							10	9									
12	2644	N	2644	-0-	-0-	-0-	484	1	2151	2	Y	8	1	8			37
							9	9									
01	2542	N	2390	-0-	-152	-0-	450	1	1938	2	Y	2					39
							2	9									
02	2436	X	2301	-0-	-135	-0-	459	1	1841	2	Y	1					40
							1	9									
*03	2697	X	2585	-0-	-112	-0-	524	1	2047	2	Y	13					53
							14	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TRINITY DISPOSAL & TRUCKING, LLC 869991
DORSETT, W. N. WELL #: 1 RRCID -> 191311 COMPL. DATE 09/01/2011 TOTAL DEPTH 6036 PERF. 2550 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 1 RRCID -> 090395 COMPL. DATE 11/01/1980 TOTAL DEPTH 10220 PERF.10016 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2487	N	2487	-0-	-0-	-0-	2487	2			Y	-0-					2
11	2290	N	2290	-0-	-0-	-0-	2290	2			Y	-0-					2
12	2418	N	1799	-0-	-619	-0-	1799	2			Y	-0-					2
01	2480	N	1151	-0-	-1329	-0-	1151	2			Y	-0-					2
02	2128	N	2003	-0-	-125	-0-	2003	2			Y	-0-					2
*03	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					2

TUTT, W. R. WELL #: 1 RRCID -> 118364 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9558 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	3	1	162	2	Y	-0-					-0-
11	180	N	123	-0-	-57	-0-	2	1	121	2	Y	-0-					-0-
12	186	N	134	-0-	-52	-0-	3	1	131	2	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	3	1	191	2	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	3	1	199	2	Y	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	4	1	205	2	Y	-0-					-0-

TUTT, W. R. WELL #: 2 RRCID -> 154068 COMPL. DATE 01/24/1995 TOTAL DEPTH 10545 PERF.10056 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	29 15	1 9	1529	2	Y	14	13	1			3
11	1516	N	1516	-0-	-0-	-0-	28 17	1 9	1471	2	Y	15					18
12	1620	N	1620	-0-	-0-	-0-	33 14	1 9	1573	2	Y	13	18	1			13
01	1628	N	1628	-0-	-0-	-0-	29 14	1 9	1585	2	Y	13	15	1			11
02	1350	N	1350	-0-	-0-	-0-	23 11	1 9	1316	2	Y	10	14	1			7
*03	1514	N	1514	-0-	-0-	-0-	27 12	1 9	1475	2	Y	11	14	1			4

HARRIS, JAMES GAS UNIT WELL #: 2 RRCID -> 162332 COMPL. DATE N/A TOTAL DEPTH 10270 PERF. 8730 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					2
11	2012	N	2012	-0-	-0-	-0-	2012	2			Y	-0-					2
12	2139	N	2052	-0-	-87	-0-	2052	2			Y	-0-					2
01	2077	N	1966	-0-	-111	-0-	1966	2			Y	-0-					2
02	1876	N	1842	-0-	-34	-0-	1842	2			Y	-0-					2
03	2046	N	1826	-0-	-220	-0-	1826	2			Y	-0-					2

MOBLEY GAS UNIT WELL #: 5 RRCID -> 176572 COMPL. DATE 12/22/1999 TOTAL DEPTH 10200 PERF. 8698 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2781	N	2781	-0-	-0-	-0-	2766	2	15	9	Y	14	13	1			3
11	2681	N	2681	-0-	-0-	-0-	2667	2	14	9	Y	13	13	1			3
12	3100	N	3864	-0-	764	764	3855	2	9	9	Y	8	9	1			2
01	3100	N	3912	-0-	812	1576	3902	2	10	9	Y	9	8	1			3
02	5343	X	3767	-0-	-1576	-0-	3758	2	9	9	Y	8	8	1			3
03	3720	X	3358	-0-	-362	-0-	3350	2	8	9	Y	7	8	1			2

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MOSLEY, THELMA GAS UNIT WELL #: 2 RRCID -> 178378 COMPL. DATE 04/13/2000 TOTAL DEPTH 10350 PERF. 9044 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSLEY, THELMA GAS UNIT WELL #: 3 RRCID -> 180101 COMPL. DATE 08/27/2000 TOTAL DEPTH 10407 PERF. 9086 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBLEY GAS UNIT WELL #: 6 RRCID -> 180626 COMPL. DATE 10/08/2000 TOTAL DEPTH 10350 PERF. 8790 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3390	X	3390	-0-	-0-	-0-	3380	2	10	9	Y	9	9	1			2
11	3298	X	3298	-0-	-0-	-0-	3289	2	9	9	Y	8	8	1			2
12	3312	X	3312	-0-	-0-	-0-	3294	2	18	9	Y	16	14	1			4
01	3255	X	3255	-0-	-0-	-0-	3237	2	18	9	Y	16	15	1			5
02	3080	X	2691	-0-	-389	-0-	2677	2	14	9	Y	13	14	1			4
03	3410	X	3215	-0-	-195	-0-	3197	2	18	9	Y	16	14	1			6

RUNNELS, MACK V. GAS UNIT WELL #: 7 RRCID -> 187263 COMPL. DATE 01/05/2002 TOTAL DEPTH 10320 PERF. 8802 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3399	X	3399	-0-	-0-	-0-	3399	2			Y	-0-					-0-
11	3270	X	3176	-0-	-94	-0-	3176	2			Y	-0-					-0-
12	3379	X	2926	-0-	-453	-0-	2926	2			Y	-0-					-0-
01	3379	X	3252	-0-	-127	-0-	3252	2			Y	-0-					-0-
02	3024	X	2875	-0-	-149	-0-	2875	2			Y	-0-					-0-
03	3348	X	3065	-0-	-283	-0-	3065	2			Y	-0-					-0-

HARRIS, JAMES GAS UNIT WELL #: 3 RRCID -> 188198 COMPL. DATE 05/19/2011 TOTAL DEPTH 10250 PERF. 8788 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4497	-0-	-122	-0-	4497	2			Y	-0-					-0-
11	4530	X	4345	-0-	-185	-0-	4345	2			Y	-0-					-0-
12	4681	X	4325	-0-	-356	-0-	4325	2			Y	-0-					-0-
01	4681	X	4311	-0-	-370	-0-	4311	2			Y	-0-					-0-
02	4144	X	3944	-0-	-200	-0-	3944	2			Y	-0-					-0-
03	4495	X	4340	-0-	-155	-0-	4340	2			Y	-0-					-0-

BATH GAS UNIT "B" WELL #: 7 RRCID -> 188352 COMPL. DATE 01/28/2002 TOTAL DEPTH 10239 PERF. 8746 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4454	X	4454	-0-	-0-	-0-	4454	2			Y	-0-					-0-
11	3485	X	3485	-0-	-0-	-0-	3485	2			Y	-0-					-0-
12	3844	X	2863	-0-	-981	-0-	2863	2			Y	-0-					-0-
01	3844	X	2806	-0-	-1038	-0-	2806	2			Y	-0-					-0-
02	3864	X	2357	-0-	-1507	-0-	2357	2			Y	-0-					-0-
03	4278	X	2424	-0-	-1854	-0-	2424	2			Y	-0-					-0-

HARRIS, JAMES GAS UNIT WELL #: 5 RRCID -> 197157 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 8788 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4434	X	4434	-0-	-0-	-0-	4434	2			Y	-0-					-0-
11	4530	X	3947	-0-	-583	-0-	3947	2			Y	-0-					-0-
12	4681	X	3994	-0-	-687	-0-	3994	2			Y	-0-					-0-
01	4681	X	3919	-0-	-762	-0-	3919	2			Y	-0-					-0-
02	3976	X	3305	-0-	-671	-0-	3305	2			Y	-0-					-0-
03	4402	X	3853	-0-	-549	-0-	3853	2			Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
HARRIS, JAMES GAS UNIT WELL #: 4 RRCID -> 197158 COMPL. DATE N/A TOTAL DEPTH 10316 PERF. 1003 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2332	-0-	-644	-0-	2332	2			Y	-0-					-0-
11	2880	X	2728	-0-	-152	-0-	2728	2			Y	-0-					-0-
12	2976	X	1540	-0-	-1436	-0-	1540	2			Y	-0-					-0-
01	2976	X	2872	-0-	-104	-0-	2872	2			Y	-0-					-0-
02	1820	X	1734	-0-	-86	-0-	1734	2			Y	-0-					-0-
*03	3391	X	3391	-0-	-0-	-0-	3391	2			Y	-0-					-0-

HARRIS, JAMES GAS UNIT WELL #: 6 RRCID -> 197437 COMPL. DATE N/A TOTAL DEPTH 10264 PERF. 8714 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2627	X	2627	-0-	-0-	-0-	2627	2			Y	-0-					-0-
11	2489	X	2489	-0-	-0-	-0-	2489	2			Y	-0-					-0-
12	2502	X	2502	-0-	-0-	-0-	2502	2			Y	-0-					-0-
01	2400	X	2400	-0-	-0-	-0-	2400	2			Y	-0-					-0-
02	2268	N	2179	-0-	-89	-0-	2179	2			Y	-0-					-0-
03	2511	N	2385	-0-	-126	-0-	2385	2			Y	-0-					-0-

HARRIS, JAMES WELL #: 7 RRCID -> 202063 COMPL. DATE 09/12/2004 TOTAL DEPTH 10257 PERF. 6634 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2993	-0-	-293	-0-	2993	2			Y	-0-					-0-
11	3120	X	2799	-0-	-321	-0-	2799	2			Y	-0-					-0-
12	3131	X	2876	-0-	-255	-0-	2876	2			Y	-0-					-0-
01	3007	X	2993	-0-	-14	-0-	2993	2			Y	-0-					-0-
02	3919	X	3919	-0-	-0-	-0-	3919	2			Y	-0-					-0-
*03	3081	X	3081	-0-	-0-	-0-	3081	2			Y	-0-					-0-

MOBLEY GAS UNIT WELL #: 10 RRCID -> 235167 COMPL. DATE 11/01/2008 TOTAL DEPTH 11963 PERF. 8734 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6375	X	6375	-0-	-0-	-0-	6343	2	32	9	Y	29	27	1			7
11	6091	X	6091	-0-	-0-	-0-	6061	2	30	9	Y	27	28	1			6
12	6097	X	6097	-0-	-0-	-0-	6057	2	40	9	Y	36	34	1			8
01	6366	X	6366	-0-	-0-	-0-	6324	2	42	9	Y	38	35	1			11
02	5756	X	5756	-0-	-0-	-0-	5720	2	36	9	Y	33	33	1			11
*03	6200	X	6200	-0-	-0-	-0-	6159	2	41	9	Y	37	34	1			14

MOBLEY GAS UNIT WELL #: 11 RRCID -> 243391 COMPL. DATE 10/23/2008 TOTAL DEPTH 11980 PERF. 8715 - 11859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	4655	-0-	-1576	-0-	4630	2	25	9	Y	23	23	1			5
11	5760	X	4583	-0-	-1177	-0-	4559	2	24	9	Y	22	22	1			5
12	5886	X	5886	-0-	-0-	-0-	5841	2	45	9	Y	41	36	1			10
01	6220	X	6220	-0-	-0-	-0-	6172	2	48	9	Y	44	41	1			13
02	5358	X	5358	-0-	-0-	-0-	5318	2	40	9	Y	36	37	1			12
03	5890	X	5766	-0-	-124	-0-	5721	2	45	9	Y	41	37	1			16

HARRIS, JAMES GAS UNIT WELL #: 8 RRCID -> 250704 COMPL. DATE 06/30/2009 TOTAL DEPTH 10320 PERF. 6542 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27466	X	19749	-0-	-7717	-0-	19682	2	67	9	Y	61	62	1			23
11	22320	X	21008	-0-	-1312	-0-	20738	2	270	9	Y	245	202	1			66
12	22041	X	19722	-0-	-2319	-0-	19452	2	270	9	Y	245	140	1			171
01	20925	X	18815	-0-	-2110	-0-	18555	2	260	9	Y	236	301	1			106
02	17948	X	16212	-0-	-1736	-0-	16006	2	206	9	Y	187	144	1			149
03	19871	X	15307	-0-	-4564	-0-	15132	2	175	9	Y	159	210	1			98

MOBLEY GAS UNIT WELL #: 12 RRCID -> 250852 COMPL. DATE 06/28/2009 TOTAL DEPTH 12010 PERF. 8870 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251227 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6550 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4316	-0-	-1884	-0-	4177	2	139	9	Y	126	133	1			46
11	6279	X	6279	-0-	-0-	-0-	6177	2	102	9	Y	93	114	1			25
12	6200	X	4980	-0-	-1220	-0-	4893	2	87	9	Y	79	49	1			55
01	6014	X	3285	-0-	-2729	-0-	3228	2	57	9	Y	52	84	1			23
02	8840	X	8840	-0-	-0-	-0-	8696	2	144	9	Y	131	50	1			104
*03	8666	X	8666	-0-	-0-	-0-	8539	2	127	9	Y	115	148	1			71

HARRIS, JAMES GAS UNIT WELL #: 10 RRCID -> 251592 COMPL. DATE 07/15/2009 TOTAL DEPTH 10345 PERF. 8786 - 10080

10	4512	X	4512	-0-	-0-	-0-	4355	2	157	9	Y	143	163	1			53
11	2490	X	2057	-0-	-433	-0-	2044	2	13	9	Y	12	62	1			3
12	2573	X	1834	-0-	-739	-0-	1821	2	13	9	Y	12	7	1			8
01	2573	X	348	-0-	-2225	-0-	346	2	2	9	Y	2	9	1			1
02	2492	X	1314	-0-	-1178	-0-	1305	2	9	9	Y	8	3	1			6
03	2759	X	1988	-0-	-771	-0-	1977	2	11	9	Y	10	10	1			6

MOBLEY GAS UNIT WELL #: 13 RRCID -> 254648 COMPL. DATE 10/19/2009 TOTAL DEPTH 12000 PERF. 8759 - 10086

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREWSTER, NANCY GAS UNIT WELL #: 8 RRCID -> 263333 COMPL. DATE 07/25/2011 TOTAL DEPTH 12228 PERF. 8840 - 11885

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATH GAS UNIT B WELL #: 10 RRCID -> 263591 COMPL. DATE 03/14/2012 TOTAL DEPTH 11995 PERF. 8770 - 11830

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNNELS, MACK V. WELL #: 9 RRCID -> 263592 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCKER (PAGE) 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
DORSETT, W.N. GAS UNIT WELL #: 4 RRCID -> 191807 COMPL. DATE 10/11/2002 TOTAL DEPTH 10209 PERF. 6458 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	14074					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	14074					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	14074					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	14074					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	14074					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	14074					Y	NO RPT					-0-

ALLEN, LENORA GAS UNIT WELL #: 2 RRCID -> 193862 COMPL. DATE 02/24/2003 TOTAL DEPTH 7000 PERF. 6540 - 6550

10	207	N	207	-0-	-0-	-0-	7	1	181	3	Y	17	15	0			2
							19	9									
11	191	N	191	-0-	-0-	-0-	6	1	167	3	Y	16	15	0			3
							18	9									
12	248	N	221	-0-	-27	-0-	204	3	17	9	Y	15	15	0			3
01	217	N	43	-0-	-174	-0-	25	3	18	9	Y	16	16	0			3
02	196	N	-0-	-0-	-196	-0-					Y	13	13	0			3
03	217	N	-0-	-0-	-217	-0-					Y	16	16	0			3

BACHTELL OIL & GAS, LTD. 042327
HAYNES GAS UNIT WELL #: 2 RRCID -> 178516 COMPL. DATE 06/22/2000 TOTAL DEPTH 7200 PERF. 6756 - 6770

10	2852	X	2555	-0-	-297	-0-	2518	2	37	9	N	34	57	1			47
11	2850	X	2794	-0-	-56	-0-	2747	2	47	9	N	43	58	1			32
12	2945	X	2670	-0-	-275	-0-	2618	2	52	9	N	47	56	1			23
01	2945	X	2562	-0-	-383	-0-	2511	2	51	9	N	46					69
02	2604	X	2132	-0-	-472	-0-	2101	2	31	9	N	28	55	1			42
03	2883	X	2588	-0-	-295	-0-	2525	2	63	9	N	57	53	1			46

BERRY OIL COMP. 068157
MEEK-HAYNES GAS UNIT WELL #: 1 RRCID -> 242396 COMPL. DATE 03/10/2008 TOTAL DEPTH 10255 PERF. 6559 - 6567

10	1302	X	1239	-0-	-63	-0-	164	1	1075	2	N	-0-					59
11	1290	X	1213	-0-	-77	-0-	154	1	1059	2	N	-0-					59
12	1333	X	1276	-0-	-57	-0-	162	1	1080	2	N	31					90
							34	9									
01	1333	X	1221	-0-	-112	-0-	160	1	1061	2	N	-0-					90
02	1176	X	1049	-0-	-127	-0-	150	1	899	2	N	-0-					90
03	1271	X	1210	-0-	-61	-0-	184	1	1026	2	N	-0-					90

BIG RUN PRODUCTION COMPANY 070370
BLALOCK WELL #: 4 RRCID -> 186405 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 6850 - 6856

10	1426	X	1204	-0-	-222	-0-	1182	2	22	9	N	20					241
11	1380	X	1211	-0-	-169	-0-	1209	2	2	9	N	2	174	1			69
12	1426	X	911	-0-	-515	-0-	867	2	44	9	N	40					109
01	1608	X	1608	-0-	-0-	-0-	1575	2	33	9	N	30					139
02	1557	X	1557	-0-	-0-	-0-	1501	2	56	9	N	51					190
*03	2022	X	2022	-0-	-0-	-0-	2005	2	17	9	N	15					205

BLOCKER (PAGE) //CONT.// 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
BLOCKER, VEF UNIT 2 WELL #: 1 C RRCID -> 221574 COMPL. DATE 05/26/2006 TOTAL DEPTH 10150 PERF. 6468 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	459	-0-	-37	-0-	98	1	361	2	N	-0-					44
11	510	N	488	-0-	-22	-0-	133	1	354	2	N	1	1	8			44
							1	9									
12	527	N	472	-0-	-55	-0-	107	1	365	2	N	-0-					44
01	523	N	523	-0-	-0-	-0-	154	1	368	2	N	1	1	8			44
							1	9									
02	472	N	472	-0-	-0-	-0-	141	1	320	2	N	10					54
							11	9									
*03	538	N	538	-0-	-0-	-0-	158	1	370	2	N	9					63
							10	9									

CHALKER OPERATING INC. 142283
BROWN, J. O. TRUST WELL #: 1 RRCID -> 257693 COMPL. DATE 04/08/2010 TOTAL DEPTH 7003 PERF. 6466 - 6476

10	14B2 EXT	-0-	-0-	-0-	4391						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	4391						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	4391						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	4391						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	4391						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	4391						N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
COX WELL #: 3-C RRCID -> 145824 COMPL. DATE 05/10/1993 TOTAL DEPTH 10500 PERF. 6492 - 6499

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 1 RRCID -> 232441 COMPL. DATE 01/11/2007 TOTAL DEPTH 10185 PERF. 6557 - 6564

10	1643	X	1072	-0-	-571	-0-	45	1	849	2	N	3					13
							175	3	3	9							
11	1590	X	860	-0-	-730	-0-	78	1	649	2	N	-0-					13
							133	3									
12	1426	X	801	-0-	-625	-0-	40	1	641	2	N	4					17
							116	3	4	9							
01	1178	X	782	-0-	-396	-0-	38	1	630	2	N	-0-					17
							114	3									
02	1064	X	454	-0-	-610	-0-	27	1	355	2	N	-0-					17
							72	3									
03	1085	X	618	-0-	-467	-0-	86	1	441	2	N	1					18
							90	3	1	9							

SABINE OIL & GAS LLC 742142
HARRIS-MUNDEN GU WELL #: 3 RRCID -> 227862 COMPL. DATE 03/27/2007 TOTAL DEPTH 10288 PERF. 6532 - 6568

10	1333	X	794	-0-	-539	-0-	193	1	598	2	Y	3					21
							3	9									
11	1290	X	828	-0-	-462	-0-	205	1	621	2	Y	2					23
							2	9									
12	1116	X	981	-0-	-135	-0-	246	1	723	2	Y	11	21	1			13
							12	9									
01	1054	X	1034	-0-	-20	-0-	258	1	753	2	Y	21					34
							23	9									
02	868	X	675	-0-	-193	-0-	179	1	486	2	Y	9	21	1			22
							10	9									
03	992	X	66	-0-	-926	-0-	3	1	63	2	Y	-0-	22	1			-0-

BLOCKER (PAGE) //CONT.// 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 8 RRCID -> 250705 COMPL. DATE 06/30/2009 TOTAL DEPTH 10320 PERF. 6542 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251228 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6550 - 6558

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBLEY GAS UNIT WELL #: 13 RRCID -> 254649 COMPL. DATE 10/19/2009 TOTAL DEPTH 12000 PERF. 6652 - 6658

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUNNELS, MACK V. WELL #: 9 RRCID -> 263632 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBERTSON, GEORGE WELL #: 3 RRCID -> 265446 COMPL. DATE 12/03/2011 TOTAL DEPTH 11948 PERF. 6469 - 11816

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCKER (RODESSA) 09591 450 NON-ASSOCIATED ONE WELL CNTY: HARRISON
FORBES, C. C. COMPANY 275603
C.C. FORBES WELL #: 1 RRCID -> 226703 COMPL. DATE 03/20/2007 TOTAL DEPTH 6507 PERF. 5770 - 5806

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCKER (RODESSA) //CONT.// 09591 450 NON-ASSOCIATED ONE WELL CNTY: HARRISON
FORBES, C. C. COMPANY //CONT.// 275603
C.C. FORBES WELL #: 2 RRCID -> 233312 COMPL. DATE 09/15/2007 TOTAL DEPTH 6500 PERF. 5752 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY ENERGY SERVICES, LLC 458534
DAVIS SWD WELL #: 2RR RRCID -> 224708 COMPL. DATE 10/31/2006 TOTAL DEPTH 6000 PERF. 5612 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCKER (TRAVIS PEAK) 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
BURNETT, BRUNE GAS UNIT WELL #: 2 RRCID -> 117514 COMPL. DATE 07/12/1985 TOTAL DEPTH 6954 PERF. 6720 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GEORGE, T.W. GAS UNIT "B" WELL #: 2-T RRCID -> 138807 COMPL. DATE 06/01/1991 TOTAL DEPTH 10230 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

GEORGE, T.W. "A" GAS UNIT WELL #: 4 U RRCID -> 174321 COMPL. DATE 07/10/1997 TOTAL DEPTH 10265 PERF. 6879 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCKER (TRAVIS PEAK) //CONT.// 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC 238952
SHAW GAS UNIT WELL #: 2 RRCID -> 140724 COMPL. DATE 07/31/1995 TOTAL DEPTH 10200 PERF. 6582 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2108	X	1862	-0-	-246	-0-	343	1	1497	3	N	20					53
							22	9									
11	1830	X	1763	-0-	-67	-0-	398	1	1357	3	N	7					60
							8	9									
12	1922	X	1775	-0-	-147	-0-	358	1	1404	3	N	12					72
							13	9									
01	1922	X	1819	-0-	-103	-0-	396	1	1412	3	N	10					82
							11	9									
02	1764	X	1489	-0-	-275	-0-	388	1	1090	3	N	10					92
							11	9									
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					92

BALDWIN HEIRS WELL #: 1 RRCID -> 170836 COMPL. DATE 06/06/1998 TOTAL DEPTH 6700 PERF. 6496 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	716	-0-	-493	-0-	407	1	309	3	N	-0-					25
11	1020	X	665	-0-	-355	-0-	370	1	295	3	N	-0-					25
12	930	X	701	-0-	-229	-0-	410	1	291	3	N	-0-					25
01	930	X	812	-0-	-118	-0-	528	1	284	3	N	-0-					25
02	672	X	649	-0-	-23	-0-	410	1	236	3	N	3					28
							3	9									
03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					28

EP ENERGY E&P COMPANY, L.P. 253385
STURGES GU WELL #: 1 C RRCID -> 213849 COMPL. DATE 08/01/2005 TOTAL DEPTH 10200 PERF. 6652 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JANDAR EXPLORATION, L. C. 429781
JUSTICE, LUCILLE WELL #: 1 RRCID -> 136971 COMPL. DATE 08/05/1990 TOTAL DEPTH 10134 PERF. 6532 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2969	-0-	2969	8311	2934	2	35	9	Y	32					77
11	DLQ G-10		2759	-0-	2759	11070	2725	2	34	9	Y	31					108
12	DLQ G-10		3064	-0-	3064	14134	3005	2	59	9	Y	54					162
01	23279	X	9145	-0-	-14134	-0-	9042	2	103	9	Y	94	182	1			74
*02	2449	X	2449	-0-	-0-	-0-	2417	2	32	9	Y	29					103
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					103

PETROGAS ENERGY SERVICES, LLC 660284
KEYS, WARREN WELL #: 1 RRCID -> 155214 COMPL. DATE 05/16/1995 TOTAL DEPTH 6700 PERF. 6636 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20

BLOCKER (TRAVIS PEAK) //CONT.// 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PRESTON EXPLORATION LLC 676133
DEUTSCH WELL #: 1 RRCID -> 194431 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6700 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	159	-0-	-182	-0-	159	2			N	-0-					37
11	330	X	200	-0-	-130	-0-	200	2			N	-0-					37
12	279	X	157	-0-	-122	-0-	157	2			N	-0-					37
01	279	X	151	-0-	-128	-0-	151	2			N	-0-					37
02	224	X	201	-0-	-23	-0-	201	2			N	-0-					37
*03	228	X	228	-0-	-0-	-0-	228	2			N	-0-					37

SABINE OIL & GAS LLC 742142
BRUCE WELL #: 1 RRCID -> 116788 COMPL. DATE 05/29/1985 TOTAL DEPTH 7100 PERF. N/A

10	6485	X	6485	-0-	-0-	-0-	341	1	6122	2	N	20					164
							22	9									
11	6866	X	6866	-0-	-0-	-0-	330	1	6495	2	N	37					201
							41	9									
12	5490	X	5490	-0-	-0-	-0-	341	1	5115	2	N	31	188	1	2	8	42
							34	9									
01	5425	X	3743	-0-	-1682	-0-	341	1	3398	2	N	4	1	8			45
							4	9									
02	5494	X	5494	-0-	-0-	-0-	308	1	5186	2	N	-0-					45
03	5425	X	5280	-0-	-145	-0-	341	1	4939	2	N	-0-					45

HARRIS-MUNDEN GU WELL #: 2 RRCID -> 232046 COMPL. DATE 05/26/2007 TOTAL DEPTH 10280 PERF. 6702 - 6776

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 7 RRCID -> 227835 COMPL. DATE 09/12/2004 TOTAL DEPTH 10257 PERF. 6634 - 6640

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251229 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6746 - 6747

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBO SOUTH (JAMES) 10080 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
UNIT PETROLEUM COMPANY 877099
HALEY WELL #: 1 RRCID -> 267335 COMPL. DATE 12/08/2009 TOTAL DEPTH 11800 PERF. N/A

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY CREEK (CV SHALE) 10156 600 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
XTO ENERGY INC. 945936
LONGHORNS DU WELL #: 3 RRCID -> 265225 COMPL. DATE 11/23/2011 TOTAL DEPTH 12646 PERF.12527 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74400		41873	-0-	-32527	-0-	41873	2			N	-0-					-0-
11	72000		18690	-0-	-53310	-0-	18690	2			N	-0-					-0-
12	8623	R	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-
01	41881	#	7645	-0-	-34236	-0-	7645	2			N	-0-					-0-
02	37828	#	5583	-0-	-32245	-0-	5583	2			N	-0-					-0-
03	41881	#	4600	-0-	-37281	-0-	4600	2			N	-0-					-0-

BRACHFIELD (RODESSA) 11180 300 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY 070370
JIMMERSON, HENRY WELL #: 1 RRCID -> 107599 COMPL. DATE 09/29/1983 TOTAL DEPTH 7919 PERF. 6181 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					120
11	695	N	695	-0-	-0-	-0-	695	2			N	-0-					120
12	899	N	805	-0-	-94	-0-	805	2			N	-0-					120
01	806	N	795	-0-	-11	-0-	795	2			N	-0-					120
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					120
03	806	N	730	-0-	-76	-0-	730	2			N	-0-	62	1			58

CONQUEST ENERGY, INC. 172237
PINEHILL RANCH WELL #: 1 RRCID -> 172092 COMPL. DATE 10/27/1998 TOTAL DEPTH 7290 PERF. 6135 - 6139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	307	-0-	-282	-0-	303	2	4	9	N	4					93
*11	570	X	567	-0-	-3	-0-	555	2	12	9	N	11					104
*12	589	X	564	-0-	-25	-0-	550	2	14	9	N	13					117
*01	558	X	552	-0-	-6	-0-	539	2	13	9	N	12					129
02	504	X	495	-0-	-9	-0-	481	2	14	9	N	13					142
03	434	X	360	-0-	-74	-0-	358	2	2	9	N	2					144

BRACHFIELD, S.E. (COTTON VALLEY) 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC 003645
POWELL WELL #: 1 RRCID -> 242812 COMPL. DATE 07/11/2008 TOTAL DEPTH 11238 PERF. 9320 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1423	N	1423	-0-	-0-	-0-	1414	2	9	9	N	8					102
11	1442	N	1442	-0-	-0-	-0-	1407	2	35	9	N	32					134
12	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					134
01	1444	N	1444	-0-	-0-	-0-	1424	2	20	9	N	18					152
02	1344	N	1238	-0-	-106	-0-	1217	2	21	9	N	19					171
03	1612	N	1418	-0-	-194	-0-	1397	2	21	9	N	19					190

CLARKE WELL #: 2 RRCID -> 250071 COMPL. DATE 04/11/2009 TOTAL DEPTH 11003 PERF.10618 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					80
11	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					80
12	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					80
01	1457	N	160	-0-	-1297	-0-	160	2			N	-0-					80
02	1260	N	979	-0-	-281	-0-	979	2			N	-0-					80
*03	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					80

CABOT OIL & GAS CORPORATION 121700
HARRELL GAS UNIT WELL #: 1 RRCID -> 218528 COMPL. DATE 01/07/2006 TOTAL DEPTH 10989 PERF.10520 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2061	-0-	-2062	-0-	85	1	1976	2	Y	-0-					-0-
11	4320	X	1444	-0-	-2876	-0-	59	1	1385	2	Y	-0-					-0-
12	4464	X	1081	-0-	-3383	-0-	47	1	1034	2	Y	-0-					-0-
01	4464	X	943	-0-	-3521	-0-	42	1	901	2	Y	-0-					-0-
02	2828	X	677	-0-	-2151	-0-	30	1	647	2	Y	-0-					-0-
03	2046	X	540	-0-	-1506	-0-	24	1	516	2	Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ROGERS GAS UNIT WELL #: 1 RRCID -> 218707 COMPL. DATE 01/31/2006 TOTAL DEPTH 10850 PERF.10630 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4705	-0-	-379	-0-	236	1	4469	2	Y	-0-					-0-
11	4740	X	4335	-0-	-405	-0-	193	1	4142	2	Y	-0-					-0-
12	4743	X	4219	-0-	-524	-0-	199	1	4020	2	Y	-0-					-0-
01	4743	X	4413	-0-	-330	-0-	212	1	4201	2	Y	-0-					-0-
02	4284	X	3979	-0-	-305	-0-	189	1	3790	2	Y	-0-					-0-
03	4712	X	4351	-0-	-361	-0-	210	1	4141	2	Y	-0-					-0-

PINKERTON GAS UNIT WELL #: 1 RRCID -> 219296 COMPL. DATE 03/20/2006 TOTAL DEPTH 10750 PERF. 9363 - 10550

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ORR-TIPPS GAS UNIT WELL #: 1 RRCID -> 220457 COMPL. DATE 04/10/2006 TOTAL DEPTH 10725 PERF. 9438 - 10557

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPS GAS UNIT WELL #: 1 RRCID -> 221717 COMPL. DATE 05/09/2006 TOTAL DEPTH 10687 PERF. 9425 - 10647

10	2496	X	2496	-0-	-0-	-0-	125	1	2367	2	Y	4	6	0			3
							4	9									
11	2432	X	2432	-0-	-0-	-0-	108	1	2323	2	Y	1	3	0			1
							1	9									
12	2453	X	2453	-0-	-0-	-0-	115	1	2337	2	Y	1	1	0			1
							1	9									
01	2511	X	2435	-0-	-76	-0-	117	1	2315	2	Y	3	3	0			1
							3	9									
02	2376	N	2376	-0-	-0-	-0-	113	1	2261	2	Y	2	1	0			2
							2	9									
*03	2544	N	2544	-0-	-0-	-0-	122	1	2418	2	Y	4	4	0			2
							4	9									

PINKERTON GAS UNIT WELL #: 5 RRCID -> 221720 COMPL. DATE 06/03/2006 TOTAL DEPTH 10820 PERF. 9478 - 10667

10	2790	X	2606	-0-	-184	-0-	128	1	2417	2	Y	55	54	0			60
							61	9									
11	2700	X	2476	-0-	-224	-0-	107	1	2304	2	Y	59	59	0			60
							65	9									
12	2666	X	2363	-0-	-303	-0-	108	1	2188	2	Y	61	62	0			59
							67	9									
01	2604	X	2473	-0-	-131	-0-	115	1	2286	2	Y	65	58	0			66
							72	9									
02	2352	X	2301	-0-	-51	-0-	105	1	2118	2	Y	71	112	0			25
							78	9									
03	2604	X	2545	-0-	-59	-0-	116	1	2295	2	Y	122	52	0			95
							134	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HARRELL GAS UNIT WELL #: 2 RRCID -> 221889 COMPL. DATE 05/19/2006 TOTAL DEPTH 10700 PERF. 9470 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3184	X	3184	-0-	-0-	-0-	131	1	3041	2	Y	11	10	0			6
							12	9									
11	3919	X	3919	-0-	-0-	-0-	160	1	3740	2	Y	17	10	0			13
							19	9									
12	3553	X	3553	-0-	-0-	-0-	154	1	3379	2	Y	18	22	0			9
							20	9									
01	4048	X	4048	-0-	-0-	-0-	177	1	3823	2	Y	44	20	0			33
							48	9									
02	3668	X	3663	-0-	-5	-0-	159	1	3446	2	Y	53	47	0			39
							58	9									
*03	4599	X	4599	-0-	-0-	-0-	195	1	4260	2	Y	131	138	0			32
							144	9									

HARRELL GAS UNIT WELL #: 8 RRCID -> 221977 COMPL. DATE 05/15/2006 TOTAL DEPTH 10720 PERF.10054 - 10598

10	4185	X	3872	-0-	-313	-0-	160	1	3712	2	Y	-0-					-0-
11	4050	X	3651	-0-	-399	-0-	150	1	3501	2	Y	-0-					-0-
12	4185	X	3696	-0-	-489	-0-	161	1	3535	2	Y	-0-					-0-
01	4123	X	3634	-0-	-489	-0-	161	1	3473	2	Y	-0-					-0-
02	3612	X	3360	-0-	-252	-0-	148	1	3212	2	Y	-0-					-0-
03	3875	X	3705	-0-	-170	-0-	163	1	3542	2	Y	-0-					-0-

TATUM WELL #: 1 RRCID -> 222418 COMPL. DATE 07/03/2006 TOTAL DEPTH 10809 PERF. 9893 - 10672

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PINKERTON GAS UNIT WELL #: 3 RRCID -> 222474 COMPL. DATE 08/30/2006 TOTAL DEPTH 10680 PERF. 9312 - 10513

10	713	X	673	-0-	-40	-0-	32	1	601	2	Y	36	45	0			40
							40	9									
11	720	X	604	-0-	-116	-0-	25	1	537	2	Y	38	39	0			39
							42	9									
12	744	X	576	-0-	-168	-0-	25	1	512	2	Y	35	40	0			34
							39	9									
01	744	X	640	-0-	-104	-0-	29	1	569	2	Y	38	34	0			38
							42	9									
02	589	N	589	-0-	-0-	-0-	25	1	505	2	Y	54	73	0			19
							59	9									
*03	635	N	635	-0-	-0-	-0-	27	1	528	2	Y	73	35	0			57
							80	9									

HARRELL GAS UNIT WELL #: 4 RRCID -> 222475 COMPL. DATE 08/01/2006 TOTAL DEPTH 10800 PERF. 9520 - 10639

10	5766	X	5372	-0-	-394	-0-	218	1	5067	2	Y	79	60	0			45
							87	9									
11	5490	X	5059	-0-	-431	-0-	204	1	4767	2	Y	80	65	0			60
							88	9									
12	5673	X	5349	-0-	-324	-0-	228	1	5015	2	Y	96	110	0			46
							106	9									
01	5673	X	5240	-0-	-433	-0-	230	1	4965	2	Y	41	57	0			30
							45	9									
02	4928	X	4460	-0-	-468	-0-	193	1	4198	2	Y	63	47	0			46
							69	9									
03	5363	X	4871	-0-	-492	-0-	207	1	4509	2	Y	141	153	0			34
							155	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ORR-TIPPS GAS UNIT WELL #: 2 RRCID -> 222559 COMPL. DATE 08/09/2006 TOTAL DEPTH 10810 PERF. 9388 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1419	N	1419	-0-		-0-	-0-	69	1	1313	2	Y	34					102
								37	9									
11	1350	N	1320	-0-		-30	-0-	55	1	1179	2	Y	78	146	0			34
								86	9									
12	1426	N	482	-0-		-944	-0-	22	1	450	2	Y	9	39	0			4
								10	9									
01	1426	N	454	-0-		-972	-0-	21	1	423	2	Y	9					13
								10	9									
02	1232	N	383	-0-		-849	-0-	18	1	359	2	Y	5	14	0			4
								6	9									
*03	512	N	512	-0-		-0-	-0-	25	1	485	2	Y	2					6
								2	9									

PINKERTON GAS UNIT WELL #: 2 RRCID -> 222700 COMPL. DATE 07/31/2006 TOTAL DEPTH 10751 PERF. 9394 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1987	-0-		-183	-0-	96	1	1827	2	Y	58	53	0			62
								64	9									
11	2130	N	1846	-0-		-284	-0-	79	1	1693	2	Y	67	61	0			68
								74	9									
12	1953	N	1661	-0-		-292	-0-	75	1	1513	2	Y	66	69	0			65
								73	9									
01	2037	N	2037	-0-		-0-	-0-	95	1	1877	2	Y	59	64	0			60
								65	9									
02	1900	N	1900	-0-		-0-	-0-	86	1	1722	2	Y	84	114	0			30
								92	9									
*03	2080	N	2080	-0-		-0-	-0-	96	1	1888	2	Y	87	49	0			68
								96	9									

PINKERTON GAS UNIT WELL #: 6 RRCID -> 222701 COMPL. DATE 10/04/2006 TOTAL DEPTH 10810 PERF. 9450 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	3979	-0-		-2097	-0-	199	1	3767	2	Y	12					78
								13	9									
11	5880	X	3572	-0-		-2308	-0-	159	1	3404	2	Y	8	70	0			16
								9	9									
12	4836	X	3513	-0-		-1323	-0-	165	1	3329	2	Y	17					33
								19	9									
01	4340	X	3059	-0-		-1281	-0-	146	1	2887	2	Y	24					57
								26	9									
02	3696	X	2820	-0-		-876	-0-	134	1	2682	2	Y	4					61
								4	9									
03	3968	X	2913	-0-		-1055	-0-	140	1	2772	2	Y	1					62
								1	9									

ROGERS GAS UNIT WELL #: 2 RRCID -> 222703 COMPL. DATE 08/26/2006 TOTAL DEPTH 10830 PERF. 9425 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2678	-0-		-329	-0-	134	1	2544	2	Y	-0-					-0-
11	2910	X	2506	-0-		-404	-0-	112	1	2394	2	Y	-0-					-0-
12	2821	X	2560	-0-		-261	-0-	121	1	2439	2	Y	-0-					-0-
01	2821	X	2481	-0-		-340	-0-	119	1	2362	2	Y	-0-					-0-
02	2408	X	2242	-0-		-166	-0-	106	1	2136	2	Y	-0-					-0-
03	2666	X	2413	-0-		-253	-0-	116	1	2297	2	Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HARRELL GAS UNIT WELL #: 5 RRCID -> 223419 COMPL. DATE 10/15/2006 TOTAL DEPTH 10830 PERF. 9470 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4526	X	3923	-0-	-603	-0-	160	1	3710	2	Y	48	46	0	27
							53	9							
11	4110	X	3838	-0-	-272	-0-	154	1	3599	2	Y	77	46	0	58
							85	9							
12	4154	X	3657	-0-	-497	-0-	156	1	3434	2	Y	61	90	0	29
							67	9							
01	4154	X	3469	-0-	-685	-0-	152	1	3286	2	Y	28	37	0	20
							31	9							
02	3696	X	3161	-0-	-535	-0-	137	1	2983	2	Y	37	30	0	27
							41	9							
03	3968	X	3557	-0-	-411	-0-	151	1	3285	2	Y	110	110	0	27
							121	9							

HARRELL GAS UNIT WELL #: 7 RRCID -> 223517 COMPL. DATE 10/26/2006 TOTAL DEPTH 10783 PERF. 9540 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4278	X	3750	-0-	-528	-0-	155	1	3587	2	Y	7	10	0	4
							8	9							
11	4050	X	3555	-0-	-495	-0-	145	1	3392	2	Y	16	8	0	12
							18	9							
12	4185	X	3423	-0-	-762	-0-	148	1	3254	2	Y	19	22	0	9
							21	9							
01	4154	X	3237	-0-	-917	-0-	143	1	3087	2	Y	6	11	0	4
							7	9							
02	3752	X	3367	-0-	-385	-0-	148	1	3213	2	Y	5	5	0	4
							6	9							
03	3751	X	3727	-0-	-24	-0-	163	1	3560	2	Y	4	7	0	1
							4	9							

PINKERTON GAS UNIT WELL #: 4 RRCID -> 224039 COMPL. DATE 09/28/2006 TOTAL DEPTH 10705 PERF. 9364 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4247	X	3795	-0-	-452	-0-	190	1	3591	2	Y	13	10	0	14
							14	9							
11	3960	X	3616	-0-	-344	-0-	161	1	3453	2	Y	2	13	0	3
							2	9							
12	3937	X	3543	-0-	-394	-0-	167	1	3374	2	Y	2	3	0	2
							2	9							
01	3875	X	3515	-0-	-360	-0-	169	1	3344	2	Y	2	2	0	2
							2	9							
02	3447	X	3447	-0-	-0-	-0-	162	1	3249	2	Y	33	23	0	12
							36	9							
*03	4043	X	4043	-0-	-0-	-0-	193	1	3809	2	Y	37	20	0	29
							41	9							

PINKERTON GAS UNIT WELL #: 7 RRCID -> 224040 COMPL. DATE 11/10/2006 TOTAL DEPTH 10810 PERF. 9450 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2573	N	2471	-0-	-102	-0-	122	1	2316	2	Y	30			120
							33	9							
11	2580	N	2367	-0-	-213	-0-	104	1	2226	2	Y	34	108	0	46
							37	9							
12	2604	N	2394	-0-	-210	-0-	111	1	2254	2	Y	26			72
							29	9							
01	2480	N	2274	-0-	-206	-0-	109	1	2161	2	Y	4			76
							4	9							
02	2352	X	2048	-0-	-304	-0-	97	1	1949	2	Y	2			78
							2	9							
03	2480	X	2215	-0-	-265	-0-	106	1	2101	2	Y	7			85
							8	9							

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HERRON WELL #: 1 RRCID -> 224253 COMPL. DATE 10/08/2006 TOTAL DEPTH 10771 PERF. 9408 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5511	-0-	-503	-0-	274	1	5185	2	Y	47					224
							52	9									
11	5730	X	5381	-0-	-349	-0-	238	1	5098	2	Y	41	181	0			84
							45	9									
12	5797	X	5499	-0-	-298	-0-	257	1	5198	2	Y	40					124
							44	9									
01	5797	X	5294	-0-	-503	-0-	252	1	4984	2	Y	53					177
							58	9									
02	5012	X	4817	-0-	-195	-0-	226	1	4541	2	Y	45					222
							50	9									
03	5549	X	5182	-0-	-367	-0-	247	1	4889	2	Y	42	174	0			90
							46	9									

TIPPS GAS UNIT WELL #: 4 RRCID -> 224404 COMPL. DATE 10/27/2006 TOTAL DEPTH 10818 PERF. 9338 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3336	-0-	-570	-0-	164	1	3115	2	Y	52	69	0			38
							57	9									
11	3780	X	3351	-0-	-429	-0-	147	1	3160	2	Y	40	59	0			19
							44	9									
12	3348	X	3059	-0-	-289	-0-	141	1	2844	2	Y	67	33	0			53
							74	9									
01	3348	X	2629	-0-	-719	-0-	124	1	2453	2	Y	47	85	0			15
							52	9									
02	3136	X	3108	-0-	-28	-0-	146	1	2927	2	Y	32	18	0			29
							35	9									
03	3472	X	3462	-0-	-10	-0-	165	1	3261	2	Y	33	44	0			18
							36	9									

TXU GAS UNIT WELL #: 1 RRCID -> 224718 COMPL. DATE 12/10/2006 TOTAL DEPTH 11250 PERF.10718 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	5468	-0-	-1817	-0-	207	1	5261	2	N	-0-					-0-
11	7050	X	4910	-0-	-2140	-0-	191	1	4719	2	N	-0-					-0-
12	6045	X	4872	-0-	-1173	-0-	191	1	4681	2	N	-0-					-0-
01	6045	X	3116	-0-	-2929	-0-	124	1	2992	2	N	-0-					-0-
02	5208	X	4164	-0-	-1044	-0-	165	1	3999	2	N	-0-					-0-
03	5456	X	3620	-0-	-1836	-0-	145	1	3475	2	N	-0-					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 224737 COMPL. DATE 09/01/2006 TOTAL DEPTH 10700 PERF.10472 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3674	X	3674	-0-	-0-	-0-	176	1	3337	2	Y	146	158	0			88
							161	9									
11	3556	X	3556	-0-	-0-	-0-	151	1	3240	2	Y	150					238
							165	9									
12	3564	X	3564	-0-	-0-	-0-	160	1	3235	2	Y	154	169	0			223
							169	9									
01	3694	X	3694	-0-	-0-	-0-	169	1	3352	2	Y	157	289	0			91
							173	9									
02	3360	X	3297	-0-	-63	-0-	151	1	3040	2	Y	96	94	0			93
							106	9									
*03	3915	X	3915	-0-	-0-	-0-	177	1	3493	2	Y	223	234	0			82
							245	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON, CARLTON GAS UNIT WELL #: 1 RRCID -> 225127 COMPL. DATE 10/27/2006 TOTAL DEPTH 10970 PERF. 9602 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	37	1	706	2	N	15					81
							17	9									
11	660	N	-0-	-0-	-660	-0-					N	-0-					81
12	1171	N	1171	-0-	-0-	-0-	54	1	1086	2	N	28					109
							31	9									
01	682	N	387	-0-	-295	-0-	18	1	365	2	N	4					113
							4	9									
02	286	N	286	-0-	-0-	-0-	13	1	259	2	N	13					126
							14	9									
*03	919	N	919	-0-	-0-	-0-	43	1	843	2	N	30					156
							33	9									

TATE GAS UNIT WELL #: 3 RRCID -> 225142 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 7171 - 10441

10	31	N	19	-0-	-12	-0-	5	1	14	2	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	5	1	12	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	23	-0-	-8	-0-	5	1	18	2	N	-0-					-0-
02	28	N	8	-0-	-20	-0-	1	1	7	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES GAS UNIT WELL #: 3 RRCID -> 225190 COMPL. DATE 11/20/2006 TOTAL DEPTH 10400 PERF. 9263 - 10213

10	589	N	302	-0-	-287	-0-	79	1	223	2	N	-0-					-0-
11	570	N	403	-0-	-167	-0-	113	1	290	2	N	-0-					-0-
12	806	N	230	-0-	-576	-0-	58	1	172	2	N	-0-					-0-
01	310	N	21	-0-	-289	-0-	4	1	17	2	N	-0-					-0-
02	364	N	117	-0-	-247	-0-	18	1	99	2	N	-0-					-0-
03	217	N	119	-0-	-98	-0-	19	1	100	2	N	-0-					-0-

DUNN, DOUGLAS JR. WELL #: 1 RRCID -> 225366 COMPL. DATE 12/20/2006 TOTAL DEPTH 10790 PERF. 9444 - 10578

10	1501	N	1501	-0-	-0-	-0-	75	1	1426	2	N	-0-					87
11	1432	N	1432	-0-	-0-	-0-	63	1	1361	2	N	7					94
							8	9									
12	1519	N	1462	-0-	-57	-0-	69	1	1393	2	N	-0-					94
01	1488	N	1379	-0-	-109	-0-	66	1	1313	2	N	-0-					94
02	1344	N	1317	-0-	-27	-0-	62	1	1248	2	N	6					100
							7	9									
*03	1913	N	1913	-0-	-0-	-0-	76	1	1497	2	N	309	357	0			52
							340	9									

HERRON WELL #: 2 RRCID -> 225440 COMPL. DATE 02/22/2008 TOTAL DEPTH 10794 PERF. 9424 - 9892

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
KENNEDY GAS UNIT WELL #: 1 RRCID -> 225459 COMPL. DATE 12/01/2006 TOTAL DEPTH 10730 PERF. 9290 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3222	-0-	-622	-0-	65	1	2997	2	Y	145	174	0			85
							160	9									
11	3720	X	3374	-0-	-346	-0-	76	1	3143	2	Y	141					226
							155	9									
12	3596	X	2594	-0-	-1002	-0-	65	1	2369	2	Y	145	177	0			194
							160	9									
01	3317	X	1733	-0-	-1584	-0-	42	1	1663	2	Y	25					219
							28	9									
02	3549	X	3549	-0-	-0-	-0-	74	1	3450	2	Y	23	178	0			64
							25	9									
03	3472	X	2995	-0-	-477	-0-	103	1	2719	2	Y	157					221
							173	9									

TIPPS GAS UNIT WELL #: 3 RRCID -> 226068 COMPL. DATE 11/11/2006 TOTAL DEPTH 10803 PERF. 9420 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2444	-0-	-594	-0-	118	1	2232	2	Y	85	74	0			62
							94	9									
11	2940	X	2281	-0-	-659	-0-	98	1	2097	2	Y	78	103	0			37
							86	9									
12	2418	X	1939	-0-	-479	-0-	88	1	1777	2	Y	67	51	0			53
							74	9									
01	2449	X	2216	-0-	-233	-0-	100	1	1987	2	Y	117	132	0			38
							129	9									
02	2128	N	1594	-0-	-534	-0-	72	1	1441	2	Y	74	46	0			66
							81	9									
*03	1991	N	1991	-0-	-0-	-0-	92	1	1816	2	Y	75	100	0			41
							83	9									

HARRELL GAS UNIT WELL #: 6 RRCID -> 226259 COMPL. DATE 12/06/2006 TOTAL DEPTH 10810 PERF.10554 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5797	-0-	5797	17854	239	1	5555	2	Y	3	3	0			2
							3	9									
11	23636	X	5782	-0-	-17854	-0-	237	1	5526	2	Y	17	6	0			13
							19	9									
12	5814	X	5814	-0-	-0-	-0-	253	1	5561	2	Y	-0-	13	0			-0-
01	6169	X	5585	-0-	-584	-0-	247	1	5329	2	Y	8	2	0			6
							9	9									
02	5180	X	5120	-0-	-60	-0-	225	1	4889	2	Y	5	7	0			4
							6	9									
03	5735	X	5650	-0-	-85	-0-	247	1	5382	2	Y	19	18	0			5
							21	9									

ORR-TIPPS GAS UNIT WELL #: 3 RRCID -> 226411 COMPL. DATE 02/06/2008 TOTAL DEPTH 10734 PERF. 9276 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4237	-0-	-475	-0-	210	1	3975	2	Y	47					113
							52	9									
11	4290	X	4048	-0-	-242	-0-	179	1	3834	2	Y	32	87	0			58
							35	9									
12	4309	X	4155	-0-	-154	-0-	194	1	3930	2	Y	28	60	0			26
							31	9									
01	4309	X	4057	-0-	-252	-0-	193	1	3823	2	Y	37					63
							41	9									
02	3836	X	3754	-0-	-82	-0-	175	1	3515	2	Y	58	53	0			68
							64	9									
03	4247	X	4062	-0-	-185	-0-	194	1	3832	2	Y	33	55	0			46
							36	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ORR-TIPPS GAS UNIT WELL #: 4 RRCID -> 226412 COMPL. DATE 02/06/2008 TOTAL DEPTH 10738 PERF. 9384 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3308	X	3308	-0-	-0-	-0-	164	1	3113	2	Y	28					62
							31	9									
11	3166	X	3166	-0-	-0-	-0-	140	1	2995	2	Y	28	48	0			42
							31	9									
12	3224	X	3025	-0-	-199	-0-	141	1	2849	2	Y	32	44	0			30
							35	9									
01	3317	X	2690	-0-	-627	-0-	128	1	2529	2	Y	30					60
							33	9									
02	2996	X	2713	-0-	-283	-0-	125	1	2519	2	Y	63	50	0			73
							69	9									
03	3317	X	3127	-0-	-190	-0-	148	1	2931	2	Y	44	60	0			57
							48	9									

TATE GAS UNIT WELL #: 1 RRCID -> 226676 COMPL. DATE 11/18/2006 TOTAL DEPTH 10402 PERF. 9222 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	147	-0-	-70	-0-	38	1	109	2	N	-0-					-0-
11	180	N	127	-0-	-53	-0-	36	1	91	2	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	36	1	108	2	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	39	1	148	2	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	32	1	175	2	N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	35	1	186	2	N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 227010 COMPL. DATE 02/06/2008 TOTAL DEPTH 10735 PERF. 9430 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2333	-0-	-271	-0-	116	1	2200	2	Y	15	25	0			9
							17	9									
11	2400	N	2242	-0-	-158	-0-	100	1	2138	2	Y	4					13
							4	9									
12	2387	N	2308	-0-	-79	-0-	108	1	2177	2	Y	21	9	0			25
							23	9									
01	2365	N	2365	-0-	-0-	-0-	107	1	2119	2	Y	126	78	0			73
							139	9									
02	2100	N	2048	-0-	-52	-0-	95	1	1914	2	Y	35	75	0			33
							39	9									
*03	2392	N	2392	-0-	-0-	-0-	107	1	2124	2	Y	146	125	0			54
							161	9									

KENNEDY GAS UNIT WELL #: 2 RRCID -> 227096 COMPL. DATE 03/18/2007 TOTAL DEPTH 10660 PERF. 9609 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2537	-0-	-98	-0-	54	1	2483	2	Y	-0-					-0-
11	2550	X	2456	-0-	-94	-0-	58	1	2398	2	Y	-0-					-0-
12	2573	X	2504	-0-	-69	-0-	67	1	2437	2	Y	-0-					-0-
01	2542	X	2434	-0-	-108	-0-	60	1	2374	2	Y	-0-					-0-
02	2296	N	2271	-0-	-25	-0-	48	1	2223	2	Y	-0-					-0-
03	2511	N	2478	-0-	-33	-0-	90	1	2388	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 227220 COMPL. DATE 02/09/2007 TOTAL DEPTH 10755 PERF. 9320 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	893	-0-	-37	-0-	45	1	844	2	Y	4	66	0			5
							4	9									
11	943	N	943	-0-	-0-	-0-	42	1	895	2	Y	5					10
							6	9									
12	992	N	922	-0-	-70	-0-	43	1	873	2	Y	5					15
							6	9									
01	951	N	951	-0-	-0-	-0-	45	1	894	2	Y	11					26
							12	9									
02	868	N	785	-0-	-83	-0-	36	1	728	2	Y	19	28	0			17
							21	9									
03	930	N	901	-0-	-29	-0-	43	1	850	2	Y	7					24
							8	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ADRIAN WELL #: 1 RRCID -> 227318 COMPL. DATE 02/06/2008 TOTAL DEPTH 10710 PERF. 9234 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561	N	1561	-0-	-0-	-0-	75	1	1428	2	Y	53	113	0			55
							58	9									
11	1543	N	1543	-0-	-0-	-0-	67	1	1439	2	Y	34					89
							37	9									
12	1612	N	1565	-0-	-47	-0-	72	1	1459	2	Y	31					120
							34	9									
01	1550	N	1513	-0-	-37	-0-	71	1	1408	2	Y	31					151
							34	9									
02	1442	N	1442	-0-	-0-	-0-	64	1	1294	2	Y	76	157	0			70
							84	9									
03	1550	N	1532	-0-	-18	-0-	72	1	1427	2	Y	30					100
							33	9									

GREEN WELL #: 1 RRCID -> 227319 COMPL. DATE 03/04/2007 TOTAL DEPTH 10800 PERF. 9900 - 10643

10	3534	X	3419	-0-	-115	-0-	171	1	3248	2	N	-0-					105
11	3360	X	3140	-0-	-220	-0-	140	1	3000	2	N	-0-					105
12	3472	X	3239	-0-	-233	-0-	153	1	3086	2	N	-0-					105
01	3472	X	3165	-0-	-307	-0-	152	1	3013	2	N	-0-					105
02	3136	X	2929	-0-	-207	-0-	139	1	2790	2	N	-0-					105
03	3410	X	3247	-0-	-163	-0-	156	1	3087	2	N	4					109
							4	9									

TIPPS GAS UNIT WELL #: 2 RRCID -> 227592 COMPL. DATE 05/24/2008 TOTAL DEPTH 10807 PERF. 9410 - 9777

10	2906	X	2906	-0-	-0-	-0-	139	1	2640	2	Y	115	133	0			84
							127	9									
11	2807	X	2807	-0-	-0-	-0-	120	1	2564	2	Y	112	143	0			53
							123	9									
12	2883	X	2563	-0-	-320	-0-	118	1	2387	2	Y	53	64	0			42
							58	9									
01	2914	X	2694	-0-	-220	-0-	124	1	2449	2	Y	110	117	0			35
							121	9									
02	2728	N	2728	-0-	-0-	-0-	125	1	2511	2	Y	84	45	0			74
							92	9									
*03	3063	N	3063	-0-	-0-	-0-	143	1	2819	2	Y	92	116	0			50
							101	9									

WHITE GAS UNIT WELL #: 1 RRCID -> 227740 COMPL. DATE 05/23/2007 TOTAL DEPTH 10630 PERF. 9828 - 10384

10	2077	N	1976	-0-	-101	-0-	42	1	1934	2	Y	-0-					15
11	1868	N	1868	-0-	-0-	-0-	44	1	1823	2	Y	1					16
							1	9									
12	2015	N	1905	-0-	-110	-0-	51	1	1850	2	Y	4	13	0			7
							4	9									
01	1984	N	1853	-0-	-131	-0-	46	1	1806	2	Y	1	6	0			2
							1	9									
02	1836	N	1836	-0-	-0-	-0-	39	1	1797	2	Y	-0-					2
*03	1967	N	1967	-0-	-0-	-0-	72	1	1895	2	Y	-0-	2	0			-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
SPRADLIN WELL #: 1 RRCID -> 227744 COMPL. DATE 08/03/2008 TOTAL DEPTH 10810 PERF. 9430 - 10644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1628	N	1628	-0-	-0-	-0-	82	1	1546	2	N	-0-					92
11	1560	N	1559	-0-	-1	-0-	69	1	1490	2	N	-0-					92
12	1751	N	1751	-0-	-0-	-0-	73	1	1482	2	N	178	175	0			95
							196	9									
01	1643	N	1527	-0-	-116	-0-	71	1	1413	2	N	39					134
							43	9									
02	1456	N	1385	-0-	-71	-0-	64	1	1285	2	N	33					167
							36	9									
03	1736	N	1531	-0-	-205	-0-	72	1	1433	2	N	24					191
							26	9									

HARRELL GAS UNIT WELL #: 3 RRCID -> 227745 COMPL. DATE 02/24/2007 TOTAL DEPTH 10816 PERF. 9486 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5552	-0-	-338	-0-	228	1	5279	2	Y	41	33	0			23
							45	9									
11	5700	X	5525	-0-	-175	-0-	224	1	5226	2	Y	68	40	0			51
							75	9									
12	5797	X	5362	-0-	-435	-0-	231	1	5080	2	Y	46	75	0			22
							51	9									
01	5797	X	5208	-0-	-589	-0-	229	1	4949	2	Y	27	29	0			20
							30	9									
02	5152	X	4630	-0-	-522	-0-	203	1	4401	2	Y	24	26	0			18
							26	9									
03	5704	X	5331	-0-	-373	-0-	230	1	5012	2	Y	81	79	0			20
							89	9									

KEELING FAMILY GAS UNIT 1 WELL #: 1 RRCID -> 227871 COMPL. DATE 11/04/2007 TOTAL DEPTH 10714 PERF. 9683 - 10366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	95	1	271	2	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	96	1	246	2	N	-0-					-0-
12	310	N	229	-0-	-81	-0-	58	1	171	2	N	-0-					-0-
01	372	N	303	-0-	-69	-0-	63	1	240	2	N	-0-					-0-
02	308	N	265	-0-	-43	-0-	41	1	224	2	N	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	55	1	296	2	N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 228166 COMPL. DATE 02/01/2008 TOTAL DEPTH 10460 PERF. 6926 - 10004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	18	1	53	2	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	3	1	10	2	N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ORR-TIPPS GAS UNIT WELL #: 5 RRCID -> 228326 COMPL. DATE 05/17/2008 TOTAL DEPTH 10800 PERF. 9288 - 9720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	N	1434	-0-	-0-	-0-	70	1	1320	2	Y	40					100
							44	9									
11	1488	N	1488	-0-	-0-	-0-	60	1	1282	2	Y	133	175	0			58
							146	9									
12	1484	N	1484	-0-	-0-	-0-	65	1	1324	2	Y	86	103	0			41
							95	9									
01	1426	N	1416	-0-	-10	-0-	65	1	1292	2	Y	54					95
							59	9									
02	1400	N	1268	-0-	-132	-0-	58	1	1167	2	Y	39	100	0			34
							43	9									
03	1488	N	1374	-0-	-114	-0-	65	1	1289	2	Y	18					52
							20	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
CYPHERS GAS UNIT WELL #: 1 RRCID -> 228369 COMPL. DATE 05/23/2007 TOTAL DEPTH 10616 PERF. 9472 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3040	-0-	-153	-0-	62	1	2847	2	Y	119					276
							131	9									
11	3090	X	2702	-0-	-388	-0-	63	1	2626	2	Y	12					288
							13	9									
12	3131	X	2853	-0-	-278	-0-	73	1	2688	2	Y	84	174	0			198
							92	9									
01	3131	X	2802	-0-	-329	-0-	66	1	2592	2	Y	131	169	0			160
							144	9									
02	2828	X	2623	-0-	-205	-0-	52	1	2418	2	Y	139	156	0			143
							153	9									
03	3038	X	2774	-0-	-264	-0-	98	1	2600	2	Y	69					212
							76	9									

BURKS, C.C. GAS UNIT WELL #: 3 RRCID -> 228371 COMPL. DATE 04/27/2007 TOTAL DEPTH 10710 PERF. 9930 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2282	-0-	-167	-0-	49	1	2232	2	Y	1					14
							1	9									
11	2370	X	2053	-0-	-317	-0-	48	1	1996	2	Y	8	12	0			10
							9	9									
12	2449	X	2068	-0-	-381	-0-	55	1	2013	2	Y	-0-					10
01	2294	X	2239	-0-	-55	-0-	55	1	2183	2	Y	1					11
							1	9									
02	2072	X	1808	-0-	-264	-0-	37	1	1737	2	Y	31	24	0			18
							34	9									
03	2294	X	2198	-0-	-96	-0-	79	1	2086	2	Y	30					48
							33	9									

AKIN GAS UNIT WELL #: 1 RRCID -> 228533 COMPL. DATE 02/06/2008 TOTAL DEPTH 10400 PERF. 7024 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 1 RRCID -> 228535 COMPL. DATE 08/20/2007 TOTAL DEPTH 10450 PERF. 7013 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	7	-0-	-2	-0-	2	1	5	2	N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	6	1	16	2	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	11	1	33	2	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	4	1	14	2	N	-0-					-0-
02	28	N	11	-0-	-17	-0-	2	1	9	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

GREEN GAS UNIT 1 WELL #: 1 RRCID -> 228630 COMPL. DATE 05/19/2007 TOTAL DEPTH 10850 PERF.10188 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	42					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	42					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	42					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	42					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	42					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	42					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WILDER WELL #: 3 RRCID -> 228904 COMPL. DATE 05/04/2007 TOTAL DEPTH 10800 PERF.10083 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8072	-0-	-1476	-0-	305	1	7732	2	Y	32	33	0			19
							35	9									
11	8640	X	7727	-0-	-913	-0-	299	1	7389	2	Y	35	48	0			6
							39	9									
12	9703	X	8006	-0-	-1697	-0-	312	1	7652	2	Y	38	19	0			25
							42	9									
01	9703	X	7800	-0-	-1903	-0-	310	1	7457	2	Y	30	38	0			17
							33	9									
02	8146	X	8146	-0-	-0-	-0-	322	1	7799	2	Y	23	20	0			20
							25	9									
03	8060	X	7825	-0-	-235	-0-	311	1	7464	2	Y	45	45	0			20
							50	9									

KEELING WELL #: 1 RRCID -> 229005 COMPL. DATE 03/18/2007 TOTAL DEPTH 10465 PERF. 9632 - 10097

10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	14	N	-0-	-0-	-14	-0-					N	-0-					9
12	12	N	-0-	-0-	-12	-0-					N	-0-					9
01	357	N	357	-0-	-0-	-0-	56	1	211	2	N	82					91
							90	9									
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91

MAXWELL GAS UNIT 1 WELL #: 1 T RRCID -> 229008 COMPL. DATE 09/04/2007 TOTAL DEPTH 11100 PERF. 7694 - 10978

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES GAS UNIT WELL #: 1 RRCID -> 229189 COMPL. DATE 02/01/2008 TOTAL DEPTH 10620 PERF. 7309 - 10192

10	107	N	107	-0-	-0-	-0-	28	1	79	2	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	21	1	54	2	N	-0-					-0-
12	93	N	53	-0-	-40	-0-	13	1	40	2	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	19	1	71	2	N	-0-					-0-
02	84	N	28	-0-	-56	-0-	4	1	24	2	N	-0-					-0-
03	62	N	7	-0-	-55	-0-	1	1	6	2	N	-0-					-0-

CARLETON GAS UNIT WELL #: 1 RRCID -> 229254 COMPL. DATE 04/12/2007 TOTAL DEPTH 10815 PERF. 9680 - 10097

10	2821	X	2566	-0-	-255	-0-	55	1	2503	2	Y	7					46
							8	9									
11	2730	X	2602	-0-	-128	-0-	60	1	2488	2	Y	49	53	0			42
							54	9									
12	2821	X	2629	-0-	-192	-0-	69	1	2541	2	Y	17					59
							19	9									
01	2806	X	2806	-0-	-0-	-0-	66	1	2586	2	Y	140	79	0			120
							154	9									
02	2561	N	2561	-0-	-0-	-0-	54	1	2496	2	Y	10					130
							11	9									
*03	3013	N	3013	-0-	-0-	-0-	102	1	2691	2	Y	200	148	0			182
							220	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WHITE GAS UNIT WELL #: 2 RRCID -> 229255 COMPL. DATE 05/28/2007 TOTAL DEPTH 10678 PERF. 9752 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3947	-0-	-672	-0-	84	1	3860	2	Y	3					58
							3	9									
11	4470	X	3505	-0-	-965	-0-	82	1	3422	2	Y	1					59
							1	9									
12	4123	X	4073	-0-	-50	-0-	108	1	3959	2	Y	5	46	0			18
							6	9									
01	4123	X	3701	-0-	-422	-0-	91	1	3608	2	Y	2	15	0			5
							2	9									
02	3724	X	3433	-0-	-291	-0-	72	1	3360	2	Y	1					6
							1	9									
03	4061	X	3822	-0-	-239	-0-	139	1	3671	2	Y	11	13	0			4
							12	9									

ADRIAN, DEA LYNN GAS UNIT WELL #: 1 RRCID -> 229499 COMPL. DATE 06/03/2007 TOTAL DEPTH 10825 PERF. 9680 - 10361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2689	-0-	-1093	-0-	57	1	2615	2	Y	15					88
							17	9									
11	3660	X	2598	-0-	-1062	-0-	61	1	2529	2	Y	7	58	0			37
							8	9									
12	3689	X	2688	-0-	-1001	-0-	71	1	2606	2	Y	10					47
							11	9									
01	3596	X	2660	-0-	-936	-0-	65	1	2572	2	Y	21	41	0			27
							23	9									
02	2477	X	2477	-0-	-0-	-0-	52	1	2423	2	Y	2	23	0			6
							2	9									
*03	2749	X	2749	-0-	-0-	-0-	99	1	2628	2	Y	20					26
							22	9									

PURDIE GAS UNIT 1 WELL #: 2 RRCID -> 229535 COMPL. DATE 07/17/2007 TOTAL DEPTH 10985 PERF.10695 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					-0-
12	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

NEAL, CHAS WELL #: 1 RRCID -> 230308 COMPL. DATE 09/04/2007 TOTAL DEPTH 10450 PERF. 6979 - 10055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	15	1	43	2	N	4					11
							4	9									
11	60	N	57	-0-	-3	-0-	15	1	38	2	N	4					15
							4	9									
12	62	N	53	-0-	-9	-0-	9	1	26	2	N	16	25	0			6
							18	9									
01	62	N	57	-0-	-5	-0-	11	1	43	2	N	3					9
							3	9									
02	56	N	44	-0-	-12	-0-	6	1	34	2	N	4					13
							4	9									
*03	66	N	66	-0-	-0-	-0-	10	1	52	2	N	4					17
							4	9									

PINKERTON GAS UNIT WELL #: 9 RRCID -> 230381 COMPL. DATE 05/18/2007 TOTAL DEPTH 10066 PERF.11781 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	-0-	-0-	-4464	-0-					Y	-0-	2	0			-0-
11	3810	X	-0-	-0-	-3810	-0-					Y	-0-					-0-
12	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
01	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TXU GAS UNIT WELL #: 2 RRCID -> 230594 COMPL. DATE 08/15/2007 TOTAL DEPTH 10925 PERF.10190 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2859	-0-	-1140	-0-	108	1	2751	2	N	-0-					-0-
11	3870	X	3506	-0-	-364	-0-	136	1	3370	2	N	-0-					-0-
12	3999	X	3065	-0-	-934	-0-	120	1	2945	2	N	-0-					-0-
01	3720	X	1720	-0-	-2000	-0-	69	1	1651	2	N	-0-					-0-
02	3360	X	2150	-0-	-1210	-0-	85	1	2065	2	N	-0-					-0-
*03	3653	X	3653	-0-	-0-	-0-	146	1	3507	2	N	-0-					-0-

BURKS, C.C. GAS UNIT WELL #: 4 RRCID -> 230746 COMPL. DATE 10/10/2007 TOTAL DEPTH 10750 PERF. 9310 - 9684

10	2511	X	1744	-0-	-767	-0-	37	1	1698	2	Y	8					112
							9	9									
11	2250	X	1806	-0-	-444	-0-	42	1	1731	2	Y	30	98	0			44
							33	9									
12	2139	X	1318	-0-	-821	-0-	35	1	1283	2	Y	-0-					44
01	1922	X	1878	-0-	-44	-0-	46	1	1830	2	Y	2					46
							2	9									
02	1539	N	1539	-0-	-0-	-0-	32	1	1477	2	Y	27	57	0			16
							30	9									
*03	1770	N	1770	-0-	-0-	-0-	62	1	1649	2	Y	54					70
							59	9									

ORR-TIPPS GAS UNIT WELL #: 6 RRCID -> 230836 COMPL. DATE 06/13/2007 TOTAL DEPTH 10706 PERF. 9270 - 10473

10	6107	X	5945	-0-	-162	-0-	296	1	5607	2	Y	38					65
							42	9									
11	5978	X	5978	-0-	-0-	-0-	264	1	5656	2	Y	53	50	0			68
							58	9									
12	6355	X	5829	-0-	-526	-0-	272	1	5495	2	Y	56	73	0			51
							62	9									
01	6355	X	5623	-0-	-732	-0-	268	1	5302	2	Y	48					99
							53	9									
02	5740	X	5174	-0-	-566	-0-	242	1	4863	2	Y	63	82	0			80
							69	9									
03	6169	X	5281	-0-	-888	-0-	253	1	4998	2	Y	27	65	0			42
							30	9									

ORR-TIPPS GAS UNIT WELL #: 8 RRCID -> 230837 COMPL. DATE 06/17/2007 TOTAL DEPTH 10660 PERF. 9774 - 10472

10	465	N	399	-0-	-66	-0-	20	1	376	2	Y	3					10
							3	9									
11	450	N	389	-0-	-61	-0-	17	1	357	2	Y	14	18	0			6
							15	9									
12	434	N	371	-0-	-63	-0-	16	1	333	2	Y	20	16	0			10
							22	9									
01	403	N	306	-0-	-97	-0-	14	1	283	2	Y	8					18
							9	9									
02	364	N	281	-0-	-83	-0-	13	1	256	2	Y	11	19	0			10
							12	9									
*03	373	N	373	-0-	-0-	-0-	14	1	276	2	Y	75					85
							83	9									

TIPPS GAS UNIT WELL #: 5 RRCID -> 231330 COMPL. DATE 07/23/2007 TOTAL DEPTH 10764 PERF. 9482 - 10620

10	248	X	-0-	-0-	-248	-0-					Y	-0-	1	0			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	98	X	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		356	-0-	356	356	17	1	339	2	Y	-0-					-0-
03	T. A.		698	-0-	698	1054	34	1	664	2	Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
DAWSON GAS UNIT WELL #: 3 RRCID -> 231624 COMPL. DATE 08/10/2007 TOTAL DEPTH 10800 PERF. 9246 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6472	-0-	-565	-0-	323	1	6112	2	Y	34					68
							37	9									
11	6600	X	6101	-0-	-499	-0-	270	1	5794	2	Y	34	51	0			51
							37	9									
12	6789	X	6295	-0-	-494	-0-	295	1	5964	2	Y	33	54	0			30
							36	9									
01	6789	X	6154	-0-	-635	-0-	294	1	5816	2	Y	40					70
							44	9									
02	5796	X	5652	-0-	-144	-0-	266	1	5350	2	Y	33	56	0			47
							36	9									
*03	6517	X	6517	-0-	-0-	-0-	312	1	6165	2	Y	36	60	0			23
							40	9									

TIPPS GAS UNIT WELL #: 7 RRCID -> 231626 COMPL. DATE 10/14/2007 TOTAL DEPTH 11400 PERF. 9398 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	55	1	1050	2	Y	17	29	0			12
							19	9									
11	1170	N	1073	-0-	-97	-0-	47	1	1005	2	Y	19	22	0			9
							21	9									
12	1178	N	1126	-0-	-52	-0-	50	1	1002	2	Y	67	23	0			53
							74	9									
01	1135	N	1135	-0-	-0-	-0-	48	1	960	2	Y	115	131	0			37
							127	9									
02	1008	N	946	-0-	-62	-0-	42	1	846	2	Y	53	43	0			47
							58	9									
03	1116	N	1012	-0-	-104	-0-	45	1	898	2	Y	63	76	0			34
							69	9									

TIPPS GAS UNIT WELL #: 6 RRCID -> 231628 COMPL. DATE 08/19/2007 TOTAL DEPTH 11300 PERF. 9412 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	707	-0-	-254	-0-	35	1	663	2	Y	8	5	0			6
							9	9									
11	960	X	713	-0-	-247	-0-	31	1	672	2	Y	9	11	0			4
							10	9									
12	992	X	700	-0-	-292	-0-	32	1	640	2	Y	25	9	0			20
							28	9									
01	992	X	802	-0-	-190	-0-	35	1	693	2	Y	67	65	0			22
							74	9									
02	672	N	671	-0-	-1	-0-	31	1	615	2	Y	23	24	0			21
							25	9									
*03	760	N	760	-0-	-0-	-0-	35	1	689	2	Y	33	36	0			18
							36	9									

CYPHERS GAS UNIT WELL #: 2 RRCID -> 231714 COMPL. DATE 08/19/2007 TOTAL DEPTH 11354 PERF. 9208 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5157	-0-	-392	-0-	110	1	5047	2	Y	-0-					-0-
11	5370	X	4944	-0-	-426	-0-	116	1	4828	2	Y	-0-					-0-
12	5425	X	4928	-0-	-497	-0-	131	1	4797	2	Y	-0-					-0-
01	5177	X	4606	-0-	-571	-0-	114	1	4492	2	Y	-0-					-0-
02	4648	X	4588	-0-	-60	-0-	96	1	4492	2	Y	-0-					-0-
03	5146	X	4898	-0-	-248	-0-	179	1	4719	2	Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 10 RRCID -> 232083 COMPL. DATE 05/21/2007 TOTAL DEPTH 10700 PERF. 9710 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	876	-0-	-54	-0-	44	1	832	2	Y	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	45	1	963	2	Y	-0-					-0-
12	926	N	926	-0-	-0-	-0-	44	1	882	2	Y	-0-					-0-
01	868	N	423	-0-	-445	-0-	20	1	403	2	Y	-0-					-0-
02	952	N	833	-0-	-119	-0-	39	1	791	2	Y	3	2	0			1
							3	9									
03	930	N	912	-0-	-18	-0-	41	1	816	2	Y	50	12	0			39
							55	9									

ADRIAN, DEA LYNN GAS UNIT WELL #: 2 RRCID -> 232172 COMPL. DATE 09/13/2007 TOTAL DEPTH 11435 PERF. 9684 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2292	N	2292	-0-	-0-	-0-	49	1	2225	2	Y	16					84
							18	9									
11	2099	N	2099	-0-	-0-	-0-	49	1	2037	2	Y	12	56	0			40
							13	9									
12	2139	N	2114	-0-	-25	-0-	56	1	2047	2	Y	10					50
							11	9									
01	2148	N	2148	-0-	-0-	-0-	51	1	2029	2	Y	62	44	0			68
							68	9									
02	1960	N	1863	-0-	-97	-0-	39	1	1820	2	Y	4	58	0			14
							4	9									
03	2108	N	2083	-0-	-25	-0-	75	1	1978	2	Y	27					41
							30	9									

KENNEDY GAS UNIT WELL #: 3 RRCID -> 232173 COMPL. DATE 09/15/2007 TOTAL DEPTH 10620 PERF. 9136 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2129	-0-	-506	-0-	45	1	2049	2	Y	32	85	0			26
							35	9									
11	2550	X	2255	-0-	-295	-0-	53	1	2202	2	Y	-0-					26
12	2573	X	2258	-0-	-315	-0-	60	1	2198	2	Y	-0-	26	0			-0-
01	2511	X	2440	-0-	-71	-0-	56	1	2195	2	Y	172	73	0			99
							189	9									
02	2212	X	2046	-0-	-166	-0-	43	1	1991	2	Y	11					110
							12	9									
03	2325	X	2210	-0-	-115	-0-	78	1	2051	2	Y	74	71	0			113
							81	9									

ORR-TIPPS GAS UNIT WELL #: 7 RRCID -> 232190 COMPL. DATE 06/11/2007 TOTAL DEPTH 10750 PERF. 9412 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3360	-0-	-701	-0-	168	1	3186	2	Y	5					16
							6	9									
11	3901	X	3901	-0-	-0-	-0-	173	1	3710	2	Y	16	25	0			7
							18	9									
12	4216	X	3722	-0-	-494	-0-	174	1	3519	2	Y	26	21	0			12
							29	9									
01	4216	X	3405	-0-	-811	-0-	162	1	3214	2	Y	26					38
							29	9									
02	4513	X	4513	-0-	-0-	-0-	212	1	4258	2	Y	39	42	0			35
							43	9									
*03	4748	X	4748	-0-	-0-	-0-	228	1	4501	2	Y	17					52
							19	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WHITE GAS UNIT WELL #: 4 RRCID -> 232212 COMPL. DATE 09/28/2007 TOTAL DEPTH 10747 PERF. 9361 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2116	-0-	-860	-0-	45	1	2063	2	Y	7					88
							8	9									
11	2880	X	1736	-0-	-1144	-0-	40	1	1674	2	Y	20					108
							22	9									
12	2976	X	2064	-0-	-912	-0-	50	1	1847	2	Y	152	84	0			176
							167	9									
01	2697	X	1777	-0-	-920	-0-	43	1	1713	2	Y	19	142	0			53
							21	9									
02	1660	N	1660	-0-	-0-	-0-	35	1	1615	2	Y	9					62
							10	9									
03	2077	N	1960	-0-	-117	-0-	66	1	1731	2	Y	148	153	0			57
							163	9									

CARLETON GAS UNIT WELL #: 2 RRCID -> 232418 COMPL. DATE N/A TOTAL DEPTH 10555 PERF. 9210 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3773	-0-	-288	-0-	80	1	3678	2	Y	14					124
							15	9									
11	3930	X	3610	-0-	-320	-0-	82	1	3412	2	Y	105	139	0			90
							116	9									
12	3813	X	3531	-0-	-282	-0-	94	1	3427	2	Y	9					99
							10	9									
01	3813	X	3504	-0-	-309	-0-	87	1	3417	2	Y	-0-	99	0			-0-
02	3559	X	3559	-0-	-0-	-0-	75	1	3484	2	Y	-0-					-0-
03	3782	X	3722	-0-	-60	-0-	136	1	3586	2	Y	-0-					-0-

CYPHERS GAS UNIT WELL #: 3 RRCID -> 232421 COMPL. DATE 02/02/2008 TOTAL DEPTH 11680 PERF. 9258 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5166	-0-	-631	-0-	110	1	5039	2	Y	15					15
							17	9									
11	5610	X	4807	-0-	-803	-0-	113	1	4694	2	Y	-0-					15
12	5394	X	5026	-0-	-368	-0-	133	1	4885	2	Y	7	9	0			13
							8	9									
01	5177	X	4517	-0-	-660	-0-	111	1	4380	2	Y	24	11	0			26
							26	9									
02	4676	X	4639	-0-	-37	-0-	97	1	4542	2	Y	-0-	25	0			1
*03	5650	X	5650	-0-	-0-	-0-	204	1	5400	2	Y	42					43
							46	9									

WHITE GAS UNIT WELL #: 5 RRCID -> 232654 COMPL. DATE 04/09/2008 TOTAL DEPTH 11482 PERF. 9284 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	3479	-0-	-2535	-0-	74	1	3405	2	Y	-0-					10
11	5820	X	4651	-0-	-1169	-0-	109	1	4539	2	Y	3					13
							3	9									
12	6014	X	4114	-0-	-1900	-0-	109	1	3990	2	Y	14	10	0			17
							15	9									
01	4836	X	4091	-0-	-745	-0-	101	1	3986	2	Y	4	14	0			7
							4	9									
02	4340	X	3538	-0-	-802	-0-	74	1	3462	2	Y	2					9
							2	9									
03	4805	X	4588	-0-	-217	-0-	167	1	4410	2	Y	10	15	0			4
							11	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PALMER WELL #: 1 RRCID -> 232655 COMPL. DATE 07/28/2007 TOTAL DEPTH 10840 PERF. 9552 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	501	-0-	-181	-0-	22	1	416	2	N	57					179
							63	9									
11	712	X	712	-0-	-0-	-0-	31	1	660	2	N	19	158	0			40
							21	9									
12	682	X	379	-0-	-303	-0-	18	1	361	2	N	-0-					40
01	682	X	564	-0-	-118	-0-	27	1	526	2	N	10					50
							11	9									
02	672	X	638	-0-	-34	-0-	29	1	585	2	N	22					72
							24	9									
03	744	X	464	-0-	-280	-0-	22	1	428	2	N	13					85
							14	9									

NEAL GAS UNIT WELL #: 1 RRCID -> 232732 COMPL. DATE 02/28/2008 TOTAL DEPTH 10728 PERF. 7127 - 10208

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON, JAMES G. ET AL WELL #: 1 RRCID -> 233237 COMPL. DATE 07/08/2007 TOTAL DEPTH 11320 PERF. 9493 - 10756

10	9920	X	9246	-0-	-674	-0-	454	1	8597	2	Y	177	168	0			148
							195	9									
11	9330	X	8760	-0-	-570	-0-	384	1	8229	2	Y	134	177	0			105
							147	9									
12	9455	X	8915	-0-	-540	-0-	413	1	8356	2	Y	133	179	0			59
							146	9									
01	9455	X	8602	-0-	-853	-0-	408	1	8078	2	Y	105					164
							116	9									
02	8344	X	7829	-0-	-515	-0-	362	1	7277	2	Y	173	186	0			151
							190	9									
03	9238	X	8600	-0-	-638	-0-	408	1	8060	2	Y	120	171	0			100
							132	9									

MAXWELL GAS UNIT 1 WELL #: 2 T RRCID -> 234187 COMPL. DATE 10/02/2007 TOTAL DEPTH 10966 PERF. 7573 - 10873

10	2976	X	269	-0-	-2707	-0-	10	1	253	2	Y	5					27
							6	9									
11	1050	X	174	-0-	-876	-0-	7	1	166	2	Y	1	26	0			2
							1	9									
12	682	X	552	-0-	-130	-0-	21	1	520	2	Y	10					12
							11	9									
01	4725	X	4725	-0-	-0-	-0-	186	1	4470	2	Y	63	58	0			17
							69	9									
02	2800	N	4161	-0-	1361	1361	164	1	3974	2	Y	21					38
							23	9									
*03	3100	N	3200	-0-	100	1461	126	1	3026	2	Y	44					82
							48	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 2 RRCID -> 234189 COMPL. DATE 10/12/2007 TOTAL DEPTH 10950 PERF. 7461 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	6090	-0-	-2838	-0-	226	1	5728	2	Y	124	108	0			45
							136	9									
11	8543	X	8543	-0-	-0-	-0-	325	1	8023	2	Y	177	196	0			26
							195	9									
12	9142	X	9142	-0-	-0-	-0-	351	1	8598	2	Y	175	135	0			66
							193	9									
01	9114	X	9114	-0-	-0-	-0-	354	1	8510	2	Y	227	208	0			85
							250	9									
02	7980	X	6405	-0-	-1575	-0-	247	1	5983	2	Y	159	201	0			43
							175	9									
03	8990	X	4148	-0-	-4842	-0-	161	1	3863	2	Y	113	113	0			43
							124	9									

WHITE GAS UNIT WELL #: 3 RRCID -> 234198 COMPL. DATE 08/19/2007 TOTAL DEPTH 11300 PERF. 9261 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2334	-0-	-952	-0-	50	1	2277	2	Y	6					39
							7	9									
11	3180	X	2921	-0-	-259	-0-	69	1	2848	2	Y	4					43
							4	9									
12	3193	X	1965	-0-	-1228	-0-	52	1	1913	2	Y	-0-	34	0			9
01	3193	X	1311	-0-	-1882	-0-	32	1	1278	2	Y	1	8	0			2
							1	9									
02	3105	X	3105	-0-	-0-	-0-	65	1	3040	2	Y	-0-					2
03	3007	X	2881	-0-	-126	-0-	105	1	2776	2	Y	-0-	2	0			-0-

KENNEDY GAS UNIT WELL #: 5 RRCID -> 234223 COMPL. DATE 03/28/2008 TOTAL DEPTH 11538 PERF. 9274 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4769	-0-	-1152	-0-	101	1	4629	2	Y	35	44	0			27
							39	9									
11	5730	X	4848	-0-	-882	-0-	114	1	4726	2	Y	7					34
							8	9									
12	5921	X	5000	-0-	-921	-0-	132	1	4831	2	Y	34	39	0			29
							37	9									
01	5270	X	4841	-0-	-429	-0-	119	1	4710	2	Y	11	34	0			6
							12	9									
02	4620	X	4602	-0-	-18	-0-	96	1	4494	2	Y	11					17
							12	9									
*03	5147	X	5147	-0-	-0-	-0-	187	1	4952	2	Y	7	11	0			13
							8	9									

DAWSON GAS UNIT WELL #: 1 RRCID -> 234403 COMPL. DATE 03/27/2007 TOTAL DEPTH 10860 PERF.10106 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5972	-0-	-414	-0-	297	1	5617	2	Y	53					122
							58	9									
11	5970	X	5788	-0-	-182	-0-	255	1	5470	2	Y	57	91	0			88
							63	9									
12	6169	X	5858	-0-	-311	-0-	273	1	5529	2	Y	51	93	0			46
							56	9									
01	6169	X	5572	-0-	-597	-0-	265	1	5246	2	Y	55					101
							61	9									
02	5404	X	4857	-0-	-547	-0-	228	1	4574	2	Y	50	81	0			70
							55	9									
03	5983	X	5039	-0-	-944	-0-	240	1	4743	2	Y	51	88	0			33
							56	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ADRIAN, DEA LYNN GAS UNIT WELL #: 3 RRCID -> 234409 COMPL. DATE 02/14/2008 TOTAL DEPTH 11445 PERF. 9486 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3850	-0-	-335	-0-	82	1	3762	2	Y	5					28
							6	9									
11	4050	X	3635	-0-	-415	-0-	85	1	3536	2	Y	13	19	0			22
							14	9									
12	3937	X	3714	-0-	-223	-0-	98	1	3592	2	Y	22					44
							24	9									
01	3875	X	3575	-0-	-300	-0-	87	1	3421	2	Y	61	38	0			67
							67	9									
02	3472	X	3301	-0-	-171	-0-	69	1	3206	2	Y	24	57	0			34
							26	9									
03	3844	X	3639	-0-	-205	-0-	131	1	3460	2	Y	44					78
							48	9									

DAWSON GAS UNIT WELL #: 2 RRCID -> 234610 COMPL. DATE 08/10/2007 TOTAL DEPTH 12000 PERF. 9630 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6406	-0-	-538	-0-	320	1	6057	2	Y	26					57
							29	9									
11	6450	X	6192	-0-	-258	-0-	275	1	5892	2	Y	23	43	0			37
							25	9									
12	6665	X	6546	-0-	-119	-0-	307	1	6208	2	Y	28	40	0			25
							31	9									
01	6665	X	6321	-0-	-344	-0-	302	1	5988	2	Y	28					53
							31	9									
02	5880	X	5326	-0-	-554	-0-	251	1	5050	2	Y	23	43	0			33
							25	9									
03	6541	X	5543	-0-	-998	-0-	266	1	5248	2	Y	26	42	0			17
							29	9									

BURKS, C.C GAS UNIT WELL #: 2 RRCID -> 234664 COMPL. DATE 05/23/2008 TOTAL DEPTH 10640 PERF. 9320 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3166	-0-	-244	-0-	67	1	3075	2	Y	22					87
							24	9									
11	3300	X	2974	-0-	-326	-0-	69	1	2857	2	Y	44	76	0			55
							48	9									
12	3348	X	3006	-0-	-342	-0-	80	1	2926	2	Y	-0-					55
01	3224	X	2853	-0-	-371	-0-	71	1	2782	2	Y	-0-					55
02	2912	X	2574	-0-	-338	-0-	52	1	2417	2	Y	95	94	0			56
							105	9									
03	3162	X	2843	-0-	-319	-0-	99	1	2620	2	Y	113					169
							124	9									

PINKERTON GAS UNIT WELL #: 8 RRCID -> 234807 COMPL. DATE 07/03/2008 TOTAL DEPTH 11810 PERF. 1000 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	7632	-0-	-5109	-0-	382	1	7243	2	Y	6	13	0			7
							7	9									
11	10830	X	7167	-0-	-3663	-0-	319	1	6842	2	Y	5	7	0			5
							6	9									
12	8835	X	7251	-0-	-1584	-0-	340	1	6889	2	Y	20	6	0			19
							22	9									
01	7626	X	6796	-0-	-830	-0-	326	1	6455	2	Y	14	19	0			14
							15	9									
02	6888	X	6563	-0-	-325	-0-	310	1	6229	2	Y	22	28	0			8
							24	9									
03	7626	X	7335	-0-	-291	-0-	351	1	6945	2	Y	35	15	0			28
							39	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TXU GAS UNIT WELL #: 3 RRCID -> 235131 COMPL. DATE 11/01/2007 TOTAL DEPTH 10920 PERF.10244 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2922	-0-	-23	-0-	107	1	2709	2	N	96	77	0			96
							106	9									
11	2850	X	2766	-0-	-84	-0-	106	1	2617	2	N	39	74	0			61
							43	9									
12	2945	X	2832	-0-	-113	-0-	108	1	2635	2	N	81	73	0			69
							89	9									
01	2945	X	2858	-0-	-87	-0-	111	1	2673	2	N	67	120	0			16
							74	9									
02	2624	N	2624	-0-	-0-	-0-	103	1	2502	2	N	17					33
							19	9									
*03	2943	N	2943	-0-	-0-	-0-	116	1	2782	2	N	41					74
							45	9									

BIRDWELL WELL #: 2 RRCID -> 235794 COMPL. DATE 04/04/2008 TOTAL DEPTH 10850 PERF.10148 - 10680

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TATE GAS UNIT WELL #: 2 RRCID -> 235879 COMPL. DATE 07/01/2007 TOTAL DEPTH 10650 PERF. 9158 - 10479

10	1023	X	786	-0-	-237	-0-	205	1	581	2	N	-0-					-0-
11	990	X	529	-0-	-461	-0-	148	1	381	2	N	-0-					-0-
12	1023	X	584	-0-	-439	-0-	148	1	436	2	N	-0-					-0-
01	961	X	656	-0-	-305	-0-	137	1	519	2	N	-0-					-0-
02	728	X	682	-0-	-46	-0-	104	1	578	2	N	-0-					-0-
*03	780	X	780	-0-	-0-	-0-	123	1	657	2	N	-0-					-0-

WILDER GAS UNIT WELL #: 5 RRCID -> 235909 COMPL. DATE 03/05/2008 TOTAL DEPTH 10810 PERF.10195 - 10641

10	5487	X	4919	-0-	-568	-0-	185	1	4708	2	Y	24	22	0			14
							26	9									
11	5310	X	3850	-0-	-1460	-0-	149	1	3677	2	Y	22	32	0			4
							24	9									
12	5487	X	4794	-0-	-693	-0-	187	1	4577	2	Y	27	13	0			18
							30	9									
01	4960	X	1997	-0-	-2963	-0-	80	1	1917	2	Y	-0-	18	0			-0-
02	4480	X	4116	-0-	-364	-0-	163	1	3953	2	Y	-0-					-0-
03	4929	X	4236	-0-	-693	-0-	169	1	4067	2	Y	-0-					-0-

TUFCO GAS UNIT 1 WELL #: 1 RRCID -> 235977 COMPL. DATE 12/04/2007 TOTAL DEPTH 10850 PERF.10190 - 10709

10	3844	X	3398	-0-	-446	-0-	129	1	3269	2	N	-0-					-0-
11	3570	X	3470	-0-	-100	-0-	135	1	3335	2	N	-0-					-0-
12	3689	X	3521	-0-	-168	-0-	138	1	3383	2	N	-0-					-0-
01	3525	X	3525	-0-	-0-	-0-	141	1	3384	2	N	-0-					-0-
02	3248	X	3143	-0-	-105	-0-	124	1	3019	2	N	-0-					-0-
03	3596	X	3400	-0-	-196	-0-	136	1	3264	2	N	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WILDER GAS UNIT WELL #: 4 RRCID -> 235986 COMPL. DATE 01/04/2008 TOTAL DEPTH 10900 PERF. 7396 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	4939	-0-	-1943	-0-	185	1	4691	2	Y	57	58	0			34
							63	9									
11	6450	X	4406	-0-	-2044	-0-	169	1	4173	2	Y	58	81	0			11
							64	9									
12	6665	X	584	-0-	-6081	-0-	23	1	553	2	Y	7	13	0			5
							8	9									
01	6665	X	570	-0-	-6095	-0-	22	1	531	2	Y	15	12	0			8
							17	9									
02	5292	X	728	-0-	-4564	-0-	28	1	685	2	Y	14	10	0			12
							15	9									
03	4929	X	-0-	-0-	-4929	-0-					Y	-0-	12	0			-0-

KENNEDY GAS UNIT WELL #: 4 RRCID -> 236088 COMPL. DATE 08/03/2008 TOTAL DEPTH 11364 PERF. 9248 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6478	X	6478	-0-	-0-	-0-	136	1	6219	2	Y	112	54	0			89
							123	9									
11	6210	X	5222	-0-	-988	-0-	122	1	5081	2	Y	17					106
							19	9									
12	6417	X	6125	-0-	-292	-0-	161	1	5900	2	Y	58	115	0			49
							64	9									
01	6417	X	6224	-0-	-193	-0-	152	1	6003	2	Y	63	76	0			36
							69	9									
02	5883	X	5883	-0-	-0-	-0-	121	1	5641	2	Y	110					146
							121	9									
03	6479	X	6254	-0-	-225	-0-	224	1	5908	2	Y	111	94	0			163
							122	9									

TUFCO GAS UNIT 1 WELL #: 2 RRCID -> 236143 COMPL. DATE 02/18/2008 TOTAL DEPTH 10900 PERF.10170 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3015	-0-	-736	-0-	114	1	2901	2	N	-0-					-0-
11	3420	X	3212	-0-	-208	-0-	125	1	3087	2	N	-0-					-0-
12	3534	X	2708	-0-	-826	-0-	106	1	2602	2	N	-0-					-0-
01	3379	X	2351	-0-	-1028	-0-	94	1	2257	2	N	-0-					-0-
02	3052	X	2390	-0-	-662	-0-	95	1	2295	2	N	-0-					-0-
03	3317	X	1929	-0-	-1388	-0-	77	1	1852	2	N	-0-					-0-

ADRIAN, DEA LYNN GAS UNIT WELL #: 5 RRCID -> 236202 COMPL. DATE N/A TOTAL DEPTH 11766 PERF.10660 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4307	-0-	-312	-0-	92	1	4202	2	Y	12					66
							13	9									
11	4470	X	4128	-0-	-342	-0-	96	1	4006	2	Y	24	44	0			46
							26	9									
12	4526	X	4224	-0-	-302	-0-	112	1	4089	2	Y	21					67
							23	9									
01	4433	X	4159	-0-	-274	-0-	102	1	4014	2	Y	39	58	0			48
							43	9									
02	3920	X	3743	-0-	-177	-0-	78	1	3661	2	Y	4	41	0			11
							4	9									
03	4309	X	4166	-0-	-143	-0-	150	1	3961	2	Y	50					61
							55	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 4 RRCID -> 236219 COMPL. DATE 12/23/2007 TOTAL DEPTH 11050 PERF. 9549 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	6669	-0-	-1794	-0-	250	1	6353	2	Y	60	59	0			22
							66	9									
11	8040	X	4530	-0-	-3510	-0-	174	1	4311	2	Y	41	57	0			6
							45	9									
12	8308	X	3999	-0-	-4309	-0-	155	1	3807	2	Y	34	27	0			13
							37	9									
01	8308	X	5274	-0-	-3034	-0-	204	1	4923	2	Y	134	97	0			50
							147	9									
02	6244	X	4475	-0-	-1769	-0-	172	1	4179	2	Y	113	133	0			30
							124	9									
03	6665	X	4114	-0-	-2551	-0-	159	1	3827	2	Y	116	102	0			44
							128	9									

TXU GAS UNIT WELL #: 4 RRCID -> 236655 COMPL. DATE 01/21/2008 TOTAL DEPTH 10820 PERF.10036 - 10704

10	5487	X	4947	-0-	-540	-0-	187	1	4760	2	N	-0-					-0-
11	5310	X	4660	-0-	-650	-0-	181	1	4479	2	N	-0-					-0-
12	5239	X	3905	-0-	-1334	-0-	153	1	3752	2	N	-0-					-0-
01	5239	X	3666	-0-	-1573	-0-	146	1	3520	2	N	-0-					-0-
02	4480	X	2705	-0-	-1775	-0-	107	1	2598	2	N	-0-					-0-
03	4960	X	2894	-0-	-2066	-0-	116	1	2778	2	N	-0-					-0-

TXU GAS UNIT WELL #: 7 RRCID -> 236750 COMPL. DATE 03/01/2008 TOTAL DEPTH 10820 PERF.10014 - 10671

10	6169	X	5152	-0-	-1017	-0-	195	1	4957	2	Y	-0-					11
11	5820	X	5248	-0-	-572	-0-	204	1	5044	2	Y	-0-					11
12	6014	X	5409	-0-	-605	-0-	212	1	5197	2	Y	-0-					11
01	5797	X	2778	-0-	-3019	-0-	111	1	2667	2	Y	-0-					11
02	5051	X	5051	-0-	-0-	-0-	200	1	4851	2	Y	-0-					11
03	5425	X	5274	-0-	-151	-0-	211	1	5063	2	Y	-0-					11

JIMMERSON GAS UNIT WELL #: 1 RRCID -> 237109 COMPL. DATE 03/16/2008 TOTAL DEPTH 10820 PERF. 9939 - 10678

10	3117	X	3117	-0-	-0-	-0-	21	1	3096	2	N	-0-					-0-
11	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
12	3162	X	3006	-0-	-156	-0-	1	1	3005	2	N	-0-					-0-
01	3162	X	3067	-0-	-95	-0-	12	1	3055	2	N	-0-					-0-
02	2856	X	2687	-0-	-169	-0-	2687	2			N	-0-					-0-
03	3131	X	3030	-0-	-101	-0-	3030	2			N	-0-					-0-

MAXWELL GAS UNIT WELL #: 3 RRCID -> 237110 COMPL. DATE 05/15/2008 TOTAL DEPTH 10920 PERF.10102 - 10772

10	3565	X	3018	-0-	-547	-0-	113	1	2861	2	Y	40					129
							44	9									
11	3120	X	3024	-0-	-96	-0-	117	1	2888	2	Y	17	124	0			22
							19	9									
12	3224	X	2968	-0-	-256	-0-	115	1	2808	2	Y	41					63
							45	9									
01	3100	X	2507	-0-	-593	-0-	100	1	2404	2	Y	3	65	0			1
							3	9									
02	2866	X	2866	-0-	-0-	-0-	113	1	2753	2	Y	-0-					1
03	3131	X	3036	-0-	-95	-0-	121	1	2912	2	Y	3					4
							3	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

TUFCO GAS UNIT 1 WELL #: 6 RRCID -> 237203 COMPL. DATE 05/04/2008 TOTAL DEPTH 10780 PERF.10103 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3487	-0-	-791	-0-	132	1	3355	2	N	-0-					-0-
11	3960	X	3794	-0-	-166	-0-	148	1	3646	2	N	-0-					-0-
12	4092	X	3899	-0-	-193	-0-	153	1	3746	2	N	-0-					-0-
01	4092	X	2988	-0-	-1104	-0-	119	1	2869	2	N	-0-					-0-
02	3528	X	2089	-0-	-1439	-0-	83	1	2006	2	N	-0-					-0-
03	3906	X	2008	-0-	-1898	-0-	80	1	1928	2	N	-0-					-0-

JARRELL GAS UNIT WELL #: 1 RRCID -> 237292 COMPL. DATE 05/15/2008 TOTAL DEPTH 10875 PERF.10165 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5162	-0-	-356	-0-	196	1	4966	2	Y	-0-					3
11	5250	X	4257	-0-	-993	-0-	166	1	4091	2	Y	-0-	3	0			-0-
12	5394	X	5083	-0-	-311	-0-	199	1	4884	2	Y	-0-					-0-
01	5239	X	4231	-0-	-1008	-0-	169	1	4062	2	Y	-0-					-0-
02	5004	X	5004	-0-	-0-	-0-	198	1	4806	2	Y	-0-					-0-
03	5177	X	4980	-0-	-197	-0-	199	1	4781	2	Y	-0-					-0-

TUFCO GAS UNIT 1 WELL #: 3 RRCID -> 237583 COMPL. DATE 01/21/2008 TOTAL DEPTH 10875 PERF.10101 - 10739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	2096	-0-	-43	-0-	79	1	2017	2	N	-0-					-0-
11	2444	X	2444	-0-	-0-	-0-	95	1	2349	2	N	-0-					-0-
12	2123	X	2123	-0-	-0-	-0-	83	1	2040	2	N	-0-					-0-
01	2108	X	1774	-0-	-334	-0-	71	1	1703	2	N	-0-					-0-
02	2354	X	2354	-0-	-0-	-0-	93	1	2261	2	N	-0-					-0-
03	2511	X	1251	-0-	-1260	-0-	50	1	1201	2	N	-0-					-0-

TUFCO GAS UNIT 1 WELL #: 9 RRCID -> 237623 COMPL. DATE 05/15/2008 TOTAL DEPTH 10880 PERF.10184 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4120	-0-	-530	-0-	156	1	3964	2	N	-0-					-0-
11	4500	X	3908	-0-	-592	-0-	152	1	3756	2	N	-0-					-0-
12	4650	X	4107	-0-	-543	-0-	161	1	3946	2	N	-0-					-0-
01	4464	X	4302	-0-	-162	-0-	172	1	4130	2	N	-0-					-0-
02	3920	X	3143	-0-	-777	-0-	124	1	3019	2	N	-0-					-0-
03	4123	X	3466	-0-	-657	-0-	139	1	3327	2	N	-0-					-0-

TUFCO GAS UNIT 1 WELL #: 8 RRCID -> 237624 COMPL. DATE 05/22/2008 TOTAL DEPTH 10880 PERF.10193 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1786	-0-	-632	-0-	68	1	1718	2	N	-0-					-0-
11	2130	X	1966	-0-	-164	-0-	76	1	1890	2	N	-0-					-0-
12	2108	X	1891	-0-	-217	-0-	74	1	1817	2	N	-0-					-0-
01	2046	X	1822	-0-	-224	-0-	73	1	1749	2	N	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	82	1	1983	2	N	-0-					-0-
*03	2251	N	2251	-0-	-0-	-0-	90	1	2161	2	N	-0-					-0-

TUFCO GAS UNIT 1 WELL #: 4 RRCID -> 237657 COMPL. DATE 02/04/2008 TOTAL DEPTH 10825 PERF.10133 - 1069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4515	-0-	-476	-0-	171	1	4344	2	N	-0-					-0-
11	4830	X	4447	-0-	-383	-0-	173	1	4274	2	N	-0-					-0-
12	4991	X	4559	-0-	-432	-0-	179	1	4380	2	N	-0-					-0-
01	4867	X	4505	-0-	-362	-0-	180	1	4325	2	N	-0-					-0-
02	4256	X	4055	-0-	-201	-0-	161	1	3894	2	N	-0-					-0-
03	4588	X	4426	-0-	-162	-0-	177	1	4249	2	N	-0-					-0-

MAXWELL GAS UNIT 1 WELL #: 4 RRCID -> 237658 COMPL. DATE 02/15/2008 TOTAL DEPTH 11100 PERF.10387 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4482	-0-	1382	5528	170	1	4312	2	Y	-0-					-0-
11	9360	X	3832	-0-	-5528	-0-	149	1	3683	2	Y	-0-					-0-
12	3725	X	3725	-0-	-0-	-0-	146	1	3579	2	Y	-0-					-0-
01	2914	X	2015	-0-	-899	-0-	80	1	1935	2	Y	-0-					-0-
02	3976	X	1547	-0-	-2429	-0-	61	1	1486	2	Y	-0-					-0-
03	4402	X	2401	-0-	-2001	-0-	96	1	2305	2	Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

TUFCO GAS UNIT 1 WELL #: 5 RRCID -> 237659 COMPL. DATE 02/11/2008 TOTAL DEPTH 10850 PERF.10131 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8524	-0-	-900	-0-	323	1	8201	2	N	-0-					-0-
11	9030	X	8503	-0-	-527	-0-	331	1	8172	2	N	-0-					-0-
12	9300	X	8676	-0-	-624	-0-	340	1	8336	2	N	-0-					-0-
01	9145	X	8972	-0-	-173	-0-	358	1	8614	2	N	-0-					-0-
02	8036	X	7831	-0-	-205	-0-	310	1	7521	2	N	-0-					-0-
03	8773	X	8507	-0-	-266	-0-	340	1	8167	2	N	-0-					-0-

HAYS GAS UNIT WELL #: 1 RRCID -> 237773 COMPL. DATE 05/25/2008 TOTAL DEPTH 10860 PERF.10176 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16090	X	5307	-0-	-10783	-0-	201	1	5106	2	Y	-0-					5
11	5172	X	5172	-0-	-0-	-0-	201	1	4971	2	Y	-0-					5
12	5704	X	5118	-0-	-586	-0-	200	1	4909	2	Y	8					13
							9	9									
01	5487	X	5100	-0-	-387	-0-	203	1	4897	2	Y	-0-					13
02	4928	X	4544	-0-	-384	-0-	180	1	4364	2	Y	-0-	11	0			2
03	5332	X	4889	-0-	-443	-0-	196	1	4693	2	Y	-0-					2

TUFCO GAS UNIT 1 WELL #: 7 RRCID -> 237780 COMPL. DATE 06/06/2008 TOTAL DEPTH 10850 PERF.10156 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4224	-0-	-550	-0-	160	1	4064	2	N	-0-					-0-
11	4590	X	4138	-0-	-452	-0-	161	1	3977	2	N	-0-					-0-
12	4681	X	4129	-0-	-552	-0-	162	1	3967	2	N	-0-					-0-
01	4526	X	4169	-0-	-357	-0-	166	1	4003	2	N	-0-					-0-
02	3976	X	3689	-0-	-287	-0-	146	1	3543	2	N	-0-					-0-
03	4278	X	3932	-0-	-346	-0-	157	1	3775	2	N	-0-					-0-

JARRELL GAS UNIT WELL #: 2 RRCID -> 237871 COMPL. DATE 06/08/2008 TOTAL DEPTH 10870 PERF.10212 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3844	-0-	-310	-0-	145	1	3671	2	Y	25					104
							28	9									
11	3960	X	3874	-0-	-86	-0-	150	1	3694	2	Y	27	86	0			45
							30	9									
12	4092	X	3837	-0-	-255	-0-	148	1	3627	2	Y	56					101
							62	9									
01	3999	X	3682	-0-	-317	-0-	147	1	3527	2	Y	7	91	0			17
							8	9									
02	3612	X	3591	-0-	-21	-0-	140	1	3404	2	Y	43					60
							47	9									
03	3999	X	3743	-0-	-256	-0-	149	1	3580	2	Y	13					73
							14	9									

KEELING FAMILY GAS UNIT 1 WELL #: 2 RRCID -> 238172 COMPL. DATE 04/12/2008 TOTAL DEPTH 10460 PERF. 7597 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					50
11	8	N	-0-	-0-	-8	-0-					N	-0-					50
12	2	N	-0-	-0-	-2	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GREEN GAS UNIT 1 WELL #: 3 RRCID -> 238243 COMPL. DATE 01/24/2008 TOTAL DEPTH 10910 PERF. 7394 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

ALLISON-CASSITY GAS UNIT WELL #: 2 RRCID -> 239355 COMPL. DATE 07/10/2008 TOTAL DEPTH 11300 PERF. 9070 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3421	-0-	-144	-0-	91	1	3330	2	N	-0-					-0-
11	3450	X	3143	-0-	-307	-0-	84	1	3059	2	N	-0-					-0-
12	3565	X	3063	-0-	-502	-0-	85	1	2978	2	N	-0-					-0-
01	3534	X	3047	-0-	-487	-0-	82	1	2965	2	N	-0-					-0-
02	3108	X	3044	-0-	-64	-0-	79	1	2965	2	N	-0-					-0-
*03	3433	X	3433	-0-	-0-	-0-	89	1	3344	2	N	-0-					-0-

PURDIE GAS UNIT 1 WELL #: 1 RRCID -> 240044 COMPL. DATE 12/03/2007 TOTAL DEPTH 11100 PERF. 7549 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HAYS GAS UNIT WELL #: 3 RRCID -> 242537 COMPL. DATE 09/16/2008 TOTAL DEPTH 10837 PERF. 9488 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5611	-0-	-837	-0-	213	1	5398	2	Y	-0-					21
11	6329	X	6329	-0-	-0-	-0-	246	1	6083	2	Y	-0-					21
12	8431	X	8431	-0-	-0-	-0-	328	1	8037	2	Y	60					81
							66	9									
01	9986	X	9986	-0-	-0-	-0-	394	1	9476	2	Y	105					186
							116	9									
02	8502	X	8502	-0-	-0-	-0-	335	1	8128	2	Y	35	159	0			62
							39	9									
*03	9092	X	9092	-0-	-0-	-0-	361	1	8674	2	Y	52					114
							57	9									

BIRDWELL GAS UNIT WELL #: 12 RRCID -> 242544 COMPL. DATE 10/01/2008 TOTAL DEPTH 10808 PERF.10392 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	78	-0-	-170	-0-	3	1	75	2	Y	-0-					1
11	134	N	134	-0-	-0-	-0-	5	1	129	2	Y	-0-					1
12	186	N	-0-	-0-	-186	-0-					Y	-0-					1
01	143	N	143	-0-	-0-	-0-	6	1	137	2	Y	-0-					1
02	125	N	125	-0-	-0-	-0-	5	1	120	2	Y	-0-					1
*03	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-					1

BIRDWELL GAS UNIT WELL #: 6 RRCID -> 242546 COMPL. DATE 09/19/2008 TOTAL DEPTH 10832 PERF.10456 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8367	-0-	-871	-0-	316	1	8032	2	Y	17	32	0			4
							19	9									
11	8760	X	8143	-0-	-617	-0-	316	1	7803	2	Y	22	16	0			10
							24	9									
12	8897	X	8043	-0-	-854	-0-	314	1	7701	2	Y	25	16	0			19
							28	9									
01	8649	X	8376	-0-	-273	-0-	333	1	8012	2	Y	28	36	0			11
							31	9									
02	7616	X	7358	-0-	-258	-0-	290	1	7038	2	Y	27	22	0			16
							30	9									
03	8401	X	8022	-0-	-379	-0-	320	1	7670	2	Y	29	21	0			24
							32	9									

BOLTON WELL #: 1 RRCID -> 242547 COMPL. DATE 11/19/2008 TOTAL DEPTH 11322 PERF. 7694 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	3	1	11	2	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	3	1	13	2	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
01	14	N	4	-0-	-10	-0-	1	1	3	2	Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PIRTLE WELL #: 1 RRCID -> 242548 COMPL. DATE 10/02/2008 TOTAL DEPTH 11500 PERF. 3 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1165	-0-	-199	-0-	216	1	942	2	Y	6	95	0			49
							7	9									
11	1200	N	1132	-0-	-68	-0-	207	1	859	2	Y	60					109
							66	9									
12	1209	N	598	-0-	-611	-0-	101	1	497	2	Y	-0-					109
01	1178	N	425	-0-	-753	-0-	96	1	287	2	Y	38	95	0			52
							42	9									
02	1064	N	291	-0-	-773	-0-	39	1	252	2	Y	-0-					52
*03	734	N	734	-0-	-0-	-0-	42	1	692	2	Y	-0-					52

SPARKMAN-TAYLOR GAS UNIT WELL #: 1 RRCID -> 242549 COMPL. DATE 10/21/2008 TOTAL DEPTH 11167 PERF. 9694 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	156	-0-	-185	-0-	28	1	122	2	Y	5	91	0			46
							6	9									
11	240	N	210	-0-	-30	-0-	29	1	122	2	Y	54					100
							59	9									
12	321	N	321	-0-	-0-	-0-	54	1	267	2	Y	-0-					100
01	155	N	120	-0-	-35	-0-	18	1	54	2	Y	44	87	0			57
							48	9									
02	243	N	243	-0-	-0-	-0-	33	1	210	2	Y	-0-					57
03	310	N	-0-	-0-	-310	-0-					Y	-0-					57

TXU GAS UNIT WELL #: 5 RRCID -> 242550 COMPL. DATE 04/04/2008 TOTAL DEPTH 11050 PERF.10310 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5320	-0-	-694	-0-	202	1	5118	2	N	-0-					-0-
11	5820	X	5174	-0-	-646	-0-	201	1	4973	2	N	-0-					-0-
12	5735	X	5271	-0-	-464	-0-	207	1	5064	2	N	-0-					-0-
01	5399	X	5399	-0-	-0-	-0-	215	1	5184	2	N	-0-					-0-
02	4816	X	4537	-0-	-279	-0-	180	1	4357	2	N	-0-					-0-
03	5332	X	5254	-0-	-78	-0-	210	1	5044	2	N	-0-					-0-

WILDER GAS UNIT WELL #: 1 RRCID -> 242552 COMPL. DATE 09/21/2008 TOTAL DEPTH 11400 PERF. 9699 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPS GAS UNIT WELL #: 8 RRCID -> 242780 COMPL. DATE 08/21/2008 TOTAL DEPTH 12106 PERF.12034 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	55	1	1050	2	Y	17	30	0			13
							19	9									
11	1020	N	1012	-0-	-8	-0-	44	1	951	2	Y	15	21	0			7
							17	9									
12	1240	N	901	-0-	-339	-0-	42	1	859	2	Y	-0-	7	0			-0-
01	1116	N	975	-0-	-141	-0-	47	1	928	2	Y	-0-					-0-
02	952	N	876	-0-	-76	-0-	42	1	834	2	Y	-0-					-0-
*03	1062	N	1062	-0-	-0-	-0-	51	1	1011	2	Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
JIMMERSON GAS UNIT WELL #: 13 RRCID -> 242877 COMPL. DATE 08/26/2008 TOTAL DEPTH 10776 PERF. 9412 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	X	844	-0-	-0-	-0-	6	1	814	2	N	22					56
							24	9									
11	750	X	718	-0-	-32	-0-	697	2	21	9	N	19	45	0			30
12	781	X	781	-0-	-0-	-0-	752	2	29	9	N	26					56
01	837	X	771	-0-	-66	-0-	3	1	764	2	N	4	49	0			11
							4	9									
02	756	X	739	-0-	-17	-0-	735	2	4	9	N	4					15
03	837	X	806	-0-	-31	-0-	802	2	4	9	N	4					19

GREEN GAS UNIT 1 WELL #: 101 RRCID -> 242878 COMPL. DATE 11/26/2008 TOTAL DEPTH 11062 PERF. 9552 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PHILLIPS GAS UNIT WELL #: 1A RRCID -> 242900 COMPL. DATE 08/12/2008 TOTAL DEPTH 11210 PERF. 9154 - 11061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2239	-0-	-241	-0-	132	1	2107	2	N	-0-					-0-
11	2310	N	2222	-0-	-88	-0-	130	1	2092	2	N	-0-					-0-
12	2418	N	1842	-0-	-576	-0-	76	1	1766	2	N	-0-					-0-
01	2232	N	1901	-0-	-331	-0-	164	1	1737	2	N	-0-					-0-
02	2072	N	2033	-0-	-39	-0-	241	1	1792	2	N	-0-					-0-
*03	2341	N	2341	-0-	-0-	-0-	183	1	2158	2	N	-0-					-0-

ANDERSON, JAMES G. ET AL WELL #: 2 RRCID -> 242935 COMPL. DATE 09/22/2008 TOTAL DEPTH 12390 PERF.10692 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1322	-0-	-42	-0-	66	1	1249	2	Y	6	6	0			5
							7	9									
11	1320	N	1239	-0-	-81	-0-	55	1	1184	2	Y	-0-	5	0			-0-
12	1333	N	1283	-0-	-50	-0-	60	1	1223	2	Y	-0-					-0-
01	1333	N	1258	-0-	-75	-0-	60	1	1198	2	Y	-0-					-0-
02	1159	N	1159	-0-	-0-	-0-	55	1	1095	2	Y	8	1	0			7
							9	9									
*03	1274	N	1274	-0-	-0-	-0-	61	1	1206	2	Y	6	8	0			5
							7	9									

WILDER GAS UNIT WELL #: 7 RRCID -> 243223 COMPL. DATE 10/25/2008 TOTAL DEPTH 10815 PERF. 9458 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2923	-0-	-642	-0-	110	1	2790	2	Y	21	20	0			13
							23	9									
11	3300	X	2691	-0-	-609	-0-	104	1	2562	2	Y	23	31	0			5
							25	9									
12	3410	X	2788	-0-	-622	-0-	108	1	2655	2	Y	23	12	0			16
							25	9									
01	3193	X	3001	-0-	-192	-0-	118	1	2838	2	Y	41	34	0			23
							45	9									
02	2772	X	1377	-0-	-1395	-0-	54	1	1308	2	Y	14	25	0			12
							15	9									
03	2914	X	486	-0-	-2428	-0-	19	1	456	2	Y	10	17	0			5
							11	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
MIMS WELL #: 1 RRCID -> 243310 COMPL. DATE 09/21/2008 TOTAL DEPTH 10875 PERF. 9473 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1872	-0-	-422	-0-	12	1	1803	2	N	52					153
							57	9									
11	2130	N	1709	-0-	-421	-0-	1656	2	53	9	N	48	122	0			79
12	1953	N	1715	-0-	-238	-0-	1	1	1650	2	N	58					137
							64	9									
01	1860	N	1501	-0-	-359	-0-	6	1	1418	2	N	70	121	0			86
							77	9									
02	1596	N	1301	-0-	-295	-0-	1231	2	70	9	N	64					150
03	1705	N	1545	-0-	-160	-0-	1476	2	69	9	N	63					213

PINKERTON GAS UNIT WELL #: 12H RRCID -> 243340 COMPL. DATE 11/19/2008 TOTAL DEPTH 11347 PERF.11929 - 14384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	-0-					Y	1	2	0			2
11	1140	N	-0-	-0-	-1140	-0-					Y	-0-	2	0			-0-
12	1316	N	1316	-0-	-0-	-0-	62	1	1254	2	Y	-0-					-0-
01	2870	N	2870	-0-	-0-	-0-	138	1	2732	2	Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	41	1	825	2	Y	-0-					-0-
*03	991	N	991	-0-	-0-	-0-	48	1	943	2	Y	-0-					-0-

PHILLIPS GAS UNIT WELL #: 1 RRCID -> 243346 COMPL. DATE 11/07/2007 TOTAL DEPTH 10315 PERF. 6841 - 10197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5849	-0-	-413	-0-	344	1	5505	2	N	-0-					-0-
11	6060	X	5950	-0-	-110	-0-	347	1	5603	2	N	-0-					-0-
12	6200	X	2924	-0-	-3276	-0-	121	1	2803	2	N	-0-					-0-
01	5859	X	1474	-0-	-4385	-0-	127	1	1347	2	N	-0-					-0-
02	5544	X	2519	-0-	-3025	-0-	299	1	2220	2	N	-0-					-0-
03	6138	X	5009	-0-	-1129	-0-	392	1	4617	2	N	-0-					-0-

JARRELL GAS UNIT WELL #: 4 RRCID -> 243452 COMPL. DATE 11/06/2008 TOTAL DEPTH 11575 PERF.11336 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

TUFCO GAS UNIT 1 WELL #: 10 RRCID -> 243469 COMPL. DATE 10/27/2008 TOTAL DEPTH 10789 PERF. 9442 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5527	-0-	-735	-0-	207	1	5246	2	N	67	76	0			17
							74	9									
11	5970	X	5653	-0-	-317	-0-	217	1	5372	2	N	58	55	0			20
							64	9									
12	6169	X	5475	-0-	-694	-0-	212	1	5198	2	N	59	55	0			24
							65	9									
01	5983	X	5342	-0-	-641	-0-	212	1	5111	2	N	17	34	0			7
							19	9									
02	5292	X	5184	-0-	-108	-0-	205	1	4962	2	N	15	18	0			4
							17	9									
03	5828	X	5450	-0-	-378	-0-	217	1	5210	2	N	21	7	0			18
							23	9									

TXU GAS UNIT WELL #: 6 RRCID -> 244102 COMPL. DATE 02/26/2008 TOTAL DEPTH 10925 PERF.10223 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2843	-0-	-567	-0-	108	1	2735	2	Y	-0-					149
11	3150	X	2752	-0-	-398	-0-	107	1	2645	2	Y	-0-					149
12	3131	X	2718	-0-	-413	-0-	107	1	2611	2	Y	-0-					149
01	2883	X	2729	-0-	-154	-0-	109	1	2620	2	Y	-0-					149
02	2576	X	2202	-0-	-374	-0-	87	1	2115	2	Y	-0-					149
03	2852	X	2307	-0-	-545	-0-	92	1	2215	2	Y	-0-					149

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 5 RRCID -> 244118 COMPL. DATE 11/07/2008 TOTAL DEPTH 10985 PERF. 9516 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	5480	-0-	-1712	-0-	203	1	5152	2	Y	114	110	0			42
							125	9									
11	6660	X	5825	-0-	-835	-0-	221	1	5470	2	Y	122	146	0			18
							134	9									
12	6882	X	5469	-0-	-1413	-0-	210	1	5141	2	Y	107	84	0			41
							118	9									
01	6820	X	4808	-0-	-2012	-0-	187	1	4490	2	Y	119	115	0			45
							131	9									
02	5432	X	4769	-0-	-663	-0-	184	1	4455	2	Y	118	131	0			32
							130	9									
03	6014	X	5264	-0-	-750	-0-	204	1	4902	2	Y	144	121	0			55
							158	9									

GREEN GAS UNIT 1 WELL #: 102 RRCID -> 244215 COMPL. DATE 12/05/2008 TOTAL DEPTH 11085 PERF. 9626 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3748	-0-	-375	-0-	138	1	3511	2	Y	90	86	0			33
							99	9									
11	3810	X	3338	-0-	-472	-0-	126	1	3122	2	Y	82	103	0			12
							90	9									
12	3918	X	3918	-0-	-0-	-0-	150	1	3670	2	Y	89	67	0			34
							98	9									
01	3813	X	3171	-0-	-642	-0-	123	1	2953	2	Y	86	87	0			33
							95	9									
02	3485	X	3485	-0-	-0-	-0-	134	1	3248	2	Y	94	101	0			26
							103	9									
03	3906	X	3742	-0-	-164	-0-	145	1	3474	2	Y	112	95	0			43
							123	9									

PIRTLE WELL #: 2 RRCID -> 244237 COMPL. DATE 11/19/2008 TOTAL DEPTH 11060 PERF.10246 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GREEN GAS UNIT 1 WELL #: 106 RRCID -> 244238 COMPL. DATE 12/07/2008 TOTAL DEPTH 11000 PERF.10230 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5730	-0-	-873	-0-	217	1	5513	2	Y	-0-					-0-
11	6390	X	5526	-0-	-864	-0-	215	1	5311	2	Y	-0-					-0-
12	6603	X	5630	-0-	-973	-0-	221	1	5409	2	Y	-0-					-0-
01	6138	X	3780	-0-	-2358	-0-	151	1	3629	2	Y	-0-					-0-
02	5236	X	4294	-0-	-942	-0-	170	1	4124	2	Y	-0-					-0-
03	5735	X	4325	-0-	-1410	-0-	173	1	4152	2	Y	-0-					-0-

PURDIE GAS UNIT 1 WELL #: 103 RRCID -> 244247 COMPL. DATE 01/17/2009 TOTAL DEPTH 11100 PERF.10292 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5551	-0-	-711	-0-	209	1	5313	2	N	26	105	0			114
							29	9									
11	5850	X	5469	-0-	-381	-0-	212	1	5245	2	N	11					125
							12	9									
12	6045	X	5415	-0-	-630	-0-	211	1	5176	2	N	25					150
							28	9									
01	5859	X	5377	-0-	-482	-0-	214	1	5163	2	N	-0-	113	0			37
02	5124	X	4271	-0-	-853	-0-	169	1	4102	2	N	-0-					37
03	5642	X	5049	-0-	-593	-0-	202	1	4847	2	N	-0-					37

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

HARRELL GAS UNIT WELL #: 9 RRCID -> 244273 COMPL. DATE 12/18/2008 TOTAL DEPTH 11700 PERF.11434 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3482	-0-	-207	-0-	143	1	3321	2	Y	16	15	0			9
							18	9									
11	3480	X	3311	-0-	-169	-0-	135	1	3156	2	Y	18	13	0			14
							20	9									
12	3565	X	3303	-0-	-262	-0-	143	1	3137	2	Y	21	25	0			10
							23	9									
01	3565	X	3154	-0-	-411	-0-	139	1	3004	2	Y	10	13	0			7
							11	9									
02	3164	X	2947	-0-	-217	-0-	129	1	2803	2	Y	14	11	0			10
							15	9									
03	3472	X	3226	-0-	-246	-0-	140	1	3041	2	Y	41	41	0			10
							45	9									

HAYS GAS UNIT WELL #: 4 RRCID -> 244491 COMPL. DATE 01/04/2009 TOTAL DEPTH 11815 PERF.11352 - 11460

10	2573	X	2443	-0-	-130	-0-	93	1	2350	2	Y	-0-					-0-
11	2460	X	2355	-0-	-105	-0-	92	1	2263	2	Y	-0-					-0-
12	2542	X	2323	-0-	-219	-0-	91	1	2232	2	Y	-0-					-0-
01	2449	X	2138	-0-	-311	-0-	85	1	2053	2	Y	-0-					-0-
02	2212	N	1872	-0-	-340	-0-	74	1	1798	2	Y	-0-					-0-
03	2325	N	1958	-0-	-367	-0-	78	1	1880	2	Y	-0-					-0-

HUGHES GAS UNIT WELL #: 2 RRCID -> 244562 COMPL. DATE 12/11/2008 TOTAL DEPTH 11500 PERF.11222 - 11304

10	3379	X	2588	-0-	-791	-0-	655	1	1860	2	N	66	38	0			87
							73	9									
11	3270	X	1893	-0-	-1377	-0-	502	1	1286	2	N	95	94	0			88
							105	9									
12	3379	X	1763	-0-	-1616	-0-	431	1	1274	2	N	53	84	0			57
							58	9									
01	3255	X	2286	-0-	-969	-0-	469	1	1775	2	N	38					95
							42	9									
02	2583	X	2583	-0-	-0-	-0-	382	1	2115	2	N	78	97	0			76
							86	9									
*03	2968	X	2968	-0-	-0-	-0-	451	1	2416	2	N	92	38	0			130
							101	9									

WILDER GAS UNIT WELL #: 6 RRCID -> 244563 COMPL. DATE 12/31/2008 TOTAL DEPTH 10959 PERF.10166 - 10661

10	4123	X	3837	-0-	-286	-0-	145	1	3670	2	Y	20	19	0			12
							22	9									
11	3990	X	3241	-0-	-749	-0-	125	1	3094	2	Y	20	28	0			4
							22	9									
12	4123	X	3414	-0-	-709	-0-	133	1	3258	2	Y	21	11	0			14
							23	9									
01	3875	X	3793	-0-	-82	-0-	151	1	3642	2	Y	-0-	14	0			-0-
02	3500	X	2259	-0-	-1241	-0-	89	1	2170	2	Y	-0-					-0-
*03	3897	X	3897	-0-	-0-	-0-	156	1	3741	2	Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

WILDER GAS UNIT WELL #: 102 RRCID -> 244908 COMPL. DATE 01/13/2009 TOTAL DEPTH 10912 PERF. 9884 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5469	-0-	-886	-0-	204	1	5167	2	Y	89	83	0			53
							98	9									
11	5910	X	5333	-0-	-577	-0-	203	1	5024	2	Y	96	131	0			18
							106	9									
12	6107	X	5589	-0-	-518	-0-	215	1	5260	2	Y	104	53	0			69
							114	9									
01	6498	X	6498	-0-	-0-	-0-	255	1	6133	2	Y	100	113	0			56
							110	9									
02	5388	X	5388	-0-	-0-	-0-	211	1	5111	2	Y	60	64	0			52
							66	9									
*03	6006	X	6006	-0-	-0-	-0-	234	1	5623	2	Y	135	127	0			60
							149	9									

WILDER GAS UNIT WELL #: 101 RRCID -> 245070 COMPL. DATE 12/05/2008 TOTAL DEPTH 10890 PERF.10080 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5371	-0-	-891	-0-	202	1	5129	2	Y	36	32	0			22
							40	9									
11	5820	X	4964	-0-	-856	-0-	192	1	4732	2	Y	36	51	0			7
							40	9									
12	5859	X	4996	-0-	-863	-0-	194	1	4760	2	Y	38	20	0			25
							42	9									
01	5549	X	5226	-0-	-323	-0-	208	1	5000	2	Y	16	32	0			9
							18	9									
02	4872	X	4277	-0-	-595	-0-	169	1	4099	2	Y	8	9	0			8
							9	9									
03	5363	X	4866	-0-	-497	-0-	194	1	4650	2	Y	20	19	0			9
							22	9									

TXU GAS UNIT WELL #: 101 RRCID -> 245164 COMPL. DATE 01/26/2009 TOTAL DEPTH 11036 PERF.10346 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3648	-0-	-413	-0-	138	1	3510	2	N	-0-					-0-
11	3930	X	3472	-0-	-458	-0-	135	1	3337	2	N	-0-					-0-
12	3999	X	3531	-0-	-468	-0-	139	1	3392	2	N	-0-					-0-
01	3658	X	3603	-0-	-55	-0-	144	1	3459	2	N	-0-					-0-
02	3304	X	3176	-0-	-128	-0-	126	1	3050	2	N	-0-					-0-
03	3658	X	3420	-0-	-238	-0-	137	1	3283	2	N	-0-					-0-

HAYS GAS UNIT WELL #: 2 RRCID -> 245281 COMPL. DATE 07/15/2008 TOTAL DEPTH 10825 PERF.10164 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4101	-0-	-580	-0-	155	1	3946	2	Y	-0-					2
11	4260	X	3900	-0-	-360	-0-	152	1	3748	2	Y	-0-					2
12	4340	X	3857	-0-	-483	-0-	151	1	3702	2	Y	4					6
							4	9									
01	4216	X	3902	-0-	-314	-0-	156	1	3746	2	Y	-0-					6
02	3780	X	3519	-0-	-261	-0-	139	1	3379	2	Y	1	6	0			1
							1	9									
03	4092	X	3948	-0-	-144	-0-	158	1	3790	2	Y	-0-					1

HUGHES GAS UNIT WELL #: 101 RRCID -> 245807 COMPL. DATE 02/11/2009 TOTAL DEPTH 11637 PERF.11246 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	80	1	228	2	N	1					4
							1	9									
11	235	N	235	-0-	-0-	-0-	65	1	167	2	N	3					7
							3	9									
12	403	N	239	-0-	-164	-0-	59	1	174	2	N	5	7	0			5
							6	9									
01	359	N	359	-0-	-0-	-0-	75	1	282	2	N	2					7
							2	9									
02	430	N	430	-0-	-0-	-0-	65	1	358	2	N	6	9	0			4
							7	9									
*03	462	N	462	-0-	-0-	-0-	71	1	382	2	N	8					12
							9	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PURDIE GAS UNIT 1 WELL #: 102 RRCID -> 245808 COMPL. DATE 02/13/2009 TOTAL DEPTH 11015 PERF.10638 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1868	-0-	-178	-0-	70	1	1783	2	N	14	51	0			56
							15	9									
11	1890	N	1836	-0-	-54	-0-	71	1	1759	2	N	5					61
							6	9									
12	1922	N	1848	-0-	-74	-0-	72	1	1762	2	N	13					74
							14	9									
01	1860	N	1700	-0-	-160	-0-	68	1	1632	2	N	-0-	56	0			18
02	1708	N	1338	-0-	-370	-0-	53	1	1285	2	N	-0-					18
03	1860	N	1546	-0-	-314	-0-	62	1	1484	2	N	-0-					18

DAWSON GAS UNIT WELL #: 4 RRCID -> 246218 COMPL. DATE 03/04/2009 TOTAL DEPTH 11800 PERF.10568 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GREEN GAS UNIT 1 WELL #: 103 RRCID -> 246399 COMPL. DATE 01/25/2010 TOTAL DEPTH 10965 PERF. 9496 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5569	-0-	-1003	-0-	210	1	5340	2	Y	17	16	0			6
							19	9									
11	6360	X	5331	-0-	-1029	-0-	207	1	5106	2	Y	16	20	0			2
							18	9									
12	5642	X	1784	-0-	-3858	-0-	70	1	1707	2	Y	6	6	0			2
							7	9									
01	5642	X	1192	-0-	-4450	-0-	47	1	1130	2	Y	14	11	0			5
							15	9									
02	5096	X	617	-0-	-4479	-0-	24	1	584	2	Y	8	11	0			2
							9	9									
03	5580	X	596	-0-	-4984	-0-	23	1	564	2	Y	8	7	0			3
							9	9									

BIRDWELL GAS UNIT WELL #: 1R RRCID -> 246433 COMPL. DATE 03/05/2009 TOTAL DEPTH 10850 PERF.10460 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5520	-0-	-1021	-0-	208	1	5278	2	Y	31	58	0			8
							34	9									
11	6330	X	5337	-0-	-993	-0-	206	1	5089	2	Y	38	28	0			18
							42	9									
12	6107	X	4741	-0-	-1366	-0-	184	1	4513	2	Y	40	27	0			31
							44	9									
01	5828	X	3982	-0-	-1846	-0-	159	1	3819	2	Y	4	33	0			2
							4	9									
02	4984	X	4825	-0-	-159	-0-	191	1	4627	2	Y	6	4	0			4
							7	9									
03	5518	X	5124	-0-	-394	-0-	205	1	4912	2	Y	6	4	0			6
							7	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BIRDWELL GAS UNIT WELL #: 3 RRCID -> 246575 COMPL. DATE 04/02/2009 TOTAL DEPTH 10870 PERF.10488 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3573	-0-	-674	-0-	134	1	3411	2	N	25	45	0			7
							28	9									
11	3960	X	3415	-0-	-545	-0-	132	1	3251	2	N	29	22	0			14
							32	9									
12	4092	X	3480	-0-	-612	-0-	135	1	3306	2	N	35	22	0			27
							39	9									
01	3720	X	3446	-0-	-274	-0-	136	1	3280	2	N	27	43	0			11
							30	9									
02	3304	X	3222	-0-	-82	-0-	126	1	3067	2	N	26	21	0			16
							29	9									
03	3565	X	3501	-0-	-64	-0-	139	1	3330	2	N	29	21	0			24
							32	9									

JARRELL GAS UNIT WELL #: 3 RRCID -> 247353 COMPL. DATE 10/02/2008 TOTAL DEPTH 10840 PERF. 9518 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3239	-0-	-1380	-0-	123	1	3116	2	Y	-0-					-0-
11	4410	X	3076	-0-	-1334	-0-	120	1	2956	2	Y	-0-					-0-
12	4216	X	3424	-0-	-792	-0-	134	1	3290	2	Y	-0-					-0-
01	4123	X	3445	-0-	-678	-0-	137	1	3306	2	Y	2					2
							2	9									
02	3024	X	1913	-0-	-1111	-0-	75	1	1831	2	Y	6					8
							7	9									
03	3410	X	2335	-0-	-1075	-0-	93	1	2240	2	Y	2					10
							2	9									

GREEN GAS UNIT 1 WELL #: 6 RRCID -> 247354 COMPL. DATE 11/04/2008 TOTAL DEPTH 10925 PERF.10552 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6415	-0-	-467	-0-	243	1	6162	2	Y	9	8	0			4
							10	9									
11	6240	X	5759	-0-	-481	-0-	224	1	5526	2	Y	8	10	0			2
							9	9									
12	6386	X	5491	-0-	-895	-0-	215	1	5269	2	Y	6	5	0			3
							7	9									
01	6417	X	5642	-0-	-775	-0-	225	1	5416	2	Y	1	3	0			1
							1	9									
02	5968	X	5968	-0-	-0-	-0-	236	1	5732	2	Y	-0-					1
03	6417	X	6408	-0-	-9	-0-	256	1	6152	2	Y	-0-					1

SHAW, R.W. WELL #: 1 RRCID -> 247358 COMPL. DATE 01/16/2009 TOTAL DEPTH 10800 PERF.10608 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1291	-0-	-228	-0-	64	1	1221	2	N	5					122
							6	9									
11	1380	X	1313	-0-	-67	-0-	58	1	1249	2	N	5					127
							6	9									
12	1426	X	1254	-0-	-172	-0-	59	1	1194	2	N	1					128
							1	9									
01	1395	X	1254	-0-	-141	-0-	60	1	1188	2	N	5					133
							6	9									
02	1233	N	1233	-0-	-0-	-0-	58	1	1169	2	N	5					138
							6	9									
*03	1442	N	1442	-0-	-0-	-0-	69	1	1365	2	N	7					145
							8	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 11H RRCID -> 248406 COMPL. DATE 01/20/2009 TOTAL DEPTH 10958 PERF.11296 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	79	1	1491	2	Y	3					3
							3	9									
11	1529	N	1529	-0-	-0-	-0-	68	1	1460	2	Y	1	3	0			1
							1	9									
12	1436	N	1436	-0-	-0-	-0-	67	1	1363	2	Y	5	1	0			5
							6	9									
01	1581	N	1352	-0-	-229	-0-	65	1	1280	2	Y	6	5	0			6
							7	9									
02	1428	N	1244	-0-	-184	-0-	59	1	1178	2	Y	6	10	0			2
							7	9									
03	1426	N	1311	-0-	-115	-0-	63	1	1245	2	Y	3	3	0			2
							3	9									

GREEN GAS UNIT 1 WELL #: 108 RRCID -> 248848 COMPL. DATE 01/15/2010 TOTAL DEPTH 10915 PERF. 9421 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	7903	-0-	-1304	-0-	298	1	7554	2	Y	46	44	0			17
							51	9									
11	8760	X	8035	-0-	-725	-0-	311	1	7671	2	Y	48	58	0			7
							53	9									
12	9052	X	8214	-0-	-838	-0-	320	1	7844	2	Y	45	35	0			17
							50	9									
01	8525	X	6562	-0-	-1963	-0-	261	1	6287	2	Y	13	25	0			5
							14	9									
02	7504	X	6093	-0-	-1411	-0-	241	1	5840	2	Y	11	13	0			3
							12	9									
03	8308	X	6855	-0-	-1453	-0-	274	1	6566	2	Y	14	12	0			5
							15	9									

WILDER GAS UNIT WELL #: 103 RRCID -> 249110 COMPL. DATE 02/06/2010 TOTAL DEPTH 10870 PERF. 9664 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6703	-0-	-1109	-0-	253	1	6433	2	Y	15	14	0			9
							17	9									
11	7230	X	6363	-0-	-867	-0-	247	1	6098	2	Y	16	22	0			3
							18	9									
12	7285	X	6567	-0-	-718	-0-	257	1	6291	2	Y	17	9	0			11
							19	9									
01	7068	X	2278	-0-	-4790	-0-	91	1	2187	2	Y	-0-	11	0			-0-
02	6442	X	6442	-0-	-0-	-0-	255	1	6187	2	Y	-0-					-0-
*03	7217	X	7217	-0-	-0-	-0-	289	1	6928	2	Y	-0-					-0-

WILDER GAS UNIT WELL #: 2 RRCID -> 249325 COMPL. DATE 03/09/2010 TOTAL DEPTH 10860 PERF. 9504 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	8333	-0-	-1463	-0-	314	1	7974	2	Y	41	37	0			24
							45	9									
11	9480	X	7803	-0-	-1677	-0-	302	1	7455	2	Y	42	58	0			8
							46	9									
12	9207	X	8045	-0-	-1162	-0-	314	1	7683	2	Y	44	23	0			29
							48	9									
01	8773	X	7917	-0-	-856	-0-	313	1	7546	2	Y	53	53	0			29
							58	9									
02	7532	X	6874	-0-	-658	-0-	271	1	6567	2	Y	33	34	0			28
							36	9									
03	8339	X	7916	-0-	-423	-0-	313	1	7518	2	Y	77	71	0			34
							85	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

GREEN GAS UNIT 1 WELL #: 111 RRCID -> 249394 COMPL. DATE 02/18/2010 TOTAL DEPTH 10932 PERF. 9514 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	5974	-0-	-1621	-0-	221	1	5600	2	Y	139	139	0			51
							153	9									
11	7350	X	6757	-0-	-593	-0-	256	1	6326	2	Y	159	187	0			23
							175	9									
12	7595	X	5522	-0-	-2073	-0-	211	1	5177	2	Y	122	99	0			46
							134	9									
01	7099	X	5857	-0-	-1242	-0-	234	1	5623	2	Y	-0-	46	0			-0-
02	6610	X	6610	-0-	-0-	-0-	262	1	6348	2	Y	-0-					-0-
03	6975	X	5580	-0-	-1395	-0-	223	1	5357	2	Y	-0-					-0-

WILDER GAS UNIT WELL #: 114 RRCID -> 249395 COMPL. DATE 02/10/2010 TOTAL DEPTH 10891 PERF. 9496 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	8479	-0-	-1317	-0-	320	1	8129	2	Y	27	25	0			16
							30	9									
11	8640	X	7901	-0-	-739	-0-	306	1	7565	2	Y	27	38	0			5
							30	9									
12	8804	X	7379	-0-	-1425	-0-	288	1	7062	2	Y	26	14	0			17
							29	9									
01	8804	X	5534	-0-	-3270	-0-	219	1	5278	2	Y	34	32	0			19
							37	9									
02	7952	X	7432	-0-	-520	-0-	293	1	7104	2	Y	32	23	0			28
							35	9									
03	8494	X	7492	-0-	-1002	-0-	297	1	7122	2	Y	66	65	0			29
							73	9									

TXU GAS UNIT WELL #: 11H RRCID -> 250127 COMPL. DATE 06/21/2009 TOTAL DEPTH 10649 PERF.11220 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32271	X	28447	-0-	-3824	-0-	1075	1	27289	2	N	75	54	0			75
							83	9									
11	30720	X	27209	-0-	-3511	-0-	1057	1	26116	2	N	33	58	0			50
							36	9									
12	31403	X	27116	-0-	-4287	-0-	1061	1	25977	2	N	71	61	0			60
							78	9									
01	29884	X	27038	-0-	-2846	-0-	1062	1	25554	2	N	384	354	0			90
							422	9									
02	25312	X	23041	-0-	-2271	-0-	910	1	22067	2	N	58					148
							64	9									
03	28024	X	24926	-0-	-3098	-0-	997	1	23929	2	N	-0-					148

JARRELL GAS UNIT WELL #: 110 RRCID -> 250726 COMPL. DATE 02/16/2010 TOTAL DEPTH 11740 PERF.10196 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6810	-0-	-630	-0-	257	1	6531	2	Y	20					84
							22	9									
11	7020	X	6677	-0-	-343	-0-	259	1	6395	2	Y	21	70	0			35
							23	9									
12	7223	X	6649	-0-	-574	-0-	259	1	6342	2	Y	44					79
							48	9									
01	7006	X	6403	-0-	-603	-0-	255	1	6148	2	Y	-0-	71	0			8
02	6244	X	5696	-0-	-548	-0-	226	1	5470	2	Y	-0-					8
03	6913	X	5986	-0-	-927	-0-	239	1	5747	2	Y	-0-					8

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

PURDIE GAS UNIT 1 WELL #: 101 RRCID -> 251571 COMPL. DATE 01/15/2009 TOTAL DEPTH 11125 PERF. 9593 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	57	-0-	-36	-0-	2	1	55	2	N	-0-	4	0			3
11	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					3
12	135	N	135	-0-	-0-	-0-	5	1	130	2	N	-0-					3
01	247	N	247	-0-	-0-	-0-	3	1	71	2	N	157	2	0			158
							173	9									
02	256	N	256	-0-	-0-	-0-	10	1	244	2	N	2					160
							2	9									
03	124	N	-0-	-0-	-124	-0-					N	-0-					160

DUNKLIN WELL #: 2 RRCID -> 251974 COMPL. DATE 12/02/2009 TOTAL DEPTH 11402 PERF.10924 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	60	-0-	-715	-0-	16	1	44	2	N	-0-					-0-
11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TUFCO GAS UNIT 1 WELL #: 11H RRCID -> 255141 COMPL. DATE 12/21/2009 TOTAL DEPTH 10593 PERF.11130 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34596	X	29657	-0-	-4939	-0-	1118	1	28393	2	N	133	144	0			32
							146	9									
11	32040	X	28837	-0-	-3203	-0-	1117	1	27595	2	N	114	108	0			38
							125	9									
12	32612	X	28764	-0-	-3848	-0-	1123	1	27491	2	N	136	120	0			54
							150	9									
01	30163	X	28178	-0-	-1985	-0-	1120	1	26957	2	N	92	111	0			35
							101	9									
02	26824	X	24759	-0-	-2065	-0-	977	1	23704	2	N	71	89	0			17
							78	9									
03	29698	X	26350	-0-	-3348	-0-	1050	1	25200	2	N	91	30	0			78
							100	9									

GREEN GAS UNIT 1 WELL #: 105 RRCID -> 255225 COMPL. DATE 02/18/2010 TOTAL DEPTH 11010 PERF. 9463 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	804	-0-	-219	-0-	27	1	685	2	N	84	80	0			31
							92	9									
11	900	N	724	-0-	-176	-0-	25	1	615	2	N	76	96	0			11
							84	9									
12	806	N	744	-0-	-62	-0-	26	1	637	2	N	74	57	0			28
							81	9									
01	904	N	904	-0-	-0-	-0-	33	1	798	2	N	66	69	0			25
							73	9									
02	889	N	889	-0-	-0-	-0-	32	1	787	2	N	64	72	0			17
							70	9									
03	744	N	670	-0-	-74	-0-	24	1	587	2	N	54	51	0			20
							59	9									

BIRDWELL GAS UNIT WELL #: 11H RRCID -> 256603 COMPL. DATE 04/09/2010 TOTAL DEPTH 10558 PERF.11006 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46965	X	37841	-0-	-9124	-0-	1429	1	36268	2	Y	131	231	0			33
							144	9									
11	41370	X	36343	-0-	-5027	-0-	1407	1	34759	2	Y	161	119	0			75
							177	9									
12	41819	X	36058	-0-	-5761	-0-	1407	1	34453	2	Y	180	116	0			139
							198	9									
01	38409	X	35159	-0-	-3250	-0-	1395	1	33569	2	Y	177	247	0			69
							195	9									
02	34524	X	30758	-0-	-3766	-0-	1210	1	29359	2	Y	172	140	0			101
							189	9									
03	37851	X	32501	-0-	-5350	-0-	1292	1	31012	2	Y	179	133	0			147
							197	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. 252131
JARRELL WELL #: 1 RRCID -> 244372 COMPL. DATE 10/23/2008 TOTAL DEPTH 10916 PERF. 9469 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1871	-0-	-1477	-0-	130	1	1740	2	N	1					147
							1	9									
11	3240	X	1590	-0-	-1650	-0-	133	1	1439	2	N	16	2	8			161
							18	9									
12	3131	X	2507	-0-	-624	-0-	342	1	2144	2	N	19	1	8			179
							21	9									
01	3131	X	2594	-0-	-537	-0-	36	1	2555	2	N	3					182
							3	9									
02	2632	X	2408	-0-	-224	-0-	157	1	2245	2	N	5	9	1	2	8	176
							6	9									
03	2511	X	1995	-0-	-516	-0-	139	1	1806	2	N	45	1	8			220
							50	9									

SPARKMAN GAS UNIT WELL #: 1 RRCID -> 244493 COMPL. DATE 11/14/2008 TOTAL DEPTH 10816 PERF. 9434 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	2625	-0-	-2614	-0-	182	1	2433	2	Y	9					23
							10	9									
11	5070	X	4669	-0-	-401	-0-	391	1	4219	2	Y	54	36	8			41
							59	9									
12	5084	X	4761	-0-	-323	-0-	651	1	4079	2	Y	28	27	1	5	8	37
							31	9									
01	5084	X	4121	-0-	-963	-0-	57	1	4038	2	Y	24					61
							26	9									
02	4368	X	4031	-0-	-337	-0-	261	1	3731	2	Y	35	72	1	12	8	12
							39	9									
03	4836	X	4681	-0-	-155	-0-	333	1	4327	2	Y	19	6	8			25
							21	9									

POOVEY, J.O. WELL #: 1 RRCID -> 246876 COMPL. DATE 10/04/2008 TOTAL DEPTH 10915 PERF.10584 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5133	-0-	-106	-0-	61	1	5029	2	Y	39					94
							43	9									
11	5070	X	4877	-0-	-193	-0-	58	1	4786	2	Y	30	16	8			108
							33	9									
12	5036	X	5036	-0-	-0-	-0-	60	1	4939	2	Y	34	92	1	3	8	47
							37	9									
01	5146	X	4766	-0-	-380	-0-	57	1	4709	2	Y	-0-					47
02	4853	X	4853	-0-	-0-	-0-	56	1	4570	2	Y	206	6	8			247
							227	9									
03	5146	X	5084	-0-	-62	-0-	61	1	5021	2	Y	2	162	1	2	8	85
							2	9									

JARRELL WELL #: A 2 RRCID -> 247139 COMPL. DATE 02/08/2009 TOTAL DEPTH 10870 PERF. 9447 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	4252	-0-	-1979	-0-	295	1	3954	2	N	3					167
							3	9									
11	5895	X	5895	-0-	-0-	-0-	499	1	5378	2	N	16	9	8			174
							18	9									
12	5921	X	5243	-0-	-678	-0-	716	1	4490	2	N	34	1	8			207
							37	9									
01	5921	X	5294	-0-	-627	-0-	73	1	5193	2	N	25					232
							28	9									
02	5516	X	4764	-0-	-752	-0-	311	1	4445	2	N	7	23	1	2	8	214
							8	9									
03	6107	X	5189	-0-	-918	-0-	367	1	4766	2	N	51	167	1	2	8	96
							56	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POOVEY, J.O. WELL #: 2 RRCID -> 248546 COMPL. DATE 05/25/2009 TOTAL DEPTH 10911 PERF. 9554 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6578	X	6578	-0-	-0-	-0-	78	1	6457	2	Y	39					94
							43	9									
11	6210	X	6011	-0-	-199	-0-	72	1	5924	2	Y	14					108
							15	9									
12	6275	X	6275	-0-	-0-	-0-	75	1	6166	2	Y	31	92	1			47
							34	9									
01	6572	X	6057	-0-	-515	-0-	73	1	5984	2	Y	-0-					47
*02	5762	X	5762	-0-	-0-	-0-	69	1	5693	2	Y	-0-					47
*03	6132	X	6132	-0-	-0-	-0-	73	1	5976	2	Y	75	31	1			91
							83	9									

SPARKMAN GAS UNIT WELL #: 2 RRCID -> 250114 COMPL. DATE 06/19/2009 TOTAL DEPTH 10830 PERF.10553 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	2562	-0-	-1840	-0-	177	1	2375	2	Y	9					22
							10	9									
11	4260	X	4215	-0-	-45	-0-	356	1	3839	2	Y	18					40
							20	9									
12	4185	X	3577	-0-	-608	-0-	489	1	3065	2	Y	21	27	1			34
							23	9									
01	4185	X	995	-0-	-3190	-0-	13	1	959	2	Y	21					55
							23	9									
02	3948	X	3886	-0-	-62	-0-	253	1	3608	2	Y	23	67	1			11
							25	9									
03	4371	X	3447	-0-	-924	-0-	246	1	3187	2	Y	13					24
							14	9									

SPARKMAN GAS UNIT WELL #: 3 RRCID -> 250247 COMPL. DATE 07/02/2009 TOTAL DEPTH 10850 PERF.10510 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	3601	-0-	-3095	-0-	249	1	3338	2	Y	13					30
							14	9									
11	6480	X	6439	-0-	-41	-0-	544	1	5867	2	Y	25					55
							28	9									
12	6231	X	5661	-0-	-570	-0-	774	1	4854	2	Y	30	37	1			48
							33	9									
01	6231	X	5825	-0-	-406	-0-	80	1	5710	2	Y	32					80
							35	9									
02	6020	X	4810	-0-	-1210	-0-	313	1	4464	2	Y	30	95	1			15
							33	9									
03	6665	X	5214	-0-	-1451	-0-	362	1	4697	2	Y	141					156
							155	9									

SPARKMAN GAS UNIT WELL #: 4 RRCID -> 251257 COMPL. DATE 07/18/2009 TOTAL DEPTH 10835 PERF.10558 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12745	X	2654	-0-	-10091	-0-	182	1	2441	2	Y	28					67
							31	9									
11	4328	X	4328	-0-	-0-	-0-	363	1	3914	2	Y	46					113
							51	9									
12	3705	X	3705	-0-	-0-	-0-	500	1	3137	2	Y	62	92	1			83
							68	9									
01	1891	X	1714	-0-	-177	-0-	23	1	1614	2	Y	70					153
							77	9									
02	4452	X	3356	-0-	-1096	-0-	215	1	3069	2	Y	65	192	1			26
							72	9									
03	4464	X	3277	-0-	-1187	-0-	234	1	3030	2	Y	12					38
							13	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARNDT WELL #: 1 RRCID -> 263340 COMPL. DATE 12/23/2011 TOTAL DEPTH 11800 PERF. 9870 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29636	X	12840	-0-	-16796	-0-	888 65	1 9	11887	2	N	59					145
11	25920	X	17684	-0-	-8236	-0-	1494 86	1 9	16104	2	N	78	17	8			206
12	22971	X	16371	-0-	-6600	-0-	2248 29	1 9	14094	2	N	26	135	1	3	8	94
01	21638	X	15194	-0-	-6444	-0-	210 45	1 9	14939	2	N	41					135
*02	13507	X	13507	-0-	-0-	-0-	879 86	1 9	12542	2	N	78	76	1	4	8	133
*03	14255	X	14255	-0-	-0-	-0-	1014 77	1 9	13164	2	N	70	2	8			201

EP ENERGY E&P COMPANY, L.P. 253385
WEDGEWORTH ET AL WELL #: 1 RRCID -> 212302 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9444 - 9517

10	1860	X	1762	-0-	-98	-0-	1762	2			Y	-0-					55
11	1780	X	1780	-0-	-0-	-0-	1780	2			Y	-0-					55
12	2108	X	1745	-0-	-363	-0-	1745	2			Y	-0-					55
01	2108	X	1089	-0-	-1019	-0-	1089	2			Y	-0-					55
02	DLQ G-10		1153	-0-	1153	1153	1153	2			Y	-0-					55
03	DLQ G-10		1189	-0-	1189	2342	1189	2			Y	-0-					55

BRITTON, LINDY WELL #: 1 RRCID -> 221139 COMPL. DATE 05/23/2006 TOTAL DEPTH 10000 PERF. 9618 - 9706

10	3131	X	2796	-0-	-335	-0-	2796	2			Y	-0-					43
11	2912	X	2912	-0-	-0-	-0-	2890	2	22	9	Y	20					63
12	2976	X	2283	-0-	-693	-0-	2283	2			Y	-0-					63
01	2976	X	2413	-0-	-563	-0-	2413	2			Y	-0-					63
02	DLQ G-10		2600	-0-	2600	2600	2600	2			Y	-0-					63
03	DLQ G-10		2801	-0-	2801	5401	2592	2	209	9	Y	190	178	1			75

BRITTON, LINDY WELL #: 2 RRCID -> 238012 COMPL. DATE 04/25/2008 TOTAL DEPTH 9677 PERF.10138 - 12546

10	14260	X	9258	-0-	-5002	-0-	9258	2			Y	-0-					58
11	12930	X	3046	-0-	-9884	-0-	3046	2			Y	-0-					58
12	13361	X	3249	-0-	-10112	-0-	3249	2			Y	-0-					58
01	12462	X	1552	-0-	-10910	-0-	228	1	1324	2	Y	-0-					58
02	DLQ G-10		836	-0-	836	836	836	2			Y	-0-					58
03	DLQ G-10		13586	-0-	13586	14422	404	1	13182	2	Y	-0-					58

BRITTON, LINDY WELL #: 4 RRCID -> 246141 COMPL. DATE 11/27/2008 TOTAL DEPTH 9930 PERF.10800 - 11802

10	6572	X	5661	-0-	-911	-0-	5661	2			Y	-0-					27
11	6570	X	6000	-0-	-570	-0-	6000	2			Y	-0-					27
12	6789	X	5002	-0-	-1787	-0-	5002	2			Y	-0-					27
01	6324	X	3193	-0-	-3131	-0-	3193	2			Y	-0-					27
02	DLQ G-10		805	-0-	805	805	805	2			Y	-0-					27
03	DLQ G-10		78	-0-	78	883	78	2			Y	-0-					27

BRITTON, LINDY WELL #: 3H RRCID -> 250905 COMPL. DATE 06/03/2009 TOTAL DEPTH 9667 PERF.10540 - 12280

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. 266782
FAHLE WELL #: 2 RRCID -> 219188 COMPL. DATE 02/21/2006 TOTAL DEPTH 11150 PERF. 9535 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3074	X	3074	-0-	-0-	-0-	236	1	2817	2	Y	19	12	1			146
							21	9									
11	3009	X	3009	-0-	-0-	-0-	79	1	2910	2	Y	18					164
							20	9									
12	3069	X	2744	-0-	-325	-0-	62	1	2645	2	Y	34	30	1			168
							37	9									
01	3069	N	2701	-0-	-368	-0-	90	1	2611	2	Y	-0-					168
02	2688	N	2430	-0-	-258	-0-	25	1	2401	2	Y	4					172
							4	9									
03	2759	N	2651	-0-	-108	-0-	89	1	2562	2	Y	-0-	127	1			45

BLACK STONE MINERALS CO. GU WELL #: 1 RRCID -> 219626 COMPL. DATE 02/25/2006 TOTAL DEPTH 11000 PERF. 9519 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3120	-0-	-228	-0-	240	1	2865	2	Y	14	12	1			74
							15	9									
11	3210	X	3134	-0-	-76	-0-	83	1	3037	2	Y	13					87
							14	9									
12	2945	X	2714	-0-	-231	-0-	62	1	2620	2	Y	29	30	1			86
							32	9									
01	3131	X	2844	-0-	-287	-0-	94	1	2750	2	Y	-0-	45	1			41
02	2835	X	2835	-0-	-0-	-0-	29	1	2796	2	Y	9					50
							10	9									
03	3069	X	3051	-0-	-18	-0-	102	1	2930	2	Y	17	15	1			52
							19	9									

HARRELL GAS UNIT NO. 1 WELL #: 1 RRCID -> 219629 COMPL. DATE 03/10/2006 TOTAL DEPTH 10900 PERF. 9451 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4318	-0-	-208	-0-	220	1	4068	2	Y	27	67	1			92
							30	9									
11	4290	X	4233	-0-	-57	-0-	148	1	4035	2	Y	45	7	1			130
							50	9									
12	4495	X	4361	-0-	-134	-0-	104	1	4222	2	Y	32					162
							35	9									
01	4495	X	4362	-0-	-133	-0-	130	1	4202	2	Y	27	73	1			116
							30	9									
02	3892	X	3683	-0-	-209	-0-	151	1	3497	2	Y	32	6	1			142
							35	9									
03	4309	X	4057	-0-	-252	-0-	156	1	3901	2	Y	-0-	72	1			70

HARRELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 222623 COMPL. DATE 09/28/2006 TOTAL DEPTH 10880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2654	-0-	-105	-0-	134	1	2479	2	Y	37	7	1			325
							41	9									
11	2640	X	2520	-0-	-120	-0-	88	1	2396	2	Y	33	7	1			351
							36	9									
12	2728	X	2574	-0-	-154	-0-	61	1	2461	2	Y	47	15	1			383
							52	9									
01	2666	X	2545	-0-	-121	-0-	75	1	2420	2	Y	45	8	1			420
							50	9									
02	2352	N	2167	-0-	-185	-0-	89	1	2058	2	Y	18	7	1			431
							20	9									
*03	2593	N	2593	-0-	-0-	-0-	99	1	2494	2	Y	-0-	166	1			265

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 1 WELL #: 2 RRCID -> 223188 COMPL. DATE 10/16/2006 TOTAL DEPTH 10800 PERF. 9419 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2262	N	2262	-0-	-0-	-0-	116	1	2139	2	Y	6	25	1			34
							7	9									
11	2250	N	2231	-0-	-19	-0-	78	1	2140	2	Y	12	3	1			43
							13	9									
12	2325	N	2272	-0-	-53	-0-	54	1	2199	2	Y	17					60
							19	9									
01	2263	N	2110	-0-	-153	-0-	63	1	2041	2	Y	5	26	1			39
							6	9									
02	2072	N	1489	-0-	-583	-0-	61	1	1418	2	Y	9	3	1			45
							10	9									
03	2263	N	1671	-0-	-592	-0-	64	1	1607	2	Y	-0-	22	1			23

FAHLE WELL #: 4 RRCID -> 224041 COMPL. DATE 11/07/2006 TOTAL DEPTH 10920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2208	-0-	-86	-0-	170	1	2029	2	Y	8	9	1			50
							9	9									
11	2220	N	2135	-0-	-85	-0-	56	1	2067	2	Y	11					61
							12	9									
12	2232	N	1615	-0-	-617	-0-	37	1	1565	2	Y	12	34	1			39
							13	9									
01	2533	N	2533	-0-	-0-	-0-	83	1	2430	2	Y	18					57
							20	9									
02	2129	N	2129	-0-	-0-	-0-	22	1	2097	2	Y	9					66
							10	9									
*03	2258	N	2258	-0-	-0-	-0-	75	1	2170	2	Y	12	11	1			67
							13	9									

FAHLE WELL #: 3 RRCID -> 227303 COMPL. DATE 02/14/2007 TOTAL DEPTH 10871 PERF. 9478 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		2484	-0-	2484	267563	191	1	2278	2	Y	14	10	1			76
							15	9									
11	SWR 10		2198	-0-	2198	269761	58	1	2128	2	Y	11					87
							12	9									
12	SWR 10		2147	-0-	2147	271908	49	1	2098	2	Y	-0-	13	1			74
01	SWR 10		2277	-0-	2277	274185	75	1	2196	2	Y	5					79
							6	9									
02	SWR 10		1921	-0-	1921	276106	20	1	1901	2	Y	-0-					79
03	SWR 10		2045	-0-	2045	278151	68	1	1965	2	Y	11	12	1			78
							12	9									

FAHLE WELL #: 5 RRCID -> 228772 COMPL. DATE 03/01/2007 TOTAL DEPTH 10800 PERF. 9580 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1964	-0-	-423	-0-	151	1	1799	2	Y	13	10	1			123
							14	9									
11	2310	X	1451	-0-	-859	-0-	38	1	1409	2	Y	4					127
							4	9									
12	2387	X	1873	-0-	-514	-0-	42	1	1807	2	Y	22	22	1			127
							24	9									
01	2387	X	2007	-0-	-380	-0-	66	1	1933	2	Y	7					134
							8	9									
02	1812	X	1812	-0-	-0-	-0-	19	1	1793	2	Y	-0-					134
*03	2073	X	2073	-0-	-0-	-0-	70	1	2003	2	Y	-0-	86	1			48

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 2 WELL #: 4 RRCID -> 229507 COMPL. DATE 04/01/2007 TOTAL DEPTH 10800 PERF. 9513 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1541	-0-	-412	-0-	79	1	1452	2	Y	9	21	1			21
							10	9									
11	1800	N	1466	-0-	-334	-0-	51	1	1398	2	Y	15	4	1			32
							17	9									
12	1519	N	1292	-0-	-227	-0-	31	1	1246	2	Y	14	23	1			23
							15	9									
01	1550	N	1014	-0-	-536	-0-	30	1	974	2	Y	9	14	1			18
							10	9									
02	1400	X	959	-0-	-441	-0-	39	1	907	2	Y	12	3	1			27
							13	9									
03	1550	X	764	-0-	-786	-0-	29	1	735	2	Y	-0-	21	1			6

HARRELL GAS UNIT NO. 1 WELL #: 3 RRCID -> 229689 COMPL. DATE 04/27/2007 TOTAL DEPTH 10790 PERF. 9552 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3039	-0-	-526	-0-	155	1	2856	2	Y	25	9	1			126
							28	9									
11	3450	X	2761	-0-	-689	-0-	96	1	2629	2	Y	33	8	1			151
							36	9									
12	3565	X	2671	-0-	-894	-0-	64	1	2607	2	Y	-0-	71	1			80
01	3441	X	3136	-0-	-305	-0-	94	1	3040	2	Y	2	9	1			73
							2	9									
02	2848	X	2848	-0-	-0-	-0-	116	1	2678	2	Y	49	9	1			113
							54	9									
*03	3330	X	3330	-0-	-0-	-0-	126	1	3165	2	Y	35	9	1			139
							39	9									

POLVE WELL #: 1 RRCID -> 229733 COMPL. DATE 05/23/2007 TOTAL DEPTH 11350 PERF. 9528 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3772	-0-	-134	-0-	193	1	3566	2	Y	12	6	1			57
							13	9									
11	3780	X	3641	-0-	-139	-0-	128	1	3498	2	Y	14	38	1			33
							15	9									
12	3906	X	3861	-0-	-45	-0-	93	1	3755	2	Y	12					45
							13	9									
01	4138	X	4138	-0-	-0-	-0-	124	1	3995	2	Y	17	6	1			56
							19	9									
02	3448	X	3448	-0-	-0-	-0-	143	1	3293	2	Y	11	6	1			61
							12	9									
*03	3917	X	3917	-0-	-0-	-0-	150	1	3753	2	Y	13					74
							14	9									

SMITH, R.T. GAS UNIT WELL #: 1 RRCID -> 229785 COMPL. DATE 07/23/2007 TOTAL DEPTH 10900 PERF. 9333 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4993	-0-	-60	-0-	255	1	4703	2	Y	32	7	1			86
							35	9									
11	4890	X	4684	-0-	-206	-0-	165	1	4494	2	Y	23	50	1			59
							25	9									
12	4960	X	4055	-0-	-905	-0-	98	1	3957	2	Y	-0-	1	1			58
01	4991	X	4258	-0-	-733	-0-	128	1	4120	2	Y	9	7	1			60
							10	9									
02	4396	X	3486	-0-	-910	-0-	143	1	3309	2	Y	31	50	1			41
							34	9									
03	4867	X	4282	-0-	-585	-0-	163	1	4088	2	Y	28					69
							31	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 2 WELL #: 3 RRCID -> 230313 COMPL. DATE 07/09/2007 TOTAL DEPTH 10900 PERF. 9518 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3945	X	3945	-0-	-0-	-0-	200	1	3699	2	Y	42	79	1			73
							46	9									
11	3793	X	3793	-0-	-0-	-0-	132	1	3605	2	Y	51	11	1			113
							56	9									
12	3782	X	3772	-0-	-10	-0-	90	1	3656	2	Y	24	53	1			84
							26	9									
01	3782	X	3682	-0-	-100	-0-	109	1	3509	2	Y	58	50	1			92
							64	9									
02	3444	X	3260	-0-	-184	-0-	133	1	3080	2	Y	43	10	1			125
							47	9									
03	3813	X	3664	-0-	-149	-0-	138	1	3467	2	Y	54	89	1			90
							59	9									

POOVEY GAS UNIT WELL #: 1 RRCID -> 230821 COMPL. DATE 06/20/2007 TOTAL DEPTH 10900 PERF. 9497 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4804	-0-	-125	-0-	246	1	4532	2	Y	24	110	1			68
							26	9									
11	4770	X	4613	-0-	-157	-0-	162	1	4416	2	Y	32	7	1			93
							35	9									
12	4929	X	4789	-0-	-140	-0-	115	1	4645	2	Y	26					119
							29	9									
01	4929	X	4756	-0-	-173	-0-	142	1	4573	2	Y	37	8	1			148
							41	9									
02	4247	X	4247	-0-	-0-	-0-	175	1	4030	2	Y	38	7	1			179
							42	9									
*03	4665	X	4665	-0-	-0-	-0-	179	1	4486	2	Y	-0-	110	1			69

HARRELL GAS UNIT NO. 1 WELL #: 7 RRCID -> 231388 COMPL. DATE 08/24/2007 TOTAL DEPTH 10800 PERF. 9463 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3532	X	3532	-0-	-0-	-0-	180	1	3327	2	Y	23	76	1			107
							25	9									
11	3180	X	3070	-0-	-110	-0-	107	1	2926	2	Y	34	6	1			135
							37	9									
12	3286	X	3258	-0-	-28	-0-	78	1	3152	2	Y	25					160
							28	9									
01	3746	X	3746	-0-	-0-	-0-	112	1	3611	2	Y	21	69	1			112
							23	9									
02	3404	X	3404	-0-	-0-	-0-	140	1	3232	2	Y	29	5	1			136
							32	9									
*03	3589	X	3589	-0-	-0-	-0-	138	1	3451	2	Y	-0-	70	1			66

HARRELL GAS UNIT NO. 1 WELL #: 6 RRCID -> 231592 COMPL. DATE 08/27/2007 TOTAL DEPTH 10785 PERF. 9418 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3166	-0-	-461	-0-	162	1	2983	2	Y	19	54	1			64
							21	9									
11	3510	X	3048	-0-	-462	-0-	107	1	2921	2	Y	18	5	1			77
							20	9									
12	3627	X	2895	-0-	-732	-0-	70	1	2825	2	Y	-0-	5	1			72
01	3503	X	2798	-0-	-705	-0-	84	1	2700	2	Y	13	5	1			80
							14	9									
02	2849	X	2849	-0-	-0-	-0-	118	1	2717	2	Y	13	5	1			88
							14	9									
*03	3095	X	3095	-0-	-0-	-0-	118	1	2955	2	Y	20					108
							22	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 1 WELL #: 5 RRCID -> 231779 COMPL. DATE 09/10/2007 TOTAL DEPTH 10900 PERF. 9421 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2771	X	2771	-0-	-0-	-0-	141	1	2609	2	Y	19	39	1			55
							21	9									
11	2505	X	2505	-0-	-0-	-0-	88	1	2406	2	Y	10	4	1			61
							11	9									
12	2803	X	2803	-0-	-0-	-0-	67	1	2717	2	Y	17					78
							19	9									
01	2759	X	2323	-0-	-436	-0-	69	1	2241	2	Y	12	35	1			55
							13	9									
02	2492	X	2417	-0-	-75	-0-	100	1	2299	2	Y	16	4	1			67
							18	9									
03	2790	X	2728	-0-	-62	-0-	105	1	2623	2	Y	-0-	34	1			33

HARRELL GAS UNIT NO. 2 WELL #: 2 RRCID -> 231939 COMPL. DATE 09/14/2007 TOTAL DEPTH 10855 PERF. 9447 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	392	-0-	-197	-0-	20	1	370	2	Y	2	1	1			61
							2	9									
11	450	N	395	-0-	-55	-0-	14	1	378	2	Y	3	1	1			63
							3	9									
12	434	N	313	-0-	-121	-0-	7	1	303	2	Y	3	2	1			64
							3	9									
01	403	N	263	-0-	-140	-0-	8	1	252	2	Y	3	1	1			66
							3	9									
02	364	N	279	-0-	-85	-0-	12	1	266	2	Y	1	1	1			66
							1	9									
03	310	N	241	-0-	-69	-0-	9	1	232	2	Y	-0-	24	1			42

POLVE WELL #: 2 RRCID -> 231982 COMPL. DATE 09/24/2007 TOTAL DEPTH 10800 PERF. 9462 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3937	-0-	-651	-0-	202	1	3722	2	Y	12	6	1			59
							13	9									
11	4230	X	3904	-0-	-326	-0-	137	1	3750	2	Y	15	39	1			35
							17	9									
12	4340	X	3542	-0-	-798	-0-	85	1	3446	2	Y	10					45
							11	9									
01	4216	X	3684	-0-	-532	-0-	110	1	3556	2	Y	16	6	1			55
							18	9									
02	3509	X	3509	-0-	-0-	-0-	145	1	3356	2	Y	7	6	1			56
							8	9									
03	3658	X	3553	-0-	-105	-0-	136	1	3402	2	Y	14					70
							15	9									

HARRELL GAS UNIT NO. 2 WELL #: 8 RRCID -> 232028 COMPL. DATE 10/12/2007 TOTAL DEPTH 10863 PERF. 9443 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2276	N	2276	-0-	-0-	-0-	116	1	2141	2	Y	17	6	1			192
							19	9									
11	2340	N	2151	-0-	-189	-0-	75	1	2055	2	Y	19	6	1			205
							21	9									
12	2077	N	2055	-0-	-22	-0-	49	1	1988	2	Y	16	13	1			208
							18	9									
01	2263	N	1735	-0-	-528	-0-	52	1	1672	2	Y	10	198	1			20
							11	9									
02	1988	N	1659	-0-	-329	-0-	68	1	1577	2	Y	13	5	1			28
							14	9									
*03	2340	N	2340	-0-	-0-	-0-	89	1	2225	2	Y	24	6	1			46
							26	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 1 WELL #: 4 RRCID -> 232060 COMPL. DATE 08/17/2007 TOTAL DEPTH 10900 PERF. 9499 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3331	-0-	-296	-0-	170	1	3129	2	Y	29	9	1			120
							32	9									
11	3480	X	3080	-0-	-400	-0-	108	1	2939	2	Y	30	9	1			141
							33	9									
12	3596	X	2988	-0-	-608	-0-	72	1	2916	2	Y	-0-	64	1			77
01	3596	X	2950	-0-	-646	-0-	88	1	2843	2	Y	17	9	1			85
							19	9									
02	3136	X	2366	-0-	-770	-0-	97	1	2239	2	Y	27	8	1			104
							30	9									
03	3317	X	3205	-0-	-112	-0-	122	1	3050	2	Y	30	9	1			125
							33	9									

POOVEY, MARKS GAS UNIT WELL #: 1 RRCID -> 232240 COMPL. DATE 05/25/2007 TOTAL DEPTH 10800 PERF. 9620 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3598	X	3598	-0-	-0-	-0-	184	1	3404	2	Y	9	5	1			61
							10	9									
11	3246	X	3246	-0-	-0-	-0-	114	1	3118	2	Y	13	26	1			48
							14	9									
12	3039	N	3039	-0-	-0-	-0-	73	1	2954	2	Y	11					59
							12	9									
01	2882	X	2882	-0-	-0-	-0-	86	1	2784	2	Y	11	28	1			42
							12	9									
02	3075	X	3075	-0-	-0-	-0-	127	1	2929	2	Y	17	5	1			54
							19	9									
*03	2947	X	2947	-0-	-0-	-0-	113	1	2824	2	Y	9					63
							10	9									

KANGERGA GAS UNIT NO. 1 WELL #: 1 RRCID -> 232711 COMPL. DATE 11/15/2007 TOTAL DEPTH 10860 PERF. 9511 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3206	X	3206	-0-	-0-	-0-	162	1	2985	2	Y	54	7	1			175
							59	9									
11	3060	X	2417	-0-	-643	-0-	83	1	2277	2	Y	52	87	1			140
							57	9									
12	3038	X	2230	-0-	-808	-0-	52	1	2121	2	Y	52	15	1			177
							57	9									
01	3162	X	2042	-0-	-1120	-0-	61	1	1956	2	Y	23	84	1			116
							25	9									
02	2884	X	2001	-0-	-883	-0-	82	1	1888	2	Y	28	6	1			138
							31	9									
03	3193	X	2709	-0-	-484	-0-	102	1	2560	2	Y	43	7	1			174
							47	9									

HARRELL GAS UNIT NO. 2 WELL #: 5 RRCID -> 232730 COMPL. DATE 10/19/2007 TOTAL DEPTH 10875 PERF. 9441 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2384	-0-	-96	-0-	121	1	2241	2	Y	20	42	1			39
							22	9									
11	2460	N	2186	-0-	-274	-0-	76	1	2081	2	Y	26	6	1			59
							29	9									
12	2511	N	2118	-0-	-393	-0-	51	1	2067	2	Y	-0-	5	1			54
01	2387	N	2016	-0-	-371	-0-	60	1	1950	2	Y	5	25	1			34
							6	9									
02	2044	N	1801	-0-	-243	-0-	74	1	1703	2	Y	22	6	1			50
							24	9									
03	2108	N	1933	-0-	-175	-0-	74	1	1859	2	Y	-0-	43	1			7

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
KANGERGA GAS UNIT NO. 1 WELL #: 2 RRCID -> 234233 COMPL. DATE 01/15/2008 TOTAL DEPTH 10865 PERF. 9547 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3886	-0-	-330	-0-	197	1	3633	2	Y	51	10	1			184
							56	9									
11	3960	X	3605	-0-	-355	-0-	126	1	3427	2	Y	47	54	1			177
							52	9									
12	3968	X	3486	-0-	-482	-0-	84	1	3388	2	Y	13	18	1			172
							14	9									
01	3875	X	2726	-0-	-1149	-0-	81	1	2614	2	Y	28	52	1			148
							31	9									
02	3500	X	3033	-0-	-467	-0-	124	1	2874	2	Y	32	52	1			128
							35	9									
03	3875	X	3288	-0-	-587	-0-	124	1	3110	2	Y	49	9	1			168
							54	9									

HARRELL GAS UNIT NO. 1 WELL #: 10 RRCID -> 234363 COMPL. DATE 01/14/2008 TOTAL DEPTH 10796 PERF.10022 - 10662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRELL GAS UNIT NO. 1 WELL #: 9 RRCID -> 234428 COMPL. DATE 11/15/2007 TOTAL DEPTH 10881 PERF. 9480 - 10716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3410	-0-	-0-	-0-	175	1	3224	2	N	10	5	1			104
							11	9									
11	3360	X	3360	-0-	-0-	-0-	117	1	3189	2	N	49	5	1			148
							54	9									
12	3379	X	3364	-0-	-15	-0-	81	1	3265	2	N	16					164
							18	9									
01	3379	X	3236	-0-	-143	-0-	95	1	3077	2	N	58	5	1			217
							64	9									
02	3005	X	3005	-0-	-0-	-0-	123	1	2850	2	N	29	187	1			59
							32	9									
*03	3259	X	3259	-0-	-0-	-0-	123	1	3096	2	N	36					95
							40	9									

POOVEY, MARKS GAS UNIT WELL #: 2 RRCID -> 234948 COMPL. DATE 11/08/2007 TOTAL DEPTH 10855 PERF. 8776 - 10772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4593	-0-	-646	-0-	235	1	4346	2	Y	11	7	1			88
							12	9									
11	5070	X	4456	-0-	-614	-0-	157	1	4281	2	Y	16	36	1			68
							18	9									
12	5239	X	4208	-0-	-1031	-0-	101	1	4088	2	Y	17					85
							19	9									
01	4836	X	4347	-0-	-489	-0-	130	1	4200	2	Y	15	40	1			60
							17	9									
02	T. A.		3996	-0-	3996	3996	165	1	3807	2	Y	22	7	1			75
							24	9									
03	T. A.		4194	-0-	4194	8190	160	1	4017	2	Y	15					90
							17	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
GOODWIN WELL #: 1 RRCID -> 235316 COMPL. DATE 03/12/2008 TOTAL DEPTH 10930 PERF. 9544 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4671	-0-	-1281	-0-	238	1	4393	2	Y	36	84	1			83
							40	9									
11	5010	X	4502	-0-	-508	-0-	158	1	4314	2	Y	27	7	1			103
							30	9									
12	5053	X	4414	-0-	-639	-0-	106	1	4269	2	Y	35					138
							39	9									
01	4805	X	4099	-0-	-706	-0-	122	1	3954	2	Y	21	7	1			152
							23	9									
02	4228	X	4225	-0-	-3	-0-	175	1	4038	2	Y	11	79	1			84
							12	9									
*03	5277	X	5277	-0-	-0-	-0-	201	1	5031	2	Y	41					125
							45	9									

BLACK STONE MINERALS CO. GU WELL #: 2 RRCID -> 235337 COMPL. DATE 01/23/2008 TOTAL DEPTH 10920 PERF. 9565 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3285	-0-	-559	-0-	253	1	3017	2	N	14	198	1			187
							15	9									
11	3510	X	3151	-0-	-359	-0-	83	1	3059	2	N	8					195
							9	9									
12	3627	X	3275	-0-	-352	-0-	74	1	3165	2	N	33	35	1			193
							36	9									
01	3627	X	3358	-0-	-269	-0-	110	1	3216	2	N	29					222
							32	9									
02	INC G-10		2983	-0-	2983	2983	31	1	2948	2	N	4					226
							4	9									
03	INC G-10		3083	-0-	3083	6066	103	1	2965	2	N	14	17	1			223
							15	9									

BLACK STONE MINERALS CO. GU WELL #: 3 RRCID -> 236082 COMPL. DATE 11/23/2007 TOTAL DEPTH 10900 PERF. 8864 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	3756	-0-	-1793	-0-	290	1	3458	2	Y	7	20	1			112
							8	9									
11	5310	X	3436	-0-	-1874	-0-	91	1	3331	2	Y	13					125
							14	9									
12	5332	X	5068	-0-	-264	-0-	115	1	4897	2	Y	51	47	1			129
							56	9									
01	5270	X	5101	-0-	-169	-0-	168	1	4905	2	Y	25	70	1			84
							28	9									
02	4253	X	4253	-0-	-0-	-0-	44	1	4184	2	Y	23					107
							25	9									
*03	4556	X	4556	-0-	-0-	-0-	152	1	4365	2	Y	35	24	1			118
							39	9									

HARRELL GAS UNIT NO. 2 WELL #: 6 RRCID -> 236135 COMPL. DATE 11/23/2007 TOTAL DEPTH 10900 PERF. 9545 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4560	X	4560	-0-	-0-	-0-	231	1	4272	2	Y	52	91	1			83
							57	9									
11	3934	X	3934	-0-	-0-	-0-	137	1	3749	2	Y	44	11	1			116
							48	9									
12	3972	X	3972	-0-	-0-	-0-	95	1	3852	2	Y	23	54	1			85
							25	9									
01	3802	X	3802	-0-	-0-	-0-	112	1	3629	2	Y	55	49	1			91
							61	9									
02	4116	X	3603	-0-	-513	-0-	147	1	3403	2	Y	48	11	1			128
							53	9									
03	4557	X	4076	-0-	-481	-0-	154	1	3865	2	Y	52	88	1			92
							57	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 1 WELL #: 8 RRCID -> 236442 COMPL. DATE 10/26/2007 TOTAL DEPTH 10865 PERF. 9560 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4153	-0-	-187	-0-	213	1	3929	2	Y	10	194	1			88
							11	9									
11	4200	X	3991	-0-	-209	-0-	140	1	3809	2	Y	38	6	1			120
							42	9									
12	4340	X	3994	-0-	-346	-0-	96	1	3873	2	Y	23					143
							25	9									
01	4340	X	3895	-0-	-445	-0-	116	1	3745	2	Y	31	6	1			168
							34	9									
02	3724	X	3547	-0-	-177	-0-	146	1	3378	2	Y	21	6	1			183
							23	9									
03	4123	X	3893	-0-	-230	-0-	147	1	3690	2	Y	51					234
							56	9									

BLACK STONE MINERALS CO. GU WELL #: 4 RRCID -> 236507 COMPL. DATE 04/05/2008 TOTAL DEPTH 10905 PERF. 9922 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4199	X	4199	-0-	-0-	-0-	322	1	3844	2	Y	30	13	1			85
							33	9									
11	3060	X	3018	-0-	-42	-0-	80	1	2924	2	Y	13					98
							14	9									
12	3632	X	3632	-0-	-0-	-0-	82	1	3513	2	Y	34	33	1			99
							37	9									
01	3689	X	2647	-0-	-1042	-0-	87	1	2535	2	Y	23	52	1			70
							25	9									
02	3780	X	2633	-0-	-1147	-0-	27	1	2589	2	Y	15					85
							17	9									
03	4185	X	3010	-0-	-1175	-0-	100	1	2891	2	Y	17	16	1			86
							19	9									

POOVEY, MARKS GAS UNIT WELL #: 3 RRCID -> 236510 COMPL. DATE 04/10/2008 TOTAL DEPTH 10900 PERF. 9764 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	217	-0-	-31	-0-	11	1	206	2	Y	-0-					3
11	240	N	206	-0-	-34	-0-	7	1	199	2	Y	-0-	1	1			2
12	248	N	201	-0-	-47	-0-	5	1	196	2	Y	-0-					2
01	217	N	199	-0-	-18	-0-	6	1	193	2	Y	-0-	1	1			1
02	196	N	157	-0-	-39	-0-	7	1	150	2	Y	-0-					1
03	186	N	179	-0-	-7	-0-	7	1	171	2	Y	1					2
							1	9									

KANGERGA GAS UNIT WELL #: 4 RRCID -> 237105 COMPL. DATE 06/16/2008 TOTAL DEPTH 10950 PERF. 9895 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3167	-0-	-181	-0-	161	1	2965	2	Y	37	8	1			134
							41	9									
11	3180	X	3037	-0-	-143	-0-	106	1	2894	2	Y	34	40	1			128
							37	9									
12	3193	X	2986	-0-	-207	-0-	72	1	2914	2	Y	-0-	2	1			126
01	3162	X	2838	-0-	-324	-0-	85	1	2738	2	Y	14	38	1			102
							15	9									
02	2757	X	2757	-0-	-0-	-0-	113	1	2619	2	Y	23	38	1			87
							25	9									
*03	3077	X	3077	-0-	-0-	-0-	116	1	2916	2	Y	41	9	1			119
							45	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
KANGERGA GAS UNIT NO. 1 WELL #: 3 RRCID -> 238271 COMPL. DATE 02/18/2008 TOTAL DEPTH 10912 PERF. 9478 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3489	-0-	-634	-0-	177	1	3269	2	Y	39	9	1			159
							43	9									
11	3810	X	3300	-0-	-510	-0-	115	1	3142	2	Y	39	47	1			151
							43	9									
12	3906	X	3195	-0-	-711	-0-	77	1	3112	2	Y	5	10	1			146
							6	9									
01	3689	X	3070	-0-	-619	-0-	91	1	2928	2	Y	46	46	1			146
							51	9									
02	3276	X	2710	-0-	-566	-0-	112	1	2588	2	Y	9	46	1			109
							10	9									
03	3503	X	2894	-0-	-609	-0-	109	1	2739	2	Y	42	9	1			142
							46	9									

HARRELL GAS UNIT NO. 1 WELL #: 11 RRCID -> 239152 COMPL. DATE 05/15/2008 TOTAL DEPTH 10915 PERF. 9650 - 10738

10	INC G-10		91	-0-	91	308	5	1	86	2	Y	-0-					3
11	416	N	108	-0-	-308	-0-	4	1	104	2	Y	-0-					3
12	82	N	82	-0-	-0-	-0-	2	1	80	2	Y	-0-					3
01	93	N	69	-0-	-24	-0-	2	1	67	2	Y	-0-					3
02	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					3
03	93	N	81	-0-	-12	-0-	3	1	78	2	Y	-0-					3

BLACK STONE MINERALS CO. GU WELL #: 17 RRCID -> 240431 COMPL. DATE 07/04/2008 TOTAL DEPTH 10981 PERF. 9585 - 10654

10	354	X	354	-0-	-0-	-0-	27	1	326	2	Y	1	1	1			8
							1	9									
11	179	X	179	-0-	-0-	-0-	5	1	174	2	Y	-0-					8
12	173	X	173	-0-	-0-	-0-	4	1	167	2	Y	2	3	1			7
							2	9									
01	465	X	158	-0-	-307	-0-	5	1	153	2	Y	-0-					7
02	217	N	217	-0-	-0-	-0-	2	1	214	2	Y	1					8
							1	9									
*03	214	N	214	-0-	-0-	-0-	7	1	206	2	Y	1	1	1			8
							1	9									

HARRELL GAS UNIT NO. 2 WELL #: 7 RRCID -> 240438 COMPL. DATE 05/31/2008 TOTAL DEPTH 10915 PERF. 9616 - 10701

10	4588	X	3900	-0-	-688	-0-	198	1	3655	2	Y	43	87	1			80
							47	9									
11	4380	X	3818	-0-	-562	-0-	133	1	3630	2	Y	50	11	1			119
							55	9									
12	4433	X	3694	-0-	-739	-0-	89	1	3587	2	Y	16	52	1			83
							18	9									
01	4433	X	3616	-0-	-817	-0-	107	1	3456	2	Y	48	46	1			85
							53	9									
02	3528	X	3218	-0-	-310	-0-	132	1	3049	2	Y	34	10	1			109
							37	9									
03	3906	X	3541	-0-	-365	-0-	134	1	3361	2	Y	42	74	1			77
							46	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 2 WELL #: 14 RRCID -> 240440 COMPL. DATE 08/09/2008 TOTAL DEPTH 10910 PERF. 9574 - 10613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1201	-0-	-163	-0-	61	1	1131	2	Y	8	13	1			14
							9	9									
11	1465	N	1465	-0-	-0-	-0-	51	1	1399	2	Y	14	4	1			24
							15	9									
12	1317	N	1317	-0-	-0-	-0-	32	1	1275	2	Y	9	16	1			17
							10	9									
01	1309	N	1309	-0-	-0-	-0-	39	1	1263	2	Y	6	11	1			12
							7	9									
02	1372	N	733	-0-	-639	-0-	30	1	696	2	Y	6	3	1			15
							7	9									
03	1302	N	713	-0-	-589	-0-	27	1	686	2	Y	-0-	13	1			2

POOVEY GAS UNIT WELL #: 2 RRCID -> 240978 COMPL. DATE 03/19/2008 TOTAL DEPTH 10903 PERF. 9548 - 10761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4401	X	4401	-0-	-0-	-0-	225	1	4157	2	Y	17	83	1			51
							19	9									
11	4457	X	4457	-0-	-0-	-0-	157	1	4274	2	Y	24	7	1			68
							26	9									
12	4547	X	4547	-0-	-0-	-0-	109	1	4413	2	Y	23					91
							25	9									
01	4550	X	4550	-0-	-0-	-0-	136	1	4379	2	Y	32	7	1			116
							35	9									
02	4035	X	4035	-0-	-0-	-0-	166	1	3838	2	Y	28	7	1			137
							31	9									
03	4371	X	4329	-0-	-42	-0-	166	1	4163	2	Y	-0-	82	1			55

HARRELL GAS UNIT NO. 2 WELL #: 11 RRCID -> 242898 COMPL. DATE 10/07/2008 TOTAL DEPTH 10950 PERF.10007 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1839	-0-	-52	-0-	94	1	1733	2	Y	11	20	1			20
							12	9									
11	1830	N	1531	-0-	-299	-0-	54	1	1463	2	Y	13	5	1			28
							14	9									
12	1891	N	1722	-0-	-169	-0-	41	1	1663	2	Y	16	22	1			22
							18	9									
01	1829	N	1715	-0-	-114	-0-	51	1	1655	2	Y	8	14	1			16
							9	9									
02	1484	N	1484	-0-	-0-	-0-	61	1	1412	2	Y	10	5	1			21
							11	9									
*03	1748	N	1748	-0-	-0-	-0-	67	1	1681	2	Y	-0-	18	1			3

JARRELL, FRANK WELL #: 2 RRCID -> 242918 COMPL. DATE 10/19/2008 TOTAL DEPTH 10928 PERF. 9756 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5214	-0-	-769	-0-	748	1	4465	2	N	1					135
							1	9									
11	5700	X	4685	-0-	-1015	-0-	583	1	4079	2	N	21					156
							23	9									
12	5704	X	5238	-0-	-466	-0-	686	1	4538	2	N	13					169
							14	9									
01	5487	X	4878	-0-	-609	-0-	684	1	4187	2	N	6					175
							7	9									
02	4704	X	4399	-0-	-305	-0-	588	1	3800	2	N	10					185
							11	9									
03	5239	X	4753	-0-	-486	-0-	700	1	4039	2	N	13					198
							14	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
SMITH, R.T. GAS UNIT WELL #: 3 RRCID -> 243127 COMPL. DATE 09/19/2008 TOTAL DEPTH 10928 PERF. 9435 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	4	1	123	2	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	3	1	121	2	Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	4	1	115	2	Y	-0-					-0-
02	INC G-10		97	-0-	97	97	4	1	90	2	Y	3	2	1			1
							3	9									
03	INC G-10		89	-0-	89	186	3	1	86	2	Y	-0-					1

KANGERGA GAS UNIT NO. 1 WELL #: 12 RRCID -> 243366 COMPL. DATE 11/02/2008 TOTAL DEPTH 10920 PERF. 9470 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3531	X	3531	-0-	-0-	-0-	178	1	3289	2	Y	58	9	1			193
							64	9									
11	3504	X	3504	-0-	-0-	-0-	120	1	3287	2	Y	88	107	1			174
							97	9									
12	3551	X	3551	-0-	-0-	-0-	84	1	3386	2	Y	74	20	1			228
							81	9									
01	3522	X	3522	-0-	-0-	-0-	104	1	3373	2	Y	41	113	1			156
							45	9									
02	3194	X	3194	-0-	-0-	-0-	130	1	2999	2	Y	59	10	1			205
							65	9									
*03	3352	X	3352	-0-	-0-	-0-	127	1	3174	2	Y	46	10	1			241
							51	9									

FAHLE WELL #: 18 RRCID -> 244225 COMPL. DATE 07/28/2008 TOTAL DEPTH 10925 PERF. 9474 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3684	-0-	-160	-0-	283	1	3378	2	Y	21	14	1			99
							23	9									
11	3660	X	3108	-0-	-552	-0-	82	1	3006	2	Y	18					117
							20	9									
12	4278	X	2995	-0-	-1283	-0-	69	1	2926	2	Y	-0-	38	1			79
01	4278	X	2950	-0-	-1328	-0-	97	1	2829	2	Y	22					101
							24	9									
02	3864	X	2195	-0-	-1669	-0-	23	1	2165	2	Y	6					107
							7	9									
03	3689	X	3167	-0-	-522	-0-	105	1	3033	2	Y	26	16	1			117
							29	9									

HARRELL GAS UNIT NO. 2 WELL #: 12 RRCID -> 245175 COMPL. DATE 07/11/2008 TOTAL DEPTH 10925 PERF. 8710 - 10679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4143	-0-	-414	-0-	210	1	3883	2	Y	45	77	1			71
							50	9									
11	4350	X	4001	-0-	-349	-0-	140	1	3810	2	Y	46	11	1			106
							51	9									
12	4495	X	4091	-0-	-404	-0-	98	1	3971	2	Y	20	47	1			79
							22	9									
01	4278	X	4126	-0-	-152	-0-	122	1	3946	2	Y	53	46	1			86
							58	9									
02	3752	X	3462	-0-	-290	-0-	143	1	3301	2	Y	16	11	1			91
							18	9									
*03	4333	X	4333	-0-	-0-	-0-	164	1	4121	2	Y	44	78	1			57
							48	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
BLACK STONE MINERALS CO, G.U. WELL #: 18 RRCID -> 245177 COMPL. DATE 09/22/2008 TOTAL DEPTH 10910 PERF.10205 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3914	-0-	-457	-0-	301	1	3594	2	Y	17	16	1			139
							19	9									
11	4170	X	3627	-0-	-543	-0-	96	1	3510	2	Y	19					158
							21	9									
12	4216	X	3598	-0-	-618	-0-	81	1	3470	2	Y	43	39	1			162
							47	9									
01	4030	X	3519	-0-	-511	-0-	116	1	3380	2	Y	21					183
							23	9									
02	3472	X	2986	-0-	-486	-0-	31	1	2936	2	Y	17					200
							19	9									
03	3844	X	3123	-0-	-721	-0-	104	1	2997	2	Y	20	18	1			202
							22	9									

GOODWIN WELL #: 2 RRCID -> 245178 COMPL. DATE 12/18/2008 TOTAL DEPTH 10910 PERF. 9735 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7022	-0-	-511	-0-	358	1	6605	2	Y	54	125	1			126
							59	9									
11	7230	X	6676	-0-	-554	-0-	234	1	6398	2	Y	40	11	1			155
							44	9									
12	7347	X	6650	-0-	-697	-0-	159	1	6448	2	Y	39					194
							43	9									
01	7223	X	6684	-0-	-539	-0-	200	1	6459	2	Y	23	11	1			206
							25	9									
02	5893	X	5893	-0-	-0-	-0-	243	1	5605	2	Y	41	120	1			127
							45	9									
*03	6465	X	6465	-0-	-0-	-0-	246	1	6171	2	Y	44					171
							48	9									

POOVEY, MARKS GAS UNIT WELL #: 5 RRCID -> 245477 COMPL. DATE 08/21/2008 TOTAL DEPTH 10993 PERF. 9585 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	1033	-0-	-3369	-0-	53	1	979	2	Y	1	3	1			62
							1	9									
11	4110	X	786	-0-	-3324	-0-	28	1	757	2	Y	1	21	1			42
							1	9									
12	2201	X	575	-0-	-1626	-0-	14	1	560	2	Y	1					43
							1	9									
01	3677	X	3677	-0-	-0-	-0-	110	1	3555	2	Y	11	21	1			33
							12	9									
02	3962	X	3962	-0-	-0-	-0-	163	1	3775	2	Y	22	4	1			51
							24	9									
*03	3100	N	3732	-0-	632	632	143	1	3575	2	Y	13					64
							14	9									

HARRELL GAS UNIT NO. 2 WELL #: 9 RRCID -> 246646 COMPL. DATE 07/30/2010 TOTAL DEPTH 10940 PERF.10575 - 10726

10	14B2 EXT	-0-	-0-	-0-	153	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	153	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	153	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	153	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	153	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	153	Y	-0-		-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
SMITH, R.T. GAS UNIT WELL #: 4 RRCID -> 246648 COMPL. DATE 11/08/2008 TOTAL DEPTH 10905 PERF. 9562 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7096	-0-	-282	-0-	361	1	6671	2	Y	58	11	1			156
							64	9									
11	7140	X	6432	-0-	-708	-0-	225	1	6141	2	Y	60	99	1			117
							66	9									
12	7378	X	6620	-0-	-758	-0-	159	1	6447	2	Y	13	47	1			83
							14	9									
01	7130	X	6580	-0-	-550	-0-	196	1	6318	2	Y	60	11	1			132
							66	9									
02	6356	X	5857	-0-	-499	-0-	241	1	5554	2	Y	56	96	1			92
							62	9									
03	7037	X	6408	-0-	-629	-0-	243	1	6092	2	Y	66					158
							73	9									

KANGERGA GAS UNIT NO. 1 WELL #: 15 RRCID -> 246843 COMPL. DATE 12/09/2008 TOTAL DEPTH 10895 PERF. 9487 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5418	-0-	-286	-0-	275	1	5068	2	N	68	14	1			236
							75	9									
11	5520	X	5134	-0-	-386	-0-	179	1	4874	2	N	74	15	1			295
							81	9									
12	5704	X	5282	-0-	-422	-0-	126	1	5098	2	N	53	176	1			172
							58	9									
01	5704	X	5423	-0-	-281	-0-	160	1	5183	2	N	73	16	1			229
							80	9									
02	4812	X	4812	-0-	-0-	-0-	196	1	4533	2	N	75	15	1			289
							83	9									
*03	5169	X	5169	-0-	-0-	-0-	196	1	4918	2	N	50	203	1			136
							55	9									

SMITH, R.T. GAS UNIT WELL #: 2 RRCID -> 246991 COMPL. DATE 12/09/2008 TOTAL DEPTH 10920 PERF. 9738 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5411	-0-	-634	-0-	276	1	5094	2	Y	37	8	1			115
							41	9									
11	5730	X	5219	-0-	-511	-0-	183	1	5006	2	Y	27	65	1			77
							30	9									
12	5828	X	4990	-0-	-838	-0-	120	1	4870	2	Y	-0-	10	1			67
01	5580	X	5263	-0-	-317	-0-	158	1	5087	2	Y	16	8	1			75
							18	9									
02	4928	X	4554	-0-	-374	-0-	188	1	4330	2	Y	33	59	1			49
							36	9									
03	5425	X	5404	-0-	-21	-0-	205	1	5149	2	Y	45					94
							50	9									

POLVE WELL #: 4 RRCID -> 246993 COMPL. DATE 09/10/2009 TOTAL DEPTH 10925 PERF. 9940 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4183	-0-	-560	-0-	214	1	3952	2	Y	15	7	1			85
							17	9									
11	4560	X	4040	-0-	-520	-0-	142	1	3880	2	Y	16	54	1			47
							18	9									
12	4495	X	4059	-0-	-436	-0-	98	1	3944	2	Y	15					62
							17	9									
01	4433	X	3949	-0-	-484	-0-	118	1	3818	2	Y	12	7	1			67
							13	9									
02	3864	X	3586	-0-	-278	-0-	148	1	3424	2	Y	13	6	1			74
							14	9									
03	4185	X	3832	-0-	-353	-0-	146	1	3671	2	Y	14					88
							15	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
POLVE WELL #: 3 RRCID -> 247673 COMPL. DATE 09/06/2009 TOTAL DEPTH 10960 PERF. 9934 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6186	-0-	-572	-0-	317	1	5848	2	Y	19	10	1			131
							21	9									
11	6510	X	5861	-0-	-649	-0-	206	1	5622	2	Y	30	86	1			75
							33	9									
12	6603	X	5941	-0-	-662	-0-	143	1	5772	2	Y	24					99
							26	9									
01	6448	X	5693	-0-	-755	-0-	170	1	5504	2	Y	17	10	1			106
							19	9									
02	INC G-10		5009	-0-	5009	5009	207	1	4779	2	Y	21	9	1			118
							23	9									
03	INC G-10		5648	-0-	5648	10657	216	1	5408	2	Y	22					140
							24	9									

JARRELL GAS UNIT WELL #: 5 RRCID -> 247674 COMPL. DATE 09/30/2009 TOTAL DEPTH 10910 PERF. 9853 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2462	-0-	-18	-0-	353	1	2106	2	Y	3	6	1			25
							3	9									
11	2580	N	2192	-0-	-388	-0-	274	1	1917	2	Y	1	4	1			22
							1	9									
12	2635	N	2090	-0-	-545	-0-	273	1	1808	2	Y	8					30
							9	9									
01	2449	N	1664	-0-	-785	-0-	233	1	1423	2	Y	7	8	1			29
							8	9									
02	2044	N	1731	-0-	-313	-0-	230	1	1488	2	Y	12	11	1			30
							13	9									
03	2077	N	1628	-0-	-449	-0-	240	1	1385	2	Y	3					33
							3	9									

FAHLE WELL #: 16 RRCID -> 249626 COMPL. DATE 12/24/2009 TOTAL DEPTH 10965 PERF. 9867 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4012	-0-	-142	-0-	308	1	3676	2	Y	25	16	1			150
							28	9									
11	4020	X	3676	-0-	-344	-0-	97	1	3550	2	Y	26					176
							29	9									
12	4123	X	3701	-0-	-422	-0-	85	1	3603	2	Y	12	75	1			113
							13	9									
01	4061	X	3572	-0-	-489	-0-	117	1	3420	2	Y	32					145
							35	9									
02	3245	X	3245	-0-	-0-	-0-	33	1	3191	2	Y	19					164
							21	9									
*03	3572	X	3572	-0-	-0-	-0-	119	1	3424	2	Y	26	19	1			171
							29	9									

HARRELL GAS UNIT NO. 2 WELL #: 19 RRCID -> 251516 COMPL. DATE 12/26/2008 TOTAL DEPTH 10950 PERF. 9435 - 10559

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782

JARRELL GAS UNIT WELL #: 3 RRCID -> 253440 COMPL. DATE 09/28/2009 TOTAL DEPTH 10970 PERF. 9853 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3289	-0-	-958	-0-	471	1	2815	2	Y	3	7	1			31
							3	9									
11	4110	X	2917	-0-	-1193	-0-	363	1	2542	2	Y	11	10	1			32
							12	9									
12	3379	X	2605	-0-	-774	-0-	341	1	2255	2	Y	8					40
							9	9									
01	3379	X	1968	-0-	-1411	-0-	276	1	1688	2	Y	4	9	1			35
							4	9									
02	2968	X	2590	-0-	-378	-0-	345	1	2228	2	Y	15	13	1			37
							17	9									
03	3286	X	2704	-0-	-582	-0-	398	1	2299	2	Y	6					43
							7	9									

JARRELL GAS UNIT WELL #: 6 RRCID -> 256447 COMPL. DATE 05/29/2010 TOTAL DEPTH 11610 PERF. 9505 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	206715	X	7323	-0-	-199392	-0-	1039	1	6203	2	Y	74	123	1			188
							81	9									
*11	8220	X	7026	-0-	-1194	-0-	871	1	6093	2	Y	56	108	1			136
							62	9									
12	8277	X	7134	-0-	-1143	-0-	928	1	6144	2	Y	56					192
							62	9									
01	8029	X	6528	-0-	-1501	-0-	910	1	5565	2	Y	48	86	1			154
							53	9									
02	6552	X	6066	-0-	-486	-0-	805	1	5203	2	Y	53	81	1			126
							58	9									
03	7254	X	6300	-0-	-954	-0-	924	1	5330	2	Y	42					168
							46	9									

HARRELL GAS UNIT NO. 1 WELL #: 24 RRCID -> 256448 COMPL. DATE 05/11/2010 TOTAL DEPTH 10920 PERF. 9587 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4996	-0-	-398	-0-	255	1	4706	2	Y	32	92	1			108
							35	9									
11	5220	X	4719	-0-	-501	-0-	165	1	4513	2	Y	37	8	1			137
							41	9									
12	5332	X	4648	-0-	-684	-0-	112	1	4536	2	Y	-0-	50	1			87
01	5239	X	4593	-0-	-646	-0-	137	1	4428	2	Y	25	8	1			104
							28	9									
02	4424	X	4059	-0-	-365	-0-	168	1	3888	2	Y	3	7	1			100
							3	9									
03	4898	X	4340	-0-	-558	-0-	165	1	4140	2	Y	32					132
							35	9									

KANGERGA GAS UNIT NO. 1 WELL #: 17 RRCID -> 256662 COMPL. DATE 03/17/2010 TOTAL DEPTH 10950 PERF. 9398 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4940	-0-	-299	-0-	244	1	4509	2	N	170	187	1			398
							187	9									
11	5070	X	4568	-0-	-502	-0-	155	1	4237	2	N	160	208	1			350
							176	9									
12	5146	X	3394	-0-	-1752	-0-	78	1	3173	2	N	130	177	1			303
							143	9									
01	5543	X	5543	-0-	-0-	-0-	161	1	5203	2	N	163	14	1			452
							179	9									
02	4829	X	4829	-0-	-0-	-0-	194	1	4488	2	N	134	202	1			384
							147	9									
03	4929	X	4894	-0-	-35	-0-	181	1	4535	2	N	162	196	1			350
							178	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
F.J. JARRELL WELL #: 1 RRCID -> 258356 COMPL. DATE 08/24/2010 TOTAL DEPTH 10915 PERF. 9552 - 10692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	8817	-0-	-1258	-0-	451	1	8324	2	N	38	14	1			176
							42	9									
11	9720	X	8616	-0-	-1104	-0-	303	1	8268	2	N	41	14	1			203
							45	9									
12	9796	X	8788	-0-	-1008	-0-	210	1	8510	2	N	62					265
							68	9									
01	9610	X	8344	-0-	-1266	-0-	250	1	8063	2	N	28	14	1			279
							31	9									
02	8036	X	7345	-0-	-691	-0-	305	1	7034	2	N	5	192	1			92
							6	9									
03	8897	X	8230	-0-	-667	-0-	313	1	7859	2	N	53					145
							58	9									

MARKS-POOVEY GAS UNIT WELL #: 10 RRCID -> 258512 COMPL. DATE 05/11/2010 TOTAL DEPTH 11701 PERF.11024 - 11425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	11214	-0-	-1589	-0-	574	1	10599	2	Y	37	18	1			339
							41	9									
11	11910	X	10621	-0-	-1289	-0-	373	1	10181	2	Y	61	136	1			264
							67	9									
12	12028	X	10769	-0-	-1259	-0-	259	1	10457	2	Y	48					312
							53	9									
01	11749	X	10530	-0-	-1219	-0-	314	1	10151	2	Y	59	138	1			233
							65	9									
02	9912	X	9309	-0-	-603	-0-	384	1	8861	2	Y	58	16	1			275
							64	9									
03	10974	X	10067	-0-	-907	-0-	384	1	9638	2	Y	41					316
							45	9									

KANGERGA GAS UNIT NO. 1 WELL #: 9 RRCID -> 258971 COMPL. DATE 07/21/2010 TOTAL DEPTH 11038 PERF. 9622 - 10715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5571	-0-	-1311	-0-	282	1	5210	2	Y	72	15	1			305
							79	9									
11	6300	X	5262	-0-	-1038	-0-	183	1	4988	2	Y	83	90	1			298
							91	9									
12	6200	X	4959	-0-	-1241	-0-	118	1	4783	2	Y	53	60	1			291
							58	9									
01	6045	X	3371	-0-	-2674	-0-	99	1	3189	2	Y	75	86	1			280
							83	9									
02	5292	X	4254	-0-	-1038	-0-	174	1	4006	2	Y	67	90	1			257
							74	9									
03	5580	X	4726	-0-	-854	-0-	178	1	4459	2	Y	81	13	1			325
							89	9									

HARRELL GAS UNIT NO. 1 WELL #: 17 RRCID -> 259269 COMPL. DATE 10/07/2010 TOTAL DEPTH 10940 PERF.10308 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3368	X	3368	-0-	-0-	-0-	172	1	3171	2	Y	23	36	1			42
							25	9									
11	3450	X	3012	-0-	-438	-0-	106	1	2885	2	Y	19	4	1			57
							21	9									
12	3565	X	2917	-0-	-648	-0-	70	1	2834	2	Y	12	39	1			30
							13	9									
01	3565	X	2770	-0-	-795	-0-	83	1	2674	2	Y	12	5	1			37
							13	9									
02	2632	X	2401	-0-	-231	-0-	99	1	2288	2	Y	13	4	1			46
							14	9									
03	2914	X	2557	-0-	-357	-0-	97	1	2441	2	Y	17					63
							19	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
JARRELL GAS UNIT WELL #: 7 RRCID -> 259379 COMPL. DATE 10/06/2010 TOTAL DEPTH 10905 PERF. 9500 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8231	-0-	-480	-0-	1172	1	7002	2	Y	52	52	1			106
							57	9									
11	8280	X	7801	-0-	-479	-0-	968	1	6771	2	Y	56	63	1			99
							62	9									
12	8556	X	7761	-0-	-795	-0-	1009	1	6678	2	Y	67					166
							74	9									
01	8525	X	7617	-0-	-908	-0-	1059	1	6480	2	Y	71	85	1			152
							78	9									
02	7298	X	7298	-0-	-0-	-0-	967	1	6253	2	Y	71	90	1			133
							78	9									
*03	7743	X	7743	-0-	-0-	-0-	1132	1	6534	2	Y	70					203
							77	9									

GOODRICH PETROLEUM COMPANY 314909
BRITTON GAS UNIT WELL #: 1 D RRCID -> 153458 COMPL. DATE 12/31/1994 TOTAL DEPTH 9984 PERF. 9659 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	X	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

BRITTON GAS UNIT WELL #: 2 RRCID -> 198719 COMPL. DATE 09/28/2003 TOTAL DEPTH 9900 PERF. 9634 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1572	N	1572	-0-	-0-	-0-	96	1	1459	2	Y	15	25	1			3
							17	9									
11	3000	N	3050	-0-	50	50	130	1	2905	2	Y	14					17
							15	9									
12	3100	N	3058	-0-	-42	8	140	1	2906	2	Y	11					28
							12	9									
01	2635	N	2627	-0-	-8	-0-	151	1	2463	2	Y	12	26	1			14
							13	9									
02	2520	X	2063	-0-	-457	-0-	96	1	1958	2	Y	8	18	1			4
							9	9									
03	2790	X	1850	-0-	-940	-0-	119	1	1717	2	Y	13					17
							14	9									

BRITTON GAS UNIT WELL #: 5 RRCID -> 201666 COMPL. DATE 02/22/2004 TOTAL DEPTH 9950 PERF. 9078 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1431	-0-	-739	-0-	88	1	1339	2	Y	4	13	1			4
							4	9									
11	2250	N	1883	-0-	-367	-0-	80	1	1790	2	Y	12					16
							13	9									
12	2232	N	1973	-0-	-259	-0-	90	1	1874	2	Y	8					24
							9	9									
01	1773	N	1773	-0-	-0-	-0-	102	1	1664	2	Y	6	20	1			10
							7	9									
02	1680	N	1440	-0-	-240	-0-	67	1	1364	2	Y	8	14	1			4
							9	9									
03	1860	N	1511	-0-	-349	-0-	97	1	1402	2	Y	11					15
							12	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BRITTON GAS UNIT WELL #: 4 RRCID -> 202468 COMPL. DATE 05/08/2004 TOTAL DEPTH 9884 PERF. 9132 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	193	-0-	-1047	-0-	54	1	137	2	Y	2					44
							2	9									
11	1953	N	1953	-0-	-0-	-0-	491	1	1419	2	Y	39					83
							43	9									
12	1897	N	1897	-0-	-0-	-0-	650	1	1204	2	Y	39	104	1			18
							43	9									
01	483	N	483	-0-	-0-	-0-	131	1	352	2	Y	-0-					18
02	1435	N	1435	-0-	-0-	-0-	483	1	945	2	Y	6					24
							7	9									
03	1426	N	1374	-0-	-52	-0-	418	1	937	2	Y	17					41
							19	9									

BRITTON GAS UNIT WELL #: 6 RRCID -> 203800 COMPL. DATE 04/20/2004 TOTAL DEPTH 9930 PERF. 9624 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	37	-0-	-180	-0-	10	1	27	2	Y	-0-					1
11	261	N	261	-0-	-0-	-0-	24	1	237	2	Y	-0-					1
12	240	N	240	-0-	-0-	-0-	20	1	220	2	Y	-0-	1	1			-0-
01	190	N	190	-0-	-0-	-0-	26	1	164	2	Y	-0-					-0-
02	252	N	209	-0-	-43	-0-	18	1	191	2	Y	-0-					-0-
03	248	N	179	-0-	-69	-0-	24	1	155	2	Y	-0-					-0-

BRITTON GAS UNIT WELL #: 7 RRCID -> 203801 COMPL. DATE 05/31/2004 TOTAL DEPTH 9975 PERF. 9540 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	131	-0-	-489	-0-	8	1	115	2	Y	7					56
							8	9									
11	450	N	313	-0-	-137	-0-	13	1	293	2	Y	6					62
							7	9									
12	296	N	296	-0-	-0-	-0-	13	1	280	2	Y	3	56	1			9
							3	9									
01	250	N	250	-0-	-0-	-0-	14	1	233	2	Y	3					12
							3	9									
02	357	N	357	-0-	-0-	-0-	16	1	337	2	Y	4					16
							4	9									
03	310	N	207	-0-	-103	-0-	12	1	175	2	Y	18					34
							20	9									

BRITTON GAS UNIT WELL #: 8 RRCID -> 206355 COMPL. DATE 07/05/2004 TOTAL DEPTH 9910 PERF. 9690 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	562	-0-	-647	-0-	34	1	521	2	Y	6	16	1			1
							7	9									
11	1560	N	1208	-0-	-352	-0-	51	1	1147	2	Y	9					10
							10	9									
12	2323	N	2323	-0-	-0-	-0-	106	1	2210	2	Y	6					16
							7	9									
01	1863	N	1863	-0-	-0-	-0-	107	1	1749	2	Y	6	14	1			8
							7	9									
02	1716	N	1716	-0-	-0-	-0-	79	1	1628	2	Y	8	13	1			3
							9	9									
03	1860	N	1420	-0-	-440	-0-	92	1	1317	2	Y	10					13
							11	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BRITTON GAS UNIT WELL #: 9 RRCID -> 206356 COMPL. DATE 09/17/2004 TOTAL DEPTH 9823 PERF. 8916 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			-0-
11	240	N	209	-0-	-31	-0-	9	1	199	2	Y	1					1
							1	9									
12	558	N	558	-0-	-0-	-0-	26	1	531	2	Y	1					2
							1	9									
01	237	N	237	-0-	-0-	-0-	14	1	223	2	Y	-0-	1	1			1
02	359	N	359	-0-	-0-	-0-	17	1	342	2	Y	-0-					1
*03	465	N	320	-0-	-145	-0-	21	1	298	2	Y	1					2
							1	9									

BRITTON GAS UNIT WELL #: 11 RRCID -> 206574 COMPL. DATE 12/12/2004 TOTAL DEPTH 9850 PERF. 9412 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	953	-0-	-752	-0-	59	1	891	2	Y	3	46	1			5
							3	9									
11	2122	N	2122	-0-	-0-	-0-	90	1	2004	2	Y	25					30
							28	9									
12	1566	N	1566	-0-	-0-	-0-	71	1	1471	2	Y	22					52
							24	9									
01	1850	N	1850	-0-	-0-	-0-	106	1	1734	2	Y	9	33	1			28
							10	9									
02	1848	N	1663	-0-	-185	-0-	76	1	1566	2	Y	19	19	1			28
							21	9									
03	1581	N	1522	-0-	-59	-0-	98	1	1415	2	Y	8					36
							9	9									

BRITTON GAS UNIT WELL #: 10 RRCID -> 207135 COMPL. DATE 10/11/2004 TOTAL DEPTH 9850 PERF. 9495 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2359	-0-	-1082	-0-	146	1	2210	2	Y	3	42	1			2
							3	9									
11	4146	X	4146	-0-	-0-	-0-	177	1	3954	2	Y	14					16
							15	9									
12	3441	X	1559	-0-	-1882	-0-	70	1	1465	2	Y	22					38
							24	9									
01	4335	X	4335	-0-	-0-	-0-	250	1	4076	2	Y	8	24	1			22
							9	9									
02	2535	X	2535	-0-	-0-	-0-	117	1	2405	2	Y	12	15	1			19
							13	9									
*03	2413	X	2413	-0-	-0-	-0-	157	1	2254	2	Y	2					21
							2	9									

BRITTON GAS UNIT WELL #: 3 RRCID -> 208358 COMPL. DATE 09/04/2004 TOTAL DEPTH 9900 PERF. 9044 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					50
11	150	N	-0-	-0-	-150	-0-					N	-0-					50
12	208	N	208	-0-	-0-	-0-	9	1	191	2	N	7					57
							8	9									
01	153	N	153	-0-	-0-	-0-	9	1	141	2	N	3					60
							3	9									
02	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					60
03	217	N	102	-0-	-115	-0-	6	1	88	2	N	7					67
							8	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
TOMPKINS GAS UNIT WELL #: 1 RRCID -> 213845 COMPL. DATE 08/11/2005 TOTAL DEPTH 10000 PERF. 9532 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					65
11	276	N	276	-0-	-0-	-0-	12	1	264	2	N	-0-					65
12	328	N	328	-0-	-0-	-0-	15	1	311	2	N	2					67
							2	9									
01	257	N	257	-0-	-0-	-0-	15	1	239	2	N	3	35	1			35
							3	9									
02	280	N	-0-	-0-	-280	-0-					N	-0-					35
*03	354	N	354	-0-	-0-	-0-	23	1	329	2	N	2					37
							2	9									

ORR-BURKS GU WELL #: 3 RRCID -> 222811 COMPL. DATE 09/27/2006 TOTAL DEPTH 10616 PERF. 9264 - 10426

10	1798	N	1676	-0-	-122	-0-	184	1	1473	2	N	17					142
							19	9									
11	1166	N	1166	-0-	-0-	-0-	131	1	1014	2	N	19	123	1			38
							21	9									
12	1736	N	1480	-0-	-256	-0-	180	1	1279	2	N	19					57
							21	9									
01	1681	N	1681	-0-	-0-	-0-	206	1	1455	2	N	18					75
							20	9									
02	1354	N	1354	-0-	-0-	-0-	167	1	1167	2	N	18					93
							20	9									
*03	1528	N	1528	-0-	-0-	-0-	190	1	1325	2	N	12					105
							13	9									

ORR-BURKS GU WELL #: 1 RRCID -> 224018 COMPL. DATE 11/23/2006 TOTAL DEPTH 10596 PERF. 9303 - 10500

10	930	X	289	-0-	-641	-0-	32	1	257	2	Y	-0-					6
11	900	X	261	-0-	-639	-0-	30	1	231	2	Y	-0-	3	1			3
12	651	X	260	-0-	-391	-0-	32	1	228	2	Y	-0-	2	1			1
01	651	X	230	-0-	-421	-0-	28	1	196	2	Y	5	1	1			5
							6	9									
02	343	N	343	-0-	-0-	-0-	43	1	300	2	Y	-0-	4	1			1
*03	251	N	251	-0-	-0-	-0-	31	1	213	2	Y	6	3	1			4
							7	9									

ORR-BURKS GU WELL #: 4 RRCID -> 225309 COMPL. DATE 02/02/2007 TOTAL DEPTH 10628 PERF. 9386 - 10425

10	2697	X	2571	-0-	-126	-0-	281	1	2247	2	Y	39	55	1			45
							43	9									
11	2430	X	2231	-0-	-199	-0-	254	1	1956	2	Y	19	13	1			51
							21	9									
12	2728	X	2296	-0-	-432	-0-	281	1	1995	2	Y	18	38	1			31
							20	9									
01	2728	X	2385	-0-	-343	-0-	291	1	2055	2	Y	35					66
							39	9									
02	2072	N	1998	-0-	-74	-0-	247	1	1730	2	Y	19	40	1			45
							21	9									
03	2294	N	2094	-0-	-200	-0-	261	1	1822	2	Y	10	37	1			18
							11	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
RICE GU WELL #: 1 RRCID -> 226132 COMPL. DATE 12/20/2006 TOTAL DEPTH 10540 PERF. 7034 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2388	-0-	-216	-0-	259	1	2064	2	Y	59					181
							65	9									
11	2117	X	2117	-0-	-0-	-0-	237	1	1829	2	Y	46	56	1			171
							51	9									
12	2480	X	1481	-0-	-999	-0-	178	1	1262	2	Y	37	29	1			179
							41	9									
01	2480	X	1284	-0-	-1196	-0-	152	1	1074	2	Y	53	59	1			173
							58	9									
02	1960	N	1570	-0-	-390	-0-	188	1	1319	2	Y	57	138	1			92
							63	9									
*03	1883	N	1883	-0-	-0-	-0-	230	1	1603	2	Y	45					137
							50	9									

ORR-BURKS GU WELL #: 2 RRCID -> 227519 COMPL. DATE 12/02/2008 TOTAL DEPTH 10593 PERF. 7344 - 10454

10	155	N	119	-0-	-36	-0-	13	1	106	2	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	12	1	95	2	Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	13	1	98	2	Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	14	1	100	2	Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	12	1	83	2	Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	12	1	87	2	Y	-0-					-0-

ORR-BURKS GU WELL #: 5 RRCID -> 227522 COMPL. DATE 04/10/2008 TOTAL DEPTH 10510 PERF. 7196 - 10316

10	465	N	339	-0-	-126	-0-	1	1	321	2	Y	15					29
							17	9									
11	600	N	436	-0-	-164	-0-	1	1	425	2	Y	9	24	1			14
							10	9									
12	682	N	254	-0-	-428	-0-	1	1	252	2	Y	1					15
							1	9									
01	341	N	234	-0-	-107	-0-	224	2	10	9	Y	9	9	1			15
02	420	N	181	-0-	-239	-0-	179	2	2	9	Y	2	12	1			5
*03	269	N	269	-0-	-0-	-0-	1	1	264	2	Y	4					9
							4	9									

ORR-BURKS GU WELL #: 6 RRCID -> 229173 COMPL. DATE 05/07/2007 TOTAL DEPTH 10545 PERF. 7078 - 10445

10	3565	X	2716	-0-	-849	-0-	286	1	2287	2	Y	130					254
							143	9									
11	3420	X	2922	-0-	-498	-0-	319	1	2456	2	Y	134	171	1			217
							147	9									
12	3534	X	2678	-0-	-856	-0-	313	1	2218	2	Y	134	172	1			179
							147	9									
01	3410	X	2981	-0-	-429	-0-	346	1	2447	2	Y	171	121	1			229
							188	9									
02	2508	X	2508	-0-	-0-	-0-	299	1	2096	2	Y	103	175	1			157
							113	9									
*03	2634	X	2634	-0-	-0-	-0-	308	1	2151	2	Y	159	170	1			146
							175	9									

RICE GU WELL #: 2 RRCID -> 230114 COMPL. DATE 03/08/2007 TOTAL DEPTH 10525 PERF. 7072 - 10090

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
ORR-BURKS GU WELL #: 7 RRCID -> 230343 COMPL. DATE 06/24/2007 TOTAL DEPTH 10545 PERF. 7190 - 10049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2184	X	2184	-0-	-0-	-0-	236	1	1883	2	Y	59	64	1			58
							65	9									
11	2320	X	2320	-0-	-0-	-0-	263	1	2023	2	Y	31	17	1			72
							34	9									
12	2491	X	2491	-0-	-0-	-0-	303	1	2144	2	Y	40	59	1			53
							44	9									
01	2170	X	1957	-0-	-213	-0-	236	1	1666	2	Y	50					103
							55	9									
02	2156	N	1625	-0-	-531	-0-	197	1	1375	2	Y	48	71	1			80
							53	9									
03	2480	N	1813	-0-	-667	-0-	216	1	1502	2	Y	86	91	1			75
							95	9									

CATES, D. WELL #: 1 RRCID -> 231634 COMPL. DATE 08/02/2007 TOTAL DEPTH 10811 PERF. 9735 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3788	X	3788	-0-	-0-	-0-	940	1	2826	2	N	20					150
							22	9									
11	3780	X	3721	-0-	-59	-0-	965	1	2735	2	N	19	131	1			38
							21	9									
12	3906	X	3668	-0-	-238	-0-	987	1	2668	2	N	12					50
							13	9									
01	3906	X	3443	-0-	-463	-0-	811	1	2607	2	N	23					73
							25	9									
02	3393	X	3393	-0-	-0-	-0-	891	1	2481	2	N	19	75	1			17
							21	9									
*03	3599	X	3599	-0-	-0-	-0-	920	1	2654	2	N	23					40
							25	9									

RICE GU WELL #: 3 RRCID -> 231953 COMPL. DATE 09/03/2007 TOTAL DEPTH 10525 PERF. 7360 - 10034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2204	X	2204	-0-	-0-	-0-	4	1	2139	2	Y	55					97
							61	9									
11	2059	X	2059	-0-	-0-	-0-	4	1	2005	2	Y	45	91	1			51
							50	9									
12	2170	X	2075	-0-	-95	-0-	4	1	2049	2	Y	20					71
							22	9									
01	2201	X	1761	-0-	-440	-0-	3	1	1674	2	Y	76	43	1			104
							84	9									
02	1988	X	1930	-0-	-58	-0-	4	1	1831	2	Y	86	115	1			75
							95	9									
03	2201	X	1965	-0-	-236	-0-	4	1	1895	2	Y	60					135
							66	9									

WORLEY, RICHARD WELL #: 1 RRCID -> 232232 COMPL. DATE 08/12/2007 TOTAL DEPTH 10404 PERF. 9547 - 10230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	786	-0-	-113	-0-	780	2	6	9	N	5					80
11	780	X	337	-0-	-443	-0-	331	2	6	9	N	5					85
12	806	X	784	-0-	-22	-0-	747	2	37	9	N	34					119
01	775	X	743	-0-	-32	-0-	730	2	13	9	N	12	116	1			15
02	700	X	660	-0-	-40	-0-	651	2	9	9	N	8					23
03	775	X	657	-0-	-118	-0-	649	2	8	9	N	7					30

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
ORR-BURKS GU WELL #: 9 RRCID -> 234425 COMPL. DATE 10/27/2007 TOTAL DEPTH 10260 PERF. 7257 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	382	-0-	-52	-0-	1	1	374	2	Y	6					18
							7	9									
11	423	N	423	-0-	-0-	-0-	1	1	415	2	Y	6	16	1			8
							7	9									
12	499	N	499	-0-	-0-	-0-	1	1	487	2	Y	10					18
							11	9									
01	543	N	543	-0-	-0-	-0-	1	1	530	2	Y	11	11	1			18
							12	9									
02	542	N	542	-0-	-0-	-0-	1	1	526	2	Y	14	21	1			11
							15	9									
*03	518	N	518	-0-	-0-	-0-	1	1	506	2	Y	10					21
							11	9									

ORR-BURKS GU WELL #: 8 RRCID -> 235155 COMPL. DATE 10/05/2007 TOTAL DEPTH 10476 PERF. 9156 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	917	-0-	-106	-0-	96	1	770	2	Y	46	61	1			52
							51	9									
11	895	N	895	-0-	-0-	-0-	98	1	754	2	Y	39	18	1			73
							43	9									
12	930	N	733	-0-	-197	-0-	87	1	620	2	Y	24	56	1			41
							26	9									
01	982	N	982	-0-	-0-	-0-	117	1	826	2	Y	35					76
							39	9									
02	840	N	837	-0-	-3	-0-	101	1	710	2	Y	24	46	1			54
							26	9									
*03	905	N	905	-0-	-0-	-0-	110	1	766	2	Y	26	52	1			28
							29	9									

BRITTON GAS UNIT WELL #: 12R RRCID -> 246625 COMPL. DATE 01/10/2009 TOTAL DEPTH 10036 PERF. 9712 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	203	-0-	-2556	-0-	12	1	188	2	Y	3	30	1			4
							3	9									
11	2756	X	2756	-0-	-0-	-0-	117	1	2617	2	Y	20					24
							22	9									
12	2759	X	1289	-0-	-1470	-0-	58	1	1214	2	Y	15					39
							17	9									
01	2635	X	1842	-0-	-793	-0-	106	1	1725	2	Y	10	36	1			13
							11	9									
02	2585	X	2585	-0-	-0-	-0-	119	1	2440	2	Y	24	30	1			7
							26	9									
03	2852	X	1602	-0-	-1250	-0-	103	1	1475	2	Y	22					29
							24	9									

M. E. OPERATING & SERVICES, INC. 518265
WALKER WELL #: 1 RRCID -> 245655 COMPL. DATE 01/17/2009 TOTAL DEPTH 11107 PERF. 9690 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3528	X	3528	-0-	-0-	-0-	3500	2	28	9	N	25	2	8			187
11	2876	X	2876	-0-	-0-	-0-	2865	2	11	9	N	10	2	8			195
12	3193	X	2874	-0-	-319	-0-	2865	2	9	9	N	8					203
01	3534	X	2883	-0-	-651	-0-	2865	2	18	9	N	16	173	1	3	8	43
02	3192	X	2442	-0-	-750	-0-	2418	2	24	9	N	22	2	8			63
03	3534	X	2499	-0-	-1035	-0-	2490	2	9	9	N	8	3	8			68

ALFORD WELL #: 2 RRCID -> 245960 COMPL. DATE 02/16/2009 TOTAL DEPTH 11100 PERF. 9564 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5307	-0-	-955	-0-	5266	2	41	9	N	37	1	8			148
11	6060	X	4966	-0-	-1094	-0-	4942	2	24	9	N	22	2	8			168
12	5239	X	5153	-0-	-86	-0-	5129	2	24	9	N	22					190
01	5301	X	5031	-0-	-270	-0-	5007	2	24	9	N	22	159	1	3	8	50
02	4788	X	4627	-0-	-161	-0-	4605	2	22	9	N	20	3	8			67
03	5301	X	4895	-0-	-406	-0-	4870	2	25	9	N	23	2	8			88

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC 559624
CROW, TRAVIS WELL #: 1 RRCID -> 232048 COMPL. DATE 08/29/2007 TOTAL DEPTH 11195 PERF. 7704 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3082	-0-	-111	-0-	44	1	2942	2	N	87	71	1			33
							96	9									
11	3090	X	2559	-0-	-531	-0-	40	1	2485	2	N	31	9	8			55
							34	9									
12	3193	X	2548	-0-	-645	-0-	42	1	2505	2	N	1	1	8			55
							1	9									
01	3069	X	2175	-0-	-894	-0-	40	1	2128	2	N	6	6	8			55
							7	9									
02	T. A.		1932	-0-	1932	1932	34	1	1815	2	N	75					130
							83	9									
03	T. A.		2330	-0-	2330	4262	42	1	2214	2	N	67	117	1			80
							74	9									

SABINE OIL & GAS LLC 742142
WEST GENTRY WELL #: 1 RRCID -> 251509 COMPL. DATE 02/24/2009 TOTAL DEPTH 10900 PERF. 9694 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOJITZ ENERGY VENTURE, INC. 800925
WHITE WELL #: 1 RRCID -> 227008 COMPL. DATE 02/20/2007 TOTAL DEPTH 10612 PERF. 9244 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5198	X	5198	-0-	-0-	-0-	5190	2	8	9	N	7	7	8			263
11	4680	X	4540	-0-	-140	-0-	4529	2	11	9	N	10	10	8			263
12	4836	X	4533	-0-	-303	-0-	4520	2	13	9	N	12	10	8			265
01	5102	X	5102	-0-	-0-	-0-	5089	2	13	9	N	12	12	8			265
*02	3846	X	3846	-0-	-0-	-0-	88	1	3750	2	N	7	7	8			265
							8	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					265

BRADY WELL #: 3 T RRCID -> 234719 COMPL. DATE 10/01/2007 TOTAL DEPTH 10674 PERF. 9281 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	4	1	460	2	N	-0-					1153
11	570	N	390	-0-	-180	-0-	1	1	387	2	N	2	2	8			1153
							2	9									
12	360	N	360	-0-	-0-	-0-	2	1	358	2	N	-0-					1153
01	607	N	607	-0-	-0-	-0-	605	2	2	9	N	2					1155
*02	331	N	331	-0-	-0-	-0-	130	1	201	2	N	-0-					1155
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1155

WHITE WELL #: 2 RRCID -> 242162 COMPL. DATE 04/09/2008 TOTAL DEPTH 10608 PERF. 9205 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2511	-0-	-0-	-0-	2489	2	22	9	N	20	5	8			60
11	2070	N	1664	-0-	-406	-0-	1650	2	14	9	N	13	2	8			71
12	2644	N	2644	-0-	-0-	-0-	898	1	1737	2	N	8	7	8			72
							9	9									
01	1483	N	1483	-0-	-0-	-0-	1426	2	57	9	N	52	5	8			119
*02	1355	N	1355	-0-	-0-	-0-	30	1	1279	2	N	42	6	8			155
							46	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BRADY WELL #: 8H RRCID -> 260928 COMPL. DATE 07/25/2010 TOTAL DEPTH 10528 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE WELL #: 4H RRCID -> 263830 COMPL. DATE 11/01/2010 TOTAL DEPTH 10390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY-PANOLA (BLOSSOM) 11289 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BASA RESOURCES, INC. 053974
LONG BRANCH WELL #: 5D RRCID -> 233559 COMPL. DATE 11/07/2011 TOTAL DEPTH 6000 PERF. 2870 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIDGES, E. (JAMES LIME) 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BUFFCO PRODUCTION INC. 106406
MCGRAW WELL #: A 2 RRCID -> 201990 COMPL. DATE 04/28/2003 TOTAL DEPTH 7038 PERF. 7102 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLORA ENERGY INC. 250597
HAMLETT WELL #: 1H RRCID -> 204218 COMPL. DATE 05/27/2004 TOTAL DEPTH 6412 PERF. 0 - 11977

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8038	X		8038	-0-	-0-	-0-	8038	2			N	-0-					53
11	11281	X		11281	-0-	-0-	-0-	11269	2	12	9	N	11					64
12	11091	X		11091	-0-	-0-	-0-	11091	2			N	-0-					64
01	10505	X		10505	-0-	-0-	-0-	10505	2			N	-0-					64
02	9648	X		9648	-0-	-0-	-0-	9637	2	11	9	N	10					74
*03	9033	X		9033	-0-	-0-	-0-	9021	2	12	9	N	11					85

HAMLETT WELL #: 2H RRCID -> 215270 COMPL. DATE 07/03/2005 TOTAL DEPTH 6893 PERF. 6893 - 12900

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4884	X		4884	-0-	-0-	-0-	4884	2			N	-0-					143
11	9113	X		9113	-0-	-0-	-0-	9105	2	8	9	N	7					150
12	9277	X		9277	-0-	-0-	-0-	9269	2	8	9	N	7					157
01	9127	X		9127	-0-	-0-	-0-	9105	2	22	9	N	20					177
02	7745	X		7745	-0-	-0-	-0-	7723	2	22	9	N	20					197
*03	10283	X		10283	-0-	-0-	-0-	10276	2	7	9	N	6					203

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MADELEY WELL #: 1H RRCID -> 218633 COMPL. DATE 11/11/2005 TOTAL DEPTH 6546 PERF. 6546 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	2718	-0-	-3079	-0-	586	1	2132	2	N	-0-					217
11	5610	X	5239	-0-	-371	-0-	1104	1	4135	2	N	-0-					217
12	5797	X	5061	-0-	-736	-0-	1141	1	3920	2	N	-0-					217
01	5797	X	5530	-0-	-267	-0-	1244	1	4283	2	N	3					220
							3	9									
02	5772	X	5772	-0-	-0-	-0-	1148	1	4621	2	N	3					223
							3	9									
*03	7557	X	7557	-0-	-0-	-0-	1495	1	6062	2	N	-0-					223

PREECE WELL #: 1H RRCID -> 232238 COMPL. DATE 10/06/2007 TOTAL DEPTH 6381 PERF. 6700 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15162	X	15162	-0-	-0-	-0-	2329	1	12832	2	N	1	182	1			72
							1	9									
11	14465	X	14465	-0-	-0-	-0-	2169	1	12296	2	N	-0-					72
12	14822	X	14822	-0-	-0-	-0-	2233	1	12589	2	N	-0-					72
01	13299	X	11911	-0-	-1388	-0-	2069	1	9842	2	N	-0-					72
02	12208	X	6507	-0-	-5701	-0-	1771	1	4736	2	N	-0-					72
03	13516	X	318	-0-	-13198	-0-	96	1	222	2	N	-0-					72

MADELEY WELL #: 3H RRCID -> 233678 COMPL. DATE 11/05/2006 TOTAL DEPTH 6610 PERF. 6899 - 1380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6334	X	6334	-0-	-0-	-0-	1341	1	4971	2	N	20					117
							22	9									
11	6006	X	6006	-0-	-0-	-0-	1216	1	4787	2	N	3					120
							3	9									
12	6116	X	6116	-0-	-0-	-0-	1296	1	4818	2	N	2					122
							2	9									
01	5727	X	5727	-0-	-0-	-0-	1281	1	4443	2	N	3					125
							3	9									
02	4637	X	4637	-0-	-0-	-0-	983	1	3648	2	N	5					130
							6	9									
*03	5515	X	5515	-0-	-0-	-0-	1197	1	4307	2	N	10					140
							11	9									

PREECE WELL #: 2H RRCID -> 235631 COMPL. DATE 06/24/2007 TOTAL DEPTH 6456 PERF. 7008 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7020	-0-	-730	-0-	1078	1	5940	2	N	2					87
							2	9									
11	7525	X	7525	-0-	-0-	-0-	1128	1	6396	2	N	1					88
							1	9									
12	7795	X	7795	-0-	-0-	-0-	1174	1	6617	2	N	4					92
							4	9									
01	7750	X	7710	-0-	-40	-0-	1339	1	6368	2	N	3					95
							3	9									
02	6692	X	4801	-0-	-1891	-0-	1307	1	3494	2	N	-0-					95
*03	10963	X	10963	-0-	-0-	-0-	3311	1	7646	2	N	5					100
							6	9									

HILL, ISAIAH UNIT WELL #: 1H RRCID -> 235633 COMPL. DATE 10/24/2007 TOTAL DEPTH 6328 PERF. 6768 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5570	-0-	-754	-0-	891	1	4669	2	N	9	180	1			102
							10	9									
11	5490	X	5174	-0-	-316	-0-	844	1	4307	2	N	21					123
							23	9									
12	6014	X	4672	-0-	-1342	-0-	797	1	3843	2	N	29					152
							32	9									
01	6014	X	4697	-0-	-1317	-0-	822	1	3869	2	N	5					157
							6	9									
02	5292	X	4743	-0-	-549	-0-	753	1	3970	2	N	18					175
							20	9									
03	5580	X	5397	-0-	-183	-0-	867	1	4500	2	N	27					202
							30	9									

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
DUNN WELL #: 1H RRCID -> 242769 COMPL. DATE 08/27/2008 TOTAL DEPTH 6546 PERF. 6630 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	162	-0-	-2411	-0-	162	2			N	-0-					8
11	2490	X	526	-0-	-1964	-0-	8	1	518	2	N	-0-					8
12	6254	X	6254	-0-	-0-	-0-	6254	2			N	-0-					8
01	3525	X	3525	-0-	-0-	-0-	74	1	3451	2	N	-0-					8
02	2324	X	180	-0-	-2144	-0-	180	2			N	-0-					8
03	2573	X	373	-0-	-2200	-0-	4	1	369	2	N	-0-					8

HILL, ISAIAH UNIT WELL #: 3H RRCID -> 245929 COMPL. DATE 12/30/2007 TOTAL DEPTH 6405 PERF. 6530 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	12885	-0-	-879	-0-	2729	1	10131	2	N	23					218
							25	9									
11	12960	X	12480	-0-	-480	-0-	2683	1	9764	2	N	30	186	1			62
							33	9									
12	12958	X	12664	-0-	-294	-0-	2835	1	9826	2	N	3					65
							3	9									
01	12958	X	12547	-0-	-411	-0-	2855	1	9689	2	N	3					68
							3	9									
02	12309	X	12309	-0-	-0-	-0-	2521	1	9751	2	N	34					102
							37	9									
*03	13130	X	13130	-0-	-0-	-0-	2785	1	10327	2	N	16					118
							18	9									

DUNN WELL #: 2H RRCID -> 245936 COMPL. DATE 08/15/2008 TOTAL DEPTH 6580 PERF. 7060 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	978	-0-	-1254	-0-	978	2			N	-0-					35
11	2520	X	1197	-0-	-1323	-0-	1197	2			N	-0-					35
12	1488	N	1221	-0-	-267	-0-	1221	2			N	-0-					35
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					35
02	1917	N	1917	-0-	-0-	-0-	300	1	1617	2	N	-0-					35
03	1209	N	509	-0-	-700	-0-	509	2			N	-0-					35

HILL, ISAIAH UNIT WELL #: 2H RRCID -> 246460 COMPL. DATE 11/25/2007 TOTAL DEPTH 6363 PERF. 6554 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5517	-0-	-652	-0-	873	1	4577	2	N	61					228
							67	9									
11	5280	X	5024	-0-	-256	-0-	822	1	4198	2	N	4	185	1			47
							4	9									
12	5952	X	5027	-0-	-925	-0-	862	1	4153	2	N	11					58
							12	9									
01	5952	X	4655	-0-	-1297	-0-	816	1	3839	2	N	-0-					58
02	5264	X	4641	-0-	-623	-0-	739	1	3896	2	N	5					63
							6	9									
03	5518	X	5220	-0-	-298	-0-	841	1	4368	2	N	10					73
							11	9									

MADELEY WELL #: 2H RRCID -> 252763 COMPL. DATE 01/15/2007 TOTAL DEPTH 6422 PERF. 6557 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4713	X	4713	-0-	-0-	-0-	705	1	3997	2	N	10					138
							11	9									
11	3421	X	3421	-0-	-0-	-0-	467	1	2917	2	N	34					172
							37	9									
12	3061	X	3061	-0-	-0-	-0-	450	1	2611	2	N	-0-					172
01	2286	X	2286	-0-	-0-	-0-	355	1	1931	2	N	-0-					172
02	2254	X	2254	-0-	-0-	-0-	314	1	1939	2	N	1					173
							1	9									
*03	1338	X	1338	-0-	-0-	-0-	194	1	1144	2	N	-0-					173

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
FAULCONER, VERNON E., INC. 263701
JONES, GERALDINE WELL #: 1 RRCID -> 102011 COMPL. DATE 09/02/1982 TOTAL DEPTH 8000 PERF. 6295 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4054	X	4054	-0-	-0-	-0-	434	1	3620	2	N	-0-					135
11	3656	X	3656	-0-	-0-	-0-	420	1	3236	2	N	-0-					135
12	5375	X	5375	-0-	-0-	-0-	320	1	5055	2	N	-0-					135
01	4198	X	4198	-0-	-0-	-0-	205	1	3993	2	N	-0-					135
*02	3263	X	3263	-0-	-0-	-0-	187	1	3076	2	N	-0-					135
*03	3650	X	3650	-0-	-0-	-0-	207	1	3442	2	N	1					136
							1	9									

LAWSON UNIT WELL #: 1 RRCID -> 107561 COMPL. DATE 09/21/1983 TOTAL DEPTH 6569 PERF. 6300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	-0-	-0-	-2883	-0-					N	-0-					105
11	2790	X	-0-	-0-	-2790	-0-					N	-0-					105
12	2883	X	966	-0-	-1917	-0-	58	1	908	2	N	-0-					105
01	4708	X	4708	-0-	-0-	-0-	229	1	4479	2	N	-0-					105
*02	3157	X	3157	-0-	-0-	-0-	177	1	2925	2	N	50					155
							55	9									
*03	4048	X	4048	-0-	-0-	-0-	227	1	3789	2	N	29					184
							32	9									

MARATHON OIL COMPANY 525380
U.S.A. - HAILEY, THOMAS WELL #: 1 RRCID -> 148552 COMPL. DATE 06/29/1999 TOTAL DEPTH 10079 PERF. 6319 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

USA-BRIDGES WELL #: 1 RRCID -> 180346 COMPL. DATE 09/16/2000 TOTAL DEPTH 6359 PERF. 6575 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16654	X	16654	-0-	-0-	-0-	1957	1	14684	2	Y	11					43
							1	4	12	9							
11	15330	X	14657	-0-	-673	-0-	1776	1	12879	2	Y	2					45
							2	9									
12	16220	X	16220	-0-	-0-	-0-	1955	1	14235	2	Y	27	56	1			16
							30	9									
01	17755	X	17755	-0-	-0-	-0-	2081	1	15655	2	Y	16					32
							1	4	18	9							
02	15036	X	14578	-0-	-458	-0-	1537	1	12949	2	Y	81	73	1			40
							3	4	89	9							
03	16647	X	16521	-0-	-126	-0-	1993	1	14505	2	Y	20					60
							1	4	22	9							

USA-BRIDGES WELL #: 2 RRCID -> 183866 COMPL. DATE 01/23/2002 TOTAL DEPTH 9193 PERF. 5760 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MARATHON OIL COMPANY //CONT.// 525380
POLLEY "A" WELL #: 1H RRCID -> 183867 COMPL. DATE 06/26/2001 TOTAL DEPTH 6558 PERF. 6455 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4182	-0-	-313	-0-	490	1	3677	2	Y	13					49
							1	4	14	9							
11	4350	X	3965	-0-	-385	-0-	480	1	3482	2	Y	3					52
							3	9									
12	4432	X	4432	-0-	-0-	-0-	531	1	3868	2	Y	29	65	1			16
							1	4	32	9							
01	4456	X	4456	-0-	-0-	-0-	520	1	3917	2	Y	16					32
							1	4	18	9							
02	3826	X	3826	-0-	-0-	-0-	400	1	3367	2	Y	50	58	1			24
							4	4	55	9							
03	4433	X	4104	-0-	-329	-0-	494	1	3598	2	Y	10					34
							1	4	11	9							

ZAP WELL #: 1H RRCID -> 187662 COMPL. DATE 11/16/2001 TOTAL DEPTH N/A PERF. 6453 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	25	1	188	2	Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	23	1	165	2	Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	25	1	179	2	Y	-0-					-0-
01	217	N	150	-0-	-67	-0-	18	1	132	2	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	22	1	188	2	Y	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	30	1	217	2	Y	-0-					-0-

USA-LOCK WELL #: 1H RRCID -> 189193 COMPL. DATE 04/26/2002 TOTAL DEPTH N/A PERF. 6247 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1684	N	1684	-0-	-0-	-0-	318	1	1366	2	Y	-0-					-0-
11	1824	N	1824	-0-	-0-	-0-	196	1	1628	2	Y	-0-					-0-
12	1722	N	1722	-0-	-0-	-0-	100	1	1622	2	Y	-0-					-0-
01	1674	N	1556	-0-	-118	-0-	89	1	1467	2	Y	-0-					-0-
02	1708	N	1544	-0-	-164	-0-	105	1	1438	2	Y	1					1
							1	9									
03	1736	N	1663	-0-	-73	-0-	98	1	1562	2	Y	3					4
							3	9									

USA MASSEY WELL #: 1H RRCID -> 189811 COMPL. DATE 06/12/2002 TOTAL DEPTH N/A PERF. 6553 - 13978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5940	-0-	-12	-0-	697	1	5227	2	Y	14					56
							1	4	15	9							
11	6450	X	6188	-0-	-262	-0-	750	1	5436	2	Y	2					58
							2	9									
12	6665	X	5359	-0-	-1306	-0-	644	1	4683	2	Y	29	65	1			22
							32	9									
01	6665	X	5009	-0-	-1656	-0-	586	1	4410	2	Y	12					34
							13	9									
02	5768	X	5537	-0-	-231	-0-	581	1	4896	2	Y	53	55	1			32
							2	4	58	9							
03	6386	X	5791	-0-	-595	-0-	698	1	5079	2	Y	12					44
							1	4	13	9							

HAMILL WELL #: 1H RRCID -> 190876 COMPL. DATE 07/03/2002 TOTAL DEPTH N/A PERF. 6834 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MARATHON OIL COMPANY //CONT.// 525380
USA-LOCK WELL #: 2H RRCID -> 200153 COMPL. DATE 08/07/2003 TOTAL DEPTH N/A PERF. 6526 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7955	-0-	-384	-0-	779	1	7167	2	Y	5					106
							3	4	6	9							
11	8070	X	7327	-0-	-743	-0-	880	1	6418	2	Y	24					130
							3	4	26	9							
12	8773	X	7361	-0-	-1412	-0-	961	1	6385	2	Y	12					142
							2	4	13	9							
01	8773	X	7543	-0-	-1230	-0-	969	1	6557	2	Y	14					156
							2	4	15	9							
02	7924	X	6715	-0-	-1209	-0-	845	1	5851	2	Y	15					171
							2	4	17	9							
03	7967	X	7892	-0-	-75	-0-	987	1	6878	2	Y	22					193
							3	4	24	9							

USA-LAWSON WELL #: 1H RRCID -> 200154 COMPL. DATE 09/06/2003 TOTAL DEPTH N/A PERF. 5485 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3365	-0-	-1254	-0-	396	1	2969	2	Y	-0-					-0-
11	4470	X	3219	-0-	-1251	-0-	390	1	2829	2	Y	-0-					-0-
12	4619	X	3374	-0-	-1245	-0-	410	1	2964	2	Y	-0-					-0-
01	3379	X	3068	-0-	-311	-0-	360	1	2708	2	Y	-0-					-0-
02	3052	X	2805	-0-	-247	-0-	522	1	2283	2	Y	-0-					-0-
03	3379	X	2404	-0-	-975	-0-	324	1	2080	2	Y	-0-					-0-

USA-ELLINGTON WELL #: 1H RRCID -> 207711 COMPL. DATE 12/01/2004 TOTAL DEPTH 6337 PERF. 6686 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	471	-0-	-11774	-0-	23	1	448	2	Y	-0-					11
11	11850	X	-0-	-0-	-11850	-0-					Y	-0-					11
12	12245	X	-0-	-0-	-12245	-0-					Y	-0-					11
01	9665	X	9665	-0-	-0-	-0-	1321	1	8344	2	Y	-0-					11
02	13061	X	13061	-0-	-0-	-0-	1563	1	11498	2	Y	-0-					11
*03	16708	X	16708	-0-	-0-	-0-	1828	1	14878	2	Y	2					13
							2	9									

USA-ELLINGTON WELL #: 2H RRCID -> 208207 COMPL. DATE 12/04/2004 TOTAL DEPTH 6381 PERF. 6627 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8403	X	8403	-0-	-0-	-0-	1324	1	7075	2	Y	4					86
							4	9									
11	10375	X	10375	-0-	-0-	-0-	1712	1	8660	2	Y	3					89
							3	9									
12	4960	X	3916	-0-	-1044	-0-	902	1	3014	2	Y	-0-					89
01	4960	X	927	-0-	-4033	-0-	79	1	846	2	Y	2					91
							2	9									
02	10108	X	714	-0-	-9394	-0-	34	1	635	2	Y	41					132
							45	9									
03	10726	X	664	-0-	-10062	-0-	32	1	620	2	Y	11					143
							12	9									

USA ELLINGTON WELL #: 3 RRCID -> 215967 COMPL. DATE 02/04/2006 TOTAL DEPTH 6090 PERF. 5902 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MARATHON OIL COMPANY //CONT.// 525380
ZAP WELL #: 2H RRCID -> 246161 COMPL. DATE 01/28/2009 TOTAL DEPTH 6492 PERF. 6573 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAR MINERALS CORPORATION 638850
JONES UNIT 1A WELL #: 1 RRCID -> 181847 COMPL. DATE 11/16/2000 TOTAL DEPTH 6462 PERF. 6683 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4592	-0-	-740	-0-	4592	2			N	-0-					130
11	5160	X	4208	-0-	-952	-0-	4208	2			N	-0-					130
12	4712	X	4580	-0-	-132	-0-	4580	2			N	-0-					130
01	4712	X	4223	-0-	-489	-0-	4223	2			N	-0-					130
02	DLQ G-10		4517	-0-	4517	4517	4517	2			N	-0-					130
03	DLQ G-10		5575	-0-	5575	10092	5575	2			N	-0-					130

LAWSON UNIT WELL #: 2 RRCID -> 182294 COMPL. DATE 10/12/2000 TOTAL DEPTH 6274 PERF. 6895 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	7224	-0-	-2820	-0-	7224	2			N	-0-					115
11	9610	X	9610	-0-	-0-	-0-	9610	2			N	-0-					115
12	9610	X	9046	-0-	-564	-0-	9046	2			N	-0-					115
01	8215	X	8195	-0-	-20	-0-	8195	2			N	-0-					115
02	DLQ G-10		8139	-0-	8139	8139	8139	2			N	-0-					115
03	DLQ G-10		10703	-0-	10703	18842	10703	2			N	-0-					115

LAWSON UNIT WELL #: 2 RRCID -> 203586 COMPL. DATE 05/08/2004 TOTAL DEPTH 6318 PERF. 6318 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	8603	-0-	-4758	-0-	8603	2			N	-0-					130
11	12930	X	12170	-0-	-760	-0-	12170	2			N	-0-					130
12	13361	X	11974	-0-	-1387	-0-	11974	2			N	-0-					130
01	12555	X	10749	-0-	-1806	-0-	10749	2			N	-0-					130
02	DLQ G-10		11218	-0-	11218	11218	11218	2			N	-0-					130
03	DLQ G-10		11875	-0-	11875	23093	11875	2			N	-0-					130

SAMSON LONE STAR, LLC 744737
USA-CHARLES GAS UNIT WELL #: 1 RRCID -> 212610 COMPL. DATE 05/21/2005 TOTAL DEPTH 6146 PERF. 6710 - 15785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7055	-0-	-788	-0-	659	1	6396	2	N	-0-					84
11	7590	X	6518	-0-	-1072	-0-	698	1	5820	2	N	-0-					84
12	6820	X	3349	-0-	-3471	-0-	332	1	3017	2	N	-0-					84
01	7068	X	4244	-0-	-2824	-0-	633	1	3611	2	N	-0-					84
02	6104	X	1441	-0-	-4663	-0-	219	1	1222	3	N	-0-					84
*03	9606	X	9606	-0-	-0-	-0-	902	1	8591	3	N	103					187
							113	9									

USA-O'BANNION GAS UNIT WELL #: 1H RRCID -> 221986 COMPL. DATE 07/08/2006 TOTAL DEPTH 6221 PERF. 9264 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1771	N	1771	-0-	-0-	-0-	165	1	1606	2	N	-0-					45
11	1316	N	1316	-0-	-0-	-0-	141	1	1175	2	N	-0-					45
12	1852	N	1852	-0-	-0-	-0-	184	1	1668	2	N	-0-					45
01	1863	N	1863	-0-	-0-	-0-	278	1	1585	3	N	-0-					45
02	1356	N	1356	-0-	-0-	-0-	206	1	1150	3	N	-0-					45
*03	1709	N	1709	-0-	-0-	-0-	157	1	1495	3	N	52					97
							57	9									

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
UNIT PETROLEUM COMPANY 877099
DANCE WELL #: 1 RRCID -> 249563 COMPL. DATE 10/10/2008 TOTAL DEPTH 10375 PERF. 6213 - 6235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	36	1	128	2	N	11	11	8			183
							12	9									
11	180	N	90	-0-	-90	-0-	14	1	75	2	N	1	1	8			183
							1	9									
12	258	N	258	-0-	-0-	-0-	62	1	196	2	N	-0-					183
01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					183
02	224	N	224	-0-	-0-	-0-	129	1	87	2	N	7	7	8			183
							8	9									
03	248	N	119	-0-	-129	-0-	109	2	10	9	N	9	9	8			183

XTO ENERGY INC. 945936
USA BRITTAIN WELL #: 1H RRCID -> 204125 COMPL. DATE 06/20/2004 TOTAL DEPTH 6529 PERF. 6635 - 11000

10	2883	X	1381	-0-	-1502	-0-	1381	2			N	-0-					30
11	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					30
12	2883	X	2185	-0-	-698	-0-	2185	2			N	-0-					30
01	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					30
02	2604	X	1974	-0-	-630	-0-	1974	2			N	-0-					30
03	2883	X	2227	-0-	-656	-0-	2227	2			N	-0-					30

USA BRITTAIN "A" WELL #: 2H RRCID -> 205016 COMPL. DATE 08/04/2004 TOTAL DEPTH 6562 PERF. 6690 - 9866

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					17
12	3100	N	3131	-0-	31	31	3131	2			N	-0-					17
01	1126	N	1095	-0-	-31	-0-	1095	2			N	-0-					17
02	1848	N	695	-0-	-1153	-0-	695	2			N	-0-					17
03	2790	X	15	-0-	-2775	-0-	15	2			N	-0-					17

BRIDGES, E. (MOORINGSPORT) 11920 500 ASSOCIATED ONE WELL CNTY: SHELBY
C & C PETROLEUM MANAGEMENT, LLC 120104
HILL WELL #: 1 RRCID -> 136375 COMPL. DATE 11/15/1990 TOTAL DEPTH 4760 PERF. 4658 - 4679

10	14B	DENY	-0-	-0-	-0-	-0-					N	5					146
11	14B	DENY	-0-	-0-	-0-	-0-					N	5					151
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					151
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					151
02	INC	G-10	-0-	-0-	-0-	-0-					N	-0-					151
03	INC	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					151

BRIGGS (GLEN ROSE) 11956 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO/HGI JV ASSETS, LLC 256928
TILLER-HILLIARD WELL #: 2 RRCID -> 171837 COMPL. DATE 10/03/1998 TOTAL DEPTH 3900 PERF. 3736 - 3744

10	248	X	173	-0-	-75	-0-	16	1	157	2	N	-0-					36
11	240	X	199	-0-	-41	-0-	15	1	184	2	N	-0-					36
12	217	X	205	-0-	-12	-0-	16	1	189	2	N	-0-					36
01	202	X	202	-0-	-0-	-0-	16	1	186	2	N	-0-					36
02	196	X	181	-0-	-15	-0-	14	1	167	2	N	-0-					36
03	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					36

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 4 WELL #: 5 RRCID -> 132711 COMPL. DATE 08/10/2005 TOTAL DEPTH 8905 PERF. 3608 - 3612

10	341	X	208	-0-	-133	-0-	208	3			N	-0-					-0-
11	270	X	174	-0-	-96	-0-	174	3			N	-0-					-0-
12	279	X	175	-0-	-104	-0-	175	3			N	-0-					-0-
01	248	X	120	-0-	-128	-0-	120	3			N	-0-					-0-
02	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*03	353	X	353	-0-	-0-	-0-	353	3			N	-0-					-0-

BRIGGS (GLEN ROSE) //CONT.// 11956 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 1 WELL #: 3 RRCID -> 158526 COMPL. DATE 03/27/1996 TOTAL DEPTH 7000 PERF. 3613 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2514	-0-	-276	-0-	2514	3			N	-0-					-0-
11	2280	N	2247	-0-	-33	-0-	2247	3			N	-0-					-0-
12	2604	N	2357	-0-	-247	-0-	2357	3			N	-0-					-0-
01	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
02	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
03	2356	N	2195	-0-	-161	-0-	2195	3			N	-0-					-0-

XTO ENERGY INC. 945936
INTERNATIONAL PAPER WELL #: 1 RRCID -> 130424 COMPL. DATE 03/09/1989 TOTAL DEPTH 3750 PERF. 3654 - 3659

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGGS (RODESSA) 11956 350 NON-ASSOCIATED ONE WELL CNTY: PANOLA
XTO ENERGY INC. 945936
HODGE, F.L. WELL #: 2 C RRCID -> 128812 COMPL. DATE 10/12/1988 TOTAL DEPTH 8182 PERF. 5176 - 5182

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS (UPPER TRAVIS PEAK) 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GMX RESOURCES INC. 311408
LISTON, A.P. WELL #: 3 RRCID -> 132712 COMPL. DATE 01/19/1993 TOTAL DEPTH 8350 PERF. 6228 - 6236

10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
11	870	N	12	-0-	-858	-0-	12	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS UNIT WELL #: 2 RRCID -> 133801 COMPL. DATE 01/15/1990 TOTAL DEPTH 8380 PERF. 6595 - 6990

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFITH RESOURCES 334026
BRIGGS, W.F. WELL #: 7 RRCID -> 126781 COMPL. DATE 03/03/1988 TOTAL DEPTH 7014 PERF. 6168 - 6178

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRIFFITH RESOURCES //CONT.// 334026
BRIGGS, W.F. WELL #: 8 RRCID -> 132204 COMPL. DATE 01/13/1997 TOTAL DEPTH 8128 PERF. 6223 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

NOW DEVELOPMENT CO., INC. 615790
LISTON, W.L. WELL #: 4 RRCID -> 133905 COMPL. DATE 03/08/1995 TOTAL DEPTH 9490 PERF. 6453 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 1 WELL #: 4 RRCID -> 137411 COMPL. DATE 01/28/1991 TOTAL DEPTH 7000 PERF. 6236 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	638	-0-	-788	-0-	638	3			N	-0-					-0-
11	1380	X	1003	-0-	-377	-0-	1003	3			N	-0-					-0-
12	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-
01	3100	N	3116	-0-	16	16	3116	3			N	-0-					-0-
02	2800	N	4830	-0-	2030	2046	4830	3			N	-0-					-0-
*03	3100	N	5046	-0-	1946	3992	5046	3			N	-0-					-0-

BROWN UNIT 1 WELL #: 8 RRCID -> 137813 COMPL. DATE 11/20/2009 TOTAL DEPTH 7000 PERF. 6152 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2877	X	2877	-0-	-0-	-0-	2877	3			N	-0-					-0-
11	2160	X	1782	-0-	-378	-0-	1782	3			N	-0-					-0-
12	2232	X	2174	-0-	-58	-0-	2174	3			N	-0-					-0-
01	2232	X	964	-0-	-1268	-0-	964	3			N	-0-					-0-
02	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
03	2232	X	1881	-0-	-351	-0-	1881	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 6 RRCID -> 140510 COMPL. DATE 05/16/2003 TOTAL DEPTH 8100 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT UNIT 2 WELL #: 2 RRCID -> 141698 COMPL. DATE 06/04/1992 TOTAL DEPTH 6510 PERF. 6428 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BROWN UNIT 1 WELL #: 5 RRCID -> 143434 COMPL. DATE 12/07/2009 TOTAL DEPTH 8050 PERF. 6637 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6366	-0-	-671	-0-	6366	3			N	-0-					-0-
11	6810	X	5555	-0-	-1255	-0-	5555	3			N	-0-					-0-
12	6975	X	5795	-0-	-1180	-0-	5795	3			N	-0-					-0-
01	6510	X	5815	-0-	-695	-0-	5815	3			N	-0-					-0-
02	5740	X	5642	-0-	-98	-0-	5642	3			N	-0-					-0-
03	6355	X	5947	-0-	-408	-0-	5947	3			N	-0-					-0-

BURNETT UNIT 10 WELL #: 6 RRCID -> 143489 COMPL. DATE 07/25/2002 TOTAL DEPTH 8015 PERF. 6453 - 6459

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN UNIT 1 WELL #: 4 RRCID -> 143833 COMPL. DATE 01/03/2006 TOTAL DEPTH 8015 PERF. 6414 - 6452

10	992	N	745	-0-	-247	-0-	745	3			N	-0-					-0-
11	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-
12	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
01	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
02	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
03	1829	N	1662	-0-	-167	-0-	1662	3			N	-0-					-0-

BURNETT UNIT 2 WELL #: 5-C RRCID -> 149806 COMPL. DATE 10/30/2003 TOTAL DEPTH 9750 PERF. 6196 - 6241

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMERON UNIT 1 WELL #: 5-C RRCID -> 150007 COMPL. DATE 04/17/2006 TOTAL DEPTH 9707 PERF. 6054 - 6058

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT UNIT 7 WELL #: 18 C RRCID -> 160663 COMPL. DATE 03/04/2004 TOTAL DEPTH 9740 PERF. 6134 - 6326

10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
12	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
01	775	N	621	-0-	-154	-0-	621	3			N	-0-					-0-
02	616	N	543	-0-	-73	-0-	543	3			N	-0-					-0-
03	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 7 WELL #: 21 RRCID -> 171376 COMPL. DATE 10/27/2011 TOTAL DEPTH 6995 PERF. 6153 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	T. A.		42	-0-	42	42	42	3			N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	42					N	-0-					-0-

BURNETT UNIT 9 WELL #: 14 RRCID -> 244163 COMPL. DATE 10/29/2008 TOTAL DEPTH 7010 PERF. 6824 - 6856

10	1922	X	74	-0-	-1848	-0-	74	3			N	-0-					-0-
11	1860	X	501	-0-	-1359	-0-	501	3			N	-0-					-0-
12	1922	X	716	-0-	-1206	-0-	716	3			N	-0-					-0-
01	1767	X	259	-0-	-1508	-0-	259	3			N	-0-					-0-
02	616	X	189	-0-	-427	-0-	189	3			N	-0-					-0-
03	713	X	223	-0-	-490	-0-	223	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 15 RRCID -> 246986 COMPL. DATE 01/08/2009 TOTAL DEPTH 7000 PERF. 6446 - 6839

10	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
12	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
01	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	T. A.		73	-0-	73	73	73	3			N	-0-					-0-
03	T. A.		10	-0-	10	83	10	3			N	-0-					-0-

SM ENERGY COMPANY 788997
BOISE SOUTHERN ET AL WELL #: 1 RRCID -> 160456 COMPL. DATE 09/06/1996 TOTAL DEPTH 9610 PERF. 6298 - 6718

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
MCGEE, SCOTT R. UNIT WELL #: 4 RRCID -> 106017 COMPL. DATE 02/04/2011 TOTAL DEPTH 8200 PERF. 6146 - 6315

10	6696	X	6536	-0-	-160	-0-	365	1	6171	2	N	-0-					-0-
11	6250	X	6250	-0-	-0-	-0-	324	1	5926	2	N	-0-					-0-
12	6479	X	5457	-0-	-1022	-0-	254	1	5203	2	N	-0-					-0-
01	6541	X	5798	-0-	-743	-0-	274	1	5524	2	N	-0-					-0-
02	5628	X	4787	-0-	-841	-0-	260	1	4527	2	N	-0-					-0-
03	6231	X	5337	-0-	-894	-0-	245	1	5092	2	N	-0-					-0-

WALTON, ROBERT GAS UNIT WELL #: 3 RRCID -> 106298 COMPL. DATE 09/18/1995 TOTAL DEPTH 9878 PERF. 6298 - 6301

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MCGEE, SCOTT R. UNIT WELL #: 2 U RRCID -> 124435 COMPL. DATE 07/17/1997 TOTAL DEPTH 9950 PERF. 6177 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	30	1	541	2	N	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	53	1	1083	2	N	-0-					-0-
01	1865	N	1865	-0-	-0-	-0-	88	1	1777	2	N	-0-					-0-
02	2099	N	2099	-0-	-0-	-0-	114	1	1985	2	N	-0-					-0-
*03	2175	N	2175	-0-	-0-	-0-	100	1	2075	2	N	-0-					-0-

WOMACK WELL #: 1 RRCID -> 128423 COMPL. DATE 12/09/2003 TOTAL DEPTH 7976 PERF. 6132 - 6154

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGE, F.L. WELL #: 3 RRCID -> 129891 COMPL. DATE 12/08/1988 TOTAL DEPTH 8125 PERF. 6275 - 6742

10	2269	N	2269	-0-	-0-	-0-	127	1	2142	2	N	-0-					-0-
11	1080	N	964	-0-	-116	-0-	50	1	914	2	N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	57	1	1169	2	N	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	59	1	1188	2	N	-0-					-0-
02	1140	N	1140	-0-	-0-	-0-	62	1	1078	2	N	-0-					-0-
*03	1249	N	1249	-0-	-0-	-0-	57	1	1192	2	N	-0-					-0-

WOMACK WELL #: 5 RRCID -> 129975 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 6469 - 6481

10	4619	X	3853	-0-	-766	-0-	215	1	3638	2	N	-0-					-0-
11	4470	X	3481	-0-	-989	-0-	181	1	3300	2	N	-0-					-0-
12	4340	X	4340	-0-	-0-	-0-	202	1	4138	2	N	-0-					-0-
01	4258	X	4258	-0-	-0-	-0-	201	1	4057	2	N	-0-					-0-
02	3835	X	3835	-0-	-0-	-0-	208	1	3627	2	N	-0-					-0-
03	4123	X	3956	-0-	-167	-0-	182	1	3774	2	N	-0-					-0-

WOMACK WELL #: 4 RRCID -> 130389 COMPL. DATE 10/29/1996 TOTAL DEPTH 8200 PERF. 6500 - 6512

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LISTON, W.L. WELL #: 2 RRCID -> 131437 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 6423 - 6436

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERSON, JOE WELL #: 2 RRCID -> 131446 COMPL. DATE 12/22/1996 TOTAL DEPTH 8200 PERF. 6262 - 6580

10	2728	X	1562	-0-	-1166	-0-	87	1	1475	2	N	-0-					-0-
11	1650	X	1047	-0-	-603	-0-	54	1	993	2	N	-0-					-0-
12	2619	X	2619	-0-	-0-	-0-	122	1	2497	2	N	-0-					-0-
01	2077	X	2077	-0-	-0-	-0-	98	1	1979	2	N	-0-					-0-
02	1885	N	1885	-0-	-0-	-0-	102	1	1783	2	N	-0-					-0-
03	2201	N	1884	-0-	-317	-0-	87	1	1797	2	N	-0-					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LISTON, W.L. WELL #: 1 RRCID -> 131492 COMPL. DATE 11/05/1992 TOTAL DEPTH 8200 PERF. 6239 - 6252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BEATY, J.C. WELL #: 1D RRCID -> 133529 COMPL. DATE 09/22/1989 TOTAL DEPTH 5374 PERF. 5171 - 5230

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGE, F.L. WELL #: 2 T RRCID -> 135339 COMPL. DATE 11/08/1998 TOTAL DEPTH 8182 PERF. 6282 - 6350

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON, JOHN W. GAS UNIT WELL #: 1 RRCID -> 136984 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 6148 - 6152

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE, SCOTT R. UNIT WELL #: 6 RRCID -> 139391 COMPL. DATE 11/30/1991 TOTAL DEPTH 9802 PERF. 9556 - 9598

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS-MORELAND GU WELL #: 8 RRCID -> 139810 COMPL. DATE 04/15/2011 TOTAL DEPTH 9697 PERF. 6330 - 7546

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK, VERA WELL #: 6 RRCID -> 150302 COMPL. DATE 03/10/1994 TOTAL DEPTH 9950 PERF. 6393 - 6408

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

HOLCOMBE WELL #: 6 RRCID -> 156026 COMPL. DATE 08/17/1995 TOTAL DEPTH 10040 PERF. 6390 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS-MORELAND GU WELL #: 2 RRCID -> 160691 COMPL. DATE 12/09/1998 TOTAL DEPTH 8200 PERF. 6402 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOGG, ALLIE MARIE "AS" WELL #: 7 RRCID -> 161884 COMPL. DATE 12/15/1996 TOTAL DEPTH 8244 PERF. 6168 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	25	1	430	2	N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	22	1	397	2	N	-0-					-0-
12	1407	N	1407	-0-	-0-	-0-	66	1	1341	2	N	-0-					-0-
01	2737	N	2737	-0-	-0-	-0-	129	1	2608	2	N	-0-					-0-
02	2640	N	2640	-0-	-0-	-0-	143	1	2497	2	N	-0-					-0-
*03	2865	N	2865	-0-	-0-	-0-	132	1	2733	2	N	-0-					-0-

HOGG, ALLIE MARIE WELL #: 5 RRCID -> 163502 COMPL. DATE 05/27/1997 TOTAL DEPTH 10020 PERF. 6384 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLCOMBE WELL #: 7 RRCID -> 164220 COMPL. DATE 06/20/1997 TOTAL DEPTH 10020 PERF. 6520 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMACK WELL #: 6 RRCID -> 165890 COMPL. DATE 10/19/1997 TOTAL DEPTH 9800 PERF. 6138 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTON, W. L. WELL #: 5 RRCID -> 167757 COMPL. DATE 02/09/2012 TOTAL DEPTH 6800 PERF. 6164 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16839	X	5473	-0-	-11366	-0-	304	1	5169	2	N	-0-					-0-
11	5041	X	5041	-0-	-0-	-0-	260	1	4781	2	N	-0-					-0-
12	5580	X	4941	-0-	-639	-0-	229	1	4712	2	N	-0-					-0-
01	5580	X	4755	-0-	-825	-0-	223	1	4532	2	N	-0-					-0-
02	T. A.		1959	-0-	1959	1959	106	1	1853	2	N	-0-					-0-
03	T. A.		4532	-0-	4532	6491	207	1	4325	2	N	-0-					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HODGE, F. L. WELL #: 6 RRCID -> 169860 COMPL. DATE 03/31/1998 TOTAL DEPTH 7180 PERF. 6127 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGEE, SCOTT R. UNIT WELL #: 10 U RRCID -> 184708 COMPL. DATE 09/22/2000 TOTAL DEPTH 9790 PERF. 6284 - 6472

10	1333	X	652	-0-	-681	-0-	36	1	616	2	N	-0-					-0-
11	1290	X	689	-0-	-601	-0-	36	1	653	2	N	-0-					-0-
12	1333	X	745	-0-	-588	-0-	35	1	710	2	N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	37	1	751	2	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	40	1	697	2	N	-0-					-0-
*03	830	N	830	-0-	-0-	-0-	38	1	792	2	N	-0-					-0-

HODGE, F. L. WELL #: 4 RRCID -> 187440 COMPL. DATE 03/30/2001 TOTAL DEPTH 9800 PERF. 6312 - 6316

10	3336	X	3336	-0-	-0-	-0-	186	1	3150	2	N	-0-					-0-
11	3032	X	3032	-0-	-0-	-0-	157	1	2875	2	N	-0-					-0-
12	3016	X	3016	-0-	-0-	-0-	141	1	2875	2	N	-0-					-0-
01	2234	X	2234	-0-	-0-	-0-	105	1	2129	2	N	-0-					-0-
02	3152	X	3152	-0-	-0-	-0-	171	1	2981	2	N	-0-					-0-
*03	3346	X	3346	-0-	-0-	-0-	154	1	3192	2	N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 3 RRCID -> 252127 COMPL. DATE 08/22/2009 TOTAL DEPTH 8069 PERF. 6455 - 6496

10	8103	X	8103	-0-	-0-	-0-	453	1	7650	2	N	-0-					52
11	7877	X	7877	-0-	-0-	-0-	409	1	7468	2	N	-0-					52
12	4976	X	4976	-0-	-0-	-0-	232	1	4744	2	N	-0-					52
01	2294	X	1107	-0-	-1187	-0-	52	1	1055	2	N	-0-					52
02	2072	X	231	-0-	-1841	-0-	13	1	218	2	N	-0-					52
03	2294	X	619	-0-	-1675	-0-	28	1	591	2	N	-0-					52

BRIGGS (7800 TRAVIS PEAK) 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
BURNETT UNIT 9 WELL #: 4 RRCID -> 084627 COMPL. DATE 07/25/1979 TOTAL DEPTH 8025 PERF. 7727 - 7930

10	5495	X	5495	-0-	-0-	-0-	5495	3			N	-0-					-0-
11	5558	X	5558	-0-	-0-	-0-	5558	3			N	-0-					-0-
12	5523	X	5523	-0-	-0-	-0-	5523	3			N	-0-					-0-
01	5574	X	5574	-0-	-0-	-0-	5574	3			N	-0-					-0-
02	INC G-10		5149	-0-	5149	5149	5149	3			N	-0-					-0-
03	INC G-10		5689	-0-	5689	10838	5689	3			N	-0-					-0-

BURNETT UNIT 4 WELL #: 5 RRCID -> 129287 COMPL. DATE 12/09/1988 TOTAL DEPTH 8905 PERF. 7804 - 7812

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIGGS (7800 TRAVIS PEAK) //CONT.// 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 9 WELL #: 7 RRCID -> 133530 COMPL. DATE 01/18/2012 TOTAL DEPTH 8080 PERF. 7502 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1258	-0-	-695	-0-	1258	3			N	-0-					-0-
11	1770	N	640	-0-	-1130	-0-	640	3			N	-0-					-0-
12	1829	N	813	-0-	-1016	-0-	813	3			N	-0-					-0-
01	1271	N	615	-0-	-656	-0-	615	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*03	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

BURNETT UNIT 10 WELL #: 8 RRCID -> 139166 COMPL. DATE 07/18/1991 TOTAL DEPTH 8200 PERF. 6186 - 7679

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BRIGGS-MORELAND GU WELL #: 9 RRCID -> 139148 COMPL. DATE 05/06/1997 TOTAL DEPTH 9710 PERF. 7092 - 7606

10	3100	N	3954	-0-	854	883	221	1	3733	2	N	-0-					-0-
11	3000	N	4041	-0-	1041	1924	210	1	3831	2	N	-0-					-0-
12	6459	X	4535	-0-	-1924	-0-	211	1	4324	2	N	-0-					-0-
01	1208	X	1208	-0-	-0-	-0-	57	1	1151	2	N	-0-					-0-
02	3416	X	964	-0-	-2452	-0-	52	1	912	2	N	-0-					-0-
03	3782	X	1111	-0-	-2671	-0-	51	1	1060	2	N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 11 RRCID -> 156275 COMPL. DATE 12/10/1998 TOTAL DEPTH 9678 PERF. 7732 - 7752

10	6231	X	5685	-0-	-546	-0-	318	1	5367	2	N	-0-					-0-
11	6030	X	5378	-0-	-652	-0-	279	1	5099	2	N	-0-					-0-
12	6231	X	5519	-0-	-712	-0-	257	1	5262	2	N	-0-					-0-
01	6169	X	5475	-0-	-694	-0-	258	1	5217	2	N	-0-					-0-
02	5124	X	3309	-0-	-1815	-0-	180	1	3129	2	N	-0-					-0-
03	5673	X	4043	-0-	-1630	-0-	186	1	3857	2	N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 8 RRCID -> 160121 COMPL. DATE 04/15/2011 TOTAL DEPTH 9697 PERF. 7796 - 7874

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOGG, ALLIE MARIE "AS" WELL #: 6 RRCID -> 171019 COMPL. DATE 09/27/1998 TOTAL DEPTH 9875 PERF. 7850 - 8004

10	1348	N	1348	-0-	-0-	-0-	75	1	1273	2	N	-0-					-0-
11	1337	N	1337	-0-	-0-	-0-	69	1	1268	2	N	-0-					-0-
12	1302	N	1135	-0-	-167	-0-	53	1	1082	2	N	-0-					-0-
01	1302	N	1150	-0-	-152	-0-	54	1	1096	2	N	-0-					-0-
02	1260	N	889	-0-	-371	-0-	48	1	841	2	N	-0-					-0-
*03	1232	N	1232	-0-	-0-	-0-	57	1	1175	2	N	-0-					-0-

BRIGGS (7800 TRAVIS PEAK) //CONT.// 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOMACK WELL #: 8 U RRCID -> 229382 COMPL. DATE 06/08/2007 TOTAL DEPTH 10000 PERF. 7720 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	38					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	38					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	38					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	38					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	38					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	38					N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 12 U RRCID -> 234862 COMPL. DATE 12/09/2006 TOTAL DEPTH 9920 PERF. 7698 - 7704

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKELAND (AUSTIN CHALK, 8800) 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ALTA MESA SERVICES, LP 015721
BLACK STONE MINERALS WELL #: 1 RRCID -> 231452 COMPL. DATE 10/21/2006 TOTAL DEPTH 13201 PERF.13000 - 19226

10	210 X	210	-0-	-0-	-0-	119	1	59	2	N	29					92
						32	9									
11	183 X	183	-0-	-0-	-0-	34	1	107	2	N	38					130
						42	9									
12	8195 X	8195	-0-	-0-	-0-	187	1	7638	2	N	336	373	1			93
						370	9									
01	4907 X	4907	-0-	-0-	-0-	364	1	4290	2	N	230	198	1			125
						253	9									
02	4685 X	4685	-0-	-0-	-0-	328	1	4160	2	N	179	181	1			123
						197	9									
03	4960 X	4289	-0-	-671	-0-	387	1	3715	2	N	170	188	1			105
						187	9									

ANADARKO E&P ONSHORE LLC 020528
JONES, B.F. UNIT A-22 WELL #: 1 RRCID -> 194426 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF.12500 - 21265

10	5486 X	5486	-0-	-0-	-0-	250	1	5167	3	N	63	187	1			227
						69	9									
11	6675 X	6675	-0-	-0-	-0-	1500	1	5169	3	N	5					232
						6	9									
12	6310 X	6310	-0-	-0-	-0-	1550	1	4759	3	N	1					233
						1	9									
01	6522 X	6522	-0-	-0-	-0-	1550	1	4869	3	N	94	166	1			161
						103	9									
02	6200 X	6200	-0-	-0-	-0-	1391	1	4766	3	N	39	176	1			24
						43	9									
*03	6412 X	6412	-0-	-0-	-0-	1550	1	4740	3	N	111					135
						122	9									

MANN TRUST UNIT WELL #: 1 RRCID -> 199176 COMPL. DATE 12/01/2003 TOTAL DEPTH 13358 PERF.13048 - 18880

10	14861 X	14861	-0-	-0-	-0-	12518	3	2343	9	N	2130	2170	1			449
11	13937 X	13937	-0-	-0-	-0-	11647	3	2290	9	N	2082	2146	1			385
12	14970 X	14970	-0-	-0-	-0-	12544	3	2426	9	N	2205	2171	1			419
01	15712 X	15712	-0-	-0-	-0-	13505	3	2207	9	N	2006	2154	1			271
02	12500 X	12500	-0-	-0-	-0-	10844	3	1656	9	N	1505	1184	1			592
03	14353 X	10770	-0-	-3583	-0-	9818	3	952	9	N	865	1078	1			379

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O'BRIEN REID UNIT WELL #: 1 RRCID -> 202696 COMPL. DATE 05/09/2004 TOTAL DEPTH 13300 PERF.12760 - 19521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3184	X	3184	-0-	-0-	-0-	2374	3	810	9	N	736	717	1			180
11	4256	X	4256	-0-	-0-	-0-	3211	3	1045	9	N	950	861	1			269
12	7083	X	7083	-0-	-0-	-0-	5808	3	1275	9	N	1159	877	1			551
01	3489	X	3489	-0-	-0-	-0-	2414	3	1075	9	N	977	1044	1			484
02	2689	X	2689	-0-	-0-	-0-	2256	3	433	9	N	394	355	1			523
*03	3216	X	3216	-0-	-0-	-0-	2137	3	1079	9	N	981	1067	1			437

ALDRIDGE TRUST UNIT WELL #: 1 RRCID -> 205646 COMPL. DATE 09/07/2004 TOTAL DEPTH 13605 PERF.13155 - 21839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32320	X	32320	-0-	-0-	-0-	28512	3	3808	9	N	3462	3254	1			544
11	29055	X	29055	-0-	-0-	-0-	25390	3	3665	9	N	3332	3373	1			503
12	29507	X	29507	-0-	-0-	-0-	26109	3	3398	9	N	3089	3199	1			393
01	29901	X	29901	-0-	-0-	-0-	26050	3	3851	9	N	3501	3520	1			374
02	29564	X	29564	-0-	-0-	-0-	26166	3	3398	9	N	3089	2994	1			469
*03	31836	X	31836	-0-	-0-	-0-	27999	3	3837	9	N	3488	3218	1			739

BLACKSTONE MINERALS UNIT A-6 WELL #: 1 RRCID -> 207708 COMPL. DATE 11/18/2004 TOTAL DEPTH 13309 PERF.13295 - 20785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17869	X	17869	-0-	-0-	-0-	13859	3	4010	9	N	3645	3724	1			482
11	19099	X	19099	-0-	-0-	-0-	14689	3	4410	9	N	4009	4140	1			351
12	18382	X	18382	-0-	-0-	-0-	13837	3	4545	9	N	4132	3590	1			893
01	20289	X	20289	-0-	-0-	-0-	15857	3	4432	9	N	4029	4132	1			790
02	18294	X	18294	-0-	-0-	-0-	14269	3	4025	9	N	3659	3722	1			727
*03	19219	X	19219	-0-	-0-	-0-	14868	3	4351	9	N	3955	4139	1			543

WHEAT MINERALS TRUST WELL #: 1 RRCID -> 207709 COMPL. DATE 01/15/2005 TOTAL DEPTH 13149 PERF.12766 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1854	-0-	-1153	-0-	1177	3	677	9	N	615	528	1			375
11	3218	X	3218	-0-	-0-	-0-	2523	3	695	9	N	632	546	1			461
12	3145	X	3145	-0-	-0-	-0-	2445	3	700	9	N	636	722	1			375
01	3211	X	3211	-0-	-0-	-0-	2355	3	856	9	N	778	898	1			255
02	11260	X	11260	-0-	-0-	-0-	10610	3	650	9	N	591	359	1			487
03	3007	X	-0-	-0-	-3007	-0-	7670	3			N	724	888	1			323

WHEAT MINERAL TRUST WELL #: 2 RRCID -> 212598 COMPL. DATE 04/11/2005 TOTAL DEPTH 13086 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	24	-0-	-1619	-0-	24	3			N	-0-					245
11	1590	X	9	-0-	-1581	-0-	9	3			N	-0-					245
12	1643	X	-0-	-0-	-1643	-0-					N	-0-					245
01	1643	X	19	-0-	-1624	-0-	19	3			N	-0-					245
02	1316	X	2	-0-	-1314	-0-	2	3			N	-0-					245
03	31	X	31	-0-	-0-	-0-	31	3			N	-0-					245

BLACK STONE MINERALS A-5 EAST WELL #: 1 RRCID -> 213602 COMPL. DATE 07/03/2005 TOTAL DEPTH 13878 PERF.13327 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	2129	-0-	-4815	-0-	709	3	1420	9	N	1291	1396	1			225
11	6720	X	5706	-0-	-1014	-0-	4384	3	1322	9	N	1202	1337	1			90
12	6324	X	4072	-0-	-2252	-0-	2317	3	1755	9	N	1595	1186	1			499
01	5859	X	2435	-0-	-3424	-0-	1097	3	1338	9	N	1216	1245	1			470
02	5320	X	1936	-0-	-3384	-0-	1168	3	768	9	N	698	708	1			460
*03	4144	X	4144	-0-	-0-	-0-	2872	3	1272	9	N	1156	1424	1			192

BLACK STONE-MARTINDALE A-6 WELL #: 1 RRCID -> 215614 COMPL. DATE 05/02/2005 TOTAL DEPTH 13814 PERF.13260 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	96	3	209	9	N	190	190	1			272
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					272
12	494	N	494	-0-	-0-	-0-	491	3	3	9	N	3					275
01	1053	N	1053	-0-	-0-	-0-	898	3	155	9	N	141	176	1			240
02	708	N	708	-0-	-0-	-0-	611	3	97	9	N	88					328
*03	819	N	819	-0-	-0-	-0-	738	3	81	9	N	74	179	1			223

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHIVERS-BLACK STONE A-7 WELL #: 1 RRCID -> 216454 COMPL. DATE 10/26/2005 TOTAL DEPTH 13823 PERF.13540 - 20908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					138
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					138
02	90	N	90	-0-	-0-	-0-	21	3	69	9	N	63	88	1			113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113

BLACKSTONE MINERALS A-6 WELL #: 2 RRCID -> 217819 COMPL. DATE 12/14/2005 TOTAL DEPTH 13773 PERF.13215 - 21450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8987	X	8987	-0-	-0-	-0-	6622	3	2365	9	N	2150	2228	1			438
11	9026	X	9026	-0-	-0-	-0-	6545	3	2481	9	N	2255	2153	1			540
12	13410	X	13410	-0-	-0-	-0-	10363	3	3047	9	N	2770	2841	1			469
01	12736	X	12736	-0-	-0-	-0-	9749	3	2987	9	N	2715	2673	1			511
02	12295	X	12295	-0-	-0-	-0-	9604	3	2691	9	N	2446	2167	1			790
*03	12349	X	12349	-0-	-0-	-0-	9488	3	2861	9	N	2601	3028	1			363

BLACK STONE-MARTINADALE A-6 WELL #: 2 RRCID -> 220772 COMPL. DATE 03/15/2006 TOTAL DEPTH 13776 PERF.13225 - 20728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17998	X	17998	-0-	-0-	-0-	14410	3	3588	9	N	3262	3357	1			347
11	16019	X	16019	-0-	-0-	-0-	12632	3	3387	9	N	3079	3018	1			408
12	14671	X	14671	-0-	-0-	-0-	11161	3	3510	9	N	3191	3381	1			218
01	14229	X	10414	-0-	-3815	-0-	7199	3	3215	9	N	2923	2668	1			473
02	12852	X	12842	-0-	-10	-0-	9917	3	2925	9	N	2659	2657	1			475
*03	14239	X	14239	-0-	-0-	-0-	11019	3	3220	9	N	2927	3037	1			365

CRAIN-BLACK STONE A-375 WELL #: 1 RRCID -> 220868 COMPL. DATE 03/07/2006 TOTAL DEPTH 13171 PERF.12585 - 20514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	719	-0-	-2257	-0-	177	3	542	9	N	493	527	1			255
11	2880	X	1508	-0-	-1372	-0-	1020	3	488	9	N	444	520	1			179
12	2976	X	1458	-0-	-1518	-0-	959	3	499	9	N	454	190	1			443
01	7238	X	7238	-0-	-0-	-0-	6723	3	515	9	N	468	533	1			378
02	7710	X	7710	-0-	-0-	-0-	7319	3	391	9	N	355	337	1			396
*03	6587	X	6587	-0-	-0-	-0-	6111	3	476	9	N	433	536	1			293

PFLUGER-BLACK STONE A-20 WELL #: 1 RRCID -> 222165 COMPL. DATE 04/16/2006 TOTAL DEPTH 13666 PERF.13281 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31452	X	31452	-0-	-0-	-0-	29787	3	1665	9	N	1514	1605	1			331
11	25862	X	25862	-0-	-0-	-0-	24473	3	1389	9	N	1263	1435	1			159
12	24904	X	24904	-0-	-0-	-0-	23401	3	1503	9	N	1366	1373	1			152
01	34157	X	34157	-0-	-0-	-0-	32312	3	1845	9	N	1677	1433	1			396
02	26512	X	26512	-0-	-0-	-0-	25145	3	1367	9	N	1243	1233	1			406
03	15469	X	14151	-0-	-1318	-0-	12635	3	1516	9	N	1378	1560	1			224

BLACK STONE SOUTH A-7 WELL #: 1 RRCID -> 222181 COMPL. DATE 06/13/2006 TOTAL DEPTH 13823 PERF.13434 - 19425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21128	X	21128	-0-	-0-	-0-	19945	3	1183	9	N	1075	1213	1			220
11	20806	X	20806	-0-	-0-	-0-	19617	3	1189	9	N	1081	1069	1			232
12	21658	X	21658	-0-	-0-	-0-	20438	3	1220	9	N	1109	887	1			454
01	21319	X	21319	-0-	-0-	-0-	20134	3	1185	9	N	1077	1243	1			288
02	18591	X	18591	-0-	-0-	-0-	17551	3	1040	9	N	945	1047	1			186
*03	21237	X	21237	-0-	-0-	-0-	20089	3	1148	9	N	1044	901	1			329

STERLING-BLACK STONE A-5 WELL #: 1 RRCID -> 222188 COMPL. DATE 06/23/2006 TOTAL DEPTH 13790 PERF.13272 - 19456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16275	X	12465	-0-	-3810	-0-	10696	3	1769	9	N	1608	1628	1			261
11	13410	X	11228	-0-	-2182	-0-	9548	3	1680	9	N	1527	1586	1			202
12	14580	X	14580	-0-	-0-	-0-	12888	3	1692	9	N	1538	1588	1			152
01	12555	X	11841	-0-	-714	-0-	10057	3	1784	9	N	1622	1610	1			164
02	11340	X	7524	-0-	-3816	-0-	6025	3	1499	9	N	1363	1238	1			289
03	12958	X	9149	-0-	-3809	-0-	7279	3	1870	9	N	1700	1594	1			395

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE MINERALS A-354 WELL #: 1 RRCID -> 222679 COMPL. DATE 09/17/2006 TOTAL DEPTH 13493 PERF.13150 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3427	X	3427	-0-	-0-	-0-	2819	3	608	9	N	553	921	1			103
11	2874	X	2874	-0-	-0-	-0-	2262	3	612	9	N	556	357	1			302
12	3682	X	3682	-0-	-0-	-0-	2939	3	743	9	N	675	150	1			827
01	4420	X	4420	-0-	-0-	-0-	3397	3	1023	9	N	930	1072	1			685
02	3440	X	3440	-0-	-0-	-0-	3276	3	164	9	N	149	357	1			477
*03	5996	X	5996	-0-	-0-	-0-	5400	3	596	9	N	542	389	1			630

PFLUGER-BLACK STONE A-20 WELL #: 2 RRCID -> 222960 COMPL. DATE 08/28/2006 TOTAL DEPTH 13756 PERF.13061 - 20638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10468	X	10468	-0-	-0-	-0-	8470	3	1998	9	N	1816	2166	1			348
11	12135	X	12135	-0-	-0-	-0-	9344	3	2791	9	N	2537	2495	1			390
12	11904	X	11904	-0-	-0-	-0-	8862	3	3042	9	N	2765	2305	1			850
01	10887	X	10887	-0-	-0-	-0-	9044	3	1843	9	N	1675	2144	1			381
02	9499	X	9499	-0-	-0-	-0-	7566	3	1933	9	N	1757	1588	1			550
*03	10286	X	10286	-0-	-0-	-0-	8006	3	2280	9	N	2073	2154	1			469

HOWELL REALTY TRUST UNIT WELL #: 1 RRCID -> 225033 COMPL. DATE 10/28/2006 TOTAL DEPTH 13975 PERF.13680 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28706	X	25930	-0-	-2776	-0-	24518	3	1412	9	N	1284	1428	1			298
11	27780	X	26858	-0-	-922	-0-	25427	3	1431	9	N	1301	1084	1			515
12	28706	X	27582	-0-	-1124	-0-	25562	3	2020	9	N	1836	1628	1			723
01	28706	X	25943	-0-	-2763	-0-	25185	3	758	9	N	689	1070	1			342
02	25452	X	22677	-0-	-2775	-0-	21505	3	1172	9	N	1065	711	1			696
03	26691	X	25411	-0-	-1280	-0-	24116	3	1295	9	N	1177	1244	1			629

SHIVERS-BLACK STONE UNIT A-7 WELL #: 2 RRCID -> 227352 COMPL. DATE 01/20/2007 TOTAL DEPTH 13836 PERF.13538 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	-0-	-0-	-16957	-0-					N	-0-					82
11	16410	X	-0-	-0-	-16410	-0-					N	-0-					82
12	16957	X	-0-	-0-	-16957	-0-					N	-0-					82
01	62	X	-0-	-0-	-62	-0-					N	-0-					82
02	0	X	-0-	-0-	-0-	-0-					N	-0-					82
03	0	X	-0-	-0-	-0-	-0-					N	-0-					82

BLACK STONE MINERALS A-354 WELL #: 2 RRCID -> 228201 COMPL. DATE 04/01/2007 TOTAL DEPTH 13580 PERF.13143 - 20751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5993	X	5993	-0-	-0-	-0-	5155	3	838	9	N	762	1066	1			179
11	5370	X	5050	-0-	-320	-0-	4142	3	908	9	N	825	703	1			301
12	5549	X	2840	-0-	-2709	-0-	1949	3	891	9	N	810	726	1			385
01	5549	X	2893	-0-	-2656	-0-	1600	3	1293	9	N	1175	1082	1			478
02	5012	X	2370	-0-	-2642	-0-	2088	3	282	9	N	256	358	1			376
03	4681	X	2714	-0-	-1967	-0-	1920	3	794	9	N	722	717	1			381

LUCAS A-24 UNIT WELL #: 1 RRCID -> 229078 COMPL. DATE 06/01/2007 TOTAL DEPTH 12698 PERF.12665 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5749	X	5749	-0-	-0-	-0-	4608	3	1141	9	Y	1037	1141	1			126
11	5280	X	3520	-0-	-1760	-0-	2324	3	1196	9	Y	1087	1088	1			125
12	5952	X	5952	-0-	-0-	-0-	4904	3	1048	9	Y	953	865	1			213
01	5718	X	5718	-0-	-0-	-0-	5254	3	464	9	Y	422	588	1			47
02	4928	X	4473	-0-	-455	-0-	4278	3	195	9	Y	177	191	1			33
03	4185	X	4146	-0-	-39	-0-	3790	3	356	9	Y	324	280	1			77

BP BLACK STONE A-745 WELL #: 1 RRCID -> 231316 COMPL. DATE 08/01/2007 TOTAL DEPTH 14298 PERF.18130 - 19440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	952	-0-	-1063	-0-	948	3	4	9	N	4	187	1			77
11	1860	N	601	-0-	-1259	-0-	569	3	32	9	N	29					106
12	1550	N	816	-0-	-734	-0-	772	3	44	9	N	40					146
01	1598	N	1598	-0-	-0-	-0-	1569	3	29	9	N	26					172
02	1035	N	1035	-0-	-0-	-0-	1012	3	23	9	N	21					193
03	806	N	-0-	-0-	-806	-0-					N	-0-					193

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLACK STONE MINERALS A-206 WELL #: 1 RRCID -> 231938 COMPL. DATE 08/04/2007 TOTAL DEPTH 13566 PERF.13229 - 20660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13569	X	13569	-0-	-0-	-0-	11446	3	2123	9	N	1930	1951	1			276
11	11219	X	11219	-0-	-0-	-0-	9269	3	1950	9	N	1773	1428	1			621
12	10812	X	10812	-0-	-0-	-0-	8901	3	1911	9	N	1737	1802	1			556
01	11916	X	11916	-0-	-0-	-0-	10061	3	1855	9	N	1686	1824	1			418
02	7868	X	5883	-0-	-1985	-0-	3879	3	2004	9	N	1822	1475	1			765
03	9021	X	7484	-0-	-1537	-0-	6309	3	1175	9	N	1068	893	1			940

BLACK STONE HANKS A-20 UNIT WELL #: 1 RRCID -> 234703 COMPL. DATE 12/31/2007 TOTAL DEPTH 13690 PERF.13105 - 19772

10	17666	X	17666	-0-	-0-	-0-	14103	3	3563	9	N	3239	3581	1			264
11	16406	X	16406	-0-	-0-	-0-	13118	3	3288	9	N	2989	2719	1			534
12	15678	X	15678	-0-	-0-	-0-	12301	3	3377	9	N	3070	3067	1			537
01	16580	X	16580	-0-	-0-	-0-	13036	3	3544	9	N	3222	3030	1			729
02	14616	X	14616	-0-	-0-	-0-	11214	3	3402	9	N	3093	2796	1			1026
*03	14536	X	14536	-0-	-0-	-0-	11926	3	2610	9	N	2373	3091	1			308

BLACK STONE MINERALS A-618 WELL #: 2 RRCID -> 234779 COMPL. DATE 10/25/2007 TOTAL DEPTH 14077 PERF.13635 - 18803

10	17350	X	17350	-0-	-0-	-0-	13807	3	3543	9	N	3221	3203	1			646
11	19013	X	19013	-0-	-0-	-0-	15087	3	3926	9	N	3569	3746	1			469
12	18071	X	18071	-0-	-0-	-0-	14683	3	3388	9	N	3080	3003	1			546
01	17713	X	17713	-0-	-0-	-0-	14026	3	3687	9	N	3352	3189	1			709
02	16023	X	16023	-0-	-0-	-0-	13568	3	2455	9	N	2232	2826	1			115
*03	16417	X	16417	-0-	-0-	-0-	13161	3	3256	9	N	2960	2331	1			744

LUCAS A-24 UNIT WELL #: 2 RRCID -> 235933 COMPL. DATE 03/05/2008 TOTAL DEPTH 19356 PERF.12665 - 19356

10	7809	X	7809	-0-	-0-	-0-	6018	3	1791	9	Y	1628	1704	1			197
11	8141	X	8141	-0-	-0-	-0-	6655	3	1486	9	Y	1351	1393	1			155
12	8876	X	8876	-0-	-0-	-0-	6537	3	2339	9	Y	2126	1807	1			474
01	8735	X	8735	-0-	-0-	-0-	6782	3	1953	9	Y	1775	2052	1			197
02	8488	X	8488	-0-	-0-	-0-	6114	3	2374	9	Y	2158	1949	1			406
*03	9431	X	9431	-0-	-0-	-0-	7121	3	2310	9	Y	2100	2006	1			500

PHILLIPS LAKE UNIT WELL #: 1RE RRCID -> 240930 COMPL. DATE 11/20/2007 TOTAL DEPTH 15857 PERF.13675 - 19075

10	1691	X	1691	-0-	-0-	-0-	1649	3	42	9	N	38					183
11	1513	X	1513	-0-	-0-	-0-	1482	3	31	9	N	28					211
12	1240	X	1116	-0-	-124	-0-	1076	3	40	9	N	36	191	1			56
01	1240	X	376	-0-	-864	-0-	326	3	50	9	N	45					101
02	1120	X	267	-0-	-853	-0-	228	3	39	9	N	35					136
03	1240	X	298	-0-	-942	-0-	258	3	40	9	N	36					172

BLACK STONE MINERALS A-618 WELL #: 1 RRCID -> 242950 COMPL. DATE 02/11/2007 TOTAL DEPTH 13808 PERF.13275 - 20034

10	8968	X	8968	-0-	-0-	-0-	7749	3	1219	9	N	1108	1402	1			350
11	8128	X	8128	-0-	-0-	-0-	7190	3	938	9	N	853	865	1			338
12	8421	X	8421	-0-	-0-	-0-	7531	3	890	9	N	809	900	1			247
01	6461	X	6461	-0-	-0-	-0-	5772	3	689	9	N	626	539	1			334
02	6650	X	6650	-0-	-0-	-0-	5735	3	915	9	N	832	709	1			457
03	8959	X	6872	-0-	-2087	-0-	6690	3	182	9	N	165	349	1			273

BLACK STONE SUTTON A-9 UNIT WELL #: 1 RRCID -> 243202 COMPL. DATE 06/02/2008 TOTAL DEPTH 12563 PERF. 0 - 19427

10	0	N	-0-	-0-	-0-	-0-					N	-0-					250
11	0	N	-0-	-0-	-0-	-0-					N	-0-					250
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					250
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					250
02	14B2 EXT		-0-	-0-	-0-	-0-					N	4	152	1			102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOWELL REALTY TRUST UNIT WELL #: 2 RRCID -> 245014 COMPL. DATE 09/25/2008 TOTAL DEPTH 14167 PERF.13894 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	27827	X	27827	-0-	-0-	-0-	26123	3	1704	9	N	1549	1735	1		265
11	26973	X	26973	-0-	-0-	-0-	25322	3	1651	9	N	1501	1437	1		329
12	27485	X	27485	-0-	-0-	-0-	25751	3	1734	9	N	1576	1640	1		265
01	27094	X	27094	-0-	-0-	-0-	25401	3	1693	9	N	1539	1622	1		182
02	24143	X	24143	-0-	-0-	-0-	22657	3	1486	9	N	1351	1257	1		276
03	27869	X	27070	-0-	-799	-0-	25428	3	1642	9	N	1493	1406	1		363

BLACK STONE LOWE A-444 UNIT WELL #: 1 RRCID -> 245969 COMPL. DATE 12/26/2008 TOTAL DEPTH 13120 PERF.12666 - 19675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	6425	X	6425	-0-	-0-	-0-	5828	3	597	9	N	543	1069	1		152
11	6439	X	6439	-0-	-0-	-0-	5747	3	692	9	N	629	363	1		418
12	5487	X	3857	-0-	-1630	-0-	3220	3	637	9	N	579	713	1		284
01	5487	X	3656	-0-	-1831	-0-	2940	3	716	9	N	651	699	1		236
02	4956	X	3192	-0-	-1764	-0-	2570	3	622	9	N	565	358	1		443
*03	3240	X	3240	-0-	-0-	-0-	2574	3	666	9	N	605	714	1		334

BP BLACK STONE A-18 UNIT WELL #: 1 RRCID -> 246233 COMPL. DATE N/A TOTAL DEPTH 13202 PERF.12787 - 19706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	3607	X	3607	-0-	-0-	-0-	2725	3	882	9	N	802	868	1		222
11	4130	X	4130	-0-	-0-	-0-	3307	3	823	9	N	748	680	1		290
12	3828	X	3828	-0-	-0-	-0-	2944	3	884	9	N	804	677	1		417
01	4424	X	4424	-0-	-0-	-0-	3589	3	835	9	N	759	896	1		280
02	2326	X	2326	-0-	-0-	-0-	1635	3	691	9	N	628	684	1		224
*03	3818	X	3818	-0-	-0-	-0-	2879	3	939	9	N	854	871	1		207

BLACK STONE MINERALS A-618 WELL #: 3 RRCID -> 248322 COMPL. DATE 02/27/2009 TOTAL DEPTH 13548 PERF.16810 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	4944	X	4944	-0-	-0-	-0-	4166	3	778	9	N	707	884	1		120
11	5678	X	5678	-0-	-0-	-0-	4745	3	933	9	N	848	703	1		265
12	6139	X	6139	-0-	-0-	-0-	5267	3	872	9	N	793	731	1		327
01	4654	X	4654	-0-	-0-	-0-	3803	3	851	9	N	774	718	1		383
02	4892	X	4892	-0-	-0-	-0-	4143	3	749	9	N	681	554	1		510
03	5456	X	5141	-0-	-315	-0-	4292	3	849	9	N	772	1065	1		217

BLACK STONE MINERALS A-5 EAST WELL #: 2A RRCID -> 250004 COMPL. DATE 04/29/2007 TOTAL DEPTH 13796 PERF.13295 - 20608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	10771	X	10771	-0-	-0-	-0-	8586	3	2185	9	N	1986	2145	1		291
11	10736	X	10736	-0-	-0-	-0-	8679	3	2057	9	N	1870	1782	1		379
12	11940	X	11940	-0-	-0-	-0-	9752	3	2188	9	N	1989	2147	1		221
01	11253	X	11253	-0-	-0-	-0-	9280	3	1973	9	N	1794	1780	1		235
02	13943	X	13943	-0-	-0-	-0-	12082	3	1861	9	N	1692	1709	1		218
*03	24009	X	24009	-0-	-0-	-0-	21893	3	2116	9	N	1924	1758	1		384

BLACK STONE MINERALS A-206 WELL #: 2 RRCID -> 250008 COMPL. DATE 03/25/2008 TOTAL DEPTH 13681 PERF.13234 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	10011	X	10011	-0-	-0-	-0-	8770	3	1241	9	N	1128	1623	1		155
11	14951	X	14951	-0-	-0-	-0-	13414	3	1537	9	N	1397	1236	1		316
12	14644	X	14644	-0-	-0-	-0-	13522	3	1122	9	N	1020	727	1		609
01	9210	X	9210	-0-	-0-	-0-	7363	3	1847	9	N	1679	1631	1		657
02	7924	X	5057	-0-	-2867	-0-	4597	3	460	9	N	418	362	1		713
03	8804	X	6693	-0-	-2111	-0-	5594	3	1099	9	N	999	1077	1		635

BLACK STONE TAYLOR A-33 UNIT WELL #: 1 RRCID -> 250302 COMPL. DATE 12/19/2008 TOTAL DEPTH 14172 PERF.13793 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	9052	X	8238	-0-	-814	-0-	6865	3	1373	9	N	1248	1364	1		441
11	16926	X	16926	-0-	-0-	-0-	14840	3	2086	9	N	1896	1949	1		388
12	17863	X	17863	-0-	-0-	-0-	15843	3	2020	9	N	1836	1749	1		475
01	17713	X	17713	-0-	-0-	-0-	15793	3	1920	9	N	1745	1958	1		262
02	15951	X	15951	-0-	-0-	-0-	14246	3	1705	9	N	1550	1442	1		370
*03	15253	X	15253	-0-	-0-	-0-	13623	3	1630	9	N	1482	1432	1		420

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE MANN A-24 UNIT WELL #: 1 RRCID -> 251135 COMPL. DATE 04/09/2009 TOTAL DEPTH 12832 PERF.12287 - 19219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6756	X	6756	-0-	-0-	-0-	5476	3	1280	9	N	1164	1235	1			274
11	6314	X	6314	-0-	-0-	-0-	5032	3	1282	9	N	1165	1091	1			348
12	5967	X	5967	-0-	-0-	-0-	4667	3	1300	9	N	1182	898	1			632
01	5418	X	5418	-0-	-0-	-0-	4121	3	1297	9	N	1179	1625	1			186
02	5030	X	5030	-0-	-0-	-0-	3857	3	1173	9	N	1066	897	1			355
03	5859	X	4685	-0-	-1174	-0-	3373	3	1312	9	N	1193	1238	1			310

REID-O'BRIEN WELL #: 2 RRCID -> 251585 COMPL. DATE 06/25/2009 TOTAL DEPTH 13272 PERF.12824 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13408	X	13408	-0-	-0-	-0-	10676	3	2732	9	N	2484	2530	1			348
11	12033	X	12033	-0-	-0-	-0-	9953	3	2080	9	N	1891	1971	1			268
12	12479	X	12479	-0-	-0-	-0-	10080	3	2399	9	N	2181	2149	1			300
01	12837	X	12837	-0-	-0-	-0-	10234	3	2603	9	N	2366	2300	1			366
02	11303	X	11303	-0-	-0-	-0-	8830	3	2473	9	N	2248	1965	1			649
03	11687	X	10901	-0-	-786	-0-	9199	3	1702	9	N	1547	1742	1			454

BLACK STONE SCHMIED A 1070 UNIT WELL #: 1 RRCID -> 254119 COMPL. DATE 04/17/2009 TOTAL DEPTH 13138 PERF.12650 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	336	-0-	-191	-0-	231	3	105	9	N	95					516
11	714	N	714	-0-	-0-	-0-	420	3	294	9	N	267					783
12	558	N	320	-0-	-238	-0-	300	3	20	9	N	18	176	1			625
01	576	N	576	-0-	-0-	-0-	355	3	221	9	N	201					826
02	800	N	800	-0-	-0-	-0-	450	3	350	9	N	318	336	1			808
*03	335	N	335	-0-	-0-	-0-	201	3	134	9	N	122					930

TUBB TRUST UNIT WELL #: 1 RRCID -> 255010 COMPL. DATE 09/04/2009 TOTAL DEPTH 13475 PERF.13191 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19111	X	19111	-0-	-0-	-0-	16193	3	2918	9	N	2653	2811	1			455
11	17882	X	17882	-0-	-0-	-0-	15773	3	2109	9	N	1917	2180	1			192
12	13695	X	13695	-0-	-0-	-0-	11075	3	2620	9	N	2382	2124	1			450
01	12897	X	12897	-0-	-0-	-0-	10446	3	2451	9	N	2228	2476	1			202
02	10499	X	10499	-0-	-0-	-0-	8350	3	2149	9	N	1954	1932	1			224
03	12121	X	11246	-0-	-875	-0-	8897	3	2349	9	N	2135	1945	1			414

BLACK STONE TAYLOR A-33 UNIT WELL #: 2 RRCID -> 255958 COMPL. DATE 10/13/2009 TOTAL DEPTH 14152 PERF.14894 - 20252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15182	X	15182	-0-	-0-	-0-	13052	3	2130	9	N	1936	1939	1			334
11	14609	X	14609	-0-	-0-	-0-	12533	3	2076	9	N	1887	1784	1			437
12	15004	X	13488	-0-	-1516	-0-	11695	3	1793	9	N	1630	1616	1			451
01	15004	X	8599	-0-	-6405	-0-	7537	3	1062	9	N	965	1225	1			191
02	13552	X	3318	-0-	-10234	-0-	2946	3	372	9	N	338	358	1			171
03	9052	X	250	-0-	-8802	-0-	183	3	67	9	N	61					232

BLACK STONE SOUTH A-7 WELL #: 2 RRCID -> 256403 COMPL. DATE 12/02/2009 TOTAL DEPTH 13893 PERF.13645 - 20852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39866	X	37475	-0-	-2391	-0-	35825	3	1650	9	N	1500	1435	1			251
11	37830	X	35465	-0-	-2365	-0-	33917	3	1548	9	N	1407	1438	1			220
12	37386	X	34214	-0-	-3172	-0-	32683	3	1531	9	N	1392	1256	1			356
01	37479	X	32749	-0-	-4730	-0-	31156	3	1593	9	N	1448	1404	1			400
02	33852	X	27840	-0-	-6012	-0-	25858	3	1982	9	N	1802	1541	1			661
03	37479	X	30958	-0-	-6521	-0-	30120	3	838	9	N	762	867	1			556

BLACK STONE HANKS A-20 UNIT WELL #: 2 RRCID -> 256414 COMPL. DATE 02/27/2010 TOTAL DEPTH 13525 PERF.13185 - 19320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53382	X	51806	-0-	-1576	-0-	47505	3	4301	9	N	3910	4059	1			448
11	51660	X	50879	-0-	-781	-0-	46323	3	4556	9	N	4142	4112	1			478
12	53382	X	49070	-0-	-4312	-0-	44627	3	4443	9	N	4039	4319	1			198
01	53382	X	48540	-0-	-4842	-0-	43423	3	5117	9	N	4652	4304	1			546
02	48216	X	43779	-0-	-4437	-0-	40310	3	3469	9	N	3154	3489	1			211
*03	47857	X	47857	-0-	-0-	-0-	43483	3	4374	9	N	3976	3736	1			451

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STERLING-BLACK STONE A-5 WELL #: 2 RRCID -> 256659 COMPL. DATE 12/07/2009 TOTAL DEPTH 13621 PERF.13278 - 17627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17267	X	11978	-0-	-5289	-0-	11149	3	829	9	N	754	1032	1			317
11	14640	X	14314	-0-	-326	-0-	13057	3	1257	9	N	1143	1082	1			378
12	15531	X	13769	-0-	-1762	-0-	12234	3	1535	9	N	1395	1571	1			202
01	15531	X	13503	-0-	-2028	-0-	12545	3	958	9	N	871	656	1			417
02	14028	X	9744	-0-	-4284	-0-	8951	3	793	9	N	721	703	1			435
03	11439	X	7645	-0-	-3794	-0-	6708	3	937	9	N	852	712	1			575

BP BLACK STONE A-18 UNIT WELL #: 2 RRCID -> 257048 COMPL. DATE 05/15/2010 TOTAL DEPTH 13249 PERF.13850 - 19935

10	25019	X	25019	-0-	-0-	-0-	22738	3	2281	9	N	2074	2317	1			320
11	20674	X	20674	-0-	-0-	-0-	18928	3	1746	9	N	1587	1615	1			292
12	20197	X	20197	-0-	-0-	-0-	17924	3	2273	9	N	2066	1784	1			574
01	18817	X	17843	-0-	-974	-0-	16450	3	1393	9	N	1266	1605	1			235
02	16996	X	16704	-0-	-292	-0-	15089	3	1615	9	N	1468	1248	1			455
03	20491	X	18047	-0-	-2444	-0-	16349	3	1698	9	N	1544	1772	1			227

SHIVERS-BLACK STONE UNIT A-7 WELL #: 3 RRCID -> 259609 COMPL. DATE 07/06/2010 TOTAL DEPTH 13878 PERF.13596 - 20455

10	21266	X	18079	-0-	-3187	-0-	17294	3	785	9	N	714	716	1			138
11	19350	X	17542	-0-	-1808	-0-	16785	3	757	9	N	688	534	1			292
12	18879	X	16654	-0-	-2225	-0-	15909	3	745	9	N	677	733	1			236
01	18073	X	15876	-0-	-2197	-0-	15227	3	649	9	N	590	719	1			107
02	16380	X	13983	-0-	-2397	-0-	13378	3	605	9	N	550	324	1			333
03	15500	X	14261	-0-	-1239	-0-	13579	3	682	9	N	620	504	1			449

BLACK STONE MINERALS A-388 UNIT WELL #: 1 RRCID -> 261348 COMPL. DATE 10/18/2010 TOTAL DEPTH 14132 PERF.13805 - 17815

10	12380	X	12380	-0-	-0-	-0-	11623	3	757	9	N	688	540	1			302
11	13040	X	13040	-0-	-0-	-0-	12704	3	336	9	N	305	180	1			427
12	11222	X	7730	-0-	-3492	-0-	7349	3	381	9	N	346	365	1			408
01	11222	X	5508	-0-	-5714	-0-	5431	3	77	9	N	70					478
02	10136	X	4581	-0-	-5555	-0-	4437	3	144	9	N	131	177	1			432
03	12803	X	3809	-0-	-8994	-0-	3566	3	243	9	N	221					653

STRYKER UNIT WELL #: 1 RRCID -> 261504 COMPL. DATE 03/11/2011 TOTAL DEPTH 13551 PERF.13295 - 18486

10	47864	X	45041	-0-	-2823	-0-	41455	3	3586	9	N	3260	3527	1			509
11	46320	X	42182	-0-	-4138	-0-	38868	3	3314	9	N	3013	3013	1			509
12	47864	X	42139	-0-	-5725	-0-	38722	3	3417	9	N	3106	3194	1			421
01	47213	X	40245	-0-	-6968	-0-	36696	3	3549	9	N	3226	3440	1			207
02	42224	X	36239	-0-	-5985	-0-	33098	3	3141	9	N	2855	2696	1			366
*03	39188	X	39188	-0-	-0-	-0-	35803	3	3385	9	N	3077	2709	1			734

BLACK STONE HAMILTON UNIT WELL #: 1 RRCID -> 265642 COMPL. DATE 03/22/2012 TOTAL DEPTH 13483 PERF.13031 - 19653

10	114049	X	28437	-0-	-85612	-0-	20502	3	7935	9	N	7214	7669	1			299
11	110370	X	29750	-0-	-80620	-0-	21988	3	7762	9	N	7056	6996	1			359
12	114049	X	29695	-0-	-84354	-0-	22138	3	7557	9	N	6870	6821	1			408
01	114049	X	27010	-0-	-87039	-0-	19605	3	7405	9	N	6732	6671	1			469
02	31948	X	23352	-0-	-8596	-0-	17585	3	5767	9	N	5243	5342	1			370
03	30752	X	24589	-0-	-6163	-0-	17813	3	6776	9	N	6160	5824	1			706

BLACK STONE LANIER A-23 "C" UNIT WELL #: 1 RRCID -> 266828 COMPL. DATE 08/17/2011 TOTAL DEPTH 14254 PERF.13960 - 21276

10	0	W	31217	-0-	31217	776842	27251	3	3966	9	N	3605	3607	1			367
11	0	W	29531	-0-	29531	806373	25945	3	3586	9	N	3260	3404	1			223
12	0	W	27311	-0-	27311	833684	23672	3	3639	9	N	3308	3399	1			132
01	0	W	24289	-0-	24289	857973	20862	3	3427	9	N	3115	2834	1			413
02	0	W	23711	-0-	23711	881684	20715	3	2996	9	N	2724	2758	1			379
03	0	W	23068	-0-	23068	904752	19828	3	3240	9	N	2945	2813	1			511

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
BBX OPERATING, L.L.C. 058908
BLACK STONE MINERALS A-36 WELL #: 1 RRCID -> 224629 COMPL. DATE 07/30/2006 TOTAL DEPTH 13245 PERF.12890 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	304	-0-	-161	-0-	176	3	128	9	N	116					225
11	1382	N	1382	-0-	-0-	-0-	1237	3	145	9	N	132					357
12	1810	N	1810	-0-	-0-	-0-	1729	3	81	9	N	74	173	1			258
01	2044	N	2044	-0-	-0-	-0-	1975	3	69	9	N	63	183	1			138
02	1964	N	1964	-0-	-0-	-0-	1791	3	173	9	N	157	175	1			120
*03	2876	N	2876	-0-	-0-	-0-	2555	3	321	9	N	292	178	1			234

BLACK STONE-WILBURN UNIT WELL #: 1 RRCID -> 232168 COMPL. DATE 06/13/2007 TOTAL DEPTH 13257 PERF.12845 - 19041

10	3759	X	3759	-0-	-0-	-0-	2936	3	823	9	N	748	522	1			525
11	4164	X	4164	-0-	-0-	-0-	3662	3	502	9	N	456	712	1			269
12	14814	X	14814	-0-	-0-	-0-	13881	3	933	9	N	848	713	1			404
01	16932	X	16932	-0-	-0-	-0-	16122	3	810	9	N	736	899	1			241
02	8758	X	8758	-0-	-0-	-0-	8190	3	568	9	N	516	541	1			216
03	INC G-10		4709	-0-	4709	4709	3909	3	800	9	N	727	710	1			233

BLACK STONE MINERALS A-36 WELL #: 2 RRCID -> 236151 COMPL. DATE 10/10/2007 TOTAL DEPTH 13204 PERF.11553 - 21442

10	868	N	654	-0-	-214	-0-	457	3	197	9	N	179	176	1			155
11	960	N	327	-0-	-633	-0-	204	3	123	9	N	112					267
12	633	N	633	-0-	-0-	-0-	500	3	133	9	N	121	178	1			210
01	694	N	694	-0-	-0-	-0-	594	3	100	9	N	91					301
02	483	N	483	-0-	-0-	-0-	348	3	135	9	N	123	176	1			248
*03	373	N	373	-0-	-0-	-0-	281	3	92	9	N	84	176	1			156

BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE CLARKE A-169 WELL #: 1H RRCID -> 219210 COMPL. DATE 02/12/2006 TOTAL DEPTH 12714 PERF.13975 - 20110

10	1705	X	1224	-0-	-481	-0-	1095	3	129	9	N	117					280
11	1650	X	1183	-0-	-467	-0-	1099	3	84	9	N	76	199	1			157
12	1643	X	880	-0-	-763	-0-	777	3	103	9	N	94					251
01	1271	X	828	-0-	-443	-0-	729	3	99	9	N	90	196	1			145
02	1831	X	1831	-0-	-0-	-0-	1741	3	90	9	N	82					227
*03	1810	N	1810	-0-	-0-	-0-	1709	3	101	9	N	92	197	1			122

CHESAPEAKE OPERATING, INC. 147715
CYPRESS WELL #: 1H RRCID -> 166606 COMPL. DATE 11/20/1997 TOTAL DEPTH 18827 PERF.14745 - 18827

10	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					129
11	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					129
12	2041	N	2041	-0-	-0-	-0-	2032	2	9	9	N	8					137
01	1488	N	674	-0-	-814	-0-	663	2	11	9	N	10					147
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					147
03	2046	N	-0-	-0-	-2046	-0-					N	-0-					147

DAVIS-BLACKSTONE WELL #: 1H RRCID -> 168677 COMPL. DATE 04/04/1998 TOTAL DEPTH 19018 PERF.14972 - 19018

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. 253347
SUTTON WELL #: 1 RRCID -> 192846 COMPL. DATE 09/25/2002 TOTAL DEPTH 13154 PERF.13261 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	9855	-0-	-530	-0-	9082	3	773	9	N	703	880	1			154
11	10050	X	9073	-0-	-977	-0-	8346	3	727	9	N	661	544	1			271
12	10385	X	8960	-0-	-1425	-0-	8223	3	737	9	N	670	720	1			221
01	9858	X	9570	-0-	-288	-0-	8805	3	765	9	N	695	541	1			375
02	8904	X	8319	-0-	-585	-0-	7657	3	662	9	N	602	543	1			434
03	8556	X	8443	-0-	-113	-0-	7780	3	663	9	N	603	717	1			320

BOWMAN WELL #: 1 RRCID -> 207860 COMPL. DATE 01/04/2005 TOTAL DEPTH 13344 PERF.12872 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2822	X	2822	-0-	-0-	-0-	2449	3	373	9	N	339	535	1			198
11	2928	X	2928	-0-	-0-	-0-	2558	3	370	9	N	336	359	1			175
12	4111	X	4111	-0-	-0-	-0-	3685	3	426	9	N	387	355	1			207
01	2965	X	2965	-0-	-0-	-0-	2615	3	350	9	N	318	359	1			166
02	3188	X	3188	-0-	-0-	-0-	2833	3	355	9	N	323	359	1			130
*03	4011	X	4011	-0-	-0-	-0-	3616	3	395	9	N	359	178	1			311

SEALE WELL #: 1 RRCID -> 210133 COMPL. DATE 03/22/2005 TOTAL DEPTH 13371 PERF.12887 - 18075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5328	X	5328	-0-	-0-	-0-	4758	3	570	9	N	518	534	1			258
11	5130	X	4801	-0-	-329	-0-	4299	3	502	9	N	456	360	1			354
12	5761	X	5761	-0-	-0-	-0-	5134	3	627	9	N	570	717	1			207
01	5655	X	5655	-0-	-0-	-0-	5070	3	585	9	N	532	541	1			198
02	4895	X	4895	-0-	-0-	-0-	4331	3	564	9	N	513	362	1			349
*03	5282	X	5282	-0-	-0-	-0-	4718	3	564	9	N	513	536	1			326

HOOKER WELL #: 1 RRCID -> 211963 COMPL. DATE 06/05/2005 TOTAL DEPTH 13410 PERF.13135 - 18055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	1964	-0-	-3802	-0-	658	3	1306	9	N	1187	1245	1			316
11	5580	X	1792	-0-	-3788	-0-	534	3	1258	9	N	1144	1261	1			199
12	5766	X	1876	-0-	-3890	-0-	604	3	1272	9	N	1156	1078	1			277
01	5146	X	1743	-0-	-3403	-0-	518	3	1225	9	N	1114	1081	1			310
02	3049	X	3049	-0-	-0-	-0-	1923	3	1126	9	N	1024	1081	1			253
*03	6486	X	6486	-0-	-0-	-0-	5131	3	1355	9	N	1232	1259	1			226

LONG-BELL WELL #: 1 RRCID -> 215637 COMPL. DATE 08/08/2003 TOTAL DEPTH 13264 PERF.12765 - 16649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12945	X	12945	-0-	-0-	-0-	10261	3	2684	9	N	2440	2501	1			398
11	11814	X	11814	-0-	-0-	-0-	9340	3	2474	9	N	2249	2326	1			321
12	12604	X	12604	-0-	-0-	-0-	10038	3	2566	9	N	2333	2152	1			502
01	13184	X	13184	-0-	-0-	-0-	10595	3	2589	9	N	2354	2527	1			329
02	11325	X	11325	-0-	-0-	-0-	9049	3	2276	9	N	2069	1799	1			599
*03	12585	X	12585	-0-	-0-	-0-	9906	3	2679	9	N	2435	2520	1			514

CLEMENTS, HALLY ET AL WELL #: 1 RRCID -> 215639 COMPL. DATE 03/30/2001 TOTAL DEPTH 12979 PERF.12525 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2156	N	2156	-0-	-0-	-0-	1631	3	525	9	N	477	713	1			231
11	2148	N	2148	-0-	-0-	-0-	1614	3	534	9	N	485	361	1			355
12	2232	N	2144	-0-	-88	-0-	1608	3	536	9	N	487	519	1			323
01	2170	N	1806	-0-	-364	-0-	1283	3	523	9	N	475	542	1			256
02	2103	N	2103	-0-	-0-	-0-	1582	3	521	9	N	474	362	1			368
*03	2196	N	2196	-0-	-0-	-0-	1647	3	549	9	N	499	363	1			504

GRAMMER WELL #: 1 RRCID -> 215640 COMPL. DATE 11/07/2003 TOTAL DEPTH 13092 PERF.12810 - 17553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	157	-0-	-91	-0-	126	3	31	9	N	28	178	1			97
11	150	N	112	-0-	-38	-0-	71	3	41	9	N	37					134
12	382	N	382	-0-	-0-	-0-	340	3	42	9	N	38					172
01	155	N	102	-0-	-53	-0-	102	3			N	-0-					172
02	112	N	38	-0-	-74	-0-	38	3			N	-0-					172
03	310	N	187	-0-	-123	-0-	101	3	86	9	N	78	178	1			72

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347

REAVES, J.B. WELL #: 1 RRCID -> 215642 COMPL. DATE 02/05/2004 TOTAL DEPTH 13514 PERF.12942 - 17290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6135	X	6135	-0-	-0-	-0-	4877	3	1258	9	N	1144	1419	1			140
11	5725	X	5725	-0-	-0-	-0-	4530	3	1195	9	N	1086	1079	1			147
12	6309	X	6309	-0-	-0-	-0-	4976	3	1333	9	N	1212	895	1			464
01	6060	X	6060	-0-	-0-	-0-	4773	3	1287	9	N	1170	1253	1			381
02	5028	X	5028	-0-	-0-	-0-	3832	3	1196	9	N	1087	1256	1			212
*03	5325	X	5325	-0-	-0-	-0-	4050	3	1275	9	N	1159	1063	1			308

CARTER WELL #: 1 RRCID -> 215645 COMPL. DATE 05/16/2004 TOTAL DEPTH 13465 PERF.13143 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3400	X	3400	-0-	-0-	-0-	2767	3	633	9	N	575	717	1			134
11	3098	X	3098	-0-	-0-	-0-	2447	3	651	9	N	592	360	1			366
12	2474	X	2474	-0-	-0-	-0-	1940	3	534	9	N	485	719	1			132
01	2841	X	2841	-0-	-0-	-0-	2201	3	640	9	N	582	339	1			375
02	2476	X	2476	-0-	-0-	-0-	1847	3	629	9	N	572	716	1			231
03	1829	X	1783	-0-	-46	-0-	1134	3	649	9	N	590	357	1			464

BEST WELL #: 1 RRCID -> 215647 COMPL. DATE 07/28/2004 TOTAL DEPTH 13290 PERF.12800 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2904	X	2904	-0-	-0-	-0-	2396	3	508	9	N	462	534	1			294
11	2894	N	2894	-0-	-0-	-0-	2428	3	466	9	N	424	354	1			364
12	2982	N	2982	-0-	-0-	-0-	2490	3	492	9	N	447	337	1			474
01	3100	N	3269	-0-	169	169	2752	3	517	9	N	470	712	1			232
02	2596	N	2427	-0-	-169	-0-	2000	3	427	9	N	388	361	1			259
*03	2679	N	2679	-0-	-0-	-0-	2198	3	481	9	N	437	515	1			181

OSBORNE WELL #: 1 RRCID -> 215651 COMPL. DATE 10/13/2004 TOTAL DEPTH 13320 PERF.13000 - 18245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8656	X	8656	-0-	-0-	-0-	7730	3	926	9	N	842	1071	1			179
11	7617	X	7617	-0-	-0-	-0-	6793	3	824	9	N	749	524	1			404
12	7678	X	7678	-0-	-0-	-0-	6830	3	848	9	N	771	897	1			278
01	7817	X	7817	-0-	-0-	-0-	6882	3	935	9	N	850	905	1			223
02	7046	X	7046	-0-	-0-	-0-	6252	3	794	9	N	722	719	1			226
*03	7647	X	7647	-0-	-0-	-0-	6820	3	827	9	N	752	537	1			441

WONDERLAY WELL #: 1 RRCID -> 215656 COMPL. DATE 10/20/2005 TOTAL DEPTH 13829 PERF.13330 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	14039	-0-	-965	-0-	13245	3	794	9	N	722	709	1			288
11	14520	X	11852	-0-	-2668	-0-	11212	3	640	9	N	582	699	1			171
12	14632	X	12810	-0-	-1822	-0-	12061	3	749	9	N	681	359	1			493
01	14043	X	12733	-0-	-1310	-0-	12005	3	728	9	N	662	896	1			259
02	12684	X	9614	-0-	-3070	-0-	8953	3	661	9	N	601	535	1			325
03	13423	X	9974	-0-	-3449	-0-	9351	3	623	9	N	566	513	1			378

GARDNER ET AL WELL #: 1 RRCID -> 215837 COMPL. DATE 12/12/2000 TOTAL DEPTH 12828 PERF.12240 - 16871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	489	-0-	-38	-0-	350	3	139	9	N	126	178	1			127
11	480	N	418	-0-	-62	-0-	302	3	116	9	N	105					232
12	558	N	437	-0-	-121	-0-	298	3	139	9	N	126	179	1			179
01	496	N	444	-0-	-52	-0-	316	3	128	9	N	116	181	1			114
02	539	N	539	-0-	-0-	-0-	418	3	121	9	N	110					224
*03	534	N	534	-0-	-0-	-0-	398	3	136	9	N	124	178	1			170

SHEPHERD ET AL WELL #: 2 RRCID -> 215838 COMPL. DATE 08/19/2001 TOTAL DEPTH 12889 PERF.12609 - 16086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2483	N	2483	-0-	-0-	-0-	2029	3	454	9	N	413	711	1			86
11	2334	N	2334	-0-	-0-	-0-	1914	3	420	9	N	382	363	1			105
12	2178	N	2178	-0-	-0-	-0-	1742	3	436	9	N	396	179	1			322
01	2414	N	2414	-0-	-0-	-0-	1985	3	429	9	N	390	362	1			350
02	2018	N	2018	-0-	-0-	-0-	1630	3	388	9	N	353	357	1			346
*03	2699	N	2699	-0-	-0-	-0-	2281	3	418	9	N	380	365	1			361

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347

MOUTON ET AL WELL #: 1 RRCID -> 215840 COMPL. DATE 12/03/2001 TOTAL DEPTH 13111 PERF.12690 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7515	X	7515	-0-	-0-	-0-	5864	3	1651	9	N	1501	1604	1			262
11	6969	X	6969	-0-	-0-	-0-	5386	3	1583	9	N	1439	1260	1			441
12	6814	X	6814	-0-	-0-	-0-	5077	3	1737	9	N	1579	1441	1			579
01	6821	X	6821	-0-	-0-	-0-	5093	3	1728	9	N	1571	1801	1			349
02	6733	X	6733	-0-	-0-	-0-	5193	3	1540	9	N	1400	1415	1			334
*03	7134	X	7134	-0-	-0-	-0-	5422	3	1712	9	N	1556	1436	1			454

PURE RESOURCES WELL #: 1 RRCID -> 215842 COMPL. DATE 12/14/2002 TOTAL DEPTH 13056 PERF.12750 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2155	N	2155	-0-	-0-	-0-	1253	3	902	9	N	820	891	1			280
11	2108	N	2108	-0-	-0-	-0-	1233	3	875	9	N	795	904	1			171
12	2441	N	2441	-0-	-0-	-0-	1508	3	933	9	N	848	724	1			295
01	2460	N	2460	-0-	-0-	-0-	1538	3	922	9	N	838	877	1			256
02	2062	N	2062	-0-	-0-	-0-	1239	3	823	9	N	748	719	1			285
*03	2634	N	2634	-0-	-0-	-0-	1781	3	853	9	N	775	715	1			345

REID-O'BRIEN WELL #: 1 RRCID -> 215843 COMPL. DATE 07/19/2002 TOTAL DEPTH 13754 PERF.12654 - 16984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8685	X	8685	-0-	-0-	-0-	8057	3	628	9	N	571	539	1			233
11	7818	X	7818	-0-	-0-	-0-	7227	3	591	9	N	537	537	1			233
12	7595	X	7595	-0-	-0-	-0-	6980	3	615	9	N	559	538	1			254
01	8209	X	8209	-0-	-0-	-0-	7564	3	645	9	N	586	724	1			116
02	7103	X	7103	-0-	-0-	-0-	6556	3	547	9	N	497	180	1			433
*03	7431	X	7431	-0-	-0-	-0-	6827	3	604	9	N	549	713	1			269

HANKS, L.B. ET AL WELL #: 1H RRCID -> 215846 COMPL. DATE 10/27/2003 TOTAL DEPTH 13480 PERF.12350 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3295	X	3295	-0-	-0-	-0-	2814	3	481	9	N	437	538	1			242
11	3331	X	3331	-0-	-0-	-0-	2789	3	542	9	N	493	354	1			381
12	3421	X	3421	-0-	-0-	-0-	2905	3	516	9	N	469	358	1			492
01	3686	X	3686	-0-	-0-	-0-	3166	3	520	9	N	473	716	1			249
02	3113	X	3113	-0-	-0-	-0-	2654	3	459	9	N	417	347	1			319
*03	3402	X	3402	-0-	-0-	-0-	2889	3	513	9	N	466	360	1			425

TEXANA SHEPHERD WELL #: 1 RRCID -> 215849 COMPL. DATE 03/05/2003 TOTAL DEPTH 13313 PERF.12875 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6526	X	6526	-0-	-0-	-0-	5568	3	958	9	N	871	889	1			312
11	6030	X	6030	-0-	-0-	-0-	5170	3	860	9	N	782	719	1			375
12	7139	X	7139	-0-	-0-	-0-	6157	3	982	9	N	893	1069	1			199
01	6238	X	6238	-0-	-0-	-0-	5414	3	824	9	N	749	707	1			241
02	6165	X	6165	-0-	-0-	-0-	5268	3	897	9	N	815	703	1			353
03	7130	X	6681	-0-	-449	-0-	5725	3	956	9	N	869	716	1			506

STALL WELL #: 1 RRCID -> 215851 COMPL. DATE 05/28/2003 TOTAL DEPTH 13148 PERF.12710 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3518	X	3518	-0-	-0-	-0-	3069	3	449	9	N	408	361	1			220
11	2933	X	2933	-0-	-0-	-0-	2503	3	430	9	N	391	353	1			258
12	3193	X	3193	-0-	-0-	-0-	2756	3	437	9	N	397	544	1			111
01	3748	X	3748	-0-	-0-	-0-	3279	3	469	9	N	426	361	1			176
02	4355	X	4355	-0-	-0-	-0-	3961	3	394	9	N	358	338	1			196
*03	3891	X	3891	-0-	-0-	-0-	3452	3	439	9	N	399	370	1			225

ANGELINA WELL #: 1 RRCID -> 218346 COMPL. DATE 01/01/2006 TOTAL DEPTH 13372 PERF.12890 - 18260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3837	X	3837	-0-	-0-	-0-	3297	3	540	9	N	491	720	1			187
11	3153	X	3153	-0-	-0-	-0-	2753	3	400	9	N	364	178	1			373
12	3038	X	2613	-0-	-425	-0-	2171	3	442	9	N	402	541	1			234
01	3038	X	2954	-0-	-84	-0-	2452	3	502	9	N	456	363	1			327
02	2789	X	2789	-0-	-0-	-0-	2381	3	408	9	N	371	365	1			333
03	3038	X	2471	-0-	-567	-0-	2091	3	380	9	N	345	364	1			314

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347

CONN WELL #: 1 RRCID -> 221142 COMPL. DATE 03/27/2006 TOTAL DEPTH 13171 PERF.12683 - 18933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12747	X	12747	-0-	-0-	-0-	11072	3	1675	9	N	1523	1525	1			502
11	11490	X	11490	-0-	-0-	-0-	9968	3	1522	9	N	1384	1443	1			443
12	11672	X	11672	-0-	-0-	-0-	9955	3	1717	9	N	1561	1616	1			388
01	11865	X	11865	-0-	-0-	-0-	10225	3	1640	9	N	1491	1438	1			441
02	10080	X	9789	-0-	-291	-0-	8432	3	1357	9	N	1234	1076	1			599
*03	11223	X	11223	-0-	-0-	-0-	9723	3	1500	9	N	1364	1441	1			522

ALLAR UNIT WELL #: 1 RRCID -> 223234 COMPL. DATE 09/07/2006 TOTAL DEPTH 13219 PERF.12787 - 18600

10	6219	X	6219	-0-	-0-	-0-	5372	3	847	9	N	770	893	1			144
11	5777	X	5777	-0-	-0-	-0-	4981	3	796	9	N	724	540	1			328
12	5921	X	5661	-0-	-260	-0-	4844	3	817	9	N	743	898	1			173
01	6500	X	6500	-0-	-0-	-0-	5664	3	836	9	N	760	712	1			221
02	5456	X	5456	-0-	-0-	-0-	4750	3	706	9	N	642	539	1			324
*03	5835	X	5835	-0-	-0-	-0-	5021	3	814	9	N	740	713	1			351

GOODE WELL #: 1 RRCID -> 224432 COMPL. DATE 12/12/2006 TOTAL DEPTH 13857 PERF.13196 - 19119

10	17615	X	17615	-0-	-0-	-0-	16645	3	970	9	N	882	900	1			261
11	16722	X	16722	-0-	-0-	-0-	15789	3	933	9	N	848	893	1			216
12	17112	X	16723	-0-	-389	-0-	15752	3	971	9	N	883	541	1			558
01	17218	X	17218	-0-	-0-	-0-	16244	3	974	9	N	885	1076	1			367
02	15456	X	14655	-0-	-801	-0-	13816	3	839	9	N	763	704	1			426
03	16182	X	16087	-0-	-95	-0-	15150	3	937	9	N	852	1072	1			206

LONGHORN WELL #: 1 RRCID -> 224743 COMPL. DATE 06/08/2006 TOTAL DEPTH 13821 PERF.13289 - 18516

10	10912	X	10436	-0-	-476	-0-	9798	3	638	9	N	580	533	1			219
11	10140	X	9745	-0-	-395	-0-	9133	3	612	9	N	556	543	1			232
12	10478	X	9769	-0-	-709	-0-	9141	3	628	9	N	571	529	1			274
01	10478	X	10059	-0-	-419	-0-	9419	3	640	9	N	582	522	1			334
02	9436	X	8735	-0-	-701	-0-	8163	3	572	9	N	520	692	1			162
*03	9431	X	9431	-0-	-0-	-0-	8827	3	604	9	N	549	360	1			351

PEDIGO WELL #: 1 RRCID -> 228529 COMPL. DATE 03/09/2007 TOTAL DEPTH 13378 PERF.12992 - 19248

10	12152	X	11722	-0-	-430	-0-	10706	3	1016	9	N	924	898	1			100
11	12024	X	12024	-0-	-0-	-0-	10955	3	1069	9	N	972	719	1			353
12	12152	X	10129	-0-	-2023	-0-	9195	3	934	9	N	849	1070	1			132
01	12152	X	10736	-0-	-1416	-0-	9872	3	864	9	N	785	725	1			192
02	10976	X	8785	-0-	-2191	-0-	7708	3	1077	9	N	979	1089	1			82
*03	12205	X	12205	-0-	-0-	-0-	10964	3	1241	9	N	1128	896	1			314

WILD-SMITH WELL #: 1 RRCID -> 229326 COMPL. DATE 05/31/2007 TOTAL DEPTH 13928 PERF.13488 - 19680

10	26318	X	26318	-0-	-0-	-0-	24741	3	1577	9	N	1434	1629	1			396
11	25050	X	24247	-0-	-803	-0-	22765	3	1482	9	N	1347	1441	1			302
12	25885	X	23081	-0-	-2804	-0-	21682	3	1399	9	N	1272	1061	1			513
01	25885	X	24933	-0-	-952	-0-	23363	3	1570	9	N	1427	1446	1			494
02	23380	X	21504	-0-	-1876	-0-	20143	3	1361	9	N	1237	1067	1			664
*03	23873	X	23873	-0-	-0-	-0-	22415	3	1458	9	N	1325	1439	1			550

RICE WELL #: 1 RRCID -> 230924 COMPL. DATE 08/02/2007 TOTAL DEPTH 14446 PERF.13848 - 20340

10	7068	X	6950	-0-	-118	-0-	6612	3	338	9	N	307	158	1			249
11	6840	X	6290	-0-	-550	-0-	5965	3	325	9	N	295	178	1			366
12	7037	X	5785	-0-	-1252	-0-	5468	3	317	9	N	288	355	1			299
01	7037	X	5482	-0-	-1555	-0-	5128	3	354	9	N	322	362	1			259
02	6272	X	5223	-0-	-1049	-0-	4927	3	296	9	N	269	179	1			349
03	5921	X	5811	-0-	-110	-0-	5477	3	334	9	N	304	359	1			294

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347

POOL WELL #: 1 RRCID -> 231271 COMPL. DATE 08/28/2007 TOTAL DEPTH 19522 PERF.11866 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	11482	-0-	-732	-0-	11142	3	340	9	N	309	178	1			204
11	11610	X	10598	-0-	-1012	-0-	10284	3	314	9	N	285	359	1			130
12	11997	X	10551	-0-	-1446	-0-	10225	3	326	9	N	296	181	1			245
01	11997	X	11055	-0-	-942	-0-	10711	3	344	9	N	313	363	1			195
02	10360	X	9671	-0-	-689	-0-	9363	3	308	9	N	280	363	1			112
*03	10710	X	10710	-0-	-0-	-0-	10385	3	325	9	N	295	178	1			229

REYNOLDS WELL #: 1 RRCID -> 232991 COMPL. DATE 11/28/2007 TOTAL DEPTH 13896 PERF.13324 - 20185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25265	X	24791	-0-	-474	-0-	23457	3	1334	9	N	1213	1248	1			234
11	24450	X	23111	-0-	-1339	-0-	21812	3	1299	9	N	1181	1077	1			338
12	25172	X	22845	-0-	-2327	-0-	21548	3	1297	9	N	1179	1077	1			440
01	25172	X	23975	-0-	-1197	-0-	22470	3	1505	9	N	1368	1452	1			356
02	22736	X	20094	-0-	-2642	-0-	19094	3	1000	9	N	909	908	1			357
*03	22179	X	22179	-0-	-0-	-0-	20927	3	1252	9	N	1138	900	1			595

RATCLIFF WELL #: 1 RRCID -> 233827 COMPL. DATE 12/22/2007 TOTAL DEPTH 14338 PERF.13834 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3209	X	3209	-0-	-0-	-0-	3143	3	66	9	N	60					258
11	3041	X	3041	-0-	-0-	-0-	2978	3	63	9	N	57	178	1			137
12	2980	X	2980	-0-	-0-	-0-	2895	3	85	9	N	77					214
01	3187	X	3187	-0-	-0-	-0-	3125	3	62	9	N	56	181	1			89
02	2748	X	2748	-0-	-0-	-0-	2669	3	79	9	N	72					161
*03	3028	X	3028	-0-	-0-	-0-	2962	3	66	9	N	60					221

MASON WELL #: 1 RRCID -> 237754 COMPL. DATE 06/16/2008 TOTAL DEPTH 13729 PERF.13249 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62155	X	58027	-0-	-4128	-0-	54280	3	3747	9	N	3406	3237	1			449
11	60150	X	56571	-0-	-3579	-0-	53058	3	3513	9	N	3194	3235	1			408
12	62155	X	56460	-0-	-5695	-0-	52676	3	3784	9	N	3440	3414	1			434
01	61783	X	55607	-0-	-6176	-0-	52290	3	3317	9	N	3015	2977	1			472
02	52948	X	46116	-0-	-6832	-0-	42908	3	3208	9	N	2916	2854	1			534
03	54467	X	52550	-0-	-1917	-0-	49169	3	3381	9	N	3074	3034	1			574

TUCKER WELL #: 1 RRCID -> 237855 COMPL. DATE 03/18/2008 TOTAL DEPTH 13674 PERF.13325 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10529	X	10529	-0-	-0-	-0-	9834	3	695	9	N	632	538	1			258
11	10050	X	7896	-0-	-2154	-0-	7351	3	545	9	N	495	542	1			211
12	10292	X	9186	-0-	-1106	-0-	8519	3	667	9	N	606	355	1			462
01	10385	X	9008	-0-	-1377	-0-	8413	3	595	9	N	541	722	1			281
02	9425	X	9425	-0-	-0-	-0-	8798	3	627	9	N	570	535	1			316
*03	9046	X	9046	-0-	-0-	-0-	8450	3	596	9	N	542	354	1			504

BLACK STONE MINERALS-JONES WELL #: 1 RRCID -> 246461 COMPL. DATE 12/30/2008 TOTAL DEPTH 14520 PERF.13975 - 18635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5361	-0-	-374	-0-	5276	3	85	9	N	77	179	1			177
11	5460	X	4775	-0-	-685	-0-	4694	3	81	9	N	74					251
12	5487	X	5007	-0-	-480	-0-	4921	3	86	9	N	78					329
01	5363	X	5320	-0-	-43	-0-	5214	3	106	9	N	96	179	1			246
02	4844	X	4575	-0-	-269	-0-	4496	3	79	9	N	72					318
*03	4566	X	4566	-0-	-0-	-0-	4477	3	89	9	N	81	187	1			212

TURNER WELL #: 1 RRCID -> 248230 COMPL. DATE 05/06/2009 TOTAL DEPTH 14367 PERF.13643 - 20496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24862	X	22121	-0-	-2741	-0-	21293	3	828	9	N	753	894	1			156
11	24060	X	19917	-0-	-4143	-0-	19127	3	790	9	N	718	720	1			154
12	24862	X	18747	-0-	-6115	-0-	17946	3	801	9	N	728	541	1			341
01	24304	X	17914	-0-	-6390	-0-	17079	3	835	9	N	759	707	1			393
02	20580	X	15525	-0-	-5055	-0-	14781	3	744	9	N	676	724	1			345
03	19840	X	17077	-0-	-2763	-0-	16315	3	762	9	N	693	717	1			321

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
TOWN BLUFF WELL #: 1R RRCID -> 251895 COMPL. DATE 08/21/2009 TOTAL DEPTH 13874 PERF.13285 - 20397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	5882	X	5882	-0-	-0-	-0-	5322	3	560	9	N	509	534	1	267
11	4429	X	4429	-0-	-0-	-0-	3856	3	573	9	N	521	539	1	249
12	4307	X	4307	-0-	-0-	-0-	3773	3	534	9	N	485	187	1	547
01	4846	X	4846	-0-	-0-	-0-	4260	3	586	9	N	533	719	1	361
02	4348	X	4348	-0-	-0-	-0-	3813	3	535	9	N	486	536	1	311
*03	5336	X	5336	-0-	-0-	-0-	4758	3	578	9	N	525	356	1	480

HATTON WELL #: 1 RRCID -> 257109 COMPL. DATE 06/02/2010 TOTAL DEPTH 14555 PERF.13934 - 19133

10	21700	X	18827	-0-	-2873	-0-	18482	3	345	9	N	314	538	1	203
11	21000	X	17576	-0-	-3424	-0-	17273	3	303	9	N	275	356	1	122
12	21700	X	16199	-0-	-5501	-0-	15884	3	315	9	N	286	183	1	225
01	19530	X	16697	-0-	-2833	-0-	16363	3	334	9	N	304	362	1	167
02	17108	X	13681	-0-	-3427	-0-	13399	3	282	9	N	256	181	1	242
03	18817	X	14410	-0-	-4407	-0-	14128	3	282	9	N	256	363	1	135

EALAND-WOOD WELL #: 1R RRCID -> 260392 COMPL. DATE 09/26/2010 TOTAL DEPTH 13973 PERF.13341 - 13517

10	3720	X	285	-0-	-3435	-0-	186	3	99	9	N	90	180	1	147
11	3480	X	2272	-0-	-1208	-0-	1984	3	288	9	N	262	180	1	229
12	5509	X	5509	-0-	-0-	-0-	5161	3	348	9	N	316	360	1	185
01	5752	X	5752	-0-	-0-	-0-	5557	3	195	9	N	177	180	1	182
02	3085	X	3085	-0-	-0-	-0-	2798	3	287	9	N	261	180	1	263
03	5518	X	2839	-0-	-2679	-0-	2569	3	270	9	N	245	361	1	147

ROBIN HOOD WELL #: 1 RRCID -> 262070 COMPL. DATE 02/21/2011 TOTAL DEPTH 14064 PERF.13646 - 18335

10	12117	X	12117	-0-	-0-	-0-	11961	3	156	9	N	142	179	1	73
11	12149	X	12149	-0-	-0-	-0-	12015	3	134	9	N	122			195
12	12776	X	12776	-0-	-0-	-0-	12626	3	150	9	N	136	181	1	150
01	13049	X	13049	-0-	-0-	-0-	12895	3	154	9	N	140	183	1	107
02	10914	X	10914	-0-	-0-	-0-	10790	3	124	9	N	113			220
03	12431	X	11936	-0-	-495	-0-	11809	3	127	9	N	115	180	1	155

ETOCO, L.P. 255133
BLACK STONE A-432 UNIT WELL #: 1 RRCID -> 232064 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.12696 - 17915

10	372	N	273	-0-	-99	-0-	245	2	28	9	N	25			249
11	630	N	308	-0-	-322	-0-	85	2	223	9	N	203	193	1	259
12	651	N	381	-0-	-270	-0-	181	2	200	9	N	182	199	1	242
01	696	N	696	-0-	-0-	-0-	464	2	232	9	N	211	194	1	259
02	280	N	205	-0-	-75	-0-	40	2	165	9	N	150	194	1	215
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			215

CLEMMONS WELL #: 1 RRCID -> 232834 COMPL. DATE 11/17/2007 TOTAL DEPTH 17849 PERF.12900 - 18052

10	12741	X	11734	-0-	-1007	-0-	9282	2	2452	9	N	2229	2399	1	331
11	12330	X	11085	-0-	-1245	-0-	8642	2	2443	9	N	2221	2118	1	434
12	11997	X	11797	-0-	-200	-0-	9253	2	2544	9	N	2313	2047	1	700
01	11997	X	11966	-0-	-31	-0-	9155	2	2811	9	N	2555	2989	1	266
02	10752	X	10099	-0-	-653	-0-	7939	2	2160	9	N	1964	1771	1	459
03	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT			459

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ETOCO, L.P. //CONT.// 255133
TAYLOR, IRA A-637 UNIT WELL #: 1 RRCID -> 233666 COMPL. DATE 11/22/2006 TOTAL DEPTH 13330 PERF.13023 - 17458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2824	-0-	-338	-0-	2009	2	815	9	N	741	450	1			331
11	3060	X	2248	-0-	-812	-0-	1645	2	603	9	N	548	772	1			107
12	2790	X	2570	-0-	-220	-0-	1914	2	656	9	N	596	401	1			302
01	2821	X	2796	-0-	-25	-0-	1916	2	880	9	N	800	800	1			302
02	2548	X	2112	-0-	-436	-0-	1758	2	354	9	N	322	384	1			240
03	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					240

TAYLOR, IRA A-637 UNIT WELL #: 2 RRCID -> 242706 COMPL. DATE 03/11/2008 TOTAL DEPTH 13226 PERF.12840 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4040	-0-	-331	-0-	2989	2	1051	9	N	955	1149	1			192
11	4230	X	3841	-0-	-389	-0-	2784	2	1057	9	N	961	784	1			369
12	4371	X	4177	-0-	-194	-0-	3070	2	1107	9	N	1006	922	1			453
01	4309	X	3804	-0-	-505	-0-	2756	2	1048	9	N	953	1150	1			256
02	3752	X	3366	-0-	-386	-0-	2451	2	915	9	N	832	560	1			528
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					528

BLACK STONE A-432 UNIT WELL #: 2 RRCID -> 252741 COMPL. DATE 06/25/2008 TOTAL DEPTH 13314 PERF.12939 - 17125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3801	-0-	-632	-0-	2848	2	953	9	N	866	963	1			164
11	4110	X	3043	-0-	-1067	-0-	2186	2	857	9	N	779	741	1			202
12	4123	X	3423	-0-	-700	-0-	2568	2	855	9	N	777	762	1			217
01	4061	X	2533	-0-	-1528	-0-	1653	2	880	9	N	800	785	1			232
02	3458	X	3458	-0-	-0-	-0-	2692	2	766	9	N	696	592	1			336
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					336

POINDEXTER WELL #: 1 RRCID -> 253511 COMPL. DATE 03/10/2009 TOTAL DEPTH 12514 PERF.12717 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2646	-0-	-144	-0-	1548	2	1098	9	N	998	754	1			284
11	2700	X	2230	-0-	-470	-0-	1515	2	715	9	N	650	575	1			359
12	2759	X	2333	-0-	-426	-0-	1439	2	894	9	N	813	761	1			411
01	2666	X	1849	-0-	-817	-0-	1390	2	459	9	N	417	576	1			252
02	2380	X	1851	-0-	-529	-0-	1267	2	584	9	N	531	384	1			399
03	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					399

GEOSOUTHERN ENERGY CORPORATION 301287
BLACKSTONE LAKE TEJAS UNIT 3 WELL #: 1 RRCID -> 248375 COMPL. DATE 03/28/2009 TOTAL DEPTH 11747 PERF.10550 - 17648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3860	-0-	-46	-0-	533	1	3134	2	N	175	355	1			152
							193	9									
11	3690	X	3459	-0-	-231	-0-	516	1	2771	2	N	156	181	1			127
							172	9									
12	3720	X	3342	-0-	-378	-0-	533	1	2680	2	N	117	179	1			65
							129	9									
01	3875	X	3454	-0-	-421	-0-	533	1	2713	2	N	189					254
							208	9									
02	3500	X	3015	-0-	-485	-0-	482	1	2391	2	N	129	179	1			204
							142	9									
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					204

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
BLACKSTONE LAKE TEJAS UNIT 2 WELL #: 1 RRCID -> 250036 COMPL. DATE 08/28/2008 TOTAL DEPTH 11650 PERF.11677 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9405	X	9405	-0-	-0-	-0-	533 958	1 9	7914	2	N	871	1065	1			257
11	8430	X	8220	-0-	-210	-0-	516 801	1 9	6903	2	N	728	718	1			267
12	8494	X	7951	-0-	-543	-0-	533 787	1 9	6631	2	N	715	725	1			257
01	8959	X	7814	-0-	-1145	-0-	533 843	1 9	6438	2	N	766	721	1			302
02	8092	X	6598	-0-	-1494	-0-	482 614	1 9	5502	2	N	558	356	1			504
03	9393	X	NO RPT	-0-	-9393	-0-					N	NO RPT					504

HEREFORD, J. A. INDUSTRIES, INC. 379753
ARCO FEE UNIT A-908 WELL #: 1 RRCID -> 149072 COMPL. DATE 11/06/1993 TOTAL DEPTH 14978 PERF. 9670 - 14978

10	930	X	-0-	-0-	-930	-0-					N	10					224
11	30	X	-0-	-0-	-30	-0-					N	10					234
12	0	X	-0-	-0-	-0-	-0-					N	5					239
01	256	X	256	-0-	-0-	-0-	256	2			N	-0-					239
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					239
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					239

KIDD PRODUCTION CO. 458825
ARMSTRONG, CORA WELL #: 1H RRCID -> 157871 COMPL. DATE 01/20/1996 TOTAL DEPTH 14345 PERF.11440 - 14345

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADIUS OPERATING, LLC 687835
RAYBURN WELL #: 6 RRCID -> 157334 COMPL. DATE 11/06/1995 TOTAL DEPTH 12320 PERF. 9150 - 12320

10	14B DENY		-0-	-0-	-0-	4369					N	-0-					81
11	14B DENY		-0-	-0-	-0-	4369					N	-0-					81
12	14B DENY		-0-	-0-	-0-	4369					N	-0-					81
01	14B DENY		-0-	-0-	-0-	4369					N	-0-					81
02	14B DENY		-0-	-0-	-0-	4369					N	-0-					81
03	14B DENY		NO RPT	-0-	-0-	4369					N	NO RPT					81

RANGE PRODUCTION COMPANY 691703
BSMC MERRITT WELL #: 1R RRCID -> 229268 COMPL. DATE 12/31/2008 TOTAL DEPTH 13888 PERF.13803 - 13828

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ROYALTY RESOURCES, L.L.C. 732124
CHAMPION INTERNATIONAL "E" WELL #: 9 RRCID -> 178140 COMPL. DATE 03/22/1999 TOTAL DEPTH 14053 PERF.13822 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHERN BAY OPERATING, L.L.C. 803494
DONNER UNIT WELL #: 1 RRCID -> 147163 COMPL. DATE 09/01/1993 TOTAL DEPTH 14158 PERF.10405 - 16032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1286	-0-	-78	-0-	1251	2	35	9	N	32					244
11	1233	N	1233	-0-	-0-	-0-	1199	2	34	9	N	31	181	1	4	8	90
12	1364	N	1135	-0-	-229	-0-	1068	2	67	9	N	61					151
01	1280	N	1280	-0-	-0-	-0-	1238	2	42	9	N	38					189
02	1148	N	979	-0-	-169	-0-	939	2	40	9	N	36	9	8			216
*03	1239	N	1239	-0-	-0-	-0-	1195	2	44	9	N	40	182	1			74

ARCO FEE UNIT WELL #: 1 RRCID -> 147217 COMPL. DATE 04/06/1993 TOTAL DEPTH 14552 PERF. 9976 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE 'A' WELL #: 1 RRCID -> 149207 COMPL. DATE 07/30/1993 TOTAL DEPTH 13175 PERF. 9935 - 15485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					89
11	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					89
12	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					89
01	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					89
02	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					89
*03	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					89

ARCO FEE UNIT A-208 WELL #: 1 RRCID -> 149501 COMPL. DATE 01/26/1994 TOTAL DEPTH 14949 PERF.10530 - 14949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

TEXACO FEE UNIT 2 WELL #: 2 H RRCID -> 149931 COMPL. DATE 10/19/1993 TOTAL DEPTH 15111 PERF.10214 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					52
11	390	N	259	-0-	-131	-0-	259	2			N	-0-					52
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					52
01	682	N	493	-0-	-189	-0-	493	2			N	-0-					52
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					52
03	713	N	558	-0-	-155	-0-	558	2			N	-0-					52

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
TEXACO AMI UNIT 2 WELL #: 1 H RRCID -> 150002 COMPL. DATE N/A TOTAL DEPTH 14990 PERF.10015 - 14990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	160	N	160	-0-	-0-	-0-	149	2	11	9	N	10					90
12	3	N	-0-	-0-	-3	-0-					N	-0-					90
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					90
02	140	N	-0-	-0-	-140	-0-					N	-0-					90
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					90

ARCO FEE UNIT A-210 WELL #: 1 RRCID -> 151506 COMPL. DATE 04/10/1994 TOTAL DEPTH 16140 PERF.10982 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1559	-0-	-22	-0-	1505	2	54	9	N	49	2	8			151
11	1350	N	1328	-0-	-22	-0-	1273	2	55	9	N	50	4	8			197
12	1860	N	1300	-0-	-560	-0-	1261	2	39	9	N	35					232
01	1550	N	1333	-0-	-217	-0-	1282	2	51	9	N	46	179	1			99
02	1232	N	1172	-0-	-60	-0-	1109	2	63	9	N	57	9	8			147
03	1302	N	1271	-0-	-31	-0-	1241	2	30	9	N	27					174

ARCO FEE UNIT A-209 WELL #: 1 RRCID -> 151808 COMPL. DATE 07/13/1994 TOTAL DEPTH 15762 PERF.10455 - 15762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	488	2	13	9	N	12					82
11	463	N	463	-0-	-0-	-0-	444	2	19	9	N	17					99
12	434	N	424	-0-	-10	-0-	415	2	9	9	N	8					107
01	496	N	415	-0-	-81	-0-	409	2	6	9	N	5					112
02	420	N	370	-0-	-50	-0-	370	2			N	-0-					112
*03	519	N	519	-0-	-0-	-0-	497	2	22	9	N	20					132

ARCO - FEE UNIT A - 243 WELL #: 1 RRCID -> 152327 COMPL. DATE 09/16/1994 TOTAL DEPTH 16616 PERF.10899 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2246	X	2246	-0-	-0-	-0-	570	1	1668	2	N	7					59
							8	9									
11	2654	N	2654	-0-	-0-	-0-	551	1	2102	2	N	1					60
							1	9									
12	2367	N	2367	-0-	-0-	-0-	494	1	1851	2	N	20					80
							22	9									
01	2337	N	2337	-0-	-0-	-0-	513	1	1777	2	N	43	16	8			107
							47	9									
02	1865	N	1865	-0-	-0-	-0-	418	1	1444	2	N	3					110
							3	9									
*03	1709	N	1709	-0-	-0-	-0-	1670	2	39	9	N	35					145

ARCO FEE UNIT A-241 WELL #: 1RE RRCID -> 152480 COMPL. DATE 02/21/2011 TOTAL DEPTH 11153 PERF.10494 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	240	-0-	-2643	-0-	24	1	214	2	N	2					89
							2	9									
11	2190	X	1529	-0-	-661	-0-	384	1	1125	2	N	18					107
							20	9									
12	1984	X	1293	-0-	-691	-0-	360	1	923	2	N	9					116
							10	9									
01	1686	N	1686	-0-	-0-	-0-	456	1	1218	2	N	11					127
							12	9									
02	1428	N	54	-0-	-1374	-0-	48	1	6	9	N	5					132
03	1302	N	498	-0-	-804	-0-	463	2	35	9	N	32					164

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
ARCO FEE UNIT A-888 WELL #: 1 RRCID -> 152511 COMPL. DATE 09/22/1994 TOTAL DEPTH 16673 PERF.11418 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3878	X	3878	-0-	-0-	-0-	744	1	2970	2	N	149	177	1	2	8	215
							164	9									
11	3691	X	3691	-0-	-0-	-0-	720	1	2819	2	N	138	179	1	4	8	170
							152	9									
12	3379	X	3003	-0-	-376	-0-	720	1	2180	2	N	94					264
							103	9									
01	3778	X	3778	-0-	-0-	-0-	672	1	3015	2	N	83	180	1			167
							91	9									
02	3535	X	3535	-0-	-0-	-0-	672	1	2641	2	N	202	181	1	9	8	179
							222	9									
03	3875	X	2800	-0-	-1075	-0-	2640	2	160	9	N	145	177	1			147

DONNER-BROWN UNIT A-346 WELL #: 1RE RRCID -> 153371 COMPL. DATE 12/18/2010 TOTAL DEPTH 11107 PERF.10779 - 15441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE UNIT A-920 WELL #: 1 RRCID -> 153986 COMPL. DATE 07/04/1994 TOTAL DEPTH 14675 PERF.10036 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	27					27

DONNER-BROWN UNIT A-1005 WELL #: 1 RRCID -> 154172 COMPL. DATE 01/21/1995 TOTAL DEPTH 17642 PERF.10814 - 17642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	874	-0-	-521	-0-	160	1	703	2	N	10					129
							11	9									
11	1252	N	1252	-0-	-0-	-0-	208	1	1026	2	N	16					145
							18	9									
12	2387	N	541	-0-	-1846	-0-	96	1	435	2	N	9					154
							10	9									
01	1844	N	1844	-0-	-0-	-0-	192	1	1600	2	N	47					201
							52	9									
02	1176	N	867	-0-	-309	-0-	160	1	678	2	N	26	18	8			209
							29	9									
*03	736	N	736	-0-	-0-	-0-	531	2	205	9	N	186	169	1			226

ARCO-FEE A-215 WELL #: 1 RRCID -> 154275 COMPL. DATE 04/01/2003 TOTAL DEPTH 16495 PERF.11281 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5557	X	5557	-0-	-0-	-0-	1116	1	4353	2	N	80	4	8			180
							88	9									
11	15446	X	15446	-0-	-0-	-0-	1080	1	14250	2	N	105	176	1	4	8	105
							116	9									
12	13869	X	13869	-0-	-0-	-0-	1116	1	12598	2	N	141	12	8			234
							155	9									
01	10667	X	10667	-0-	-0-	-0-	1116	1	9402	2	N	135	178	1	31	8	160
							149	9									
02	9289	X	9289	-0-	-0-	-0-	1008	1	8162	2	N	108	185	1	18	8	65
							119	9									
*03	9482	X	9482	-0-	-0-	-0-	9273	2	209	9	N	190	49	8			206

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
ARCO FEE A-910 WELL #: 1 RRCID -> 155817 COMPL. DATE 06/29/1995 TOTAL DEPTH 17521 PERF.11115 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2916	X	2916	-0-	-0-	-0-	1116	1	1719	2	N	74	179	1	2	8	100
							81	9									
11	3104	X	3104	-0-	-0-	-0-	1080	1	1950	2	N	67					167
							74	9									
12	2607	X	2607	-0-	-0-	-0-	1008	1	1509	2	N	82					249
							90	9									
01	3465	X	3465	-0-	-0-	-0-	1116	1	2272	2	N	70	172	1			147
							77	9									
02	3673	X	3673	-0-	-0-	-0-	1008	1	2595	2	N	64					211
							70	9									
03	2542	X	2294	-0-	-248	-0-	2205	2	89	9	N	81	16	8			276

ARCO FEE UNIT A-312 WELL #: 1 RRCID -> 156383 COMPL. DATE 05/12/1995 TOTAL DEPTH 11117 PERF.10573 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2716	-0-	-1345	-0-	264	1	2316	2	N	124	176	1	18	8	84
							136	9									
11	3626	X	3626	-0-	-0-	-0-	672	1	2720	2	N	213	177	1	58	8	62
							234	9									
12	2046	X	1600	-0-	-446	-0-	576	1	910	2	N	104	57	8			109
							114	9									
01	2728	X	102	-0-	-2626	-0-	24	1	26	2	N	47	47	8			109
							52	9									
02	3388	X	184	-0-	-3204	-0-	48	1	57	2	N	72	70	8			111
							79	9									
03	837	X	22	-0-	-815	-0-	22	2			N	-0-					111

ARCO FEE UNIT A-252 WELL #: 1RE RRCID -> 156391 COMPL. DATE 08/09/2003 TOTAL DEPTH 15660 PERF.10835 - 17070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	N	1909	-0-	-0-	-0-	884	1	993	2	N	29	2	8			196
							32	9									
11	1920	N	1410	-0-	-510	-0-	510	1	880	2	N	18					214
							20	9									
12	2108	N	1251	-0-	-857	-0-	408	1	826	2	N	15					229
							17	9									
01	1922	N	1807	-0-	-115	-0-	612	1	1153	2	N	38	179	1	16	8	72
							42	9									
02	1695	N	1695	-0-	-0-	-0-	680	1	1015	2	N	-0-					72
03	1240	N	1095	-0-	-145	-0-	1095	2			N	-0-					72

DONNER-BROWN UNIT A-148 WELL #: 1 RRCID -> 156716 COMPL. DATE 04/19/1995 TOTAL DEPTH 17537 PERF.11098 - 17537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2158	N	2158	-0-	-0-	-0-	744	1	1318	2	N	87	2	8			264
							96	9									
11	2010	N	1850	-0-	-160	-0-	672	1	1100	2	N	71	177	1	4	8	154
							78	9									
12	2232	N	1904	-0-	-328	-0-	744	1	1157	2	N	3					157
							3	9									
01	2170	N	1792	-0-	-378	-0-	696	1	1068	2	N	25					182
							28	9									
02	2257	N	2257	-0-	-0-	-0-	552	1	1528	2	N	161	179	1	9	8	155
							177	9									
03	1891	N	1120	-0-	-771	-0-	1044	2	76	9	N	69					224

TEMPLE-INLAND A-552 UNIT WELL #: 1 RRCID -> 156772 COMPL. DATE 05/25/1995 TOTAL DEPTH 15045 PERF.10400 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	54
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	54
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	54
01	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	54
02	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	54
03	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	54

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
BLACK STONE MINERALS A-982 UNIT WELL #: 1 RRCID -> 156985 COMPL. DATE 07/15/1995 TOTAL DEPTH 17634 PERF.11950 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2800	-0-	-300	-0-	504	1	2111	2	N	168	180	1			234
							185	9									
11	3000	X	2958	-0-	-42	-0-	528	1	2265	2	N	150	177	1			207
							165	9									
12	3100	X	2749	-0-	-351	-0-	552	1	1982	2	N	195	180	1	6	8	216
							215	9									
01	3784	X	3784	-0-	-0-	-0-	672	1	2878	2	N	213	177	1			252
							234	9									
02	3088	X	3088	-0-	-0-	-0-	528	1	2393	2	N	152	178	1	9	8	217
							167	9									
03	3069	X	1387	-0-	-1682	-0-	1267	2	120	9	N	109	177	1			149

ARCO/BLACK STONE A-233 UNIT WELL #: 1 RRCID -> 156986 COMPL. DATE 12/05/1994 TOTAL DEPTH 16385 PERF.11930 - 16385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4700	X	4700	-0-	-0-	-0-	744	1	3758	2	N	180					259
							198	9									
11	4268	X	4268	-0-	-0-	-0-	720	1	3344	2	N	185	354	1			90
							204	9									
12	4616	X	4616	-0-	-0-	-0-	744	1	3686	2	N	169					259
							186	9									
01	4512	X	4512	-0-	-0-	-0-	744	1	3567	2	N	183	360	1			82
							201	9									
02	3710	X	3710	-0-	-0-	-0-	672	1	2882	2	N	142					224
							156	9									
*03	3223	X	3223	-0-	-0-	-0-	3017	2	206	9	N	187	173	1	17	8	221

ARCO FEE UNIT A-222 WELL #: 1 RRCID -> 158017 COMPL. DATE 01/22/1996 TOTAL DEPTH 17255 PERF.11901 - 17255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE UNIT A-580 WELL #: 1 RRCID -> 159394 COMPL. DATE 08/21/1996 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					72
11	150	N	118	-0-	-32	-0-	118	2			N	-0-					72
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	2					74
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					74
03	155	N	74	-0-	-81	-0-	18	2	56	9	N	51	51	8			74

MATTHEWS ESTATE UNIT WELL #: 1H RRCID -> 159398 COMPL. DATE 06/07/1996 TOTAL DEPTH 15130 PERF.11620 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE "A" UNIT A-920 WELL #: 1 RRCID -> 160995 COMPL. DATE 03/25/1996 TOTAL DEPTH 17049 PERF.10254 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	234	2	12	9	N	11					218
11	330	N	292	-0-	-38	-0-	255	2	37	9	N	34	177	1			75
12	341	N	235	-0-	-106	-0-	209	2	26	9	N	24					99
01	248	N	192	-0-	-56	-0-	192	2			N	-0-					99
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					27
*03	338	N	338	-0-	-0-	-0-	197	2	141	9	N	128					155

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
ARCO FEE UNIT A-216 WELL #: 1 RRCID -> 161032 COMPL. DATE 06/28/1996 TOTAL DEPTH 17405 PERF.11021 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2641	X	2641	-0-	-0-	-0-	600	1	1978	2	N	57	175	1	2	8	40
							63	9									
11	2081	N	2081	-0-	-0-	-0-	408	1	1614	2	N	54	4	8			90
							59	9									
12	1541	N	1541	-0-	-0-	-0-	360	1	1150	2	N	28	6	8			112
							31	9									
01	2614	N	2614	-0-	-0-	-0-	432	1	2107	2	N	68	16	8			164
							75	9									
02	2800	N	2863	-0-	63	63	384	1	2413	2	N	60	9	8			215
							66	9									
*03	1323	N	1260	-0-	-63	-0-	1191	2	69	9	N	63	180	1	13	8	85

ARCO FEE UNIT A-214 WELL #: 1 RRCID -> 163003 COMPL. DATE 01/20/1997 TOTAL DEPTH 15100 PERF.11338 - 15100

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE UNIT A-232 WELL #: 1 RRCID -> 163061 COMPL. DATE 12/19/1996 TOTAL DEPTH 16325 PERF.11864 - 16325

10	3024	X	3024	-0-	-0-	-0-	744	1	2072	2	N	189					289
							208	9									
11	3000	N	3394	-0-	394	394	672	1	2554	2	N	153	178	1			264
							168	9									
12	3100	N	3074	-0-	-26	368	744	1	2251	2	N	72					336
							79	9									
01	2883	N	2298	-0-	-585	-0-	336	1	1826	2	N	124	180	1	3	8	277
							136	9									
02	3040	X	3040	-0-	-0-	-0-	672	1	2201	2	N	152	178	1			251
							167	9									
03	2883	X	2489	-0-	-394	-0-	2258	2	231	9	N	210	179	1	16	8	266

ARCO FEE UNIT A-988 WELL #: 1 RRCID -> 163345 COMPL. DATE 09/13/1996 TOTAL DEPTH 14650 PERF. 9741 - 14650

10	2512	N	2512	-0-	-0-	-0-	744	1	1701	2	N	61	18	8			173
							67	9									
11	2235	N	2235	-0-	-0-	-0-	720	1	1476	2	N	35	23	8			185
							39	9									
12	2131	N	2131	-0-	-0-	-0-	672	1	1394	2	N	59	44	8			200
							65	9									
01	2947	N	2947	-0-	-0-	-0-	744	1	2037	2	N	151	126	8			225
							166	9									
02	1969	N	1969	-0-	-0-	-0-	672	1	1203	2	N	85	174	1	63	8	73
							94	9									
*03	723	N	723	-0-	-0-	-0-	587	2	136	9	N	124	100	8			97

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
ARCO FEE UNIT A-240 WELL #: 1 RRCID -> 163347 COMPL. DATE 03/14/1997 TOTAL DEPTH 16431 PERF.10890 - 16431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3644	X	3644	-0-	-0-	-0-	720	1	2877	2	N	43	2	8			140
							47	9									
11	3504	X	3504	-0-	-0-	-0-	720	1	2741	2	N	39	4	8			175
							43	9									
12	4504	X	4504	-0-	-0-	-0-	744	1	3712	2	N	44					219
							48	9									
01	3402	X	3402	-0-	-0-	-0-	744	1	2608	2	N	45	179	1	16	8	69
							50	9									
02	3077	X	3077	-0-	-0-	-0-	672	1	2359	2	N	42	9	8			102
							46	9									
03	2511	X	2509	-0-	-2	-0-	2453	2	56	9	N	51	16	8			137

BLACKSTONE MINERALS A-342 WELL #: 1 RRCID -> 164322 COMPL. DATE 07/10/2003 TOTAL DEPTH 15745 PERF.10875 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2054	-0-	-240	-0-	1054	1	839	2	N	146	169	1	2	8	177
							161	9									
11	2010	N	1724	-0-	-286	-0-	952	1	618	2	N	140	181	1	4	8	132
							154	9									
12	2356	N	1838	-0-	-518	-0-	1020	1	645	2	N	157	182	1	6	8	101
							173	9									
01	2046	N	1897	-0-	-149	-0-	986	1	703	2	N	189	175	1	31	8	84
							208	9									
02	1804	N	1804	-0-	-0-	-0-	952	1	690	2	N	147	9	8			222
							162	9									
03	1829	N	1005	-0-	-824	-0-	809	2	196	9	N	178	175	1	16	8	209

ARCO FEE UNIT A-253 WELL #: 1 RRCID -> 164325 COMPL. DATE 09/04/1996 TOTAL DEPTH 15178 PERF.10065 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2700	X	2700	-0-	-0-	-0-	1116	1	1435	2	N	135	30	8			177
							149	9									
11	3769	X	3769	-0-	-0-	-0-	1080	1	2480	2	N	190	180	1	63	8	124
							209	9									
12	1922	X	890	-0-	-1032	-0-	756	1	134	9	N	122	69	8			177
01	2092	X	2092	-0-	-0-	-0-	648	1	1105	2	N	308	180	1	216	8	89
							339	9									
02	1956	X	1956	-0-	-0-	-0-	648	1	1078	2	N	209	117	8			181
							230	9									
03	1922	X	167	-0-	-1755	-0-	92	2	75	9	N	68	168	1	49	8	32

TEMPLE-INLAND FOREST UNIT A-41 WELL #: 1 RRCID -> 164895 COMPL. DATE 05/09/1997 TOTAL DEPTH 11221 PERF.10551 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1411	N	1411	-0-	-0-	-0-	672	1	649	2	N	82	181	1	7	8	70
							90	9									
11	1189	N	1189	-0-	-0-	-0-	528	1	584	2	N	70	4	8			136
							77	9									
12	1361	N	1361	-0-	-0-	-0-	576	1	717	2	N	62	12	8			186
							68	9									
01	1714	N	1714	-0-	-0-	-0-	480	1	1181	2	N	48	184	1			50
							53	9									
02	1724	N	1724	-0-	-0-	-0-	552	1	1058	2	N	104	18	8			136
							114	9									
*03	922	N	922	-0-	-0-	-0-	860	2	62	9	N	56					191

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494

PEARL UNIT A-340 WELL #: 1 RRCID -> 168247 COMPL. DATE 01/21/1998 TOTAL DEPTH 16381 PERF.11002 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	985	-0-	-100	-0-	480	1	462	2	N	39	2	8			212
							43	9									
11	2285	N	2285	-0-	-0-	-0-	720	1	1465	2	N	91	175	1	8	8	120
							100	9									
12	2562	N	2562	-0-	-0-	-0-	744	1	1685	2	N	121	19	8			222
							133	9									
01	1470	N	1470	-0-	-0-	-0-	600	1	770	2	N	91	178	1	16	8	119
							100	9									
02	2128	N	689	-0-	-1439	-0-	456	1	219	2	N	13					132
							14	9									
03	2573	N	751	-0-	-1822	-0-	657	2	94	9	N	85					217

COOPER UNIT A-110 WELL #: 1 RRCID -> 168974 COMPL. DATE 04/19/1998 TOTAL DEPTH 15435 PERF.11603 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS A-15 WELL #: 1 RRCID -> 169001 COMPL. DATE 11/23/1997 TOTAL DEPTH 16250 PERF.11593 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUL UNIT A-33 WELL #: 1 RRCID -> 169139 COMPL. DATE 05/24/1998 TOTAL DEPTH 18418 PERF.11471 - 18418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN UNIT A-321 WELL #: 1 RRCID -> 170327 COMPL. DATE 02/26/1998 TOTAL DEPTH 11995 PERF.12062 - 16711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1135	-0-	-787	-0-	352	1	719	2	N	58	2	8			146
							64	9									
11	1770	N	664	-0-	-1106	-0-	160	1	465	2	N	35					181
							39	9									
12	1302	N	659	-0-	-643	-0-	80	1	537	2	N	38	175	1			44
							42	9									
01	1147	N	836	-0-	-311	-0-	144	1	647	2	N	41					85
							45	9									
02	642	N	642	-0-	-0-	-0-	64	1	532	2	N	42					127
							46	9									
03	651	N	634	-0-	-17	-0-	561	2	73	9	N	66	16	8			177

VASTAR FEE UNIT A-215 WELL #: 1 RRCID -> 175042 COMPL. DATE 08/13/1999 TOTAL DEPTH 11920 PERF.11280 - 16047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
BLACK STONE MINERALS UNIT A-981 WELL #: 1 RRCID -> 176419 COMPL. DATE 11/24/1999 TOTAL DEPTH 12107 PERF.11340 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3619	X	3619	-0-	-0-	-0-	744	1	2537	2	N	307	179	1			225
							338	9									
11	3626	X	3626	-0-	-0-	-0-	720	1	2596	2	N	282	180	1	4	8	323
							310	9									
12	3214	X	3214	-0-	-0-	-0-	744	1	2192	2	N	253	338	1			238
							278	9									
01	3731	X	3731	-0-	-0-	-0-	744	1	2613	2	N	340	358	1			220
							374	9									
02	3104	X	3104	-0-	-0-	-0-	672	1	2176	2	N	233	178	1			275
							256	9									
03	2635	X	2164	-0-	-471	-0-	1985	2	179	9	N	163	180	1			258

VASTAR FEE UNIT A-888 WELL #: 1 RRCID -> 176601 COMPL. DATE 09/30/1999 TOTAL DEPTH 12058 PERF.11376 - 16230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5795	X	5795	-0-	-0-	-0-	744	1	4810	2	N	219	181	1	3	8	200
							241	9									
11	5040	X	4985	-0-	-55	-0-	720	1	4123	2	N	129	180	1			149
							142	9									
12	5208	X	4040	-0-	-1168	-0-	672	1	3238	2	N	118	179	1			88
							130	9									
01	5208	X	4196	-0-	-1012	-0-	744	1	3302	2	N	136	15	8			209
							150	9									
02	4704	X	4702	-0-	-2	-0-	672	1	3861	2	N	154	179	1			184
							169	9									
*03	6727	X	6727	-0-	-0-	-0-	6080	2	647	9	N	588	543	1	16	8	212

TEMPLE-INLAND UNIT A-601 WELL #: 1 RRCID -> 177272 COMPL. DATE 01/04/2000 TOTAL DEPTH 11531 PERF.10890 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3176	X	3176	-0-	-0-	-0-	744	1	2400	2	N	29					99
							32	9									
11	3322	X	3322	-0-	-0-	-0-	696	1	2580	2	N	42	4	8			137
							46	9									
12	4135	X	4135	-0-	-0-	-0-	696	1	3387	2	N	47					184
							52	9									
01	11053	X	11053	-0-	-0-	-0-	672	1	10193	2	N	171	181	1	32	8	142
							188	9									
02	8197	X	8197	-0-	-0-	-0-	672	1	7425	2	N	91	182	1	18	8	33
							100	9									
*03	5214	X	5214	-0-	-0-	-0-	5123	2	91	9	N	83	16	8			100

VASTAR FEE UNIT A-910 WELL #: 1 RRCID -> 177403 COMPL. DATE 03/26/2000 TOTAL DEPTH 11858 PERF.11255 - 18770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5220	-0-	-918	-0-	744	1	4406	2	N	64	180	1	6	8	83
							70	9									
11	5940	X	5593	-0-	-347	-0-	720	1	4793	2	N	73	8	8			148
							80	9									
12	6138	X	5507	-0-	-631	-0-	744	1	4664	2	N	90	18	8			220
							99	9									
01	6138	X	5710	-0-	-428	-0-	744	1	4888	2	N	71	180	1	13	8	98
							78	9									
02	5292	X	5022	-0-	-270	-0-	672	1	4263	2	N	79	17	8			160
							87	9									
03	4991	X	4662	-0-	-329	-0-	4548	2	114	9	N	104	34	8			230

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
DONNER BROWN UNIT A-1006 WELL #: 1 RRCID -> 178337 COMPL. DATE 04/16/2000 TOTAL DEPTH 11370 PERF.10663 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1674	-0-	-93	-0-	496	1	1120	2	N	53	13	8			192
							58	9									
11	1959	N	1959	-0-	-0-	-0-	480	1	1413	2	N	60	19	8			233
							66	9									
12	1612	N	1571	-0-	-41	-0-	496	1	1005	2	N	64	180	1	25	8	92
							70	9									
01	1711	N	1711	-0-	-0-	-0-	304	1	1261	2	N	133	95	8			130
							146	9									
02	1596	N	749	-0-	-847	-0-	448	1	217	2	N	76	36	8			170
							84	9									
03	1581	N	618	-0-	-963	-0-	487	2	131	9	N	119	86	8			203

FORTENSKY, L. A-1104 WELL #: 1 RRCID -> 179974 COMPL. DATE 08/05/2000 TOTAL DEPTH 11700 PERF.10710 - 11731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2833	X	2833	-0-	-0-	-0-	720	1	1934	2	N	163	176	1	4	8	194
							179	9									
11	3182	X	3182	-0-	-0-	-0-	672	1	2269	2	N	219	180	1	4	8	229
							241	9									
12	3208	X	3208	-0-	-0-	-0-	720	1	2259	2	N	208	180	1	13	8	244
							229	9									
01	3223	X	3223	-0-	-0-	-0-	744	1	2195	2	N	258	181	1	47	8	274
							284	9									
02	2859	X	2859	-0-	-0-	-0-	672	1	1982	2	N	186	179	1	15	8	266
							205	9									
03	2728	X	2299	-0-	-429	-0-	2064	2	235	9	N	214	177	1	32	8	271

ANGELINA UNIT A-19 WELL #: 1 RRCID -> 180092 COMPL. DATE 05/28/2000 TOTAL DEPTH 10712 PERF.10625 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	68	-0-	-831	-0-	68	1			N	-0-					90
11	1024	X	1024	-0-	-0-	-0-	1020	1	4	9	N	4					94
12	618	N	618	-0-	-0-	-0-	612	1	6	9	N	5					99
01	110	N	110	-0-	-0-	-0-	102	1	8	9	N	7					106
02	952	N	69	-0-	-883	-0-	68	1	1	9	N	1					107
03	620	N	-0-	-0-	-620	-0-					N	-0-					107

TEXACO FEE AMI WELL #: 1 H RRCID -> 180300 COMPL. DATE 05/06/1998 TOTAL DEPTH 13280 PERF. 9087 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	5					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	36					218
02	0	N	-0-	-0-	-0-	-0-					N	17					235
*03	68	N	68	-0-	-0-	-0-	26	2	42	9	N	38	177	1	36	8	60

ARCO FEE A-246 WELL #: 1 RRCID -> 181557 COMPL. DATE 10/22/1994 TOTAL DEPTH 13322 PERF. 9462 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					62
11	127	N	127	-0-	-0-	-0-	64	2	63	9	N	57					119
12	93	N	59	-0-	-34	-0-	12	2	47	9	N	43					162
01	62	N	-0-	-0-	-62	-0-					N	8					170
02	112	N	31	-0-	-81	-0-	29	2	2	9	N	2					172
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					172

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494

VASTAR FEE UNIT A-121 WELL #: 1 RRCID -> 183208 COMPL. DATE 04/15/2001 TOTAL DEPTH N/A PERF.11150 - 11817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2387	-0-	-372	-0-	320	1	1980	2	N	79	5	8			258
							87	9									
11	2515	N	2515	-0-	-0-	-0-	384	1	2062	2	N	63					321
							69	9									
12	2418	N	2330	-0-	-88	-0-	384	1	1839	2	N	97	3	8			415
							107	9									
01	2387	N	964	-0-	-1423	-0-	240	1	724	2	N	-0-	176	1			239
02	2669	N	2669	-0-	-0-	-0-	320	1	2202	2	N	134	8	8			365
							147	9									
03	2325	N	1609	-0-	-716	-0-	1503	2	106	9	N	96	357	1	12	8	92

VASTAR FEE UNIT A-15 WELL #: 1 RRCID -> 184869 COMPL. DATE 06/15/2001 TOTAL DEPTH 12361 PERF.11510 - 18233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3334	-0-	-231	-0-	744	1	2546	2	N	40	3	8			154
							44	9									
11	3450	X	3403	-0-	-47	-0-	720	1	2683	2	N	-0-					154
12	3565	X	2764	-0-	-801	-0-	648	1	2115	2	N	1					155
							1	9									
01	3979	X	3979	-0-	-0-	-0-	648	1	3321	2	N	9					164
							10	9									
02	3845	X	3845	-0-	-0-	-0-	672	1	3172	2	N	1					165
							1	9									
03	3503	X	3405	-0-	-98	-0-	3403	2	2	9	N	2					167

DONNER-BROWN UNIT A-83 WELL #: 1 RRCID -> 185306 COMPL. DATE 08/05/2001 TOTAL DEPTH 12152 PERF.11362 - 17862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5708	-0-	-27	-0-	1054	1	4129	2	N	477	537	1	2	8	80
							525	9									
11	6212	X	6212	-0-	-0-	-0-	1020	1	4696	2	N	451	335	1	4	8	192
							496	9									
12	5735	X	5709	-0-	-26	-0-	1054	1	4192	2	N	421	361	1	3	8	249
							463	9									
01	5735	X	2932	-0-	-2803	-0-	952	1	1687	2	N	266	360	1	16	8	139
							293	9									
02	8412	X	8412	-0-	-0-	-0-	952	1	6978	2	N	438	359	1	12	8	206
							482	9									
03	5115	X	4853	-0-	-262	-0-	4316	2	537	9	N	488	542	1			152

BLACK STONE MINERALS UNIT A-977 WELL #: 1 RRCID -> 186080 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.11934 - 16915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	983	-0-	-1280	-0-	408	1	490	2	N	77	2	8			227
							85	9									
11	2190	N	1826	-0-	-364	-0-	1020	1	677	2	N	117	180	1			164
							129	9									
12	2332	N	2332	-0-	-0-	-0-	1020	1	1183	2	N	117					281
							129	9									
01	2769	N	2769	-0-	-0-	-0-	1054	1	1616	2	N	90	179	1			192
							99	9									
02	1709	N	1709	-0-	-0-	-0-	544	1	1159	2	N	5					197
							6	9									
03	2263	N	1741	-0-	-522	-0-	1730	2	11	9	N	10					207

VASTAR FEE UNIT A-311 WELL #: 1 RRCID -> 188760 COMPL. DATE 01/19/2002 TOTAL DEPTH N/A PERF.10725 - 17381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	120	N	-0-	-0-	-120	-0-					N	-0-					59
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					59
03	62	N	-0-	-0-	-62	-0-					N	-0-					59

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
VASTAR FEE UNIT A-109 WELL #: 1 RRCID -> 189592 COMPL. DATE 11/19/2001 TOTAL DEPTH N/A PERF.11629 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4495	-0-	-0-	-0-	744	1	3588	2	N	148					304
							163	9									
11	2610	X	1267	-0-	-1343	-0-	312	1	915	2	N	36	179	1	4	8	157
							40	9									
12	2697	X	2490	-0-	-207	-0-	504	1	1899	2	N	79					236
							87	9									
01	4545	X	4545	-0-	-0-	-0-	744	1	3669	2	N	120	179	1			177
							132	9									
02	4048	X	4048	-0-	-0-	-0-	648	1	3275	2	N	114					291
							125	9									
*03	7093	X	7093	-0-	-0-	-0-	6666	2	427	9	N	388	524	1	16	8	139

VASTAR FEE UNIT A-913 WELL #: 1 RRCID -> 189764 COMPL. DATE 03/17/2002 TOTAL DEPTH N/A PERF.10650 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1228	-0-	-632	-0-	360	1	849	2	N	17	17	8			169
							19	9									
11	1800	N	1262	-0-	-538	-0-	216	1	1033	2	N	12					181
							13	9									
12	1426	N	1253	-0-	-173	-0-	216	1	1034	2	N	3					184
							3	9									
01	1240	N	1214	-0-	-26	-0-	288	1	917	2	N	8					192
							9	9									
02	1176	N	1087	-0-	-89	-0-	192	1	895	2	N	-0-					192
03	1240	N	936	-0-	-304	-0-	936	2			N	-0-					192

BLACKSTONE MINERALS UNIT A-979 WELL #: 1 RRCID -> 190726 COMPL. DATE 06/04/2002 TOTAL DEPTH N/A PERF.12250 - 14925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3483	X	3483	-0-	-0-	-0-	744	1	2553	2	N	169	178	1	2	8	64
							186	9									
11	3287	X	3287	-0-	-0-	-0-	720	1	2384	2	N	166	180	1			50
							183	9									
12	3281	X	3281	-0-	-0-	-0-	744	1	2375	2	N	147					197
							162	9									
01	4092	X	4092	-0-	-0-	-0-	744	1	3146	2	N	184	180	1			201
							202	9									
02	3588	X	3588	-0-	-0-	-0-	672	1	2780	2	N	124	178	1			147
							136	9									
*03	2042	X	2042	-0-	-0-	-0-	1841	2	201	9	N	183	177	1	16	8	137

MARTINDALE UNIT A-15 WELL #: 1 RRCID -> 191986 COMPL. DATE 09/28/2002 TOTAL DEPTH N/A PERF.11600 - 17225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3292	-0-	192	775	496	1	2761	2	N	32	2	8			122
							35	9									
11	2370	X	1528	-0-	-842	-0-	352	1	1130	2	N	42					164
							46	9									
12	2449	X	1413	-0-	-1036	-0-	320	1	1038	2	N	50					214
							55	9									
01	2449	X	1639	-0-	-810	-0-	368	1	1197	2	N	67					281
							74	9									
02	2212	X	1382	-0-	-830	-0-	432	1	900	2	N	45					326
							50	9									
03	2449	X	690	-0-	-1759	-0-	670	2	20	9	N	18	168	1			90

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
BP AMERICA UNIT A-214 WELL #: 1 RRCID -> 194341 COMPL. DATE 11/25/2002 TOTAL DEPTH N/A PERF.11300 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8853	X	8853	-0-	-0-	-0-	1116	1	7583	2	N	140	176	1	4	8	177
							154	9									
11	8490	X	8148	-0-	-342	-0-	1080	1	6915	2	N	139	179	1	8	8	129
							153	9									
12	8773	X	8308	-0-	-465	-0-	1116	1	7023	2	N	154	178	1	6	8	99
							169	9									
01	8773	X	8090	-0-	-683	-0-	1116	1	6780	2	N	176	31	8			244
							194	9									
02	7924	X	6958	-0-	-966	-0-	1008	1	5799	2	N	137	178	1	9	8	194
							151	9									
03	7378	X	6051	-0-	-1327	-0-	5961	2	90	9	N	82	177	1			99

BLACKSTONE MINERALS UNIT A-982 WELL #: 2 RRCID -> 197316 COMPL. DATE 05/13/2003 TOTAL DEPTH N/A PERF.12047 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3029	X	3029	-0-	-0-	-0-	720	1	2167	2	N	129					251
							142	9									
11	2848	X	2848	-0-	-0-	-0-	720	1	1976	2	N	138	176	1	4	8	209
							152	9									
12	2993	X	2993	-0-	-0-	-0-	648	1	2192	2	N	139	181	1			167
							153	9									
01	3008	X	3008	-0-	-0-	-0-	672	1	2171	2	N	150	178	1			139
							165	9									
02	4351	X	4351	-0-	-0-	-0-	672	1	3563	2	N	105					244
							116	9									
*03	3825	X	3825	-0-	-0-	-0-	3675	2	150	9	N	136	178	1			202

TEMPLE INDUSTRIES UNIT WELL #: 3H RRCID -> 204503 COMPL. DATE 05/24/2003 TOTAL DEPTH 11249 PERF.10621 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3168	-0-	3168	8712	1080	1	1931	2	N	143	179	1	7	8	84
							157	9									
11	T. A.		1814	-0-	1814	10526	756	1	955	2	N	94	4	8			174
							103	9									
12	T. A.		2526	-0-	2526	13052	1008	1	1383	2	N	123	179	1	19	8	99
							135	9									
01	14696	X	1644	-0-	-13052	-0-	540	1	965	2	N	126	16	8			209
							139	9									
02	2195	X	2195	-0-	-0-	-0-	1008	1	1070	2	N	106	178	1	18	8	119
							117	9									
03	1736	X	629	-0-	-1107	-0-	532	2	97	9	N	88	16	8			191

STOCKER, M.J. UNIT WELL #: 1H RRCID -> 211964 COMPL. DATE 04/10/2005 TOTAL DEPTH 13762 PERF.13428 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2716	-0-	-663	-0-	2552	2	164	9	N	149	184	1			54
11	3270	X	2692	-0-	-578	-0-	2536	2	156	9	N	142					196
12	3379	X	2375	-0-	-1004	-0-	2258	2	117	9	N	106	144	1			158
01	3100	X	1910	-0-	-1190	-0-	1793	2	117	9	N	106	195	1			69
02	2632	X	2557	-0-	-75	-0-	2384	2	173	9	N	157					226
*03	2804	X	2804	-0-	-0-	-0-	2618	2	186	9	N	169	197	1			198

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
CHAMPION INT'L A-334 WELL #: 1RE RRCID -> 217427 COMPL. DATE 06/28/2005 TOTAL DEPTH 15824 PERF.11363 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3084	-0-	-233	-0-	744	1	2022	2	N	289	352	1	2	8	181
							318	9									
11	3180	X	2798	-0-	-382	-0-	720	1	1773	2	N	277	342	1	4	8	112
							305	9									
12	3286	X	2737	-0-	-549	-0-	744	1	1706	2	N	261	171	1			202
							287	9									
01	3131	X	2854	-0-	-277	-0-	744	1	1888	2	N	202	177	1	16	8	211
							222	9									
02	2772	X	2671	-0-	-101	-0-	672	1	1715	2	N	258	9	8			460
							284	9									
*03	2266	X	2266	-0-	-0-	-0-	1984	2	282	9	N	256	352	1			364

SUTTON UNIT WELL #: 1 RRCID -> 222157 COMPL. DATE 06/11/2006 TOTAL DEPTH 14007 PERF.13557 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4451	X	4451	-0-	-0-	-0-	4132	2	319	9	N	290					519
11	4230	X	3623	-0-	-607	-0-	3326	2	297	9	N	270	364	1			425
12	4371	X	3333	-0-	-1038	-0-	3073	2	260	9	N	236	555	1			106
01	4371	X	3	-0-	-4368	-0-	3	2			N	-0-					106
02	3948	X	21	-0-	-3927	-0-	21	2			N	-0-					106
03	4464	X	1189	-0-	-3275	-0-	1088	2	101	9	N	92					198

OBRIEN, REID WELL #: 1 RRCID -> 225339 COMPL. DATE 02/17/2006 TOTAL DEPTH N/A PERF.14193 - 18291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2060	N	2060	-0-	-0-	-0-	1903	2	157	9	N	143					269
11	1482	N	1482	-0-	-0-	-0-	1388	2	94	9	N	85	187	1			167
12	713	N	585	-0-	-128	-0-	541	2	44	9	N	40					207
01	1305	N	1305	-0-	-0-	-0-	1203	2	102	9	N	93	183	1			117
02	896	N	348	-0-	-548	-0-	326	2	22	9	N	20					137
*03	1199	N	1199	-0-	-0-	-0-	1090	2	109	9	N	99					236

CRUSE, C.L. WELL #: 1H RRCID -> 228081 COMPL. DATE 07/01/2005 TOTAL DEPTH 19386 PERF.13422 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4850	X	4850	-0-	-0-	-0-	4473	2	377	9	N	343	184	1			466
11	5026	X	5026	-0-	-0-	-0-	4700	2	326	9	N	296	582	1			180
12	4743	X	3903	-0-	-840	-0-	3625	2	278	9	N	253	199	1			234
01	4743	X	4149	-0-	-594	-0-	3811	2	338	9	N	307	204	1			337
02	4965	X	4965	-0-	-0-	-0-	4720	2	245	9	N	223	205	1			355
03	5208	X	4700	-0-	-508	-0-	4425	2	275	9	N	250	370	1			235

BSMC GOODE WELL #: 1 RRCID -> 240416 COMPL. DATE 10/18/2006 TOTAL DEPTH 13863 PERF.13413 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8476	X	8476	-0-	-0-	-0-	7618	2	858	9	N	780	725	1			359
11	8252	X	8252	-0-	-0-	-0-	7392	2	860	9	N	782	732	1			409
12	8246	X	7251	-0-	-995	-0-	6464	2	787	9	N	715	733	1			391
01	9005	X	9005	-0-	-0-	-0-	8094	2	911	9	N	828	906	1			313
02	7888	X	7888	-0-	-0-	-0-	7057	2	831	9	N	755	719	1			349
*03	8665	X	8665	-0-	-0-	-0-	7776	2	889	9	N	808	896	1			261

ARCO FEE UNIT A-920 WELL #: 2 RRCID -> 245692 COMPL. DATE 12/23/2008 TOTAL DEPTH 10326 PERF.10206 - 14435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	792	-0-	-0-	-0-	742	2	50	9	N	45					235
11	360	N	177	-0-	-183	-0-	156	2	21	9	N	19	173	1	4	8	77
12	444	N	444	-0-	-0-	-0-	396	2	48	9	N	44	6	8			115
01	465	N	92	-0-	-373	-0-	75	2	17	9	N	15					130
02	482	N	482	-0-	-0-	-0-	429	2	53	9	N	48	18	8			160
03	434	N	122	-0-	-312	-0-	120	2	2	9	N	2					162

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SOUTHERN BAY OPERATING, L.L.C. //CONT.// 803494
ARCO FEE UNIT A-580 WELL #: 2 RRCID -> 245707 COMPL. DATE 03/14/2011 TOTAL DEPTH 11596 PERF.11393 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14601	X	13571	-0-	-1030	-0-	868	1	12188	2	N	468	534	1	7	8	150
							515	9									
11	14130	X	12995	-0-	-1135	-0-	840	1	11670	2	N	441	359	1	15	8	217
							485	9									
12	14601	X	13718	-0-	-883	-0-	868	1	12341	2	N	463	519	1	19	8	142
							509	9									
01	14446	X	12867	-0-	-1579	-0-	868	1	11473	2	N	478	360	1	63	8	197
							526	9									
02	12740	X	11790	-0-	-950	-0-	784	1	10569	2	N	397	324	1	16	8	254
							437	9									
03	12617	X	11525	-0-	-1092	-0-	11070	2	455	9	N	414	536	1			132

ARCO FEE UNIT A-222 WELL #: 2 RRCID -> 246168 COMPL. DATE 02/13/2009 TOTAL DEPTH 12417 PERF.11910 - 16775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5538	X	5538	-0-	-0-	-0-	868	1	4472	2	N	180	178	1	2	8	173
							198	9									
11	7503	X	7503	-0-	-0-	-0-	840	1	6389	2	N	249	179	1			243
							274	9									
12	5120	X	5120	-0-	-0-	-0-	868	1	3920	2	N	302	357	1			188
							332	9									
01	5022	X	4470	-0-	-552	-0-	868	1	3346	2	N	233	178	1	33	8	210
							256	9									
02	4968	X	4968	-0-	-0-	-0-	756	1	3990	2	N	202	175	1			237
							222	9									
03	3565	X	3066	-0-	-499	-0-	2847	2	219	9	N	199	176	1			260

HALLY WELL #: 2 RRCID -> 247695 COMPL. DATE 08/17/2008 TOTAL DEPTH 14192 PERF.13825 - 18922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	557	2	34	9	N	31					208
11	545	N	545	-0-	-0-	-0-	517	2	28	9	N	25					233
12	201	N	201	-0-	-0-	-0-	177	2	24	9	N	22					255
01	741	N	741	-0-	-0-	-0-	728	2	13	9	N	12	180	1			87
02	453	N	453	-0-	-0-	-0-	417	2	36	9	N	33					120
*03	484	N	484	-0-	-0-	-0-	423	2	61	9	N	55					175

TEMPLE INLAND A41 WELL #: 2 RRCID -> 261350 COMPL. DATE 12/28/2010 TOTAL DEPTH 11333 PERF.11100 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	12235	-0-	-2397	-0-	1116	1	10571	2	N	498	528	1			152
							548	9									
11	13950	X	12095	-0-	-1855	-0-	1080	1	10505	2	N	464	358	1	11	8	247
							510	9									
12	13485	X	11672	-0-	-1813	-0-	1116	1	10079	2	N	434	357	1	19	8	305
							477	9									
01	13485	X	10767	-0-	-2718	-0-	1116	1	9106	2	N	495	695	1	32	8	73
							545	9									
02	11704	X	7678	-0-	-4026	-0-	864	1	6427	2	N	352	355	1	17	8	53
							387	9									
*03	11220	X	11220	-0-	-0-	-0-	10666	2	554	9	N	504	357	1	32	8	168

SWIFT ENERGY OPERATING, LLC 833348
GSU UNIT WELL #: 1 RRCID -> 146742 COMPL. DATE 01/09/1993 TOTAL DEPTH 13604 PERF.10508 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	49
11	14B DENY		-0-	-0-	-0-	-0-	N	-0-	49
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	49
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	49
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	49
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	49

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
CHAMPION INTERNATIONAL UNIT A-20 WELL #: 1 RRCID -> 148222 COMPL. DATE 08/28/1993 TOTAL DEPTH 15017 PERF. 8456 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	76	-0-	-79	-0-	76	3			N	-0-					218
11	13	N	12	-0-	-1	-0-	12	3			N	-0-					218
12	79	N	79	-0-	-0-	-0-	72	3	7	9	N	6					224
01	169	N	169	-0-	-0-	-0-	159	3	10	9	N	9					233
02	1036	N	1036	-0-	-0-	-0-	1029	3	7	9	N	6					239
*03	2329	N	2329	-0-	-0-	-0-	2305	3	24	9	N	22	177	1			84

DONNER "A" UNIT WELL #: 1 RRCID -> 148972 COMPL. DATE 11/23/1993 TOTAL DEPTH 15531 PERF.10443 - 15531

O																	
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALL UNIT WELL #: 1 RRCID -> 149041 COMPL. DATE 02/08/1994 TOTAL DEPTH 14192 PERF.10788 - 15448

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1240	-0-	-0-	-0-	1091	3	149	9	N	135					167
11	1490	N	1490	-0-	-0-	-0-	1230	3	260	9	N	236					403
12	1341	N	1341	-0-	-0-	-0-	1295	3	46	9	N	42					445
01	1820	N	1820	-0-	-0-	-0-	1755	3	65	9	N	59	178	1			326
02	1400	N	723	-0-	-677	-0-	691	3	32	9	N	29					355
03	1550	X	256	-0-	-1294	-0-	223	3	33	9	N	30	161	1			224

DONNER-BROWN "A" A-459 WELL #: 1 RRCID -> 151947 COMPL. DATE 06/16/1994 TOTAL DEPTH 15650 PERF.11204 - 16160

O																	
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					370
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					370
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					370
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					370
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					370
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					370

DONNER-BROWN UNIT A-1161 WELL #: 1 RRCID -> 151950 COMPL. DATE 04/14/1994 TOTAL DEPTH 15000 PERF.10973 - 16370

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	-0-	-0-	-961	-0-					N	-0-					226
11	1590	X	490	-0-	-1100	-0-	466	3	24	9	N	22					248
12	1643	X	1089	-0-	-554	-0-	1024	3	65	9	N	59	178	1			129
01	1643	X	55	-0-	-1588	-0-	55	3			N	-0-					129
02	839	X	839	-0-	-0-	-0-	787	3	52	9	N	47					176
03	1085	N	36	-0-	-1049	-0-	36	3			N	-0-					176

CHAMPION INT'L. UNIT A-1142 WELL #: 1 RRCID -> 151954 COMPL. DATE 07/11/1994 TOTAL DEPTH 16300 PERF.11283 - 16300

O																	
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
DONNER-BROWN UNIT A-1167 WELL #: 1 RRCID -> 153736 COMPL. DATE 02/13/1995 TOTAL DEPTH 15500 PERF.11675 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2515	-0-	-523	-0-	976	1	1411	3	N	116					364
							128	9									
11	2940	X	1706	-0-	-1234	-0-	945	1	647	3	N	104	347	1			121
							114	9									
12	3038	X	1709	-0-	-1329	-0-	828	1	781	3	N	91					212
							100	9									
01	2945	X	1571	-0-	-1374	-0-	976	1	489	3	N	96	177	1			131
							106	9									
02	2324	X	1055	-0-	-1269	-0-	445	1	548	3	N	56					187
							62	9									
03	INC G-10		873	-0-	873	873	302	1	475	3	N	87	177	1			97
							96	9									

HAMILL UNIT A-118 WELL #: 1 RRCID -> 155391 COMPL. DATE 07/14/1995 TOTAL DEPTH 14964 PERF.11778 - 16360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2830	N	2830	-0-	-0-	-0-	808	1	1843	3	N	163	185	1			256
							179	9									
11	2447	N	2447	-0-	-0-	-0-	782	1	1437	3	N	207	177	1			286
							228	9									
12	2077	N	1659	-0-	-418	-0-	708	1	765	3	N	169	177	1			278
							186	9									
01	2821	N	2221	-0-	-600	-0-	771	1	1240	3	N	191	176	1			293
							210	9									
02	2378	N	2378	-0-	-0-	-0-	632	1	1567	3	N	163	177	1			279
							179	9									
03	2821	X	2403	-0-	-418	-0-	509	1	1687	3	N	188	178	1			289
							207	9									

DONNER-BROWN UNIT A-660 WELL #: 1 RRCID -> 155801 COMPL. DATE 07/15/1995 TOTAL DEPTH 16422 PERF.11956 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2237	X	2237	-0-	-0-	-0-	272	1	1848	3	N	106	178	1			172
							117	9									
11	3121	X	3121	-0-	-0-	-0-	306	1	2660	3	N	141					313
							155	9									
12	3606	X	3606	-0-	-0-	-0-	475	1	3008	3	N	112	179	1			246
							123	9									
01	2885	X	2885	-0-	-0-	-0-	412	1	2338	3	N	123					369
							135	9									
02	2912	X	2271	-0-	-641	-0-	351	1	1840	3	N	73	179	1			263
							80	9									
03	3596	X	1844	-0-	-1752	-0-	304	1	1366	3	N	158					421
							174	9									

CHAMPION INT'L. UNIT A-608 WELL #: 1 RRCID -> 157658 COMPL. DATE 01/10/1996 TOTAL DEPTH 15452 PERF.11656 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES UNIT A - 981 WELL #: 1 RRCID -> 158193 COMPL. DATE 02/16/1996 TOTAL DEPTH 15533 PERF.11908 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	85	189	1			77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

JONES, C.S. UNIT A-93 WELL #: 1 RRCID -> 159092 COMPL. DATE 03/21/1996 TOTAL DEPTH 15809 PERF.11540 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMPION INT'L UNIT A-411 WELL #: 1 RRCID -> 159533 COMPL. DATE 05/23/1996 TOTAL DEPTH 15956 PERF.11731 - 15956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES UNIT A-533 WELL #: 1 RRCID -> 159933 COMPL. DATE 07/11/1996 TOTAL DEPTH 15890 PERF.11744 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE UNIT A-537 WELL #: 1 RRCID -> 162109 COMPL. DATE 11/26/1996 TOTAL DEPTH 14989 PERF.11880 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONNER-BROWN UNIT A-639 WELL #: 1 RRCID -> 164865 COMPL. DATE 12/12/1996 TOTAL DEPTH 15840 PERF.12309 - 16825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GSU UNIT A-905 WELL #: 1 RRCID -> 179166 COMPL. DATE 03/12/1999 TOTAL DEPTH 14754 PERF.10070 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					100
11	5	N	-0-	-0-	-5	-0-					N	-0-					100
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					100
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					100
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					100
*03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					100

TOWNSEND UNIT A-170 WELL #: 1 RRCID -> 182483 COMPL. DATE 03/24/2001 TOTAL DEPTH N/A PERF. 0 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2088	-0-	-454	-0-	2009	3	79	9	N	72					393
11	2460	X	2055	-0-	-405	-0-	1953	3	102	9	N	93	180	1			306
12	2449	X	2248	-0-	-201	-0-	2113	3	135	9	N	123	180	1			249
01	2449	X	1906	-0-	-543	-0-	1805	3	101	9	N	92					341
02	2212	X	2101	-0-	-111	-0-	1981	3	120	9	N	109	177	1			273
*03	2572	X	2572	-0-	-0-	-0-	2476	3	96	9	N	87	181	1			179

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
CHAMPION UNIT 1 WELL #: 1 RRCID -> 202451 COMPL. DATE 11/21/1993 TOTAL DEPTH 15377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					201
11	0	N	-0-	-0-	-0-	-0-					N	53					254
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					254
01	31	N	-0-	-0-	-31	-0-					N	-0-					254
02	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					254
*03	106	N	106	-0-	-0-	-0-	67	3	39	9	N	35	177	1			112

GSU UNIT A-543 WELL #: 1 RRCID -> 218604 COMPL. DATE 06/10/1994 TOTAL DEPTH 14702 PERF. 9522 - 14702

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

CHAMPION INT'L. UNIT A-464 WELL #: 1 RRCID -> 258279 COMPL. DATE 11/08/1994 TOTAL DEPTH 14936 PERF. N/A

10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					85
11	70	N	70	-0-	-0-	-0-	55	3	15	9	N	14					99
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					99
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					99
02	56	N	-0-	-0-	-56	-0-					N	-0-					99
03	31	N	-0-	-0-	-31	-0-					N	-0-					99

DONNER UNIT "A" WELL #: 2 RRCID -> 262885 COMPL. DATE 01/07/2011 TOTAL DEPTH 10421 PERF.10339 - 14140

10	3255	X	2630	-0-	-625	-0-	795	1	1787	3	N	44					166
							48	9									
11	3150	X	1962	-0-	-1188	-0-	567	1	1362	3	N	30					196
							33	9									
12	2945	X	2265	-0-	-680	-0-	747	1	1460	3	N	53	180	1			69
							58	9									
01	2697	X	2461	-0-	-236	-0-	716	1	1700	3	N	41					110
							45	9									
02	2436	X	2024	-0-	-412	-0-	707	1	1274	3	N	39					149
							43	9									
03	2635	X	2462	-0-	-173	-0-	806	1	1602	3	N	49	171	1			27
							54	9									

THREE FORKS RESOURCES, LLC 857666
GOODE, S. A-151 WELL #: 1 RRCID -> 168793 COMPL. DATE 06/16/1999 TOTAL DEPTH 17075 PERF.11820 - 17070

10	930	N	47	-0-	-883	-0-	15	1	32	2	N	-0-					204
11	780	N	-0-	-0-	-780	-0-					N	-0-					204
12	310	N	178	-0-	-132	-0-	60	1	104	2	N	13					217
							14	9									
01	159	N	159	-0-	-0-	-0-	75	1	84	2	N	-0-					217
02	461	N	461	-0-	-0-	-0-	135	1	324	2	N	2					219
							2	9									
03	186	N	-0-	-0-	-186	-0-					N	-0-					219

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
THREE FORKS RESOURCES, LLC //CONT.// 857666
ELLIS UNIT A-521 WELL #: 1 RRCID -> 171881 COMPL. DATE 01/11/1999 TOTAL DEPTH 12065 PERF.11430 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	855	-0-	-664	-0-	330	1	442	2	N	75	374	1			157
							83	9									
11	1470	N	663	-0-	-807	-0-	180	1	439	2	N	40	139	1			58
							44	9									
12	3100	N	3152	-0-	52	52	450	1	2516	2	N	169					227
							186	9									
01	989	N	937	-0-	-52	-0-	240	1	587	2	N	100					327
							110	9									
02	2558	N	2558	-0-	-0-	-0-	315	1	2166	2	N	70					397
							77	9									
*03	3103	X	3103	-0-	-0-	-0-	465	1	2554	2	N	76	176	1			297
							84	9									

LEWIS UNIT A-340 WELL #: 1 RRCID -> 171883 COMPL. DATE 01/10/1999 TOTAL DEPTH 12475 PERF.11811 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1387	-0-	-287	-0-	435	1	899	2	N	48	119	1			223
							53	9									
11	1620	N	1209	-0-	-411	-0-	360	1	814	2	N	32	162	1			93
							35	9									
12	1558	N	1558	-0-	-0-	-0-	465	1	1057	2	N	33					126
							36	9									
01	1395	N	1372	-0-	-23	-0-	465	1	882	2	N	23					149
							25	9									
02	1276	N	1276	-0-	-0-	-0-	345	1	859	2	N	65					214
							72	9									
03	1550	N	1372	-0-	-178	-0-	465	1	843	2	N	58					272
							64	9									

TEMPLE-INLAND A-56 UNIT WELL #: 1 RRCID -> 172756 COMPL. DATE 02/23/1999 TOTAL DEPTH 12800 PERF.12140 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4002	X	4002	-0-	-0-	-0-	465	1	3493	2	N	40	150	1			166
							44	9									
11	2606	X	2606	-0-	-0-	-0-	450	1	2144	2	N	11					177
							12	9									
12	3634	X	3634	-0-	-0-	-0-	420	1	3213	2	N	1					178
							1	9									
01	3912	X	3912	-0-	-0-	-0-	465	1	3446	2	N	1					179
							1	9									
02	3519	X	3519	-0-	-0-	-0-	345	1	3174	2	N	-0-					179
*03	3906	X	3906	-0-	-0-	-0-	465	1	3307	2	N	122					301
							134	9									

VASTAR FEE A-234 WELL #: 1 RRCID -> 173331 COMPL. DATE 04/13/1999 TOTAL DEPTH 12016 PERF.11548 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4062	X	4062	-0-	-0-	-0-	285	1	3641	2	N	124	183	1			150
							136	9									
11	4174	X	4174	-0-	-0-	-0-	450	1	3527	2	N	179	180	1			149
							197	9									
12	2938	X	2938	-0-	-0-	-0-	450	1	2409	2	N	72					221
							79	9									
01	2955	X	2955	-0-	-0-	-0-	465	1	2382	2	N	98	172	1			147
							108	9									
02	2678	X	2678	-0-	-0-	-0-	345	1	2325	2	N	7					154
							8	9									
03	2077	X	1011	-0-	-1066	-0-	255	1	723	2	N	30					184
							33	9									

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
THREE FORKS RESOURCES, LLC //CONT.// 857666
DONNER-BROWN UNIT A-1007 WELL #: 1 RRCID -> 174238 COMPL. DATE 07/06/1999 TOTAL DEPTH 11554 PERF.10778 - 17320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1779	-0-	-112	-0-	1773	2	6	9	N	5	162	1			57
11	5	N	-0-	-0-	-5	-0-					N	-0-					57
12	3100	N	3630	-0-	530	530	3563	2	67	9	N	61					118
01	1446	N	916	-0-	-530	-0-	903	2	13	9	N	12					130
02	1949	N	1949	-0-	-0-	-0-	1914	2	35	9	N	32					162
03	2883	X	2460	-0-	-423	-0-	2414	2	46	9	N	42					204

TEXACO AMI UNIT 4 WELL #: 1 RRCID -> 175107 COMPL. DATE 04/28/1999 TOTAL DEPTH 10291 PERF. 9508 - 14846

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

BRYANS MILL (SMACKOVER) 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
LATHAM, SIDNEY "A" WELL #: 1D RRCID -> 142064 COMPL. DATE N/A TOTAL DEPTH 4761 PERF. 4709 - 4761

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
BRYANS MILL UNIT WELL #: 1 RRCID -> 015788 COMPL. DATE 08/13/1962 TOTAL DEPTH 10555 PERF.10486 - 10506

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 4 RRCID -> 015791 COMPL. DATE 06/15/1962 TOTAL DEPTH 10480 PERF.10206 - 10224

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 5 RRCID -> 015792 COMPL. DATE 11/04/1961 TOTAL DEPTH 10561 PERF.10464 - 10484

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL (SMACKOVER) //CONT.// 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

BRYANS MILL UNIT WELL #: 7 RRCID -> 015793 COMPL. DATE 07/25/1962 TOTAL DEPTH 10212 PERF.10142 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 10 RRCID -> 015796 COMPL. DATE 10/25/1960 TOTAL DEPTH N/A PERF.10256 - 10328

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 11 RRCID -> 015797 COMPL. DATE 11/28/1961 TOTAL DEPTH 10600 PERF.10428 - 10448

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 12 RRCID -> 015798 COMPL. DATE 04/13/1961 TOTAL DEPTH 10450 PERF.10274 - 10358

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 13 RRCID -> 015799 COMPL. DATE 07/24/1961 TOTAL DEPTH 10544 PERF.10426 - 10476

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT SWD WELL #: 14 RRCID -> 015800 COMPL. DATE 01/24/1995 TOTAL DEPTH 10512 PERF. 4550 - 4930

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 16 RRCID -> 015802 COMPL. DATE 04/02/2004 TOTAL DEPTH 10519 PERF.10369 - 10444

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL (SMACKOVER) //CONT.// 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

BRYANS MILL UNIT WELL #: 17 RRCID -> 015803 COMPL. DATE 07/14/1961 TOTAL DEPTH 10450 PERF.10250 - 10258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 18 RRCID -> 015804 COMPL. DATE 05/04/1994 TOTAL DEPTH 10564 PERF.10416 - 10495

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 19 RRCID -> 015805 COMPL. DATE 06/08/1961 TOTAL DEPTH 10579 PERF.10426 - 10446

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 20 RRCID -> 015806 COMPL. DATE 03/01/1961 TOTAL DEPTH N/A PERF.10470 - 10488

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 21 RRCID -> 015807 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10400 - 10416

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 22I RRCID -> 015808 COMPL. DATE 08/04/1965 TOTAL DEPTH 10832 PERF.10521 - 10540

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 4WS RRCID -> 095548 COMPL. DATE 08/20/1980 TOTAL DEPTH 5260 PERF. 4802 - 5260

10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL (SMACKOVER) //CONT.// 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

BRYANS MILL UNIT WELL #: 3R RRCID -> 102824 COMPL. DATE 08/11/1982 TOTAL DEPTH 4962 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 5WS RRCID -> 117307 COMPL. DATE 10/19/1984 TOTAL DEPTH 5000 PERF. 4935 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 2WI RRCID -> 119400 COMPL. DATE 06/10/1965 TOTAL DEPTH 10643 PERF.10592 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 3WI RRCID -> 128114 COMPL. DATE 08/21/1965 TOTAL DEPTH 10710 PERF.10610 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 4WI RRCID -> 138194 COMPL. DATE 10/20/1965 TOTAL DEPTH 10660 PERF.10570 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT PF RECORD WELL #: 1 RRCID -> 140269 COMPL. DATE 01/21/1992 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	10618	-0-	-2774	-0-	10618	3			N	-0-					-0-
11	13050	X	8698	-0-	-4352	-0-	8698	3			N	-0-					-0-
12	13485	X	9163	-0-	-4322	-0-	9163	3			N	-0-					-0-
01	13485	X	8557	-0-	-4928	-0-	8557	3			N	-0-					-0-
*02	9354	X	9354	-0-	-0-	-0-	9354	3			N	-0-					-0-
03	10633	X	NO RPT	-0-	-10633	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 23 RRCID -> 162656 COMPL. DATE 02/28/1997 TOTAL DEPTH 11347 PERF.10194 - 10229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL (SMACKOVER) //CONT.// 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BRYANS MILL UNIT WELL #: 25 RRCID -> 167843 COMPL. DATE 11/24/1997 TOTAL DEPTH 10500 PERF.10198 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 24 RRCID -> 168046 COMPL. DATE N/A TOTAL DEPTH 10630 PERF.10328 - 10415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 15 RRCID -> 182871 COMPL. DATE 12/29/1999 TOTAL DEPTH 10405 PERF.10294 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 26 U RRCID -> 191434 COMPL. DATE 01/14/2002 TOTAL DEPTH 10535 PERF.10237 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL (SMACKOVER 10360) 12735 550 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. 828880
LATHAM "B" GAS UNIT WELL #: 2 T RRCID -> 187402 COMPL. DATE 09/06/2001 TOTAL DEPTH 10535 PERF.10372 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	8	-0-	-116	-0-	8	3			N	-0-					-0-
11	120	X	25	-0-	-95	-0-	25	3			N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	28	X	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BLAIR GAS UNIT WELL #: 2 RRCID -> 193613 COMPL. DATE 02/07/2003 TOTAL DEPTH 10600 PERF.10404 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	8289	-0-	5189	20106	8289	3			N	-0-					-0-
11	29297	X	9191	-0-	-20106	-0-	9191	3			N	-0-					-0-
12	9561	X	9561	-0-	-0-	-0-	9561	3			N	-0-					-0-
01	8942	X	8942	-0-	-0-	-0-	8942	3			N	-0-					-0-
*02	8242	X	8242	-0-	-0-	-0-	8242	3			N	-0-					-0-
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-

BUCKNER CREEK (TRAVIS PEAK) 12952 800 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
ROWE WELL #: 1 RRCID -> 218769 COMPL. DATE 09/22/2006 TOTAL DEPTH 12000 PERF. 8594 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

ROWE WELL #: 2 RRCID -> 225719 COMPL. DATE 01/08/2007 TOTAL DEPTH 10743 PERF. 9933 - 10144

10	31	N	-0-	-0-	-31	-0-					N	-0-					186
11	0	N	-0-	-0-	-0-	-0-					N	-0-					186
12	0	N	-0-	-0-	-0-	-0-					N	-0-					186
01	0	N	-0-	-0-	-0-	-0-					N	-0-					186
02	0	N	-0-	-0-	-0-	-0-					N	-0-					186
03	0	N	-0-	-0-	-0-	-0-					N	-0-					186

BUFKIN (PETTIT) 13155 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
GRESHAM, CURTIS WELL #: 1 RRCID -> 254568 COMPL. DATE 09/01/2009 TOTAL DEPTH 11566 PERF. 9220 - 9258

10	15820	N	34230	-0-	18410	B	43894	33955	2	275	9	N	250	366	1		105
11	0	W	38489	-0-	38489	B	82383	38164	2	325	9	N	295	181	1		219
12	0	W	35554	-0-	35554		117937	35255	2	299	9	N	272	367	1	1 8	123
01	0	W	30633	-0-	30633		148570	30348	2	285	9	N	259	181	1		201
02	172969	X	24399	-0-	-148570		-0-	24172	2	227	9	N	206	169	1		238
*03	23658	X	23658	-0-	-0-		-0-	23441	2	217	9	N	197	368	1		67

CX CATTLE COMPANY WELL #: 1 RRCID -> 263729 COMPL. DATE 11/05/2011 TOTAL DEPTH 9859 PERF. 8940 - 8946

10	37572		32918	-0-	-4654	B	27470	32463	2	455	9	N	414	534	1		164
11	41895	N	31250	-0-	-10645	B	16825	30803	2	447	9	N	406	358	1		212
12	47387	X	30562	-0-	-16825		-0-	30144	2	418	9	N	380	348	1		244
01	33201	X	31169	-0-	-2032		-0-	30750	2	419	9	N	381	358	1		267
02	29988	X	27731	-0-	-2257		-0-	27291	2	440	9	N	400	349	1		318
03	32922	X	28631	-0-	-4291		-0-	28309	2	322	9	N	293	371	1		240

GRESHAM, CURTIS WELL #: 2 RRCID -> 264502 COMPL. DATE 10/05/2011 TOTAL DEPTH 9610 PERF. 8882 - 8888

10	50729		33952	-0-	-16777	B	15026	33207	2	745	9	N	677	543	1		395
11	55201	N	40175	-0-	-15026	B	-0-	39696	2	479	9	N	435	538	1		292
12	52567	X	52567	-0-	-0-		-0-	51457	2	1110	9	N	1009	1077	1		224
01	51002	X	51002	-0-	-0-		-0-	50273	2	729	9	N	663	716	1		171
*02	46836	X	46836	-0-	-0-		-0-	45996	2	840	9	N	764	717	1		218
03	52576	X	NO RPT	-0-	-52576		-0-					N	NO RPT				218

CCB (COTTON VALLEY) 14212 075 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MUSTANG DRILLING, INC. 596917
LANGSTON GAS UNIT WELL #: 1 RRCID -> 211218 COMPL. DATE 12/08/2005 TOTAL DEPTH 10370 PERF. 9462 - 10096

10	0	N	974	-0-	974	B	-3426	967	2	7	9	N	6	1	8		22
11	480	N	920	-0-	440	B	-2986	917	2	3	9	N	3	3	8		22
12	2356	X	960	-0-	-1396		-0-	935	2	25	9	N	23	3	8		42
01	2356	X	950	-0-	-1406		-0-	928	2	22	9	N	20				62
02	2128	X	891	-0-	-1237		-0-	883	2	8	9	N	7	1	8		68
*03	971	X	971	-0-	-0-		-0-	956	2	15	9	N	14	2	8		80

CCB (COTTON VALLEY) //CONT.// 14212 075 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MUSTANG DRILLING, INC. //CONT.// 596917
POWERS GAS UNIT WELL #: 1 RRCID -> 221420 COMPL. DATE 05/12/2006 TOTAL DEPTH 10220 PERF.10048 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					37
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-

PLUGGED AND ABANDONED_____ 12/06/2012 - PLUGGED 12/06/12

HAIRGROVE GAS UNIT WELL #: 1 RRCID -> 246367 COMPL. DATE N/A TOTAL DEPTH 11310 PERF. 9775 - 9976

10	0	N	1003	-0-	1003 B	-10511	999	2	4	9	Y	4	1	8			40
11	630	N	732	-0-	102 B	-10409	728	2	4	9	Y	4	4	8			40
12	1147	N	841	-0-	-306	-0-	824	2	17	9	Y	15	2	8			53
01	992	N	794	-0-	-198	-0-	772	2	22	9	Y	20					73
02	714	N	714	-0-	-0-	-0-	708	2	6	9	Y	5	1	8			77
*03	845	N	845	-0-	-0-	-0-	826	2	19	9	Y	17	2	8			92

UNIT PETROLEUM COMPANY 877099
MCCANTS WELL #: 1 RRCID -> 256666 COMPL. DATE 12/18/2009 TOTAL DEPTH 11738 PERF.11480 - 11484

10	0	N	58	-0-	58 B	-24057	58	2			N	-0-					-0-
11	450	N	326	-0-	-124 B	-24057	326	2			N	-0-					-0-
12	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	465	X	214	-0-	-251	-0-	214	2			N	-0-					-0-
02	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	713	X	162	-0-	-551	-0-	162	2			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 257092 COMPL. DATE 03/29/2010 TOTAL DEPTH 11885 PERF.11762 - 11768

10	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SICKEL WELL #: 1 RRCID -> 260004 COMPL. DATE 03/22/2010 TOTAL DEPTH 12180 PERF.10832 - 10843

10	0		1408	-0-	1408 B	28826	1400	2	8	9	N	7	7	8			87
11	810		7206	-0-	6396 B	35222	7108	2	98	9	N	89	4	8			172
12	41171	X	5949	-0-	-35222	-0-	5919	2	30	9	N	27	7	8			192
01	5835	X	5835	-0-	-0-	-0-	5781	2	54	9	N	49	6	8			235
02	6476	X	6476	-0-	-0-	-0-	6464	2	12	9	N	11	11	8			235
*03	5704	X	5704	-0-	-0-	-0-	5690	2	14	9	N	13	13	8			235

CCB (TRAVIS PEAK) 14212 800 NON-ASSOCIATED ONE WELL CNTY: SHELBY
MUSTANG DRILLING, INC. 596917
SMITH GAS UNIT WELL #: 1 RRCID -> 213955 COMPL. DATE 08/19/2005 TOTAL DEPTH 9200 PERF. 8891 - 9010

10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	2			Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
03	186	N	22	-0-	-164	-0-	22	2			Y	-0-					-0-

CCB (TRAVIS PEAK) //CONT.// 14212 800 NON-ASSOCIATED ONE WELL CNTY: SHELBY
MUSTANG DRILLING, INC. //CONT.// 596917
LANGSTON GAS UNIT WELL #: 1 RRCID -> 215616 COMPL. DATE 07/12/2005 TOTAL DEPTH 10370 PERF. 7166 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP WORTH (JAMES LIME) 15138 300 NON-ASSOCIATED 49B CNTY: SAN AUGUSTINE
COMMON DISPOSAL, LLC 169728
COMMON SWD WELL #: 1 RRCID -> 242507 COMPL. DATE 10/29/2008 TOTAL DEPTH 5300 PERF. 4962 - 5040

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMMON SWD WELL #: 2 RRCID -> 262073 COMPL. DATE 12/14/2011 TOTAL DEPTH 5840 PERF. 5510 - 5730

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARBONDALE (SMACKOVER 9660) 15589 500 ASSOCIATED ONE WELL CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. 828880
CARBONDALE UNIT WELL #: 3 RRCID -> 145827 COMPL. DATE 07/07/1967 TOTAL DEPTH 9809 PERF. 9610 - 9686

10	3844	#	1786	-0-	-2058	-0-	1023	3	763	9	Y	694	733	1			145
11	3720	#	1403	-0-	-2317	-0-	644	3	759	9	Y	690	632	1			203
12	2883	#	1097	-0-	-1786	-0-	516	3	581	9	Y	528	584	1			147
01	4495		903	-0-	-3592	-0-	264	3	639	9	Y	581	528	1			200
*02	902	R	902	-0-	-0-	-0-	305	3	597	9	Y	543	555	1			188
03	1798	#	NO RPT	-0-	-1798	-0-					Y	NO RPT					188

CARBONDALE, E. (SMACKOVER) 15590 600 NON-ASSOCIATED ONE WELL CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. 828880
ASHFORD-MACDONNELL GAS UNIT WELL #: 1 RRCID -> 082333 COMPL. DATE 09/21/1978 TOTAL DEPTH 9951 PERF. 9730 - 9784

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARBONDALE, N. (SMACKOVER) 15591 500 NON-ASSOCIATED ONE WELL CNTY: BOWIE
SULPHUR RIVER EXPLORATION, INC. 828880
ASHFORD, H. GAS UNIT WELL #: 5 RRCID -> 072957 COMPL. DATE 08/02/1977 TOTAL DEPTH 9650 PERF. 9493 - 9512

10	3875	#	3409	-0-	-466	-0-	2437	3	972	9	Y	884	940	1			185
11	3750	#	3251	-0-	-499	-0-	2241	3	1010	9	Y	918	836	1			267
12	3534	#	3145	-0-	-389	-0-	2273	3	872	9	Y	793	838	1			222
01	3534	#	2993	-0-	-541	-0-	2140	3	853	9	Y	775	731	1			266
*02	2745	R	2745	-0-	-0-	-0-	1950	3	795	9	Y	723	738	1			251
03	3286		NO RPT	-0-	-3286	-0-					Y	NO RPT					251

CARTHAGE 16032 001 ASSOCIATED ONE WELL CNTY: PANOLA
FOREST OIL CORPORATION 275740
TWOMEY, J. T. WELL #: 2 RRCID -> 224180 COMPL. DATE 10/11/2006 TOTAL DEPTH 9690 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HECKMANN WATER RESOURCES(CVR)INC 370647
LONGBRANCH DISPOSAL WELL #: 1 RRCID -> 244546 COMPL. DATE 01/03/2009 TOTAL DEPTH 5500 PERF. 5060 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (BLOSSOM) 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
BORDERS-SMITH UNIT 3 WELL #: 2 RRCID -> 022940 COMPL. DATE 05/22/1963 TOTAL DEPTH 2131 PERF. 2024 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 5 RRCID -> 117312 COMPL. DATE 04/15/1985 TOTAL DEPTH 2600 PERF. 2040 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	750	N	702	-0-	-48	-0-	702	3			N	-0-					-0-
12	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
01	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	837	N	800	-0-	-37	-0-	800	3			N	-0-					-0-

KYLE, J.R. WELL #: 8 RRCID -> 153450 COMPL. DATE 01/10/1995 TOTAL DEPTH 2250 PERF. 2064 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 181273 COMPL. DATE 11/16/2000 TOTAL DEPTH 2124 PERF. 2054 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COTTLE-REEVES UNIT WELL #: 2 RRCID -> 189255 COMPL. DATE 03/26/2003 TOTAL DEPTH 2133 PERF. 2020 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	1935					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1935					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1935					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1935					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1935					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1935					N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 1 RRCID -> 203781 COMPL. DATE 09/04/2002 TOTAL DEPTH 6475 PERF. 2092 - 2108

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WENER-SMITH WELL #: 2 RRCID -> 032293 COMPL. DATE 02/03/2000 TOTAL DEPTH 2100 PERF. 2036 - 2052

*04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CALLOW 2 UNIT WELL #: 6 U RRCID -> 175242 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 2122 - 2150

10	0	Z NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	Z NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	Z NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	Z NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	Z NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	Z NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CHADWICK GAS UNIT-MCLENDON WELL #: 9 RRCID -> 185272 COMPL. DATE 03/06/2001 TOTAL DEPTH 2052 PERF. 2030 - 2034

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

WOOLWORTH GAS UNIT WELL #: 5 RRCID -> 185340 COMPL. DATE 08/26/2001 TOTAL DEPTH 2506 PERF. 2024 - 2030

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
ENERVEST OPERATING, L.L.C. 252131
SHAW HEIRS WELL #: 1-A RRCID -> 178305 COMPL. DATE 06/21/2000 TOTAL DEPTH 2592 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
SMITH, ELLA UNIT 2 WELL #: 2 RRCID -> 033092 COMPL. DATE 05/11/1964 TOTAL DEPTH 2090 PERF. 2024 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	25	1	92	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARLETON OIL & GAS INC. 357165
NEAL, SALLIE J. UNIT WELL #: 1A RRCID -> 172347 COMPL. DATE 02/23/1999 TOTAL DEPTH 2200 PERF. 2038 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
11	1020	N	920	-0-	-100	-0-	920	3			Y	-0-					-0-
12	961	N	864	-0-	-97	-0-	864	3			Y	-0-					-0-
01	1054	N	786	-0-	-268	-0-	786	3			Y	-0-					-0-
02	868	N	819	-0-	-49	-0-	819	3			Y	-0-					-0-
*03	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-

BORDERS, E. WELL #: 2A RRCID -> 174012 COMPL. DATE 07/20/1999 TOTAL DEPTH 2170 PERF. 2022 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	992	N	642	-0-	-350	-0-	642	3			N	-0-					-0-
01	992	N	715	-0-	-277	-0-	715	3			N	-0-					-0-
02	952	N	528	-0-	-424	-0-	528	3			N	-0-					-0-
03	651	N	529	-0-	-122	-0-	529	3			N	-0-					-0-

SMITH, ELLA UNIT 1 WELL #: 1A RRCID -> 175256 COMPL. DATE 11/01/1999 TOTAL DEPTH 2197 PERF. 2024 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
11	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
12	1860	N	1387	-0-	-473	-0-	1387	3			N	-0-					-0-
01	1922	N	1251	-0-	-671	-0-	1251	3			N	-0-					-0-
02	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
03	1395	N	1361	-0-	-34	-0-	1361	3			N	-0-					-0-

WERNER-SMITH WELL #: 1A RRCID -> 179708 COMPL. DATE 08/26/2000 TOTAL DEPTH 2216 PERF. 2026 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	660	N	560	-0-	-100	-0-	560	3			N	-0-					-0-
12	620	N	299	-0-	-321	-0-	299	3			N	-0-					-0-
01	620	N	368	-0-	-252	-0-	368	3			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
BORDERS-SMITH UNIT 3 WELL #: 2A RRCID -> 188808 COMPL. DATE 03/15/2002 TOTAL DEPTH 2184 PERF. 2031 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1455	-0-	-281	-0-	1455	3			N	-0-					-0-
11	1650	N	1576	-0-	-74	-0-	1576	3			N	-0-					-0-
12	1612	N	1495	-0-	-117	-0-	1495	3			N	-0-					-0-
01	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
02	1484	N	1397	-0-	-87	-0-	1397	3			N	-0-					-0-
*03	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-

HIBBARD ENERGY, LP 383757
SMITH, ELLA UNIT 1 WELL #: 2 RRCID -> 033638 COMPL. DATE 07/22/1964 TOTAL DEPTH 6398 PERF. 2030 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					41
11	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					41
12	155	N	137	-0-	-18	-0-	137	2			Y	-0-					41
01	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					41
02	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					41
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					41

PHILLIPS, JACK L. CO. 663109
SCHARNAGEL, A. R. -B- WELL #: 1 RRCID -> 035299 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 2580 - 2619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					110
11	180	N	57	-0-	-123	-0-	57	2			N	-0-					110
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					110
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					110
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					110
*03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					110

CARTHAGE (BRUSTER) 16032 087 NON-ASSOCIATED ONE WELL CNTY: PANOLA
WILDHORSE RESOURCES, LLC 923451
CARTHAGE UNIT WELL #: 12 U RRCID -> 029603 COMPL. DATE 01/08/1953 TOTAL DEPTH N/A PERF. 3871 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (CHADWICK) 16032 132 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 15 WELL #: 3 RRCID -> 015819 COMPL. DATE 05/18/1957 TOTAL DEPTH 6469 PERF. 6319 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 28 WELL #: 6 C RRCID -> 135383 COMPL. DATE 05/03/1990 TOTAL DEPTH 9945 PERF. 6552 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (CHADWICK 2) 16032 134 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 13 WELL #: 5 RRCID -> 127575 COMPL. DATE 02/29/1988 TOTAL DEPTH 6600 PERF. 6272 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6967	-0-	-287	-0-	6967	3			N	-0-					-0-
11	7020	X	6833	-0-	-187	-0-	6833	3			N	-0-					-0-
12	7192	X	7192	-0-	-0-	-0-	7192	3			N	-0-					-0-
01	7130	X	6923	-0-	-207	-0-	6923	3			N	-0-					-0-
02	6254	X	6254	-0-	-0-	-0-	6254	3			N	-0-					-0-
*03	6632	X	6632	-0-	-0-	-0-	6632	3			N	-0-					-0-

CGU 6 WELL #: 10 C RRCID -> 151189 COMPL. DATE 08/12/1994 TOTAL DEPTH 9676 PERF. 6152 - 6153

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 7 WELL #: 6 C RRCID -> 166942 COMPL. DATE 08/12/1997 TOTAL DEPTH 9860 PERF. 6332 - 6336

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BROWN, HERMAN GAS UNIT WELL #: 7 RRCID -> 170898 COMPL. DATE 09/05/1998 TOTAL DEPTH 9850 PERF. 6436 - 6448

10	372	N	249	-0-	-123	-0-	9	1	240	3	Y	-0-	4	1			-0-
11	360	N	315	-0-	-45	-0-	12	1	303	3	Y	-0-					-0-
12	372	N	316	-0-	-56	-0-	6	1	310	3	Y	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	3	1	532	3	Y	-0-					-0-
02	649	N	649	-0-	-0-	-0-	22	1	627	3	Y	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	25	1	619	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC 003645
CHADWICK WELL #: 3 RRCID -> 214459 COMPL. DATE 06/06/2005 TOTAL DEPTH 9901 PERF. 8719 - 9708

10	3255	X	-0-	-0-	-3255	-0-					N	-0-					62
11	2910	X	-0-	-0-	-2910	-0-					N	-0-					62
12	3931	X	3931	-0-	-0-	-0-	3815	2	116	9	N	105					167
01	4247	X	4247	-0-	-0-	-0-	4194	2	53	9	N	48					215
02	3286	X	3286	-0-	-0-	-0-	3240	2	46	9	N	42	184	1			73
*03	4015	X	4015	-0-	-0-	-0-	3974	2	41	9	N	37					110

CHADWICK WELL #: 4 RRCID -> 220937 COMPL. DATE 03/19/2006 TOTAL DEPTH 9830 PERF. 8782 - 9700

10	3038	X	-0-	-0-	-3038	-0-					N	2					43
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					43
12	4043	X	4043	-0-	-0-	-0-	4033	2	10	9	N	9					52
01	3989	X	3989	-0-	-0-	-0-	3949	2	40	9	N	36					88
02	INC G-10		3339	-0-	3339	3339	3295	2	44	9	N	40					128
03	INC G-10		2900	-0-	2900	6239	2849	2	51	9	N	46					174

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC //CONT.// 003645
ANDERSON, M. K. WELL #: 1 RRCID -> 242887 COMPL. DATE 07/17/2008 TOTAL DEPTH 9967 PERF. 8597 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1686	N	1686	-0-	-0-	-0-	1643	2	43	9	N	39					204
11	2250	N	1108	-0-	-1142	-0-	1085	2	23	9	N	21					225
12	2480	N	1304	-0-	-1176	-0-	1269	2	35	9	N	32					257
01	1674	N	1391	-0-	-283	-0-	1382	2	9	9	N	8	193	1			72
02	1361	N	1361	-0-	-0-	-0-	1297	2	64	9	N	58					130
*03	1452	N	1452	-0-	-0-	-0-	1422	2	30	9	N	27					157

ANADARKO E&P ONSHORE LLC 020528
BOREN UNIT WELL #: 4 RRCID -> 063606 COMPL. DATE 08/15/1975 TOTAL DEPTH 9650 PERF. 8413 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ELLA UNIT 1 WELL #: 4 RRCID -> 065951 COMPL. DATE 02/20/1976 TOTAL DEPTH 9600 PERF. 8392 - 9073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER UNIT 1 WELL #: 4 RRCID -> 066632 COMPL. DATE 04/29/1976 TOTAL DEPTH 9600 PERF. 8493 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

BORDERS-SMITH UNIT #3 WELL #: 3 RRCID -> 068657 COMPL. DATE 09/02/1976 TOTAL DEPTH 9693 PERF. 8414 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3763	-0-	663	663	3763	3			N	-0-					-0-
11	3000	N	2928	-0-	-72	591	2928	3			N	-0-					-0-
12	3002	N	2411	-0-	-591	-0-	2411	3			N	-0-					-0-
01	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					-0-
02	2354	X	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
*03	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-

SMITH, ELLA UNIT #2 WELL #: 3 RRCID -> 068986 COMPL. DATE 09/07/1976 TOTAL DEPTH 9312 PERF. 8393 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4039	-0-	-549	-0-	4039	3			N	-0-					-0-
11	5075	X	5075	-0-	-0-	-0-	5075	3			N	-0-					-0-
12	4588	X	3541	-0-	-1047	-0-	3541	3			N	-0-					-0-
01	4942	X	4942	-0-	-0-	-0-	4942	3			N	-0-					-0-
02	4424	X	2208	-0-	-2216	-0-	2208	3			N	-0-					-0-
*03	5030	X	5030	-0-	-0-	-0-	5030	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST-COTTLE UNIT #1 WELL #: 5 RRCID -> 069731 COMPL. DATE 11/01/1976 TOTAL DEPTH 9858 PERF. 8564 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

FROST UNIT #4 WELL #: 3 RRCID -> 069733 COMPL. DATE 11/10/1976 TOTAL DEPTH 9457 PERF. 8603 - 9038

10	744	X	581	-0-	-163	-0-	581	3			N	-0-					-0-
11	630	X	479	-0-	-151	-0-	479	3			N	-0-					-0-
12	620	X	576	-0-	-44	-0-	576	3			N	-0-					-0-
01	589	X	467	-0-	-122	-0-	467	3			N	-0-					-0-
02	532	X	471	-0-	-61	-0-	471	3			N	-0-					-0-
03	589	X	515	-0-	-74	-0-	515	3			N	-0-					-0-

FROST HULL UNIT WELL #: 4 RRCID -> 070286 COMPL. DATE 12/15/1976 TOTAL DEPTH 9445 PERF. 9012 - 9136

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 17 WELL #: 3 RRCID -> 071954 COMPL. DATE 07/07/1987 TOTAL DEPTH 9623 PERF. 8540 - 9556

10	3604	X	3604	-0-	-0-	-0-	3604	3			N	-0-					-0-
11	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					-0-
12	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-
01	3131	X	2768	-0-	-363	-0-	2768	3			N	-0-					-0-
02	3248	X	1491	-0-	-1757	-0-	1491	3			N	-0-					-0-
03	3596	X	1602	-0-	-1994	-0-	1602	3			N	-0-					-0-

CGU 16 WELL #: 3 RRCID -> 072334 COMPL. DATE 06/06/1977 TOTAL DEPTH 9685 PERF. 8455 - 9580

10	1488	X	1207	-0-	-281	-0-	1207	3			N	-0-					-0-
11	1440	X	1011	-0-	-429	-0-	1011	3			N	-0-					-0-
12	1488	X	980	-0-	-508	-0-	980	3			N	-0-					-0-
01	1488	X	916	-0-	-572	-0-	916	3			N	-0-					-0-
02	784	N	597	-0-	-187	-0-	597	3			N	-0-					-0-
03	868	N	504	-0-	-364	-0-	504	3			N	-0-					-0-

CGU 24 WELL #: 3 RRCID -> 072787 COMPL. DATE 08/20/1977 TOTAL DEPTH 9675 PERF. 8725 - 9606

10	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
01	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
02	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*03	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 2 RRCID -> 072811 COMPL. DATE 08/19/1977 TOTAL DEPTH 9290 PERF. 8436 - 8464

10	527	N	442	-0-	-85	-0-	442	3			N	-0-					-0-
11	510	N	319	-0-	-191	-0-	319	3			N	-0-					-0-
12	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
01	434	N	314	-0-	-120	-0-	314	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 12 WELL #: 2 RRCID -> 073225 COMPL. DATE 09/03/1977 TOTAL DEPTH 9660 PERF. 8415 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

CGU 19 WELL #: 2 RRCID -> 074173 COMPL. DATE 10/19/1977 TOTAL DEPTH 9596 PERF. 8666 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3208	-0-	108	108	3208	3			N	-0-					-0-
11	2480	N	2372	-0-	-108	-0-	2372	3			N	-0-					-0-
12	2678	N	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-
01	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
02	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
03	2387	X	1973	-0-	-414	-0-	1973	3			N	-0-					-0-

CGU 11 WELL #: 4 RRCID -> 075031 COMPL. DATE 04/26/2005 TOTAL DEPTH 9590 PERF. 8394 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2589	N	2589	-0-	-0-	-0-	2589	3			N	-0-					-0-
11	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					-0-
12	2574	N	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
01	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
02	2240	N	2151	-0-	-89	-0-	2151	3			N	-0-					-0-
03	2573	N	2309	-0-	-264	-0-	2309	3			N	-0-					-0-

FROST LUMBER IND. INC. UNIT WELL #: 1 RRCID -> 075636 COMPL. DATE 01/15/1978 TOTAL DEPTH 9815 PERF. 9120 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

CGU 26 WELL #: 2 RRCID -> 076147 COMPL. DATE 03/02/1978 TOTAL DEPTH 9757 PERF. 8442 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	793	-0-	-695	-0-	793	3			N	-0-					-0-
11	1200	N	705	-0-	-495	-0-	705	3			N	-0-					-0-
12	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
01	806	N	656	-0-	-150	-0-	656	3			N	-0-					-0-
02	672	N	559	-0-	-113	-0-	559	3			N	-0-					-0-
03	682	N	469	-0-	-213	-0-	469	3			N	-0-					-0-

PRIESTLY-HOLMES UNIT WELL #: 2 RRCID -> 076483 COMPL. DATE 03/03/1978 TOTAL DEPTH 9300 PERF. 8400 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1162	-0-	-109	-0-	1162	3			N	-0-					-0-
11	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
12	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
*03	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-

CGU 25 WELL #: 2 RRCID -> 076947 COMPL. DATE 05/23/1978 TOTAL DEPTH 9710 PERF. 8399 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 23 WELL #: 3 RRCID -> 078423 COMPL. DATE 08/29/1978 TOTAL DEPTH 9640 PERF. 8364 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
11	2275	N	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
12	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
01	2356	N	1547	-0-	-809	-0-	1547	3			N	-0-					-0-
02	2128	N	1984	-0-	-144	-0-	1984	3			N	-0-					-0-
*03	2455	N	2455	-0-	-0-	-0-	2455	3			N	-0-					-0-

CGU 22 WELL #: 2 RRCID -> 078945 COMPL. DATE 09/21/1978 TOTAL DEPTH 9720 PERF. 8446 - 9596

10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
12	961	N	911	-0-	-50	-0-	911	3			N	-0-					-0-
01	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-
02	840	N	828	-0-	-12	-0-	828	3			N	-0-					-0-
03	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-

CGU 20 WELL #: 4 RRCID -> 079063 COMPL. DATE 09/19/1978 TOTAL DEPTH 9632 PERF. 8559 - 9556

10	2370	X	2370	-0-	-0-	-0-	2370	3			N	-0-					-0-
11	2704	X	2704	-0-	-0-	-0-	2704	3			N	-0-					-0-
12	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					-0-
01	2325	X	1883	-0-	-442	-0-	1883	3			N	-0-					-0-
02	2520	X	2181	-0-	-339	-0-	2181	3			N	-0-					-0-
03	2759	N	2539	-0-	-220	-0-	2539	3			N	-0-					-0-

CGU 13 WELL #: 3 RRCID -> 079578 COMPL. DATE 10/08/1978 TOTAL DEPTH 9571 PERF. 8535 - 9508

10	1984	N	1570	-0-	-414	-0-	1570	3			N	-0-					-0-
11	1920	N	1509	-0-	-411	-0-	1509	3			N	-0-					-0-
12	1860	N	1384	-0-	-476	-0-	1384	3			N	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
02	1400	N	1390	-0-	-10	-0-	1390	3			N	-0-					-0-
*03	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-

CGU 14 WELL #: 2 RRCID -> 079579 COMPL. DATE 10/23/1978 TOTAL DEPTH 9561 PERF. 8361 - 9481

10	2108	X	1999	-0-	-109	-0-	1999	3			N	-0-					-0-
11	2040	X	1762	-0-	-278	-0-	1762	3			N	-0-					-0-
12	2108	X	1724	-0-	-384	-0-	1724	3			N	-0-					-0-
01	2108	X	1595	-0-	-513	-0-	1595	3			N	-0-					-0-
02	1652	N	1321	-0-	-331	-0-	1321	3			N	-0-					-0-
03	1736	N	1659	-0-	-77	-0-	1659	3			N	-0-					-0-

CGU 6 WELL #: 4 RRCID -> 079793 COMPL. DATE 11/09/1978 TOTAL DEPTH 9570 PERF. 8487 - 9478

10	5115	X	4974	-0-	-141	-0-	4974	3			N	-0-					-0-
11	4470	X	4084	-0-	-386	-0-	4084	3			N	-0-					-0-
12	4371	X	2438	-0-	-1933	-0-	2438	3			N	-0-					-0-
01	4960	X	3025	-0-	-1935	-0-	3025	3			N	-0-					-0-
02	4480	X	1984	-0-	-2496	-0-	1984	3			N	-0-					-0-
03	4960	X	1739	-0-	-3221	-0-	1739	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 2 RRCID -> 079862 COMPL. DATE 11/29/1978 TOTAL DEPTH 9365 PERF. 8388 - 9208

10	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					-0-
11	3150	X	3039	-0-	-111	-0-	3039	3			N	-0-					-0-
12	3162	X	2751	-0-	-411	-0-	2751	3			N	-0-					-0-
01	3255	X	2703	-0-	-552	-0-	2703	3			N	-0-					-0-
02	2940	X	2796	-0-	-144	-0-	2796	3			N	-0-					-0-
03	3255	X	2921	-0-	-334	-0-	2921	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED WELL #: 2 RRCID -> 079928 COMPL. DATE 09/15/1978 TOTAL DEPTH 9300 PERF. 8423 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1480	-0-	-39	-0-	1480	3			N	-0-					-0-
11	1440	N	1395	-0-	-45	-0-	1395	3			N	-0-					-0-
12	1488	N	1429	-0-	-59	-0-	1429	3			N	-0-					-0-
01	1488	N	1431	-0-	-57	-0-	1431	3			N	-0-					-0-
02	1316	N	1292	-0-	-24	-0-	1292	3			N	-0-					-0-
*03	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-

CGU 15 WELL #: 4 RRCID -> 080629 COMPL. DATE 01/06/1979 TOTAL DEPTH 9690 PERF. 8594 - 9582

10	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
11	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
02	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
03	1612	N	1552	-0-	-60	-0-	1552	3			N	-0-					-0-

CGU 21 WELL #: 2 RRCID -> 081246 COMPL. DATE 06/05/1987 TOTAL DEPTH 9723 PERF. 8551 - 9640

10	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	868	N	752	-0-	-116	-0-	752	3			N	-0-					-0-
03	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 2 RRCID -> 081259 COMPL. DATE 02/10/1979 TOTAL DEPTH 9358 PERF. 8412 - 9108

10	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
11	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					-0-
12	1550	N	1408	-0-	-142	-0-	1408	3			N	-0-					-0-
01	1612	N	1472	-0-	-140	-0-	1472	3			N	-0-					-0-
02	1288	N	1267	-0-	-21	-0-	1267	3			N	-0-					-0-
*03	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

CGU 18 WELL #: 3 RRCID -> 082164 COMPL. DATE 03/14/1979 TOTAL DEPTH 9700 PERF. 8411 - 9618

10	2170	N	1871	-0-	-299	-0-	1871	3			N	-0-					-0-
11	3000	N	3767	-0-	767	767	3767	3			N	-0-					-0-
12	3100	N	2559	-0-	-541	226	2559	3			N	-0-					-0-
01	2463	N	2237	-0-	-226	-0-	2237	3			N	-0-					-0-
02	1904	X	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
*03	1988	X	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 1 RRCID -> 082258 COMPL. DATE 05/14/1979 TOTAL DEPTH 9650 PERF. 8318 - 8754

10	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
11	2640	X	2465	-0-	-175	-0-	2465	3			N	-0-					-0-
12	3417	X	3417	-0-	-0-	-0-	3417	3			N	-0-					-0-
01	3127	X	3127	-0-	-0-	-0-	3127	3			N	-0-					-0-
02	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
*03	3211	X	3211	-0-	-0-	-0-	3211	3			N	-0-					-0-

ROGERS, E. T. GAS UNIT WELL #: 2 RRCID -> 082473 COMPL. DATE 04/10/1979 TOTAL DEPTH 9550 PERF. 8760 - 9105

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KANGAROO GAS UNIT 16 WELL #: 2 RRCID -> 082476 COMPL. DATE 10/11/2004 TOTAL DEPTH 9990 PERF. 9776 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POSS, L.T. UNIT WELL #: 1 RRCID -> 082872 COMPL. DATE 04/27/1979 TOTAL DEPTH 9366 PERF. 8399 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6653	X	6653	-0-	-0-	-0-	6653	3			N	-0-					-0-
11	6121	X	6121	-0-	-0-	-0-	6121	3			N	-0-					-0-
12	6293	X	6263	-0-	-30	-0-	6263	3			N	-0-					-0-
01	6665	X	6362	-0-	-303	-0-	6362	3			N	-0-					-0-
02	5964	X	5594	-0-	-370	-0-	5594	3			N	-0-					-0-
03	6603	X	5916	-0-	-687	-0-	5916	3			N	-0-					-0-

CGU 33 WELL #: 2 RRCID -> 083407 COMPL. DATE 01/12/1988 TOTAL DEPTH 9740 PERF. 8508 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
11	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
12	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
01	2139	N	2059	-0-	-80	-0-	2059	3			N	-0-					-0-
02	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
*03	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-

CGU 9 WELL #: 2 RRCID -> 083504 COMPL. DATE 06/21/1979 TOTAL DEPTH 9735 PERF. 8489 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3311	-0-	-719	-0-	3311	3			N	-0-					-0-
11	4070	X	4070	-0-	-0-	-0-	4070	3			N	-0-					-0-
12	4030	X	3990	-0-	-40	-0-	3990	3			N	-0-					-0-
01	4030	X	3446	-0-	-584	-0-	3446	3			N	-0-					-0-
02	4628	X	4628	-0-	-0-	-0-	4628	3			N	-0-					-0-
*03	4777	X	4777	-0-	-0-	-0-	4777	3			N	-0-					-0-

CGU 5 WELL #: 2 RRCID -> 083505 COMPL. DATE 06/16/1979 TOTAL DEPTH 9700 PERF. 8380 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
11	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
12	2573	N	2573	-0-	-0-	-0-	2573	3			N	-0-					-0-
01	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
02	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
*03	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-

CGU 10 WELL #: 4 RRCID -> 083987 COMPL. DATE 07/26/1979 TOTAL DEPTH 9616 PERF. 8292 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2070	-0-	-1061	-0-	2070	3			N	-0-					-0-
11	3030	X	2050	-0-	-980	-0-	2050	3			N	-0-					-0-
12	2790	X	1980	-0-	-810	-0-	1980	3			N	-0-					-0-
01	2511	X	1817	-0-	-694	-0-	1817	3			N	-0-					-0-
02	1960	X	1659	-0-	-301	-0-	1659	3			N	-0-					-0-
03	1984	N	1493	-0-	-491	-0-	1493	3			N	-0-					-0-

FROST GILLASPY WELL #: 1 RRCID -> 084137 COMPL. DATE 01/17/1979 TOTAL DEPTH 9430 PERF. 8550 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3337	X	3337	-0-	-0-	-0-	2979	3	358	9	N	325	48	1	276	8	14
11	2801	X	2801	-0-	-0-	-0-	2751	3	50	9	N	45	43	1			16
12	2745	X	2745	-0-	-0-	-0-	2602	3	143	9	N	130	60	1	74	8	12
01	2527	X	2527	-0-	-0-	-0-	2466	3	61	9	N	55	55	1			12
02	2499	X	2499	-0-	-0-	-0-	2445	3	54	9	N	49	47	1	7	8	7
*03	2676	X	2676	-0-	-0-	-0-	2622	3	54	9	N	49	47	1			9

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 8 WELL #: 3 RRCID -> 084142 COMPL. DATE 08/04/1979 TOTAL DEPTH 9760 PERF. 8445 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	420	N	181	-0-	-239	-0-	181	3			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

CGU 3 WELL #: 3 RRCID -> 084942 COMPL. DATE 10/03/1979 TOTAL DEPTH 9665 PERF. 8445 - 9529

10	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
11	900	N	800	-0-	-100	-0-	800	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
02	1092	X	936	-0-	-156	-0-	936	3			N	-0-					-0-
03	1488	X	758	-0-	-730	-0-	758	3			N	-0-					-0-

CGU 27 WELL #: 2 RRCID -> 085373 COMPL. DATE 12/24/1988 TOTAL DEPTH 9800 PERF. 8584 - 9725

10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
11	1320	N	710	-0-	-610	-0-	710	3			N	-0-					-0-
12	806	N	491	-0-	-315	-0-	491	3			N	-0-					-0-
01	930	N	462	-0-	-468	-0-	462	3			N	-0-					-0-
02	672	N	439	-0-	-233	-0-	439	3			N	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

CGU 1 WELL #: 3 RRCID -> 085693 COMPL. DATE 12/01/1979 TOTAL DEPTH 9660 PERF. 8447 - 9559

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 7 WELL #: 2 RRCID -> 086571 COMPL. DATE 01/03/1980 TOTAL DEPTH 9810 PERF. 8689 - 9327

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 28 WELL #: 3 RRCID -> 086572 COMPL. DATE 01/02/1980 TOTAL DEPTH 9870 PERF. 8664 - 9725

10	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
11	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
12	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
01	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
02	2660	X	958	-0-	-1702	-0-	958	3			N	-0-					-0-
03	2728	X	1003	-0-	-1725	-0-	1003	3			N	-0-					-0-

CGU 4 WELL #: 2 RRCID -> 086573 COMPL. DATE 01/18/1980 TOTAL DEPTH 9785 PERF. 8342 - 9286

10	1209	N	1141	-0-	-68	-0-	1141	3			N	-0-					-0-
11	1140	N	1089	-0-	-51	-0-	1089	3			N	-0-					-0-
12	1147	N	1113	-0-	-34	-0-	1113	3			N	-0-					-0-
01	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
02	1008	N	971	-0-	-37	-0-	971	3			N	-0-					-0-
03	1116	N	1016	-0-	-100	-0-	1016	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS-WALL GAS UNIT WELL #: 2 RRCID -> 086763 COMPL. DATE 12/15/1979 TOTAL DEPTH 9401 PERF. 9092 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1298	-0-	-996	-0-	1298	3			N	-0-					-0-
11	2280	N	1345	-0-	-935	-0-	1345	3			N	-0-					-0-
12	1984	N	1439	-0-	-545	-0-	1439	3			N	-0-					-0-
01	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
02	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
03	1426	N	1327	-0-	-99	-0-	1327	3			N	-0-					-0-

CGU 29 WELL #: 2 RRCID -> 087091 COMPL. DATE 02/07/1980 TOTAL DEPTH 9874 PERF. 8623 - 9776

10	2108	N	1876	-0-	-232	-0-	1876	3			N	-0-					-0-
11	1890	N	1662	-0-	-228	-0-	1662	3			N	-0-					-0-
12	1953	N	1701	-0-	-252	-0-	1701	3			N	-0-					-0-
01	1891	N	1688	-0-	-203	-0-	1688	3			N	-0-					-0-
02	1540	N	1493	-0-	-47	-0-	1493	3			N	-0-					-0-
03	1705	N	1656	-0-	-49	-0-	1656	3			N	-0-					-0-

CGU 30 WELL #: 3 RRCID -> 087576 COMPL. DATE 06/25/2005 TOTAL DEPTH 9885 PERF. 9056 - 9800

10	992	N	927	-0-	-65	-0-	927	3			N	-0-					-0-
11	960	N	903	-0-	-57	-0-	903	3			N	-0-					-0-
12	992	N	928	-0-	-64	-0-	928	3			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

CGU 31 WELL #: 2-T RRCID -> 088649 COMPL. DATE 03/15/1980 TOTAL DEPTH 9950 PERF. 8698 - 9825

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 3D RRCID -> 089185 COMPL. DATE 06/20/1980 TOTAL DEPTH 3011 PERF. 2680 - 2735

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST, H.B. UNIT WELL #: 1 RRCID -> 089513 COMPL. DATE 11/12/1979 TOTAL DEPTH 9415 PERF. 9070 - 9216

10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
12	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

COTTLE-REEVES UNIT WELL #: 1 RRCID -> 089514 COMPL. DATE 01/24/1980 TOTAL DEPTH 9400 PERF. 8492 - 8987

10	93	X	23	-0-	-70	-0-	23	3			N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	93	X	1	-0-	-92	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARKEY GAS UNIT WELL #: 1 RRCID -> 089878 COMPL. DATE 08/05/1980 TOTAL DEPTH 10097 PERF. 8646 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3330	X	3330	-0-	-0-	-0-	3326	3	4	9	Y	4	4	1			1
11	3193	X	3193	-0-	-0-	-0-	3189	3	4	9	Y	4	4	1			1
12	3093	X	3093	-0-	-0-	-0-	3083	3	10	9	Y	9	7	1	1	8	2
01	3046	X	3046	-0-	-0-	-0-	3035	3	11	9	Y	10	10	1			2
02	3052	X	2855	-0-	-197	-0-	2846	3	9	9	Y	8	8	1			2
03	3317	X	3025	-0-	-292	-0-	3017	3	8	9	Y	7	8	1			1

CGU 36 WELL #: 2 RRCID -> 089880 COMPL. DATE 09/10/1980 TOTAL DEPTH 9870 PERF. 8952 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2261	-0-	-2	-0-	2225	3	36	9	Y	33	33	1			5
11	2160	N	2089	-0-	-71	-0-	2060	3	29	9	Y	26					31
12	2263	N	2147	-0-	-116	-0-	2112	3	35	9	Y	32	45	1			18
01	2263	N	2134	-0-	-129	-0-	2114	3	20	9	Y	18					36
02	1980	N	1980	-0-	-0-	-0-	1960	3	20	9	Y	18	39	1			15
03	2170	N	2150	-0-	-20	-0-	2094	3	56	9	Y	51	44	1			22

COOKE WELL #: 2 RRCID -> 090856 COMPL. DATE 11/25/1980 TOTAL DEPTH 9780 PERF. 8394 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	604	-0-	-1039	-0-	604	3			Y	-0-					-0-
11	2147	N	2147	-0-	-0-	-0-	2147	3			Y	-0-					-0-
12	1878	N	1878	-0-	-0-	-0-	1878	3			Y	-0-					-0-
01	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					-0-
*03	1807	N	1807	-0-	-0-	-0-	1807	3			Y	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 2 RRCID -> 094223 COMPL. DATE 06/10/1981 TOTAL DEPTH 9450 PERF. 9039 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2417	-0-	-1	-0-	2417	3			N	-0-					-0-
11	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					-0-
12	2432	N	2432	-0-	-0-	-0-	2432	3			N	-0-					-0-
01	2436	N	2436	-0-	-0-	-0-	2436	3			N	-0-					-0-
02	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
03	2418	N	2403	-0-	-15	-0-	2403	3			N	-0-					-0-

CGU 15 WELL #: 5 RRCID -> 095092 COMPL. DATE 08/02/1981 TOTAL DEPTH 9700 PERF. 8575 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2183	-0-	-1320	-0-	2183	3			N	-0-					-0-
11	3180	X	2593	-0-	-587	-0-	2593	3			N	-0-					-0-
12	3131	X	2789	-0-	-342	-0-	2789	3			N	-0-					-0-
01	3038	X	2193	-0-	-845	-0-	2193	3			N	-0-					-0-
02	2520	X	1812	-0-	-708	-0-	1812	3			N	-0-					-0-
03	2790	X	2008	-0-	-782	-0-	2008	3			N	-0-					-0-

CGU 6 WELL #: 5 RRCID -> 096104 COMPL. DATE 10/21/1981 TOTAL DEPTH 9640 PERF. 8430 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1432	-0-	-707	-0-	1432	3			N	-0-					-0-
11	1950	X	1287	-0-	-663	-0-	1287	3			N	-0-					-0-
12	1891	X	1269	-0-	-622	-0-	1269	3			N	-0-					-0-
01	1486	X	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
02	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
*03	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-

CGU 1 WELL #: 4 RRCID -> 096329 COMPL. DATE 11/08/1981 TOTAL DEPTH 9687 PERF. 9178 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2907	-0-	-224	-0-	2907	3			N	-0-					-0-
11	3060	X	2666	-0-	-394	-0-	2666	3			N	-0-					-0-
12	3259	X	3259	-0-	-0-	-0-	3259	3			N	-0-					-0-
01	3162	X	2957	-0-	-205	-0-	2957	3			N	-0-					-0-
02	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
*03	3379	X	3379	-0-	-0-	-0-	3379	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 11 WELL #: 5 RRCID -> 096853 COMPL. DATE 11/27/1981 TOTAL DEPTH 9660 PERF. 8460 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1606	-0-	-967	-0-	1606	3			N	-0-					-0-
11	2100	X	1573	-0-	-527	-0-	1573	3			N	-0-					-0-
12	1984	X	1835	-0-	-149	-0-	1835	3			N	-0-					-0-
01	1798	X	1714	-0-	-84	-0-	1714	3			N	-0-					-0-
02	1456	N	1438	-0-	-18	-0-	1438	3			N	-0-					-0-
*03	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-

CGU 10 WELL #: 5 RRCID -> 097191 COMPL. DATE 12/09/1981 TOTAL DEPTH 9636 PERF. 8410 - 9476

10	1530	N	1333	-0-	-197	-0-	1333	3			N	-0-					-0-
11	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
12	3789	X	3789	-0-	-0-	-0-	3789	3			N	-0-					-0-
01	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
02	2996	X	993	-0-	-2003	-0-	993	3			N	-0-					-0-
03	3410	X	878	-0-	-2532	-0-	878	3			N	-0-					-0-

CGU 24 WELL #: 4 RRCID -> 097645 COMPL. DATE 01/12/1982 TOTAL DEPTH 9851 PERF. 8375 - 9660

10	3348	X	3322	-0-	-26	-0-	3322	3			N	-0-					-0-
11	3300	X	3097	-0-	-203	-0-	3097	3			N	-0-					-0-
12	3410	X	2594	-0-	-816	-0-	2594	3			N	-0-					-0-
01	3410	X	1870	-0-	-1540	-0-	1870	3			N	-0-					-0-
02	2996	X	1932	-0-	-1064	-0-	1932	3			N	-0-					-0-
03	3317	X	1981	-0-	-1336	-0-	1981	3			N	-0-					-0-

CGU 17 WELL #: 4 RRCID -> 097939 COMPL. DATE 01/19/1982 TOTAL DEPTH 9680 PERF. 8513 - 9225

10	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
11	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
12	1488	N	1454	-0-	-34	-0-	1454	3			N	-0-					-0-
01	1488	N	1436	-0-	-52	-0-	1436	3			N	-0-					-0-
02	1344	N	1250	-0-	-94	-0-	1250	3			N	-0-					-0-
03	1457	N	1361	-0-	-96	-0-	1361	3			N	-0-					-0-

HANCOCK, J. F. UNIT WELL #: 3 RRCID -> 098274 COMPL. DATE 02/11/1982 TOTAL DEPTH 9400 PERF. 9022 - 9133

10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

CGU 19 WELL #: 3 RRCID -> 098591 COMPL. DATE 02/24/1982 TOTAL DEPTH 9757 PERF. 8566 - 9570

10	3007	X	2898	-0-	-109	-0-	2898	3			N	-0-					-0-
11	2910	X	2816	-0-	-94	-0-	2816	3			N	-0-					-0-
12	3007	X	2902	-0-	-105	-0-	2902	3			N	-0-					-0-
01	2945	X	2769	-0-	-176	-0-	2769	3			N	-0-					-0-
02	2632	X	2411	-0-	-221	-0-	2411	3			N	-0-					-0-
*03	3588	X	3588	-0-	-0-	-0-	3588	3			N	-0-					-0-

COOKE WELL #: 3 RRCID -> 098592 COMPL. DATE 01/21/1982 TOTAL DEPTH 9760 PERF. 8341 - 9613

10	4123	X	962	-0-	-3161	-0-	962	3			Y	-0-					-0-
11	4325	X	4325	-0-	-0-	-0-	4325	3			Y	-0-					-0-
12	4123	X	3868	-0-	-255	-0-	3868	3			Y	-0-					-0-
01	4061	X	3084	-0-	-977	-0-	3084	3			Y	-0-					-0-
02	4032	X	3902	-0-	-130	-0-	3902	3			Y	-0-					-0-
03	4464	X	4047	-0-	-417	-0-	4047	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POSS, L.T. UNIT WELL #: 2 RRCID -> 098595 COMPL. DATE 11/29/1997 TOTAL DEPTH 9375 PERF. 8440 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
11	1890	N	1743	-0-	-147	-0-	1743	3			N	-0-					-0-
12	1674	N	1462	-0-	-212	-0-	1462	3			N	-0-					-0-
01	1891	N	1368	-0-	-523	-0-	1368	3			N	-0-					-0-
02	1512	N	1166	-0-	-346	-0-	1166	3			N	-0-					-0-
*03	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-

CGU 20 WELL #: 5 RRCID -> 098791 COMPL. DATE 03/10/1982 TOTAL DEPTH 9700 PERF. 8354 - 9574

10	3100	X	3078	-0-	-22	-0-	3078	3			N	-0-					-0-
11	3000	X	2952	-0-	-48	-0-	2952	3			N	-0-					-0-
12	3100	X	3036	-0-	-64	-0-	3036	3			N	-0-					-0-
01	3100	X	3036	-0-	-64	-0-	3036	3			N	-0-					-0-
02	2828	X	2711	-0-	-117	-0-	2711	3			N	-0-					-0-
*03	3858	X	3858	-0-	-0-	-0-	3858	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 3 RRCID -> 099228 COMPL. DATE 04/07/1982 TOTAL DEPTH 9400 PERF. 8430 - 9116

10	2542	N	2017	-0-	-525	-0-	2017	3			N	-0-					-0-
11	3000	N	3032	-0-	32	32	3032	3			N	-0-					-0-
12	1963	N	1931	-0-	-32	-0-	1931	3			N	-0-					-0-
01	2015	N	1942	-0-	-73	-0-	1942	3			N	-0-					-0-
02	1848	X	1761	-0-	-87	-0-	1761	3			N	-0-					-0-
03	2046	X	1903	-0-	-143	-0-	1903	3			N	-0-					-0-

CGU 13 WELL #: 4 RRCID -> 099470 COMPL. DATE 04/07/1982 TOTAL DEPTH 9628 PERF. 8397 - 9493

10	2542	X	2212	-0-	-330	-0-	2212	3			N	-0-					-0-
11	2400	X	2159	-0-	-241	-0-	2159	3			N	-0-					-0-
12	2387	X	2173	-0-	-214	-0-	2173	3			N	-0-					-0-
01	2201	N	2125	-0-	-76	-0-	2125	3			N	-0-					-0-
02	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					-0-
*03	3100	N	5189	-0-	2089	2089	5189	3			N	-0-					-0-

CGU 12 WELL #: 3 RRCID -> 100002 COMPL. DATE 05/12/1982 TOTAL DEPTH 9665 PERF. 8460 - 9565

10	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
11	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
12	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
01	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
02	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
*03	2321	N	2321	-0-	-0-	-0-	2321	3			N	-0-					-0-

CGU 14 WELL #: 3 RRCID -> 100003 COMPL. DATE 05/07/1982 TOTAL DEPTH 9665 PERF. 8386 - 9497

10	1674	N	1597	-0-	-77	-0-	1597	3			N	-0-					-0-
11	1530	N	1525	-0-	-5	-0-	1525	3			N	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
01	1612	N	1527	-0-	-85	-0-	1527	3			N	-0-					-0-
02	1428	N	1391	-0-	-37	-0-	1391	3			N	-0-					-0-
03	1612	N	1579	-0-	-33	-0-	1579	3			N	-0-					-0-

CGU 21 WELL #: 3 RRCID -> 100004 COMPL. DATE 04/15/1982 TOTAL DEPTH 9808 PERF. 8580 - 9685

10	3472	X	3293	-0-	-179	-0-	3293	3			N	-0-					-0-
11	3533	X	3533	-0-	-0-	-0-	3533	3			N	-0-					-0-
12	4737	X	4737	-0-	-0-	-0-	4737	3			N	-0-					-0-
01	4264	X	4264	-0-	-0-	-0-	4264	3			N	-0-					-0-
02	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					-0-
03	3658	X	3298	-0-	-360	-0-	3298	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
NEAL, SALLIE J. UNIT WELL #: 4 RRCID -> 100008 COMPL. DATE 05/21/1982 TOTAL DEPTH 9700 PERF. 8364 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3658	-0-	-0-	-0-	3626	3	32	9	Y	29	84	1			14
11	2926	X	2926	-0-	-0-	-0-	2851	3	75	9	Y	68	59	1			23
12	2748	X	2748	-0-	-0-	-0-	2665	3	83	9	Y	75	61	1			37
01	3103	X	3103	-0-	-0-	-0-	3053	3	50	9	Y	45	59	1			23
02	3107	X	3107	-0-	-0-	-0-	3065	3	42	9	Y	38	54	1			7
03	3348	X	3217	-0-	-131	-0-	3181	3	36	9	Y	33	31	1			9

CGU 23 WELL #: 4 RRCID -> 100329 COMPL. DATE 06/07/1982 TOTAL DEPTH 9700 PERF. 8382 - 9605

10	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					-0-
03	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-

WILLIAMS-WALL GAS UNIT WELL #: 3 RRCID -> 100694 COMPL. DATE 06/22/1982 TOTAL DEPTH 9600 PERF. 8642 - 9294

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 26 WELL #: 3 RRCID -> 100844 COMPL. DATE 06/11/1982 TOTAL DEPTH 9820 PERF. 8379 - 9741

10	1147	N	1019	-0-	-128	-0-	1019	3			N	-0-					-0-
11	1380	N	750	-0-	-630	-0-	750	3			N	-0-					-0-
12	1116	N	504	-0-	-612	-0-	504	3			N	-0-					-0-
01	1023	N	508	-0-	-515	-0-	508	3			N	-0-					-0-
02	700	N	507	-0-	-193	-0-	507	3			N	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

CGU 22 WELL #: 3 RRCID -> 101090 COMPL. DATE 07/22/1982 TOTAL DEPTH 9725 PERF. 8557 - 9679

10	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
11	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
12	2139	N	2019	-0-	-120	-0-	2019	3			N	-0-					-0-
01	2139	N	2024	-0-	-115	-0-	2024	3			N	-0-					-0-
02	1932	N	1645	-0-	-287	-0-	1645	3			N	-0-					-0-
03	2015	N	1811	-0-	-204	-0-	1811	3			N	-0-					-0-

CGU 16 WELL #: 4 RRCID -> 101212 COMPL. DATE 07/09/1982 TOTAL DEPTH 9726 PERF. 8360 - 9625

10	1333	N	939	-0-	-394	-0-	939	3			N	-0-					-0-
11	1380	N	868	-0-	-512	-0-	868	3			N	-0-					-0-
12	1023	N	904	-0-	-119	-0-	904	3			N	-0-					-0-
01	930	N	795	-0-	-135	-0-	795	3			N	-0-					-0-
02	812	N	721	-0-	-91	-0-	721	3			N	-0-					-0-
03	899	N	796	-0-	-103	-0-	796	3			N	-0-					-0-

CGU 25 WELL #: 3 RRCID -> 102073 COMPL. DATE 09/10/1982 TOTAL DEPTH 9785 PERF. 8692 - 9680

10	3317	X	2413	-0-	-904	-0-	2413	3			N	-0-					-0-
11	3060	X	2673	-0-	-387	-0-	2673	3			N	-0-					-0-
12	3038	X	2674	-0-	-364	-0-	2674	3			N	-0-					-0-
01	3038	X	2450	-0-	-588	-0-	2450	3			N	-0-					-0-
02	2145	X	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
*03	3100	N	3568	-0-	468	468	3568	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 18 WELL #: 4 RRCID -> 102956 COMPL. DATE 11/03/1982 TOTAL DEPTH 9775 PERF. 8410 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
01	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
02	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-
03	992	N	823	-0-	-169	-0-	823	3			N	-0-					-0-

MOORE, C. E. UNIT WELL #: 3 RRCID -> 102961 COMPL. DATE 11/05/1982 TOTAL DEPTH 9650 PERF. 8322 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3320	-0-	-369	-0-	3320	3			N	-0-					-0-
11	3570	X	3081	-0-	-489	-0-	3081	3			N	-0-					-0-
12	3503	X	2817	-0-	-686	-0-	2817	3			N	-0-					-0-
01	3317	X	3106	-0-	-211	-0-	3106	3			N	-0-					-0-
02	3084	X	3084	-0-	-0-	-0-	3084	3			N	-0-					-0-
*03	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 2 RRCID -> 103631 COMPL. DATE 04/16/1984 TOTAL DEPTH 9650 PERF. 8352 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2781	-0-	-536	-0-	2781	3			N	-0-					-0-
11	3120	X	2840	-0-	-280	-0-	2840	3			N	-0-					-0-
12	3069	X	2634	-0-	-435	-0-	2634	3			N	-0-					-0-
01	3621	X	3621	-0-	-0-	-0-	3621	3			N	-0-					-0-
02	3333	X	3333	-0-	-0-	-0-	3333	3			N	-0-					-0-
*03	3100	N	3576	-0-	476	476	3576	3			N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 2 RRCID -> 103748 COMPL. DATE N/A TOTAL DEPTH 9632 PERF. 8343 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2573	-0-	-248	-0-	2573	3			N	-0-					-0-
11	2670	X	2485	-0-	-185	-0-	2485	3			N	-0-					-0-
12	2759	X	2594	-0-	-165	-0-	2594	3			N	-0-					-0-
01	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					-0-
02	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
*03	2789	N	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-

CGU 9 WELL #: 3 RRCID -> 104536 COMPL. DATE 02/23/1983 TOTAL DEPTH 9735 PERF. 8584 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
11	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
12	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
02	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
*03	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

SMITH, J. J. WELL #: 3 L RRCID -> 106562 COMPL. DATE 06/17/1983 TOTAL DEPTH 9561 PERF. 9292 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH GARY GAS UNIT 1 WELL #: 1 RRCID -> 109197 COMPL. DATE 12/03/1983 TOTAL DEPTH 9652 PERF. 9367 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-	-0-	-0-	1787	3			Y	-0-					-0-
11	1680	N	1453	-0-	-227	-0-	1453	3			Y	-0-					-0-
12	1736	N	1582	-0-	-154	-0-	1582	3			Y	-0-					-0-
01	1736	N	1538	-0-	-198	-0-	1538	3			Y	-0-					-0-
02	1474	N	1474	-0-	-0-	-0-	1474	3			Y	-0-					-0-
*03	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH GARY UNIT 2 WELL #: 1 RRCID -> 110331 COMPL. DATE 12/12/1983 TOTAL DEPTH 9664 PERF. 9464 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1201	-0-	-70	-0-	1093	3	108	9	Y	98	107	1			5
11	1510	N	1510	-0-	-0-	-0-	1396	3	114	9	Y	104	93	1			16
12	1255	N	1255	-0-	-0-	-0-	1154	3	101	9	Y	92	103	1			5
01	1671	N	1671	-0-	-0-	-0-	1593	3	78	9	Y	71	72	1			4
02	1140	N	1140	-0-	-0-	-0-	1086	3	54	9	Y	49	50	1			3
*03	1767	N	1767	-0-	-0-	-0-	1684	3	83	9	Y	75	74	1			4

SOUTH GARY GAS UNIT 1 WELL #: 2 RRCID -> 111585 COMPL. DATE 04/20/1984 TOTAL DEPTH 9610 PERF. 9365 - 9406

10	3839	X	3839	-0-	-0-	-0-	3830	3	9	9	Y	8	9	1			-0-
11	3251	X	3251	-0-	-0-	-0-	3234	3	17	9	Y	15	13	1			2
12	2997	N	2997	-0-	-0-	-0-	2984	3	13	9	Y	12	13	1			1
01	2794	X	2794	-0-	-0-	-0-	2780	3	14	9	Y	13	13	1			1
02	3416	X	2246	-0-	-1170	-0-	2234	3	12	9	Y	11	11	1			1
03	3782	X	2118	-0-	-1664	-0-	2099	3	19	9	Y	17	17	1			1

MARKEY GAS UNIT WELL #: 2 RRCID -> 112895 COMPL. DATE N/A TOTAL DEPTH 9971 PERF. 8994 - 9140

10	775	N	364	-0-	-411	-0-	364	3			Y	-0-					-0-
11	660	N	303	-0-	-357	-0-	303	3			Y	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
03	527	N	391	-0-	-136	-0-	391	3			Y	-0-					-0-

CGU 5 WELL #: 3 RRCID -> 116259 COMPL. DATE 04/06/1985 TOTAL DEPTH 9720 PERF. 8473 - 9222

10	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
11	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
12	1209	N	882	-0-	-327	-0-	882	3			N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
02	1400	N	1173	-0-	-227	-0-	1173	3			N	-0-					-0-
03	868	N	756	-0-	-112	-0-	756	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 3 RRCID -> 116310 COMPL. DATE 08/22/1984 TOTAL DEPTH 9800 PERF. 9070 - 9115

10	2108	N	2009	-0-	-99	-0-	2009	3			N	-0-					-0-
11	2010	N	1637	-0-	-373	-0-	1637	3			N	-0-					-0-
12	2046	N	1708	-0-	-338	-0-	1708	3			N	-0-					-0-
01	2015	N	1654	-0-	-361	-0-	1654	3			N	-0-					-0-
02	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
03	1643	N	1627	-0-	-16	-0-	1627	3			N	-0-					-0-

CGU 27 WELL #: 3 RRCID -> 116789 COMPL. DATE 05/16/1985 TOTAL DEPTH 9862 PERF. 8618 - 9419

10	1705	N	1491	-0-	-214	-0-	1491	3			N	-0-					-0-
11	1620	N	1397	-0-	-223	-0-	1397	3			N	-0-					-0-
12	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
02	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
*03	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-

WILLIAMSON, GENA ET AL UNIT WELL #: 4 RRCID -> 116796 COMPL. DATE 10/09/1984 TOTAL DEPTH 9900 PERF. 8782 - 9104

10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
02	448	N	441	-0-	-7	-0-	441	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMES, PRIESTLY UNIT WELL #: 3 RRCID -> 117003 COMPL. DATE 03/06/1985 TOTAL DEPTH 9350 PERF. 9096 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
12	1085	N	896	-0-	-189	-0-	896	3			N	-0-					-0-
01	1085	N	284	-0-	-801	-0-	284	3			N	-0-					-0-
02	952	N	117	-0-	-835	-0-	117	3			N	-0-					-0-
03	899	N	311	-0-	-588	-0-	311	3			N	-0-					-0-

CGU 33 WELL #: 3 RRCID -> 117154 COMPL. DATE 06/01/1985 TOTAL DEPTH 9785 PERF. 8567 - 9311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
11	1830	N	1556	-0-	-274	-0-	1556	3			N	-0-					-0-
12	1891	N	1497	-0-	-394	-0-	1497	3			N	-0-					-0-
01	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
02	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*03	2791	N	2791	-0-	-0-	-0-	2791	3			N	-0-					-0-

CGU 4 WELL #: 3 RRCID -> 117311 COMPL. DATE 06/11/1985 TOTAL DEPTH 9772 PERF. 8382 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	1763	-0-	-3042	-0-	1763	3			N	-0-					-0-
11	4170	X	-0-	-0-	-4170	-0-					N	-0-					-0-
12	4092	X	-0-	-0-	-4092	-0-					N	-0-					-0-
01	3813	X	33	-0-	-3780	-0-	33	3			N	-0-					-0-
02	12108	X	12108	-0-	-0-	-0-	12108	3			N	-0-					-0-
*03	7298	X	7298	-0-	-0-	-0-	7298	3			N	-0-					-0-

CGU 28 WELL #: 4 RRCID -> 118757 COMPL. DATE 09/07/1985 TOTAL DEPTH 9900 PERF. 9167 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
01	310	N	166	-0-	-144	-0-	166	3			N	-0-					-0-
02	700	X	198	-0-	-502	-0-	198	3			N	-0-					-0-
03	651	X	280	-0-	-371	-0-	280	3			N	-0-					-0-

CGU 31 WELL #: 3 RRCID -> 118774 COMPL. DATE 09/27/1985 TOTAL DEPTH 9900 PERF. 8694 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	713	N	311	-0-	-402	-0-	311	3			N	-0-					-0-
01	651	N	329	-0-	-322	-0-	329	3			N	-0-					-0-
02	336	N	292	-0-	-44	-0-	292	3			N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CGU 8 WELL #: 4 RRCID -> 118935 COMPL. DATE 10/16/1985 TOTAL DEPTH 9750 PERF. 8547 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1054	-0-	-93	-0-	1054	3			N	-0-					-0-
11	1110	N	1025	-0-	-85	-0-	1025	3			N	-0-					-0-
12	1085	N	1025	-0-	-60	-0-	1025	3			N	-0-					-0-
01	1054	N	1001	-0-	-53	-0-	1001	3			N	-0-					-0-
02	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*03	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-

CGU 7 WELL #: 3 RRCID -> 119418 COMPL. DATE 11/13/1985 TOTAL DEPTH 9750 PERF. 8516 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3345	-0-	245	245	3345	3			N	-0-					-0-
11	3000	N	2888	-0-	-112	133	2888	3			N	-0-					-0-
12	2702	N	2569	-0-	-133	-0-	2569	3			N	-0-					-0-
01	2190	X	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
02	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
*03	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 29 WELL #: 3 RRCID -> 119602 COMPL. DATE 12/10/1985 TOTAL DEPTH 9900 PERF. 8689 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3970	-0-	-494	-0-	3970	3			N	-0-					-0-
11	3660	X	2520	-0-	-1140	-0-	2520	3			N	-0-					-0-
12	3814	X	3814	-0-	-0-	-0-	3814	3			N	-0-					-0-
01	3968	X	3243	-0-	-725	-0-	3243	3			N	-0-					-0-
02	3220	X	2905	-0-	-315	-0-	2905	3			N	-0-					-0-
03	3565	X	3139	-0-	-426	-0-	3139	3			N	-0-					-0-

BORDERS, E. G/U NO. 1 WELL #: 4 RRCID -> 122693 COMPL. DATE 10/25/1986 TOTAL DEPTH 9360 PERF. 8394 - 9172

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST LUMBER CO. (SPRR) UNIT 1 WELL #: 8 RRCID -> 126027 COMPL. DATE 01/12/1989 TOTAL DEPTH 9750 PERF. 8343 - 8820

10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

CGU 30 WELL #: 4 RRCID -> 126554 COMPL. DATE 01/04/1988 TOTAL DEPTH 9901 PERF. 8576 - 9827

10	806	N	597	-0-	-209	-0-	597	3			N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	1148	N	979	-0-	-169	-0-	979	3			N	-0-					-0-
*03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

LATHAM, H.L. WELL #: 1 RRCID -> 128222 COMPL. DATE 11/22/2003 TOTAL DEPTH 9615 PERF. 8976 - 9228

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOREN UNIT 1 WELL #: 5 RRCID -> 128645 COMPL. DATE 02/27/1989 TOTAL DEPTH 9777 PERF. 8386 - 9146

10	4139	X	4139	-0-	-0-	-0-	4139	3			N	-0-					-0-
11	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					-0-
12	3506	X	3506	-0-	-0-	-0-	3506	3			N	-0-					-0-
01	3509	X	3509	-0-	-0-	-0-	3509	3			N	-0-					-0-
02	3276	X	1796	-0-	-1480	-0-	1796	3			N	-0-					-0-
03	3627	X	1541	-0-	-2086	-0-	1541	3			N	-0-					-0-

FROST LUMBER CO. (SPRR) UNIT 1 WELL #: 9 RRCID -> 129071 COMPL. DATE 11/13/1988 TOTAL DEPTH 9755 PERF. 9569 - 9597

10	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					-0-
11	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
12	2796	X	2796	-0-	-0-	-0-	2796	3			N	-0-					-0-
01	2849	X	2849	-0-	-0-	-0-	2849	3			N	-0-					-0-
02	2744	X	2478	-0-	-266	-0-	2478	3			N	-0-					-0-
03	3038	X	2771	-0-	-267	-0-	2771	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SMITH, ELLA UNIT 2 WELL #: 4 RRCID -> 129554 COMPL. DATE 01/28/1989 TOTAL DEPTH 9755 PERF. 8365 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	178					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	178					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	178					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	178					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	178					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	178					N	-0-					-0-

CGU 22 WELL #: 4 RRCID -> 129708 COMPL. DATE 12/24/1988 TOTAL DEPTH 9850 PERF. 8424 - 9657

10	3714	X	3714	-0-	-0-	-0-	3714	3			N	-0-					-0-
11	3632	X	3632	-0-	-0-	-0-	3632	3			N	-0-					-0-
12	3788	X	3788	-0-	-0-	-0-	3788	3			N	-0-					-0-
01	3699	X	3699	-0-	-0-	-0-	3699	3			N	-0-					-0-
02	3388	X	3156	-0-	-232	-0-	3156	3			N	-0-					-0-
03	3751	X	3352	-0-	-399	-0-	3352	3			N	-0-					-0-

ALEXANDER UNIT 1 WELL #: 6 RRCID -> 129947 COMPL. DATE 03/25/1989 TOTAL DEPTH 9830 PERF. 8450 - 9150

10	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
11	2130	N	2014	-0-	-116	-0-	2014	3			N	-0-					-0-
12	2201	N	2032	-0-	-169	-0-	2032	3			N	-0-					-0-
01	2201	N	2086	-0-	-115	-0-	2086	3			N	-0-					-0-
02	1876	N	1856	-0-	-20	-0-	1856	3			N	-0-					-0-
03	2046	N	2015	-0-	-31	-0-	2015	3			N	-0-					-0-

SMITH, ELLA UNIT 1 WELL #: 6 RRCID -> 130161 COMPL. DATE 01/27/1989 TOTAL DEPTH 9735 PERF. 8340 - 9570

10	5487	X	2677	-0-	-2810	-0-	2677	3			N	-0-					-0-
11	4830	X	2060	-0-	-2770	-0-	2060	3			N	-0-					-0-
12	4888	X	4888	-0-	-0-	-0-	4888	3			N	-0-					-0-
01	5693	X	5693	-0-	-0-	-0-	5693	3			N	-0-					-0-
02	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					-0-
*03	6714	X	6714	-0-	-0-	-0-	6714	3			N	-0-					-0-

CGU 12 WELL #: 4 RRCID -> 130164 COMPL. DATE 01/24/1989 TOTAL DEPTH 9850 PERF. 8362 - 9610

10	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	1110	X	581	-0-	-529	-0-	581	3			N	-0-					-0-
12	1147	X	631	-0-	-516	-0-	631	3			N	-0-					-0-
01	1147	X	1019	-0-	-128	-0-	1019	3			N	-0-					-0-
02	532	N	469	-0-	-63	-0-	469	3			N	-0-					-0-
03	620	N	467	-0-	-153	-0-	467	3			N	-0-					-0-

CGU 26 WELL #: 4 RRCID -> 130216 COMPL. DATE 02/08/1989 TOTAL DEPTH 9900 PERF. 8250 - 9684

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 3 WELL #: 5 RRCID -> 130392 COMPL. DATE 03/01/1989 TOTAL DEPTH 9701 PERF. 8490 - 9528

10	3534	X	3424	-0-	-110	-0-	3424	3			N	-0-					-0-
11	3240	X	2999	-0-	-241	-0-	2999	3			N	-0-					-0-
12	3627	X	2559	-0-	-1068	-0-	2559	3			N	-0-					-0-
01	3627	X	2436	-0-	-1191	-0-	2436	3			N	-0-					-0-
02	3276	X	2240	-0-	-1036	-0-	2240	3			N	-0-					-0-
*03	4299	X	4299	-0-	-0-	-0-	4299	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 25 WELL #: 4 RRCID -> 130596 COMPL. DATE 03/28/1989 TOTAL DEPTH 9830 PERF. 8997 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3219	-0-	119	119	3219	3			N	-0-					-0-
11	3000	N	3059	-0-	59	178	3059	3			N	-0-					-0-
12	3100	N	3027	-0-	-73	105	3027	3			N	-0-					-0-
01	3067	X	2962	-0-	-105	-0-	2962	3			N	-0-					-0-
02	2912	X	2556	-0-	-356	-0-	2556	3			N	-0-					-0-
03	3224	X	2683	-0-	-541	-0-	2683	3			N	-0-					-0-

CGU 19 WELL #: 4 C RRCID -> 130599 COMPL. DATE 04/01/1989 TOTAL DEPTH 9750 PERF. 8406 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1471	-0-	-513	-0-	1471	3			N	-0-					-0-
11	1920	N	1297	-0-	-623	-0-	1297	3			N	-0-					-0-
12	1674	N	1179	-0-	-495	-0-	1179	3			N	-0-					-0-
01	1457	N	1105	-0-	-352	-0-	1105	3			N	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
*03	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-

BORDERS-SMITH UNIT 3 WELL #: 4 RRCID -> 130724 COMPL. DATE 04/27/1989 TOTAL DEPTH 9750 PERF. 8370 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 9 WELL #: 4 RRCID -> 130975 COMPL. DATE 04/26/1989 TOTAL DEPTH 9756 PERF. 8498 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 15 WELL #: 6 RRCID -> 131170 COMPL. DATE 04/26/1989 TOTAL DEPTH 9750 PERF. 8366 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2350	N	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
11	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
12	3100	N	3195	-0-	95	95	3195	3			N	-0-					-0-
01	2703	N	2608	-0-	-95	-0-	2608	3			N	-0-					-0-
02	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
*03	2171	X	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-

CGU 21 WELL #: 4 C RRCID -> 131171 COMPL. DATE 06/01/1989 TOTAL DEPTH 9850 PERF. 8552 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
11	1530	N	1315	-0-	-215	-0-	1315	3			N	-0-					-0-
12	1364	N	1343	-0-	-21	-0-	1343	3			N	-0-					-0-
01	1364	N	1338	-0-	-26	-0-	1338	3			N	-0-					-0-
02	1232	N	1223	-0-	-9	-0-	1223	3			N	-0-					-0-
*03	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-

CGU 14 WELL #: 4-T RRCID -> 131413 COMPL. DATE 06/23/1989 TOTAL DEPTH 9750 PERF. 8419 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1809	-0-	-392	-0-	1809	3			N	-0-					-0-
11	1920	X	1761	-0-	-159	-0-	1761	3			N	-0-					-0-
12	1891	X	1846	-0-	-45	-0-	1846	3			N	-0-					-0-
01	1891	X	1865	-0-	-26	-0-	1865	3			N	-0-					-0-
02	1652	N	1613	-0-	-39	-0-	1613	3			N	-0-					-0-
03	1860	N	1702	-0-	-158	-0-	1702	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 24 WELL #: 5 RRCID -> 131440 COMPL. DATE 06/04/1989 TOTAL DEPTH 9807 PERF. 8378 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
11	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-					-0-
12	1085	N	617	-0-	-468	-0-	617	3			N	-0-					-0-
01	1054	N	108	-0-	-946	-0-	108	3			N	-0-					-0-
02	1008	N	350	-0-	-658	-0-	350	3			N	-0-					-0-
03	620	N	250	-0-	-370	-0-	250	3			N	-0-					-0-

CGU 31 WELL #: 4 RRCID -> 131555 COMPL. DATE 06/29/1989 TOTAL DEPTH 9940 PERF. 8682 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
11	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
12	1488	N	1055	-0-	-433	-0-	1055	3			N	-0-					-0-
01	1457	N	1012	-0-	-445	-0-	1012	3			N	-0-					-0-
02	1428	N	904	-0-	-524	-0-	904	3			N	-0-					-0-
*03	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-

CGU 20 WELL #: 6-T RRCID -> 131557 COMPL. DATE 07/07/1989 TOTAL DEPTH 9800 PERF. 8618 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1153	-0-	-707	-0-	1153	3			N	-0-					-0-
11	1350	N	1126	-0-	-224	-0-	1126	3			N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
02	924	N	885	-0-	-39	-0-	885	3			N	-0-					-0-
03	1023	N	726	-0-	-297	-0-	726	3			N	-0-					-0-

CGU 23 WELL #: 5 T RRCID -> 131632 COMPL. DATE 07/01/1989 TOTAL DEPTH 9930 PERF. 8720 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
12	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
01	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	558	N	493	-0-	-65	-0-	493	3			N	-0-					-0-

CGU 5 WELL #: 4 RRCID -> 131633 COMPL. DATE 07/16/1989 TOTAL DEPTH 9770 PERF. 8563 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2358	-0-	-60	-0-	2358	3			N	-0-					-0-
11	5126	X	5126	-0-	-0-	-0-	5126	3			N	-0-					-0-
12	5664	X	5664	-0-	-0-	-0-	5664	3			N	-0-					-0-
01	4952	X	4952	-0-	-0-	-0-	4952	3			N	-0-					-0-
02	3589	X	3589	-0-	-0-	-0-	3589	3			N	-0-					-0-
*03	4521	X	4521	-0-	-0-	-0-	4521	3			N	-0-					-0-

CGU 28 WELL #: 5 RRCID -> 131752 COMPL. DATE 08/05/1989 TOTAL DEPTH 9880 PERF. 8853 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2424	-0-	-211	-0-	2424	3			N	-0-					-0-
11	2550	X	2487	-0-	-63	-0-	2487	3			N	-0-					-0-
12	2635	X	2147	-0-	-488	-0-	2147	3			N	-0-					-0-
01	2635	X	1529	-0-	-1106	-0-	1529	3			N	-0-					-0-
02	2380	X	1284	-0-	-1096	-0-	1284	3			N	-0-					-0-
03	2573	X	1513	-0-	-1060	-0-	1513	3			N	-0-					-0-

CGU 29 WELL #: 4 C RRCID -> 131753 COMPL. DATE 08/04/1989 TOTAL DEPTH 9940 PERF. 8668 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1386	-0-	-71	-0-	1386	3			N	-0-					-0-
11	2826	N	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
12	3100	N	4145	-0-	1045	1045	4145	3			N	-0-					-0-
01	3100	N	2879	-0-	-221	824	2879	3			N	-0-					-0-
02	2800	N	3049	-0-	249	1073	3049	3			N	-0-					-0-
*03	3940	X	2867	-0-	-1073	-0-	2867	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 27 WELL #: 4 RRCID -> 131932 COMPL. DATE 08/21/1989 TOTAL DEPTH 9855 PERF. 8665 - 9667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2483	-0-	-555	-0-	2483	3			N	-0-					-0-
11	2940	X	2269	-0-	-671	-0-	2269	3			N	-0-					-0-
12	3038	X	2252	-0-	-786	-0-	2252	3			N	-0-					-0-
01	3038	X	2175	-0-	-863	-0-	2175	3			N	-0-					-0-
02	2632	X	1891	-0-	-741	-0-	1891	3			N	-0-					-0-
03	2480	X	2073	-0-	-407	-0-	2073	3			N	-0-					-0-

CGU 8 WELL #: 5 RRCID -> 131933 COMPL. DATE 08/23/1989 TOTAL DEPTH 9900 PERF. 8440 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
12	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
01	1581	N	1366	-0-	-215	-0-	1366	3			N	-0-					-0-
02	1428	N	823	-0-	-605	-0-	823	3			N	-0-					-0-
03	1581	N	721	-0-	-860	-0-	721	3			N	-0-					-0-

CGU 18 WELL #: 5 RRCID -> 132034 COMPL. DATE 08/31/1989 TOTAL DEPTH 9890 PERF. 8424 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2879	-0-	-35	-0-	2879	3			N	-0-					-0-
11	2760	X	1959	-0-	-801	-0-	1959	3			N	-0-					-0-
12	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
01	2883	X	2106	-0-	-777	-0-	2106	3			N	-0-					-0-
02	1820	N	1327	-0-	-493	-0-	1327	3			N	-0-					-0-
03	2914	N	2011	-0-	-903	-0-	2011	3			N	-0-					-0-

CGU 11 WELL #: 6 RRCID -> 132214 COMPL. DATE 09/24/1989 TOTAL DEPTH 9750 PERF. 8398 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3021	N	3021	-0-	-0-	-0-	3021	3			N	-0-					-0-
11	2928	N	2928	-0-	-0-	-0-	2928	3			N	-0-					-0-
12	2806	N	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-
01	2170	N	1540	-0-	-630	-0-	1540	3			N	-0-					-0-
02	2566	N	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
*03	2886	N	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-

CGU 6 WELL #: 6 RRCID -> 132221 COMPL. DATE 09/09/1989 TOTAL DEPTH 9660 PERF. 8242 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4621	-0-	-711	-0-	4621	3			N	-0-					-0-
11	5160	X	3637	-0-	-1523	-0-	3637	3			N	-0-					-0-
12	5146	X	3358	-0-	-1788	-0-	3358	3			N	-0-					-0-
01	5053	X	4693	-0-	-360	-0-	4693	3			N	-0-					-0-
02	4377	X	4377	-0-	-0-	-0-	4377	3			N	-0-					-0-
*03	4639	X	4639	-0-	-0-	-0-	4639	3			N	-0-					-0-

CGU 7 WELL #: 4 RRCID -> 132425 COMPL. DATE 08/24/1989 TOTAL DEPTH 9900 PERF. 8568 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	918	-0-	-818	-0-	918	3			N	-0-					-0-
11	3000	N	4110	-0-	1110	1110	4110	3			N	-0-					-0-
12	3100	N	3235	-0-	135	1245	3235	3			N	-0-					-0-
01	3100	N	2799	-0-	-301	944	2799	3			N	-0-					-0-
02	4284	X	3340	-0-	-944	-0-	3340	3			N	-0-					-0-
03	3038	X	2838	-0-	-200	-0-	2838	3			N	-0-					-0-

CGU 30 WELL #: 5 RRCID -> 132437 COMPL. DATE 10/13/1989 TOTAL DEPTH 9930 PERF. 8660 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
11	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
01	1333	N	1154	-0-	-179	-0-	1154	3			N	-0-					-0-
02	1148	N	817	-0-	-331	-0-	817	3			N	-0-					-0-
03	1271	N	798	-0-	-473	-0-	798	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 10 WELL #: 6 RRCID -> 132438 COMPL. DATE 10/08/1989 TOTAL DEPTH 9680 PERF. 8428 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2788	-0-	-1335	-0-	2788	3			N	-0-					-0-
11	3990	X	2189	-0-	-1801	-0-	2189	3			N	-0-					-0-
12	3534	X	2185	-0-	-1349	-0-	2185	3			N	-0-					-0-
01	2821	X	2417	-0-	-404	-0-	2417	3			N	-0-					-0-
02	2520	X	2268	-0-	-252	-0-	2268	3			N	-0-					-0-
03	2790	X	1693	-0-	-1097	-0-	1693	3			N	-0-					-0-

CGU 27 WELL #: 5 T RRCID -> 132439 COMPL. DATE 10/20/1989 TOTAL DEPTH 9855 PERF. 8488 - 9688

10	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
11	2220	N	2114	-0-	-106	-0-	2114	3			N	-0-					-0-
12	2232	N	2112	-0-	-120	-0-	2112	3			N	-0-					-0-
01	2263	N	1632	-0-	-631	-0-	1632	3			N	-0-					-0-
02	1960	N	1809	-0-	-151	-0-	1809	3			N	-0-					-0-
03	2108	N	2080	-0-	-28	-0-	2080	3			N	-0-					-0-

CGU 13 WELL #: 6 RRCID -> 132440 COMPL. DATE 10/21/1989 TOTAL DEPTH 9680 PERF. 8406 - 9527

10	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
11	1350	N	710	-0-	-640	-0-	710	3			N	-0-					-0-
12	3100	N	3552	-0-	452	452	3552	3			N	-0-					-0-
01	3100	N	2926	-0-	-174	278	2926	3			N	-0-					-0-
02	2800	N	2596	-0-	-204	74	2596	3			N	-0-					-0-
*03	3127	X	3053	-0-	-74	-0-	3053	3			N	-0-					-0-

CGU 16 WELL #: 5 RRCID -> 132441 COMPL. DATE 09/30/1989 TOTAL DEPTH 9675 PERF. 8402 - 9580

10	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
11	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
12	1209	N	921	-0-	-288	-0-	921	3			N	-0-					-0-
01	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
02	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
*03	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 5 RRCID -> 132523 COMPL. DATE 10/17/1989 TOTAL DEPTH 9500 PERF. 8405 - 8459

10	3520	X	3520	-0-	-0-	-0-	3520	3			N	-0-					-0-
11	3330	X	3291	-0-	-39	-0-	3291	3			N	-0-					-0-
12	3441	X	2816	-0-	-625	-0-	2816	3			N	-0-					-0-
01	3441	X	2821	-0-	-620	-0-	2821	3			N	-0-					-0-
02	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
03	3534	X	2529	-0-	-1005	-0-	2529	3			N	-0-					-0-

CGU 12 WELL #: 5 RRCID -> 132840 COMPL. DATE 11/25/1989 TOTAL DEPTH 9750 PERF. 8446 - 9556

10	1705	X	1049	-0-	-656	-0-	1049	3			N	-0-					-0-
11	1440	X	1065	-0-	-375	-0-	1065	3			N	-0-					-0-
12	1333	X	1015	-0-	-318	-0-	1015	3			N	-0-					-0-
01	1302	X	1030	-0-	-272	-0-	1030	3			N	-0-					-0-
02	1008	N	637	-0-	-371	-0-	637	3			N	-0-					-0-
*03	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

CGU 17 WELL #: 5 RRCID -> 133068 COMPL. DATE 11/21/1989 TOTAL DEPTH 9871 PERF. 8388 - 9528

10	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-
11	2438	N	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
12	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
01	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
02	2268	N	2187	-0-	-81	-0-	2187	3			N	-0-					-0-
03	2449	N	2288	-0-	-161	-0-	2288	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 31 WELL #: 5 RRCID -> 133069 COMPL. DATE 12/05/1989 TOTAL DEPTH 9970 PERF. 8697 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1231	-0-	-71	-0-	1231	3			N	-0-					-0-
11	1260	N	1168	-0-	-92	-0-	1168	3			N	-0-					-0-
12	1271	N	1176	-0-	-95	-0-	1176	3			N	-0-					-0-
01	1240	N	1154	-0-	-86	-0-	1154	3			N	-0-					-0-
02	1092	N	1036	-0-	-56	-0-	1036	3			N	-0-					-0-
*03	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 3 RRCID -> 133071 COMPL. DATE 12/11/1989 TOTAL DEPTH 9700 PERF. 8298 - 9361

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 29 WELL #: 5 RRCID -> 133311 COMPL. DATE 12/19/1989 TOTAL DEPTH 9930 PERF. 8624 - 9760

10	1643	X	1276	-0-	-367	-0-	1276	3			N	-0-					-0-
11	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
12	3100	N	3476	-0-	376	376	3476	3			N	-0-					-0-
01	2496	N	2120	-0-	-376	-0-	2120	3			N	-0-					-0-
02	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
*03	2131	X	2131	-0-	-0-	-0-	2131	3			N	-0-					-0-

CGU 21 WELL #: 5 RRCID -> 133322 COMPL. DATE 12/09/1989 TOTAL DEPTH 9836 PERF. 8656 - 9662

10	3193	X	2693	-0-	-500	-0-	2693	3			N	-0-					-0-
11	3090	X	2376	-0-	-714	-0-	2376	3			N	-0-					-0-
12	3193	X	1939	-0-	-1254	-0-	1939	3			N	-0-					-0-
01	3193	X	3190	-0-	-3	-0-	3190	3			N	-0-					-0-
02	3084	X	3084	-0-	-0-	-0-	3084	3			N	-0-					-0-
*03	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					-0-

CGU 24 WELL #: 6 RRCID -> 133324 COMPL. DATE 12/21/1989 TOTAL DEPTH 9775 PERF. 8496 - 9602

10	2946	N	2946	-0-	-0-	-0-	2946	3			N	-0-					-0-
11	2864	N	2864	-0-	-0-	-0-	2864	3			N	-0-					-0-
12	2945	N	2766	-0-	-179	-0-	2766	3			N	-0-					-0-
01	2945	N	2744	-0-	-201	-0-	2744	3			N	-0-					-0-
02	2352	N	2342	-0-	-10	-0-	2342	3			N	-0-					-0-
03	2604	N	1203	-0-	-1401	-0-	1203	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 3 RRCID -> 133326 COMPL. DATE 12/11/1989 TOTAL DEPTH 9750 PERF. 8380 - 9245

10	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
11	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
12	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
02	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*03	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 3 RRCID -> 133327 COMPL. DATE 12/14/1989 TOTAL DEPTH 9750 PERF. 8742 - 9052

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, C.E. UNIT WELL #: 4 RRCID -> 133328 COMPL. DATE 01/17/1990 TOTAL DEPTH 9750 PERF. 8303 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
01	1085	N	974	-0-	-111	-0-	974	3			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
03	1085	N	1071	-0-	-14	-0-	1071	3			N	-0-					-0-

CGU 4 WELL #: 4 T RRCID -> 133478 COMPL. DATE 01/24/1990 TOTAL DEPTH 9780 PERF. 8512 - 9256

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 5 WELL #: 5 RRCID -> 133479 COMPL. DATE 01/20/1990 TOTAL DEPTH 9770 PERF. 8492 - 9600

10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	775	N	562	-0-	-213	-0-	562	3			N	-0-					-0-
01	775	N	549	-0-	-226	-0-	549	3			N	-0-					-0-
02	532	N	485	-0-	-47	-0-	485	3			N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 4 RRCID -> 133633 COMPL. DATE 01/30/1990 TOTAL DEPTH 9750 PERF. 8317 - 9564

10	5672	X	5672	-0-	-0-	-0-	5672	3			N	-0-					-0-
11	5701	X	5701	-0-	-0-	-0-	5701	3			N	-0-					-0-
12	5761	X	5761	-0-	-0-	-0-	5761	3			N	-0-					-0-
01	5404	X	5404	-0-	-0-	-0-	5404	3			N	-0-					-0-
02	4900	X	4900	-0-	-0-	-0-	4900	3			N	-0-					-0-
*03	5308	X	5308	-0-	-0-	-0-	5308	3			N	-0-					-0-

CGU 25 WELL #: 5-T RRCID -> 133671 COMPL. DATE 02/03/1990 TOTAL DEPTH 9822 PERF. 8598 - 9628

10	1426	N	1406	-0-	-20	-0-	1406	3			N	-0-					-0-
11	1410	N	1368	-0-	-42	-0-	1368	3			N	-0-					-0-
12	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					-0-
01	1395	N	760	-0-	-635	-0-	760	3			N	-0-					-0-
02	2800	N	2815	-0-	15	15	2815	3			N	-0-					-0-
*03	2947	N	2932	-0-	-15	-0-	2932	3			N	-0-					-0-

CGU 26 WELL #: 5-T RRCID -> 133673 COMPL. DATE 01/27/1990 TOTAL DEPTH 9810 PERF. 8526 - 9562

10	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-
11	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
12	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
01	930	N	843	-0-	-87	-0-	843	3			N	-0-					-0-
02	812	N	743	-0-	-69	-0-	743	3			N	-0-					-0-
03	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-

CGU 7 WELL #: 5 RRCID -> 133707 COMPL. DATE 02/08/1990 TOTAL DEPTH 9550 PERF. 8626 - 9448

10	3596	X	3486	-0-	-110	-0-	3486	3			N	-0-					-0-
11	3955	X	3955	-0-	-0-	-0-	3955	3			N	-0-					-0-
12	3865	X	3865	-0-	-0-	-0-	3865	3			N	-0-					-0-
01	3472	X	3447	-0-	-25	-0-	3447	3			N	-0-					-0-
02	2775	X	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
03	2976	X	1685	-0-	-1291	-0-	1685	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 19 WELL #: 5 T RRCID -> 133911 COMPL. DATE 03/02/1990 TOTAL DEPTH 9715 PERF. 8564 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1804	-0-	-1048	-0-	1804	3			N	-0-					-0-
11	2760	X	2612	-0-	-148	-0-	2612	3			N	-0-					-0-
12	2812	X	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-
01	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
02	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*03	2368	N	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-

CGU 20 WELL #: 7 L RRCID -> 134168 COMPL. DATE 02/28/1990 TOTAL DEPTH 9770 PERF. 8530 - 9602

10	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
11	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
12	2046	N	1722	-0-	-324	-0-	1722	3			N	-0-					-0-
01	3100	N	3899	-0-	799	799	3899	3			N	-0-					-0-
02	2800	N	3124	-0-	324	1123	3124	3			N	-0-					-0-
*03	3100	N	3710	-0-	610	1733	3710	3			N	-0-					-0-

CGU 15 WELL #: 7 T RRCID -> 134176 COMPL. DATE 03/08/1990 TOTAL DEPTH 9750 PERF. 8490 - 9576

10	1457	N	1434	-0-	-23	-0-	1434	3			N	-0-					-0-
11	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
12	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
01	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
02	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
*03	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-

CGU 22 WELL #: 5 T RRCID -> 134422 COMPL. DATE 04/11/1990 TOTAL DEPTH 9830 PERF. 8656 - 9668

10	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					-0-
11	1170	N	1099	-0-	-71	-0-	1099	3			N	-0-					-0-
12	1209	N	1114	-0-	-95	-0-	1114	3			N	-0-					-0-
01	1178	N	1098	-0-	-80	-0-	1098	3			N	-0-					-0-
02	1036	N	987	-0-	-49	-0-	987	3			N	-0-					-0-
03	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					-0-

CGU 9 WELL #: 5 RRCID -> 134443 COMPL. DATE 04/05/1990 TOTAL DEPTH 9800 PERF. 8735 - 9286

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 4 WELL #: 5 RRCID -> 134948 COMPL. DATE 05/10/1990 TOTAL DEPTH 9780 PERF. 8458 - 9264

10	1426	N	365	-0-	-1061	-0-	365	3			N	-0-					-0-
11	1080	N	573	-0-	-507	-0-	573	3			N	-0-					-0-
12	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	504	N	346	-0-	-158	-0-	346	3			N	-0-					-0-
03	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-

CGU 28 WELL #: 6 T RRCID -> 134949 COMPL. DATE 04/20/1990 TOTAL DEPTH 9945 PERF. 8678 - 9583

10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
11	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
12	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
03	1054	N	1053	-0-	-1	-0-	1053	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 17 WELL #: 6 RRCID -> 135516 COMPL. DATE 06/03/1990 TOTAL DEPTH 9700 PERF. 8400 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
11	1260	N	932	-0-	-328	-0-	932	3			N	-0-					-0-
12	1333	N	986	-0-	-347	-0-	986	3			N	-0-					-0-
01	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
*03	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-

CGU 3 WELL #: 6 RRCID -> 135517 COMPL. DATE 06/29/1990 TOTAL DEPTH 9680 PERF. 8954 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
11	3000	N	4325	-0-	1325	1325	4325	3			N	-0-					-0-
12	3100	N	5367	-0-	2267	3592	5367	3			N	-0-					-0-
01	3100	N	3998	-0-	898	4490	3998	3			N	-0-					-0-
02	8076	X	3586	-0-	-4490	-0-	3586	3			N	-0-					-0-
*03	3327	X	3327	-0-	-0-	-0-	3327	3			N	-0-					-0-

CGU 30 WELL #: 6 RRCID -> 135528 COMPL. DATE 06/26/1990 TOTAL DEPTH 9986 PERF. 8692 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	949	-0-	-198	-0-	949	3			N	-0-					-0-
11	1140	N	914	-0-	-226	-0-	914	3			N	-0-					-0-
12	1054	N	951	-0-	-103	-0-	951	3			N	-0-					-0-
01	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
02	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
03	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-

CGU 33 WELL #: 5 RRCID -> 135742 COMPL. DATE 05/24/1990 TOTAL DEPTH 10335 PERF. 8996 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
11	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
12	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
01	713	N	591	-0-	-122	-0-	591	3			N	-0-					-0-
02	1484	N	552	-0-	-932	-0-	552	3			N	-0-					-0-
03	1302	N	642	-0-	-660	-0-	642	3			N	-0-					-0-

CGU 6 WELL #: 7 RRCID -> 135745 COMPL. DATE 05/23/1990 TOTAL DEPTH 9695 PERF. 8456 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
11	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
12	899	N	752	-0-	-147	-0-	752	3			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

CGU 1 WELL #: 6 RRCID -> 135746 COMPL. DATE 07/18/1990 TOTAL DEPTH 9745 PERF. 8428 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1442	-0-	-790	-0-	1442	3			N	-0-					-0-
11	2160	N	1305	-0-	-855	-0-	1305	3			N	-0-					-0-
12	1550	N	1197	-0-	-353	-0-	1197	3			N	-0-					-0-
01	1457	N	1153	-0-	-304	-0-	1153	3			N	-0-					-0-
02	1232	N	1028	-0-	-204	-0-	1028	3			N	-0-					-0-
*03	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

CGU 14 WELL #: 5 RRCID -> 135751 COMPL. DATE 07/13/1990 TOTAL DEPTH 9690 PERF. 8404 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
11	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	1204	N	1038	-0-	-166	-0-	1038	3			N	-0-					-0-
03	1271	N	1162	-0-	-109	-0-	1162	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 10 WELL #: 7 T RRCID -> 135765 COMPL. DATE 08/03/1990 TOTAL DEPTH 9675 PERF. 8390 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1059	-0-	-770	-0-	1059	3			N	-0-					-0-
11	1770	X	944	-0-	-826	-0-	944	3			N	-0-					-0-
12	1829	X	958	-0-	-871	-0-	958	3			N	-0-					-0-
01	1674	X	910	-0-	-764	-0-	910	3			N	-0-					-0-
02	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
03	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-

CGU 18 WELL #: 6 RRCID -> 135771 COMPL. DATE 07/23/1990 TOTAL DEPTH 9800 PERF. 9578 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	709	-0-	-345	-0-	709	3			N	-0-					-0-
11	900	N	679	-0-	-221	-0-	679	3			N	-0-					-0-
12	992	N	739	-0-	-253	-0-	739	3			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

CGU 16 WELL #: 6 RRCID -> 135772 COMPL. DATE 08/01/1990 TOTAL DEPTH 9730 PERF. 8442 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
11	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
12	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
01	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
*03	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-

CGU 11 WELL #: 7-T RRCID -> 135838 COMPL. DATE 08/06/1990 TOTAL DEPTH 9700 PERF. 8402 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	151	-0-	-655	-0-	151	3			N	-0-					-0-
11	810	N	280	-0-	-530	-0-	280	3			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	837	N	324	-0-	-513	-0-	324	3			N	-0-					-0-

CGU 23 WELL #: 6 RRCID -> 135840 COMPL. DATE 08/22/1990 TOTAL DEPTH 9740 PERF. 8464 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1188	-0-	-21	-0-	1188	3			N	-0-					-0-
11	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
12	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
01	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
02	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
*03	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 2 RRCID -> 135842 COMPL. DATE 08/11/1990 TOTAL DEPTH 10000 PERF. 8886 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2512	-0-	-154	-0-	2509	3	3	9	Y	3	5	1			-0-
11	2580	X	2403	-0-	-177	-0-	2400	3	3	9	Y	3	3	1			-0-
12	2666	X	2473	-0-	-193	-0-	2469	3	4	9	Y	4	3	1			1
01	2573	X	2488	-0-	-85	-0-	2484	3	4	9	Y	4	4	1			1
02	2240	N	2064	-0-	-176	-0-	2061	3	3	9	Y	3	3	1			1
03	2480	N	1908	-0-	-572	-0-	1905	3	3	9	Y	3	3	1			1

CGU 8 WELL #: 6-T RRCID -> 136092 COMPL. DATE 05/14/1990 TOTAL DEPTH 9518 PERF. 8552 - 9842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
02	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
*03	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 33 WELL #: 4 RRCID -> 136142 COMPL. DATE 06/08/1990 TOTAL DEPTH 10500 PERF. 9264 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	252	N	187	-0-	-65	-0-	187	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-

CGU 1 WELL #: 5 RRCID -> 136350 COMPL. DATE 09/06/1990 TOTAL DEPTH 9900 PERF. 9262 - 9678

10	2387	N	2219	-0-	-168	-0-	2219	3			N	-0-					-0-
11	2160	N	1677	-0-	-483	-0-	1677	3			N	-0-					-0-
12	2201	N	1874	-0-	-327	-0-	1874	3			N	-0-					-0-
01	2232	N	1874	-0-	-358	-0-	1874	3			N	-0-					-0-
02	1568	N	1418	-0-	-150	-0-	1418	3			N	-0-					-0-
*03	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-

CGU 13 WELL #: 7-T RRCID -> 136474 COMPL. DATE 10/22/1990 TOTAL DEPTH 9670 PERF. 8942 - 9480

10	2945	X	2460	-0-	-485	-0-	2460	3			N	-0-					-0-
11	2850	X	2404	-0-	-446	-0-	2404	3			N	-0-					-0-
12	2759	X	2430	-0-	-329	-0-	2430	3			N	-0-					-0-
01	2573	X	2181	-0-	-392	-0-	2181	3			N	-0-					-0-
02	2128	N	736	-0-	-1392	-0-	736	3			N	-0-					-0-
*03	2780	N	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 7-T RRCID -> 138786 COMPL. DATE 05/21/1991 TOTAL DEPTH 9458 PERF. 9012 - 9179

10	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
11	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
12	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
01	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
02	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
*03	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-

ROGERS, E. T. GAS UNIT WELL #: 3-L RRCID -> 139322 COMPL. DATE 08/27/1991 TOTAL DEPTH 9440 PERF. 8686 - 9110

10	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
11	1530	N	1372	-0-	-158	-0-	1372	3			N	-0-					-0-
12	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
01	1581	N	1526	-0-	-55	-0-	1526	3			N	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
03	1860	N	1167	-0-	-693	-0-	1167	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 5-T RRCID -> 139426 COMPL. DATE 07/16/1991 TOTAL DEPTH 9460 PERF. 8418 - 9306

10	4110	X	4110	-0-	-0-	-0-	4110	3			N	-0-					-0-
11	5775	X	5775	-0-	-0-	-0-	5775	3			N	-0-					-0-
12	5628	X	5628	-0-	-0-	-0-	5628	3			N	-0-					-0-
01	5438	X	5438	-0-	-0-	-0-	5438	3			N	-0-					-0-
02	5303	X	5303	-0-	-0-	-0-	5303	3			N	-0-					-0-
03	2728	X	2656	-0-	-72	-0-	2656	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 5 RRCID -> 139609 COMPL. DATE 09/15/1991 TOTAL DEPTH 9450 PERF. 8486 - 9191

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, E. T. GAS UNIT WELL #: 4 RRCID -> 140129 COMPL. DATE 11/25/1991 TOTAL DEPTH 9405 PERF. 8692 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1086	-0-	-898	-0-	1086	3			N	-0-					-0-
11	1920	X	1062	-0-	-858	-0-	1062	3			N	-0-					-0-
12	1085	N	1023	-0-	-62	-0-	1023	3			N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*03	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 4-T RRCID -> 140333 COMPL. DATE 10/29/1991 TOTAL DEPTH 9750 PERF. 9021 - 9611

10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 4 RRCID -> 140336 COMPL. DATE 11/16/1991 TOTAL DEPTH 9450 PERF. 8400 - 9276

10	2356	N	2346	-0-	-10	-0-	2346	3			N	-0-					-0-
11	2130	N	2122	-0-	-8	-0-	2122	3			N	-0-					-0-
12	2232	N	2047	-0-	-185	-0-	2047	3			N	-0-					-0-
01	2356	N	1690	-0-	-666	-0-	1690	3			N	-0-					-0-
02	1988	N	1583	-0-	-405	-0-	1583	3			N	-0-					-0-
03	2046	N	1544	-0-	-502	-0-	1544	3			N	-0-					-0-

CGU 27 WELL #: 6-T RRCID -> 140444 COMPL. DATE 10/19/1991 TOTAL DEPTH 9845 PERF. 8548 - 9658

10	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
01	1023	N	880	-0-	-143	-0-	880	3			N	-0-					-0-
02	1288	N	675	-0-	-613	-0-	675	3			N	-0-					-0-
03	1085	N	412	-0-	-673	-0-	412	3			N	-0-					-0-

ROGERS, E. T. GAS UNIT WELL #: 5 RRCID -> 140517 COMPL. DATE 01/14/1992 TOTAL DEPTH 9415 PERF. 2230 - 9104

10	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-
11	2151	X	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
12	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
01	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
02	2934	X	2934	-0-	-0-	-0-	2934	3			N	-0-					-0-
03	3038	X	1978	-0-	-1060	-0-	1978	3			N	-0-					-0-

FROST-PARKER UNIT 1 WELL #: 3 RRCID -> 140775 COMPL. DATE 03/24/2009 TOTAL DEPTH 9600 PERF. 8894 - 9322

10	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
11	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
02	1372	N	1349	-0-	-23	-0-	1349	3			N	-0-					-0-
03	1457	N	1118	-0-	-339	-0-	1118	3			N	-0-					-0-

POSS, L.T. UNIT WELL #: 4-T RRCID -> 141001 COMPL. DATE 05/01/1992 TOTAL DEPTH 9450 PERF. 8428 - 9312

10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	450	N	230	-0-	-220	-0-	230	3			N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COOKE WELL #: 4 RRCID -> 141102 COMPL. DATE 07/22/1992 TOTAL DEPTH 9859 PERF. 8439 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KYLE, FRED UNIT WELL #: 6 T RRCID -> 141383 COMPL. DATE 05/01/1992 TOTAL DEPTH 9456 PERF. 8804 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2953	-0-	-643	-0-	2953	3			N	-0-					-0-
11	3721	X	3721	-0-	-0-	-0-	3721	3			N	-0-					-0-
12	3596	X	3095	-0-	-501	-0-	3095	3			N	-0-					-0-
01	3596	X	3127	-0-	-469	-0-	3127	3			N	-0-					-0-
02	3538	X	3538	-0-	-0-	-0-	3538	3			N	-0-					-0-
*03	3792	X	3792	-0-	-0-	-0-	3792	3			N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 5 T RRCID -> 141447 COMPL. DATE 04/29/1992 TOTAL DEPTH 9445 PERF. 8384 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	662	-0-	-1229	-0-	662	3			N	-0-					-0-
11	1590	N	828	-0-	-762	-0-	828	3			N	-0-					-0-
12	1054	N	756	-0-	-298	-0-	756	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	784	N	642	-0-	-142	-0-	642	3			N	-0-					-0-
03	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-

POSS, L.T. UNIT WELL #: 3 RRCID -> 141675 COMPL. DATE 04/08/1992 TOTAL DEPTH 9450 PERF. 9080 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	1525	-0-	-7465	-0-	1525	3			N	-0-					-0-
11	930	X	31	-0-	-899	-0-	31	3			N	-0-					-0-
12	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
01	1519	X	174	-0-	-1345	-0-	174	3			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-	1521	3			N	-0-					-0-

WILLIAMSON, GENA UNIT WELL #: 5-T RRCID -> 141676 COMPL. DATE 04/14/1992 TOTAL DEPTH 9350 PERF. 8414 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
02	280	N	267	-0-	-13	-0-	267	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 6-T RRCID -> 141688 COMPL. DATE 04/28/2001 TOTAL DEPTH 9470 PERF. 8413 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4252	X	4252	-0-	-0-	-0-	4252	3			N	-0-					-0-
11	4124	X	4124	-0-	-0-	-0-	4124	3			N	-0-					-0-
12	3830	X	3830	-0-	-0-	-0-	3830	3			N	-0-					-0-
01	3732	X	3732	-0-	-0-	-0-	3732	3			N	-0-					-0-
02	3892	X	3400	-0-	-492	-0-	3400	3			N	-0-					-0-
03	4247	X	3705	-0-	-542	-0-	3705	3			N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 7-T RRCID -> 141822 COMPL. DATE 06/07/1992 TOTAL DEPTH 9450 PERF. 8380 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3149	-0-	49	49	3149	3			N	-0-					-0-
11	1212	N	1163	-0-	-49	-0-	1163	3			N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
01	1519	X	909	-0-	-610	-0-	909	3			N	-0-					-0-
02	1064	X	771	-0-	-293	-0-	771	3			N	-0-					-0-
03	1178	X	1111	-0-	-67	-0-	1111	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS-WALL GAS UNIT WELL #: 4-T RRCID -> 141824 COMPL. DATE 06/12/1992 TOTAL DEPTH 9400 PERF. 8920 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
11	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
12	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
01	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
03	1581	N	1414	-0-	-167	-0-	1414	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 3 RRCID -> 142004 COMPL. DATE 06/19/2001 TOTAL DEPTH 9480 PERF. 8430 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1516	-0-	-96	-0-	1516	3			N	-0-					-0-
11	1380	N	1199	-0-	-181	-0-	1199	3			N	-0-					-0-
12	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
01	1519	N	1019	-0-	-500	-0-	1019	3			N	-0-					-0-
02	1120	N	1057	-0-	-63	-0-	1057	3			N	-0-					-0-
*03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

WILLIAMSON, GENA UNIT WELL #: 6-T RRCID -> 142044 COMPL. DATE 05/30/2004 TOTAL DEPTH 9353 PERF. 8812 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 3 RRCID -> 142077 COMPL. DATE 06/27/1992 TOTAL DEPTH 9950 PERF. 8750 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARKEY GAS UNIT WELL #: 4 RRCID -> 142095 COMPL. DATE 07/22/1992 TOTAL DEPTH 10019 PERF. 8896 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1228	-0-	-911	-0-	1217	3	11	9	Y	10	10	1			1
11	2296	N	2296	-0-	-0-	-0-	2286	3	10	9	Y	9	9	1			1
12	2569	N	2569	-0-	-0-	-0-	2558	3	11	9	Y	10	9	1			2
01	2338	N	2338	-0-	-0-	-0-	2324	3	14	9	Y	13	12	1			3
02	1939	N	1939	-0-	-0-	-0-	1930	3	9	9	Y	8	9	1			2
*03	2172	N	2172	-0-	-0-	-0-	2161	3	11	9	Y	10	10	1			2

CAUDLE, DAHLIA O. UNIT #1 WELL #: 4-T RRCID -> 142109 COMPL. DATE 06/24/1992 TOTAL DEPTH 9750 PERF. 8836 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

CGU 9 WELL #: 6 RRCID -> 142291 COMPL. DATE 08/11/1992 TOTAL DEPTH 9800 PERF. 8500 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1307	-0-	-1855	-0-	1307	3			N	-0-					-0-
11	3060	X	2478	-0-	-582	-0-	2478	3			N	-0-					-0-
12	3038	X	1860	-0-	-1178	-0-	1860	3			N	-0-					-0-
01	2666	X	2644	-0-	-22	-0-	2644	3			N	-0-					-0-
02	2172	X	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
*03	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, C.E. UNIT WELL #: 5-T RRCID -> 142293 COMPL. DATE 07/17/1992 TOTAL DEPTH 9756 PERF. 8470 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
03	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-

CGU 21 WELL #: 6-T RRCID -> 142354 COMPL. DATE 09/09/1992 TOTAL DEPTH 9830 PERF. 8640 - 9650

10	992	N	868	-0-	-124	-0-	868	3			N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 6 RRCID -> 142468 COMPL. DATE 09/07/1992 TOTAL DEPTH 11095 PERF. 8401 - 9111

10	1891	N	1420	-0-	-471	-0-	1420	3			N	-0-					-0-
11	1530	N	1323	-0-	-207	-0-	1323	3			N	-0-					-0-
12	1736	N	1381	-0-	-355	-0-	1381	3			N	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
02	1232	N	1141	-0-	-91	-0-	1141	3			N	-0-					-0-
*03	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 8 RRCID -> 142713 COMPL. DATE 09/10/1992 TOTAL DEPTH 9425 PERF. 8360 - 9090

10	1581	N	1574	-0-	-7	-0-	1574	3			Y	-0-					-0-
11	1590	N	1540	-0-	-50	-0-	1540	3			Y	-0-					-0-
12	1643	N	1546	-0-	-97	-0-	1546	3			Y	-0-					-0-
01	2073	N	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
02	1729	N	1729	-0-	-0-	-0-	1729	3			Y	-0-					-0-
03	1550	N	1518	-0-	-32	-0-	1518	3			Y	-0-					-0-

CGU 18 WELL #: 7-T RRCID -> 142909 COMPL. DATE 10/02/1992 TOTAL DEPTH 9825 PERF. 8570 - 9640

10	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
11	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
12	2046	N	1854	-0-	-192	-0-	1854	3			N	-0-					-0-
01	2046	N	1748	-0-	-298	-0-	1748	3			N	-0-					-0-
02	1988	N	1576	-0-	-412	-0-	1576	3			N	-0-					-0-
03	1860	N	1548	-0-	-312	-0-	1548	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 3 RRCID -> 142912 COMPL. DATE 10/22/1992 TOTAL DEPTH 10000 PERF. 9260 - 9856

10	3906	X	3443	-0-	-463	-0-	3437	3	6	9	Y	5	5	1			1
11	3570	X	3386	-0-	-184	-0-	3380	3	6	9	Y	5	5	1			1
12	3689	X	3418	-0-	-271	-0-	3412	3	6	9	Y	5	5	1			1
01	3689	X	2858	-0-	-831	-0-	2851	3	7	9	Y	6	6	1			1
02	3024	X	2269	-0-	-755	-0-	2263	3	6	9	Y	5	5	1			1
03	3348	X	2452	-0-	-896	-0-	2446	3	6	9	Y	5	5	1			1

CGU 16 WELL #: 7-T RRCID -> 142932 COMPL. DATE 10/16/1992 TOTAL DEPTH 9769 PERF. 8565 - 9578

10	1085	X	665	-0-	-420	-0-	665	3			N	-0-					-0-
11	660	X	644	-0-	-16	-0-	644	3			N	-0-					-0-
12	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 15 WELL #: 8-T RRCID -> 143044 COMPL. DATE 10/29/1992 TOTAL DEPTH 9750 PERF. 8960 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
11	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
12	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-
03	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 4 RRCID -> 143046 COMPL. DATE 10/22/1992 TOTAL DEPTH 9450 PERF. 9020 - 9324

10	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
11	2622	N	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
12	2480	N	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
01	2759	N	2271	-0-	-488	-0-	2271	3			N	-0-					-0-
02	2436	N	2040	-0-	-396	-0-	2040	3			N	-0-					-0-
03	2480	N	2304	-0-	-176	-0-	2304	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 4 RRCID -> 143369 COMPL. DATE 10/29/1992 TOTAL DEPTH 10072 PERF. 9592 - 9910

10	1647	N	1647	-0-	-0-	-0-	1645	3	2	9	Y	2	4	1			-0-
11	1596	N	1596	-0-	-0-	-0-	1593	3	3	9	Y	3	3	1			-0-
12	1715	N	1715	-0-	-0-	-0-	1713	3	2	9	Y	2	2	1			-0-
01	1674	N	1674	-0-	-0-	-0-	1670	3	4	9	Y	4	3	1			1
02	1596	N	1596	-0-	-0-	-0-	1595	3	1	9	Y	1	2	1			-0-
03	1488	N	1477	-0-	-11	-0-	1474	3	3	9	Y	3	3	1			-0-

CGU 25 WELL #: 6-T RRCID -> 143384 COMPL. DATE 11/11/1992 TOTAL DEPTH 9830 PERF. 8674 - 9668

10	3534	X	3448	-0-	-86	-0-	3448	3			N	-0-					-0-
11	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					-0-
12	3627	X	3572	-0-	-55	-0-	3572	3			N	-0-					-0-
01	3627	X	3461	-0-	-166	-0-	3461	3			N	-0-					-0-
02	3276	X	3052	-0-	-224	-0-	3052	3			N	-0-					-0-
03	3627	X	3381	-0-	-246	-0-	3381	3			N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 8-T RRCID -> 143476 COMPL. DATE 11/16/1992 TOTAL DEPTH 9420 PERF. 8390 - 9270

10	2542	N	2201	-0-	-341	-0-	2201	3			N	-0-					-0-
11	2460	N	1761	-0-	-699	-0-	1761	3			N	-0-					-0-
12	2542	X	1565	-0-	-977	-0-	1565	3			N	-0-					-0-
01	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
02	2296	X	2134	-0-	-162	-0-	2134	3			N	-0-					-0-
*03	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-

CGU 10 WELL #: 8-T RRCID -> 143506 COMPL. DATE 12/01/1992 TOTAL DEPTH 9660 PERF. 8514 - 9470

10	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-
11	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
12	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	476	N	423	-0-	-53	-0-	423	3			N	-0-					-0-
03	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-

CGU 20 WELL #: 8 RRCID -> 143570 COMPL. DATE 11/03/1992 TOTAL DEPTH 9660 PERF. 8678 - 9544

10	1612	N	1387	-0-	-225	-0-	1387	3			N	-0-					-0-
11	1350	N	1238	-0-	-112	-0-	1238	3			N	-0-					-0-
12	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
01	1395	N	1195	-0-	-200	-0-	1195	3			N	-0-					-0-
02	1820	X	1119	-0-	-701	-0-	1119	3			N	-0-					-0-
03	1891	X	1196	-0-	-695	-0-	1196	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARKEY GAS UNIT WELL #: 5 RRCID -> 143597 COMPL. DATE 12/10/1992 TOTAL DEPTH 9970 PERF. 8680 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1529	N	1529	-0-	-0-	-0-	1521	3	8	9	Y	7	7	1			1
11	1200	N	1107	-0-	-93	-0-	1099	3	8	9	Y	7	7	1			1
12	1240	N	1011	-0-	-229	-0-	1004	3	7	9	Y	6	6	1			1
01	1240	N	854	-0-	-386	-0-	844	3	10	9	Y	9	8	1			2
02	1036	N	698	-0-	-338	-0-	692	3	6	9	Y	5	6	1			1
03	1023	N	770	-0-	-253	-0-	762	3	8	9	Y	7	7	1			1

CGU 12 WELL #: 6-T RRCID -> 143653 COMPL. DATE 12/22/1992 TOTAL DEPTH 9775 PERF. 8576 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1118	-0-	-215	-0-	1118	3			N	-0-					-0-
11	1590	N	1022	-0-	-568	-0-	1022	3			N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
01	1116	N	978	-0-	-138	-0-	978	3			N	-0-					-0-
02	952	N	802	-0-	-150	-0-	802	3			N	-0-					-0-
*03	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

CGU 6 WELL #: 8-T RRCID -> 143792 COMPL. DATE 12/14/1992 TOTAL DEPTH 9650 PERF. 8440 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3671	-0-	-1041	-0-	3671	3			N	-0-					-0-
11	3630	X	3439	-0-	-191	-0-	3439	3			N	-0-					-0-
12	4526	X	3528	-0-	-998	-0-	3528	3			N	-0-					-0-
01	4526	X	4275	-0-	-251	-0-	4275	3			N	-0-					-0-
02	4088	X	3804	-0-	-284	-0-	3804	3			N	-0-					-0-
*03	5325	X	5325	-0-	-0-	-0-	5325	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 6-T RRCID -> 144010 COMPL. DATE 01/12/1993 TOTAL DEPTH 9450 PERF. 8420 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

CGU 22 WELL #: 6 RRCID -> 144012 COMPL. DATE 01/12/1993 TOTAL DEPTH 9800 PERF. 9060 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	4211	-0-	-4097	-0-	4211	3			N	-0-					-0-
11	7380	X	3354	-0-	-4026	-0-	3354	3			N	-0-					-0-
12	7006	X	2592	-0-	-4414	-0-	2592	3			N	-0-					-0-
01	6479	X	1825	-0-	-4654	-0-	1825	3			N	-0-					-0-
02	4256	X	627	-0-	-3629	-0-	627	3			N	-0-					-0-
03	4216	X	13	-0-	-4203	-0-	13	3			N	-0-					-0-

CGU 3 WELL #: 7 RRCID -> 144017 COMPL. DATE 01/11/1993 TOTAL DEPTH 9710 PERF. 9104 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2037	-0-	-9	-0-	2037	3			N	-0-					-0-
11	1980	N	1849	-0-	-131	-0-	1849	3			N	-0-					-0-
12	2046	N	2038	-0-	-8	-0-	2038	3			N	-0-					-0-
01	2046	N	1974	-0-	-72	-0-	1974	3			N	-0-					-0-
02	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
03	2046	N	1993	-0-	-53	-0-	1993	3			N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 6-T RRCID -> 144387 COMPL. DATE 01/20/1993 TOTAL DEPTH 9450 PERF. 8950 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED "A" UNIT WELL #: 7-T RRCID -> 144524 COMPL. DATE 01/25/1993 TOTAL DEPTH 9470 PERF. 8420 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3029	-0-	-319	-0-	3029	3			N	-0-					-0-
11	3348	X	3348	-0-	-0-	-0-	3348	3			N	-0-					-0-
12	2997	X	2997	-0-	-0-	-0-	2997	3			N	-0-					-0-
01	3509	X	3509	-0-	-0-	-0-	3509	3			N	-0-					-0-
02	3040	X	3040	-0-	-0-	-0-	3040	3			N	-0-					-0-
*03	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-

CGU 8 WELL #: 7 RRCID -> 144584 COMPL. DATE 02/12/1993 TOTAL DEPTH 9820 PERF. 8584 - 9310

10	1581	N	1248	-0-	-333	-0-	1248	3			N	-0-					-0-
11	1380	N	804	-0-	-576	-0-	804	3			N	-0-					-0-
12	1271	N	1207	-0-	-64	-0-	1207	3			N	-0-					-0-
01	1240	N	914	-0-	-326	-0-	914	3			N	-0-					-0-
02	756	N	626	-0-	-130	-0-	626	3			N	-0-					-0-
03	1209	N	717	-0-	-492	-0-	717	3			N	-0-					-0-

CGU 4 WELL #: 6-T RRCID -> 144586 COMPL. DATE 02/18/1993 TOTAL DEPTH 9775 PERF. 8470 - 9250

10	2108	N	1810	-0-	-298	-0-	1810	3			N	-0-					-0-
11	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
12	1798	N	1742	-0-	-56	-0-	1742	3			N	-0-					-0-
01	1798	N	1719	-0-	-79	-0-	1719	3			N	-0-					-0-
02	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
*03	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 7 RRCID -> 144709 COMPL. DATE 01/27/1993 TOTAL DEPTH 9510 PERF. 8420 - 9290

10	1891	N	1819	-0-	-72	-0-	1819	3			N	-0-					-0-
11	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
01	1829	N	1613	-0-	-216	-0-	1613	3			N	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
*03	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-

WILLIAMS-WALL GAS UNIT WELL #: 6 RRCID -> 144731 COMPL. DATE 03/04/1993 TOTAL DEPTH 9519 PERF. 8960 - 9270

10	2883	X	2247	-0-	-636	-0-	2247	3			N	-0-					-0-
11	2790	X	1550	-0-	-1240	-0-	1550	3			N	-0-					-0-
12	2821	X	1643	-0-	-1178	-0-	1643	3			N	-0-					-0-
01	2821	X	1746	-0-	-1075	-0-	1746	3			N	-0-					-0-
02	1876	X	1599	-0-	-277	-0-	1599	3			N	-0-					-0-
*03	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-

ROGERS, E.T. GAS UNIT WELL #: 6 RRCID -> 144962 COMPL. DATE 03/19/1993 TOTAL DEPTH 9364 PERF. 8737 - 9111

10	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
11	2263	X	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
12	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
01	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
02	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
*03	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-

CGU 26 WELL #: 6 RRCID -> 145271 COMPL. DATE 04/10/1993 TOTAL DEPTH 9892 PERF. 9344 - 9710

10	1860	N	1418	-0-	-442	-0-	1418	3			N	-0-					-0-
11	1590	N	1524	-0-	-66	-0-	1524	3			N	-0-					-0-
12	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
02	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
*03	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 3 WELL #: 8-T RRCID -> 145328 COMPL. DATE 04/19/1993 TOTAL DEPTH 9650 PERF. 9060 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3441	X	1536	-0-	-1905	-0-	1536	3		N	-0-			-0-
11	3120	X	1588	-0-	-1532	-0-	1588	3		N	-0-			-0-
12	2759	X	1654	-0-	-1105	-0-	1654	3		N	-0-			-0-
01	1860	X	1753	-0-	-107	-0-	1753	3		N	-0-			-0-
02	1510	X	1510	-0-	-0-	-0-	1510	3		N	-0-			-0-
*03	1696	N	1696	-0-	-0-	-0-	1696	3		N	-0-			-0-

CGU 11 WELL #: 8-T RRCID -> 145400 COMPL. DATE 04/27/1993 TOTAL DEPTH 9680 PERF. 8392 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	528	-0-	-61	-0-	528	3		N	-0-			-0-
11	900	N	305	-0-	-595	-0-	305	3		N	-0-			-0-
12	651	N	421	-0-	-230	-0-	421	3		N	-0-			-0-
01	527	N	352	-0-	-175	-0-	352	3		N	-0-			-0-
02	357	N	357	-0-	-0-	-0-	357	3		N	-0-			-0-
*03	437	N	437	-0-	-0-	-0-	437	3		N	-0-			-0-

CGU 1 WELL #: 7 RRCID -> 145528 COMPL. DATE 05/03/1993 TOTAL DEPTH 9950 PERF. 9210 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	X	1317	-0-	-47	-0-	1317	3		N	-0-			-0-
11	1491	N	1491	-0-	-0-	-0-	1491	3		N	-0-			-0-
12	1418	N	1418	-0-	-0-	-0-	1418	3		N	-0-			-0-
01	1357	N	1357	-0-	-0-	-0-	1357	3		N	-0-			-0-
02	1400	N	1211	-0-	-189	-0-	1211	3		N	-0-			-0-
03	1426	N	1273	-0-	-153	-0-	1273	3		N	-0-			-0-

CGU 7 WELL #: 6-T RRCID -> 145611 COMPL. DATE 05/12/1993 TOTAL DEPTH 9860 PERF. 9266 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1833	N	1833	-0-	-0-	-0-	1833	3		N	-0-			-0-
11	1770	N	1761	-0-	-9	-0-	1761	3		N	-0-			-0-
12	1829	N	1783	-0-	-46	-0-	1783	3		N	-0-			-0-
01	1829	N	1715	-0-	-114	-0-	1715	3		N	-0-			-0-
02	2417	N	2417	-0-	-0-	-0-	2417	3		N	-0-			-0-
*03	2513	N	2513	-0-	-0-	-0-	2513	3		N	-0-			-0-

CGU 23 WELL #: 7 RRCID -> 145694 COMPL. DATE 05/14/1993 TOTAL DEPTH 9695 PERF. 9112 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2547	N	2547	-0-	-0-	-0-	2547	3		N	-0-			-0-
11	2478	N	2478	-0-	-0-	-0-	2478	3		N	-0-			-0-
12	2690	N	2690	-0-	-0-	-0-	2690	3		N	-0-			-0-
01	2677	N	2677	-0-	-0-	-0-	2677	3		N	-0-			-0-
02	2393	N	2393	-0-	-0-	-0-	2393	3		N	-0-			-0-
03	2697	N	1757	-0-	-940	-0-	1757	3		N	-0-			-0-

CGU 31 WELL #: 6 RRCID -> 145830 COMPL. DATE 05/28/1993 TOTAL DEPTH 9910 PERF. 8602 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	801	-0-	-191	-0-	801	3		N	-0-			-0-
11	840	N	806	-0-	-34	-0-	806	3		N	-0-			-0-
12	849	N	849	-0-	-0-	-0-	849	3		N	-0-			-0-
01	809	N	809	-0-	-0-	-0-	809	3		N	-0-			-0-
02	756	N	743	-0-	-13	-0-	743	3		N	-0-			-0-
*03	919	N	919	-0-	-0-	-0-	919	3		N	-0-			-0-

CGU 18 WELL #: 9 RRCID -> 146010 COMPL. DATE 07/03/1993 TOTAL DEPTH 9780 PERF. 9230 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	659	-0-	-85	-0-	659	3		N	-0-			-0-
11	660	N	600	-0-	-60	-0-	600	3		N	-0-			-0-
12	713	N	599	-0-	-114	-0-	599	3		N	-0-			-0-
01	651	N	486	-0-	-165	-0-	486	3		N	-0-			-0-
02	560	N	530	-0-	-30	-0-	530	3		N	-0-			-0-
03	589	N	462	-0-	-127	-0-	462	3		N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 14 WELL #: 6-T RRCID -> 146131 COMPL. DATE 07/01/1993 TOTAL DEPTH 9680 PERF. 8374 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
11	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
12	2573	N	2427	-0-	-146	-0-	2427	3			N	-0-					-0-
01	2542	N	2195	-0-	-347	-0-	2195	3			N	-0-					-0-
02	2240	N	1932	-0-	-308	-0-	1932	3			N	-0-					-0-
03	2418	N	2039	-0-	-379	-0-	2039	3			N	-0-					-0-

CGU 29 WELL #: 6-T RRCID -> 146179 COMPL. DATE 07/09/1993 TOTAL DEPTH 9940 PERF. 9390 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4460	X	4460	-0-	-0-	-0-	4460	3			N	-0-					-0-
11	3366	X	3366	-0-	-0-	-0-	3366	3			N	-0-					-0-
12	2201	X	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
01	2232	X	2112	-0-	-120	-0-	2112	3			N	-0-					-0-
02	2044	X	1442	-0-	-602	-0-	1442	3			N	-0-					-0-
03	2263	X	1522	-0-	-741	-0-	1522	3			N	-0-					-0-

CGU 19 WELL #: 6-T RRCID -> 146204 COMPL. DATE 07/28/1993 TOTAL DEPTH 9710 PERF. 8402 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1054	-0-	-155	-0-	1054	3			N	-0-					-0-
11	1110	N	1024	-0-	-86	-0-	1024	3			N	-0-					-0-
12	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					-0-
01	2941	N	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
02	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
*03	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-

CGU 5 WELL #: 6 RRCID -> 146295 COMPL. DATE 08/04/1993 TOTAL DEPTH 9770 PERF. 8440 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
01	899	N	857	-0-	-42	-0-	857	3			N	-0-					-0-
02	784	N	716	-0-	-68	-0-	716	3			N	-0-					-0-
03	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-

CGU 13 WELL #: 8-T RRCID -> 146449 COMPL. DATE 07/26/1993 TOTAL DEPTH 9680 PERF. 8407 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
11	1050	N	965	-0-	-85	-0-	965	3			N	-0-					-0-
12	1643	N	814	-0-	-829	-0-	814	3			N	-0-					-0-
01	1395	N	752	-0-	-643	-0-	752	3			N	-0-					-0-
02	896	N	708	-0-	-188	-0-	708	3			N	-0-					-0-
03	806	N	700	-0-	-106	-0-	700	3			N	-0-					-0-

CGU 24 WELL #: 7-T RRCID -> 146801 COMPL. DATE 09/03/1993 TOTAL DEPTH 9775 PERF. 8490 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5271	-0-	-1146	-0-	5271	3			N	-0-					-0-
11	6210	X	5837	-0-	-373	-0-	5837	3			N	-0-					-0-
12	6293	X	5599	-0-	-694	-0-	5599	3			N	-0-					-0-
01	6293	X	4845	-0-	-1448	-0-	4845	3			N	-0-					-0-
02	4788	X	4404	-0-	-384	-0-	4404	3			N	-0-					-0-
*03	5353	X	5353	-0-	-0-	-0-	5353	3			N	-0-					-0-

CGU 4 WELL #: 7 RRCID -> 146826 COMPL. DATE 09/10/1993 TOTAL DEPTH 9760 PERF. 8530 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2314	-0-	-135	-0-	2314	3			N	-0-					-0-
11	2280	N	2196	-0-	-84	-0-	2196	3			N	-0-					-0-
12	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
01	2325	N	2292	-0-	-33	-0-	2292	3			N	-0-					-0-
02	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
*03	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 5-T RRCID -> 147154 COMPL. DATE 09/28/1993 TOTAL DEPTH 9780 PERF. 8344 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CGU 17 WELL #: 7 RRCID -> 147168 COMPL. DATE 10/08/1993 TOTAL DEPTH 9700 PERF. 8435 - 9520

10	992	N	764	-0-	-228	-0-	764	3			N	-0-					-0-
11	990	N	675	-0-	-315	-0-	675	3			N	-0-					-0-
12	899	N	677	-0-	-222	-0-	677	3			N	-0-					-0-
01	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-
02	644	N	620	-0-	-24	-0-	620	3			N	-0-					-0-
03	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 5 RRCID -> 147204 COMPL. DATE 10/08/1993 TOTAL DEPTH 10110 PERF. 9615 - 9910

10	1864	N	1864	-0-	-0-	-0-	1809	3	55	9	Y	50	51	1			7
11	1680	N	1680	-0-	-0-	-0-	1625	3	55	9	Y	50	50	1			7
12	1910	N	1910	-0-	-0-	-0-	1857	3	53	9	Y	48	46	1			9
01	1963	N	1963	-0-	-0-	-0-	1895	3	68	9	Y	62	58	1			13
02	1692	N	1692	-0-	-0-	-0-	1645	3	47	9	Y	43	47	1			9
*03	2004	N	2004	-0-	-0-	-0-	1950	3	54	9	Y	49	49	1			9

MARKEY GAS UNIT WELL #: 6 RRCID -> 147724 COMPL. DATE 11/05/1993 TOTAL DEPTH 9978 PERF. 9400 - 9796

10	434	N	326	-0-	-108	-0-	326	3			Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 7 RRCID -> 147744 COMPL. DATE 11/11/1993 TOTAL DEPTH 9405 PERF. 8410 - 9095

10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 8 RRCID -> 147751 COMPL. DATE 11/11/1993 TOTAL DEPTH 9400 PERF. 8435 - 9100

10	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
11	1320	N	1013	-0-	-307	-0-	1013	3			N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
01	1674	N	910	-0-	-764	-0-	910	3			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
*03	2458	N	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 8 RRCID -> 147787 COMPL. DATE 11/16/1993 TOTAL DEPTH 9480 PERF. 8400 - 9090

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 10 WELL #: 9-T RRCID -> 147886 COMPL. DATE 12/13/1993 TOTAL DEPTH 9693 PERF. 8412 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	849	-0-	-112	-0-	849	3			N	-0-					-0-
11	900	N	566	-0-	-334	-0-	566	3			N	-0-					-0-
12	899	N	65	-0-	-834	-0-	65	3			N	-0-					-0-
01	837	N	266	-0-	-571	-0-	266	3			N	-0-					-0-
02	532	N	99	-0-	-433	-0-	99	3			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 6 RRCID -> 147932 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8380 - 9090

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 9 WELL #: 7 RRCID -> 148055 COMPL. DATE 12/10/1993 TOTAL DEPTH 9797 PERF. 8490 - 9622

10	1426	N	1175	-0-	-251	-0-	1175	3			N	-0-					-0-
11	1380	N	1132	-0-	-248	-0-	1132	3			N	-0-					-0-
12	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
*03	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-

CGU 27 WELL #: 7-T RRCID -> 148575 COMPL. DATE 01/14/1994 TOTAL DEPTH 9866 PERF. 8960 - 9698

10	3782	X	3733	-0-	-49	-0-	3733	3			N	-0-					-0-
11	3660	X	3532	-0-	-128	-0-	3532	3			N	-0-					-0-
12	3751	X	3624	-0-	-127	-0-	3624	3			N	-0-					-0-
01	3720	X	3269	-0-	-451	-0-	3269	3			N	-0-					-0-
02	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					-0-
*03	3412	X	3412	-0-	-0-	-0-	3412	3			N	-0-					-0-

CGU 26 WELL #: 7 RRCID -> 148581 COMPL. DATE 01/18/1994 TOTAL DEPTH 9908 PERF. 8604 - 9720

10	2619	N	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
11	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
12	2579	N	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
01	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
02	2688	X	1896	-0-	-792	-0-	1896	3			N	-0-					-0-
03	2604	X	1995	-0-	-609	-0-	1995	3			N	-0-					-0-

CGU 24 WELL #: 8 RRCID -> 148672 COMPL. DATE 01/09/1994 TOTAL DEPTH 9783 PERF. 8486 - 9602

10	4991	X	4474	-0-	-517	-0-	4474	3			N	-0-					-0-
11	4830	X	4305	-0-	-525	-0-	4305	3			N	-0-					-0-
12	4991	X	4355	-0-	-636	-0-	4355	3			N	-0-					-0-
01	4991	X	4123	-0-	-868	-0-	4123	3			N	-0-					-0-
02	4200	X	2175	-0-	-2025	-0-	2175	3			N	-0-					-0-
03	4464	X	3868	-0-	-596	-0-	3868	3			N	-0-					-0-

CGU 23 WELL #: 8-T RRCID -> 148906 COMPL. DATE 02/07/1994 TOTAL DEPTH 9800 PERF. 9260 - 9628

10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
01	775	N	637	-0-	-138	-0-	637	3			N	-0-					-0-
02	616	N	434	-0-	-182	-0-	434	3			N	-0-					-0-
*03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
NEAL, JOHN S. UNIT WELL #: 5 RRCID -> 148960 COMPL. DATE 11/11/2000 TOTAL DEPTH 9526 PERF. 8460 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

CGU 20 WELL #: 9-T RRCID -> 149076 COMPL. DATE 02/14/1994 TOTAL DEPTH 9800 PERF. 9080 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2681	-0-	-512	-0-	2681	3			N	-0-					-0-
11	3030	X	2597	-0-	-433	-0-	2597	3			N	-0-					-0-
12	3100	X	2683	-0-	-417	-0-	2683	3			N	-0-					-0-
01	3100	X	2858	-0-	-242	-0-	2858	3			N	-0-					-0-
02	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
*03	2766	N	2766	-0-	-0-	-0-	2766	3			N	-0-					-0-

SMITH, J. J. WELL #: 4 RRCID -> 149081 COMPL. DATE 03/06/1994 TOTAL DEPTH 9500 PERF. 9292 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	1097					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	1097					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1097					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1097					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1097					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1097					Y	-0-					-0-

CGU 12 WELL #: 7 RRCID -> 149083 COMPL. DATE 02/11/1994 TOTAL DEPTH 9763 PERF. 8406 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2585	-0-	-174	-0-	2585	3			N	-0-					-0-
11	2670	X	2399	-0-	-271	-0-	2399	3			N	-0-					-0-
12	2759	X	2571	-0-	-188	-0-	2571	3			N	-0-					-0-
01	2759	X	1313	-0-	-1446	-0-	1313	3			N	-0-					-0-
02	2660	X	1549	-0-	-1111	-0-	1549	3			N	-0-					-0-
03	2573	X	2203	-0-	-370	-0-	2203	3			N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 8 RRCID -> 149087 COMPL. DATE 03/05/1994 TOTAL DEPTH 9397 PERF. 8870 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
11	2419	N	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
12	2418	N	2346	-0-	-72	-0-	2346	3			N	-0-					-0-
01	2480	N	2400	-0-	-80	-0-	2400	3			N	-0-					-0-
02	2268	N	2105	-0-	-163	-0-	2105	3			N	-0-					-0-
03	2356	N	1457	-0-	-899	-0-	1457	3			N	-0-					-0-

KANGAROO GAS UNIT 16 WELL #: 3 RRCID -> 149264 COMPL. DATE 12/27/1993 TOTAL DEPTH 12075 PERF. 8827 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CGU 15 WELL #: 9 RRCID -> 149449 COMPL. DATE 02/18/1994 TOTAL DEPTH 9715 PERF. 8413 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*03	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 6 WELL #: 9-T RRCID -> 149471 COMPL. DATE 03/15/1994 TOTAL DEPTH 9678 PERF. 8958 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
11	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
12	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
01	2108	N	2055	-0-	-53	-0-	2055	3			N	-0-					-0-
02	1960	N	1687	-0-	-273	-0-	1687	3			N	-0-					-0-
03	2046	N	1895	-0-	-151	-0-	1895	3			N	-0-					-0-

CGU 18 WELL #: 10 RRCID -> 149623 COMPL. DATE 04/01/1994 TOTAL DEPTH 9776 PERF. 9236 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
11	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
12	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
01	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
02	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
*03	2488	N	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-

KANGAROO UNIT 16 WELL #: 4 RRCID -> 149634 COMPL. DATE 03/19/1994 TOTAL DEPTH 9310 PERF. 8740 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KYLE, FRED UNIT WELL #: 9 RRCID -> 149651 COMPL. DATE 11/07/2000 TOTAL DEPTH 9391 PERF. 8410 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

CGU 11 WELL #: 9 RRCID -> 149711 COMPL. DATE 04/22/1994 TOTAL DEPTH 9696 PERF. 8395 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-
11	2065	X	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
12	2134	X	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
01	1623	X	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
02	2324	X	1087	-0-	-1237	-0-	1087	3			N	-0-					-0-
03	2139	N	1116	-0-	-1023	-0-	1116	3			N	-0-					-0-

CGU 28 WELL #: 7 RRCID -> 149837 COMPL. DATE 05/02/1994 TOTAL DEPTH 9915 PERF. 8704 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, J. R. -A- WELL #: 7-T RRCID -> 149989 COMPL. DATE 05/14/1994 TOTAL DEPTH 9381 PERF. 8870 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HANCOCK, J. F. UNIT WELL #: 9 RRCID -> 150009 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8862 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
02	868	N	756	-0-	-112	-0-	756	3			N	-0-					-0-
03	961	N	377	-0-	-584	-0-	377	3			N	-0-					-0-

CGU 7 WELL #: 7 RRCID -> 150201 COMPL. DATE 04/22/1994 TOTAL DEPTH 9475 PERF. 8704 - 9340

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 14 WELL #: 7 RRCID -> 150240 COMPL. DATE 05/13/1994 TOTAL DEPTH 9677 PERF. 8430 - 9502

10	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
11	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
12	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
01	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
02	1876	N	1700	-0-	-176	-0-	1700	3			N	-0-					-0-
03	1984	N	1823	-0-	-161	-0-	1823	3			N	-0-					-0-

MCDANIEL, J.A. WELL #: 4 RRCID -> 150246 COMPL. DATE 03/04/1994 TOTAL DEPTH 10920 PERF. 9820 - 10712

10	3565	X	2673	-0-	-892	-0-	2673	3			Y	-0-					-0-
11	2580	X	2397	-0-	-183	-0-	2397	3			Y	-0-					-0-
12	2639	X	2639	-0-	-0-	-0-	2639	3			Y	-0-					-0-
01	2666	X	2382	-0-	-284	-0-	2382	3			Y	-0-					-0-
02	2554	N	2554	-0-	-0-	-0-	2554	3			Y	-0-					-0-
*03	2477	N	2477	-0-	-0-	-0-	2477	3			Y	-0-					-0-

CGU 17 WELL #: 8 T RRCID -> 150270 COMPL. DATE 05/20/1994 TOTAL DEPTH 9701 PERF. 9078 - 9538

10	1426	N	994	-0-	-432	-0-	994	3			N	-0-					-0-
11	1080	N	934	-0-	-146	-0-	934	3			N	-0-					-0-
12	1023	N	926	-0-	-97	-0-	926	3			N	-0-					-0-
01	992	N	892	-0-	-100	-0-	892	3			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*03	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

CGU 29 WELL #: 7 RRCID -> 150524 COMPL. DATE 05/18/1994 TOTAL DEPTH 9840 PERF. 8674 - 9754

10	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
11	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
12	1612	N	20	-0-	-1592	-0-	20	3			N	-0-					-0-
01	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CGU 22 WELL #: 7-T RRCID -> 150527 COMPL. DATE 05/22/1994 TOTAL DEPTH 9827 PERF. 9170 - 9646

10	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 7-T RRCID -> 150560 COMPL. DATE 06/15/1994 TOTAL DEPTH 9716 PERF. 9070 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 9-T RRCID -> 150612 COMPL. DATE 02/01/2002 TOTAL DEPTH 9416 PERF. 8404 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
11	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
12	837	N	524	-0-	-313	-0-	524	3			N	-0-					-0-
01	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
02	1120	X	939	-0-	-181	-0-	939	3			N	-0-					-0-
03	837	X	786	-0-	-51	-0-	786	3			N	-0-					-0-

CGU 15 WELL #: 10 RRCID -> 150666 COMPL. DATE 06/13/1994 TOTAL DEPTH 9769 PERF. 9102 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 7 L RRCID -> 150727 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 8364 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1268	-0-	-3	-0-	1268	3			N	-0-					-0-
11	1230	N	1218	-0-	-12	-0-	1218	3			N	-0-					-0-
12	1271	N	765	-0-	-506	-0-	765	3			N	-0-					-0-
01	1271	N	307	-0-	-964	-0-	307	3			N	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*03	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

CGU 23 WELL #: 9 RRCID -> 150763 COMPL. DATE 06/08/1994 TOTAL DEPTH 9790 PERF. 8566 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
11	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
12	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
01	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
02	2072	N	1593	-0-	-479	-0-	1593	3			N	-0-					-0-
03	2356	N	1472	-0-	-884	-0-	1472	3			N	-0-					-0-

CGU 10 WELL #: 10 RRCID -> 150843 COMPL. DATE 07/08/1994 TOTAL DEPTH 9640 PERF. 8970 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	383	-0-	-330	-0-	383	3			N	-0-					-0-
11	720	N	454	-0-	-266	-0-	454	3			N	-0-					-0-
12	744	N	417	-0-	-327	-0-	417	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	420	N	320	-0-	-100	-0-	320	3			N	-0-					-0-
03	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-

CGU 13 WELL #: 9-T RRCID -> 150940 COMPL. DATE 03/07/1994 TOTAL DEPTH 9685 PERF. 8896 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	817	-0-	-1539	-0-	817	3			N	-0-					-0-
11	1830	X	711	-0-	-1119	-0-	711	3			N	-0-					-0-
12	1705	X	611	-0-	-1094	-0-	611	3			N	-0-					-0-
01	1519	X	346	-0-	-1173	-0-	346	3			N	-0-					-0-
02	672	N	179	-0-	-493	-0-	179	3			N	-0-					-0-
03	620	N	189	-0-	-431	-0-	189	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FREEMAN GAS UNIT WELL #: 6 RRCID -> 151012 COMPL. DATE 07/01/1994 TOTAL DEPTH 10074 PERF. 9835 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1426	-0-	-0-	-0-	1408	3	18	9	Y	16	17	1			2
11	2482	N	2482	-0-	-0-	-0-	2464	3	18	9	Y	16	16	1			2
12	1829	N	1829	-0-	-0-	-0-	1812	3	17	9	Y	15	14	1			3
01	1741	N	1741	-0-	-0-	-0-	1720	3	21	9	Y	19	18	1			4
02	1764	N	1586	-0-	-178	-0-	1571	3	15	9	Y	14	15	1			3
03	1829	N	1705	-0-	-124	-0-	1688	3	17	9	Y	15	15	1			3

KYLE, FRED GAS UNIT WELL #: 10 RRCID -> 151050 COMPL. DATE 11/09/2000 TOTAL DEPTH 9369 PERF. 8410 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2683	-0-	-355	-0-	2683	3			N	-0-					-0-
11	2940	X	2115	-0-	-825	-0-	2115	3			N	-0-					-0-
12	3007	X	1322	-0-	-1685	-0-	1322	3			N	-0-					-0-
01	2852	X	1168	-0-	-1684	-0-	1168	3			N	-0-					-0-
02	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
*03	2011	N	2011	-0-	-0-	-0-	2011	3			N	-0-					-0-

CGU 6 WELL #: 10 T RRCID -> 151188 COMPL. DATE 08/12/1994 TOTAL DEPTH 9676 PERF. 8464 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	2145	-0-	-2257	-0-	2145	3			N	-0-					-0-
11	4260	X	1558	-0-	-2702	-0-	1558	3			N	-0-					-0-
12	2449	X	1355	-0-	-1094	-0-	1355	3			N	-0-					-0-
01	2139	X	1529	-0-	-610	-0-	1529	3			N	-0-					-0-
02	1798	X	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
*03	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 7 RRCID -> 151281 COMPL. DATE 08/19/1994 TOTAL DEPTH 10020 PERF. 8708 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0-	-0-	865	3	88	9	Y	80	82	1			10
11	1470	N	642	-0-	-828	-0-	553	3	89	9	Y	81	80	1			11
12	2015	N	589	-0-	-1426	-0-	505	3	84	9	Y	76	73	1			14
01	961	N	579	-0-	-382	-0-	470	3	109	9	Y	99	93	1			20
02	588	N	487	-0-	-101	-0-	410	3	77	9	Y	70	75	1			15
03	589	N	553	-0-	-36	-0-	468	3	85	9	Y	77	78	1			14

CGU 30 WELL #: 7 RRCID -> 151292 COMPL. DATE 04/13/1995 TOTAL DEPTH 9991 PERF. 8638 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 26 WELL #: 8-T RRCID -> 151462 COMPL. DATE 07/11/1994 TOTAL DEPTH 9883 PERF. 8718 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4140	X	4140	-0-	-0-	-0-	4140	3			N	-0-					-0-
11	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					-0-
12	4061	X	3304	-0-	-757	-0-	3304	3			N	-0-					-0-
01	4061	X	3593	-0-	-468	-0-	3593	3			N	-0-					-0-
02	3164	X	3108	-0-	-56	-0-	3108	3			N	-0-					-0-
*03	3914	X	3914	-0-	-0-	-0-	3914	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SMITH, J.J. UNIT WELL #: 5 RRCID -> 151790 COMPL. DATE 07/12/1994 TOTAL DEPTH 9500 PERF. 9260 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, J.J. UNIT WELL #: 6 RRCID -> 151804 COMPL. DATE 08/28/1994 TOTAL DEPTH 9498 PERF. 9270 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 10 RRCID -> 151841 COMPL. DATE 09/13/1994 TOTAL DEPTH 9479 PERF. 8860 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
11	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
01	1643	N	1434	-0-	-209	-0-	1434	3			N	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
*03	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 9 RRCID -> 152227 COMPL. DATE 11/10/2000 TOTAL DEPTH 9440 PERF. 8403 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 27 WELL #: 9-T RRCID -> 152253 COMPL. DATE 09/30/1994 TOTAL DEPTH 9914 PERF. 8596 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

POSS, L.T. UNIT WELL #: 5 RRCID -> 152332 COMPL. DATE 10/13/1994 TOTAL DEPTH 9690 PERF. 9010 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 1 WELL #: 8 RRCID -> 152408 COMPL. DATE 11/04/1994 TOTAL DEPTH 9928 PERF. 8606 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1181	-0-	-28	-0-	1181	3			N	-0-					-0-
11	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
12	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
02	1176	N	1100	-0-	-76	-0-	1100	3			N	-0-					-0-
03	1302	N	1194	-0-	-108	-0-	1194	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 8 WELL #: 8 RRCID -> 152472 COMPL. DATE 11/11/1994 TOTAL DEPTH 9826 PERF. 8862 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS-WALL UNIT WELL #: 8 RRCID -> 152576 COMPL. DATE 12/09/1994 TOTAL DEPTH 9489 PERF. 9146 - 9240

10	2077	X	825	-0-	-1252	-0-	825	3			N	-0-					-0-
11	2010	X	879	-0-	-1131	-0-	879	3			N	-0-					-0-
12	1674	X	1097	-0-	-577	-0-	1097	3			N	-0-					-0-
01	2466	X	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
02	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
*03	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-

CGU 17 WELL #: 9-T RRCID -> 152581 COMPL. DATE 12/06/1994 TOTAL DEPTH 9724 PERF. 8417 - 9580

10	2728	X	1624	-0-	-1104	-0-	1624	3			N	-0-					-0-
11	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
12	2325	X	1370	-0-	-955	-0-	1370	3			N	-0-					-0-
01	2427	X	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
02	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
*03	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					-0-

CGU 25 WELL #: 7 RRCID -> 152586 COMPL. DATE 12/06/1994 TOTAL DEPTH 9786 PERF. 8530 - 9658

10	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
02	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
*03	3100	N	3191	-0-	91	91	3191	3			N	-0-					-0-

CGU 12 WELL #: 8 RRCID -> 152945 COMPL. DATE 09/13/1994 TOTAL DEPTH 9784 PERF. 8460 - 9564

10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-

CGU 13 WELL #: 10 RRCID -> 153254 COMPL. DATE 01/03/1995 TOTAL DEPTH 9678 PERF. 8472 - 9475

10	3100	N	3875	-0-	775	775	3875	3			N	-0-					-0-
11	3000	N	3431	-0-	431	1206	3431	3			N	-0-					-0-
12	3100	N	3702	-0-	602	1808	3702	3			N	-0-					-0-
01	5477	X	3669	-0-	-1808	-0-	3669	3			N	-0-					-0-
02	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					-0-
*03	3773	X	3773	-0-	-0-	-0-	3773	3			N	-0-					-0-

CGU 10 WELL #: 11 RRCID -> 153270 COMPL. DATE 01/05/1995 TOTAL DEPTH 9719 PERF. 8418 - 9488

10	4991	X	3721	-0-	-1270	-0-	3721	3			N	-0-					-0-
11	4830	X	3466	-0-	-1364	-0-	3466	3			N	-0-					-0-
12	4991	X	2861	-0-	-2130	-0-	2861	3			N	-0-					-0-
01	4991	X	3877	-0-	-1114	-0-	3877	3			N	-0-					-0-
02	4630	X	4630	-0-	-0-	-0-	4630	3			N	-0-					-0-
*03	5186	X	5186	-0-	-0-	-0-	5186	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 3 WELL #: 9 RRCID -> 153342 COMPL. DATE 01/12/1995 TOTAL DEPTH 9656 PERF. 8366 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1373	-0-	-332	-0-	1373	3			N	-0-					-0-
11	1650	N	888	-0-	-762	-0-	888	3			N	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
01	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
02	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
03	1798	N	1797	-0-	-1	-0-	1797	3			N	-0-					-0-

CGU 4 WELL #: 8 RRCID -> 153787 COMPL. DATE 02/03/1995 TOTAL DEPTH 9450 PERF. 8583 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS-WALL UNIT WELL #: 9 RRCID -> 153961 COMPL. DATE 02/23/1995 TOTAL DEPTH 9483 PERF. 9154 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
11	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
*03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-

POSS, L.T. UNIT WELL #: 6 RRCID -> 154201 COMPL. DATE 03/22/1995 TOTAL DEPTH 9426 PERF. 9014 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
12	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	1064	N	1004	-0-	-60	-0-	1004	3			N	-0-					-0-
03	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					-0-

CGU 24 WELL #: 9 RRCID -> 154209 COMPL. DATE 03/26/1995 TOTAL DEPTH 9805 PERF. 8624 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3189	X	3189	-0-	-0-	-0-	3189	3			N	-0-					-0-
11	2550	X	2205	-0-	-345	-0-	2205	3			N	-0-					-0-
12	2635	X	2419	-0-	-216	-0-	2419	3			N	-0-					-0-
01	2635	X	2486	-0-	-149	-0-	2486	3			N	-0-					-0-
02	3024	X	1761	-0-	-1263	-0-	1761	3			N	-0-					-0-
03	3193	X	2686	-0-	-507	-0-	2686	3			N	-0-					-0-

CGU 21 WELL #: 8 RRCID -> 154265 COMPL. DATE 03/17/1995 TOTAL DEPTH 9852 PERF. 8555 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3362	-0-	-823	-0-	3362	3			N	-0-					-0-
11	3780	X	3180	-0-	-600	-0-	3180	3			N	-0-					-0-
12	3689	X	3442	-0-	-247	-0-	3442	3			N	-0-					-0-
01	3689	X	3273	-0-	-416	-0-	3273	3			N	-0-					-0-
02	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
*03	3445	X	3445	-0-	-0-	-0-	3445	3			N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 6 RRCID -> 154318 COMPL. DATE 06/09/1995 TOTAL DEPTH 9384 PERF. 8346 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 12 WELL #: 9 T RRCID -> 154379 COMPL. DATE 04/19/1995 TOTAL DEPTH 9730 PERF. 8436 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	644	N	452	-0-	-192	-0-	452	3			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-
CGU 23					WELL #: 10	RRCID -> 154482						COMPL. DATE 04/13/1995					
10	1581	N	1409	-0-	-172	-0-	1409	3			N	-0-					-0-
11	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
12	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
01	1395	N	960	-0-	-435	-0-	960	3			N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*03	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
CGU 9					WELL #: 8	RRCID -> 154629						COMPL. DATE 04/24/1997					
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
CGU 25					WELL #: 8-T	RRCID -> 154756						COMPL. DATE 03/08/1995					
10	2418	N	2366	-0-	-52	-0-	2366	3			N	-0-					-0-
11	2430	N	2152	-0-	-278	-0-	2152	3			N	-0-					-0-
12	2511	N	2094	-0-	-417	-0-	2094	3			N	-0-					-0-
01	2356	N	2167	-0-	-189	-0-	2167	3			N	-0-					-0-
02	2468	N	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
03	2108	N	1220	-0-	-888	-0-	1220	3			N	-0-					-0-
NEAL, SALLIE J. UNIT					WELL #: 9	RRCID -> 154938						COMPL. DATE 02/04/1995					
10	2294	N	1914	-0-	-380	-0-	1914	3			Y	-0-					-0-
11	2130	N	1820	-0-	-310	-0-	1820	3			Y	-0-					-0-
12	2232	N	1996	-0-	-236	-0-	1996	3			Y	-0-					-0-
01	1922	N	510	-0-	-1412	-0-	510	3			Y	-0-					-0-
02	1708	N	72	-0-	-1636	-0-	72	3			Y	-0-					-0-
03	1984	N	113	-0-	-1871	-0-	113	3			Y	-0-					-0-
CGU 19					WELL #: 8-T	RRCID -> 154949						COMPL. DATE 04/07/1995					
10	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
11	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
12	1426	N	1361	-0-	-65	-0-	1361	3			N	-0-					-0-
01	2730	N	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
02	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
*03	2495	N	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
LASHLEY, M. GAS UNIT					WELL #: 8	RRCID -> 154984						COMPL. DATE 05/05/1995					
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 10 RRCID -> 155016 COMPL. DATE 05/02/1995 TOTAL DEPTH 9722 PERF. 8517 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1439	-0-	-80	-0-	1439	3			N	-0-					-0-
11	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
12	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
01	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
02	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
*03	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-

MCDANIEL, J.A. WELL #: 5 RRCID -> 155251 COMPL. DATE 06/06/1995 TOTAL DEPTH 9501 PERF. 9034 - 9117

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 10 RRCID -> 155417 COMPL. DATE 03/19/1999 TOTAL DEPTH 9421 PERF. 8846 - 9098

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 11 RRCID -> 155439 COMPL. DATE 06/12/1995 TOTAL DEPTH 9424 PERF. 9006 - 9112

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARKEY GAS UNIT WELL #: 8 RRCID -> 155586 COMPL. DATE 07/20/1995 TOTAL DEPTH 9914 PERF. 9340 - 9730

10	2635	X	2012	-0-	-623	-0-	1936	3	76	9	Y	69	82	1			9
11	2940	X	2696	-0-	-244	-0-	2620	3	76	9	Y	69	69	1			9
12	3038	X	2724	-0-	-314	-0-	2654	3	70	9	Y	64	61	1			12
01	3468	X	3468	-0-	-0-	-0-	3379	3	89	9	Y	81	76	1			17
02	2874	X	2874	-0-	-0-	-0-	2811	3	63	9	Y	57	62	1			12
03	2790	X	2477	-0-	-313	-0-	2408	3	69	9	Y	63	64	1			11

FROST GILLASPY WELL #: 3RL RRCID -> 156276 COMPL. DATE 10/19/1995 TOTAL DEPTH 9500 PERF. 9302 - 9327

10	2631	X	2631	-0-	-0-	-0-	2595	3	36	9	N	33	33	1			9
11	2487	X	2487	-0-	-0-	-0-	2440	3	47	9	N	43	37	1			15
12	2628	N	2628	-0-	-0-	-0-	2570	3	58	9	N	53	57	1			11
01	2520	N	2520	-0-	-0-	-0-	2462	3	58	9	N	53	53	1			11
02	878	N	878	-0-	-0-	-0-	832	3	46	9	N	42	46	1			7
*03	1463	N	1463	-0-	-0-	-0-	1411	3	52	9	N	47	46	1			8

CGU 33 WELL #: 7 RRCID -> 156387 COMPL. DATE 05/30/1995 TOTAL DEPTH 10757 PERF. 9594 - 10599

10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
02	1092	X	286	-0-	-806	-0-	286	3			N	-0-					-0-
03	403	X	315	-0-	-88	-0-	315	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 33 WELL #: 8 RRCID -> 156392 COMPL. DATE 05/30/1995 TOTAL DEPTH 10194 PERF. 8970 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1870	N	1870	-0-	-0-	-0-	1870	3		N	-0-			-0-
11	578	N	578	-0-	-0-	-0-	578	3		N	-0-			-0-
12	538	N	538	-0-	-0-	-0-	538	3		N	-0-			-0-
01	465	N	436	-0-	-29	-0-	436	3		N	-0-			-0-
02	1680	X	391	-0-	-1289	-0-	391	3		N	-0-			-0-
03	1860	X	423	-0-	-1437	-0-	423	3		N	-0-			-0-

FROST LUMBER IND. INC. WELL #: 2 RRCID -> 156502 COMPL. DATE 12/03/1995 TOTAL DEPTH 9550 PERF. 9388 - 9407

10	186	N	-0-	-0-	-186	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CGU 33 WELL #: 6 RRCID -> 156721 COMPL. DATE 05/30/1995 TOTAL DEPTH 10308 PERF. 9092 - 10123

10	568	N	568	-0-	-0-	-0-	568	3		N	-0-			-0-
11	320	N	320	-0-	-0-	-0-	320	3		N	-0-			-0-
12	248	N	167	-0-	-81	-0-	167	3		N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	311	3		N	-0-			-0-
02	308	N	244	-0-	-64	-0-	244	3		N	-0-			-0-
*03	211	N	211	-0-	-0-	-0-	211	3		N	-0-			-0-

CGU 26 WELL #: 9 RRCID -> 158224 COMPL. DATE 03/05/1996 TOTAL DEPTH 9818 PERF. 8626 - 9670

10	2728	N	2352	-0-	-376	-0-	2352	3		N	-0-			-0-
11	2550	N	2203	-0-	-347	-0-	2203	3		N	-0-			-0-
12	2511	N	2471	-0-	-40	-0-	2471	3		N	-0-			-0-
01	2487	N	2487	-0-	-0-	-0-	2487	3		N	-0-			-0-
02	2375	N	2375	-0-	-0-	-0-	2375	3		N	-0-			-0-
03	2480	N	2109	-0-	-371	-0-	2109	3		N	-0-			-0-

CGU 24 WELL #: 10 RRCID -> 158407 COMPL. DATE 02/26/1996 TOTAL DEPTH 9778 PERF. 8600 - 9644

10	3813	X	3090	-0-	-723	-0-	3090	3		N	-0-			-0-
11	3690	X	3003	-0-	-687	-0-	3003	3		N	-0-			-0-
12	3689	X	3315	-0-	-374	-0-	3315	3		N	-0-			-0-
01	3658	X	2595	-0-	-1063	-0-	2595	3		N	-0-			-0-
02	3024	X	1361	-0-	-1663	-0-	1361	3		N	-0-			-0-
03	3317	X	1335	-0-	-1982	-0-	1335	3		N	-0-			-0-

CGU 14 WELL #: 8 RRCID -> 158879 COMPL. DATE 03/27/1996 TOTAL DEPTH 9698 PERF. 8452 - 9524

10	2251	N	2251	-0-	-0-	-0-	2251	3		N	-0-			-0-
11	1514	N	1514	-0-	-0-	-0-	1514	3		N	-0-			-0-
12	1023	N	632	-0-	-391	-0-	632	3		N	-0-			-0-
01	1052	N	1052	-0-	-0-	-0-	1052	3		N	-0-			-0-
02	1400	N	1313	-0-	-87	-0-	1313	3		N	-0-			-0-
*03	1585	N	1585	-0-	-0-	-0-	1585	3		N	-0-			-0-

CGU 25 WELL #: 9-T RRCID -> 158892 COMPL. DATE 03/29/1996 TOTAL DEPTH 9800 PERF. 8612 - 9656

10	3038	X	1999	-0-	-1039	-0-	1999	3		N	-0-			-0-
11	2880	X	1654	-0-	-1226	-0-	1654	3		N	-0-			-0-
12	2790	X	1833	-0-	-957	-0-	1833	3		N	-0-			-0-
01	2790	X	2239	-0-	-551	-0-	2239	3		N	-0-			-0-
02	1540	N	1502	-0-	-38	-0-	1502	3		N	-0-			-0-
03	1829	N	1654	-0-	-175	-0-	1654	3		N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 20 WELL #: 11 RRCID -> 158904 COMPL. DATE 04/09/1996 TOTAL DEPTH 9719 PERF. 8512 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2569	N	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
11	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
12	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
01	1519	N	1335	-0-	-184	-0-	1335	3			N	-0-					-0-
02	1932	N	1135	-0-	-797	-0-	1135	3			N	-0-					-0-
03	1922	N	1184	-0-	-738	-0-	1184	3			N	-0-					-0-

CGU 22 WELL #: 8 RRCID -> 159093 COMPL. DATE 05/03/1996 TOTAL DEPTH 9860 PERF. 9086 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
03	465	N	273	-0-	-192	-0-	273	3			N	-0-					-0-

CGU 13 WELL #: 11 RRCID -> 159099 COMPL. DATE 05/03/1996 TOTAL DEPTH 9698 PERF. 9042 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
11	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
02	896	N	682	-0-	-214	-0-	682	3			N	-0-					-0-
*03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

CGU 15 WELL #: 11 RRCID -> 159108 COMPL. DATE 05/16/1996 TOTAL DEPTH 9738 PERF. 9014 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
11	1920	N	1454	-0-	-466	-0-	1454	3			N	-0-					-0-
12	1984	N	1454	-0-	-530	-0-	1454	3			N	-0-					-0-
01	1984	N	1481	-0-	-503	-0-	1481	3			N	-0-					-0-
02	1344	N	1297	-0-	-47	-0-	1297	3			N	-0-					-0-
03	1457	N	1428	-0-	-29	-0-	1428	3			N	-0-					-0-

CGU 12 WELL #: 10 RRCID -> 159117 COMPL. DATE 05/14/1996 TOTAL DEPTH 9733 PERF. 8976 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3701	-0-	-236	-0-	3701	3			N	-0-					-0-
11	3810	X	2716	-0-	-1094	-0-	2716	3			N	-0-					-0-
12	3937	X	2437	-0-	-1500	-0-	2437	3			N	-0-					-0-
01	3689	X	1548	-0-	-2141	-0-	1548	3			N	-0-					-0-
02	3332	X	1490	-0-	-1842	-0-	1490	3			N	-0-					-0-
03	3689	X	2834	-0-	-855	-0-	2834	3			N	-0-					-0-

MARSHALL, HOMER WELL #: 1 L RRCID -> 159270 COMPL. DATE 05/29/1996 TOTAL DEPTH 9684 PERF. 9280 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2879	X	2879	-0-	-0-	-0-	2870	3	9	9	Y	8	11	1			2
11	2784	N	2784	-0-	-0-	-0-	2784	3			Y	-0-	2	1			-0-
12	3072	N	3072	-0-	-0-	-0-	3072	3			Y	-0-					-0-
01	2418	N	2214	-0-	-204	-0-	2214	3			Y	-0-					-0-
02	2667	X	2667	-0-	-0-	-0-	2667	3			Y	-0-					-0-
*03	3180	X	3180	-0-	-0-	-0-	3180	3			Y	-0-					-0-

CGU 11 WELL #: 10 T RRCID -> 159420 COMPL. DATE 06/17/1996 TOTAL DEPTH 9690 PERF. 8854 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4978	X	4978	-0-	-0-	-0-	4978	3			N	-0-					-0-
11	3660	X	2475	-0-	-1185	-0-	2475	3			N	-0-					-0-
12	3689	X	2664	-0-	-1025	-0-	2664	3			N	-0-					-0-
01	4991	X	3948	-0-	-1043	-0-	3948	3			N	-0-					-0-
02	4851	X	4851	-0-	-0-	-0-	4851	3			N	-0-					-0-
*03	4909	X	4909	-0-	-0-	-0-	4909	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 14 WELL #: 10 RRCID -> 159437 COMPL. DATE 07/09/1996 TOTAL DEPTH 9670 PERF. 8370 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
11	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
12	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
01	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
02	1820	N	1562	-0-	-258	-0-	1562	3			N	-0-					-0-
*03	1945	N	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-

CGU 6 WELL #: 11 RRCID -> 159539 COMPL. DATE 07/15/1996 TOTAL DEPTH 9652 PERF. 8394 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

CGU 11 WELL #: 11 RRCID -> 159699 COMPL. DATE 06/26/1996 TOTAL DEPTH 9725 PERF. 8380 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*03	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

CGU 27 WELL #: 10 RRCID -> 159711 COMPL. DATE 07/17/1996 TOTAL DEPTH 9914 PERF. 8614 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
11	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
12	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
01	1612	N	1292	-0-	-320	-0-	1292	3			N	-0-					-0-
02	1232	N	1062	-0-	-170	-0-	1062	3			N	-0-					-0-
03	1364	N	1146	-0-	-218	-0-	1146	3			N	-0-					-0-

CGU 3 WELL #: 10 T RRCID -> 159741 COMPL. DATE 08/06/1996 TOTAL DEPTH 9734 PERF. 8306 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 19 WELL #: 9-T RRCID -> 159804 COMPL. DATE 06/24/1996 TOTAL DEPTH 9745 PERF. 9086 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	8	-0-	-1697	-0-	8	3			N	-0-					-0-
11	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 16 WELL #: 9 RRCID -> 160069 COMPL. DATE 07/08/1996 TOTAL DEPTH 9763 PERF. 8462 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1856	X	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
11	870	X	605	-0-	-265	-0-	605	3			N	-0-					-0-
12	899	X	629	-0-	-270	-0-	629	3			N	-0-					-0-
01	899	N	638	-0-	-261	-0-	638	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*03	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COOKE WELL #: 5 RRCID -> 160096 COMPL. DATE 08/13/1996 TOTAL DEPTH 9960 PERF. 8460 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	317	-0-	-2659	-0-	317	3			Y	-0-					-0-
11	3090	X	2805	-0-	-285	-0-	2805	3			Y	-0-					-0-
12	3193	X	2906	-0-	-287	-0-	2906	3			Y	-0-					-0-
01	3193	X	2795	-0-	-398	-0-	2795	3			Y	-0-					-0-
02	2800	X	2291	-0-	-509	-0-	2291	3			Y	-0-					-0-
03	2914	X	1653	-0-	-1261	-0-	1653	3			Y	-0-					-0-

MARKEY GAS UNIT WELL #: 9 RRCID -> 160239 COMPL. DATE 09/09/1996 TOTAL DEPTH 9979 PERF. 8734 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1759	-0-	-101	-0-	1748	3	11	9	Y	10	11	1			1
11	1680	N	1670	-0-	-10	-0-	1657	3	13	9	Y	12	11	1			2
12	1767	N	1700	-0-	-67	-0-	1689	3	11	9	Y	10	10	1			2
01	1767	N	1681	-0-	-86	-0-	1666	3	15	9	Y	14	13	1			3
02	1568	N	1494	-0-	-74	-0-	1484	3	10	9	Y	9	10	1			2
03	1705	N	1648	-0-	-57	-0-	1636	3	12	9	Y	11	11	1			2

SMITH, ELLA UNIT 1 WELL #: 7-T RRCID -> 160820 COMPL. DATE 02/24/1998 TOTAL DEPTH 9400 PERF. 8380 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1518	-0-	-311	-0-	1518	3			Y	-0-					-0-
11	1770	N	1707	-0-	-63	-0-	1707	3			Y	-0-					-0-
12	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
01	1857	N	1857	-0-	-0-	-0-	1857	3			Y	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	1650	3			Y	-0-					-0-
*03	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-

CGU 21 WELL #: 9 RRCID -> 162612 COMPL. DATE 07/18/1997 TOTAL DEPTH 9784 PERF. 8552 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
11	1260	N	50	-0-	-1210	-0-	50	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 112 WELL #: 7 RRCID -> 162919 COMPL. DATE 02/24/1997 TOTAL DEPTH 9599 PERF. 8500 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	1038	-0-	-47	-0-	1038	3			N	-0-					-0-
11	1500	X	942	-0-	-558	-0-	942	3			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
02	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
03	1054	N	1036	-0-	-18	-0-	1036	3			N	-0-					-0-

GARY GAS UNIT WELL #: 3 RRCID -> 163098 COMPL. DATE 03/24/1997 TOTAL DEPTH 9729 PERF. 9266 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1983	-0-	-125	-0-	1950	3	33	9	Y	30	33	1			1
11	2048	N	2048	-0-	-0-	-0-	1998	3	50	9	Y	45	39	1			7
12	2108	N	1772	-0-	-336	-0-	1725	3	47	9	Y	43	48	1			2
01	1984	N	1338	-0-	-646	-0-	1283	3	55	9	Y	50	49	1			3
02	1904	X	1419	-0-	-485	-0-	1372	3	47	9	Y	43	43	1			3
*03	2154	X	2154	-0-	-0-	-0-	2081	3	73	9	Y	66	65	1			4

SOUTH GARY GAS UNIT 2 WELL #: 2 RRCID -> 163223 COMPL. DATE 04/10/1997 TOTAL DEPTH 9816 PERF. 9372 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	1489	3			Y	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	1123	3			Y	-0-					-0-
02	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
03	1209	N	1152	-0-	-57	-0-	1152	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARTHAGE GAS UNIT 112 WELL #: 8 RRCID -> 163247 COMPL. DATE 03/08/1997 TOTAL DEPTH 9555 PERF. 8397 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 21 WELL #: 10 RRCID -> 163342 COMPL. DATE 05/27/1997 TOTAL DEPTH 9844 PERF. 8644 - 9640

10	4129	X	4129	-0-	-0-	-0-	4129	3			N	-0-					-0-
11	3594	X	3594	-0-	-0-	-0-	3594	3			N	-0-					-0-
12	3813	X	3784	-0-	-29	-0-	3784	3			N	-0-					-0-
01	3813	X	2607	-0-	-1206	-0-	2607	3			N	-0-					-0-
02	3892	X	2109	-0-	-1783	-0-	2109	3			N	-0-					-0-
03	4123	X	3441	-0-	-682	-0-	3441	3			N	-0-					-0-

CGU 28 WELL #: 8 T RRCID -> 163351 COMPL. DATE 04/17/1997 TOTAL DEPTH 9937 PERF. 8830 - 9770

10	2387	N	2373	-0-	-14	-0-	2373	3			N	-0-					-0-
11	2834	N	2834	-0-	-0-	-0-	2834	3			N	-0-					-0-
12	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
01	2727	N	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
02	1428	N	1110	-0-	-318	-0-	1110	3			N	-0-					-0-
03	1581	N	437	-0-	-1144	-0-	437	3			N	-0-					-0-

CGU 1 WELL #: 9 RRCID -> 163602 COMPL. DATE 05/20/1997 TOTAL DEPTH 9740 PERF. 8440 - 9571

10	899	N	690	-0-	-209	-0-	690	3			N	-0-					-0-
11	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	756	N	712	-0-	-44	-0-	712	3			N	-0-					-0-
03	837	N	712	-0-	-125	-0-	712	3			N	-0-					-0-

CGU 23 WELL #: 11 RRCID -> 164314 COMPL. DATE 07/07/1997 TOTAL DEPTH 9788 PERF. 8508 - 9630

10	1457	N	1166	-0-	-291	-0-	1166	3			N	-0-					-0-
11	1380	N	1187	-0-	-193	-0-	1187	3			N	-0-					-0-
12	1364	N	1184	-0-	-180	-0-	1184	3			N	-0-					-0-
01	1178	N	1152	-0-	-26	-0-	1152	3			N	-0-					-0-
02	1120	N	1008	-0-	-112	-0-	1008	3			N	-0-					-0-
03	1178	N	1166	-0-	-12	-0-	1166	3			N	-0-					-0-

CGU 10 WELL #: 12-T RRCID -> 164328 COMPL. DATE 05/29/1997 TOTAL DEPTH 9648 PERF. 8854 - 9470

10	1023	N	903	-0-	-120	-0-	903	3			N	-0-					-0-
11	990	N	807	-0-	-183	-0-	807	3			N	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
01	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*03	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

CGU 19 WELL #: 10-T RRCID -> 164341 COMPL. DATE 06/10/1997 TOTAL DEPTH 9710 PERF. 8458 - 9554

10	3575	X	3575	-0-	-0-	-0-	3575	3			N	-0-					-0-
11	3578	X	3578	-0-	-0-	-0-	3578	3			N	-0-					-0-
12	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-
01	3776	X	3776	-0-	-0-	-0-	3776	3			N	-0-					-0-
02	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					-0-
*03	2481	X	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 22 WELL #: 9 RRCID -> 164447 COMPL. DATE 05/24/1999 TOTAL DEPTH 9766 PERF. 8645 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
11	750	X	611	-0-	-139	-0-	611	3			N	-0-					-0-
12	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
03	961	N	720	-0-	-241	-0-	720	3			N	-0-					-0-

CGU 7 WELL #: 8 RRCID -> 164512 COMPL. DATE 07/10/1997 TOTAL DEPTH 9556 PERF. 8846 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1022	-0-	-94	-0-	1022	3			N	-0-					-0-
11	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
12	1426	N	1032	-0-	-394	-0-	1032	3			N	-0-					-0-
01	1023	N	376	-0-	-647	-0-	376	3			N	-0-					-0-
02	1400	N	157	-0-	-1243	-0-	157	3			N	-0-					-0-
*03	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 7 RRCID -> 165068 COMPL. DATE 07/17/1997 TOTAL DEPTH 10120 PERF. 9530 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2532	N	2532	-0-	-0-	-0-	2514	3	18	9	Y	16	16	1			2
11	2520	N	2130	-0-	-390	-0-	2112	3	18	9	Y	16	16	1			2
12	2573	N	2407	-0-	-166	-0-	2388	3	19	9	Y	17	16	1			3
01	2542	N	1969	-0-	-573	-0-	1944	3	25	9	Y	23	21	1			5
02	1988	N	1188	-0-	-800	-0-	1171	3	17	9	Y	15	17	1			3
03	2418	N	1781	-0-	-637	-0-	1762	3	19	9	Y	17	17	1			3

CGU 18 WELL #: 12 T RRCID -> 165149 COMPL. DATE 08/10/1997 TOTAL DEPTH 9790 PERF. 8602 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
11	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
12	2728	N	2002	-0-	-726	-0-	2002	3			N	-0-					-0-
01	2387	N	2035	-0-	-352	-0-	2035	3			N	-0-					-0-
02	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
*03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-

CGU 30 WELL #: 8 RRCID -> 165159 COMPL. DATE 08/30/1997 TOTAL DEPTH 9953 PERF. 8628 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1561	-0-	-20	-0-	1561	3			N	-0-					-0-
11	1380	N	922	-0-	-458	-0-	922	3			N	-0-					-0-
12	1891	N	1793	-0-	-98	-0-	1793	3			N	-0-					-0-
01	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
02	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
03	1798	N	1412	-0-	-386	-0-	1412	3			N	-0-					-0-

CGU 31 WELL #: 8 RRCID -> 165621 COMPL. DATE 08/31/1997 TOTAL DEPTH 9980 PERF. 8710 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1614	-0-	-1052	-0-	1614	3			N	-0-					-0-
11	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
12	2635	X	2208	-0-	-427	-0-	2208	3			N	-0-					-0-
01	2635	X	2038	-0-	-597	-0-	2038	3			N	-0-					-0-
02	2240	N	1870	-0-	-370	-0-	1870	3			N	-0-					-0-
03	2201	N	2166	-0-	-35	-0-	2166	3			N	-0-					-0-

CGU 17 WELL #: 11 T RRCID -> 166134 COMPL. DATE 09/22/1997 TOTAL DEPTH 9696 PERF. 8396 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6013	X	6013	-0-	-0-	-0-	6013	3			N	-0-					-0-
11	4950	X	4780	-0-	-170	-0-	4780	3			N	-0-					-0-
12	5022	X	3112	-0-	-1910	-0-	3112	3			N	-0-					-0-
01	5535	X	5535	-0-	-0-	-0-	5535	3			N	-0-					-0-
02	4380	X	4380	-0-	-0-	-0-	4380	3			N	-0-					-0-
*03	4773	X	4773	-0-	-0-	-0-	4773	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 9 WELL #: 10 RRCID -> 166146 COMPL. DATE 10/15/1997 TOTAL DEPTH 9780 PERF. 8396 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	8113	-0-	-102	-0-	8113	3			N	-0-					-0-
11	8052	X	8052	-0-	-0-	-0-	8052	3			N	-0-					-0-
12	8215	X	7772	-0-	-443	-0-	7772	3			N	-0-					-0-
01	8122	X	7618	-0-	-504	-0-	7618	3			N	-0-					-0-
02	6816	X	6816	-0-	-0-	-0-	6816	3			N	-0-					-0-
*03	7436	X	7436	-0-	-0-	-0-	7436	3			N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 11 RRCID -> 166253 COMPL. DATE 10/10/1997 TOTAL DEPTH 9450 PERF. 8788 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

SOUTH GARY GAS UNIT 1 WELL #: 3 RRCID -> 166389 COMPL. DATE 08/20/1997 TOTAL DEPTH 9736 PERF. 9320 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
11	576	N	576	-0-	-0-	-0-	548	3	28	9	Y	25	21	1			4
12	527	N	526	-0-	-1	-0-	503	3	23	9	Y	21	24	1			1
01	558	N	447	-0-	-111	-0-	422	3	25	9	Y	23	23	1			1
02	474	N	474	-0-	-0-	-0-	452	3	22	9	Y	20	20	1			1
*03	504	N	504	-0-	-0-	-0-	469	3	35	9	Y	32	31	1			2

CGU 8 WELL #: 9 RRCID -> 166414 COMPL. DATE 09/07/1997 TOTAL DEPTH 9711 PERF. 8570 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
11	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
12	1798	N	1159	-0-	-639	-0-	1159	3			N	-0-					-0-
01	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					-0-
02	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
*03	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

CGU 15 WELL #: 12 RRCID -> 166421 COMPL. DATE 09/12/1997 TOTAL DEPTH 9776 PERF. 8540 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2465	-0-	-325	-0-	2465	3			N	-0-					-0-
11	2855	X	2855	-0-	-0-	-0-	2855	3			N	-0-					-0-
12	2799	X	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-
01	2993	X	2993	-0-	-0-	-0-	2993	3			N	-0-					-0-
02	2968	X	2612	-0-	-356	-0-	2612	3			N	-0-					-0-
*03	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					-0-

SOUTH GARY GAS UNIT 1 WELL #: 4 RRCID -> 166870 COMPL. DATE 10/21/1997 TOTAL DEPTH 9632 PERF. 9356 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	674	-0-	-39	-0-	666	3	8	9	Y	7	8	1			-0-
11	1082	N	1082	-0-	-0-	-0-	1080	3	2	9	Y	2	2	1			-0-
12	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-
02	812	N	706	-0-	-106	-0-	706	3			Y	-0-					-0-
03	899	N	563	-0-	-336	-0-	563	3			Y	-0-					-0-

LATHAM, H. L. WELL #: 2 RRCID -> 167043 COMPL. DATE 11/19/1997 TOTAL DEPTH 9661 PERF. 9310 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1492	-0-	-368	-0-	1492	3			Y	-0-					-0-
11	1662	N	1662	-0-	-0-	-0-	1662	3			Y	-0-					-0-
12	2217	N	2217	-0-	-0-	-0-	2217	3			Y	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	1859	3			Y	-0-					-0-
02	1531	N	1531	-0-	-0-	-0-	1531	3			Y	-0-					-0-
03	1488	N	1458	-0-	-30	-0-	1458	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH GARY GAS UNIT 1 WELL #: 5 RRCID -> 168060 COMPL. DATE 12/23/1997 TOTAL DEPTH 9669 PERF. 9380 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2229	N	2229	-0-	-0-	-0-	2198	3	31	9	Y	28	31	1			1
11	2094	N	2094	-0-	-0-	-0-	2081	3	13	9	Y	12	11	1			2
12	1426	N	1287	-0-	-139	-0-	1283	3	4	9	Y	4	6	1			-0-
01	1426	N	1247	-0-	-179	-0-	1241	3	6	9	Y	5	5	1			-0-
02	1960	N	1127	-0-	-833	-0-	1121	3	6	9	Y	5	5	1			-0-
03	1302	N	1205	-0-	-97	-0-	1197	3	8	9	Y	7	7	1			-0-

HANCOCK, J.F. UNIT WELL #: 10 RRCID -> 168481 COMPL. DATE 01/12/1998 TOTAL DEPTH 9425 PERF. 8860 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
12	496	N	289	-0-	-207	-0-	289	3			N	-0-					-0-
01	496	N	95	-0-	-401	-0-	95	3			N	-0-					-0-
02	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 110 WELL #: 7 T RRCID -> 168525 COMPL. DATE 01/14/1998 TOTAL DEPTH 9613 PERF. 8522 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH GARY GAS UNIT 2 WELL #: 3 RRCID -> 168563 COMPL. DATE 02/20/1998 TOTAL DEPTH 9740 PERF. 9436 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH GARY GAS UNIT 2 WELL #: 4 RRCID -> 168565 COMPL. DATE 01/14/1998 TOTAL DEPTH 9705 PERF. 9390 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	808	3	11	9	Y	10	11	1			-0-
11	750	N	596	-0-	-154	-0-	584	3	12	9	Y	11	9	1			2
12	837	N	772	-0-	-65	-0-	764	3	8	9	Y	7	9	1			-0-
01	809	N	809	-0-	-0-	-0-	802	3	7	9	Y	6	6	1			-0-
02	708	N	708	-0-	-0-	-0-	702	3	6	9	Y	5	5	1			-0-
03	775	N	741	-0-	-34	-0-	732	3	9	9	Y	8	8	1			-0-

SOUTH GARY GAS UNIT 1 WELL #: 6 RRCID -> 168882 COMPL. DATE 02/11/1998 TOTAL DEPTH 9601 PERF. 9316 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2621	N	2621	-0-	-0-	-0-	2569	3	52	9	Y	47	52	1			2
11	1690	N	1690	-0-	-0-	-0-	1662	3	28	9	Y	25	23	1			4
12	1953	N	1752	-0-	-201	-0-	1731	3	21	9	Y	19	22	1			1
01	2635	N	2261	-0-	-374	-0-	2238	3	23	9	Y	21	21	1			1
02	2131	N	2131	-0-	-0-	-0-	2111	3	20	9	Y	18	18	1			1
03	1767	N	1290	-0-	-477	-0-	1258	3	32	9	Y	29	28	1			2

CGU 28 WELL #: 9 RRCID -> 169131 COMPL. DATE 01/26/1998 TOTAL DEPTH 9913 PERF. 8586 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2023	-0-	-85	-0-	2023	3			N	-0-					-0-
11	2100	N	1959	-0-	-141	-0-	1959	3			N	-0-					-0-
12	2263	N	2110	-0-	-153	-0-	2110	3			N	-0-					-0-
01	2015	N	1850	-0-	-165	-0-	1850	3			N	-0-					-0-
02	1820	N	1515	-0-	-305	-0-	1515	3			N	-0-					-0-
03	2108	N	1506	-0-	-602	-0-	1506	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 13 WELL #: 12 RRCID -> 169160 COMPL. DATE 02/04/1998 TOTAL DEPTH 9616 PERF. 8420 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3877	X	3877	-0-	-0-	-0-	3877	3			N	-0-					-0-
11	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-
12	3720	X	3603	-0-	-117	-0-	3603	3			N	-0-					-0-
01	3720	X	1795	-0-	-1925	-0-	1795	3			N	-0-					-0-
02	3640	X	2328	-0-	-1312	-0-	2328	3			N	-0-					-0-
03	3875	X	3118	-0-	-757	-0-	3118	3			N	-0-					-0-

GARY GAS UNIT WELL #: 5 RRCID -> 169253 COMPL. DATE 03/14/1998 TOTAL DEPTH 9582 PERF. 9316 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1978	-0-	-68	-0-	1976	3	2	9	Y	2	2	1			-0-
11	2070	X	1832	-0-	-238	-0-	1802	3	30	9	Y	27	23	1			4
12	2139	X	2138	-0-	-1	-0-	2114	3	24	9	Y	22	25	1			1
01	2139	X	1840	-0-	-299	-0-	1811	3	29	9	Y	26	25	1			2
02	1708	N	1652	-0-	-56	-0-	1629	3	23	9	Y	21	22	1			1
03	2139	N	1726	-0-	-413	-0-	1689	3	37	9	Y	34	33	1			2

CGU 5 WELL #: 7 T RRCID -> 169300 COMPL. DATE 02/05/1998 TOTAL DEPTH 9685 PERF. 8466 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	984	-0-	-690	-0-	984	3			N	-0-					-0-
11	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
12	2015	N	1431	-0-	-584	-0-	1431	3			N	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
02	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1426	N	950	-0-	-476	-0-	950	3			N	-0-					-0-

CGU 11 WELL #: 12 RRCID -> 169605 COMPL. DATE 03/11/1998 TOTAL DEPTH 9655 PERF. 8410 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3620	X	3620	-0-	-0-	-0-	3620	3			N	-0-					-0-
11	3150	X	2629	-0-	-521	-0-	2629	3			N	-0-					-0-
12	3565	X	1520	-0-	-2045	-0-	1520	3			N	-0-					-0-
01	3627	X	1329	-0-	-2298	-0-	1329	3			N	-0-					-0-
02	1568	X	976	-0-	-592	-0-	976	3			N	-0-					-0-
*03	2890	X	2890	-0-	-0-	-0-	2890	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 8 RRCID -> 169627 COMPL. DATE 02/25/1998 TOTAL DEPTH 10013 PERF. 8896 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3216	X	3216	-0-	-0-	-0-	3205	3	11	9	Y	10	10	1			1
11	2910	X	2828	-0-	-82	-0-	2817	3	11	9	Y	10	10	1			1
12	3235	X	3235	-0-	-0-	-0-	3225	3	10	9	Y	9	8	1			2
01	3272	X	3272	-0-	-0-	-0-	3260	3	12	9	Y	11	11	1			2
02	2576	X	2359	-0-	-217	-0-	2349	3	10	9	Y	9	9	1			2
03	2852	X	1727	-0-	-1125	-0-	1717	3	10	9	Y	9	9	1			2

CGU 4 WELL #: 9 RRCID -> 169628 COMPL. DATE 03/25/1998 TOTAL DEPTH 9400 PERF. 8274 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
11	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
12	2108	N	2002	-0-	-106	-0-	2002	3			N	-0-					-0-
01	1860	N	1791	-0-	-69	-0-	1791	3			N	-0-					-0-
02	1540	N	1443	-0-	-97	-0-	1443	3			N	-0-					-0-
03	2015	N	1769	-0-	-246	-0-	1769	3			N	-0-					-0-

CGU 14 WELL #: 11 T RRCID -> 169718 COMPL. DATE 03/10/1998 TOTAL DEPTH 9687 PERF. 8392 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2351	-0-	-842	-0-	2351	3			N	-0-					-0-
11	2820	X	1306	-0-	-1514	-0-	1306	3			N	-0-					-0-
12	3348	X	1167	-0-	-2181	-0-	1167	3			N	-0-					-0-
01	3348	X	1090	-0-	-2258	-0-	1090	3			N	-0-					-0-
02	3024	X	944	-0-	-2080	-0-	944	3			N	-0-					-0-
03	2356	X	1012	-0-	-1344	-0-	1012	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 29 WELL #: 9 T RRCID -> 169783 COMPL. DATE 04/23/1998 TOTAL DEPTH 9897 PERF. 8656 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3769	X	3769	-0-	-0-	-0-	3769	3			N	-0-					-0-
11	3887	X	3887	-0-	-0-	-0-	3887	3			N	-0-					-0-
12	3658	X	3567	-0-	-91	-0-	3567	3			N	-0-					-0-
01	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					-0-
02	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
*03	3467	X	3467	-0-	-0-	-0-	3467	3			N	-0-					-0-

CGU 22 WELL #: 11 RRCID -> 169916 COMPL. DATE 06/03/1998 TOTAL DEPTH 9756 PERF. 8570 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3850	-0-	-335	-0-	3850	3			N	-0-					-0-
11	4050	X	2927	-0-	-1123	-0-	2927	3			N	-0-					-0-
12	4185	X	3958	-0-	-227	-0-	3958	3			N	-0-					-0-
01	4185	X	3747	-0-	-438	-0-	3747	3			N	-0-					-0-
02	3528	X	2917	-0-	-611	-0-	2917	3			N	-0-					-0-
03	3906	X	3784	-0-	-122	-0-	3784	3			N	-0-					-0-

GARY GAS UNIT WELL #: 4 RRCID -> 169931 COMPL. DATE 07/06/1998 TOTAL DEPTH 9546 PERF. 9320 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	972	-0-	-144	-0-	972	3			Y	-0-					-0-
11	1080	X	990	-0-	-90	-0-	990	3			Y	-0-					-0-
12	1209	X	819	-0-	-390	-0-	819	3			Y	-0-					-0-
01	1209	X	663	-0-	-546	-0-	663	3			Y	-0-					-0-
02	924	N	664	-0-	-260	-0-	664	3			Y	-0-					-0-
03	806	N	771	-0-	-35	-0-	771	3			Y	-0-					-0-

BORDERS, E. G/U NO. 1 WELL #: 5 RRCID -> 169933 COMPL. DATE 06/05/1998 TOTAL DEPTH 9378 PERF. 8450 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 26 WELL #: 10 RRCID -> 170107 COMPL. DATE 07/14/1998 TOTAL DEPTH 9840 PERF. 8558 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4459	X	4459	-0-	-0-	-0-	4459	3			N	-0-					-0-
11	4461	X	4461	-0-	-0-	-0-	4461	3			N	-0-					-0-
12	4185	X	3169	-0-	-1016	-0-	3169	3			N	-0-					-0-
01	4464	X	3094	-0-	-1370	-0-	3094	3			N	-0-					-0-
02	4217	X	4217	-0-	-0-	-0-	4217	3			N	-0-					-0-
*03	4859	X	4859	-0-	-0-	-0-	4859	3			N	-0-					-0-

SMITH, ELLA UNIT 1 WELL #: 8 T RRCID -> 170186 COMPL. DATE 04/03/1998 TOTAL DEPTH 9257 PERF. 8394 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, SYLVAN GAS UNIT WELL #: 1 T RRCID -> 170239 COMPL. DATE 06/24/1998 TOTAL DEPTH 10048 PERF. 8965 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2016	-0-	-526	-0-	2006	3	10	9	Y	9	5	1			6
11	2460	X	70	-0-	-2390	-0-	52	3	18	9	Y	16	18	1	1	8	3
12	2542	X	35	-0-	-2507	-0-	13	3	22	9	Y	20	14	1			9
01	2387	X	331	-0-	-2056	-0-	302	3	29	9	Y	26	27	1	1	8	7
02	631	N	631	-0-	-0-	-0-	616	3	15	9	Y	14	16	1	1	8	4
*03	977	N	977	-0-	-0-	-0-	946	3	31	9	Y	28	25	1			7

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAUDLE, DAHLIA O. UNIT #1 WELL #: 7 RRCID -> 170379 COMPL. DATE 06/09/1998 TOTAL DEPTH 8518 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10300	X	10300	-0-	-0-	-0-	10300	3			N	-0-					-0-
11	10491	X	10491	-0-	-0-	-0-	10491	3			N	-0-					-0-
12	11103	X	11103	-0-	-0-	-0-	11103	3			N	-0-					-0-
01	10888	X	10888	-0-	-0-	-0-	10888	3			N	-0-					-0-
02	10005	X	10005	-0-	-0-	-0-	10005	3			N	-0-					-0-
*03	10775	X	10775	-0-	-0-	-0-	10775	3			N	-0-					-0-

CGU 27 WELL #: 11 RRCID -> 170392 COMPL. DATE 06/23/1998 TOTAL DEPTH 9764 PERF. 8600 - 9674

10	3410	X	2225	-0-	-1185	-0-	2225	3			N	-0-					-0-
11	3300	X	2836	-0-	-464	-0-	2836	3			N	-0-					-0-
12	3410	X	2215	-0-	-1195	-0-	2215	3			N	-0-					-0-
01	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
02	2660	X	-0-	-0-	-2660	-0-					N	-0-					-0-
03	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-

CGU 20 WELL #: 12 RRCID -> 170462 COMPL. DATE 05/31/1998 TOTAL DEPTH 9710 PERF. 8525 - 9585

10	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
11	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
12	2356	N	2284	-0-	-72	-0-	2284	3			N	-0-					-0-
01	2356	N	1834	-0-	-522	-0-	1834	3			N	-0-					-0-
02	2380	X	2022	-0-	-358	-0-	2022	3			N	-0-					-0-
03	2542	X	2265	-0-	-277	-0-	2265	3			N	-0-					-0-

CGU 3 WELL #: 11 T RRCID -> 170917 COMPL. DATE 07/31/1998 TOTAL DEPTH 9634 PERF. 8475 - 9512

10	3069	X	2872	-0-	-197	-0-	2872	3			N	-0-					-0-
11	2970	X	2320	-0-	-650	-0-	2320	3			N	-0-					-0-
12	3410	X	1797	-0-	-1613	-0-	1797	3			N	-0-					-0-
01	3410	X	2010	-0-	-1400	-0-	2010	3			N	-0-					-0-
02	3080	X	2190	-0-	-890	-0-	2190	3			N	-0-					-0-
*03	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-

CGU 31 WELL #: 10 RRCID -> 170926 COMPL. DATE 04/29/1998 TOTAL DEPTH 9923 PERF. 8690 - 9782

10	992	N	808	-0-	-184	-0-	808	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
01	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
*03	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-

CGU 30 WELL #: 9 RRCID -> 170943 COMPL. DATE 06/03/1998 TOTAL DEPTH 9958 PERF. 8720 - 9825

10	1984	N	1626	-0-	-358	-0-	1626	3			N	-0-					-0-
11	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
12	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
01	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
03	1519	N	1267	-0-	-252	-0-	1267	3			N	-0-					-0-

CGU 31 WELL #: 9 T RRCID -> 170957 COMPL. DATE 04/17/1998 TOTAL DEPTH 9978 PERF. 8680 - 9800

10	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
11	2080	N	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
12	2046	N	1956	-0-	-90	-0-	1956	3			N	-0-					-0-
01	2046	N	1688	-0-	-358	-0-	1688	3			N	-0-					-0-
02	1932	N	1586	-0-	-346	-0-	1586	3			N	-0-					-0-
*03	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 16 WELL #: 10 RRCID -> 175236 COMPL. DATE 09/14/1999 TOTAL DEPTH 9718 PERF. 8414 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2356	N	2056	-0-	-300	-0-	2056	3		N	-0-			-0-
11	2160	N	1421	-0-	-739	-0-	1421	3		N	-0-			-0-
12	2077	N	1191	-0-	-886	-0-	1191	3		N	-0-			-0-
01	2046	N	1089	-0-	-957	-0-	1089	3		N	-0-			-0-
02	1316	N	990	-0-	-326	-0-	990	3		N	-0-			-0-
03	1178	N	1091	-0-	-87	-0-	1091	3		N	-0-			-0-

CGU 24 WELL #: 11 RRCID -> 175278 COMPL. DATE 10/11/1999 TOTAL DEPTH 9700 PERF. 8514 - 9602

10	3750	X	2657	-0-	-1093	-0-	2657	3		N	-0-			-0-
11	2789	X	2789	-0-	-0-	-0-	2789	3		N	-0-			-0-
12	3235	X	3235	-0-	-0-	-0-	3235	3		N	-0-			-0-
01	2830	X	2830	-0-	-0-	-0-	2830	3		N	-0-			-0-
02	2856	X	1651	-0-	-1205	-0-	1651	3		N	-0-			-0-
03	3224	X	1542	-0-	-1682	-0-	1542	3		N	-0-			-0-

CGU 25 WELL #: 10 T RRCID -> 175469 COMPL. DATE 09/24/1999 TOTAL DEPTH 9878 PERF. 8506 - 9676

10	4526	X	3428	-0-	-1098	-0-	3428	3		N	-0-			-0-
11	4380	X	3474	-0-	-906	-0-	3474	3		N	-0-			-0-
12	4526	X	3375	-0-	-1151	-0-	3375	3		N	-0-			-0-
01	4247	X	3728	-0-	-519	-0-	3728	3		N	-0-			-0-
02	3855	X	3855	-0-	-0-	-0-	3855	3		N	-0-			-0-
*03	3688	X	3688	-0-	-0-	-0-	3688	3		N	-0-			-0-

ROGERS, E.T. GAS UNIT WELL #: 8 RRCID -> 176118 COMPL. DATE 11/16/1999 TOTAL DEPTH 9350 PERF. 8698 - 9086

10	1941	N	1941	-0-	-0-	-0-	1941	3		N	-0-			-0-
11	1868	N	1868	-0-	-0-	-0-	1868	3		N	-0-			-0-
12	1767	N	1559	-0-	-208	-0-	1559	3		N	-0-			-0-
01	1953	N	1280	-0-	-673	-0-	1280	3		N	-0-			-0-
02	1736	N	1072	-0-	-664	-0-	1072	3		N	-0-			-0-
*03	1973	N	1973	-0-	-0-	-0-	1973	3		N	-0-			-0-

CGU 24 WELL #: 12 RRCID -> 176611 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 8526 - 9636

10	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CGU 1 WELL #: 10 RRCID -> 176992 COMPL. DATE 02/15/2000 TOTAL DEPTH 9750 PERF. 8334 - 9562

10	2418	N	2418	-0-	-0-	-0-	2418	3		N	-0-			-0-
11	3000	N	5144	-0-	2144	2144	5144	3		N	-0-			-0-
12	3100	N	4791	-0-	1691	3835	4791	3		N	-0-			-0-
01	3100	N	3920	-0-	820	4655	3920	3		N	-0-			-0-
02	8203	X	3548	-0-	-4655	-0-	3548	3		N	-0-			-0-
*03	3045	X	3045	-0-	-0-	-0-	3045	3		N	-0-			-0-

CGU 29 WELL #: 8 RRCID -> 177351 COMPL. DATE 02/03/2000 TOTAL DEPTH 9909 PERF. 8617 - 9757

10	2790	X	2594	-0-	-196	-0-	2594	3		N	-0-			-0-
11	3032	X	3032	-0-	-0-	-0-	3032	3		N	-0-			-0-
12	3629	X	3629	-0-	-0-	-0-	3629	3		N	-0-			-0-
01	3100	N	3663	-0-	563	563	3663	3		N	-0-			-0-
02	3711	X	3148	-0-	-563	-0-	3148	3		N	-0-			-0-
03	3441	X	3072	-0-	-369	-0-	3072	3		N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 13 WELL #: 13 RRCID -> 178267 COMPL. DATE 03/07/2000 TOTAL DEPTH 9800 PERF. 8480 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4410	-0-	-178	-0-	4410	3			N	-0-					-0-
11	5321	X	5321	-0-	-0-	-0-	5321	3			N	-0-					-0-
12	4719	X	4719	-0-	-0-	-0-	4719	3			N	-0-					-0-
01	4844	X	4844	-0-	-0-	-0-	4844	3			N	-0-					-0-
02	4956	X	4405	-0-	-551	-0-	4405	3			N	-0-					-0-
03	5487	X	4551	-0-	-936	-0-	4551	3			N	-0-					-0-

CGU 23 WELL #: 12T RRCID -> 178268 COMPL. DATE 02/04/2000 TOTAL DEPTH 9775 PERF. 8586 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2744	-0-	-821	-0-	2744	3			N	-0-					-0-
11	3270	X	2204	-0-	-1066	-0-	2204	3			N	-0-					-0-
12	3007	X	2755	-0-	-252	-0-	2755	3			N	-0-					-0-
01	3007	X	2665	-0-	-342	-0-	2665	3			N	-0-					-0-
02	2716	X	2163	-0-	-553	-0-	2163	3			N	-0-					-0-
03	2759	N	2549	-0-	-210	-0-	2549	3			N	-0-					-0-

CGU 17 WELL #: 13 RRCID -> 178269 COMPL. DATE 05/08/2000 TOTAL DEPTH 9707 PERF. 8534 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	321	-0-	-1570	-0-	321	3			N	-0-					-0-
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*03	3100	N	4637	-0-	1537	1537	4637	3			N	-0-					-0-

CGU 24 WELL #: 14 RRCID -> 178271 COMPL. DATE 03/22/2000 TOTAL DEPTH 9800 PERF. 8510 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2472	-0-	-814	-0-	2472	3			N	-0-					-0-
11	3090	X	2514	-0-	-576	-0-	2514	3			N	-0-					-0-
12	3193	X	2348	-0-	-845	-0-	2348	3			N	-0-					-0-
01	2604	X	2303	-0-	-301	-0-	2303	3			N	-0-					-0-
02	2240	X	1897	-0-	-343	-0-	1897	3			N	-0-					-0-
03	2480	X	2265	-0-	-215	-0-	2265	3			N	-0-					-0-

CGU 25 WELL #: 11 RRCID -> 178275 COMPL. DATE 02/11/2000 TOTAL DEPTH 9800 PERF. 8596 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	793	-0-	-602	-0-	793	3			N	-0-					-0-
11	1260	N	834	-0-	-426	-0-	834	3			N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
01	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

CGU 23 WELL #: 13 RRCID -> 178293 COMPL. DATE 04/14/2000 TOTAL DEPTH 9803 PERF. 8344 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2472	-0-	-1310	-0-	2472	3			N	-0-					-0-
11	3090	X	2167	-0-	-923	-0-	2167	3			N	-0-					-0-
12	3193	X	2172	-0-	-1021	-0-	2172	3			N	-0-					-0-
01	2604	X	2290	-0-	-314	-0-	2290	3			N	-0-					-0-
02	2296	X	1979	-0-	-317	-0-	1979	3			N	-0-					-0-
03	2480	X	2357	-0-	-123	-0-	2357	3			N	-0-					-0-

CGU 13 WELL #: 14 T RRCID -> 178298 COMPL. DATE 04/05/2000 TOTAL DEPTH 9700 PERF. 8284 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 22 WELL #: 12 RRCID -> 178312 COMPL. DATE 03/09/2000 TOTAL DEPTH 9815 PERF. 8542 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3131	-0-	-62	-0-	3131	3			N	-0-					-0-
11	3715	X	3715	-0-	-0-	-0-	3715	3			N	-0-					-0-
12	3193	X	3079	-0-	-114	-0-	3079	3			N	-0-					-0-
01	3388	X	3388	-0-	-0-	-0-	3388	3			N	-0-					-0-
02	3472	X	2965	-0-	-507	-0-	2965	3			N	-0-					-0-
03	3844	X	3344	-0-	-500	-0-	3344	3			N	-0-					-0-

CGU 23 WELL #: 14 RRCID -> 178317 COMPL. DATE 02/18/2000 TOTAL DEPTH 9820 PERF. 8498 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-					-0-
11	4290	X	2616	-0-	-1674	-0-	2616	3			N	-0-					-0-
12	4433	X	2917	-0-	-1516	-0-	2917	3			N	-0-					-0-
01	4433	X	2025	-0-	-2408	-0-	2025	3			N	-0-					-0-
02	3836	X	2673	-0-	-1163	-0-	2673	3			N	-0-					-0-
03	4247	X	2835	-0-	-1412	-0-	2835	3			N	-0-					-0-

CGU 26 WELL #: 12 RRCID -> 178318 COMPL. DATE 03/15/2000 TOTAL DEPTH 9840 PERF. 8594 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	320	-0-	-424	-0-	320	3			N	-0-					-0-
11	720	X	21	-0-	-699	-0-	21	3			N	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
01	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 24 WELL #: 15 RRCID -> 178319 COMPL. DATE 04/08/2000 TOTAL DEPTH 9812 PERF. 8568 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2213	-0-	-112	-0-	2213	3			N	-0-					-0-
11	2250	X	1239	-0-	-1011	-0-	1239	3			N	-0-					-0-
12	2325	N	1439	-0-	-886	-0-	1439	3			N	-0-					-0-
01	2201	N	1061	-0-	-1140	-0-	1061	3			N	-0-					-0-
02	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
03	1426	N	692	-0-	-734	-0-	692	3			N	-0-					-0-

CGU 22 WELL #: 13 RRCID -> 178349 COMPL. DATE 05/30/2000 TOTAL DEPTH 9805 PERF. 8736 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
01	899	N	771	-0-	-128	-0-	771	3			N	-0-					-0-
02	812	N	638	-0-	-174	-0-	638	3			N	-0-					-0-
03	899	N	699	-0-	-200	-0-	699	3			N	-0-					-0-

CGU 29 WELL #: 10 RRCID -> 178425 COMPL. DATE 05/31/2000 TOTAL DEPTH 9900 PERF. 8876 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
11	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
12	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
01	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
02	2128	N	1685	-0-	-443	-0-	1685	3			N	-0-					-0-
*03	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-

CGU 26 WELL #: 11 RRCID -> 178427 COMPL. DATE 06/15/2000 TOTAL DEPTH 9900 PERF. 8524 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3622	X	3622	-0-	-0-	-0-	3622	3			N	-0-					-0-
11	3628	X	3628	-0-	-0-	-0-	3628	3			N	-0-					-0-
12	2914	X	2790	-0-	-124	-0-	2790	3			N	-0-					-0-
01	2914	X	2006	-0-	-908	-0-	2006	3			N	-0-					-0-
02	3276	X	2896	-0-	-380	-0-	2896	3			N	-0-					-0-
03	3627	X	2754	-0-	-873	-0-	2754	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 13 RRCID -> 178428 COMPL. DATE 05/16/2000 TOTAL DEPTH 9810 PERF. 8670 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3923	X	3923	-0-	-0-	-0-	3923	3			N	-0-					-0-
11	3647	X	3647	-0-	-0-	-0-	3647	3			N	-0-					-0-
12	3364	X	3364	-0-	-0-	-0-	3364	3			N	-0-					-0-
01	3937	X	2631	-0-	-1306	-0-	2631	3			N	-0-					-0-
02	3556	X	1328	-0-	-2228	-0-	1328	3			N	-0-					-0-
03	3937	X	1176	-0-	-2761	-0-	1176	3			N	-0-					-0-

CGU 21 WELL #: 11-T RRCID -> 178451 COMPL. DATE 04/21/2000 TOTAL DEPTH 9825 PERF. 8556 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3555	X	3555	-0-	-0-	-0-	3555	3			N	-0-					-0-
11	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
12	3131	X	2156	-0-	-975	-0-	2156	3			N	-0-					-0-
01	3131	X	2641	-0-	-490	-0-	2641	3			N	-0-					-0-
02	3276	X	2736	-0-	-540	-0-	2736	3			N	-0-					-0-
03	3565	X	3115	-0-	-450	-0-	3115	3			N	-0-					-0-

CGU 10 WELL #: 13 RRCID -> 178464 COMPL. DATE 06/12/2000 TOTAL DEPTH 9650 PERF. 8356 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-
11	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					-0-
12	3711	X	3711	-0-	-0-	-0-	3711	3			N	-0-					-0-
01	3844	X	3459	-0-	-385	-0-	3459	3			N	-0-					-0-
02	3248	X	2709	-0-	-539	-0-	2709	3			N	-0-					-0-
03	3596	X	2653	-0-	-943	-0-	2653	3			N	-0-					-0-

MARSHALL, HOMER WELL #: 2 RRCID -> 178465 COMPL. DATE 07/18/2000 TOTAL DEPTH 9575 PERF. 9280 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1757	-0-	-320	-0-	1745	3	12	9	Y	11	12	1			3
11	2010	X	1568	-0-	-442	-0-	1547	3	21	9	Y	19	12	1			10
12	1922	X	1615	-0-	-307	-0-	1583	3	32	9	Y	29	34	1			5
01	1798	X	1561	-0-	-237	-0-	1521	3	40	9	Y	36	33	1			8
02	1400	N	1331	-0-	-69	-0-	1295	3	36	9	Y	33	32	1			9
03	1550	N	1514	-0-	-36	-0-	1480	3	34	9	Y	31	33	1			7

CGU 21 WELL #: 12 RRCID -> 178483 COMPL. DATE 05/08/2000 TOTAL DEPTH 9800 PERF. 8632 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3419	-0-	-301	-0-	3419	3			N	-0-					-0-
11	3718	X	3718	-0-	-0-	-0-	3718	3			N	-0-					-0-
12	3561	X	3561	-0-	-0-	-0-	3561	3			N	-0-					-0-
01	3410	X	3273	-0-	-137	-0-	3273	3			N	-0-					-0-
02	3099	X	3099	-0-	-0-	-0-	3099	3			N	-0-					-0-
*03	3557	X	3557	-0-	-0-	-0-	3557	3			N	-0-					-0-

CGU 25 WELL #: 15 RRCID -> 178970 COMPL. DATE 04/19/2000 TOTAL DEPTH 9850 PERF. 8550 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2793	-0-	-90	-0-	2793	3			N	-0-					-0-
11	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
12	2728	N	2168	-0-	-560	-0-	2168	3			N	-0-					-0-
01	2790	N	1471	-0-	-1319	-0-	1471	3			N	-0-					-0-
02	2632	X	1085	-0-	-1547	-0-	1085	3			N	-0-					-0-
03	2914	X	1250	-0-	-1664	-0-	1250	3			N	-0-					-0-

CGU 25 WELL #: 16 RRCID -> 178989 COMPL. DATE 06/26/2000 TOTAL DEPTH 9815 PERF. 8540 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
11	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
12	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
01	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
02	1428	N	1340	-0-	-88	-0-	1340	3			N	-0-					-0-
03	1581	N	1477	-0-	-104	-0-	1477	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 19 WELL #: 11 RRCID -> 179090 COMPL. DATE 06/07/2000 TOTAL DEPTH 9694 PERF. 8408 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4879	-0-	-360	-0-	4879	3			N	-0-					-0-
11	4722	X	4722	-0-	-0-	-0-	4722	3			N	-0-					-0-
12	5084	X	4666	-0-	-418	-0-	4666	3			N	-0-					-0-
01	5084	X	5069	-0-	-15	-0-	5069	3			N	-0-					-0-
02	4592	X	4506	-0-	-86	-0-	4506	3			N	-0-					-0-
03	4867	X	4807	-0-	-60	-0-	4807	3			N	-0-					-0-

CGU 15 WELL #: 14 RRCID -> 179210 COMPL. DATE 08/11/2000 TOTAL DEPTH 9750 PERF. 8464 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	X	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
11	2670	X	1406	-0-	-1264	-0-	1406	3			N	-0-					-0-
12	2759	X	1748	-0-	-1011	-0-	1748	3			N	-0-					-0-
01	2759	X	1767	-0-	-992	-0-	1767	3			N	-0-					-0-
02	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
03	1240	N	1157	-0-	-83	-0-	1157	3			N	-0-					-0-

CGU 20 WELL #: 14 RRCID -> 179232 COMPL. DATE 08/09/2000 TOTAL DEPTH 9760 PERF. 8468 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5085	-0-	-247	-0-	5085	3			N	-0-					-0-
11	5130	X	3866	-0-	-1264	-0-	3866	3			N	-0-					-0-
12	5208	X	5188	-0-	-20	-0-	5188	3			N	-0-					-0-
01	5208	X	4922	-0-	-286	-0-	4922	3			N	-0-					-0-
02	4592	X	4492	-0-	-100	-0-	4492	3			N	-0-					-0-
03	5177	X	4885	-0-	-292	-0-	4885	3			N	-0-					-0-

CGU 15 WELL #: 13 RRCID -> 179235 COMPL. DATE 08/03/2000 TOTAL DEPTH 9750 PERF. 8468 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	106	-0-	-173	-0-	106	3			N	-0-					-0-
11	240	N	128	-0-	-112	-0-	128	3			N	-0-					-0-
12	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

CGU 14 WELL #: 13 RRCID -> 179371 COMPL. DATE 08/29/2000 TOTAL DEPTH 9695 PERF. 8414 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2844	-0-	-535	-0-	2844	3			N	-0-					-0-
11	3480	X	2983	-0-	-497	-0-	2983	3			N	-0-					-0-
12	3596	X	3148	-0-	-448	-0-	3148	3			N	-0-					-0-
01	3596	X	2752	-0-	-844	-0-	2752	3			N	-0-					-0-
02	2632	X	1971	-0-	-661	-0-	1971	3			N	-0-					-0-
03	2914	X	2859	-0-	-55	-0-	2859	3			N	-0-					-0-

CGU 11 WELL #: 13 RRCID -> 179840 COMPL. DATE 08/25/2000 TOTAL DEPTH 9640 PERF. 8522 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4119	-0-	-1585	-0-	4119	3			N	-0-					-0-
11	5100	X	3752	-0-	-1348	-0-	3752	3			N	-0-					-0-
12	4805	X	2596	-0-	-2209	-0-	2596	3			N	-0-					-0-
01	4371	X	3974	-0-	-397	-0-	3974	3			N	-0-					-0-
02	3948	X	3094	-0-	-854	-0-	3094	3			N	-0-					-0-
03	4123	X	3261	-0-	-862	-0-	3261	3			N	-0-					-0-

CGU 19 WELL #: 12 RRCID -> 179841 COMPL. DATE 08/15/2000 TOTAL DEPTH 9700 PERF. 8430 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	2473	-0-	-2332	-0-	2473	3			N	-0-					-0-
11	4320	X	1807	-0-	-2513	-0-	1807	3			N	-0-					-0-
12	4278	X	2599	-0-	-1679	-0-	2599	3			N	-0-					-0-
01	4247	X	3705	-0-	-542	-0-	3705	3			N	-0-					-0-
02	3304	X	3171	-0-	-133	-0-	3171	3			N	-0-					-0-
*03	3229	X	3229	-0-	-0-	-0-	3229	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 9 RRCID -> 180149 COMPL. DATE 09/29/2000 TOTAL DEPTH 9750 PERF. 8378 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5056	-0-	-741	-0-	5056	3			N	-0-					-0-
11	5550	X	3543	-0-	-2007	-0-	3543	3			N	-0-					-0-
12	5735	X	4188	-0-	-1547	-0-	4188	3			N	-0-					-0-
01	5735	X	4294	-0-	-1441	-0-	4294	3			N	-0-					-0-
02	5068	X	4036	-0-	-1032	-0-	4036	3			N	-0-					-0-
03	5053	X	4457	-0-	-596	-0-	4457	3			N	-0-					-0-

CGU 28 WELL #: 10 RRCID -> 181044 COMPL. DATE 11/03/2000 TOTAL DEPTH 9910 PERF. 8660 - 9760

10	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
11	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
12	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
01	2477	N	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
02	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
03	1891	N	1633	-0-	-258	-0-	1633	3			N	-0-					-0-

CGU 28 WELL #: 11 RRCID -> 181078 COMPL. DATE 06/16/2004 TOTAL DEPTH 9930 PERF. 8652 - 9769

10	2294	N	1512	-0-	-782	-0-	1512	3			N	-0-					-0-
11	2160	N	1488	-0-	-672	-0-	1488	3			N	-0-					-0-
12	1674	N	1499	-0-	-175	-0-	1499	3			N	-0-					-0-
01	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
02	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
*03	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-

CGU 16 WELL #: 11 RRCID -> 181085 COMPL. DATE 11/22/2000 TOTAL DEPTH 9743 PERF. 6534 - 9597

10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CGU 11 WELL #: 14 RRCID -> 181234 COMPL. DATE 09/14/2000 TOTAL DEPTH 9665 PERF. N/A

10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
02	112	N	53	-0-	-59	-0-	53	3			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 10 RRCID -> 181272 COMPL. DATE 10/12/2000 TOTAL DEPTH 9879 PERF. 8986 - 9698

10	341	N	309	-0-	-32	-0-	299	3	10	9	Y	9	9	1			1
11	936	N	936	-0-	-0-	-0-	926	3	10	9	Y	9	9	1			1
12	3100	N	4116	-0-	1016	1016	4106	3	10	9	Y	9	8	1			2
01	1638	N	622	-0-	-1016	-0-	611	3	11	9	Y	10	10	1			2
02	448	N	210	-0-	-238	-0-	201	3	9	9	Y	8	8	1			2
03	496	X	165	-0-	-331	-0-	157	3	8	9	Y	7	8	1			1

CGU 17 WELL #: 12 RRCID -> 181413 COMPL. DATE 07/06/2000 TOTAL DEPTH 9740 PERF. 8498 - 9586

10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	186	N	55	-0-	-131	-0-	55	3			N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 5 WELL #: 8 RRCID -> 181772 COMPL. DATE 10/11/2000 TOTAL DEPTH 9780 PERF. 8878 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	992	N	581	-0-	-411	-0-	581	3			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	3			N	-0-					-0-
*03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

CGU 6 WELL #: 13 T RRCID -> 182119 COMPL. DATE 07/26/2000 TOTAL DEPTH 9615 PERF. 8446 - 9468

10	3131	X	2975	-0-	-156	-0-	2975	3			N	-0-					-0-
11	2850	X	2733	-0-	-117	-0-	2733	3			N	-0-					-0-
12	2852	X	2249	-0-	-603	-0-	2249	3			N	-0-					-0-
01	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					-0-
02	2681	N	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
*03	2870	N	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-

CGU 16 WELL #: 12 RRCID -> 182606 COMPL. DATE 11/10/2000 TOTAL DEPTH 9735 PERF. 8411 - 9562

10	1178	N	1130	-0-	-48	-0-	1130	3			N	-0-					-0-
11	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
12	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
01	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
02	1428	N	1200	-0-	-228	-0-	1200	3			N	-0-					-0-
03	1581	N	1298	-0-	-283	-0-	1298	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 11 L RRCID -> 182778 COMPL. DATE 11/27/2000 TOTAL DEPTH 9460 PERF. 8420 - 9286

10	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
11	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
12	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					-0-
01	651	N	561	-0-	-90	-0-	561	3			N	-0-					-0-
02	2240	N	638	-0-	-1602	-0-	638	3			N	-0-					-0-
03	2511	N	795	-0-	-1716	-0-	795	3			N	-0-					-0-

CGU 20 WELL #: 13 RRCID -> 182870 COMPL. DATE 01/12/2001 TOTAL DEPTH 9700 PERF. 8447 - 9550

10	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-					-0-
11	2618	X	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
12	2697	X	2548	-0-	-149	-0-	2548	3			N	-0-					-0-
01	2793	X	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
02	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
*03	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					-0-

CGU 26 WELL #: 16 RRCID -> 183203 COMPL. DATE 12/01/2000 TOTAL DEPTH 9890 PERF. 8650 - 9726

10	3627	X	3153	-0-	-474	-0-	3153	3			N	-0-					-0-
11	3510	X	2973	-0-	-537	-0-	2973	3			N	-0-					-0-
12	3627	X	3007	-0-	-620	-0-	3007	3			N	-0-					-0-
01	3627	X	3035	-0-	-592	-0-	3035	3			N	-0-					-0-
02	2687	X	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
*03	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					-0-

CGU 26 WELL #: 15 RRCID -> 183204 COMPL. DATE 01/31/2001 TOTAL DEPTH 9860 PERF. 8708 - 9693

10	1711	N	1467	-0-	-244	-0-	1467	3			N	-0-					-0-
11	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
12	2719	X	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
01	2746	X	2746	-0-	-0-	-0-	2746	3			N	-0-					-0-
02	2737	X	2737	-0-	-0-	-0-	2737	3			N	-0-					-0-
*03	3109	X	3109	-0-	-0-	-0-	3109	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 21 WELL #: 14 RRCID -> 184763 COMPL. DATE 02/13/2001 TOTAL DEPTH 9800 PERF. 8566 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2377	-0-	-72	-0-	2377	3			N	-0-					-0-
11	2280	N	2135	-0-	-145	-0-	2135	3			N	-0-					-0-
12	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					-0-
01	2387	N	2378	-0-	-9	-0-	2378	3			N	-0-					-0-
02	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
03	2387	N	2162	-0-	-225	-0-	2162	3			N	-0-					-0-

CGU 21 WELL #: 13 RRCID -> 184764 COMPL. DATE 04/04/2001 TOTAL DEPTH 9800 PERF. 8322 - 9657

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 10 WELL #: 14 RRCID -> 185091 COMPL. DATE 03/29/2001 TOTAL DEPTH 9793 PERF. 8438 - 9632

10	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
11	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
12	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
01	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
02	1764	N	1279	-0-	-485	-0-	1279	3			N	-0-					-0-
03	2201	N	1154	-0-	-1047	-0-	1154	3			N	-0-					-0-

CGU 10 WELL #: 16 RRCID -> 185093 COMPL. DATE 05/16/2001 TOTAL DEPTH 9850 PERF. 8446 - 9686

10	1209	N	1100	-0-	-109	-0-	1100	3			N	-0-					-0-
11	1140	N	1026	-0-	-114	-0-	1026	3			N	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

CGU 28 WELL #: 12 RRCID -> 185128 COMPL. DATE 02/14/2001 TOTAL DEPTH 9945 PERF. 8424 - 9762

10	1922	X	1777	-0-	-145	-0-	1777	3			N	-0-					-0-
11	1860	X	1763	-0-	-97	-0-	1763	3			N	-0-					-0-
12	1922	X	1710	-0-	-212	-0-	1710	3			N	-0-					-0-
01	1922	X	1632	-0-	-290	-0-	1632	3			N	-0-					-0-
02	1652	X	1041	-0-	-611	-0-	1041	3			N	-0-					-0-
03	1705	N	1479	-0-	-226	-0-	1479	3			N	-0-					-0-

CGU 23 WELL #: 15 RRCID -> 185131 COMPL. DATE 01/30/2001 TOTAL DEPTH 9830 PERF. 8307 - 9646

10	2170	N	1587	-0-	-583	-0-	1587	3			N	-0-					-0-
11	1920	N	1795	-0-	-125	-0-	1795	3			N	-0-					-0-
12	1736	N	1596	-0-	-140	-0-	1596	3			N	-0-					-0-
01	1581	N	1487	-0-	-94	-0-	1487	3			N	-0-					-0-
02	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
*03	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-

CGU 10 WELL #: 15 RRCID -> 185149 COMPL. DATE 02/23/2001 TOTAL DEPTH 9845 PERF. 8538 - 9679

10	3813	X	3157	-0-	-656	-0-	3157	3			N	-0-					-0-
11	3690	X	3010	-0-	-680	-0-	3010	3			N	-0-					-0-
12	3751	X	2672	-0-	-1079	-0-	2672	3			N	-0-					-0-
01	3751	X	2441	-0-	-1310	-0-	2441	3			N	-0-					-0-
02	3052	X	1709	-0-	-1343	-0-	1709	3			N	-0-					-0-
03	3162	X	2228	-0-	-934	-0-	2228	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 22 WELL #: 16 RRCID -> 185171 COMPL. DATE 04/02/2001 TOTAL DEPTH 9800 PERF. 8440 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
11	2516	X	2516	-0-	-0-	-0-	2516	3			N	-0-					-0-
12	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
01	2387	N	2341	-0-	-46	-0-	2341	3			N	-0-					-0-
02	2352	N	2030	-0-	-322	-0-	2030	3			N	-0-					-0-
03	2449	N	2155	-0-	-294	-0-	2155	3			N	-0-					-0-

CGU 22 WELL #: 14 RRCID -> 185173 COMPL. DATE 05/15/2001 TOTAL DEPTH 9825 PERF. 8682 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2271	N	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
11	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
12	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
01	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
02	1372	N	1296	-0-	-76	-0-	1296	3			N	-0-					-0-
03	1519	N	1388	-0-	-131	-0-	1388	3			N	-0-					-0-

CGU 11 WELL #: 15 RRCID -> 185186 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4014	-0-	-636	-0-	4014	3			N	-0-					-0-
11	4410	X	3038	-0-	-1372	-0-	3038	3			N	-0-					-0-
12	4679	X	4679	-0-	-0-	-0-	4679	3			N	-0-					-0-
01	4278	X	4098	-0-	-180	-0-	4098	3			N	-0-					-0-
02	3640	X	3571	-0-	-69	-0-	3571	3			N	-0-					-0-
03	4433	X	3035	-0-	-1398	-0-	3035	3			N	-0-					-0-

CGU 24 WELL #: 16 RRCID -> 185200 COMPL. DATE 04/11/2001 TOTAL DEPTH 9795 PERF. 8398 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3121	-0-	-103	-0-	3121	3			N	-0-					-0-
11	3120	X	2931	-0-	-189	-0-	2931	3			N	-0-					-0-
12	3224	X	2583	-0-	-641	-0-	2583	3			N	-0-					-0-
01	3224	X	2587	-0-	-637	-0-	2587	3			N	-0-					-0-
02	2828	X	2740	-0-	-88	-0-	2740	3			N	-0-					-0-
03	3131	X	2986	-0-	-145	-0-	2986	3			N	-0-					-0-

CGU 29 WELL #: 11 RRCID -> 186329 COMPL. DATE 07/13/2001 TOTAL DEPTH 9900 PERF. 8620 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 6 WELL #: 14 RRCID -> 186552 COMPL. DATE 06/15/2001 TOTAL DEPTH 9650 PERF. 8354 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
11	2280	N	1839	-0-	-441	-0-	1839	3			N	-0-					-0-
12	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
01	2852	X	2341	-0-	-511	-0-	2341	3			N	-0-					-0-
02	3192	X	2875	-0-	-317	-0-	2875	3			N	-0-					-0-
03	3007	X	2866	-0-	-141	-0-	2866	3			N	-0-					-0-

CGU 6 WELL #: 17 RRCID -> 186554 COMPL. DATE 05/23/2001 TOTAL DEPTH 9595 PERF. 8446 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3223	-0-	-187	-0-	3223	3			N	-0-					-0-
11	3270	X	2808	-0-	-462	-0-	2808	3			N	-0-					-0-
12	3100	X	3007	-0-	-93	-0-	3007	3			N	-0-					-0-
01	3224	X	3077	-0-	-147	-0-	3077	3			N	-0-					-0-
02	3150	X	3150	-0-	-0-	-0-	3150	3			N	-0-					-0-
*03	3877	X	3877	-0-	-0-	-0-	3877	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 24 WELL #: 13 RRCID -> 186557 COMPL. DATE 07/10/2001 TOTAL DEPTH 9800 PERF. 8526 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4572	X	4572	-0-	-0-	-0-	4572	3			N	-0-					-0-
11	4290	X	3365	-0-	-925	-0-	3365	3			N	-0-					-0-
12	4433	X	3595	-0-	-838	-0-	3595	3			N	-0-					-0-
01	4433	X	4314	-0-	-119	-0-	4314	3			N	-0-					-0-
02	4116	X	3346	-0-	-770	-0-	3346	3			N	-0-					-0-
03	4557	X	1419	-0-	-3138	-0-	1419	3			N	-0-					-0-

CGU 15 WELL #: 16 RRCID -> 186560 COMPL. DATE 08/13/2001 TOTAL DEPTH 9755 PERF. 8434 - 9553

10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
11	1530	N	1417	-0-	-113	-0-	1417	3			N	-0-					-0-
12	1581	N	1422	-0-	-159	-0-	1422	3			N	-0-					-0-
01	1550	N	1396	-0-	-154	-0-	1396	3			N	-0-					-0-
02	1316	N	1261	-0-	-55	-0-	1261	3			N	-0-					-0-
03	1426	N	1408	-0-	-18	-0-	1408	3			N	-0-					-0-

CGU 27 WELL #: 12 RRCID -> 186562 COMPL. DATE 05/25/2001 TOTAL DEPTH 9825 PERF. 8560 - 9702

10	2629	N	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-
11	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
12	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
01	992	N	663	-0-	-329	-0-	663	3			N	-0-					-0-
02	1400	N	724	-0-	-676	-0-	724	3			N	-0-					-0-
03	1674	N	1111	-0-	-563	-0-	1111	3			N	-0-					-0-

CGU 15 WELL #: 15 RRCID -> 186771 COMPL. DATE 05/31/2001 TOTAL DEPTH 9886 PERF. 8692 - 9770

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CGU 6 WELL #: 15 RRCID -> 186907 COMPL. DATE 08/08/2001 TOTAL DEPTH 9932 PERF. 8564 - 9790

10	4376	X	4376	-0-	-0-	-0-	4376	3			N	-0-					-0-
11	4346	X	4346	-0-	-0-	-0-	4346	3			N	-0-					-0-
12	3038	X	3011	-0-	-27	-0-	3011	3			N	-0-					-0-
01	3951	X	3951	-0-	-0-	-0-	3951	3			N	-0-					-0-
02	4060	X	3556	-0-	-504	-0-	3556	3			N	-0-					-0-
03	4495	X	3722	-0-	-773	-0-	3722	3			N	-0-					-0-

CGU 6 WELL #: 16 RRCID -> 186973 COMPL. DATE 09/12/2001 TOTAL DEPTH 9650 PERF. 8380 - 9461

10	4588	X	4405	-0-	-183	-0-	4405	3			N	-0-					-0-
11	3930	X	2660	-0-	-1270	-0-	2660	3			N	-0-					-0-
12	4978	X	4978	-0-	-0-	-0-	4978	3			N	-0-					-0-
01	4402	X	3939	-0-	-463	-0-	3939	3			N	-0-					-0-
02	3976	X	3631	-0-	-345	-0-	3631	3			N	-0-					-0-
03	4991	X	3795	-0-	-1196	-0-	3795	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 6 RRCID -> 186994 COMPL. DATE 09/05/2001 TOTAL DEPTH 9500 PERF. 8779 - 9310

10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
01	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 25 WELL #: 12 RRCID -> 187614 COMPL. DATE 08/15/2001 TOTAL DEPTH 9800 PERF. 8442 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3445	X	3445	-0-	-0-	-0-	3445	3			N	-0-					-0-
11	3375	X	3375	-0-	-0-	-0-	3375	3			N	-0-					-0-
12	3521	X	3521	-0-	-0-	-0-	3521	3			N	-0-					-0-
01	3418	X	3418	-0-	-0-	-0-	3418	3			N	-0-					-0-
02	3164	X	3025	-0-	-139	-0-	3025	3			N	-0-					-0-
03	3534	X	2950	-0-	-584	-0-	2950	3			N	-0-					-0-

CGU 25 WELL #: 13 RRCID -> 187623 COMPL. DATE 06/07/2001 TOTAL DEPTH 9809 PERF. 8502 - 9610

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 25 WELL #: 14 RRCID -> 187664 COMPL. DATE 12/19/2001 TOTAL DEPTH 9850 PERF. 9258 - 9681

10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-

CGU 19 WELL #: 13 RRCID -> 187831 COMPL. DATE 10/18/2000 TOTAL DEPTH 9700 PERF. 8790 - 9472

10	930	N	633	-0-	-297	-0-	633	3			N	-0-					-0-
11	720	N	593	-0-	-127	-0-	593	3			N	-0-					-0-
12	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
*03	2918	N	2918	-0-	-0-	-0-	2918	3			N	-0-					-0-

CGU 21 WELL #: 15 RRCID -> 188710 COMPL. DATE 10/30/2001 TOTAL DEPTH 9610 PERF. 8538 - 9358

10	4588	X	3429	-0-	-1159	-0-	3429	3			N	-0-					-0-
11	4440	X	3409	-0-	-1031	-0-	3409	3			N	-0-					-0-
12	4340	X	3549	-0-	-791	-0-	3549	3			N	-0-					-0-
01	4216	X	3745	-0-	-471	-0-	3745	3			N	-0-					-0-
02	3640	X	2847	-0-	-793	-0-	2847	3			N	-0-					-0-
03	3534	X	3015	-0-	-519	-0-	3015	3			N	-0-					-0-

MOORE, C.E. UNIT WELL #: 7 RRCID -> 194856 COMPL. DATE 03/06/2003 TOTAL DEPTH 9648 PERF. 8312 - 9552

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 20 WELL #: 15 RRCID -> 195005 COMPL. DATE 02/23/2003 TOTAL DEPTH 9700 PERF. 8452 - 9568

10	7440	X	5197	-0-	-2243	-0-	5197	3			N	-0-					-0-
11	7140	X	4651	-0-	-2489	-0-	4651	3			N	-0-					-0-
12	7254	X	4722	-0-	-2532	-0-	4722	3			N	-0-					-0-
01	7099	X	5603	-0-	-1496	-0-	5603	3			N	-0-					-0-
02	5949	X	5949	-0-	-0-	-0-	5949	3			N	-0-					-0-
*03	6592	X	6592	-0-	-0-	-0-	6592	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 12 WELL #: 12 RRCID -> 195155 COMPL. DATE 03/24/2003 TOTAL DEPTH 9735 PERF. 8760 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2794	-0-	-1112	-0-	2794	3			N	-0-					-0-
11	3660	X	2350	-0-	-1310	-0-	2350	3			N	-0-					-0-
12	3658	X	3339	-0-	-319	-0-	3339	3			N	-0-					-0-
01	3255	X	2687	-0-	-568	-0-	2687	3			N	-0-					-0-
02	2632	X	2094	-0-	-538	-0-	2094	3			N	-0-					-0-
03	3193	X	2482	-0-	-711	-0-	2482	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 12 RRCID -> 196768 COMPL. DATE 04/26/2003 TOTAL DEPTH 9460 PERF. 8437 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4876	X	4876	-0-	-0-	-0-	4876	3			N	-0-					-0-
11	3960	X	2948	-0-	-1012	-0-	2948	3			N	-0-					-0-
12	4433	X	3839	-0-	-594	-0-	3839	3			N	-0-					-0-
01	4433	X	3751	-0-	-682	-0-	3751	3			N	-0-					-0-
02	4760	X	3525	-0-	-1235	-0-	3525	3			N	-0-					-0-
03	4867	X	3905	-0-	-962	-0-	3905	3			N	-0-					-0-

CGU 12 WELL #: 11 RRCID -> 196769 COMPL. DATE 04/14/2003 TOTAL DEPTH 9690 PERF. 8372 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4600	X	4600	-0-	-0-	-0-	4600	3			N	-0-					-0-
11	4592	X	4592	-0-	-0-	-0-	4592	3			N	-0-					-0-
12	4538	X	4538	-0-	-0-	-0-	4538	3			N	-0-					-0-
01	4793	X	4793	-0-	-0-	-0-	4793	3			N	-0-					-0-
02	4711	X	4711	-0-	-0-	-0-	4711	3			N	-0-					-0-
*03	5264	X	5264	-0-	-0-	-0-	5264	3			N	-0-					-0-

CGU 18 WELL #: 15 RRCID -> 197180 COMPL. DATE 05/11/2003 TOTAL DEPTH 9800 PERF. 8502 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2007	-0-	-1496	-0-	2007	3			N	-0-					-0-
11	3259	X	3259	-0-	-0-	-0-	3259	3			N	-0-					-0-
12	5411	X	5411	-0-	-0-	-0-	5411	3			N	-0-					-0-
01	6263	X	6263	-0-	-0-	-0-	6263	3			N	-0-					-0-
02	4915	X	4915	-0-	-0-	-0-	4915	3			N	-0-					-0-
*03	5725	X	5725	-0-	-0-	-0-	5725	3			N	-0-					-0-

CGU 10 WELL #: 17 RRCID -> 197181 COMPL. DATE 05/03/2003 TOTAL DEPTH 9785 PERF. 8480 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1028	-0-	-1018	-0-	1028	3			N	-0-					-0-
11	1980	X	1237	-0-	-743	-0-	1237	3			N	-0-					-0-
12	1736	X	825	-0-	-911	-0-	825	3			N	-0-					-0-
01	1519	X	476	-0-	-1043	-0-	476	3			N	-0-					-0-
02	1148	N	717	-0-	-431	-0-	717	3			N	-0-					-0-
*03	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 10 RRCID -> 197231 COMPL. DATE 05/07/2003 TOTAL DEPTH 9460 PERF. 8420 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4166	X	4166	-0-	-0-	-0-	4166	3			N	-0-					-0-
11	3990	X	3914	-0-	-76	-0-	3914	3			N	-0-					-0-
12	4123	X	3971	-0-	-152	-0-	3971	3			N	-0-					-0-
01	4154	X	3844	-0-	-310	-0-	3844	3			N	-0-					-0-
02	3752	X	3305	-0-	-447	-0-	3305	3			N	-0-					-0-
03	4154	X	4030	-0-	-124	-0-	4030	3			N	-0-					-0-

CGU 22 WELL #: 17 RRCID -> 197527 COMPL. DATE 04/10/2003 TOTAL DEPTH 9805 PERF. 8526 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4537	-0-	-82	-0-	4537	3			N	-0-					-0-
11	4559	X	4559	-0-	-0-	-0-	4559	3			N	-0-					-0-
12	4681	X	4668	-0-	-13	-0-	4668	3			N	-0-					-0-
01	4681	X	4629	-0-	-52	-0-	4629	3			N	-0-					-0-
02	4256	X	4167	-0-	-89	-0-	4167	3			N	-0-					-0-
03	4712	X	4589	-0-	-123	-0-	4589	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, J. R. -A- WELL #: 9 RRCID -> 197668 COMPL. DATE 05/24/2003 TOTAL DEPTH 9425 PERF. 8497 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4904	-0-	-180	-0-	4904	3			N	-0-					-0-
11	4920	X	4796	-0-	-124	-0-	4796	3			N	-0-					-0-
12	5022	X	4375	-0-	-647	-0-	4375	3			N	-0-					-0-
01	4991	X	4500	-0-	-491	-0-	4500	3			N	-0-					-0-
02	4508	X	3984	-0-	-524	-0-	3984	3			N	-0-					-0-
03	4960	X	4439	-0-	-521	-0-	4439	3			N	-0-					-0-

CGU 24 WELL #: 18 RRCID -> 197735 COMPL. DATE 06/27/2003 TOTAL DEPTH 9800 PERF. 8514 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	6964	-0-	-817	-0-	6964	3			N	-0-					-0-
11	7530	X	6587	-0-	-943	-0-	6587	3			N	-0-					-0-
12	7564	X	6044	-0-	-1520	-0-	6044	3			N	-0-					-0-
01	7471	X	6053	-0-	-1418	-0-	6053	3			N	-0-					-0-
02	6048	X	5879	-0-	-169	-0-	5879	3			N	-0-					-0-
03	6696	X	6571	-0-	-125	-0-	6571	3			N	-0-					-0-

CGU 24 WELL #: 17 RRCID -> 197749 COMPL. DATE 06/13/2003 TOTAL DEPTH 9752 PERF. 8938 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5844	-0-	-170	-0-	5844	3			N	-0-					-0-
11	5746	X	5746	-0-	-0-	-0-	5746	3			N	-0-					-0-
12	6148	X	6148	-0-	-0-	-0-	6148	3			N	-0-					-0-
01	6094	X	6094	-0-	-0-	-0-	6094	3			N	-0-					-0-
02	5376	X	5307	-0-	-69	-0-	5307	3			N	-0-					-0-
*03	5992	X	5992	-0-	-0-	-0-	5992	3			N	-0-					-0-

CGU 24 WELL #: 19 RRCID -> 197820 COMPL. DATE 07/12/2003 TOTAL DEPTH 9800 PERF. 8480 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
11	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
12	3100	N	4147	-0-	1047	1047	4147	3			N	-0-					-0-
01	3100	N	3194	-0-	94	1141	3194	3			N	-0-					-0-
02	2729	N	1588	-0-	-1141	-0-	1588	3			N	-0-					-0-
03	1550	X	1101	-0-	-449	-0-	1101	3			N	-0-					-0-

CGU 7 WELL #: 11 RRCID -> 198131 COMPL. DATE 04/30/2003 TOTAL DEPTH 9500 PERF. 8748 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*03	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-

CGU 14 WELL #: 14 RRCID -> 198159 COMPL. DATE 06/01/2003 TOTAL DEPTH 9762 PERF. 8444 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6323	X	6323	-0-	-0-	-0-	6323	3			N	-0-					-0-
11	5704	X	5704	-0-	-0-	-0-	5704	3			N	-0-					-0-
12	5777	X	5777	-0-	-0-	-0-	5777	3			N	-0-					-0-
01	5541	X	5541	-0-	-0-	-0-	5541	3			N	-0-					-0-
02	5236	X	4865	-0-	-371	-0-	4865	3			N	-0-					-0-
03	5797	X	5014	-0-	-783	-0-	5014	3			N	-0-					-0-

CGU 3 WELL #: 13 RRCID -> 198202 COMPL. DATE 06/11/2003 TOTAL DEPTH 9836 PERF. 8456 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4942	X	4942	-0-	-0-	-0-	4942	3			N	-0-					-0-
11	4815	X	4815	-0-	-0-	-0-	4815	3			N	-0-					-0-
12	5066	X	5066	-0-	-0-	-0-	5066	3			N	-0-					-0-
01	4945	X	4945	-0-	-0-	-0-	4945	3			N	-0-					-0-
02	4620	X	4473	-0-	-147	-0-	4473	3			N	-0-					-0-
03	5053	X	4749	-0-	-304	-0-	4749	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 29 WELL #: 12 RRCID -> 198540 COMPL. DATE 06/22/2003 TOTAL DEPTH 9890 PERF. 8650 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3254	-0-	-1334	-0-	3254	3			N	-0-					-0-
11	4440	X	3000	-0-	-1440	-0-	3000	3			N	-0-					-0-
12	4588	X	2973	-0-	-1615	-0-	2973	3			N	-0-					-0-
01	4588	X	4338	-0-	-250	-0-	4338	3			N	-0-					-0-
02	5654	X	5654	-0-	-0-	-0-	5654	3			N	-0-					-0-
*03	5366	X	5366	-0-	-0-	-0-	5366	3			N	-0-					-0-

CGU 19 WELL #: 14 RRCID -> 198586 COMPL. DATE 03/16/2003 TOTAL DEPTH 9806 PERF. 8680 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4784	-0-	-176	-0-	4784	3			N	-0-					-0-
11	4500	X	3591	-0-	-909	-0-	3591	3			N	-0-					-0-
12	4650	X	3318	-0-	-1332	-0-	3318	3			N	-0-					-0-
01	4774	X	3202	-0-	-1572	-0-	3202	3			N	-0-					-0-
02	4284	X	2487	-0-	-1797	-0-	2487	3			N	-0-					-0-
03	4743	X	1919	-0-	-2824	-0-	1919	3			N	-0-					-0-

CGU 5 WELL #: 9 RRCID -> 199791 COMPL. DATE 08/27/2003 TOTAL DEPTH 9760 PERF. 8766 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5440	X	5440	-0-	-0-	-0-	5440	3			N	-0-					-0-
11	5364	X	5364	-0-	-0-	-0-	5364	3			N	-0-					-0-
12	5386	X	5386	-0-	-0-	-0-	5386	3			N	-0-					-0-
01	5267	X	5267	-0-	-0-	-0-	5267	3			N	-0-					-0-
02	4662	X	4662	-0-	-0-	-0-	4662	3			N	-0-					-0-
*03	5281	X	5281	-0-	-0-	-0-	5281	3			N	-0-					-0-

CGU 24 WELL #: 20 RRCID -> 200180 COMPL. DATE 09/10/2003 TOTAL DEPTH 9800 PERF. 8512 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5596	X	5596	-0-	-0-	-0-	5596	3			N	-0-					-0-
11	5156	X	5156	-0-	-0-	-0-	5156	3			N	-0-					-0-
12	5927	X	5927	-0-	-0-	-0-	5927	3			N	-0-					-0-
01	4557	X	3891	-0-	-666	-0-	3891	3			N	-0-					-0-
02	5503	X	5503	-0-	-0-	-0-	5503	3			N	-0-					-0-
03	5921	X	5862	-0-	-59	-0-	5862	3			N	-0-					-0-

CGU 4 WELL #: 11 RRCID -> 200257 COMPL. DATE 07/30/2003 TOTAL DEPTH 9890 PERF. 9076 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1460	-0-	-2043	-0-	1460	3			N	-0-					-0-
11	3390	X	2943	-0-	-447	-0-	2943	3			N	-0-					-0-
12	3503	X	2364	-0-	-1139	-0-	2364	3			N	-0-					-0-
01	3348	X	3285	-0-	-63	-0-	3285	3			N	-0-					-0-
02	3024	X	1835	-0-	-1189	-0-	1835	3			N	-0-					-0-
03	3038	X	1575	-0-	-1463	-0-	1575	3			N	-0-					-0-

CGU 30 WELL #: 10 RRCID -> 200586 COMPL. DATE 07/30/2003 TOTAL DEPTH 9960 PERF. 9076 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3835	-0-	-319	-0-	3835	3			N	-0-					-0-
11	3870	X	3843	-0-	-27	-0-	3843	3			N	-0-					-0-
12	4048	X	4048	-0-	-0-	-0-	4048	3			N	-0-					-0-
01	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-
02	3556	X	3465	-0-	-91	-0-	3465	3			N	-0-					-0-
*03	4451	X	4451	-0-	-0-	-0-	4451	3			N	-0-					-0-

CGU 7 WELL #: 10 RRCID -> 200710 COMPL. DATE 10/03/2003 TOTAL DEPTH 9475 PERF. 8932 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3468	-0-	-159	-0-	3468	3			N	-0-					-0-
11	3450	X	3350	-0-	-100	-0-	3350	3			N	-0-					-0-
12	3503	X	3447	-0-	-56	-0-	3447	3			N	-0-					-0-
01	3503	X	3391	-0-	-112	-0-	3391	3			N	-0-					-0-
02	3108	X	3022	-0-	-86	-0-	3022	3			N	-0-					-0-
*03	3554	X	3554	-0-	-0-	-0-	3554	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST UNIT 5 WELL #: 4 RRCID -> 200875 COMPL. DATE 07/01/2003 TOTAL DEPTH 9900 PERF. 8528 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
11	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
12	2542	N	2492	-0-	-50	-0-	2492	3			N	-0-					-0-
01	2573	N	2511	-0-	-62	-0-	2511	3			N	-0-					-0-
02	2352	N	2201	-0-	-151	-0-	2201	3			N	-0-					-0-
*03	2688	N	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 1 RRCID -> 201339 COMPL. DATE 04/08/2003 TOTAL DEPTH 9200 PERF. 8298 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	812	N	808	-0-	-4	-0-	808	3			N	-0-					-0-
03	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-

CGU 27 WELL #: 13 RRCID -> 201636 COMPL. DATE 01/06/2004 TOTAL DEPTH 9870 PERF. 8658 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
11	1440	N	1170	-0-	-270	-0-	1170	3			N	-0-					-0-
12	1488	N	993	-0-	-495	-0-	993	3			N	-0-					-0-
01	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
*03	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-

CGU 23 WELL #: 17 RRCID -> 201902 COMPL. DATE 01/27/2004 TOTAL DEPTH 9720 PERF. 8452 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4643	X	4643	-0-	-0-	-0-	4643	3			N	-0-					-0-
11	5773	X	5773	-0-	-0-	-0-	5773	3			N	-0-					-0-
12	4890	X	4890	-0-	-0-	-0-	4890	3			N	-0-					-0-
01	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
02	3304	X	2581	-0-	-723	-0-	2581	3			N	-0-					-0-
03	3658	X	2708	-0-	-950	-0-	2708	3			N	-0-					-0-

CGU 3 WELL #: 12 RRCID -> 201923 COMPL. DATE 02/14/2004 TOTAL DEPTH 9735 PERF. 8420 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6776	-0-	-509	-0-	6776	3			N	-0-					-0-
11	6960	X	6452	-0-	-508	-0-	6452	3			N	-0-					-0-
12	7378	X	5861	-0-	-1517	-0-	5861	3			N	-0-					-0-
01	7378	X	7230	-0-	-148	-0-	7230	3			N	-0-					-0-
02	6277	X	6277	-0-	-0-	-0-	6277	3			N	-0-					-0-
03	6789	X	5981	-0-	-808	-0-	5981	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 12 RRCID -> 201932 COMPL. DATE 01/24/2004 TOTAL DEPTH 9450 PERF. 8420 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5771	-0-	-832	-0-	5771	3			N	-0-					-0-
11	6390	X	6317	-0-	-73	-0-	6317	3			N	-0-					-0-
12	6603	X	6496	-0-	-107	-0-	6496	3			N	-0-					-0-
01	6386	X	5836	-0-	-550	-0-	5836	3			N	-0-					-0-
02	5908	X	5689	-0-	-219	-0-	5689	3			N	-0-					-0-
03	6541	X	5761	-0-	-780	-0-	5761	3			N	-0-					-0-

CGU 16 WELL #: 13 RRCID -> 201936 COMPL. DATE 09/04/2003 TOTAL DEPTH 9910 PERF. 8667 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2094	-0-	-1006	-0-	2094	3			N	-0-					-0-
11	2850	X	2044	-0-	-806	-0-	2044	3			N	-0-					-0-
12	2635	X	1621	-0-	-1014	-0-	1621	3			N	-0-					-0-
01	2449	X	1511	-0-	-938	-0-	1511	3			N	-0-					-0-
02	1904	N	1844	-0-	-60	-0-	1844	3			N	-0-					-0-
*03	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KYLE, FRED GAS UNIT WELL #: 14 RRCID -> 201968 COMPL. DATE 02/12/2004 TOTAL DEPTH 9465 PERF. 8430 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4885	-0-	-230	-0-	4885	3			N	-0-					-0-
11	4830	X	4713	-0-	-117	-0-	4713	3			N	-0-					-0-
12	4743	X	4415	-0-	-328	-0-	4415	3			N	-0-					-0-
01	4898	X	4291	-0-	-607	-0-	4291	3			N	-0-					-0-
02	4424	X	3769	-0-	-655	-0-	3769	3			N	-0-					-0-
03	4898	X	4058	-0-	-840	-0-	4058	3			N	-0-					-0-

MOORE, C.E. UNIT WELL #: 8 RRCID -> 202036 COMPL. DATE 07/15/2003 TOTAL DEPTH 9350 PERF. 8386 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4128	X	4128	-0-	-0-	-0-	4128	3			N	-0-					-0-
11	3455	X	3455	-0-	-0-	-0-	3455	3			N	-0-					-0-
12	4867	X	2411	-0-	-2456	-0-	2411	3			N	-0-					-0-
01	4867	X	2410	-0-	-2457	-0-	2410	3			N	-0-					-0-
02	4312	X	2187	-0-	-2125	-0-	2187	3			N	-0-					-0-
03	4123	X	2832	-0-	-1291	-0-	2832	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 13 RRCID -> 202170 COMPL. DATE 04/07/2004 TOTAL DEPTH 9443 PERF. 8412 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	5189	-0-	-19	-0-	5189	3			N	-0-					-0-
11	5396	X	5396	-0-	-0-	-0-	5396	3			N	-0-					-0-
12	5532	X	5532	-0-	-0-	-0-	5532	3			N	-0-					-0-
01	5377	X	5377	-0-	-0-	-0-	5377	3			N	-0-					-0-
02	5096	X	4899	-0-	-197	-0-	4899	3			N	-0-					-0-
03	5580	X	5277	-0-	-303	-0-	5277	3			N	-0-					-0-

CGU 1 WELL #: 13 RRCID -> 202248 COMPL. DATE 03/18/2004 TOTAL DEPTH 9900 PERF. 8620 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5015	-0-	-751	-0-	5015	3			N	-0-					-0-
11	5580	X	4368	-0-	-1212	-0-	4368	3			N	-0-					-0-
12	5704	X	4232	-0-	-1472	-0-	4232	3			N	-0-					-0-
01	5704	X	4842	-0-	-862	-0-	4842	3			N	-0-					-0-
02	4984	X	4592	-0-	-392	-0-	4592	3			N	-0-					-0-
*03	5185	X	5185	-0-	-0-	-0-	5185	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 15 RRCID -> 202251 COMPL. DATE 03/20/2004 TOTAL DEPTH 9480 PERF. 8718 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4598	-0-	-517	-0-	4598	3			N	-0-					-0-
11	4800	X	4071	-0-	-729	-0-	4071	3			N	-0-					-0-
12	5146	X	3597	-0-	-1549	-0-	3597	3			N	-0-					-0-
01	5146	X	4423	-0-	-723	-0-	4423	3			N	-0-					-0-
02	4200	X	3559	-0-	-641	-0-	3559	3			N	-0-					-0-
03	4588	X	4260	-0-	-328	-0-	4260	3			N	-0-					-0-

CGU 18 WELL #: 13 RRCID -> 202382 COMPL. DATE 11/26/2003 TOTAL DEPTH 9806 PERF. 8610 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5409	X	5409	-0-	-0-	-0-	5409	3			N	-0-					-0-
11	5220	X	3430	-0-	-1790	-0-	3430	3			N	-0-					-0-
12	5394	X	4951	-0-	-443	-0-	4951	3			N	-0-					-0-
01	5394	X	4945	-0-	-449	-0-	4945	3			N	-0-					-0-
02	4703	X	4703	-0-	-0-	-0-	4703	3			N	-0-					-0-
03	5053	X	4968	-0-	-85	-0-	4968	3			N	-0-					-0-

CGU 18 WELL #: 14 RRCID -> 202388 COMPL. DATE 01/31/2004 TOTAL DEPTH 9940 PERF. 8610 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1810	-0-	-918	-0-	1810	3			N	-0-					-0-
11	3224	X	3224	-0-	-0-	-0-	3224	3			N	-0-					-0-
12	2201	X	1958	-0-	-243	-0-	1958	3			N	-0-					-0-
01	2139	X	1767	-0-	-372	-0-	1767	3			N	-0-					-0-
02	2212	X	1543	-0-	-669	-0-	1543	3			N	-0-					-0-
03	2449	X	1855	-0-	-594	-0-	1855	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 23 WELL #: 19 RRCID -> 202424 COMPL. DATE 02/07/2004 TOTAL DEPTH 9770 PERF. 8506 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	558	N	339	-0-	-219	-0-	339	3			N	-0-					-0-
01	434	N	271	-0-	-163	-0-	271	3			N	-0-					-0-
02	392	N	261	-0-	-131	-0-	261	3			N	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-

CGU 4 WELL #: 10 RRCID -> 202590 COMPL. DATE 12/09/2003 TOTAL DEPTH 9430 PERF. 8366 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2757	-0-	-1769	-0-	2757	3			N	-0-					-0-
11	5152	X	5152	-0-	-0-	-0-	5152	3			N	-0-					-0-
12	6334	X	6334	-0-	-0-	-0-	6334	3			N	-0-					-0-
01	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-
02	2576	X	-0-	-0-	-2576	-0-					N	-0-					-0-
*03	3279	X	3279	-0-	-0-	-0-	3279	3			N	-0-					-0-

CGU 25 WELL #: 17 RRCID -> 202592 COMPL. DATE 02/24/2004 TOTAL DEPTH 9815 PERF. 8620 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2929	X	2929	-0-	-0-	-0-	2929	3			N	-0-					-0-
11	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
12	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
01	2728	X	2728	-0-	-0-	-0-	2728	3			N	-0-					-0-
02	2716	X	2541	-0-	-175	-0-	2541	3			N	-0-					-0-
03	2976	X	2818	-0-	-158	-0-	2818	3			N	-0-					-0-

CGU 23 WELL #: 18 RRCID -> 202593 COMPL. DATE 03/24/2004 TOTAL DEPTH 9733 PERF. 8476 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	4974	-0-	-1691	-0-	4974	3			N	-0-					-0-
11	6450	X	4868	-0-	-1582	-0-	4868	3			N	-0-					-0-
12	6603	X	6117	-0-	-486	-0-	6117	3			N	-0-					-0-
01	6293	X	5149	-0-	-1144	-0-	5149	3			N	-0-					-0-
02	5432	X	5032	-0-	-400	-0-	5032	3			N	-0-					-0-
03	6107	X	5996	-0-	-111	-0-	5996	3			N	-0-					-0-

CGU 22 WELL #: 18 RRCID -> 202698 COMPL. DATE 04/06/2004 TOTAL DEPTH 9828 PERF. 8552 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					-0-
11	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
12	2514	X	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
01	2194	X	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
02	2800	X	1290	-0-	-1510	-0-	1290	3			N	-0-					-0-
03	2914	X	1345	-0-	-1569	-0-	1345	3			N	-0-					-0-

CGU 22 WELL #: 19 RRCID -> 202716 COMPL. DATE 04/27/2004 TOTAL DEPTH 9820 PERF. 8586 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2644	-0-	-301	-0-	2644	3			N	-0-					-0-
11	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
12	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
01	2635	N	2566	-0-	-69	-0-	2566	3			N	-0-					-0-
02	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
*03	2566	N	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-

CGU 25 WELL #: 18 RRCID -> 202779 COMPL. DATE 03/11/2004 TOTAL DEPTH 9848 PERF. 8590 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2552	-0-	-486	-0-	2552	3			N	-0-					-0-
11	2910	X	1498	-0-	-1412	-0-	1498	3			N	-0-					-0-
12	2852	X	1357	-0-	-1495	-0-	1357	3			N	-0-					-0-
01	2759	X	284	-0-	-2475	-0-	284	3			N	-0-					-0-
02	1400	N	182	-0-	-1218	-0-	182	3			N	-0-					-0-
03	1364	N	81	-0-	-1283	-0-	81	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 11 WELL #: 16 RRCID -> 203009 COMPL. DATE 07/12/2003 TOTAL DEPTH 9721 PERF. 8430 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3829	-0-	-604	-0-	3829	3			N	-0-					-0-
11	4170	X	3676	-0-	-494	-0-	3676	3			N	-0-					-0-
12	4092	X	3800	-0-	-292	-0-	3800	3			N	-0-					-0-
01	4061	X	3653	-0-	-408	-0-	3653	3			N	-0-					-0-
02	3500	X	3385	-0-	-115	-0-	3385	3			N	-0-					-0-
03	3844	X	3035	-0-	-809	-0-	3035	3			N	-0-					-0-

CGU 16 WELL #: 14 RRCID -> 203260 COMPL. DATE 05/19/2004 TOTAL DEPTH 9780 PERF. 8520 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4000	X	4000	-0-	-0-	-0-	4000	3			N	-0-					-0-
11	3240	X	2312	-0-	-928	-0-	2312	3			N	-0-					-0-
12	3348	X	2140	-0-	-1208	-0-	2140	3			N	-0-					-0-
01	3348	X	2225	-0-	-1123	-0-	2225	3			N	-0-					-0-
02	4116	X	981	-0-	-3135	-0-	981	3			N	-0-					-0-
*03	5927	X	5927	-0-	-0-	-0-	5927	3			N	-0-					-0-

CGU 23 WELL #: 20 RRCID -> 203302 COMPL. DATE 04/29/2004 TOTAL DEPTH 9805 PERF. 8622 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	4027	-0-	-34	-0-	4027	3			N	-0-					-0-
11	4091	X	4091	-0-	-0-	-0-	4091	3			N	-0-					-0-
12	4209	X	4209	-0-	-0-	-0-	4209	3			N	-0-					-0-
01	4030	X	2959	-0-	-1071	-0-	2959	3			N	-0-					-0-
02	3528	X	3362	-0-	-166	-0-	3362	3			N	-0-					-0-
03	3906	X	2837	-0-	-1069	-0-	2837	3			N	-0-					-0-

CGU 23 WELL #: 21 RRCID -> 203468 COMPL. DATE 05/13/2004 TOTAL DEPTH 9792 PERF. 8638 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3473	-0-	373	948	3473	3			N	-0-					-0-
11	4028	X	3080	-0-	-948	-0-	3080	3			N	-0-					-0-
12	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
01	2043	X	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
02	3192	X	1759	-0-	-1433	-0-	1759	3			N	-0-					-0-
03	3472	X	1297	-0-	-2175	-0-	1297	3			N	-0-					-0-

CGU 1 WELL #: 12 RRCID -> 203556 COMPL. DATE 04/08/2004 TOTAL DEPTH 10020 PERF. 8774 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6022	X	6022	-0-	-0-	-0-	6022	3			N	-0-					-0-
11	6003	X	6003	-0-	-0-	-0-	6003	3			N	-0-					-0-
12	5442	X	5442	-0-	-0-	-0-	5442	3			N	-0-					-0-
01	5932	X	5932	-0-	-0-	-0-	5932	3			N	-0-					-0-
02	5973	X	5973	-0-	-0-	-0-	5973	3			N	-0-					-0-
03	6200	X	5490	-0-	-710	-0-	5490	3			N	-0-					-0-

CGU 23 WELL #: 22 RRCID -> 203564 COMPL. DATE 06/16/2004 TOTAL DEPTH 9795 PERF. 8500 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
12	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
02	1148	N	808	-0-	-340	-0-	808	3			N	-0-					-0-
03	1271	N	777	-0-	-494	-0-	777	3			N	-0-					-0-

CGU 26 WELL #: 17 RRCID -> 203567 COMPL. DATE 06/09/2004 TOTAL DEPTH 9848 PERF. 8564 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
11	2933	N	2933	-0-	-0-	-0-	2933	3			N	-0-					-0-
12	1891	N	1811	-0-	-80	-0-	1811	3			N	-0-					-0-
01	1860	N	1631	-0-	-229	-0-	1631	3			N	-0-					-0-
02	1680	N	1248	-0-	-432	-0-	1248	3			N	-0-					-0-
03	1798	N	1456	-0-	-342	-0-	1456	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 18 RRCID -> 203634 COMPL. DATE 06/23/2004 TOTAL DEPTH 9817 PERF. 8558 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					-0-
11	3994	X	3994	-0-	-0-	-0-	3994	3			N	-0-					-0-
12	4095	X	4095	-0-	-0-	-0-	4095	3			N	-0-					-0-
01	3841	X	3841	-0-	-0-	-0-	3841	3			N	-0-					-0-
02	3724	X	3412	-0-	-312	-0-	3412	3			N	-0-					-0-
03	4123	X	3351	-0-	-772	-0-	3351	3			N	-0-					-0-

ROGERS, E.T. GAS UNIT WELL #: 11 RRCID -> 203648 COMPL. DATE 05/01/2004 TOTAL DEPTH 9460 PERF. 8762 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2608	-0-	-1081	-0-	2608	3			N	-0-					-0-
11	3420	X	3197	-0-	-223	-0-	3197	3			N	-0-					-0-
12	3534	X	2185	-0-	-1349	-0-	2185	3			N	-0-					-0-
01	3534	X	2709	-0-	-825	-0-	2709	3			N	-0-					-0-
02	3108	X	2027	-0-	-1081	-0-	2027	3			N	-0-					-0-
03	3317	X	2613	-0-	-704	-0-	2613	3			N	-0-					-0-

CGU 36 WELL #: 4 RRCID -> 203919 COMPL. DATE 06/04/2004 TOTAL DEPTH 9650 PERF. 8960 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4242	-0-	-67	-0-	4241	3	1	9	Y	1	1	1			-0-
11	4170	X	4090	-0-	-80	-0-	4090	3			Y	-0-					-0-
12	4092	X	3713	-0-	-379	-0-	3713	3			Y	-0-					-0-
01	4247	X	3566	-0-	-681	-0-	3566	3			Y	-0-					-0-
02	3836	X	3494	-0-	-342	-0-	3494	3			Y	-0-					-0-
03	4247	X	3818	-0-	-429	-0-	3818	3			Y	-0-					-0-

INGRAM, J.B. WELL #: 1 RRCID -> 204258 COMPL. DATE 07/01/2004 TOTAL DEPTH 9660 PERF. 8960 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6607	-0-	-1484	-0-	6606	3	1	9	Y	1	1	1			-0-
11	7710	X	7151	-0-	-559	-0-	7150	3	1	9	Y	1					1
12	7564	X	7034	-0-	-530	-0-	7033	3	1	9	Y	1	1	1			1
*01	7564	X	6711	-0-	-853	-0-	6711	3			Y	-0-					1
02	6664	X	5723	-0-	-941	-0-	5723	3			Y	-0-	1	1			-0-
03	7378	X	6893	-0-	-485	-0-	6892	3	1	9	Y	1	1	1			-0-

CGU 26 WELL #: 19 RRCID -> 204259 COMPL. DATE 08/10/2004 TOTAL DEPTH 9780 PERF. 8580 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1334	-0-	-340	-0-	1334	3			N	-0-					-0-
11	1620	X	593	-0-	-1027	-0-	593	3			N	-0-					-0-
12	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
01	1333	N	559	-0-	-774	-0-	559	3			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	3			N	-0-					-0-
03	682	N	232	-0-	-450	-0-	232	3			N	-0-					-0-

CGU 31 WELL #: 11 RRCID -> 204307 COMPL. DATE 07/16/2004 TOTAL DEPTH 9945 PERF. 8690 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3179	-0-	-324	-0-	3179	3			N	-0-					-0-
11	3390	X	2883	-0-	-507	-0-	2883	3			N	-0-					-0-
12	3503	X	3479	-0-	-24	-0-	3479	3			N	-0-					-0-
01	3503	X	2985	-0-	-518	-0-	2985	3			N	-0-					-0-
02	3037	X	3037	-0-	-0-	-0-	3037	3			N	-0-					-0-
03	3410	X	3024	-0-	-386	-0-	3024	3			N	-0-					-0-

HOLMES, PRIESTLY GAS UNIT WELL #: 12 RRCID -> 204490 COMPL. DATE 05/26/2004 TOTAL DEPTH 9640 PERF. 8562 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
12	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 12 RRCID -> 204525 COMPL. DATE 07/17/2004 TOTAL DEPTH 9770 PERF. 8344 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5359	-0-	-872	-0-	5359	3			N	-0-					-0-
11	5940	X	3687	-0-	-2253	-0-	3687	3			N	-0-					-0-
12	5146	X	4744	-0-	-402	-0-	4744	3			N	-0-					-0-
01	5363	X	4948	-0-	-415	-0-	4948	3			N	-0-					-0-
02	4844	X	4698	-0-	-146	-0-	4698	3			N	-0-					-0-
03	5363	X	4998	-0-	-365	-0-	4998	3			N	-0-					-0-

CGU 23 WELL #: 16 RRCID -> 204527 COMPL. DATE 08/26/2004 TOTAL DEPTH 9765 PERF. 8496 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2993	-0-	-138	-0-	2993	3			N	-0-					-0-
11	3030	X	2921	-0-	-109	-0-	2921	3			N	-0-					-0-
12	3073	X	3073	-0-	-0-	-0-	3073	3			N	-0-					-0-
01	3038	X	3014	-0-	-24	-0-	3014	3			N	-0-					-0-
02	2719	X	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
*03	3063	N	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-

CGU 33 WELL #: 13 RRCID -> 204846 COMPL. DATE 08/03/2004 TOTAL DEPTH 10040 PERF. 8722 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4568	-0-	-20	-0-	4568	3			N	-0-					-0-
11	4440	X	3886	-0-	-554	-0-	3886	3			N	-0-					-0-
12	4588	X	4495	-0-	-93	-0-	4495	3			N	-0-					-0-
01	4588	X	4534	-0-	-54	-0-	4534	3			N	-0-					-0-
02	4116	X	3547	-0-	-569	-0-	3547	3			N	-0-					-0-
03	4557	X	4542	-0-	-15	-0-	4542	3			N	-0-					-0-

CGU 33 WELL #: 12 RRCID -> 204882 COMPL. DATE 08/21/2004 TOTAL DEPTH 9920 PERF. 8614 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5819	-0-	-381	-0-	5819	3			N	-0-					-0-
11	6095	X	6095	-0-	-0-	-0-	6095	3			N	-0-					-0-
12	6169	X	6156	-0-	-13	-0-	6156	3			N	-0-					-0-
01	6169	X	5909	-0-	-260	-0-	5909	3			N	-0-					-0-
02	5516	X	5470	-0-	-46	-0-	5470	3			N	-0-					-0-
03	6107	X	5799	-0-	-308	-0-	5799	3			N	-0-					-0-

CGU 5 WELL #: 11 RRCID -> 205056 COMPL. DATE 08/04/2004 TOTAL DEPTH 9740 PERF. 8544 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4519	X	4519	-0-	-0-	-0-	4519	3			N	-0-					-0-
11	3907	X	3907	-0-	-0-	-0-	3907	3			N	-0-					-0-
12	4006	X	4006	-0-	-0-	-0-	4006	3			N	-0-					-0-
01	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-
02	8086	X	8086	-0-	-0-	-0-	8086	3			N	-0-					-0-
*03	11276	X	11276	-0-	-0-	-0-	11276	3			N	-0-					-0-

CGU 17 WELL #: 21 RRCID -> 205228 COMPL. DATE 09/03/2004 TOTAL DEPTH 9800 PERF. 8412 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3009	-0-	-463	-0-	3009	3			N	-0-					-0-
11	3112	X	3112	-0-	-0-	-0-	3112	3			N	-0-					-0-
12	3143	X	3143	-0-	-0-	-0-	3143	3			N	-0-					-0-
01	3038	X	2774	-0-	-264	-0-	2774	3			N	-0-					-0-
02	2688	X	2346	-0-	-342	-0-	2346	3			N	-0-					-0-
03	2976	X	2389	-0-	-587	-0-	2389	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 9 RRCID -> 205928 COMPL. DATE 09/02/2004 TOTAL DEPTH 10103 PERF. 8778 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2991	-0-	-295	-0-	2962	3	29	9	Y	26	27	1			3
11	3180	X	2291	-0-	-889	-0-	2261	3	30	9	Y	27	26	1			4
12	3286	X	2227	-0-	-1059	-0-	2202	3	25	9	Y	23	23	1			4
01	3286	X	2004	-0-	-1282	-0-	1970	3	34	9	Y	31	29	1			6
02	4284	X	2649	-0-	-1635	-0-	2624	3	25	9	Y	23	24	1			5
03	2976	X	2339	-0-	-637	-0-	2313	3	26	9	Y	24	25	1			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 3 WELL #: 16 RRCID -> 206191 COMPL. DATE 10/11/2004 TOTAL DEPTH 9675 PERF. 8360 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4913	X	4913	-0-	-0-	-0-	4913	3			N	-0-					-0-
11	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					-0-
12	4017	X	4017	-0-	-0-	-0-	4017	3			N	-0-					-0-
01	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-					-0-
02	4424	X	4295	-0-	-129	-0-	4295	3			N	-0-					-0-
03	4898	X	3962	-0-	-936	-0-	3962	3			N	-0-					-0-

CGU 30 WELL #: 11 RRCID -> 206192 COMPL. DATE 09/18/2004 TOTAL DEPTH 9950 PERF. 8676 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3942	-0-	-181	-0-	3942	3			N	-0-					-0-
11	3990	X	3537	-0-	-453	-0-	3537	3			N	-0-					-0-
12	3844	X	3590	-0-	-254	-0-	3590	3			N	-0-					-0-
01	3937	X	3488	-0-	-449	-0-	3488	3			N	-0-					-0-
02	3556	X	2522	-0-	-1034	-0-	2522	3			N	-0-					-0-
*03	4710	X	4710	-0-	-0-	-0-	4710	3			N	-0-					-0-

CGU 13 WELL #: 19 RRCID -> 206193 COMPL. DATE 09/22/2004 TOTAL DEPTH 9685 PERF. 8366 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5127	-0-	-763	-0-	5127	3			N	-0-					-0-
11	5730	X	4845	-0-	-885	-0-	4845	3			N	-0-					-0-
12	5921	X	4808	-0-	-1113	-0-	4808	3			N	-0-					-0-
01	5921	X	4612	-0-	-1309	-0-	4612	3			N	-0-					-0-
02	4956	X	3962	-0-	-994	-0-	3962	3			N	-0-					-0-
03	5115	X	3458	-0-	-1657	-0-	3458	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 15 RRCID -> 206362 COMPL. DATE 10/02/2004 TOTAL DEPTH 9427 PERF. 8450 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 16 RRCID -> 206463 COMPL. DATE 10/21/2004 TOTAL DEPTH 9408 PERF. 8424 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4092	-0-	-465	-0-	4092	3			N	-0-					-0-
11	4410	X	3588	-0-	-822	-0-	3588	3			N	-0-					-0-
12	4278	X	3688	-0-	-590	-0-	3688	3			N	-0-					-0-
01	4154	X	3789	-0-	-365	-0-	3789	3			N	-0-					-0-
02	3696	X	3460	-0-	-236	-0-	3460	3			N	-0-					-0-
03	4092	X	3741	-0-	-351	-0-	3741	3			N	-0-					-0-

ROGERS, E.T. GAS UNIT WELL #: 10 RRCID -> 206464 COMPL. DATE 51/02/2004 TOTAL DEPTH 9462 PERF. 8684 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 14 RRCID -> 206544 COMPL. DATE 11/05/2004 TOTAL DEPTH 9690 PERF. 8360 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6872	-0-	-72	-0-	6872	3			N	-0-					-0-
11	6720	X	6567	-0-	-153	-0-	6567	3			N	-0-					-0-
12	6891	X	6891	-0-	-0-	-0-	6891	3			N	-0-					-0-
01	6882	X	6685	-0-	-197	-0-	6685	3			N	-0-					-0-
02	6216	X	6214	-0-	-2	-0-	6214	3			N	-0-					-0-
03	6882	X	6744	-0-	-138	-0-	6744	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMES, PRIESTLY UNIT WELL #: 13 RRCID -> 207704 COMPL. DATE 11/30/2004 TOTAL DEPTH 9408 PERF. 8390 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5912	X	5912	-0-	-0-	-0-	5912	3			N	-0-					-0-
11	5683	X	5683	-0-	-0-	-0-	5683	3			N	-0-					-0-
12	5100	X	5100	-0-	-0-	-0-	5100	3			N	-0-					-0-
01	5185	X	5185	-0-	-0-	-0-	5185	3			N	-0-					-0-
02	5348	X	4403	-0-	-945	-0-	4403	3			N	-0-					-0-
03	5921	X	5242	-0-	-679	-0-	5242	3			N	-0-					-0-

ROGERS, E.T. GAS UNIT WELL #: 13 RRCID -> 207712 COMPL. DATE 12/22/2004 TOTAL DEPTH 9405 PERF. 8688 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3345	-0-	-220	-0-	3345	3			N	-0-					-0-
11	3420	X	3136	-0-	-284	-0-	3136	3			N	-0-					-0-
12	3379	X	3140	-0-	-239	-0-	3140	3			N	-0-					-0-
01	3348	X	3061	-0-	-287	-0-	3061	3			N	-0-					-0-
02	3024	X	2725	-0-	-299	-0-	2725	3			N	-0-					-0-
03	3348	X	2935	-0-	-413	-0-	2935	3			N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 15 RRCID -> 207848 COMPL. DATE 12/13/2004 TOTAL DEPTH 9395 PERF. 8458 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6091	X	6091	-0-	-0-	-0-	6091	3			N	-0-					-0-
11	5662	X	5662	-0-	-0-	-0-	5662	3			N	-0-					-0-
12	6099	X	6099	-0-	-0-	-0-	6099	3			N	-0-					-0-
01	6076	X	5979	-0-	-97	-0-	5979	3			N	-0-					-0-
02	5291	X	5291	-0-	-0-	-0-	5291	3			N	-0-					-0-
*03	6192	X	6192	-0-	-0-	-0-	6192	3			N	-0-					-0-

CGU 11 WELL #: 17 RRCID -> 207849 COMPL. DATE 12/29/2004 TOTAL DEPTH 9674 PERF. 8394 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6830	-0-	-1261	-0-	6830	3			N	-0-					-0-
11	7830	X	6229	-0-	-1601	-0-	6229	3			N	-0-					-0-
12	7812	X	2891	-0-	-4921	-0-	2891	3			N	-0-					-0-
01	7524	X	7524	-0-	-0-	-0-	7524	3			N	-0-					-0-
02	6282	X	6282	-0-	-0-	-0-	6282	3			N	-0-					-0-
*03	7559	X	7559	-0-	-0-	-0-	7559	3			N	-0-					-0-

CGU 11 WELL #: 18 RRCID -> 207874 COMPL. DATE 01/19/2005 TOTAL DEPTH 9660 PERF. 8394 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	4397	-0-	-1834	-0-	4397	3			N	-0-					-0-
11	6030	X	4968	-0-	-1062	-0-	4968	3			N	-0-					-0-
12	5859	X	5565	-0-	-294	-0-	5565	3			N	-0-					-0-
01	5828	X	4785	-0-	-1043	-0-	4785	3			N	-0-					-0-
02	5096	X	4575	-0-	-521	-0-	4575	3			N	-0-					-0-
03	5580	X	4631	-0-	-949	-0-	4631	3			N	-0-					-0-

CGU 16 WELL #: 15 RRCID -> 208071 COMPL. DATE 01/20/2005 TOTAL DEPTH 9758 PERF. 8452 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4941	-0-	-763	-0-	4941	3			N	-0-					-0-
11	5670	X	5070	-0-	-600	-0-	5070	3			N	-0-					-0-
12	5859	X	5244	-0-	-615	-0-	5244	3			N	-0-					-0-
01	5859	X	5279	-0-	-580	-0-	5279	3			N	-0-					-0-
02	5068	X	3591	-0-	-1477	-0-	3591	3			N	-0-					-0-
03	5239	X	3482	-0-	-1757	-0-	3482	3			N	-0-					-0-

CGU 8 WELL #: 10 RRCID -> 208176 COMPL. DATE 01/04/2005 TOTAL DEPTH 9425 PERF. 8460 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4048	X	4048	-0-	-0-	-0-	4048	3			N	-0-					-0-
11	4895	X	4895	-0-	-0-	-0-	4895	3			N	-0-					-0-
12	4926	X	4926	-0-	-0-	-0-	4926	3			N	-0-					-0-
01	4842	X	4842	-0-	-0-	-0-	4842	3			N	-0-					-0-
02	4340	X	4315	-0-	-25	-0-	4315	3			N	-0-					-0-
03	4805	X	4690	-0-	-115	-0-	4690	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 19 RRCID -> 209344 COMPL. DATE 02/14/2005 TOTAL DEPTH 9717 PERF. 8400 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7681	-0-	-999	-0-	7681	3			N	-0-					-0-
11	8010	X	7219	-0-	-791	-0-	7219	3			N	-0-					-0-
12	8277	X	2678	-0-	-5599	-0-	2678	3			N	-0-					-0-
01	7967	X	4724	-0-	-3243	-0-	4724	3			N	-0-					-0-
02	7028	X	6202	-0-	-826	-0-	6202	3			N	-0-					-0-
*03	7926	X	7926	-0-	-0-	-0-	7926	3			N	-0-					-0-

HARRIS, SYLVAN GAS UNIT WELL #: 2 RRCID -> 209346 COMPL. DATE 02/16/2005 TOTAL DEPTH 10100 PERF. 8770 - 9912

10	3348	X	3285	-0-	-63	-0-	3223	3	62	9	Y	56	35	1			37
11	3703	X	3703	-0-	-0-	-0-	3595	3	108	9	Y	98	113	1			22
12	3832	X	3832	-0-	-0-	-0-	3697	3	135	9	Y	123	87	1			58
01	3818	X	3818	-0-	-0-	-0-	3651	3	167	9	Y	152	168	1			42
02	3366	X	3366	-0-	-0-	-0-	3270	3	96	9	Y	87	101	1			28
*03	3715	X	3715	-0-	-0-	-0-	3549	3	166	9	Y	151	143	1			36

CGU 19 WELL #: 15 RRCID -> 210493 COMPL. DATE 03/15/2005 TOTAL DEPTH 9675 PERF. 8433 - 9514

10	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-
11	3338	X	3338	-0-	-0-	-0-	3338	3			N	-0-					-0-
12	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
01	3484	X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
02	3231	X	3231	-0-	-0-	-0-	3231	3			N	-0-					-0-
*03	3902	X	3902	-0-	-0-	-0-	3902	3			N	-0-					-0-

CGU 6 WELL #: 18 RRCID -> 210582 COMPL. DATE 03/02/2005 TOTAL DEPTH 9940 PERF. 8660 - 9770

10	5642	X	1911	-0-	-3731	-0-	1911	3			N	-0-					-0-
11	5460	X	4180	-0-	-1280	-0-	4180	3			N	-0-					-0-
12	7450	X	7450	-0-	-0-	-0-	7450	3			N	-0-					-0-
01	9639	X	9639	-0-	-0-	-0-	9639	3			N	-0-					-0-
02	9177	X	9177	-0-	-0-	-0-	9177	3			N	-0-					-0-
*03	9734	X	9734	-0-	-0-	-0-	9734	3			N	-0-					-0-

INGRAM, J.B. WELL #: 3 RRCID -> 212293 COMPL. DATE 04/13/2005 TOTAL DEPTH 9760 PERF. 9050 - 9517

10	2909	N	2909	-0-	-0-	-0-	2899	3	10	9	Y	9	10	1			1
11	2301	N	2301	-0-	-0-	-0-	2300	3	1	9	Y	1					2
12	2737	N	2737	-0-	-0-	-0-	2735	3	2	9	Y	2	3	1			1
01	2531	N	2531	-0-	-0-	-0-	2531	3			Y	-0-					1
02	2560	N	2560	-0-	-0-	-0-	2560	3			Y	-0-	1	1			-0-
03	2728	N	2526	-0-	-202	-0-	2524	3	2	9	Y	2	1	1			1

CGU 15 WELL #: 18 RRCID -> 212424 COMPL. DATE 05/12/2005 TOTAL DEPTH 9755 PERF. 8442 - 9590

10	3441	X	3031	-0-	-410	-0-	3031	3			N	-0-					-0-
11	3330	X	2581	-0-	-749	-0-	2581	3			N	-0-					-0-
12	3286	X	2390	-0-	-896	-0-	2390	3			N	-0-					-0-
01	3038	X	2553	-0-	-485	-0-	2553	3			N	-0-					-0-
02	2716	X	1755	-0-	-961	-0-	1755	3			N	-0-					-0-
03	3007	X	2299	-0-	-708	-0-	2299	3			N	-0-					-0-

CGU 15 WELL #: 17 RRCID -> 221442 COMPL. DATE 04/11/2006 TOTAL DEPTH 9779 PERF. 8456 - 9594

10	1426	N	1341	-0-	-85	-0-	1341	3			N	-0-					-0-
11	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
12	1426	N	1280	-0-	-146	-0-	1280	3			N	-0-					-0-
01	1333	N	895	-0-	-438	-0-	895	3			N	-0-					-0-
02	1204	N	640	-0-	-564	-0-	640	3			N	-0-					-0-
03	1271	N	911	-0-	-360	-0-	911	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
INGRAM, J.B. WELL #: 2 RRCID -> 221450 COMPL. DATE 04/28/2006 TOTAL DEPTH 9620 PERF. 8980 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4643	-0-	-162	-0-	4642	3	1	9	Y	1	1	1			-0-
11	4650	X	4349	-0-	-301	-0-	4347	3	2	9	Y	2					2
12	4805	X	3782	-0-	-1023	-0-	3779	3	3	9	Y	3	3	1			2
01	4712	X	3757	-0-	-955	-0-	3756	3	1	9	Y	1					3
02	4639	X	4639	-0-	-0-	-0-	4637	3	2	9	Y	2	4	1			1
*03	5728	X	5728	-0-	-0-	-0-	5722	3	6	9	Y	5	4	1			2

CGU 12 WELL #: 14 RRCID -> 221676 COMPL. DATE 03/23/2006 TOTAL DEPTH 9750 PERF. 8458 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	656	-0-	-150	-0-	656	3			N	-0-					-0-
11	1050	N	460	-0-	-590	-0-	460	3			N	-0-					-0-
12	775	N	543	-0-	-232	-0-	543	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
03	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-

CGU 14 WELL #: 16 RRCID -> 222051 COMPL. DATE 06/26/2006 TOTAL DEPTH 9730 PERF. 8408 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3319	-0-	-711	-0-	3319	3			N	-0-					-0-
11	4650	X	1642	-0-	-3008	-0-	1642	3			N	-0-					-0-
12	4805	X	4272	-0-	-533	-0-	4272	3			N	-0-					-0-
01	4805	X	2764	-0-	-2041	-0-	2764	3			N	-0-					-0-
02	5302	X	5302	-0-	-0-	-0-	5302	3			N	-0-					-0-
*03	6327	X	6327	-0-	-0-	-0-	6327	3			N	-0-					-0-

CGU 14 WELL #: 17 RRCID -> 222210 COMPL. DATE 06/20/2006 TOTAL DEPTH 9698 PERF. 8520 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4658	X	4658	-0-	-0-	-0-	4658	3			N	-0-					-0-
11	3965	X	3965	-0-	-0-	-0-	3965	3			N	-0-					-0-
12	4241	X	4241	-0-	-0-	-0-	4241	3			N	-0-					-0-
01	4521	X	4521	-0-	-0-	-0-	4521	3			N	-0-					-0-
02	4592	X	4025	-0-	-567	-0-	4025	3			N	-0-					-0-
*03	4965	X	4965	-0-	-0-	-0-	4965	3			N	-0-					-0-

CGU 8 WELL #: 11 RRCID -> 222429 COMPL. DATE 08/30/2006 TOTAL DEPTH 9825 PERF. 8536 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3282	-0-	-66	-0-	3282	3			N	-0-					-0-
11	3624	X	3624	-0-	-0-	-0-	3624	3			N	-0-					-0-
12	3348	X	2926	-0-	-422	-0-	2926	3			N	-0-					-0-
01	3348	X	1268	-0-	-2080	-0-	1268	3			N	-0-					-0-
02	1988	X	1370	-0-	-618	-0-	1370	3			N	-0-					-0-
*03	4526	X	4526	-0-	-0-	-0-	4526	3			N	-0-					-0-

CGU 22 WELL #: 22 RRCID -> 224030 COMPL. DATE 10/28/2006 TOTAL DEPTH 9830 PERF. 8590 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	69	-0-	-4488	-0-	69	3			N	-0-					-0-
11	210	X	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	2691	X	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
02	2800	N	5139	-0-	2339	2339	5139	3			N	-0-					-0-
*03	3100	N	5076	-0-	1976	4315	5076	3			N	-0-					-0-

CGU 27 WELL #: 14 RRCID -> 224033 COMPL. DATE 10/18/2006 TOTAL DEPTH 9940 PERF. 8504 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	849	-0-	-1755	-0-	849	3			N	-0-					-0-
11	2190	N	957	-0-	-1233	-0-	957	3			N	-0-					-0-
12	1457	N	944	-0-	-513	-0-	944	3			N	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
*03	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 9 WELL #: 11 RRCID -> 224081 COMPL. DATE 07/05/2006 TOTAL DEPTH 9800 PERF. 8484 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4692	X	4692	-0-	-0-	-0-	4692	3	N	-0-					-0-
11	4607	X	4607	-0-	-0-	-0-	4607	3	N	-0-					-0-
12	4588	X	3949	-0-	-639	-0-	3949	3	N	-0-					-0-
01	4588	X	4572	-0-	-16	-0-	4572	3	N	-0-					-0-
02	4200	X	2713	-0-	-1487	-0-	2713	3	N	-0-					-0-
*03	4927	X	4927	-0-	-0-	-0-	4927	3	N	-0-					-0-

CGU 22 WELL #: 20 RRCID -> 224256 COMPL. DATE 08/30/2006 TOTAL DEPTH 9840 PERF. 8404 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1939	-0-	-324	-0-	1939	3	N	-0-					-0-
11	2070	N	2026	-0-	-44	-0-	2026	3	N	-0-					-0-
12	2128	N	2128	-0-	-0-	-0-	2128	3	N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	3	N	-0-					-0-
02	1904	N	1734	-0-	-170	-0-	1734	3	N	-0-					-0-
03	2139	N	1864	-0-	-275	-0-	1864	3	N	-0-					-0-

CGU 36 WELL #: 6 RRCID -> 225699 COMPL. DATE 01/06/2007 TOTAL DEPTH 9760 PERF. 9438 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1572	-0-	-195	-0-	1564	3	8 9	Y	7		7	1	1
11	1659	N	1659	-0-	-0-	-0-	1657	3	2 9	Y	2				3
12	1662	N	1662	-0-	-0-	-0-	1658	3	4 9	Y	4		5	1	2
01	1603	N	1603	-0-	-0-	-0-	1602	3	1 9	Y	1				3
02	1540	N	1303	-0-	-237	-0-	1301	3	2 9	Y	2		4	1	1
03	1674	N	1321	-0-	-353	-0-	1315	3	6 9	Y	5		4	1	2

CGU 17 WELL #: 16 RRCID -> 225700 COMPL. DATE 12/17/2006 TOTAL DEPTH 9730 PERF. 8526 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12684	X	12684	-0-	-0-	-0-	12684	3	N	-0-					-0-
11	11147	X	11147	-0-	-0-	-0-	11147	3	N	-0-					-0-
12	10800	X	10800	-0-	-0-	-0-	10800	3	N	-0-					-0-
01	11439	X	11202	-0-	-237	-0-	11202	3	N	-0-					-0-
02	10096	X	10096	-0-	-0-	-0-	10096	3	N	-0-					-0-
*03	10591	X	10591	-0-	-0-	-0-	10591	3	N	-0-					-0-

CGU 36 WELL #: 5 RRCID -> 227216 COMPL. DATE 01/11/2007 TOTAL DEPTH 9780 PERF. 8788 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2895	-0-	-205	-0-	2819	3	76 9	Y	69		68	1	11
11	3000	X	2180	-0-	-820	-0-	2115	3	65 9	Y	59				70
12	3038	N	2207	-0-	-831	-0-	2129	3	78 9	Y	71		101	1	40
01	2883	N	2124	-0-	-759	-0-	2078	3	46 9	Y	42				82
02	2044	N	1883	-0-	-161	-0-	1839	3	44 9	Y	40		89	1	33
03	2294	N	2239	-0-	-55	-0-	2110	3	129 9	Y	117		100	1	50

CGU 26 WELL #: 21 RRCID -> 227739 COMPL. DATE 02/16/2007 TOTAL DEPTH 9860 PERF. 9644 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4795	-0-	-10	-0-	4795	3	N	-0-					-0-
11	4650	X	4610	-0-	-40	-0-	4610	3	N	-0-					-0-
12	4805	X	4584	-0-	-221	-0-	4584	3	N	-0-					-0-
01	4805	X	4118	-0-	-687	-0-	4118	3	N	-0-					-0-
02	4536	X	3472	-0-	-1064	-0-	3472	3	N	-0-					-0-
03	4805	X	3924	-0-	-881	-0-	3924	3	N	-0-					-0-

KYLE, J. R. -A- WELL #: 12 RRCID -> 229348 COMPL. DATE 03/23/2007 TOTAL DEPTH 9510 PERF. 8424 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARY GAS UNIT WELL #: 6 RRCID -> 229383 COMPL. DATE 04/27/2007 TOTAL DEPTH 9373 PERF. 8945 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13147	X	13147	-0-	-0-	-0-	13147	3			Y	-0-					-0-
11	12245	X	12245	-0-	-0-	-0-	12245	3			Y	-0-					-0-
12	12099	X	12099	-0-	-0-	-0-	12099	3			Y	-0-					-0-
01	10254	X	10254	-0-	-0-	-0-	10254	3			Y	-0-					-0-
02	12507	X	12507	-0-	-0-	-0-	12507	3			Y	-0-					-0-
03	13144	X	12341	-0-	-803	-0-	12341	3			Y	-0-					-0-

CGU 19 WELL #: 18 RRCID -> 230083 COMPL. DATE 03/29/2007 TOTAL DEPTH 9748 PERF. 8492 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4662	-0-	-980	-0-	4662	3			N	-0-					-0-
11	5460	X	4473	-0-	-987	-0-	4473	3			N	-0-					-0-
12	5208	X	4558	-0-	-650	-0-	4558	3			N	-0-					-0-
01	5834	X	5834	-0-	-0-	-0-	5834	3			N	-0-					-0-
02	4594	X	4594	-0-	-0-	-0-	4594	3			N	-0-					-0-
03	4650	X	3965	-0-	-685	-0-	3965	3			N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 13 RRCID -> 230778 COMPL. DATE 05/12/2007 TOTAL DEPTH 9840 PERF. 8414 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8334	-0-	-501	-0-	8334	3			N	-0-					-0-
11	8490	X	7446	-0-	-1044	-0-	7446	3			N	-0-					-0-
12	8308	X	7177	-0-	-1131	-0-	7177	3			N	-0-					-0-
01	8339	X	6877	-0-	-1462	-0-	6877	3			N	-0-					-0-
02	7532	X	6683	-0-	-849	-0-	6683	3			N	-0-					-0-
03	8339	X	7368	-0-	-971	-0-	7368	3			N	-0-					-0-

CGU 20 WELL #: 24 RRCID -> 230781 COMPL. DATE 01/01/2007 TOTAL DEPTH 9934 PERF. 8738 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4775	-0-	-929	-0-	4775	3			N	-0-					-0-
11	5520	X	5250	-0-	-270	-0-	5250	3			N	-0-					-0-
12	5704	X	5394	-0-	-310	-0-	5394	3			N	-0-					-0-
01	5611	X	4906	-0-	-705	-0-	4906	3			N	-0-					-0-
02	4900	X	4825	-0-	-75	-0-	4825	3			N	-0-					-0-
*03	6311	X	6311	-0-	-0-	-0-	6311	3			N	-0-					-0-

CGU 20 WELL #: 16 RRCID -> 230883 COMPL. DATE 12/12/2006 TOTAL DEPTH 9820 PERF. 8534 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 11 RRCID -> 230891 COMPL. DATE 06/18/2007 TOTAL DEPTH 9750 PERF. 8780 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4389	-0-	-509	-0-	4389	3			N	-0-					-0-
11	4740	X	3664	-0-	-1076	-0-	3664	3			N	-0-					-0-
12	4681	X	3396	-0-	-1285	-0-	3396	3			N	-0-					-0-
01	4402	X	3402	-0-	-1000	-0-	3402	3			N	-0-					-0-
02	3976	X	3235	-0-	-741	-0-	3235	3			N	-0-					-0-
03	4402	X	4247	-0-	-155	-0-	4247	3			N	-0-					-0-

CGU 17 WELL #: 15 RRCID -> 232264 COMPL. DATE 11/30/2006 TOTAL DEPTH 9760 PERF. 8450 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
12	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 20 WELL #: 17 RRCID -> 232632 COMPL. DATE 11/28/2006 TOTAL DEPTH 9885 PERF. 8881 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6924	X	6924	-0-	-0-	-0-	6924	3			N	-0-					-0-
11	7519	X	7519	-0-	-0-	-0-	7519	3			N	-0-					-0-
12	7613	X	7613	-0-	-0-	-0-	7613	3			N	-0-					-0-
01	7853	X	7853	-0-	-0-	-0-	7853	3			N	-0-					-0-
02	6761	X	6761	-0-	-0-	-0-	6761	3			N	-0-					-0-
*03	7520	X	7520	-0-	-0-	-0-	7520	3			N	-0-					-0-

CGU 17 WELL #: 19 RRCID -> 233700 COMPL. DATE 10/26/2007 TOTAL DEPTH 9855 PERF. 8860 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	4484	-0-	-3018	-0-	4484	3			N	-0-					-0-
11	7200	X	3766	-0-	-3434	-0-	3766	3			N	-0-					-0-
12	4991	X	1891	-0-	-3100	-0-	1891	3			N	-0-					-0-
01	4650	X	4307	-0-	-343	-0-	4307	3			N	-0-					-0-
02	4060	X	2500	-0-	-1560	-0-	2500	3			N	-0-					-0-
*03	8599	X	8599	-0-	-0-	-0-	8599	3			N	-0-					-0-

CGU 19 WELL #: 20 RRCID -> 233835 COMPL. DATE 05/28/2007 TOTAL DEPTH 9783 PERF. 8460 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3343	-0-	-470	-0-	3343	3			N	-0-					-0-
11	3690	X	2747	-0-	-943	-0-	2747	3			N	-0-					-0-
12	3813	X	2539	-0-	-1274	-0-	2539	3			N	-0-					-0-
01	3813	X	1639	-0-	-2174	-0-	1639	3			N	-0-					-0-
02	3444	X	1452	-0-	-1992	-0-	1452	3			N	-0-					-0-
*03	3430	X	3430	-0-	-0-	-0-	3430	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 15 RRCID -> 234194 COMPL. DATE 09/27/2007 TOTAL DEPTH 9800 PERF. 8416 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6561	-0-	-1251	-0-	6561	3			N	-0-					-0-
11	7560	X	6324	-0-	-1236	-0-	6324	3			N	-0-					-0-
12	7471	X	6656	-0-	-815	-0-	6656	3			N	-0-					-0-
01	7223	X	6353	-0-	-870	-0-	6353	3			N	-0-					-0-
02	5936	X	5903	-0-	-33	-0-	5903	3			N	-0-					-0-
03	6665	X	6357	-0-	-308	-0-	6357	3			N	-0-					-0-

CGU 25 WELL #: 19 RRCID -> 234395 COMPL. DATE 10/21/2006 TOTAL DEPTH 9918 PERF. 8588 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3924	-0-	-230	-0-	3924	3			N	-0-					-0-
11	4020	X	3857	-0-	-163	-0-	3857	3			N	-0-					-0-
12	4154	X	4036	-0-	-118	-0-	4036	3			N	-0-					-0-
01	4040	X	4040	-0-	-0-	-0-	4040	3			N	-0-					-0-
02	3662	X	3662	-0-	-0-	-0-	3662	3			N	-0-					-0-
*03	3739	X	3739	-0-	-0-	-0-	3739	3			N	-0-					-0-

CGU 14 WELL #: 15 RRCID -> 234515 COMPL. DATE 10/22/2007 TOTAL DEPTH 9950 PERF. 8741 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4392	-0-	-1374	-0-	4392	3			N	-0-					-0-
11	4860	X	3719	-0-	-1141	-0-	3719	3			N	-0-					-0-
12	5611	X	3397	-0-	-2214	-0-	3397	3			N	-0-					-0-
01	5611	X	3363	-0-	-2248	-0-	3363	3			N	-0-					-0-
02	5068	X	4110	-0-	-958	-0-	4110	3			N	-0-					-0-
*03	5310	X	5310	-0-	-0-	-0-	5310	3			N	-0-					-0-

WALTON, MARY WELL #: 7 RRCID -> 234672 COMPL. DATE 08/22/2007 TOTAL DEPTH 9931 PERF. 8830 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0-	-0-	1530	3	3	9	Y	3	3	1			1
11	1350	N	1158	-0-	-192	-0-	1158	3			Y	-0-					1
12	1426	N	1150	-0-	-276	-0-	1150	3			Y	-0-	1	1			-0-
01	1426	N	1040	-0-	-386	-0-	1040	3			Y	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
03	1147	N	937	-0-	-210	-0-	937	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 13 WELL #: 16 RRCID -> 234702 COMPL. DATE 11/14/2007 TOTAL DEPTH 9724 PERF. 8344 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8346	X	8346	-0-	-0-	-0-	8346	3			N	-0-					-0-
11	8303	X	8303	-0-	-0-	-0-	8303	3			N	-0-					-0-
12	7068	X	6209	-0-	-859	-0-	6209	3			N	-0-					-0-
01	7068	X	6477	-0-	-591	-0-	6477	3			N	-0-					-0-
02	6814	X	6814	-0-	-0-	-0-	6814	3			N	-0-					-0-
*03	8593	X	8593	-0-	-0-	-0-	8593	3			N	-0-					-0-

CGU 13 WELL #: 17 RRCID -> 234708 COMPL. DATE 11/24/2007 TOTAL DEPTH 9696 PERF. 8310 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6050	-0-	-956	-0-	6050	3			N	-0-					-0-
11	6780	X	6324	-0-	-456	-0-	6324	3			N	-0-					-0-
12	6882	X	6111	-0-	-771	-0-	6111	3			N	-0-					-0-
01	6851	X	6088	-0-	-763	-0-	6088	3			N	-0-					-0-
02	5524	X	5524	-0-	-0-	-0-	5524	3			N	-0-					-0-
*03	5845	X	5845	-0-	-0-	-0-	5845	3			N	-0-					-0-

CGU 12 WELL #: 13 RRCID -> 234881 COMPL. DATE 12/14/2007 TOTAL DEPTH 9908 PERF. 8624 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6959	X	6959	-0-	-0-	-0-	6959	3			N	-0-					-0-
11	7002	X	7002	-0-	-0-	-0-	7002	3			N	-0-					-0-
12	7104	X	7104	-0-	-0-	-0-	7104	3			N	-0-					-0-
01	6929	X	6929	-0-	-0-	-0-	6929	3			N	-0-					-0-
02	6776	X	6165	-0-	-611	-0-	6165	3			N	-0-					-0-
03	7223	X	6555	-0-	-668	-0-	6555	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 17 RRCID -> 234884 COMPL. DATE 01/14/2008 TOTAL DEPTH 9525 PERF. 8430 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
11	3000	N	4568	-0-	1568	1568	4568	3			N	-0-					-0-
12	3100	N	3456	-0-	356	1924	3456	3			N	-0-					-0-
01	3100	N	3379	-0-	279	2203	3379	3			N	-0-					-0-
02	5835	X	3632	-0-	-2203	-0-	3632	3			N	-0-					-0-
03	4712	X	3919	-0-	-793	-0-	3919	3			N	-0-					-0-

CGU 3 WELL #: 20 RRCID -> 235314 COMPL. DATE 01/14/2008 TOTAL DEPTH 9860 PERF. 8526 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4761	X	4761	-0-	-0-	-0-	4761	3			N	-0-					-0-
11	4540	X	4540	-0-	-0-	-0-	4540	3			N	-0-					-0-
12	4884	X	4884	-0-	-0-	-0-	4884	3			N	-0-					-0-
01	4892	X	4892	-0-	-0-	-0-	4892	3			N	-0-					-0-
02	4617	X	4617	-0-	-0-	-0-	4617	3			N	-0-					-0-
*03	5265	X	5265	-0-	-0-	-0-	5265	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 18 RRCID -> 235401 COMPL. DATE 01/07/2008 TOTAL DEPTH 9677 PERF. 8540 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1413	-0-	-168	-0-	1413	3			N	-0-					-0-
11	1500	N	1368	-0-	-132	-0-	1368	3			N	-0-					-0-
12	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
01	1426	N	1424	-0-	-2	-0-	1424	3			N	-0-					-0-
02	1288	N	1280	-0-	-8	-0-	1280	3			N	-0-					-0-
03	1426	N	1416	-0-	-10	-0-	1416	3			N	-0-					-0-

CGU 28 WELL #: 13 RRCID -> 235404 COMPL. DATE 02/04/2008 TOTAL DEPTH 9946 PERF. 8888 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5645	-0-	-679	-0-	5645	3			N	-0-					-0-
11	5910	X	5484	-0-	-426	-0-	5484	3			N	-0-					-0-
12	6014	X	5531	-0-	-483	-0-	5531	3			N	-0-					-0-
01	5983	X	5392	-0-	-591	-0-	5392	3			N	-0-					-0-
02	5068	X	4796	-0-	-272	-0-	4796	3			N	-0-					-0-
03	5611	X	5292	-0-	-319	-0-	5292	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 16 RRCID -> 235531 COMPL. DATE 04/29/2008 TOTAL DEPTH 9865 PERF. 8614 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8977	X	8977	-0-	-0-	-0-	8977	3			N	-0-					-0-
11	8176	X	8176	-0-	-0-	-0-	8176	3			N	-0-					-0-
12	8624	X	8624	-0-	-0-	-0-	8624	3			N	-0-					-0-
01	8112	X	8112	-0-	-0-	-0-	8112	3			N	-0-					-0-
02	8120	X	7480	-0-	-640	-0-	7480	3			N	-0-					-0-
03	8990	X	8217	-0-	-773	-0-	8217	3			N	-0-					-0-

CGU 31 WELL #: 12 RRCID -> 235844 COMPL. DATE 01/22/2008 TOTAL DEPTH 9995 PERF. 8709 - 9786

10	8401	X	8201	-0-	-200	-0-	8201	3			N	-0-					-0-
11	8130	X	7944	-0-	-186	-0-	7944	3			N	-0-					-0-
12	8401	X	8094	-0-	-307	-0-	8094	3			N	-0-					-0-
01	8401	X	7123	-0-	-1278	-0-	7123	3			N	-0-					-0-
02	7560	X	7022	-0-	-538	-0-	7022	3			N	-0-					-0-
03	8215	X	7703	-0-	-512	-0-	7703	3			N	-0-					-0-

CGU 21 WELL #: 16 RRCID -> 236122 COMPL. DATE 01/28/2008 TOTAL DEPTH 9905 PERF. 8571 - 9656

10	7099	X	5125	-0-	-1974	-0-	5125	3			N	-0-					-0-
11	6870	X	5661	-0-	-1209	-0-	5661	3			N	-0-					-0-
12	7037	X	5955	-0-	-1082	-0-	5955	3			N	-0-					-0-
01	7037	X	5898	-0-	-1139	-0-	5898	3			N	-0-					-0-
02	5298	X	5298	-0-	-0-	-0-	5298	3			N	-0-					-0-
03	5828	X	5690	-0-	-138	-0-	5690	3			N	-0-					-0-

CGU 1 WELL #: 18 RRCID -> 236526 COMPL. DATE 10/18/2007 TOTAL DEPTH 9885 PERF. 8547 - 9630

10	8401	X	7552	-0-	-849	-0-	7552	3			N	-0-					-0-
11	8040	X	7759	-0-	-281	-0-	7759	3			N	-0-					-0-
12	8060	X	7834	-0-	-226	-0-	7834	3			N	-0-					-0-
01	8060	X	7812	-0-	-248	-0-	7812	3			N	-0-					-0-
02	6944	X	6924	-0-	-20	-0-	6924	3			N	-0-					-0-
03	7688	X	7446	-0-	-242	-0-	7446	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 10H RRCID -> 236539 COMPL. DATE 01/18/2008 TOTAL DEPTH 9077 PERF. 8608 - 11222

10	6386	X	4383	-0-	-2003	-0-	4270	3	113	9	Y	103	138	1	15	8	43
11	5160	X	4702	-0-	-458	-0-	4474	3	228	9	Y	207	179	1			71
12	5301	X	3896	-0-	-1405	-0-	3658	3	238	9	Y	216	180	1			107
01	5301	X	3866	-0-	-1435	-0-	3694	3	172	9	Y	156	185	1			78
02	4788	X	3465	-0-	-1323	-0-	3316	3	149	9	Y	135	187	1	1	8	25
03	4867	X	3786	-0-	-1081	-0-	3662	3	124	9	Y	113	107	1			31

CGU 10 WELL #: 19 RRCID -> 237154 COMPL. DATE 11/24/2007 TOTAL DEPTH 9742 PERF. 8442 - 9494

10	7161	X	6467	-0-	-694	-0-	6467	3			N	-0-					-0-
11	6930	X	4684	-0-	-2246	-0-	4684	3			N	-0-					-0-
12	7161	X	5610	-0-	-1551	-0-	5610	3			N	-0-					-0-
01	6479	X	4887	-0-	-1592	-0-	4887	3			N	-0-					-0-
02	5852	X	3553	-0-	-2299	-0-	3553	3			N	-0-					-0-
03	6479	X	3679	-0-	-2800	-0-	3679	3			N	-0-					-0-

CGU 3 WELL #: 15 RRCID -> 237156 COMPL. DATE 12/02/2007 TOTAL DEPTH 9880 PERF. 8485 - 9692

10	6530	X	6530	-0-	-0-	-0-	6530	3			N	-0-					-0-
11	7387	X	7387	-0-	-0-	-0-	7387	3			N	-0-					-0-
12	7382	X	7382	-0-	-0-	-0-	7382	3			N	-0-					-0-
01	7191	X	7191	-0-	-0-	-0-	7191	3			N	-0-					-0-
02	6207	X	6207	-0-	-0-	-0-	6207	3			N	-0-					-0-
*03	6724	X	6724	-0-	-0-	-0-	6724	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 19 WELL #: 16 RRCID -> 237559 COMPL. DATE 11/16/2007 TOTAL DEPTH 9740 PERF. 8474 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	9102	-0-	-1531	-0-	9102	3			N	-0-					-0-
11	9870	X	8957	-0-	-913	-0-	8957	3			N	-0-					-0-
12	10168	X	9372	-0-	-796	-0-	9372	3			N	-0-					-0-
01	10168	X	9393	-0-	-775	-0-	9393	3			N	-0-					-0-
02	8316	X	7501	-0-	-815	-0-	7501	3			N	-0-					-0-
03	9207	X	8565	-0-	-642	-0-	8565	3			N	-0-					-0-

CGU 14 WELL #: 19 RRCID -> 237602 COMPL. DATE 11/19/2007 TOTAL DEPTH 9756 PERF. 8414 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4609	X	4609	-0-	-0-	-0-	4609	3			N	-0-					-0-
11	5249	X	5249	-0-	-0-	-0-	5249	3			N	-0-					-0-
12	5368	X	5368	-0-	-0-	-0-	5368	3			N	-0-					-0-
01	2643	X	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
02	5936	X	4680	-0-	-1256	-0-	4680	3			N	-0-					-0-
03	5425	X	4847	-0-	-578	-0-	4847	3			N	-0-					-0-

CGU 33 WELL #: 16 RRCID -> 237617 COMPL. DATE 03/14/2008 TOTAL DEPTH 9848 PERF. 8498 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	10223	-0-	-937	-0-	10223	3			N	-0-					-0-
11	10740	X	10157	-0-	-583	-0-	10157	3			N	-0-					-0-
12	10788	X	9971	-0-	-817	-0-	9971	3			N	-0-					-0-
01	10354	X	9936	-0-	-418	-0-	9936	3			N	-0-					-0-
02	9492	X	9234	-0-	-258	-0-	9234	3			N	-0-					-0-
03	10509	X	10128	-0-	-381	-0-	10128	3			N	-0-					-0-

CGU 3 WELL #: 14 RRCID -> 237748 COMPL. DATE 02/23/2008 TOTAL DEPTH 9630 PERF. 8405 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5602	-0-	-722	-0-	5602	3			N	-0-					-0-
11	6750	X	5798	-0-	-952	-0-	5798	3			N	-0-					-0-
12	6975	X	6085	-0-	-890	-0-	6085	3			N	-0-					-0-
01	6975	X	6443	-0-	-532	-0-	6443	3			N	-0-					-0-
02	6220	X	6220	-0-	-0-	-0-	6220	3			N	-0-					-0-
*03	6686	X	6686	-0-	-0-	-0-	6686	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 12 RRCID -> 237751 COMPL. DATE 02/18/2008 TOTAL DEPTH 9760 PERF. 8344 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
11	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-
12	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
01	806	N	693	-0-	-113	-0-	693	3			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
03	744	N	609	-0-	-135	-0-	609	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 8 RRCID -> 237771 COMPL. DATE 03/24/2008 TOTAL DEPTH 9720 PERF. 8440 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1699	-0-	-595	-0-	1699	3			N	-0-					-0-
11	2250	N	1905	-0-	-345	-0-	1905	3			N	-0-					-0-
12	2046	N	826	-0-	-1220	-0-	826	3			N	-0-					-0-
01	1705	N	932	-0-	-773	-0-	932	3			N	-0-					-0-
02	1652	N	541	-0-	-1111	-0-	541	3			N	-0-					-0-
03	837	N	275	-0-	-562	-0-	275	3			N	-0-					-0-

CGU 3 WELL #: 19 RRCID -> 237775 COMPL. DATE 05/16/2008 TOTAL DEPTH 9755 PERF. 8352 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6235	-0-	-399	-0-	6235	3			N	-0-					-0-
11	6530	X	6530	-0-	-0-	-0-	6530	3			N	-0-					-0-
12	6727	X	6508	-0-	-219	-0-	6508	3			N	-0-					-0-
01	6727	X	6462	-0-	-265	-0-	6462	3			N	-0-					-0-
02	6064	X	6064	-0-	-0-	-0-	6064	3			N	-0-					-0-
*03	7081	X	7081	-0-	-0-	-0-	7081	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMES, PRIESTLY UNIT WELL #: 19H RRCID -> 238016 COMPL. DATE 02/24/2008 TOTAL DEPTH 9081 PERF. 8508 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	9676	-0-	-1050	-0-	9676	3			N	-0-					-0-
11	11942	X	11942	-0-	-0-	-0-	11942	3			N	-0-					-0-
12	13765	X	13765	-0-	-0-	-0-	13765	3			N	-0-					-0-
01	12245	X	12245	-0-	-0-	-0-	12245	3			N	-0-					-0-
02	11144	X	10591	-0-	-553	-0-	10591	3			N	-0-					-0-
03	13764	X	11760	-0-	-2004	-0-	11760	3			N	-0-					-0-

CGU 15 WELL #: 19 RRCID -> 238223 COMPL. DATE 04/01/2008 TOTAL DEPTH 9950 PERF. 8748 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5555	-0-	-25	-0-	5555	3			N	-0-					-0-
11	5719	X	5719	-0-	-0-	-0-	5719	3			N	-0-					-0-
12	5550	X	5550	-0-	-0-	-0-	5550	3			N	-0-					-0-
01	5549	X	5328	-0-	-221	-0-	5328	3			N	-0-					-0-
02	4886	X	4886	-0-	-0-	-0-	4886	3			N	-0-					-0-
*03	5265	X	5265	-0-	-0-	-0-	5265	3			N	-0-					-0-

CGU 26 WELL #: 20 RRCID -> 239104 COMPL. DATE 01/23/2007 TOTAL DEPTH 9984 PERF. 8720 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2263	-0-	-1271	-0-	2263	3			N	-0-					-0-
11	2730	X	2023	-0-	-707	-0-	2023	3			N	-0-					-0-
12	3038	X	1880	-0-	-1158	-0-	1880	3			N	-0-					-0-
01	3038	X	1871	-0-	-1167	-0-	1871	3			N	-0-					-0-
02	1848	N	1629	-0-	-219	-0-	1629	3			N	-0-					-0-
*03	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 12 RRCID -> 239112 COMPL. DATE 07/14/2007 TOTAL DEPTH 9623 PERF. 8548 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	3615	-0-	-2027	-0-	3615	3			N	-0-					-0-
11	5460	X	3305	-0-	-2155	-0-	3305	3			N	-0-					-0-
12	5642	X	4128	-0-	-1514	-0-	4128	3			N	-0-					-0-
01	5146	X	4460	-0-	-686	-0-	4460	3			N	-0-					-0-
02	3908	X	3908	-0-	-0-	-0-	3908	3			N	-0-					-0-
03	3565	X	3257	-0-	-308	-0-	3257	3			N	-0-					-0-

MOORE, C.E. UNIT WELL #: 9 RRCID -> 239134 COMPL. DATE 06/04/2008 TOTAL DEPTH 9394 PERF. 8328 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
11	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
12	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
01	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
02	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
03	1705	N	1523	-0-	-182	-0-	1523	3			N	-0-					-0-

CGU 8 WELL #: 19H RRCID -> 239173 COMPL. DATE 06/13/2008 TOTAL DEPTH 9078 PERF. 8546 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6176	X	6176	-0-	-0-	-0-	6176	3			N	-0-					-0-
11	2691	X	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
12	6155	X	6155	-0-	-0-	-0-	6155	3			N	-0-					-0-
01	5890	X	5638	-0-	-252	-0-	5638	3			N	-0-					-0-
02	6020	X	4933	-0-	-1087	-0-	4933	3			N	-0-					-0-
03	6169	X	5159	-0-	-1010	-0-	5159	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 7H RRCID -> 239175 COMPL. DATE 04/26/2008 TOTAL DEPTH 9153 PERF. 8674 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	8852	-0-	-1161	-0-	8852	3			N	-0-					-0-
11	9690	X	3194	-0-	-6496	-0-	3194	3			N	-0-					-0-
12	8153	X	365	-0-	-7788	-0-	365	3			N	-0-					-0-
01	8866	X	-0-	-0-	-8866	-0-					N	-0-					-0-
02	8008	X	117	-0-	-7891	-0-	117	3			N	-0-					-0-
03	8866	X	6989	-0-	-1877	-0-	6989	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 18 WELL #: 17 RRCID -> 239420 COMPL. DATE 01/11/2008 TOTAL DEPTH 9815 PERF. 8537 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2507	-0-	-190	-0-	2507	3			N	-0-					-0-
11	3030	X	2250	-0-	-780	-0-	2250	3			N	-0-					-0-
12	3131	X	2209	-0-	-922	-0-	2209	3			N	-0-					-0-
01	3131	X	2165	-0-	-966	-0-	2165	3			N	-0-					-0-
02	2324	X	2082	-0-	-242	-0-	2082	3			N	-0-					-0-
*03	2872	X	2872	-0-	-0-	-0-	2872	3			N	-0-					-0-

CGU 18 WELL #: 16 RRCID -> 239464 COMPL. DATE 07/21/2008 TOTAL DEPTH 9744 PERF. 8538 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7993	-0-	-656	-0-	7993	3			N	-0-					-0-
11	10123	X	10123	-0-	-0-	-0-	10123	3			N	-0-					-0-
12	8396	X	8396	-0-	-0-	-0-	8396	3			N	-0-					-0-
01	8445	X	8445	-0-	-0-	-0-	8445	3			N	-0-					-0-
02	7663	X	7663	-0-	-0-	-0-	7663	3			N	-0-					-0-
*03	8311	X	8311	-0-	-0-	-0-	8311	3			N	-0-					-0-

CGU 18 WELL #: 19 RRCID -> 239808 COMPL. DATE 07/02/2008 TOTAL DEPTH 9815 PERF. 8416 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5135	-0-	-1127	-0-	5135	3			N	-0-					-0-
11	5490	X	5019	-0-	-471	-0-	5019	3			N	-0-					-0-
12	5673	X	5125	-0-	-548	-0-	5125	3			N	-0-					-0-
01	5363	X	5037	-0-	-326	-0-	5037	3			N	-0-					-0-
02	4481	X	4481	-0-	-0-	-0-	4481	3			N	-0-					-0-
*03	4915	X	4915	-0-	-0-	-0-	4915	3			N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 7 RRCID -> 239996 COMPL. DATE 04/17/2008 TOTAL DEPTH 9565 PERF. 8360 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
11	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
12	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
01	1953	N	1541	-0-	-412	-0-	1541	3			N	-0-					-0-
02	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
*03	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-

WILLIAMS-WALL GAS UNIT WELL #: 10 RRCID -> 240036 COMPL. DATE 06/04/2008 TOTAL DEPTH 9665 PERF. 8682 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-
11	3604	X	3604	-0-	-0-	-0-	3604	3			N	-0-					-0-
12	3286	X	2902	-0-	-384	-0-	2902	3			N	-0-					-0-
01	3286	X	2452	-0-	-834	-0-	2452	3			N	-0-					-0-
02	3388	X	2653	-0-	-735	-0-	2653	3			N	-0-					-0-
03	3751	X	2859	-0-	-892	-0-	2859	3			N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 9 RRCID -> 240040 COMPL. DATE 06/17/2008 TOTAL DEPTH 9562 PERF. 8338 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1145	-0-	-250	-0-	1145	3			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1271	N	1174	-0-	-97	-0-	1174	3			N	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1178	N	1126	-0-	-52	-0-	1126	3			N	-0-					-0-

WILLIAMS-WALL GAS UNIT WELL #: 13 RRCID -> 240161 COMPL. DATE 07/17/2008 TOTAL DEPTH 9530 PERF. 8621 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	5623	-0-	-1941	-0-	5623	3			N	-0-					-0-
11	7560	X	6186	-0-	-1374	-0-	6186	3			N	-0-					-0-
12	7812	X	6217	-0-	-1595	-0-	6217	3			N	-0-					-0-
01	7812	X	5333	-0-	-2479	-0-	5333	3			N	-0-					-0-
02	5600	X	4933	-0-	-667	-0-	4933	3			N	-0-					-0-
03	6200	X	5366	-0-	-834	-0-	5366	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED "A" UNIT WELL #: 16 RRCID -> 241946 COMPL. DATE 03/30/2008 TOTAL DEPTH 9600 PERF. 8456 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3727	-0-	-427	-0-	3727	3			N	-0-					-0-
11	3930	X	3458	-0-	-472	-0-	3458	3			N	-0-					-0-
12	4030	X	3573	-0-	-457	-0-	3573	3			N	-0-					-0-
01	4030	X	3467	-0-	-563	-0-	3467	3			N	-0-					-0-
02	2036	X	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
*03	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-

POSS, L.T. GAS UNIT WELL #: 12 RRCID -> 241982 COMPL. DATE 05/01/2008 TOTAL DEPTH 9545 PERF. 8432 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5327	X	5327	-0-	-0-	-0-	5327	3			N	-0-					-0-
11	4336	X	4336	-0-	-0-	-0-	4336	3			N	-0-					-0-
12	4538	X	4538	-0-	-0-	-0-	4538	3			N	-0-					-0-
01	4915	X	4915	-0-	-0-	-0-	4915	3			N	-0-					-0-
02	4452	X	4111	-0-	-341	-0-	4111	3			N	-0-					-0-
03	4929	X	4466	-0-	-463	-0-	4466	3			N	-0-					-0-

CGU 28 WELL #: 15 RRCID -> 241984 COMPL. DATE 03/26/2008 TOTAL DEPTH 10052 PERF. 8716 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2700	-0-	-772	-0-	2700	3			N	-0-					-0-
11	3360	X	2910	-0-	-450	-0-	2910	3			N	-0-					-0-
12	3472	X	2971	-0-	-501	-0-	2971	3			N	-0-					-0-
01	3131	X	2896	-0-	-235	-0-	2896	3			N	-0-					-0-
02	2828	X	2790	-0-	-38	-0-	2790	3			N	-0-					-0-
03	3007	X	2835	-0-	-172	-0-	2835	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 13 RRCID -> 242762 COMPL. DATE 08/11/2008 TOTAL DEPTH 9845 PERF. 8748 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	2489	-0-	-9043	-0-	2489	3			N	-0-					-0-
11	6360	X	3737	-0-	-2623	-0-	3737	3			N	-0-					-0-
12	3980	X	3980	-0-	-0-	-0-	3980	3			N	-0-					-0-
01	3126	X	3126	-0-	-0-	-0-	3126	3			N	-0-					-0-
02	3500	X	3162	-0-	-338	-0-	3162	3			N	-0-					-0-
03	3968	X	3592	-0-	-376	-0-	3592	3			N	-0-					-0-

FROST UNIT 5 WELL #: 7 RRCID -> 242763 COMPL. DATE 07/25/2008 TOTAL DEPTH 9975 PERF. 8612 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	729	-0-	-387	-0-	729	3			N	-0-					-0-
11	1020	N	705	-0-	-315	-0-	705	3			N	-0-					-0-
12	899	N	460	-0-	-439	-0-	460	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	672	N	544	-0-	-128	-0-	544	3			N	-0-					-0-
*03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

CGU 9 WELL #: 16 RRCID -> 242768 COMPL. DATE 07/17/2008 TOTAL DEPTH 9800 PERF. 8414 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2349	-0-	-38	-0-	2349	3			N	-0-					-0-
11	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
12	2418	N	2365	-0-	-53	-0-	2365	3			N	-0-					-0-
01	2356	N	2207	-0-	-149	-0-	2207	3			N	-0-					-0-
02	1932	N	1664	-0-	-268	-0-	1664	3			N	-0-					-0-
03	2139	N	2057	-0-	-82	-0-	2057	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 9 RRCID -> 243135 COMPL. DATE 09/04/2008 TOTAL DEPTH 9687 PERF. 8538 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6160	-0-	-1187	-0-	6160	3			N	-0-					-0-
11	7110	X	5437	-0-	-1673	-0-	5437	3			N	-0-					-0-
12	6758	X	4919	-0-	-1839	-0-	4919	3			N	-0-					-0-
01	7020	X	7020	-0-	-0-	-0-	7020	3			N	-0-					-0-
02	5572	X	5492	-0-	-80	-0-	5492	3			N	-0-					-0-
03	6169	X	4657	-0-	-1512	-0-	4657	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FREEMAN GAS UNIT WELL #: 12 RRCID -> 243179 COMPL. DATE 08/29/2008 TOTAL DEPTH 10300 PERF. 8915 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7157	-0-	-1988	-0-	7101	3	56	9	Y	51	53	1			7
11	8550	X	6531	-0-	-2019	-0-	6476	3	55	9	Y	50	50	1			7
12	8339	X	6402	-0-	-1937	-0-	6359	3	43	9	Y	39	39	1			7
01	7688	X	6680	-0-	-1008	-0-	6623	3	57	9	Y	52	48	1			11
02	6468	X	5797	-0-	-671	-0-	5757	3	40	9	Y	36	39	1			8
03	7161	X	6366	-0-	-795	-0-	6322	3	44	9	Y	40	41	1			7

CGU 9 WELL #: 15 RRCID -> 243180 COMPL. DATE 07/31/2008 TOTAL DEPTH 9820 PERF. 8423 - 9603

10	5983	X	5282	-0-	-701	-0-	5282	3			N	-0-					-0-
11	5790	X	5515	-0-	-275	-0-	5515	3			N	-0-					-0-
12	5983	X	5593	-0-	-390	-0-	5593	3			N	-0-					-0-
01	5983	X	5492	-0-	-491	-0-	5492	3			N	-0-					-0-
02	5152	X	4847	-0-	-305	-0-	4847	3			N	-0-					-0-
03	5704	X	5110	-0-	-594	-0-	5110	3			N	-0-					-0-

CGU 28 WELL #: 16 RRCID -> 243294 COMPL. DATE 09/22/2008 TOTAL DEPTH 10047 PERF. 8704 - 9798

10	4185	X	3790	-0-	-395	-0-	3790	3			N	-0-					-0-
11	3960	X	3628	-0-	-332	-0-	3628	3			N	-0-					-0-
12	3999	X	3781	-0-	-218	-0-	3781	3			N	-0-					-0-
01	3968	X	3751	-0-	-217	-0-	3751	3			N	-0-					-0-
02	3528	X	3250	-0-	-278	-0-	3250	3			N	-0-					-0-
03	3782	X	3422	-0-	-360	-0-	3422	3			N	-0-					-0-

CGU 3 WELL #: 17 RRCID -> 243353 COMPL. DATE 02/03/2008 TOTAL DEPTH 9832 PERF. 8594 - 9646

10	6721	X	6721	-0-	-0-	-0-	6721	3			N	-0-					-0-
11	6831	X	6831	-0-	-0-	-0-	6831	3			N	-0-					-0-
12	6076	X	5993	-0-	-83	-0-	5993	3			N	-0-					-0-
01	6092	X	6092	-0-	-0-	-0-	6092	3			N	-0-					-0-
02	6188	X	5699	-0-	-489	-0-	5699	3			N	-0-					-0-
03	6851	X	6133	-0-	-718	-0-	6133	3			N	-0-					-0-

SMITH, J.J. UNIT WELL #: 7 RRCID -> 244172 COMPL. DATE 09/05/2008 TOTAL DEPTH 9872 PERF. 8542 - 9617

10	3224	X	600	-0-	-2624	-0-	380	3	220	9	Y	200	256	1			53
11	3120	X	405	-0-	-2715	-0-	293	3	112	9	Y	102	100	1			55
12	3224	X	662	-0-	-2562	-0-	462	3	200	9	Y	182	206	1			31
01	3224	X	830	-0-	-2394	-0-	580	3	250	9	Y	227	207	1			51
02	729	X	729	-0-	-0-	-0-	492	3	237	9	Y	215	206	1			60
*03	765	X	765	-0-	-0-	-0-	550	3	215	9	Y	195	211	1			44

MOORE, LLOYD GAS UNIT WELL #: 8H RRCID -> 244704 COMPL. DATE 03/12/2010 TOTAL DEPTH 8491 PERF. 5893 - 5970

10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

KANGAROO GAS UNIT 16 WELL #: 8 RRCID -> 244709 COMPL. DATE 11/25/2008 TOTAL DEPTH 10085 PERF. 9042 - 9590

10	2716	X	2716	-0-	-0-	-0-	2716	3			Y	-0-					68
11	2465	N	2465	-0-	-0-	-0-	2465	3			Y	-0-					68
12	2573	N	2564	-0-	-9	-0-	2393	3	171	9	Y	155	188	1			35
01	2728	N	2559	-0-	-169	-0-	2325	3	234	9	Y	213	180	1			68
02	2296	N	2179	-0-	-117	-0-	2091	3	88	9	Y	80					148
03	2573	N	2397	-0-	-176	-0-	2294	3	103	9	Y	94	177	1			65

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 7 WELL #: 13 RRCID -> 244838 COMPL. DATE 03/05/2008 TOTAL DEPTH 9840 PERF. 8540 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4248	-0-	-433	-0-	4248	3			N	-0-					-0-
11	4410	X	4409	-0-	-1	-0-	4409	3			N	-0-					-0-
12	4496	X	4496	-0-	-0-	-0-	4496	3			N	-0-					-0-
01	4402	X	4298	-0-	-104	-0-	4298	3			N	-0-					-0-
02	3780	X	3635	-0-	-145	-0-	3635	3			N	-0-					-0-
03	4185	X	3850	-0-	-335	-0-	3850	3			N	-0-					-0-

BOREN UNIT 1 WELL #: 8H RRCID -> 245096 COMPL. DATE 09/25/2008 TOTAL DEPTH 8908 PERF. 8428 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST GILLASPY WELL #: 6H RRCID -> 245374 COMPL. DATE 12/05/2008 TOTAL DEPTH 9293 PERF. 8770 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17329	X	15706	-0-	-1623	-0-	15306	3	400	9	N	364	357	1			102
11	16770	X	14691	-0-	-2079	-0-	14375	3	316	9	N	287	288	1			101
12	17329	X	14579	-0-	-2750	-0-	14290	3	289	9	N	263	308	1			56
01	16895	X	14189	-0-	-2706	-0-	13904	3	285	9	N	259	259	1			56
02	13272	X	12137	-0-	-1135	-0-	11918	3	219	9	N	199	222	1			33
03	14694	X	13408	-0-	-1286	-0-	13153	3	255	9	N	232	224	1			41

CGU 29 WELL #: 14 RRCID -> 245599 COMPL. DATE 11/04/2008 TOTAL DEPTH 10000 PERF. 8689 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3874	X	3874	-0-	-0-	-0-	3874	3			N	-0-					-0-
11	3698	X	3698	-0-	-0-	-0-	3698	3			N	-0-					-0-
12	3658	X	3584	-0-	-74	-0-	3584	3			N	-0-					-0-
01	3875	X	3338	-0-	-537	-0-	3338	3			N	-0-					-0-
02	3500	X	2930	-0-	-570	-0-	2930	3			N	-0-					-0-
03	3875	X	3695	-0-	-180	-0-	3695	3			N	-0-					-0-

CGU 7 WELL #: 17 RRCID -> 245607 COMPL. DATE 09/23/2010 TOTAL DEPTH 9918 PERF. 8510 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARKEY GAS UNIT WELL #: 14 RRCID -> 245609 COMPL. DATE 12/09/2008 TOTAL DEPTH 10085 PERF. 8913 - 9906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4918	-0-	-73	-0-	4894	3	24	9	Y	22	23	1			3
11	4740	X	4680	-0-	-60	-0-	4656	3	24	9	Y	22	22	1			3
12	4836	X	4194	-0-	-642	-0-	4170	3	24	9	Y	22	21	1			4
01	4929	X	4442	-0-	-487	-0-	4410	3	32	9	Y	29	27	1			6
02	4312	X	3872	-0-	-440	-0-	3850	3	22	9	Y	20	22	1			4
03	4774	X	3983	-0-	-791	-0-	3959	3	24	9	Y	22	22	1			4

FREEMAN GAS UNIT WELL #: 13 RRCID -> 245612 COMPL. DATE 08/22/2008 TOTAL DEPTH 10097 PERF. 8644 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	8010	-0-	-174	-0-	7952	3	58	9	Y	53	55	1			7
11	7530	X	6849	-0-	-681	-0-	6791	3	58	9	Y	53	53	1			7
12	7595	X	7192	-0-	-403	-0-	7138	3	54	9	Y	49	47	1			9
01	7998	X	7028	-0-	-970	-0-	6959	3	69	9	Y	63	59	1			13
02	6356	X	6231	-0-	-125	-0-	6183	3	48	9	Y	44	48	1			9
03	7037	X	6674	-0-	-363	-0-	6623	3	51	9	Y	46	47	1			8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 13 RRCID -> 245632 COMPL. DATE 12/15/2008 TOTAL DEPTH 9700 PERF. 8772 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7228	X	7228	-0-	-0-	-0-	7228	3			N	-0-					-0-
11	6380	X	6380	-0-	-0-	-0-	6380	3			N	-0-					-0-
12	6423	X	6423	-0-	-0-	-0-	6423	3			N	-0-					-0-
01	6152	X	6152	-0-	-0-	-0-	6152	3			N	-0-					-0-
02	6524	X	5369	-0-	-1155	-0-	5369	3			N	-0-					-0-
03	7223	X	5645	-0-	-1578	-0-	5645	3			N	-0-					-0-

CGU 27 WELL #: 15 RRCID -> 245690 COMPL. DATE 09/26/2008 TOTAL DEPTH 9965 PERF. 8732 - 9749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2845	-0-	-534	-0-	2845	3			N	-0-					-0-
11	3150	X	2812	-0-	-338	-0-	2812	3			N	-0-					-0-
12	3255	X	2969	-0-	-286	-0-	2969	3			N	-0-					-0-
01	3131	X	2351	-0-	-780	-0-	2351	3			N	-0-					-0-
02	2352	X	2242	-0-	-110	-0-	2242	3			N	-0-					-0-
*03	2855	X	2855	-0-	-0-	-0-	2855	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 11 RRCID -> 245745 COMPL. DATE 01/10/2009 TOTAL DEPTH 9985 PERF. 8838 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4727	-0-	-512	-0-	4703	3	24	9	Y	22	23	1			3
11	4980	X	3765	-0-	-1215	-0-	3742	3	23	9	Y	21	21	1			3
12	5146	X	3251	-0-	-1895	-0-	3231	3	20	9	Y	18	18	1			3
01	4929	X	4544	-0-	-385	-0-	4516	3	28	9	Y	25	23	1			5
02	4396	X	3920	-0-	-476	-0-	3901	3	19	9	Y	17	18	1			4
03	4712	X	4228	-0-	-484	-0-	4208	3	20	9	Y	18	19	1			3

FREEMAN GAS UNIT WELL #: 14 RRCID -> 245747 COMPL. DATE 01/05/2009 TOTAL DEPTH 10035 PERF. 8985 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6285	X	6285	-0-	-0-	-0-	6221	3	64	9	Y	58	60	1			8
11	6000	X	5948	-0-	-52	-0-	5884	3	64	9	Y	58	58	1			8
12	6200	X	6020	-0-	-180	-0-	5959	3	61	9	Y	55	53	1			10
01	6200	X	5933	-0-	-267	-0-	5853	3	80	9	Y	73	68	1			15
02	5488	X	5265	-0-	-223	-0-	5209	3	56	9	Y	51	55	1			11
03	6076	X	5875	-0-	-201	-0-	5813	3	62	9	Y	56	57	1			10

CGU 20 WELL #: 18 RRCID -> 245842 COMPL. DATE 12/10/2007 TOTAL DEPTH 9765 PERF. 8388 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	9565	-0-	-758	-0-	9565	3			N	-0-					-0-
11	9990	X	8955	-0-	-1035	-0-	8955	3			N	-0-					-0-
12	10323	X	9013	-0-	-1310	-0-	9013	3			N	-0-					-0-
01	9920	X	9021	-0-	-899	-0-	9021	3			N	-0-					-0-
02	8680	X	8294	-0-	-386	-0-	8294	3			N	-0-					-0-
03	9579	X	8879	-0-	-700	-0-	8879	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 12 RRCID -> 246395 COMPL. DATE 01/28/2009 TOTAL DEPTH 9936 PERF. 8793 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3892	-0-	-324	-0-	3804	3	88	9	Y	80	82	1			10
11	4080	X	3739	-0-	-341	-0-	3650	3	89	9	Y	81	80	1			11
12	4092	X	3807	-0-	-285	-0-	3719	3	88	9	Y	80	76	1			15
01	3906	X	3746	-0-	-160	-0-	3634	3	112	9	Y	102	96	1			21
02	3388	X	2806	-0-	-582	-0-	2727	3	79	9	Y	72	78	1			15
*03	3961	X	3961	-0-	-0-	-0-	3873	3	88	9	Y	80	81	1			14

GARY GAS UNIT WELL #: 8 RRCID -> 246396 COMPL. DATE 02/22/2009 TOTAL DEPTH 9621 PERF. 8968 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAUDLE, DAHLIA O. UNIT #1 WELL #: 14 RRCID -> 246397 COMPL. DATE 02/04/2009 TOTAL DEPTH 9820 PERF. 8834 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3037	-0-	-342	-0-	3037	3			N	-0-					-0-
11	3270	X	2946	-0-	-324	-0-	2946	3			N	-0-					-0-
12	3379	X	2910	-0-	-469	-0-	2910	3			N	-0-					-0-
01	3379	X	2799	-0-	-580	-0-	2799	3			N	-0-					-0-
02	2772	X	2657	-0-	-115	-0-	2657	3			N	-0-					-0-
*03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					-0-

CGU 31 WELL #: 13 RRCID -> 246428 COMPL. DATE 01/22/2009 TOTAL DEPTH 9965 PERF. 8788 - 9847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4440	-0-	-86	-0-	4440	3			N	-0-					-0-
11	4380	X	4229	-0-	-151	-0-	4229	3			N	-0-					-0-
12	4526	X	4403	-0-	-123	-0-	4403	3			N	-0-					-0-
01	4526	X	4380	-0-	-146	-0-	4380	3			N	-0-					-0-
02	4116	X	3813	-0-	-303	-0-	3813	3			N	-0-					-0-
*03	4454	X	4454	-0-	-0-	-0-	4454	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 9 RRCID -> 246462 COMPL. DATE 01/27/2009 TOTAL DEPTH 9787 PERF. 8850 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3164	-0-	-432	-0-	3164	3			N	-0-					-0-
11	3480	X	2901	-0-	-579	-0-	2901	3			N	-0-					-0-
12	3596	X	3084	-0-	-512	-0-	3084	3			N	-0-					-0-
01	3596	X	2739	-0-	-857	-0-	2739	3			N	-0-					-0-
02	3556	X	2285	-0-	-1271	-0-	2285	3			N	-0-					-0-
03	3162	X	2876	-0-	-286	-0-	2876	3			N	-0-					-0-

CGU 17 WELL #: 18 RRCID -> 246713 COMPL. DATE 11/06/2007 TOTAL DEPTH 9845 PERF. 8574 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5594	X	5594	-0-	-0-	-0-	5594	3			N	-0-					-0-
11	5610	X	3603	-0-	-2007	-0-	3603	3			N	-0-					-0-
12	5797	X	2252	-0-	-3545	-0-	2252	3			N	-0-					-0-
01	5797	X	4418	-0-	-1379	-0-	4418	3			N	-0-					-0-
02	5040	X	1814	-0-	-3226	-0-	1814	3			N	-0-					-0-
*03	8551	X	8551	-0-	-0-	-0-	8551	3			N	-0-					-0-

SOUTH GARY GAS UNIT 2 WELL #: 7 RRCID -> 246739 COMPL. DATE 03/11/2009 TOTAL DEPTH 9629 PERF. 8536 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3560	-0-	-625	-0-	3560	3			Y	-0-					-0-
11	4050	X	3473	-0-	-577	-0-	3473	3			Y	-0-					-0-
12	3937	X	3474	-0-	-463	-0-	3474	3			Y	-0-					-0-
01	3906	X	3650	-0-	-256	-0-	3650	3			Y	-0-					-0-
02	3300	X	3300	-0-	-0-	-0-	3300	3			Y	-0-					-0-
03	3596	X	3465	-0-	-131	-0-	3465	3			Y	-0-					-0-

CGU 17 WELL #: 24 RRCID -> 246788 COMPL. DATE 03/03/2009 TOTAL DEPTH 9870 PERF. 8644 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35932	X	12121	-0-	-23811	-0-	12121	3			N	-0-					-0-
11	11341	X	11341	-0-	-0-	-0-	11341	3			N	-0-					-0-
12	11780	X	9859	-0-	-1921	-0-	9859	3			N	-0-					-0-
01	11780	X	11730	-0-	-50	-0-	11730	3			N	-0-					-0-
02	10948	X	10271	-0-	-677	-0-	10271	3			N	-0-					-0-
03	12121	X	11080	-0-	-1041	-0-	11080	3			N	-0-					-0-

HARRIS, SYLVAN GAS UNIT WELL #: 3 RRCID -> 246976 COMPL. DATE 03/16/2009 TOTAL DEPTH 10195 PERF. 8900 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2746	X	2746	-0-	-0-	-0-	2723	3	23	9	Y	21	23	1			14
11	2310	X	1613	-0-	-697	-0-	1571	3	42	9	Y	38	44	1			8
12	2387	X	902	-0-	-1485	-0-	850	3	52	9	Y	47	33	1			22
01	2759	X	1615	-0-	-1144	-0-	1552	3	63	9	Y	57	63	1			16
*02	2469	N	2469	-0-	-0-	-0-	2434	3	35	9	Y	32	38	1			10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 8 WELL #: 13R RRCID -> 247320 COMPL. DATE 01/12/2009 TOTAL DEPTH 9977 PERF. 8594 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3464	-0-	-132	-0-	3464	3			N	-0-					-0-
11	3536	X	3536	-0-	-0-	-0-	3536	3			N	-0-					-0-
12	3503	X	3486	-0-	-17	-0-	3486	3			N	-0-					-0-
01	3489	X	3489	-0-	-0-	-0-	3489	3			N	-0-					-0-
02	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
03	3348	X	3073	-0-	-275	-0-	3073	3			N	-0-					-0-

SMITH, J. J. WELL #: 8 RRCID -> 247522 COMPL. DATE 01/28/2009 TOTAL DEPTH 9804 PERF. 8446 - 9410

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CGU 8 WELL #: 16 RRCID -> 247986 COMPL. DATE 11/04/2008 TOTAL DEPTH 9795 PERF. 8396 - 9615

10	11904	X	10988	-0-	-916	-0-	10988	3			N	-0-					-0-
11	11520	X	10486	-0-	-1034	-0-	10486	3			N	-0-					-0-
12	11656	X	10629	-0-	-1027	-0-	10629	3			N	-0-					-0-
01	11439	X	10454	-0-	-985	-0-	10454	3			N	-0-					-0-
02	10052	X	9212	-0-	-840	-0-	9212	3			N	-0-					-0-
03	10974	X	9836	-0-	-1138	-0-	9836	3			N	-0-					-0-

CGU 5 WELL #: 16R RRCID -> 248203 COMPL. DATE 10/10/2008 TOTAL DEPTH 9805 PERF. 8592 - 9605

10	7967	X	7514	-0-	-453	-0-	7514	3			N	-0-					-0-
11	7500	X	7003	-0-	-497	-0-	7003	3			N	-0-					-0-
12	7533	X	6887	-0-	-646	-0-	6887	3			N	-0-					-0-
01	7533	X	6803	-0-	-730	-0-	6803	3			N	-0-					-0-
02	6087	X	6087	-0-	-0-	-0-	6087	3			N	-0-					-0-
*03	7859	X	7859	-0-	-0-	-0-	7859	3			N	-0-					-0-

CGU 5 WELL #: 15 RRCID -> 248288 COMPL. DATE 04/28/2008 TOTAL DEPTH 9750 PERF. 8420 - 9620

10	5763	X	5763	-0-	-0-	-0-	5763	3			N	-0-					-0-
11	5350	X	5350	-0-	-0-	-0-	5350	3			N	-0-					-0-
12	5373	X	5373	-0-	-0-	-0-	5373	3			N	-0-					-0-
01	5301	X	4843	-0-	-458	-0-	4843	3			N	-0-					-0-
02	4872	X	4861	-0-	-11	-0-	4861	3			N	-0-					-0-
03	5394	X	5344	-0-	-50	-0-	5344	3			N	-0-					-0-

FROST GILLASPY WELL #: 7 RRCID -> 249355 COMPL. DATE 03/19/2009 TOTAL DEPTH 9517 PERF. 8595 - 9355

10	5301	X	4565	-0-	-736	-0-	4419	3	146	9	N	133	135	1			37
11	5164	X	5164	-0-	-0-	-0-	5069	3	95	9	N	86	93	1			30
12	4774	X	4730	-0-	-44	-0-	4607	3	123	9	N	112	118	1			24
01	4774	X	4519	-0-	-255	-0-	4398	3	121	9	N	110	110	1			24
02	4816	X	3711	-0-	-1105	-0-	3617	3	94	9	N	85	95	1			14
03	5332	X	4303	-0-	-1029	-0-	4195	3	108	9	N	98	95	1			17

KYLE, J. R. -A- WELL #: 14 RRCID -> 250061 COMPL. DATE 06/08/2009 TOTAL DEPTH 9385 PERF. 8880 - 9204

10	3379	X	2908	-0-	-471	-0-	2908	3			N	-0-					-0-
11	3270	X	3195	-0-	-75	-0-	3195	3			N	-0-					-0-
12	3326	X	3326	-0-	-0-	-0-	3326	3			N	-0-					-0-
01	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
02	3080	X	3080	-0-	-0-	-0-	3080	3			N	-0-					-0-
*03	3200	X	3200	-0-	-0-	-0-	3200	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COTTLE-REEVES UNIT WELL #: 4 RRCID -> 250103 COMPL. DATE 06/04/2009 TOTAL DEPTH 9485 PERF. 8570 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	13	N	-0-	-0-	13	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
*03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MARSHALL, HOMER WELL #: 3 RRCID -> 250281 COMPL. DATE 09/23/2008 TOTAL DEPTH 9800 PERF. 8790 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4502	-0-	-923	-0-	4502	3			Y	-0-					-0-
11	5250	X	4094	-0-	-1156	-0-	4094	3			Y	-0-					-0-
12	5425	X	4097	-0-	-1328	-0-	4097	3			Y	-0-					-0-
01	5053	X	4014	-0-	-1039	-0-	4014	3			Y	-0-					-0-
02	4564	X	3588	-0-	-976	-0-	3588	3			Y	-0-					-0-
03	4495	X	3442	-0-	-1053	-0-	3442	3			Y	-0-					-0-

COTTLE-REEVES UNIT WELL #: 5 RRCID -> 250320 COMPL. DATE 06/12/2009 TOTAL DEPTH 9375 PERF. 8576 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					-0-
11	1140	N	939	-0-	-201	-0-	939	3			N	-0-					-0-
12	1116	N	934	-0-	-182	-0-	934	3			N	-0-					-0-
01	1023	N	872	-0-	-151	-0-	872	3			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

CGU 16 WELL #: 16 RRCID -> 250718 COMPL. DATE 07/10/2009 TOTAL DEPTH 9647 PERF. 8780 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7230	-0-	-644	-0-	7230	3			N	-0-					-0-
11	7620	X	7074	-0-	-546	-0-	7074	3			N	-0-					-0-
12	7347	X	6851	-0-	-496	-0-	6851	3			N	-0-					-0-
01	7347	X	7286	-0-	-61	-0-	7286	3			N	-0-					-0-
02	6608	X	6518	-0-	-90	-0-	6518	3			N	-0-					-0-
03	7316	X	7064	-0-	-252	-0-	7064	3			N	-0-					-0-

HOLMES, PRIESTLY GAS UNIT WELL #: 20 RRCID -> 250844 COMPL. DATE 06/13/2009 TOTAL DEPTH 9400 PERF. 8278 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 7 WELL #: 18 RRCID -> 251253 COMPL. DATE 09/26/2008 TOTAL DEPTH 10069 PERF. 8952 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 5 WELL #: 12 RRCID -> 251503 COMPL. DATE 02/04/2008 TOTAL DEPTH 9810 PERF. 8500 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3341	-0-	-379	-0-	3341	3			N	-0-					-0-
11	3420	X	3109	-0-	-311	-0-	3109	3			N	-0-					-0-
12	3503	X	3206	-0-	-297	-0-	3206	3			N	-0-					-0-
01	3410	X	3131	-0-	-279	-0-	3131	3			N	-0-					-0-
02	3080	X	2817	-0-	-263	-0-	2817	3			N	-0-					-0-
03	3348	X	3058	-0-	-290	-0-	3058	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 6 WELL #: 23 RRCID -> 251584 COMPL. DATE 06/26/2009 TOTAL DEPTH 9800 PERF. 8644 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3807	X	3807	-0-	-0-	-0-	3807	3			N	-0-					-0-
11	3410	X	3410	-0-	-0-	-0-	3410	3			N	-0-					-0-
12	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					-0-
01	3348	X	3154	-0-	-194	-0-	3154	3			N	-0-					-0-
02	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
*03	3520	X	3520	-0-	-0-	-0-	3520	3			N	-0-					-0-

CGU 7 WELL #: 14 RRCID -> 251587 COMPL. DATE 07/13/2009 TOTAL DEPTH 9493 PERF. 8636 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2219	-0-	-13	-0-	2219	3			N	-0-					-0-
11	2280	N	1816	-0-	-464	-0-	1816	3			N	-0-					-0-
12	2046	N	1769	-0-	-277	-0-	1769	3			N	-0-					-0-
01	2232	N	1914	-0-	-318	-0-	1914	3			N	-0-					-0-
02	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
*03	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-

CGU 31 WELL #: 14 RRCID -> 251588 COMPL. DATE 06/29/2009 TOTAL DEPTH 10065 PERF. 8828 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6106	-0-	-466	-0-	6106	3			N	-0-					-0-
11	6360	X	5903	-0-	-457	-0-	5903	3			N	-0-					-0-
12	6293	X	5865	-0-	-428	-0-	5865	3			N	-0-					-0-
01	6169	X	5294	-0-	-875	-0-	5294	3			N	-0-					-0-
02	5348	X	4873	-0-	-475	-0-	4873	3			N	-0-					-0-
03	5921	X	4864	-0-	-1057	-0-	4864	3			N	-0-					-0-

CGU 18 WELL #: 23 RRCID -> 251589 COMPL. DATE 07/07/2009 TOTAL DEPTH 10551 PERF. 8430 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6572	-0-	-0-	-0-	6572	3			N	-0-					-0-
11	6344	X	6344	-0-	-0-	-0-	6344	3			N	-0-					-0-
12	6105	X	6105	-0-	-0-	-0-	6105	3			N	-0-					-0-
01	5930	X	5930	-0-	-0-	-0-	5930	3			N	-0-					-0-
02	5936	X	5146	-0-	-790	-0-	5146	3			N	-0-					-0-
03	6572	X	5526	-0-	-1046	-0-	5526	3			N	-0-					-0-

CGU 30 WELL #: 12 RRCID -> 251595 COMPL. DATE 07/10/2009 TOTAL DEPTH 11036 PERF. 8722 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2049	-0-	-586	-0-	2049	3			N	-0-					-0-
11	2490	N	1609	-0-	-881	-0-	1609	3			N	-0-					-0-
12	2325	N	1554	-0-	-771	-0-	1554	3			N	-0-					-0-
01	2046	N	1670	-0-	-376	-0-	1670	3			N	-0-					-0-
02	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
03	1550	N	1548	-0-	-2	-0-	1548	3			N	-0-					-0-

WILLIAMS-WALL GAS UNIT WELL #: 11 RRCID -> 251775 COMPL. DATE 08/03/2009 TOTAL DEPTH 10671 PERF. 9412 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3623	-0-	-1089	-0-	3623	3			N	-0-					-0-
11	4380	X	3868	-0-	-512	-0-	3868	3			N	-0-					-0-
12	4526	X	3783	-0-	-743	-0-	3783	3			N	-0-					-0-
01	3875	X	3581	-0-	-294	-0-	3581	3			N	-0-					-0-
02	3612	X	2516	-0-	-1096	-0-	2516	3			N	-0-					-0-
03	3999	X	3821	-0-	-178	-0-	3821	3			N	-0-					-0-

CGU 1 WELL #: 19 RRCID -> 252809 COMPL. DATE 06/22/2009 TOTAL DEPTH 9816 PERF. 8583 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	7533	-0-	-1488	-0-	7533	3			N	-0-					-0-
11	9150	X	7142	-0-	-2008	-0-	7142	3			N	-0-					-0-
12	9455	X	8472	-0-	-983	-0-	8472	3			N	-0-					-0-
01	9455	X	7914	-0-	-1541	-0-	7914	3			N	-0-					-0-
02	8008	X	7384	-0-	-624	-0-	7384	3			N	-0-					-0-
03	8463	X	8121	-0-	-342	-0-	8121	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 13 WELL #: 20 RRCID -> 252827 COMPL. DATE 09/01/2009 TOTAL DEPTH 9720 PERF. 8460 - 9540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	10468	-0-	-1064	-0-	10468	3			N	-0-					-0-
11	11160	X	10423	-0-	-737	-0-	10423	3			N	-0-					-0-
12	11532	X	10906	-0-	-626	-0-	10906	3			N	-0-					-0-
01	11532	X	10133	-0-	-1399	-0-	10133	3			N	-0-					-0-
02	10248	X	9595	-0-	-653	-0-	9595	3			N	-0-					-0-
03	10912	X	10297	-0-	-615	-0-	10297	3			N	-0-					-0-

CGU 6 WELL #: 22 RRCID -> 252828 COMPL. DATE 09/04/2009 TOTAL DEPTH 9611 PERF. 8478 - 9164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	8418	-0-	-4633	-0-	8418	3			N	-0-					-0-
11	12630	X	8344	-0-	-4286	-0-	8344	3			N	-0-					-0-
12	9703	X	4593	-0-	-5110	-0-	4593	3			N	-0-					-0-
01	10136	X	10136	-0-	-0-	-0-	10136	3			N	-0-					-0-
02	7784	X	7704	-0-	-80	-0-	7704	3			N	-0-					-0-
03	8618	X	8189	-0-	-429	-0-	8189	3			N	-0-					-0-

CGU 4 WELL #: 13 RRCID -> 252830 COMPL. DATE 08/14/2009 TOTAL DEPTH 9398 PERF. 8570 - 9274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5145	-0-	-497	-0-	5145	3			N	-0-					-0-
11	5310	X	4957	-0-	-353	-0-	4957	3			N	-0-					-0-
12	5425	X	4943	-0-	-482	-0-	4943	3			N	-0-					-0-
01	5239	X	4830	-0-	-409	-0-	4830	3			N	-0-					-0-
02	4648	X	4289	-0-	-359	-0-	4289	3			N	-0-					-0-
03	5146	X	4643	-0-	-503	-0-	4643	3			N	-0-					-0-

GARY GAS UNIT WELL #: 7H RRCID -> 253376 COMPL. DATE 08/22/2009 TOTAL DEPTH 9365 PERF. 8900 - 11600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16802	X	15696	-0-	-1106	-0-	15544	3	152	9	Y	138	150	1			7
11	17880	X	15713	-0-	-2167	-0-	15639	3	74	9	Y	67	64	1			10
12	17763	X	15189	-0-	-2574	-0-	15166	3	23	9	Y	21	30	1			1
01	17298	X	13282	-0-	-4016	-0-	13257	3	25	9	Y	23	23	1			1
02	10657	X	10657	-0-	-0-	-0-	10635	3	22	9	Y	20	20	1			1
03	961	X	NO RPT	-0-	-961	-0-					Y	NO RPT					1

CGU 8 WELL #: 14 RRCID -> 253476 COMPL. DATE 07/16/2009 TOTAL DEPTH 9587 PERF. 8572 - 9466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4377	-0-	-924	-0-	4377	3			N	-0-					-0-
11	5010	X	4205	-0-	-805	-0-	4205	3			N	-0-					-0-
12	5115	X	4347	-0-	-768	-0-	4347	3			N	-0-					-0-
01	4867	X	4277	-0-	-590	-0-	4277	3			N	-0-					-0-
02	4172	X	3792	-0-	-380	-0-	3792	3			N	-0-					-0-
03	4371	X	4156	-0-	-215	-0-	4156	3			N	-0-					-0-

CGU 9 WELL #: 12 RRCID -> 253534 COMPL. DATE 07/23/2009 TOTAL DEPTH 9500 PERF. 8700 - 9369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1504	-0-	-294	-0-	1504	3			N	-0-					-0-
11	1331	X	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
12	1519	X	1276	-0-	-243	-0-	1276	3			N	-0-					-0-
01	1519	X	1201	-0-	-318	-0-	1201	3			N	-0-					-0-
02	1232	N	1080	-0-	-152	-0-	1080	3			N	-0-					-0-
03	1271	N	1267	-0-	-4	-0-	1267	3			N	-0-					-0-

POSS, L.T. UNIT WELL #: 14 RRCID -> 253749 COMPL. DATE 09/08/2009 TOTAL DEPTH 9440 PERF. 9190 - 9378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST GILLASPY WELL #: 5H RRCID -> 253788 COMPL. DATE 06/07/2009 TOTAL DEPTH 9295 PERF. 9674 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	6741	-0-	-2373	-0-	6568	3	173	9	N	157	154	1			44
11	7440	X	7295	-0-	-145	-0-	7122	3	173	9	N	157	146	1			55
12	7688	X	7447	-0-	-241	-0-	7219	3	228	9	N	207	218	1			44
01	7409	X	7131	-0-	-278	-0-	6969	3	162	9	N	147	159	1			32
02	6321	X	6321	-0-	-0-	-0-	6198	3	123	9	N	112	126	1			18
*03	6873	X	6873	-0-	-0-	-0-	6728	3	145	9	N	132	127	1			23

FREEMAN GAS UNIT WELL #: 15 RRCID -> 254411 COMPL. DATE 11/12/2009 TOTAL DEPTH 10115 PERF. 8848 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4585	-0-	-933	-0-	4578	3	7	9	Y	6	6	1			1
11	5340	X	4624	-0-	-716	-0-	4618	3	6	9	Y	5	5	1			1
12	5394	X	4758	-0-	-636	-0-	4752	3	6	9	Y	5	5	1			1
01	5239	X	4345	-0-	-894	-0-	4338	3	7	9	Y	6	6	1			1
02	4564	X	4392	-0-	-172	-0-	4386	3	6	9	Y	5	5	1			1
*03	4882	X	4882	-0-	-0-	-0-	4876	3	6	9	Y	5	5	1			1

MOORE, LLOYD GAS UNIT WELL #: 11 RRCID -> 254415 COMPL. DATE 11/09/2009 TOTAL DEPTH 9475 PERF. 8540 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

CGU 7 WELL #: 15 RRCID -> 254553 COMPL. DATE 02/26/2009 TOTAL DEPTH 9873 PERF. 8529 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6871	-0-	-383	-0-	6871	3			N	-0-					-0-
11	6840	X	6551	-0-	-289	-0-	6551	3			N	-0-					-0-
12	7037	X	5468	-0-	-1569	-0-	5468	3			N	-0-					-0-
01	7037	X	5506	-0-	-1531	-0-	5506	3			N	-0-					-0-
02	6244	X	5865	-0-	-379	-0-	5865	3			N	-0-					-0-
03	6882	X	6364	-0-	-518	-0-	6364	3			N	-0-					-0-

FROST UNIT 5 WELL #: 11 RRCID -> 254642 COMPL. DATE 01/16/2010 TOTAL DEPTH 11226 PERF. 8680 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
11	1170	N	1087	-0-	-83	-0-	1087	3			N	-0-					-0-
12	1364	N	1270	-0-	-94	-0-	1270	3			N	-0-					-0-
01	1488	N	852	-0-	-636	-0-	852	3			N	-0-					-0-
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKEY GAS UNIT WELL #: 16 RRCID -> 254650 COMPL. DATE 11/18/2009 TOTAL DEPTH 10068 PERF. 8720 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5328	-0-	-190	-0-	5308	3	20	9	Y	18	19	1			2
11	5100	X	5083	-0-	-17	-0-	5063	3	20	9	Y	18	18	1			2
12	5332	X	5107	-0-	-225	-0-	5088	3	19	9	Y	17	16	1			3
01	5332	X	5169	-0-	-163	-0-	5144	3	25	9	Y	23	21	1			5
02	4816	X	4619	-0-	-197	-0-	4602	3	17	9	Y	15	17	1			3
03	5332	X	5137	-0-	-195	-0-	5118	3	19	9	Y	17	17	1			3

WILLIAMS-WALL GAS UNIT WELL #: 14 RRCID -> 254688 COMPL. DATE 11/12/2009 TOTAL DEPTH 9473 PERF. 9006 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6966	-0-	-877	-0-	6966	3			N	-0-					-0-
11	7590	X	6382	-0-	-1208	-0-	6382	3			N	-0-					-0-
12	7595	X	6433	-0-	-1162	-0-	6433	3			N	-0-					-0-
01	7440	X	6326	-0-	-1114	-0-	6326	3			N	-0-					-0-
02	6160	X	5584	-0-	-576	-0-	5584	3			N	-0-					-0-
03	6820	X	5924	-0-	-896	-0-	5924	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 21 WELL #: 21 RRCID -> 254868 COMPL. DATE 09/21/2009 TOTAL DEPTH 9850 PERF. 8530 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5798	-0-	-30	-0-	5798	3			N	-0-					-0-
11	6095	X	6095	-0-	-0-	-0-	6095	3			N	-0-					-0-
12	5828	X	5613	-0-	-215	-0-	5613	3			N	-0-					-0-
01	5828	X	5407	-0-	-421	-0-	5407	3			N	-0-					-0-
02	5684	X	5270	-0-	-414	-0-	5270	3			N	-0-					-0-
03	6293	X	5560	-0-	-733	-0-	5560	3			N	-0-					-0-

CGU 36 WELL #: 7 RRCID -> 254873 COMPL. DATE 11/24/2009 TOTAL DEPTH 9700 PERF. 9050 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3776	-0-	-161	-0-	3729	3	47	9	Y	43	46	1			7
11	3857	X	3857	-0-	-0-	-0-	3840	3	17	9	Y	15					22
12	4053	X	4053	-0-	-0-	-0-	4032	3	21	9	Y	19	30	1			11
01	3786	X	3786	-0-	-0-	-0-	3774	3	12	9	Y	11					22
02	3612	X	3372	-0-	-240	-0-	3360	3	12	9	Y	11	24	1			9
03	4030	X	3546	-0-	-484	-0-	3513	3	33	9	Y	30	26	1			13

CGU 14 WELL #: 20 RRCID -> 254941 COMPL. DATE 11/25/2009 TOTAL DEPTH 9765 PERF. 8582 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9473	-0-	-447	-0-	9473	3			N	-0-					-0-
11	9660	X	8951	-0-	-709	-0-	8951	3			N	-0-					-0-
12	9982	X	9159	-0-	-823	-0-	9159	3			N	-0-					-0-
01	9982	X	6524	-0-	-3458	-0-	6524	3			N	-0-					-0-
02	8708	X	4658	-0-	-4050	-0-	4658	3			N	-0-					-0-
03	9486	X	9259	-0-	-227	-0-	9259	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 17 RRCID -> 255042 COMPL. DATE 01/03/2010 TOTAL DEPTH 9465 PERF. 9182 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7730	-0-	-764	-0-	7730	3			N	-0-					-0-
11	8220	X	6769	-0-	-1451	-0-	6769	3			N	-0-					-0-
12	8432	X	7201	-0-	-1231	-0-	7201	3			N	-0-					-0-
01	8246	X	6957	-0-	-1289	-0-	6957	3			N	-0-					-0-
02	6972	X	6278	-0-	-694	-0-	6278	3			N	-0-					-0-
03	7719	X	6891	-0-	-828	-0-	6891	3			N	-0-					-0-

CGU 16 WELL #: 18 RRCID -> 255043 COMPL. DATE 11/23/2009 TOTAL DEPTH 9855 PERF. 8789 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7907	-0-	-1176	-0-	7907	3			N	-0-					-0-
11	8790	X	7482	-0-	-1308	-0-	7482	3			N	-0-					-0-
12	8556	X	7620	-0-	-936	-0-	7620	3			N	-0-					-0-
01	8556	X	6929	-0-	-1627	-0-	6929	3			N	-0-					-0-
02	6422	X	6422	-0-	-0-	-0-	6422	3			N	-0-					-0-
*03	6776	X	6776	-0-	-0-	-0-	6776	3			N	-0-					-0-

CGU 20 WELL #: 23 RRCID -> 255087 COMPL. DATE 01/12/2010 TOTAL DEPTH 9716 PERF. 8636 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13516	X	12225	-0-	-1291	-0-	12225	3			N	-0-					-0-
11	13080	X	11528	-0-	-1552	-0-	11528	3			N	-0-					-0-
12	12958	X	11225	-0-	-1733	-0-	11225	3			N	-0-					-0-
01	12958	X	9758	-0-	-3200	-0-	9758	3			N	-0-					-0-
02	11256	X	8013	-0-	-3243	-0-	8013	3			N	-0-					-0-
03	12214	X	11975	-0-	-239	-0-	11975	3			N	-0-					-0-

CGU 21 WELL #: 22 RRCID -> 255346 COMPL. DATE 01/21/2010 TOTAL DEPTH 9881 PERF. 8766 - 9741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	10084	-0-	-1014	-0-	10084	3			N	-0-					-0-
11	10530	X	9503	-0-	-1027	-0-	9503	3			N	-0-					-0-
12	10602	X	9583	-0-	-1019	-0-	9583	3			N	-0-					-0-
01	10602	X	9811	-0-	-791	-0-	9811	3			N	-0-					-0-
02	9128	X	8402	-0-	-726	-0-	8402	3			N	-0-					-0-
03	10075	X	8589	-0-	-1486	-0-	8589	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 19 WELL #: 17 RRCID -> 255368 COMPL. DATE 02/18/2010 TOTAL DEPTH 9761 PERF. 8602 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	7161	-0-	-2480	-0-	7161	3			N	-0-					-0-
11	9240	X	7409	-0-	-1831	-0-	7409	3			N	-0-					-0-
12	9548	X	7762	-0-	-1786	-0-	7762	3			N	-0-					-0-
01	9331	X	5672	-0-	-3659	-0-	5672	3			N	-0-					-0-
02	7812	X	5623	-0-	-2189	-0-	5623	3			N	-0-					-0-
03	7750	X	7463	-0-	-287	-0-	7463	3			N	-0-					-0-

CGU 25 WELL #: 20 RRCID -> 255369 COMPL. DATE 02/03/2010 TOTAL DEPTH 9897 PERF. 8960 - 9708

10	8339	X	7475	-0-	-864	-0-	7475	3			N	-0-					-0-
11	8070	X	6998	-0-	-1072	-0-	6998	3			N	-0-					-0-
12	8184	X	7074	-0-	-1110	-0-	7074	3			N	-0-					-0-
01	8060	X	6471	-0-	-1589	-0-	6471	3			N	-0-					-0-
02	6888	X	4651	-0-	-2237	-0-	4651	3			N	-0-					-0-
03	7471	X	6608	-0-	-863	-0-	6608	3			N	-0-					-0-

CGU 16 WELL #: 20 RRCID -> 255417 COMPL. DATE 01/05/2010 TOTAL DEPTH 9688 PERF. 8686 - 9630

10	7161	X	5093	-0-	-2068	-0-	5093	3			N	-0-					-0-
11	6810	X	4852	-0-	-1958	-0-	4852	3			N	-0-					-0-
12	6634	X	5291	-0-	-1343	-0-	5291	3			N	-0-					-0-
01	6603	X	5082	-0-	-1521	-0-	5082	3			N	-0-					-0-
02	4648	X	4398	-0-	-250	-0-	4398	3			N	-0-					-0-
03	5301	X	4561	-0-	-740	-0-	4561	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 13 RRCID -> 255441 COMPL. DATE 02/19/2010 TOTAL DEPTH 9317 PERF. 8852 - 9179

10	10230	X	8971	-0-	-1259	-0-	8971	3			N	-0-					-0-
11	9690	X	8034	-0-	-1656	-0-	8034	3			N	-0-					-0-
12	9765	X	8074	-0-	-1691	-0-	8074	3			N	-0-					-0-
01	9486	X	7712	-0-	-1774	-0-	7712	3			N	-0-					-0-
02	7700	X	7236	-0-	-464	-0-	7236	3			N	-0-					-0-
03	8525	X	7818	-0-	-707	-0-	7818	3			N	-0-					-0-

CGU 17 WELL #: 25 RRCID -> 255854 COMPL. DATE 03/07/2010 TOTAL DEPTH 9703 PERF. 8544 - 9506

10	12664	X	12664	-0-	-0-	-0-	12664	3			N	-0-					-0-
11	12352	X	12352	-0-	-0-	-0-	12352	3			N	-0-					-0-
12	13047	X	13047	-0-	-0-	-0-	13047	3			N	-0-					-0-
01	13960	X	13960	-0-	-0-	-0-	13960	3			N	-0-					-0-
02	13034	X	13034	-0-	-0-	-0-	13034	3			N	-0-					-0-
*03	13779	X	13779	-0-	-0-	-0-	13779	3			N	-0-					-0-

COTTLE-REEVES UNIT WELL #: 3H RRCID -> 255860 COMPL. DATE 12/18/2009 TOTAL DEPTH 9172 PERF. 9893 - 12591

10	9778	X	9778	-0-	-0-	-0-	9778	3			N	-0-					-0-
11	6371	X	6371	-0-	-0-	-0-	6371	3			N	-0-					-0-
12	9455	X	9182	-0-	-273	-0-	9182	3			N	-0-					-0-
01	9455	X	6870	-0-	-2585	-0-	6870	3			N	-0-					-0-
02	9800	X	2630	-0-	-7170	-0-	2630	3			N	-0-					-0-
03	9765	X	3980	-0-	-5785	-0-	3980	3			N	-0-					-0-

SOUTH GARY GAS UNIT 2 WELL #: 5H RRCID -> 255863 COMPL. DATE 01/27/2010 TOTAL DEPTH 9473 PERF. 9819 - 12497

10	31961	X	27266	-0-	-4695	-0-	27221	3	45	9	Y	41	45	1			2
11	30930	X	27680	-0-	-3250	-0-	27548	3	132	9	Y	120	103	1			19
12	31217	X	28048	-0-	-3169	-0-	27906	3	142	9	Y	129	141	1			7
01	30473	X	27475	-0-	-2998	-0-	27313	3	162	9	Y	147	145	1			9
02	25676	X	24413	-0-	-1263	-0-	24277	3	136	9	Y	124	126	1			7
03	28427	X	25522	-0-	-2905	-0-	25305	3	217	9	Y	197	192	1			12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 18 RRCID -> 256075 COMPL. DATE 02/15/2010 TOTAL DEPTH 9396 PERF. 8838 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6837	-0-	-479	-0-	6837	3			N	-0-					-0-
11	6750	X	6335	-0-	-415	-0-	6335	3			N	-0-					-0-
12	6789	X	6355	-0-	-434	-0-	6355	3			N	-0-					-0-
01	6851	X	5825	-0-	-1026	-0-	5825	3			N	-0-					-0-
02	6188	X	5753	-0-	-435	-0-	5753	3			N	-0-					-0-
03	6851	X	6113	-0-	-738	-0-	6113	3			N	-0-					-0-

CGU 23 WELL #: 23 RRCID -> 256334 COMPL. DATE 03/19/2010 TOTAL DEPTH 9746 PERF. 8640 - 9616

10	9796	X	8383	-0-	-1413	-0-	8383	3			N	-0-					-0-
11	9360	X	8474	-0-	-886	-0-	8474	3			N	-0-					-0-
12	9486	X	8679	-0-	-807	-0-	8679	3			N	-0-					-0-
01	9362	X	8462	-0-	-900	-0-	8462	3			N	-0-					-0-
02	7840	X	7379	-0-	-461	-0-	7379	3			N	-0-					-0-
03	8680	X	7985	-0-	-695	-0-	7985	3			N	-0-					-0-

CGU 14 WELL #: 22 RRCID -> 256387 COMPL. DATE 04/01/2010 TOTAL DEPTH 9682 PERF. 8584 - 9524

10	8044	X	8044	-0-	-0-	-0-	8044	3			N	-0-					-0-
11	7594	X	7594	-0-	-0-	-0-	7594	3			N	-0-					-0-
12	7491	X	7491	-0-	-0-	-0-	7491	3			N	-0-					-0-
01	7140	X	7140	-0-	-0-	-0-	7140	3			N	-0-					-0-
02	7224	X	6336	-0-	-888	-0-	6336	3			N	-0-					-0-
03	7998	X	6544	-0-	-1454	-0-	6544	3			N	-0-					-0-

CGU 9 WELL #: 13 RRCID -> 256395 COMPL. DATE 11/17/2009 TOTAL DEPTH 9783 PERF. 8514 - 9294

10	4123	X	3809	-0-	-314	-0-	3809	3			N	-0-					-0-
11	3990	X	3469	-0-	-521	-0-	3469	3			N	-0-					-0-
12	4123	X	3698	-0-	-425	-0-	3698	3			N	-0-					-0-
01	4061	X	3551	-0-	-510	-0-	3551	3			N	-0-					-0-
02	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
03	3751	X	3598	-0-	-153	-0-	3598	3			N	-0-					-0-

SOUTH GARY GAS UNIT 1 WELL #: 11H RRCID -> 256402 COMPL. DATE 10/06/2009 TOTAL DEPTH 9451 PERF. 9864 - 11427

10	13175	X	7	-0-	-13168	-0-	7	3			Y	-0-					-0-
11	12750	X	13	-0-	-12737	-0-	13	3			Y	-0-					-0-
12	8401	X	-0-	-0-	-8401	-0-					Y	-0-					-0-
01	17337	X	17337	-0-	-0-	-0-	17337	3			Y	-0-					-0-
02	16896	X	16896	-0-	-0-	-0-	16896	3			Y	-0-					-0-
*03	16075	X	16075	-0-	-0-	-0-	16074	3	1	9	Y	1	1	1			-0-

CGU 18 WELL #: 24 RRCID -> 256511 COMPL. DATE 03/14/2010 TOTAL DEPTH 9797 PERF. 8556 - 9632

10	5816	X	5816	-0-	-0-	-0-	5816	3			N	-0-					-0-
11	5342	X	5342	-0-	-0-	-0-	5342	3			N	-0-					-0-
12	5036	X	5036	-0-	-0-	-0-	5036	3			N	-0-					-0-
01	4861	X	4861	-0-	-0-	-0-	4861	3			N	-0-					-0-
02	4434	X	4434	-0-	-0-	-0-	4434	3			N	-0-					-0-
*03	4802	X	4802	-0-	-0-	-0-	4802	3			N	-0-					-0-

CGU 24 WELL #: 23 RRCID -> 256609 COMPL. DATE 04/20/2010 TOTAL DEPTH 9797 PERF. 8491 - 9404

10	6479	X	3324	-0-	-3155	-0-	3324	3			N	-0-					-0-
11	1170	X	586	-0-	-584	-0-	586	3			N	-0-					-0-
12	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
01	3317	X	2605	-0-	-712	-0-	2605	3			N	-0-					-0-
02	3388	X	3388	-0-	-0-	-0-	3388	3			N	-0-					-0-
*03	3448	X	3448	-0-	-0-	-0-	3448	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 17 RRCID -> 256709 COMPL. DATE 05/14/2010 TOTAL DEPTH 9774 PERF. 8413 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	11905	-0-	-92	-0-	11905	3			N	-0-					-0-
11	11610	X	11320	-0-	-290	-0-	11320	3			N	-0-					-0-
12	11997	X	11472	-0-	-525	-0-	11472	3			N	-0-					-0-
01	11997	X	9801	-0-	-2196	-0-	9801	3			N	-0-					-0-
02	10752	X	9567	-0-	-1185	-0-	9567	3			N	-0-					-0-
03	11904	X	10760	-0-	-1144	-0-	10760	3			N	-0-					-0-

CGU 5 WELL #: 18 RRCID -> 256870 COMPL. DATE 05/23/2010 TOTAL DEPTH 9247 PERF. 8498 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7230	-0-	-1512	-0-	7230	3			N	-0-					-0-
11	8460	X	6472	-0-	-1988	-0-	6472	3			N	-0-					-0-
12	8742	X	6460	-0-	-2282	-0-	6460	3			N	-0-					-0-
01	8742	X	6485	-0-	-2257	-0-	6485	3			N	-0-					-0-
02	8344	X	5658	-0-	-2686	-0-	5658	3			N	-0-					-0-
03	7223	X	5872	-0-	-1351	-0-	5872	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 16 RRCID -> 256911 COMPL. DATE 06/14/2010 TOTAL DEPTH 10115 PERF. 8997 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5729	-0-	-626	-0-	5657	3	72	9	Y	65	66	1			8
11	6000	X	5243	-0-	-757	-0-	5170	3	73	9	Y	66	65	1			9
12	6014	X	5407	-0-	-607	-0-	5348	3	59	9	Y	54	53	1			10
01	6014	X	5291	-0-	-723	-0-	5213	3	78	9	Y	71	66	1			15
02	5264	X	4023	-0-	-1241	-0-	3969	3	54	9	Y	49	54	1			10
03	5735	X	4984	-0-	-751	-0-	4923	3	61	9	Y	55	55	1			10

CGU 12 WELL #: 17 RRCID -> 256918 COMPL. DATE 04/11/2010 TOTAL DEPTH 9763 PERF. 8568 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	7782	-0-	-1704	-0-	7782	3			N	-0-					-0-
11	8880	X	7803	-0-	-1077	-0-	7803	3			N	-0-					-0-
12	8494	X	7527	-0-	-967	-0-	7527	3			N	-0-					-0-
01	8246	X	7606	-0-	-640	-0-	7606	3			N	-0-					-0-
02	7364	X	6529	-0-	-835	-0-	6529	3			N	-0-					-0-
03	8060	X	6989	-0-	-1071	-0-	6989	3			N	-0-					-0-

CGU 16 WELL #: 19 RRCID -> 257265 COMPL. DATE 01/24/2010 TOTAL DEPTH 10997 PERF. 8632 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3794	-0-	-1166	-0-	3794	3			N	-0-					-0-
11	4380	X	3968	-0-	-412	-0-	3968	3			N	-0-					-0-
12	4526	X	3945	-0-	-581	-0-	3945	3			N	-0-					-0-
01	4340	X	3256	-0-	-1084	-0-	3256	3			N	-0-					-0-
02	3696	X	3454	-0-	-242	-0-	3454	3			N	-0-					-0-
03	4092	X	3745	-0-	-347	-0-	3745	3			N	-0-					-0-

FROST, H.B. UNIT WELL #: 3 RRCID -> 257272 COMPL. DATE 04/01/2010 TOTAL DEPTH 9417 PERF. 9190 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2384	-0-	-1708	-0-	2384	3			N	-0-					-0-
11	3840	X	2360	-0-	-1480	-0-	2360	3			N	-0-					-0-
12	3813	X	2680	-0-	-1133	-0-	2680	3			N	-0-					-0-
01	3053	X	3053	-0-	-0-	-0-	3053	3			N	-0-					-0-
02	3144	X	3144	-0-	-0-	-0-	3144	3			N	-0-					-0-
*03	3152	X	3152	-0-	-0-	-0-	3152	3			N	-0-					-0-

CGU 11 WELL #: 21 RRCID -> 257375 COMPL. DATE 03/25/2010 TOTAL DEPTH 9846 PERF. 8748 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	8671	-0-	-1652	-0-	8671	3			N	-0-					-0-
11	9210	X	7868	-0-	-1342	-0-	7868	3			N	-0-					-0-
12	9331	X	9196	-0-	-135	-0-	9196	3			N	-0-					-0-
01	9114	X	8050	-0-	-1064	-0-	8050	3			N	-0-					-0-
02	7840	X	6480	-0-	-1360	-0-	6480	3			N	-0-					-0-
03	9207	X	7103	-0-	-2104	-0-	7103	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARY GAS UNIT WELL #: 10H RRCID -> 257412 COMPL. DATE 04/30/2010 TOTAL DEPTH 9349 PERF. 9667 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20739	X	16185	-0-	-4554	-0-	16101	3	84	9	Y	76	82	1			4
11	20070	X	15834	-0-	-4236	-0-	15789	3	45	9	Y	41	39	1			6
12	18538	X	15764	-0-	-2774	-0-	15684	3	80	9	Y	73	75	1			4
01	17639	X	15305	-0-	-2334	-0-	15215	3	90	9	Y	82	81	1			5
02	14476	X	13993	-0-	-483	-0-	13917	3	76	9	Y	69	70	1			4
03	16027	X	14767	-0-	-1260	-0-	14647	3	120	9	Y	109	107	1			6

CGU 5 WELL #: 19 RRCID -> 257414 COMPL. DATE 06/01/2010 TOTAL DEPTH 9817 PERF. 8520 - 9708

10	9145	X	7327	-0-	-1818	-0-	7327	3			N	-0-					-0-
11	8400	X	6922	-0-	-1478	-0-	6922	3			N	-0-					-0-
12	8401	X	6846	-0-	-1555	-0-	6846	3			N	-0-					-0-
01	8060	X	6737	-0-	-1323	-0-	6737	3			N	-0-					-0-
02	6888	X	5366	-0-	-1522	-0-	5366	3			N	-0-					-0-
03	7316	X	5894	-0-	-1422	-0-	5894	3			N	-0-					-0-

CGU 1 WELL #: 14 RRCID -> 257416 COMPL. DATE 04/15/2010 TOTAL DEPTH 9751 PERF. 8761 - 9775

10	17081	X	14148	-0-	-2933	-0-	14148	3			N	-0-					-0-
11	13770	X	11538	-0-	-2232	-0-	11538	3			N	-0-					-0-
12	14229	X	11315	-0-	-2914	-0-	11315	3			N	-0-					-0-
01	14198	X	8584	-0-	-5614	-0-	8584	3			N	-0-					-0-
02	12991	X	12991	-0-	-0-	-0-	12991	3			N	-0-					-0-
*03	14315	X	14315	-0-	-0-	-0-	14315	3			N	-0-					-0-

CGU 11 WELL #: 22 RRCID -> 257420 COMPL. DATE 04/15/2010 TOTAL DEPTH 9689 PERF. 8434 - 9518

10	10323	X	5899	-0-	-4424	-0-	5899	3			N	-0-					-0-
11	9540	X	8492	-0-	-1048	-0-	8492	3			N	-0-					-0-
12	9858	X	9026	-0-	-832	-0-	9026	3			N	-0-					-0-
01	9517	X	8645	-0-	-872	-0-	8645	3			N	-0-					-0-
02	7924	X	7501	-0-	-423	-0-	7501	3			N	-0-					-0-
03	9021	X	8113	-0-	-908	-0-	8113	3			N	-0-					-0-

CGU 23 WELL #: 25 RRCID -> 257574 COMPL. DATE 03/11/2010 TOTAL DEPTH 9876 PERF. 8662 - 9678

10	9796	X	8390	-0-	-1406	-0-	8390	3			N	-0-					-0-
11	9330	X	8481	-0-	-849	-0-	8481	3			N	-0-					-0-
12	9455	X	8686	-0-	-769	-0-	8686	3			N	-0-					-0-
01	9362	X	8469	-0-	-893	-0-	8469	3			N	-0-					-0-
02	8036	X	7385	-0-	-651	-0-	7385	3			N	-0-					-0-
03	8773	X	7991	-0-	-782	-0-	7991	3			N	-0-					-0-

FROST, H.B. UNIT WELL #: 23H RRCID -> 257816 COMPL. DATE 06/02/2010 TOTAL DEPTH 9155 PERF. 9505 - 12934

10	24831	X	19268	-0-	-5563	-0-	19268	3			N	-0-					-0-
11	23310	X	18616	-0-	-4694	-0-	18616	3			N	-0-					-0-
12	23591	X	19202	-0-	-4389	-0-	19202	3			N	-0-					-0-
01	22475	X	18924	-0-	-3551	-0-	18924	3			N	-0-					-0-
02	17752	X	16427	-0-	-1325	-0-	16427	3			N	-0-					-0-
03	19282	X	18391	-0-	-891	-0-	18391	3			N	-0-					-0-

CGU 8 WELL #: 17 RRCID -> 257851 COMPL. DATE 06/20/2010 TOTAL DEPTH 9802 PERF. 8456 - 9685

10	14818	X	13014	-0-	-1804	-0-	13014	3			N	-0-					-0-
11	13860	X	12252	-0-	-1608	-0-	12252	3			N	-0-					-0-
12	13950	X	12432	-0-	-1518	-0-	12432	3			N	-0-					-0-
01	13609	X	12259	-0-	-1350	-0-	12259	3			N	-0-					-0-
02	11900	X	11048	-0-	-852	-0-	11048	3			N	-0-					-0-
03	13020	X	12060	-0-	-960	-0-	12060	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 22 WELL #: 21R RRCID -> 259249 COMPL. DATE 06/10/2010 TOTAL DEPTH 9844 PERF. 8961 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9363	X	9363	-0-	-0-	-0-	9363	3			N	-0-					-0-
11	8441	X	8441	-0-	-0-	-0-	8441	3			N	-0-					-0-
12	8605	X	8605	-0-	-0-	-0-	8605	3			N	-0-					-0-
01	8381	X	8381	-0-	-0-	-0-	8381	3			N	-0-					-0-
02	8736	X	7386	-0-	-1350	-0-	7386	3			N	-0-					-0-
03	9362	X	7845	-0-	-1517	-0-	7845	3			N	-0-					-0-

FROST LUMBER IND. INC UNIT WELL #: 3H RRCID -> 259564 COMPL. DATE 07/08/2010 TOTAL DEPTH 9590 PERF. 9536 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20925	X	18897	-0-	-2028	-0-	18897	3			N	-0-					-0-
11	20250	X	17258	-0-	-2992	-0-	17258	3			N	-0-					-0-
12	19654	X	16228	-0-	-3426	-0-	16228	3			N	-0-					-0-
01	18910	X	16214	-0-	-2696	-0-	16214	3			N	-0-					-0-
02	17080	X	13197	-0-	-3883	-0-	13197	3			N	-0-					-0-
03	18910	X	13758	-0-	-5152	-0-	13758	3			N	-0-					-0-

CGU 7 WELL #: 20 RRCID -> 259659 COMPL. DATE 10/01/2010 TOTAL DEPTH 9980 PERF. 8572 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	8410	-0-	-1045	-0-	8410	3			N	-0-					-0-
11	8940	X	8014	-0-	-926	-0-	8014	3			N	-0-					-0-
12	9207	X	7420	-0-	-1787	-0-	7420	3			N	-0-					-0-
01	8401	X	8197	-0-	-204	-0-	8197	3			N	-0-					-0-
02	7732	X	7732	-0-	-0-	-0-	7732	3			N	-0-					-0-
03	8401	X	7255	-0-	-1146	-0-	7255	3			N	-0-					-0-

CGU 8 WELL #: 21 RRCID -> 259662 COMPL. DATE 09/25/2010 TOTAL DEPTH 9858 PERF. 8516 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6148	-0-	-1602	-0-	6148	3			N	-0-					-0-
11	8058	X	8058	-0-	-0-	-0-	8058	3			N	-0-					-0-
12	7192	X	4857	-0-	-2335	-0-	4857	3			N	-0-					-0-
01	7192	X	4223	-0-	-2969	-0-	4223	3			N	-0-					-0-
02	5320	X	2893	-0-	-2427	-0-	2893	3			N	-0-					-0-
03	5890	X	4363	-0-	-1527	-0-	4363	3			N	-0-					-0-

CGU 8 WELL #: 22 RRCID -> 259749 COMPL. DATE 09/27/2010 TOTAL DEPTH 9855 PERF. 8471 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7286	-0-	-1952	-0-	7286	3			N	-0-					-0-
11	8940	X	4447	-0-	-4493	-0-	4447	3			N	-0-					-0-
12	8804	X	5993	-0-	-2811	-0-	5993	3			N	-0-					-0-
01	8339	X	6934	-0-	-1405	-0-	6934	3			N	-0-					-0-
02	7028	X	5777	-0-	-1251	-0-	5777	3			N	-0-					-0-
03	7285	X	5811	-0-	-1474	-0-	5811	3			N	-0-					-0-

CGU 4 WELL #: 14 RRCID -> 260799 COMPL. DATE 12/15/2010 TOTAL DEPTH 9782 PERF. 8396 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	13111	-0-	-374	-0-	13111	3			N	-0-					-0-
11	12540	X	11620	-0-	-920	-0-	11620	3			N	-0-					-0-
12	13764	X	11167	-0-	-2597	-0-	11167	3			N	-0-					-0-
01	13764	X	10837	-0-	-2927	-0-	10837	3			N	-0-					-0-
02	12320	X	9472	-0-	-2848	-0-	9472	3			N	-0-					-0-
03	13113	X	10115	-0-	-2998	-0-	10115	3			N	-0-					-0-

CGU 4 WELL #: 18 RRCID -> 260800 COMPL. DATE 12/18/2010 TOTAL DEPTH 9795 PERF. 8576 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	2947	-0-	-2447	-0-	2947	3			N	-0-					-0-
11	4530	X	3748	-0-	-782	-0-	3748	3			N	-0-					-0-
12	4433	X	2645	-0-	-1788	-0-	2645	3			N	-0-					-0-
01	3968	X	2546	-0-	-1422	-0-	2546	3			N	-0-					-0-
02	3500	X	2200	-0-	-1300	-0-	2200	3			N	-0-					-0-
03	3875	X	2331	-0-	-1544	-0-	2331	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 9 WELL #: 18 RRCID -> 260833 COMPL. DATE 12/19/2010 TOTAL DEPTH 9909 PERF. 8406 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	5246	-0-	-1667	-0-	5246	3			N	-0-					-0-
11	6690	X	4846	-0-	-1844	-0-	4846	3			N	-0-					-0-
12	6913	X	4618	-0-	-2295	-0-	4618	3			N	-0-					-0-
01	6913	X	4617	-0-	-2296	-0-	4617	3			N	-0-					-0-
02	5684	X	3953	-0-	-1731	-0-	3953	3			N	-0-					-0-
03	5239	X	4224	-0-	-1015	-0-	4224	3			N	-0-					-0-

WILLIAMSON, GENA UNIT WELL #: 13H RRCID -> 260951 COMPL. DATE 12/23/2010 TOTAL DEPTH 9149 PERF. 9640 - 13256

10	18414	X	16443	-0-	-1971	-0-	16443	3			N	-0-					-0-
11	17820	X	14925	-0-	-2895	-0-	14925	3			N	-0-					-0-
12	17794	X	14855	-0-	-2939	-0-	14855	3			N	-0-					-0-
01	17794	X	14635	-0-	-3159	-0-	14635	3			N	-0-					-0-
02	15064	X	12701	-0-	-2363	-0-	12701	3			N	-0-					-0-
03	16430	X	12814	-0-	-3616	-0-	12814	3			N	-0-					-0-

CGU 31 WELL #: 17 RRCID -> 261478 COMPL. DATE 04/07/2011 TOTAL DEPTH 9909 PERF. 8713 - 9832

10	8277	X	6355	-0-	-1922	-0-	6355	3			N	-0-					-0-
11	8010	X	6049	-0-	-1961	-0-	6049	3			N	-0-					-0-
12	7502	X	5892	-0-	-1610	-0-	5892	3			N	-0-					-0-
01	7192	X	6143	-0-	-1049	-0-	6143	3			N	-0-					-0-
02	5628	X	5372	-0-	-256	-0-	5372	3			N	-0-					-0-
03	6231	X	5823	-0-	-408	-0-	5823	3			N	-0-					-0-

BORDERS, E GU 1 WELL #: 6H RRCID -> 263829 COMPL. DATE 01/22/2011 TOTAL DEPTH 9154 PERF. 9642 - 12639

10	9207	X	6824	-0-	-2383	-0-	6824	3			N	-0-					-0-
11	8790	X	6464	-0-	-2326	-0-	6464	3			N	-0-					-0-
12	8215	X	5115	-0-	-3100	-0-	5115	3			N	-0-					-0-
01	7657	X	5684	-0-	-1973	-0-	5684	3			N	-0-					-0-
02	6440	X	4964	-0-	-1476	-0-	4964	3			N	-0-					-0-
03	6820	X	6184	-0-	-636	-0-	6184	3			N	-0-					-0-

CGU 21 WELL #: 24 RRCID -> 263843 COMPL. DATE 06/22/2011 TOTAL DEPTH 9881 PERF. 8390 - 9786

10	14167	X	10395	-0-	-3772	-0-	10395	3			N	-0-					-0-
11	13050	X	11021	-0-	-2029	-0-	11021	3			N	-0-					-0-
12	13206	X	8630	-0-	-4576	-0-	8630	3			N	-0-					-0-
01	11253	X	9592	-0-	-1661	-0-	9592	3			N	-0-					-0-
02	9243	X	9243	-0-	-0-	-0-	9243	3			N	-0-					-0-
*03	9508	X	9508	-0-	-0-	-0-	9508	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 17 RRCID -> 263847 COMPL. DATE 07/24/2011 TOTAL DEPTH 9993 PERF. 8663 - 9920

10	18383	X	14569	-0-	-3814	-0-	14392	3	177	9	Y	161	165	1			21
11	16650	X	13538	-0-	-3112	-0-	13360	3	178	9	Y	162	161	1			22
12	16275	X	13511	-0-	-2764	-0-	13343	3	168	9	Y	153	147	1			28
01	15314	X	13086	-0-	-2228	-0-	12867	3	219	9	Y	199	186	1			41
02	13552	X	11308	-0-	-2244	-0-	11155	3	153	9	Y	139	151	1			29
03	14570	X	11898	-0-	-2672	-0-	11727	3	171	9	Y	155	156	1			28

CGU 33 WELL #: 14 RRCID -> 263855 COMPL. DATE 04/07/2011 TOTAL DEPTH 9669 PERF. 8525 - 9566

10	11625	X	9552	-0-	-2073	-0-	9552	3			N	-0-					-0-
11	11940	X	10168	-0-	-1772	-0-	10168	3			N	-0-					-0-
12	12338	X	9646	-0-	-2692	-0-	9646	3			N	-0-					-0-
01	12338	X	8948	-0-	-3390	-0-	8948	3			N	-0-					-0-
02	9800	X	8001	-0-	-1799	-0-	8001	3			N	-0-					-0-
03	10509	X	9975	-0-	-534	-0-	9975	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST, H.B. UNIT WELL #: 11H RRCID -> 263945 COMPL. DATE 06/25/2011 TOTAL DEPTH 9224 PERF. 9691 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28489	X	23231	-0-	-5258	-0-	23231	3			N	-0-					-0-
11	26460	X	22145	-0-	-4315	-0-	22145	3			N	-0-					-0-
12	26381	X	20879	-0-	-5502	-0-	20879	3			N	-0-					-0-
01	25327	X	20331	-0-	-4996	-0-	20331	3			N	-0-					-0-
02	21952	X	18456	-0-	-3496	-0-	18456	3			N	-0-					-0-
03	23219	X	20321	-0-	-2898	-0-	20321	3			N	-0-					-0-

CGU 4 WELL #: 17 RRCID -> 263948 COMPL. DATE 07/20/2011 TOTAL DEPTH 9828 PERF. 8512 - 9712

10	14725	X	13149	-0-	-1576	-0-	13149	3			N	-0-					-0-
11	14100	X	12223	-0-	-1877	-0-	12223	3			N	-0-					-0-
12	14570	X	11339	-0-	-3231	-0-	11339	3			N	-0-					-0-
01	14570	X	10356	-0-	-4214	-0-	10356	3			N	-0-					-0-
02	12348	X	9281	-0-	-3067	-0-	9281	3			N	-0-					-0-
03	13144	X	11189	-0-	-1955	-0-	11189	3			N	-0-					-0-

FROST LUMBER IND. INC UNIT WELL #: 5H RRCID -> 263949 COMPL. DATE 06/28/2011 TOTAL DEPTH 9436 PERF. 9918 - 12461

10	42532	X	33067	-0-	-9465	-0-	33067	3			N	-0-					-0-
11	39390	X	30639	-0-	-8751	-0-	30639	3			N	-0-					-0-
12	38223	X	29955	-0-	-8268	-0-	29955	3			N	-0-					-0-
01	36363	X	28892	-0-	-7471	-0-	28892	3			N	-0-					-0-
02	31024	X	25277	-0-	-5747	-0-	25277	3			N	-0-					-0-
03	33077	X	26605	-0-	-6472	-0-	26605	3			N	-0-					-0-

S. GARY WELL #: 3H RRCID -> 263965 COMPL. DATE 11/13/2011 TOTAL DEPTH 9440 PERF.10165 - 12713

*04	0	W	25112	-0-	25112	241196	24773	3	339	9	Y	308	320	1			12
*05	0	W	27127	-0-	27127	268323	26695	3	432	9	Y	393	366	1			39
*06	0	W	25475	-0-	25475	293798	25169	3	306	9	Y	278	292	1			25
*07	315752	X	21954	-0-	-293798	-0-	21657	3	297	9	Y	270	265	1			30
08	35278	X	20213	-0-	-15065	-0-	19975	3	238	9	Y	216	220	1			26
09	26250	X	18632	-0-	-7618	-0-	18378	3	254	9	Y	231	224	1			33
10	27125	X	18259	-0-	-8866	-0-	18009	3	250	9	Y	227	249	1			11
11	25470	X	16334	-0-	-9136	-0-	16069	3	265	9	Y	241	215	1			37
12	21948	X	15989	-0-	-5959	-0-	15766	3	223	9	Y	203	230	1			10
01	20212	X	15353	-0-	-4859	-0-	15096	3	257	9	Y	234	230	1			14
02	16800	X	13266	-0-	-3534	-0-	13049	3	217	9	Y	197	199	1			12
03	18259	X	14146	-0-	-4113	-0-	13805	3	341	9	Y	310	304	1			18

S. GARY WELL #: 4H RRCID -> 264512 COMPL. DATE 10/27/2011 TOTAL DEPTH 9518 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FROST LUMBER IND INC UNIT WELL #: 4H RRCID -> 264757 COMPL. DATE 09/08/2011 TOTAL DEPTH 9158 PERF. 9931 - 12125

10	107632	X	41058	-0-	-66574	-0-	41058	3			N	-0-					-0-
11	38493	X	38493	-0-	-0-	-0-	38493	3			N	-0-					-0-
12	48732	X	38621	-0-	-10111	-0-	38621	3			N	-0-					-0-
01	47120	X	37498	-0-	-9622	-0-	37498	3			N	-0-					-0-
02	36764	X	32724	-0-	-4040	-0-	32724	3			N	-0-					-0-
03	40703	X	36272	-0-	-4431	-0-	36272	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 20 RRCID -> 265192 COMPL. DATE 05/17/2011 TOTAL DEPTH 9786 PERF. 8386 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27125	X	9633	-0-	-17492	-0-	9633	3			N	-0-					-0-
11	26250	X	8982	-0-	-17268	-0-	8982	3			N	-0-					-0-
12	9764	X	9764	-0-	-0-	-0-	9764	3			N	-0-					-0-
01	12245	X	7595	-0-	-4650	-0-	7595	3			N	-0-					-0-
02	8708	X	4725	-0-	-3983	-0-	4725	3			N	-0-					-0-
03	9641	X	NO RPT	-0-	-9641	-0-					N	NO RPT					-0-

CGU 21 WELL #: 23 RRCID -> 265534 COMPL. DATE 07/22/2011 TOTAL DEPTH 9837 PERF. 8414 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34472	X	12688	-0-	-21784	-0-	12688	3			N	-0-					-0-
11	33360	X	11952	-0-	-21408	-0-	11952	3			N	-0-					-0-
12	34472	X	11807	-0-	-22665	-0-	11807	3			N	-0-					-0-
01	34472	X	11307	-0-	-23165	-0-	11307	3			N	-0-					-0-
02	11144	X	10036	-0-	-1108	-0-	10036	3			N	-0-					-0-
03	12679	X	10213	-0-	-2466	-0-	10213	3			N	-0-					-0-

CGU 5 WELL #: 21 RRCID -> 265545 COMPL. DATE 05/18/2011 TOTAL DEPTH 9772 PERF. 8452 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	11876	-0-	11876	249828	11876	3			N	-0-					-0-
11	0	W	10990	-0-	10990	260818	10990	3			N	-0-					-0-
12	271660	X	10842	-0-	-260818	-0-	10842	3			N	-0-					-0-
01	27838	X	10410	-0-	-17428	-0-	10410	3			N	-0-					-0-
02	11032	X	8889	-0-	-2143	-0-	8889	3			N	-0-					-0-
03	11873	X	NO RPT	-0-	-11873	-0-					N	NO RPT					-0-

CGU 12 WELL #: 15 RRCID -> 265557 COMPL. DATE 09/09/2011 TOTAL DEPTH 9829 PERF. 8473 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35185	X	10427	-0-	-24758	-0-	10427	3			N	-0-					-0-
11	34050	X	11462	-0-	-22588	-0-	11462	3			N	-0-					-0-
12	35185	X	12077	-0-	-23108	-0-	12077	3			N	-0-					-0-
01	35185	X	11160	-0-	-24025	-0-	11160	3			N	-0-					-0-
02	10696	X	9243	-0-	-1453	-0-	9243	3			N	-0-					-0-
03	12090	X	9863	-0-	-2227	-0-	9863	3			N	-0-					-0-

FROST LUMBER IND. INC UNIT WELL #: 7H RRCID -> 265847 COMPL. DATE 03/26/2011 TOTAL DEPTH 9457 PERF.10000 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99541	X	33991	-0-	-65550	-0-	33991	3			N	-0-					-0-
11	96330	X	31455	-0-	-64875	-0-	31455	3			N	-0-					-0-
12	99541	X	31207	-0-	-68334	-0-	31207	3			N	-0-					-0-
01	99541	X	30397	-0-	-69144	-0-	30397	3			N	-0-					-0-
02	32872	X	26366	-0-	-6506	-0-	26366	3			N	-0-					-0-
03	33976	X	30846	-0-	-3130	-0-	30846	3			N	-0-					-0-

FROST GILLASPY WELL #: 10H RRCID -> 265974 COMPL. DATE 03/06/2012 TOTAL DEPTH 9306 PERF. 9968 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	56947	X	40743	-0-	-16204	-0-	40135	3	608	9	N	553	543	1			155
*11	55110	X	37652	-0-	-17458	-0-	37107	3	545	9	N	495	476	1			174
*12	56947	X	36986	-0-	-19961	-0-	36282	3	704	9	N	640	678	1			136
*01	56947	X	35242	-0-	-21705	-0-	34548	3	694	9	N	631	631	1			136
*02	51436	X	30431	-0-	-21005	-0-	29900	3	531	9	N	483	540	1			79
*03	56947	X	32320	-0-	-24627	-0-	31697	3	623	9	N	566	545	1			100

ANADARKO E&P COMPANY LP 020542
CGU 3 WELL #: 4 RRCID -> 095988 COMPL. DATE 10/03/1981 TOTAL DEPTH 9670 PERF. 8405 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/05/2012 - PLUGGED 10/05/12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P COMPANY LP //CONT.// 020542
LATHAM, H.L. WELL #: 5H RRCID -> 266829 COMPL. DATE 02/19/2012 TOTAL DEPTH 9373 PERF. 9880 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	73530	X	73530	-0-	-0-	-0-	72438	3	1092	9	N	993	1131	1			39
*05	51708	X	51708	-0-	-0-	-0-	50453	3	1255	9	N	1141	1066	1			114
*06	45699	X	45699	-0-	-0-	-0-	44805	3	894	9	N	813	855	1			72
*07	43958	X	35869	-0-	-8089	-0-	34626	3	1243	9	N	1130	1077	1			125
*08	43958	X	32547	-0-	-11411	-0-	31554	3	993	9	N	903	919	1			109
*09	42540	X	31579	-0-	-10961	-0-	31082	3	497	9	N	452	496	1			65
*10	43958	X	27850	-0-	-16108	-0-	27532	3	318	9	N	289	340	1			14
*11	42540	X	24896	-0-	-17644	-0-	24543	3	353	9	N	321	285	1			50
*12	43958	X	24415	-0-	-19543	-0-	24143	3	272	9	N	247	284	1			13
*01	43958	X	22619	-0-	-21339	-0-	22325	3	294	9	N	267	264	1			16
*02	39704	X	15369	-0-	-24335	-0-	15170	3	199	9	N	181	186	1			11
03	43958	X	10862	-0-	-33096	-0-	10547	3	315	9	N	286	280	1			17

LATHAM, H.L. WELL #: 6H RRCID -> 266965 COMPL. DATE 04/22/2012 TOTAL DEPTH 9396 PERF. 9665 - 11368

10	0	W	39198	-0-	39198	313472	38923	3	275	9	Y	250	318	1			12
11	0	W	34707	-0-	34707	348179	34413	3	294	9	Y	267	238	1			41
12	0	W	36908	-0-	36908	385087	36649	3	259	9	Y	235	264	1			12
01	0	W	35347	-0-	35347	420434	35051	3	296	9	Y	269	265	1			16
02	0	W	30578	-0-	30578	451012	30327	3	251	9	Y	228	230	1			14
03	0	W	32592	-0-	32592	483604	32198	3	394	9	Y	358	351	1			21

HARRIS, SYLVAN GAS UNIT WELL #: 4H RRCID -> 267126 COMPL. DATE 08/17/2012 TOTAL DEPTH 8755 PERF. 9122 - 10007

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS, SYLVAN GAS UNIT WELL #: 5H RRCID -> 267418 COMPL. DATE 06/20/2012 TOTAL DEPTH 9838 PERF. 9720 - 13792

10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	W	144652	-0-	144652	144652	144521	3	131	9	Y	119	192	1			26
12	0	W	132391	-0-	132391	277043	132348	3	43	9	Y	39	47	1			18
01	0	W	117707	-0-	117707	394750	117294	3	413	9	Y	375	290	1			103
02	0	W	95839	-0-	95839	490589	95590	3	249	9	Y	226	257	1			72
03	0	W	95659	-0-	95659	586248	95532	3	127	9	Y	115	160	1			27

ANADARKO PETROLEUM CORPORATION 020572
SOUTH GARY GAS UNIT 2 WELL #: 9H RRCID -> 265938 COMPL. DATE 03/26/2011 TOTAL DEPTH 9461 PERF.10022 - 11882

10	0	W	40088	-0-	40088	299789	39572	3	516	9	Y	469	512	1			22
11	0	W	38699	-0-	38699	338488	38217	3	482	9	Y	438	392	1			68
*12	376038	X	37550	-0-	-338488	-0-	37174	3	376	9	Y	342	393	1			17
*01	313937	X	36145	-0-	-277792	-0-	35713	3	432	9	Y	393	387	1			23
*02	283556	X	31641	-0-	-251915	-0-	31276	3	365	9	Y	332	335	1			20
*03	40083	X	35646	-0-	-4437	-0-	35071	3	575	9	Y	523	512	1			31

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ARK-LA-TEX ENERGY, L.L.C. 030584
WERNER, LOUIS SAW MILL WELL #: 1 RRCID -> 228402 COMPL. DATE 05/21/2007 TOTAL DEPTH 9750 PERF. 8282 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3025	-0-	-2276	-0-	222	1	2792	2	N	10					195
							11	9									
11	6805	X	6805	-0-	-0-	-0-	628	1	6112	2	N	59					254
							65	9									
12	8407	X	8407	-0-	-0-	-0-	1812	1	6357	2	N	216	189	1			281
							238	9									
01	5407	X	5407	-0-	-0-	-0-	5407	2			N	-0-					281
02	6361	X	6361	-0-	-0-	-0-	1371	1	4990	2	N	-0-					281
*03	6693	X	6693	-0-	-0-	-0-	1240	1	5453	2	N	-0-					281

WERNER, LOUIS SAW MILL WELL #: 2 RRCID -> 236119 COMPL. DATE 03/27/2008 TOTAL DEPTH 9925 PERF. 8414 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	744	-0-	-1426	-0-	47	1	697	2	N	-0-					220
11	1890	X	1391	-0-	-499	-0-	114	1	1277	2	N	-0-					220
12	3007	X	1961	-0-	-1046	-0-	416	1	1545	2	N	-0-					220
01	3007	X	1502	-0-	-1505	-0-	1502	2			N	-0-					220
02	2716	X	1713	-0-	-1003	-0-	378	1	1335	2	N	-0-					220
*03	2041	X	2041	-0-	-0-	-0-	390	1	1651	2	N	-0-					220

BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 11 WELL #: 3 RRCID -> 054883 COMPL. DATE 02/05/1973 TOTAL DEPTH 9680 PERF. 9481 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	X	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-

CARTHAGE GAS UNIT 3-A WELL #: 2 RRCID -> 071268 COMPL. DATE 10/10/2000 TOTAL DEPTH 9881 PERF. 8698 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2363	-0-	-272	-0-	2352	3	11	9	Y	10	6	1			7
11	2520	N	2394	-0-	-126	-0-	2383	3	11	9	Y	10	12	1			5
12	2449	N	1719	-0-	-730	-0-	1708	3	11	9	Y	10	12	1			3
01	2356	N	1882	-0-	-474	-0-	1871	3	11	9	Y	10	11	1			2
02	2471	N	2471	-0-	-0-	-0-	2459	3	12	9	Y	11	12	1			1
*03	3100	N	3227	-0-	127	127	3214	3	13	9	Y	12	12	1			1

CARTHAGE GAS UNIT 6A WELL #: 2 RRCID -> 072834 COMPL. DATE 06/23/1977 TOTAL DEPTH 9950 PERF. 9818 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4030	-0-	930	1451	4020	3	10	9	Y	9	9	1			4
11	3000	N	3264	-0-	264	1715	3252	3	12	9	Y	11	11	1			4
12	4486	X	2771	-0-	-1715	-0-	2760	3	11	9	Y	10	10	1			4
01	3708	X	3708	-0-	-0-	-0-	3695	3	13	9	Y	12	14	1			2
02	2293	X	2293	-0-	-0-	-0-	2282	3	11	9	Y	10	11	1			1
03	2418	X	977	-0-	-1441	-0-	968	3	9	9	Y	8	7	1			2

CARTHAGE GAS UNIT 12 WELL #: 3 RRCID -> 074219 COMPL. DATE 01/08/1991 TOTAL DEPTH 9800 PERF. 8474 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	3936	-0-	-1985	-0-	3881	2	55	9	Y	50	50	0			2
11	5730	X	1528	-0-	-4202	-0-	1473	2	55	9	Y	50	50	0			2
12	5146	X	-0-	-0-	-5146	-0-					Y	43	43	0			2
01	5146	X	3470	-0-	-1676	-0-	3414	2	56	9	Y	51	52	0			1
02	4496	X	4496	-0-	-0-	-0-	4440	2	56	9	Y	51	51	0			1
03	3937	X	3896	-0-	-41	-0-	25	1	3813	2	Y	53	52	0			2
							58	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 9 WELL #: 4 RRCID -> 076789 COMPL. DATE 11/12/2005 TOTAL DEPTH 9700 PERF. 9154 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	1192	-0-	-3210	-0-	1148	2	44	9	Y	40	40	0			1
11	4260	X	1294	-0-	-2966	-0-	1248	2	46	9	Y	42	42	0			1
12	2294	X	1177	-0-	-1117	-0-	1137	2	40	9	Y	36	36	0			1
01	1426	X	1336	-0-	-90	-0-	1289	2	47	9	Y	43	43	0			1
02	1288	X	1243	-0-	-45	-0-	1197	2	46	9	Y	42	42	0			1
03	1333	X	1229	-0-	-104	-0-	4	1	1178	2	Y	43	43	0			1
							47	9									

CARTHAGE GAS UNIT 13 WELL #: 3 RRCID -> 078603 COMPL. DATE 09/05/1978 TOTAL DEPTH 9760 PERF. 9516 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3422	-0-	-856	-0-	3380	2	42	9	Y	38	39	0			1
11	4140	X	3123	-0-	-1017	-0-	3079	2	44	9	Y	40	40	0			1
12	3472	X	3315	-0-	-157	-0-	3278	2	37	9	Y	34	34	0			1
01	3558	X	3558	-0-	-0-	-0-	3514	2	44	9	Y	40	40	0			1
02	3372	X	3372	-0-	-0-	-0-	3328	2	44	9	Y	40	40	0			1
03	3410	X	2948	-0-	-462	-0-	20	1	2883	2	Y	41	41	0			1
							45	9									

CARTHAGE GAS UNIT 10 WELL #: 4 RRCID -> 078943 COMPL. DATE 09/12/1978 TOTAL DEPTH 9700 PERF. 9450 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	254	-0-	-490	-0-	251	2	3	9	Y	3	3	0			-0-
11	720	N	333	-0-	-387	-0-	330	2	3	9	Y	3	3	0			-0-
12	744	N	728	-0-	-16	-0-	726	2	2	9	Y	2	2	0			-0-
01	876	N	876	-0-	-0-	-0-	873	2	3	9	Y	3	3	0			-0-
02	709	N	709	-0-	-0-	-0-	706	2	3	9	Y	3	3	0			-0-
03	713	N	293	-0-	-420	-0-	290	2	3	9	Y	3	3	0			-0-

BROWN, H. GAS UNIT WELL #: 2 RRCID -> 080256 COMPL. DATE 12/19/1978 TOTAL DEPTH 10000 PERF. 8720 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT 7 WELL #: 3 RRCID -> 081784 COMPL. DATE 03/26/1979 TOTAL DEPTH 9775 PERF. 9530 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
03	527	N	430	-0-	-97	-0-	2	1	428	2	Y	-0-					-0-

HARRISON, R. GAS UNIT WELL #: 3 RRCID -> 081955 COMPL. DATE 01/08/1990 TOTAL DEPTH 9600 PERF. 5374 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 10 RRCID -> 082474 COMPL. DATE 03/19/1979 TOTAL DEPTH 9815 PERF. 9484 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	807	-0-	-1053	-0-	792	2	15	9	Y	14	14	0			-0-
11	1950	N	751	-0-	-1199	-0-	734	2	17	9	Y	15	15	0			-0-
12	1147	N	949	-0-	-198	-0-	935	2	14	9	Y	13	13	0			-0-
01	806	N	359	-0-	-447	-0-	342	2	17	9	Y	15	15	0			-0-
02	700	N	165	-0-	-535	-0-	148	2	17	9	Y	15	15	0			-0-
03	961	N	161	-0-	-800	-0-	1	1	143	2	Y	15	15	0			-0-
							17	9									

BREWSTER, J. T. GAS UNIT WELL #: 4 RRCID -> 083103 COMPL. DATE 05/22/1979 TOTAL DEPTH 9602 PERF. 8428 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	192	-0-	-149	-0-	7	1	185	3	Y	-0-					-0-
11	240	N	171	-0-	-69	-0-	6	1	165	3	Y	-0-					-0-
12	248	N	191	-0-	-57	-0-	5	1	186	3	Y	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	1	1	185	3	Y	-0-					-0-
02	168	N	123	-0-	-45	-0-	4	1	119	3	Y	-0-					-0-
03	217	N	111	-0-	-106	-0-	4	1	107	3	Y	-0-					-0-

ALLISON, G.T. GAS UNIT WELL #: 4 RRCID -> 084504 COMPL. DATE 11/10/2006 TOTAL DEPTH 10010 PERF. 8474 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1769	-0-	-122	-0-	1769	3			Y	-0-					-0-
11	1830	N	1507	-0-	-323	-0-	1507	3			Y	-0-					-0-
12	1891	N	1404	-0-	-487	-0-	1404	3			Y	-0-					-0-
*01	1767	N	1198	-0-	-569	-0-	1198	3			Y	-0-					-0-
02	1400	N	1211	-0-	-189	-0-	1211	3			Y	-0-					-0-
03	1488	N	1293	-0-	-195	-0-	1293	3			Y	-0-					-0-

BURNETT BROTHERS WELL #: 12 RRCID -> 085278 COMPL. DATE 10/25/1979 TOTAL DEPTH 9701 PERF. 9492 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASPIE, OCIE GAS UNIT WELL #: 3 RRCID -> 085871 COMPL. DATE 02/07/2007 TOTAL DEPTH 9800 PERF. 8513 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1080	-0-	1080	3111	40	1	1014	3	Y	24	23	1			4
							26	9									
11	T. A.		1001	-0-	1001	4112	37	1	942	3	Y	20	21	1			3
							22	9									
12	T. A.		1022	-0-	1022	5134	20	1	977	3	Y	23	23	1			3
							25	9									
*01	T. A.		915	-0-	915	6049	11	1	871	3	Y	30	32	1			1
							33	9									
02	7068	X	1019	-0-	-6049	-0-	33	1	953	3	Y	30	9	0	19	1	3
							33	9									
*03	1125	X	1125	-0-	-0-	-0-	43	1	1051	3	Y	28	18	0	9	1	4
							31	9									

WILTCHER, J.W. GAS UNIT WELL #: 2 RRCID -> 088648 COMPL. DATE 06/27/1980 TOTAL DEPTH 9612 PERF. 9364 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	21	1	551	3	Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	2	1	63	3	Y	-0-					-0-
12	155	N	59	-0-	-96	-0-	1	1	58	3	Y	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	36	1	1015	3	Y	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	16	1	384	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SOAPE, A. C. GAS UNIT WELL #: 3 RRCID -> 094962 COMPL. DATE 07/27/1981 TOTAL DEPTH 9705 PERF. 8633 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1165	-0-	-75	-0-	44	1	1110	3	Y	10	9	1			2
							11	9									
11	1205	N	1205	-0-	-0-	-0-	45	1	1152	3	Y	7	8	1			1
							8	9									
12	1395	N	1048	-0-	-347	-0-	19	1	1019	3	Y	9	9	1			1
							10	9									
*01	1178	N	671	-0-	-507	-0-	4	1	654	3	Y	12	12	1			1
							13	9									
02	1120	N	905	-0-	-215	-0-	30	1	864	3	Y	10	3	0	7	1	1
							11	9									
*03	1290	N	1290	-0-	-0-	-0-	50	1	1231	3	Y	8	5	0	3	1	1
							9	9									

REED, W. M. GAS UNIT WELL #: 2 RRCID -> 095987 COMPL. DATE 08/30/1983 TOTAL DEPTH 9901 PERF. 8689 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1360	-0-	-190	-0-	50	1	1268	3	Y	38	36	1			6
							42	9									
11	1500	N	1406	-0-	-94	-0-	51	1	1321	3	Y	31	33	1			4
							34	9									
12	1519	N	1326	-0-	-193	-0-	26	1	1259	3	Y	37	36	1			5
							41	9									
*01	1468	N	1468	-0-	-0-	-0-	8	1	1408	3	Y	47	50	1			2
							52	9									
02	1488	N	1488	-0-	-0-	-0-	49	1	1388	3	Y	46	14	0	29	1	5
							51	9									
03	1395	N	1334	-0-	-61	-0-	51	1	1246	3	Y	34	22	0	12	1	5
							37	9									

SOAPE, A. C. GAS UNIT WELL #: 4 RRCID -> 101380 COMPL. DATE 07/23/1982 TOTAL DEPTH 9500 PERF. 8580 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1959	N	1959	-0-	-0-	-0-	74	1	1854	3	Y	28	26	1			5
							31	9									
11	2124	N	2124	-0-	-0-	-0-	78	1	2022	3	Y	22	24	1			3
							24	9									
12	2285	N	2285	-0-	-0-	-0-	44	1	2212	3	Y	26	26	1			3
							29	9									
*01	2040	N	2040	-0-	-0-	-0-	10	1	1994	3	Y	33	35	1			1
							36	9									
02	1982	N	1982	-0-	-0-	-0-	66	1	1879	3	Y	34	10	0	21	1	4
							37	9									
*03	1970	N	1970	-0-	-0-	-0-	76	1	1868	3	Y	24	16	0	8	1	4
							26	9									

CARTHAGE GAS UNIT 3-A WELL #: 3 RRCID -> 104540 COMPL. DATE 03/07/1983 TOTAL DEPTH 9876 PERF. 8735 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		24	-0-	24	37	24	3			Y	-0-					-0-
11	T. A.		4	-0-	4	41	4	3			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	41					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	41					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	41					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	41					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 3 L RRCID -> 114153 COMPL. DATE 11/12/1984 TOTAL DEPTH 9600 PERF. 8603 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT #13 WELL #: 6 RRCID -> 114381 COMPL. DATE 12/09/1990 TOTAL DEPTH 9700 PERF. 8464 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1796	-0-	-1397	-0-	1762	2	34	9	Y	31	31	0			1
11	3090	X	1539	-0-	-1551	-0-	1504	2	35	9	Y	32	32	0			1
12	2046	X	1608	-0-	-438	-0-	1578	2	30	9	Y	27	27	0			1
01	1891	X	1774	-0-	-117	-0-	1738	2	36	9	Y	33	33	0			1
02	1624	X	1356	-0-	-268	-0-	1321	2	35	9	Y	32	32	0			1
03	1798	X	1277	-0-	-521	-0-	9	1	1232	2	Y	33	33	0			1
							36	9									

BREWSTER, J. T. GAS UNIT WELL #: 5 RRCID -> 114391 COMPL. DATE 12/09/1984 TOTAL DEPTH 9479 PERF. 8436 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1804	N	1804	-0-	-0-	-0-	66	1	1668	3	Y	64	60	1			11
							70	9									
11	1770	N	1647	-0-	-123	-0-	59	1	1532	3	Y	51	55	1			7
							56	9									
12	1579	N	1579	-0-	-0-	-0-	31	1	1482	3	Y	60	59	1			8
							66	9									
*01	1798	N	1114	-0-	-684	-0-	8	1	1021	3	Y	77	82	1			3
							85	9									
02	1540	N	1454	-0-	-86	-0-	46	1	1324	3	Y	76	23	0	48	1	8
							84	9									
03	1674	N	1201	-0-	-473	-0-	44	1	1094	3	Y	57	36	0	20	1	9
							63	9									

REED, W. M. GAS UNIT WELL #: 3 RRCID -> 114671 COMPL. DATE 01/05/1985 TOTAL DEPTH 9640 PERF. 8675 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2568	-0-	-67	-0-	96	1	2408	3	Y	58	55	1			10
							64	9									
11	2704	N	2704	-0-	-0-	-0-	100	1	2551	3	Y	48	51	1			7
							53	9									
12	2720	N	2720	-0-	-0-	-0-	53	1	2606	3	Y	55	55	1			7
							61	9									
*01	2729	N	2729	-0-	-0-	-0-	15	1	2636	3	Y	71	75	1			3
							78	9									
02	2800	N	2997	-0-	197	197	100	1	2821	3	Y	69	21	0	44	1	7
							76	9									
*03	3047	N	2850	-0-	-197	-0-	110	1	2682	3	Y	53	34	0	18	1	8
							58	9									

HARRISON, R. GAS UNIT WELL #: 4 RRCID -> 115139 COMPL. DATE 01/28/1985 TOTAL DEPTH 9600 PERF. 8641 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		669	-0-	669	3243	25	1	644	3	Y	-0-					-0-
11	T. A.		265	-0-	265	3508	10	1	255	3	Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	3508					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	3508					Y	-0-					-0-
02	7579	X	4071	-0-	-3508	-0-	139	1	3932	3	Y	-0-					-0-
*03	1504	X	1504	-0-	-0-	-0-	53	1	1304	3	Y	134	87	0	27	1	20
							147	9									

WILCOTS, S.W. GAS UNIT WELL #: 3 RRCID -> 115702 COMPL. DATE 02/14/1997 TOTAL DEPTH 9710 PERF. 8801 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26	-0-	5	1	341	3	Y	-0-					-0-
11	360	N	344	-0-	-16	-0-	7	1	337	3	Y	-0-					-0-
12	341	N	259	-0-	-82	-0-	1	1	258	3	Y	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					Y	-0-					-0-
*03	1628	N	1628	-0-	-0-	-0-	28	1	1600	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G. T. GAS UNIT WELL #: 5 RRCID -> 116538 COMPL. DATE 05/23/2005 TOTAL DEPTH 9485 PERF. 8459 - 9249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	963	-0-	-184	-0-	963	3			Y	-0-					-0-
11	1530	N	1080	-0-	-450	-0-	1080	3			Y	-0-					-0-
12	1178	N	1055	-0-	-123	-0-	1055	3			Y	-0-					-0-
*01	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
02	2063	N	2063	-0-	-0-	-0-	2063	3			Y	-0-					-0-
*03	2104	N	2104	-0-	-0-	-0-	2104	3			Y	-0-					-0-

CARTHAGE GAS UNIT 10 WELL #: 6 RRCID -> 116786 COMPL. DATE 11/12/1992 TOTAL DEPTH 9700 PERF. 8462 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2270	-0-	-923	-0-	2241	2	29	9	Y	26	26	0			1
11	3090	X	1800	-0-	-1290	-0-	1770	2	30	9	Y	27	27	0			1
12	3193	X	1780	-0-	-1413	-0-	1755	2	25	9	Y	23	23	0			1
01	3100	X	1533	-0-	-1567	-0-	1503	2	30	9	Y	27	27	0			1
02	2800	X	2371	-0-	-429	-0-	2341	2	30	9	Y	27	27	0			1
03	2263	X	2148	-0-	-115	-0-	11	1	2106	2	Y	28	28	0			1
							31	9									

BOLES, A. M. WELL #: 4 RRCID -> 116862 COMPL. DATE 05/17/1985 TOTAL DEPTH 9590 PERF. 8610 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1947	-0-	1947	4024	1947	3			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	4024					Y	-0-					-0-
12	T. A.		329	-0-	329	4353	329	3			Y	-0-					-0-
01	T. A.		276	-0-	276	4629	276	3			Y	-0-					-0-
02	4914	X	285	-0-	-4629	-0-	10	1	275	3	Y	-0-					-0-
*03	152	X	152	-0-	-0-	-0-	6	1	146	3	Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 5 RRCID -> 118237 COMPL. DATE 12/13/1992 TOTAL DEPTH 9655 PERF. 8454 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3834	X	3834	-0-	-0-	-0-	3823	2	11	9	Y	10	11	0			-0-
11	3458	X	3458	-0-	-0-	-0-	3446	2	12	9	Y	11	11	0			-0-
12	4557	X	3487	-0-	-1070	-0-	3476	2	11	9	Y	10	10	0			-0-
01	4557	X	3701	-0-	-856	-0-	3688	2	13	9	Y	12	12	0			-0-
02	4116	X	2996	-0-	-1120	-0-	2984	2	12	9	Y	11	11	0			-0-
03	3844	X	2129	-0-	-1715	-0-	10	1	2106	2	Y	12	12	0			-0-
							13	9									

DAVIS, S.L. GAS UNIT WELL #: 3 RRCID -> 118243 COMPL. DATE 04/17/1986 TOTAL DEPTH 9700 PERF. 8782 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3410	-0-	3410	9071	129	1	3259	3	Y	20	19	1			3
							22	9									
11	T. A.		1425	-0-	1425	10496	51	1	1356	3	Y	16	17	1			2
							18	9									
12	T. A.		-0-	-0-	-0-	10496					Y	19	19	1			2
01	T. A.		-0-	-0-	-0-	10496					Y	25	26	1			1
02	15284	X	4788	-0-	-10496	-0-	162	1	4600	3	Y	24	7	0	15	1	3
							26	9									
*03	4036	X	4036	-0-	-0-	-0-	153	1	3744	3	Y	126	82	0	28	1	19
							139	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 6 RRCID -> 119415 COMPL. DATE 10/28/1992 TOTAL DEPTH 9700 PERF. 8442 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	3222	-0-	-2482	-0-	3211	2	11	9	Y	10	10	0			-0-
11	5789	X	5789	-0-	-0-	-0-	5777	2	12	9	Y	11	11	0			-0-
12	5704	X	4605	-0-	-1099	-0-	4595	2	10	9	Y	9	9	0			-0-
01	5704	X	4608	-0-	-1096	-0-	4596	2	12	9	Y	11	11	0			-0-
02	5152	X	3401	-0-	-1751	-0-	3389	2	12	9	Y	11	11	0			-0-
03	5704	X	3363	-0-	-2341	-0-	22	1	3329	2	Y	11	11	0			-0-
							12	9									

SOAPE, A.C. GAS UNIT WELL #: 5 RRCID -> 129885 COMPL. DATE 01/14/1989 TOTAL DEPTH 9900 PERF. 6464 - 9347

10	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-

CARTHAGE GAS UNIT NO. 18 WELL #: 2 RRCID -> 130072 COMPL. DATE 11/13/1992 TOTAL DEPTH 9700 PERF. 8476 - 8542

10	782	X	782	-0-	-0-	-0-	704	2	78	9	Y	71	69	0			2
11	850	X	850	-0-	-0-	-0-	769	2	81	9	Y	74	74	0			2
12	1159	X	1159	-0-	-0-	-0-	1090	2	69	9	Y	63	63	0			2
01	1238	X	1238	-0-	-0-	-0-	1155	2	83	9	Y	75	75	0			2
02	728	X	299	-0-	-429	-0-	218	2	81	9	Y	74	74	0			2
03	806	X	668	-0-	-138	-0-	584	2	84	9	Y	76	76	0			2

CARTHAGE GAS UNIT NO. 15 WELL #: 6 RRCID -> 130088 COMPL. DATE 08/31/2001 TOTAL DEPTH 9700 PERF. 8379 - 9010

10	2387	X	1480	-0-	-907	-0-	1465	2	15	9	Y	14	15	0			-0-
11	2310	X	1070	-0-	-1240	-0-	1052	2	18	9	Y	16	16	0			-0-
12	2387	X	1161	-0-	-1226	-0-	1147	2	14	9	Y	13	13	0			-0-
01	2018	X	2018	-0-	-0-	-0-	2000	2	18	9	Y	16	16	0			-0-
02	1850	X	1850	-0-	-0-	-0-	1832	2	18	9	Y	16	16	0			-0-
03	1488	X	1453	-0-	-35	-0-	10	1	1425	2	Y	16	16	0			-0-
							18	9									

SOAPE, A.C. GAS UNIT WELL #: 6 RRCID -> 130210 COMPL. DATE 03/01/1989 TOTAL DEPTH 9846 PERF. 8493 - 9353

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED, W.M. GAS UNIT WELL #: 5 RRCID -> 130628 COMPL. DATE 04/14/1989 TOTAL DEPTH 9960 PERF. 8674 - 9824

10	3069	X	2468	-0-	-601	-0-	94	1	2365	3	Y	8	8	1			1
							9	9									
11	2970	X	2343	-0-	-627	-0-	88	1	2246	3	Y	8	8	1			1
							9	9									
12	3349	X	3349	-0-	-0-	-0-	68	1	3272	3	Y	8	8	1			1
							9	9									
*01	3069	X	2885	-0-	-184	-0-	18	1	2856	3	Y	10	11	1			-0-
							11	9									
02	3560	X	3560	-0-	-0-	-0-	121	1	3427	3	Y	11	3	0	7	1	1
							12	9									
*03	3484	X	3484	-0-	-0-	-0-	137	1	3338	3	Y	8	5	0	3	1	1
							9	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BREWSTER, J. T. GAS UNIT WELL #: 6 RRCID -> 131123 COMPL. DATE 01/06/2004 TOTAL DEPTH 9850 PERF. 8475 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON, G.T. GAS UNIT WELL #: 7 RRCID -> 131169 COMPL. DATE 06/13/1989 TOTAL DEPTH 9800 PERF. 8495 - 9584

10	1674	X	1206	-0-	-468	-0-	22	1	1184	3	Y	-0-					-0-
11	1620	X	1229	-0-	-391	-0-	25	1	1204	3	Y	-0-					-0-
12	1674	X	1218	-0-	-456	-0-	19	1	1199	3	Y	-0-					-0-
*01	3100	N	3248	-0-	148	148	3	1	3245	3	Y	-0-					-0-
02	2800	N	3685	-0-	885	1033	62	1	3623	3	Y	-0-					-0-
*03	3100	N	4027	-0-	927	1960	78	1	3949	3	Y	-0-					-0-

BREWSTER, J. T. GAS UNIT WELL #: 7 RRCID -> 131330 COMPL. DATE 06/25/1989 TOTAL DEPTH 9800 PERF. 8604 - 9308

10	14B2 EXT		-0-	-0-	-0-	23764					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	23764					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	23764					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	23764					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	23764					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	23764					Y	-0-					-0-

CARTHAGE GAS UNIT 6A WELL #: 3 RRCID -> 132213 COMPL. DATE 08/31/2001 TOTAL DEPTH 10025 PERF. 8700 - 9600

10	5600	X	5600	-0-	-0-	-0-	5585	3	15	9	Y	14	15	1			6
11	5282	X	5282	-0-	-0-	-0-	5265	3	17	9	Y	15	16	1			5
12	5370	X	5370	-0-	-0-	-0-	5352	3	18	9	Y	16	15	1			6
01	5212	X	5212	-0-	-0-	-0-	5193	3	19	9	Y	17	21	1			2
02	4916	X	4916	-0-	-0-	-0-	4899	3	17	9	Y	15	16	1			1
*03	5191	X	5191	-0-	-0-	-0-	5178	3	13	9	Y	12	11	1			2

BURNETT BROTHERS WELL #: 19 RRCID -> 132426 COMPL. DATE 08/06/2001 TOTAL DEPTH 9670 PERF. 8358 - 8456

10	1116	N	1064	-0-	-52	-0-	1055	2	9	9	Y	8	9	0			-0-
11	1080	N	922	-0-	-158	-0-	913	2	9	9	Y	8	8	0			-0-
12	1116	N	962	-0-	-154	-0-	954	2	8	9	Y	7	7	0			-0-
01	1054	N	1003	-0-	-51	-0-	993	2	10	9	Y	9	9	0			-0-
02	868	N	626	-0-	-242	-0-	616	2	10	9	Y	9	9	0			-0-
03	961	N	925	-0-	-36	-0-	5	1	910	2	Y	9	9	0			-0-
							10	9									

BURNETT BROTHERS WELL #: 18 RRCID -> 132433 COMPL. DATE 10/12/1989 TOTAL DEPTH 9680 PERF. 8544 - 9580

10	1488	N	680	-0-	-808	-0-	677	2	3	9	Y	3	3	0			-0-
11	1080	N	533	-0-	-547	-0-	530	2	3	9	Y	3	3	0			-0-
12	744	N	600	-0-	-144	-0-	597	2	3	9	Y	3	3	0			-0-
01	1447	N	1447	-0-	-0-	-0-	1444	2	3	9	Y	3	3	0			-0-
02	2178	N	2178	-0-	-0-	-0-	2175	2	3	9	Y	3	3	0			-0-
*03	1731	N	1731	-0-	-0-	-0-	13	1	1715	2	Y	3	3	0			-0-
							3	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, HERMAN GAS UNIT WELL #: 4 RRCID -> 132545 COMPL. DATE 10/27/1989 TOTAL DEPTH 9870 PERF. 8600 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	76	1	1918	3	Y	13	12	1			2
							14	9									
11	1946	N	1946	-0-	-0-	-0-	72	1	1862	3	Y	11	11	1			2
							12	9									
12	1999	N	1999	-0-	-0-	-0-	40	1	1946	3	Y	12	12	1			2
							13	9									
*01	2107	N	2107	-0-	-0-	-0-	11	1	2078	3	Y	16	17	1			1
							18	9									
02	2143	N	2143	-0-	-0-	-0-	72	1	2053	3	Y	16	5	0	10	1	2
							18	9									
03	1922	N	1552	-0-	-370	-0-	60	1	1480	3	Y	11	7	0	4	1	2
							12	9									

HICKS, O. B. GAS UNIT WELL #: 5 T RRCID -> 132714 COMPL. DATE 11/08/1989 TOTAL DEPTH 9660 PERF. 8480 - 9470

10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
01	217	N	150	-0-	-67	-0-	150	3			Y	-0-					-0-
02	168	N	61	-0-	-107	-0-	61	3			Y	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	3			Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 5-L RRCID -> 132715 COMPL. DATE 11/12/1989 TOTAL DEPTH 9875 PERF. 8547 - 9389

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS, O. B. GAS UNIT WELL #: 6 RRCID -> 133067 COMPL. DATE 12/05/1989 TOTAL DEPTH 9775 PERF. 8486 - 9500

10	1963	N	1963	-0-	-0-	-0-	1949	3	14	9	Y	13	7	1			6
11	1262	N	1262	-0-	-0-	-0-	1255	3	7	9	Y	6	4	1			8
12	1526	N	1526	-0-	-0-	-0-	1522	3	4	9	Y	4	8	1			4
01	1395	N	727	-0-	-668	-0-	725	3	2	9	Y	2	4	1			2
02	1176	N	783	-0-	-393	-0-	773	3	10	9	Y	9	4	1			7
03	1395	N	1347	-0-	-48	-0-	1341	3	6	9	Y	5	4	1			8

ALLISON, G.T. GAS UNIT WELL #: 6 RRCID -> 133072 COMPL. DATE 12/15/1989 TOTAL DEPTH 9800 PERF. 8538 - 9254

10	383	N	383	-0-	-0-	-0-	7	1	376	3	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	7	1	372	3	Y	-0-					-0-
12	1410	N	1410	-0-	-0-	-0-	20	1	1390	3	Y	-0-					-0-
*01	1722	N	1722	-0-	-0-	-0-	1	1	1721	3	Y	-0-					-0-
02	550	N	550	-0-	-0-	-0-	8	1	542	3	Y	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	7	1	349	3	Y	-0-					-0-

DAVIS, S.L. GAS UNIT WELL #: 5 RRCID -> 133308 COMPL. DATE 12/14/1989 TOTAL DEPTH 9850 PERF. 8771 - 9630

10	697	N	697	-0-	-0-	-0-	27	1	670	3	Y	-0-					-0-
11	622	N	622	-0-	-0-	-0-	23	1	599	3	Y	-0-					-0-
12	619	N	619	-0-	-0-	-0-	13	1	606	3	Y	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	3	1	640	3	Y	-0-					-0-
02	671	N	671	-0-	-0-	-0-	23	1	648	3	Y	-0-					-0-
*03	612	N	612	-0-	-0-	-0-	24	1	588	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 4 RRCID -> 133477 COMPL. DATE 01/25/1990 TOTAL DEPTH 9870 PERF. 8640 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3877	X	3877	-0-	-0-	-0-	3849	3	28	9	Y	25	16	1			17
11	3450	X	3428	-0-	-22	-0-	3398	3	30	9	Y	27	31	1			13
12	3565	X	2607	-0-	-958	-0-	2579	3	28	9	Y	25	31	1			7
01	3875	X	2663	-0-	-1212	-0-	2633	3	30	9	Y	27	28	1			6
02	3500	X	2202	-0-	-1298	-0-	2171	3	31	9	Y	28	31	1			3
03	3875	X	3633	-0-	-242	-0-	3600	3	33	9	Y	30	30	1			3

HARRISON, R. GAS UNIT WELL #: 5 RRCID -> 133481 COMPL. DATE 01/23/1990 TOTAL DEPTH 9910 PERF. 8650 - 9797

10	2511	X	1713	-0-	-798	-0-	63	1	1611	3	Y	35	33	1			6
							39	9									
11	2070	N	1649	-0-	-421	-0-	60	1	1557	3	Y	29	31	1			4
							32	9									
12	1587	N	1587	-0-	-0-	-0-	30	1	1521	3	Y	33	33	1			4
							36	9									
*01	1911	N	1911	-0-	-0-	-0-	16	1	1847	3	Y	44	46	1			2
							48	9									
02	2341	N	2341	-0-	-0-	-0-	78	1	2216	3	Y	43	13	0	27	1	5
							47	9									
*03	2748	N	2748	-0-	-0-	-0-	107	1	2607	3	Y	31	20	0	11	1	5
							34	9									

BOLES, A.M. GAS UNIT WELL #: 5 RRCID -> 134419 COMPL. DATE 03/17/1990 TOTAL DEPTH 9986 PERF. 8693 - 9491

10	T. A.		-0-	-0-	-0-	400					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	400					Y	-0-					-0-
12	T. A.		1635	-0-	1635	2035	1635	3			Y	-0-					-0-
*01	3987	X	1952	-0-	-2035	-0-	1952	3			Y	-0-					-0-
02	2093	X	2093	-0-	-0-	-0-	71	1	2022	3	Y	-0-					-0-
*03	2333	X	2333	-0-	-0-	-0-	85	1	2101	3	Y	134	87	0	27	1	20
							147	9									

BOLES, A.M. GAS UNIT WELL #: 6 RRCID -> 134477 COMPL. DATE 03/29/1990 TOTAL DEPTH 9760 PERF. 8650 - 9528

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS, O. B. GAS UNIT WELL #: 7 RRCID -> 134943 COMPL. DATE 05/01/1990 TOTAL DEPTH 9700 PERF. 8375 - 9489

10	3255	X	1088	-0-	-2167	-0-	1066	3	22	9	Y	20	11	1			9
11	3150	X	1236	-0-	-1914	-0-	1226	3	10	9	Y	9	6	1			12
12	3255	X	2091	-0-	-1164	-0-	2083	3	8	9	Y	7	12	1			7
01	2046	X	1967	-0-	-79	-0-	1965	3	2	9	Y	2	6	1			3
02	1756	X	1756	-0-	-0-	-0-	1741	3	15	9	Y	14	6	1			11
03	2077	X	1569	-0-	-508	-0-	1560	3	9	9	Y	8	6	1			13

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DAVIS, S.L. GAS UNIT WELL #: 6 RRCID -> 135122 COMPL. DATE 05/03/1990 TOTAL DEPTH 9812 PERF. 8743 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4234	-0-		1134	2242	161	1	4065	3	Y	7	7	1			1
								8	9									
11	3000	N	1667	-0-		-1333	909	62	1	1597	3	Y	7	7	1			1
								8	9									
12	2600	X	1691	-0-		-909	-0-	40	1	1643	3	Y	7	7	1			1
								8	9									
*01	2232	X	2010	-0-		-222	-0-	6	1	1994	3	Y	9	10	1			-0-
								10	9									
02	2016	X	1898	-0-		-118	-0-	64	1	1823	3	Y	10	3	0	6	1	1
								11	9									
03	2232	X	2124	-0-		-108	-0-	83	1	2034	3	Y	6	4	0	2	1	1
								7	9									

BREWSTER, J. T. GAS UNIT WELL #: 10 RRCID -> 135748 COMPL. DATE 07/03/1990 TOTAL DEPTH 9775 PERF. 8535 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1808	N	1808	-0-		-0-	-0-	68	1	1715	3	Y	23	22	1			4
								25	9									
11	1847	N	1847	-0-		-0-	-0-	68	1	1757	3	Y	20	21	1			3
								22	9									
12	2292	N	2292	-0-		-0-	-0-	54	1	2214	3	Y	22	22	1			3
								24	9									
*01	2100	N	2100	-0-		-0-	-0-	11	1	2057	3	Y	29	31	1			1
								32	9									
02	2380	N	2380	-0-		-0-	-0-	80	1	2269	3	Y	28	8	0	18	1	3
								31	9									
03	1922	N	1785	-0-		-137	-0-	69	1	1693	3	Y	21	14	0	7	1	3
								23	9									

SOAPE, A. C. GAS UNIT WELL #: 7 RRCID -> 135833 COMPL. DATE 08/23/1990 TOTAL DEPTH 9800 PERF. 8688 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1144	-0-		-3	-0-	43	1	1101	3	Y	-0-					-0-
11	1733	N	1733	-0-		-0-	-0-	64	1	1669	3	Y	-0-					-0-
12	1209	N	1110	-0-		-99	-0-	21	1	1089	3	Y	-0-					-0-
*01	1170	N	1170	-0-		-0-	-0-	6	1	1164	3	Y	-0-					-0-
02	1260	N	1161	-0-		-99	-0-	39	1	1122	3	Y	-0-					-0-
03	1178	N	1164	-0-		-14	-0-	45	1	1119	3	Y	-0-					-0-

HARRISON, R. GAS UNIT WELL #: 6 RRCID -> 136109 COMPL. DATE 02/10/1990 TOTAL DEPTH 9927 PERF. 8679 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1144	N	1144	-0-		-0-	-0-	43	1	1101	3	Y	-0-					-0-
11	1315	N	1315	-0-		-0-	-0-	49	1	1266	3	Y	-0-					-0-
12	558	N	279	-0-		-279	-0-	4	1	275	3	Y	-0-					-0-
*01	775	N	285	-0-		-490	-0-	285	3			Y	-0-					-0-
02	825	N	825	-0-		-0-	-0-	28	1	797	3	Y	-0-					-0-
*03	642	N	642	-0-		-0-	-0-	25	1	617	3	Y	-0-					-0-

BOLES, A. M. GAS UNIT WELL #: 7 RRCID -> 136302 COMPL. DATE 07/29/1990 TOTAL DEPTH 9700 PERF. 8646 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-		-12	-0-	16	1	406	3	Y	-0-					-0-
11	420	N	397	-0-		-23	-0-	15	1	382	3	Y	-0-					-0-
12	434	N	375	-0-		-59	-0-	7	1	368	3	Y	-0-					-0-
*01	434	N	414	-0-		-20	-0-	2	1	412	3	Y	-0-					-0-
02	364	N	358	-0-		-6	-0-	12	1	346	3	Y	-0-					-0-
03	403	N	351	-0-		-52	-0-	14	1	337	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON, R. GAS UNIT WELL #: 7 RRCID -> 136318 COMPL. DATE 09/12/1990 TOTAL DEPTH 9984 PERF. 9783 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1610	-0-	-126	-0-	61	1	1540	3	Y	8	8	1			1
							9	9									
11	1680	N	1612	-0-	-68	-0-	60	1	1544	3	Y	7	7	1			1
							8	9									
12	1647	N	1647	-0-	-0-	-0-	33	1	1605	3	Y	8	8	1			1
							9	9									
*01	1647	N	1647	-0-	-0-	-0-	9	1	1627	3	Y	10	11	1			-0-
							11	9									
02	1698	N	1698	-0-	-0-	-0-	57	1	1629	3	Y	11	3	0	7	1	1
							12	9									
03	1736	N	1685	-0-	-51	-0-	65	1	1611	3	Y	8	5	0	3	1	1
							9	9									

CARTHAGE GAS UNIT 3-A WELL #: 5 RRCID -> 136451 COMPL. DATE 10/22/1990 TOTAL DEPTH 9888 PERF. 8699 - 9762

10	5923	X	5923	-0-	-0-	-0-	5901	3	22	9	Y	20	22	1			14
11	4411	X	4411	-0-	-0-	-0-	4386	3	25	9	Y	23	26	1			11
12	3408	X	3408	-0-	-0-	-0-	3385	3	23	9	Y	21	26	1			6
01	3922	X	3922	-0-	-0-	-0-	3897	3	25	9	Y	23	24	1			5
02	3567	X	3567	-0-	-0-	-0-	3541	3	26	9	Y	24	26	1			3
*03	3725	X	3725	-0-	-0-	-0-	3696	3	29	9	Y	26	26	1			3

HICKS, O. B. GAS UNIT WELL #: 8-L RRCID -> 137023 COMPL. DATE 08/29/1990 TOTAL DEPTH 9700 PERF. 8719 - 9476

10	T. A.		-0-	-0-	-0-	2131					Y	36	20	1			16
11	T. A.		-0-	-0-	-0-	2131					Y	17	11	1			22
12	T. A.		-0-	-0-	-0-	2131					Y	13	22	1			13
01	T. A.		-0-	-0-	-0-	2131					Y	5	11	1			7
02	T. A.		-0-	-0-	-0-	2131					Y	24	11	1			20
03	T. A.		-0-	-0-	-0-	2131					Y	15	11	1			24

BROWN, HERMAN GAS UNIT WELL #: 6-L RRCID -> 137673 COMPL. DATE 08/07/1990 TOTAL DEPTH 9536 PERF. 8875 - 9294

10	1336	X	1336	-0-	-0-	-0-	51	1	1285	3	Y	-0-					-0-
11	1067	X	1067	-0-	-0-	-0-	40	1	1027	3	Y	-0-					-0-
12	1553	N	1553	-0-	-0-	-0-	27	1	1526	3	Y	-0-					-0-
*01	1212	N	1212	-0-	-0-	-0-	7	1	1205	3	Y	-0-					-0-
02	1211	N	1211	-0-	-0-	-0-	41	1	1170	3	Y	-0-					-0-
*03	1151	N	1151	-0-	-0-	-0-	45	1	1106	3	Y	-0-					-0-

WEST CLAYTON WELL #: 1 RRCID -> 137818 COMPL. DATE 03/06/1991 TOTAL DEPTH 9800 PERF. 8963 - 9609

10	1116	N	895	-0-	-221	-0-	14	1	866	3	Y	14	14	1			2
							15	9									
11	1050	N	1020	-0-	-30	-0-	19	1	987	3	Y	13	13	1			2
							14	9									
12	1054	N	978	-0-	-76	-0-	7	1	956	3	Y	14	14	1			2
							15	9									
*01	951	N	951	-0-	-0-	-0-	931	3	20	9	Y	18	19	1			1
02	983	N	983	-0-	-0-	-0-	16	1	948	3	Y	17	5	0	11	1	2
							19	9									
03	1054	N	1009	-0-	-45	-0-	19	1	975	3	Y	14	9	0	5	1	2
							15	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARTHAGE GAS UNIT 11 WELL #: 5 RRCID -> 137981 COMPL. DATE 02/15/1991 TOTAL DEPTH 9701 PERF. 6046 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		100	-0-	100	100	100	2			Y	-0-					-0-
11	T. A.		1100	-0-	1100	1200	1086	2	14	9	Y	13	13	0			-0-
12	T. A.		749	-0-	749	1949	748	2	1	9	Y	1	1	0			-0-
01	T. A.		912	-0-	912	2861	912	2			Y	-0-					-0-
02	3548	X	687	-0-	-2861	-0-	673	2	14	9	Y	13	13	0			-0-
*03	551	X	551	-0-	-0-	-0-	3	1	548	2	Y	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 7-L RRCID -> 139175 COMPL. DATE 07/26/1991 TOTAL DEPTH 9705 PERF. 8370 - 9554

10	4137	X	4137	-0-	-0-	-0-	4137	2			Y	-0-					-0-
11	3167	X	3167	-0-	-0-	-0-	3167	2			Y	-0-					-0-
12	3584	X	3584	-0-	-0-	-0-	3584	2			Y	-0-					-0-
01	3212	X	3212	-0-	-0-	-0-	3212	2			Y	-0-					-0-
02	2868	X	2868	-0-	-0-	-0-	2868	2			Y	-0-					-0-
*03	2709	X	2709	-0-	-0-	-0-	18	1	2691	2	Y	-0-					-0-

CARTHAGE GAS UNIT 6A WELL #: 4 RRCID -> 139213 COMPL. DATE 04/04/1991 TOTAL DEPTH 10000 PERF. 8713 - 9889

10	1488	N	1327	-0-	-161	-0-	1312	3	15	9	Y	14	11	1			6
11	1440	N	1108	-0-	-332	-0-	1091	3	17	9	Y	15	16	1			5
12	1457	N	1046	-0-	-411	-0-	1028	3	18	9	Y	16	15	1			6
01	1333	N	932	-0-	-401	-0-	913	3	19	9	Y	17	21	1			2
02	1137	N	1137	-0-	-0-	-0-	1120	3	17	9	Y	15	16	1			1
03	1054	N	951	-0-	-103	-0-	938	3	13	9	Y	12	11	1			2

REED, W.M. GAS UNIT WELL #: 6 RRCID -> 139407 COMPL. DATE 08/07/1991 TOTAL DEPTH 9977 PERF. 8677 - 9786

10	2976	X	2577	-0-	-399	-0-	98	1	2471	3	Y	7	7	1			1
							8	9									
11	2609	X	2609	-0-	-0-	-0-	96	1	2506	3	Y	6	6	1			1
							7	9									
12	2728	X	1680	-0-	-1048	-0-	39	1	1633	3	Y	7	7	1			1
							8	9									
*01	2728	X	1673	-0-	-1055	-0-	13	1	1650	3	Y	9	10	1			-0-
							10	9									
02	2464	X	1493	-0-	-971	-0-	50	1	1432	3	Y	10	3	0	6	1	1
							11	9									
03	2697	X	1664	-0-	-1033	-0-	65	1	1592	3	Y	6	4	0	2	1	1
							7	9									

DAVIS, S.L. GAS UNIT WELL #: 7 RRCID -> 139454 COMPL. DATE 08/27/1991 TOTAL DEPTH 9733 PERF. 8706 - 9602

10	2378	N	2378	-0-	-0-	-0-	89	1	2256	3	Y	30	28	1			5
							33	9									
11	2072	N	2072	-0-	-0-	-0-	76	1	1970	3	Y	24	26	1			3
							26	9									
12	2076	N	2076	-0-	-0-	-0-	41	1	2003	3	Y	29	28	1			4
							32	9									
*01	2046	N	2046	-0-	-0-	-0-	11	1	1994	3	Y	37	39	1			2
							41	9									
02	2044	N	2044	-0-	-0-	-0-	68	1	1936	3	Y	36	11	0	23	1	4
							40	9									
*03	2113	N	2113	-0-	-0-	-0-	81	1	2003	3	Y	26	17	0	9	1	4
							29	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON, R. GAS UNIT WELL #: 8 RRCID -> 139698 COMPL. DATE 04/11/1997 TOTAL DEPTH 10136 PERF. 8666 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 6-L RRCID -> 139889 COMPL. DATE 10/21/1991 TOTAL DEPTH 9762 PERF. 8490 - 8734

10	3410	X	1375	-0-	-2035	-0-	1333	2	42	9	Y	38	38	0			1
11	3300	X	1581	-0-	-1719	-0-	1537	2	44	9	Y	40	40	0			1
12	2387	X	1618	-0-	-769	-0-	1581	2	37	9	Y	34	34	0			1
01	2387	X	1805	-0-	-582	-0-	1760	2	45	9	Y	41	41	0			1
02	2156	X	1564	-0-	-592	-0-	1520	2	44	9	Y	40	40	0			1
03	1643	X	1464	-0-	-179	-0-	10	1	1429	2	Y	23	23	0			1
							25	9									

CARTHAGE GAS UNIT 18 WELL #: 3-L RRCID -> 140030 COMPL. DATE 11/12/1991 TOTAL DEPTH 9700 PERF. 8482 - 8588

10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
02	56	N	12	-0-	-44	-0-	12	2			Y	-0-					-0-
03	62	N	5	-0-	-57	-0-	5	2			Y	-0-					-0-

CARTHAGE GAS UNIT 10 WELL #: 7-L RRCID -> 140217 COMPL. DATE N/A TOTAL DEPTH 9713 PERF. 6375 - 6384

10	T. A.		2154	-0-	2154	6719	2125	2	29	9	Y	26	26	0			1
11	9006	X	2287	-0-	-6719	-0-	2179	2	108	9	Y	98	96	0			3
12	2991	X	2991	-0-	-0-	-0-	2899	2	92	9	Y	84	84	0			3
01	3054	X	3054	-0-	-0-	-0-	2944	2	110	9	Y	100	100	0			3
02	2673	X	2673	-0-	-0-	-0-	2565	2	108	9	Y	98	98	0			3
03	2976	X	2364	-0-	-612	-0-	15	1	2237	2	Y	102	102	0			3
							112	9									

CARTHAGE GAS UNIT NO. 15 WELL #: 7-L RRCID -> 140513 COMPL. DATE 12/21/1991 TOTAL DEPTH 9700 PERF. 8466 - 8682

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT NO. 9 WELL #: 7-L RRCID -> 140698 COMPL. DATE 01/27/1992 TOTAL DEPTH 9675 PERF. 8400 - 9542

10	5735	X	4011	-0-	-1724	-0-	3961	2	50	9	Y	45	45	0			1
11	5550	X	2806	-0-	-2744	-0-	2754	2	52	9	Y	47	47	0			1
12	4464	X	3561	-0-	-903	-0-	3516	2	45	9	Y	41	41	0			1
01	3999	X	3448	-0-	-551	-0-	3395	2	53	9	Y	48	48	0			1
02	3612	X	2350	-0-	-1262	-0-	2297	2	53	9	Y	48	48	0			1
03	3999	X	2387	-0-	-1612	-0-	8	1	2325	2	Y	49	49	0			1
							54	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 7-L RRCID -> 140780 COMPL. DATE 02/15/1992 TOTAL DEPTH 9700 PERF. 8458 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4117	-0-	-781	-0-	4084	2	33	9	Y	30	30	0			1
11	4811	X	4811	-0-	-0-	-0-	4777	2	34	9	Y	31	31	0			1
12	4777	X	4777	-0-	-0-	-0-	4748	2	29	9	Y	26	26	0			1
01	4123	X	3367	-0-	-756	-0-	3333	2	34	9	Y	31	31	0			1
02	4424	X	2161	-0-	-2263	-0-	2127	2	34	9	Y	31	31	0			1
03	4898	X	2196	-0-	-2702	-0-	11	1	2150	2	Y	32	32	0			1
							35	9									

BURNETT BROTHERS WELL #: 24-L RRCID -> 140962 COMPL. DATE 03/09/1992 TOTAL DEPTH 9700 PERF. 8494 - 9556

10	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-

CARTHAGE GAS UNIT NO. 13 WELL #: 8 L RRCID -> 141284 COMPL. DATE 04/23/1992 TOTAL DEPTH 9650 PERF. 8464 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4621	X	4621	-0-	-0-	-0-	4607	2	14	9	Y	13	14	0			-0-
11	4690	X	4690	-0-	-0-	-0-	4675	2	15	9	Y	14	14	0			-0-
12	4820	X	4820	-0-	-0-	-0-	4807	2	13	9	Y	12	12	0			-0-
01	4489	X	4489	-0-	-0-	-0-	4474	2	15	9	Y	14	14	0			-0-
02	3566	X	3566	-0-	-0-	-0-	3551	2	15	9	Y	14	14	0			-0-
*03	3178	X	3178	-0-	-0-	-0-	21	1	3140	2	Y	15	15	0			-0-
							17	9									

CARTHAGE GAS UNIT 12 WELL #: 7-L RRCID -> 141457 COMPL. DATE 05/08/1992 TOTAL DEPTH 9670 PERF. 8470 - 9534

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT NO. 9 WELL #: 6-L RRCID -> 141632 COMPL. DATE 05/22/1992 TOTAL DEPTH 9700 PERF. 8502 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	747	-0-	-121	-0-	716	2	31	9	Y	28	27	0			1
11	840	X	224	-0-	-616	-0-	192	2	32	9	Y	29	29	0			1
12	868	X	-0-	-0-	-868	-0-					Y	25	25	0			1
01	744	X	587	-0-	-157	-0-	555	2	32	9	Y	29	29	0			1
02	672	X	-0-	-0-	-672	-0-					Y	29	29	0			1
03	744	X	-0-	-0-	-744	-0-					Y	30	30	0			1

BURNETT BROTHERS WELL #: 25-L RRCID -> 142026 COMPL. DATE 07/13/1992 TOTAL DEPTH 7203 PERF. 8540 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	290	2	8	9	Y	7	7	0			-0-
11	277	N	277	-0-	-0-	-0-	269	2	8	9	Y	7	7	0			-0-
12	266	N	266	-0-	-0-	-0-	259	2	7	9	Y	6	6	0			-0-
01	124	N	124	-0-	-0-	-0-	116	2	8	9	Y	7	7	0			-0-
02	112	N	-0-	-0-	-112	-0-					Y	7	7	0			-0-
03	124	N	-0-	-0-	-124	-0-					Y	8	8	0			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 11 WELL #: 7 RRCID -> 142034 COMPL. DATE 07/11/1992 TOTAL DEPTH 9685 PERF. 8500 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2304	X	2304	-0-	-0-	-0-	2298	2	6	9	Y	5	5	0			-0-
11	4512	X	4512	-0-	-0-	-0-	4506	2	6	9	Y	5	5	0			-0-
12	4774	X	4427	-0-	-347	-0-	4423	2	4	9	Y	4	4	0			-0-
01	4774	X	3232	-0-	-1542	-0-	1	1	3225	2	Y	5	5	0			-0-
							6	9									
02	4312	X	3067	-0-	-1245	-0-	3061	2	6	9	Y	5	5	0			-0-
03	4650	X	2072	-0-	-2578	-0-	16	1	2050	2	Y	5	5	0			-0-
							6	9									

CARTHAGE GAS UNIT 10 WELL #: 8-L RRCID -> 143366 COMPL. DATE 10/29/1992 TOTAL DEPTH 9727 PERF. 8474 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2267	-0-	-275	-0-	2222	2	45	9	Y	41	41	0			1
11	2460	X	1922	-0-	-538	-0-	1875	2	47	9	Y	43	43	0			1
12	2542	X	1681	-0-	-861	-0-	1640	2	41	9	Y	37	37	0			1
01	2326	X	2326	-0-	-0-	-0-	2278	2	48	9	Y	44	44	0			1
02	2044	X	2018	-0-	-26	-0-	1971	2	47	9	Y	43	43	0			1
03	2263	X	2179	-0-	-84	-0-	10	1	2119	2	Y	45	45	0			1
							50	9									

CARTHAGE GAS UNIT 18 WELL #: 4-L RRCID -> 143423 COMPL. DATE 11/22/1992 TOTAL DEPTH 9750 PERF. 8504 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4765	X	4765	-0-	-0-	-0-	4632	2	133	9	Y	121	118	0			4
11	5460	X	3653	-0-	-1807	-0-	3515	2	138	9	Y	125	125	0			4
12	5642	X	3552	-0-	-2090	-0-	3434	2	118	9	Y	107	107	0			4
01	5642	X	2514	-0-	-3128	-0-	2373	2	141	9	Y	128	128	0			4
02	4312	X	2224	-0-	-2088	-0-	2085	2	139	9	Y	126	126	0			4
03	4774	X	1832	-0-	-2942	-0-	15	1	1674	2	Y	130	130	0			4
							143	9									

CARTHAGE GAS UNIT 11 WELL #: 6-L RRCID -> 143505 COMPL. DATE 12/10/1992 TOTAL DEPTH 9700 PERF. 8473 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1212	-0-	-927	-0-	1173	2	39	9	Y	35	36	0			1
11	2070	X	1066	-0-	-1004	-0-	1026	2	40	9	Y	36	36	0			1
12	2139	X	1017	-0-	-1122	-0-	983	2	34	9	Y	31	31	0			1
01	2139	X	286	-0-	-1853	-0-	245	2	41	9	Y	37	37	0			1
02	1932	X	-0-	-0-	-1932	-0-					Y	36	36	0			1
*03	2043	X	2043	-0-	-0-	-0-	2001	2	42	9	Y	38	38	0			1

BURNETT BROTHERS WELL #: 26-L RRCID -> 143918 COMPL. DATE 12/30/1992 TOTAL DEPTH 9700 PERF. 8556 - 9577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					-0-
*03	977	N	977	-0-	-0-	-0-	8	1	957	2	Y	11	11	0			-0-
							12	9									

BURNETT BROTHERS WELL #: 11 RRCID -> 143960 COMPL. DATE 12/23/1992 TOTAL DEPTH 9762 PERF. 8546 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
11	15	N	11	-0-	-4	-0-	11	2			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARTHAGE GAS UNIT NO. 15 WELL #: 8-L RRCID -> 144510 COMPL. DATE 02/15/1993 TOTAL DEPTH 9675 PERF. 8380 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	5642	X	3057	-0-	-2585	-0-	2983	2	74	9	Y	67	67	0		2
11	5460	X	2988	-0-	-2472	-0-	2911	2	77	9	Y	70	70	0		2
12	3441	X	3247	-0-	-194	-0-	3182	2	65	9	Y	59	59	0		2
01	3677	X	3677	-0-	-0-	-0-	3599	2	78	9	Y	71	71	0		2
02	3163	X	3163	-0-	-0-	-0-	3086	2	77	9	Y	70	70	0		2
03	3255	X	2537	-0-	-718	-0-	17	1	2441	2	Y	72	72	0		2
							79	9								

CARTHAGE GAS UNIT 14 WELL #: 8-L RRCID -> 144711 COMPL. DATE 02/18/1993 TOTAL DEPTH 9700 PERF. 8448 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-

CARTHAGE GAS UNIT 6A WELL #: 5 RRCID -> 144715 COMPL. DATE 03/03/1993 TOTAL DEPTH 10073 PERF. 8720 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

CARTHAGE GAS UNIT NO. 7 WELL #: 6-L RRCID -> 144843 COMPL. DATE 03/02/1993 TOTAL DEPTH 9750 PERF. 8577 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	4495	X	-0-	-0-	-4495	-0-					Y	34	34	0		1
11	4350	X	1081	-0-	-3269	-0-	1041	2	40	9	Y	36	36	0		1
12	3069	X	1435	-0-	-1634	-0-	1401	2	34	9	Y	31	31	0		1
01	3069	X	92	-0-	-2977	-0-	51	2	41	9	Y	37	37	0		1
02	2408	X	-0-	-0-	-2408	-0-					Y	36	36	0		1
*03	3859	X	3859	-0-	-0-	-0-	3818	2	41	9	Y	37	37	0		1

ALLISON, G.T. GAS UNIT WELL #: 8 RRCID -> 145021 COMPL. DATE 03/13/1993 TOTAL DEPTH 9900 PERF. 8412 - 9223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	3689	X	3495	-0-	-194	-0-	62	1	3397	3	Y	33	31	1		6
							36	9								
11	3690	X	2822	-0-	-868	-0-	54	1	2738	3	Y	27	29	1		4
							30	9								
12	3813	X	2403	-0-	-1410	-0-	25	1	2344	3	Y	31	31	1		4
							34	9								
*01	3813	X	2248	-0-	-1565	-0-	2	1	2201	3	Y	41	43	1		2
							45	9								
02	3444	X	2276	-0-	-1168	-0-	40	1	2193	3	Y	39	12	0	25 1	4
							43	9								
03	3503	X	2127	-0-	-1376	-0-	40	1	2055	3	Y	29	19	0	10 1	4
							32	9								

ALLISON, G.T. GAS UNIT WELL #: 9 RRCID -> 145022 COMPL. DATE 03/13/1993 TOTAL DEPTH 9900 PERF. 8412 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	1054	X	381	-0-	-673	-0-	6	1	375	3	Y	-0-				-0-
11	750	N	286	-0-	-464	-0-	6	1	280	3	Y	-0-				-0-
12	403	N	55	-0-	-348	-0-	55	3			Y	-0-				-0-
*01	372	N	297	-0-	-75	-0-	297	3			Y	-0-				-0-
02	280	N	1	-0-	-279	-0-	1	3			Y	-0-				-0-
*03	745	N	745	-0-	-0-	-0-	13	1	732	3	Y	-0-				-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 6 RRCID -> 145167 COMPL. DATE 03/15/1993 TOTAL DEPTH 9920 PERF. 8744 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1808	-0-	-548	-0-	1784	3	24	9	Y	22	14	1			15
11	1920	N	1183	-0-	-737	-0-	1155	3	28	9	Y	25	28	1			12
12	2201	N	914	-0-	-1287	-0-	891	3	23	9	Y	21	27	1			6
01	1798	N	900	-0-	-898	-0-	872	3	28	9	Y	25	25	1			6
02	1092	N	568	-0-	-524	-0-	542	3	26	9	Y	24	27	1			3
*03	1615	N	1615	-0-	-0-	-0-	1585	3	30	9	Y	27	27	1			3

ALLISON, G.T. GAS UNIT WELL #: 10 RRCID -> 145232 COMPL. DATE 03/30/1993 TOTAL DEPTH 9910 PERF. 8513 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5585	X	5585	-0-	-0-	-0-	101	1	5366	3	Y	107	101	1			18
							118	9									
11	4980	X	4247	-0-	-733	-0-	77	1	4073	3	Y	88	93	1			13
							97	9									
12	5456	X	3311	-0-	-2145	-0-	35	1	3165	3	Y	101	101	1			13
							111	9									
*01	5456	X	2709	-0-	-2747	-0-	2	1	2562	3	Y	132	139	1			6
							145	9									
02	4928	X	1205	-0-	-3723	-0-	19	1	1045	3	Y	128	38	0	82	1	14
							141	9									
03	5456	X	1391	-0-	-4065	-0-	27	1	1259	3	Y	95	62	0	33	1	14
							105	9									

ALLISON, G.T. GAS UNIT WELL #: 11 L RRCID -> 145404 COMPL. DATE 04/24/1993 TOTAL DEPTH 9900 PERF. 8530 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6265	-0-	-1268	-0-	112	1	6139	3	Y	13	13	1			2
							14	9									
11	6870	X	6071	-0-	-799	-0-	120	1	5938	3	Y	12	12	1			2
							13	9									
12	7223	X	5501	-0-	-1722	-0-	56	1	5430	3	Y	13	13	1			2
							1	4	14	9							
*01	7223	X	4772	-0-	-2451	-0-	4	1	4750	3	Y	16	17	1			1
							18	9									
02	6524	X	4428	-0-	-2096	-0-	77	1	4333	3	Y	16	5	0	10	1	2
							18	9									
03	6262	X	4955	-0-	-1307	-0-	96	1	4846	3	Y	12	8	0	4	1	2
							13	9									

HICKS, O. B. GAS UNIT WELL #: 10 RRCID -> 145558 COMPL. DATE 04/16/1993 TOTAL DEPTH 9910 PERF. 8382 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREWSTER, J. T. GAS UNIT WELL #: 12-L RRCID -> 154801 COMPL. DATE 04/24/1995 TOTAL DEPTH 9775 PERF. 8510 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4015	-0-	-2030	-0-	150	1	3771	3	Y	85	81	1			14
							94	9									
11	4350	X	2825	-0-	-1525	-0-	104	1	2643	3	Y	71	75	1			10
							78	9									
12	4092	X	2545	-0-	-1547	-0-	50	1	2405	3	Y	82	81	1			11
							90	9									
*01	4030	X	2338	-0-	-1692	-0-	16	1	2206	3	Y	105	111	1			5
							116	9									
02	3640	X	2796	-0-	-844	-0-	91	1	2593	3	Y	102	31	0	65	1	11
							112	9									
03	4030	X	2591	-0-	-1439	-0-	99	1	2407	3	Y	77	49	0	27	1	12
							85	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BREWSTER, J. T. GAS UNIT WELL #: 11 RRCID -> 154805 COMPL. DATE 05/04/1995 TOTAL DEPTH 9775 PERF. 8506 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3012	X	3012	-0-	-0-	-0-	115	1	2874	3	Y	21	20	1			4
							23	9									
11	2908	X	2908	-0-	-0-	-0-	109	1	2779	3	Y	18	19	1			3
							20	9									
12	4033	X	4033	-0-	-0-	-0-	101	1	3910	3	Y	20	20	1			3
							22	9									
*01	2573	N	1418	-0-	-1155	-0-	6	1	1383	3	Y	26	28	1			1
							29	9									
02	2324	N	1609	-0-	-715	-0-	53	1	1526	3	Y	27	8	0	17	1	3
							30	9									
*03	2594	X	2594	-0-	-0-	-0-	101	1	2472	3	Y	19	12	0	7	1	3
							21	9									

BREWSTER, J. T. GAS UNIT WELL #: 13 RRCID -> 155012 COMPL. DATE 06/19/1995 TOTAL DEPTH 9775 PERF. 8522 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	429	-0-	-5	-0-	16	1	413	3	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	16	1	409	3	Y	-0-					-0-
12	460	N	460	-0-	-0-	-0-	8	1	452	3	Y	-0-					-0-
*01	434	N	403	-0-	-31	-0-	2	1	401	3	Y	-0-					-0-
02	410	N	410	-0-	-0-	-0-	14	1	396	3	Y	-0-					-0-
03	434	N	402	-0-	-32	-0-	16	1	386	3	Y	-0-					-0-

HICKS, O. B. GAS UNIT WELL #: 11 RRCID -> 155402 COMPL. DATE 07/10/1995 TOTAL DEPTH 9675 PERF. 8402 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4536	-0-	-362	-0-	4518	3	18	9	Y	16	9	1			7
11	4740	X	4499	-0-	-241	-0-	4490	3	9	9	Y	8	5	1			10
12	4588	X	1287	-0-	-3301	-0-	1280	3	7	9	Y	6	10	1			6
01	4526	X	4304	-0-	-222	-0-	4302	3	2	9	Y	2	5	1			3
02	4200	X	3856	-0-	-344	-0-	3844	3	12	9	Y	11	5	1			9
*03	5848	X	5848	-0-	-0-	-0-	5840	3	8	9	Y	7	5	1			11

SOAPE, A.C. GAS UNIT WELL #: 9 RRCID -> 155583 COMPL. DATE 07/29/1995 TOTAL DEPTH 9450 PERF. 8490 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	2657	-0-	-10797	-0-	101	1	2532	3	Y	22	21	1			4
							24	9									
11	12420	X	1807	-0-	-10613	-0-	66	1	1720	3	Y	19	20	1			3
							21	9									
12	12307	X	3679	-0-	-8628	-0-	39	1	3617	3	Y	21	21	1			3
							23	9									
*01	8277	X	3483	-0-	-4794	-0-	3453	3	30	9	Y	27	29	1			1
02	5180	X	2711	-0-	-2469	-0-	313	1	2368	3	Y	27	8	0	17	1	3
							30	9									
*03	4048	X	4048	-0-	-0-	-0-	159	1	3867	3	Y	20	13	0	7	1	3
							22	9									

CARTHAGE GAS UNIT 3-A WELL #: 7 RRCID -> 157947 COMPL. DATE 02/10/1996 TOTAL DEPTH 9859 PERF. 8758 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2789	-0-	-1427	-0-	2743	3	46	9	Y	42	17	1			28
11	4080	X	2901	-0-	-1179	-0-	2854	3	47	9	Y	43	50	1			21
12	2883	X	2441	-0-	-442	-0-	2398	3	43	9	Y	39	49	1			11
01	2883	X	2058	-0-	-825	-0-	2008	3	50	9	Y	45	46	1			10
02	2716	X	1699	-0-	-1017	-0-	1651	3	48	9	Y	44	49	1			5
*03	3896	X	3896	-0-	-0-	-0-	3841	3	55	9	Y	50	49	1			6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, HERMAN GAS UNIT WELL #: 8 RRCID -> 158021 COMPL. DATE 02/14/1996 TOTAL DEPTH 9525 PERF. 8640 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1636	-0-	-0-	-0-	62	1	1566	3	Y	7	7	1			1
							8	9									
11	1250	N	1250	-0-	-0-	-0-	46	1	1196	3	Y	7	7	1			1
							8	9									
12	1060	N	1060	-0-	-0-	-0-	21	1	1031	3	Y	7	7	1			1
							8	9									
*01	1023	N	914	-0-	-109	-0-	7	1	897	3	Y	9	10	1			-0-
							10	9									
02	1446	N	1446	-0-	-0-	-0-	49	1	1386	3	Y	10	3	0	6	1	1
							11	9									
*03	1243	N	1243	-0-	-0-	-0-	48	1	1188	3	Y	6	4	0	2	1	1
							7	9									

HICKS, O. B. GAS UNIT WELL #: 12 RRCID -> 158468 COMPL. DATE 03/22/1996 TOTAL DEPTH 9700 PERF. 8372 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3010	-0-	-90	1656	2975	3	35	9	Y	32	18	1			14
11	3000	N	3152	-0-	152	1808	3135	3	17	9	Y	15	10	1			19
12	5035	X	3227	-0-	-1808	-0-	3214	3	13	9	Y	12	20	1			11
01	3181	X	3181	-0-	-0-	-0-	3175	3	6	9	Y	5	10	1			6
02	2731	X	2731	-0-	-0-	-0-	2707	3	24	9	Y	22	10	1			18
*03	2441	X	2441	-0-	-0-	-0-	2427	3	14	9	Y	13	9	1			22

BROWN, HERMAN GAS UNIT WELL #: 10 RRCID -> 158975 COMPL. DATE 04/23/1996 TOTAL DEPTH 9560 PERF. 8630 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	1824	-0-	-1555	-0-	66	1	1688	3	Y	64	61	1			11
							70	9									
11	3210	X	585	-0-	-2625	-0-	19	1	507	3	Y	54	57	1			8
							59	9									
12	3317	X	1430	-0-	-1887	-0-	1363	3	67	9	Y	61	61	1			8
*01	3193	X	951	-0-	-2242	-0-	862	3	89	9	Y	81	85	1			4
02	2296	X	2028	-0-	-268	-0-	67	1	1876	3	Y	77	23	0	50	1	8
							85	9									
03	1829	X	631	-0-	-1198	-0-	22	1	544	3	Y	59	38	0	20	1	9
							65	9									

CARTHAGE GAS UNIT 11 WELL #: 8 L RRCID -> 158992 COMPL. DATE 06/03/1996 TOTAL DEPTH 9720 PERF. 8700 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	872	-0-	-368	-0-	858	2	14	9	Y	13	13	0			-0-
11	1200	N	1122	-0-	-78	-0-	1108	2	14	9	Y	13	13	0			-0-
12	651	N	542	-0-	-109	-0-	530	2	12	9	Y	11	11	0			-0-
01	868	N	219	-0-	-649	-0-	204	2	15	9	Y	14	14	0			-0-
02	1036	N	402	-0-	-634	-0-	388	2	14	9	Y	13	13	0			-0-
*03	726	N	726	-0-	-0-	-0-	3	1	708	2	Y	14	14	0			-0-
							15	9									

CARTHAGE GAS UNIT 3-A WELL #: 8 C RRCID -> 159174 COMPL. DATE 06/14/1996 TOTAL DEPTH 9944 PERF. 8622 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2342	-0-	-231	-0-	2342	3			Y	-0-					-0-
11	2370	N	1844	-0-	-526	-0-	1844	3			Y	-0-					-0-
12	2449	N	1458	-0-	-991	-0-	1458	3			Y	-0-					-0-
01	2428	N	2428	-0-	-0-	-0-	2428	3			Y	-0-					-0-
02	2800	N	3404	-0-	604	604	3404	3			Y	-0-					-0-
*03	3100	N	2962	-0-	-138	466	2962	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3A WELL #: 9 RRCID -> 159209 COMPL. DATE 06/26/1996 TOTAL DEPTH 9986 PERF. 8790 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOAPE, A.C. GAS UNIT WELL #: 10 RRCID -> 159536 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 8580 - 9358

10	2373	N	2373	-0-	-0-	-0-	89	1	2271	3	Y	12	12	1				2
							13	9										
11	2610	N	2610	-0-	-0-	-0-	99	1	2499	3	Y	11	11	1				2
							12	9										
12	2475	N	2475	-0-	-0-	-0-	49	1	2413	3	Y	12	12	1				2
							13	9										
*01	2256	N	2256	-0-	-0-	-0-	12	1	2226	3	Y	16	17	1				1
							18	9										
02	1674	N	1674	-0-	-0-	-0-	56	1	1600	3	Y	16	5	0	10	1		2
							18	9										
*03	2417	N	2417	-0-	-0-	-0-	95	1	2309	3	Y	12	8	0	4	1		2
							13	9										

SOAPE, A.C. GAS UNIT WELL #: 11 RRCID -> 159566 COMPL. DATE 07/03/1996 TOTAL DEPTH 9615 PERF. 8584 - 9357

10	2104	N	2104	-0-	-0-	-0-	79	1	1999	3	Y	24	23	1				4
							26	9										
11	2379	N	2379	-0-	-0-	-0-	87	1	2269	3	Y	21	22	1				3
							23	9										
12	2338	N	2338	-0-	-0-	-0-	48	1	2265	3	Y	23	23	1				3
							25	9										
*01	2356	N	2356	-0-	-0-	-0-	14	1	2309	3	Y	30	32	1				1
							33	9										
02	2687	N	2687	-0-	-0-	-0-	89	1	2565	3	Y	30	9	0	19	1		3
							33	9										
*03	2603	N	2603	-0-	-0-	-0-	101	1	2478	3	Y	22	14	0	8	1		3
							24	9										

GLASPIE, OCIE GAS UNIT WELL #: 6 RRCID -> 159723 COMPL. DATE 08/08/1996 TOTAL DEPTH 9600 PERF. 8592 - 9370

10	3596	X	2970	-0-	-626	-0-	112	1	2813	3	Y	41	39	1				7
							45	9										
11	3450	X	2468	-0-	-982	-0-	90	1	2341	3	Y	34	36	1				5
							37	9										
12	3565	X	3018	-0-	-547	-0-	63	1	2912	3	Y	39	39	1				5
							43	9										
*01	3441	X	2779	-0-	-662	-0-	12	1	2711	3	Y	51	54	1				2
							56	9										
02	2988	X	2988	-0-	-0-	-0-	101	1	2833	3	Y	49	15	0	31	1		5
							54	9										
03	3193	X	2728	-0-	-465	-0-	105	1	2581	3	Y	38	24	0	13	1		6
							42	9										

ALLISON, G.T. GAS UNIT WELL #: 14 RRCID -> 160258 COMPL. DATE 09/16/1996 TOTAL DEPTH 9650 PERF. 8536 - 9566

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-	
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-	
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-	
*01	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-	
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-	
*03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-	

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HICKS, O. B. GAS UNIT WELL #: 14 RRCID -> 164137 COMPL. DATE 06/25/1997 TOTAL DEPTH 9690 PERF. 8392 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4072	-0-	-51	-0-	4044	3	28	9	Y	25	14	1			11
11	4145	X	4145	-0-	-0-	-0-	4133	3	12	9	Y	11	7	1			15
12	4123	X	3826	-0-	-297	-0-	3816	3	10	9	Y	9	15	1			9
01	4061	X	2560	-0-	-1501	-0-	2556	3	4	9	Y	4	8	1			5
02	3724	X	1275	-0-	-2449	-0-	1257	3	18	9	Y	16	7	1			14
03	4123	X	948	-0-	-3175	-0-	937	3	11	9	Y	10	7	1			17

DAVIS, S.L. GAS UNIT WELL #: 8 RRCID -> 165070 COMPL. DATE 08/03/1997 TOTAL DEPTH 9732 PERF. 8698 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2116	-0-	-1387	-0-	79	1	2007	3	Y	27	25	1			5
							30	9									
11	3390	X	2045	-0-	-1345	-0-	76	1	1945	3	Y	22	24	1			3
							24	9									
12	3286	X	1782	-0-	-1504	-0-	31	1	1723	3	Y	25	25	1			3
							28	9									
*01	3007	X	1866	-0-	-1141	-0-	14	1	1816	3	Y	33	35	1			1
							36	9									
02	1988	X	1988	-0-	-0-	-0-	66	1	1886	3	Y	33	10	0	21	1	3
							36	9									
03	2108	X	1990	-0-	-118	-0-	77	1	1885	3	Y	25	16	0	8	1	4
							28	9									

REED, W.M. GAS UNIT WELL #: 8 RRCID -> 165604 COMPL. DATE 08/29/1997 TOTAL DEPTH 9950 PERF. 8685 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1700	-0-	-0-	-0-	64	1	1623	3	Y	12	11	1			2
							13	9									
11	1754	N	1754	-0-	-0-	-0-	65	1	1679	3	Y	9	10	1			1
							10	9									
12	1820	N	1820	-0-	-0-	-0-	36	1	1772	3	Y	11	11	1			1
							12	9									
*01	1736	N	1736	-0-	-0-	-0-	9	1	1710	3	Y	15	15	1			1
							17	9									
02	1779	N	1779	-0-	-0-	-0-	60	1	1705	3	Y	13	4	0	9	1	1
							14	9									
*03	1783	N	1783	-0-	-0-	-0-	69	1	1701	3	Y	12	7	0	4	1	2
							13	9									

HICKS, O. B. GAS UNIT WELL #: 15 RRCID -> 165927 COMPL. DATE 11/03/1997 TOTAL DEPTH 9804 PERF. 8332 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2325	-0-	-775	-0-	2312	3	13	9	Y	12	7	1			5
11	3000	X	2963	-0-	-37	-0-	2956	3	7	9	Y	6	4	1			7
12	2759	X	2382	-0-	-377	-0-	2376	3	6	9	Y	5	8	1			4
01	2511	X	2198	-0-	-313	-0-	2196	3	2	9	Y	2	4	1			2
02	2965	X	2965	-0-	-0-	-0-	2955	3	10	9	Y	9	4	1			7
*03	2618	N	2618	-0-	-0-	-0-	2612	3	6	9	Y	5	4	1			8

BREWSTER, J. T. GAS UNIT WELL #: 14 L RRCID -> 167002 COMPL. DATE 10/02/1997 TOTAL DEPTH 9725 PERF. 8652 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2048	N	2048	-0-	-0-	-0-	77	1	1958	3	Y	12	11	1			2
							13	9									
11	2069	N	2069	-0-	-0-	-0-	77	1	1982	3	Y	9	10	1			1
							10	9									
12	2020	N	2020	-0-	-0-	-0-	40	1	1968	3	Y	11	11	1			1
							12	9									
*01	1979	N	1979	-0-	-0-	-0-	11	1	1950	3	Y	16	16	1			1
							18	9									
02	2074	N	2074	-0-	-0-	-0-	70	1	1989	3	Y	14	4	0	9	1	2
							15	9									
*03	1989	N	1989	-0-	-0-	-0-	77	1	1900	3	Y	11	7	0	4	1	2
							12	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 10 L RRCID -> 168859 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 8410 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASPIE, OCIE GAS UNIT WELL #: 5 RRCID -> 168881 COMPL. DATE 05/08/1998 TOTAL DEPTH 9800 PERF. 8444 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2645	X	2645	-0-	-0-	-0-	100	1	2504	3	Y	37	36	1			6
							41	9									
11	2250	X	1934	-0-	-316	-0-	70	1	1828	3	Y	33	34	1			5
							36	9									
12	2325	X	2098	-0-	-227	-0-	44	1	2014	3	Y	36	36	1			5
							40	9									
*01	2369	X	2369	-0-	-0-	-0-	13	1	2304	3	Y	47	50	1			2
							52	9									
02	2368	N	2368	-0-	-0-	-0-	78	1	2238	3	Y	47	14	0	30	1	5
							52	9									
*03	2419	N	2419	-0-	-0-	-0-	94	1	2288	3	Y	34	22	0	12	1	5
							37	9									

CARTHAGE GAS UNIT NO. 15 WELL #: 10 L RRCID -> 169109 COMPL. DATE 03/08/1998 TOTAL DEPTH 9710 PERF. 8416 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5598	X	5598	-0-	-0-	-0-	5502	2	96	9	Y	87	84	0			3
11	4806	X	4806	-0-	-0-	-0-	4707	2	99	9	Y	90	90	0			3
12	4061	X	3780	-0-	-281	-0-	3695	2	85	9	Y	77	77	0			3
01	4061	X	3629	-0-	-432	-0-	3529	2	100	9	Y	91	91	0			3
02	3668	X	3065	-0-	-603	-0-	2966	2	99	9	Y	90	90	0			3
03	4061	X	2687	-0-	-1374	-0-	17	1	2568	2	Y	93	93	0			3
							102	9									

CARTHAGE GAS UNIT NO. 9 WELL #: 10 T RRCID -> 169256 COMPL. DATE 05/01/1998 TOTAL DEPTH 9733 PERF. 8428 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	511	-0-	-47	-0-	498	2	13	9	Y	12	13	0			-0-
11	533	N	533	-0-	-0-	-0-	518	2	15	9	Y	14	14	0			-0-
12	527	N	502	-0-	-25	-0-	489	2	13	9	Y	12	12	0			-0-
01	528	N	528	-0-	-0-	-0-	513	2	15	9	Y	14	14	0			-0-
02	504	N	452	-0-	-52	-0-	437	2	15	9	Y	14	14	0			-0-
03	496	N	434	-0-	-62	-0-	3	1	416	2	Y	14	14	0			-0-
							15	9									

HICKS, O.B. GAS UNIT WELL #: 16 RRCID -> 169301 COMPL. DATE 06/15/1998 TOTAL DEPTH 9600 PERF. 8382 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 13 WELL #: 10 L RRCID -> 170114 COMPL. DATE 05/28/1998 TOTAL DEPTH 9700 PERF. 8434 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	1521	-0-	-3160	-0-	1487	2	34	9	Y	31	31	0			1
11	4530	X	1369	-0-	-3161	-0-	1334	2	35	9	Y	32	32	0			1
12	3503	X	1395	-0-	-2108	-0-	1364	2	31	9	Y	28	28	0			1
01	2604	X	904	-0-	-1700	-0-	868	2	36	9	Y	33	33	0			1
02	2352	X	956	-0-	-1396	-0-	921	2	35	9	Y	32	32	0			1
03	1519	X	412	-0-	-1107	-0-	2	1	373	2	Y	34	34	0			1
							37	9									

CARTHAGE GAS UNIT 10 WELL #: 9 L RRCID -> 170133 COMPL. DATE 05/08/1998 TOTAL DEPTH 9700 PERF. 8430 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4818	-0-	-1196	-0-	4797	2	21	9	Y	19	19	0			1
11	5820	X	3653	-0-	-2167	-0-	3632	2	21	9	Y	19	19	0			1
12	6014	X	175	-0-	-5839	-0-	156	2	19	9	Y	17	17	0			1
01	5239	X	1303	-0-	-3936	-0-	1281	2	22	9	Y	20	20	0			1
02	4732	X	451	-0-	-4281	-0-	430	2	21	9	Y	19	19	0			1
03	4805	X	2057	-0-	-2748	-0-	17	1	2018	2	Y	20	20	0			1
							22	9									

CARTHAGE GAS UNIT 11 WELL #: 9 L RRCID -> 170141 COMPL. DATE 06/06/1998 TOTAL DEPTH 9655 PERF. 8358 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2585	X	2585	-0-	-0-	-0-	2543	2	42	9	Y	38	38	0			1
11	2940	X	2590	-0-	-350	-0-	2546	2	44	9	Y	40	40	0			1
12	3038	X	2376	-0-	-662	-0-	2339	2	37	9	Y	34	34	0			1
01	3038	X	2386	-0-	-652	-0-	2341	2	45	9	Y	41	41	0			1
02	2408	X	1896	-0-	-512	-0-	1852	2	44	9	Y	40	40	0			1
03	2666	X	1971	-0-	-695	-0-	13	1	1912	2	Y	42	42	0			1
							46	9									

CARTHAGE GAS UNIT 13 WELL #: 12 L RRCID -> 170149 COMPL. DATE 07/02/1998 TOTAL DEPTH 9700 PERF. 8446 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2400	-0-	-1475	-0-	2397	2	3	9	Y	3	3	0			-0-
11	3750	X	2413	-0-	-1337	-0-	2409	2	4	9	Y	4	4	0			-0-
12	3317	X	2329	-0-	-988	-0-	2326	2	3	9	Y	3	3	0			-0-
01	3193	X	2568	-0-	-625	-0-	2564	2	4	9	Y	4	4	0			-0-
02	2520	X	2361	-0-	-159	-0-	2357	2	4	9	Y	4	4	0			-0-
03	2480	X	1982	-0-	-498	-0-	13	1	1965	2	Y	4	4	0			-0-
							4	9									

HICKS, O.B. GAS UNIT WELL #: 17 RRCID -> 170417 COMPL. DATE 08/02/1998 TOTAL DEPTH 9600 PERF. 8326 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4815	X	4815	-0-	-0-	-0-	4781	3	34	9	Y	31	17	1			14
11	4281	X	4281	-0-	-0-	-0-	4266	3	15	9	Y	14	9	1			19
12	3658	X	3331	-0-	-327	-0-	3319	3	12	9	Y	11	19	1			11
01	3658	X	2557	-0-	-1101	-0-	2551	3	6	9	Y	5	10	1			6
02	3304	X	2150	-0-	-1154	-0-	2128	3	22	9	Y	20	9	1			17
03	3658	X	1893	-0-	-1765	-0-	1879	3	14	9	Y	13	9	1			21

CARTHAGE GAS UNIT NO. 14 WELL #: 11 L RRCID -> 170509 COMPL. DATE 08/22/1998 TOTAL DEPTH 9622 PERF. 8458 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	1673	-0-	-5767	-0-	1622	2	51	9	Y	46	46	0			1
11	7200	X	3274	-0-	-3926	-0-	3222	2	52	9	Y	47	47	0			1
12	6390	X	6390	-0-	-0-	-0-	6346	2	44	9	Y	40	40	0			1
01	6210	X	6210	-0-	-0-	-0-	6157	2	53	9	Y	48	48	0			1
02	4480	X	4480	-0-	-0-	-0-	4428	2	52	9	Y	47	47	0			1
03	6386	X	3431	-0-	-2955	-0-	23	1	3354	2	Y	49	49	0			1
							54	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARTHAGE GAS UNIT 12 WELL #: 11 L RRCID -> 170755 COMPL. DATE 07/30/1998 TOTAL DEPTH 9675 PERF. 8396 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURNETT BROTHERS WELL #: 29 L RRCID -> 171190 COMPL. DATE 09/29/1998 TOTAL DEPTH 9650 PERF. 8520 - 9504

10	997	X	997	-0-	-0-	-0-	986	2	11	9	Y	10	10	0			-0-
11	1710	N	1083	-0-	-627	-0-	1072	2	11	9	Y	10	10	0			-0-
12	1395	N	1381	-0-	-14	-0-	1372	2	9	9	Y	8	8	0			-0-
01	992	N	910	-0-	-82	-0-	899	2	11	9	Y	10	10	0			-0-
02	1113	N	1113	-0-	-0-	-0-	1102	2	11	9	Y	10	10	0			-0-
03	1395	N	457	-0-	-938	-0-	5	1	441	2	Y	10	10	0			-0-
							11	9									

CARTHAGE GAS UNIT 13 WELL #: 13 L RRCID -> 171252 COMPL. DATE 10/14/1998 TOTAL DEPTH 9645 PERF. 8476 - 9516

10	6510	X	4014	-0-	-2496	-0-	3973	2	41	9	Y	37	37	0			1
11	6300	X	3909	-0-	-2391	-0-	3867	2	42	9	Y	38	38	0			1
12	5208	X	4781	-0-	-427	-0-	4745	2	36	9	Y	33	33	0			1
01	3999	X	2924	-0-	-1075	-0-	2881	2	43	9	Y	39	39	0			1
02	T. A.		2642	-0-	2642	2642	2600	2	42	9	Y	38	38	0			1
03	T. A.		3065	-0-	3065	5707	15	1	3006	2	Y	40	40	0			1
							44	9									

CARTHAGE GAS UNIT NO. 15 WELL #: 11 L RRCID -> 171299 COMPL. DATE 04/08/1998 TOTAL DEPTH 9700 PERF. 8414 - 9538

10	6800	X	6800	-0-	-0-	-0-	6717	2	83	9	Y	75	77	0			2
11	5655	X	5655	-0-	-0-	-0-	5569	2	86	9	Y	78	78	0			2
12	6014	X	5786	-0-	-228	-0-	5713	2	73	9	Y	66	66	0			2
01	6789	X	5724	-0-	-1065	-0-	5637	2	87	9	Y	79	79	0			2
02	6132	X	4744	-0-	-1388	-0-	4658	2	86	9	Y	78	78	0			2
03	6789	X	5141	-0-	-1648	-0-	31	1	5021	2	Y	81	81	0			2
							89	9									

CARTHAGE GAS UNIT 10 WELL #: 12 L RRCID -> 171696 COMPL. DATE 11/23/1998 TOTAL DEPTH 9630 PERF. 8368 - 9492

10	3004	X	3004	-0-	-0-	-0-	2983	2	21	9	Y	19	20	0			1
11	2640	X	2459	-0-	-181	-0-	2438	2	21	9	Y	19	19	0			1
12	2914	X	63	-0-	-2851	-0-	44	2	19	9	Y	17	17	0			1
01	3007	X	905	-0-	-2102	-0-	883	2	22	9	Y	20	20	0			1
02	2716	X	1634	-0-	-1082	-0-	1613	2	21	9	Y	19	19	0			1
03	3007	X	1445	-0-	-1562	-0-	1423	2	22	9	Y	20	20	0			1

CARTHAGE GAS UNIT NO. 14 WELL #: 12 L RRCID -> 172193 COMPL. DATE 12/21/1998 TOTAL DEPTH 9650 PERF. 8420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O.B. GAS UNIT WELL #: 20 RRCID -> 172778 COMPL. DATE 01/28/1999 TOTAL DEPTH 9609 PERF. 8364 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2337	-0-	-1631	-0-	2257	3	80	9	Y	73	40	1			33
11	3180	X	2337	-0-	-843	-0-	2300	3	37	9	Y	34	22	1			45
12	3286	X	2484	-0-	-802	-0-	2454	3	30	9	Y	27	46	1			26
01	3286	X	2231	-0-	-1055	-0-	2220	3	11	9	Y	10	23	1			13
02	2436	X	1877	-0-	-559	-0-	1822	3	55	9	Y	50	22	1			41
03	2480	X	1948	-0-	-532	-0-	1914	3	34	9	Y	31	22	1			50

HICKS, O.B. GAS UNIT WELL #: 19 RRCID -> 172888 COMPL. DATE 02/22/1999 TOTAL DEPTH 9600 PERF. 8400 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4256	-0-	-84	-0-	4238	3	18	9	Y	16	9	1			7
11	4334	X	4334	-0-	-0-	-0-	4325	3	9	9	Y	8	5	1			10
12	4418	X	4418	-0-	-0-	-0-	4411	3	7	9	Y	6	10	1			6
01	4340	X	2985	-0-	-1355	-0-	2983	3	2	9	Y	2	5	1			3
02	3985	X	3985	-0-	-0-	-0-	3973	3	12	9	Y	11	5	1			9
03	4340	X	3410	-0-	-930	-0-	3402	3	8	9	Y	7	5	1			11

CARTHAGE GAS UNIT 3-A WELL #: 10 RRCID -> 173443 COMPL. DATE 05/03/1999 TOTAL DEPTH 9670 PERF. 8675 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3133	-0-	-649	-0-	3131	3	2	9	Y	2	2	1			1
11	3660	X	2987	-0-	-673	-0-	2984	3	3	9	Y	3	3	1			1
12	3193	X	2475	-0-	-718	-0-	2472	3	3	9	Y	3	3	1			1
01	3131	X	1237	-0-	-1894	-0-	1235	3	2	9	Y	2	2	1			1
02	2935	X	2935	-0-	-0-	-0-	2933	3	2	9	Y	2	3	1			-0-
*03	3422	X	3422	-0-	-0-	-0-	3419	3	3	9	Y	3	3	1			-0-

CARTHAGE GAS UNIT NO. 15 WELL #: 12 L RRCID -> 173605 COMPL. DATE 01/14/1999 TOTAL DEPTH 9775 PERF. 8500 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 11 L RRCID -> 174080 COMPL. DATE 03/18/1999 TOTAL DEPTH 9705 PERF. 8352 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3238	-0-	-1412	-0-	3220	2	18	9	Y	16	16	0			-0-
11	4500	X	2873	-0-	-1627	-0-	2855	2	18	9	Y	16	16	0			-0-
12	4650	X	3247	-0-	-1403	-0-	3232	2	15	9	Y	14	14	0			-0-
01	3968	X	3386	-0-	-582	-0-	3367	2	19	9	Y	17	17	0			-0-
02	2968	X	1949	-0-	-1019	-0-	1931	2	18	9	Y	16	16	0			-0-
03	3255	X	2138	-0-	-1117	-0-	1	1	2117	2	Y	18	17	0			1
							20	9									

CARTHAGE GAS UNIT 13 WELL #: 11 L RRCID -> 174172 COMPL. DATE 04/07/1999 TOTAL DEPTH 9705 PERF. 6963 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 9 L RRCID -> 174211 COMPL. DATE 05/13/1999 TOTAL DEPTH 9762 PERF. 8494 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	26	25	0			1
11	0	X	-0-	-0-	-0-	-0-					Y	27	27	0			1
12	0	X	-0-	-0-	-0-	-0-					Y	23	23	0			1
01	0	X	-0-	-0-	-0-	-0-					Y	27	27	0			1
02	0	X	-0-	-0-	-0-	-0-					Y	27	27	0			1
03	0	X	-0-	-0-	-0-	-0-					Y	28	28	0			1

CARTHAGE GAS UNIT NO. 9 WELL #: 8 L RRCID -> 174311 COMPL. DATE 04/12/1999 TOTAL DEPTH 9705 PERF. 8356 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3276	-0-	3276	8500	3239	2	37	9	Y	34	35	0			1
11	11499	X	2999	-0-	-8500	-0-	2969	2	30	9	Y	27	27	0			1
12	2674	X	2674	-0-	-0-	-0-	2649	2	25	9	Y	23	23	0			1
01	2790	X	2771	-0-	-19	-0-	2741	2	30	9	Y	27	27	0			1
02	2520	X	1992	-0-	-528	-0-	1962	2	30	9	Y	27	27	0			1
03	2790	X	2169	-0-	-621	-0-	14	1	2124	2	Y	28	28	0			1
							31	9									

CARTHAGE GAS UNIT 18 WELL #: 5 L RRCID -> 174571 COMPL. DATE 06/16/1999 TOTAL DEPTH 9740 PERF. 8475 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	5053	-0-	-0-	-0-	5029	2	24	9	Y	22	22	0			1
11	17979	X	17979	-0-	-0-	-0-	17953	2	1	4	Y	23	23	0			1
							25	9									
12	7863	X	7863	-0-	-0-	-0-	7841	2	22	9	Y	20	20	0			1
01	5626	X	5626	-0-	-0-	-0-	5600	2	26	9	Y	24	24	0			1
02	4443	X	4443	-0-	-0-	-0-	4418	2	25	9	Y	23	23	0			1
*03	3766	X	3766	-0-	-0-	-0-	25	1	3715	2	Y	24	24	0			1
							26	9									

CARTHAGE GAS UNIT 10 WELL #: 11 L RRCID -> 174682 COMPL. DATE 08/02/1999 TOTAL DEPTH 9720 PERF. 8352 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		127	-0-	127	989	92	2	35	9	Y	32	31	0			1
11	T. A.		43	-0-	43	1032	8	2	35	9	Y	32	32	0			1
12	T. A.		481	-0-	481	1513	450	2	31	9	Y	28	28	0			1
01	1843	X	330	-0-	-1513	-0-	294	2	36	9	Y	33	33	0			1
02	1314	N	1314	-0-	-0-	-0-	1279	2	35	9	Y	32	32	0			1
*03	551	N	551	-0-	-0-	-0-	3	1	511	2	Y	34	34	0			1
							37	9									

CARTHAGE GAS UNIT 11 WELL #: 10 L RRCID -> 174781 COMPL. DATE 08/16/1999 TOTAL DEPTH 9730 PERF. 8454 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 9 L RRCID -> 175767 COMPL. DATE 11/18/1999 TOTAL DEPTH 9725 PERF. 8377 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5104	-0-	5104	16019	5094	2	10	9	Y	9	9	0			-0-
11	20400	X	4381	-0-	-16019	-0-	4370	2	11	9	Y	10	10	0			-0-
12	5858	X	5858	-0-	-0-	-0-	5849	2	9	9	Y	8	8	0			-0-
01	3430	X	3430	-0-	-0-	-0-	3419	2	11	9	Y	10	10	0			-0-
02	4789	X	4789	-0-	-0-	-0-	4778	2	11	9	Y	10	10	0			-0-
*03	4319	X	4319	-0-	-0-	-0-	29	1	4279	2	Y	10	10	0			-0-
							11	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 9 WELL #: 9 L RRCID -> 176578 COMPL. DATE 01/04/2000 TOTAL DEPTH 9732 PERF. 8457 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	1930	X	1930	-0-	-0-	-0-	1890	2	40	9	Y	36	37	0		1
11	1740	X	1666	-0-	-74	-0-	1625	2	41	9	Y	37	37	0		1
12	1974	X	1974	-0-	-0-	-0-	1939	2	35	9	Y	32	32	0		1
01	1864	X	1864	-0-	-0-	-0-	1822	2	42	9	Y	38	38	0		1
02	1624	X	1601	-0-	-23	-0-	1560	2	41	9	Y	37	37	0		1
*03	2177	N	2177	-0-	-0-	-0-	9	1	2126	2	Y	38	38	0		1
							42	9								

CARTHAGE GAS UNIT 12 WELL #: 12 L RRCID -> 177378 COMPL. DATE 10/26/1999 TOTAL DEPTH 9721 PERF. 8360 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	9796	X	6079	-0-	-3717	-0-	6062	2	17	9	Y	15	16	0		-0-
11	9480	X	5529	-0-	-3951	-0-	5511	2	18	9	Y	16	16	0		-0-
12	7161	X	4981	-0-	-2180	-0-	4966	2	15	9	Y	14	14	0		-0-
01	6727	X	5608	-0-	-1119	-0-	5589	2	19	9	Y	17	17	0		-0-
02	5488	X	5355	-0-	-133	-0-	5337	2	18	9	Y	16	16	0		-0-
03	6076	X	4882	-0-	-1194	-0-	35	1	4827	2	Y	18	17	0		1
							20	9								

CARTHAGE GAS UNIT 12 WELL #: 10 L RRCID -> 177380 COMPL. DATE 12/06/1999 TOTAL DEPTH 9723 PERF. 8378 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	3692	X	3692	-0-	-0-	-0-	3689	2	3	9	Y	3	4	0		-0-
11	3380	X	3380	-0-	-0-	-0-	3376	2	4	9	Y	4	4	0		-0-
12	4642	X	4642	-0-	-0-	-0-	4639	2	3	9	Y	3	3	0		-0-
01	4525	X	4525	-0-	-0-	-0-	4521	2	4	9	Y	4	4	0		-0-
02	3477	X	3477	-0-	-0-	-0-	3473	2	4	9	Y	4	4	0		-0-
*03	2180	X	2180	-0-	-0-	-0-	14	1	2162	2	Y	4	4	0		-0-
							4	9								

HICKS, O.B. GAS UNIT WELL #: 22RL RRCID -> 178090 COMPL. DATE 02/24/2000 TOTAL DEPTH 9565 PERF. 8223 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

HICKS, O.B. GAS UNIT WELL #: 23RL RRCID -> 178780 COMPL. DATE 04/27/2000 TOTAL DEPTH 9600 PERF. 8244 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	310	N	152	-0-	-158	-0-	152	3			Y	-0-				-0-
11	180	N	166	-0-	-14	-0-	166	3			Y	-0-				-0-
12	186	N	147	-0-	-39	-0-	147	3			Y	-0-				-0-
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-				-0-
02	168	N	165	-0-	-3	-0-	165	3			Y	-0-				-0-
03	155	N	129	-0-	-26	-0-	129	3			Y	-0-				-0-

BROWN, HERMAN GAS UNIT WELL #: 11 RRCID -> 179821 COMPL. DATE 07/15/2000 TOTAL DEPTH 9800 PERF. 8504 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A.C. GAS UNIT WELL #: 12 RRCID -> 180104 COMPL. DATE 06/02/2000 TOTAL DEPTH 9800 PERF. 8480 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3594	X	3594	-0-	-0-	-0-	137	1	3445	3	Y	11	10	1			2
							12	9									
11	4269	X	4269	-0-	-0-	-0-	158	1	4102	3	Y	8	9	1			1
							9	9									
12	3007	X	2987	-0-	-20	-0-	59	1	2917	3	Y	10	10	1			1
							11	9									
*01	3007	X	2764	-0-	-243	-0-	14	1	2735	3	Y	14	14	1			1
							15	9									
02	4357	X	4357	-0-	-0-	-0-	148	1	4196	3	Y	12	4	0	8	1	1
							13	9									
*03	4205	X	4205	-0-	-0-	-0-	165	1	4030	3	Y	9	6	0	3	1	1
							10	9									

SOAPE, A.C. GAS UNIT WELL #: 13 L RRCID -> 183671 COMPL. DATE 08/17/2000 TOTAL DEPTH 9854 PERF. 8416 - 9682

10	T. A.	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 6A WELL #: 6 RRCID -> 183806 COMPL. DATE 07/06/2001 TOTAL DEPTH 10018 PERF. 8628 - 9950

10	2472	X	2472	-0-	-0-	-0-	2433	3	39	9	Y	35	28	1			14
11	2370	X	2221	-0-	-149	-0-	2179	3	42	9	Y	38	39	1			13
12	2294	N	2221	-0-	-73	-0-	2179	3	42	9	Y	38	37	1			14
01	3100	N	3800	-0-	700	700	3753	3	47	9	Y	43	51	1			6
02	2800	N	2289	-0-	-511	189	2248	3	41	9	Y	37	40	1			3
*03	2360	N	2171	-0-	-189	-0-	2139	3	32	9	Y	29	26	1			6

CARTHAGE GAS UNIT 6A WELL #: 8 RRCID -> 185752 COMPL. DATE 10/20/2001 TOTAL DEPTH 10095 PERF. 9332 - 10038

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	15	13	1			6
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	17	17	1			6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	16	16	1			6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	19	22	1			3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	15	17	1			1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	14	12	1			3

CARTHAGE GAS UNIT 9 WELL #: 5 RRCID -> 186660 COMPL. DATE 11/01/2001 TOTAL DEPTH 9680 PERF. 8476 - 9548

10	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-

CARTHAGE GAS UNIT 18 WELL #: 1 RRCID -> 189719 COMPL. DATE 01/29/2001 TOTAL DEPTH 9702 PERF. 8480 - 9532

10	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
11	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-
03	651	N	485	-0-	-166	-0-	3	1	482	2	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 14 RRCID -> 195727 COMPL. DATE 04/23/2003 TOTAL DEPTH 9942 PERF. 8544 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3771	X	3771	-0-	-0-	-0-	3753	3	18	9	Y	16	14	1			11
11	5759	X	5759	-0-	-0-	-0-	5739	3	20	9	Y	18	20	1			9
12	3658	X	3299	-0-	-359	-0-	3282	3	17	9	Y	15	20	1			4
01	3658	X	2823	-0-	-835	-0-	2803	3	20	9	Y	18	18	1			4
02	4735	X	4735	-0-	-0-	-0-	4715	3	20	9	Y	18	20	1			2
03	3658	X	3420	-0-	-238	-0-	3398	3	22	9	Y	20	20	1			2

CARTHAGE GAS UNIT 3-A WELL #: 11 RRCID -> 196731 COMPL. DATE 05/27/2003 TOTAL DEPTH 10000 PERF. 8680 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	X	1501	-0-	-0-	-0-	1478	3	23	9	Y	21	9	1			14
11	1980	X	1120	-0-	-860	-0-	1095	3	25	9	Y	23	26	1			11
12	2046	X	1260	-0-	-786	-0-	1237	3	23	9	Y	21	26	1			6
01	2046	X	1379	-0-	-667	-0-	1354	3	25	9	Y	23	24	1			5
02	4381	X	4381	-0-	-0-	-0-	4355	3	26	9	Y	24	26	1			3
*03	5586	X	5586	-0-	-0-	-0-	5557	3	29	9	Y	26	26	1			3

CARTHAGE GAS UNIT 6A WELL #: 9 RRCID -> 197168 COMPL. DATE 08/03/2003 TOTAL DEPTH 10092 PERF. 8733 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2847	-0-	-501	-0-	2834	3	13	9	Y	12	10	1			5
11	3240	X	3031	-0-	-209	-0-	3016	3	15	9	Y	14	14	1			5
12	3492	X	3492	-0-	-0-	-0-	3477	3	15	9	Y	14	14	1			5
01	3255	X	3059	-0-	-196	-0-	3041	3	18	9	Y	16	19	1			2
02	2940	X	2610	-0-	-330	-0-	2596	3	14	9	Y	13	14	1			1
03	3503	X	1939	-0-	-1564	-0-	1927	3	12	9	Y	11	10	1			2

CARTHAGE GAS UNIT 3-A WELL #: 13 RRCID -> 197332 COMPL. DATE 05/27/2003 TOTAL DEPTH 9915 PERF. 8610 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4335	-0-	-1121	-0-	4271	3	64	9	Y	58	26	1			39
11	5280	X	4052	-0-	-1228	-0-	3982	3	70	9	Y	64	72	1			31
12	5456	X	4413	-0-	-1043	-0-	4352	3	61	9	Y	55	70	1			16
01	6028	X	6028	-0-	-0-	-0-	5959	3	69	9	Y	63	65	1			14
02	5447	X	5447	-0-	-0-	-0-	5375	3	72	9	Y	65	71	1			8
*03	5491	X	5491	-0-	-0-	-0-	5414	3	77	9	Y	70	70	1			8

CARTHAGE GAS UNIT 3-A WELL #: 12 RRCID -> 197333 COMPL. DATE 08/12/2003 TOTAL DEPTH 9900 PERF. 9711 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	13	-0-	-18	-0-	13	3			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
01	13	N	8	-0-	-5	-0-	8	3			Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			Y	-0-					-0-
03	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-

CARTHAGE GAS UNIT 18 WELL #: 6 RRCID -> 197634 COMPL. DATE 08/22/2003 TOTAL DEPTH 9686 PERF. 8360 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	1832	-0-	-2694	-0-	1782	2	50	9	Y	45	46	0			1
11	4380	X	1765	-0-	-2615	-0-	1713	2	52	9	Y	47	47	0			1
12	4526	X	1662	-0-	-2864	-0-	1618	2	44	9	Y	40	40	0			1
01	2232	X	-0-	-0-	-2232	-0-					Y	48	48	0			1
02	2016	X	1664	-0-	-352	-0-	1612	2	52	9	Y	47	47	0			1
03	1829	X	1698	-0-	-131	-0-	12	1	1632	2	Y	49	49	0			1
							54	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 6A WELL #: 7 RRCID -> 199975 COMPL. DATE 12/02/2003 TOTAL DEPTH 10095 PERF. 8648 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	6897	-0-	-2062	-0-	6764	3	133	9	Y	121	94	1			48
11	8130	X	7031	-0-	-1099	-0-	6877	3	154	9	Y	140	141	1			47
12	8401	X	7200	-0-	-1201	-0-	7049	3	151	9	Y	137	133	1			51
01	7936	X	7103	-0-	-833	-0-	6934	3	169	9	Y	154	183	1			22
02	6552	X	5831	-0-	-721	-0-	5689	3	142	9	Y	129	141	1			10
03	7254	X	5681	-0-	-1573	-0-	5565	3	116	9	Y	105	94	1			21

CARTHAGE GAS UNIT 6A WELL #: 11 RRCID -> 200906 COMPL. DATE 02/12/2004 TOTAL DEPTH 10106 PERF. 8606 - 9978

10	4898	X	4375	-0-	-523	-0-	4358	3	17	9	Y	15	13	1			6
11	4740	X	4504	-0-	-236	-0-	4484	3	20	9	Y	18	18	1			6
12	5128	X	5128	-0-	-0-	-0-	5108	3	20	9	Y	18	17	1			7
01	4898	X	4484	-0-	-414	-0-	4462	3	22	9	Y	20	24	1			3
02	4200	X	3739	-0-	-461	-0-	3721	3	18	9	Y	16	18	1			1
03	4898	X	3787	-0-	-1111	-0-	3772	3	15	9	Y	14	12	1			3

BURNETT BROTHERS WELL #: 35 RRCID -> 200910 COMPL. DATE 12/10/2003 TOTAL DEPTH 9744 PERF. 8353 - 9520

10	1808	X	1808	-0-	-0-	-0-	1804	2	4	9	Y	4	4	0			-0-
11	2580	X	1266	-0-	-1314	-0-	1260	2	6	9	Y	5	5	0			-0-
12	2573	X	1063	-0-	-1510	-0-	1059	2	4	9	Y	4	4	0			-0-
01	1798	X	666	-0-	-1132	-0-	660	2	6	9	Y	5	5	0			-0-
02	1624	X	149	-0-	-1475	-0-	143	2	6	9	Y	5	5	0			-0-
03	1798	X	-0-	-0-	-1798	-0-					Y	-0-					-0-

BURNETT BROTHERS WELL #: 33 RRCID -> 200987 COMPL. DATE 01/07/2004 TOTAL DEPTH 10092 PERF. 8419 - 9529

10	1836	X	1836	-0-	-0-	-0-	1705	2	131	9	Y	119	117	0			4
11	3240	X	1470	-0-	-1770	-0-	1335	2	135	9	Y	123	123	0			4
12	3348	X	1774	-0-	-1574	-0-	1658	2	116	9	Y	105	105	0			4
01	3348	X	1658	-0-	-1690	-0-	1520	2	138	9	Y	125	125	0			4
02	1736	X	1700	-0-	-36	-0-	1565	2	135	9	Y	123	123	0			4
03	1829	X	1451	-0-	-378	-0-	8	1	1302	2	Y	128	128	0			4
							141	9									

CARTHAGE GAS UNIT NO. 15 WELL #: 14 RRCID -> 201146 COMPL. DATE 01/27/2004 TOTAL DEPTH 10095 PERF. 8444 - 9618

10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
02	308	N	273	-0-	-35	-0-	273	2			Y	-0-					-0-
03	310	N	231	-0-	-79	-0-	1	1	230	2	Y	-0-					-0-

BURNETT BROTHERS WELL #: 38 RRCID -> 203028 COMPL. DATE 05/27/2004 TOTAL DEPTH 9720 PERF. 8449 - 9555

10	134	X	134	-0-	-0-	-0-	87	2	47	9	Y	43	42	0			1
11	516	X	516	-0-	-0-	-0-	468	2	48	9	Y	44	44	0			1
12	465	X	298	-0-	-167	-0-	256	2	42	9	Y	38	38	0			1
01	465	X	-0-	-0-	-465	-0-					Y	45	45	0			1
02	476	X	-0-	-0-	-476	-0-					Y	44	44	0			1
03	527	X	-0-	-0-	-527	-0-					Y	46	46	0			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 37 RRCID -> 203173 COMPL. DATE 03/04/2004 TOTAL DEPTH 9656 PERF. 8372 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	2924	-0-	-1323	-0-	2887	2	37	9	Y	34	34	0			1
11	4110	X	3520	-0-	-590	-0-	3481	2	39	9	Y	35	35	0			1
12	3188	X	3188	-0-	-0-	-0-	3155	2	33	9	Y	30	30	0			1
01	3717	X	3717	-0-	-0-	-0-	3678	2	39	9	Y	35	35	0			1
02	3352	X	3352	-0-	-0-	-0-	3313	2	39	9	Y	35	35	0			1
03	3627	X	2839	-0-	-788	-0-	19	1	2780	2	Y	36	36	0			1
							40	9									

CARTHAGE GAS UNIT 6A WELL #: 10 RRCID -> 203978 COMPL. DATE 06/20/2004 TOTAL DEPTH 10148 PERF. 8748 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6919	X	6919	-0-	-0-	-0-	6850	3	69	9	Y	63	48	1			25
11	5810	X	5810	-0-	-0-	-0-	5732	3	78	9	Y	71	72	1			24
12	4898	X	4213	-0-	-685	-0-	4136	3	77	9	Y	70	68	1			26
01	6913	X	4641	-0-	-2272	-0-	4554	3	87	9	Y	79	94	1			11
02	6244	X	4716	-0-	-1528	-0-	4643	3	73	9	Y	66	72	1			5
03	6913	X	4798	-0-	-2115	-0-	4739	3	59	9	Y	54	48	1			11

BURNETT BROTHERS WELL #: 32 RRCID -> 204221 COMPL. DATE 08/09/2004 TOTAL DEPTH 9695 PERF. 8358 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1748	N	1748	-0-	-0-	-0-	1744	2	4	9	Y	4	5	0			-0-
11	1316	N	1316	-0-	-0-	-0-	1312	2	4	9	Y	4	4	0			-0-
12	1832	N	1832	-0-	-0-	-0-	1828	2	4	9	Y	4	4	0			-0-
01	1982	N	1982	-0-	-0-	-0-	1978	2	4	9	Y	4	4	0			-0-
02	2026	N	2026	-0-	-0-	-0-	2022	2	4	9	Y	4	4	0			-0-
*03	1111	N	1111	-0-	-0-	-0-	9	1	1098	2	Y	4	4	0			-0-
							4	9									

GLASPIE, OCIE GAS UNIT WELL #: 8 RRCID -> 205758 COMPL. DATE 08/06/2004 TOTAL DEPTH 9785 PERF. 9044 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4147	-0-	-813	-0-	157	1	3990	3	Y	-0-					-0-
11	4800	X	4143	-0-	-657	-0-	155	1	3988	3	Y	-0-					-0-
12	4960	X	4272	-0-	-688	-0-	82	1	4190	3	Y	-0-					-0-
*01	4960	X	4192	-0-	-768	-0-	25	1	4167	3	Y	-0-					-0-
02	4228	X	4181	-0-	-47	-0-	143	1	4038	3	Y	-0-					-0-
*03	4585	X	4585	-0-	-0-	-0-	179	1	4406	3	Y	-0-					-0-

CARTHAGE GAS UNIT 9 WELL #: 11 RRCID -> 205773 COMPL. DATE 08/31/2004 TOTAL DEPTH 9670 PERF. 8356 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3063	-0-	-750	-0-	3023	2	40	9	Y	36	37	0			1
11	3690	X	3105	-0-	-585	-0-	3064	2	41	9	Y	37	37	0			1
12	3286	X	2893	-0-	-393	-0-	2858	2	35	9	Y	32	32	0			1
01	3419	X	3419	-0-	-0-	-0-	3377	2	42	9	Y	38	38	0			1
02	3048	X	3048	-0-	-0-	-0-	3007	2	41	9	Y	37	37	0			1
*03	3318	X	3318	-0-	-0-	-0-	20	1	3255	2	Y	39	39	0			1
							43	9									

CARTHAGE GAS UNIT 7 WELL #: 5 RRCID -> 207061 COMPL. DATE 11/01/2004 TOTAL DEPTH 9745 PERF. 8412 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	205	-0-	-105	-0-	203	2	2	9	Y	2	2	0			-0-
11	240	N	217	-0-	-23	-0-	215	2	2	9	Y	2	2	0			-0-
12	248	N	157	-0-	-91	-0-	155	2	2	9	Y	2	2	0			-0-
01	217	N	118	-0-	-99	-0-	116	2	2	9	Y	2	2	0			-0-
02	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2	2	0			-0-
03	155	N	102	-0-	-53	-0-	100	2	2	9	Y	2	2	0			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 30 RRCID -> 207066 COMPL. DATE 10/26/2004 TOTAL DEPTH 9687 PERF. 8731 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2784	X	2784	-0-	-0-	-0-	2730	2	54	9	Y	49	53	0	2
11	6254	X	6254	-0-	-0-	-0-	6200	2	54	9	Y	49	50	0	1
12	3564	X	3564	-0-	-0-	-0-	3517	2	47	9	Y	43	43	0	1
01	2505	X	2505	-0-	-0-	-0-	2449	2	56	9	Y	51	51	0	1
02	2215	X	2215	-0-	-0-	-0-	2160	2	55	9	Y	50	50	0	1
*03	1913	X	1913	-0-	-0-	-0-	14	1	1841	2	Y	53	52	0	2
							58	9							

CARTHAGE GAS UNIT 13 WELL #: 16 RRCID -> 207067 COMPL. DATE 09/30/2004 TOTAL DEPTH 9718 PERF. 8466 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	5084	X	2866	-0-	-2218	-0-	2843	2	23	9	Y	21	21	0	1
11	4920	X	1867	-0-	-3053	-0-	1844	2	23	9	Y	21	21	0	1
12	3720	X	3045	-0-	-675	-0-	3025	2	20	9	Y	18	18	0	1
01	3850	X	3850	-0-	-0-	-0-	3826	2	24	9	Y	22	22	0	1
02	3360	X	2864	-0-	-496	-0-	2841	2	23	9	Y	21	21	0	1
03	3038	X	2280	-0-	-758	-0-	15	1	2241	2	Y	22	22	0	1
							24	9							

CARTHAGE GAS UNIT 13 WELL #: 14 RRCID -> 207068 COMPL. DATE 12/29/2004 TOTAL DEPTH 9687 PERF. 8300 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	7564	X	5821	-0-	-1743	-0-	5785	2	36	9	Y	33	36	0	1
11	7320	X	5245	-0-	-2075	-0-	5208	2	37	9	Y	34	34	0	1
12	6107	X	5880	-0-	-227	-0-	5848	2	32	9	Y	29	29	0	1
01	6167	X	6167	-0-	-0-	-0-	6128	2	39	9	Y	35	35	0	1
02	5376	X	4338	-0-	-1038	-0-	4301	2	37	9	Y	34	34	0	1
03	5890	X	3398	-0-	-2492	-0-	26	1	3332	2	Y	36	36	0	1
							40	9							

CARTHAGE GAS UNIT 13 WELL #: 15 RRCID -> 207329 COMPL. DATE 01/01/2005 TOTAL DEPTH 9670 PERF. 8415 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	9641	X	5960	-0-	-3681	-0-	5908	2	52	9	Y	47	48	0	1
11	9330	X	5403	-0-	-3927	-0-	5349	2	54	9	Y	49	49	0	1
12	9641	X	6705	-0-	-2936	-0-	6659	2	46	9	Y	42	42	0	1
01	7657	X	6651	-0-	-1006	-0-	6596	2	55	9	Y	50	50	0	1
02	6730	X	6730	-0-	-0-	-0-	6676	2	54	9	Y	49	49	0	1
03	6696	X	5153	-0-	-1543	-0-	36	1	5061	2	Y	51	51	0	1
							56	9							

CARTHAGE GAS UNIT 3-A WELL #: 15 RRCID -> 207670 COMPL. DATE 08/07/2004 TOTAL DEPTH 9855 PERF. 8520 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6490	X	6490	-0-	-0-	-0-	6453	3	37	9	Y	34	20	1	23
11	7279	X	7279	-0-	-0-	-0-	7238	3	41	9	Y	37	42	1	18
12	5363	X	4635	-0-	-728	-0-	4600	3	35	9	Y	32	41	1	9
01	7402	X	7402	-0-	-0-	-0-	7361	3	41	9	Y	37	38	1	8
02	6804	X	5925	-0-	-879	-0-	5884	3	41	9	Y	37	41	1	4
03	7533	X	4022	-0-	-3511	-0-	3976	3	46	9	Y	42	41	1	5

CARTHAGE GAS UNIT 3-A WELL #: 16 RRCID -> 207672 COMPL. DATE 08/20/2004 TOTAL DEPTH 9875 PERF. 8558 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	5270	X	2055	-0-	-3215	-0-	2040	3	15	9	Y	14	5	1	9
11	5100	X	1423	-0-	-3677	-0-	1408	3	15	9	Y	14	16	1	7
12	5270	X	4587	-0-	-683	-0-	4573	3	14	9	Y	13	16	1	4
01	2046	X	1333	-0-	-713	-0-	1318	3	15	9	Y	14	15	1	3
02	1848	X	1525	-0-	-323	-0-	1508	3	17	9	Y	15	16	1	2
03	4588	X	295	-0-	-4293	-0-	277	3	18	9	Y	16	16	1	2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BREWSTER, J.T. GAS UNIT WELL #: 16 RRCID -> 209355 COMPL. DATE 01/18/2005 TOTAL DEPTH 9762 PERF. 8566 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4593	X	4593	-0-	-0-	-0-	173	1	4355	3	Y	59	49	1			10
							65	9									
11	4474	X	4474	-0-	-0-	-0-	165	1	4255	3	Y	49	52	1			7
							54	9									
12	4290	X	4290	-0-	-0-	-0-	82	1	4146	3	Y	56	56	1			7
							62	9									
*01	4209	X	4209	-0-	-0-	-0-	19	1	4109	3	Y	74	78	1			3
							81	9									
02	5414	X	5414	-0-	-0-	-0-	182	1	5153	3	Y	72	21	0	46	1	8
							79	9									
*03	5024	X	5024	-0-	-0-	-0-	195	1	4770	3	Y	54	35	0	19	1	8
							59	9									

SOAPE, A.C. GAS UNIT WELL #: 14 RRCID -> 209553 COMPL. DATE 01/12/2005 TOTAL DEPTH 9788 PERF. 8450 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5334	X	5334	-0-	-0-	-0-	202	1	5099	3	Y	30	28	1			5
							33	9									
11	5264	X	5264	-0-	-0-	-0-	196	1	5042	3	Y	24	26	1			3
							26	9									
12	4681	X	4032	-0-	-649	-0-	74	1	3926	3	Y	29	28	1			4
							32	9									
*01	4681	X	4086	-0-	-595	-0-	20	1	4026	3	Y	36	38	1			2
							40	9									
02	4228	X	4015	-0-	-213	-0-	136	1	3839	3	Y	36	11	0	23	1	4
							40	9									
03	4681	X	3399	-0-	-1282	-0-	133	1	3237	3	Y	26	17	0	9	1	4
							29	9									

HARRISON, R. GAS UNIT WELL #: 9 RRCID -> 209765 COMPL. DATE 02/22/2005 TOTAL DEPTH 9788 PERF. 8474 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1792	-0-	-1060	-0-	67	1	1716	3	Y	8	8	1			1
							9	9									
11	2580	X	2374	-0-	-206	-0-	88	1	2278	3	Y	7	7	1			1
							8	9									
12	1562	N	1562	-0-	-0-	-0-	50	1	1503	3	Y	8	8	1			1
							9	9									
*01	1798	N	1723	-0-	-75	-0-	10	1	1702	3	Y	10	11	1			-0-
							11	9									
02	2212	N	1718	-0-	-494	-0-	58	1	1649	3	Y	10	3	0	6	1	1
							11	9									
03	1643	N	1550	-0-	-93	-0-	60	1	1481	3	Y	8	5	0	3	1	1
							9	9									

REED. W.M. GAS UNIT WELL #: 9 RRCID -> 213558 COMPL. DATE 03/12/2005 TOTAL DEPTH 9965 PERF. 8785 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5542	X	5542	-0-	-0-	-0-	210	1	5307	3	Y	23	22	1			4
							25	9									
11	5175	X	5175	-0-	-0-	-0-	193	1	4961	3	Y	19	20	1			3
							21	9									
12	4278	X	3941	-0-	-337	-0-	76	1	3841	3	Y	22	22	1			3
							24	9									
*01	4464	X	3475	-0-	-989	-0-	19	1	3425	3	Y	28	30	1			1
							31	9									
02	4032	X	2979	-0-	-1053	-0-	101	1	2847	3	Y	28	8	0	18	1	3
							31	9									
03	4464	X	3910	-0-	-554	-0-	153	1	3735	3	Y	20	13	0	7	1	3
							22	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 12 WELL #: 14 RRCID -> 213754 COMPL. DATE 06/28/2005 TOTAL DEPTH 9690 PERF. 5974 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6121	X	6121	-0-	-0-	-0-	6081	2	40	9	Y	36	37	0			1
11	5850	X	5055	-0-	-795	-0-	5013	2	42	9	Y	38	38	0			1
12	5828	X	3762	-0-	-2066	-0-	3727	2	35	9	Y	32	32	0			1
01	6107	X	4944	-0-	-1163	-0-	4901	2	43	9	Y	39	39	0			1
02	5516	X	3978	-0-	-1538	-0-	3936	2	42	9	Y	38	38	0			1
03	6107	X	3071	-0-	-3036	-0-	16	1	3012	2	Y	39	39	0			1
							43	9									

CARTHAGE GAS UNIT 6A WELL #: 12 RRCID -> 216074 COMPL. DATE 09/12/2005 TOTAL DEPTH 10150 PERF. 8761 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5165	-0-	-229	-0-	5132	3	33	9	Y	30	23	1			12
11	5580	X	5056	-0-	-524	-0-	5021	3	35	9	Y	32	33	1			11
12	5766	X	4750	-0-	-1016	-0-	4714	3	36	9	Y	33	32	1			12
01	5766	X	2952	-0-	-2814	-0-	2911	3	41	9	Y	37	44	1			5
02	4788	X	1655	-0-	-3133	-0-	1621	3	34	9	Y	31	34	1			2
03	5239	X	1413	-0-	-3826	-0-	1385	3	28	9	Y	25	22	1			5

CARTHAGE GAS UNIT 6A WELL #: 13 RRCID -> 216523 COMPL. DATE 10/15/2005 TOTAL DEPTH 10185 PERF. 8612 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3212	X	3212	-0-	-0-	-0-	3212	3			Y	-0-					-0-
11	3810	X	3161	-0-	-649	-0-	3161	3			Y	-0-					-0-
12	3937	X	3051	-0-	-886	-0-	3051	3			Y	-0-					-0-
01	3937	X	2864	-0-	-1073	-0-	2864	3			Y	-0-					-0-
02	3220	X	2739	-0-	-481	-0-	2739	3			Y	-0-					-0-
03	3255	X	2990	-0-	-265	-0-	2990	3			Y	-0-					-0-

ALLISON, G.T. GAS UNIT WELL #: 17 RRCID -> 218337 COMPL. DATE 12/16/2005 TOTAL DEPTH 9755 PERF. 8542 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	-0-	-0-	-2759	-0-					Y	18	17	1			3
11	2340	X	2204	-0-	-136	-0-	42	1	2145	3	Y	15	16	1			2
							17	9									
12	3691	X	3691	-0-	-0-	-0-	44	1	3628	3	Y	17	17	1			2
							19	9									
*01	3100	N	4351	-0-	1251	1251	3	1	4324	3	Y	22	23	1			1
							24	9									
02	2800	N	4884	-0-	2084	3335	81	1	4780	3	Y	21	6	0	14	1	2
							23	9									
*03	8300	X	4965	-0-	-3335	-0-	96	1	4851	3	Y	16	10	0	6	1	2
							18	9									

ALLISON, G.T. GAS UNIT WELL #: 16 RRCID -> 220837 COMPL. DATE 11/14/2005 TOTAL DEPTH 9805 PERF. 8356 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	X	1424	-0-	-0-	-0-	25	1	1315	3	Y	76	72	1			13
							84	9									
11	1470	X	1397	-0-	-73	-0-	26	1	1303	3	Y	62	66	1			9
							68	9									
12	1519	X	1234	-0-	-285	-0-	12	1	1143	3	Y	72	72	1			9
							79	9									
*01	1457	X	1118	-0-	-339	-0-	1	1	1014	3	Y	94	99	1			4
							103	9									
02	1316	X	1124	-0-	-192	-0-	18	1	1006	3	Y	91	27	0	58	1	10
							100	9									
03	1457	X	1071	-0-	-386	-0-	18	1	978	3	Y	68	44	0	24	1	10
							75	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILTCHER, J.W. GAS UNIT WELL #: 8 RRCID -> 221046 COMPL. DATE 12/18/2005 TOTAL DEPTH 9955 PERF. 8603 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	4653	-0-	-6445	-0-	176	1	4413	3	Y	58	55	1			10
							64	9									
11	10740	X	5820	-0-	-4920	-0-	217	1	5550	3	Y	48	51	1			7
							53	9									
12	6510	X	5057	-0-	-1453	-0-	103	1	4893	3	Y	55	55	1			7
							61	9									
*01	6293	X	4722	-0-	-1571	-0-	33	1	4610	3	Y	72	76	1			3
							79	9									
02	5432	X	4577	-0-	-855	-0-	154	1	4346	3	Y	70	21	0	45	1	7
							77	9									
03	6014	X	4723	-0-	-1291	-0-	186	1	4479	3	Y	53	34	0	18	1	8
							58	9									

BURNETT BROTHERS WELL #: 36 RRCID -> 221543 COMPL. DATE 04/22/2006 TOTAL DEPTH 9720 PERF. 8414 - 9533

10	4030	X	2946	-0-	-1084	-0-	2934	2	12	9	Y	11	12	0			-0-
11	3900	X	2864	-0-	-1036	-0-	2851	2	13	9	Y	12	12	0			-0-
12	4030	X	3340	-0-	-690	-0-	3329	2	11	9	Y	10	10	0			-0-
01	4030	X	3191	-0-	-839	-0-	3178	2	13	9	Y	12	12	0			-0-
02	5533	X	5533	-0-	-0-	-0-	5520	2	13	9	Y	12	12	0			-0-
*03	4645	X	4645	-0-	-0-	-0-	37	1	4595	2	Y	12	12	0			-0-
							13	9									

BURNETT BROTHERS WELL #: 40 RRCID -> 221601 COMPL. DATE 03/29/2006 TOTAL DEPTH 9732 PERF. 8617 - 9539

10	5952	X	3150	-0-	-2802	-0-	3137	2	13	9	Y	12	13	0			-0-
11	5760	X	1881	-0-	-3879	-0-	1867	2	14	9	Y	13	13	0			-0-
12	5952	X	-0-	-0-	-5952	-0-					Y	11	11	0			-0-
01	4495	X	2988	-0-	-1507	-0-	2974	2	14	9	Y	13	13	0			-0-
02	2968	X	2960	-0-	-8	-0-	2946	2	14	9	Y	13	13	0			-0-
03	3162	X	2474	-0-	-688	-0-	15	1	2445	2	Y	13	13	0			-0-
							14	9									

BURNETT BROTHERS WELL #: 39 RRCID -> 224118 COMPL. DATE 05/11/2005 TOTAL DEPTH 9730 PERF. 8374 - 9565

10	992	N	980	-0-	-12	-0-	967	2	13	9	Y	12	13	0			-0-
11	840	N	800	-0-	-40	-0-	786	2	14	9	Y	13	13	0			-0-
12	808	N	808	-0-	-0-	-0-	796	2	12	9	Y	11	11	0			-0-
01	992	N	923	-0-	-69	-0-	908	2	15	9	Y	14	14	0			-0-
02	756	N	723	-0-	-33	-0-	709	2	14	9	Y	13	13	0			-0-
03	806	N	799	-0-	-7	-0-	5	1	779	2	Y	14	14	0			-0-
							15	9									

BURNETT BROTHERS WELL #: 44 RRCID -> 225292 COMPL. DATE 11/22/2006 TOTAL DEPTH N/A PERF. 8439 - 9553

10	5084	X	2717	-0-	-2367	-0-	2685	2	32	9	Y	29	28	0			1
11	4920	X	2336	-0-	-2584	-0-	2303	2	33	9	Y	30	30	0			1
12	5084	X	2127	-0-	-2957	-0-	2098	2	29	9	Y	26	26	0			1
01	2728	X	2348	-0-	-380	-0-	2314	2	34	9	Y	31	31	0			1
02	2464	X	2161	-0-	-303	-0-	2128	2	33	9	Y	30	30	0			1
03	2728	X	1865	-0-	-863	-0-	16	1	1815	2	Y	31	31	0			1
							34	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 45 RRCID -> 225922 COMPL. DATE 12/17/2006 TOTAL DEPTH 9695 PERF. 8372 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	N	2200	-0-	-0-	-0-	2180	2	20	9	Y	18	23	0			1
11	2097	N	2097	-0-	-0-	-0-	2077	2	20	9	Y	18	18	0			1
12	2196	N	2196	-0-	-0-	-0-	2179	2	17	9	Y	15	15	0			1
01	2258	N	2258	-0-	-0-	-0-	2238	2	20	9	Y	18	18	0			1
02	1968	N	1968	-0-	-0-	-0-	1948	2	20	9	Y	18	18	0			1
*03	1634	N	1634	-0-	-0-	-0-	11	1	1602	2	Y	19	19	0			1
							21	9									

CARTHAGE GAS UNIT 18 WELL #: 8 RRCID -> 226038 COMPL. DATE 08/16/2006 TOTAL DEPTH 9700 PERF. 8370 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4727	X	4727	-0-	-0-	-0-	4563	2	164	9	Y	149	153	0			5
11	6360	X	2256	-0-	-4104	-0-	2087	2	169	9	Y	154	154	0			5
12	7843	X	878	-0-	-6965	-0-	733	2	145	9	Y	132	132	0			5
01	7843	X	1813	-0-	-6030	-0-	1639	2	174	9	Y	158	158	0			5
02	7084	X	3023	-0-	-4061	-0-	2852	2	171	9	Y	155	155	0			5
03	4712	X	760	-0-	-3952	-0-	5	1	579	2	Y	160	160	0			5
							176	9									

BURNETT BROTHERS WELL #: 41 RRCID -> 226067 COMPL. DATE 08/20/2006 TOTAL DEPTH 9894 PERF. 8526 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2517	-0-	2517	9129	2411	2	106	9	Y	96	93	0			3
11	T. A.		4447	-0-	4447	13576	4338	2	109	9	Y	99	99	0			3
12	T. A.		4141	-0-	4141	17717	4049	2	92	9	Y	84	84	0			3
01	22146	X	4429	-0-	-17717	-0-	4318	2	111	9	Y	101	101	0			3
02	3751	X	3751	-0-	-0-	-0-	3642	2	109	9	Y	99	99	0			3
*03	2291	X	2291	-0-	-0-	-0-	19	1	2215	2	Y	52	53	0			2
							57	9									

CARTHAGE GAS UNIT 7 WELL #: 7 RRCID -> 227305 COMPL. DATE 02/28/2007 TOTAL DEPTH 9651 PERF. 8438 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	825	-0-	-105	-0-	815	2	10	9	Y	9	9	0			-0-
11	780	N	326	-0-	-454	-0-	316	2	10	9	Y	9	9	0			-0-
12	961	N	465	-0-	-496	-0-	457	2	8	9	Y	7	7	0			-0-
01	983	N	983	-0-	-0-	-0-	973	2	10	9	Y	9	9	0			-0-
02	692	N	692	-0-	-0-	-0-	682	2	10	9	Y	9	9	0			-0-
*03	538	N	538	-0-	-0-	-0-	4	1	524	2	Y	9	9	0			-0-
							10	9									

CARTHAGE GAS UNIT 18 WELL #: 7 RRCID -> 228361 COMPL. DATE 04/02/2007 TOTAL DEPTH 9682 PERF. 8414 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3133	X	3133	-0-	-0-	-0-	3093	2	40	9	Y	36	36	0			1
11	3630	X	2493	-0-	-1137	-0-	2452	2	41	9	Y	37	37	0			1
12	3751	X	2710	-0-	-1041	-0-	2676	2	34	9	Y	31	31	0			1
01	3751	X	2609	-0-	-1142	-0-	2568	2	41	9	Y	37	37	0			1
02	2856	X	2319	-0-	-537	-0-	2278	2	41	9	Y	37	37	0			1
03	3131	X	2222	-0-	-909	-0-	14	1	2166	2	Y	38	38	0			1
							42	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 46 RRCID -> 229142 COMPL. DATE 04/30/2007 TOTAL DEPTH 9700 PERF. 8398 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	974	-0-	-1537	-0-	916	2	58	9	Y	53	52	0			2
11	2430	X	623	-0-	-1807	-0-	562	2	61	9	Y	55	55	0			2
12	2232	X	650	-0-	-1582	-0-	598	2	52	9	Y	47	47	0			2
01	1333	X	684	-0-	-649	-0-	622	2	62	9	Y	56	56	0			2
02	868	X	577	-0-	-291	-0-	516	2	61	9	Y	55	55	0			2
03	651	N	529	-0-	-122	-0-	4	1	462	2	Y	57	57	0			2
							63	9									

BURNETT BROTHERS WELL #: 47 RRCID -> 230168 COMPL. DATE 05/25/2007 TOTAL DEPTH 9692 PERF. 8388 - 9544

10	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
11	180	N	117	-0-	-63	-0-	117	2			Y	-0-					-0-
12	186	N	125	-0-	-61	-0-	125	2			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	1	1	120	2	Y	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 14 RRCID -> 230717 COMPL. DATE 06/23/2007 TOTAL DEPTH 9652 PERF. 8358 - 9524

10	2328	N	2328	-0-	-0-	-0-	2314	2	14	9	Y	13	14	0			-0-
11	2177	N	2177	-0-	-0-	-0-	2163	2	14	9	Y	13	13	0			-0-
12	1705	N	1002	-0-	-703	-0-	990	2	12	9	Y	11	11	0			-0-
01	1705	N	1568	-0-	-137	-0-	1553	2	15	9	Y	14	14	0			-0-
02	2099	N	2099	-0-	-0-	-0-	2085	2	14	9	Y	13	13	0			-0-
*03	1109	N	1109	-0-	-0-	-0-	6	1	1088	2	Y	14	14	0			-0-
							15	9									

BURNETT BROTHERS WELL #: 49 RRCID -> 230814 COMPL. DATE 07/14/2007 TOTAL DEPTH 9690 PERF. 8428 - 9542

10	4154	X	3125	-0-	-1029	-0-	3041	2	84	9	Y	76	77	0			2
11	4020	X	3316	-0-	-704	-0-	3228	2	88	9	Y	80	80	0			2
12	4154	X	3459	-0-	-695	-0-	3384	2	75	9	Y	68	68	0			2
01	3906	X	3441	-0-	-465	-0-	3351	2	90	9	Y	82	82	0			2
02	3304	X	2972	-0-	-332	-0-	2884	2	88	9	Y	80	80	0			2
03	3472	X	2446	-0-	-1026	-0-	15	1	2340	2	Y	83	83	0			2
							91	9									

CARTHAGE GAS UNIT 11 WELL #: 13 RRCID -> 232058 COMPL. DATE 06/22/2007 TOTAL DEPTH 9660 PERF. 8418 - 9526

10	4123	X	3763	-0-	-360	-0-	3544	2	219	9	Y	199	195	0			6
11	3990	X	3393	-0-	-597	-0-	3166	2	227	9	Y	206	206	0			6
12	4123	X	3525	-0-	-598	-0-	3331	2	194	9	Y	176	176	0			6
01	3968	X	3865	-0-	-103	-0-	3634	2	231	9	Y	210	210	0			6
02	4196	X	4196	-0-	-0-	-0-	3968	2	228	9	Y	207	207	0			6
03	3751	X	3130	-0-	-621	-0-	18	1	2877	2	Y	214	214	0			6
							235	9									

CARTHAGE GAS UNIT 6A WELL #: 14 RRCID -> 235061 COMPL. DATE 01/28/2008 TOTAL DEPTH 10160 PERF. 8776 - 10054

10	7626	X	2240	-0-	-5386	-0-	2185	3	55	9	N	50	31	1			20
11	7380	X	3610	-0-	-3770	-0-	3548	3	62	9	N	56	57	1			19
12	6324	X	4218	-0-	-2106	-0-	4156	3	62	9	N	56	54	1			21
01	6466	X	6466	-0-	-0-	-0-	6397	3	69	9	N	63	75	1			9
02	4273	X	4273	-0-	-0-	-0-	4216	3	57	9	N	52	57	1			4
*03	5679	X	5679	-0-	-0-	-0-	5632	3	47	9	N	43	38	1			9

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CYPRESS POINT RESOURCES LEASE WELL #: 1 RRCID -> 236732 COMPL. DATE 05/12/2008 TOTAL DEPTH 10150 PERF. 8913 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6948	-0-	-926	-0-	6931	3	17	9	Y	15	12	1			6
11	7620	X	6765	-0-	-855	-0-	6746	3	19	9	Y	17	17	1			6
12	7471	X	5132	-0-	-2339	-0-	5114	3	18	9	Y	16	16	1			6
01	7440	X	5211	-0-	-2229	-0-	5190	3	21	9	Y	19	22	1			3
02	6608	X	5906	-0-	-702	-0-	5889	3	17	9	Y	15	17	1			1
03	7006	X	6451	-0-	-555	-0-	6436	3	15	9	Y	14	12	1			3

BURNETT BROTHERS WELL #: 42 RRCID -> 251495 COMPL. DATE 12/04/2006 TOTAL DEPTH 9800 PERF. 8554 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1599	X	1599	-0-	-0-	-0-	1585	2	14	9	Y	13	15	0			-0-
11	1514	X	1514	-0-	-0-	-0-	1499	2	15	9	Y	14	14	0			-0-
12	1798	X	1798	-0-	-0-	-0-	1785	2	13	9	Y	12	12	0			-0-
01	1765	X	1765	-0-	-0-	-0-	1750	2	15	9	Y	14	14	0			-0-
02	1481	X	1481	-0-	-0-	-0-	1466	2	15	9	Y	14	14	0			-0-
*03	1188	X	1188	-0-	-0-	-0-	8	1	1165	2	Y	14	14	0			-0-
							15	9									

DAVIS, S.L. GAS UNIT WELL #: 4 RRCID -> 258227 COMPL. DATE 01/24/2007 TOTAL DEPTH 10100 PERF. 8664 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	5	1	124	3	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	3	1	147	3	Y	-0-					-0-
*01	93	N	44	-0-	-49	-0-	44	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

GLASPIE, OCIE GAS UNIT WELL #: 10 RRCID -> 263329 COMPL. DATE 11/06/2011 TOTAL DEPTH 11025 PERF. 8750 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	8652	-0-	-4058	-0-	330	1	8322	3	Y	-0-					-0-
11	11130	X	7952	-0-	-3178	-0-	298	1	7654	3	Y	-0-					-0-
12	10664	X	8099	-0-	-2565	-0-	163	1	7936	3	Y	-0-					-0-
*01	10664	X	7501	-0-	-3163	-0-	41	1	7460	3	Y	-0-					-0-
02	8652	X	7678	-0-	-974	-0-	261	1	7417	3	Y	-0-					-0-
03	8649	X	6989	-0-	-1660	-0-	274	1	6715	3	Y	-0-					-0-

BARROW-SHAVER RESOURCES CO. 053321
HUNT FEE MINERALS WELL #: 1 RRCID -> 172233 COMPL. DATE 12/18/1998 TOTAL DEPTH 10100 PERF. 8595 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					243
11	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					243
12	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					243
01	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					243
*02	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					243
*03	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					243

BASA RESOURCES, INC. 053974
HOWE WELL #: 1 RRCID -> 086444 COMPL. DATE 02/14/1980 TOTAL DEPTH 10302 PERF. 8820 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
HOWE WELL #: 2 RRCID -> 099604 COMPL. DATE 04/02/1982 TOTAL DEPTH 10200 PERF. 8946 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4956	X	4956	-0-	-0-	-0-	242	1	4668	2	Y	42					475
							46	9									
11	3862	X	3862	-0-	-0-	-0-	3832	2	30	9	Y	27					502
12	4245	X	4245	-0-	-0-	-0-	4221	2	24	9	Y	22	73	1			451
01	3998	X	3998	-0-	-0-	-0-	11	1	3908	2	Y	72					523
							79	9									
02	4116	X	3457	-0-	-659	-0-	10	1	3447	2	Y	-0-					523
03	4557	X	3704	-0-	-853	-0-	803	1	2865	2	Y	33	193	1			363
							36	9									

HARRIS WELL #: 1 D RRCID -> 171375 COMPL. DATE 11/04/1998 TOTAL DEPTH 10000 PERF. 9844 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2156	N	2156	-0-	-0-	-0-	559	1	1551	2	N	42					126
							46	9									
11	2618	N	2618	-0-	-0-	-0-	642	1	1937	2	N	35					161
							39	9									
12	1201	N	1201	-0-	-0-	-0-	297	1	860	2	N	40					201
							44	9									
01	1240	N	1085	-0-	-155	-0-	203	1	858	2	N	22					223
							24	9									
02	1120	N	1053	-0-	-67	-0-	203	1	792	2	N	53					276
							58	9									
*03	1260	N	1260	-0-	-0-	-0-	261	1	913	2	N	78	184	1			170
							86	9									

THOMAS WELL #: 1 RRCID -> 211985 COMPL. DATE 03/29/2005 TOTAL DEPTH 10200 PERF. 8878 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3185	-0-	-1248	-0-	799	1	2386	2	N	-0-					122
11	3990	X	2605	-0-	-1385	-0-	703	1	1902	2	N	-0-					122
12	4123	X	2886	-0-	-1237	-0-	774	1	2112	2	N	-0-					122
01	3782	X	3363	-0-	-419	-0-	497	1	2866	2	N	-0-					122
02	3128	X	3128	-0-	-0-	-0-	1441	1	1687	2	N	-0-					122
*03	3420	X	3420	-0-	-0-	-0-	629	1	2791	2	N	-0-					122

THOMAS WELL #: 2 RRCID -> 221861 COMPL. DATE 05/30/2006 TOTAL DEPTH 11000 PERF. 8787 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4160	-0-	-645	-0-	1038	1	3100	2	N	20					60
							22	9									
11	4650	X	4441	-0-	-209	-0-	1187	1	3213	2	N	37					97
							41	9									
12	4712	X	3996	-0-	-716	-0-	1067	1	2910	2	N	17					114
							19	9									
01	4712	X	4008	-0-	-704	-0-	582	1	3357	2	N	63					177
							69	9									
02	4092	X	4092	-0-	-0-	-0-	1867	1	2184	2	N	37	183	1			31
							41	9									
03	4495	X	3745	-0-	-750	-0-	683	1	3032	2	N	27					58
							30	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
HARRIS WELL #: 2 RRCID -> 227537 COMPL. DATE 02/18/2007 TOTAL DEPTH 10134 PERF. 8763 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5914	-0-	-38	-0-	1560	1	4329	2	N	23					143
							25	9									
11	5700	X	5621	-0-	-79	-0-	1368	1	4128	2	N	114	180	1			77
							125	9									
12	5890	X	5226	-0-	-664	-0-	1339	1	3876	2	N	10					87
							11	9									
01	5921	X	5073	-0-	-848	-0-	964	1	4070	2	N	35					122
							39	9									
02	5292	X	4595	-0-	-697	-0-	933	1	3637	2	N	23					145
							25	9									
03	5859	X	5302	-0-	-557	-0-	1176	1	4117	2	N	8					153
							9	9									

BRANNON GAS UNIT WELL #: 4 RRCID -> 227540 COMPL. DATE 03/12/2007 TOTAL DEPTH 10290 PERF. 8791 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2553	-0-	-237	-0-	626	1	1907	2	N	18					301
							20	9									
11	2580	N	2411	-0-	-169	-0-	487	1	1899	2	N	23					324
							25	9									
12	2635	N	2221	-0-	-414	-0-	420	1	1792	2	N	8					332
							9	9									
01	2542	N	1761	-0-	-781	-0-	278	1	1409	2	N	67	193	1			206
							74	9									
02	2240	N	1354	-0-	-886	-0-	620	1	699	2	N	32					238
							35	9									
03	2232	N	1352	-0-	-880	-0-	403	1	940	2	N	8					246
							9	9									

HARRIS WELL #: 3 RRCID -> 227853 COMPL. DATE 09/09/2007 TOTAL DEPTH 10150 PERF. 8809 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	1162	-0-	-5813	-0-	308	1	854	2	N	-0-					79
11	4590	X	2656	-0-	-1934	-0-	659	1	1989	2	N	7					86
							8	9									
12	3937	X	1688	-0-	-2249	-0-	432	1	1250	2	N	5					91
							6	9									
01	3937	X	2641	-0-	-1296	-0-	501	1	2118	2	N	20					111
							22	9									
02	3500	X	2971	-0-	-529	-0-	606	1	2362	2	N	3					114
							3	9									
*03	4444	X	4444	-0-	-0-	-0-	985	1	3451	2	N	7					121
							8	9									

BRANNON GAS UNIT WELL #: 5 L RRCID -> 227955 COMPL. DATE 03/28/2007 TOTAL DEPTH 10320 PERF. 8798 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
BRANNON GAS UNIT WELL #: 6 RRCID -> 236146 COMPL. DATE 04/09/2008 TOTAL DEPTH 9850 PERF. 8733 - 9710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	4128	X	4128	-0-	-0-	-0-	1016	1	3093	2	N	17					135
							19	9									
11	3840	X	3548	-0-	-292	-0-	721	1	2810	2	N	15					150
							17	9									
12	3844	X	1631	-0-	-2213	-0-	305	1	1302	2	N	22					172
							24	9									
01	4123	X	3769	-0-	-354	-0-	610	1	3090	2	N	63					235
							69	9									
02	3416	X	3310	-0-	-106	-0-	1538	1	1731	2	N	37					272
							41	9									
03	3782	X	3431	-0-	-351	-0-	1009	1	2354	2	N	62	174	1			160
							68	9									

HARRIS WELL #: 4 RRCID -> 236658 COMPL. DATE 06/04/2008 TOTAL DEPTH 10111 PERF. 8762 - 9925

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	3100	N	6063	-0-	2963	2963	1599	1	4440	2	N	22					108
							24	9									
11	3000	N	3885	-0-	885	3848	964	1	2910	2	N	10					118
							11	9									
12	3100	N	977	-0-	-2123	1725	250	1	724	2	N	3					121
							3	9									
01	2723	X	998	-0-	-1725	-0-	191	1	807	2	N	-0-					121
02	2268	X	1050	-0-	-1218	-0-	213	1	828	2	N	8					129
							9	9									
03	2511	X	671	-0-	-1840	-0-	149	1	522	2	N	-0-					129

BOWLES ENERGY, INC. 084097
VEF KEY UNIT WELL #: 1-L RRCID -> 221733 COMPL. DATE 05/06/2006 TOTAL DEPTH 10210 PERF. 8660 - 10038

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2480	X	2479	-0-	-1	-0-	574	1	1904	2	N	1	1	8			89
							1	9									
11	2400	X	2107	-0-	-293	-0-	667	1	1439	2	N	1	1	8			89
							1	9									
12	2480	X	2356	-0-	-124	-0-	654	1	1482	2	N	200	139	1	1	8	149
							220	9									
01	2480	X	2018	-0-	-462	-0-	620	1	1337	2	N	55	177	1			27
							61	9									
02	1960	N	1861	-0-	-99	-0-	614	1	1180	2	N	61					88
							67	9									
03	2356	N	1933	-0-	-423	-0-	557	1	1285	2	N	83					171
							91	9									

BRAMMER PETROLEUM, INC. 088600
MENEFEE, R. C. UNIT WELL #: 2 RRCID -> 096678 COMPL. DATE 02/04/1982 TOTAL DEPTH 11000 PERF. 9052 - 9380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					759
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					759
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					759
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					759
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					759
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					759

BUFFCO PRODUCTION INC. 106406
BRANNON WELL #: 2 RRCID -> 155485 COMPL. DATE 11/23/1996 TOTAL DEPTH 9560 PERF. 8559 - 8572

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B	DENY	23	-0-	23	23	23	2			Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	23					Y	-0-					27
02	23	N	-0-	-0-	-23	-0-					Y	-0-					27
03	31	N	-0-	-0-	-31	-0-					Y	4	4	8			27

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406

BRANNON WELL #: 1 RRCID -> 163212 COMPL. DATE 03/11/1997 TOTAL DEPTH 9560 PERF. 9360 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	56	2	8	9	Y	7	7	8			-0-
11	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-

WILLIAMS, T. S. WELL #: 1 RRCID -> 194883 COMPL. DATE 12/10/2002 TOTAL DEPTH 9615 PERF. 9380 - 9558

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

BROADAWAY WELL #: 1 RRCID -> 211697 COMPL. DATE 04/19/2005 TOTAL DEPTH 9500 PERF. 9160 - 9360

10	2201	N	536	-0-	-1665	-0-	534	3	2	9	Y	2					61
11	3000	N	3908	-0-	908	908	3872	3	36	9	Y	33	72	1			22
12	3100	N	2825	-0-	-275	633	2769	3	56	9	Y	51	9	8			64
01	3100	N	3211	-0-	111	744	3143	3	68	9	Y	62	72	1	7	8	47
02	3468	X	2724	-0-	-744	-0-	2677	3	47	9	Y	43					90
03	3100	X	3054	-0-	-46	-0-	2959	3	95	9	Y	86	77	1	23	8	76

WALTON, MARY WELL #: 1 RRCID -> 215279 COMPL. DATE 01/25/2007 TOTAL DEPTH 9675 PERF. 9380 - 9556

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

BOWEN WELL #: 5 RRCID -> 227771 COMPL. DATE 04/16/2007 TOTAL DEPTH 10352 PERF. 10024 - 10132

10	622	N	622	-0-	-0-	-0-	588	2	34	9	Y	31					97
11	750	N	726	-0-	-24	-0-	707	2	19	9	Y	17	45	1			69
12	637	N	637	-0-	-0-	-0-	605	2	32	9	Y	29	47	1			51
01	620	N	591	-0-	-29	-0-	554	2	37	9	Y	34	46	1			39
02	672	N	649	-0-	-23	-0-	605	2	44	9	Y	40	1	8			78
03	651	N	504	-0-	-147	-0-	479	2	25	9	Y	23	45	1			56

BOWEN WELL #: 7 RRCID -> 229260 COMPL. DATE 05/11/2007 TOTAL DEPTH 10350 PERF. 10056 - 10252

10	4030	X	3509	-0-	-521	-0-	3433	2	76	9	Y	69					213
11	4249	X	4249	-0-	-0-	-0-	4215	2	34	9	Y	31	93	1			151
12	4007	X	4007	-0-	-0-	-0-	3934	2	73	9	Y	66	104	1			113
01	4085	X	4085	-0-	-0-	-0-	4004	2	81	9	Y	74	102	1			85
02	3976	X	3616	-0-	-360	-0-	3520	2	96	9	Y	87	1	8			171
03	4402	X	3852	-0-	-550	-0-	3794	2	58	9	Y	53	100	1	2	8	122

METCALF WELL #: 1 RRCID -> 231950 COMPL. DATE 03/13/2009 TOTAL DEPTH 10301 PERF. 8856 - 9094

10	2600	N	2600	-0-	-0-	-0-	2503	2	97	9	N	88	1	8			251
11	3000	N	3314	-0-	314	314	3246	2	68	9	N	62	2	8			311
12	3100	N	3372	-0-	272	586	3282	2	90	9	N	82					393
01	3100	N	3189	-0-	89	675	3186	2	3	9	N	3	183	1			213
02	3887	X	3212	-0-	-675	-0-	3105	2	107	9	N	97	183	1	5	8	122
*03	3136	X	3136	-0-	-0-	-0-	3058	2	78	9	N	71	2	8			191

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406

BROADAWAY WELL #: 2 RRCID -> 232230 COMPL. DATE 08/06/2007 TOTAL DEPTH 9530 PERF. 9348 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	503	-0-	-2256	-0-	500	3	3	9	Y	3					91
11	2216	X	2216	-0-	-0-	-0-	2161	2	55	9	Y	50	108	1			33
12	1714	X	1714	-0-	-0-	-0-	1636	3	78	9	Y	71	8	8			96
01	1581	X	1018	-0-	-563	-0-	920	3	98	9	Y	89	108	1	7	8	70
02	2072	X	1626	-0-	-446	-0-	1556	3	70	9	Y	64					134
03	2294	X	1802	-0-	-492	-0-	1678	3	124	9	Y	113	115	1	18	8	114

METCALF WELL #: 2 RRCID -> 235978 COMPL. DATE 03/06/2008 TOTAL DEPTH 10300 PERF. 8969 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3342	-0-	-6	-0-	3266	2	76	9	Y	69	112	1			208
11	4146	X	4146	-0-	-0-	-0-	4113	2	33	9	Y	30					238
12	4307	X	4307	-0-	-0-	-0-	4270	2	37	9	Y	34					272
01	4273	X	4273	-0-	-0-	-0-	4219	2	54	9	Y	49	217	1			104
02	4052	X	4052	-0-	-0-	-0-	4012	2	40	9	Y	36					140
03	4309	X	4149	-0-	-160	-0-	4086	2	63	9	Y	57					197

DAVIS, WALTER B. WELL #: 1 RRCID -> 236031 COMPL. DATE 04/16/2008 TOTAL DEPTH 10450 PERF. 10102 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2176	N	2176	-0-	-0-	-0-	2145	2	31	9	N	28					328
11	3000	N	3248	-0-	248	248	3222	2	26	9	N	24	186	1	1	8	165
12	3100	N	3510	-0-	410	658	3485	2	25	9	N	23					188
01	3100	N	3458	-0-	358	1016	3392	2	66	9	N	60	170	1			78
02	4488	X	3472	-0-	-1016	-0-	3376	2	96	9	N	87	2	8			163
*03	3414	X	3414	-0-	-0-	-0-	3341	2	73	9	N	66					229

RENREW MINERALS WELL #: 1 RRCID -> 242901 COMPL. DATE 11/15/2008 TOTAL DEPTH 10130 PERF. 9376 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	955	-0-	-688	-0-	930	2	25	9	N	23	23	8			38
11	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					38
12	1860	N	1860	-0-	-0-	-0-	1852	2	8	9	N	7	7	8			38
01	1784	N	1784	-0-	-0-	-0-	1640	2	144	9	N	131	9	8			160
02	1876	N	1454	-0-	-422	-0-	1421	2	33	9	N	30					190
03	1860	N	1605	-0-	-255	-0-	1547	2	58	9	N	53	180	1	23	8	40

PAIGE, KATIE WELL #: 1 RRCID -> 244216 COMPL. DATE 03/19/2009 TOTAL DEPTH 9925 PERF. 8854 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	544	-0-	-169	-0-	544	2			N	-0-					195
11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					195
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					195
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					195
02	868	N	689	-0-	-179	-0-	689	2			N	-0-					195
03	775	N	760	-0-	-15	-0-	760	2			N	-0-					195

BOWEN WELL #: 6 RRCID -> 247022 COMPL. DATE 02/05/2009 TOTAL DEPTH 10360 PERF. 9958 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2518	-0-	-210	-0-	2489	2	29	9	N	26					78
11	2725	N	2725	-0-	-0-	-0-	2711	2	14	9	N	13	36	1			55
12	2759	N	2622	-0-	-137	-0-	2596	2	26	9	N	24	38	1			41
01	2729	N	2729	-0-	-0-	-0-	2699	2	30	9	N	27	37	1			31
02	2571	N	2571	-0-	-0-	-0-	2535	2	36	9	N	33	2	8			62
03	2635	N	2551	-0-	-84	-0-	2531	2	20	9	N	18	36	1			44

METCALF WELL #: 3 RRCID -> 247038 COMPL. DATE 03/13/2009 TOTAL DEPTH 10347 PERF. 10102 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1649	-0-	-56	-0-	1599	2	50	9	Y	45	75	1			138
11	1943	N	1943	-0-	-0-	-0-	1920	2	23	9	Y	21	1	8			158
12	1856	N	1856	-0-	-0-	-0-	1830	2	26	9	Y	24					182
01	1908	N	1908	-0-	-0-	-0-	1873	2	35	9	Y	32	144	1			70
02	1820	N	1788	-0-	-32	-0-	1762	2	26	9	Y	24					94
*03	1874	N	1874	-0-	-0-	-0-	1833	2	41	9	Y	37					131

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CABOT OIL & GAS CORPORATION 121700
ALLISON-CASSITY GAS UNIT WELL #: 1 RRCID -> 228531 COMPL. DATE 03/22/2007 TOTAL DEPTH 10459 PERF. 9650 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2604	X	2429	-0-	-175	-0-	64	1	2365	2	N	-0-			-0-
11	2491	X	2491	-0-	-0-	-0-	66	1	2425	2	N	-0-			-0-
12	2520	X	2520	-0-	-0-	-0-	70	1	2450	2	N	-0-			-0-
01	2418	X	2344	-0-	-74	-0-	63	1	2281	2	N	-0-			-0-
02	2361	X	2361	-0-	-0-	-0-	61	1	2300	2	N	-0-			-0-
03	2573	X	2561	-0-	-12	-0-	66	1	2495	2	N	-0-			-0-

CHEVRON U. S. A. INC. 148113
BEALL-NORMAN WELL #: 3 RRCID -> 061372 COMPL. DATE 12/26/1974 TOTAL DEPTH 9718 PERF. 8578 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-			-0-

BLANKENSHIP UNIT WELL #: 2 RRCID -> 066337 COMPL. DATE 02/20/1976 TOTAL DEPTH 9588 PERF. 8436 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-			-0-
*05	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-			-0-
*06	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-			-0-
*07	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-			-0-
*08	1705	N	1688	-0-	-17	-0-	1688	3			N	-0-			-0-
*09	1650	N	1435	-0-	-215	-0-	1435	3			N	-0-			-0-
*10	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-			-0-
*11	1620	N	1517	-0-	-103	-0-	1517	3			N	-0-			-0-
*12	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-			-0-
*01	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-			-0-
*02	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-			-0-
*03	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-			-0-

EDDY, EMMA UNIT WELL #: 2 L RRCID -> 068626 COMPL. DATE 08/25/1976 TOTAL DEPTH 9800 PERF. 6456 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SHIVERS-PEEPLES UNIT WELL #: 2 RRCID -> 070104 COMPL. DATE 12/27/1976 TOTAL DEPTH 9668 PERF. 8630 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-			7
*05	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-			7
*06	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-			7
*07	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-			7
*08	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-			7
*09	1253	N	1253	-0-	-0-	-0-	1253	3			Y	-0-			7
*10	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-			7
*11	1080	N	688	-0-	-392	-0-	688	3			Y	-0-			7
*12	1116	N	111	-0-	-1005	-0-	111	3			Y	-0-			7
*01	1116	N	102	-0-	-1014	-0-	102	3			Y	-0-			7
02	700	N	-0-	-0-	-700	-0-					Y	-0-			7
03	124	N	-0-	-0-	-124	-0-					Y	-0-			7

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 4 RRCID -> 071543 COMPL. DATE 03/14/1977 TOTAL DEPTH 9802 PERF. 8746 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	248	N	21	-0-	-227	-0-	21	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 2 L RRCID -> 073275 COMPL. DATE 03/17/1977 TOTAL DEPTH 9679 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRASHER, J. D. UNIT WELL #: 2 RRCID -> 073536 COMPL. DATE 09/09/1995 TOTAL DEPTH 10000 PERF. 8788 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2142	N	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
*05	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
*06	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
*07	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
*08	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
*09	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
*10	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
*11	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
*12	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
01	1891	N	1295	-0-	-596	-0-	1295	3			N	-0-					-0-
02	1848	N	1183	-0-	-665	-0-	1183	3			N	-0-					-0-
03	2015	N	1734	-0-	-281	-0-	1734	3			N	-0-					-0-

HOUGH-SHIVERS -A- UNIT WELL #: 1 RRCID -> 073668 COMPL. DATE 07/19/1977 TOTAL DEPTH 9602 PERF. 8674 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1290	N	1250	-0-	-40	-0-	1250	3			N	-0-					-0-
*05	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*06	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
*07	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
*08	1364	N	1285	-0-	-79	-0-	1285	3			N	-0-					-0-
*09	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
*10	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
*11	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
*12	1550	N	1490	-0-	-60	-0-	1490	3			N	-0-					-0-
*01	1550	N	1487	-0-	-63	-0-	1487	3			N	-0-					-0-
*02	1372	N	1335	-0-	-37	-0-	1335	3			N	-0-					-0-
03	1488	N	1212	-0-	-276	-0-	1212	3			N	-0-					-0-

ROSS-HAMILTON UNIT WELL #: 2 RRCID -> 079786 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8782 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1560	N	1532	-0-	-28	-0-	1532	3			N	-0-					-0-
*05	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
*06	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
*07	1581	N	1517	-0-	-64	-0-	1517	3			N	-0-					-0-
*08	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
*09	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
*10	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					-0-
*11	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
*12	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
*01	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
*02	2156	N	2015	-0-	-141	-0-	2015	3			N	-0-					-0-
03	2387	N	2215	-0-	-172	-0-	2215	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MANGHAM, R. S. WELL #: 2 RRCID -> 079934 COMPL. DATE 12/14/1978 TOTAL DEPTH 11492 PERF. 9416 - 9797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2045	N	2045	-0-	-0-	-0-	62	1	1983	3	N	-0-					-0-
*05	2170	N	1992	-0-	-178	-0-	63	1	1929	3	N	-0-					-0-
*06	2460	N	1755	-0-	-705	-0-	57	1	1698	3	N	-0-					-0-
*07	2108	N	1612	-0-	-496	-0-	72	1	1540	3	N	-0-					-0-
*08	1860	N	1371	-0-	-489	-0-	52	1	1319	3	N	-0-					-0-
*09	1770	N	1631	-0-	-139	-0-	58	1	1573	3	N	-0-					-0-
*10	1612	N	1296	-0-	-316	-0-	57	1	1239	3	N	-0-					-0-
11	2431	N	2431	-0-	-0-	-0-	131	1	2300	3	N	-0-					-0-
12	2536	N	2536	-0-	-0-	-0-	152	1	2384	3	N	-0-					-0-
01	2790	N	2790	-0-	-0-	-0-	156	1	2634	3	N	-0-					-0-
*02	1963	N	1963	-0-	-0-	-0-	149	1	1814	3	N	-0-					-0-
*03	2208	N	2208	-0-	-0-	-0-	169	1	2039	3	N	-0-					-0-

HARRISON, VERA UNIT WELL #: 1 RRCID -> 080735 COMPL. DATE 01/27/1979 TOTAL DEPTH 9854 PERF. 8836 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
02	T. A.		1366	-0-	1366	1366	1366	3			N	-0-					-0-
03	T. A.		1555	-0-	1555	2921	1555	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 2 RRCID -> 081525 COMPL. DATE 03/08/1979 TOTAL DEPTH 10500 PERF. 8639 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/01/2010

HOUSE, W. F. UNIT WELL #: 2 RRCID -> 081906 COMPL. DATE 03/06/1979 TOTAL DEPTH 9890 PERF. 8583 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	840	N	711	-0-	-129	-0-	711	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

WERNER-SMITH UNIT WELL #: 3 RRCID -> 082809 COMPL. DATE 06/01/1979 TOTAL DEPTH 9462 PERF. 8445 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10		-0-	-0-	-0-	45					Y	-0-					-0-
*05	DLQ G-10		-0-	-0-	-0-	45					Y	-0-					-0-
*06	DLQ G-10		-0-	-0-	-0-	45					Y	-0-					-0-
*07	DLQ G-10		-0-	-0-	-0-	45					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-

SOUTHLAND PAPER COMPANY WELL #: 1 RRCID -> 083023 COMPL. DATE 06/13/1979 TOTAL DEPTH 9950 PERF. 8852 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	1729	3	12	9	N	11	11	0			1
11	1646	N	1646	-0-	-0-	-0-	1633	3	13	9	N	12	11	0			2
12	1627	N	1627	-0-	-0-	-0-	1616	3	11	9	N	10	10	0			2
01	1315	N	1315	-0-	-0-	-0-	1300	3	15	9	N	14	14	0			2
02	1300	N	1300	-0-	-0-	-0-	1290	3	10	9	N	9	10	0			1
*03	1579	N	1579	-0-	-0-	-0-	1567	3	12	9	N	11	11	0			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 2 RRCID -> 084486 COMPL. DATE 08/31/1979 TOTAL DEPTH 9850 PERF. 8703 - 8737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1980	N	1890	-0-	-90	-0-	1890	3			N	-0-					-0-
*05	2015	N	1933	-0-	-82	-0-	1933	3			N	-0-					-0-
*06	1860	N	1734	-0-	-126	-0-	1734	3			N	-0-					-0-
*07	1953	N	1879	-0-	-74	-0-	1879	3			N	-0-					-0-
*08	1922	N	1891	-0-	-31	-0-	1891	3			N	-0-					-0-
*09	1620	N	1463	-0-	-157	-0-	1463	3			N	-0-					-0-
*10	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
*11	1830	N	1727	-0-	-103	-0-	1727	3			N	-0-					-0-
*12	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
*01	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
*02	1624	N	1515	-0-	-109	-0-	1515	3			N	-0-					-0-
03	1519	N	1447	-0-	-72	-0-	1447	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 2A RRCID -> 084940 COMPL. DATE 10/30/1979 TOTAL DEPTH 9772 PERF. 8834 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
02	1064	N	961	-0-	-103	-0-	961	3			N	-0-					-0-
03	1178	N	872	-0-	-306	-0-	872	3			N	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 1 RRCID -> 085377 COMPL. DATE 11/05/1979 TOTAL DEPTH 9850 PERF. 8874 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	N	907	-0-	-0-	-0-	893	3	14	9	N	13	13	0			2
11	900	N	869	-0-	-31	-0-	854	3	15	9	N	14	14	0			2
12	899	N	862	-0-	-37	-0-	849	3	13	9	N	12	12	0			2
01	899	N	804	-0-	-95	-0-	785	3	19	9	N	17	17	0			2
02	812	N	726	-0-	-86	-0-	713	3	13	9	N	12	12	0			2
03	868	N	796	-0-	-72	-0-	781	3	15	9	N	14	14	0			2

POWERS, E.C. WELL #: 3 RRCID -> 085510 COMPL. DATE 11/15/1979 TOTAL DEPTH 9839 PERF. 9029 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
*06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*08	1550	N	670	-0-	-880	-0-	670	3			N	-0-					-0-
*09	630	N	413	-0-	-217	-0-	413	3			N	-0-					-0-
*10	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*11	660	N	485	-0-	-175	-0-	485	3			N	-0-					-0-
*12	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
*01	1023	N	368	-0-	-655	-0-	368	3			N	-0-					-0-
*02	448	N	267	-0-	-181	-0-	267	3			N	-0-					-0-
03	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-

SHARP-SMITH UNIT WELL #: 2 RRCID -> 085695 COMPL. DATE N/A TOTAL DEPTH 10175 PERF.10052 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
FROST "B" WELL #: 2 RRCID -> 085895 COMPL. DATE 12/14/1979 TOTAL DEPTH 9950 PERF. 9051 - 9559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALEY, MAY WELL #: 3 RRCID -> 086236 COMPL. DATE 01/14/1980 TOTAL DEPTH 9968 PERF. 8807 - 9846

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/01/2010

HARRIS, S.S. WELL #: 3 RRCID -> 087601 COMPL. DATE 04/24/1980 TOTAL DEPTH 9940 PERF. 8920 - 9799

*04	1590	N	606	-0-	-984	-0-	606	3			N	-0-					-0-
*05	1736	N	712	-0-	-1024	-0-	712	3			N	-0-					-0-
06	1620	N	746	-0-	-874	-0-	746	3			N	-0-					-0-
07	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
08	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
09	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
*10	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
*11	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
*12	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
*01	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
*02	1372	N	1344	-0-	-28	-0-	1344	3			N	-0-					-0-
03	1519	N	1324	-0-	-195	-0-	1324	3			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 088498 COMPL. DATE 06/05/1980 TOTAL DEPTH 9900 PERF. 8598 - 9721

*05	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
*06	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
*07	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
*08	1798	N	1666	-0-	-132	-0-	1666	3			N	-0-					-0-
*09	1740	N	826	-0-	-914	-0-	826	3			N	-0-					-0-
*10	1705	N	1246	-0-	-459	-0-	1246	3			N	-0-					-0-
*11	1620	N	1336	-0-	-284	-0-	1336	3			N	-0-					-0-
*12	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
*01	1240	N	1139	-0-	-101	-0-	1139	3			N	-0-					-0-
*02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
*03	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-

JOHNSON, B.J. UNIT WELL #: 2 RRCID -> 088499 COMPL. DATE 06/22/1980 TOTAL DEPTH 9821 PERF. 8662 - 9498

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5712	X	5712	-0-	-0-	-0-	178	1	5195	3	Y	308	269	1			39
							339	9									
*03	3709	X	3709	-0-	-0-	-0-	110	1	3075	3	Y	476	459	1			56
							524	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POWELL WELL #: 2 RRCID -> 090001 COMPL. DATE 09/23/1980 TOTAL DEPTH 9700 PERF. 8748 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER "D" WELL #: 2 RRCID -> 090577 COMPL. DATE 03/18/1996 TOTAL DEPTH 9500 PERF. 8656 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	X	1045	-0-	-0-	-0-	34 129	1 9	882	3	Y	117	134	1			10
11	1410	X	839	-0-	-571	-0-	26 121	1 9	692	3	Y	110	104	1			16
12	1519	X	684	-0-	-835	-0-	18 136	1 9	530	3	Y	124	121	1			19
01	1271	X	1124	-0-	-147	-0-	35 91	1 9	998	3	Y	83	87	1			15
02	1114	N	1114	-0-	-0-	-0-	36 6	1 9	1072	3	Y	5	19	1			1
*03	1512	N	1512	-0-	-0-	-0-	52 6	1 9	1454	3	Y	5	5	1			1

AMERICAN LEGION WELL #: 3 RRCID -> 091972 COMPL. DATE 01/25/1981 TOTAL DEPTH 9950 PERF. 8953 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WERNER-BURTON UNIT WELL #: 2 RRCID -> 092188 COMPL. DATE 02/09/1981 TOTAL DEPTH 9950 PERF. 9174 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	514	-0-	-199	-0-	20	1	494	3	Y	-0-					-0-
11	570	N	298	-0-	-272	-0-	11	1	287	3	Y	-0-					-0-
12	434	N	307	-0-	-127	-0-	11	1	296	3	Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	19	1	466	3	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	18	1	282	3	Y	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	17	1	418	3	Y	-0-					-0-

BLANKENSHIP UNIT WELL #: 3 RRCID -> 096331 COMPL. DATE 10/03/1981 TOTAL DEPTH 9679 PERF. 8457 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
*05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 3 RRCID -> 096332 COMPL. DATE 10/30/1981 TOTAL DEPTH 9950 PERF. 8766 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
*05	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
*06	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
*07	1674	N	1653	-0-	-21	-0-	1653	3			N	-0-					-0-
*08	1705	N	1295	-0-	-410	-0-	1295	3			N	-0-					-0-
*09	1680	N	1137	-0-	-543	-0-	1137	3			N	-0-					-0-
*10	1643	N	1065	-0-	-578	-0-	1065	3			N	-0-					-0-
*11	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
*12	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*01	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
*02	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
*03	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 3B RRCID -> 097194 COMPL. DATE 11/29/1981 TOTAL DEPTH 9800 PERF. 8602 - 9660

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUGH-SHIVERS -A- WELL #: 3 RRCID -> 097195 COMPL. DATE 12/07/1981 TOTAL DEPTH 9700 PERF. 8421 - 9555

*04	3390	X	567	-0-	-2823	-0-	567	3			N	-0-					-0-
05	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
06	3270	X	-0-	-0-	-3270	-0-					N	-0-					-0-
07	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 3 RRCID -> 099225 COMPL. DATE 03/26/1982 TOTAL DEPTH 9700 PERF. 8437 - 9560

*04	4620	X	4237	-0-	-383	-0-	4237	3			Y	-0-					-0-
*05	4774	X	4296	-0-	-478	-0-	4296	3			Y	-0-					-0-
*06	4350	X	4121	-0-	-229	-0-	4121	3			Y	-0-					-0-
*07	4495	X	4110	-0-	-385	-0-	4110	3			Y	-0-					-0-
*08	3875	X	3774	-0-	-101	-0-	3774	3			Y	-0-					-0-
*09	3889	X	3889	-0-	-0-	-0-	3889	3			Y	-0-					-0-
*10	3906	X	3906	-0-	-0-	-0-	3906	3			Y	-0-					-0-
*11	3750	X	3460	-0-	-290	-0-	3460	3			Y	-0-					-0-
*12	3875	X	2903	-0-	-972	-0-	2903	3			Y	-0-					-0-
*01	3875	X	2761	-0-	-1114	-0-	2761	3			Y	-0-					-0-
*02	2756	X	2756	-0-	-0-	-0-	2756	3			Y	-0-					-0-
03	2697	X	2299	-0-	-398	-0-	2299	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SEALEY, MAY WELL #: 4 RRCID -> 099794 COMPL. DATE 04/13/1982 TOTAL DEPTH 9959 PERF. 8843 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1860	N	1456	-0-	-404	-0-	1456	3			N	-0-					-0-
*05	1705	N	1536	-0-	-169	-0-	1536	3			N	-0-					-0-
*06	1530	N	1417	-0-	-113	-0-	1417	3			N	-0-					-0-
*07	1519	N	1315	-0-	-204	-0-	1315	3			N	-0-					-0-
*08	1426	N	1267	-0-	-159	-0-	1267	3			N	-0-					-0-
*09	1380	N	998	-0-	-382	-0-	998	3			N	-0-					-0-
*10	1302	N	1143	-0-	-159	-0-	1143	3			N	-0-					-0-
*11	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
*12	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
*01	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*02	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*03	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 3 RRCID -> 100230 COMPL. DATE 05/19/1982 TOTAL DEPTH 9850 PERF. 8660 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
05	2271	N	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
06	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
07	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
08	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
09	1830	N	785	-0-	-1045	-0-	785	3			N	-0-					-0-
10	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
11	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
01	1860	N	1538	-0-	-322	-0-	1538	3			N	-0-					-0-
02	1820	N	1777	-0-	-43	-0-	1777	3			N	-0-					-0-
*03	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 2 RRCID -> 102013 COMPL. DATE 08/31/1982 TOTAL DEPTH 9900 PERF. 8844 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6785	X	3074	-0-	-3711	-0-	3074	3			N	-0-					-0-
*05	2416	X	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
06	2240	X	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
07	2136	X	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
08	2759	X	2182	-0-	-577	-0-	2182	3			N	-0-					-0-
09	2670	X	2281	-0-	-389	-0-	2281	3			N	-0-					-0-
10	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					-0-
*11	2250	X	1459	-0-	-791	-0-	1459	3			N	-0-					-0-
*12	2356	X	2319	-0-	-37	-0-	2319	3			N	-0-					-0-
*01	2759	N	2700	-0-	-59	-0-	2700	3			N	-0-					-0-
*02	2478	N	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
*03	2773	N	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 3 RRCID -> 102074 COMPL. DATE 09/16/1982 TOTAL DEPTH 9775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS GAS UNIT WELL #: 4 RRCID -> 102194 COMPL. DATE 10/01/1982 TOTAL DEPTH 9750 PERF. 8561 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	3360	X	1384	-0-	-1976	-0-	154	1	1230	3	N	-0-			-0-
*05	2201	X	1018	-0-	-1183	-0-	102	1	916	3	N	-0-			-0-
*06	1572	X	1572	-0-	-0-	-0-	77	1	1495	3	N	-0-			-0-
*07	1610	X	1610	-0-	-0-	-0-	46	1	1564	3	N	-0-			-0-
*08	T. A.		1882	-0-	1882	1882	47	1	1835	3	N	-0-			-0-
*09	T. A.		1713	-0-	1713	3595	44	1	1669	3	N	-0-			-0-
*10	1500	N	1376	-0-	-124	3471	34	1	1342	3	N	-0-			-0-
*11	4889	X	1418	-0-	-3471	-0-	94	1	1324	3	N	-0-			-0-
*12	1767	N	1175	-0-	-592	-0-	98	1	1077	3	N	-0-			-0-
*01	1364	N	156	-0-	-1208	-0-	6	1	150	3	N	-0-			-0-
*02	1571	N	1571	-0-	-0-	-0-	86	1	1485	3	N	-0-			-0-
*03	1485	N	1485	-0-	-0-	-0-	67	1	1418	3	N	-0-			-0-

HOUSE, W. F. UNIT WELL #: 3 RRCID -> 102639 COMPL. DATE 10/28/1982 TOTAL DEPTH 9632 PERF. 8476 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	1800	N	1601	-0-	-199	-0-	1601	3			N	-0-			-0-
*05	1891	N	1731	-0-	-160	-0-	1731	3			N	-0-			-0-
*06	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-			-0-
*07	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-			-0-
*08	1674	N	1183	-0-	-491	-0-	1183	3			N	-0-			-0-
*09	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-			-0-
*10	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-			-0-
*11	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-			-0-
*12	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-			-0-
*01	1674	N	1518	-0-	-156	-0-	1518	3			N	-0-			-0-
*02	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-			-0-
*03	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-			-0-

TOMPKINS-SPENCER WELL #: 3 RRCID -> 102843 COMPL. DATE 11/08/1982 TOTAL DEPTH 9925 PERF. 8742 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	150	N	128	-0-	-22	-0-	128	3			N	-0-			-0-
*05	93	N	30	-0-	-63	-0-	30	3			N	-0-			-0-
*06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-			-0-
*07	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-			-0-
*08	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-			-0-
*09	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-			-0-
*10	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-			-0-
*11	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-			-0-
*12	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-			-0-
*01	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-			-0-
*02	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-			-0-
*03	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-			-0-

HARRELL, JEANETTE WELL #: 4 RRCID -> 103406 COMPL. DATE 12/23/1982 TOTAL DEPTH 9999 PERF. 8904 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	1740	N	232	-0-	-1508	-0-	232	3			N	-0-			-0-
*05	1085	N	327	-0-	-758	-0-	327	3			N	-0-			-0-
*06	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-			-0-
*07	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-			-0-
*08	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-			-0-
*09	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-			-0-
*10	1633	X	1633	-0-	-0-	-0-	1633	3			N	-0-			-0-
*11	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-			-0-
*12	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-			-0-
*01	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-			-0-
*02	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-			-0-
*03	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, S. S. WELL #: 4 RRCID -> 103407 COMPL. DATE 12/17/1982 TOTAL DEPTH 9899 PERF. 8731 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
*05	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*06	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
*07	1457	N	1244	-0-	-213	-0-	1244	3			N	-0-					-0-
*08	1302	N	999	-0-	-303	-0-	999	3			N	-0-					-0-
*09	1260	N	730	-0-	-530	-0-	730	3			N	-0-					-0-
*10	1240	N	865	-0-	-375	-0-	865	3			N	-0-					-0-
*11	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
01	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
02	896	N	745	-0-	-151	-0-	745	3			N	-0-					-0-
*03	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-

HARRIS-HARDIN WELL #: 1 RRCID -> 103750 COMPL. DATE 01/21/1983 TOTAL DEPTH 9950 PERF. 9158 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDDY, EMMA UNIT WELL #: 4 RRCID -> 131439 COMPL. DATE 07/18/1989 TOTAL DEPTH 10000 PERF. 8894 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2850	X	2017	-0-	-833	-0-	2017	3			N	-0-					-0-
*05	2790	X	2181	-0-	-609	-0-	2181	3			N	-0-					-0-
*06	2430	X	1995	-0-	-435	-0-	1995	3			N	-0-					-0-
*07	2077	N	1808	-0-	-269	-0-	1808	3			N	-0-					-0-
*08	500	N	1899	-0-	1399	1399	1899	3			N	-0-					-0-
*09	3000	N	2035	-0-	-965	434	2035	3			N	-0-					-0-
*10	2626	N	2192	-0-	-434	-0-	2192	3			N	-0-					-0-
*11	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
*12	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
*01	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
*02	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
*03	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 4 RRCID -> 131934 COMPL. DATE 09/06/1989 TOTAL DEPTH 9850 PERF. 8460 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2160	N	2150	-0-	-10	-0-	2150	3			Y	-0-					3
*05	2267	N	2267	-0-	-0-	-0-	2267	3			Y	-0-					3
*06	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					3
*07	2232	N	2231	-0-	-1	-0-	2231	3			Y	-0-					3
*08	2186	N	2186	-0-	-0-	-0-	2186	3			Y	-0-					3
*09	2050	N	2050	-0-	-0-	-0-	2050	3			Y	-0-					3
*10	2118	N	2118	-0-	-0-	-0-	2118	3			Y	-0-					3
*11	2004	N	2004	-0-	-0-	-0-	2004	3			Y	-0-					3
*12	2113	N	2113	-0-	-0-	-0-	2113	3			Y	-0-					3
*01	2163	N	2163	-0-	-0-	-0-	2163	3			Y	-0-					3
*02	2462	N	2462	-0-	-0-	-0-	2462	3			Y	-0-					3
*03	2678	N	2678	-0-	-0-	-0-	2678	3			Y	-0-					3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN WELL #: 6 RRCID -> 132526 COMPL. DATE 11/06/1989 TOTAL DEPTH 9905 PERF. 8480 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3581	X	3581	-0-	-0-	-0-	3581	3			N	-0-					-0-
*05	3603	X	3603	-0-	-0-	-0-	3603	3			N	-0-					-0-
*06	3390	X	3366	-0-	-24	-0-	3366	3			N	-0-					-0-
*07	3503	X	2833	-0-	-670	-0-	2833	3			N	-0-					-0-
*08	3534	X	2740	-0-	-794	-0-	2740	3			N	-0-					-0-
*09	3420	X	3136	-0-	-284	-0-	3136	3			N	-0-					-0-
*10	3534	X	3076	-0-	-458	-0-	3076	3			N	-0-					-0-
*11	3360	X	2965	-0-	-395	-0-	2965	3			N	-0-					-0-
*12	3255	X	2346	-0-	-909	-0-	2346	3			N	-0-					-0-
*01	3255	X	2963	-0-	-292	-0-	2963	3			N	-0-					-0-
*02	2800	X	2629	-0-	-171	-0-	2629	3			N	-0-					-0-
*03	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					-0-

HOUGH-SHIVERS "A" GAS UNIT WELL #: 4 RRCID -> 132724 COMPL. DATE 11/22/1989 TOTAL DEPTH 9800 PERF. 8407 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4590	X	3888	-0-	-702	-0-	3888	3			N	-0-					-0-
*05	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-
*06	3235	X	3235	-0-	-0-	-0-	3235	3			N	-0-					-0-
*07	4030	X	3170	-0-	-860	-0-	3170	3			N	-0-					-0-
*08	2935	X	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-
*09	1710	X	1089	-0-	-621	-0-	1089	3			N	-0-					-0-
*10	1767	X	420	-0-	-1347	-0-	420	3			N	-0-					-0-
*11	1710	X	21	-0-	-1689	-0-	21	3			N	-0-					-0-
*12	1767	X	216	-0-	-1551	-0-	216	3			N	-0-					-0-
01	1767	X	315	-0-	-1452	-0-	315	3			N	-0-					-0-
02	1092	X	297	-0-	-795	-0-	297	3			N	-0-					-0-
*03	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 5 RRCID -> 132725 COMPL. DATE 11/21/1989 TOTAL DEPTH 9822 PERF. 8486 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2568	X	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
*05	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
*06	2888	N	2888	-0-	-0-	-0-	2888	3			N	-0-					-0-
*07	2874	N	2874	-0-	-0-	-0-	2874	3			N	-0-					-0-
*08	500	N	2475	-0-	1975	1975	2475	3			N	-0-					-0-
*09	3000	N	2797	-0-	-203	1772	2797	3			N	-0-					-0-
*10	3100	N	1367	-0-	-1733	39	1367	3			N	-0-					-0-
*11	2680	N	2641	-0-	-39	-0-	2641	3			N	-0-					-0-
*12	2883	N	2261	-0-	-622	-0-	2261	3			N	-0-					-0-
*01	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
*02	2464	N	1511	-0-	-953	-0-	1511	3			N	-0-					-0-
03	2263	N	1622	-0-	-641	-0-	1622	3			N	-0-					-0-

BEALL, W.F. WELL #: 5 RRCID -> 133073 COMPL. DATE 12/19/1989 TOTAL DEPTH 9957 PERF. 8614 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
*05	2415	N	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
*06	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
*07	2108	N	2008	-0-	-100	-0-	2008	3			N	-0-					-0-
*08	500	N	2099	-0-	1599	1599	2099	3			N	-0-					-0-
*09	3000	N	2123	-0-	-877	722	2123	3			N	-0-					-0-
*10	2783	N	2061	-0-	-722	-0-	2061	3			N	-0-					-0-
*11	2040	N	1904	-0-	-136	-0-	1904	3			N	-0-					-0-
*12	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
*01	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
*02	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
03	1984	N	1928	-0-	-56	-0-	1928	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. CV GAS UNIT WELL #: 4A RRCID -> 133074 COMPL. DATE 12/05/1989 TOTAL DEPTH 9900 PERF. 8569 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1215	-0-	-285	2095	1215	3			N	-0-					-0-
11	3161	X	1066	-0-	-2095	-0-	1066	3			N	-0-					-0-
12	1178	N	1061	-0-	-117	-0-	1061	3			N	-0-					-0-
01	1178	N	1064	-0-	-114	-0-	1064	3			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
*03	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 4 RRCID -> 133471 COMPL. DATE 01/20/1990 TOTAL DEPTH 9850 PERF. 8440 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3060	X	2981	-0-	-79	-0-	2981	3			N	-0-					-0-
*05	3162	X	3049	-0-	-113	-0-	3049	3			N	-0-					-0-
*06	3060	X	2711	-0-	-349	-0-	2711	3			N	-0-					-0-
*07	3162	X	2208	-0-	-954	-0-	2208	3			N	-0-					-0-
*08	2914	X	2057	-0-	-857	-0-	2057	3			N	-0-					-0-
*09	2820	X	1857	-0-	-963	-0-	1857	3			N	-0-					-0-
*10	2914	X	1902	-0-	-1012	-0-	1902	3			N	-0-					-0-
*11	2700	X	1750	-0-	-950	-0-	1750	3			N	-0-					-0-
*12	1922	N	1702	-0-	-220	-0-	1702	3			N	-0-					-0-
*01	1891	N	1655	-0-	-236	-0-	1655	3			N	-0-					-0-
*02	1624	N	1440	-0-	-184	-0-	1440	3			N	-0-					-0-
03	1705	N	1520	-0-	-185	-0-	1520	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 4 RRCID -> 133472 COMPL. DATE 01/30/1990 TOTAL DEPTH 9838 PERF. 8362 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2727	N	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
*05	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
*06	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
*07	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
*08	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
*09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*10	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
*11	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
*12	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
*01	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
*02	812	N	806	-0-	-6	-0-	806	3			N	-0-					-0-
03	899	N	789	-0-	-110	-0-	789	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 4 RRCID -> 133909 COMPL. DATE 03/13/1990 TOTAL DEPTH 9970 PERF. 8628 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
*05	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					-0-
*06	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
*07	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
*08	1922	N	1853	-0-	-69	-0-	1853	3			N	-0-					-0-
*09	1830	N	1473	-0-	-357	-0-	1473	3			N	-0-					-0-
*10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
*11	1800	N	1786	-0-	-14	-0-	1786	3			N	-0-					-0-
*12	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
*01	1736	N	1666	-0-	-70	-0-	1666	3			N	-0-					-0-
*02	1652	N	1570	-0-	-82	-0-	1570	3			N	-0-					-0-
03	1767	N	1763	-0-	-4	-0-	1763	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS GAS UNIT WELL #: 6 RRCID -> 134444 COMPL. DATE 04/14/1990 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	INC G-10		1066	-0-	1066	4751	1066	3			N	-0-					-0-
*05	INC G-10		883	-0-	883	5634	883	3			N	-0-					-0-
*06	INC G-10		1143	-0-	1143	6777	1143	3			N	-0-					-0-
07	1000	N	1138	-0-	138	6915	1138	3			N	-0-					-0-
08	3100	N	1135	-0-	-1965	4950	1135	3			N	-0-					-0-
09	3000	N	772	-0-	-2228	2722	772	3			N	-0-					-0-
10	3100	N	1283	-0-	-1817	905	1283	3			N	-0-					-0-
11	2135	N	1230	-0-	-905	-0-	1230	3			N	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
01	1178	N	1048	-0-	-130	-0-	1048	3			N	-0-					-0-
*02	1008	N	875	-0-	-133	-0-	875	3			N	-0-					-0-
*03	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 3 RRCID -> 134445 COMPL. DATE 04/16/1990 TOTAL DEPTH 10053 PERF. 8553 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4710	X	4447	-0-	-263	-0-	4447	3			N	-0-					-0-
*05	4867	X	4469	-0-	-398	-0-	4469	3			N	-0-					-0-
*06	4710	X	3915	-0-	-795	-0-	3915	3			N	-0-					-0-
*07	4805	X	4504	-0-	-301	-0-	4504	3			N	-0-					-0-
*08	4588	X	4465	-0-	-123	-0-	4465	3			N	-0-					-0-
*09	4440	X	4237	-0-	-203	-0-	4237	3			N	-0-					-0-
*10	4464	X	4441	-0-	-23	-0-	4441	3			N	-0-					-0-
*11	4350	X	4214	-0-	-136	-0-	4214	3			N	-0-					-0-
*12	4495	X	4378	-0-	-117	-0-	4378	3			N	-0-					-0-
*01	4464	X	4257	-0-	-207	-0-	4257	3			N	-0-					-0-
*02	3765	X	3765	-0-	-0-	-0-	3765	3			N	-0-					-0-
*03	4121	X	4121	-0-	-0-	-0-	4121	3			N	-0-					-0-

HOUGH-SHIVERS -A- WELL #: 5 RRCID -> 134447 COMPL. DATE 04/30/1990 TOTAL DEPTH 9800 PERF. 8403 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2760	X	2656	-0-	-104	-0-	2656	3			N	-0-					-0-
*05	2790	X	2491	-0-	-299	-0-	2491	3			N	-0-					-0-
*06	2670	N	2325	-0-	-345	-0-	2325	3			N	-0-					-0-
*07	2759	N	2367	-0-	-392	-0-	2367	3			N	-0-					-0-
*08	2480	N	2359	-0-	-121	-0-	2359	3			N	-0-					-0-
*09	2923	N	2923	-0-	-0-	-0-	2923	3			N	-0-					-0-
*10	2884	N	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
*11	2280	N	1958	-0-	-322	-0-	1958	3			N	-0-					-0-
*12	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
*01	2852	X	2827	-0-	-25	-0-	2827	3			N	-0-					-0-
*02	2987	X	2987	-0-	-0-	-0-	2987	3			N	-0-					-0-
*03	3095	N	3095	-0-	-0-	-0-	3095	3			N	-0-					-0-

POWERS, E.C. WELL #: 5 RRCID -> 134946 COMPL. DATE 05/24/1990 TOTAL DEPTH 9940 PERF. 8647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*05	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*06	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
*07	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*08	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*09	1170	N	1033	-0-	-137	-0-	1033	3			N	-0-					-0-
*10	1209	N	1060	-0-	-149	-0-	1060	3			N	-0-					-0-
*11	1170	N	977	-0-	-193	-0-	977	3			N	-0-					-0-
*12	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
*01	1054	N	981	-0-	-73	-0-	981	3			N	-0-					-0-
*02	924	N	917	-0-	-7	-0-	917	3			N	-0-					-0-
*03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 5 RRCID -> 134947 COMPL. DATE 05/12/1990 TOTAL DEPTH 9900 PERF. 8486 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5148	X	5148	-0-	-0-	-0-	5148	3			Y	-0-					11
*05	5315	X	5315	-0-	-0-	-0-	5315	3			Y	-0-					11
*06	4920	X	2955	-0-	-1965	-0-	2955	3			Y	-0-					11
*07	5084	X	4749	-0-	-335	-0-	4749	3			Y	-0-					11
*08	5031	X	5031	-0-	-0-	-0-	5031	3			Y	-0-					11
*09	4993	X	4993	-0-	-0-	-0-	4993	3			Y	-0-					11
*10	5108	X	5108	-0-	-0-	-0-	5108	3			Y	-0-					11
*11	4776	X	4776	-0-	-0-	-0-	4776	3			Y	-0-					11
*12	4799	X	4799	-0-	-0-	-0-	4799	3			Y	-0-					11
*01	4949	X	4949	-0-	-0-	-0-	4949	3			Y	-0-					11
*02	4481	X	4481	-0-	-0-	-0-	4481	3			Y	-0-					11
03	4743	X	4694	-0-	-49	-0-	4694	3			Y	-0-					11

HICKS GAS UNIT WELL #: 4 RRCID -> 135367 COMPL. DATE 06/11/1990 TOTAL DEPTH 9970 PERF. 8578 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
*06	2130	N	1862	-0-	-268	-0-	1862	3			N	-0-					-0-
*07	2232	N	1857	-0-	-375	-0-	1857	3			N	-0-					-0-
*08	2170	N	1917	-0-	-253	-0-	1917	3			N	-0-					-0-
*09	1860	N	826	-0-	-1034	-0-	826	3			N	-0-					-0-
*10	1860	N	1323	-0-	-537	-0-	1323	3			N	-0-					-0-
*11	1860	N	803	-0-	-1057	-0-	803	3			N	-0-					-0-
*12	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
01	1333	N	1087	-0-	-246	-0-	1087	3			N	-0-					-0-
02	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
03	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-

BEALL-NORMAN WELL #: 7 RRCID -> 135526 COMPL. DATE 07/16/1990 TOTAL DEPTH 9900 PERF. 8558 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3960	X	3780	-0-	-180	-0-	3780	3			N	-0-					-0-
*05	4311	X	4311	-0-	-0-	-0-	4311	3			N	-0-					-0-
*06	3967	X	3967	-0-	-0-	-0-	3967	3			N	-0-					-0-
*07	4092	X	2973	-0-	-1119	-0-	2973	3			N	-0-					-0-
*08	4092	X	4035	-0-	-57	-0-	4035	3			N	-0-					-0-
*09	3960	X	3100	-0-	-860	-0-	3100	3			N	-0-					-0-
*10	4092	X	3074	-0-	-1018	-0-	3074	3			N	-0-					-0-
*11	3960	X	3192	-0-	-768	-0-	3192	3			N	-0-					-0-
*12	4030	X	2295	-0-	-1735	-0-	2295	3			N	-0-					-0-
*01	4030	X	2609	-0-	-1421	-0-	2609	3			N	-0-					-0-
*02	2968	X	2393	-0-	-575	-0-	2393	3			N	-0-					-0-
*03	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-

BEALL, W.F. WELL #: 6 RRCID -> 135583 COMPL. DATE 08/08/1990 TOTAL DEPTH 9976 PERF. 8613 - 9747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3152	X	3152	-0-	-0-	-0-	3152	3			N	-0-					-0-
*05	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-
*06	3096	X	3096	-0-	-0-	-0-	3096	3			N	-0-					-0-
*07	2945	X	1974	-0-	-971	-0-	1974	3			N	-0-					-0-
*08	3193	X	1355	-0-	-1838	-0-	1355	3			N	-0-					-0-
*09	3090	X	1513	-0-	-1577	-0-	1513	3			N	-0-					-0-
*10	3193	X	560	-0-	-2633	-0-	560	3			N	-0-					-0-
*11	3090	X	1862	-0-	-1228	-0-	1862	3			N	-0-					-0-
*12	1984	X	1307	-0-	-677	-0-	1307	3			N	-0-					-0-
*01	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-
*02	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
*03	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 6 RRCID -> 135755 COMPL. DATE 08/31/1990 TOTAL DEPTH 10000 PERF. 8647 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2670	N	2670	-0-	-0-	-0-	2670	3			N	-0-					-0-
*05	2792	N	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
*06	2668	N	2668	-0-	-0-	-0-	2668	3			N	-0-					-0-
*07	2657	N	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
*08	2877	N	2877	-0-	-0-	-0-	2877	3			N	-0-					-0-
*09	3000	N	3177	-0-	177	177	3177	3			N	-0-					-0-
*10	3100	N	3172	-0-	72	249	3172	3			N	-0-					-0-
*11	3000	N	3028	-0-	28	277	3028	3			N	-0-					-0-
*12	2991	X	2714	-0-	-277	-0-	2714	3			N	-0-					-0-
*01	2678	X	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-
*02	2371	X	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-
*03	2436	X	2436	-0-	-0-	-0-	2436	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 5 RRCID -> 135767 COMPL. DATE 08/17/1990 TOTAL DEPTH 9800 PERF. 8396 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1950	N	1350	-0-	-600	-0-	1350	3			N	-0-					-0-
*05	1705	N	1384	-0-	-321	-0-	1384	3			N	-0-					-0-
*06	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
*07	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
*08	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
*09	1290	N	1288	-0-	-2	-0-	1288	3			N	-0-					-0-
*10	1333	N	1181	-0-	-152	-0-	1181	3			N	-0-					-0-
*11	1290	N	1052	-0-	-238	-0-	1052	3			N	-0-					-0-
*12	1333	N	1270	-0-	-63	-0-	1270	3			N	-0-					-0-
*01	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
*02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*03	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 4 RRCID -> 136066 COMPL. DATE 07/02/1990 TOTAL DEPTH 9950 PERF. 8518 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
*05	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
*06	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
*07	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
*08	1519	N	1314	-0-	-205	-0-	1314	3			N	-0-					-0-
*09	1470	N	944	-0-	-526	-0-	944	3			N	-0-					-0-
*10	1426	N	998	-0-	-428	-0-	998	3			N	-0-					-0-
*11	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*12	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
*01	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
*02	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
03	1488	N	1387	-0-	-101	-0-	1387	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 5 RRCID -> 136102 COMPL. DATE 09/06/1990 TOTAL DEPTH 9900 PERF. 8552 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1320	N	1226	-0-	-94	-0-	1226	3			N	-0-					-0-
*05	1364	N	1192	-0-	-172	-0-	1192	3			N	-0-					-0-
*06	1320	N	1106	-0-	-214	-0-	1106	3			N	-0-					-0-
*07	1271	N	1176	-0-	-95	-0-	1176	3			N	-0-					-0-
*08	1178	N	1170	-0-	-8	-0-	1170	3			N	-0-					-0-
*09	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
*10	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*11	1140	N	742	-0-	-398	-0-	742	3			N	-0-					-0-
*12	1116	N	1083	-0-	-33	-0-	1083	3			N	-0-					-0-
*01	1116	N	1078	-0-	-38	-0-	1078	3			N	-0-					-0-
*02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*03	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. CV GAS UNIT WELL #: 5A RRCID -> 136382 COMPL. DATE 10/22/1990 TOTAL DEPTH 9900 PERF. 9052 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*05	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
*06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*07	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
*08	1054	N	801	-0-	-253	-0-	801	3			N	-0-					-0-
*09	900	N	725	-0-	-175	-0-	725	3			N	-0-					-0-
*10	899	N	659	-0-	-240	-0-	659	3			N	-0-					-0-
*11	780	N	575	-0-	-205	-0-	575	3			N	-0-					-0-
*12	744	N	507	-0-	-237	-0-	507	3			N	-0-					-0-
*01	651	N	346	-0-	-305	-0-	346	3			N	-0-					-0-
*02	532	N	397	-0-	-135	-0-	397	3			N	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 5 RRCID -> 136745 COMPL. DATE 11/14/1990 TOTAL DEPTH 9800 PERF. 8522 - 9540

*04	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
*05	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
*06	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
*07	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
*08	1612	N	1561	-0-	-51	-0-	1561	3			N	-0-					-0-
*09	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
*10	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
*11	1500	N	1487	-0-	-13	-0-	1487	3			N	-0-					-0-
*12	1612	N	1602	-0-	-10	-0-	1602	3			N	-0-					-0-
*01	1612	N	1594	-0-	-18	-0-	1594	3			N	-0-					-0-
*02	1400	N	1360	-0-	-40	-0-	1360	3			N	-0-					-0-
03	1612	N	1426	-0-	-186	-0-	1426	3			N	-0-					-0-

HICKS GAS UNIT WELL #: 5 RRCID -> 137687 COMPL. DATE 01/03/1991 TOTAL DEPTH 9920 PERF. 8390 - 9639

10	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
11	450	N	243	-0-	-207	-0-	243	3			N	-0-					-0-
12	372	N	257	-0-	-115	-0-	257	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 4 RRCID -> 137688 COMPL. DATE 12/27/1990 TOTAL DEPTH 10050 PERF. 8306 - 9833

10	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
11	1950	N	561	-0-	-1389	-0-	561	3			N	-0-					-0-
12	1798	N	408	-0-	-1390	-0-	408	3			N	-0-					-0-
01	1674	N	955	-0-	-719	-0-	955	3			N	-0-					-0-
02	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*03	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-

POWERS, E. C. WELL #: 6 RRCID -> 137690 COMPL. DATE 12/19/1990 TOTAL DEPTH 9960 PERF. 8620 - 9769

*04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*05	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
*06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
*08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
*09	1050	N	901	-0-	-149	-0-	901	3			N	-0-					-0-
*10	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*11	1050	N	874	-0-	-176	-0-	874	3			N	-0-					-0-
*12	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
*01	1085	N	962	-0-	-123	-0-	962	3			N	-0-					-0-
*02	812	N	728	-0-	-84	-0-	728	3			N	-0-					-0-
03	1085	N	867	-0-	-218	-0-	867	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. UNIT WELL #: 5 RRCID -> 137781 COMPL. DATE 02/26/1991 TOTAL DEPTH 10100 PERF. 8771 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1650	N	517	-0-	-1133	-0-	517	3			N	-0-					-0-
*05	868	N	503	-0-	-365	-0-	503	3			N	-0-					-0-
06	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
07	527	N	345	-0-	-182	-0-	345	3			N	-0-					-0-
08	496	N	172	-0-	-324	-0-	172	3			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		3805	-0-	3805	3805	3805	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 6 RRCID -> 138060 COMPL. DATE 02/14/1991 TOTAL DEPTH 9900 PERF. 8565 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5922	X	5922	-0-	-0-	-0-	5922	3			N	-0-					-0-
*05	6101	X	6101	-0-	-0-	-0-	6101	3			N	-0-					-0-
*06	5470	X	5470	-0-	-0-	-0-	5470	3			N	-0-					-0-
*07	4721	X	4721	-0-	-0-	-0-	4721	3			N	-0-					-0-
*08	6045	X	4216	-0-	-1829	-0-	4216	3			N	-0-					-0-
*09	5850	X	4079	-0-	-1771	-0-	4079	3			N	-0-					-0-
*10	6045	X	3696	-0-	-2349	-0-	3696	3			N	-0-					-0-
*11	5460	X	3958	-0-	-1502	-0-	3958	3			N	-0-					-0-
*12	4712	X	3926	-0-	-786	-0-	3926	3			N	-0-					-0-
*01	4216	X	3911	-0-	-305	-0-	3911	3			N	-0-					-0-
*02	3724	X	3716	-0-	-8	-0-	3716	3			N	-0-					-0-
03	4092	X	3978	-0-	-114	-0-	3978	3			N	-0-					-0-

HARRELL, JEANETTE WELL #: 5 RRCID -> 138290 COMPL. DATE 03/25/1991 TOTAL DEPTH 10006 PERF. 8798 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
*05	1891	N	1851	-0-	-40	-0-	1851	3			N	-0-					-0-
*06	1830	N	1690	-0-	-140	-0-	1690	3			N	-0-					-0-
*07	1891	N	1858	-0-	-33	-0-	1858	3			N	-0-					-0-
*08	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
*09	1740	N	1523	-0-	-217	-0-	1523	3			N	-0-					-0-
*10	1798	X	1483	-0-	-315	-0-	1483	3			N	-0-					-0-
*11	1620	N	1030	-0-	-590	-0-	1030	3			N	-0-					-0-
*12	1581	N	1565	-0-	-16	-0-	1565	3			N	-0-					-0-
*01	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
*02	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
03	1178	N	1040	-0-	-138	-0-	1040	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 5 RRCID -> 138514 COMPL. DATE 04/30/1991 TOTAL DEPTH 9900 PERF. 8465 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3570	X	3118	-0-	-452	-0-	3118	3			N	-0-					-0-
*05	3689	X	3274	-0-	-415	-0-	3274	3			N	-0-					-0-
*06	3540	X	3160	-0-	-380	-0-	3160	3			N	-0-					-0-
*07	3565	X	3259	-0-	-306	-0-	3259	3			N	-0-					-0-
*08	3317	X	3306	-0-	-11	-0-	3306	3			N	-0-					-0-
*09	3338	X	3338	-0-	-0-	-0-	3338	3			N	-0-					-0-
*10	3550	X	3550	-0-	-0-	-0-	3550	3			N	-0-					-0-
*11	3377	X	3377	-0-	-0-	-0-	3377	3			N	-0-					-0-
*12	3441	X	2516	-0-	-925	-0-	2516	3			N	-0-					-0-
*01	3565	X	2114	-0-	-1451	-0-	2114	3			N	-0-					-0-
*02	3220	X	3005	-0-	-215	-0-	3005	3			N	-0-					-0-
03	3565	X	3040	-0-	-525	-0-	3040	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, S.S. UNIT WELL #: 5 RRCID -> 138727 COMPL. DATE 05/02/1991 TOTAL DEPTH 10000 PERF. 8717 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	960	N	944	-0-	-16	-0-	944	3			N	-0-					-0-
*05	992	N	948	-0-	-44	-0-	948	3			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
08	500	N	1292	-0-	792	792	1292	3			N	-0-					-0-
09	2842	N	2050	-0-	-792	-0-	2050	3			N	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
11	3000	N	3281	-0-	281	281	3281	3			N	-0-					-0-
12	2654	N	2373	-0-	-281	-0-	2373	3			N	-0-					-0-
01	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*02	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
03	3379	X	1782	-0-	-1597	-0-	1782	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 5 RRCID -> 139001 COMPL. DATE 06/03/1991 TOTAL DEPTH 9900 PERF. 8684 - 9699

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SEALEY, MAY WELL #: 5 RRCID -> 139027 COMPL. DATE 06/14/1991 TOTAL DEPTH 10000 PERF. 8694 - 9804

10	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
11	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
12	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
01	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
*02	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
*03	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-

HOUGH-SHIVERS -A- WELL #: 6 RRCID -> 139172 COMPL. DATE 07/19/1991 TOTAL DEPTH 9758 PERF. 8416 - 9540

*04	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
*05	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-
*06	2730	N	2501	-0-	-229	-0-	2501	3			N	-0-					-0-
*07	2821	N	2562	-0-	-259	-0-	2562	3			N	-0-					-0-
*08	2728	N	2105	-0-	-623	-0-	2105	3			N	-0-					-0-
*09	2490	N	2474	-0-	-16	-0-	2474	3			N	-0-					-0-
*10	2573	N	2021	-0-	-552	-0-	2021	3			N	-0-					-0-
*11	2040	N	1701	-0-	-339	-0-	1701	3			N	-0-					-0-
*12	2728	N	2027	-0-	-701	-0-	2027	3			N	-0-					-0-
*01	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
*02	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
*03	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 6 RRCID -> 141378 COMPL. DATE 04/06/1992 TOTAL DEPTH 9743 PERF. 8348 - 9560

*04	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
*05	3293	X	3293	-0-	-0-	-0-	3293	3			N	-0-					-0-
*06	2923	X	2923	-0-	-0-	-0-	2923	3			N	-0-					-0-
*07	3532	X	3532	-0-	-0-	-0-	3532	3			N	-0-					-0-
*08	3596	X	3358	-0-	-238	-0-	3358	3			N	-0-					-0-
*09	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					-0-
*10	3534	X	3336	-0-	-198	-0-	3336	3			N	-0-					-0-
*11	3420	X	3321	-0-	-99	-0-	3321	3			N	-0-					-0-
*12	3565	X	3164	-0-	-401	-0-	3164	3			N	-0-					-0-
*01	3565	X	3287	-0-	-278	-0-	3287	3			N	-0-					-0-
*02	3220	X	3004	-0-	-216	-0-	3004	3			N	-0-					-0-
03	3441	X	2401	-0-	-1040	-0-	2401	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, S.S. UNIT WELL #: 6 RRCID -> 141479 COMPL. DATE 05/06/1992 TOTAL DEPTH 9950 PERF. 8691 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*05	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
06	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
07	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
08	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
10	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
11	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
12	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
02	1904	N	1712	-0-	-192	-0-	1712	3			N	-0-					-0-
03	1953	N	1813	-0-	-140	-0-	1813	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 4 RRCID -> 141480 COMPL. DATE 04/11/1992 TOTAL DEPTH 10014 PERF. 9130 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2010	N	1610	-0-	-400	-0-	1610	3			N	-0-					-0-
*05	2077	N	2044	-0-	-33	-0-	2044	3			N	-0-					-0-
*06	1980	N	1903	-0-	-77	-0-	1903	3			N	-0-					-0-
*07	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
*08	1891	N	1868	-0-	-23	-0-	1868	3			N	-0-					-0-
*09	1830	N	1362	-0-	-468	-0-	1362	3			N	-0-					-0-
*10	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
*11	1800	N	1513	-0-	-287	-0-	1513	3			N	-0-					-0-
*12	1395	N	1181	-0-	-214	-0-	1181	3			N	-0-					-0-
*01	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
*02	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
*03	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-

BEALL-NORMAN WELL #: 8 RRCID -> 141592 COMPL. DATE 05/27/1992 TOTAL DEPTH 9875 PERF. 8617 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
*11	1260	N	1220	-0-	-40	-0-	1220	3			N	-0-					-0-
*12	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*01	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
*02	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
*03	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-

BEALL, W.F. WELL #: 7 RRCID -> 142008 COMPL. DATE 06/13/1992 TOTAL DEPTH 10000 PERF. 8624 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	3100	N	4402	-0-	1302	1302	4402	3			N	-0-					-0-
01	3100	N	4269	-0-	1169	2471	4269	3			N	-0-					-0-
02	2800	N	3332	-0-	532	3003	3332	3			N	-0-					-0-
*03	5691	X	2688	-0-	-3003	-0-	2688	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 6 RRCID -> 142011 COMPL. DATE 06/11/1992 TOTAL DEPTH 9940 PERF. 8678 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
*06	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*08	1488	N	1186	-0-	-302	-0-	1186	3			N	-0-					-0-
*09	1110	N	370	-0-	-740	-0-	370	3			N	-0-					-0-
*10	930	N	278	-0-	-652	-0-	278	3			N	-0-					-0-
*11	1140	N	624	-0-	-516	-0-	624	3			N	-0-					-0-
*12	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	310	N	59	-0-	-251	-0-	59	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 6 RRCID -> 142079 COMPL. DATE 07/05/1992 TOTAL DEPTH 9950 PERF. 8506 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
*06	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
*07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
*08	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
*09	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
*10	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
*11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

SEALEY, MAY WELL #: 6 RRCID -> 142092 COMPL. DATE 07/17/1992 TOTAL DEPTH N/A PERF. N/A

10	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
11	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
01	1829	N	1301	-0-	-528	-0-	1301	3			N	-0-					-0-
*02	1652	N	1120	-0-	-532	-0-	1120	3			N	-0-					-0-
03	1674	N	1008	-0-	-666	-0-	1008	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 6B RRCID -> 142107 COMPL. DATE 07/21/1992 TOTAL DEPTH 9959 PERF. 8590 - 9810

*04	3450	X	3105	-0-	-345	-0-	3105	3			N	-0-					-0-
*05	3565	X	2982	-0-	-583	-0-	2982	3			N	-0-					-0-
*06	3490	X	3490	-0-	-0-	-0-	3490	3			N	-0-					-0-
*07	3472	X	3172	-0-	-300	-0-	3172	3			N	-0-					-0-
*08	3317	X	2973	-0-	-344	-0-	2973	3			N	-0-					-0-
*09	3330	X	2967	-0-	-363	-0-	2967	3			N	-0-					-0-
*10	3441	X	2986	-0-	-455	-0-	2986	3			N	-0-					-0-
*11	3330	X	2757	-0-	-573	-0-	2757	3			N	-0-					-0-
*12	3162	X	2839	-0-	-323	-0-	2839	3			N	-0-					-0-
*01	3069	X	2423	-0-	-646	-0-	2423	3			N	-0-					-0-
*02	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
03	2852	X	2576	-0-	-276	-0-	2576	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 7 RRCID -> 142617 COMPL. DATE 09/18/1992 TOTAL DEPTH 9950 PERF. 8520 - 9738

*04	3895	X	3895	-0-	-0-	-0-	3895	3			N	-0-					-0-
*05	4042	X	4042	-0-	-0-	-0-	4042	3			N	-0-					-0-
*06	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-
*07	3317	X	3284	-0-	-33	-0-	3284	3			N	-0-					-0-
*08	3658	X	2726	-0-	-932	-0-	2726	3			N	-0-					-0-
*09	3540	X	2871	-0-	-669	-0-	2871	3			N	-0-					-0-
*10	4130	X	4130	-0-	-0-	-0-	4130	3			N	-0-					-0-
*11	4544	X	4544	-0-	-0-	-0-	4544	3			N	-0-					-0-
*12	4335	X	4335	-0-	-0-	-0-	4335	3			N	-0-					-0-
*01	4565	X	4565	-0-	-0-	-0-	4565	3			N	-0-					-0-
*02	4284	X	4284	-0-	-0-	-0-	4284	3			N	-0-					-0-
*03	4095	X	4095	-0-	-0-	-0-	4095	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS GAS UNIT WELL #: 8 RRCID -> 142631 COMPL. DATE 09/04/1992 TOTAL DEPTH 9850 PERF. 8540 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5573	X	5573	-0-	-0-	-0-	619	1	4954	3	N	-0-					-0-
*05	4971	X	4971	-0-	-0-	-0-	500	1	4471	3	N	-0-					-0-
*06	2020	X	2020	-0-	-0-	-0-	100	1	1920	3	N	-0-					-0-
*07	1841	X	1841	-0-	-0-	-0-	53	1	1788	3	N	-0-					-0-
*08	1475	X	1475	-0-	-0-	-0-	37	1	1438	3	N	-0-					-0-
*09	1362	X	1362	-0-	-0-	-0-	35	1	1327	3	N	-0-					-0-
*10	1203	X	1203	-0-	-0-	-0-	29	1	1174	3	N	-0-					-0-
*11	2010	X	1585	-0-	-425	-0-	105	1	1480	3	N	-0-					-0-
*12	1829	X	1727	-0-	-102	-0-	144	1	1583	3	N	-0-					-0-
*01	1692	X	1692	-0-	-0-	-0-	70	1	1622	3	N	-0-					-0-
*02	1484	N	1244	-0-	-240	-0-	68	1	1176	3	N	-0-					-0-
03	1705	N	1429	-0-	-276	-0-	65	1	1364	3	N	-0-					-0-

WHITFIELD UNIT WELL #: 7 RRCID -> 142930 COMPL. DATE 10/13/1992 TOTAL DEPTH 10000 PERF. 8610 - 9769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3598	X	3598	-0-	-0-	-0-	3598	3			N	-0-					-0-
*05	4160	X	4160	-0-	-0-	-0-	4160	3			N	-0-					-0-
*06	4087	X	4087	-0-	-0-	-0-	4087	3			N	-0-					-0-
*07	3543	X	3543	-0-	-0-	-0-	3543	3			N	-0-					-0-
*08	3565	X	3078	-0-	-487	-0-	3078	3			N	-0-					-0-
*09	3450	X	3035	-0-	-415	-0-	3035	3			N	-0-					-0-
*10	3565	X	2936	-0-	-629	-0-	2936	3			N	-0-					-0-
*11	3450	X	2731	-0-	-719	-0-	2731	3			N	-0-					-0-
*12	3534	X	2766	-0-	-768	-0-	2766	3			N	-0-					-0-
*01	3131	X	2255	-0-	-876	-0-	2255	3			N	-0-					-0-
*02	2464	X	1670	-0-	-794	-0-	1670	3			N	-0-					-0-
03	2728	X	1557	-0-	-1171	-0-	1557	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 5 RRCID -> 143420 COMPL. DATE 11/07/1992 TOTAL DEPTH 10060 PERF. 8886 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4870	X	4870	-0-	-0-	-0-	4870	3			N	-0-					-0-
*05	4836	X	4692	-0-	-144	-0-	4692	3			N	-0-					-0-
*06	5261	X	5261	-0-	-0-	-0-	5261	3			N	-0-					-0-
*07	5010	X	5010	-0-	-0-	-0-	5010	3			N	-0-					-0-
*08	4945	X	4945	-0-	-0-	-0-	4945	3			N	-0-					-0-
*09	4970	X	4970	-0-	-0-	-0-	4970	3			N	-0-					-0-
*10	4805	X	3890	-0-	-915	-0-	3890	3			N	-0-					-0-
11	4650	X	2709	-0-	-1941	-0-	2709	3			N	-0-					-0-
12	4805	X	2658	-0-	-2147	-0-	2658	3			N	-0-					-0-
01	4805	X	4566	-0-	-239	-0-	4566	3			N	-0-					-0-
02	4765	X	4765	-0-	-0-	-0-	4765	3			N	-0-					-0-
*03	4075	X	4075	-0-	-0-	-0-	4075	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 8 RRCID -> 143786 COMPL. DATE 12/17/1992 TOTAL DEPTH 10000 PERF. 8608 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3930	X	3919	-0-	-11	-0-	3919	3			N	-0-					-0-
*05	4061	X	3818	-0-	-243	-0-	3818	3			N	-0-					-0-
*06	4036	X	4036	-0-	-0-	-0-	4036	3			N	-0-					-0-
*07	4061	X	3663	-0-	-398	-0-	3663	3			N	-0-					-0-
*08	4061	X	3035	-0-	-1026	-0-	3035	3			N	-0-					-0-
*09	3930	X	3195	-0-	-735	-0-	3195	3			N	-0-					-0-
*10	4061	X	3466	-0-	-595	-0-	3466	3			N	-0-					-0-
*11	3930	X	3786	-0-	-144	-0-	3786	3			N	-0-					-0-
*12	4002	X	4002	-0-	-0-	-0-	4002	3			N	-0-					-0-
*01	4267	X	4267	-0-	-0-	-0-	4267	3			N	-0-					-0-
*02	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-
03	3689	X	3304	-0-	-385	-0-	3304	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 8 RRCID -> 143803 COMPL. DATE 11/28/1992 TOTAL DEPTH 10000 PERF. 8698 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3090	X	2946	-0-	-144	-0-	2946	3			N	-0-					-0-
*05	3131	X	3034	-0-	-97	-0-	3034	3			N	-0-					-0-
*06	2880	X	2773	-0-	-107	-0-	2773	3			N	-0-					-0-
*07	3038	X	2958	-0-	-80	-0-	2958	3			N	-0-					-0-
*08	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
*09	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
*10	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
*11	3000	N	3408	-0-	408	408	3408	3			N	-0-					-0-
*12	3100	N	3165	-0-	65	473	3165	3			N	-0-					-0-
*01	2611	N	2138	-0-	-473	-0-	2138	3			N	-0-					-0-
*02	2884	X	1663	-0-	-1221	-0-	1663	3			N	-0-					-0-
03	3193	X	1574	-0-	-1619	-0-	1574	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 6 RRCID -> 143805 COMPL. DATE 12/04/1992 TOTAL DEPTH 10050 PERF. 8824 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2819	N	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
*05	3100	N	3140	-0-	40	40	3140	3			N	-0-					-0-
*06	3000	N	3042	-0-	42	82	3042	3			N	-0-					-0-
*07	3087	N	3005	-0-	-82	-0-	3005	3			N	-0-					-0-
*08	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					-0-
*09	3148	X	3148	-0-	-0-	-0-	3148	3			N	-0-					-0-
*10	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
*11	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
*12	2937	X	2937	-0-	-0-	-0-	2937	3			N	-0-					-0-
*01	2852	X	2742	-0-	-110	-0-	2742	3			N	-0-					-0-
*02	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
*03	3091	X	3091	-0-	-0-	-0-	3091	3			N	-0-					-0-

POWERS, E.C. WELL #: 7 RRCID -> 143824 COMPL. DATE 12/30/1992 TOTAL DEPTH 10000 PERF. 8624 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	4021	-0-	1021	2490	4021	3			N	-0-					-0-
*05	6706	X	4216	-0-	-2490	-0-	4216	3			N	-0-					-0-
*06	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					-0-
*07	961	X	133	-0-	-828	-0-	133	3			N	-0-					-0-
*08	3762	X	3762	-0-	-0-	-0-	3762	3			N	-0-					-0-
*09	2298	X	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
*10	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					-0-
*11	3412	X	3412	-0-	-0-	-0-	3412	3			N	-0-					-0-
*12	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
*01	3173	X	3173	-0-	-0-	-0-	3173	3			N	-0-					-0-
*02	3192	X	2887	-0-	-305	-0-	2887	3			N	-0-					-0-
03	3534	X	2607	-0-	-927	-0-	2607	3			N	-0-					-0-

POWERS, E.C. WELL #: 8 RRCID -> 144406 COMPL. DATE 02/05/1993 TOTAL DEPTH 9910 PERF. 8482 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
*05	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
*06	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
*07	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
*08	T. A.		2221	-0-	2221	2221	2221	3			N	-0-					-0-
*09	T. A.		2210	-0-	2210	4431	2210	3			N	-0-					-0-
*10	1500	N	2100	-0-	600	5031	2100	3			N	-0-					-0-
*11	6925	X	1894	-0-	-5031	-0-	1894	3			N	-0-					-0-
*12	2125	N	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
*01	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
*02	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
*03	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 6 RRCID -> 144609 COMPL. DATE 02/14/1993 TOTAL DEPTH 990 PERF. 8818 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3300	X	3155	-0-	-145	-0-	3155	3			Y	-0-					1
*05	3561	X	3561	-0-	-0-	-0-	3561	3			Y	-0-					1
*06	3432	X	3432	-0-	-0-	-0-	3432	3			Y	-0-					1
*07	3449	X	3449	-0-	-0-	-0-	3449	3			Y	-0-					1
*08	3410	X	3286	-0-	-124	-0-	3286	3			Y	-0-					1
*09	3493	X	3493	-0-	-0-	-0-	3493	3			Y	-0-					1
*10	3620	X	3620	-0-	-0-	-0-	3620	3			Y	-0-					1
*11	3346	X	3346	-0-	-0-	-0-	3346	3			Y	-0-					1
*12	3472	X	3472	-0-	-0-	-0-	3472	3			Y	-0-					1
*01	3476	X	3476	-0-	-0-	-0-	3476	3			Y	-0-					1
*02	3500	X	3031	-0-	-469	-0-	3031	3			Y	-0-					1
03	3627	X	3196	-0-	-431	-0-	3196	3			Y	-0-					1

HOUGH-SHIVERS -A- WELL #: 7 RRCID -> 144823 COMPL. DATE 02/12/1993 TOTAL DEPTH 9750 PERF. 8418 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
*05	3100	N	3425	-0-	325	325	3425	3			N	-0-					-0-
*06	3000	N	3025	-0-	25	350	3025	3			N	-0-					-0-
*07	3100	N	3102	-0-	2	352	3102	3			N	-0-					-0-
*08	3458	X	3106	-0-	-352	-0-	3106	3			N	-0-					-0-
*09	3240	X	3225	-0-	-15	-0-	3225	3			N	-0-					-0-
*10	3348	X	2991	-0-	-357	-0-	2991	3			N	-0-					-0-
*11	3030	X	2318	-0-	-712	-0-	2318	3			N	-0-					-0-
*12	3348	X	2844	-0-	-504	-0-	2844	3			N	-0-					-0-
*01	3348	X	2556	-0-	-792	-0-	2556	3			N	-0-					-0-
*02	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-
03	2170	X	2076	-0-	-94	-0-	2076	3			N	-0-					-0-

HICKS GAS UNIT WELL #: 7 RRCID -> 144826 COMPL. DATE 02/17/1993 TOTAL DEPTH 9900 PERF. 8456 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3007	X	1817	-0-	-1190	-0-	1817	3			N	-0-					-0-
*11	2820	X	1665	-0-	-1155	-0-	1665	3			N	-0-					-0-
*12	2604	X	2150	-0-	-454	-0-	2150	3			N	-0-					-0-
*01	2542	X	2330	-0-	-212	-0-	2330	3			N	-0-					-0-
*02	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
03	2139	N	1425	-0-	-714	-0-	1425	3			N	-0-					-0-

BEALL-NORMAN WELL #: 9 RRCID -> 144828 COMPL. DATE 02/26/1993 TOTAL DEPTH 9957 PERF. 8499 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4657	X	4657	-0-	-0-	-0-	4657	3			N	-0-					-0-
*05	4602	X	4602	-0-	-0-	-0-	4602	3			N	-0-					-0-
*06	4299	X	4299	-0-	-0-	-0-	4299	3			N	-0-					-0-
*07	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
*08	4588	X	2594	-0-	-1994	-0-	2594	3			N	-0-					-0-
*09	4440	X	2769	-0-	-1671	-0-	2769	3			N	-0-					-0-
*10	4588	X	3196	-0-	-1392	-0-	3196	3			N	-0-					-0-
*11	4290	X	3189	-0-	-1101	-0-	3189	3			N	-0-					-0-
*12	3379	X	3121	-0-	-258	-0-	3121	3			N	-0-					-0-
*01	3193	X	3181	-0-	-12	-0-	3181	3			N	-0-					-0-
*02	2968	X	2595	-0-	-373	-0-	2595	3			N	-0-					-0-
03	3286	X	2840	-0-	-446	-0-	2840	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 2 RRCID -> 144868 COMPL. DATE 03/15/1993 TOTAL DEPTH 10250 PERF. 8794 - 10067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1380	N	1308	-0-	-72	-0-	1308	3			N	-0-					-0-
*05	1395	N	1351	-0-	-44	-0-	1351	3			N	-0-					-0-
*06	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
07	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
08	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
09	1410	N	1357	-0-	-53	-0-	1357	3			N	-0-					-0-
10	1457	N	1377	-0-	-80	-0-	1377	3			N	-0-					-0-
*11	1380	N	1295	-0-	-85	-0-	1295	3			N	-0-					-0-
*12	1395	N	1362	-0-	-33	-0-	1362	3			N	-0-					-0-
*01	1395	N	1349	-0-	-46	-0-	1349	3			N	-0-					-0-
*02	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
03	1364	N	1350	-0-	-14	-0-	1350	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 6 RRCID -> 144890 COMPL. DATE 03/07/1993 TOTAL DEPTH 9986 PERF. 8579 - 9802

10	651	N	513	-0-	-138	-0-	513	3			N	-0-					-0-
11	720	N	335	-0-	-385	-0-	335	3			N	-0-					-0-
12	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

ROSS, J.T. CV GAS UNIT WELL #: 7B RRCID -> 144911 COMPL. DATE 01/13/1993 TOTAL DEPTH 9900 PERF. 9018 - 9633

*04	3450	X	1880	-0-	-1570	-0-	1880	3			N	-0-					-0-
*05	3565	X	1921	-0-	-1644	-0-	1921	3			N	-0-					-0-
*06	3420	X	1953	-0-	-1467	-0-	1953	3			N	-0-					-0-
*07	2635	X	1880	-0-	-755	-0-	1880	3			N	-0-					-0-
*08	2077	X	1806	-0-	-271	-0-	1806	3			N	-0-					-0-
*09	1950	X	1868	-0-	-82	-0-	1868	3			N	-0-					-0-
*10	1891	N	1868	-0-	-23	-0-	1868	3			N	-0-					-0-
*11	1740	N	1434	-0-	-306	-0-	1434	3			N	-0-					-0-
*12	1922	N	1285	-0-	-637	-0-	1285	3			N	-0-					-0-
*01	1860	N	1207	-0-	-653	-0-	1207	3			N	-0-					-0-
*02	1344	N	1083	-0-	-261	-0-	1083	3			N	-0-					-0-
03	1271	N	1247	-0-	-24	-0-	1247	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 7 RRCID -> 144912 COMPL. DATE 02/22/1993 TOTAL DEPTH 10050 PERF. 8674 - 9947

*04	1290	N	1082	-0-	-208	-0-	1082	3			N	-0-					-0-
*05	1240	N	1089	-0-	-151	-0-	1089	3			N	-0-					-0-
*06	1140	N	1064	-0-	-76	-0-	1064	3			N	-0-					-0-
*07	1116	N	1071	-0-	-45	-0-	1071	3			N	-0-					-0-
*08	1085	N	951	-0-	-134	-0-	951	3			N	-0-					-0-
*09	1050	N	683	-0-	-367	-0-	683	3			N	-0-					-0-
*10	1085	N	894	-0-	-191	-0-	894	3			N	-0-					-0-
*11	930	N	817	-0-	-113	-0-	817	3			N	-0-					-0-
*12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
01	899	N	763	-0-	-136	-0-	763	3			N	-0-					-0-
02	756	N	605	-0-	-151	-0-	605	3			N	-0-					-0-
03	837	N	625	-0-	-212	-0-	625	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS GAS UNIT WELL #: 7 RRCID -> 144960 COMPL. DATE 03/17/1993 TOTAL DEPTH 9812 PERF. 8432 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1530	X	1245	-0-	-285	-0-	1245	3			N	-0-					-0-
*05	1581	X	1225	-0-	-356	-0-	1225	3			N	-0-					-0-
*06	1410	X	1220	-0-	-190	-0-	1220	3			N	-0-					-0-
*07	1364	X	1260	-0-	-104	-0-	1260	3			N	-0-					-0-
*08	500	N	1253	-0-	753	753	1253	3			N	-0-					-0-
*09	1942	N	1189	-0-	-753	-0-	1189	3			N	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*11	1080	N	798	-0-	-282	-0-	798	3			N	-0-					-0-
*12	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
*01	3100	N	3120	-0-	20	20	3120	3			N	-0-					-0-
*02	2800	N	2956	-0-	156	176	2956	3			N	-0-					-0-
*03	3100	N	3478	-0-	378	554	3478	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 7 RRCID -> 144961 COMPL. DATE 03/08/1993 TOTAL DEPTH 9950 PERF. 8438 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3084	X	3084	-0-	-0-	-0-	3084	3			Y	-0-					8
*05	3118	X	3118	-0-	-0-	-0-	3118	3			Y	-0-					8
*06	2986	X	2986	-0-	-0-	-0-	2986	3			Y	-0-					8
*07	3122	X	3122	-0-	-0-	-0-	3122	3			Y	-0-					8
*08	2945	X	2888	-0-	-57	-0-	2888	3			Y	-0-					8
*09	2850	X	2850	-0-	-0-	-0-	2850	3			Y	-0-					8
*10	2945	X	2728	-0-	-217	-0-	2728	3			Y	-0-					8
*11	2850	X	2281	-0-	-569	-0-	2281	3			Y	-0-					8
*12	2945	X	2550	-0-	-395	-0-	2550	3			Y	-0-					8
*01	2945	X	2676	-0-	-269	-0-	2676	3			Y	-0-					8
*02	2433	X	2433	-0-	-0-	-0-	2433	3			Y	-0-					8
*03	2742	X	2742	-0-	-0-	-0-	2742	3			Y	-0-					8

BLANKENSHIP UNIT WELL #: 7 RRCID -> 145037 COMPL. DATE 03/20/1993 TOTAL DEPTH 9752 PERF. 8674 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2520	N	2106	-0-	-414	-0-	2106	3			N	-0-					-0-
*05	2604	N	2092	-0-	-512	-0-	2092	3			N	-0-					-0-
*06	2340	N	2132	-0-	-208	-0-	2132	3			N	-0-					-0-
*07	2170	N	2089	-0-	-81	-0-	2089	3			N	-0-					-0-
*08	500	N	1824	-0-	1324	1324	1824	3			N	-0-					-0-
*09	3000	N	1964	-0-	-1036	288	1964	3			N	-0-					-0-
*10	2190	N	1902	-0-	-288	-0-	1902	3			N	-0-					-0-
*11	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
*12	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
*01	1891	N	1885	-0-	-6	-0-	1885	3			N	-0-					-0-
*02	1708	N	1640	-0-	-68	-0-	1640	3			N	-0-					-0-
03	1891	N	1888	-0-	-3	-0-	1888	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 7 RRCID -> 145253 COMPL. DATE 04/11/1993 TOTAL DEPTH 10020 PERF. 8650 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*07	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-
*08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*09	990	N	698	-0-	-292	-0-	698	3			N	-0-					-0-
*10	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*11	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*01	1147	N	908	-0-	-239	-0-	908	3			N	-0-					-0-
*02	924	N	747	-0-	-177	-0-	747	3			N	-0-					-0-
03	992	N	658	-0-	-334	-0-	658	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. UNIT WELL #: 6 RRCID -> 145389 COMPL. DATE 04/21/1993 TOTAL DEPTH 9950 PERF. 8560 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2160	X	1954	-0-	-206	-0-	1954	3			N	-0-					-0-
*05	2232	X	2033	-0-	-199	-0-	2033	3			N	-0-					-0-
*06	2160	X	1897	-0-	-263	-0-	1897	3			N	-0-					-0-
*07	2015	N	1969	-0-	-46	-0-	1969	3			N	-0-					-0-
*08	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
*09	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
*10	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
*11	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
*12	2232	N	2173	-0-	-59	-0-	2173	3			N	-0-					-0-
*01	2232	N	2000	-0-	-232	-0-	2000	3			N	-0-					-0-
*02	2016	N	1777	-0-	-239	-0-	1777	3			N	-0-					-0-
03	2170	N	1348	-0-	-822	-0-	1348	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 7 RRCID -> 145476 COMPL. DATE 04/05/1993 TOTAL DEPTH 10000 PERF. 8522 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2610	N	2573	-0-	-37	-0-	2573	3			N	-0-					-0-
*05	2697	N	2510	-0-	-187	-0-	2510	3			N	-0-					-0-
*06	2580	N	2511	-0-	-69	-0-	2511	3			N	-0-					-0-
*07	2666	N	2556	-0-	-110	-0-	2556	3			N	-0-					-0-
*08	2511	N	2171	-0-	-340	-0-	2171	3			N	-0-					-0-
*09	2520	N	2145	-0-	-375	-0-	2145	3			N	-0-					-0-
*10	2542	N	1709	-0-	-833	-0-	1709	3			N	-0-					-0-
*11	2100	N	970	-0-	-1130	-0-	970	3			N	-0-					-0-
*12	2232	N	1538	-0-	-694	-0-	1538	3			N	-0-					-0-
*01	1705	N	1076	-0-	-629	-0-	1076	3			N	-0-					-0-
*02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
03	1550	N	976	-0-	-574	-0-	976	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 7 RRCID -> 145956 COMPL. DATE 04/28/1993 TOTAL DEPTH 10050 PERF. 8761 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4454	X	4454	-0-	-0-	-0-	4454	3			N	-0-					-0-
*05	4887	X	4887	-0-	-0-	-0-	4887	3			N	-0-					-0-
*06	5804	X	5804	-0-	-0-	-0-	5804	3			N	-0-					-0-
*07	7167	X	7167	-0-	-0-	-0-	7167	3			N	-0-					-0-
*08	7168	X	7168	-0-	-0-	-0-	7168	3			N	-0-					-0-
*09	6614	X	6614	-0-	-0-	-0-	6614	3			N	-0-					-0-
*10	6415	X	6415	-0-	-0-	-0-	6415	3			N	-0-					-0-
*11	5987	X	5987	-0-	-0-	-0-	5987	3			N	-0-					-0-
*12	6126	X	6126	-0-	-0-	-0-	6126	3			N	-0-					-0-
*01	5748	X	5748	-0-	-0-	-0-	5748	3			N	-0-					-0-
*02	5376	X	5100	-0-	-276	-0-	5100	3			N	-0-					-0-
03	5952	X	4664	-0-	-1288	-0-	4664	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 8 RRCID -> 146832 COMPL. DATE 09/14/1993 TOTAL DEPTH 9800 PERF. 9084 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3930	X	3582	-0-	-348	-0-	3582	3			N	-0-					-0-
*05	3937	X	3914	-0-	-23	-0-	3914	3			N	-0-					-0-
*06	3860	X	3860	-0-	-0-	-0-	3860	3			N	-0-					-0-
*07	3720	X	3720	-0-	-0-	-0-	3720	3			N	-0-					-0-
*08	3689	X	3436	-0-	-253	-0-	3436	3			N	-0-					-0-
*09	3960	X	3960	-0-	-0-	-0-	3960	3			N	-0-					-0-
*10	4000	X	4000	-0-	-0-	-0-	4000	3			N	-0-					-0-
*11	3923	X	3923	-0-	-0-	-0-	3923	3			N	-0-					-0-
*12	4052	X	4052	-0-	-0-	-0-	4052	3			N	-0-					-0-
*01	4010	X	4010	-0-	-0-	-0-	4010	3			N	-0-					-0-
*02	3668	X	3546	-0-	-122	-0-	3546	3			N	-0-					-0-
03	4061	X	3659	-0-	-402	-0-	3659	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 8 RRCID -> 147871 COMPL. DATE 12/09/1993 TOTAL DEPTH 10150 PERF. 9100 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2477	X	2477	-0-	-0-	-0-	2477	3			N	-0-					-0-
*05	2357	X	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
*06	2468	X	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
*07	2763	N	2763	-0-	-0-	-0-	2763	3			N	-0-					-0-
*08	2635	X	2539	-0-	-96	-0-	2539	3			N	-0-					-0-
*09	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
*10	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-
*11	2670	X	2326	-0-	-344	-0-	2326	3			N	-0-					-0-
*12	2790	X	2467	-0-	-323	-0-	2467	3			N	-0-					-0-
*01	2914	X	2427	-0-	-487	-0-	2427	3			N	-0-					-0-
*02	2184	N	1752	-0-	-432	-0-	1752	3			N	-0-					-0-
03	2418	N	1730	-0-	-688	-0-	1730	3			N	-0-					-0-

BEALL, W.F. WELL #: 9 RRCID -> 148216 COMPL. DATE 12/11/1993 TOTAL DEPTH 10060 PERF. 924 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
*05	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
*06	2340	N	2068	-0-	-272	-0-	2068	3			N	-0-					-0-
*07	2418	N	1785	-0-	-633	-0-	1785	3			N	-0-					-0-
*08	2697	N	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-
*09	2782	N	2782	-0-	-0-	-0-	2782	3			N	-0-					-0-
*10	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
*11	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
*12	2502	N	2502	-0-	-0-	-0-	2502	3			N	-0-					-0-
*01	2812	N	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-
*02	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
*03	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 8 RRCID -> 148587 COMPL. DATE 01/17/1994 TOTAL DEPTH 9850 PERF. 8456 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3509	X	3509	-0-	-0-	-0-	3509	3			N	-0-					-0-
*05	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-
*06	3427	X	3427	-0-	-0-	-0-	3427	3			N	-0-					-0-
*07	3467	X	3467	-0-	-0-	-0-	3467	3			N	-0-					-0-
*08	3689	X	3136	-0-	-553	-0-	3136	3			N	-0-					-0-
*09	3510	X	2882	-0-	-628	-0-	2882	3			N	-0-					-0-
*10	3596	X	3161	-0-	-435	-0-	3161	3			N	-0-					-0-
*11	3476	X	3476	-0-	-0-	-0-	3476	3			N	-0-					-0-
*12	3472	X	3238	-0-	-234	-0-	3238	3			N	-0-					-0-
*01	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					-0-
*02	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
*03	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-

HARRIS, J.W. WELL #: 3 RRCID -> 148588 COMPL. DATE 01/03/1994 TOTAL DEPTH 10260 PERF. 8782 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1860	N	1529	-0-	-331	-0-	1529	3			N	-0-					-0-
*05	1891	N	1734	-0-	-157	-0-	1734	3			N	-0-					-0-
*06	1800	N	1799	-0-	-1	-0-	1799	3			N	-0-					-0-
*07	1581	N	1398	-0-	-183	-0-	1398	3			N	-0-					-0-
*08	1736	N	1441	-0-	-295	-0-	1441	3			N	-0-					-0-
*09	1800	N	1358	-0-	-442	-0-	1358	3			N	-0-					-0-
*10	1395	N	1334	-0-	-61	-0-	1334	3			N	-0-					-0-
*11	1380	N	1274	-0-	-106	-0-	1274	3			N	-0-					-0-
*12	1395	N	1361	-0-	-34	-0-	1361	3			N	-0-					-0-
*01	1333	N	1330	-0-	-3	-0-	1330	3			N	-0-					-0-
*02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
03	1364	N	1074	-0-	-290	-0-	1074	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN WELL #: 11 RRCID -> 148904 COMPL. DATE 02/08/1994 TOTAL DEPTH 9844 PERF. 8534 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3570	X	3272	-0-	-298	-0-	3272	3			N	-0-					-0-
*05	3689	X	3250	-0-	-439	-0-	3250	3			N	-0-					-0-
*06	3570	X	3558	-0-	-12	-0-	3558	3			N	-0-					-0-
*07	3932	X	3932	-0-	-0-	-0-	3932	3			N	-0-					-0-
*08	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-
*09	5373	X	5373	-0-	-0-	-0-	5373	3			N	-0-					-0-
*10	3627	X	3570	-0-	-57	-0-	3570	3			N	-0-					-0-
*11	3510	X	3268	-0-	-242	-0-	3268	3			N	-0-					-0-
*12	4647	X	4647	-0-	-0-	-0-	4647	3			N	-0-					-0-
*01	6084	X	6084	-0-	-0-	-0-	6084	3			N	-0-					-0-
*02	5451	X	5451	-0-	-0-	-0-	5451	3			N	-0-					-0-
*03	5704	X	5704	-0-	-0-	-0-	5704	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 9 RRCID -> 149078 COMPL. DATE 03/03/1994 TOTAL DEPTH 9950 PERF. 8544 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3360	X	2629	-0-	-731	-0-	2629	3			N	-0-					-0-
*05	3255	X	2703	-0-	-552	-0-	2703	3			N	-0-					-0-
*06	3150	X	2575	-0-	-575	-0-	2575	3			N	-0-					-0-
*07	3255	X	2324	-0-	-931	-0-	2324	3			N	-0-					-0-
*08	2821	X	2150	-0-	-671	-0-	2150	3			N	-0-					-0-
*09	2640	X	2551	-0-	-89	-0-	2551	3			N	-0-					-0-
*10	2697	X	2523	-0-	-174	-0-	2523	3			N	-0-					-0-
*11	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
*12	2635	N	2160	-0-	-475	-0-	2160	3			N	-0-					-0-
*01	2511	N	1994	-0-	-517	-0-	1994	3			N	-0-					-0-
*02	2044	N	1804	-0-	-240	-0-	1804	3			N	-0-					-0-
03	2170	N	1915	-0-	-255	-0-	1915	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 9 RRCID -> 151278 COMPL. DATE 08/22/1994 TOTAL DEPTH 10150 PERF. 8960 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
*05	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
*06	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
*07	1798	N	1720	-0-	-78	-0-	1720	3			N	-0-					-0-
*08	1767	N	1535	-0-	-232	-0-	1535	3			N	-0-					-0-
*09	1800	N	1197	-0-	-603	-0-	1197	3			N	-0-					-0-
*10	1705	N	1578	-0-	-127	-0-	1578	3			N	-0-					-0-
*11	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
*12	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
*01	1581	N	1027	-0-	-554	-0-	1027	3			N	-0-					-0-
*02	1428	N	386	-0-	-1042	-0-	386	3			N	-0-					-0-
03	1519	N	358	-0-	-1161	-0-	358	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 9 RRCID -> 152307 COMPL. DATE 10/18/1994 TOTAL DEPTH 9850 PERF. 8487 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1890	N	1546	-0-	-344	-0-	1546	3			N	-0-					-0-
*05	1953	N	1908	-0-	-45	-0-	1908	3			N	-0-					-0-
*06	1890	N	1715	-0-	-175	-0-	1715	3			N	-0-					-0-
*07	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
*08	1922	N	1598	-0-	-324	-0-	1598	3			N	-0-					-0-
*09	1710	N	568	-0-	-1142	-0-	568	3			N	-0-					-0-
*10	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
*11	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
*12	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
*01	1984	N	1822	-0-	-162	-0-	1822	3			N	-0-					-0-
*02	1736	N	1689	-0-	-47	-0-	1689	3			N	-0-					-0-
03	1829	N	1714	-0-	-115	-0-	1714	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 10 RRCID -> 152319 COMPL. DATE 10/24/1994 TOTAL DEPTH 9900 PERF. 8686 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3210	X	2768	-0-	-442	-0-	2768	3			N	-0-					-0-
*05	3317	X	2309	-0-	-1008	-0-	2309	3			N	-0-					-0-
06	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					-0-
07	3729	X	3729	-0-	-0-	-0-	3729	3			N	-0-					-0-
08	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					-0-
09	2070	X	1795	-0-	-275	-0-	1795	3			N	-0-					-0-
10	2139	X	1613	-0-	-526	-0-	1613	3			N	-0-					-0-
11	2070	X	1436	-0-	-634	-0-	1436	3			N	-0-					-0-
12	2139	X	1235	-0-	-904	-0-	1235	3			N	-0-					-0-
01	2139	X	1421	-0-	-718	-0-	1421	3			N	-0-					-0-
02	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
*03	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 9 RRCID -> 154071 COMPL. DATE 02/11/1995 TOTAL DEPTH 9850 PERF. 8455 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					-0-
*05	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
*06	2010	X	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
*07	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
*08	3333	X	3333	-0-	-0-	-0-	3333	3			N	-0-					-0-
*09	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
*10	3163	X	3163	-0-	-0-	-0-	3163	3			N	-0-					-0-
*11	3240	X	2661	-0-	-579	-0-	2661	3			N	-0-					-0-
*12	3875	X	2045	-0-	-1830	-0-	2045	3			N	-0-					-0-
*01	3875	X	1642	-0-	-2233	-0-	1642	3			N	-0-					-0-
*02	2878	X	2878	-0-	-0-	-0-	2878	3			N	-0-					-0-
*03	2662	X	2662	-0-	-0-	-0-	2662	3			N	-0-					-0-

SHARP-SMITH UNIT WELL #: 3 RRCID -> 156205 COMPL. DATE 10/06/1995 TOTAL DEPTH 10138 PERF. 9055 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2070	N	2068	-0-	-2	-0-	2068	3			N	-0-					-0-
*05	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
*06	2040	N	1821	-0-	-219	-0-	1821	3			N	-0-					-0-
*07	2139	N	1469	-0-	-670	-0-	1469	3			N	-0-					-0-
*08	2139	N	1374	-0-	-765	-0-	1374	3			N	-0-					-0-
*09	1830	N	1191	-0-	-639	-0-	1191	3			N	-0-					-0-
*10	1457	N	1208	-0-	-249	-0-	1208	3			N	-0-					-0-
*11	1320	N	1110	-0-	-210	-0-	1110	3			N	-0-					-0-
12	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
01	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
03	1271	N	1118	-0-	-153	-0-	1118	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 8 RRCID -> 156294 COMPL. DATE 08/28/1995 TOTAL DEPTH 9772 PERF. 8475 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3150	X	2551	-0-	-599	-0-	2551	3			Y	-0-					10
*05	3069	X	2667	-0-	-402	-0-	2667	3			Y	-0-					10
*06	2850	X	2158	-0-	-692	-0-	2158	3			Y	-0-					10
*07	2883	X	2373	-0-	-510	-0-	2373	3			Y	-0-					10
*08	2549	N	2549	-0-	-0-	-0-	2549	3			Y	-0-					10
*09	2534	N	2534	-0-	-0-	-0-	2534	3			Y	-0-					10
*10	2716	N	2716	-0-	-0-	-0-	2716	3			Y	-0-					10
*11	2460	N	2004	-0-	-456	-0-	2004	3			Y	-0-					10
*12	2647	N	2647	-0-	-0-	-0-	2647	3			Y	-0-					10
*01	2542	N	2346	-0-	-196	-0-	2346	3			Y	-0-					10
*02	2044	N	1794	-0-	-250	-0-	1794	3			Y	-0-					10
03	2635	N	1780	-0-	-855	-0-	1780	3			Y	-0-					10

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER "D" WELL #: 3 RRCID -> 156503 COMPL. DATE 12/02/1995 TOTAL DEPTH 9800 PERF. 8642 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3283	X	3283	-0-	-0-	-0-	3255	3	28	9	N	25	25	0			3
11	3030	X	2858	-0-	-172	-0-	2827	3	31	9	N	28	27	0			4
12	3131	X	2502	-0-	-629	-0-	2450	3	52	9	N	47	43	0			8
*01	3131	X	2767	-0-	-364	-0-	2675	3	92	9	N	84	82	0			10
02	3528	X	3002	-0-	-526	-0-	2936	3	66	9	N	60	61	0			9
03	3286	X	2909	-0-	-377	-0-	2834	3	75	9	N	68	69	0			8

HARRELL, JEANETTE WELL #: 6-D RRCID -> 157060 COMPL. DATE 11/26/1995 TOTAL DEPTH 10000 PERF. 8785 - 9910

*04	1800	N	1766	-0-	-34	-0-	1766	3			N	-0-					-0-
*05	1953	N	1722	-0-	-231	-0-	1722	3			N	-0-					-0-
*06	1830	N	1099	-0-	-731	-0-	1099	3			N	-0-					-0-
*07	1829	N	1094	-0-	-735	-0-	1094	3			N	-0-					-0-
*08	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
*09	1110	N	847	-0-	-263	-0-	847	3			N	-0-					-0-
*10	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
*11	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
*12	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
*01	1147	N	546	-0-	-601	-0-	546	3			N	-0-					-0-
*02	1260	N	985	-0-	-275	-0-	985	3			N	-0-					-0-
03	1054	N	418	-0-	-636	-0-	418	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 8 RRCID -> 157064 COMPL. DATE 12/03/1995 TOTAL DEPTH 10150 PERF. 8942 - 9060

*04	2639	N	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
*05	2881	N	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
*06	2640	N	2547	-0-	-93	-0-	2547	3			N	-0-					-0-
*07	2728	N	2622	-0-	-106	-0-	2622	3			N	-0-					-0-
*08	2883	N	2699	-0-	-184	-0-	2699	3			N	-0-					-0-
*09	2550	N	2219	-0-	-331	-0-	2219	3			N	-0-					-0-
*10	2635	N	2295	-0-	-340	-0-	2295	3			N	-0-					-0-
*11	2610	N	2305	-0-	-305	-0-	2305	3			N	-0-					-0-
*12	2730	N	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
*01	2812	N	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-
*02	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
03	2728	N	2632	-0-	-96	-0-	2632	3			N	-0-					-0-

WERNER-LEFOY WELL #: 3 RRCID -> 157351 COMPL. DATE 12/18/1995 TOTAL DEPTH 10035 PERF. 8624 - 9935

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 4 RRCID -> 157410 COMPL. DATE 12/29/1995 TOTAL DEPTH 9960 PERF. 8514 - 8574

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-CLARENCE UNIT WELL #: 3 RRCID -> 157412 COMPL. DATE 02/02/1996 TOTAL DEPTH 10152 PERF. 8700 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS, S.E. UNIT WELL #: 10 RRCID -> 157511 COMPL. DATE 01/12/1996 TOTAL DEPTH 10098 PERF. 8700 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	T. A.		119	-0-	119	119	119	3			N	-0-					-0-
03	T. A.		1392	-0-	1392	1511	1392	3			N	-0-					-0-

HARRIS-HARDIN UNIT WELL #: 2 D RRCID -> 157560 COMPL. DATE 01/04/1996 TOTAL DEPTH 9940 PERF. 8700 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL, W.F. WELL #: 10-D RRCID -> 157564 COMPL. DATE 12/13/1995 TOTAL DEPTH 9950 PERF. 8650 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1170	X	777	-0-	-393	-0-	777	3			N	-0-					-0-
*05	1209	X	864	-0-	-345	-0-	864	3			N	-0-					-0-
*06	1170	X	1135	-0-	-35	-0-	1135	3			N	-0-					-0-
*07	1054	X	604	-0-	-450	-0-	604	3			N	-0-					-0-
*08	868	X	382	-0-	-486	-0-	382	3			N	-0-					-0-
*09	1140	N	499	-0-	-641	-0-	499	3			N	-0-					-0-
*10	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*12	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
*01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-

WERNER-THOMPSON WELL #: 3 RRCID -> 157821 COMPL. DATE 01/22/1996 TOTAL DEPTH 9950 PERF. 8890 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 9 RRCID -> 157824 COMPL. DATE 02/02/1996 TOTAL DEPTH 10032 PERF. 8618 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*05	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
*06	420	N	119	-0-	-301	-0-	119	3			N	-0-					-0-
*07	434	N	225	-0-	-209	-0-	225	3			N	-0-					-0-
*08	403	N	157	-0-	-246	-0-	157	3			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*11	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
*12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*01	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

WERNER-POPE WELL #: 3 RRCID -> 158170 COMPL. DATE 10/23/2001 TOTAL DEPTH 9975 PERF. 8856 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		1779	-0-	1779	22148	1779	3			N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	22148					N	2	2	0			-0-
12	23631	X	1483	-0-	-22148	-0-	1481	3	2	9	N	2	2	0			-0-
*01	1442	X	1442	-0-	-0-	-0-	1439	3	3	9	N	3	3	0			-0-
02	1428	N	-0-	-0-	-1428	-0-					N	2	2	0			-0-
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

WHITFIELD UNIT WELL #: 10 RRCID -> 158175 COMPL. DATE 02/11/1996 TOTAL DEPTH 9900 PERF. 8642 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4562	X	4562	-0-	-0-	-0-	4562	3			N	-0-					-0-
*05	3610	X	3610	-0-	-0-	-0-	3610	3			N	-0-					-0-
*06	3173	X	3173	-0-	-0-	-0-	3173	3			N	-0-					-0-
*07	3813	X	3505	-0-	-308	-0-	3505	3			N	-0-					-0-
*08	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					-0-
*09	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-
*10	3772	X	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-
*11	3557	X	3557	-0-	-0-	-0-	3557	3			N	-0-					-0-
*12	3503	X	2641	-0-	-862	-0-	2641	3			N	-0-					-0-
*01	3782	X	2398	-0-	-1384	-0-	2398	3			N	-0-					-0-
*02	3276	X	2563	-0-	-713	-0-	2563	3			N	-0-					-0-
03	3627	X	2033	-0-	-1594	-0-	2033	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 10 RRCID -> 158397 COMPL. DATE 02/28/1996 TOTAL DEPTH 9800 PERF. 8722 - 9521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3210	X	2973	-0-	-237	-0-	2973	3			N	-0-					-0-
*05	3317	X	2981	-0-	-336	-0-	2981	3			N	-0-					-0-
*06	3090	X	3032	-0-	-58	-0-	3032	3			N	-0-					-0-
*07	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-
*08	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
*09	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
*10	2790	X	2403	-0-	-387	-0-	2403	3			N	-0-					-0-
*11	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
*12	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					-0-
*01	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					-0-
*02	2520	X	2280	-0-	-240	-0-	2280	3			N	-0-					-0-
03	2790	X	2332	-0-	-458	-0-	2332	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 8 RRCID -> 158402 COMPL. DATE 03/05/1996 TOTAL DEPTH 10000 PERF. 8727 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6453	X	6453	-0-	-0-	-0-	6453	3			N	-0-					-0-
*05	6462	X	6462	-0-	-0-	-0-	6462	3			N	-0-					-0-
*06	5970	X	5805	-0-	-165	-0-	5805	3			N	-0-					-0-
*07	6169	X	5961	-0-	-208	-0-	5961	3			N	-0-					-0-
*08	5697	X	5697	-0-	-0-	-0-	5697	3			N	-0-					-0-
*09	5824	X	5824	-0-	-0-	-0-	5824	3			N	-0-					-0-
*10	6339	X	6339	-0-	-0-	-0-	6339	3			N	-0-					-0-
*11	6026	X	6026	-0-	-0-	-0-	6026	3			N	-0-					-0-
*12	5578	X	5578	-0-	-0-	-0-	5578	3			N	-0-					-0-
*01	5936	X	5936	-0-	-0-	-0-	5936	3			N	-0-					-0-
*02	4984	X	4839	-0-	-145	-0-	4839	3			N	-0-					-0-
03	5518	X	3486	-0-	-2032	-0-	3486	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 11 RRCID -> 158885 COMPL. DATE 04/11/1996 TOTAL DEPTH 10014 PERF. 8666 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	3375	-0-	375	1201	3375	3			N	-0-					-0-
*05	3918	X	2717	-0-	-1201	-0-	2717	3			N	-0-					-0-
*06	2714	X	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
*07	2604	X	2479	-0-	-125	-0-	2479	3			N	-0-					-0-
*08	3224	X	2240	-0-	-984	-0-	2240	3			N	-0-					-0-
*09	3120	X	2647	-0-	-473	-0-	2647	3			N	-0-					-0-
*10	2790	X	2728	-0-	-62	-0-	2728	3			N	-0-					-0-
*11	2700	X	2522	-0-	-178	-0-	2522	3			N	-0-					-0-
*12	2728	X	2464	-0-	-264	-0-	2464	3			N	-0-					-0-
*01	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					-0-
*02	2800	N	3124	-0-	324	324	3124	3			N	-0-					-0-
*03	3100	N	3230	-0-	130	454	3230	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 9 RRCID -> 159292 COMPL. DATE 05/30/1996 TOTAL DEPTH 9735 PERF. 8446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3090	X	2648	-0-	-442	-0-	2648	3			Y	-0-					8
*05	3300	X	3300	-0-	-0-	-0-	3300	3			Y	-0-					8
*06	3150	X	2862	-0-	-288	-0-	2862	3			Y	-0-					8
*07	3255	X	17	-0-	-3238	-0-	17	3			Y	-0-					8
*08	2728	X	28	-0-	-2700	-0-	28	3			Y	-0-					8
*09	2640	X	19	-0-	-2621	-0-	19	3			Y	-0-					8
*10	3464	X	3464	-0-	-0-	-0-	3464	3			Y	-0-					8
*11	4116	X	4116	-0-	-0-	-0-	4116	3			Y	-0-					8
*12	3595	X	3595	-0-	-0-	-0-	3595	3			Y	-0-					8
*01	3405	X	3405	-0-	-0-	-0-	3405	3			Y	-0-					8
*02	3220	X	2982	-0-	-238	-0-	2982	3			Y	-0-					8
03	3565	X	3144	-0-	-421	-0-	3144	3			Y	-0-					8

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 3 RRCID -> 159301 COMPL. DATE 06/01/1998 TOTAL DEPTH 9927 PERF. 9150 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
01	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. CV GAS UNIT WELL #: 8A RRCID -> 159332 COMPL. DATE 05/02/1996 TOTAL DEPTH 9920 PERF. 8725 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	2970	X	2811	-0-	-159	-0-	2811	3		N	-0-			-0-
*05	3069	X	2989	-0-	-80	-0-	2989	3		N	-0-			-0-
*06	3031	X	3031	-0-	-0-	-0-	3031	3		N	-0-			-0-
*07	3069	X	3021	-0-	-48	-0-	3021	3		N	-0-			-0-
*08	3069	X	2886	-0-	-183	-0-	2886	3		N	-0-			-0-
*09	2970	X	2828	-0-	-142	-0-	2828	3		N	-0-			-0-
*10	3069	X	2598	-0-	-471	-0-	2598	3		N	-0-			-0-
*11	2970	X	1684	-0-	-1286	-0-	1684	3		N	-0-			-0-
*12	3007	X	2520	-0-	-487	-0-	2520	3		N	-0-			-0-
*01	2914	X	1524	-0-	-1390	-0-	1524	3		N	-0-			-0-
*02	2072	X	1861	-0-	-211	-0-	1861	3		N	-0-			-0-
*03	2653	N	2653	-0-	-0-	-0-	2653	3		N	-0-			-0-

HOUSE, W. F. UNIT WELL #: 8 RRCID -> 159340 COMPL. DATE 05/06/1996 TOTAL DEPTH 9850 PERF. 8403 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3208	X	3208	-0-	-0-	-0-	3208	3		N	-0-			-0-
11	2400	X	2379	-0-	-21	-0-	2379	3		N	-0-			-0-
*12	2480	X	2249	-0-	-231	-0-	2249	3		N	-0-			-0-
*01	2631	X	2631	-0-	-0-	-0-	2631	3		N	-0-			-0-
*02	2240	X	1968	-0-	-272	-0-	1968	3		N	-0-			-0-
03	2480	X	1840	-0-	-640	-0-	1840	3		N	-0-			-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 4 RRCID -> 159401 COMPL. DATE 06/07/1996 TOTAL DEPTH 9932 PERF. 9120 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1586	N	1586	-0-	-0-	-0-	1586	3		N	-0-			-0-
11	1530	N	1508	-0-	-22	-0-	1508	3		N	-0-			-0-
12	1572	N	1572	-0-	-0-	-0-	1572	3		N	-0-			-0-
*01	1581	N	1509	-0-	-72	-0-	1509	3		N	-0-			-0-
02	1404	N	1404	-0-	-0-	-0-	1404	3		N	-0-			-0-
03	1581	N	1357	-0-	-224	-0-	1357	3		N	-0-			-0-

BEALL-BARKSDALE WELL #: 9 RRCID -> 159405 COMPL. DATE 07/01/1996 TOTAL DEPTH 9875 PERF. 8392 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	1710	N	1700	-0-	-10	-0-	1700	3		N	-0-			-0-
*05	1895	N	1895	-0-	-0-	-0-	1895	3		N	-0-			-0-
*06	1680	N	1670	-0-	-10	-0-	1670	3		N	-0-			-0-
*07	1767	N	1753	-0-	-14	-0-	1753	3		N	-0-			-0-
*08	1891	N	1809	-0-	-82	-0-	1809	3		N	-0-			-0-
*09	1680	N	1583	-0-	-97	-0-	1583	3		N	-0-			-0-
*10	1767	N	1140	-0-	-627	-0-	1140	3		N	-0-			-0-
*11	1740	N	878	-0-	-862	-0-	878	3		N	-0-			-0-
*12	1643	N	904	-0-	-739	-0-	904	3		N	-0-			-0-
*01	1147	N	685	-0-	-462	-0-	685	3		N	-0-			-0-
*02	812	N	515	-0-	-297	-0-	515	3		N	-0-			-0-
03	899	N	474	-0-	-425	-0-	474	3		N	-0-			-0-

POWERS, E.C. WELL #: 10 T RRCID -> 159421 COMPL. DATE 06/28/1996 TOTAL DEPTH 10000 PERF. 8665 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	3870	X	3456	-0-	-414	-0-	3456	3		N	-0-			-0-
*05	3782	X	3187	-0-	-595	-0-	3187	3		N	-0-			-0-
*06	3660	X	3368	-0-	-292	-0-	3368	3		N	-0-			-0-
*07	3627	X	3611	-0-	-16	-0-	3611	3		N	-0-			-0-
*08	3596	X	3517	-0-	-79	-0-	3517	3		N	-0-			-0-
*09	3450	X	974	-0-	-2476	-0-	974	3		N	-0-			-0-
*10	3596	X	228	-0-	-3368	-0-	228	3		N	-0-			-0-
*11	3480	X	261	-0-	-3219	-0-	261	3		N	-0-			-0-
*12	3596	X	863	-0-	-2733	-0-	863	3		N	-0-			-0-
*01	3503	X	763	-0-	-2740	-0-	763	3		N	-0-			-0-
*02	597	X	597	-0-	-0-	-0-	597	3		N	-0-			-0-
*03	600	X	600	-0-	-0-	-0-	600	3		N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MANGHAM, R. S. WELL #: 5 RRCID -> 159426 COMPL. DATE 07/02/1996 TOTAL DEPTH 9925 PERF. 8730 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*08	400	N	1423	-0-	1023	1023	1423	3			N	-0-					-0-
*09	1262	N	239	-0-	-1023	-0-	239	3			N	-0-					-0-
*10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*11	1380	N	2	-0-	-1378	-0-	2	3			N	-0-					-0-
*12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*01	744	N	392	-0-	-352	-0-	392	3			N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

POWELL "A-2" UNIT WELL #: 4 RRCID -> 159436 COMPL. DATE N/A TOTAL DEPTH 9975 PERF. 8774 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2071	N	2071	-0-	-0-	-0-	2061	3	10	9	N	9	9	0			1
11	1982	N	1982	-0-	-0-	-0-	1971	3	11	9	N	10	10	0			1
12	1972	N	1972	-0-	-0-	-0-	1962	3	10	9	N	9	8	0			2
*01	2022	N	2022	-0-	-0-	-0-	2011	3	11	9	N	10	11	0			1
02	1859	N	1859	-0-	-0-	-0-	1850	3	9	9	N	8	8	0			1
03	1953	N	1923	-0-	-30	-0-	1913	3	10	9	N	9	9	0			1

WERNER "D" WELL #: 4 RRCID -> 159439 COMPL. DATE 05/28/1996 TOTAL DEPTH 10138 PERF. 8630 - 9927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2942	-0-	-871	-0-	2906	3	36	9	N	33	33	0			4
11	3816	X	3816	-0-	-0-	-0-	3776	3	40	9	N	36	35	0			5
12	3720	X	2891	-0-	-829	-0-	2835	3	56	9	N	51	47	0			9
*01	3534	X	3207	-0-	-327	-0-	3115	3	92	9	N	84	83	0			10
02	3823	X	3823	-0-	-0-	-0-	3756	3	67	9	N	61	62	0			9
03	3937	X	3621	-0-	-316	-0-	3546	3	75	9	N	68	69	0			8

SEALEY, MAY WELL #: 8 RRCID -> 159523 COMPL. DATE 07/20/1996 TOTAL DEPTH 9947 PERF. 8748 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	3989	-0-	989	1110	3989	3			N	-0-					-0-
*05	3100	N	2923	-0-	-177	933	2923	3			N	-0-					-0-
*06	2812	X	1879	-0-	-933	-0-	1879	3			N	-0-					-0-
*07	2449	X	2012	-0-	-437	-0-	2012	3			N	-0-					-0-
*08	2233	X	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
*09	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
*10	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
*11	1973	X	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
*12	2103	X	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
*01	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
*02	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
*03	2912	N	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-

HICKS GAS UNIT WELL #: 9 RRCID -> 159667 COMPL. DATE 07/25/1996 TOTAL DEPTH 9950 PERF. 8606 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
*05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
*06	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*08	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*10	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*11	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
*12	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*01	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*02	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
*03	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BLANKENSHIP UNIT WELL #: 10 D RRCID -> 159869 COMPL. DATE 04/15/1996 TOTAL DEPTH 10095 PERF. 8776 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-

WERNER-WHITE UNIT WELL #: 2 RRCID -> 159931 COMPL. DATE 08/16/1996 TOTAL DEPTH 9949 PERF. 8854 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITFIELD UNIT WELL #: 11 RRCID -> 159954 COMPL. DATE 08/04/1996 TOTAL DEPTH 9937 PERF. 8695 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
11	690	N	321	-0-	-369	-0-	321	3			N	-0-					-0-
12	713	N	450	-0-	-263	-0-	450	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

BEALL, W.F. WELL #: 11 RRCID -> 160034 COMPL. DATE 08/08/1996 TOTAL DEPTH 9920 PERF. 8670 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3081	X	3081	-0-	-0-	-0-	3081	3			N	-0-					-0-
*05	3267	X	3267	-0-	-0-	-0-	3267	3			N	-0-					-0-
*06	2960	X	2960	-0-	-0-	-0-	2960	3			N	-0-					-0-
*07	2945	X	2702	-0-	-243	-0-	2702	3			N	-0-					-0-
*08	3038	X	2913	-0-	-125	-0-	2913	3			N	-0-					-0-
*09	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
*10	3340	X	3340	-0-	-0-	-0-	3340	3			N	-0-					-0-
*11	3185	X	3185	-0-	-0-	-0-	3185	3			N	-0-					-0-
*12	3038	X	2714	-0-	-324	-0-	2714	3			N	-0-					-0-
*01	3038	X	2955	-0-	-83	-0-	2955	3			N	-0-					-0-
*02	3024	X	2468	-0-	-556	-0-	2468	3			N	-0-					-0-
03	3348	X	1811	-0-	-1537	-0-	1811	3			N	-0-					-0-

SHARP-SMITH UNIT WELL #: 4 RRCID -> 160082 COMPL. DATE 08/27/1996 TOTAL DEPTH 10245 PERF. 8836 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
*11	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
*12	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
*01	2573	X	2413	-0-	-160	-0-	2413	3			N	-0-					-0-
*02	2268	N	2247	-0-	-21	-0-	2247	3			N	-0-					-0-
03	2573	N	2228	-0-	-345	-0-	2228	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 9 RRCID -> 160196 COMPL. DATE 09/03/1996 TOTAL DEPTH 9968 PERF. 8800 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	65	-0-	-121	-0-	65	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-LAGRONE WELL #: 3 RRCID -> 160325 COMPL. DATE 09/11/1996 TOTAL DEPTH 10128 PERF. 8694 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-THOMPSON WELL #: 4 RRCID -> 160326 COMPL. DATE 08/09/1996 TOTAL DEPTH 9968 PERF. 8926 - 9809

10	1829	X	1794	-0-	-35	-0-	1792	3	2	9	N	2	2	0			-0-
11	1770	X	1392	-0-	-378	-0-	1390	3	2	9	N	2	2	0			-0-
12	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
01	1798	X	1750	-0-	-48	-0-	1750	3			N	-0-					-0-
02	1288	N	771	-0-	-517	-0-	771	3			N	-0-					-0-
03	1612	N	1331	-0-	-281	-0-	1331	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 6 RRCID -> 160386 COMPL. DATE 09/23/1996 TOTAL DEPTH 9925 PERF. 8776 - 9799

*04	2340	X	1978	-0-	-362	-0-	1978	3			N	-0-					-0-
*05	2418	X	1923	-0-	-495	-0-	1923	3			N	-0-					-0-
*06	2340	X	1889	-0-	-451	-0-	1889	3			N	-0-					-0-
*07	2387	X	1979	-0-	-408	-0-	1979	3			N	-0-					-0-
*08	400	N	1994	-0-	1594	1594	1994	3			N	-0-					-0-
*09	3000	N	1903	-0-	-1097	497	1903	3			N	-0-					-0-
*10	2383	N	1886	-0-	-497	-0-	1886	3			N	-0-					-0-
*11	1800	N	1782	-0-	-18	-0-	1782	3			N	-0-					-0-
*12	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
*01	1860	N	1701	-0-	-159	-0-	1701	3			N	-0-					-0-
*02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
*03	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-

WERNER-SPRADLEY UNIT WELL #: 3 RRCID -> 160420 COMPL. DATE N/A TOTAL DEPTH 9768 PERF. 8960 - 9628

10	1747	N	1747	-0-	-0-	-0-	1746	3	1	9	N	1	1	0			-0-
11	1685	N	1685	-0-	-0-	-0-	1684	3	1	9	N	1	1	0			-0-
12	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
*01	1736	N	1511	-0-	-225	-0-	1511	3			N	-0-					-0-
02	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
03	1643	N	1585	-0-	-58	-0-	1585	3			N	-0-					-0-

WERNER "E" WELL #: 4 RRCID -> 160587 COMPL. DATE 08/16/1996 TOTAL DEPTH 10196 PERF. 8674 - 8743

10	3230	X	3230	-0-	-0-	-0-	3230	3			N	-0-					-0-
11	3060	X	3050	-0-	-10	-0-	3050	3			N	-0-					-0-
12	3255	X	2364	-0-	-891	-0-	2364	3			N	-0-					-0-
*01	3255	X	2822	-0-	-433	-0-	2822	3			N	-0-					-0-
02	2884	X	2574	-0-	-310	-0-	2574	3			N	-0-					-0-
03	3193	X	3190	-0-	-3	-0-	3190	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, S.S. UNIT WELL #: 7 RRCID -> 160634 COMPL. DATE 09/18/1996 TOTAL DEPTH 9960 PERF. 8708 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	1020	N	281	-0-	-739	-0-	281	3			N	-0-			-0-
*05	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
*06	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
*07	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PRUITT-HAMILTON UNIT WELL #: 1 RRCID -> 160670 COMPL. DATE 10/01/1996 TOTAL DEPTH 10350 PERF. 9532 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	2815	N	2815	-0-	-0-	-0-	93	1	2722	3	N	-0-			-0-
*05	2604	N	1997	-0-	-607	-0-	63	1	1934	3	N	-0-			-0-
*06	2906	N	2906	-0-	-0-	-0-	114	1	2792	3	N	-0-			-0-
*07	2699	N	2699	-0-	-0-	-0-	112	1	2587	3	N	-0-			-0-
*08	2642	N	2642	-0-	-0-	-0-	110	1	2532	3	N	-0-			-0-
*09	2680	N	2680	-0-	-0-	-0-	129	1	2551	3	N	-0-			-0-
*10	2674	N	2674	-0-	-0-	-0-	110	1	2564	3	N	-0-			-0-
*11	2520	N	2432	-0-	-88	-0-	111	1	2321	3	N	-0-			-0-
*12	2771	N	2771	-0-	-0-	-0-	115	1	2656	3	N	-0-			-0-
*01	2604	N	2541	-0-	-63	-0-	108	1	2433	3	N	-0-			-0-
*02	2268	N	2255	-0-	-13	-0-	105	1	2150	3	N	-0-			-0-
03	2604	N	2186	-0-	-418	-0-	101	1	2085	3	N	-0-			-0-

BRASHER, J. D. UNIT WELL #: 9 RRCID -> 160818 COMPL. DATE 10/20/1996 TOTAL DEPTH 10067 PERF. 8916 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-			-0-
*05	2889	N	2889	-0-	-0-	-0-	2889	3			N	-0-			-0-
*06	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-			-0-
*07	2907	N	2907	-0-	-0-	-0-	2907	3			N	-0-			-0-
*08	3093	N	3093	-0-	-0-	-0-	3093	3			N	-0-			-0-
*09	2964	N	2964	-0-	-0-	-0-	2964	3			N	-0-			-0-
*10	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-			-0-
*11	2670	N	2670	-0-	-0-	-0-	2670	3			N	-0-			-0-
*12	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-			-0-
*01	2506	N	2506	-0-	-0-	-0-	2506	3			N	-0-			-0-
*02	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-			-0-
*03	2605	N	2605	-0-	-0-	-0-	2605	3			N	-0-			-0-

WERNER-WHITE UNIT WELL #: 3 RRCID -> 160822 COMPL. DATE 10/19/1996 TOTAL DEPTH 9861 PERF. 9106 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	X	1599	-0-	-323	-0-	1599	3			N	-0-			-0-
11	2040	X	1756	-0-	-284	-0-	1756	3			N	-0-			-0-
12	2108	X	1523	-0-	-585	-0-	1523	3			N	-0-			-0-
*01	2108	X	1797	-0-	-311	-0-	1797	3			N	-0-			-0-
02	1652	N	1574	-0-	-78	-0-	1574	3			N	-0-			-0-
*03	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-			-0-

WERNER-POPE WELL #: 6 RRCID -> 160942 COMPL. DATE 11/06/1996 TOTAL DEPTH 9861 PERF. 9110 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LAGRONE, T.S. UNIT WELL #: 4 D RRCID -> 160944 COMPL. DATE 10/23/1996 TOTAL DEPTH 10015 PERF. 8896 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND PAPER COMPANY WELL #: 4 D RRCID -> 160951 COMPL. DATE 09/18/1996 TOTAL DEPTH 9920 PERF. 8912 - 9600

10	1302	N	1051	-0-	-251	-0-	1040	3	11	9	N	10	10	0			1
11	1500	N	938	-0-	-562	-0-	927	3	11	9	N	10	10	0			1
12	1767	N	654	-0-	-1113	-0-	654	3			N	-0-	1	0			-0-
01	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
02	868	N	779	-0-	-89	-0-	779	3			N	-0-					-0-
*03	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

HARRIS, J.W. WELL #: 5 RRCID -> 161022 COMPL. DATE 11/18/1996 TOTAL DEPTH 10180 PERF. 8785 - 10018

*06	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
*07	1953	X	1841	-0-	-112	-0-	1841	3			N	-0-					-0-
*08	2273	X	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
*09	2385	X	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
*10	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
*11	2085	X	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
*12	2224	X	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
*01	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
*02	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
*03	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 2 RRCID -> 161267 COMPL. DATE 11/12/1996 TOTAL DEPTH 9930 PERF. 9134 - 9710

10	2790	X	2573	-0-	-217	-0-	2573	3			N	-0-					-0-
11	2640	X	2445	-0-	-195	-0-	2445	3			N	-0-					-0-
12	2728	X	2264	-0-	-464	-0-	2264	3			N	-0-					-0-
01	2728	X	2466	-0-	-262	-0-	2466	3			N	-0-					-0-
02	2315	N	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
*03	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 5-D RRCID -> 161268 COMPL. DATE 11/08/1996 TOTAL DEPTH 9916 PERF. 9090 - 9556

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-LEFOY WELL #: 4 RRCID -> 161331 COMPL. DATE 11/06/1996 TOTAL DEPTH 10144 PERF. 8682 - 9960

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BURTON UNIT WELL #: 3 RRCID -> 161532 COMPL. DATE 12/05/1996 TOTAL DEPTH 9933 PERF. 8560 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
11	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*01	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
02	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
*03	2080	N	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-

WERNER-WHITE UNIT WELL #: 5 RRCID -> 161537 COMPL. DATE 12/31/1996 TOTAL DEPTH 9918 PERF. 8866 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
11	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
*01	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
02	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
*03	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-

POWERS, E.C. WELL #: 9 RRCID -> 161586 COMPL. DATE 01/28/1997 TOTAL DEPTH 9850 PERF. 8593 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4962	X	4962	-0-	-0-	-0-	4962	3			N	-0-					-0-
*10	4439	X	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
*11	4093	X	4093	-0-	-0-	-0-	4093	3			N	-0-					-0-
*12	5115	X	4347	-0-	-768	-0-	4347	3			N	-0-					-0-
*01	5115	X	-0-	-0-	-5115	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		4478	-0-	4478	4478	4478	3			N	-0-					-0-

ROSS, J. T. C V GAS UNIT WELL #: 9B RRCID -> 161726 COMPL. DATE 12/06/1996 TOTAL DEPTH 9825 PERF. 8702 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
11	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
12	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
02	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					-0-
*03	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-

WERNER-WHITE UNIT WELL #: 6 RRCID -> 161740 COMPL. DATE 01/03/1997 TOTAL DEPTH 9960 PERF. 9150 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LAGRONE, T.S. UNIT WELL #: 6 RRCID -> 161742 COMPL. DATE 12/17/1996 TOTAL DEPTH 9998 PERF. 8960 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	N	1926	-0-	-0-	-0-	1885	3	41	9	N	37	37	0			5
11	1947	N	1947	-0-	-0-	-0-	1929	3	18	9	N	16	19	0			2
12	2015	N	1762	-0-	-253	-0-	1760	3	2	9	N	2	4	0			-0-
01	1922	N	1476	-0-	-446	-0-	1473	3	3	9	N	3	3	0			-0-
02	2038	N	2038	-0-	-0-	-0-	2036	3	2	9	N	2	2	0			-0-
03	1767	N	1426	-0-	-341	-0-	1423	3	3	9	N	3	3	0			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

WERNER-POPE WELL #: 5 RRCID -> 162118 COMPL. DATE 01/23/1997 TOTAL DEPTH 9888 PERF. 8928 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	632	-0-	-143	-0-	623	3	9	9	N	8	8	0			1
11	990	N	588	-0-	-402	-0-	581	3	7	9	N	6	6	0			1
12	899	N	549	-0-	-350	-0-	549	3			N	-0-	1	0			-0-
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	560	N	517	-0-	-43	-0-	517	3			N	-0-					-0-
03	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-

WERNER-POPE WELL #: 7 RRCID -> 162119 COMPL. DATE 01/25/1997 TOTAL DEPTH 9913 PERF. 8876 - 9732

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER "D" WELL #: 5 RRCID -> 162195 COMPL. DATE 02/06/1997 TOTAL DEPTH 10079 PERF. 8602 - 9973

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-WHITE WELL #: 4 RRCID -> 162235 COMPL. DATE 02/17/1997 TOTAL DEPTH 9938 PERF. 8882 - 9760

10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*03	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 10 RRCID -> 162248 COMPL. DATE 02/10/1997 TOTAL DEPTH 10074 PERF. 8853 - 9890

*04	3197	X	3197	-0-	-0-	-0-	3197	3			N	-0-					-0-
*05	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					-0-
*06	3120	X	2902	-0-	-218	-0-	2902	3			N	-0-					-0-
*07	3224	X	2959	-0-	-265	-0-	2959	3			N	-0-					-0-
*08	3069	X	2996	-0-	-73	-0-	2996	3			N	-0-					-0-
*09	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
*10	3069	X	3034	-0-	-35	-0-	3034	3			N	-0-					-0-
*11	2910	X	2384	-0-	-526	-0-	2384	3			N	-0-					-0-
*12	3069	X	2870	-0-	-199	-0-	2870	3			N	-0-					-0-
*01	3069	X	2785	-0-	-284	-0-	2785	3			N	-0-					-0-
*02	2212	N	2022	-0-	-190	-0-	2022	3			N	-0-					-0-
03	2449	N	2128	-0-	-321	-0-	2128	3			N	-0-					-0-

WERNER-BURTON UNIT WELL #: 4 RRCID -> 162493 COMPL. DATE 02/17/1997 TOTAL DEPTH 9932 PERF. 8850 - 9576

10	1342	N	1342	-0-	-0-	-0-	1332	3	10	9	N	9	9	0			1
11	1365	N	1365	-0-	-0-	-0-	1354	3	11	9	N	10	10	0			1
12	1382	N	1382	-0-	-0-	-0-	1363	3	19	9	N	17	15	0			3
01	1316	N	1316	-0-	-0-	-0-	1293	3	23	9	N	21	22	0			2
02	1159	N	1159	-0-	-0-	-0-	1141	3	18	9	N	16	16	0			2
*03	1185	N	1185	-0-	-0-	-0-	1165	3	20	9	N	18	18	0			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MANGHAM, R.S. UNIT WELL #: 7 RRCID -> 162682 COMPL. DATE 03/14/1997 TOTAL DEPTH 9930 PERF. 8902 - 9842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1763	N	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-
*05	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
*06	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
*07	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
*08	2418	N	2172	-0-	-246	-0-	2172	3			N	-0-					-0-
*09	2160	N	2020	-0-	-140	-0-	2020	3			N	-0-					-0-
*10	2263	N	2009	-0-	-254	-0-	2009	3			N	-0-					-0-
*11	2100	N	1857	-0-	-243	-0-	1857	3			N	-0-					-0-
*12	2077	N	1804	-0-	-273	-0-	1804	3			N	-0-					-0-
*01	2015	N	1861	-0-	-154	-0-	1861	3			N	-0-					-0-
*02	1596	N	1266	-0-	-330	-0-	1266	3			N	-0-					-0-
*03	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-

WERNER-LEFOY WELL #: 5 RRCID -> 162736 COMPL. DATE 03/06/1997 TOTAL DEPTH 10020 PERF. 8600 - 9896

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMPKINS-SPENCER WELL #: 9 RRCID -> 162751 COMPL. DATE 03/07/1997 TOTAL DEPTH 9934 PERF. 8890 - 9822

*04	1680	N	1577	-0-	-103	-0-	1577	3			N	-0-					-0-
*05	1736	N	1542	-0-	-194	-0-	1542	3			N	-0-					-0-
*06	1650	N	1468	-0-	-182	-0-	1468	3			N	-0-					-0-
*07	1643	N	1548	-0-	-95	-0-	1548	3			N	-0-					-0-
*08	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
*09	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
*10	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
*11	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
*12	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
*01	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
*02	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
*03	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 11 RRCID -> 162783 COMPL. DATE 02/15/1997 TOTAL DEPTH 10040 PERF. 8930 - 9961

*04	3390	X	1449	-0-	-1941	-0-	1449	3			N	-0-					-0-
*05	2418	X	1482	-0-	-936	-0-	1482	3			N	-0-					-0-
06	1860	X	1504	-0-	-356	-0-	1504	3			N	-0-					-0-
07	1922	X	1330	-0-	-592	-0-	1330	3			N	-0-					-0-
08	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
09	1500	N	1238	-0-	-262	-0-	1238	3			N	-0-					-0-
10	1333	N	1269	-0-	-64	-0-	1269	3			N	-0-					-0-
11	1470	N	1217	-0-	-253	-0-	1217	3			N	-0-					-0-
*12	1271	N	1191	-0-	-80	-0-	1191	3			N	-0-					-0-
*01	1271	N	1217	-0-	-54	-0-	1217	3			N	-0-					-0-
*02	1148	N	1055	-0-	-93	-0-	1055	3			N	-0-					-0-
03	1178	N	1168	-0-	-10	-0-	1168	3			N	-0-					-0-

POWELL, W. B. UNIT WELL #: 3 RRCID -> 162848 COMPL. DATE 03/27/1997 TOTAL DEPTH 9905 PERF. 8880 - 9190

10	651	N	387	-0-	-264	-0-	387	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*01	3100	N	11483	-0-	8383	8383	11483	3			N	-0-					-0-
02	2800	N	12877	-0-	10077	18460	12840	3	37	9	N	34	29	0			5
*03	3100	N	8315	-0-	5215	23675	8276	3	39	9	N	35	36	0			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-CLARENCE UNIT WELL #: 4 RRCID -> 162856 COMPL. DATE 01/26/1997 TOTAL DEPTH 10108 PERF. 8620 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	1566	3	52	9	N	47	47	0			6
11	1620	N	1466	-0-	-154	-0-	1409	3	57	9	N	52	51	0			7
12	1674	N	1178	-0-	-496	-0-	1156	3	22	9	N	20	23	0			4
*01	1652	N	1652	-0-	-0-	-0-	1643	3	9	9	N	8	11	0			1
02	1372	N	904	-0-	-468	-0-	897	3	7	9	N	6	6	0			1
*03	1320	N	1320	-0-	-0-	-0-	1312	3	8	9	N	7	7	0			1

SEALEY, MAY WELL #: 10 RRCID -> 162862 COMPL. DATE 04/06/1997 TOTAL DEPTH 9945 PERF. 8911 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
*06	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
*07	3100	N	5102	-0-	2002	2002	5102	3			N	-0-					-0-
*08	3100	N	3324	-0-	224	2226	3324	3			N	-0-					-0-
*09	3000	N	1656	-0-	-1344	882	1656	3			N	-0-					-0-
*10	3280	X	2398	-0-	-882	-0-	2398	3			N	-0-					-0-
11	2719	X	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
12	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					-0-
01	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
*02	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
*03	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-

WERNER-BRELSFORD UNIT WELL #: 3 RRCID -> 162900 COMPL. DATE 04/15/1997 TOTAL DEPTH 9971 PERF. 9184 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANKENSHIP UNIT WELL #: 12 RRCID -> 163218 COMPL. DATE 04/12/1997 TOTAL DEPTH 9700 PERF. 8532 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
*05	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
*06	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
*07	2134	N	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
*08	2139	N	1434	-0-	-705	-0-	1434	3			N	-0-					-0-
*09	2070	N	1746	-0-	-324	-0-	1746	3			N	-0-					-0-
*10	2139	N	1832	-0-	-307	-0-	1832	3			N	-0-					-0-
*11	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
*12	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
*01	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
*02	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
*03	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 8 RRCID -> 163458 COMPL. DATE 05/02/1997 TOTAL DEPTH 9970 PERF. 8930 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	596	-0-	-55	-0-	596	3			N	-0-					-0-
11	630	X	290	-0-	-340	-0-	290	3			N	-0-					-0-
12	651	X	201	-0-	-450	-0-	201	3			N	-0-					-0-
01	651	X	167	-0-	-484	-0-	167	3			N	-0-					-0-
*02	728	X	173	-0-	-555	-0-	173	3			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-THOMPSON WELL #: 5 RRCID -> 163462 COMPL. DATE 05/13/1997 TOTAL DEPTH 9956 PERF. 8932 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1028	-0-	-150	-0-	1028	3			N	-0-					-0-
11	1371	N	1371	-0-	-0-	-0-	1370	3	1	9	N	1	1	0			-0-
12	1266	N	1266	-0-	-0-	-0-	1259	3	7	9	N	6	5	0			1
01	1092	N	1092	-0-	-0-	-0-	1084	3	8	9	N	7	7	0			1
02	1288	N	-0-	-0-	-1288	-0-					N	-0-	1	0			-0-
03	1271	N	719	-0-	-552	-0-	713	3	6	9	N	5	4	0			1

AMERICAN LEGION WELL #: 4 RRCID -> 163467 COMPL. DATE 08/25/2003 TOTAL DEPTH 9701 PERF. 8944 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1149	-0-	-122	-0-	1127	3	22	9	N	20	20	0			3
11	1350	N	1089	-0-	-261	-0-	1065	3	24	9	N	22	22	0			3
12	1364	N	922	-0-	-442	-0-	905	3	17	9	N	15	15	0			3
01	1147	N	932	-0-	-215	-0-	912	3	20	9	N	18	19	0			2
02	1008	N	802	-0-	-206	-0-	787	3	15	9	N	14	14	0			2
03	930	N	858	-0-	-72	-0-	840	3	18	9	N	16	16	0			2

AMERICAN LEGION WELL #: 5 RRCID -> 163492 COMPL. DATE 05/12/1997 TOTAL DEPTH 9693 PERF. 8954 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	835	-0-	-188	-0-	835	3			N	-0-					-0-
11	1080	N	508	-0-	-572	-0-	508	3			N	-0-					-0-
12	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
01	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

ROSS, J. T. C V GAS UNIT WELL #: 10A RRCID -> 163810 COMPL. DATE 05/11/1997 TOTAL DEPTH 9830 PERF. 8598 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2010	N	1741	-0-	-269	-0-	1741	3			N	-0-					-0-
*05	2046	N	1918	-0-	-128	-0-	1918	3			N	-0-					-0-
*06	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
*07	1798	N	1750	-0-	-48	-0-	1750	3			N	-0-					-0-
*08	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
*09	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
*10	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
*11	1650	N	1066	-0-	-584	-0-	1066	3			N	-0-					-0-
*12	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
*01	2201	N	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
*02	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
03	1798	N	1374	-0-	-424	-0-	1374	3			N	-0-					-0-

WERNER-BURTON UNIT WELL #: 5 RRCID -> 163967 COMPL. DATE 06/25/1997 TOTAL DEPTH 9972 PERF. 8856 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	614	-0-	-285	-0-	614	3			N	-0-					-0-
11	720	X	369	-0-	-351	-0-	369	3			N	-0-					-0-
12	744	X	528	-0-	-216	-0-	528	3			N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 10 RRCID -> 163981 COMPL. DATE 06/14/1997 TOTAL DEPTH 9562 PERF. 8438 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1470	N	1272	-0-	-198	-0-	1272	3			Y	-0-					5
*05	1519	N	1235	-0-	-284	-0-	1235	3			Y	-0-					5
*06	1440	N	1183	-0-	-257	-0-	1183	3			Y	-0-					5
*07	1302	N	1160	-0-	-142	-0-	1160	3			Y	-0-					5
*08	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					5
*09	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					5
*10	1380	N	1380	-0-	-0-	-0-	1380	3			Y	-0-					5
*11	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					5
*12	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					5
*01	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					5
*02	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					5
*03	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					5

WERNER-SPRADLEY UNIT WELL #: 4 T RRCID -> 164192 COMPL. DATE 06/06/1997 TOTAL DEPTH 9808 PERF. 9170 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		344	-0-	344	344	342	3	2	9	N	2	2	0			-0-
11	T. A.		448	-0-	448	792	446	3	2	9	N	2	2	0			-0-
12	808	X	16	-0-	-792	-0-	14	3	2	9	N	2	2	0			-0-
01	0	X	-0-	-0-	-0-	-0-					N	2	2	0			-0-
02	T. A.		14	-0-	14	14	12	3	2	9	N	2	2	0			-0-
03	T. A.		-0-	-0-	-0-	14					N	2	2	0			-0-

LAGRONE-JETER WELL #: 4 RRCID -> 164529 COMPL. DATE 09/06/2006 TOTAL DEPTH 9866 PERF. 8816 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL-BARKSDALE WELL #: 8 RRCID -> 164620 COMPL. DATE 07/28/1997 TOTAL DEPTH 9800 PERF. 8418 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2529	X	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
*05	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
*06	2321	X	2321	-0-	-0-	-0-	2321	3			N	-0-					-0-
*07	2148	X	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
*08	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
*09	1020	N	865	-0-	-155	-0-	865	3			N	-0-					-0-
*10	1054	N	806	-0-	-248	-0-	806	3			N	-0-					-0-
*11	1020	N	367	-0-	-653	-0-	367	3			N	-0-					-0-
*12	899	N	560	-0-	-339	-0-	560	3			N	-0-					-0-
*01	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-
*02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	558	N	268	-0-	-290	-0-	268	3			N	-0-					-0-

WERNER-THOMPSON WELL #: 7 RRCID -> 164948 COMPL. DATE 07/21/1997 TOTAL DEPTH 9971 PERF. 8880 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0-	-0-	2056	3	34	9	N	31	31	0			4
11	2012	N	2012	-0-	-0-	-0-	1975	3	37	9	N	34	34	0			4
12	1909	N	1909	-0-	-0-	-0-	1876	3	33	9	N	30	29	0			5
*01	1868	N	1868	-0-	-0-	-0-	1825	3	43	9	N	39	40	0			4
02	1759	N	1759	-0-	-0-	-0-	1727	3	32	9	N	29	29	0			4
*03	1916	N	1916	-0-	-0-	-0-	1881	3	35	9	N	32	32	0			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
AMERICAN LEGION WELL #: 6 RRCID -> 165499 COMPL. DATE 09/19/1997 TOTAL DEPTH 9811 PERF. 9160 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1757	-0-	-506	-0-	1757	3			N	-0-					-0-
11	2430	N	2263	-0-	-167	-0-	2263	3			N	-0-					-0-
12	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
*01	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
02	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
03	2573	N	2299	-0-	-274	-0-	2299	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 12 RRCID -> 165623 COMPL. DATE 08/24/1997 TOTAL DEPTH 9900 PERF. 8636 - 9766

*04	4020	X	3937	-0-	-83	-0-	3937	3			N	-0-					-0-
*05	4154	X	4129	-0-	-25	-0-	4129	3			N	-0-					-0-
*06	4020	X	3774	-0-	-246	-0-	3774	3			N	-0-					-0-
*07	4154	X	4032	-0-	-122	-0-	4032	3			N	-0-					-0-
*08	3943	X	3943	-0-	-0-	-0-	3943	3			N	-0-					-0-
*09	3780	X	3228	-0-	-552	-0-	3228	3			N	-0-					-0-
*10	3906	X	3666	-0-	-240	-0-	3666	3			N	-0-					-0-
*11	3780	X	3072	-0-	-708	-0-	3072	3			N	-0-					-0-
*12	3906	X	2873	-0-	-1033	-0-	2873	3			N	-0-					-0-
*01	3906	X	3150	-0-	-756	-0-	3150	3			N	-0-					-0-
*02	3304	X	2869	-0-	-435	-0-	2869	3			N	-0-					-0-
03	3658	X	3096	-0-	-562	-0-	3096	3			N	-0-					-0-

ROSS-HAMILTON UNIT WELL #: 4 RRCID -> 165840 COMPL. DATE 10/12/1997 TOTAL DEPTH 10160 PERF. 8742 - 9923

*10	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
*11	2280	N	1925	-0-	-355	-0-	1925	3			N	-0-					-0-
*12	2294	N	1714	-0-	-580	-0-	1714	3			N	-0-					-0-
*01	2170	N	1774	-0-	-396	-0-	1774	3			N	-0-					-0-
*02	1792	N	1682	-0-	-110	-0-	1682	3			N	-0-					-0-
*03	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 8 RRCID -> 165918 COMPL. DATE 09/18/1997 TOTAL DEPTH 9950 PERF. 8672 - 9774

*04	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
*05	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					-0-
*06	3209	X	3209	-0-	-0-	-0-	3209	3			N	-0-					-0-
*07	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					-0-
*08	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
*09	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-
*10	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					-0-
*11	3154	X	3154	-0-	-0-	-0-	3154	3			N	-0-					-0-
*12	3162	X	3115	-0-	-47	-0-	3115	3			N	-0-					-0-
*01	3162	X	3054	-0-	-108	-0-	3054	3			N	-0-					-0-
*02	2899	X	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
*03	3065	X	3065	-0-	-0-	-0-	3065	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 10 RRCID -> 166043 COMPL. DATE 09/28/1997 TOTAL DEPTH 9800 PERF. 8524 - 9630

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JOHNSON, B.J. UNIT WELL #: 4 RRCID -> 166290 COMPL. DATE 11/10/1997 TOTAL DEPTH 9675 PERF. 8750 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2880	N	2880	-0-	-0-	-0-	2877	3	3	9	N	3	3	0			-0-
11	2467	N	2467	-0-	-0-	-0-	2450	3	17	9	N	15	13	0			2
12	2213	N	2213	-0-	-0-	-0-	2187	3	26	9	N	24	22	0			4
01	2883	N	1888	-0-	-995	-0-	1853	3	35	9	N	32	32	0			4
02	2296	N	1577	-0-	-719	-0-	1553	3	24	9	N	22	23	0			3
03	2201	N	1314	-0-	-887	-0-	1285	3	29	9	N	26	26	0			3

WERNER-THOMPSON WELL #: 6 RRCID -> 166419 COMPL. DATE 09/19/1997 TOTAL DEPTH 9898 PERF. 8810 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1705	N	1600	-0-	-105	-0-	1600	3	N	-0-			-0-
11	1680	N	1550	-0-	-130	-0-	1550	3	N	-0-			-0-
12	1766	N	1766	-0-	-0-	-0-	1766	3	N	-0-			-0-
*01	1724	N	1724	-0-	-0-	-0-	1724	3	N	-0-			-0-
02	1533	N	1533	-0-	-0-	-0-	1533	3	N	-0-			-0-
03	1767	N	1659	-0-	-108	-0-	1659	3	N	-0-			-0-

EDDY, EMMA UNIT WELL #: 12 RRCID -> 166441 COMPL. DATE 11/09/1997 TOTAL DEPTH 9950 PERF. 8571 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	1552	N	1552	-0-	-0-	-0-	1552	3	N	-0-			-0-
*05	2393	N	2393	-0-	-0-	-0-	2393	3	N	-0-			-0-
*06	3000	N	3066	-0-	66	66	3066	3	N	-0-			-0-
*07	2822	N	2756	-0-	-66	-0-	2756	3	N	-0-			-0-
*08	2677	N	2677	-0-	-0-	-0-	2677	3	N	-0-			-0-
*09	2790	X	2064	-0-	-726	-0-	2064	3	N	-0-			-0-
*10	2883	X	2588	-0-	-295	-0-	2588	3	N	-0-			-0-
*11	2790	X	2562	-0-	-228	-0-	2562	3	N	-0-			-0-
*12	2759	X	2529	-0-	-230	-0-	2529	3	N	-0-			-0-
*01	2666	X	2502	-0-	-164	-0-	2502	3	N	-0-			-0-
*02	2360	X	2360	-0-	-0-	-0-	2360	3	N	-0-			-0-
*03	2563	N	2563	-0-	-0-	-0-	2563	3	N	-0-			-0-

WERNER-LEFOY WELL #: 6 RRCID -> 166457 COMPL. DATE 11/25/1997 TOTAL DEPTH 10004 PERF. 8444 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BRASHER, J. D. UNIT WELL #: 12 RRCID -> 167186 COMPL. DATE 12/05/1997 TOTAL DEPTH 10050 PERF. 8785 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	3270	X	2821	-0-	-449	-0-	2821	3	N	-0-			-0-
*05	3379	X	2815	-0-	-564	-0-	2815	3	N	-0-			-0-
*06	3030	X	2090	-0-	-940	-0-	2090	3	N	-0-			-0-
*07	3131	X	1956	-0-	-1175	-0-	1956	3	N	-0-			-0-
*08	3131	X	1763	-0-	-1368	-0-	1763	3	N	-0-			-0-
*09	2820	X	2336	-0-	-484	-0-	2336	3	N	-0-			-0-
*10	2821	X	1961	-0-	-860	-0-	1961	3	N	-0-			-0-
*11	2100	X	2008	-0-	-92	-0-	2008	3	N	-0-			-0-
*12	2418	X	1888	-0-	-530	-0-	1888	3	N	-0-			-0-
*01	2433	X	2433	-0-	-0-	-0-	2433	3	N	-0-			-0-
*02	2031	N	2031	-0-	-0-	-0-	2031	3	N	-0-			-0-
*03	2378	N	2378	-0-	-0-	-0-	2378	3	N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 6 RRCID -> 167192 COMPL. DATE 12/07/1997 TOTAL DEPTH 9766 PERF. 9134 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 7 RRCID -> 167198 COMPL. DATE 11/20/1997 TOTAL DEPTH 9754 PERF. 9106 - 9498

10	1452	N	1452	-0-	-0-	-0-	1440	3	12	9	N	11	11	0			1
11	1410	N	1380	-0-	-30	-0-	1366	3	14	9	N	13	12	0			2
12	1544	N	1544	-0-	-0-	-0-	1533	3	11	9	N	10	10	0			2
*01	1635	N	1635	-0-	-0-	-0-	1620	3	15	9	N	14	14	0			2
02	1454	N	1454	-0-	-0-	-0-	1443	3	11	9	N	10	10	0			2
*03	1592	N	1592	-0-	-0-	-0-	1581	3	11	9	N	10	11	0			1

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 8 RRCID -> 167199 COMPL. DATE 12/30/1997 TOTAL DEPTH 9770 PERF. 9120 - 9580

10	899	N	818	-0-	-81	-0-	807	3	11	9	N	10	10	0			1
11	930	N	844	-0-	-86	-0-	834	3	10	9	N	9	9	0			1
12	961	N	604	-0-	-357	-0-	604	3			N	-0-	1	0			-0-
01	806	N	470	-0-	-336	-0-	470	3			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

HARRIS, J.W. WELL #: 6 RRCID -> 167356 COMPL. DATE 01/05/1998 TOTAL DEPTH 10100 PERF. 8816 - 9946

*04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*05	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
*06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*07	1023	N	776	-0-	-247	-0-	776	3			N	-0-					-0-
*08	1302	N	835	-0-	-467	-0-	835	3			N	-0-					-0-
*09	930	N	800	-0-	-130	-0-	800	3			N	-0-					-0-
*10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*11	810	N	739	-0-	-71	-0-	739	3			N	-0-					-0-
*12	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
*01	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
*02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-

WERNER-THOMPSON WELL #: 8 RRCID -> 167498 COMPL. DATE 02/05/1998 TOTAL DEPTH 9782 PERF. 9162 - 9610

10	1464	N	1464	-0-	-0-	-0-	1456	3	8	9	N	7	7	0			1
11	1472	N	1472	-0-	-0-	-0-	1464	3	8	9	N	7	7	0			1
12	1620	N	1620	-0-	-0-	-0-	1613	3	7	9	N	6	6	0			1
01	1579	N	1579	-0-	-0-	-0-	1570	3	9	9	N	8	8	0			1
02	1419	N	1419	-0-	-0-	-0-	1412	3	7	9	N	6	6	0			1
03	1612	N	1458	-0-	-154	-0-	1450	3	8	9	N	7	7	0			1

SOUTHLAND PAPER COMPANY WELL #: 7 RRCID -> 167504 COMPL. DATE 01/12/1998 TOTAL DEPTH 9700 PERF. 9076 - 9498

10	918	N	918	-0-	-0-	-0-	898	3	20	9	N	18	18	0			2
11	983	N	983	-0-	-0-	-0-	963	3	20	9	N	18	18	0			2
12	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-	2	0			-0-
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 12 RRCID -> 167541 COMPL. DATE 02/04/1998 TOTAL DEPTH 9945 PERF. 8670 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2520	N	2043	-0-	-477	-0-	2043	3			N	-0-					-0-
*05	2418	N	2260	-0-	-158	-0-	2260	3			N	-0-					-0-
*06	2507	N	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
*07	2444	N	2444	-0-	-0-	-0-	2444	3			N	-0-					-0-
*08	2480	X	2218	-0-	-262	-0-	2218	3			N	-0-					-0-
*09	2520	X	1719	-0-	-801	-0-	1719	3			N	-0-					-0-
*10	2604	X	2052	-0-	-552	-0-	2052	3			N	-0-					-0-
*11	2520	X	2186	-0-	-334	-0-	2186	3			N	-0-					-0-
*12	2449	X	2355	-0-	-94	-0-	2355	3			N	-0-					-0-
*01	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
*02	2044	N	2040	-0-	-4	-0-	2040	3			N	-0-					-0-
03	2356	N	2164	-0-	-192	-0-	2164	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 13 RRCID -> 167764 COMPL. DATE 03/02/1998 TOTAL DEPTH 9690 PERF. 8418 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2714	N	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
*05	2627	N	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
*06	2655	N	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
*07	2909	N	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
*08	2556	N	2556	-0-	-0-	-0-	2556	3			N	-0-					-0-
*09	2817	N	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-
*10	3046	N	3046	-0-	-0-	-0-	3046	3			N	-0-					-0-
*11	3000	N	3393	-0-	393	393	3393	3			N	-0-					-0-
*12	3100	N	3275	-0-	175	568	3275	3			N	-0-					-0-
*01	3100	N	2976	-0-	-124	444	2976	3			N	-0-					-0-
*02	3080	X	2482	-0-	-598	-0-	2482	3			N	-0-					-0-
03	3410	X	2843	-0-	-567	-0-	2843	3			N	-0-					-0-

ROSS, J.T. CV GAS UNIT WELL #: 11A RRCID -> 168519 COMPL. DATE 03/29/1998 TOTAL DEPTH 9850 PERF. 8668 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	3005	-0-	5	171	3005	3			N	-0-					-0-
*05	2418	N	1973	-0-	-445	-0-	1973	3			N	-0-					-0-
*06	2340	X	1990	-0-	-350	-0-	1990	3			N	-0-					-0-
*07	2418	X	1905	-0-	-513	-0-	1905	3			N	-0-					-0-
*08	3255	X	1684	-0-	-1571	-0-	1684	3			N	-0-					-0-
*09	3000	X	1828	-0-	-1172	-0-	1828	3			N	-0-					-0-
*10	2046	X	1975	-0-	-71	-0-	1975	3			N	-0-					-0-
*11	1980	X	1547	-0-	-433	-0-	1547	3			N	-0-					-0-
*12	1891	X	1588	-0-	-303	-0-	1588	3			N	-0-					-0-
*01	1984	X	1765	-0-	-219	-0-	1765	3			N	-0-					-0-
*02	1456	N	1438	-0-	-18	-0-	1438	3			N	-0-					-0-
*03	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 10 RRCID -> 168824 COMPL. DATE 04/26/1998 TOTAL DEPTH 9930 PERF. 8783 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
*05	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
*06	2070	N	2069	-0-	-1	-0-	2069	3			N	-0-					-0-
*07	2139	N	2065	-0-	-74	-0-	2065	3			N	-0-					-0-
*08	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
*09	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
*10	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
*11	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
*12	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
*01	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
*02	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
*03	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN WELL #: 14 RRCID -> 169190 COMPL. DATE 06/14/1998 TOTAL DEPTH 9870 PERF. 8609 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4110	X	2816	-0-	-1294	-0-	2816	3			N	-0-					-0-
*05	3937	X	1981	-0-	-1956	-0-	1981	3			N	-0-					-0-
*06	3540	X	1565	-0-	-1975	-0-	1565	3			N	-0-					-0-
*07	3534	X	979	-0-	-2555	-0-	979	3			N	-0-					-0-
*08	2418	X	1009	-0-	-1409	-0-	1009	3			N	-0-					-0-
*09	2340	X	836	-0-	-1504	-0-	836	3			N	-0-					-0-
*10	1984	X	535	-0-	-1449	-0-	535	3			N	-0-					-0-
*11	1560	X	792	-0-	-768	-0-	792	3			N	-0-					-0-
*12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	930	N	23	-0-	-907	-0-	23	3			N	-0-					-0-

BEALL, W.F. WELL #: 12 RRCID -> 169493 COMPL. DATE 05/18/1998 TOTAL DEPTH 9912 PERF. 8648 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4260	X	2269	-0-	-1991	-0-	2269	3			N	-0-					-0-
*05	4402	X	2554	-0-	-1848	-0-	2554	3			N	-0-					-0-
*06	3750	X	2462	-0-	-1288	-0-	2462	3			N	-0-					-0-
*07	3596	X	3584	-0-	-12	-0-	3584	3			N	-0-					-0-
*08	3787	X	3787	-0-	-0-	-0-	3787	3			N	-0-					-0-
*09	4123	X	4123	-0-	-0-	-0-	4123	3			N	-0-					-0-
*10	4621	X	4621	-0-	-0-	-0-	4621	3			N	-0-					-0-
*11	4834	X	4834	-0-	-0-	-0-	4834	3			N	-0-					-0-
*12	5049	X	5049	-0-	-0-	-0-	5049	3			N	-0-					-0-
*01	2693	X	2693	-0-	-0-	-0-	2693	3			N	-0-					-0-
*02	4508	X	2464	-0-	-2044	-0-	2464	3			N	-0-					-0-
03	5022	X	2380	-0-	-2642	-0-	2380	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 11 RRCID -> 170241 COMPL. DATE 07/16/1998 TOTAL DEPTH 9674 PERF. 8418 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2130	N	2085	-0-	-45	-0-	2085	3			N	-0-					-0-
*05	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
*06	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
*07	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
*08	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-
*09	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
*10	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
*11	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
*12	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
*01	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
*02	1988	N	1977	-0-	-11	-0-	1977	3			N	-0-					-0-
03	2201	N	2178	-0-	-23	-0-	2178	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 13 RRCID -> 173303 COMPL. DATE 04/18/1999 TOTAL DEPTH 9680 PERF. 8408 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3420	X	3243	-0-	-177	-0-	3243	3			N	-0-					-0-
*05	3534	X	3292	-0-	-242	-0-	3292	3			N	-0-					-0-
*06	3420	X	2812	-0-	-608	-0-	2812	3			N	-0-					-0-
*07	3534	X	2443	-0-	-1091	-0-	2443	3			N	-0-					-0-
*08	3286	X	2328	-0-	-958	-0-	2328	3			N	-0-					-0-
*09	3180	X	2647	-0-	-533	-0-	2647	3			N	-0-					-0-
*10	3286	X	2513	-0-	-773	-0-	2513	3			N	-0-					-0-
*11	2820	X	2547	-0-	-273	-0-	2547	3			N	-0-					-0-
*12	2945	X	1911	-0-	-1034	-0-	1911	3			N	-0-					-0-
*01	2945	X	2066	-0-	-879	-0-	2066	3			N	-0-					-0-
*02	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
*03	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUGH-SHIVERS "A" WELL #: 12 RRCID -> 173439 COMPL. DATE 05/17/1999 TOTAL DEPTH 9655 PERF. 8406 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
*05	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
*06	1710	N	1599	-0-	-111	-0-	1599	3			N	-0-					-0-
*07	1736	N	1695	-0-	-41	-0-	1695	3			N	-0-					-0-
*08	1736	N	1491	-0-	-245	-0-	1491	3			N	-0-					-0-
*09	1590	N	1531	-0-	-59	-0-	1531	3			N	-0-					-0-
*10	1705	N	1490	-0-	-215	-0-	1490	3			N	-0-					-0-
*11	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
*12	1705	N	1563	-0-	-142	-0-	1563	3			N	-0-					-0-
*01	1674	N	1542	-0-	-132	-0-	1542	3			N	-0-					-0-
*02	1540	N	1313	-0-	-227	-0-	1313	3			N	-0-					-0-
*03	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 14 RRCID -> 173828 COMPL. DATE 06/11/1999 TOTAL DEPTH 9692 PERF. 8412 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
12	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 13 RRCID -> 174152 COMPL. DATE 07/11/1999 TOTAL DEPTH 9850 PERF. 8465 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
*05	2263	N	2169	-0-	-94	-0-	2169	3			N	-0-					-0-
*06	2190	N	2051	-0-	-139	-0-	2051	3			N	-0-					-0-
*07	2263	N	2168	-0-	-95	-0-	2168	3			N	-0-					-0-
*08	2139	N	1961	-0-	-178	-0-	1961	3			N	-0-					-0-
*09	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
*10	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
*11	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
*12	2344	N	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
*01	2139	N	1793	-0-	-346	-0-	1793	3			N	-0-					-0-
*02	2268	N	1685	-0-	-583	-0-	1685	3			N	-0-					-0-
03	2356	N	1870	-0-	-486	-0-	1870	3			N	-0-					-0-

BEALL-NORMAN WELL #: 16 RRCID -> 174551 COMPL. DATE 09/06/1999 TOTAL DEPTH 9857 PERF. 8542 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3660	X	3073	-0-	-587	-0-	3073	3			N	-0-					-0-
*05	3782	X	3285	-0-	-497	-0-	3285	3			N	-0-					-0-
*06	3660	X	3302	-0-	-358	-0-	3302	3			N	-0-					-0-
*07	3782	X	3620	-0-	-162	-0-	3620	3			N	-0-					-0-
*08	3378	X	3378	-0-	-0-	-0-	3378	3			N	-0-					-0-
*09	3300	X	2583	-0-	-717	-0-	2583	3			N	-0-					-0-
*10	3627	X	2108	-0-	-1519	-0-	2108	3			N	-0-					-0-
*11	3510	X	1853	-0-	-1657	-0-	1853	3			N	-0-					-0-
*12	3627	X	2017	-0-	-1610	-0-	2017	3			N	-0-					-0-
*01	3379	X	1863	-0-	-1516	-0-	1863	3			N	-0-					-0-
*02	1904	X	1683	-0-	-221	-0-	1683	3			N	-0-					-0-
03	2108	X	1793	-0-	-315	-0-	1793	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 10 RRCID -> 174670 COMPL. DATE 08/03/1999 TOTAL DEPTH 9850 PERF. 8558 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3120	X	2963	-0-	-157	-0-	2963	3			N	-0-					-0-
*05	3069	X	3037	-0-	-32	-0-	3037	3			N	-0-					-0-
*06	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
*07	3069	X	2729	-0-	-340	-0-	2729	3			N	-0-					-0-
*08	3069	X	2878	-0-	-191	-0-	2878	3			N	-0-					-0-
*09	2970	X	2744	-0-	-226	-0-	2744	3			N	-0-					-0-
*10	3038	X	2846	-0-	-192	-0-	2846	3			N	-0-					-0-
*11	2790	X	2444	-0-	-346	-0-	2444	3			N	-0-					-0-
*12	2883	X	1838	-0-	-1045	-0-	1838	3			N	-0-					-0-
*01	2883	X	2338	-0-	-545	-0-	2338	3			N	-0-					-0-
*02	2191	N	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
03	1829	N	1340	-0-	-489	-0-	1340	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 13 RRCID -> 175176 COMPL. DATE 09/21/1999 TOTAL DEPTH 9850 PERF. 8556 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3570	X	3527	-0-	-43	-0-	3527	3			N	-0-					-0-
*05	3782	X	3568	-0-	-214	-0-	3568	3			N	-0-					-0-
*06	3660	X	3236	-0-	-424	-0-	3236	3			N	-0-					-0-
*07	3782	X	3476	-0-	-306	-0-	3476	3			N	-0-					-0-
*08	3472	X	3303	-0-	-169	-0-	3303	3			N	-0-					-0-
*09	3360	X	2354	-0-	-1006	-0-	2354	3			N	-0-					-0-
*10	3472	X	3391	-0-	-81	-0-	3391	3			N	-0-					-0-
*11	3360	X	2477	-0-	-883	-0-	2477	3			N	-0-					-0-
*12	3472	X	2696	-0-	-776	-0-	2696	3			N	-0-					-0-
*01	3379	X	2720	-0-	-659	-0-	2720	3			N	-0-					-0-
*02	3052	X	2450	-0-	-602	-0-	2450	3			N	-0-					-0-
03	3379	X	2442	-0-	-937	-0-	2442	3			N	-0-					-0-

JOHNSON, B.J. UNIT WELL #: 5 RRCID -> 175475 COMPL. DATE 11/11/1999 TOTAL DEPTH 9700 PERF. 8944 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2436	N	2436	-0-	-0-	-0-	2432	3	4	9	N	4	4	0			1
11	2460	N	2339	-0-	-121	-0-	2338	3	1	9	N	1	2	0			-0-
12	2418	N	2362	-0-	-56	-0-	2362	3			N	-0-					-0-
*01	2449	N	2379	-0-	-70	-0-	2379	3			N	-0-					-0-
02	2184	N	2130	-0-	-54	-0-	2130	3			N	-0-					-0-
03	2356	N	2343	-0-	-13	-0-	2343	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 14 RRCID -> 175652 COMPL. DATE 11/29/1999 TOTAL DEPTH 9819 PERF. 8514 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4550	X	4550	-0-	-0-	-0-	4550	3			N	-0-					-0-
*05	4650	X	4519	-0-	-131	-0-	4519	3			N	-0-					-0-
*06	4500	X	4190	-0-	-310	-0-	4190	3			N	-0-					-0-
*07	4650	X	4206	-0-	-444	-0-	4206	3			N	-0-					-0-
*08	4278	X	4032	-0-	-246	-0-	4032	3			N	-0-					-0-
*09	4309	X	4309	-0-	-0-	-0-	4309	3			N	-0-					-0-
*10	4278	X	4277	-0-	-1	-0-	4277	3			N	-0-					-0-
*11	4140	X	4092	-0-	-48	-0-	4092	3			N	-0-					-0-
*12	4278	X	4218	-0-	-60	-0-	4218	3			N	-0-					-0-
*01	4278	X	3967	-0-	-311	-0-	3967	3			N	-0-					-0-
*02	3862	X	3862	-0-	-0-	-0-	3862	3			N	-0-					-0-
03	4216	X	4199	-0-	-17	-0-	4199	3			N	-0-					-0-

WERNER-LAGRONE WELL #: 4 RRCID -> 175864 COMPL. DATE 12/19/1999 TOTAL DEPTH 9300 PERF. 8730 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN WELL #: 15 RRCID -> 176206 COMPL. DATE 12/15/1999 TOTAL DEPTH 9775 PERF. 8500 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
*05	2666	X	2540	-0-	-126	-0-	2540	3			N	-0-					-0-
*06	2580	X	2418	-0-	-162	-0-	2418	3			N	-0-					-0-
*07	2666	N	2584	-0-	-82	-0-	2584	3			N	-0-					-0-
*08	500	N	2471	-0-	1971	1971	2471	3			N	-0-					-0-
*09	3000	N	2259	-0-	-741	1230	2259	3			N	-0-					-0-
*10	3100	N	3809	-0-	709	1939	3809	3			N	-0-					-0-
*11	3000	N	3875	-0-	875	2814	3875	3			N	-0-					-0-
*12	3100	N	3863	-0-	763	3577	3863	3			N	-0-					-0-
*01	7485	X	3908	-0-	-3577	-0-	3908	3			N	-0-					-0-
*02	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
*03	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 10 RRCID -> 176293 COMPL. DATE 01/13/2000 TOTAL DEPTH 9870 PERF. 8611 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2940	X	2753	-0-	-187	-0-	2753	3			N	-0-					-0-
*05	3038	X	2718	-0-	-320	-0-	2718	3			N	-0-					-0-
*06	2940	X	2687	-0-	-253	-0-	2687	3			N	-0-					-0-
*07	2852	N	2543	-0-	-309	-0-	2543	3			N	-0-					-0-
*08	2728	N	772	-0-	-1956	-0-	772	3			N	-0-					-0-
*09	2700	N	1744	-0-	-956	-0-	1744	3			N	-0-					-0-
*10	2542	N	829	-0-	-1713	-0-	829	3			N	-0-					-0-
*11	3000	N	3074	-0-	74	74	3074	3			N	-0-					-0-
*12	2701	N	2627	-0-	-74	-0-	2627	3			N	-0-					-0-
*01	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
*02	2744	X	2438	-0-	-306	-0-	2438	3			N	-0-					-0-
03	3038	X	2703	-0-	-335	-0-	2703	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 11 RRCID -> 176342 COMPL. DATE 01/14/2000 TOTAL DEPTH 9840 PERF. 8542 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
*09	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 15 RRCID -> 176552 COMPL. DATE 01/18/2000 TOTAL DEPTH 9890 PERF. 8626 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1890	N	1878	-0-	-12	-0-	1878	3			N	-0-					-0-
*05	2046	N	1930	-0-	-116	-0-	1930	3			N	-0-					-0-
*06	1890	N	1812	-0-	-78	-0-	1812	3			N	-0-					-0-
*07	1953	N	1802	-0-	-151	-0-	1802	3			N	-0-					-0-
*08	1829	N	1678	-0-	-151	-0-	1678	3			N	-0-					-0-
*09	1770	N	1677	-0-	-93	-0-	1677	3			N	-0-					-0-
*10	1798	N	1624	-0-	-174	-0-	1624	3			N	-0-					-0-
*11	3000	N	3393	-0-	393	393	3393	3			N	-0-					-0-
*12	3100	N	3863	-0-	763	1156	3863	3			N	-0-					-0-
*01	3100	N	3884	-0-	784	1940	3884	3			N	-0-					-0-
*02	5484	X	3544	-0-	-1940	-0-	3544	3			N	-0-					-0-
03	3658	X	3520	-0-	-138	-0-	3520	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER "A" WELL #: 3 RRCID -> 176586 COMPL. DATE 02/11/2000 TOTAL DEPTH 9650 PERF. 8708 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL-BARKSDALE WELL #: 11 RRCID -> 176937 COMPL. DATE 02/14/2000 TOTAL DEPTH 9980 PERF. 8634 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
*05	3431	X	3431	-0-	-0-	-0-	3431	3			N	-0-					-0-
*06	3311	X	3311	-0-	-0-	-0-	3311	3			N	-0-					-0-
*07	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-
*08	T. A.		3296	-0-	3296	3296	3296	3			N	-0-					-0-
*09	T. A.		3366	-0-	3366	6662	3366	3			N	-0-					-0-
*10	9784	X	3122	-0-	-6662	-0-	3122	3			N	-0-					-0-
*11	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
*12	3038	X	2997	-0-	-41	-0-	2997	3			N	-0-					-0-
*01	3038	X	2876	-0-	-162	-0-	2876	3			N	-0-					-0-
*02	2800	X	2360	-0-	-440	-0-	2360	3			N	-0-					-0-
03	3100	X	2551	-0-	-549	-0-	2551	3			N	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 5 RRCID -> 176946 COMPL. DATE 03/03/2000 TOTAL DEPTH 9600 PERF. 8620 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIVERS-PEEPLES UNIT WELL #: 11 RRCID -> 177066 COMPL. DATE 03/10/2000 TOTAL DEPTH 9740 PERF. 8452 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3870	X	3393	-0-	-477	-0-	3393	3			Y	-0-					11
*05	4742	X	4742	-0-	-0-	-0-	4742	3			Y	-0-					11
*06	4961	X	4961	-0-	-0-	-0-	4961	3			Y	-0-					11
*07	3968	X	3748	-0-	-220	-0-	3748	3			Y	-0-					11
*08	4712	X	3105	-0-	-1607	-0-	3105	3			Y	-0-					11
*09	4560	X	4053	-0-	-507	-0-	4053	3			Y	-0-					11
*10	4712	X	3425	-0-	-1287	-0-	3425	3			Y	-0-					11
*11	4560	X	4278	-0-	-282	-0-	4278	3			Y	-0-					11
*12	5019	X	5019	-0-	-0-	-0-	5019	3			Y	-0-					11
*01	5105	X	5105	-0-	-0-	-0-	5105	3			Y	-0-					11
*02	4434	X	4434	-0-	-0-	-0-	4434	3			Y	-0-					11
03	4712	X	3604	-0-	-1108	-0-	3604	3			Y	-0-					11

WERNER-LEFOY WELL #: 7 RRCID -> 177226 COMPL. DATE 03/21/2000 TOTAL DEPTH 10188 PERF. 8622 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
11	2070	X	-0-	-0-	-2070	-0-					N	-0-					-0-
12	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 10 RRCID -> 177336 COMPL. DATE 04/20/2000 TOTAL DEPTH 9794 PERF. 8615 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3240	X	3031	-0-	-209	-0-	3031	3			N	-0-					-0-
*05	3348	X	3094	-0-	-254	-0-	3094	3			N	-0-					-0-
*06	3240	X	2779	-0-	-461	-0-	2779	3			N	-0-					-0-
*07	3348	X	3068	-0-	-280	-0-	3068	3			N	-0-					-0-
*08	3131	X	2716	-0-	-415	-0-	2716	3			N	-0-					-0-
*09	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					-0-
*10	3111	X	3111	-0-	-0-	-0-	3111	3			N	-0-					-0-
*11	2970	X	2895	-0-	-75	-0-	2895	3			N	-0-					-0-
*12	3131	X	2533	-0-	-598	-0-	2533	3			N	-0-					-0-
*01	3131	X	2658	-0-	-473	-0-	2658	3			N	-0-					-0-
*02	2492	X	2458	-0-	-34	-0-	2458	3			N	-0-					-0-
03	2759	X	2127	-0-	-632	-0-	2127	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 15 RRCID -> 179737 COMPL. DATE 10/09/2000 TOTAL DEPTH 9676 PERF. 8550 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2580	N	1038	-0-	-1542	-0-	1038	3			N	-0-					-0-
*05	2511	N	920	-0-	-1591	-0-	920	3			N	-0-					-0-
*06	1290	N	881	-0-	-409	-0-	881	3			N	-0-					-0-
*07	1085	N	954	-0-	-131	-0-	954	3			N	-0-					-0-
*08	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
*09	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*12	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*01	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*02	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
03	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-

BEALL-NORMAN WELL #: 17 D RRCID -> 179932 COMPL. DATE 12/13/2000 TOTAL DEPTH 9865 PERF. 8615 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*05	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
*06	1170	N	962	-0-	-208	-0-	962	3			N	-0-					-0-
*07	1302	N	1141	-0-	-161	-0-	1141	3			N	-0-					-0-
*08	1364	N	947	-0-	-417	-0-	947	3			N	-0-					-0-
*09	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
*10	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*11	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
*12	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
*01	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
*02	1820	N	937	-0-	-883	-0-	937	3			N	-0-					-0-
03	2232	N	1896	-0-	-336	-0-	1896	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 14 RRCID -> 180067 COMPL. DATE 04/11/2002 TOTAL DEPTH 9850 PERF. 8930 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1213	-0-	-368	-0-	1213	3			N	-0-					-0-
11	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-
*12	2562	X	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-
*01	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-
*02	1877	X	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
*03	2905	X	2905	-0-	-0-	-0-	2905	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. UNIT WELL #: 12 RRCID -> 180639 COMPL. DATE 12/01/2000 TOTAL DEPTH 9890 PERF. 8614 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2160	N	1820	-0-	-340	-0-	1820	3			N	-0-					-0-
*05	2201	N	1641	-0-	-560	-0-	1641	3			N	-0-					-0-
*06	1920	N	1544	-0-	-376	-0-	1544	3			N	-0-					-0-
*07	1891	N	1740	-0-	-151	-0-	1740	3			N	-0-					-0-
*08	1643	N	1165	-0-	-478	-0-	1165	3			N	-0-					-0-
*09	1530	N	1107	-0-	-423	-0-	1107	3			N	-0-					-0-
*10	1736	N	1662	-0-	-74	-0-	1662	3			N	-0-					-0-
*11	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
*12	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
*01	1674	N	933	-0-	-741	-0-	933	3			N	-0-					-0-
*02	1624	N	475	-0-	-1149	-0-	475	3			N	-0-					-0-
03	1612	N	579	-0-	-1033	-0-	579	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 16 RRCID -> 180670 COMPL. DATE 12/09/2000 TOTAL DEPTH 9890 PERF. 8601 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
*05	3589	X	3589	-0-	-0-	-0-	3589	3			N	-0-					-0-
*06	2820	N	2608	-0-	-212	-0-	2608	3			N	-0-					-0-
*07	3437	X	3437	-0-	-0-	-0-	3437	3			N	-0-					-0-
*08	3069	X	2942	-0-	-127	-0-	2942	3			N	-0-					-0-
*09	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
*10	3069	X	2629	-0-	-440	-0-	2629	3			N	-0-					-0-
*11	2970	X	2928	-0-	-42	-0-	2928	3			N	-0-					-0-
*12	3069	X	2489	-0-	-580	-0-	2489	3			N	-0-					-0-
*01	3195	X	3195	-0-	-0-	-0-	3195	3			N	-0-					-0-
*02	2800	X	2537	-0-	-263	-0-	2537	3			N	-0-					-0-
03	3038	X	2557	-0-	-481	-0-	2557	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 13 RRCID -> 180793 COMPL. DATE 12/23/2000 TOTAL DEPTH 9815 PERF. 8521 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
12	248	N	109	-0-	-139	-0-	109	3			N	-0-					-0-
01	248	N	20	-0-	-228	-0-	20	3			N	-0-					-0-
02	196	N	127	-0-	-69	-0-	127	3			N	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 13 RRCID -> 180846 COMPL. DATE 12/25/2000 TOTAL DEPTH 9727 PERF. 8448 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2820	X	2516	-0-	-304	-0-	2516	3			Y	-0-					2
*05	2728	X	2728	-0-	-0-	-0-	2728	3			Y	-0-					2
*06	2730	X	2730	-0-	-0-	-0-	2730	3			Y	-0-					2
*07	2899	N	2899	-0-	-0-	-0-	2899	3			Y	-0-					2
*08	2726	N	2726	-0-	-0-	-0-	2726	3			Y	-0-					2
*09	2780	N	2780	-0-	-0-	-0-	2780	3			Y	-0-					2
*10	2926	N	2926	-0-	-0-	-0-	2926	3			Y	-0-					2
*11	2819	N	2819	-0-	-0-	-0-	2819	3			Y	-0-					2
*12	2810	N	2810	-0-	-0-	-0-	2810	3			Y	-0-					2
*01	2839	X	2839	-0-	-0-	-0-	2839	3			Y	-0-					2
*02	2550	X	2550	-0-	-0-	-0-	2550	3			Y	-0-					2
*03	2876	N	2876	-0-	-0-	-0-	2876	3			Y	-0-					2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 17 RRCID -> 181277 COMPL. DATE 01/14/2001 TOTAL DEPTH 9810 PERF. 8552 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-
*05	3534	X	3488	-0-	-46	-0-	3488	3			N	-0-					-0-
*06	4005	X	4005	-0-	-0-	-0-	4005	3			N	-0-					-0-
*07	3534	X	3430	-0-	-104	-0-	3430	3			N	-0-					-0-
*08	3534	X	3385	-0-	-149	-0-	3385	3			N	-0-					-0-
*09	3657	X	3657	-0-	-0-	-0-	3657	3			N	-0-					-0-
*10	3534	X	3288	-0-	-246	-0-	3288	3			N	-0-					-0-
*11	3420	X	3089	-0-	-331	-0-	3089	3			N	-0-					-0-
*12	3534	X	2908	-0-	-626	-0-	2908	3			N	-0-					-0-
*01	3534	X	2900	-0-	-634	-0-	2900	3			N	-0-					-0-
*02	3248	X	2803	-0-	-445	-0-	2803	3			N	-0-					-0-
03	3286	X	3095	-0-	-191	-0-	3095	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 12 RRCID -> 181455 COMPL. DATE 11/03/2000 TOTAL DEPTH 9720 PERF. 8469 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3824	X	3824	-0-	-0-	-0-	3824	3			N	-0-					-0-
*05	3813	X	3807	-0-	-6	-0-	3807	3			N	-0-					-0-
*06	3690	X	3208	-0-	-482	-0-	3208	3			N	-0-					-0-
*07	3819	X	3819	-0-	-0-	-0-	3819	3			N	-0-					-0-
*08	3844	X	3377	-0-	-467	-0-	3377	3			N	-0-					-0-
*09	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-
*10	4080	X	4080	-0-	-0-	-0-	4080	3			N	-0-					-0-
*11	4056	X	4056	-0-	-0-	-0-	4056	3			N	-0-					-0-
*12	4053	X	4053	-0-	-0-	-0-	4053	3			N	-0-					-0-
*01	4058	X	4058	-0-	-0-	-0-	4058	3			N	-0-					-0-
*02	3528	X	3528	-0-	-0-	-0-	3528	3			N	-0-					-0-
03	3627	X	3539	-0-	-88	-0-	3539	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 11 RRCID -> 181556 COMPL. DATE 01/30/2001 TOTAL DEPTH 9940 PERF. 8673 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3433	X	3433	-0-	-0-	-0-	3433	3			N	-0-					-0-
*05	3069	X	2874	-0-	-195	-0-	2874	3			N	-0-					-0-
*06	2970	X	2919	-0-	-51	-0-	2919	3			N	-0-					-0-
*07	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
*08	3503	X	2519	-0-	-984	-0-	2519	3			N	-0-					-0-
*09	3390	X	1824	-0-	-1566	-0-	1824	3			N	-0-					-0-
*10	2883	X	2298	-0-	-585	-0-	2298	3			N	-0-					-0-
*11	3390	X	2873	-0-	-517	-0-	2873	3			N	-0-					-0-
*12	3503	X	2329	-0-	-1174	-0-	2329	3			N	-0-					-0-
*01	2511	X	2305	-0-	-206	-0-	2305	3			N	-0-					-0-
*02	2688	X	2129	-0-	-559	-0-	2129	3			N	-0-					-0-
03	2976	X	2282	-0-	-694	-0-	2282	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 15 RRCID -> 182385 COMPL. DATE 03/11/2001 TOTAL DEPTH 9860 PERF. 8611 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2535	X	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
*05	2736	X	2736	-0-	-0-	-0-	2736	3			N	-0-					-0-
*06	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
*07	2504	N	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
*08	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
*09	2566	N	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
*10	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
*11	2550	N	1953	-0-	-597	-0-	1953	3			N	-0-					-0-
*12	2635	N	2004	-0-	-631	-0-	2004	3			N	-0-					-0-
*01	2294	N	2100	-0-	-194	-0-	2100	3			N	-0-					-0-
*02	1820	N	1579	-0-	-241	-0-	1579	3			N	-0-					-0-
*03	2286	N	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 16 RRCID -> 182389 COMPL. DATE 04/18/2001 TOTAL DEPTH 9940 PERF. 8648 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
*05	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
*06	2040	N	1971	-0-	-69	-0-	1971	3			N	-0-					-0-
*07	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*08	2170	N	2090	-0-	-80	-0-	2090	3			N	-0-					-0-
*09	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
*10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
*11	2010	N	1921	-0-	-89	-0-	1921	3			N	-0-					-0-
*12	2139	N	2072	-0-	-67	-0-	2072	3			N	-0-					-0-
*01	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
*02	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
*03	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 16 RRCID -> 182550 COMPL. DATE 03/22/2001 TOTAL DEPTH 9700 PERF. 8410 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-
*05	3828	X	3828	-0-	-0-	-0-	3828	3			N	-0-					-0-
*06	3360	X	3350	-0-	-10	-0-	3350	3			N	-0-					-0-
*07	3472	X	3358	-0-	-114	-0-	3358	3			N	-0-					-0-
*08	3317	X	3192	-0-	-125	-0-	3192	3			N	-0-					-0-
*09	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					-0-
*10	3317	X	2610	-0-	-707	-0-	2610	3			N	-0-					-0-
*11	3210	X	2523	-0-	-687	-0-	2523	3			N	-0-					-0-
*12	3317	X	3088	-0-	-229	-0-	3088	3			N	-0-					-0-
*01	3317	X	3061	-0-	-256	-0-	3061	3			N	-0-					-0-
*02	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
*03	2920	X	2920	-0-	-0-	-0-	2920	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 17 RRCID -> 182565 COMPL. DATE 04/29/2001 TOTAL DEPTH 9700 PERF. 8420 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2657	N	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
*05	2728	N	2614	-0-	-114	-0-	2614	3			N	-0-					-0-
*06	2640	N	2524	-0-	-116	-0-	2524	3			N	-0-					-0-
*07	2728	N	2333	-0-	-395	-0-	2333	3			N	-0-					-0-
*08	2542	N	1959	-0-	-583	-0-	1959	3			N	-0-					-0-
*09	2460	N	1758	-0-	-702	-0-	1758	3			N	-0-					-0-
*10	2325	N	1821	-0-	-504	-0-	1821	3			N	-0-					-0-
*11	1890	N	1538	-0-	-352	-0-	1538	3			N	-0-					-0-
*12	1829	N	1707	-0-	-122	-0-	1707	3			N	-0-					-0-
*01	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-
*02	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
*03	2862	N	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 13 RRCID -> 182728 COMPL. DATE 05/07/2001 TOTAL DEPTH 9945 PERF. 8688 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
06	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
07	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
08	1023	N	370	-0-	-653	-0-	370	3			N	-0-					-0-
09	990	N	221	-0-	-769	-0-	221	3			N	-0-					-0-
10	1023	N	227	-0-	-796	-0-	227	3			N	-0-					-0-
11	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 14 RRCID -> 183181 COMPL. DATE 06/13/2001 TOTAL DEPTH 9820 PERF. 8848 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3480	X	3401	-0-	-79	-0-	3401	3			N	-0-					-0-
*05	3596	X	3059	-0-	-537	-0-	3059	3			N	-0-					-0-
*06	3480	X	3216	-0-	-264	-0-	3216	3			N	-0-					-0-
*07	3596	X	3107	-0-	-489	-0-	3107	3			N	-0-					-0-
*08	3565	X	3444	-0-	-121	-0-	3444	3			N	-0-					-0-
*09	3390	X	3313	-0-	-77	-0-	3313	3			N	-0-					-0-
*10	3444	X	3444	-0-	-0-	-0-	3444	3			N	-0-					-0-
*11	3330	X	3325	-0-	-5	-0-	3325	3			N	-0-					-0-
*12	3441	X	2655	-0-	-786	-0-	2655	3			N	-0-					-0-
*01	3441	X	3403	-0-	-38	-0-	3403	3			N	-0-					-0-
*02	3108	X	2824	-0-	-284	-0-	2824	3			N	-0-					-0-
03	3441	X	2572	-0-	-869	-0-	2572	3			N	-0-					-0-

BEALL, W.F. WELL #: 13 RRCID -> 183326 COMPL. DATE 06/13/2001 TOTAL DEPTH 9955 PERF. 8653 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1936	N	1936	-0-	-0-	-0-	87	1	1849	3	N	-0-					-0-
*05	2106	N	2106	-0-	-0-	-0-	87	1	2019	3	N	-0-					-0-
*06	1710	N	1446	-0-	-264	-0-	67	1	1379	3	N	-0-					-0-
*07	1767	N	1394	-0-	-373	-0-	59	1	1335	3	N	-0-					-0-
*08	500	N	1199	-0-	699	699	135	1	1064	3	N	-0-					-0-
*09	1011	N	312	-0-	-699	-0-	131	1	181	3	N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*11	1170	N	131	-0-	-1039	-0-	131	3			N	-0-					-0-
*12	310	N	160	-0-	-150	-0-	160	3			N	-0-					-0-
*01	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 14 RRCID -> 183804 COMPL. DATE 07/09/2001 TOTAL DEPTH 9880 PERF. 8614 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3540	X	3540	-0-	-0-	-0-	3540	3			N	-0-					-0-
*05	3658	X	3658	-0-	-0-	-0-	3658	3			N	-0-					-0-
*06	3450	X	3219	-0-	-231	-0-	3219	3			N	-0-					-0-
*07	3565	X	3487	-0-	-78	-0-	3487	3			N	-0-					-0-
*08	3658	X	3429	-0-	-229	-0-	3429	3			N	-0-					-0-
*09	3540	X	3505	-0-	-35	-0-	3505	3			N	-0-					-0-
*10	3658	X	3527	-0-	-131	-0-	3527	3			N	-0-					-0-
*11	3360	X	3321	-0-	-39	-0-	3321	3			N	-0-					-0-
*12	3627	X	3435	-0-	-192	-0-	3435	3			N	-0-					-0-
*01	3627	X	3372	-0-	-255	-0-	3372	3			N	-0-					-0-
*02	3192	X	2702	-0-	-490	-0-	2702	3			N	-0-					-0-
03	3534	X	2724	-0-	-810	-0-	2724	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 12 RRCID -> 184377 COMPL. DATE 08/04/2001 TOTAL DEPTH 9900 PERF. 8654 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3630	X	2966	-0-	-664	-0-	2966	3			N	-0-					-0-
05	3751	X	3053	-0-	-698	-0-	3053	3			N	-0-					-0-
06	3630	X	2518	-0-	-1112	-0-	2518	3			N	-0-					-0-
07	3751	X	2934	-0-	-817	-0-	2934	3			N	-0-					-0-
08	3751	X	3750	-0-	-1	-0-	3750	3			N	-0-					-0-
09	2970	X	2848	-0-	-122	-0-	2848	3			N	-0-					-0-
10	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-
11	3630	X	2338	-0-	-1292	-0-	2338	3			N	-0-					-0-
12	4002	X	4002	-0-	-0-	-0-	4002	3			N	-0-					-0-
01	3751	X	3110	-0-	-641	-0-	3110	3			N	-0-					-0-
02	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
03	3999	X	2277	-0-	-1722	-0-	2277	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J.T. CV GAS UNIT WELL #: 14A RRCID -> 184460 COMPL. DATE 08/05/2001 TOTAL DEPTH 9810 PERF. 8612 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
*05	1990	N	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
*06	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
*07	2571	N	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
*08	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
*09	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
*10	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
*11	2321	N	2321	-0-	-0-	-0-	2321	3			N	-0-					-0-
*12	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
*01	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
*02	1288	N	1033	-0-	-255	-0-	1033	3			N	-0-					-0-
03	1426	N	922	-0-	-504	-0-	922	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 17 RRCID -> 184805 COMPL. DATE 09/05/2001 TOTAL DEPTH 9922 PERF. 8604 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
*05	1116	N	1083	-0-	-33	-0-	1083	3			N	-0-					-0-
*06	1080	N	886	-0-	-194	-0-	886	3			N	-0-					-0-
*07	1116	N	1079	-0-	-37	-0-	1079	3			N	-0-					-0-
*08	1085	N	969	-0-	-116	-0-	969	3			N	-0-					-0-
*09	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*11	930	N	397	-0-	-533	-0-	397	3			N	-0-					-0-
*12	1085	N	1035	-0-	-50	-0-	1035	3			N	-0-					-0-
*01	961	N	855	-0-	-106	-0-	855	3			N	-0-					-0-
*02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
03	1023	N	894	-0-	-129	-0-	894	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 14 RRCID -> 184908 COMPL. DATE 09/07/2001 TOTAL DEPTH 9710 PERF. 8435 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3725	X	3725	-0-	-0-	-0-	3725	3			Y	-0-					11
*05	3835	X	3835	-0-	-0-	-0-	3835	3			Y	-0-					11
*06	3690	X	3558	-0-	-132	-0-	3558	3			Y	-0-					11
*07	3813	X	3458	-0-	-355	-0-	3458	3			Y	-0-					11
*08	3565	X	3244	-0-	-321	-0-	3244	3			Y	-0-					11
*09	3450	X	3313	-0-	-137	-0-	3313	3			Y	-0-					11
*10	3565	X	3423	-0-	-142	-0-	3423	3			Y	-0-					11
*11	3450	X	3333	-0-	-117	-0-	3333	3			Y	-0-					11
*12	3565	X	3218	-0-	-347	-0-	3218	3			Y	-0-					11
*01	3565	X	2920	-0-	-645	-0-	2920	3			Y	-0-					11
*02	2959	X	2959	-0-	-0-	-0-	2959	3			Y	-0-					11
*03	3149	X	3149	-0-	-0-	-0-	3149	3			Y	-0-					11

BEALL-BARKSDALE WELL #: 13 RRCID -> 185259 COMPL. DATE 10/06/2001 TOTAL DEPTH 9770 PERF. 8438 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 15 RRCID -> 185291 COMPL. DATE 09/28/2001 TOTAL DEPTH 9965 PERF. 8723 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3120	X	3113	-0-	-7	-0-	3113	3			N	-0-					-0-
*05	3493	X	3493	-0-	-0-	-0-	3493	3			N	-0-					-0-
*06	3267	X	3267	-0-	-0-	-0-	3267	3			N	-0-					-0-
*07	3609	X	3609	-0-	-0-	-0-	3609	3			N	-0-					-0-
*08	3472	X	3367	-0-	-105	-0-	3367	3			N	-0-					-0-
*09	3360	X	3024	-0-	-336	-0-	3024	3			N	-0-					-0-
*10	3472	X	3122	-0-	-350	-0-	3122	3			N	-0-					-0-
*11	3360	X	3155	-0-	-205	-0-	3155	3			N	-0-					-0-
*12	3472	X	3196	-0-	-276	-0-	3196	3			N	-0-					-0-
*01	3379	X	2784	-0-	-595	-0-	2784	3			N	-0-					-0-
*02	2940	X	2742	-0-	-198	-0-	2742	3			N	-0-					-0-
03	3255	X	2692	-0-	-563	-0-	2692	3			N	-0-					-0-

WERNER "D" WELL #: 6 RRCID -> 185443 COMPL. DATE 09/26/2001 TOTAL DEPTH 10109 PERF. 8584 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1123	-0-	-86	-0-	1111	3	12	9	N	11	12	0			1
11	1435	N	1435	-0-	-0-	-0-	1421	3	14	9	N	13	12	0			2
12	1627	N	1627	-0-	-0-	-0-	1614	3	13	9	N	12	12	0			2
*01	1555	N	1555	-0-	-0-	-0-	1536	3	19	9	N	17	17	0			2
02	1092	N	914	-0-	-178	-0-	901	3	13	9	N	12	12	0			2
*03	1815	N	1815	-0-	-0-	-0-	1800	3	15	9	N	14	14	0			2

ROSS, J.T. CV GAS UNIT WELL #: 12B RRCID -> 185753 COMPL. DATE 10/30/2001 TOTAL DEPTH 9850 PERF. 8578 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-
*05	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
*06	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*07	1550	N	1376	-0-	-174	-0-	1376	3			N	-0-					-0-
*08	1550	N	886	-0-	-664	-0-	886	3			N	-0-					-0-
*09	1140	N	493	-0-	-647	-0-	493	3			N	-0-					-0-
*10	1364	N	923	-0-	-441	-0-	923	3			N	-0-					-0-
*11	870	N	733	-0-	-137	-0-	733	3			N	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*01	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-
*02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*03	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

BEALL, W.F. WELL #: 15 RRCID -> 185757 COMPL. DATE 10/22/2001 TOTAL DEPTH 9925 PERF. 8650 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*09	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
*10	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
*11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*02	56	N	22	-0-	-34	-0-	22	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 15 RRCID -> 186494 COMPL. DATE 11/16/2001 TOTAL DEPTH 9745 PERF. 8460 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2430	X	2214	-0-	-216	-0-	2214	3			Y	-0-					9
*05	2511	X	2388	-0-	-123	-0-	2388	3			Y	-0-					9
*06	2430	X	1661	-0-	-769	-0-	1661	3			Y	-0-					9
*07	2997	N	2997	-0-	-0-	-0-	2997	3			Y	-0-					9
*08	2812	N	2812	-0-	-0-	-0-	2812	3			Y	-0-					9
*09	2797	N	2797	-0-	-0-	-0-	2797	3			Y	-0-					9
*10	2759	N	2737	-0-	-22	-0-	2737	3			Y	-0-					9
*11	2670	N	2447	-0-	-223	-0-	2447	3			Y	-0-					9
*12	2759	N	2440	-0-	-319	-0-	2440	3			Y	-0-					9
*01	2759	N	2352	-0-	-407	-0-	2352	3			Y	-0-					9
*02	2492	N	1918	-0-	-574	-0-	1918	3			Y	-0-					9
03	2449	N	1671	-0-	-778	-0-	1671	3			Y	-0-					9

BEALL-BARKSDALE WELL #: 14 RRCID -> 186495 COMPL. DATE 11/16/2001 TOTAL DEPTH 9760 PERF. 8510 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*05	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*06	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
*07	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
*08	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*09	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*10	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
*11	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
*12	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
*01	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
*02	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
*03	1845	N	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 15 RRCID -> 186690 COMPL. DATE 12/23/2001 TOTAL DEPTH 9790 PERF. 8524 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
*05	2604	N	2362	-0-	-242	-0-	2362	3			N	-0-					-0-
*06	2805	N	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
*07	3028	N	3028	-0-	-0-	-0-	3028	3			N	-0-					-0-
*08	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					-0-
*09	2820	N	2433	-0-	-387	-0-	2433	3			N	-0-					-0-
*10	3038	N	2376	-0-	-662	-0-	2376	3			N	-0-					-0-
*11	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
*12	2511	N	2082	-0-	-429	-0-	2082	3			N	-0-					-0-
*01	2387	N	2042	-0-	-345	-0-	2042	3			N	-0-					-0-
*02	2212	N	1801	-0-	-411	-0-	1801	3			N	-0-					-0-
*03	2532	N	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 16A RRCID -> 186774 COMPL. DATE 12/25/2001 TOTAL DEPTH 9870 PERF. 8604 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3480	X	3108	-0-	-372	-0-	3108	3			N	-0-					-0-
*05	3596	X	3232	-0-	-364	-0-	3232	3			N	-0-					-0-
*06	3420	X	3254	-0-	-166	-0-	3254	3			N	-0-					-0-
*07	3503	X	3141	-0-	-362	-0-	3141	3			N	-0-					-0-
*08	3348	X	3101	-0-	-247	-0-	3101	3			N	-0-					-0-
*09	3240	X	3128	-0-	-112	-0-	3128	3			N	-0-					-0-
*10	3348	X	3176	-0-	-172	-0-	3176	3			N	-0-					-0-
*11	3240	X	2963	-0-	-277	-0-	2963	3			N	-0-					-0-
*12	3224	X	2665	-0-	-559	-0-	2665	3			N	-0-					-0-
*01	3224	X	2254	-0-	-970	-0-	2254	3			N	-0-					-0-
*02	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
*03	3108	X	3108	-0-	-0-	-0-	3108	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 16 RRCID -> 187163 COMPL. DATE 01/15/2002 TOTAL DEPTH 9870 PERF. 8536 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
*05	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
*06	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
*07	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
*08	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
*09	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
*10	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
*11	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
*12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
*01	1736	N	1462	-0-	-274	-0-	1462	3			N	-0-					-0-
*02	1540	N	903	-0-	-637	-0-	903	3			N	-0-					-0-
03	1550	N	1123	-0-	-427	-0-	1123	3			N	-0-					-0-

HICKS GAS UNIT WELL #: 10 RRCID -> 187165 COMPL. DATE 01/25/2002 TOTAL DEPTH 9930 PERF. 8778 - 9820

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B.J. UNIT WELL #: 6 RRCID -> 187413 COMPL. DATE 01/27/2002 TOTAL DEPTH 9866 PERF. 8758 - 9390

10	1984	N	1925	-0-	-59	-0-	1912	3	13	9	N	12	12	0			2
11	1980	N	1851	-0-	-129	-0-	1834	3	17	9	N	15	15	0			2
12	1953	N	1867	-0-	-86	-0-	1848	3	19	9	N	17	16	0			3
01	1922	N	1885	-0-	-37	-0-	1862	3	23	9	N	21	22	0			2
02	1736	N	1688	-0-	-48	-0-	1670	3	18	9	N	16	16	0			2
03	1860	N	1776	-0-	-84	-0-	1757	3	19	9	N	17	17	0			2

HICKS GAS UNIT WELL #: 11 RRCID -> 187491 COMPL. DATE 02/05/2002 TOTAL DEPTH 9900 PERF. 8534 - 9720

*05	2821	N	2601	-0-	-220	-0-	2601	3			N	-0-					-0-
*06	2730	N	2392	-0-	-338	-0-	2392	3			N	-0-					-0-
*07	2728	N	2238	-0-	-490	-0-	2238	3			N	-0-					-0-
*08	2604	N	2253	-0-	-351	-0-	2253	3			N	-0-					-0-
*09	2400	N	2141	-0-	-259	-0-	2141	3			N	-0-					-0-
*10	2232	N	1332	-0-	-900	-0-	1332	3			N	-0-					-0-
*11	2190	N	1032	-0-	-1158	-0-	1032	3			N	-0-					-0-
*12	2201	N	1112	-0-	-1089	-0-	1112	3			N	-0-					-0-
01	1333	N	965	-0-	-368	-0-	965	3			N	-0-					-0-
02	952	N	822	-0-	-130	-0-	822	3			N	-0-					-0-
03	1116	N	862	-0-	-254	-0-	862	3			N	-0-					-0-

POWERS, E.C. WELL #: 12 RRCID -> 187596 COMPL. DATE 02/09/2002 TOTAL DEPTH 9935 PERF. 8600 - 9748

*04	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
05	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
07	775	N	719	-0-	-56	-0-	719	3			N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
09	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
10	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
12	775	N	503	-0-	-272	-0-	503	3			N	-0-					-0-
01	775	N	527	-0-	-248	-0-	527	3			N	-0-					-0-
*02	700	N	604	-0-	-96	-0-	604	3			N	-0-					-0-
03	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-WHITE UNIT WELL #: 7 RRCID -> 187916 COMPL. DATE 11/15/2001 TOTAL DEPTH 9924 PERF. 8894 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS GAS UNIT WELL #: 12 RRCID -> 188182 COMPL. DATE 03/05/2002 TOTAL DEPTH 9960 PERF. 8914 - 9758

*04	2490	N	2454	-0-	-36	-0-	2454	3			N	-0-					-0-
*05	2480	N	2444	-0-	-36	-0-	2444	3			N	-0-					-0-
*06	2430	N	2276	-0-	-154	-0-	2276	3			N	-0-					-0-
*07	2542	N	1947	-0-	-595	-0-	1947	3			N	-0-					-0-
*08	2542	X	2256	-0-	-286	-0-	2256	3			N	-0-					-0-
*09	2460	X	1814	-0-	-646	-0-	1814	3			N	-0-					-0-
*10	2449	X	2327	-0-	-122	-0-	2327	3			N	-0-					-0-
*11	2412	X	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
*12	2407	X	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
*01	2325	X	2194	-0-	-131	-0-	2194	3			N	-0-					-0-
*02	2240	X	2064	-0-	-176	-0-	2064	3			N	-0-					-0-
03	2480	X	2171	-0-	-309	-0-	2171	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 18 RRCID -> 188567 COMPL. DATE 03/29/2002 TOTAL DEPTH 9820 PERF. 8442 - 9595

*05	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
*06	1740	N	1686	-0-	-54	-0-	1686	3			N	-0-					-0-
*07	1953	N	1650	-0-	-303	-0-	1650	3			N	-0-					-0-
*08	1860	N	1633	-0-	-227	-0-	1633	3			N	-0-					-0-
*09	1680	N	1628	-0-	-52	-0-	1628	3			N	-0-					-0-
*10	1643	N	1623	-0-	-20	-0-	1623	3			N	-0-					-0-
*11	1590	N	1518	-0-	-72	-0-	1518	3			N	-0-					-0-
*12	1674	N	1527	-0-	-147	-0-	1527	3			N	-0-					-0-
*01	1612	N	1479	-0-	-133	-0-	1479	3			N	-0-					-0-
*02	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
03	1519	N	1485	-0-	-34	-0-	1485	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 15 RRCID -> 188738 COMPL. DATE 04/18/2002 TOTAL DEPTH 9717 PERF. 8402 - 9534

*04	2580	X	2377	-0-	-203	-0-	2377	3			N	-0-					-0-
*05	2573	N	2458	-0-	-115	-0-	2458	3			N	-0-					-0-
*06	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
*07	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
*08	2449	N	2324	-0-	-125	-0-	2324	3			N	-0-					-0-
*09	2460	N	2410	-0-	-50	-0-	2410	3			N	-0-					-0-
*10	2542	N	2457	-0-	-85	-0-	2457	3			N	-0-					-0-
*11	2352	N	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
*12	2666	N	2404	-0-	-262	-0-	2404	3			N	-0-					-0-
*01	2728	N	2449	-0-	-279	-0-	2449	3			N	-0-					-0-
*02	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
*03	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 17 RRCID -> 188741 COMPL. DATE 04/28/2002 TOTAL DEPTH 9988 PERF. 9172 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3787	X	3787	-0-	-0-	-0-	3787	3			N	-0-					-0-
*05	3731	X	3731	-0-	-0-	-0-	3731	3			N	-0-					-0-
*06	3524	X	3524	-0-	-0-	-0-	3524	3			N	-0-					-0-
*07	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-
*08	2635	X	2196	-0-	-439	-0-	2196	3			N	-0-					-0-
*09	2550	X	1961	-0-	-589	-0-	1961	3			N	-0-					-0-
*10	2635	X	1806	-0-	-829	-0-	1806	3			N	-0-					-0-
*11	2550	X	1009	-0-	-1541	-0-	1009	3			N	-0-					-0-
*12	2635	X	1113	-0-	-1522	-0-	1113	3			N	-0-					-0-
*01	2201	X	1038	-0-	-1163	-0-	1038	3			N	-0-					-0-
*02	1820	X	846	-0-	-974	-0-	846	3			N	-0-					-0-
03	1116	N	790	-0-	-326	-0-	790	3			N	-0-					-0-

BEALL, W.F. WELL #: 18 RRCID -> 189251 COMPL. DATE 05/22/2002 TOTAL DEPTH 9910 PERF. 8626 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
*05	2350	N	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
*06	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
*07	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
*08	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					-0-
*09	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
*10	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
*11	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
*12	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
*01	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
*02	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
*03	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 11 RRCID -> 189435 COMPL. DATE 05/13/2002 TOTAL DEPTH 9875 PERF. 8473 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3090	X	100	-0-	-2990	-0-	100	3			N	-0-					-0-
*05	2945	X	153	-0-	-2792	-0-	153	3			N	-0-					-0-
*06	2850	X	285	-0-	-2565	-0-	285	3			N	-0-					-0-
*07	2883	X	10	-0-	-2873	-0-	10	3			N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		78	-0-	78	78	78	3			N	-0-					-0-
*12	T. A.		15	-0-	15	93	15	3			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	93					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	93					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	93					N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 16 RRCID -> 189548 COMPL. DATE 06/12/2002 TOTAL DEPTH 9750 PERF. 8268 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2550	N	2537	-0-	-13	-0-	2537	3			N	-0-					-0-
*05	2931	N	2931	-0-	-0-	-0-	2931	3			N	-0-					-0-
*06	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
*07	2841	N	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
*08	2635	N	2177	-0-	-458	-0-	2177	3			N	-0-					-0-
*09	3000	N	3004	-0-	4	4	3004	3			N	-0-					-0-
*10	2635	N	2107	-0-	-528	-0-	2107	3			N	-0-					-0-
*11	2883	N	2883	-0-	-0-	-0-	2883	3			N	-0-					-0-
*12	2854	X	2854	-0-	-0-	-0-	2854	3			N	-0-					-0-
*01	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
*02	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
*03	2857	N	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUGH-SHIVERS "A" WELL #: 17 RRCID -> 189907 COMPL. DATE 06/23/2002 TOTAL DEPTH 9670 PERF. 8389 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3120	X	3021	-0-	-99	-0-	3021	3			N	-0-					-0-
*05	3224	X	3095	-0-	-129	-0-	3095	3			N	-0-					-0-
*06	3120	X	2835	-0-	-285	-0-	2835	3			N	-0-					-0-
*07	3131	X	2849	-0-	-282	-0-	2849	3			N	-0-					-0-
*08	3131	X	2857	-0-	-274	-0-	2857	3			N	-0-					-0-
*09	3862	X	3862	-0-	-0-	-0-	3862	3			N	-0-					-0-
*10	3617	X	3617	-0-	-0-	-0-	3617	3			N	-0-					-0-
*11	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					-0-
*12	3564	X	3564	-0-	-0-	-0-	3564	3			N	-0-					-0-
*01	3379	X	3289	-0-	-90	-0-	3289	3			N	-0-					-0-
*02	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-
*03	2737	X	2737	-0-	-0-	-0-	2737	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 16 RRCID -> 189939 COMPL. DATE 07/10/2002 TOTAL DEPTH 9925 PERF. 9137 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2959	N	2959	-0-	-0-	-0-	2959	3			N	-0-					-0-
*05	2635	N	2509	-0-	-126	-0-	2509	3			N	-0-					-0-
*06	2629	N	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-
*07	2790	N	2784	-0-	-6	-0-	2784	3			N	-0-					-0-
*08	3069	X	1397	-0-	-1672	-0-	1397	3			N	-0-					-0-
*09	2970	X	743	-0-	-2227	-0-	743	3			N	-0-					-0-
*10	2790	X	2325	-0-	-465	-0-	2325	3			N	-0-					-0-
*11	2714	X	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
*12	2790	X	2651	-0-	-139	-0-	2651	3			N	-0-					-0-
*01	2697	X	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-
*02	2520	N	2400	-0-	-120	-0-	2400	3			N	-0-					-0-
*03	2678	N	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 16 RRCID -> 190222 COMPL. DATE 07/23/2002 TOTAL DEPTH 9950 PERF. 8713 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3720	X	1445	-0-	-2275	-0-	1445	3			N	-0-					-0-
*05	3844	X	2515	-0-	-1329	-0-	2515	3			N	-0-					-0-
*06	1980	X	1965	-0-	-15	-0-	1965	3			N	-0-					-0-
*07	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*08	2232	X	816	-0-	-1416	-0-	816	3			N	-0-					-0-
*09	1830	N	1230	-0-	-600	-0-	1230	3			N	-0-					-0-
*10	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
11	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
12	2274	N	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-
01	3100	N	3628	-0-	528	528	3628	3			N	-0-					-0-
02	2800	N	3115	-0-	315	843	3115	3			N	-0-					-0-
*03	3100	N	3165	-0-	65	908	3165	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 13 RRCID -> 190478 COMPL. DATE 08/15/2002 TOTAL DEPTH 9750 PERF. 8342 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	239	-0-	-381	-0-	239	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
*02	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
*03	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS GAS UNIT WELL #: 14 RRCID -> 190508 COMPL. DATE 08/17/2002 TOTAL DEPTH 9800 PERF. 8496 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2460	X	1589	-0-	-871	-0-	176	1	1413	3	N	-0-					-0-
*05	2139	X	1586	-0-	-553	-0-	160	1	1426	3	N	-0-					-0-
*06	2070	X	1804	-0-	-266	-0-	89	1	1715	3	N	-0-					-0-
*07	1917	N	1917	-0-	-0-	-0-	55	1	1862	3	N	-0-					-0-
*08	1938	N	1938	-0-	-0-	-0-	49	1	1889	3	N	-0-					-0-
*09	2075	N	2075	-0-	-0-	-0-	53	1	2022	3	N	-0-					-0-
*10	1922	N	1334	-0-	-588	-0-	33	1	1301	3	N	-0-					-0-
*11	1890	N	974	-0-	-916	-0-	64	1	910	3	N	-0-					-0-
*12	2725	N	2725	-0-	-0-	-0-	227	1	2498	3	N	-0-					-0-
*01	2318	N	2318	-0-	-0-	-0-	95	1	2223	3	N	-0-					-0-
*02	896	N	272	-0-	-624	-0-	15	1	257	3	N	-0-					-0-
03	2542	N	330	-0-	-2212	-0-	15	1	315	3	N	-0-					-0-

HICKS GAS UNIT WELL #: 13 RRCID -> 190998 COMPL. DATE 09/11/2002 TOTAL DEPTH 9910 PERF. 8474 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*05	155	N	39	-0-	-116	-0-	39	3			N	-0-					-0-
*06	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-
*07	155	N	47	-0-	-108	-0-	47	3			N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*12	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROSS, J.T. CV GAS UNIT WELL #: 17B RRCID -> 191451 COMPL. DATE 10/18/2002 TOTAL DEPTH 9825 PERF. 8452 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2760	X	2215	-0-	-545	-0-	2215	3			N	-0-					-0-
*05	2852	X	2089	-0-	-763	-0-	2089	3			N	-0-					-0-
*06	2040	N	1664	-0-	-376	-0-	1664	3			N	-0-					-0-
*07	2294	N	1688	-0-	-606	-0-	1688	3			N	-0-					-0-
*08	2077	N	1709	-0-	-368	-0-	1709	3			N	-0-					-0-
*09	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
*10	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
11	1650	N	1546	-0-	-104	-0-	1546	3			N	-0-					-0-
12	1705	N	1524	-0-	-181	-0-	1524	3			N	-0-					-0-
01	1705	N	1371	-0-	-334	-0-	1371	3			N	-0-					-0-
02	1456	N	1309	-0-	-147	-0-	1309	3			N	-0-					-0-
03	1519	N	1400	-0-	-119	-0-	1400	3			N	-0-					-0-

POWERS, E.C. WELL #: 13 RRCID -> 191483 COMPL. DATE 10/04/2002 TOTAL DEPTH 9860 PERF. 8468 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8549	X	3771	-0-	-4778	-0-	3771	3			N	-0-					-0-
*05	3669	X	3669	-0-	-0-	-0-	3669	3			N	-0-					-0-
*06	4215	X	4215	-0-	-0-	-0-	4215	3			N	-0-					-0-
*07	3588	X	3588	-0-	-0-	-0-	3588	3			N	-0-					-0-
*08	3534	X	3312	-0-	-222	-0-	3312	3			N	-0-					-0-
*09	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
*10	3534	X	2804	-0-	-730	-0-	2804	3			N	-0-					-0-
*11	3420	X	1874	-0-	-1546	-0-	1874	3			N	-0-					-0-
*12	3534	X	1408	-0-	-2126	-0-	1408	3			N	-0-					-0-
*01	3534	X	1097	-0-	-2437	-0-	1097	3			N	-0-					-0-
*02	1148	X	1043	-0-	-105	-0-	1043	3			N	-0-					-0-
*03	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 17 RRCID -> 191984 COMPL. DATE 11/05/2002 TOTAL DEPTH 9753 PERF. 8472 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	4154	-0-	1154	1755	4154	3			N	-0-					-0-
*05	3100	N	3109	-0-	9	1764	3109	3			N	-0-					-0-
*06	6038	X	4274	-0-	-1764	-0-	4274	3			N	-0-					-0-
*07	2883	X	1982	-0-	-901	-0-	1982	3			N	-0-					-0-
*08	2883	X	2569	-0-	-314	-0-	2569	3			N	-0-					-0-
*09	2790	X	1551	-0-	-1239	-0-	1551	3			N	-0-					-0-
*10	2883	X	2643	-0-	-240	-0-	2643	3			N	-0-					-0-
*11	2790	X	1705	-0-	-1085	-0-	1705	3			N	-0-					-0-
*12	2573	X	1635	-0-	-938	-0-	1635	3			N	-0-					-0-
*01	2635	X	2491	-0-	-144	-0-	2491	3			N	-0-					-0-
*02	2380	X	2182	-0-	-198	-0-	2182	3			N	-0-					-0-
03	1643	N	1457	-0-	-186	-0-	1457	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 17 RRCID -> 192004 COMPL. DATE 11/03/2002 TOTAL DEPTH 9770 PERF. 8616 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2828	N	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
*05	2892	N	2892	-0-	-0-	-0-	2892	3			N	-0-					-0-
*06	2831	N	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
*07	2896	N	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-
*08	2914	X	2625	-0-	-289	-0-	2625	3			N	-0-					-0-
*09	2820	X	2382	-0-	-438	-0-	2382	3			N	-0-					-0-
*10	2914	X	2566	-0-	-348	-0-	2566	3			N	-0-					-0-
*11	2820	X	2595	-0-	-225	-0-	2595	3			N	-0-					-0-
*12	2883	X	2734	-0-	-149	-0-	2734	3			N	-0-					-0-
*01	2635	X	2570	-0-	-65	-0-	2570	3			N	-0-					-0-
*02	2436	X	2307	-0-	-129	-0-	2307	3			N	-0-					-0-
03	2728	X	2568	-0-	-160	-0-	2568	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 18 RRCID -> 192310 COMPL. DATE 12/06/2002 TOTAL DEPTH 9700 PERF. 8970 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3020	X	3020	-0-	-0-	-0-	3020	3			N	-0-					-0-
*05	3142	X	3142	-0-	-0-	-0-	3142	3			N	-0-					-0-
*06	2963	X	2963	-0-	-0-	-0-	2963	3			N	-0-					-0-
*07	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
*08	3193	X	2729	-0-	-464	-0-	2729	3			N	-0-					-0-
*09	3030	X	2450	-0-	-580	-0-	2450	3			N	-0-					-0-
*10	3131	X	1990	-0-	-1141	-0-	1990	3			N	-0-					-0-
*11	3510	X	3510	-0-	-0-	-0-	3510	3			N	-0-					-0-
*12	3038	X	2937	-0-	-101	-0-	2937	3			N	-0-					-0-
*01	2853	X	2853	-0-	-0-	-0-	2853	3			N	-0-					-0-
*02	2660	X	2293	-0-	-367	-0-	2293	3			N	-0-					-0-
03	2945	X	2221	-0-	-724	-0-	2221	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 17 RRCID -> 192327 COMPL. DATE 11/22/2002 TOTAL DEPTH 9760 PERF. 8446 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1860	N	1814	-0-	-46	-0-	1814	3			Y	-0-					11
*05	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					11
*06	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					11
*07	1945	N	1945	-0-	-0-	-0-	1945	3			Y	-0-					11
*08	1922	N	1804	-0-	-118	-0-	1804	3			Y	-0-					11
*09	1860	N	1763	-0-	-97	-0-	1763	3			Y	-0-					11
*10	1953	N	1880	-0-	-73	-0-	1880	3			Y	-0-					11
*11	1890	N	1890	-0-	-0-	-0-	1890	3			Y	-0-					11
*12	1953	N	1871	-0-	-82	-0-	1871	3			Y	-0-					11
*01	1953	N	1706	-0-	-247	-0-	1706	3			Y	-0-					11
*02	1820	N	1681	-0-	-139	-0-	1681	3			Y	-0-					11
03	1860	N	1829	-0-	-31	-0-	1829	3			Y	-0-					11

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 12 RRCID -> 192457 COMPL. DATE 11/15/2002 TOTAL DEPTH 9745 PERF. 8450 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	840	N	492	-0-	-348	-0-	492	3			Y	-0-					9
*05	837	N	649	-0-	-188	-0-	649	3			Y	-0-					9
06	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					9
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					9
08	1148	N	1148	-0-	-0-	-0-	1148	3			Y	-0-					9
09	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					9
10	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					9
11	1123	N	1123	-0-	-0-	-0-	1123	3			Y	-0-					9
*12	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					9
*01	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					9
*02	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					9
*03	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					9

SHIVERS-PEEPLES UNIT WELL #: 18 RRCID -> 192656 COMPL. DATE 01/10/2003 TOTAL DEPTH 9755 PERF. 8467 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3270	X	3183	-0-	-87	-0-	3183	3			Y	-0-					12
*05	3379	X	3336	-0-	-43	-0-	3336	3			Y	-0-					12
*06	3510	X	3510	-0-	-0-	-0-	3510	3			Y	-0-					12
*07	3384	X	3384	-0-	-0-	-0-	3384	3			Y	-0-					12
*08	3054	X	3054	-0-	-0-	-0-	3054	3			Y	-0-					12
*09	3225	X	3225	-0-	-0-	-0-	3225	3			Y	-0-					12
*10	3086	X	3086	-0-	-0-	-0-	3086	3			Y	-0-					12
*11	2820	X	2789	-0-	-31	-0-	2789	3			Y	-0-					12
*12	3155	X	3155	-0-	-0-	-0-	3155	3			Y	-0-					12
*01	3057	X	3057	-0-	-0-	-0-	3057	3			Y	-0-					12
*02	2996	X	2764	-0-	-232	-0-	2764	3			Y	-0-					12
03	3162	X	2981	-0-	-181	-0-	2981	3			Y	-0-					12

SEALEY, MAY WELL #: 11 RRCID -> 192989 COMPL. DATE 01/19/2003 TOTAL DEPTH 10030 PERF. 8728 - 9927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	870	N	609	-0-	-261	-0-	609	3			N	-0-					-0-
*05	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-
*06	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
*07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*09	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*10	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*12	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
*01	1271	N	795	-0-	-476	-0-	795	3			N	-0-					-0-
*02	980	N	712	-0-	-268	-0-	712	3			N	-0-					-0-
03	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 14 RRCID -> 193402 COMPL. DATE 02/08/2003 TOTAL DEPTH 9960 PERF. 8632 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3930	X	3646	-0-	-284	-0-	3646	3			N	-0-					-0-
*05	4061	X	3716	-0-	-345	-0-	3716	3			N	-0-					-0-
*06	3960	X	3637	-0-	-323	-0-	3637	3			N	-0-					-0-
*07	4092	X	3684	-0-	-408	-0-	3684	3			N	-0-					-0-
*08	3875	X	3351	-0-	-524	-0-	3351	3			N	-0-					-0-
*09	3660	X	3415	-0-	-245	-0-	3415	3			N	-0-					-0-
*10	3751	X	3013	-0-	-738	-0-	3013	3			N	-0-					-0-
*11	3630	X	3128	-0-	-502	-0-	3128	3			N	-0-					-0-
*12	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					-0-
*01	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-					-0-
*02	3694	X	3694	-0-	-0-	-0-	3694	3			N	-0-					-0-
*03	3819	X	3819	-0-	-0-	-0-	3819	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 20 RRCID -> 193406 COMPL. DATE 02/12/2003 TOTAL DEPTH 9925 PERF. 8640 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4170	X	3617	-0-	-553	-0-	3617	3			N	-0-					-0-
*05	4185	X	3966	-0-	-219	-0-	3966	3			N	-0-					-0-
*06	4093	X	4093	-0-	-0-	-0-	4093	3			N	-0-					-0-
*07	4029	X	4029	-0-	-0-	-0-	4029	3			N	-0-					-0-
*08	3720	X	3720	-0-	-0-	-0-	3720	3			N	-0-					-0-
*09	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-
*10	3366	X	3366	-0-	-0-	-0-	3366	3			N	-0-					-0-
*11	3990	X	3381	-0-	-609	-0-	3381	3			N	-0-					-0-
*12	4030	X	3872	-0-	-158	-0-	3872	3			N	-0-					-0-
*01	3881	X	3881	-0-	-0-	-0-	3881	3			N	-0-					-0-
*02	3421	X	3421	-0-	-0-	-0-	3421	3			N	-0-					-0-
03	3875	X	3532	-0-	-343	-0-	3532	3			N	-0-					-0-

HARRIS, J.W. WELL #: 7 RRCID -> 193819 COMPL. DATE 03/09/2003 TOTAL DEPTH 10145 PERF. 8752 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2761	X	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
*05	2882	X	2882	-0-	-0-	-0-	2882	3			N	-0-					-0-
*06	2820	X	2349	-0-	-471	-0-	2349	3			N	-0-					-0-
*07	2914	X	1806	-0-	-1108	-0-	1806	3			N	-0-					-0-
*08	2790	N	2249	-0-	-541	-0-	2249	3			N	-0-					-0-
*09	2340	N	1761	-0-	-579	-0-	1761	3			N	-0-					-0-
*10	1798	N	1569	-0-	-229	-0-	1569	3			N	-0-					-0-
*11	2190	N	1686	-0-	-504	-0-	1686	3			N	-0-					-0-
*12	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
*01	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
*02	1568	N	1395	-0-	-173	-0-	1395	3			N	-0-					-0-
03	1953	N	1542	-0-	-411	-0-	1542	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 11 RRCID -> 194010 COMPL. DATE 03/05/2003 TOTAL DEPTH 9945 PERF. 8652 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
*05	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					-0-
*06	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
*07	2982	X	2982	-0-	-0-	-0-	2982	3			N	-0-					-0-
*08	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
*09	2836	X	2836	-0-	-0-	-0-	2836	3			N	-0-					-0-
*10	2883	X	2687	-0-	-196	-0-	2687	3			N	-0-					-0-
*11	2790	X	2489	-0-	-301	-0-	2489	3			N	-0-					-0-
*12	2883	X	2669	-0-	-214	-0-	2669	3			N	-0-					-0-
*01	2883	X	2613	-0-	-270	-0-	2613	3			N	-0-					-0-
*02	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
*03	3100	N	3133	-0-	33	33	3133	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 13 RRCID -> 194343 COMPL. DATE 01/03/2003 TOTAL DEPTH 10145 PERF. 8774 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3407	X	3407	-0-	-0-	-0-	3407	3			N	-0-					-0-
*05	3681	X	3681	-0-	-0-	-0-	3681	3			N	-0-					-0-
*06	3410	X	3410	-0-	-0-	-0-	3410	3			N	-0-					-0-
*07	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					-0-
*08	3689	X	3507	-0-	-182	-0-	3507	3			N	-0-					-0-
*09	3570	X	3531	-0-	-39	-0-	3531	3			N	-0-					-0-
*10	3689	X	3646	-0-	-43	-0-	3646	3			N	-0-					-0-
*11	3540	X	3540	-0-	-0-	-0-	3540	3			N	-0-					-0-
*12	3658	X	3485	-0-	-173	-0-	3485	3			N	-0-					-0-
*01	3727	X	3727	-0-	-0-	-0-	3727	3			N	-0-					-0-
*02	3142	X	3142	-0-	-0-	-0-	3142	3			N	-0-					-0-
03	3100	X	1481	-0-	-1619	-0-	1481	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 18 RRCID -> 194374 COMPL. DATE 04/04/2003 TOTAL DEPTH 9975 PERF. 8626 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
*05	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
06	3405	X	3405	-0-	-0-	-0-	3405	3			N	-0-					-0-
07	2958	X	2958	-0-	-0-	-0-	2958	3			N	-0-					-0-
08	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
09	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-
10	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
*11	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
*12	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
*01	2850	X	2850	-0-	-0-	-0-	2850	3			N	-0-					-0-
*02	2611	X	2611	-0-	-0-	-0-	2611	3			N	-0-					-0-
*03	2401	X	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-

WERNER-POPE WELL #: 8 RRCID -> 194378 COMPL. DATE 04/09/2003 TOTAL DEPTH 9905 PERF. 8858 - 9734

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS GAS UNIT WELL #: 12 RRCID -> 194382 COMPL. DATE 04/05/2003 TOTAL DEPTH 9755 PERF. 8701 - 9625

*04	1710	X	567	-0-	-1143	-0-	567	3			N	-0-					-0-
*05	1767	X	1580	-0-	-187	-0-	1580	3			N	-0-					-0-
*06	1560	X	861	-0-	-699	-0-	861	3			N	-0-					-0-
*07	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
*08	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
*09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
*01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*02	2734	N	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-
*03	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-

HARRIS, S.S. UNIT WELL #: 9 RRCID -> 194848 COMPL. DATE 04/20/2003 TOTAL DEPTH 9950 PERF. 8670 - 9848

*04	2400	X	2231	-0-	-169	-0-	2231	3			N	-0-					-0-
*05	3095	N	3095	-0-	-0-	-0-	3095	3			N	-0-					-0-
*06	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
*07	2294	N	2207	-0-	-87	-0-	2207	3			N	-0-					-0-
*08	2480	N	2207	-0-	-273	-0-	2207	3			N	-0-					-0-
*09	2400	N	2121	-0-	-279	-0-	2121	3			N	-0-					-0-
*10	2201	N	2174	-0-	-27	-0-	2174	3			N	-0-					-0-
*11	2130	N	2110	-0-	-20	-0-	2110	3			N	-0-					-0-
*12	2201	N	1905	-0-	-296	-0-	1905	3			N	-0-					-0-
*01	2170	N	1738	-0-	-432	-0-	1738	3			N	-0-					-0-
*02	1960	N	1720	-0-	-240	-0-	1720	3			N	-0-					-0-
*03	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 18 RRCID -> 194850 COMPL. DATE 05/07/2003 TOTAL DEPTH 9870 PERF. 8594 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3360	X	3249	-0-	-111	-0-	3249	3			N	-0-					-0-
*05	3472	X	3456	-0-	-16	-0-	3456	3			N	-0-					-0-
*06	3360	X	3143	-0-	-217	-0-	3143	3			N	-0-					-0-
*07	3472	X	3396	-0-	-76	-0-	3396	3			N	-0-					-0-
*08	3472	X	2952	-0-	-520	-0-	2952	3			N	-0-					-0-
*09	3349	X	3349	-0-	-0-	-0-	3349	3			N	-0-					-0-
*10	3480	X	3480	-0-	-0-	-0-	3480	3			N	-0-					-0-
*11	3300	X	2997	-0-	-303	-0-	2997	3			N	-0-					-0-
*12	3472	X	2255	-0-	-1217	-0-	2255	3			N	-0-					-0-
*01	3472	X	1680	-0-	-1792	-0-	1680	3			N	-0-					-0-
*02	3136	X	1806	-0-	-1330	-0-	1806	3			N	-0-					-0-
03	3472	X	2119	-0-	-1353	-0-	2119	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 9 RRCID -> 195144 COMPL. DATE 05/31/2003 TOTAL DEPTH 9974 PERF. 8634 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-
*05	3363	X	3363	-0-	-0-	-0-	3363	3			N	-0-					-0-
*06	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					-0-
*07	3383	X	3383	-0-	-0-	-0-	3383	3			N	-0-					-0-
*08	3569	X	3569	-0-	-0-	-0-	3569	3			N	-0-					-0-
*09	3520	X	3520	-0-	-0-	-0-	3520	3			N	-0-					-0-
*10	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					-0-
*11	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					-0-
*12	3536	X	3536	-0-	-0-	-0-	3536	3			N	-0-					-0-
*01	3534	X	1698	-0-	-1836	-0-	1698	3			N	-0-					-0-
*02	2884	X	2693	-0-	-191	-0-	2693	3			N	-0-					-0-
03	3193	X	1160	-0-	-2033	-0-	1160	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 15 RRCID -> 195543 COMPL. DATE 06/16/2003 TOTAL DEPTH 9979 PERF. 8670 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
*05	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					-0-
*06	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
*07	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
*08	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
*09	2166	N	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
*10	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
*11	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
*12	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					-0-
*01	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
*02	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
*03	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 14 RRCID -> 195923 COMPL. DATE 06/29/2003 TOTAL DEPTH 10040 PERF. 8745 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	3107	-0-	7	7	3107	3			N	-0-					-0-
*06	3000	N	2626	-0-	-374	-0-	2626	3			N	-0-					-0-
*07	2852	N	2447	-0-	-405	-0-	2447	3			N	-0-					-0-
*08	3100	N	2570	-0-	-530	-0-	2570	3			N	-0-					-0-
*09	2665	N	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-
*10	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
*11	2661	N	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
*12	2759	N	2568	-0-	-191	-0-	2568	3			N	-0-					-0-
*01	2761	N	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
*02	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
03	2573	N	2505	-0-	-68	-0-	2505	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-WHITE UNIT WELL #: 8 RRCID -> 196730 COMPL. DATE 07/12/2003 TOTAL DEPTH 9955 PERF. 8872 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1594	N	1594	-0-	-0-	-0-	1585	3	9	9	N	8	8	0			1
11	1946	N	1946	-0-	-0-	-0-	1936	3	10	9	N	9	9	0			1
12	1755	N	1755	-0-	-0-	-0-	1744	3	11	9	N	10	9	0			2
*01	1581	N	1514	-0-	-67	-0-	1501	3	13	9	N	12	13	0			1
02	1820	N	1236	-0-	-584	-0-	1226	3	10	9	N	9	9	0			1
03	1767	N	1605	-0-	-162	-0-	1594	3	11	9	N	10	10	0			1

POWERS, E.C. WELL #: 15 RRCID -> 196922 COMPL. DATE 07/29/2003 TOTAL DEPTH 9894 PERF. 8602 - 9770

*04	3000	X	2961	-0-	-39	-0-	2961	3			N	-0-					-0-
*05	3100	X	3067	-0-	-33	-0-	3067	3			N	-0-					-0-
*06	3000	X	2551	-0-	-449	-0-	2551	3			N	-0-					-0-
*07	3100	X	2472	-0-	-628	-0-	2472	3			N	-0-					-0-
*08	3100	X	2414	-0-	-686	-0-	2414	3			N	-0-					-0-
*09	2970	X	1698	-0-	-1272	-0-	1698	3			N	-0-					-0-
*10	3069	X	1999	-0-	-1070	-0-	1999	3			N	-0-					-0-
*11	2550	X	2004	-0-	-546	-0-	2004	3			N	-0-					-0-
*12	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
*01	1984	N	1939	-0-	-45	-0-	1939	3			N	-0-					-0-
*02	1876	N	1872	-0-	-4	-0-	1872	3			N	-0-					-0-
*03	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-

JOHNSON, B.J. UNIT WELL #: 7 RRCID -> 196926 COMPL. DATE 07/25/2003 TOTAL DEPTH 9655 PERF. 8742 - 9396

10	1984	N	1911	-0-	-73	-0-	1907	3	4	9	N	4	4	0			1
11	1920	N	1706	-0-	-214	-0-	1703	3	3	9	N	3	4	0			-0-
12	1953	N	1647	-0-	-306	-0-	1645	3	2	9	N	2	2	0			-0-
*01	1922	N	1727	-0-	-195	-0-	1725	3	2	9	N	2	2	0			-0-
02	1599	N	1599	-0-	-0-	-0-	1597	3	2	9	N	2	2	0			-0-
*03	1646	N	1646	-0-	-0-	-0-	1644	3	2	9	N	2	2	0			-0-

MANGHAM, R. S. WELL #: 10 RRCID -> 197166 COMPL. DATE 08/30/2003 TOTAL DEPTH 9995 PERF. 8696 - 9869

*10	1643	N	966	-0-	-677	-0-	966	3			N	-0-					-0-
*11	2070	N	1430	-0-	-640	-0-	1430	3			N	-0-					-0-
*12	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
*01	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
*02	2486	N	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
03	1674	N	964	-0-	-710	-0-	964	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 16 RRCID -> 197171 COMPL. DATE 07/07/2003 TOTAL DEPTH 10060 PERF. 8682 - 9890

*04	1470	N	1336	-0-	-134	-0-	1336	3			N	-0-					-0-
*05	1488	N	1310	-0-	-178	-0-	1310	3			N	-0-					-0-
*06	1440	N	1373	-0-	-67	-0-	1373	3			N	-0-					-0-
*07	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
*08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
*09	1380	N	1272	-0-	-108	-0-	1272	3			N	-0-					-0-
*10	1395	N	1321	-0-	-74	-0-	1321	3			N	-0-					-0-
*11	1290	N	1272	-0-	-18	-0-	1272	3			N	-0-					-0-
*12	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
*01	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
*02	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
03	1364	N	1361	-0-	-3	-0-	1361	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 8 RRCID -> 197832 COMPL. DATE 09/27/2003 TOTAL DEPTH 10119 PERF. 8806 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2970	X	2798	-0-	-172	-0-	2798	3			N	-0-					-0-
*05	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
*06	2910	X	2801	-0-	-109	-0-	2801	3			N	-0-					-0-
*07	3007	X	2680	-0-	-327	-0-	2680	3			N	-0-					-0-
*08	3007	X	2896	-0-	-111	-0-	2896	3			N	-0-					-0-
*09	2820	X	2686	-0-	-134	-0-	2686	3			N	-0-					-0-
*10	2914	X	1973	-0-	-941	-0-	1973	3			N	-0-					-0-
*11	2790	X	2004	-0-	-786	-0-	2004	3			N	-0-					-0-
*12	2883	X	1860	-0-	-1023	-0-	1860	3			N	-0-					-0-
*01	2883	X	1702	-0-	-1181	-0-	1702	3			N	-0-					-0-
*02	2520	X	1284	-0-	-1236	-0-	1284	3			N	-0-					-0-
03	2077	X	1422	-0-	-655	-0-	1422	3			N	-0-					-0-

HARRIS, J.W. WELL #: 9 RRCID -> 198296 COMPL. DATE 09/14/2003 TOTAL DEPTH 10140 PERF. 8808 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2905	X	2905	-0-	-0-	-0-	2905	3			N	-0-					-0-
*05	2852	X	2779	-0-	-73	-0-	2779	3			N	-0-					-0-
06	2730	X	2524	-0-	-206	-0-	2524	3			N	-0-					-0-
07	2852	X	1897	-0-	-955	-0-	1897	3			N	-0-					-0-
08	2790	N	1921	-0-	-869	-0-	1921	3			N	-0-					-0-
09	2520	N	1654	-0-	-866	-0-	1654	3			N	-0-					-0-
10	1891	N	1889	-0-	-2	-0-	1889	3			N	-0-					-0-
*11	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
*12	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
*01	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
*02	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
03	1891	N	1728	-0-	-163	-0-	1728	3			N	-0-					-0-

POWERS, E.C. WELL #: 16 RRCID -> 198571 COMPL. DATE 10/26/2003 TOTAL DEPTH 9900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
*05	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
*06	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
*07	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
*08	1767	N	1699	-0-	-68	-0-	1699	3			N	-0-					-0-
*09	1710	N	1469	-0-	-241	-0-	1469	3			N	-0-					-0-
*10	1767	N	1091	-0-	-676	-0-	1091	3			N	-0-					-0-
*11	1650	N	1328	-0-	-322	-0-	1328	3			N	-0-					-0-
*12	1519	N	1383	-0-	-136	-0-	1383	3			N	-0-					-0-
*01	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
*02	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
*03	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-

SHARP-SMITH UNIT WELL #: 5 RRCID -> 198598 COMPL. DATE 10/29/2003 TOTAL DEPTH 10155 PERF. 8879 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3857	X	3857	-0-	-0-	-0-	3857	3			N	-0-					-0-
*07	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
*08	4278	X	3811	-0-	-467	-0-	3811	3			N	-0-					-0-
*09	4140	X	3675	-0-	-465	-0-	3675	3			N	-0-					-0-
*10	4278	X	3612	-0-	-666	-0-	3612	3			N	-0-					-0-
*11	3870	X	3251	-0-	-619	-0-	3251	3			N	-0-					-0-
*12	3831	X	3831	-0-	-0-	-0-	3831	3			N	-0-					-0-
*01	3813	X	3739	-0-	-74	-0-	3739	3			N	-0-					-0-
*02	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					-0-
03	3596	X	3330	-0-	-266	-0-	3330	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
TOMPKINS-SPENCER WELL #: 12 RRCID -> 198866 COMPL. DATE 11/07/2003 TOTAL DEPTH 9985 PERF. 8684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
*05	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
*06	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
*07	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
*08	2232	N	1595	-0-	-637	-0-	1595	3			N	-0-					-0-
*09	2190	N	1182	-0-	-1008	-0-	1182	3			N	-0-					-0-
*10	2201	N	1742	-0-	-459	-0-	1742	3			N	-0-					-0-
*11	1530	N	1405	-0-	-125	-0-	1405	3			N	-0-					-0-
*12	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
*01	1736	N	1414	-0-	-322	-0-	1414	3			N	-0-					-0-
*02	1316	N	1150	-0-	-166	-0-	1150	3			N	-0-					-0-
03	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					-0-

POWERS, E.C. WELL #: 14 RRCID -> 199026 COMPL. DATE 11/26/2003 TOTAL DEPTH 9867 PERF. 8590 - 9749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6817	X	6817	-0-	-0-	-0-	6817	3			N	-0-					-0-
*05	5853	X	5853	-0-	-0-	-0-	5853	3			N	-0-					-0-
*06	7230	X	7230	-0-	-0-	-0-	7230	3			N	-0-					-0-
*07	6467	X	6467	-0-	-0-	-0-	6467	3			N	-0-					-0-
*08	7316	X	5943	-0-	-1373	-0-	5943	3			N	-0-					-0-
*09	7230	X	6603	-0-	-627	-0-	6603	3			N	-0-					-0-
*10	7471	X	6797	-0-	-674	-0-	6797	3			N	-0-					-0-
*11	7230	X	6377	-0-	-853	-0-	6377	3			N	-0-					-0-
*12	6820	X	6540	-0-	-280	-0-	6540	3			N	-0-					-0-
*01	6820	X	6321	-0-	-499	-0-	6321	3			N	-0-					-0-
*02	6132	X	5490	-0-	-642	-0-	5490	3			N	-0-					-0-
03	6789	X	5985	-0-	-804	-0-	5985	3			N	-0-					-0-

HARRIS, S.S. UNIT WELL #: 8 RRCID -> 199342 COMPL. DATE 12/01/2003 TOTAL DEPTH 10033 PERF. 8710 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1743	-0-	-86	-0-	1743	3			N	-0-					-0-
11	1770	N	1155	-0-	-615	-0-	1155	3			N	-0-					-0-
12	1829	N	1030	-0-	-799	-0-	1030	3			N	-0-					-0-
01	1736	N	1370	-0-	-366	-0-	1370	3			N	-0-					-0-
02	1092	N	1081	-0-	-11	-0-	1081	3			N	-0-					-0-
03	1023	N	808	-0-	-215	-0-	808	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 18B RRCID -> 199493 COMPL. DATE 12/16/2003 TOTAL DEPTH 9866 PERF. 8605 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1265	-0-	-161	-0-	1265	3			N	-0-					-0-
11	1290	N	1144	-0-	-146	-0-	1144	3			N	-0-					-0-
12	1302	N	1116	-0-	-186	-0-	1116	3			N	-0-					-0-
01	1271	N	1102	-0-	-169	-0-	1102	3			N	-0-					-0-
02	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
*03	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 13 RRCID -> 200099 COMPL. DATE 01/09/2004 TOTAL DEPTH 9970 PERF. 8893 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
*05	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
*06	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					-0-
*07	3528	X	3528	-0-	-0-	-0-	3528	3			N	-0-					-0-
*08	3534	X	3236	-0-	-298	-0-	3236	3			N	-0-					-0-
*09	3420	X	2519	-0-	-901	-0-	2519	3			N	-0-					-0-
*10	3534	X	1570	-0-	-1964	-0-	1570	3			N	-0-					-0-
*11	3420	X	1092	-0-	-2328	-0-	1092	3			N	-0-					-0-
*12	3534	X	2410	-0-	-1124	-0-	2410	3			N	-0-					-0-
*01	3224	X	1855	-0-	-1369	-0-	1855	3			N	-0-					-0-
*02	2352	X	1192	-0-	-1160	-0-	1192	3			N	-0-					-0-
03	2418	X	135	-0-	-2283	-0-	135	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. UNIT WELL #: 17 RRCID -> 200254 COMPL. DATE 02/03/2004 TOTAL DEPTH 10100 PERF. 8866 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4140	X	3613	-0-	-527	-0-	3613	3			N	-0-					-0-
*05	4278	X	3689	-0-	-589	-0-	3689	3			N	-0-					-0-
*06	4140	X	3745	-0-	-395	-0-	3745	3			N	-0-					-0-
*07	4092	X	2911	-0-	-1181	-0-	2911	3			N	-0-					-0-
*08	3844	X	1489	-0-	-2355	-0-	1489	3			N	-0-					-0-
*09	3750	X	1317	-0-	-2433	-0-	1317	3			N	-0-					-0-
*10	3875	X	3807	-0-	-68	-0-	3807	3			N	-0-					-0-
*11	4393	X	4393	-0-	-0-	-0-	4393	3			N	-0-					-0-
*12	4391	X	4391	-0-	-0-	-0-	4391	3			N	-0-					-0-
*01	3813	X	2663	-0-	-1150	-0-	2663	3			N	-0-					-0-
*02	3955	X	3955	-0-	-0-	-0-	3955	3			N	-0-					-0-
03	4278	X	1876	-0-	-2402	-0-	1876	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 11 RRCID -> 200256 COMPL. DATE 01/18/2004 TOTAL DEPTH 9990 PERF. 8814 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
*05	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
*06	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
*07	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
*08	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
*09	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
*10	2801	N	2801	-0-	-0-	-0-	2801	3			N	-0-					-0-
*11	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
*12	2503	N	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
*01	3100	N	11580	-0-	8480	8480	11580	3			N	-0-					-0-
*02	2800	N	-0-	-0-	-2800	5680					N	-0-					-0-
*03	3100	N	-0-	-0-	-3100	2580					N	-0-					-0-

BLANKENSHIP UNIT WELL #: 19 RRCID -> 200452 COMPL. DATE 12/30/2003 TOTAL DEPTH 9826 PERF. 8436 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4061	X	4061	-0-	-0-	-0-	4061	3			N	-0-					-0-
*05	4191	X	4191	-0-	-0-	-0-	4191	3			N	-0-					-0-
*06	4011	X	4011	-0-	-0-	-0-	4011	3			N	-0-					-0-
*07	4061	X	3969	-0-	-92	-0-	3969	3			N	-0-					-0-
*08	3844	X	3768	-0-	-76	-0-	3768	3			N	-0-					-0-
*09	3759	X	3759	-0-	-0-	-0-	3759	3			N	-0-					-0-
*10	3844	X	3668	-0-	-176	-0-	3668	3			N	-0-					-0-
*11	3720	X	3575	-0-	-145	-0-	3575	3			N	-0-					-0-
*12	3844	X	3735	-0-	-109	-0-	3735	3			N	-0-					-0-
*01	3844	X	3707	-0-	-137	-0-	3707	3			N	-0-					-0-
*02	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					-0-
*03	3726	X	3726	-0-	-0-	-0-	3726	3			N	-0-					-0-

ROSS-HAMILTON UNIT WELL #: 3 RRCID -> 200471 COMPL. DATE 12/15/2003 TOTAL DEPTH 10235 PERF. 8766 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3328	X	3328	-0-	-0-	-0-	3328	3			N	-0-					-0-
*05	4024	X	4024	-0-	-0-	-0-	4024	3			N	-0-					-0-
*06	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					-0-
*07	3410	X	3211	-0-	-199	-0-	3211	3			N	-0-					-0-
*08	4030	X	3223	-0-	-807	-0-	3223	3			N	-0-					-0-
*09	3900	X	3101	-0-	-799	-0-	3101	3			N	-0-					-0-
*10	4030	X	3103	-0-	-927	-0-	3103	3			N	-0-					-0-
*11	3390	X	3090	-0-	-300	-0-	3090	3			N	-0-					-0-
*12	3224	X	2553	-0-	-671	-0-	2553	3			N	-0-					-0-
*01	3224	X	3074	-0-	-150	-0-	3074	3			N	-0-					-0-
*02	2884	X	2372	-0-	-512	-0-	2372	3			N	-0-					-0-
03	3193	X	2397	-0-	-796	-0-	2397	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN WELL #: 21 RRCID -> 201109 COMPL. DATE 02/21/2001 TOTAL DEPTH 9850 PERF. 8575 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5760	X	5709	-0-	-51	-0-	5709	3			N	-0-					-0-
*05	5952	X	5840	-0-	-112	-0-	5840	3			N	-0-					-0-
*06	5760	X	5454	-0-	-306	-0-	5454	3			N	-0-					-0-
*07	5952	X	5542	-0-	-410	-0-	5542	3			N	-0-					-0-
*08	5859	X	5354	-0-	-505	-0-	5354	3			N	-0-					-0-
*09	5670	X	5428	-0-	-242	-0-	5428	3			N	-0-					-0-
*10	5828	X	5586	-0-	-242	-0-	5586	3			N	-0-					-0-
*11	5460	X	5163	-0-	-297	-0-	5163	3			N	-0-					-0-
*12	5611	X	4353	-0-	-1258	-0-	4353	3			N	-0-					-0-
*01	5611	X	5324	-0-	-287	-0-	5324	3			N	-0-					-0-
*02	5097	X	5097	-0-	-0-	-0-	5097	3			N	-0-					-0-
03	5580	X	5150	-0-	-430	-0-	5150	3			N	-0-					-0-

SEALEY, MAY WELL #: 12 RRCID -> 201213 COMPL. DATE 01/22/2004 TOTAL DEPTH 10030 PERF. 8815 - 9873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-
*05	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
*06	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
*07	1674	N	1332	-0-	-342	-0-	1332	3			N	-0-					-0-
*08	1674	N	1248	-0-	-426	-0-	1248	3			N	-0-					-0-
*09	1620	N	959	-0-	-661	-0-	959	3			N	-0-					-0-
*10	1333	N	1208	-0-	-125	-0-	1208	3			N	-0-					-0-
*11	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
*12	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
*01	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
*02	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
03	1674	N	1604	-0-	-70	-0-	1604	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 17 RRCID -> 201214 COMPL. DATE 02/08/2004 TOTAL DEPTH 10015 PERF. 8698 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2280	N	1644	-0-	-636	-0-	1644	3			N	-0-					-0-
*05	2790	X	2399	-0-	-391	-0-	2399	3			N	-0-					-0-
*06	2700	X	2523	-0-	-177	-0-	2523	3			N	-0-					-0-
*07	2790	X	2520	-0-	-270	-0-	2520	3			N	-0-					-0-
*08	2387	X	2239	-0-	-148	-0-	2239	3			N	-0-					-0-
*09	2520	X	2004	-0-	-516	-0-	2004	3			N	-0-					-0-
*10	2604	X	2010	-0-	-594	-0-	2010	3			N	-0-					-0-
*11	2160	N	1911	-0-	-249	-0-	1911	3			N	-0-					-0-
*12	2077	N	2005	-0-	-72	-0-	2005	3			N	-0-					-0-
*01	2349	N	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
*02	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
03	2015	N	1784	-0-	-231	-0-	1784	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 19 RRCID -> 201270 COMPL. DATE 03/25/2004 TOTAL DEPTH 9815 PERF. 8462 - 9569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3810	X	3539	-0-	-271	-0-	3539	3			Y	-0-					16
*05	3937	X	3809	-0-	-128	-0-	3809	3			Y	-0-					16
*06	3810	X	3806	-0-	-4	-0-	3806	3			Y	-0-					16
*07	3888	X	3888	-0-	-0-	-0-	3888	3			Y	-0-					16
*08	3720	X	3331	-0-	-389	-0-	3331	3			Y	-0-					16
*09	3712	X	3712	-0-	-0-	-0-	3712	3			Y	-0-					16
*10	3782	X	3782	-0-	-0-	-0-	3782	3			Y	-0-					16
*11	3600	X	3564	-0-	-36	-0-	3564	3			Y	-0-					16
*12	3720	X	3557	-0-	-163	-0-	3557	3			Y	-0-					16
*01	3773	X	3773	-0-	-0-	-0-	3773	3			Y	-0-					16
*02	3202	X	3202	-0-	-0-	-0-	3202	3			Y	-0-					16
*03	3373	X	3373	-0-	-0-	-0-	3373	3			Y	-0-					16

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-HAMILTON UNIT WELL #: 3 RRCID -> 201283 COMPL. DATE 03/05/2004 TOTAL DEPTH 10270 PERF. 8849 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
*05	2387	N	1966	-0-	-421	-0-	1966	3			N	-0-					-0-
*06	2010	N	1738	-0-	-272	-0-	1738	3			N	-0-					-0-
*07	1984	N	1700	-0-	-284	-0-	1700	3			N	-0-					-0-
*08	1953	N	850	-0-	-1103	-0-	850	3			N	-0-					-0-
*09	1740	N	431	-0-	-1309	-0-	431	3			N	-0-					-0-
*10	1705	N	701	-0-	-1004	-0-	701	3			N	-0-					-0-
*11	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*12	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
*01	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 13 RRCID -> 201485 COMPL. DATE 03/16/2004 TOTAL DEPTH 10045 PERF. 8616 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2370	N	2024	-0-	-346	-0-	2024	3			N	-0-					-0-
*05	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
*06	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
*07	2077	N	1702	-0-	-375	-0-	1702	3			N	-0-					-0-
*08	2232	N	1881	-0-	-351	-0-	1881	3			N	-0-					-0-
*09	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
*10	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
*11	1830	N	1787	-0-	-43	-0-	1787	3			N	-0-					-0-
*12	2356	N	2057	-0-	-299	-0-	2057	3			N	-0-					-0-
*01	1953	N	1582	-0-	-371	-0-	1582	3			N	-0-					-0-
*02	1680	N	1328	-0-	-352	-0-	1328	3			N	-0-					-0-
03	2046	N	1763	-0-	-283	-0-	1763	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 14 RRCID -> 201629 COMPL. DATE 04/03/2004 TOTAL DEPTH 9950 PERF. 8683 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3420	X	2716	-0-	-704	-0-	2716	3			N	-0-					-0-
*05	3534	X	2775	-0-	-759	-0-	2775	3			N	-0-					-0-
*06	3210	X	2559	-0-	-651	-0-	2559	3			N	-0-					-0-
*07	3007	X	2601	-0-	-406	-0-	2601	3			N	-0-					-0-
*08	2820	X	2820	-0-	-0-	-0-	2820	3			N	-0-					-0-
*09	2640	X	2268	-0-	-372	-0-	2268	3			N	-0-					-0-
*10	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
*11	2640	N	2582	-0-	-58	-0-	2582	3			N	-0-					-0-
*12	2356	N	2324	-0-	-32	-0-	2324	3			N	-0-					-0-
*01	2635	N	2324	-0-	-311	-0-	2324	3			N	-0-					-0-
*02	2408	N	1663	-0-	-745	-0-	1663	3			N	-0-					-0-
03	2325	N	1293	-0-	-1032	-0-	1293	3			N	-0-					-0-

PRUITT-HAMILTON UNIT WELL #: 2 RRCID -> 201716 COMPL. DATE 04/10/2004 TOTAL DEPTH 10310 PERF. 8850 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2670	N	2301	-0-	-369	-0-	76	1	2225	3	N	-0-					-0-
*05	2759	N	1917	-0-	-842	-0-	61	1	1856	3	N	-0-					-0-
*06	2731	N	2731	-0-	-0-	-0-	107	1	2624	3	N	-0-					-0-
*07	2581	N	2581	-0-	-0-	-0-	107	1	2474	3	N	-0-					-0-
*08	2446	N	2446	-0-	-0-	-0-	101	1	2345	3	N	-0-					-0-
*09	2730	N	2361	-0-	-369	-0-	114	1	2247	3	N	-0-					-0-
*10	2573	N	2209	-0-	-364	-0-	91	1	2118	3	N	-0-					-0-
*11	2370	N	2067	-0-	-303	-0-	94	1	1973	3	N	-0-					-0-
*12	2449	N	2038	-0-	-411	-0-	85	1	1953	3	N	-0-					-0-
*01	2201	N	1941	-0-	-260	-0-	82	1	1859	3	N	-0-					-0-
*02	1932	N	1390	-0-	-542	-0-	65	1	1325	3	N	-0-					-0-
03	2046	N	1468	-0-	-578	-0-	68	1	1400	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHARP-SMITH UNIT WELL #: 6 RRCID -> 201966 COMPL. DATE 04/19/2004 TOTAL DEPTH 10272 PERF. 8875 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2945	-0-	-31	-0-	2945	3			N	-0-					-0-
*11	2880	X	2750	-0-	-130	-0-	2750	3			N	-0-					-0-
*12	3007	X	2597	-0-	-410	-0-	2597	3			N	-0-					-0-
*01	3007	X	2566	-0-	-441	-0-	2566	3			N	-0-					-0-
*02	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-
*03	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 22 RRCID -> 202338 COMPL. DATE 04/25/2004 TOTAL DEPTH 9750 PERF. 8392 - 9557

*04	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
*05	2263	N	2051	-0-	-212	-0-	2051	3			N	-0-					-0-
*06	2190	N	2042	-0-	-148	-0-	2042	3			N	-0-					-0-
*07	2201	N	2093	-0-	-108	-0-	2093	3			N	-0-					-0-
*08	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
*09	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-
*10	2108	N	2048	-0-	-60	-0-	2048	3			N	-0-					-0-
*11	2418	N	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
*12	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
*01	2706	N	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
*02	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
*03	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 19 RRCID -> 202339 COMPL. DATE 04/30/2004 TOTAL DEPTH 9673 PERF. 8430 - 9525

*04	4260	X	3440	-0-	-820	-0-	3440	3			N	-0-					-0-
*05	4185	X	3482	-0-	-703	-0-	3482	3			N	-0-					-0-
*06	3690	X	3446	-0-	-244	-0-	3446	3			N	-0-					-0-
*07	3813	X	3541	-0-	-272	-0-	3541	3			N	-0-					-0-
*08	3565	X	3481	-0-	-84	-0-	3481	3			N	-0-					-0-
*09	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					-0-
*10	3822	X	3822	-0-	-0-	-0-	3822	3			N	-0-					-0-
*11	3450	X	3442	-0-	-8	-0-	3442	3			N	-0-					-0-
*12	3751	X	3638	-0-	-113	-0-	3638	3			N	-0-					-0-
*01	4181	X	4181	-0-	-0-	-0-	4181	3			N	-0-					-0-
*02	3625	X	3625	-0-	-0-	-0-	3625	3			N	-0-					-0-
03	3565	X	3216	-0-	-349	-0-	3216	3			N	-0-					-0-

SEALEY, MAY WELL #: 14 RRCID -> 202340 COMPL. DATE 05/12/2004 TOTAL DEPTH 10050 PERF. 8702 - 9868

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HARRIS, J.W. WELL #: 10 RRCID -> 202343 COMPL. DATE 05/12/2004 TOTAL DEPTH 9530 PERF. 8818 - 9430

*04	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
*05	2511	N	2461	-0-	-50	-0-	2461	3			N	-0-					-0-
*06	2554	N	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-
*07	2511	N	2390	-0-	-121	-0-	2390	3			N	-0-					-0-
*08	2511	N	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
*09	2430	N	2394	-0-	-36	-0-	2394	3			N	-0-					-0-
*10	2387	N	2308	-0-	-79	-0-	2308	3			N	-0-					-0-
*11	2430	N	2330	-0-	-100	-0-	2330	3			N	-0-					-0-
*12	2480	N	2392	-0-	-88	-0-	2392	3			N	-0-					-0-
*01	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
*02	2184	N	2113	-0-	-71	-0-	2113	3			N	-0-					-0-
03	2387	N	2264	-0-	-123	-0-	2264	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, S.S. UNIT WELL #: 11 RRCID -> 202784 COMPL. DATE 05/25/2004 TOTAL DEPTH 9530 PERF. 8666 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	990	N	923	-0-	-67	-0-	923	3			N	-0-					-0-
*05	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
*06	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
*07	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*08	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					-0-
*09	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
*10	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*11	990	N	841	-0-	-149	-0-	841	3			N	-0-					-0-
*12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*01	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
*02	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
03	1023	N	976	-0-	-47	-0-	976	3			N	-0-					-0-

ROSS-HAMILTON UNIT WELL #: 6 RRCID -> 203619 COMPL. DATE 06/23/2004 TOTAL DEPTH 10050 PERF. 8746 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	X	2134	-0-	-966	-0-	2134	3			N	-0-					-0-
*11	3060	X	2601	-0-	-459	-0-	2601	3			N	-0-					-0-
12	3271	X	3271	-0-	-0-	-0-	3271	3			N	-0-					-0-
01	3666	X	3666	-0-	-0-	-0-	3666	3			N	-0-					-0-
02	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
*03	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 15 RRCID -> 203819 COMPL. DATE 06/09/2004 TOTAL DEPTH 9507 PERF. 8746 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2070	X	1100	-0-	-970	-0-	1100	3			N	-0-					-0-
*05	1891	X	989	-0-	-902	-0-	989	3			N	-0-					-0-
06	1350	X	966	-0-	-384	-0-	966	3			N	-0-					-0-
07	1147	N	972	-0-	-175	-0-	972	3			N	-0-					-0-
08	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
09	960	N	889	-0-	-71	-0-	889	3			N	-0-					-0-
10	961	N	864	-0-	-97	-0-	864	3			N	-0-					-0-
11	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
*12	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*01	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
*02	784	N	618	-0-	-166	-0-	618	3			N	-0-					-0-
*03	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 16 RRCID -> 203865 COMPL. DATE 07/17/2004 TOTAL DEPTH 9570 PERF. 8768 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2957	N	2957	-0-	-0-	-0-	2957	3			N	-0-					-0-
*05	2976	N	2968	-0-	-8	-0-	2968	3			N	-0-					-0-
*06	2880	N	2870	-0-	-10	-0-	2870	3			N	-0-					-0-
*07	2976	N	2836	-0-	-140	-0-	2836	3			N	-0-					-0-
*08	2976	N	2753	-0-	-223	-0-	2753	3			N	-0-					-0-
*09	2964	N	2964	-0-	-0-	-0-	2964	3			N	-0-					-0-
*10	2855	N	2855	-0-	-0-	-0-	2855	3			N	-0-					-0-
*11	2912	N	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
*12	2976	N	2789	-0-	-187	-0-	2789	3			N	-0-					-0-
*01	2852	N	2670	-0-	-182	-0-	2670	3			N	-0-					-0-
*02	2688	N	2618	-0-	-70	-0-	2618	3			N	-0-					-0-
*03	3100	N	3124	-0-	24	24	3124	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWERS, E.C. WELL #: 17 RRCID -> 204489 COMPL. DATE 07/12/2004 TOTAL DEPTH 9955 PERF. 8632 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3647	X	3647	-0-	-0-	-0-	3647	3			N	-0-					-0-
*05	3766	X	3766	-0-	-0-	-0-	3766	3			N	-0-					-0-
*06	3788	X	3788	-0-	-0-	-0-	3788	3			N	-0-					-0-
*07	3565	X	3268	-0-	-297	-0-	3268	3			N	-0-					-0-
*08	3627	X	3580	-0-	-47	-0-	3580	3			N	-0-					-0-
*09	3510	X	3339	-0-	-171	-0-	3339	3			N	-0-					-0-
*10	3973	X	3973	-0-	-0-	-0-	3973	3			N	-0-					-0-
*11	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
*12	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-
*01	3627	X	3265	-0-	-362	-0-	3265	3			N	-0-					-0-
*02	3500	X	2341	-0-	-1159	-0-	2341	3			N	-0-					-0-
03	3875	X	3047	-0-	-828	-0-	3047	3			N	-0-					-0-

HARRIS, J.W. WELL #: 11 RRCID -> 204697 COMPL. DATE 08/29/2004 TOTAL DEPTH 9848 PERF. 8810 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2040	N	1647	-0-	-393	-0-	1647	3			N	-0-					-0-
*05	1984	N	699	-0-	-1285	-0-	699	3			N	-0-					-0-
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					-0-
07	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
*08	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
*11	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	1705	N	711	-0-	-994	-0-	711	3			N	-0-					-0-
*02	1008	N	365	-0-	-643	-0-	365	3			N	-0-					-0-
*03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 18 RRCID -> 204927 COMPL. DATE 09/14/2004 TOTAL DEPTH 10155 PERF. 8839 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4278	X	4278	-0-	-0-	-0-	4278	3			N	-0-					-0-
*05	4131	X	4131	-0-	-0-	-0-	4131	3			N	-0-					-0-
*06	3938	X	3938	-0-	-0-	-0-	3938	3			N	-0-					-0-
*07	4030	X	3905	-0-	-125	-0-	3905	3			N	-0-					-0-
*08	4092	X	2741	-0-	-1351	-0-	2741	3			N	-0-					-0-
*09	4159	X	4159	-0-	-0-	-0-	4159	3			N	-0-					-0-
*10	4092	X	4047	-0-	-45	-0-	4047	3			N	-0-					-0-
*11	3930	X	3927	-0-	-3	-0-	3927	3			N	-0-					-0-
*12	4205	X	4205	-0-	-0-	-0-	4205	3			N	-0-					-0-
*01	4145	X	4145	-0-	-0-	-0-	4145	3			N	-0-					-0-
*02	3640	X	3568	-0-	-72	-0-	3568	3			N	-0-					-0-
03	4030	X	3849	-0-	-181	-0-	3849	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 18 RRCID -> 205221 COMPL. DATE 09/27/2004 TOTAL DEPTH 9220 PERF. 8480 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1980	X	1696	-0-	-284	-0-	1696	3			N	-0-					-0-
*05	2046	X	1711	-0-	-335	-0-	1711	3			N	-0-					-0-
*06	1980	X	1605	-0-	-375	-0-	1605	3			N	-0-					-0-
*07	2046	X	1678	-0-	-368	-0-	1678	3			N	-0-					-0-
*08	1922	X	1671	-0-	-251	-0-	1671	3			N	-0-					-0-
*09	1620	N	1578	-0-	-42	-0-	1578	3			N	-0-					-0-
*10	1674	N	1419	-0-	-255	-0-	1419	3			N	-0-					-0-
*11	1620	N	1159	-0-	-461	-0-	1159	3			N	-0-					-0-
*12	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
*01	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
*02	1092	N	822	-0-	-270	-0-	822	3			N	-0-					-0-
03	1767	N	1515	-0-	-252	-0-	1515	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PRUITT-HAMILTON UNIT WELL #: 3 RRCID -> 205333 COMPL. DATE 10/07/2004 TOTAL DEPTH 9615 PERF. 8929 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	2580	X	2334	-0-	-246	-0-	77	1	2257	3	N	-0-			-0-
*05	2666	X	2246	-0-	-420	-0-	71	1	2175	3	N	-0-			-0-
*06	2619	X	2619	-0-	-0-	-0-	102	1	2517	3	N	-0-			-0-
*07	2691	X	2691	-0-	-0-	-0-	112	1	2579	3	N	-0-			-0-
*08	500	N	2349	-0-	1849	1849	97	1	2252	3	N	-0-			-0-
*09	3000	N	2175	-0-	-825	1024	105	1	2070	3	N	-0-			-0-
*10	2786	N	1762	-0-	-1024	-0-	73	1	1689	3	N	-0-			-0-
*11	2324	N	2324	-0-	-0-	-0-	106	1	2218	3	N	-0-			-0-
*12	2616	N	2616	-0-	-0-	-0-	109	1	2507	3	N	-0-			-0-
*01	2547	N	2547	-0-	-0-	-0-	108	1	2439	3	N	-0-			-0-
*02	2366	N	2366	-0-	-0-	-0-	111	1	2255	3	N	-0-			-0-
*03	2661	N	2661	-0-	-0-	-0-	123	1	2538	3	N	-0-			-0-

HARRIS, J.W. WELL #: 12 RRCID -> 205780 COMPL. DATE 10/24/2004 TOTAL DEPTH 9530 PERF. 8756 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	999	N	999	-0-	-0-	-0-	999	3			N	-0-			-0-
*05	793	N	793	-0-	-0-	-0-	793	3			N	-0-			-0-
*06	600	N	522	-0-	-78	-0-	522	3			N	-0-			-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-			-0-
08	836	N	836	-0-	-0-	-0-	836	3			N	-0-			-0-
09	806	N	806	-0-	-0-	-0-	806	3			N	-0-			-0-
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-			-0-
*11	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-			-0-
*12	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-			-0-
*01	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-			-0-
*02	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-			-0-
*03	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-			-0-

EDDY, EMMA UNIT WELL #: 19 RRCID -> 206578 COMPL. DATE 12/13/2004 TOTAL DEPTH 9446 PERF. 8682 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	2970	X	2889	-0-	-81	-0-	2889	3			N	-0-			-0-
*05	3069	X	2973	-0-	-96	-0-	2973	3			N	-0-			-0-
*06	3091	X	3091	-0-	-0-	-0-	3091	3			N	-0-			-0-
*07	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-			-0-
*08	2976	X	2787	-0-	-189	-0-	2787	3			N	-0-			-0-
*09	2970	X	2945	-0-	-25	-0-	2945	3			N	-0-			-0-
*10	3069	X	2628	-0-	-441	-0-	2628	3			N	-0-			-0-
*11	3880	X	3880	-0-	-0-	-0-	3880	3			N	-0-			-0-
*12	4206	X	4206	-0-	-0-	-0-	4206	3			N	-0-			-0-
*01	3776	X	3776	-0-	-0-	-0-	3776	3			N	-0-			-0-
*02	3231	X	3231	-0-	-0-	-0-	3231	3			N	-0-			-0-
*03	3479	X	3479	-0-	-0-	-0-	3479	3			N	-0-			-0-

SHIVERS-HAMILTON UNIT WELL #: 7 RRCID -> 207729 COMPL. DATE 11/19/2004 TOTAL DEPTH 9465 PERF. 8802 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	962	N	962	-0-	-0-	-0-	962	3			N	-0-			-0-
*05	837	N	803	-0-	-34	-0-	803	3			N	-0-			-0-
*06	750	N	555	-0-	-195	-0-	555	3			N	-0-			-0-
*07	992	N	568	-0-	-424	-0-	568	3			N	-0-			-0-
*08	806	N	784	-0-	-22	-0-	784	3			N	-0-			-0-
*09	763	N	763	-0-	-0-	-0-	763	3			N	-0-			-0-
*10	951	N	951	-0-	-0-	-0-	951	3			N	-0-			-0-
*11	884	N	884	-0-	-0-	-0-	884	3			N	-0-			-0-
*12	816	N	816	-0-	-0-	-0-	816	3			N	-0-			-0-
*01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-			-0-
*02	946	N	946	-0-	-0-	-0-	946	3			N	-0-			-0-
03	806	N	707	-0-	-99	-0-	707	3			N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHARP-SMITH UNIT WELL #: 7 RRCID -> 207782 COMPL. DATE 01/25/2005 TOTAL DEPTH 9430 PERF. 8843 - 9311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
*05	1457	N	1295	-0-	-162	-0-	1295	3			N	-0-					-0-
06	1470	N	1220	-0-	-250	-0-	1220	3			N	-0-					-0-
07	1550	N	1335	-0-	-215	-0-	1335	3			N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
09	1230	N	1037	-0-	-193	-0-	1037	3			N	-0-					-0-
10	1333	N	1252	-0-	-81	-0-	1252	3			N	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
*12	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
*01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
*02	1232	N	1104	-0-	-128	-0-	1104	3			N	-0-					-0-
03	1333	N	1188	-0-	-145	-0-	1188	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 15 RRCID -> 207792 COMPL. DATE 01/30/2005 TOTAL DEPTH 9307 PERF. 8511 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2998	N	2998	-0-	-0-	-0-	73	1	2925	3	N	-0-					-0-
11	2370	N	2136	-0-	-234	-0-	141	1	1995	3	N	-0-					-0-
12	558	N	381	-0-	-177	-0-	32	1	349	3	N	-0-					-0-
01	2961	N	2961	-0-	-0-	-0-	122	1	2839	3	N	-0-					-0-
*02	2054	N	2054	-0-	-0-	-0-	112	1	1942	3	N	-0-					-0-
*03	2837	N	2837	-0-	-0-	-0-	129	1	2708	3	N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 15 T RRCID -> 208469 COMPL. DATE 02/27/2005 TOTAL DEPTH 9200 PERF. 8590 - 9065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1740	N	1503	-0-	-237	-0-	1503	3			N	-0-					-0-
*05	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
*06	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
*07	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*08	1643	N	1609	-0-	-34	-0-	1609	3			N	-0-					-0-
*09	1530	N	1425	-0-	-105	-0-	1425	3			N	-0-					-0-
*10	1612	N	1609	-0-	-3	-0-	1609	3			N	-0-					-0-
*11	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
*12	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
*01	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
*02	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
*03	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-

HARRELL, JEANETTE WELL #: 7 RRCID -> 208881 COMPL. DATE 01/07/2005 TOTAL DEPTH 10060 PERF. 8784 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*05	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
*06	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-
*07	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
*08	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					-0-
*09	1200	N	975	-0-	-225	-0-	975	3			N	-0-					-0-
*10	2666	N	741	-0-	-1925	-0-	741	3			N	-0-					-0-
*11	960	N	448	-0-	-512	-0-	448	3			N	-0-					-0-
*12	1023	N	600	-0-	-423	-0-	600	3			N	-0-					-0-
*01	744	N	485	-0-	-259	-0-	485	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	589	N	355	-0-	-234	-0-	355	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

HARRIS, S.S. UNIT WELL #: 10 RRCID -> 209182 COMPL. DATE 11/29/2004 TOTAL DEPTH 9959 PERF. 8744 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1860	N	1278	-0-	-582	-0-	1278	3			N	-0-					-0-
*05	1705	N	1683	-0-	-22	-0-	1683	3			N	-0-					-0-
*06	1620	N	1035	-0-	-585	-0-	1035	3			N	-0-					-0-
*07	1333	N	1119	-0-	-214	-0-	1119	3			N	-0-					-0-
*08	1674	N	1129	-0-	-545	-0-	1129	3			N	-0-					-0-
*09	1050	N	780	-0-	-270	-0-	780	3			N	-0-					-0-
*10	1116	N	1079	-0-	-37	-0-	1079	3			N	-0-					-0-
*11	1080	N	740	-0-	-340	-0-	740	3			N	-0-					-0-
12	806	N	1	-0-	-805	-0-	1	3			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 19 RRCID -> 209734 COMPL. DATE 03/18/2005 TOTAL DEPTH 9460 PERF. 8911 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2726	-0-	-374	-0-	2726	3			N	-0-					-0-
11	3000	X	1551	-0-	-1449	-0-	1551	3			N	-0-					-0-
12	3100	X	2766	-0-	-334	-0-	2766	3			N	-0-					-0-
01	3100	X	2886	-0-	-214	-0-	2886	3			N	-0-					-0-
02	2800	X	2501	-0-	-299	-0-	2501	3			N	-0-					-0-
03	2759	N	2724	-0-	-35	-0-	2724	3			N	-0-					-0-

SEALEY, MAY WELL #: 15 RRCID -> 209951 COMPL. DATE 03/10/2005 TOTAL DEPTH 10000 PERF. 8672 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	X	2321	-0-	-679	-0-	2321	3			N	-0-					-0-
*05	2852	X	1694	-0-	-1158	-0-	1694	3			N	-0-					-0-
*06	2730	X	1701	-0-	-1029	-0-	1701	3			N	-0-					-0-
*07	2821	X	2747	-0-	-74	-0-	2747	3			N	-0-					-0-
*08	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
*09	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
*10	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
*11	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
*12	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
*01	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-
*02	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
*03	2609	N	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 19 RRCID -> 210338 COMPL. DATE 04/10/2005 TOTAL DEPTH 9950 PERF. 8661 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3180	X	2149	-0-	-1031	-0-	2149	3			N	-0-					-0-
*05	3686	X	3686	-0-	-0-	-0-	3686	3			N	-0-					-0-
*06	3630	X	3630	-0-	-0-	-0-	3630	3			N	-0-					-0-
*07	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					-0-
*08	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					-0-
*09	3517	X	3517	-0-	-0-	-0-	3517	3			N	-0-					-0-
*10	2896	X	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-
*11	3549	X	3549	-0-	-0-	-0-	3549	3			N	-0-					-0-
*12	3549	X	3549	-0-	-0-	-0-	3549	3			N	-0-					-0-
*01	3479	X	3479	-0-	-0-	-0-	3479	3			N	-0-					-0-
*02	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
*03	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					-0-

WERNER-LEFOY WELL #: 8 T RRCID -> 210476 COMPL. DATE 04/10/2005 TOTAL DEPTH 10150 PERF. 8680 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWELL "A-2" UNIT WELL #: 5 T RRCID -> 210479 COMPL. DATE 04/14/2005 TOTAL DEPTH 10700 PERF. 8722 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, J.W. WELL #: 13 RRCID -> 211007 COMPL. DATE 04/22/2005 TOTAL DEPTH 9426 PERF. 8490 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
11	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
*12	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
*01	1984	N	1899	-0-	-85	-0-	1899	3			N	-0-					-0-
*02	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					-0-
*03	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-

WERNER "D" WELL #: 8 T RRCID -> 211851 COMPL. DATE 04/01/2005 TOTAL DEPTH 10059 PERF. 8650 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2265	N	2265	-0-	-0-	-0-	2261	3	4	9	N	4	4	0			1
11	2277	N	2277	-0-	-0-	-0-	2271	3	6	9	N	5	5	0			1
12	2449	N	2044	-0-	-405	-0-	2040	3	4	9	N	4	4	0			1
*01	2263	N	1727	-0-	-536	-0-	1721	3	6	9	N	5	5	0			1
02	2238	N	2238	-0-	-0-	-0-	2235	3	3	9	N	3	3	0			1
*03	2125	N	2125	-0-	-0-	-0-	2122	3	3	9	N	3	4	0			-0-

BRASHER, J. D. UNIT WELL #: 20 RRCID -> 212131 COMPL. DATE 05/16/2005 TOTAL DEPTH 9630 PERF. 8790 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3180	X	994	-0-	-2186	-0-	994	3			N	-0-					-0-
*05	3286	X	959	-0-	-2327	-0-	959	3			N	-0-					-0-
*06	1650	X	829	-0-	-821	-0-	829	3			N	-0-					-0-
07	1240	X	871	-0-	-369	-0-	871	3			N	-0-					-0-
08	961	X	805	-0-	-156	-0-	805	3			N	-0-					-0-
09	840	N	765	-0-	-75	-0-	765	3			N	-0-					-0-
10	868	N	747	-0-	-121	-0-	747	3			N	-0-					-0-
11	780	N	724	-0-	-56	-0-	724	3			N	-0-					-0-
12	806	N	651	-0-	-155	-0-	651	3			N	-0-					-0-
01	744	N	625	-0-	-119	-0-	625	3			N	-0-					-0-
02	672	N	541	-0-	-131	-0-	541	3			N	-0-					-0-
03	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-

WERNER-HULL WELL #: 5 T RRCID -> 212171 COMPL. DATE 06/01/2005 TOTAL DEPTH 10150 PERF. 8702 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2234	N	2234	-0-	-0-	-0-	2223	3	11	9	N	10	10	0			1
11	2100	N	1968	-0-	-132	-0-	1960	3	8	9	N	7	7	0			1
12	2170	N	1851	-0-	-319	-0-	1848	3	3	9	N	3	3	0			1
*01	2170	N	1830	-0-	-340	-0-	1827	3	3	9	N	3	4	0			-0-
02	1848	N	1661	-0-	-187	-0-	1658	3	3	9	N	3	3	0			-0-
03	1860	N	1779	-0-	-81	-0-	1776	3	3	9	N	3	3	0			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PRUITT-HAMILTON UNIT WELL #: 4 RRCID -> 212212 COMPL. DATE 05/09/2005 TOTAL DEPTH 10270 PERF. 9095 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	3000	N	2793	-0-	-207	2027	92	1	2701	3	N	-0-			-0-
*05	3100	N	1896	-0-	-1204	823	60	1	1836	3	N	-0-			-0-
*06	3000	N	2708	-0-	-292	531	106	1	2602	3	N	-0-			-0-
*07	3100	N	2772	-0-	-328	203	115	1	2657	3	N	-0-			-0-
*08	2942	N	2739	-0-	-203	-0-	114	1	2625	3	N	-0-			-0-
*09	2795	N	2795	-0-	-0-	-0-	135	1	2660	3	N	-0-			-0-
*10	2759	N	2620	-0-	-139	-0-	108	1	2512	3	N	-0-			-0-
*11	2640	N	2381	-0-	-259	-0-	109	1	2272	3	N	-0-			-0-
*12	2759	N	2580	-0-	-179	-0-	107	1	2473	3	N	-0-			-0-
*01	2604	N	2539	-0-	-65	-0-	107	1	2432	3	N	-0-			-0-
*02	2212	N	1826	-0-	-386	-0-	85	1	1741	3	N	-0-			-0-
03	2573	N	1801	-0-	-772	-0-	83	1	1718	3	N	-0-			-0-

HARRISON, VERA UNIT WELL #: 17 RRCID -> 212972 COMPL. DATE 06/22/2005 TOTAL DEPTH 9952 PERF. 8709 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	5070	X	5002	-0-	-68	-0-	5002	3			N	-0-			-0-
*05	5239	X	5062	-0-	-177	-0-	5062	3			N	-0-			-0-
*06	5070	X	4623	-0-	-447	-0-	4623	3			N	-0-			-0-
*07	5239	X	4939	-0-	-300	-0-	4939	3			N	-0-			-0-
*08	5239	X	4578	-0-	-661	-0-	4578	3			N	-0-			-0-
*09	5119	X	5119	-0-	-0-	-0-	5119	3			N	-0-			-0-
*10	5053	X	4357	-0-	-696	-0-	4357	3			N	-0-			-0-
*11	4770	X	2255	-0-	-2515	-0-	2255	3			N	-0-			-0-
*12	5246	X	5246	-0-	-0-	-0-	5246	3			N	-0-			-0-
*01	5239	X	4763	-0-	-476	-0-	4763	3			N	-0-			-0-
*02	4732	X	3549	-0-	-1183	-0-	3549	3			N	-0-			-0-
03	5239	X	4354	-0-	-885	-0-	4354	3			N	-0-			-0-

WHITFIELD UNIT WELL #: 19 RRCID -> 213456 COMPL. DATE 07/08/2005 TOTAL DEPTH 9816 PERF. 8650 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	5790	X	5051	-0-	-739	-0-	5051	3			N	-0-			-0-
*05	5983	X	5294	-0-	-689	-0-	5294	3			N	-0-			-0-
*06	5790	X	4898	-0-	-892	-0-	4898	3			N	-0-			-0-
*07	5983	X	5205	-0-	-778	-0-	5205	3			N	-0-			-0-
*08	5301	X	5204	-0-	-97	-0-	5204	3			N	-0-			-0-
*09	5442	X	5442	-0-	-0-	-0-	5442	3			N	-0-			-0-
*10	5421	X	5421	-0-	-0-	-0-	5421	3			N	-0-			-0-
*11	5040	X	4791	-0-	-249	-0-	4791	3			N	-0-			-0-
*12	5549	X	4470	-0-	-1079	-0-	4470	3			N	-0-			-0-
*01	5549	X	5289	-0-	-260	-0-	5289	3			N	-0-			-0-
*02	4954	X	4954	-0-	-0-	-0-	4954	3			N	-0-			-0-
*03	5066	X	5066	-0-	-0-	-0-	5066	3			N	-0-			-0-

WERNER-LEFOY WELL #: 9 T RRCID -> 213460 COMPL. DATE 07/07/2005 TOTAL DEPTH 10150 PERF. 8623 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PRUITT-HAMILTON UNIT WELL #: 6 RRCID -> 213701 COMPL. DATE 07/19/2005 TOTAL DEPTH 9606 PERF. 9030 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	3000	N	2950	-0-	-50	161	98	1	2852	3	N	-0-			-0-
*05	2511	N	2239	-0-	-272	-0-	71	1	2168	3	N	-0-			-0-
*06	2734	X	2734	-0-	-0-	-0-	107	1	2627	3	N	-0-			-0-
*07	2511	X	2440	-0-	-71	-0-	102	1	2338	3	N	-0-			-0-
*08	2511	X	2155	-0-	-356	-0-	89	1	2066	3	N	-0-			-0-
*09	2430	X	2247	-0-	-183	-0-	109	1	2138	3	N	-0-			-0-
*10	2511	X	1703	-0-	-808	-0-	70	1	1633	3	N	-0-			-0-
*11	2430	X	1945	-0-	-485	-0-	89	1	1856	3	N	-0-			-0-
*12	2325	N	2093	-0-	-232	-0-	87	1	2006	3	N	-0-			-0-
*01	2073	N	2073	-0-	-0-	-0-	88	1	1985	3	N	-0-			-0-
*02	1897	N	1897	-0-	-0-	-0-	89	1	1808	3	N	-0-			-0-
*03	2139	N	2139	-0-	-0-	-0-	99	1	2040	3	N	-0-			-0-

HOUGH-SHIVERS "A" WELL #: 20 RRCID -> 213930 COMPL. DATE 08/06/2005 TOTAL DEPTH 9697 PERF. 8438 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	3244	X	3244	-0-	-0-	-0-	3244	3			N	-0-			-0-
*05	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-			-0-
*06	3240	X	3159	-0-	-81	-0-	3159	3			N	-0-			-0-
*07	3348	X	3100	-0-	-248	-0-	3100	3			N	-0-			-0-
*08	3472	X	3008	-0-	-464	-0-	3008	3			N	-0-			-0-
*09	3360	X	3272	-0-	-88	-0-	3272	3			N	-0-			-0-
*10	3472	X	3062	-0-	-410	-0-	3062	3			N	-0-			-0-
*11	3150	X	2785	-0-	-365	-0-	2785	3			N	-0-			-0-
*12	3472	X	2693	-0-	-779	-0-	2693	3			N	-0-			-0-
*01	3472	X	2945	-0-	-527	-0-	2945	3			N	-0-			-0-
*02	3108	X	2546	-0-	-562	-0-	2546	3			N	-0-			-0-
03	3069	X	2494	-0-	-575	-0-	2494	3			N	-0-			-0-

TOMPKINS-SPENCER WELL #: 2 RRCID -> 214255 COMPL. DATE 07/03/2005 TOTAL DEPTH 9900 PERF. 8872 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	2574	N	2574	-0-	-0-	-0-	2574	3			N	-0-			-0-
*05	2635	N	2529	-0-	-106	-0-	2529	3			N	-0-			-0-
*06	2520	N	2423	-0-	-97	-0-	2423	3			N	-0-			-0-
*07	2635	N	2447	-0-	-188	-0-	2447	3			N	-0-			-0-
*08	2542	N	2455	-0-	-87	-0-	2455	3			N	-0-			-0-
*09	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-			-0-
*10	2579	N	2579	-0-	-0-	-0-	2579	3			N	-0-			-0-
*11	2507	N	2507	-0-	-0-	-0-	2507	3			N	-0-			-0-
*12	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-			-0-
*01	2573	N	2410	-0-	-163	-0-	2410	3			N	-0-			-0-
*02	2352	N	2350	-0-	-2	-0-	2350	3			N	-0-			-0-
*03	2548	N	2548	-0-	-0-	-0-	2548	3			N	-0-			-0-

HICKS GAS UNIT WELL #: 14 RRCID -> 214713 COMPL. DATE 08/21/2005 TOTAL DEPTH 9269 PERF. 8603 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-			-0-
*05	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-			-0-
*06	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-			-0-
*07	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-			-0-
*08	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-			-0-
*09	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-			-0-
*10	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-			-0-
*11	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-			-0-
*12	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-			-0-
*01	1147	N	611	-0-	-536	-0-	611	3			N	-0-			-0-
*02	1036	N	369	-0-	-667	-0-	369	3			N	-0-			-0-
03	1147	N	207	-0-	-940	-0-	207	3			N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 21 RRCID -> 215034 COMPL. DATE 09/15/2005 TOTAL DEPTH 9322 PERF. 8606 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2070	N	1975	-0-	-95	-0-	1975	3			N	-0-					-0-
*05	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
*06	2130	N	1542	-0-	-588	-0-	1542	3			N	-0-					-0-
*07	2046	N	1804	-0-	-242	-0-	1804	3			N	-0-					-0-
*08	2015	N	1928	-0-	-87	-0-	1928	3			N	-0-					-0-
*09	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
*10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
*11	1860	N	1390	-0-	-470	-0-	1390	3			N	-0-					-0-
*12	2015	N	1818	-0-	-197	-0-	1818	3			N	-0-					-0-
*01	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
*02	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
03	1829	N	1496	-0-	-333	-0-	1496	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 17 RRCID -> 215129 COMPL. DATE 09/09/2005 TOTAL DEPTH 9942 PERF. 9111 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
*05	3410	X	3067	-0-	-343	-0-	3067	3			N	-0-					-0-
*06	3300	X	3021	-0-	-279	-0-	3021	3			N	-0-					-0-
*07	3410	X	3174	-0-	-236	-0-	3174	3			N	-0-					-0-
*08	3142	X	3142	-0-	-0-	-0-	3142	3			N	-0-					-0-
*09	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
*10	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-
*11	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
*12	3231	X	3231	-0-	-0-	-0-	3231	3			N	-0-					-0-
*01	3131	X	3123	-0-	-8	-0-	3123	3			N	-0-					-0-
*02	3080	X	2634	-0-	-446	-0-	2634	3			N	-0-					-0-
03	3410	X	2757	-0-	-653	-0-	2757	3			N	-0-					-0-

EDDY, EMMA WELL #: 20 RRCID -> 215561 COMPL. DATE 09/29/2005 TOTAL DEPTH 9924 PERF. 8620 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5520	X	5008	-0-	-512	-0-	5008	3			N	-0-					-0-
*05	5549	X	5113	-0-	-436	-0-	5113	3			N	-0-					-0-
*06	5370	X	5077	-0-	-293	-0-	5077	3			N	-0-					-0-
*07	5549	X	5132	-0-	-417	-0-	5132	3			N	-0-					-0-
*08	5208	X	4504	-0-	-704	-0-	4504	3			N	-0-					-0-
*09	5070	X	4903	-0-	-167	-0-	4903	3			N	-0-					-0-
*10	5239	X	4127	-0-	-1112	-0-	4127	3			N	-0-					-0-
*11	5070	X	4118	-0-	-952	-0-	4118	3			N	-0-					-0-
*12	5146	X	3915	-0-	-1231	-0-	3915	3			N	-0-					-0-
*01	5053	X	3825	-0-	-1228	-0-	3825	3			N	-0-					-0-
*02	4144	X	4037	-0-	-107	-0-	4037	3			N	-0-					-0-
*03	4320	X	4320	-0-	-0-	-0-	4320	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 22 RRCID -> 215618 COMPL. DATE 09/22/2005 TOTAL DEPTH 9325 PERF. 8641 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2940	X	2864	-0-	-76	-0-	2864	3			N	-0-					-0-
*05	3038	X	2911	-0-	-127	-0-	2911	3			N	-0-					-0-
*06	2940	X	2432	-0-	-508	-0-	2432	3			N	-0-					-0-
*07	3038	X	2573	-0-	-465	-0-	2573	3			N	-0-					-0-
*08	2945	X	2771	-0-	-174	-0-	2771	3			N	-0-					-0-
*09	2850	X	2476	-0-	-374	-0-	2476	3			N	-0-					-0-
*10	2914	X	2518	-0-	-396	-0-	2518	3			N	-0-					-0-
*11	2670	N	2447	-0-	-223	-0-	2447	3			N	-0-					-0-
*12	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-
*01	2548	N	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
*02	2296	N	2176	-0-	-120	-0-	2176	3			N	-0-					-0-
03	2604	N	2313	-0-	-291	-0-	2313	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHARP-SMITH UNIT WELL #: 8 RRCID -> 215821 COMPL. DATE 10/03/2005 TOTAL DEPTH 9588 PERF. 8827 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4350	X	3727	-0-	-623	-0-	3727	3			N	-0-					-0-
*05	4216	X	3799	-0-	-417	-0-	3799	3			N	-0-					-0-
*06	3990	X	3771	-0-	-219	-0-	3771	3			N	-0-					-0-
*07	4063	X	4063	-0-	-0-	-0-	4063	3			N	-0-					-0-
*08	4141	X	4141	-0-	-0-	-0-	4141	3			N	-0-					-0-
*09	3750	X	3750	-0-	-0-	-0-	3750	3			N	-0-					-0-
*10	3858	X	3858	-0-	-0-	-0-	3858	3			N	-0-					-0-
*11	3792	X	3792	-0-	-0-	-0-	3792	3			N	-0-					-0-
*12	3844	X	3843	-0-	-1	-0-	3843	3			N	-0-					-0-
*01	3844	X	3584	-0-	-260	-0-	3584	3			N	-0-					-0-
*02	3416	X	3209	-0-	-207	-0-	3209	3			N	-0-					-0-
03	3782	X	3397	-0-	-385	-0-	3397	3			N	-0-					-0-

HARRIS, J.W. WELL #: 14 RRCID -> 216020 COMPL. DATE 10/09/2005 TOTAL DEPTH 10085 PERF. 8790 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2760	N	2579	-0-	-181	-0-	2579	3			N	-0-					-0-
*05	2790	N	2478	-0-	-312	-0-	2478	3			N	-0-					-0-
*06	2665	N	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-
*07	2666	N	2654	-0-	-12	-0-	2654	3			N	-0-					-0-
*08	2653	N	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-
*09	2670	N	2499	-0-	-171	-0-	2499	3			N	-0-					-0-
*10	2666	N	2556	-0-	-110	-0-	2556	3			N	-0-					-0-
*11	2580	N	2488	-0-	-92	-0-	2488	3			N	-0-					-0-
*12	2573	N	1621	-0-	-952	-0-	1621	3			N	-0-					-0-
*01	2573	N	1622	-0-	-951	-0-	1622	3			N	-0-					-0-
*02	2324	N	2136	-0-	-188	-0-	2136	3			N	-0-					-0-
*03	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 13 RRCID -> 216117 COMPL. DATE 10/28/2005 TOTAL DEPTH 9411 PERF. 8720 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
*02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-

BEALL, W.F. WELL #: 21 RRCID -> 216158 COMPL. DATE 10/19/2005 TOTAL DEPTH 9361 PERF. 8694 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
*05	2790	X	2673	-0-	-117	-0-	2673	3			N	-0-					-0-
*06	2610	N	2339	-0-	-271	-0-	2339	3			N	-0-					-0-
*07	2635	N	2611	-0-	-24	-0-	2611	3			N	-0-					-0-
*08	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					-0-
*09	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
*10	2604	N	2176	-0-	-428	-0-	2176	3			N	-0-					-0-
*11	2670	N	2131	-0-	-539	-0-	2131	3			N	-0-					-0-
*12	2480	N	1842	-0-	-638	-0-	1842	3			N	-0-					-0-
*01	2352	N	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-
*02	1988	N	1939	-0-	-49	-0-	1939	3			N	-0-					-0-
03	1829	N	1757	-0-	-72	-0-	1757	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
TOMPKINS-SPENCER WELL #: 16 RRCID -> 216513 COMPL. DATE 11/25/2005 TOTAL DEPTH 9300 PERF. 8655 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4034	X	4034	-0-	-0-	-0-	4034	3			N	-0-					-0-
*05	4103	X	4103	-0-	-0-	-0-	4103	3			N	-0-					-0-
*06	3826	X	3826	-0-	-0-	-0-	3826	3			N	-0-					-0-
*07	3224	X	3082	-0-	-142	-0-	3082	3			N	-0-					-0-
*08	4123	X	2798	-0-	-1325	-0-	2798	3			N	-0-					-0-
*09	3990	X	2603	-0-	-1387	-0-	2603	3			N	-0-					-0-
*10	4092	X	2648	-0-	-1444	-0-	2648	3			N	-0-					-0-
*11	3840	X	2241	-0-	-1599	-0-	2241	3			N	-0-					-0-
*12	3069	X	2017	-0-	-1052	-0-	2017	3			N	-0-					-0-
*01	2790	X	2166	-0-	-624	-0-	2166	3			N	-0-					-0-
*02	2296	X	2054	-0-	-242	-0-	2054	3			N	-0-					-0-
*03	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 19 RRCID -> 216650 COMPL. DATE 11/08/2005 TOTAL DEPTH 9966 PERF. 8782 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2310	N	2151	-0-	-159	-0-	2151	3			N	-0-					-0-
*05	2914	N	2418	-0-	-496	-0-	2418	3			N	-0-					-0-
*06	2670	N	2497	-0-	-173	-0-	2497	3			N	-0-					-0-
*07	2453	N	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
*08	2462	N	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
*09	2490	N	2100	-0-	-390	-0-	2100	3			N	-0-					-0-
*10	2449	N	1802	-0-	-647	-0-	1802	3			N	-0-					-0-
11	2370	N	2061	-0-	-309	-0-	2061	3			N	-0-					-0-
12	2170	N	1640	-0-	-530	-0-	1640	3			N	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
02	1932	N	1422	-0-	-510	-0-	1422	3			N	-0-					-0-
*03	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-

WERNER-THOMPSON WELL #: 10 T RRCID -> 217051 COMPL. DATE 12/18/2005 TOTAL DEPTH 10275 PERF. 8803 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-POWELL WELL #: 3 T RRCID -> 217573 COMPL. DATE 12/01/2005 TOTAL DEPTH 10284 PERF. 8876 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1263	-0-	-163	-0-	1253	3	10	9	N	9	9	0			1
11	1457	X	1457	-0-	-0-	-0-	1447	3	10	9	N	9	9	0			1
12	1674	X	1243	-0-	-431	-0-	1235	3	8	9	N	7	7	0			1
*01	1674	X	1343	-0-	-331	-0-	1332	3	11	9	N	10	10	0			1
02	1512	X	1226	-0-	-286	-0-	1218	3	8	9	N	7	7	0			1
03	1519	X	1373	-0-	-146	-0-	1364	3	9	9	N	8	8	0			1

WERNER-LAGRONE WELL #: 7 T RRCID -> 217577 COMPL. DATE 11/22/2005 TOTAL DEPTH 10165 PERF. 8700 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1445	-0-	-415	-0-	1425	3	20	9	N	18	19	0			2
11	1920	N	1604	-0-	-316	-0-	1580	3	24	9	N	22	21	0			3
12	2133	N	2133	-0-	-0-	-0-	2104	3	29	9	N	26	24	0			5
01	1697	N	1697	-0-	-0-	-0-	1661	3	36	9	N	33	34	0			4
02	1663	N	1663	-0-	-0-	-0-	1635	3	28	9	N	25	25	0			4
03	2139	N	1482	-0-	-657	-0-	1452	3	30	9	N	27	28	0			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BARNETT UNIT WELL #: 3 T RRCID -> 217782 COMPL. DATE 08/30/2005 TOTAL DEPTH 10210 PERF. 8807 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	294	-0-	-481	-0-	294	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	3095	N	3095	-0-	-0-	-0-	3095	3			N	-0-					-0-
*01	3059	N	3059	-0-	-0-	-0-	3059	3			N	-0-					-0-
02	2637	N	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-
*03	3100	N	3387	-0-	287	287	3387	3			N	-0-					-0-

SEALEY, MAY WELL #: 16 RRCID -> 217824 COMPL. DATE 12/24/2005 TOTAL DEPTH 10050 PERF. 8735 - 9879

*04	2370	N	2239	-0-	-131	-0-	2239	3			N	-0-					-0-
*05	2418	N	2379	-0-	-39	-0-	2379	3			N	-0-					-0-
*06	2185	N	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
*07	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
*08	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
*09	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
*10	2449	N	2412	-0-	-37	-0-	2412	3			N	-0-					-0-
*11	2759	N	2759	-0-	-0-	-0-	2759	3			N	-0-					-0-
*12	3100	N	3134	-0-	34	34	3134	3			N	-0-					-0-
*01	2652	N	2618	-0-	-34	-0-	2618	3			N	-0-					-0-
*02	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
03	2449	X	2196	-0-	-253	-0-	2196	3			N	-0-					-0-

HARRIS, J.W. WELL #: 15 RRCID -> 218005 COMPL. DATE 01/08/2006 TOTAL DEPTH 10103 PERF. 8775 - 9926

*04	4380	X	3675	-0-	-705	-0-	3675	3			N	-0-					-0-
*05	4526	X	3568	-0-	-958	-0-	3568	3			N	-0-					-0-
*06	4260	X	3744	-0-	-516	-0-	3744	3			N	-0-					-0-
*07	4216	X	3559	-0-	-657	-0-	3559	3			N	-0-					-0-
*08	3877	X	3877	-0-	-0-	-0-	3877	3			N	-0-					-0-
*09	3694	X	3694	-0-	-0-	-0-	3694	3			N	-0-					-0-
*10	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-
*11	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
*12	3224	X	2680	-0-	-544	-0-	2680	3			N	-0-					-0-
*01	3224	X	2909	-0-	-315	-0-	2909	3			N	-0-					-0-
*02	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-
03	3534	X	3049	-0-	-485	-0-	3049	3			N	-0-					-0-

BEALL, W.F. WELL #: 19 RRCID -> 218031 COMPL. DATE 12/09/2005 TOTAL DEPTH N/A PERF. 8655 - 9239

*04	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
*05	2927	X	2927	-0-	-0-	-0-	2927	3			N	-0-					-0-
*06	2525	X	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
*07	2294	N	2160	-0-	-134	-0-	2160	3			N	-0-					-0-
*08	2294	N	2261	-0-	-33	-0-	2261	3			N	-0-					-0-
*09	2220	N	2209	-0-	-11	-0-	2209	3			N	-0-					-0-
*10	2170	N	1715	-0-	-455	-0-	1715	3			N	-0-					-0-
*11	2190	N	1833	-0-	-357	-0-	1833	3			N	-0-					-0-
12	2294	N	1659	-0-	-635	-0-	1659	3			N	-0-					-0-
01	2506	N	2506	-0-	-0-	-0-	2506	3			N	-0-					-0-
02	2800	N	3054	-0-	254	254	3054	3			N	-0-					-0-
*03	3031	N	2777	-0-	-254	-0-	2777	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 19 RRCID -> 218358 COMPL. DATE 01/11/2006 TOTAL DEPTH 9930 PERF. 8701 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2777	N	2777	-0-	-0-	-0-	2777	3			N	-0-					-0-
*05	2823	N	2823	-0-	-0-	-0-	2823	3			N	-0-					-0-
*06	2670	N	2110	-0-	-560	-0-	2110	3			N	-0-					-0-
*07	2759	N	2001	-0-	-758	-0-	2001	3			N	-0-					-0-
*08	3007	X	1835	-0-	-1172	-0-	1835	3			N	-0-					-0-
*09	2790	X	1600	-0-	-1190	-0-	1600	3			N	-0-					-0-
*10	2821	X	1562	-0-	-1259	-0-	1562	3			N	-0-					-0-
*11	2100	X	1253	-0-	-847	-0-	1253	3			N	-0-					-0-
*12	2015	X	1170	-0-	-845	-0-	1170	3			N	-0-					-0-
01	1829	X	1329	-0-	-500	-0-	1329	3			N	-0-					-0-
02	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
03	1178	N	757	-0-	-421	-0-	757	3			N	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 9 T RRCID -> 218371 COMPL. DATE 12/01/2005 TOTAL DEPTH 10150 PERF. 8573 - 9847

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 18 RRCID -> 218374 COMPL. DATE 01/19/2006 TOTAL DEPTH 9965 PERF. 8725 - 9908

*04	3210	X	2584	-0-	-626	-0-	2584	3			N	-0-					-0-
*05	3255	X	1997	-0-	-1258	-0-	1997	3			N	-0-					-0-
*06	3218	X	3218	-0-	-0-	-0-	3218	3			N	-0-					-0-
*07	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-
*08	2542	X	1641	-0-	-901	-0-	1641	3			N	-0-					-0-
*09	2460	X	1357	-0-	-1103	-0-	1357	3			N	-0-					-0-
*10	2542	X	1228	-0-	-1314	-0-	1228	3			N	-0-					-0-
*11	2460	X	1363	-0-	-1097	-0-	1363	3			N	-0-					-0-
*12	2542	X	1141	-0-	-1401	-0-	1141	3			N	-0-					-0-
01	1643	X	1271	-0-	-372	-0-	1271	3			N	-0-					-0-
02	1260	X	1109	-0-	-151	-0-	1109	3			N	-0-					-0-
03	1395	X	1357	-0-	-38	-0-	1357	3			N	-0-					-0-

BEALL, W.F. WELL #: 22 RRCID -> 218547 COMPL. DATE 11/10/2005 TOTAL DEPTH 9320 PERF. 8577 - 9050

*04	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
*05	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
*06	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
*07	2604	N	2566	-0-	-38	-0-	2566	3			N	-0-					-0-
*08	2108	N	1351	-0-	-757	-0-	1351	3			N	-0-					-0-
*09	2460	N	1386	-0-	-1074	-0-	1386	3			N	-0-					-0-
*10	2573	N	1139	-0-	-1434	-0-	1139	3			N	-0-					-0-
*11	1320	N	1235	-0-	-85	-0-	1235	3			N	-0-					-0-
12	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
01	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
02	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
*03	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 20 RRCID -> 218680 COMPL. DATE 02/08/2006 TOTAL DEPTH 9550 PERF. 8515 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2670	N	2435	-0-	-235	-0-	2435	3			N	-0-					-0-
*05	2697	N	2160	-0-	-537	-0-	2160	3			N	-0-					-0-
*06	2640	N	2197	-0-	-443	-0-	2197	3			N	-0-					-0-
*07	2511	N	2370	-0-	-141	-0-	2370	3			N	-0-					-0-
*08	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
*09	2190	N	1815	-0-	-375	-0-	1815	3			N	-0-					-0-
*10	2356	N	1849	-0-	-507	-0-	1849	3			N	-0-					-0-
*11	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
*12	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
*01	2618	N	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
*02	2212	N	1963	-0-	-249	-0-	1963	3			N	-0-					-0-
03	2573	N	1161	-0-	-1412	-0-	1161	3			N	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 9 T RRCID -> 218736 COMPL. DATE 11/02/2005 TOTAL DEPTH 10250 PERF. 9146 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2783	-0-	-255	-0-	2783	3			N	-0-					-0-
11	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
12	2879	X	2879	-0-	-0-	-0-	2879	3			N	-0-					-0-
*01	2885	X	2885	-0-	-0-	-0-	2885	3			N	-0-					-0-
02	2555	N	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
03	2883	N	2869	-0-	-14	-0-	2869	3			N	-0-					-0-

AMERICAN LEGION WELL #: 7 T RRCID -> 219026 COMPL. DATE 01/18/2006 TOTAL DEPTH 10250 PERF. 8906 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*01	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
02	2800	N	5020	-0-	2220	2220	5000	3	20	9	N	18	15	0			3
*03	3100	N	2161	-0-	-939	1281	2085	3	76	9	N	69	64	0			8

WERNER-THOMPSON UNIT WELL #: 9 T RRCID -> 219530 COMPL. DATE 11/23/2005 TOTAL DEPTH 10250 PERF. 8864 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1365	-0-	-30	-0-	1362	3	3	9	N	3	4	0			-0-
11	1500	N	1204	-0-	-296	-0-	1200	3	4	9	N	4	4	0			-0-
12	1424	N	1424	-0-	-0-	-0-	1421	3	3	9	N	3	3	0			-0-
*01	1364	N	1320	-0-	-44	-0-	1316	3	4	9	N	4	4	0			-0-
02	1120	N	984	-0-	-136	-0-	981	3	3	9	N	3	3	0			-0-
03	1426	N	1011	-0-	-415	-0-	1008	3	3	9	N	3	3	0			-0-

WERNER-CLARENCE UNIT WELL #: 5T RRCID -> 219569 COMPL. DATE 11/14/2005 TOTAL DEPTH 10163 PERF. 8694 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS-HAMILTON UNIT WELL #: 7 RRCID -> 219669 COMPL. DATE 03/06/2006 TOTAL DEPTH 9660 PERF. 8785 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2850	X	1836	-0-	-1014	-0-	1836	3			N	-0-					-0-
*05	2945	X	2007	-0-	-938	-0-	2007	3			N	-0-					-0-
*06	2850	X	1992	-0-	-858	-0-	1992	3			N	-0-					-0-
*07	2108	X	1720	-0-	-388	-0-	1720	3			N	-0-					-0-
*08	2015	N	1968	-0-	-47	-0-	1968	3			N	-0-					-0-
*09	1980	N	1767	-0-	-213	-0-	1767	3			N	-0-					-0-
*10	1705	N	1656	-0-	-49	-0-	1656	3			N	-0-					-0-
*11	1890	N	1840	-0-	-50	-0-	1840	3			N	-0-					-0-
*12	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
*01	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
*02	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
03	2077	N	1047	-0-	-1030	-0-	1047	3			N	-0-					-0-

ROSS-HAMILTON UNIT WELL #: 5 RRCID -> 219807 COMPL. DATE 03/03/2006 TOTAL DEPTH 10200 PERF. 8740 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3300	X	3137	-0-	-163	-0-	3137	3			N	-0-					-0-
*05	3410	X	3261	-0-	-149	-0-	3261	3			N	-0-					-0-
*06	3300	X	3249	-0-	-51	-0-	3249	3			N	-0-					-0-
*07	3348	X	3181	-0-	-167	-0-	3181	3			N	-0-					-0-
*08	3348	X	3309	-0-	-39	-0-	3309	3			N	-0-					-0-
*09	3240	X	3127	-0-	-113	-0-	3127	3			N	-0-					-0-
*10	3348	X	3002	-0-	-346	-0-	3002	3			N	-0-					-0-
*11	3240	X	2991	-0-	-249	-0-	2991	3			N	-0-					-0-
*12	3317	X	3062	-0-	-255	-0-	3062	3			N	-0-					-0-
*01	3317	X	3112	-0-	-205	-0-	3112	3			N	-0-					-0-
*02	2576	X	2559	-0-	-17	-0-	2559	3			N	-0-					-0-
*03	3133	X	3133	-0-	-0-	-0-	3133	3			N	-0-					-0-

POWERS, E.C. WELL #: 18 RRCID -> 221492 COMPL. DATE 06/01/2006 TOTAL DEPTH 9984 PERF. 8639 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	INC G-10		2061	-0-	2061	10042	2061	3			N	-0-					-0-
*05	INC G-10		2124	-0-	2124	12166	2124	3			N	-0-					-0-
*06	INC G-10		2098	-0-	2098	14264	2098	3			N	-0-					-0-
*07	16234	X	1970	-0-	-14264	-0-	1970	3			N	-0-					-0-
*08	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
*09	2040	X	2013	-0-	-27	-0-	2013	3			N	-0-					-0-
*10	2538	X	2538	-0-	-0-	-0-	2538	3			N	-0-					-0-
*11	4073	X	4073	-0-	-0-	-0-	4073	3			N	-0-					-0-
*12	3100	N	3897	-0-	797	797	3897	3			N	-0-					-0-
*01	2211	N	1414	-0-	-797	-0-	1414	3			N	-0-					-0-
*02	1904	X	1113	-0-	-791	-0-	1113	3			N	-0-					-0-
*03	2822	X	2822	-0-	-0-	-0-	2822	3			N	-0-					-0-

BARNETT UNIT WELL #: 4-T RRCID -> 221805 COMPL. DATE 02/26/2006 TOTAL DEPTH 10210 PERF. 8832 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2532	-0-	-165	-0-	2522	3	10	9	N	9	9	0			1
11	2610	X	2523	-0-	-87	-0-	2517	3	6	9	N	5	5	0			1
12	2635	X	2612	-0-	-23	-0-	2610	3	2	9	N	2	3	0			-0-
*01	2635	X	2136	-0-	-499	-0-	2133	3	3	9	N	3	3	0			-0-
02	2307	N	2307	-0-	-0-	-0-	2305	3	2	9	N	2	2	0			-0-
03	2480	N	1864	-0-	-616	-0-	1861	3	3	9	N	3	3	0			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 24 RRCID -> 221831 COMPL. DATE 06/25/2006 TOTAL DEPTH 9928 PERF. 8740 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4170	X	4167	-0-	-3	-0-	4167	3			N	-0-					-0-
*05	4309	X	4158	-0-	-151	-0-	4158	3			N	-0-					-0-
*06	4170	X	3912	-0-	-258	-0-	3912	3			N	-0-					-0-
*07	4309	X	4024	-0-	-285	-0-	4024	3			N	-0-					-0-
*08	4092	X	3852	-0-	-240	-0-	3852	3			N	-0-					-0-
*09	3960	X	3508	-0-	-452	-0-	3508	3			N	-0-					-0-
*10	4092	X	3754	-0-	-338	-0-	3754	3			N	-0-					-0-
*11	3900	X	3578	-0-	-322	-0-	3578	3			N	-0-					-0-
*12	4030	X	3697	-0-	-333	-0-	3697	3			N	-0-					-0-
*01	3751	X	3549	-0-	-202	-0-	3549	3			N	-0-					-0-
*02	2920	X	2920	-0-	-0-	-0-	2920	3			N	-0-					-0-
*03	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-

WERNER-LEFOY UNIT WELL #: 10 T RRCID -> 221905 COMPL. DATE 05/11/2006 TOTAL DEPTH 10150 PERF. 8427 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	6	5	0			1
11	0	N	-0-	-0-	-0-	-0-					N	6	6	0			1
12	1280	N	1280	-0-	-0-	-0-	1269	3	11	9	N	10	9	0			2
01	224	N	224	-0-	-0-	-0-	209	3	15	9	N	14	14	0			2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	0			-0-
*03	1166	N	1166	-0-	-0-	-0-	1153	3	13	9	N	12	11	0			1

LAGRONE-JETER UNIT WELL #: 5-T RRCID -> 222017 COMPL. DATE 04/24/2006 TOTAL DEPTH 10250 PERF. 6394 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMPKINS-SPENCER WELL #: 15 RRCID -> 222114 COMPL. DATE 07/29/2006 TOTAL DEPTH 9960 PERF. 8632 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1560	N	1439	-0-	-121	-0-	1439	3			N	-0-					-0-
05	1612	N	1536	-0-	-76	-0-	1536	3			N	-0-					-0-
06	1500	N	1481	-0-	-19	-0-	1481	3			N	-0-					-0-
07	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
08	1550	N	1440	-0-	-110	-0-	1440	3			N	-0-					-0-
09	1470	N	1371	-0-	-99	-0-	1371	3			N	-0-					-0-
10	1488	N	1457	-0-	-31	-0-	1457	3			N	-0-					-0-
11	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
12	3100	N	3341	-0-	241	241	3341	3			N	-0-					-0-
01	3100	N	3073	-0-	-27	214	3073	3			N	-0-					-0-
02	2800	N	2698	-0-	-102	112	2698	3			N	-0-					-0-
*03	2982	X	2870	-0-	-112	-0-	2870	3			N	-0-					-0-

POWERS, E.C. WELL #: 24 RRCID -> 222413 COMPL. DATE 08/21/2006 TOTAL DEPTH 9985 PERF. 8685 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3630	X	1489	-0-	-2141	-0-	1489	3			N	-0-					-0-
*05	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					-0-
*06	2253	X	2253	-0-	-0-	-0-	2253	3			N	-0-					-0-
*07	1550	X	998	-0-	-552	-0-	998	3			N	-0-					-0-
*08	1736	X	1435	-0-	-301	-0-	1435	3			N	-0-					-0-
*09	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
*10	2975	X	2975	-0-	-0-	-0-	2975	3			N	-0-					-0-
*11	1680	X	1095	-0-	-585	-0-	1095	3			N	-0-					-0-
*12	2880	X	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
*01	1736	X	1109	-0-	-627	-0-	1109	3			N	-0-					-0-
*02	1568	X	1158	-0-	-410	-0-	1158	3			N	-0-					-0-
03	1736	X	1515	-0-	-221	-0-	1515	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 21 RRCID -> 222781 COMPL. DATE 09/26/2006 TOTAL DEPTH 9264 PERF. 8618 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2220	N	2117	-0-	-103	-0-	2117	3			N	-0-					-0-
*05	2522	N	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-
*06	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
*07	2201	N	2196	-0-	-5	-0-	2196	3			N	-0-					-0-
*08	2418	N	1885	-0-	-533	-0-	1885	3			N	-0-					-0-
*09	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
*10	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
*11	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
*12	2418	N	2149	-0-	-269	-0-	2149	3			N	-0-					-0-
*01	2418	N	2056	-0-	-362	-0-	2056	3			N	-0-					-0-
*02	2016	N	1642	-0-	-374	-0-	1642	3			N	-0-					-0-
03	2139	N	2039	-0-	-100	-0-	2039	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 18 RRCID -> 222954 COMPL. DATE 09/26/2006 TOTAL DEPTH 9400 PERF. 8716 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1410	X	701	-0-	-709	-0-	701	3			N	-0-					-0-
05	1457	X	704	-0-	-753	-0-	704	3			N	-0-					-0-
06	1410	X	753	-0-	-657	-0-	753	3			N	-0-					-0-
07	1302	X	788	-0-	-514	-0-	788	3			N	-0-					-0-
08	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	1120	N	641	-0-	-479	-0-	641	3			N	-0-					-0-
03	961	N	840	-0-	-121	-0-	840	3			N	-0-					-0-

WERNER-POWELL WELL #: 4 RRCID -> 222957 COMPL. DATE 09/23/2006 TOTAL DEPTH 9916 PERF. 8334 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
11	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
12	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
*01	2478	N	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
02	2156	X	2082	-0-	-74	-0-	2082	3			N	-0-					-0-
*03	2166	X	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 22 RRCID -> 223549 COMPL. DATE 10/22/2006 TOTAL DEPTH 9604 PERF. 8962 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
*05	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
*06	1590	N	794	-0-	-796	-0-	794	3			N	-0-					-0-
*07	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
*08	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
*09	780	N	313	-0-	-467	-0-	313	3			N	-0-					-0-
*10	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
*11	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-
*12	310	N	28	-0-	-282	-0-	28	3			N	-0-					-0-
*01	1643	N	76	-0-	-1567	-0-	76	3			N	-0-					-0-
*02	1484	N	79	-0-	-1405	-0-	79	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
FROST "B" WELL #: 6 L RRCID -> 224096 COMPL. DATE 07/13/2006 TOTAL DEPTH 10300 PERF. 9405 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	26	1	657	3	N	15	17	1			1
							17	9									
11	1170	N	902	-0-	-268	-0-	32	1	851	3	N	17	16	1			2
							19	9									
12	1184	N	1184	-0-	-0-	-0-	39	1	1123	3	N	20	19	1			3
							22	9									
01	1136	N	1136	-0-	-0-	-0-	37	1	1074	3	N	23	22	1			4
							25	9									
02	840	N	678	-0-	-162	-0-	22	1	639	3	N	15	17	1			2
							17	9									
03	1178	N	411	-0-	-767	-0-	14	1	379	3	N	16	16	1			2
							18	9									

JOHNSON, B.J. UNIT WELL #: 9 T RRCID -> 224388 COMPL. DATE 07/04/2006 TOTAL DEPTH 10250 PERF. 8717 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 10 T RRCID -> 224510 COMPL. DATE 04/09/2007 TOTAL DEPTH 10150 PERF. 6210 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-JORDAN UNIT WELL #: 4 T RRCID -> 224721 COMPL. DATE 09/01/2006 TOTAL DEPTH 10350 PERF. 8514 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1804	N	1804	-0-	-0-	-0-	68	1	1708	3	N	25	26	1			2
							28	9									
11	1312	N	1312	-0-	-0-	-0-	45	1	1232	3	N	32	29	1			5
							35	9									
12	1192	N	1192	-0-	-0-	-0-	39	1	1132	3	N	19	21	1			3
							21	9									
01	1674	N	1346	-0-	-328	-0-	43	1	1278	3	N	23	22	1			4
							25	9									
02	1296	N	1296	-0-	-0-	-0-	42	1	1236	3	N	16	18	1			2
							18	9									
*03	3100	N	4407	-0-	1307	1307	152	1	4237	3	N	16	16	1			2
							18	9									

HARRIS, J.W. WELL #: 18 RRCID -> 224859 COMPL. DATE 12/26/2006 TOTAL DEPTH 9487 PERF. 9041 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2610	N	2389	-0-	-221	-0-	2389	3			N	-0-					-0-
*05	2573	N	2396	-0-	-177	-0-	2396	3			N	-0-					-0-
*06	2430	N	2372	-0-	-58	-0-	2372	3			N	-0-					-0-
*07	2480	N	2339	-0-	-141	-0-	2339	3			N	-0-					-0-
*08	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
*09	2716	N	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
*10	2903	N	2903	-0-	-0-	-0-	2903	3			N	-0-					-0-
*11	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-					-0-
*12	2697	N	2602	-0-	-95	-0-	2602	3			N	-0-					-0-
*01	2697	N	2391	-0-	-306	-0-	2391	3			N	-0-					-0-
*02	2436	N	2162	-0-	-274	-0-	2162	3			N	-0-					-0-
03	2604	N	2242	-0-	-362	-0-	2242	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PRUITT-HAMILTON WELL #: 8 RRCID -> 224867 COMPL. DATE 12/21/2006 TOTAL DEPTH 10419 PERF. 8960 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	3000	X	2965	-0-	-35	-0-	98	1	2867	3	N	-0-			-0-
*05	3100	X	2448	-0-	-652	-0-	77	1	2371	3	N	-0-			-0-
*06	3000	X	1306	-0-	-1694	-0-	51	1	1255	3	N	-0-			-0-
*07	3100	X	1284	-0-	-1816	-0-	53	1	1231	3	N	-0-			-0-
*08	3069	X	703	-0-	-2366	-0-	29	1	674	3	N	-0-			-0-
*09	2970	X	557	-0-	-2413	-0-	27	1	530	3	N	-0-			-0-
*10	2449	X	1717	-0-	-732	-0-	71	1	1646	3	N	-0-			-0-
*11	1268	N	1268	-0-	-0-	-0-	58	1	1210	3	N	-0-			-0-
*12	979	N	979	-0-	-0-	-0-	41	1	938	3	N	-0-			-0-
*01	1705	N	865	-0-	-840	-0-	37	1	828	3	N	-0-			-0-
*02	1176	N	660	-0-	-516	-0-	31	1	629	3	N	-0-			-0-
03	992	N	604	-0-	-388	-0-	28	1	576	3	N	-0-			-0-

WERNER-STEVENS GAS UNIT WELL #: 3 T RRCID -> 225398 COMPL. DATE 10/23/2006 TOTAL DEPTH 10300 PERF. 8612 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-			-0-
11	1650	N	1507	-0-	-143	-0-	1507	3			N	-0-			-0-
12	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-			-0-
*01	1612	N	1311	-0-	-301	-0-	1311	3			N	-0-			-0-
02	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-			-0-
*03	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-			-0-

WERNER-SPRADLEY UNIT WELL #: 5 T RRCID -> 225895 COMPL. DATE 12/06/2006 TOTAL DEPTH 9815 PERF. 9024 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-			-0-
11	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-			-0-
12	1705	N	1427	-0-	-278	-0-	1427	3			N	-0-			-0-
01	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-			-0-
02	1456	N	1454	-0-	-2	-0-	1454	3			N	-0-			-0-
*03	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-			-0-

BRASHER, J. D. UNIT WELL #: 21 RRCID -> 226402 COMPL. DATE 02/04/2007 TOTAL DEPTH 10131 PERF. 8797 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	3450	X	2193	-0-	-1257	-0-	2193	3			N	-0-			-0-
*05	3574	X	3574	-0-	-0-	-0-	3574	3			N	-0-			-0-
*06	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-			-0-
*07	2418	X	1892	-0-	-526	-0-	1892	3			N	-0-			-0-
*08	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-			-0-
*09	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-			-0-
*10	1736	X	1692	-0-	-44	-0-	1692	3			N	-0-			-0-
*11	1680	X	1576	-0-	-104	-0-	1576	3			N	-0-			-0-
*12	1736	X	1598	-0-	-138	-0-	1598	3			N	-0-			-0-
*01	1736	X	1692	-0-	-44	-0-	1692	3			N	-0-			-0-
*02	1484	N	1446	-0-	-38	-0-	1446	3			N	-0-			-0-
03	1612	N	1514	-0-	-98	-0-	1514	3			N	-0-			-0-

HARRIS, J.W. WELL #: 16 RRCID -> 226925 COMPL. DATE 01/06/2007 TOTAL DEPTH 9655 PERF. 8872 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	4215	X	4215	-0-	-0-	-0-	4215	3			N	-0-			-0-
*05	4378	X	4378	-0-	-0-	-0-	4378	3			N	-0-			-0-
*06	3829	X	3829	-0-	-0-	-0-	3829	3			N	-0-			-0-
*07	4259	X	4259	-0-	-0-	-0-	4259	3			N	-0-			-0-
*08	4464	X	3011	-0-	-1453	-0-	3011	3			N	-0-			-0-
*09	4230	X	3629	-0-	-601	-0-	3629	3			N	-0-			-0-
*10	4371	X	4114	-0-	-257	-0-	4114	3			N	-0-			-0-
*11	4258	X	4258	-0-	-0-	-0-	4258	3			N	-0-			-0-
*12	4247	X	4054	-0-	-193	-0-	4054	3			N	-0-			-0-
*01	4123	X	4060	-0-	-63	-0-	4060	3			N	-0-			-0-
*02	3976	X	3642	-0-	-334	-0-	3642	3			N	-0-			-0-
03	4402	X	3569	-0-	-833	-0-	3569	3			N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
DEADWOOD UNIT WELL #: 3 T RRCID -> 227089 COMPL. DATE 01/10/2007 TOTAL DEPTH 9900 PERF. 8775 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-POWELL WELL #: 8 RRCID -> 227544 COMPL. DATE 02/13/2007 TOTAL DEPTH 9600 PERF. 8281 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1745	N	1745	-0-	-0-	-0-	1734	3	11	9	N	10	10	0			1
11	105	N	105	-0-	-0-	-0-	98	3	7	9	N	6	6	0			1
12	3100	N	4105	-0-	1005	1005	4105	3			N	-0-	1	0			-0-
01	1005	N	-0-	-0-	-1005	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-

JONES, O.L. GAS UNIT WELL #: 5 T RRCID -> 228321 COMPL. DATE 03/27/2007 TOTAL DEPTH 9700 PERF. 8358 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REEVES-MCMILLIAN UNIT WELL #: 3 T RRCID -> 228453 COMPL. DATE 03/09/2007 TOTAL DEPTH 9820 PERF. 8876 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1756	-0-	-11	-0-	1756	3			N	-0-					-0-
11	1740	N	1627	-0-	-113	-0-	1627	3			N	-0-					-0-
12	1798	N	1582	-0-	-216	-0-	1582	3			N	-0-					-0-
01	1767	N	1592	-0-	-175	-0-	1592	3			N	-0-					-0-
02	1512	N	1440	-0-	-72	-0-	1440	3			N	-0-					-0-
03	1581	N	1424	-0-	-157	-0-	1424	3			N	-0-					-0-

EDDY, EMMA WELL #: 21 RRCID -> 229013 COMPL. DATE 04/26/2007 TOTAL DEPTH 9949 PERF. 9380 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	5330	-0-	2330	2330	5330	3			N	-0-					-0-
*05	3100	N	5534	-0-	2434	4764	5534	3			N	-0-					-0-
*06	3000	N	4743	-0-	1743	6507	4743	3			N	-0-					-0-
*07	11081	X	4574	-0-	-6507	-0-	4574	3			N	-0-					-0-
*08	4929	X	3134	-0-	-1795	-0-	3134	3			N	-0-					-0-
*09	4770	X	3633	-0-	-1137	-0-	3633	3			N	-0-					-0-
*10	4929	X	3063	-0-	-1866	-0-	3063	3			N	-0-					-0-
*11	4740	X	1874	-0-	-2866	-0-	1874	3			N	-0-					-0-
*12	4588	X	1543	-0-	-3045	-0-	1543	3			N	-0-					-0-
*01	3751	X	1105	-0-	-2646	-0-	1105	3			N	-0-					-0-
*02	1792	X	601	-0-	-1191	-0-	601	3			N	-0-					-0-
03	1984	X	888	-0-	-1096	-0-	888	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA WELL #: 23 RRCID -> 229014 COMPL. DATE 04/26/2007 TOTAL DEPTH 9565 PERF. 8626 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3090	X	2834	-0-	-256	-0-	2834	3			N	-0-					-0-
*05	3193	X	3129	-0-	-64	-0-	3129	3			N	-0-					-0-
*06	3090	X	2936	-0-	-154	-0-	2936	3			N	-0-					-0-
*07	3193	X	3008	-0-	-185	-0-	3008	3			N	-0-					-0-
*08	2976	X	2782	-0-	-194	-0-	2782	3			N	-0-					-0-
*09	2899	X	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
*10	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
*11	2897	X	2897	-0-	-0-	-0-	2897	3			N	-0-					-0-
*12	2991	X	2991	-0-	-0-	-0-	2991	3			N	-0-					-0-
*01	2976	X	2779	-0-	-197	-0-	2779	3			N	-0-					-0-
*02	2688	N	2646	-0-	-42	-0-	2646	3			N	-0-					-0-
03	2976	N	2533	-0-	-443	-0-	2533	3			N	-0-					-0-

WERNER-BRELSFORD UNIT WELL #: 7 T RRCID -> 229152 COMPL. DATE 04/10/2007 TOTAL DEPTH 10100 PERF. 9019 - 9601

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 20 RRCID -> 229513 COMPL. DATE 04/10/2007 TOTAL DEPTH 10074 PERF. 8826 - 9982

*04	3000	N	5242	-0-	2242	4210	5242	3			N	-0-					-0-
*05	8226	X	4016	-0-	-4210	-0-	4016	3			N	-0-					-0-
*06	1920	X	1896	-0-	-24	-0-	1896	3			N	-0-					-0-
*07	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-
*08	4659	X	4659	-0-	-0-	-0-	4659	3			N	-0-					-0-
*09	4848	X	4848	-0-	-0-	-0-	4848	3			N	-0-					-0-
*10	5211	X	5211	-0-	-0-	-0-	5211	3			N	-0-					-0-
*11	4908	X	4908	-0-	-0-	-0-	4908	3			N	-0-					-0-
*12	2210	X	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
*01	1984	X	1726	-0-	-258	-0-	1726	3			N	-0-					-0-
*02	1792	X	1523	-0-	-269	-0-	1523	3			N	-0-					-0-
03	1984	X	1594	-0-	-390	-0-	1594	3			N	-0-					-0-

BEALL, W.F. WELL #: 23 RRCID -> 229618 COMPL. DATE 05/18/2007 TOTAL DEPTH 10116 PERF. 8700 - 9220

*04	3300	X	2370	-0-	-930	-0-	2370	3			N	-0-					-0-
*05	3286	X	3035	-0-	-251	-0-	3035	3			N	-0-					-0-
*06	3180	X	2657	-0-	-523	-0-	2657	3			N	-0-					-0-
*07	3286	X	2360	-0-	-926	-0-	2360	3			N	-0-					-0-
*08	2976	X	2732	-0-	-244	-0-	2732	3			N	-0-					-0-
*09	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					-0-
*10	2976	X	2338	-0-	-638	-0-	2338	3			N	-0-					-0-
*11	2640	N	2142	-0-	-498	-0-	2142	3			N	-0-					-0-
*12	2976	X	2549	-0-	-427	-0-	2549	3			N	-0-					-0-
*01	2976	X	2639	-0-	-337	-0-	2639	3			N	-0-					-0-
*02	2956	X	2956	-0-	-0-	-0-	2956	3			N	-0-					-0-
03	2542	X	2502	-0-	-40	-0-	2502	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 24 RRCID -> 229619 COMPL. DATE 06/07/2007 TOTAL DEPTH 9256 PERF. 8687 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2805	N	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
*05	2770	N	2770	-0-	-0-	-0-	2770	3			N	-0-					-0-
*06	2550	N	2526	-0-	-24	-0-	2526	3			N	-0-					-0-
*07	2635	N	1700	-0-	-935	-0-	1700	3			N	-0-					-0-
*08	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
*09	2774	N	2774	-0-	-0-	-0-	2774	3			N	-0-					-0-
*10	2707	N	2707	-0-	-0-	-0-	2707	3			N	-0-					-0-
*11	2550	N	2432	-0-	-118	-0-	2432	3			N	-0-					-0-
*12	2635	N	2588	-0-	-47	-0-	2588	3			N	-0-					-0-
*01	2781	N	2781	-0-	-0-	-0-	2781	3			N	-0-					-0-
*02	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
03	2573	N	2503	-0-	-70	-0-	2503	3			N	-0-					-0-

POWELL "A-2" UNIT WELL #: 9 T RRCID -> 229662 COMPL. DATE 04/04/2007 TOTAL DEPTH 9800 PERF. 8750 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	92	-0-	-1706	-0-	41	3	51	9	N	46	40	0			6
11	660	X	-0-	-0-	-660	-0-					N	-0-	6	0			-0-
12	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
01	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	14	3	187	9	N	170	151	0			19

PRUITT-HAMILTON UNIT WELL #: 5 RRCID -> 230033 COMPL. DATE 12/01/2005 TOTAL DEPTH 10181 PERF. 8827 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3450	X	3035	-0-	-415	-0-	100	1	2935	3	N	-0-					-0-
*05	3565	X	2722	-0-	-843	-0-	86	1	2636	3	N	-0-					-0-
*06	3342	X	3342	-0-	-0-	-0-	131	1	3211	3	N	-0-					-0-
*07	3410	X	3269	-0-	-141	-0-	136	1	3133	3	N	-0-					-0-
*08	3048	X	3048	-0-	-0-	-0-	126	1	2922	3	N	-0-					-0-
*09	3056	X	3056	-0-	-0-	-0-	148	1	2908	3	N	-0-					-0-
*10	3003	X	3003	-0-	-0-	-0-	124	1	2879	3	N	-0-					-0-
*11	3330	X	2588	-0-	-742	-0-	118	1	2470	3	N	-0-					-0-
*12	3255	X	2810	-0-	-445	-0-	117	1	2693	3	N	-0-					-0-
*01	3162	X	2885	-0-	-277	-0-	122	1	2763	3	N	-0-					-0-
*02	2856	X	2509	-0-	-347	-0-	117	1	2392	3	N	-0-					-0-
03	3007	X	2539	-0-	-468	-0-	117	1	2422	3	N	-0-					-0-

SHARP-SMITH UNIT WELL #: 9 RRCID -> 230036 COMPL. DATE 02/04/2006 TOTAL DEPTH 10500 PERF. 9015 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1680	N	1621	-0-	-59	-0-	1621	3			N	-0-					-0-
*05	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*06	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
*07	1674	N	1532	-0-	-142	-0-	1532	3			N	-0-					-0-
*08	1767	N	1686	-0-	-81	-0-	1686	3			N	-0-					-0-
*09	1710	N	1623	-0-	-87	-0-	1623	3			N	-0-					-0-
*10	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*11	1620	N	1599	-0-	-21	-0-	1599	3			N	-0-					-0-
*12	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*01	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					-0-
*02	1484	N	1308	-0-	-176	-0-	1308	3			N	-0-					-0-
03	1674	N	1038	-0-	-636	-0-	1038	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PRUITT-HAMILTON UNIT WELL #: 7 RRCID -> 230059 COMPL. DATE 11/15/2006 TOTAL DEPTH 10371 PERF. 8989 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	4680	X	3908	-0-	-772	-0-	130	1	3778	3	N	-0-			-0-
*05	4588	X	2776	-0-	-1812	-0-	88	1	2688	3	N	-0-			-0-
*06	4882	X	4882	-0-	-0-	-0-	191	1	4691	3	N	-0-			-0-
*07	4339	X	4339	-0-	-0-	-0-	181	1	4158	3	N	-0-			-0-
*08	3963	X	3963	-0-	-0-	-0-	165	1	3798	3	N	-0-			-0-
*09	3799	X	3799	-0-	-0-	-0-	183	1	3616	3	N	-0-			-0-
*10	3621	X	3621	-0-	-0-	-0-	149	1	3472	3	N	-0-			-0-
*11	4890	X	3381	-0-	-1509	-0-	154	1	3227	3	N	-0-			-0-
*12	4340	X	3689	-0-	-651	-0-	153	1	3536	3	N	-0-			-0-
*01	3968	X	3437	-0-	-531	-0-	145	1	3292	3	N	-0-			-0-
*02	3556	X	3289	-0-	-267	-0-	154	1	3135	3	N	-0-			-0-
*03	4380	X	4380	-0-	-0-	-0-	203	1	4177	3	N	-0-			-0-

ROSS, J. T. CV GAS UNIT WELL #: 20A RRCID -> 230881 COMPL. DATE 07/07/2006 TOTAL DEPTH 9540 PERF. 8619 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	1800	N	1607	-0-	-193	-0-	1607	3			N	-0-			-0-
*05	1798	N	1379	-0-	-419	-0-	1379	3			N	-0-			-0-
*06	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-			-0-
*07	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-			-0-
*08	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-			-0-
*09	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-			-0-
*10	1798	N	1779	-0-	-19	-0-	1779	3			N	-0-			-0-
*11	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-			-0-
*12	1798	N	1489	-0-	-309	-0-	1489	3			N	-0-			-0-
*01	1767	N	1235	-0-	-532	-0-	1235	3			N	-0-			-0-
*02	1540	N	890	-0-	-650	-0-	890	3			N	-0-			-0-
03	1488	N	898	-0-	-590	-0-	898	3			N	-0-			-0-

BEALL-BARKSDALE WELL #: 22 RRCID -> 231139 COMPL. DATE 07/23/2007 TOTAL DEPTH 9911 PERF. 8604 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	4110	X	3620	-0-	-490	-0-	3620	3			N	-0-			-0-
*05	4154	X	3691	-0-	-463	-0-	3691	3			N	-0-			-0-
*06	4020	X	3517	-0-	-503	-0-	3517	3			N	-0-			-0-
*07	3999	X	3544	-0-	-455	-0-	3544	3			N	-0-			-0-
*08	3627	X	3206	-0-	-421	-0-	3206	3			N	-0-			-0-
*09	3510	X	2749	-0-	-761	-0-	2749	3			N	-0-			-0-
*10	3627	X	3203	-0-	-424	-0-	3203	3			N	-0-			-0-
*11	3510	X	3325	-0-	-185	-0-	3325	3			N	-0-			-0-
*12	3534	X	3284	-0-	-250	-0-	3284	3			N	-0-			-0-
*01	3193	X	3133	-0-	-60	-0-	3133	3			N	-0-			-0-
*02	2996	X	2521	-0-	-475	-0-	2521	3			N	-0-			-0-
03	3317	X	2168	-0-	-1149	-0-	2168	3			N	-0-			-0-

POWERS, E.C. WELL #: 28 RRCID -> 231170 COMPL. DATE 08/21/2006 TOTAL DEPTH 9967 PERF. 8643 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-			-0-
*05	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-			-0-
*06	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-			-0-
*07	1457	N	1445	-0-	-12	-0-	1445	3			N	-0-			-0-
*08	1612	N	526	-0-	-1086	-0-	526	3			N	-0-			-0-
*09	1410	N	1	-0-	-1409	-0-	1	3			N	-0-			-0-
*10	1457	N	-0-	-0-	-1457	-0-					N	-0-			-0-
*11	510	N	-0-	-0-	-510	-0-					N	-0-			-0-
*12	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PENNA-SIKES WELL #: 4 T RRCID -> 231613 COMPL. DATE 05/22/2007 TOTAL DEPTH 9950 PERF. 8124 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1687	-0-	-514	-0-	64	1	1608	3	N	14	17	1			1
							15	9									
11	1673	N	1673	-0-	-0-	-0-	60	1	1596	3	N	15	14	1			2
							17	9									
12	1643	N	1268	-0-	-375	-0-	41	1	1208	3	N	17	16	1			3
							19	9									
01	1581	N	1258	-0-	-323	-0-	40	1	1197	3	N	19	18	1			4
							21	9									
02	1568	N	1284	-0-	-284	-0-	42	1	1228	3	N	13	15	1			2
							14	9									
03	1271	N	987	-0-	-284	-0-	34	1	938	3	N	14	14	1			2
							15	9									

WOODALL UNIT WELL #: 3 T RRCID -> 231616 COMPL. DATE 06/05/2007 TOTAL DEPTH 9800 PERF. 8353 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	35	-0-	-275	-0-	18	3	17	9	N	15	15	0			2
11	309	N	309	-0-	-0-	-0-	291	3	18	9	N	16	16	0			2
12	15	N	15	-0-	-0-	-0-	1	3	14	9	N	13	13	0			2
*01	31	N	-0-	-0-	-31	-0-					N	-0-	2	0			-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

POWELL "A2" UNIT WELL #: 8 T RRCID -> 231971 COMPL. DATE 06/27/2007 TOTAL DEPTH 9800 PERF. 8770 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, S. WELL #: 2 T RRCID -> 233866 COMPL. DATE 08/14/2007 TOTAL DEPTH 10000 PERF. 8355 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2573	-0-	-868	-0-	2549	3	24	9	N	22	22	0			3
11	3000	X	2552	-0-	-448	-0-	2528	3	24	9	N	22	22	0			3
12	3100	X	2756	-0-	-344	-0-	2739	3	17	9	N	15	15	0			3
*01	3100	X	2749	-0-	-351	-0-	2729	3	20	9	N	18	19	0			2
02	2800	N	3363	-0-	563	563	3348	3	15	9	N	14	14	0			2
*03	3100	N	3318	-0-	218	781	3301	3	17	9	N	15	15	0			2

HOUGH-SHIVERS "A" WELL #: 21 RRCID -> 233960 COMPL. DATE 07/10/2007 TOTAL DEPTH 9752 PERF. 8768 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2520	X	2355	-0-	-165	-0-	2355	3			N	-0-					-0-
*05	2604	X	2424	-0-	-180	-0-	2424	3			N	-0-					-0-
*06	2820	X	2274	-0-	-546	-0-	2274	3			N	-0-					-0-
07	2449	N	1997	-0-	-452	-0-	1997	3			N	-0-					-0-
08	2418	N	2176	-0-	-242	-0-	2176	3			N	-0-					-0-
09	3000	N	3791	-0-	791	791	3791	3			N	-0-					-0-
10	3100	N	4687	-0-	1587	2378	4687	3			N	-0-					-0-
11	3000	N	3963	-0-	963	3341	3963	3			N	-0-					-0-
*12	6848	X	3507	-0-	-3341	-0-	3507	3			N	-0-					-0-
*01	3004	X	3004	-0-	-0-	-0-	3004	3			N	-0-					-0-
*02	2632	X	2423	-0-	-209	-0-	2423	3			N	-0-					-0-
03	2914	X	2864	-0-	-50	-0-	2864	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 17 RRCID -> 234059 COMPL. DATE 08/31/2007 TOTAL DEPTH 9424 PERF. 8844 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2400	N	2176	-0-	-224	-0-	2176	3			N	-0-					-0-
*05	2356	N	2190	-0-	-166	-0-	2190	3			N	-0-					-0-
*06	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
*07	2263	N	2006	-0-	-257	-0-	2006	3			N	-0-					-0-
*08	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
*09	2220	X	2208	-0-	-12	-0-	2208	3			N	-0-					-0-
*10	2294	X	2215	-0-	-79	-0-	2215	3			N	-0-					-0-
*11	2310	X	2286	-0-	-24	-0-	2286	3			N	-0-					-0-
*12	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
*01	2387	X	2334	-0-	-53	-0-	2334	3			N	-0-					-0-
*02	2128	N	2063	-0-	-65	-0-	2063	3			N	-0-					-0-
03	2387	N	2320	-0-	-67	-0-	2320	3			N	-0-					-0-

LAGRONE-JETER UNIT WELL #: 7 T RRCID -> 234092 COMPL. DATE 09/25/2007 TOTAL DEPTH 9860 PERF. 8005 - 8815

O																	
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FURRH-MCMILLAN UNIT WELL #: 5 RRCID -> 235198 COMPL. DATE 04/18/2009 TOTAL DEPTH 9850 PERF. 8813 - 9102

O																	
10	3521	X	3521	-0-	-0-	-0-	3467	3	54	9	N	49	49	0			6
11	3423	X	3423	-0-	-0-	-0-	3372	3	51	9	N	46	46	0			6
12	3586	X	3586	-0-	-0-	-0-	3550	3	36	9	N	33	33	0			6
*01	3581	X	3581	-0-	-0-	-0-	3534	3	47	9	N	43	44	0			5
02	3123	X	3123	-0-	-0-	-0-	3088	3	35	9	N	32	32	0			5
*03	3479	X	3479	-0-	-0-	-0-	3440	3	39	9	N	35	36	0			4

SHARP-SMITH UNIT WELL #: 11H RRCID -> 244463 COMPL. DATE N/A TOTAL DEPTH 9665 PERF. 10016 - 10304

O																	
10	14B DENY		-0-	-0-	-0-	6294					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	6294					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	6294					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	6294					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	6294					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	6294					N	-0-					-0-

WERNER-MICHER WELL #: 3H RRCID -> 252374 COMPL. DATE 08/26/2009 TOTAL DEPTH 9541 PERF. 9851 - 12465

O																	
10	16311	X	16311	-0-	-0-	-0-	16298	3	13	9	Y	12	13	0			1
11	15827	X	15827	-0-	-0-	-0-	15825	3	2	9	Y	2	3	0			-0-
12	15580	X	15580	-0-	-0-	-0-	15580	3			Y	-0-					-0-
*01	14725	X	13315	-0-	-1410	-0-	13315	3			Y	-0-					-0-
*02	14196	X	12449	-0-	-1747	-0-	12449	3			Y	-0-					-0-
03	15717	X	11995	-0-	-3722	-0-	11995	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRELL, JEANETTE WELL #: 9H RRCID -> 252518 COMPL. DATE 04/14/2008 TOTAL DEPTH 9572 PERF. 9570 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	INC G-10		14345	-0-	14345	43988	14113	3	232	9	N	211	211	1			-0-
*05	INC G-10		14516	-0-	14516	58504	14296	3	220	9	N	200	200	1			-0-
*06	INC G-10		13574	-0-	13574	72078	13521	3	53	9	N	48	48	1			-0-
*07	85759	X	13681	-0-	-72078	-0-	13634	3	47	9	N	43	43	1			-0-
*08	12610	X	12610	-0-	-0-	-0-	12564	3	46	9	N	42	42	1			-0-
*09	14024	X	14024	-0-	-0-	-0-	13981	3	43	9	N	39	39	1			-0-
*10	14319	X	14319	-0-	-0-	-0-	14282	3	37	9	N	34	34	1			-0-
*11	13549	X	13549	-0-	-0-	-0-	13513	3	36	9	N	33	33	1			-0-
*12	13440	X	13440	-0-	-0-	-0-	13404	3	36	9	N	33	33	1			-0-
*01	13361	X	12894	-0-	-467	-0-	12855	3	39	9	N	35	35	1			-0-
*02	12255	X	12255	-0-	-0-	-0-	12223	3	32	9	N	29	29	1			-0-
03	13547	X	12325	-0-	-1222	-0-	12325	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 20SH RRCID -> 256661 COMPL. DATE 06/17/2007 TOTAL DEPTH 10145 PERF. 8696 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3240	X	2536	-0-	-704	-0-	2536	3			N	-0-					-0-
*05	3224	X	2701	-0-	-523	-0-	2701	3			N	-0-					-0-
*06	2850	X	2544	-0-	-306	-0-	2544	3			N	-0-					-0-
*07	2945	X	2588	-0-	-357	-0-	2588	3			N	-0-					-0-
*08	2914	X	2335	-0-	-579	-0-	2335	3			N	-0-					-0-
*09	2550	N	2335	-0-	-215	-0-	2335	3			N	-0-					-0-
*10	2573	N	2438	-0-	-135	-0-	2438	3			N	-0-					-0-
*11	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
*12	2747	N	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-
*01	2872	N	2872	-0-	-0-	-0-	2872	3			N	-0-					-0-
*02	2498	N	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
03	2759	N	2627	-0-	-132	-0-	2627	3			N	-0-					-0-

WERNER-MICHER WELL #: 4H RRCID -> 260805 COMPL. DATE 12/05/2010 TOTAL DEPTH 9526 PERF.10153 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25389	X	-0-	-0-	-25389	-0-					Y	132	138	1			10
11	24150	X	-0-	-0-	-24150	-0-					Y	116	121	1			5
12	22599	X	18368	-0-	-4231	-0-	18227	3	141	9	Y	128	115	0			18
*01	20739	X	17369	-0-	-3370	-0-	17237	3	132	9	Y	120	130	0			8
*02	18732	X	14956	-0-	-3776	-0-	14851	3	105	9	Y	95	97	0			6
03	20181	X	16298	-0-	-3883	-0-	16171	3	127	9	Y	115	107	0			14

FROST - TENAHA GAS UNIT WELL #: 1 RRCID -> 261094 COMPL. DATE 01/21/2011 TOTAL DEPTH 9800 PERF. 6354 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25600	X	25600	-0-	-0-	-0-	25586	3	14	9	N	13	13	0			2
11	25590	X	23299	-0-	-2291	-0-	23299	3			N	-0-	2	0			-0-
12	26040	X	18113	-0-	-7927	-0-	18113	3			N	-0-					-0-
*01	26040	X	24578	-0-	-1462	-0-	24578	3			N	-0-					-0-
*02	21728	X	21286	-0-	-442	-0-	21286	3			N	-0-					-0-
03	24056	X	22743	-0-	-1313	-0-	22743	3			N	-0-					-0-

FROST-TENAHA GAS UNIT WELL #: 2H RRCID -> 264317 COMPL. DATE 04/23/2011 TOTAL DEPTH 9525 PERF. 9870 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	30185	-0-	30185	1019755	30087	3	98	9	N	89	95	0			5
*11	1047049	X	27294	-0-	-1019755	-0-	27214	3	80	9	N	73	75	0			3
12	38750	X	25154	-0-	-13596	-0-	25076	3	78	9	N	71	64	0			10
*01	24465	X	24465	-0-	-0-	-0-	24392	3	73	9	N	66	72	0			4
*02	21452	X	21452	-0-	-0-	-0-	21394	3	58	9	N	53	54	0			3
03	30194	X	NO RPT	-0-	-30194	-0-					N	NO RPT					3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-MICHER WELL #: 5H RRCID -> 264328 COMPL. DATE 08/24/2011 TOTAL DEPTH 9526 PERF.10175 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39184	X	26578	-0-	-12606	-0-	26426	3	152	9	Y	138	137	1			10
11	33480	X	24812	-0-	-8668	-0-	24705	3	107	9	Y	97	103	0			4
12	30659	X	23588	-0-	-7071	-0-	23480	3	108	9	Y	98	88	0			14
*01	27807	X	21620	-0-	-6187	-0-	21520	3	100	9	Y	91	99	0			6
*02	25116	X	19135	-0-	-5981	-0-	19055	3	80	9	Y	73	74	0			5
03	26567	X	17664	-0-	-8903	-0-	17579	3	85	9	Y	77	72	0			10

WERNER-MICHER WELL #: 6H RRCID -> 264758 COMPL. DATE 08/23/2011 TOTAL DEPTH 9511 PERF.10025 - 12350

*04	140640	X	68517	-0-	-72123	-0-	68461	3	56	9	Y	51	51	0			-0-
*05	145328	X	60808	-0-	-84520	-0-	60741	3	67	9	Y	61	61	0			-0-
*06	140640	X	53967	-0-	-86673	-0-	53886	3	81	9	Y	74	74	0			-0-
*07	145328	X	49529	-0-	-95799	-0-	49427	3	102	9	Y	93	93	0			-0-
*08	145328	X	43843	-0-	-101485	-0-	43762	3	81	9	Y	74	74	0			-0-
*09	140640	X	41061	-0-	-99579	-0-	40948	3	113	9	Y	103	103	0			-0-
*10	145328	X	46107	-0-	-99221	-0-	45902	3	205	9	Y	186	186	0			-0-
*11	53970	X	40919	-0-	-13051	-0-	40761	3	158	9	Y	144	144	0			-0-
*12	49538	X	39265	-0-	-10273	-0-	39126	3	139	9	Y	126	126	0			-0-
*01	46097	X	37141	-0-	-8956	-0-	36986	3	155	9	Y	141	141	0			-0-
*02	41636	X	31038	-0-	-10598	-0-	30922	3	116	9	Y	105	105	0			-0-
*03	46097	X	29117	-0-	-16980	-0-	29000	3	117	9	Y	106	106	0			-0-

WERNER-MICHER WELL #: 7H RRCID -> 264759 COMPL. DATE 11/06/2011 TOTAL DEPTH 9521 PERF. 9990 - 12780

10	166532	X	50205	-0-	-116327	-0-	49934	3	271	9	Y	246	263	1			13
11	62820	X	45412	-0-	-17408	-0-	45208	3	204	9	Y	185	198	0			-0-
12	58404	X	-0-	-0-	-58404	-0-					Y	180	162	1			18
*01	52855	X	41518	-0-	-11337	-0-	41333	3	185	9	Y	168	182	0			4
*02	47740	X	36199	-0-	-11541	-0-	36053	3	146	9	Y	133	136	0			1
*03	50220	X	34317	-0-	-15903	-0-	34161	3	156	9	Y	142	133	0			10

WERNER-BURTON UNIT WELL #: 2H RRCID -> 264760 COMPL. DATE 06/29/2011 TOTAL DEPTH 9800 PERF.10346 - 14000

10	197470	X	63313	-0-	-134157	-0-	62829	3	484	9	Y	440	440	1			-0-
11	58608	X	58608	-0-	-0-	-0-	58440	3	168	9	Y	153	153	1			-0-
*12	55255	X	55255	-0-	-0-	-0-	55222	3	33	9	Y	30	30	1			-0-
*01	54312	X	54312	-0-	-0-	-0-	54289	3	23	9	Y	21	21	1			-0-
*02	61348	X	47011	-0-	-14337	-0-	46989	3	22	9	Y	20	20	1			-0-
*03	63302	X	49385	-0-	-13917	-0-	49367	3	18	9	Y	16	16	1			-0-

WERNER-MICHER WELL #: 9 RRCID -> 265170 COMPL. DATE 03/02/2012 TOTAL DEPTH 9701 PERF. 6714 - 9732

10	110856	X	31050	-0-	-79806	-0-	31041	3	9	9	N	8	8	0			1
11	107280	X	27445	-0-	-79835	-0-	27436	3	9	9	N	8	9	0			-0-
12	25840	X	25840	-0-	-0-	-0-	25828	3	12	9	N	11	10	0			1
*01	33852	X	24199	-0-	-9653	-0-	24187	3	12	9	N	11	11	0			1
*02	30240	X	20801	-0-	-9439	-0-	20792	3	9	9	N	8	8	0			1
*03	31062	X	20784	-0-	-10278	-0-	20775	3	9	9	N	8	8	0			1

WERNER-BURTON WELL #: 1H RRCID -> 265975 COMPL. DATE 04/02/2012 TOTAL DEPTH 9762 PERF. 9764 - 9783

10	0	W	116934	-0-	116934	1059640	116525	3	409	9	N	372	372	1			-0-
11	0	W	84169	-0-	84169	1143809	83909	3	260	9	N	236	236	1			-0-
12	0	W	72670	-0-	72670	1216479	72031	3	639	9	N	581	581	1			-0-
01	0	W	74946	-0-	74946	1291425	74465	3	481	9	N	437	437	1			-0-
02	1355834	X	64409	-0-	-1291425	-0-	63946	3	463	9	N	421	421	1			-0-
03	116932	X	NO RPT	-0-	-116932	-0-					N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PENNA-SIKES WELL #: 1H RRCID -> 266830 COMPL. DATE 09/03/2011 TOTAL DEPTH 9480 PERF.10365 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	52830	-0-	52830	632633	52520	3	310	9	N	282	282	0			-0-
*05	0	W	50135	-0-	50135	682768	49950	3	185	9	N	168	168	0			-0-
*06	0	W	46116	-0-	46116	728884	45951	3	165	9	N	150	150	0			-0-
*07	0	W	50962	-0-	50962	779846	50920	3	42	9	N	38	38	0			-0-
*08	0	W	41434	-0-	41434	821280	41179	3	255	9	N	232	232	0			-0-
*09	0	W	38736	-0-	38736	860016	38617	3	119	9	N	108	108	0			-0-
*10	0	W	43359	-0-	43359	903375	43223	3	136	9	N	124	124	0			-0-
*11	0	W	42598	-0-	42598	945973	42466	3	132	9	N	120	120	0			-0-
*12	0	W	43254	-0-	43254	989227	43082	3	172	9	N	156	135	1			21
*01	0	W	38617	-0-	38617	1027844	38388	3	229	9	N	208	215	0			14
*02	0	W	30413	-0-	30413	1058257	30205	3	208	9	N	189	191	0			12
03	0	W	32169	-0-	32169	1090426	31915	3	254	9	N	231	214	0			29

WERNER-MICHER WELL #: 8H RRCID -> 266834 COMPL. DATE 10/23/2011 TOTAL DEPTH 9527 PERF. 9910 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	140760	X	75055	-0-	-65705	-0-	74562	3	493	9	N	448	448	1			-0-
*05	145452	X	69568	-0-	-75884	-0-	69258	3	310	9	N	282	282	1			-0-
*06	140760	X	63746	-0-	-77014	-0-	63374	3	372	9	N	338	338	1			-0-
*07	145452	X	58257	-0-	-87195	-0-	57789	3	468	9	N	425	425	1			-0-
*08	145452	X	48807	-0-	-96645	-0-	48441	3	366	9	N	333	333	1			-0-
*09	140760	X	52570	-0-	-88190	-0-	52075	3	495	9	N	450	450	1			-0-
*10	145452	X	52331	-0-	-93121	-0-	51956	3	375	9	N	341	341	1			-0-
*11	140760	X	47456	-0-	-93304	-0-	47283	3	173	9	N	157	157	1			-0-
*12	145452	X	45315	-0-	-100137	-0-	45257	3	58	9	N	53	53	1			-0-
*01	145452	X	42873	-0-	-102579	-0-	42811	3	62	9	N	56	56	1			-0-
*02	131376	X	36941	-0-	-94435	-0-	36895	3	46	9	N	42	42	1			-0-
03	145452	X	33894	-0-	-111558	-0-	33849	3	45	9	N	41	41	1			-0-

LAGRONE, T. S. WELL #: 1H RRCID -> 267356 COMPL. DATE 05/31/2011 TOTAL DEPTH 8900 PERF. 9103 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	33894					N	-0-					-0-

CHINN EXPLORATION COMPANY 149423
EDENS WELL #: 6 RRCID -> 163168 COMPL. DATE 02/15/1997 TOTAL DEPTH 10125 PERF. 8760 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	954	-0-	-379	-0-	929	2	25	9	N	23					175
11	1290	N	1151	-0-	-139	-0-	1132	2	19	9	N	17					192
12	1209	N	1199	-0-	-10	-0-	1144	2	55	9	N	50					242
01	1413	N	1413	-0-	-0-	-0-	1330	2	83	9	N	75	190	1			127
02	1064	N	1016	-0-	-48	-0-	1016	2			N	-0-					127
03	1209	N	1009	-0-	-200	-0-	965	2	44	9	N	40					167

EDENS WELL #: 1 RRCID -> 163169 COMPL. DATE 01/10/1997 TOTAL DEPTH 10070 PERF. 8770 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
EDENS WELL #: 4 RRCID -> 163957 COMPL. DATE 04/02/1997 TOTAL DEPTH 10158 PERF. 8776 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2904	N	2844	-0-	-60	-0-	2832	2	12	9	N	11	2	8			94
11	2604	X	2604	-0-	-0-	-0-	2586	2	18	9	N	16	1	8			109
12	2039	X	2039	-0-	-0-	-0-	2010	2	29	9	N	26	1	8			134
01	2048	X	2048	-0-	-0-	-0-	2029	2	19	9	N	17	4	8			147
02	1676	X	1676	-0-	-0-	-0-	1662	2	14	9	N	13	1	8			159
*03	1842	X	1842	-0-	-0-	-0-	1801	2	41	9	N	37	21	1	1	8	174

METCALF "A" WELL #: 2 RRCID -> 165134 COMPL. DATE 08/08/1997 TOTAL DEPTH 10190 PERF. 8734 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	473	-0-	-178	-0-	473	3			N	-0-					-0-
11	1348	N	1348	-0-	-0-	-0-	1347	2	1	9	N	1	1	0			-0-
12	868	N	666	-0-	-202	-0-	655	3	11	9	N	10	10	0			-0-
01	899	N	899	-0-	-0-	-0-	892	3	7	9	N	6	6	0			-0-
02	1260	N	452	-0-	-808	-0-	449	3	3	9	N	3	3	0			-0-
03	651	N	359	-0-	-292	-0-	357	3	2	9	N	2	2	0			-0-

METCALF WELL #: 1 RRCID -> 165461 COMPL. DATE 08/28/1997 TOTAL DEPTH 10100 PERF. 8756 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	988	2	23	9	N	21	21	0			-0-
12	1627	N	1627	-0-	-0-	-0-	1583	3	44	9	N	40	40	0			-0-
01	1741	N	1741	-0-	-0-	-0-	1719	3	22	9	N	20	20	1			-0-
02	1586	N	1586	-0-	-0-	-0-	1566	3	20	9	N	18	18	0			-0-
03	1612	N	1387	-0-	-225	-0-	1369	3	18	9	N	16	16	0			-0-

HARRIS, C.E. GAS UNIT WELL #: 1 RRCID -> 166791 COMPL. DATE 10/24/1997 TOTAL DEPTH 10125 PERF. 8712 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1305	-0-	-896	-0-	1305	3			N	-0-					-0-
11	1920	N	1450	-0-	-470	-0-	1444	3	6	9	N	5	5	0			-0-
12	2077	N	2077	-0-	-0-	-0-	2065	3	12	9	N	11	11	0			-0-
01	1807	N	1807	-0-	-0-	-0-	1798	3	9	9	N	8	7	0	1	1	-0-
02	1474	N	1474	-0-	-0-	-0-	1468	3	6	9	N	5	5	0			-0-
03	2077	N	1990	-0-	-87	-0-	1981	3	9	9	N	8	7	0	1	1	-0-

HARRIS, C.E. GAS UNIT WELL #: 3 RRCID -> 168480 COMPL. DATE 01/07/1998 TOTAL DEPTH 10110 PERF. 8730 - 10015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1391	-0-	-500	-0-	1391	3			N	-0-					-0-
11	1856	N	1856	-0-	-0-	-0-	1842	3	14	9	N	13	13	0			-0-
12	1483	N	1483	-0-	-0-	-0-	1435	3	48	9	N	44	44	0			-0-
01	1501	N	1501	-0-	-0-	-0-	1467	3	34	9	N	31	31	0			-0-
02	1708	N	1671	-0-	-37	-0-	1634	3	37	9	N	34	34	0			-0-
03	1488	N	1426	-0-	-62	-0-	1394	3	32	9	N	29	29	0			-0-

HARRIS, C.E. GAS UNIT WELL #: 2 RRCID -> 168520 COMPL. DATE 12/09/1997 TOTAL DEPTH 10180 PERF. 8602 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	112	-0-	-198	-0-	112	3			N	-0-					-0-
11	420	N	188	-0-	-232	-0-	185	3	3	9	N	3	3	0			-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-

METCALF "B" WELL #: 3 RRCID -> 169059 COMPL. DATE 03/05/1998 TOTAL DEPTH 10125 PERF. 8634 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1162	-0-	-264	-0-	1162	3			N	-0-					-0-
11	1860	N	987	-0-	-873	-0-	983	3	4	9	N	4	4	0			-0-
12	1767	N	1079	-0-	-688	-0-	1053	3	26	9	N	24	24	0			-0-
01	1235	N	1235	-0-	-0-	-0-	1215	3	20	9	N	18	18	0			-0-
02	1006	N	1006	-0-	-0-	-0-	989	3	17	9	N	15	15	0			-0-
*03	1264	N	1264	-0-	-0-	-0-	1244	3	20	9	N	18	18	0			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
HARRIS, C.E. GAS UNIT WELL #: 4 RRCID -> 169604 COMPL. DATE 05/07/1998 TOTAL DEPTH 10125 PERF. 8610 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1414	-0-	-1097	-0-	1414	3			N	-0-					-0-
11	2400	N	1564	-0-	-836	-0-	1558	3	6	9	N	5	5	0			-0-
12	1922	N	1441	-0-	-481	-0-	1423	3	18	9	N	16	16	0			-0-
01	1426	N	87	-0-	-1339	-0-	86	3	1	9	N	1	1	0			-0-
02	1456	N	536	-0-	-920	-0-	530	3	6	9	N	5	4	0	1	1	-0-
03	1426	N	179	-0-	-1247	-0-	173	3	6	9	N	5	1	0	4	8	-0-

HARRIS, C.E. GAS UNIT WELL #: 5 RRCID -> 170504 COMPL. DATE 08/20/1998 TOTAL DEPTH 9830 PERF. 8625 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	911	-0-	-515	-0-	911	3			N	-0-					-0-
11	1410	N	1017	-0-	-393	-0-	1010	3	7	9	N	6	6	0			-0-
12	1364	N	1064	-0-	-300	-0-	1052	3	12	9	N	11	11	0			-0-
01	1152	N	1152	-0-	-0-	-0-	1143	3	9	9	N	8	8	0			-0-
02	952	N	934	-0-	-18	-0-	927	3	7	9	N	6	6	0			-0-
03	1054	N	954	-0-	-100	-0-	946	3	8	9	N	7	7	0			-0-

METCALF "E" WELL #: 6 RRCID -> 221821 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9894 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	874	3	4	9	N	4	4	0			-0-
12	944	N	944	-0-	-0-	-0-	929	3	15	9	N	14	14	0			-0-
01	874	N	874	-0-	-0-	-0-	867	3	7	9	N	6	6	0			-0-
02	773	N	773	-0-	-0-	-0-	767	3	6	9	N	5	5	0			-0-
*03	1013	N	1013	-0-	-0-	-0-	1005	3	8	9	N	7	7	0			-0-

METCALF "D" WELL #: 5 RRCID -> 222407 COMPL. DATE 07/13/2006 TOTAL DEPTH 10215 PERF. 9869 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	1021	3	40	9	N	36	36	0			-0-
12	1147	N	863	-0-	-284	-0-	800	3	63	9	N	57	57	0			-0-
01	1302	N	802	-0-	-500	-0-	773	3	29	9	N	26	26	0			-0-
02	980	N	953	-0-	-27	-0-	920	3	33	9	N	30	30	0			-0-
03	868	N	853	-0-	-15	-0-	823	3	30	9	N	27	27	0			-0-

METCALF "F" WELL #: 7 RRCID -> 224172 COMPL. DATE 10/19/2006 TOTAL DEPTH 10200 PERF. 9904 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	1143	3	4	9	N	4	4	0			-0-
12	1265	N	1265	-0-	-0-	-0-	1252	3	13	9	N	12	12	0			-0-
01	1146	N	1146	-0-	-0-	-0-	1140	3	6	9	N	5	5	0			-0-
02	1262	N	1262	-0-	-0-	-0-	1255	3	7	9	N	6	6	0			-0-
*03	1161	N	1161	-0-	-0-	-0-	1155	3	6	9	N	5	5	0			-0-

METCALF "G" WELL #: 8 RRCID -> 232211 COMPL. DATE 08/11/2007 TOTAL DEPTH 10200 PERF. 8762 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
11	1308	N	1308	-0-	-0-	-0-	1306	3	2	9	N	2	2	0			-0-
12	1599	N	1599	-0-	-0-	-0-	1577	3	22	9	N	20	20	0			-0-
01	1644	N	1644	-0-	-0-	-0-	1630	3	14	9	N	13	13	0			-0-
02	1506	N	1506	-0-	-0-	-0-	1493	3	13	9	N	12	12	0			-0-
*03	1700	N	1700	-0-	-0-	-0-	1685	3	15	9	N	14	14	0			-0-

METCALF "H" WELL #: 9 RRCID -> 233640 COMPL. DATE 10/05/2007 TOTAL DEPTH 10222 PERF. 7883 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1436	-0-	-52	-0-	1436	3			N	-0-					-0-
11	1440	N	1215	-0-	-225	-0-	1180	3	35	9	N	32	32	0			-0-
12	1488	N	1363	-0-	-125	-0-	1287	3	76	9	N	69	69	0			-0-
01	1426	N	1377	-0-	-49	-0-	1326	3	51	9	N	46	46	0			-0-
02	1198	N	1198	-0-	-0-	-0-	1155	3	43	9	N	39	39	0			-0-
03	1364	N	1265	-0-	-99	-0-	1220	3	45	9	N	41	41	0			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
METCALF "I" WELL #: 10 RRCID -> 235417 COMPL. DATE 08/17/2007 TOTAL DEPTH 10260 PERF. 8642 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
11	2151	N	2151	-0-	-0-	-0-	2108	3	43	9	N	39	39	0			-0-
12	1054	N	1028	-0-	-26	-0-	948	3	80	9	N	73	73	0			-0-
01	1086	N	1086	-0-	-0-	-0-	1030	3	56	9	N	51	51	0			-0-
02	1298	N	1298	-0-	-0-	-0-	1232	3	66	9	N	60	60	0			-0-
*03	1247	N	1247	-0-	-0-	-0-	1184	3	63	9	N	57	57	0			-0-

EDENS WELL #: 21 RRCID -> 242523 COMPL. DATE 09/25/2008 TOTAL DEPTH 10112 PERF. 8776 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4045	X	4045	-0-	-0-	-0-	3991	2	54	9	N	49	2	8			110
11	4034	X	4034	-0-	-0-	-0-	3982	2	52	9	N	47	3	8			154
12	4325	X	4325	-0-	-0-	-0-	4300	2	25	9	N	23	2	8			175
01	4060	X	4060	-0-	-0-	-0-	4008	2	52	9	N	47	2	8			220
02	3695	X	3695	-0-	-0-	-0-	3649	2	46	9	N	42	1	8			261
*03	3891	X	3891	-0-	-0-	-0-	3802	2	89	9	N	81	231	1	1	8	110

CLASSIC OPERATING CO. LLC 158288
DUNHAM, DAVID WELL #: 1 RRCID -> 085152 COMPL. DATE 09/17/1979 TOTAL DEPTH 9799 PERF. 9427 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

JOAQUIN GAS UNIT "W" WELL #: 2 RRCID -> 217478 COMPL. DATE 06/05/2007 TOTAL DEPTH 9880 PERF. 6276 - 9761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1838	-0-	-239	-0-	240	1	1598	2	N	-0-					115
11	2160	N	1789	-0-	-371	-0-	233	1	1556	2	N	-0-					115
12	2201	N	727	-0-	-1474	-0-	95	1	632	2	N	-0-					115
01	2537	N	2537	-0-	-0-	-0-	331	1	2204	2	N	2	2	8			115
							2	9									
02	1332	N	1332	-0-	-0-	-0-	174	1	1158	2	N	-0-					115
*03	1785	N	1785	-0-	-0-	-0-	232	1	1549	2	N	4	4	8			115
							4	9									

JOHNSON, ALICE W. WELL #: 2 RRCID -> 221924 COMPL. DATE 01/17/2008 TOTAL DEPTH 9860 PERF. 6473 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2122	-0-	-978	-0-	2120	2	2	9	N	2	2	8			128
11	2550	X	1592	-0-	-958	-0-	1592	2			N	-0-					128
12	3100	X	1857	-0-	-1243	-0-	1844	2	13	9	N	12					140
01	3100	X	2509	-0-	-591	-0-	2502	2	7	9	N	6	6	8			140
02	2800	X	1601	-0-	-1199	-0-	1572	2	29	9	N	26	6	8			160
03	2108	X	1175	-0-	-933	-0-	1173	2	2	9	N	2	2	8			160

HARDIN-SIMMONS GAS UNIT #1 WELL #: 5 RRCID -> 227099 COMPL. DATE 05/23/2007 TOTAL DEPTH 9999 PERF. 6607 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4410	-0-	-1170	-0-	575	1	3835	2	N	-0-					129
11	6742	X	6742	-0-	-0-	-0-	879	1	5863	2	N	-0-					129
12	5208	X	4561	-0-	-647	-0-	595	1	3966	2	N	-0-					129
01	5204	X	5204	-0-	-0-	-0-	678	1	4520	2	N	5					134
							6	9									
02	DLQ G-10		4709	-0-	4709	4709	614	1	4095	2	N	-0-					134
03	DLQ G-10		4222	-0-	4222	8931	551	1	3671	2	N	-0-					134

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
WHIDDON, O.C. GAS UNIT 2 WELL #: 1 RRCID -> 227524 COMPL. DATE 04/15/2007 TOTAL DEPTH 9800 PERF. 7676 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1148	-0-	-743	-0-	23	1	1125	2	N	-0-					67
11	1830	X	1070	-0-	-760	-0-	21	1	1049	2	N	-0-					67
12	1891	X	884	-0-	-1007	-0-	17	1	867	2	N	-0-					67
01	1550	X	658	-0-	-892	-0-	13	1	645	2	N	-0-					67
02	DLQ G-10		717	-0-	717	717	14	1	703	2	N	-0-					67
03	DLQ G-10		393	-0-	393	1110	8	1	385	2	N	-0-					67

PRIDGEN GAS UNIT WELL #: 2 RRCID -> 230743 COMPL. DATE 01/16/2008 TOTAL DEPTH 9915 PERF. 6441 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6074	X	6074	-0-	-0-	-0-	792	1	5278	2	N	4	4	8			-0-
							4	9									
11	7255	X	7255	-0-	-0-	-0-	946	1	6309	2	N	-0-					-0-
12	4088	X	4088	-0-	-0-	-0-	533	1	3555	2	N	-0-					-0-
01	5523	X	5523	-0-	-0-	-0-	719	1	4796	2	N	7	7	8			-0-
							8	9									
02	5379	X	5379	-0-	-0-	-0-	702	1	4677	2	N	-0-					-0-
*03	7157	X	7157	-0-	-0-	-0-	932	1	6214	2	N	10	10	8			-0-
							11	9									

COOK ESTATE GAS UNIT WELL #: 1 RRCID -> 234234 COMPL. DATE 07/24/2007 TOTAL DEPTH 9980 PERF. 5064 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN-SIMMONS GAS UNIT #1 WELL #: 6 RRCID -> 236248 COMPL. DATE 10/13/2007 TOTAL DEPTH 9947 PERF. 9246 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIDDON GU WELL #: 1 RRCID -> 236514 COMPL. DATE 03/30/2005 TOTAL DEPTH 9900 PERF. 7016 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	314	-0-	-2104	-0-	41	1	273	2	N	-0-					66
11	1890	X	319	-0-	-1571	-0-	30	1	202	2	N	79					145
							87	9									
12	372	N	195	-0-	-177	-0-	25	1	170	2	N	-0-					145
01	310	N	138	-0-	-172	-0-	18	1	120	2	N	-0-					145
02	139	N	139	-0-	-0-	-0-	18	1	121	2	N	-0-					145
*03	233	N	233	-0-	-0-	-0-	30	1	203	2	N	-0-					145

FROST LUMBER CO. WELL #: 1 RRCID -> 243491 COMPL. DATE 01/20/2010 TOTAL DEPTH 9695 PERF. 6462 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15278	X	15278	-0-	-0-	-0-	15278	2			N	-0-					32
11	9699	X	9699	-0-	-0-	-0-	9691	2	8	9	N	7	7	8			32
12	5668	X	5668	-0-	-0-	-0-	5646	2	22	9	N	20	20	8			32
01	7214	X	7214	-0-	-0-	-0-	7214	2			N	-0-					32
02	6032	X	6032	-0-	-0-	-0-	6032	2			N	-0-					32
*03	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					32

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
WIENER ESTATE F WELL #: 1 RRCID -> 246973 COMPL. DATE 12/20/2008 TOTAL DEPTH 9725 PERF. 6774 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	3330	-0-	-3490	-0-	3330	2			N	-0-					55
11	6600	X	5777	-0-	-823	-0-	80	1	5564	2	N	121	31	8			145
							133	9									
12	6820	X	4736	-0-	-2084	-0-	61	1	4585	2	N	82	29	8			198
							90	9									
01	6820	X	4951	-0-	-1869	-0-	71	1	4796	2	N	76	49	8			225
							84	9									
02	DLQ G-10		4423	-0-	4423	4423	67	1	4308	2	N	44	177	1	24	8	68
							48	9									
03	DLQ G-10		4759	-0-	4759	9182	85	1	4582	2	N	84	25	8			127
							92	9									

OXSHEER UNIT WELL #: 4H RRCID -> 248448 COMPL. DATE 03/28/2009 TOTAL DEPTH 9614 PERF. 9925 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	12299	-0-	-2054	-0-	12176	2	123	9	N	112					185
11	13260	X	11574	-0-	-1686	-0-	11567	2	7	9	N	6	6	8			185
12	13423	X	12396	-0-	-1027	-0-	12284	2	112	9	N	102	191	1	6	8	90
01	12927	X	11841	-0-	-1086	-0-	11841	2			N	-0-					90
02	DLQ G-10		10093	-0-	10093	10093	10093	2			N	-0-					90
03	DLQ G-10		11809	-0-	11809	21902	11809	2			N	-0-					90

FROST LUMBER COMPANY WELL #: 3 RRCID -> 254845 COMPL. DATE 12/22/2009 TOTAL DEPTH 9702 PERF. 8269 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	X	12405	-0-	-1979	-0-	12405	2			N	-0-					66
11	13920	X	11965	-0-	-1955	-0-	11928	2	37	9	N	34	34	8			66
12	14229	X	12381	-0-	-1848	-0-	12301	2	80	9	N	73	32	8			107
01	13640	X	10729	-0-	-2911	-0-	10716	2	13	9	N	12					119
02	DLQ G-10		9296	-0-	9296	9296	9296	2			N	-0-					119
03	DLQ G-10		9468	-0-	9468	18764	9468	2			N	-0-					119

SEMPRA ENERGY WELL #: 2 RRCID -> 257387 COMPL. DATE 03/22/2010 TOTAL DEPTH 11228 PERF. 6492 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	8340	-0-	-5734	-0-	8334	2	6	9	N	5					66
11	14492	X	14492	-0-	-0-	-0-	205	1	14214	2	N	66	64	8			68
							73	9									
12	14249	X	14249	-0-	-0-	-0-	185	1	13984	2	N	73	71	8			70
							80	9									
01	14074	X	13748	-0-	-326	-0-	199	1	13355	2	N	176	114	8			132
							194	9									
02	DLQ G-10		13156	-0-	13156	13156	201	1	12879	2	N	69	53	8			148
							76	9									
03	DLQ G-10		14206	-0-	14206	27362	256	1	13887	2	N	57	53	8			152
							63	9									

WIENER ESTATE C WELL #: 1 RRCID -> 257434 COMPL. DATE 07/01/2010 TOTAL DEPTH 9715 PERF. 6501 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21235	X	9645	-0-	-11590	-0-	9645	2			N	-0-					176
11	24956	X	24956	-0-	-0-	-0-	353	1	24413	2	N	173	171	1	75	8	103
							190	9									
12	24423	X	24423	-0-	-0-	-0-	317	1	23959	2	N	134	79	8			158
							147	9									
01	21235	X	19391	-0-	-1844	-0-	282	1	18927	2	N	165	101	8			222
							182	9									
02	DLQ G-10		15821	-0-	15821	15821	242	1	15480	2	N	90	42	8			270
							99	9									
03	DLQ G-10		17568	-0-	17568	33389	316	1	17106	2	N	133	188	1	45	8	170
							146	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
WIENER ESTATE D WELL #: 1 RRCID -> 257452 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIENER ESTATE B WELL #: 1 RRCID -> 259595 COMPL. DATE 09/24/2010 TOTAL DEPTH 9605 PERF. 6518 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23405	X	9164	-0-	-14241	-0-	9164	2			N	-0-					185
11	22650	X	16088	-0-	-6562	-0-	228	1	15806	2	N	49	49	8			185
							54	9									
12	17422	X	16669	-0-	-753	-0-	217	1	16401	2	N	46	46	8			185
							51	9									
01	17422	X	12726	-0-	-4696	-0-	185	1	12430	2	N	101	184	1	59	8	43
							111	9									
02	DLQ G-10		9793	-0-	9793	9793	150	1	9619	2	N	22	18	8			47
							24	9									
03	DLQ G-10		8887	-0-	8887	18680	161	1	8707	2	N	17	11	8			53
							19	9									

WIENER ESTATE D WELL #: 2 RRCID -> 260403 COMPL. DATE 08/05/2010 TOTAL DEPTH 10950 PERF. 8914 - 9203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEMPRA ENERGY WELL #: 3H RRCID -> 260908 COMPL. DATE 12/21/2010 TOTAL DEPTH 9458 PERF. 9789 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22165	X	7764	-0-	-14401	-0-	7761	2	3	9	N	3					123
11	21450	X	17395	-0-	-4055	-0-	247	1	17116	2	N	29	24	8			128
							32	9									
12	20181	X	18513	-0-	-1668	-0-	240	1	18151	2	N	111	185	1	24	8	30
							122	9									
01	19995	X	17196	-0-	-2799	-0-	252	1	16902	2	N	38	38	8			30
							42	9									
02	DLQ G-10		14983	-0-	14983	14983	230	1	14721	2	N	29	16	8			43
							32	9									
03	DLQ G-10		15939	-0-	15939	30922	286	1	15496	2	N	143	16	8			170
							157	9									

MAY UNIT WELL #: 3H RRCID -> 264496 COMPL. DATE 07/01/2011 TOTAL DEPTH 9552 PERF. 9912 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28582	X	11337	-0-	-17245	-0-	11307	2	30	9	Y	27	22	1			173
11	27660	X	21366	-0-	-6294	-0-	21272	2	94	9	Y	85	80	1	4	8	174
12	28582	X	20392	-0-	-8190	-0-	20261	2	131	9	Y	119	119	1			174
01	26071	X	20972	-0-	-5099	-0-	20856	2	116	9	Y	105	64	1			215
02	DLQ G-10		16899	-0-	16899	16899	16789	2	110	9	Y	100	103	1			212
03	DLQ G-10		17889	-0-	17889	34788	17801	2	88	9	Y	80	81	1			211

WERNER-MICHER WELL #: 10 RRCID -> 265350 COMPL. DATE 12/21/2011 TOTAL DEPTH 9794 PERF. 9072 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
WIENER ESTATE C WELL #: 2 RRCID -> 265875 COMPL. DATE 04/28/2011 TOTAL DEPTH 11150 PERF. 8916 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LP 170040
ROBERTS GAS UNIT WELL #: 1 RRCID -> 060613 COMPL. DATE 01/07/1975 TOTAL DEPTH 9200 PERF. 8367 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	82 304	1 3	825	2	Y	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	74 268	1 3	745	2	Y	-0-					-0-
12	855	N	855	-0-	-0-	-0-	56 202	1 3	572 25	2 9	Y	23	20	1			3
01	821	N	821	-0-	-0-	-0-	54 190	1 3	557 20	2 9	Y	18	15	1			6
02	1008	N	729	-0-	-279	-0-	48 167	1 3	499 15	2 9	Y	14	15	1			5
03	868	N	790	-0-	-78	-0-	52 183	1 3	538 17	2 9	Y	15	14	1			6

ELLIS, S.A. WELL #: 1 RRCID -> 082634 COMPL. DATE 11/01/1978 TOTAL DEPTH 9753 PERF. 9503 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	660	-0-	-239	-0-	24 98	1 3	538	2	Y	-0-					-0-
11	780	N	608	-0-	-172	-0-	21 78	1 3	509	2	Y	-0-					-0-
12	744	N	684	-0-	-60	-0-	23 89	1 3	566 6	2 9	Y	5	2	1			3
01	692	N	692	-0-	-0-	-0-	23 84	1 3	577 8	2 9	Y	7	8	1			2
02	703	N	703	-0-	-0-	-0-	24 87	1 3	586 6	2 9	Y	5	5	1			2
*03	709	N	709	-0-	-0-	-0-	26 92	1 3	583 8	2 9	Y	7	7	1			2

ELLIS, S.A. WELL #: 2 RRCID -> 098593 COMPL. DATE 01/16/1993 TOTAL DEPTH 9888 PERF. 8666 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	472	-0-	-86	-0-	17 70	1 3	385	2	Y	-0-					-0-
11	540	N	430	-0-	-110	-0-	15 55	1 3	360	2	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	13 54	1 3	335 127	2 9	Y	115	45	1			70
01	613	N	613	-0-	-0-	-0-	15 59	1 3	397 142	2 9	Y	129	163	1			36
02	654	N	654	-0-	-0-	-0-	18 66	1 3	448 122	2 9	Y	111	107	1			40
*03	698	N	698	-0-	-0-	-0-	20 70	1 3	443 165	2 9	Y	150	158	1			32

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 2 RRCID -> 100330 COMPL. DATE 04/03/1998 TOTAL DEPTH 9600 PERF. 8604 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1649	N	1649	-0-	-0-	-0-	111	1	1116	2	Y	9	10	1			4
							412	3	10	9							
11	1919	N	1919	-0-	-0-	-0-	129	1	1307	2	Y	10	10	1			4
							472	3	11	9							
12	2045	N	2045	-0-	-0-	-0-	138	1	1406	2	Y	6	9	1			1
							494	3	7	9							
01	1817	N	1817	-0-	-0-	-0-	123	1	1257	2	Y	8	6	1			3
							428	3	9	9							
02	1792	N	1592	-0-	-200	-0-	108	1	1108	2	Y	5	6	1			2
							370	3	6	9							
03	1984	N	1658	-0-	-326	-0-	112	1	1150	2	Y	6	6	1			2
							389	3	7	9							

FITE, J.B. GAS UNIT WELL #: 1 RRCID -> 124018 COMPL. DATE N/A TOTAL DEPTH 9989 PERF. 8760 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	764	-0-	-11	-0-	45	1	557	2	Y	-0-					-0-
							162	3									
11	733	N	733	-0-	-0-	-0-	43	1	534	2	Y	-0-					-0-
							156	3									
12	775	N	640	-0-	-135	-0-	37	1	463	2	Y	11	6	1			5
							128	3	12	9							
01	775	N	500	-0-	-275	-0-	29	1	363	2	Y	7	6	1			6
							100	3	8	9							
02	672	N	454	-0-	-218	-0-	27	1	328	2	Y	6	6	1			6
							92	3	7	9							
03	651	N	514	-0-	-137	-0-	30	1	369	2	Y	8	6	1			8
							106	3	9	9							

ELLIS, S.A. WELL #: 3 RRCID -> 129723 COMPL. DATE N/A TOTAL DEPTH 9875 PERF. 8742 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	26	1	595	2	Y	-0-					-0-
							109	3									
11	651	N	651	-0-	-0-	-0-	22	1	545	2	Y	-0-					-0-
							84	3									
12	721	N	721	-0-	-0-	-0-	20	1	516	2	Y	94	37	1			57
							82	3	103	9							
01	905	N	905	-0-	-0-	-0-	25	1	665	2	Y	105	133	1			29
							99	3	116	9							
02	844	N	844	-0-	-0-	-0-	25	1	626	2	Y	91	87	1			33
							93	3	100	9							
*03	827	N	827	-0-	-0-	-0-	26	1	576	2	Y	122	129	1			26
							91	3	134	9							

ELLIS, S.A. WELL #: 4 RRCID -> 129724 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 8778 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	687	-0-	-88	-0-	24	1	529	2	Y	34	26	1			20
							97	3	37	9							
11	1054	N	1054	-0-	-0-	-0-	34	1	852	2	Y	34	39	1			15
							131	3	37	9							
12	1143	N	1143	-0-	-0-	-0-	37	1	949	2	Y	5	17	1			3
							151	3	6	9							
01	832	N	832	-0-	-0-	-0-	26	1	695	2	Y	6	7	1			2
							104	3	7	9							
02	924	N	789	-0-	-135	-0-	27	1	659	2	Y	5	5	1			2
							97	3	6	9							
03	1023	N	844	-0-	-179	-0-	32	1	695	2	Y	6	7	1			1
							110	3	7	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
SIMMONS WELL #: 1 RRCID -> 136117 COMPL. DATE 07/02/1990 TOTAL DEPTH 10295 PERF. 9000 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-		-0-	-0-	57	1	767	2	Y	2					6
								141	3	2	9							
11	740	N	740	-0-		-0-	-0-	42	1	611	2	Y	-0-	6	1			-0-
								87	3									
12	732	N	732	-0-		-0-	-0-	43	1	601	2	Y	-0-					-0-
								88	3									
01	979	N	979	-0-		-0-	-0-	59	1	811	2	Y	-0-					-0-
								109	3									
02	1162	N	1162	-0-		-0-	-0-	68	1	964	2	Y	-0-					-0-
								130	3									
*03	1012	N	1012	-0-		-0-	-0-	43	1	845	2	Y	-0-					-0-
								124	3									

PORTER WELL #: 1 RRCID -> 136381 COMPL. DATE 03/27/1991 TOTAL DEPTH 10325 PERF. 9122 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	433	-0-		-1	-0-	26	1	344	2	Y	-0-					-0-
								63	3									
11	450	N	334	-0-		-116	-0-	19	1	276	2	Y	-0-					-0-
								39	3									
12	434	N	434	-0-		-0-	-0-	25	1	356	2	Y	-0-					-0-
								53	3									
01	434	N	429	-0-		-5	-0-	26	1	355	2	Y	-0-					-0-
								48	3									
02	382	N	382	-0-		-0-	-0-	22	1	317	2	Y	-0-					-0-
								43	3									
03	434	N	383	-0-		-51	-0-	16	1	320	2	Y	-0-					-0-
								47	3									

ROBERTS GAS UNIT WELL #: 3 RRCID -> 137638 COMPL. DATE 11/16/1990 TOTAL DEPTH 9650 PERF. 8350 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	312	-0-		-153	-0-	21	1	213	2	Y	-0-					-0-
								78	3									
11	450	N	251	-0-		-199	-0-	17	1	172	2	Y	-0-					-0-
								62	3									
12	465	N	293	-0-		-172	-0-	20	1	202	2	Y	-0-					-0-
								71	3									
01	310	N	289	-0-		-21	-0-	20	1	201	2	Y	-0-					-0-
								68	3									
02	258	N	258	-0-		-0-	-0-	17	1	180	2	Y	-0-					-0-
								61	3									
03	279	N	278	-0-		-1	-0-	19	1	194	2	Y	-0-					-0-
								65	3									

WALDROP GU 1 WELL #: 1 RRCID -> 138802 COMPL. DATE 09/05/1991 TOTAL DEPTH 10170 PERF. 8962 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-		-0-	-0-	28	1	362	2	Y	-0-					-0-
								64	3									
11	440	N	440	-0-		-0-	-0-	26	1	365	2	Y	-0-					-0-
								49	3									
12	409	N	409	-0-		-0-	-0-	24	1	336	2	Y	-0-					-0-
								49	3									
01	422	N	422	-0-		-0-	-0-	26	1	351	2	Y	-0-					-0-
								45	3									
02	364	N	361	-0-		-3	-0-	21	1	299	2	Y	-0-					-0-
								41	3									
03	403	N	241	-0-		-162	-0-	19	1	193	2	Y	-0-					-0-
								29	3									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 4 RRCID -> 140347 COMPL. DATE 05/21/2008 TOTAL DEPTH 9616 PERF. 8365 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1541	-0-	-1063	-0-	103	1	1034	2	Y	21	22	1			9
							381	3	23	9							
11	2070	X	1380	-0-	-690	-0-	92	1	929	2	Y	22	22	1			9
							335	3	24	9							
12	1612	X	1460	-0-	-152	-0-	97	1	987	2	Y	26	30	1			5
							347	3	29	9							
01	1603	N	1603	-0-	-0-	-0-	107	1	1094	2	Y	27	23	1			9
							372	3	30	9							
02	1452	N	1452	-0-	-0-	-0-	97	1	998	2	Y	21	22	1			8
							334	3	23	9							
03	1364	N	1346	-0-	-18	-0-	90	1	921	2	Y	22	22	1			8
							311	3	24	9							

ROBERTS GAS UNIT WELL #: 5 RRCID -> 145507 COMPL. DATE 04/29/2007 TOTAL DEPTH 9608 PERF. 8330 - 8463

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1894	-0-	-152	-0-	126	1	1270	2	Y	26	27	1			11
							469	3	29	9							
11	1951	N	1951	-0-	-0-	-0-	130	1	1315	2	Y	28	28	1			11
							475	3	31	9							
12	1953	N	1912	-0-	-41	-0-	126	1	1286	2	Y	44	48	1			7
							452	3	48	9							
01	1974	N	1974	-0-	-0-	-0-	131	1	1340	2	Y	43	36	1			14
							456	3	47	9							
02	1708	N	1649	-0-	-59	-0-	109	1	1126	2	Y	34	36	1			12
							377	3	37	9							
03	1891	N	1725	-0-	-166	-0-	114	1	1174	2	Y	36	35	1			13
							397	3	40	9							

ELLIS, S.A. WELL #: 5 RRCID -> 167185 COMPL. DATE 01/31/1998 TOTAL DEPTH 9882 PERF. 8670 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1322	N	1322	-0-	-0-	-0-	48	1	1077	2	Y	-0-					-0-
							197	3									
11	2034	N	2034	-0-	-0-	-0-	70	1	1702	2	Y	-0-					-0-
							262	3									
12	2589	N	2589	-0-	-0-	-0-	84	1	2148	2	Y	13	5	1			8
							343	3	14	9							
01	2495	N	2495	-0-	-0-	-0-	80	1	2089	2	Y	15	19	1			4
							309	3	17	9							
02	2180	N	2180	-0-	-0-	-0-	75	1	1822	2	Y	13	12	1			5
							269	3	14	9							
03	2294	N	2118	-0-	-176	-0-	79	1	1745	2	Y	17	18	1			4
							275	3	19	9							

ROBERTS GAS UNIT WELL #: 7 RRCID -> 168304 COMPL. DATE 06/27/2007 TOTAL DEPTH 9600 PERF. 8350 - 8529

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1648	-0-	-677	-0-	111	1	1115	2	Y	10	11	1			4
							411	3	11	9							
11	2250	X	1626	-0-	-624	-0-	109	1	1104	2	Y	13	12	1			5
							399	3	14	9							
12	2768	X	2768	-0-	-0-	-0-	188	1	1909	2	Y	1	5	1			1
							670	3	1	9							
01	2834	X	2834	-0-	-0-	-0-	192	1	1967	2	Y	4	4	1			1
							671	3	4	9							
02	2127	X	2127	-0-	-0-	-0-	144	1	1483	2	Y	4	4	1			1
							496	3	4	9							
*03	2446	X	2446	-0-	-0-	-0-	165	1	1700	2	Y	5	4	1			2
							575	3	6	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 6 RRCID -> 170055 COMPL. DATE 08/12/1998 TOTAL DEPTH 9900 PERF. 8750 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	26	1	601	2	Y	-0-					-0-
							110	3									
11	737	N	737	-0-	-0-	-0-	26	1	616	2	Y	-0-					-0-
							95	3									
12	756	N	756	-0-	-0-	-0-	25	1	631	2	Y	-0-					-0-
							100	3									
01	840	N	840	-0-	-0-	-0-	27	1	708	2	Y	-0-					-0-
							105	3									
02	700	N	667	-0-	-33	-0-	23	1	561	2	Y	-0-					-0-
							83	3									
03	744	N	612	-0-	-132	-0-	23	1	509	2	Y	-0-					-0-
							80	3									

ELLIS, S.A. WELL #: 8 RRCID -> 170521 COMPL. DATE 09/03/1998 TOTAL DEPTH 9900 PERF. 8900 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	554	-0-	-66	-0-	20	1	451	2	Y	-0-					-0-
							83	3									
11	540	N	489	-0-	-51	-0-	17	1	409	2	Y	-0-					-0-
							63	3									
12	589	N	424	-0-	-165	-0-	14	1	354	2	Y	-0-					-0-
							56	3									
01	558	N	528	-0-	-30	-0-	17	1	445	2	Y	-0-					-0-
							66	3									
02	476	N	476	-0-	-0-	-0-	17	1	401	2	Y	-0-					-0-
							58	3									
*03	528	N	528	-0-	-0-	-0-	20	1	439	2	Y	-0-					-0-
							69	3									

ROBERTS GAS UNIT WELL #: 6 RRCID -> 170729 COMPL. DATE 07/23/1998 TOTAL DEPTH 9610 PERF. 8370 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1477	N	1477	-0-	-0-	-0-	100	1	1006	2	Y	-0-					-0-
							371	3									
11	1320	N	1315	-0-	-5	-0-	89	1	901	2	Y	-0-					-0-
							325	3									
12	1395	N	941	-0-	-454	-0-	64	1	649	2	Y	-0-					-0-
							228	3									
01	1644	N	1644	-0-	-0-	-0-	111	1	1143	2	Y	-0-					-0-
							390	3									
02	1232	N	1084	-0-	-148	-0-	74	1	757	2	Y	-0-					-0-
							253	3									
*03	1236	N	1236	-0-	-0-	-0-	84	1	861	2	Y	-0-					-0-
							291	3									

ROBERTS GAS UNIT WELL #: 8 RRCID -> 170756 COMPL. DATE 06/28/2007 TOTAL DEPTH 9617 PERF. 8327 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2352	N	2352	-0-	-0-	-0-	157	1	1581	2	Y	28	30	1			12
							583	3	31	9							
11	2162	N	2162	-0-	-0-	-0-	144	1	1457	2	Y	32	31	1			13
							526	3	35	9							
12	2118	N	2118	-0-	-0-	-0-	142	1	1443	2	Y	24	32	1			5
							507	3	26	9							
01	2095	N	2095	-0-	-0-	-0-	140	1	1434	2	Y	29	24	1			10
							489	3	32	9							
02	1960	N	1862	-0-	-98	-0-	125	1	1284	2	Y	22	24	1			8
							429	3	24	9							
03	2108	N	2012	-0-	-96	-0-	135	1	1384	2	Y	24	23	1			9
							467	3	26	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 7 RRCID -> 171114 COMPL. DATE 10/14/1998 TOTAL DEPTH 9850 PERF. 8884 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3001	N	3001	-0-	-0-	-0-	109	1	2445	2	Y	-0-					-0-
							447	3									
11	2645	N	2645	-0-	-0-	-0-	91	1	2213	2	Y	-0-					-0-
							341	3									
12	2440	N	2440	-0-	-0-	-0-	80	1	2029	2	Y	7	3	1			4
							323	3	8	9							
01	2759	N	2521	-0-	-238	-0-	81	1	2118	2	Y	7	9	1			2
							314	3	8	9							
02	2240	N	2077	-0-	-163	-0-	71	1	1742	2	Y	6	6	1			2
							257	3	7	9							
03	2449	N	2055	-0-	-394	-0-	77	1	1700	2	Y	9	9	1			2
							268	3	10	9							

ROBERTS GAS UNIT WELL #: 9 RRCID -> 176289 COMPL. DATE 09/02/2007 TOTAL DEPTH 9600 PERF. 8358 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2980	-0-	-647	-0-	202	1	2029	2	Y	-0-					-0-
							749	3									
11	3000	X	2490	-0-	-510	-0-	169	1	1706	2	Y	-0-					-0-
							615	3									
12	4737	X	4737	-0-	-0-	-0-	319	1	3246	2	Y	28	24	1			4
							1141	3	31	9							
01	4663	X	4663	-0-	-0-	-0-	315	1	3226	2	Y	21	18	1			7
							1099	3	23	9							
02	2800	N	3747	-0-	947	947	252	1	2600	2	Y	23	22	1			8
							870	3	25	9							
*03	4949	X	4002	-0-	-947	-0-	270	1	2773	2	Y	21	21	1			8
							936	3	23	9							

ELLIS, S.A. WELL #: 9 RRCID -> 181019 COMPL. DATE 03/16/2001 TOTAL DEPTH 9900 PERF. 8775 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4235	-0-	-446	-0-	152	1	3414	2	Y	41	31	1			24
							624	3	45	9							
11	3900	X	2688	-0-	-1212	-0-	91	1	2212	2	Y	40	46	1			18
							341	3	44	9							
12	5115	X	1764	-0-	-3351	-0-	58	1	1471	2	Y	-0-	18	1			-0-
							235	3									
01	5115	X	1865	-0-	-3250	-0-	61	1	1572	2	Y	-0-					-0-
							232	3									
02	3340	X	3340	-0-	-0-	-0-	116	1	2811	2	Y	-0-					-0-
							413	3									
*03	3541	X	3541	-0-	-0-	-0-	133	1	2944	2	Y	-0-					-0-
							464	3									

WALDROP GU 1 WELL #: 2 RRCID -> 182309 COMPL. DATE 02/17/2001 TOTAL DEPTH 10195 PERF. 8945 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2054	-0-	-922	-0-	125	1	1621	2	Y	19	17	1			12
							287	3	21	9							
11	2892	X	2892	-0-	-0-	-0-	168	1	2379	2	Y	22	19	1			15
							321	3	24	9							
12	2976	X	2823	-0-	-153	-0-	169	1	2293	2	Y	29	28	1			16
							329	3	32	9							
01	2418	X	2282	-0-	-136	-0-	136	1	1860	2	Y	36	30	1			22
							246	3	40	9							
02	2509	X	2509	-0-	-0-	-0-	150	1	2057	2	Y	26	28	1			20
							273	3	29	9							
03	2263	X	2136	-0-	-127	-0-	170	1	1684	2	Y	29	27	1			22
							250	3	32	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 10 RRCID -> 203663 COMPL. DATE 06/23/2004 TOTAL DEPTH 9600 PERF. 8612 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6168	-0-	-652	-0-	412	1	4133	2	Y	89	94	1			37
							1525	3	98	9							
11	6240	X	6169	-0-	-71	-0-	411	1	4151	2	Y	99	96	1			40
							1498	3	109	9							
12	6226	X	6226	-0-	-0-	-0-	416	1	4226	2	Y	90	113	1			17
							1485	3	99	9							
01	6169	X	6152	-0-	-17	-0-	409	1	4200	2	Y	102	85	1			34
							1431	3	112	9							
02	5488	X	5469	-0-	-19	-0-	365	1	3760	2	Y	78	83	1			29
							1258	3	86	9							
03	6076	X	5911	-0-	-165	-0-	395	1	4055	2	Y	84	82	1			31
							1369	3	92	9							

ROBERTS GAS UNIT WELL #: 11 RRCID -> 204545 COMPL. DATE 08/05/2004 TOTAL DEPTH 9600 PERF. 8324 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2474	-0-	-1277	-0-	164	1	1647	2	Y	50	54	1			21
							608	3	55	9							
11	3630	X	3292	-0-	-338	-0-	219	1	2212	2	Y	57	55	1			23
							798	3	63	9							
12	3596	X	3523	-0-	-73	-0-	236	1	2396	2	Y	45	59	1			9
							841	3	50	9							
01	3565	X	3263	-0-	-302	-0-	217	1	2228	2	Y	54	45	1			18
							759	3	59	9							
02	3231	X	3231	-0-	-0-	-0-	216	1	2226	2	Y	41	44	1			15
							744	3	45	9							
*03	3372	X	3372	-0-	-0-	-0-	225	1	2316	2	Y	44	43	1			16
							783	3	48	9							

ELLIS, S.A. WELL #: 15 RRCID -> 206454 COMPL. DATE 11/25/2004 TOTAL DEPTH 9900 PERF. 8736 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3229	X	3229	-0-	-0-	-0-	118	1	2630	2	Y	-0-					-0-
							481	3									
11	2652	X	2652	-0-	-0-	-0-	91	1	2219	2	Y	-0-					-0-
							342	3									
12	3651	X	3651	-0-	-0-	-0-	120	1	3039	2	Y	8	3	1			5
							483	3	9	9							
01	2573	X	2359	-0-	-214	-0-	76	1	1978	2	Y	11	13	1			3
							293	3	12	9							
02	4088	X	2718	-0-	-1370	-0-	94	1	2279	2	Y	8	8	1			3
							336	3	9	9							
03	3658	X	3502	-0-	-156	-0-	131	1	2902	2	Y	11	12	1			2
							457	3	12	9							

ELLIS, S.A. WELL #: 12 RRCID -> 207574 COMPL. DATE 12/30/2004 TOTAL DEPTH 9900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2797	-0-	-1326	-0-	100	1	2247	2	Y	35	26	1			21
							411	3	39	9							
11	3720	X	3294	-0-	-426	-0-	112	1	2726	2	Y	33	39	1			15
							420	3	36	9							
12	3709	X	3709	-0-	-0-	-0-	121	1	3084	2	Y	12	20	1			7
							491	3	13	9							
01	3503	X	3435	-0-	-68	-0-	110	1	2883	2	Y	14	17	1			4
							427	3	15	9							
02	3158	X	3158	-0-	-0-	-0-	110	1	2647	2	Y	11	11	1			4
							389	3	12	9							
03	3410	X	3359	-0-	-51	-0-	126	1	2778	2	Y	15	16	1			3
							438	3	17	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 10 RRCID -> 208041 COMPL. DATE 01/12/2005 TOTAL DEPTH 9900 PERF. 8668 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3856	-0-	-205	-0-	138	1	3094	2	Y	53	39	1			31
							566	3	58	9							
11	3690	X	3457	-0-	-233	-0-	117	1	2846	2	Y	51	59	1			23
							438	3	56	9							
12	3751	X	3357	-0-	-394	-0-	109	1	2789	2	Y	13	28	1			8
							445	3	14	9							
01	3844	X	3761	-0-	-83	-0-	121	1	3156	2	Y	15	19	1			4
							467	3	17	9							
02	3506	X	3506	-0-	-0-	-0-	122	1	2938	2	Y	13	12	1			5
							432	3	14	9							
03	3720	X	3666	-0-	-54	-0-	137	1	3032	2	Y	17	18	1			4
							478	3	19	9							

ELLIS, S.A. WELL #: 13 RRCID -> 209532 COMPL. DATE 02/19/2005 TOTAL DEPTH 9900 PERF. 8582 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4783	-0-	-456	-0-	172	1	3842	2	Y	60	45	1			35
							703	3	66	9							
11	5010	X	4863	-0-	-147	-0-	163	1	4018	2	Y	58	67	1			26
							618	3	64	9							
12	5177	X	4477	-0-	-700	-0-	146	1	3721	2	Y	15	32	1			9
							593	3	17	9							
01	5177	X	4184	-0-	-993	-0-	134	1	3510	2	Y	18	22	1			5
							520	3	20	9							
02	4536	X	4056	-0-	-480	-0-	140	1	3398	2	Y	15	15	1			5
							501	3	17	9							
*03	5038	X	5038	-0-	-0-	-0-	188	1	4170	2	Y	21	22	1			4
							657	3	23	9							

ELLIS, S.A. WELL #: 14 RRCID -> 209988 COMPL. DATE 03/20/2005 TOTAL DEPTH 9900 PERF. 8580 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4195	-0-	-176	-0-	149	1	3360	2	Y	65	49	1			38
							614	3	72	9							
11	4020	X	3977	-0-	-43	-0-	134	1	3271	2	Y	63	73	1			28
							503	3	69	9							
12	4123	X	3896	-0-	-227	-0-	127	1	3236	2	Y	16	34	1			10
							515	3	18	9							
01	4186	X	4186	-0-	-0-	-0-	134	1	3512	2	Y	17	22	1			5
							521	3	19	9							
02	3780	X	2904	-0-	-876	-0-	100	1	2428	2	Y	16	15	1			6
							358	3	18	9							
03	4185	X	3868	-0-	-317	-0-	144	1	3198	2	Y	20	22	1			4
							504	3	22	9							

SIMMONS WELL #: 2 RRCID -> 210044 COMPL. DATE 03/27/2005 TOTAL DEPTH 10329 PERF. 8902 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2686	-0-	-817	-0-	157	1	2120	2	Y	17					55
							390	3	19	9							
11	3360	X	2761	-0-	-599	-0-	156	1	2265	2	Y	15	62	1			8
							323	3	17	9							
12	2981	X	2981	-0-	-0-	-0-	176	1	2436	2	Y	11					19
							357	3	12	9							
01	2951	X	2951	-0-	-0-	-0-	177	1	2425	2	Y	21					40
							326	3	23	9							
02	2631	X	2631	-0-	-0-	-0-	153	1	2165	2	Y	19					59
							292	3	21	9							
03	2976	X	2687	-0-	-289	-0-	113	1	2233	2	Y	10	54	1			15
							330	3	11	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 11 RRCID -> 211517 COMPL. DATE 04/24/2005 TOTAL DEPTH 9842 PERF. 8614 - 9749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3144	-0-	44	44	113	1	2516	2	Y	50	37	1			29
							460	3	55	9							
11	3000	N	3058	-0-	58	102	103	1	2516	2	Y	47	55	1			21
							387	3	52	9							
12	3100	N	3287	-0-	187	289	108	1	2730	2	Y	14	27	1			8
							434	3	15	9							
01	3596	X	3307	-0-	-289	-0-	106	1	2773	2	Y	15	19	1			4
							411	3	17	9							
02	3181	X	3181	-0-	-0-	-0-	110	1	2664	2	Y	14	13	1			5
							392	3	15	9							
*03	3501	X	3501	-0-	-0-	-0-	131	1	2894	2	Y	18	19	1			4
							456	3	20	9							

PORTER WELL #: 2 RRCID -> 211686 COMPL. DATE 04/22/2005 TOTAL DEPTH 10320 PERF. 8937 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1787	-0-	-1189	-0-	105	1	1409	2	Y	13	8	1			10
							259	3	14	9							
11	2790	X	1329	-0-	-1461	-0-	76	1	1097	2	Y	-0-	10	1			-0-
							156	3									
12	3192	X	3192	-0-	-0-	-0-	190	1	2619	2	Y	-0-					-0-
							383	3									
01	3038	X	2667	-0-	-371	-0-	161	1	2209	2	Y	-0-					-0-
							297	3									
02	1482	N	1482	-0-	-0-	-0-	87	1	1230	2	Y	-0-					-0-
							165	3									
03	2759	X	2044	-0-	-715	-0-	86	1	1706	2	Y	-0-					-0-
							252	3									

ELLIS, S.A. WELL #: 16 RRCID -> 212367 COMPL. DATE 05/08/2005 TOTAL DEPTH 9900 PERF. 8568 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4875	-0-	-1263	-0-	175	1	3931	2	Y	45	34	1			26
							719	3	50	9							
11	5940	X	4886	-0-	-1054	-0-	165	1	4050	2	Y	44	50	1			20
							623	3	48	9							
12	6138	X	5150	-0-	-988	-0-	167	1	4289	2	Y	9	23	1			6
							684	3	10	9							
01	5580	X	5008	-0-	-572	-0-	162	1	4212	2	Y	10	13	1			3
							623	3	11	9							
02	4738	X	4738	-0-	-0-	-0-	164	1	3978	2	Y	9	9	1			3
							586	3	10	9							
03	5146	X	4657	-0-	-489	-0-	175	1	3860	2	Y	13	13	1			3
							608	3	14	9							

WALDROP GU 1 WELL #: 3 RRCID -> 212597 COMPL. DATE 05/21/2005 TOTAL DEPTH 10116 PERF. 8786 - 10023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1823	-0-	-1153	-0-	112	1	1454	2	Y	-0-					-0-
							257	3									
11	2880	X	1287	-0-	-1593	-0-	73	1	1032	2	Y	39	13	1			26
							139	3	43	9							
12	2976	X	1323	-0-	-1653	-0-	77	1	1043	2	Y	48	47	1			27
							150	3	53	9							
01	2976	X	1332	-0-	-1644	-0-	77	1	1050	2	Y	60	50	1			37
							139	3	66	9							
02	1955	N	1955	-0-	-0-	-0-	115	1	1582	2	Y	44	48	1			33
							210	3	48	9							
*03	2558	N	2558	-0-	-0-	-0-	204	1	2003	2	Y	50	46	1			37
							296	3	55	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 17 RRCID -> 213397 COMPL. DATE 05/29/2005 TOTAL DEPTH 9900 PERF. 8613 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0-	-0-	42	1	927	2	Y	-0-					-0-
							169	3									
11	952	N	952	-0-	-0-	-0-	33	1	796	2	Y	-0-					-0-
							123	3									
12	1110	N	1110	-0-	-0-	-0-	35	1	895	2	Y	34	13	1			21
							143	3	37	9							
01	2904	N	2904	-0-	-0-	-0-	93	1	2412	2	Y	38	48	1			11
							357	3	42	9							
02	2519	N	2519	-0-	-0-	-0-	86	1	2089	2	Y	33	32	1			12
							308	3	36	9							
*03	2052	N	2052	-0-	-0-	-0-	75	1	1665	2	Y	45	47	1			10
							262	3	50	9							

WALDROP GU 1 WELL #: 4 RRCID -> 213465 COMPL. DATE 06/24/2005 TOTAL DEPTH 10150 PERF. 8958 - 10060

10	3131	X	2723	-0-	-408	-0-	162	1	2113	2	Y	67	61	1			42
							374	3	74	9							
11	3030	X	1597	-0-	-1433	-0-	94	1	1324	2	Y	-0-	42	1			-0-
							179	3									
12	3131	X	1970	-0-	-1161	-0-	119	1	1618	2	Y	-0-					-0-
							233	3									
01	2728	X	1730	-0-	-998	-0-	105	1	1435	2	Y	-0-					-0-
							190	3									
02	1932	X	1394	-0-	-538	-0-	85	1	1157	2	Y	-0-					-0-
							152	3									
*03	2920	X	2920	-0-	-0-	-0-	237	1	2337	2	Y	-0-					-0-
							346	3									

FITE, J.B. GAS UNIT WELL #: 3 RRCID -> 213553 COMPL. DATE 06/29/2005 TOTAL DEPTH 10100 PERF. 8543 - 9896

10	3472	X	3167	-0-	-305	-0-	186	1	2281	2	Y	35					46
							661	3	39	9							
11	3360	X	2725	-0-	-635	-0-	159	1	1955	2	Y	38	70	1			14
							569	3	42	9							
12	4035	X	4035	-0-	-0-	-0-	237	1	2950	2	Y	31	26	1			19
							814	3	34	9							
01	3348	X	3031	-0-	-317	-0-	178	1	2210	2	Y	32	26	1			25
							608	3	35	9							
02	2803	X	2803	-0-	-0-	-0-	164	1	2040	2	Y	28	26	1			27
							568	3	31	9							
*03	3300	X	3300	-0-	-0-	-0-	194	1	2384	2	Y	31	25	1			33
							688	3	34	9							

FITE, J.B. GAS UNIT WELL #: 4 RRCID -> 213842 COMPL. DATE 07/16/2005 TOTAL DEPTH 10100 PERF. 9314 - 10001

10	4061	X	2975	-0-	-1086	-0-	176	1	2169	2	Y	1					2
							629	3	1	9							
11	3540	X	3253	-0-	-287	-0-	193	1	2368	2	Y	3	4	1			1
							689	3	3	9							
12	3636	X	3636	-0-	-0-	-0-	215	1	2666	2	Y	18	11	1			8
							735	3	20	9							
01	3660	X	3660	-0-	-0-	-0-	216	1	2690	2	Y	13	11	1			10
							740	3	14	9							
02	3024	X	2933	-0-	-91	-0-	173	1	2146	2	Y	15	12	1			13
							597	3	17	9							
03	3627	X	3556	-0-	-71	-0-	210	1	2584	2	Y	15	12	1			16
							745	3	17	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
WALDROP GU "A" 1 WELL #: 5 RRCID -> 213936 COMPL. DATE 07/05/2005 TOTAL DEPTH 10170 PERF. 8984 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2098	-0-	-196	-0-	127	1	1648	2	Y	29	26	1			18
							291	3	32	9							
11	2148	N	2148	-0-	-0-	-0-	124	1	1753	2	Y	31	28	1			21
							237	3	34	9							
12	2356	N	1421	-0-	-935	-0-	83	1	1133	2	Y	38	38	1			21
							163	3	42	9							
01	2694	N	2694	-0-	-0-	-0-	160	1	2190	2	Y	49	40	1			30
							290	3	54	9							
02	1484	N	1004	-0-	-480	-0-	59	1	800	2	Y	36	39	1			27
							105	3	40	9							
03	1426	N	441	-0-	-985	-0-	32	1	318	2	Y	40	37	1			30
							47	3	44	9							

FITE, J.B. GAS UNIT WELL #: 5 RRCID -> 213990 COMPL. DATE 07/27/2005 TOTAL DEPTH 10100 PERF. 8694 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1540	-0-	-134	-0-	91	1	1123	2	Y	-0-					-0-
							326	3									
11	1560	N	1164	-0-	-396	-0-	69	1	848	2	Y	-0-					-0-
							247	3									
12	1736	N	1185	-0-	-551	-0-	70	1	874	2	Y	-0-					-0-
							241	3									
01	1576	N	1576	-0-	-0-	-0-	93	1	1163	2	Y	-0-					-0-
							320	3									
02	1443	N	1443	-0-	-0-	-0-	86	1	1062	2	Y	-0-					-0-
							295	3									
*03	1464	N	1464	-0-	-0-	-0-	87	1	1069	2	Y	-0-					-0-
							308	3									

WALDROP GU 1 WELL #: 6 RRCID -> 214217 COMPL. DATE 08/03/2005 TOTAL DEPTH 10150 PERF. 8794 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2206	-0-	-305	-0-	134	1	1730	2	Y	33	30	1			20
							306	3	36	9							
11	2580	N	2119	-0-	-461	-0-	122	1	1729	2	Y	31	31	1			20
							234	3	34	9							
12	2964	N	2964	-0-	-0-	-0-	178	1	2402	2	Y	36	36	1			20
							344	3	40	9							
01	2393	N	2393	-0-	-0-	-0-	142	1	1943	2	Y	46	38	1			28
							257	3	51	9							
02	2282	N	2282	-0-	-0-	-0-	136	1	1863	2	Y	34	37	1			25
							246	3	37	9							
*03	2620	N	2620	-0-	-0-	-0-	210	1	2062	2	Y	39	36	1			28
							305	3	43	9							

WALDROP GU 1 WELL #: 7 RRCID -> 215295 COMPL. DATE 08/22/2005 TOTAL DEPTH 10180 PERF. 8994 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	N	1773	-0-	-0-	-0-	106	1	1382	2	Y	37	34	1			23
							244	3	41	9							
11	1336	N	1336	-0-	-0-	-0-	78	1	1108	2	Y	-0-	23	1			-0-
							150	3									
12	1023	N	687	-0-	-336	-0-	42	1	564	2	Y	-0-					-0-
							81	3									
01	1023	N	696	-0-	-327	-0-	42	1	577	2	Y	-0-					-0-
							77	3									
02	1232	N	645	-0-	-587	-0-	39	1	535	2	Y	-0-					-0-
							71	3									
*03	1045	N	1045	-0-	-0-	-0-	84	1	836	2	Y	-0-					-0-
							125	3									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
WALDROP GU 1 WELL #: 8 RRCID -> 215297 COMPL. DATE 09/06/2005 TOTAL DEPTH 10200 PERF. 8993 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0-	-0-	75	1	972	2	Y	-0-					-0-
							172	3									
11	1320	N	921	-0-	-399	-0-	54	1	764	2	Y	-0-					-0-
							103	3									
12	1209	N	1209	-0-	-0-	-0-	74	1	993	2	Y	-0-					-0-
							142	3									
01	1209	N	696	-0-	-513	-0-	42	1	577	2	Y	-0-					-0-
							77	3									
02	868	N	611	-0-	-257	-0-	37	1	507	2	Y	-0-					-0-
							67	3									
*03	3100	N	3784	-0-	684	684	307	1	3028	2	Y	-0-					-0-
							449	3									

FITE, J.B. GAS UNIT WELL #: 6 RRCID -> 216496 COMPL. DATE 10/13/2005 TOTAL DEPTH 10050 PERF. 8724 - 9988

10	3162	X	2494	-0-	-668	-0-	146	1	1795	2	Y	29					38
							521	3	32	9							
11	2970	X	2186	-0-	-784	-0-	128	1	1568	2	Y	31	57	1			12
							456	3	34	9							
12	2635	X	832	-0-	-1803	-0-	47	1	589	2	Y	30	24	1			18
							163	3	33	9							
01	2511	X	1856	-0-	-655	-0-	108	1	1346	2	Y	29	24	1			23
							370	3	32	9							
02	2708	N	2708	-0-	-0-	-0-	159	1	1970	2	Y	28	25	1			26
							548	3	31	9							
*03	2562	N	2562	-0-	-0-	-0-	150	1	1847	2	Y	29	23	1			32
							533	3	32	9							

ROBERTS GAS UNIT WELL #: 12 RRCID -> 216499 COMPL. DATE 11/05/2005 TOTAL DEPTH 9700 PERF. 8351 - 9498

10	3565	X	3453	-0-	-112	-0-	234	1	2347	2	Y	5	5	1			2
							866	3	6	9							
11	3210	X	3209	-0-	-1	-0-	217	1	2194	2	Y	5	5	1			2
							792	3	6	9							
12	3286	X	3107	-0-	-179	-0-	206	1	2097	2	Y	61	55	1			8
							737	3	67	9							
01	3441	X	3052	-0-	-389	-0-	203	1	2084	2	Y	50	41	1			17
							710	3	55	9							
02	2996	X	2713	-0-	-283	-0-	181	1	1866	2	Y	38	41	1			14
							624	3	42	9							
03	3317	X	2932	-0-	-385	-0-	196	1	2012	2	Y	41	40	1			15
							679	3	45	9							

PORTER WELL #: 3 RRCID -> 216571 COMPL. DATE 10/09/2005 TOTAL DEPTH 10345 PERF.10085 - 10220

10	2170	N	2154	-0-	-16	-0-	127	1	1697	2	Y	17	10	1			13
							311	3	19	9							
11	2190	N	1849	-0-	-341	-0-	105	1	1510	2	Y	17	21	1			9
							215	3	19	9							
12	3100	N	3121	-0-	21	21	184	1	2537	2	Y	26	33	1			2
							371	3	29	9							
01	3100	N	3586	-0-	486	507	216	1	2951	2	Y	21	11	1			12
							396	3	23	9							
02	2104	N	1597	-0-	-507	-0-	92	1	1306	2	Y	21	22	1			11
							176	3	23	9							
03	2263	X	1486	-0-	-777	-0-	62	1	1219	2	Y	23	23	1			11
							180	3	25	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 14 RRCID -> 216577 COMPL. DATE 10/23/2005 TOTAL DEPTH 9650 PERF. 9142 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4010	X	4010	-0-	-0-	-0-	268	1	2694	2	Y	49	52	1			20
							994	3	54	9							
11	3665	X	3665	-0-	-0-	-0-	244	1	2469	2	Y	55	53	1			22
							891	3	61	9							
12	3689	X	3287	-0-	-402	-0-	219	1	2233	2	Y	45	58	1			9
							785	3	50	9							
01	3689	X	3231	-0-	-458	-0-	215	1	2208	2	Y	51	43	1			17
							752	3	56	9							
02	3332	X	2875	-0-	-457	-0-	192	1	1977	2	Y	41	43	1			15
							661	3	45	9							
03	3689	X	3106	-0-	-583	-0-	207	1	2132	2	Y	43	42	1			16
							720	3	47	9							

SIMMONS WELL #: 3 RRCID -> 218046 COMPL. DATE 11/04/2005 TOTAL DEPTH 10350 PERF. 8962 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2673	X	2673	-0-	-0-	-0-	157	1	2109	2	Y	17					56
							388	3	19	9							
11	2725	X	2725	-0-	-0-	-0-	155	1	2236	2	Y	14	62	1			8
							319	3	15	9							
12	2418	N	2400	-0-	-18	-0-	142	1	1960	2	Y	10					18
							287	3	11	9							
01	2666	N	2363	-0-	-303	-0-	141	1	1940	2	Y	20					38
							260	3	22	9							
02	2548	X	2120	-0-	-428	-0-	123	1	1743	2	Y	17					55
							235	3	19	9							
03	2821	X	2163	-0-	-658	-0-	91	1	1796	2	Y	10	51	1			14
							265	3	11	9							

FITE, J.B. GAS UNIT WELL #: 8 RRCID -> 218048 COMPL. DATE 12/03/2005 TOTAL DEPTH 10093 PERF. 8702 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2683	N	2683	-0-	-0-	-0-	157	1	1933	2	Y	29					38
							561	3	32	9							
11	2370	N	2164	-0-	-206	-0-	126	1	1552	2	Y	31	57	1			12
							452	3	34	9							
12	3100	N	3684	-0-	584	584	217	1	2692	2	Y	30	24	1			18
							742	3	33	9							
01	3100	N	2657	-0-	-443	141	156	1	1936	2	Y	29	24	1			23
							533	3	32	9							
02	2134	N	1993	-0-	-141	-0-	116	1	1441	2	Y	32	27	1			28
							401	3	35	9							
*03	3319	X	3319	-0-	-0-	-0-	195	1	2398	2	Y	31	25	1			34
							692	3	34	9							

FITE, J.B. GAS UNIT WELL #: 9 RRCID -> 218445 COMPL. DATE 12/21/2005 TOTAL DEPTH 10068 PERF. 6859 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1249	-0-	-363	-0-	74	1	911	2	Y	-0-					-0-
							264	3									
11	1530	N	959	-0-	-571	-0-	57	1	698	2	Y	-0-					-0-
							204	3									
12	1302	N	1038	-0-	-264	-0-	61	1	758	2	Y	9	5	1			4
							209	3	10	9							
01	1240	N	873	-0-	-367	-0-	51	1	639	2	Y	6	5	1			5
							176	3	7	9							
02	896	N	796	-0-	-100	-0-	47	1	581	2	Y	5	5	1			5
							162	3	6	9							
03	1023	N	900	-0-	-123	-0-	53	1	651	2	Y	7	5	1			7
							188	3	8	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 4 RRCID -> 219408 COMPL. DATE 11/25/2005 TOTAL DEPTH 10338 PERF. 8982 - 91127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2515	X	2515	-0-	-0-	-0-	148	1	1990	2	Y	10	6	1			7
							366	3	11	9							
11	2592	X	2592	-0-	-0-	-0-	147	1	2127	2	Y	14	14	1			7
							303	3	15	9							
12	2805	X	2805	-0-	-0-	-0-	166	1	2284	2	Y	20	25	1			2
							333	3	22	9							
01	2763	N	2763	-0-	-0-	-0-	165	1	2274	2	Y	16	9	1			9
							306	3	18	9							
02	2468	N	2468	-0-	-0-	-0-	144	1	2033	2	Y	16	17	1			8
							273	3	18	9							
03	2790	N	2754	-0-	-36	-0-	115	1	2282	2	Y	18	17	1			9
							337	3	20	9							

FITE, J.B. GAS UNIT WELL #: 7 RRCID -> 219411 COMPL. DATE 01/20/2006 TOTAL DEPTH 10058 PERF. 8701 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3757	X	3757	-0-	-0-	-0-	222	1	2723	2	Y	21					27
							789	3	23	9							
11	3287	X	3287	-0-	-0-	-0-	194	1	2378	2	Y	21	40	1			8
							692	3	23	9							
12	3528	X	3528	-0-	-0-	-0-	209	1	2592	2	Y	11	11	1			8
							715	3	12	9							
01	3227	X	3227	-0-	-0-	-0-	191	1	2369	2	Y	14	11	1			11
							652	3	15	9							
02	3972	X	3972	-0-	-0-	-0-	235	1	2914	2	Y	11	11	1			11
							811	3	12	9							
03	3751	X	3616	-0-	-135	-0-	213	1	2630	2	Y	13	10	1			14
							759	3	14	9							

ELLIS, S.A. WELL #: 18 RRCID -> 219417 COMPL. DATE 01/24/2006 TOTAL DEPTH 9918 PERF. 8574 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2871	-0-	-105	-0-	102	1	2307	2	Y	36	27	1			21
							422	3	40	9							
11	3058	X	3058	-0-	-0-	-0-	103	1	2527	2	Y	35	40	1			16
							389	3	39	9							
12	3593	X	3593	-0-	-0-	-0-	117	1	2986	2	Y	13	21	1			8
							476	3	14	9							
01	3069	X	2962	-0-	-107	-0-	95	1	2482	2	Y	15	19	1			4
							368	3	17	9							
02	3020	X	3020	-0-	-0-	-0-	104	1	2529	2	Y	13	12	1			5
							373	3	14	9							
03	3596	X	3331	-0-	-265	-0-	124	1	2754	2	Y	17	18	1			4
							434	3	19	9							

WALDROP GU 1 WELL #: 10 RRCID -> 219421 COMPL. DATE 01/17/2006 TOTAL DEPTH 10120 PERF. 8790 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2161	-0-	-536	-0-	132	1	1724	2	Y	-0-					-0-
							305	3									
11	2000	N	2000	-0-	-0-	-0-	117	1	1659	2	Y	-0-					-0-
							224	3									
12	2544	N	2544	-0-	-0-	-0-	154	1	2090	2	Y	-0-					-0-
							300	3									
01	3100	N	4298	-0-	1198	1198	260	1	3567	2	Y	-0-					-0-
							471	3									
02	2800	N	1957	-0-	-843	355	118	1	1623	2	Y	-0-					-0-
							216	3									
*03	3060	N	2705	-0-	-355	-0-	220	1	2165	2	Y	-0-					-0-
							320	3									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 5 RRCID -> 219497 COMPL. DATE 12/22/2005 TOTAL DEPTH 10350 PERF.10113 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1711	-0-	-397	-0-	100	1	1346	2	Y	16	9	1			12
							247	3	18	9							
11	2040	X	1425	-0-	-615	-0-	80	1	1161	2	Y	17	20	1			9
							165	3	19	9							
12	2108	X	1690	-0-	-418	-0-	99	1	1364	2	Y	25	32	1			2
							199	3	28	9							
01	1705	X	1663	-0-	-42	-0-	99	1	1358	2	Y	21	11	1			12
							183	3	23	9							
02	1540	X	1473	-0-	-67	-0-	85	1	1205	2	Y	19	21	1			10
							162	3	21	9							
03	1705	X	1336	-0-	-369	-0-	56	1	1094	2	Y	23	22	1			11
							161	3	25	9							

ROBERTS GAS UNIT WELL #: 15 RRCID -> 222694 COMPL. DATE 06/24/2006 TOTAL DEPTH 9706 PERF. 8334 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	3826	-0-	-1816	-0-	257	1	2577	2	Y	37	41	1			16
							951	3	41	9							
11	4915	X	4915	-0-	-0-	-0-	330	1	3334	2	Y	43	42	1			17
							1204	3	47	9							
12	5180	X	5180	-0-	-0-	-0-	350	1	3558	2	Y	20	32	1			5
							1250	3	22	9							
01	5117	X	5117	-0-	-0-	-0-	345	1	3536	2	Y	29	24	1			10
							1204	3	32	9							
02	4555	X	4555	-0-	-0-	-0-	307	1	3165	2	Y	22	24	1			8
							1059	3	24	9							
03	4836	X	4272	-0-	-564	-0-	288	1	2959	2	Y	24	23	1			9
							999	3	26	9							

ROBERTS GAS UNIT WELL #: 13 RRCID -> 222731 COMPL. DATE 06/06/2006 TOTAL DEPTH 9700 PERF. 8390 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2522	-0-	-1601	-0-	169	1	1696	2	Y	28	32	1			12
							626	3	31	9							
11	3900	X	3630	-0-	-270	-0-	244	1	2461	2	Y	34	33	1			13
							888	3	37	9							
12	3754	X	3754	-0-	-0-	-0-	250	1	2540	2	Y	65	68	1			10
							892	3	72	9							
01	4036	X	4036	-0-	-0-	-0-	269	1	2760	2	Y	61	51	1			20
							940	3	67	9							
02	4338	X	4338	-0-	-0-	-0-	291	1	2993	2	Y	48	50	1			18
							1001	3	53	9							
*03	4686	X	4686	-0-	-0-	-0-	314	1	3227	2	Y	50	49	1			19
							1090	3	55	9							

PORTER WELL #: 11 RRCID -> 225449 COMPL. DATE 08/24/2006 TOTAL DEPTH 10333 PERF. 9107 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2802	-0-	-391	-0-	165	1	2218	2	Y	11	6	1			8
							407	3	12	9							
11	3060	X	2148	-0-	-912	-0-	121	1	1762	2	Y	13	14	1			7
							251	3	14	9							
12	3038	X	2657	-0-	-381	-0-	157	1	2165	2	Y	17	23	1			1
							316	3	19	9							
01	3038	X	2620	-0-	-418	-0-	157	1	2156	2	Y	15	8	1			8
							290	3	17	9							
02	2184	X	1589	-0-	-595	-0-	92	1	1306	2	Y	14	15	1			7
							176	3	15	9							
03	2418	N	809	-0-	-1609	-0-	34	1	659	2	Y	17	16	1			8
							97	3	19	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 8 RRCID -> 226459 COMPL. DATE 09/20/2006 TOTAL DEPTH 10335 PERF. 1006 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1938	-0-	-77	-0-	114	1	1530	2	Y	12	7	1			9
							281	3	13	9							
11	1950	X	1631	-0-	-319	-0-	92	1	1334	2	Y	14	15	1			8
							190	3	15	9							
12	2015	X	1186	-0-	-829	-0-	69	1	954	2	Y	21	27	1			2
							140	3	23	9							
01	2015	X	1148	-0-	-867	-0-	68	1	935	2	Y	17	9	1			10
							126	3	19	9							
02	1820	X	1273	-0-	-547	-0-	73	1	1041	2	Y	16	17	1			9
							141	3	18	9							
*03	3340	X	3340	-0-	-0-	-0-	141	1	2771	2	Y	18	18	1			9
							408	3	20	9							

PORTER WELL #: 6 RRCID -> 227601 COMPL. DATE 10/31/2006 TOTAL DEPTH 10335 PERF. 9145 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2400	-0-	-452	-0-	141	1	1898	2	Y	11	6	1			8
							349	3	12	9							
11	2730	X	2294	-0-	-436	-0-	130	1	1882	2	Y	13	14	1			7
							268	3	14	9							
12	2790	X	2573	-0-	-217	-0-	152	1	2093	2	Y	20	25	1			2
							306	3	22	9							
01	2697	X	2533	-0-	-164	-0-	152	1	2084	2	Y	15	8	1			9
							280	3	17	9							
02	2246	N	2246	-0-	-0-	-0-	131	1	1849	2	Y	15	16	1			8
							249	3	17	9							
03	2573	N	2252	-0-	-321	-0-	94	1	1863	2	Y	18	17	1			9
							275	3	20	9							

PORTER WELL #: 7 RRCID -> 227603 COMPL. DATE 12/05/2006 TOTAL DEPTH 10375 PERF. 9119 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2659	-0-	-317	-0-	157	1	2104	2	Y	11	7	1			8
							386	3	12	9							
11	2880	X	2169	-0-	-711	-0-	123	1	1778	2	Y	14	15	1			7
							253	3	15	9							
12	2790	X	2788	-0-	-2	-0-	164	1	2270	2	Y	20	25	1			2
							332	3	22	9							
01	2790	X	2686	-0-	-104	-0-	161	1	2211	2	Y	15	8	1			9
							297	3	17	9							
02	2800	N	3090	-0-	290	290	181	1	2549	2	Y	16	17	1			8
							342	3	18	9							
03	2790	N	1770	-0-	-1020	-0-	75	1	1461	2	Y	18	17	1			9
							214	3	20	9							

PORTER WELL #: 15 RRCID -> 227611 COMPL. DATE 12/10/2006 TOTAL DEPTH 10393 PERF. 9248 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1931	N	1931	-0-	-0-	-0-	112	1	1513	2	Y	25	15	1			18
							278	3	28	9							
11	1918	N	1918	-0-	-0-	-0-	108	1	1559	2	Y	26	30	1			14
							222	3	29	9							
12	1891	N	1413	-0-	-478	-0-	83	1	1145	2	Y	16	29	1			1
							167	3	18	9							
01	1922	N	1296	-0-	-626	-0-	78	1	1061	2	Y	14	7	1			8
							142	3	15	9							
02	1792	N	1116	-0-	-676	-0-	65	1	914	2	Y	13	14	1			7
							123	3	14	9							
03	1426	N	1183	-0-	-243	-0-	49	1	975	2	Y	14	14	1			7
							144	3	15	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 9 RRCID -> 227688 COMPL. DATE 12/31/2006 TOTAL DEPTH 10380 PERF. 8925 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1404	-0-	-84	-0-	82	1	1102	2	Y	16	10	1			12
							202	3	18	9							
11	1380	N	1336	-0-	-44	-0-	75	1	1086	2	Y	18	21	1			9
							155	3	20	9							
12	1461	N	1461	-0-	-0-	-0-	84	1	1169	2	Y	33	39	1			3
							172	3	36	9							
01	1434	N	1434	-0-	-0-	-0-	85	1	1164	2	Y	26	14	1			15
							156	3	29	9							
02	1291	N	1291	-0-	-0-	-0-	74	1	1047	2	Y	26	28	1			13
							141	3	29	9							
*03	1994	N	1994	-0-	-0-	-0-	83	1	1637	2	Y	30	29	1			14
							241	3	33	9							

PORTER WELL #: 12 RRCID -> 227689 COMPL. DATE 01/09/2007 TOTAL DEPTH 10345 PERF. 9127 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2190	N	2190	-0-	-0-	-0-	128	1	1729	2	Y	14	8	1			10
							318	3	15	9							
11	2130	N	2018	-0-	-112	-0-	114	1	1654	2	Y	13	16	1			7
							236	3	14	9							
12	2834	N	2834	-0-	-0-	-0-	167	1	2304	2	Y	24	29	1			2
							337	3	26	9							
01	2873	N	2873	-0-	-0-	-0-	172	1	2362	2	Y	19	10	1			11
							318	3	21	9							
02	2498	N	2498	-0-	-0-	-0-	145	1	2055	2	Y	19	20	1			10
							277	3	21	9							
03	2356	N	1994	-0-	-362	-0-	84	1	1646	2	Y	20	20	1			10
							242	3	22	9							

PORTER WELL #: 10 RRCID -> 227690 COMPL. DATE 01/27/2007 TOTAL DEPTH 10400 PERF. 8961 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1287	-0-	-46	-0-	75	1	1004	2	Y	22	13	1			16
							184	3	24	9							
11	1920	N	1564	-0-	-356	-0-	88	1	1275	2	Y	17	24	1			9
							182	3	19	9							
12	1808	N	1808	-0-	-0-	-0-	106	1	1462	2	Y	24	31	1			2
							214	3	26	9							
01	1560	N	1560	-0-	-0-	-0-	93	1	1275	2	Y	19	10	1			11
							171	3	21	9							
02	2211	N	2211	-0-	-0-	-0-	129	1	1817	2	Y	19	20	1			10
							244	3	21	9							
*03	1875	N	1875	-0-	-0-	-0-	79	1	1545	2	Y	22	21	1			11
							227	3	24	9							

PORTER WELL #: 13 RRCID -> 227691 COMPL. DATE 02/20/2007 TOTAL DEPTH 10440 PERF. 9164 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2619	-0-	-853	-0-	153	1	2049	2	Y	37	22	1			27
							376	3	41	9							
11	3210	X	1902	-0-	-1308	-0-	106	1	1534	2	Y	39	46	1			20
							219	3	43	9							
12	3162	X	2104	-0-	-1058	-0-	124	1	1705	2	Y	24	42	1			2
							249	3	26	9							
01	3162	X	2071	-0-	-1091	-0-	123	1	1698	2	Y	19	10	1			11
							229	3	21	9							
02	1988	X	1864	-0-	-124	-0-	109	1	1531	2	Y	17	19	1			9
							205	3	19	9							
*03	3518	X	3518	-0-	-0-	-0-	148	1	2917	2	Y	21	20	1			10
							430	3	23	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 16 RRCID -> 227692 COMPL. DATE 03/13/2007 TOTAL DEPTH 10518 PERF. 9164 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	20	1	262	2	Y	-0-					-0-
							48	3									
11	290	N	290	-0-	-0-	-0-	17	1	239	2	Y	-0-					-0-
							34	3									
12	307	N	307	-0-	-0-	-0-	18	1	252	2	Y	-0-					-0-
							37	3									
01	303	N	303	-0-	-0-	-0-	18	1	251	2	Y	-0-					-0-
							34	3									
02	280	N	170	-0-	-110	-0-	10	1	141	2	Y	-0-					-0-
							19	3									
03	310	N	54	-0-	-256	-0-	2	1	45	2	Y	-0-					-0-
							7	3									

PORTER WELL #: 14 RRCID -> 227735 COMPL. DATE 03/01/2007 TOTAL DEPTH 10440 PERF. 9131 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2253	-0-	-909	-0-	133	1	1780	2	Y	13	8	1			10
							326	3	14	9							
11	2760	X	2182	-0-	-578	-0-	123	1	1787	2	Y	15	17	1			8
							255	3	17	9							
12	2257	X	2257	-0-	-0-	-0-	133	1	1827	2	Y	28	34	1			2
							266	3	31	9							
01	2263	X	2221	-0-	-42	-0-	132	1	1819	2	Y	23	12	1			13
							245	3	25	9							
02	2044	N	1913	-0-	-131	-0-	110	1	1566	2	Y	23	24	1			12
							212	3	25	9							
03	2263	N	1770	-0-	-493	-0-	73	1	1453	2	Y	26	25	1			13
							215	3	29	9							

ELLIS, S.A. WELL #: 19 RRCID -> 230211 COMPL. DATE 05/11/2007 TOTAL DEPTH 10012 PERF. 8592 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4372	X	4372	-0-	-0-	-0-	156	1	3506	2	Y	63	47	1			37
							641	3	69	9							
11	4314	X	4314	-0-	-0-	-0-	145	1	3556	2	Y	60	70	1			27
							547	3	66	9							
12	4092	X	3867	-0-	-225	-0-	126	1	3211	2	Y	16	33	1			10
							512	3	18	9							
01	4092	X	3831	-0-	-261	-0-	122	1	3212	2	Y	18	23	1			5
							477	3	20	9							
02	4032	X	3471	-0-	-561	-0-	120	1	2905	2	Y	16	15	1			6
							428	3	18	9							
03	4464	X	3906	-0-	-558	-0-	145	1	3229	2	Y	21	22	1			5
							509	3	23	9							

PORTER WELL #: 19 RRCID -> 230378 COMPL. DATE 05/24/2007 TOTAL DEPTH 10436 PERF. 8923 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2616	N	2616	-0-	-0-	-0-	153	1	2060	2	Y	22	13	1			16
							379	3	24	9							
11	3000	N	3458	-0-	458	458	194	1	2810	2	Y	49	39	1			26
							400	3	54	9							
12	2871	N	2413	-0-	-458	-0-	139	1	1917	2	Y	70	90	1			6
							280	3	77	9							
01	2573	N	1527	-0-	-1046	-0-	88	1	1213	2	Y	57	30	1			33
							163	3	63	9							
02	3220	X	1365	-0-	-1855	-0-	76	1	1082	2	Y	55	59	1			29
							146	3	61	9							
03	3565	X	1334	-0-	-2231	-0-	54	1	1056	2	Y	63	61	1			31
							155	3	69	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 18 RRCID -> 230577 COMPL. DATE 06/15/2007 TOTAL DEPTH 10530 PERF. 9140 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1958	N	1958	-0-	-0-	-0-	115	1	1545	2	Y	13	8	1			10
							284	3	14	9							
11	1920	N	1284	-0-	-636	-0-	73	1	1045	2	Y	15	17	1			8
							149	3	17	9							
12	1984	N	1655	-0-	-329	-0-	97	1	1343	2	Y	16	23	1			1
							197	3	18	9							
01	1953	N	1629	-0-	-324	-0-	97	1	1337	2	Y	14	7	1			8
							180	3	15	9							
02	1458	N	1458	-0-	-0-	-0-	85	1	1198	2	Y	13	14	1			7
							161	3	14	9							
03	1643	N	1429	-0-	-214	-0-	60	1	1180	2	Y	14	14	1			7
							174	3	15	9							

FITE, J.B. GAS UNIT WELL #: 10 RRCID -> 230624 COMPL. DATE 06/10/2007 TOTAL DEPTH 10117 PERF. 8718 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2696	-0-	-373	-0-	159	1	1952	2	Y	17					23
							566	3	19	9							
11	2970	X	2929	-0-	-41	-0-	172	1	2119	2	Y	19	35	1			7
							617	3	21	9							
12	3069	X	2308	-0-	-761	-0-	135	1	1685	2	Y	21	16	1			12
							465	3	23	9							
01	3069	X	2848	-0-	-221	-0-	168	1	2084	2	Y	21	17	1			16
							573	3	23	9							
02	2744	X	1963	-0-	-781	-0-	115	1	1431	2	Y	17	16	1			17
							398	3	19	9							
03	3038	X	2121	-0-	-917	-0-	124	1	1533	2	Y	20	16	1			21
							442	3	22	9							

ROBERTS GAS UNIT WELL #: 16 RRCID -> 230630 COMPL. DATE 06/06/2007 TOTAL DEPTH 9796 PERF. 8382 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4287	-0-	-84	-0-	287	1	2881	2	Y	51	55	1			21
							1063	3	56	9							
11	4230	X	3831	-0-	-399	-0-	256	1	2580	2	Y	58	56	1			23
							931	3	64	9							
12	4371	X	3925	-0-	-446	-0-	262	1	2669	2	Y	51	64	1			10
							938	3	56	9							
01	4278	X	3877	-0-	-401	-0-	259	1	2652	2	Y	57	48	1			19
							903	3	63	9							
02	3472	X	3449	-0-	-23	-0-	230	1	2374	2	Y	45	47	1			17
							795	3	50	9							
03	3844	X	3727	-0-	-117	-0-	249	1	2561	2	Y	47	46	1			18
							865	3	52	9							

SIMMONS WELL #: 4 RRCID -> 230869 COMPL. DATE 06/01/2007 TOTAL DEPTH 10210 PERF. 8920 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2323	-0-	-250	-0-	137	1	1838	2	Y	9					31
							338	3	10	9							
11	2665	X	2665	-0-	-0-	-0-	151	1	2187	2	Y	14	37	1			8
							312	3	15	9							
12	2826	N	2826	-0-	-0-	-0-	167	1	2310	2	Y	10					18
							338	3	11	9							
01	2797	N	2797	-0-	-0-	-0-	168	1	2300	2	Y	19					37
							308	3	21	9							
02	2514	N	2514	-0-	-0-	-0-	147	1	2069	2	Y	18					55
							278	3	20	9							
03	2821	N	2537	-0-	-284	-0-	107	1	2109	2	Y	9	50	1			14
							311	3	10	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
WALDROP GU 1 WELL #: 9 RRCID -> 231990 COMPL. DATE 07/04/2007 TOTAL DEPTH 10192 PERF. 8858 - 9936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2426	-0-	-767	-0-	147	1	1920	2	Y	18	17	1			11
							339	3	20	9							
11	2970	X	2634	-0-	-336	-0-	153	1	2160	2	Y	26	20	1			17
							292	3	29	9							
12	3007	X	2082	-0-	-925	-0-	124	1	1683	2	Y	31	31	1			17
							241	3	34	9							
01	2418	X	2132	-0-	-286	-0-	126	1	1732	2	Y	40	33	1			24
							230	3	44	9							
02	2464	N	2295	-0-	-169	-0-	136	1	1877	2	Y	30	32	1			22
							249	3	33	9							
03	2077	N	1558	-0-	-519	-0-	124	1	1220	2	Y	32	30	1			24
							179	3	35	9							

FITE, J.B. GAS UNIT WELL #: 11 RRCID -> 231995 COMPL. DATE 06/24/2007 TOTAL DEPTH 10165 PERF. 8718 - 10020

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3113	-0-	-49	-0-	183	1	2247	2	Y	28					37
							652	3	31	9							
11	3175	X	3175	-0-	-0-	-0-	186	1	2288	2	Y	31	56	1			12
							667	3	34	9							
12	3193	X	3179	-0-	-14	-0-	187	1	2329	2	Y	18	17	1			13
							643	3	20	9							
01	3193	X	2792	-0-	-401	-0-	164	1	2043	2	Y	21	17	1			17
							562	3	23	9							
02	2968	X	2505	-0-	-463	-0-	147	1	1829	2	Y	18	17	1			18
							509	3	20	9							
03	3286	X	2829	-0-	-457	-0-	166	1	2050	2	Y	20	16	1			22
							591	3	22	9							

ROBERTS GAS UNIT WELL #: 17 RRCID -> 232162 COMPL. DATE 06/23/2007 TOTAL DEPTH 9700 PERF. 8340 - 9530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3502	-0-	-807	-0-	235	1	2355	2	Y	39	41	1			16
							869	3	43	9							
11	4170	X	3538	-0-	-632	-0-	237	1	2391	2	Y	43	42	1			17
							863	3	47	9							
12	4309	X	3303	-0-	-1006	-0-	220	1	2242	2	Y	48	56	1			9
							788	3	53	9							
01	4278	X	3260	-0-	-1018	-0-	217	1	2229	2	Y	50	42	1			17
							759	3	55	9							
02	3304	X	2897	-0-	-407	-0-	194	1	1995	2	Y	37	40	1			14
							667	3	41	9							
03	3658	X	3132	-0-	-526	-0-	209	1	2152	2	Y	40	39	1			15
							727	3	44	9							

BARRYER WELL #: 1 RRCID -> 232950 COMPL. DATE 09/01/2007 TOTAL DEPTH 10208 PERF. 8742 - 10071

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2334	-0-	-766	-0-	136	1	1676	2	Y	31	59	1			36
							488	3	34	9							
11	3000	X	2305	-0-	-695	-0-	135	1	1657	2	Y	31					67
							479	3	34	9							
12	3038	X	2646	-0-	-392	-0-	154	1	1911	2	Y	40	66	1			41
							537	3	44	9							
01	2976	X	2138	-0-	-838	-0-	124	1	1534	2	Y	37					78
							439	3	41	9							
02	2156	N	1980	-0-	-176	-0-	115	1	1426	2	Y	36	68	1			46
							399	3	40	9							
03	2387	N	2167	-0-	-220	-0-	126	1	1541	2	Y	35					81
							461	3	39	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
BARRYER WELL #: 2 RRCID -> 232951 COMPL. DATE 10/09/2007 TOTAL DEPTH 10225 PERF. 8710 - 10046

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4593	-0-	-460	-0-	271	1	3324	2	Y	29	57	1			34
							966	3	32	9							
11	4830	X	4737	-0-	-93	-0-	279	1	3432	2	Y	30					64
							993	3	33	9							
12	4929	X	4686	-0-	-243	-0-	276	1	3415	2	Y	32	60	1			36
							960	3	35	9							
01	4906	X	4906	-0-	-0-	-0-	289	1	3561	2	Y	34					70
							1019	3	37	9							
02	4542	X	4542	-0-	-0-	-0-	267	1	3313	2	Y	32	61	1			41
							927	3	35	9							
*03	4978	X	4978	-0-	-0-	-0-	293	1	3580	2	Y	32					73
							1070	3	35	9							

PORTER WELL #: 17 RRCID -> 233181 COMPL. DATE 07/11/2007 TOTAL DEPTH 10573 PERF. 9269 - 10406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2192	-0-	-40	-0-	128	1	1728	2	Y	16	10	1			12
							318	3	18	9							
11	2160	X	1399	-0-	-761	-0-	79	1	1139	2	Y	17	20	1			9
							162	3	19	9							
12	2232	X	2107	-0-	-125	-0-	125	1	1729	2	Y	-0-	9	1			-0-
							253	3									
01	2232	X	1735	-0-	-497	-0-	105	1	1437	2	Y	-0-					-0-
							193	3									
02	1680	X	1549	-0-	-131	-0-	91	1	1285	2	Y	-0-					-0-
							173	3									
03	1860	X	1495	-0-	-365	-0-	63	1	1248	2	Y	-0-					-0-
							184	3									

PORTER WELL #: 20 RRCID -> 233588 COMPL. DATE 09/07/2007 TOTAL DEPTH 10394 PERF. 8971 - 10267

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1714	-0-	-177	-0-	100	1	1346	2	Y	19	11	1			14
							247	3	21	9							
11	1740	N	1597	-0-	-143	-0-	90	1	1301	2	Y	19	23	1			10
							185	3	21	9							
12	1905	N	1905	-0-	-0-	-0-	112	1	1540	2	Y	25	33	1			2
							225	3	28	9							
01	1874	N	1874	-0-	-0-	-0-	111	1	1533	2	Y	21	11	1			12
							207	3	23	9							
02	1671	N	1671	-0-	-0-	-0-	97	1	1369	2	Y	19	21	1			10
							184	3	21	9							
*03	2029	N	2029	-0-	-0-	-0-	85	1	1673	2	Y	23	22	1			11
							246	3	25	9							

ROBERTS GAS UNIT WELL #: 18 RRCID -> 234376 COMPL. DATE 11/04/2007 TOTAL DEPTH 9750 PERF. 8426 - 9519

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2646	-0-	-454	-0-	175	1	1757	2	Y	60	64	1			25
							648	3	66	9							
11	3000	X	2662	-0-	-338	-0-	175	1	1772	2	Y	68	66	1			27
							640	3	75	9							
12	3142	X	3142	-0-	-0-	-0-	209	1	2131	2	Y	48	65	1			10
							749	3	53	9							
01	3100	X	2783	-0-	-317	-0-	184	1	1890	2	Y	59	49	1			20
							644	3	65	9							
02	2492	X	2147	-0-	-345	-0-	142	1	1462	2	Y	49	51	1			18
							489	3	54	9							
03	2883	X	2636	-0-	-247	-0-	175	1	1798	2	Y	51	50	1			19
							607	3	56	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
BARRYER WELL #: 3 RRCID -> 235329 COMPL. DATE 01/28/2008 TOTAL DEPTH 10225 PERF. 8704 - 9998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3670	X	3670	-0-	-0-	-0-	216	1	2653	2	Y	27	53	1			31
							771	3	30	9							
11	3330	X	3187	-0-	-143	-0-	187	1	2302	2	Y	29					60
							666	3	32	9							
12	3534	X	3195	-0-	-339	-0-	188	1	2325	2	Y	26	53	1			33
							653	3	29	9							
01	3565	X	3240	-0-	-325	-0-	190	1	2346	2	Y	30					63
							671	3	33	9							
02	3108	X	2758	-0-	-350	-0-	162	1	2003	2	Y	29	55	1			37
							561	3	32	9							
03	3441	X	2877	-0-	-564	-0-	169	1	2061	2	Y	28					65
							616	3	31	9							

FITE, J.B. GAS UNIT WELL #: 12 RRCID -> 244354 COMPL. DATE 10/16/2008 TOTAL DEPTH 10250 PERF. 8680 - 8882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2605	-0-	-340	-0-	153	1	1881	2	Y	24					31
							545	3	26	9							
11	2850	X	2708	-0-	-142	-0-	159	1	1952	2	Y	26	47	1			10
							568	3	29	9							
12	3254	X	3254	-0-	-0-	-0-	190	1	2360	2	Y	48	33	1			25
							651	3	53	9							
01	2646	N	2646	-0-	-0-	-0-	154	1	1918	2	Y	42	34	1			33
							528	3	46	9							
02	2520	X	2255	-0-	-265	-0-	131	1	1629	2	Y	38	35	1			36
							453	3	42	9							
03	3255	X	3079	-0-	-176	-0-	180	1	2214	2	Y	42	33	1			45
							639	3	46	9							

CONOCOPHILLIPS COMPANY 172232
ASHTON 2 UNIT WELL #: 2 RRCID -> 078480 COMPL. DATE 06/15/1978 TOTAL DEPTH 9515 PERF. 8484 - 9341

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	2			Y	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-

BEASLEY 3 UNIT WELL #: 3 RRCID -> 078722 COMPL. DATE 05/06/1978 TOTAL DEPTH 9500 PERF. 8584 - 9416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	682	-0-	-2759	-0-	681	2	1	9	Y	1	1	8			-0-
11	3330	X	1242	-0-	-2088	-0-	1242	2			Y	-0-					-0-
12	2616	X	2616	-0-	-0-	-0-	2616	2			Y	-0-					-0-
01	2711	X	2711	-0-	-0-	-0-	2711	2			Y	-0-					-0-
02	2935	X	2935	-0-	-0-	-0-	2935	2			Y	-0-					-0-
*03	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-

INGRAM 2 UNIT WELL #: 2 RRCID -> 082304 COMPL. DATE 10/15/1987 TOTAL DEPTH 9516 PERF. 9112 - 9147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	999	2	18	9	Y	16	4	8			21
11	976	N	976	-0-	-0-	-0-	956	2	20	9	Y	18	15	1	5	8	19
12	1581	N	1319	-0-	-262	-0-	1283	2	36	9	Y	33	19	1	7	8	26
01	1309	N	1309	-0-	-0-	-0-	1278	2	31	9	Y	28	22	1	7	8	25
02	896	N	892	-0-	-4	-0-	863	2	29	9	Y	26	23	1	5	8	23
03	1333	N	946	-0-	-387	-0-	920	2	26	9	Y	24	21	1	6	8	20

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETER 2 UNIT WELL #: 2 RRCID -> 082600 COMPL. DATE 05/05/1979 TOTAL DEPTH 9408 PERF. 8527 - 9355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	2			Y	-0-					-0-
12	217	N	17	-0-	-200	-0-	17	2			Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-

CALLOW 2 UNIT WELL #: 2 RRCID -> 084328 COMPL. DATE 09/04/1979 TOTAL DEPTH 9550 PERF. 8951 - 9325

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE 2 UNIT WELL #: 2 RRCID -> 085900 COMPL. DATE 01/01/1980 TOTAL DEPTH 9601 PERF. 8966 - 9361

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PANOLA 2 UNIT WELL #: 2 RRCID -> 085957 COMPL. DATE 02/28/2000 TOTAL DEPTH 9507 PERF. 8696 - 9340

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALL 2 UNIT WELL #: 2 RRCID -> 086237 COMPL. DATE 10/18/1999 TOTAL DEPTH 9532 PERF. 8955 - 9417

10	0	N	-0-	-0-	-0-	-0-					Y	26	13	1	6	8	22
11	26	N	26	-0-	-0-	-0-	2	1	21	2	Y	3	20	1			5
							3	9									
12	62	N	-0-	-0-	-62	-0-					Y	-0-	5	1			-0-
01	42	N	42	-0-	-0-	-0-	39	2	3	9	Y	3					3
02	63	N	63	-0-	-0-	-0-	1	1	60	2	Y	2	3	1			2
							2	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-

PITTS A UNIT WELL #: 1 RRCID -> 086762 COMPL. DATE 05/28/1987 TOTAL DEPTH 9505 PERF. 8860 - 8962

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

ASHTON 2 UNIT WELL #: 3 RRCID -> 096349 COMPL. DATE 10/10/1981 TOTAL DEPTH 10206 PERF. 8872 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2425	-0-	-520	-0-	2413	2	12	9	Y	11	8	1	3	8	3
11	3024	X	3024	-0-	-0-	-0-	2966	2	58	9	Y	53	28	1	11	8	17
12	2945	X	2944	-0-	-1	-0-	2889	2	55	9	Y	50	40	1	6	8	21
01	3204	X	3204	-0-	-0-	-0-	3142	2	62	9	Y	56	41	1	15	8	21
02	2951	X	2951	-0-	-0-	-0-	2894	2	57	9	Y	52	43	1	4	8	26
*03	3187	X	3187	-0-	-0-	-0-	3124	2	63	9	Y	57	65	1	5	8	13

CALLOW 2 UNIT WELL #: 3 RRCID -> 096436 COMPL. DATE 10/21/1981 TOTAL DEPTH 9475 PERF. 8945 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1801	-0-	-1454	-0-	1797	2	4	9	Y	4	3	8			1
11	3150	X	1783	-0-	-1367	-0-	1780	2	3	9	Y	3	1	1	3	8	-0-
12	3100	X	2491	-0-	-609	-0-	2490	2	1	9	Y	1	1	8			-0-
01	3807	X	3807	-0-	-0-	-0-	3804	2	3	9	Y	3	3	8			-0-
02	2986	X	2986	-0-	-0-	-0-	2985	2	1	9	Y	1	1	8			-0-
*03	2664	N	2664	-0-	-0-	-0-	2663	2	1	9	Y	1	1	8			-0-

NAOMI 3 UNIT WELL #: 4 RRCID -> 096855 COMPL. DATE 04/20/1999 TOTAL DEPTH 9450 PERF. 8974 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	492	-0-	-1523	-0-	491	2	1	9	Y	1	1	8			-0-
11	447	N	447	-0-	-0-	-0-	446	2	1	9	Y	1	1	8			-0-
12	620	N	449	-0-	-171	-0-	449	2			Y	-0-					-0-
01	640	N	640	-0-	-0-	-0-	639	2	1	9	Y	1	1	8			-0-
02	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-

BEASLEY 3 UNIT WELL #: 4 RRCID -> 097471 COMPL. DATE 12/16/1981 TOTAL DEPTH 9499 PERF. 8924 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	3000	N	3330	-0-	330	330	3326	2	4	9	Y	4	1	8			3
12	3100	N	4256	-0-	1156	1486	4234	2	22	9	Y	20	2	8			21
01	3100	N	3750	-0-	650	2136	3718	2	32	9	Y	29	30	1	5	8	15
02	5465	X	3329	-0-	-2136	-0-	3311	2	18	9	Y	16	1	8			30
03	4247	X	3363	-0-	-884	-0-	3345	2	18	9	Y	16	38	1	2	8	6

BALL 2 UNIT WELL #: 3 RRCID -> 097819 COMPL. DATE 01/19/1982 TOTAL DEPTH 9436 PERF. 9066 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	687	-0-	-274	-0-	657	2	30	9	Y	27	19	1	5	8	24
11	690	N	585	-0-	-105	-0-	555	2	30	9	Y	27	21	1	6	8	24
12	620	N	616	-0-	-4	-0-	594	2	22	9	Y	20	32	1	3	8	9
01	682	N	526	-0-	-156	-0-	503	2	23	9	Y	21	11	1	6	8	13
02	460	N	460	-0-	-0-	-0-	449	2	11	9	Y	10	11	1	1	8	11
03	465	N	245	-0-	-220	-0-	223	2	22	9	Y	20	12	1	2	8	17

PANOLA 2 UNIT WELL #: 3 RRCID -> 098675 COMPL. DATE 03/08/2000 TOTAL DEPTH 9550 PERF. 8026 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	261	2	3	9	Y	3	5	1			3
11	293	N	293	-0-	-0-	-0-	284	2	9	9	Y	8	6	1			5
12	217	N	179	-0-	-38	-0-	172	2	7	9	Y	6	5	1			6
01	217	N	167	-0-	-50	-0-	158	2	9	9	Y	8	7	1			7
02	252	N	169	-0-	-83	-0-	161	2	8	9	Y	7	7	1			7
*03	237	N	237	-0-	-0-	-0-	227	2	10	9	Y	9	14	1			2

PETER 2 UNIT WELL #: 3 RRCID -> 099227 COMPL. DATE 03/29/1982 TOTAL DEPTH 9505 PERF. 8822 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGRAM 2 UNIT WELL #: 3 RRCID -> 100232 COMPL. DATE 04/27/1982 TOTAL DEPTH 9360 PERF. 8810 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	541	-0-	-17	-0-	535	2	6	9	Y	5	1	8			8
11	690	N	600	-0-	-90	-0-	592	2	8	9	Y	7	6	1			9
12	636	N	636	-0-	-0-	-0-	621	2	15	9	Y	14	9	1			14
01	558	N	494	-0-	-64	-0-	481	2	13	9	Y	12	12	1			14
02	608	N	608	-0-	-0-	-0-	594	2	14	9	Y	13	13	1			14
03	651	N	345	-0-	-306	-0-	334	2	11	9	Y	10	13	1			11

MAUDE 2 UNIT WELL #: 3 RRCID -> 100730 COMPL. DATE 06/04/1982 TOTAL DEPTH 9550 PERF. 8980 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1067	-0-	-111	-0-	1052	2	15	9	Y	14	11	1	3	8	8
11	1500	N	881	-0-	-619	-0-	860	2	21	9	Y	19	11	1	4	8	12
12	1618	N	1618	-0-	-0-	-0-	1608	2	10	9	Y	9	16	1	2	8	3
01	1054	N	846	-0-	-208	-0-	835	2	11	9	Y	10	5	1	4	8	4
02	1625	N	1625	-0-	-0-	-0-	1615	2	10	9	Y	9	6	1	1	8	6
*03	1466	N	1466	-0-	-0-	-0-	1456	2	10	9	Y	9	6	1	2	8	7

PITTS A UNIT WELL #: 2 RRCID -> 125782 COMPL. DATE 08/05/1996 TOTAL DEPTH 9500 PERF. 8824 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAOMI 3 UNIT WELL #: 5 RRCID -> 129766 COMPL. DATE 12/20/1988 TOTAL DEPTH 9550 PERF. 8833 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
01	899	N	529	-0-	-370	-0-	529	2			Y	-0-					-0-
02	728	N	68	-0-	-660	-0-	68	2			Y	-0-					-0-
03	651	N	310	-0-	-341	-0-	310	2			Y	-0-					-0-

CALLOW 2 UNIT WELL #: 4 RRCID -> 129778 COMPL. DATE 12/11/1988 TOTAL DEPTH 9500 PERF. 8961 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS A UNIT WELL #: 3 RRCID -> 130035 COMPL. DATE 01/12/1989 TOTAL DEPTH 9500 PERF. 8922 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1489	-0-	-712	-0-	1476	2	13	9	Y	12	13	1	1	8	3
11	1770	N	1410	-0-	-360	-0-	1404	2	6	9	Y	5	7	1			1
12	2367	N	2367	-0-	-0-	-0-	2361	2	6	9	Y	5	5	1			1
01	2177	N	2177	-0-	-0-	-0-	2173	2	4	9	Y	4	2	1			3
02	2153	N	2153	-0-	-0-	-0-	2150	2	3	9	Y	3	4	1			2
*03	822	N	822	-0-	-0-	-0-	819	2	3	9	Y	3	2	1			3

PITTS A UNIT WELL #: 4 RRCID -> 130523 COMPL. DATE 03/03/1989 TOTAL DEPTH 9500 PERF. 8839 - 9283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALL 2 UNIT WELL #: 4 RRCID -> 132548 COMPL. DATE 10/17/1989 TOTAL DEPTH 9550 PERF. 9354 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASHTON 2 UNIT WELL #: 4 RRCID -> 132723 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8505 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		115	-0-	115	308	115	2			Y	-0-					-0-
11	452	X	144	-0-	-308	-0-	143	2	1	9	Y	1	1	1			-0-
12	40	X	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

PANOLA 2 UNIT WELL #: 4 RRCID -> 133709 COMPL. DATE 12/19/1999 TOTAL DEPTH 9500 PERF. 8730 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	353	2	1	9	Y	1					1
11	173	N	173	-0-	-0-	-0-	172	2	1	9	Y	1	1	1			1
12	217	N	110	-0-	-107	-0-	110	2			Y	-0-	1	1			-0-
01	217	N	23	-0-	-194	-0-	23	2			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-

ASHTON 2 UNIT WELL #: 5 RRCID -> 148257 COMPL. DATE 01/12/1994 TOTAL DEPTH 9534 PERF. 8483 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2331	N	2331	-0-	-0-	-0-	2318	2	13	9	Y	12	9	1	2	8	4
11	2249	N	2249	-0-	-0-	-0-	2241	2	8	9	Y	7	8	1	1	8	2
12	2027	N	2027	-0-	-0-	-0-	2020	2	7	9	Y	6	5	1	1	8	2
01	2406	N	2406	-0-	-0-	-0-	2399	2	7	9	Y	6	5	1	1	8	2
02	2351	N	2351	-0-	-0-	-0-	2344	2	7	9	Y	6	5	1			3
*03	2506	N	2506	-0-	-0-	-0-	2500	2	6	9	Y	5	7	1			1

ASHTON 2 UNIT WELL #: 6 RRCID -> 153345 COMPL. DATE 01/01/1995 TOTAL DEPTH 9530 PERF. 8488 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2673	-0-	-303	-0-	2634	2	39	9	Y	35	25	1	11	8	9
11	3000	X	1871	-0-	-1129	-0-	1826	2	45	9	Y	41	16	1	29	8	5
12	3100	X	2496	-0-	-604	-0-	2464	2	32	9	Y	29	11	1	17	8	6
01	3546	X	3546	-0-	-0-	-0-	3490	2	56	9	Y	51	11	1	40	8	6
02	2800	N	3367	-0-	567	567	3341	2	26	9	Y	24	12	1	11	8	7
*03	3100	N	3748	-0-	648	1215	3716	2	32	9	Y	29	18	1	14	8	4

ASHTON 2 UNIT WELL #: 7 RRCID -> 154315 COMPL. DATE 04/04/1995 TOTAL DEPTH 9500 PERF. 8505 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1861	-0-	-1270	-0-	1830	2	31	9	Y	28	23	1	4	8	9
11	3480	X	3480	-0-	-0-	-0-	3448	2	32	9	Y	29	25	1	3	8	10
12	4017	X	4017	-0-	-0-	-0-	3984	2	33	9	Y	30	25	1	2	8	13
01	2201	X	1949	-0-	-252	-0-	1930	2	19	9	Y	17	20	1	3	8	7
02	3683	X	3683	-0-	-0-	-0-	3650	2	33	9	Y	30	21	1	1	8	15
*03	3589	X	3589	-0-	-0-	-0-	3552	2	37	9	Y	34	39	1	2	8	8

ASHTON 2 UNIT WELL #: 8 RRCID -> 154550 COMPL. DATE 05/02/1995 TOTAL DEPTH 9550 PERF. 8848 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	685	-0-	-307	-0-	682	2	3	9	Y	3	4	1			1
11	870	N	772	-0-	-98	-0-	770	2	2	9	Y	2	2	1			1
12	796	N	796	-0-	-0-	-0-	794	2	2	9	Y	2	2	1			1
01	776	N	776	-0-	-0-	-0-	774	2	2	9	Y	2	2	1			1
02	670	N	670	-0-	-0-	-0-	668	2	2	9	Y	2	2	1			1
*03	720	N	720	-0-	-0-	-0-	716	2	4	9	Y	4	4	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
CALLOW 2 UNIT WELL #: 5 RRCID -> 154786 COMPL. DATE 02/14/1995 TOTAL DEPTH 9500 PERF. 8602 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	2255	-0-	-2674	-0-	2247	2	8	9	Y	7	3	8			69
11	4770	X	34	-0-	-4736	-0-	27	2	7	9	Y	6	6	8			69
12	3813	X	2825	-0-	-988	-0-	2821	2	4	9	Y	4	4	8			69
01	3037	X	3037	-0-	-0-	-0-	3005	2	32	9	Y	29	12	8			86
02	3526	X	3526	-0-	-0-	-0-	3467	2	59	9	Y	54	105	1	3	8	32
*03	3338	X	3338	-0-	-0-	-0-	3338	2			Y	-0-					32

ASHTON 2 UNIT WELL #: 9 RRCID -> 155219 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8475 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3155	-0-	-38	-0-	3091	2	64	9	Y	58	38	1	16	8	16
11	3105	X	3105	-0-	-0-	-0-	3074	2	31	9	Y	28	31	1	3	8	10
12	3382	X	3382	-0-	-0-	-0-	3349	2	33	9	Y	30	25	1	2	8	13
01	3245	X	3245	-0-	-0-	-0-	3213	2	32	9	Y	29	25	1	4	8	13
02	3205	X	3205	-0-	-0-	-0-	3171	2	34	9	Y	31	27	1	1	8	16
*03	3373	X	3373	-0-	-0-	-0-	3337	2	36	9	Y	33	40	1	1	8	8

BEASLEY 3 UNIT WELL #: 6 RRCID -> 156933 COMPL. DATE 11/25/1995 TOTAL DEPTH 9500 PERF. 8764 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

PANOLA 2 UNIT WELL #: 5 RRCID -> 157183 COMPL. DATE 12/15/1995 TOTAL DEPTH 9700 PERF. 8906 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	612	2	7	9	Y	6					12
11	266	N	266	-0-	-0-	-0-	264	2	2	9	Y	2	11	1			3
12	960	N	960	-0-	-0-	-0-	948	2	12	9	Y	11	1	8			13
01	813	N	813	-0-	-0-	-0-	809	2	4	9	Y	4	1	8			16
02	872	N	872	-0-	-0-	-0-	857	2	15	9	Y	14					30
*03	969	N	969	-0-	-0-	-0-	955	2	14	9	Y	13	26	1			17

NAOMI 3 UNIT WELL #: 6 RRCID -> 157372 COMPL. DATE 12/21/1995 TOTAL DEPTH 9500 PERF. 8836 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	116	2	1	9	Y	1	1	8			-0-
02	T. A.		260	-0-	260	260	259	2	1	9	Y	1	1	8			-0-
03	T. A.		229	-0-	229	489	228	2	1	9	Y	1	1	8			-0-

BEASLEY 3 UNIT WELL #: 7 RRCID -> 157841 COMPL. DATE 01/29/1996 TOTAL DEPTH 9470 PERF. 8966 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2755	-0-	-810	-0-	2752	2	3	9	Y	3	3	8			42
11	3450	X	2817	-0-	-633	-0-	2806	2	11	9	Y	10	41	1	2	8	9
12	3162	X	2799	-0-	-363	-0-	2788	2	11	9	Y	10	1	8			18
01	3131	X	2679	-0-	-452	-0-	2661	2	18	9	Y	16	23	1	3	8	8
02	2632	X	2421	-0-	-211	-0-	2412	2	9	9	Y	8	1	8			15
03	2914	X	2604	-0-	-310	-0-	2595	2	9	9	Y	8	19	1	1	8	3

PANOLA 2 UNIT WELL #: 6 RRCID -> 158088 COMPL. DATE 07/16/1998 TOTAL DEPTH 9700 PERF. 8910 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					24
11	60	N	10	-0-	-50	-0-	9	2	1	9	Y	1	22	1			3
12	217	N	30	-0-	-187	-0-	30	2			Y	-0-					3
01	124	N	104	-0-	-20	-0-	103	2	1	9	Y	1					4
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					4
03	31	N	-0-	-0-	-31	-0-					Y	-0-	4	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

MAUDE 2 UNIT WELL #: 4 RRCID -> 158129 COMPL. DATE 01/19/1996 TOTAL DEPTH 9700 PERF. 8886 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17	-0-	287	2	6	9	Y	5	6	1			4
11	354	N	354	-0-	-0-	-0-	340	2	14	9	Y	13	7	1			10
12	313	N	313	-0-	-0-	-0-	301	2	12	9	Y	11	16	1			5
01	352	N	352	-0-	-0-	-0-	340	2	12	9	Y	11	9	1			7
02	308	N	67	-0-	-241	-0-	57	2	10	9	Y	9	9	1			7
03	310	N	167	-0-	-143	-0-	159	2	8	9	Y	7	8	1			6

INGRAM 2 UNIT WELL #: 5 RRCID -> 158521 COMPL. DATE 03/12/1996 TOTAL DEPTH 9400 PERF. 8783 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	657	-0-	-25	-0-	645	2	12	9	Y	11	2	8			29
11	666	N	666	-0-	-0-	-0-	654	2	12	9	Y	11	21	1	2	8	17
12	899	N	434	-0-	-465	-0-	416	2	18	9	Y	16	17	1	2	8	14
01	651	N	137	-0-	-514	-0-	119	2	18	9	Y	16	12	1	3	8	15
02	668	N	668	-0-	-0-	-0-	660	2	8	9	Y	7	14	1	1	8	7
*03	451	N	451	-0-	-0-	-0-	439	2	12	9	Y	11	6	1	2	8	10

PETER 2 UNIT WELL #: 4 RRCID -> 159739 COMPL. DATE 07/01/1996 TOTAL DEPTH 9475 PERF. 8874 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0-	-0-	1376	2	13	9	Y	12	14	1	2	8	9
11	858	N	858	-0-	-0-	-0-	835	2	23	9	Y	21	14	1	1	8	15
12	1356	N	1356	-0-	-0-	-0-	1341	2	15	9	Y	14	13	1	1	8	15
01	2006	N	2006	-0-	-0-	-0-	1984	2	22	9	Y	20	23	1	2	8	10
02	979	N	979	-0-	-0-	-0-	960	2	19	9	Y	17	23	1	1	8	3
03	1240	N	1055	-0-	-185	-0-	1036	2	19	9	Y	17	11	1	1	8	8

MAUDE 2 UNIT WELL #: 5 RRCID -> 159809 COMPL. DATE 07/22/1998 TOTAL DEPTH 9600 PERF. 8990 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1886	-0-	-470	-0-	1877	2	9	9	Y	8	7	1	1	8	5
11	2131	N	2131	-0-	-0-	-0-	2113	2	18	9	Y	16	8	1	2	8	11
12	2294	N	2123	-0-	-171	-0-	2104	2	19	9	Y	17	20	1	1	8	7
01	2051	N	2051	-0-	-0-	-0-	2031	2	20	9	Y	18	12	1	4	8	9
02	1820	N	1423	-0-	-397	-0-	1406	2	17	9	Y	15	11	1	1	8	12
03	2015	N	1704	-0-	-311	-0-	1687	2	17	9	Y	15	12	1	1	8	14

BALL 2 UNIT WELL #: 5 RRCID -> 159890 COMPL. DATE 08/23/1996 TOTAL DEPTH 9700 PERF. 9266 - 9381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		184	-0-	184	184	182	2	2	9	Y	2					2

PANOLA 2 UNIT WELL #: 7 RRCID -> 160311 COMPL. DATE 09/11/1996 TOTAL DEPTH 9650 PERF. 9242 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1562	-0-	-174	-0-	1550	2	12	9	Y	11	17	1	1	8	9
11	1538	N	1538	-0-	-0-	-0-	1510	2	28	9	Y	25	18	1	1	8	15
12	2185	N	2185	-0-	-0-	-0-	2167	2	18	9	Y	16	15	1	1	8	15
01	2052	N	2052	-0-	-0-	-0-	2030	2	22	9	Y	20	17	1	1	8	17
02	1836	N	1836	-0-	-0-	-0-	1817	2	19	9	Y	17	16	1			18
03	2170	N	1852	-0-	-318	-0-	1831	2	21	9	Y	19	33	1			4

CALLOW 2 UNIT WELL #: 6-L RRCID -> 160495 COMPL. DATE 10/10/1996 TOTAL DEPTH 9500 PERF. 9110 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4193	X	2668	-0-	-1525	-0-	2649	2	19	9	Y	17	3	8			78
11	2910	X	2873	-0-	-37	-0-	2866	2	7	9	Y	6	6	8			78
12	3007	X	2706	-0-	-301	-0-	2703	2	3	9	Y	3	3	8			78
01	3007	X	2776	-0-	-231	-0-	2767	2	9	9	Y	8	8	8			78
02	2800	X	2321	-0-	-479	-0-	2319	2	2	9	Y	2	78	1	2	8	-0-
03	3038	X	2258	-0-	-780	-0-	2258	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

INGRAM 2 UNIT WELL #: 4 RRCID -> 160949 COMPL. DATE 11/08/1996 TOTAL DEPTH 9450 PERF. 9054 - 9156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE 2 UNIT WELL #: 6 RRCID -> 161333 COMPL. DATE 12/07/1996 TOTAL DEPTH 9600 PERF. 9322 - 9356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALL 2 UNIT WELL #: 6 RRCID -> 161970 COMPL. DATE 07/20/1997 TOTAL DEPTH 9730 PERF. 9346 - 9426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE 2 UNIT WELL #: 8 RRCID -> 161974 COMPL. DATE 07/14/2000 TOTAL DEPTH 9675 PERF. 8908 - 9330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	5					Y	-0-	5	1			-0-
11	T. A.	-0-	-0-	-0-	5					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	5					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	5					Y	5	2	1			3
02	T. A.	-0-	-0-	-0-	5					Y	-0-	3	1			-0-
03	T. A.	-0-	-0-	-0-	5					Y	9					9

MAUDE 2 UNIT WELL #: 7 RRCID -> 162463 COMPL. DATE 08/27/1998 TOTAL DEPTH 9675 PERF. 9249 - 9328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929 X	1568	-0-	-3361	-0-	1561	2 7 9			Y	6	9	1	1	8	4
11	4770 X	3953	-0-	-817	-0-	3929	2 24 9			Y	22	8	1	3	8	15
12	4154 X	3729	-0-	-425	-0-	3710	2 19 9			Y	17	23	1	2	8	7
01	3720 X	3093	-0-	-627	-0-	3072	2 21 9			Y	19	12	1	5	8	9
02	3696 X	3219	-0-	-477	-0-	3202	2 17 9			Y	15	11	1	1	8	12
03	4092 X	3299	-0-	-793	-0-	3281	2 18 9			Y	16	12	1	2	8	14

MAUDE 2 UNIT WELL #: 9 RRCID -> 162931 COMPL. DATE 08/25/1998 TOTAL DEPTH 9725 PERF. 9290 - 9398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216 X	3185	-0-	-1031	-0-	3167	2 18 9			Y	16	13	1	3	8	10
11	4080 X	3237	-0-	-843	-0-	3207	2 30 9			Y	27	15	1	4	8	18
12	3813 X	3348	-0-	-465	-0-	3328	2 20 9			Y	18	27	1	2	8	7
01	3565 X	3085	-0-	-480	-0-	3064	2 21 9			Y	19	12	1	5	8	9
02	2996 X	1637	-0-	-1359	-0-	1619	2 18 9			Y	16	12	1	1	8	12
03	3317 X	2513	-0-	-804	-0-	2495	2 18 9			Y	16	12	1	2	8	14

PANOLA 2 UNIT WELL #: 8 RRCID -> 163050 COMPL. DATE 04/09/1997 TOTAL DEPTH 9575 PERF. 9292 - 9322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183 N	183	-0-	-0-	-0-	180	2 3 9			Y	3					13
11	175 N	175	-0-	-0-	-0-	171	2 4 9			Y	4	12	1			5
12	184 N	184	-0-	-0-	-0-	183	2 1 9			Y	1					6
01	177 N	177	-0-	-0-	-0-	176	2 1 9			Y	1					7
02	168 N	156	-0-	-12	-0-	155	2 1 9			Y	1					8
03	186 N	134	-0-	-52	-0-	133	2 1 9			Y	1	7	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PANOLA 2 UNIT WELL #: 9 RRCID -> 163257 COMPL. DATE 07/16/1997 TOTAL DEPTH 9550 PERF. 9260 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1511	N	1511	-0-	-0-	-0-	1504	2	7	9	Y	6					26
11	1623	N	1623	-0-	-0-	-0-	1613	2	10	9	Y	9	23	1	1	8	11
12	1691	N	1691	-0-	-0-	-0-	1685	2	6	9	Y	5	1	8			15
01	1493	N	1493	-0-	-0-	-0-	1486	2	7	9	Y	6	2	8			19
02	1748	N	1748	-0-	-0-	-0-	1739	2	9	9	Y	8	1	8			26
*03	1871	N	1871	-0-	-0-	-0-	1860	2	11	9	Y	10	23	1	1	8	12

BALL 2 UNIT WELL #: 8 RRCID -> 163726 COMPL. DATE 06/11/1997 TOTAL DEPTH 9725 PERF. 9366 - 9386

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALL 2 UNIT WELL #: 7 RRCID -> 163728 COMPL. DATE 05/15/1997 TOTAL DEPTH 9640 PERF. 9370 - 9390

10	1967	N	1967	-0-	-0-	-0-	1933	2	34	9	Y	31	4	8			60
11	1890	N	1730	-0-	-160	-0-	1711	2	19	9	Y	17	6	8			71
12	1953	N	1562	-0-	-391	-0-	1559	2	3	9	Y	3	3	8			71
01	2403	N	2403	-0-	-0-	-0-	2386	2	17	9	Y	15	7	8			79
02	1747	N	1747	-0-	-0-	-0-	1724	2	23	9	Y	21	71	1	2	8	27
*03	2419	N	2419	-0-	-0-	-0-	2391	2	28	9	Y	25	3	8			49

PETER 2 UNIT WELL #: 5 RRCID -> 163729 COMPL. DATE 06/05/1997 TOTAL DEPTH 9425 PERF. 9124 - 9144

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLOW 2 UNIT WELL #: 8 RRCID -> 164464 COMPL. DATE 07/24/1997 TOTAL DEPTH 9525 PERF. 9282 - 9302

10	3596	X	2267	-0-	-1329	-0-	2263	2	4	9	Y	4	3	8			3
11	3150	X	1920	-0-	-1230	-0-	1918	2	2	9	Y	2	3	1	2	8	-0-
12	2972	X	2972	-0-	-0-	-0-	2971	2	1	9	Y	1	1	8			-0-
01	2759	X	2258	-0-	-501	-0-	2255	2	3	9	Y	3	3	8			-0-
02	2100	X	2085	-0-	-15	-0-	2084	2	1	9	Y	1	1	8			-0-
03	2325	N	1772	-0-	-553	-0-	1771	2	1	9	Y	1	1	8			-0-

CALLOW 2 UNIT WELL #: 9 RRCID -> 164912 COMPL. DATE 08/17/1997 TOTAL DEPTH 9600 PERF. 9326 - 9346

10	3193	X	2780	-0-	-413	-0-	2776	2	4	9	Y	4	2	8			5
11	3090	X	2755	-0-	-335	-0-	2744	2	11	9	Y	10	8	1	3	8	4
12	3069	X	2761	-0-	-308	-0-	2744	2	17	9	Y	15	11	1	2	8	6
01	2976	X	2547	-0-	-429	-0-	2525	2	22	9	Y	20	16	1	4	8	6
02	2576	X	2431	-0-	-145	-0-	2414	2	17	9	Y	15	17	1	1	8	3
03	2759	N	2458	-0-	-301	-0-	2439	2	19	9	Y	17	16	1	1	8	3

BEASLEY 3 UNIT WELL #: 8 RRCID -> 164979 COMPL. DATE 09/21/1997 TOTAL DEPTH 9500 PERF. 9206 - 9226

10	3348	X	2462	-0-	-886	-0-	2460	2	2	9	Y	2	2	8			19
11	3240	X	2861	-0-	-379	-0-	2858	2	3	9	Y	3	19	1	2	8	1
12	2976	X	2739	-0-	-237	-0-	2738	2	1	9	Y	1	1	8			1
01	2976	X	2583	-0-	-393	-0-	2580	2	3	9	Y	3	1	1	3	8	-0-
02	2688	X	2580	-0-	-108	-0-	2579	2	1	9	Y	1	1	8			-0-
03	2945	X	2822	-0-	-123	-0-	2821	2	1	9	Y	1	1	8			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
NAOMI 3 UNIT WELL #: 8 RRCID -> 166150 COMPL. DATE 11/14/1997 TOTAL DEPTH 9500 PERF. 9232 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2029	-0-	-1660	-0-	2010	2	19	9	Y	17	4	8			33
11	5100	X	5100	-0-	-0-	-0-	5090	2	10	9	Y	9	6	8			36
12	4185	X	1333	-0-	-2852	-0-	1307	2	26	9	Y	24	33	1	4	8	23
01	5333	X	5333	-0-	-0-	-0-	5305	2	28	9	Y	25	9	8			39
02	4760	X	3650	-0-	-1110	-0-	3639	2	11	9	Y	10	31	1	2	8	16
03	5270	X	3415	-0-	-1855	-0-	3390	2	25	9	Y	23	2	8			37

NAOMI 3 UNIT WELL #: 10 RRCID -> 166151 COMPL. DATE 11/19/1997 TOTAL DEPTH 9500 PERF. 9206 - 9237

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEASLEY 3 UNIT WELL #: 9 RRCID -> 167047 COMPL. DATE 12/25/1997 TOTAL DEPTH 9470 PERF. 9126 - 9146

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAOMI 3 UNIT WELL #: 9 RRCID -> 167134 COMPL. DATE 01/27/1998 TOTAL DEPTH 9600 PERF. 9264 - 9280

10	1705	N	1456	-0-	-249	-0-	1454	2	2	9	Y	2	2	8			-0-
11	1770	N	1609	-0-	-161	-0-	1607	2	2	9	Y	2	2	8			-0-
12	1674	N	1421	-0-	-253	-0-	1420	2	1	9	Y	1	1	8			-0-
01	1801	N	1801	-0-	-0-	-0-	1799	2	2	9	Y	2	2	8			-0-
02	1512	N	1099	-0-	-413	-0-	1099	2			Y	-0-					-0-
03	1426	N	191	-0-	-1235	-0-	191	2			Y	-0-					-0-

BEASLEY 3 UNIT WELL #: 10 RRCID -> 167282 COMPL. DATE 02/23/1998 TOTAL DEPTH 9500 PERF. 9216 - 9274

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	7	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAOMI 3 UNIT WELL #: 11 RRCID -> 168211 COMPL. DATE 09/01/2000 TOTAL DEPTH 9500 PERF. 8646 - 9278

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAOMI 3 UNIT WELL #: 7 RRCID -> 168537 COMPL. DATE 04/25/1998 TOTAL DEPTH 9500 PERF. 9192 - 9232

10	5146	X	3549	-0-	-1597	-0-	3541	2	8	9	Y	7	2	8			12
11	4980	X	3705	-0-	-1275	-0-	3702	2	3	9	Y	3	3	8			12
12	4123	X	3758	-0-	-365	-0-	3757	2	1	9	Y	1	11	1	1	8	1
01	3844	X	3556	-0-	-288	-0-	3553	2	3	9	Y	3	3	8			1
02	3472	X	3436	-0-	-36	-0-	3435	2	1	9	Y	1	1	1	1	8	-0-
03	3844	X	3085	-0-	-759	-0-	3084	2	1	9	Y	1	1	8			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTS A UNIT WELL #: 5 RRCID -> 169021 COMPL. DATE 02/25/1999 TOTAL DEPTH 9500 PERF. 8824 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2159	-0-	-197	-0-	2128	2	31	9	Y	28	26	1	2	8	7
11	2250	N	2000	-0-	-250	-0-	1956	2	44	9	Y	40	30	1	2	8	15
12	2356	N	2058	-0-	-298	-0-	2016	2	42	9	Y	38	43	1	2	8	8
01	2139	N	2088	-0-	-51	-0-	2053	2	35	9	Y	32	31	1	2	8	7
02	1844	N	1844	-0-	-0-	-0-	1804	2	40	9	Y	36	31	1	2	8	10
03	1922	N	1772	-0-	-150	-0-	1741	2	31	9	Y	28	30	1	1	8	7

BEASLEY 3 UNIT WELL #: 11 RRCID -> 169134 COMPL. DATE 06/14/1998 TOTAL DEPTH 9500 PERF. 9203 - 9223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASHTON 2 UNIT WELL #: 10 RRCID -> 218379 COMPL. DATE 11/30/2005 TOTAL DEPTH 9550 PERF. 8490 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	12	5	1	1	8	6
03	SHUT	IN	-0-	-0-	-0-	-0-					Y	3	8	1			1

ASHTON 2 UNIT WELL #: 11 RRCID -> 218391 COMPL. DATE 12/07/2005 TOTAL DEPTH 9550 PERF. 8620 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4483	-0-	-260	-0-	4446	2	37	9	Y	34	29	1	9	8	10
11	4590	X	4212	-0-	-378	-0-	4170	2	42	9	Y	38	25	1	13	8	10
12	4495	X	4043	-0-	-452	-0-	4006	2	37	9	Y	34	24	1	7	8	13
01	4495	X	4210	-0-	-285	-0-	4164	2	46	9	Y	42	25	1	17	8	13
02	3808	X	3699	-0-	-109	-0-	3662	2	37	9	Y	34	26	1	5	8	16
03	4216	X	4000	-0-	-216	-0-	3958	2	42	9	Y	38	40	1	6	8	8

ASHTON 2 UNIT WELL #: 12 RRCID -> 218392 COMPL. DATE 01/10/2006 TOTAL DEPTH 9550 PERF. 8512 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	6248	-0-	-1533	-0-	6214	2	34	9	Y	31	24	1	5	8	10
11	6900	X	5960	-0-	-940	-0-	5921	2	39	9	Y	35	27	1	7	8	11
12	6789	X	5929	-0-	-860	-0-	5892	2	37	9	Y	34	27	1	4	8	14
01	6727	X	5759	-0-	-968	-0-	5719	2	40	9	Y	36	27	1	9	8	14
02	5432	X	5072	-0-	-360	-0-	5033	2	39	9	Y	35	29	1	3	8	17
03	6014	X	5422	-0-	-592	-0-	5380	2	42	9	Y	38	44	1	3	8	8

PANOLA 2 UNIT WELL #: 10 RRCID -> 221439 COMPL. DATE 01/27/2006 TOTAL DEPTH 9581 PERF. 8934 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	460	-0-	-36	-0-	457	2	3	9	Y	3					14
11	480	N	468	-0-	-12	-0-	461	2	7	9	Y	6	13	1			7
12	496	N	341	-0-	-155	-0-	337	2	4	9	Y	4					11
01	465	N	361	-0-	-104	-0-	358	2	3	9	Y	3	1	8			13
02	448	N	358	-0-	-90	-0-	350	2	8	9	Y	7					20
*03	380	N	380	-0-	-0-	-0-	371	2	9	9	Y	8	18	1			10

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALL 2 UNIT WELL #: 10 RRCID -> 221454 COMPL. DATE 02/27/2006 TOTAL DEPTH 9550 PERF. 8982 - 9391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	2239	-0-	-2411	-0-	70	1	2138	2	Y	28	18	1	9	8	22
							31	9									
11	5083	X	5083	-0-	-0-	-0-	418	1	4593	2	Y	65	20	1	17	8	50
							72	9									
12	4464	X	2905	-0-	-1559	-0-	93	1	2743	2	Y	63	74	1	10	8	29
							69	9									
01	4371	X	3217	-0-	-1154	-0-	1	1	3142	2	Y	67	33	1	23	8	40
							74	9									
02	4732	X	1711	-0-	-3021	-0-	31	1	1638	2	Y	38	36	1	6	8	36
							42	9									
03	5239	X	3189	-0-	-2050	-0-	17	1	3097	2	Y	68	39	1	7	8	58
							75	9									

PITTS A UNIT WELL #: 6 RRCID -> 221616 COMPL. DATE 06/01/2006 TOTAL DEPTH 9520 PERF. 8807 - 9256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3907	-0-	-433	-0-	3832	2	75	9	Y	68	42	1	25	8	11
11	4200	X	4011	-0-	-189	-0-	3887	2	124	9	Y	113	76	1	32	8	16
12	4340	X	2817	-0-	-1523	-0-	2699	2	118	9	Y	107	79	1	32	8	12
01	4030	X	3922	-0-	-108	-0-	3793	2	129	9	Y	117	39	1	41	8	49
02	3696	X	3131	-0-	-565	-0-	3046	2	85	9	Y	77	73	1	26	8	27
03	4154	X	3193	-0-	-961	-0-	3098	2	95	9	Y	86	37	1	24	8	52

NAOMI 3 UNIT WELL #: 12 RRCID -> 221627 COMPL. DATE 03/12/2006 TOTAL DEPTH 9557 PERF. 8974 - 9259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3465	-0-	-1030	-0-	3458	2	7	9	Y	6	6	8			19
11	4350	X	3451	-0-	-899	-0-	3429	2	22	9	Y	20	8	8			31
12	4340	X	2895	-0-	-1445	-0-	2827	2	68	9	Y	62	3	8			90
01	4340	X	3750	-0-	-590	-0-	3709	2	41	9	Y	37	6	8			121
02	3920	X	3200	-0-	-720	-0-	3130	2	70	9	Y	64	102	1	2	8	81
03	3565	X	3145	-0-	-420	-0-	3090	2	55	9	Y	50	2	8			129

INGRAM 2 UNIT WELL #: 6 RRCID -> 221631 COMPL. DATE 05/25/2006 TOTAL DEPTH 9500 PERF. 8913 - 9155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3092	-0-	-566	-0-	3084	2	8	9	Y	7	4	8			82
11	3900	X	3474	-0-	-426	-0-	3464	2	10	9	Y	9	9	8			82
12	4030	X	2398	-0-	-1632	-0-	2389	2	9	9	Y	8	8	8			82
01	4030	X	3909	-0-	-121	-0-	3892	2	17	9	Y	15	15	8			82
02	3297	X	3297	-0-	-0-	-0-	3286	2	11	9	Y	10	10	8			82
03	3596	X	3148	-0-	-448	-0-	3135	2	13	9	Y	12	11	8			83

CALLOW 2 UNIT WELL #: 10 RRCID -> 221646 COMPL. DATE 04/08/2006 TOTAL DEPTH 9550 PERF. 8974 - 9270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	4871	-0-	-1794	-0-	4856	2	15	9	Y	14	7	8			14
11	6450	X	4981	-0-	-1469	-0-	4930	2	51	9	Y	46	29	1	7	8	24
12	5735	X	4983	-0-	-752	-0-	4867	2	116	9	Y	105	81	1	3	8	45
01	5456	X	4780	-0-	-676	-0-	4626	2	154	9	Y	140	127	1	8	8	50
02	4648	X	4456	-0-	-192	-0-	4333	2	123	9	Y	112	137	1	2	8	23
03	5146	X	4058	-0-	-1088	-0-	3923	2	135	9	Y	123	122	1	2	8	22

MAUDE 2 UNIT WELL #: 10 RRCID -> 222995 COMPL. DATE 06/01/2006 TOTAL DEPTH 9556 PERF. 8634 - 9367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4030	-0-	-1612	-0-	4009	2	21	9	Y	19	11	1	8	8	9
11	4830	X	3728	-0-	-1102	-0-	3694	2	34	9	Y	31	13	1	10	8	17
12	4929	X	4515	-0-	-414	-0-	4491	2	24	9	Y	22	29	1			10
01	4929	X	4511	-0-	-418	-0-	4490	2	21	9	Y	19	17	1			12
02	4452	X	3857	-0-	-595	-0-	3834	2	23	9	Y	21	16	1			17
03	4526	X	3603	-0-	-923	-0-	3581	2	22	9	Y	20	17	1			20

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETER 2 UNIT WELL #: 6 RRCID -> 223005 COMPL. DATE 09/14/2006 TOTAL DEPTH 9535 PERF. 8872 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6044	-0-	-1241	-0-	713 51	1 9	5280	2	Y	46	10	1	39	8	6
11	7050	X	6008	-0-	-1042	-0-	5925	2	83	9	Y	75	16	1	29	8	36
12	6882	X	5927	-0-	-955	-0-	5838	2	89	9	Y	81	31	1	36	8	50
01	6603	X	5364	-0-	-1239	-0-	5270	2	94	9	Y	85	68	1	41	8	26
02	4890	X	4890	-0-	-0-	-0-	4821	2	69	9	Y	63	57	1	24	8	8
03	5239	X	4001	-0-	-1238	-0-	3948	2	53	9	Y	48	23	1	17	8	16

CALLOW 2 UNIT WELL #: 11 RRCID -> 225198 COMPL. DATE 10/23/2006 TOTAL DEPTH 9316 PERF. 8986 - 9296

10	4174	X	4174	-0-	-0-	-0-	4150	2	24	9	Y	22	14	8			18
11	4141	X	4141	-0-	-0-	-0-	4064	2	77	9	Y	70	37	1	21	8	30
12	4808	X	4808	-0-	-0-	-0-	4686	2	122	9	Y	111	87	1	9	8	45
01	5059	X	5059	-0-	-0-	-0-	4890	2	169	9	Y	154	127	1	22	8	50
02	4445	X	4445	-0-	-0-	-0-	4317	2	128	9	Y	116	137	1	6	8	23
03	4650	X	4362	-0-	-288	-0-	4217	2	145	9	Y	132	126	1	6	8	23

BEASLEY 3 UNIT WELL #: 12 RRCID -> 225688 COMPL. DATE 01/14/2007 TOTAL DEPTH 9500 PERF. 8918 - 9197

10	6014	X	1649	-0-	-4365	-0-	1608	2	41	9	Y	37	27	8			87
11	5820	X	3333	-0-	-2487	-0-	3223	2	110	9	Y	100	89	1	57	8	41
12	4898	X	3550	-0-	-1348	-0-	3459	2	91	9	Y	83	63	8			61
01	4898	X	3486	-0-	-1412	-0-	3377	2	109	9	Y	99	83	8			77
02	4060	X	1891	-0-	-2169	-0-	1837	2	54	9	Y	49	72	1	35	8	19
03	3565	X	2461	-0-	-1104	-0-	2384	2	77	9	Y	70	37	8			52

PANOLA 2 UNIT WELL #: 11 RRCID -> 226553 COMPL. DATE 11/02/2006 TOTAL DEPTH 9550 PERF. 9044 - 9348

10	7161	X	5649	-0-	-1512	-0-	5586	2	63	9	Y	57	91	1	5	8	44
11	6930	X	5389	-0-	-1541	-0-	5273	2	116	9	Y	105	79	1	7	8	63
12	6479	X	5653	-0-	-826	-0-	5605	2	48	9	Y	44	61	1	3	8	43
01	6076	X	5198	-0-	-878	-0-	5128	2	70	9	Y	64	50	1	8	8	49
02	4844	X	4612	-0-	-232	-0-	4556	2	56	9	Y	51	47	1	2	8	51
03	5363	X	5291	-0-	-72	-0-	5227	2	64	9	Y	58	93	1	3	8	13

MAUDE 2 UNIT WELL #: 11 RRCID -> 226756 COMPL. DATE 11/20/2006 TOTAL DEPTH 9565 PERF. 8723 - 9310

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		893	-0-	893	893	893	2			Y	-0-					-0-

PANOLA 2 UNIT WELL #: 12 RRCID -> 227703 COMPL. DATE 11/14/2006 TOTAL DEPTH 9600 PERF. 9018 - 9326

10	397	N	397	-0-	-0-	-0-	396	2	1	9	Y	1	2	1			1
11	219	N	219	-0-	-0-	-0-	217	2	2	9	Y	2	2	1			1
12	102	N	102	-0-	-0-	-0-	102	2			Y	-0-	1	1			-0-
01	63	N	63	-0-	-0-	-0-	61	2	2	9	Y	2	1	1			1
02	205	N	205	-0-	-0-	-0-	204	2	1	9	Y	1	1	1			1
*03	227	N	227	-0-	-0-	-0-	226	2	1	9	Y	1	2	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

PANOLA 2 UNIT WELL #: 13 RRCID -> 227704 COMPL. DATE 12/18/2006 TOTAL DEPTH 9600 PERF. 8936 - 9344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	205	2	4	9	Y	4	1	1			4
11	747	N	747	-0-	-0-	-0-	727	2	20	9	Y	18	10	1	1	8	11
12	217	N	80	-0-	-137	-0-	78	2	2	9	Y	2	10	1			3
01	217	N	94	-0-	-123	-0-	92	2	2	9	Y	2	3	1			2
02	700	N	112	-0-	-588	-0-	103	2	9	9	Y	8	2	1			8
03	93	N	79	-0-	-14	-0-	67	2	12	9	Y	11	16	1	1	8	2

NAOMI 3 UNIT WELL #: 13 RRCID -> 227705 COMPL. DATE 12/04/2006 TOTAL DEPTH 9592 PERF. 8722 - 9299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	82	-0-	-2987	-0-	81	2	1	9	Y	1	1	8			7
11	3270	X	58	-0-	-3212	-0-	58	2			Y	-0-					7
12	3379	X	-0-	-0-	-3379	-0-					Y	-0-					7
01	3379	X	28	-0-	-3351	-0-	28	2			Y	-0-					7
02	476	X	3	-0-	-473	-0-	3	2			Y	-0-	6	1			1
03	93	X	23	-0-	-70	-0-	23	2			Y	-0-					1

BALL 2 UNIT WELL #: 11 RRCID -> 227706 COMPL. DATE 12/22/2006 TOTAL DEPTH 9550 PERF. 8962 - 9368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4889	-0-	-722	-0-	4854	2	35	9	Y	32	28	1	3	8	33
11	5430	X	4892	-0-	-538	-0-	4844	2	48	9	Y	44	30	1	8	8	39
12	5611	X	5094	-0-	-517	-0-	5048	2	46	9	Y	42	55	1	7	8	19
01	5301	X	5075	-0-	-226	-0-	5024	2	51	9	Y	46	22	1	16	8	27
02	4648	X	4302	-0-	-346	-0-	4273	2	29	9	Y	26	24	1	4	8	25
03	5084	X	4257	-0-	-827	-0-	4194	2	63	9	Y	57	27	1	6	8	49

CALLOW 2 UNIT WELL #: 12 RRCID -> 227707 COMPL. DATE 12/22/2006 TOTAL DEPTH 9615 PERF. 9010 - 9389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14012	X	9008	-0-	-5004	-0-	8994	2	14	9	Y	13	10	8			7
11	10696	X	10696	-0-	-0-	-0-	10659	2	37	9	Y	34	14	1	15	8	12
12	10546	X	10546	-0-	-0-	-0-	10481	2	65	9	Y	59	40	1	8	8	23
01	10452	X	10452	-0-	-0-	-0-	10358	2	94	9	Y	85	64	1	19	8	25
02	9996	X	9271	-0-	-725	-0-	9206	2	65	9	Y	59	68	1	5	8	11
03	11067	X	8752	-0-	-2315	-0-	8677	2	75	9	Y	68	63	1	5	8	11

ASHTON 2 UNIT WELL #: 13 RRCID -> 227985 COMPL. DATE 01/15/2007 TOTAL DEPTH 9550 PERF. 8640 - 9195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4031	-0-	-1642	-0-	3975	2	56	9	Y	51	37	1	11	8	15
11	4290	X	2905	-0-	-1385	-0-	2844	2	61	9	Y	55	41	1	11	8	18
12	4309	X	4290	-0-	-19	-0-	4224	2	66	9	Y	60	46	1	7	8	25
01	4278	X	4027	-0-	-251	-0-	3958	2	69	9	Y	63	49	1	15	8	24
02	3752	X	3593	-0-	-159	-0-	3524	2	69	9	Y	63	51	1	4	8	32
03	4278	X	3856	-0-	-422	-0-	3779	2	77	9	Y	70	80	1	6	8	16

PITTS A UNIT WELL #: 7 RRCID -> 228357 COMPL. DATE 01/22/2007 TOTAL DEPTH 9500 PERF. 8664 - 9326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3605	-0-	-332	-0-	3505	2	100	9	Y	91	69	1	30	8	15
11	3810	X	3610	-0-	-200	-0-	3493	2	117	9	Y	106	73	1	34	8	14
12	4092	X	3449	-0-	-643	-0-	3330	2	119	9	Y	108	74	1	36	8	12
01	4092	X	3454	-0-	-638	-0-	3322	2	132	9	Y	120	38	1	47	8	47
02	3668	X	2920	-0-	-748	-0-	2824	2	96	9	Y	87	73	1	32	8	29
03	3720	X	2820	-0-	-900	-0-	2714	2	106	9	Y	96	39	1	30	8	56

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTS A UNIT WELL #: 8 RRCID -> 228572 COMPL. DATE 02/24/2007 TOTAL DEPTH 9500 PERF. 8646 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4357	X	4357	-0-	-0-	-0-	216	1	4095	2	Y	42	27	1	18	8	7
							46	9									
11	4050	X	3159	-0-	-891	-0-	189	1	2905	2	Y	59	28	1	23	8	15
							65	9									
12	4185	X	3983	-0-	-202	-0-	180	1	3745	2	Y	53	39	1	22	8	7
							58	9									
01	4185	X	3566	-0-	-619	-0-	198	1	3311	2	Y	52	26	1	27	8	6
							57	9									
02	3920	X	2976	-0-	-944	-0-	180	1	2752	2	Y	40	23	1	16	8	7
							44	9									
03	4340	X	3767	-0-	-573	-0-	189	1	3522	2	Y	51	29	1	22	8	7
							56	9									

NAOMI 3 UNIT WELL #: 14 RRCID -> 228623 COMPL. DATE 03/22/2007 TOTAL DEPTH 9550 PERF. 8960 - 9247

10	7812	X	6266	-0-	-1546	-0-	6244	2	22	9	Y	20	3	8			41
11	7560	X	6680	-0-	-880	-0-	6669	2	11	9	Y	10	6	8			45
12	6429	X	6429	-0-	-0-	-0-	6383	2	46	9	Y	42	40	1	4	8	43
01	6262	X	6096	-0-	-166	-0-	6051	2	45	9	Y	41	9	8			75
02	6244	X	5717	-0-	-527	-0-	5694	2	23	9	Y	21	60	1	2	8	34
03	6913	X	3933	-0-	-2980	-0-	3882	2	51	9	Y	46	2	8			78

PANOLA 2 UNIT WELL #: 14 RRCID -> 229271 COMPL. DATE 05/24/2007 TOTAL DEPTH 9575 PERF. 9015 - 9310

10	6975	X	5916	-0-	-1059	-0-	5866	2	50	9	Y	45	6	8			113
11	6750	X	6131	-0-	-619	-0-	6098	2	33	9	Y	30	8	8			135
12	5921	X	5459	-0-	-462	-0-	5456	2	3	9	Y	3	3	8			135
01	5921	X	5192	-0-	-729	-0-	5182	2	10	9	Y	9	9	8			135
02	5040	X	4816	-0-	-224	-0-	4814	2	2	9	Y	2	2	8			135
03	5580	X	5515	-0-	-65	-0-	5476	2	39	9	Y	35	3	8			167

INGRAM 2 UNIT WELL #: 7 RRCID -> 229389 COMPL. DATE 06/21/2007 TOTAL DEPTH 9425 PERF. 8433 - 9125

10	3999	X	3764	-0-	-235	-0-	3720	2	44	9	Y	40	8	8			44
11	3870	X	3719	-0-	-151	-0-	3685	2	34	9	Y	31	31	1	7	8	37
12	5293	X	5293	-0-	-0-	-0-	5196	2	97	9	Y	88	37	1	14	8	74
01	3999	X	3903	-0-	-96	-0-	3835	2	68	9	Y	62	63	1	12	8	61
02	4225	X	4225	-0-	-0-	-0-	4138	2	87	9	Y	79	55	1	12	8	73
03	5301	X	4310	-0-	-991	-0-	4242	2	68	9	Y	62	66	1	12	8	57

PETER 2 UNIT WELL #: 7 RRCID -> 229445 COMPL. DATE 02/12/2007 TOTAL DEPTH 9680 PERF. 8570 - 9216

10	3896	X	3896	-0-	-0-	-0-	3865	2	31	9	Y	28	19	1	14	8	13
11	3690	X	3511	-0-	-179	-0-	3453	2	58	9	Y	53	22	1	13	8	31
12	3813	X	3008	-0-	-805	-0-	2955	2	53	9	Y	48	27	1	14	8	38
01	3813	X	2706	-0-	-1107	-0-	2643	2	63	9	Y	57	54	1	18	8	23
02	2940	X	2864	-0-	-76	-0-	2807	2	57	9	Y	52	55	1	12	8	8
03	3255	X	2284	-0-	-971	-0-	2234	2	50	9	Y	45	25	1	10	8	18

PETER 2 UNIT WELL #: 8 RRCID -> 229446 COMPL. DATE 03/04/2007 TOTAL DEPTH 9450 PERF. 8762 - 9157

10	4898	X	4690	-0-	-208	-0-	4654	2	36	9	Y	33	38	1	5	8	27
11	4740	X	4525	-0-	-215	-0-	4459	2	66	9	Y	60	39	1	4	8	44
12	6360	X	6360	-0-	-0-	-0-	6307	2	53	9	Y	48	37	1	4	8	51
01	6264	X	6264	-0-	-0-	-0-	6202	2	62	9	Y	56	72	1	5	8	30
02	5345	X	5345	-0-	-0-	-0-	5282	2	63	9	Y	57	72	1	4	8	11
*03	5166	X	5166	-0-	-0-	-0-	5104	2	62	9	Y	56	36	1	4	8	27

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEASLEY 3 UNIT WELL #: 13 RRCID -> 229449 COMPL. DATE 04/11/2007 TOTAL DEPTH 9515 PERF. 8912 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	6273	-0-	-2128	-0-	6270	2	3	9	Y	3	3	8			39
11	8130	X	6174	-0-	-1956	-0-	6153	2	21	9	Y	19	38	1	4	8	16
12	6324	X	5406	-0-	-918	-0-	5383	2	23	9	Y	21	2	8			35
01	6353	X	6353	-0-	-0-	-0-	6321	2	32	9	Y	29	44	1	5	8	15
02	5768	X	5391	-0-	-377	-0-	5373	2	18	9	Y	16	1	8			30
03	6386	X	4523	-0-	-1863	-0-	4505	2	18	9	Y	16	38	1	2	8	6

BALL 2 UNIT WELL #: 12 RRCID -> 229450 COMPL. DATE 05/03/2007 TOTAL DEPTH 9563 PERF. 9072 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2499	-0-	-384	-0-	77	1	2367	2	Y	50	27	1	21	8	32
							55	9									
11	2790	X	1573	-0-	-1217	-0-	125	1	1376	2	Y	65	29	1	29	8	39
							72	9									
12	2976	X	2210	-0-	-766	-0-	71	1	2080	2	Y	54	57	1	15	8	21
							59	9									
01	2976	X	2832	-0-	-144	-0-	1	1	2755	2	Y	69	24	1	37	8	29
							76	9									
02	1456	N	698	-0-	-758	-0-	12	1	663	2	Y	21	26	1	6	8	18
							23	9									
03	2077	N	1396	-0-	-681	-0-	8	1	1369	2	Y	17	18	1	3	8	14
							19	9									

MAUDE 2 UNIT WELL #: 12 RRCID -> 229594 COMPL. DATE 07/14/2006 TOTAL DEPTH 9584 PERF. 9140 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4373	-0-	-1734	-0-	4351	2	22	9	Y	20	15	1	6	8	11
11	5910	X	4980	-0-	-930	-0-	4939	2	41	9	Y	37	16	1	11	8	21
12	5518	X	4182	-0-	-1336	-0-	4158	2	24	9	Y	22	30	1	6	8	7
01	5301	X	4808	-0-	-493	-0-	4775	2	33	9	Y	30	12	1	16	8	9
02	4648	X	4445	-0-	-203	-0-	4423	2	22	9	Y	20	12	1	4	8	13
03	5146	X	2582	-0-	-2564	-0-	2559	2	23	9	Y	21	13	1	6	8	15

MAUDE 2 UNIT WELL #: 13 RRCID -> 232107 COMPL. DATE 07/18/2007 TOTAL DEPTH 9706 PERF. 9048 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4034	-0-	-771	-0-	3994	2	40	9	Y	36	37	1	6	8	23
11	5032	X	5032	-0-	-0-	-0-	4945	2	87	9	Y	79	37	1	11	8	54
12	5084	X	4081	-0-	-1003	-0-	4019	2	62	9	Y	56	81	1	7	8	22
01	5084	X	3834	-0-	-1250	-0-	3770	2	64	9	Y	58	37	1	16	8	27
02	4704	X	3318	-0-	-1386	-0-	3262	2	56	9	Y	51	36	1	4	8	38
03	5208	X	2626	-0-	-2582	-0-	2569	2	57	9	Y	52	38	1	6	8	46

BALL 2 UNIT WELL #: 14 RRCID -> 232275 COMPL. DATE 08/29/2007 TOTAL DEPTH 9630 PERF. 9008 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	7447	-0-	-2845	-0-	7403	2	44	9	Y	40	8	8			74
11	9960	X	5762	-0-	-4198	-0-	5733	2	29	9	Y	26	11	8			89
12	9362	X	6914	-0-	-2448	-0-	6907	2	7	9	Y	6	6	8			89
01	8525	X	7329	-0-	-1196	-0-	7296	2	33	9	Y	30	14	8			105
02	7606	X	7606	-0-	-0-	-0-	7560	2	46	9	Y	42	93	1	4	8	50
03	7440	X	4608	-0-	-2832	-0-	4562	2	46	9	Y	42	5	8			87

ASHTON 2 UNIT WELL #: 14 RRCID -> 232378 COMPL. DATE 08/20/2007 TOTAL DEPTH 9575 PERF. 8482 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3616	-0-	-445	-0-	3586	2	30	9	Y	27	21	1	4	8	9
11	3930	X	3156	-0-	-774	-0-	3128	2	28	9	Y	25	23	1	2	8	9
12	3906	X	3211	-0-	-695	-0-	3182	2	29	9	Y	26	22	1	1	8	12
01	3906	X	3081	-0-	-825	-0-	3053	2	28	9	Y	25	23	1	3	8	11
02	3220	X	2887	-0-	-333	-0-	2856	2	31	9	Y	28	24	1	1	8	14
03	3565	X	3194	-0-	-371	-0-	3161	2	33	9	Y	30	36	1	1	8	7

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

INGRAM 2 UNIT WELL #: 9 RRCID -> 232537 COMPL. DATE 09/28/2007 TOTAL DEPTH 9635 PERF. 8938 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6136	-0-	-1304	-0-	6119	2	17	9	Y	15	10	8			79
11	7265	X	7265	-0-	-0-	-0-	7244	2	21	9	Y	19	19	8			79
12	5828	X	5126	-0-	-702	-0-	5104	2	22	9	Y	20	20	8			79
01	6460	X	6460	-0-	-0-	-0-	6431	2	29	9	Y	26	26	8			79
02	6776	X	5666	-0-	-1110	-0-	5646	2	20	9	Y	18	18	8			79
03	7502	X	6056	-0-	-1446	-0-	6032	2	24	9	Y	22	21	8			80

BEASLEY 3 UNIT WELL #: 15 RRCID -> 233234 COMPL. DATE 11/09/2007 TOTAL DEPTH 9545 PERF. 8808 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	6809	-0-	-2367	-0-	6789	2	20	9	Y	18	9	8			47
11	8820	X	7078	-0-	-1742	-0-	7021	2	57	9	Y	52	49	1	10	8	40
12	7998	X	7120	-0-	-878	-0-	7087	2	33	9	Y	30	10	8			60
01	7998	X	7177	-0-	-821	-0-	7145	2	32	9	Y	29	13	8			76
02	6720	X	6358	-0-	-362	-0-	6323	2	35	9	Y	32	71	1	9	8	28
03	7316	X	6466	-0-	-850	-0-	6405	2	61	9	Y	55	8	8			75

PETER 2 UNIT WELL #: 9 RRCID -> 234102 COMPL. DATE 10/19/2007 TOTAL DEPTH 9510 PERF. 8794 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	2992	-0-	-2371	-0-	2958	2	34	9	Y	31	23	1	14	8	16
11	5385	X	5385	-0-	-0-	-0-	5313	2	72	9	Y	65	27	1	13	8	41
12	4557	X	4267	-0-	-290	-0-	4200	2	67	9	Y	61	35	1	14	8	53
01	5658	X	5658	-0-	-0-	-0-	5582	2	76	9	Y	69	74	1	17	8	31
02	5476	X	5476	-0-	-0-	-0-	5402	2	74	9	Y	67	75	1	12	8	11
*03	5708	X	5708	-0-	-0-	-0-	5613	2	95	9	Y	86	46	1	15	8	36

MAUDE 2 UNIT WELL #: 15 RRCID -> 234578 COMPL. DATE 12/17/2007 TOTAL DEPTH 9555 PERF. 8738 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4308	-0-	-1520	-0-	4277	2	31	9	Y	28	27	1	3	8	19
11	5640	X	4636	-0-	-1004	-0-	4572	2	64	9	Y	58	30	1	4	8	43
12	5642	X	4848	-0-	-794	-0-	4792	2	56	9	Y	51	70	1	2	8	22
01	5642	X	4249	-0-	-1393	-0-	4195	2	54	9	Y	49	38	1	5	8	28
02	5012	X	4285	-0-	-727	-0-	4231	2	54	9	Y	49	37	1	1	8	39
03	4836	X	4414	-0-	-422	-0-	4363	2	51	9	Y	46	38	1	2	8	45

PANOLA 2 UNIT WELL #: 15 RRCID -> 235470 COMPL. DATE 02/04/2008 TOTAL DEPTH 9565 PERF. 9066 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	105	-0-	-608	-0-	104	2	1	9	Y	1					19
11	690	N	-0-	-0-	-690	-0-					Y	1					20
12	713	N	484	-0-	-229	-0-	484	2			Y	-0-					20
01	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					20
02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					20
03	496	N	248	-0-	-248	-0-	248	2			Y	-0-					20

INGRAM 2 UNIT WELL #: 11 RRCID -> 235663 COMPL. DATE 01/12/2008 TOTAL DEPTH 9335 PERF. 8868 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3019	-0-	-1414	-0-	2972	2	47	9	Y	43	11	8			68
11	4704	X	4704	-0-	-0-	-0-	4673	2	31	9	Y	28	48	1	11	8	37
12	5545	X	5545	-0-	-0-	-0-	5501	2	44	9	Y	40	37	1	11	8	29
01	3286	X	2428	-0-	-858	-0-	2382	2	46	9	Y	42	24	1	15	8	32
02	4396	X	3775	-0-	-621	-0-	3743	2	32	9	Y	29	29	1	8	8	24
03	5549	X	1708	-0-	-3841	-0-	1672	2	36	9	Y	33	22	1	11	8	24

PITTS A UNIT WELL #: 9 RRCID -> 236094 COMPL. DATE 02/23/2008 TOTAL DEPTH 9510 PERF. 8940 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	193	2	3	9	Y	3	3	1			1
11	199	N	199	-0-	-0-	-0-	195	2	4	9	Y	4	4	1			1
12	189	N	189	-0-	-0-	-0-	185	2	4	9	Y	4	4	1			1
01	192	N	192	-0-	-0-	-0-	188	2	4	9	Y	4	2	1			3
02	168	N	164	-0-	-4	-0-	161	2	3	9	Y	3	4	1			2
03	186	N	32	-0-	-154	-0-	32	2			Y	-0-	2	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

PITTS A UNIT WELL #: 11 RRCID -> 236410 COMPL. DATE 03/24/2008 TOTAL DEPTH 9353 PERF. 8898 - 9302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4174	X	4174	-0-	-0-	-0-	4109	2	65	9	Y	59	53	1	14	8	11
11	4109	X	4109	-0-	-0-	-0-	4047	2	62	9	Y	56	47	1	11	8	9
12	3968	X	3850	-0-	-118	-0-	3792	2	58	9	Y	53	44	1	11	8	7
01	3968	X	3761	-0-	-207	-0-	3697	2	64	9	Y	58	22	1	15	8	28
02	3500	X	2811	-0-	-689	-0-	2766	2	45	9	Y	41	43	1	10	8	16
03	3875	X	3234	-0-	-641	-0-	3181	2	53	9	Y	48	22	1	9	8	33

PETER 2 UNIT WELL #: 10 RRCID -> 237271 COMPL. DATE 04/13/2008 TOTAL DEPTH 9500 PERF. 8749 - 9130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5025	-0-	-462	-0-	4960	2	65	9	Y	59	60	1	15	8	41
11	5040	X	4701	-0-	-339	-0-	4656	2	45	9	Y	41	48	1	10	8	24
12	5146	X	4822	-0-	-324	-0-	4786	2	36	9	Y	33	21	1	10	8	26
01	5146	X	4406	-0-	-740	-0-	4370	2	36	9	Y	33	35	1	11	8	13
02	4312	X	4236	-0-	-76	-0-	4197	2	39	9	Y	35	34	1	9	8	5
03	4774	X	4113	-0-	-661	-0-	4076	2	37	9	Y	34	18	1	8	8	13

INGRAM 2 UNIT WELL #: 10 RRCID -> 237977 COMPL. DATE 05/09/2008 TOTAL DEPTH 9460 PERF. 9067 - 9196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2301	-0-	-148	-0-	2277	2	24	9	Y	22	5	8			37
11	2370	X	2210	-0-	-160	-0-	2176	2	34	9	Y	31	26	1	12	8	30
12	2839	X	2839	-0-	-0-	-0-	2789	2	50	9	Y	45	30	1	13	8	32
01	2449	X	2442	-0-	-7	-0-	2389	2	53	9	Y	48	27	1	17	8	36
02	2156	X	1688	-0-	-468	-0-	1648	2	40	9	Y	36	32	1	11	8	29
03	2852	X	1416	-0-	-1436	-0-	1388	2	28	9	Y	25	26	1	9	8	19

BALL 2 UNIT WELL #: 15 RRCID -> 241287 COMPL. DATE 06/23/2008 TOTAL DEPTH 9630 PERF. 9014 - 9496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	46	-0-	-264	-0-	43	2	3	9	Y	3					5
11	300	X	49	-0-	-251	-0-	47	2	2	9	Y	2					7
12	62	X	62	-0-	-0-	-0-	62	2			Y	-0-					7
01	62	X	-0-	-0-	-62	-0-					Y	-0-					7
02	56	N	16	-0-	-40	-0-	3	2	13	9	Y	12	6	1			13
03	62	N	46	-0-	-16	-0-	38	2	8	9	Y	7					20

CALLOW 2 UNIT WELL #: 13 RRCID -> 242350 COMPL. DATE 05/31/2008 TOTAL DEPTH 9575 PERF. 8890 - 9293

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	7170	-0-	-3308	-0-	7157	2	13	9	Y	12	5	8			14
11	9060	X	7326	-0-	-1734	-0-	7285	2	41	9	Y	37	25	1	8	8	18
12	8308	X	8124	-0-	-184	-0-	8120	2	4	9	Y	4	18	1	4	8	-0-
01	8349	X	8349	-0-	-0-	-0-	8339	2	10	9	Y	9	9	8			-0-
02	7255	X	7255	-0-	-0-	-0-	7252	2	3	9	Y	3	3	8			-0-
03	7967	X	2677	-0-	-5290	-0-	2675	2	2	9	Y	2	2	8			-0-

CALLOW 2 UNIT WELL #: 14 RRCID -> 242434 COMPL. DATE 07/18/2008 TOTAL DEPTH 9585 PERF. 8927 - 9344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	9107	-0-	-7509	-0-	9100	2	7	9	Y	6	3	8			7
11	11010	X	8787	-0-	-2223	-0-	8762	2	25	9	Y	23	14	1	5	8	11
12	10602	X	8945	-0-	-1657	-0-	8886	2	59	9	Y	54	40	1	2	8	23
01	10602	X	8687	-0-	-1915	-0-	8609	2	78	9	Y	71	64	1	5	8	25
02	8344	X	7735	-0-	-609	-0-	7674	2	61	9	Y	55	68	1	1	8	11
03	9114	X	7955	-0-	-1159	-0-	7885	2	70	9	Y	64	63	1	1	8	11

PITTS A UNIT WELL #: 12 RRCID -> 242801 COMPL. DATE 08/10/2008 TOTAL DEPTH 9500 PERF. 8855 - 9304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4795	-0-	-196	-0-	4710	2	85	9	Y	77	61	1	19	8	17
11	4800	X	4543	-0-	-257	-0-	4382	2	161	9	Y	146	90	1	23	8	50
12	4960	X	4535	-0-	-425	-0-	4379	2	156	9	Y	142	143	1	24	8	25
01	4960	X	4494	-0-	-466	-0-	4349	2	145	9	Y	132	103	1	31	8	23
02	4022	X	4022	-0-	-0-	-0-	3873	2	149	9	Y	135	104	1	22	8	32
03	4216	X	3828	-0-	-388	-0-	3706	2	122	9	Y	111	101	1	20	8	22

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

ASHTON 2 UNIT WELL #: 15 RRCID -> 242930 COMPL. DATE 08/23/2008 TOTAL DEPTH 9500 PERF. 8877 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6547	-0-	-1172	-0-	6458	2	89	9	Y	81	70	1	9	8	28
11	7470	X	6357	-0-	-1113	-0-	6269	2	88	9	Y	80	68	1	12	8	28
12	7223	X	5668	-0-	-1555	-0-	5580	2	88	9	Y	80	67	1	7	8	34
01	7192	X	5324	-0-	-1868	-0-	5243	2	81	9	Y	74	64	1	14	8	30
02	5488	X	4297	-0-	-1191	-0-	4231	2	66	9	Y	60	56	1	3	8	31
03	6076	X	5414	-0-	-662	-0-	5338	2	76	9	Y	69	80	1	4	8	16

MAUDE 2 UNIT WELL #: 14 RRCID -> 245012 COMPL. DATE 09/20/2008 TOTAL DEPTH 9616 PERF. 8966 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4375	X	4375	-0-	-0-	-0-	4334	2	41	9	Y	37	33	1	5	8	24
11	4140	X	3988	-0-	-152	-0-	3931	2	57	9	Y	52	33	1	8	8	35
12	4774	X	3984	-0-	-790	-0-	3940	2	44	9	Y	40	55	1	4	8	16
01	4774	X	3719	-0-	-1055	-0-	3674	2	45	9	Y	41	27	1	10	8	20
02	3808	X	3433	-0-	-375	-0-	3393	2	40	9	Y	36	26	1	3	8	27
03	4216	X	2958	-0-	-1258	-0-	2924	2	34	9	Y	31	27	1	3	8	28

PITTS A UNIT WELL #: 13 RRCID -> 246431 COMPL. DATE 10/12/2008 TOTAL DEPTH 9500 PERF. 8671 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	3973	-0-	-5916	-0-	3910	2	63	9	Y	57	57	8			-0-
11	9570	X	3137	-0-	-6433	-0-	3129	2	8	9	Y	7	3	1	3	8	1
12	9889	X	4070	-0-	-5819	-0-	4070	2			Y	-0-	1	1			-0-
01	8804	X	3536	-0-	-5268	-0-	3536	2			Y	-0-					-0-
02	3226	X	3226	-0-	-0-	-0-	3226	2			Y	-0-					-0-
*03	2769	X	2769	-0-	-0-	-0-	2769	2			Y	-0-					-0-

PANOLA 2 UNIT WELL #: 16 RRCID -> 246667 COMPL. DATE 11/22/2008 TOTAL DEPTH 9650 PERF. 8926 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5699	-0-	-470	-0-	5660	2	39	9	Y	35	48	1	8	8	23
11	6090	X	5248	-0-	-842	-0-	5163	2	85	9	Y	77	47	1	10	8	43
12	6293	X	5779	-0-	-514	-0-	5729	2	50	9	Y	45	41	1	3	8	44
01	6293	X	5639	-0-	-654	-0-	5566	2	73	9	Y	66	52	1	8	8	50
02	4844	X	4776	-0-	-68	-0-	4717	2	59	9	Y	54	49	1	2	8	53
03	5363	X	5205	-0-	-158	-0-	5139	2	66	9	Y	60	97	1	3	8	13

PITTS A UNIT WELL #: 10 RRCID -> 247501 COMPL. DATE 11/01/2008 TOTAL DEPTH 9535 PERF. 8864 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	287	2	20	9	Y	18	17	1	3	8	4
11	209	N	209	-0-	-0-	-0-	208	2	1	9	Y	1	5	1			-0-
12	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
01	279	N	190	-0-	-89	-0-	190	2			Y	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	2			Y	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-

CALLOW 2 UNIT WELL #: 15 RRCID -> 247722 COMPL. DATE 01/09/2009 TOTAL DEPTH 9530 PERF. 8904 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	4913	-0-	-4015	-0-	4902	2	11	9	Y	10	7	8			7
11	8460	X	6017	-0-	-2443	-0-	5987	2	30	9	Y	27	14	1	8	8	12
12	7998	X	6716	-0-	-1282	-0-	6657	2	59	9	Y	54	40	1	3	8	23
01	7409	X	6566	-0-	-843	-0-	6486	2	80	9	Y	73	63	1	8	8	25
02	6524	X	5613	-0-	-911	-0-	5551	2	62	9	Y	56	68	1	2	8	11
03	6727	X	5490	-0-	-1237	-0-	5421	2	69	9	Y	63	61	1	2	8	11

PANOLA 2 UNIT WELL #: 17 RRCID -> 248365 COMPL. DATE 12/19/2008 TOTAL DEPTH 9615 PERF. 8920 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6731	X	6731	-0-	-0-	-0-	6725	2	6	9	Y	5	7	1	1	8	3
11	6286	X	6286	-0-	-0-	-0-	6232	2	54	9	Y	49	19	1	5	8	28
12	6482	X	6482	-0-	-0-	-0-	6421	2	61	9	Y	55	27	1	7	8	49
01	6237	X	6237	-0-	-0-	-0-	6146	2	91	9	Y	83	58	1	17	8	57
02	6020	X	5621	-0-	-399	-0-	5551	2	70	9	Y	64	55	1	5	8	61
03	6665	X	5144	-0-	-1521	-0-	5066	2	78	9	Y	71	111	1	6	8	15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETER 2 UNIT WELL #: 11 RRCID -> 249396 COMPL. DATE 03/14/2009 TOTAL DEPTH 9570 PERF. 8783 - 9182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7966	-0-	-652	-0-	7942	2	24	9	Y	22	21	1	8	8	13
11	8040	X	7395	-0-	-645	-0-	7354	2	41	9	Y	37	19	1	9	8	22
12	8215	X	7593	-0-	-622	-0-	7558	2	35	9	Y	32	19	1	10	8	25
01	8060	X	7511	-0-	-549	-0-	7468	2	43	9	Y	39	36	1	13	8	15
02	6972	X	6746	-0-	-226	-0-	6707	2	39	9	Y	35	36	1	9	8	5
03	7719	X	6917	-0-	-802	-0-	6872	2	45	9	Y	41	20	1	10	8	16

ASHTON 2 UNIT WELL #: 16 RRCID -> 249842 COMPL. DATE 04/05/2009 TOTAL DEPTH 9475 PERF. 9005 - 9170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6616	-0-	-80	-0-	6571	2	45	9	Y	41	35	1	4	8	14
11	7230	X	6032	-0-	-1198	-0-	6000	2	32	9	Y	29	28	1	6	8	9
12	7471	X	5922	-0-	-1549	-0-	5891	2	31	9	Y	28	22	1	3	8	12
01	7471	X	3963	-0-	-3508	-0-	3941	2	22	9	Y	20	19	1	5	8	8
02	5712	X	5526	-0-	-186	-0-	5495	2	31	9	Y	28	20	1	2	8	14
03	6324	X	3762	-0-	-2562	-0-	3737	2	25	9	Y	23	30	1	2	8	5

PITTS A UNIT WELL #: 14 RRCID -> 250074 COMPL. DATE 05/30/2009 TOTAL DEPTH 9516 PERF. 9004 - 9342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6627	-0-	-193	-0-	6570	2	57	9	Y	52	46	1	16	8	9
11	6600	X	6325	-0-	-275	-0-	6247	2	78	9	Y	71	51	1	19	8	10
12	6696	X	6115	-0-	-581	-0-	6038	2	77	9	Y	70	52	1	20	8	8
01	6727	X	5989	-0-	-738	-0-	5903	2	86	9	Y	78	27	1	26	8	33
02	5656	X	5259	-0-	-397	-0-	5197	2	62	9	Y	56	51	1	18	8	20
03	6262	X	5188	-0-	-1074	-0-	5119	2	69	9	Y	63	27	1	16	8	40

BEASLEY 3 UNIT WELL #: 14 RRCID -> 251736 COMPL. DATE 01/29/2009 TOTAL DEPTH 9560 PERF. 8882 - 9304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6067	-0-	-629	-0-	6061	2	6	9	Y	5	5	8			41
11	6480	X	5545	-0-	-935	-0-	5525	2	20	9	Y	18	40	1	3	8	16
12	6324	X	4360	-0-	-1964	-0-	4337	2	23	9	Y	21	2	8			35
01	6293	X	4598	-0-	-1695	-0-	4567	2	31	9	Y	28	44	1	4	8	15
02	5544	X	3801	-0-	-1743	-0-	3783	2	18	9	Y	16	1	8			30
03	6076	X	4188	-0-	-1888	-0-	4170	2	18	9	Y	16	39	1	1	8	6

BALL 2 UNIT WELL #: 16 RRCID -> 251975 COMPL. DATE 07/25/2009 TOTAL DEPTH 9606 PERF. 9096 - 9392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4735	-0-	-535	-0-	4710	2	25	9	Y	23	16	1	7	8	19
11	5100	X	4769	-0-	-331	-0-	4732	2	37	9	Y	34	17	1	10	8	26
12	5084	X	4921	-0-	-163	-0-	4877	2	44	9	Y	40	42	1	5	8	19
01	4743	X	4582	-0-	-161	-0-	4536	2	46	9	Y	42	22	1	12	8	27
02	4452	X	4122	-0-	-330	-0-	4092	2	30	9	Y	27	24	1	3	8	27
03	4929	X	3253	-0-	-1676	-0-	3194	2	59	9	Y	54	28	1	4	8	49

BALL 2 UNIT WELL #: 13 RRCID -> 252082 COMPL. DATE 06/11/2009 TOTAL DEPTH 9580 PERF. 9064 - 9359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1674	-0-	-0-	-0-	52	1	1580	2	Y	38	30	1	6	8	36
							42	9									
11	1740	N	1650	-0-	-90	-0-	133	1	1465	2	Y	47	32	1	8	8	43
							52	9									
12	2083	N	2083	-0-	-0-	-0-	67	1	1973	2	Y	39	58	1	5	8	19
							43	9									
01	1828	N	1828	-0-	-0-	-0-	1783	2	45	9	Y	41	21	1	13	8	26
02	1800	N	1800	-0-	-0-	-0-	33	1	1739	2	Y	25	23	1	3	8	25
							28	9									
03	1674	N	1258	-0-	-416	-0-	7	1	1206	2	Y	41	27	1	3	8	36
							45	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALL 2 UNIT WELL #: 17 RRCID -> 252573 COMPL. DATE 05/10/2009 TOTAL DEPTH 9560 PERF. 9160 - 9429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2421	-0-	-772	-0-	76	1	2327	2	Y	16	12	1	3	8	15
							18	9									
11	3090	X	2664	-0-	-426	-0-	220	1	2413	2	Y	28	14	1	3	8	26
							31	9									
12	2852	X	2619	-0-	-233	-0-	85	1	2497	2	Y	34	41	1	1	8	18
							37	9									
01	2604	X	2334	-0-	-270	-0-	2301	2	33	9	Y	30	20	1	3	8	25
02	2436	X	2391	-0-	-45	-0-	44	1	2323	2	Y	22	22	1	1	8	24
							24	9									
03	2604	N	1795	-0-	-809	-0-	10	1	1737	2	Y	44	26	1	1	8	41
							48	9									

BEASLEY 3 UNIT WELL #: 17 RRCID -> 252625 COMPL. DATE 07/09/2009 TOTAL DEPTH 9535 PERF. 8848 - 9226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	8150	-0-	-2080	-0-	8147	2	3	9	Y	3	3	8			42
11	9900	X	8271	-0-	-1629	-0-	8251	2	20	9	Y	18	41	1	3	8	16
12	9052	X	8236	-0-	-816	-0-	8213	2	23	9	Y	21	2	8			35
01	8618	X	8001	-0-	-617	-0-	7969	2	32	9	Y	29	44	1	5	8	15
02	7728	X	7154	-0-	-574	-0-	7136	2	18	9	Y	16	1	8			30
03	8556	X	7574	-0-	-982	-0-	7556	2	18	9	Y	16	38	1	2	8	6

BEASLEY 3 UNIT WELL #: 16 RRCID -> 252928 COMPL. DATE 02/20/2009 TOTAL DEPTH 9500 PERF. 9022 - 9261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	6687	-0-	-2830	-0-	6669	2	18	9	Y	16	7	8			47
11	8190	X	6782	-0-	-1408	-0-	6743	2	39	9	Y	35	48	1	13	8	21
12	7378	X	6417	-0-	-961	-0-	6391	2	26	9	Y	24	14	8			31
01	7099	X	6434	-0-	-665	-0-	6408	2	26	9	Y	24	17	8			38
02	6328	X	5442	-0-	-886	-0-	5414	2	28	9	Y	25	36	1	13	8	14
03	7006	X	5590	-0-	-1416	-0-	5551	2	39	9	Y	35	12	8			37

NAOMI 3 UNIT WELL #: 15 RRCID -> 252930 COMPL. DATE 06/29/2009 TOTAL DEPTH 9613 PERF. 9100 - 9314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4543	-0-	-758	-0-	4534	2	9	9	Y	8	8	8			28
11	5190	X	5121	-0-	-69	-0-	5095	2	26	9	Y	24	11	8			41
12	5363	X	4507	-0-	-856	-0-	4468	2	39	9	Y	35	6	8			70
01	5363	X	5050	-0-	-313	-0-	5016	2	34	9	Y	31	15	8			86
02	4788	X	3779	-0-	-1009	-0-	3739	2	40	9	Y	36	72	1	4	8	46
03	5301	X	4567	-0-	-734	-0-	4536	2	31	9	Y	28	4	8			70

INGRAM 2 UNIT WELL #: 8 RRCID -> 253475 COMPL. DATE 08/14/2009 TOTAL DEPTH 9488 PERF. 8907 - 9191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6390	-0-	-926	-0-	6356	2	34	9	Y	31	8	8			50
11	7080	X	6515	-0-	-565	-0-	6492	2	23	9	Y	21	35	1	7	8	29
12	6975	X	4752	-0-	-2223	-0-	4720	2	32	9	Y	29	28	1	7	8	23
01	6975	X	6022	-0-	-953	-0-	5986	2	36	9	Y	33	20	1	10	8	26
02	5824	X	5639	-0-	-185	-0-	5609	2	30	9	Y	27	23	1	7	8	23
03	6448	X	6221	-0-	-227	-0-	6192	2	29	9	Y	26	21	1	8	8	20

CALLOW 2 UNIT WELL #: 16 RRCID -> 254405 COMPL. DATE 09/11/2009 TOTAL DEPTH 9520 PERF. 9002 - 9328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	2888	-0-	-1824	-0-	2877	2	11	9	Y	10	3	8			14
11	4560	X	40	-0-	-4520	-0-	40	2			Y	-0-	14	1			-0-
12	4371	X	154	-0-	-4217	-0-	154	2			Y	-0-					-0-
01	4123	X	118	-0-	-4005	-0-	118	2			Y	-0-					-0-
02	588	X	-0-	-0-	-588	-0-					Y	-0-					-0-
03	651	X	4	-0-	-647	-0-	4	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

PITTS A UNIT WELL #: 16 RRCID -> 254600 COMPL. DATE 10/20/2009 TOTAL DEPTH 9561 PERF. 8908 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18476	X	16706	-0-	-1770	-0-	16588	2	118	9	Y	107	90	1	23	8	24
11	17370	X	15915	-0-	-1455	-0-	15781	2	134	9	Y	122	84	1	22	8	40
12	17546	X	15958	-0-	-1588	-0-	15829	2	129	9	Y	117	114	1	23	8	20
01	16740	X	16075	-0-	-665	-0-	15954	2	121	9	Y	110	82	1	30	8	18
02	14109	X	14109	-0-	-0-	-0-	13987	2	122	9	Y	111	83	1	20	8	26
*03	12392	X	12392	-0-	-0-	-0-	12296	2	96	9	Y	87	78	1	18	8	17

PANOLA 2 UNIT WELL #: 18 RRCID -> 254852 COMPL. DATE 12/13/2009 TOTAL DEPTH 9577 PERF. 8968 - 9355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5533	-0-	-326	-0-	5498	2	35	9	Y	32	10	8			92
11	5670	X	4444	-0-	-1226	-0-	4402	2	42	9	Y	38	83	1	10	8	37
12	5859	X	4615	-0-	-1244	-0-	4592	2	23	9	Y	21	4	8			54
01	5859	X	4760	-0-	-1099	-0-	4738	2	22	9	Y	20	9	8			65
02	4984	X	4731	-0-	-253	-0-	4695	2	36	9	Y	33	3	8			95
03	5518	X	4925	-0-	-593	-0-	4883	2	42	9	Y	38	84	1	3	8	46

CALLOW 2 UNIT WELL #: 17 RRCID -> 255134 COMPL. DATE 10/02/2009 TOTAL DEPTH 9590 PERF. 8929 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	7569	-0-	-1917	-0-	7556	2	13	9	Y	12	5	8			14
11	9180	X	7417	-0-	-1763	-0-	7378	2	39	9	Y	35	25	1	6	8	18
12	8370	X	7172	-0-	-1198	-0-	7113	2	59	9	Y	54	46	1	3	8	23
01	8308	X	6889	-0-	-1419	-0-	6810	2	79	9	Y	72	64	1	6	8	25
02	7000	X	4954	-0-	-2046	-0-	4897	2	57	9	Y	52	65	1	2	8	10
03	7657	X	5734	-0-	-1923	-0-	5665	2	69	9	Y	63	60	1	2	8	11

PITTS A UNIT WELL #: 17 RRCID -> 256092 COMPL. DATE 01/22/2010 TOTAL DEPTH 9520 PERF. 8810 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3923	-0-	-231	-0-	3788	2	135	9	Y	123	125	1	23	8	25
11	4020	X	3661	-0-	-359	-0-	3522	2	139	9	Y	126	109	1	21	8	21
12	3999	X	3568	-0-	-431	-0-	3427	2	141	9	Y	128	109	1	23	8	17
01	3999	X	3243	-0-	-756	-0-	3086	2	157	9	Y	143	57	1	31	8	72
02	3612	X	2574	-0-	-1038	-0-	2458	2	116	9	Y	105	111	1	22	8	44
03	3906	X	3045	-0-	-861	-0-	2912	2	133	9	Y	121	59	1	20	8	86

PITTS A UNIT WELL #: 15 RRCID -> 256635 COMPL. DATE 02/20/2010 TOTAL DEPTH 9534 PERF. 8873 - 9307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6456	-0-	-860	-0-	6305	2	151	9	Y	137	130	1	21	8	34
11	6570	X	6253	-0-	-317	-0-	6062	2	191	9	Y	174	123	1	24	8	61
12	6758	X	6291	-0-	-467	-0-	6108	2	183	9	Y	166	172	1	25	8	30
01	6758	X	6131	-0-	-627	-0-	5962	2	169	9	Y	154	124	1	33	8	27
02	5684	X	5430	-0-	-254	-0-	5254	2	176	9	Y	160	125	1	23	8	39
03	6293	X	4991	-0-	-1302	-0-	4848	2	143	9	Y	130	121	1	21	8	27

ASHTON 2 UNIT WELL #: 17 RRCID -> 257208 COMPL. DATE 02/12/2010 TOTAL DEPTH 9520 PERF. 8888 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7548	-0-	-729	-0-	7503	2	45	9	Y	41	34	1	4	8	14
11	8010	X	6903	-0-	-1107	-0-	6855	2	48	9	Y	44	32	1	14	8	12
12	8277	X	6983	-0-	-1294	-0-	6939	2	44	9	Y	40	29	1	8	8	15
01	7905	X	6875	-0-	-1030	-0-	6822	2	53	9	Y	48	29	1	19	8	15
02	6412	X	6024	-0-	-388	-0-	5980	2	44	9	Y	40	31	1	5	8	19
03	7099	X	6545	-0-	-554	-0-	6497	2	48	9	Y	44	47	1	7	8	9

NAOMI 3 UNIT WELL #: 16 RRCID -> 265928 COMPL. DATE 11/18/2011 TOTAL DEPTH 10900 PERF. 8886 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	5664	-0-	5664	50652	5587	2	77	9	N	70	34	8			89
11	0	W	5843	-0-	5843	56495	5795	2	48	9	N	44	37	8			96
12	0	W	5756	-0-	5756	62251	5702	2	54	9	N	49	86	1	11	8	48
01	0	W	5401	-0-	5401	67652	5315	2	86	9	N	78	43	8			83
02	73024	X	5372	-0-	-67652	-0-	5336	2	36	9	N	33	67	1	12	8	37
03	6107	X	4722	-0-	-1385	-0-	4636	2	86	9	N	78	15	8			100

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COOK EXPLORATION CO. 174337
WEINER WELL #: 1 RRCID -> 158908 COMPL. DATE 03/11/1996 TOTAL DEPTH 9598 PERF. 8590 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	-0-	-0-	-0-	-0-					N	-0-					97

DANMARK ENERGY SERVICES, INC. 199614
VICE-SHIVERS WELL #: 3 RRCID -> 216998 COMPL. DATE 10/19/2005 TOTAL DEPTH 10600 PERF.10196 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

VICE-SHIVERS WELL #: 6 RRCID -> 219425 COMPL. DATE 02/20/2006 TOTAL DEPTH 10512 PERF.10197 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1032	-0-	-1107	-0-	1015	2	17	9	Y	15					33
11	2100	X	1500	-0-	-600	-0-	1491	2	9	9	Y	8					41
12	2170	X	2082	-0-	-88	-0-	2072	2	10	9	Y	9					50
01	2170	X	1843	-0-	-327	-0-	1832	2	11	9	Y	10	55	1			5
02	1800	N	1800	-0-	-0-	-0-	1779	2	21	9	Y	19					24
03	2046	N	1866	-0-	-180	-0-	1841	2	25	9	Y	23					47

VICE-SHIVERS WELL #: 5 RRCID -> 222552 COMPL. DATE 08/11/2006 TOTAL DEPTH 10471 PERF. 9221 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2007	-0-	-1186	-0-	1996	2	11	9	Y	10					31
11	3090	X	1839	-0-	-1251	-0-	1825	2	14	9	Y	13					44
12	3193	X	1780	-0-	-1413	-0-	1770	2	10	9	Y	9					53
01	2759	X	1615	-0-	-1144	-0-	1605	2	10	9	Y	9	55	1			7
02	1372	X	1252	-0-	-120	-0-	1238	2	14	9	Y	13					20
03	1519	X	956	-0-	-563	-0-	935	2	21	9	Y	19					39

VICE-SHIVERS WELL #: 4 RRCID -> 227622 COMPL. DATE 11/28/2006 TOTAL DEPTH 10530 PERF. 9229 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2097	-0-	-135	-0-	2086	2	11	9	Y	10					30
11	1980	N	1969	-0-	-11	-0-	1968	2	1	9	Y	1					31
12	2232	N	1851	-0-	-381	-0-	1844	2	7	9	Y	6					37
01	2132	N	2132	-0-	-0-	-0-	2121	2	11	9	Y	10	42	1			5
02	1848	N	1771	-0-	-77	-0-	1754	2	17	9	Y	15					20
*03	2342	N	2342	-0-	-0-	-0-	2321	2	21	9	Y	19					39

DEVON ENERGY PRODUCTION CO, L.P. 216378
WILSON UNIT WELL #: 1 RRCID -> 067617 COMPL. DATE 07/09/1976 TOTAL DEPTH 9386 PERF. 8465 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	35	-0-	-337	-0-	32	2	3	9	Y	3	6	1			5
11	330	N	313	-0-	-17	-0-	293	2	20	9	Y	18	17	1			6
12	310	N	247	-0-	-63	-0-	216	2	31	9	Y	28	24	1			10
01	271	N	271	-0-	-0-	-0-	238	2	33	9	Y	30	34	1			6
02	330	N	330	-0-	-0-	-0-	305	2	25	9	Y	23	18	1			11
*03	292	N	292	-0-	-0-	-0-	262	2	30	9	Y	27	30	1			8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROBERTS UNIT WELL #: 3 RRCID -> 068337 COMPL. DATE 06/20/1997 TOTAL DEPTH 9700 PERF. 9494 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2530	-0-	-74	-0-	2530	3			Y	-0-					-0-
11	2640	N	2436	-0-	-204	-0-	2436	3			Y	-0-					-0-
12	2542	N	2491	-0-	-51	-0-	2491	3			Y	-0-					-0-
01	2542	N	2330	-0-	-212	-0-	2330	3			Y	-0-					-0-
02	2184	N	2153	-0-	-31	-0-	2153	3			Y	-0-					-0-
03	2418	N	2353	-0-	-65	-0-	2353	3			Y	-0-					-0-

MANGHAM UNIT WELL #: 3 RRCID -> 071816 COMPL. DATE 06/04/1977 TOTAL DEPTH 9609 PERF. 8397 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 13 RRCID -> 073100 COMPL. DATE 09/22/2001 TOTAL DEPTH 9625 PERF. 8408 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/01/2013

WHITAKER UNIT WELL #: 3 RRCID -> 073759 COMPL. DATE 09/26/1977 TOTAL DEPTH 9575 PERF. 8444 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	131	-0-	-1264	-0-	131	2			Y	-0-					-0-
11	960	N	93	-0-	-867	-0-	93	2			Y	-0-					-0-
12	806	N	382	-0-	-424	-0-	382	2			Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
02	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
*03	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-

CHADWICK UNIT WELL #: 3 RRCID -> 074811 COMPL. DATE 02/08/2002 TOTAL DEPTH 9600 PERF. 8361 - 9473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2166	-0-	-1120	-0-	2138	3	28	9	Y	25	15	1			38
11	2520	X	1341	-0-	-1179	-0-	1327	3	14	9	Y	13	32	1			19
12	2604	X	2065	-0-	-539	-0-	1943	3	122	9	Y	111	44	1			86
01	2356	X	1665	-0-	-691	-0-	1576	3	89	9	Y	81	47	1			120
02	2741	N	2741	-0-	-0-	-0-	2655	3	86	9	Y	78	130	1			68
*03	2163	N	2163	-0-	-0-	-0-	2071	3	92	9	Y	84	55	1			97

HULL UNIT A WELL #: A 14 RRCID -> 075030 COMPL. DATE 01/18/1978 TOTAL DEPTH 9623 PERF. 8414 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1189	-0-	-981	-0-	968	2	220	3	Y	1	4	1			7
							1	9									
11	2100	N	1689	-0-	-411	-0-	1237	2	445	3	Y	6	9	1			4
							7	9									
12	2170	N	1550	-0-	-620	-0-	1161	2	382	3	Y	6	7	1			3
							7	9									
01	1395	N	1395	-0-	-0-	-0-	1102	2	287	3	Y	5	5	1			3
							6	9									
02	1568	N	881	-0-	-687	-0-	708	2	166	3	Y	6	5	1			4
							7	9									
*03	1918	N	1918	-0-	-0-	-0-	1556	2	348	3	Y	13	12	1			5
							14	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON-JOHNSON UNIT WELL #: 2 T RRCID -> 075983 COMPL. DATE 07/14/1978 TOTAL DEPTH 9605 PERF. 8455 - 9473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1843	N	1843	-0-	-0-	-0-	1839	2	4	9	Y	4	4	1			1
11	2040	N	1885	-0-	-155	-0-	1878	2	7	9	Y	6	6	1			1
12	1984	N	1870	-0-	-114	-0-	1864	2	6	9	Y	5	5	1			1
01	2008	N	2008	-0-	-0-	-0-	1999	2	9	9	Y	8	7	1			2
02	1764	N	1508	-0-	-256	-0-	1504	2	4	9	Y	4	5	1			1
*03	2243	N	2243	-0-	-0-	-0-	2229	2	14	9	Y	13	11	1			3

FITE UNIT WELL #: 4 T RRCID -> 077860 COMPL. DATE 06/27/1978 TOTAL DEPTH 9615 PERF. 8386 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2197	N	2197	-0-	-0-	-0-	2189	3	8	9	Y	7	8	1			4
11	2151	N	2151	-0-	-0-	-0-	2142	3	9	9	Y	8	6	1			6
12	2389	N	2389	-0-	-0-	-0-	2381	3	8	9	Y	7	6	1			7
01	2254	N	2254	-0-	-0-	-0-	2236	3	18	9	Y	16	9	1			14
02	1939	N	1939	-0-	-0-	-0-	1930	3	9	9	Y	8	17	1			5
*03	2114	N	2114	-0-	-0-	-0-	2105	3	9	9	Y	8	7	1			6

YOUNGBLOOD-ROE UNIT WELL #: 2 T RRCID -> 078006 COMPL. DATE 07/14/1978 TOTAL DEPTH 9612 PERF. 8455 - 9473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3176	-0-	-172	-0-	3169	2	7	9	Y	6	3	1			3
11	3492	X	3492	-0-	-0-	-0-	3485	2	7	9	Y	6	7	1			2
12	3429	X	3429	-0-	-0-	-0-	3421	2	8	9	Y	7	4	1			5
01	3286	X	3241	-0-	-45	-0-	3224	2	17	9	Y	15	14	1			6
02	3220	X	2899	-0-	-321	-0-	2895	2	4	9	Y	4	4	1			6
03	3565	X	3152	-0-	-413	-0-	3146	2	6	9	Y	5	7	1			4

DENNARD UNIT WELL #: 2 RRCID -> 078420 COMPL. DATE 07/23/1978 TOTAL DEPTH 9637 PERF. 8317 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1616	-0-	-27	-0-	1585	2	31	9	Y	28	32	1			7
11	1740	N	1457	-0-	-283	-0-	1436	2	21	9	Y	19	20	1			6
12	1798	N	1356	-0-	-442	-0-	1336	2	20	9	Y	18	17	1			7
01	1612	N	1336	-0-	-276	-0-	1317	2	19	9	Y	17	17	1			7
02	1372	N	1174	-0-	-198	-0-	1157	2	17	9	Y	15	16	1			6
03	1364	N	1362	-0-	-2	-0-	1349	2	13	9	Y	12	14	1			4

HULL UNIT A WELL #: A 18 T RRCID -> 078425 COMPL. DATE 08/13/1978 TOTAL DEPTH 9600 PERF. 8292 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	367	-0-	-1617	-0-	367	2			Y	-0-	12	1			1
11	2678	N	2678	-0-	-0-	-0-	2678	2			Y	-0-	1	1			-0-
12	2610	N	2610	-0-	-0-	-0-	2610	2			Y	-0-					-0-
01	2474	N	2474	-0-	-0-	-0-	2474	2			Y	-0-					-0-
02	2457	N	2457	-0-	-0-	-0-	2457	2			Y	-0-					-0-
*03	2705	N	2705	-0-	-0-	-0-	2694	2	11	9	Y	10	7	1			3

DAVIS, A. L. WELL #: 1 RRCID -> 078720 COMPL. DATE 02/09/2004 TOTAL DEPTH 9611 PERF. 8934 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	-0-	-0-	-1891	-0-					Y	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2895	-0-	2895	2895	105	1	2770	3	Y	18	18	1			-0-
							20	9									
03	T. A.		6227	-0-	6227	9122	227	1	5982	3	Y	15	15	1			-0-
							1	5	17	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT #1 WELL #: 1 RRCID -> 078848 COMPL. DATE 06/29/1978 TOTAL DEPTH 9616 PERF. 8531 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1519	-0-	-186	-0-	54	1	1442	3	Y	21	21	1			-0-
							23	9									
11	1702	N	1702	-0-	-0-	-0-	60	1	1619	3	Y	20	20	1			-0-
							1	5	22	9							
12	1783	N	1783	-0-	-0-	-0-	63	1	1695	3	Y	22	22	1			-0-
							1	5	24	9							
01	1735	N	1735	-0-	-0-	-0-	62	1	1647	3	Y	23	23	1			-0-
							1	5	25	9							
02	1596	N	1590	-0-	-6	-0-	57	1	1508	3	Y	23	23	1			-0-
							25	9									
*03	1928	N	1928	-0-	-0-	-0-	69	1	1833	3	Y	24	24	1			-0-
							26	9									

HUDSON, NELL WELL #: 1 RRCID -> 078936 COMPL. DATE 08/25/1978 TOTAL DEPTH 9605 PERF. 8481 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	11	1	281	3	Y	4	4	1			-0-
							4	9									
02	T. A.		362	-0-	362	362	13	1	342	3	Y	6	6	1			-0-
							7	9									
03	T. A.		283	-0-	283	645	10	1	269	3	Y	4	4	1			-0-
							4	9									

BURTON, JOHN W. WELL #: 1 RRCID -> 079177 COMPL. DATE 09/22/1978 TOTAL DEPTH 9635 PERF. 9204 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	1675	-0-	-1704	-0-	61	1	1610	3	Y	4	4	1			-0-
							4	9									
11	3453	X	3453	-0-	-0-	-0-	124	1	3320	3	Y	7	7	1			-0-
							1	5	8	9							
12	3317	X	3226	-0-	-91	-0-	116	1	3095	3	Y	12	12	1			-0-
							2	5	13	9							
01	3332	X	3332	-0-	-0-	-0-	119	1	3188	3	Y	21	21	1			-0-
							2	5	23	9							
02	INC G-10		2894	-0-	2894	2894	105	1	2767	3	Y	20	20	1			-0-
							22	9									
03	INC G-10		3157	-0-	3157	6051	114	1	3022	3	Y	19	19	1			-0-
							21	9									

GRAVES WELL #: 1 RRCID -> 079183 COMPL. DATE 01/21/1978 TOTAL DEPTH 9668 PERF. 9275 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	695	-0-	-1444	-0-	25	1	664	3	Y	5	5	1			-0-
							6	9									
11	1530	N	1450	-0-	-80	-0-	52	1	1387	3	Y	10	10	1			-0-
							11	9									
12	1973	N	1973	-0-	-0-	-0-	70	1	1887	3	Y	14	14	1			-0-
							1	5	15	9							
01	1219	N	1219	-0-	-0-	-0-	43	1	1165	3	Y	9	9	1			-0-
							1	5	10	9							
02	2061	N	2061	-0-	-0-	-0-	75	1	1967	3	Y	17	17	1			-0-
							19	9									
*03	2187	N	2187	-0-	-0-	-0-	79	1	2091	3	Y	15	15	1			-0-
							17	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HALL, H. UNIT WELL #: 1 T RRCID -> 079263 COMPL. DATE 10/06/1978 TOTAL DEPTH 9655 PERF. 8310 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	157	-0-	-3501	-0-	150	3	7	9	Y	6	27	1			6
11	3780	X	486	-0-	-3294	-0-	465	3	21	9	Y	19	21	1			4
12	3906	X	3408	-0-	-498	-0-	3340	3	68	9	Y	62	38	1			28
01	3906	X	1499	-0-	-2407	-0-	1458	3	41	9	Y	37	52	1			13
02	2184	X	342	-0-	-1842	-0-	328	3	14	9	Y	13	19	1			7
03	3410	X	304	-0-	-3106	-0-	294	3	10	9	Y	9	10	1			6

HANCOCK UNIT WELL #: 1 RRCID -> 079296 COMPL. DATE 10/18/1978 TOTAL DEPTH 9732 PERF. 8760 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	-0-	-0-	-6045	-0-					Y	-0-	1	1			-0-
11	2490	X	2100	-0-	-390	-0-	81	1	2019	3	Y	-0-					-0-
12	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-
01	1488	X	1449	-0-	-39	-0-	112	1	1337	3	Y	-0-					-0-
02	1988	N	1988	-0-	-0-	-0-	110	1	1878	3	Y	-0-					-0-
*03	1257	N	1257	-0-	-0-	-0-	115	1	1134	3	Y	7	6	1			1
							8	9									

THOMPSON UNIT WELL #: 3 T RRCID -> 079863 COMPL. DATE 11/18/1978 TOTAL DEPTH 9590 PERF. 8462 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1590	N	1590	-0-	-0-	-0-	1590	2			Y	-0-					-0-
11	2656	N	2656	-0-	-0-	-0-	2656	2			Y	-0-					-0-
12	2577	N	2577	-0-	-0-	-0-	2577	2			Y	-0-					-0-
01	2546	N	2546	-0-	-0-	-0-	2546	2			Y	-0-					-0-
02	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
*03	3098	N	3098	-0-	-0-	-0-	3098	2			Y	-0-					-0-

SMITH-BIRD UNIT WELL #: 2 RRCID -> 080596 COMPL. DATE 12/04/1978 TOTAL DEPTH 9606 PERF. 8478 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	703	-0-	-10	-0-	699	2	4	9	Y	4	9	1			5
11	750	X	686	-0-	-64	-0-	684	2	2	9	Y	2	6	1			1
12	775	X	710	-0-	-65	-0-	709	2	1	9	Y	1	1	1			1
01	775	X	732	-0-	-43	-0-	732	2			Y	-0-	1	1			-0-
02	646	N	646	-0-	-0-	-0-	644	2	2	9	Y	2	1	1			1
03	713	N	683	-0-	-30	-0-	681	2	2	9	Y	2	1	1			2

COLLINS UNIT WELL #: 2 RRCID -> 080945 COMPL. DATE 12/30/1978 TOTAL DEPTH 9611 PERF. 8458 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2252	-0-	-104	-0-	2221	2	31	9	Y	28	28	1			7
11	2869	X	2869	-0-	-0-	-0-	2800	2	69	9	Y	63	57	1			13
12	2356	X	2203	-0-	-153	-0-	2145	2	58	9	Y	53	54	1			12
01	2325	X	2032	-0-	-293	-0-	1980	2	52	9	Y	47	48	1			11
02	2688	X	2267	-0-	-421	-0-	2215	2	52	9	Y	47	51	1			7
03	2976	X	2038	-0-	-938	-0-	2007	2	31	9	Y	28	29	1			6

ALLISON UNIT WELL #: 2 T RRCID -> 081926 COMPL. DATE 02/18/2003 TOTAL DEPTH 9614 PERF. 8388 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5491	X	5491	-0-	-0-	-0-	5447	3	44	9	Y	40	41	1			15
11	5128	X	5128	-0-	-0-	-0-	5081	3	47	9	Y	43	44	1			14
12	5208	X	5176	-0-	-32	-0-	5128	3	48	9	Y	44	45	1			13
01	5487	X	5076	-0-	-411	-0-	5029	3	47	9	Y	43	45	1			11
02	4928	X	4457	-0-	-471	-0-	4418	3	39	9	Y	35	22	1			24
03	5456	X	4775	-0-	-681	-0-	4729	3	46	9	Y	42	47	1			19

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 2 RRCID -> 081989 COMPL. DATE 06/18/2007 TOTAL DEPTH 9562 PERF. 8438 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	669	-0-	-323	-0-	660	2	9	9	Y	8					8
11	1103	N	1103	-0-	-0-	-0-	1093	2	10	9	Y	9	15	1			2
12	1193	N	1193	-0-	-0-	-0-	1178	2	15	9	Y	14	12	1			4
01	1464	N	1464	-0-	-0-	-0-	1453	2	11	9	Y	10	10	1			4
02	1113	N	1113	-0-	-0-	-0-	1102	2	11	9	Y	10	10	1			4
*03	1439	N	1439	-0-	-0-	-0-	1431	2	8	9	Y	7	9	1			2

WILLIAMSON WELL #: 1 RRCID -> 082810 COMPL. DATE 01/20/2010 TOTAL DEPTH 9610 PERF. 8797 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 112 WELL #: 3 RRCID -> 083076 COMPL. DATE 06/15/1979 TOTAL DEPTH 9568 PERF. 9279 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1355	-0-	-598	-0-	49	1	1306	3	Y	-0-					-0-
11	3090	X	3090	-0-	-0-	-0-	111	1	2978	3	Y	-0-					-0-
							1	5									
12	2572	X	2572	-0-	-0-	-0-	93	1	2478	3	Y	-0-					-0-
							1	5									
01	2534	X	2534	-0-	-0-	-0-	91	1	2442	3	Y	-0-					-0-
							1	5									
02	2884	X	1847	-0-	-1037	-0-	67	1	1780	3	Y	-0-					-0-
03	3193	X	2499	-0-	-694	-0-	91	1	2408	3	Y	-0-					-0-

HAVARD, ALPHA WELL #: 1 RRCID -> 083947 COMPL. DATE 03/03/1979 TOTAL DEPTH 9660 PERF. 9233 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	9	1	233	3	Y	5	5	1			-0-
							6	9									
11	328	N	328	-0-	-0-	-0-	12	1	309	3	Y	6	6	1			-0-
							7	9									
12	669	N	669	-0-	-0-	-0-	24	1	631	3	Y	13	13	1			-0-
							14	9									
01	1261	N	1261	-0-	-0-	-0-	44	1	1186	3	Y	27	27	1			-0-
							1	5	30	9							
02	1287	N	1287	-0-	-0-	-0-	44	1	1166	3	Y	70	70	1			-0-
							77	9									
*03	1319	N	1319	-0-	-0-	-0-	46	1	1203	3	Y	64	64	1			-0-
							70	9									

BRANNON WELL #: 1 RRCID -> 083948 COMPL. DATE 02/11/1979 TOTAL DEPTH 9615 PERF. 8560 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	710	-0-	-1026	-0-	25	1	660	3	Y	23	23	1			-0-
							25	9									
11	1857	N	1857	-0-	-0-	-0-	64	1	1726	3	Y	60	60	1			-0-
							1	5	66	9							
12	1707	N	1707	-0-	-0-	-0-	59	1	1584	3	Y	57	57	1			-0-
							1	5	63	9							
01	1671	N	1671	-0-	-0-	-0-	58	1	1545	3	Y	61	61	1			-0-
							1	5	67	9							
02	1502	N	1502	-0-	-0-	-0-	52	1	1386	3	Y	58	58	1			-0-
							64	9									
*03	1643	N	1643	-0-	-0-	-0-	58	1	1524	3	Y	55	55	1			-0-
							61	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUNLAP UNIT WELL #: 1 T RRCID -> 084857 COMPL. DATE 09/26/1997 TOTAL DEPTH 9700 PERF. 9014 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
11	780	N	719	-0-	-61	-0-	716	3	3	9	Y	3	2	1			1
12	1264	N	1264	-0-	-0-	-0-	1260	3	4	9	Y	4	4	1			1
01	950	N	950	-0-	-0-	-0-	944	3	6	9	Y	5	4	1			2
02	957	N	957	-0-	-0-	-0-	950	3	7	9	Y	6	7	1			1
03	1271	N	893	-0-	-378	-0-	881	3	12	9	Y	11	11	1			1

JERNIGAN, MATTIE WELL #: 2 RRCID -> 084941 COMPL. DATE 04/24/1979 TOTAL DEPTH 9800 PERF. 8674 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT B WELL #: B 2 RRCID -> 084999 COMPL. DATE 04/19/2007 TOTAL DEPTH 9636 PERF. 8401 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	-0-	-0-	-3286	-0-					Y	6	14	1			3
11	3180	X	-0-	-0-	-3180	-0-					Y	16	14	1			5
12	3162	X	-0-	-0-	-3162	-0-					Y	19	21	1			3
01	3162	X	-0-	-0-	-3162	-0-					Y	17	16	1			4
02	3015	X	3015	-0-	-0-	-0-	3000	3	15	9	Y	14	15	1			3
*03	3377	X	3377	-0-	-0-	-0-	3359	3	18	9	Y	16	15	1			4

PAGE, L.E. WELL #: 1 RRCID -> 085143 COMPL. DATE 05/31/1979 TOTAL DEPTH 9650 PERF. 8544 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	285	-0-	-521	-0-	10	1	268	3	Y	6	6	1			-0-
							7	9									
11	791	N	791	-0-	-0-	-0-	28	1	742	3	Y	19	19	1			-0-
							21	9									
12	806	N	590	-0-	-216	-0-	21	1	552	3	Y	15	15	1			-0-
							17	9									
01	637	N	637	-0-	-0-	-0-	22	1	596	3	Y	17	17	1			-0-
							19	9									
02	617	N	617	-0-	-0-	-0-	22	1	589	3	Y	5	5	1			-0-
							6	9									
*03	666	N	666	-0-	-0-	-0-	24	1	638	3	Y	4	4	1			-0-
							4	9									

SOUTHLAND PAPER COMPANY WELL #: 1 RRCID -> 085305 COMPL. DATE 04/30/1979 TOTAL DEPTH 9605 PERF. 8512 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	33	1	883	3	Y	14	14	1			-0-
							15	9									
11	1955	N	1955	-0-	-0-	-0-	69	1	1855	3	Y	27	27	1			-0-
							1	5	30	9							
12	1888	N	1888	-0-	-0-	-0-	68	1	1812	3	Y	6	6	1			-0-
							1	5	7	9							
01	1831	N	1831	-0-	-0-	-0-	66	1	1764	3	Y	-0-					-0-
							1	5									
02	1820	N	1588	-0-	-232	-0-	58	1	1530	3	Y	-0-					-0-
03	1891	N	1579	-0-	-312	-0-	58	1	1521	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 1 RRCID -> 085306 COMPL. DATE 05/04/1979 TOTAL DEPTH 9603 PERF. 8510 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	457	-0-	-1031	-0-	16	1	434	3	Y	6	6	1			-0-
							7	9									
11	1644	N	1644	-0-	-0-	-0-	58	1	1555	3	Y	27	27	1			-0-
							1	5	30	9							
12	1457	N	1382	-0-	-75	-0-	49	1	1306	3	Y	24	24	1			-0-
							1	5	26	9							
01	1314	N	1314	-0-	-0-	-0-	46	1	1239	3	Y	25	25	1			-0-
							1	5	28	9							
02	1400	N	1165	-0-	-235	-0-	42	1	1095	3	Y	25	25	1			-0-
							28	9									
03	1395	N	1308	-0-	-87	-0-	47	1	1240	3	Y	19	19	1			-0-
							21	9									

HULL A-21 UNIT WELL #: A 21 RRCID -> 086299 COMPL. DATE 12/20/1979 TOTAL DEPTH 9614 PERF. 8268 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	433	-0-	-567	1856	352	2	80	3	Y	1	3	1			5
							1	9									
11	2951	N	1095	-0-	-1856	-0-	800	2	288	3	Y	6	7	1			4
							7	9									
12	1147	N	834	-0-	-313	-0-	620	2	203	3	Y	10	9	1			5
							11	9									
01	434	N	370	-0-	-64	-0-	291	2	76	3	Y	3	6	1			2
							3	9									
02	1036	X	172	-0-	-864	-0-	138	2	32	3	Y	2	3	1			1
							2	9									
03	1147	X	109	-0-	-1038	-0-	89	2	20	3	Y	-0-	1	1			-0-

HAYGOOD, LOIS WELL #: 1 RRCID -> 086759 COMPL. DATE 09/30/1979 TOTAL DEPTH 9620 PERF. 9136 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	5	1	125	3	Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	3	1	85	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
02	112	N	52	-0-	-60	-0-	2	1	50	3	Y	-0-					-0-
03	93	N	67	-0-	-26	-0-	2	1	65	3	Y	-0-					-0-

MCRAE, BLANCHE WELL #: 1 RRCID -> 086847 COMPL. DATE 09/04/1979 TOTAL DEPTH 9623 PERF. 8978 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	402	-0-	-745	-0-	14	1	384	3	Y	4	4	1			-0-
							4	9									
11	1165	N	1165	-0-	-0-	-0-	42	1	1111	3	Y	11	11	1			-0-
							12	9									
12	1240	N	1240	-0-	-0-	-0-	44	1	1185	3	Y	9	9	1			-0-
							1	5	10	9							
01	1292	N	1292	-0-	-0-	-0-	46	1	1234	3	Y	10	10	1			-0-
							1	5	11	9							
02	1092	N	1042	-0-	-50	-0-	38	1	994	3	Y	9	9	1			-0-
							10	9									
03	1240	N	1194	-0-	-46	-0-	43	1	1141	3	Y	9	9	1			-0-
							10	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C.P. WELL #: 1 RRCID -> 087090 COMPL. DATE 11/05/1979 TOTAL DEPTH 9620 PERF. 8452 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	489	-0-	-1061	-0-	17	1	463	3	Y	8	8	1			-0-
							9	9									
11	1881	N	1881	-0-	-0-	-0-	66	1	1780	3	Y	31	31	1			-0-
							1	5	34	9							
12	1571	N	1571	-0-	-0-	-0-	55	1	1486	3	Y	26	26	1			-0-
							1	5	29	9							
01	1559	N	1559	-0-	-0-	-0-	55	1	1472	3	Y	28	28	1			-0-
							1	5	31	9							
02	1470	N	1470	-0-	-0-	-0-	52	1	1386	3	Y	29	29	1			-0-
							32	9									
03	1333	N	1309	-0-	-24	-0-	47	1	1252	3	Y	9	9	1			-0-
							10	9									

GRIFFITH WELL #: 1 RRCID -> 087164 COMPL. DATE 01/21/1980 TOTAL DEPTH 9620 PERF. 8970 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	516	-0-	-228	-0-	18	1	490	3	Y	7	7	1			-0-
							8	9									
11	750	N	667	-0-	-83	-0-	24	1	632	3	Y	10	10	1			-0-
							11	9									
12	766	N	766	-0-	-0-	-0-	27	1	717	3	Y	20	20	1			-0-
							22	9									
01	786	N	786	-0-	-0-	-0-	27	1	734	3	Y	23	23	1			-0-
							25	9									
02	768	N	768	-0-	-0-	-0-	27	1	713	3	Y	25	25	1			-0-
							28	9									
03	651	N	481	-0-	-170	-0-	17	1	449	3	Y	14	14	1			-0-
							15	9									

CARTHAGE GAS UNIT 110 WELL #: 2 RRCID -> 087533 COMPL. DATE 02/24/1990 TOTAL DEPTH 9620 PERF. 8530 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1203	-0-	-1215	-0-	43	1	1143	3	Y	15	15	1			-0-
							17	9									
11	2686	N	2686	-0-	-0-	-0-	95	1	2557	3	Y	30	30	1			-0-
							1	5	33	9							
12	2615	N	2615	-0-	-0-	-0-	93	1	2488	3	Y	30	30	1			-0-
							1	5	33	9							
01	2439	N	2439	-0-	-0-	-0-	87	1	2317	3	Y	31	31	1			-0-
							1	5	34	9							
02	2128	N	2128	-0-	-0-	-0-	77	1	2019	3	Y	29	29	1			-0-
							32	9									
*03	2358	N	2358	-0-	-0-	-0-	85	1	2242	3	Y	28	28	1			-0-
							31	9									

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 2 RRCID -> 089091 COMPL. DATE 02/23/1989 TOTAL DEPTH 9620 PERF. 8843 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	93	-0-	-155	-0-	93	3			Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
12	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
02	448	N	141	-0-	-307	-0-	141	3			Y	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

CAPPS GAS UNIT WELL #: 1 T RRCID -> 089879 COMPL. DATE 01/08/1983 TOTAL DEPTH 9350 PERF. 8410 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	36	X	36	-0-	-0-	-0-	35	3	1	9	Y	1	1	1			-0-
02	T. A.		53	-0-	53	53	52	3	1	9	Y	1	1	1			-0-
03	T. A.		20	-0-	20	73	20	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLEAKLEY, P. J. UNIT WELL #: 2 RRCID -> 089997 COMPL. DATE 09/29/1980 TOTAL DEPTH 9520 PERF. 9013 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	93	N	93	-0-	-0-	-0-	93	1	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	93	1	N	-0-			-0-
02	84	N	84	-0-	-0-	-0-	84	1	N	-0-			-0-
03	93	N	93	-0-	-0-	-0-	93	1	N	-0-			-0-

WILSON UNIT WELL #: 2 RRCID -> 097196 COMPL. DATE 01/16/2001 TOTAL DEPTH 9663 PERF. 8326 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2728	N	397	-0-	-2331	-0-	395	2	Y	2	2	1	3
							2	9					
11	2760	N	2019	-0-	-741	-0-	2007	2	Y	11	10	1	4
							12	9					
12	2418	N	1456	-0-	-962	-0-	1442	2	Y	13	12	1	5
							14	9					
01	2904	N	2904	-0-	-0-	-0-	2875	2	Y	26	26	1	5
							29	9					
02	2171	N	2171	-0-	-0-	-0-	2157	2	Y	13	12	1	6
							14	9					
*03	2267	N	2267	-0-	-0-	-0-	2250	2	Y	15	17	1	4
							17	9					

ROBERTS UNIT WELL #: 4 RRCID -> 097406 COMPL. DATE 09/30/1981 TOTAL DEPTH 9630 PERF. 8514 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3286	X	2386	-0-	-900	-0-	2385	3	Y	1	1	1	1
							1	9					
11	3180	X	3042	-0-	-138	-0-	3036	3	Y	5	4	1	2
							6	9					
12	3286	X	2350	-0-	-936	-0-	2343	3	Y	6	6	1	2
							7	9					
01	3131	X	2243	-0-	-888	-0-	2237	3	Y	5	4	1	3
							6	9					
02	2828	X	2667	-0-	-161	-0-	2661	3	Y	5	6	1	2
							6	9					
03	3131	X	2519	-0-	-612	-0-	2511	3	Y	7	5	1	4
							8	9					

FITE UNIT WELL #: 5 RRCID -> 097940 COMPL. DATE 01/08/1982 TOTAL DEPTH 9575 PERF. 8468 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2170	N	1497	-0-	-673	-0-	1497	3	Y	-0-	1	1	-0-
11	1633	N	1633	-0-	-0-	-0-	1632	3	Y	1	1	1	-0-
							1	9					
12	1682	N	1682	-0-	-0-	-0-	1682	3	Y	-0-			-0-
01	1735	N	1735	-0-	-0-	-0-	1733	3	Y	2	1	1	1
							2	9					
02	2363	N	2363	-0-	-0-	-0-	2359	3	Y	4	3	1	2
							4	9					
*03	3100	N	3414	-0-	314	314	3413	3	Y	1	2	1	1
							1	9					

HULL UNIT A WELL #: A 22 RRCID -> 097941 COMPL. DATE 12/15/1981 TOTAL DEPTH 9175 PERF. 8437 - 9641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	341	X	110	-0-	-231	-0-	89	2	Y	1	1	1	1
							1	9					
11	330	X	255	-0-	-75	-0-	186	2	Y	2	2	1	1
							2	9					
12	341	X	250	-0-	-91	-0-	187	2	Y	2	2	1	1
							2	9					
01	341	X	251	-0-	-90	-0-	198	2	Y	1	1	1	1
							1	9					
02	252	N	212	-0-	-40	-0-	171	2	Y	1	1	1	1
							1	9					
*03	278	N	278	-0-	-0-	-0-	226	2	Y	1	1	1	1
							1	9					

CHADWICK UNIT WELL #: 4 RRCID -> 098673 COMPL. DATE 03/24/1982 TOTAL DEPTH 9540 PERF. 8393 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4402	X	2785	-0-	-1617	-0-	2757	2	Y	25	23	1	8
							28	9					
11	4260	X	3470	-0-	-790	-0-	3428	2	Y	38	41	1	5
							42	9					
12	3813	X	3271	-0-	-542	-0-	3271	2	Y	-0-	5	1	-0-
01	3658	X	2857	-0-	-801	-0-	2855	2	Y	2	1	1	1
							2	9					
02	3248	X	3005	-0-	-243	-0-	3005	2	Y	-0-	1	1	-0-
03	3596	X	2878	-0-	-718	-0-	2875	2	Y	3	1	1	2
							3	9					

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 3 RRCID -> 098793 COMPL. DATE 04/11/1982 TOTAL DEPTH 9570 PERF. 8900 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1431	-0-	-1483	-0-	1423	3	8	9	Y	7	33	1			12
11	2700	X	2535	-0-	-165	-0-	2520	3	15	9	Y	14					26
12	2728	X	2525	-0-	-203	-0-	2501	3	24	9	Y	22	25	1			23
01	2453	N	2453	-0-	-0-	-0-	2429	3	24	9	Y	22	23	1			22
02	2203	N	2203	-0-	-0-	-0-	2180	3	23	9	Y	21	24	1			19
*03	2302	N	2302	-0-	-0-	-0-	2282	3	20	9	Y	18	22	1			15

COLLINS UNIT WELL #: 3 RRCID -> 099226 COMPL. DATE 06/18/1984 TOTAL DEPTH 9606 PERF. 8493 - 9544

10	1130	N	1130	-0-	-0-	-0-	1129	2	1	9	Y	1	2	1			-0-
11	1140	N	989	-0-	-151	-0-	987	2	2	9	Y	2	2	1			-0-
12	1109	N	1109	-0-	-0-	-0-	1107	2	2	9	Y	2	2	1			-0-
01	1116	N	871	-0-	-245	-0-	868	2	3	9	Y	3	2	1			1
02	924	N	697	-0-	-227	-0-	696	2	1	9	Y	1	2	1			-0-
03	1116	N	906	-0-	-210	-0-	904	2	2	9	Y	2	2	1			-0-

HALL WELL #: 2 RRCID -> 100007 COMPL. DATE 05/10/1982 TOTAL DEPTH 9657 PERF. 8734 - 9568

10	2356	N	952	-0-	-1404	-0-	946	3	6	9	Y	5	3	1			4
11	2414	N	2414	-0-	-0-	-0-	2407	3	7	9	Y	6	9	1			1
12	2414	N	2414	-0-	-0-	-0-	2406	3	8	9	Y	7	5	1			3
01	2339	N	2339	-0-	-0-	-0-	2329	3	10	9	Y	9	9	1			3
02	2044	N	1873	-0-	-171	-0-	1866	3	7	9	Y	6	6	1			3
*03	2366	N	2366	-0-	-0-	-0-	2355	3	11	9	Y	10	7	1			6

WHITAKER UNIT WELL #: 4 RRCID -> 100231 COMPL. DATE 06/14/1984 TOTAL DEPTH 9560 PERF. 8460 - 8806

10	2480	N	2459	-0-	-21	-0-	2424	2	35	9	Y	32	28	1			10
11	2550	N	2351	-0-	-199	-0-	2297	2	54	9	Y	49	53	1			6
12	2666	N	2426	-0-	-240	-0-	2425	2	1	9	Y	1	7	1			-0-
01	2449	N	2437	-0-	-12	-0-	2435	2	2	9	Y	2	1	1			1
02	2242	N	2242	-0-	-0-	-0-	2242	2			Y	-0-	1	1			-0-
*03	2429	N	2429	-0-	-0-	-0-	2425	2	4	9	Y	4	2	1			2

DAVIS, A. L. WELL #: 2 RRCID -> 100691 COMPL. DATE 02/04/1982 TOTAL DEPTH 9525 PERF. 8501 - 9418

10	496	N	222	-0-	-274	-0-	8	1	214	3	Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	18	1	473	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	17	1	459	3	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	22	1	576	3	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	19	1	492	3	Y	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	19	1	514	3	Y	-0-					-0-

TOMPKINS WELL #: 1 RRCID -> 100692 COMPL. DATE 05/19/1982 TOTAL DEPTH 10050 PERF. 9806 - 9873

10	768	X	768	-0-	-0-	-0-	746	3	22	9	Y	20	15	1			19
11	450	X	292	-0-	-158	-0-	283	3	9	9	Y	8	26	1			1
12	783	X	783	-0-	-0-	-0-	761	3	22	9	Y	20	15	1			6
01	775	X	729	-0-	-46	-0-	714	3	15	9	Y	14	14	1			6
02	481	N	481	-0-	-0-	-0-	467	3	14	9	Y	13	13	1			6
*03	1335	N	1335	-0-	-0-	-0-	1312	3	23	9	Y	21	17	1			10

YOUNGBLOOD-ROE UNIT WELL #: 3 RRCID -> 100693 COMPL. DATE 06/22/1982 TOTAL DEPTH 9600 PERF. 8466 - 9490

10	4278	X	3581	-0-	-697	-0-	3574	2	7	9	Y	6	4	1			3
11	3810	X	3516	-0-	-294	-0-	3508	2	8	9	Y	7	7	1			3
12	3875	X	3615	-0-	-260	-0-	3608	2	7	9	Y	6	4	1			5
01	3596	X	3150	-0-	-446	-0-	3138	2	12	9	Y	11	12	1			4
02	3136	X	2681	-0-	-455	-0-	2678	2	3	9	Y	3	3	1			4
03	3472	X	3013	-0-	-459	-0-	3010	2	3	9	Y	3	5	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON-JOHNSON UNIT WELL #: 3 RRCID -> 100895 COMPL. DATE 06/18/1984 TOTAL DEPTH 9615 PERF. 8504 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2167	N	2167	-0-	-0-	-0-	2154	2	13	9	Y	12	13	1			3
11	2160	N	2092	-0-	-68	-0-	2067	2	25	9	Y	23	21	1			5
12	2418	N	1542	-0-	-876	-0-	1521	2	21	9	Y	19	20	1			4
01	2170	N	1657	-0-	-513	-0-	1638	2	19	9	Y	17	17	1			4
02	1960	N	1353	-0-	-607	-0-	1345	2	8	9	Y	7	10	1			1
03	1550	N	1346	-0-	-204	-0-	1336	2	10	9	Y	9	8	1			2

MANGHAM UNIT WELL #: 4 RRCID -> 101572 COMPL. DATE 06/24/1982 TOTAL DEPTH 9605 PERF. 9483 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3729	-0-	-270	-0-	3706	3	23	9	Y	21	18	1			11
11	4128	X	4128	-0-	-0-	-0-	4120	3	8	9	Y	7	15	1			3
12	4300	X	4300	-0-	-0-	-0-	4288	3	12	9	Y	11	6	1			8
01	3894	X	3894	-0-	-0-	-0-	3880	3	14	9	Y	13	13	1			8
02	3747	X	3747	-0-	-0-	-0-	3734	3	13	9	Y	12	13	1			7
*03	3985	X	3985	-0-	-0-	-0-	3972	3	13	9	Y	12	13	1			6

SMITH-BIRD UNIT WELL #: 3 RRCID -> 101573 COMPL. DATE 07/20/1982 TOTAL DEPTH 9605 PERF. 8469 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1289	-0-	-1842	-0-	1271	2	18	9	Y	16	12	1			10
11	3030	X	3011	-0-	-19	-0-	2971	2	40	9	Y	36	32	1			14
12	3131	X	2747	-0-	-384	-0-	2702	2	45	9	Y	41	35	1			20
01	3131	X	2475	-0-	-656	-0-	2423	2	52	9	Y	47	56	1			11
02	2291	X	2291	-0-	-0-	-0-	2247	2	44	9	Y	40	38	1			13
*03	2475	X	2475	-0-	-0-	-0-	2438	2	37	9	Y	34	31	1			16

ALLISON UNIT WELL #: 3 RRCID -> 102195 COMPL. DATE 09/24/1982 TOTAL DEPTH 9590 PERF. 8453 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2608	-0-	-27	-0-	2565	3	43	9	Y	39	42	1			15
11	2541	N	2541	-0-	-0-	-0-	2498	3	43	9	Y	39	42	1			12
12	2588	N	2588	-0-	-0-	-0-	2543	3	45	9	Y	41	41	1			12
01	2604	N	2563	-0-	-41	-0-	2520	3	43	9	Y	39	41	1			10
02	2279	N	2279	-0-	-0-	-0-	2244	3	35	9	Y	32	20	1			22
03	2511	N	2428	-0-	-83	-0-	2384	3	44	9	Y	40	44	1			18

HULL A-16 UNIT WELL #: A 27 RRCID -> 102196 COMPL. DATE 10/02/1982 TOTAL DEPTH 9669 PERF. 8338 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	510	-0-	-1071	-0-	415	2	94	3	Y	1	1	1			2
							1	9									
11	1990	N	1990	-0-	-0-	-0-	1461	2	526	3	Y	3	3	1			2
							3	9									
12	2159	N	2159	-0-	-0-	-0-	1620	2	532	3	Y	6	5	1			3
							7	9									
01	2105	N	2105	-0-	-0-	-0-	1665	2	434	3	Y	5	5	1			3
							6	9									
02	1898	N	1898	-0-	-0-	-0-	1534	2	360	3	Y	4	4	1			3
							4	9									
03	2170	N	1078	-0-	-1092	-0-	873	2	196	3	Y	8	8	1			3
							9	9									

LILLY UNIT WELL #: 3 RRCID -> 102638 COMPL. DATE 10/14/1982 TOTAL DEPTH 9649 PERF. 9536 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	198	-0-	-856	-0-	181	2	17	9	Y	15	34	1			38
11	1245	N	1245	-0-	-0-	-0-	1170	2	75	9	Y	68	69	1			37
12	1108	N	1108	-0-	-0-	-0-	1027	2	81	9	Y	74	34	1			77
01	1230	N	1230	-0-	-0-	-0-	1116	2	114	9	Y	104	57	1			124
02	812	N	777	-0-	-35	-0-	696	2	81	9	Y	74	127	1			71
*03	1165	N	1165	-0-	-0-	-0-	945	2	220	9	Y	200	159	1			112

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUNLAP UNIT WELL #: 2 RRCID -> 102816 COMPL. DATE 11/02/1982 TOTAL DEPTH 9745 PERF. 8845 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	237	-0-	-631	-0-	237	3			Y	-0-	6	1			-0-
11	1188	X	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
12	1572	X	1572	-0-	-0-	-0-	1572	3			Y	-0-					-0-
01	1573	X	1573	-0-	-0-	-0-	1573	3			Y	-0-					-0-
02	1120	N	842	-0-	-278	-0-	842	3			Y	-0-					-0-
03	1581	N	362	-0-	-1219	-0-	362	3			Y	-0-					-0-

HULL A-21 UNIT WELL #: A 26 RRCID -> 102959 COMPL. DATE 05/13/1996 TOTAL DEPTH 9610 PERF. 9505 - 9512

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/01/2012 - PLUGGED 11/01/12

MORGAN UNIT WELL #: 4 RRCID -> 102960 COMPL. DATE 08/18/1982 TOTAL DEPTH 9610 PERF. 9535 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	192	-0-	-1141	-0-	182	2	10	9	Y	9	3	1			9
11	1771	N	1771	-0-	-0-	-0-	1761	2	10	9	Y	9	13	1			5
12	1302	N	1212	-0-	-90	-0-	1189	2	23	9	Y	21	22	1			4
01	1226	N	1226	-0-	-0-	-0-	1218	2	8	9	Y	7	10	1			1
02	1148	N	1054	-0-	-94	-0-	1050	2	4	9	Y	4	4	1			1
03	1209	N	1147	-0-	-62	-0-	1140	2	7	9	Y	6	6	1			1

BLACK UNIT WELL #: 3 RRCID -> 103242 COMPL. DATE 10/25/1990 TOTAL DEPTH 9642 PERF. 8421 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	245	-0-	-2204	-0-	245	2			Y	-0-	10	1			-0-
11	2370	X	2160	-0-	-210	-0-	2157	2	3	9	Y	3	2	1			1
12	2232	X	1414	-0-	-818	-0-	1412	2	2	9	Y	2	3	1			-0-
01	1891	X	1282	-0-	-609	-0-	1279	2	3	9	Y	3	2	1			1
02	1596	N	1053	-0-	-543	-0-	1051	2	2	9	Y	2	2	1			1
03	1426	N	1145	-0-	-281	-0-	1145	2			Y	-0-	1	1			-0-

MASON WELL #: 2 RRCID -> 103898 COMPL. DATE 09/03/1982 TOTAL DEPTH 9550 PERF. 8494 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	393	-0-	-816	-0-	14	1	375	3	Y	4	4	1			-0-
							4	9									
11	1448	N	1448	-0-	-0-	-0-	52	1	1379	3	Y	15	15	1			-0-
							17	9									
12	1116	N	967	-0-	-149	-0-	34	1	914	3	Y	16	16	1			-0-
							1	5	18	9							
01	877	N	877	-0-	-0-	-0-	31	1	822	3	Y	22	22	1			-0-
							24	9									
02	1344	N	889	-0-	-455	-0-	32	1	831	3	Y	24	24	1			-0-
							26	9									
*03	989	N	989	-0-	-0-	-0-	35	1	928	3	Y	24	24	1			-0-
							26	9									

FENDER, H. R. WELL #: 2 RRCID -> 103900 COMPL. DATE 09/21/1982 TOTAL DEPTH 9501 PERF. 8556 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	375	-0-	-524	-0-	13	1	358	3	Y	4	4	1			-0-
							4	9									
11	1065	N	1065	-0-	-0-	-0-	38	1	1015	3	Y	11	11	1			-0-
							12	9									
12	992	N	882	-0-	-110	-0-	31	1	840	3	Y	10	10	1			-0-
							11	9									
01	565	N	565	-0-	-0-	-0-	20	1	537	3	Y	7	7	1			-0-
							8	9									
02	870	N	870	-0-	-0-	-0-	31	1	827	3	Y	11	11	1			-0-
							12	9									
*03	1003	N	1003	-0-	-0-	-0-	36	1	947	3	Y	18	18	1			-0-
							20	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 1 RRCID -> 104315 COMPL. DATE 10/11/1982 TOTAL DEPTH 9570 PERF. 8531 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	524	-0-	-406	-0-	18	1	483	3	Y	21	21	1			-0-
							23	9									
11	750	N	658	-0-	-92	-0-	23	1	610	3	Y	23	23	1			-0-
							25	9									
12	744	N	724	-0-	-20	-0-	25	1	669	3	Y	27	27	1			-0-
							30	9									
01	650	N	650	-0-	-0-	-0-	22	1	596	3	Y	29	29	1			-0-
							32	9									
02	616	N	477	-0-	-139	-0-	15	1	405	3	Y	52	52	1			-0-
							57	9									
03	713	N	549	-0-	-164	-0-	18	1	463	3	Y	62	62	1			-0-
							68	9									

BURTON, BILLIE JEAN WELL #: 1 L RRCID -> 104998 COMPL. DATE 12/13/1982 TOTAL DEPTH 9600 PERF. 8535 - 9452

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON, NELL WELL #: 2 T RRCID -> 108145 COMPL. DATE 01/31/1983 TOTAL DEPTH 9530 PERF. 8492 - 9420

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEBERT WELL #: 2 RRCID -> 108492 COMPL. DATE 06/30/1983 TOTAL DEPTH 9630 PERF. 8592 - 9520

10	1730	N	1730	-0-	-0-	-0-	60	1	1585	3	Y	77	77	1			-0-
							85	9									
11	2143	N	2143	-0-	-0-	-0-	73	1	1964	3	Y	95	95	1			-0-
							1	5	105	9							
12	2055	N	2055	-0-	-0-	-0-	71	1	1889	3	Y	85	85	1			-0-
							1	5	94	9							
01	1814	N	1814	-0-	-0-	-0-	62	1	1666	3	Y	77	77	1			-0-
							1	5	85	9							
02	1642	N	1642	-0-	-0-	-0-	57	1	1499	3	Y	78	78	1			-0-
							86	9									
*03	1810	N	1810	-0-	-0-	-0-	63	1	1663	3	Y	76	76	1			-0-
							84	9									

SOUTHLAND PAPER WELL #: 2 RRCID -> 109203 COMPL. DATE 05/31/1983 TOTAL DEPTH 9575 PERF. 8556 - 9404

10	1240	N	712	-0-	-528	-0-	25	1	659	3	Y	25	25	1			-0-
							28	9									
11	1200	N	812	-0-	-388	-0-	28	1	752	3	Y	29	29	1			-0-
							32	9									
12	1085	N	640	-0-	-445	-0-	22	1	593	3	Y	23	23	1			-0-
							25	9									
01	713	N	313	-0-	-400	-0-	11	1	289	3	Y	12	12	1			-0-
							13	9									
02	1061	N	1061	-0-	-0-	-0-	37	1	983	3	Y	37	37	1			-0-
							41	9									
*03	1142	N	1142	-0-	-0-	-0-	40	1	1054	3	Y	44	44	1			-0-
							48	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAGE, L.E. WELL #: 2 RRCID -> 109955 COMPL. DATE 09/06/1983 TOTAL DEPTH 9600 PERF. 8592 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	598	-0-	-177	-0-	21	1	562	3	Y	14	14	1			-0-
							15	9									
11	750	N	504	-0-	-246	-0-	18	1	474	3	Y	11	11	1			-0-
							12	9									
12	744	N	475	-0-	-269	-0-	17	1	446	3	Y	11	11	1			-0-
							12	9									
01	589	N	485	-0-	-104	-0-	17	1	455	3	Y	12	12	1			-0-
							13	9									
02	476	N	418	-0-	-58	-0-	15	1	391	3	Y	11	11	1			-0-
							12	9									
*03	488	N	488	-0-	-0-	-0-	17	1	459	3	Y	11	11	1			-0-
							12	9									

WILLIAMSON WELL #: 2 RRCID -> 110325 COMPL. DATE 08/23/1983 TOTAL DEPTH 9460 PERF. 8567 - 9344

10	3782	X	1579	-0-	-2203	-0-	57	1	1522	3	Y	-0-					-0-
11	3660	X	3417	-0-	-243	-0-	123	1	3293	3	Y	-0-					-0-
							1	5									
12	3891	X	3891	-0-	-0-	-0-	140	1	3749	3	Y	-0-					-0-
							2	5									
01	3627	X	3043	-0-	-584	-0-	110	1	2932	3	Y	-0-					-0-
							1	5									
02	3276	X	3031	-0-	-245	-0-	111	1	2920	3	Y	-0-					-0-
03	3906	X	3172	-0-	-734	-0-	116	1	3056	3	Y	-0-					-0-

GRAVES, DORIS WELL #: 1A RRCID -> 111890 COMPL. DATE 12/12/1983 TOTAL DEPTH 9650 PERF. 8644 - 9531

10	652	N	652	-0-	-0-	-0-	22	1	600	3	Y	27	27	1			-0-
							30	9									
11	601	N	601	-0-	-0-	-0-	21	1	551	3	Y	26	26	1			-0-
							29	9									
12	611	N	611	-0-	-0-	-0-	21	1	560	3	Y	27	27	1			-0-
							30	9									
01	618	N	618	-0-	-0-	-0-	21	1	563	3	Y	31	31	1			-0-
							34	9									
02	517	N	517	-0-	-0-	-0-	18	1	469	3	Y	27	27	1			-0-
							30	9									
03	403	N	371	-0-	-32	-0-	13	1	337	3	Y	19	19	1			-0-
							21	9									

CHADWICK GAS UNIT-MCLENDON WELL #: 2 RRCID -> 125740 COMPL. DATE 03/27/1989 TOTAL DEPTH 9300 PERF. 9035 - 9174

10	527	N	65	-0-	-462	-0-	65	3			Y	-0-					-0-
11	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS-INGRAM WELL #: 2 RRCID -> 127550 COMPL. DATE 11/02/2011 TOTAL DEPTH 9650 PERF. 6676 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4007	X	2748	-0-	-1259	-0-	97	1	2560	3	Y	83	83	1			-0-
							91	9									
11	2855	X	2855	-0-	-0-	-0-	99	1	2660	3	Y	86	86	1			-0-
							1	5	95	9							
12	2902	X	2902	-0-	-0-	-0-	101	1	2701	3	Y	89	89	1			-0-
							2	5	98	9							
01	2932	X	2932	-0-	-0-	-0-	102	1	2719	3	Y	100	100	1			-0-
							1	5	110	9							
02	2554	X	2554	-0-	-0-	-0-	90	1	2363	3	Y	92	92	1			-0-
							101	9									
*03	2779	X	2779	-0-	-0-	-0-	98	1	2585	3	Y	87	87	1			-0-
							96	9									

HAYGOOD, LOIS WELL #: 2 RRCID -> 127936 COMPL. DATE 06/07/1988 TOTAL DEPTH 9600 PERF. 9128 - 9402

10	527	N	411	-0-	-116	-0-	15	1	395	3	Y	1	1	1			-0-
							1	9									
11	510	N	395	-0-	-115	-0-	14	1	381	3	Y	-0-					-0-
12	465	N	414	-0-	-51	-0-	15	1	399	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	15	1	390	3	Y	-0-					-0-
02	364	N	352	-0-	-12	-0-	13	1	339	3	Y	-0-					-0-
*03	549	N	549	-0-	-0-	-0-	20	1	529	3	Y	-0-					-0-

RITTER, MATTIE HEIRS WELL #: 3 RRCID -> 128811 COMPL. DATE 09/25/1988 TOTAL DEPTH 9650 PERF. 9455 - 9499

10	1519	X	875	-0-	-644	-0-	31	1	840	3	Y	4	4	1			-0-
							4	9									
11	1470	X	619	-0-	-851	-0-	22	1	596	3	Y	1	1	1			-0-
							1	9									
12	1519	X	577	-0-	-942	-0-	21	1	555	3	Y	1	1	1			-0-
							1	9									
01	992	X	41	-0-	-951	-0-	1	1	40	3	Y	-0-					-0-
02	588	N	323	-0-	-265	-0-	12	1	310	3	Y	1	1	1			-0-
							1	9									
*03	1462	N	1462	-0-	-0-	-0-	53	1	1407	3	Y	2	2	1			-0-
							2	9									

HULL UNIT A WELL #: A 29 RRCID -> 129682 COMPL. DATE 09/22/2000 TOTAL DEPTH 9625 PERF. 8306 - 9540

10	1519	N	192	-0-	-1327	-0-	190	2	2	9	Y	2	4	1			2
11	1633	N	1633	-0-	-0-	-0-	1621	2	12	9	Y	11	8	1			5
12	1395	N	1289	-0-	-106	-0-	1281	2	8	9	Y	7	9	1			3
01	1344	N	1344	-0-	-0-	-0-	1336	2	8	9	Y	7	8	1			2
02	1221	N	1221	-0-	-0-	-0-	1214	2	7	9	Y	6	6	1			2
*03	1256	N	1256	-0-	-0-	-0-	1249	2	7	9	Y	6	6	1			2

HULL UNIT A WELL #: A 28 RRCID -> 129684 COMPL. DATE 12/31/1988 TOTAL DEPTH 9630 PERF. 8292 - 9532

10	1333	X	180	-0-	-1153	-0-	146	2	33	3	Y	1	3	1			4
							1	9									
11	1290	X	1146	-0-	-144	-0-	842	2	303	3	Y	1	4	1			1
							1	9									
12	1333	X	1230	-0-	-103	-0-	924	2	304	3	Y	2	2	1			1
							2	9									
01	837	X	574	-0-	-263	-0-	455	2	118	3	Y	1	1	1			1
							1	9									
02	1064	N	548	-0-	-516	-0-	443	2	104	3	Y	1	1	1			1
							1	9									
03	1240	N	863	-0-	-377	-0-	694	2	155	3	Y	13	9	1			5
							14	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL UNIT A WELL #: A 30 RRCID -> 129685 COMPL. DATE 12/27/1988 TOTAL DEPTH 9630 PERF. 8336 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	HULL UNIT B				WELL #: B 3	RRCID -> 129739	COMPL. DATE 01/10/1989				TOTAL DEPTH 9660		PERF. 8404 - 9550				
10	1705	X	325	-0-	-1380	-0-	307	3	18	9	Y	16	19	1			8
11	3352	X	3352	-0-	-0-	-0-	3236	3	116	9	Y	105	77	1			36
12	11148	X	11148	-0-	-0-	-0-	11067	3	81	9	Y	74	98	1			12
01	1519	X	1216	-0-	-303	-0-	1169	3	47	9	Y	43	44	1			11
02	3108	X	1258	-0-	-1850	-0-	1208	3	50	9	Y	45	47	1			9
03	3441	X	2714	-0-	-727	-0-	2653	3	61	9	Y	55	50	1			14
	HANCOCK UNIT				WELL #: 2	RRCID -> 130038	COMPL. DATE 02/09/1989				TOTAL DEPTH 9435		PERF. 8544 - 9190				
10	2852	X	884	-0-	-1968	-0-	64	1	806	3	Y	13	17	1			5
							14	9									
11	2760	X	-0-	-0-	-2760	-0-					Y	-0-	5	1			-0-
12	2852	X	182	-0-	-2670	-0-	176	1	6	9	Y	5	4	1			1
01	2635	X	16	-0-	-2619	-0-	1	1	15	3	Y	-0-	1	1			-0-
02	2380	X	1721	-0-	-659	-0-	130	1	1566	3	Y	23	19	1			4
							25	9									
*03	916	X	916	-0-	-0-	-0-	88	1	806	3	Y	20	21	1			3
							22	9									
	COLLINS UNIT				WELL #: 4	RRCID -> 130393	COMPL. DATE 03/08/1989				TOTAL DEPTH 9655		PERF. 8417 - 9528				
10	4309	X	3760	-0-	-549	-0-	3737	2	23	9	Y	21	24	1			5
11	4080	X	3497	-0-	-583	-0-	3451	2	46	9	Y	42	38	1			9
12	4216	X	3385	-0-	-831	-0-	3348	2	37	9	Y	34	35	1			8
01	4216	X	3385	-0-	-831	-0-	3338	2	47	9	Y	43	41	1			10
02	3276	X	3094	-0-	-182	-0-	3052	2	42	9	Y	38	42	1			6
03	3627	X	3169	-0-	-458	-0-	3121	2	48	9	Y	44	41	1			9
	FITE UNIT				WELL #: 6	RRCID -> 130503	COMPL. DATE 02/14/1989				TOTAL DEPTH 9650		PERF. 8456 - 9470				
10	1030	N	1030	-0-	-0-	-0-	1027	3	3	9	Y	3	5	1			2
11	1170	N	998	-0-	-172	-0-	997	3	1	9	Y	1	2	1			1
12	1655	N	1655	-0-	-0-	-0-	1655	3			Y	-0-	1	1			-0-
01	1656	N	1656	-0-	-0-	-0-	1656	3			Y	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	3			Y	-0-					-0-
*03	1541	N	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-
	MANGHAM UNIT				WELL #: 5	RRCID -> 130507	COMPL. DATE 02/23/1989				TOTAL DEPTH 9625		PERF. 8369 - 9492				
10	3472	X	3326	-0-	-146	-0-	3314	3	12	9	Y	11	11	1			6
11	3360	X	3143	-0-	-217	-0-	3141	3	2	9	Y	2	7	1			1
12	3472	X	3024	-0-	-448	-0-	3017	3	7	9	Y	6	3	1			4
01	3410	X	3212	-0-	-198	-0-	3206	3	6	9	Y	5	6	1			3
02	2856	X	2786	-0-	-70	-0-	2782	3	4	9	Y	4	5	1			2
03	3162	X	2983	-0-	-179	-0-	2979	3	4	9	Y	4	4	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROBERTS UNIT WELL #: 5 RRCID -> 130510 COMPL. DATE 03/24/1989 TOTAL DEPTH 9675 PERF. 8386 - 9564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2527	N	2527	-0-	-0-	-0-	2523	3	4	9	Y	4	4	1			2
11	2409	N	2409	-0-	-0-	-0-	2392	3	17	9	Y	15	12	1			5
12	3086	N	3086	-0-	-0-	-0-	3057	3	29	9	Y	26	22	1			9
01	2641	N	2641	-0-	-0-	-0-	2622	3	19	9	Y	17	16	1			10
02	2212	N	2163	-0-	-49	-0-	2143	3	20	9	Y	18	22	1			6
03	2449	N	2391	-0-	-58	-0-	2365	3	26	9	Y	24	16	1			14

ALLISON UNIT WELL #: 4 RRCID -> 130591 COMPL. DATE 03/02/1989 TOTAL DEPTH 9667 PERF. 8318 - 9462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4674	-0-	-317	-0-	4648	3	26	9	Y	24	24	1			9
11	4830	X	4471	-0-	-359	-0-	4442	3	29	9	Y	26	27	1			8
12	4991	X	4574	-0-	-417	-0-	4544	3	30	9	Y	27	27	1			8
01	4991	X	4608	-0-	-383	-0-	4577	3	31	9	Y	28	29	1			7
02	4473	X	4473	-0-	-0-	-0-	4433	3	40	9	Y	36	19	1			24
*03	5334	X	5334	-0-	-0-	-0-	5270	3	64	9	Y	58	56	1			26

WILSON UNIT WELL #: 3 RRCID -> 130593 COMPL. DATE 04/11/1989 TOTAL DEPTH 9670 PERF. 8726 - 9534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	100	-0-	-210	-0-	91	2	9	9	Y	8					8
11	270	N	-0-	-0-	-270	-0-					Y	-0-	8	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	389	2	24	9	Y	22	18	1			4
02	180	N	180	-0-	-0-	-0-	170	2	10	9	Y	9	9	1			4
*03	117	N	117	-0-	-0-	-0-	105	2	12	9	Y	11	12	1			3

HULL UNIT B WELL #: B 4 RRCID -> 130595 COMPL. DATE 04/11/1989 TOTAL DEPTH 9666 PERF. 8407 - 9554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	308	-0-	-1924	-0-	277	3	31	9	Y	28	35	1			14
11	2880	N	2880	-0-	-0-	-0-	2811	3	69	9	Y	63	55	1			22
12	3100	N	13271	-0-	10171	10171	13186	3	85	9	Y	77	86	1			13
01	3100	N	2221	-0-	-879	9292	2146	3	75	9	Y	68	64	1			17
02	2800	N	1742	-0-	-1058	8234	1679	3	63	9	Y	57	63	1			11
*03	10111	X	1877	-0-	-8234	-0-	1815	3	62	9	Y	56	53	1			14

NEAL WELL #: 2 RRCID -> 130602 COMPL. DATE 04/02/1989 TOTAL DEPTH 9656 PERF. 9415 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2152	-0-	-204	-0-	2152	3			N	-0-					-0-
11	4052	X	4052	-0-	-0-	-0-	4052	3			N	-0-					-0-
12	3310	X	3310	-0-	-0-	-0-	3310	3			N	-0-					-0-
01	3613	X	3613	-0-	-0-	-0-	3613	3			N	-0-					-0-
02	3198	X	3198	-0-	-0-	-0-	3198	3			N	-0-					-0-
*03	3414	X	3414	-0-	-0-	-0-	3414	3			N	-0-					-0-

BLACK UNIT WELL #: 4 RRCID -> 130725 COMPL. DATE 04/21/1989 TOTAL DEPTH 9679 PERF. 8402 - 9536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1333	-0-	-1116	-0-	1333	2			Y	-0-					-0-
11	2462	N	2462	-0-	-0-	-0-	2462	2			Y	-0-					-0-
12	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-
01	2090	N	2090	-0-	-0-	-0-	2090	2			Y	-0-					-0-
02	2296	N	2027	-0-	-269	-0-	2027	2			Y	-0-					-0-
03	2542	N	2208	-0-	-334	-0-	2208	2			Y	-0-					-0-

HULL UNIT A WELL #: A 32 RRCID -> 130875 COMPL. DATE 05/04/1989 TOTAL DEPTH 9660 PERF. 8301 - 9555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 3 RRCID -> 131090 COMPL. DATE 05/19/1989 TOTAL DEPTH 9624 PERF. 8438 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	651	-0-	-1209	-0-	604	2	47	9	Y	43	69	1			48
11	1830	X	1096	-0-	-734	-0-	859	2	237	9	Y	215	218	1			45
12	1891	X	1484	-0-	-407	-0-	1306	2	178	9	Y	162	159	1			48
01	2159	X	2159	-0-	-0-	-0-	1937	2	222	9	Y	202	176	1			74
02	1209	N	1209	-0-	-0-	-0-	1037	2	172	9	Y	156	173	1			57
*03	2042	N	2042	-0-	-0-	-0-	1857	2	185	9	Y	168	171	1			54

HULL A-16 UNIT WELL #: A 39 RRCID -> 131091 COMPL. DATE 05/11/1989 TOTAL DEPTH 9710 PERF. 8333 - 9658

10	899	N	458	-0-	-441	-0-	372	2	84	3	Y	2	1	1			2
							2	9									
11	840	N	707	-0-	-133	-0-	513	2	185	3	Y	8	5	1			5
							9	9									
12	899	N	628	-0-	-271	-0-	470	2	154	3	Y	4	7	1			2
							4	9									
01	542	N	542	-0-	-0-	-0-	425	2	111	3	Y	5	4	1			3
							6	9									
02	672	N	521	-0-	-151	-0-	421	2	99	3	Y	1	3	1			1
							1	9									
03	620	N	163	-0-	-457	-0-	132	2	29	3	Y	2	2	1			1
							2	9									

SMITH-BIRD WELL #: 4 RRCID -> 131092 COMPL. DATE 05/25/1989 TOTAL DEPTH 9620 PERF. 8494 - 9514

10	1984	X	520	-0-	-1464	-0-	517	2	3	9	Y	3	2	1			4
11	1890	X	847	-0-	-1043	-0-	837	2	10	9	Y	9	11	1			2
12	1054	X	871	-0-	-183	-0-	870	2	1	9	Y	1	2	1			1
01	1054	X	522	-0-	-532	-0-	521	2	1	9	Y	1	1	1			1
02	784	N	367	-0-	-417	-0-	367	2			Y	-0-	1	1			-0-
03	868	N	754	-0-	-114	-0-	753	2	1	9	Y	1	1	1			-0-

HANCOCK UNIT WELL #: 3 RRCID -> 131172 COMPL. DATE 06/09/1989 TOTAL DEPTH 9420 PERF. 8542 - 9243

10	5952	X	-0-	-0-	-5952	-0-					Y	-0-	14	1			-0-
11	4443	X	4443	-0-	-0-	-0-	4396	3	47	9	Y	43	32	1			11
12	6681	X	6681	-0-	-0-	-0-	6475	3	206	9	Y	187	163	1			35
01	6355	X	6355	-0-	-0-	-0-	6201	3	154	9	Y	140	129	1			46
02	4144	X	4118	-0-	-26	-0-	3973	3	145	9	Y	132	154	1			24
*03	6696	X	4413	-0-	-2283	-0-	4283	3	130	9	Y	118	126	1			16

HUDSON-JOHNSON UNIT WELL #: 4 RRCID -> 131174 COMPL. DATE 05/31/1989 TOTAL DEPTH 9630 PERF. 8420 - 9492

10	4867	X	3817	-0-	-1050	-0-	3802	2	15	9	Y	14	15	1			3
11	4710	X	3021	-0-	-1689	-0-	2993	2	28	9	Y	25	23	1			5
12	4867	X	3679	-0-	-1188	-0-	3650	2	29	9	Y	26	25	1			6
01	4867	X	3815	-0-	-1052	-0-	3773	2	42	9	Y	38	35	1			9
02	3892	X	3483	-0-	-409	-0-	3462	2	21	9	Y	19	25	1			3
*03	4009	X	4009	-0-	-0-	-0-	3988	2	21	9	Y	19	18	1			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL UNIT A WELL #: A 40 RRCID -> 131331 COMPL. DATE 06/20/1989 TOTAL DEPTH 9660 PERF. 8282 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	350	-0-	-797	-0-	284	2	65	3	Y	1	1	1			1
							1	9									
11	1110	X	850	-0-	-260	-0-	625	2	225	3	Y	-0-	1	1			-0-
12	1147	X	682	-0-	-465	-0-	512	2	168	3	Y	2	1	1			1
							2	9									
01	1147	X	835	-0-	-312	-0-	661	2	172	3	Y	2	2	1			1
							2	9									
02	784	X	177	-0-	-607	-0-	143	2	34	3	Y	-0-	1	1			-0-
03	868	X	241	-0-	-627	-0-	196	2	44	3	Y	1	1	1			-0-
							1	9									

LILLY UNIT WELL #: 4 RRCID -> 131389 COMPL. DATE 06/14/1989 TOTAL DEPTH 9741 PERF. 8418 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	718	-0-	-26	-0-	717	2	1	9	Y	1	4	1			3
11	2766	N	2766	-0-	-0-	-0-	2766	2			Y	-0-	3	1			-0-
12	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
02	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					-0-
*03	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					-0-

HULL UNIT A WELL #: A 41 RRCID -> 131416 COMPL. DATE 07/06/1989 TOTAL DEPTH 9660 PERF. 8319 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	837	-0-	-682	-0-	805	2	32	9	Y	29	29	1			32
11	1620	N	1491	-0-	-129	-0-	1395	2	96	9	Y	87	82	1			37
12	1612	N	1339	-0-	-273	-0-	1260	2	79	9	Y	72	78	1			31
01	1917	N	1917	-0-	-0-	-0-	1833	2	84	9	Y	76	83	1			24
02	1577	N	1577	-0-	-0-	-0-	1499	2	78	9	Y	71	71	1			24
*03	1975	N	1975	-0-	-0-	-0-	1900	2	75	9	Y	68	72	1			20

THOMPSON UNIT WELL #: 4 RRCID -> 131438 COMPL. DATE 07/11/1989 TOTAL DEPTH 9665 PERF. 8494 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1525	-0-	-583	-0-	1519	2	6	9	Y	5	5	1			3
11	2678	N	2678	-0-	-0-	-0-	2667	2	11	9	Y	10	9	1			4
12	2132	N	2132	-0-	-0-	-0-	2121	2	11	9	Y	10	9	1			5
01	2301	N	2301	-0-	-0-	-0-	2288	2	13	9	Y	12	14	1			3
02	2161	N	2161	-0-	-0-	-0-	2151	2	10	9	Y	9	9	1			3
*03	2326	N	2326	-0-	-0-	-0-	2316	2	10	9	Y	9	8	1			4

ROBERTS UNIT WELL #: 6 RRCID -> 131553 COMPL. DATE 07/22/1989 TOTAL DEPTH 9680 PERF. 8415 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3088	X	3088	-0-	-0-	-0-	3081	3	7	9	Y	6					69
11	3192	X	3192	-0-	-0-	-0-	3184	3	8	9	Y	7	56	1			20
12	2046	X	278	-0-	-1768	-0-	274	3	4	9	Y	4					24
01	3056	X	3056	-0-	-0-	-0-	2981	3	75	9	Y	68	42	1			50
02	2632	X	2103	-0-	-529	-0-	2094	3	9	9	Y	8	56	1			2
03	2914	X	2199	-0-	-715	-0-	2198	3	1	9	Y	1	2	1			1

ALLISON UNIT WELL #: 5 RRCID -> 131554 COMPL. DATE 07/20/1989 TOTAL DEPTH 9612 PERF. 8386 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3533	-0-	-342	-0-	3521	3	12	9	Y	11	11	1			4
11	3690	X	3354	-0-	-336	-0-	3341	3	13	9	Y	12	12	1			4
12	3627	X	3555	-0-	-72	-0-	3543	3	12	9	Y	11	12	1			3
01	3627	X	3531	-0-	-96	-0-	3516	3	15	9	Y	14	14	1			3
02	3108	X	3108	-0-	-0-	-0-	3095	3	13	9	Y	12	7	1			8
03	3441	X	3405	-0-	-36	-0-	3391	3	14	9	Y	13	15	1			6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DENNARD UNIT WELL #: 5 RRCID -> 131629 COMPL. DATE 07/29/1989 TOTAL DEPTH 9661 PERF. 8321 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1554	-0-	-554	-0-	1523	2	31	9	Y	28	31	1			7
11	2055	N	2055	-0-	-0-	-0-	2046	2	9	9	Y	8	12	1			3
12	2149	N	2149	-0-	-0-	-0-	2137	2	12	9	Y	11	9	1			5
01	2024	N	2024	-0-	-0-	-0-	2014	2	10	9	Y	9	10	1			4
02	1596	N	1117	-0-	-479	-0-	1106	2	11	9	Y	10	10	1			4
03	1767	N	1150	-0-	-617	-0-	1140	2	10	9	Y	9	10	1			3

HULL UNIT A WELL #: A 44 RRCID -> 131631 COMPL. DATE 07/28/1989 TOTAL DEPTH 9634 PERF. 8298 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1716	-0-	-1446	-0-	1670	2	46	9	Y	42	32	1			45
11	3060	X	2900	-0-	-160	-0-	2804	2	96	9	Y	87	95	1			37
12	4123	X	3155	-0-	-968	-0-	3071	2	84	9	Y	76	80	1			33
01	4123	X	3694	-0-	-429	-0-	3608	2	86	9	Y	78	86	1			25
02	3640	X	2899	-0-	-741	-0-	2820	2	79	9	Y	72	73	1			24
03	3162	X	2931	-0-	-231	-0-	2842	2	89	9	Y	81	81	1			24

HULL A-16 UNIT WELL #: A 33 RRCID -> 131652 COMPL. DATE 08/02/1989 TOTAL DEPTH 9742 PERF. 8365 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	Z	398	-0-	398	2079	324	2	74	3	N	-0-					1
*11	0	Z	4302	-0-	4302	6381	3157	2	1135	3	N	9	10	1			-0-
							10	9									
*12	0	Z	-0-	-0-	-0-	6381					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	6381					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	6381					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	6381					N	-0-					-0-

HULL UNIT A WELL #: A 48 RRCID -> 131811 COMPL. DATE 08/09/1989 TOTAL DEPTH 9660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	150	N	73	-0-	-77	-0-	73	2			Y	-0-					-0-
12	155	N	73	-0-	-82	-0-	73	2			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
03	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-

HULL UNIT A WELL #: A 46 RRCID -> 131812 COMPL. DATE 08/19/1989 TOTAL DEPTH 9640 PERF. 8304 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	898	-0-	-1024	-0-	889	2	9	9	Y	8	4	1			8
11	2010	N	2010	-0-	-0-	-0-	1986	2	24	9	Y	22	21	1			9
12	1581	N	1581	-0-	-0-	-0-	1558	2	23	9	Y	21	21	1			9
01	1262	N	1262	-0-	-0-	-0-	1244	2	18	9	Y	16	20	1			5
02	1876	N	1384	-0-	-492	-0-	1369	2	15	9	Y	14	14	1			5
03	1581	N	1254	-0-	-327	-0-	1232	2	22	9	Y	20	19	1			6

FITE UNIT WELL #: 7 RRCID -> 132029 COMPL. DATE 09/16/1989 TOTAL DEPTH 9660 PERF. 8420 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2064	N	2064	-0-	-0-	-0-	2061	3	3	9	Y	3	4	1			2
11	1871	N	1871	-0-	-0-	-0-	1864	3	7	9	Y	6	3	1			5
12	2044	N	2044	-0-	-0-	-0-	2040	3	4	9	Y	4	4	1			5
01	1944	N	1944	-0-	-0-	-0-	1933	3	11	9	Y	10	6	1			9
02	1736	N	1736	-0-	-0-	-0-	1729	3	7	9	Y	6	11	1			4
*03	1988	N	1988	-0-	-0-	-0-	1982	3	6	9	Y	5	5	1			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACK UNIT WELL #: 5 RRCID -> 132030 COMPL. DATE 08/25/1989 TOTAL DEPTH 9649 PERF. 8405 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1406	-0-	-1818	-0-	1403	2	3	9	Y	3	7	1			2
11	3120	X	2980	-0-	-140	-0-	2971	2	9	9	Y	8	7	1			3
12	3224	X	3100	-0-	-124	-0-	3093	2	7	9	Y	6	8	1			1
01	2974	X	2974	-0-	-0-	-0-	2966	2	8	9	Y	7	6	1			2
02	2753	X	2753	-0-	-0-	-0-	2746	2	7	9	Y	6	6	1			2
*03	3032	X	3032	-0-	-0-	-0-	3024	2	8	9	Y	7	8	1			1

HALL UNIT WELL #: 3 RRCID -> 132031 COMPL. DATE 09/06/1989 TOTAL DEPTH 9710 PERF. 8367 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	1804	-0-	-1916	-0-	1802	3	2	9	Y	2	2	1			2
11	4097	X	4097	-0-	-0-	-0-	4087	3	10	9	Y	9	9	1			2
12	3741	X	3741	-0-	-0-	-0-	3731	3	10	9	Y	9	7	1			4
01	3596	X	3574	-0-	-22	-0-	3564	3	10	9	Y	9	10	1			3
02	3052	X	2871	-0-	-181	-0-	2862	3	9	9	Y	8	7	1			4
*03	3494	X	3494	-0-	-0-	-0-	3472	3	22	9	Y	20	12	1			12

HALL UNIT WELL #: 4 RRCID -> 132032 COMPL. DATE 09/02/1989 TOTAL DEPTH 9680 PERF. 8333 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1483	-0-	-966	-0-	1483	3			Y	-0-					-0-
11	2350	N	2350	-0-	-0-	-0-	2350	3			Y	-0-					-0-
12	1922	N	1644	-0-	-278	-0-	1644	3			Y	-0-					-0-
01	1881	N	1881	-0-	-0-	-0-	1881	3			Y	-0-					-0-
02	1624	N	1082	-0-	-542	-0-	1082	3			Y	-0-					-0-
*03	2967	N	2967	-0-	-0-	-0-	2967	3			Y	-0-					-0-

THOMPSON UNIT WELL #: 5 RRCID -> 132215 COMPL. DATE 09/29/1989 TOTAL DEPTH 9668 PERF. 8427 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	318	-0-	-1263	-0-	317	2	1	9	Y	1	1	1			1
11	2125	N	2125	-0-	-0-	-0-	2119	2	6	9	Y	5	4	1			2
12	1957	N	1957	-0-	-0-	-0-	1951	2	6	9	Y	5	5	1			2
01	1806	N	1806	-0-	-0-	-0-	1800	2	6	9	Y	5	6	1			1
02	1601	N	1601	-0-	-0-	-0-	1597	2	4	9	Y	4	4	1			1
*03	1892	N	1892	-0-	-0-	-0-	1886	2	6	9	Y	5	4	1			2

CHADWICK UNIT WELL #: 6 RRCID -> 132216 COMPL. DATE 09/21/1989 TOTAL DEPTH 9635 PERF. 8483 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2790	-0-	-124	-0-	2790	3			Y	-0-					-0-
11	3180	X	324	-0-	-2856	-0-	324	3			Y	-0-					-0-
12	3286	X	3041	-0-	-245	-0-	3041	3			Y	-0-					-0-
01	3286	X	3184	-0-	-102	-0-	3184	3			Y	-0-					-0-
02	2719	X	2719	-0-	-0-	-0-	2719	3			Y	-0-					-0-
03	3038	X	2608	-0-	-430	-0-	2608	3			Y	-0-					-0-

HANCOCK UNIT WELL #: 4 RRCID -> 132268 COMPL. DATE 10/03/1989 TOTAL DEPTH 9436 PERF. 8583 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	125	-0-	-2913	-0-	53	1	49	3	Y	21	28	1			8
							23	9									
11	2940	X	-0-	-0-	-2940	-0-					Y	-0-	8	1			-0-
12	2914	X	-0-	-0-	-2914	-0-					Y	64	52	1			12
01	2821	X	1858	-0-	-963	-0-	287	1	1494	3	Y	70	59	1			23
							77	9									
02	2830	X	2830	-0-	-0-	-0-	263	1	2481	3	Y	78	87	1			14
							86	9									
*03	1760	X	1760	-0-	-0-	-0-	314	1	1349	3	Y	88	90	1			12
							97	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 4 RRCID -> 132396 COMPL. DATE 02/15/2006 TOTAL DEPTH 9600 PERF. 8479 - 9425

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	106	-0-	-1909	-0-	4	1	101	3	Y	1	1	1			-0-
							1	9									
11	1830	N	607	-0-	-1223	-0-	22	1	581	3	Y	4	4	1			-0-
							4	9									
12	207	N	207	-0-	-0-	-0-	7	1	199	3	Y	1	1	1			-0-
							1	9									
01	292	N	292	-0-	-0-	-0-	10	1	280	3	Y	2	2	1			-0-
							2	9									
02	560	N	138	-0-	-422	-0-	5	1	132	3	Y	1	1	1			-0-
							1	9									
*03	232	N	232	-0-	-0-	-0-	8	1	223	3	Y	1	1	1			-0-
							1	9									

MASON WELL #: 4 RRCID -> 132397 COMPL. DATE 08/07/2005 TOTAL DEPTH 9550 PERF. 8510 - 9412

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1240	-0-	-713	-0-	44	1	1184	3	Y	11	11	1			-0-
							12	9									
11	3000	N	3029	-0-	29	29	108	1	2891	3	Y	26	26	1			-0-
							1	5	29	9							
12	3100	N	3264	-0-	164	193	116	1	3115	3	Y	28	28	1			-0-
							2	5	31	9							
01	3100	N	3197	-0-	97	290	114	1	3048	3	Y	30	30	1			-0-
							2	5	33	9							
02	3055	X	2765	-0-	-290	-0-	100	1	2634	3	Y	28	28	1			-0-
							31	9									
03	2852	X	1563	-0-	-1289	-0-	56	1	1492	3	Y	14	14	1			-0-
							15	9									

WILSON UNIT WELL #: 4 RRCID -> 132431 COMPL. DATE 10/27/1989 TOTAL DEPTH 9680 PERF. 8328 - 9526

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	314	-0-	-1918	-0-	311	2	3	9	Y	3					3
11	3000	N	3010	-0-	10	10	2982	2	28	9	Y	25	20	1			8
12	2227	N	2217	-0-	-10	-0-	2189	2	28	9	Y	25	24	1			9
01	2194	N	2194	-0-	-0-	-0-	2164	2	30	9	Y	27	31	1			5
02	2072	N	1991	-0-	-81	-0-	1968	2	23	9	Y	21	16	1			10
03	2232	N	2198	-0-	-34	-0-	2170	2	28	9	Y	25	28	1			7

HULL UNIT A WELL #: A 47 RRCID -> 132432 COMPL. DATE 10/19/1989 TOTAL DEPTH 9650 PERF. 8312 - 9536

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	60	N	32	-0-	-28	-0-	24	2	8	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	47	2	15	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	25	2	7	3	Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	64	2	15	3	Y	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	69	2	16	3	Y	-0-					-0-

BURTON, BILLIE JEAN WELL #: 3 RRCID -> 132436 COMPL. DATE 11/26/1990 TOTAL DEPTH 9600 PERF. 8515 - 9406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	1942	-0-	-2832	-0-	71	1	1863	3	Y	7	7	1			-0-
							8	9									
11	4849	X	4849	-0-	-0-	-0-	174	1	4654	3	Y	17	17	1			-0-
							2	5	19	9							
12	4828	X	4828	-0-	-0-	-0-	173	1	4632	3	Y	18	18	1			-0-
							3	5	20	9							
01	4785	X	4785	-0-	-0-	-0-	171	1	4591	3	Y	19	19	1			-0-
							2	5	21	9							
02	4204	X	4204	-0-	-0-	-0-	153	1	4030	3	Y	18	18	1			-0-
							1	5	20	9							
03	4619	X	3401	-0-	-1218	-0-	124	1	3263	3	Y	13	13	1			-0-
							14	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 3 RRCID -> 132716 COMPL. DATE 03/02/2006 TOTAL DEPTH 9597 PERF. 8476 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	485	-0-	-290	-0-	17	1	468	3	Y	-0-					-0-
11	995	N	995	-0-	-0-	-0-	36	1	959	3	Y	-0-					-0-
12	1246	N	1246	-0-	-0-	-0-	45	1	1200	3	Y	-0-					-0-
							1	5									
01	1259	N	1259	-0-	-0-	-0-	45	1	1213	3	Y	-0-					-0-
							1	5									
02	1125	N	1125	-0-	-0-	-0-	41	1	1084	3	Y	-0-					-0-
*03	3100	N	3470	-0-	370	370	125	1	3314	3	Y	27	27	1			-0-
							1	5	30	9							

WILLIAMSON WELL #: 4 RRCID -> 132717 COMPL. DATE 11/14/1989 TOTAL DEPTH 9500 PERF. 8748 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	442	-0-	-1170	-0-	16	1	424	3	Y	2	2	1			-0-
							2	9									
11	1766	N	1766	-0-	-0-	-0-	63	1	1693	3	Y	8	8	1			-0-
							1	5	9	9							
12	1730	N	1730	-0-	-0-	-0-	62	1	1658	3	Y	8	8	1			-0-
							1	5	9	9							
01	1175	N	1175	-0-	-0-	-0-	42	1	1125	3	Y	6	6	1			-0-
							1	5	7	9							
02	1507	N	1507	-0-	-0-	-0-	55	1	1442	3	Y	9	9	1			-0-
							10	9									
03	1581	N	1574	-0-	-7	-0-	57	1	1508	3	Y	8	8	1			-0-
							9	9									

MASON WELL #: 3 RRCID -> 132718 COMPL. DATE 05/22/2005 TOTAL DEPTH 9600 PERF. 8496 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	734	-0-	-1374	-0-	26	1	704	3	Y	4	4	1			-0-
							4	9									
11	2311	X	2311	-0-	-0-	-0-	83	1	2212	3	Y	14	14	1			-0-
							1	5	15	9							
12	3297	X	3297	-0-	-0-	-0-	118	1	3160	3	Y	15	15	1			-0-
							2	5	17	9							
01	2906	X	2906	-0-	-0-	-0-	104	1	2790	3	Y	10	10	1			-0-
							1	5	11	9							
02	2494	X	2494	-0-	-0-	-0-	91	1	2393	3	Y	9	9	1			-0-
							10	9									
03	3224	X	2712	-0-	-512	-0-	99	1	2603	3	Y	9	9	1			-0-
							10	9									

THOMPSON UNIT WELL #: 6 RRCID -> 132720 COMPL. DATE 11/09/1989 TOTAL DEPTH 9675 PERF. 8472 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	820	-0-	-1164	-0-	813	2	7	9	Y	6	10	1			4
11	1920	N	1863	-0-	-57	-0-	1849	2	14	9	Y	13	12	1			5
12	2298	N	2298	-0-	-0-	-0-	2283	2	15	9	Y	14	12	1			7
01	1706	N	1706	-0-	-0-	-0-	1693	2	13	9	Y	12	16	1			3
02	1512	N	998	-0-	-514	-0-	987	2	11	9	Y	10	10	1			3
03	1674	N	1385	-0-	-289	-0-	1373	2	12	9	Y	11	9	1			5

DUNLAP UNIT WELL #: 4 RRCID -> 132721 COMPL. DATE 11/15/1989 TOTAL DEPTH 9446 PERF. 8414 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	385	-0-	-1909	-0-	383	3	2	9	Y	2	3	1			1
11	2459	X	2459	-0-	-0-	-0-	2451	3	8	9	Y	7	6	1			2
12	2201	X	1874	-0-	-327	-0-	1867	3	7	9	Y	6	7	1			1
01	2300	X	2300	-0-	-0-	-0-	2292	3	8	9	Y	7	6	1			2
02	1960	N	1839	-0-	-121	-0-	1831	3	8	9	Y	7	8	1			1
*03	1978	N	1978	-0-	-0-	-0-	1972	3	6	9	Y	5	5	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 3 RRCID -> 132765 COMPL. DATE 12/01/1989 TOTAL DEPTH 9660 PERF. 8942 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1896	-0-	-274	-0-	68	1	1796	3	Y	29	29	1			-0-
							32	9									
11	2115	X	2115	-0-	-0-	-0-	75	1	2005	3	Y	31	31	1			-0-
							1	5	34	9							
12	2496	X	2496	-0-	-0-	-0-	89	1	2370	3	Y	33	33	1			-0-
							1	5	36	9							
01	2194	X	2194	-0-	-0-	-0-	78	1	2082	3	Y	30	30	1			-0-
							1	5	33	9							
02	2156	X	1882	-0-	-274	-0-	68	1	1782	3	Y	29	29	1			-0-
							32	9									
03	2387	N	2030	-0-	-357	-0-	73	1	1927	3	Y	27	27	1			-0-
							30	9									

HULL UNIT B WELL #: B 5 RRCID -> 133035 COMPL. DATE 12/12/1989 TOTAL DEPTH 9672 PERF. 8400 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	347	-0-	-2133	-0-	334	3	13	9	Y	12	21	1			6
11	3000	N	3279	-0-	279	279	3217	3	62	9	Y	56	43	1			19
12	3100	N	18426	-0-	15326	15605	18352	3	74	9	Y	67	75	1			11
01	3100	N	2908	-0-	-192	15413	2843	3	65	9	Y	59	55	1			15
02	17763	X	2350	-0-	-15413	-0-	2295	3	55	9	Y	50	55	1			10
*03	2456	X	2456	-0-	-0-	-0-	2382	3	74	9	Y	67	60	1			17

MORGAN UNIT WELL #: 5 RRCID -> 133036 COMPL. DATE 12/11/1989 TOTAL DEPTH 9658 PERF. 8420 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1336	-0-	-586	-0-	1330	2	6	9	Y	5					5
11	2859	X	2859	-0-	-0-	-0-	2757	2	102	9	Y	93	49	1			49
12	2204	X	2204	-0-	-0-	-0-	1852	2	352	9	Y	320	308	1			61
01	2201	X	996	-0-	-1205	-0-	875	2	121	9	Y	110	150	1			21
02	2324	N	2305	-0-	-19	-0-	2251	2	54	9	Y	49	58	1			12
*03	2460	N	2460	-0-	-0-	-0-	2394	2	66	9	Y	60	59	1			13

HUDSON, NELL WELL #: 4 RRCID -> 133059 COMPL. DATE 11/08/2004 TOTAL DEPTH 9600 PERF. 8467 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2171	-0-	-495	-0-	78	1	2057	3	Y	33	33	1			-0-
							36	9									
11	3693	X	3693	-0-	-0-	-0-	131	1	3502	3	Y	54	54	1			-0-
							1	5	59	9							
12	2981	X	2981	-0-	-0-	-0-	106	1	2851	3	Y	20	20	1			-0-
							2	5	22	9							
01	3878	X	3878	-0-	-0-	-0-	139	1	3709	3	Y	25	25	1			-0-
							2	5	28	9							
02	3094	X	3094	-0-	-0-	-0-	112	1	2959	3	Y	21	21	1			-0-
							23	9									
03	3131	X	2680	-0-	-451	-0-	97	1	2564	3	Y	17	17	1			-0-
							19	9									

HEBERT WELL #: 4 RRCID -> 133065 COMPL. DATE 12/26/1989 TOTAL DEPTH 9650 PERF. 8976 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2697	-0-	-899	-0-	96	1	2540	3	Y	55	55	1			-0-
							61	9									
11	3480	X	3218	-0-	-262	-0-	115	1	3076	3	Y	24	24	1			-0-
							1	5	26	9							
12	3596	X	3208	-0-	-388	-0-	114	1	3064	3	Y	25	25	1			-0-
							2	5	28	9							
01	3441	X	3176	-0-	-265	-0-	113	1	3031	3	Y	27	27	1			-0-
							2	5	30	9							
02	2795	X	2795	-0-	-0-	-0-	101	1	2665	3	Y	26	26	1			-0-
							29	9									
*03	3093	X	3093	-0-	-0-	-0-	112	1	2953	3	Y	25	25	1			-0-
							28	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 6 RRCID -> 133075 COMPL. DATE 12/04/1989 TOTAL DEPTH 9607 PERF. 8364 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2967	X	2967	-0-	-0-	-0-	122	1	2800	3	Y	41	31	1			22
							45	9									
11	2790	X	2606	-0-	-184	-0-	111	1	2480	3	Y	14	30	1			6
							15	9									
12	2883	X	984	-0-	-1899	-0-	55	1	899	3	Y	27	15	1			18
							30	9									
01	3748	X	3748	-0-	-0-	-0-	151	1	3564	3	Y	30	30	1			18
							33	9									
02	4268	X	4268	-0-	-0-	-0-	161	1	4078	3	Y	26	29	1			15
							29	9									
*03	3100	N	3858	-0-	758	758	144	1	3684	3	Y	27	29	1			13
							30	9									

BURTON, JOHN W. WELL #: 3 T RRCID -> 133281 COMPL. DATE 01/16/1990 TOTAL DEPTH 9650 PERF. 9398 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	13	1	349	3	Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	12	1	310	3	Y	4	4	1			-0-
							4	9									
01	124	N	124	-0-	-0-	-0-	4	1	116	3	Y	4	4	1			-0-
							4	9									
02	336	N	144	-0-	-192	-0-	5	1	135	3	Y	4	4	1			-0-
							4	9									
03	341	N	196	-0-	-145	-0-	7	1	183	3	Y	5	5	1			-0-
							6	9									

DAVIS, A. L. WELL #: 3 RRCID -> 133282 COMPL. DATE 12/30/1989 TOTAL DEPTH 9550 PERF. 9122 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	813	-0-	-551	-0-	29	1	782	3	Y	2	2	1			-0-
							2	9									
11	1869	N	1869	-0-	-0-	-0-	67	1	1798	3	Y	3	3	1			-0-
							1	5	3	9							
12	1527	N	1527	-0-	-0-	-0-	55	1	1468	3	Y	3	3	1			-0-
							1	5	3	9							
01	1555	N	1555	-0-	-0-	-0-	56	1	1495	3	Y	3	3	1			-0-
							1	5	3	9							
02	1596	N	1222	-0-	-374	-0-	44	1	1175	3	Y	3	3	1			-0-
							3	9									
*03	1611	N	1611	-0-	-0-	-0-	59	1	1549	3	Y	3	3	1			-0-
							3	9									

BURTON, BILLIE JEAN WELL #: 4 RRCID -> 133314 COMPL. DATE 11/21/1990 TOTAL DEPTH 9665 PERF. 8550 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	692	-0-	-424	-0-	25	1	657	3	Y	9	9	1			-0-
							10	9									
11	2250	N	2250	-0-	-0-	-0-	80	1	2141	3	Y	25	25	1			-0-
							1	5	28	9							
12	1992	N	1992	-0-	-0-	-0-	71	1	1894	3	Y	24	24	1			-0-
							1	5	26	9							
01	1777	N	1777	-0-	-0-	-0-	63	1	1688	3	Y	23	23	1			-0-
							1	5	25	9							
02	1625	N	1625	-0-	-0-	-0-	58	1	1541	3	Y	24	24	1			-0-
							26	9									
*03	1777	N	1777	-0-	-0-	-0-	64	1	1689	3	Y	22	22	1			-0-
							24	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 4 RRCID -> 133316 COMPL. DATE 06/20/2006 TOTAL DEPTH 9600 PERF. 8946 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1203	-0-	-1525	-0-	42	1	1132	3	Y	26	26	1			-0-
							29	9									
11	3569	X	3569	-0-	-0-	-0-	125	1	3347	3	Y	87	87	1			-0-
							1	5	96	9							
12	3930	X	3930	-0-	-0-	-0-	137	1	3681	3	Y	100	100	1			-0-
							2	5	110	9							
01	3834	X	3834	-0-	-0-	-0-	134	1	3584	3	Y	104	104	1			-0-
							2	5	114	9							
02	3332	X	2691	-0-	-641	-0-	95	1	2513	3	Y	75	75	1			-0-
							83	9									
03	3937	X	2535	-0-	-1402	-0-	90	1	2367	3	Y	71	71	1			-0-
							78	9									

LILLY UNIT WELL #: 5 RRCID -> 133330 COMPL. DATE 01/10/1990 TOTAL DEPTH 9666 PERF. 8421 - 9562

10	155	N	70	-0-	-85	-0-	70	2			Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
02	168	N	93	-0-	-75	-0-	93	2			Y	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	2			Y	-0-					-0-

COLLINS UNIT WELL #: 5 RRCID -> 133331 COMPL. DATE 12/28/1989 TOTAL DEPTH 9654 PERF. 8401 - 9551

10	4562	X	4562	-0-	-0-	-0-	4518	2	44	9	Y	40	52	1			9
11	4350	X	4032	-0-	-318	-0-	3947	2	85	9	Y	77	70	1			16
12	4495	X	3638	-0-	-857	-0-	3565	2	73	9	Y	66	67	1			15
01	4557	X	3558	-0-	-999	-0-	3491	2	67	9	Y	61	62	1			14
02	3444	X	3432	-0-	-12	-0-	3368	2	64	9	Y	58	63	1			9
*03	3923	X	3923	-0-	-0-	-0-	3858	2	65	9	Y	59	56	1			12

BURTON, JOHN W. WELL #: 4 RRCID -> 133473 COMPL. DATE 01/20/1990 TOTAL DEPTH 9650 PERF. 8934 - 9444

10	5363	X	2725	-0-	-2638	-0-	99	1	2620	3	Y	5	5	1			-0-
							6	9									
11	5487	X	5487	-0-	-0-	-0-	197	1	5278	3	Y	9	9	1			-0-
							2	5	10	9							
12	5177	X	3439	-0-	-1738	-0-	123	1	3307	3	Y	6	6	1			-0-
							2	5	7	9							
01	5177	X	5143	-0-	-34	-0-	185	1	4945	3	Y	10	10	1			-0-
							2	5	11	9							
02	4452	X	4254	-0-	-198	-0-	155	1	4089	3	Y	8	8	1			-0-
							1	5	9	9							
*03	5036	X	5036	-0-	-0-	-0-	183	1	4842	3	Y	9	9	1			-0-
							1	5	10	9							

WHITAKER UNIT WELL #: 5 RRCID -> 133476 COMPL. DATE 01/27/1990 TOTAL DEPTH 9600 PERF. 8469 - 9489

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORGAN UNIT WELL #: 6 RRCID -> 133480 COMPL. DATE 01/23/1990 TOTAL DEPTH 9660 PERF. 8312 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	769	-0-	-533	-0-	759	2	10	9	Y	9	21	1			10
11	1260	N	1124	-0-	-136	-0-	1073	2	51	9	Y	46	32	1			24
12	1240	N	1141	-0-	-99	-0-	997	2	144	9	Y	131	130	1			25
01	1103	N	1103	-0-	-0-	-0-	1046	2	57	9	Y	52	67	1			10
02	1036	N	321	-0-	-715	-0-	319	2	2	9	Y	2	12	1			-0-
03	1147	N	1119	-0-	-28	-0-	1117	2	2	9	Y	2	2	1			-0-

HUDSON-JOHNSON UNIT WELL #: 5 RRCID -> 133713 COMPL. DATE 11/19/1989 TOTAL DEPTH 9640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3423	X	3423	-0-	-0-	-0-	3414	2	9	9	Y	8	9	1			2
11	3424	X	3424	-0-	-0-	-0-	3407	2	17	9	Y	15	14	1			3
12	3503	X	3334	-0-	-169	-0-	3320	2	14	9	Y	13	13	1			3
01	3570	X	3570	-0-	-0-	-0-	3547	2	23	9	Y	21	19	1			5
02	2949	X	2949	-0-	-0-	-0-	2938	2	11	9	Y	10	13	1			2
*03	3282	X	3282	-0-	-0-	-0-	3265	2	17	9	Y	15	14	1			3

NEAL WELL #: 4 RRCID -> 133802 COMPL. DATE 02/28/1990 TOTAL DEPTH 9650 PERF. 9101 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	803	-0-	-468	-0-	803	3			N	-0-					-0-
11	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
02	1372	N	1184	-0-	-188	-0-	1184	3			N	-0-					-0-
*03	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

SMITH-BIRD UNIT WELL #: 5 RRCID -> 133852 COMPL. DATE 02/20/1990 TOTAL DEPTH 9625 PERF. 8499 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1866	N	1866	-0-	-0-	-0-	1858	2	8	9	Y	7	2	1			7
11	1448	N	1448	-0-	-0-	-0-	1431	2	17	9	Y	15	14	1			8
12	1289	N	1289	-0-	-0-	-0-	1274	2	15	9	Y	14	9	1			13
01	1300	N	1300	-0-	-0-	-0-	1282	2	18	9	Y	16	19	1			10
02	1344	N	1201	-0-	-143	-0-	1178	2	23	9	Y	21	21	1			10
*03	1567	N	1567	-0-	-0-	-0-	1541	2	26	9	Y	24	12	1			22

YOUNGBLOOD-ROE UNIT WELL #: 4 RRCID -> 133893 COMPL. DATE 03/07/1990 TOTAL DEPTH 9620 PERF. 8479 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3493	X	3493	-0-	-0-	-0-	3465	2	28	9	Y	25	13	1			13
11	3386	X	3386	-0-	-0-	-0-	3351	2	35	9	Y	32	33	1			12
12	3224	X	2476	-0-	-748	-0-	2446	2	30	9	Y	27	17	1			22
01	3379	X	2448	-0-	-931	-0-	2369	2	79	9	Y	72	67	1			27
02	3164	X	2842	-0-	-322	-0-	2821	2	21	9	Y	19	17	1			29
03	3503	X	3233	-0-	-270	-0-	3216	2	17	9	Y	15	32	1			12

HAYGOOD, LOIS WELL #: 3 RRCID -> 133977 COMPL. DATE 03/06/1990 TOTAL DEPTH 9600 PERF. 9113 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	690	-0-	-1294	-0-	25	1	657	3	Y	7	7	1			-0-
							8	9									
11	1997	N	1997	-0-	-0-	-0-	71	1	1899	3	Y	24	24	1			-0-
							1	5	26	9							
12	1581	N	1540	-0-	-41	-0-	55	1	1463	3	Y	19	19	1			-0-
							1	5	21	9							
01	1719	N	1719	-0-	-0-	-0-	61	1	1632	3	Y	23	23	1			-0-
							1	5	25	9							
02	1679	N	1679	-0-	-0-	-0-	60	1	1593	3	Y	24	24	1			-0-
							26	9									
*03	1853	N	1853	-0-	-0-	-0-	67	1	1761	3	Y	23	23	1			-0-
							25	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 3 RRCID -> 133978 COMPL. DATE 07/02/2011 TOTAL DEPTH 9600 PERF. 6468 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1327	-0-	-1091	-0-		347	1	980	3	Y	-0-					-0-
11	1800	N	1235	-0-	-565	-0-		334	1	901	3	Y	-0-					-0-
12	1426	N	1210	-0-	-216	-0-		342	1	868	3	Y	-0-					-0-
01	1333	N	1109	-0-	-224	-0-		175	1	934	3	Y	-0-					-0-
02	1008	N	958	-0-	-50	-0-		54	1	904	3	Y	-0-					-0-
03	1116	N	998	-0-	-118	-0-		36	1	962	3	Y	-0-					-0-

DUNLAP UNIT WELL #: 3 RRCID -> 134005 COMPL. DATE 03/18/1990 TOTAL DEPTH 9425 PERF. 8426 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	399	-0-	-1213	-0-		397	3	2	9	Y	2	19	1			1
11	2052	X	2052	-0-	-0-	-0-		2037	3	15	9	Y	14	11	1			4
12	1426	X	1421	-0-	-5	-0-		1404	3	17	9	Y	15	16	1			3
01	1395	X	89	-0-	-1306	-0-		78	3	11	9	Y	10	10	1			3
02	1204	N	1067	-0-	-137	-0-		1056	3	11	9	Y	10	11	1			2
03	1333	N	1290	-0-	-43	-0-		1267	3	23	9	Y	21	20	1			3

SOUTHLAND PAPER CO. WELL #: 3 RRCID -> 134006 COMPL. DATE 06/17/2005 TOTAL DEPTH 9550 PERF. 8551 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	412	-0-	-146	-0-		14	1	386	3	Y	11	11	1			-0-
								12	9									
11	540	N	371	-0-	-169	-0-		13	1	352	3	Y	5	5	1			-0-
								6	9									
12	682	N	255	-0-	-427	-0-		9	1	240	3	Y	5	5	1			-0-
								6	9									
01	838	N	838	-0-	-0-	-0-		29	1	789	3	Y	18	18	1			-0-
								20	9									
02	1863	X	1863	-0-	-0-	-0-		64	1	1703	3	Y	87	87	1			-0-
								96	9									
*03	1715	X	1715	-0-	-0-	-0-		60	1	1576	3	Y	72	72	1			-0-
								79	9									

SOUTHLAND PAPER CO. WELL #: 4 RRCID -> 134167 COMPL. DATE 03/23/1990 TOTAL DEPTH 9650 PERF. 8912 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2298	-0-	-1856	-0-		83	1	2203	3	Y	11	11	1			-0-
								12	9									
11	4020	X	3604	-0-	-416	-0-		129	1	3455	3	Y	17	17	1			-0-
								1	5	19	9							
12	4154	X	2240	-0-	-1914	-0-		80	1	2147	3	Y	11	11	1			-0-
								1	5	12	9							
01	4154	X	2437	-0-	-1717	-0-		87	1	2330	3	Y	17	17	1			-0-
								1	5	19	9							
02	3724	X	3322	-0-	-402	-0-		120	1	3166	3	Y	32	32	1			-0-
								1	5	35	9							
*03	3723	X	3723	-0-	-0-	-0-		135	1	3553	3	Y	31	31	1			-0-
								1	5	34	9							

CARTHAGE GAS UNIT 112 WELL #: 4 T RRCID -> 134172 COMPL. DATE 10/09/1991 TOTAL DEPTH 9500 PERF. 8460 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1102	-0-	-231	-0-		39	1	1044	3	Y	17	17	1			-0-
								19	9									
11	1654	N	1654	-0-	-0-	-0-		59	1	1568	3	Y	24	24	1			-0-
								1	5	26	9							
12	1700	N	1700	-0-	-0-	-0-		60	1	1611	3	Y	25	25	1			-0-
								1	5	28	9							
01	1642	N	1642	-0-	-0-	-0-		58	1	1553	3	Y	27	27	1			-0-
								1	5	30	9							
02	1452	N	1452	-0-	-0-	-0-		52	1	1372	3	Y	25	25	1			-0-
								28	9									
*03	1606	N	1606	-0-	-0-	-0-		58	1	1522	3	Y	24	24	1			-0-
								26	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CUMMINGS WELL #: 6 RRCID -> 134173 COMPL. DATE 04/09/1990 TOTAL DEPTH 9800 PERF. 8518 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	7	1	149	3	Y	-0-					-0-
12	186	N	175	-0-	-11	-0-	8	1	167	3	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-					-0-

NEAL WELL #: 3 RRCID -> 134196 COMPL. DATE 06/23/2000 TOTAL DEPTH 9650 PERF. 8402 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1285	-0-	-637	-0-	1285	3			N	-0-					-0-
11	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
12	2077	N	2011	-0-	-66	-0-	2011	3			N	-0-					-0-
01	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
02	2044	N	1770	-0-	-274	-0-	1770	3			N	-0-					-0-
03	2015	N	1877	-0-	-138	-0-	1877	3			N	-0-					-0-

GRAVES ESTATE WELL #: 3 RRCID -> 134311 COMPL. DATE 04/10/1990 TOTAL DEPTH 9650 PERF. 9458 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCRAE, BLANCHE WELL #: 2 RRCID -> 134315 COMPL. DATE 04/08/1990 TOTAL DEPTH 9600 PERF. 9255 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	15	1	394	3	Y	-0-					-0-
11	439	N	439	-0-	-0-	-0-	16	1	423	3	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	17	1	463	3	Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	17	1	445	3	Y	-0-					-0-
02	402	N	402	-0-	-0-	-0-	15	1	387	3	Y	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	16	1	411	3	Y	-0-					-0-

WHITAKER UNIT WELL #: 6 RRCID -> 134318 COMPL. DATE 04/05/1990 TOTAL DEPTH 9638 PERF. 8485 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2411	N	2411	-0-	-0-	-0-	2393	2	18	9	Y	16	12	1			5
11	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-	5	1			-0-
12	3100	N	3119	-0-	19	19	3119	2			Y	-0-					-0-
01	2788	N	2769	-0-	-19	-0-	2769	2			Y	-0-					-0-
02	2576	X	1871	-0-	-705	-0-	1871	2			Y	-0-					-0-
03	3131	X	2604	-0-	-527	-0-	2600	2	4	9	Y	4	2	1			2

MOORE UNIT WELL #: 5 RRCID -> 134420 COMPL. DATE 04/22/1990 TOTAL DEPTH 9620 PERF. 8460 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	438	-0-	-1236	-0-	438	2			Y	-0-	1	1			1
11	2602	N	2602	-0-	-0-	-0-	2594	2	8	9	Y	7	6	1			2
12	2755	N	2755	-0-	-0-	-0-	2747	2	8	9	Y	7	7	1			2
01	2503	N	2503	-0-	-0-	-0-	2496	2	7	9	Y	6	6	1			2
02	2228	N	2228	-0-	-0-	-0-	2220	2	8	9	Y	7	7	1			2
*03	2623	N	2623	-0-	-0-	-0-	2613	2	10	9	Y	9	8	1			3

YOUNGBLOOD-ROE UNIT WELL #: 5 RRCID -> 134945 COMPL. DATE 05/18/1990 TOTAL DEPTH 9627 PERF. 8407 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2356	-0-	-217	-0-	2337	2	19	9	Y	17	9	1			9
11	2773	X	2773	-0-	-0-	-0-	2756	2	17	9	Y	15	18	1			6
12	2399	X	2399	-0-	-0-	-0-	2385	2	14	9	Y	13	8	1			11
01	2356	X	1732	-0-	-624	-0-	1693	2	39	9	Y	35	33	1			13
02	2053	N	2053	-0-	-0-	-0-	2042	2	11	9	Y	10	9	1			14
*03	2470	N	2470	-0-	-0-	-0-	2459	2	11	9	Y	10	16	1			8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 3 RRCID -> 135120 COMPL. DATE 07/08/2005 TOTAL DEPTH 9650 PERF. 8530 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	826	-0-	-1375	-0-	29	1	788	3	Y	8	8	1			-0-
							9	9									
11	2340	N	1783	-0-	-557	-0-	63	1	1698	3	Y	19	19	1			-0-
							1	5	21	9							
12	2978	N	2978	-0-	-0-	-0-	106	1	2835	3	Y	32	32	1			-0-
							2	5	35	9							
01	2562	N	2562	-0-	-0-	-0-	91	1	2437	3	Y	30	30	1			-0-
							1	5	33	9							
02	1901	N	1901	-0-	-0-	-0-	68	1	1807	3	Y	24	24	1			-0-
							26	9									
03	2232	N	2001	-0-	-231	-0-	72	1	1900	3	Y	26	26	1			-0-
							29	9									

MOORE UNIT WELL #: 4 RRCID -> 135132 COMPL. DATE 05/01/1990 TOTAL DEPTH 9620 PERF. 8416 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	647	-0-	-1523	-0-	647	2			Y	-0-	5	1			2
11	2631	X	2631	-0-	-0-	-0-	2628	2	3	9	Y	3	4	1			1
12	2170	X	1983	-0-	-187	-0-	1981	2	2	9	Y	2	2	1			1
01	2170	X	1225	-0-	-945	-0-	1222	2	3	9	Y	3	3	1			1
02	3048	X	3048	-0-	-0-	-0-	3045	2	3	9	Y	3	3	1			1
*03	3350	X	3350	-0-	-0-	-0-	3347	2	3	9	Y	3	3	1			1

CARTHAGE GAS UNIT 110 WELL #: 3 RRCID -> 135766 COMPL. DATE 06/02/1990 TOTAL DEPTH 9550 PERF. 8518 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	510	-0-	-482	-0-	18	1	491	3	Y	1	1	1			-0-
							1	9									
11	960	N	207	-0-	-753	-0-	7	1	200	3	Y	-0-					-0-
12	992	N	683	-0-	-309	-0-	25	1	657	3	Y	1	1	1			-0-
							1	9									
01	1463	N	1463	-0-	-0-	-0-	53	1	1407	3	Y	2	2	1			-0-
							1	5	2	9							
02	1023	N	1023	-0-	-0-	-0-	37	1	984	3	Y	2	2	1			-0-
							2	9									
*03	1638	N	1638	-0-	-0-	-0-	60	1	1575	3	Y	3	3	1			-0-
							3	9									

BECKWORTH WELL #: 2 RRCID -> 136288 COMPL. DATE 10/08/1990 TOTAL DEPTH 9750 PERF. 9537 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2126	-0-	-726	-0-	396	1	1665	3	Y	59	59	1			-0-
							65	9									
11	2760	X	1211	-0-	-1549	-0-	335	1	788	3	Y	80	80	1			-0-
							88	9									
12	2387	X	2142	-0-	-245	-0-	404	1	1661	3	Y	70	70	1			-0-
							77	9									
01	2356	X	1929	-0-	-427	-0-	364	1	1449	3	Y	81	81	1			-0-
							27	5	89	9							
02	1648	N	1648	-0-	-0-	-0-	365	1	1201	3	Y	55	55	1			-0-
							21	5	61	9							
*03	2057	N	2057	-0-	-0-	-0-	357	1	1593	3	Y	97	97	1			-0-
							107	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C.P. WELL #: 2 RRCID -> 138768 COMPL. DATE 05/16/2006 TOTAL DEPTH 9800 PERF. 8410 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	927	-0-	-2700	-0-	33	1	887	3	Y	6	6	1			-0-
							7	9									
11	3360	X	2221	-0-	-1139	-0-	79	1	2127	3	Y	13	13	1			-0-
							1	5	14	9							
12	3472	X	2135	-0-	-1337	-0-	76	1	2044	3	Y	13	13	1			-0-
							1	5	14	9							
01	3472	X	2405	-0-	-1067	-0-	86	1	2300	3	Y	16	16	1			-0-
							1	5	18	9							
02	2352	X	2095	-0-	-257	-0-	76	1	2002	3	Y	15	15	1			-0-
							17	9									
*03	2342	X	2342	-0-	-0-	-0-	85	1	2254	3	Y	3	3	1			-0-
							3	9									

HAYGOOD, LOIS WELL #: 4 RRCID -> 138845 COMPL. DATE 07/11/1991 TOTAL DEPTH 9600 PERF. 9218 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	438	-0-	-492	-0-	15	1	412	3	Y	10	10	1			-0-
							11	9									
11	1514	N	1514	-0-	-0-	-0-	53	1	1419	3	Y	37	37	1			-0-
							1	5	41	9							
12	1413	N	1413	-0-	-0-	-0-	49	1	1324	3	Y	35	35	1			-0-
							1	5	39	9							
01	1420	N	1420	-0-	-0-	-0-	50	1	1327	3	Y	38	38	1			-0-
							1	5	42	9							
02	1288	N	1262	-0-	-26	-0-	45	1	1176	3	Y	37	37	1			-0-
							41	9									
03	1426	N	1340	-0-	-86	-0-	48	1	1256	3	Y	33	33	1			-0-
							36	9									

ROBERTS UNIT WELL #: 7 RRCID -> 139000 COMPL. DATE 06/10/1991 TOTAL DEPTH 9665 PERF. 8412 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	493	-0-	-96	-0-	493	3			Y	-0-					-0-
11	570	N	411	-0-	-159	-0-	410	3	1	9	Y	1	1	1			-0-
12	556	N	556	-0-	-0-	-0-	553	3	3	9	Y	3	2	1			1
01	496	N	469	-0-	-27	-0-	467	3	2	9	Y	2	2	1			1
02	392	N	368	-0-	-24	-0-	366	3	2	9	Y	2	2	1			1
03	434	N	355	-0-	-79	-0-	354	3	1	9	Y	1	1	1			1

BECKWORTH WELL #: 3 RRCID -> 139038 COMPL. DATE 06/26/1991 TOTAL DEPTH 9700 PERF. 9164 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2716	-0-	-198	-0-	469	1	2218	3	Y	26	26	1			-0-
							29	9									
11	2820	X	2341	-0-	-479	-0-	446	1	1844	3	Y	46	46	1			-0-
							51	9									
12	2728	X	2438	-0-	-290	-0-	455	1	1950	3	Y	30	30	1			-0-
							33	9									
01	2728	X	2273	-0-	-455	-0-	423	1	1776	3	Y	36	36	1			-0-
							34	5	40	9							
02	2435	N	2435	-0-	-0-	-0-	423	1	1949	3	Y	26	26	1			-0-
							34	5	29	9							
*03	2647	N	2647	-0-	-0-	-0-	466	1	2131	3	Y	45	45	1			-0-
							50	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE, BLANCHE WELL #: 3 RRCID -> 139039 COMPL. DATE 07/05/1991 TOTAL DEPTH 9604 PERF. 9262 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1314	-0-	-143	-0-	47	1	1252	3	Y	14	14	1			-0-
							15	9									
11	1710	N	1710	-0-	-0-	-0-	61	1	1628	3	Y	18	18	1			-0-
							1	5	20	9							
12	2970	N	2970	-0-	-0-	-0-	57	1	1526	3	Y	1260	1260	1			-0-
							1	5	1386	9							
01	1597	N	1597	-0-	-0-	-0-	30	1	795	3	Y	702	702	1			-0-
							772	9									
02	1392	N	1392	-0-	-0-	-0-	25	1	664	3	Y	639	639	1			-0-
							703	9									
*03	1146	N	1146	-0-	-0-	-0-	22	1	590	3	Y	485	485	1			-0-
							534	9									

MCRAE, BLANCHE WELL #: 4 RRCID -> 139179 COMPL. DATE 07/23/2007 TOTAL DEPTH 9625 PERF. 8164 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JERNIGAN, MATTIE WELL #: 6 RRCID -> 139292 COMPL. DATE 08/23/1991 TOTAL DEPTH 9850 PERF. 8652 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	8	1	65	3	Y	-0-					-0-
12	93	N	74	-0-	-19	-0-	7	1	67	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-

LANGFORD WELL #: 1 RRCID -> 139357 COMPL. DATE 06/30/2004 TOTAL DEPTH 9650 PERF. 8574 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	26	-0-	-36	-0-	1	1	25	3	Y	-0-					-0-
11	90	N	52	-0-	-38	-0-	2	1	50	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	2	1	67	3	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	3	1	66	3	Y	4	4	1			-0-
							4	9									
*03	80	N	80	-0-	-0-	-0-	3	1	74	3	Y	3	3	1			-0-
							3	9									

HAVARD, ALPHA WELL #: 2 RRCID -> 139388 COMPL. DATE 09/11/1991 TOTAL DEPTH 9650 PERF. 9194 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	110	-0-	-324	-0-	4	1	106	3	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	12	1	308	3	Y	-0-					-0-
12	248	N	141	-0-	-107	-0-	5	1	136	3	Y	-0-					-0-
01	124	N	89	-0-	-35	-0-	3	1	86	3	Y	-0-					-0-
02	308	N	64	-0-	-244	-0-	2	1	58	3	Y	4	4	1			-0-
							4	9									
03	155	N	26	-0-	-129	-0-	1	1	23	3	Y	2	2	1			-0-
							2	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 8 RRCID -> 139606 COMPL. DATE 10/03/1991 TOTAL DEPTH 9700 PERF. 8440 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	N	601	-0-	-0-	-0-	26	1	575	3	Y	-0-					-0-
11	480	N	449	-0-	-31	-0-	21	1	428	3	Y	-0-					-0-
12	496	N	439	-0-	-57	-0-	20	1	406	3	Y	12	12	1			-0-
							13	9									
01	433	N	433	-0-	-0-	-0-	18	1	398	3	Y	15	15	1			-0-
							17	9									
02	391	N	391	-0-	-0-	-0-	18	1	361	3	Y	11	11	1			-0-
							12	9									
*03	432	N	432	-0-	-0-	-0-	19	1	394	3	Y	17	17	1			-0-
							19	9									

CARTHAGE GAS UNIT 112 WELL #: 5 RRCID -> 139642 COMPL. DATE 09/27/1991 TOTAL DEPTH 9551 PERF. 8506 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	971	-0-	-300	-0-	35	1	936	3	Y	-0-					-0-
11	1535	N	1535	-0-	-0-	-0-	55	1	1479	3	Y	-0-					-0-
							1	5									
12	1481	N	1481	-0-	-0-	-0-	53	1	1427	3	Y	-0-					-0-
							1	5									
01	1425	N	1425	-0-	-0-	-0-	51	1	1373	3	Y	-0-					-0-
							1	5									
02	1428	N	1154	-0-	-274	-0-	42	1	1112	3	Y	-0-					-0-
03	1488	N	1232	-0-	-256	-0-	45	1	1187	3	Y	-0-					-0-

SOAPE, C.P. WELL #: 3 RRCID -> 139880 COMPL. DATE 10/01/1991 TOTAL DEPTH 9650 PERF. 8448 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1603	-0-	-1745	-0-	467	1	1060	3	Y	69	69	1			-0-
							76	9									
11	2790	X	1704	-0-	-1086	-0-	494	1	1157	3	Y	48	48	1			-0-
							53	9									
12	2728	X	2018	-0-	-710	-0-	567	1	1385	3	Y	59	59	1			-0-
							1	5	65	9							
01	7185	X	7185	-0-	-0-	-0-	680	1	6423	3	Y	72	72	1			-0-
							3	5	79	9							
02	1842	N	1842	-0-	-0-	-0-	451	1	1317	3	Y	67	67	1			-0-
							74	9									
*03	2070	N	2070	-0-	-0-	-0-	74	1	1949	3	Y	43	43	1			-0-
							47	9									

SOAPE, C.P. WELL #: 4 RRCID -> 139881 COMPL. DATE 09/07/2005 TOTAL DEPTH 9650 PERF. 8418 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	-0-	-0-	-992	-0-					Y	12	12	1			-0-
11	690	X	-0-	-0-	-690	-0-					Y	17	17	1			-0-
12	713	X	-0-	-0-	-713	-0-					Y	28	28	1			-0-
01	713	X	-0-	-0-	-713	-0-					Y	17	17	1			-0-
02	2800	N	4870	-0-	2070	2070	496	1	4345	3	Y	25	25	1			-0-
							1	5	28	9							
*03	2070	N	-0-	-0-	-2070	-0-					Y	83	83	1			-0-

CARTHAGE GAS UNIT 112 WELL #: 6 RRCID -> 139883 COMPL. DATE 10/18/1991 TOTAL DEPTH 9800 PERF. 8482 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	835	-0-	-2110	-0-	30	1	791	3	Y	13	13	1			-0-
							14	9									
11	2351	N	2351	-0-	-0-	-0-	83	1	2228	3	Y	35	35	1			-0-
							1	5	39	9							
12	2294	N	1608	-0-	-686	-0-	57	1	1522	3	Y	25	25	1			-0-
							1	5	28	9							
01	1489	N	1489	-0-	-0-	-0-	53	1	1407	3	Y	25	25	1			-0-
							1	5	28	9							
02	1719	N	1719	-0-	-0-	-0-	62	1	1623	3	Y	31	31	1			-0-
							34	9									
03	1581	N	1361	-0-	-220	-0-	49	1	1289	3	Y	21	21	1			-0-
							23	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMAS, CHARLES WELL #: 4 RRCID -> 139957 COMPL. DATE 10/18/1991 TOTAL DEPTH 9625 PERF. 8566 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	66	-0-	-120	-0-	2	1	53	3	Y	10	10	1			-0-
							11	9									
11	154	N	154	-0-	-0-	-0-	5	1	124	3	Y	23	23	1			-0-
							25	9									
12	124	N	62	-0-	-62	-0-	2	1	52	3	Y	7	7	1			-0-
							8	9									
01	141	N	141	-0-	-0-	-0-	4	1	120	3	Y	15	15	1			-0-
							17	9									
02	160	N	160	-0-	-0-	-0-	5	1	141	3	Y	13	13	1			-0-
							14	9									
03	62	N	40	-0-	-22	-0-	1	1	37	3	Y	2	2	1			-0-
							2	9									

THOMAS, CHARLES WELL #: 5 RRCID -> 139958 COMPL. DATE 10/24/1991 TOTAL DEPTH 9625 PERF. 8568 - 9260

10	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
11	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-
12	837	X	717	-0-	-120	-0-	26	1	691	3	Y	-0-					-0-
01	837	X	226	-0-	-611	-0-	8	1	218	3	Y	-0-					-0-
02	756	X	534	-0-	-222	-0-	19	1	505	3	Y	9	9	1			-0-
							10	9									
03	713	X	275	-0-	-438	-0-	10	1	265	3	Y	-0-					-0-

GRIFFITH WELL #: 2 RRCID -> 139963 COMPL. DATE 10/17/1991 TOTAL DEPTH 9650 PERF. 9156 - 9232

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE, L.E. WELL #: 3 RRCID -> 139964 COMPL. DATE 08/16/2008 TOTAL DEPTH 9650 PERF. 8562 - 9480

10	1379	N	1379	-0-	-0-	-0-	49	1	1310	3	Y	18	18	1			-0-
							20	9									
11	1353	N	1353	-0-	-0-	-0-	48	1	1288	3	Y	15	15	1			-0-
							17	9									
12	1423	N	1423	-0-	-0-	-0-	51	1	1352	3	Y	17	17	1			-0-
							1	5	19	9							
01	1290	N	1290	-0-	-0-	-0-	46	1	1225	3	Y	16	16	1			-0-
							1	5	18	9							
02	1232	N	1152	-0-	-80	-0-	41	1	1094	3	Y	15	15	1			-0-
							17	9									
03	1364	N	1259	-0-	-105	-0-	45	1	1197	3	Y	15	15	1			-0-
							17	9									

CARTHAGE GAS UNIT 110 WELL #: 4 RRCID -> 139966 COMPL. DATE 11/12/1991 TOTAL DEPTH 9601 PERF. 8544 - 9443

10	3193	X	2282	-0-	-911	-0-	83	1	2199	3	Y	-0-					-0-
11	3507	X	3507	-0-	-0-	-0-	126	1	3380	3	Y	-0-					-0-
							1	5									
12	4290	X	4290	-0-	-0-	-0-	154	1	4134	3	Y	-0-					-0-
							2	5									
01	3193	X	2963	-0-	-230	-0-	107	1	2855	3	Y	-0-					-0-
							1	5									
02	3416	X	3350	-0-	-66	-0-	122	1	3228	3	Y	-0-					-0-
*03	4578	X	4578	-0-	-0-	-0-	167	1	4410	3	Y	-0-					-0-
							1	5									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 110 WELL #: 5 RRCID -> 139967 COMPL. DATE 11/04/1991 TOTAL DEPTH 9575 PERF. 8503 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	10	1	264	3	Y	-0-					-0-
11	330	N	297	-0-	-33	-0-	11	1	286	3	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	14	1	383	3	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	12	1	324	3	Y	-0-					-0-
02	280	N	244	-0-	-36	-0-	9	1	235	3	Y	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	16	1	427	3	Y	-0-					-0-
	SOUTHLAND PAPER CO.				WELL #: 5	RRCID -> 140132	COMPL. DATE 11/21/1991					TOTAL DEPTH 9600			PERF. 9133 - 9214		
10	1798	N	652	-0-	-1146	-0-	23	1	628	3	Y	1	1	1			-0-
							1	9									
11	1790	N	1790	-0-	-0-	-0-	64	1	1725	3	Y	-0-					-0-
							1	5									
12	1958	N	1958	-0-	-0-	-0-	70	1	1887	3	Y	-0-					-0-
							1	5									
01	1795	N	1795	-0-	-0-	-0-	65	1	1729	3	Y	-0-					-0-
							1	5									
02	1340	N	1340	-0-	-0-	-0-	49	1	1291	3	Y	-0-					-0-
*03	1625	N	1625	-0-	-0-	-0-	59	1	1566	3	Y	-0-					-0-
	MASON				WELL #: 6 T	RRCID -> 140321	COMPL. DATE 04/27/2005					TOTAL DEPTH 9650			PERF. 8520 - 9438		
10	1643	N	966	-0-	-677	-0-	34	1	924	3	Y	7	7	1			-0-
							8	9									
11	1921	N	1921	-0-	-0-	-0-	69	1	1837	3	Y	13	13	1			-0-
							1	5	14	9							
12	1891	N	1784	-0-	-107	-0-	64	1	1706	3	Y	12	12	1			-0-
							1	5	13	9							
01	1752	N	1752	-0-	-0-	-0-	63	1	1674	3	Y	13	13	1			-0-
							1	5	14	9							
02	1288	N	1257	-0-	-31	-0-	45	1	1200	3	Y	11	11	1			-0-
							12	9									
*03	1720	N	1720	-0-	-0-	-0-	62	1	1645	3	Y	12	12	1			-0-
							13	9									
	MASON				WELL #: 5	RRCID -> 140324	COMPL. DATE 01/02/1992					TOTAL DEPTH 9650			PERF. 8522 - 9448		
10	930	N	201	-0-	-729	-0-	7	1	194	3	Y	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	51	1	1357	3	Y	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	42	1	1136	3	Y	-0-					-0-
							1	5									
01	1116	N	1116	-0-	-0-	-0-	40	1	1075	3	Y	-0-					-0-
							1	5									
02	1316	N	992	-0-	-324	-0-	36	1	956	3	Y	-0-					-0-
03	1178	N	1050	-0-	-128	-0-	38	1	1012	3	Y	-0-					-0-
	BURTON, JOHN W.				WELL #: 5	RRCID -> 140343	COMPL. DATE 12/12/1991					TOTAL DEPTH 9620			PERF. 9150 - 9475		
10	1798	N	48	-0-	-1750	-0-	2	1	46	3	Y	-0-					-0-
11	2506	N	2506	-0-	-0-	-0-	90	1	2405	3	Y	9	9	1			-0-
							1	5	10	9							
12	1271	N	912	-0-	-359	-0-	33	1	876	3	Y	3	3	1			-0-
							3	9									
01	266	N	266	-0-	-0-	-0-	10	1	256	3	Y	-0-					-0-
02	2212	N	234	-0-	-1978	-0-	9	1	225	3	Y	-0-					-0-
*03	1273	N	1273	-0-	-0-	-0-	46	1	1227	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BECKWORTH WELL #: 4 RRCID -> 140355 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8610 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1873	-0-	-669	-0-	454	1	1277	3	Y	129	129	1			-0-
							142	9									
11	2460	X	1227	-0-	-1233	-0-	383	1	776	3	Y	62	62	1			-0-
							68	9									
12	2542	X	1495	-0-	-1047	-0-	438	1	1002	3	Y	50	50	1			-0-
							55	9									
01	2108	X	1368	-0-	-740	-0-	418	1	870	3	Y	58	58	1			-0-
							16	5	64	9							
02	1321	N	1321	-0-	-0-	-0-	352	1	910	3	Y	39	39	1			-0-
							16	5	43	9							
03	1488	N	1407	-0-	-81	-0-	461	1	878	3	Y	62	62	1			-0-
							68	9									

BURTON, JOHN W. WELL #: 6 RRCID -> 140640 COMPL. DATE 05/17/2005 TOTAL DEPTH 9620 PERF. 8536 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	713	-0-	-651	-0-	25	1	677	3	Y	10	10	1			-0-
							11	9									
11	1310	N	1310	-0-	-0-	-0-	46	1	1243	3	Y	19	19	1			-0-
							21	9									
12	1303	N	1303	-0-	-0-	-0-	46	1	1237	3	Y	17	17	1			-0-
							1	5	19	9							
01	1306	N	1306	-0-	-0-	-0-	46	1	1241	3	Y	16	16	1			-0-
							1	5	18	9							
02	1232	X	1158	-0-	-74	-0-	42	1	1099	3	Y	15	15	1			-0-
							17	9									
03	1364	X	1250	-0-	-114	-0-	45	1	1190	3	Y	14	14	1			-0-
							15	9									

WILLIAMS-INGRAM WELL #: 3 RRCID -> 141238 COMPL. DATE 03/09/1993 TOTAL DEPTH 9650 PERF. 9053 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	548	-0-	-382	-0-	19	1	509	3	Y	18	18	1			-0-
							20	9									
11	960	N	441	-0-	-519	-0-	15	1	413	3	Y	12	12	1			-0-
							13	9									
12	713	N	389	-0-	-324	-0-	14	1	363	3	Y	11	11	1			-0-
							12	9									
01	558	N	350	-0-	-208	-0-	12	1	326	3	Y	11	11	1			-0-
							12	9									
02	392	N	278	-0-	-114	-0-	10	1	258	3	Y	9	9	1			-0-
							10	9									
03	403	N	291	-0-	-112	-0-	10	1	272	3	Y	8	8	1			-0-
							9	9									

PAGE, L.E. WELL #: 4 RRCID -> 142168 COMPL. DATE 08/22/2008 TOTAL DEPTH 9650 PERF. 8594 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1789	N	1789	-0-	-0-	-0-	64	1	1695	3	Y	27	27	1			-0-
							30	9									
11	1147	N	1147	-0-	-0-	-0-	41	1	1089	3	Y	15	15	1			-0-
							17	9									
12	1410	N	1410	-0-	-0-	-0-	50	1	1339	3	Y	18	18	1			-0-
							1	5	20	9							
01	1275	N	1275	-0-	-0-	-0-	45	1	1214	3	Y	14	14	1			-0-
							1	5	15	9							
02	1624	X	1348	-0-	-276	-0-	49	1	1281	3	Y	16	16	1			-0-
							18	9									
03	1798	X	1120	-0-	-678	-0-	40	1	1066	3	Y	13	13	1			-0-
							14	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER COMPANY WELL #: 6 RRCID -> 142237 COMPL. DATE 01/14/2007 TOTAL DEPTH 9600 PERF. 8552 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	27	1	724	3	Y	33	33	1			-0-
							36	9									
11	1525	N	1525	-0-	-0-	-0-	53	1	1408	3	Y	57	57	1			-0-
							1	5	63	9							
12	1531	N	1531	-0-	-0-	-0-	53	1	1411	3	Y	60	60	1			-0-
							1	5	66	9							
01	1419	N	1419	-0-	-0-	-0-	49	1	1303	3	Y	60	60	1			-0-
							1	5	66	9							
02	1426	N	1426	-0-	-0-	-0-	49	1	1305	3	Y	65	65	1			-0-
							72	9									
03	1488	N	1286	-0-	-202	-0-	45	1	1188	3	Y	48	48	1			-0-
							53	9									

HEBERT WELL #: 5 RRCID -> 142238 COMPL. DATE 03/25/1993 TOTAL DEPTH 9650 PERF. 9170 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	744	-0-	-62	-0-	26	1	697	3	Y	19	19	1			-0-
							21	9									
11	690	N	611	-0-	-79	-0-	22	1	577	3	Y	11	11	1			-0-
							12	9									
12	713	N	637	-0-	-76	-0-	23	1	602	3	Y	11	11	1			-0-
							12	9									
01	792	N	792	-0-	-0-	-0-	28	1	751	3	Y	12	12	1			-0-
							13	9									
02	672	X	605	-0-	-67	-0-	22	1	571	3	Y	11	11	1			-0-
							12	9									
*03	1128	X	1128	-0-	-0-	-0-	40	1	1065	3	Y	21	21	1			-0-
							23	9									

HEBERT WELL #: 6 RRCID -> 142239 COMPL. DATE 12/15/1992 TOTAL DEPTH 9650 PERF. 9144 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	58	1	1515	3	Y	9	9	1			-0-
							10	9									
11	2381	N	2381	-0-	-0-	-0-	85	1	2281	3	Y	13	13	1			-0-
							1	5	14	9							
12	2265	N	2265	-0-	-0-	-0-	81	1	2169	3	Y	13	13	1			-0-
							1	5	14	9							
01	2199	N	2199	-0-	-0-	-0-	79	1	2105	3	Y	13	13	1			-0-
							1	5	14	9							
02	2212	N	1834	-0-	-378	-0-	66	1	1755	3	Y	12	12	1			-0-
							13	9									
03	2263	N	2024	-0-	-239	-0-	73	1	1938	3	Y	12	12	1			-0-
							13	9									

BURTON, JOHN W. WELL #: 7 RRCID -> 142240 COMPL. DATE 06/17/2005 TOTAL DEPTH 9625 PERF. 8583 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	695	-0-	-1041	-0-	25	1	661	3	Y	8	8	1			-0-
							9	9									
11	1840	N	1840	-0-	-0-	-0-	65	1	1752	3	Y	20	20	1			-0-
							1	5	22	9							
12	1643	N	1548	-0-	-95	-0-	55	1	1474	3	Y	16	16	1			-0-
							1	5	18	9							
01	2294	N	2294	-0-	-0-	-0-	81	1	2182	3	Y	27	27	1			-0-
							1	5	30	9							
02	1708	N	1529	-0-	-179	-0-	55	1	1453	3	Y	19	19	1			-0-
							21	9									
*03	1918	N	1918	-0-	-0-	-0-	69	1	1825	3	Y	22	22	1			-0-
							24	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYGOOD, LOIS WELL #: 5 T RRCID -> 142241 COMPL. DATE 12/28/1992 TOTAL DEPTH 9625 PERF. 9160 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	13	-0-	-173	-0-	13	3			Y	-0-					-0-
11	180	N	48	-0-	-132	-0-	2	1	45	3	Y	1	1	1			-0-
							1	9									
12	124	N	9	-0-	-115	-0-	9	3			Y	-0-					-0-
01	13	N	4	-0-	-9	-0-	4	3			Y	-0-					-0-
02	56	N	19	-0-	-37	-0-	1	1	17	3	Y	1	1	1			-0-
							1	9									
*03	44	N	44	-0-	-0-	-0-	2	1	41	3	Y	1	1	1			-0-
							1	9									

MANGHAM UNIT WELL #: 9 RRCID -> 143893 COMPL. DATE 12/19/1992 TOTAL DEPTH 9634 PERF. 8436 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2715	-0-	-292	-0-	2698	3	17	9	Y	15	15	1			8
11	2910	X	2391	-0-	-519	-0-	2391	3			Y	-0-	8	1			-0-
12	2976	X	2427	-0-	-549	-0-	2427	3			Y	-0-					-0-
01	2728	N	2199	-0-	-529	-0-	2199	3			Y	-0-					-0-
02	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-					-0-
03	2325	N	1971	-0-	-354	-0-	1971	3			Y	-0-					-0-

WHITAKER UNIT WELL #: 9 RRCID -> 144123 COMPL. DATE 01/16/1993 TOTAL DEPTH 9616 PERF. 8450 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3706	X	3706	-0-	-0-	-0-	3706	2			Y	-0-					-0-
11	4156	X	4156	-0-	-0-	-0-	4156	2			Y	-0-					-0-
12	3991	X	3991	-0-	-0-	-0-	3991	2			Y	-0-					-0-
01	3495	X	3495	-0-	-0-	-0-	3495	2			Y	-0-					-0-
02	2953	X	2953	-0-	-0-	-0-	2953	2			Y	-0-					-0-
03	2883	X	2314	-0-	-569	-0-	2314	2			Y	-0-					-0-

ALLISON UNIT WELL #: 7 RRCID -> 144282 COMPL. DATE 01/23/1993 TOTAL DEPTH 9605 PERF. 8366 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	970	-0-	-332	-0-	958	3	12	9	Y	11	22	1			4
11	1240	X	1240	-0-	-0-	-0-	1216	3	24	9	Y	22	19	1			7
12	1767	X	1490	-0-	-277	-0-	1464	3	26	9	Y	24	24	1			7
01	1767	X	1294	-0-	-473	-0-	1254	3	40	9	Y	36	34	1			9
02	1148	N	967	-0-	-181	-0-	947	3	20	9	Y	18	15	1			12
03	1488	N	1468	-0-	-20	-0-	1439	3	29	9	Y	26	26	1			12

FITE UNIT WELL #: 9 RRCID -> 144284 COMPL. DATE 01/21/1993 TOTAL DEPTH 9641 PERF. 8440 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	646	3	1	9	Y	1	2	1			1
11	612	N	612	-0-	-0-	-0-	612	3			Y	-0-	1	1			-0-
12	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
01	651	N	567	-0-	-84	-0-	567	3			Y	-0-					-0-
02	560	N	509	-0-	-51	-0-	509	3			Y	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-

COLLINS UNIT WELL #: 7 RRCID -> 144420 COMPL. DATE 02/21/2003 TOTAL DEPTH 9635 PERF. 8394 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2294	-0-	-62	-0-	2288	2	6	9	Y	5	7	1			1
11	2340	N	2260	-0-	-80	-0-	2250	2	10	9	Y	9	8	1			2
12	2387	N	2226	-0-	-161	-0-	2218	2	8	9	Y	7	7	1			2
01	2294	N	2294	-0-	-0-	-0-	2285	2	9	9	Y	8	8	1			2
02	2018	N	2018	-0-	-0-	-0-	2009	2	9	9	Y	8	9	1			1
*03	2182	N	2182	-0-	-0-	-0-	2165	2	17	9	Y	15	13	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNGBLOOD-ROE UNIT WELL #: 8 RRCID -> 144692 COMPL. DATE 02/19/1993 TOTAL DEPTH 9630 PERF. 8525 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	1522	-0-	-2043	-0-	1508	2	14	9	Y	13	7	1			7
11	3450	X	1425	-0-	-2025	-0-	1413	2	12	9	Y	11	14	1			4
12	3804	X	3804	-0-	-0-	-0-	3798	2	6	9	Y	5	5	1			4
01	3467	X	3467	-0-	-0-	-0-	3453	2	14	9	Y	13	12	1			5
02	3084	X	3084	-0-	-0-	-0-	3081	2	3	9	Y	3	3	1			5
*03	3337	X	3337	-0-	-0-	-0-	3333	2	4	9	Y	4	6	1			3

HUDSON-JOHNSON UNIT WELL #: 8 RRCID -> 144859 COMPL. DATE 03/05/1993 TOTAL DEPTH 9610 PERF. 8469 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1692	-0-	-757	-0-	1469	2	223	9	Y	203	327	1			47
11	1950	X	1425	-0-	-525	-0-	1425	2			Y	-0-	47	1			-0-
12	2015	X	1390	-0-	-625	-0-	1390	2			Y	-0-					-0-
01	2015	X	1447	-0-	-568	-0-	1447	2			Y	-0-					-0-
02	1288	N	1277	-0-	-11	-0-	1277	2			Y	-0-					-0-
03	1395	N	1391	-0-	-4	-0-	1391	2			Y	-0-					-0-

CHADWICK UNIT WELL #: 8 RRCID -> 145219 COMPL. DATE 03/31/1993 TOTAL DEPTH 9620 PERF. 8267 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3126	-0-	26	468	3118	3	8	9	Y	7	4	1			10
11	3580	X	3112	-0-	-468	-0-	3105	3	7	9	Y	6	9	1			7
12	3603	X	3603	-0-	-0-	-0-	3592	3	11	9	Y	10	9	1			8
01	3261	X	3261	-0-	-0-	-0-	3252	3	9	9	Y	8	4	1			12
02	2912	X	2755	-0-	-157	-0-	2748	3	7	9	Y	6	13	1			5
03	3255	X	2946	-0-	-309	-0-	2937	3	9	9	Y	8	4	1			9

MANGHAM UNIT WELL #: 10 RRCID -> 145237 COMPL. DATE 04/15/1993 TOTAL DEPTH 9646 PERF. 8401 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1884	N	1884	-0-	-0-	-0-	1881	3	3	9	Y	3	3	1			2
11	1903	N	1903	-0-	-0-	-0-	1903	3			Y	-0-	2	1			-0-
12	1972	N	1972	-0-	-0-	-0-	1969	3	3	9	Y	3	1	1			2
01	1718	N	1718	-0-	-0-	-0-	1717	3	1	9	Y	1	2	1			1
02	1794	N	1794	-0-	-0-	-0-	1792	3	2	9	Y	2	2	1			1
*03	2190	N	2190	-0-	-0-	-0-	2187	3	3	9	Y	3	3	1			1

FITE UNIT WELL #: 10 RRCID -> 145239 COMPL. DATE 04/03/1993 TOTAL DEPTH 9640 PERF. 8489 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2402	-0-	-760	-0-	2399	3	3	9	Y	3	5	1			2
11	2910	X	2139	-0-	-771	-0-	2132	3	7	9	Y	6	3	1			5
12	2778	X	2778	-0-	-0-	-0-	2771	3	7	9	Y	6	5	1			6
01	2542	X	1627	-0-	-915	-0-	1617	3	10	9	Y	9	7	1			8
02	1988	N	1331	-0-	-657	-0-	1324	3	7	9	Y	6	10	1			4
03	2697	N	1738	-0-	-959	-0-	1727	3	11	9	Y	10	7	1			7

ALLISON UNIT WELL #: 8 RRCID -> 145424 COMPL. DATE 04/30/1993 TOTAL DEPTH 9607 PERF. 8359 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2547	N	2547	-0-	-0-	-0-	2532	3	15	9	Y	14	11	1			5
11	2449	N	2449	-0-	-0-	-0-	2435	3	14	9	Y	13	14	1			4
12	2534	N	2534	-0-	-0-	-0-	2519	3	15	9	Y	14	14	1			4
01	2438	N	2438	-0-	-0-	-0-	2424	3	14	9	Y	13	14	1			3
02	2072	N	1962	-0-	-110	-0-	1952	3	10	9	Y	9	6	1			6
03	2294	N	2066	-0-	-228	-0-	2057	3	9	9	Y	8	10	1			4

WOOLWORTH GAS UNIT WELL #: 2 RRCID -> 145514 COMPL. DATE 04/21/1993 TOTAL DEPTH 9410 PERF. 8478 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	1830	-0-	-2634	-0-	1830	3			Y	-0-					-0-
11	4320	X	3874	-0-	-446	-0-	3874	3			Y	-0-					-0-
12	4464	X	3720	-0-	-744	-0-	3720	3			Y	-0-					-0-
01	4402	X	3969	-0-	-433	-0-	3969	3			Y	-0-					-0-
02	3836	X	3533	-0-	-303	-0-	3533	3			Y	-0-					-0-
*03	4099	X	4099	-0-	-0-	-0-	4099	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON-JOHNSON UNIT WELL #: 9 RRCID -> 145566 COMPL. DATE 05/11/1993 TOTAL DEPTH 9609 PERF. 8332 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1118	-0-	-277	-0-	1118	2			Y	-0-	1	1			-0-
11	1230	N	1004	-0-	-226	-0-	1004	2			Y	-0-					-0-
12	1240	N	984	-0-	-256	-0-	984	2			Y	-0-					-0-
01	1116	N	1039	-0-	-77	-0-	1039	2			Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-
*03	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-

HULL UNIT B WELL #: B 6 RRCID -> 145873 COMPL. DATE 06/07/1993 TOTAL DEPTH 9658 PERF. 8407 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1043	-0-	-879	-0-	888	3	155	9	Y	141	105	1			70
11	2079	N	2079	-0-	-0-	-0-	1778	3	301	9	Y	274	250	1			94
12	3100	N	13328	-0-	10228	10228	13034	3	294	9	Y	267	317	1			44
01	3100	N	2211	-0-	-889	9339	1952	3	259	9	Y	235	220	1			59
02	2800	N	1812	-0-	-988	8351	1595	3	217	9	Y	197	218	1			38
*03	10337	X	1986	-0-	-8351	-0-	1830	3	156	9	Y	142	145	1			35

MOORE UNIT WELL #: 7 RRCID -> 145989 COMPL. DATE 06/18/1993 TOTAL DEPTH 9630 PERF. 8448 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2355	-0-	-745	432	2352	2	3	9	Y	3	2	1			1
11	2336	X	1904	-0-	-432	-0-	1904	2			Y	-0-	1	1			-0-
12	3289	X	3289	-0-	-0-	-0-	3289	2			Y	-0-					-0-
01	2570	X	2570	-0-	-0-	-0-	2570	2			Y	-0-					-0-
02	2632	X	2365	-0-	-267	-0-	2365	2			Y	-0-					-0-
03	2914	X	2381	-0-	-533	-0-	2381	2			Y	-0-					-0-

ROBERTS UNIT WELL #: 9 RRCID -> 146193 COMPL. DATE 07/28/1993 TOTAL DEPTH 9693 PERF. 8450 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1749	-0-	-80	-0-	1741	3	8	9	Y	7	6	1			3
11	1770	N	1519	-0-	-251	-0-	1512	3	7	9	Y	6	7	1			2
12	1674	N	1672	-0-	-2	-0-	1668	3	4	9	Y	4	5	1			1
01	1736	N	1657	-0-	-79	-0-	1653	3	4	9	Y	4	3	1			2
02	1533	N	1533	-0-	-0-	-0-	1530	3	3	9	Y	3	4	1			1
03	1674	N	1643	-0-	-31	-0-	1637	3	6	9	Y	5	3	1			3

THOMPSON UNIT WELL #: 8 RRCID -> 146416 COMPL. DATE 08/13/1993 TOTAL DEPTH 9656 PERF. 8467 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
11	420	X	263	-0-	-157	-0-	263	2			Y	-0-					-0-
12	434	X	385	-0-	-49	-0-	383	2	2	9	Y	2	1	1			1
01	434	X	410	-0-	-24	-0-	409	2	1	9	Y	1	2	1			-0-
02	410	N	410	-0-	-0-	-0-	408	2	2	9	Y	2	1	1			1
03	372	N	202	-0-	-170	-0-	202	2			Y	-0-	1	1			-0-

LILLY UNIT WELL #: 6 RRCID -> 146813 COMPL. DATE 09/14/1993 TOTAL DEPTH 9710 PERF. 8406 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	345	-0-	-3530	-0-	339	2	6	9	Y	5	16	1			15
11	3750	X	2213	-0-	-1537	-0-	2187	2	26	9	Y	24	26	1			13
12	3875	X	2391	-0-	-1484	-0-	2371	2	20	9	Y	18	12	1			19
01	3379	X	1601	-0-	-1778	-0-	1586	2	15	9	Y	14	14	1			19
02	3430	X	3430	-0-	-0-	-0-	3384	2	46	9	Y	42	21	1			40
*03	4437	X	4437	-0-	-0-	-0-	4396	2	41	9	Y	37	56	1			21

YOUNGBLOOD-ROE UNIT WELL #: 9 RRCID -> 146837 COMPL. DATE 09/28/1993 TOTAL DEPTH 9620 PERF. 8455 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2916	-0-	-773	-0-	2905	2	11	9	Y	10	5	1			5
11	3210	X	2746	-0-	-464	-0-	2735	2	11	9	Y	10	11	1			4
12	3162	X	286	-0-	-2876	-0-	278	2	8	9	Y	7	5	1			6
01	3100	X	2609	-0-	-491	-0-	2588	2	21	9	Y	19	18	1			7
02	2548	X	2215	-0-	-333	-0-	2209	2	6	9	Y	5	5	1			7
03	2821	X	1610	-0-	-1211	-0-	1606	2	4	9	Y	4	8	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL UNIT B WELL #: B 7 RRCID -> 147156 COMPL. DATE 10/15/1993 TOTAL DEPTH 9673 PERF. 8400 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1029	-0-	-2319	-0-	988	3	41	9	Y	37	29	1			18
11	3641	X	3641	-0-	-0-	-0-	3560	3	81	9	Y	74	67	1			25
12	23360	X	23360	-0-	-0-	-0-	23273	3	87	9	Y	79	91	1			13
01	3579	X	3579	-0-	-0-	-0-	3502	3	77	9	Y	70	65	1			18
02	3164	X	3060	-0-	-104	-0-	2997	3	63	9	Y	57	64	1			11
03	3503	X	3287	-0-	-216	-0-	3202	3	85	9	Y	77	69	1			19

MORGAN UNIT WELL #: 8 RRCID -> 147254 COMPL. DATE 10/30/1993 TOTAL DEPTH 9680 PERF. 8401 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1148	-0-	-61	-0-	1139	2	9	9	Y	8	9	1			8
11	1489	N	1489	-0-	-0-	-0-	1466	2	23	9	Y	21	18	1			11
12	3100	N	3713	-0-	613	613	3513	2	200	9	Y	182	158	1			35
01	3100	N	3223	-0-	123	736	3178	2	45	9	Y	41	68	1			8
02	3660	X	2924	-0-	-736	-0-	2904	2	20	9	Y	18	22	1			4
03	3224	X	2934	-0-	-290	-0-	2923	2	11	9	Y	10	12	1			2

ROBERTS UNIT WELL #: 10 RRCID -> 147457 COMPL. DATE 11/13/1993 TOTAL DEPTH 9675 PERF. 8548 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1599	-0-	-447	-0-	1598	3	1	9	Y	1	1	1			1
11	2100	N	1504	-0-	-596	-0-	1498	3	6	9	Y	5	4	1			2
12	2046	N	1477	-0-	-569	-0-	1470	3	7	9	Y	6	6	1			2
01	1612	N	1195	-0-	-417	-0-	1189	3	6	9	Y	5	4	1			3
02	1400	N	676	-0-	-724	-0-	673	3	3	9	Y	3	5	1			1
*03	2586	N	2586	-0-	-0-	-0-	2575	3	11	9	Y	10	5	1			6

MOORE UNIT WELL #: 8 RRCID -> 147799 COMPL. DATE 12/04/1993 TOTAL DEPTH 9612 PERF. 8437 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	818	2	1	9	Y	1					1
11	1196	N	1196	-0-	-0-	-0-	1193	2	3	9	Y	3	3	1			1
12	1116	N	1116	-0-	-0-	-0-	1112	2	4	9	Y	4	4	1			1
01	847	N	847	-0-	-0-	-0-	846	2	1	9	Y	1	2	1			-0-
02	898	N	898	-0-	-0-	-0-	897	2	1	9	Y	1	1	1			-0-
*03	1051	N	1051	-0-	-0-	-0-	1048	2	3	9	Y	3	2	1			1

BLACK UNIT WELL #: 6 RRCID -> 148704 COMPL. DATE 01/19/1994 TOTAL DEPTH 9660 PERF. 8397 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	1334	-0-	-1549	-0-	1327	2	7	9	Y	6	6	1			3
11	3000	N	3255	-0-	255	255	3248	2	7	9	Y	6	7	1			2
12	3100	N	3217	-0-	117	372	3211	2	6	9	Y	5	6	1			1
01	3100	N	2887	-0-	-213	159	2880	2	7	9	Y	6	5	1			2
02	2749	X	2590	-0-	-159	-0-	2584	2	6	9	Y	5	5	1			2
*03	2769	X	2769	-0-	-0-	-0-	2762	2	7	9	Y	6	7	1			1

BLACK UNIT WELL #: 7 RRCID -> 148851 COMPL. DATE 01/22/1994 TOTAL DEPTH 9665 PERF. 8422 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	328	-0-	-1997	-0-	326	2	2	9	Y	2	6	1			1
11	1920	N	1691	-0-	-229	-0-	1683	2	8	9	Y	7	6	1			2
12	1767	N	1540	-0-	-227	-0-	1531	2	9	9	Y	8	9	1			1
01	1327	N	1327	-0-	-0-	-0-	1319	2	8	9	Y	7	6	1			2
02	1568	N	822	-0-	-746	-0-	816	2	6	9	Y	5	5	1			2
03	1550	N	438	-0-	-1112	-0-	436	2	2	9	Y	2	4	1			-0-

SMITH-BIRD UNIT WELL #: 8 RRCID -> 148854 COMPL. DATE 02/04/1994 TOTAL DEPTH 9628 PERF. 8484 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	211	-0-	-688	-0-	211	2			Y	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
12	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
02	980	N	524	-0-	-456	-0-	524	2			Y	-0-					-0-
03	713	N	577	-0-	-136	-0-	577	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHADWICK UNIT WELL #: 9 RRCID -> 148975 COMPL. DATE 02/14/1994 TOTAL DEPTH 9600 PERF. 8372 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1606	N	1606	-0-	-0-	-0-	1599	3	7	9	Y	6	3	1			8
11	1607	N	1607	-0-	-0-	-0-	1601	3	6	9	Y	5	7	1			6
12	1705	N	880	-0-	-825	-0-	870	3	10	9	Y	9	8	1			7
01	1921	N	1921	-0-	-0-	-0-	1913	3	8	9	Y	7	4	1			10
02	1625	N	1625	-0-	-0-	-0-	1618	3	7	9	Y	6	11	1			5
*03	2018	N	2018	-0-	-0-	-0-	2009	3	9	9	Y	8	4	1			9

COLLINS UNIT WELL #: 8 RRCID -> 149040 COMPL. DATE 02/25/1994 TOTAL DEPTH 9650 PERF. 8402 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2330	X	2330	-0-	-0-	-0-	2301	2	29	9	Y	26	22	1			6
11	2342	X	2342	-0-	-0-	-0-	2210	2	132	9	Y	120	101	1			25
12	2263	X	2032	-0-	-231	-0-	1916	2	116	9	Y	105	106	1			24
01	2325	X	1877	-0-	-448	-0-	1767	2	110	9	Y	100	101	1			23
02	2184	X	1375	-0-	-809	-0-	1256	2	119	9	Y	108	115	1			16
03	2418	X	1616	-0-	-802	-0-	1525	2	91	9	Y	83	82	1			17

MOORE UNIT WELL #: 9 RRCID -> 149337 COMPL. DATE 03/17/1994 TOTAL DEPTH 9596 PERF. 8443 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	998	-0-	-552	-0-	998	2			Y	-0-					-0-
11	3287	X	3287	-0-	-0-	-0-	3287	2			Y	-0-					-0-
12	4174	X	4174	-0-	-0-	-0-	4174	2			Y	-0-					-0-
01	3100	N	4074	-0-	974	974	4074	2			Y	-0-					-0-
02	4151	X	3177	-0-	-974	-0-	3177	2			Y	-0-					-0-
*03	5858	X	5858	-0-	-0-	-0-	5858	2			Y	-0-					-0-

BURTON, BILLIE JEAN WELL #: 6 RRCID -> 149536 COMPL. DATE 03/17/1994 TOTAL DEPTH 9550 PERF. 9394 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 9 RRCID -> 149735 COMPL. DATE 04/08/1994 TOTAL DEPTH 9660 PERF. 8405 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTS UNIT WELL #: 11 RRCID -> 150238 COMPL. DATE 05/23/1994 TOTAL DEPTH 9640 PERF. 8506 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2515	N	2515	-0-	-0-	-0-	2508	3	7	9	Y	6	5	1			3
11	2493	N	2493	-0-	-0-	-0-	2484	3	9	9	Y	8	8	1			3
12	2604	N	2181	-0-	-423	-0-	2171	3	10	9	Y	9	9	1			3
01	2511	N	1954	-0-	-557	-0-	1946	3	8	9	Y	7	6	1			4
02	2324	N	1824	-0-	-500	-0-	1817	3	7	9	Y	6	8	1			2
*03	2627	N	2627	-0-	-0-	-0-	2619	3	8	9	Y	7	5	1			4

BLACK UNIT WELL #: 8 RRCID -> 150314 COMPL. DATE 06/16/1994 TOTAL DEPTH 9650 PERF. 8391 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	541	-0-	-2807	-0-	540	2	1	9	Y	1	5	1			1
11	3821	X	3821	-0-	-0-	-0-	3815	2	6	9	Y	5	4	1			2
12	3320	X	3320	-0-	-0-	-0-	3314	2	6	9	Y	5	6	1			1
01	3255	X	2476	-0-	-779	-0-	2473	2	3	9	Y	3	3	1			1
02	3024	X	2147	-0-	-877	-0-	2144	2	3	9	Y	3	3	1			1
03	3348	X	2303	-0-	-1045	-0-	2302	2	1	9	Y	1	2	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 7 RRCID -> 150328 COMPL. DATE 05/16/1994 TOTAL DEPTH 9704 PERF. 8459 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	256	-0-	-1294	-0-	248	2	8	9	Y	7	10	1			14
11	1873	N	1873	-0-	-0-	-0-	1847	2	26	9	Y	24	25	1			13
12	1874	N	1874	-0-	-0-	-0-	1852	2	22	9	Y	20	12	1			21
01	1588	N	1588	-0-	-0-	-0-	1564	2	24	9	Y	22	16	1			27
02	1528	N	1528	-0-	-0-	-0-	1484	2	44	9	Y	40	28	1			39
*03	1488	N	1488	-0-	-0-	-0-	1463	2	25	9	Y	23	49	1			13

DAVIS, A. L. WELL #: 6 RRCID -> 151113 COMPL. DATE 08/10/1994 TOTAL DEPTH 9544 PERF. 9327 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	926	-0-	-965	-0-	33	1	890	3	Y	3	3	1			-0-
							3	9									
11	1956	N	1956	-0-	-0-	-0-	70	1	1877	3	Y	7	7	1			-0-
							1	5	8	9							
12	1862	N	1862	-0-	-0-	-0-	67	1	1786	3	Y	7	7	1			-0-
							1	5	8	9							
01	1839	N	1839	-0-	-0-	-0-	66	1	1764	3	Y	7	7	1			-0-
							1	5	8	9							
02	1736	N	1649	-0-	-87	-0-	60	1	1581	3	Y	7	7	1			-0-
							8	9									
*03	1891	N	1891	-0-	-0-	-0-	69	1	1814	3	Y	7	7	1			-0-
							8	9									

THOMPSON UNIT WELL #: 10 RRCID -> 151141 COMPL. DATE 06/29/1994 TOTAL DEPTH 9680 PERF. 8461 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1331	-0-	-1273	-0-	1313	2	18	9	Y	16	14	1			10
11	2370	N	1807	-0-	-563	-0-	1775	2	32	9	Y	29	28	1			11
12	2139	N	1466	-0-	-673	-0-	1443	2	23	9	Y	21	22	1			10
01	2119	N	2119	-0-	-0-	-0-	2082	2	37	9	Y	34	36	1			8
02	1680	N	1555	-0-	-125	-0-	1521	2	34	9	Y	31	29	1			10
*03	1752	N	1752	-0-	-0-	-0-	1723	2	29	9	Y	26	24	1			12

YOUNGBLOOD-ROE UNIT WELL #: 10 RRCID -> 151144 COMPL. DATE 08/08/1994 TOTAL DEPTH 9628 PERF. 8475 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3010	-0-	-183	-0-	2987	2	23	9	Y	21	32	1			5
11	3090	X	2892	-0-	-198	-0-	2850	2	42	9	Y	38	35	1			8
12	3193	X	2962	-0-	-231	-0-	2928	2	34	9	Y	31	32	1			7
01	3007	X	3005	-0-	-2	-0-	2949	2	56	9	Y	51	46	1			12
02	2651	X	2651	-0-	-0-	-0-	2626	2	25	9	Y	23	31	1			4
03	2883	X	2861	-0-	-22	-0-	2829	2	32	9	Y	29	27	1			6

WHITAKER UNIT WELL #: 10 RRCID -> 151186 COMPL. DATE 07/18/1994 TOTAL DEPTH 9811 PERF. 8637 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	689	-0-	-272	-0-	689	2			Y	-0-	2	1			-0-
11	1804	X	1804	-0-	-0-	-0-	1804	2			Y	-0-					-0-
12	2225	X	2225	-0-	-0-	-0-	2225	2			Y	-0-					-0-
01	1565	X	1565	-0-	-0-	-0-	1565	2			Y	-0-					-0-
02	1680	X	1172	-0-	-508	-0-	1172	2			Y	-0-					-0-
03	2232	X	1335	-0-	-897	-0-	1335	2			Y	-0-					-0-

CHADWICK UNIT WELL #: 11 RRCID -> 151192 COMPL. DATE 09/07/1994 TOTAL DEPTH 9639 PERF. 8429 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1684	-0-	-672	-0-	1675	3	9	9	Y	8	8	1			14
11	2280	X	1939	-0-	-341	-0-	1930	3	9	9	Y	8	12	1			10
12	2065	X	2065	-0-	-0-	-0-	2041	3	24	9	Y	22	15	1			17
01	1984	X	1341	-0-	-643	-0-	1333	3	8	9	Y	7	9	1			15
02	1820	X	1506	-0-	-314	-0-	1495	3	11	9	Y	10	16	1			9
03	2077	X	1401	-0-	-676	-0-	1393	3	8	9	Y	7	8	1			8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON-JOHNSON UNIT WELL #: 10 RRCID -> 151193 COMPL. DATE 09/06/1994 TOTAL DEPTH 9635 PERF. 8388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3676	-0-	-416	-0-	3629	2	47	9	Y	43	46	1			10
11	3930	X	3701	-0-	-229	-0-	3606	2	95	9	Y	86	78	1			18
12	4030	X	3621	-0-	-409	-0-	3543	2	78	9	Y	71	73	1			16
01	3937	X	3749	-0-	-188	-0-	3705	2	44	9	Y	40	47	1			9
02	3220	X	3021	-0-	-199	-0-	2989	2	32	9	Y	29	34	1			4
03	3565	X	3509	-0-	-56	-0-	3481	2	28	9	Y	25	24	1			5

SMITH-BIRD UNIT WELL #: 9 RRCID -> 151544 COMPL. DATE 07/28/1994 TOTAL DEPTH 9972 PERF. 8778 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	782	-0-	-210	-0-	781	2	1	9	Y	1					1
11	900	N	827	-0-	-73	-0-	827	2			Y	-0-	1	1			-0-
12	868	N	867	-0-	-1	-0-	866	2	1	9	Y	1					1
01	812	N	812	-0-	-0-	-0-	812	2			Y	-0-	1	1			-0-
02	784	N	641	-0-	-143	-0-	640	2	1	9	Y	1	1	1			-0-
03	868	N	861	-0-	-7	-0-	859	2	2	9	Y	2	1	1			1

CUMMINGS WELL #: 12 RRCID -> 152299 COMPL. DATE 10/29/1994 TOTAL DEPTH 9750 PERF. 8482 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1297	N	1297	-0-	-0-	-0-	55	1	1203	3	Y	35	35	1			-0-
							39	9									
11	1200	N	1190	-0-	-10	-0-	54	1	1085	3	Y	46	46	1			-0-
							51	9									
12	1240	N	1174	-0-	-66	-0-	54	1	1120	3	Y	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	45	1	991	3	Y	-0-					-0-
02	1036	N	954	-0-	-82	-0-	44	1	910	3	Y	-0-					-0-
03	1147	N	1105	-0-	-42	-0-	52	1	1053	3	Y	-0-					-0-

FITE UNIT WELL #: 11 RRCID -> 152305 COMPL. DATE 10/13/1994 TOTAL DEPTH 9637 PERF. 8269 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1651	-0-	-85	-0-	1651	3			N	-0-					299
11	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					299
12	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					299
01	1643	N	1565	-0-	-78	-0-	1565	3			N	-0-					299
02	1540	N	1456	-0-	-84	-0-	1456	3			N	-0-					299
03	1736	N	1595	-0-	-141	-0-	1595	3			N	-0-					299

MANGHAM UNIT WELL #: 11 RRCID -> 152309 COMPL. DATE 10/12/1994 TOTAL DEPTH 9630 PERF. 8497 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2493	N	2493	-0-	-0-	-0-	104	1	2387	3	Y	2	1	1			1
							2	9									
11	2472	N	2472	-0-	-0-	-0-	106	1	2364	3	Y	2	2	1			1
							2	9									
12	2143	N	2143	-0-	-0-	-0-	124	1	2016	3	Y	3	2	1			2
							3	9									
01	2683	N	2683	-0-	-0-	-0-	109	1	2568	3	Y	5	4	1			3
							6	9									
02	2016	N	1994	-0-	-22	-0-	76	1	1915	3	Y	3	4	1			2
							3	9									
03	2139	N	2036	-0-	-103	-0-	77	1	1957	3	Y	2	3	1			1
							2	9									

HULL UNIT B WELL #: B 8 RRCID -> 152594 COMPL. DATE 12/06/1994 TOTAL DEPTH 9650 PERF. 8399 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	673	-0-	-598	-0-	673	3			Y	-0-	1	1			-0-
11	1891	N	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-
12	3100	N	8716	-0-	5616	5616	8716	3			Y	-0-					-0-
01	3100	N	1530	-0-	-1570	4046	1530	3			Y	-0-					-0-
02	2800	N	1254	-0-	-1546	2500	1254	3			Y	-0-					-0-
*03	3794	X	1294	-0-	-2500	-0-	1294	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 8 RRCID -> 152640 COMPL. DATE 10/21/1994 TOTAL DEPTH 9660 PERF. 9515 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	436	-0-	-2385	-0-	435	2	1	9	Y	1	4	1			4
11	2640	X	2526	-0-	-114	-0-	2518	2	8	9	Y	7	7	1			4
12	2551	X	2551	-0-	-0-	-0-	2547	2	4	9	Y	4	4	1			4
01	2729	X	2729	-0-	-0-	-0-	2722	2	7	9	Y	6	3	1			7
02	2352	X	2304	-0-	-48	-0-	2294	2	10	9	Y	9	7	1			9
03	2604	X	2230	-0-	-374	-0-	2211	2	19	9	Y	17	17	1			9

BECKWORTH WELL #: 10 RRCID -> 153251 COMPL. DATE 06/03/2004 TOTAL DEPTH 9680 PERF. 8402 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3283	X	3283	-0-	-0-	-0-	611	1	2625	3	Y	43	43	1			-0-
							47	9									
11	2839	X	2839	-0-	-0-	-0-	623	1	2175	3	Y	37	37	1			-0-
							41	9									
12	3100	X	2709	-0-	-391	-0-	615	1	2065	3	Y	26	26	1			-0-
							29	9									
01	3186	X	3186	-0-	-0-	-0-	608	1	2490	3	Y	37	37	1			-0-
							47	5	41	9							
02	2800	X	1289	-0-	-1511	-0-	387	1	869	3	Y	16	16	1			-0-
							15	5	18	9							
03	3286	X	1458	-0-	-1828	-0-	517	1	927	3	Y	13	13	1			-0-
							14	9									

YOUNGBLOOD-ROE UNIT WELL #: 11 RRCID -> 153253 COMPL. DATE 12/08/1994 TOTAL DEPTH 9642 PERF. 8448 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2572	-0-	-993	-0-	2565	2	7	9	Y	6	5	1			2
11	3450	X	2744	-0-	-706	-0-	2735	2	9	9	Y	8	9	1			1
12	2852	X	2798	-0-	-54	-0-	2798	2			Y	-0-	1	1			-0-
01	2852	X	2614	-0-	-238	-0-	2614	2			Y	-0-					-0-
02	2419	X	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-
03	2666	N	2535	-0-	-131	-0-	2535	2			Y	-0-					-0-

CHADWICK UNIT WELL #: 10 RRCID -> 153522 COMPL. DATE 01/21/1995 TOTAL DEPTH 9650 PERF. 8380 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2232	-0-	-248	-0-	2192	3	40	9	Y	36	20	1			51
11	2430	X	2134	-0-	-296	-0-	2122	3	12	9	Y	11	43	1			19
12	2418	X	2380	-0-	-38	-0-	2380	3			Y	-0-	19	1			-0-
01	2263	X	2208	-0-	-55	-0-	2208	3			Y	-0-					-0-
02	1940	N	1940	-0-	-0-	-0-	1940	3			Y	-0-					-0-
*03	2153	N	2153	-0-	-0-	-0-	2153	3			Y	-0-					-0-

ALLISON UNIT WELL #: 9 RRCID -> 153542 COMPL. DATE 02/08/1995 TOTAL DEPTH 9650 PERF. 8382 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2844	N	2844	-0-	-0-	-0-	2814	3	30	9	Y	27	25	1			10
11	2726	N	2726	-0-	-0-	-0-	2694	3	32	9	Y	29	30	1			9
12	2770	N	2770	-0-	-0-	-0-	2736	3	34	9	Y	31	31	1			9
01	2520	N	2520	-0-	-0-	-0-	2489	3	31	9	Y	28	30	1			7
02	2408	N	2253	-0-	-155	-0-	2227	3	26	9	Y	24	15	1			16
03	2666	N	2463	-0-	-203	-0-	2430	3	33	9	Y	30	32	1			14

ALLISON UNIT WELL #: 10 RRCID -> 153546 COMPL. DATE 02/08/1995 TOTAL DEPTH 9668 PERF. 8378 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3539	-0-	-212	-0-	3530	3	9	9	Y	8	9	1			3
11	3630	X	3384	-0-	-246	-0-	3374	3	10	9	Y	9	9	1			3
12	3689	X	3488	-0-	-201	-0-	3478	3	10	9	Y	9	9	1			3
01	3689	X	3463	-0-	-226	-0-	3455	3	8	9	Y	7	8	1			2
02	3276	X	3096	-0-	-180	-0-	3090	3	6	9	Y	5	3	1			4
03	3534	X	3488	-0-	-46	-0-	3479	3	9	9	Y	8	8	1			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WEDGEWORTH WELL #: 2 RRCID -> 153733 COMPL. DATE 04/21/2004 TOTAL DEPTH 9700 PERF. 8598 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1331	-0-	-808	-0-	46	1	1226	3	Y	54	54	1			-0-
							59	9									
11	2208	N	2208	-0-	-0-	-0-	76	1	2029	3	Y	93	93	1			-0-
							1	5	102	9							
12	2543	N	2543	-0-	-0-	-0-	87	1	2335	3	Y	109	109	1			-0-
							1	5	120	9							
01	2447	N	2447	-0-	-0-	-0-	84	1	2237	3	Y	114	114	1			-0-
							1	5	125	9							
02	2800	N	3636	-0-	836	836	125	1	3306	3	Y	185	185	1			-0-
							1	5	204	9							
*03	3100	N	3959	-0-	859	1695	138	1	3634	3	Y	169	169	1			-0-
							1	5	186	9							

HUDSON-JOHNSON UNIT WELL #: 11 RRCID -> 154244 COMPL. DATE 03/01/1995 TOTAL DEPTH 9645 PERF. 8379 - 9478

10	2666	N	2281	-0-	-385	-0-	2269	2	12	9	Y	11	12	1			3
11	2640	N	2544	-0-	-96	-0-	2522	2	22	9	Y	20	19	1			4
12	2628	N	2628	-0-	-0-	-0-	2608	2	20	9	Y	18	18	1			4
01	2718	N	2718	-0-	-0-	-0-	2693	2	25	9	Y	23	22	1			5
02	2268	N	2003	-0-	-265	-0-	1980	2	23	9	Y	21	23	1			3
03	2511	N	2058	-0-	-453	-0-	2046	2	12	9	Y	11	12	1			2

FITE UNIT WELL #: 12 RRCID -> 154248 COMPL. DATE 03/15/1995 TOTAL DEPTH 9695 PERF. 8516 - 9516

10	2563	N	2563	-0-	-0-	-0-	2552	3	11	9	Y	10	13	1			6
11	2160	N	1811	-0-	-349	-0-	1796	3	15	9	Y	14	9	1			11
12	2232	N	507	-0-	-1725	-0-	499	3	8	9	Y	7	9	1			9
01	2232	N	1961	-0-	-271	-0-	1940	3	21	9	Y	19	11	1			17
02	1887	N	1887	-0-	-0-	-0-	1873	3	14	9	Y	13	22	1			8
*03	1935	N	1935	-0-	-0-	-0-	1923	3	12	9	Y	11	11	1			8

COLLINS UNIT WELL #: 9 RRCID -> 154384 COMPL. DATE 05/09/1995 TOTAL DEPTH 9675 PERF. 8391 - 9528

10	3193	X	2615	-0-	-578	-0-	2608	2	7	9	Y	6	7	1			1
11	3060	X	2796	-0-	-264	-0-	2783	2	13	9	Y	12	11	1			2
12	3162	X	2801	-0-	-361	-0-	2790	2	11	9	Y	10	10	1			2
01	2914	X	2837	-0-	-77	-0-	2819	2	18	9	Y	16	14	1			4
02	2539	X	2539	-0-	-0-	-0-	2524	2	15	9	Y	14	16	1			2
*03	2815	X	2815	-0-	-0-	-0-	2800	2	15	9	Y	14	13	1			3

COLLINS UNIT WELL #: 10 RRCID -> 154493 COMPL. DATE 04/13/1995 TOTAL DEPTH 9700 PERF. 8459 - 9519

10	1519	N	1428	-0-	-91	-0-	1419	2	9	9	Y	8	10	1			2
11	1740	N	1652	-0-	-88	-0-	1635	2	17	9	Y	15	14	1			3
12	1800	N	1800	-0-	-0-	-0-	1786	2	14	9	Y	13	13	1			3
01	1426	N	656	-0-	-770	-0-	633	2	23	9	Y	21	19	1			5
02	2037	N	2037	-0-	-0-	-0-	2026	2	11	9	Y	10	13	1			2
*03	1971	N	1971	-0-	-0-	-0-	1959	2	12	9	Y	11	11	1			2

MORGAN UNIT WELL #: 10 RRCID -> 154512 COMPL. DATE 06/18/1997 TOTAL DEPTH 9680 PERF. 8421 - 9578

10	341	X	-0-	-0-	-341	-0-					Y	-0-	13	1			-0-
11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
12	1165	X	1165	-0-	-0-	-0-	1165	2			Y	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
02	364	X	-0-	-0-	-364	-0-					Y	-0-					-0-
03	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMITH-BIRD UNIT WELL #: 10 RRCID -> 154989 COMPL. DATE 05/15/1995 TOTAL DEPTH 9695 PERF. 8424 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	519	-0-	-39	-0-	519	2			Y	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
12	558	N	556	-0-	-2	-0-	556	2			Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
03	558	N	501	-0-	-57	-0-	501	2			Y	-0-					-0-

MANGHAM UNIT WELL #: 12 RRCID -> 155021 COMPL. DATE 06/12/1995 TOTAL DEPTH 9720 PERF. 8357 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	837	-0-	-992	-0-	35	1	791	3	Y	10	6	1			5
							11	9									
11	1440	N	1247	-0-	-193	-0-	53	1	1194	3	Y	-0-	5	1			-0-
12	1418	N	1418	-0-	-0-	-0-	82	1	1336	3	Y	-0-					-0-
01	1318	N	1318	-0-	-0-	-0-	54	1	1263	3	Y	1	1	1			-0-
							1	9									
02	1206	N	1206	-0-	-0-	-0-	46	1	1159	3	Y	1	1	1			-0-
							1	9									
03	1426	N	1192	-0-	-234	-0-	45	1	1145	3	Y	2	1	1			1
							2	9									

BLACK UNIT WELL #: 9 RRCID -> 155225 COMPL. DATE 06/12/1995 TOTAL DEPTH 9700 PERF. 8422 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	508	-0-	-1197	-0-	506	2	2	9	Y	2	9	1			1
11	2796	X	2796	-0-	-0-	-0-	2782	2	14	9	Y	13	10	1			4
12	2211	X	2211	-0-	-0-	-0-	2202	2	9	9	Y	8	11	1			1
01	1891	X	1884	-0-	-7	-0-	1876	2	8	9	Y	7	6	1			2
02	2128	N	1955	-0-	-173	-0-	1946	2	9	9	Y	8	7	1			3
03	2201	N	1925	-0-	-276	-0-	1918	2	7	9	Y	6	8	1			1

WHITAKER UNIT WELL #: 11 RRCID -> 155248 COMPL. DATE 07/08/1995 TOTAL DEPTH 9725 PERF. 946 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2419	X	2419	-0-	-0-	-0-	2401	2	18	9	Y	16	11	1			5
11	2572	X	2572	-0-	-0-	-0-	2540	2	32	9	Y	29	30	1			4
12	2631	X	2631	-0-	-0-	-0-	2631	2			Y	-0-	4	1			-0-
01	2845	N	2845	-0-	-0-	-0-	2844	2	1	9	Y	1	1	1			-0-
02	2645	N	2645	-0-	-0-	-0-	2645	2			Y	-0-					-0-
*03	3031	N	3031	-0-	-0-	-0-	3029	2	2	9	Y	2	1	1			1

MORGAN UNIT WELL #: 11 RRCID -> 156012 COMPL. DATE 03/05/2002 TOTAL DEPTH 9700 PERF. 9090 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

LILLY UNIT WELL #: 9 RRCID -> 156264 COMPL. DATE 11/01/1995 TOTAL DEPTH 9650 PERF. 8387 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	211	-0-	-1153	-0-	209	2	2	9	Y	2	7	1			6
11	1320	X	1008	-0-	-312	-0-	1000	2	8	9	Y	7	9	1			4
12	1364	X	1059	-0-	-305	-0-	1056	2	3	9	Y	3	3	1			4
01	1364	X	588	-0-	-776	-0-	586	2	2	9	Y	2	3	1			3
02	952	N	495	-0-	-457	-0-	494	2	1	9	Y	1	3	1			1
*03	1222	N	1222	-0-	-0-	-0-	1218	2	4	9	Y	4	3	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WHITAKER UNIT WELL #: 12-L RRCID -> 156979 COMPL. DATE 08/25/1995 TOTAL DEPTH 9695 PERF. 6122 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4443	-0-	-269	-0-	4425	2	18	9	Y	16	64	1			5
11	4560	X	4388	-0-	-172	-0-	4365	2	23	9	Y	21	23	1			3
12	4712	X	4208	-0-	-504	-0-	4208	2			Y	-0-	3	1			-0-
01	4712	X	4108	-0-	-604	-0-	4108	2			Y	-0-					-0-
02	3948	X	3726	-0-	-222	-0-	3726	2			Y	-0-					-0-
03	4371	X	3950	-0-	-421	-0-	3948	2	2	9	Y	2	1	1			1

MASON WELL #: 7 L RRCID -> 157051 COMPL. DATE 02/16/2006 TOTAL DEPTH 9560 PERF. 8510 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	586	-0-	-1119	-0-	21	1	556	3	Y	8	8	1			-0-
							9	9									
11	2253	N	2253	-0-	-0-	-0-	80	1	2138	3	Y	31	31	1			-0-
							1	5	34	9							
12	2040	N	2040	-0-	-0-	-0-	72	1	1935	3	Y	29	29	1			-0-
							1	5	32	9							
01	1938	N	1938	-0-	-0-	-0-	69	1	1836	3	Y	29	29	1			-0-
							1	5	32	9							
02	1792	N	1568	-0-	-224	-0-	56	1	1483	3	Y	26	26	1			-0-
							29	9									
03	1984	N	1697	-0-	-287	-0-	61	1	1611	3	Y	23	23	1			-0-
							25	9									

BECKWORTH WELL #: 11 RRCID -> 158414 COMPL. DATE 01/31/1996 TOTAL DEPTH 9710 PERF. 9178 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3132	X	3132	-0-	-0-	-0-	374	1	2660	3	Y	89	89	1			-0-
							98	9									
11	2550	X	1838	-0-	-712	-0-	295	1	1507	3	Y	33	33	1			-0-
							36	9									
12	2635	X	1964	-0-	-671	-0-	335	1	1607	3	Y	20	20	1			-0-
							22	9									
01	1860	X	1750	-0-	-110	-0-	356	1	1332	3	Y	33	33	1			-0-
							26	5	36	9							
02	1708	X	-0-	-0-	-1708	-0-					Y	16	16	1			-0-
03	3131	X	2021	-0-	-1110	-0-	355	1	1635	3	Y	28	28	1			-0-
							31	9									

HULL UNIT A WELL #: A 60 RRCID -> 159220 COMPL. DATE 06/29/1996 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON UNIT WELL #: 11 L RRCID -> 159240 COMPL. DATE 06/26/1996 TOTAL DEPTH 9620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1290	-0-	-725	-0-	1280	2	10	9	Y	9	8	1			6
11	2706	N	2706	-0-	-0-	-0-	2687	2	19	9	Y	17	16	1			7
12	2531	N	2531	-0-	-0-	-0-	2512	2	19	9	Y	17	16	1			8
01	2626	N	2626	-0-	-0-	-0-	2605	2	21	9	Y	19	23	1			4
02	2800	N	3071	-0-	271	271	3052	2	19	9	Y	17	16	1			5
*03	3100	N	3198	-0-	98	369	3181	2	17	9	Y	15	13	1			7

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 110 WELL #: 6 RRCID -> 159356 COMPL. DATE 06/18/1996 TOTAL DEPTH 9598 PERF. 8540 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	30	-0-		-1396	-0-		1	1	29	3	Y	-0-					-0-
11	1380	X	138	-0-		-1242	-0-		5	1	133	3	Y	-0-					-0-
12	465	X	76	-0-		-389	-0-		3	1	73	3	Y	-0-					-0-
01	160	X	160	-0-		-0-	-0-		6	1	154	3	Y	-0-					-0-
02	140	X	131	-0-		-9	-0-		5	1	126	3	Y	-0-					-0-
*03	200	N	200	-0-		-0-	-0-		7	1	193	3	Y	-0-					-0-

HUDSON, NELL WELL #: 5 RRCID -> 159918 COMPL. DATE 05/24/1996 TOTAL DEPTH 9530 PERF. 9324 - 9380

10	1860	N	1161	-0-		-699	-0-		41	1	1109	3	Y	10	10	1			-0-
									11	9									
11	1770	N	1764	-0-		-6	-0-		63	1	1683	3	Y	15	15	1			-0-
									1	5	17	9							
12	1798	N	1719	-0-		-79	-0-		61	1	1636	3	Y	19	19	1			-0-
									1	5	21	9							
01	1618	N	1618	-0-		-0-	-0-		57	1	1538	3	Y	20	20	1			-0-
									1	5	22	9							
02	1652	N	1507	-0-		-145	-0-		54	1	1431	3	Y	20	20	1			-0-
									22	9									
03	1705	N	1651	-0-		-54	-0-		59	1	1571	3	Y	19	19	1			-0-
									21	9									

DENNARD UNIT WELL #: 6-L RRCID -> 160228 COMPL. DATE 05/04/1997 TOTAL DEPTH 9650 PERF. 8279 - 9522

10	2139	N	528	-0-		-1611	-0-		525	2	3	9	Y	3	5	1			1
11	1714	N	1714	-0-		-0-	-0-		1704	2	10	9	Y	9	7	1			3
12	1408	N	1408	-0-		-0-	-0-		1397	2	11	9	Y	10	9	1			4
01	1368	N	1368	-0-		-0-	-0-		1358	2	10	9	Y	9	9	1			4
02	1596	N	1171	-0-		-425	-0-		1163	2	8	9	Y	7	8	1			3
03	1395	N	1142	-0-		-253	-0-		1135	2	7	9	Y	6	7	1			2

HALL UNIT WELL #: 7 RRCID -> 160788 COMPL. DATE N/A TOTAL DEPTH 9690 PERF. 8381 - 9583

10	589	N	230	-0-		-359	-0-		228	3	2	9	Y	2	10	1			2
11	720	N	1	-0-		-719	-0-		1	3			Y	-0-	2	1			-0-
12	1023	N	-0-	-0-		-1023	-0-						Y	-0-					-0-
01	2915	N	2915	-0-		-0-	-0-		2902	3	13	9	Y	12	8	1			4
02	5811	X	5811	-0-		-0-	-0-		5798	3	13	9	Y	12	10	1			6
03	217	X	-0-	-0-		-217	-0-						Y	-0-	6	1			-0-

WILSON UNIT WELL #: 6 RRCID -> 160983 COMPL. DATE 11/05/1997 TOTAL DEPTH 9650 PERF. 8313 - 9555

10	3999	X	468	-0-		-3531	-0-		465	2	3	9	Y	3	6	1			6
11	3435	X	3435	-0-		-0-	-0-		3418	2	17	9	Y	15	16	1			5
12	3521	X	3521	-0-		-0-	-0-		3503	2	18	9	Y	16	15	1			6
01	3193	X	3059	-0-		-134	-0-		3041	2	18	9	Y	16	19	1			3
02	2912	X	2912	-0-		-0-	-0-		2900	2	12	9	Y	11	9	1			5
03	3193	X	1381	-0-		-1812	-0-		1362	2	19	9	Y	17	17	1			5

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HANCOCK UNIT WELL #: 7 RRCID -> 161347 COMPL. DATE 11/02/1996 TOTAL DEPTH 9350 PERF. 8795 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	728	-0-	-3736	-0-	55	1	654	3	Y	17	23	1			6
							19	9									
11	4170	X	3744	-0-	-426	-0-	169	1	3557	3	Y	16	18	1			4
							18	9									
12	3782	X	-0-	-0-	-3782	-0-					Y	58	51	1			11
01	3534	X	2846	-0-	-688	-0-	224	1	2561	3	Y	55	48	1			18
							61	9									
02	3500	X	3332	-0-	-168	-0-	203	1	3060	3	Y	63	70	1			11
							69	9									
03	3875	X	2484	-0-	-1391	-0-	242	1	2158	3	Y	76	77	1			10
							84	9									

HANCOCK UNIT WELL #: 6 RRCID -> 161348 COMPL. DATE 11/22/1996 TOTAL DEPTH 9425 PERF. 8832 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	216	-0-	-1303	-0-	7	1	202	3	Y	6	11	1			2
							7	9									
11	2645	X	2645	-0-	-0-	-0-	83	1	2537	3	Y	23	19	1			6
							25	9									
12	1519	X	516	-0-	-1003	-0-	433	1	40	5	Y	39	38	1			7
							43	9									
01	1519	X	1411	-0-	-108	-0-	41	1	1327	3	Y	39	33	1			13
							43	9									
02	1288	N	1264	-0-	-24	-0-	30	1	1193	3	Y	37	43	1			7
							41	9									
*03	1025	N	1025	-0-	-0-	-0-	30	1	964	3	Y	28	31	1			4
							31	9									

HULL UNIT A WELL #: A 61 RRCID -> 161517 COMPL. DATE 09/25/1997 TOTAL DEPTH 9650 PERF. 8295 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	100	-0-	-1853	-0-	99	2	1	9	Y	1	1	1			2
11	1740	N	1688	-0-	-52	-0-	1688	2			Y	-0-	1	1			1
12	1433	N	1433	-0-	-0-	-0-	1426	2	7	9	Y	6	4	1			3
01	800	N	800	-0-	-0-	-0-	797	2	3	9	Y	3	5	1			1
02	1568	N	567	-0-	-1001	-0-	566	2	1	9	Y	1	2	1			-0-
03	1426	N	557	-0-	-869	-0-	557	2			Y	-0-					-0-

HALL UNIT WELL #: 6 RRCID -> 161573 COMPL. DATE 04/14/1997 TOTAL DEPTH 9650 PERF. 8317 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON UNIT WELL #: 7 RRCID -> 161588 COMPL. DATE 02/01/1998 TOTAL DEPTH 9650 PERF. 8363 - 9559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	309	-0-	-2729	-0-	288	2	21	9	Y	19	14	1			25
11	3594	X	3594	-0-	-0-	-0-	3408	2	186	9	Y	169	137	1			57
12	2868	X	2868	-0-	-0-	-0-	2683	2	185	9	Y	168	165	1			60
01	2790	X	2690	-0-	-100	-0-	2540	2	150	9	Y	136	171	1			25
02	3024	X	2386	-0-	-638	-0-	2258	2	128	9	Y	116	87	1			54
03	3348	X	2792	-0-	-556	-0-	2670	2	122	9	Y	111	133	1			32

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNLAP UNIT WELL #: 5 RRCID -> 161595 COMPL. DATE 09/25/2008 TOTAL DEPTH 9425 PERF. 2280 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL UNIT A WELL #: A 68 RRCID -> 162181 COMPL. DATE 11/05/1997 TOTAL DEPTH 9650 PERF. 8321 - 9554

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHADWICK GAS UNIT-MCLENDON WELL #: 3 RRCID -> 162253 COMPL. DATE 09/30/1997 TOTAL DEPTH 9450 PERF. 8478 - 9183

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

METCALF GAS UNIT WELL #: 1 RRCID -> 162310 COMPL. DATE 10/23/1996 TOTAL DEPTH 10250 PERF. 9879 - 10082

10	8125	X	8125	-0-	-0-	-0-	1059	1	7066	3	N	-0-					-0-
11	7668	X	7668	-0-	-0-	-0-	1017	1	6651	3	N	-0-					-0-
12	7505	X	7505	-0-	-0-	-0-	1030	1	6475	3	N	-0-					-0-
01	7043	X	7043	-0-	-0-	-0-	999	1	6044	3	N	-0-					-0-
02	6368	X	6368	-0-	-0-	-0-	929	1	5439	3	N	-0-					-0-
*03	6847	X	6847	-0-	-0-	-0-	958	1	5889	3	N	-0-					-0-

JERNIGAN, MATTIE WELL #: 11 F RRCID -> 162565 COMPL. DATE 08/05/1996 TOTAL DEPTH 9850 PERF. 8520 - 9714

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 67 RRCID -> 163053 COMPL. DATE 01/02/1998 TOTAL DEPTH 9650 PERF. 8308 - 9557

10	1457	N	546	-0-	-911	-0-	531	2	15	9	Y	14	17	1			16
11	2009	N	2009	-0-	-0-	-0-	1934	2	75	9	Y	68	55	1			29
12	1777	N	1777	-0-	-0-	-0-	1705	2	72	9	Y	65	66	1			28
01	1694	N	1694	-0-	-0-	-0-	1622	2	72	9	Y	65	72	1			21
02	1736	N	1478	-0-	-258	-0-	1426	2	52	9	Y	47	52	1			16
*03	2011	N	2011	-0-	-0-	-0-	1955	2	56	9	Y	51	52	1			15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL A-21 UNIT WELL #: A 63 RRCID -> 163083 COMPL. DATE 03/10/1997 TOTAL DEPTH 9650 PERF. 8680 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	603	-0-	-1939	-0-	491	2	112	3	Y	-0-					1
11	2460	X	1657	-0-	-803	-0-	1216	2	437	3	Y	4	2	1			3
							4	9									
12	2325	X	1506	-0-	-819	-0-	1131	2	371	3	Y	4	5	1			2
							4	9									
01	2170	X	1258	-0-	-912	-0-	995	2	259	3	Y	4	4	1			2
							4	9									
02	1960	X	1126	-0-	-834	-0-	909	2	213	3	Y	4	3	1			3
							4	9									
03	1705	X	1042	-0-	-663	-0-	839	2	188	3	Y	14	12	1			5
							15	9									

DENNARD UNIT WELL #: 8 RRCID -> 163220 COMPL. DATE 09/11/1997 TOTAL DEPTH 9650 PERF. 8313 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	997	-0-	-522	-0-	989	2	8	9	Y	7	8	1			2
11	1200	N	565	-0-	-635	-0-	556	2	9	9	Y	8	7	1			3
12	1767	N	1008	-0-	-759	-0-	1000	2	8	9	Y	7	7	1			3
01	1074	N	1074	-0-	-0-	-0-	1068	2	6	9	Y	5	6	1			2
02	702	N	702	-0-	-0-	-0-	696	2	6	9	Y	5	5	1			2
03	1023	N	832	-0-	-191	-0-	826	2	6	9	Y	5	5	1			2

CAPPS GAS UNIT WELL #: 5 RRCID -> 163263 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 9040 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOOLWORTH GAS UNIT WELL #: 3 RRCID -> 163268 COMPL. DATE 05/10/1997 TOTAL DEPTH 9350 PERF. 9040 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	83	-0-	-1095	-0-	57	3	26	9	Y	24	30	1			9
11	1443	X	1443	-0-	-0-	-0-	1290	3	153	9	Y	139	113	1			35
12	1023	X	784	-0-	-239	-0-	634	3	150	9	Y	136	146	1			25
01	1091	X	1091	-0-	-0-	-0-	967	3	124	9	Y	113	101	1			37
02	1344	N	618	-0-	-726	-0-	556	3	62	9	Y	56	83	1			10
*03	917	N	917	-0-	-0-	-0-	828	3	89	9	Y	81	80	1			11

CAPPS GAS UNIT WELL #: 4 RRCID -> 163332 COMPL. DATE 03/05/2008 TOTAL DEPTH 9390 PERF. 8445 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 65 RRCID -> 163640 COMPL. DATE 06/06/1997 TOTAL DEPTH 9650 PERF. 9091 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	1477	-0-	-2119	-0-	1462	2	15	9	Y	14	21	1			16
11	4389	X	4389	-0-	-0-	-0-	4335	2	54	9	Y	49	44	1			21
12	3670	X	3670	-0-	-0-	-0-	3619	2	51	9	Y	46	47	1			20
01	3596	X	3290	-0-	-306	-0-	3242	2	48	9	Y	44	50	1			14
02	3192	X	3055	-0-	-137	-0-	3016	2	39	9	Y	35	37	1			12
*03	3618	X	3618	-0-	-0-	-0-	3574	2	44	9	Y	40	40	1			12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILSON UNIT WELL #: 8 RRCID -> 164159 COMPL. DATE 07/03/1998 TOTAL DEPTH 9650 PERF. 8310 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	583	-0-	-4160	-0-	579	2	4	9	Y	4	12	1			9
11	4500	X	3637	-0-	-863	-0-	3618	2	19	9	Y	17	20	1			6
12	4340	X	3813	-0-	-527	-0-	3789	2	24	9	Y	22	20	1			8
01	4247	X	2925	-0-	-1322	-0-	2915	2	10	9	Y	9	15	1			2
02	3640	X	2793	-0-	-847	-0-	2786	2	7	9	Y	6	5	1			3
03	3813	X	2843	-0-	-970	-0-	2834	2	9	9	Y	8	9	1			2

HANCOCK UNIT WELL #: 8 RRCID -> 164384 COMPL. DATE 07/14/1997 TOTAL DEPTH 9435 PERF. 8763 - 9300

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCRAE, BLANCHE WELL #: 5 RRCID -> 164426 COMPL. DATE 04/07/2006 TOTAL DEPTH 9650 PERF. 8616 - 9417

10	837	N	23	-0-	-814	-0-	1	1	22	3	Y	-0-					-0-
11	810	N	176	-0-	-634	-0-	6	1	166	3	Y	4	4	1			-0-
							4	9									
12	1447	N	1447	-0-	-0-	-0-	51	1	1360	3	Y	32	32	1			-0-
							1	5	35	9							
01	1626	N	1626	-0-	-0-	-0-	57	1	1526	3	Y	38	38	1			-0-
							1	5	42	9							
02	1466	N	1466	-0-	-0-	-0-	52	1	1373	3	Y	37	37	1			-0-
							41	9									
*03	1320	N	1320	-0-	-0-	-0-	47	1	1241	3	Y	29	29	1			-0-
							32	9									

HULL UNIT A WELL #: A 69 RRCID -> 164493 COMPL. DATE 06/02/1998 TOTAL DEPTH 9650 PERF. 8277 - 9527

10	3472	X	1573	-0-	-1899	-0-	1565	2	8	9	Y	7	18	1			9
11	3926	X	3926	-0-	-0-	-0-	3905	2	21	9	Y	19	20	1			8
12	3552	X	3552	-0-	-0-	-0-	3531	2	21	9	Y	19	19	1			8
01	3503	X	2760	-0-	-743	-0-	2740	2	20	9	Y	18	20	1			6
02	3500	X	2785	-0-	-715	-0-	2771	2	14	9	Y	13	14	1			5
03	3875	X	2833	-0-	-1042	-0-	2815	2	18	9	Y	16	16	1			5

GRIFFITH WELL #: 4 RRCID -> 164688 COMPL. DATE 12/18/1996 TOTAL DEPTH 9612 PERF. 9018 - 9433

10	354	N	354	-0-	-0-	-0-	13	1	335	3	Y	5	5	1			-0-
							6	9									
11	676	N	676	-0-	-0-	-0-	24	1	642	3	Y	9	9	1			-0-
							10	9									
12	574	N	574	-0-	-0-	-0-	20	1	546	3	Y	7	7	1			-0-
							8	9									
01	341	N	302	-0-	-39	-0-	11	1	287	3	Y	4	4	1			-0-
							4	9									
02	644	N	164	-0-	-480	-0-	6	1	156	3	Y	2	2	1			-0-
							2	9									
03	589	N	106	-0-	-483	-0-	4	1	101	3	Y	1	1	1			-0-
							1	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 4 RRCID -> 165104 COMPL. DATE 10/21/1996 TOTAL DEPTH 9650 PERF. 9294 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
11	879	N	879	-0-	-0-	-0-	31	1	842	3	Y	5	5	1			-0-
							6	9									
12	1675	N	1675	-0-	-0-	-0-	60	1	1604	3	Y	9	9	1			-0-
							1	5	10	9							
01	2652	N	2652	-0-	-0-	-0-	95	1	2538	3	Y	16	16	1			-0-
							1	5	18	9							
02	1668	N	1668	-0-	-0-	-0-	60	1	1597	3	Y	10	10	1			-0-
							11	9									
*03	1628	N	1628	-0-	-0-	-0-	59	1	1558	3	Y	10	10	1			-0-
							11	9									

DENNARD UNIT WELL #: 9 RRCID -> 165119 COMPL. DATE 08/29/1997 TOTAL DEPTH 9650 PERF. 8325 - 9570

10	496	N	458	-0-	-38	-0-	456	2	2	9	Y	2	3	1			1
11	991	N	991	-0-	-0-	-0-	984	2	7	9	Y	6	5	1			2
12	842	N	842	-0-	-0-	-0-	836	2	6	9	Y	5	5	1			2
01	568	N	568	-0-	-0-	-0-	562	2	6	9	Y	5	5	1			2
02	1669	X	1669	-0-	-0-	-0-	1657	2	12	9	Y	11	9	1			4
*03	1518	X	1518	-0-	-0-	-0-	1508	2	10	9	Y	9	10	1			3

HUDSON, NELL WELL #: 6 T RRCID -> 165130 COMPL. DATE 12/23/1996 TOTAL DEPTH 9550 PERF. 8476 - 9337

10	2044	X	582	-0-	-1462	-0-	20	1	544	3	Y	16	16	1			-0-
							18	9									
11	811	X	811	-0-	-0-	-0-	29	1	763	3	Y	17	17	1			-0-
							19	9									
12	806	N	759	-0-	-47	-0-	27	1	717	3	Y	14	14	1			-0-
							15	9									
01	848	N	848	-0-	-0-	-0-	30	1	800	3	Y	16	16	1			-0-
							18	9									
02	T. A.		656	-0-	656	656	23	1	616	3	Y	15	15	1			-0-
							17	9									
03	T. A.		771	-0-	771	1427	27	1	726	3	Y	16	16	1			-0-
							18	9									

RITTER, MATTIE HEIRS WELL #: 4 RRCID -> 165146 COMPL. DATE 02/14/1997 TOTAL DEPTH 9642 PERF. 9145 - 9511

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	2	1	55	3	Y	13	13	1			-0-
							14	9									
01	45	N	45	-0-	-0-	-0-	1	1	35	3	Y	8	8	1			-0-
							9	9									
02	54	N	54	-0-	-0-	-0-	2	1	41	3	Y	10	10	1			-0-
							11	9									
03	62	N	38	-0-	-24	-0-	1	1	27	3	Y	9	9	1			-0-
							10	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 6 RRCID -> 165483 COMPL. DATE 02/24/1997 TOTAL DEPTH 9580 PERF. 9009 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	559	-0-	-867	-0-	20	1	535	3	Y	4	4	1			-0-
							4	9									
11	1364	N	1364	-0-	-0-	-0-	49	1	1305	3	Y	9	9	1			-0-
							10	9									
12	1364	N	1153	-0-	-211	-0-	41	1	1102	3	Y	8	8	1			-0-
							1	5	9	9							
01	1374	N	1374	-0-	-0-	-0-	49	1	1313	3	Y	10	10	1			-0-
							1	5	11	9							
02	1260	N	1211	-0-	-49	-0-	44	1	1157	3	Y	9	9	1			-0-
							10	9									
*03	1389	N	1389	-0-	-0-	-0-	50	1	1326	3	Y	12	12	1			-0-
							13	9									

CHADWICK GAS UNIT-MCLENDON WELL #: 4 RRCID -> 165511 COMPL. DATE 04/10/2001 TOTAL DEPTH 9400 PERF. 8714 - 9219

10	2170	N	280	-0-	-1890	-0-	279	3	1	9	Y	1	1	1			-0-
11	2276	N	2276	-0-	-0-	-0-	2273	3	3	9	Y	3	2	1			1
12	1891	N	1427	-0-	-464	-0-	1424	3	3	9	Y	3	3	1			1
01	1394	N	1394	-0-	-0-	-0-	1392	3	2	9	Y	2	2	1			1
02	1848	N	1287	-0-	-561	-0-	1286	3	1	9	Y	1	2	1			-0-
03	1426	N	1255	-0-	-171	-0-	1253	3	2	9	Y	2	2	1			-0-

DAVIS, A. L. WELL #: 7 RRCID -> 165553 COMPL. DATE 08/12/2005 TOTAL DEPTH 9555 PERF. 8460 - 9398

10	1891	X	858	-0-	-1033	-0-	31	1	825	3	Y	2	2	1			-0-
							2	9									
11	1830	X	1658	-0-	-172	-0-	60	1	1593	3	Y	4	4	1			-0-
							1	5	4	9							
12	1860	X	1061	-0-	-799	-0-	38	1	1020	3	Y	2	2	1			-0-
							1	5	2	9							
01	1860	X	1687	-0-	-173	-0-	61	1	1621	3	Y	4	4	1			-0-
							1	5	4	9							
02	1540	N	800	-0-	-740	-0-	29	1	769	3	Y	2	2	1			-0-
							2	9									
*03	2677	N	2677	-0-	-0-	-0-	97	1	2573	3	Y	6	6	1			-0-
							7	9									

CHADWICK GAS UNIT-MCLENDON WELL #: 5 RRCID -> 165575 COMPL. DATE 10/03/1997 TOTAL DEPTH 9400 PERF. 9120 - 9296

10	1023	N	278	-0-	-745	-0-	278	3			Y	-0-	1	1			-0-
11	2346	N	2346	-0-	-0-	-0-	2338	3	8	9	Y	7	5	1			2
12	1482	N	1482	-0-	-0-	-0-	1475	3	7	9	Y	6	7	1			1
01	1615	N	1615	-0-	-0-	-0-	1608	3	7	9	Y	6	5	1			2
02	1196	N	1196	-0-	-0-	-0-	1192	3	4	9	Y	4	5	1			1
*03	1034	N	1034	-0-	-0-	-0-	1032	3	2	9	Y	2	3	1			-0-

HULL UNIT A WELL #: A 64 RRCID -> 165920 COMPL. DATE 02/14/2004 TOTAL DEPTH 9650 PERF. 8302 - 8996

10	186	N	-0-	-0-	-186	-0-					Y	4	19	1			6
11	1646	N	1646	-0-	-0-	-0-	1590	2	56	9	Y	51	35	1			22
12	1369	N	1369	-0-	-0-	-0-	1296	2	73	9	Y	66	59	1			29
01	1676	N	1676	-0-	-0-	-0-	1603	2	73	9	Y	66	74	1			21
02	1484	N	1483	-0-	-1	-0-	1426	2	57	9	Y	52	56	1			17
*03	2312	N	2312	-0-	-0-	-0-	2235	2	77	9	Y	70	66	1			21

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HALL UNIT WELL #: 8 RRCID -> 166101 COMPL. DATE 10/23/1997 TOTAL DEPTH 9650 PERF. 8328 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	300	-0-	-692	-0-	300	3			Y	-0-	6	1			-0-
11	1806	N	1806	-0-	-0-	-0-	1806	3			Y	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
01	1551	N	1551	-0-	-0-	-0-	1551	3			Y	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					-0-
*03	1371	N	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 12 L RRCID -> 166310 COMPL. DATE 11/15/1997 TOTAL DEPTH 9650 PERF. 8524 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2647	X	2647	-0-	-0-	-0-	2591	2	56	9	Y	51	52	1			12
11	2537	X	2537	-0-	-0-	-0-	2484	2	53	9	Y	48	50	1			10
12	2511	X	1814	-0-	-697	-0-	1784	2	30	9	Y	27	31	1			6
01	2511	X	2162	-0-	-349	-0-	2128	2	34	9	Y	31	30	1			7
02	2828	X	2025	-0-	-803	-0-	1999	2	26	9	Y	24	27	1			4
03	2635	X	2457	-0-	-178	-0-	2424	2	33	9	Y	30	28	1			6

HULL UNIT A WELL #: A 66-L RRCID -> 167062 COMPL. DATE 12/24/1997 TOTAL DEPTH 9650 PERF. 8288 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2230	-0-	-1676	-0-	1816	2	413	3	Y	1	1	1			3
							1	9									
11	3780	X	2672	-0-	-1108	-0-	1962	2	706	3	Y	4	4	1			3
							4	9									
12	4190	X	4190	-0-	-0-	-0-	3149	2	1034	3	Y	6	6	1			3
							7	9									
01	3424	X	3424	-0-	-0-	-0-	2711	2	707	3	Y	5	5	1			3
							6	9									
02	4118	X	4118	-0-	-0-	-0-	3328	2	782	3	Y	7	5	1			5
							8	9									
*03	4416	X	4416	-0-	-0-	-0-	3593	2	805	3	Y	16	15	1			6
							18	9									

DUNLAP UNIT WELL #: 8 RRCID -> 167167 COMPL. DATE 01/23/1998 TOTAL DEPTH 9450 PERF. 8432 - 9371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	228	-0-	-1353	-0-	226	3	2	9	Y	2	2	1			1
11	1362	X	1362	-0-	-0-	-0-	1345	3	17	9	Y	15	12	1			4
12	1865	X	1865	-0-	-0-	-0-	1806	3	59	9	Y	54	48	1			10
01	1526	X	1526	-0-	-0-	-0-	1490	3	36	9	Y	33	32	1			11
02	1260	N	1137	-0-	-123	-0-	1086	3	51	9	Y	46	49	1			8
03	1860	N	1094	-0-	-766	-0-	1048	3	46	9	Y	42	44	1			6

DAVIS, A. L. WELL #: 8 RRCID -> 167866 COMPL. DATE 02/07/2006 TOTAL DEPTH 9525 PERF. 8502 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1953	-0-	-1550	-0-	71	1	1878	3	Y	4	4	1			-0-
							4	9									
11	3806	X	3806	-0-	-0-	-0-	137	1	3659	3	Y	8	8	1			-0-
							1	5	9	9							
12	3317	X	3254	-0-	-63	-0-	117	1	3127	3	Y	7	7	1			-0-
							2	5	8	9							
01	3317	X	3025	-0-	-292	-0-	109	1	2907	3	Y	7	7	1			-0-
							1	5	8	9							
02	3220	X	2509	-0-	-711	-0-	91	1	2411	3	Y	6	6	1			-0-
							7	9									
03	3565	X	3150	-0-	-415	-0-	115	1	3026	3	Y	7	7	1			-0-
							1	5	8	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 8 RRCID -> 167880 COMPL. DATE 03/08/1997 TOTAL DEPTH 9500 PERF. 8475 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	1505	-0-	-1161	-0-	55	1	1442	3	Y	7	7	1			-0-
							8	9									
11	2610	N	2309	-0-	-301	-0-	83	1	2215	3	Y	9	9	1			-0-
							1	5	10	9							
12	2263	N	2124	-0-	-139	-0-	76	1	2038	3	Y	8	8	1			-0-
							1	5	9	9							
01	2163	N	2163	-0-	-0-	-0-	77	1	2076	3	Y	8	8	1			-0-
							1	5	9	9							
02	2156	N	1501	-0-	-655	-0-	55	1	1438	3	Y	7	7	1			-0-
							8	9									
*03	3100	N	3479	-0-	379	379	126	1	3337	3	Y	14	14	1			-0-
							1	5	15	9							

HUDSON, NELL WELL #: 7 RRCID -> 168091 COMPL. DATE 05/19/1997 TOTAL DEPTH 9595 PERF. 8481 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	1982	-0-	-2234	-0-	72	1	1896	3	Y	13	13	1			-0-
							14	9									
11	4020	X	3824	-0-	-196	-0-	137	1	3658	3	Y	25	25	1			-0-
							1	5	28	9							
12	4154	X	3759	-0-	-395	-0-	135	1	3608	3	Y	13	13	1			-0-
							2	5	14	9							
01	4154	X	3875	-0-	-279	-0-	139	1	3720	3	Y	13	13	1			-0-
							2	5	14	9							
02	3556	X	2634	-0-	-922	-0-	96	1	2527	3	Y	10	10	1			-0-
							11	9									
03	3937	X	3299	-0-	-638	-0-	120	1	3166	3	Y	11	11	1			-0-
							1	5	12	9							

FENDER, H. R. WELL #: 7 RRCID -> 168109 COMPL. DATE 05/31/1997 TOTAL DEPTH 9502 PERF. 8910 - 9381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	1367	-0-	-2198	-0-	49	1	1310	3	Y	7	7	1			-0-
							8	9									
11	4277	X	4277	-0-	-0-	-0-	153	1	4095	3	Y	25	25	1			-0-
							1	5	28	9							
12	4252	X	4252	-0-	-0-	-0-	152	1	4070	3	Y	25	25	1			-0-
							2	5	28	9							
01	4092	X	3991	-0-	-101	-0-	143	1	3818	3	Y	25	25	1			-0-
							2	5	28	9							
02	3948	X	3748	-0-	-200	-0-	136	1	3585	3	Y	24	24	1			-0-
							1	5	26	9							
*03	4389	X	4389	-0-	-0-	-0-	158	1	4179	3	Y	46	46	1			-0-
							1	5	51	9							

SOAPE, C.P. WELL #: 5 RRCID -> 168310 COMPL. DATE 09/09/1997 TOTAL DEPTH 9600 PERF. 8392 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	423	-0-	-166	-0-	15	1	408	3	Y	-0-					-0-
11	613	N	613	-0-	-0-	-0-	22	1	591	3	Y	-0-					-0-
12	651	N	564	-0-	-87	-0-	20	1	544	3	Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	19	1	503	3	Y	-0-					-0-
02	560	N	461	-0-	-99	-0-	17	1	444	3	Y	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	23	1	611	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 5 RRCID -> 168318 COMPL. DATE 01/10/1998 TOTAL DEPTH 9600 PERF. 8950 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972	N	972	-0-	-0-	-0-	34	1	906	3	Y	29	29	1			-0-
							32	9									
11	1015	N	1015	-0-	-0-	-0-	35	1	950	3	Y	27	27	1			-0-
							30	9									
12	1143	N	1143	-0-	-0-	-0-	40	1	1071	3	Y	28	28	1			-0-
							1	5	31	9							
01	1094	N	1094	-0-	-0-	-0-	38	1	1025	3	Y	28	28	1			-0-
							31	9									
02	952	N	665	-0-	-287	-0-	24	1	620	3	Y	19	19	1			-0-
							21	9									
03	1147	N	1137	-0-	-10	-0-	40	1	1066	3	Y	28	28	1			-0-
							31	9									

SOUTHLAND PAPER CO. WELL #: 7 RRCID -> 168329 COMPL. DATE 01/20/1998 TOTAL DEPTH 9570 PERF. 8906 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	656	-0-	-894	-0-	23	1	608	3	Y	23	23	1			-0-
							25	9									
11	2088	N	2088	-0-	-0-	-0-	72	1	1930	3	Y	77	77	1			-0-
							1	5	85	9							
12	1388	N	1388	-0-	-0-	-0-	48	1	1282	3	Y	52	52	1			-0-
							1	5	57	9							
01	1995	N	1995	-0-	-0-	-0-	69	1	1844	3	Y	74	74	1			-0-
							1	5	81	9							
02	1960	N	1833	-0-	-127	-0-	64	1	1688	3	Y	74	74	1			-0-
							81	9									
*03	1968	N	1968	-0-	-0-	-0-	69	1	1823	3	Y	69	69	1			-0-
							76	9									

BURTON, BILLIE JEAN WELL #: 7 RRCID -> 168476 COMPL. DATE 04/03/1997 TOTAL DEPTH 9625 PERF. 8983 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	1697	-0-	-1837	-0-	62	1	1628	3	Y	6	6	1			-0-
							7	9									
11	3360	X	3117	-0-	-243	-0-	112	1	2993	3	Y	10	10	1			-0-
							1	5	11	9							
12	3472	X	2987	-0-	-485	-0-	107	1	2867	3	Y	10	10	1			-0-
							2	5	11	9							
01	3100	X	2888	-0-	-212	-0-	103	1	2772	3	Y	11	11	1			-0-
							1	5	12	9							
02	2912	X	2410	-0-	-502	-0-	88	1	2311	3	Y	10	10	1			-0-
							11	9									
*03	3230	X	3230	-0-	-0-	-0-	117	1	3100	3	Y	11	11	1			-0-
							1	5	12	9							

MCRAE, BLANCHE WELL #: 6 RRCID -> 168478 COMPL. DATE 12/02/1997 TOTAL DEPTH 9550 PERF. 8960 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	3	1	80	3	Y	-0-					-0-
11	90	N	56	-0-	-34	-0-	2	1	54	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-					-0-
01	93	N	76	-0-	-17	-0-	3	1	73	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	3	1	70	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 6 RRCID -> 168485 COMPL. DATE 11/21/1997 TOTAL DEPTH 9505 PERF. 8616 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	24	1	633	3	Y	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	40	1	1079	3	Y	-0-					-0-
12	1114	N	1114	-0-	-0-	-0-	40	1	1073	3	Y	-0-					-0-
							1	5									
01	1188	N	1188	-0-	-0-	-0-	43	1	1144	3	Y	-0-					-0-
							1	5									
02	1091	N	1091	-0-	-0-	-0-	40	1	1051	3	Y	-0-					-0-
*03	1297	N	1297	-0-	-0-	-0-	47	1	1250	3	Y	-0-					-0-

HULL A-21 UNIT WELL #: A 73 RRCID -> 168532 COMPL. DATE 08/16/1998 TOTAL DEPTH 9650 PERF. 8279 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	537	-0-	-1199	-0-	437	2	99	3	Y	1	2	1			3
							1	9									
11	1680	X	1550	-0-	-130	-0-	1136	2	408	3	Y	5	5	1			3
							6	9									
12	1736	X	1467	-0-	-269	-0-	1099	2	361	3	Y	6	6	1			3
							7	9									
01	1271	X	1153	-0-	-118	-0-	910	2	237	3	Y	5	5	1			3
							6	9									
02	3009	X	3009	-0-	-0-	-0-	2433	2	572	3	Y	4	4	1			3
							4	9									
*03	3002	X	3002	-0-	-0-	-0-	2440	2	547	3	Y	14	12	1			5
							15	9									

BURTON, BILLIE JEAN WELL #: 8A RRCID -> 168583 COMPL. DATE 03/05/1998 TOTAL DEPTH 9602 PERF. 9006 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1963	-0-	-734	-0-	71	1	1880	3	Y	11	11	1			-0-
							12	9									
11	2310	X	1986	-0-	-324	-0-	71	1	1901	3	Y	12	12	1			-0-
							1	5	13	9							
12	2387	X	2252	-0-	-135	-0-	81	1	2156	3	Y	13	13	1			-0-
							1	5	14	9							
01	2387	X	1995	-0-	-392	-0-	71	1	1910	3	Y	12	12	1			-0-
							1	5	13	9							
02	2471	N	2471	-0-	-0-	-0-	90	1	2362	3	Y	17	17	1			-0-
							19	9									
*03	2409	N	2409	-0-	-0-	-0-	87	1	2307	3	Y	14	14	1			-0-
							15	9									

CAPPS GAS UNIT WELL #: 8 RRCID -> 168828 COMPL. DATE 05/16/1998 TOTAL DEPTH 9425 PERF. 9062 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	167	-0-	-1848	-0-	165	3	2	9	Y	2	5	1			1
11	3190	X	3190	-0-	-0-	-0-	3126	3	64	9	Y	58	44	1			15
12	2263	X	2043	-0-	-220	-0-	1975	3	68	9	Y	62	65	1			12
01	2263	X	1617	-0-	-646	-0-	1551	3	66	9	Y	60	52	1			20
02	2968	X	1354	-0-	-1614	-0-	1291	3	63	9	Y	57	67	1			10
03	3286	X	1355	-0-	-1931	-0-	1303	3	52	9	Y	47	51	1			6

HULL UNIT A WELL #: A 72 RRCID -> 168829 COMPL. DATE 04/23/1998 TOTAL DEPTH 9650 PERF. 8266 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	767	-0-	-1744	-0-	624	2	142	3	Y	1	1	1			2
							1	9									
11	2536	X	2536	-0-	-0-	-0-	1863	2	670	3	Y	3	3	1			2
							3	9									
12	2728	X	1453	-0-	-1275	-0-	1091	2	358	3	Y	4	4	1			2
							4	9									
01	2178	N	2178	-0-	-0-	-0-	1725	2	450	3	Y	3	3	1			2
							3	9									
02	2380	N	1363	-0-	-1017	-0-	1101	2	259	3	Y	3	3	1			2
							3	9									
03	1457	N	620	-0-	-837	-0-	504	2	113	3	Y	3	4	1			1
							3	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 8 RRCID -> 168839 COMPL. DATE 10/17/1997 TOTAL DEPTH 9580 PERF. 8928 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1787	-0-	-631	-0-	65	1	1710	3	Y	11	11	1			-0-
							12	9									
11	2160	N	2113	-0-	-47	-0-	75	1	2022	3	Y	14	14	1			-0-
							1	5	15	9							
12	2511	N	2019	-0-	-492	-0-	72	1	1926	3	Y	18	18	1			-0-
							1	5	20	9							
01	1979	N	1979	-0-	-0-	-0-	70	1	1887	3	Y	19	19	1			-0-
							1	5	21	9							
02	2253	N	2253	-0-	-0-	-0-	81	1	2147	3	Y	23	23	1			-0-
							25	9									
03	2015	N	1968	-0-	-47	-0-	71	1	1877	3	Y	18	18	1			-0-
							20	9									

GRIFFITH WELL #: 5 RRCID -> 168873 COMPL. DATE 11/06/1997 TOTAL DEPTH 9582 PERF. 8982 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	1	1	39	3	Y	2	2	1			-0-
							2	9									
11	60	N	51	-0-	-9	-0-	2	1	47	3	Y	2	2	1			-0-
							2	9									
12	43	N	43	-0-	-0-	-0-	1	1	40	3	Y	2	2	1			-0-
							2	9									
01	50	N	50	-0-	-0-	-0-	2	1	46	3	Y	2	2	1			-0-
							2	9									
02	56	N	32	-0-	-24	-0-	1	1	30	3	Y	1	1	1			-0-
							1	9									
03	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-

CAPPS GAS UNIT WELL #: 7 RRCID -> 168889 COMPL. DATE 05/27/1998 TOTAL DEPTH 9350 PERF. 9020 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	119	-0-	-966	-0-	119	3			Y	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1156	3	1	9	Y	1	1	1			-0-
12	1238	N	1238	-0-	-0-	-0-	1237	3	1	9	Y	1	1	1			-0-
01	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-
02	909	N	909	-0-	-0-	-0-	908	3	1	9	Y	1	1	1			-0-
03	992	N	991	-0-	-1	-0-	990	3	1	9	Y	1	1	1			-0-

SOAPE, C. P. WELL #: 6 RRCID -> 169055 COMPL. DATE 06/11/2006 TOTAL DEPTH 9500 PERF. 8440 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	1944	-0-	-1714	-0-	71	1	1870	3	Y	3	3	1			-0-
							3	9									
11	3560	X	3560	-0-	-0-	-0-	128	1	3422	3	Y	8	8	1			-0-
							1	5	9	9							
12	3534	X	3406	-0-	-128	-0-	122	1	3273	3	Y	8	8	1			-0-
							2	5	9	9							
01	3534	X	3324	-0-	-210	-0-	119	1	3194	3	Y	8	8	1			-0-
							2	5	9	9							
02	3080	X	2895	-0-	-185	-0-	105	1	2780	3	Y	8	8	1			-0-
							1	5	9	9							
03	3410	X	3334	-0-	-76	-0-	121	1	3190	3	Y	20	20	1			-0-
							1	5	22	9							

HANCOCK UNIT WELL #: 9 RRCID -> 169207 COMPL. DATE 06/23/1998 TOTAL DEPTH 9420 PERF. 8821 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	80	-0-	-354	-0-	3	1	77	3	Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	17	1	518	3	Y	-0-					-0-
12	496	N	57	-0-	-439	-0-	32	1	25	5	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	11	1	347	3	Y	-0-					-0-
02	504	N	335	-0-	-169	-0-	8	1	327	3	Y	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	9	1	287	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK GAS UNIT-MCLENDON WELL #: 7 RRCID -> 169245 COMPL. DATE 03/28/1998 TOTAL DEPTH 9450 PERF. 8584 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	620	-0-	-2945	-0-	564	3	56	9	Y	51	56	1			19
11	4619	X	4619	-0-	-0-	-0-	4380	3	239	9	Y	217	181	1			55
12	3565	X	2483	-0-	-1082	-0-	2226	3	257	9	Y	234	245	1			44
01	3565	X	3206	-0-	-359	-0-	2994	3	212	9	Y	193	173	1			64
02	3024	X	2942	-0-	-82	-0-	2707	3	235	9	Y	214	239	1			39
03	3348	X	3292	-0-	-56	-0-	3106	3	186	9	Y	169	185	1			23

CHADWICK GAS UNIT - MCLENDON WELL #: 6 RRCID -> 169278 COMPL. DATE 06/27/1998 TOTAL DEPTH 9325 PERF. 9014 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	276	-0-	-1956	-0-	272	3	4	9	Y	4	5	1			1
11	2040	N	702	-0-	-1338	-0-	691	3	11	9	Y	10	9	1			2
12	1922	N	1327	-0-	-595	-0-	1310	3	17	9	Y	15	14	1			3
01	1568	N	1568	-0-	-0-	-0-	1559	3	9	9	Y	8	8	1			3
02	1632	N	1632	-0-	-0-	-0-	1624	3	8	9	Y	7	9	1			1
*03	1987	N	1987	-0-	-0-	-0-	1976	3	11	9	Y	10	10	1			1

CAPPS GAS UNIT WELL #: 6 RRCID -> 169663 COMPL. DATE 04/11/2006 TOTAL DEPTH 9350 PERF. 8735 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	3			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	T. A.		115	-0-	115	115	115	3			Y	-0-					-0-
03	T. A.		97	-0-	97	212	97	3			Y	-0-					-0-

HUDSON, NELL WELL #: 8 L RRCID -> 170393 COMPL. DATE 03/18/1998 TOTAL DEPTH 9530 PERF. 8870 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLEAKLEY, P.J. UNIT WELL #: 4 RRCID -> 170425 COMPL. DATE 05/14/1998 TOTAL DEPTH 9406 PERF. 8888 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1456	-0-	-497	-0-	93	1	1363	3	N	-0-					-0-
11	2365	X	2365	-0-	-0-	-0-	90	1	2275	3	N	-0-					-0-
12	1953	X	1371	-0-	-582	-0-	93	1	1278	3	N	-0-					-0-
01	1736	X	1261	-0-	-475	-0-	93	1	1168	3	N	-0-					-0-
02	1764	X	1114	-0-	-650	-0-	84	1	1030	3	N	-0-					-0-
03	1364	N	1181	-0-	-183	-0-	93	1	1088	3	N	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 14 RRCID -> 171014 COMPL. DATE 10/08/1998 TOTAL DEPTH 9650 PERF. 8513 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3304	X	3304	-0-	-0-	-0-	3274	2	30	9	Y	27	29	1			6
11	3530	X	3530	-0-	-0-	-0-	3471	2	59	9	Y	54	49	1			11
12	3472	X	3464	-0-	-8	-0-	3414	2	50	9	Y	45	46	1			10
01	3505	X	3505	-0-	-0-	-0-	3466	2	39	9	Y	35	37	1			8
02	3164	X	2994	-0-	-170	-0-	2898	2	96	9	Y	87	82	1			13
03	3503	X	3120	-0-	-383	-0-	3086	2	34	9	Y	31	38	1			6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 7 RRCID -> 171018 COMPL. DATE 04/21/1998 TOTAL DEPTH 9460 PERF. 8796 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	X	1507	-0-	-42	-0-	53	1	1421	3	Y	30	30	1			-0-
							33	9									
11	2760	X	2760	-0-	-0-	-0-	97	1	2606	3	Y	51	51	1			-0-
							1	5	56	9							
12	3024	X	3024	-0-	-0-	-0-	106	1	2851	3	Y	59	59	1			-0-
							2	5	65	9							
01	2851	X	2851	-0-	-0-	-0-	100	1	2683	3	Y	61	61	1			-0-
							1	5	67	9							
02	3481	X	3481	-0-	-0-	-0-	124	1	3269	3	Y	79	79	1			-0-
							1	5	87	9							
03	3038	X	2628	-0-	-410	-0-	94	1	2476	3	Y	53	53	1			-0-
							58	9									

WILSON UNIT WELL #: 9 RRCID -> 171021 COMPL. DATE 10/15/1998 TOTAL DEPTH 9650 PERF. 8312 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	234	-0-	-1595	-0-	233	2	1	9	Y	1	1	1			1
11	1770	N	1412	-0-	-358	-0-	1405	2	7	9	Y	6	5	1			2
12	2214	N	2214	-0-	-0-	-0-	2200	2	14	9	Y	13	10	1			5
01	2092	N	2092	-0-	-0-	-0-	2075	2	17	9	Y	15	17	1			3
02	2154	N	2154	-0-	-0-	-0-	2141	2	13	9	Y	12	9	1			6
*03	1983	N	1983	-0-	-0-	-0-	1966	2	17	9	Y	15	17	1			4

MANGHAM UNIT WELL #: 16 RRCID -> 171371 COMPL. DATE 11/18/1998 TOTAL DEPTH 9655 PERF. 8365 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		62	-0-	62	62	2	1	60	3	Y	-0-					-0-

DAVIS, A. L. WELL #: 9 RRCID -> 171493 COMPL. DATE 05/20/1998 TOTAL DEPTH 9510 PERF. 8930 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	2537	-0-	-1958	-0-	92	1	2445	3	Y	-0-					-0-
11	4870	X	4870	-0-	-0-	-0-	175	1	4693	3	Y	-0-					-0-
							2	5									
12	4618	X	4618	-0-	-0-	-0-	166	1	4450	3	Y	-0-					-0-
							2	5									
01	4495	X	4486	-0-	-9	-0-	161	1	4323	3	Y	-0-					-0-
							2	5									
02	4116	X	3894	-0-	-222	-0-	142	1	3751	3	Y	-0-					-0-
							1	5									
03	4557	X	4318	-0-	-239	-0-	158	1	4159	3	Y	-0-					-0-
							1	5									

MANGHAM UNIT WELL #: 15 L RRCID -> 171648 COMPL. DATE 12/17/1998 TOTAL DEPTH 9650 PERF. 8391 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1788	-0-	-475	-0-	73	1	1674	3	Y	37	27	1			20
							41	9									
11	1950	N	1265	-0-	-685	-0-	53	1	1200	3	Y	11	26	1			5
							12	9									
12	1953	N	616	-0-	-1337	-0-	35	1	574	3	Y	6	7	1			4
							7	9									
01	1798	N	703	-0-	-1095	-0-	28	1	669	3	Y	5	6	1			3
							6	9									
02	1176	N	897	-0-	-279	-0-	34	1	855	3	Y	7	6	1			4
							8	9									
*03	1942	N	1942	-0-	-0-	-0-	71	1	1813	3	Y	53	31	1			26
							58	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 12 L RRCID -> 171649 COMPL. DATE 12/24/1998 TOTAL DEPTH 9650 PERF. 8436 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4099	-0-	-334	-0-	4071	2	28	9	Y	25	13	1			13
11	4020	X	-0-	-0-	-4020	-0-					Y	30	32	1			11
12	4269	X	4269	-0-	-0-	-0-	4238	2	31	9	Y	28	17	1			22
01	4092	X	4002	-0-	-90	-0-	3922	2	80	9	Y	73	68	1			27
02	3696	X	3450	-0-	-246	-0-	3428	2	22	9	Y	20	18	1			29
03	4278	X	3837	-0-	-441	-0-	3814	2	23	9	Y	21	33	1			17

CHADWICK UNIT WELL #: 16 RRCID -> 171937 COMPL. DATE 01/21/1999 TOTAL DEPTH 9610 PERF. 8395 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2641	N	2641	-0-	-0-	-0-	2635	3	6	9	Y	5	3	1			7
11	2592	N	2592	-0-	-0-	-0-	2589	3	3	9	Y	3	6	1			4
12	2697	N	2678	-0-	-19	-0-	2670	3	8	9	Y	7	6	1			5
01	2635	N	2552	-0-	-83	-0-	2546	3	6	9	Y	5	3	1			7
02	2302	N	2302	-0-	-0-	-0-	2296	3	6	9	Y	5	8	1			4
*03	2516	N	2516	-0-	-0-	-0-	2509	3	7	9	Y	6	3	1			7

ALLISON UNIT WELL #: 11 L RRCID -> 171970 COMPL. DATE 01/20/1999 TOTAL DEPTH 9650 PERF. 8329 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4129	-0-	-366	-0-	4109	3	20	9	Y	18	20	1			7
11	4260	X	3924	-0-	-336	-0-	3906	3	18	9	Y	16	18	1			5
12	4247	X	4023	-0-	-224	-0-	4004	3	19	9	Y	17	17	1			5
01	4123	X	3995	-0-	-128	-0-	3977	3	18	9	Y	16	17	1			4
02	3696	X	3527	-0-	-169	-0-	3513	3	14	9	Y	13	8	1			9
03	4092	X	3827	-0-	-265	-0-	3813	3	14	9	Y	13	16	1			6

SOUTHLAND PAPER COMPANY WELL #: 8 RRCID -> 171999 COMPL. DATE 06/09/1998 TOTAL DEPTH 9590 PERF. 8910 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1412	-0-	-510	-0-	50	1	1330	3	Y	29	29	1			-0-
							32	9									
11	4086	X	4086	-0-	-0-	-0-	144	1	3858	3	Y	75	75	1			-0-
							1	5	83	9							
12	3713	X	3713	-0-	-0-	-0-	131	1	3501	3	Y	72	72	1			-0-
							2	5	79	9							
01	3574	X	3574	-0-	-0-	-0-	126	1	3365	3	Y	74	74	1			-0-
							2	5	81	9							
02	3500	X	3014	-0-	-486	-0-	107	1	2830	3	Y	69	69	1			-0-
							1	5	76	9							
03	3875	X	3418	-0-	-457	-0-	123	1	3251	3	Y	39	39	1			-0-
							1	5	43	9							

BURTON, JOHN W. WELL #: 8 RRCID -> 172254 COMPL. DATE 10/02/2004 TOTAL DEPTH 9590 PERF. 8507 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3884	-0-	-301	-0-	141	1	3720	3	Y	21	21	1			-0-
							23	9									
11	4372	X	4372	-0-	-0-	-0-	157	1	4191	3	Y	20	20	1			-0-
							2	5	22	9							
12	4632	X	4632	-0-	-0-	-0-	166	1	4440	3	Y	22	22	1			-0-
							2	5	24	9							
01	4568	X	4568	-0-	-0-	-0-	163	1	4378	3	Y	23	23	1			-0-
							2	5	25	9							
02	4003	X	4003	-0-	-0-	-0-	145	1	3833	3	Y	22	22	1			-0-
							1	5	24	9							
*03	4428	X	4428	-0-	-0-	-0-	161	1	4243	3	Y	21	21	1			-0-
							1	5	23	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHADWICK UNIT WELL #: 18 RRCID -> 172331 COMPL. DATE 02/24/1999 TOTAL DEPTH 9600 PERF. 8360 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3216	X	3216	-0-	-0-	-0-	3209	2	7	9	Y	6	6	1			2
11	3253	X	3253	-0-	-0-	-0-	3243	2	10	9	Y	9	10	1			1
12	3255	X	3242	-0-	-13	-0-	3242	2			Y	-0-	1	1			-0-
01	3255	X	3221	-0-	-34	-0-	3221	2			Y	-0-					-0-
02	3141	X	3141	-0-	-0-	-0-	3141	2			Y	-0-					-0-
03	3348	X	3318	-0-	-30	-0-	3317	2	1	9	Y	1					1

CUMMINGS WELL #: 13 L RRCID -> 172333 COMPL. DATE 07/23/1998 TOTAL DEPTH 9740 PERF. 8454 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	460	-0-	-540	288	20	1	438	3	Y	2	2	1			-0-
							2	9									
11	708	N	420	-0-	-288	-0-	20	1	397	3	Y	3	3	1			-0-
							3	9									
12	442	N	442	-0-	-0-	-0-	20	1	422	3	Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	19	1	418	3	Y	-0-					-0-
02	389	N	389	-0-	-0-	-0-	18	1	371	3	Y	-0-					-0-
03	403	N	343	-0-	-60	-0-	16	1	327	3	Y	-0-					-0-

ROBERTS UNIT WELL #: 13 RRCID -> 173404 COMPL. DATE 05/28/1999 TOTAL DEPTH 9660 PERF. 8283 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2196	N	2196	-0-	-0-	-0-	2192	3	4	9	Y	4	3	1			2
11	2178	N	2178	-0-	-0-	-0-	2169	3	9	9	Y	8	7	1			3
12	2170	N	2160	-0-	-10	-0-	2148	3	12	9	Y	11	10	1			4
01	2201	N	2049	-0-	-152	-0-	2040	3	9	9	Y	8	7	1			5
02	1988	N	1399	-0-	-589	-0-	1391	3	8	9	Y	7	10	1			2
03	2170	N	2121	-0-	-49	-0-	2107	3	14	9	Y	13	8	1			7

MORGAN UNIT WELL #: 13 L RRCID -> 173620 COMPL. DATE 05/23/1999 TOTAL DEPTH 9650 PERF. 8322 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	197	-0-	-1260	-0-	197	2			Y	-0-	2	1			-0-
11	2299	N	2299	-0-	-0-	-0-	2295	2	4	9	Y	4	2	1			2
12	1906	N	1906	-0-	-0-	-0-	1885	2	21	9	Y	19	17	1			4
01	1518	N	1518	-0-	-0-	-0-	1511	2	7	9	Y	6	9	1			1
02	2156	N	2011	-0-	-145	-0-	2008	2	3	9	Y	3	3	1			1
*03	2000	N	2000	-0-	-0-	-0-	1997	2	3	9	Y	3	3	1			1

BLACK UNIT WELL #: 10 L RRCID -> 173714 COMPL. DATE 06/15/1999 TOTAL DEPTH 9661 PERF. 8399 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	294	-0-	-2341	-0-	293	2	1	9	Y	1	8	1			1
11	2346	X	2346	-0-	-0-	-0-	2329	2	17	9	Y	15	11	1			5
12	1860	X	1109	-0-	-751	-0-	1102	2	7	9	Y	6	10	1			1
01	1860	X	1570	-0-	-290	-0-	1561	2	9	9	Y	8	7	1			2
02	2184	X	1630	-0-	-554	-0-	1618	2	12	9	Y	11	9	1			4
03	2418	X	1598	-0-	-820	-0-	1590	2	8	9	Y	7	10	1			1

FITE UNIT WELL #: 13 L RRCID -> 173783 COMPL. DATE 06/18/1999 TOTAL DEPTH 9650 PERF. 8403 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT B WELL #: B 10 L RRCID -> 173981 COMPL. DATE 04/16/2000 TOTAL DEPTH 9670 PERF. 8395 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITAKER UNIT WELL #: 14 RRCID -> 174236 COMPL. DATE 08/03/1999 TOTAL DEPTH 9650 PERF. 8436 - 9489

10	4216	X	4021	-0-	-195	-0-	4014	2	7	9	Y	6	6	1			2
11	4087	X	4087	-0-	-0-	-0-	4076	2	11	9	Y	10	11	1			1
12	4216	X	4214	-0-	-2	-0-	4214	2			Y	-0-	1	1			-0-
01	4216	X	3939	-0-	-277	-0-	3939	2			Y	-0-					-0-
02	3673	X	3673	-0-	-0-	-0-	3673	2			Y	-0-					-0-
03	4061	X	3929	-0-	-132	-0-	3929	2			Y	-0-					-0-

ROBERTS UNIT WELL #: 14 RRCID -> 174600 COMPL. DATE 09/06/1999 TOTAL DEPTH 9650 PERF. 8280 - 9523

10	2666	N	2190	-0-	-476	-0-	2181	3	9	9	Y	8	8	1			4
11	2580	N	2578	-0-	-2	-0-	2566	3	12	9	Y	11	11	1			4
12	2753	N	2753	-0-	-0-	-0-	2736	3	17	9	Y	15	14	1			5
01	2570	N	2570	-0-	-0-	-0-	2557	3	13	9	Y	12	10	1			7
02	2269	N	2269	-0-	-0-	-0-	2255	3	14	9	Y	13	16	1			4
*03	2458	N	2458	-0-	-0-	-0-	2437	3	21	9	Y	19	12	1			11

CUMMINGS WELL #: 14 L RRCID -> 175251 COMPL. DATE 09/18/1999 TOTAL DEPTH 9800 PERF. 8444 - 9594

10	2852	X	2442	-0-	-410	-0-	106	1	2326	3	Y	9	9	1			-0-
							10	9									
11	2760	X	2325	-0-	-435	-0-	110	1	2202	3	Y	12	12	1			-0-
							13	9									
12	2728	X	2514	-0-	-214	-0-	115	1	2389	3	Y	9	9	1			-0-
							10	9									
01	2511	X	2190	-0-	-321	-0-	95	1	2085	3	Y	9	9	1			-0-
							10	9									
02	2298	N	2298	-0-	-0-	-0-	106	1	2183	3	Y	8	8	1			-0-
							9	9									
03	2511	N	2481	-0-	-30	-0-	116	1	2353	3	Y	11	11	1			-0-
							12	9									

COLLINS UNIT WELL #: 12 L RRCID -> 175277 COMPL. DATE 10/27/1999 TOTAL DEPTH 9650 PERF. 8402 - 9534

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LILLY UNIT WELL #: 12 L RRCID -> 175550 COMPL. DATE 11/20/1999 TOTAL DEPTH 9650 PERF. 8409 - 9560

10	4061	X	591	-0-	-3470	-0-	591	2			Y	-0-					-0-
11	4012	X	4012	-0-	-0-	-0-	4012	2			Y	-0-					-0-
12	4265	X	4265	-0-	-0-	-0-	4265	2			Y	-0-					-0-
01	3960	X	3960	-0-	-0-	-0-	3960	2			Y	-0-					-0-
02	3584	X	3062	-0-	-522	-0-	3062	2			Y	-0-					-0-
03	3968	X	3850	-0-	-118	-0-	3850	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALLISON UNIT WELL #: 12 L RRCID -> 175873 COMPL. DATE 12/19/1999 TOTAL DEPTH 9650 PERF. 8373 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2660	-0-	-254	-0-	2654	3	6	9	Y	5	5	1			2
11	2820	X	2762	-0-	-58	-0-	2758	3	4	9	Y	4	5	1			1
12	2914	X	2748	-0-	-166	-0-	2744	3	4	9	Y	4	4	1			1
01	2914	X	2669	-0-	-245	-0-	2665	3	4	9	Y	4	4	1			1
02	2518	X	2518	-0-	-0-	-0-	2515	3	3	9	Y	3	2	1			2
*03	2585	X	2585	-0-	-0-	-0-	2579	3	6	9	Y	5	5	1			2

CUMMINGS WELL #: 15 L RRCID -> 176190 COMPL. DATE 10/05/1999 TOTAL DEPTH 9800 PERF. 8442 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3182	-0-	82	82	138	1	3044	3	Y	-0-					-0-
11	3000	N	3094	-0-	94	176	147	1	2947	3	Y	-0-					-0-
12	2645	N	2469	-0-	-176	-0-	113	1	2344	3	Y	11	11	1			-0-
							12	9									
01	1738	N	1738	-0-	-0-	-0-	75	1	1653	3	Y	9	9	1			-0-
							10	9									
02	1792	X	1528	-0-	-264	-0-	71	1	1449	3	Y	7	7	1			-0-
							8	9									
03	1984	X	1717	-0-	-267	-0-	80	1	1625	3	Y	11	11	1			-0-
							12	9									

BLACK UNIT WELL #: 11 RRCID -> 176652 COMPL. DATE 02/19/2000 TOTAL DEPTH 9650 PERF. 8411 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	430	-0-	-2453	-0-	429	2	1	9	Y	1	5	1			1
11	3266	X	3266	-0-	-0-	-0-	3251	2	15	9	Y	14	10	1			5
12	2914	X	2851	-0-	-63	-0-	2842	2	9	9	Y	8	12	1			1
01	2638	N	2638	-0-	-0-	-0-	2627	2	11	9	Y	10	8	1			3
02	2492	X	2340	-0-	-152	-0-	2329	2	11	9	Y	10	9	1			4
03	2759	X	2572	-0-	-187	-0-	2568	2	4	9	Y	4	7	1			1

HULL UNIT B WELL #: B 11 RRCID -> 176941 COMPL. DATE 05/04/2000 TOTAL DEPTH 9860 PERF. 8593 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	654	-0-	-2725	-0-	654	2			Y	-0-	1	1			-0-
11	3270	X	2101	-0-	-1169	-0-	2101	2			Y	-0-					-0-
12	3379	X	1917	-0-	-1462	-0-	1917	2			Y	-0-					-0-
01	3007	X	1893	-0-	-1114	-0-	1893	2			Y	-0-					-0-
02	1943	X	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-
*03	2142	X	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-

SMITH-BIRD UNIT WELL #: 13 RRCID -> 177021 COMPL. DATE 03/18/2000 TOTAL DEPTH 9640 PERF. 8457 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4068	-0-	-303	-0-	4065	2	3	9	Y	3	4	1			3
11	4044	X	4044	-0-	-0-	-0-	4040	2	4	9	Y	4	5	1			2
12	4157	X	4157	-0-	-0-	-0-	4154	2	3	9	Y	3	2	1			3
01	4199	X	4199	-0-	-0-	-0-	4196	2	3	9	Y	3	4	1			2
02	3808	X	3808	-0-	-0-	-0-	3802	2	6	9	Y	5	5	1			2
03	4185	X	3874	-0-	-311	-0-	3867	2	7	9	Y	6	3	1			5

THOMPSON UNIT WELL #: 13 RRCID -> 177087 COMPL. DATE 03/30/2000 TOTAL DEPTH 9650 PERF. 8650 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	628	-0-	-550	-0-	628	2			Y	-0-					-0-
11	2063	N	2063	-0-	-0-	-0-	2061	2	2	9	Y	2	1	1			1
12	1652	N	1652	-0-	-0-	-0-	1651	2	1	9	Y	1	1	1			1
01	1667	N	1667	-0-	-0-	-0-	1666	2	1	9	Y	1	2	1			-0-
02	1260	N	921	-0-	-339	-0-	920	2	1	9	Y	1	1	1			-0-
03	1395	N	1166	-0-	-229	-0-	1165	2	1	9	Y	1	1	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALEXANDER, GENEVA FURRH ET AL WELL #: 4 F RRCID -> 177287 COMPL. DATE 12/27/1999 TOTAL DEPTH 9810 PERF. 9292 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	796	-0-	-227	-0-	34	1	756	3	Y	5	5	1			-0-
							6	9									
11	1103	N	1103	-0-	-0-	-0-	52	1	1040	3	Y	10	10	1			-0-
							11	9									
12	1041	N	1041	-0-	-0-	-0-	47	1	970	3	Y	22	22	1			-0-
							24	9									
01	656	N	656	-0-	-0-	-0-	28	1	607	3	Y	19	19	1			-0-
							21	9									
02	728	N	678	-0-	-50	-0-	31	1	629	3	Y	16	16	1			-0-
							18	9									
03	806	N	622	-0-	-184	-0-	28	1	574	3	Y	18	18	1			-0-
							20	9									

ROBERTS UNIT WELL #: 15 L RRCID -> 177569 COMPL. DATE 04/16/2000 TOTAL DEPTH 9645 PERF. 8392 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					8
11	752	N	752	-0-	-0-	-0-	751	3	1	9	Y	1	7	1			2
12	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					2
01	713	N	699	-0-	-14	-0-	699	3			Y	-0-	2	1			-0-
02	700	N	691	-0-	-9	-0-	691	3			Y	-0-					-0-
03	837	N	748	-0-	-89	-0-	748	3			Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 15 RRCID -> 177725 COMPL. DATE 05/03/2000 TOTAL DEPTH 9650 PERF. 8404 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1198	-0-	-352	-0-	1192	2	6	9	Y	5	8	1			1
11	1860	N	1657	-0-	-203	-0-	1643	2	14	9	Y	13	11	1			3
12	1829	N	1759	-0-	-70	-0-	1740	2	19	9	Y	17	16	1			4
01	1517	N	1517	-0-	-0-	-0-	1510	2	7	9	Y	6	9	1			1
02	1540	N	392	-0-	-1148	-0-	375	2	17	9	Y	15	14	1			2
*03	2458	N	2458	-0-	-0-	-0-	2451	2	7	9	Y	6	7	1			1

YOUNGBLOOD-ROE UNIT WELL #: 16 RRCID -> 177785 COMPL. DATE 05/27/2000 TOTAL DEPTH 9650 PERF. 8450 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2829	-0-	-550	-0-	2822	2	7	9	Y	6	3	1			3
11	3860	X	3860	-0-	-0-	-0-	3851	2	9	9	Y	8	8	1			3
12	3573	X	3573	-0-	-0-	-0-	3565	2	8	9	Y	7	4	1			6
01	3410	X	3266	-0-	-144	-0-	3246	2	20	9	Y	18	17	1			7
02	3548	X	3548	-0-	-0-	-0-	3545	2	3	9	Y	3	4	1			6
*03	3237	X	3237	-0-	-0-	-0-	3231	2	6	9	Y	5	7	1			4

ALLISON UNIT WELL #: 16 U RRCID -> 177954 COMPL. DATE 11/07/2002 TOTAL DEPTH 9645 PERF. 8343 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

MOORE UNIT WELL #: 16 RRCID -> 178348 COMPL. DATE 06/16/2000 TOTAL DEPTH 9840 PERF. 8804 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	1639	N	1639	-0-	-0-	-0-	Y	-0-	-0-
11	3000	N	3453	-0-	453	453	Y	-0-	-0-
12	3100	N	3287	-0-	187	640	Y	-0-	-0-
01	3100	N	2813	-0-	-287	353	Y	-0-	-0-
02	2800	X	2352	-0-	-448	-0-	Y	-0-	-0-
03	3100	X	2400	-0-	-700	-0-	Y	-0-	-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 8 RRCID -> 178787 COMPL. DATE 06/04/2000 TOTAL DEPTH 9450 PERF. 8550 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1214	-0-	-1018	-0-	43	1	1153	3	Y	16	16	1			-0-
							18	9									
11	2075	N	2075	-0-	-0-	-0-	74	1	1970	3	Y	27	27	1			-0-
							1	5	30	9							
12	2263	N	1667	-0-	-596	-0-	59	1	1582	3	Y	23	23	1			-0-
							1	5	25	9							
01	1230	N	1230	-0-	-0-	-0-	44	1	1165	3	Y	18	18	1			-0-
							1	5	20	9							
02	1904	N	754	-0-	-1150	-0-	27	1	714	3	Y	12	12	1			-0-
							13	9									
03	1674	N	1107	-0-	-567	-0-	40	1	1050	3	Y	15	15	1			-0-
							17	9									

CARTHAGE GAS UNIT 112 WELL #: 9 RRCID -> 178859 COMPL. DATE 05/16/2000 TOTAL DEPTH 9500 PERF. 8814 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2053	-0-	-1481	-0-	74	1	1962	3	Y	15	15	1			-0-
							17	9									
11	3662	X	3662	-0-	-0-	-0-	131	1	3501	3	Y	26	26	1			-0-
							1	5	29	9							
12	3534	X	3220	-0-	-314	-0-	115	1	3077	3	Y	24	24	1			-0-
							2	5	26	9							
01	3462	X	3462	-0-	-0-	-0-	123	1	3306	3	Y	28	28	1			-0-
							2	5	31	9							
02	3192	X	2962	-0-	-230	-0-	107	1	2826	3	Y	26	26	1			-0-
							29	9									
03	3534	X	3201	-0-	-333	-0-	116	1	3059	3	Y	24	24	1			-0-
							26	9									

JERNIGAN, MATTIE WELL #: 12 L RRCID -> 178918 COMPL. DATE 04/26/2000 TOTAL DEPTH 9800 PERF. 8580 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

MOORE UNIT WELL #: 15 RRCID -> 179024 COMPL. DATE 08/19/2000 TOTAL DEPTH 9966 PERF. 8923 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

HUDSON-JOHNSON UNIT WELL #: 19 U RRCID -> 179094 COMPL. DATE 09/14/2002 TOTAL DEPTH 9650 PERF. 8375 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 9 RRCID -> 179658 COMPL. DATE 08/14/2000 TOTAL DEPTH 9600 PERF. 9198 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	2183	-0-	-2467	-0-	79	1	2093	3	Y	10	10	1			-0-
							11	9									
11	5017	X	5017	-0-	-0-	-0-	180	1	4807	3	Y	25	25	1			-0-
							2	5	28	9							
12	4526	X	4376	-0-	-150	-0-	157	1	4193	3	Y	22	22	1			-0-
							2	5	24	9							
01	4495	X	4380	-0-	-115	-0-	157	1	4195	3	Y	24	24	1			-0-
							2	5	26	9							
02	4004	X	3877	-0-	-127	-0-	141	1	3710	3	Y	23	23	1			-0-
							1	5	25	9							
03	4433	X	4291	-0-	-142	-0-	156	1	4110	3	Y	22	22	1			-0-
							1	5	24	9							

SOAPE, C.P. WELL #: 8 RRCID -> 179713 COMPL. DATE 08/31/2000 TOTAL DEPTH 9440 PERF. 8846 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3910	-0-	-926	-0-	733	1	3144	3	Y	29	29	1			-0-
							1	5	32	9							
11	3960	X	2685	-0-	-1275	-0-	629	1	2034	3	Y	19	19	1			-0-
							1	5	21	9							
12	4156	X	4156	-0-	-0-	-0-	765	1	3359	3	Y	27	27	1			-0-
							2	5	30	9							
01	4246	X	4246	-0-	-0-	-0-	766	1	3445	3	Y	30	30	1			-0-
							2	5	33	9							
02	7758	X	7758	-0-	-0-	-0-	793	1	6938	3	Y	24	24	1			-0-
							1	5	26	9							
03	4154	X	2829	-0-	-1325	-0-	101	1	2678	3	Y	45	45	1			-0-
							50	9									

SOAPE, C.P. WELL #: 7 RRCID -> 179714 COMPL. DATE 03/07/2000 TOTAL DEPTH 9600 PERF. 8830 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1262	-0-	-1342	-0-	45	1	1203	3	Y	13	13	1			-0-
							14	9									
11	2429	N	2429	-0-	-0-	-0-	86	1	2316	3	Y	24	24	1			-0-
							1	5	26	9							
12	2677	N	2677	-0-	-0-	-0-	95	1	2551	3	Y	27	27	1			-0-
							1	5	30	9							
01	2729	N	2729	-0-	-0-	-0-	97	1	2598	3	Y	30	30	1			-0-
							1	5	33	9							
02	2328	N	2328	-0-	-0-	-0-	84	1	2214	3	Y	27	27	1			-0-
							30	9									
03	2666	N	2582	-0-	-84	-0-	93	1	2461	3	Y	25	25	1			-0-
							28	9									

THOMPSON UNIT WELL #: 14 L RRCID -> 179759 COMPL. DATE 06/27/2001 TOTAL DEPTH 12776 PERF. 8414 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2173	-0-	-1330	-0-	2148	2	25	9	Y	23	13	1			15
11	3429	X	3429	-0-	-0-	-0-	3377	2	52	9	Y	47	44	1			18
12	3429	X	3429	-0-	-0-	-0-	3376	2	53	9	Y	48	43	1			23
01	3410	X	3211	-0-	-199	-0-	3152	2	59	9	Y	54	65	1			12
02	3024	X	2795	-0-	-229	-0-	2743	2	52	9	Y	47	44	1			15
03	3348	X	2844	-0-	-504	-0-	2801	2	43	9	Y	39	36	1			18

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 10 RRCID -> 179795 COMPL. DATE 10/01/2000 TOTAL DEPTH 9515 PERF. 8924 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	1973	-0-	-1561	-0-	71	1	1876	3	Y	24	24	1			-0-
							26	9									
11	3270	X	2884	-0-	-386	-0-	102	1	2742	3	Y	35	35	1			-0-
							1	5	39	9							
12	3348	X	2336	-0-	-1012	-0-	83	1	2220	3	Y	29	29	1			-0-
							1	5	32	9							
01	3348	X	2931	-0-	-417	-0-	104	1	2783	3	Y	39	39	1			-0-
							1	5	43	9							
02	2607	X	2607	-0-	-0-	-0-	94	1	2471	3	Y	38	38	1			-0-
							42	9									
03	2728	X	2314	-0-	-414	-0-	83	1	2199	3	Y	29	29	1			-0-
							32	9									

ROBERTS UNIT WELL #: 17 U RRCID -> 179876 COMPL. DATE 10/08/2000 TOTAL DEPTH 9650 PERF. 8298 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1805	N	1805	-0-	-0-	-0-	248	1	1531	3	Y	24					147
							26	9									
11	1923	N	1923	-0-	-0-	-0-	240	1	1647	3	Y	33	120	1			60
							36	9									
12	1550	N	384	-0-	-1166	-0-	248	1	125	3	Y	10					70
							11	9									
01	2184	N	2184	-0-	-0-	-0-	248	1	1635	3	Y	274	145	1			199
							301	9									
02	2229	N	2229	-0-	-0-	-0-	224	1	1562	3	Y	403	482	1			120
							443	9									
*03	2014	N	2014	-0-	-0-	-0-	248	1	1473	3	Y	266	163	1			223
							293	9									

HULL A-21 UNIT WELL #: A 74 L RRCID -> 180233 COMPL. DATE 02/08/2001 TOTAL DEPTH 9650 PERF. 8282 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-
11	2340	X	-0-	-0-	-2340	-0-					Y	-0-					-0-
12	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON UNIT WELL #: 15 U RRCID -> 180392 COMPL. DATE 04/10/2002 TOTAL DEPTH 9650 PERF. 8237 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1665	-0-	-133	-0-	1658	3	7	9	Y	6	6	1			2
11	1910	N	1910	-0-	-0-	-0-	1903	3	7	9	Y	6	6	1			2
12	1953	N	1819	-0-	-134	-0-	1812	3	7	9	Y	6	6	1			2
01	1727	N	1727	-0-	-0-	-0-	1714	3	13	9	Y	12	11	1			3
02	1792	N	1534	-0-	-258	-0-	1516	3	18	9	Y	16	8	1			11
03	1829	N	1610	-0-	-219	-0-	1593	3	17	9	Y	15	19	1			7

HEBERT WELL #: 9 RRCID -> 180486 COMPL. DATE 09/28/2005 TOTAL DEPTH 9600 PERF. 6441 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1855	-0-	-1555	-0-	67	1	1759	3	Y	26	26	1			-0-
							29	9									
11	3440	X	3440	-0-	-0-	-0-	122	1	3269	3	Y	44	44	1			-0-
							1	5	48	9							
12	3647	X	3647	-0-	-0-	-0-	129	1	3464	3	Y	47	47	1			-0-
							2	5	52	9							
01	3503	X	3018	-0-	-485	-0-	107	1	2865	3	Y	41	41	1			-0-
							1	5	45	9							
02	3164	X	3050	-0-	-114	-0-	109	1	2888	3	Y	47	47	1			-0-
							1	5	52	9							
03	3503	X	3272	-0-	-231	-0-	118	1	3106	3	Y	43	43	1			-0-
							1	5	47	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL UNIT A WELL #: A 76 L RRCID -> 180688 COMPL. DATE 12/01/2000 TOTAL DEPTH 9650 PERF. 8249 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1284	-0-	-1134	-0-	1284	2			Y	-0-					-0-
11	2550	N	2433	-0-	-117	-0-	2433	2			Y	-0-					-0-
12	2294	N	2061	-0-	-233	-0-	2061	2			Y	-0-					-0-
01	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					-0-
02	2268	N	1981	-0-	-287	-0-	1981	2			Y	-0-					-0-
*03	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-

COLLINS UNIT WELL #: 13 L RRCID -> 180873 COMPL. DATE 12/16/2000 TOTAL DEPTH 9400 PERF. 8289 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	895	-0-	-4	-0-	880	2	15	9	Y	14	14	1			3
11	810	N	722	-0-	-88	-0-	715	2	7	9	Y	6	8	1			1
12	1178	N	716	-0-	-462	-0-	706	2	10	9	Y	9	8	1			2
01	899	N	863	-0-	-36	-0-	842	2	21	9	Y	19	17	1			4
02	975	N	975	-0-	-0-	-0-	954	2	21	9	Y	19	20	1			3
*03	1110	N	1110	-0-	-0-	-0-	1106	2	4	9	Y	4	6	1			1

WILSON UNIT WELL #: 11 RRCID -> 180930 COMPL. DATE 12/31/2000 TOTAL DEPTH 9650 PERF. 8320 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-

FENDER, H. R. WELL #: 8 RRCID -> 182175 COMPL. DATE 10/12/2005 TOTAL DEPTH 9550 PERF. 6284 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	608	-0-	-2740	-0-	22	1	584	3	Y	2	2	1			-0-
							2	9									
11	3544	X	3544	-0-	-0-	-0-	127	1	3402	3	Y	13	13	1			-0-
							1	5	14	9							
12	3348	X	2173	-0-	-1175	-0-	78	1	2085	3	Y	8	8	1			-0-
							1	5	9	9							
01	3100	X	2678	-0-	-422	-0-	96	1	2569	3	Y	11	11	1			-0-
							1	5	12	9							
02	2523	X	2523	-0-	-0-	-0-	92	1	2419	3	Y	11	11	1			-0-
							12	9									
03	2697	X	2528	-0-	-169	-0-	91	1	2407	3	Y	27	27	1			-0-
							30	9									

FITE UNIT WELL #: 14 L RRCID -> 182425 COMPL. DATE 01/31/2004 TOTAL DEPTH 11100 PERF. 8376 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3604	X	3604	-0-	-0-	-0-	3601	3	3	9	Y	3	4	1			2
11	3391	X	3391	-0-	-0-	-0-	3387	3	4	9	Y	4	3	1			3
12	3344	X	3344	-0-	-0-	-0-	3338	3	6	9	Y	5	4	1			4
01	3162	X	2523	-0-	-639	-0-	2514	3	9	9	Y	8	5	1			7
02	2408	X	2408	-0-	-0-	-0-	2404	3	4	9	Y	4	8	1			3
*03	3439	X	3439	-0-	-0-	-0-	3431	3	8	9	Y	7	5	1			5

LILLY UNIT WELL #: 15 L RRCID -> 182786 COMPL. DATE 04/14/2001 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	348	-0-	-1574	-0-	347	2	1	9	Y	1	10	1			8
11	1860	N	1830	-0-	-30	-0-	1823	2	7	9	Y	6	11	1			3
12	2498	N	2498	-0-	-0-	-0-	2492	2	6	9	Y	5	3	1			5
01	2294	N	2294	-0-	-0-	-0-	2288	2	6	9	Y	5	4	1			6
02	1997	N	1997	-0-	-0-	-0-	1986	2	11	9	Y	10	7	1			9
*03	2054	N	2054	-0-	-0-	-0-	2045	2	9	9	Y	8	12	1			5

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WHITAKER UNIT WELL #: 17 L RRCID -> 182877 COMPL. DATE 05/07/2001 TOTAL DEPTH 9650 PERF. 8254 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTS UNIT WELL #: 16 U RRCID -> 183075 COMPL. DATE 11/07/2002 TOTAL DEPTH 9650 PERF. 8269 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
11	1050	N	-0-	-0-	-1050	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK UNIT WELL #: 13 L RRCID -> 183225 COMPL. DATE 06/15/2001 TOTAL DEPTH 9650 PERF. 8402 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	-0-	-0-	-3193	-0-					Y	-0-	6	1			-0-
11	3030	X	-0-	-0-	-3030	-0-					Y	-0-					-0-
12	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-
01	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-
02	2128	X	-0-	-0-	-2128	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS, CHARLES WELL #: 7 T RRCID -> 183434 COMPL. DATE 05/08/2001 TOTAL DEPTH 9600 PERF. 8996 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FITE UNIT WELL #: 16 L RRCID -> 183490 COMPL. DATE 06/07/2001 TOTAL DEPTH 9650 PERF. 8460 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANGHAM UNIT WELL #: 19 U RRCID -> 183872 COMPL. DATE 02/15/2004 TOTAL DEPTH 9650 PERF. 8410 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4302	-0-	-348	-0-	4288	3	14	9	Y	13	8	1			7
11	4290	X	4171	-0-	-119	-0-	4163	3	8	9	Y	7	11	1			3
12	4614	X	4614	-0-	-0-	-0-	4597	3	17	9	Y	15	8	1			10
01	4433	X	4251	-0-	-182	-0-	4233	3	18	9	Y	16	16	1			10
02	3780	X	3714	-0-	-66	-0-	3699	3	15	9	Y	14	16	1			8
03	4185	X	3996	-0-	-189	-0-	3983	3	13	9	Y	12	14	1			6

MOORE UNIT WELL #: 14 L RRCID -> 184402 COMPL. DATE 05/03/2001 TOTAL DEPTH 9962 PERF. 8559 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE UNIT WELL #: 17 L RRCID -> 184485 COMPL. DATE 07/24/2001 TOTAL DEPTH 9650 PERF. 8416 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	X	1974	-0-	-0-	-0-	1974	2			Y	-0-	2	1			-0-
11	3692	X	3692	-0-	-0-	-0-	3692	2			Y	-0-					-0-
12	4684	X	4684	-0-	-0-	-0-	4684	2			Y	-0-					-0-
01	4240	X	4240	-0-	-0-	-0-	4240	2			Y	-0-					-0-
02	2323	X	2323	-0-	-0-	-0-	2323	2			Y	-0-					-0-
*03	1745	X	1745	-0-	-0-	-0-	1745	2			Y	-0-					-0-

PAGE WELL #: 5 RRCID -> 184490 COMPL. DATE 07/28/2001 TOTAL DEPTH 9600 PERF. 8548 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	552	-0-	-502	-0-	20	1	524	3	Y	7	7	1			-0-
							8	9									
11	1691	N	1691	-0-	-0-	-0-	60	1	1604	3	Y	24	24	1			-0-
							1	5	26	9							
12	1878	N	1878	-0-	-0-	-0-	66	1	1780	3	Y	28	28	1			-0-
							1	5	31	9							
01	1851	N	1851	-0-	-0-	-0-	65	1	1752	3	Y	30	30	1			-0-
							1	5	33	9							
02	1973	N	1973	-0-	-0-	-0-	69	1	1831	3	Y	66	66	1			-0-
							73	9									
*03	2019	N	2019	-0-	-0-	-0-	71	1	1879	3	Y	63	63	1			-0-
							69	9									

CARTHAGE GAS UNIT 110 WELL #: 8 T RRCID -> 184493 COMPL. DATE 07/10/2001 TOTAL DEPTH 9600 PERF. 9000 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1506	-0-	-850	-0-	53	1	1420	3	Y	30	30	1			-0-
							33	9									
11	2721	N	2721	-0-	-0-	-0-	96	1	2568	3	Y	51	51	1			-0-
							1	5	56	9							
12	2659	N	2659	-0-	-0-	-0-	94	1	2507	3	Y	52	52	1			-0-
							1	5	57	9							
01	2608	N	2608	-0-	-0-	-0-	92	1	2453	3	Y	56	56	1			-0-
							1	5	62	9							
02	2464	N	2224	-0-	-240	-0-	79	1	2090	3	Y	50	50	1			-0-
							55	9									
03	2666	N	2395	-0-	-271	-0-	85	1	2258	3	Y	47	47	1			-0-
							52	9									

HALL UNIT WELL #: 9 RRCID -> 185151 COMPL. DATE 08/19/2001 TOTAL DEPTH 9705 PERF. 8340 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	779	-0-	-1267	-0-	771	3	8	9	Y	7	5	1			7
11	2030	N	2030	-0-	-0-	-0-	2019	3	11	9	Y	10	15	1			2
12	1922	N	1871	-0-	-51	-0-	1861	3	10	9	Y	9	7	1			4
01	1804	N	1804	-0-	-0-	-0-	1795	3	9	9	Y	8	9	1			3
02	1680	N	1464	-0-	-216	-0-	1455	3	9	9	Y	8	7	1			4
03	1860	N	1806	-0-	-54	-0-	1794	3	12	9	Y	11	8	1			7

HULL UNIT A WELL #: A 81 RRCID -> 185686 COMPL. DATE 08/25/2001 TOTAL DEPTH 9740 PERF. 8362 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	2661	-0-	-1772	-0-	2169	2	492	3	Y	-0-	4	1			5
11	6648	X	6648	-0-	-0-	-0-	4890	2	1758	3	Y	-0-	5	1			-0-
12	7446	X	7446	-0-	-0-	-0-	5605	2	1841	3	Y	-0-					-0-
01	5874	X	5874	-0-	-0-	-0-	4660	2	1214	3	Y	-0-					-0-
02	5004	X	5004	-0-	-0-	-0-	4052	2	952	3	Y	-0-					-0-
*03	4820	X	4820	-0-	-0-	-0-	3928	2	880	3	Y	11	7	1			4
							12	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 17 L RRCID -> 185689 COMPL. DATE 06/21/2001 TOTAL DEPTH 9750 PERF. 9130 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2379	-0-	-101	-0-	103	1	2253	3	Y	21	21	1			-0-
							23	9									
11	2310	X	1770	-0-	-540	-0-	83	1	1663	3	Y	22	22	1			-0-
							24	9									
12	2108	X	1996	-0-	-112	-0-	91	1	1891	3	Y	13	13	1			-0-
							14	9									
01	2108	X	1638	-0-	-470	-0-	71	1	1552	3	Y	14	14	1			-0-
							15	9									
02	1964	N	1964	-0-	-0-	-0-	91	1	1859	3	Y	13	13	1			-0-
							14	9									
*03	2062	N	2062	-0-	-0-	-0-	96	1	1946	3	Y	18	18	1			-0-
							20	9									

ROBERTS UNIT WELL #: 18 RRCID -> 185756 COMPL. DATE 10/14/2001 TOTAL DEPTH 9660 PERF. 8285 - 9522

10	4836	X	2151	-0-	-2685	-0-	2144	3	7	9	Y	6	6	1			3
11	4170	X	2880	-0-	-1290	-0-	2865	3	15	9	Y	14	12	1			5
12	3927	X	3927	-0-	-0-	-0-	3903	3	24	9	Y	22	19	1			8
01	4448	X	4448	-0-	-0-	-0-	4429	3	19	9	Y	17	15	1			10
02	3874	X	3874	-0-	-0-	-0-	3857	3	17	9	Y	15	20	1			5
*03	4184	X	4184	-0-	-0-	-0-	4162	3	22	9	Y	20	13	1			12

THOMPSON UNIT WELL #: 16 L RRCID -> 185766 COMPL. DATE 10/19/2001 TOTAL DEPTH 9700 PERF. 8427 - 9544

10	2325	N	1603	-0-	-722	-0-	1603	2			Y	-0-					-0-
11	2844	N	2844	-0-	-0-	-0-	2844	2			Y	-0-					-0-
12	2554	N	2554	-0-	-0-	-0-	2554	2			Y	-0-					-0-
01	2442	N	2442	-0-	-0-	-0-	2442	2			Y	-0-					-0-
02	2492	N	2205	-0-	-287	-0-	2205	2			Y	-0-					-0-
03	2542	N	2057	-0-	-485	-0-	2057	2			Y	-0-					-0-

HULL UNIT A WELL #: A 82 L RRCID -> 186259 COMPL. DATE 09/19/2001 TOTAL DEPTH 9670 PERF. 8290 - 9534

10	3534	X	1582	-0-	-1952	-0-	1288	2	293	3	Y	1	1	1			2
							1	9									
11	4284	X	4284	-0-	-0-	-0-	3149	2	1132	3	Y	3	3	1			2
							3	9									
12	4178	X	4178	-0-	-0-	-0-	3142	2	1032	3	Y	4	4	1			2
							4	9									
01	4028	X	4028	-0-	-0-	-0-	3193	2	832	3	Y	3	3	1			2
							3	9									
02	3627	X	3627	-0-	-0-	-0-	2934	2	690	3	Y	3	3	1			2
							3	9									
*03	3636	X	3636	-0-	-0-	-0-	2963	2	663	3	Y	9	8	1			3
							10	9									

CHADWICK UNIT WELL #: 19 L RRCID -> 186295 COMPL. DATE 11/06/2001 TOTAL DEPTH 9650 PERF. N/A

10	3100	N	3598	-0-	498	1379	3567	3	31	9	Y	28	14	1			39
11	3000	N	3357	-0-	357	1736	3337	3	20	9	Y	18	33	1			24
12	5250	X	3514	-0-	-1736	-0-	3479	3	35	9	Y	32	31	1			25
01	3169	X	3169	-0-	-0-	-0-	3143	3	26	9	Y	24	13	1			36
02	3388	X	2784	-0-	-604	-0-	2764	3	20	9	Y	18	38	1			16
03	3596	X	2846	-0-	-750	-0-	2820	3	26	9	Y	24	13	1			27

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL UNIT A WELL #: A 77 L RRCID -> 187116 COMPL. DATE 08/05/2001 TOTAL DEPTH 9800 PERF. 8424 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	X	143	-0-	-349	-0-	117	2	26	3	Y	-0-					-0-
11	190	X	190	-0-	-0-	-0-	140	2	50	3	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	148	2	48	3	Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	140	2	36	3	Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	145	2	34	3	Y	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	163	2	36	3	Y	-0-					-0-

WHITAKER UNIT WELL #: 20 L RRCID -> 187167 COMPL. DATE 01/18/2002 TOTAL DEPTH 9650 PERF. 8276 - 9480

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITAKER UNIT WELL #: 16 L RRCID -> 187299 COMPL. DATE 02/04/2002 TOTAL DEPTH 9650 PERF. 8440 - 9504

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL WELL #: 5 RRCID -> 187385 COMPL. DATE 11/12/2001 TOTAL DEPTH 9670 PERF. 8713 - 9532

10	4309	X	1434	-0-	-2875	-0-	1434	3			N	-0-					-0-
11	4140	X	3579	-0-	-561	-0-	3579	3			N	-0-					-0-
12	4278	X	3547	-0-	-731	-0-	3547	3			N	-0-					-0-
01	4278	X	3626	-0-	-652	-0-	3626	3			N	-0-					-0-
02	3469	X	3469	-0-	-0-	-0-	3469	3			N	-0-					-0-
*03	3948	X	3948	-0-	-0-	-0-	3948	3			N	-0-					-0-

FENDER, H. R. WELL #: 9 RRCID -> 187807 COMPL. DATE 02/14/2002 TOTAL DEPTH 9550 PERF. 8924 - 9386

10	2635	N	1165	-0-	-1470	-0-	42	1	1111	3	Y	11	11	1			-0-
							12	9									
11	2490	N	2308	-0-	-182	-0-	82	1	2202	3	Y	21	21	1			-0-
							1	5	23	9							
12	2542	N	2497	-0-	-45	-0-	89	1	2382	3	Y	23	23	1			-0-
							1	5	25	9							
01	2431	N	2431	-0-	-0-	-0-	87	1	2317	3	Y	24	24	1			-0-
							1	5	26	9							
02	2221	N	2221	-0-	-0-	-0-	80	1	2115	3	Y	24	24	1			-0-
							26	9									
03	2511	N	1529	-0-	-982	-0-	55	1	1457	3	Y	15	15	1			-0-
							17	9									

ALLISON UNIT WELL #: 19 L RRCID -> 187896 COMPL. DATE 01/19/2002 TOTAL DEPTH 9620 PERF. 8344 - 9540

10	4922	X	4922	-0-	-0-	-0-	4867	3	55	9	Y	50	56	1			18
11	4776	X	4776	-0-	-0-	-0-	4726	3	50	9	Y	45	49	1			14
12	4667	X	4667	-0-	-0-	-0-	4616	3	51	9	Y	46	47	1			13
01	4885	X	4885	-0-	-0-	-0-	4835	3	50	9	Y	45	47	1			11
02	4452	X	4374	-0-	-78	-0-	4333	3	41	9	Y	37	23	1			25
03	4929	X	4497	-0-	-432	-0-	4452	3	45	9	Y	41	47	1			19

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LILLY UNIT WELL #: 14 L RRCID -> 188079 COMPL. DATE 11/26/2001 TOTAL DEPTH 9680 PERF. 8404 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	233	-0-	-945	-0-	230	2	3	9	Y	3	4	1			6
11	1533	N	1533	-0-	-0-	-0-	1504	2	29	9	Y	26	18	1			14
12	1562	N	1562	-0-	-0-	-0-	1551	2	11	9	Y	10	13	1			11
01	1612	N	1612	-0-	-0-	-0-	1600	2	12	9	Y	11	8	1			14
02	1400	N	1354	-0-	-46	-0-	1330	2	24	9	Y	22	15	1			21
03	1550	N	1483	-0-	-67	-0-	1472	2	11	9	Y	10	25	1			6

YOUNGBLOOD-ROE UNIT WELL #: 17 L RRCID -> 188233 COMPL. DATE 03/02/2002 TOTAL DEPTH 9650 PERF. 8239 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					-0-
12	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
02	T. A.		26	-0-	26	26	26	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	26					Y	-0-					-0-

BLACK UNIT WELL #: 15 L RRCID -> 188345 COMPL. DATE 01/15/2002 TOTAL DEPTH 9690 PERF. 8408 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	955	-0-	-3013	-0-	900	2	55	9	Y	50	66	1			27
11	5515	X	5515	-0-	-0-	-0-	5262	2	253	9	Y	230	181	1			76
12	4967	X	4967	-0-	-0-	-0-	4729	2	238	9	Y	216	265	1			27
01	4515	X	4515	-0-	-0-	-0-	4248	2	267	9	Y	243	202	1			68
02	4009	X	4009	-0-	-0-	-0-	3782	2	227	9	Y	206	195	1			79
*03	4208	X	4208	-0-	-0-	-0-	4069	2	139	9	Y	126	186	1			19

LILLY UNIT WELL #: 13 L RRCID -> 188346 COMPL. DATE 03/08/2002 TOTAL DEPTH 9690 PERF. 8657 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	301	-0-	-2117	-0-	298	2	3	9	Y	3	8	1			8
11	2601	X	2601	-0-	-0-	-0-	2582	2	19	9	Y	17	16	1			9
12	2418	X	1810	-0-	-608	-0-	1800	2	10	9	Y	9	9	1			9
01	2418	X	2109	-0-	-309	-0-	2101	2	8	9	Y	7	6	1			10
02	2128	N	1684	-0-	-444	-0-	1674	2	10	9	Y	9	10	1			9
*03	2291	N	2291	-0-	-0-	-0-	2280	2	11	9	Y	10	13	1			6

BLACK UNIT WELL #: 16 L RRCID -> 188690 COMPL. DATE 03/28/2002 TOTAL DEPTH 9680 PERF. 8654 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURTON, JOHN. W. WELL #: 9 RRCID -> 188708 COMPL. DATE 09/11/2003 TOTAL DEPTH 9612 PERF. 8938 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	3993	-0-	-1432	-0-	144	1	3824	3	Y	22	22	1			-0-
							1	5	24	9							
11	5785	X	5785	-0-	-0-	-0-	207	1	5543	3	Y	30	30	1			-0-
							2	5	33	9							
12	5445	X	5445	-0-	-0-	-0-	195	1	5222	3	Y	23	23	1			-0-
							3	5	25	9							
01	5341	X	5341	-0-	-0-	-0-	192	1	5135	3	Y	11	11	1			-0-
							2	5	12	9							
02	5404	X	4647	-0-	-757	-0-	169	1	4465	3	Y	11	11	1			-0-
							1	5	12	9							
03	5983	X	5185	-0-	-798	-0-	189	1	4984	3	Y	10	10	1			-0-
							1	5	11	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON-JOHNSON UNIT WELL #: 23 L RRCID -> 189258 COMPL. DATE 04/21/2002 TOTAL DEPTH 9660 PERF. 8372 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLINS UNIT WELL #: 16 L RRCID -> 189917 COMPL. DATE 05/14/2002 TOTAL DEPTH 9655 PERF. 8388 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3571	X	3571	-0-	-0-	-0-	3505	2	66	9	Y	60	69	1			14
11	4218	X	4218	-0-	-0-	-0-	4047	2	171	9	Y	155	137	1			32
12	3348	X	3332	-0-	-16	-0-	3216	2	116	9	Y	105	113	1			24
01	4040	X	4040	-0-	-0-	-0-	3902	2	138	9	Y	125	120	1			29
02	3948	X	3563	-0-	-385	-0-	3447	2	116	9	Y	105	118	1			16
03	4371	X	3899	-0-	-472	-0-	3775	2	124	9	Y	113	106	1			23

THOMPSON UNIT WELL #: 15 L RRCID -> 190107 COMPL. DATE 06/27/2002 TOTAL DEPTH 9660 PERF. 8667 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1082	-0-	-1336	-0-	1046	2	36	9	Y	33	52	1			21
11	2400	N	2284	-0-	-116	-0-	2214	2	70	9	Y	64	60	1			25
12	2471	N	2471	-0-	-0-	-0-	2398	2	73	9	Y	66	59	1			32
01	2253	N	2253	-0-	-0-	-0-	2173	2	80	9	Y	73	88	1			17
02	2076	N	2076	-0-	-0-	-0-	2004	2	72	9	Y	65	61	1			21
03	2232	N	1627	-0-	-605	-0-	1583	2	44	9	Y	40	42	1			19

MORGAN UNIT WELL #: 14 L RRCID -> 190475 COMPL. DATE 07/06/2002 TOTAL DEPTH 9660 PERF. 8260 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	695	X	695	-0-	-0-	-0-	674	2	21	9	Y	19	22	1			19
11	1461	X	1461	-0-	-0-	-0-	1367	2	94	9	Y	85	59	1			45
12	1860	X	1012	-0-	-848	-0-	841	2	171	9	Y	155	170	1			30
01	1860	X	1843	-0-	-17	-0-	1791	2	52	9	Y	47	68	1			9
02	1887	N	1887	-0-	-0-	-0-	1843	2	44	9	Y	40	39	1			10
*03	1992	N	1992	-0-	-0-	-0-	1949	2	43	9	Y	39	41	1			8

ALLISON UNIT WELL #: 21 L RRCID -> 191568 COMPL. DATE 08/20/2002 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3372	-0-	-317	-0-	3358	3	14	9	Y	13	12	1			5
11	3300	X	3021	-0-	-279	-0-	3007	3	14	9	Y	13	14	1			4
12	3410	X	1530	-0-	-1880	-0-	1519	3	11	9	Y	10	11	1			3
01	3410	X	-0-	-0-	-3410	-0-					Y	-0-	3	1			-0-
02	2800	X	-0-	-0-	-2800	-0-					Y	-0-					-0-
03	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-

ROBERTS UNIT WELL #: 19 RRCID -> 192067 COMPL. DATE 11/05/2002 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3374	-0-	-98	-0-	3371	3	3	9	Y	3	3	1			1
11	3319	X	3319	-0-	-0-	-0-	3304	3	15	9	Y	14	10	1			5
12	3588	X	3588	-0-	-0-	-0-	3570	3	18	9	Y	16	15	1			6
01	3379	X	3341	-0-	-38	-0-	3326	3	15	9	Y	14	12	1			8
02	2962	X	2962	-0-	-0-	-0-	2945	3	17	9	Y	15	18	1			5
*03	3213	X	3213	-0-	-0-	-0-	3195	3	18	9	Y	16	11	1			10

HULL UNIT B WELL #: B 12 L RRCID -> 193458 COMPL. DATE 01/30/2003 TOTAL DEPTH 9350 PERF. 8634 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 16 L RRCID -> 195027 COMPL. DATE 05/01/2003 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	708	-0-	-2950	-0-	701	2	7	9	Y	6	8	1			10
11	3703	X	3703	-0-	-0-	-0-	3669	2	34	9	Y	31	24	1			17
12	4337	X	4337	-0-	-0-	-0-	4322	2	15	9	Y	14	16	1			15
01	4375	X	4375	-0-	-0-	-0-	4356	2	19	9	Y	17	11	1			21
02	3828	X	3828	-0-	-0-	-0-	3796	2	32	9	Y	29	22	1			28
*03	4268	X	4268	-0-	-0-	-0-	4236	2	32	9	Y	29	41	1			16

SOAPE, C.P. WELL #: 9 RRCID -> 195502 COMPL. DATE 01/09/2006 TOTAL DEPTH 9450 PERF. 6191 - 9287

10	1643	N	694	-0-	-949	-0-	25	1	661	3	Y	7	7	1			-0-
							8	9									
11	1530	N	1175	-0-	-355	-0-	42	1	1121	3	Y	11	11	1			-0-
							12	9									
12	1674	N	1117	-0-	-557	-0-	40	1	1064	3	Y	11	11	1			-0-
							1	5	12	9							
01	807	N	807	-0-	-0-	-0-	29	1	769	3	Y	8	8	1			-0-
							9	9									
02	1092	N	1063	-0-	-29	-0-	38	1	1013	3	Y	11	11	1			-0-
							12	9									
*03	1306	N	1306	-0-	-0-	-0-	47	1	1238	3	Y	19	19	1			-0-
							21	9									

COLLINS UNIT WELL #: 14 L RRCID -> 195929 COMPL. DATE 06/25/2003 TOTAL DEPTH 9350 PERF. 8397 - 9228

10	3906	X	2494	-0-	-1412	-0-	2466	2	28	9	Y	25	26	1			6
11	4090	X	4090	-0-	-0-	-0-	4032	2	58	9	Y	53	48	1			11
12	3906	X	3833	-0-	-73	-0-	3781	2	52	9	Y	47	47	1			11
01	3906	X	3902	-0-	-4	-0-	3850	2	52	9	Y	47	47	1			11
02	3375	X	3375	-0-	-0-	-0-	3330	2	45	9	Y	41	46	1			6
03	3441	X	3319	-0-	-122	-0-	3286	2	33	9	Y	30	30	1			6

HULL UNIT A WELL #: A 83 RRCID -> 196141 COMPL. DATE 05/15/2003 TOTAL DEPTH 9650 PERF. 8301 - 9548

10	3937	X	1611	-0-	-2326	-0-	1313	2	298	3	Y	-0-	5	1			8
11	3810	X	2549	-0-	-1261	-0-	1875	2	674	3	Y	-0-	8	1			-0-
12	3646	X	3646	-0-	-0-	-0-	2744	2	902	3	Y	-0-					-0-
01	3255	X	2469	-0-	-786	-0-	1959	2	510	3	Y	-0-					-0-
02	3044	X	3044	-0-	-0-	-0-	2462	2	579	3	Y	3	1	1			2
							3	9									
03	3658	X	2129	-0-	-1529	-0-	1739	2	389	3	Y	1	3	1			-0-
							1	9									

MASON WELL #: 10 RRCID -> 196159 COMPL. DATE 05/24/2003 TOTAL DEPTH 9620 PERF. 9092 - 9404

10	1880	N	1880	-0-	-0-	-0-	67	1	1797	3	Y	14	14	1			-0-
							1	5	15	9							
11	2261	N	2261	-0-	-0-	-0-	81	1	2162	3	Y	15	15	1			-0-
							1	5	17	9							
12	3100	N	3146	-0-	46	46	112	1	3007	3	Y	23	23	1			-0-
							2	5	25	9							
01	3100	N	3144	-0-	44	90	112	1	3006	3	Y	23	23	1			-0-
							1	5	25	9							
02	2747	X	2657	-0-	-90	-0-	96	1	2536	3	Y	22	22	1			-0-
							1	5	24	9							
*03	3351	X	3351	-0-	-0-	-0-	121	1	3203	3	Y	24	24	1			-0-
							1	5	26	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 9 RRCID -> 196160 COMPL. DATE 06/30/2003 TOTAL DEPTH 9550 PERF. 9046 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1528	-0-	-1696	-0-	55	1	1472	3	Y	-0-					-0-
							1	5									
11	3120	X	1813	-0-	-1307	-0-	65	1	1747	3	Y	-0-					-0-
							1	5									
12	2480	X	1930	-0-	-550	-0-	69	1	1860	3	Y	-0-					-0-
							1	5									
01	2108	X	1829	-0-	-279	-0-	66	1	1762	3	Y	-0-					-0-
							1	5									
02	1764	X	1570	-0-	-194	-0-	57	1	1513	3	Y	-0-					-0-
03	1922	N	583	-0-	-1339	-0-	21	1	562	3	Y	-0-					-0-

BLACK UNIT WELL #: 12 RRCID -> 196368 COMPL. DATE 04/17/2003 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	103	-0-	-920	-0-	103	2			Y	-0-					-0-
11	990	X	848	-0-	-142	-0-	848	2			Y	-0-					-0-
12	837	X	759	-0-	-78	-0-	759	2			Y	-0-					-0-
01	1009	X	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
02	784	X	779	-0-	-5	-0-	779	2			Y	-0-					-0-
*03	884	X	884	-0-	-0-	-0-	884	2			Y	-0-					-0-

ROBERTS UNIT WELL #: 21 RRCID -> 196381 COMPL. DATE 06/11/2003 TOTAL DEPTH 9370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1632	N	1632	-0-	-0-	-0-	1618	3	14	9	Y	13	12	1			6
11	1181	N	1181	-0-	-0-	-0-	1173	3	8	9	Y	7	11	1			2
12	1488	N	317	-0-	-1171	-0-	317	3			Y	-0-	2	1			-0-
01	1488	N	1369	-0-	-119	-0-	1369	3			Y	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
*03	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-

WILSON UNIT WELL #: 10 RRCID -> 197124 COMPL. DATE 07/30/2003 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	574	-0-	-3859	-0-	568	2	6	9	Y	5	8	1			9
11	5071	X	5071	-0-	-0-	-0-	5023	2	48	9	Y	44	38	1			15
12	4301	X	4301	-0-	-0-	-0-	4255	2	46	9	Y	42	42	1			15
01	4047	X	4047	-0-	-0-	-0-	3999	2	48	9	Y	44	51	1			8
02	3780	X	3292	-0-	-488	-0-	3261	2	31	9	Y	28	23	1			13
03	4185	X	3652	-0-	-533	-0-	3615	2	37	9	Y	34	37	1			10

PAGE. L.E. WELL #: 6 RRCID -> 197150 COMPL. DATE 07/25/2003 TOTAL DEPTH 9585 PERF. 9038 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2266	-0-	-524	-0-	80	1	2129	3	Y	51	51	1			-0-
							1	5	56	9							
11	2430	N	2109	-0-	-321	-0-	74	1	1987	3	Y	43	43	1			-0-
							1	5	47	9							
12	2453	N	2453	-0-	-0-	-0-	86	1	2310	3	Y	51	51	1			-0-
							1	5	56	9							
01	2263	N	2095	-0-	-168	-0-	74	1	1969	3	Y	46	46	1			-0-
							1	5	51	9							
02	2372	N	2372	-0-	-0-	-0-	84	1	2224	3	Y	58	58	1			-0-
							64	9									
*03	2278	N	2278	-0-	-0-	-0-	81	1	2144	3	Y	48	48	1			-0-
							53	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 10 RRCID -> 197974 COMPL. DATE 09/01/2003 TOTAL DEPTH 9630 PERF. 9005 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2220	-0-	-1128	-0-	79	1	2125	3	Y	14	14	1			-0-
							1	5	15	9							
11	3240	X	2321	-0-	-919	-0-	83	1	2222	3	Y	14	14	1			-0-
							1	5	15	9							
12	3348	X	2395	-0-	-953	-0-	86	1	2291	3	Y	15	15	1			-0-
							1	5	17	9							
01	3348	X	2398	-0-	-950	-0-	86	1	2293	3	Y	16	16	1			-0-
							1	5	18	9							
02	3024	X	2002	-0-	-1022	-0-	72	1	1913	3	Y	15	15	1			-0-
							17	9									
03	2387	X	2280	-0-	-107	-0-	83	1	2182	3	Y	14	14	1			-0-
							15	9									

DENNARD UNIT WELL #: 12 L RRCID -> 198104 COMPL. DATE 07/07/2004 TOTAL DEPTH 9700 PERF. 8304 - 8465

10	3317	X	3115	-0-	-202	-0-	2986	2	129	9	Y	117	103	1			30
11	3210	X	2633	-0-	-577	-0-	2539	2	94	9	Y	85	86	1			29
12	3317	X	3206	-0-	-111	-0-	3074	2	132	9	Y	120	100	1			49
01	3317	X	2911	-0-	-406	-0-	2754	2	157	9	Y	143	132	1			60
02	2893	X	2893	-0-	-0-	-0-	2766	2	127	9	Y	115	130	1			45
03	3131	X	2700	-0-	-431	-0-	2584	2	116	9	Y	105	116	1			34

YOUNGBLOOD-ROE UNIT WELL #: 18 L RRCID -> 198179 COMPL. DATE 02/08/2006 TOTAL DEPTH 9350 PERF. 8482 - 9188

10	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	21	2	1	9	Y	1	1	1			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	18	2	3	9	Y	3	2	1			1
02	28	N	20	-0-	-8	-0-	19	2	1	9	Y	1	1	1			1
*03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-	1	1			-0-

FENDER, H. R. WELL #: 10 T RRCID -> 198210 COMPL. DATE 09/27/2003 TOTAL DEPTH 9630 PERF. 8852 - 9324

10	4650	X	3340	-0-	-1310	-0-	119	1	3170	3	Y	45	45	1			-0-
							1	5	50	9							
11	5197	X	5197	-0-	-0-	-0-	185	1	4943	3	Y	61	61	1			-0-
							2	5	67	9							
12	5181	X	5181	-0-	-0-	-0-	184	1	4926	3	Y	62	62	1			-0-
							3	5	68	9							
01	5051	X	5051	-0-	-0-	-0-	179	1	4797	3	Y	66	66	1			-0-
							2	5	73	9							
02	4424	X	4405	-0-	-19	-0-	158	1	4178	3	Y	62	62	1			-0-
							1	5	68	9							
03	4898	X	1602	-0-	-3296	-0-	58	1	1522	3	Y	20	20	1			-0-
							22	9									

SOUTHLAND PAPER COMPANY WELL #: 9 T RRCID -> 198211 COMPL. DATE 10/05/2003 TOTAL DEPTH 9600 PERF. 8927 - 9439

10	2799	X	2799	-0-	-0-	-0-	102	1	2696	3	Y	-0-					-0-
							1	5									
11	3663	X	3663	-0-	-0-	-0-	132	1	3530	3	Y	-0-					-0-
							1	5									
12	3538	X	3538	-0-	-0-	-0-	127	1	3399	3	Y	9	9	1			-0-
							2	5	10	9							
01	3294	X	3294	-0-	-0-	-0-	118	1	3162	3	Y	11	11	1			-0-
							2	5	12	9							
02	3108	X	3088	-0-	-20	-0-	112	1	2963	3	Y	11	11	1			-0-
							1	5	12	9							
*03	3459	X	3459	-0-	-0-	-0-	126	1	3321	3	Y	10	10	1			-0-
							1	5	11	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 18 RRCID -> 198641 COMPL. DATE 10/04/2003 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	3813	X	3618	-0-	-195	-0-	3607	3	11	9	N	10	10	1		4
11	3690	X	3443	-0-	-247	-0-	3432	3	11	9	N	10	11	1		3
12	3658	X	3490	-0-	-168	-0-	3478	3	12	9	N	11	11	1		3
01	3658	X	3479	-0-	-179	-0-	3462	3	17	9	N	15	14	1		4
02	3192	X	3113	-0-	-79	-0-	3099	3	14	9	N	13	8	1		9
03	3534	X	3287	-0-	-247	-0-	3276	3	11	9	N	10	14	1		5

SOAPE, C.P. WELL #: 10 T RRCID -> 198715 COMPL. DATE 10/17/2003 TOTAL DEPTH 9445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	7812	X	7766	-0-	-46	-0-	278	1	7387	3	Y	89	89	1		-0-
							3	5	98	9						
11	8070	X	7700	-0-	-370	-0-	274	1	7337	3	Y	78	78	1		-0-
							3	5	86	9						
12	8339	X	7707	-0-	-632	-0-	274	1	7341	3	Y	80	80	1		-0-
							4	5	88	9						
01	8339	X	7255	-0-	-1084	-0-	258	1	6904	3	Y	82	82	1		-0-
							3	5	90	9						
02	7308	X	6543	-0-	-765	-0-	236	1	6218	3	Y	80	80	1		-0-
							1	5	88	9						
03	7967	X	7338	-0-	-629	-0-	264	1	6982	3	Y	83	83	1		-0-
							1	5	91	9						

CARTHAGE GAS UNIT 110 WELL #: 9 RRCID -> 199191 COMPL. DATE 11/08/2003 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	2232	N	2009	-0-	-223	-0-	73	1	1921	3	Y	14	14	1		-0-
							15	9								
11	3000	N	3196	-0-	196	196	114	1	3059	3	Y	20	20	1		-0-
							1	5	22	9						
12	2717	N	2521	-0-	-196	-0-	90	1	2411	3	Y	17	17	1		-0-
							1	5	19	9						
01	2550	N	2550	-0-	-0-	-0-	91	1	2437	3	Y	19	19	1		-0-
							1	5	21	9						
02	2044	X	1975	-0-	-69	-0-	71	1	1886	3	Y	16	16	1		-0-
							18	9								
03	2263	X	2077	-0-	-186	-0-	75	1	1987	3	Y	14	14	1		-0-
							15	9								

MOORE UNIT WELL #: 18 L RRCID -> 199403 COMPL. DATE 11/26/2003 TOTAL DEPTH 9650 PERF. 8754 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	3100	N	3950	-0-	850	961	3950	2			Y	-0-	2	1		1
11	3000	N	4736	-0-	1736	2697	4736	2			Y	-0-	1	1		-0-
12	8311	X	5614	-0-	-2697	-0-	5614	2			Y	-0-				-0-
01	5689	X	5689	-0-	-0-	-0-	5689	2			Y	-0-				-0-
02	4711	X	4711	-0-	-0-	-0-	4711	2			Y	-0-				-0-
*03	4710	X	4710	-0-	-0-	-0-	4706	2	4	9	Y	4	3	1		1

HUDSON, NELL WELL #: 9 RRCID -> 199750 COMPL. DATE 01/31/2006 TOTAL DEPTH 9598 PERF. 8486 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	8370	X	6787	-0-	-1583	-0-	243	1	6453	3	Y	81	81	1		-0-
							2	5	89	9						
11	8316	X	8316	-0-	-0-	-0-	296	1	7931	3	Y	78	78	1		-0-
							3	5	86	9						
12	8339	X	8210	-0-	-129	-0-	293	1	7852	3	Y	55	55	1		-0-
							4	5	61	9						
01	8339	X	7599	-0-	-740	-0-	271	1	7267	3	Y	52	52	1		-0-
							4	5	57	9						
02	7448	X	7313	-0-	-135	-0-	265	1	6986	3	Y	55	55	1		-0-
							1	5	61	9						
03	8246	X	7964	-0-	-282	-0-	288	1	7609	3	Y	60	60	1		-0-
							1	5	66	9						

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, A. L. WELL #: 10 RRCID -> 199756 COMPL. DATE 12/13/2003 TOTAL DEPTH 9510 PERF. 8957 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4121	-0-	-1490	-0-	149	1	3957	3	Y	12	12	1			-0-
							2	5	13	9							
11	7811	X	7811	-0-	-0-	-0-	280	1	7504	3	Y	22	22	1			-0-
							3	5	24	9							
12	7496	X	7496	-0-	-0-	-0-	269	1	7200	3	Y	21	21	1			-0-
							4	5	23	9							
01	7354	X	7354	-0-	-0-	-0-	264	1	7062	3	Y	23	23	1			-0-
							3	5	25	9							
02	6944	X	6420	-0-	-524	-0-	233	1	6164	3	Y	20	20	1			-0-
							1	5	22	9							
03	7688	X	7137	-0-	-551	-0-	260	1	6853	3	Y	21	21	1			-0-
							1	5	23	9							

LILLY UNIT WELL #: 18 L RRCID -> 199785 COMPL. DATE 12/22/2003 TOTAL DEPTH 9700 PERF. 8732 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	723	-0-	-4175	-0-	712	2	11	9	Y	10	18	1			21
11	8566	X	8566	-0-	-0-	-0-	8516	2	50	9	Y	45	41	1			25
12	4570	X	4570	-0-	-0-	-0-	4540	2	30	9	Y	27	23	1			29
01	4777	X	4777	-0-	-0-	-0-	4741	2	36	9	Y	33	22	1			40
02	4984	X	4191	-0-	-793	-0-	4132	2	59	9	Y	54	42	1			52
03	5518	X	4440	-0-	-1078	-0-	4408	2	32	9	Y	29	65	1			16

YOUNGBLOOD-ROE UNIT WELL #: 19 L RRCID -> 200758 COMPL. DATE 01/26/2004 TOTAL DEPTH 9650 PERF. 8767 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	2503	-0-	-3108	-0-	2491	2	12	9	Y	11	6	1			6
11	5220	X	5047	-0-	-173	-0-	5034	2	13	9	Y	12	13	1			5
12	5523	X	5523	-0-	-0-	-0-	5510	2	13	9	Y	12	7	1			10
01	4652	X	4652	-0-	-0-	-0-	4626	2	26	9	Y	24	25	1			9
02	4310	X	4310	-0-	-0-	-0-	4303	2	7	9	Y	6	6	1			9
*03	4431	X	4431	-0-	-0-	-0-	4421	2	10	9	Y	9	11	1			7

SMITH-BIRD UNIT WELL #: 14 RRCID -> 201622 COMPL. DATE 02/08/2004 TOTAL DEPTH 9650 PERF. 8783 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2145	-0-	-1358	-0-	2142	2	3	9	Y	3	2	1			2
11	3835	X	3835	-0-	-0-	-0-	3829	2	6	9	Y	5	5	1			2
12	3947	X	3947	-0-	-0-	-0-	3940	2	7	9	Y	6	5	1			3
01	4347	X	4347	-0-	-0-	-0-	4341	2	6	9	Y	5	7	1			1
02	3496	X	3496	-0-	-0-	-0-	3489	2	7	9	Y	6	5	1			2
*03	3711	X	3711	-0-	-0-	-0-	3707	2	4	9	Y	4	4	1			2

DAVIS, A. L. WELL #: 11 RRCID -> 202091 COMPL. DATE 03/13/2004 TOTAL DEPTH 9620 PERF. 8859 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	3316	-0-	-2326	-0-	119	1	3166	3	Y	27	27	1			-0-
							1	5	30	9							
11	6003	X	6003	-0-	-0-	-0-	214	1	5735	3	Y	47	47	1			-0-
							2	5	52	9							
12	5791	X	5791	-0-	-0-	-0-	206	1	5530	3	Y	47	47	1			-0-
							3	5	52	9							
01	5651	X	5651	-0-	-0-	-0-	201	1	5391	3	Y	51	51	1			-0-
							3	5	56	9							
02	5152	X	1548	-0-	-3604	-0-	56	1	1478	3	Y	13	13	1			-0-
							14	9									
*03	6191	X	6191	-0-	-0-	-0-	223	1	5899	3	Y	62	62	1			-0-
							1	5	68	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 11 RRCID -> 202096 COMPL. DATE 04/02/2004 TOTAL DEPTH 9575 PERF. 8806 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1043	-0-	-941	-0-	37	1	984	3	Y	20	20	1			-0-
							22	9									
11	1903	N	1903	-0-	-0-	-0-	67	1	1798	3	Y	34	34	1			-0-
							1	5	37	9							
12	1942	N	1942	-0-	-0-	-0-	68	1	1832	3	Y	37	37	1			-0-
							1	5	41	9							
01	2121	N	2121	-0-	-0-	-0-	75	1	1997	3	Y	44	44	1			-0-
							1	5	48	9							
02	1464	N	1464	-0-	-0-	-0-	52	1	1378	3	Y	31	31	1			-0-
							34	9									
*03	2877	N	2877	-0-	-0-	-0-	103	1	2715	3	Y	54	54	1			-0-
							59	9									

MASON WELL #: 11 RRCID -> 202321 COMPL. DATE 04/27/2004 TOTAL DEPTH 9620 PERF. 8917 - 9443

10	9300	X	5703	-0-	-3597	-0-	206	1	5477	3	Y	18	18	1			-0-
							20	9									
11	10176	X	10176	-0-	-0-	-0-	369	1	9773	3	Y	31	31	1			-0-
							34	9									
12	9729	X	9729	-0-	-0-	-0-	353	1	9306	3	Y	64	64	1			-0-
							70	9									
01	9356	X	9356	-0-	-0-	-0-	337	1	8923	3	Y	87	87	1			-0-
							96	9									
02	8764	X	8221	-0-	-543	-0-	297	1	7831	3	Y	84	84	1			-0-
							1	5	92	9							
03	9703	X	9116	-0-	-587	-0-	329	1	8698	3	Y	80	80	1			-0-
							1	5	88	9							

BURTON, JOHN W. WELL #: 10 RRCID -> 202472 COMPL. DATE 02/26/2004 TOTAL DEPTH 9680 PERF. 8970 - 9491

10	3410	X	2235	-0-	-1175	-0-	80	1	2140	3	Y	13	13	1			-0-
							1	5	14	9							
11	3090	X	2882	-0-	-208	-0-	103	1	2763	3	Y	14	14	1			-0-
							1	5	15	9							
12	3559	X	3559	-0-	-0-	-0-	127	1	3401	3	Y	26	26	1			-0-
							2	5	29	9							
01	3574	X	3574	-0-	-0-	-0-	127	1	3395	3	Y	45	45	1			-0-
							2	5	50	9							
02	3164	X	2982	-0-	-182	-0-	107	1	2830	3	Y	40	40	1			-0-
							1	5	44	9							
03	3565	X	3395	-0-	-170	-0-	122	1	3230	3	Y	38	38	1			-0-
							1	5	42	9							

FENDER, H. R. WELL #: 11 RRCID -> 202595 COMPL. DATE 05/10/2004 TOTAL DEPTH 9600 PERF. 8937 - 9402

10	5270	X	4087	-0-	-1183	-0-	147	1	3924	3	Y	14	14	1			-0-
							1	5	15	9							
11	5100	X	4443	-0-	-657	-0-	159	1	4268	3	Y	13	13	1			-0-
							2	5	14	9							
12	5270	X	4312	-0-	-958	-0-	155	1	4141	3	Y	13	13	1			-0-
							2	5	14	9							
01	5270	X	4398	-0-	-872	-0-	158	1	4223	3	Y	14	14	1			-0-
							2	5	15	9							
02	4060	X	3598	-0-	-462	-0-	131	1	3452	3	Y	13	13	1			-0-
							1	5	14	9							
03	4495	X	3975	-0-	-520	-0-	145	1	3816	3	Y	12	12	1			-0-
							1	5	13	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NEAL WELL #: 7 RRCID -> 202785 COMPL. DATE 04/02/2004 TOTAL DEPTH 9660 PERF. 8408 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	892	-0-	-503	-0-	892	3			N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
12	1395	N	1194	-0-	-201	-0-	1194	3			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
02	1428	N	1182	-0-	-246	-0-	1182	3			N	-0-					-0-
*03	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-

NEAL WELL #: 6 RRCID -> 202791 COMPL. DATE 04/16/2004 TOTAL DEPTH 9672 PERF. 8767 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	494	-0-	-653	-0-	494	3			N	-0-					-0-
11	1200	N	767	-0-	-433	-0-	767	3			N	-0-					-0-
12	1240	N	1012	-0-	-228	-0-	1012	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*03	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

DAVIS, A. L. WELL #: 12 T RRCID -> 202796 COMPL. DATE 05/18/2004 TOTAL DEPTH 9600 PERF. 8958 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3115	X	3115	-0-	-0-	-0-	111	1	2973	3	Y	27	27	1			-0-
							1	5	30	9							
11	6878	X	6878	-0-	-0-	-0-	245	1	6568	3	Y	57	57	1			-0-
							2	5	63	9							
12	6598	X	6598	-0-	-0-	-0-	235	1	6298	3	Y	56	56	1			-0-
							3	5	62	9							
01	6124	X	6124	-0-	-0-	-0-	218	1	5839	3	Y	58	58	1			-0-
							3	5	64	9							
02	6198	X	6198	-0-	-0-	-0-	224	1	5907	3	Y	60	60	1			-0-
							1	5	66	9							
*03	7856	X	7856	-0-	-0-	-0-	284	1	7496	3	Y	68	68	1			-0-
							1	5	75	9							

THOMPSON UNIT WELL #: 17 RRCID -> 202800 COMPL. DATE 03/16/2004 TOTAL DEPTH 9650 PERF. 8788 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	2397	-0-	-2532	-0-	2390	2	7	9	Y	6	4	1			4
11	5210	X	5210	-0-	-0-	-0-	5196	2	14	9	Y	13	12	1			5
12	4974	X	4974	-0-	-0-	-0-	4957	2	17	9	Y	15	13	1			7
01	4845	X	4845	-0-	-0-	-0-	4827	2	18	9	Y	16	19	1			4
02	4216	X	4216	-0-	-0-	-0-	4202	2	14	9	Y	13	13	1			4
*03	4651	X	4651	-0-	-0-	-0-	4638	2	13	9	Y	12	11	1			5

WILSON UNIT WELL #: 13 RRCID -> 202851 COMPL. DATE 03/22/2005 TOTAL DEPTH 9650 PERF. 8324 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	119	-0-	-718	-0-	118	2	1	9	Y	1	2	1			2
11	750	N	164	-0-	-586	-0-	149	2	15	9	Y	14	11	1			5
12	1240	N	65	-0-	-1175	-0-	63	2	2	9	Y	2	6	1			1
01	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	5	1			1
02	140	N	77	-0-	-63	-0-	75	2	2	9	Y	2	2	1			1
*03	1652	N	1652	-0-	-0-	-0-	1593	2	59	9	Y	54	39	1			16

WILSON UNIT WELL #: 12 RRCID -> 203066 COMPL. DATE 04/27/2005 TOTAL DEPTH 9715 PERF. 8484 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	112	-0-	-663	-0-	112	2			Y	-0-	1	1			1
11	1162	N	1162	-0-	-0-	-0-	1145	2	17	9	Y	15	11	1			5
12	1042	N	1042	-0-	-0-	-0-	1030	2	12	9	Y	11	12	1			4
01	1258	N	1258	-0-	-0-	-0-	1235	2	23	9	Y	21	21	1			4
02	868	N	770	-0-	-98	-0-	766	2	4	9	Y	4	6	1			2
03	961	N	819	-0-	-142	-0-	812	2	7	9	Y	6	6	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C.P. WELL #: 11 RRCID -> 203199 COMPL. DATE 06/25/2004 TOTAL DEPTH 9460 PERF. 8804 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1349	-0-	-449	-0-	48	1	1287	3	Y	13	13	1			-0-
							14	9									
11	2801	N	2801	-0-	-0-	-0-	100	1	2668	3	Y	29	29	1			-0-
							1	5	32	9							
12	1798	N	1745	-0-	-53	-0-	62	1	1661	3	Y	19	19	1			-0-
							1	5	21	9							
01	2138	N	2138	-0-	-0-	-0-	76	1	2035	3	Y	24	24	1			-0-
							1	5	26	9							
02	2352	N	1852	-0-	-500	-0-	67	1	1760	3	Y	23	23	1			-0-
							25	9									
*03	2142	N	2142	-0-	-0-	-0-	76	1	1999	3	Y	61	61	1			-0-
							67	9									

WILLIAMSON WELL #: 10 RRCID -> 203543 COMPL. DATE 06/05/2004 TOTAL DEPTH 9490 PERF. 8802 - 9271

10	3472	X	1486	-0-	-1986	-0-	53	1	1433	3	Y	-0-					-0-
11	2700	X	1731	-0-	-969	-0-	63	1	1668	3	Y	-0-					-0-
12	2294	X	1483	-0-	-811	-0-	54	1	1429	3	Y	-0-					-0-
01	2906	X	2906	-0-	-0-	-0-	106	1	2800	3	Y	-0-					-0-
02	2611	N	2611	-0-	-0-	-0-	95	1	2516	3	Y	-0-					-0-
*03	2833	N	2833	-0-	-0-	-0-	103	1	2730	3	Y	-0-					-0-

FENDER, H. R. WELL #: 12 RRCID -> 203544 COMPL. DATE 06/09/2004 TOTAL DEPTH 9602 PERF. 8905 - 9372

10	5301	X	3199	-0-	-2102	-0-	113	1	2997	3	Y	80	80	1			-0-
							1	5	88	9							
11	5326	X	5326	-0-	-0-	-0-	187	1	5003	3	Y	122	122	1			-0-
							2	5	134	9							
12	5518	X	5518	-0-	-0-	-0-	193	1	5179	3	Y	130	130	1			-0-
							3	5	143	9							
01	5301	X	5033	-0-	-268	-0-	176	1	4716	3	Y	126	126	1			-0-
							2	5	139	9							
02	4648	X	4469	-0-	-179	-0-	158	1	4174	3	Y	124	124	1			-0-
							1	5	136	9							
*03	5156	X	5156	-0-	-0-	-0-	184	1	4853	3	Y	107	107	1			-0-
							1	5	118	9							

CHADWICK UNIT WELL #: 22 RRCID -> 203551 COMPL. DATE 09/11/2007 TOTAL DEPTH 9740 PERF. 8412 - 9122

10	3627	X	3585	-0-	-42	-0-	3571	3	14	9	Y	13	7	1			19
11	3480	X	3476	-0-	-4	-0-	3463	3	13	9	Y	12	16	1			15
12	3596	X	3572	-0-	-24	-0-	3544	3	28	9	Y	25	20	1			20
01	3596	X	3362	-0-	-234	-0-	3336	3	26	9	Y	24	11	1			33
02	2968	X	2777	-0-	-191	-0-	2762	3	15	9	Y	14	35	1			12
03	3286	X	3172	-0-	-114	-0-	3152	3	20	9	Y	18	9	1			21

WILLIAMSON WELL #: 12 RRCID -> 203670 COMPL. DATE 07/01/2004 TOTAL DEPTH 9565 PERF. 8775 - 9342

10	7130	X	3880	-0-	-3250	-0-	140	1	3710	3	Y	27	27	1			-0-
							30	9									
11	6919	X	6919	-0-	-0-	-0-	249	1	6619	3	Y	46	46	1			-0-
							51	9									
12	6820	X	5774	-0-	-1046	-0-	209	1	5522	3	Y	39	39	1			-0-
							43	9									
01	6820	X	5018	-0-	-1802	-0-	181	1	4796	3	Y	37	37	1			-0-
							41	9									
02	6076	X	3804	-0-	-2272	-0-	138	1	3633	3	Y	30	30	1			-0-
							33	9									
03	6727	X	3367	-0-	-3360	-0-	122	1	3220	3	Y	23	23	1			-0-
							25	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MANGHAM UNIT WELL #: 21 T RRCID -> 204009 COMPL. DATE 11/22/2008 TOTAL DEPTH 9471 PERF. 8398 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3539	-0-	-646	-0-	3511	3	28	9	Y	25	22	1			13
11	4140	X	3697	-0-	-443	-0-	3689	3	8	9	Y	7	17	1			3
12	4278	X	3921	-0-	-357	-0-	3907	3	14	9	Y	13	7	1			9
01	4278	X	3606	-0-	-672	-0-	3589	3	17	9	Y	15	15	1			9
02	3528	X	3283	-0-	-245	-0-	3269	3	14	9	Y	13	14	1			8
03	3906	X	3206	-0-	-700	-0-	3193	3	13	9	Y	12	14	1			6

MOORE UNIT WELL #: 19 RRCID -> 204121 COMPL. DATE 07/14/2004 TOTAL DEPTH 9700 PERF. 8684 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3400	-0-	-289	-0-	3394	2	6	9	Y	5	5	1			2
11	3450	X	2173	-0-	-1277	-0-	2173	2			Y	-0-	2	1			-0-
12	3968	X	3968	-0-	-0-	-0-	3968	2			Y	-0-					-0-
01	3731	X	3731	-0-	-0-	-0-	3731	2			Y	-0-					-0-
02	3464	X	3464	-0-	-0-	-0-	3464	2			Y	-0-					-0-
*03	3666	X	3666	-0-	-0-	-0-	3666	2			Y	-0-					-0-

NEAL WELL #: 8 RRCID -> 204253 COMPL. DATE 07/15/2004 TOTAL DEPTH 9716 PERF. 8770 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2384	-0-	-1553	-0-	2384	3			N	-0-					-0-
11	3810	X	3638	-0-	-172	-0-	3638	3			N	-0-					-0-
12	3937	X	3465	-0-	-472	-0-	3465	3			N	-0-					-0-
01	3813	X	3533	-0-	-280	-0-	3533	3			N	-0-					-0-
02	3220	X	3179	-0-	-41	-0-	3179	3			N	-0-					-0-
03	3565	X	3448	-0-	-117	-0-	3448	3			N	-0-					-0-

WILLIAMSON WELL #: 11 RRCID -> 204333 COMPL. DATE 09/11/2006 TOTAL DEPTH 9530 PERF. 6204 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1737	-0-	-1766	-0-	62	1	1662	3	Y	12	12	1			-0-
							13	9									
11	3493	X	3493	-0-	-0-	-0-	126	1	3339	3	Y	25	25	1			-0-
							28	9									
12	3503	X	3444	-0-	-59	-0-	125	1	3291	3	Y	25	25	1			-0-
							28	9									
01	3410	X	3089	-0-	-321	-0-	111	1	2952	3	Y	24	24	1			-0-
							26	9									
02	3164	X	1505	-0-	-1659	-0-	54	1	1437	3	Y	13	13	1			-0-
							14	9									
03	3503	X	433	-0-	-3070	-0-	16	1	414	3	Y	3	3	1			-0-
							3	9									

HAYGOOD, LOIS WELL #: 6 RRCID -> 204520 COMPL. DATE 08/07/2004 TOTAL DEPTH 9603 PERF. 8926 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	4631	-0-	-1445	-0-	165	1	4381	3	Y	77	77	1			-0-
							85	9									
11	5880	X	4200	-0-	-1680	-0-	150	1	3981	3	Y	63	63	1			-0-
							69	9									
12	5487	X	5175	-0-	-312	-0-	186	1	4901	3	Y	80	80	1			-0-
							88	9									
01	5487	X	4955	-0-	-532	-0-	177	1	4688	3	Y	82	82	1			-0-
							90	9									
02	4956	X	4219	-0-	-737	-0-	151	1	3983	3	Y	76	76	1			-0-
							1	5	84	9							
03	5177	X	4714	-0-	-463	-0-	169	1	4464	3	Y	73	73	1			-0-
							1	5	80	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, A. L. WELL #: 14 RRCID -> 204544 COMPL. DATE 08/13/2004 TOTAL DEPTH 9560 PERF. 8926 - 9395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1770	-0-	-2260	-0-	64	1	1694	3	Y	11	11	1			-0-
							12	9									
11	3900	X	3899	-0-	-1	-0-	140	1	3734	3	Y	23	23	1			-0-
							25	9									
12	3968	X	3817	-0-	-151	-0-	138	1	3654	3	Y	23	23	1			-0-
							25	9									
01	3968	X	3764	-0-	-204	-0-	136	1	3600	3	Y	25	25	1			-0-
							28	9									
02	3306	X	3306	-0-	-0-	-0-	120	1	3161	3	Y	23	23	1			-0-
							25	9									
*03	3594	X	3594	-0-	-0-	-0-	130	1	3441	3	Y	21	21	1			-0-
							23	9									

SOAPE, C.P. WELL #: 12 RRCID -> 205294 COMPL. DATE 09/17/2004 TOTAL DEPTH 9470 PERF. 8831 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	2404	-0-	-4788	-0-	86	1	2299	3	Y	16	16	1			-0-
							1	5	18	9							
11	6960	X	6907	-0-	-53	-0-	247	1	6607	3	Y	46	46	1			-0-
							2	5	51	9							
12	7192	X	5815	-0-	-1377	-0-	208	1	5560	3	Y	40	40	1			-0-
							3	5	44	9							
01	7192	X	4270	-0-	-2922	-0-	152	1	4081	3	Y	32	32	1			-0-
							2	5	35	9							
02	7028	X	5394	-0-	-1634	-0-	195	1	5150	3	Y	44	44	1			-0-
							1	5	48	9							
03	7130	X	5635	-0-	-1495	-0-	203	1	5350	3	Y	74	74	1			-0-
							1	5	81	9							

DAVIS, A. L. WELL #: 13 T RRCID -> 205727 COMPL. DATE 08/25/2004 TOTAL DEPTH 9560 PERF. 8875 - 9395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	1274	-0-	-1516	-0-	45	1	1215	3	Y	13	13	1			-0-
							14	9									
11	2792	N	2792	-0-	-0-	-0-	100	1	2661	3	Y	28	28	1			-0-
							31	9									
12	2807	N	2807	-0-	-0-	-0-	101	1	2674	3	Y	29	29	1			-0-
							32	9									
01	2785	N	2785	-0-	-0-	-0-	100	1	2650	3	Y	32	32	1			-0-
							35	9									
02	2511	N	2511	-0-	-0-	-0-	90	1	2389	3	Y	29	29	1			-0-
							32	9									
*03	2827	N	2827	-0-	-0-	-0-	102	1	2692	3	Y	30	30	1			-0-
							33	9									

JERNIGAN, MATTIE WELL #: 15 RRCID -> 206188 COMPL. DATE 09/24/2004 TOTAL DEPTH 9855 PERF. 8496 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 18 RRCID -> 206189 COMPL. DATE 08/18/2004 TOTAL DEPTH 9808 PERF. 8476 - 9619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4705	-0-	-162	-0-	201	1	4420	3	Y	76	76	1			-0-
							84	9									
11	4710	X	3995	-0-	-715	-0-	186	1	3725	3	Y	76	76	1			-0-
							84	9									
12	4774	X	4020	-0-	-754	-0-	183	1	3786	3	Y	46	46	1			-0-
							51	9									
01	4681	X	3059	-0-	-1622	-0-	132	1	2883	3	Y	40	40	1			-0-
							44	9									
02	3784	X	3784	-0-	-0-	-0-	173	1	3555	3	Y	51	51	1			-0-
							56	9									
*03	4371	X	4371	-0-	-0-	-0-	202	1	4088	3	Y	74	74	1			-0-
							81	9									

HUDSON, NELL WELL #: 11 RRCID -> 206316 COMPL. DATE 10/12/2004 TOTAL DEPTH 9510 PERF. 8867 - 9334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5401	-0-	-954	-0-	193	1	5127	3	Y	74	74	1			-0-
							81	9									
11	6285	X	6285	-0-	-0-	-0-	226	1	5985	3	Y	67	67	1			-0-
							74	9									
12	6355	X	6285	-0-	-70	-0-	226	1	5958	3	Y	92	92	1			-0-
							101	9									
01	6355	X	6115	-0-	-240	-0-	219	1	5789	3	Y	97	97	1			-0-
							107	9									
02	5880	X	5355	-0-	-525	-0-	192	1	5061	3	Y	92	92	1			-0-
							1	5	101	9							
03	6510	X	6244	-0-	-266	-0-	224	1	5916	3	Y	94	94	1			-0-
							1	5	103	9							

HUDSON, NELL WELL #: 12 RRCID -> 206317 COMPL. DATE 10/23/2004 TOTAL DEPTH 9550 PERF. 8861 - 9401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3118	-0-	-1749	-0-	112	1	2970	3	Y	33	33	1			-0-
							36	9									
11	4992	X	4992	-0-	-0-	-0-	180	1	4756	3	Y	51	51	1			-0-
							56	9									
12	4942	X	4942	-0-	-0-	-0-	180	1	4751	3	Y	10	10	1			-0-
							11	9									
01	4867	X	4792	-0-	-75	-0-	174	1	4618	3	Y	-0-					-0-
02	4648	X	4274	-0-	-374	-0-	156	1	4117	3	Y	-0-					-0-
							1	5									
03	5146	X	4642	-0-	-504	-0-	169	1	4472	3	Y	-0-					-0-
							1	5									

ALLISON UNIT WELL #: 17L RRCID -> 206325 COMPL. DATE 08/21/2004 TOTAL DEPTH 9690 PERF. 8651 - 9520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4426	-0-	-255	-0-	4402	3	24	9	Y	22	23	1			8
11	4500	X	4210	-0-	-290	-0-	4182	3	28	9	Y	25	25	1			8
12	4464	X	4341	-0-	-123	-0-	4313	3	28	9	Y	25	26	1			7
01	4464	X	4267	-0-	-197	-0-	4245	3	22	9	Y	20	22	1			5
02	3920	X	3807	-0-	-113	-0-	3790	3	17	9	Y	15	10	1			10
03	4340	X	3753	-0-	-587	-0-	3736	3	17	9	Y	15	18	1			7

HULL UNIT A WELL #: A 86 RRCID -> 206338 COMPL. DATE 09/17/2004 TOTAL DEPTH 9690 PERF. 8702 - 9511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	491	-0-	-2299	-0-	477	2	14	9	Y	13	6	1			14
11	2700	X	2510	-0-	-190	-0-	2481	2	29	9	Y	26	29	1			11
12	2790	X	2603	-0-	-187	-0-	2590	2	13	9	Y	12	18	1			5
01	2666	X	2382	-0-	-284	-0-	2368	2	14	9	Y	13	14	1			4
02	2352	N	1555	-0-	-797	-0-	1546	2	9	9	Y	8	9	1			3
03	2604	N	1794	-0-	-810	-0-	1783	2	11	9	Y	10	10	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MORGAN UNIT WELL #: 15 RRCID -> 206490 COMPL. DATE 12/17/2008 TOTAL DEPTH 9700 PERF. 8722 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	3869	-0-	-2269	-0-	3841	2	28	9	Y	25	60	1			26
11	5946	X	5946	-0-	-0-	-0-	5874	2	72	9	Y	65	57	1			34
12	5797	X	5699	-0-	-98	-0-	5450	2	249	9	Y	226	217	1			43
01	5735	X	5553	-0-	-182	-0-	5464	2	89	9	Y	81	108	1			16
02	4972	X	4972	-0-	-0-	-0-	4936	2	36	9	Y	33	41	1			8
*03	5355	X	5355	-0-	-0-	-0-	5319	2	36	9	Y	33	34	1			7

FITE UNIT WELL #: 17 L RRCID -> 206599 COMPL. DATE 07/28/2004 TOTAL DEPTH 9436 PERF. 8818 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		10	-0-	10	10	7	3	3	9	Y	3	1	1			2

GRAVES ESTATE WELL #: 6 RRCID -> 206684 COMPL. DATE 08/02/2005 TOTAL DEPTH 9625 PERF. 6594 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2834	-0-	-142	-0-	100	1	2658	3	Y	69	69	1			-0-
							76	9									
11	2700	N	1654	-0-	-1046	-0-	59	1	1562	3	Y	30	30	1			-0-
							33	9									
12	2759	N	668	-0-	-2091	-0-	24	1	630	3	Y	13	13	1			-0-
							14	9									
01	2821	N	817	-0-	-2004	-0-	29	1	769	3	Y	17	17	1			-0-
							19	9									
02	1540	N	819	-0-	-721	-0-	29	1	770	3	Y	18	18	1			-0-
							20	9									
*03	1152	N	1152	-0-	-0-	-0-	41	1	1087	3	Y	22	22	1			-0-
							24	9									

HUDSON, NELL WELL #: 10 RRCID -> 206965 COMPL. DATE 11/05/2004 TOTAL DEPTH 9550 PERF. 8826 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	3469	-0-	-1956	-0-	126	1	3343	3	Y	-0-					-0-
11	5507	X	5507	-0-	-0-	-0-	200	1	5307	3	Y	-0-					-0-
12	5425	X	5318	-0-	-107	-0-	194	1	5124	3	Y	-0-					-0-
01	5363	X	4486	-0-	-877	-0-	163	1	4323	3	Y	-0-					-0-
02	5152	X	4550	-0-	-602	-0-	166	1	4383	3	Y	-0-					-0-
							1	5									
03	5704	X	5283	-0-	-421	-0-	193	1	5089	3	Y	-0-					-0-
							1	5									

MASON WELL #: 12 RRCID -> 206980 COMPL. DATE 11/25/2004 TOTAL DEPTH 9565 PERF. 8874 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	X	2225	-0-	-0-	-0-	81	1	2144	3	Y	-0-					-0-
11	3050	X	3050	-0-	-0-	-0-	111	1	2939	3	Y	-0-					-0-
12	2946	X	2946	-0-	-0-	-0-	107	1	2814	3	Y	23	23	1			-0-
							25	9									
01	2868	X	2868	-0-	-0-	-0-	103	1	2724	3	Y	37	37	1			-0-
							41	9									
02	2660	X	2523	-0-	-137	-0-	91	1	2392	3	Y	36	36	1			-0-
							40	9									
03	2945	X	2767	-0-	-178	-0-	100	1	2630	3	Y	34	34	1			-0-
							37	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 8 RRCID -> 207052 COMPL. DATE 11/25/2004 TOTAL DEPTH 9600 PERF. 8550 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3307	-0-	-134	-0-	120	1	3175	3	Y	11	11	1			-0-
							12	9									
11	3240	X	3222	-0-	-18	-0-	117	1	3094	3	Y	10	10	1			-0-
							11	9									
12	3348	X	3300	-0-	-48	-0-	120	1	3169	3	Y	10	10	1			-0-
							11	9									
01	3348	X	3246	-0-	-102	-0-	118	1	3116	3	Y	11	11	1			-0-
							12	9									
02	2996	X	2842	-0-	-154	-0-	103	1	2728	3	Y	10	10	1			-0-
							11	9									
03	3317	X	3262	-0-	-55	-0-	119	1	3132	3	Y	10	10	1			-0-
							11	9									

MASON WELL #: 14 RRCID -> 207303 COMPL. DATE 05/18/2011 TOTAL DEPTH 9655 PERF. 8540 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3312	-0-	-2082	-0-	119	1	3168	3	Y	23	23	1			-0-
							25	9									
11	5190	X	5017	-0-	-173	-0-	181	1	4803	3	Y	30	30	1			-0-
							33	9									
12	5208	X	4748	-0-	-460	-0-	171	1	4515	3	Y	56	56	1			-0-
							62	9									
01	5208	X	4678	-0-	-530	-0-	167	1	4409	3	Y	93	93	1			-0-
							102	9									
02	4137	X	4137	-0-	-0-	-0-	147	1	3890	3	Y	90	90	1			-0-
							1	5	99	9							
*03	4424	X	4424	-0-	-0-	-0-	158	1	4174	3	Y	83	83	1			-0-
							1	5	91	9							

HULL UNIT B WELL #: B 15 L RRCID -> 207588 COMPL. DATE 10/22/2004 TOTAL DEPTH 9711 PERF. 8787 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1078	-0-	-2239	-0-	1060	3	18	9	Y	16	20	1			8
11	3094	X	3094	-0-	-0-	-0-	3062	3	32	9	Y	29	27	1			10
12	18205	X	18205	-0-	-0-	-0-	18173	3	32	9	Y	29	34	1			5
01	3069	X	2937	-0-	-132	-0-	2909	3	28	9	Y	25	24	1			6
02	2632	X	2506	-0-	-126	-0-	2482	3	24	9	Y	22	24	1			4
03	2914	X	2633	-0-	-281	-0-	2605	3	28	9	Y	25	23	1			6

WILLIAMSON WELL #: 13 RRCID -> 207758 COMPL. DATE 12/16/2004 TOTAL DEPTH 9548 PERF. 8835 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	3144	-0-	-2839	-0-	114	1	3016	3	Y	13	13	1			-0-
							14	9									
11	6334	X	6334	-0-	-0-	-0-	229	1	6076	3	Y	26	26	1			-0-
							29	9									
12	5890	X	4793	-0-	-1097	-0-	175	1	4595	3	Y	21	21	1			-0-
							23	9									
01	5890	X	5173	-0-	-717	-0-	187	1	4960	3	Y	24	24	1			-0-
							26	9									
02	5376	X	5319	-0-	-57	-0-	193	1	5096	3	Y	26	26	1			-0-
							1	5	29	9							
03	5952	X	5658	-0-	-294	-0-	205	1	5426	3	Y	24	24	1			-0-
							1	5	26	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 14 RRCID -> 207834 COMPL. DATE 01/07/2005 TOTAL DEPTH 9557 PERF. 8733 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	2210	-0-	-2285	-0-	80	1	2118	3	Y	11	11	1			-0-
							12	9									
11	4127	X	4127	-0-	-0-	-0-	149	1	3956	3	Y	20	20	1			-0-
							22	9									
12	4185	X	4166	-0-	-19	-0-	151	1	3992	3	Y	21	21	1			-0-
							23	9									
01	4120	X	4120	-0-	-0-	-0-	149	1	3947	3	Y	22	22	1			-0-
							24	9									
02	3646	X	3646	-0-	-0-	-0-	132	1	3491	3	Y	21	21	1			-0-
							23	9									
*03	4044	X	4044	-0-	-0-	-0-	147	1	3873	3	Y	21	21	1			-0-
							1	5	23	9							

MORGAN UNIT WELL #: 17 RRCID -> 208067 COMPL. DATE 12/07/2004 TOTAL DEPTH 9740 PERF. 8723 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1373	-0-	-2130	-0-	1343	2	30	9	Y	27	7	1			27
11	3300	X	3108	-0-	-192	-0-	3083	2	25	9	Y	23	38	1			12
12	3317	X	2962	-0-	-355	-0-	2954	2	8	9	Y	7	18	1			1
01	3255	X	2936	-0-	-319	-0-	2935	2	1	9	Y	1	2	1			-0-
02	2678	X	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-
*03	3057	X	3057	-0-	-0-	-0-	3046	2	11	9	Y	10	8	1			2

HULL UNIT A WELL #: A 85 RRCID -> 208891 COMPL. DATE 02/14/2007 TOTAL DEPTH 9700 PERF. 8392 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL UNIT B WELL #: B 13 L RRCID -> 208918 COMPL. DATE 10/09/2004 TOTAL DEPTH 9715 PERF. 8780 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	470	-0-	-2878	-0-	461	3	9	9	Y	8	46	1			4
11	3410	X	3410	-0-	-0-	-0-	3370	3	40	9	Y	36	28	1			12
12	18643	X	18643	-0-	-0-	-0-	18591	3	52	9	Y	47	51	1			8
01	3379	X	2856	-0-	-523	-0-	2812	3	44	9	Y	40	38	1			10
02	2469	X	2469	-0-	-0-	-0-	2430	3	39	9	Y	35	38	1			7
03	2666	X	2633	-0-	-33	-0-	2577	3	56	9	Y	51	45	1			13

WILLIAMSON WELL #: 15 RRCID -> 209230 COMPL. DATE 01/29/2005 TOTAL DEPTH 9520 PERF. 8584 - 9331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	3792	-0-	-2470	-0-	136	1	3614	3	Y	38	38	1			-0-
							42	9									
11	6060	X	5746	-0-	-314	-0-	207	1	5478	3	Y	55	55	1			-0-
							61	9									
12	6809	X	6809	-0-	-0-	-0-	246	1	6488	3	Y	68	68	1			-0-
							75	9									
01	6474	X	6474	-0-	-0-	-0-	233	1	6166	3	Y	68	68	1			-0-
							75	9									
02	5708	X	5708	-0-	-0-	-0-	206	1	5427	3	Y	67	67	1			-0-
							1	5	74	9							
03	6355	X	6183	-0-	-172	-0-	223	1	5890	3	Y	63	63	1			-0-
							1	5	69	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 23 RRCID -> 209498 COMPL. DATE 08/26/2007 TOTAL DEPTH 9650 PERF. 8431 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4646	-0-	-252	-0-	4628	3	18	9	Y	16	9	1			23
11	4770	X	4544	-0-	-226	-0-	4532	3	12	9	Y	11	19	1			15
12	4945	X	4945	-0-	-0-	-0-	4920	3	25	9	Y	23	20	1			18
01	4650	X	4524	-0-	-126	-0-	4505	3	19	9	Y	17	10	1			25
02	4116	X	3919	-0-	-197	-0-	3905	3	14	9	Y	13	27	1			11
03	4557	X	4197	-0-	-360	-0-	4177	3	20	9	Y	18	9	1			20

BURTON, JOHN W. WELL #: 12 RRCID -> 209727 COMPL. DATE 02/27/2005 TOTAL DEPTH 9665 PERF. 8977 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	2827	-0-	-1761	-0-	102	1	2702	3	Y	21	21	1			-0-
							23	9									
11	4503	X	4503	-0-	-0-	-0-	163	1	4298	3	Y	38	38	1			-0-
							42	9									
12	4588	X	4389	-0-	-199	-0-	158	1	4189	3	Y	38	38	1			-0-
							42	9									
01	4464	X	4285	-0-	-179	-0-	155	1	4084	3	Y	42	42	1			-0-
							46	9									
02	3864	X	3800	-0-	-64	-0-	137	1	3620	3	Y	39	39	1			-0-
							43	9									
03	4278	X	4238	-0-	-40	-0-	153	1	4042	3	Y	38	38	1			-0-
							1	5	42	9							

SOUTHLAND PAPER CO. WELL #: 10 RRCID -> 209729 COMPL. DATE 03/05/2005 TOTAL DEPTH 9600 PERF. 8944 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	1641	-0-	-1893	-0-	58	1	1555	3	Y	25	25	1			-0-
							28	9									
11	3420	X	2660	-0-	-760	-0-	95	1	2523	3	Y	38	38	1			-0-
							42	9									
12	4100	X	4100	-0-	-0-	-0-	147	1	3887	3	Y	60	60	1			-0-
							66	9									
01	3733	X	3733	-0-	-0-	-0-	134	1	3533	3	Y	60	60	1			-0-
							66	9									
02	3892	X	3022	-0-	-870	-0-	108	1	2857	3	Y	52	52	1			-0-
							57	9									
03	4092	X	2593	-0-	-1499	-0-	94	1	2470	3	Y	26	26	1			-0-
							29	9									

MASON WELL #: 16 RRCID -> 209730 COMPL. DATE 02/25/2005 TOTAL DEPTH 9545 PERF. 8891 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2155	-0-	-1069	-0-	78	1	2059	3	Y	16	16	1			-0-
							18	9									
11	2970	X	2452	-0-	-518	-0-	89	1	2346	3	Y	15	15	1			-0-
							17	9									
12	2945	X	2643	-0-	-302	-0-	96	1	2533	3	Y	13	13	1			-0-
							14	9									
01	2914	X	2361	-0-	-553	-0-	86	1	2263	3	Y	11	11	1			-0-
							12	9									
02	2548	X	2095	-0-	-453	-0-	76	1	2007	3	Y	11	11	1			-0-
							12	9									
03	2635	X	2087	-0-	-548	-0-	76	1	2001	3	Y	9	9	1			-0-
							10	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEBERT WELL #: 10 RRCID -> 209775 COMPL. DATE 03/16/2005 TOTAL DEPTH 9700 PERF. 8984 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5369	-0-	-831	-0-	194	1	5143	3	Y	29	29	1			-0-
							32	9									
11	6575	X	6575	-0-	-0-	-0-	237	1	6298	3	Y	36	36	1			-0-
							40	9									
12	6472	X	6472	-0-	-0-	-0-	234	1	6183	3	Y	50	50	1			-0-
							55	9									
01	6318	X	6318	-0-	-0-	-0-	228	1	6029	3	Y	55	55	1			-0-
							61	9									
02	5628	X	5535	-0-	-93	-0-	200	1	5277	3	Y	52	52	1			-0-
							1	5	57	9							
03	6231	X	6132	-0-	-99	-0-	222	1	5854	3	Y	50	50	1			-0-
							1	5	55	9							

MASON WELL #: 15 RRCID -> 209852 COMPL. DATE 03/19/2005 TOTAL DEPTH 9530 PERF. 8865 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2362	-0-	-1203	-0-	85	1	2248	3	Y	26	26	1			-0-
							29	9									
11	3420	X	3135	-0-	-285	-0-	113	1	2990	3	Y	29	29	1			-0-
							32	9									
12	3503	X	3119	-0-	-384	-0-	113	1	2959	3	Y	43	43	1			-0-
							47	9									
01	3410	X	3359	-0-	-51	-0-	121	1	3176	3	Y	56	56	1			-0-
							62	9									
02	2946	X	2946	-0-	-0-	-0-	105	1	2783	3	Y	53	53	1			-0-
							58	9									
*03	3260	X	3260	-0-	-0-	-0-	117	1	3087	3	Y	51	51	1			-0-
							56	9									

HULL UNIT A WELL #: A 3 RRCID -> 209902 COMPL. DATE 01/06/2005 TOTAL DEPTH 9630 PERF. 8713 - 9521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2039	-0-	-1340	-0-	2019	2	20	9	Y	18	5	1			19
11	4001	X	4001	-0-	-0-	-0-	3945	2	56	9	Y	51	48	1			22
12	3503	X	2123	-0-	-1380	-0-	2086	2	37	9	Y	34	41	1			15
01	3503	X	3199	-0-	-304	-0-	3151	2	48	9	Y	44	45	1			14
02	3276	X	3089	-0-	-187	-0-	3046	2	43	9	Y	39	40	1			13
03	3627	X	3579	-0-	-48	-0-	3531	2	48	9	Y	44	44	1			13

WILSON UNIT WELL #: 14 RRCID -> 209998 COMPL. DATE 01/29/2005 TOTAL DEPTH 9716 PERF. 8717 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	1346	-0-	-4203	-0-	1334	2	12	9	Y	11	14	1			17
11	7633	X	7633	-0-	-0-	-0-	7561	2	72	9	Y	65	60	1			22
12	5580	X	4687	-0-	-893	-0-	4639	2	48	9	Y	44	50	1			16
01	5580	X	5217	-0-	-363	-0-	5163	2	54	9	Y	49	56	1			9
02	4482	X	4482	-0-	-0-	-0-	4443	2	39	9	Y	35	28	1			16
*03	5072	X	5072	-0-	-0-	-0-	5022	2	50	9	Y	45	48	1			13

MORGAN UNIT WELL #: 16 RRCID -> 210037 COMPL. DATE 02/24/2005 TOTAL DEPTH 9755 PERF. 8776 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	1578	-0-	-2266	-0-	1561	2	17	9	Y	15	38	1			16
11	3888	X	3888	-0-	-0-	-0-	3786	2	102	9	Y	93	60	1			49
12	3751	X	3544	-0-	-207	-0-	3164	2	380	9	Y	345	328	1			66
01	3751	X	3151	-0-	-600	-0-	3055	2	96	9	Y	87	136	1			17
02	3108	X	1679	-0-	-1429	-0-	1662	2	17	9	Y	15	28	1			4
03	3441	X	2318	-0-	-1123	-0-	2307	2	11	9	Y	10	12	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TOMPKINS WELL #: 2 RRCID -> 210066 COMPL. DATE 03/07/2005 TOTAL DEPTH 10038 PERF. 8924 - 9901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3323	X	3323	-0-	-0-	-0-	3306	3	17	9	Y	15	16	1			14
11	3430	X	3430	-0-	-0-	-0-	3406	3	24	9	Y	22	33	1			3
12	3570	X	3570	-0-	-0-	-0-	3528	3	42	9	Y	38	30	1			11
01	3656	X	3656	-0-	-0-	-0-	3608	3	48	9	Y	44	36	1			19
02	3350	X	3350	-0-	-0-	-0-	3310	3	40	9	Y	36	39	1			16
*03	4060	X	4060	-0-	-0-	-0-	4029	3	31	9	Y	28	31	1			13

SOUTHLAND PAPER CO. WELL #: 11 RRCID -> 210317 COMPL. DATE 04/09/2005 TOTAL DEPTH 9554 PERF. 8942 - 9405

10	1953	N	1418	-0-	-535	-0-	49	1	1303	3	Y	60	60	1			-0-
							66	9									
11	2876	N	2876	-0-	-0-	-0-	100	1	2641	3	Y	123	123	1			-0-
							135	9									
12	3068	N	3068	-0-	-0-	-0-	107	1	2815	3	Y	133	133	1			-0-
							146	9									
01	3100	N	3140	-0-	40	40	108	1	2870	3	Y	147	147	1			-0-
							162	9									
02	2806	X	2766	-0-	-40	-0-	95	1	2515	3	Y	142	142	1			-0-
							156	9									
03	3069	X	3003	-0-	-66	-0-	104	1	2752	3	Y	134	134	1			-0-
							147	9									

HULL UNIT A WELL #: A 87 RRCID -> 210748 COMPL. DATE 03/17/2005 TOTAL DEPTH 9763 PERF. 8735 - 9532

10	3596	X	1271	-0-	-2325	-0-	1260	2	11	9	Y	10	5	1			15
11	3656	X	3656	-0-	-0-	-0-	3645	2	11	9	Y	10	18	1			7
12	3534	X	3349	-0-	-185	-0-	3336	2	13	9	Y	12	13	1			6
01	3534	X	3232	-0-	-302	-0-	3222	2	10	9	Y	9	9	1			6
02	2940	X	2779	-0-	-161	-0-	2770	2	9	9	Y	8	8	1			6
*03	3307	X	3307	-0-	-0-	-0-	3281	2	26	9	Y	24	21	1			9

THOMPSON UNIT WELL #: 18 RRCID -> 211278 COMPL. DATE 04/07/2005 TOTAL DEPTH 9765 PERF. 8803 - 9550

10	4154	X	2163	-0-	-1991	-0-	2142	2	21	9	Y	19	22	1			12
11	4419	X	4419	-0-	-0-	-0-	4368	2	51	9	Y	46	40	1			18
12	4154	X	3957	-0-	-197	-0-	3901	2	56	9	Y	51	44	1			25
01	4154	X	3662	-0-	-492	-0-	3599	2	63	9	Y	57	69	1			13
02	4004	X	3130	-0-	-874	-0-	3075	2	55	9	Y	50	47	1			16
03	4433	X	3415	-0-	-1018	-0-	3290	2	125	9	Y	114	77	1			53

DENNARD UNIT WELL #: 11 RRCID -> 211289 COMPL. DATE 04/01/2005 TOTAL DEPTH 9750 PERF. 8716 - 9524

10	1705	N	1460	-0-	-245	-0-	1426	2	34	9	Y	31	38	1			8
11	1710	N	1331	-0-	-379	-0-	1322	2	9	9	Y	8	13	1			3
12	1767	N	1267	-0-	-500	-0-	1259	2	8	9	Y	7	7	1			3
01	1457	N	1056	-0-	-401	-0-	1048	2	8	9	Y	7	7	1			3
02	1232	N	809	-0-	-423	-0-	802	2	7	9	Y	6	7	1			2
03	1271	N	791	-0-	-480	-0-	781	2	10	9	Y	9	8	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 14 RRCID -> 211336 COMPL. DATE 04/24/2005 TOTAL DEPTH 9670 PERF. 8945 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4248	-0-	1148	1148	151	1	4019	3	Y	71	71	1			-0-
							78	9									
11	3000	N	3995	-0-	995	2143	143	1	3789	3	Y	57	57	1			-0-
							63	9									
12	4308	X	2165	-0-	-2143	-0-	78	1	2048	3	Y	35	35	1			-0-
							39	9									
01	2977	X	2977	-0-	-0-	-0-	106	1	2812	3	Y	54	54	1			-0-
							59	9									
02	3371	X	3371	-0-	-0-	-0-	120	1	3177	3	Y	67	67	1			-0-
							74	9									
*03	4473	X	4473	-0-	-0-	-0-	161	1	4241	3	Y	64	64	1			-0-
							1	5	70	9							

SOAPE, C.P. WELL #: 13 RRCID -> 211658 COMPL. DATE 05/05/2005 TOTAL DEPTH 9525 PERF. 8860 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	3639	-0-	-2375	-0-	705	1	2899	3	Y	32	32	1			-0-
							35	9									
11	5820	X	3384	-0-	-2436	-0-	641	1	2713	3	Y	27	27	1			-0-
							30	9									
12	5704	X	4702	-0-	-1002	-0-	623	1	4038	3	Y	37	37	1			-0-
							41	9									
01	5580	X	4733	-0-	-847	-0-	673	1	4013	3	Y	43	43	1			-0-
							47	9									
02	7611	X	7611	-0-	-0-	-0-	775	1	6785	3	Y	45	45	1			-0-
							1	5	50	9							
03	4712	X	4158	-0-	-554	-0-	151	1	3982	3	Y	22	22	1			-0-
							1	5	24	9							

BURTON, BILLIE JEAN WELL #: 11 RRCID -> 211757 COMPL. DATE 05/01/2005 TOTAL DEPTH 9600 PERF. 8994 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4778	-0-	-306	-0-	173	1	4592	3	Y	12	12	1			-0-
							13	9									
11	4830	X	4805	-0-	-25	-0-	175	1	4619	3	Y	10	10	1			-0-
							11	9									
12	4991	X	4903	-0-	-88	-0-	179	1	4713	3	Y	10	10	1			-0-
							11	9									
01	4898	X	4812	-0-	-86	-0-	175	1	4625	3	Y	11	11	1			-0-
							12	9									
02	4480	X	4279	-0-	-201	-0-	156	1	4111	3	Y	10	10	1			-0-
							1	5	11	9							
03	4960	X	4747	-0-	-213	-0-	173	1	4562	3	Y	10	10	1			-0-
							1	5	11	9							

CUMMINGS WELL #: 19 RRCID -> 211902 COMPL. DATE 06/04/2005 TOTAL DEPTH 9792 PERF. 8486 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4071	-0-	-1509	-0-	174	1	3821	3	Y	69	69	1			-0-
							76	9									
11	5400	X	4103	-0-	-1297	-0-	190	1	3810	3	Y	94	94	1			-0-
							103	9									
12	5332	X	4619	-0-	-713	-0-	206	1	4284	3	Y	117	117	1			-0-
							129	9									
01	5332	X	4702	-0-	-630	-0-	198	1	4338	3	Y	151	151	1			-0-
							166	9									
02	4405	X	4405	-0-	-0-	-0-	199	1	4083	3	Y	112	112	1			-0-
							123	9									
*03	5241	X	5241	-0-	-0-	-0-	237	1	4802	3	Y	184	184	1			-0-
							202	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAPPS GAS UNIT WELL #: 9 RRCID -> 211981 COMPL. DATE 04/28/2005 TOTAL DEPTH 9432 PERF. 8444 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	398	-0-	-1989	-0-	398	3			Y	-0-	2	1			-0-
11	4131	X	4131	-0-	-0-	-0-	4131	3			Y	-0-					-0-
12	2666	X	852	-0-	-1814	-0-	852	3			Y	-0-					-0-
01	2666	X	2300	-0-	-366	-0-	2300	3			Y	-0-					-0-
02	2106	X	2106	-0-	-0-	-0-	2106	3			Y	-0-					-0-
*03	3725	X	3725	-0-	-0-	-0-	3725	3			Y	-0-					-0-

HANCOCK UNIT WELL #: 10 RRCID -> 212014 COMPL. DATE 04/09/2005 TOTAL DEPTH 9550 PERF. 8559 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	627	-0-	-2535	-0-	22	1	598	3	Y	6	6	1			2
							7	9									
11	2850	X	1655	-0-	-1195	-0-	52	1	1591	3	Y	11	10	1			3
							12	9									
12	2387	X	564	-0-	-1823	-0-	152	1	401	5	Y	10	11	1			2
							11	9									
01	2336	X	2336	-0-	-0-	-0-	70	1	2256	3	Y	9	8	1			3
							10	9									
02	2075	N	2075	-0-	-0-	-0-	51	1	2016	3	Y	7	9	1			1
							8	9									
*03	2320	N	2320	-0-	-0-	-0-	69	1	2237	3	Y	13	12	1			2
							14	9									

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 5 RRCID -> 212353 COMPL. DATE 05/21/2005 TOTAL DEPTH 9550 PERF. 8624 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2527	-0-	-604	-0-	2485	3	42	9	Y	38	121	1			57
11	4335	X	4335	-0-	-0-	-0-	4239	3	96	9	Y	87					144
12	3999	X	3999	-0-	-0-	-0-	3842	3	157	9	Y	143	142	1			145
01	3805	X	3805	-0-	-0-	-0-	3654	3	151	9	Y	137	144	1			138
02	3435	X	3435	-0-	-0-	-0-	3296	3	139	9	Y	126	148	1			116
*03	2952	X	2952	-0-	-0-	-0-	2867	3	85	9	Y	77	130	1			63

FENDER, H. R. WELL #: 13 RRCID -> 212359 COMPL. DATE 03/07/2006 TOTAL DEPTH 9530 PERF. 6419 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2860	-0-	-1263	-0-	100	1	2663	3	Y	88	88	1			-0-
							97	9									
11	4205	X	4205	-0-	-0-	-0-	148	1	3936	3	Y	110	110	1			-0-
							121	9									
12	4123	X	3698	-0-	-425	-0-	131	1	3454	3	Y	103	103	1			-0-
							113	9									
01	4030	X	3658	-0-	-372	-0-	129	1	3411	3	Y	107	107	1			-0-
							118	9									
02	3556	X	3151	-0-	-405	-0-	111	1	2930	3	Y	100	100	1			-0-
							110	9									
03	3937	X	3587	-0-	-350	-0-	127	1	3366	3	Y	85	85	1			-0-
							94	9									

HEBERT WELL #: 12 RRCID -> 212923 COMPL. DATE 06/18/2005 TOTAL DEPTH 9645 PERF. 8878 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3218	-0-	-440	-0-	115	1	3053	3	Y	45	45	1			-0-
							50	9									
11	5311	X	5311	-0-	-0-	-0-	191	1	5050	3	Y	64	64	1			-0-
							70	9									
12	5195	X	5195	-0-	-0-	-0-	187	1	4930	3	Y	71	71	1			-0-
							78	9									
01	4441	X	4441	-0-	-0-	-0-	159	1	4208	3	Y	67	67	1			-0-
							74	9									
02	4872	X	4487	-0-	-385	-0-	161	1	4245	3	Y	73	73	1			-0-
							1	5	80	9							
03	5394	X	4892	-0-	-502	-0-	176	1	4639	3	Y	69	69	1			-0-
							1	5	76	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 12 RRCID -> 213041 COMPL. DATE 06/26/2005 TOTAL DEPTH 9590 PERF. 8912 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2580	-0-	-2256	-0-	94	1	2478	3	Y	7	7	1			-0-
							8	9									
11	4650	X	4514	-0-	-136	-0-	164	1	4336	3	Y	13	13	1			-0-
							14	9									
12	4712	X	4066	-0-	-646	-0-	148	1	3905	3	Y	12	12	1			-0-
							13	9									
01	4712	X	3999	-0-	-713	-0-	145	1	3841	3	Y	12	12	1			-0-
							13	9									
02	4060	X	3160	-0-	-900	-0-	115	1	3033	3	Y	11	11	1			-0-
							12	9									
*03	5416	X	5416	-0-	-0-	-0-	197	1	5198	3	Y	18	18	1			-0-
							1	5	20	9							

BURTON, JOHN W. WELL #: 13 T RRCID -> 213059 COMPL. DATE 05/25/2005 TOTAL DEPTH 9640 PERF. 8586 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1732	-0-	-1523	-0-	61	1	1620	3	Y	46	46	1			-0-
							51	9									
11	3150	X	1959	-0-	-1191	-0-	69	1	1832	3	Y	53	53	1			-0-
							58	9									
12	3255	X	2876	-0-	-379	-0-	101	1	2687	3	Y	80	80	1			-0-
							88	9									
01	3845	X	3845	-0-	-0-	-0-	136	1	3578	3	Y	119	119	1			-0-
							131	9									
02	3351	X	3351	-0-	-0-	-0-	118	1	3112	3	Y	110	110	1			-0-
							121	9									
*03	3746	X	3746	-0-	-0-	-0-	132	1	3496	3	Y	107	107	1			-0-
							118	9									

BURTON, JOHN W. WELL #: 14 RRCID -> 213424 COMPL. DATE 06/13/2005 TOTAL DEPTH 9620 PERF. 8560 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	26	1	709	3	Y	16	16	1			-0-
							18	9									
11	480	N	462	-0-	-18	-0-	16	1	435	3	Y	10	10	1			-0-
							11	9									
12	279	N	222	-0-	-57	-0-	8	1	208	3	Y	5	5	1			-0-
							6	9									
01	744	N	342	-0-	-402	-0-	12	1	318	3	Y	11	11	1			-0-
							12	9									
02	627	N	627	-0-	-0-	-0-	22	1	582	3	Y	21	21	1			-0-
							23	9									
*03	492	N	492	-0-	-0-	-0-	17	1	456	3	Y	17	17	1			-0-
							19	9									

WILSON UNIT WELL #: 15 RRCID -> 213426 COMPL. DATE 05/15/2005 TOTAL DEPTH 9710 PERF. 8723 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	627	-0-	-3930	-0-	623	2	4	9	Y	4	6	1			7
11	5745	X	5745	-0-	-0-	-0-	5688	2	57	9	Y	52	42	1			17
12	4433	X	4425	-0-	-8	-0-	4379	2	46	9	Y	42	44	1			15
01	4433	X	4255	-0-	-178	-0-	4209	2	46	9	Y	42	49	1			8
02	3832	X	3832	-0-	-0-	-0-	3797	2	35	9	Y	32	25	1			15
03	4092	X	4035	-0-	-57	-0-	3994	2	41	9	Y	37	41	1			11

HULL UNIT B WELL #: B 16 RRCID -> 213613 COMPL. DATE 06/09/2005 TOTAL DEPTH 9776 PERF. 8726 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	1536	-0-	-2370	-0-	1494	3	42	9	Y	38	45	1			19
11	4200	X	4200	-0-	-0-	-0-	4132	3	68	9	Y	62	60	1			21
12	28791	X	28791	-0-	-0-	-0-	28724	3	67	9	Y	61	72	1			10
01	4551	X	4551	-0-	-0-	-0-	4492	3	59	9	Y	54	50	1			14
02	3808	X	3808	-0-	-0-	-0-	3758	3	50	9	Y	45	50	1			9
*03	4067	X	4067	-0-	-0-	-0-	4015	3	52	9	Y	47	44	1			12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 15 RRCID -> 213713 COMPL. DATE 07/07/2005 TOTAL DEPTH 9640 PERF. 8964 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1972	-0-	-1128	-0-	71	1	1887	3	Y	13	13	1			-0-
							14	9									
11	2730	X	2386	-0-	-344	-0-	86	1	2281	3	Y	17	17	1			-0-
							19	9									
12	2790	X	2386	-0-	-404	-0-	86	1	2271	3	Y	26	26	1			-0-
							29	9									
01	2697	X	2409	-0-	-288	-0-	86	1	2271	3	Y	47	47	1			-0-
							52	9									
02	2240	N	2120	-0-	-120	-0-	76	1	1996	3	Y	44	44	1			-0-
							48	9									
03	2387	N	2345	-0-	-42	-0-	84	1	2215	3	Y	42	42	1			-0-
							46	9									

HULL UNIT A WELL #: A 90 RRCID -> 213839 COMPL. DATE 10/06/2008 TOTAL DEPTH 9740 PERF. 8280 - 8324

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HEBERT WELL #: 13 RRCID -> 213950 COMPL. DATE 07/08/2005 TOTAL DEPTH 9645 PERF. 8896 - 9462

10	5487	X	4374	-0-	-1113	-0-	157	1	4169	3	Y	44	44	1			-0-
							48	9									
11	5310	X	5263	-0-	-47	-0-	189	1	5021	3	Y	48	48	1			-0-
							53	9									
12	5487	X	4212	-0-	-1275	-0-	152	1	4005	3	Y	50	50	1			-0-
							55	9									
01	5487	X	3961	-0-	-1526	-0-	143	1	3762	3	Y	51	51	1			-0-
							56	9									
02	4592	X	3419	-0-	-1173	-0-	123	1	3241	3	Y	50	50	1			-0-
							55	9									
*03	6317	X	6317	-0-	-0-	-0-	227	1	6003	3	Y	78	78	1			-0-
							1	5	86	9							

BURTON, BILLIE JEAN WELL #: 12 RRCID -> 214223 COMPL. DATE 07/19/2005 TOTAL DEPTH 9565 PERF. 8910 - 9442

10	2522	X	2522	-0-	-0-	-0-	91	1	2403	3	Y	25	25	1			-0-
							28	9									
11	3316	X	3316	-0-	-0-	-0-	119	1	3166	3	Y	28	28	1			-0-
							31	9									
12	2917	X	2917	-0-	-0-	-0-	106	1	2782	3	Y	26	26	1			-0-
							29	9									
01	4068	X	4068	-0-	-0-	-0-	147	1	3878	3	Y	39	39	1			-0-
							43	9									
02	3898	X	3898	-0-	-0-	-0-	141	1	3712	3	Y	40	40	1			-0-
							1	5	44	9							
*03	4168	X	4168	-0-	-0-	-0-	151	1	3974	3	Y	38	38	1			-0-
							1	5	42	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 14 RRCID -> 214247 COMPL. DATE 08/11/2005 TOTAL DEPTH 9631 PERF. 8956 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4590	-0-	-184	-0-	164	1	4352	3	Y	67	67	1			-0-
							74	9									
11	4764	X	4764	-0-	-0-	-0-	171	1	4526	3	Y	61	61	1			-0-
							67	9									
12	4944	X	4944	-0-	-0-	-0-	178	1	4694	3	Y	65	65	1			-0-
							72	9									
01	4774	X	4722	-0-	-52	-0-	169	1	4479	3	Y	67	67	1			-0-
							74	9									
02	4424	X	4251	-0-	-173	-0-	152	1	4025	3	Y	66	66	1			-0-
							1	5	73	9							
*03	4992	X	4992	-0-	-0-	-0-	179	1	4738	3	Y	67	67	1			-0-
							1	5	74	9							

BECKWORTH WELL #: 12 RRCID -> 214422 COMPL. DATE 08/09/2005 TOTAL DEPTH 9650 PERF. 8504 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	2060	-0-	-3396	-0-	541	1	1478	3	Y	37	37	1			-0-
							41	9									
11	4860	X	2675	-0-	-2185	-0-	612	1	1997	3	Y	60	60	1			-0-
							66	9									
12	4092	X	1159	-0-	-2933	-0-	528	1	586	3	Y	41	41	1			-0-
							45	9									
01	4092	X	1730	-0-	-2362	-0-	525	1	1153	3	Y	47	47	1			-0-
							52	9									
02	2828	X	2360	-0-	-468	-0-	542	1	1790	3	Y	25	25	1			-0-
							28	9									
03	2759	X	1644	-0-	-1115	-0-	625	1	978	3	Y	37	37	1			-0-
							41	9									

DAVIS, M.L. WELL #: 2 RRCID -> 214440 COMPL. DATE 08/04/2005 TOTAL DEPTH 9700 PERF. 8921 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1162	N	1162	-0-	-0-	-0-	41	1	1110	3	Y	10	10	1			-0-
							11	9									
11	1451	N	1451	-0-	-0-	-0-	52	1	1388	3	Y	10	10	1			-0-
							11	9									
12	1416	N	1416	-0-	-0-	-0-	51	1	1354	3	Y	9	9	1			-0-
							1	5	10	9							
01	1493	N	1493	-0-	-0-	-0-	53	1	1427	3	Y	11	11	1			-0-
							1	5	12	9							
02	1335	N	1335	-0-	-0-	-0-	47	1	1246	3	Y	38	38	1			-0-
							42	9									
*03	1390	N	1390	-0-	-0-	-0-	49	1	1301	3	Y	36	36	1			-0-
							40	9									

HULL UNIT B WELL #: B 17A RRCID -> 214721 COMPL. DATE 07/14/2005 TOTAL DEPTH 9760 PERF. 8723 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	1814	-0-	-2681	-0-	1712	3	102	9	Y	93	67	1			46
11	4350	X	4307	-0-	-43	-0-	4238	3	69	9	Y	63	87	1			22
12	30672	X	30672	-0-	-0-	-0-	30604	3	68	9	Y	62	74	1			10
01	4792	X	4792	-0-	-0-	-0-	4731	3	61	9	Y	55	51	1			14
02	4140	X	4140	-0-	-0-	-0-	4089	3	51	9	Y	46	51	1			9
*03	4590	X	4590	-0-	-0-	-0-	4531	3	59	9	Y	54	50	1			13

NEAL WELL #: 9 RRCID -> 214722 COMPL. DATE 08/04/2005 TOTAL DEPTH 9775 PERF. 8776 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	2543	-0-	-2417	-0-	2543	3			N	-0-					-0-
11	4800	X	4382	-0-	-418	-0-	4382	3			N	-0-					-0-
12	4836	X	4234	-0-	-602	-0-	4234	3			N	-0-					-0-
01	4836	X	4242	-0-	-594	-0-	4242	3			N	-0-					-0-
02	4088	X	3415	-0-	-673	-0-	3415	3			N	-0-					-0-
03	4526	X	3712	-0-	-814	-0-	3712	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 88 RRCID -> 214942 COMPL. DATE 08/11/2005 TOTAL DEPTH 9750 PERF. 8708 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1589	-0-	-2286	-0-	1543	2	46	9	Y	42	56	1			47
11	3630	X	3577	-0-	-53	-0-	3445	2	132	9	Y	120	116	1			51
12	3751	X	3102	-0-	-649	-0-	2978	2	124	9	Y	113	115	1			49
01	3596	X	2520	-0-	-1076	-0-	2417	2	103	9	Y	94	113	1			30
02	2716	X	1832	-0-	-884	-0-	1770	2	62	9	Y	56	67	1			19
03	3007	X	1959	-0-	-1048	-0-	1881	2	78	9	Y	71	69	1			21

SOUTHLAND PAPER CO. WELL #: 13 RRCID -> 214975 COMPL. DATE 08/28/2005 TOTAL DEPTH 9660 PERF. 8922 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1502	N	1502	-0-	-0-	-0-	54	1	1439	3	Y	8	8	1			-0-
							9	9									
11	2097	N	2097	-0-	-0-	-0-	76	1	2021	3	Y	-0-					-0-
12	2251	N	2251	-0-	-0-	-0-	82	1	2169	3	Y	-0-					-0-
01	2225	N	2225	-0-	-0-	-0-	81	1	2144	3	Y	-0-					-0-
02	1960	N	1929	-0-	-31	-0-	70	1	1859	3	Y	-0-					-0-
03	2263	N	2078	-0-	-185	-0-	76	1	2002	3	Y	-0-					-0-

HULL UNIT A WELL #: A 92 RRCID -> 215160 COMPL. DATE 08/04/2005 TOTAL DEPTH 9760 PERF. 8738 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	440	-0-	-831	-0-	415	2	25	9	Y	23	37	1			26
11	2537	N	2537	-0-	-0-	-0-	2387	2	150	9	Y	136	104	1			58
12	2801	N	2801	-0-	-0-	-0-	2607	2	194	9	Y	176	158	1			76
01	2860	N	2860	-0-	-0-	-0-	2665	2	195	9	Y	177	196	1			57
02	2594	N	2594	-0-	-0-	-0-	2441	2	153	9	Y	139	149	1			47
*03	3100	N	3181	-0-	81	81	3023	2	158	9	Y	144	148	1			43

DAVIS, A. L. WELL #: 15 RRCID -> 215163 COMPL. DATE 08/28/2005 TOTAL DEPTH 9570 PERF. 8894 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	3124	-0-	-1960	-0-	112	1	2982	3	Y	27	27	1			-0-
							30	9									
11	5484	X	5484	-0-	-0-	-0-	197	1	5235	3	Y	47	47	1			-0-
							52	9									
12	5427	X	5427	-0-	-0-	-0-	196	1	5179	3	Y	47	47	1			-0-
							52	9									
01	5256	X	5256	-0-	-0-	-0-	189	1	5012	3	Y	50	50	1			-0-
							55	9									
02	4732	X	4642	-0-	-90	-0-	167	1	4422	3	Y	47	47	1			-0-
							1	5	52	9							
03	5239	X	5014	-0-	-225	-0-	181	1	4782	3	Y	45	45	1			-0-
							1	5	50	9							

MORGAN UNIT WELL #: 19 RRCID -> 215547 COMPL. DATE 09/04/2005 TOTAL DEPTH 9760 PERF. 8734 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2278	-0-	-2558	-0-	2242	2	36	9	Y	33	95	1			35
11	4680	X	4183	-0-	-497	-0-	4085	2	98	9	Y	89	77	1			47
12	4774	X	4313	-0-	-461	-0-	3974	2	339	9	Y	308	296	1			59
01	4495	X	4280	-0-	-215	-0-	4159	2	121	9	Y	110	148	1			21
02	3813	X	3813	-0-	-0-	-0-	3761	2	52	9	Y	47	57	1			11
*03	4140	X	4140	-0-	-0-	-0-	4089	2	51	9	Y	46	47	1			10

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 13 RRCID -> 215554 COMPL. DATE 09/14/2005 TOTAL DEPTH 9550 PERF. 8910 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	4106	-0-	-2094	-0-	148	1	3941	3	Y	15	15	1			-0-
							17	9									
11	6000	X	5924	-0-	-76	-0-	214	1	5689	3	Y	19	19	1			-0-
							21	9									
12	6200	X	5056	-0-	-1144	-0-	184	1	4853	3	Y	17	17	1			-0-
							19	9									
01	6138	X	5689	-0-	-449	-0-	207	1	5459	3	Y	21	21	1			-0-
							23	9									
02	5292	X	4683	-0-	-609	-0-	170	1	4492	3	Y	18	18	1			-0-
							1	5	20	9							
03	5859	X	5400	-0-	-459	-0-	196	1	5183	3	Y	18	18	1			-0-
							1	5	20	9							

BRANNON WELL #: 4 RRCID -> 215633 COMPL. DATE 07/13/2005 TOTAL DEPTH 9630 PERF. 8610 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1208	-0-	-1148	-0-	43	1	1153	3	Y	11	11	1			-0-
							12	9									
11	2274	N	2274	-0-	-0-	-0-	82	1	2170	3	Y	20	20	1			-0-
							22	9									
12	2232	N	2210	-0-	-22	-0-	80	1	2108	3	Y	20	20	1			-0-
							22	9									
01	2264	N	2264	-0-	-0-	-0-	82	1	2158	3	Y	22	22	1			-0-
							24	9									
02	2128	N	1815	-0-	-313	-0-	65	1	1728	3	Y	20	20	1			-0-
							22	9									
*03	2326	N	2326	-0-	-0-	-0-	84	1	2219	3	Y	21	21	1			-0-
							23	9									

HEBERT WELL #: 16 RRCID -> 216003 COMPL. DATE 05/05/2011 TOTAL DEPTH 9672 PERF. 8495 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	4339	-0-	-3194	-0-	156	1	4149	3	Y	29	29	1			-0-
							2	5	32	9							
11	7290	X	6642	-0-	-648	-0-	237	1	6353	3	Y	45	45	1			-0-
							2	5	50	9							
12	7347	X	6377	-0-	-970	-0-	228	1	6098	3	Y	44	44	1			-0-
							3	5	48	9							
01	6913	X	6320	-0-	-593	-0-	226	1	6039	3	Y	47	47	1			-0-
							3	5	52	9							
02	6020	X	5323	-0-	-697	-0-	193	1	5082	3	Y	43	43	1			-0-
							1	5	47	9							
03	6665	X	5799	-0-	-866	-0-	210	1	5543	3	Y	41	41	1			-0-
							1	5	45	9							

HULL UNIT A WELL #: A 89 RRCID -> 216004 COMPL. DATE 03/07/2005 TOTAL DEPTH 9772 PERF. 8287 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	26	-0-	-160	-0-	20	2	4	3	Y	2	5	1			8
							2	9									
11	180	N	175	-0-	-5	-0-	121	2	44	3	Y	9	11	1			6
							10	9									
12	189	N	189	-0-	-0-	-0-	126	2	42	3	Y	19	16	1			9
							21	9									
01	155	N	155	-0-	-0-	-0-	109	2	29	3	Y	15	15	1			9
							17	9									
02	140	N	126	-0-	-14	-0-	91	2	22	3	Y	12	12	1			9
							13	9									
*03	164	N	164	-0-	-0-	-0-	134	2	30	3	Y	-0-	9	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 13 RRCID -> 216025 COMPL. DATE 09/15/2005 TOTAL DEPTH 9550 PERF. 8534 - 9414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	5091	-0-	-3310	-0-	182	1	4848	3	Y	55	55	1			-0-
							61	9									
11	8165	X	8165	-0-	-0-	-0-	294	1	7784	3	Y	79	79	1			-0-
							87	9									
12	8339	X	8081	-0-	-258	-0-	292	1	7700	3	Y	81	81	1			-0-
							89	9									
01	8184	X	7816	-0-	-368	-0-	282	1	7442	3	Y	84	84	1			-0-
							92	9									
02	7140	X	7023	-0-	-117	-0-	253	1	6679	3	Y	82	82	1			-0-
							1	5	90	9							
03	7905	X	7527	-0-	-378	-0-	272	1	7170	3	Y	76	76	1			-0-
							1	5	84	9							

BURTON, BILLIE JEAN WELL #: 14 RRCID -> 216098 COMPL. DATE 09/28/2005 TOTAL DEPTH 9550 PERF. 8556 - 9414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	3576	-0-	-2469	-0-	129	1	3419	3	Y	25	25	1			-0-
							28	9									
11	5969	X	5969	-0-	-0-	-0-	215	1	5708	3	Y	42	42	1			-0-
							46	9									
12	5828	X	5759	-0-	-69	-0-	209	1	5504	3	Y	42	42	1			-0-
							46	9									
01	5828	X	4353	-0-	-1475	-0-	157	1	4157	3	Y	35	35	1			-0-
							39	9									
02	5614	X	5614	-0-	-0-	-0-	203	1	5357	3	Y	48	48	1			-0-
							1	5	53	9							
03	5704	X	5622	-0-	-82	-0-	203	1	5372	3	Y	42	42	1			-0-
							1	5	46	9							

MORGAN UNIT WELL #: 18 RRCID -> 216099 COMPL. DATE 09/17/2005 TOTAL DEPTH 9760 PERF. 8714 - 9550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	2671	-0-	-2320	-0-	2661	2	10	9	Y	9	11	1			9
11	4830	X	4762	-0-	-68	-0-	4732	2	30	9	Y	27	22	1			14
12	4898	X	4682	-0-	-216	-0-	4580	2	102	9	Y	93	89	1			18
01	4836	X	4707	-0-	-129	-0-	4672	2	35	9	Y	32	44	1			6
02	4299	X	4299	-0-	-0-	-0-	4284	2	15	9	Y	14	17	1			3
03	4650	X	4638	-0-	-12	-0-	4625	2	13	9	Y	12	13	1			2

FENDER, H. R. WELL #: 15 RRCID -> 216110 COMPL. DATE 10/28/2005 TOTAL DEPTH 9585 PERF. 8950 - 9412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	2319	-0-	-1928	-0-	83	1	2189	3	Y	43	43	1			-0-
							47	9									
11	4241	X	4241	-0-	-0-	-0-	151	1	4006	3	Y	76	76	1			-0-
							84	9									
12	4337	X	4337	-0-	-0-	-0-	155	1	4093	3	Y	81	81	1			-0-
							89	9									
01	4256	X	4256	-0-	-0-	-0-	152	1	4010	3	Y	85	85	1			-0-
							94	9									
02	3668	X	3451	-0-	-217	-0-	123	1	3244	3	Y	76	76	1			-0-
							84	9									
03	4061	X	3997	-0-	-64	-0-	143	1	3770	3	Y	75	75	1			-0-
							1	5	83	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 15 RRCID -> 216184 COMPL. DATE 10/05/2005 TOTAL DEPTH 9655 PERF. 8936 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2929	X	2929	-0-	-0-	-0-	106	1	2800	3	Y	21	21	1			-0-
							23	9									
11	4766	X	4766	-0-	-0-	-0-	173	1	4567	3	Y	24	24	1			-0-
							26	9									
12	4874	X	4874	-0-	-0-	-0-	177	1	4669	3	Y	25	25	1			-0-
							28	9									
01	4827	X	4827	-0-	-0-	-0-	175	1	4622	3	Y	27	27	1			-0-
							30	9									
02	4452	X	4244	-0-	-208	-0-	154	1	4060	3	Y	26	26	1			-0-
							1	5	29	9							
*03	5182	X	5182	-0-	-0-	-0-	188	1	4962	3	Y	28	28	1			-0-
							1	5	31	9							

HULL UNIT A WELL #: A 95 RRCID -> 216191 COMPL. DATE 09/02/2005 TOTAL DEPTH 9750 PERF. 8703 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2601	X	2601	-0-	-0-	-0-	2571	2	30	9	Y	27	5	1			28
11	5373	X	5373	-0-	-0-	-0-	5282	2	91	9	Y	83	76	1			35
12	4838	X	4838	-0-	-0-	-0-	4774	2	64	9	Y	58	68	1			25
01	5675	X	5675	-0-	-0-	-0-	5599	2	76	9	Y	69	72	1			22
02	4942	X	4942	-0-	-0-	-0-	4811	2	131	9	Y	119	101	1			40
*03	5929	X	5929	-0-	-0-	-0-	5698	2	231	9	Y	210	188	1			62

HULL A-21 UNIT WELL #: A 94 RRCID -> 216192 COMPL. DATE 01/14/2006 TOTAL DEPTH 9760 PERF. 7912 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1541	-0-	-536	-0-	1253	2	284	3	Y	4	14	1			22
							4	9									
11	1710	X	608	-0-	-1102	-0-	432	2	156	3	Y	18	28	1			12
							20	9									
12	1767	X	730	-0-	-1037	-0-	527	2	173	3	Y	27	26	1			13
							30	9									
01	1767	X	877	-0-	-890	-0-	665	2	173	3	Y	35	27	1			21
							39	9									
02	1596	X	887	-0-	-709	-0-	691	2	162	3	Y	31	29	1			23
							34	9									
03	1550	X	599	-0-	-951	-0-	418	2	93	3	Y	80	72	1			31
							88	9									

MANGHAM UNIT WELL #: 22 RRCID -> 216224 COMPL. DATE 10/07/2005 TOTAL DEPTH 9700 PERF. 8570 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	6028	-0-	-141	-0-	5977	3	51	9	Y	46	37	1			25
11	5893	X	5893	-0-	-0-	-0-	5878	3	15	9	Y	14	33	1			6
12	6308	X	6308	-0-	-0-	-0-	6277	3	31	9	Y	28	15	1			19
01	6014	X	5903	-0-	-111	-0-	5870	3	33	9	Y	30	31	1			18
02	5202	X	5202	-0-	-0-	-0-	5173	3	29	9	Y	26	29	1			15
*03	5628	X	5628	-0-	-0-	-0-	5589	3	39	9	Y	35	33	1			17

SOUTHLAND PAPER CO. WELL #: 14 RRCID -> 216230 COMPL. DATE 11/04/2005 TOTAL DEPTH 9550 PERF. 8688 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	2244	-0-	-2437	-0-	80	1	2119	3	Y	41	41	1			-0-
							45	9									
11	4290	X	3174	-0-	-1116	-0-	113	1	2996	3	Y	59	59	1			-0-
							65	9									
12	4154	X	3129	-0-	-1025	-0-	112	1	2951	3	Y	60	60	1			-0-
							66	9									
01	4274	X	4274	-0-	-0-	-0-	152	1	4023	3	Y	90	90	1			-0-
							99	9									
02	4081	X	4081	-0-	-0-	-0-	145	1	3835	3	Y	91	91	1			-0-
							1	5	100	9							
*03	4339	X	4339	-0-	-0-	-0-	155	1	4082	3	Y	92	92	1			-0-
							1	5	101	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 91 RRCID -> 216685 COMPL. DATE 10/28/2005 TOTAL DEPTH 9750 PERF. 8740 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	-0-	5	1			-0-
11	918	N	918	-0-	-0-	-0-	885	2	33	9	Y	30	17	1			13
12	248	N	169	-0-	-79	-0-	161	2	8	9	Y	7	17	1			3
01	849	N	849	-0-	-0-	-0-	798	2	51	9	Y	46	34	1			15
02	868	N	776	-0-	-92	-0-	734	2	42	9	Y	38	40	1			13
*03	571	N	571	-0-	-0-	-0-	549	2	22	9	Y	20	27	1			6

HEBERT WELL #: 11 RRCID -> 216838 COMPL. DATE 10/12/2005 TOTAL DEPTH 9625 PERF. 8962 - 9478

10	5704	X	3538	-0-	-2166	-0-	127	1	3386	3	Y	23	23	1			-0-
							25	9									
11	6478	X	6478	-0-	-0-	-0-	234	1	6199	3	Y	41	41	1			-0-
							45	9									
12	6130	X	6130	-0-	-0-	-0-	222	1	5865	3	Y	39	39	1			-0-
							43	9									
01	5918	X	5918	-0-	-0-	-0-	214	1	5659	3	Y	41	41	1			-0-
							45	9									
02	5320	X	4990	-0-	-330	-0-	181	1	4766	3	Y	38	38	1			-0-
							1	5	42	9							
03	5890	X	4686	-0-	-1204	-0-	170	1	4481	3	Y	31	31	1			-0-
							1	5	34	9							

WILSON UNIT WELL #: 16 RRCID -> 216934 COMPL. DATE 11/11/2005 TOTAL DEPTH 9772 PERF. 8739 - 9556

10	6138	X	1574	-0-	-4564	-0-	1543	2	31	9	Y	28	25	1			38
11	8287	X	8287	-0-	-0-	-0-	8116	2	171	9	Y	155	141	1			52
12	6680	X	6680	-0-	-0-	-0-	6533	2	147	9	Y	134	138	1			48
01	6402	X	6402	-0-	-0-	-0-	6251	2	151	9	Y	137	160	1			25
02	5762	X	5762	-0-	-0-	-0-	5637	2	125	9	Y	114	86	1			53
*03	6145	X	6145	-0-	-0-	-0-	6011	2	134	9	Y	122	140	1			35

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 6 RRCID -> 217229 COMPL. DATE 11/24/2005 TOTAL DEPTH 9650 PERF. 8616 - 9244

10	4340	X	2260	-0-	-2080	-0-	2253	3	7	9	Y	6	30	1			10
11	4844	X	4844	-0-	-0-	-0-	4834	3	10	9	Y	9					19
12	4788	X	4788	-0-	-0-	-0-	4770	3	18	9	Y	16	19	1			16
01	4599	X	4599	-0-	-0-	-0-	4584	3	15	9	Y	14	16	1			14
02	4117	X	4117	-0-	-0-	-0-	4104	3	13	9	Y	12	15	1			11
*03	4192	X	4192	-0-	-0-	-0-	4182	3	10	9	Y	9	13	1			7

NEAL WELL #: 10 RRCID -> 217282 COMPL. DATE 11/26/2005 TOTAL DEPTH 9745 PERF. 8774 - 9532

10	4960	X	3419	-0-	-1541	-0-	3419	3			N	-0-					-0-
11	5003	X	5003	-0-	-0-	-0-	5003	3			N	-0-					-0-
12	5024	X	5024	-0-	-0-	-0-	5024	3			N	-0-					-0-
01	5099	X	5099	-0-	-0-	-0-	5099	3			N	-0-					-0-
02	4760	X	4207	-0-	-553	-0-	4207	3			N	-0-					-0-
03	5177	X	4533	-0-	-644	-0-	4533	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 8 RRCID -> 217588 COMPL. DATE 12/28/2005 TOTAL DEPTH 9621 PERF. 8875 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	6117	-0-	-3245	-0-	219	1	5803	3	Y	86	86	1			-0-
							95	9									
11	10091	X	10091	-0-	-0-	-0-	361	1	9576	3	Y	140	140	1			-0-
							154	9									
12	9757	X	9757	-0-	-0-	-0-	350	1	9228	3	Y	163	163	1			-0-
							179	9									
01	9362	X	8748	-0-	-614	-0-	312	1	8252	3	Y	167	167	1			-0-
							184	9									
02	8512	X	6795	-0-	-1717	-0-	242	1	6400	3	Y	138	138	1			-0-
							1	5	152	9							
03	9424	X	8202	-0-	-1222	-0-	294	1	7757	3	Y	136	136	1			-0-
							1	5	150	9							

MASON WELL #: 17 RRCID -> 217702 COMPL. DATE 12/25/2005 TOTAL DEPTH 9600 PERF. 8523 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2780	-0-	-1250	-0-	100	1	2658	3	Y	20	20	1			-0-
							22	9									
11	4289	X	4289	-0-	-0-	-0-	154	1	4105	3	Y	27	27	1			-0-
							30	9									
12	4030	X	3336	-0-	-694	-0-	121	1	3181	3	Y	31	31	1			-0-
							34	9									
01	4030	X	3538	-0-	-492	-0-	127	1	3357	3	Y	49	49	1			-0-
							54	9									
02	4004	X	3150	-0-	-854	-0-	113	1	2985	3	Y	47	47	1			-0-
							52	9									
03	4433	X	3862	-0-	-571	-0-	139	1	3668	3	Y	50	50	1			-0-
							55	9									

TOMPKINS WELL #: 3 RRCID -> 217875 COMPL. DATE 12/15/2005 TOTAL DEPTH 10115 PERF. 8810 - 10023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2572	-0-	-1	-0-	2540	3	32	9	Y	29	27	1			27
11	2550	N	2261	-0-	-289	-0-	2196	3	65	9	Y	59	79	1			7
12	2511	N	2283	-0-	-228	-0-	2248	3	35	9	Y	32	30	1			9
01	2573	N	2396	-0-	-177	-0-	2377	3	19	9	Y	17	19	1			7
02	2035	N	2035	-0-	-0-	-0-	2011	3	24	9	Y	22	19	1			10
*03	2693	N	2693	-0-	-0-	-0-	2639	3	54	9	Y	49	36	1			23

HULL UNIT A WELL #: A 93 RRCID -> 218189 COMPL. DATE 12/10/2005 TOTAL DEPTH 9758 PERF. 8662 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			1
11	329	N	329	-0-	-0-	-0-	240	2	86	3	Y	3	2	1			2
							3	9									
12	233	N	233	-0-	-0-	-0-	174	2	57	3	Y	2	3	1			1
							2	9									
01	103	N	103	-0-	-0-	-0-	71	2	18	3	Y	13	6	1			8
							14	9									
02	308	X	93	-0-	-215	-0-	72	2	17	3	Y	4	9	1			3
							4	9									
03	341	X	79	-0-	-262	-0-	65	2	14	3	Y	-0-	3	1			-0-

BIGGERSTAFF, MAURINE WELL #: 2 RRCID -> 218369 COMPL. DATE 01/06/2006 TOTAL DEPTH 10160 PERF. 8766 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1573	-0-	-287	-0-	1573	3			Y	-0-	6	1			-0-
11	1710	N	1507	-0-	-203	-0-	1507	3			Y	-0-					-0-
12	1643	N	1389	-0-	-254	-0-	1386	3	3	9	Y	3	2	1			1
01	1581	N	1479	-0-	-102	-0-	1469	3	10	9	Y	9	6	1			4
02	1457	N	1457	-0-	-0-	-0-	1448	3	9	9	Y	8	8	1			4
*03	1693	N	1693	-0-	-0-	-0-	1683	3	10	9	Y	9	9	1			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 18 RRCID -> 218656 COMPL. DATE 01/04/2006 TOTAL DEPTH 9530 PERF. 8508 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	2857	-0-	-2041	-0-	102	1	2701	3	Y	49	49	1			-0-
							54	9									
11	4740	X	4510	-0-	-230	-0-	162	1	4274	3	Y	67	67	1			-0-
							74	9									
12	5277	X	5277	-0-	-0-	-0-	190	1	4997	3	Y	82	82	1			-0-
							90	9									
01	5753	X	5753	-0-	-0-	-0-	206	1	5442	3	Y	95	95	1			-0-
							105	9									
02	5188	X	5188	-0-	-0-	-0-	186	1	4899	3	Y	93	93	1			-0-
							1	5	102	9							
*03	5646	X	5646	-0-	-0-	-0-	202	1	5347	3	Y	87	87	1			-0-
							1	5	96	9							

HALL UNIT WELL #: 11 RRCID -> 218658 COMPL. DATE 12/15/2005 TOTAL DEPTH 9760 PERF. 8748 - 9566

10	4185	X	2133	-0-	-2052	-0-	2129	3	4	9	Y	4	6	1			4
11	4415	X	4415	-0-	-0-	-0-	4391	3	24	9	Y	22	22	1			4
12	4247	X	4111	-0-	-136	-0-	4089	3	22	9	Y	20	15	1			9
01	4247	X	3936	-0-	-311	-0-	3913	3	23	9	Y	21	23	1			7
02	3444	X	3136	-0-	-308	-0-	3116	3	20	9	Y	18	16	1			9
03	3813	X	3731	-0-	-82	-0-	3709	3	22	9	Y	20	17	1			12

THOMAS, CHARLES WELL #: 9 RRCID -> 218772 COMPL. DATE 01/12/2006 TOTAL DEPTH 9712 PERF. 8588 - 9497

10	2759	X	1597	-0-	-1162	-0-	57	1	1526	3	Y	13	13	1			-0-
							14	9									
11	2670	X	2393	-0-	-277	-0-	86	1	2288	3	Y	17	17	1			-0-
							19	9									
12	2666	X	1676	-0-	-990	-0-	61	1	1601	3	Y	13	13	1			-0-
							14	9									
01	2666	X	1727	-0-	-939	-0-	63	1	1649	3	Y	14	14	1			-0-
							15	9									
02	2240	N	1341	-0-	-899	-0-	48	1	1279	3	Y	13	13	1			-0-
							14	9									
*03	1718	N	1718	-0-	-0-	-0-	62	1	1642	3	Y	13	13	1			-0-
							14	9									

HALL UNIT WELL #: 12 RRCID -> 218773 COMPL. DATE 12/23/2005 TOTAL DEPTH 9750 PERF. 8774 - 9584

10	3472	X	2096	-0-	-1376	-0-	2070	3	26	9	Y	24	15	1			22
11	4407	X	4407	-0-	-0-	-0-	4331	3	76	9	Y	69	77	1			14
12	3987	X	3987	-0-	-0-	-0-	3928	3	59	9	Y	54	44	1			24
01	4061	X	4061	-0-	-0-	-0-	3987	3	74	9	Y	67	68	1			23
02	4060	X	3286	-0-	-774	-0-	3225	3	61	9	Y	55	50	1			28
03	4495	X	3591	-0-	-904	-0-	3545	3	46	9	Y	42	44	1			26

CAPPS GAS UNIT WELL #: 10 RRCID -> 218962 COMPL. DATE 01/21/2006 TOTAL DEPTH 9350 PERF. 8844 - 9224

10	3906	X	473	-0-	-3433	-0-	470	3	3	9	Y	3	4	1			1
11	4078	X	4078	-0-	-0-	-0-	4069	3	9	9	Y	8	7	1			2
12	4525	X	4525	-0-	-0-	-0-	4514	3	11	9	Y	10	10	1			2
01	4061	X	3936	-0-	-125	-0-	3925	3	11	9	Y	10	9	1			3
02	3052	X	3042	-0-	-10	-0-	3031	3	11	9	Y	10	11	1			2
03	3379	X	3291	-0-	-88	-0-	3274	3	17	9	Y	15	15	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 9 RRCID -> 218986 COMPL. DATE 01/30/2006 TOTAL DEPTH 9720 PERF. 9017 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4367	X	4367	-0-	-0-	-0-	156	1	4144	3	Y	61	61	1			-0-
							67	9									
11	5262	X	5262	-0-	-0-	-0-	189	1	5015	3	Y	53	53	1			-0-
							58	9									
12	5002	X	5002	-0-	-0-	-0-	181	1	4766	3	Y	50	50	1			-0-
							55	9									
01	6427	X	6427	-0-	-0-	-0-	231	1	6118	3	Y	71	71	1			-0-
							78	9									
02	5417	X	5417	-0-	-0-	-0-	195	1	5151	3	Y	64	64	1			-0-
							1	5	70	9							
*03	4226	X	4226	-0-	-0-	-0-	152	1	4026	3	Y	43	43	1			-0-
							1	5	47	9							

DUNLAP UNIT WELL #: 12 RRCID -> 219153 COMPL. DATE 11/19/2005 TOTAL DEPTH 9785 PERF. 8413 - 9081

10	8277	X	3590	-0-	-4687	-0-	3472	3	118	9	Y	107	94	1			40
11	8712	X	8712	-0-	-0-	-0-	8522	3	190	9	Y	173	169	1			44
12	8436	X	8436	-0-	-0-	-0-	8250	3	186	9	Y	169	181	1			32
01	9134	X	9134	-0-	-0-	-0-	8954	3	180	9	Y	164	142	1			54
02	6948	X	6948	-0-	-0-	-0-	6777	3	171	9	Y	155	181	1			28
*03	7519	X	7519	-0-	-0-	-0-	7301	3	218	9	Y	198	199	1			27

NEAL WELL #: 11 RRCID -> 219154 COMPL. DATE 12/31/2005 TOTAL DEPTH 9740 PERF. 8714 - 9536

10	5611	X	3034	-0-	-2577	-0-	3034	3			N	-0-					-0-
11	6075	X	6075	-0-	-0-	-0-	6075	3			N	-0-					-0-
12	5763	X	5763	-0-	-0-	-0-	5763	3			N	-0-					-0-
01	5549	X	5379	-0-	-170	-0-	5379	3			N	-0-					-0-
02	4788	X	4492	-0-	-296	-0-	4492	3			N	-0-					-0-
03	5301	X	4547	-0-	-754	-0-	4547	3			N	-0-					-0-

PAGE, L.E. WELL #: 8 RRCID -> 219174 COMPL. DATE 01/28/2006 TOTAL DEPTH 9754 PERF. 8615 - 9498

10	3286	X	2785	-0-	-501	-0-	99	1	2622	3	Y	58	58	1			-0-
							64	9									
11	3180	X	2923	-0-	-257	-0-	104	1	2758	3	Y	55	55	1			-0-
							61	9									
12	3405	X	3405	-0-	-0-	-0-	121	1	3189	3	Y	86	86	1			-0-
							95	9									
01	3193	X	2596	-0-	-597	-0-	91	1	2422	3	Y	75	75	1			-0-
							83	9									
02	2772	X	2097	-0-	-675	-0-	74	1	1949	3	Y	67	67	1			-0-
							74	9									
03	3410	X	2145	-0-	-1265	-0-	76	1	2003	3	Y	60	60	1			-0-
							66	9									

PAGE, L.E. WELL #: 9 RRCID -> 219175 COMPL. DATE 02/28/2006 TOTAL DEPTH 9670 PERF. 8556 - 9426

10	4774	X	4148	-0-	-626	-0-	148	1	3935	3	Y	59	59	1			-0-
							65	9									
11	4620	X	4263	-0-	-357	-0-	152	1	4052	3	Y	54	54	1			-0-
							59	9									
12	5214	X	5214	-0-	-0-	-0-	188	1	4951	3	Y	68	68	1			-0-
							75	9									
01	4345	X	4345	-0-	-0-	-0-	156	1	4121	3	Y	62	62	1			-0-
							68	9									
02	3533	X	3533	-0-	-0-	-0-	126	1	3318	3	Y	81	81	1			-0-
							89	9									
*03	4148	X	4148	-0-	-0-	-0-	148	1	3909	3	Y	82	82	1			-0-
							1	5	90	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DUNLAP UNIT WELL #: 11 RRCID -> 219206 COMPL. DATE 12/10/2005 TOTAL DEPTH 9820 PERF. 8434 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	186	-0-	-961	-0-	182	3	4	9	Y	4	6	1			1
11	1350	N	733	-0-	-617	-0-	721	3	12	9	Y	11	9	1			3
12	1333	N	1180	-0-	-153	-0-	1169	3	11	9	Y	10	11	1			2
01	983	N	983	-0-	-0-	-0-	966	3	17	9	Y	15	12	1			5
02	1452	N	1452	-0-	-0-	-0-	1435	3	17	9	Y	15	17	1			3
*03	1542	N	1542	-0-	-0-	-0-	1523	3	19	9	Y	17	18	1			2

HUDSON, NELL WELL #: 14 RRCID -> 219209 COMPL. DATE 01/26/2006 TOTAL DEPTH 9658 PERF. 8490 - 9166

10	3255	X	2112	-0-	-1143	-0-	75	1	1993	3	Y	40	40	1			-0-
							44	9									
11	3547	X	3547	-0-	-0-	-0-	126	1	3354	3	Y	61	61	1			-0-
							67	9									
12	3255	X	3175	-0-	-80	-0-	115	1	3027	3	Y	30	30	1			-0-
							33	9									
01	3255	X	2894	-0-	-361	-0-	104	1	2762	3	Y	25	25	1			-0-
							28	9									
02	3276	X	2244	-0-	-1032	-0-	81	1	2140	3	Y	21	21	1			-0-
							23	9									
03	3627	X	3078	-0-	-549	-0-	111	1	2938	3	Y	26	26	1			-0-
							29	9									

HUDSON, NELL WELL #: 15 RRCID -> 219211 COMPL. DATE 02/11/2006 TOTAL DEPTH 9612 PERF. 8520 - 9177

10	3917	X	3066	-0-	-851	-0-	108	1	2860	3	Y	89	89	1			-0-
							98	9									
11	3276	X	3276	-0-	-0-	-0-	115	1	3063	3	Y	89	89	1			-0-
							98	9									
12	2814	X	2814	-0-	-0-	-0-	101	1	2689	3	Y	22	22	1			-0-
							24	9									
01	2982	X	2982	-0-	-0-	-0-	108	1	2874	3	Y	-0-					-0-
02	2620	X	2620	-0-	-0-	-0-	96	1	2524	3	Y	-0-					-0-
*03	2845	X	2845	-0-	-0-	-0-	104	1	2741	3	Y	-0-					-0-

FENDER, H. R. WELL #: 16 RRCID -> 219299 COMPL. DATE 03/04/2006 TOTAL DEPTH 9668 PERF. 8500 - 9354

10	5022	X	3288	-0-	-1734	-0-	118	1	3130	3	Y	36	36	1			-0-
							40	9									
11	4957	X	4957	-0-	-0-	-0-	179	1	4727	3	Y	46	46	1			-0-
							51	9									
12	5022	X	4396	-0-	-626	-0-	159	1	4191	3	Y	42	42	1			-0-
							46	9									
01	5022	X	4855	-0-	-167	-0-	175	1	4624	3	Y	51	51	1			-0-
							56	9									
02	4676	X	4310	-0-	-366	-0-	155	1	4100	3	Y	49	49	1			-0-
							1	5	54	9							
03	5115	X	4755	-0-	-360	-0-	171	1	4520	3	Y	57	57	1			-0-
							1	5	63	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 10 RRCID -> 219632 COMPL. DATE 03/17/2006 TOTAL DEPTH 9650 PERF. 8962 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2160	-0-	-1467	-0-	78	1	2051	3	Y	28	28	1			-0-
							31	9									
11	3545	X	3545	-0-	-0-	-0-	127	1	3372	3	Y	42	42	1			-0-
							46	9									
12	3565	X	3359	-0-	-206	-0-	121	1	3191	3	Y	43	43	1			-0-
							47	9									
01	3472	X	3277	-0-	-195	-0-	118	1	3111	3	Y	44	44	1			-0-
							48	9									
02	2912	X	2862	-0-	-50	-0-	103	1	2713	3	Y	42	42	1			-0-
							46	9									
03	3224	X	3189	-0-	-35	-0-	115	1	3029	3	Y	41	41	1			-0-
							45	9									

WOOLWORTH GAS UNIT WELL #: 7 RRCID -> 219722 COMPL. DATE 01/21/2006 TOTAL DEPTH 9400 PERF. 8502 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	718	-0-	-4273	-0-	711	3	7	9	Y	6	10	1			2
11	4830	X	4094	-0-	-736	-0-	4077	3	17	9	Y	15	13	1			4
12	4991	X	3504	-0-	-1487	-0-	3486	3	18	9	Y	16	17	1			3
01	4991	X	4237	-0-	-754	-0-	4220	3	17	9	Y	15	13	1			5
02	4088	X	3899	-0-	-189	-0-	3882	3	17	9	Y	15	17	1			3
03	4216	X	4096	-0-	-120	-0-	4079	3	17	9	Y	15	16	1			2

WILLIAMSON WELL #: 16 RRCID -> 219723 COMPL. DATE 03/08/2006 TOTAL DEPTH 9575 PERF. 8590 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	4434	-0-	-2572	-0-	160	1	4256	3	Y	16	16	1			-0-
							18	9									
11	7661	X	7661	-0-	-0-	-0-	278	1	7354	3	Y	26	26	1			-0-
							29	9									
12	7478	X	7478	-0-	-0-	-0-	272	1	7177	3	Y	26	26	1			-0-
							29	9									
01	7347	X	7347	-0-	-0-	-0-	266	1	7050	3	Y	28	28	1			-0-
							31	9									
02	6748	X	6426	-0-	-322	-0-	233	1	6163	3	Y	26	26	1			-0-
							1	5	29	9							
03	7471	X	7031	-0-	-440	-0-	255	1	6747	3	Y	25	25	1			-0-
							1	5	28	9							

COLLINS UNIT WELL #: 17 RRCID -> 219725 COMPL. DATE 03/01/2006 TOTAL DEPTH 9730 PERF. 8826 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3668	-0-	-300	-0-	3650	2	18	9	Y	16	16	1			4
11	3840	X	3522	-0-	-318	-0-	3489	2	33	9	Y	30	28	1			6
12	3968	X	3243	-0-	-725	-0-	3214	2	29	9	Y	26	26	1			6
01	3968	X	3091	-0-	-877	-0-	3068	2	23	9	Y	21	22	1			5
02	3080	X	2792	-0-	-288	-0-	2772	2	20	9	Y	18	20	1			3
03	3410	X	3090	-0-	-320	-0-	3067	2	23	9	Y	21	20	1			4

GRAVES ESTATE WELL #: 7 RRCID -> 219726 COMPL. DATE 03/25/2006 TOTAL DEPTH 9650 PERF. 8980 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2206	N	2206	-0-	-0-	-0-	79	1	2087	3	Y	36	36	1			-0-
							40	9									
11	2201	N	2201	-0-	-0-	-0-	79	1	2082	3	Y	36	36	1			-0-
							40	9									
12	2235	N	2235	-0-	-0-	-0-	80	1	2113	3	Y	38	38	1			-0-
							42	9									
01	2098	N	2098	-0-	-0-	-0-	75	1	1979	3	Y	40	40	1			-0-
							44	9									
02	2509	N	2509	-0-	-0-	-0-	90	1	2364	3	Y	50	50	1			-0-
							55	9									
03	2232	N	2169	-0-	-63	-0-	78	1	2050	3	Y	37	37	1			-0-
							41	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 8 RRCID -> 219729 COMPL. DATE 04/02/2006 TOTAL DEPTH 9625 PERF. 8954 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	1990	-0-	-1668	-0-	71	1	1874	3	Y	41	41	1			-0-
							45	9									
11	3848	X	3848	-0-	-0-	-0-	137	1	3639	3	Y	65	65	1			-0-
							72	9									
12	3658	X	3063	-0-	-595	-0-	110	1	2895	3	Y	53	53	1			-0-
							58	9									
01	3658	X	2617	-0-	-1041	-0-	93	1	2470	3	Y	49	49	1			-0-
							54	9									
02	3164	X	2622	-0-	-542	-0-	94	1	2469	3	Y	54	54	1			-0-
							59	9									
03	3503	X	3326	-0-	-177	-0-	119	1	3142	3	Y	59	59	1			-0-
							65	9									

BURTON, BILLIE JEAN WELL #: 15 RRCID -> 219730 COMPL. DATE 10/13/2007 TOTAL DEPTH 9635 PERF. 6500 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	853	-0-	-5254	-0-	31	1	818	3	Y	4	4	1			-0-
							4	9									
11	5400	X	4858	-0-	-542	-0-	176	1	4658	3	Y	22	22	1			-0-
							24	9									
12	5580	X	5230	-0-	-350	-0-	190	1	5014	3	Y	24	24	1			-0-
							26	9									
01	5732	X	5732	-0-	-0-	-0-	208	1	5492	3	Y	29	29	1			-0-
							32	9									
02	4648	X	3729	-0-	-919	-0-	135	1	3570	3	Y	22	22	1			-0-
							24	9									
*03	6740	X	6740	-0-	-0-	-0-	245	1	6459	3	Y	32	32	1			-0-
							1	5	35	9							

BECKWORTH WELL #: 13 RRCID -> 219731 COMPL. DATE 03/20/2006 TOTAL DEPTH 9765 PERF. 8501 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4106	-0-	-1629	-0-	522	1	3497	3	Y	79	79	1			-0-
							87	9									
11	5550	X	5114	-0-	-436	-0-	592	1	4389	3	Y	121	121	1			-0-
							133	9									
12	5487	X	2907	-0-	-2580	-0-	415	1	2400	3	Y	84	84	1			-0-
							92	9									
01	5146	X	2239	-0-	-2907	-0-	365	1	1798	3	Y	69	69	1			-0-
							76	9									
02	3891	X	3891	-0-	-0-	-0-	559	1	3236	3	Y	87	87	1			-0-
							96	9									
*03	4123	X	4123	-0-	-0-	-0-	553	1	3449	3	Y	110	110	1			-0-
							121	9									

DENNARD UNIT WELL #: 13 RRCID -> 219759 COMPL. DATE 02/02/2006 TOTAL DEPTH 9745 PERF. 8727 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4442	X	4442	-0-	-0-	-0-	4273	2	169	9	Y	154	163	1			39
11	4729	X	4729	-0-	-0-	-0-	4569	2	160	9	Y	145	135	1			49
12	4722	X	4722	-0-	-0-	-0-	4575	2	147	9	Y	134	128	1			55
01	4434	X	4434	-0-	-0-	-0-	4295	2	139	9	Y	126	128	1			53
02	4061	X	4061	-0-	-0-	-0-	3939	2	122	9	Y	111	121	1			43
*03	4497	X	4497	-0-	-0-	-0-	4390	2	107	9	Y	97	109	1			31

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN WELL #: 3 RRCID -> 219785 COMPL. DATE 07/29/2008 TOTAL DEPTH 9750 PERF. 6481 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8317	-0-	-363	-0-	303	1	8001	3	Y	12	12	1			-0-
							13	9									
11	8400	X	8308	-0-	-92	-0-	299	1	7994	3	Y	11	11	1			-0-
							3	5	12	9							
12	8680	X	8356	-0-	-324	-0-	300	1	8040	3	Y	11	11	1			-0-
							4	5	12	9							
01	8680	X	8122	-0-	-558	-0-	292	1	7813	3	Y	12	12	1			-0-
							4	5	13	9							
02	7476	X	7056	-0-	-420	-0-	257	1	6786	3	Y	11	11	1			-0-
							1	5	12	9							
03	8277	X	7562	-0-	-715	-0-	275	1	7265	3	Y	19	19	1			-0-
							1	5	21	9							

ROBERTS UNIT WELL #: 22 RRCID -> 220156 COMPL. DATE 04/18/2006 TOTAL DEPTH 9465 PERF. 8292 - 9324

10	5146	X	4787	-0-	-359	-0-	4762	3	25	9	Y	23	21	1			11
11	4680	X	4564	-0-	-116	-0-	4527	3	37	9	Y	34	33	1			12
12	5054	X	5054	-0-	-0-	-0-	5013	3	41	9	Y	37	36	1			13
01	4836	X	4588	-0-	-248	-0-	4557	3	31	9	Y	28	25	1			16
02	4134	X	4134	-0-	-0-	-0-	4102	3	32	9	Y	29	36	1			9
03	4464	X	4386	-0-	-78	-0-	4343	3	43	9	Y	39	25	1			23

DENNARD UNIT WELL #: 14 RRCID -> 220734 COMPL. DATE 02/17/2006 TOTAL DEPTH 9770 PERF. 8314 - 9552

10	4123	X	4113	-0-	-10	-0-	3858	2	255	9	Y	232	263	1			59
11	4020	X	3883	-0-	-137	-0-	3654	2	229	9	Y	208	197	1			70
12	4433	X	4309	-0-	-124	-0-	4098	2	211	9	Y	192	183	1			79
01	5363	X	5363	-0-	-0-	-0-	5164	2	199	9	Y	181	184	1			76
02	5216	X	5216	-0-	-0-	-0-	5040	2	176	9	Y	160	174	1			62
*03	4378	X	4378	-0-	-0-	-0-	4134	2	244	9	Y	222	213	1			71

MASON WELL #: 19 RRCID -> 220790 COMPL. DATE 04/22/2006 TOTAL DEPTH 9593 PERF. 8502 - 9423

10	6014	X	2870	-0-	-3144	-0-	104	1	2751	3	Y	14	14	1			-0-
							15	9									
11	5370	X	4553	-0-	-817	-0-	165	1	4367	3	Y	19	19	1			-0-
							21	9									
12	5208	X	4894	-0-	-314	-0-	178	1	4692	3	Y	22	22	1			-0-
							24	9									
01	5208	X	4991	-0-	-217	-0-	181	1	4784	3	Y	24	24	1			-0-
							26	9									
02	4517	X	4517	-0-	-0-	-0-	164	1	4326	3	Y	24	24	1			-0-
							1	5	26	9							
*03	5108	X	5108	-0-	-0-	-0-	185	1	4897	3	Y	23	23	1			-0-
							1	5	25	9							

MORGAN UNIT WELL #: 20 RRCID -> 221033 COMPL. DATE 03/20/2006 TOTAL DEPTH 9760 PERF. 8768 - 9546

10	5611	X	3331	-0-	-2280	-0-	3324	2	7	9	Y	6	8	1			6
11	5791	X	5791	-0-	-0-	-0-	5779	2	12	9	Y	11	11	1			6
12	5425	X	5182	-0-	-243	-0-	5140	2	42	9	Y	38	37	1			7
01	5239	X	5002	-0-	-237	-0-	4987	2	15	9	Y	14	18	1			3
02	4760	X	4533	-0-	-227	-0-	4527	2	6	9	Y	5	7	1			1
03	5270	X	4918	-0-	-352	-0-	4910	2	8	9	Y	7	7	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL WELL #: 13A RRCID -> 221308 COMPL. DATE 04/18/2006 TOTAL DEPTH 9740 PERF. 8786 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2051	-0-	-1824	-0-	2051	3			N	-0-					-0-
11	3750	X	3598	-0-	-152	-0-	3598	3			N	-0-					-0-
12	3844	X	3585	-0-	-259	-0-	3585	3			N	-0-					-0-
01	3813	X	3781	-0-	-32	-0-	3781	3			N	-0-					-0-
02	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-
*03	3673	X	3673	-0-	-0-	-0-	3673	3			N	-0-					-0-

LANGFORD WELL #: 3 RRCID -> 221727 COMPL. DATE 04/12/2006 TOTAL DEPTH 9670 PERF. 8606 - 9492

10	2945	X	2403	-0-	-542	-0-	87	1	2304	3	Y	11	11	1			-0-
							12	9									
11	2730	X	2706	-0-	-24	-0-	97	1	2595	3	Y	12	12	1			-0-
							1	5	13	9							
12	2821	X	2752	-0-	-69	-0-	99	1	2639	3	Y	12	12	1			-0-
							1	5	13	9							
01	2821	X	2743	-0-	-78	-0-	98	1	2630	3	Y	13	13	1			-0-
							1	5	14	9							
02	2520	N	2413	-0-	-107	-0-	88	1	2311	3	Y	13	13	1			-0-
							14	9									
03	2759	N	2603	-0-	-156	-0-	95	1	2495	3	Y	12	12	1			-0-
							13	9									

HUDSON, NELL WELL #: 13 RRCID -> 221730 COMPL. DATE 05/14/2006 TOTAL DEPTH 9690 PERF. 8860 - 9314

10	6758	X	4276	-0-	-2482	-0-	154	1	4102	3	Y	18	18	1			-0-
							20	9									
11	6356	X	6356	-0-	-0-	-0-	230	1	6098	3	Y	25	25	1			-0-
							28	9									
12	6572	X	6146	-0-	-426	-0-	222	1	5857	3	Y	61	61	1			-0-
							67	9									
01	6572	X	5905	-0-	-667	-0-	213	1	5619	3	Y	66	66	1			-0-
							73	9									
02	5800	X	5800	-0-	-0-	-0-	209	1	5513	3	Y	70	70	1			-0-
							1	5	77	9							
*03	6069	X	6069	-0-	-0-	-0-	219	1	5773	3	Y	69	69	1			-0-
							1	5	76	9							

DAVIS, A. L. WELL #: 18 RRCID -> 221960 COMPL. DATE 05/27/2006 TOTAL DEPTH 9650 PERF. 8890 - 9435

10	8618	X	4782	-0-	-3836	-0-	172	1	4581	3	Y	26	26	1			-0-
							29	9									
11	8593	X	8593	-0-	-0-	-0-	310	1	8233	3	Y	45	45	1			-0-
							50	9									
12	8321	X	8321	-0-	-0-	-0-	302	1	7969	3	Y	45	45	1			-0-
							50	9									
01	8215	X	7778	-0-	-437	-0-	282	1	7445	3	Y	46	46	1			-0-
							51	9									
02	7504	X	6605	-0-	-899	-0-	239	1	6319	3	Y	42	42	1			-0-
							1	5	46	9							
03	8308	X	7112	-0-	-1196	-0-	258	1	6810	3	Y	39	39	1			-0-
							1	5	43	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE, BLANCHE WELL #: 9 RRCID -> 221978 COMPL. DATE 06/09/2006 TOTAL DEPTH 9655 PERF. 9042 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1671	-0-	-34	-0-	60	1	1605	3	Y	5	5	1			-0-
							6	9									
11	2071	N	2071	-0-	-0-	-0-	75	1	1989	3	Y	6	6	1			-0-
							7	9									
12	1927	N	1927	-0-	-0-	-0-	70	1	1853	3	Y	4	4	1			-0-
							4	9									
01	1715	N	1715	-0-	-0-	-0-	63	1	1648	3	Y	4	4	1			-0-
							4	9									
02	1932	N	1552	-0-	-380	-0-	57	1	1491	3	Y	4	4	1			-0-
							4	9									
*03	1925	N	1925	-0-	-0-	-0-	70	1	1851	3	Y	4	4	1			-0-
							4	9									

LANGFORD WELL #: 4 RRCID -> 221979 COMPL. DATE 05/17/2006 TOTAL DEPTH 9645 PERF. 9014 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2444	-0-	-253	-0-	89	1	2347	3	Y	7	7	1			-0-
							8	9									
11	2432	N	2432	-0-	-0-	-0-	87	1	2337	3	Y	6	6	1			-0-
							1	5	7	9							
12	2480	N	2326	-0-	-154	-0-	83	1	2235	3	Y	6	6	1			-0-
							1	5	7	9							
01	2449	N	2379	-0-	-70	-0-	85	1	2285	3	Y	7	7	1			-0-
							1	5	8	9							
02	2268	N	1880	-0-	-388	-0-	68	1	1805	3	Y	6	6	1			-0-
							7	9									
03	2325	N	2031	-0-	-294	-0-	74	1	1951	3	Y	5	5	1			-0-
							6	9									

HAYGOOD, LOIS WELL #: 9 RRCID -> 221996 COMPL. DATE 06/26/2006 TOTAL DEPTH 9693 PERF. 8954 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1331	-0-	-1366	-0-	46	1	1232	3	Y	48	48	1			-0-
							53	9									
11	2610	N	2609	-0-	-1	-0-	92	1	2433	3	Y	76	76	1			-0-
							84	9									
12	2697	N	2485	-0-	-212	-0-	87	1	2315	3	Y	75	75	1			-0-
							83	9									
01	2312	N	2312	-0-	-0-	-0-	81	1	2148	3	Y	75	75	1			-0-
							83	9									
02	2185	N	2185	-0-	-0-	-0-	77	1	2023	3	Y	77	77	1			-0-
							85	9									
*03	2457	N	2457	-0-	-0-	-0-	87	1	2287	3	Y	75	75	1			-0-
							83	9									

CHADWICK UNIT WELL #: 24 RRCID -> 221997 COMPL. DATE 05/26/2006 TOTAL DEPTH 9315 PERF. 8780 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4718	-0-	-521	-0-	4709	2	9	9	Y	8	8	1			3
11	5190	X	4938	-0-	-252	-0-	4921	2	17	9	Y	15	16	1			2
12	5363	X	4928	-0-	-435	-0-	4928	2			Y	-0-	2	1			-0-
01	5363	X	4721	-0-	-642	-0-	4720	2	1	9	Y	1	1	1			-0-
02	4424	X	4395	-0-	-29	-0-	4395	2			Y	-0-					-0-
03	4898	X	4769	-0-	-129	-0-	4767	2	2	9	Y	2	1	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 17 RRCID -> 222006 COMPL. DATE 06/04/2006 TOTAL DEPTH 9540 PERF. 8922 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1518	-0-	-2171	-0-	53	1	1415	3	Y	45	45	1			-0-
							50	9									
11	3570	X	3460	-0-	-110	-0-	122	1	3228	3	Y	100	100	1			-0-
							110	9									
12	3689	X	3610	-0-	-79	-0-	128	1	3364	3	Y	107	107	1			-0-
							118	9									
01	3603	X	3603	-0-	-0-	-0-	127	1	3349	3	Y	115	115	1			-0-
							127	9									
02	3182	X	3182	-0-	-0-	-0-	112	1	2949	3	Y	110	110	1			-0-
							121	9									
*03	3664	X	3664	-0-	-0-	-0-	129	1	3414	3	Y	110	110	1			-0-
							121	9									

HEBERT WELL #: 17 RRCID -> 222189 COMPL. DATE 07/22/2006 TOTAL DEPTH 9660 PERF. 8932 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1685	-0-	-1136	-0-	60	1	1606	3	Y	17	17	1			-0-
							19	9									
11	2730	X	2726	-0-	-4	-0-	98	1	2597	3	Y	28	28	1			-0-
							31	9									
12	3012	X	3012	-0-	-0-	-0-	109	1	2859	3	Y	40	40	1			-0-
							44	9									
01	3065	X	3065	-0-	-0-	-0-	109	1	2906	3	Y	45	45	1			-0-
							50	9									
02	2783	N	2783	-0-	-0-	-0-	100	1	2635	3	Y	44	44	1			-0-
							48	9									
*03	3034	N	3034	-0-	-0-	-0-	109	1	2880	3	Y	41	41	1			-0-
							45	9									

SOUTHLAND PAPER CO. WELL #: 15 RRCID -> 222190 COMPL. DATE 06/23/2006 TOTAL DEPTH 9588 PERF. 8552 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1775	-0-	-1914	-0-	64	1	1698	3	Y	12	12	1			-0-
							13	9									
11	3210	X	3115	-0-	-95	-0-	112	1	2983	3	Y	18	18	1			-0-
							20	9									
12	3227	X	3227	-0-	-0-	-0-	117	1	3089	3	Y	19	19	1			-0-
							21	9									
01	3261	X	3261	-0-	-0-	-0-	118	1	3120	3	Y	21	21	1			-0-
							23	9									
02	2955	X	2955	-0-	-0-	-0-	107	1	2825	3	Y	21	21	1			-0-
							23	9									
*03	3362	X	3362	-0-	-0-	-0-	122	1	3217	3	Y	21	21	1			-0-
							23	9									

WEDGEWORTH WELL #: 3 RRCID -> 222193 COMPL. DATE 07/22/2006 TOTAL DEPTH 9700 PERF. 8930 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1385	-0-	-103	-0-	49	1	1313	3	Y	21	21	1			-0-
							23	9									
11	1443	N	1443	-0-	-0-	-0-	51	1	1371	3	Y	19	19	1			-0-
							21	9									
12	1488	N	1459	-0-	-29	-0-	53	1	1385	3	Y	19	19	1			-0-
							21	9									
01	1425	N	1425	-0-	-0-	-0-	51	1	1352	3	Y	20	20	1			-0-
							22	9									
02	1344	N	1228	-0-	-116	-0-	44	1	1163	3	Y	19	19	1			-0-
							21	9									
*03	1481	N	1481	-0-	-0-	-0-	53	1	1406	3	Y	20	20	1			-0-
							22	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALEXANDER, GENEVA FURRH ET AL WELL #: 5 RRCID -> 222277 COMPL. DATE 04/28/2006 TOTAL DEPTH N/A PERF. 8665 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4522	-0-	-438	-0-	194	1	4254	3	Y	67	67	1			-0-
							74	9									
11	4800	X	3750	-0-	-1050	-0-	175	1	3500	3	Y	68	68	1			-0-
							75	9									
12	4867	X	3868	-0-	-999	-0-	176	1	3642	3	Y	45	45	1			-0-
							50	9									
01	4557	X	3648	-0-	-909	-0-	157	1	3435	3	Y	51	51	1			-0-
							56	9									
02	3402	X	3402	-0-	-0-	-0-	156	1	3201	3	Y	41	41	1			-0-
							45	9									
*03	3697	X	3697	-0-	-0-	-0-	171	1	3459	3	Y	61	61	1			-0-
							67	9									

MCRAE, BLANCHE WELL #: 8 RRCID -> 222380 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 9028 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1022	N	1022	-0-	-0-	-0-	36	1	961	3	Y	23	23	1			-0-
							25	9									
11	868	N	868	-0-	-0-	-0-	30	1	817	3	Y	19	19	1			-0-
							21	9									
12	763	N	763	-0-	-0-	-0-	27	1	729	3	Y	6	6	1			-0-
							7	9									
01	1045	N	1045	-0-	-0-	-0-	37	1	998	3	Y	9	9	1			-0-
							10	9									
02	2850	X	2850	-0-	-0-	-0-	103	1	2717	3	Y	27	27	1			-0-
							30	9									
*03	3011	X	3011	-0-	-0-	-0-	109	1	2877	3	Y	23	23	1			-0-
							25	9									

HAYGOOD, LOIS WELL #: 11 RRCID -> 222381 COMPL. DATE 07/31/2006 TOTAL DEPTH 11975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	9926	-0-	-2443	-0-	354	1	9383	3	Y	172	172	1			-0-
							189	9									
11	11970	X	11627	-0-	-343	-0-	416	1	11048	3	Y	148	148	1			-0-
							163	9									
12	12369	X	11591	-0-	-778	-0-	417	1	11000	3	Y	158	158	1			-0-
							174	9									
01	12276	X	11338	-0-	-938	-0-	406	1	10748	3	Y	167	167	1			-0-
							184	9									
02	9850	X	9850	-0-	-0-	-0-	353	1	9321	3	Y	159	159	1			-0-
							1	5	175	9							
03	10757	X	10575	-0-	-182	-0-	380	1	10032	3	Y	147	147	1			-0-
							1	5	162	9							

HAYGOOD, LOIS WELL #: 14 RRCID -> 222384 COMPL. DATE 07/30/2006 TOTAL DEPTH 9453 PERF. 8994 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	804	-0-	-343	-0-	28	1	752	3	Y	22	22	1			-0-
							24	9									
11	1124	N	1124	-0-	-0-	-0-	39	1	1048	3	Y	34	34	1			-0-
							37	9									
12	1147	N	676	-0-	-471	-0-	23	1	629	3	Y	22	22	1			-0-
							24	9									
01	806	N	362	-0-	-444	-0-	13	1	336	3	Y	12	12	1			-0-
							13	9									
02	1036	N	136	-0-	-900	-0-	5	1	125	3	Y	5	5	1			-0-
							6	9									
03	682	N	181	-0-	-501	-0-	6	1	168	3	Y	6	6	1			-0-
							7	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HANCOCK UNIT WELL #: 11 RRCID -> 222549 COMPL. DATE 06/16/2006 TOTAL DEPTH 9371 PERF. 8878 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	997	-0-	-4180	-0-	34	1	959	3	Y	4	5	1			2
							4	9									
11	5191	X	5191	-0-	-0-	-0-	164	1	5002	3	Y	23	19	1			6
							25	9									
12	4557	X	1192	-0-	-3365	-0-	130	1	1040	5	Y	20	22	1			4
							22	9									
01	4541	X	4541	-0-	-0-	-0-	136	1	4386	3	Y	17	15	1			6
							19	9									
02	4123	X	4123	-0-	-0-	-0-	102	1	4006	3	Y	14	17	1			3
							15	9									
*03	4155	X	4155	-0-	-0-	-0-	123	1	3991	3	Y	37	35	1			5
							41	9									

MASON WELL #: 20 RRCID -> 222613 COMPL. DATE 08/25/2006 TOTAL DEPTH 9650 PERF. 8552 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4144	-0-	-1994	-0-	149	1	3967	3	Y	25	25	1			-0-
							28	9									
11	6001	X	6001	-0-	-0-	-0-	217	1	5749	3	Y	32	32	1			-0-
							35	9									
12	6138	X	5573	-0-	-565	-0-	201	1	5313	3	Y	54	54	1			-0-
							59	9									
01	6138	X	5768	-0-	-370	-0-	207	1	5467	3	Y	85	85	1			-0-
							94	9									
02	5180	X	5136	-0-	-44	-0-	184	1	4860	3	Y	83	83	1			-0-
							1	5	91	9							
*03	5799	X	5799	-0-	-0-	-0-	208	1	5501	3	Y	81	81	1			-0-
							1	5	89	9							

THOMAS, CHARLES WELL #: 10 RRCID -> 222618 COMPL. DATE 08/05/2006 TOTAL DEPTH 9625 PERF. 8588 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2423	-0-	-274	-0-	88	1	2322	3	Y	12	12	1			-0-
							13	9									
11	2901	N	2901	-0-	-0-	-0-	105	1	2782	3	Y	13	13	1			-0-
							14	9									
12	2782	N	2782	-0-	-0-	-0-	101	1	2667	3	Y	13	13	1			-0-
							14	9									
01	2683	N	2683	-0-	-0-	-0-	97	1	2572	3	Y	13	13	1			-0-
							14	9									
02	2352	N	2324	-0-	-28	-0-	84	1	2226	3	Y	13	13	1			-0-
							14	9									
03	2604	N	2549	-0-	-55	-0-	93	1	2443	3	Y	12	12	1			-0-
							13	9									

FITE UNIT WELL #: 18 RRCID -> 222621 COMPL. DATE 04/11/2006 TOTAL DEPTH 9415 PERF. 8260 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4897	X	4897	-0-	-0-	-0-	4877	3	20	9	N	18	23	1			11
11	4937	X	4937	-0-	-0-	-0-	4919	3	18	9	N	16	14	1			13
12	5258	X	5258	-0-	-0-	-0-	5219	3	39	9	N	35	23	1			25
01	4867	X	4581	-0-	-286	-0-	4528	3	53	9	N	48	30	1			43
02	4058	X	4058	-0-	-0-	-0-	4024	3	34	9	N	31	55	1			19
*03	4426	X	4426	-0-	-0-	-0-	4394	3	32	9	N	29	27	1			21

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 23 RRCID -> 222723 COMPL. DATE 06/29/2006 TOTAL DEPTH 9670 PERF. 8778 - 9482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2471	X	2471	-0-	-0-	-0-	100	1	2299	3	Y	65	30	1			35
							72	9									
11	2332	X	2332	-0-	-0-	-0-	97	1	2180	3	Y	50	63	1			22
							55	9									
12	2478	X	2478	-0-	-0-	-0-	138	1	2235	3	Y	95	53	1			64
							105	9									
01	2314	X	2314	-0-	-0-	-0-	90	1	2104	3	Y	109	108	1			65
							120	9									
02	2072	X	2072	-0-	-0-	-0-	75	1	1892	3	Y	95	105	1			55
							105	9									
03	2232	X	2198	-0-	-34	-0-	81	1	2070	3	Y	43	77	1			21
							47	9									

HAYGOOD, LOIS WELL #: 13 RRCID -> 222728 COMPL. DATE 09/14/2006 TOTAL DEPTH 9719 PERF. 9020 - 9483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2987	-0-	-857	-0-	107	1	2843	3	Y	34	34	1			-0-
							37	9									
11	3780	X	2401	-0-	-1379	-0-	86	1	2284	3	Y	28	28	1			-0-
							31	9									
12	3906	X	2487	-0-	-1419	-0-	89	1	2364	3	Y	31	31	1			-0-
							34	9									
01	3906	X	1972	-0-	-1934	-0-	71	1	1871	3	Y	27	27	1			-0-
							30	9									
02	3192	X	1698	-0-	-1494	-0-	61	1	1609	3	Y	25	25	1			-0-
							28	9									
03	2976	X	2255	-0-	-721	-0-	81	1	2142	3	Y	29	29	1			-0-
							32	9									

DAVIS, A. L. WELL #: 17 RRCID -> 222729 COMPL. DATE 05/04/2006 TOTAL DEPTH 9700 PERF. 8500 - 9394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	5213	-0-	-4056	-0-	188	1	5015	3	Y	9	9	1			-0-
							10	9									
11	9072	X	9072	-0-	-0-	-0-	329	1	8728	3	Y	14	14	1			-0-
							15	9									
12	9269	X	8708	-0-	-561	-0-	318	1	8375	3	Y	14	14	1			-0-
							15	9									
01	9269	X	8342	-0-	-927	-0-	303	1	8022	3	Y	15	15	1			-0-
							17	9									
02	8008	X	7494	-0-	-514	-0-	273	1	7205	3	Y	14	14	1			-0-
							1	5	15	9							
03	8866	X	8156	-0-	-710	-0-	297	1	7843	3	Y	14	14	1			-0-
							1	5	15	9							

THOMAS, CHARLES WELL #: 11 RRCID -> 222734 COMPL. DATE 08/28/2006 TOTAL DEPTH 9652 PERF. 8582 - 9494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	3240	-0-	-2247	-0-	117	1	3111	3	Y	11	11	1			-0-
							12	9									
11	5177	X	5177	-0-	-0-	-0-	188	1	4971	3	Y	16	16	1			-0-
							18	9									
12	5115	X	4530	-0-	-585	-0-	164	1	4351	3	Y	14	14	1			-0-
							15	9									
01	5116	X	5116	-0-	-0-	-0-	185	1	4911	3	Y	18	18	1			-0-
							20	9									
02	4592	X	4410	-0-	-182	-0-	160	1	4230	3	Y	17	17	1			-0-
							1	5	19	9							
03	5084	X	4822	-0-	-262	-0-	175	1	4628	3	Y	16	16	1			-0-
							1	5	18	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMAS, CHARLES WELL #: 12 RRCID -> 222738 COMPL. DATE 09/16/2006 TOTAL DEPTH 9670 PERF. 8570 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1347	-0-	-1691	-0-	48	1	1299	3	Y	-0-					-0-
11	2910	X	2113	-0-	-797	-0-	77	1	2036	3	Y	-0-					-0-
12	3007	X	2692	-0-	-315	-0-	98	1	2594	3	Y	-0-					-0-
01	2682	X	2682	-0-	-0-	-0-	98	1	2584	3	Y	-0-					-0-
02	2101	N	2101	-0-	-0-	-0-	77	1	2024	3	Y	-0-					-0-
03	2666	N	2360	-0-	-306	-0-	86	1	2274	3	Y	-0-					-0-

MOORE UNIT WELL #: 20 RRCID -> 222785 COMPL. DATE 07/20/2006 TOTAL DEPTH 9721 PERF. 8626 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	2604	-0-	-3782	-0-	2600	2	4	9	Y	4	10	1			11
11	5850	X	5727	-0-	-123	-0-	5714	2	13	9	Y	12	20	1			3
12	7257	X	7257	-0-	-0-	-0-	7243	2	14	9	Y	13	12	1			4
01	6794	X	6794	-0-	-0-	-0-	6782	2	12	9	Y	11	11	1			4
02	6104	X	6104	-0-	-0-	-0-	6092	2	12	9	Y	11	11	1			4
*03	6507	X	6507	-0-	-0-	-0-	6497	2	10	9	Y	9	10	1			3

BRANNON WELL #: 5 RRCID -> 222788 COMPL. DATE 10/04/2006 TOTAL DEPTH 9655 PERF. 8568 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2151	-0-	-794	-0-	78	1	2070	3	Y	3	3	1			-0-
							3	9									
11	3412	X	3412	-0-	-0-	-0-	124	1	3288	3	Y	-0-					-0-
12	3454	X	3454	-0-	-0-	-0-	126	1	3328	3	Y	-0-					-0-
01	2951	X	2951	-0-	-0-	-0-	107	1	2844	3	Y	-0-					-0-
02	2380	X	2276	-0-	-104	-0-	83	1	2193	3	Y	-0-					-0-
*03	3858	X	3858	-0-	-0-	-0-	140	1	3692	3	Y	23	23	1			-0-
							1	5	25	9							

BRANNON WELL #: 8 RRCID -> 222794 COMPL. DATE 10/08/2006 TOTAL DEPTH 9680 PERF. 8614 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1223	-0-	-265	-0-	43	1	1165	3	Y	14	14	1			-0-
							15	9									
11	1440	N	1322	-0-	-118	-0-	47	1	1258	3	Y	15	15	1			-0-
							17	9									
12	1488	N	1320	-0-	-168	-0-	48	1	1255	3	Y	15	15	1			-0-
							17	9									
01	1399	N	1399	-0-	-0-	-0-	51	1	1328	3	Y	18	18	1			-0-
							20	9									
02	1282	N	1282	-0-	-0-	-0-	46	1	1216	3	Y	18	18	1			-0-
							20	9									
*03	1346	N	1346	-0-	-0-	-0-	48	1	1273	3	Y	23	23	1			-0-
							25	9									

BLEAKLEY, P.J. UNIT WELL #: 6 RRCID -> 222895 COMPL. DATE 12/17/2005 TOTAL DEPTH 9620 PERF. 8654 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	2250	-0-	-2121	-0-	2243	3	7	9	Y	6	23	1			21
11	4865	X	4865	-0-	-0-	-0-	4822	3	43	9	Y	39	30	1			30
12	4309	X	4255	-0-	-54	-0-	4255	3			Y	-0-					30
01	4278	X	4246	-0-	-32	-0-	4184	3	62	9	Y	56	37	1			49
02	3668	X	3477	-0-	-191	-0-	3476	3	1	9	Y	1	27	1			23
03	4061	X	4021	-0-	-40	-0-	3975	3	46	9	Y	42	31	1			34

ROBERTS UNIT WELL #: 23 RRCID -> 223536 COMPL. DATE 06/03/2006 TOTAL DEPTH 9495 PERF. 8564 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5456	-0-	-0-	-0-	5412	3	44	9	Y	40	35	1			19
11	5160	X	4989	-0-	-171	-0-	4933	3	56	9	Y	51	52	1			18
12	5424	X	5424	-0-	-0-	-0-	5359	3	65	9	Y	59	57	1			20
01	5332	X	5153	-0-	-179	-0-	5101	3	52	9	Y	47	40	1			27
02	4704	X	4503	-0-	-201	-0-	4450	3	53	9	Y	48	60	1			15
03	5208	X	4917	-0-	-291	-0-	4847	3	70	9	Y	64	42	1			37

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 12 RRCID -> 223616 COMPL. DATE 11/03/2006 TOTAL DEPTH 9650 PERF. 9012 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2866	-0-	-823	-0-	103	1	2729	3	Y	31	31	1			-0-
							34	9									
11	3881	X	3881	-0-	-0-	-0-	139	1	3692	3	Y	45	45	1			-0-
							50	9									
12	3785	X	3785	-0-	-0-	-0-	136	1	3599	3	Y	45	45	1			-0-
							50	9									
01	3772	X	3772	-0-	-0-	-0-	136	1	3583	3	Y	48	48	1			-0-
							53	9									
02	3612	X	3217	-0-	-395	-0-	116	1	3051	3	Y	45	45	1			-0-
							50	9									
03	3999	X	3654	-0-	-345	-0-	132	1	3474	3	Y	44	44	1			-0-
							48	9									

NEAL WELL #: 14 RRCID -> 223698 COMPL. DATE 08/30/2006 TOTAL DEPTH 9730 PERF. 8660 - 9548

10	6262	X	4217	-0-	-2045	-0-	4217	3			N	-0-					-0-
11	6290	X	6290	-0-	-0-	-0-	6290	3			N	-0-					-0-
12	6343	X	6343	-0-	-0-	-0-	6343	3			N	-0-					-0-
01	6512	X	6512	-0-	-0-	-0-	6512	3			N	-0-					-0-
02	5880	X	5772	-0-	-108	-0-	5772	3			N	-0-					-0-
03	6510	X	6139	-0-	-371	-0-	6139	3			N	-0-					-0-

GRIFFITH WELL #: 6 RRCID -> 223757 COMPL. DATE 11/11/2006 TOTAL DEPTH 9690 PERF. 8990 - 9262

10	775	N	694	-0-	-81	-0-	23	1	613	3	Y	53	53	1			-0-
							58	9									
11	750	N	605	-0-	-145	-0-	20	1	523	3	Y	56	56	1			-0-
							62	9									
12	620	N	454	-0-	-166	-0-	16	1	415	3	Y	21	21	1			-0-
							23	9									
01	682	N	425	-0-	-257	-0-	15	1	390	3	Y	18	18	1			-0-
							20	9									
02	560	N	306	-0-	-254	-0-	11	1	281	3	Y	13	13	1			-0-
							14	9									
03	465	N	430	-0-	-35	-0-	15	1	397	3	Y	16	16	1			-0-
							18	9									

GRIFFITH WELL #: 8 RRCID -> 223759 COMPL. DATE 11/05/2006 TOTAL DEPTH 9728 PERF. 9048 - 9544

10	2511	N	2056	-0-	-455	-0-	74	1	1965	3	Y	15	15	1			-0-
							17	9									
11	2730	N	2434	-0-	-296	-0-	88	1	2329	3	Y	15	15	1			-0-
							17	9									
12	2666	N	2516	-0-	-150	-0-	90	1	2397	3	Y	26	26	1			-0-
							29	9									
01	2558	N	2558	-0-	-0-	-0-	92	1	2434	3	Y	29	29	1			-0-
							32	9									
02	2203	N	2203	-0-	-0-	-0-	79	1	2094	3	Y	27	27	1			-0-
							30	9									
*03	2583	N	2583	-0-	-0-	-0-	93	1	2459	3	Y	28	28	1			-0-
							31	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 13 RRCID -> 223761 COMPL. DATE 11/06/2006 TOTAL DEPTH 9700 PERF. 8540 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2448	-0-	-311	-0-	88	1	2337	3	Y	21	21	1			-0-
							23	9									
11	2670	X	2486	-0-	-184	-0-	90	1	2375	3	Y	19	19	1			-0-
							21	9									
12	2759	X	2577	-0-	-182	-0-	93	1	2462	3	Y	20	20	1			-0-
							22	9									
01	2759	X	2536	-0-	-223	-0-	91	1	2422	3	Y	21	21	1			-0-
							23	9									
02	2240	X	2070	-0-	-170	-0-	75	1	1974	3	Y	19	19	1			-0-
							21	9									
*03	2515	X	2515	-0-	-0-	-0-	91	1	2402	3	Y	20	20	1			-0-
							22	9									

YOUNGBLOOD-ROE UNIT WELL #: 20 RRCID -> 223819 COMPL. DATE 07/01/2006 TOTAL DEPTH 9650 PERF. 8819 - 9486

10	3937	X	3728	-0-	-209	-0-	3728	2			Y	-0-					-0-
11	3810	X	3365	-0-	-445	-0-	3365	2			Y	-0-					-0-
12	3937	X	3206	-0-	-731	-0-	3206	2			Y	-0-					-0-
01	3937	X	2910	-0-	-1027	-0-	2910	2			Y	-0-					-0-
02	3080	X	2727	-0-	-353	-0-	2727	2			Y	-0-					-0-
03	3410	X	2886	-0-	-524	-0-	2886	2			Y	-0-					-0-

PAGE, L.E. WELL #: 7 RRCID -> 224031 COMPL. DATE 11/16/2006 TOTAL DEPTH 9650 PERF. 8563 - 9426

10	5053	X	3079	-0-	-1974	-0-	110	1	2915	3	Y	49	49	1			-0-
							54	9									
11	5303	X	5303	-0-	-0-	-0-	190	1	5025	3	Y	80	80	1			-0-
							88	9									
12	5864	X	5864	-0-	-0-	-0-	210	1	5555	3	Y	90	90	1			-0-
							99	9									
01	5295	X	5295	-0-	-0-	-0-	189	1	5009	3	Y	88	88	1			-0-
							97	9									
02	4615	X	4615	-0-	-0-	-0-	165	1	4358	3	Y	83	83	1			-0-
							1	5	91	9							
*03	5353	X	5353	-0-	-0-	-0-	192	1	5057	3	Y	94	94	1			-0-
							1	5	103	9							

BRANNON WELL #: 7 RRCID -> 224035 COMPL. DATE 12/05/2006 TOTAL DEPTH 9617 PERF. 8582 - 9468

10	2294	N	2029	-0-	-265	-0-	72	1	1915	3	Y	38	38	1			-0-
							42	9									
11	2513	N	2513	-0-	-0-	-0-	90	1	2373	3	Y	45	45	1			-0-
							50	9									
12	2576	N	2576	-0-	-0-	-0-	92	1	2431	3	Y	48	48	1			-0-
							53	9									
01	2508	N	2508	-0-	-0-	-0-	89	1	2364	3	Y	50	50	1			-0-
							55	9									
02	2216	N	2216	-0-	-0-	-0-	79	1	2084	3	Y	48	48	1			-0-
							53	9									
*03	2389	N	2389	-0-	-0-	-0-	85	1	2254	3	Y	45	45	1			-0-
							50	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARTHAGE GAS UNIT 112 WELL #: 12 RRCID -> 224460 COMPL. DATE 12/16/2006 TOTAL DEPTH 9590 PERF. 8981 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2064	-0-	-2772	-0-	74	1	1955	3	Y	32	32	1			-0-
							35	9									
11	5489	X	5489	-0-	-0-	-0-	197	1	5211	3	Y	74	74	1			-0-
							81	9									
12	4805	X	4626	-0-	-179	-0-	166	1	4386	3	Y	67	67	1			-0-
							74	9									
01	4619	X	4176	-0-	-443	-0-	150	1	3952	3	Y	67	67	1			-0-
							74	9									
02	4032	X	3079	-0-	-953	-0-	110	1	2912	3	Y	52	52	1			-0-
							57	9									
03	4464	X	3336	-0-	-1128	-0-	120	1	3162	3	Y	49	49	1			-0-
							54	9									

CARTHAGE GAS UNIT 110 WELL #: 12 RRCID -> 224461 COMPL. DATE 11/24/2006 TOTAL DEPTH 9585 PERF. 8561 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3251	-0-	-1616	-0-	117	1	3113	3	Y	19	19	1			-0-
							21	9									
11	4928	X	4928	-0-	-0-	-0-	178	1	4719	3	Y	28	28	1			-0-
							31	9									
12	4836	X	4699	-0-	-137	-0-	170	1	4498	3	Y	28	28	1			-0-
							31	9									
01	5143	X	5143	-0-	-0-	-0-	186	1	4920	3	Y	34	34	1			-0-
							37	9									
02	4598	X	4598	-0-	-0-	-0-	167	1	4396	3	Y	31	31	1			-0-
							1	5	34	9							
*03	4615	X	4615	-0-	-0-	-0-	167	1	4417	3	Y	27	27	1			-0-
							1	5	30	9							

ALLISON UNIT WELL #: 22 RRCID -> 224535 COMPL. DATE 08/04/2006 TOTAL DEPTH 9690 PERF. 8402 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8071	-0-	-671	-0-	7993	3	78	9	Y	71	84	1			26
11	8250	X	7639	-0-	-611	-0-	7581	3	58	9	Y	53	62	1			17
12	8525	X	7822	-0-	-703	-0-	7766	3	56	9	Y	51	53	1			15
01	8525	X	7923	-0-	-602	-0-	7860	3	63	9	Y	57	58	1			14
02	7336	X	7010	-0-	-326	-0-	6959	3	51	9	Y	46	29	1			31
03	8060	X	7684	-0-	-376	-0-	7603	3	81	9	Y	74	71	1			34

GRAVES ESTATE WELL #: 10 RRCID -> 224699 COMPL. DATE 09/06/2006 TOTAL DEPTH 9660 PERF. 9015 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	1921	-0-	-3752	-0-	69	1	1829	3	Y	21	21	1			-0-
							23	9									
11	5310	X	4572	-0-	-738	-0-	165	1	4367	3	Y	36	36	1			-0-
							40	9									
12	5487	X	4638	-0-	-849	-0-	168	1	4437	3	Y	30	30	1			-0-
							33	9									
01	5053	X	4782	-0-	-271	-0-	173	1	4572	3	Y	34	34	1			-0-
							37	9									
02	4280	X	4280	-0-	-0-	-0-	155	1	4088	3	Y	33	33	1			-0-
							1	5	36	9							
*03	4717	X	4717	-0-	-0-	-0-	171	1	4510	3	Y	32	32	1			-0-
							1	5	35	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 12 RRCID -> 224741 COMPL. DATE 04/29/2006 TOTAL DEPTH 9689 PERF. 9038 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3198	-0-	-1111	-0-	115	1	3058	3	Y	23	23	1			-0-
							25	9									
11	7661	X	7661	-0-	-0-	-0-	276	1	7319	3	Y	60	60	1			-0-
							66	9									
12	6255	X	6255	-0-	-0-	-0-	226	1	5975	3	Y	49	49	1			-0-
							54	9									
01	5595	X	5595	-0-	-0-	-0-	202	1	5340	3	Y	48	48	1			-0-
							53	9									
02	6170	X	6170	-0-	-0-	-0-	223	1	5882	3	Y	58	58	1			-0-
							1	5	64	9							
*03	6682	X	6682	-0-	-0-	-0-	240	1	6349	3	Y	84	84	1			-0-
							1	5	92	9							

BURTON, JOHN W. WELL #: 16 RRCID -> 224917 COMPL. DATE 12/28/2006 TOTAL DEPTH 9877 PERF. 9168 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6505	-0-	-1400	-0-	235	1	6251	3	Y	17	17	1			-0-
							19	9									
11	7650	X	7012	-0-	-638	-0-	254	1	6739	3	Y	17	17	1			-0-
							19	9									
12	7905	X	7328	-0-	-577	-0-	267	1	7041	3	Y	18	18	1			-0-
							20	9									
01	7719	X	6937	-0-	-782	-0-	252	1	6664	3	Y	19	19	1			-0-
							21	9									
02	6244	X	5955	-0-	-289	-0-	217	1	5718	3	Y	17	17	1			-0-
							1	5	19	9							
03	6913	X	6624	-0-	-289	-0-	241	1	6363	3	Y	17	17	1			-0-
							1	5	19	9							

BURTON, JOHN W. WELL #: 17 RRCID -> 225082 COMPL. DATE 12/28/2006 TOTAL DEPTH 9650 PERF. 8959 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5760	X	5760	-0-	-0-	-0-	207	1	5502	3	Y	46	46	1			-0-
							51	9									
11	5612	X	5612	-0-	-0-	-0-	202	1	5367	3	Y	39	39	1			-0-
							43	9									
12	4744	X	4744	-0-	-0-	-0-	172	1	4535	3	Y	34	34	1			-0-
							37	9									
01	4278	X	3165	-0-	-1113	-0-	114	1	3023	3	Y	25	25	1			-0-
							28	9									
02	5544	X	2639	-0-	-2905	-0-	95	1	2520	3	Y	22	22	1			-0-
							24	9									
03	5797	X	4111	-0-	-1686	-0-	149	1	3928	3	Y	30	30	1			-0-
							1	5	33	9							

BRANNON WELL #: 6 RRCID -> 225269 COMPL. DATE 01/20/2007 TOTAL DEPTH 9595 PERF. 8558 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2364	-0-	-581	-0-	86	1	2268	3	Y	9	9	1			-0-
							10	9									
11	3362	X	3362	-0-	-0-	-0-	122	1	3227	3	Y	12	12	1			-0-
							13	9									
12	3267	X	3267	-0-	-0-	-0-	119	1	3135	3	Y	12	12	1			-0-
							13	9									
01	2945	X	2820	-0-	-125	-0-	102	1	2706	3	Y	11	11	1			-0-
							12	9									
02	2740	X	2740	-0-	-0-	-0-	100	1	2628	3	Y	11	11	1			-0-
							12	9									
03	2883	X	2836	-0-	-47	-0-	103	1	2722	3	Y	10	10	1			-0-
							11	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON-JOHNSON UNIT WELL #: 24 RRCID -> 225344 COMPL. DATE 09/16/2006 TOTAL DEPTH 9763 PERF. 8716 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6429	-0-	-267	-0-	6326	2	103	9	N	94	98	1			22
11	6510	X	6433	-0-	-77	-0-	6231	2	202	9	N	184	168	1			38
12	6727	X	6205	-0-	-522	-0-	6036	2	169	9	N	154	157	1			35
01	6727	X	6377	-0-	-350	-0-	6209	2	168	9	N	153	153	1			35
02	5768	X	5655	-0-	-113	-0-	5505	2	150	9	N	136	151	1			20
03	6386	X	6126	-0-	-260	-0-	6002	2	124	9	N	113	110	1			23

HALL UNIT WELL #: 13 RRCID -> 225353 COMPL. DATE 10/14/2006 TOTAL DEPTH 9740 PERF. 8944 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	4212	-0-	-4654	-0-	4183	3	29	9	Y	26	33	1			25
11	9345	X	9345	-0-	-0-	-0-	9223	3	122	9	Y	111	113	1			23
12	8643	X	8643	-0-	-0-	-0-	8551	3	92	9	Y	84	69	1			38
01	8401	X	7792	-0-	-609	-0-	7686	3	106	9	Y	96	101	1			33
02	7588	X	6395	-0-	-1193	-0-	6306	3	89	9	Y	81	73	1			41
03	8401	X	7673	-0-	-728	-0-	7578	3	95	9	Y	86	74	1			53

CARTHAGE GAS UNIT 110 WELL #: 11 RRCID -> 225857 COMPL. DATE 01/20/2007 TOTAL DEPTH 9650 PERF. 8550 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1847	-0-	-2183	-0-	67	1	1774	3	Y	5	5	1			-0-
							6	9									
11	3840	X	2744	-0-	-1096	-0-	99	1	2638	3	Y	6	6	1			-0-
							7	9									
12	3658	X	2689	-0-	-969	-0-	97	1	2584	3	Y	7	7	1			-0-
							8	9									
01	3379	X	2771	-0-	-608	-0-	100	1	2662	3	Y	8	8	1			-0-
							9	9									
02	3024	X	2730	-0-	-294	-0-	99	1	2622	3	Y	8	8	1			-0-
							9	9									
*03	3117	X	3117	-0-	-0-	-0-	113	1	2995	3	Y	8	8	1			-0-
							9	9									

GRIFFITH WELL #: 7 RRCID -> 225882 COMPL. DATE 02/06/2007 TOTAL DEPTH 9714 PERF. 8967 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5158	-0-	-329	-0-	183	1	4865	3	Y	100	100	1			-0-
							110	9									
11	5533	X	5533	-0-	-0-	-0-	197	1	5236	3	Y	91	91	1			-0-
							100	9									
12	5718	X	5718	-0-	-0-	-0-	206	1	5431	3	Y	74	74	1			-0-
							81	9									
01	5706	X	5706	-0-	-0-	-0-	205	1	5415	3	Y	78	78	1			-0-
							86	9									
02	4980	X	4980	-0-	-0-	-0-	179	1	4719	3	Y	74	74	1			-0-
							1	5	81	9							
*03	5627	X	5627	-0-	-0-	-0-	202	1	5344	3	Y	73	73	1			-0-
							1	5	80	9							

MAURITZEN WELL #: 4 RRCID -> 226450 COMPL. DATE 02/26/2007 TOTAL DEPTH 9870 PERF. 8713 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4746	X	4746	-0-	-0-	-0-	159	1	4235	3	Y	320	320	1			-0-
							352	9									
11	5093	X	5093	-0-	-0-	-0-	173	1	4579	3	Y	310	310	1			-0-
							341	9									
12	5305	X	5305	-0-	-0-	-0-	181	1	4761	3	Y	330	330	1			-0-
							363	9									
01	5158	X	5158	-0-	-0-	-0-	174	1	4603	3	Y	346	346	1			-0-
							381	9									
02	4617	X	4617	-0-	-0-	-0-	155	1	4090	3	Y	337	337	1			-0-
							1	5	371	9							
*03	5000	X	5000	-0-	-0-	-0-	170	1	4484	3	Y	314	314	1			-0-
							1	5	345	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT B WELL #: B 19 RRCID -> 226503 COMPL. DATE 11/24/2006 TOTAL DEPTH 9800 PERF. 8664 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	2145	-0-	-3683	-0-	2082	3	63	9	Y	57	60	1			28
11	5370	X	5174	-0-	-196	-0-	5132	3	42	9	Y	38	53	1			13
12	33832	X	33832	-0-	-0-	-0-	33790	3	42	9	Y	38	45	1			6
01	5549	X	5226	-0-	-323	-0-	5190	3	36	9	Y	33	31	1			8
02	4816	X	4284	-0-	-532	-0-	4253	3	31	9	Y	28	31	1			5
03	5611	X	4428	-0-	-1183	-0-	4384	3	44	9	Y	40	35	1			10

TOMPKINS WELL #: 4 RRCID -> 226556 COMPL. DATE 03/03/2007 TOTAL DEPTH 10240 PERF. 8996 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4158	X	4158	-0-	-0-	-0-	4154	3	4	9	Y	4	4	1			4
11	3631	X	3631	-0-	-0-	-0-	3628	3	3	9	Y	3	7	1			-0-
12	3435	X	3435	-0-	-0-	-0-	3431	3	4	9	Y	4	3	1			1
01	2858	X	2858	-0-	-0-	-0-	2855	3	3	9	Y	3	3	1			1
02	3724	X	2902	-0-	-822	-0-	2896	3	6	9	Y	5	4	1			2
03	4123	X	3438	-0-	-685	-0-	3436	3	2	9	Y	2	3	1			1

CUMMINGS WELL #: 20 RRCID -> 226678 COMPL. DATE 01/06/2007 TOTAL DEPTH 9756 PERF. 8498 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3393	X	3393	-0-	-0-	-0-	142	1	3133	3	Y	107	107	1			-0-
							118	9									
11	3240	X	2605	-0-	-635	-0-	118	1	2364	3	Y	112	112	1			-0-
							123	9									
12	3348	X	2098	-0-	-1250	-0-	94	1	1952	3	Y	47	47	1			-0-
							52	9									
01	3909	X	3909	-0-	-0-	-0-	168	1	3682	3	Y	54	54	1			-0-
							59	9									
02	1790	X	1790	-0-	-0-	-0-	81	1	1665	3	Y	40	40	1			-0-
							44	9									
*03	2050	X	2050	-0-	-0-	-0-	93	1	1888	3	Y	63	63	1			-0-
							69	9									

WEDGEWORTH WELL #: 5 RRCID -> 226763 COMPL. DATE 03/09/2007 TOTAL DEPTH 9765 PERF. 8977 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6655	X	3169	-0-	-3486	-0-	114	1	3013	3	Y	38	38	1			-0-
							42	9									
11	3758	X	3758	-0-	-0-	-0-	135	1	3578	3	Y	41	41	1			-0-
							45	9									
12	3536	X	3536	-0-	-0-	-0-	128	1	3365	3	Y	39	39	1			-0-
							43	9									
01	3340	X	3340	-0-	-0-	-0-	121	1	3175	3	Y	40	40	1			-0-
							44	9									
02	3815	X	3815	-0-	-0-	-0-	137	1	3626	3	Y	46	46	1			-0-
							1	5	51	9							
*03	3883	X	3883	-0-	-0-	-0-	140	1	3699	3	Y	39	39	1			-0-
							1	5	43	9							

JERNIGAN, MATTIE WELL #: 16 RRCID -> 226786 COMPL. DATE 09/01/2006 TOTAL DEPTH 9860 PERF. 8553 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2081	-0-	-523	-0-	82	1	1805	3	Y	176	176	1			-0-
							194	9									
11	2250	N	1601	-0-	-649	-0-	74	1	1486	3	Y	37	37	1			-0-
							41	9									
12	2170	N	1648	-0-	-522	-0-	75	1	1547	3	Y	24	24	1			-0-
							26	9									
01	1557	N	1557	-0-	-0-	-0-	67	1	1459	3	Y	28	28	1			-0-
							31	9									
02	1484	N	1276	-0-	-208	-0-	58	1	1196	3	Y	20	20	1			-0-
							22	9									
03	1643	N	1560	-0-	-83	-0-	72	1	1457	3	Y	28	28	1			-0-
							31	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILSON UNIT WELL #: 17 RRCID -> 226945 COMPL. DATE 07/29/2006 TOTAL DEPTH 9700 PERF. 8734 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	589	-0-	-3472	-0-	586	2	3	9	N	3	6	1			6
11	4010	X	4010	-0-	-0-	-0-	3974	2	36	9	N	33	28	1			11
12	4061	X	2961	-0-	-1100	-0-	2936	2	25	9	N	23	26	1			8
01	4061	X	2871	-0-	-1190	-0-	2841	2	30	9	N	27	30	1			5
02	3584	X	2626	-0-	-958	-0-	2603	2	23	9	N	21	16	1			10
03	3968	X	2742	-0-	-1226	-0-	2714	2	28	9	N	25	28	1			7

HEBERT WELL #: 18 RRCID -> 226951 COMPL. DATE 03/01/2007 TOTAL DEPTH 9736 PERF. 8585 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	3067	-0-	-2110	-0-	109	1	2888	3	Y	64	64	1			-0-
							70	9									
11	5170	X	5170	-0-	-0-	-0-	184	1	4875	3	Y	101	101	1			-0-
							111	9									
12	5229	X	5229	-0-	-0-	-0-	188	1	4949	3	Y	84	84	1			-0-
							92	9									
01	5177	X	4963	-0-	-214	-0-	177	1	4692	3	Y	85	85	1			-0-
							94	9									
02	4426	X	4426	-0-	-0-	-0-	158	1	4176	3	Y	83	83	1			-0-
							1	5	91	9							
*03	4992	X	4992	-0-	-0-	-0-	179	1	4723	3	Y	81	81	1			-0-
							1	5	89	9							

HEBERT WELL #: 19 RRCID -> 226953 COMPL. DATE 02/28/2007 TOTAL DEPTH 9738 PERF. 8607 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	2994	-0-	-2121	-0-	107	1	2843	3	Y	40	40	1			-0-
							44	9									
11	4950	X	4092	-0-	-858	-0-	146	1	3883	3	Y	57	57	1			-0-
							63	9									
12	4836	X	4640	-0-	-196	-0-	166	1	4401	3	Y	66	66	1			-0-
							73	9									
01	4836	X	4345	-0-	-491	-0-	156	1	4117	3	Y	65	65	1			-0-
							72	9									
02	3724	X	2777	-0-	-947	-0-	100	1	2629	3	Y	44	44	1			-0-
							48	9									
03	4123	X	3295	-0-	-828	-0-	118	1	3125	3	Y	47	47	1			-0-
							52	9									

NEAL WELL #: 12 RRCID -> 227736 COMPL. DATE 01/11/2007 TOTAL DEPTH 9701 PERF. 8624 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	3965	-0-	-2700	-0-	3965	3			N	-0-					-0-
11	6535	X	6535	-0-	-0-	-0-	6535	3			N	-0-					-0-
12	6541	X	6187	-0-	-354	-0-	6187	3			N	-0-					-0-
01	6510	X	6089	-0-	-421	-0-	6089	3			N	-0-					-0-
02	5572	X	5347	-0-	-225	-0-	5347	3			N	-0-					-0-
03	6169	X	5804	-0-	-365	-0-	5804	3			N	-0-					-0-

WEDGEWORTH WELL #: 6 RRCID -> 227987 COMPL. DATE 04/01/2007 TOTAL DEPTH 9700 PERF. 8312 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1801	N	1801	-0-	-0-	-0-	65	1	1706	3	Y	27	27	1			-0-
							30	9									
11	2190	N	1603	-0-	-587	-0-	58	1	1519	3	Y	24	24	1			-0-
							26	9									
12	2766	N	2766	-0-	-0-	-0-	99	1	2619	3	Y	44	44	1			-0-
							48	9									
01	1798	N	95	-0-	-1703	-0-	3	1	91	3	Y	1	1	1			-0-
							1	9									
02	1484	N	-0-	-0-	-1484	-0-					Y	-0-					-0-
*03	3100	N	6523	-0-	3423	3423	234	1	6167	3	Y	110	110	1			-0-
							1	5	121	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HANCOCK UNIT WELL #: 12 RRCID -> 228316 COMPL. DATE 03/11/2007 TOTAL DEPTH 9530 PERF. 8770 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	627	-0-	-3155	-0-	22	1	602	3	Y	3	5	1			1
							3	9									
11	3859	X	3859	-0-	-0-	-0-	122	1	3714	3	Y	21	17	1			5
							23	9									
12	2821	X	665	-0-	-2156	-0-	72	1	574	5	Y	17	19	1			3
							19	9									
01	3004	X	3004	-0-	-0-	-0-	90	1	2901	3	Y	12	11	1			4
							13	9									
02	2885	X	2885	-0-	-0-	-0-	71	1	2802	3	Y	11	13	1			2
							12	9									
03	2914	X	2773	-0-	-141	-0-	82	1	2676	3	Y	14	14	1			2
							15	9									

HANCOCK UNIT WELL #: 13 RRCID -> 228359 COMPL. DATE 04/20/2007 TOTAL DEPTH 9570 PERF. 9180 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	622	-0-	-3470	-0-	21	1	594	3	Y	6	6	1			2
							7	9									
11	4192	X	4192	-0-	-0-	-0-	132	1	4042	3	Y	16	14	1			4
							18	9									
12	3565	X	786	-0-	-2779	-0-	86	1	689	5	Y	10	12	1			2
							11	9									
01	3565	X	3021	-0-	-544	-0-	90	1	2921	3	Y	9	8	1			3
							10	9									
02	3388	X	2960	-0-	-428	-0-	73	1	2877	3	Y	9	10	1			2
							10	9									
03	3751	X	2935	-0-	-816	-0-	87	1	2837	3	Y	10	11	1			1
							11	9									

WILLIAMSON WELL #: 19 RRCID -> 228374 COMPL. DATE 04/19/2007 TOTAL DEPTH 9575 PERF. 8582 - 9369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2071	-0-	-2455	-0-	75	1	1995	3	Y	1	1	1			-0-
							1	9									
11	4140	X	3205	-0-	-935	-0-	116	1	3088	3	Y	1	1	1			-0-
							1	9									
12	4247	X	2854	-0-	-1393	-0-	105	1	2748	3	Y	1	1	1			-0-
							1	9									
01	3751	X	2865	-0-	-886	-0-	104	1	2760	3	Y	1	1	1			-0-
							1	9									
02	3024	X	2320	-0-	-704	-0-	85	1	2234	3	Y	1	1	1			-0-
							1	9									
03	3317	X	2363	-0-	-954	-0-	86	1	2276	3	Y	1	1	1			-0-
							1	9									

SOAPE, C.P. WELL #: 16 RRCID -> 228775 COMPL. DATE 05/04/2007 TOTAL DEPTH 9644 PERF. 8522 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	5278	-0-	-2441	-0-	189	1	5046	3	Y	39	39	1			-0-
							43	9									
11	7470	X	6104	-0-	-1366	-0-	220	1	5839	3	Y	41	41	1			-0-
							45	9									
12	7657	X	5797	-0-	-1860	-0-	210	1	5544	3	Y	39	39	1			-0-
							43	9									
01	7657	X	5429	-0-	-2228	-0-	197	1	5188	3	Y	40	40	1			-0-
							44	9									
02	6608	X	4480	-0-	-2128	-0-	162	1	4278	3	Y	35	35	1			-0-
							1	5	39	9							
*03	6875	X	6875	-0-	-0-	-0-	249	1	6584	3	Y	37	37	1			-0-
							1	5	41	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 18 RRCID -> 229037 COMPL. DATE 05/10/2007 TOTAL DEPTH 9549 PERF. 8577 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	2669	-0-	-1640	-0-	97	1	2572	3	Y	-0-					-0-
11	4170	X	3172	-0-	-998	-0-	115	1	3057	3	Y	-0-					-0-
12	4535	X	4535	-0-	-0-	-0-	165	1	4370	3	Y	-0-					-0-
01	3863	X	3863	-0-	-0-	-0-	141	1	3722	3	Y	-0-					-0-
02	4593	X	4593	-0-	-0-	-0-	168	1	4424	3	Y	-0-					-0-
							1	5									
*03	4010	X	4010	-0-	-0-	-0-	146	1	3863	3	Y	-0-					-0-
							1	5									

LILLY UNIT WELL #: 19 RRCID -> 229076 COMPL. DATE 12/19/2006 TOTAL DEPTH 9717 PERF. 8776 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	700	-0-	-4198	-0-	693	2	7	9	Y	6	13	1			14
11	4807	X	4807	-0-	-0-	-0-	4763	2	44	9	Y	40	32	1			22
12	4448	X	4448	-0-	-0-	-0-	4430	2	18	9	Y	16	20	1			18
01	4277	X	4277	-0-	-0-	-0-	4254	2	23	9	Y	21	14	1			25
02	4480	X	3792	-0-	-688	-0-	3753	2	39	9	Y	35	26	1			34
03	4960	X	4132	-0-	-828	-0-	4088	2	44	9	Y	40	52	1			22

BURTON, JOHN W. WELL #: 18 RRCID -> 229130 COMPL. DATE 05/11/2007 TOTAL DEPTH 9680 PERF. 8570 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2110	-0-	-866	-0-	77	1	2027	3	Y	5	5	1			-0-
							6	9									
11	2956	X	2956	-0-	-0-	-0-	107	1	2840	3	Y	8	8	1			-0-
							9	9									
12	2976	X	2735	-0-	-241	-0-	99	1	2628	3	Y	7	7	1			-0-
							8	9									
01	2990	X	2990	-0-	-0-	-0-	108	1	2872	3	Y	9	9	1			-0-
							10	9									
02	2632	X	2615	-0-	-17	-0-	95	1	2511	3	Y	8	8	1			-0-
							9	9									
03	2914	X	2905	-0-	-9	-0-	106	1	2790	3	Y	8	8	1			-0-
							9	9									

SOAPE, C.P. WELL #: 14H RRCID -> 229135 COMPL. DATE 02/26/2007 TOTAL DEPTH 9131 PERF. 9670 - 11185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	2527	-0-	-10400	-0-	92	1	2425	3	Y	9	9	1			-0-
							10	9									
11	14220	X	14220	-0-	-0-	-0-	515	1	13649	3	Y	51	51	1			-0-
							56	9									
12	12927	X	10754	-0-	-2173	-0-	391	1	10317	3	Y	42	42	1			-0-
							46	9									
01	12927	X	9211	-0-	-3716	-0-	334	1	8833	3	Y	40	40	1			-0-
							44	9									
02	13272	X	11346	-0-	-1926	-0-	412	1	10877	3	Y	51	51	1			-0-
							1	5	56	9							
03	14694	X	13145	-0-	-1549	-0-	478	1	12610	3	Y	50	50	1			-0-
							2	5	55	9							

GRIFFITH WELL #: 9 RRCID -> 229160 COMPL. DATE 05/31/2007 TOTAL DEPTH 9700 PERF. 8985 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3580	X	3580	-0-	-0-	-0-	128	1	3390	3	Y	56	56	1			-0-
							62	9									
11	3390	X	3390	-0-	-0-	-0-	121	1	3216	3	Y	48	48	1			-0-
							53	9									
12	3522	X	3522	-0-	-0-	-0-	126	1	3332	3	Y	58	58	1			-0-
							64	9									
01	3537	X	3537	-0-	-0-	-0-	127	1	3341	3	Y	63	63	1			-0-
							69	9									
02	3276	X	3159	-0-	-117	-0-	113	1	2979	3	Y	61	61	1			-0-
							67	9									
*03	3615	X	3615	-0-	-0-	-0-	130	1	3419	3	Y	60	60	1			-0-
							66	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS-INGRAM WELL #: 4 RRCID -> 229161 COMPL. DATE 06/08/2007 TOTAL DEPTH 9678 PERF. 8615 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	28	1	739	3	Y	37	37	1			-0-
							41	9									
11	1267	N	1267	-0-	-0-	-0-	44	1	1182	3	Y	37	37	1			-0-
							41	9									
12	1135	N	1135	-0-	-0-	-0-	40	1	1055	3	Y	36	36	1			-0-
							40	9									
01	883	N	883	-0-	-0-	-0-	31	1	817	3	Y	32	32	1			-0-
							35	9									
02	1176	N	1176	-0-	-0-	-0-	41	1	1070	3	Y	59	59	1			-0-
							65	9									
*03	1062	N	1062	-0-	-0-	-0-	37	1	982	3	Y	39	39	1			-0-
							43	9									

ALLISON UNIT WELL #: 24 RRCID -> 229367 COMPL. DATE 03/29/2007 TOTAL DEPTH 9655 PERF. 8584 - 9482

10	6014	X	5967	-0-	-47	-0-	5893	3	74	9	Y	67	67	1			25
11	5730	X	5597	-0-	-133	-0-	5527	3	70	9	Y	64	69	1			20
12	6045	X	5819	-0-	-226	-0-	5740	3	79	9	Y	72	71	1			21
01	6045	X	5790	-0-	-255	-0-	5712	3	78	9	Y	71	74	1			18
02	5460	X	4917	-0-	-543	-0-	4862	3	55	9	Y	50	34	1			34
03	5952	X	5177	-0-	-775	-0-	5131	3	46	9	Y	42	57	1			19

BURTON, BILLIE JEAN WELL #: 16 RRCID -> 229491 COMPL. DATE 06/27/2007 TOTAL DEPTH 9590 PERF. 8552 - 9458

10	5890	X	2633	-0-	-3257	-0-	95	1	2519	3	Y	17	17	1			-0-
							19	9									
11	5783	X	5783	-0-	-0-	-0-	209	1	5533	3	Y	37	37	1			-0-
							41	9									
12	5827	X	5827	-0-	-0-	-0-	211	1	5574	3	Y	38	38	1			-0-
							42	9									
01	5433	X	5433	-0-	-0-	-0-	197	1	5193	3	Y	39	39	1			-0-
							43	9									
02	4828	X	4828	-0-	-0-	-0-	175	1	4611	3	Y	37	37	1			-0-
							1	5	41	9							
*03	5365	X	5365	-0-	-0-	-0-	194	1	5131	3	Y	35	35	1			-0-
							1	5	39	9							

SMITH-BIRD UNIT WELL #: 15 RRCID -> 229522 COMPL. DATE 04/13/2007 TOTAL DEPTH 9680 PERF. 8598 - 9498

10	4030	X	2445	-0-	-1585	-0-	2393	2	52	9	N	47	29	1			63
11	5044	X	5044	-0-	-0-	-0-	4959	2	85	9	N	77	122	1			18
12	4557	X	3521	-0-	-1036	-0-	3429	2	92	9	N	84	77	1			25
01	4557	X	3427	-0-	-1130	-0-	3351	2	76	9	N	69	69	1			25
02	4536	X	3872	-0-	-664	-0-	3794	2	78	9	N	71	70	1			26
03	5022	X	3847	-0-	-1175	-0-	3785	2	62	9	N	56	64	1			18

GRIFFITH WELL #: 10H RRCID -> 230066 COMPL. DATE 02/16/2007 TOTAL DEPTH 9301 PERF. 9455 - 12500

10	8432	X	7398	-0-	-1034	-0-	261	1	6941	3	Y	178	178	1			-0-
							196	9									
11	8799	X	8799	-0-	-0-	-0-	312	1	8280	3	Y	188	188	1			-0-
							207	9									
12	8432	X	7544	-0-	-888	-0-	273	1	7196	3	Y	68	68	1			-0-
							75	9									
01	8432	X	7071	-0-	-1361	-0-	255	1	6748	3	Y	62	62	1			-0-
							68	9									
02	6916	X	1186	-0-	-5730	-0-	43	1	1133	3	Y	9	9	1			-0-
							10	9									
*03	8038	X	8038	-0-	-0-	-0-	291	1	7672	3	Y	67	67	1			-0-
							1	5	74	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SOAPE, C.P. WELL #: 17 RRCID -> 230181 COMPL. DATE 07/22/2007 TOTAL DEPTH 9603 PERF. 8422 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3028	-0-	-1963	-0-	107	1	2844	3	Y	70	70	1			-0-
							77	9									
11	4864	X	4864	-0-	-0-	-0-	173	1	4571	3	Y	109	109	1			-0-
							120	9									
12	4991	X	4273	-0-	-718	-0-	152	1	4010	3	Y	101	101	1			-0-
							111	9									
01	4836	X	3582	-0-	-1254	-0-	128	1	3366	3	Y	80	80	1			-0-
							88	9									
02	4004	X	2487	-0-	-1517	-0-	88	1	2324	3	Y	68	68	1			-0-
							75	9									
*03	8363	X	8363	-0-	-0-	-0-	302	1	7974	3	Y	78	78	1			-0-
							1	5	86	9							

NEAL WELL #: 15 RRCID -> 230183 COMPL. DATE 05/13/2007 TOTAL DEPTH 9700 PERF. 8644 - 9554

10	9114	X	3408	-0-	-5706	-0-	3408	3			N	-0-					-0-
11	8991	X	8991	-0-	-0-	-0-	8991	3			N	-0-					-0-
12	9380	X	9380	-0-	-0-	-0-	9380	3			N	-0-					-0-
01	8339	X	8258	-0-	-81	-0-	8258	3			N	-0-					-0-
02	7546	X	7546	-0-	-0-	-0-	7546	3			N	-0-					-0-
*03	7907	X	7907	-0-	-0-	-0-	7907	3			N	-0-					-0-

BECKWORTH WELL #: 15 RRCID -> 230339 COMPL. DATE 05/19/2007 TOTAL DEPTH 9786 PERF. 8556 - 9580

10	6138	X	3394	-0-	-2744	-0-	714	1	2656	3	Y	22	22	1			-0-
							24	9									
11	5940	X	3243	-0-	-2697	-0-	675	1	2532	3	Y	33	33	1			-0-
							36	9									
12	3565	X	3434	-0-	-131	-0-	707	1	2698	3	Y	26	26	1			-0-
							29	9									
01	3565	X	2865	-0-	-700	-0-	645	1	2185	3	Y	32	32	1			-0-
							35	9									
02	3220	X	2946	-0-	-274	-0-	698	1	2227	3	Y	19	19	1			-0-
							21	9									
03	3441	X	3264	-0-	-177	-0-	856	1	2371	3	Y	34	34	1			-0-
							37	9									

MCRAE, BLANCHE WELL #: 10 RRCID -> 230416 COMPL. DATE 07/31/2007 TOTAL DEPTH 9655 PERF. 9050 - 9342

10	3193	X	2700	-0-	-493	-0-	97	1	2566	3	Y	34	34	1			-0-
							37	9									
11	3090	X	2874	-0-	-216	-0-	103	1	2737	3	Y	31	31	1			-0-
							34	9									
12	3193	X	2846	-0-	-347	-0-	102	1	2709	3	Y	32	32	1			-0-
							35	9									
01	3193	X	2545	-0-	-648	-0-	92	1	2424	3	Y	26	26	1			-0-
							29	9									
02	2576	X	2312	-0-	-264	-0-	83	1	2200	3	Y	26	26	1			-0-
							29	9									
*03	3322	X	3322	-0-	-0-	-0-	120	1	3167	3	Y	32	32	1			-0-
							35	9									

COLLINS UNIT WELL #: 18 RRCID -> 230603 COMPL. DATE 05/27/2007 TOTAL DEPTH 9718 PERF. 8652 - 9560

10	7120	X	7120	-0-	-0-	-0-	7056	2	64	9	N	58	54	1			14
11	6642	X	6642	-0-	-0-	-0-	6543	2	99	9	N	90	85	1			19
12	6124	X	6124	-0-	-0-	-0-	6043	2	81	9	N	74	76	1			17
01	6283	X	6283	-0-	-0-	-0-	6170	2	113	9	N	103	96	1			24
02	5441	X	5441	-0-	-0-	-0-	5338	2	103	9	N	94	104	1			14
*03	6017	X	6017	-0-	-0-	-0-	5910	2	107	9	N	97	92	1			19

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BECKWORTH WELL #: 14 RRCID -> 230604 COMPL. DATE 06/23/2007 TOTAL DEPTH 9761 PERF. 8506 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	4931	-0-	-1424	-0-	768	1	4143	3	Y	18	18	1			-0-
							20	9									
11	6150	X	3965	-0-	-2185	-0-	808	1	3113	3	Y	40	40	1			-0-
							44	9									
12	5549	X	4044	-0-	-1505	-0-	722	1	3292	3	Y	27	27	1			-0-
							30	9									
01	5549	X	3612	-0-	-1937	-0-	766	1	2812	3	Y	31	31	1			-0-
							34	9									
02	5012	X	2086	-0-	-2926	-0-	536	1	1536	3	Y	13	13	1			-0-
							14	9									
03	4929	X	2814	-0-	-2115	-0-	550	1	2234	3	Y	27	27	1			-0-
							30	9									

HUDSON, NELL WELL #: 16 RRCID -> 230608 COMPL. DATE 07/22/2007 TOTAL DEPTH 9600 PERF. 8903 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	2622	-0-	-3299	-0-	94	1	2495	3	Y	30	30	1			-0-
							33	9									
11	5730	X	5061	-0-	-669	-0-	182	1	4817	3	Y	56	56	1			-0-
							62	9									
12	5921	X	5407	-0-	-514	-0-	191	1	5122	3	Y	83	83	1			-0-
							3	5	91	9							
01	5347	X	5347	-0-	-0-	-0-	191	1	5058	3	Y	89	89	1			-0-
							98	9									
02	4837	X	4837	-0-	-0-	-0-	173	1	4566	3	Y	88	88	1			-0-
							1	5	97	9							
*03	5803	X	5803	-0-	-0-	-0-	208	1	5494	3	Y	91	91	1			-0-
							1	5	100	9							

HEBERT WELL #: 20 RRCID -> 230720 COMPL. DATE 08/12/2007 TOTAL DEPTH 9721 PERF. 8963 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	6763	-0-	-2661	-0-	243	1	6448	3	Y	65	65	1			-0-
							72	9									
11	9313	X	9313	-0-	-0-	-0-	335	1	8900	3	Y	71	71	1			-0-
							78	9									
12	9424	X	9417	-0-	-7	-0-	340	1	8983	3	Y	85	85	1			-0-
							94	9									
01	9424	X	9269	-0-	-155	-0-	334	1	8835	3	Y	91	91	1			-0-
							100	9									
02	8680	X	8205	-0-	-475	-0-	296	1	7811	3	Y	88	88	1			-0-
							1	5	97	9							
03	9610	X	9018	-0-	-592	-0-	326	1	8600	3	Y	83	83	1			-0-
							1	5	91	9							

GRAVES ESTATE WELL #: 11 RRCID -> 230762 COMPL. DATE 08/11/2007 TOTAL DEPTH 9645 PERF. 9169 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	5692	-0-	-2523	-0-	204	1	5421	3	Y	61	61	1			-0-
							67	9									
11	7950	X	7430	-0-	-520	-0-	268	1	7095	3	Y	61	61	1			-0-
							67	9									
12	8215	X	7448	-0-	-767	-0-	270	1	7109	3	Y	63	63	1			-0-
							69	9									
01	7688	X	7156	-0-	-532	-0-	258	1	6826	3	Y	65	65	1			-0-
							72	9									
02	6580	X	6190	-0-	-390	-0-	223	1	5899	3	Y	61	61	1			-0-
							1	5	67	9							
03	7285	X	6737	-0-	-548	-0-	244	1	6429	3	Y	57	57	1			-0-
							1	5	63	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN WELL #: 6 RRCID -> 230766 COMPL. DATE 06/08/2007 TOTAL DEPTH 9910 PERF. 8760 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3161	X	3161	-0-	-0-	-0-	111	1	2945	3	Y	95	95	1			-0-
							105	9									
11	3190	X	3190	-0-	-0-	-0-	112	1	2984	3	Y	85	85	1			-0-
							94	9									
12	3290	X	3290	-0-	-0-	-0-	117	1	3075	3	Y	89	89	1			-0-
							98	9									
01	3174	X	3174	-0-	-0-	-0-	111	1	2960	3	Y	94	94	1			-0-
							103	9									
02	3017	X	3017	-0-	-0-	-0-	106	1	2805	3	Y	96	96	1			-0-
							106	9									
*03	3354	X	3354	-0-	-0-	-0-	118	1	3115	3	Y	110	110	1			-0-
							121	9									

WILLIAMSON WELL #: 17 RRCID -> 230828 COMPL. DATE 08/02/2007 TOTAL DEPTH 9557 PERF. 8845 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2756	-0-	-561	-0-	100	1	2656	3	Y	-0-					-0-
11	4139	X	4139	-0-	-0-	-0-	150	1	3989	3	Y	-0-					-0-
12	5128	X	5128	-0-	-0-	-0-	188	1	4940	3	Y	-0-					-0-
01	4233	X	4233	-0-	-0-	-0-	154	1	4079	3	Y	-0-					-0-
02	4457	X	4457	-0-	-0-	-0-	163	1	4293	3	Y	-0-					-0-
							1	5									
*03	4782	X	4782	-0-	-0-	-0-	174	1	4607	3	Y	-0-					-0-
							1	5									

WILLIAMSON WELL #: 20 RRCID -> 230887 COMPL. DATE 08/04/2007 TOTAL DEPTH 9560 PERF. 8894 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1841	-0-	-825	-0-	67	1	1774	3	Y	-0-					-0-
11	2580	X	2291	-0-	-289	-0-	83	1	2208	3	Y	-0-					-0-
12	3520	X	3520	-0-	-0-	-0-	129	1	3391	3	Y	-0-					-0-
01	3527	X	3527	-0-	-0-	-0-	129	1	3398	3	Y	-0-					-0-
02	3612	X	2986	-0-	-626	-0-	109	1	2877	3	Y	-0-					-0-
03	3534	X	3234	-0-	-300	-0-	118	1	3116	3	Y	-0-					-0-

SOAPE, C.P. WELL #: 15 RRCID -> 230915 COMPL. DATE 05/05/2007 TOTAL DEPTH 9530 PERF. 8474 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7731	X	7731	-0-	-0-	-0-	278	1	7396	3	Y	52	52	1			-0-
							57	9									
11	8265	X	8265	-0-	-0-	-0-	299	1	7914	3	Y	47	47	1			-0-
							52	9									
12	8227	X	8227	-0-	-0-	-0-	298	1	7876	3	Y	48	48	1			-0-
							53	9									
01	7974	X	7974	-0-	-0-	-0-	289	1	7630	3	Y	50	50	1			-0-
							55	9									
02	7756	X	6745	-0-	-1011	-0-	244	1	6448	3	Y	47	47	1			-0-
							1	5	52	9							
03	8556	X	7626	-0-	-930	-0-	276	1	7296	3	Y	48	48	1			-0-
							1	5	53	9							

MCRAE, BLANCHE WELL #: 11 H RRCID -> 230923 COMPL. DATE 08/01/2007 TOTAL DEPTH 9316 PERF. 9880 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9970	-0-	-260	-0-	362	1	9575	3	Y	30	30	1			-0-
							33	9									
11	9900	X	8919	-0-	-981	-0-	323	1	8571	3	Y	23	23	1			-0-
							25	9									
12	9889	X	9091	-0-	-798	-0-	331	1	8729	3	Y	28	28	1			-0-
							31	9									
01	9982	X	8954	-0-	-1028	-0-	325	1	8596	3	Y	30	30	1			-0-
							33	9									
02	8624	X	7656	-0-	-968	-0-	278	1	7345	3	Y	29	29	1			-0-
							1	5	32	9							
03	9548	X	8636	-0-	-912	-0-	314	1	8290	3	Y	28	28	1			-0-
							1	5	31	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFITH WELL #: 11 H RRCID -> 231150 COMPL. DATE 02/03/2008 TOTAL DEPTH 13000 PERF. 9850 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15438	X	14793	-0-	-645	-0-	535	1	14208	3	Y	45	45	1			-0-
							50	9									
11	14940	X	14327	-0-	-613	-0-	519	1	13765	3	Y	39	39	1			-0-
							43	9									
12	15438	X	13977	-0-	-1461	-0-	510	1	13454	3	Y	12	12	1			-0-
							13	9									
01	15190	X	13622	-0-	-1568	-0-	496	1	13114	3	Y	11	11	1			-0-
							12	9									
02	12712	X	11879	-0-	-833	-0-	433	1	11433	3	Y	10	10	1			-0-
							2	5	11	9							
03	14074	X	13130	-0-	-944	-0-	479	1	12638	3	Y	10	10	1			-0-
							2	5	11	9							

MOORE UNIT WELL #: 21 RRCID -> 231383 COMPL. DATE 06/23/2007 TOTAL DEPTH 9677 PERF. 8638 - 9534

10	7347	X	2474	-0-	-4873	-0-	2473	2	1	9	Y	1	28	1			16
11	6600	X	5504	-0-	-1096	-0-	5498	2	6	9	Y	5	20	1			1
12	6789	X	481	-0-	-6308	-0-	474	2	7	9	Y	6	5	1			2
01	6758	X	4911	-0-	-1847	-0-	4907	2	4	9	Y	4	4	1			2
02	5348	X	4400	-0-	-948	-0-	4396	2	4	9	Y	4	4	1			2
03	5673	X	4698	-0-	-975	-0-	4681	2	17	9	Y	15	12	1			5

HULL UNIT A WELL #: A 97 RRCID -> 231471 COMPL. DATE 08/06/2007 TOTAL DEPTH 9745 PERF. 8620 - 9534

10	3565	X	1737	-0-	-1828	-0-	1728	2	9	9	Y	8	17	1			10
11	3755	X	3755	-0-	-0-	-0-	3734	2	21	9	Y	19	21	1			8
12	3472	X	3301	-0-	-171	-0-	3281	2	20	9	Y	18	18	1			8
01	3379	X	3241	-0-	-138	-0-	3221	2	20	9	Y	18	20	1			6
02	2912	X	2912	-0-	-0-	-0-	2897	2	15	9	Y	14	15	1			5
*03	3288	X	3288	-0-	-0-	-0-	3273	2	15	9	Y	14	15	1			4

YOUNGBLOOD-ROE UNIT WELL #: 21 RRCID -> 231579 COMPL. DATE 07/11/2007 TOTAL DEPTH 9740 PERF. 8718 - 9566

10	6541	X	5627	-0-	-914	-0-	5566	2	61	9	Y	55	29	1			29
11	6060	X	5783	-0-	-277	-0-	5708	2	75	9	Y	68	71	1			26
12	6014	X	5525	-0-	-489	-0-	5458	2	67	9	Y	61	38	1			49
01	5921	X	5374	-0-	-547	-0-	5194	2	180	9	Y	164	152	1			61
02	4646	X	4646	-0-	-0-	-0-	4599	2	47	9	Y	43	40	1			64
*03	4977	X	4977	-0-	-0-	-0-	4924	2	53	9	Y	48	74	1			38

WILSON UNIT WELL #: 18 RRCID -> 231746 COMPL. DATE 08/04/2007 TOTAL DEPTH 9800 PERF. 8712 - 9606

10	7905	X	1698	-0-	-6207	-0-	1662	2	36	9	Y	33	19	1			41
11	7791	X	7791	-0-	-0-	-0-	7637	2	154	9	Y	140	134	1			47
12	7440	X	7422	-0-	-18	-0-	7312	2	110	9	Y	100	111	1			36
01	7440	X	7168	-0-	-272	-0-	7048	2	120	9	Y	109	125	1			20
02	6272	X	6238	-0-	-34	-0-	6146	2	92	9	Y	84	65	1			39
03	6944	X	6911	-0-	-33	-0-	6786	2	125	9	Y	114	120	1			33

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER COMPANY WELL #: 17 RRCID -> 231750 COMPL. DATE 08/26/2007 TOTAL DEPTH 9700 PERF. 8940 - 9409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	3685	-0-	-1771	-0-	131	1	3493	3	Y	55	55	1			-0-
							61	9									
11	5280	X	4953	-0-	-327	-0-	178	1	4707	3	Y	62	62	1			-0-
							68	9									
12	5764	X	5764	-0-	-0-	-0-	204	1	5474	3	Y	75	75	1			-0-
							3	5	83	9							
01	5335	X	5335	-0-	-0-	-0-	189	1	5061	3	Y	75	75	1			-0-
							2	5	83	9							
02	4738	X	4738	-0-	-0-	-0-	170	1	4488	3	Y	72	72	1			-0-
							1	5	79	9							
*03	5281	X	5281	-0-	-0-	-0-	190	1	5016	3	Y	67	67	1			-0-
							1	5	74	9							

HEBERT WELL #: 21 RRCID -> 231751 COMPL. DATE 09/06/2007 TOTAL DEPTH 9849 PERF. 9058 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7758	-0-	-550	-0-	278	1	7404	3	Y	69	69	1			-0-
							76	9									
11	8152	X	8152	-0-	-0-	-0-	294	1	7790	3	Y	62	62	1			-0-
							68	9									
12	8497	X	8497	-0-	-0-	-0-	306	1	8106	3	Y	76	76	1			-0-
							1	5	84	9							
01	8308	X	8227	-0-	-81	-0-	297	1	7843	3	Y	79	79	1			-0-
							87	9									
02	7616	X	7104	-0-	-512	-0-	256	1	6764	3	Y	75	75	1			-0-
							1	5	83	9							
03	8494	X	7560	-0-	-934	-0-	273	1	7211	3	Y	68	68	1			-0-
							1	5	75	9							

MULLINS WELL #: 1 RRCID -> 231754 COMPL. DATE 09/11/2007 TOTAL DEPTH 9729 PERF. 8673 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	899	-0-	-101	2223	39	1	856	3	Y	4	4	1			-0-
							4	9									
11	3000	N	1257	-0-	-1743	480	59	1	1190	3	Y	7	7	1			-0-
							8	9									
12	1941	N	1461	-0-	-480	-0-	67	1	1388	3	Y	5	5	1			-0-
							6	9									
01	1401	N	1401	-0-	-0-	-0-	61	1	1333	3	Y	6	6	1			-0-
							7	9									
02	1208	N	1208	-0-	-0-	-0-	56	1	1148	3	Y	4	4	1			-0-
							4	9									
*03	1235	N	1235	-0-	-0-	-0-	58	1	1170	3	Y	6	6	1			-0-
							7	9									

BURTON, BILLIE JEAN WELL #: 17 H RRCID -> 232036 COMPL. DATE 09/16/2007 TOTAL DEPTH 13200 PERF. 9482 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	10944	-0-	-154	-0-	395	1	10473	3	Y	69	69	1			-0-
							76	9									
11	10740	X	10534	-0-	-206	-0-	381	1	10089	3	Y	58	58	1			-0-
							64	9									
12	11098	X	11029	-0-	-69	-0-	400	1	10561	3	Y	62	62	1			-0-
							68	9									
01	11070	X	11070	-0-	-0-	-0-	401	1	10593	3	Y	69	69	1			-0-
							76	9									
02	9884	X	9582	-0-	-302	-0-	347	1	9165	3	Y	63	63	1			-0-
							1	5	69	9							
03	11036	X	10984	-0-	-52	-0-	398	1	10516	3	Y	63	63	1			-0-
							1	5	69	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFITH WELL #: 12H RRCID -> 232041 COMPL. DATE 09/28/2007 TOTAL DEPTH 12220 PERF. 9662 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9120	X	9120	-0-	-0-	-0-	332	1	8774	3	Y	13	13	1			-0-
							14	9									
11	7012	X	7012	-0-	-0-	-0-	254	1	6750	3	Y	7	7	1			-0-
							8	9									
12	6572	X	6512	-0-	-60	-0-	237	1	6267	3	Y	7	7	1			-0-
							8	9									
01	6572	X	6358	-0-	-214	-0-	231	1	6119	3	Y	7	7	1			-0-
							8	9									
02	6160	X	6047	-0-	-113	-0-	220	1	5818	3	Y	7	7	1			-0-
							1	5	8	9							
03	6820	X	6403	-0-	-417	-0-	233	1	6161	3	Y	7	7	1			-0-
							1	5	8	9							

DAVIS, A. L. WELL #: 19 RRCID -> 232094 COMPL. DATE 09/26/2007 TOTAL DEPTH 9552 PERF. 8807 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	4542	-0-	-3859	-0-	164	1	4355	3	Y	21	21	1			-0-
							23	9									
11	8664	X	8664	-0-	-0-	-0-	313	1	8309	3	Y	38	38	1			-0-
							42	9									
12	8401	X	8164	-0-	-237	-0-	292	1	7827	3	Y	37	37	1			-0-
							4	5	41	9							
01	8153	X	7847	-0-	-306	-0-	285	1	7520	3	Y	38	38	1			-0-
							42	9									
02	7420	X	6902	-0-	-518	-0-	250	1	6610	3	Y	37	37	1			-0-
							1	5	41	9							
03	8215	X	7437	-0-	-778	-0-	270	1	7129	3	Y	34	34	1			-0-
							1	5	37	9							

THOMPSON UNIT WELL #: 19 RRCID -> 232233 COMPL. DATE 08/17/2007 TOTAL DEPTH 9830 PERF. 8672 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	3680	-0-	-5558	-0-	3669	2	11	9	Y	10	15	1			6
11	8520	X	8353	-0-	-167	-0-	8325	2	28	9	Y	25	21	1			10
12	8494	X	8152	-0-	-342	-0-	8128	2	24	9	Y	22	21	1			11
01	7998	X	7701	-0-	-297	-0-	7673	2	28	9	Y	25	30	1			6
02	6576	X	6576	-0-	-0-	-0-	6552	2	24	9	Y	22	21	1			7
*03	6168	X	6168	-0-	-0-	-0-	6151	2	17	9	Y	15	15	1			7

BURTON, BILLIE JEAN WELL #: 18 RRCID -> 232446 COMPL. DATE 10/12/2007 TOTAL DEPTH 9660 PERF. 8922 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3354	-0-	-2443	-0-	122	1	3230	3	Y	2	2	1			-0-
							2	9									
11	5610	X	5526	-0-	-84	-0-	201	1	5325	3	Y	-0-					-0-
12	5797	X	5353	-0-	-444	-0-	193	1	5157	3	Y	-0-					-0-
							3	5									
01	5487	X	5213	-0-	-274	-0-	188	1	5023	3	Y	-0-					-0-
							2	5									
02	4956	X	4484	-0-	-472	-0-	164	1	4319	3	Y	-0-					-0-
							1	5									
03	5487	X	4918	-0-	-569	-0-	179	1	4738	3	Y	-0-					-0-
							1	5									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, M.L. WELL #: 4 H RRCID -> 232447 COMPL. DATE 09/23/2007 TOTAL DEPTH 12686 PERF. 9870 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8882	-0-	-294	-0-	317	1	8372	3	Y	175	175	1			-0-
							193	9									
11	8880	X	8490	-0-	-390	-0-	300	1	8023	3	Y	149	149	1			-0-
							3	5	164	9							
12	9176	X	8480	-0-	-696	-0-	299	1	8009	3	Y	153	153	1			-0-
							4	5	168	9							
01	9176	X	8265	-0-	-911	-0-	291	1	7794	3	Y	160	160	1			-0-
							4	5	176	9							
02	8008	X	7402	-0-	-606	-0-	262	1	6912	3	Y	206	206	1			-0-
							1	5	227	9							
03	8866	X	8340	-0-	-526	-0-	296	1	7822	3	Y	201	201	1			-0-
							1	5	221	9							

GRAVES, DORIS WELL #: 2 RRCID -> 232535 COMPL. DATE 03/03/2011 TOTAL DEPTH 9755 PERF. 8763 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3286	-0-	-0-	-0-	275	1	2398	3	Y	557	557	1			-0-
							613	9									
11	2959	X	2959	-0-	-0-	-0-	274	1	2153	3	Y	484	484	1			-0-
							532	9									
12	3328	X	3328	-0-	-0-	-0-	241	1	2515	3	Y	520	520	1			-0-
							572	9									
01	4015	X	4015	-0-	-0-	-0-	342	1	2828	3	Y	768	768	1			-0-
							845	9									
02	4814	X	4814	-0-	-0-	-0-	396	1	3370	3	Y	953	953	1			-0-
							1048	9									
*03	4908	X	4908	-0-	-0-	-0-	145	1	3829	3	Y	848	848	1			-0-
							1	5	933	9							

WILSON UNIT WELL #: 19 RRCID -> 232599 COMPL. DATE 08/29/2007 TOTAL DEPTH 9718 PERF. 8642 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	883	-0-	-5968	-0-	877	2	6	9	Y	5	10	1			9
11	7874	X	7874	-0-	-0-	-0-	7844	2	30	9	Y	27	27	1			9
12	6627	X	6627	-0-	-0-	-0-	6606	2	21	9	Y	19	21	1			7
01	6169	X	5802	-0-	-367	-0-	5782	2	20	9	Y	18	22	1			3
02	4824	X	4824	-0-	-0-	-0-	4809	2	15	9	Y	14	11	1			6
*03	5522	X	5522	-0-	-0-	-0-	5492	2	30	9	Y	27	25	1			8

BURTON, JOHN W. WELL #: 20 RRCID -> 232660 COMPL. DATE 09/16/2007 TOTAL DEPTH 9750 PERF. 8629 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	3582	-0-	-3269	-0-	129	1	3425	3	Y	25	25	1			-0-
							28	9									
11	6630	X	6132	-0-	-498	-0-	221	1	5855	3	Y	51	51	1			-0-
							56	9									
12	6479	X	5509	-0-	-970	-0-	196	1	5246	3	Y	58	58	1			-0-
							3	5	64	9							
01	6293	X	5436	-0-	-857	-0-	195	1	5135	3	Y	96	96	1			-0-
							106	9									
02	5712	X	3832	-0-	-1880	-0-	137	1	3619	3	Y	69	69	1			-0-
							76	9									
03	6324	X	4715	-0-	-1609	-0-	169	1	4461	3	Y	76	76	1			-0-
							1	5	84	9							

ROBERTS UNIT WELL #: 25 RRCID -> 232665 COMPL. DATE 10/07/2007 TOTAL DEPTH 9733 PERF. 8640 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2629	-0-	-161	-0-	2599	3	30	9	Y	27	25	1			13
11	2790	X	2790	-0-	-0-	-0-	2733	3	57	9	Y	52	47	1			18
12	2814	X	2814	-0-	-0-	-0-	2753	3	61	9	Y	55	54	1			19
01	2790	X	2642	-0-	-148	-0-	2598	3	44	9	Y	40	36	1			23
02	2375	X	2375	-0-	-0-	-0-	2325	3	50	9	Y	45	54	1			14
03	2573	X	2473	-0-	-100	-0-	2404	3	69	9	Y	63	40	1			37

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 21 RRCID -> 232673 COMPL. DATE 10/31/2007 TOTAL DEPTH 9625 PERF. 8814 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	3945	-0-	-2875	-0-	142	1	3772	3	Y	28	28	1			-0-
							31	9									
11	6644	X	6644	-0-	-0-	-0-	239	1	6360	3	Y	41	41	1			-0-
							45	9									
12	6541	X	6505	-0-	-36	-0-	232	1	6223	3	Y	43	43	1			-0-
							3	5	47	9							
01	6541	X	6187	-0-	-354	-0-	223	1	5915	3	Y	44	44	1			-0-
							1	5	48	9							
02	5628	X	5511	-0-	-117	-0-	199	1	5265	3	Y	42	42	1			-0-
							1	5	46	9							
03	6231	X	6071	-0-	-160	-0-	220	1	5806	3	Y	40	40	1			-0-
							1	5	44	9							

ROBERTS UNIT WELL #: 20 RRCID -> 232883 COMPL. DATE 08/31/2007 TOTAL DEPTH 9753 PERF. 8654 - 9594

10	6510	X	5492	-0-	-1018	-0-	5456	3	36	9	Y	33	29	1			16
11	6150	X	5289	-0-	-861	-0-	5204	3	85	9	Y	77	66	1			27
12	6293	X	6149	-0-	-144	-0-	6035	3	114	9	Y	104	95	1			36
01	6138	X	5575	-0-	-563	-0-	5489	3	86	9	Y	78	69	1			45
02	5096	X	5059	-0-	-37	-0-	4968	3	91	9	Y	83	102	1			26
03	5642	X	5149	-0-	-493	-0-	5040	3	109	9	Y	99	67	1			58

ALEXANDER, GENEVA FURRH ET AL WELL #: 6 RRCID -> 232946 COMPL. DATE 11/04/2007 TOTAL DEPTH 9878 PERF. 9273 - 9664

10	3707	X	3707	-0-	-0-	-0-	161	1	3546	3	Y	-0-					-0-
11	3090	X	1448	-0-	-1642	-0-	69	1	1379	3	Y	-0-					-0-
12	3162	X	2767	-0-	-395	-0-	124	1	2565	3	Y	71	71	1			-0-
							78	9									
01	3162	X	2997	-0-	-165	-0-	126	1	2761	3	Y	100	100	1			-0-
							110	9									
02	4616	X	4616	-0-	-0-	-0-	208	1	4256	3	Y	138	138	1			-0-
							152	9									
*03	4169	X	4169	-0-	-0-	-0-	187	1	3795	3	Y	170	170	1			-0-
							187	9									

TOMPKINS WELL #: 5 RRCID -> 233096 COMPL. DATE 10/20/2007 TOTAL DEPTH 10159 PERF. 9113 - 9974

10	2480	X	2336	-0-	-144	-0-	2279	3	57	9	Y	52	57	1			48
11	2400	X	2186	-0-	-214	-0-	2122	3	64	9	Y	58	99	1			7
12	2480	X	2223	-0-	-257	-0-	2178	3	45	9	Y	41	36	1			12
01	2325	N	2021	-0-	-304	-0-	1966	3	55	9	Y	50	40	1			22
02	1988	N	1640	-0-	-348	-0-	1601	3	39	9	Y	35	41	1			16
03	2201	N	2098	-0-	-103	-0-	2055	3	43	9	Y	39	37	1			18

CUMMINGS WELL #: 21 RRCID -> 233556 COMPL. DATE 07/21/2007 TOTAL DEPTH 9873 PERF. 8534 - 9667

10	5921	X	4841	-0-	-1080	-0-	210	1	4628	3	Y	3	3	1			-0-
							3	9									
11	5280	X	4135	-0-	-1145	-0-	196	1	3936	3	Y	3	3	1			-0-
							3	9									
12	4991	X	4141	-0-	-850	-0-	190	1	3942	3	Y	8	8	1			-0-
							9	9									
01	4929	X	4215	-0-	-714	-0-	183	1	4019	3	Y	12	12	1			-0-
							13	9									
02	4103	X	4103	-0-	-0-	-0-	190	1	3903	3	Y	9	9	1			-0-
							10	9									
*03	4528	X	4528	-0-	-0-	-0-	212	1	4298	3	Y	16	16	1			-0-
							18	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 16 RRCID -> 233593 COMPL. DATE 12/01/2007 TOTAL DEPTH 9657 PERF. 8566 - 9476

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	665	-0-	-637	-0-	23	1	628	3	Y	13	13	1			-0-
							14	9									
11	1530	N	1529	-0-	-1	-0-	55	1	1441	3	Y	30	30	1			-0-
							33	9									
12	1614	N	1614	-0-	-0-	-0-	57	1	1522	3	Y	31	31	1			-0-
							1	5	34	9							
01	1448	N	1448	-0-	-0-	-0-	51	1	1362	3	Y	31	31	1			-0-
							1	5	34	9							
02	1237	N	1237	-0-	-0-	-0-	44	1	1161	3	Y	29	29	1			-0-
							32	9									
*03	1314	N	1314	-0-	-0-	-0-	47	1	1237	3	Y	27	27	1			-0-
							30	9									

DAVIS, A. L. WELL #: 22 RRCID -> 233641 COMPL. DATE 11/22/2007 TOTAL DEPTH 9600 PERF. 8843 - 9408

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	6186	-0-	-3920	-0-	223	1	5927	3	Y	33	33	1			-0-
							36	9									
11	9660	X	9655	-0-	-5	-0-	348	1	9254	3	Y	48	48	1			-0-
							53	9									
12	9672	X	9411	-0-	-261	-0-	337	1	9016	3	Y	48	48	1			-0-
							5	5	53	9							
01	9672	X	9141	-0-	-531	-0-	327	1	8755	3	Y	50	50	1			-0-
							4	5	55	9							
02	8484	X	7954	-0-	-530	-0-	288	1	7613	3	Y	47	47	1			-0-
							1	5	52	9							
03	9393	X	8679	-0-	-714	-0-	315	1	8313	3	Y	45	45	1			-0-
							1	5	50	9							

BIGGERSTAFF, MAURINE WELL #: 3 RRCID -> 233644 COMPL. DATE 11/09/2007 TOTAL DEPTH 10164 PERF. 8913 - 9981

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2720	-0-	-504	-0-	2662	3	58	9	Y	53	57	1			49
11	2850	X	2613	-0-	-237	-0-	2538	3	75	9	Y	68	109	1			8
12	2852	X	2744	-0-	-108	-0-	2659	3	85	9	Y	77	63	1			22
01	2790	X	2610	-0-	-180	-0-	2532	3	78	9	Y	71	62	1			31
02	2398	N	2398	-0-	-0-	-0-	2334	3	64	9	Y	58	63	1			26
*03	2683	N	2683	-0-	-0-	-0-	2642	3	41	9	Y	37	46	1			17

HULL UNIT A WELL #: A 99 RRCID -> 233742 COMPL. DATE 10/27/2007 TOTAL DEPTH 9790 PERF. 8675 - 9172

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1380	-0-	-1658	-0-	1373	2	7	9	N	6	17	1			7
11	3459	X	3459	-0-	-0-	-0-	3438	2	21	9	N	19	18	1			8
12	3038	X	3015	-0-	-23	-0-	2997	2	18	9	N	16	17	1			7
01	3007	X	2892	-0-	-115	-0-	2872	2	20	9	N	18	19	1			6
02	2744	X	2689	-0-	-55	-0-	2674	2	15	9	N	14	15	1			5
*03	3142	X	3142	-0-	-0-	-0-	3125	2	17	9	N	15	15	1			5

MANGHAM UNIT WELL #: 24 RRCID -> 233809 COMPL. DATE 11/03/2007 TOTAL DEPTH 9348 PERF. 8530 - 9138

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6689	-0-	-348	-0-	6650	3	39	9	N	35	28	1			19
11	6810	X	6542	-0-	-268	-0-	6529	3	13	9	N	12	26	1			5
12	7037	X	7017	-0-	-20	-0-	6991	3	26	9	N	24	13	1			16
01	7037	X	6442	-0-	-595	-0-	6413	3	29	9	N	26	26	1			16
02	5908	X	5633	-0-	-275	-0-	5608	3	25	9	N	23	26	1			13
03	6541	X	6062	-0-	-479	-0-	6031	3	31	9	N	28	27	1			14

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANGFORD WELL #: 6H RRCID -> 233812 COMPL. DATE 11/22/2007 TOTAL DEPTH 9310 PERF. 9565 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5985	X	5985	-0-	-0-	-0-	848	1	5137	3	Y	-0-					-0-
11	5641	X	5641	-0-	-0-	-0-	834	1	4805	3	Y	-0-					-0-
							2	5									
12	6045	X	5680	-0-	-365	-0-	853	1	4824	3	Y	-0-					-0-
							3	5									
01	6574	X	6574	-0-	-0-	-0-	892	1	5679	3	Y	-0-					-0-
							3	5									
02	5684	X	5684	-0-	-0-	-0-	798	1	4796	3	Y	81	81	1			-0-
							1	5	89	9							
*03	5892	X	5892	-0-	-0-	-0-	209	1	5508	3	Y	158	158	1			-0-
							1	5	174	9							

HUDSON, NELL WELL #: 17 RRCID -> 233817 COMPL. DATE 12/14/2007 TOTAL DEPTH 9569 PERF. 8512 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	4469	-0-	-4304	-0-	160	1	4262	3	Y	43	43	1			-0-
							47	9									
11	8666	X	8666	-0-	-0-	-0-	312	1	8265	3	Y	81	81	1			-0-
							89	9									
12	8711	X	8535	-0-	-176	-0-	304	1	8153	3	Y	66	66	1			-0-
							5	5	73	9							
01	8494	X	8199	-0-	-295	-0-	296	1	7828	3	Y	68	68	1			-0-
							75	9									
02	7560	X	7129	-0-	-431	-0-	258	1	6800	3	Y	64	64	1			-0-
							1	5	70	9							
03	8370	X	7996	-0-	-374	-0-	289	1	7638	3	Y	62	62	1			-0-
							1	5	68	9							

BLACK UNIT WELL #: 17 RRCID -> 233824 COMPL. DATE 11/30/2007 TOTAL DEPTH 9394 PERF. 8824 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	2366	-0-	-2687	-0-	2359	2	7	9	Y	6	12	1			3
11	6007	X	6007	-0-	-0-	-0-	5989	2	18	9	Y	16	14	1			5
12	5871	X	5871	-0-	-0-	-0-	5856	2	15	9	Y	14	17	1			2
01	5443	X	5443	-0-	-0-	-0-	5426	2	17	9	Y	15	13	1			4
02	4954	X	4954	-0-	-0-	-0-	4940	2	14	9	Y	13	12	1			5
*03	5124	X	5124	-0-	-0-	-0-	5109	2	15	9	Y	14	17	1			2

DAVIS, A.L. WELL #: 20 RRCID -> 234063 COMPL. DATE 10/17/2007 TOTAL DEPTH 9570 PERF. 8839 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	6173	-0-	-3902	-0-	224	1	5934	3	Y	14	14	1			-0-
							15	9									
11	9661	X	9661	-0-	-0-	-0-	350	1	9290	3	Y	19	19	1			-0-
							21	9									
12	9858	X	9640	-0-	-218	-0-	346	1	9266	3	Y	21	21	1			-0-
							5	5	23	9							
01	9858	X	9400	-0-	-458	-0-	341	1	9035	3	Y	22	22	1			-0-
							24	9									
02	8456	X	8252	-0-	-204	-0-	300	1	7928	3	Y	21	21	1			-0-
							1	5	23	9							
03	9362	X	9042	-0-	-320	-0-	329	1	8690	3	Y	20	20	1			-0-
							1	5	22	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HANCOCK UNIT WELL #: 15 RRCID -> 234067 COMPL. DATE 06/24/2007 TOTAL DEPTH 9234 PERF. 9530 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034	X	8044	-0-	-10990	-0-	274	1	7645	3	N	114	111	1			43
							125	9									
11	18420	X	17192	-0-	-1228	-0-	536	1	16405	3	N	228	213	1			58
							251	9									
12	19034	X	4174	-0-	-14860	-0-	437	1	3491	5	N	224	240	1			42
							246	9									
01	18321	X	15064	-0-	-3257	-0-	445	1	14379	3	N	218	188	1			72
							240	9									
02	16212	X	13984	-0-	-2228	-0-	342	1	13416	3	N	205	240	1			37
							226	9									
03	17763	X	13429	-0-	-4334	-0-	389	1	12669	3	N	337	329	1			45
							371	9									

PAGE, L.E. WELL #: 10 RRCID -> 234087 COMPL. DATE 11/26/2007 TOTAL DEPTH 9667 PERF. 8604 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	1	1	38	3	Y	1	1	1			-0-
							1	9									
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

PAGE, L.E. WELL #: 11 RRCID -> 234128 COMPL. DATE 11/23/2007 TOTAL DEPTH 9653 PERF. 8557 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3862	X	3862	-0-	-0-	-0-	138	1	3662	3	Y	56	56	1			-0-
							62	9									
11	6394	X	6394	-0-	-0-	-0-	227	1	6044	3	Y	112	112	1			-0-
							123	9									
12	5819	X	5819	-0-	-0-	-0-	208	1	5497	3	Y	104	104	1			-0-
							114	9									
01	5298	X	5298	-0-	-0-	-0-	189	1	4998	3	Y	101	101	1			-0-
							111	9									
02	5964	X	4657	-0-	-1307	-0-	166	1	4391	3	Y	90	90	1			-0-
							1	5	99	9							
03	6603	X	4747	-0-	-1856	-0-	170	1	4488	3	Y	80	80	1			-0-
							1	5	88	9							

WILLIAMS-INGRAM WELL #: 5 RRCID -> 234146 COMPL. DATE 05/23/2011 TOTAL DEPTH 9720 PERF. 8672 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2693	X	2693	-0-	-0-	-0-	95	1	2525	3	Y	66	66	1			-0-
							73	9									
11	2550	X	2212	-0-	-338	-0-	79	1	2081	3	Y	47	47	1			-0-
							52	9									
12	2635	X	2148	-0-	-487	-0-	76	1	2021	3	Y	46	46	1			-0-
							51	9									
01	2635	X	2472	-0-	-163	-0-	88	1	2318	3	Y	60	60	1			-0-
							66	9									
02	2405	X	2405	-0-	-0-	-0-	85	1	2256	3	Y	58	58	1			-0-
							64	9									
03	1891	N	1825	-0-	-66	-0-	65	1	1717	3	Y	39	39	1			-0-
							43	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRANNON WELL #: 3 RRCID -> 234147 COMPL. DATE 12/13/2007 TOTAL DEPTH 9625 PERF. 8623 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	367	-0-	-3291	-0-	13	1	348	3	Y	5	5	1			-0-
							6	9									
11	3030	X	2540	-0-	-490	-0-	90	1	2412	3	Y	34	34	1			-0-
							1	5	37	9							
12	2796	X	2796	-0-	-0-	-0-	99	1	2652	3	Y	40	40	1			-0-
							1	5	44	9							
01	2584	X	2584	-0-	-0-	-0-	91	1	2447	3	Y	41	41	1			-0-
							1	5	45	9							
02	2536	X	2536	-0-	-0-	-0-	91	1	2392	3	Y	48	48	1			-0-
							53	9									
*03	2895	X	2895	-0-	-0-	-0-	104	1	2738	3	Y	48	48	1			-0-
							53	9									

BURTON, JOHN W. WELL #: 19 RRCID -> 234148 COMPL. DATE 12/16/2007 TOTAL DEPTH 9558 PERF. 9090 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	4371	-0-	-3441	-0-	157	1	4182	3	Y	29	29	1			-0-
							32	9									
11	7886	X	7886	-0-	-0-	-0-	285	1	7545	3	Y	51	51	1			-0-
							56	9									
12	7785	X	7785	-0-	-0-	-0-	278	1	7446	3	Y	52	52	1			-0-
							4	5	57	9							
01	7251	X	7251	-0-	-0-	-0-	262	1	6931	3	Y	53	53	1			-0-
							58	9									
02	6289	X	6289	-0-	-0-	-0-	228	1	6006	3	Y	49	49	1			-0-
							1	5	54	9							
*03	7310	X	7310	-0-	-0-	-0-	265	1	6990	3	Y	49	49	1			-0-
							1	5	54	9							

SMITH-BIRD UNIT WELL #: 17 RRCID -> 234205 COMPL. DATE 01/04/2008 TOTAL DEPTH 9768 PERF. 8694 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2148	-0-	-735	-0-	2137	2	11	9	Y	10	4	1			10
11	2460	X	1996	-0-	-464	-0-	1979	2	17	9	Y	15	17	1			8
12	2449	X	1981	-0-	-468	-0-	1967	2	14	9	Y	13	9	1			12
01	2325	X	1884	-0-	-441	-0-	1875	2	9	9	Y	8	15	1			5
02	1891	N	1891	-0-	-0-	-0-	1882	2	9	9	Y	8	9	1			4
*03	2123	N	2123	-0-	-0-	-0-	2114	2	9	9	Y	8	4	1			8

LANGFORD WELL #: 5 RRCID -> 234236 COMPL. DATE 12/22/2007 TOTAL DEPTH 9759 PERF. 8606 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4065	X	4065	-0-	-0-	-0-	145	1	3854	3	Y	60	60	1			-0-
							66	9									
11	4047	X	4047	-0-	-0-	-0-	144	1	3847	3	Y	50	50	1			-0-
							1	5	55	9							
12	3858	X	3858	-0-	-0-	-0-	137	1	3665	3	Y	49	49	1			-0-
							2	5	54	9							
01	3441	X	3361	-0-	-80	-0-	119	1	3190	3	Y	45	45	1			-0-
							2	5	50	9							
02	3696	X	3358	-0-	-338	-0-	121	1	3182	3	Y	49	49	1			-0-
							1	5	54	9							
03	4092	X	3641	-0-	-451	-0-	132	1	3476	3	Y	29	29	1			-0-
							1	5	32	9							

YOUNGBLOOD-ROE UNIT WELL #: 22 RRCID -> 234408 COMPL. DATE 07/26/2007 TOTAL DEPTH 9792 PERF. 8718 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8424	-0-	-969	-0-	8300	2	124	9	Y	113	114	1			26
11	9155	X	9155	-0-	-0-	-0-	8911	2	244	9	Y	222	202	1			46
12	9331	X	9058	-0-	-273	-0-	8853	2	205	9	Y	186	189	1			43
01	9255	X	9255	-0-	-0-	-0-	9051	2	204	9	Y	185	185	1			43
02	8080	X	8080	-0-	-0-	-0-	7900	2	180	9	Y	164	183	1			24
*03	8681	X	8681	-0-	-0-	-0-	8499	2	182	9	Y	165	156	1			33

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BECKWORTH UNIT WELL #: 17 RRCID -> 234476 COMPL. DATE 11/21/2007 TOTAL DEPTH 9895 PERF. 9250 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	10947	-0-	-120	-0-	1032	1	9732	3	Y	166	166	1			-0-
							183	9									
11	11280	X	9107	-0-	-2173	-0-	976	1	7900	3	Y	210	210	1			-0-
							231	9									
12	12152	X	9812	-0-	-2340	-0-	1008	1	8643	3	Y	146	146	1			-0-
							161	9									
01	12152	X	9749	-0-	-2403	-0-	1195	1	8353	3	Y	183	183	1			-0-
							201	9									
02	8400	X	7926	-0-	-474	-0-	836	1	6856	3	Y	111	111	1			-0-
							112	5	122	9							
03	9300	X	8823	-0-	-477	-0-	933	1	7678	3	Y	193	193	1			-0-
							212	9									

DAVIS, A.L. WELL #: 23 RRCID -> 234482 COMPL. DATE 01/10/2008 TOTAL DEPTH 9542 PERF. 8954 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5120	-0-	-1297	-0-	184	1	4900	3	Y	33	33	1			-0-
							36	9									
11	8388	X	8388	-0-	-0-	-0-	303	1	8029	3	Y	51	51	1			-0-
							56	9									
12	10627	X	10627	-0-	-0-	-0-	380	1	10166	3	Y	68	68	1			-0-
							6	5	75	9							
01	10059	X	10059	-0-	-0-	-0-	359	1	9619	3	Y	69	69	1			-0-
							5	5	76	9							
02	9184	X	8703	-0-	-481	-0-	315	1	8315	3	Y	65	65	1			-0-
							1	5	72	9							
03	10633	X	9544	-0-	-1089	-0-	346	1	9130	3	Y	61	61	1			-0-
							1	5	67	9							

WILLIAMSON WELL #: 21 RRCID -> 234550 COMPL. DATE 01/19/2008 TOTAL DEPTH 9548 PERF. 8842 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	3240	-0-	-3301	-0-	117	1	3105	3	Y	16	16	1			-0-
							18	9									
11	6330	X	5205	-0-	-1125	-0-	188	1	4987	3	Y	27	27	1			-0-
							30	9									
12	6571	X	6571	-0-	-0-	-0-	235	1	6294	3	Y	35	35	1			-0-
							3	5	39	9							
01	6300	X	6300	-0-	-0-	-0-	225	1	6032	3	Y	36	36	1			-0-
							3	5	40	9							
02	5448	X	5448	-0-	-0-	-0-	197	1	5214	3	Y	33	33	1			-0-
							1	5	36	9							
*03	5964	X	5964	-0-	-0-	-0-	216	1	5712	3	Y	32	32	1			-0-
							1	5	35	9							

BRANNON WELL #: 9 RRCID -> 234809 COMPL. DATE 02/15/2008 TOTAL DEPTH 9715 PERF. 8552 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	2306	-0-	-1972	-0-	83	1	2206	3	Y	15	15	1			-0-
							17	9									
11	4141	X	4141	-0-	-0-	-0-	149	1	3964	3	Y	25	25	1			-0-
							28	9									
12	3906	X	3737	-0-	-169	-0-	134	1	3575	3	Y	24	24	1			-0-
							2	5	26	9							
01	3813	X	3549	-0-	-264	-0-	127	1	3392	3	Y	25	25	1			-0-
							2	5	28	9							
02	3472	X	3070	-0-	-402	-0-	111	1	2934	3	Y	23	23	1			-0-
							25	9									
03	3844	X	3507	-0-	-337	-0-	127	1	3349	3	Y	28	28	1			-0-
							31	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAURITZEN WELL #: 8 RRCID -> 235059 COMPL. DATE 01/18/2008 TOTAL DEPTH 9699 PERF. 8776 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4519	X	4519	-0-	-0-	-0-	148	1	3941	3	Y	391	391	1			-0-
							430	9									
11	4516	X	4516	-0-	-0-	-0-	150	1	3983	3	Y	348	348	1			-0-
							383	9									
12	4687	X	4687	-0-	-0-	-0-	154	1	4126	3	Y	368	368	1			-0-
							2	5	405	9							
01	4298	X	4298	-0-	-0-	-0-	140	1	3758	3	Y	362	362	1			-0-
							2	5	398	9							
02	3851	X	3851	-0-	-0-	-0-	126	1	3338	3	Y	352	352	1			-0-
							387	9									
*03	4101	X	4101	-0-	-0-	-0-	136	1	3604	3	Y	328	328	1			-0-
							361	9									

GRAVES ESTATE WELL #: 14 H RRCID -> 235075 COMPL. DATE 02/03/2008 TOTAL DEPTH 9340 PERF. 9705 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	4036	-0-	-2443	-0-	537	1	3383	3	Y	105	105	1			-0-
							116	9									
11	5431	X	5431	-0-	-0-	-0-	759	1	4454	3	Y	198	198	1			-0-
							218	9									
12	5087	X	5087	-0-	-0-	-0-	798	1	4103	3	Y	167	167	1			-0-
							2	5	184	9							
01	4960	X	3977	-0-	-983	-0-	745	1	3055	3	Y	160	160	1			-0-
							1	5	176	9							
02	5068	X	4164	-0-	-904	-0-	727	1	3244	3	Y	175	175	1			-0-
							193	9									
03	5611	X	3623	-0-	-1988	-0-	126	1	3324	3	Y	157	157	1			-0-
							173	9									

BECKWORTH UNIT WELL #: 16 RRCID -> 235160 COMPL. DATE 11/03/2007 TOTAL DEPTH 9880 PERF. 8902 - 9307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2299	-0-	-1204	-0-	413	1	1821	3	Y	59	59	1			-0-
							65	9									
11	2700	X	2023	-0-	-677	-0-	395	1	1543	3	Y	77	77	1			-0-
							85	9									
12	2604	X	2141	-0-	-463	-0-	473	1	1604	3	Y	58	58	1			-0-
							64	9									
01	2511	X	-0-	-0-	-2511	-0-					Y	69	69	1			-0-
02	2268	X	2044	-0-	-224	-0-	414	1	1577	3	Y	48	48	1			-0-
							53	9									
03	2294	X	2231	-0-	-63	-0-	397	1	1749	3	Y	77	77	1			-0-
							85	9									

FITE UNIT WELL #: 20 RRCID -> 235247 COMPL. DATE 01/10/2008 TOTAL DEPTH 9759 PERF. 8684 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5015	X	5015	-0-	-0-	-0-	5015	3			Y	-0-					-0-
11	5086	X	5086	-0-	-0-	-0-	5086	3			Y	-0-					-0-
12	5175	X	5175	-0-	-0-	-0-	5175	3			Y	-0-					-0-
01	5022	X	4697	-0-	-325	-0-	4697	3			Y	-0-					-0-
02	4592	X	4120	-0-	-472	-0-	4120	3			Y	-0-					-0-
03	5084	X	4747	-0-	-337	-0-	4747	3			Y	-0-					-0-

MANGHAM UNIT WELL #: 26 RRCID -> 235248 COMPL. DATE 01/26/2008 TOTAL DEPTH 9427 PERF. 8621 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4800	-0-	-1121	-0-	4777	3	23	9	Y	21	18	1			11
11	5730	X	4725	-0-	-1005	-0-	4715	3	10	9	Y	9	16	1			4
12	5921	X	4715	-0-	-1206	-0-	4701	3	14	9	Y	13	8	1			9
01	5921	X	4324	-0-	-1597	-0-	4310	3	14	9	Y	13	14	1			8
02	4284	X	3733	-0-	-551	-0-	3720	3	13	9	Y	12	13	1			7
03	4743	X	3318	-0-	-1425	-0-	3292	3	26	9	Y	24	19	1			12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 19 RRCID -> 235286 COMPL. DATE 02/03/2008 TOTAL DEPTH 9635 PERF. 8918 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3333	-0-	-821	-0-	120	1	3190	3	Y	21	21	1			-0-
							23	9									
11	4866	X	4866	-0-	-0-	-0-	176	1	4660	3	Y	27	27	1			-0-
							30	9									
12	4756	X	4756	-0-	-0-	-0-	170	1	4553	3	Y	27	27	1			-0-
							3	5	30	9							
01	4764	X	4764	-0-	-0-	-0-	170	1	4559	3	Y	30	30	1			-0-
							2	5	33	9							
02	4536	X	4179	-0-	-357	-0-	151	1	3996	3	Y	28	28	1			-0-
							1	5	31	9							
03	5022	X	4844	-0-	-178	-0-	176	1	4636	3	Y	28	28	1			-0-
							1	5	31	9							

DUNLAP UNIT WELL #: 10 RRCID -> 235306 COMPL. DATE 01/22/2008 TOTAL DEPTH 9886 PERF. 8872 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	74	-0-	-2654	-0-	74	3			Y	-0-	5	1			-0-
11	2640	X	2312	-0-	-328	-0-	2306	3	6	9	Y	5	4	1			1
12	2232	X	1689	-0-	-543	-0-	1683	3	6	9	Y	5	5	1			1
01	2139	X	1679	-0-	-460	-0-	1676	3	3	9	Y	3	3	1			1
02	1621	N	1621	-0-	-0-	-0-	1615	3	6	9	Y	5	5	1			1
*03	1445	N	1445	-0-	-0-	-0-	1424	3	21	9	Y	19	17	1			3

THOMAS, CHARLES WELL #: 14 RRCID -> 235307 COMPL. DATE 03/06/2008 TOTAL DEPTH 9670 PERF. 8558 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3353	-0-	-1080	-0-	120	1	3199	3	Y	31	31	1			-0-
							34	9									
11	5178	X	5178	-0-	-0-	-0-	187	1	4943	3	Y	44	44	1			-0-
							48	9									
12	4960	X	4458	-0-	-502	-0-	159	1	4250	3	Y	43	43	1			-0-
							2	5	47	9							
01	4960	X	4318	-0-	-642	-0-	154	1	4112	3	Y	45	45	1			-0-
							2	5	50	9							
02	4844	X	3704	-0-	-1140	-0-	134	1	3524	3	Y	42	42	1			-0-
							46	9									
03	5363	X	4075	-0-	-1288	-0-	147	1	3884	3	Y	39	39	1			-0-
							1	5	43	9							

GRAVES, DORIS WELL #: 3 H RRCID -> 235334 COMPL. DATE 02/19/2008 TOTAL DEPTH 9353 PERF. 9568 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4472	X	4472	-0-	-0-	-0-	566	1	3818	3	Y	80	80	1			-0-
							88	9									
11	4227	X	4227	-0-	-0-	-0-	511	1	3650	3	Y	60	60	1			-0-
							66	9									
12	4058	X	4058	-0-	-0-	-0-	389	1	3604	3	Y	57	57	1			-0-
							2	5	63	9							
01	5451	X	5451	-0-	-0-	-0-	525	1	4838	3	Y	78	78	1			-0-
							2	5	86	9							
02	4131	X	4131	-0-	-0-	-0-	407	1	3645	3	Y	72	72	1			-0-
							79	9									
03	4464	X	3868	-0-	-596	-0-	139	1	3660	3	Y	62	62	1			-0-
							1	5	68	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 23 RRCID -> 235533 COMPL. DATE 03/29/2008 TOTAL DEPTH 9575 PERF. 8580 - 9465

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	3559	-0-	-2021	-0-	127	1	3388	3	Y	40	40	1			-0-
							44	9									
11	5400	X	5347	-0-	-53	-0-	192	1	5098	3	Y	52	52	1			-0-
							57	9									
12	5518	X	4902	-0-	-616	-0-	174	1	4658	3	Y	61	61	1			-0-
							3	5	67	9							
01	5425	X	5353	-0-	-72	-0-	189	1	5061	3	Y	92	92	1			-0-
							2	5	101	9							
02	4984	X	4788	-0-	-196	-0-	171	1	4518	3	Y	89	89	1			-0-
							1	5	98	9							
03	5518	X	5157	-0-	-361	-0-	185	1	4879	3	Y	84	84	1			-0-
							1	5	92	9							

HAYGOOD, LOIS WELL #: 15 RRCID -> 235750 COMPL. DATE 04/19/2008 TOTAL DEPTH 9635 PERF. 8976 - 9439

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	2777	-0-	-2493	-0-	100	1	2655	3	Y	20	20	1			-0-
							22	9									
11	5100	X	4764	-0-	-336	-0-	172	1	4549	3	Y	39	39	1			-0-
							43	9									
12	4991	X	4845	-0-	-146	-0-	173	1	4626	3	Y	39	39	1			-0-
							3	5	43	9							
01	4991	X	4682	-0-	-309	-0-	167	1	4467	3	Y	42	42	1			-0-
							2	5	46	9							
02	4070	X	4070	-0-	-0-	-0-	147	1	3878	3	Y	40	40	1			-0-
							1	5	44	9							
03	4340	X	4299	-0-	-41	-0-	155	1	4102	3	Y	37	37	1			-0-
							1	5	41	9							

HULL UNIT A WELL #: A101 RRCID -> 235752 COMPL. DATE 02/27/2008 TOTAL DEPTH 9423 PERF. 8596 - 9172

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	2193	-0-	-4069	-0-	1764	2	401	3	Y	25	28	1			62
							28	9									
11	5850	X	5542	-0-	-308	-0-	4015	2	1444	3	Y	75	87	1			50
							83	9									
12	5797	X	5382	-0-	-415	-0-	3983	2	1308	3	Y	83	93	1			40
							91	9									
01	4994	X	4994	-0-	-0-	-0-	3903	2	1017	3	Y	67	66	1			41
							74	9									
02	4592	X	4085	-0-	-507	-0-	3249	2	763	3	Y	66	58	1			49
							73	9									
03	5084	X	3977	-0-	-1107	-0-	3094	2	693	3	Y	173	156	1			66
							190	9									

BRANNON WELL #: 11 H RRCID -> 235785 COMPL. DATE 03/24/2008 TOTAL DEPTH 9293 PERF. 9329 - 13273

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6681	X	6681	-0-	-0-	-0-	892	1	5698	3	Y	83	83	1			-0-
							91	9									
11	5640	X	4718	-0-	-922	-0-	739	1	3921	3	Y	53	53	1			-0-
							58	9									
12	5735	X	5362	-0-	-373	-0-	839	1	4454	3	Y	61	61	1			-0-
							2	5	67	9							
01	5952	X	4758	-0-	-1194	-0-	816	1	3872	3	Y	62	62	1			-0-
							2	5	68	9							
02	4480	X	4428	-0-	-52	-0-	710	1	3518	3	Y	182	182	1			-0-
							200	9									
03	4960	X	4494	-0-	-466	-0-	157	1	4148	3	Y	171	171	1			-0-
							1	5	188	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 21 RRCID -> 235980 COMPL. DATE 05/04/2008 TOTAL DEPTH 9600 PERF. 8498 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3428	-0-	-1966	-0-	122	1	3252	3	Y	49	49	1			-0-
							54	9									
11	5642	X	5642	-0-	-0-	-0-	202	1	5362	3	Y	71	71	1			-0-
							78	9									
12	5394	X	5016	-0-	-378	-0-	178	1	4763	3	Y	65	65	1			-0-
							3	5	72	9							
01	5562	X	5562	-0-	-0-	-0-	197	1	5277	3	Y	77	77	1			-0-
							3	5	85	9							
02	4760	X	4586	-0-	-174	-0-	165	1	4344	3	Y	69	69	1			-0-
							1	5	76	9							
03	5270	X	4959	-0-	-311	-0-	179	1	4735	3	Y	40	40	1			-0-
							1	5	44	9							

GRAVES ESTATE WELL #: 15H RRCID -> 236104 COMPL. DATE 03/16/2008 TOTAL DEPTH 9253 PERF. 9639 - 13639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	1393	-0-	-6512	-0-	49	1	1314	3	Y	27	27	1			-0-
							30	9									
11	8739	X	8739	-0-	-0-	-0-	312	1	8267	3	Y	145	145	1			-0-
							160	9									
12	7812	X	7504	-0-	-308	-0-	265	1	7092	3	Y	130	130	1			-0-
							4	5	143	9							
01	7812	X	7290	-0-	-522	-0-	257	1	6880	3	Y	136	136	1			-0-
							3	5	150	9							
02	6448	X	6448	-0-	-0-	-0-	228	1	6024	3	Y	177	177	1			-0-
							1	5	195	9							
*03	7082	X	7082	-0-	-0-	-0-	252	1	6641	3	Y	171	171	1			-0-
							1	5	188	9							

ALLISON UNIT WELL #: 20 RRCID -> 236131 COMPL. DATE 02/23/2008 TOTAL DEPTH 9385 PERF. 8600 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2806	-0-	-790	-0-	2794	3	12	9	Y	11	14	1			4
11	3480	X	2668	-0-	-812	-0-	2654	3	14	9	Y	13	13	1			4
12	3371	X	3371	-0-	-0-	-0-	3357	3	14	9	Y	13	13	1			4
01	3224	X	3111	-0-	-113	-0-	3098	3	13	9	Y	12	13	1			3
02	2856	X	2655	-0-	-201	-0-	2644	3	11	9	Y	10	6	1			7
03	3162	X	2849	-0-	-313	-0-	2836	3	13	9	Y	12	13	1			6

HANCOCK UNIT WELL #: 16 RRCID -> 236269 COMPL. DATE 04/18/2008 TOTAL DEPTH 9500 PERF. 8898 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2289	-0-	-1896	-0-	78	1	2170	3	Y	37	27	1			14
							41	9									
11	4722	X	4722	-0-	-0-	-0-	149	1	4543	3	Y	27	34	1			7
							30	9									
12	4185	X	828	-0-	-3357	-0-	89	1	711	5	Y	25	27	1			5
							28	9									
01	4185	X	3263	-0-	-922	-0-	97	1	3145	3	Y	19	18	1			6
							21	9									
02	4088	X	3135	-0-	-953	-0-	77	1	3040	3	Y	16	19	1			3
							18	9									
03	4526	X	2941	-0-	-1585	-0-	87	1	2837	3	Y	15	16	1			2
							17	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 18 RRCID -> 236697 COMPL. DATE 06/04/2008 TOTAL DEPTH 9605 PERF. 8554 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2032	-0-	-1843	-0-	73	1	1926	3	Y	30	30	1			-0-
							33	9									
11	4702	X	4702	-0-	-0-	-0-	168	1	4453	3	Y	74	74	1			-0-
							81	9									
12	4612	X	4612	-0-	-0-	-0-	163	1	4364	3	Y	75	75	1			-0-
							2	5	83	9							
01	3875	X	3806	-0-	-69	-0-	134	1	3597	3	Y	66	66	1			-0-
							2	5	73	9							
02	4004	X	3809	-0-	-195	-0-	136	1	3593	3	Y	73	73	1			-0-
							80	9									
03	4433	X	4230	-0-	-203	-0-	152	1	4001	3	Y	69	69	1			-0-
							1	5	76	9							

HANCOCK UNIT WELL #: 14 RRCID -> 237107 COMPL. DATE 05/04/2008 TOTAL DEPTH 9518 PERF. 8767 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	2453	-0-	-2197	-0-	82	1	2277	3	Y	85	62	1			32
							94	9									
11	4629	X	4629	-0-	-0-	-0-	145	1	4431	3	Y	48	68	1			12
							53	9									
12	4371	X	925	-0-	-3446	-0-	98	1	779	5	Y	44	48	1			8
							48	9									
01	4309	X	3396	-0-	-913	-0-	101	1	3251	3	Y	40	35	1			13
							44	9									
02	3724	X	3275	-0-	-449	-0-	80	1	3156	3	Y	35	42	1			6
							39	9									
03	4123	X	2394	-0-	-1729	-0-	70	1	2293	3	Y	28	30	1			4
							31	9									

SOUTHLAND PAPER CO. WELL #: 21 RRCID -> 237280 COMPL. DATE 06/20/2008 TOTAL DEPTH 9666 PERF. 8548 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	4502	-0-	-2721	-0-	161	1	4274	3	Y	61	61	1			-0-
							67	9									
11	7327	X	7327	-0-	-0-	-0-	263	1	6957	3	Y	97	97	1			-0-
							107	9									
12	7223	X	7000	-0-	-223	-0-	249	1	6673	3	Y	67	67	1			-0-
							4	5	74	9							
01	7223	X	6892	-0-	-331	-0-	245	1	6566	3	Y	71	71	1			-0-
							3	5	78	9							
02	6832	X	6147	-0-	-685	-0-	222	1	5848	3	Y	69	69	1			-0-
							1	5	76	9							
03	7564	X	6653	-0-	-911	-0-	240	1	6340	3	Y	65	65	1			-0-
							1	5	72	9							

FENDER, H. R. WELL #: 20 RRCID -> 237561 COMPL. DATE 06/04/2008 TOTAL DEPTH 9604 PERF. 8424 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	2141	-0-	-2478	-0-	77	1	2036	3	Y	25	25	1			-0-
							28	9									
11	4410	X	3255	-0-	-1155	-0-	117	1	3093	3	Y	41	41	1			-0-
							45	9									
12	4402	X	3068	-0-	-1334	-0-	109	1	2913	3	Y	40	40	1			-0-
							2	5	44	9							
01	4402	X	2992	-0-	-1410	-0-	106	1	2839	3	Y	42	42	1			-0-
							1	5	46	9							
02	3052	X	2761	-0-	-291	-0-	99	1	2615	3	Y	43	43	1			-0-
							47	9									
03	3379	X	2937	-0-	-442	-0-	105	1	2784	3	Y	44	44	1			-0-
							48	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MASON WELL #: 21 RRCID -> 237563 COMPL. DATE 06/05/2008 TOTAL DEPTH 9556 PERF. 8539 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4728	-0-	-542	-0-	170	1	4526	3	Y	29	29	1			-0-
							32	9									
11	7573	X	7573	-0-	-0-	-0-	274	1	7255	3	Y	40	40	1			-0-
							44	9									
12	7569	X	7569	-0-	-0-	-0-	271	1	7249	3	Y	41	41	1			-0-
							4	5	45	9							
01	7315	X	7315	-0-	-0-	-0-	262	1	7004	3	Y	42	42	1			-0-
							3	5	46	9							
02	6524	X	6239	-0-	-285	-0-	226	1	5969	3	Y	39	39	1			-0-
							1	5	43	9							
03	7223	X	7103	-0-	-120	-0-	258	1	6801	3	Y	39	39	1			-0-
							1	5	43	9							

WILSON UNIT WELL #: 20 RRCID -> 237747 COMPL. DATE 05/17/2008 TOTAL DEPTH 9741 PERF. 8588 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	2620	-0-	-4541	-0-	2576	2	44	9	Y	40	46	1			60
11	6930	X	6414	-0-	-516	-0-	6196	2	218	9	Y	198	192	1			66
12	7161	X	6579	-0-	-582	-0-	6374	2	205	9	Y	186	185	1			67
01	7161	X	6423	-0-	-738	-0-	6205	2	218	9	Y	198	228	1			37
02	6048	X	5672	-0-	-376	-0-	5499	2	173	9	Y	157	121	1			73
03	6634	X	4383	-0-	-2251	-0-	4256	2	127	9	Y	115	155	1			33

YOUNGBLOOD-ROE UNIT WELL #: 23 RRCID -> 237976 COMPL. DATE 05/16/2008 TOTAL DEPTH 9728 PERF. 8668 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	6024	-0-	-2625	-0-	5999	2	25	9	Y	23	12	1			12
11	7500	X	5705	-0-	-1795	-0-	5684	2	21	9	Y	19	24	1			7
12	7595	X	5788	-0-	-1807	-0-	5767	2	21	9	Y	19	11	1			15
01	7285	X	4310	-0-	-2975	-0-	4265	2	45	9	Y	41	41	1			15
02	6104	X	3380	-0-	-2724	-0-	3372	2	8	9	Y	7	9	1			13
03	6014	X	4879	-0-	-1135	-0-	4858	2	21	9	Y	19	17	1			15

MAURITZEN WELL #: 5 RRCID -> 238050 COMPL. DATE 06/28/2008 TOTAL DEPTH 9947 PERF. 9160 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5358	-0-	-346	-0-	190	1	5047	3	Y	110	110	1			-0-
							121	9									
11	5533	X	5533	-0-	-0-	-0-	197	1	5226	3	Y	100	100	1			-0-
							110	9									
12	6275	X	6275	-0-	-0-	-0-	224	1	5923	3	Y	116	116	1			-0-
							128	9									
01	5832	X	5832	-0-	-0-	-0-	208	1	5494	3	Y	118	118	1			-0-
							130	9									
02	5525	X	5525	-0-	-0-	-0-	197	1	5195	3	Y	120	120	1			-0-
							1	5	132	9							
*03	5956	X	5956	-0-	-0-	-0-	213	1	5619	3	Y	112	112	1			-0-
							1	5	123	9							

WILLIAMS, DUDLEY HEIRS WELL #: 1 H RRCID -> 238056 COMPL. DATE 06/16/2008 TOTAL DEPTH 9368 PERF. 9775 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4260	X	4260	-0-	-0-	-0-	4260	2			N	-0-					-0-
11	6826	X	6826	-0-	-0-	-0-	6826	2			N	-0-					-0-
12	6550	X	6550	-0-	-0-	-0-	6550	2			N	-0-					-0-
01	6238	X	6238	-0-	-0-	-0-	6238	2			N	-0-					-0-
02	7958	X	7958	-0-	-0-	-0-	7958	2			N	-0-					-0-
*03	6662	X	6662	-0-	-0-	-0-	6662	2			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 21 RRCID -> 238208 COMPL. DATE 04/18/2008 TOTAL DEPTH 9752 PERF. 8700 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	596	-0-	-3744	-0-	585	2	11	9	Y	10	26	1			28
11	4050	X	3418	-0-	-632	-0-	3356	2	62	9	Y	56	53	1			31
12	3720	X	3187	-0-	-533	-0-	3156	2	31	9	Y	28	29	1			30
01	3503	X	2974	-0-	-529	-0-	2937	2	37	9	Y	34	22	1			42
02	2996	X	2288	-0-	-708	-0-	2248	2	40	9	Y	36	43	1			35
03	3317	X	2948	-0-	-369	-0-	2915	2	33	9	Y	30	48	1			17

HUDSON, NELL WELL #: 19 RRCID -> 238221 COMPL. DATE 06/23/2008 TOTAL DEPTH 9603 PERF. 8534 - 9377

10	5053	X	3437	-0-	-1616	-0-	124	1	3282	3	Y	28	28	1			-0-
							31	9									
11	5485	X	5485	-0-	-0-	-0-	198	1	5241	3	Y	42	42	1			-0-
							46	9									
12	5053	X	4971	-0-	-82	-0-	178	1	4769	3	Y	19	19	1			-0-
							3	5	21	9							
01	5053	X	4594	-0-	-459	-0-	167	1	4407	3	Y	18	18	1			-0-
							20	9									
02	5264	X	4223	-0-	-1041	-0-	153	1	4050	3	Y	17	17	1			-0-
							1	5	19	9							
03	5673	X	4517	-0-	-1156	-0-	164	1	4320	3	Y	29	29	1			-0-
							1	5	32	9							

NEAL WELL #: 16 RRCID -> 239138 COMPL. DATE 05/29/2008 TOTAL DEPTH 9740 PERF. 8636 - 9576

10	7316	X	3872	-0-	-3444	-0-	3872	3			N	-0-					-0-
11	6900	X	6777	-0-	-123	-0-	6777	3			N	-0-					-0-
12	6975	X	6583	-0-	-392	-0-	6583	3			N	-0-					-0-
01	6975	X	6517	-0-	-458	-0-	6517	3			N	-0-					-0-
02	5964	X	5793	-0-	-171	-0-	5793	3			N	-0-					-0-
03	6603	X	6332	-0-	-271	-0-	6332	3			N	-0-					-0-

WILLIAMSON WELL #: 22 RRCID -> 239140 COMPL. DATE 07/04/2008 TOTAL DEPTH 9513 PERF. 8902 - 9420

10	1865	X	1865	-0-	-0-	-0-	68	1	1789	3	Y	7	7	1			-0-
							8	9									
11	3033	X	3033	-0-	-0-	-0-	110	1	2911	3	Y	11	11	1			-0-
							12	9									
12	2864	X	2864	-0-	-0-	-0-	103	1	2747	3	Y	11	11	1			-0-
							2	5	12	9							
01	2792	X	2792	-0-	-0-	-0-	100	1	2679	3	Y	11	11	1			-0-
							1	5	12	9							
02	2744	X	2328	-0-	-416	-0-	85	1	2232	3	Y	10	10	1			-0-
							11	9									
03	3038	X	2595	-0-	-443	-0-	94	1	2490	3	Y	10	10	1			-0-
							11	9									

HUDSON, NELL WELL #: 18 RRCID -> 239142 COMPL. DATE 07/27/2008 TOTAL DEPTH 9550 PERF. 8477 - 9140

10	5053	X	4126	-0-	-927	-0-	147	1	3905	3	Y	67	67	1			-0-
							74	9									
11	6477	X	6477	-0-	-0-	-0-	231	1	6139	3	Y	97	97	1			-0-
							107	9									
12	6280	X	6280	-0-	-0-	-0-	222	1	5947	3	Y	98	98	1			-0-
							3	5	108	9							
01	6211	X	6211	-0-	-0-	-0-	219	1	5875	3	Y	104	104	1			-0-
							3	5	114	9							
02	5015	X	5015	-0-	-0-	-0-	179	1	4734	3	Y	92	92	1			-0-
							1	5	101	9							
03	5425	X	5382	-0-	-43	-0-	193	1	5092	3	Y	87	87	1			-0-
							1	5	96	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 23 RRCID -> 239170 COMPL. DATE 08/09/2008 TOTAL DEPTH 9573 PERF. 8914 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	2120	-0-	-3894	-0-	77	1	2022	3	Y	19	19	1			-0-
							21	9									
11	6060	X	5171	-0-	-889	-0-	186	1	4938	3	Y	43	43	1			-0-
							47	9									
12	6262	X	3907	-0-	-2355	-0-	139	1	3729	3	Y	34	34	1			-0-
							2	5	37	9							
01	6262	X	4030	-0-	-2232	-0-	143	1	3843	3	Y	38	38	1			-0-
							2	5	42	9							
02	3724	X	3701	-0-	-23	-0-	134	1	3525	3	Y	38	38	1			-0-
							42	9									
*03	4124	X	4124	-0-	-0-	-0-	149	1	3934	3	Y	36	36	1			-0-
							1	5	40	9							

MOORE UNIT WELL #: 23 RRCID -> 239219 COMPL. DATE 03/28/2008 TOTAL DEPTH 9420 PERF. 8707 - 9210

10	2914	X	1634	-0-	-1280	-0-	1633	2	1	9	Y	1	4	1			5
11	3342	X	3342	-0-	-0-	-0-	3332	2	10	9	Y	9	12	1			2
12	3450	X	3450	-0-	-0-	-0-	3438	2	12	9	Y	11	10	1			3
01	3162	X	2986	-0-	-176	-0-	2977	2	9	9	Y	8	8	1			3
02	2828	X	2557	-0-	-271	-0-	2548	2	9	9	Y	8	8	1			3
03	3131	X	2580	-0-	-551	-0-	2570	2	10	9	Y	9	9	1			3

CHADWICK UNIT WELL #: 26 RRCID -> 239266 COMPL. DATE 03/21/2008 TOTAL DEPTH 9721 PERF. 8658 - 9468

10	6603	X	6493	-0-	-110	-0-	6468	3	25	9	Y	23	14	1			35
11	6470	X	6470	-0-	-0-	-0-	6456	3	14	9	Y	13	30	1			18
12	6942	X	6942	-0-	-0-	-0-	6923	3	19	9	Y	17	22	1			13
01	6572	X	6478	-0-	-94	-0-	6464	3	14	9	Y	13	7	1			19
02	5706	X	5706	-0-	-0-	-0-	5694	3	12	9	Y	11	21	1			9
03	6200	X	6075	-0-	-125	-0-	6061	3	14	9	Y	13	7	1			15

SOUTHLAND PAPER CO. WELL #: 19 RRCID -> 239381 COMPL. DATE 03/29/2008 TOTAL DEPTH 9575 PERF. 8973 - 9440

10	5084	X	2996	-0-	-2088	-0-	107	1	2841	3	Y	44	44	1			-0-
							48	9									
11	4800	X	4598	-0-	-202	-0-	165	1	4363	3	Y	64	64	1			-0-
							70	9									
12	4929	X	4406	-0-	-523	-0-	156	1	4179	3	Y	63	63	1			-0-
							2	5	69	9							
01	4464	X	4393	-0-	-71	-0-	155	1	4161	3	Y	68	68	1			-0-
							2	5	75	9							
02	3724	X	3674	-0-	-50	-0-	132	1	3474	3	Y	62	62	1			-0-
							68	9									
03	4123	X	4066	-0-	-57	-0-	146	1	3854	3	Y	59	59	1			-0-
							1	5	65	9							

HEBERT WELL #: 22 RRCID -> 239398 COMPL. DATE 04/19/2008 TOTAL DEPTH 9681 PERF. 8562 - 9482

10	9951	X	5447	-0-	-4504	-0-	196	1	5186	3	Y	59	59	1			-0-
							65	9									
11	9933	X	9933	-0-	-0-	-0-	356	1	9463	3	Y	104	104	1			-0-
							114	9									
12	9889	X	9560	-0-	-329	-0-	340	1	9093	3	Y	111	111	1			-0-
							5	5	122	9							
01	9796	X	8603	-0-	-1193	-0-	309	1	8174	3	Y	109	109	1			-0-
							120	9									
02	9268	X	8525	-0-	-743	-0-	306	1	8089	3	Y	117	117	1			-0-
							1	5	129	9							
03	10261	X	9063	-0-	-1198	-0-	326	1	8617	3	Y	108	108	1			-0-
							1	5	119	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HALL UNIT WELL #: 15 RRCID -> 240060 COMPL. DATE 06/01/2008 TOTAL DEPTH 9703 PERF. 8903 - 9692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	3417	-0-	-2969	-0-	3386	3	31	9	Y	28	19	1			26
11	6556	X	6556	-0-	-0-	-0-	6471	3	85	9	Y	77	87	1			16
12	6386	X	5987	-0-	-399	-0-	5912	3	75	9	Y	68	53	1			31
01	6386	X	5759	-0-	-627	-0-	5682	3	77	9	Y	70	77	1			24
02	5628	X	4542	-0-	-1086	-0-	4473	3	69	9	Y	63	55	1			32
03	6231	X	5425	-0-	-806	-0-	5370	3	55	9	Y	50	51	1			31

MAURITZEN WELL #: 9H RRCID -> 242128 COMPL. DATE 07/15/2008 TOTAL DEPTH 9358 PERF. 9720 - 13810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15646	X	15646	-0-	-0-	-0-	1220	1	14394	3	Y	29	29	1			-0-
							32	9									
11	14384	X	14384	-0-	-0-	-0-	1157	1	13201	3	Y	24	24	1			-0-
							26	9									
12	14808	X	14808	-0-	-0-	-0-	1162	1	13610	3	Y	25	25	1			-0-
							8	5	28	9							
01	15655	X	14598	-0-	-1057	-0-	1175	1	13387	3	Y	26	26	1			-0-
							7	5	29	9							
02	13580	X	13040	-0-	-540	-0-	1067	1	11942	3	Y	26	26	1			-0-
							2	5	29	9							
03	15035	X	12366	-0-	-2669	-0-	447	1	11795	3	Y	111	111	1			-0-
							2	5	122	9							

MASON WELL #: 22 RRCID -> 242444 COMPL. DATE 08/29/2009 TOTAL DEPTH 9584 PERF. 8500 - 9406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	4826	-0-	-3327	-0-	174	1	4638	3	Y	13	13	1			-0-
							14	9									
11	7710	X	7528	-0-	-182	-0-	273	1	7236	3	Y	17	17	1			-0-
							19	9									
12	7688	X	7251	-0-	-437	-0-	260	1	6968	3	Y	17	17	1			-0-
							4	5	19	9							
01	7533	X	7288	-0-	-245	-0-	261	1	7004	3	Y	18	18	1			-0-
							3	5	20	9							
02	7028	X	6659	-0-	-369	-0-	242	1	6396	3	Y	18	18	1			-0-
							1	5	20	9							
03	7781	X	7392	-0-	-389	-0-	269	1	7103	3	Y	17	17	1			-0-
							1	5	19	9							

WEDGEWORTH WELL #: 7 H RRCID -> 242521 COMPL. DATE 09/20/2008 TOTAL DEPTH 9249 PERF. 9636 - 12456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	991	-0-	-2450	-0-	32	1	848	3	Y	101	101	1			-0-
							111	9									
11	3330	X	937	-0-	-2393	-0-	27	1	721	3	Y	172	172	1			-0-
							189	9									
12	2997	X	2997	-0-	-0-	-0-	100	1	2672	3	Y	204	204	1			-0-
							1	5	224	9							
01	2480	X	1308	-0-	-1172	-0-	43	1	1155	3	Y	99	99	1			-0-
							1	5	109	9							
02	2240	X	-0-	-0-	-2240	-0-					Y	12	12	1			-0-
03	3007	X	1335	-0-	-1672	-0-	43	1	1127	3	Y	150	150	1			-0-
							165	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN WELL #: 10 RRCID -> 242528 COMPL. DATE 08/20/2008 TOTAL DEPTH 9807 PERF. 8867 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3747	-0-	-283	-0-	134	1	3559	3	Y	49	49	1			-0-
							54	9									
11	3900	X	3638	-0-	-262	-0-	130	1	3462	3	Y	42	42	1			-0-
							46	9									
12	3875	X	3620	-0-	-255	-0-	129	1	3442	3	Y	43	43	1			-0-
							2	5	47	9							
01	3751	X	3638	-0-	-113	-0-	129	1	3455	3	Y	47	47	1			-0-
							2	5	52	9							
02	3561	X	3561	-0-	-0-	-0-	128	1	3378	3	Y	50	50	1			-0-
							55	9									
*03	3909	X	3909	-0-	-0-	-0-	139	1	3667	3	Y	94	94	1			-0-
							103	9									

THOMPSON UNIT WELL #: 20 RRCID -> 242914 COMPL. DATE 09/23/2008 TOTAL DEPTH 9725 PERF. 8814 - 9564

10	2542	N	1996	-0-	-546	-0-	1981	2	15	9	Y	14	14	1			9
11	2550	N	2368	-0-	-182	-0-	2337	2	31	9	Y	28	26	1			11
12	2511	N	2270	-0-	-241	-0-	2239	2	31	9	Y	28	25	1			14
01	2111	N	2111	-0-	-0-	-0-	2077	2	34	9	Y	31	38	1			7
02	1911	N	1911	-0-	-0-	-0-	1880	2	31	9	Y	28	26	1			9
*03	2054	N	2054	-0-	-0-	-0-	1988	2	66	9	Y	60	41	1			28

MAURITZEN WELL #: 11H RRCID -> 243130 COMPL. DATE 09/08/2008 TOTAL DEPTH 9322 PERF. 9654 - 11660

10	3353	X	3353	-0-	-0-	-0-	770	1	2544	3	Y	35	35	1			-0-
							39	9									
11	3630	X	2357	-0-	-1273	-0-	673	1	1654	3	Y	27	27	1			-0-
							30	9									
12	3751	X	1737	-0-	-2014	-0-	678	1	1036	3	Y	20	20	1			-0-
							1	5	22	9							
01	11057	X	11057	-0-	-0-	-0-	947	1	10073	3	Y	29	29	1			-0-
							5	5	32	9							
02	3696	X	1906	-0-	-1790	-0-	657	1	1221	3	Y	25	25	1			-0-
							28	9									
03	3348	X	1324	-0-	-2024	-0-	47	1	1252	3	Y	23	23	1			-0-
							25	9									

METCALF GAS UNIT WELL #: 2 RRCID -> 243141 COMPL. DATE 06/19/2008 TOTAL DEPTH 10348 PERF. 8751 - 10079

10	5177	X	5142	-0-	-35	-0-	671	1	4471	3	N	-0-					-0-
11	5010	X	4786	-0-	-224	-0-	635	1	4151	3	N	-0-					-0-
12	5177	X	4842	-0-	-335	-0-	665	1	4177	3	N	-0-					-0-
01	5177	X	4810	-0-	-367	-0-	683	1	4127	3	N	-0-					-0-
02	4348	X	4348	-0-	-0-	-0-	635	1	3713	3	N	-0-					-0-
*03	4525	X	4525	-0-	-0-	-0-	633	1	3892	3	N	-0-					-0-

MANGHAM UNIT WELL #: 28 RRCID -> 243177 COMPL. DATE 08/10/2008 TOTAL DEPTH 9515 PERF. 8705 - 9321

10	5797	X	4884	-0-	-913	-0-	4860	3	24	9	Y	22	21	1			12
11	5310	X	4670	-0-	-640	-0-	4663	3	7	9	Y	6	15	1			3
12	5487	X	5055	-0-	-432	-0-	5037	3	18	9	Y	16	8	1			11
01	5301	X	4836	-0-	-465	-0-	4819	3	17	9	Y	15	17	1			9
02	4480	X	4356	-0-	-124	-0-	4339	3	17	9	Y	15	15	1			9
03	4960	X	4665	-0-	-295	-0-	4648	3	17	9	Y	15	16	1			8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 24 RRCID -> 243329 COMPL. DATE 10/24/2008 TOTAL DEPTH 9575 PERF. 9067 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2845	-0-	-875	-0-	103	1	2731	3	Y	10	10	1			-0-
							11	9									
11	4936	X	4936	-0-	-0-	-0-	179	1	4739	3	Y	16	16	1			-0-
							18	9									
12	4679	X	4679	-0-	-0-	-0-	168	1	4492	3	Y	15	15	1			-0-
							2	5	17	9							
01	4312	X	4312	-0-	-0-	-0-	155	1	4138	3	Y	15	15	1			-0-
							2	5	17	9							
02	3791	X	3791	-0-	-0-	-0-	138	1	3635	3	Y	15	15	1			-0-
							1	5	17	9							
03	3503	X	3245	-0-	-258	-0-	118	1	3115	3	Y	11	11	1			-0-
							12	9									

ALEXANDER, GENEVA FURRH ET AL WELL #: 7 RRCID -> 244191 COMPL. DATE 08/26/2008 TOTAL DEPTH 9955 PERF. 8581 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1732	-0-	-283	-0-	73	1	1616	3	Y	39	39	1			-0-
							43	9									
11	1950	X	1465	-0-	-485	-0-	67	1	1348	3	Y	45	45	1			-0-
							50	9									
12	2015	X	1700	-0-	-315	-0-	75	1	1566	3	Y	54	54	1			-0-
							59	9									
01	2015	X	1823	-0-	-192	-0-	76	1	1671	3	Y	69	69	1			-0-
							76	9									
02	1316	X	1039	-0-	-277	-0-	47	1	962	3	Y	27	27	1			-0-
							30	9									
*03	1956	X	1956	-0-	-0-	-0-	86	1	1751	3	Y	108	108	1			-0-
							119	9									

MCRAE, BLANCHE WELL #: 7 H RRCID -> 244196 COMPL. DATE 11/02/2008 TOTAL DEPTH 9268 PERF. 9646 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	15208	-0-	-478	-0-	543	1	14413	3	Y	229	229	1			-0-
							252	9									
11	15180	X	14337	-0-	-843	-0-	514	1	13640	3	Y	166	166	1			-0-
							183	9									
12	16952	X	16952	-0-	-0-	-0-	616	1	16262	3	Y	67	67	1			-0-
							74	9									
01	16778	X	16778	-0-	-0-	-0-	602	1	15915	3	Y	237	237	1			-0-
							261	9									
02	14138	X	14138	-0-	-0-	-0-	507	1	13389	3	Y	218	218	1			-0-
							2	5	240	9							
03	16957	X	15730	-0-	-1227	-0-	565	1	14933	3	Y	209	209	1			-0-
							2	5	230	9							

PAGE, L.E. WELL #: 12 RRCID -> 244208 COMPL. DATE 11/11/2008 TOTAL DEPTH 9716 PERF. 8587 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2306	-0-	-1352	-0-	83	1	2200	3	Y	21	21	1			-0-
							23	9									
11	3540	X	3397	-0-	-143	-0-	122	1	3242	3	Y	30	30	1			-0-
							33	9									
12	3658	X	3203	-0-	-455	-0-	114	1	3055	3	Y	29	29	1			-0-
							2	5	32	9							
01	3441	X	2795	-0-	-646	-0-	99	1	2664	3	Y	28	28	1			-0-
							1	5	31	9							
02	2520	X	1833	-0-	-687	-0-	65	1	1709	3	Y	54	54	1			-0-
							59	9									
*03	3000	X	3000	-0-	-0-	-0-	107	1	2812	3	Y	74	74	1			-0-
							81	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORGAN UNIT WELL #: 21 RRCID -> 244219 COMPL. DATE 06/25/2008 TOTAL DEPTH 9745 PERF. 8636 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	3631	-0-	-3158	-0-	3588	2	43	9	Y	39	37	1			39
11	6510	X	6452	-0-	-58	-0-	6344	2	108	9	Y	98	85	1			52
12	6665	X	6156	-0-	-509	-0-	5786	2	370	9	Y	336	324	1			64
01	6603	X	5918	-0-	-685	-0-	5785	2	133	9	Y	121	162	1			23
02	5264	X	5260	-0-	-4	-0-	5204	2	56	9	Y	51	62	1			12
03	5828	X	5579	-0-	-249	-0-	5528	2	51	9	Y	46	48	1			10

HUDSON-JOHNSON UNIT WELL #: 26 RRCID -> 244250 COMPL. DATE 10/10/2008 TOTAL DEPTH 9428 PERF. 8593 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3670	-0-	-329	-0-	3641	2	29	9	Y	26	32	1			6
11	3720	X	3519	-0-	-201	-0-	3488	2	31	9	Y	28	28	1			6
12	3658	X	3426	-0-	-232	-0-	3403	2	23	9	Y	21	22	1			5
01	3760	X	3760	-0-	-0-	-0-	3740	2	20	9	Y	18	19	1			4
02	3145	X	3145	-0-	-0-	-0-	3127	2	18	9	Y	16	18	1			2
*03	3528	X	3528	-0-	-0-	-0-	3506	2	22	9	Y	20	18	1			4

BRANNON WELL #: 2 RRCID -> 244326 COMPL. DATE 11/07/2008 TOTAL DEPTH 9635 PERF. 9164 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	3	1	69	3	Y	28	28	1			-0-
							31	9									
11	112	N	112	-0-	-0-	-0-	3	1	84	3	Y	23	23	1			-0-
							25	9									
12	167	N	167	-0-	-0-	-0-	5	1	123	3	Y	35	35	1			-0-
							39	9									
01	160	N	160	-0-	-0-	-0-	4	1	110	3	Y	42	42	1			-0-
							46	9									
02	130	N	130	-0-	-0-	-0-	4	1	115	3	Y	10	10	1			-0-
							11	9									
*03	280	N	280	-0-	-0-	-0-	9	1	248	3	Y	21	21	1			-0-
							23	9									

WHITAKER UNIT WELL #: 21 RRCID -> 244464 COMPL. DATE 07/22/2008 TOTAL DEPTH 9508 PERF. 8650 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6823	X	6823	-0-	-0-	-0-	6802	2	21	9	Y	19	16	1			6
11	6535	X	6535	-0-	-0-	-0-	6502	2	33	9	Y	30	32	1			4
12	6694	X	6694	-0-	-0-	-0-	6694	2			Y	-0-	4	1			-0-
01	6634	X	6493	-0-	-141	-0-	6492	2	1	9	Y	1	1	1			-0-
02	5766	X	5766	-0-	-0-	-0-	5766	2			Y	-0-					-0-
*03	6076	X	6076	-0-	-0-	-0-	6076	2			Y	-0-					-0-

BURTON, JOHN W. WELL #: 2 RRCID -> 244526 COMPL. DATE 01/06/2009 TOTAL DEPTH 9638 PERF. 8584 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	634	-0-	-699	-0-	23	1	605	3	Y	5	5	1			-0-
							6	9									
11	1260	N	1076	-0-	-184	-0-	38	1	1027	3	Y	10	10	1			-0-
							11	9									
12	1178	N	1016	-0-	-162	-0-	36	1	968	3	Y	10	10	1			-0-
							1	5	11	9							
01	863	N	863	-0-	-0-	-0-	31	1	822	3	Y	9	9	1			-0-
							10	9									
02	1008	N	970	-0-	-38	-0-	35	1	924	3	Y	10	10	1			-0-
							11	9									
*03	1305	N	1305	-0-	-0-	-0-	47	1	1245	3	Y	12	12	1			-0-
							13	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PAGE, L.E. WELL #: 13 RRCID -> 244527 COMPL. DATE 12/11/2008 TOTAL DEPTH 9644 PERF. 8579 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5606	-0-	-1183	-0-	200	1	5299	3	Y	97	97	1			-0-
							107	9									
11	5820	X	5646	-0-	-174	-0-	202	1	5345	3	Y	90	90	1			-0-
							99	9									
12	6040	X	6040	-0-	-0-	-0-	214	1	5722	3	Y	92	92	1			-0-
							3	5	101	9							
01	6302	X	6302	-0-	-0-	-0-	222	1	5955	3	Y	111	111	1			-0-
							3	5	122	9							
02	5148	X	5148	-0-	-0-	-0-	184	1	4856	3	Y	97	97	1			-0-
							1	5	107	9							
03	5642	X	5139	-0-	-503	-0-	184	1	4860	3	Y	85	85	1			-0-
							1	5	94	9							

DAVIS, A. L. WELL #: 24 RRCID -> 244659 COMPL. DATE 02/14/2008 TOTAL DEPTH 9598 PERF. 8928 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	6085	-0-	-2378	-0-	220	1	5840	3	Y	23	23	1			-0-
							25	9									
11	9838	X	9838	-0-	-0-	-0-	356	1	9443	3	Y	35	35	1			-0-
							39	9									
12	9902	X	9902	-0-	-0-	-0-	355	1	9502	3	Y	36	36	1			-0-
							5	5	40	9							
01	9536	X	9536	-0-	-0-	-0-	342	1	9149	3	Y	37	37	1			-0-
							4	5	41	9							
02	8624	X	8381	-0-	-243	-0-	304	1	8036	3	Y	36	36	1			-0-
							1	5	40	9							
03	9548	X	9025	-0-	-523	-0-	328	1	8660	3	Y	33	33	1			-0-
							1	5	36	9							

DAVIS, M.L. WELL #: 10 H RRCID -> 244726 COMPL. DATE 11/02/2008 TOTAL DEPTH 9374 PERF. 9900 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19043	X	19043	-0-	-0-	-0-	679	1	17972	3	Y	356	356	1			-0-
							392	9									
11	17640	X	16925	-0-	-715	-0-	597	1	16010	3	Y	284	284	1			-0-
							6	5	312	9							
12	18228	X	16682	-0-	-1546	-0-	589	1	15767	3	Y	288	288	1			-0-
							9	5	317	9							
01	18228	X	16227	-0-	-2001	-0-	572	1	15316	3	Y	301	301	1			-0-
							8	5	331	9							
02	13944	X	13905	-0-	-39	-0-	499	1	13167	3	Y	215	215	1			-0-
							2	5	237	9							
*03	15456	X	15456	-0-	-0-	-0-	556	1	14670	3	Y	207	207	1			-0-
							2	5	228	9							

ALLISON UNIT WELL #: 25 RRCID -> 245011 COMPL. DATE 10/18/2008 TOTAL DEPTH 9380 PERF. 8564 - 9221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2205	X	2205	-0-	-0-	-0-	2196	3	9	9	Y	8	7	1			3
11	1967	X	1967	-0-	-0-	-0-	1960	3	7	9	Y	6	7	1			2
12	1904	X	1904	-0-	-0-	-0-	1896	3	8	9	Y	7	7	1			2
01	1705	X	1418	-0-	-287	-0-	1412	3	6	9	Y	5	6	1			1
02	1848	N	770	-0-	-1078	-0-	763	3	7	9	Y	6	3	1			4
*03	2633	N	2633	-0-	-0-	-0-	2622	3	11	9	Y	10	9	1			5

CHADWICK UNIT WELL #: 27 RRCID -> 245065 COMPL. DATE 10/31/2008 TOTAL DEPTH 9390 PERF. 8643 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4826	-0-	-475	-0-	4807	3	19	9	N	17	11	1			26
11	5199	X	5199	-0-	-0-	-0-	5182	3	17	9	N	15	22	1			19
12	5531	X	5531	-0-	-0-	-0-	5500	3	31	9	N	28	26	1			21
01	5093	X	5093	-0-	-0-	-0-	5068	3	25	9	N	23	12	1			32
02	4424	X	4417	-0-	-7	-0-	4402	3	15	9	N	14	34	1			12
03	4898	X	4548	-0-	-350	-0-	4526	3	22	9	N	20	10	1			22

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JERNIGAN, MATTIE WELL #: 18 RRCID -> 245077 COMPL. DATE 10/03/2008 TOTAL DEPTH 9925 PERF. 8581 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5193	-0-	-697	-0-		480	1	4710	3	Y	3	3	1			-0-
								3	9									
11	5700	X	4500	-0-	-1200	-0-		489	1	3939	3	Y	65	65	1			-0-
								72	9									
12	5642	X	4631	-0-	-1011	-0-		476	1	4108	3	Y	43	43	1			-0-
								47	9									
01	5394	X	4515	-0-	-879	-0-		448	1	4009	3	Y	53	53	1			-0-
								58	9									
02	4255	X	4255	-0-	-0-	-0-		423	1	3787	3	Y	41	41	1			-0-
								45	9									
03	4619	X	4530	-0-	-89	-0-		462	1	4003	3	Y	59	59	1			-0-
								65	9									

BLACK UNIT WELL #: 21 RRCID -> 245092 COMPL. DATE 11/10/2008 TOTAL DEPTH 9560 PERF. 8762 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1115	-0-	-2016	-0-		1097	2	18	9	Y	16	28	1			9
11	2910	X	2581	-0-	-329	-0-		2530	2	51	9	Y	46	40	1			15
12	2821	X	2552	-0-	-269	-0-		2508	2	44	9	Y	40	50	1			5
01	2821	X	2070	-0-	-751	-0-		2022	2	48	9	Y	44	37	1			12
02	1904	N	1769	-0-	-135	-0-		1727	2	42	9	Y	38	36	1			14
03	2108	N	1857	-0-	-251	-0-		1825	2	32	9	Y	29	39	1			4

MASON WELL #: 24A RRCID -> 245404 COMPL. DATE 01/18/2009 TOTAL DEPTH 9597 PERF. 8590 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3527	-0-	-472	-0-		126	1	3357	3	Y	40	40	1			-0-
								44	9									
11	5239	X	5239	-0-	-0-	-0-		189	1	4994	3	Y	51	51	1			-0-
								56	9									
12	5057	X	5057	-0-	-0-	-0-		180	1	4826	3	Y	44	44	1			-0-
								3	5	48	9							
01	4937	X	4937	-0-	-0-	-0-		176	1	4722	3	Y	34	34	1			-0-
								2	5	37	9							
02	4900	X	4215	-0-	-685	-0-		153	1	4026	3	Y	32	32	1			-0-
								1	5	35	9							
03	5425	X	4798	-0-	-627	-0-		174	1	4588	3	Y	32	32	1			-0-
								1	5	35	9							

BLEAKLEY, P.J. UNIT WELL #: 5 RRCID -> 245414 COMPL. DATE 12/22/2008 TOTAL DEPTH 9575 PERF. 8872 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	4575	-0-	-3330	-0-		4539	3	36	9	Y	33	112	1			110
11	8412	X	8412	-0-	-0-	-0-		8272	3	140	9	Y	127	140	1			97
12	8015	X	8015	-0-	-0-	-0-		8015	3			Y	-0-					97
01	8162	X	8162	-0-	-0-	-0-		7874	3	288	9	Y	262	129	1			230
02	6713	X	6713	-0-	-0-	-0-		6710	3	3	9	Y	3	128	1			105
*03	7597	X	7597	-0-	-0-	-0-		7371	3	226	9	Y	205	143	1			167

MCRAE, BLANCHE WELL #: 13 RRCID -> 245509 COMPL. DATE 11/20/2008 TOTAL DEPTH 9723 PERF. 9202 - 9559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4258	-0-	-702	-0-		150	1	4003	3	Y	95	95	1			-0-
								105	9									
11	4800	X	3856	-0-	-944	-0-		137	1	3639	3	Y	73	73	1			-0-
								80	9									
12	4789	X	4789	-0-	-0-	-0-		174	1	4573	3	Y	38	38	1			-0-
								42	9									
01	4296	X	4296	-0-	-0-	-0-		155	1	4100	3	Y	37	37	1			-0-
								41	9									
02	4218	X	4218	-0-	-0-	-0-		152	1	4021	3	Y	40	40	1			-0-
								1	5	44	9							
*03	4877	X	4877	-0-	-0-	-0-		176	1	4656	3	Y	40	40	1			-0-
								1	5	44	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE UNIT WELL #: 21 RRCID -> 245697 COMPL. DATE 11/23/2008 TOTAL DEPTH 9432 PERF. 8736 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4459	-0-	-594	-0-	4434	3	25	9	Y	23	30	1			14
11	4770	X	4206	-0-	-564	-0-	4188	3	18	9	Y	16	17	1			13
12	4743	X	4597	-0-	-146	-0-	4572	3	25	9	Y	23	17	1			19
01	4743	X	4388	-0-	-355	-0-	4354	3	34	9	Y	31	22	1			28
02	4116	X	3873	-0-	-243	-0-	3848	3	25	9	Y	23	37	1			14
03	4557	X	4215	-0-	-342	-0-	4191	3	24	9	Y	22	19	1			17

SUMMERS UNIT WELL #: 1 H RRCID -> 245727 COMPL. DATE 09/10/2008 TOTAL DEPTH 9384 PERF. 9900 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5657	-0-	-1349	-0-	5657	2			N	-0-					-0-
11	6780	X	4697	-0-	-2083	-0-	4697	2			N	-0-					-0-
12	6417	X	5650	-0-	-767	-0-	5650	2			N	-0-					-0-
01	6231	X	4597	-0-	-1634	-0-	4597	2			N	-0-					-0-
02	5264	X	3704	-0-	-1560	-0-	3704	2			N	-0-					-0-
03	5642	X	1012	-0-	-4630	-0-	1012	2			N	-0-					-0-

PAGE, L.E. WELL #: 16 RRCID -> 245813 COMPL. DATE 12/22/2008 TOTAL DEPTH 9662 PERF. 8616 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1661	-0-	-44	-0-	58	1	1548	3	Y	50	50	1			-0-
							55	9									
11	1620	N	1559	-0-	-61	-0-	56	1	1460	3	Y	39	39	1			-0-
							43	9									
12	1767	N	1525	-0-	-242	-0-	53	1	1428	3	Y	39	39	1			-0-
							1	5	43	9							
01	1674	N	1633	-0-	-41	-0-	57	1	1525	3	Y	45	45	1			-0-
							1	5	50	9							
02	1637	N	1637	-0-	-0-	-0-	58	1	1524	3	Y	50	50	1			-0-
							55	9									
*03	1686	N	1686	-0-	-0-	-0-	60	1	1578	3	Y	44	44	1			-0-
							48	9									

PAGE, L.E. WELL #: 15 H RRCID -> 245815 COMPL. DATE 01/20/2009 TOTAL DEPTH 9311 PERF. 9754 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	137	-0-	-4141	-0-	111	1	26	9	Y	24	24	1			-0-
11	4140	X	3080	-0-	-1060	-0-	483	1	2364	3	Y	212	212	1			-0-
							233	9									
12	2945	X	17	-0-	-2928	-0-	1	1	15	3	Y	1	1	1			-0-
							1	9									
01	2945	X	213	-0-	-2732	-0-	152	1	13	3	Y	44	44	1			-0-
							48	9									
02	2884	X	270	-0-	-2614	-0-	62	1	206	3	Y	2	2	1			-0-
							2	9									
*03	4480	X	4480	-0-	-0-	-0-	148	1	3920	3	Y	374	374	1			-0-
							1	5	411	9							

PAGE, L.E. WELL #: 17 RRCID -> 246051 COMPL. DATE 12/23/2008 TOTAL DEPTH 9668 PERF. 8570 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2656	-0-	-413	-0-	95	1	2509	3	Y	47	47	1			-0-
							52	9									
11	2910	X	2556	-0-	-354	-0-	91	1	2419	3	Y	42	42	1			-0-
							46	9									
12	2852	X	2550	-0-	-302	-0-	90	1	2412	3	Y	43	43	1			-0-
							1	5	47	9							
01	2666	N	2408	-0-	-258	-0-	85	1	2276	3	Y	42	42	1			-0-
							1	5	46	9							
02	2380	N	2053	-0-	-327	-0-	73	1	1937	3	Y	39	39	1			-0-
							43	9									
03	2542	N	2219	-0-	-323	-0-	79	1	2097	3	Y	39	39	1			-0-
							43	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 23 RRCID -> 246179 COMPL. DATE 02/10/2009 TOTAL DEPTH 9643 PERF. 8486 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	5313	-0-	-5320	-0-	191	1	5074	3	Y	44	44	1			-0-
							48	9									
11	10020	X	5134	-0-	-4886	-0-	185	1	4903	3	Y	42	42	1			-0-
							46	9									
12	10354	X	9662	-0-	-692	-0-	346	1	9277	3	Y	31	31	1			-0-
							5	5	34	9							
01	10354	X	7652	-0-	-2702	-0-	274	1	7350	3	Y	22	22	1			-0-
							4	5	24	9							
02	8625	X	8625	-0-	-0-	-0-	314	1	8279	3	Y	28	28	1			-0-
							1	5	31	9							
03	9672	X	6422	-0-	-3250	-0-	234	1	6167	3	Y	18	18	1			-0-
							1	5	20	9							

DENNARD UNIT WELL #: 15 RRCID -> 246266 COMPL. DATE 09/28/2008 TOTAL DEPTH 9385 PERF. 8447 - 9316

10	372	N	-0-	-0-	-372	-0-					N	17	14	1			4
11	600	N	-0-	-0-	-600	-0-					N	-0-	4	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, CHARLES WELL #: 15 RRCID -> 246362 COMPL. DATE 06/01/2008 TOTAL DEPTH 9695 PERF. 8582 - 9455

10	3317	X	2850	-0-	-467	-0-	103	1	2734	3	Y	12	12	1			-0-
							13	9									
11	3255	X	3255	-0-	-0-	-0-	118	1	3123	3	Y	13	13	1			-0-
							14	9									
12	3317	X	3149	-0-	-168	-0-	113	1	3021	3	Y	12	12	1			-0-
							2	5	13	9							
01	3224	X	3083	-0-	-141	-0-	110	1	2958	3	Y	13	13	1			-0-
							1	5	14	9							
02	2940	X	2749	-0-	-191	-0-	100	1	2635	3	Y	13	13	1			-0-
							14	9									
03	3255	X	3041	-0-	-214	-0-	110	1	2918	3	Y	12	12	1			-0-
							13	9									

THOMAS, CHARLES WELL #: 16 RRCID -> 246389 COMPL. DATE 10/08/2008 TOTAL DEPTH 9714 PERF. 8589 - 9470

10	3255	X	2545	-0-	-710	-0-	93	1	2452	3	Y	-0-					-0-
11	3346	X	3346	-0-	-0-	-0-	121	1	3225	3	Y	-0-					-0-
12	3255	X	3073	-0-	-182	-0-	111	1	2960	3	Y	-0-					-0-
							2	5									
01	3830	X	3830	-0-	-0-	-0-	138	1	3690	3	Y	-0-					-0-
							2	5									
02	3238	X	3238	-0-	-0-	-0-	118	1	3120	3	Y	-0-					-0-
*03	4214	X	4214	-0-	-0-	-0-	154	1	4059	3	Y	-0-					-0-
							1	5									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRANNON WELL #: 12H RRCID -> 246466 COMPL. DATE 03/02/2009 TOTAL DEPTH 9300 PERF. 9730 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5221	X	5221	-0-	-0-	-0-	187	1	4973	3	Y	55	55	1			-0-
							61	9									
11	4502	X	4502	-0-	-0-	-0-	162	1	4293	3	Y	43	43	1			-0-
							47	9									
12	4835	X	4835	-0-	-0-	-0-	172	1	4607	3	Y	48	48	1			-0-
							3	5	53	9							
01	4825	X	4825	-0-	-0-	-0-	172	1	4592	3	Y	54	54	1			-0-
							2	5	59	9							
02	4900	X	4271	-0-	-629	-0-	154	1	4062	3	Y	49	49	1			-0-
							1	5	54	9							
03	5208	X	4271	-0-	-937	-0-	153	1	4047	3	Y	64	64	1			-0-
							1	5	70	9							

CARTHAGE GAS UNIT 112 WELL #: 14 RRCID -> 246467 COMPL. DATE 02/08/2009 TOTAL DEPTH 9590 PERF. 8545 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	2542	-0-	-1705	-0-	92	1	2437	3	Y	12	12	1			-0-
							13	9									
11	4110	X	3511	-0-	-599	-0-	127	1	3366	3	Y	16	16	1			-0-
							18	9									
12	4838	X	4838	-0-	-0-	-0-	173	1	4638	3	Y	22	22	1			-0-
							3	5	24	9							
01	5133	X	5133	-0-	-0-	-0-	184	1	4918	3	Y	26	26	1			-0-
							2	5	29	9							
02	5218	X	5218	-0-	-0-	-0-	189	1	4995	3	Y	30	30	1			-0-
							1	5	33	9							
*03	7033	X	7033	-0-	-0-	-0-	255	1	6742	3	Y	32	32	1			-0-
							1	5	35	9							

YOUNGBLOOD-ROE UNIT WELL #: 25 RRCID -> 246472 COMPL. DATE 02/10/2009 TOTAL DEPTH 10119 PERF. 8686 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	259	-0-	-4484	-0-	259	2			Y	-0-	1	1			-0-
11	4590	X	333	-0-	-4257	-0-	330	2	3	9	Y	3	2	1			1
12	4743	X	2329	-0-	-2414	-0-	2307	2	22	9	Y	20	5	1			16
01	4185	X	3680	-0-	-505	-0-	3641	2	39	9	Y	35	38	1			13
02	1288	X	1055	-0-	-233	-0-	1055	2			Y	-0-	8	1			5
*03	2118	X	2118	-0-	-0-	-0-	2108	2	10	9	Y	9	7	1			7

DAVIS, M.L. WELL #: 1 RRCID -> 246526 COMPL. DATE 01/28/2009 TOTAL DEPTH 9670 PERF. 8924 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CARTHAGE GAS UNIT 112 WELL #: 13 RRCID -> 246574 COMPL. DATE 03/01/2009 TOTAL DEPTH 9630 PERF. 8523 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	4904	-0-	-4520	-0-	178	1	4726	3	Y	-0-					-0-
11	9120	X	8395	-0-	-725	-0-	305	1	8090	3	Y	-0-					-0-
12	9083	X	8286	-0-	-797	-0-	298	1	7984	3	Y	-0-					-0-
							4	5									
01	8892	X	8892	-0-	-0-	-0-	320	1	8568	3	Y	-0-					-0-
							4	5									
02	7632	X	7632	-0-	-0-	-0-	279	1	7352	3	Y	-0-					-0-
							1	5									
*03	8347	X	8347	-0-	-0-	-0-	305	1	8041	3	Y	-0-					-0-
							1	5									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 21 RRCID -> 246623 COMPL. DATE 09/22/2008 TOTAL DEPTH 9684 PERF. 8628 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	5003	-0-	-2251	-0-	179	1	4779	3	Y	41	41	1			-0-
							45	9									
11	8524	X	8524	-0-	-0-	-0-	307	1	8131	3	Y	78	78	1			-0-
							86	9									
12	9233	X	9233	-0-	-0-	-0-	329	1	8818	3	Y	74	74	1			-0-
							5	5	81	9							
01	8314	X	8314	-0-	-0-	-0-	297	1	7966	3	Y	43	43	1			-0-
							4	5	47	9							
02	8316	X	7234	-0-	-1082	-0-	262	1	6928	3	Y	39	39	1			-0-
							1	5	43	9							
03	9238	X	7891	-0-	-1347	-0-	286	1	7563	3	Y	37	37	1			-0-
							1	5	41	9							

HAYGOOD, LOIS WELL #: 7 H RRCID -> 246761 COMPL. DATE 04/27/2008 TOTAL DEPTH 9232 PERF. 9595 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15097	X	5016	-0-	-10081	-0-	180	1	4781	3	Y	50	50	1			-0-
							55	9									
11	17393	X	17393	-0-	-0-	-0-	623	1	16543	3	Y	206	206	1			-0-
							227	9									
12	15097	X	15059	-0-	-38	-0-	535	1	14312	3	Y	185	185	1			-0-
							8	5	204	9							
01	15097	X	14296	-0-	-801	-0-	507	1	13574	3	Y	189	189	1			-0-
							7	5	208	9							
02	13608	X	11759	-0-	-1849	-0-	422	1	11150	3	Y	168	168	1			-0-
							2	5	185	9							
03	15066	X	13882	-0-	-1184	-0-	500	1	13190	3	Y	173	173	1			-0-
							2	5	190	9							

METCALF GAS UNIT WELL #: 4 RRCID -> 247142 COMPL. DATE 02/06/2009 TOTAL DEPTH 10312 PERF. 8724 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21359	X	19097	-0-	-2262	-0-	2490	1	16607	3	N	-0-					-0-
11	20580	X	17646	-0-	-2934	-0-	2341	1	15305	3	N	-0-					-0-
12	19902	X	17590	-0-	-2312	-0-	2415	1	15175	3	N	-0-					-0-
01	19778	X	17700	-0-	-2078	-0-	2512	1	15188	3	N	-0-					-0-
02	15230	X	15230	-0-	-0-	-0-	2223	1	13007	3	N	-0-					-0-
*03	16628	X	16628	-0-	-0-	-0-	2326	1	14302	3	N	-0-					-0-

BRANNON WELL #: 10 RRCID -> 247322 COMPL. DATE 03/26/2009 TOTAL DEPTH 9620 PERF. 9000 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2119	-0-	-1756	-0-	77	1	2022	3	Y	18	18	1			-0-
							20	9									
11	3780	X	3647	-0-	-133	-0-	131	1	3486	3	Y	27	27	1			-0-
							30	9									
12	3906	X	3568	-0-	-338	-0-	127	1	3409	3	Y	27	27	1			-0-
							2	5	30	9							
01	3906	X	3211	-0-	-695	-0-	114	1	3065	3	Y	27	27	1			-0-
							2	5	30	9							
02	3248	X	2996	-0-	-252	-0-	108	1	2858	3	Y	27	27	1			-0-
							30	9									
03	3596	X	3253	-0-	-343	-0-	118	1	3113	3	Y	20	20	1			-0-
							22	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 19 RRCID -> 247564 COMPL. DATE 04/05/2009 TOTAL DEPTH 9591 PERF. 8546 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7141	-0-	-1353	-0-	259	1	6845	3	Y	34	34	1			-0-
							37	9									
11	8220	X	7569	-0-	-651	-0-	274	1	7256	3	Y	35	35	1			-0-
							39	9									
12	8494	X	7939	-0-	-555	-0-	284	1	7609	3	Y	38	38	1			-0-
							4	5	42	9							
01	8494	X	7972	-0-	-522	-0-	285	1	7638	3	Y	41	41	1			-0-
							4	5	45	9							
02	7224	X	6795	-0-	-429	-0-	246	1	6506	3	Y	38	38	1			-0-
							1	5	42	9							
03	7936	X	7699	-0-	-237	-0-	277	1	7308	3	Y	103	103	1			-0-
							1	5	113	9							

SOAPE, C.P. WELL #: 19 RRCID -> 248056 COMPL. DATE 04/24/2009 TOTAL DEPTH 9495 PERF. 8470 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8468	-0-	-832	-0-	303	1	8036	3	Y	117	117	1			-0-
							129	9									
11	9000	X	8542	-0-	-458	-0-	306	1	8122	3	Y	104	104	1			-0-
							114	9									
12	9300	X	8486	-0-	-814	-0-	301	1	8064	3	Y	106	106	1			-0-
							4	5	117	9							
01	9300	X	8555	-0-	-745	-0-	303	1	8121	3	Y	115	115	1			-0-
							4	5	127	9							
02	7784	X	7335	-0-	-449	-0-	263	1	6952	3	Y	108	108	1			-0-
							1	5	119	9							
03	8618	X	8150	-0-	-468	-0-	295	1	7798	3	Y	51	51	1			-0-
							1	5	56	9							

METCALF GAS UNIT WELL #: 3 RRCID -> 248064 COMPL. DATE 03/09/2009 TOTAL DEPTH 9908 PERF. 8683 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5317	-0-	-1627	-0-	694	1	4623	3	N	-0-					-0-
11	6720	X	5935	-0-	-785	-0-	787	1	5148	3	N	-0-					-0-
12	6944	X	6196	-0-	-748	-0-	850	1	5346	3	N	-0-					-0-
01	6944	X	5161	-0-	-1783	-0-	733	1	4428	3	N	-0-					-0-
02	5152	X	4748	-0-	-404	-0-	693	1	4055	3	N	-0-					-0-
03	5704	X	4689	-0-	-1015	-0-	656	1	4033	3	N	-0-					-0-

CARTHAGE GAS UNIT 110 WELL #: 16 RRCID -> 249089 COMPL. DATE 05/06/2009 TOTAL DEPTH 9675 PERF. 8624 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	5237	-0-	-2730	-0-	189	1	5039	3	Y	8	8	1			-0-
							9	9									
11	8734	X	8734	-0-	-0-	-0-	317	1	8404	3	Y	12	12	1			-0-
							13	9									
12	8676	X	8676	-0-	-0-	-0-	312	1	8346	3	Y	12	12	1			-0-
							5	5	13	9							
01	8055	X	8055	-0-	-0-	-0-	289	1	7748	3	Y	13	13	1			-0-
							4	5	14	9							
02	7672	X	7389	-0-	-283	-0-	269	1	7106	3	Y	12	12	1			-0-
							1	5	13	9							
03	8494	X	7767	-0-	-727	-0-	283	1	7471	3	Y	11	11	1			-0-
							1	5	12	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 110 WELL #: 13 RRCID -> 249112 COMPL. DATE 05/06/2009 TOTAL DEPTH 9643 PERF. 8571 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	3676	-0-	-3144	-0-	133	1	3532	3	Y	10	10	1			-0-
							11	9									
11	6600	X	5662	-0-	-938	-0-	205	1	5438	3	Y	17	17	1			-0-
							19	9									
12	5828	X	5573	-0-	-255	-0-	200	1	5350	3	Y	18	18	1			-0-
							3	5	20	9							
01	5518	X	5372	-0-	-146	-0-	193	1	5155	3	Y	19	19	1			-0-
							3	5	21	9							
02	5354	X	5354	-0-	-0-	-0-	195	1	5137	3	Y	19	19	1			-0-
							1	5	21	9							
03	5859	X	5636	-0-	-223	-0-	205	1	5410	3	Y	18	18	1			-0-
							1	5	20	9							

SMITH-BIRD UNIT WELL #: 18 RRCID -> 250009 COMPL. DATE 12/03/2008 TOTAL DEPTH 9462 PERF. 8738 - 9297

10	1674	N	999	-0-	-675	-0-	998	2	1	9	Y	1					1
11	1410	N	1382	-0-	-28	-0-	1382	2			Y	-0-	1	1			-0-
12	1550	N	1514	-0-	-36	-0-	1514	2			Y	-0-					-0-
01	1526	N	1526	-0-	-0-	-0-	1525	2	1	9	Y	1	1	1			-0-
02	1326	N	1326	-0-	-0-	-0-	1325	2	1	9	Y	1	1	1			-0-
03	1519	N	1237	-0-	-282	-0-	1236	2	1	9	Y	1					1

MULLINS WELL #: 7 RRCID -> 250119 COMPL. DATE 09/28/2007 TOTAL DEPTH 9873 PERF. 9328 - 9704

10	5208	X	4989	-0-	-219	-0-	205	1	4496	3	Y	262	262	1			-0-
							288	9									
11	5040	X	4753	-0-	-287	-0-	213	1	4280	3	Y	236	236	1			-0-
							260	9									
12	5413	X	5413	-0-	-0-	-0-	240	1	4986	3	Y	170	170	1			-0-
							187	9									
01	5255	X	5255	-0-	-0-	-0-	219	1	4799	3	Y	215	215	1			-0-
							237	9									
02	4944	X	4944	-0-	-0-	-0-	222	1	4545	3	Y	161	161	1			-0-
							177	9									
*03	5355	X	5355	-0-	-0-	-0-	240	1	4852	3	Y	239	239	1			-0-
							263	9									

CARTHAGE GAS UNIT 112 WELL #: 15 RRCID -> 254844 COMPL. DATE 01/10/2010 TOTAL DEPTH 9478 PERF. 8490 - 9409

10	7750	X	4865	-0-	-2885	-0-	172	1	4569	3	Y	113	113	1			-0-
							124	9									
11	7500	X	6984	-0-	-516	-0-	247	1	6571	3	Y	151	151	1			-0-
							166	9									
12	7750	X	6451	-0-	-1299	-0-	227	1	6065	3	Y	142	142	1			-0-
							3	5	156	9							
01	7750	X	6043	-0-	-1707	-0-	212	1	5665	3	Y	148	148	1			-0-
							3	5	163	9							
02	5292	X	5039	-0-	-253	-0-	179	1	4715	3	Y	131	131	1			-0-
							1	5	144	9							
*03	5999	X	5999	-0-	-0-	-0-	213	1	5636	3	Y	135	135	1			-0-
							1	5	149	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 16 RRCID -> 254853 COMPL. DATE 01/10/2010 TOTAL DEPTH 9490 PERF. 8643 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	6221	-0-	-3606	-0-	226	1	5980	3	Y	14	14	1			-0-
							15	9									
11	9510	X	9204	-0-	-306	-0-	333	1	8849	3	Y	20	20	1			-0-
							22	9									
12	9827	X	8754	-0-	-1073	-0-	314	1	8413	3	Y	20	20	1			-0-
							5	5	22	9							
01	9610	X	8946	-0-	-664	-0-	321	1	8597	3	Y	22	22	1			-0-
							4	5	24	9							
02	8232	X	7658	-0-	-574	-0-	279	1	7356	3	Y	20	20	1			-0-
							1	5	22	9							
03	9114	X	8440	-0-	-674	-0-	307	1	8111	3	Y	19	19	1			-0-
							1	5	21	9							

CARTHAGE GAS UNIT 110 WELL #: 20 RRCID -> 255046 COMPL. DATE 05/06/2009 TOTAL DEPTH 9672 PERF. 8542 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4499	-0-	-2104	-0-	162	1	4319	3	Y	16	16	1			-0-
							18	9									
11	6702	X	6702	-0-	-0-	-0-	242	1	6438	3	Y	20	20	1			-0-
							22	9									
12	6603	X	6586	-0-	-17	-0-	236	1	6325	3	Y	20	20	1			-0-
							3	5	22	9							
01	6603	X	6127	-0-	-476	-0-	220	1	5881	3	Y	21	21	1			-0-
							3	5	23	9							
02	6776	X	5231	-0-	-1545	-0-	190	1	5019	3	Y	19	19	1			-0-
							1	5	21	9							
03	6913	X	5310	-0-	-1603	-0-	193	1	5098	3	Y	16	16	1			-0-
							1	5	18	9							

HAYGOOD, LOIS WELL #: 16 RRCID -> 255135 COMPL. DATE 01/24/2010 TOTAL DEPTH 9614 PERF. 8556 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2446	-0-	-1336	-0-	84	1	2224	3	Y	125	125	1			-0-
							138	9									
11	4710	X	4710	-0-	-0-	-0-	163	1	4319	3	Y	207	207	1			-0-
							228	9									
12	4396	X	4396	-0-	-0-	-0-	150	1	4025	3	Y	199	199	1			-0-
							2	5	219	9							
01	4238	X	4238	-0-	-0-	-0-	144	1	3864	3	Y	207	207	1			-0-
							2	5	228	9							
02	3715	X	3715	-0-	-0-	-0-	128	1	3371	3	Y	196	196	1			-0-
							216	9									
03	4061	X	4013	-0-	-48	-0-	139	1	3669	3	Y	186	186	1			-0-
							205	9									

FENDER, H. R. WELL #: 26 RRCID -> 256093 COMPL. DATE 03/15/2010 TOTAL DEPTH 9607 PERF. 9076 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	11101	-0-	-2136	-0-	398	1	10543	3	Y	145	145	1			-0-
							160	9									
11	12810	X	11441	-0-	-1369	-0-	411	1	10891	3	Y	126	126	1			-0-
							139	9									
12	12834	X	11974	-0-	-860	-0-	425	1	11368	3	Y	159	159	1			-0-
							6	5	175	9							
01	12834	X	11571	-0-	-1263	-0-	410	1	10972	3	Y	167	167	1			-0-
							5	5	184	9							
02	10696	X	10047	-0-	-649	-0-	360	1	9512	3	Y	158	158	1			-0-
							1	5	174	9							
03	11842	X	11082	-0-	-760	-0-	398	1	10517	3	Y	151	151	1			-0-
							1	5	166	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 21 RRCID -> 256292 COMPL. DATE 02/17/2011 TOTAL DEPTH 9607 PERF. 8520 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12266	X	12266	-0-	-0-	-0-	438	1	11634	3	Y	176	176	1			-0-
							194	9									
11	13100	X	13100	-0-	-0-	-0-	469	1	12457	3	Y	158	158	1			-0-
							174	9									
12	12535	X	12535	-0-	-0-	-0-	448	1	11983	3	Y	88	88	1			-0-
							7	5	97	9							
01	12214	X	12079	-0-	-135	-0-	431	1	11546	3	Y	87	87	1			-0-
							6	5	96	9							
02	11200	X	10394	-0-	-806	-0-	376	1	9927	3	Y	82	82	1			-0-
							1	5	90	9							
03	12400	X	11329	-0-	-1071	-0-	410	1	10833	3	Y	77	77	1			-0-
							1	5	85	9							

HAYGOOD, LOIS WELL #: 18 RRCID -> 256335 COMPL. DATE 03/03/2010 TOTAL DEPTH 9725 PERF. 8657 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	2540	-0-	-3102	-0-	90	1	2394	3	Y	51	51	1			-0-
							56	9									
11	5460	X	3939	-0-	-1521	-0-	139	1	3692	3	Y	98	98	1			-0-
							108	9									
12	5642	X	5347	-0-	-295	-0-	187	1	5017	3	Y	127	127	1			-0-
							3	5	140	9							
01	5270	X	4571	-0-	-699	-0-	160	1	4280	3	Y	117	117	1			-0-
							2	5	129	9							
02	3640	X	3354	-0-	-286	-0-	119	1	3132	3	Y	94	94	1			-0-
							103	9									
*03	4650	X	4650	-0-	-0-	-0-	165	1	4360	3	Y	113	113	1			-0-
							1	5	124	9							

CARTHAGE GAS UNIT 110 WELL #: 14 RRCID -> 256602 COMPL. DATE 05/08/2010 TOTAL DEPTH 10343 PERF. 9060 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	3146	-0-	-2992	-0-	114	1	3022	3	Y	9	9	1			-0-
							10	9									
11	5940	X	5473	-0-	-467	-0-	198	1	5257	3	Y	16	16	1			-0-
							18	9									
12	6138	X	5324	-0-	-814	-0-	191	1	5112	3	Y	16	16	1			-0-
							3	5	18	9							
01	5952	X	5369	-0-	-583	-0-	192	1	5155	3	Y	17	17	1			-0-
							3	5	19	9							
02	4928	X	4519	-0-	-409	-0-	164	1	4336	3	Y	16	16	1			-0-
							1	5	18	9							
03	5456	X	4953	-0-	-503	-0-	180	1	4755	3	Y	15	15	1			-0-
							1	5	17	9							

DENNARD UNIT WELL #: 6U RRCID -> 256611 COMPL. DATE 04/11/2006 TOTAL DEPTH 9650 PERF. 2435 - 2712

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 22 RRCID -> 257567 COMPL. DATE 05/28/2010 TOTAL DEPTH 9724 PERF. 8588 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	5197	-0-	-3669	-0-	185	1	4939	3	Y	66	66	1			-0-
							73	9									
11	8460	X	7879	-0-	-581	-0-	281	1	7501	3	Y	86	86	1			-0-
							2	5	95	9							
12	8308	X	7934	-0-	-374	-0-	280	1	7489	3	Y	146	146	1			-0-
							4	5	161	9							
01	7843	X	7384	-0-	-459	-0-	256	1	6855	3	Y	245	245	1			-0-
							3	5	270	9							
02	7364	X	6460	-0-	-904	-0-	227	1	5982	3	Y	227	227	1			-0-
							1	5	250	9							
03	8153	X	7127	-0-	-1026	-0-	251	1	6636	3	Y	217	217	1			-0-
							1	5	239	9							

BURTON, JOHN W. WELL #: 25 RRCID -> 257672 COMPL. DATE 12/27/2010 TOTAL DEPTH 9725 PERF. 8574 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	2633	-0-	-3412	-0-	95	1	2514	3	Y	22	22	1			-0-
							24	9									
11	5850	X	4550	-0-	-1300	-0-	164	1	4342	3	Y	40	40	1			-0-
							44	9									
12	5828	X	4223	-0-	-1605	-0-	150	1	4007	3	Y	58	58	1			-0-
							2	5	64	9							
01	4929	X	3669	-0-	-1260	-0-	128	1	3439	3	Y	91	91	1			-0-
							2	5	100	9							
02	4452	X	4000	-0-	-452	-0-	142	1	3743	3	Y	104	104	1			-0-
							1	5	114	9							
*03	4761	X	4761	-0-	-0-	-0-	169	1	4473	3	Y	107	107	1			-0-
							1	5	118	9							

BURTON, JOHN W. WELL #: 23 RRCID -> 257991 COMPL. DATE 05/28/2010 TOTAL DEPTH 10030 PERF. 8804 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7483	-0-	-1755	-0-	272	1	7190	3	Y	19	19	1			-0-
							21	9									
11	10969	X	10969	-0-	-0-	-0-	394	1	10538	3	Y	30	30	1			-0-
							4	5	33	9							
12	10328	X	10328	-0-	-0-	-0-	368	1	9864	3	Y	83	83	1			-0-
							5	5	91	9							
01	10006	X	10006	-0-	-0-	-0-	353	1	9455	3	Y	175	175	1			-0-
							5	5	193	9							
02	10248	X	8361	-0-	-1887	-0-	299	1	7890	3	Y	155	155	1			-0-
							1	5	171	9							
03	11346	X	8980	-0-	-2366	-0-	322	1	8499	3	Y	144	144	1			-0-
							1	5	158	9							

HANCOCK UNIT WELL #: 19 RRCID -> 258518 COMPL. DATE 08/16/2010 TOTAL DEPTH 9649 PERF. 8839 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	4313	-0-	-5452	-0-	4084	3	229	9	Y	208	157	1			78
11	9390	X	9188	-0-	-202	-0-	8983	3	205	9	Y	186	217	1			47
12	9703	X	8361	-0-	-1342	-0-	8190	3	171	9	Y	155	173	1			29
01	9703	X	8186	-0-	-1517	-0-	8034	3	152	9	Y	138	122	1			45
02	7784	X	7365	-0-	-419	-0-	7224	3	141	9	Y	128	150	1			23
03	8618	X	7798	-0-	-820	-0-	7659	3	139	9	Y	126	132	1			17

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MASON WELL #: 32 RRCID -> 258875 COMPL. DATE 07/23/2010 TOTAL DEPTH 9654 PERF. 8610 - 9545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	4912	-0-	-2218	-0-		177	1	4711	3	Y	22	22	1			-0-
								24	9									
11	6927	X	6927	-0-	-0-	-0-		250	1	6648	3	Y	26	26	1			-0-
								29	9									
12	6820	X	6820	-0-	-0-	-0-		245	1	6549	3	Y	20	20	1			-0-
								4	5	22	9							
01	6646	X	6646	-0-	-0-	-0-		239	1	6387	3	Y	15	15	1			-0-
								3	5	17	9							
02	6300	X	5688	-0-	-612	-0-		207	1	5465	3	Y	14	14	1			-0-
								1	5	15	9							
03	6975	X	6340	-0-	-635	-0-		231	1	6093	3	Y	14	14	1			-0-
								1	5	15	9							

MASON WELL #: 33 RRCID -> 259384 COMPL. DATE 07/23/2010 TOTAL DEPTH 9724 PERF. 8530 - 9417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12462	X	6774	-0-	-5688	-0-		246	1	6500	3	Y	25	25	1			-0-
								28	9									
11	11580	X	10547	-0-	-1033	-0-		382	1	10128	3	Y	34	34	1			-0-
								37	9									
12	11439	X	9994	-0-	-1445	-0-		357	1	9558	3	Y	67	67	1			-0-
								5	5	74	9							
01	11005	X	9955	-0-	-1050	-0-		354	1	9487	3	Y	99	99	1			-0-
								5	5	109	9							
02	9856	X	8829	-0-	-1027	-0-		318	1	8405	3	Y	95	95	1			-0-
								1	5	105	9							
03	10912	X	9597	-0-	-1315	-0-		347	1	9150	3	Y	90	90	1			-0-
								1	5	99	9							

MANGHAM UNIT WELL #: 29 RRCID -> 259517 COMPL. DATE 09/19/2010 TOTAL DEPTH 9504 PERF. 8704 - 9266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6283	-0-	-940	-0-		6230	3	53	9	Y	48	37	1			26
11	6720	X	5755	-0-	-965	-0-		5738	3	17	9	Y	15	34	1			7
12	6944	X	6298	-0-	-646	-0-		6267	3	31	9	Y	28	16	1			19
01	6758	X	5782	-0-	-976	-0-		5745	3	37	9	Y	34	33	1			20
02	5432	X	4993	-0-	-439	-0-		4962	3	31	9	Y	28	32	1			16
03	6014	X	5261	-0-	-753	-0-		5232	3	29	9	Y	26	29	1			13

SOAPE, C.P. WELL #: 18 RRCID -> 259523 COMPL. DATE 02/06/2011 TOTAL DEPTH 9551 PERF. 8868 - 9344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	10087	-0-	-1941	-0-		366	1	9685	3	Y	33	33	1			-0-
								36	9									
11	11100	X	9807	-0-	-1293	-0-		355	1	9420	3	Y	29	29	1			-0-
								32	9									
12	11253	X	9773	-0-	-1480	-0-		350	1	9386	3	Y	29	29	1			-0-
								5	5	32	9							
01	10385	X	9319	-0-	-1066	-0-		334	1	8948	3	Y	30	30	1			-0-
								4	5	33	9							
02	9380	X	8227	-0-	-1153	-0-		299	1	7895	3	Y	29	29	1			-0-
								1	5	32	9							
03	10137	X	9122	-0-	-1015	-0-		329	1	8681	3	Y	101	101	1			-0-
								1	5	111	9							

RITTER, MATTIE HEIRS WELL #: 12 H RRCID -> 259863 COMPL. DATE 11/11/2008 TOTAL DEPTH 9427 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-						N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOORE UNIT WELL #: 22 RRCID -> 260579 COMPL. DATE 10/31/2010 TOTAL DEPTH 9671 PERF. 8793 - 9628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	3493	-0-	-7016	-0-	3447	2	46	9	Y	42	33	1			62
11	9240	X	8526	-0-	-714	-0-	8460	2	66	9	Y	60	108	1			14
12	9631	X	9631	-0-	-0-	-0-	9546	2	85	9	Y	77	68	1			23
01	8642	X	8642	-0-	-0-	-0-	8573	2	69	9	Y	63	63	1			23
02	7783	X	7783	-0-	-0-	-0-	7711	2	72	9	Y	65	64	1			24
*03	8288	X	8288	-0-	-0-	-0-	8230	2	58	9	Y	53	60	1			17

MORGAN UNIT WELL #: 24 RRCID -> 260683 COMPL. DATE 11/27/2010 TOTAL DEPTH 9722 PERF. 8659 - 9581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	5681	-0-	-4456	-0-	5568	2	113	9	Y	103	30	1			103
11	9810	X	9643	-0-	-167	-0-	9456	2	187	9	Y	170	183	1			90
12	10106	X	9190	-0-	-916	-0-	8653	2	537	9	Y	488	485	1			93
01	10106	X	8770	-0-	-1336	-0-	8571	2	199	9	Y	181	239	1			35
02	8036	X	7616	-0-	-420	-0-	7531	2	85	9	Y	77	93	1			19
03	8897	X	7957	-0-	-940	-0-	7904	2	53	9	Y	48	57	1			10

CARTHAGE GAS UNIT 110 WELL #: 15 RRCID -> 260789 COMPL. DATE 08/28/2010 TOTAL DEPTH 9680 PERF. 8605 - 9653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	4198	-0-	-3552	-0-	147	1	3920	3	Y	119	119	1			-0-
							131	9									
11	9413	X	9413	-0-	-0-	-0-	332	1	8810	3	Y	246	246	1			-0-
							271	9									
12	8316	X	8316	-0-	-0-	-0-	290	1	7774	3	Y	225	225	1			-0-
							4	5	248	9							
01	7750	X	7283	-0-	-467	-0-	254	1	6788	3	Y	216	216	1			-0-
							3	5	238	9							
02	6944	X	5923	-0-	-1021	-0-	209	1	5508	3	Y	186	186	1			-0-
							1	5	205	9							
03	7688	X	5365	-0-	-2323	-0-	190	1	5009	3	Y	150	150	1			-0-
							1	5	165	9							

SMITH-BIRD UNIT WELL #: 19 RRCID -> 260869 COMPL. DATE 02/17/2011 TOTAL DEPTH 10724 PERF. 8864 - 9556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES ESTATE WELL #: 16 RRCID -> 260898 COMPL. DATE 01/02/2011 TOTAL DEPTH 9815 PERF. 8686 - 9623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	435	-0-	-216	-0-	14	1	386	3	Y	32	32	1			-0-
							35	9									
11	390	N	368	-0-	-22	-0-	12	1	334	3	Y	20	20	1			-0-
							22	9									
12	359	N	359	-0-	-0-	-0-	13	1	342	3	Y	4	4	1			-0-
							4	9									
01	1222	N	1222	-0-	-0-	-0-	44	1	1177	3	Y	-0-					-0-
							1	5									
02	1034	N	1034	-0-	-0-	-0-	38	1	996	3	Y	-0-					-0-
*03	1405	N	1405	-0-	-0-	-0-	51	1	1354	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 24 RRCID -> 261010 COMPL. DATE 01/09/2011 TOTAL DEPTH 9752 PERF. 8672 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	6648	-0-	-2404	-0-	240	1	6346	3	Y	56	56	1			-0-
							62	9									
11	8760	X	7391	-0-	-1369	-0-	264	1	7069	3	Y	50	50	1			-0-
							3	5	55	9							
12	9052	X	7505	-0-	-1547	-0-	266	1	7116	3	Y	108	108	1			-0-
							4	5	119	9							
01	8246	X	6213	-0-	-2033	-0-	220	1	5880	3	Y	100	100	1			-0-
							3	5	110	9							
02	7000	X	6760	-0-	-240	-0-	242	1	6388	3	Y	117	117	1			-0-
							1	5	129	9							
03	7626	X	6505	-0-	-1121	-0-	233	1	6148	3	Y	112	112	1			-0-
							1	5	123	9							

HULL UNIT A WELL #: A102 RRCID -> 261328 COMPL. DATE 02/18/2011 TOTAL DEPTH 11094 PERF. 8644 - 9531

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSON, NELL WELL #: 26 RRCID -> 261374 COMPL. DATE 03/20/2011 TOTAL DEPTH 9675 PERF. 8961 - 9460

10	11532	X	8616	-0-	-2916	-0-	309	1	8186	3	Y	110	110	1			-0-
							121	9									
11	11040	X	9030	-0-	-2010	-0-	321	1	8596	3	Y	100	100	1			-0-
							3	5	110	9							
12	10726	X	9334	-0-	-1392	-0-	332	1	8896	3	Y	92	92	1			-0-
							5	5	101	9							
01	10230	X	9012	-0-	-1218	-0-	321	1	8584	3	Y	94	94	1			-0-
							4	5	103	9							
02	8624	X	7607	-0-	-1017	-0-	274	1	7237	3	Y	86	86	1			-0-
							1	5	95	9							
03	9331	X	8262	-0-	-1069	-0-	298	1	7874	3	Y	81	81	1			-0-
							1	5	89	9							

HUDSON, NELL WELL #: 27 RRCID -> 261576 COMPL. DATE 03/19/2011 TOTAL DEPTH 9658 PERF. 8984 - 9479

10	11904	X	8707	-0-	-3197	-0-	312	1	8282	3	Y	103	103	1			-0-
							113	9									
11	11520	X	9037	-0-	-2483	-0-	322	1	8617	3	Y	86	86	1			-0-
							3	5	95	9							
12	11904	X	8746	-0-	-3158	-0-	313	1	8388	3	Y	36	36	1			-0-
							5	5	40	9							
01	11780	X	9878	-0-	-1902	-0-	354	1	9485	3	Y	31	31	1			-0-
							5	5	34	9							
02	8364	X	8364	-0-	-0-	-0-	304	1	8028	3	Y	28	28	1			-0-
							1	5	31	9							
*03	9758	X	9758	-0-	-0-	-0-	355	1	9370	3	Y	29	29	1			-0-
							1	5	32	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 25 RRCID -> 261602 COMPL. DATE 04/05/2011 TOTAL DEPTH 9740 PERF. 9053 - 9588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	9978	-0-	-2267	-0-	357	1	9459	3	Y	147	147	1			-0-
							162	9									
11	11850	X	11150	-0-	-700	-0-	396	1	10593	3	Y	143	143	1			-0-
							4	5	157	9							
12	12245	X	11194	-0-	-1051	-0-	395	1	10576	3	Y	197	197	1			-0-
							6	5	217	9							
01	12152	X	10689	-0-	-1463	-0-	376	1	10082	3	Y	205	205	1			-0-
							5	5	226	9							
02	9884	X	8877	-0-	-1007	-0-	316	1	8354	3	Y	187	187	1			-0-
							1	5	206	9							
03	10943	X	9988	-0-	-955	-0-	357	1	9431	3	Y	181	181	1			-0-
							1	5	199	9							

MAURITZEN, J. C. WELL #: 7 RRCID -> 263832 COMPL. DATE 06/08/2011 TOTAL DEPTH 9814 PERF. 8647 - 9586

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	8516	-0-	-2055	-0-	293	1	7771	3	Y	411	411	1			-0-
							452	9									
11	9780	X	7545	-0-	-2235	-0-	260	1	6912	3	Y	339	339	1			-0-
							373	9									
12	9579	X	7382	-0-	-2197	-0-	252	1	6753	3	Y	339	339	1			-0-
							4	5	373	9							
01	8649	X	7332	-0-	-1317	-0-	249	1	6680	3	Y	364	364	1			-0-
							3	5	400	9							
02	6944	X	6762	-0-	-182	-0-	232	1	6129	3	Y	364	364	1			-0-
							1	5	400	9							
03	7688	X	6964	-0-	-724	-0-	240	1	6337	3	Y	351	351	1			-0-
							1	5	386	9							

THOMAS, CHARLES WELL #: 18 RRCID -> 263835 COMPL. DATE 07/01/2011 TOTAL DEPTH 9716 PERF. 9114 - 9536

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	2078	-0-	-2665	-0-	75	1	1977	3	Y	24	24	1			-0-
							26	9									
11	4560	X	3680	-0-	-880	-0-	130	1	3481	3	Y	62	62	1			-0-
							1	5	68	9							
12	4712	X	3308	-0-	-1404	-0-	117	1	3124	3	Y	59	59	1			-0-
							2	5	65	9							
01	4712	X	3186	-0-	-1526	-0-	112	1	3007	3	Y	60	60	1			-0-
							1	5	66	9							
02	3752	X	2646	-0-	-1106	-0-	94	1	2493	3	Y	54	54	1			-0-
							59	9									
03	3813	X	3030	-0-	-783	-0-	108	1	2863	3	Y	54	54	1			-0-
							59	9									

SOUTHLAND PAPER CO. WELL #: 18 RRCID -> 263841 COMPL. DATE 08/05/2011 TOTAL DEPTH 9727 PERF. 8988 - 9453

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	6031	-0-	-5997	-0-	217	1	5763	3	Y	46	46	1			-0-
							51	9									
11	10800	X	9207	-0-	-1593	-0-	332	1	8806	3	Y	63	63	1			-0-
							69	9									
12	10323	X	8628	-0-	-1695	-0-	308	1	8249	3	Y	60	60	1			-0-
							5	5	66	9							
01	9734	X	8139	-0-	-1595	-0-	290	1	7777	3	Y	62	62	1			-0-
							4	5	68	9							
02	8148	X	7047	-0-	-1101	-0-	255	1	6727	3	Y	58	58	1			-0-
							1	5	64	9							
03	9021	X	7422	-0-	-1599	-0-	269	1	7094	3	Y	53	53	1			-0-
							1	5	58	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 24 RRCID -> 263842 COMPL. DATE 08/06/2011 TOTAL DEPTH 9658 PERF. 9033 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	7979	-0-	-3739	-0-	285	1	7556	3	Y	125	125	1			-0-
							138	9									
11	10770	X	9371	-0-	-1399	-0-	332	1	8884	3	Y	138	138	1			-0-
							3	5	152	9							
12	10075	X	8971	-0-	-1104	-0-	317	1	8499	3	Y	136	136	1			-0-
							5	5	150	9							
01	9858	X	8622	-0-	-1236	-0-	305	1	8159	3	Y	140	140	1			-0-
							4	5	154	9							
02	8680	X	7419	-0-	-1261	-0-	265	1	7008	3	Y	132	132	1			-0-
							1	5	145	9							
03	9610	X	8034	-0-	-1576	-0-	288	1	7607	3	Y	125	125	1			-0-
							1	5	138	9							

SOUTHLAND PAPER CO. WELL #: 20 RRCID -> 263844 COMPL. DATE 08/31/2011 TOTAL DEPTH 9634 PERF. 9037 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	8942	-0-	-4388	-0-	319	1	8473	3	Y	136	136	1			-0-
							150	9									
11	11970	X	10398	-0-	-1572	-0-	373	1	9889	3	Y	124	124	1			-0-
							136	9									
12	11222	X	9922	-0-	-1300	-0-	352	1	9432	3	Y	121	121	1			-0-
							5	5	133	9							
01	10974	X	9231	-0-	-1743	-0-	327	1	8765	3	Y	123	123	1			-0-
							4	5	135	9							
02	8876	X	8248	-0-	-628	-0-	296	1	7820	3	Y	119	119	1			-0-
							1	5	131	9							
03	9827	X	8783	-0-	-1044	-0-	316	1	8345	3	Y	110	110	1			-0-
							1	5	121	9							

DAVIS, A. L. WELL #: 16 RRCID -> 263846 COMPL. DATE 09/13/2011 TOTAL DEPTH 9667 PERF. 9018 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16678	X	8408	-0-	-8270	-0-	304	1	8059	3	Y	41	41	1			-0-
							45	9									
11	14820	X	13577	-0-	-1243	-0-	486	1	13017	3	Y	63	63	1			-0-
							5	5	69	9							
12	14322	X	12500	-0-	-1822	-0-	447	1	11980	3	Y	60	60	1			-0-
							7	5	66	9							
01	13361	X	12148	-0-	-1213	-0-	435	1	11635	3	Y	65	65	1			-0-
							6	5	72	9							
02	11676	X	11422	-0-	-254	-0-	414	1	10937	3	Y	64	64	1			-0-
							1	5	70	9							
03	12927	X	12186	-0-	-741	-0-	442	1	11677	3	Y	59	59	1			-0-
							2	5	65	9							

HEBERT WELL #: 23 RRCID -> 263956 COMPL. DATE 10/07/2011 TOTAL DEPTH 9744 PERF. 9127 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	8091	-0-	-4712	-0-	292	1	7731	3	Y	62	62	1			-0-
							68	9									
11	12390	X	9019	-0-	-3371	-0-	322	1	8626	3	Y	62	62	1			-0-
							3	5	68	9							
12	11780	X	9282	-0-	-2498	-0-	331	1	8874	3	Y	65	65	1			-0-
							5	5	72	9							
01	10478	X	8757	-0-	-1721	-0-	312	1	8368	3	Y	66	66	1			-0-
							4	5	73	9							
02	8204	X	7292	-0-	-912	-0-	264	1	6961	3	Y	60	60	1			-0-
							1	5	66	9							
03	9083	X	8144	-0-	-939	-0-	295	1	7784	3	Y	58	58	1			-0-
							1	5	64	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 15 RRCID -> 264946 COMPL. DATE 01/25/2012 TOTAL DEPTH 9623 PERF. 8513 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	503	N	503	-0-	-0-	-0-	407	2	96	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAVARD-GRIFFITH (ALLOCATION)UNIT WELL #: 6H RRCID -> 265779 COMPL. DATE 04/16/2011 TOTAL DEPTH 9307 PERF. 9670 - 13553

10	397327	X	53440	-0-	-343887	-0-	1987	1	51079	3	Y	340	340	1			-0-
							374	9									
11	384510	X	68704	-0-	-315806	-0-	2522	1	65663	3	Y	451	451	1			-0-
							23	5	496	9							
12	397327	X	61108	-0-	-336219	-0-	2221	1	58394	3	Y	419	419	1			-0-
							32	5	461	9							
01	397327	X	62604	-0-	-334723	-0-	2286	1	59609	3	Y	618	618	1			-0-
							29	5	680	9							
02	65212	X	46660	-0-	-18552	-0-	1702	1	44406	3	Y	496	496	1			-0-
							6	5	546	9							
03	70990	X	50854	-0-	-20136	-0-	1836	1	48488	3	Y	475	475	1			-0-
							7	5	523	9							

HAVARD-DAVIS-GRIFFITH (ALLOC) WELL #: 4H RRCID -> 265782 COMPL. DATE 12/06/2011 TOTAL DEPTH 9273 PERF. 9720 - 15110

10	219139	X	80516	-0-	-138623	-0-	3170	1	76081	3	Y	1150	1150	1			-0-
							1265	9									
11	212070	X	92858	-0-	-119212	-0-	3541	1	87574	3	Y	1556	1556	1			-0-
							31	5	1712	9							
12	219139	X	88645	-0-	-130494	-0-	3322	1	83596	3	Y	1528	1528	1			-0-
							46	5	1681	9							
01	219139	X	80814	-0-	-138325	-0-	2984	1	76155	3	Y	1489	1489	1			-0-
							37	5	1638	9							
02	86660	X	65792	-0-	-20868	-0-	2498	1	62498	3	Y	715	715	1			-0-
							9	5	787	9							
03	95945	X	75157	-0-	-20788	-0-	2713	1	71656	3	Y	707	707	1			-0-
							10	5	778	9							

ENERVEST OPERATING, L.L.C. 252131
CHADWICK, MARLETA WELL #: 1 RRCID -> 199848 COMPL. DATE 06/24/2003 TOTAL DEPTH 9763 PERF. 8783 - 9588

10	3100	X	2760	-0-	-340	-0-	2727	2	33	9	N	30							68
11	3182	X	3182	-0-	-0-	-0-	3140	2	42	9	N	38	3	8					103
12	3254	X	3254	-0-	-0-	-0-	3210	2	44	9	N	40	1	8					142
01	3709	X	3709	-0-	-0-	-0-	3662	2	47	9	N	43							185
*02	3584	X	3584	-0-	-0-	-0-	3499	2	85	9	N	77	1	8					261
*03	3625	X	3625	-0-	-0-	-0-	3589	2	36	9	N	33	187	1	1	8			106

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EP ENERGY E&P COMPANY, L.P. 253385
LYNCH, T. GAS UNIT WELL #: 7H RRCID -> 247576 COMPL. DATE 07/29/2009 TOTAL DEPTH 13200 PERF.10190 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19189	X	16766	-0-	-2423	-0-	1537	1	15107	2	Y	111	176	1			82
							122	9									
11	18671	X	18671	-0-	-0-	-0-	786	1	17717	2	Y	153					235
							168	9									
12	19251	X	17398	-0-	-1853	-0-	787	1	16544	2	Y	61	177	1			119
							67	9									
01	18631	X	18461	-0-	-170	-0-	812	1	17574	2	Y	68					187
							75	9									
02	DLQ G-10		17361	-0-	17361	17361	735	1	16537	2	Y	81	178	1			90
							89	9									
03	DLQ G-10		18623	-0-	18623	35984	827	1	17719	2	Y	70					160
							77	9									

EXCO/HGI JV ASSETS, LLC 256928
CHADWICK WELL #: 1 RRCID -> 182811 COMPL. DATE 01/28/2005 TOTAL DEPTH 9900 PERF. 6724 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3694	X	3694	-0-	-0-	-0-	14	1	3633	2	N	43					85
							47	9									
11	2790	X	2266	-0-	-524	-0-	15	1	2251	2	N	-0-					85
12	2883	X	1601	-0-	-1282	-0-	16	1	1585	2	N	-0-					85
01	2883	X	2180	-0-	-703	-0-	15	1	2124	2	N	37					122
							41	9									
02	2604	X	1322	-0-	-1282	-0-	14	1	1308	2	N	-0-					122
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					122

EXXON MOBIL CORPORATION 257128
BRODERICK GU 1, BESS SMITH WELL #: 1 RRCID -> 074700 COMPL. DATE 09/13/1977 TOTAL DEPTH N/A PERF. 9231 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	47	1	949	2	Y	37					75
							41	9									
11	1281	N	1281	-0-	-0-	-0-	61	1	1214	2	Y	5					80
							6	9									
12	2139	N	2139	-0-	-0-	-0-	102	1	2037	2	Y	-0-	52	1			28
01	1610	N	1610	-0-	-0-	-0-	77	1	1533	2	Y	-0-					28
02	1259	N	1259	-0-	-0-	-0-	60	1	1199	2	Y	-0-	19	1			9
*03	1091	N	1091	-0-	-0-	-0-	52	1	1039	2	Y	-0-					9

GHOLSTON, J.S. WELL #: 2 RRCID -> 076558 COMPL. DATE 08/21/1997 TOTAL DEPTH 9348 PERF. 8440 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3965	-0-	865	865	143	1	3539	3	Y	257	222	0			35
							283	9									
11	1971	N	1106	-0-	-865	-0-	42	1	990	3	Y	67	96	0			6
							74	9									
12	796	N	796	-0-	-0-	-0-	31	1	717	3	Y	44	46	0			4
							48	9									
01	985	X	985	-0-	-0-	-0-	41	1	890	3	Y	49	49	0			4
							54	9									
02	3584	X	699	-0-	-2885	-0-	27	1	631	3	Y	37	35	0			6
							41	9									
03	3968	X	1522	-0-	-2446	-0-	61	1	1373	3	Y	80	74	0			12
							88	9									

ANDERSON, ALMA WELL #: 2 RRCID -> 076576 COMPL. DATE 08/18/2003 TOTAL DEPTH 9345 PERF. 8373 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
WOOLWORTH, J. D. WELL #: 2 RRCID -> 077541 COMPL. DATE 04/29/1999 TOTAL DEPTH 9454 PERF. 8410 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1838	-0-	-146	-0-	71	1	1767	3	Y	-0-					-0-
11	2271	N	2271	-0-	-0-	-0-	92	1	2179	3	Y	-0-					-0-
12	2266	N	2266	-0-	-0-	-0-	95	1	2171	3	Y	-0-					-0-
01	2193	N	2193	-0-	-0-	-0-	98	1	2095	3	Y	-0-					-0-
02	1850	N	1850	-0-	-0-	-0-	76	1	1774	3	Y	-0-					-0-
*03	2173	N	2173	-0-	-0-	-0-	93	1	2080	3	Y	-0-					-0-

JONES, ELSIE WELL #: 2 RRCID -> 077542 COMPL. DATE 04/13/1978 TOTAL DEPTH 9610 PERF. 9114 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2019	-0-	-182	-0-	78	1	1939	3	Y	2	3	0			-0-
							2	9									
11	1952	N	1952	-0-	-0-	-0-	79	1	1873	3	Y	-0-					-0-
12	2141	N	2141	-0-	-0-	-0-	90	1	2051	3	Y	-0-					-0-
01	2015	N	1919	-0-	-96	-0-	86	1	1833	3	Y	-0-					-0-
02	2090	N	2090	-0-	-0-	-0-	86	1	2004	3	Y	-0-					-0-
*03	2620	N	2620	-0-	-0-	-0-	112	1	2508	3	Y	-0-					-0-

DONALD, F.H. WELL #: 2 RRCID -> 078204 COMPL. DATE 07/20/1978 TOTAL DEPTH 9670 PERF. 868 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5397	X	5397	-0-	-0-	-0-	182	1	5086	3	Y	117	83	0	22	1	16
							129	9									
11	4080	X	4080	-0-	-0-	-0-	138	1	3848	3	Y	85	57	0	33	1	11
							94	9									
12	4580	X	4580	-0-	-0-	-0-	159	1	4382	3	Y	35	32	0	10	1	4
							39	9									
01	3858	X	3858	-0-	-0-	-0-	132	1	3685	3	Y	37	30	0	7	1	4
							41	9									
02	4872	X	3777	-0-	-1095	-0-	130	1	3530	3	Y	106	79	0	18	1	13
							117	9									
03	5394	X	3454	-0-	-1940	-0-	121	1	3231	3	Y	93	78	0	17	1	11
							102	9									

COLEMAN, M.J. WELL #: 2 RRCID -> 079295 COMPL. DATE 09/11/1978 TOTAL DEPTH 9400 PERF. 8802 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3188	-0-	-191	-0-	110	1	3078	3	Y	-0-					-0-
11	3270	X	3064	-0-	-206	-0-	106	1	2958	3	Y	-0-					-0-
12	3379	X	3036	-0-	-343	-0-	106	1	2930	3	Y	-0-					-0-
01	3317	X	2750	-0-	-567	-0-	95	1	2655	3	Y	-0-					-0-
02	2940	X	2163	-0-	-777	-0-	77	1	2086	3	Y	-0-					-0-
03	3193	X	2829	-0-	-364	-0-	102	1	2727	3	Y	-0-					-0-

THOMAS & WOOD WELL #: 2 RRCID -> 080465 COMPL. DATE 05/14/2009 TOTAL DEPTH 9689 PERF. 8367 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
HOLMES, S.L. WELL #: 2 RRCID -> 082042 COMPL. DATE 01/16/1979 TOTAL DEPTH 9454 PERF. 8378 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3423	-0-		-328	-0-		118	1	3286	3	Y	17	14	0	3	1	2
									19	9									
11	4113	X	4113	-0-		-0-	-0-		142	1	3951	3	Y	18	12	0	6	1	2
									20	9									
12	3999	X	3307	-0-		-692	-0-		116	1	3184	3	Y	6	5	0	2	1	1
									7	9									
01	3999	X	3275	-0-		-724	-0-		113	1	3155	3	Y	6	5	0	1	1	1
									7	9									
02	3836	X	3467	-0-		-369	-0-		123	1	3323	3	Y	19	15	0	3	1	2
									21	9									
03	4247	X	4117	-0-		-130	-0-		147	1	3945	3	Y	23	18	0	4	1	3
									25	9									

PIRKLE, L. H. WELL #: 3 RRCID -> 083074 COMPL. DATE 03/27/1979 TOTAL DEPTH 9402 PERF. 8748 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3057	-0-		-1407	-0-		106	1	2951	3	Y	-0-					-0-
11	4320	X	2765	-0-		-1555	-0-		96	1	2669	3	Y	-0-					-0-
12	4309	X	3632	-0-		-677	-0-		127	1	3505	3	Y	-0-					-0-
01	4957	X	4957	-0-		-0-	-0-		171	1	4786	3	Y	-0-					-0-
02	4288	X	4288	-0-		-0-	-0-		153	1	4135	3	Y	-0-					-0-
*03	4433	X	4433	-0-		-0-	-0-		159	1	4274	3	Y	-0-					-0-

KYLE, FRED UNIT WELL #: 2 RRCID -> 084701 COMPL. DATE 10/01/1979 TOTAL DEPTH 9418 PERF. 8401 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	6334	-0-		-1633	-0-		217	1	6069	3	Y	44	34	0	8	1	6
									48	9									
11	6540	X	6406	-0-		-134	-0-		220	1	6129	3	Y	52	35	0	16	1	7
									57	9									
12	6758	X	5671	-0-		-1087	-0-		198	1	5455	3	Y	16	16	0	5	1	2
									18	9									
01	6448	X	5624	-0-		-824	-0-		194	1	5407	3	Y	21	17	0	4	1	2
									23	9									
02	5992	X	5726	-0-		-266	-0-		201	1	5455	3	Y	64	47	0	11	1	8
									70	9									
03	6634	X	6348	-0-		-286	-0-		226	1	6048	3	Y	67	55	0	12	1	8
									74	9									

BROWN, J.C. WELL #: 2 RRCID -> 084829 COMPL. DATE 07/13/1979 TOTAL DEPTH 9400 PERF. 8456 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5908	-0-		-137	-0-		204	1	5685	3	Y	17	15	0	3	1	2
									19	9									
11	5850	X	3892	-0-		-1958	-0-		134	1	3749	3	Y	8	5	0	4	1	1
									9	9									
12	6479	X	3960	-0-		-2519	-0-		139	1	3818	3	Y	3	3	0	1	1	-0-
									3	9									
01	6479	X	4931	-0-		-1548	-0-		170	1	4757	3	Y	4	3	0	1	1	-0-
									4	9									
02	5768	X	4101	-0-		-1667	-0-		145	1	3944	3	Y	11	8	0	2	1	1
									12	9									
03	5921	X	5538	-0-		-383	-0-		199	1	5322	3	Y	15	11	0	3	1	2
									17	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
OWENS, NELLIE WELL #: 2 RRCID -> 084856 COMPL. DATE 08/06/1979 TOTAL DEPTH 9711 PERF. 8855 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2008	-0-	-1216	-0-	69	1	1917	3	Y	20	16	0	4	1	3
							22	9									
11	3120	X	1319	-0-	-1801	-0-	46	1	1273	3	Y	-0-	3	1			-0-
12	3224	X	1816	-0-	-1408	-0-	64	1	1752	3	Y	-0-					-0-
01	3224	X	1666	-0-	-1558	-0-	58	1	1608	3	Y	-0-					-0-
02	1820	X	1158	-0-	-662	-0-	41	1	1117	3	Y	-0-					-0-
03	2015	X	1595	-0-	-420	-0-	57	1	1538	3	Y	-0-					-0-

SEALEY, J.J. WELL #: 2 RRCID -> 084943 COMPL. DATE 08/20/1979 TOTAL DEPTH 9660 PERF. 8370 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BANKS, W.R. WELL #: 2 RRCID -> 085178 COMPL. DATE 09/13/1979 TOTAL DEPTH 9650 PERF. 7934 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3467	-0-	-222	-0-	120	1	3347	3	Y	-0-					-0-
11	3000	X	2438	-0-	-562	-0-	84	1	2354	3	Y	-0-					-0-
12	3912	X	3912	-0-	-0-	-0-	137	1	3775	3	Y	-0-					-0-
01	3720	X	3521	-0-	-199	-0-	122	1	3399	3	Y	-0-					-0-
02	3027	X	3027	-0-	-0-	-0-	108	1	2919	3	Y	-0-					-0-
*03	3045	X	3045	-0-	-0-	-0-	110	1	2935	3	Y	-0-					-0-

DAVIS, A. L. WELL #: 2 RRCID -> 086760 COMPL. DATE 12/04/1979 TOTAL DEPTH 9416 PERF. 8438 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6366	X	6366	-0-	-0-	-0-	219	1	6111	3	Y	33	23	0	6	1	4
							36	9									
11	4643	X	4643	-0-	-0-	-0-	160	1	4453	3	Y	27	18	0	10	1	3
							30	9									
12	4774	X	3399	-0-	-1375	-0-	119	1	3272	3	Y	7	7	0	2	1	1
							8	9									
01	4774	X	4456	-0-	-318	-0-	154	1	4290	3	Y	11	9	0	2	1	1
							12	9									
02	5796	X	3511	-0-	-2285	-0-	124	1	3356	3	Y	28	21	0	5	1	3
							31	9									
03	6355	X	3003	-0-	-3352	-0-	107	1	2871	3	Y	23	19	0	4	1	3
							25	9									

PIRKLE, L.H. "C" WELL #: 3 RRCID -> 087003 COMPL. DATE 01/15/1980 TOTAL DEPTH 9418 PERF. 8850 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5519	X	5519	-0-	-0-	-0-	190	1	5303	3	Y	24	18	0	5	1	3
							26	9									
11	5100	X	4900	-0-	-200	-0-	169	1	4721	3	Y	9	6	0	5	1	1
							10	9									
12	5208	X	4387	-0-	-821	-0-	154	1	4233	3	Y	-0-	1	0			-0-
01	5518	X	3906	-0-	-1612	-0-	135	1	3771	3	Y	-0-					-0-
02	4984	X	4961	-0-	-23	-0-	177	1	4784	3	Y	-0-					-0-
03	5518	X	4525	-0-	-993	-0-	163	1	4362	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
CARTHAGE GU 2 ROSS WELL #: 2 RRCID -> 087872 COMPL. DATE 02/14/1980 TOTAL DEPTH 9700 PERF. 8767 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3526	-0-	-225	-0-	121	1	3393	3	Y	11	9	0	2	1	1
							12	9									
11	3630	X	3392	-0-	-238	-0-	117	1	3267	3	Y	7	4	0	3	1	1
							8	9									
12	3379	X	2935	-0-	-444	-0-	103	1	2832	3	Y	-0-	1	0			-0-
01	3534	X	3158	-0-	-376	-0-	109	1	3049	3	Y	-0-					-0-
02	3192	X	2337	-0-	-855	-0-	83	1	2254	3	Y	-0-					-0-
03	3534	X	2884	-0-	-650	-0-	104	1	2780	3	Y	-0-					-0-

CARTHAGE GU 32 WELL #: 2 RRCID -> 088046 COMPL. DATE 03/22/1980 TOTAL DEPTH 9700 PERF. 8905 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2964	X	2964	-0-	-0-	-0-	103	1	2861	3	Y	-0-					-0-
11	3072	X	3072	-0-	-0-	-0-	106	1	2965	3	Y	1	1	0			-0-
							1	9									
12	2790	X	2741	-0-	-49	-0-	96	1	2642	3	Y	3	2	0	1	1	-0-
							3	9									
01	2790	X	2411	-0-	-379	-0-	83	1	2324	3	Y	4	3	0	1	1	-0-
							4	9									
02	2856	X	2125	-0-	-731	-0-	75	1	2041	3	Y	8	6	0	1	1	1
							9	9									
03	3162	X	2850	-0-	-312	-0-	102	1	2736	3	Y	11	9	0	2	1	1
							12	9									

HOLMES, S. L. WELL #: 3 RRCID -> 094964 COMPL. DATE 06/20/1981 TOTAL DEPTH 9442 PERF. 9132 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	2688	-0-	-2055	-0-	93	1	2595	3	Y	-0-					-0-
11	4080	X	3383	-0-	-697	-0-	117	1	3266	3	Y	-0-					-0-
12	3410	X	3046	-0-	-364	-0-	107	1	2939	3	Y	-0-					-0-
01	3410	X	2742	-0-	-668	-0-	95	1	2647	3	Y	-0-					-0-
02	3529	X	3529	-0-	-0-	-0-	126	1	3403	3	Y	-0-					-0-
*03	4816	X	4816	-0-	-0-	-0-	173	1	4643	3	Y	-0-					-0-

PIRKLE, L. H. WELL #: 4 RRCID -> 098840 COMPL. DATE 12/22/1981 TOTAL DEPTH 9400 PERF. 8382 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3697	-0-	-395	-0-	127	1	3542	3	Y	25	23	0	5	1	3
							28	9									
11	4181	X	4181	-0-	-0-	-0-	144	1	4013	3	Y	22	14	0	8	1	3
							24	9									
12	8127	X	8127	-0-	-0-	-0-	285	1	7830	3	Y	11	10	0	3	1	1
							12	9									
01	5718	X	5718	-0-	-0-	-0-	197	1	5509	3	Y	11	9	0	2	1	1
							12	9									
02	5520	X	5520	-0-	-0-	-0-	195	1	5292	3	Y	30	22	0	5	1	4
							33	9									
*03	4335	X	4335	-0-	-0-	-0-	155	1	4156	3	Y	22	19	0	4	1	3
							24	9									

THOMAS & WOOD WELL #: 3 RRCID -> 098841 COMPL. DATE 12/18/1981 TOTAL DEPTH 9650 PERF. 8373 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1362	-0-	-250	-0-	47	1	1154	3	Y	146	126	0			20
							161	9									
11	1210	N	1210	-0-	-0-	-0-	42	1	991	3	Y	161	167	0			14
							177	9									
12	1207	N	1207	-0-	-0-	-0-	44	1	998	3	Y	150	150	0			14
							165	9									
01	1364	N	1214	-0-	-150	-0-	47	1	1018	3	Y	135	138	0			11
							149	9									
02	1028	N	1028	-0-	-0-	-0-	37	1	859	3	Y	120	111	0			20
							132	9									
*03	1428	N	1428	-0-	-0-	-0-	53	1	1191	3	Y	167	162	0			25
							184	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
GHOLSTON, J. S. WELL #: 3 RRCID -> 100005 COMPL. DATE 02/10/1982 TOTAL DEPTH 9650 PERF. 8810 - 9218

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4806	-0-	-464		-0-		186	1	4601	3	Y	17	15	0			2
									19	9									
11	5100	X	4471	-0-	-629		-0-		180	1	4273	3	Y	16	17	0			1
									18	9									
12	5270	X	4005	-0-	-1265		-0-		168	1	3822	3	Y	14	14	0			1
									15	9									
01	5270	X	3467	-0-	-1803		-0-		154	1	3301	3	Y	11	11	0			1
									12	9									
02	4424	X	3923	-0-	-501		-0-		160	1	3750	3	Y	12	11	0			2
									13	9									
03	4805	X	4443	-0-	-362		-0-		189	1	4239	3	Y	14	14	0			2
									15	9									

DONALD, F. H. WELL #: 3 RRCID -> 101029 COMPL. DATE 04/26/1982 TOTAL DEPTH 9659 PERF. 8812 - 9212

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16600	X	16600	-0-	-0-		-0-		573	1	15993	3	Y	31	24	0	6	1	4
									34	9									
11	16050	X	15855	-0-	-195		-0-		547	1	15271	3	Y	34	23	0	11	1	4
									37	9									
12	16585	X	16037	-0-	-548		-0-		562	1	15461	3	Y	13	12	0	4	1	1
									14	9									
01	16585	X	16340	-0-	-245		-0-		564	1	15757	3	Y	17	13	0	3	1	2
									19	9									
02	14980	X	14259	-0-	-721		-0-		506	1	13707	3	Y	42	32	0	7	1	5
									46	9									
03	16585	X	15212	-0-	-1373		-0-		545	1	14619	3	Y	44	36	0	8	1	5
									48	9									

ANDERSON, ALMA WELL #: 3 RRCID -> 101213 COMPL. DATE 03/08/1982 TOTAL DEPTH 9650 PERF. 8385 - 9088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	1049	-0-	-2330		-0-		35	1	979	3	Y	32	26	0	6	1	4
									35	9									
11	3270	X	982	-0-	-2288		-0-		33	1	913	3	Y	33	22	0	11	1	4
									36	9									
12	2776	X	2776	-0-	-0-		-0-		96	1	2632	3	Y	44	33	0	10	1	5
									48	9									
01	5490	X	5490	-0-	-0-		-0-		186	1	5190	3	Y	104	80	0	19	1	10
									114	9									
02	4299	X	4299	-0-	-0-		-0-		144	1	3893	3	Y	238	179	0	40	1	29
									262	9									
*03	3100	N	4139	-0-	1039		1039		140	1	3758	3	Y	219	181	0	40	1	27
									241	9									

BROWN, J. C. WELL #: 3 RRCID -> 101745 COMPL. DATE 06/28/1982 TOTAL DEPTH 9396 PERF. 8461 - 9319

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4344	X	4344	-0-	-0-		-0-		149	1	4167	3	Y	25	22	0	5	1	3
									28	9									
11	4050	X	3465	-0-	-585		-0-		120	1	3345	3	Y	-0-	3	1			-0-
12	4185	X	3308	-0-	-877		-0-		116	1	3192	3	Y	-0-					-0-
01	4185	X	3150	-0-	-1035		-0-		109	1	3041	3	Y	-0-					-0-
02	3920	X	2939	-0-	-981		-0-		105	1	2834	3	Y	-0-					-0-
03	4340	X	3261	-0-	-1079		-0-		117	1	3144	3	Y	-0-					-0-

COLEMAN, M.J. WELL #: 3 RRCID -> 102588 COMPL. DATE 07/19/1982 TOTAL DEPTH 9628 PERF. 8868 - 9278

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4267	-0-	-352		-0-		148	1	4119	3	Y	-0-					-0-
11	4470	X	3769	-0-	-701		-0-		130	1	3639	3	Y	-0-					-0-
12	4619	X	3905	-0-	-714		-0-		137	1	3768	3	Y	-0-					-0-
01	4619	X	3671	-0-	-948		-0-		127	1	3544	3	Y	-0-					-0-
02	3976	X	3254	-0-	-722		-0-		116	1	3138	3	Y	-0-					-0-
03	4278	X	3501	-0-	-777		-0-		126	1	3375	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
WOOLWORTH, J. D. UNIT WELL #: 3 RRCID -> 102617 COMPL. DATE 07/26/1982 TOTAL DEPTH 9654 PERF. 8878 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4332	X	4332	-0-	-0-	-0-	162	1	4023	3	Y	134	123	0			18
							147	9									
11	3699	X	3699	-0-	-0-	-0-	145	1	3437	3	Y	106	115	0			9
							117	9									
12	4004	X	4004	-0-	-0-	-0-	164	1	3722	3	Y	107	106	0			10
							118	9									
01	4340	X	3732	-0-	-608	-0-	162	1	3474	3	Y	87	90	0			7
							96	9									
02	3920	X	3197	-0-	-723	-0-	127	1	2983	3	Y	79	73	0			13
							87	9									
03	4340	X	3281	-0-	-1059	-0-	136	1	3056	3	Y	81	82	0			12
							89	9									

BANKS, W. R. WELL #: 3 RRCID -> 103243 COMPL. DATE 09/24/1982 TOTAL DEPTH 9687 PERF. 8408 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5941	X	5941	-0-	-0-	-0-	200	1	5590	3	Y	137	109	0	26	1	18
							151	9									
11	5160	X	5160	-0-	-0-	-0-	174	1	4867	3	Y	108	72	0	40	1	14
							119	9									
12	4262	X	4262	-0-	-0-	-0-	148	1	4077	3	Y	34	33	0	11	1	4
							37	9									
01	4185	X	4184	-0-	-1	-0-	143	1	3996	3	Y	41	33	0	8	1	4
							45	9									
02	3601	X	3601	-0-	-0-	-0-	124	1	3360	3	Y	106	79	0	18	1	13
							117	9									
*03	4700	X	4700	-0-	-0-	-0-	164	1	4392	3	Y	131	104	0	24	1	16
							144	9									

DAVIS, A. L. WELL #: 3 RRCID -> 103405 COMPL. DATE 10/29/1982 TOTAL DEPTH 9400 PERF. 8424 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6429	-0-	-1197	-0-	222	1	6207	3	Y	-0-					-0-
11	8687	X	8687	-0-	-0-	-0-	300	1	8387	3	Y	-0-					-0-
12	7471	X	6815	-0-	-656	-0-	239	1	6576	3	Y	-0-					-0-
01	7471	X	6683	-0-	-788	-0-	231	1	6452	3	Y	-0-					-0-
02	8064	X	7986	-0-	-78	-0-	284	1	7702	3	Y	-0-					-0-
03	8928	X	8798	-0-	-130	-0-	316	1	8482	3	Y	-0-					-0-

OWENS, NELLIE WELL #: 3 RRCID -> 103626 COMPL. DATE 10/30/1982 TOTAL DEPTH 9400 PERF. 8334 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5816	-0-	-508	-0-	201	1	5608	3	Y	6	5	0	1	1	1
							7	9									
11	6120	X	5540	-0-	-580	-0-	192	1	5348	3	Y	-0-	1	1			-0-
12	6045	X	5020	-0-	-1025	-0-	176	1	4844	3	Y	-0-					-0-
01	5983	X	5311	-0-	-672	-0-	184	1	5127	3	Y	-0-					-0-
02	5404	X	4855	-0-	-549	-0-	173	1	4682	3	Y	-0-					-0-
03	5828	X	5470	-0-	-358	-0-	197	1	5273	3	Y	-0-					-0-

SEALEY, JJ WELL #: 3 RRCID -> 104057 COMPL. DATE 12/01/1982 TOTAL DEPTH 9645 PERF. 8816 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5877	-0-	-230	-0-	227	1	5633	3	Y	15	14	0			2
							17	9									
11	5910	X	5654	-0-	-256	-0-	228	1	5407	3	Y	17	18	0			1
							19	9									
12	5983	X	5734	-0-	-249	-0-	241	1	5475	3	Y	16	16	0			1
							18	9									
01	5890	X	5644	-0-	-246	-0-	251	1	5378	3	Y	14	14	0			1
							15	9									
02	5320	X	5079	-0-	-241	-0-	207	1	4858	3	Y	13	12	0			2
							14	9									
03	5890	X	5612	-0-	-278	-0-	239	1	5356	3	Y	15	15	0			2
							17	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
BRODERICK GU2, BESS SMITH WELL #: 2 RRCID -> 106300 COMPL. DATE 03/11/1983 TOTAL DEPTH 9400 PERF. 8514 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8966	X	8966	-0-		-0-	-0-	426	1	8519	2	Y	19					206
								21	9									
11	7230	X	1690	-0-		-5540	-0-	64	1	1292	2	Y	304	189	0			321
								334	9									
12	7471	X	3997	-0-		-3474	-0-	187	1	3753	2	Y	52	62	0	194	1	117
								57	9									
01	7471	X	3048	-0-		-4423	-0-	144	1	2874	2	Y	27	70	0			74
								30	9									
02	6721	X	6721	-0-		-0-	-0-	312	1	6248	2	Y	146	76	0	56	1	88
								161	9									
*03	7502	X	7502	-0-		-0-	-0-	352	1	7036	2	Y	104	164	0			28
								114	9									

JONES, ELSIE WELL #: 4 RRCID -> 106603 COMPL. DATE 05/27/1983 TOTAL DEPTH 9650 PERF. 8312 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4123	-0-		-0-	-0-	160	1	3963	3	Y	-0-	1	0			-0-
11	3990	X	3765	-0-		-225	-0-	152	1	3613	3	Y	-0-					-0-
12	3875	X	3775	-0-		-100	-0-	159	1	3616	3	Y	-0-					-0-
01	4123	X	3255	-0-		-868	-0-	145	1	3110	3	Y	-0-					-0-
02	3724	X	3470	-0-		-254	-0-	142	1	3328	3	Y	-0-					-0-
03	4123	X	4002	-0-		-121	-0-	171	1	3831	3	Y	-0-					-0-

OWENS, A. H. WELL #: 3 RRCID -> 109756 COMPL. DATE 06/08/1983 TOTAL DEPTH 9404 PERF. 8376 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	4753	-0-		-3803	-0-	161	1	4482	3	Y	100	87	0	19	1	13
								110	9									
11	8280	X	4598	-0-		-3682	-0-	157	1	4379	3	Y	56	37	0	25	1	7
								62	9									
12	7936	X	4719	-0-		-3217	-0-	165	1	4544	3	Y	9	11	0	4	1	1
								10	9									
01	8344	X	8344	-0-		-0-	-0-	288	1	8036	3	Y	18	14	0	3	1	2
								20	9									
02	7418	X	7418	-0-		-0-	-0-	262	1	7102	3	Y	49	37	0	8	1	6
								54	9									
*03	6300	X	6300	-0-		-0-	-0-	225	1	6031	3	Y	40	34	0	7	1	5
								44	9									

CARTHAGE GU 2 ROSS WELL #: 3 RRCID -> 115885 COMPL. DATE 12/21/1984 TOTAL DEPTH 9700 PERF. 8387 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5631	-0-		-135	-0-	194	1	5424	3	Y	12	10	0	2	1	2
								13	9									
11	5580	X	5242	-0-		-338	-0-	181	1	5040	3	Y	19	13	0	6	1	2
								21	9									
12	5704	X	5381	-0-		-323	-0-	188	1	5179	3	Y	13	11	0	3	1	1
								14	9									
01	5704	X	5016	-0-		-688	-0-	173	1	4826	3	Y	15	12	0	3	1	1
								17	9									
02	4984	X	4872	-0-		-112	-0-	172	1	4650	3	Y	45	33	0	8	1	5
								50	9									
03	5518	X	5282	-0-		-236	-0-	188	1	5043	3	Y	46	37	0	8	1	6
								51	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
PIRKLE, L.H. "C" WELL #: 4 RRCID -> 116254 COMPL. DATE 01/10/1985 TOTAL DEPTH 9400 PERF. 8408 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4464	-0-	-403	-0-	154	1	4296	3	Y	13	10	0	2	1	2
							14	9									
11	4710	X	4340	-0-	-370	-0-	150	1	4179	3	Y	10	7	0	4	1	1
							11	9									
12	4867	X	4324	-0-	-543	-0-	152	1	4168	3	Y	4	4	0	1	1	-0-
							4	9									
01	4650	X	4264	-0-	-386	-0-	147	1	4111	3	Y	5	4	0	1	1	-0-
							6	9									
02	4200	X	4041	-0-	-159	-0-	143	1	3881	3	Y	15	11	0	2	1	2
							17	9									
03	4495	X	4339	-0-	-156	-0-	155	1	4167	3	Y	15	12	0	3	1	2
							17	9									

OWENS, A.H. GU WELL #: 4 RRCID -> 117007 COMPL. DATE 03/13/1985 TOTAL DEPTH 9401 PERF. 8408 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3601	X	3601	-0-	-0-	-0-	123	1	3449	3	Y	26	20	0	5	1	3
							29	9									
11	3390	X	3109	-0-	-281	-0-	107	1	2983	3	Y	17	11	0	7	1	2
							19	9									
12	3503	X	2740	-0-	-763	-0-	96	1	2641	3	Y	3	4	0	1	1	-0-
							3	9									
01	3596	X	2435	-0-	-1161	-0-	84	1	2347	3	Y	4	3	0	1	1	-0-
							4	9									
02	2912	X	2787	-0-	-125	-0-	99	1	2671	3	Y	15	11	0	2	1	2
							17	9									
03	3224	X	2829	-0-	-395	-0-	101	1	2711	3	Y	15	12	0	3	1	2
							17	9									

CARTHAGE GU 32 WELL #: 3 RRCID -> 120483 COMPL. DATE 01/20/1986 TOTAL DEPTH 9700 PERF. 8391 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5151	X	5151	-0-	-0-	-0-	178	1	4973	3	Y	-0-					-0-
11	4096	X	4096	-0-	-0-	-0-	141	1	3938	3	Y	15	10	0	3	1	2
							17	9									
12	3593	X	3593	-0-	-0-	-0-	126	1	3459	3	Y	7	6	0	2	1	1
							8	9									
01	4615	X	4615	-0-	-0-	-0-	159	1	4444	3	Y	11	9	0	2	1	1
							12	9									
02	4228	X	4078	-0-	-150	-0-	144	1	3901	3	Y	30	22	0	5	1	4
							33	9									
03	4681	X	3952	-0-	-729	-0-	141	1	3782	3	Y	26	22	0	5	1	3
							29	9									

BRODERICK GU 1, BESS SMITH WELL #: 2 RRCID -> 121288 COMPL. DATE 03/22/1989 TOTAL DEPTH 9350 PERF. 8494 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	942	-0-	-174	-0-	44	1	869	2	Y	26					52
							29	9									
11	1170	N	965	-0-	-205	-0-	45	1	900	2	Y	18					70
							20	9									
12	1843	N	1843	-0-	-0-	-0-	86	1	1720	2	Y	34	46	1			58
							37	9									
01	1777	N	1777	-0-	-0-	-0-	83	1	1653	2	Y	37					95
							41	9									
02	1388	X	1388	-0-	-0-	-0-	64	1	1289	2	Y	32	63	1			64
							35	9									
03	1829	X	1126	-0-	-703	-0-	53	1	1062	2	Y	10					74
							11	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128

HOLMES, S. L. WELL #: 4 RRCID -> 135836 COMPL. DATE 06/04/1990 TOTAL DEPTH 9405 PERF. 8366 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1481	N	1481	-0-	-0-	-0-	51	1	1430	3	Y	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	40	1	1112	3	Y	-0-					-0-
12	1240	N	1037	-0-	-203	-0-	36	1	1001	3	Y	-0-					-0-
01	1240	N	1031	-0-	-209	-0-	36	1	995	3	Y	-0-					-0-
02	1064	N	710	-0-	-354	-0-	25	1	685	3	Y	-0-					-0-
03	1023	N	687	-0-	-336	-0-	25	1	662	3	Y	-0-					-0-

DAVIS, A. L. WELL #: 4 RRCID -> 138204 COMPL. DATE 02/25/1991 TOTAL DEPTH 9437 PERF. 8405 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-

PIRKLE, L.H. "C" WELL #: 5 RRCID -> 138221 COMPL. DATE 03/16/1991 TOTAL DEPTH 9400 PERF. 8367 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	916	-0-	-200	-0-	25 182	1 9	709	3	Y	165	138	0	31	1	22
11	960	N	956	-0-	-4	-0-	30 98	1 9	828	3	Y	89	60	0	40	1	11
12	1116	N	849	-0-	-267	-0-	30 1	1 9	818	3	Y	1	8	0	4	1	-0-
01	1356	N	1356	-0-	-0-	-0-	47	1	1309	3	Y	-0-					-0-
02	864	N	864	-0-	-0-	-0-	31	1	833	3	Y	-0-					-0-
*03	907	N	907	-0-	-0-	-0-	33	1	874	3	Y	-0-					-0-

JONES, ELSIE WELL #: 5 RRCID -> 139282 COMPL. DATE 07/10/1991 TOTAL DEPTH 9700 PERF. 8322 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2754	-0-	-284	-0-	107 10	1 9	2637	3	Y	9	11	0			1
11	2940	X	2512	-0-	-428	-0-	101 10	1 9	2401	3	Y	9	9	0			1
12	4903	X	4903	-0-	-0-	-0-	206 15	1 9	4682	3	Y	14	14	0			1
01	4718	X	4718	-0-	-0-	-0-	210 14	1 9	4494	3	Y	13	13	0			1
02	4198	X	4198	-0-	-0-	-0-	171 13	1 9	4014	3	Y	12	11	0			2
*03	4612	X	4612	-0-	-0-	-0-	196 14	1 9	4402	3	Y	13	13	0			2

ANDERSON, ALMA GAS UNIT WELL #: 4 RRCID -> 139612 COMPL. DATE 08/29/1991 TOTAL DEPTH 9700 PERF. 8336 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1116	-0-	-124	-0-	38 26	1 9	1052	3	Y	24	19	0	5	1	3
11	1212	N	1212	-0-	-0-	-0-	41 26	1 9	1145	3	Y	24	16	0	8	1	3
12	2083	N	2083	-0-	-0-	-0-	72 23	1 9	1988	3	Y	21	17	0	5	1	2
01	2008	N	2008	-0-	-0-	-0-	68 28	1 9	1912	3	Y	25	20	0	5	1	2
02	1387	N	1387	-0-	-0-	-0-	47 55	1 9	1285	3	Y	50	38	0	8	1	6
03	2077	N	1381	-0-	-696	-0-	48 53	1 9	1280	3	Y	48	39	0	9	1	6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128

COLEMAN, M. J. WELL #: 4 RRCID -> 139913 COMPL. DATE 10/06/1991 TOTAL DEPTH 9400 PERF. 8541 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3277	-0-	-722	-0-	112	1	3131	3	Y	31	24	0	6	1	4
							34	9									
11	3939	X	3939	-0-	-0-	-0-	136	1	3794	3	Y	8	5	0	6	1	1
							9	9									
12	4206	X	4206	-0-	-0-	-0-	148	1	4058	3	Y	-0-	1	0			-0-
01	3286	X	3174	-0-	-112	-0-	110	1	3064	3	Y	-0-					-0-
02	3709	X	3709	-0-	-0-	-0-	132	1	3577	3	Y	-0-					-0-
03	4092	X	3954	-0-	-138	-0-	142	1	3812	3	Y	-0-					-0-

THOMAS & WOOD WELL #: 4 RRCID -> 139933 COMPL. DATE 10/17/1991 TOTAL DEPTH 9700 PERF. 8544 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3036	-0-	-1056	-0-	113	1	2785	3	Y	125	131	0			17
							138	9									
11	3570	X	2935	-0-	-635	-0-	114	1	2715	3	Y	96	105	0			8
							106	9									
12	4092	X	2449	-0-	-1643	-0-	100	1	2266	3	Y	75	76	0			7
							83	9									
01	4092	X	2309	-0-	-1783	-0-	100	1	2141	3	Y	62	64	0			5
							68	9									
02	2718	X	2718	-0-	-0-	-0-	108	1	2525	3	Y	77	69	0			13
							85	9									
*03	3333	X	3333	-0-	-0-	-0-	138	1	3090	3	Y	95	94	0			14
							105	9									

DONALD, F.H. WELL #: 4 RRCID -> 140116 COMPL. DATE 10/04/1991 TOTAL DEPTH 9400 PERF. 8366 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4937	-0-	-426	-0-	171	1	4766	3	Y	-0-					-0-
11	5190	X	2725	-0-	-2465	-0-	94	1	2631	3	Y	-0-					-0-
12	4991	X	4443	-0-	-548	-0-	156	1	4287	3	Y	-0-					-0-
01	4929	X	4825	-0-	-104	-0-	167	1	4658	3	Y	-0-					-0-
02	4452	X	2987	-0-	-1465	-0-	106	1	2881	3	Y	-0-					-0-
03	4929	X	3345	-0-	-1584	-0-	120	1	3225	3	Y	-0-					-0-

SEALEY, J. J. WELL #: 4 RRCID -> 140213 COMPL. DATE 11/15/1991 TOTAL DEPTH 9700 PERF. 8468 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5498	-0-	-268	-0-	212	1	5244	3	Y	38	41	0			5
							42	9									
11	5580	X	5260	-0-	-320	-0-	211	1	5023	3	Y	24	27	0			2
							26	9									
12	5611	X	5343	-0-	-268	-0-	224	1	5094	3	Y	23	23	0			2
							25	9									
01	5580	X	5333	-0-	-247	-0-	237	1	5073	3	Y	21	21	0			2
							23	9									
02	5040	X	4722	-0-	-318	-0-	192	1	4510	3	Y	18	17	0			3
							20	9									
03	5487	X	4960	-0-	-527	-0-	211	1	4727	3	Y	20	20	0			3
							22	9									

WOOLWORTH, J. D. UNIT WELL #: 4 RRCID -> 140294 COMPL. DATE 12/05/1991 TOTAL DEPTH 9700 PERF. 8802 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3603	X	3603	-0-	-0-	-0-	139	1	3443	3	Y	19	20	0			3
							21	9									
11	3336	X	3336	-0-	-0-	-0-	135	1	3201	3	Y	-0-	3	0			-0-
12	3379	X	3334	-0-	-45	-0-	140	1	3194	3	Y	-0-					-0-
01	3379	X	3367	-0-	-12	-0-	150	1	3217	3	Y	-0-					-0-
02	3248	X	3059	-0-	-189	-0-	125	1	2934	3	Y	-0-					-0-
03	3596	X	3447	-0-	-149	-0-	147	1	3300	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
BROWN, J.C. WELL #: 4 RRCID -> 140315 COMPL. DATE 11/08/1991 TOTAL DEPTH 9400 PERF. 8442 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	2763	-0-	-3747	-0-	96	1	2667	3	Y	-0-					-0-
11	6300	X	5850	-0-	-450	-0-	202	1	5648	3	Y	-0-					-0-
12	6313	X	6313	-0-	-0-	-0-	221	1	6092	3	Y	-0-					-0-
01	5022	X	3054	-0-	-1968	-0-	106	1	2948	3	Y	-0-					-0-
02	3666	X	3666	-0-	-0-	-0-	130	1	3536	3	Y	-0-					-0-
*03	6620	X	6620	-0-	-0-	-0-	238	1	6382	3	Y	-0-					-0-

KYLE, FRED UNIT WELL #: 4 RRCID -> 140644 COMPL. DATE 11/01/1991 TOTAL DEPTH 9400 PERF. 8445 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OWENS, NELLIE WELL #: 4 RRCID -> 140725 COMPL. DATE 01/23/1992 TOTAL DEPTH 9700 PERF. 8417 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4224	-0-	-426	-0-	164	1	4060	3	Y	-0-					-0-
11	4500	X	3975	-0-	-525	-0-	161	1	3814	3	Y	-0-					-0-
12	4650	X	3905	-0-	-745	-0-	164	1	3741	3	Y	-0-					-0-
01	4309	X	3692	-0-	-617	-0-	164	1	3528	3	Y	-0-					-0-
02	3864	X	3425	-0-	-439	-0-	140	1	3285	3	Y	-0-					-0-
03	4216	X	3770	-0-	-446	-0-	161	1	3609	3	Y	-0-					-0-

PIRKLE, L.H. "C" WELL #: 6 RRCID -> 141219 COMPL. DATE 03/26/1992 TOTAL DEPTH 9700 PERF. 8838 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3205	X	3205	-0-	-0-	-0-	111	1	3094	3	Y	-0-					-0-
11	2250	X	1872	-0-	-378	-0-	65	1	1807	3	Y	-0-					-0-
12	3006	X	3006	-0-	-0-	-0-	104	1	2868	3	Y	31	22	0	6	1	3
							34	9									
01	2721	X	2721	-0-	-0-	-0-	92	1	2570	3	Y	54	42	0	10	1	5
							59	9									
02	3220	X	2527	-0-	-693	-0-	84	1	2286	3	Y	143	107	0	24	1	17
							157	9									
03	3193	X	3163	-0-	-30	-0-	107	1	2867	3	Y	172	136	0	32	1	21
							189	9									

PIRKLE, L. H. WELL #: 6 RRCID -> 141220 COMPL. DATE 03/05/1992 TOTAL DEPTH 9700 PERF. 8413 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4770	X	4770	-0-	-0-	-0-	165	1	4605	3	Y	-0-					-0-
11	4257	X	4257	-0-	-0-	-0-	147	1	4103	3	Y	6	4	0	1	1	1
							7	9									
12	4154	X	3663	-0-	-491	-0-	128	1	3532	3	Y	3	3	0	1	1	-0-
							3	9									
01	4619	X	3559	-0-	-1060	-0-	123	1	3432	3	Y	4	3	0	1	1	-0-
							4	9									
02	4228	X	4071	-0-	-157	-0-	144	1	3910	3	Y	15	11	0	2	1	2
							17	9									
03	4681	X	4168	-0-	-513	-0-	149	1	4002	3	Y	15	12	0	3	1	2
							17	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
DONALD, F. H. WELL #: 5 RRCID -> 141262 COMPL. DATE 04/02/1992 TOTAL DEPTH 9700 PERF. 8384 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7088	-0-	-569	-0-	243	1	6773	3	Y	65	59	0	12	1	9
							72	9									
11	7410	X	6631	-0-	-779	-0-	229	1	6390	3	Y	11	8	0	11	1	1
							12	9									
12	7657	X	6381	-0-	-1276	-0-	224	1	6153	3	Y	4	4	0	1	1	-0-
							4	9									
01	7347	X	6751	-0-	-596	-0-	233	1	6511	3	Y	6	4	0	1	1	1
							7	9									
02	6356	X	5934	-0-	-422	-0-	211	1	5708	3	Y	14	11	0	2	1	2
							15	9									
03	7037	X	6429	-0-	-608	-0-	231	1	6181	3	Y	15	12	0	3	1	2
							17	9									

CARTHAGE GU 2 ROSS WELL #: 4 RRCID -> 141338 COMPL. DATE 03/17/1992 TOTAL DEPTH 9700 PERF. 8414 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3501	-0-	-343	-0-	121	1	3380	3	Y	-0-					-0-
11	3720	X	2514	-0-	-1206	-0-	87	1	2427	3	Y	-0-					-0-
12	3534	X	2327	-0-	-1207	-0-	82	1	2245	3	Y	-0-					-0-
01	3503	X	2298	-0-	-1205	-0-	79	1	2219	3	Y	-0-					-0-
02	2880	X	2880	-0-	-0-	-0-	102	1	2778	3	Y	-0-					-0-
*03	3531	X	3531	-0-	-0-	-0-	127	1	3404	3	Y	-0-					-0-

BANKS, W. R. WELL #: 4 RRCID -> 141385 COMPL. DATE 01/30/1992 TOTAL DEPTH 9974 PERF. 8718 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4200	-0-	-140	-0-	145	1	4043	3	Y	11	9	0	2	1	1
							12	9									
11	4200	X	3993	-0-	-207	-0-	138	1	3840	3	Y	14	9	0	4	1	2
							15	9									
12	4216	X	3873	-0-	-343	-0-	136	1	3729	3	Y	7	6	0	2	1	1
							8	9									
01	4216	X	3998	-0-	-218	-0-	138	1	3850	3	Y	9	7	0	2	1	1
							10	9									
02	3808	X	3649	-0-	-159	-0-	129	1	3492	3	Y	25	19	0	4	1	3
							28	9									
03	4185	X	3856	-0-	-329	-0-	138	1	3689	3	Y	26	21	0	5	1	3
							29	9									

HOLMES, S. L. WELL #: 5 RRCID -> 141613 COMPL. DATE 05/06/1992 TOTAL DEPTH 9700 PERF. 8410 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4809	-0-	-368	-0-	165	1	4622	3	Y	20	13	0	4	1	3
							22	9									
11	5010	X	4444	-0-	-566	-0-	152	1	4257	3	Y	32	22	0	9	1	4
							35	9									
12	5177	X	4214	-0-	-963	-0-	147	1	4054	3	Y	12	11	0	4	1	1
							13	9									
01	4960	X	4441	-0-	-519	-0-	153	1	4271	3	Y	15	12	0	3	1	1
							17	9									
02	4396	X	4011	-0-	-385	-0-	141	1	3824	3	Y	42	31	0	7	1	5
							46	9									
03	4805	X	4393	-0-	-412	-0-	156	1	4190	3	Y	43	35	0	8	1	5
							47	9									

KYLE, FRED WELL #: 3 RRCID -> 141734 COMPL. DATE 05/19/1992 TOTAL DEPTH 9400 PERF. 8468 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1621	-0-	-549	-0-	56	1	1565	3	Y	-0-					-0-
11	2100	X	1468	-0-	-632	-0-	51	1	1417	3	Y	-0-					-0-
12	1922	X	1449	-0-	-473	-0-	51	1	1398	3	Y	-0-					-0-
01	1736	X	1372	-0-	-364	-0-	47	1	1325	3	Y	-0-					-0-
02	1456	X	1167	-0-	-289	-0-	42	1	1125	3	Y	-0-					-0-
03	1457	N	1331	-0-	-126	-0-	48	1	1283	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128

OWENS, A. H. WELL #: 5 RRCID -> 141735 COMPL. DATE 04/24/1992 TOTAL DEPTH 9980 PERF. 8998 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3627	-0-	-1364	-0-	125	1	3502	3	Y	-0-					-0-
11	4830	X	3054	-0-	-1776	-0-	106	1	2948	3	Y	-0-					-0-
12	5351	X	5351	-0-	-0-	-0-	188	1	5163	3	Y	-0-					-0-
01	4061	X	3702	-0-	-359	-0-	128	1	3574	3	Y	-0-					-0-
02	3164	X	2999	-0-	-165	-0-	107	1	2892	3	Y	-0-					-0-
03	3503	X	2539	-0-	-964	-0-	91	1	2448	3	Y	-0-					-0-

CARTHAGE GU 32 WELL #: 4 RRCID -> 141736 COMPL. DATE 05/25/1992 TOTAL DEPTH 9975 PERF. 8690 - 9867

10	2790	X	1614	-0-	-1176	-0-	55	1	1526	3	Y	30	25	0	6	1	4
							33	9									
11	4790	X	4790	-0-	-0-	-0-	162	1	4525	3	Y	94	63	0	23	1	12
							103	9									
12	3100	X	2804	-0-	-296	-0-	97	1	2677	3	Y	27	27	0	9	1	3
							30	9									
01	3100	X	1644	-0-	-1456	-0-	56	1	1566	3	Y	20	17	0	4	1	2
							22	9									
02	4480	X	1223	-0-	-3257	-0-	42	1	1135	3	Y	42	32	0	7	1	5
							46	9									
03	4960	X	1930	-0-	-3030	-0-	67	1	1793	3	Y	64	49	0	12	1	8
							70	9									

JONES, ELSIE WELL #: 6 RRCID -> 142298 COMPL. DATE 07/15/1992 TOTAL DEPTH 9720 PERF. 8632 - 9518

10	3953	X	3953	-0-	-0-	-0-	154	1	3799	3	Y	-0-					-0-
11	3634	X	3634	-0-	-0-	-0-	147	1	3487	3	Y	-0-					-0-
12	3317	X	3178	-0-	-139	-0-	134	1	3044	3	Y	-0-					-0-
01	3787	X	3787	-0-	-0-	-0-	169	1	3618	3	Y	-0-					-0-
02	3884	X	3884	-0-	-0-	-0-	159	1	3725	3	Y	-0-					-0-
03	3968	X	3945	-0-	-23	-0-	168	1	3777	3	Y	-0-					-0-

THOMAS & WOOD WELL #: 5 RRCID -> 142497 COMPL. DATE 08/20/1992 TOTAL DEPTH 9700 PERF. 8382 - 9610

10	3875	X	3793	-0-	-82	-0-	147	1	3636	3	Y	9	9	0			1
							10	9									
11	3778	X	3778	-0-	-0-	-0-	152	1	3616	3	Y	9	9	0			1
							10	9									
12	3751	X	2527	-0-	-1224	-0-	106	1	2417	3	Y	4	5	0			-0-
							4	9									
01	3782	X	2026	-0-	-1756	-0-	90	1	1932	3	Y	4	4	0			-0-
							4	9									
02	3528	X	3449	-0-	-79	-0-	141	1	3300	3	Y	7	6	0			1
							8	9									
*03	4099	X	4099	-0-	-0-	-0-	175	1	3915	3	Y	8	8	0			1
							9	9									

DAVIS, A. L. WELL #: 5 RRCID -> 142501 COMPL. DATE 08/13/1992 TOTAL DEPTH 9710 PERF. 8400 - 9640

10	5456	X	5359	-0-	-97	-0-	180	1	5032	3	Y	134	106	0	25	1	18
							147	9									
11	5280	X	5078	-0-	-202	-0-	173	1	4817	3	Y	80	54	0	34	1	10
							88	9									
12	5518	X	4846	-0-	-672	-0-	170	1	4676	3	Y	-0-	7	0	3	1	-0-
01	5518	X	4441	-0-	-1077	-0-	153	1	4288	3	Y	-0-					-0-
02	4493	X	4493	-0-	-0-	-0-	160	1	4333	3	Y	-0-					-0-
03	4588	X	4302	-0-	-286	-0-	155	1	4147	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
OWENS, A.H. WELL #: 6 RRCID -> 142528 COMPL. DATE 07/02/1992 TOTAL DEPTH 10050 PERF. 8766 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	957	-0-	-190	-0-	33	1	924	3	Y	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	36	1	1003	3	Y	-0-					-0-
12	1209	N	1031	-0-	-178	-0-	36	1	995	3	Y	-0-					-0-
01	983	N	983	-0-	-0-	-0-	34	1	949	3	Y	-0-					-0-
02	952	N	753	-0-	-199	-0-	27	1	726	3	Y	-0-					-0-
03	1023	N	981	-0-	-42	-0-	35	1	946	3	Y	-0-					-0-

WOOLWORTH, J. D. UNIT WELL #: 5 RRCID -> 142604 COMPL. DATE 08/05/1992 TOTAL DEPTH 9700 PERF. 8344 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4252	X	4252	-0-	-0-	-0-	165	1	4087	3	Y	-0-					-0-
11	4004	X	4004	-0-	-0-	-0-	162	1	3842	3	Y	-0-					-0-
12	3977	X	3977	-0-	-0-	-0-	167	1	3810	3	Y	-0-					-0-
01	4279	X	4279	-0-	-0-	-0-	191	1	4088	3	Y	-0-					-0-
02	4208	X	4208	-0-	-0-	-0-	172	1	4036	3	Y	-0-					-0-
*03	4279	X	4279	-0-	-0-	-0-	183	1	4096	3	Y	-0-					-0-

ANDERSON, ALMA WELL #: 5 RRCID -> 142908 COMPL. DATE 04/14/1999 TOTAL DEPTH 9700 PERF. 8388 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1033	-0-	-52	-0-	34	1	937	3	Y	56	46	0	11	1	7
							62	9									
11	1221	N	1221	-0-	-0-	-0-	39	1	1099	3	Y	75	50	0	23	1	9
							83	9									
12	1271	N	1271	-0-	-0-	-0-	43	1	1173	3	Y	50	41	0	13	1	5
							55	9									
01	1156	N	1156	-0-	-0-	-0-	38	1	1059	3	Y	54	44	0	10	1	5
							59	9									
02	1230	N	1230	-0-	-0-	-0-	38	1	1017	3	Y	159	118	0	27	1	19
							175	9									
03	1271	N	1234	-0-	-37	-0-	38	1	1027	3	Y	154	126	0	28	1	19
							169	9									

BANKS, W.R. WELL #: 5 RRCID -> 142991 COMPL. DATE 10/21/1992 TOTAL DEPTH 9700 PERF. 8845 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2715	-0-	-850	-0-	94	1	2621	3	Y	-0-					-0-
11	3450	X	3022	-0-	-428	-0-	104	1	2918	3	Y	-0-					-0-
12	3565	X	2917	-0-	-648	-0-	102	1	2815	3	Y	-0-					-0-
01	3224	X	2691	-0-	-533	-0-	93	1	2598	3	Y	-0-					-0-
02	2328	X	2328	-0-	-0-	-0-	83	1	2245	3	Y	-0-					-0-
*03	3026	X	3026	-0-	-0-	-0-	109	1	2917	3	Y	-0-					-0-

CARTHAGE GU 2 ROSS WELL #: 5 RRCID -> 142992 COMPL. DATE 10/09/1992 TOTAL DEPTH 9700 PERF. 8472 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	739	-0-	-2144	-0-	26	1	713	3	Y	-0-					-0-
11	3647	X	3647	-0-	-0-	-0-	126	1	3521	3	Y	-0-					-0-
12	4712	X	4712	-0-	-0-	-0-	165	1	4547	3	Y	-0-					-0-
01	4441	X	4441	-0-	-0-	-0-	153	1	4288	3	Y	-0-					-0-
02	4140	X	4140	-0-	-0-	-0-	147	1	3993	3	Y	-0-					-0-
03	4712	X	4575	-0-	-137	-0-	165	1	4410	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
KYLE, FRED UNIT WELL #: 5 RRCID -> 143144 COMPL. DATE 09/30/1992 TOTAL DEPTH 9800 PERF. 8426 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6686	X	6686	-0-	-0-	-0-	228	1	6375	3	Y	75	51	0	14	1	10
							83	9									
11	5639	X	5639	-0-	-0-	-0-	191	1	5346	3	Y	93	62	0	29	1	12
							102	9									
12	5546	X	5546	-0-	-0-	-0-	193	1	5316	3	Y	34	32	0	10	1	4
							37	9									
01	5494	X	5494	-0-	-0-	-0-	188	1	5261	3	Y	41	33	0	8	1	4
							45	9									
02	5964	X	4966	-0-	-998	-0-	172	1	4671	3	Y	112	83	0	19	1	14
							123	9									
03	6603	X	5113	-0-	-1490	-0-	180	1	4813	3	Y	109	90	0	20	1	13
							120	9									

COLEMAN, M.J. WELL #: 5 RRCID -> 143652 COMPL. DATE 10/14/1992 TOTAL DEPTH 9700 PERF. 8463 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5101	X	5101	-0-	-0-	-0-	176	1	4903	3	Y	20	16	0	4	1	3
							22	9									
11	4481	X	4481	-0-	-0-	-0-	155	1	4315	3	Y	10	7	0	5	1	1
							11	9									
12	4763	X	4763	-0-	-0-	-0-	167	1	4592	3	Y	4	4	0	1	1	-0-
							4	9									
01	4383	X	4383	-0-	-0-	-0-	151	1	4226	3	Y	5	4	0	1	1	-0-
							6	9									
02	4620	X	4358	-0-	-262	-0-	154	1	4187	3	Y	15	11	0	2	1	2
							17	9									
03	5115	X	4559	-0-	-556	-0-	163	1	4379	3	Y	15	12	0	3	1	2
							17	9									

SEALEY, J.J. WELL #: 5 RRCID -> 143703 COMPL. DATE 11/12/1992 TOTAL DEPTH 9700 PERF. 8358 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2658	-0-	-163	-0-	89	1	2482	3	Y	79	66	0	15	1	11
							87	9									
11	4237	X	4237	-0-	-0-	-0-	145	1	4055	3	Y	34	23	0	18	1	4
							37	9									
12	2821	X	2782	-0-	-39	-0-	97	1	2676	3	Y	8	8	0	3	1	1
							9	9									
01	4381	X	4381	-0-	-0-	-0-	151	1	4215	3	Y	14	11	0	3	1	1
							15	9									
02	3948	X	3135	-0-	-813	-0-	110	1	2990	3	Y	32	24	0	5	1	4
							35	9									
03	4371	X	3893	-0-	-478	-0-	139	1	3712	3	Y	38	30	0	7	1	5
							42	9									

GHOLSTON, J.S. WELL #: 4 RRCID -> 143811 COMPL. DATE 11/20/1992 TOTAL DEPTH 9700 PERF. 8444 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3998	-0-	-249	-0-	155	1	3843	3	Y	-0-					-0-
11	4050	X	3853	-0-	-197	-0-	156	1	3697	3	Y	-0-					-0-
12	4030	X	3960	-0-	-70	-0-	167	1	3793	3	Y	-0-					-0-
01	3999	X	3824	-0-	-175	-0-	170	1	3654	3	Y	-0-					-0-
02	3612	X	3414	-0-	-198	-0-	140	1	3274	3	Y	-0-					-0-
03	3999	X	3720	-0-	-279	-0-	159	1	3561	3	Y	-0-					-0-

CARTHAGE GU 32 WELL #: 5 RRCID -> 143853 COMPL. DATE 11/23/1992 TOTAL DEPTH 9700 PERF. 8414 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4126	-0-	-1609	-0-	160	1	3966	3	Y	-0-					-0-
11	5460	X	4588	-0-	-872	-0-	185	1	4403	3	Y	-0-					-0-
12	5394	X	4008	-0-	-1386	-0-	169	1	3839	3	Y	-0-					-0-
01	4650	X	3825	-0-	-825	-0-	170	1	3655	3	Y	-0-					-0-
02	4966	X	4966	-0-	-0-	-0-	203	1	4763	3	Y	-0-					-0-
*03	5961	X	5961	-0-	-0-	-0-	254	1	5707	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
OWENS, NELLIE WELL #: 5 RRCID -> 144597 COMPL. DATE 01/28/1993 TOTAL DEPTH 9700 PERF. 8374 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2402	N	2063	-0-	-339	-0-	70	1	1951	3	Y	38	26	0	7	1	5
							42	9									
11	2363	X	2363	-0-	-0-	-0-	80	1	2233	3	Y	45	30	0	14	1	6
							50	9									
12	2077	X	1463	-0-	-614	-0-	51	1	1401	3	Y	10	11	0	4	1	1
							11	9									
01	3564	X	3564	-0-	-0-	-0-	122	1	3407	3	Y	32	24	0	6	1	3
							35	9									
02	2828	X	2786	-0-	-42	-0-	96	1	2610	3	Y	73	55	0	12	1	9
							80	9									
*03	3122	X	3122	-0-	-0-	-0-	109	1	2927	3	Y	78	63	0	14	1	10
							86	9									

GHOLSTON, J.S. WELL #: 5 RRCID -> 144718 COMPL. DATE 02/01/1993 TOTAL DEPTH 9700 PERF. 8390 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2150	-0-	-919	-0-	82	1	2028	3	Y	36	31	0			5
							40	9									
11	2340	X	2030	-0-	-310	-0-	81	1	1913	3	Y	33	35	0			3
							36	9									
12	2108	X	1885	-0-	-223	-0-	78	1	1776	3	Y	28	28	0			3
							31	9									
01	2713	X	2713	-0-	-0-	-0-	119	1	2554	3	Y	36	36	0			3
							40	9									
02	2800	N	3901	-0-	1101	1101	157	1	3685	3	Y	54	48	0			9
							59	9									
*03	3100	N	3985	-0-	885	1986	168	1	3756	3	Y	55	56	0			8
							61	9									

KYLE, FRED UNIT WELL #: 6 RRCID -> 145225 COMPL. DATE 02/25/1993 TOTAL DEPTH 9800 PERF. 8463 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1850	-0-	-320	-0-	64	1	1786	3	Y	-0-					-0-
11	3098	X	3098	-0-	-0-	-0-	107	1	2991	3	Y	-0-					-0-
12	2862	X	2862	-0-	-0-	-0-	100	1	2762	3	Y	-0-					-0-
01	2892	N	2892	-0-	-0-	-0-	100	1	2792	3	Y	-0-					-0-
02	1924	X	1924	-0-	-0-	-0-	68	1	1856	3	Y	-0-					-0-
*03	2816	X	2816	-0-	-0-	-0-	101	1	2715	3	Y	-0-					-0-

PIRKLE, L.H. "C" WELL #: 7 RRCID -> 145227 COMPL. DATE 03/04/1993 TOTAL DEPTH 9710 PERF. 8406 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2646	-0-	-547	-0-	91	1	2555	3	Y	-0-					-0-
11	2880	X	2156	-0-	-724	-0-	75	1	2081	3	Y	-0-					-0-
12	2852	X	2105	-0-	-747	-0-	74	1	2031	3	Y	-0-					-0-
01	2728	X	2555	-0-	-173	-0-	88	1	2467	3	Y	-0-					-0-
02	2016	N	1650	-0-	-366	-0-	59	1	1591	3	Y	-0-					-0-
03	2108	N	2075	-0-	-33	-0-	75	1	2000	3	Y	-0-					-0-

BROWN, J.C. WELL #: 6 RRCID -> 145310 COMPL. DATE 03/25/1993 TOTAL DEPTH 9800 PERF. 8440 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5185	X	5185	-0-	-0-	-0-	178	1	4959	3	Y	44	34	0	8	1	6
							48	9									
11	4350	X	4011	-0-	-339	-0-	138	1	3840	3	Y	30	20	0	12	1	4
							33	9									
12	4495	X	3977	-0-	-518	-0-	139	1	3827	3	Y	10	10	0	3	1	1
							11	9									
01	5053	X	4193	-0-	-860	-0-	144	1	4034	3	Y	14	11	0	3	1	1
							15	9									
02	4676	X	2900	-0-	-1776	-0-	102	1	2764	3	Y	31	23	0	5	1	4
							34	9									
03	5177	X	4447	-0-	-730	-0-	158	1	4242	3	Y	43	34	0	8	1	5
							47	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
DAVIS, A.L. WELL #: 6 RRCID -> 145375 COMPL. DATE 04/08/1993 TOTAL DEPTH 9770 PERF. 8476 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2832	-0-	-981	-0-	97	1	2696	3	Y	35	27	0	7	1	5
							39	9									
11	3690	X	2658	-0-	-1032	-0-	90	1	2523	3	Y	41	28	0	13	1	5
							45	9									
12	3751	X	3041	-0-	-710	-0-	106	1	2915	3	Y	18	16	0	5	1	2
							20	9									
01	3338	X	3338	-0-	-0-	-0-	114	1	3199	3	Y	23	19	0	4	1	2
							25	9									
02	3226	X	3226	-0-	-0-	-0-	112	1	3038	3	Y	69	51	0	12	1	8
							76	9									
*03	3502	X	3502	-0-	-0-	-0-	123	1	3300	3	Y	72	58	0	13	1	9
							79	9									

BANKS, W.R. WELL #: 6 RRCID -> 145590 COMPL. DATE 05/05/1993 TOTAL DEPTH 9700 PERF. 8390 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3530	-0-	-376	-0-	121	1	3364	3	Y	41	32	0	8	1	5
							45	9									
11	3690	X	3314	-0-	-376	-0-	113	1	3145	3	Y	51	34	0	16	1	6
							56	9									
12	3813	X	3064	-0-	-749	-0-	107	1	2933	3	Y	22	20	0	6	1	2
							24	9									
01	3534	X	3081	-0-	-453	-0-	105	1	2945	3	Y	28	22	0	5	1	3
							31	9									
02	3242	X	3242	-0-	-0-	-0-	112	1	3036	3	Y	85	63	0	15	1	10
							94	9									
*03	3126	X	3126	-0-	-0-	-0-	109	1	2929	3	Y	80	65	0	15	1	10
							88	9									

DONALD, F.H. WELL #: 6 RRCID -> 145699 COMPL. DATE 05/19/1993 TOTAL DEPTH 9710 PERF. 8400 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5743	X	5743	-0-	-0-	-0-	198	1	5522	3	Y	21	22	0	4	1	3
							23	9									
11	4885	X	4885	-0-	-0-	-0-	169	1	4716	3	Y	-0-	3	1			-0-
12	5487	X	4702	-0-	-785	-0-	165	1	4537	3	Y	-0-					-0-
01	5735	X	4374	-0-	-1361	-0-	151	1	4223	3	Y	-0-					-0-
02	5180	X	2492	-0-	-2688	-0-	89	1	2403	3	Y	-0-					-0-
03	5735	X	4558	-0-	-1177	-0-	164	1	4394	3	Y	-0-					-0-

THOMAS & WOOD WELL #: 6-L RRCID -> 147814 COMPL. DATE 11/10/1993 TOTAL DEPTH 9700 PERF. 8410 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3566	-0-	466	561	134	1	3318	3	Y	104	90	0			14
							114	9									
11	4489	X	3928	-0-	-561	-0-	137	1	3252	3	Y	490	462	0			42
							539	9									
12	2728	X	2728	-0-	-0-	-0-	100	1	2279	3	Y	317	330	0			29
							349	9									
01	1829	X	1809	-0-	-20	-0-	71	1	1530	3	Y	189	202	0			16
							208	9									
02	1573	X	1573	-0-	-0-	-0-	57	1	1328	3	Y	171	159	0			28
							188	9									
03	1550	X	1473	-0-	-77	-0-	55	1	1240	3	Y	162	166	0			24
							178	9									

OWENS, A. H. WELL #: 7-L RRCID -> 149198 COMPL. DATE 01/06/1994 TOTAL DEPTH 9700 PERF. 8372 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
PIRKLE, L. H. WELL #: 7-L RRCID -> 149499 COMPL. DATE 02/07/1994 TOTAL DEPTH 9700 PERF. 8369 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3047	-0-	-828	-0-	104	1	2909	3	Y	31	25	0	6	1	4
							34	9									
11	3480	X	3467	-0-	-13	-0-	119	1	3314	3	Y	31	21	0	10	1	4
							34	9									
12	3410	X	3370	-0-	-40	-0-	118	1	3240	3	Y	11	11	0	3	1	1
							12	9									
01	3286	X	3177	-0-	-109	-0-	109	1	3054	3	Y	13	11	0	2	1	1
							14	9									
02	3252	X	3252	-0-	-0-	-0-	114	1	3093	3	Y	41	30	0	7	1	5
							45	9									
03	3596	X	3582	-0-	-14	-0-	127	1	3409	3	Y	42	34	0	8	1	5
							46	9									

HOLMES, S. L. WELL #: 6-L RRCID -> 149543 COMPL. DATE 03/23/1994 TOTAL DEPTH 9700 PERF. 8389 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2786	-0-	-841	-0-	96	1	2690	3	Y	-0-					-0-
11	3240	X	3197	-0-	-43	-0-	111	1	3086	3	Y	-0-					-0-
12	2790	X	2515	-0-	-275	-0-	88	1	2427	3	Y	-0-					-0-
01	2790	X	2488	-0-	-302	-0-	86	1	2402	3	Y	-0-					-0-
02	2968	X	2696	-0-	-272	-0-	96	1	2600	3	Y	-0-					-0-
03	3286	X	3273	-0-	-13	-0-	118	1	3155	3	Y	-0-					-0-

WOOLWORTH, J. D. UNIT WELL #: 6-L RRCID -> 149743 COMPL. DATE 04/18/1994 TOTAL DEPTH 9700 PERF. 8390 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2428	N	2428	-0-	-0-	-0-	93	1	2301	3	Y	31	27	0			4
							34	9									
11	1740	N	968	-0-	-772	-0-	38	1	905	3	Y	23	25	0			2
							25	9									
12	1798	N	1598	-0-	-200	-0-	66	1	1493	3	Y	35	34	0			3
							39	9									
01	2033	N	2033	-0-	-0-	-0-	89	1	1901	3	Y	39	39	0			3
							43	9									
02	1858	N	1858	-0-	-0-	-0-	74	1	1742	3	Y	38	35	0			6
							42	9									
*03	2618	N	2618	-0-	-0-	-0-	109	1	2450	3	Y	54	52	0			8
							59	9									

OWENS, NELLIE WELL #: 6-L RRCID -> 150533 COMPL. DATE 05/23/1994 TOTAL DEPTH 9700 PERF. 8394 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3682	X	3682	-0-	-0-	-0-	140	1	3457	3	Y	77	73	0			10
							85	9									
11	2880	X	2844	-0-	-36	-0-	113	1	2679	3	Y	47	53	0			4
							52	9									
12	2914	X	1868	-0-	-1046	-0-	77	1	1759	3	Y	29	30	0			3
							32	9									
01	3193	X	2338	-0-	-855	-0-	103	1	2201	3	Y	31	31	0			3
							34	9									
02	3332	X	2384	-0-	-948	-0-	96	1	2251	3	Y	34	31	0			6
							37	9									
03	3689	X	2329	-0-	-1360	-0-	98	1	2195	3	Y	33	34	0			5
							36	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128

COLEMAN, M.J. WELL #: 6-L RRCID -> 150950 COMPL. DATE 06/30/1994 TOTAL DEPTH 9700 PERF. 8374 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3758	-0-	-86	-0-	129	1	3615	3	Y	13	10	0	2	1	2
							14	9									
11	3690	X	3588	-0-	-102	-0-	121	1	3375	3	Y	84	56	0	19	1	11
							92	9									
12	3596	X	3129	-0-	-467	-0-	105	1	2902	3	Y	111	85	0	25	1	12
							122	9									
01	3751	X	3350	-0-	-401	-0-	110	1	3080	3	Y	145	116	0	27	1	14
							160	9									
02	3388	X	3348	-0-	-40	-0-	103	1	2805	3	Y	400	297	0	68	1	49
							440	9									
*03	4224	X	4224	-0-	-0-	-0-	133	1	3560	3	Y	483	384	0	89	1	59
							531	9									

JONES, ELSIE WELL #: 7-L RRCID -> 151459 COMPL. DATE 07/24/1994 TOTAL DEPTH 9700 PERF. 8348 - 9543

10	1240	N	668	-0-	-572	-0-	26	1	642	3	Y	-0-					-0-
11	1020	N	524	-0-	-496	-0-	21	1	503	3	Y	-0-					-0-
12	806	N	535	-0-	-271	-0-	23	1	512	3	Y	-0-					-0-
01	682	N	559	-0-	-123	-0-	25	1	534	3	Y	-0-					-0-
02	482	N	482	-0-	-0-	-0-	20	1	462	3	Y	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	23	1	516	3	Y	-0-					-0-

SEALEY, J.J. WELL #: 6-L RRCID -> 151791 COMPL. DATE 08/19/1994 TOTAL DEPTH 9700 PERF. 8691 - 9582

10	3379	X	2710	-0-	-669	-0-	91	1	2550	3	Y	63	51	0	12	1	8
							69	9									
11	3270	X	2522	-0-	-748	-0-	87	1	2426	3	Y	8	5	0	10	1	1
							9	9									
12	3069	X	2557	-0-	-512	-0-	90	1	2467	3	Y	-0-	1	0			-0-
01	2976	X	2368	-0-	-608	-0-	82	1	2286	3	Y	-0-					-0-
02	3124	X	3124	-0-	-0-	-0-	111	1	3013	3	Y	-0-					-0-
*03	3275	X	3275	-0-	-0-	-0-	118	1	3157	3	Y	-0-					-0-

GHOLSTON, J. S. WELL #: 6-L RRCID -> 151825 COMPL. DATE 09/09/1994 TOTAL DEPTH 9700 PERF. 8673 - 9542

10	2914	X	2679	-0-	-235	-0-	104	1	2575	3	Y	-0-					-0-
11	2550	X	2380	-0-	-170	-0-	96	1	2284	3	Y	-0-					-0-
12	2763	X	2763	-0-	-0-	-0-	116	1	2647	3	Y	-0-					-0-
01	2728	X	2440	-0-	-288	-0-	109	1	2331	3	Y	-0-					-0-
02	2264	N	2264	-0-	-0-	-0-	93	1	2171	3	Y	-0-					-0-
*03	2444	N	2444	-0-	-0-	-0-	104	1	2340	3	Y	-0-					-0-

CARTHAGE GU 2 ROSS WELL #: 6-L RRCID -> 152323 COMPL. DATE 10/15/1994 TOTAL DEPTH 9700 PERF. 8375 - 9574

10	3385	X	3385	-0-	-0-	-0-	115	1	3223	3	Y	43	34	0	8	1	6
							47	9									
11	3180	X	3120	-0-	-60	-0-	107	1	2980	3	Y	30	20	0	12	1	4
							33	9									
12	3374	X	3374	-0-	-0-	-0-	118	1	3243	3	Y	12	11	0	4	1	1
							13	9									
01	3379	X	2957	-0-	-422	-0-	102	1	2841	3	Y	13	11	0	2	1	1
							14	9									
02	3052	X	2858	-0-	-194	-0-	100	1	2716	3	Y	38	28	0	6	1	5
							42	9									
03	3379	X	2699	-0-	-680	-0-	96	1	2567	3	Y	33	28	0	6	1	4
							36	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
KYLE, FRED UNIT WELL #: 7-L RRCID -> 153308 COMPL. DATE 12/17/1994 TOTAL DEPTH 9800 PERF. 8450 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2610	X	2610	-0-	-0-	-0-	77	1	2147	3	Y	351	287	0	67	1	47
							386	9									
11	2618	X	2618	-0-	-0-	-0-	87	1	2419	3	Y	102	69	0	67	1	13
							112	9									
12	2600	X	2600	-0-	-0-	-0-	91	1	2498	3	Y	10	16	0	6	1	1
							11	9									
01	2554	X	2554	-0-	-0-	-0-	88	1	2453	3	Y	12	10	0	2	1	1
							13	9									
02	1803	X	1803	-0-	-0-	-0-	63	1	1712	3	Y	25	19	0	4	1	3
							28	9									
*03	2227	X	2227	-0-	-0-	-0-	79	1	2115	3	Y	30	24	0	5	1	4
							33	9									

BROWN, J. C. WELL #: 7-L RRCID -> 153440 COMPL. DATE 12/15/1994 TOTAL DEPTH 9800 PERF. 8470 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	2755	-0-	-2360	-0-	95	1	2660	3	Y	-0-	3	0			-0-
11	4950	X	4625	-0-	-325	-0-	160	1	4465	3	Y	-0-					-0-
12	5125	X	5125	-0-	-0-	-0-	180	1	4945	3	Y	-0-					-0-
01	4567	X	4567	-0-	-0-	-0-	158	1	4409	3	Y	-0-					-0-
02	4384	X	4384	-0-	-0-	-0-	156	1	4228	3	Y	-0-					-0-
*03	4266	X	4266	-0-	-0-	-0-	153	1	4113	3	Y	-0-					-0-

DONALD, F.H. WELL #: 7-L RRCID -> 153495 COMPL. DATE 01/27/1995 TOTAL DEPTH 9700 PERF. 8345 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4191	X	4191	-0-	-0-	-0-	139	1	3892	3	Y	145	129	0	28	1	19
							160	9									
11	3600	X	3446	-0-	-154	-0-	117	1	3267	3	Y	56	37	0	31	1	7
							62	9									
12	3720	X	3326	-0-	-394	-0-	116	1	3188	3	Y	20	19	0	6	1	2
							22	9									
01	3720	X	2862	-0-	-858	-0-	98	1	2741	3	Y	21	17	0	4	1	2
							23	9									
02	4032	X	2862	-0-	-1170	-0-	99	1	2693	3	Y	64	47	0	11	1	8
							70	9									
03	4185	X	2559	-0-	-1626	-0-	90	1	2410	3	Y	54	45	0	10	1	7
							59	9									

DAVIS, A. L. WELL #: 7-L RRCID -> 153803 COMPL. DATE 02/24/1995 TOTAL DEPTH 9760 PERF. 8416 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1442	N	1442	-0-	-0-	-0-	23	1	642	3	Y	706	478	0	134	1	94
							777	9									
11	2030	N	2030	-0-	-0-	-0-	26	1	733	3	Y	1155	774	0	329	1	146
							1271	9									
12	3100	N	10522	-0-	7422	7422	228	1	6265	3	Y	3663	2665	0	761	1	383
							4029	9									
01	3100	N	9839	-0-	6739	14161	193	1	5388	3	Y	3871	3158	0	718	1	378
							4258	9									
02	18902	X	4741	-0-	-14161	-0-	155	1	4206	3	Y	345	623	0	58	1	42
							380	9									
*03	4245	X	4245	-0-	-0-	-0-	148	1	3959	3	Y	125	129	0	23	1	15
							138	9									

CARTHAGE GU 32 WELL #: 6 L RRCID -> 154335 COMPL. DATE 03/31/1995 TOTAL DEPTH 10180 PERF. 9125 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
BANKS, W. R. WELL #: 7-L RRCID -> 154978 COMPL. DATE 05/17/1995 TOTAL DEPTH 9950 PERF. 8631 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3166	-0-	-461	-0-	108	1	3005	3	Y	48	39	0	9	1	6
							53	9									
11	4049	X	4049	-0-	-0-	-0-	138	1	3843	3	Y	62	41	0	19	1	8
							68	9									
12	3627	X	2952	-0-	-675	-0-	103	1	2828	3	Y	19	19	0	6	1	2
							21	9									
01	3441	X	2352	-0-	-1089	-0-	81	1	2249	3	Y	20	16	0	4	1	2
							22	9									
02	3584	X	2873	-0-	-711	-0-	99	1	2696	3	Y	71	52	0	12	1	9
							78	9									
03	3968	X	3703	-0-	-265	-0-	130	1	3476	3	Y	88	70	0	16	1	11
							97	9									

PIRKLE, L.H. "C" WELL #: 8-L RRCID -> 155530 COMPL. DATE 06/22/1995 TOTAL DEPTH 9450 PERF. 8405 - 9310

10	2356	X	1990	-0-	-366	-0-	69	1	1921	3	Y	-0-					-0-
11	2220	X	1913	-0-	-307	-0-	66	1	1847	3	Y	-0-					-0-
12	2294	X	1996	-0-	-298	-0-	70	1	1926	3	Y	-0-					-0-
01	2232	X	1929	-0-	-303	-0-	67	1	1862	3	Y	-0-					-0-
02	1792	N	1787	-0-	-5	-0-	64	1	1723	3	Y	-0-					-0-
03	1984	N	1973	-0-	-11	-0-	71	1	1902	3	Y	-0-					-0-

THOMAS & WOOD WELL #: 7-L RRCID -> 155580 COMPL. DATE 07/13/1995 TOTAL DEPTH 9400 PERF. 8335 - 9200

10	3675	X	3675	-0-	-0-	-0-	143	1	3532	3	Y	-0-					-0-
11	3525	X	3525	-0-	-0-	-0-	142	1	3383	3	Y	-0-					-0-
12	3573	X	3573	-0-	-0-	-0-	150	1	3423	3	Y	-0-					-0-
01	3589	X	3589	-0-	-0-	-0-	160	1	3429	3	Y	-0-					-0-
02	3332	X	3163	-0-	-169	-0-	129	1	3034	3	Y	-0-					-0-
03	3689	X	3462	-0-	-227	-0-	148	1	3314	3	Y	-0-					-0-

JONES, ELSIE WELL #: 8-L RRCID -> 156003 COMPL. DATE 08/11/1995 TOTAL DEPTH 9400 PERF. 8336 - 9155

10	2046	N	1939	-0-	-107	-0-	72	1	1794	3	Y	66	58	0			9
							73	9									
11	1950	N	1426	-0-	-524	-0-	55	1	1312	3	Y	54	58	0			5
							59	9									
12	2046	N	846	-0-	-1200	-0-	34	1	779	3	Y	30	32	0			3
							33	9									
01	1953	N	1671	-0-	-282	-0-	72	1	1542	3	Y	52	51	0			4
							57	9									
02	1432	N	1432	-0-	-0-	-0-	57	1	1323	3	Y	47	43	0			8
							52	9									
*03	1886	N	1886	-0-	-0-	-0-	78	1	1740	3	Y	62	61	0			9
							68	9									

BRODERICK, BESS SMITH GU 2 WELL #: 1 RRCID -> 156139 COMPL. DATE 08/08/1996 TOTAL DEPTH 9547 PERF. 8528 - 9223

10	0	X	-0-	-0-	-0-	-0-					Y	67	67	5			-0-
11	2554	X	2554	-0-	-0-	-0-	121	1	2418	2	Y	14					14
							15	9									
12	6200	X	6200	-0-	-0-	-0-	295	1	5894	2	Y	10	11	0			13
							11	9									
01	1332	X	1332	-0-	-0-	-0-	63	1	1262	2	Y	6	15	0			4
							7	9									
02	5612	X	5612	-0-	-0-	-0-	264	1	5273	2	Y	68	31	0			41
							75	9									
03	4712	X	4689	-0-	-23	-0-	219	1	4391	2	Y	72	93	0			20
							79	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
COLEMAN, M.J. WELL #: 7-L RRCID -> 156290 COMPL. DATE 10/17/1995 TOTAL DEPTH 9400 PERF. 8383 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4051	X	4051	-0-	-0-	-0-	136	1	3793	3	Y	111	88	0	21	1	15
							122	9									
11	3820	X	3820	-0-	-0-	-0-	130	1	3635	3	Y	50	34	0	25	1	6
							55	9									
12	3534	X	3451	-0-	-83	-0-	120	1	3313	3	Y	16	15	0	5	1	2
							18	9									
01	3534	X	3216	-0-	-318	-0-	110	1	3086	3	Y	18	15	0	3	1	2
							20	9									
02	3556	X	3094	-0-	-462	-0-	108	1	2929	3	Y	52	39	0	9	1	6
							57	9									
03	3937	X	3458	-0-	-479	-0-	122	1	3274	3	Y	56	45	0	10	1	7
							62	9									

OWENS, A.H. WELL #: 8-L RRCID -> 156367 COMPL. DATE 05/14/1997 TOTAL DEPTH 10200 PERF. 9150 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1551	-0-	-154	-0-	54	1	1497	3	Y	-0-					-0-
11	1611	N	1611	-0-	-0-	-0-	56	1	1555	3	Y	-0-					-0-
12	1705	N	1453	-0-	-252	-0-	51	1	1402	3	Y	-0-					-0-
01	1550	N	1518	-0-	-32	-0-	52	1	1466	3	Y	-0-					-0-
02	1384	N	1384	-0-	-0-	-0-	49	1	1335	3	Y	-0-					-0-
*03	1512	N	1512	-0-	-0-	-0-	54	1	1458	3	Y	-0-					-0-

SEALEY, J.J. WELL #: 7 L RRCID -> 157933 COMPL. DATE 01/26/1996 TOTAL DEPTH 9400 PERF. 8404 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3118	-0-	-1067	-0-	108	1	3010	3	Y	-0-					-0-
11	4050	X	2956	-0-	-1094	-0-	102	1	2854	3	Y	-0-					-0-
12	4185	X	3843	-0-	-342	-0-	135	1	3708	3	Y	-0-					-0-
01	3689	X	3584	-0-	-105	-0-	124	1	3460	3	Y	-0-					-0-
02	3428	X	3428	-0-	-0-	-0-	122	1	3306	3	Y	-0-					-0-
*03	3611	X	3611	-0-	-0-	-0-	130	1	3481	3	Y	-0-					-0-

PIRKLE, L. H. WELL #: 8 L RRCID -> 158049 COMPL. DATE 02/05/1996 TOTAL DEPTH 9400 PERF. 8372 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3288	-0-	-246	-0-	113	1	3147	3	Y	25	20	0	5	1	3
							28	9									
11	3420	X	3204	-0-	-216	-0-	110	1	3070	3	Y	22	14	0	8	1	3
							24	9									
12	3658	X	2877	-0-	-781	-0-	101	1	2768	3	Y	7	7	0	2	1	1
							8	9									
01	3658	X	2888	-0-	-770	-0-	99	1	2778	3	Y	10	8	0	2	1	1
							11	9									
02	3066	X	3066	-0-	-0-	-0-	108	1	2924	3	Y	31	23	0	5	1	4
							34	9									
03	3286	X	3207	-0-	-79	-0-	114	1	3059	3	Y	31	25	0	6	1	4
							34	9									

HOLMES, S.L. WELL #: 7 L RRCID -> 159416 COMPL. DATE 03/04/1996 TOTAL DEPTH 9400 PERF. 8380 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8587	-0-	-372	-0-	291	1	8129	3	Y	152	112	0	29	1	20
							167	9									
11	8670	X	8248	-0-	-422	-0-	278	1	7770	3	Y	182	122	0	57	1	23
							200	9									
12	8897	X	6828	-0-	-2069	-0-	237	1	6528	3	Y	57	55	0	19	1	6
							63	9									
01	8618	X	7169	-0-	-1449	-0-	245	1	6844	3	Y	73	58	0	14	1	7
							80	9									
02	7784	X	7190	-0-	-594	-0-	247	1	6705	3	Y	216	160	0	37	1	26
							238	9									
03	8587	X	7849	-0-	-738	-0-	273	1	7326	3	Y	227	183	0	42	1	28
							250	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
OWENS, NELLIE WELL #: 7-L RRCID -> 159718 COMPL. DATE 05/10/1996 TOTAL DEPTH 9398 PERF. 8410 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3674	X	3674	-0-	-0-	-0-	143	1	3531	3	Y	-0-					-0-
11	3607	X	3607	-0-	-0-	-0-	146	1	3461	3	Y	-0-					-0-
12	3244	X	3244	-0-	-0-	-0-	137	1	3107	3	Y	-0-					-0-
01	3646	X	3646	-0-	-0-	-0-	162	1	3484	3	Y	-0-					-0-
02	3276	X	3253	-0-	-23	-0-	133	1	3120	3	Y	-0-					-0-
03	3627	X	3573	-0-	-54	-0-	152	1	3421	3	Y	-0-					-0-

CARTHAGE GU 2 ROSS WELL #: 7 L RRCID -> 159952 COMPL. DATE 04/09/1996 TOTAL DEPTH 9620 PERF. 8640 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	5650	-0-	-1790	-0-	195	1	5455	3	Y	-0-					-0-
11	8258	X	8258	-0-	-0-	-0-	286	1	7972	3	Y	-0-					-0-
12	8327	X	8327	-0-	-0-	-0-	292	1	8035	3	Y	-0-					-0-
01	7626	X	7270	-0-	-356	-0-	251	1	7019	3	Y	-0-					-0-
02	7861	X	7861	-0-	-0-	-0-	280	1	7581	3	Y	-0-					-0-
03	7874	X	4572	-0-	-3302	-0-	164	1	4408	3	Y	-0-					-0-

CARTHAGE GU 32 WELL #: 7 L RRCID -> 159963 COMPL. DATE 06/13/1996 TOTAL DEPTH 9820 PERF. 8806 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4503	-0-	-1015	-0-	156	1	4347	3	Y	-0-					-0-
11	5340	X	4328	-0-	-1012	-0-	150	1	4178	3	Y	-0-					-0-
12	4867	X	4111	-0-	-756	-0-	144	1	3967	3	Y	-0-					-0-
01	4785	X	4785	-0-	-0-	-0-	165	1	4620	3	Y	-0-					-0-
02	4865	X	4865	-0-	-0-	-0-	173	1	4692	3	Y	-0-					-0-
*03	5067	X	5067	-0-	-0-	-0-	182	1	4885	3	Y	-0-					-0-

GHOLSTON, J.S. WELL #: 7-L RRCID -> 161030 COMPL. DATE 07/30/1996 TOTAL DEPTH 9748 PERF. 8676 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0-	-0-	20	1	502	3	Y	17	38	0			2
							19	9									
11	420	N	132	-0-	-288	-0-	5	1	127	3	Y	-0-	2	0			-0-
12	547	N	547	-0-	-0-	-0-	23	1	524	3	Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	31	1	662	3	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	22	1	521	3	Y	-0-					-0-
03	558	N	547	-0-	-11	-0-	23	1	524	3	Y	-0-					-0-

COLEMAN, MRS. M. J. UNIT WELL #: 9-L RRCID -> 161321 COMPL. DATE 11/11/1996 TOTAL DEPTH 9400 PERF. 8380 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3302	-0-	-790	-0-	114	1	3178	3	Y	9	7	0	2	1	1
							10	9									
11	3780	X	3434	-0-	-346	-0-	119	1	3315	3	Y	-0-	1	1			-0-
12	3813	X	3082	-0-	-731	-0-	108	1	2974	3	Y	-0-					-0-
01	3472	X	3208	-0-	-264	-0-	111	1	3097	3	Y	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	112	1	3042	3	Y	-0-					-0-
*03	3258	X	3258	-0-	-0-	-0-	117	1	3141	3	Y	-0-					-0-

DAVIS, A.L. WELL #: 8 L RRCID -> 161946 COMPL. DATE 03/19/1997 TOTAL DEPTH 9575 PERF. 8580 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4047	X	4047	-0-	-0-	-0-	140	1	3907	3	Y	-0-					-0-
11	4851	X	4851	-0-	-0-	-0-	168	1	4683	3	Y	-0-					-0-
12	6355	X	2670	-0-	-3685	-0-	94	1	2576	3	Y	-0-					-0-
01	6355	X	2441	-0-	-3914	-0-	84	1	2357	3	Y	-0-					-0-
02	2081	X	2081	-0-	-0-	-0-	74	1	2007	3	Y	-0-					-0-
*03	2585	X	2585	-0-	-0-	-0-	93	1	2492	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
PIRKLE, L. H. WELL #: 9 RRCID -> 163362 COMPL. DATE 03/12/1997 TOTAL DEPTH 9400 PERF. 8365 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1908	X	1908	-0-	-0-	-0-	66	1	1842	3	Y	-0-					-0-
11	1749	X	1749	-0-	-0-	-0-	60	1	1672	3	Y	15	10	0	3	1	2
							17	9									
12	1544	X	1544	-0-	-0-	-0-	54	1	1479	3	Y	10	8	0	3	1	1
							11	9									
01	1690	X	1690	-0-	-0-	-0-	58	1	1617	3	Y	14	11	0	3	1	1
							15	9									
02	2660	X	1097	-0-	-1563	-0-	38	1	1030	3	Y	26	20	0	4	1	3
							29	9									
03	1922	X	1581	-0-	-341	-0-	55	1	1486	3	Y	36	28	0	7	1	4
							40	9									

JONES, ELSIE WELL #: 9 L RRCID -> 163572 COMPL. DATE 09/26/1996 TOTAL DEPTH 9590 PERF. 8552 - 9438

10	4063	X	4063	-0-	-0-	-0-	156	1	3873	3	Y	31	31	0			4
							34	9									
11	3473	X	3473	-0-	-0-	-0-	139	1	3305	3	Y	26	28	0			2
							29	9									
12	2904	X	2904	-0-	-0-	-0-	121	1	2761	3	Y	20	20	0			2
							22	9									
01	3631	X	3631	-0-	-0-	-0-	161	1	3446	3	Y	22	22	0			2
							24	9									
02	3304	X	2410	-0-	-894	-0-	98	1	2294	3	Y	16	15	0			3
							18	9									
*03	4432	X	4432	-0-	-0-	-0-	188	1	4213	3	Y	28	27	0			4
							31	9									

HOLMES, S.L. UNIT WELL #: 9 RRCID -> 164048 COMPL. DATE 04/22/2004 TOTAL DEPTH 9615 PERF. 8600 - 9110

10	2890	X	2890	-0-	-0-	-0-	99	1	2763	3	Y	25	20	0	5	1	3
							28	9									
11	2490	X	2442	-0-	-48	-0-	84	1	2355	3	Y	3	2	0	4	1	-0-
							3	9									
12	2666	X	2298	-0-	-368	-0-	81	1	2217	3	Y	-0-					-0-
01	2883	X	1975	-0-	-908	-0-	68	1	1907	3	Y	-0-					-0-
02	2268	N	1472	-0-	-796	-0-	52	1	1420	3	Y	-0-					-0-
*03	2452	N	2452	-0-	-0-	-0-	88	1	2364	3	Y	-0-					-0-

OWENS, NELLIE WELL #: 8 RRCID -> 164988 COMPL. DATE 05/13/1997 TOTAL DEPTH 9410 PERF. 8370 - 9215

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOOLWORTH, J. D. UNIT WELL #: 7 RRCID -> 165495 COMPL. DATE 09/22/1997 TOTAL DEPTH 9400 PERF. N/A

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
DONALD, F.H. WELL #: 8 RRCID -> 165531 COMPL. DATE 10/02/1997 TOTAL DEPTH 9400 PERF. 8430 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BANKS, W.R. WELL #: 8 RRCID -> 165863 COMPL. DATE 08/13/1997 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIRKLE, L.H. "C" WELL #: 9 RRCID -> 165924 COMPL. DATE 10/29/1997 TOTAL DEPTH 9396 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1822	N	1822	-0-	-0-	-0-	63	1	1759	3	Y	-0-					-0-
11	1666	N	1666	-0-	-0-	-0-	57	1	1598	3	Y	10	7	0	2	1	1
							11	9									
12	1922	N	1779	-0-	-143	-0-	62	1	1713	3	Y	4	4	0	1	1	-0-
							4	9									
01	1829	N	1762	-0-	-67	-0-	61	1	1694	3	Y	6	4	0	1	1	1
							7	9									
02	1568	N	1284	-0-	-284	-0-	45	1	1228	3	Y	10	8	0	2	1	1
							11	9									
03	1767	N	1423	-0-	-344	-0-	51	1	1359	3	Y	12	10	0	2	1	1
							13	9									

BROWN. J.C. WELL #: 10 RRCID -> 166139 COMPL. DATE 11/13/1997 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3695	X	3695	-0-	-0-	-0-	125	1	3494	3	Y	69	63	0	13	1	9
							76	9									
11	3359	X	3359	-0-	-0-	-0-	115	1	3209	3	Y	32	21	0	16	1	4
							35	9									
12	3455	X	3455	-0-	-0-	-0-	121	1	3321	3	Y	12	11	0	4	1	1
							13	9									
01	3533	X	3533	-0-	-0-	-0-	122	1	3394	3	Y	15	12	0	3	1	1
							17	9									
02	3556	X	3263	-0-	-293	-0-	114	1	3103	3	Y	42	31	0	7	1	5
							46	9									
03	3689	X	3065	-0-	-624	-0-	109	1	2914	3	Y	38	31	0	7	1	5
							42	9									

CARTHAGE GU 2 ROSS WELL #: 8 RRCID -> 166930 COMPL. DATE 12/16/1997 TOTAL DEPTH 9400 PERF. 8452 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
THOMAS & WOOD WELL #: 8 RRCID -> 169935 COMPL. DATE 04/03/2006 TOTAL DEPTH 9400 PERF. 8346 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3449	X	3449	-0-	-0-	-0-	134	1	3305	3	Y	9	9	0			1
							10	9									
11	3270	X	3196	-0-	-74	-0-	129	1	3058	3	Y	8	8	0			1
							9	9									
12	3751	X	3046	-0-	-705	-0-	128	1	2910	3	Y	7	7	0			1
							8	9									
01	3751	X	2016	-0-	-1735	-0-	90	1	1923	3	Y	3	4	0			-0-
							3	9									
02	3304	X	2523	-0-	-781	-0-	103	1	2413	3	Y	6	5	0			1
							7	9									
*03	3712	X	3712	-0-	-0-	-0-	158	1	3545	3	Y	8	8	0			1
							9	9									

OWENS, NELLIE WELL #: 9 RRCID -> 169936 COMPL. DATE 04/28/2006 TOTAL DEPTH 9400 PERF. 8328 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2751	-0-	-380	-0-	95	1	2653	3	Y	3	2	0	1	1	-0-
							3	9									
11	3060	X	3060	-0-	-0-	-0-	105	1	2940	3	Y	14	9	0	3	1	2
							15	9									
12	3131	X	2923	-0-	-208	-0-	102	1	2817	3	Y	4	4	0	1	1	1
							4	9									
01	3131	X	2607	-0-	-524	-0-	90	1	2511	3	Y	5	4	0	1	1	1
							6	9									
02	2548	X	2393	-0-	-155	-0-	85	1	2293	3	Y	14	11	0	2	1	2
							15	9									
*03	3166	X	3166	-0-	-0-	-0-	113	1	3034	3	Y	17	14	0	3	1	2
							19	9									

KYLE, FRED UNIT WELL #: 8 RRCID -> 169946 COMPL. DATE 07/16/1998 TOTAL DEPTH 9400 PERF. 8458 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4375	X	4375	-0-	-0-	-0-	151	1	4213	3	Y	10	7	0	2	1	1
							11	9									
11	3893	X	3893	-0-	-0-	-0-	134	1	3747	3	Y	11	7	0	4	1	1
							12	9									
12	3868	X	3868	-0-	-0-	-0-	135	1	3729	3	Y	4	4	0	1	1	-0-
							4	9									
01	6884	X	6884	-0-	-0-	-0-	237	1	6636	3	Y	10	7	0	2	1	1
							11	9									
02	4665	X	4665	-0-	-0-	-0-	165	1	4481	3	Y	17	13	0	3	1	2
							19	9									
03	4371	X	4223	-0-	-148	-0-	151	1	4054	3	Y	16	13	0	3	1	2
							18	9									

DONALD, F.H. WELL #: 9 RRCID -> 170704 COMPL. DATE 08/03/2006 TOTAL DEPTH 9400 PERF. 8330 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4228	X	4228	-0-	-0-	-0-	141	1	3936	3	Y	137	98	0	26	1	18
							151	9									
11	3919	X	3919	-0-	-0-	-0-	127	1	3555	3	Y	215	144	0	62	1	27
							237	9									
12	4123	X	3575	-0-	-548	-0-	122	1	3369	3	Y	76	71	0	24	1	8
							84	9									
01	4216	X	2976	-0-	-1240	-0-	100	1	2791	3	Y	77	63	0	14	1	8
							85	9									
02	3248	X	2925	-0-	-323	-0-	96	1	2591	3	Y	216	161	0	37	1	26
							238	9									
03	3596	X	3427	-0-	-169	-0-	114	1	3046	3	Y	243	194	0	45	1	30
							267	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
BROWN, J. C. WELL #: 11 RRCID -> 171438 COMPL. DATE 09/06/2007 TOTAL DEPTH 9426 PERF. 8390 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, A. L. WELL #: 9 RRCID -> 171527 COMPL. DATE 10/12/1998 TOTAL DEPTH 9474 PERF. 8463 - 9311

10	4309	X	4153	-0-	-156	-0-	140	1	3918	3	Y	86	60	0	16	1	11
							95	9									
11	4170	X	3850	-0-	-320	-0-	130	1	3623	3	Y	88	59	0	29	1	11
							97	9									
12	4309	X	3475	-0-	-834	-0-	121	1	3322	3	Y	29	28	0	9	1	3
							32	9									
01	4154	X	2664	-0-	-1490	-0-	91	1	2542	3	Y	28	23	0	5	1	3
							31	9									
02	3752	X	3465	-0-	-287	-0-	119	1	3228	3	Y	107	79	0	18	1	13
							118	9									
03	4154	X	3624	-0-	-530	-0-	126	1	3379	3	Y	108	88	0	20	1	13
							119	9									

PIRKLE, L.H. "C" WELL #: 10 RRCID -> 171717 COMPL. DATE 08/26/2003 TOTAL DEPTH 9459 PERF. 8350 - 8365

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GU 2 ROSS WELL #: 9 RRCID -> 171760 COMPL. DATE 12/01/1998 TOTAL DEPTH 9375 PERF. 8443 - 9246

10	1085	N	390	-0-	-695	-0-	13	1	377	3	Y	-0-					-0-
11	1290	N	206	-0-	-1084	-0-	7	1	199	3	Y	-0-					-0-
12	682	N	542	-0-	-140	-0-	19	1	523	3	Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	15	1	416	3	Y	-0-					-0-
02	700	X	700	-0-	-0-	-0-	25	1	675	3	Y	-0-					-0-
*03	825	X	825	-0-	-0-	-0-	30	1	795	3	Y	-0-					-0-

DAVIS, A. L. WELL #: 10 RRCID -> 199736 COMPL. DATE 01/13/2004 TOTAL DEPTH 9411 PERF. 8576 - 9302

10	4433	X	4234	-0-	-199	-0-	146	1	4064	3	Y	22	16	0	4	1	3
							24	9									
11	4290	X	3856	-0-	-434	-0-	133	1	3700	3	Y	21	14	0	7	1	3
							23	9									
12	4216	X	3280	-0-	-936	-0-	115	1	3157	3	Y	7	7	0	2	1	1
							8	9									
01	4247	X	2420	-0-	-1827	-0-	83	1	2330	3	Y	6	5	0	1	1	1
							7	9									
02	3836	X	3727	-0-	-109	-0-	132	1	3564	3	Y	28	21	0	5	1	3
							31	9									
03	4247	X	3640	-0-	-607	-0-	130	1	3480	3	Y	27	22	0	5	1	3
							30	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
BROWN, J. C. WELL #: 12 RRCID -> 200648 COMPL. DATE 02/17/2004 TOTAL DEPTH 9450 PERF. 8598 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	X	1794	-0-	-0-	-0-	61	1	1715	3	Y	16	14	0	3	1	2
							18	9									
11	2568	X	2568	-0-	-0-	-0-	88	1	2456	3	Y	22	14	0	7	1	3
							24	9									
12	1851	X	1851	-0-	-0-	-0-	65	1	1786	3	Y	-0-	2	0	1	1	-0-
01	1926	X	1926	-0-	-0-	-0-	67	1	1859	3	Y	-0-					-0-
02	2408	X	1756	-0-	-652	-0-	62	1	1694	3	Y	-0-					-0-
03	2666	X	2175	-0-	-491	-0-	78	1	2097	3	Y	-0-					-0-

OWENS, NELLIE WELL #: 10 RRCID -> 202075 COMPL. DATE 04/28/2004 TOTAL DEPTH 9412 PERF. 8370 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6215	X	6215	-0-	-0-	-0-	214	1	5978	3	Y	21	18	0	4	1	3
							23	9									
11	5730	X	5709	-0-	-21	-0-	197	1	5501	3	Y	10	7	0	5	1	1
							11	9									
12	6262	X	5556	-0-	-706	-0-	195	1	5358	3	Y	3	3	0	1	1	-0-
							3	9									
01	6262	X	5625	-0-	-637	-0-	194	1	5425	3	Y	5	4	0	1	1	-0-
							6	9									
02	6188	X	5200	-0-	-988	-0-	185	1	5001	3	Y	13	9	0	2	1	2
							14	9									
03	6200	X	5632	-0-	-568	-0-	202	1	5416	3	Y	13	11	0	2	1	2
							14	9									

JONES, ELSIE WELL #: 10 RRCID -> 203280 COMPL. DATE 07/07/2004 TOTAL DEPTH 9350 PERF. 8766 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3222	-0-	-188	-0-	125	1	3097	3	Y	-0-					-0-
11	3300	X	2803	-0-	-497	-0-	113	1	2690	3	Y	-0-					-0-
12	3255	X	2805	-0-	-450	-0-	118	1	2687	3	Y	-0-					-0-
01	3255	X	2745	-0-	-510	-0-	122	1	2623	3	Y	-0-					-0-
02	2884	X	2560	-0-	-324	-0-	105	1	2455	3	Y	-0-					-0-
03	3193	X	2785	-0-	-408	-0-	119	1	2666	3	Y	-0-					-0-

THOMAS & WOOD WELL #: 9 RRCID -> 203643 COMPL. DATE 06/24/2004 TOTAL DEPTH 9395 PERF. 8370 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5941	-0-	-569	-0-	230	1	5701	3	Y	9	9	0			1
							10	9									
11	6300	X	5585	-0-	-715	-0-	225	1	5350	3	Y	9	9	0			1
							10	9									
12	6417	X	5502	-0-	-915	-0-	231	1	5262	3	Y	8	8	0			1
							9	9									
01	6324	X	5167	-0-	-1157	-0-	230	1	4929	3	Y	7	7	0			1
							8	9									
02	5348	X	4747	-0-	-601	-0-	194	1	4546	3	Y	6	6	0			1
							7	9									
03	5921	X	5712	-0-	-209	-0-	243	1	5461	3	Y	7	7	0			1
							8	9									

BRODERICK GU 1, BESS SMITH WELL #: 3 RRCID -> 206353 COMPL. DATE 11/18/2004 TOTAL DEPTH 9415 PERF. 8494 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5321	X	5321	-0-	-0-	-0-	251	1	5017	2	Y	48					98
							53	9									
11	5206	X	5206	-0-	-0-	-0-	246	1	4924	2	Y	33					131
							36	9									
12	5114	X	5114	-0-	-0-	-0-	240	1	4810	2	Y	58	85	1			104
							64	9									
01	5093	X	5093	-0-	-0-	-0-	239	1	4785	2	Y	63					167
							69	9									
02	4872	X	4708	-0-	-164	-0-	222	1	4425	2	Y	55	111	1			111
							61	9									
03	5363	X	4969	-0-	-394	-0-	236	1	4713	2	Y	18					129
							20	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
OWENS, NELLIE WELL #: 11 RRCID -> 206449 COMPL. DATE 12/07/2004 TOTAL DEPTH 9420 PERF. 8370 - 9239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6824	-0-	-306	-0-	234	1	6525	3	Y	59	47	0	11	1	8
							65	9									
11	6900	X	6365	-0-	-535	-0-	220	1	6133	3	Y	11	8	0	10	1	1
							12	9									
12	7037	X	5169	-0-	-1868	-0-	181	1	4985	3	Y	3	3	0	1	1	-0-
							3	9									
01	6913	X	6014	-0-	-899	-0-	208	1	5800	3	Y	5	4	0	1	1	-0-
							6	9									
02	6132	X	4598	-0-	-1534	-0-	163	1	4422	3	Y	12	9	0	2	1	1
							13	9									
03	6789	X	4808	-0-	-1981	-0-	173	1	4623	3	Y	11	9	0	2	1	1
							12	9									

KYLE, FRED UNIT WELL #: 9 RRCID -> 207191 COMPL. DATE 12/21/2004 TOTAL DEPTH 9505 PERF. 8444 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GU 2 ROSS WELL #: 10 RRCID -> 207772 COMPL. DATE 01/27/2005 TOTAL DEPTH 9441 PERF. 8396 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4170	-0-	-77	-0-	144	1	4011	3	Y	14	11	0	3	1	2
							15	9									
11	3913	X	3913	-0-	-0-	-0-	135	1	3776	3	Y	2	2	0	2	1	-0-
							2	9									
12	4247	X	2811	-0-	-1436	-0-	99	1	2712	3	Y	-0-					-0-
01	4247	X	2974	-0-	-1273	-0-	103	1	2871	3	Y	-0-					-0-
02	3780	X	2962	-0-	-818	-0-	105	1	2857	3	Y	-0-					-0-
03	4185	X	3270	-0-	-915	-0-	118	1	3152	3	Y	-0-					-0-

PIRKLE, L.H. "C" WELL #: 11 RRCID -> 208356 COMPL. DATE 02/21/2005 TOTAL DEPTH 9444 PERF. 8396 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4523	-0-	-406	-0-	156	1	4367	3	Y	-0-					-0-
11	4770	X	4277	-0-	-493	-0-	148	1	4129	3	Y	-0-					-0-
12	4960	X	4048	-0-	-912	-0-	142	1	3906	3	Y	-0-					-0-
01	4960	X	3767	-0-	-1193	-0-	130	1	3637	3	Y	-0-					-0-
02	4060	X	3922	-0-	-138	-0-	140	1	3782	3	Y	-0-					-0-
03	4495	X	4422	-0-	-73	-0-	159	1	4263	3	Y	-0-					-0-

BANKS, W. R. WELL #: 9 RRCID -> 209759 COMPL. DATE 03/15/2005 TOTAL DEPTH 9430 PERF. 8610 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4851	X	4851	-0-	-0-	-0-	168	1	4683	3	Y	-0-					-0-
11	4200	X	3630	-0-	-570	-0-	125	1	3485	3	Y	18	12	0	4	1	2
							20	9									
12	4340	X	3551	-0-	-789	-0-	124	1	3417	3	Y	9	8	0	2	1	1
							10	9									
01	4836	X	3662	-0-	-1174	-0-	126	1	3524	3	Y	11	9	0	2	1	1
							12	9									
02	3388	X	3310	-0-	-78	-0-	117	1	3160	3	Y	30	22	0	5	1	4
							33	9									
03	3751	X	3219	-0-	-532	-0-	115	1	3074	3	Y	27	23	0	5	1	3
							30	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
OWENS, NELLIE WELL #: 12 RRCID -> 209865 COMPL. DATE 03/08/2005 TOTAL DEPTH 9432 PERF. 8390 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5135	-0-	-290	-0-	177	1	4947	3	Y	10	7	0	2	1	1
							11	9									
11	5250	X	3887	-0-	-1363	-0-	134	1	3743	3	Y	9	6	0	3	1	1
							10	9									
12	5425	X	3935	-0-	-1490	-0-	138	1	3794	3	Y	3	3	0	1	1	-0-
							3	9									
01	5270	X	3770	-0-	-1500	-0-	130	1	3636	3	Y	4	3	0	1	1	-0-
							4	9									
02	4760	X	3343	-0-	-1417	-0-	119	1	3212	3	Y	11	8	0	2	1	1
							12	9									
03	5146	X	3673	-0-	-1473	-0-	132	1	3529	3	Y	11	9	0	2	1	1
							12	9									

JONES, ELSIE WELL #: 11 RRCID -> 210341 COMPL. DATE 04/11/2005 TOTAL DEPTH 9405 PERF. 8382 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5465	-0-	-642	-0-	205	1	5066	3	Y	176	164	0			24
							194	9									
11	5640	X	4984	-0-	-656	-0-	194	1	4618	3	Y	156	167	0			13
							172	9									
12	5611	X	4975	-0-	-636	-0-	203	1	4612	3	Y	145	145	0			13
							160	9									
01	5611	X	5387	-0-	-224	-0-	233	1	5000	3	Y	140	141	0			12
							154	9									
02	5052	X	5052	-0-	-0-	-0-	201	1	4701	3	Y	136	126	0			22
							150	9									
*03	5609	X	5609	-0-	-0-	-0-	232	1	5208	3	Y	154	153	0			23
							169	9									

BROWN, J.C. WELL #: 13 RRCID -> 211648 COMPL. DATE 04/28/2005 TOTAL DEPTH 9460 PERF. 8446 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8300	-0-	-256	-0-	282	1	7863	3	Y	141	114	0	27	1	19
							155	9									
11	8280	X	7737	-0-	-543	-0-	263	1	7360	3	Y	104	70	0	40	1	13
							114	9									
12	8556	X	6336	-0-	-2220	-0-	221	1	6081	3	Y	31	31	0	10	1	3
							34	9									
01	8556	X	5057	-0-	-3499	-0-	174	1	4848	3	Y	32	26	0	6	1	3
							35	9									
02	7336	X	4430	-0-	-2906	-0-	154	1	4186	3	Y	82	61	0	14	1	10
							90	9									
03	8122	X	5818	-0-	-2304	-0-	205	1	5500	3	Y	103	81	0	19	1	13
							113	9									

PIRKLE, L.H. "C" WELL #: 12 RRCID -> 211979 COMPL. DATE 06/04/2005 TOTAL DEPTH 9435 PERF. 8396 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3109	-0-	-1386	-0-	107	1	2992	3	Y	9	7	0	2	1	1
							10	9									
11	3210	X	3019	-0-	-191	-0-	104	1	2906	3	Y	8	5	0	3	1	1
							9	9									
12	3503	X	2968	-0-	-535	-0-	104	1	2860	3	Y	4	4	0	1	1	-0-
							4	9									
01	3503	X	2003	-0-	-1500	-0-	69	1	1930	3	Y	4	3	0	1	1	-0-
							4	9									
02	3609	X	3609	-0-	-0-	-0-	128	1	3461	3	Y	18	13	0	3	1	2
							20	9									
*03	3210	X	3210	-0-	-0-	-0-	115	1	3077	3	Y	16	13	0	3	1	2
							18	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
THOMAS & WOOD WELL #: 10 RRCID -> 213093 COMPL. DATE 06/14/2005 TOTAL DEPTH 9420 PERF. 8388 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4893	X	4893	-0-	-0-	-0-	188	1	4642	3	Y	57	61	0			8
							63	9									
11	4441	X	4441	-0-	-0-	-0-	178	1	4220	3	Y	39	44	0			3
							43	9									
12	4279	X	4279	-0-	-0-	-0-	178	1	4061	3	Y	36	36	0			3
							40	9									
01	4457	X	4457	-0-	-0-	-0-	197	1	4224	3	Y	33	33	0			3
							36	9									
02	4480	X	3778	-0-	-702	-0-	154	1	3592	3	Y	29	27	0			5
							32	9									
03	4898	X	4153	-0-	-745	-0-	176	1	3942	3	Y	32	32	0			5
							35	9									

CARTHAGE GU 32 WELL #: 8 RRCID -> 215667 COMPL. DATE 07/22/2005 TOTAL DEPTH 9410 PERF. 8540 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3054	-0-	-139	-0-	117	1	2887	3	Y	45	45	0			6
							50	9									
11	3090	X	2960	-0-	-130	-0-	118	1	2797	3	Y	41	43	0			4
							45	9									
12	3193	X	2753	-0-	-440	-0-	114	1	2602	3	Y	34	35	0			3
							37	9									
01	3193	X	2447	-0-	-746	-0-	108	1	2308	3	Y	28	29	0			2
							31	9									
02	2940	X	2132	-0-	-808	-0-	86	1	2018	3	Y	25	23	0			4
							28	9									
03	3069	X	2610	-0-	-459	-0-	110	1	2465	3	Y	32	31	0			5
							35	9									

OWENS, NELLIE WELL #: 13 RRCID -> 217470 COMPL. DATE 11/08/2005 TOTAL DEPTH 9482 PERF. 8507 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2332	X	2332	-0-	-0-	-0-	78	1	2187	3	Y	61	46	0	12	1	8
							67	9									
11	660	X	643	-0-	-17	-0-	22	1	601	3	Y	18	12	0	12	1	2
							20	9									
12	2139	X	77	-0-	-2062	-0-	3	1	73	3	Y	1	2	0	1	1	-0-
							1	9									
01	2325	X	106	-0-	-2219	-0-	4	1	101	3	Y	1	1	0			-0-
							1	9									
02	588	N	514	-0-	-74	-0-	18	1	475	3	Y	19	14	0	3	1	2
							21	9									
*03	1974	N	1974	-0-	-0-	-0-	68	1	1828	3	Y	71	51	0	13	1	9
							78	9									

DONALD, F.H. WELL #: 10 RRCID -> 217471 COMPL. DATE 09/11/2005 TOTAL DEPTH 9455 PERF. 8381 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3127	-0-	-190	-0-	107	1	2989	3	Y	28	25	0	5	1	4
							31	9									
11	3210	X	2802	-0-	-408	-0-	96	1	2695	3	Y	10	7	0	6	1	1
							11	9									
12	3069	X	1660	-0-	-1409	-0-	58	1	1599	3	Y	3	3	0	1	1	-0-
							3	9									
01	3131	X	2077	-0-	-1054	-0-	72	1	2001	3	Y	4	3	0	1	1	-0-
							4	9									
02	2828	X	2507	-0-	-321	-0-	89	1	2403	3	Y	14	10	0	2	1	2
							15	9									
03	3131	X	2662	-0-	-469	-0-	95	1	2553	3	Y	13	11	0	2	1	2
							14	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
PIRKLE, L.H. "C" WELL #: 13 RRCID -> 217765 COMPL. DATE 07/13/2005 TOTAL DEPTH 9425 PERF. 8408 - 9307

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2680	-0-	-265	-0-		92	1	2574	3	Y	13	11	0	2	1	2
								14	9									
11	2790	X	2489	-0-	-301	-0-		86	1	2392	3	Y	10	7	0	4	1	1
								11	9									
12	5307	X	5307	-0-	-0-	-0-		186	1	5111	3	Y	9	7	0	2	1	1
								10	9									
01	4071	X	4071	-0-	-0-	-0-		140	1	3921	3	Y	9	7	0	2	1	1
								10	9									
02	2408	X	2112	-0-	-296	-0-		75	1	2023	3	Y	13	10	0	2	1	2
								14	9									
03	2666	X	2534	-0-	-132	-0-		91	1	2426	3	Y	15	12	0	3	1	2
								17	9									

DAVIS, A. L. WELL #: 11 RRCID -> 219187 COMPL. DATE 12/29/2005 TOTAL DEPTH 9510 PERF. 8390 - 9396

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6987	-0-	-918	-0-		240	1	6699	3	Y	44	41	0	8	1	6
								48	9									
11	7650	X	6948	-0-	-702	-0-		239	1	6681	3	Y	25	17	0	11	1	3
								28	9									
12	7905	X	6745	-0-	-1160	-0-		236	1	6498	3	Y	10	9	0	3	1	1
								11	9									
01	7905	X	6468	-0-	-1437	-0-		223	1	6233	3	Y	11	9	0	2	1	1
								12	9									
02	6203	X	6203	-0-	-0-	-0-		219	1	5950	3	Y	31	23	0	5	1	4
								34	9									
03	6696	X	6278	-0-	-418	-0-		225	1	6019	3	Y	31	25	0	6	1	4
								34	9									

DAVIS, A. L. WELL #: 12 RRCID -> 219228 COMPL. DATE 01/25/2006 TOTAL DEPTH 9598 PERF. 8480 - 9338

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	4375	-0-	-2507	-0-		151	1	4224	3	Y	-0-	3	0			-0-
11	6660	X	4007	-0-	-2653	-0-		138	1	3869	3	Y	-0-					-0-
12	6882	X	3855	-0-	-3027	-0-		135	1	3720	3	Y	-0-					-0-
01	6789	X	3581	-0-	-3208	-0-		124	1	3457	3	Y	-0-					-0-
02	6132	X	3235	-0-	-2897	-0-		115	1	3120	3	Y	-0-					-0-
03	4371	X	4337	-0-	-34	-0-		156	1	4181	3	Y	-0-					-0-

BROWN, J. C. WELL #: 14 RRCID -> 219403 COMPL. DATE 02/14/2006 TOTAL DEPTH 9600 PERF. 8464 - 9354

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2924	-0-	-796	-0-		99	1	2771	3	Y	49	45	0	9	1	7
								54	9									
11	3450	X	2616	-0-	-834	-0-		90	1	2508	3	Y	16	11	0	10	1	2
								18	9									
12	3844	X	3056	-0-	-788	-0-		107	1	2940	3	Y	8	7	0	2	1	1
								9	9									
01	3844	X	3448	-0-	-396	-0-		119	1	3318	3	Y	10	8	0	2	1	1
								11	9									
02	3360	X	3035	-0-	-325	-0-		107	1	2898	3	Y	27	20	0	5	1	3
								30	9									
*03	3273	X	3273	-0-	-0-	-0-		117	1	3125	3	Y	28	23	0	5	1	3
								31	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
DAVIS, A. L. WELL #: 14 RRCID -> 219804 COMPL. DATE 02/23/2006 TOTAL DEPTH 9570 PERF. 8414 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5382	-0-		-105	-0-	182	1	5071	3	Y	117	91	0	22	1	16
								129	9									
11	5265	X	5265	-0-		-0-	-0-	177	1	4953	3	Y	123	82	0	41	1	16
								135	9									
12	5797	X	5029	-0-		-768	-0-	175	1	4806	3	Y	44	41	0	14	1	5
								48	9									
01	5797	X	4522	-0-		-1275	-0-	154	1	4314	3	Y	49	40	0	9	1	5
								54	9									
02	5063	X	5063	-0-		-0-	-0-	174	1	4712	3	Y	161	119	0	27	1	20
								177	9									
*03	5283	X	5283	-0-		-0-	-0-	184	1	4922	3	Y	161	131	0	30	1	20
								177	9									

KYLE, FRED UNIT WELL #: 10 RRCID -> 220365 COMPL. DATE 03/15/2006 TOTAL DEPTH 9436 PERF. 8463 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5937	-0-		-573	-0-	203	1	5677	3	Y	52	40	0	10	1	7
								57	9									
11	6300	X	5343	-0-		-957	-0-	183	1	5099	3	Y	55	37	0	18	1	7
								61	9									
12	6510	X	5289	-0-		-1221	-0-	185	1	5082	3	Y	20	19	0	6	1	2
								22	9									
01	6169	X	4595	-0-		-1574	-0-	158	1	4413	3	Y	22	18	0	4	1	2
								24	9									
02	5376	X	4509	-0-		-867	-0-	158	1	4281	3	Y	64	47	0	11	1	8
								70	9									
*03	6335	X	6335	-0-		-0-	-0-	225	1	6018	3	Y	84	66	0	16	1	10
								92	9									

JONES, ELSIE WELL #: 13 RRCID -> 221424 COMPL. DATE 05/17/2006 TOTAL DEPTH 9675 PERF. 8508 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5430	-0-		-367	-0-	204	1	5050	3	Y	160	138	0			22
								176	9									
11	5610	X	5388	-0-		-222	-0-	209	1	4969	3	Y	191	197	0			16
								210	9									
12	5642	X	5421	-0-		-221	-0-	220	1	5004	3	Y	179	179	0			16
								197	9									
01	5425	X	5420	-0-		-5	-0-	233	1	5012	3	Y	159	162	0			13
								175	9									
02	5040	X	5003	-0-		-37	-0-	198	1	4637	3	Y	153	141	0			25
								168	9									
03	5580	X	5325	-0-		-255	-0-	219	1	4923	3	Y	166	166	0			25
								183	9									

BANKS, W.R. WELL #: 10 RRCID -> 221449 COMPL. DATE 05/03/2006 TOTAL DEPTH 9500 PERF. 8406 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6607	-0-		-337	-0-	227	1	6344	3	Y	33	24	0	6	1	4
								36	9									
11	6720	X	6223	-0-		-497	-0-	213	1	5958	3	Y	47	31	0	14	1	6
								52	9									
12	6851	X	6063	-0-		-788	-0-	212	1	5833	3	Y	16	15	0	5	1	2
								18	9									
01	6603	X	5900	-0-		-703	-0-	203	1	5675	3	Y	20	16	0	4	1	2
								22	9									
02	5964	X	5544	-0-		-420	-0-	195	1	5288	3	Y	55	41	0	9	1	7
								61	9									
03	6603	X	6145	-0-		-458	-0-	219	1	5861	3	Y	59	48	0	11	1	7
								65	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
THOMAS & WOOD WELL #: 11 RRCID -> 221966 COMPL. DATE 06/28/2006 TOTAL DEPTH 9500 PERF. 8405 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3198	-0-	-336	-0-	124	1	3061	3	Y	12	12	0			2
							13	9									
11	3420	X	2984	-0-	-436	-0-	120	1	2855	3	Y	8	9	0			1
							9	9									
12	3534	X	3226	-0-	-308	-0-	135	1	3082	3	Y	8	8	0			1
							9	9									
01	3441	X	2636	-0-	-805	-0-	117	1	2512	3	Y	6	6	0			1
							7	9									
02	2940	X	1967	-0-	-973	-0-	80	1	1883	3	Y	4	4	0			1
							4	9									
03	3224	X	1892	-0-	-1332	-0-	81	1	1805	3	Y	5	5	0			1
							6	9									

THOMAS & WOOD WELL #: 12 RRCID -> 222270 COMPL. DATE 07/26/2006 TOTAL DEPTH 9458 PERF. 8098 - 9281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	5077	-0-	-38	-0-	196	1	4850	3	Y	28	24	0			4
							31	9									
11	4980	X	4980	-0-	-0-	-0-	198	1	4707	3	Y	68	66	0			6
							75	9									
12	4960	X	4548	-0-	-412	-0-	189	1	4296	3	Y	57	58	0			5
							63	9									
01	5084	X	4354	-0-	-730	-0-	191	1	4109	3	Y	49	50	0			4
							54	9									
02	4648	X	4058	-0-	-590	-0-	164	1	3841	3	Y	48	44	0			8
							53	9									
03	5146	X	4784	-0-	-362	-0-	202	1	4519	3	Y	57	56	0			9
							63	9									

DONALD, F.H. WELL #: 11 RRCID -> 222460 COMPL. DATE 08/16/2006 TOTAL DEPTH 9550 PERF. 8406 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	2807	-0-	-1440	-0-	97	1	2710	3	Y	-0-					-0-
11	4110	X	3774	-0-	-336	-0-	130	1	3644	3	Y	-0-					-0-
12	4247	X	1849	-0-	-2398	-0-	65	1	1784	3	Y	-0-					-0-
01	2821	X	2682	-0-	-139	-0-	93	1	2589	3	Y	-0-					-0-
02	3528	X	2234	-0-	-1294	-0-	79	1	2155	3	Y	-0-					-0-
03	3906	X	2759	-0-	-1147	-0-	99	1	2660	3	Y	-0-					-0-

KYLE, FRED UNIT WELL #: 12 RRCID -> 223622 COMPL. DATE 10/18/2006 TOTAL DEPTH 9523 PERF. 8424 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	8177	-0-	-193	-0-	278	1	7756	3	Y	130	104	0	25	1	17
							143	9									
11	8100	X	7830	-0-	-270	-0-	265	1	7408	3	Y	143	96	0	46	1	18
							157	9									
12	8649	X	7904	-0-	-745	-0-	273	1	7529	3	Y	93	77	0	24	1	10
							102	9									
01	8649	X	7769	-0-	-880	-0-	264	1	7383	3	Y	111	89	0	21	1	11
							122	9									
02	7336	X	7072	-0-	-264	-0-	240	1	6506	3	Y	296	221	0	50	1	36
							326	9									
03	8122	X	7661	-0-	-461	-0-	263	1	7060	3	Y	307	248	0	57	1	38
							338	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128

BROWN, J. C. WELL #: 15 RRCID -> 224010 COMPL. DATE 10/05/2006 TOTAL DEPTH 9550 PERF. 8428 - 9287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5255	-0-	-573	-0-	178	1	4959	3	Y	107	80	0	20	1	14
							118	9									
11	5640	X	4883	-0-	-757	-0-	165	1	4595	3	Y	112	75	0	37	1	14
							123	9									
12	5890	X	5348	-0-	-542	-0-	186	1	5110	3	Y	47	42	0	14	1	5
							52	9									
01	5890	X	5323	-0-	-567	-0-	182	1	5079	3	Y	56	45	0	10	1	6
							62	9									
02	4732	X	4438	-0-	-294	-0-	152	1	4134	3	Y	138	104	0	23	1	17
							152	9									
*03	5315	X	5315	-0-	-0-	-0-	185	1	4956	3	Y	158	127	0	29	1	19
							174	9									

THOMAS & WOOD WELL #: 13 RRCID -> 224014 COMPL. DATE 11/08/2006 TOTAL DEPTH 9455 PERF. 8758 - 9275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4100	-0-	-116	-0-	158	1	3932	3	Y	9	9	0			1
							10	9									
11	4080	X	3925	-0-	-155	-0-	158	1	3757	3	Y	9	9	0			1
							10	9									
12	4123	X	3981	-0-	-142	-0-	167	1	3805	3	Y	8	8	0			1
							9	9									
01	4092	X	3897	-0-	-195	-0-	173	1	3716	3	Y	7	7	0			1
							8	9									
02	3696	X	3469	-0-	-227	-0-	142	1	3320	3	Y	6	6	0			1
							7	9									
03	4092	X	3821	-0-	-271	-0-	163	1	3650	3	Y	7	7	0			1
							8	9									

DAVIS, A. L. WELL #: 13 RRCID -> 224646 COMPL. DATE 09/13/2006 TOTAL DEPTH 9560 PERF. 8418 - 9328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3078	-0-	-53	-0-	106	1	2955	3	Y	15	10	0	3	1	2
							17	9									
11	3112	X	3112	-0-	-0-	-0-	107	1	2982	3	Y	21	14	0	6	1	3
							23	9									
12	3211	X	3211	-0-	-0-	-0-	112	1	3090	3	Y	8	8	0	2	1	1
							9	9									
01	3162	X	2632	-0-	-530	-0-	91	1	2531	3	Y	9	7	0	2	1	1
							10	9									
02	3432	X	3432	-0-	-0-	-0-	121	1	3275	3	Y	33	24	0	6	1	4
							36	9									
*03	3692	X	3692	-0-	-0-	-0-	131	1	3525	3	Y	33	27	0	6	1	4
							36	9									

KYLE, FRED UNIT WELL #: 11 RRCID -> 224772 COMPL. DATE 08/30/2006 TOTAL DEPTH 9546 PERF. 8475 - 9346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-					-0-
11	90	N	53	-0-	-37	-0-	2	1	51	3	Y	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	2	1	69	3	Y	4	3	0	1	1	-0-
							4	9									
02	76	N	76	-0-	-0-	-0-	2	1	61	3	Y	12	9	0	2	1	1
							13	9									
*03	64	N	64	-0-	-0-	-0-	2	1	51	3	Y	10	8	0	2	1	1
							11	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
JONES, ELSIE WELL #: 12 RRCID -> 225251 COMPL. DATE 04/04/2006 TOTAL DEPTH 9660 PERF. 8642 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4559	-0-	-990	-0-	176	1	4370	3	Y	12	14	0			2
							13	9									
11	5370	X	4127	-0-	-1243	-0-	166	1	3952	3	Y	8	9	0			1
							9	9									
12	5146	X	3584	-0-	-1562	-0-	151	1	3425	3	Y	7	7	0			1
							8	9									
01	4898	X	3852	-0-	-1046	-0-	171	1	3674	3	Y	6	6	0			1
							7	9									
02	4116	X	3326	-0-	-790	-0-	136	1	3184	3	Y	5	5	0			1
							6	9									
03	4557	X	3605	-0-	-952	-0-	154	1	3444	3	Y	6	6	0			1
							7	9									

DAVIS, A. L. WELL #: 15 RRCID -> 226273 COMPL. DATE 01/18/2007 TOTAL DEPTH 9600 PERF. 9164 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6128	X	6128	-0-	-0-	-0-	208	1	5801	3	Y	108	90	0	21	1	14
							119	9									
11	5790	X	5556	-0-	-234	-0-	189	1	5284	3	Y	75	50	0	30	1	9
							83	9									
12	6045	X	5155	-0-	-890	-0-	180	1	4945	3	Y	27	25	0	8	1	3
							30	9									
01	6138	X	5200	-0-	-938	-0-	179	1	4986	3	Y	32	26	0	6	1	3
							35	9									
02	4896	X	4896	-0-	-0-	-0-	171	1	4626	3	Y	90	67	0	15	1	11
							99	9									
03	5363	X	4668	-0-	-695	-0-	165	1	4413	3	Y	82	68	0	15	1	10
							90	9									

KYLE, FRED UNIT WELL #: 13 RRCID -> 228262 COMPL. DATE 01/23/2007 TOTAL DEPTH 9542 PERF. 8458 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	10066	-0-	-164	-0-	346	1	9672	3	Y	44	36	0	8	1	6
							48	9									
11	9900	X	8952	-0-	-948	-0-	308	1	8609	3	Y	32	22	0	12	1	4
							35	9									
12	10850	X	8910	-0-	-1940	-0-	312	1	8585	3	Y	12	11	0	4	1	1
							13	9									
01	10850	X	8880	-0-	-1970	-0-	306	1	8557	3	Y	15	12	0	3	1	1
							17	9									
02	9240	X	7890	-0-	-1350	-0-	279	1	7567	3	Y	40	29	0	7	1	5
							44	9									
03	10075	X	8588	-0-	-1487	-0-	307	1	8237	3	Y	40	33	0	7	1	5
							44	9									

CARTHAGE GU 2 ROSS WELL #: 12 RRCID -> 230445 COMPL. DATE 05/18/2007 TOTAL DEPTH 9500 PERF. 8369 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3445	-0-	-337	-0-	119	1	3313	3	Y	12	10	0	2	1	2
							13	9									
11	3660	X	3649	-0-	-11	-0-	125	1	3496	3	Y	25	17	0	7	1	3
							28	9									
12	3968	X	3019	-0-	-949	-0-	105	1	2904	3	Y	9	8	0	3	1	1
							10	9									
01	3968	X	3082	-0-	-886	-0-	106	1	2964	3	Y	11	9	0	2	1	1
							12	9									
02	3864	X	3141	-0-	-723	-0-	110	1	2994	3	Y	34	25	0	6	1	4
							37	9									
03	3782	X	3368	-0-	-414	-0-	120	1	3211	3	Y	34	28	0	6	1	4
							37	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
PIRKLE, L.H. "C" WELL #: 14 RRCID -> 232148 COMPL. DATE 09/18/2007 TOTAL DEPTH 9745 PERF. 8428 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3181	-0-	-973	-0-	110	1	3060	3	Y	10	8	0	2	1	1
							11	9									
11	4020	X	3468	-0-	-552	-0-	120	1	3338	3	Y	9	6	0	3	1	1
							10	9									
12	4154	X	3443	-0-	-711	-0-	117	1	3223	3	Y	94	66	0	19	1	10
							103	9									
01	4358	X	4358	-0-	-0-	-0-	145	1	4053	3	Y	145	114	0	27	1	14
							160	9									
02	4193	X	4193	-0-	-0-	-0-	134	1	3628	3	Y	392	292	0	66	1	48
							431	9									
*03	4052	X	4052	-0-	-0-	-0-	131	1	3522	3	Y	363	299	0	67	1	45
							399	9									

BANKS, W. R. WELL #: 11 RRCID -> 239378 COMPL. DATE 07/24/2008 TOTAL DEPTH 9539 PERF. 8571 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3535	X	3535	-0-	-0-	-0-	120	1	3346	3	Y	63	51	0	12	1	8
							69	9									
11	3797	X	3797	-0-	-0-	-0-	129	1	3610	3	Y	53	35	0	19	1	7
							58	9									
12	3100	X	2406	-0-	-694	-0-	84	1	2311	3	Y	10	12	0	4	1	1
							11	9									
01	3396	X	3396	-0-	-0-	-0-	117	1	3259	3	Y	18	14	0	3	1	2
							20	9									
02	3640	X	2802	-0-	-838	-0-	98	1	2657	3	Y	43	33	0	7	1	5
							47	9									
03	3937	X	2916	-0-	-1021	-0-	103	1	2766	3	Y	43	35	0	8	1	5
							47	9									

DONALD, F.H. WELL #: 12 RRCID -> 239859 COMPL. DATE 07/06/2008 TOTAL DEPTH 9435 PERF. 8429 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6338	X	6338	-0-	-0-	-0-	213	1	5957	3	Y	153	136	0	29	1	20
							168	9									
11	6071	X	6071	-0-	-0-	-0-	208	1	5798	3	Y	59	40	0	32	1	7
							65	9									
12	5780	X	5780	-0-	-0-	-0-	202	1	5554	3	Y	22	20	0	7	1	2
							24	9									
01	5736	X	5736	-0-	-0-	-0-	197	1	5510	3	Y	26	21	0	5	1	2
							29	9									
02	5656	X	5367	-0-	-289	-0-	188	1	5100	3	Y	72	53	0	12	1	9
							79	9									
03	6262	X	5929	-0-	-333	-0-	211	1	5635	3	Y	75	61	0	14	1	9
							83	9									

KYLE, FRED UNIT WELL #: 14 RRCID -> 240110 COMPL. DATE 07/18/2008 TOTAL DEPTH 9563 PERF. 8430 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3818	-0-	-615	-0-	132	1	3686	3	Y	-0-					-0-
11	4290	X	3605	-0-	-685	-0-	124	1	3481	3	Y	-0-					-0-
12	4433	X	3620	-0-	-813	-0-	127	1	3493	3	Y	-0-					-0-
01	7795	X	7795	-0-	-0-	-0-	269	1	7526	3	Y	-0-					-0-
02	7338	X	7338	-0-	-0-	-0-	261	1	7077	3	Y	-0-					-0-
*03	8027	X	8027	-0-	-0-	-0-	289	1	7738	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
THOMAS & WOOD WELL #: 15 RRCID -> 240594 COMPL. DATE 08/15/2008 TOTAL DEPTH 9475 PERF. 8401 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4002	-0-	-214	-0-	147 220	1 9	3635	3	Y	200	201	0			27
11	4080	X	3840	-0-	-240	-0-	148 168	1 9	3524	3	Y	153	167	0			13
12	4216	X	3732	-0-	-484	-0-	151 151	1 9	3430	3	Y	137	138	0			12
01	3999	X	3571	-0-	-428	-0-	154 128	1 9	3289	3	Y	116	118	0			10
02	3515	X	3515	-0-	-0-	-0-	140 114	1 9	3261	3	Y	104	97	0			17
*03	3921	X	3921	-0-	-0-	-0-	161 132	1 9	3628	3	Y	120	119	0			18

DAVIS, A. L. WELL #: 16 RRCID -> 241988 COMPL. DATE 05/30/2008 TOTAL DEPTH 8774 PERF. 8417 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6965	X	6965	-0-	-0-	-0-	234 185	1 9	6546	3	Y	168	144	0	32	1	22
11	6690	X	6401	-0-	-289	-0-	218 92	1 9	6091	3	Y	84	56	0	39	1	11
12	6913	X	6138	-0-	-775	-0-	214 32	1 9	5892	3	Y	29	28	0	9	1	3
01	6913	X	6102	-0-	-811	-0-	210 41	1 9	5851	3	Y	37	29	0	7	1	4
02	5880	X	5439	-0-	-441	-0-	190 106	1 9	5143	3	Y	96	72	0	16	1	12
03	6510	X	5943	-0-	-567	-0-	210 111	1 9	5622	3	Y	101	82	0	19	1	12

BROWN, J. C. WELL #: 17 RRCID -> 245364 COMPL. DATE 08/29/2008 TOTAL DEPTH 9537 PERF. 8612 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6535	X	6535	-0-	-0-	-0-	217 242	1 9	6076	3	Y	220	171	0	42	1	29
11	6000	X	5705	-0-	-295	-0-	189 243	1 9	5273	3	Y	221	148	0	74	1	28
12	6696	X	5422	-0-	-1274	-0-	187 88	1 9	5147	3	Y	80	75	0	25	1	8
01	6696	X	5138	-0-	-1558	-0-	174 102	1 9	4862	3	Y	93	75	0	17	1	9
02	5236	X	4642	-0-	-594	-0-	156 268	1 9	4218	3	Y	244	182	0	41	1	30
03	5797	X	5213	-0-	-584	-0-	177 287	1 9	4749	3	Y	261	211	0	48	1	32

OWNES, NELLIE WELL #: 14 RRCID -> 252517 COMPL. DATE 01/22/2008 TOTAL DEPTH 9596 PERF. 8448 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6522	-0-	-887	-0-	220 163	1 9	6139	3	Y	148	123	0	28	1	20
11	7170	X	5602	-0-	-1568	-0-	191 86	1 9	5325	3	Y	78	52	0	36	1	10
12	7099	X	5949	-0-	-1150	-0-	207 33	1 9	5709	3	Y	30	28	0	9	1	3
01	6634	X	5610	-0-	-1024	-0-	193 41	1 9	5376	3	Y	37	29	0	7	1	4
02	5992	X	5077	-0-	-915	-0-	177 106	1 9	4794	3	Y	96	72	0	16	1	12
03	6510	X	5910	-0-	-600	-0-	208 118	1 9	5584	3	Y	107	86	0	20	1	13

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
BS BRODERICK GU 2 WELL #: 5H RRCID -> 257855 COMPL. DATE 02/16/2011 TOTAL DEPTH 9003 PERF. 9640 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	15810	X	14854	-0-	-956	-0-	699	1	13976	2	Y	163					242
							179	9									
11	15340	X	15340	-0-	-0-	-0-	719	1	14388	2	Y	212	221	0			233
							233	9									
12	14942	X	12897	-0-	-2045	-0-	608	1	12153	2	Y	124	179	0			178
							136	9									
01	14849	X	13436	-0-	-1413	-0-	636	1	12719	2	Y	74	201	0			51
							81	9									
02	12096	X	11453	-0-	-643	-0-	524	1	10486	2	Y	403	210	0			244
							443	9									
03	13392	X	11647	-0-	-1745	-0-	539	1	10790	2	Y	289	454	0			79
							318	9									

BESS SMITH BRODERICK GU 2 WELL #: 4H RRCID -> 260819 COMPL. DATE 02/10/2011 TOTAL DEPTH 9105 PERF.10050 - 14061

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	19499	X	16761	-0-	-2738	-0-	791	1	15830	2	Y	127					188
							140	9									
11	18870	X	17516	-0-	-1354	-0-	826	1	16508	2	Y	165	172	0			181
							182	9									
12	18445	X	14662	-0-	-3783	-0-	696	1	13914	2	Y	47	140	0			88
							52	9									
01	17887	X	16661	-0-	-1226	-0-	793	1	15861	2	Y	6	90	0			4
							7	9									
02	14336	X	13622	-0-	-714	-0-	647	1	12939	2	Y	33	17	0			20
							36	9									
03	15872	X	14891	-0-	-981	-0-	708	1	14155	2	Y	25	38	0			7
							28	9									

FOREST OIL CORPORATION 275740
FIELDS, C.W. GAS UNIT WELL #: 1 RRCID -> 214956 COMPL. DATE 08/05/2005 TOTAL DEPTH 9725 PERF. 8734 - 9554

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	4513	X	4513	-0-	-0-	-0-	896	1	3560	2	N	52	179	1			92
							57	9									
11	2223	X	2223	-0-	-0-	-0-	486	1	1681	2	N	51					143
							56	9									
12	1848	X	1848	-0-	-0-	-0-	506	1	1284	2	N	53					196
							58	9									
01	2469	X	2469	-0-	-0-	-0-	630	1	1784	2	N	50					246
							55	9									
02	2946	X	2946	-0-	-0-	-0-	505	1	2394	2	N	43	179	1			110
							47	9									
03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					110

KNIGHT, L. G. GAS UNIT WELL #: 1 RRCID -> 267447 COMPL. DATE 09/29/2012 TOTAL DEPTH 9675 PERF. 8765 - 9588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
09	0		165	-0-	165	165	158	2	7	9	N	6	1	8			5
10	0		2408	-0-	2408	2573	450	1	1895	2	N	57					62
							63	9									
11	0	W	6566	-0-	6566	9139	718	1	5730	2	N	107					169
							118	9									
12	0	W	5702	-0-	5702	14841	750	1	4835	2	N	106	158	1			117
							117	9									
01	0	W	5297	-0-	5297	20138	733	1	4530	2	N	31					148
							34	9									
02	0	W	3384	-0-	3384	23522	700	1	2633	2	N	46					194
							51	9									
03	0	W	4123	-0-	4123	27645	775	1	3285	2	N	57	174	1			77
							63	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTSON OIL COMPANY 278563
MAURITZEN GAS UNIT WELL #: 2 RRCID -> 257389 COMPL. DATE 06/14/2010 TOTAL DEPTH 9855 PERF. 8984 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	6540	-0-	-1675	-0-	389 125	1 9	6026	2	N	114	194	1			169
11	7860	X	7169	-0-	-691	-0-	413 123	1 9	6633	2	N	112					281
12	8060	X	6737	-0-	-1323	-0-	506 95	1 9	6136	2	N	86	192	1			175
01	7750	X	6965	-0-	-785	-0-	476 94	1 9	6395	2	N	85					260
02	6384	X	5986	-0-	-398	-0-	357 138	1 9	5491	2	N	125	200	1			185
03	7068	X	6522	-0-	-546	-0-	415 153	1 9	5954	2	N	139	195	1			129

GARRISON OPERATING, L.L.C. 295851
SEPAUGH WELL #: 1 RRCID -> 140168 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8680 - 9476

10	1178	N	1052	-0-	-126	-0-	1052	2			N	-0-					200
11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					200
12	930	N	883	-0-	-47	-0-	883	2			N	-0-					200
01	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					200
02	812	N	600	-0-	-212	-0-	600	2			N	-0-					200
*03	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					200

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 8 RRCID -> 096677 COMPL. DATE 11/25/1981 TOTAL DEPTH 9800 PERF. 8383 - 9695

10	1705	N	208	-0-	-1497	-0-	23	1	185	2	N	-0-					-0-
11	1876	N	1876	-0-	-0-	-0-	179	1	1697	2	N	-0-					-0-
12	1744	N	1744	-0-	-0-	-0-	178	1	1566	2	N	-0-					-0-
01	1728	N	1728	-0-	-0-	-0-	154	1	1574	2	N	-0-					-0-
02	1764	N	1529	-0-	-235	-0-	150	1	1379	2	N	-0-					-0-
03	1736	N	1653	-0-	-83	-0-	166	1	1487	2	N	-0-					-0-

BOUNDS, ELLA GAS UNIT WELL #: 2 RRCID -> 110169 COMPL. DATE 05/06/1987 TOTAL DEPTH 9951 PERF. 8507 - 9819

10	3348	X	619	-0-	-2729	-0-	67	1	552	2	N	-0-					-0-
11	3737	X	3737	-0-	-0-	-0-	356	1	3381	2	N	-0-					-0-
12	3507	X	3507	-0-	-0-	-0-	322	1	3185	2	N	-0-					-0-
01	3317	X	3228	-0-	-89	-0-	288	1	2940	2	N	-0-					-0-
02	3500	X	3067	-0-	-433	-0-	301	1	2766	2	N	-0-					-0-
03	3875	X	3437	-0-	-438	-0-	344	1	3093	2	N	-0-					-0-

WIENER, W.B. JR. ET AL WELL #: 2 RRCID -> 126225 COMPL. DATE 12/22/1987 TOTAL DEPTH 9950 PERF. 8530 - 9828

10	2201	N	15	-0-	-2186	-0-	2	1	13	2	N	-0-					-0-
11	2276	N	2276	-0-	-0-	-0-	217	1	2059	2	N	-0-					-0-
12	1425	N	1425	-0-	-0-	-0-	131	1	1294	2	N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	66	1	672	2	N	-0-					-0-
02	2128	N	1067	-0-	-1061	-0-	105	1	962	2	N	-0-					-0-
*03	2991	N	2991	-0-	-0-	-0-	300	1	2691	2	N	-0-					-0-

BOUNDS, ELLA GAS UNIT WELL #: 3 RRCID -> 129887 COMPL. DATE 01/21/1989 TOTAL DEPTH 9950 PERF. 8543 - 9850

10	1023	N	388	-0-	-635	-0-	42	1	346	2	N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	121	1	1147	2	N	-0-					-0-
12	1116	N	1008	-0-	-108	-0-	93	1	915	2	N	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	97	1	995	2	N	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	121	1	1109	2	N	-0-					-0-
*03	1510	N	1510	-0-	-0-	-0-	151	1	1359	2	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
BIRD, G.W. GAS UNIT WELL #: 2 RRCID -> 142309 COMPL. DATE 08/12/1992 TOTAL DEPTH 10001 PERF. 8596 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333	N	682	-0-	-651	-0-	34	1	648	2	N	-0-			-0-
11	1487	N	1487	-0-	-0-	-0-	88	1	1399	2	N	-0-			-0-
12	1690	N	1690	-0-	-0-	-0-	101	1	1589	2	N	-0-			-0-
01	1533	N	1533	-0-	-0-	-0-	78	1	1455	2	N	-0-			-0-
02	1567	N	1567	-0-	-0-	-0-	99	1	1468	2	N	-0-			-0-
03	1705	N	1392	-0-	-313	-0-	106	1	1286	2	N	-0-			-0-

DUNAWAY GAS UNIT WELL #: 12 RRCID -> 158913 COMPL. DATE 07/13/2004 TOTAL DEPTH 9850 PERF. 8386 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	137	-0-	-297	-0-	7	1	130	2	N	-0-			-0-
11	1220	N	1220	-0-	-0-	-0-	54	1	1166	2	N	-0-			-0-
12	1362	N	1362	-0-	-0-	-0-	70	1	1292	2	N	-0-			-0-
01	1233	N	1233	-0-	-0-	-0-	61	1	1172	2	N	-0-			-0-
02	1182	N	1182	-0-	-0-	-0-	58	1	1124	2	N	-0-			-0-
*03	1387	N	1387	-0-	-0-	-0-	84	1	1303	2	N	-0-			-0-

ELLIS WELL #: 1 RRCID -> 158980 COMPL. DATE 09/28/2004 TOTAL DEPTH 9900 PERF. 8486 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNAWAY GAS UNIT WELL #: 14 RRCID -> 162115 COMPL. DATE 01/02/1997 TOTAL DEPTH 10000 PERF. 8376 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953	N	692	-0-	-1261	-0-	41	1	651	2	N	-0-			-0-
11	2036	N	2036	-0-	-0-	-0-	73	1	1963	2	N	-0-			-0-
12	2086	N	2086	-0-	-0-	-0-	74	1	2012	2	N	-0-			-0-
01	2090	N	2090	-0-	-0-	-0-	81	1	2009	2	N	-0-			-0-
02	1904	N	1899	-0-	-5	-0-	66	1	1833	2	N	-0-			-0-
03	2077	N	1971	-0-	-106	-0-	71	1	1900	2	N	-0-			-0-

DUNAWAY GAS UNIT WELL #: 15 RRCID -> 166100 COMPL. DATE 11/04/1997 TOTAL DEPTH 9850 PERF. 8484 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					N	-0-			-0-
11	752	N	752	-0-	-0-	-0-	72	1	680	2	N	-0-			-0-
12	3100	N	5075	-0-	1975	1975	518	1	4557	2	N	-0-			-0-
01	3100	N	4471	-0-	1371	3346	399	1	4072	2	N	-0-			-0-
02	2800	N	3466	-0-	666	4012	340	1	3126	2	N	-0-			-0-
*03	6465	X	2453	-0-	-4012	-0-	246	1	2207	2	N	-0-			-0-

DUNAWAY GAS UNIT WELL #: 17 RRCID -> 167870 COMPL. DATE 03/05/1998 TOTAL DEPTH 9900 PERF. 9681 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2480	N	1087	-0-	-1393	-0-	57	1	1030	2	N	-0-			-0-
11	2631	N	2631	-0-	-0-	-0-	117	1	2514	2	N	-0-			-0-
12	2510	N	2510	-0-	-0-	-0-	129	1	2381	2	N	-0-			-0-
01	2282	N	2282	-0-	-0-	-0-	112	1	2170	2	N	-0-			-0-
02	2464	N	2170	-0-	-294	-0-	106	1	2064	2	N	-0-			-0-
*03	2522	N	2522	-0-	-0-	-0-	153	1	2369	2	N	-0-			-0-

PANOLA DEVELOPMENT COMPANY WELL #: 10 RRCID -> 213702 COMPL. DATE 06/29/2005 TOTAL DEPTH 9856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4030	X	1310	-0-	-2720	-0-	1310	2			N	-0-			-0-
11	4088	X	4088	-0-	-0-	-0-	4088	2			N	-0-			-0-
12	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-			-0-
01	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-			-0-
02	3780	X	3260	-0-	-520	-0-	3260	2			N	-0-			-0-
03	4185	X	3543	-0-	-642	-0-	42	1	3501	2	N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
PANOLA DEVELOPMENT COMPANY WELL #: 9 RRCID -> 214716 COMPL. DATE 08/20/2005 TOTAL DEPTH 9838 PERF. 8481 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2790	X	319	-0-	-2471	-0-	319	2			N	-0-			-0-
11	2580	X	2444	-0-	-136	-0-	2444	2			N	-0-			-0-
12	2356	X	2200	-0-	-156	-0-	2200	2			N	-0-			-0-
01	2263	X	2135	-0-	-128	-0-	2135	2			N	-0-			-0-
02	2268	X	1971	-0-	-297	-0-	1971	2			N	-0-			-0-
03	2511	X	2153	-0-	-358	-0-	26	1	2127	2	N	-0-			-0-

DUNAWAY GAS UNIT WELL #: 16 RRCID -> 217304 COMPL. DATE 10/04/2005 TOTAL DEPTH 9727 PERF. 8323 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4123	X	1453	-0-	-2670	-0-	1453	2			N	-0-			-0-
11	3270	X	2306	-0-	-964	-0-	2306	2			N	-0-			-0-
12	3379	X	2869	-0-	-510	-0-	2869	2			N	-0-			-0-
01	3379	X	2983	-0-	-396	-0-	2983	2			N	-0-			-0-
02	3052	X	3022	-0-	-30	-0-	3022	2			N	-0-			-0-
03	2883	X	2659	-0-	-224	-0-	32	1	2627	2	N	-0-			-0-

WIENER, W.B. JR. ET AL WELL #: 3 RRCID -> 231360 COMPL. DATE 05/01/2007 TOTAL DEPTH 10120 PERF. 8638 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4557	X	880	-0-	-3677	-0-	43	1	837	2	N	-0-			-0-
11	5218	X	5218	-0-	-0-	-0-	310	1	4908	2	N	-0-			-0-
12	4958	X	4958	-0-	-0-	-0-	296	1	4662	2	N	-0-			-0-
01	4774	X	4591	-0-	-183	-0-	232	1	4359	2	N	-0-			-0-
02	4872	X	4095	-0-	-777	-0-	258	1	3837	2	N	-0-			-0-
03	5394	X	4452	-0-	-942	-0-	340	1	4112	2	N	-0-			-0-

BIRD, G.W. GAS UNIT WELL #: 3 RRCID -> 232198 COMPL. DATE 08/23/2007 TOTAL DEPTH 9992 PERF. 8586 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4278	X	798	-0-	-3480	-0-	39	1	759	2	N	-0-			-0-
11	3981	X	3981	-0-	-0-	-0-	236	1	3745	2	N	-0-			-0-
12	3720	X	3551	-0-	-169	-0-	212	1	3339	2	N	-0-			-0-
01	3689	X	3297	-0-	-392	-0-	167	1	3130	2	N	-0-			-0-
02	3724	X	2934	-0-	-790	-0-	185	1	2749	2	N	-0-			-0-
03	4123	X	3028	-0-	-1095	-0-	231	1	2797	2	N	-0-			-0-

PANOLA DEVELOPMENT COMPANY WELL #: 11P RRCID -> 232216 COMPL. DATE 08/20/2007 TOTAL DEPTH 9800 PERF. 8546 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6386	X	2491	-0-	-3895	-0-	2491	2			N	-0-			-0-
11	6689	X	6689	-0-	-0-	-0-	6689	2			N	-0-			-0-
12	6161	X	6161	-0-	-0-	-0-	6161	2			N	-0-			-0-
01	5983	X	5920	-0-	-63	-0-	5920	2			N	-0-			-0-
02	6244	X	5218	-0-	-1026	-0-	5218	2			N	-0-			-0-
03	6913	X	5636	-0-	-1277	-0-	67	1	5569	2	N	-0-			-0-

WIENER, W.B. JR. ET AL WELL #: 4 RRCID -> 261479 COMPL. DATE 04/07/2011 TOTAL DEPTH 10014 PERF. 9831 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4557	X	1835	-0-	-2722	-0-	1835	2			N	-0-			-0-
11	4140	X	4007	-0-	-133	-0-	4007	2			N	-0-			-0-
12	4185	X	3469	-0-	-716	-0-	3469	2			N	-0-			-0-
01	4185	X	3960	-0-	-225	-0-	3960	2			N	-0-			-0-
02	3752	X	3420	-0-	-332	-0-	3420	2			N	-0-			-0-
03	4154	X	3551	-0-	-603	-0-	42	1	3509	2	N	-0-			-0-

PANOLA DEVELOPMENT COMPANY WELL #: 12 RRCID -> 261808 COMPL. DATE 04/05/2011 TOTAL DEPTH 9906 PERF. 9668 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3162	X	1077	-0-	-2085	-0-	1077	2			N	-0-			-0-
11	2940	X	2700	-0-	-240	-0-	2700	2			N	-0-			-0-
12	3038	X	2553	-0-	-485	-0-	2553	2			N	-0-			-0-
01	2945	X	2624	-0-	-321	-0-	2624	2			N	-0-			-0-
02	2520	X	2465	-0-	-55	-0-	2465	2			N	-0-			-0-
03	2790	X	2624	-0-	-166	-0-	31	1	2593	2	N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRIGSBY PETROLEUM INC. 334135
DAVIS, S. L. WELL #: 2 RRCID -> 186992 COMPL. DATE 12/27/2001 TOTAL DEPTH 9700 PERF. 8679 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, S. L. WELL #: 3 RRCID -> 200746 COMPL. DATE 01/02/2004 TOTAL DEPTH 9800 PERF. 8583 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2245	N	2245	-0-	-0-	-0-	2226	2	19	9	N	17					144
11	2412	N	2412	-0-	-0-	-0-	2383	2	29	9	N	26					170
12	2665	N	2665	-0-	-0-	-0-	2630	2	35	9	N	32					202
01	2877	N	2877	-0-	-0-	-0-	2865	2	12	9	N	11	187	1			26
02	2312	N	2312	-0-	-0-	-0-	2220	2	92	9	N	84					110
*03	3064	N	3064	-0-	-0-	-0-	3038	2	26	9	N	24					134

DAVIS, S. L. WELL #: 4 RRCID -> 207600 COMPL. DATE 01/08/2005 TOTAL DEPTH 9790 PERF. 8709 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4131	X	4131	-0-	-0-	-0-	4090	2	41	9	N	37					85
11	3750	X	3554	-0-	-196	-0-	3522	2	32	9	N	29					114
12	3720	X	3373	-0-	-347	-0-	3373	2			N	-0-					114
01	4123	X	3932	-0-	-191	-0-	3881	2	51	9	N	46					160
02	3724	X	3523	-0-	-201	-0-	3475	2	48	9	N	44					204
03	4123	X	3881	-0-	-242	-0-	3831	2	50	9	N	45	189	1			60

DAVIS, S.L. WELL #: 5 RRCID -> 263996 COMPL. DATE 12/13/2011 TOTAL DEPTH 9850 PERF. 8608 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7540	X	7540	-0-	-0-	-0-	7430	2	110	9	N	100					155
11	6028	X	6028	-0-	-0-	-0-	5929	2	99	9	N	90	183	1			62
12	5263	X	5263	-0-	-0-	-0-	5172	2	91	9	N	83					145
01	7533	X	4174	-0-	-3359	-0-	4088	2	86	9	N	78	190	1			33
02	4561	X	4561	-0-	-0-	-0-	4509	2	52	9	N	47					80
*03	4076	X	4076	-0-	-0-	-0-	4007	2	69	9	N	63					143

HWY 79 N ENTERPRISE L.L.C. 341593
SHAW GAS UNIT WELL #: 1 RRCID -> 086575 COMPL. DATE 09/22/2001 TOTAL DEPTH 10100 PERF. 5630 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
DUNAWAY WELL #: 5 RRCID -> 193081 COMPL. DATE 01/17/2003 TOTAL DEPTH 9950 PERF. 8408 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC 423834
REED ESTATE UNIT WELL #: 1 RRCID -> 091209 COMPL. DATE 08/05/1980 TOTAL DEPTH 9700 PERF. 9509 - 9571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1388	N	1388	-0-	-0-	-0-	197	1	1111	2	N	73	91	1			45
							80	9									
11	1380	N	1329	-0-	-51	-0-	179	1	1082	2	N	62					107
							68	9									
12	1378	N	1378	-0-	-0-	-0-	192	1	1120	2	N	60	149	1	1	8	17
							66	9									
01	1395	N	1330	-0-	-65	-0-	197	1	1046	2	N	79	1	8			95
							87	9									
02	1232	N	1155	-0-	-77	-0-	179	1	932	2	N	40	1	8			134
							44	9									
03	1364	N	1319	-0-	-45	-0-	201	1	1089	2	N	26					160
							29	9									

REED ESTATE UNIT WELL #: 2 RRCID -> 117004 COMPL. DATE 04/17/1985 TOTAL DEPTH 10203 PERF. 8637 - 9605

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MOSS, W. S. ESTATE WELL #: 4 RRCID -> 208277 COMPL. DATE 01/11/2005 TOTAL DEPTH 9870 PERF. 8774 - 9582

10	1054	X	839	-0-	-215	-0-	830	2	9	9	Y	8	16	1	1	8	10
11	930	X	806	-0-	-124	-0-	791	2	15	9	Y	14	16	1	1	8	7
12	1047	X	1047	-0-	-0-	-0-	1043	2	4	9	Y	4	1	8			10
01	1038	X	1038	-0-	-0-	-0-	1016	2	22	9	Y	20	16	1	1	8	13
02	915	X	915	-0-	-0-	-0-	900	2	15	9	Y	14	16	1	1	8	10
03	1054	X	864	-0-	-190	-0-	850	2	14	9	Y	13	15	1			8

MOSS, W. S. ESTATE WELL #: 3 RRCID -> 208301 COMPL. DATE 02/09/2005 TOTAL DEPTH 9740 PERF. 8726 - 9528

10	2573	X	2047	-0-	-526	-0-	2004	2	43	9	Y	39	68	1	3	8	47
11	2490	X	2171	-0-	-319	-0-	2109	2	62	9	Y	56	69	1	3	8	31
12	2294	X	2129	-0-	-165	-0-	2106	2	23	9	Y	21	7	8			45
01	2293	X	2293	-0-	-0-	-0-	2170	2	123	9	Y	112	87	1	3	8	67
02	2047	X	2047	-0-	-0-	-0-	1953	2	94	9	Y	85	93	1	8	8	51
03	2232	X	2181	-0-	-51	-0-	2098	2	83	9	Y	75	92	1			34

MOSS, W. S. ESTATE WELL #: 2 RRCID -> 210011 COMPL. DATE 03/31/2005 TOTAL DEPTH 9658 PERF. 8728 - 9545

10	3593	X	3593	-0-	-0-	-0-	3576	2	17	9	Y	15	26	1	1	8	13
11	3423	X	3423	-0-	-0-	-0-	3399	2	24	9	Y	22	27	1	1	8	7
12	3472	X	2837	-0-	-635	-0-	2836	2	1	9	Y	1	1	8			7
01	3596	X	2843	-0-	-753	-0-	2832	2	11	9	Y	10	8	1			9
02	2531	X	2531	-0-	-0-	-0-	2522	2	9	9	Y	8	8	1	1	8	8
03	3596	X	2682	-0-	-914	-0-	2675	2	7	9	Y	6	8	1			6

MOSS, W. S. ESTATE WELL #: 5 RRCID -> 217210 COMPL. DATE 08/16/2005 TOTAL DEPTH 9705 PERF. 8719 - 9538

10	3224	X	2562	-0-	-662	-0-	2555	2	7	9	Y	6	10	1			5
11	2910	X	2421	-0-	-489	-0-	2413	2	8	9	Y	7	9	1			3
12	3007	X	2814	-0-	-193	-0-	2810	2	4	9	Y	4	1	8			6
01	2821	X	2680	-0-	-141	-0-	2661	2	19	9	Y	17	13	1	1	8	9
02	2419	X	2419	-0-	-0-	-0-	2405	2	14	9	Y	13	15	1	1	8	6
03	2821	X	2758	-0-	-63	-0-	2744	2	14	9	Y	13	16	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BELL, MILES WELL #: 4 RRCID -> 217767 COMPL. DATE 11/17/2005 TOTAL DEPTH 9720 PERF. 8220 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	1099	-0-	-2280	-0-	1095	2	4	9	N	4	161	1			28
11	3180	X	2658	-0-	-522	-0-	2625	2	33	9	N	30					58
12	3286	X	3099	-0-	-187	-0-	3048	2	51	9	N	46					104
01	3286	X	3237	-0-	-49	-0-	3193	2	44	9	N	40					144
*02	2752	X	2752	-0-	-0-	-0-	2712	2	40	9	N	36					180
*03	2794	X	2794	-0-	-0-	-0-	2761	2	33	9	N	30					210

MOSS, W. S. ESTATE WELL #: 6 RRCID -> 218368 COMPL. DATE 12/17/2005 TOTAL DEPTH 9700 PERF. 8660 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1966	-0-	-576	-0-	1932	2	34	9	Y	31	54	1	2	8	32
11	2340	X	2088	-0-	-252	-0-	2040	2	48	9	Y	44	53	1	3	8	20
12	2294	X	2223	-0-	-71	-0-	2213	2	10	9	Y	9	2	8			27
01	2263	X	2262	-0-	-1	-0-	2212	2	50	9	Y	45	35	1	1	8	36
02	1893	X	1893	-0-	-0-	-0-	1863	2	30	9	Y	27	31	1	2	8	30
03	2232	X	2162	-0-	-70	-0-	2130	2	32	9	Y	29	35	1			24

MOSS, W. S. ESTATE WELL #: 7 RRCID -> 221053 COMPL. DATE 04/27/2006 TOTAL DEPTH 9700 PERF. 8613 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1635	-0-	-225	-0-	1627	2	8	9	Y	7	11	1			7
11	1740	X	1548	-0-	-192	-0-	1539	2	9	9	Y	8	10	1	1	8	4
12	1705	X	1579	-0-	-126	-0-	1576	2	3	9	Y	3	1	8			6
01	1705	X	1516	-0-	-189	-0-	1496	2	20	9	Y	18	13	1	1	8	10
02	1395	X	1395	-0-	-0-	-0-	1384	2	11	9	Y	10	12	1	1	8	7
03	1643	X	1513	-0-	-130	-0-	1502	2	11	9	Y	10	12	1			5

SHAW GAS UNIT WELL #: 3 RRCID -> 222117 COMPL. DATE 07/24/2006 TOTAL DEPTH 10106 PERF. 8821 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1451	-0-	-843	-0-	255	1	1184	2	N	11	1	8			107
							12	9									
11	2165	X	2165	-0-	-0-	-0-	381	1	1670	2	N	104	184	1	2	8	25
							114	9									
12	2077	X	1743	-0-	-334	-0-	310	1	1348	2	N	77	5	8			97
							85	9									
01	2077	X	1748	-0-	-329	-0-	332	1	1404	2	N	11	3	8			105
							12	9									
02	1082	X	1082	-0-	-0-	-0-	215	1	817	2	N	45	3	8			147
							50	9									
03	2232	X	797	-0-	-1435	-0-	146	1	581	2	N	64	183	1	6	8	22
							70	9									

SHAW GAS UNIT WELL #: 1 RRCID -> 222599 COMPL. DATE 10/01/2006 TOTAL DEPTH 10128 PERF. 8864 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4186	-0-	-185	-0-	736	1	3422	2	N	25	1	8			104
							28	9									
11	4230	X	4085	-0-	-145	-0-	752	1	3302	2	N	28	7	8			125
							31	9									
12	4340	X	4143	-0-	-197	-0-	773	1	3366	2	N	4	4	8			125
							4	9									
01	4340	X	3924	-0-	-416	-0-	749	1	3173	2	N	2	2	8			125
							2	9									
02	3388	X	3388	-0-	-0-	-0-	706	1	2675	2	N	6	1	8			130
							7	9									
03	4216	X	3386	-0-	-830	-0-	678	1	2706	2	N	2	2	8			130
							2	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
REED ESTATE UNIT WELL #: 3 RRCID -> 222602 COMPL. DATE 09/15/2006 TOTAL DEPTH 10033 PERF. 8698 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3454	-0-		-576		-0-	517	1	2912	2	N	23	157	1	1	8	17
									25	9									
11	3690	X	3296	-0-		-394		-0-	467	1	2828	2	N	1	1	8			17
									1	9									
12	3658	X	2894	-0-		-764		-0-	418	1	2444	2	N	29	4	8			42
									32	9									
01	3782	X	2670	-0-		-1112		-0-	424	1	2244	2	N	2	2	8			42
									2	9									
02	3170	X	3170	-0-		-0-		-0-	505	1	2629	2	N	33	2	8			73
									36	9									
03	3441	X	3375	-0-		-66		-0-	510	1	2759	2	N	96	65	1			104
									106	9									

MOSS, W. S. ESTATE WELL #: 8 RRCID -> 223369 COMPL. DATE 09/09/2006 TOTAL DEPTH 9710 PERF. 8642 - 9464

10	54	N	54	-0-		-0-		-0-	53	2	1	9	Y	1					1
11	81	N	81	-0-		-0-		-0-	80	2	1	9	Y	1	1	1			1
12	124	N	65	-0-		-59		-0-	64	2	1	9	Y	1	1	8			1
01	76	N	76	-0-		-0-		-0-	66	2	10	9	Y	9	7	1			3
02	2	N	2	-0-		-0-		-0-	2	2			Y	-0-	3	1			-0-
03	62	N	-0-	-0-		-62		-0-					Y	-0-					-0-

BELL, C.I. GAS UNIT 1 WELL #: 5 RRCID -> 223737 COMPL. DATE 10/23/2006 TOTAL DEPTH 10240 PERF. 9014 - 10154

10	2356	N	1830	-0-		-526		-0-	548	1	1265	2	Y	15	30	1	1	8	10
									17	9									
11	2100	N	1399	-0-		-701		-0-	467	1	918	2	Y	13	14	1	1	8	8
									14	9									
12	2046	N	1474	-0-		-572		-0-	523	1	951	2	Y	-0-	1	1			7
01	1829	N	1504	-0-		-325		-0-	691	1	811	2	Y	2					9
									2	9									
02	1618	N	1618	-0-		-0-		-0-	671	1	946	2	Y	1	1	1			9
									1	9									
*03	1762	N	1762	-0-		-0-		-0-	569	1	1193	2	Y	-0-	1	1			8

REED ESTATE UNIT WELL #: 4 RRCID -> 224408 COMPL. DATE 11/25/2006 TOTAL DEPTH 10080 PERF. 8686 - 9904

10	4216	X	3320	-0-		-896		-0-	488	1	2752	2	N	73	172	1	1	8	15
									80	9									
11	4080	X	3657	-0-		-423		-0-	516	1	3123	2	N	16	1	8			30
									18	9									
12	3937	X	3733	-0-		-204		-0-	539	1	3148	2	N	42	2	8			70
									46	9									
01	3844	X	3538	-0-		-306		-0-	562	1	2974	2	N	2	2	8			70
									2	9									
02	3253	X	3253	-0-		-0-		-0-	511	1	2663	2	N	72	3	8			139
									79	9									
03	3782	X	3556	-0-		-226		-0-	553	1	2992	2	N	10	134	1			15
									11	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
SHAW GAS UNIT WELL #: 2 RRCID -> 225188 COMPL. DATE 12/16/2006 TOTAL DEPTH 10308 PERF. 8864 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3503	-0-	-496	-0-	619	1	2877	2	N	6	1	8			119
							7	9									
11	3870	X	3252	-0-	-618	-0-	601	1	2640	2	N	10	2	8			127
							11	9									
12	3999	X	3474	-0-	-525	-0-	646	1	2814	2	N	13	1	8			139
							14	9									
01	3503	X	3498	-0-	-5	-0-	664	1	2815	2	N	17	1	8			155
							19	9									
02	3129	X	3129	-0-	-0-	-0-	652	1	2471	2	N	5	1	8			159
							6	9									
03	3503	X	3283	-0-	-220	-0-	655	1	2616	2	N	11	116	1	2	8	52
							12	9									

BELL, C.I. GAS UNIT 1 WELL #: 2 RRCID -> 225278 COMPL. DATE 09/16/2006 TOTAL DEPTH 10220 PERF. 8794 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	232	-0-	-202	-0-	70	1	162	2	Y	-0-					-0-
11	390	N	282	-0-	-108	-0-	95	1	187	2	Y	-0-					-0-
12	310	N	206	-0-	-104	-0-	73	1	133	2	Y	-0-					-0-
01	217	N	105	-0-	-112	-0-	48	1	57	2	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	50	1	70	2	Y	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	90	1	187	2	Y	-0-					-0-

REED ESTATE UNIT WELL #: 5 RRCID -> 226141 COMPL. DATE 01/12/2007 TOTAL DEPTH 10015 PERF. 8562 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6518	-0-	-829	-0-	973	1	5484	2	N	55	105	1	1	8	17
							61	9									
11	7501	X	7501	-0-	-0-	-0-	1058	1	6404	2	N	35	2	8			50
							39	9									
12	7440	X	7345	-0-	-95	-0-	1073	1	6266	2	N	5	2	8			53
							6	9									
01	7440	X	6169	-0-	-1271	-0-	977	1	5172	2	N	18	1	8			70
							20	9									
02	5240	X	5240	-0-	-0-	-0-	841	1	4376	2	N	21	1	8			90
							23	9									
03	7750	X	6514	-0-	-1236	-0-	1002	1	5415	2	N	88	157	1	1	8	20
							97	9									

BIGGS, J.W. WELL #: 1 RRCID -> 226957 COMPL. DATE 12/20/2006 TOTAL DEPTH 10186 PERF. 8986 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	N	2095	-0-	-0-	-0-	2069	2	26	9	N	24	177	1	1	8	53
11	2291	N	2291	-0-	-0-	-0-	2239	2	52	9	N	47	1	8			99
12	2382	N	2382	-0-	-0-	-0-	2359	2	23	9	N	21	3	8			117
01	2643	N	2643	-0-	-0-	-0-	2584	2	59	9	N	54	2	8			169
02	2128	N	1878	-0-	-250	-0-	1846	2	32	9	N	29	1	8			197
03	2387	N	2241	-0-	-146	-0-	2210	2	31	9	N	28	180	1	3	8	42

BELL, C.I. GAS UNIT 1 WELL #: 3 RRCID -> 228335 COMPL. DATE 05/07/2007 TOTAL DEPTH 10284 PERF. 8906 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	265	-0-	-851	-0-	73	1	168	2	Y	22	45	1	1	8	75
							24	9									
11	1080	N	281	-0-	-799	-0-	85	1	168	2	Y	25	28	1	2	8	70
							28	9									
12	992	N	288	-0-	-704	-0-	76	1	138	2	Y	67	70	1	5	8	62
							74	9									
01	279	N	279	-0-	-0-	-0-	89	1	106	2	Y	76	9	8			129
							84	9									
02	247	N	247	-0-	-0-	-0-	75	1	106	2	Y	60	69	1	2	8	118
							66	9									
*03	443	N	443	-0-	-0-	-0-	127	1	268	2	Y	44	99	1	6	8	57
							48	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
REED ESTATE UNIT WELL #: 6 RRCID -> 228394 COMPL. DATE 05/11/2007 TOTAL DEPTH 10085 PERF. 8780 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3300	-0-		-296	-0-		489	1	2756	2	N	50	157	1	1	8	17
									55	9									
11	3450	X	3080	-0-		-370	-0-		436	1	2641	2	N	3	3	8			17
									3	9									
12	3410	X	3216	-0-		-194	-0-		470	1	2743	2	N	3	3	8			17
									3	9									
01	3410	X	3156	-0-		-254	-0-		501	1	2652	2	N	3	3	8			17
									3	9									
02	2258	X	2258	-0-		-0-	-0-		363	1	1893	2	N	2	2	8			17
									2	9									
03	3286	X	2287	-0-		-999	-0-		357	1	1930	2	N	-0-					17

SHAW GAS UNIT WELL #: 4 RRCID -> 229504 COMPL. DATE 05/26/2007 TOTAL DEPTH 10094 PERF. 9055 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3197	-0-		-306	-0-		566	1	2631	2	N	-0-					17
11	3390	X	3194	-0-		-196	-0-		580	1	2546	2	N	62	1	8			78
									68	9									
12	3379	X	3242	-0-		-137	-0-		605	1	2635	2	N	2	2	8			78
									2	9									
01	3355	X	3355	-0-		-0-	-0-		640	1	2713	2	N	2	2	8			78
									2	9									
02	3013	X	3013	-0-		-0-	-0-		623	1	2365	2	N	23	2	8			99
									25	9									
*03	3924	X	3924	-0-		-0-	-0-		785	1	3136	2	N	3	80	1	4	8	18
									3	9									

BELL, C.I. GAS UNIT 1 WELL #: 6 RRCID -> 230562 COMPL. DATE 07/24/2007 TOTAL DEPTH 10250 PERF. 8878 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3091	-0-		-1001	-0-		901	1	2081	2	Y	99	198	1	5	8	76
									109	9									
11	3810	X	2749	-0-		-1061	-0-		892	1	1752	2	Y	95	105	1	8	8	58
									105	9									
12	4526	X	1779	-0-		-2747	-0-		89	1	1632	2	Y	53	55	1	4	8	52
									58	9									
01	4526	X	1026	-0-		-3500	-0-		459	1	538	2	Y	26	3	8			75
									29	9									
02	759	X	759	-0-		-0-	-0-		307	1	434	2	Y	16	19	1	1	8	71
									18	9									
03	3100	X	228	-0-		-2872	-0-		73	1	153	2	Y	2	4	1			69
									2	9									

SHAW GAS UNIT WELL #: 5 RRCID -> 230585 COMPL. DATE 07/22/2007 TOTAL DEPTH 10202 PERF. 9042 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2024	-0-		-394	-0-		358	1	1664	2	N	2	2	8			43
									2	9									
11	2340	X	1715	-0-		-625	-0-		318	1	1396	2	N	1	1	8			43
									1	9									
12	2418	X	1771	-0-		-647	-0-		330	1	1439	2	N	2	2	8			43
									2	9									
01	2015	X	1462	-0-		-553	-0-		278	1	1177	2	N	6	2	8			47
									7	9									
02	1980	X	1980	-0-		-0-	-0-		413	1	1566	2	N	1	1	8			47
									1	9									
*03	2153	X	2153	-0-		-0-	-0-		427	1	1705	2	N	19	4	8			62
									21	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
SHAW GAS UNIT WELL #: 6 RRCID -> 232213 COMPL. DATE 09/13/2007 TOTAL DEPTH 10210 PERF. 9640 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6188	-0-	-446	-0-	1096	1	5092	2	N	-0-					95
11	6420	X	4583	-0-	-1837	-0-	850	1	3733	2	N	-0-					95
12	6510	X	4722	-0-	-1788	-0-	881	1	3841	2	N	-0-					95
01	6355	X	5107	-0-	-1248	-0-	973	1	4123	2	N	10					105
							11	9									
02	2819	X	2819	-0-	-0-	-0-	588	1	2231	2	N	-0-					105
03	6200	X	3955	-0-	-2245	-0-	792	1	3161	2	N	2					107
							2	9									

GENTRY ESTATE GAS UNIT WELL #: 1 RRCID -> 232610 COMPL. DATE 10/11/2007 TOTAL DEPTH 10165 PERF. 8879 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	634	-0-	-451	-0-	113	1	509	2	N	11	1	8			159
							12	9									
11	1128	N	1128	-0-	-0-	-0-	200	1	914	2	N	13					172
							14	9									
12	1271	N	850	-0-	-421	-0-	155	1	684	2	N	10	2	8			180
							11	9									
01	1200	N	1200	-0-	-0-	-0-	248	1	904	2	N	44	185	1	1	8	38
							48	9									
02	1064	N	1046	-0-	-18	-0-	209	1	817	2	N	18	1	8			55
							20	9									
*03	1164	N	1164	-0-	-0-	-0-	226	1	921	2	N	15	2	8			68
							17	9									

REED ESTATE UNIT WELL #: 7 RRCID -> 232925 COMPL. DATE 11/22/2007 TOTAL DEPTH 10226 PERF. 8822 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3874	X	3874	-0-	-0-	-0-	563	1	3171	2	N	127	189	1	1	8	62
							140	9									
11	3720	X	3486	-0-	-234	-0-	494	1	2989	2	N	3	3	8			62
							3	9									
12	3813	X	3735	-0-	-78	-0-	538	1	3143	2	N	49	85	1	3	8	23
							54	9									
01	3875	X	3696	-0-	-179	-0-	581	1	3076	2	N	35	3	8			55
							39	9									
02	3179	X	3179	-0-	-0-	-0-	509	1	2649	2	N	19	2	8			72
							21	9									
03	3875	X	3804	-0-	-71	-0-	593	1	3209	2	N	2	2	8			72
							2	9									

BELL, C.I. GAS UNIT 1 WELL #: 4 RRCID -> 235704 COMPL. DATE 04/07/2008 TOTAL DEPTH 10341 PERF. 9214 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	1963	-0-	-734	-0-	578	1	1333	2	Y	47	94	1	3	8	34
							52	9									
11	2340	N	1713	-0-	-627	-0-	561	1	1102	2	Y	45	49	1	4	8	26
							50	9									
12	2480	N	1762	-0-	-718	-0-	601	1	1095	2	Y	60	63	1	4	8	19
							66	9									
01	2010	N	2010	-0-	-0-	-0-	883	1	1036	2	Y	83	9	8			93
							91	9									
02	2149	N	2149	-0-	-0-	-0-	857	1	1206	2	Y	78	89	1	2	8	80
							86	9									
*03	3011	N	3011	-0-	-0-	-0-	961	1	2009	2	Y	37	83	1	4	8	30
							41	9									

LAZARINE WELL #: 1 RRCID -> 235705 COMPL. DATE 04/09/2008 TOTAL DEPTH 9900 PERF. 9468 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1682	-0-	-147	-0-	1653	2	29	9	N	26					99
11	1710	N	1569	-0-	-141	-0-	1569	2			N	-0-					99
12	1767	N	1617	-0-	-150	-0-	1617	2			N	-0-					99
01	1674	N	1596	-0-	-78	-0-	1590	2	6	9	N	5					104
02	1456	N	1408	-0-	-48	-0-	1408	2			N	-0-					104
03	1612	N	1510	-0-	-102	-0-	1510	2			N	-0-					104

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
SHAW GAS UNIT WELL #: 7 RRCID -> 236084 COMPL. DATE 04/08/2008 TOTAL DEPTH 10161 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	510	-0-	-48	-0-	90	1	420	2	N	-0-					48
11	840	N	635	-0-	-205	-0-	118	1	517	2	N	-0-					48
12	938	N	938	-0-	-0-	-0-	175	1	763	2	N	-0-					48
01	496	N	439	-0-	-57	-0-	84	1	355	2	N	-0-					48
02	783	N	783	-0-	-0-	-0-	163	1	618	2	N	2	2	8			48
							2	9									
*03	1185	N	1185	-0-	-0-	-0-	237	1	948	2	N	-0-					48

REED ESTATE UNIT WELL #: 8 RRCID -> 242127 COMPL. DATE 08/20/2008 TOTAL DEPTH 10180 PERF. 8862 - 9996

10	1302	N	1209	-0-	-93	-0-	175	1	989	2	N	41	1	8			124
							45	9									
11	1230	N	1143	-0-	-87	-0-	156	1	946	2	N	37	143	1	1	8	17
							41	9									
12	1240	N	1238	-0-	-2	-0-	181	1	1055	2	N	2	2	8			17
							2	9									
01	1209	N	1137	-0-	-72	-0-	180	1	954	2	N	3	3	8			17
							3	9									
02	1064	N	996	-0-	-68	-0-	160	1	835	2	N	1	1	8			17
							1	9									
03	1240	N	1212	-0-	-28	-0-	177	1	960	2	N	68					85
							75	9									

REED ESTATE UNIT WELL #: 16 RRCID -> 242131 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 8621 - 9888

10	2325	X	1968	-0-	-357	-0-	290	1	1634	2	N	40					70
							44	9									
11	2220	X	1999	-0-	-221	-0-	272	1	1649	2	N	71	122	1	2	8	17
							78	9									
12	2201	X	1994	-0-	-207	-0-	291	1	1700	2	N	3	3	8			17
							3	9									
01	2170	X	1839	-0-	-331	-0-	282	1	1492	2	N	59	3	8			73
							65	9									
02	1622	X	1622	-0-	-0-	-0-	259	1	1349	2	N	13	1	8			85
							14	9									
03	2077	X	1891	-0-	-186	-0-	292	1	1581	2	N	16	1	8			100
							18	9									

REED ESTATE UNIT WELL #: 17H RRCID -> 260679 COMPL. DATE 11/23/2010 TOTAL DEPTH 9495 PERF. 10137 - 12430

10	24118	X	19687	-0-	-4431	-0-	19466	2	221	9	N	201	194	1	4	8	55
11	22470	X	18594	-0-	-3876	-0-	18386	2	208	9	N	189	169	1	8	8	67
12	23157	X	19471	-0-	-3686	-0-	19221	2	250	9	N	227	200	1	7	8	87
01	22630	X	18902	-0-	-3728	-0-	18676	2	226	9	N	205	193	1	9	8	90
02	17407	X	17407	-0-	-0-	-0-	17148	2	259	9	N	235	194	1	11	8	120
03	19685	X	18661	-0-	-1024	-0-	18481	2	180	9	N	164	195	1	4	8	85

LAZARINE GAS UNIT 3 WELL #: 1H RRCID -> 263964 COMPL. DATE 10/20/2011 TOTAL DEPTH 9515 PERF. 10252 - 13619

10	9176	X	6224	-0-	-2952	-0-	6224	2			N	-0-					60
11	8880	X	6454	-0-	-2426	-0-	6452	2	2	9	N	2					62
12	9176	X	6885	-0-	-2291	-0-	6860	2	25	9	N	23					85
01	8401	X	4773	-0-	-3628	-0-	4743	2	30	9	N	27					112
02	4349	X	4349	-0-	-0-	-0-	4338	2	11	9	N	10					122
03	6882	X	6162	-0-	-720	-0-	6145	2	17	9	N	15					137

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
LAZARINE GAS UNIT 1 WELL #: 2H RRCID -> 265527 COMPL. DATE 01/28/2011 TOTAL DEPTH 9444 PERF.10137 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175646	X	28342	-0-	-147304	-0-	28179	2	163	9	N	148					175
11	169980	X	26528	-0-	-143452	-0-	26470	2	58	9	N	53	190	1			38
12	175646	X	26657	-0-	-148989	-0-	26657	2			N	-0-					38
01	175646	X	27218	-0-	-148428	-0-	27208	2	10	9	N	9					47
02	26124	X	23508	-0-	-2616	-0-	23508	2			N	-0-					47
03	28334	X	21768	-0-	-6566	-0-	21726	2	42	9	N	38					85

RITTER GAS UNIT 1 WELL #: 1H RRCID -> 265868 COMPL. DATE 02/02/2012 TOTAL DEPTH 9628 PERF.10148 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2599	-0-	2599	61137	2575	2	24	9	N	22					99
11	0	W	1985	-0-	1985	63122	1965	2	20	9	N	18					117
12	0	W	1548	-0-	1548	64670	1535	2	13	9	N	12					129
01	66641	X	1971	-0-	-64670	-0-	1954	2	17	9	N	15					144
02	5	X	5	-0-	-0-	-0-	5	2			N	-0-					144
*03	5129	X	5129	-0-	-0-	-0-	5106	2	23	9	N	21					165

LAZARINE GU 2 WELL #: 1HL RRCID -> 267341 COMPL. DATE 08/25/2011 TOTAL DEPTH 9455 PERF.10081 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137330	X	NO RPT	-0-	-137330	-0-					N	NO RPT					-0-
11	132900	X	NO RPT	-0-	-132900	-0-					N	NO RPT					-0-
12	137330	X	NO RPT	-0-	-137330	-0-					N	NO RPT					-0-
01	137330	X	NO RPT	-0-	-137330	-0-					N	NO RPT					-0-
02	124040	X	NO RPT	-0-	-124040	-0-					N	NO RPT					-0-
03	137330	X	24749	-0-	-112581	-0-	24629	2	120	9	N	109					137

IRONWOOD OIL & GAS LLC 426635
PELLHAM G.U. 1 WELL #: 1 RRCID -> 170716 COMPL. DATE 09/15/1998 TOTAL DEPTH 10110 PERF. 8776 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	159	-0-	-213	-0-	5	1	146	2	Y	7	8	1	2	8	5
							8	9									
11	180	N	163	-0-	-17	-0-	5	1	155	2	Y	3	2	8			6
							3	9									
12	140	N	140	-0-	-0-	-0-	5	1	128	2	Y	6	6	1	4	8	2
							7	9									
01	155	N	137	-0-	-18	-0-	4	1	125	2	Y	7	5	8			4
							8	9									
02	167	N	167	-0-	-0-	-0-	6	1	150	2	Y	10	5	8			9
							11	9									
03	155	N	153	-0-	-2	-0-	5	1	140	2	Y	7	6	1	6	8	4
							8	9									

ADAMS G.U. 1 WELL #: 3 RRCID -> 200675 COMPL. DATE 01/23/2004 TOTAL DEPTH 10105 PERF. 8769 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4112	X	4112	-0-	-0-	-0-	152	1	3930	2	Y	27					52
							30	9									
11	3720	X	3410	-0-	-310	-0-	122	1	3273	2	Y	14					66
							15	9									
12	3844	X	3101	-0-	-743	-0-	126	1	2954	2	Y	19	63	1			22
							21	9									
01	3844	X	2713	-0-	-1131	-0-	90	1	2604	2	Y	17					39
							19	9									
02	3668	X	2680	-0-	-988	-0-	77	1	2579	2	Y	22					61
							24	9									
03	4061	X	3484	-0-	-577	-0-	124	1	3347	2	Y	12	64	1			9
							13	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
IRONWOOD OIL & GAS LLC //CONT.// 426635
ADAMS G.U. 1 WELL #: 4 RRCID -> 200857 COMPL. DATE 02/22/2004 TOTAL DEPTH 10148 PERF. 8778 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3333	X	3333	-0-	-0-	-0-	123	1	3186	2	Y	22					41
							24	9									
11	3000	N	3164	-0-	164	164	113	1	3037	2	Y	13					54
							14	9									
12	3100	N	3121	-0-	21	185	127	1	2972	2	Y	20	53	1			21
							22	9									
01	2612	X	2427	-0-	-185	-0-	81	1	2329	2	Y	15					36
							17	9									
02	2968	X	2177	-0-	-791	-0-	63	1	2094	2	Y	18					54
							20	9									
03	3286	X	2672	-0-	-614	-0-	95	1	2566	2	Y	10	54	1			10
							11	9									

PELLHAM G.U. 1 WELL #: 2 RRCID -> 201668 COMPL. DATE 03/11/2004 TOTAL DEPTH 10175 PERF. 8885 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1659	-0-	-728	-0-	50	1	1553	2	Y	51	65	1			26
							56	9									
11	1590	N	1538	-0-	-52	-0-	49	1	1480	2	Y	8					34
							9	9									
12	1998	N	1998	-0-	-0-	-0-	71	1	1893	2	Y	31	61	1			4
							34	9									
01	1792	N	1792	-0-	-0-	-0-	58	1	1714	2	Y	18					22
							20	9									
02	1738	N	1738	-0-	-0-	-0-	60	1	1619	2	Y	54					76
							59	9									
*03	1924	N	1924	-0-	-0-	-0-	64	1	1850	2	Y	9	69	1			16
							10	9									

PELLHAM G.U. 1 WELL #: 3 RRCID -> 208446 COMPL. DATE 02/06/2005 TOTAL DEPTH 10135 PERF. 8926 - 9921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2019	-0-	-678	-0-	60	1	1891	2	Y	62	81	1			36
							68	9									
11	2610	X	1626	-0-	-984	-0-	52	1	1564	2	Y	9					45
							10	9									
12	2635	X	2518	-0-	-117	-0-	89	1	2386	2	Y	39	75	1			9
							43	9									
01	2108	X	2108	-0-	-0-	-0-	68	1	2016	2	Y	22					31
							24	9									
02	1770	X	1770	-0-	-0-	-0-	62	1	1647	2	Y	55					86
							61	9									
*03	2128	N	2128	-0-	-0-	-0-	71	1	2047	2	Y	9	74	1			21
							10	9									

ADAMS G.U. 1 WELL #: 5 RRCID -> 210068 COMPL. DATE 03/01/2005 TOTAL DEPTH 10100 PERF. 8908 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3449	-0-	-395	-0-	128	1	3296	2	Y	23					43
							25	9									
11	3540	X	3371	-0-	-169	-0-	121	1	3236	2	Y	13					56
							14	9									
12	3410	X	2779	-0-	-631	-0-	113	1	2647	2	Y	17	54	1			19
							19	9									
01	3441	X	2486	-0-	-955	-0-	82	1	2386	2	Y	16					35
							18	9									
02	3080	X	2958	-0-	-122	-0-	86	1	2846	2	Y	24					59
							26	9									
*03	3708	X	3708	-0-	-0-	-0-	131	1	3563	2	Y	13	63	1			9
							14	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
IRONWOOD OIL & GAS LLC //CONT.// 426635
PELLHAM G.U. 1 WELL #: 4 RRCID -> 210070 COMPL. DATE 03/20/2005 TOTAL DEPTH 10051 PERF. 8976 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	998	-0-	-149	-0-	30	1	935	2	Y	30	38	1			13
							33	9									
11	1195	N	1195	-0-	-0-	-0-	38	1	1149	2	Y	7					20
							8	9									
12	890	N	890	-0-	-0-	-0-	31	1	844	2	Y	14	33	1			1
							15	9									
01	992	N	903	-0-	-89	-0-	29	1	864	2	Y	9					10
							10	9									
02	987	N	987	-0-	-0-	-0-	34	1	920	2	Y	30					40
							33	9									
03	899	N	898	-0-	-1	-0-	30	1	864	2	Y	4	38	1			6
							4	9									

KABCO OIL & GAS COMPANY 449245
AKINS WELL #: 1 RRCID -> 139147 COMPL. DATE 06/18/1991 TOTAL DEPTH 10130 PERF. 8820 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1828	-0-	-63	-0-	85	1	1742	2	Y	1	1	8			-0-
							1	9									
11	2340	N	1800	-0-	-540	-0-	69	1	1730	2	Y	1	1	8			-0-
							1	9									
12	2046	N	1185	-0-	-861	-0-	56	1	1128	2	Y	1	1	8			-0-
							1	9									
01	2124	N	2124	-0-	-0-	-0-	104	1	2019	2	Y	1	1	8			-0-
							1	9									
02	2309	N	2309	-0-	-0-	-0-	107	1	2201	2	Y	1	1	8			-0-
							1	9									
*03	2116	N	2116	-0-	-0-	-0-	109	1	2006	2	Y	1	1	8			-0-
							1	9									

AKINS WELL #: 2 RRCID -> 162268 COMPL. DATE 02/26/1997 TOTAL DEPTH 10095 PERF. 8726 - 9873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1577	N	1577	-0-	-0-	-0-	73	1	1504	2	Y	-0-					-0-
11	2250	N	2054	-0-	-196	-0-	79	1	1975	2	Y	-0-					-0-
12	2281	N	2281	-0-	-0-	-0-	108	1	2173	2	Y	-0-					-0-
01	1581	N	1238	-0-	-343	-0-	60	1	1178	2	Y	-0-					-0-
02	1820	N	1172	-0-	-648	-0-	55	1	1117	2	Y	-0-					-0-
03	2015	N	1018	-0-	-997	-0-	53	1	965	2	Y	-0-					-0-

M. E. OPERATING & SERVICES, INC. 518265
PACIFIC ENTERPRISES ABC CORP. WELL #: 1 T RRCID -> 175258 COMPL. DATE 11/08/1999 TOTAL DEPTH 10025 PERF. 8605 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	497	-0-	-1673	-0-	462	2	35	9	N	32					137
11	2832	X	2832	-0-	-0-	-0-	2796	2	36	9	N	33					170
12	2201	X	1836	-0-	-365	-0-	1836	2			N	-0-					170
01	2201	X	2072	-0-	-129	-0-	2022	2	50	9	N	45					215
02	2632	X	2129	-0-	-503	-0-	2123	2	6	9	N	5	178	1	2	8	40
03	2914	X	2240	-0-	-674	-0-	2205	2	35	9	N	32					72

SUMMERS WELL #: 1 RRCID -> 177036 COMPL. DATE 04/10/2000 TOTAL DEPTH 9640 PERF. 8920 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
PACIFIC ENTERPRISES ABC CORP "A" WELL #: 2 T RRCID -> 183231 COMPL. DATE 06/04/2001 TOTAL DEPTH 10085 PERF. 8562 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	118	-0-	-2734	-0-	116	2	2	9	N	2	2	8			78
11	2760	X	1528	-0-	-1232	-0-	1528	2			N	-0-					78
12	2852	X	1471	-0-	-1381	-0-	1471	2			N	-0-					78
01	1426	X	1170	-0-	-256	-0-	1159	2	11	9	N	10					88
02	1428	X	887	-0-	-541	-0-	885	2	2	9	N	2					90
03	1457	N	1012	-0-	-445	-0-	1012	2			N	-0-					90

MAXIMUS OPERATING, LTD. 534465
MAY UNIT WELL #: 1 T RRCID -> 255920 COMPL. DATE 02/02/2010 TOTAL DEPTH 10504 PERF. 9586 - 9633

M O																	
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
01	T. A.		-0-	-0-	-0-	-0-					N	-0-	120	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
SMITH ET AL WELL #: 1 RRCID -> 232188 COMPL. DATE 10/02/2007 TOTAL DEPTH 10135 PERF. 8733 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5061	X	5061	-0-	-0-	-0-	699	1	4358	2	Y	4	29	1			22
							4	9									
11	4592	X	4592	-0-	-0-	-0-	648	1	3910	2	Y	31	28	1			25
							34	9									
12	4743	X	4743	-0-	-0-	-0-	687	1	4043	2	Y	12					37
							13	9									
01	4755	X	4755	-0-	-0-	-0-	700	1	4030	2	Y	23	30	1			30
							25	9									
02	4564	X	3055	-0-	-1509	-0-	454	1	2594	2	Y	6	20	1			16
							7	9									
03	5053	X	1398	-0-	-3655	-0-	226	1	1172	2	Y	-0-	9	1			7

ROQUEMORE GAS UNIT NO. 1 WELL #: 1 RRCID -> 232916 COMPL. DATE 11/01/2007 TOTAL DEPTH 10080 PERF. 8790 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1940	-0-	-571	-0-	267	1	1665	2	Y	7	11	1	1	8	8
							8	9									
11	3181	X	3181	-0-	-0-	-0-	448	1	2702	2	Y	28	19	1			17
							31	9									
12	1953	X	1308	-0-	-645	-0-	190	1	1117	2	Y	1	1	8			17
							1	9									
01	1953	X	1942	-0-	-11	-0-	286	1	1647	2	Y	8	12	1	1	8	12
							9	9									
02	2374	X	2374	-0-	-0-	-0-	350	1	2001	2	Y	21	16	1	5	8	12
							23	9									
*03	2452	X	2452	-0-	-0-	-0-	394	1	2040	2	Y	16	16	1			12
							18	9									

HOLLAND GAS UNIT NO. 1 WELL #: 1 T RRCID -> 234175 COMPL. DATE 10/13/2007 TOTAL DEPTH 10080 PERF. 8784 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2216	-0-	-233	-0-	305	1	1904	2	Y	6	13	1			10
							7	9									
11	2370	X	1922	-0-	-448	-0-	271	1	1638	2	Y	12	12	1			10
							13	9									
12	2449	X	1997	-0-	-452	-0-	289	1	1701	2	Y	6					16
							7	9									
01	2356	X	1930	-0-	-426	-0-	284	1	1637	2	Y	8	12	1			12
							9	9									
02	1941	N	1941	-0-	-0-	-0-	287	1	1642	2	Y	11	13	1			10
							12	9									
03	1984	N	-0-	-0-	-1984	-0-					Y	4	8	1			6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BOX GAS UNIT WELL #: 5 RRCID -> 234871 COMPL. DATE 02/07/2008 TOTAL DEPTH 10146 PERF. 9638 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3870	-0-	-873	-0-	3740	2	130	9	N	118	30	8			223
11	4590	X	3388	-0-	-1202	-0-	3355	2	33	9	N	30	188	1	23	8	42
12	4588	X	3063	-0-	-1525	-0-	2865	2	198	9	N	180	8	8			214
01	4340	X	3066	-0-	-1274	-0-	2956	2	110	9	N	100	194	1	11	8	109
02	3500	X	2979	-0-	-521	-0-	2876	2	103	9	N	94	13	8			190
03	3875	X	-0-	-0-	-3875	-0-					N	91	189	1			92

ROQUEMORE GAS UNIT NO. 1 WELL #: 3 RRCID -> 235149 COMPL. DATE 12/27/2007 TOTAL DEPTH 10125 PERF. 9156 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10766	X	3668	-0-	-7098	-0-	505	1	3151	2	Y	11	21	1			16
							12	9									
11	3276	X	3276	-0-	-0-	-0-	462	1	2790	2	Y	22	20	1			18
							24	9									
12	3454	X	3454	-0-	-0-	-0-	500	1	2944	2	Y	9					27
							10	9									
01	3302	X	3302	-0-	-0-	-0-	486	1	2799	2	Y	15	21	1			21
							17	9									
02	3361	X	3361	-0-	-0-	-0-	498	1	2843	2	Y	18	22	1			17
							20	9									
*03	3542	X	3542	-0-	-0-	-0-	569	1	2948	2	Y	23	23	1			17
							25	9									

HOLLAND GAS UNIT NO. 1 WELL #: 2 T RRCID -> 235898 COMPL. DATE 01/18/2008 TOTAL DEPTH 10070 PERF. 9096 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9058	X	2658	-0-	-6400	-0-	367	1	2290	2	Y	1	15	1			12
							1	9									
11	2520	X	2520	-0-	-0-	-0-	356	1	2146	2	Y	16	15	1			13
							18	9									
12	2955	X	2955	-0-	-0-	-0-	428	1	2516	2	Y	10					23
							11	9									
01	3596	X	2619	-0-	-977	-0-	386	1	2223	2	Y	9	16	1			16
							10	9									
02	INC G-10		826	-0-	826	826	121	1	690	2	Y	14	17	1			13
							15	9									
03	INC G-10		-0-	-0-	-0-	826					Y	17	17	1			13

SMITH ET AL WELL #: 2 RRCID -> 235997 COMPL. DATE 03/04/2008 TOTAL DEPTH 10100 PERF. 9122 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2421	-0-	-493	-0-	334	1	2085	2	Y	2	14	1			11
							2	9									
11	2820	X	2268	-0-	-552	-0-	320	1	1931	2	Y	15	14	1			12
							17	9									
12	2914	X	2346	-0-	-568	-0-	340	1	1999	2	Y	6					18
							7	9									
01	2914	X	2497	-0-	-417	-0-	367	1	2116	2	Y	13	15	1			16
							14	9									
02	3011	X	3011	-0-	-0-	-0-	446	1	2544	2	Y	19	20	1			15
							21	9									
*03	4523	X	4523	-0-	-0-	-0-	725	1	3758	2	Y	36	29	1			22
							40	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROQUEMORE GAS UNIT NO. 1 WELL #: 5 RRCID -> 236001 COMPL. DATE 03/31/2008 TOTAL DEPTH 10120 PERF. 8810 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	2269	-0-	1969	7478	313	1 3 9	1953	2	Y	3	13	1			10
11	3000	N	1640	-0-	-1360	6118	232	1 10 9	1398	2	Y	9	10	1			9
12	3100	N	1795	-0-	-1305	4813	260	1 6 9	1529	2	Y	5					14
01	3100	N	2232	-0-	-868	3945	328	1 15 9	1889	2	Y	14	14	1			14
02	2800	N	2183	-0-	-617	3328	323	1 13 9	1847	2	Y	12	15	1			11
*03	3100	N	1739	-0-	-1361	1967	280	1 10 9	1449	2	Y	9	11	1			9

BOX GAS UNIT WELL #: 7 RRCID -> 236660 COMPL. DATE 05/25/2008 TOTAL DEPTH 10190 PERF. 8751 - 9998

10	4859	X	4859	-0-	-0-	-0-	4837	2	22	9	N	20	193	1	15	8	57
11	4500	X	4431	-0-	-69	-0-	4422	2	9	9	N	8	8	8			57
12	4650	X	4352	-0-	-298	-0-	4308	2	44	9	N	40	3	8			94
01	4650	X	4381	-0-	-269	-0-	4353	2	28	9	N	25	2	8			117
02	4116	X	3914	-0-	-202	-0-	3853	2	61	9	N	55	7	8			165
03	4557	X	3983	-0-	-574	-0-	3935	2	48	9	N	44					209

BRADY, DWAIN GAS UNIT WELL #: 1 RRCID -> 238303 COMPL. DATE 06/30/2008 TOTAL DEPTH 10253 PERF. 9046 - 10004

10	6262	X	6019	-0-	-243	-0-	6002	2	17	9	N	15	10	8			167
11	6060	X	5244	-0-	-816	-0-	5186	2	58	9	N	53	5	8			215
12	6262	X	5402	-0-	-860	-0-	5344	2	58	9	N	53	165	1	3	8	100
01	6231	X	5699	-0-	-532	-0-	5645	2	54	9	N	49	2	8			147
02	5432	X	4978	-0-	-454	-0-	4958	2	20	9	N	18	13	8			152
03	6014	X	5321	-0-	-693	-0-	5285	2	36	9	N	33					185

ROQUEMORE GAS UNIT NO. 1 WELL #: 2 T RRCID -> 238545 COMPL. DATE 12/02/2007 TOTAL DEPTH 10105 PERF. 9276 - 9987

10	8051	X	2568	-0-	-5483	-0-	354	1 7 9	2207	2	Y	6	15	1			11
11	2517	X	2517	-0-	-0-	-0-	355	1 19 9	2143	2	Y	17	15	1			13
12	2573	X	2573	-0-	-0-	-0-	373	1 8 9	2192	2	Y	7					20
01	2852	X	2547	-0-	-305	-0-	375	1 13 9	2159	2	Y	12	16	1			16
02	2455	N	2455	-0-	-0-	-0-	364	1 14 9	2077	2	Y	13	16	1			13
03	2573	N	2099	-0-	-474	-0-	338	1 12 9	1749	2	Y	11	14	1			10

HOLLAND GAS UNIT NO. 1 WELL #: 4 T RRCID -> 240112 COMPL. DATE 07/01/2008 TOTAL DEPTH 10088 PERF. 8753 - 9930

10	2542	X	2032	-0-	-510	-0-	280	1 4 9	1748	2	Y	4	12	1			9
11	2250	X	1843	-0-	-407	-0-	260	1 13 9	1570	2	Y	12	11	1			10
12	2325	X	1839	-0-	-486	-0-	267	1 4 9	1568	2	Y	4					14
01	2294	X	1912	-0-	-382	-0-	281	1 11 9	1620	2	Y	10	12	1			12
02	1652	N	1528	-0-	-124	-0-	227	1 7 9	1294	2	Y	6	10	1			8
03	1829	N	1779	-0-	-50	-0-	286	1 13 9	1480	2	Y	12	11	1			9

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROQUEMORE GAS UNIT NO. 1 WELL #: 4 RRCID -> 246222 COMPL. DATE 02/20/2009 TOTAL DEPTH 10065 PERF. 8834 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	1989	-0-	1689	5743	274	1 6 9	1709	2	Y	5	11	1			9
11	3000	N	1787	-0-	-1213	4530	252	1 13 9	1522	2	Y	12	11	1			10
12	3100	N	1920	-0-	-1180	3350	278	1 6 9	1636	2	Y	5					15
01	3100	N	1874	-0-	-1226	2124	276	1 10 9	1588	2	Y	9	12	1			12
02	2800	N	1763	-0-	-1037	1087	261	1 10 9	1492	2	Y	9	12	1			9
*03	3100	N	2667	-0-	-433	654	268	1 11 9	2388	2	Y	10	11	1			8

ROQUEMORE GAS UNIT NO. 1 WELL #: 6 RRCID -> 248059 COMPL. DATE 05/02/2009 TOTAL DEPTH 10200 PERF. 9264 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20019	X	6533	-0-	-13486	-0-	900	1 18 9	5615	2	Y	16	37	1			28
11	5995	X	5995	-0-	-0-	-0-	846	1 44 9	5105	2	Y	40	36	1			32
12	6309	X	6309	-0-	-0-	-0-	914	1 20 9	5375	2	Y	18					50
01	7068	X	5605	-0-	-1463	-0-	826	1 22 9	4757	2	Y	20	35	1			35
02	5544	X	5270	-0-	-274	-0-	781	1 30 9	4459	2	Y	27	35	1			27
03	6138	X	5550	-0-	-588	-0-	892	1 40 9	4618	2	Y	36	36	1			27

PAR MINERALS CORPORATION 638850
MULLINS WELL #: 1 RRCID -> 086761 COMPL. DATE 12/27/1979 TOTAL DEPTH 9679 PERF. 9594 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					172
11	1860	N	1558	-0-	-302	-0-	1558	2			N	-0-					172
12	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					172
01	1705	N	1409	-0-	-296	-0-	1409	2			N	-0-					172
02	1456	N	1337	-0-	-119	-0-	1337	2			N	-0-					172
03	1674	N	1508	-0-	-166	-0-	1508	2			N	-0-	88	1			84

JERNIGAN WELL #: 6 RRCID -> 145855 COMPL. DATE 09/01/2000 TOTAL DEPTH 9800 PERF. 9693 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1278	-0-	-179	-0-	1230	2	48	9	N	44					119
11	1230	N	1073	-0-	-157	-0-	1031	2	42	9	N	38					157
12	1563	N	1563	-0-	-0-	-0-	1546	2	17	9	N	15					172
01	1553	N	1553	-0-	-0-	-0-	1544	2	9	9	N	8					180
02	1127	N	1127	-0-	-0-	-0-	1123	2	4	9	N	4	151	1			33
03	1457	N	1254	-0-	-203	-0-	1246	2	8	9	N	7					40

HILL HEIRS WELL #: 4 RRCID -> 184839 COMPL. DATE 08/15/2001 TOTAL DEPTH 9900 PERF. 9239 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					204
11	60	N	-0-	-0-	-60	-0-					N	-0-					204
12	0	N	-0-	-0-	-0-	-0-					N	-0-					204
01	0	N	-0-	-0-	-0-	-0-					N	-0-					204
02	0	N	-0-	-0-	-0-	-0-					N	-0-					204
03	0	N	-0-	-0-	-0-	-0-					N	-0-					204

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC 643251
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 153491 COMPL. DATE 09/22/1994 TOTAL DEPTH 10090 PERF. 9905 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWNING, J.H. WELL #: 1 RRCID -> 209198 COMPL. DATE 02/10/2005 TOTAL DEPTH 10000 PERF. 6764 - 9877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3426	X	3426	-0-	-0-	-0-	3398	2	28	9	N	25					214
11	3407	X	3407	-0-	-0-	-0-	3373	2	34	9	N	31					245
12	3414	X	3414	-0-	-0-	-0-	3400	2	14	9	N	13	195	1			63
01	3389	X	3389	-0-	-0-	-0-	3344	2	45	9	N	41					104
02	3107	X	3107	-0-	-0-	-0-	3085	2	22	9	N	20					124
*03	3145	X	3145	-0-	-0-	-0-	3094	2	51	9	N	46					170

RALEY WELL #: 1 RRCID -> 209534 COMPL. DATE 03/01/2005 TOTAL DEPTH 10020 PERF. 9868 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	-0-					N	-0-					157

HOWE WELL #: 3 RRCID -> 212945 COMPL. DATE 04/21/2005 TOTAL DEPTH 10150 PERF. 8880 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 214774 COMPL. DATE 04/22/2005 TOTAL DEPTH 10170 PERF. 8857 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1684	-0-	-1230	-0-	1684	2			N	-0-					194
11	2820	X	1523	-0-	-1297	-0-	1522	2	1	9	N	1					195
12	2305	X	2305	-0-	-0-	-0-	2303	2	2	9	N	2					197
01	2472	X	2472	-0-	-0-	-0-	2448	2	24	9	N	22					219
02	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					219
03	2294	N	1124	-0-	-1170	-0-	1121	2	3	9	N	3					222

TAYLOR HEIRS WELL #: 1 RRCID -> 214776 COMPL. DATE 05/17/2005 TOTAL DEPTH 10160 PERF. 9196 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	1214	2	1	9	N	1					85
11	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					85
12	1636	N	1636	-0-	-0-	-0-	1634	2	2	9	N	2					87
01	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	N	2					89
02	1316	N	1294	-0-	-22	-0-	1294	2			N	-0-					89
03	1457	N	902	-0-	-555	-0-	902	2			N	-0-					89

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
HOWE WELL #: 4 RRCID -> 217909 COMPL. DATE 10/21/2005 TOTAL DEPTH 10165 PERF. 9886 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	N	1394	-0-	-0-	-0-	81	1	1293	2	N	18					205
							20	9									
11	1770	N	1655	-0-	-115	-0-	90	1	1546	2	N	17	194	1			28
							19	9									
12	1860	N	1069	-0-	-791	-0-	81	1	988	2	N	-0-					28
01	1798	N	1798	-0-	-0-	-0-	84	1	1706	2	N	7					35
							8	9									
02	1585	N	1585	-0-	-0-	-0-	78	1	1477	2	N	27					62
							30	9									
*03	1773	N	1773	-0-	-0-	-0-	94	1	1672	2	N	6					68
							7	9									

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 218354 COMPL. DATE 11/08/2005 TOTAL DEPTH 10110 PERF. 8872 - 10006

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNING, R.D. GAS UNIT WELL #: 2 RRCID -> 219519 COMPL. DATE 11/03/2010 TOTAL DEPTH 10125 PERF. 8804 - 10003

10	4958	X	4958	-0-	-0-	-0-	4955	2	3	9	N	3					37
11	6695	X	6695	-0-	-0-	-0-	6687	2	8	9	N	7					44
12	6349	X	6349	-0-	-0-	-0-	6251	2	98	9	N	89					133
01	5488	X	5488	-0-	-0-	-0-	5471	2	17	9	N	15					148
02	4318	X	4318	-0-	-0-	-0-	4293	2	25	9	N	23					171
*03	4713	X	4713	-0-	-0-	-0-	4678	2	35	9	N	32					203

WILLIAMS GAS UNIT WELL #: 4 RRCID -> 220934 COMPL. DATE 01/28/2006 TOTAL DEPTH 10170 PERF. 8860 - 9278

10	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					259
11	2159	N	2159	-0-	-0-	-0-	2150	2	9	9	N	8					267
12	2449	N	2165	-0-	-284	-0-	2165	2			N	-0-					267
01	3064	N	3064	-0-	-0-	-0-	2965	2	99	9	N	90					357
02	2800	N	2955	-0-	155	155	2927	2	28	9	N	25	192	1			190
*03	2497	N	2342	-0-	-155	-0-	2323	2	19	9	N	17					207

WILLIAMS GAS UNIT WELL #: 5 RRCID -> 221974 COMPL. DATE 06/01/2006 TOTAL DEPTH 10125 PERF. 9593 - 9933

10	2480	X	2197	-0-	-283	-0-	2197	2			N	-0-					179
11	2898	X	2898	-0-	-0-	-0-	2892	2	6	9	N	5					184
12	2480	X	2430	-0-	-50	-0-	2424	2	6	9	N	5					189
01	2480	X	2279	-0-	-201	-0-	2273	2	6	9	N	5	164	1			30
02	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					30
03	2418	N	1444	-0-	-974	-0-	1444	2			N	-0-					30

BROWNING, R.D. GAS UNIT WELL #: 4 RRCID -> 221983 COMPL. DATE 05/04/2006 TOTAL DEPTH 10125 PERF. 8778 - 10007

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					60
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					60
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					60
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					60
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					60
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					60

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251

BROWNING, R.D. GAS UNIT WELL #: 5 RRCID -> 222575 COMPL. DATE 07/15/2006 TOTAL DEPTH 10150 PERF. 8802 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					38
11	2927	X	2927	-0-	-0-	-0-	2919	2	8	9	N	7					45
12	2803	X	2803	-0-	-0-	-0-	2800	2	3	9	N	3					48
01	2905	X	2905	-0-	-0-	-0-	2894	2	11	9	N	10					58
02	2488	X	2488	-0-	-0-	-0-	2480	2	8	9	N	7					65
*03	2726	N	2726	-0-	-0-	-0-	2723	2	3	9	N	3					68

DOBBINS GU WELL #: 1 RRCID -> 222576 COMPL. DATE 06/29/2006 TOTAL DEPTH 10175 PERF. 8918 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNING, R.D. GAS UNIT WELL #: 6 RRCID -> 225338 COMPL. DATE 12/05/2001 TOTAL DEPTH 10153 PERF. 9841 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1788	N	1788	-0-	-0-	-0-	1784	2	4	9	N	4	152	1			32
11	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					32
12	2280	N	2280	-0-	-0-	-0-	2262	2	18	9	N	16					48
01	2433	N	2433	-0-	-0-	-0-	2390	2	43	9	N	39					87
02	1960	N	1773	-0-	-187	-0-	1762	2	11	9	N	10					97
03	2294	N	1987	-0-	-307	-0-	1963	2	24	9	N	22					119

WEIR ESTATE WELL #: 1 RRCID -> 228832 COMPL. DATE 03/01/2007 TOTAL DEPTH 10150 PERF. 8890 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2069	N	2069	-0-	-0-	-0-	2065	2	4	9	N	4					129
11	2070	N	288	-0-	-1782	-0-	285	2	3	9	N	3					132
12	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					132
01	2077	N	383	-0-	-1694	-0-	366	2	17	9	N	15					147
02	1895	N	1895	-0-	-0-	-0-	1889	2	6	9	N	5					152
03	2139	N	568	-0-	-1571	-0-	510	2	58	9	N	53					205

BROWNING, R.D. GAS UNIT WELL #: 3 RRCID -> 229273 COMPL. DATE 03/28/2007 TOTAL DEPTH 10135 PERF. 8840 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4104	-0-	-1290	-0-	4097	2	7	9	N	6					53
11	5220	X	4692	-0-	-528	-0-	4671	2	21	9	N	19					72
12	5022	X	4314	-0-	-708	-0-	4273	2	41	9	N	37					109
01	4712	X	4391	-0-	-321	-0-	4391	2			N	-0-					109
02	4032	X	3932	-0-	-100	-0-	3931	2	1	9	N	1					110
03	4464	X	4448	-0-	-16	-0-	4442	2	6	9	N	5					115

BROWNING, R.D. GAS UNIT WELL #: 7 RRCID -> 232533 COMPL. DATE 09/03/2007 TOTAL DEPTH 10156 PERF. 8806 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					85
11	1710	N	1505	-0-	-205	-0-	1448	2	57	9	N	52					137
12	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					137
01	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					137
02	1400	N	1128	-0-	-272	-0-	1119	2	9	9	N	8					145
03	1829	N	1316	-0-	-513	-0-	1305	2	11	9	N	10					155

AUSTIN, ZELMA WELL #: 1 RRCID -> 234705 COMPL. DATE 12/18/2010 TOTAL DEPTH 10111 PERF. 8893 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6290	-0-	-747	-0-	6265	2	25	9	N	23	162	1			50
11	7140	X	6192	-0-	-948	-0-	6179	2	13	9	N	12					62
12	7378	X	6141	-0-	-1237	-0-	6113	2	28	9	N	25					87
01	6325	X	6325	-0-	-0-	-0-	6312	2	13	9	N	12					99
02	5768	X	4594	-0-	-1174	-0-	4588	2	6	9	N	5					104
03	6386	X	5287	-0-	-1099	-0-	5273	2	14	9	N	13					117

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
AUSTIN, ZELMA WELL #: 2 RRCID -> 247159 COMPL. DATE 06/13/2009 TOTAL DEPTH 10127 PERF. 8922 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWNING, J.H. WELL #: 3 RRCID -> 247161 COMPL. DATE 12/30/2008 TOTAL DEPTH 10172 PERF. 8886 - 10046

10	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					180
11	2040	N	1517	-0-	-523	-0-	1506	2	11	9	N	10					190
12	2108	N	1348	-0-	-760	-0-	1340	2	8	9	N	7					197
01	2108	N	1454	-0-	-654	-0-	1446	2	8	9	N	7	161	1			43
02	2554	N	2554	-0-	-0-	-0-	2550	2	4	9	N	4					47
*03	1577	N	1577	-0-	-0-	-0-	1570	2	7	9	N	6					53

TAYLOR HEIRS WELL #: 5 RRCID -> 247864 COMPL. DATE 11/23/2009 TOTAL DEPTH 10235 PERF. 8934 - 10082

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN, ZELMA WELL #: 3 RRCID -> 247942 COMPL. DATE 01/22/2009 TOTAL DEPTH 10190 PERF. 9960 - 10005

10	7130	X	6935	-0-	-195	-0-	6935	2			N	-0-					165
11	6720	X	6565	-0-	-155	-0-	6565	2			N	-0-					165
12	7160	X	7160	-0-	-0-	-0-	7160	2			N	-0-					165
01	7319	X	7319	-0-	-0-	-0-	7319	2			N	-0-					165
02	6272	X	4567	-0-	-1705	-0-	4567	2			N	-0-					165
03	7068	X	3065	-0-	-4003	-0-	3065	2			N	-0-					165

TAYLOR HEIRS WELL #: 4 RRCID -> 248242 COMPL. DATE 02/28/2009 TOTAL DEPTH 10200 PERF. 8889 - 10047

10	3720	X	3695	-0-	-25	-0-	3664	2	31	9	N	28					155
11	3582	X	3582	-0-	-0-	-0-	3545	2	37	9	N	34					189
12	3693	X	3693	-0-	-0-	-0-	3679	2	14	9	N	13	172	1			30
01	3689	X	3108	-0-	-581	-0-	3102	2	6	9	N	5					35
02	3332	X	3190	-0-	-142	-0-	3098	2	92	9	N	84					119
03	3689	X	2994	-0-	-695	-0-	2976	2	18	9	N	16					135

BROOKS, C. WELL #: 7 RRCID -> 248245 COMPL. DATE 03/10/2009 TOTAL DEPTH 10277 PERF. 9121 - 10190

10	1790	X	1790	-0-	-0-	-0-	1783	2	7	9	N	6					62
11	8520	X	8520	-0-	-0-	-0-	8498	2	22	9	N	20					82
12	4759	X	4759	-0-	-0-	-0-	4733	2	26	9	N	24					106
01	5063	X	5063	-0-	-0-	-0-	5056	2	7	9	N	6	1	1			111
02	4064	X	4064	-0-	-0-	-0-	4063	2	1	9	N	1	1	1			111
03	4247	X	3653	-0-	-594	-0-	3647	2	6	9	N	5					116

BROOKS, C. WELL #: 4 RRCID -> 248246 COMPL. DATE 03/21/2009 TOTAL DEPTH 10205 PERF. 8923 - 9999

10	6398	X	6398	-0-	-0-	-0-	6396	2	2	9	N	2					237
11	6210	X	5493	-0-	-717	-0-	5472	2	21	9	N	19					256
12	6448	X	5689	-0-	-759	-0-	5655	2	34	9	N	31	1	1			286
01	6448	X	5322	-0-	-1126	-0-	5300	2	22	9	N	20	196	1			110
02	4984	X	4899	-0-	-85	-0-	4889	2	10	9	N	9					119
03	5518	X	5482	-0-	-36	-0-	5460	2	22	9	N	20					139

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROOKS, C. WELL #: 6 RRCID -> 249385 COMPL. DATE 05/27/2009 TOTAL DEPTH 10230 PERF. 8936 - 10031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4087	-0-	-470	-0-	4087	2			N	-0-					197
11	4320	X	3332	-0-	-988	-0-	3332	2			N	-0-					197
12	4464	X	3721	-0-	-743	-0-	3721	2			N	-0-					197
01	4464	X	3420	-0-	-1044	-0-	3420	2			N	-0-					197
02	3248	X	3127	-0-	-121	-0-	3127	2			N	-0-					197
03	3596	X	3408	-0-	-188	-0-	3408	2			N	-0-					197

AUSTIN, ZELMA WELL #: 4 RRCID -> 252551 COMPL. DATE 04/08/2010 TOTAL DEPTH 10179 PERF. 9384 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	4929	-0-	-1953	-0-	4919	2	10	9	N	9					164
11	5940	X	5067	-0-	-873	-0-	5067	2			N	-0-					164
12	5890	X	5072	-0-	-818	-0-	5072	2			N	-0-					164
01	5425	X	4752	-0-	-673	-0-	4752	2			N	-0-					164
02	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					164
*03	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-					164

BROOKS, C. WELL #: 9 RRCID -> 253308 COMPL. DATE 06/04/2009 TOTAL DEPTH 10280 PERF. 8919 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2926	X	2926	-0-	-0-	-0-	2909	2	17	9	N	15					272
11	2602	X	2602	-0-	-0-	-0-	2585	2	17	9	N	15					287
12	3031	X	3031	-0-	-0-	-0-	3019	2	12	9	N	11	193	1			105
01	2914	X	2744	-0-	-170	-0-	2716	2	28	9	N	25					130
02	2632	X	2563	-0-	-69	-0-	2553	2	10	9	N	9					139
03	3038	X	2859	-0-	-179	-0-	2828	2	31	9	N	28					167

DOBBINS GU WELL #: 2 RRCID -> 253378 COMPL. DATE 07/01/2009 TOTAL DEPTH 10361 PERF. 9038 - 10176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5291	-0-	-599	-0-	5280	2	11	9	N	10					57
11	5280	X	5000	-0-	-280	-0-	4986	2	14	9	N	13					70
12	5456	X	4983	-0-	-473	-0-	4965	2	18	9	N	16	1	1			85
01	5363	X	4912	-0-	-451	-0-	4889	2	23	9	N	21	1	1			105
02	4508	X	4421	-0-	-87	-0-	4420	2	1	9	N	1	1	1			105
03	4991	X	4876	-0-	-115	-0-	4841	2	35	9	N	32					137

TAYLOR HEIRS WELL #: 7 RRCID -> 257153 COMPL. DATE 12/21/2009 TOTAL DEPTH 10260 PERF. 9342 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3163	-0-	-681	-0-	3159	2	4	9	N	4					159
11	3660	X	1949	-0-	-1711	-0-	1949	2			N	-0-					159
12	3162	X	2792	-0-	-370	-0-	2792	2			N	-0-					159
01	3162	X	2915	-0-	-247	-0-	2915	2			N	-0-					159
02	2856	X	2535	-0-	-321	-0-	2534	2	1	9	N	1					160
03	3162	X	2694	-0-	-468	-0-	2694	2			N	-0-					160

DOBBINS GU WELL #: 3 RRCID -> 257157 COMPL. DATE 01/20/2010 TOTAL DEPTH 10325 PERF. 9024 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5475	-0-	-1531	-0-	5465	2	10	9	Y	9					67
11	6150	X	5709	-0-	-441	-0-	5688	2	21	9	Y	19					86
12	6355	X	5772	-0-	-583	-0-	5719	2	53	9	Y	48					134
01	6355	X	5554	-0-	-801	-0-	5525	2	29	9	Y	26	71	1			89
02	5376	X	4952	-0-	-424	-0-	4941	2	11	9	Y	10	1	1			98
03	5890	X	5221	-0-	-669	-0-	5184	2	37	9	Y	34					132

BROOKS, C. WELL #: 11 RRCID -> 257159 COMPL. DATE 04/10/2010 TOTAL DEPTH 10266 PERF. 8801 - 10069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5549	-0-	-217	-0-	5546	2	3	9	Y	3					123
11	5490	X	4539	-0-	-951	-0-	4538	2	1	9	Y	1	52	1			72
12	5673	X	5066	-0-	-607	-0-	4857	2	209	9	Y	190	147	1			115
01	5673	X	4798	-0-	-875	-0-	4711	2	87	9	Y	79					194
02	4336	X	4336	-0-	-0-	-0-	4316	2	20	9	Y	18	168	1			44
*03	4852	X	4852	-0-	-0-	-0-	4810	2	42	9	Y	38					82

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
WEIR ESTATE WELL #: 3 RRCID -> 258072 COMPL. DATE 04/09/2010 TOTAL DEPTH 10306 PERF. 9236 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2496	-0-	-542	-0-	2495	2	1	9	N	1					175
11	3157	X	3157	-0-	-0-	-0-	3155	2	2	9	N	2					177
12	3038	X	2608	-0-	-430	-0-	2602	2	6	9	N	5					182
01	3741	X	3741	-0-	-0-	-0-	3616	2	125	9	N	114	191	1			105
02	3371	X	3371	-0-	-0-	-0-	3299	2	72	9	N	65					170
*03	4196	X	4196	-0-	-0-	-0-	4078	2	118	9	N	107					277

TAYLOR HEIRS WELL #: 6 RRCID -> 258135 COMPL. DATE 03/09/2010 TOTAL DEPTH 10418 PERF. 9135 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3717	-0-	-1119	-0-	3696	2	21	9	N	19					109
11	3870	X	3281	-0-	-589	-0-	3261	2	20	9	N	18					127
12	4185	X	3104	-0-	-1081	-0-	3104	2			N	-0-					127
01	4185	X	3125	-0-	-1060	-0-	3119	2	6	9	N	5					132
02	3696	X	3185	-0-	-511	-0-	3185	2			N	-0-					132
*03	3867	X	3867	-0-	-0-	-0-	3864	2	3	9	N	3					135

BROOKS, C. WELL #: 10 RRCID -> 258785 COMPL. DATE 04/24/2010 TOTAL DEPTH 10267 PERF. 9150 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3771	X	3771	-0-	-0-	-0-	3767	2	4	9	N	4					119
11	3653	X	3653	-0-	-0-	-0-	3650	2	3	9	N	3					122
12	3932	X	3932	-0-	-0-	-0-	3918	2	14	9	N	13					135
01	3442	X	3442	-0-	-0-	-0-	3436	2	6	9	N	5					140
02	2812	X	2812	-0-	-0-	-0-	2808	2	4	9	N	4					144
*03	3432	X	3432	-0-	-0-	-0-	3398	2	34	9	N	31					175

BROWNING, J. H. WELL #: 2 RRCID -> 258870 COMPL. DATE 06/06/2010 TOTAL DEPTH 10175 PERF. 8704 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4064	-0-	-1082	-0-	4053	2	11	9	Y	10					69
11	4740	X	3895	-0-	-845	-0-	3891	2	4	9	Y	4					73
12	4650	X	3820	-0-	-830	-0-	3805	2	15	9	Y	14					87
01	4433	X	3748	-0-	-685	-0-	3739	2	9	9	Y	8	63	1			32
02	2718	X	2718	-0-	-0-	-0-	2712	2	6	9	Y	5					37
*03	5912	X	5912	-0-	-0-	-0-	5840	2	72	9	Y	65	81	1			21

BROOKS, C. WELL #: 12 RRCID -> 259106 COMPL. DATE 07/21/2010 TOTAL DEPTH 10208 PERF. 8813 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5588	X	5588	-0-	-0-	-0-	5568	2	20	9	Y	18					129
11	4340	X	4340	-0-	-0-	-0-	4300	2	40	9	Y	36	65	1			100
12	4497	X	4497	-0-	-0-	-0-	4493	2	4	9	Y	4					104
01	4328	X	4328	-0-	-0-	-0-	4269	2	59	9	Y	54					158
02	3724	X	3491	-0-	-233	-0-	3477	2	14	9	Y	13	119	1			52
*03	4587	X	4587	-0-	-0-	-0-	4552	2	35	9	Y	32					84

BROOKS, C. WELL #: 13 RRCID -> 259107 COMPL. DATE 07/05/2011 TOTAL DEPTH 10255 PERF. 6901 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROOKS, C. WELL #: 8 RRCID -> 259565 COMPL. DATE 07/30/2010 TOTAL DEPTH 10303 PERF. 9099 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6867	X	6867	-0-	-0-	-0-	6843	2	24	9	Y	22					127
11	5854	X	5854	-0-	-0-	-0-	5801	2	53	9	Y	48	64	1			111
12	6051	X	6051	-0-	-0-	-0-	6043	2	8	9	Y	7					118
01	5438	X	5438	-0-	-0-	-0-	5363	2	75	9	Y	68	1	1			185
02	5134	X	5134	-0-	-0-	-0-	5111	2	23	9	Y	21	140	1			66
*03	5683	X	5683	-0-	-0-	-0-	5641	2	42	9	Y	38					104

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251

BROOKS, C. WELL #: 5 RRCID -> 259642 COMPL. DATE 07/12/2010 TOTAL DEPTH 10201 PERF. 9078 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5518	-0-	-0-	-0-	5499	2	19	9	Y	17					134
11	5110	X	5110	-0-	-0-	-0-	5063	2	47	9	Y	43	68	1			109
12	5212	X	5212	-0-	-0-	-0-	5206	2	6	9	Y	5					114
01	4335	X	4335	-0-	-0-	-0-	4277	2	58	9	Y	53					167
02	5292	X	4428	-0-	-864	-0-	4408	2	20	9	Y	18	127	1			58
03	5518	X	4882	-0-	-636	-0-	4845	2	37	9	Y	34					92

J. H. BROWNING WELL #: 6 RRCID -> 259644 COMPL. DATE 06/24/2010 TOTAL DEPTH 10164 PERF. 8844 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	3530	-0-	-1988	-0-	3520	2	10	9	Y	9					68
11	5010	X	2540	-0-	-2470	-0-	2538	2	2	9	Y	2					70
12	4712	X	2027	-0-	-2685	-0-	2018	2	9	9	Y	8					78
01	4309	X	3191	-0-	-1118	-0-	3187	2	4	9	Y	4	57	1			25
02	4059	X	4059	-0-	-0-	-0-	4053	2	6	9	Y	5					30
*03	5435	X	5435	-0-	-0-	-0-	5407	2	28	9	Y	25	47	1			8

BROOKS, C. WELL #: 15 RRCID -> 260752 COMPL. DATE 08/12/2010 TOTAL DEPTH 10254 PERF. 9113 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3904	-0-	-901	-0-	3902	2	2	9	Y	2					98
11	4290	X	3491	-0-	-799	-0-	3490	2	1	9	Y	1	42	1			57
12	4433	X	3954	-0-	-479	-0-	3827	2	127	9	Y	115	103	1			69
01	4433	X	3461	-0-	-972	-0-	3398	2	63	9	Y	57					126
02	3416	X	3273	-0-	-143	-0-	3258	2	15	9	Y	14	109	1			31
03	3782	X	3593	-0-	-189	-0-	3563	2	30	9	Y	27					58

J. H. BROWNING WELL #: 7 RRCID -> 260893 COMPL. DATE 10/26/2010 TOTAL DEPTH 10149 PERF. 9072 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6358	X	6358	-0-	-0-	-0-	6340	2	18	9	Y	16					72
11	6570	X	5632	-0-	-938	-0-	5626	2	6	9	Y	5					77
12	7285	X	5518	-0-	-1767	-0-	5495	2	23	9	Y	21					98
01	7285	X	5336	-0-	-1949	-0-	5324	2	12	9	Y	11	71	1			38
02	4928	X	4633	-0-	-295	-0-	4629	2	4	9	Y	4					42
03	5456	X	4851	-0-	-605	-0-	4838	2	13	9	Y	12	50	1			4

DOBBINS GU WELL #: 4 RRCID -> 260894 COMPL. DATE 10/09/2010 TOTAL DEPTH 10228 PERF. 9124 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6598	-0-	-1648	-0-	6586	2	12	9	Y	11					98
11	7200	X	6264	-0-	-936	-0-	6242	2	22	9	Y	20					118
12	7285	X	6116	-0-	-1169	-0-	6060	2	56	9	Y	51	1	1			168
01	7130	X	5885	-0-	-1245	-0-	5856	2	29	9	Y	26	87	1			107
02	5824	X	5139	-0-	-685	-0-	5128	2	11	9	Y	10	1	1			116
03	6448	X	5538	-0-	-910	-0-	5498	2	40	9	Y	36					152

WEIR ESTATE WELL #: 2 RRCID -> 261503 COMPL. DATE 10/11/2010 TOTAL DEPTH 10365 PERF. 8903 - 10193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	3481	-0-	-1572	-0-	3424	2	57	9	N	52					122
11	4620	X	4038	-0-	-582	-0-	3994	2	44	9	N	40					162
12	4526	X	3149	-0-	-1377	-0-	3013	2	136	9	N	124					286
01	4495	X	3339	-0-	-1156	-0-	3280	2	59	9	N	54	185	1			155
02	3864	X	2406	-0-	-1458	-0-	2307	2	99	9	N	90					245
03	4185	X	2477	-0-	-1708	-0-	2387	2	90	9	N	82					327

TAYLOR HEIRS WELL #: 8 RRCID -> 262101 COMPL. DATE 12/10/2010 TOTAL DEPTH 10210 PERF. 8772 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4369	-0-	-1025	-0-	4323	2	46	9	Y	42	40	1			52
11	4830	X	3768	-0-	-1062	-0-	3704	2	64	9	Y	58					110
12	4991	X	3295	-0-	-1696	-0-	3256	2	39	9	Y	35	89	1			56
01	4960	X	3382	-0-	-1578	-0-	3361	2	21	9	Y	19	41	1			34
02	4200	X	2297	-0-	-1903	-0-	2290	2	7	9	Y	6	36	1			4
*03	5199	X	5199	-0-	-0-	-0-	5085	2	114	9	Y	104	97	1			11

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
RALEY WELL #: 4 RRCID -> 262108 COMPL. DATE 12/07/2010 TOTAL DEPTH 10190 PERF. 8829 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4054	-0-	-1588	-0-	4054	2			N	-0-					45
11	5070	X	3538	-0-	-1532	-0-	3538	2			N	-0-					45
12	4805	X	2836	-0-	-1969	-0-	2836	2			N	-0-					45
01	4123	X	3951	-0-	-172	-0-	3916	2	35	9	N	32					77
02	3138	X	3138	-0-	-0-	-0-	3135	2	3	9	N	3					80
*03	4493	X	4493	-0-	-0-	-0-	4439	2	54	9	N	49					129

DOBBINS GU WELL #: 5 RRCID -> 262198 COMPL. DATE 02/16/2011 TOTAL DEPTH 10285 PERF. 9211 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4237	-0-	-1126	-0-	4229	2	8	9	N	7					122
11	5190	X	4354	-0-	-836	-0-	4312	2	42	9	N	38					160
12	4774	X	4020	-0-	-754	-0-	3994	2	26	9	N	24					184
01	4774	X	4416	-0-	-358	-0-	4371	2	45	9	N	41					225
02	3472	X	3389	-0-	-83	-0-	3359	2	30	9	N	27					252
*03	4270	X	4270	-0-	-0-	-0-	4238	2	32	9	N	29					281

WEIR ESTATE WELL #: 5 RRCID -> 262929 COMPL. DATE 12/22/2010 TOTAL DEPTH 10229 PERF. 9025 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4274	-0-	-1120	-0-	4252	2	22	9	Y	20					70
11	5220	X	3969	-0-	-1251	-0-	3886	2	83	9	Y	75	83	1			62
12	5363	X	4083	-0-	-1280	-0-	3986	2	97	9	Y	88					150
01	5363	X	3636	-0-	-1727	-0-	3613	2	23	9	Y	21	96	1			75
02	3584	X	3370	-0-	-214	-0-	3295	2	75	9	Y	68					143
03	3968	X	3386	-0-	-582	-0-	3375	2	11	9	Y	10					153

WEIR ESTATE WELL #: 4 RRCID -> 263678 COMPL. DATE 05/19/2011 TOTAL DEPTH 10241 PERF. 9105 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15717	X	4323	-0-	-11394	-0-	4316	2	7	9	N	6					84
11	5610	X	4472	-0-	-1138	-0-	4466	2	6	9	N	5					89
12	5239	X	4127	-0-	-1112	-0-	4116	2	11	9	N	10					99
01	5053	X	4668	-0-	-385	-0-	4612	2	56	9	N	51					150
02	4228	X	3508	-0-	-720	-0-	3508	2			N	-0-					150
03	4619	X	3771	-0-	-848	-0-	3761	2	10	9	N	9					159

DOBBINS GU WELL #: 9 RRCID -> 263853 COMPL. DATE 01/05/2011 TOTAL DEPTH 10267 PERF. 9035 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	2867	-0-	-1473	-0-	2863	2	4	9	Y	4					44
11	3450	X	2645	-0-	-805	-0-	2635	2	10	9	Y	9					53
12	3317	X	2721	-0-	-596	-0-	2696	2	25	9	Y	23	1	1			75
01	3255	X	2639	-0-	-616	-0-	2626	2	13	9	Y	12	39	1			48
02	2664	X	2664	-0-	-0-	-0-	2658	2	6	9	Y	5					53
*03	2494	X	2494	-0-	-0-	-0-	2476	2	18	9	Y	16					69

TAYLOR HEIRS WELL #: 10 RRCID -> 263993 COMPL. DATE 10/30/2011 TOTAL DEPTH 10260 PERF. 8947 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	5414	-0-	-5901	-0-	5357	2	57	9	Y	52	58	1			67
11	8700	X	7065	-0-	-1635	-0-	6945	2	120	9	Y	109					176
12	7688	X	6698	-0-	-990	-0-	6629	2	69	9	Y	63	142	1			97
01	7316	X	6517	-0-	-799	-0-	6475	2	42	9	Y	38	71	1			64
02	6608	X	4902	-0-	-1706	-0-	4882	2	20	9	Y	18	70	1			12
03	7316	X	7108	-0-	-208	-0-	6953	2	155	9	Y	141	138	1			15

TAYLOR HEIRS WELL #: 9 RRCID -> 265082 COMPL. DATE 02/21/2012 TOTAL DEPTH 10250 PERF. 9036 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27652	X	7490	-0-	-20162	-0-	7410	2	80	9	Y	73	74	1			91
11	26760	X	6846	-0-	-19914	-0-	6730	2	116	9	Y	105					196
12	9889	X	6515	-0-	-3374	-0-	6448	2	67	9	Y	61	158	1			99
01	9362	X	6346	-0-	-3016	-0-	6305	2	41	9	Y	37	72	1			64
02	7672	X	5696	-0-	-1976	-0-	5672	2	24	9	Y	22	71	1			15
03	7502	X	6261	-0-	-1241	-0-	6125	2	136	9	Y	124	126	1			13

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
WEIR ESTATE WELL #: 6 RRCID -> 265083 COMPL. DATE 12/04/2011 TOTAL DEPTH 10207 PERF. 8811 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29264	X	5049	-0-	-24215	-0-	5024	2	25	9	Y	23					87
11	28320	X	4494	-0-	-23826	-0-	4400	2	94	9	Y	85	102	1			70
12	6293	X	3797	-0-	-2496	-0-	3714	2	83	9	Y	75					145
01	5921	X	3604	-0-	-2317	-0-	3581	2	23	9	Y	21	93	1			73
02	5096	X	3410	-0-	-1686	-0-	3333	2	77	9	Y	70	1	1			142
03	5053	X	3484	-0-	-1569	-0-	3473	2	11	9	Y	10					152

PETROQUEST ENERGY, L.L.C. 660818
WERNER "G" UNIT WELL #: 3 RRCID -> 160423 COMPL. DATE 09/25/1996 TOTAL DEPTH 10077 PERF. 8718 - 8878

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND PAPER COMPANY WELL #: 5 D RRCID -> 160938 COMPL. DATE 01/31/2001 TOTAL DEPTH 9877 PERF. 8850 - 9150

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, KATE UNIT WELL #: 4 RRCID -> 161223 COMPL. DATE 04/10/1997 TOTAL DEPTH 9880 PERF. 9080 - 9100

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND PAPER COMPANY WELL #: 6 RRCID -> 165874 COMPL. DATE 09/26/1997 TOTAL DEPTH 9814 PERF. 9120 - 9662

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDEN-BAGLEY UNIT WELL #: 1 T RRCID -> 221725 COMPL. DATE 05/09/2006 TOTAL DEPTH 10350 PERF. 9586 - 9926

10	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
LAGRONE, CLAYTON WELL #: 1 T RRCID -> 227725 COMPL. DATE 04/10/2004 TOTAL DEPTH 9782 PERF. 8279 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIENER-OWEN WELL #: 1 RRCID -> 232279 COMPL. DATE 05/18/2007 TOTAL DEPTH 9950 PERF. 8120 - 9775

10	1364	X	1205	-0-	-159	-0-	1205	3			Y	-0-					-0-
11	1320	X	328	-0-	-992	-0-	328	3			Y	-0-					-0-
12	1364	X	290	-0-	-1074	-0-	290	3			Y	-0-					-0-
01	2432	X	2432	-0-	-0-	-0-	2432	3			Y	-0-					-0-
02	1975	X	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
*03	1951	X	1951	-0-	-0-	-0-	1951	3			Y	-0-					-0-

FROST B UNIT WELL #: 1H RRCID -> 264941 COMPL. DATE 07/25/2011 TOTAL DEPTH 8767 PERF. N/A

*08	T. A.		28012	-0-	28012	28012	27917	3	95	9	N	86	86	0			-0-
*09	T. A.		191947	-0-	191947	219959	191538	3	409	9	N	372	372	0			-0-
*10	T. A.		192097	-0-	192097	412056	191122	3	975	9	N	886	886	0			-0-
*11	T. A.		169470	-0-	169470	581526	168614	3	856	9	N	778	778	0			-0-
12	T. A.		159659	-0-	159659	741185	158864	3	795	9	N	723	723	0			-0-
01	T. A.		148297	-0-	148297	889482	147634	3	663	9	N	603	603	0			-0-
02	14B2 EXT		127084	-0-	127084	1016566	126516	3	568	9	N	516	516	0			-0-
03	14B2 EXT		117257	-0-	117257	1133823	116734	3	523	9	N	475	475	0			-0-

FROST "B" WELL #: 3H RRCID -> 266915 COMPL. DATE 10/03/2011 TOTAL DEPTH 9491 PERF. 9846 - 12661

04	0	W	67989	-0-	67989	675624	67495	3	494	9	N	449	449	0			-0-
05	0	W	66554	-0-	66554	742178	66214	3	340	9	N	309	309	0			-0-
06	0	W	62417	-0-	62417	804595	62150	3	267	9	N	243	243	0			-0-
07	0	W	63195	-0-	63195	867790	62348	3	847	9	N	770	770	0			-0-
08	0	W	57336	-0-	57336	925126	56714	3	622	9	N	565	565	0			-0-
*09	979983	X	54857	-0-	-925126	-0-	54611	3	246	9	N	224	224	0			-0-
*10	127410	X	53637	-0-	-73773	-0-	53398	3	239	9	N	217	217	0			-0-
*11	123300	X	49117	-0-	-74183	-0-	48898	3	219	9	N	199	199	0			-0-
*12	127410	X	49787	-0-	-77623	-0-	49578	3	209	9	N	190	190	0			-0-
*01	127410	X	48271	-0-	-79139	-0-	47964	3	307	9	N	279	279	0			-0-
*02	115080	X	42107	-0-	-72973	-0-	41834	3	273	9	N	248	248	0			-0-
*03	127410	X	NO RPT	-0-	-127410	-0-					N	NO RPT					-0-

WERNER-BURTON WELL #: 3H RRCID -> 266988 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	W	71438	-0-	71438	620222	70929	3	509	9	N	463	463	1			-0-
11	0	W	54617	-0-	54617	674839	54280	3	337	9	N	306	306	1			-0-
12	0	W	45346	-0-	45346	720185	44563	3	783	9	N	712	712	1			-0-
01	0	W	48977	-0-	48977	769162	48408	3	569	9	N	517	517	1			-0-
*02	812474	X	43312	-0-	-769162	-0-	42736	3	576	9	N	524	524	1			-0-
*03	45651	X	45651	-0-	-0-	-0-	45197	3	454	9	N	413	413	1			-0-

WERNER-POPE WELL #: 1H RRCID -> 267378 COMPL. DATE 05/29/2012 TOTAL DEPTH 9739 PERF. 9733 - 9739

10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
CARROLL, A. E. WELL #: 3H RRCID -> 267672 COMPL. DATE 08/18/2012 TOTAL DEPTH 9475 PERF.10245 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD WELL #: 2 RRCID -> 089310 COMPL. DATE 02/21/1979 TOTAL DEPTH 9880 PERF. 9570 - 9675

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					54
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54

HOLDER, CLAUD WELL #: 3 RRCID -> 211020 COMPL. DATE 05/09/2005 TOTAL DEPTH 9929 PERF. 9492 - 9694

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1

BOX GAS UNIT WELL #: 4R RRCID -> 222768 COMPL. DATE 10/10/2006 TOTAL DEPTH 9872 PERF. 9518 - 9659

10	1023	N	187	-0-	-836	-0-	187	2			N	-0-					32
11	240	N	-0-	-0-	-240	-0-					N	14	14	8			32
12	496	N	-0-	-0-	-496	-0-					N	-0-					32
01	186	N	-0-	-0-	-186	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

SHADY GROVE BAPTIST CHURCH G.U. WELL #: 3 RRCID -> 224458 COMPL. DATE 01/08/2007 TOTAL DEPTH 9902 PERF. 9094 - 9559

10	992	N	738	-0-	-254	-0-	738	2			N	-0-					94
11	750	N	616	-0-	-134	-0-	610	2	6	9	N	5	5	8			94
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					94
01	744	N	277	-0-	-467	-0-	277	2			N	-0-					94
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					94
03	930	N	682	-0-	-248	-0-	680	2	2	9	N	2	2	8			94

SHADY GROVE BAPTIST CHURCH G.U. WELL #: 4 RRCID -> 245959 COMPL. DATE 03/04/2009 TOTAL DEPTH 10996 PERF. 9600 - 10816

10	5394	X	4981	-0-	-413	-0-	4981	2			N	-0-					38
11	5190	X	4485	-0-	-705	-0-	4485	2			N	-0-					38
12	5518	X	5123	-0-	-395	-0-	5123	2			N	-0-					38
01	5518	X	4849	-0-	-669	-0-	4849	2			N	-0-					38
02	T. A.		3481	-0-	3481	3481	3481	2			N	-0-					38
03	T. A.		4809	-0-	4809	8290	4809	2			N	-0-					38

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS ENERGY, INC. 663478
HUNT UNIT WELL #: 2 RRCID -> 097193 COMPL. DATE 11/20/1981 TOTAL DEPTH 9412 PERF. 8931 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	205	-0-	-911	-0-	96	1	109	3	N	-0-					-0-
11	1080	N	955	-0-	-125	-0-	105	1	850	3	N	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	141	1	1134	3	N	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	141	1	1166	3	N	-0-					-0-
*02	1167	N	1167	-0-	-0-	-0-	127	1	1040	3	N	-0-					-0-
*03	1299	N	1299	-0-	-0-	-0-	141	1	1158	3	N	-0-					-0-

HUNT UNIT WELL #: 2B RRCID -> 129950 COMPL. DATE 02/01/1989 TOTAL DEPTH 9704 PERF. 8382 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	154	1	903	3	N	-0-					-0-
11	1020	N	905	-0-	-115	-0-	149	1	756	3	N	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	154	1	951	3	N	-0-					-0-
01	1054	N	928	-0-	-126	-0-	154	1	774	3	N	-0-					-0-
*02	852	N	852	-0-	-0-	-0-	139	1	713	3	N	-0-					-0-
*03	955	N	955	-0-	-0-	-0-	154	1	801	3	N	-0-					-0-

PRESTON EXPLORATION LLC 676133
PITTS WELL #: 6 RRCID -> 125741 COMPL. DATE 11/19/1999 TOTAL DEPTH 9662 PERF. 8819 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST CLAYTON GAS UNIT WELL #: 2 RRCID -> 221858 COMPL. DATE 03/28/2006 TOTAL DEPTH 9816 PERF. 9206 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4026	X	4026	-0-	-0-	-0-	3890	2	136	9	Y	124	118	1			21
11	3840	X	3731	-0-	-109	-0-	3618	2	113	9	Y	103	109	1			15
12	3968	X	3491	-0-	-477	-0-	3361	2	130	9	Y	118	118	1			15
01	3968	X	3315	-0-	-653	-0-	3146	2	169	9	Y	154	162	1			7
02	3217	X	3217	-0-	-0-	-0-	3053	2	164	9	Y	149	140	1			16
*03	2960	X	2960	-0-	-0-	-0-	2837	2	123	9	Y	112	111	1			17

WILCOTS, S.W. GAS UNIT WELL #: 4 RRCID -> 223755 COMPL. DATE 08/02/2006 TOTAL DEPTH 10057 PERF. 9455 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4409	-0-	-458	-0-	4267	2	142	9	Y	129	122	1			22
11	4710	X	4300	-0-	-410	-0-	4183	2	117	9	Y	106	113	1			15
12	4867	X	3960	-0-	-907	-0-	3825	2	135	9	Y	123	122	1			16
01	4867	X	4239	-0-	-628	-0-	4064	2	175	9	Y	159	168	1			7
02	4556	X	4556	-0-	-0-	-0-	4387	2	169	9	Y	154	145	1			16
*03	3841	X	3841	-0-	-0-	-0-	3713	2	128	9	Y	116	115	1			17

ROBINSON, M. E. WELL #: 3 RRCID -> 225247 COMPL. DATE 11/27/2006 TOTAL DEPTH 10000 PERF. 9534 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5587	X	5587	-0-	-0-	-0-	5553	2	34	9	N	31	68	1	1	8	24
11	5230	X	5230	-0-	-0-	-0-	5193	2	37	9	N	34	3	8			55
12	5455	X	5455	-0-	-0-	-0-	5412	2	43	9	N	39	65	1	6	8	23
01	5411	X	5411	-0-	-0-	-0-	5367	2	44	9	N	40	8	8			55
02	4514	X	4514	-0-	-0-	-0-	4477	2	37	9	N	34	70	1	5	8	14
*03	5103	X	5103	-0-	-0-	-0-	5060	2	43	9	N	39					53

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PRESTON EXPLORATION LLC //CONT.// 676133
HOOKER, CHARLES G. WELL #: 1 RRCID -> 226232 COMPL. DATE 01/29/2010 TOTAL DEPTH 9620 PERF. 8958 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4127	X	4127	-0-	-0-	-0-	4068	2	59	9	N	54	12	8			82
11	3990	X	3911	-0-	-79	-0-	3867	2	44	9	N	40	20	8			102
12	4123	X	3941	-0-	-182	-0-	3886	2	55	9	N	50	106	1	11	8	35
01	4123	X	3821	-0-	-302	-0-	3779	2	42	9	N	38	13	8			60
02	3464	X	3464	-0-	-0-	-0-	3425	2	39	9	N	35	5	8			90
*03	4058	X	4058	-0-	-0-	-0-	3981	2	77	9	N	70	13	8			147

PITTS WELL #: 1 RRCID -> 226233 COMPL. DATE 12/02/2006 TOTAL DEPTH 9550 PERF. 8886 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5211	-0-	-183	-0-	5125	2	86	9	N	78	8	8			98
11	5220	X	5115	-0-	-105	-0-	5027	2	88	9	N	80	13	8			165
12	5394	X	5202	-0-	-192	-0-	5092	2	110	9	N	100	192	1	10	8	63
01	5208	X	5060	-0-	-148	-0-	4970	2	90	9	N	82	9	8			136
02	4637	X	4637	-0-	-0-	-0-	4542	2	95	9	N	86	185	1	4	8	33
*03	4917	X	4917	-0-	-0-	-0-	4840	2	77	9	N	70	7	8			96

ROBINSON, M. E. WELL #: 2 RRCID -> 228974 COMPL. DATE 06/07/2007 TOTAL DEPTH 10060 PERF. 8976 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4320	-0-	-392	-0-	4283	2	37	9	N	34	81	1	2	8	29
11	4560	X	4089	-0-	-471	-0-	4049	2	40	9	N	36	2	8			63
12	4712	X	4326	-0-	-386	-0-	4282	2	44	9	N	40	74	1	3	8	26
01	4712	X	4276	-0-	-436	-0-	4233	2	43	9	N	39	4	8			61
02	3680	X	3680	-0-	-0-	-0-	3639	2	41	9	N	37	79	1	3	8	16
*03	3624	X	3624	-0-	-0-	-0-	3580	2	44	9	N	40					56

WILCOTS, S.W. GAS UNIT WELL #: 5 RRCID -> 229148 COMPL. DATE 07/30/2007 TOTAL DEPTH 10063 PERF. 9578 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3729	-0-	-425	-0-	3588	2	141	9	Y	128	121	1			22
11	4170	X	3477	-0-	-693	-0-	3361	2	116	9	Y	105	112	1			15
12	4464	X	3579	-0-	-885	-0-	3445	2	134	9	Y	122	121	1			16
01	4340	X	3633	-0-	-707	-0-	3459	2	174	9	Y	158	167	1			7
02	4321	X	4321	-0-	-0-	-0-	4152	2	169	9	Y	154	145	1			16
*03	4812	X	4812	-0-	-0-	-0-	4685	2	127	9	Y	115	114	1			17

WEST CLAYTON GAS UNIT WELL #: 3 RRCID -> 231009 COMPL. DATE 10/09/2007 TOTAL DEPTH 10098 PERF. 9102 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3432	-0-	-753	-0-	3195	2	237	9	Y	215	204	1			36
11	4050	X	3291	-0-	-759	-0-	3095	2	196	9	Y	178	189	1			25
12	4185	X	3163	-0-	-1022	-0-	2936	2	227	9	Y	206	204	1			27
01	4185	X	3160	-0-	-1025	-0-	2866	2	294	9	Y	267	282	1			12
02	3076	X	3076	-0-	-0-	-0-	2791	2	285	9	Y	259	243	1			28
*03	3074	X	3074	-0-	-0-	-0-	2861	2	213	9	Y	194	192	1			30

ROBINSON, M. E. WELL #: 4A RRCID -> 232656 COMPL. DATE 11/07/2007 TOTAL DEPTH 10014 PERF. 8905 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3285	X	3285	-0-	-0-	-0-	3257	2	28	9	N	25	34	1	1	8	13
11	3216	X	3216	-0-	-0-	-0-	3186	2	30	9	N	27	1	8			39
12	3224	X	2592	-0-	-632	-0-	2567	2	25	9	N	23	43	1	2	8	17
01	3255	X	2198	-0-	-1057	-0-	2176	2	22	9	N	20	2	8			35
02	2330	X	2330	-0-	-0-	-0-	2307	2	23	9	N	21	46	1	1	8	9
*03	2784	X	2784	-0-	-0-	-0-	2752	2	32	9	N	29					38

TIMBERSTAR WELL #: 1 RRCID -> 232658 COMPL. DATE 11/28/2007 TOTAL DEPTH 9364 PERF. 9038 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PRESTON EXPLORATION LLC //CONT.// 676133
PITTS WELL #: 3 RRCID -> 235782 COMPL. DATE 04/21/2008 TOTAL DEPTH 9650 PERF. 8758 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2793	-0-	-59	-0-	2737	2	56	9	N	51	12	8			67
11	2760	X	2716	-0-	-44	-0-	2614	2	102	9	N	93	24	8			136
12	2852	N	2730	-0-	-122	-0-	2638	2	92	9	N	84	164	1	13	8	43
01	2790	N	2681	-0-	-109	-0-	2597	2	84	9	N	76	13	8			106
02	2548	N	2499	-0-	-49	-0-	2415	2	84	9	N	76	8	8			174
03	2728	N	2611	-0-	-117	-0-	2527	2	84	9	N	76	190	1	12	8	48

WILCOTS, S.W. GAS UNIT WELL #: 6 RRCID -> 235982 COMPL. DATE 03/26/2008 TOTAL DEPTH 10130 PERF. 9231 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6427	-0-	-796	-0-	5825	2	602	9	Y	547	518	1			93
11	7080	X	6344	-0-	-736	-0-	5849	2	495	9	Y	450	479	1			64
12	7316	X	6278	-0-	-1038	-0-	5705	2	573	9	Y	521	517	1			68
01	7378	X	6179	-0-	-1199	-0-	5435	2	744	9	Y	676	714	1			30
02	6143	X	6143	-0-	-0-	-0-	5420	2	723	9	Y	657	617	1			70
*03	5820	X	5820	-0-	-0-	-0-	5279	2	541	9	Y	492	488	1			74

S. GARY WELL #: 1 RRCID -> 245086 COMPL. DATE 06/14/2008 TOTAL DEPTH 10650 PERF. 8882 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	617	2	12	9	N	11	1	8			85
11	751	N	751	-0-	-0-	-0-	744	2	7	9	N	6	1	8			90
12	620	N	620	-0-	-0-	-0-	613	2	7	9	N	6	70	1	1	8	25
01	722	N	722	-0-	-0-	-0-	720	2	2	9	N	2	2	8			25
02	700	N	485	-0-	-215	-0-	484	2	1	9	N	1	1	8			25
03	620	N	592	-0-	-28	-0-	592	2			N	-0-					25

ROBINSON, M. E. WELL #: 4 RRCID -> 245878 COMPL. DATE 03/20/2008 TOTAL DEPTH 5723 PERF. 3148 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILCOTS, S.W. GAS UNIT WELL #: 7 RRCID -> 266957 COMPL. DATE 03/12/2013 TOTAL DEPTH 10125 PERF. 9237 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		13454	-0-	13454	13454	13283	2	171	9	Y	155	135	1			20
01	0		22230	-0-	22230	35684	22008	2	222	9	Y	202	213	1			9
02	0	W	15164	-0-	15164	50848	14948	2	216	9	Y	196	184	1			21
03	0	W	12592	-0-	12592	63440	12430	2	162	9	Y	147	146	1			22

R. LACY SERVICES, LTD. 687208
CAMERON UNIT #2 WELL #: 3 RRCID -> 072749 COMPL. DATE 10/13/2003 TOTAL DEPTH 9664 PERF. 8380 - 8749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1417	-0-	-9	-0-	1417	3			N	-0-					-0-
11	1410	N	1326	-0-	-84	-0-	1326	3			N	-0-					-0-
12	1426	N	1275	-0-	-151	-0-	1275	3			N	-0-					-0-
01	1426	N	1233	-0-	-193	-0-	1233	3			N	-0-					-0-
02	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*03	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

COOKE, J. W. UNIT 2 WELL #: 4 RRCID -> 072750 COMPL. DATE 01/12/2006 TOTAL DEPTH 9686 PERF. 8420 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	110	-0-	-138	-0-	110	3			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	558	N	359	-0-	-199	-0-	359	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

PARKER UNIT #1 WELL #: 8 RRCID -> 073083 COMPL. DATE 05/22/1977 TOTAL DEPTH 9833 PERF. 9750 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
11	1500	N	688	-0-	-812	-0-	688	3			N	-0-					-0-
12	1705	N	603	-0-	-1102	-0-	603	3			N	-0-					-0-
01	1147	N	929	-0-	-218	-0-	929	3			N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*03	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-

PARKER UNIT #2 WELL #: 3 RRCID -> 073084 COMPL. DATE 10/30/2002 TOTAL DEPTH 10017 PERF. 8598 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
12	1240	N	1132	-0-	-108	-0-	1132	3			N	-0-					-0-
01	1271	N	1150	-0-	-121	-0-	1150	3			N	-0-					-0-
02	1148	N	914	-0-	-234	-0-	914	3			N	-0-					-0-
*03	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-

ROQUEMORE WELL #: 2 RRCID -> 073085 COMPL. DATE 02/03/1977 TOTAL DEPTH 9855 PERF. 8942 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6362	X	6362	-0-	-0-	-0-	6362	3			N	-0-					-0-
11	4121	X	4121	-0-	-0-	-0-	4121	3			N	-0-					-0-
12	2743	X	2743	-0-	-0-	-0-	2743	3			N	-0-					-0-
01	5837	X	5837	-0-	-0-	-0-	5837	3			N	-0-					-0-
02	4831	X	4831	-0-	-0-	-0-	4831	3			N	-0-					-0-
*03	3610	X	3610	-0-	-0-	-0-	3610	3			N	-0-					-0-

CAMERON UNIT #1 WELL #: 3 RRCID -> 073439 COMPL. DATE 11/24/2000 TOTAL DEPTH 9650 PERF. 8353 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2001	-0-	-386	-0-	2001	3			N	-0-					-0-
11	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
12	2387	N	1990	-0-	-397	-0-	1990	3			N	-0-					-0-
01	2015	N	1932	-0-	-83	-0-	1932	3			N	-0-					-0-
02	2072	N	1853	-0-	-219	-0-	1853	3			N	-0-					-0-
03	1984	N	1918	-0-	-66	-0-	1918	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 15 RRCID -> 074298 COMPL. DATE 05/28/1977 TOTAL DEPTH 9800 PERF. 8340 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
11	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
12	1612	N	1139	-0-	-473	-0-	1139	3			N	-0-					-0-
01	1488	N	1389	-0-	-99	-0-	1389	3			N	-0-					-0-
02	1484	N	1361	-0-	-123	-0-	1361	3			N	-0-					-0-
*03	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-

CAMERON UNIT #3 WELL #: 4 RRCID -> 074299 COMPL. DATE 06/21/1977 TOTAL DEPTH 9700 PERF. 8670 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
11	1320	N	1094	-0-	-226	-0-	1094	3			N	-0-					-0-
12	1457	N	1335	-0-	-122	-0-	1335	3			N	-0-					-0-
01	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
03	1333	N	1212	-0-	-121	-0-	1212	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 2 RRCID -> 074300 COMPL. DATE 02/04/1977 TOTAL DEPTH 9720 PERF. 9588 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	118	-0-	-192	-0-	118	2			Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
TURNER UNIT WELL #: 2 RRCID -> 076945 COMPL. DATE 01/09/1978 TOTAL DEPTH 9676 PERF. 8490 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	775	N	662	-0-	-113	-0-	662	3			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	868	X	799	-0-	-69	-0-	799	3			N	-0-					-0-
03	961	X	884	-0-	-77	-0-	884	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 3 RRCID -> 076946 COMPL. DATE 02/09/1978 TOTAL DEPTH 9700 PERF. 8314 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
11	2560	N	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
01	2449	N	886	-0-	-1563	-0-	886	3			N	-0-					-0-
02	2352	N	688	-0-	-1664	-0-	688	3			N	-0-					-0-
03	1829	N	750	-0-	-1079	-0-	750	3			N	-0-					-0-

BURNETT UNIT 10 WELL #: 4 RRCID -> 077543 COMPL. DATE 07/18/2005 TOTAL DEPTH 9620 PERF. 8351 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	298	-0-	-1097	-0-	298	3			N	-0-					-0-
11	1800	N	261	-0-	-1539	-0-	261	3			N	-0-					-0-
12	1209	N	282	-0-	-927	-0-	282	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 3 RRCID -> 077600 COMPL. DATE 07/07/2001 TOTAL DEPTH 9560 PERF. 8318 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1827	-0-	-188	-0-	1827	3			N	-0-					-0-
11	2070	N	1801	-0-	-269	-0-	1801	3			N	-0-					-0-
12	2232	N	1574	-0-	-658	-0-	1574	3			N	-0-					-0-
01	1829	N	1604	-0-	-225	-0-	1604	3			N	-0-					-0-
02	1680	N	1550	-0-	-130	-0-	1550	3			N	-0-					-0-
03	1581	N	1576	-0-	-5	-0-	1576	3			N	-0-					-0-

BURNETT UNIT 1 WELL #: 2 RRCID -> 077858 COMPL. DATE 06/26/1978 TOTAL DEPTH 9666 PERF. 8616 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
11	2441	N	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
12	2532	N	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
01	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
02	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
*03	3009	N	3009	-0-	-0-	-0-	3009	3			N	-0-					-0-

BROWN UNIT 1 WELL #: 3 RRCID -> 077859 COMPL. DATE 06/27/1978 TOTAL DEPTH 9668 PERF. 8494 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1863	-0-	-183	-0-	1863	3			N	-0-					-0-
11	1710	N	1588	-0-	-122	-0-	1588	3			N	-0-					-0-
12	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
01	1860	N	1794	-0-	-66	-0-	1794	3			N	-0-					-0-
02	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
*03	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-

BURNETT UNIT 11 WELL #: 11 RRCID -> 077985 COMPL. DATE 02/27/1978 TOTAL DEPTH 9725 PERF. 8605 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1187	-0-	-735	-0-	1187	3			N	-0-					-0-
11	2447	N	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
12	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
01	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
02	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
*03	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BURNETT UNIT 2 WELL #: 3 RRCID -> 078083 COMPL. DATE 07/01/2001 TOTAL DEPTH 9662 PERF. 8617 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
12	837	N	696	-0-	-141	-0-	696	3			N	-0-					-0-
01	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-

BURNETT UNIT 4 WELL #: 3 RRCID -> 078500 COMPL. DATE 08/01/1978 TOTAL DEPTH 9700 PERF. 8502 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1359	-0-	-191	-0-	1359	3			N	-0-					-0-
11	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
12	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
02	1288	N	1190	-0-	-98	-0-	1190	3			N	-0-					-0-
*03	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-

DODD, RUBY UNIT WELL #: 1 RRCID -> 078938 COMPL. DATE 10/26/1993 TOTAL DEPTH 9816 PERF. 8794 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1445	-0-	-43	-0-	1445	3			N	-0-					-0-
11	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
12	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					-0-
01	1457	N	555	-0-	-902	-0-	555	3			N	-0-					-0-
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					-0-
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-

NEAL, SALLIE J. -A- UNIT WELL #: 4 RRCID -> 085375 COMPL. DATE 11/14/1979 TOTAL DEPTH 9700 PERF. 9182 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, SALLIE J. -A- WELL #: 5 RRCID -> 114692 COMPL. DATE 11/29/1984 TOTAL DEPTH 9677 PERF. 9494 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
11	1770	N	1579	-0-	-191	-0-	1579	3			N	-0-					-0-
12	1767	N	1561	-0-	-206	-0-	1561	3			N	-0-					-0-
01	1736	N	1453	-0-	-283	-0-	1453	3			N	-0-					-0-
02	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
*03	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 4 RRCID -> 132000 COMPL. DATE 09/08/1989 TOTAL DEPTH 9785 PERF. 8267 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	232	-0-	-1256	-0-	232	3			N	-0-					-0-
11	1500	N	1086	-0-	-414	-0-	1086	3			N	-0-					-0-
12	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					-0-
01	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
02	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*03	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-

TURNER UNIT 1 WELL #: 3 RRCID -> 132434 COMPL. DATE 07/11/1994 TOTAL DEPTH 9970 PERF. 8534 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	885	-0-	-1254	-0-	885	3			N	-0-					-0-
11	3000	N	3451	-0-	451	451	3451	3			N	-0-					-0-
12	3100	N	3134	-0-	34	485	3134	3			N	-0-					-0-
01	3100	N	3035	-0-	-65	420	3035	3			N	-0-					-0-
02	2601	X	2181	-0-	-420	-0-	2181	3			N	-0-					-0-
*03	3017	X	3017	-0-	-0-	-0-	3017	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 4 RRCID -> 132435 COMPL. DATE 10/09/1989 TOTAL DEPTH 10080 PERF. 8715 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	708	-0-	-2392	-0-	704	2	4	9	Y	4					6
11	3000	X	2217	-0-	-783	-0-	2206	2	11	9	Y	10	10	1			6
12	3007	X	1868	-0-	-1139	-0-	1860	2	8	9	Y	7	10	1			3
01	3007	X	1953	-0-	-1054	-0-	1944	2	9	9	Y	8	8	1			3
*02	2044	N	1884	-0-	-160	-0-	1876	2	8	9	Y	7	7	1	1	8	2
*03	2135	N	2135	-0-	-0-	-0-	2128	2	7	9	Y	6	6	1			2

CAMERON UNIT 2 WELL #: 4R RRCID -> 132442 COMPL. DATE 10/23/1989 TOTAL DEPTH 9830 PERF. 8450 - 9687

10	1984	N	1850	-0-	-134	-0-	1850	3			N	-0-					-0-
11	2340	N	2145	-0-	-195	-0-	2145	3			N	-0-					-0-
12	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
01	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
02	2016	N	1673	-0-	-343	-0-	1673	3			N	-0-					-0-
03	1798	N	1723	-0-	-75	-0-	1723	3			N	-0-					-0-

BRIGGS UNIT 1 WELL #: 4 RRCID -> 132524 COMPL. DATE 10/02/2003 TOTAL DEPTH 10080 PERF. 8824 - 9096

10	589	N	455	-0-	-134	-0-	455	3			N	-0-					-0-
11	510	N	322	-0-	-188	-0-	322	3			N	-0-					-0-
12	868	N	400	-0-	-468	-0-	400	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
03	403	N	119	-0-	-284	-0-	119	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 3 RRCID -> 133066 COMPL. DATE 03/20/1994 TOTAL DEPTH 9870 PERF. 8437 - 9621

10	2976	X	472	-0-	-2504	-0-	470	2	2	9	Y	2	4	1			2
11	3047	X	3047	-0-	-0-	-0-	3039	2	8	9	Y	7	7	1			2
12	2976	X	2698	-0-	-278	-0-	2694	2	4	9	Y	4	4	1	1	8	1
01	2976	X	2902	-0-	-74	-0-	2894	2	8	9	Y	7	5	1			3
02	2856	X	2315	-0-	-541	-0-	2309	2	6	9	Y	5	5	1	1	8	2
03	3162	X	2574	-0-	-588	-0-	2566	2	8	9	Y	7	5	1			4

BURNETT UNIT 7 WELL #: 17 RRCID -> 133474 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8253 - 9590

10	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
11	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
12	1984	N	1981	-0-	-3	-0-	1981	3			N	-0-					-0-
01	2139	N	2062	-0-	-77	-0-	2062	3			N	-0-					-0-
02	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
*03	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					-0-

CAMERON UNIT 1 WELL #: 4 RRCID -> 133475 COMPL. DATE 06/18/1993 TOTAL DEPTH 9705 PERF. 8256 - 8882

10	2728	X	895	-0-	-1833	-0-	895	3			N	-0-					-0-
11	2640	X	884	-0-	-1756	-0-	884	3			N	-0-					-0-
12	1922	X	1201	-0-	-721	-0-	1201	3			N	-0-					-0-
01	1922	X	1464	-0-	-458	-0-	1464	3			N	-0-					-0-
02	1596	X	987	-0-	-609	-0-	987	3			N	-0-					-0-
*03	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-

NEAL, SALLIE J. -A- GAS UNIT WELL #: 6 RRCID -> 133854 COMPL. DATE 02/23/1990 TOTAL DEPTH 9700 PERF. 8343 - 9497

10	1333	N	1056	-0-	-277	-0-	1056	3			N	-0-					-0-
11	1260	N	1039	-0-	-221	-0-	1039	3			N	-0-					-0-
12	1302	N	1095	-0-	-207	-0-	1095	3			N	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*03	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BURNETT UNIT 10 WELL #: 7 RRCID -> 135115 COMPL. DATE 12/29/1993 TOTAL DEPTH 9810 PERF. 8408 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1114	-0-	-932	-0-	1114	3			N	-0-					-0-
11	2848	N	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
12	2861	N	2861	-0-	-0-	-0-	2861	3			N	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
02	2268	N	1863	-0-	-405	-0-	1863	3			N	-0-					-0-
03	2511	N	1786	-0-	-725	-0-	1786	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 4 RRCID -> 135835 COMPL. DATE 08/28/1994 TOTAL DEPTH 9844 PERF. 8401 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	1018	-0-	-1648	-0-	1008	2	10	9	Y	9	16	1			11
11	3000	N	3865	-0-	865	865	3844	2	21	9	Y	19	25	1			5
12	3100	N	3233	-0-	133	998	3222	2	11	9	Y	10	11	1	1	8	3
01	3100	N	3255	-0-	155	1153	3243	2	12	9	Y	11	9	1			5
02	4063	X	2910	-0-	-1153	-0-	2900	2	10	9	Y	9	9	1	1	8	4
03	3813	X	3040	-0-	-773	-0-	3029	2	11	9	Y	10	8	1			6

BURNETT UNIT 9 WELL #: 8 RRCID -> 136140 COMPL. DATE 12/18/1993 TOTAL DEPTH 9720 PERF. 8541 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2580	-0-	-396	-0-	2580	3			N	-0-					-0-
11	2880	X	2837	-0-	-43	-0-	2837	3			N	-0-					-0-
12	2697	X	2540	-0-	-157	-0-	2540	3			N	-0-					-0-
01	2635	X	2311	-0-	-324	-0-	2311	3			N	-0-					-0-
02	3101	X	3101	-0-	-0-	-0-	3101	3			N	-0-					-0-
*03	2546	N	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 5 RRCID -> 136291 COMPL. DATE 05/17/1994 TOTAL DEPTH 10059 PERF. 8528 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3089	N	3089	-0-	-0-	-0-	3089	3			N	-0-					-0-
11	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
12	2573	N	2398	-0-	-175	-0-	2398	3			N	-0-					-0-
01	3100	N	3222	-0-	122	122	3222	3			N	-0-					-0-
02	2800	N	2891	-0-	91	213	2891	3			N	-0-					-0-
*03	3089	N	2876	-0-	-213	-0-	2876	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 5 RRCID -> 138002 COMPL. DATE 01/29/1991 TOTAL DEPTH 9805 PERF. 8514 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	736	-0-	-504	-0-	736	2			Y	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-					-0-
12	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	1707	2			Y	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-
*03	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					-0-

DODD, RUBY UNIT WELL #: 2 RRCID -> 139603 COMPL. DATE 09/23/1991 TOTAL DEPTH 9900 PERF. 8555 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
11	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
12	1674	N	1328	-0-	-346	-0-	1328	3			N	-0-					-0-
01	1767	N	1066	-0-	-701	-0-	1066	3			N	-0-					-0-
02	1624	N	916	-0-	-708	-0-	916	3			N	-0-					-0-
*03	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 2 RRCID -> 139887 COMPL. DATE 10/21/1991 TOTAL DEPTH 9900 PERF. 8496 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3427	X	3427	-0-	-0-	-0-	3427	3			N	-0-					-0-
11	3254	X	3254	-0-	-0-	-0-	3254	3			N	-0-					-0-
12	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-					-0-
01	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
02	2860	X	2860	-0-	-0-	-0-	2860	3			N	-0-					-0-
03	2821	X	2062	-0-	-759	-0-	2062	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 6 RRCID -> 140720 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8544 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	370	-0-	-901	-0-	370	2			Y	-0-					-0-
11	2468	N	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-
12	1940	N	1940	-0-	-0-	-0-	1827	2	113	9	Y	103	86	1			17
01	1882	N	1882	-0-	-0-	-0-	1762	2	120	9	Y	109	78	1			48
*02	2296	X	1667	-0-	-629	-0-	1660	2	7	9	Y	6	52	1			2
03	2542	X	1466	-0-	-1076	-0-	1466	2			Y	-0-	2	1			-0-

NEAL, SALLIE J. -A- UNIT WELL #: 7 T RRCID -> 141445 COMPL. DATE 04/10/1992 TOTAL DEPTH 9784 PERF. 9170 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
10	2520	N	2032	-0-	-488	-0-	2032	3	N	-0-	-0-
11	2878	N	2878	-0-	-0-	-0-	2878	3	N	-0-	-0-
12	2852	X	2792	-0-	-60	-0-	2792	3	N	-0-	-0-
01	2852	X	2445	-0-	-407	-0-	2445	3	N	-0-	-0-
02	3198	X	3198	-0-	-0-	-0-	3198	3	N	-0-	-0-
03	2852	X	2600	-0-	-252	-0-	2600	3	N	-0-	-0-

PARKER UNIT #1 WELL #: 9 RRCID -> 145975 COMPL. DATE 06/07/1993 TOTAL DEPTH 9950 PERF. 8465 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
10	1860	X	184	-0-	-1676	-0-	184	3	N	-0-	-0-
11	2536	X	2536	-0-	-0-	-0-	2536	3	N	-0-	-0-
12	1788	X	1788	-0-	-0-	-0-	1788	3	N	-0-	-0-
01	1716	X	1716	-0-	-0-	-0-	1716	3	N	-0-	-0-
02	2380	N	1530	-0-	-850	-0-	1530	3	N	-0-	-0-
03	1798	N	1681	-0-	-117	-0-	1681	3	N	-0-	-0-

NEAL, SALLIE J. "A" UNIT WELL #: 8-T RRCID -> 147068 COMPL. DATE 09/28/1993 TOTAL DEPTH 9567 PERF. 8814 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
10	2988	X	2988	-0-	-0-	-0-	2988	3	N	-0-	-0-
11	2640	X	2367	-0-	-273	-0-	2367	3	N	-0-	-0-
12	2728	X	2598	-0-	-130	-0-	2598	3	N	-0-	-0-
01	2728	X	2662	-0-	-66	-0-	2662	3	N	-0-	-0-
02	3075	X	3075	-0-	-0-	-0-	3075	3	N	-0-	-0-
*03	3194	X	3194	-0-	-0-	-0-	3194	3	N	-0-	-0-

BURNETT UNIT 2 WELL #: 5-T RRCID -> 149075 COMPL. DATE 02/21/1994 TOTAL DEPTH 9750 PERF. 8557 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
10	2728	N	2213	-0-	-515	-0-	2213	3	N	-0-	-0-
11	2640	N	2307	-0-	-333	-0-	2307	3	N	-0-	-0-
12	2232	N	2059	-0-	-173	-0-	2059	3	N	-0-	-0-
01	2201	N	1908	-0-	-293	-0-	1908	3	N	-0-	-0-
02	2156	N	1282	-0-	-874	-0-	1282	3	N	-0-	-0-
03	2046	N	1349	-0-	-697	-0-	1349	3	N	-0-	-0-

CAMERON UNIT 1 WELL #: 5-T RRCID -> 149433 COMPL. DATE 03/14/1994 TOTAL DEPTH 9707 PERF. 8387 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
10	2015	X	1120	-0-	-895	-0-	1120	3	N	-0-	-0-
11	2313	X	2313	-0-	-0-	-0-	2313	3	N	-0-	-0-
12	2038	X	2038	-0-	-0-	-0-	2038	3	N	-0-	-0-
01	2040	X	2040	-0-	-0-	-0-	2040	3	N	-0-	-0-
02	2156	X	1847	-0-	-309	-0-	1847	3	N	-0-	-0-
03	2387	X	1813	-0-	-574	-0-	1813	3	N	-0-	-0-

BRIGGS UNIT 1 WELL #: 5 RRCID -> 150214 COMPL. DATE 05/16/1994 TOTAL DEPTH 10000 PERF. 8581 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	468	3	N	-0-	-0-
11	330	N	280	-0-	-50	-0-	280	3	N	-0-	-0-
12	465	N	374	-0-	-91	-0-	374	3	N	-0-	-0-
01	512	N	512	-0-	-0-	-0-	512	3	N	-0-	-0-
02	353	N	353	-0-	-0-	-0-	353	3	N	-0-	-0-
03	372	N	130	-0-	-242	-0-	130	3	N	-0-	-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT #1 WELL #: 10 RRCID -> 151169 COMPL. DATE 08/25/1994 TOTAL DEPTH 9986 PERF. 8523 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	722	-0-	-1262	-0-	722	3			N	-0-					-0-
11	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-
12	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
01	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
02	2464	X	2407	-0-	-57	-0-	2407	3			N	-0-					-0-
*03	3163	X	3163	-0-	-0-	-0-	3163	3			N	-0-					-0-

TURNER UNIT 1 WELL #: 4 RRCID -> 152356 COMPL. DATE 11/01/1994 TOTAL DEPTH 9950 PERF. 8508 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2085	N	2085	-0-	-0-	-0-	2048	2	37	9	N	34					125
11	3000	N	6276	-0-	3276	3276	6136	2	140	9	N	127	177	1			75
12	3100	N	5115	-0-	2015	5291	5047	2	68	9	N	62					137
01	3100	N	4337	-0-	1237	6528	4257	2	80	9	N	73	180	1			30
02	9849	X	3321	-0-	-6528	-0-	3282	2	39	9	N	35					65
*03	3666	X	3666	-0-	-0-	-0-	3657	2	9	9	N	8	1	8			72

NEAL, SALLIE J. "A" UNIT WELL #: 9 RRCID -> 152473 COMPL. DATE 11/17/1994 TOTAL DEPTH 9742 PERF. 8360 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	2505	-0-	-2393	-0-	2505	3			N	-0-					-0-
11	4740	X	2861	-0-	-1879	-0-	2861	3			N	-0-					-0-
12	4898	X	4818	-0-	-80	-0-	4818	3			N	-0-					-0-
01	4898	X	2478	-0-	-2420	-0-	2478	3			N	-0-					-0-
02	3112	X	3112	-0-	-0-	-0-	3112	3			N	-0-					-0-
*03	5555	X	5555	-0-	-0-	-0-	5555	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 7 RRCID -> 152692 COMPL. DATE 12/16/1994 TOTAL DEPTH 9998 PERF. 8634 - 9791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	1964	-0-	-3523	-0-	1964	2			Y	-0-					1
11	5686	X	5686	-0-	-0-	-0-	5652	2	34	9	Y	31	14	1			18
12	5270	X	4601	-0-	-669	-0-	4560	2	41	9	Y	37	40	1			15
01	5270	X	5137	-0-	-133	-0-	5092	2	45	9	Y	41	42	1			14
*02	5320	X	4825	-0-	-495	-0-	4788	2	37	9	Y	34	35	1	2	8	11
03	5890	X	4801	-0-	-1089	-0-	4764	2	37	9	Y	34	34	1			11

ROQUEMORE UNIT 1 WELL #: 6 RRCID -> 153483 COMPL. DATE 01/30/1995 TOTAL DEPTH 10050 PERF. 8716 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	1752	-0-	-3053	-0-	1744	2	8	9	Y	7					9
11	5070	X	4136	-0-	-934	-0-	4122	2	14	9	Y	13	15	1			7
12	5735	X	4087	-0-	-1648	-0-	4074	2	13	9	Y	12	14	1			5
01	5735	X	4396	-0-	-1339	-0-	4357	2	39	9	Y	35	28	1			12
*02	4620	X	3488	-0-	-1132	-0-	3448	2	40	9	Y	36	34	1	2	8	12
03	4278	X	4155	-0-	-123	-0-	4118	2	37	9	Y	34	35	1			11

METCALF UNIT 1 WELL #: 5 RRCID -> 156091 COMPL. DATE 09/11/1995 TOTAL DEPTH 9917 PERF. 8545 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	689	-0-	-1047	-0-	672	2	17	9	Y	15	24	1			19
11	3000	N	3389	-0-	389	389	3268	2	121	9	Y	110	97	1	1	8	31
12	2257	N	1868	-0-	-389	-0-	1773	2	95	9	Y	86	82	1	1	8	34
01	1859	N	1859	-0-	-0-	-0-	1793	2	66	9	Y	60	66	1			28
02	3164	X	1070	-0-	-2094	-0-	1037	2	33	9	Y	30	43	1	1	8	14
03	3503	X	2012	-0-	-1491	-0-	1971	2	41	9	Y	37	30	1			21

PARKER UNIT #1 WELL #: 11 RRCID -> 156237 COMPL. DATE 12/12/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2316	-0-	-319	-0-	2316	3			N	-0-					-0-
11	2580	N	2539	-0-	-41	-0-	2539	3			N	-0-					-0-
12	2728	N	2092	-0-	-636	-0-	2092	3			N	-0-					-0-
01	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
02	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					-0-
*03	2602	N	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 8 RRCID -> 159265 COMPL. DATE 06/22/1996 TOTAL DEPTH 9990 PERF. 8657 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	1941	-0-	-3143	-0-	1938	2	3	9	Y	3					6
11	5690	X	5690	-0-	-0-	-0-	5676	2	14	9	Y	13	12	1			7
12	5022	X	4275	-0-	-747	-0-	4262	2	13	9	Y	12	14	1			5
01	5022	X	4105	-0-	-917	-0-	4094	2	11	9	Y	10	11	1			4
*02	4340	X	3347	-0-	-993	-0-	3339	2	8	9	Y	7	8	1	1	8	2
03	4805	X	3472	-0-	-1333	-0-	3465	2	7	9	Y	6	6	1			2

LONGINO, ET AL UNIT WELL #: 3 RRCID -> 159662 COMPL. DATE 08/09/1996 TOTAL DEPTH 9915 PERF. 8552 - 9765

10	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					-0-
11	3505	X	3505	-0-	-0-	-0-	3505	3			N	-0-					-0-
12	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
01	2804	X	2804	-0-	-0-	-0-	2804	3			N	-0-					-0-
02	1764	X	-0-	-0-	-1764	-0-					N	-0-					-0-
03	1953	X	443	-0-	-1510	-0-	443	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 18-T RRCID -> 160220 COMPL. DATE 08/31/1996 TOTAL DEPTH 9740 PERF. 8558 - 9546

10	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
11	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
12	1674	N	1388	-0-	-286	-0-	1388	3			N	-0-					-0-
01	1767	N	1373	-0-	-394	-0-	1373	3			N	-0-					-0-
02	1596	N	1342	-0-	-254	-0-	1342	3			N	-0-					-0-
03	1395	N	1302	-0-	-93	-0-	1302	3			N	-0-					-0-

NORTHCUTT WELL #: 1 RRCID -> 160357 COMPL. DATE 09/24/1996 TOTAL DEPTH 9950 PERF. 8596 - 9855

10	1519	X	214	-0-	-1305	-0-	214	3			N	-0-					-0-
11	1470	X	614	-0-	-856	-0-	614	3			N	-0-					-0-
12	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

TURNER UNIT 1 WELL #: 5 RRCID -> 160802 COMPL. DATE 10/30/1996 TOTAL DEPTH 9900 PERF. 8412 - 9780

10	T. A.		1346	-0-	1346	9136	1346	3			N	-0-					-0-
11	13175	X	4039	-0-	-9136	-0-	4039	3			N	-0-					-0-
12	3534	X	3216	-0-	-318	-0-	3216	3			N	-0-					-0-
01	3534	X	2826	-0-	-708	-0-	2826	3			N	-0-					-0-
02	3192	X	2777	-0-	-415	-0-	2777	3			N	-0-					-0-
03	3534	X	2575	-0-	-959	-0-	2575	3			N	-0-					-0-

TURNER UNIT 1 WELL #: 6 RRCID -> 163906 COMPL. DATE 06/19/1997 TOTAL DEPTH 9950 PERF. 8563 - 9364

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, MATTIE WELL #: 2 RRCID -> 164193 COMPL. DATE 06/20/1997 TOTAL DEPTH 10150 PERF. 9420 - 9998

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
DODD, RUBY UNIT WELL #: 3 RRCID -> 164455 COMPL. DATE 07/23/1997 TOTAL DEPTH 9975 PERF. 8600 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	1666	-0-	-1899	-0-	1658	2	8	9	Y	7					143
11	3934	X	3934	-0-	-0-	-0-	3932	2	2	9	Y	2	109	1			36
12	3348	X	3011	-0-	-337	-0-	2970	2	41	9	Y	37	1	8			72
01	3348	X	2724	-0-	-624	-0-	2704	2	20	9	Y	18	5	8			85
02	3668	X	2183	-0-	-1485	-0-	2148	2	35	9	Y	32	1	8			116
03	4061	X	3122	-0-	-939	-0-	3093	2	29	9	Y	26	1	8			141

CAMERON UNIT 2 WELL #: 5 RRCID -> 165131 COMPL. DATE 08/28/1997 TOTAL DEPTH 9750 PERF. 8385 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1940	X	667	-0-	-1273	-0-	667	2			Y	-0-					-0-
11	2322	X	2322	-0-	-0-	-0-	2322	2			Y	-0-					-0-
12	1829	X	1792	-0-	-37	-0-	1792	2			Y	-0-					-0-
01	1838	X	1838	-0-	-0-	-0-	1829	2	9	9	Y	8	7	1			1
02	1764	X	1628	-0-	-136	-0-	1589	2	39	9	Y	35	31	1			5
*03	2175	X	2175	-0-	-0-	-0-	2158	2	17	9	Y	15	18	1			2

COOKE, J. W. UNIT 2 WELL #: 6 RRCID -> 165509 COMPL. DATE 10/02/1997 TOTAL DEPTH 9690 PERF. 8344 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	736	-0-	-380	-0-	695	2	41	9	Y	37	38	1			17
11	1872	N	1872	-0-	-0-	-0-	1854	2	18	9	Y	16	29	1			4
12	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-	4	1			-0-
01	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					-0-
02	1928	N	1928	-0-	-0-	-0-	1928	2			Y	-0-					-0-
*03	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					-0-

BURNETT UNIT 4 WELL #: 6 RRCID -> 166030 COMPL. DATE 11/07/1997 TOTAL DEPTH 9785 PERF. 8381 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1477	-0-	-1716	-0-	1477	3			N	-0-					-0-
11	4630	X	4630	-0-	-0-	-0-	4630	3			N	-0-					-0-
12	5484	X	5484	-0-	-0-	-0-	5484	3			N	-0-					-0-
01	5912	X	5912	-0-	-0-	-0-	5912	3			N	-0-					-0-
02	5462	X	5462	-0-	-0-	-0-	5462	3			N	-0-					-0-
*03	5564	X	5564	-0-	-0-	-0-	5564	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 19 RRCID -> 166467 COMPL. DATE 12/26/1997 TOTAL DEPTH 9634 PERF. 8356 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3709	X	3709	-0-	-0-	-0-	3709	3			N	-0-					-0-
11	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
12	3479	X	3479	-0-	-0-	-0-	3479	3			N	-0-					-0-
01	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-
02	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-
03	3565	X	3037	-0-	-528	-0-	3037	3			N	-0-					-0-

NEAL, SALLIE J. "A" UNIT WELL #: 10 RRCID -> 166634 COMPL. DATE 12/02/1997 TOTAL DEPTH 9667 PERF. 8344 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
11	3898	X	3898	-0-	-0-	-0-	3898	3			N	-0-					-0-
12	3751	X	2674	-0-	-1077	-0-	2674	3			N	-0-					-0-
01	3751	X	1778	-0-	-1973	-0-	1778	3			N	-0-					-0-
02	3360	X	1856	-0-	-1504	-0-	1856	3			N	-0-					-0-
03	3720	X	2891	-0-	-829	-0-	2891	3			N	-0-					-0-

CAMERON UNIT 3 WELL #: 6 RRCID -> 167149 COMPL. DATE 01/28/1998 TOTAL DEPTH 9815 PERF. 8468 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
11	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					-0-
12	1829	N	1710	-0-	-119	-0-	1710	3			N	-0-					-0-
01	2363	N	2363	-0-	-0-	-0-	2363	3			N	-0-					-0-
02	1652	N	1586	-0-	-66	-0-	1586	3			N	-0-					-0-
*03	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 3 WELL #: 7 RRCID -> 167533 COMPL. DATE 02/22/1998 TOTAL DEPTH 9897 PERF. 8515 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3112	X	3112	-0-	-0-	-0-	3112	3			N	-0-					-0-
11	3053	X	3053	-0-	-0-	-0-	3053	3			N	-0-					-0-
12	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					-0-
01	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
02	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
03	3100	X	3034	-0-	-66	-0-	3034	3			N	-0-					-0-

COOKE, J.W. UNIT 1 WELL #: 4 RRCID -> 168256 COMPL. DATE 03/27/1998 TOTAL DEPTH 9938 PERF. 8545 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	1100	-0-	-3829	-0-	1099	2	1	9	Y	1					11
11	4861	X	4861	-0-	-0-	-0-	4854	2	7	9	Y	6	10	1	1	8	6
12	4464	X	4212	-0-	-252	-0-	4209	2	3	9	Y	3	2	8			7
01	4553	X	4553	-0-	-0-	-0-	4551	2	2	9	Y	2	1	8			8
02	4536	X	4065	-0-	-471	-0-	4053	2	12	9	Y	11	7	1	5	8	7
03	5022	X	4693	-0-	-329	-0-	4684	2	9	9	Y	8	4	8			11

PARKER UNIT 2 WELL #: 5 RRCID -> 168815 COMPL. DATE 05/06/1998 TOTAL DEPTH 9990 PERF. 8619 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1275	-0-	-647	-0-	1261	2	14	9	Y	13	16	1			6
11	2321	N	2321	-0-	-0-	-0-	2300	2	21	9	Y	19	17	1	1	8	7
12	2714	N	2714	-0-	-0-	-0-	2690	2	24	9	Y	22	17	1	1	8	11
01	2725	N	2725	-0-	-0-	-0-	2562	2	163	9	Y	148	52	1			107
*02	2542	N	2542	-0-	-0-	-0-	2396	2	146	9	Y	133	176	1	1	8	63
*03	2589	N	2589	-0-	-0-	-0-	2394	2	195	9	Y	177	125	1			115

LONGINO, ET AL UNIT WELL #: 4 RRCID -> 169140 COMPL. DATE 06/09/1998 TOTAL DEPTH 9948 PERF. 8537 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5025	X	5025	-0-	-0-	-0-	5025	3			N	-0-					-0-
11	4633	X	4633	-0-	-0-	-0-	4633	3			N	-0-					-0-
12	4227	X	4227	-0-	-0-	-0-	4227	3			N	-0-					-0-
01	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
02	4879	X	4879	-0-	-0-	-0-	4879	3			N	-0-					-0-
*03	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					-0-

CAMERON UNIT 3 WELL #: 8 RRCID -> 169382 COMPL. DATE 07/14/1998 TOTAL DEPTH 9893 PERF. 8501 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3379	-0-	-0-	-0-	3379	3			N	-0-					-0-
11	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
12	3392	X	3392	-0-	-0-	-0-	3392	3			N	-0-					-0-
01	3318	X	3318	-0-	-0-	-0-	3318	3			N	-0-					-0-
02	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
*03	2668	X	2668	-0-	-0-	-0-	2668	3			N	-0-					-0-

CAMERON UNIT 2 WELL #: 6 RRCID -> 169712 COMPL. DATE 07/21/1998 TOTAL DEPTH 9800 PERF. 8440 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKER UNIT 2 WELL #: 6 RRCID -> 170160 COMPL. DATE 08/28/1998 TOTAL DEPTH 9980 PERF. 8596 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	407	-0-	-182	-0-	407	3			N	-0-					-0-
11	630	N	519	-0-	-111	-0-	519	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	476	N	355	-0-	-121	-0-	355	3			N	-0-					-0-
03	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT 2 WELL #: 7 RRCID -> 170518 COMPL. DATE 09/13/1998 TOTAL DEPTH 9955 PERF. 8548 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	173	-0-	-1222	-0-	173	3			N	-0-					-0-
11	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
12	1550	N	981	-0-	-569	-0-	981	3			N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	1540	N	931	-0-	-609	-0-	931	3			N	-0-					-0-
*03	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 12 RRCID -> 171116 COMPL. DATE 10/16/1998 TOTAL DEPTH 9970 PERF. 8586 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	757	-0-	-1847	-0-	757	3			N	-0-					-0-
11	2430	X	2372	-0-	-58	-0-	2372	3			N	-0-					-0-
12	2511	X	1796	-0-	-715	-0-	1796	3			N	-0-					-0-
01	2449	X	1472	-0-	-977	-0-	1472	3			N	-0-					-0-
02	2212	X	1476	-0-	-736	-0-	1476	3			N	-0-					-0-
03	2449	X	1729	-0-	-720	-0-	1729	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 9 RRCID -> 171341 COMPL. DATE 10/14/1998 TOTAL DEPTH 10308 PERF. 8832 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	459	-0-	-409	-0-	459	2			Y	-0-					-0-
11	930	N	808	-0-	-122	-0-	808	2			Y	-0-					-0-
12	1054	N	861	-0-	-193	-0-	861	2			Y	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-
03	868	N	802	-0-	-66	-0-	802	2			Y	-0-					-0-

BURNETT UNIT 4 WELL #: 7 RRCID -> 171387 COMPL. DATE 11/23/1998 TOTAL DEPTH 9775 PERF. 8364 - 9281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2613	-0-	-239	-0-	2613	3			N	-0-					-0-
11	2760	X	2503	-0-	-257	-0-	2503	3			N	-0-					-0-
12	2852	X	2479	-0-	-373	-0-	2479	3			N	-0-					-0-
01	2852	X	2410	-0-	-442	-0-	2410	3			N	-0-					-0-
02	2324	N	2123	-0-	-201	-0-	2123	3			N	-0-					-0-
03	2480	N	2245	-0-	-235	-0-	2245	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 6 RRCID -> 171440 COMPL. DATE 12/02/1998 TOTAL DEPTH 9875 PERF. 8498 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	319	-0-	-301	-0-	319	2			Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	624	2	17	9	Y	15	11	1			4
12	548	N	548	-0-	-0-	-0-	523	2	25	9	Y	23	18	1			9
01	554	N	554	-0-	-0-	-0-	525	2	29	9	Y	26	23	1			12
02	588	N	523	-0-	-65	-0-	489	2	34	9	Y	31	28	1			15
*03	615	N	615	-0-	-0-	-0-	564	2	51	9	Y	46	34	1			27

DODD, RUBY UNIT WELL #: 4 RRCID -> 171634 COMPL. DATE 12/17/1998 TOTAL DEPTH 9835 PERF. 8485 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	401	-0-	-1583	-0-	400	2	1	9	Y	1	2	1			-0-
11	4409	X	4409	-0-	-0-	-0-	4398	2	11	9	Y	10	8	1	1	8	1
12	1984	X	1628	-0-	-356	-0-	1614	2	14	9	Y	13	10	1			4
01	4338	X	4338	-0-	-0-	-0-	4321	2	17	9	Y	15	17	1			2
02	2724	X	2724	-0-	-0-	-0-	2613	2	111	9	Y	101	87	1	3	8	13
03	2232	X	1900	-0-	-332	-0-	1790	2	110	9	Y	100	100	1	1	8	12

LONGINO, ET AL UNIT WELL #: 5 RRCID -> 171809 COMPL. DATE 12/26/1998 TOTAL DEPTH 9925 PERF. 8550 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					-0-
11	3311	X	3311	-0-	-0-	-0-	3311	3			N	-0-					-0-
12	3133	X	3133	-0-	-0-	-0-	3133	3			N	-0-					-0-
01	2999	X	2999	-0-	-0-	-0-	2999	3			N	-0-					-0-
02	2615	X	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-
*03	3008	X	3008	-0-	-0-	-0-	3008	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BRIGGS UNIT 1 WELL #: 6 RRCID -> 173704 COMPL. DATE 03/07/2012 TOTAL DEPTH 9995 PERF. 8598 - 9906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1897	-0-	-831	-0-	1897	3			N	-0-					-0-
11	2430	X	1978	-0-	-452	-0-	1978	3			N	-0-					-0-
12	2511	X	2233	-0-	-278	-0-	2233	3			N	-0-					-0-
01	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					-0-
02	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
*03	3089	N	3089	-0-	-0-	-0-	3089	3			N	-0-					-0-

COOKE, J.W. UNIT 1 WELL #: 5 RRCID -> 174227 COMPL. DATE 07/22/1999 TOTAL DEPTH 9970 PERF. 8549 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	585	-0-	-562	-0-	579	2	6	9	Y	5					45
11	1677	N	1677	-0-	-0-	-0-	1659	2	18	9	Y	16	37	1			24
12	1328	N	1328	-0-	-0-	-0-	1321	2	7	9	Y	6	1	8			29
01	1068	N	1068	-0-	-0-	-0-	1065	2	3	9	Y	3					32
02	1568	N	1097	-0-	-471	-0-	1095	2	2	9	Y	2	29	1	1	8	4
03	1333	N	1330	-0-	-3	-0-	1328	2	2	9	Y	2					6

BURNETT UNIT 9 WELL #: 9 RRCID -> 174408 COMPL. DATE 08/30/1999 TOTAL DEPTH 9713 PERF. 8336 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	3027	-0-	-3359	-0-	3027	3			N	-0-					-0-
11	6180	X	5937	-0-	-243	-0-	5937	3			N	-0-					-0-
12	6386	X	5046	-0-	-1340	-0-	5046	3			N	-0-					-0-
01	6386	X	5378	-0-	-1008	-0-	5378	3			N	-0-					-0-
02	5544	X	5461	-0-	-83	-0-	5461	3			N	-0-					-0-
03	6138	X	5008	-0-	-1130	-0-	5008	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 13 RRCID -> 174652 COMPL. DATE 09/28/1999 TOTAL DEPTH 9990 PERF. 8592 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	877	-0-	-1169	-0-	877	3			N	-0-					-0-
11	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
01	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
02	2128	N	2063	-0-	-65	-0-	2063	3			N	-0-					-0-
*03	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-

CAMERON UNIT 1 WELL #: 7 RRCID -> 175339 COMPL. DATE 11/15/1999 TOTAL DEPTH 9700 PERF. 8332 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2025	-0-	-920	-0-	2014	2	11	9	Y	10	10	1			5
11	3407	X	3407	-0-	-0-	-0-	3370	2	37	9	Y	34	30	1			9
12	3131	X	2893	-0-	-238	-0-	2852	2	41	9	Y	37	35	1	1	8	10
01	3303	X	3303	-0-	-0-	-0-	3255	2	48	9	Y	44	47	1			7
02	3192	X	3162	-0-	-30	-0-	3106	2	56	9	Y	51	43	1	1	8	14
03	3534	X	2950	-0-	-584	-0-	2900	2	50	9	Y	45	48	1	1	8	10

METCALF UNIT 1 WELL #: 7 RRCID -> 175768 COMPL. DATE 12/13/1999 TOTAL DEPTH 9825 PERF. 8466 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	1104	-0-	-2182	-0-	1104	3			N	-0-					-0-
11	3180	X	2225	-0-	-955	-0-	2225	3			N	-0-					-0-
12	3131	X	2670	-0-	-461	-0-	2670	3			N	-0-					-0-
01	2976	X	2472	-0-	-504	-0-	2472	3			N	-0-					-0-
02	2072	X	1564	-0-	-508	-0-	1564	3			N	-0-					-0-
03	2666	X	591	-0-	-2075	-0-	591	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 9 RRCID -> 176177 COMPL. DATE 01/17/2000 TOTAL DEPTH 9800 PERF. 8441 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2085	-0-	-581	-0-	2044	2	41	9	Y	37	35	1			18
11	4908	X	4908	-0-	-0-	-0-	4863	2	45	9	Y	41	49	1	2	8	8
12	4806	X	4806	-0-	-0-	-0-	4796	2	10	9	Y	9	16	1			1
01	4824	X	4824	-0-	-0-	-0-	4816	2	8	9	Y	7	5	1			3
*02	4821	X	4821	-0-	-0-	-0-	4795	2	26	9	Y	24	19	1	1	8	7
*03	5077	X	5077	-0-	-0-	-0-	5049	2	28	9	Y	25	28	1			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
DODD, RUBY UNIT WELL #: 5 RRCID -> 176624 COMPL. DATE 02/12/2000 TOTAL DEPTH 9950 PERF. 8565 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	433	-0-	-621	-0-	432	2	1	9	Y	1					79
11	1507	N	1507	-0-	-0-	-0-	1466	2	41	9	Y	37	60	1			56
12	1240	N	1088	-0-	-152	-0-	1012	2	76	9	Y	69					125
01	1009	N	1009	-0-	-0-	-0-	1003	2	6	9	Y	5					130
02	1400	N	893	-0-	-507	-0-	887	2	6	9	Y	5					135
03	1085	N	1078	-0-	-7	-0-	1072	2	6	9	Y	5					140

LONGINO, ET AL UNIT WELL #: 6 RRCID -> 177708 COMPL. DATE 05/01/2000 TOTAL DEPTH 9910 PERF. 8531 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	830	-0-	-503	-0-	830	3			N	-0-					-0-
11	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
12	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
02	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
*03	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 10 RRCID -> 178307 COMPL. DATE 06/21/2000 TOTAL DEPTH 9730 PERF. 8358 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	1619	-0-	-2101	-0-	1619	3			N	-0-					-0-
11	4146	X	4146	-0-	-0-	-0-	4146	3			N	-0-					-0-
12	3720	X	3549	-0-	-171	-0-	3549	3			N	-0-					-0-
01	5017	X	5017	-0-	-0-	-0-	5017	3			N	-0-					-0-
02	4456	X	4456	-0-	-0-	-0-	4456	3			N	-0-					-0-
*03	4457	X	4457	-0-	-0-	-0-	4457	3			N	-0-					-0-

CAMERON UNIT 2 WELL #: 7 RRCID -> 178308 COMPL. DATE 07/10/2000 TOTAL DEPTH 9725 PERF. 8389 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1020	-0-	-1429	-0-	1006	2	14	9	Y	13	14	1			4
11	2370	X	2192	-0-	-178	-0-	2169	2	23	9	Y	21	23	1			2
12	2449	X	1568	-0-	-881	-0-	1561	2	7	9	Y	6	6	1			2
01	1743	X	1743	-0-	-0-	-0-	1737	2	6	9	Y	5	6	1			1
02	1428	N	1104	-0-	-324	-0-	1096	2	8	9	Y	7	7	1			1
03	1581	N	1539	-0-	-42	-0-	1529	2	10	9	Y	9	9	1			1

CAMERON UNIT 1 WELL #: 9 RRCID -> 178466 COMPL. DATE 08/04/2000 TOTAL DEPTH 9700 PERF. 8334 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	859	-0-	-2706	-0-	859	3			N	-0-					-0-
11	3450	X	1443	-0-	-2007	-0-	1443	3			N	-0-					-0-
12	3565	X	1425	-0-	-2140	-0-	1425	3			N	-0-					-0-
01	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
02	2775	X	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
*03	3171	X	3171	-0-	-0-	-0-	3171	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 10 RRCID -> 179227 COMPL. DATE 10/01/2000 TOTAL DEPTH 10070 PERF. 8719 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	52	-0-	-320	-0-	52	2			Y	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	2			Y	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	2			Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
02	308	N	253	-0-	-55	-0-	253	2			Y	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	2			Y	-0-					-0-

PARKER UNIT 2 WELL #: 8 RRCID -> 179710 COMPL. DATE 10/17/2000 TOTAL DEPTH 9970 PERF. 8582 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	753	-0-	-3122	-0-	753	3			N	-0-					-0-
11	5820	X	5820	-0-	-0-	-0-	5820	3			N	-0-					-0-
12	4591	X	4591	-0-	-0-	-0-	4591	3			N	-0-					-0-
01	4187	X	4187	-0-	-0-	-0-	4187	3			N	-0-					-0-
02	4816	X	3701	-0-	-1115	-0-	3701	3			N	-0-					-0-
03	5332	X	4124	-0-	-1208	-0-	4124	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NEAL, SALLIE J. "A" UNIT WELL #: 12 RRCID -> 180135 COMPL. DATE 11/16/2000 TOTAL DEPTH 9700 PERF. 8337 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4706	-0-	-440	-0-	4706	3	N	-0-					-0-
11	4980	X	4378	-0-	-602	-0-	4378	3	N	-0-					-0-
12	5146	X	4191	-0-	-955	-0-	4191	3	N	-0-					-0-
01	5146	X	4633	-0-	-513	-0-	4633	3	N	-0-					-0-
02	4256	X	4021	-0-	-235	-0-	4021	3	N	-0-					-0-
03	4712	X	4427	-0-	-285	-0-	4427	3	N	-0-					-0-

COOKE, J. W. UNIT 2 WELL #: 7 RRCID -> 181890 COMPL. DATE 03/19/2001 TOTAL DEPTH 9708 PERF. 8257 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2213	-0-	-1538	-0-	2176	2 37 9	Y	34	35	1			16
11	3957	X	3957	-0-	-0-	-0-	3925	2 32 9	Y	29	37	1	1	8	7
12	3757	X	3757	-0-	-0-	-0-	3734	2 23 9	Y	21	22	1	1	8	5
01	3892	X	3892	-0-	-0-	-0-	3859	2 33 9	Y	30	30	1			5
02	3705	X	3705	-0-	-0-	-0-	3647	2 58 9	Y	53	42	1	1	8	15
03	4061	X	3897	-0-	-164	-0-	3838	2 59 9	Y	54	56	1	1	8	12

METCALF UNIT 1 WELL #: 8 RRCID -> 182422 COMPL. DATE 04/16/2001 TOTAL DEPTH 9900 PERF. 8549 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	903	-0-	-1143	-0-	902	2 1 9	Y	1	2	1			2
11	2215	N	2215	-0-	-0-	-0-	2203	2 12 9	Y	11	10	1			3
12	2186	N	2186	-0-	-0-	-0-	2172	2 14 9	Y	13	10	1	1	8	5
01	2053	N	2053	-0-	-0-	-0-	2025	2 28 9	Y	25	18	1			12
02	2072	X	2068	-0-	-4	-0-	2046	2 22 9	Y	20	21	1	2	8	9
03	2294	X	1844	-0-	-450	-0-	1820	2 24 9	Y	22	18	1	1	8	12

TURNER UNIT 1 WELL #: 7 RRCID -> 182784 COMPL. DATE 05/14/2001 TOTAL DEPTH 9850 PERF. 8523 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	989	-0-	-1336	-0-	989	3	N	-0-					-0-
11	2014	N	2014	-0-	-0-	-0-	2014	3	N	-0-					-0-
12	2232	N	1779	-0-	-453	-0-	1779	3	N	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	1754	3	N	-0-					-0-
02	1876	N	1622	-0-	-254	-0-	1622	3	N	-0-					-0-
*03	1831	N	1831	-0-	-0-	-0-	1831	3	N	-0-					-0-

CAMERON UNIT 3 WELL #: 9 RRCID -> 183173 COMPL. DATE 06/11/2001 TOTAL DEPTH 9900 PERF. 8520 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2959	X	2959	-0-	-0-	-0-	2959	3	N	-0-					-0-
11	2633	X	2633	-0-	-0-	-0-	2633	3	N	-0-					-0-
12	2666	X	2640	-0-	-26	-0-	2640	3	N	-0-					-0-
01	2916	X	2916	-0-	-0-	-0-	2916	3	N	-0-					-0-
02	2516	X	2516	-0-	-0-	-0-	2516	3	N	-0-					-0-
*03	2905	X	2905	-0-	-0-	-0-	2905	3	N	-0-					-0-

CAMERON UNIT 3 WELL #: 10 RRCID -> 183774 COMPL. DATE 07/20/2001 TOTAL DEPTH 9850 PERF. 8414 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	428	-0-	-1866	-0-	422	2 6 9	Y	5	8	1			1
11	2220	X	2134	-0-	-86	-0-	2109	2 25 9	Y	23	21	1	1	8	2
12	1778	N	1778	-0-	-0-	-0-	1757	2 21 9	Y	19	15	1	1	8	5
01	1134	N	1134	-0-	-0-	-0-	1106	2 28 9	Y	25	25	1	2	8	3
02	1988	X	879	-0-	-1109	-0-	842	2 37 9	Y	34	32	1	1	8	4
03	2201	X	2193	-0-	-8	-0-	2134	2 59 9	Y	54	52	1			6

BURNETT UNIT 9 WELL #: 10 RRCID -> 184471 COMPL. DATE 08/17/2001 TOTAL DEPTH 9700 PERF. 8346 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1209	-0-	-1643	-0-	1209	3	N	-0-					-0-
11	3003	X	3003	-0-	-0-	-0-	3003	3	N	-0-					-0-
12	2852	X	2327	-0-	-525	-0-	2327	3	N	-0-					-0-
01	2852	X	2739	-0-	-113	-0-	2739	3	N	-0-					-0-
02	1902	X	1902	-0-	-0-	-0-	1902	3	N	-0-					-0-
03	1984	X	1976	-0-	-8	-0-	1976	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

CAMERON UNIT 1 WELL #: 10 RRCID -> 184971 COMPL. DATE 09/23/2001 TOTAL DEPTH 9700 PERF. 8356 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2364	-0-	-1046	-0-	2364	3			N	-0-					-0-
11	4007	X	4007	-0-	-0-	-0-	4007	3			N	-0-					-0-
12	3751	X	3751	-0-	-0-	-0-	3751	3			N	-0-					-0-
01	4202	X	4202	-0-	-0-	-0-	4202	3			N	-0-					-0-
02	4005	X	4005	-0-	-0-	-0-	4005	3			N	-0-					-0-
*03	4221	X	4221	-0-	-0-	-0-	4221	3			N	-0-					-0-

CAMERON UNIT 2 WELL #: 8 RRCID -> 185658 COMPL. DATE 10/13/2001 TOTAL DEPTH 9800 PERF. 8453 - 9711

10	4154	X	1852	-0-	-2302	-0-	1852	3			N	-0-					-0-
11	4356	X	4356	-0-	-0-	-0-	4356	3			N	-0-					-0-
12	4154	X	3302	-0-	-852	-0-	3302	3			N	-0-					-0-
01	4154	X	3103	-0-	-1051	-0-	3103	3			N	-0-					-0-
02	4200	X	2506	-0-	-1694	-0-	2506	3			N	-0-					-0-
03	4495	X	3004	-0-	-1491	-0-	3004	3			N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 7 RRCID -> 186496 COMPL. DATE 11/09/2001 TOTAL DEPTH 9890 PERF. 8496 - 9791

10	2952	X	2952	-0-	-0-	-0-	2952	3			N	-0-					-0-
11	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					-0-
12	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
01	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
02	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
*03	2618	X	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 11 RRCID -> 186823 COMPL. DATE 12/11/2001 TOTAL DEPTH 10020 PERF. 8674 - 9832

10	3069	X	1866	-0-	-1203	-0-	1830	2	36	9	Y	33					45
11	3400	X	3400	-0-	-0-	-0-	3324	2	76	9	Y	69	74	1			40
12	3162	X	2983	-0-	-179	-0-	2921	2	62	9	Y	56	73	1			23
01	3162	X	3056	-0-	-106	-0-	2990	2	66	9	Y	60	62	1			21
*02	2965	X	2965	-0-	-0-	-0-	2923	2	42	9	Y	38	46	1			13
*03	4763	X	4763	-0-	-0-	-0-	4715	2	48	9	Y	44	43	1			14

BURNETT UNIT 7 WELL #: 22R RRCID -> 187405 COMPL. DATE 01/21/2002 TOTAL DEPTH 9940 PERF. 8575 - 9754

10	3100	N	2821	-0-	-279	4849	2770	2	51	9	Y	46	42	1	3	8	20
11	10193	X	5344	-0-	-4849	-0-	5249	2	95	9	Y	86	83	1	2	8	21
12	8847	X	8847	-0-	-0-	-0-	8741	2	106	9	Y	96	90	1	2	8	25
01	6862	X	6862	-0-	-0-	-0-	6781	2	81	9	Y	74	87	1			12
02	5650	X	5650	-0-	-0-	-0-	5614	2	36	9	Y	33	36	1			9
*03	8689	X	8689	-0-	-0-	-0-	8646	2	43	9	Y	39	39	1			9

BRIGGS UNIT 1 WELL #: 7 RRCID -> 187610 COMPL. DATE 02/15/2002 TOTAL DEPTH 9975 PERF. 8605 - 9820

10	1395	N	837	-0-	-558	-0-	837	3			N	-0-					-0-
11	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
12	2504	N	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
01	2643	N	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
02	2072	X	1561	-0-	-511	-0-	1561	3			N	-0-					-0-
03	2511	X	1579	-0-	-932	-0-	1579	3			N	-0-					-0-

DODD, RUBY UNIT WELL #: 6 RRCID -> 188186 COMPL. DATE 03/25/2002 TOTAL DEPTH 9850 PERF. 8496 - 9760

10	1984	N	1273	-0-	-711	-0-	1273	3			N	-0-					-0-
11	2620	X	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-
12	2604	X	2449	-0-	-155	-0-	2449	3			N	-0-					-0-
01	2604	X	2386	-0-	-218	-0-	2386	3			N	-0-					-0-
02	2427	X	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
*03	2287	X	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 11 RRCID -> 188443 COMPL. DATE 04/15/2002 TOTAL DEPTH 9770 PERF. 8402 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	2367	-0-	-3926	-0-	2367	3			N	-0-					-0-
11	5880	X	5632	-0-	-248	-0-	5632	3			N	-0-					-0-
12	6076	X	4981	-0-	-1095	-0-	4981	3			N	-0-					-0-
01	6076	X	5854	-0-	-222	-0-	5854	3			N	-0-					-0-
02	5264	X	5111	-0-	-153	-0-	5111	3			N	-0-					-0-
03	5828	X	5469	-0-	-359	-0-	5469	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 9 RRCID -> 189167 COMPL. DATE 05/21/2002 TOTAL DEPTH 9820 PERF. 8460 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	764	-0-	-2925	-0-	747	2	17	9	Y	15	27	1			19
11	3727	X	3727	-0-	-0-	-0-	3677	2	50	9	Y	45	51	1			13
12	3627	X	2894	-0-	-733	-0-	2863	2	31	9	Y	28	29	1	1	8	11
01	3441	X	2892	-0-	-549	-0-	2852	2	40	9	Y	36	30	1			17
02	3472	X	3112	-0-	-360	-0-	3039	2	73	9	Y	66	49	1	3	8	31
03	3844	X	3163	-0-	-681	-0-	3077	2	86	9	Y	78	63	1	1	8	45

NEAL, SALLIE J. -A- UNIT WELL #: 13 RRCID -> 189520 COMPL. DATE 06/18/2002 TOTAL DEPTH 9750 PERF. 8384 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3731	-0-	-330	-0-	3731	3			N	-0-					-0-
11	3930	X	3735	-0-	-195	-0-	3735	3			N	-0-					-0-
12	4061	X	3876	-0-	-185	-0-	3876	3			N	-0-					-0-
01	4061	X	3238	-0-	-823	-0-	3238	3			N	-0-					-0-
02	3500	X	2787	-0-	-713	-0-	2787	3			N	-0-					-0-
03	3875	X	3331	-0-	-544	-0-	3331	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 23 RRCID -> 189697 COMPL. DATE 07/16/2002 TOTAL DEPTH 9700 PERF. 8515 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	1449	-0-	-2767	-0-	1449	3			N	-0-					-0-
11	4426	X	4426	-0-	-0-	-0-	4426	3			N	-0-					-0-
12	4216	X	3224	-0-	-992	-0-	3224	3			N	-0-					-0-
01	4055	X	4055	-0-	-0-	-0-	4055	3			N	-0-					-0-
02	3572	X	3572	-0-	-0-	-0-	3572	3			N	-0-					-0-
*03	3898	X	3898	-0-	-0-	-0-	3898	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 11 RRCID -> 190460 COMPL. DATE 08/17/2002 TOTAL DEPTH 9700 PERF. 8330 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	1506	-0-	-1966	-0-	1506	3			N	-0-					-0-
11	3360	X	2712	-0-	-648	-0-	2712	3			N	-0-					-0-
12	3472	X	3033	-0-	-439	-0-	3033	3			N	-0-					-0-
01	3224	X	3204	-0-	-20	-0-	3204	3			N	-0-					-0-
02	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					-0-
*03	3643	X	3643	-0-	-0-	-0-	3643	3			N	-0-					-0-

BURNETT UNIT 10 WELL #: 9 RRCID -> 190894 COMPL. DATE 09/17/2002 TOTAL DEPTH 9700 PERF. 8338 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	1519	-0-	-1767	-0-	1498	2	21	9	Y	19	15	1			11
11	3326	X	3326	-0-	-0-	-0-	3285	2	41	9	Y	37	30	1			18
12	2852	X	2693	-0-	-159	-0-	2676	2	17	9	Y	15	28	1	1	8	4
01	3052	X	3052	-0-	-0-	-0-	3004	2	48	9	Y	44	28	1			20
02	2772	X	2495	-0-	-277	-0-	2431	2	64	9	Y	58	44	1	1	8	33
03	3069	X	3037	-0-	-32	-0-	2950	2	87	9	Y	79	87	1			25

TURNER UNIT 1 WELL #: 8 RRCID -> 191332 COMPL. DATE 10/14/2002 TOTAL DEPTH 9875 PERF. 8520 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1132	-0-	-2216	-0-	1132	3			N	-0-					-0-
11	3240	X	2923	-0-	-317	-0-	2923	3			N	-0-					-0-
12	3348	X	2716	-0-	-632	-0-	2716	3			N	-0-					-0-
01	3131	X	2737	-0-	-394	-0-	2737	3			N	-0-					-0-
02	2464	X	2191	-0-	-273	-0-	2191	3			N	-0-					-0-
03	2728	X	2185	-0-	-543	-0-	2185	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

PARKER UNIT #1 WELL #: 14 RRCID -> 191770 COMPL. DATE 11/15/2002 TOTAL DEPTH 9995 PERF. 8621 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1036	-0-	-762	-0-	1036	3			N	-0-					-0-
11	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
12	1798	N	1563	-0-	-235	-0-	1563	3			N	-0-					-0-
01	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
02	2296	X	2060	-0-	-236	-0-	2060	3			N	-0-					-0-
03	2542	X	1813	-0-	-729	-0-	1813	3			N	-0-					-0-

PARKER UNIT 2 WELL #: 9 RRCID -> 192235 COMPL. DATE 12/19/2002 TOTAL DEPTH 9990 PERF. 8596 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1857	-0-	-1119	-0-	1832	2	25	9	Y	23	26	1			11
11	3270	X	3027	-0-	-243	-0-	3007	2	20	9	Y	18	21	1	1	8	7
12	3379	X	2474	-0-	-905	-0-	2454	2	20	9	Y	18	15	1	2	8	8
01	3379	X	2744	-0-	-635	-0-	2724	2	20	9	Y	18	13	1	1	8	12
*02	3388	X	2628	-0-	-760	-0-	2587	2	41	9	Y	37	30	1	3	8	16
*03	3131	X	2616	-0-	-515	-0-	2563	2	53	9	Y	48	32	1	2	8	30

TURNER UNIT 1 WELL #: 9 RRCID -> 192985 COMPL. DATE 01/30/2003 TOTAL DEPTH 9906 PERF. 8534 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1793	-0-	-1276	-0-	1793	3			N	-0-					-0-
11	4044	X	4044	-0-	-0-	-0-	4044	3			N	-0-					-0-
12	3728	X	3728	-0-	-0-	-0-	3728	3			N	-0-					-0-
01	3069	X	2977	-0-	-92	-0-	2977	3			N	-0-					-0-
02	4228	X	3335	-0-	-893	-0-	3335	3			N	-0-					-0-
03	4185	X	3444	-0-	-741	-0-	3444	3			N	-0-					-0-

DODD, RUBY UNIT WELL #: 7 RRCID -> 193409 COMPL. DATE 02/21/2003 TOTAL DEPTH 9875 PERF. 8550 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1181	-0-	-1175	-0-	1181	3			N	-0-					-0-
11	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
12	2387	N	2208	-0-	-179	-0-	2208	3			N	-0-					-0-
01	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
02	2296	X	1967	-0-	-329	-0-	1967	3			N	-0-					-0-
03	2542	X	2227	-0-	-315	-0-	2227	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 12 RRCID -> 194346 COMPL. DATE 04/06/2003 TOTAL DEPTH 10000 PERF. 8800 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5	-0-	-5637	-0-	5	2			Y	-0-					8
11	5595	X	5595	-0-	-0-	-0-	5567	2	28	9	Y	25	18	1			15
12	5642	X	3289	-0-	-2353	-0-	3270	2	19	9	Y	17	25	1			7
01	7542	X	7542	-0-	-0-	-0-	7470	2	72	9	Y	65	49	1			23
*02	7538	X	7538	-0-	-0-	-0-	7455	2	83	9	Y	75	71	1	1	8	26
03	5797	X	5139	-0-	-658	-0-	5061	2	78	9	Y	71	74	1			23

CAMERON UNIT 3 WELL #: 11 RRCID -> 194488 COMPL. DATE 04/28/2003 TOTAL DEPTH 9850 PERF. 8542 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3597	-0-	-61	-0-	3597	3			N	-0-					-0-
11	3570	X	3284	-0-	-286	-0-	3284	3			N	-0-					-0-
12	3689	X	3338	-0-	-351	-0-	3338	3			N	-0-					-0-
01	3689	X	3441	-0-	-248	-0-	3441	3			N	-0-					-0-
02	3024	X	2949	-0-	-75	-0-	2949	3			N	-0-					-0-
03	3348	X	3239	-0-	-109	-0-	3239	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 13 RRCID -> 195509 COMPL. DATE 06/14/2003 TOTAL DEPTH 10067 PERF. 8722 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	2888	-0-	-3033	-0-	2868	2	20	9	Y	18					43
11	7704	X	7704	-0-	-0-	-0-	7686	2	18	9	Y	16	50	1			9
12	6026	X	6026	-0-	-0-	-0-	6013	2	13	9	Y	12	16	1			5
01	5921	X	5444	-0-	-477	-0-	5388	2	56	9	Y	51	38	1			18
*02	7196	X	3927	-0-	-3269	-0-	3871	2	56	9	Y	51	49	1	3	8	17
03	7967	X	5953	-0-	-2014	-0-	5897	2	56	9	Y	51	51	1	1	8	16

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BROWN UNIT 1 WELL #: 6 RRCID -> 197926 COMPL. DATE 09/16/2003 TOTAL DEPTH 9750 PERF. 8558 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1980	-0-	-221	-0-	1980	3			N	-0-					-0-
11	1950	N	1389	-0-	-561	-0-	1389	3			N	-0-					-0-
12	2170	N	1153	-0-	-1017	-0-	1153	3			N	-0-					-0-
01	1984	N	1124	-0-	-860	-0-	1124	3			N	-0-					-0-
02	1288	N	1266	-0-	-22	-0-	1266	3			N	-0-					-0-
*03	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-

CAMERON UNIT 2 WELL #: 9 RRCID -> 198841 COMPL. DATE 11/07/2003 TOTAL DEPTH 9780 PERF. 8416 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2498	X	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
11	3884	X	3884	-0-	-0-	-0-	3884	3			N	-0-					-0-
12	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
01	3386	X	3386	-0-	-0-	-0-	3386	3			N	-0-					-0-
02	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
*03	2190	X	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-

CAMERON UNIT 1 WELL #: 11 RRCID -> 199197 COMPL. DATE 12/05/2003 TOTAL DEPTH 9700 PERF. 8356 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	1865	-0-	-2475	-0-	1865	3			N	-0-					-0-
11	4200	X	3822	-0-	-378	-0-	3822	3			N	-0-					-0-
12	4340	X	3456	-0-	-884	-0-	3456	3			N	-0-					-0-
01	3782	X	3504	-0-	-278	-0-	3504	3			N	-0-					-0-
02	4145	X	4145	-0-	-0-	-0-	4145	3			N	-0-					-0-
*03	4194	X	4194	-0-	-0-	-0-	4194	3			N	-0-					-0-

COOKE, J. W. UNIT 2 WELL #: 8 RRCID -> 199777 COMPL. DATE 01/14/2004 TOTAL DEPTH 9715 PERF. 8368 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1667	-0-	-162	-0-	1643	2	24	9	Y	22	19	1			13
11	3473	X	3473	-0-	-0-	-0-	3370	2	103	9	Y	94	61	1	1	8	45
12	3806	X	3806	-0-	-0-	-0-	3612	2	194	9	Y	176	172	1	1	8	48
01	3549	X	3549	-0-	-0-	-0-	3342	2	207	9	Y	188	150	1	1	8	85
02	3248	X	2899	-0-	-349	-0-	2860	2	39	9	Y	35	99	1	2	8	19
03	3813	X	3680	-0-	-133	-0-	3629	2	51	9	Y	46	50	1	1	8	14

COOKE, J.W. UNIT 1 WELL #: 6 RRCID -> 199801 COMPL. DATE 02/18/2004 TOTAL DEPTH 9825 PERF. 8482 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2024	-0-	-1758	-0-	1990	2	34	9	Y	31					44
11	4269	X	4269	-0-	-0-	-0-	4196	2	73	9	Y	66	64	1	1	8	45
12	3937	X	3758	-0-	-179	-0-	3663	2	95	9	Y	86	90	1	1	8	40
01	3937	X	3293	-0-	-644	-0-	3176	2	117	9	Y	106	119	1	4	8	23
02	3609	X	3609	-0-	-0-	-0-	3559	2	50	9	Y	45					68
*03	4056	X	4056	-0-	-0-	-0-	3995	2	61	9	Y	55	72	1	1	8	50

BURNETT UNIT 4 WELL #: 8 RRCID -> 201348 COMPL. DATE 03/10/2004 TOTAL DEPTH 9750 PERF. 8392 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1786	-0-	-973	-0-	1786	3			N	-0-					-0-
11	2721	X	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
12	2759	X	2263	-0-	-496	-0-	2263	3			N	-0-					-0-
01	3068	X	3068	-0-	-0-	-0-	3068	3			N	-0-					-0-
02	3906	X	3906	-0-	-0-	-0-	3906	3			N	-0-					-0-
*03	3540	X	3540	-0-	-0-	-0-	3540	3			N	-0-					-0-

BURNETT UNIT 11 WELL #: 13 RRCID -> 201609 COMPL. DATE 04/16/2004 TOTAL DEPTH 9775 PERF. 8384 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	2273	-0-	-2501	-0-	2273	3			N	-0-					-0-
11	4155	X	4155	-0-	-0-	-0-	4155	3			N	-0-					-0-
12	4443	X	4443	-0-	-0-	-0-	4443	3			N	-0-					-0-
01	5071	X	5071	-0-	-0-	-0-	5071	3			N	-0-					-0-
02	5417	X	5417	-0-	-0-	-0-	5417	3			N	-0-					-0-
*03	5869	X	5869	-0-	-0-	-0-	5869	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 10 WELL #: 10 RRCID -> 202332 COMPL. DATE 05/17/2004 TOTAL DEPTH 9705 PERF. 8252 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	1947	-0-	-3199	-0-	1947	3			N	-0-					-0-
11	4980	X	4795	-0-	-185	-0-	4795	3			N	-0-					-0-
12	5146	X	4693	-0-	-453	-0-	4693	3			N	-0-					-0-
01	4650	X	3972	-0-	-678	-0-	3972	3			N	-0-					-0-
02	4480	X	3703	-0-	-777	-0-	3703	3			N	-0-					-0-
03	4960	X	4406	-0-	-554	-0-	4406	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 15 RRCID -> 203017 COMPL. DATE 06/17/2004 TOTAL DEPTH 10035 PERF. 8663 - 9951

10	3999	X	1556	-0-	-2443	-0-	1556	3			N	-0-					-0-
11	3870	X	2639	-0-	-1231	-0-	2639	3			N	-0-					-0-
12	3999	X	2447	-0-	-1552	-0-	2447	3			N	-0-					-0-
01	2914	X	2454	-0-	-460	-0-	2454	3			N	-0-					-0-
02	2632	X	2203	-0-	-429	-0-	2203	3			N	-0-					-0-
03	2728	X	2377	-0-	-351	-0-	2377	3			N	-0-					-0-

CAMERON UNIT 1 WELL #: 12 RRCID -> 204284 COMPL. DATE 08/21/2004 TOTAL DEPTH 9705 PERF. 8358 - 9531

10	7595	X	4105	-0-	-3490	-0-	4068	2	37	9	Y	34	42	1			16
11	9060	X	9060	-0-	-0-	-0-	8873	2	187	9	Y	170	141	1	2	8	43
12	8246	X	6771	-0-	-1475	-0-	6584	2	187	9	Y	170	166	1	2	8	45
01	8246	X	7743	-0-	-503	-0-	7523	2	220	9	Y	200	212	1	1	8	32
02	7504	X	6751	-0-	-753	-0-	6519	2	232	9	Y	211	182	1	3	8	58
03	8308	X	7796	-0-	-512	-0-	7521	2	275	9	Y	250	252	1			56

BURNETT UNIT 7 WELL #: 24 RRCID -> 204285 COMPL. DATE 08/20/2004 TOTAL DEPTH 10186 PERF. 8809 - 9997

10	2914	X	2639	-0-	-275	-0-	2562	2	77	9	Y	70	67	1			33
11	4380	X	4380	-0-	-0-	-0-	4259	2	121	9	Y	110	114	1	2	8	27
12	5146	X	4734	-0-	-412	-0-	4668	2	66	9	Y	60	70	1	2	8	15
01	5688	X	5688	-0-	-0-	-0-	5621	2	67	9	Y	61	65	1	2	8	9
02	4648	X	4346	-0-	-302	-0-	4316	2	30	9	Y	27	27	1	2	8	7
03	4743	X	3640	-0-	-1103	-0-	3609	2	31	9	Y	28	28	1	1	8	6

CAMERON UNIT 2 WELL #: 10 RRCID -> 204844 COMPL. DATE 09/15/2004 TOTAL DEPTH 9800 PERF. 8448 - 9630

10	6324	X	2266	-0-	-4058	-0-	2230	2	36	9	Y	33	42	1			9
11	7105	X	7105	-0-	-0-	-0-	7018	2	87	9	Y	79	77	1	3	8	8
12	6324	X	5772	-0-	-552	-0-	5732	2	40	9	Y	36	31	1	3	8	10
01	6660	X	6660	-0-	-0-	-0-	6613	2	47	9	Y	43	38	1	10	8	5
02	9864	X	9864	-0-	-0-	-0-	9796	2	68	9	Y	62	56	1	3	8	8
03	7347	X	6988	-0-	-359	-0-	6931	2	57	9	Y	52	52	1	2	8	6

HOLT UNIT 1 WELL #: 3 RRCID -> 205291 COMPL. DATE 12/20/2005 TOTAL DEPTH 10030 PERF. 8654 - 9110

10	4061	X	2375	-0-	-1686	-0-	2375	3			N	-0-					-0-
11	5242	X	5242	-0-	-0-	-0-	5242	3			N	-0-					-0-
12	4154	X	3779	-0-	-375	-0-	3779	3			N	-0-					-0-
01	4318	X	4318	-0-	-0-	-0-	4318	3			N	-0-					-0-
02	4900	X	4166	-0-	-734	-0-	4166	3			N	-0-					-0-
03	5425	X	4921	-0-	-504	-0-	4921	3			N	-0-					-0-

PARKER UNIT 2 WELL #: 10 RRCID -> 207069 COMPL. DATE 12/29/2004 TOTAL DEPTH 10025 PERF. 8792 - 9963

10	4929	X	2691	-0-	-2238	-0-	2656	2	35	9	Y	32	33	1			15
11	4770	X	4312	-0-	-458	-0-	4289	2	23	9	Y	21	26	1	2	8	8
12	4929	X	3426	-0-	-1503	-0-	3405	2	21	9	Y	19	16	1	3	8	8
01	3937	X	3625	-0-	-312	-0-	3605	2	20	9	Y	18	13	1	1	8	12
*02	4032	X	3519	-0-	-513	-0-	3499	2	20	9	Y	18	19	1	4	8	7
*03	4532	X	4532	-0-	-0-	-0-	4507	2	25	9	Y	23	14	1	3	8	13

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 2 WELL #: 6 RRCID -> 207755 COMPL. DATE 01/27/2005 TOTAL DEPTH 9725 PERF. 8352 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1652	-0-	-2223	-0-	1652	3			N	-0-					-0-
11	4175	X	4175	-0-	-0-	-0-	4175	3			N	-0-					-0-
12	3906	X	3250	-0-	-656	-0-	3250	3			N	-0-					-0-
01	3906	X	3156	-0-	-750	-0-	3156	3			N	-0-					-0-
02	3472	X	3087	-0-	-385	-0-	3087	3			N	-0-					-0-
03	3844	X	3513	-0-	-331	-0-	3513	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 12 RRCID -> 208040 COMPL. DATE 02/10/2005 TOTAL DEPTH 9720 PERF. 8537 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	3241	-0-	-3579	-0-	3241	3			N	-0-					-0-
11	6608	X	6608	-0-	-0-	-0-	6608	3			N	-0-					-0-
12	6820	X	5190	-0-	-1630	-0-	5190	3			N	-0-					-0-
01	6076	X	5558	-0-	-518	-0-	5558	3			N	-0-					-0-
02	6160	X	5002	-0-	-1158	-0-	5002	3			N	-0-					-0-
03	6820	X	5696	-0-	-1124	-0-	5696	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 15 RRCID -> 210482 COMPL. DATE 04/29/2005 TOTAL DEPTH 9974 PERF. 8644 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	2591	-0-	-4756	-0-	2574	2	17	9	Y	15					18
11	5568	X	5568	-0-	-0-	-0-	5528	2	40	9	Y	36	33	1			21
12	5487	X	4701	-0-	-786	-0-	4668	2	33	9	Y	30	39	1			12
01	5487	X	4760	-0-	-727	-0-	4728	2	32	9	Y	29	31	1			10
*02	5208	X	4596	-0-	-612	-0-	4568	2	28	9	Y	25	25	1	2	8	8
03	5766	X	5401	-0-	-365	-0-	5371	2	30	9	Y	27	25	1	2	8	8

DODD, RUBY UNIT WELL #: 8 RRCID -> 211676 COMPL. DATE 05/19/2005 TOTAL DEPTH 9900 PERF. 8530 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2276	-0-	-1444	-0-	2276	3			N	-0-					-0-
11	4524	X	4524	-0-	-0-	-0-	4524	3			N	-0-					-0-
12	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					-0-
01	3720	X	3479	-0-	-241	-0-	3479	3			N	-0-					-0-
02	4228	X	4000	-0-	-228	-0-	4000	3			N	-0-					-0-
*03	5119	X	5119	-0-	-0-	-0-	5119	3			N	-0-					-0-

CAMERON UNIT 3 WELL #: 12 RRCID -> 212220 COMPL. DATE 06/17/2005 TOTAL DEPTH 9775 PERF. 8433 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4676	X	4676	-0-	-0-	-0-	4676	3			N	-0-					-0-
11	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-
12	5201	X	5201	-0-	-0-	-0-	5201	3			N	-0-					-0-
01	5488	X	5488	-0-	-0-	-0-	5488	3			N	-0-					-0-
02	4648	X	4648	-0-	-0-	-0-	4648	3			N	-0-					-0-
*03	4929	X	4929	-0-	-0-	-0-	4929	3			N	-0-					-0-

BURNETT UNIT 4 WELL #: 9 RRCID -> 213389 COMPL. DATE 07/18/2005 TOTAL DEPTH 9700 PERF. 8356 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	3428	-0-	-4260	-0-	3428	3			N	-0-					-0-
11	7440	X	7328	-0-	-112	-0-	7328	3			N	-0-					-0-
12	7688	X	5984	-0-	-1704	-0-	5984	3			N	-0-					-0-
01	6324	X	6235	-0-	-89	-0-	6235	3			N	-0-					-0-
02	6832	X	6404	-0-	-428	-0-	6404	3			N	-0-					-0-
03	7564	X	6959	-0-	-605	-0-	6959	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BURNETT UNIT 10 WELL #: 11 RRCID -> 213744 COMPL. DATE 08/01/2005 TOTAL DEPTH 9730 PERF. 8516 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	2729	-0-	-2417	-0-	2729	3			N	-0-					-0-
11	6121	X	6121	-0-	-0-	-0-	6121	3			N	-0-					-0-
12	5177	X	767	-0-	-4410	-0-	767	3			N	-0-					-0-
01	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
02	5208	X	-0-	-0-	-5208	-0-					N	-0-					-0-
03	5766	X	-0-	-0-	-5766	-0-					N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 8 RRCID -> 214390 COMPL. DATE 08/25/2005 TOTAL DEPTH 9900 PERF. 8525 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3960	X	3960	-0-	-0-	-0-	3960	3			N	-0-					-0-
11	3510	X	3510	-0-	-0-	-0-	3510	3			N	-0-					-0-
12	3394	X	3394	-0-	-0-	-0-	3394	3			N	-0-					-0-
01	2995	X	2995	-0-	-0-	-0-	2995	3			N	-0-					-0-
02	3228	X	3228	-0-	-0-	-0-	3228	3			N	-0-					-0-
*03	3443	X	3443	-0-	-0-	-0-	3443	3			N	-0-					-0-

NEAL, SALLIE J. "A" UNIT WELL #: 14 RRCID -> 215169 COMPL. DATE 09/27/2005 TOTAL DEPTH 9716 PERF. 8342 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4352	X	4352	-0-	-0-	-0-	4352	3			N	-0-					-0-
11	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-					-0-
12	3805	X	3805	-0-	-0-	-0-	3805	3			N	-0-					-0-
01	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-
02	3367	X	3367	-0-	-0-	-0-	3367	3			N	-0-					-0-
*03	3930	X	3930	-0-	-0-	-0-	3930	3			N	-0-					-0-

COOKE, J. W. UNIT 2 WELL #: 9 RRCID -> 215666 COMPL. DATE 10/20/2005 TOTAL DEPTH 9700 PERF. 8326 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	4506	-0-	-4298	-0-	4495	2	11	9	Y	10	10	1			5
11	8520	X	8495	-0-	-25	-0-	8377	2	118	9	Y	107	85	1			27
12	8804	X	7073	-0-	-1731	-0-	6943	2	130	9	Y	118	114	1			31
01	8776	X	8776	-0-	-0-	-0-	8634	2	142	9	Y	129	140	1			20
02	7712	X	7712	-0-	-0-	-0-	7581	2	131	9	Y	119	103	1	4	8	32
*03	7878	X	7878	-0-	-0-	-0-	7743	2	135	9	Y	123	126	1	2	8	27

LONGINO, ET AL UNIT WELL #: 9 RRCID -> 216484 COMPL. DATE 11/23/2005 TOTAL DEPTH 9850 PERF. 8480 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2582	-0-	-518	1124	2582	3			N	-0-					-0-
11	3000	N	4561	-0-	1561	2685	4561	3			N	-0-					-0-
12	7139	X	4454	-0-	-2685	-0-	4454	3			N	-0-					-0-
01	5187	X	5187	-0-	-0-	-0-	5187	3			N	-0-					-0-
02	4472	X	4472	-0-	-0-	-0-	4472	3			N	-0-					-0-
*03	4858	X	4858	-0-	-0-	-0-	4858	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 12 RRCID -> 216990 COMPL. DATE 12/21/2005 TOTAL DEPTH 9725 PERF. 8448 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	4183	-0-	-4373	-0-	4172	2	11	9	Y	10	15	1			5
11	8280	X	7591	-0-	-689	-0-	7561	2	30	9	Y	27	24	1	3	8	5
12	8897	X	8337	-0-	-560	-0-	8253	2	84	9	Y	76	69	1			12
01	9436	X	9436	-0-	-0-	-0-	9352	2	84	9	Y	76	55	1			33
*02	7914	X	7914	-0-	-0-	-0-	7884	2	30	9	Y	27	50	1	3	8	7
*03	7663	X	7663	-0-	-0-	-0-	7641	2	22	9	Y	20	23	1	1	8	3

DODD, RUBY UNIT WELL #: 9 RRCID -> 217963 COMPL. DATE 01/16/2006 TOTAL DEPTH 9900 PERF. 8518 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	1716	-0-	-3151	-0-	1716	3			N	-0-					-0-
11	4184	X	4184	-0-	-0-	-0-	4184	3			N	-0-					-0-
12	4495	X	3806	-0-	-689	-0-	3806	3			N	-0-					-0-
01	4495	X	3157	-0-	-1338	-0-	3157	3			N	-0-					-0-
02	4060	X	3558	-0-	-502	-0-	3558	3			N	-0-					-0-
03	4309	X	3791	-0-	-518	-0-	3791	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NORTHCUTT WELL #: 2 RRCID -> 218681 COMPL. DATE 02/15/2006 TOTAL DEPTH 9955 PERF. 8570 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1056	-0-	-1765	-0-	1056	3			N	-0-					-0-
11	3798	X	3798	-0-	-0-	-0-	3798	3			N	-0-					-0-
12	3441	X	3361	-0-	-80	-0-	3361	3			N	-0-					-0-
01	3441	X	2053	-0-	-1388	-0-	2053	3			N	-0-					-0-
02	3332	X	1715	-0-	-1617	-0-	1715	3			N	-0-					-0-
03	3689	X	2725	-0-	-964	-0-	2725	3			N	-0-					-0-

BRIGGS UNIT 1 WELL #: 8 RRCID -> 219848 COMPL. DATE 04/10/2006 TOTAL DEPTH 9996 PERF. 8632 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1341	-0-	-2100	-0-	1341	3			N	-0-					-0-
11	3674	X	3674	-0-	-0-	-0-	3674	3			N	-0-					-0-
12	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-
01	3441	X	3253	-0-	-188	-0-	3253	3			N	-0-					-0-
02	3164	X	2564	-0-	-600	-0-	2564	3			N	-0-					-0-
03	3503	X	2240	-0-	-1263	-0-	2240	3			N	-0-					-0-

COOKE, J. W. UNIT 2 WELL #: 10 RRCID -> 221015 COMPL. DATE 05/11/2006 TOTAL DEPTH 9750 PERF. 8397 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	2446	-0-	-1987	-0-	2428	2	18	9	Y	16	14	1			9
11	4512	X	4512	-0-	-0-	-0-	4481	2	31	9	Y	28	23	1	1	8	13
12	4433	X	3646	-0-	-787	-0-	3616	2	30	9	Y	27	31	1	2	8	7
01	4433	X	4310	-0-	-123	-0-	4280	2	30	9	Y	27	21	1	1	8	12
02	4200	X	3432	-0-	-768	-0-	3376	2	56	9	Y	51	32	1	4	8	27
*03	4743	X	4743	-0-	-0-	-0-	4680	2	63	9	Y	57	65	1	2	8	17

COOKE, J.W. UNIT 1 WELL #: 7 RRCID -> 221981 COMPL. DATE 07/18/2006 TOTAL DEPTH 9900 PERF. 8534 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	2403	-0-	-3084	-0-	2333	2	70	9	Y	64					87
11	5010	X	4392	-0-	-618	-0-	4275	2	117	9	Y	106	120	1			73
12	5177	X	3515	-0-	-1662	-0-	3467	2	48	9	Y	44	96	1	1	8	20
01	4673	X	4673	-0-	-0-	-0-	4603	2	70	9	Y	64	68	1	3	8	13
02	4439	X	4439	-0-	-0-	-0-	4336	2	103	9	Y	94					107
*03	4734	X	4734	-0-	-0-	-0-	4626	2	108	9	Y	98	114	1	1	8	90

BURNETT UNIT 10 WELL #: 12 RRCID -> 222250 COMPL. DATE 08/23/2006 TOTAL DEPTH 9725 PERF. 8556 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2180	-0-	-1602	-0-	2180	3			N	-0-					-0-
11	4779	X	4779	-0-	-0-	-0-	4779	3			N	-0-					-0-
12	3968	X	3915	-0-	-53	-0-	3915	3			N	-0-					-0-
01	3968	X	3744	-0-	-224	-0-	3744	3			N	-0-					-0-
02	3444	X	2773	-0-	-671	-0-	2773	3			N	-0-					-0-
03	3813	X	3715	-0-	-98	-0-	3715	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 25 RRCID -> 222526 COMPL. DATE 09/27/2006 TOTAL DEPTH 9712 PERF. 8355 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1756	-0-	-1592	-0-	1756	3			N	-0-					-0-
11	4574	X	4574	-0-	-0-	-0-	4574	3			N	-0-					-0-
12	3348	X	2624	-0-	-724	-0-	2624	3			N	-0-					-0-
01	3348	X	2951	-0-	-397	-0-	2951	3			N	-0-					-0-
02	3136	X	2684	-0-	-452	-0-	2684	3			N	-0-					-0-
*03	3700	X	3700	-0-	-0-	-0-	3700	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 26 RRCID -> 222764 COMPL. DATE 10/26/2006 TOTAL DEPTH 9704 PERF. 8400 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1199	-0-	-1870	-0-	1199	3			N	-0-					-0-
11	4163	X	4163	-0-	-0-	-0-	4163	3			N	-0-					-0-
12	3069	X	2797	-0-	-272	-0-	2797	3			N	-0-					-0-
01	3069	X	2735	-0-	-334	-0-	2735	3			N	-0-					-0-
02	2940	X	2352	-0-	-588	-0-	2352	3			N	-0-					-0-
03	3255	X	2548	-0-	-707	-0-	2548	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
TURNER UNIT 1 WELL #: 10 RRCID -> 223201 COMPL. DATE 11/14/2006 TOTAL DEPTH 9847 PERF. 8524 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2569	-0-	-1647	-0-	2569	3			N	-0-					-0-
11	4130	X	4130	-0-	-0-	-0-	4130	3			N	-0-					-0-
12	4216	X	3908	-0-	-308	-0-	3908	3			N	-0-					-0-
01	3720	X	3598	-0-	-122	-0-	3598	3			N	-0-					-0-
02	3752	X	3348	-0-	-404	-0-	3348	3			N	-0-					-0-
03	4154	X	3435	-0-	-719	-0-	3435	3			N	-0-					-0-

DODD, RUBY UNIT WELL #: 10 RRCID -> 223590 COMPL. DATE 12/09/2006 TOTAL DEPTH 9808 PERF. 8450 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	341	-0-	-0-	-0-	333	2	8	9	Y	7	8	1			2
11	2619	X	2619	-0-	-0-	-0-	2551	2	68	9	Y	62	56	1	2	8	6
12	3870	X	3870	-0-	-0-	-0-	3809	2	61	9	Y	55	43	1	3	8	15
01	1178	X	536	-0-	-642	-0-	488	2	48	9	Y	44	50	1	9	8	-0-
02	2296	N	-0-	-0-	-2296	-0-					Y	-0-					-0-
*03	2542	X	-0-	-0-	-2542	-0-					Y	-0-					-0-

CAMERON UNIT 1 WELL #: 13 RRCID -> 224038 COMPL. DATE 12/22/2006 TOTAL DEPTH 9725 PERF. 8370 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	2955	-0-	-3958	-0-	2936	2	19	9	Y	17	17	1			8
11	6690	X	6375	-0-	-315	-0-	6277	2	98	9	Y	89	74	1	1	8	22
12	6683	X	6683	-0-	-0-	-0-	6555	2	128	9	Y	116	106	1	2	8	30
01	6169	X	5350	-0-	-819	-0-	5254	2	96	9	Y	87	103	1			14
02	5964	X	5946	-0-	-18	-0-	5883	2	63	9	Y	57	55	1			16
03	6696	X	5243	-0-	-1453	-0-	5175	2	68	9	Y	62	64	1			14

CAMERON UNIT 3 WELL #: 13 RRCID -> 224911 COMPL. DATE 01/19/2007 TOTAL DEPTH 9725 PERF. 8495 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	2787	-0-	-3475	-0-	2766	2	21	9	Y	19	18	1			9
11	6060	X	5295	-0-	-765	-0-	5281	2	14	9	Y	13	19	1			3
12	6262	X	3904	-0-	-2358	-0-	3904	2			Y	-0-	3	1			-0-
01	5022	X	4787	-0-	-235	-0-	4783	2	4	9	Y	4	3	1			1
02	4648	X	3069	-0-	-1579	-0-	3060	2	9	9	Y	8	6	1	1	8	2
03	5146	X	4915	-0-	-231	-0-	4901	2	14	9	Y	13	11	1	1	8	3

ROQUEMORE UNIT 1 WELL #: 16 RRCID -> 226409 COMPL. DATE 03/12/2007 TOTAL DEPTH 10200 PERF. 8848 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	1717	-0-	-5134	-0-	1694	2	23	9	Y	21					34
11	6630	X	5182	-0-	-1448	-0-	5123	2	59	9	Y	54	57	1			31
12	6851	X	3942	-0-	-2909	-0-	3894	2	48	9	Y	44	57	1			18
01	6851	X	5148	-0-	-1703	-0-	5090	2	58	9	Y	53	53	1			18
*02	6059	X	6059	-0-	-0-	-0-	6015	2	44	9	Y	40	43	1	2	8	13
03	5363	X	3242	-0-	-2121	-0-	3203	2	39	9	Y	35	36	1	1	8	11

BURNETT UNIT 9 WELL #: 13 RRCID -> 227957 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 8352 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	1955	-0-	-3253	-0-	1955	3			N	-0-					-0-
11	5040	X	4982	-0-	-58	-0-	4982	3			N	-0-					-0-
12	5208	X	5034	-0-	-174	-0-	5034	3			N	-0-					-0-
01	5208	X	4432	-0-	-776	-0-	4432	3			N	-0-					-0-
02	4648	X	3476	-0-	-1172	-0-	3476	3			N	-0-					-0-
03	5146	X	4029	-0-	-1117	-0-	4029	3			N	-0-					-0-

CAMERON UNIT 2 WELL #: 11 RRCID -> 228456 COMPL. DATE 05/25/2007 TOTAL DEPTH 9792 PERF. 8424 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	4449	-0-	-4386	-0-	4424	2	25	9	Y	23	26	1			6
11	9665	X	9665	-0-	-0-	-0-	9575	2	90	9	Y	82	76	1	4	8	8
12	8246	X	7772	-0-	-474	-0-	7698	2	74	9	Y	67	53	1	3	8	19
01	8246	X	7313	-0-	-933	-0-	7224	2	89	9	Y	81	81	1	9	8	10
02	9016	X	6804	-0-	-2212	-0-	6719	2	85	9	Y	77	75	1	2	8	10
03	9982	X	7303	-0-	-2679	-0-	7208	2	95	9	Y	86	85	1	1	8	10

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

METCALF UNIT 1 WELL #: 10 RRCID -> 229052 COMPL. DATE 06/18/2007 TOTAL DEPTH 9885 PERF. 8504 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	1914	-0-	-3449	-0-	1886	2	28	9	Y	25	29	1			30
11	5542	X	5542	-0-	-0-	-0-	5472	2	70	9	Y	64	75	1	1	8	18
12	5239	X	4899	-0-	-340	-0-	4840	2	59	9	Y	54	50	1	1	8	21
01	5239	X	4700	-0-	-539	-0-	4656	2	44	9	Y	40	42	1			19
02	5180	X	5067	-0-	-113	-0-	5034	2	33	9	Y	30	33	1	2	8	14
03	5735	X	5418	-0-	-317	-0-	5377	2	41	9	Y	37	29	1	1	8	21

TURNER UNIT 1 WELL #: 11 RRCID -> 229480 COMPL. DATE 07/18/2007 TOTAL DEPTH 9870 PERF. 9162 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2375	-0-	-2461	-0-	2375	3	N	-0-					-0-
11	5253	X	5253	-0-	-0-	-0-	5253	3	N	-0-					-0-
12	5799	X	5799	-0-	-0-	-0-	5799	3	N	-0-					-0-
01	4836	X	4511	-0-	-325	-0-	4511	3	N	-0-					-0-
02	5124	X	3872	-0-	-1252	-0-	3872	3	N	-0-					-0-
03	5797	X	3393	-0-	-2404	-0-	3393	3	N	-0-					-0-

BURNETT UNIT 2 WELL #: 7 RRCID -> 230590 COMPL. DATE 08/16/2007 TOTAL DEPTH 9740 PERF. 8366 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	444	-0-	-3152	-0-	444	3	N	-0-					-0-
11	2771	X	2771	-0-	-0-	-0-	2771	3	N	-0-					-0-
12	2077	X	1274	-0-	-803	-0-	1274	3	N	-0-					-0-
01	2077	X	975	-0-	-1102	-0-	975	3	N	-0-					-0-
02	2576	X	1177	-0-	-1399	-0-	1177	3	N	-0-					-0-
03	2852	X	1381	-0-	-1471	-0-	1381	3	N	-0-					-0-

BURNETT UNIT 10 WELL #: 13 RRCID -> 231386 COMPL. DATE 09/12/2007 TOTAL DEPTH 9700 PERF. 8354 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3906	-0-	-0-	-0-	3906	3	N	-0-					-0-
11	7760	X	7760	-0-	-0-	-0-	7760	3	N	-0-					-0-
12	6579	X	6579	-0-	-0-	-0-	6579	3	N	-0-					-0-
01	7025	X	7025	-0-	-0-	-0-	7025	3	N	-0-					-0-
02	7252	X	6089	-0-	-1163	-0-	6089	3	N	-0-					-0-
*03	9485	X	9485	-0-	-0-	-0-	9485	3	N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 10 RRCID -> 231642 COMPL. DATE 04/02/2007 TOTAL DEPTH 9827 PERF. 8450 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2554	-0-	-2282	-0-	2513	2	41	9	Y	37	27	1			22
11	4680	X	4201	-0-	-479	-0-	4150	2	51	9	Y	46	45	1	2	8	21
12	4836	X	4059	-0-	-777	-0-	4029	2	30	9	Y	27	39	1	2	8	7
01	4836	X	3270	-0-	-1566	-0-	3224	2	46	9	Y	42	29	1	1	8	19
02	3920	X	3463	-0-	-457	-0-	3345	2	118	9	Y	107	62	1	4	8	60
03	4340	X	3289	-0-	-1051	-0-	3156	2	133	9	Y	121	142	1	2	8	37

NEAL, SALLIE J. -A- UNIT WELL #: 15 RRCID -> 231812 COMPL. DATE 10/04/2007 TOTAL DEPTH 9710 PERF. 8350 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5009	-0-	-1935	-0-	5009	3	N	-0-					-0-
11	6720	X	6660	-0-	-60	-0-	6660	3	N	-0-					-0-
12	6944	X	5502	-0-	-1442	-0-	5502	3	N	-0-					-0-
01	6944	X	5453	-0-	-1491	-0-	5453	3	N	-0-					-0-
02	5236	X	4879	-0-	-357	-0-	4879	3	N	-0-					-0-
03	5797	X	5287	-0-	-510	-0-	5287	3	N	-0-					-0-

PARKER UNIT #1 WELL #: 16 RRCID -> 232507 COMPL. DATE 10/26/2007 TOTAL DEPTH 10010 PERF. 8616 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	904	-0-	-2444	-0-	904	3	N	-0-					-0-
11	3371	X	3371	-0-	-0-	-0-	3371	3	N	-0-					-0-
12	4876	X	4876	-0-	-0-	-0-	4876	3	N	-0-					-0-
01	3498	X	3498	-0-	-0-	-0-	3498	3	N	-0-					-0-
02	3136	X	2329	-0-	-807	-0-	2329	3	N	-0-					-0-
03	4371	X	2267	-0-	-2104	-0-	2267	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

PARKER UNIT #1 WELL #: 17 RRCID -> 232677 COMPL. DATE 11/19/2007 TOTAL DEPTH 9988 PERF. 8645 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1400	-0-	-1855	-0-	1400	3			N	-0-					-0-
11	3436	X	3436	-0-	-0-	-0-	3436	3			N	-0-					-0-
12	5310	X	5310	-0-	-0-	-0-	5310	3			N	-0-					-0-
01	5178	X	5178	-0-	-0-	-0-	5178	3			N	-0-					-0-
02	3670	X	3670	-0-	-0-	-0-	3670	3			N	-0-					-0-
03	3782	X	3562	-0-	-220	-0-	3562	3			N	-0-					-0-

COOKE, J. W. UNIT 2 WELL #: 11 RRCID -> 232969 COMPL. DATE 12/21/2007 TOTAL DEPTH 9725 PERF. 8355 - 9532

10	8339	X	3701	-0-	-4638	-0-	3649	2	52	9	Y	47	45	1			22
11	7770	X	7597	-0-	-173	-0-	7363	2	234	9	Y	213	180	1	1	8	54
12	7719	X	6025	-0-	-1694	-0-	5718	2	307	9	Y	279	256	1	4	8	73
01	6633	X	6633	-0-	-0-	-0-	6322	2	311	9	Y	283	310	1	1	8	45
02	7084	X	6332	-0-	-752	-0-	6121	2	211	9	Y	192	181	1	3	8	53
03	7843	X	5662	-0-	-2181	-0-	5471	2	191	9	Y	174	187	1	1	8	39

PARKER UNIT 2 WELL #: 11 RRCID -> 233097 COMPL. DATE 12/12/2007 TOTAL DEPTH 9963 PERF. 8728 - 9936

10	434	N	113	-0-	-321	-0-	113	3			N	-0-					-0-
11	540	N	434	-0-	-106	-0-	434	3			N	-0-					-0-
12	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 11 RRCID -> 234241 COMPL. DATE 01/25/2008 TOTAL DEPTH 9855 PERF. 8498 - 9688

10	4371	X	1203	-0-	-3168	-0-	1190	2	13	9	Y	12	20	1			15
11	4450	X	4450	-0-	-0-	-0-	4392	2	58	9	Y	53	53	1			15
12	4371	X	3836	-0-	-535	-0-	3780	2	56	9	Y	51	45	1	1	8	20
01	4030	X	3571	-0-	-459	-0-	3506	2	65	9	Y	59	51	1			28
02	3640	X	3280	-0-	-360	-0-	3268	2	12	9	Y	11	34	1			5
03	4030	X	3753	-0-	-277	-0-	3753	2			Y	-0-	5	1			-0-

RICHARDSON UNIT 1 WELL #: 13 RRCID -> 234803 COMPL. DATE 03/01/2008 TOTAL DEPTH 9747 PERF. 8423 - 9610

10	9858	X	4563	-0-	-5295	-0-	4563	3			N	-0-					-0-
11	8880	X	8703	-0-	-177	-0-	8703	3			N	-0-					-0-
12	9176	X	7358	-0-	-1818	-0-	7358	3			N	-0-					-0-
01	8422	X	8422	-0-	-0-	-0-	8422	3			N	-0-					-0-
02	8120	X	8108	-0-	-12	-0-	8108	3			N	-0-					-0-
03	8990	X	8636	-0-	-354	-0-	8636	3			N	-0-					-0-

CAMERON UNIT 3 WELL #: 14 RRCID -> 235706 COMPL. DATE 04/19/2008 TOTAL DEPTH 9740 PERF. 8380 - 9574

10	4712	X	1852	-0-	-2860	-0-	1808	2	44	9	Y	40	34	1			19
11	4170	X	3502	-0-	-668	-0-	3484	2	18	9	Y	16	30	1	1	8	4
12	4247	X	2880	-0-	-1367	-0-	2880	2			Y	-0-	4	1			-0-
01	3286	X	2854	-0-	-432	-0-	2841	2	13	9	Y	12	10	1			2
02	2940	X	2418	-0-	-522	-0-	2352	2	66	9	Y	60	43	1	3	8	16
03	3255	X	2841	-0-	-414	-0-	2771	2	70	9	Y	64	64	1	2	8	14

TURNER UNIT 1 WELL #: 12 RRCID -> 236107 COMPL. DATE 05/10/2008 TOTAL DEPTH 9875 PERF. 8518 - 9710

10	4557	X	1915	-0-	-2642	-0-	1915	3			N	-0-					-0-
11	4410	X	3105	-0-	-1305	-0-	3105	3			N	-0-					-0-
12	4061	X	3643	-0-	-418	-0-	3643	3			N	-0-					-0-
01	3852	X	3852	-0-	-0-	-0-	3852	3			N	-0-					-0-
02	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					-0-
*03	3997	X	3997	-0-	-0-	-0-	3997	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

METCALF UNIT 1 WELL #: 12 RRCID -> 236218 COMPL. DATE 05/24/2008 TOTAL DEPTH 9830 PERF. 8460 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	2605	-0-	-3440	-0-	2561	2	44	9	Y	40	45	1			48
11	6426	X	6426	-0-	-0-	-0-	6328	2	98	9	Y	89	111	1	1	8	25
12	5952	X	4789	-0-	-1163	-0-	4733	2	56	9	Y	51	55	1	1	8	20
01	5952	X	4940	-0-	-1012	-0-	4860	2	80	9	Y	73	58	1			35
02	5768	X	4500	-0-	-1268	-0-	4376	2	124	9	Y	113	91	1	3	8	54
03	6386	X	4897	-0-	-1489	-0-	4735	2	162	9	Y	147	115	1	3	8	83

BRIGGS UNIT 1 WELL #: 9 RRCID -> 236381 COMPL. DATE 02/09/2008 TOTAL DEPTH 9970 PERF. 8638 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2035	-0-	-848	-0-	2035	3			N	-0-					-0-
11	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					-0-
12	3331	X	3331	-0-	-0-	-0-	3331	3			N	-0-					-0-
01	2883	X	2619	-0-	-264	-0-	2619	3			N	-0-					-0-
02	3332	X	2196	-0-	-1136	-0-	2196	3			N	-0-					-0-
03	3689	X	2880	-0-	-809	-0-	2880	3			N	-0-					-0-

PARKER UNIT 1 WELL #: 19 RRCID -> 237104 COMPL. DATE 06/22/2008 TOTAL DEPTH 9995 PERF. 8654 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	2875	-0-	-2488	-0-	2875	3			N	-0-					-0-
11	6766	X	6766	-0-	-0-	-0-	6766	3			N	-0-					-0-
12	5363	X	5248	-0-	-115	-0-	5248	3			N	-0-					-0-
01	5363	X	5243	-0-	-120	-0-	5243	3			N	-0-					-0-
02	4984	X	4784	-0-	-200	-0-	4784	3			N	-0-					-0-
03	5518	X	4701	-0-	-817	-0-	4701	3			N	-0-					-0-

CAMERON UNIT 1 WELL #: 14 RRCID -> 237270 COMPL. DATE 03/22/2008 TOTAL DEPTH 9725 PERF. 8376 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2712	-0-	-884	-0-	2712	3			N	-0-					-0-
11	5352	X	5352	-0-	-0-	-0-	5352	3			N	-0-					-0-
12	4278	X	3144	-0-	-1134	-0-	3144	3			N	-0-					-0-
01	4278	X	4245	-0-	-33	-0-	4245	3			N	-0-					-0-
02	4051	X	4051	-0-	-0-	-0-	4051	3			N	-0-					-0-
03	4309	X	3346	-0-	-963	-0-	3346	3			N	-0-					-0-

BURNETT UNIT 10 WELL #: 14 RRCID -> 238051 COMPL. DATE 07/19/2008 TOTAL DEPTH 9717 PERF. 8360 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	6921	-0-	-8548	-0-	6921	3			N	-0-					-0-
11	14970	X	11595	-0-	-3375	-0-	11595	3			N	-0-					-0-
12	15469	X	12066	-0-	-3403	-0-	12066	3			N	-0-					-0-
01	14663	X	12983	-0-	-1680	-0-	12983	3			N	-0-					-0-
02	12292	X	11693	-0-	-599	-0-	11693	3			N	-0-					-0-
*03	12592	X	12592	-0-	-0-	-0-	12592	3			N	-0-					-0-

DODD, RUBY UNIT WELL #: 11 RRCID -> 239137 COMPL. DATE 08/09/2008 TOTAL DEPTH 9856 PERF. 8484 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	985	-0-	-3386	-0-	971	2	14	9	Y	13	19	1			4
11	3870	X	3803	-0-	-67	-0-	3715	2	88	9	Y	80	73	1	3	8	8
12	4296	X	4296	-0-	-0-	-0-	4274	2	22	9	Y	20	22	1			6
01	5255	X	5255	-0-	-0-	-0-	5225	2	30	9	Y	27	28	1	1	8	4
02	3274	X	3274	-0-	-0-	-0-	3260	2	14	9	Y	13	14	1	1	8	2
*03	4260	X	4260	-0-	-0-	-0-	4243	2	17	9	Y	15	15	1			2

ROQUEMORE UNIT 1 WELL #: 17 RRCID -> 239866 COMPL. DATE 09/02/2008 TOTAL DEPTH 10040 PERF. 8696 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	1846	-0-	-6059	-0-	1817	2	29	9	Y	26					48
11	7650	X	7200	-0-	-450	-0-	7108	2	92	9	Y	84	83	1			49
12	7905	X	6567	-0-	-1338	-0-	6492	2	75	9	Y	68	89	1			28
01	7254	X	4615	-0-	-2639	-0-	4562	2	53	9	Y	48	59	1			17
*02	5040	X	4866	-0-	-174	-0-	4820	2	46	9	Y	42	43	1	2	8	14
*03	5725	X	5725	-0-	-0-	-0-	5675	2	50	9	Y	45	44	1	1	8	14

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT 2 WELL #: 12 RRCID -> 241286 COMPL. DATE 09/22/2008 TOTAL DEPTH 9963 PERF. 8584 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	2014	-0-	-6263	-0-	1939	2	75	9	Y	68	74	1			32
11	7500	X	4102	-0-	-3398	-0-	4065	2	37	9	Y	34	52	1			14
12	7750	X	3841	-0-	-3909	-0-	3800	2	41	9	Y	37	32	1			19
01	4555	X	4555	-0-	-0-	-0-	4512	2	43	9	Y	39	30	1			28
*02	3887	X	3887	-0-	-0-	-0-	3867	2	20	9	Y	18	37	1			9
*03	4133	X	4133	-0-	-0-	-0-	4104	2	29	9	Y	26	18	1			17

CRAWFORD WELL #: 1 RRCID -> 244830 COMPL. DATE 01/17/2009 TOTAL DEPTH 11412 PERF. 8692 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	1850	-0-	-3513	-0-	1839	2	11	9	N	10					114
11	6574	X	6574	-0-	-0-	-0-	6505	2	69	9	N	63					177
12	5363	X	4316	-0-	-1047	-0-	4262	2	54	9	N	49	183	1			43
01	6363	X	6363	-0-	-0-	-0-	6316	2	47	9	N	43					86
02	5180	X	3664	-0-	-1516	-0-	3603	2	61	9	N	55	1	8			140
03	5735	X	4954	-0-	-781	-0-	4906	2	48	9	N	44	2	8			182

BURNETT UNIT 2 WELL #: 8 RRCID -> 245839 COMPL. DATE 02/26/2009 TOTAL DEPTH 9765 PERF. 8403 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2530	-0-	-570	2036	2530	3			N	-0-					-0-
11	8386	X	6350	-0-	-2036	-0-	6350	3			N	-0-					-0-
12	4929	X	4929	-0-	-0-	-0-	4929	3			N	-0-					-0-
01	5988	X	5988	-0-	-0-	-0-	5988	3			N	-0-					-0-
02	5220	X	5220	-0-	-0-	-0-	5220	3			N	-0-					-0-
03	5735	X	5627	-0-	-108	-0-	5627	3			N	-0-					-0-

BURNETT UNIT 2 WELL #: 9 RRCID -> 246170 COMPL. DATE 02/04/2009 TOTAL DEPTH 9850 PERF. 8486 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	1352	-0-	-3701	-0-	1352	3			N	-0-					-0-
11	4890	X	4202	-0-	-688	-0-	4202	3			N	-0-					-0-
12	5066	X	5066	-0-	-0-	-0-	5066	3			N	-0-					-0-
01	5053	X	3392	-0-	-1661	-0-	3392	3			N	-0-					-0-
02	4312	X	3129	-0-	-1183	-0-	3129	3			N	-0-					-0-
03	4774	X	2789	-0-	-1985	-0-	2789	3			N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 13 RRCID -> 246478 COMPL. DATE 03/21/2009 TOTAL DEPTH 9791 PERF. 8461 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	3785	-0-	-2632	-0-	3689	2	96	9	Y	87	62	1	2	8	50
11	6150	X	5890	-0-	-260	-0-	5758	2	132	9	Y	120	111	1	2	8	57
12	6465	X	6465	-0-	-0-	-0-	6337	2	128	9	Y	116	139	1	3	8	31
01	6045	X	5783	-0-	-262	-0-	5686	2	97	9	Y	88	79	1			40
02	5488	X	5337	-0-	-151	-0-	5239	2	98	9	Y	89	76	1	4	8	49
03	6262	X	5739	-0-	-523	-0-	5633	2	106	9	Y	96	114	1	2	8	29

HOLT UNIT 1 WELL #: 5 RRCID -> 246630 COMPL. DATE 03/28/2009 TOTAL DEPTH 10065 PERF. 8694 - 9915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	2780	-0-	-3358	-0-	2780	3			N	-0-					-0-
11	7270	X	7270	-0-	-0-	-0-	7270	3			N	-0-					-0-
12	6138	X	5305	-0-	-833	-0-	5305	3			N	-0-					-0-
01	6181	X	6181	-0-	-0-	-0-	6181	3			N	-0-					-0-
02	6132	X	5663	-0-	-469	-0-	5663	3			N	-0-					-0-
03	6789	X	5728	-0-	-1061	-0-	5728	3			N	-0-					-0-

PARKER UNIT 2 WELL #: 13 RRCID -> 247389 COMPL. DATE 04/17/2009 TOTAL DEPTH 10115 PERF. 8721 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	3660	-0-	-1796	-0-	3506	2	154	9	Y	140	155	1			67
11	5978	X	5978	-0-	-0-	-0-	5739	2	239	9	Y	217	191	1	2	8	91
12	5456	X	5348	-0-	-108	-0-	5019	2	329	9	Y	299	233	1	5	8	152
01	5877	X	5877	-0-	-0-	-0-	5649	2	228	9	Y	207	209	1	1	8	149
*02	5572	X	5068	-0-	-504	-0-	4917	2	151	9	Y	137	217	1	6	8	63
*03	6169	X	5849	-0-	-320	-0-	5637	2	212	9	Y	193	129	1	4	8	123

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

CAMERON UNIT 1 WELL #: 15 RRCID -> 247859 COMPL. DATE 05/02/2009 TOTAL DEPTH 9777 PERF. 8370 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	4159	-0-	-3653	-0-	3935	2	224	9	Y	204	199	1			96
11	7560	X	7552	-0-	-8	-0-	7212	2	340	9	Y	309	325	1	2	8	78
12	7855	X	7855	-0-	-0-	-0-	7576	2	279	9	Y	254	263	1	2	8	67
01	7812	X	7419	-0-	-393	-0-	7126	2	293	9	Y	266	290	1	1	8	42
02	7140	X	7065	-0-	-75	-0-	6817	2	248	9	Y	225	202	1	3	8	62
03	7843	X	7494	-0-	-349	-0-	7244	2	250	9	Y	227	236	1	2	8	51

BURNETT UNIT 10 WELL #: 15 RRCID -> 248304 COMPL. DATE 05/26/2009 TOTAL DEPTH 9750 PERF. 8380 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2200	-0-	-1892	-0-	2117	2	83	9	Y	75	58	1			44
11	3990	X	2670	-0-	-1320	-0-	2536	2	134	9	Y	122	107	1	1	8	58
12	4123	X	3108	-0-	-1015	-0-	3012	2	96	9	Y	87	121	1	1	8	23
01	4123	X	2837	-0-	-1286	-0-	2750	2	87	9	Y	79	66	1			36
02	3164	X	2511	-0-	-653	-0-	2438	2	73	9	Y	66	63	1	1	8	38
*03	3161	X	3161	-0-	-0-	-0-	3062	2	99	9	Y	90	100	1			28

BURNETT UNIT 2 WELL #: 10 RRCID -> 249413 COMPL. DATE 06/14/2009 TOTAL DEPTH 9735 PERF. 8385 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1260	-0-	-1282	-0-	1260	3			N	-0-					-0-
11	3464	X	3464	-0-	-0-	-0-	3464	3			N	-0-					-0-
12	2587	X	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
01	3509	X	3509	-0-	-0-	-0-	3509	3			N	-0-					-0-
02	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					-0-
*03	2975	X	2975	-0-	-0-	-0-	2975	3			N	-0-					-0-

TURNER UNIT 1 WELL #: 14 RRCID -> 249620 COMPL. DATE 06/29/2009 TOTAL DEPTH 9850 PERF. 8487 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	2839	-0-	-2276	-0-	2839	3			N	-0-					-0-
11	6809	X	6809	-0-	-0-	-0-	6809	3			N	-0-					-0-
12	6079	X	6079	-0-	-0-	-0-	6079	3			N	-0-					-0-
01	6513	X	6513	-0-	-0-	-0-	6513	3			N	-0-					-0-
02	5451	X	5451	-0-	-0-	-0-	5451	3			N	-0-					-0-
*03	5902	X	5902	-0-	-0-	-0-	5902	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 13 RRCID -> 250105 COMPL. DATE 07/18/2009 TOTAL DEPTH 9860 PERF. 8471 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	3793	-0-	-3368	-0-	3752	2	41	9	Y	37	15	1			39
11	6994	X	6994	-0-	-0-	-0-	6895	2	99	9	Y	90	103	1	1	8	25
12	6572	X	6481	-0-	-91	-0-	6413	2	68	9	Y	62	62	1	1	8	24
01	6045	X	5847	-0-	-198	-0-	5777	2	70	9	Y	64	58	1			30
02	5796	X	5508	-0-	-288	-0-	5443	2	65	9	Y	59	59	1	2	8	28
03	6417	X	5966	-0-	-451	-0-	5883	2	83	9	Y	75	59	1	1	8	43

CAMERON UNIT 2 WELL #: 16 RRCID -> 250740 COMPL. DATE 08/08/2009 TOTAL DEPTH 9765 PERF. 8399 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	5013	-0-	-2799	-0-	4940	2	73	9	Y	66	78	1	1	8	18
11	11632	X	11632	-0-	-0-	-0-	11340	2	292	9	Y	265	249	1	7	8	27
12	11243	X	11243	-0-	-0-	-0-	11000	2	243	9	Y	221	180	1	4	8	64
01	11344	X	11344	-0-	-0-	-0-	11058	2	286	9	Y	260	273	1	17	8	34
02	10360	X	9473	-0-	-887	-0-	9250	2	223	9	Y	203	207	1	4	8	26
03	11470	X	10696	-0-	-774	-0-	10435	2	261	9	Y	237	233	1	3	8	27

PARKER UNIT 2 WELL #: 15 RRCID -> 251602 COMPL. DATE 08/29/2009 TOTAL DEPTH 10115 PERF. 8730 - 9957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	2056	-0-	-2532	-0-	1993	2	63	9	Y	57	58	1	2	8	26
11	4440	X	3599	-0-	-841	-0-	3541	2	58	9	Y	53	55	1	2	8	22
12	4123	X	4123	-0-	-0-	-0-	4050	2	73	9	Y	66	52	1	4	8	32
01	3937	X	3643	-0-	-294	-0-	3584	2	59	9	Y	54	47	1	1	8	38
*02	3556	X	3348	-0-	-208	-0-	3304	2	44	9	Y	40	57	1	4	8	17
*03	4123	X	3249	-0-	-874	-0-	3191	2	58	9	Y	53	35	1	2	8	33

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 7 WELL #: 28 RRCID -> 251969 COMPL. DATE 04/19/2010 TOTAL DEPTH 9722 PERF. 8373 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	3448	-0-	-5418	-0-	3448	3			N	-0-					-0-
11	8580	X	7223	-0-	-1357	-0-	7223	3			N	-0-					-0-
12	8866	X	7020	-0-	-1846	-0-	7020	3			N	-0-					-0-
01	7471	X	6972	-0-	-499	-0-	6972	3			N	-0-					-0-
02	6744	X	6744	-0-	-0-	-0-	6744	3			N	-0-					-0-
*03	6691	X	6691	-0-	-0-	-0-	6691	3			N	-0-					-0-

HOLT UNIT 1 WELL #: 6 RRCID -> 252626 COMPL. DATE 05/07/2010 TOTAL DEPTH 10126 PERF. 8697 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	4406	-0-	-2755	-0-	4406	3			N	-0-					-0-
11	7772	X	7772	-0-	-0-	-0-	7772	3			N	-0-					-0-
12	7440	X	6634	-0-	-806	-0-	6634	3			N	-0-					-0-
01	7470	X	7470	-0-	-0-	-0-	7470	3			N	-0-					-0-
02	7252	X	7056	-0-	-196	-0-	7056	3			N	-0-					-0-
03	8029	X	7137	-0-	-892	-0-	7137	3			N	-0-					-0-

CAMERON UNIT 2 WELL #: 13 RRCID -> 254274 COMPL. DATE 01/23/2010 TOTAL DEPTH 9980 PERF. 8628 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	3773	-0-	-2737	-0-	3694	2	79	9	Y	72	83	1			20
11	9339	X	9339	-0-	-0-	-0-	9077	2	262	9	Y	238	229	1	5	8	24
12	7863	X	7863	-0-	-0-	-0-	7651	2	212	9	Y	193	158	1	3	8	56
01	7935	X	7935	-0-	-0-	-0-	7691	2	244	9	Y	222	237	1	11	8	30
02	8456	X	6834	-0-	-1622	-0-	6596	2	238	9	Y	216	215	1	3	8	28
03	9362	X	7449	-0-	-1913	-0-	7175	2	274	9	Y	249	246	1	2	8	29

CAMERON UNIT 2 WELL #: 14 RRCID -> 254589 COMPL. DATE 02/15/2010 TOTAL DEPTH 9843 PERF. 8472 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	3792	-0-	-5694	-0-	3769	2	23	9	Y	21	24	1			6
11	9180	X	6600	-0-	-2580	-0-	6458	2	142	9	Y	129	118	1	4	8	13
12	9486	X	6054	-0-	-3432	-0-	5903	2	151	9	Y	137	107	1	4	8	39
01	9269	X	6250	-0-	-3019	-0-	6073	2	177	9	Y	161	166	1	13	8	21
02	7980	X	6029	-0-	-1951	-0-	5959	2	70	9	Y	64	76	1	1	8	8
03	6820	X	6668	-0-	-152	-0-	6583	2	85	9	Y	77	76	1			9

CAMERON UNIT 2 WELL #: 15 RRCID -> 254590 COMPL. DATE 03/31/2010 TOTAL DEPTH 9850 PERF. 8499 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	3268	-0-	-3490	-0-	3228	2	40	9	Y	36	41	1			10
11	6540	X	6511	-0-	-29	-0-	6372	2	139	9	Y	126	119	1	4	8	13
12	6758	X	5856	-0-	-902	-0-	5740	2	116	9	Y	105	85	1	3	8	30
01	6665	X	5551	-0-	-1114	-0-	5413	2	138	9	Y	125	130	1	9	8	16
02	5096	X	5027	-0-	-69	-0-	4926	2	101	9	Y	92	93	1	3	8	12
03	5642	X	5148	-0-	-494	-0-	5036	2	112	9	Y	102	100	1	2	8	12

RICHARDSON UNIT 1 WELL #: 14 RRCID -> 255149 COMPL. DATE 02/08/2010 TOTAL DEPTH 11037 PERF. 8406 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	6254	-0-	-4007	-0-	6254	3			N	-0-					-0-
11	14254	X	14254	-0-	-0-	-0-	14254	3			N	-0-					-0-
12	12489	X	12489	-0-	-0-	-0-	12489	3			N	-0-					-0-
01	11543	X	11543	-0-	-0-	-0-	11543	3			N	-0-					-0-
02	11844	X	11078	-0-	-766	-0-	11078	3			N	-0-					-0-
03	13113	X	11990	-0-	-1123	-0-	11990	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 16 RRCID -> 255151 COMPL. DATE 01/25/2010 TOTAL DEPTH 11040 PERF. 8375 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	5895	-0-	-4211	-0-	5895	3			N	-0-					-0-
11	9992	X	9992	-0-	-0-	-0-	9992	3			N	-0-					-0-
12	10526	X	10526	-0-	-0-	-0-	10526	3			N	-0-					-0-
01	9765	X	9535	-0-	-230	-0-	9535	3			N	-0-					-0-
02	8960	X	6366	-0-	-2594	-0-	6366	3			N	-0-					-0-
03	9920	X	4851	-0-	-5069	-0-	4851	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BROWN UNIT 1 WELL #: 11 RRCID -> 255218 COMPL. DATE 05/17/2010 TOTAL DEPTH 9735 PERF. 8369 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	6063	-0-	-5531	-0-	6063	3			N	-0-					-0-
11	11220	X	10941	-0-	-279	-0-	10941	3			N	-0-					-0-
12	11315	X	10129	-0-	-1186	-0-	10129	3			N	-0-					-0-
01	11191	X	10492	-0-	-699	-0-	10492	3			N	-0-					-0-
02	9793	X	9793	-0-	-0-	-0-	9793	3			N	-0-					-0-
*03	10640	X	10640	-0-	-0-	-0-	10640	3			N	-0-					-0-

TURNER UNIT 1 WELL #: 13 RRCID -> 255394 COMPL. DATE 05/21/2010 TOTAL DEPTH 10061 PERF. 8696 - 9896

10	5766	X	2815	-0-	-2951	-0-	2815	3			N	-0-					-0-
11	6682	X	6682	-0-	-0-	-0-	6682	3			N	-0-					-0-
12	5890	X	5692	-0-	-198	-0-	5692	3			N	-0-					-0-
01	5890	X	5410	-0-	-480	-0-	5410	3			N	-0-					-0-
02	6244	X	4879	-0-	-1365	-0-	4879	3			N	-0-					-0-
03	6913	X	5629	-0-	-1284	-0-	5629	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 27 RRCID -> 255580 COMPL. DATE 04/21/2010 TOTAL DEPTH 10075 PERF. 8658 - 9848

10	7285	X	3351	-0-	-3934	-0-	3351	3			N	-0-					-0-
11	7050	X	4595	-0-	-2455	-0-	4595	3			N	-0-					-0-
12	7285	X	4030	-0-	-3255	-0-	4030	3			N	-0-					-0-
01	7037	X	3572	-0-	-3465	-0-	3572	3			N	-0-					-0-
02	5292	X	3756	-0-	-1536	-0-	3756	3			N	-0-					-0-
03	4743	X	3607	-0-	-1136	-0-	3607	3			N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 14 RRCID -> 255587 COMPL. DATE 05/21/2010 TOTAL DEPTH 9858 PERF. 8491 - 9681

10	11439	X	9672	-0-	-1767	-0-	9672	3			N	-0-					-0-
11	11010	X	9367	-0-	-1643	-0-	9367	3			N	-0-					-0-
12	11222	X	9707	-0-	-1515	-0-	9707	3			N	-0-					-0-
01	10106	X	9286	-0-	-820	-0-	9286	3			N	-0-					-0-
02	8335	X	8335	-0-	-0-	-0-	8335	3			N	-0-					-0-
03	9083	X	8726	-0-	-357	-0-	8726	3			N	-0-					-0-

PARKER UNIT 1 WELL #: 18 RRCID -> 256740 COMPL. DATE 04/23/2010 TOTAL DEPTH 10015 PERF. 8637 - 9866

10	8060	X	1267	-0-	-6793	-0-	1267	3			N	-0-					-0-
11	10764	X	10764	-0-	-0-	-0-	10764	3			N	-0-					-0-
12	8467	X	8467	-0-	-0-	-0-	8467	3			N	-0-					-0-
01	8605	X	8605	-0-	-0-	-0-	8605	3			N	-0-					-0-
02	8904	X	6846	-0-	-2058	-0-	6846	3			N	-0-					-0-
03	9858	X	6649	-0-	-3209	-0-	6649	3			N	-0-					-0-

BELL, MATTIE WELL #: 3 RRCID -> 262149 COMPL. DATE 07/01/2011 TOTAL DEPTH 10065 PERF. 8652 - 9900

10	6262	X	4160	-0-	-2102	-0-	4055	2	105	9	Y	95					152
11	6060	X	4674	-0-	-1386	-0-	4475	2	199	9	Y	181	179	1	6	8	148
12	6262	X	4947	-0-	-1315	-0-	4848	2	99	9	Y	90	188	1			50
01	6231	X	4102	-0-	-2129	-0-	3961	2	141	9	Y	128	7	8			171
02	5264	X	3390	-0-	-1874	-0-	3306	2	84	9	Y	76	1	8			246
03	4960	X	3264	-0-	-1696	-0-	3131	2	133	9	Y	121	194	1			173

J. W. COOKE UNIT 1 WELL #: 8 RRCID -> 263730 COMPL. DATE 02/12/2012 TOTAL DEPTH 9960 PERF. 8552 - 9770

10	22320	X	7243	-0-	-15077	-0-	7217	2	26	9	Y	24	2	8			163
11	18990	X	15218	-0-	-3772	-0-	15151	2	67	9	Y	61	136	1	4	8	84
12	18042	X	13085	-0-	-4957	-0-	13042	2	43	9	Y	39	5	8			118
01	16492	X	12321	-0-	-4171	-0-	12296	2	25	9	Y	23	2	8			139
02	10991	X	10991	-0-	-0-	-0-	10951	2	40	9	Y	36	126	1	4	8	45
03	11718	X	11407	-0-	-311	-0-	11377	2	30	9	Y	27	3	8			69

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 15 RRCID -> 263824 COMPL. DATE 01/29/2012 TOTAL DEPTH 9770 PERF. 8396 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22134	X	8665	-0-	-13469	-0-	8437	2	228	9	Y	207	303	1			99
11	19170	X	16001	-0-	-3169	-0-	15472	2	529	9	Y	481	473	1	6	8	101
12	18414	X	14112	-0-	-4302	-0-	13779	2	333	9	Y	303	349	1	7	8	48
01	17515	X	12901	-0-	-4614	-0-	12615	2	286	9	Y	260	194	1	1	8	113
*02	13804	X	11467	-0-	-2337	-0-	11060	2	407	9	Y	370	369	1	3	8	111
03	15283	X	12345	-0-	-2938	-0-	11896	2	449	9	Y	408	454	1	1	8	64

HOLT UNIT 1 WELL #: 7 RRCID -> 263828 COMPL. DATE 11/26/2011 TOTAL DEPTH 10110 PERF. 8712 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	7855	-0-	-8234	-0-	7855	3			N	-0-					-0-
11	13819	X	13819	-0-	-0-	-0-	13819	3			N	-0-					-0-
12	14167	X	12011	-0-	-2156	-0-	12011	3			N	-0-					-0-
01	14167	X	11690	-0-	-2477	-0-	11690	3			N	-0-					-0-
02	12908	X	10719	-0-	-2189	-0-	10719	3			N	-0-					-0-
03	14291	X	11827	-0-	-2464	-0-	11827	3			N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 11 RRCID -> 263984 COMPL. DATE 12/22/2011 TOTAL DEPTH 9895 PERF. 8527 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	13119	-0-	-3993	-0-	13119	3			N	-0-					-0-
11	16560	X	11769	-0-	-4791	-0-	11769	3			N	-0-					-0-
12	15593	X	11732	-0-	-3861	-0-	11732	3			N	-0-					-0-
01	14384	X	11091	-0-	-3293	-0-	11091	3			N	-0-					-0-
02	10836	X	9801	-0-	-1035	-0-	9801	3			N	-0-					-0-
03	11997	X	10204	-0-	-1793	-0-	10204	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 18 RRCID -> 263992 COMPL. DATE 01/02/2012 TOTAL DEPTH 9690 PERF. 8347 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20863	X	8802	-0-	-12061	-0-	8802	3			N	-0-					-0-
11	18300	X	15405	-0-	-2895	-0-	15405	3			N	-0-					-0-
12	18259	X	13850	-0-	-4409	-0-	13850	3			N	-0-					-0-
01	16523	X	13476	-0-	-3047	-0-	13476	3			N	-0-					-0-
02	14392	X	12384	-0-	-2008	-0-	12384	3			N	-0-					-0-
03	15934	X	13481	-0-	-2453	-0-	13481	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
FURRH GAS UNIT WELL #: 1 RRCID -> 198680 COMPL. DATE 10/23/2003 TOTAL DEPTH 10215 PERF. 8440 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHEY PROPERTIES, INC. 709685
KYLE WELL #: 2 RRCID -> 121733 COMPL. DATE 06/15/1986 TOTAL DEPTH 9700 PERF. 8802 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					16
11	134	N	134	-0-	-0-	-0-	133	2	1	9	N	1					17
12	124	N	109	-0-	-15	-0-	108	2	1	9	N	1					18
01	177	N	177	-0-	-0-	-0-	176	2	1	9	N	1					19
02	126	N	126	-0-	-0-	-0-	125	2	1	9	N	1					20
*03	189	N	189	-0-	-0-	-0-	187	2	2	9	N	2					22

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC 742142
TILLER, MOUZON GU WELL #: 1 RRCID -> 223581 COMPL. DATE 08/06/2006 TOTAL DEPTH 10057 PERF. 8838 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

REEVES GU WELL #: 2 RRCID -> 226178 COMPL. DATE 12/14/2006 TOTAL DEPTH 10057 PERF. 8474 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	555	-0-	-933	-0-	555	2			Y	-0-					-0-
11	1440	X	1030	-0-	-410	-0-	971	2	59	9	Y	54					54
12	1488	X	912	-0-	-576	-0-	831	2	81	9	Y	74	4	1			124
01	1240	X	882	-0-	-358	-0-	792	2	90	9	Y	82					206
02	1120	X	927	-0-	-193	-0-	854	2	73	9	Y	66	147	1			125
03	1054	X	817	-0-	-237	-0-	758	2	59	9	Y	54					179

WESTMORELAND GU WELL #: 1 RRCID -> 227341 COMPL. DATE 11/06/2006 TOTAL DEPTH 10558 PERF. 9737 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REEVES GU WELL #: 1 RRCID -> 228914 COMPL. DATE 10/15/2006 TOTAL DEPTH 10060 PERF. 8786 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	700	-0-	-757	-0-	663	2	37	9	Y	34	1	8			159
11	1470	X	138	-0-	-1332	-0-	127	2	11	9	Y	10	1	8			168
12	1519	X	121	-0-	-1398	-0-	115	2	6	9	Y	5	168	1	5	8	-0-
01	1519	X	73	-0-	-1446	-0-	72	2	1	9	Y	1	1	8			-0-
02	1316	X	118	-0-	-1198	-0-	117	2	1	9	Y	1	1	8			-0-
03	713	X	87	-0-	-626	-0-	87	2			Y	-0-					-0-

HARRIS WELL #: 1 RRCID -> 229774 COMPL. DATE 03/24/2007 TOTAL DEPTH 10459 PERF. 8874 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2538	-0-	-407	-0-	519	1	1936	2	N	75	178	1			93
							83	9									
11	2820	X	2509	-0-	-311	-0-	510	1	1978	2	N	19					112
							21	9									
12	2790	X	2109	-0-	-681	-0-	460	1	1577	2	N	65					177
							72	9									
01	2790	X	2455	-0-	-335	-0-	509	1	1879	2	N	61	180	1	1	8	57
							67	9									
02	2352	X	2045	-0-	-307	-0-	457	1	1563	2	N	23	1	8			79
							25	9									
03	2604	X	2372	-0-	-232	-0-	522	1	1826	2	N	22	1	8			100
							24	9									

SAMSON LONE STAR, LLC 744737
WILSON, HAROLD WELL #: 1 RRCID -> 073840 COMPL. DATE 09/16/1977 TOTAL DEPTH 9925 PERF. 8490 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	7	1	93	2	N	-0-					19
11	88	N	88	-0-	-0-	-0-	7	1	81	2	N	-0-	1	1			18
12	136	N	136	-0-	-0-	-0-	12	1	124	2	N	-0-					18
01	93	N	3	-0-	-90	-0-	3	2			N	-0-					18
02	84	N	-0-	-0-	-84	-0-					N	-0-					18
03	124	N	-0-	-0-	-124	-0-					N	-0-					18

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILSON, HAROLD GAS UNIT "A" WELL #: 3 RRCID -> 078082 COMPL. DATE 08/01/1978 TOTAL DEPTH 10210 PERF. 9649 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1208	-0-	-32	-0-	74	1	1134	2	Y	-0-					37
11	1194	N	1194	-0-	-0-	-0-	71	1	1097	2	Y	24					61
							26	9									
12	1271	N	1076	-0-	-195	-0-	63	1	992	2	Y	19	67	1			13
							21	9									
01	1209	N	843	-0-	-366	-0-	44	1	784	2	Y	14					27
							15	9									
02	1208	N	1208	-0-	-0-	-0-	65	1	1118	2	Y	23					50
							25	9									
*03	1181	N	1181	-0-	-0-	-0-	64	1	1098	2	Y	17					67
							19	9									

OWENS UNIT WELL #: 3 RRCID -> 082599 COMPL. DATE 05/13/1979 TOTAL DEPTH 9506 PERF. 9134 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3089	X	3089	-0-	-0-	-0-	3089	2			Y	-0-					20
11	2731	X	2731	-0-	-0-	-0-	2689	2	42	9	Y	38					58
12	2483	X	2483	-0-	-0-	-0-	2450	2	33	9	Y	30	73	1			15
01	2578	X	2578	-0-	-0-	-0-	2577	2	1	9	Y	1					16
02	2800	X	2115	-0-	-685	-0-	2098	2	17	9	Y	15					31
03	3100	X	2681	-0-	-419	-0-	2658	2	23	9	Y	21					52

SHAW UNIT WELL #: 3 RRCID -> 083724 COMPL. DATE 07/24/1979 TOTAL DEPTH 9800 PERF. 9136 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	399	-0-	-407	-0-	397	2	2	9	Y	2					3
11	780	N	327	-0-	-453	-0-	324	2	3	9	Y	3					6
12	620	N	316	-0-	-304	-0-	315	2	1	9	Y	1					7
01	403	N	303	-0-	-100	-0-	302	2	1	9	Y	1					8
02	308	N	287	-0-	-21	-0-	280	2	7	9	Y	6	6	1			8
03	310	N	277	-0-	-33	-0-	275	2	2	9	Y	2	9	1			1

WIENER ESTATE WELL #: 1 RRCID -> 085261 COMPL. DATE 01/17/2005 TOTAL DEPTH 9803 PERF. 8570 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUILL, J. C. WELL #: 2 RRCID -> 085694 COMPL. DATE N/A TOTAL DEPTH 9364 PERF. 8463 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS, PAUL WELL #: 2 RRCID -> 089731 COMPL. DATE 02/27/1980 TOTAL DEPTH 9694 PERF. 9121 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1030	-0-	-303	-0-	1017	2	13	9	Y	12					17
11	1290	N	955	-0-	-335	-0-	954	2	1	9	Y	1					18
12	1333	N	874	-0-	-459	-0-	865	2	9	9	Y	8	21	1			5
01	1023	N	952	-0-	-71	-0-	935	2	17	9	Y	15					20
02	896	N	886	-0-	-10	-0-	886	2			Y	-0-					20
*03	952	N	952	-0-	-0-	-0-	935	2	17	9	Y	15	22	1			13

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CHRISTIAN WELL #: 3 RRCID -> 097192 COMPL. DATE 11/15/1981 TOTAL DEPTH 9830 PERF. 8560 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIENER ESTATE WELL #: 2 RRCID -> 097197 COMPL. DATE N/A TOTAL DEPTH 9918 PERF. 9780 - 9826

10	496	N	400	-0-	-96	-0-	399	2	1	9	Y	1					5
11	480	N	373	-0-	-107	-0-	372	2	1	9	Y	1	5	1			1
12	434	N	397	-0-	-37	-0-	390	2	7	9	Y	6	4	1			3
01	403	N	367	-0-	-36	-0-	367	2			Y	-0-	3	1			-0-
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
03	403	N	286	-0-	-117	-0-	286	2			Y	-0-					-0-

GUILL, J. C. WELL #: 3 RRCID -> 098197 COMPL. DATE 01/22/1982 TOTAL DEPTH 9806 PERF. 8371 - 9650

10	2821	X	1577	-0-	-1244	-0-	146	1	1367	2	Y	58					128
							64	9									
11	1967	X	1967	-0-	-0-	-0-	152	1	1815	2	Y	-0-					128
12	2114	X	2114	-0-	-0-	-0-	53	1	2061	2	Y	-0-					128
01	2172	X	2172	-0-	-0-	-0-	164	1	2008	2	Y	-0-					128
02	1951	X	1951	-0-	-0-	-0-	145	1	1806	2	Y	-0-					128
03	2108	X	1690	-0-	-418	-0-	56	1	1634	2	Y	-0-					128

ROGERS, PAUL WELL #: 3 RRCID -> 100845 COMPL. DATE 07/07/1982 TOTAL DEPTH 9667 PERF. 8799 - 9103

10	882	N	882	-0-	-0-	-0-	175	1	689	2	Y	16					21
							18	9									
11	1150	N	1150	-0-	-0-	-0-	155	1	994	2	Y	1					22
							1	9									
12	927	N	927	-0-	-0-	-0-	126	1	797	2	Y	4	21	1			5
							4	9									
01	910	N	910	-0-	-0-	-0-	80	1	826	2	Y	4					9
							4	9									
02	1064	N	8	-0-	-1056	-0-	8	2			Y	-0-					9
*03	1210	N	1210	-0-	-0-	-0-	1206	2	4	9	Y	4	7	1			6

FURRH, EUNICE "A" WELL #: 1 RRCID -> 100846 COMPL. DATE 07/20/1982 TOTAL DEPTH 10000 PERF. 9795 - 9835

10	186	N	70	-0-	-116	-0-	70	2			Y	-0-					-0-
11	180	N	65	-0-	-115	-0-	65	2			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-

DAVIS, ELLA MAE WELL #: 1 RRCID -> 116333 COMPL. DATE 12/03/1999 TOTAL DEPTH 9905 PERF. 8530 - 8615

10	3286	X	1892	-0-	-1394	-0-	1884	2	8	9	Y	7	3	8			24
11	3528	X	3528	-0-	-0-	-0-	3522	2	6	9	Y	5	2	8			27
12	3317	X	2581	-0-	-736	-0-	2560	2	21	9	Y	19	4	8			42
01	3354	X	3354	-0-	-0-	-0-	3347	2	7	9	Y	6					48
02	3304	X	1575	-0-	-1729	-0-	1574	2	1	9	Y	1					49
03	3658	X	3555	-0-	-103	-0-	3549	2	6	9	Y	5	4	8			50

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737

SHAW UNIT WELL #: 4 RRCID -> 129683 COMPL. DATE 12/13/1988 TOTAL DEPTH 9473 PERF. 9041 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1797	-0-	-1892	-0-	1745	2	52	9	Y	47					76
11	3210	X	3026	-0-	-184	-0-	2932	2	94	9	Y	85					161
12	3606	X	3606	-0-	-0-	-0-	3584	2	22	9	Y	20					181
01	3317	X	1093	-0-	-2224	-0-	1075	2	18	9	Y	16					197
02	2884	X	2630	-0-	-254	-0-	2518	2	112	9	Y	102	159	1			140
03	3596	X	3338	-0-	-258	-0-	3302	2	36	9	Y	33	155	1			18

OWENS UNIT WELL #: 4 RRCID -> 130211 COMPL. DATE 01/18/1989 TOTAL DEPTH 9480 PERF. 9118 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2059	-0-	-18	-0-	2059	2			Y	-0-					23
11	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					23
12	2325	N	1882	-0-	-443	-0-	1845	2	37	9	Y	34					57
01	2574	N	2574	-0-	-0-	-0-	2573	2	1	9	Y	1					58
02	2610	X	2610	-0-	-0-	-0-	2608	2	2	9	Y	2					60
*03	2716	X	2716	-0-	-0-	-0-	2663	2	53	9	Y	48					108

ROGERS, PAUL WELL #: 4 RRCID -> 132220 COMPL. DATE 08/03/1989 TOTAL DEPTH 9550 PERF. 9034 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2495	-0-	-853	-0-	2494	2	1	9	Y	1					45
11	3240	X	2074	-0-	-1166	-0-	2044	2	30	9	Y	27					72
12	3348	X	2916	-0-	-432	-0-	2915	2	1	9	Y	1					73
01	3007	X	2526	-0-	-481	-0-	2525	2	1	9	Y	1					74
02	2716	X	2542	-0-	-174	-0-	2538	2	4	9	Y	4					78
03	2914	X	2744	-0-	-170	-0-	2685	2	59	9	Y	54	112	1			20

ROGERS, PAUL WELL #: 5 RRCID -> 132482 COMPL. DATE 08/18/1989 TOTAL DEPTH 9525 PERF. 9023 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2862	N	2862	-0-	-0-	-0-	2838	2	24	9	Y	22					34
11	2653	N	2653	-0-	-0-	-0-	2651	2	2	9	Y	2					36
12	2745	N	2745	-0-	-0-	-0-	2727	2	18	9	Y	16	41	1			11
01	2812	N	2812	-0-	-0-	-0-	2779	2	33	9	Y	30					41
02	2576	X	2500	-0-	-76	-0-	2498	2	2	9	Y	2					43
03	2852	X	2717	-0-	-135	-0-	2684	2	33	9	Y	30	43	1			30

CHRISTIAN WELL #: 4 RRCID -> 134170 COMPL. DATE 03/30/1990 TOTAL DEPTH 9800 PERF. 8480 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW UNIT WELL #: 5 RRCID -> 134313 COMPL. DATE 04/10/1990 TOTAL DEPTH 9410 PERF. 8868 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	1129	2	2	9	Y	2					3
11	1067	N	1067	-0-	-0-	-0-	1063	2	4	9	Y	4					7
12	1240	N	1104	-0-	-136	-0-	1104	2			Y	-0-					7
01	1116	N	1058	-0-	-58	-0-	1056	2	2	9	Y	2					9
02	1008	N	984	-0-	-24	-0-	977	2	7	9	Y	6	7	1			8
03	1116	N	1082	-0-	-34	-0-	1080	2	2	9	Y	2	9	1			1

SHAW UNIT WELL #: 6 RRCID -> 134944 COMPL. DATE 05/19/1990 TOTAL DEPTH 9470 PERF. 8876 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1111	N	1111	-0-	-0-	-0-	1109	2	2	9	Y	2					3
11	1080	N	1067	-0-	-13	-0-	1064	2	3	9	Y	3					6
12	1116	N	1047	-0-	-69	-0-	1046	2	1	9	Y	1					7
01	1116	N	1014	-0-	-102	-0-	1013	2	1	9	Y	1					8
02	1008	N	966	-0-	-42	-0-	958	2	8	9	Y	7	7	1			8
*03	1063	N	1063	-0-	-0-	-0-	1061	2	2	9	Y	2	9	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
OWENS UNIT WELL #: 6 RRCID -> 135750 COMPL. DATE 08/28/1990 TOTAL DEPTH 9520 PERF. 8936 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6355	-0-	-558	-0-	6354	2	1	9	Y	1					33
11	6450	X	6008	-0-	-442	-0-	6008	2			Y	-0-					33
12	6696	X	5906	-0-	-790	-0-	5864	2	42	9	Y	38					71
01	6696	X	5639	-0-	-1057	-0-	5637	2	2	9	Y	2					73
02	6048	X	5037	-0-	-1011	-0-	5034	2	3	9	Y	3					76
03	6355	X	5315	-0-	-1040	-0-	5262	2	53	9	Y	48					124

OWENS UNIT WELL #: 5 RRCID -> 136241 COMPL. DATE 09/29/1990 TOTAL DEPTH 9512 PERF. 8255 - 8951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3282	-0-	-407	-0-	3280	2	2	9	Y	2					36
11	3570	X	2999	-0-	-571	-0-	2930	2	69	9	Y	63					99
12	3689	X	3480	-0-	-209	-0-	3434	2	46	9	Y	42	112	1			29
01	3689	X	3294	-0-	-395	-0-	3291	2	3	9	Y	3					32
02	3612	X	2799	-0-	-813	-0-	2753	2	46	9	Y	42					74
*03	3793	X	3793	-0-	-0-	-0-	3720	2	73	9	Y	66					140

CHRISTIAN WELL #: 5 RRCID -> 137947 COMPL. DATE 11/01/1991 TOTAL DEPTH 9800 PERF. 8538 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	1047	2	21	9	N	19					205
11	990	N	738	-0-	-252	-0-	728	2	10	9	N	9					214
12	1023	N	848	-0-	-175	-0-	835	2	13	9	N	12					226
01	1054	N	898	-0-	-156	-0-	848	2	50	9	N	45					271
02	819	N	819	-0-	-0-	-0-	815	2	4	9	N	4	169	1			106
*03	880	N	880	-0-	-0-	-0-	878	2	2	9	N	2					108

DAVIS, ELLA MAE WELL #: 2 RRCID -> 138861 COMPL. DATE 05/15/1991 TOTAL DEPTH 9896 PERF. 8553 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1086	-0-	-247	-0-	1080	2	6	9	Y	5	56	1	2	8	15
11	1440	N	1437	-0-	-3	-0-	1426	2	11	9	Y	10	2	8			23
12	1421	N	1421	-0-	-0-	-0-	1408	2	13	9	Y	12	3	8			32
01	1085	N	917	-0-	-168	-0-	914	2	3	9	Y	3					35
*02	1344	N	1015	-0-	-329	-0-	1015	2			Y	-0-					35
*03	1426	N	682	-0-	-744	-0-	681	2	1	9	Y	1	1	8			35

WILSON, HAROLD WELL #: 3 RRCID -> 139009 COMPL. DATE 07/02/1991 TOTAL DEPTH 10125 PERF. 8594 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2727	N	2727	-0-	-0-	-0-	192	1	2531	2	Y	4	33	1			10
							4	9									
11	2267	N	2267	-0-	-0-	-0-	169	1	2080	2	Y	16					26
							18	9									
12	2790	N	1730	-0-	-1060	-0-	143	1	1533	2	Y	49	29	1			46
							54	9									
01	2728	N	1586	-0-	-1142	-0-	132	1	1443	2	Y	10	47	1			9
							11	9									
02	2520	X	902	-0-	-1618	-0-	74	1	807	2	Y	19					28
							21	9									
03	2728	X	2256	-0-	-472	-0-	185	1	2047	2	Y	22	35	1			15
							24	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS GAS UNIT WELL #: 2 RRCID -> 141797 COMPL. DATE 05/13/1992 TOTAL DEPTH 10000 PERF. 8852 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2584	-0-	-857	-0-	153	1	2408	2	Y	21	31	1			10
							23	9									
11	3331	X	3331	-0-	-0-	-0-	204	1	3114	2	Y	12					22
							13	9									
12	3410	X	2921	-0-	-489	-0-	177	1	2725	2	Y	17	30	1			9
							19	9									
01	3348	X	2956	-0-	-392	-0-	196	1	2735	2	Y	23					32
							25	9									
02	3108	X	2864	-0-	-244	-0-	183	1	2678	2	Y	3					35
							3	9									
03	3441	X	2651	-0-	-790	-0-	169	1	2437	2	Y	41	28	1			48
							45	9									

CHRISTIAN WELL #: 6 RRCID -> 144391 COMPL. DATE 01/26/1993 TOTAL DEPTH 9861 PERF. 8540 - 9684

10	1275	N	1275	-0-	-0-	-0-	1274	2	1	9	Y	1					72
11	882	N	882	-0-	-0-	-0-	881	2	1	9	Y	1					73
12	1289	N	1289	-0-	-0-	-0-	1225	2	64	9	Y	58					131
01	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					131
02	T. A.		1057	-0-	1057	1057	1047	2	10	9	Y	9					140
03	T. A.		937	-0-	937	1994	906	2	31	9	Y	28	113	1			55

CHRISTIAN WELL #: 8 RRCID -> 144393 COMPL. DATE 01/25/1993 TOTAL DEPTH 9845 PERF. 8549 - 9682

10	1116	N	913	-0-	-203	-0-	912	2	1	9	N	1					215
11	930	N	896	-0-	-34	-0-	821	2	75	9	N	68					283
12	930	N	799	-0-	-131	-0-	793	2	6	9	N	5					288
01	899	N	758	-0-	-141	-0-	758	2			N	-0-					288
02	840	N	611	-0-	-229	-0-	605	2	6	9	N	5					293
03	806	N	628	-0-	-178	-0-	627	2	1	9	N	1					294

CHRISTIAN WELL #: 7 RRCID -> 144394 COMPL. DATE 02/10/1993 TOTAL DEPTH 9875 PERF. 8580 - 9720

10	496	N	469	-0-	-27	-0-	469	2			Y	-0-					3
11	480	N	384	-0-	-96	-0-	384	2			Y	-0-					3
12	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					3
01	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					3
02	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					3
*03	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					3

DANIELS GAS UNIT WELL #: 5 RRCID -> 145281 COMPL. DATE 02/18/1993 TOTAL DEPTH 10000 PERF. 8888 - 9860

10	3816	X	3816	-0-	-0-	-0-	225	1	3537	2	Y	49	59	1			24
							54	9									
11	2818	X	2818	-0-	-0-	-0-	173	1	2627	2	Y	16					40
							18	9									
12	3126	X	3126	-0-	-0-	-0-	189	1	2898	2	Y	35	56	1			19
							39	9									
01	2573	X	2346	-0-	-227	-0-	153	1	2136	2	Y	52					71
							57	9									
02	3444	X	2976	-0-	-468	-0-	189	1	2767	2	Y	18					89
							20	9									
03	3813	X	2455	-0-	-1358	-0-	157	1	2258	2	Y	36	71	1			54
							40	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS, PAUL WELL #: 6 RRCID -> 145559 COMPL. DATE 04/04/1993 TOTAL DEPTH 9650 PERF. 9050 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2136	N	2136	-0-	-0-	-0-	2123	2	13	9	Y	12					18
11	2032	N	2032	-0-	-0-	-0-	2031	2	1	9	Y	1					19
12	2015	N	1961	-0-	-54	-0-	1952	2	9	9	Y	8	21	1			6
01	2125	N	2125	-0-	-0-	-0-	2108	2	17	9	Y	15					21
02	1991	N	1991	-0-	-0-	-0-	1990	2	1	9	Y	1					22
*03	2189	N	2189	-0-	-0-	-0-	2172	2	17	9	Y	15	22	1			15

ROGERS, PAUL WELL #: 7 RRCID -> 145561 COMPL. DATE 04/07/1993 TOTAL DEPTH 9650 PERF. 9065 - 9339

10	3038	X	2860	-0-	-178	-0-	2835	2	25	9	Y	23					33
11	2940	X	2731	-0-	-209	-0-	2729	2	2	9	Y	2					35
12	3038	X	2778	-0-	-260	-0-	2761	2	17	9	Y	15	40	1			10
01	2914	X	2752	-0-	-162	-0-	2719	2	33	9	Y	30					40
02	2632	X	2397	-0-	-235	-0-	2395	2	2	9	Y	2					42
03	2790	N	2627	-0-	-163	-0-	2595	2	32	9	Y	29	43	1			28

DANIELS GAS UNIT WELL #: 6 RRCID -> 146007 COMPL. DATE 05/13/1993 TOTAL DEPTH 10000 PERF. 8943 - 9856

10	1612	N	1537	-0-	-75	-0-	92	1	1439	2	Y	5					23
							6	9									
11	1538	N	1538	-0-	-0-	-0-	94	1	1430	2	Y	13					36
							14	9									
12	1594	N	1594	-0-	-0-	-0-	94	1	1445	2	Y	50					86
							55	9									
01	1550	N	1289	-0-	-261	-0-	85	1	1184	2	Y	18					104
							20	9									
02	1428	N	985	-0-	-443	-0-	62	1	908	2	Y	14					118
							15	9									
03	1581	N	1236	-0-	-345	-0-	78	1	1130	2	Y	25					143
							28	9									

SHAW UNIT WELL #: 8 RRCID -> 146714 COMPL. DATE 08/19/1993 TOTAL DEPTH 9800 PERF. 9117 - 9684

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIENER ESTATE WELL #: 4-L RRCID -> 155233 COMPL. DATE 05/25/1995 TOTAL DEPTH 9917 PERF. 9737 - 9778

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OWENS UNIT WELL #: 7 RRCID -> 157583 COMPL. DATE 01/22/1996 TOTAL DEPTH 9350 PERF. 9063 - 9170

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
OWENS UNIT WELL #: 8 U RRCID -> 159551 COMPL. DATE 07/20/1996 TOTAL DEPTH 9350 PERF. 9152 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2199	N	2199	-0-	-0-	-0-	2199	2			Y	-0-					38
11	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					38
12	2108	N	1583	-0-	-525	-0-	1553	2	30	9	Y	27					65
01	2201	N	1302	-0-	-899	-0-	1302	2			Y	-0-					65
02	1557	N	1557	-0-	-0-	-0-	1538	2	19	9	Y	17					82
*03	1795	N	1795	-0-	-0-	-0-	1793	2	2	9	Y	2	58	1			26

OWENS UNIT WELL #: 9 RRCID -> 160095 COMPL. DATE 06/16/1997 TOTAL DEPTH 9350 PERF. 8888 - 9196

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHAW UNIT WELL #: 10 RRCID -> 160231 COMPL. DATE 09/04/1996 TOTAL DEPTH 9350 PERF. 9096 - 9210

10	8148	X	2938	-0-	-5210	-0-	2920	2	18	9	Y	16					103
11	2530	X	2530	-0-	-0-	-0-	2520	2	10	9	Y	9	94	1			18
12	3069	X	2699	-0-	-370	-0-	2651	2	48	9	Y	44					62
01	2945	X	2554	-0-	-391	-0-	2523	2	31	9	Y	28					90
02	T. A.		2596	-0-	2596	2596	2595	2	1	9	Y	1					91
03	T. A.		1665	-0-	1665	4261	1648	2	17	9	Y	15	89	1			17

ROGERS, PAUL WELL #: 8 RRCID -> 161949 COMPL. DATE 01/31/1997 TOTAL DEPTH 9698 PERF. 8840 - 9110

10	1585	N	1585	-0-	-0-	-0-	1585	2			Y	-0-					21
11	1469	N	1469	-0-	-0-	-0-	1450	2	19	9	Y	17					38
12	1477	N	1477	-0-	-0-	-0-	1476	2	1	9	Y	1					39
01	1457	N	1083	-0-	-374	-0-	1083	2			Y	-0-					39
02	1372	N	1328	-0-	-44	-0-	1327	2	1	9	Y	1					40
03	1488	N	1405	-0-	-83	-0-	1373	2	32	9	Y	29	62	1			7

DANIELS GAS UNIT WELL #: 7 RRCID -> 163400 COMPL. DATE 04/17/1997 TOTAL DEPTH 9995 PERF. 8890 - 9815

10	1743	N	1743	-0-	-0-	-0-	104	1	1637	2	Y	2					11
							2	9									
11	2004	N	2004	-0-	-0-	-0-	123	1	1878	2	Y	3					14
							3	9									
12	1817	N	1817	-0-	-0-	-0-	111	1	1706	2	Y	-0-					14
01	1674	N	1458	-0-	-216	-0-	97	1	1355	2	Y	5					19
							6	9									
02	1876	X	1177	-0-	-699	-0-	75	1	1095	2	Y	6					25
							7	9									
03	2077	X	1442	-0-	-635	-0-	93	1	1336	2	Y	12					37
							13	9									

OWENS UNIT WELL #: 10 RRCID -> 164601 COMPL. DATE 08/07/1997 TOTAL DEPTH 9350 PERF. 9180 - 9284

10	2635	N	2376	-0-	-259	-0-	2376	2			Y	-0-					62
11	2354	N	2354	-0-	-0-	-0-	2354	2			Y	-0-					62
12	2511	N	2489	-0-	-22	-0-	2417	2	72	9	Y	65					127
01	2501	N	2501	-0-	-0-	-0-	2500	2	1	9	Y	1					128
02	2266	N	2266	-0-	-0-	-0-	2226	2	40	9	Y	36					164
03	2480	N	2300	-0-	-180	-0-	2294	2	6	9	Y	5	117	1			52

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS, PAUL WELL #: 9 RRCID -> 166009 COMPL. DATE 08/30/1997 TOTAL DEPTH 9375 PERF. 8907 - 9184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1170	-0-	-225	-0-	1145	2	25	9	Y	23					33
11	1290	N	1144	-0-	-146	-0-	1143	2	1	9	Y	1					34
12	1218	N	1218	-0-	-0-	-0-	1199	2	19	9	Y	17	41	1			10
01	1178	N	1104	-0-	-74	-0-	1072	2	32	9	Y	29					39
02	1064	N	786	-0-	-278	-0-	785	2	1	9	Y	1					40
03	1209	N	878	-0-	-331	-0-	846	2	32	9	Y	29	43	1			26

SHAW UNIT WELL #: 11 RRCID -> 166125 COMPL. DATE 11/13/1997 TOTAL DEPTH 9362 PERF. 9082 - 9185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4171	-0-	-386	-0-	4152	2	19	9	Y	17					105
11	4410	X	3968	-0-	-442	-0-	3958	2	10	9	Y	9	95	1			19
12	4526	X	3779	-0-	-747	-0-	3734	2	45	9	Y	41					60
01	4526	X	3921	-0-	-605	-0-	3886	2	35	9	Y	32					92
02	4088	X	3676	-0-	-412	-0-	3675	2	1	9	Y	1					93
03	4185	X	4128	-0-	-57	-0-	4097	2	31	9	Y	28	92	1			29

DANIELS GAS UNIT WELL #: 8 RRCID -> 167152 COMPL. DATE 11/20/1997 TOTAL DEPTH 10000 PERF. 8876 - 9869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2302	-0-	-1511	-0-	138	1	2161	2	Y	3					19
							3	9									
11	3690	X	2364	-0-	-1326	-0-	146	1	2216	2	Y	2					21
							2	9									
12	3813	X	3019	-0-	-794	-0-	184	1	2826	2	Y	8					29
							9	9									
01	3379	X	2980	-0-	-399	-0-	199	1	2777	2	Y	4					33
							4	9									
02	2785	X	2785	-0-	-0-	-0-	177	1	2599	2	Y	8					41
							9	9									
03	3007	X	2226	-0-	-781	-0-	143	1	2064	2	Y	17					58
							19	9									

CHRISTIAN WELL #: 10 RRCID -> 170438 COMPL. DATE 09/02/1998 TOTAL DEPTH 9885 PERF. 8542 - 9701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					100
11	654	N	654	-0-	-0-	-0-	482	2	172	9	N	156					256
12	527	N	486	-0-	-41	-0-	483	2	3	9	N	3	177	1			82
01	496	N	469	-0-	-27	-0-	469	2			N	-0-					82
02	616	N	398	-0-	-218	-0-	389	2	9	9	N	8					90
03	496	N	398	-0-	-98	-0-	397	2	1	9	N	1					91

GUILL, J. C. WELL #: 4 RRCID -> 170468 COMPL. DATE 08/29/1998 TOTAL DEPTH 9930 PERF. 8476 - 9757

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1778	N	1778	-0-	-0-	-0-	1778	2			Y	-0-					30
11	1730	N	1730	-0-	-0-	-0-	1730	2			Y	-0-					30
12	1837	N	1837	-0-	-0-	-0-	1814	2	23	9	Y	21					51
01	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					51
02	1624	N	1485	-0-	-139	-0-	1485	2			Y	-0-					51
03	1829	N	1466	-0-	-363	-0-	1466	2			Y	-0-					51

GUILL, J. C. WELL #: 5 RRCID -> 171382 COMPL. DATE 11/16/1998 TOTAL DEPTH 9970 PERF. 8510 - 9788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3137	X	3137	-0-	-0-	-0-	3137	2			Y	-0-					21
11	2868	X	2868	-0-	-0-	-0-	2868	2			Y	-0-					21
12	3118	X	3118	-0-	-0-	-0-	3097	2	21	9	Y	19					40
01	3131	X	2040	-0-	-1091	-0-	2040	2			Y	-0-					40
02	2828	X	2407	-0-	-421	-0-	2407	2			Y	-0-					40
03	3131	X	1659	-0-	-1472	-0-	1659	2			Y	-0-					40

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
GUILL, J. C. WELL #: 6 RRCID -> 172993 COMPL. DATE 03/16/1999 TOTAL DEPTH 9855 PERF. 8430 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUILL, J. C. WELL #: 7 RRCID -> 173205 COMPL. DATE 04/06/1999 TOTAL DEPTH 9965 PERF. 8521 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	812	-0-	-583	-0-	812 2				Y	-0-					19
11	806	N	806	-0-	-0-	-0-	806 2				Y	-0-					19
12	248	N	125	-0-	-123	-0-	117 2		8	9	Y	7					26
01	806	N	366	-0-	-440	-0-	366 2				Y	-0-					26
02	756	N	386	-0-	-370	-0-	386 2				Y	-0-					26
*03	425	N	425	-0-	-0-	-0-	425 2				Y	-0-					26

CHRISTIAN WELL #: 9 RRCID -> 173234 COMPL. DATE 02/03/1999 TOTAL DEPTH 9836 PERF. 8882 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	255	-0-	-148	-0-	255 2				Y	-0-					55
11	390	N	277	-0-	-113	-0-	276 2		1	9	Y	1					56
12	310	N	268	-0-	-42	-0-	257 2		11	9	Y	10					66
01	248	N	204	-0-	-44	-0-	204 2				Y	-0-					66
02	252	N	160	-0-	-92	-0-	154 2		6	9	Y	5					71
03	279	N	278	-0-	-1	-0-	259 2		19	9	Y	17	64	1			24

WILSON, HAROLD WELL #: 4 RRCID -> 173417 COMPL. DATE 04/25/1999 TOTAL DEPTH 10125 PERF. 8608 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3302	-0-	202	202	232 1 8 9		3062	2	Y	7	50	1			17
11	3000	N	2999	-0-	-1	201	224 1 23 9		2752	2	Y	21					38
12	3007	N	2113	-0-	-894	-0-	175 1 57 9		1881	2	Y	52	41	1			49
01	3007	X	1599	-0-	-1408	-0-	133 1 11 9		1455	2	Y	10	50	1			9
02	2996	X	2425	-0-	-571	-0-	204 1 74 9		2147	2	Y	67					76
03	3317	X	2362	-0-	-955	-0-	198 1 23 9		2141	2	Y	21	82	1			15

WILSON, HAROLD WELL #: 5 RRCID -> 173776 COMPL. DATE 06/05/1999 TOTAL DEPTH 10138 PERF. 8632 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4538	X	4538	-0-	-0-	-0-	320 1 11 9		4207	2	Y	10	48	1			20
11	4091	X	4091	-0-	-0-	-0-	305 1 41 9		3745	2	Y	37					57
12	3968	X	3448	-0-	-520	-0-	290 1 58 9		3100	2	Y	53	60	1			50
01	4557	X	3456	-0-	-1101	-0-	287 1 54 9		3115	2	Y	49	57	1			42
02	4116	X	3298	-0-	-818	-0-	284 1 35 9		2979	2	Y	32					74
03	4526	X	3289	-0-	-1237	-0-	278 1 24 9		2987	2	Y	22	80	1			16

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILSON, HAROLD GAS UNIT "A" WELL #: 4 RRCID -> 179357 COMPL. DATE 08/26/2000 TOTAL DEPTH 9978 PERF. 8550 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND * * DISPOSITIONS * * PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2985	-0-	-239	-0-	183	1	2802	2	Y	-0-					55
11	2880	X	2685	-0-	-195	-0-	161	1	2472	2	Y	47					102
							52	9									
12	3007	X	2754	-0-	-253	-0-	161	1	2550	2	Y	39	115	1			26
							43	9									
01	3007	X	2733	-0-	-274	-0-	143	1	2539	2	Y	46					72
							51	9									
02	2991	X	2991	-0-	-0-	-0-	161	1	2756	2	Y	67					139
							74	9									
*03	3113	X	3113	-0-	-0-	-0-	169	1	2915	2	Y	26					165
							29	9									

WILSON, HAROLD GAS UNIT "A" WELL #: 1 RRCID -> 179782 COMPL. DATE 10/04/2000 TOTAL DEPTH 10120 PERF. 8618 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND * * DISPOSITIONS * * PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	2661	N	2661	-0-	-0-	-0-	187	1	2459	2	Y	14					23
							15	9									
11	2733	N	2733	-0-	-0-	-0-	199	1	2444	2	Y	82	95	1			10
							90	9									
12	2439	N	2439	-0-	-0-	-0-	208	1	2231	2	Y	-0-					10
01	2702	N	2702	-0-	-0-	-0-	227	1	2475	2	Y	-0-					10
02	2548	X	2526	-0-	-22	-0-	212	1	2231	2	Y	75					85
							83	9									
03	2821	X	2591	-0-	-230	-0-	217	1	2348	2	Y	24	65	1			44
							26	9									

WILSON, HAROLD WELL #: 6 RRCID -> 180493 COMPL. DATE 11/08/2000 TOTAL DEPTH 10155 PERF. 8665 - 9981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND * * DISPOSITIONS * * PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2108	-0-	-124	-0-	149	1	1952	2	Y	6	49	1			17
							7	9									
11	2160	N	2022	-0-	-138	-0-	150	1	1835	2	Y	34					51
							37	9									
12	2170	N	1936	-0-	-234	-0-	163	1	1744	2	Y	26	53	1			24
							29	9									
01	2108	N	1719	-0-	-389	-0-	144	1	1566	2	Y	8	25	1			7
							9	9									
02	1992	N	1992	-0-	-0-	-0-	160	1	1675	2	Y	143					150
							157	9									
*03	2003	N	2003	-0-	-0-	-0-	168	1	1811	2	Y	22	156	1			16
							24	9									

WILSON, HAROLD "A" WELL #: 2 RRCID -> 180981 COMPL. DATE 11/24/2000 TOTAL DEPTH 10145 PERF. 8670 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND * * DISPOSITIONS * * PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2627	-0-	-101	-0-	185	1	2433	2	Y	8					12
							9	9									
11	2490	N	2454	-0-	-36	-0-	178	1	2187	2	Y	81	83	1			10
							89	9									
12	2573	N	2293	-0-	-280	-0-	196	1	2097	2	Y	-0-					10
01	2729	N	2729	-0-	-0-	-0-	229	1	2500	2	Y	-0-					10
02	2644	N	2644	-0-	-0-	-0-	216	1	2275	2	Y	139					149
							153	9									
*03	2697	N	2697	-0-	-0-	-0-	225	1	2432	2	Y	36	114	1			71
							40	9									

BALLARD GU 1 WELL #: 1 RRCID -> 234786 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9012 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND * * DISPOSITIONS * * PROD	AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					139
11	1410	N	1410	-0-	-0-	-0-	1403	2	7	9	N	6					145
12	1621	N	1621	-0-	-0-	-0-	1535	2	86	9	N	78	193	1			30
01	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					30
02	1319	N	1319	-0-	-0-	-0-	1315	2	4	9	N	4					34
*03	1338	N	1338	-0-	-0-	-0-	1254	2	84	9	N	76					110

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SHAW UNIT WELL #: 12H RRCID -> 245651 COMPL. DATE 01/20/2009 TOTAL DEPTH 9191 PERF. 9625 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27105	X	27105	-0-	-0-	-0-	26988	2	117	9	N	106	179	1			100
11	25363	X	25363	-0-	-0-	-0-	25243	2	120	9	N	109					209
12	25519	X	25519	-0-	-0-	-0-	25412	2	107	9	N	97	186	1			120
01	24766	X	24766	-0-	-0-	-0-	24568	2	198	9	N	180					300
02	21147	X	21147	-0-	-0-	-0-	21045	2	102	9	N	93	179	1			214
*03	23671	X	23671	-0-	-0-	-0-	23543	2	128	9	N	116	180	1			150

WERNER-HUSBAND WELL #: 2H RRCID -> 264602 COMPL. DATE 04/14/2012 TOTAL DEPTH 9527 PERF. 9819 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171306	X	91517	-0-	-79789	-0-	185	1	90091	2	N	1128	1077	1			115
							1241	9									
11	134460	X	83313	-0-	-51147	-0-	180	1	82038	2	N	995	881	1			229
							1095	9									
12	119939	X	80535	-0-	-39404	-0-	186	1	79279	2	N	973	1110	1			92
							1070	9									
01	106051	X	75995	-0-	-30056	-0-	119	1	74983	2	N	812	692	1			212
							893	9									
02	86744	X	65205	-0-	-21539	-0-	168	1	64128	2	N	826	926	1			112
							909	9									
03	91512	X	68956	-0-	-22556	-0-	170	1	67963	2	N	748	716	1			144
							823	9									

SM ENERGY COMPANY 788997
OSBORNE WELL #: 1 RRCID -> 094264 COMPL. DATE 11/25/1997 TOTAL DEPTH 10000 PERF. 8582 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

CARTER, OLA EST. WELL #: 1 RRCID -> 103893 COMPL. DATE 10/25/1997 TOTAL DEPTH 10059 PERF. 8576 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	3	3	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON A WELL #: 2 RRCID -> 107628 COMPL. DATE 05/04/1983 TOTAL DEPTH 9960 PERF. 9764 - 9797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
11	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
12	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
01	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOISE SOUTHERN ET AL WELL #: 1A RRCID -> 129709 COMPL. DATE 12/09/1996 TOTAL DEPTH 9450 PERF. 8582 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					12
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					12
12	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					12
01	1781	N	1781	-0-	-0-	-0-	1766	2	15	9	N	14					26
02	1462	N	1462	-0-	-0-	-0-	1386	2	76	9	N	69					95
*03	1526	N	1526	-0-	-0-	-0-	1522	2	4	9	N	4					99

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
OSBORNE WELL #: 2 RRCID -> 224156 COMPL. DATE 11/21/2006 TOTAL DEPTH 10040 PERF. 8578 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	2237	-0-	-2661	-0-	73	1	2122	2	Y	38					98
							42	9									
11	4880	X	4880	-0-	-0-	-0-	238	1	4592	2	Y	45	107	1			36
							50	9									
12	5022	X	4684	-0-	-338	-0-	257	1	4420	2	Y	6					42
							7	9									
01	5022	X	4539	-0-	-483	-0-	273	1	4242	2	Y	22					64
							24	9									
02	4564	X	4017	-0-	-547	-0-	236	1	3762	2	Y	17					81
							19	9									
03	5053	X	4525	-0-	-528	-0-	273	1	4244	2	Y	7					88
							8	9									

CARTER, OLA EST. WELL #: 2 RRCID -> 224158 COMPL. DATE 11/22/2006 TOTAL DEPTH 10000 PERF. 8561 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	1728	-0-	-2457	-0-	57	1	1667	2	Y	4					37
							4	9									
11	4350	X	4203	-0-	-147	-0-	207	1	3988	2	Y	7					44
							8	9									
12	4495	X	4079	-0-	-416	-0-	223	1	3846	2	Y	9					53
							10	9									
01	4495	X	4277	-0-	-218	-0-	257	1	4002	2	Y	16					69
							18	9									
02	3920	X	3811	-0-	-109	-0-	224	1	3568	2	Y	17					86
							19	9									
03	4340	X	3957	-0-	-383	-0-	238	1	3710	2	Y	8					94
							9	9									

CARTER, OLA EST. WELL #: 3 RRCID -> 229460 COMPL. DATE 07/10/2007 TOTAL DEPTH 10040 PERF. 8544 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	333	-0-	-2457	-0-	11	1	321	2	Y	1					83
							1	9									
11	3335	X	3335	-0-	-0-	-0-	164	1	3161	2	Y	9					92
							10	9									
12	1429	X	1429	-0-	-0-	-0-	78	1	1342	2	Y	8					100
							9	9									
01	2373	X	2373	-0-	-0-	-0-	142	1	2214	2	Y	15					115
							17	9									
02	3251	X	3251	-0-	-0-	-0-	191	1	3045	2	Y	14					129
							15	9									
03	3441	X	3252	-0-	-189	-0-	196	1	3050	2	Y	5					134
							6	9									

RICHARDSON A WELL #: 3 RRCID -> 230262 COMPL. DATE 07/17/2007 TOTAL DEPTH 9961 PERF. 9716 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	867	-0-	-1613	-0-	867	2			Y	-0-					-0-
11	1894	N	1894	-0-	-0-	-0-	1894	2			Y	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					-0-
02	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-
*03	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
OSBORNE WELL #: 3 RRCID -> 230278 COMPL. DATE 08/12/2007 TOTAL DEPTH 10050 PERF. 8568 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	853	-0-	-2774	-0-	26	1	768	2	Y	54					108
							59	9									
11	3690	X	2604	-0-	-1086	-0-	126	1	2428	2	Y	45	71	1			82
							50	9									
12	3813	X	3068	-0-	-745	-0-	168	1	2896	2	Y	4					86
							4	9									
01	3813	X	2359	-0-	-1454	-0-	142	1	2208	2	Y	8					94
							9	9									
02	2546	X	2546	-0-	-0-	-0-	150	1	2383	2	Y	12					106
							13	9									
03	3069	X	2949	-0-	-120	-0-	178	1	2765	2	Y	5					111
							6	9									

BOISE SOUTHERN ET AL WELL #: 1H RRCID -> 235280 COMPL. DATE 03/27/2008 TOTAL DEPTH 9374 PERF. 9736 - 12700

10	19096	X	17104	-0-	-1992	-0-	16713	2	391	9	N	355	190	1			321
11	18270	X	16081	-0-	-2189	-0-	15929	2	152	9	N	138	390	1			69
12	18290	X	16283	-0-	-2007	-0-	15995	2	288	9	N	262	198	1			133
01	18197	X	15983	-0-	-2214	-0-	15705	2	278	9	N	253	197	1			189
02	15848	X	13344	-0-	-2504	-0-	13076	2	268	9	N	244	384	1			49
03	17112	X	15128	-0-	-1984	-0-	14866	2	262	9	N	238	188	1			99

CARTER, OLA EST. WELL #: 4 RRCID -> 236418 COMPL. DATE 05/11/2008 TOTAL DEPTH 9995 PERF. 8551 - 9860

10	5580	X	1589	-0-	-3991	-0-	53	1	1533	2	Y	3	174	1			26
							3	9									
11	5499	X	5499	-0-	-0-	-0-	269	1	5191	2	Y	35					61
							39	9									
12	5518	X	5028	-0-	-490	-0-	275	1	4738	2	Y	14					75
							15	9									
01	5518	X	4775	-0-	-743	-0-	285	1	4428	2	Y	56					131
							62	9									
02	5124	X	4182	-0-	-942	-0-	237	1	3770	2	Y	159	197	1			93
							175	9									
03	5673	X	3849	-0-	-1824	-0-	231	1	3598	2	Y	18					111
							20	9									

OSBORNE GAS UNIT WELL #: 4 RRCID -> 239334 COMPL. DATE 04/23/2008 TOTAL DEPTH 10054 PERF. 8590 - 9910

10	6169	X	-0-	-0-	-6169	-0-					Y	-0-					15
11	5970	X	-0-	-0-	-5970	-0-					Y	1	8	1			8
12	1395	X	86	-0-	-1309	-0-	5	1	81	2	Y	-0-					8
01	183	X	183	-0-	-0-	-0-	11	1	172	2	Y	-0-					8
02	192	X	192	-0-	-0-	-0-	11	1	180	2	Y	1					9
							1	9									
*03	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					9

RICHARDSON A WELL #: 2H RRCID -> 241285 COMPL. DATE 06/05/2008 TOTAL DEPTH 12205 PERF. 9983 - 12205

10	0	X	-0-	-0-	-0-	-0-					N	-0-					41
11	0	X	-0-	-0-	-0-	-0-					N	-0-					41
12	0	X	-0-	-0-	-0-	-0-					N	-0-					41
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
BOISE SOUTHERN ET AL WELL #: 2H RRCID -> 242061 COMPL. DATE 07/31/2008 TOTAL DEPTH 9358 PERF. 9570 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8440	-0-	-550	-0-	8305	2	135	9	N	123	193	1			92
11	8550	X	7627	-0-	-923	-0-	7533	2	94	9	N	85					177
12	8742	X	8133	-0-	-609	-0-	7972	2	161	9	N	146	187	1			136
01	8742	X	7987	-0-	-755	-0-	7877	2	110	9	N	100					236
02	7616	X	7120	-0-	-496	-0-	7022	2	98	9	N	89	181	1			144
03	8432	X	7533	-0-	-899	-0-	7400	2	133	9	N	121	190	1			75

RICHARDSON A WELL #: 1H RRCID -> 246140 COMPL. DATE 10/25/2008 TOTAL DEPTH 9709 PERF. 9924 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	5015	-0-	-2890	-0-	5015	2			N	-0-					170
11	7230	X	4559	-0-	-2671	-0-	4559	2			N	-0-					170
12	7471	X	4539	-0-	-2932	-0-	4539	2			N	-0-					170
01	7316	X	5033	-0-	-2283	-0-	5033	2			N	-0-					170
02	4550	X	4550	-0-	-0-	-0-	4550	2			N	-0-					170
*03	7143	X	7143	-0-	-0-	-0-	7143	2			N	-0-					170

SMITH OPERATING AND MGMT CO. 794541
FROST-PARKER UNIT 1 WELL #: 2 RRCID -> 076790 COMPL. DATE 02/23/1977 TOTAL DEPTH 9609 PERF. 8670 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					155
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					155
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					155
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					155
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

SOJITZ ENERGY VENTURE, INC. 800925
WEST BAY WELL #: 2 RRCID -> 213081 COMPL. DATE 06/25/2005 TOTAL DEPTH 9900 PERF. 8654 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2859	X	2859	-0-	-0-	-0-	40	1	2819	2	N	-0-					780
11	3030	X	2389	-0-	-641	-0-	4	1	2383	2	N	2	2	8			780
							2	9									
12	3131	X	1807	-0-	-1324	-0-	1	1	1776	2	N	27					807
							30	9									
01	3131	X	2585	-0-	-546	-0-	2436	2	149	9	N	135	178	1	2	8	762
*02	2595	X	2595	-0-	-0-	-0-	2559	2	36	9	N	33					795
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					795

BECKHAM WELL #: 4 RRCID -> 221825 COMPL. DATE 05/27/2006 TOTAL DEPTH 9900 PERF. 8780 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	N	2268	-0-	-0-	-0-	2265	2	3	9	N	3	3	8			193
11	2005	N	2005	-0-	-0-	-0-	2002	2	3	9	N	3	3	8			193
12	2224	N	2224	-0-	-0-	-0-	2221	2	3	9	N	3	3	8			193
01	2274	N	2274	-0-	-0-	-0-	2	1	2263	2	N	8	5	8			196
							9	9									
*02	2095	N	2095	-0-	-0-	-0-	2092	2	3	9	N	3					199
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BURK WELL #: 6 RRCID -> 222578 COMPL. DATE 07/28/2006 TOTAL DEPTH 9950 PERF. 8630 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3133	X	3133	-0-	-0-	-0-	3111	2	22	9	N	20	14	8			571
11	3180	X	2827	-0-	-353	-0-	5	1	2816	2	N	5	5	8			571
							6	9									
12	3286	X	2277	-0-	-1009	-0-	1	1	2263	2	N	12	180	1	2	8	401
							13	9									
01	3286	X	2269	-0-	-1017	-0-	2256	2	13	9	N	12	4	8			409
*02	2068	X	2068	-0-	-0-	-0-	2038	2	30	9	N	27					436
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					436

DAVIS, VERA WELL #: 9 T RRCID -> 236111 COMPL. DATE 10/12/2007 TOTAL DEPTH 10204 PERF. 8781 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2682	X	2682	-0-	-0-	-0-	1	1	2679	2	N	2	2	8			867
							2	9									
11	2850	X	1876	-0-	-974	-0-	1	1	1875	2	N	-0-					867
12	2945	X	2326	-0-	-619	-0-	2326	2			N	-0-					867
01	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					867
*02	2745	X	2745	-0-	-0-	-0-	7	1	2736	2	N	2					869
							2	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					869

BECKHAM WELL #: 5 RRCID -> 236665 COMPL. DATE 01/21/2008 TOTAL DEPTH 10200 PERF. 8725 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3518	X	3518	-0-	-0-	-0-	3324	2	194	9	N	176	176	1	11	8	-0-
11	3239	X	3239	-0-	-0-	-0-	3181	2	58	9	N	53	21	8			32
12	3255	X	3213	-0-	-42	-0-	3185	2	28	9	N	25	4	8			53
01	3255	X	3001	-0-	-254	-0-	3	1	2978	2	N	18	7	8			64
							20	9									
*02	2861	X	2861	-0-	-0-	-0-	2848	2	13	9	N	12					76
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					76

DAVIS, VERA WELL #: 12 RRCID -> 236686 COMPL. DATE 02/27/2008 TOTAL DEPTH 10200 PERF. 8675 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3379	-0-	-0-	-0-	1	1	3323	2	N	50	11	8			540
							55	9									
11	3270	X	2998	-0-	-272	-0-	2919	2	79	9	N	72	186	1	12	8	414
12	3379	X	3118	-0-	-261	-0-	3088	2	30	9	N	27	1	8			440
01	3379	X	2991	-0-	-388	-0-	2960	2	31	9	N	28	4	8			464
*02	2962	X	2962	-0-	-0-	-0-	7	1	2903	2	N	47					511
							52	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					511

DAVIS, VERA WELL #: 8 RRCID -> 251171 COMPL. DATE 04/02/2010 TOTAL DEPTH 9930 PERF. 8544 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2372	X	2372	-0-	-0-	-0-	1	1	2360	2	N	10					287
							11	9									
11	2610	X	1437	-0-	-1173	-0-	1	1	1428	2	N	7					294
							8	9									
12	2480	X	1682	-0-	-798	-0-	1658	2	24	9	N	22					316
01	1767	X	1757	-0-	-10	-0-	1746	2	11	9	N	10					326
*02	1479	X	1479	-0-	-0-	-0-	3	1	1250	2	N	205	180	1			351
							226	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					351

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA

SUN RIVER OPERATING, INC. 829434
HINCHEN WELL #: 2 RRCID -> 256312 COMPL. DATE 02/24/2010 TOTAL DEPTH 10102 PERF. 9601 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	217	N	-0-	-0-	-217	-0-					N	-0-					100
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

TEXAKOMA OPERATING, L.P. 844190
BECKVILLE WELL #: 1 RRCID -> 221748 COMPL. DATE 06/19/2006 TOTAL DEPTH 10500 PERF. 10220 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	240	-0-	-1372	-0-	8	1	232	3	N	-0-					166
11	1590	N	1439	-0-	-151	-0-	61	1	1378	3	N	-0-					166
12	2071	N	2071	-0-	-0-	-0-	93	1	1978	3	N	-0-					166
01	1083	N	1083	-0-	-0-	-0-	63	1	1020	3	N	-0-					166
02	1344	N	946	-0-	-398	-0-	37	1	909	3	N	-0-					166
03	2077	N	1937	-0-	-140	-0-	12	1	1925	3	N	-0-					166

VALENCE OPERATING COMPANY 881167
CARTHAGE GAS UNIT 17 WELL #: 2 RRCID -> 082477 COMPL. DATE 04/27/1979 TOTAL DEPTH 9700 PERF. 9120 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	X	150	-0-	-166	-0-	147	2	3	9	Y	3					4
11	99	X	99	-0-	-0-	-0-	97	2	2	9	Y	2	4	1			2
12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					2
01	155	N	32	-0-	-123	-0-	32	2			Y	-0-	2	1			-0-
02	84	N	23	-0-	-61	-0-	23	2			Y	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

STERRETT UNIT WELL #: 2 RRCID -> 083239 COMPL. DATE 09/05/1990 TOTAL DEPTH 10120 PERF. 8732 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	17	1	792	2	Y	54	47	1			11
							59	9									
11	921	N	921	-0-	-0-	-0-	19	1	855	2	Y	43	48	1			6
							47	9									
12	892	N	892	-0-	-0-	-0-	20	1	822	2	Y	45	45	1			6
							50	9									
01	670	N	670	-0-	-0-	-0-	16	1	615	2	Y	35	36	1			5
							39	9									
02	868	N	693	-0-	-175	-0-	17	1	637	2	Y	35	34	1			6
							39	9									
03	899	N	691	-0-	-208	-0-	16	1	639	2	Y	33	37	1			2
							36	9									

CARTHAGE GAS UNIT 17 WELL #: 3-L RRCID -> 139935 COMPL. DATE 11/11/1991 TOTAL DEPTH 9658 PERF. 8510 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	329	-0-	-198	-0-	321	2	8	9	Y	7					11
11	810	N	274	-0-	-536	-0-	268	2	6	9	Y	5	10	1			6
12	341	N	189	-0-	-152	-0-	84	2	105	9	Y	95					101
01	341	N	226	-0-	-115	-0-	148	2	78	9	Y	71	87	1			85
02	252	N	66	-0-	-186	-0-	66	2			Y	-0-	85	1			-0-
*03	268	N	268	-0-	-0-	-0-	267	2	1	9	Y	1	1	1			-0-

CARTHAGE GAS UNIT 17 WELL #: 4 RRCID -> 177105 COMPL. DATE 03/04/2000 TOTAL DEPTH 9612 PERF. 8770 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	652	-0-	-433	-0-	635	2	17	9	Y	15					23
11	810	N	555	-0-	-255	-0-	544	2	11	9	Y	10	22	1			11
12	620	N	570	-0-	-50	-0-	570	2			Y	-0-					11
01	651	N	335	-0-	-316	-0-	335	2			Y	-0-	10	1			1
02	532	N	139	-0-	-393	-0-	139	2			Y	-0-	1	1			-0-
03	558	N	305	-0-	-253	-0-	305	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 6 RRCID -> 183664 COMPL. DATE 05/22/2001 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	N	1285	-0-	-0-	-0-	1253	2	32	9	Y	29					42
11	1199	N	1199	-0-	-0-	-0-	1175	2	24	9	Y	22	39	1			25
12	1116	N	946	-0-	-170	-0-	946	2			Y	-0-					25
01	1271	N	614	-0-	-657	-0-	614	2			Y	-0-	22	1			3
02	1120	N	244	-0-	-876	-0-	244	2			Y	-0-	3	1			-0-
03	961	N	311	-0-	-650	-0-	311	2			Y	-0-					-0-

STERRETT UNIT WELL #: 3 RRCID -> 194819 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8740 - 10050

10	3262	X	3262	-0-	-0-	-0-	67	1	3127	2	Y	62	55	1			12
							68	9									
11	2850	X	2842	-0-	-8	-0-	62	1	2730	2	Y	45	51	1			6
							50	9									
12	2976	X	2656	-0-	-320	-0-	61	1	2545	2	Y	45	45	1			6
							50	9									
01	3255	X	776	-0-	-2479	-0-	20	1	741	2	Y	14	18	1			2
							15	9									
02	2940	X	155	-0-	-2785	-0-	4	1	148	2	Y	3	4	1			1
							3	9									
03	3255	X	358	-0-	-2897	-0-	9	1	342	2	Y	6	6	1			1
							7	9									

STERRETT UNIT WELL #: 5 RRCID -> 202052 COMPL. DATE 06/14/2011 TOTAL DEPTH 10250 PERF. 8770 - 10050

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

STERRETT UNIT WELL #: 6 RRCID -> 203063 COMPL. DATE 05/31/2004 TOTAL DEPTH 10257 PERF. 8784 - 10050

10	5456	X	3889	-0-	-1567	-0-	81	1	3755	2	Y	48	49	1			10
							53	9									
11	5130	X	4109	-0-	-1021	-0-	90	1	3978	2	Y	37	42	1			5
							41	9									
12	5301	X	4571	-0-	-730	-0-	105	1	4416	2	Y	45	44	1			6
							50	9									
01	5301	X	4987	-0-	-314	-0-	127	1	4804	2	Y	51	49	1			8
							56	9									
02	3653	X	3653	-0-	-0-	-0-	93	1	3519	2	Y	37	38	1			7
							41	9									
*03	4464	X	4464	-0-	-0-	-0-	109	1	4309	2	Y	42	46	1			3
							46	9									

STERRETT WELL #: 8 RRCID -> 207793 COMPL. DATE 01/02/2005 TOTAL DEPTH 10268 PERF. 8778 - 10058

10	4774	X	4639	-0-	-135	-0-	96	1	4436	2	Y	97	88	1			20
							107	9									
11	4620	X	4316	-0-	-304	-0-	94	1	4148	2	Y	67	78	1			9
							74	9									
12	4774	X	4164	-0-	-610	-0-	95	1	3992	2	Y	70	69	1			10
							77	9									
01	4774	X	4770	-0-	-4	-0-	120	1	4560	2	Y	82	80	1			12
							90	9									
02	4228	X	4155	-0-	-73	-0-	105	1	3972	2	Y	71	69	1			14
							78	9									
*03	4764	X	4764	-0-	-0-	-0-	116	1	4563	2	Y	77	85	1			6
							85	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 11 RRCID -> 208892 COMPL. DATE 02/13/2005 TOTAL DEPTH 10250 PERF. 8740 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3792	X	3792	-0-		-0-	-0-	79	1	3656	2	Y	52	46	1			11
								57	9									
11	3792	X	3792	-0-		-0-	-0-	83	1	3666	2	Y	39	45	1			5
								43	9									
12	3711	X	3711	-0-		-0-	-0-	85	1	3581	2	Y	41	40	1			6
								45	9									
01	4029	X	4029	-0-		-0-	-0-	102	1	3876	2	Y	46	45	1			7
								51	9									
02	4174	X	4174	-0-		-0-	-0-	106	1	4016	2	Y	47	45	1			9
								52	9									
*03	4515	X	4515	-0-		-0-	-0-	111	1	4351	2	Y	48	53	1			4
								53	9									

STERRETT WELL #: 10 RRCID -> 209809 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 8784 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3377	X	3377	-0-		-0-	-0-	69	1	3218	2	Y	82	70	1			17
								90	9									
11	3578	X	3578	-0-		-0-	-0-	78	1	3428	2	Y	65	73	1			9
								72	9									
12	3549	X	3549	-0-		-0-	-0-	81	1	3391	2	Y	70	69	1			10
								77	9									
01	3917	X	3917	-0-		-0-	-0-	99	1	3731	2	Y	79	78	1			11
								87	9									
02	3847	X	3847	-0-		-0-	-0-	97	1	3665	2	Y	77	73	1			15
								85	9									
*03	3554	X	3554	-0-		-0-	-0-	86	1	3394	2	Y	67	77	1			5
								74	9									

STERRETT WELL #: 9 RRCID -> 209810 COMPL. DATE N/A TOTAL DEPTH 10276 PERF. 8756 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4650	-0-		-558	-0-	96	1	4454	2	Y	91	80	1			19
								100	9									
11	5040	X	4177	-0-		-863	-0-	91	1	4019	2	Y	61	72	1			8
								67	9									
12	5270	X	4346	-0-		-924	-0-	99	1	4171	2	Y	69	67	1			10
								76	9									
01	5270	X	4090	-0-		-1180	-0-	103	1	3914	2	Y	66	67	1			9
								73	9									
02	4424	X	3497	-0-		-927	-0-	89	1	3346	2	Y	56	55	1			10
								62	9									
03	4650	X	3724	-0-		-926	-0-	91	1	3571	2	Y	56	62	1			4
								62	9									

STERRETT WELL #: 12 RRCID -> 210753 COMPL. DATE N/A TOTAL DEPTH 10265 PERF. 8748 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3522	X	3522	-0-		-0-	-0-	72	1	3350	2	Y	91	80	1			19
								100	9									
11	3137	X	3137	-0-		-0-	-0-	68	1	3003	2	Y	60	71	1			8
								66	9									
12	3255	X	1871	-0-		-1384	-0-	43	1	1785	2	Y	39	41	1			6
								43	9									
01	3534	X	2640	-0-		-894	-0-	66	1	2512	2	Y	56	54	1			8
								62	9									
02	3192	X	2961	-0-		-231	-0-	75	1	2818	2	Y	62	59	1			11
								68	9									
03	3534	X	3035	-0-		-499	-0-	74	1	2895	2	Y	60	67	1			4
								66	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 13 RRCID -> 210755 COMPL. DATE 04/16/2005 TOTAL DEPTH 10273 PERF. 8768 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3476	-0-	-585	-0-	71	1	3309	2	Y	87	75	1			18
							96	9									
11	3480	X	3058	-0-	-422	-0-	66	1	2929	2	Y	57	67	1			8
							63	9									
12	3565	X	3335	-0-	-230	-0-	76	1	3203	2	Y	51	51	1			8
							56	9									
01	3534	X	3312	-0-	-222	-0-	84	1	3171	2	Y	52	52	1			8
							57	9									
02	3872	X	3872	-0-	-0-	-0-	98	1	3708	2	Y	60	56	1			12
							66	9									
*03	4030	X	4030	-0-	-0-	-0-	98	1	3867	2	Y	59	66	1			5
							65	9									

CARTHAGE GAS UNIT 17 WELL #: 7 RRCID -> 213384 COMPL. DATE 11/17/2012 TOTAL DEPTH 9741 PERF. 6192 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	230	-0-	-111	-0-	224	2	6	9	Y	5					10
11	184	N	184	-0-	-0-	-0-	181	2	3	9	Y	3	9	1			4
12	INJECT		107	-0-	107	107	107	2			Y	-0-					4
01	INJECT		-0-	-0-	-0-	107					Y	-0-	4	1			-0-
02	INJECT		NO RPT	-0-	-0-	107					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	107					Y	NO RPT					-0-

CARTHAGE GAS UNIT 17 WELL #: 5 RRCID -> 215807 COMPL. DATE 04/13/2005 TOTAL DEPTH 9660 PERF. 8997 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2578	X	2578	-0-	-0-	-0-	2513	2	65	9	Y	59					92
11	2062	X	2062	-0-	-0-	-0-	2018	2	44	9	Y	40	88	1			44
12	1862	X	1862	-0-	-0-	-0-	1862	2			Y	-0-					44
01	1860	X	1607	-0-	-253	-0-	1607	2			Y	-0-	38	1			6
02	2464	X	50	-0-	-2414	-0-	50	2			Y	-0-	6	1			-0-
03	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-

STERRETT WELL #: 17 RRCID -> 219237 COMPL. DATE 01/28/2006 TOTAL DEPTH 10237 PERF. 8730 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4442	-0-	-115	-0-	91	1	4244	2	Y	97	87	1			20
							107	9									
11	4410	X	3732	-0-	-678	-0-	81	1	3584	2	Y	61	73	1			8
							67	9									
12	4835	X	4835	-0-	-0-	-0-	110	1	4631	2	Y	85	81	1			12
							94	9									
01	5376	X	5376	-0-	-0-	-0-	136	1	5133	2	Y	97	95	1			14
							107	9									
02	3776	X	3776	-0-	-0-	-0-	95	1	3607	2	Y	67	69	1			12
							74	9									
03	4092	X	3790	-0-	-302	-0-	92	1	3628	2	Y	64	71	1			5
							70	9									

STERRETT WELL #: 18 RRCID -> 240556 COMPL. DATE 07/27/2008 TOTAL DEPTH 11705 PERF. 8744 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4446	-0-	-917	-0-	92	1	4268	2	Y	78	72	1			16
							86	9									
11	5190	X	4248	-0-	-942	-0-	93	1	4093	2	Y	56	64	1			8
							62	9									
12	5363	X	4516	-0-	-847	-0-	104	1	4342	2	Y	64	63	1			9
							70	9									
01	5665	X	5665	-0-	-0-	-0-	143	1	5431	2	Y	83	80	1			12
							91	9									
02	4424	X	3593	-0-	-831	-0-	91	1	3445	2	Y	52	54	1			10
							57	9									
03	4526	X	3889	-0-	-637	-0-	95	1	3736	2	Y	53	59	1			4
							58	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 23 RRCID -> 263951 COMPL. DATE 10/27/2011 TOTAL DEPTH 10323 PERF. 6676 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	2553	-0-		-15086	-0-	52	1	2429	2	Y	65	75	1			13
								72	9									
11	15120	X	13490	-0-		-1630	-0-	294	1	12975	2	Y	201	187	1			27
								221	9									
12	12958	X	11615	-0-		-1343	-0-	266	1	11143	2	Y	187	188	1			26
								206	9									
01	12090	X	11032	-0-		-1058	-0-	279	1	10552	2	Y	183	182	1			27
								201	9									
02	12600	X	10221	-0-		-2379	-0-	259	1	9778	2	Y	167	162	1			32
								184	9									
03	13950	X	9823	-0-		-4127	-0-	239	1	9418	2	Y	151	172	1			11
								166	9									

STERRETT WELL #: 14 RRCID -> 263953 COMPL. DATE 06/19/2011 TOTAL DEPTH 10280 PERF. 8738 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	10676	-0-		-3460	-0-	215	1	9997	2	Y	422	379	1			87
								464	9									
11	13680	X	12160	-0-		-1520	-0-	261	1	11503	2	Y	360	398	1			49
								396	9									
12	14136	X	11041	-0-		-3095	-0-	248	1	10406	2	Y	352	352	1			49
								387	9									
01	14136	X	10071	-0-		-4065	-0-	250	1	9457	2	Y	331	331	1			49
								364	9									
02	10612	X	9375	-0-		-1237	-0-	233	1	8808	2	Y	304	295	1			58
								334	9									
03	11749	X	11269	-0-		-480	-0-	270	1	10619	2	Y	345	377	1			26
								380	9									

STERRETT WELL #: 19 RRCID -> 263954 COMPL. DATE 06/20/2011 TOTAL DEPTH 10324 PERF. 8751 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934	X	6585	-0-		-9349	-0-	135	1	6272	2	Y	162	150	1			34
								178	9									
11	14040	X	11681	-0-		-2359	-0-	250	1	11015	2	Y	378	360	1			52
								416	9									
12	14508	X	7967	-0-		-6541	-0-	178	1	7483	2	Y	278	291	1			39
								306	9									
01	14508	X	7037	-0-		-7471	-0-	174	1	6586	2	Y	252	254	1			37
								277	9									
02	11032	X	7074	-0-		-3958	-0-	175	1	6624	2	Y	250	240	1			47
								275	9									
03	12059	X	6258	-0-		-5801	-0-	149	1	5879	2	Y	209	241	1			15
								230	9									

STERRETT WELL #: 20 RRCID -> 263955 COMPL. DATE 07/03/2011 TOTAL DEPTH 10320 PERF. 8754 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19499	X	11495	-0-		-8004	-0-	231	1	10737	2	Y	479	473	1			100
								527	9									
11	17970	X	8974	-0-		-8996	-0-	192	1	8474	2	Y	280	342	1			38
								308	9									
12	18073	X	10355	-0-		-7718	-0-	232	1	9740	2	Y	348	337	1			49
								383	9									
01	18073	X	10269	-0-		-7804	-0-	254	1	9624	2	Y	355	352	1			52
								391	9									
02	10556	X	8669	-0-		-1887	-0-	215	1	8128	2	Y	296	292	1			56
								326	9									
03	11501	X	9711	-0-		-1790	-0-	232	1	9135	2	Y	313	346	1			23
								344	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 21 RRCID -> 263986 COMPL. DATE 07/03/2011 TOTAL DEPTH 10324 PERF. 8750 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15996	X	3728	-0-	-12268	-0-	77	1	3581	2	Y	64	66	1			13
							70	9									
11	15480	X	12187	-0-	-3293	-0-	267	1	11769	2	Y	137	131	1			19
							151	9									
12	14043	X	11263	-0-	-2780	-0-	259	1	10853	2	Y	137	137	1			19
							151	9									
01	13888	X	10760	-0-	-3128	-0-	273	1	10340	2	Y	134	134	1			19
							147	9									
02	11172	X	9777	-0-	-1395	-0-	249	1	9395	2	Y	121	117	1			23
							133	9									
*03	12744	X	12744	-0-	-0-	-0-	312	1	12269	2	Y	148	160	1			11
							163	9									

STERRETT WELL #: 22 RRCID -> 263989 COMPL. DATE 08/15/2011 TOTAL DEPTH 10300 PERF. 8744 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	2736	-0-	-13167	-0-	56	1	2592	2	Y	80	87	1			17
							88	9									
11	15390	X	11191	-0-	-4199	-0-	229	1	10091	2	Y	792	701	1			108
							871	9									
12	11594	X	9786	-0-	-1808	-0-	209	1	8763	2	Y	740	748	1			100
							814	9									
01	10943	X	10475	-0-	-468	-0-	246	1	9331	2	Y	816	796	1			120
							898	9									
02	10024	X	8946	-0-	-1078	-0-	211	1	7979	2	Y	687	679	1			128
							756	9									
03	11098	X	11084	-0-	-14	-0-	252	1	9940	2	Y	811	876	1			63
							892	9									

RHODES WELL #: 6 RRCID -> 265409 COMPL. DATE 09/09/2012 TOTAL DEPTH 11640 PERF. 8658 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODES WELL #: 2 RRCID -> 265410 COMPL. DATE 11/28/2012 TOTAL DEPTH 10100 PERF. 8578 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		19357	-0-	19357	81226	18981	2	376	9	Y	342	304	1			75
11	T. A.		24560	-0-	24560	105786	19	1	23955	2	Y	533	554	1			54
							586	9									
*12	147736	X	41950	-0-	-105786	-0-	33	1	40876	2	Y	946	929	1			71
							1041	9									
*01	33418	X	33418	-0-	-0-	-0-	32550	2	868	9	Y	789	808	1			52
*02	28840	X	18848	-0-	-9992	-0-	18548	2	300	9	Y	273	289	1			36
*03	31930	X	29995	-0-	-1935	-0-	29456	2	539	9	Y	490	446	1			80

RHODES WELL #: 4 RRCID -> 265655 COMPL. DATE 12/01/2012 TOTAL DEPTH 10056 PERF. 8686 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		21831	-0-	21831	21831	21407	2	424	9	N	385	301	1			84
11	T. A.		37258	-0-	37258	59089	29	1	36050	2	N	1072	1048	1			108
							1179	9									
*12	99552	X	40463	-0-	-59089	-0-	31	1	39102	2	N	1209	1224	1			93
							1330	9									
*01	36146	X	30362	-0-	-5784	-0-	29319	2	1043	9	N	948	979	1			62
*02	32648	X	19230	-0-	-13418	-0-	18924	2	306	9	N	278	304	1			36
*03	36146	X	19792	-0-	-16354	-0-	19437	2	355	9	N	323	307	1			52

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
RHODES WELL #: 3 RRCID -> 265656 COMPL. DATE 11/29/2012 TOTAL DEPTH 10100 PERF. 8537 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		19717	-0-	19717	19717	19334	2	383	9	N	348	272	1			76
11	T. A.		35095	-0-	35095	54812	27	1	34022	2	N	951	930	1			97
							1046	9									
*12	87580	X	32768	-0-	-54812	-0-	25	1	31729	2	N	922	949	1			70
							1014	9									
*01	32457	X	26858	-0-	-5599	-0-	25989	2	869	9	N	790	808	1			52
*02	29316	X	13522	-0-	-15794	-0-	13306	2	216	9	N	196	223	1			25
*03	32457	X	18433	-0-	-14024	-0-	18102	2	331	9	N	301	277	1			49

WILDHORSE RESOURCES, LLC 923451
WIENER, W.B. ET AL WELL #: 1 D RRCID -> 076834 COMPL. DATE 07/02/1994 TOTAL DEPTH 9500 PERF. 8615 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	-0-	-0-	-2139	-0-					Y	-0-					9
11	3000	N	3099	-0-	99	99	43	1	2995	2	Y	55	53	0			11
							61	9									
12	2235	N	2136	-0-	-99	-0-	67	1	2037	2	Y	29	35	0			5
							32	9									
01	1923	N	1923	-0-	-0-	-0-	29	1	1859	2	Y	32	38	0			7
							35	9									
02	2884	X	1058	-0-	-1826	-0-	16	1	1023	2	Y	17	20	0			4
							19	9									
03	3193	X	234	-0-	-2959	-0-	5	1	225	2	Y	4	4	0			4
							4	9									

CARTHAGE GAS UNIT WELL #: 29 RRCID -> 081384 COMPL. DATE 03/12/1979 TOTAL DEPTH 9716 PERF. 9094 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	568	-0-	-2377	-0-	35	1	530	2	Y	3	3	0			1
							3	9									
11	2850	X	2544	-0-	-306	-0-	156	1	2373	2	Y	14	14	0			1
							15	9									
12	2945	X	2765	-0-	-180	-0-	163	1	2588	2	Y	13	13	0			1
							14	9									
01	2777	X	2777	-0-	-0-	-0-	157	1	2606	2	Y	13	13	0			1
							14	9									
02	2707	X	2707	-0-	-0-	-0-	155	1	2539	2	Y	12	12	0			1
							13	9									
*03	2769	X	2769	-0-	-0-	-0-	165	1	2589	2	Y	14	14	0			1
							15	9									

CARTHAGE GAS UNIT 111 WELL #: 2 RRCID -> 087534 COMPL. DATE 03/21/1980 TOTAL DEPTH 9620 PERF. 8550 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1541	N	1541	-0-	-0-	-0-	86	1	1446	2	Y	8					29
							9	9									
11	1403	N	1403	-0-	-0-	-0-	81	1	1307	2	Y	14	26	0			17
							15	9									
12	1529	N	1529	-0-	-0-	-0-	91	1	1408	2	Y	27	29	0			15
							30	9									
01	1462	N	1462	-0-	-0-	-0-	92	1	1357	2	Y	12					27
							13	9									
02	1388	N	1388	-0-	-0-	-0-	78	1	1282	2	Y	25	31	0			21
							28	9									
03	1426	N	1328	-0-	-98	-0-	81	1	1246	2	Y	1					22
							1	9									

HOPPER UNIT #1 WELL #: 2 RRCID -> 088501 COMPL. DATE 06/15/1992 TOTAL DEPTH 9800 PERF. 8550 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 32 RRCID -> 088621 COMPL. DATE 06/25/1980 TOTAL DEPTH 9750 PERF. 8265 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	198	-0-	-3026	-0-	12	1	186	2	Y	-0-					-0-
11	2400	X	38	-0-	-2362	-0-	2	1	36	2	Y	-0-					-0-
12	2480	X	2270	-0-	-210	-0-	134	1	2136	2	Y	-0-					-0-
01	1929	X	1929	-0-	-0-	-0-	110	1	1819	2	Y	-0-					-0-
02	1963	N	1963	-0-	-0-	-0-	113	1	1850	2	Y	-0-					-0-
*03	1657	N	1657	-0-	-0-	-0-	99	1	1558	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 30 RRCID -> 091188 COMPL. DATE 12/01/1980 TOTAL DEPTH 9750 PERF. 8260 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	439	-0-	-894	-0-	27	1	412	2	Y	-0-					-0-
11	1449	N	1449	-0-	-0-	-0-	89	1	1360	2	Y	-0-					-0-
12	2024	N	2024	-0-	-0-	-0-	120	1	1904	2	Y	-0-					-0-
01	1936	N	1936	-0-	-0-	-0-	110	1	1826	2	Y	-0-					-0-
02	1699	X	1699	-0-	-0-	-0-	98	1	1601	2	Y	-0-					-0-
03	2015	X	1992	-0-	-23	-0-	119	1	1873	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 35 RRCID -> 091551 COMPL. DATE 01/01/1981 TOTAL DEPTH 9750 PERF. 8274 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 37 RRCID -> 093475 COMPL. DATE 05/01/1981 TOTAL DEPTH 9750 PERF. 8260 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	254	-0-	-2381	-0-	16	1	235	2	Y	3	3	0			4
							3	9									
11	2400	N	1646	-0-	-754	-0-	100	1	1523	2	Y	21	25	0			-0-
							23	9									
12	2759	N	2486	-0-	-273	-0-	145	1	2309	2	Y	29	29	0			-0-
							32	9									
01	1579	N	1579	-0-	-0-	-0-	89	1	1470	2	Y	18	18	0			-0-
							20	9									
02	2492	X	1683	-0-	-809	-0-	96	1	1567	2	Y	18	18	0			-0-
							20	9									
*03	2772	X	2772	-0-	-0-	-0-	164	1	2571	2	Y	34	34	0			-0-
							37	9									

CARTHAGE GAS UNIT WELL #: 36 RRCID -> 094004 COMPL. DATE 06/03/1981 TOTAL DEPTH 9750 PERF. 8266 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1072	-0-	-2958	-0-	66	1	997	2	Y	8	9	0			2
							9	9									
11	3300	X	3184	-0-	-116	-0-	195	1	2959	2	Y	27	28	0			1
							30	9									
12	3317	X	2524	-0-	-793	-0-	148	1	2354	2	Y	20	20	0			1
							22	9									
01	3317	X	3243	-0-	-74	-0-	183	1	3031	2	Y	26	25	0			2
							29	9									
02	2968	X	2961	-0-	-7	-0-	169	1	2767	2	Y	23	23	0			2
							25	9									
03	3286	X	3272	-0-	-14	-0-	194	1	3048	2	Y	27	28	0			1
							30	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
COPELAND UNIT #2 WELL #: 3 RRCID -> 094005 COMPL. DATE 05/24/1990 TOTAL DEPTH 9803 PERF. 6772 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	13	1	306	2	Y	5	5	0			15
							6	9									
11	436	N	436	-0-	-0-	-0-	17	1	411	2	Y	7	8	0			14
							8	9									
12	372	N	329	-0-	-43	-0-	13	1	310	2	Y	5	5	0			14
							6	9									
01	522	N	522	-0-	-0-	-0-	24	1	489	2	Y	8	7	0			15
							9	9									
02	420	N	363	-0-	-57	-0-	16	1	341	2	Y	5	6	0			14
							6	9									
03	341	N	338	-0-	-3	-0-	16	1	316	2	Y	5	4	0			15
							6	9									

CARTHAGE GAS UNIT WELL #: 40 RRCID -> 094272 COMPL. DATE 07/04/1981 TOTAL DEPTH 9750 PERF. 8292 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10707	X	1316	-0-	-9391	-0-	82	1	1234	2	Y	-0-					1
11	5689	X	5689	-0-	-0-	-0-	351	1	5338	2	Y	-0-					1
12	4774	X	2971	-0-	-1803	-0-	176	1	2795	2	Y	-0-					1
01	6140	X	6140	-0-	-0-	-0-	349	1	5791	2	Y	-0-					1
02	5320	X	4766	-0-	-554	-0-	274	1	4492	2	Y	-0-					1
03	5890	X	2117	-0-	-3773	-0-	127	1	1990	2	Y	-0-					1

CARTHAGE GAS UNIT WELL #: 41 RRCID -> 095487 COMPL. DATE 09/09/1981 TOTAL DEPTH 9750 PERF. 8280 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	938	-0-	-2007	-0-	58	1	871	2	Y	8	9	0			3
							9	9									
11	3173	X	3173	-0-	-0-	-0-	194	1	2944	2	Y	32	33	0			2
							35	9									
12	2945	X	2618	-0-	-327	-0-	153	1	2437	2	Y	25	25	0			2
							28	9									
01	3345	X	3345	-0-	-0-	-0-	188	1	3123	2	Y	31	31	0			2
							34	9									
02	3321	X	3321	-0-	-0-	-0-	189	1	3099	2	Y	30	30	0			2
							33	9									
03	3286	X	3106	-0-	-180	-0-	184	1	2888	2	Y	31	31	0			2
							34	9									

CARTHAGE GAS UNIT WELL #: 42 RRCID -> 096105 COMPL. DATE 10/21/1981 TOTAL DEPTH 9750 PERF. 8301 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER UNIT NO. #3 WELL #: 3 RRCID -> 096856 COMPL. DATE 03/29/1990 TOTAL DEPTH 9900 PERF. 8618 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	2348	-0-	-2426	-0-	93	1	2215	2	Y	36	34	0			16
							40	9									
11	4620	X	1846	-0-	-2774	-0-	73	1	1740	2	Y	30	33	0			13
							33	9									
12	4309	X	1847	-0-	-2462	-0-	74	1	1741	2	Y	29	30	0			12
							32	9									
01	4309	X	1233	-0-	-3076	-0-	56	1	1155	2	Y	20	17	0			15
							22	9									
02	2800	X	2690	-0-	-110	-0-	116	1	2534	2	Y	36	43	0			8
							40	9									
*03	4117	X	4117	-0-	-0-	-0-	190	1	3864	2	Y	57	50	0			15
							63	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
WERNER, LOUIS SAWMILL WELL #: 3 RRCID -> 097470 COMPL. DATE 01/04/1982 TOTAL DEPTH 9950 PERF. 8365 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	409	-0-	-2691	1914	25	1	384	2	Y	-0-					1
11	3000	N	1553	-0-	-1447	467	96	1	1457	2	Y	-0-					1
12	2028	N	1561	-0-	-467	-0-	92	1	1469	2	Y	-0-					1
01	1883	N	1883	-0-	-0-	-0-	107	1	1776	2	Y	-0-					1
02	1893	N	1893	-0-	-0-	-0-	109	1	1784	2	Y	-0-					1
*03	1744	N	1744	-0-	-0-	-0-	104	1	1640	2	Y	-0-					1

COPELAND UNIT #2 WELL #: 4 RRCID -> 097647 COMPL. DATE 01/25/1990 TOTAL DEPTH 9917 PERF. 8783 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2189	-0-	-570	-0-	86	1	2066	2	Y	34	32	0			10
							37	9									
11	2460	X	1718	-0-	-742	-0-	68	1	1620	2	Y	27	31	0			6
							30	9									
12	2449	X	2111	-0-	-338	-0-	85	1	1990	2	Y	33	34	0			5
							36	9									
01	2449	X	1439	-0-	-1010	-0-	66	1	1347	2	Y	24	20	0			9
							26	9									
02	2223	X	2223	-0-	-0-	-0-	96	1	2094	2	Y	30	36	0			3
							33	9									
*03	2967	X	2967	-0-	-0-	-0-	137	1	2785	2	Y	41	36	0			8
							45	9									

PARKER UNIT NO. #3 WELL #: 2 RRCID -> 097804 COMPL. DATE 12/17/1981 TOTAL DEPTH 9870 PERF. 8740 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4306	-0-	1206	2811	170	1	4062	2	Y	67	63	0			21
							74	9									
11	3000	N	3866	-0-	866	3677	153	1	3645	2	Y	62	70	0			13
							68	9									
12	7224	X	3547	-0-	-3677	-0-	143	1	3343	2	Y	55	57	0			11
							61	9									
01	2714	X	2714	-0-	-0-	-0-	124	1	2542	2	Y	44	37	0			18
							48	9									
02	3640	X	2296	-0-	-1344	-0-	99	1	2163	2	Y	31	37	0			12
							34	9									
03	4030	X	2273	-0-	-1757	-0-	105	1	2133	2	Y	32	28	0			16
							35	9									

CARTHAGE GAS UNIT WELL #: 43 RRCID -> 098066 COMPL. DATE 02/17/1982 TOTAL DEPTH 9750 PERF. 8269 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		1507	-0-	1507	1507	90	1	1417	2	N	-0-					-0-

CARTHAGE GAS UNIT WELL #: 45 RRCID -> 098792 COMPL. DATE 03/25/1982 TOTAL DEPTH 9950 PERF. 8358 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	198	-0-	-1662	-0-	12	1	180	2	Y	5	6	0			3
							6	9									
11	1560	N	282	-0-	-1278	-0-	17	1	254	2	Y	10	10	0			3
							11	9									
12	2564	N	2564	-0-	-0-	-0-	146	1	2332	2	Y	78	81	0			-0-
							86	9									
01	2509	N	2509	-0-	-0-	-0-	138	1	2287	2	Y	76	75	0			1
							84	9									
02	1906	N	1906	-0-	-0-	-0-	106	1	1739	2	Y	55	55	0			1
							61	9									
*03	1987	N	1987	-0-	-0-	-0-	115	1	1802	2	Y	64	64	0			1
							70	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT 111 WELL #: 3 RRCID -> 100729 COMPL. DATE 07/03/1997 TOTAL DEPTH 9550 PERF. 8543 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	537	-0-	537	537	30	1	496	2	Y	10	10	0			-0-
							11	9									
03	14B2	EXT	473	-0-	473	1010	29	1	444	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 46 RRCID -> 102483 COMPL. DATE 10/13/1982 TOTAL DEPTH 9751 PERF. 8283 - 9534

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	9	-0-	-84	-0-	1	1	8	2	Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-
12	124	N	67	-0-	-57	-0-	4	1	63	2	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
02	224	N	51	-0-	-173	-0-	3	1	48	2	Y	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	30	1	474	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 39 RRCID -> 102957 COMPL. DATE 11/09/1982 TOTAL DEPTH 9750 PERF. 8277 - 9513

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	665	-0-	-3334	-0-	41	1	614	2	Y	9	9	0			2
							10	9									
11	3870	X	308	-0-	-3562	-0-	19	1	285	2	Y	4	4	0			2
							4	9									
12	3410	X	3288	-0-	-122	-0-	192	1	3050	2	Y	42	42	0			2
							46	9									
01	3696	X	3696	-0-	-0-	-0-	207	1	3438	2	Y	46	46	0			2
							51	9									
02	3202	X	3202	-0-	-0-	-0-	182	1	2977	2	Y	39	39	0			2
							43	9									
*03	3134	X	3134	-0-	-0-	-0-	185	1	2903	2	Y	42	42	0			2
							46	9									

CARTHAGE GAS UNIT WELL #: 48 RRCID -> 110044 COMPL. DATE 02/16/1986 TOTAL DEPTH 9750 PERF. 9108 - 9562

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	45	1	679	2	Y	-0-					-0-
11	1318	N	1318	-0-	-0-	-0-	81	1	1236	2	Y	1	1	0			-0-
							1	9									
12	1182	N	1182	-0-	-0-	-0-	70	1	1111	2	Y	1	1	0			-0-
							1	9									
01	1272	N	1272	-0-	-0-	-0-	72	1	1199	2	Y	1	1	0			-0-
							1	9									
02	1235	N	1235	-0-	-0-	-0-	71	1	1163	2	Y	1	1	0			-0-
							1	9									
*03	1321	N	1321	-0-	-0-	-0-	79	1	1241	2	Y	1	1	0			-0-
							1	9									

CARTHAGE GAS UNIT WELL #: 50 RRCID -> 110045 COMPL. DATE 02/10/1986 TOTAL DEPTH 9750 PERF. 8279 - 9522

O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	233	-0-	-232	-0-	14	1	219	2	Y	-0-					-0-
11	510	N	439	-0-	-71	-0-	27	1	412	2	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	33	1	526	2	Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	33	1	545	2	Y	-0-					-0-
02	515	N	515	-0-	-0-	-0-	30	1	485	2	Y	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	34	1	535	2	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 51 RRCID -> 122937 COMPL. DATE 07/28/1995 TOTAL DEPTH 9750 PERF. 8438 - 8454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	263	-0-	-884	-0-	16	1	243	2	Y	4	4	0			1
							4	9									
11	1121	N	1121	-0-	-0-	-0-	68	1	1032	2	Y	19	20	0			-0-
							21	9									
12	1434	N	1434	-0-	-0-	-0-	83	1	1326	2	Y	23	23	0			-0-
							25	9									
01	1214	N	1214	-0-	-0-	-0-	68	1	1125	2	Y	19	19	0			-0-
							21	9									
02	1325	N	1325	-0-	-0-	-0-	75	1	1227	2	Y	21	20	0			1
							23	9									
03	1426	N	1329	-0-	-97	-0-	78	1	1228	2	Y	21	22	0			-0-
							23	9									

CARTHAGE GAS UNIT WELL #: 47 RRCID -> 124439 COMPL. DATE 06/21/1995 TOTAL DEPTH 9750 PERF. 8440 - 9548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/28/2010

PARKER UNIT NO. #3 WELL #: 4 RRCID -> 139093 COMPL. DATE 10/30/1990 TOTAL DEPTH 9823 PERF. 8750 - 9700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8087	X	8087	-0-	-0-	-0-	319	1	7630	2	Y	125	118	0			32
							138	9									
11	7216	X	7216	-0-	-0-	-0-	285	1	6803	2	Y	116	130	0			18
							128	9									
12	7223	X	6927	-0-	-296	-0-	279	1	6528	2	Y	109	112	0			15
							120	9									
01	7223	X	6423	-0-	-800	-0-	293	1	6016	2	Y	104	88	0			31
							114	9									
02	6720	X	5918	-0-	-802	-0-	256	1	5574	2	Y	80	96	0			15
							88	9									
03	7440	X	6188	-0-	-1252	-0-	285	1	5809	2	Y	85	75	0			25
							94	9									

PARKER UNIT NO. #3 WELL #: 5 RRCID -> 139103 COMPL. DATE 12/12/1990 TOTAL DEPTH 9850 PERF. 8726 - 9709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3798	X	3798	-0-	-0-	-0-	150	1	3583	2	Y	59	55	0			18
							65	9									
11	3743	X	3743	-0-	-0-	-0-	148	1	3530	2	Y	59	67	0			10
							65	9									
12	3409	X	3409	-0-	-0-	-0-	137	1	3213	2	Y	54	55	0			9
							59	9									
01	3158	X	3158	-0-	-0-	-0-	144	1	2958	2	Y	51	43	0			17
							56	9									
02	3612	X	2167	-0-	-1445	-0-	94	1	2041	2	Y	29	35	0			11
							32	9									
03	3875	X	2387	-0-	-1488	-0-	110	1	2241	2	Y	33	29	0			15
							36	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
COPELAND UNIT NO. 2 WELL #: 6 RRCID -> 139105 COMPL. DATE 09/07/1990 TOTAL DEPTH 9994 PERF. 8820 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	550	-0-	-318	-0-	22	1	519	2	Y	8	8	0			3
							9	9									
11	810	N	421	-0-	-389	-0-	17	1	396	2	Y	7	8	0			2
							8	9									
12	868	N	434	-0-	-434	-0-	17	1	409	2	Y	7	7	0			2
							8	9									
01	558	N	545	-0-	-13	-0-	25	1	511	2	Y	8	7	0			3
							9	9									
02	483	N	483	-0-	-0-	-0-	21	1	454	2	Y	7	8	0			2
							8	9									
*03	631	N	631	-0-	-0-	-0-	29	1	592	2	Y	9	8	0			3
							10	9									

CARTHAGE GAS UNIT 111 WELL #: 5 RRCID -> 140022 COMPL. DATE 10/28/1991 TOTAL DEPTH 9524 PERF. 8558 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

CARTHAGE GAS UNIT 111 WELL #: 4 RRCID -> 140024 COMPL. DATE 11/19/1991 TOTAL DEPTH 9599 PERF. 8526 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1132	-0-	-15	-0-	63	1	1062	2	Y	6					19
							7	9									
11	983	N	983	-0-	-0-	-0-	57	1	915	2	Y	10	18	0			11
							11	9									
12	1312	N	1312	-0-	-0-	-0-	78	1	1209	2	Y	23	25	0			9
							25	9									
01	1147	N	965	-0-	-182	-0-	61	1	895	2	Y	8					17
							9	9									
02	896	N	99	-0-	-797	-0-	6	1	91	2	Y	2	2	0			17
							2	9									
03	992	N	232	-0-	-760	-0-	14	1	218	2	Y	-0-					17

CARTHAGE GAS UNIT WELL #: 52 RRCID -> 141570 COMPL. DATE 05/22/1992 TOTAL DEPTH 9750 PERF. 8324 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1230	-0-	-2025	-0-	76	1	1147	2	Y	6	7	0			-0-
							7	9									
11	2700	X	2208	-0-	-492	-0-	135	1	2058	2	Y	14	14	0			-0-
							15	9									
12	2743	X	2743	-0-	-0-	-0-	161	1	2564	2	Y	16	16	0			-0-
							18	9									
01	2728	X	2133	-0-	-595	-0-	120	1	2000	2	Y	12	12	0			-0-
							13	9									
02	2672	X	2672	-0-	-0-	-0-	153	1	2502	2	Y	15	15	0			-0-
							17	9									
*03	2734	X	2734	-0-	-0-	-0-	162	1	2553	2	Y	17	17	0			-0-
							19	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
HOPPER UNIT NO. 1 WELL #: 3 RRCID -> 141628 COMPL. DATE 06/12/1998 TOTAL DEPTH 9820 PERF. 8506 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1580	N	1580	-0-	-0-	-0-	62	1	1492	2	Y	24	23	0			7
							26	9									
11	1379	N	1379	-0-	-0-	-0-	54	1	1301	2	Y	22	25	0			4
							24	9									
12	1425	N	1425	-0-	-0-	-0-	57	1	1343	2	Y	23	23	0			4
							25	9									
01	1254	N	1254	-0-	-0-	-0-	57	1	1175	2	Y	20	17	0			7
							22	9									
02	1288	N	630	-0-	-658	-0-	27	1	594	2	Y	8	10	0			5
							9	9									
03	1426	N	1208	-0-	-218	-0-	56	1	1133	2	Y	17	15	0			7
							19	9									

RITTER WELL #: 1 RRCID -> 143909 COMPL. DATE 01/14/1993 TOTAL DEPTH 9600 PERF. 9065 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	2	N	-0-	-0-	-2	-0-					N	-0-					27
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					27
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					27
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					27

SMITH, J. J. WELL #: 1 RRCID -> 144134 COMPL. DATE 01/11/1993 TOTAL DEPTH 9540 PERF. 9255 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4420	X	2146	-0-	-2274	-0-	2135	3	11	9	N	10					85
11	3045	X	3045	-0-	-0-	-0-	3022	3	23	9	N	21					106
12	3145	X	3145	-0-	-0-	-0-	3108	3	37	9	N	34					140
01	2263	X	351	-0-	-1912	-0-	347	3	4	9	Y	4					144
02	2044	X	510	-0-	-1534	-0-	508	2	2	9	Y	2					146
*03	4304	X	4304	-0-	-0-	-0-	6	1	4251	2	Y	43	155	0			34
							47	9									

HOPPER UNIT NO. 1 WELL #: 4 RRCID -> 145587 COMPL. DATE 03/04/1993 TOTAL DEPTH 9840 PERF. 8570 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4845	-0-	-921	-0-	191	1	4571	2	Y	75	71	0			24
							83	9									
11	4890	X	4731	-0-	-159	-0-	187	1	4460	2	Y	76	85	0			15
							84	9									
12	5022	X	4769	-0-	-253	-0-	192	1	4494	2	Y	75	77	0			13
							83	9									
01	5022	X	4302	-0-	-720	-0-	196	1	4030	2	Y	69	59	0			23
							76	9									
02	4424	X	3566	-0-	-858	-0-	154	1	3358	2	Y	49	58	0			14
							54	9									
03	4898	X	4097	-0-	-801	-0-	189	1	3845	2	Y	57	50	0			21
							63	9									

HOPPER UNIT NO. 1 WELL #: 5 RRCID -> 145588 COMPL. DATE 02/16/1993 TOTAL DEPTH 9850 PERF. 8576 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	857	-0-	-1003	-0-	34	1	809	2	Y	13	13	0			3
							14	9									
11	1800	X	998	-0-	-802	-0-	39	1	941	2	Y	16	18	0			1
							18	9									
12	1612	X	1184	-0-	-428	-0-	48	1	1115	2	Y	19	19	0			1
							21	9									
01	1302	X	867	-0-	-435	-0-	40	1	812	2	Y	14	12	0			3
							15	9									
02	1148	X	941	-0-	-207	-0-	41	1	887	2	Y	12	15	0			-0-
							13	9									
*03	1512	X	1512	-0-	-0-	-0-	70	1	1419	2	Y	21	18	0			3
							23	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
SMITH, J. J. WELL #: 103-L RRCID -> 147327 COMPL. DATE 09/30/1993 TOTAL DEPTH 9522 PERF. 9080 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 53 RRCID -> 147763 COMPL. DATE 04/08/1996 TOTAL DEPTH 9800 PERF. 8520 - 9660

10	1395	N	1175	-0-	-220	-0-	73	1	1100	2	Y	2	2	0			2
							2	9									
11	2307	N	2307	-0-	-0-	-0-	142	1	2159	2	Y	5	5	0			2
							6	9									
12	2724	N	2724	-0-	-0-	-0-	161	1	2557	2	Y	5	5	0			2
							6	9									
01	3100	N	3190	-0-	90	90	181	1	3002	2	Y	6	6	0			2
							7	9									
02	2661	X	2571	-0-	-90	-0-	148	1	2417	2	Y	5	5	0			2
							6	9									
03	2728	X	1886	-0-	-842	-0-	113	1	1769	2	Y	4	4	0			2
							4	9									

FIRST NATIONAL BALDWIN UNIT WELL #: 1-L RRCID -> 148258 COMPL. DATE 01/07/1994 TOTAL DEPTH 9350 PERF. 8840 - 9188

10	2206	N	2206	-0-	-0-	-0-	2206	3			Y	-0-					139
11	3000	N	3352	-0-	352	352	3214	3	138	9	Y	125	180	1			84
12	2910	N	2558	-0-	-352	-0-	2558	3			Y	-0-					84
01	3085	N	3085	-0-	-0-	-0-	3085	3			Y	-0-					84
02	3136	X	2105	-0-	-1031	-0-	2105	3			Y	-0-					84
03	3472	X	2265	-0-	-1207	-0-	2265	3			Y	-0-					84

SMITH, J. J. WELL #: 102 RRCID -> 148334 COMPL. DATE 11/07/1993 TOTAL DEPTH 9540 PERF. 8994 - 9420

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RITTER WELL #: 102 RRCID -> 148958 COMPL. DATE 05/01/2003 TOTAL DEPTH 9522 PERF. 6066 - 6128

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH, J. J. WELL #: 4 RRCID -> 149744 COMPL. DATE 03/24/1994 TOTAL DEPTH 9570 PERF. 9064 - 9458

10	4623	X	1718	-0-	-2905	-0-	1704	3	14	9	Y	13					32
11	1638	X	1638	-0-	-0-	-0-	1638	3			Y	-0-					32
12	1958	N	1958	-0-	-0-	-0-	1930	3	28	9	Y	25	48	0			9
01	1855	N	1855	-0-	-0-	-0-	1848	3	7	9	Y	6					15
02	1540	N	1420	-0-	-120	-0-	1420	3			Y	-0-					15
03	1922	N	228	-0-	-1694	-0-	226	3	2	9	Y	2					17

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
BLEAKLEY, P.J. WELL #: 3 RRCID -> 151064 COMPL. DATE 07/25/1994 TOTAL DEPTH 9342 PERF. 9104 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DANIEL, Z.L. GAS UNIT WELL #: 1R RRCID -> 151562 COMPL. DATE 09/02/1994 TOTAL DEPTH 9585 PERF. 9344 - 9498

10	541	N	541	-0-	-0-	-0-	534	3	7	9	Y	6	6	0			2
11	330	N	278	-0-	-52	-0-	275	3	3	9	Y	3	4	0			1
12	268	N	268	-0-	-0-	-0-	265	3	3	9	Y	3	3	0			1
01	527	N	312	-0-	-215	-0-	3	1	305	2	Y	4	3	0			2
							4	9									
02	476	X	355	-0-	-121	-0-	4	1	347	2	Y	4	4	0			2
							4	9									
*03	566	X	566	-0-	-0-	-0-	6	1	553	2	Y	6	7	0			1
							7	9									

BLEAKLEY, P.J. WELL #: 2 RRCID -> 151798 COMPL. DATE 06/29/1994 TOTAL DEPTH 9472 PERF. 9236 - 9354

10	3124	X	3124	-0-	-0-	-0-	3124	3			Y	-0-					52
11	3138	X	3138	-0-	-0-	-0-	3083	3	55	9	Y	50					102
12	2850	X	2850	-0-	-0-	-0-	2850	3			Y	-0-					102
01	3131	X	2695	-0-	-436	-0-	2695	3			Y	-0-					102
02	2940	X	1799	-0-	-1141	-0-	1799	3			Y	-0-					102
03	3255	X	2655	-0-	-600	-0-	2655	3			Y	-0-					102

BLEAKLEY, P.J. WELL #: 1 RRCID -> 151800 COMPL. DATE 03/05/1994 TOTAL DEPTH 9598 PERF. 9138 - 9470

10	4550	X	3071	-0-	-1479	-0-	3071	3			Y	-0-					48
11	2855	X	2855	-0-	-0-	-0-	2804	3	51	9	Y	46					94
12	2670	X	2670	-0-	-0-	-0-	2670	3			Y	-0-					94
01	2692	X	2692	-0-	-0-	-0-	2692	3			Y	-0-					94
02	2800	X	2496	-0-	-304	-0-	2496	3			Y	-0-					94
03	3069	X	2602	-0-	-467	-0-	2602	3			Y	-0-					94

FROST-PARKER UNIT WELL #: 1 RRCID -> 152314 COMPL. DATE 10/13/1994 TOTAL DEPTH 9532 PERF. 9224 - 9338

10	2294	N	2294	-0-	-0-	-0-	2241	3	53	9	N	48					180
11	2160	N	2160	-0-	-0-	-0-	2114	3	46	9	N	42	175	1			47
12	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					47
01	1674	N	1201	-0-	-473	-0-	1201	3			N	-0-					47
02	2119	N	2119	-0-	-0-	-0-	2086	3	33	9	N	30					77
03	1674	N	934	-0-	-740	-0-	934	3			N	-0-					77

SABINE ROYALTY TRUST WELL #: 1 RRCID -> 152529 COMPL. DATE 11/19/1994 TOTAL DEPTH 9860 PERF. 8614 - 9450

10	4154	X	1611	-0-	-2543	-0-	12	1	1576	2	Y	21	14	0			24
							23	9									
11	4344	X	4344	-0-	-0-	-0-	60	1	4199	2	Y	77	75	0			26
							85	9									
12	3751	X	3590	-0-	-161	-0-	112	1	3424	2	Y	49	59	0			16
							54	9									
01	3565	X	3399	-0-	-166	-0-	51	1	3286	2	Y	56	67	0			19
							62	9									
02	4060	X	3537	-0-	-523	-0-	55	1	3421	2	Y	55	66	0			8
							61	9									
03	4495	X	3540	-0-	-955	-0-	83	1	3388	2	Y	63	62	0			9
							69	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
BRIGHTWELL WELL #: 1 RRCID -> 152700 COMPL. DATE 12/27/1994 TOTAL DEPTH 10080 PERF. 8962 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4513	-0-	-974	-0-	4513	3			Y	-0-					48
11	5160	X	4266	-0-	-894	-0-	4266	3			Y	-0-					48
12	5022	X	4233	-0-	-789	-0-	4233	3			Y	-0-					48
01	4929	X	4260	-0-	-669	-0-	4260	3			Y	-0-					48
02	4004	X	3765	-0-	-239	-0-	3765	3			Y	-0-					48
03	4433	X	3907	-0-	-526	-0-	3907	3			Y	-0-					48

FIRST NATIONAL BALDWIN UNIT WELL #: 2R RRCID -> 152799 COMPL. DATE 08/07/1996 TOTAL DEPTH 9392 PERF. 8825 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1845	-0-	-418	-0-	1845	3			N	-0-					-0-
11	1770	N	1268	-0-	-502	-0-	1268	3			N	-0-					-0-
12	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
03	1922	N	1814	-0-	-108	-0-	1814	3			N	-0-					-0-

DANIEL, Z.L. GAS UNIT WELL #: 2 RRCID -> 153540 COMPL. DATE 01/16/1995 TOTAL DEPTH 9540 PERF. 9320 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3373	-0-	-719	-0-	3332	3	41	9	Y	37	35	0			32
11	3960	X	3191	-0-	-769	-0-	3154	3	37	9	Y	34	40	0			26
12	4092	X	3268	-0-	-824	-0-	3231	3	37	9	Y	34	33	0			27
01	3875	X	3072	-0-	-803	-0-	29	1	3006	2	Y	34	28	0			33
							37	9									
02	3052	X	2725	-0-	-327	-0-	28	1	2665	2	Y	29	30	0			32
							32	9									
03	3379	X	2284	-0-	-1095	-0-	22	1	2236	2	Y	24	29	0			27
							26	9									

DANIEL, Z.L. GAS UNIT WELL #: 3 RRCID -> 153848 COMPL. DATE 03/04/1995 TOTAL DEPTH 9555 PERF. 9336 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	1392	-0-	1392	1392	14	1	1361	2	Y	15	15	0			-0-
							17	9									
03	14B2	EXT	1290	-0-	1290	2682	13	1	1263	2	Y	13	13	0			-0-
							14	9									

BRIGHTWELL WELL #: 2 RRCID -> 154969 COMPL. DATE 05/04/1995 TOTAL DEPTH 10051 PERF. 8962 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DANIEL, Z.L. GAS UNIT WELL #: 4 RRCID -> 155220 COMPL. DATE 06/03/1995 TOTAL DEPTH 9620 PERF. 9374 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 55 RRCID -> 155918 COMPL. DATE 07/01/2007 TOTAL DEPTH 9672 PERF. 8272 - 8443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	86	-0-		-193	-0-		5	1	80	2	Y	1	1	0			-0-
									1	9									
11	240	N	206	-0-		-34	-0-		13	1	190	2	Y	3	3	0			-0-
									3	9									
12	307	N	307	-0-		-0-	-0-		18	1	283	2	Y	5	5	0			-0-
									6	9									
01	348	N	348	-0-		-0-	-0-		19	1	323	2	Y	5	5	0			-0-
									6	9									
02	321	N	321	-0-		-0-	-0-		18	1	297	2	Y	5	5	0			-0-
									6	9									
*03	364	N	364	-0-		-0-	-0-		21	1	336	2	Y	6	6	0			-0-
									7	9									

CARTHAGE GAS UNIT WELL #: 58 RRCID -> 156025 COMPL. DATE 01/18/2012 TOTAL DEPTH 9620 PERF. 8749 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	83	-0-		-537	-0-		5	1	78	2	Y	-0-					-0-
11	380	X	380	-0-		-0-	-0-		23	1	355	2	Y	2	2	0			-0-
									2	9									
12	454	X	454	-0-		-0-	-0-		27	1	425	2	Y	2	2	0			-0-
									2	9									
01	310	X	301	-0-		-9	-0-		17	1	283	2	Y	1	1	0			-0-
									1	9									
02	364	N	155	-0-		-209	-0-		9	1	145	2	Y	1	1	0			-0-
									1	9									
*03	3036	N	3036	-0-		-0-	-0-		181	1	2842	2	Y	12	12	0			-0-
									13	9									

CARTHAGE GAS UNIT WELL #: 44 RRCID -> 156203 COMPL. DATE 12/09/2011 TOTAL DEPTH 9675 PERF. 8742 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	108	-0-		-481	-0-		7	1	101	2	Y	-0-					-0-
11	390	N	364	-0-		-26	-0-		22	1	341	2	Y	1	1	0			-0-
									1	9									
12	434	N	341	-0-		-93	-0-		20	1	320	2	Y	1	1	0			-0-
									1	9									
01	354	N	354	-0-		-0-	-0-		20	1	333	2	Y	1	1	0			-0-
									1	9									
02	336	N	277	-0-		-59	-0-		16	1	260	2	Y	1	1	0			-0-
									1	9									
*03	441	N	441	-0-		-0-	-0-		26	1	414	2	Y	1	1	0			-0-
									1	9									

CARTHAGE GAS UNIT WELL #: 62 RRCID -> 156204 COMPL. DATE 09/23/1995 TOTAL DEPTH 9650 PERF. 9072 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1676	-0-		-2199	-0-		103	1	1558	2	Y	14	15	0			-0-
									15	9									
11	3150	X	2812	-0-		-338	-0-		172	1	2611	2	Y	26	26	0			-0-
									29	9									
12	2821	X	2730	-0-		-91	-0-		160	1	2544	2	Y	24	24	0			-0-
									26	9									
01	2821	X	2705	-0-		-116	-0-		152	1	2528	2	Y	23	23	0			-0-
									25	9									
02	2632	X	2420	-0-		-212	-0-		138	1	2260	2	Y	20	20	0			-0-
									22	9									
03	2914	X	2554	-0-		-360	-0-		151	1	2378	2	Y	23	23	0			-0-
									25	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
BRODERICK, BESS SMITH GU 1 WELL #: 1 RRCID -> 156231 COMPL. DATE 10/11/1995 TOTAL DEPTH 9350 PERF. 9150 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3305	X	3305	-0-	-0-	-0-	3272	3	33	9	N	30					175
11	3191	X	3191	-0-	-0-	-0-	3082	3	109	9	N	99	182	1			92
12	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					92
01	3055	X	3055	-0-	-0-	-0-	3055	3			N	-0-					92
02	2864	X	2864	-0-	-0-	-0-	2723	3	141	9	N	128					220
03	2790	X	2654	-0-	-136	-0-	2617	3	37	9	N	34	182	1			72

CARTHAGE GAS UNIT WELL #: 60 RRCID -> 156277 COMPL. DATE 02/12/1996 TOTAL DEPTH 9630 PERF. 8262 - 9500

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 78 RRCID -> 156278 COMPL. DATE 10/30/1995 TOTAL DEPTH 9650 PERF. 9104 - 9538

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 87 RRCID -> 156279 COMPL. DATE 10/25/1995 TOTAL DEPTH 9652 PERF. 9084 - 9522

10	1085	X	-0-	-0-	-1085	-0-						Y	-0-					1
11	660	X	-0-	-0-	-660	-0-						Y	-0-					1
12	714	X	714	-0-	-0-	-0-	42	1	670	2		Y	2	2	0			1
							2	9										
01	18	X	18	-0-	-0-	-0-	1	1	17	2		Y	-0-					1
02	T. A.		17	-0-	17	17	1	1	16	2		Y	-0-					1
03	T. A.		7	-0-	7	24	7	2				Y	-0-					1

PARKER UNIT NO. #3 WELL #: 6 RRCID -> 156287 COMPL. DATE 05/01/1998 TOTAL DEPTH 9810 PERF. 8594 - 9694

10	4911	X	4911	-0-	-0-	-0-	194	1	4633	2		Y	76	72	0			33
							84	9										
11	4825	X	4825	-0-	-0-	-0-	190	1	4550	2		Y	77	91	0			19
							85	9										
12	5119	X	5119	-0-	-0-	-0-	206	1	4825	2		Y	80	82	0			17
							88	9										
01	4898	X	3733	-0-	-1165	-0-	170	1	3497	2		Y	60	51	0			26
							66	9										
02	4648	X	2504	-0-	-2144	-0-	108	1	2359	2		Y	34	43	0			17
							37	9										
03	5115	X	3883	-0-	-1232	-0-	179	1	3645	2		Y	54	47	0			24
							59	9										

CARTHAGE GAS UNIT WELL #: 80 RRCID -> 156364 COMPL. DATE 11/09/1995 TOTAL DEPTH 9625 PERF. 9124 - 9516

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 94 RRCID -> 157054 COMPL. DATE 12/04/1995 TOTAL DEPTH 9630 PERF. 9114 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	936	-0-		-3931	-0-		58	1	874	2	Y	4	5	0			1
									4	9									
11	5527	X	5527	-0-		-0-	-0-		339	1	5149	2	Y	35	36	0			-0-
									39	9									
12	6418	X	6418	-0-		-0-	-0-		377	1	6000	2	Y	37	37	0			-0-
									41	9									
01	7393	X	7393	-0-		-0-	-0-		417	1	6929	2	Y	43	42	0			1
									47	9									
02	6786	X	6786	-0-		-0-	-0-		388	1	6357	2	Y	37	37	0			1
									41	9									
*03	6956	X	6956	-0-		-0-	-0-		413	1	6497	2	Y	42	43	0			-0-
									46	9									

CARTHAGE GAS UNIT WELL #: 86 RRCID -> 157057 COMPL. DATE 12/01/1995 TOTAL DEPTH 9644 PERF. 9122 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1473	-0-		-728	-0-		74	1	1116	2	Y	257	272	0			18
									283	9									
11	3576	X	3576	-0-		-0-	-0-		174	1	2647	2	Y	686	704	0			-0-
									755	9									
12	3627	X	3372	-0-		-255	-0-		159	1	2539	2	Y	613	613	0			-0-
									674	9									
01	3627	X	3210	-0-		-417	-0-		146	1	2429	2	Y	577	569	0			8
									635	9									
02	3636	X	3636	-0-		-0-	-0-		169	1	2768	2	Y	635	631	0			12
									699	9									
03	3689	X	3410	-0-		-279	-0-		162	1	2542	2	Y	642	651	0			3
									706	9									

MITCHELL, DOROTHEA T. WELL #: 1 RRCID -> 157353 COMPL. DATE 12/28/1995 TOTAL DEPTH 9540 PERF. 9370 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1185	-0-		-1481	-0-		9	1	1159	2	Y	15	10	0			17
									17	9									
11	2846	X	2846	-0-		-0-	-0-		40	1	2750	2	Y	51	49	0			19
									56	9									
12	2325	X	2087	-0-		-238	-0-		65	1	1990	2	Y	29	35	0			13
									32	9									
01	2139	X	1943	-0-		-196	-0-		29	1	1879	2	Y	32	38	0			15
									35	9									
02	2660	N	1572	-0-		-1088	-0-		24	1	1522	2	Y	24	29	0			10
									26	9									
03	2108	N	1796	-0-		-312	-0-		42	1	1720	2	Y	31	31	0			10
									34	9									

CARTHAGE GAS UNIT WELL #: 56-F RRCID -> 158531 COMPL. DATE 02/25/1996 TOTAL DEPTH 9630 PERF. 9085 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	111	-0-		-137	-0-		7	1	104	2	Y	-0-					-0-
11	386	N	386	-0-		-0-	-0-		24	1	362	2	Y	-0-					-0-
12	351	N	351	-0-		-0-	-0-		21	1	330	2	Y	-0-					-0-
01	386	N	386	-0-		-0-	-0-		22	1	364	2	Y	-0-					-0-
02	364	X	262	-0-		-102	-0-		15	1	247	2	Y	-0-					-0-
03	403	X	268	-0-		-135	-0-		16	1	252	2	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 120 RRCID -> 158532 COMPL. DATE 03/19/1996 TOTAL DEPTH 9620 PERF. 9130 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	885	-0-	-1967	-0-	53	1	796	2	Y	33	35	0			3
							36	9									
11	2659	X	2659	-0-	-0-	-0-	157	1	2380	2	Y	111	114	0			-0-
							122	9									
12	2504	X	2504	-0-	-0-	-0-	142	1	2254	2	Y	98	98	0			-0-
							108	9									
01	2482	X	2482	-0-	-0-	-0-	135	1	2241	2	Y	96	95	0			1
							106	9									
02	2492	X	2132	-0-	-360	-0-	118	1	1926	2	Y	80	79	0			2
							88	9									
03	2759	X	2363	-0-	-396	-0-	135	1	2121	2	Y	97	98	0			1
							107	9									

CARTHAGE GAS UNIT WELL #: 114 RRCID -> 158988 COMPL. DATE 04/25/1996 TOTAL DEPTH 9625 PERF. 8268 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3	-0-	-3500	-0-	3	2			Y	-0-					1
11	3000	X	1659	-0-	-1341	-0-	102	1	1548	2	Y	8	9	0			-0-
							9	9									
12	2976	X	2580	-0-	-396	-0-	152	1	2414	2	Y	13	13	0			-0-
							14	9									
01	2883	X	2824	-0-	-59	-0-	160	1	2649	2	Y	14	13	0			1
							15	9									
02	3038	X	3038	-0-	-0-	-0-	174	1	2849	2	Y	14	14	0			1
							15	9									
*03	2656	X	2656	-0-	-0-	-0-	158	1	2484	2	Y	13	14	0			-0-
							14	9									

PARKER UNIT NO. #3 WELL #: 7 RRCID -> 159194 COMPL. DATE 04/02/1996 TOTAL DEPTH 9800 PERF. 8555 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4491	-0-	-469	-0-	177	1	4236	2	Y	71	66	0			14
							78	9									
11	4770	X	4109	-0-	-661	-0-	162	1	3875	2	Y	65	74	0			5
							72	9									
12	4929	X	4120	-0-	-809	-0-	166	1	3884	2	Y	64	66	0			3
							70	9									
01	4836	X	3795	-0-	-1041	-0-	173	1	3554	2	Y	62	52	0			13
							68	9									
02	3920	X	3494	-0-	-426	-0-	151	1	3292	2	Y	46	56	0			3
							51	9									
03	4340	X	3550	-0-	-790	-0-	164	1	3332	2	Y	49	43	0			9
							54	9									

CARTHAGE GAS UNIT WELL #: 130 RRCID -> 159283 COMPL. DATE 06/01/1996 TOTAL DEPTH 9638 PERF. 9486 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	916	-0-	-2215	-0-	57	1	859	2	Y	-0-					-0-
11	3030	X	1702	-0-	-1328	-0-	105	1	1597	2	Y	-0-					-0-
12	3069	X	2202	-0-	-867	-0-	130	1	2072	2	Y	-0-					-0-
01	3069	X	2618	-0-	-451	-0-	149	1	2469	2	Y	-0-					-0-
02	2716	X	2057	-0-	-659	-0-	118	1	1939	2	Y	-0-					-0-
*03	2274	N	2274	-0-	-0-	-0-	136	1	2138	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 149 RRCID -> 159440 COMPL. DATE 07/11/1996 TOTAL DEPTH 9700 PERF. 8330 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	20	-0-	-73	-0-	1	1	19	2	Y	-0-					2
11	90	N	78	-0-	-12	-0-	5	1	73	2	Y	-0-					2
12	124	N	123	-0-	-1	-0-	7	1	116	2	Y	-0-					2
01	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					2
02	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					2
03	124	N	59	-0-	-65	-0-	4	1	55	2	Y	-0-					2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
PARKER UNIT NO. 3 WELL #: 8 RRCID -> 159462 COMPL. DATE 05/09/1996 TOTAL DEPTH 9807 PERF. 8536 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18	-0-	9	1	218	2	Y	3	3	0			4
							3	9									
11	271	N	271	-0-	-0-	-0-	11	1	256	2	Y	4	5	0			3
							4	9									
12	262	N	262	-0-	-0-	-0-	11	1	247	2	Y	4	4	0			3
							4	9									
01	277	N	277	-0-	-0-	-0-	13	1	258	2	Y	5	4	0			4
							6	9									
02	280	N	280	-0-	-0-	-0-	12	1	264	2	Y	4	5	0			3
							4	9									
*03	272	N	272	-0-	-0-	-0-	13	1	255	2	Y	4	3	0			4
							4	9									

CARTHAGE GAS UNIT WELL #: 76 RRCID -> 159639 COMPL. DATE 07/26/1996 TOTAL DEPTH 9640 PERF. 8293 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1386	-0-	-1590	-0-	84	1	1271	2	Y	28	30	0			2
							31	9									
11	3030	X	3030	-0-	-0-	-0-	182	1	2771	2	Y	70	72	0			-0-
							77	9									
12	2976	X	2499	-0-	-477	-0-	144	1	2296	2	Y	54	54	0			-0-
							59	9									
01	2976	X	2971	-0-	-5	-0-	165	1	2736	2	Y	64	63	0			1
							70	9									
02	2856	X	2428	-0-	-428	-0-	137	1	2236	2	Y	50	50	0			1
							55	9									
03	3131	X	2297	-0-	-834	-0-	134	1	2105	2	Y	53	53	0			1
							58	9									

CARTHAGE GAS UNIT WELL #: 143 RRCID -> 159670 COMPL. DATE 07/13/1996 TOTAL DEPTH 9640 PERF. 8276 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	65	-0-	-276	-0-	4	1	61	2	Y	-0-					-0-
11	330	N	264	-0-	-66	-0-	16	1	248	2	Y	-0-					-0-
12	341	N	248	-0-	-93	-0-	15	1	233	2	Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
02	252	N	232	-0-	-20	-0-	13	1	219	2	Y	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	22	1	353	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 170 RRCID -> 159671 COMPL. DATE 11/09/2005 TOTAL DEPTH 9750 PERF. 8153 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	571	-0-	-2405	-0-	35	1	533	2	Y	3	3	0			2
							3	9									
11	2628	X	2628	-0-	-0-	-0-	161	1	2449	2	Y	16	17	0			1
							18	9									
12	2635	X	2571	-0-	-64	-0-	151	1	2403	2	Y	15	15	0			1
							17	9									
01	2783	X	2783	-0-	-0-	-0-	157	1	2607	2	Y	17	16	0			2
							19	9									
02	2464	X	2424	-0-	-40	-0-	139	1	2271	2	Y	13	13	0			2
							14	9									
03	2728	X	2282	-0-	-446	-0-	136	1	2131	2	Y	14	14	0			2
							15	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
PARKER UNIT #3 WELL #: 9 RRCID -> 159815 COMPL. DATE 06/13/1996 TOTAL DEPTH 9809 PERF. 8560 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2591	-0-	-664	-0-	102	1	2444	2	Y	41	38	0			16
							45	9									
11	2850	X	2577	-0-	-273	-0-	102	1	2431	2	Y	40	46	0			10
							44	9									
12	2945	X	2643	-0-	-302	-0-	106	1	2491	2	Y	42	43	0			9
							46	9									
01	2945	X	2407	-0-	-538	-0-	110	1	2254	2	Y	39	33	0			15
							43	9									
02	2408	N	2251	-0-	-157	-0-	97	1	2121	2	Y	30	36	0			9
							33	9									
03	2635	N	2405	-0-	-230	-0-	111	1	2258	2	Y	33	29	0			13
							36	9									

CARTHAGE GAS UNIT WELL #: 89 RRCID -> 159895 COMPL. DATE 08/20/1996 TOTAL DEPTH 9650 PERF. 9079 - 9517

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 141 RRCID -> 160070 COMPL. DATE 07/23/1996 TOTAL DEPTH 9647 PERF. 8302 - 9535

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 116 RRCID -> 160358 COMPL. DATE 09/19/1996 TOTAL DEPTH 9645 PERF. 8256 - 9512

10	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 128 RRCID -> 160477 COMPL. DATE 12/06/1997 TOTAL DEPTH 9640 PERF. 8268 - 9114

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 81 RRCID -> 160493 COMPL. DATE 10/11/1996 TOTAL DEPTH 9640 PERF. 9126 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2125	N	1328	-0-	-797	-0-	82	1	1236	2	Y	9	9	0			1
							10	9									
11	2782	N	2782	-0-	-0-	-0-	170	1	2591	2	Y	19	20	0			-0-
							21	9									
12	2801	X	2801	-0-	-0-	-0-	164	1	2616	2	Y	19	19	0			-0-
							21	9									
01	2823	X	2823	-0-	-0-	-0-	159	1	2644	2	Y	18	18	0			-0-
							20	9									
02	2940	X	2474	-0-	-466	-0-	141	1	2316	2	Y	15	15	0			-0-
							17	9									
03	2883	X	2672	-0-	-211	-0-	159	1	2492	2	Y	19	19	0			-0-
							21	9									

CARTHAGE GAS UNIT WELL #: 117 RRCID -> 160786 COMPL. DATE 11/05/1996 TOTAL DEPTH 9640 PERF. 8272 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	265	-0-	-1037	-0-	16	1	246	2	Y	3	3	0			1
							3	9									
11	2044	N	2044	-0-	-0-	-0-	125	1	1895	2	Y	22	23	0			-0-
							24	9									
12	1948	N	1948	-0-	-0-	-0-	114	1	1812	2	Y	20	20	0			-0-
							22	9									
01	1818	N	1818	-0-	-0-	-0-	102	1	1696	2	Y	18	18	0			-0-
							20	9									
02	1904	N	1886	-0-	-18	-0-	107	1	1758	2	Y	19	19	0			-0-
							21	9									
*03	2203	N	2203	-0-	-0-	-0-	130	1	2047	2	Y	24	24	0			-0-
							26	9									

CARTHAGE GAS UNIT WELL #: 68 RRCID -> 160982 COMPL. DATE 11/15/1996 TOTAL DEPTH 9640 PERF. 9147 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	414	-0-	-1012	-0-	26	1	388	2	Y	-0-					1
11	1740	N	1702	-0-	-38	-0-	105	1	1597	2	Y	-0-					1
12	2129	N	2129	-0-	-0-	-0-	126	1	2003	2	Y	-0-					1
01	1607	N	1607	-0-	-0-	-0-	91	1	1516	2	Y	-0-					1
02	1569	N	1569	-0-	-0-	-0-	90	1	1479	2	Y	-0-					1
*03	1790	N	1790	-0-	-0-	-0-	107	1	1683	2	Y	-0-					1

CARTHAGE GAS UNIT WELL #: 92 RRCID -> 161026 COMPL. DATE 11/22/1996 TOTAL DEPTH 9640 PERF. 9124 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		29	-0-	29	29	2	1	27	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 206 RRCID -> 161082 COMPL. DATE 11/08/1996 TOTAL DEPTH 9640 PERF. 9154 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
WIENER, W.B. ET AL WELL #: D 2 RRCID -> 161251 COMPL. DATE 06/24/1996 TOTAL DEPTH 9890 PERF. 9238 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	-0-	-0-	-1271	-0-					Y	-0-					5
11	2058	N	2058	-0-	-0-	-0-	29	1	1989	2	Y	36	35	0			6
							40	9									
12	1075	N	1075	-0-	-0-	-0-	34	1	1024	2	Y	15	18	0			3
							17	9									
01	793	N	793	-0-	-0-	-0-	12	1	766	2	Y	14	16	0			5
							15	9									
02	1932	N	796	-0-	-1136	-0-	12	1	771	2	Y	12	15	0			2
							13	9									
03	1085	N	765	-0-	-320	-0-	18	1	733	2	Y	13	13	0			2
							14	9									

CARTHAGE GAS UNIT WELL #: 179 RRCID -> 161897 COMPL. DATE 12/22/1996 TOTAL DEPTH 9640 PERF. 8315 - 9550

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 154 RRCID -> 162175 COMPL. DATE 02/21/1997 TOTAL DEPTH 9640 PERF. 8264 - 9508

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 204 RRCID -> 162228 COMPL. DATE 02/15/1997 TOTAL DEPTH 9640 PERF. 9142 - 9540

10	1023	N	574	-0-	-449	-0-	35	1	535	2	Y	4	5	0			-0-
							4	9									
11	1380	N	1336	-0-	-44	-0-	82	1	1241	2	Y	12	12	0			-0-
							13	9									
12	1409	N	1409	-0-	-0-	-0-	83	1	1314	2	Y	11	11	0			-0-
							12	9									
01	1290	N	1290	-0-	-0-	-0-	73	1	1206	2	Y	10	10	0			-0-
							11	9									
02	1144	N	1144	-0-	-0-	-0-	65	1	1069	2	Y	9	9	0			-0-
							10	9									
*03	1338	N	1338	-0-	-0-	-0-	79	1	1247	2	Y	11	11	0			-0-
							12	9									

CARTHAGE GAS UNIT WELL #: 142 F RRCID -> 163449 COMPL. DATE 05/04/1997 TOTAL DEPTH 9665 PERF. 8290 - 9524

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 90 F RRCID -> 163638 COMPL. DATE 04/14/1997 TOTAL DEPTH 9665 PERF. 9174 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 85 F RRCID -> 163907 COMPL. DATE 05/24/1997 TOTAL DEPTH 9665 PERF. 9112 - 9564

10	527	N	87	-0-	-440	-0-	5	1	82	2	Y	-0-					1
11	1619	N	1619	-0-	-0-	-0-	100	1	1516	2	Y	3	3	0			1
							3	9									
12	1554	N	1554	-0-	-0-	-0-	92	1	1459	2	Y	3	3	0			1
							3	9									
01	2951	N	2951	-0-	-0-	-0-	167	1	2778	2	Y	5	5	0			1
							6	9									
02	2774	N	2774	-0-	-0-	-0-	159	1	2609	2	Y	5	5	0			1
							6	9									
*03	2777	N	2777	-0-	-0-	-0-	166	1	2605	2	Y	5	5	0			1
							6	9									

CARTHAGE GAS UNIT WELL #: 147 F RRCID -> 163909 COMPL. DATE 05/19/1997 TOTAL DEPTH 9640 PERF. 8295 - 9526

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 178 RRCID -> 163910 COMPL. DATE 05/30/1997 TOTAL DEPTH 9665 PERF. 8292 - 9528

10	527	N	132	-0-	-395	-0-	8	1	123	2	Y	1	1	0			-0-
							1	9									
11	867	N	867	-0-	-0-	-0-	53	1	810	2	Y	4	4	0			-0-
							4	9									
12	784	N	784	-0-	-0-	-0-	46	1	734	2	Y	4	4	0			-0-
							4	9									
01	473	N	473	-0-	-0-	-0-	27	1	444	2	Y	2	2	0			-0-
							2	9									
02	756	N	433	-0-	-323	-0-	25	1	406	2	Y	2	2	0			-0-
							2	9									
03	775	N	449	-0-	-326	-0-	27	1	420	2	Y	2	2	0			-0-
							2	9									

CARTHAGE GAS UNIT 111 WELL #: 6 RRCID -> 164506 COMPL. DATE 06/23/1997 TOTAL DEPTH 9659 PERF. 8750 - 9470

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		65	-0-	65	65	4	1	60	2	Y	1	1	0			1
							1	9									
03	14B2 EXT		21	-0-	21	86	1	1	20	2	Y	-0-					1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 136 F RRCID -> 165630 COMPL. DATE 06/27/1997 TOTAL DEPTH 9665 PERF. 8282 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 91 F RRCID -> 165636 COMPL. DATE 08/12/1997 TOTAL DEPTH 9765 PERF. 9268 - 9654

10	2108	N	291	-0-	-1817	-0-	18	1	269	2	Y	4	4	0			2
							4	9									
11	1950	N	1669	-0-	-281	-0-	102	1	1544	2	Y	21	22	0			1
							23	9									
12	1674	N	1619	-0-	-55	-0-	94	1	1503	2	Y	20	20	0			1
							22	9									
01	1694	N	1694	-0-	-0-	-0-	95	1	1577	2	Y	20	20	0			1
							22	9									
02	1568	N	1506	-0-	-62	-0-	86	1	1401	2	Y	17	17	0			1
							19	9									
03	1612	N	1578	-0-	-34	-0-	93	1	1463	2	Y	20	20	0			1
							22	9									

CARTHAGE GAS UNIT WELL #: 125 RRCID -> 165665 COMPL. DATE 04/02/1998 TOTAL DEPTH 9680 PERF. 8273 - 9526

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 111 WELL #: 7 RRCID -> 166178 COMPL. DATE 08/06/1997 TOTAL DEPTH 9624 PERF. 8336 - 9460

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT WELL #: 72 F RRCID -> 166223 COMPL. DATE 09/05/1997 TOTAL DEPTH 9665 PERF. 9540 - 9564

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 133 F RRCID -> 166246 COMPL. DATE 10/11/1998 TOTAL DEPTH 9670 PERF. 8294 - 9540

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
DANIEL, Z.L. GAS UNIT WELL #: 5 RRCID -> 166772 COMPL. DATE 10/04/1997 TOTAL DEPTH 9560 PERF. 9314 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2394	N	2394	-0-	-0-	-0-	2364	3	30	9	Y	27	25	0			17
11	2220	N	2152	-0-	-68	-0-	2128	3	24	9	Y	22	27	0			12
12	2294	N	2134	-0-	-160	-0-	2109	3	25	9	Y	23	22	0			13
01	2294	N	2060	-0-	-234	-0-	19	1	2016	2	Y	23	19	0			17
							25	9									
02	2016	N	1748	-0-	-268	-0-	18	1	1710	2	Y	18	19	0			16
							20	9									
03	2139	N	1687	-0-	-452	-0-	16	1	1651	2	Y	18	21	0			13
							20	9									

CARTHAGE GAS UNIT WELL #: 139 F RRCID -> 167394 COMPL. DATE 11/25/1998 TOTAL DEPTH 9652 PERF. 8271 - 9514

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 123-F RRCID -> 167612 COMPL. DATE 10/08/1997 TOTAL DEPTH 9665 PERF. 9104 - 9553

10	403	N	39	-0-	-364	-0-	2	1	37	2	Y	-0-					1
11	390	N	340	-0-	-50	-0-	21	1	318	2	Y	1	1	0			1
							1	9									
12	310	N	215	-0-	-95	-0-	13	1	201	2	Y	1	1	0			1
							1	9									
01	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					1
02	252	N	158	-0-	-94	-0-	9	1	149	2	Y	-0-					1
03	217	N	167	-0-	-50	-0-	10	1	157	2	Y	-0-					1

CARTHAGE GAS UNIT WELL #: 57 F RRCID -> 168585 COMPL. DATE 03/16/1998 TOTAL DEPTH 9645 PERF. 9147 - 9540

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 140 F RRCID -> 168886 COMPL. DATE 04/12/1998 TOTAL DEPTH 9650 PERF. 8256 - 9492

10	1612	X	211	-0-	-1401	-0-	13	1	198	2	Y	-0-					-0-
11	2490	X	1580	-0-	-910	-0-	98	1	1482	2	Y	-0-					-0-
12	2573	X	2094	-0-	-479	-0-	124	1	1970	2	Y	-0-					-0-
01	2573	X	1243	-0-	-1330	-0-	71	1	1172	2	Y	-0-					-0-
02	2022	N	2022	-0-	-0-	-0-	116	1	1906	2	Y	-0-					-0-
03	2108	N	301	-0-	-1807	-0-	18	1	283	2	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 74 F RRCID -> 168931 COMPL. DATE 08/21/1998 TOTAL DEPTH 9810 PERF. 8470 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1120	-0-	-368	-0-	69	1	1039	2	Y	11	11	0			1
							12	9									
11	2886	X	2886	-0-	-0-	-0-	176	1	2678	2	Y	29	30	0			-0-
							32	9									
12	2714	X	2714	-0-	-0-	-0-	159	1	2526	2	Y	26	26	0			-0-
							29	9									
01	2229	X	2229	-0-	-0-	-0-	125	1	2081	2	Y	21	21	0			-0-
							23	9									
02	2688	X	2364	-0-	-324	-0-	135	1	2205	2	Y	22	22	0			-0-
							24	9									
03	2976	X	2627	-0-	-349	-0-	155	1	2442	2	Y	27	27	0			-0-
							30	9									

CARTHAGE GAS UNIT WELL #: 137 RRCID -> 169680 COMPL. DATE 06/19/1998 TOTAL DEPTH 9640 PERF. 8295 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2304	N	44	-0-	-2260	-0-	3	1	40	2	Y	1	1	0			1
							1	9									
11	779	N	779	-0-	-0-	-0-	47	1	720	2	Y	11	11	0			1
							12	9									
12	2315	N	2315	-0-	-0-	-0-	135	1	2147	2	Y	30	31	0			-0-
							33	9									
01	2578	N	2578	-0-	-0-	-0-	144	1	2397	2	Y	34	33	0			1
							37	9									
02	2261	N	2261	-0-	-0-	-0-	128	1	2102	2	Y	28	28	0			1
							31	9									
*03	2446	N	2446	-0-	-0-	-0-	144	1	2265	2	Y	34	34	0			1
							37	9									

COPELAND UNIT 2 WELL #: 16 RRCID -> 169873 COMPL. DATE 06/22/1998 TOTAL DEPTH 9809 PERF. 8406 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3643	X	3230	-0-	-413	-0-	127	1	3048	2	Y	50	47	0			13
							55	9									
11	3203	X	3203	-0-	-0-	-0-	126	1	3021	2	Y	51	58	0			6
							56	9									
12	3179	X	3179	-0-	-0-	-0-	128	1	2996	2	Y	50	51	0			5
							55	9									
01	3007	X	2964	-0-	-43	-0-	135	1	2777	2	Y	47	40	0			12
							52	9									
02	3034	X	3034	-0-	-0-	-0-	131	1	2858	2	Y	41	49	0			4
							45	9									
03	3317	X	3068	-0-	-249	-0-	141	1	2881	2	Y	42	37	0			9
							46	9									

COPELAND UNIT 2 WELL #: 9 RRCID -> 170279 COMPL. DATE 07/10/1998 TOTAL DEPTH 9833 PERF. 8607 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1021	-0-	-33	-0-	40	1	963	2	Y	16	15	0			6
							18	9									
11	1020	N	981	-0-	-39	-0-	39	1	924	2	Y	16	18	0			4
							18	9									
12	1054	N	993	-0-	-61	-0-	40	1	935	2	Y	16	16	0			4
							18	9									
01	1024	N	1024	-0-	-0-	-0-	47	1	959	2	Y	16	14	0			6
							18	9									
02	924	N	727	-0-	-197	-0-	31	1	685	2	Y	10	12	0			4
							11	9									
03	992	N	580	-0-	-412	-0-	27	1	544	2	Y	8	7	0			5
							9	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
HOPPER UNIT NO. 1 WELL #: 8 RRCID -> 171012 COMPL. DATE 08/09/1998 TOTAL DEPTH 9856 PERF. 8712 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1820	N	1820	-0-		-0-	-0-	72	1	1716	2	Y	29	27	0			8
								32	9									
11	2010	N	1619	-0-		-391	-0-	64	1	1526	2	Y	26	29	0			5
								29	9									
12	1612	N	1221	-0-		-391	-0-	49	1	1151	2	Y	19	20	0			4
								21	9									
01	2106	N	2106	-0-		-0-	-0-	96	1	1973	2	Y	34	29	0			9
								37	9									
02	1556	N	1556	-0-		-0-	-0-	67	1	1466	2	Y	21	25	0			5
								23	9									
*03	1513	N	1513	-0-		-0-	-0-	70	1	1420	2	Y	21	18	0			8
								23	9									

PARKER UNIT NO. 3 WELL #: 10 RRCID -> 171117 COMPL. DATE 07/30/1998 TOTAL DEPTH 9800 PERF. 8541 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2263	-0-		-837	5377	89	1	2135	2	Y	35	33	0			14
								39	9									
11	3000	N	2323	-0-		-677	4700	92	1	2190	2	Y	37	42	0			9
								41	9									
12	3100	N	2417	-0-		-683	4017	97	1	2278	2	Y	38	39	0			8
								42	9									
01	3100	N	1930	-0-		-1170	2847	88	1	1808	2	Y	31	26	0			13
								34	9									
02	2800	N	2304	-0-		-496	2351	100	1	2171	2	Y	30	37	0			6
								33	9									
*03	3100	N	2511	-0-		-589	1762	116	1	2356	2	Y	35	30	0			11
								39	9									

HOPPER UNIT NO. 1 WELL #: 9 RRCID -> 171367 COMPL. DATE 10/01/1998 TOTAL DEPTH 9850 PERF. 8765 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1108	-0-		-163	-0-	44	1	1045	2	Y	17	16	0			6
								19	9									
11	1350	N	1039	-0-		-311	-0-	41	1	980	2	Y	16	19	0			3
								18	9									
12	1240	N	1231	-0-		-9	-0-	49	1	1160	2	Y	20	20	0			3
								22	9									
01	1186	N	1186	-0-		-0-	-0-	54	1	1111	2	Y	19	16	0			6
								21	9									
02	1125	N	1125	-0-		-0-	-0-	49	1	1059	2	Y	15	18	0			3
								17	9									
*03	1348	N	1348	-0-		-0-	-0-	62	1	1266	2	Y	18	16	0			5
								20	9									

COPELAND UNIT 2 WELL #: 8 RRCID -> 171379 COMPL. DATE 09/26/1998 TOTAL DEPTH 9850 PERF. 8742 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1905	-0-		-203	-0-	75	1	1797	2	Y	30	28	0			8
								33	9									
11	2040	X	1589	-0-		-451	-0-	63	1	1498	2	Y	25	29	0			4
								28	9									
12	2854	X	2854	-0-		-0-	-0-	115	1	2689	2	Y	45	46	0			3
								50	9									
01	2392	X	2392	-0-		-0-	-0-	109	1	2240	2	Y	39	33	0			9
								43	9									
02	2310	X	2310	-0-		-0-	-0-	100	1	2176	2	Y	31	37	0			3
								34	9									
03	2511	X	2280	-0-		-231	-0-	105	1	2140	2	Y	32	28	0			7
								35	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
MURVAL GAS UNIT C WELL #: 1 RRCID -> 171385 COMPL. DATE 11/24/1998 TOTAL DEPTH 9830 PERF. 9414 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	X	3	-0-	-328	-0-	3	3			Y	-0-					37
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					37
12	279	N	-0-	-0-	-279	-0-					Y	-0-					37
01	347	N	347	-0-	-0-	-0-	344	3	3	9	Y	3	3	0			37
02	663	N	663	-0-	-0-	-0-	656	3	7	9	Y	6	6	0			37
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

CARTHAGE GAS UNIT WELL #: 162 F RRCID -> 171680 COMPL. DATE 10/14/1998 TOTAL DEPTH 9655 PERF. 9141 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1531	-0-	-670	-0-	94 13	1 9	1424	2	Y	12	12	0			2
11	3851	X	3851	-0-	-0-	-0-	236 36	1 9	3579	2	Y	33	34	0			1
12	3319	X	3319	-0-	-0-	-0-	194 29	1 9	3096	2	Y	26	27	0			-0-
01	3055	X	3055	-0-	-0-	-0-	172 28	1 9	2855	2	Y	25	24	0			1
02	3584	X	2618	-0-	-966	-0-	149 22	1 9	2447	2	Y	20	20	0			1
03	3968	X	2672	-0-	-1296	-0-	158 25	1 9	2489	2	Y	23	23	0			1

HOPPER UNIT NO. 1 WELL #: 7 RRCID -> 171829 COMPL. DATE 12/23/1998 TOTAL DEPTH 9850 PERF. 8752 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2821	-0-	-0-	-0-	111 48	1 9	2662	2	Y	44	41	0			12
11	2560	N	2560	-0-	-0-	-0-	101 45	1 9	2414	2	Y	41	46	0			7
12	2596	N	2596	-0-	-0-	-0-	104 44	1 9	2448	2	Y	40	42	0			5
01	2545	N	2545	-0-	-0-	-0-	116 46	1 9	2383	2	Y	42	35	0			12
02	2380	N	2301	-0-	-79	-0-	99 34	1 9	2168	2	Y	31	37	0			6
03	2604	N	2588	-0-	-16	-0-	119 39	1 9	2430	2	Y	35	31	0			10

COPELAND UNIT 2 WELL #: 10 RRCID -> 171834 COMPL. DATE 11/25/1998 TOTAL DEPTH 9855 PERF. 8680 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	313	-0-	-772	-0-	12 7	1 9	294	2	Y	6	5	0			3
11	780	N	301	-0-	-479	-0-	12 4	1 9	285	2	Y	4	5	0			2
12	930	N	211	-0-	-719	-0-	9 3	1 9	199	2	Y	3	3	0			2
01	310	N	280	-0-	-30	-0-	13 4	1 9	263	2	Y	4	4	0			2
02	280	N	161	-0-	-119	-0-	7 3	1 9	151	2	Y	3	3	0			2
*03	475	N	475	-0-	-0-	-0-	22 8	1 9	445	2	Y	7	6	0			3

CARTHAGE GAS UNIT WELL #: 70 RRCID -> 171947 COMPL. DATE 11/11/1998 TOTAL DEPTH 9640 PERF. 9094 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
HOPPER UNIT NO. 1 WELL #: 14 RRCID -> 171954 COMPL. DATE 12/05/1998 TOTAL DEPTH 9850 PERF. 8528 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-		-0-	-0-	49	1	1160	2	Y	19	18	0			11
								21	9									
11	1156	N	1156	-0-		-0-	-0-	46	1	1089	2	Y	19	21	0			9
								21	9									
12	1186	N	1186	-0-		-0-	-0-	48	1	1118	2	Y	18	19	0			8
								20	9									
01	1240	N	520	-0-		-720	-0-	24	1	486	2	Y	9	7	0			10
								10	9									
02	1092	N	366	-0-		-726	-0-	16	1	344	2	Y	5	6	0			9
								6	9									
03	1178	N	372	-0-		-806	-0-	17	1	349	2	Y	5	5	0			9
								6	9									

CARTHAGE GAS UNIT WELL #: 119 RRCID -> 172324 COMPL. DATE 12/11/1998 TOTAL DEPTH 9650 PERF. 9079 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	448	-0-		-1102	-0-	28	1	419	2	Y	1	1	0			1
								1	9									
11	2259	N	2259	-0-		-0-	-0-	139	1	2113	2	Y	6	6	0			1
								7	9									
12	2235	N	2235	-0-		-0-	-0-	132	1	2097	2	Y	5	5	0			1
								6	9									
01	2316	N	2316	-0-		-0-	-0-	131	1	2179	2	Y	5	5	0			1
								6	9									
02	2046	N	2046	-0-		-0-	-0-	117	1	1923	2	Y	5	5	0			1
								6	9									
*03	2041	N	2041	-0-		-0-	-0-	122	1	1913	2	Y	5	5	0			1
								6	9									

CARTHAGE GAS UNIT WELL #: 71 F RRCID -> 172506 COMPL. DATE 01/13/1999 TOTAL DEPTH 9650 PERF. 8274 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	494	-0-		-64	-0-	31	1	463	2	Y	-0-					-0-
11	1302	N	1302	-0-		-0-	-0-	80	1	1222	2	Y	-0-					-0-
12	2269	N	2269	-0-		-0-	-0-	134	1	2135	2	Y	-0-					-0-
01	784	N	784	-0-		-0-	-0-	45	1	739	2	Y	-0-					-0-
02	2632	X	1039	-0-		-1593	-0-	60	1	979	2	Y	-0-					-0-
03	2263	X	-0-	-0-		-2263	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 73 F RRCID -> 172671 COMPL. DATE 01/30/1999 TOTAL DEPTH 9650 PERF. 9097 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 163 RRCID -> 172769 COMPL. DATE 03/01/1999 TOTAL DEPTH 9650 PERF. 9126 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
11	14B2 EXT		301	-0-		301	301	19	1	282	2	Y	-0-					1
12	T. A.		-0-	-0-		-0-	301					Y	-0-					1
01	14B DENY		-0-	-0-		-0-	301					Y	-0-					1
02	14B2 EXT		-0-	-0-		-0-	301					Y	-0-					1
03	14B2 EXT		-0-	-0-		-0-	301					Y	-0-					1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 118 F RRCID -> 172948 COMPL. DATE 09/20/1998 TOTAL DEPTH 9750 PERF. 8389 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPPER UNIT NO. 1 WELL #: 6 RRCID -> 172984 COMPL. DATE 01/07/1999 TOTAL DEPTH 9732 PERF. 8831 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	549					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	549					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	549					Y	-0-					-0-
01	14B	DENY	345	-0-	345	894	16 7	1 9	322	2	Y	6	5	0			1
02	14B2	EXT	87	-0-	87	981	4 1	1 9	82	2	Y	1	1	0			1
*03	981	X	-0-	-0-	-981	-0-					Y	-0-					1

CARTHAGE GAS UNIT WELL #: 190 F RRCID -> 173936 COMPL. DATE 03/26/1999 TOTAL DEPTH 9791 PERF. 8422 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 4 RRCID -> 174171 COMPL. DATE 09/26/1998 TOTAL DEPTH 9810 PERF. 8435 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2062	X	2062	-0-	-0-	-0-	128 3	1 9	1931	2	Y	3	3	0			1
11	2758	X	2758	-0-	-0-	-0-	170 4	1 9	2584	2	Y	4	4	0			1
12	2459	X	2459	-0-	-0-	-0-	145 4	1 9	2310	2	Y	4	4	0			1
01	3309	X	3309	-0-	-0-	-0-	188 6	1 9	3115	2	Y	5	5	0			1
02	3099	X	3099	-0-	-0-	-0-	178 4	1 9	2917	2	Y	4	4	0			1
*03	3831	X	3831	-0-	-0-	-0-	229 7	1 9	3595	2	Y	6	6	0			1

CARTHAGE GAS UNIT WELL #: 191 RRCID -> 174233 COMPL. DATE 06/05/1999 TOTAL DEPTH 9760 PERF. 8388 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	28	1	443	2	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 124 RRCID -> 174234 COMPL. DATE 06/11/1999 TOTAL DEPTH 9785 PERF. 8412 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	159	-0-	-244	-0-	10	1	147	2	Y	2	2	0			-0-
							2	9									
11	560	N	560	-0-	-0-	-0-	34	1	518	2	Y	7	7	0			-0-
							8	9									
12	589	N	589	-0-	-0-	-0-	34	1	548	2	Y	6	6	0			-0-
							7	9									
01	578	N	578	-0-	-0-	-0-	32	1	539	2	Y	6	6	0			-0-
							7	9									
02	565	N	565	-0-	-0-	-0-	32	1	526	2	Y	6	6	0			-0-
							7	9									
*03	590	N	590	-0-	-0-	-0-	35	1	547	2	Y	7	7	0			-0-
							8	9									

PARKER UNIT NO. 3 WELL #: 12 RRCID -> 175335 COMPL. DATE 07/21/1999 TOTAL DEPTH 9808 PERF. 8716 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	3	1	73	2	Y	1	1	0			2
							1	9									
11	2057	N	2057	-0-	-0-	-0-	81	1	1941	2	Y	32	34	0			-0-
							35	9									
12	596	N	596	-0-	-0-	-0-	24	1	562	2	Y	9	9	0			-0-
							10	9									
01	685	N	685	-0-	-0-	-0-	31	1	642	2	Y	11	9	0			2
							12	9									
02	1932	X	602	-0-	-1330	-0-	26	1	567	2	Y	8	10	0			-0-
							9	9									
03	2139	X	400	-0-	-1739	-0-	18	1	375	2	Y	6	5	0			1
							7	9									

COPELAND UNIT 2 WELL #: 12 RRCID -> 175552 COMPL. DATE 10/23/1999 TOTAL DEPTH 9860 PERF. 8607 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2351	N	1279	-0-	-1072	-0-	50	1	1207	2	Y	20	19	0			6
							22	9									
11	1217	N	1217	-0-	-0-	-0-	48	1	1147	2	Y	20	22	0			4
							22	9									
12	1299	N	1299	-0-	-0-	-0-	52	1	1225	2	Y	20	21	0			3
							22	9									
01	1178	N	1127	-0-	-51	-0-	51	1	1056	2	Y	18	15	0			6
							20	9									
02	1148	N	807	-0-	-341	-0-	35	1	760	2	Y	11	13	0			4
							12	9									
*03	1398	N	1398	-0-	-0-	-0-	64	1	1313	2	Y	19	17	0			6
							21	9									

PARKER UNIT NO. 3 WELL #: 11 RRCID -> 175724 COMPL. DATE 09/07/1999 TOTAL DEPTH 10055 PERF. 8908 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	326					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	326					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	326					Y	-0-					-0-
01	14B DENY		280	-0-	280	606	13	1	261	2	Y	5	4	0			1
							6	9									
02	14B2 EXT		1106	-0-	1106	1712	48	1	1041	2	Y	15	16	0			-0-
							17	9									
*03	2699	X	987	-0-	-1712	-0-	45	1	927	2	Y	14	12	0			2
							15	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451

SMITH, J. J. WELL #: 5 RRCID -> 175850 COMPL. DATE 12/07/1999 TOTAL DEPTH 9550 PERF. 9320 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	N	2459	-0-	-0-	-0-		2438	3	21	9	Y	19					38
11	2612	N	2612	-0-	-0-	-0-		2612	3			Y	-0-					38
12	2400	N	2400	-0-	-0-	-0-		2367	3	33	9	Y	30	59	0			9
01	2329	N	2329	-0-	-0-	-0-		2321	3	8	9	Y	7					16
02	2296	N	2285	-0-	-11	-0-		2285	3			Y	-0-					16
03	2387	N	1889	-0-	-498	-0-		1866	3	23	9	Y	21					37

CARTHAGE GAS UNIT WELL #: 77 RRCID -> 176511 COMPL. DATE 11/16/1999 TOTAL DEPTH 9640 PERF. 9071 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	1100	-0-	-5131	-0-		67	1	1019	2	Y	13	14	0			3
								14	9									
11	6030	X	5619	-0-	-411	-0-		342	1	5194	2	Y	75	77	0			1
								83	9									
12	8801	X	8801	-0-	-0-	-0-		513	1	8169	2	Y	108	109	0			-0-
								119	9									
01	7309	X	7309	-0-	-0-	-0-		410	1	6800	2	Y	90	88	0			2
								99	9									
02	5299	X	5299	-0-	-0-	-0-		301	1	4930	2	Y	62	62	0			2
								68	9									
*03	6484	X	6484	-0-	-0-	-0-		382	1	6010	2	Y	84	85	0			1
								92	9									

DANIEL, Z.L. GAS UNIT WELL #: 6 RRCID -> 177103 COMPL. DATE 03/14/2000 TOTAL DEPTH 9800 PERF. 9342 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	668	-0-	-14	-0-		660	3	8	9	Y	7	7	0			16
11	630	N	629	-0-	-1	-0-		621	3	8	9	Y	7	8	0			15
12	682	N	654	-0-	-28	-0-		646	3	8	9	Y	7	7	0			15
01	3100	N	5062	-0-	1962	1962		47	1	4953	2	Y	56	47	0			24
								62	9									
02	2800	N	2430	-0-	-370	1592		25	1	2376	2	Y	26	27	0			23
								29	9									
*03	3100	N	2920	-0-	-180	1412		28	1	2858	2	Y	31	37	0			17
								34	9									

RITTER WELL #: 3 RRCID -> 179832 COMPL. DATE 07/22/2000 TOTAL DEPTH 9497 PERF. 8954 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4558	-0-	1458	1458		4555	2	3	9	N	3					143
11	3000	N	3165	-0-	165	1623		3161	2	4	9	N	4					147
12	3100	N	2768	-0-	-332	1291		2687	2	81	9	N	74	179	1			42
01	2945	X	209	-0-	-2736	-0-		209	2			Y	-0-					42
02	2660	X	1072	-0-	-1588	-0-		1072	2			Y	-0-					42
*03	6076	X	6076	-0-	-0-	-0-		9	1	6016	2	Y	46	31	0			117
								51	9									

SMITH, J. J. WELL #: 7 RRCID -> 181936 COMPL. DATE 02/02/2001 TOTAL DEPTH 9765 PERF. 9565 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-						N	-0-					30
11	0	N	-0-	-0-	-0-	-0-						N	-0-					30
12	0	N	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					30

SMITH, J. J. WELL #: 6 RRCID -> 182130 COMPL. DATE 02/12/2001 TOTAL DEPTH 9694 PERF. 9474 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3812	-0-	712	712		3779	3	33	9	N	30					51
11	3000	N	3304	-0-	304	1016		3304	3			N	-0-					51
12	3100	N	3351	-0-	251	1267		3305	3	46	9	N	42	82	0			11
01	4027	X	2760	-0-	-1267	-0-		2751	3	9	9	N	8					19
02	2412	X	2412	-0-	-0-	-0-		2412	3			N	-0-					19
*03	2461	X	2461	-0-	-0-	-0-		2431	3	30	9	N	27					46

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
COPELAND UNIT 2 WELL #: 14 RRCID -> 182619 COMPL. DATE 03/07/2001 TOTAL DEPTH 9625 PERF. 8628 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1710	-0-	-1018	-0-	67	1	1614	2	Y	26	25	0			8
							29	9									
11	2640	X	2576	-0-	-64	-0-	102	1	2429	2	Y	41	46	0			3
							45	9									
12	2604	X	2347	-0-	-257	-0-	94	1	2212	2	Y	37	38	0			2
							41	9									
01	2108	X	1879	-0-	-229	-0-	86	1	1759	2	Y	31	26	0			7
							34	9									
02	2268	N	1892	-0-	-376	-0-	82	1	1782	2	Y	25	31	0			1
							28	9									
03	2356	N	1798	-0-	-558	-0-	83	1	1686	2	Y	26	22	0			5
							29	9									

COPELAND UNIT 2 WELL #: 11 RRCID -> 182622 COMPL. DATE 03/23/2001 TOTAL DEPTH 9850 PERF. 5580 - 9794

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

DANIEL, Z.L. GAS UNIT WELL #: 7 RRCID -> 183200 COMPL. DATE 11/29/2000 TOTAL DEPTH 9755 PERF. 9558 - 9656

10	2138	N	2138	-0-	-0-	-0-	2112	3	26	9	Y	24	22	0			25
11	2310	N	2085	-0-	-225	-0-	2061	3	24	9	Y	22	26	0			21
12	2170	N	2018	-0-	-152	-0-	1994	3	24	9	Y	22	21	0			22
01	2139	N	2059	-0-	-80	-0-	19	1	2016	2	Y	22	19	0			25
							24	9									
02	T. A.		1967	-0-	1967	1967	20	1	1923	2	Y	22	22	0			25
							24	9									
03	T. A.		1728	-0-	1728	3695	17	1	1691	2	Y	18	22	0			21
							20	9									

CARTHAGE GAS UNIT 111 WELL #: 8 RRCID -> 183221 COMPL. DATE 03/09/2001 TOTAL DEPTH 9550 PERF. 8538 - 9446

10	62	N	-0-	-0-	-62	-0-					Y	-0-					4
11	2	N	-0-	-0-	-2	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

HOPPER UNIT NO. 1 WELL #: 15 RRCID -> 187599 COMPL. DATE 07/27/2001 TOTAL DEPTH 10010 PERF. 8955 - 9884

10	1850	N	1850	-0-	-0-	-0-	73	1	1746	2	Y	28	27	0			13
							31	9									
11	1770	N	1770	-0-	-0-	-0-	70	1	1668	2	Y	29	32	0			10
							32	9									
12	1910	N	1910	-0-	-0-	-0-	77	1	1800	2	Y	30	31	0			9
							33	9									
01	1674	N	1032	-0-	-642	-0-	47	1	967	2	Y	16	14	0			11
							18	9									
02	1652	N	657	-0-	-995	-0-	28	1	618	2	Y	10	11	0			10
							11	9									
03	1922	N	969	-0-	-953	-0-	45	1	910	2	Y	13	12	0			11
							14	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 153 RRCID -> 195969 COMPL. DATE 02/15/2003 TOTAL DEPTH 9680 PERF. 8619 - 9535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	-0-	38	1	573	2	Y	3	3	0			-0-
							3	9									
11	1020	N	719	-0-	-301	-0-	44	1	672	2	Y	3	3	0			-0-
							3	9									
12	837	N	592	-0-	-245	-0-	35	1	555	2	Y	2	2	0			-0-
							2	9									
01	620	N	322	-0-	-298	-0-	18	1	303	2	Y	1	1	0			-0-
							1	9									
02	T. A.		796	-0-	796	796	46	1	747	2	Y	3	3	0			-0-
							3	9									
03	T. A.		537	-0-	537	1333	32	1	503	2	Y	2	2	0			-0-
							2	9									

HOPPER UNIT NO. 1 WELL #: 16 RRCID -> 195971 COMPL. DATE 02/21/2003 TOTAL DEPTH 9836 PERF. 8710 - 9690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1893	-0-	-60	-0-	75	1	1785	2	Y	30	28	0			6
							33	9									
11	1882	N	1882	-0-	-0-	-0-	74	1	1775	2	Y	30	34	0			2
							33	9									
12	2082	N	2082	-0-	-0-	-0-	84	1	1962	2	Y	33	34	0			1
							36	9									
01	2036	N	2036	-0-	-0-	-0-	93	1	1907	2	Y	33	28	0			6
							36	9									
02	1899	N	1899	-0-	-0-	-0-	82	1	1788	2	Y	26	31	0			1
							29	9									
03	2077	N	1999	-0-	-78	-0-	92	1	1877	2	Y	27	24	0			4
							30	9									

PARKER UNIT NO. 3 WELL #: 16 RRCID -> 199544 COMPL. DATE 05/27/2003 TOTAL DEPTH 9810 PERF. 8776 - 9698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4113	-0-	-351	-0-	162	1	3882	2	Y	63	60	0			19
							69	9									
11	4320	X	4148	-0-	-172	-0-	164	1	3910	2	Y	67	75	0			11
							74	9									
12	4402	X	4270	-0-	-132	-0-	172	1	4024	2	Y	67	69	0			9
							74	9									
01	4402	X	4017	-0-	-385	-0-	183	1	3762	2	Y	65	55	0			19
							72	9									
02	3864	X	3803	-0-	-61	-0-	164	1	3583	2	Y	51	61	0			9
							56	9									
03	4278	X	3654	-0-	-624	-0-	168	1	3431	2	Y	50	44	0			15
							55	9									

PARKER UNIT NO. 3 WELL #: 15 RRCID -> 199546 COMPL. DATE N/A TOTAL DEPTH 9820 PERF. 8614 - 9724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6647	X	6647	-0-	-0-	-0-	262	1	6272	2	Y	103	97	0			32
							113	9									
11	6528	X	6528	-0-	-0-	-0-	258	1	6156	2	Y	104	117	0			19
							114	9									
12	5811	X	5811	-0-	-0-	-0-	234	1	5477	2	Y	91	94	0			16
							100	9									
01	5860	X	5860	-0-	-0-	-0-	267	1	5488	2	Y	95	80	0			31
							105	9									
02	6104	X	4973	-0-	-1131	-0-	215	1	4685	2	Y	66	80	0			17
							73	9									
03	6758	X	5580	-0-	-1178	-0-	257	1	5237	2	Y	78	68	0			27
							86	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
HOPPER UNIT NO. 1 WELL #: 18 RRCID -> 200182 COMPL. DATE 05/10/2003 TOTAL DEPTH 9870 PERF. 8918 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3025	-0-	-323	-0-	119	1	2854	2	N	47	44	0			17
							52	9									
11	3090	X	2780	-0-	-310	-0-	110	1	2622	2	N	44	50	0			11
							48	9									
12	3193	X	3060	-0-	-133	-0-	123	1	2884	2	N	48	49	0			10
							53	9									
01	3193	X	2956	-0-	-237	-0-	135	1	2769	2	N	47	40	0			17
							52	9									
02	2772	X	2687	-0-	-85	-0-	116	1	2531	2	N	36	43	0			10
							40	9									
03	3069	X	2871	-0-	-198	-0-	132	1	2695	2	N	40	35	0			15
							44	9									

PARKER UNIT NO. 3 WELL #: 17 RRCID -> 200184 COMPL. DATE 06/18/2003 TOTAL DEPTH 9770 PERF. 8548 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4878	X	4878	-0-	-0-	-0-	192	1	4603	2	Y	75	71	0			24
							83	9									
11	4710	X	4676	-0-	-34	-0-	184	1	4409	2	Y	75	84	0			15
							83	9									
12	4867	X	3956	-0-	-911	-0-	159	1	3729	2	Y	62	64	0			13
							68	9									
01	4867	X	4273	-0-	-594	-0-	195	1	4002	2	Y	69	58	0			24
							76	9									
02	4256	X	4189	-0-	-67	-0-	181	1	3946	2	Y	56	68	0			12
							62	9									
03	4712	X	4132	-0-	-580	-0-	190	1	3879	2	Y	57	50	0			19
							63	9									

HOPPER UNIT NO. 1 WELL #: 17 RRCID -> 200188 COMPL. DATE 04/15/2003 TOTAL DEPTH 9900 PERF. 8616 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5257	-0-	-261	-0-	207	1	4960	2	Y	82	77	0			19
							90	9									
11	5280	X	5146	-0-	-134	-0-	203	1	4853	2	Y	82	93	0			8
							90	9									
12	5456	X	5142	-0-	-314	-0-	207	1	4846	2	Y	81	83	0			6
							89	9									
01	5456	X	4256	-0-	-1200	-0-	194	1	3986	2	Y	69	58	0			17
							76	9									
02	4964	X	4964	-0-	-0-	-0-	214	1	4677	2	Y	66	80	0			3
							73	9									
*03	5292	X	5292	-0-	-0-	-0-	244	1	4968	2	Y	73	64	0			12
							80	9									

DANIEL, Z.L. GAS UNIT WELL #: 8 RRCID -> 201124 COMPL. DATE 07/23/2003 TOTAL DEPTH 9538 PERF. 9362 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3022	-0-	-295	-0-	2986	3	36	9	Y	33	31	0			16
11	3210	X	2850	-0-	-360	-0-	2816	3	34	9	Y	31	36	0			11
12	3317	X	2929	-0-	-388	-0-	2895	3	34	9	Y	31	30	0			12
01	3069	X	2882	-0-	-187	-0-	27	1	2820	2	Y	32	27	0			17
							35	9									
02	2772	X	2604	-0-	-168	-0-	27	1	2546	2	Y	28	29	0			16
							31	9									
03	3007	X	2454	-0-	-553	-0-	24	1	2401	2	Y	26	31	0			11
							29	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
SABINE ROYALTY TRUST WELL #: 3 RRCID -> 201706 COMPL. DATE 10/14/2003 TOTAL DEPTH 9622 PERF. 8668 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3393	-0-	-1567	-0-	25	1	3320	2	Y	44	30	0			38
							48	9									
11	6491	X	6491	-0-	-0-	-0-	90	1	6273	2	Y	116	112	0			42
							128	9									
12	5237	X	5237	-0-	-0-	-0-	164	1	4994	2	Y	72	87	0			27
							79	9									
01	6083	X	6083	-0-	-0-	-0-	92	1	5879	2	Y	102	120	0			29
							112	9									
02	5480	X	5480	-0-	-0-	-0-	85	1	5303	2	Y	84	102	0			11
							92	9									
*03	6016	X	6016	-0-	-0-	-0-	140	1	5758	2	Y	107	105	0			13
							118	9									

CARTHAGE GAS UNIT WELL #: 198 RRCID -> 201707 COMPL. DATE 10/01/2003 TOTAL DEPTH 9650 PERF. 8437 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1174	-0-	-1275	-0-	73	1	1098	2	N	3	3	0			3
							3	9									
11	2991	X	2991	-0-	-0-	-0-	184	1	2796	2	N	10	10	0			3
							11	9									
12	2956	N	2956	-0-	-0-	-0-	174	1	2773	2	N	8	11	0			-0-
							9	9									
01	3100	N	3334	-0-	234	234	189	1	3135	2	N	9	9	0			-0-
							10	9									
02	2539	N	2305	-0-	-234	-0-	132	1	2166	2	N	6	6	0			-0-
							7	9									
*03	3100	N	8415	-0-	5315	5315	502	1	7884	2	N	26	26	0			-0-
							29	9									

CARTHAGE GAS UNIT WELL #: 95 RRCID -> 203451 COMPL. DATE 12/09/2003 TOTAL DEPTH 9650 PERF. 8423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	930	-0-	-1581	-0-	57	1	865	2	N	7	8	0			2
							8	9									
11	4116	X	4116	-0-	-0-	-0-	252	1	3824	2	N	36	37	0			1
							40	9									
12	5550	X	5550	-0-	-0-	-0-	325	1	5174	2	N	46	46	0			1
							51	9									
01	7035	X	7035	-0-	-0-	-0-	396	1	6576	2	N	57	56	0			2
							63	9									
02	5919	X	5919	-0-	-0-	-0-	338	1	5530	2	N	46	46	0			2
							51	9									
*03	6811	X	6811	-0-	-0-	-0-	404	1	6343	2	N	58	59	0			1
							64	9									

CARTHAGE GAS UNIT WELL #: 185 RRCID -> 203452 COMPL. DATE 08/19/2003 TOTAL DEPTH 9650 PERF. 8438 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	241	-0-	-1371	-0-	15	1	220	2	N	5	6	0			2
							6	9									
11	2040	N	1733	-0-	-307	-0-	104	1	1578	2	N	46	47	0			1
							51	9									
12	2015	N	1986	-0-	-29	-0-	114	1	1819	2	N	48	48	0			1
							53	9									
01	2660	N	2660	-0-	-0-	-0-	147	1	2443	2	N	64	63	0			2
							70	9									
02	2800	N	3452	-0-	652	652	194	1	3170	2	N	80	80	0			2
							88	9									
*03	3100	N	3138	-0-	38	690	182	1	2868	2	N	80	81	0			1
							88	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 184 RRCID -> 203818 COMPL. DATE 02/09/2004 TOTAL DEPTH 9630 PERF. 8632 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	3105	-0-	-2382	-0-	189	1	2857	2	N	54	57	0			2
							59	9									
11	5602	X	5602	-0-	-0-	-0-	338	1	5143	2	N	110	112	0			-0-
							121	9									
12	5487	X	4977	-0-	-510	-0-	288	1	4589	2	N	91	91	0			-0-
							100	9									
01	5487	X	4489	-0-	-998	-0-	250	1	4150	2	N	81	80	0			1
							89	9									
02	5236	X	5106	-0-	-130	-0-	288	1	4720	2	N	89	88	0			2
							98	9									
03	5797	X	5474	-0-	-323	-0-	321	1	5039	2	N	104	106	0			-0-
							114	9									

CARTHAGE GAS UNIT WELL #: 152 RRCID -> 205886 COMPL. DATE 03/04/2004 TOTAL DEPTH 9678 PERF. 8412 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	2024	-0-	-2719	-0-	124	1	1880	2	Y	18	19	0			2
							20	9									
11	4560	X	3970	-0-	-590	-0-	242	1	3684	2	Y	40	42	0			-0-
							44	9									
12	4340	X	4014	-0-	-326	-0-	235	1	3737	2	Y	38	38	0			-0-
							42	9									
01	4340	X	4291	-0-	-49	-0-	241	1	4005	2	Y	41	40	0			1
							45	9									
02	3986	X	3986	-0-	-0-	-0-	227	1	3719	2	Y	36	36	0			1
							40	9									
03	4092	X	3974	-0-	-118	-0-	235	1	3696	2	Y	39	40	0			-0-
							43	9									

PARKER UNIT NO. 3 WELL #: 18 RRCID -> 205963 COMPL. DATE 06/08/2004 TOTAL DEPTH 9794 PERF. 8610 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2761	-0-	-339	2800	109	1	2605	2	Y	43	40	0			14
							47	9									
11	3000	N	2451	-0-	-549	2251	97	1	2311	2	Y	39	44	0			9
							43	9									
12	3100	N	2409	-0-	-691	1560	97	1	2270	2	Y	38	39	0			8
							42	9									
01	3100	N	2077	-0-	-1023	537	95	1	1946	2	Y	33	28	0			13
							36	9									
02	2615	N	2078	-0-	-537	-0-	90	1	1957	2	Y	28	34	0			7
							31	9									
03	2418	N	1991	-0-	-427	-0-	92	1	1868	2	Y	28	24	0			11
							31	9									

PARKER UNIT NO. 3 WELL #: 19 RRCID -> 205964 COMPL. DATE 06/19/2004 TOTAL DEPTH 9801 PERF. 8481 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4150	-0-	-934	-0-	164	1	3914	2	Y	65	61	0			18
							72	9									
11	4890	X	4337	-0-	-553	-0-	171	1	4090	2	Y	69	78	0			9
							76	9									
12	5053	X	4029	-0-	-1024	-0-	162	1	3797	2	Y	64	65	0			8
							70	9									
01	4557	X	3656	-0-	-901	-0-	167	1	3424	2	Y	59	50	0			17
							65	9									
02	4503	X	4503	-0-	-0-	-0-	194	1	4243	2	Y	60	73	0			4
							66	9									
*03	4693	X	4693	-0-	-0-	-0-	216	1	4404	2	Y	66	57	0			13
							73	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
HOPPER UNIT NO. 1 WELL #: 20 RRCID -> 206014 COMPL. DATE 04/09/2004 TOTAL DEPTH 9828 PERF. 8702 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5071	-0-	-292	-0-	200	1	4784	2	Y	79	74	0			32
							87	9									
11	5087	X	5087	-0-	-0-	-0-	201	1	4798	2	Y	80	91	0			21
							88	9									
12	5177	X	5085	-0-	-92	-0-	205	1	4792	2	Y	80	84	0			17
							88	9									
01	5084	X	4618	-0-	-466	-0-	211	1	4326	2	Y	74	63	0			28
							81	9									
02	4760	X	4590	-0-	-170	-0-	198	1	4324	2	Y	62	74	0			16
							68	9									
03	5270	X	4698	-0-	-572	-0-	216	1	4410	2	Y	65	57	0			24
							72	9									

HOPPER UNIT NO. 1 WELL #: 19 RRCID -> 207675 COMPL. DATE 06/02/2004 TOTAL DEPTH 9855 PERF. 8628 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3077	X	3077	-0-	-0-	-0-	121	1	2903	2	Y	48	45	0			22
							53	9									
11	3199	X	3199	-0-	-0-	-0-	126	1	3016	2	Y	52	58	0			16
							57	9									
12	3305	X	3305	-0-	-0-	-0-	133	1	3116	2	Y	51	53	0			14
							56	9									
01	3134	X	3134	-0-	-0-	-0-	143	1	2935	2	Y	51	43	0			22
							56	9									
02	2996	X	2834	-0-	-162	-0-	122	1	2670	2	Y	38	46	0			14
							42	9									
03	3317	X	2975	-0-	-342	-0-	137	1	2793	2	Y	41	36	0			19
							45	9									

CARTHAGE GAS UNIT WELL #: 226 RRCID -> 207695 COMPL. DATE 09/11/2004 TOTAL DEPTH 9660 PERF. 8672 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11656	X	2326	-0-	-9330	-0-	143	1	2161	2	Y	20	21	0			1
							22	9									
11	2459	X	2459	-0-	-0-	-0-	150	1	2284	2	Y	23	24	0			-0-
							25	9									
12	5053	X	4471	-0-	-582	-0-	262	1	4165	2	Y	40	40	0			-0-
							44	9									
01	4929	X	3839	-0-	-1090	-0-	216	1	3586	2	Y	34	33	0			1
							37	9									
02	4353	X	4353	-0-	-0-	-0-	248	1	4065	2	Y	36	36	0			1
							40	9									
03	4464	X	4233	-0-	-231	-0-	251	1	3939	2	Y	39	40	0			-0-
							43	9									

CARTHAGE GAS UNIT WELL #: 228 RRCID -> 207696 COMPL. DATE 10/03/2004 TOTAL DEPTH 9600 PERF. 8442 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	982	-0-	-4722	-0-	61	1	919	2	Y	2	2	0			1
							2	9									
11	5758	X	5758	-0-	-0-	-0-	355	1	5388	2	Y	14	15	0			-0-
							15	9									
12	5384	X	5384	-0-	-0-	-0-	317	1	5053	2	Y	13	13	0			-0-
							14	9									
01	5881	X	5881	-0-	-0-	-0-	333	1	5533	2	Y	14	14	0			-0-
							15	9									
02	4984	X	4491	-0-	-493	-0-	258	1	4222	2	Y	10	10	0			-0-
							11	9									
03	5518	X	5313	-0-	-205	-0-	317	1	4981	2	Y	14	14	0			-0-
							15	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 75 RRCID -> 207697 COMPL. DATE 11/04/2004 TOTAL DEPTH 9642 PERF. 8380 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2375	-0-	-2461	-0-	145	1	2187	2	Y	39	42	0			3
							43	9									
11	5036	X	5036	-0-	-0-	-0-	305	1	4628	2	Y	94	97	0			-0-
							103	9									
12	4836	X	3383	-0-	-1453	-0-	196	1	3122	2	Y	59	59	0			-0-
							65	9									
01	4836	X	3231	-0-	-1605	-0-	180	1	2989	2	Y	56	55	0			1
							62	9									
02	4732	X	2990	-0-	-1742	-0-	169	1	2767	2	Y	49	49	0			1
							54	9									
03	5208	X	4586	-0-	-622	-0-	269	1	4226	2	Y	83	84	0			-0-
							91	9									

CARTHAGE GAS UNIT WELL #: 192 RRCID -> 207698 COMPL. DATE 11/20/2004 TOTAL DEPTH 9676 PERF. 9171 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	410	-0-	-1636	-0-	25	1	384	2	Y	1	1	0			1
							1	9									
11	2724	N	2724	-0-	-0-	-0-	168	1	2550	2	Y	5	5	0			1
							6	9									
12	2671	N	2671	-0-	-0-	-0-	158	1	2509	2	Y	4	4	0			1
							4	9									
01	2606	N	2606	-0-	-0-	-0-	148	1	2454	2	Y	4	4	0			1
							4	9									
02	2548	X	2217	-0-	-331	-0-	127	1	2087	2	Y	3	3	0			1
							3	9									
03	2821	X	2133	-0-	-688	-0-	127	1	2002	2	Y	4	4	0			1
							4	9									

CARTHAGE GAS UNIT WELL #: 145 RRCID -> 207700 COMPL. DATE 12/21/2004 TOTAL DEPTH 9671 PERF. 8307 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	1406	-0-	-2593	-0-	87	1	1312	2	Y	6	7	0			1
							7	9									
11	3870	X	3428	-0-	-442	-0-	210	1	3198	2	Y	18	18	0			1
							20	9									
12	4421	X	4421	-0-	-0-	-0-	260	1	4138	2	Y	21	22	0			-0-
							23	9									
01	3462	X	3462	-0-	-0-	-0-	196	1	3247	2	Y	17	16	0			1
							19	9									
02	3406	X	3406	-0-	-0-	-0-	195	1	3193	2	Y	16	16	0			1
							18	9									
03	4433	X	3843	-0-	-590	-0-	229	1	3592	2	Y	20	20	0			1
							22	9									

CARTHAGE GAS UNIT WELL #: 167 RRCID -> 208305 COMPL. DATE 01/25/2005 TOTAL DEPTH 9620 PERF. 8273 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	843	-0-	-3683	-0-	52	1	780	2	Y	10	11	0			2
							11	9									
11	4050	X	869	-0-	-3181	-0-	53	1	803	2	Y	12	13	0			1
							13	9									
12	3720	X	3426	-0-	-294	-0-	199	1	3176	2	Y	46	46	0			1
							51	9									
01	4048	X	4048	-0-	-0-	-0-	227	1	3762	2	Y	54	53	0			2
							59	9									
02	3598	X	3598	-0-	-0-	-0-	204	1	3343	2	Y	46	46	0			2
							51	9									
*03	4118	X	4118	-0-	-0-	-0-	242	1	3811	2	Y	59	59	0			2
							65	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451

CARTHAGE GAS UNIT WELL #: 222 RRCID -> 209733 COMPL. DATE 02/24/2005 TOTAL DEPTH 9655 PERF. 9107 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	1376	-0-	-3925	-0-	84	1	1275	2	Y	15	16	0			2
							17	9									
11	5130	X	2684	-0-	-2446	-0-	163	1	2485	2	Y	33	34	0			1
							36	9									
12	4743	X	2575	-0-	-2168	-0-	150	1	2392	2	Y	30	30	0			1
							33	9									
01	4743	X	2252	-0-	-2491	-0-	126	1	2098	2	Y	25	25	0			1
							28	9									
02	4064	X	4064	-0-	-0-	-0-	231	1	3785	2	Y	44	44	0			1
							48	9									
*03	5378	X	5378	-0-	-0-	-0-	317	1	4989	2	Y	65	66	0			-0-
							72	9									

CARTHAGE GAS UNIT WELL #: 224 RRCID -> 209908 COMPL. DATE 12/16/2005 TOTAL DEPTH 9640 PERF. 8271 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	24	-0-	-658	-0-	1	1	23	2	Y	-0-					-0-
11	720	N	92	-0-	-628	-0-	6	1	86	2	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					-0-
02	302	N	302	-0-	-0-	-0-	17	1	285	2	Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 230 RRCID -> 209917 COMPL. DATE 03/11/2005 TOTAL DEPTH 9760 PERF. 8505 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2148	-0-	-797	-0-	131	1	1978	2	Y	35	37	0			4
							39	9									
11	3098	X	3098	-0-	-0-	-0-	187	1	2849	2	Y	56	58	0			2
							62	9									
12	3052	X	3052	-0-	-0-	-0-	177	1	2818	2	Y	52	52	0			2
							57	9									
01	3083	X	3083	-0-	-0-	-0-	172	1	2854	2	Y	52	51	0			3
							57	9									
02	2884	X	2710	-0-	-174	-0-	153	1	2509	2	Y	44	44	0			3
							48	9									
03	3193	X	2915	-0-	-278	-0-	171	1	2686	2	Y	53	53	0			3
							58	9									

CARTHAGE GAS UNIT WELL #: 171 RRCID -> 211604 COMPL. DATE 08/31/2004 TOTAL DEPTH 9643 PERF. 8455 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1398	-0-	-276	-0-	85	1	1284	2	Y	26	28	0			2
							29	9									
11	2353	X	2353	-0-	-0-	-0-	142	1	2156	2	Y	50	52	0			-0-
							55	9									
12	2775	X	2775	-0-	-0-	-0-	160	1	2554	2	Y	55	55	0			-0-
							61	9									
01	2404	X	2404	-0-	-0-	-0-	134	1	2218	2	Y	47	46	0			1
							52	9									
02	2604	X	2364	-0-	-240	-0-	133	1	2183	2	Y	44	44	0			1
							48	9									
03	2790	X	2305	-0-	-485	-0-	135	1	2118	2	Y	47	48	0			-0-
							52	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 231 RRCID -> 211642 COMPL. DATE 03/29/2005 TOTAL DEPTH 9770 PERF. 8516 - 9342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2178	-0-	-1170	-0-	133	1	2005	2	Y	36	38	0			2
							40	9									
11	3255	X	3255	-0-	-0-	-0-	197	1	2992	2	Y	60	62	0			-0-
							66	9									
12	3348	X	3144	-0-	-204	-0-	182	1	2901	2	Y	55	55	0			-0-
							61	9									
01	3348	X	3052	-0-	-296	-0-	170	1	2824	2	Y	53	52	0			1
							58	9									
02	3080	X	2778	-0-	-302	-0-	157	1	2570	2	Y	46	46	0			1
							51	9									
03	3379	X	3205	-0-	-174	-0-	188	1	2953	2	Y	58	59	0			-0-
							64	9									

COPELAND UNIT 2 WELL #: 15 RRCID -> 212317 COMPL. DATE 04/14/2005 TOTAL DEPTH 9878 PERF. 8616 - 9758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2054	-0-	-178	-0-	81	1	1938	2	Y	32	30	0			13
							35	9									
11	2100	N	1948	-0-	-152	-0-	77	1	1837	2	Y	31	35	0			9
							34	9									
12	2108	N	2070	-0-	-38	-0-	83	1	1952	2	Y	32	33	0			8
							35	9									
01	2046	N	1378	-0-	-668	-0-	63	1	1290	2	Y	23	19	0			12
							25	9									
02	1792	N	1389	-0-	-403	-0-	60	1	1309	2	Y	18	22	0			8
							20	9									
03	1984	N	1701	-0-	-283	-0-	78	1	1597	2	Y	24	21	0			11
							26	9									

CARTHAGE GAS UNIT WELL #: 220 RRCID -> 213738 COMPL. DATE 12/21/2005 TOTAL DEPTH 9655 PERF. 8392 - 84188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	11	-0-	-299	-0-	1	1	10	2	N	-0-					1
11	570	N	178	-0-	-392	-0-	11	1	167	2	N	-0-					1
12	79	N	79	-0-	-0-	-0-	5	1	74	2	N	-0-					1
01	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					1
02	168	N	70	-0-	-98	-0-	4	1	66	2	N	-0-					1
03	93	N	72	-0-	-21	-0-	4	1	68	2	N	-0-					1

CARTHAGE GAS UNIT WELL #: 209 RRCID -> 213739 COMPL. DATE 05/27/2005 TOTAL DEPTH 9626 PERF. 8444 - 9516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1189	-0-	-2252	-0-	72	1	1094	2	Y	21	22	0			2
							23	9									
11	3330	X	3222	-0-	-108	-0-	195	1	2957	2	Y	64	66	0			-0-
							70	9									
12	3441	X	2731	-0-	-710	-0-	158	1	2518	2	Y	50	50	0			-0-
							55	9									
01	3410	X	3138	-0-	-272	-0-	175	1	2900	2	Y	57	56	0			1
							63	9									
02	2996	X	2703	-0-	-293	-0-	153	1	2498	2	Y	47	47	0			1
							52	9									
03	3317	X	3024	-0-	-293	-0-	177	1	2783	2	Y	58	59	0			-0-
							64	9									

CARTHAGE GAS UNIT WELL #: 101 RRCID -> 216178 COMPL. DATE 10/19/2005 TOTAL DEPTH 9670 PERF. 8340 - 9567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	293	-0-	-227	-0-	18	1	275	2	Y	-0-					-0-
11	750	N	628	-0-	-122	-0-	39	1	589	2	Y	-0-					-0-
12	1934	N	1934	-0-	-0-	-0-	114	1	1820	2	Y	-0-					-0-
01	732	N	732	-0-	-0-	-0-	42	1	690	2	Y	-0-					-0-
02	927	N	927	-0-	-0-	-0-	53	1	874	2	Y	-0-					-0-
03	1922	N	935	-0-	-987	-0-	56	1	879	2	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 219 RRCID -> 216349 COMPL. DATE 11/10/2005 TOTAL DEPTH 9665 PERF. 8406 - 9547

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	4464	X	1791	-0-	-2673	-0-	109	1	1654	2	Y	25	26	0			2
							28	9									
11	4320	X	4190	-0-	-130	-0-	254	1	3866	2	Y	64	66	0			-0-
							70	9									
12	4921	X	4921	-0-	-0-	-0-	286	1	4557	2	Y	71	71	0			-0-
							78	9									
01	4849	X	4849	-0-	-0-	-0-	271	1	4502	2	Y	69	68	0			1
							76	9									
02	3920	X	3901	-0-	-19	-0-	221	1	3622	2	Y	53	53	0			1
							58	9									
03	4929	X	4263	-0-	-666	-0-	251	1	3942	2	Y	64	65	0			-0-
							70	9									

CARTHAGE GAS UNIT WELL #: 218 RRCID -> 217536 COMPL. DATE 12/13/2005 TOTAL DEPTH 9655 PERF. 8408 - 9554

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2046	X	1334	-0-	-712	-0-	83	1	1251	2	Y	-0-					1
11	3355	X	3355	-0-	-0-	-0-	207	1	3148	2	Y	-0-					1
12	3593	X	3593	-0-	-0-	-0-	212	1	3381	2	Y	-0-					1
01	3309	X	3309	-0-	-0-	-0-	188	1	3121	2	Y	-0-					1
02	3136	X	2551	-0-	-585	-0-	147	1	2404	2	Y	-0-					1
03	3596	X	3053	-0-	-543	-0-	183	1	2870	2	Y	-0-					1

CARTHAGE GAS UNIT WELL #: 181 RRCID -> 218007 COMPL. DATE 01/19/2006 TOTAL DEPTH 9640 PERF. 8430 - 9555

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	3410	X	2529	-0-	-881	-0-	152	1	2297	2	Y	73	77	0			1
							80	9									
11	4586	X	4586	-0-	-0-	-0-	273	1	4150	2	Y	148	149	0			-0-
							163	9									
12	4493	X	4493	-0-	-0-	-0-	257	1	4087	2	Y	135	135	0			-0-
							149	9									
01	4620	X	4620	-0-	-0-	-0-	254	1	4215	2	Y	137	135	0			2
							151	9									
02	4284	X	4220	-0-	-64	-0-	235	1	3852	2	Y	121	120	0			3
							133	9									
03	4743	X	4477	-0-	-266	-0-	259	1	4063	2	Y	141	143	0			1
							155	9									

HOPPER UNIT NO. 1 WELL #: 11 RRCID -> 218179 COMPL. DATE 01/16/2006 TOTAL DEPTH 9853 PERF. 8715 - 9766

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1736	N	1644	-0-	-92	-0-	65	1	1551	2	N	25	24	0			4
							28	9									
11	1713	N	1713	-0-	-0-	-0-	68	1	1614	2	N	28	31	0			1
							31	9									
12	1773	N	1773	-0-	-0-	-0-	71	1	1671	2	N	28	29	0			-0-
							31	9									
01	1643	N	1605	-0-	-38	-0-	73	1	1503	2	N	26	22	0			4
							29	9									
02	1596	N	1519	-0-	-77	-0-	66	1	1430	2	N	21	25	0			-0-
							23	9									
03	1767	N	1576	-0-	-191	-0-	73	1	1479	2	N	22	19	0			3
							24	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 229 RRCID -> 218716 COMPL. DATE 12/28/2005 TOTAL DEPTH 9613 PERF. 8449 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	1967	-0-		-3954	-0-	120	1	1821	2	Y	24	26	0			2
								26	9									
11	4740	X	3663	-0-		-1077	-0-	223	1	3384	2	Y	51	53	0			-0-
								56	9									
12	5313	X	5313	-0-		-0-	-0-	309	1	4927	2	Y	70	70	0			-0-
								77	9									
01	5265	X	5265	-0-		-0-	-0-	295	1	4895	2	Y	68	67	0			1
								75	9									
02	4519	X	4519	-0-		-0-	-0-	257	1	4200	2	Y	56	56	0			1
								62	9									
03	5301	X	4833	-0-		-468	-0-	285	1	4475	2	Y	66	67	0			-0-
								73	9									

SABINE ROYALTY TRUST WELL #: 2 RRCID -> 220194 COMPL. DATE 05/12/2006 TOTAL DEPTH 11130 PERF.10666 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	2569	-0-		-3941	-0-	19	1	2514	2	Y	33	22	0			54
								36	9									
11	10165	X	10165	-0-		-0-	-0-	141	1	9824	2	Y	182	175	0			61
								200	9									
12	7182	X	7182	-0-		-0-	-0-	224	1	6851	2	Y	97	119	0			39
								107	9									
01	6789	X	5855	-0-		-934	-0-	89	1	5658	2	Y	98	116	0			49
								108	9									
02	9492	X	5200	-0-		-4292	-0-	80	1	5032	2	Y	80	97	0			32
								88	9									
03	10509	X	6092	-0-		-4417	-0-	142	1	5830	2	Y	109	106	0			35
								120	9									

CARTHAGE GAS UNIT WELL #: 212 RRCID -> 223283 COMPL. DATE 10/26/2006 TOTAL DEPTH 9632 PERF. 8406 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	1371	-0-		-2721	-0-	84	1	1278	2	Y	8	8	0			4
								9	9									
11	3960	X	3481	-0-		-479	-0-	214	1	3245	2	Y	20	24	0			-0-
								22	9									
12	4092	X	4036	-0-		-56	-0-	237	1	3775	2	Y	22	22	0			-0-
								24	9									
01	4008	X	4008	-0-		-0-	-0-	226	1	3759	2	Y	21	21	0			-0-
								23	9									
02	3686	X	3686	-0-		-0-	-0-	211	1	3454	2	Y	19	19	0			-0-
								21	9									
*03	4036	X	4036	-0-		-0-	-0-	240	1	3771	2	Y	23	23	0			-0-
								25	9									

CARTHAGE GAS UNIT WELL #: 173 RRCID -> 223982 COMPL. DATE 11/26/2006 TOTAL DEPTH 9640 PERF. 8692 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1557	-0-		-2318	-0-	94	1	1417	2	Y	42	45	0			4
								46	9									
11	4096	X	4096	-0-		-0-	-0-	244	1	3712	2	Y	127	131	0			-0-
								140	9									
12	4158	X	4158	-0-		-0-	-0-	238	1	3788	2	Y	120	120	0			-0-
								132	9									
01	4419	X	4419	-0-		-0-	-0-	243	1	4037	2	Y	126	124	0			2
								139	9									
02	3724	X	3724	-0-		-0-	-0-	208	1	3404	2	Y	102	102	0			2
								112	9									
*03	4208	X	4208	-0-		-0-	-0-	243	1	3824	2	Y	128	129	0			1
								141	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 175 RRCID -> 225355 COMPL. DATE 01/13/2007 TOTAL DEPTH 9685 PERF. 8421 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	880	-0-		-329	-0-	53	1	802	2	Y	23	25	0			3
								25	9									
11	1375	N	1375	-0-		-0-	-0-	82	1	1247	2	Y	42	43	0			2
								46	9									
12	1638	N	1638	-0-		-0-	-0-	94	1	1493	2	Y	46	46	0			2
								51	9									
01	2000	N	2000	-0-		-0-	-0-	110	1	1829	2	Y	55	54	0			3
								61	9									
02	2364	X	2364	-0-		-0-	-0-	132	1	2163	2	Y	63	63	0			3
								69	9									
*03	2063	X	2063	-0-		-0-	-0-	119	1	1878	2	Y	60	61	0			2
								66	9									

CARTHAGE GAS UNIT WELL #: 174 RRCID -> 225650 COMPL. DATE 12/15/2006 TOTAL DEPTH 9637 PERF. 8658 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	87	-0-		-688	-0-	5	1	75	2	Y	6	6	0			2
								7	9									
11	750	X	128	-0-		-622	-0-	7	1	110	2	Y	10	10	0			2
								11	9									
12	775	X	367	-0-		-408	-0-	20	1	319	2	Y	25	25	0			2
								28	9									
01	273	N	273	-0-		-0-	-0-	14	1	239	2	Y	18	18	0			2
								20	9									
02	112	N	-0-	-0-		-112	-0-					Y	-0-					2
03	372	N	318	-0-		-54	-0-	18	1	275	2	Y	23	23	0			2
								25	9									

BAILEY UNIT WELL #: 5 RRCID -> 226236 COMPL. DATE 02/15/2007 TOTAL DEPTH 9610 PERF. 8568 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2551	N	2551	-0-		-0-	-0-	139	1	2344	2	Y	62	61	0			10
								68	9									
11	2070	N	1880	-0-		-190	-0-	107	1	1721	2	Y	47	48	0			9
								52	9									
12	2361	N	2361	-0-		-0-	-0-	140	1	2162	2	Y	54	55	0			8
								59	9									
01	2542	N	1997	-0-		-545	-0-	124	1	1826	2	Y	43	42	0			9
								47	9									
02	2296	X	1716	-0-		-580	-0-	96	1	1575	2	Y	41	42	0			8
								45	9									
03	2542	X	1575	-0-		-967	-0-	94	1	1440	2	Y	37	35	0			10
								41	9									

CARTHAGE GAS UNIT WELL #: 237 RRCID -> 228306 COMPL. DATE 04/20/2007 TOTAL DEPTH 9690 PERF. 8408 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1396	-0-		-1673	-0-	81	1	1229	2	Y	78	82	0			3
								86	9									
11	4499	X	4499	-0-		-0-	-0-	259	1	3935	2	Y	277	280	0			-0-
								305	9									
12	6540	X	6540	-0-		-0-	-0-	362	1	5761	2	Y	379	379	0			-0-
								417	9									
01	6881	X	6881	-0-		-0-	-0-	366	1	6082	2	Y	394	388	0			6
								433	9									
02	5634	X	5634	-0-		-0-	-0-	305	1	4987	2	Y	311	310	0			7
								342	9									
*03	6221	X	6221	-0-		-0-	-0-	347	1	5460	2	Y	376	380	0			3
								414	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 215 RRCID -> 229211 COMPL. DATE 06/06/2007 TOTAL DEPTH 9683 PERF. 8402 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	10	-0-	-269	-0-	1	1	9	2	Y	-0-					-0-
11	562	N	562	-0-	-0-	-0-	35	1	527	2	Y	-0-					-0-
12	372	N	301	-0-	-71	-0-	18	1	283	2	Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-					-0-
02	532	N	242	-0-	-290	-0-	14	1	228	2	Y	-0-					-0-
03	310	N	260	-0-	-50	-0-	16	1	244	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 166 RRCID -> 229398 COMPL. DATE 06/12/2007 TOTAL DEPTH 9622 PERF. 8460 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	412	-0-	-642	-0-	25	1	384	2	Y	3	3	0			2
							3	9									
11	1264	X	1264	-0-	-0-	-0-	77	1	1176	2	Y	10	11	0			1
							11	9									
12	2380	X	2380	-0-	-0-	-0-	139	1	2221	2	Y	18	18	0			1
							20	9									
01	2190	X	2190	-0-	-0-	-0-	123	1	2049	2	Y	16	16	0			1
							18	9									
02	2296	X	1875	-0-	-421	-0-	107	1	1754	2	Y	13	13	0			1
							14	9									
*03	2517	X	2517	-0-	-0-	-0-	149	1	2346	2	Y	20	20	0			1
							22	9									

CARTHAGE GAS UNIT WELL #: 214 RRCID -> 235628 COMPL. DATE 05/11/2007 TOTAL DEPTH 9645 PERF. 8414 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1192	-0-	-2683	-0-	72	1	1086	2	Y	31	33	0			5
							34	9									
11	3600	X	1828	-0-	-1772	-0-	109	1	1660	2	Y	54	56	0			3
							59	9									
12	3596	X	2507	-0-	-1089	-0-	144	1	2287	2	Y	69	72	0			-0-
							76	9									
01	3503	X	3081	-0-	-422	-0-	170	1	2819	2	Y	84	83	0			1
							92	9									
02	3227	X	3227	-0-	-0-	-0-	180	1	2952	2	Y	86	85	0			2
							95	9									
*03	4373	X	4373	-0-	-0-	-0-	253	1	3981	2	Y	126	128	0			-0-
							139	9									

CARTHAGE GAS UNIT 111 WELL #: 9 RRCID -> 235698 COMPL. DATE 04/08/2008 TOTAL DEPTH 9552 PERF. 9008 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4871	X	4871	-0-	-0-	-0-	272	1	4569	2	Y	27					106
							30	9									
11	4594	X	4594	-0-	-0-	-0-	267	1	4279	2	Y	44	83	0			67
							48	9									
12	4929	X	4622	-0-	-307	-0-	276	1	4256	2	Y	82	89	0			60
							90	9									
01	4929	X	4502	-0-	-427	-0-	283	1	4176	2	Y	39					99
							43	9									
02	4312	X	3837	-0-	-475	-0-	217	1	3545	2	Y	68	89	0			78
							75	9									
03	4774	X	4036	-0-	-738	-0-	248	1	3785	2	Y	3					81
							3	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
SABINE ROYALTY TRUST WELL #: 4H RRCID -> 264815 COMPL. DATE 02/06/2012 TOTAL DEPTH 9500 PERF. 9837 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	13178	-0-	13178	705836	96	1	12894	2	Y	171	115	0			439
							188	9									
11	0	W	67058	-0-	67058	772894	931	1	64811	2	Y	1196	1155	0			480
							1316	9									
12	0	W	67305	-0-	67305	840199	2102	1	64199	2	Y	913	1114	0			279
							1004	9									
01	0	W	55184	-0-	55184	895383	835	1	53337	2	Y	920	1089	0			374
							1012	9									
02	0	W	51632	-0-	51632	947015	798	1	49966	2	Y	789	958	0			205
							868	9									
03	0	W	54362	-0-	54362	1001377	1268	1	52029	2	Y	968	946	0			227
							1065	9									

MURVAUL GAS UNIT C WELL #: 2H RRCID -> 265178 COMPL. DATE 03/15/2012 TOTAL DEPTH 9420 PERF. 9759 - 12694

10	201004	X	93287	-0-	-107717	-0-	92045	3	1242	9	Y	1129	1255	0			175
11	194520	X	87244	-0-	-107276	-0-	85988	3	1256	9	Y	1142	1086	0			231
12	80114	X	80114	-0-	-0-	-0-	79098	3	1016	9	Y	924	907	0			248
01	103602	X	76328	-0-	-27274	-0-	75483	3	845	9	Y	768	728	0			288
02	89460	X	64025	-0-	-25435	-0-	63429	3	596	9	Y	542	534	0			296
03	93279	X	48099	-0-	-45180	-0-	47502	3	597	9	Y	543	543	0			296

DANIEL, Z.L. GAS UNIT WELL #: 9H RRCID -> 265960 COMPL. DATE 06/17/2012 TOTAL DEPTH 9523 PERF. 9815 - 12687

10	0	W	125796	-0-	125796	774910	124254	2	1542	9	Y	1402	1310	0			264
11	0	W	106218	-0-	106218	881128	104988	2	1230	9	Y	1118	1334	0			48
12	0	W	95335	-0-	95335	976463	94215	2	1120	9	Y	1018	973	0			93
01	0	W	83709	-0-	83709	1060172	785	1	81919	2	Y	914	772	0			235
							1005	9									
02	0	W	68655	-0-	68655	1128827	704	1	67137	2	Y	740	753	0			222
							814	9									
*03	1188772	X	59945	-0-	-1128827	-0-	584	1	58678	2	Y	621	754	0			89
							683	9									

WILL-DRILL OPERATING, L.L.C. 924317
YELLOW DOG GAS UNIT WELL #: 2 RRCID -> 222950 COMPL. DATE 08/26/2008 TOTAL DEPTH 9729 PERF. 6493 - 9557

10	9238	X	8777	-0-	-461	-0-	575	1	8182	2	N	18					176
							20	9									
11	8940	X	8059	-0-	-881	-0-	621	1	7429	2	N	8					184
							9	9									
12	9455	X	6346	-0-	-3109	-0-	406	1	5908	2	N	29	185	1			28
							32	9									
01	9455	X	5480	-0-	-3975	-0-	345	1	4971	2	N	149	167	1			10
							164	9									
02	8540	X	6713	-0-	-1827	-0-	467	1	6222	2	N	22					32
							24	9									
03	8773	X	7052	-0-	-1721	-0-	349	1	6697	2	N	5					37
							6	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILL-DRILL OPERATING, L.L.C. //CONT.// 924317
SEMPRA ENERGY UNIT WELL #: 1 RRCID -> 224435 COMPL. DATE 03/24/2007 TOTAL DEPTH 9950 PERF. 6456 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12118	X	12118	-0-	-0-	-0-	475	1	11629	2	N	13					537
							14	9									
11	11550	X	9960	-0-	-1590	-0-	492	1	9460	2	N	7					544
							8	9									
12	11935	X	9372	-0-	-2563	-0-	325	1	9047	2	N	-0-					544
01	11935	X	9050	-0-	-2885	-0-	371	1	8679	2	N	-0-					544
02	10948	X	7573	-0-	-3375	-0-	383	1	7187	2	N	3					547
							3	9									
03	12121	X	7387	-0-	-4734	-0-	347	1	7040	2	N	-0-					547

SEMPRA ENERGY UNIT WELL #: 2 RRCID -> 236752 COMPL. DATE 08/06/2008 TOTAL DEPTH 9800 PERF. 6398 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18011	X	15401	-0-	-2610	-0-	743	1	14632	2	N	24					79
							26	9									
11	17430	X	12882	-0-	-4548	-0-	680	1	12187	2	N	14					93
							15	9									
12	17205	X	11506	-0-	-5699	-0-	449	1	11045	2	N	11					104
							12	9									
01	15407	X	10298	-0-	-5109	-0-	533	1	9649	2	N	105	199	1			10
							116	9									
02	13916	X	11482	-0-	-2434	-0-	529	1	10924	2	N	26					36
							29	9									
03	15407	X	11570	-0-	-3837	-0-	480	1	11065	2	N	23					59
							25	9									

YELLOW DOG GAS UNIT WELL #: 1 RRCID -> 244672 COMPL. DATE 07/21/2008 TOTAL DEPTH 9742 PERF. 6593 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2748	-0-	-2088	-0-	169	1	2579	2	N	-0-					117
11	4680	X	3214	-0-	-1466	-0-	184	1	3030	2	N	-0-					117
12	4495	X	2924	-0-	-1571	-0-	161	1	2763	2	N	-0-					117
01	4340	X	2832	-0-	-1508	-0-	161	1	2585	2	N	78	190	1			5
							86	9									
02	3584	X	2531	-0-	-1053	-0-	130	1	2401	2	N	-0-					5
*03	3562	X	3562	-0-	-0-	-0-	176	1	3177	2	N	190	180	1			15
							209	9									

WOODBINE PRODUCTION CORPORATION 937875
BRIGGS, H. GAS UNIT WELL #: 1 RRCID -> 231193 COMPL. DATE 12/28/2007 TOTAL DEPTH 10110 PERF. 8650 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	X	1909	-0-	-0-	-0-	1863	2	46	9	Y	42					71
11	1710	X	1684	-0-	-26	-0-	1664	2	20	9	Y	18					89
12	1882	X	1882	-0-	-0-	-0-	1882	2			Y	-0-					89
01	1575	X	1575	-0-	-0-	-0-	1575	2			Y	-0-					89
02	1736	X	1528	-0-	-208	-0-	1528	2			Y	-0-					89
*03	2147	X	2147	-0-	-0-	-0-	2147	2			Y	-0-	99	1			10

XTO ENERGY INC. 945936
ALLISON, THOMAS GAS UNIT WELL #: 3A RRCID -> 083723 COMPL. DATE 10/16/1992 TOTAL DEPTH 9616 PERF. 8406 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2463	N	2463	-0-	-0-	-0-	2281	2	182	9	Y	165	111	1			130
11	2584	N	2584	-0-	-0-	-0-	2427	2	157	9	Y	143	167	1			106
12	2686	N	2686	-0-	-0-	-0-	2572	2	114	9	Y	104	116	1			94
01	2615	N	2615	-0-	-0-	-0-	2462	2	153	9	Y	139	166	1			67
02	2281	N	2281	-0-	-0-	-0-	2126	2	155	9	Y	141	112	1			96
*03	2603	N	2603	-0-	-0-	-0-	2441	2	162	9	Y	147	172	1			71

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ALLISON, THOMAS GAS UNIT WELL #: 4A RRCID -> 098171 COMPL. DATE 01/29/1982 TOTAL DEPTH 9650 PERF. 8399 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1612	-0-	-186	-0-	1612	2			Y	-0-					-0-
11	1410	N	983	-0-	-427	-0-	983	2			Y	-0-					-0-
12	1488	N	1005	-0-	-483	-0-	1005	2			Y	-0-					-0-
01	1612	N	912	-0-	-700	-0-	912	2			Y	-0-					-0-
02	924	N	546	-0-	-378	-0-	546	2			Y	-0-					-0-
03	992	N	762	-0-	-230	-0-	762	2			Y	-0-					-0-

ALLISON, THOMAS GAS UNIT WELL #: 5A RRCID -> 141594 COMPL. DATE 01/25/1992 TOTAL DEPTH 9650 PERF. 8510 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4577	-0-	-197	-0-	4577	2			Y	-0-					-0-
11	4620	X	4359	-0-	-261	-0-	4359	2			Y	-0-					-0-
12	4526	X	4426	-0-	-100	-0-	4426	2			Y	-0-					-0-
01	4588	X	4564	-0-	-24	-0-	4564	2			Y	-0-					-0-
02	4145	X	4145	-0-	-0-	-0-	4145	2			Y	-0-					-0-
03	4588	X	4523	-0-	-65	-0-	4523	2			Y	-0-					-0-

ALLISON, THOMAS GAS UNIT WELL #: 6A RRCID -> 165659 COMPL. DATE 09/10/1997 TOTAL DEPTH 9630 PERF. 8378 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1872	N	1872	-0-	-0-	-0-	1872	2			Y	-0-					-0-
11	2076	N	2076	-0-	-0-	-0-	2076	2			Y	-0-					-0-
12	2394	N	2394	-0-	-0-	-0-	2394	2			Y	-0-					-0-
01	2402	N	2402	-0-	-0-	-0-	2402	2			Y	-0-					-0-
02	2800	N	2857	-0-	57	57	2857	2			Y	-0-					-0-
*03	3100	N	3602	-0-	502	559	3602	2			Y	-0-					-0-

ALLISON, THOMAS GAS UNIT WELL #: 7A RRCID -> 165663 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8382 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2432	-0-	-885	-0-	2432	2			Y	-0-					-0-
11	3637	X	3637	-0-	-0-	-0-	3637	2			Y	-0-					-0-
12	3613	X	3613	-0-	-0-	-0-	3613	2			Y	-0-					-0-
01	3558	X	3558	-0-	-0-	-0-	3558	2			Y	-0-					-0-
02	3192	X	3192	-0-	-0-	-0-	3192	2			Y	-0-					-0-
*03	3481	X	3481	-0-	-0-	-0-	3481	2			Y	-0-					-0-

ALLISON, THOMAS GAS UNIT WELL #: 8A RRCID -> 169172 COMPL. DATE 05/29/1998 TOTAL DEPTH 9650 PERF. 8355 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2568	-0-	-1028	-0-	2568	2			Y	-0-					-0-
11	3420	X	2340	-0-	-1080	-0-	2340	2			Y	-0-					-0-
12	3162	X	2662	-0-	-500	-0-	2662	2			Y	-0-					-0-
01	3162	X	2512	-0-	-650	-0-	2512	2			Y	-0-					-0-
02	2268	X	2183	-0-	-85	-0-	2183	2			Y	-0-					-0-
03	2511	X	2321	-0-	-190	-0-	2321	2			Y	-0-					-0-

ALLISON, THOMAS GAS UNIT WELL #: 9A RRCID -> 169930 COMPL. DATE 07/21/1998 TOTAL DEPTH 9598 PERF. 8386 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4025	X	4025	-0-	-0-	-0-	62	1	3911	2	Y	47	33	1			37
							52	9									
11	3911	X	3911	-0-	-0-	-0-	60	1	3807	2	Y	40	47	1			30
							44	9									
12	3936	X	3936	-0-	-0-	-0-	61	1	3844	2	Y	28	32	1			26
							31	9									
01	3867	X	3867	-0-	-0-	-0-	59	1	3764	2	Y	40	47	1			19
							44	9									
02	3620	X	3620	-0-	-0-	-0-	54	1	3523	2	Y	39	31	1			27
							43	9									
*03	3991	X	3991	-0-	-0-	-0-	60	1	3886	2	Y	41	48	1			20
							45	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HUNT WELL #: 6 RRCID -> 179258 COMPL. DATE 06/07/2006 TOTAL DEPTH 9765 PERF. 8332 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4783	-0-	-1045	-0-	4741	3	42	9	N	38					169
11	5640	X	4579	-0-	-1061	-0-	4554	3	25	9	N	23	151	1			41
12	5580	X	5366	-0-	-214	-0-	5313	3	53	9	N	48					89
01	5580	X	5419	-0-	-161	-0-	5363	3	56	9	N	51					140
02	4821	X	4821	-0-	-0-	-0-	4776	3	45	9	N	41					181
03	5363	X	5124	-0-	-239	-0-	5062	3	62	9	N	56	168	1	4	8	65

HUNT WELL #: 5 RRCID -> 179364 COMPL. DATE 03/18/2006 TOTAL DEPTH 9385 PERF. 6195 - 9206

10	1643	N	-0-	-0-	-1643	-0-					N	-0-					15
11	1590	N	-0-	-0-	-1590	-0-					N	-0-					15
12	465	N	-0-	-0-	-465	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

HUNT WELL #: 7 RRCID -> 179834 COMPL. DATE 10/07/2006 TOTAL DEPTH 9402 PERF. 8330 - 9224

10	2473	X	2473	-0-	-0-	-0-	2441	3	32	9	N	29					124
11	2563	X	2563	-0-	-0-	-0-	2563	3			N	-0-					124
12	3556	X	3556	-0-	-0-	-0-	3504	3	52	9	N	47	162	1			9
01	3205	X	3205	-0-	-0-	-0-	3193	3	12	9	N	11					20
02	2500	X	2500	-0-	-0-	-0-	2500	3			N	-0-					20
*03	3172	X	3172	-0-	-0-	-0-	3124	3	48	9	N	44					64

HUNT WELL #: 8 RRCID -> 180140 COMPL. DATE 09/09/2006 TOTAL DEPTH 9400 PERF. 8366 - 9270

10	2139	N	1385	-0-	-754	-0-	1319	3	66	9	N	60					115
11	1312	N	1312	-0-	-0-	-0-	1291	3	21	9	N	19					134
12	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					134
01	2812	N	2812	-0-	-0-	-0-	2760	3	52	9	N	47	157	1			24
02	2773	N	2773	-0-	-0-	-0-	2761	3	12	9	N	11					35
*03	3081	N	3081	-0-	-0-	-0-	3047	3	34	9	N	31					66

HUNT WELL #: 9 RRCID -> 180185 COMPL. DATE 10/27/2006 TOTAL DEPTH 9400 PERF. 8350 - 9256

10	7688	X	5884	-0-	-1804	-0-	5849	3	35	9	N	32					127
11	7440	X	6480	-0-	-960	-0-	6390	3	90	9	N	82					209
12	7688	X	6707	-0-	-981	-0-	6671	3	36	9	N	33	197	1			45
01	7626	X	7201	-0-	-425	-0-	7078	3	123	9	N	112					157
02	6959	X	6959	-0-	-0-	-0-	6841	3	118	9	N	107	185	1			79
*03	7384	X	7384	-0-	-0-	-0-	7384	3			N	-0-					79

ANDERSON, ALMA GAS UNIT WELL #: 6 RRCID -> 188325 COMPL. DATE 10/18/2005 TOTAL DEPTH 9400 PERF. 6252 - 9266

10	1116	N	42	-0-	-1074	-0-	1	1	41	3	N	-0-					-0-
11	450	N	35	-0-	-415	-0-	35	3			N	-0-					-0-
12	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

ANDERSON, ALMA GAS UNIT WELL #: 7 RRCID -> 188326 COMPL. DATE 09/09/2007 TOTAL DEPTH 9400 PERF. 6257 - 9289

10	2124	N	2124	-0-	-0-	-0-	32	1	2092	3	N	-0-					-0-
11	1962	N	1962	-0-	-0-	-0-	26	1	1936	3	N	-0-					-0-
12	2015	N	1985	-0-	-30	-0-	23	1	1962	3	N	-0-					-0-
01	2043	N	2043	-0-	-0-	-0-	26	1	2017	3	N	-0-					-0-
02	2076	N	2076	-0-	-0-	-0-	31	1	2045	3	N	-0-					-0-
03	1984	N	1892	-0-	-92	-0-	34	1	1858	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ANDERSON, ALMA GAS UNIT WELL #: 9 RRCID -> 188329 COMPL. DATE 09/04/2004 TOTAL DEPTH 9405 PERF. 6332 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	27	1	1738	3	N	-0-					-0-
11	2430	N	2430	-0-	-0-	-0-	32	1	2398	3	N	-0-					-0-
12	2361	N	2361	-0-	-0-	-0-	28	1	2333	3	N	-0-					-0-
01	1844	N	1844	-0-	-0-	-0-	23	1	1821	3	N	-0-					-0-
02	2268	N	2206	-0-	-62	-0-	33	1	2173	3	N	-0-					-0-
*03	2429	N	2429	-0-	-0-	-0-	43	1	2386	3	N	-0-					-0-

ANDERSON, ALMA GAS UNIT WELL #: 10 RRCID -> 189583 COMPL. DATE 06/26/2002 TOTAL DEPTH 9405 PERF. 8822 - 9304

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANDERSON, ALMA GAS UNIT WELL #: 8 RRCID -> 191942 COMPL. DATE 07/26/2002 TOTAL DEPTH 9408 PERF. 8740 - 9220

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIRKLE, L.H. WELL #: 12 RRCID -> 193864 COMPL. DATE 03/14/2003 TOTAL DEPTH 9445 PERF. 8386 - 9260

10	4340	X	3705	-0-	-635	-0-	3658	2	47	9	Y	43	43	1			13
11	4080	X	3578	-0-	-502	-0-	3528	2	50	9	Y	45	46	1			12
12	4147	X	4147	-0-	-0-	-0-	4099	2	48	9	Y	44	45	1			11
01	4274	X	4274	-0-	-0-	-0-	4222	2	52	9	Y	47	46	1	1	8	11
02	3618	X	3618	-0-	-0-	-0-	3574	2	44	9	Y	40	36	1			15
03	4154	X	3697	-0-	-457	-0-	3650	2	47	9	Y	43	45	1			13

HOLMES, S. L. WELL #: 11 RRCID -> 194352 COMPL. DATE 04/10/2003 TOTAL DEPTH 9415 PERF. 8786 - 9294

10	4712	X	4543	-0-	-169	-0-	4515	2	28	9	Y	25	29	1			8
11	4560	X	4514	-0-	-46	-0-	4484	2	30	9	Y	27	28	1			7
12	4712	X	4466	-0-	-246	-0-	4437	2	29	9	Y	26	27	1			6
01	4712	X	4242	-0-	-470	-0-	4213	2	29	9	Y	26	26	1			6
02	4332	X	4332	-0-	-0-	-0-	4304	2	28	9	Y	25	22	1			9
03	4309	X	4302	-0-	-7	-0-	4266	2	36	9	Y	33	33	1			9

HOLMES, S. L. WELL #: 12 RRCID -> 196152 COMPL. DATE 07/24/2003 TOTAL DEPTH 9402 PERF. 8711 - 9246

10	4526	X	4170	-0-	-356	-0-	4085	2	85	9	Y	77	81	1			23
11	4230	X	4216	-0-	-14	-0-	4127	2	89	9	Y	81	83	1			21
12	4371	X	4298	-0-	-73	-0-	4211	2	87	9	Y	79	81	1			19
01	4371	X	4302	-0-	-69	-0-	4211	2	91	9	Y	83	83	1			19
02	3948	X	3792	-0-	-156	-0-	3712	2	80	9	Y	73	65	1			27
03	4371	X	4209	-0-	-162	-0-	4104	2	105	9	Y	95	93	1			29

HOLMES, S. L. WELL #: 14 RRCID -> 198380 COMPL. DATE 10/25/2003 TOTAL DEPTH 9389 PERF. 8754 - 9252

10	5611	X	5581	-0-	-30	-0-	5553	2	28	9	Y	25	31	1			8
11	5467	X	5467	-0-	-0-	-0-	5437	2	30	9	Y	27	28	1			7
12	5611	X	5549	-0-	-62	-0-	5520	2	29	9	Y	26	27	1			6
01	5611	X	5043	-0-	-568	-0-	5013	2	30	9	Y	27	27	1			6
02	5325	X	5325	-0-	-0-	-0-	5297	2	28	9	Y	25	22	1			9
03	5332	X	4750	-0-	-582	-0-	4724	2	26	9	Y	24	25	1			8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 10 RRCID -> 198631 COMPL. DATE 11/06/2003 TOTAL DEPTH 9415 PERF. 8750 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4782	-0-	-23	-0-	4736	2	46	9	Y	42	44	1			13
11	4650	X	4469	-0-	-181	-0-	4419	2	50	9	Y	45	46	1			12
12	4805	X	4599	-0-	-206	-0-	4551	2	48	9	Y	44	45	1			11
01	4774	X	4509	-0-	-265	-0-	4459	2	50	9	Y	45	45	1			11
02	4312	X	4218	-0-	-94	-0-	4174	2	44	9	Y	40	36	1			15
03	4774	X	4644	-0-	-130	-0-	4587	2	57	9	Y	52	51	1			16

HOLMES, S. L. WELL #: 13 RRCID -> 199352 COMPL. DATE 12/10/2003 TOTAL DEPTH 9405 PERF. 8712 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5654	-0-	-205	-0-	5597	2	57	9	Y	52	61	1			16
11	5670	X	5444	-0-	-226	-0-	5385	2	59	9	Y	54	56	1			14
12	5859	X	5642	-0-	-217	-0-	5584	2	58	9	Y	53	54	1			13
01	5642	X	5255	-0-	-387	-0-	5194	2	61	9	Y	55	55	1			13
02	5096	X	4883	-0-	-213	-0-	4829	2	54	9	Y	49	44	1			18
03	5642	X	5238	-0-	-404	-0-	5152	2	86	9	Y	78	72	1			24

COLEMAN, M.J. WELL #: 11 RRCID -> 200261 COMPL. DATE 02/04/2004 TOTAL DEPTH 9365 PERF. 8732 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5692	X	5692	-0-	-0-	-0-	5645	2	47	9	Y	43	49	1			13
11	5433	X	5433	-0-	-0-	-0-	5383	2	50	9	Y	45	46	1			12
12	6046	X	6046	-0-	-0-	-0-	5998	2	48	9	Y	44	45	1			11
01	6121	X	6121	-0-	-0-	-0-	6070	2	51	9	Y	46	46	1			11
02	5680	X	5680	-0-	-0-	-0-	5636	2	44	9	Y	40	36	1			15
*03	6164	X	6164	-0-	-0-	-0-	6097	2	67	9	Y	61	57	1			19

WOOLWORTH, J.D. UNIT WELL #: 8 RRCID -> 203282 COMPL. DATE 07/07/2004 TOTAL DEPTH 9700 PERF. 8459 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7496	X	7496	-0-	-0-	-0-	7464	2	32	9	Y	29	27	1			20
11	6994	X	6994	-0-	-0-	-0-	6961	2	33	9	Y	30	39	1			11
12	6959	X	6959	-0-	-0-	-0-	6917	2	42	9	Y	38	26	1	1	8	22
01	6699	X	6699	-0-	-0-	-0-	6654	2	45	9	Y	41	39	1			24
02	7840	X	7840	-0-	-0-	-0-	7806	2	34	9	Y	31	38	1			17
*03	7683	X	7683	-0-	-0-	-0-	7649	2	34	9	Y	31	26	1			22

GHOLSTON, J. S. WELL #: 10 RRCID -> 206044 COMPL. DATE 09/30/2004 TOTAL DEPTH 9982 PERF. 8690 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5394	-0-	-1023	-0-	5384	2	10	9	Y	9	19	1			20
11	6210	X	5669	-0-	-541	-0-	5649	2	20	9	Y	18					38
12	6417	X	6079	-0-	-338	-0-	6039	2	40	9	Y	36	26	1	1	8	47
01	6417	X	5879	-0-	-538	-0-	5845	2	34	9	Y	31	28	1			50
02	5292	X	4989	-0-	-303	-0-	4960	2	29	9	Y	26	30	1			46
03	6076	X	4930	-0-	-1146	-0-	4905	2	25	9	Y	23	29	1			40

GHOLSTON, J. S. WELL #: 9 RRCID -> 206048 COMPL. DATE 09/10/2004 TOTAL DEPTH 10040 PERF. 8784 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4657	-0-	-706	-0-	4635	2	22	9	Y	20	69	1			60
11	5190	X	4687	-0-	-503	-0-	4644	2	43	9	Y	39					99
12	5363	X	5053	-0-	-310	-0-	4969	2	84	9	Y	76	64	1	1	8	110
01	5363	X	4676	-0-	-687	-0-	4609	2	67	9	Y	61	64	1			107
02	4368	X	3907	-0-	-461	-0-	3848	2	59	9	Y	54	63	1			98
03	5053	X	4266	-0-	-787	-0-	4198	2	68	9	Y	62	65	1			95

GHOLSTON, J. S. WELL #: 8 RRCID -> 206272 COMPL. DATE 10/13/2004 TOTAL DEPTH 9775 PERF. 8493 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5651	-0-	-859	-0-	5643	2	8	9	Y	7	21	1			19
11	6300	X	4838	-0-	-1462	-0-	4824	2	14	9	Y	13					32
12	5518	X	4719	-0-	-799	-0-	4691	2	28	9	Y	25	21	1			36
01	5642	X	5342	-0-	-300	-0-	5318	2	24	9	Y	22	21	1			37
02	5096	X	5031	-0-	-65	-0-	5011	2	20	9	Y	18	22	1			33
03	5642	X	5461	-0-	-181	-0-	5439	2	22	9	Y	20	21	1			32

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. WELL #: 14 RRCID -> 206984 COMPL. DATE 12/17/2004 TOTAL DEPTH 9838 PERF. 8516 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4105	X	4105	-0-	-0-	-0-	4039	2	66	9	Y	60	58	1			18
11	4020	X	3971	-0-	-49	-0-	3902	2	69	9	Y	63	65	1			16
12	4185	X	3989	-0-	-196	-0-	3920	2	69	9	Y	63	64	1			15
01	4185	X	3909	-0-	-276	-0-	3847	2	62	9	Y	56	57	1	1	8	13
02	3659	X	3659	-0-	-0-	-0-	3602	2	57	9	Y	52	46	1			19
*03	3885	X	3885	-0-	-0-	-0-	3838	2	47	9	Y	43	49	1			13

HOLMES, S. L. WELL #: 15 RRCID -> 207188 COMPL. DATE 11/17/2004 TOTAL DEPTH 9510 PERF. 8440 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2926	N	2926	-0-	-0-	-0-	2916	2	10	9	Y	9	13	1			3
11	2810	N	2810	-0-	-0-	-0-	2801	2	9	9	Y	8	9	1			2
12	2877	N	2877	-0-	-0-	-0-	2867	2	10	9	Y	9	9	1			2
01	2939	N	2939	-0-	-0-	-0-	2929	2	10	9	Y	9	9	1			2
02	2630	N	2630	-0-	-0-	-0-	2621	2	9	9	Y	8	7	1			3
*03	3100	N	3109	-0-	9	9	3090	2	19	9	Y	17	15	1			5

HOLMES, S. L. WELL #: 16 RRCID -> 207349 COMPL. DATE 11/11/2004 TOTAL DEPTH 9535 PERF. 8390 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4737	-0-	-192	-0-	4642	2	95	9	Y	86	89	1			26
11	4770	X	4593	-0-	-177	-0-	4495	2	98	9	Y	89	92	1			23
12	4929	X	4649	-0-	-280	-0-	4553	2	96	9	Y	87	89	1			21
01	4973	X	4973	-0-	-0-	-0-	4872	2	101	9	Y	92	92	1			21
02	4284	X	4204	-0-	-80	-0-	4114	2	90	9	Y	82	73	1			30
03	4743	X	3772	-0-	-971	-0-	3681	2	91	9	Y	83	87	1			26

PIRKLE, L.H. WELL #: 13 RRCID -> 208882 COMPL. DATE 12/17/2004 TOTAL DEPTH 9447 PERF. 8685 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5104	-0-	-724	-0-	5049	2	55	9	Y	50	54	1			15
11	5640	X	3913	-0-	-1727	-0-	3854	2	59	9	Y	54	55	1			14
12	5642	X	4547	-0-	-1095	-0-	4494	2	53	9	Y	48	50	1			12
01	5642	X	4397	-0-	-1245	-0-	4335	2	62	9	Y	56	55	1			13
02	4508	X	3991	-0-	-517	-0-	3948	2	43	9	Y	39	39	1			13
*03	5939	X	5939	-0-	-0-	-0-	5872	2	67	9	Y	61	55	1			19

COLEMAN, M.J. WELL #: 12 RRCID -> 210333 COMPL. DATE 03/09/2005 TOTAL DEPTH 9722 PERF. 8471 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5885	X	5885	-0-	-0-	-0-	5885	2			Y	-0-					-0-
11	5578	X	5578	-0-	-0-	-0-	5578	2			Y	-0-					-0-
12	5978	X	5978	-0-	-0-	-0-	5978	2			Y	-0-					-0-
01	5845	X	5845	-0-	-0-	-0-	5844	2	1	9	Y	1	1	8			-0-
02	4844	X	4844	-0-	-0-	-0-	4844	2			Y	-0-					-0-
03	5239	X	4894	-0-	-345	-0-	4894	2			Y	-0-					-0-

WOOLWORTH, J.D. UNIT WELL #: 12 RRCID -> 210564 COMPL. DATE 03/25/2005 TOTAL DEPTH 9790 PERF. 8451 - 9571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5246	-0-	-520	-0-	5188	2	58	9	Y	53	46	1			35
11	5580	X	4918	-0-	-662	-0-	4859	2	59	9	Y	54	70	1			19
12	5766	X	5083	-0-	-683	-0-	5008	2	75	9	Y	68	46	1	1	8	40
01	5239	X	5088	-0-	-151	-0-	5007	2	81	9	Y	74	70	1			44
02	4732	X	4514	-0-	-218	-0-	4455	2	59	9	Y	54	68	1			30
03	5239	X	5153	-0-	-86	-0-	5091	2	62	9	Y	56	48	1			38

SEALEY, J. J. WELL #: 8 RRCID -> 211120 COMPL. DATE 04/25/2005 TOTAL DEPTH 9800 PERF. 8431 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4591	-0-	-369	-0-	4522	2	69	9	Y	63	72	1			49
11	4800	X	4608	-0-	-192	-0-	4533	2	75	9	Y	68	67	1			50
12	4960	X	4491	-0-	-469	-0-	4425	2	66	9	Y	60	66	1			44
01	4867	X	4250	-0-	-617	-0-	4171	2	79	9	Y	72	65	1			51
02	6176	X	6176	-0-	-0-	-0-	6106	2	70	9	Y	64	65	1			50
*03	5600	X	5600	-0-	-0-	-0-	5525	2	75	9	Y	68	94	1			24

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SEALEY, J. J. WELL #: 9 RRCID -> 211121 COMPL. DATE 04/25/2005 TOTAL DEPTH 10030 PERF. 9064 - 9791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5527	X	5527	-0-	-0-	-0-	5470	2	57	9	Y	52	56	1			40
11	4868	X	4868	-0-	-0-	-0-	4806	2	62	9	Y	56	55	1			41
12	3782	X	3296	-0-	-486	-0-	3240	2	56	9	Y	51	55	1			37
01	5432	X	5432	-0-	-0-	-0-	5365	2	67	9	Y	61	55	1			43
02	5505	X	5505	-0-	-0-	-0-	5447	2	58	9	Y	53	54	1			42
*03	5709	X	5709	-0-	-0-	-0-	5652	2	57	9	Y	52	75	1			19

SEALEY, J. J. WELL #: 10 RRCID -> 211123 COMPL. DATE 04/25/2005 TOTAL DEPTH 9720 PERF. 8542 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4938	X	4938	-0-	-0-	-0-	4892	2	46	9	Y	42	45	1			32
11	4465	X	4465	-0-	-0-	-0-	4415	2	50	9	Y	45	44	1			33
12	3928	X	3928	-0-	-0-	-0-	3884	2	44	9	Y	40	44	1			29
01	3906	X	3393	-0-	-513	-0-	3339	2	54	9	Y	49	44	1			34
02	4816	X	3190	-0-	-1626	-0-	3144	2	46	9	Y	42	43	1			33
03	4929	X	3520	-0-	-1409	-0-	3472	2	48	9	Y	44	61	1			16

WOOLWORTH, J.D. UNIT WELL #: 11 RRCID -> 212260 COMPL. DATE 05/23/2005 TOTAL DEPTH 9770 PERF. 8371 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5704	-0-	-31	-0-	5652	2	52	9	Y	47	36	1			30
11	5606	X	5606	-0-	-0-	-0-	5553	2	53	9	Y	48	61	1			17
12	5939	X	5939	-0-	-0-	-0-	5872	2	67	9	Y	61	41	1	1	8	36
01	5921	X	5772	-0-	-149	-0-	5700	2	72	9	Y	65	62	1			39
02	4946	X	4946	-0-	-0-	-0-	4893	2	53	9	Y	48	60	1			27
03	5208	X	5001	-0-	-207	-0-	4950	2	51	9	Y	46	42	1			31

GHOLSTON, J. S. WELL #: 11 RRCID -> 213223 COMPL. DATE 04/14/2005 TOTAL DEPTH 9750 PERF. 8512 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5836	X	5836	-0-	-0-	-0-	5829	2	7	9	Y	6	21	1			19
11	6010	X	6010	-0-	-0-	-0-	5996	2	14	9	Y	13					32
12	5849	X	5849	-0-	-0-	-0-	5823	2	26	9	Y	24	21	1			35
01	5427	X	5427	-0-	-0-	-0-	5403	2	24	9	Y	22	21	1			36
02	5600	X	4794	-0-	-806	-0-	4775	2	19	9	Y	17	21	1			32
03	6200	X	5976	-0-	-224	-0-	5954	2	22	9	Y	20	21	1			31

WOOLWORTH, J.D. UNIT WELL #: 9 RRCID -> 213536 COMPL. DATE 07/02/2005 TOTAL DEPTH 9910 PERF. 8850 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	6047	-0-	-184	-0-	5989	2	58	9	Y	53	45	1			35
11	6030	X	5879	-0-	-151	-0-	5820	2	59	9	Y	54	70	1			19
12	6231	X	5976	-0-	-255	-0-	5902	2	74	9	Y	67	46	1			40
01	6231	X	5973	-0-	-258	-0-	5892	2	81	9	Y	74	70	1			44
02	5544	X	5299	-0-	-245	-0-	5240	2	59	9	Y	54	68	1			30
03	6076	X	5670	-0-	-406	-0-	5608	2	62	9	Y	56	48	1			38

OWENS, A.H. WELL #: 9 RRCID -> 214735 COMPL. DATE 08/22/2005 TOTAL DEPTH 9725 PERF. 8520 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5385	-0-	-102	-0-	5378	2	7	9	Y	6	11	1			2
11	5310	X	5117	-0-	-193	-0-	5111	2	6	9	Y	5	6	1			1
12	5762	X	5762	-0-	-0-	-0-	5756	2	6	9	Y	5	5	1			1
01	5487	X	5212	-0-	-275	-0-	5205	2	7	9	Y	6	4	1			3
02	4796	X	4796	-0-	-0-	-0-	4792	2	4	9	Y	4	5	1			2
*03	5688	X	5688	-0-	-0-	-0-	5678	2	10	9	Y	9	9	1			2

OWENS, A.H. WELL #: 11 RRCID -> 214740 COMPL. DATE 08/22/2005 TOTAL DEPTH 9868 PERF. 8680 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6819	X	6819	-0-	-0-	-0-	6807	2	12	9	Y	11	16	1			3
11	6270	X	6155	-0-	-115	-0-	6143	2	12	9	Y	11	11	1			3
12	6324	X	5969	-0-	-355	-0-	5958	2	11	9	Y	10	11	1			2
01	6820	X	6009	-0-	-811	-0-	5997	2	12	9	Y	11	7	1			6
02	6160	X	5351	-0-	-809	-0-	5341	2	10	9	Y	9	11	1			4
03	6820	X	5978	-0-	-842	-0-	5963	2	15	9	Y	14	15	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOOLWORTH, J.D. UNIT WELL #: 10 RRCID -> 215774 COMPL. DATE 05/24/2005 TOTAL DEPTH 9830 PERF. 8401 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9172	X	9172	-0-	-0-	-0-	9114	2	58	9	Y	53	46	1			35
11	8700	X	8616	-0-	-84	-0-	8557	2	59	9	Y	54	70	1			19
12	8990	X	8883	-0-	-107	-0-	8808	2	75	9	Y	68	46	1	1	8	40
01	8990	X	8374	-0-	-616	-0-	8293	2	81	9	Y	74	70	1			44
02	7423	X	7423	-0-	-0-	-0-	7364	2	59	9	Y	54	68	1			30
*03	8123	X	8123	-0-	-0-	-0-	8056	2	67	9	Y	61	50	1			41

OWENS, A.H. WELL #: 10 RRCID -> 217331 COMPL. DATE 12/23/2005 TOTAL DEPTH 9800 PERF. 8446 - 9663

10	7688	X	6909	-0-	-779	-0-	6840	2	69	9	Y	63	85	1			18
11	7115	X	7115	-0-	-0-	-0-	7043	2	72	9	Y	65	66	1			17
12	7130	X	7015	-0-	-115	-0-	6948	2	67	9	Y	61	64	1			14
01	7130	X	6328	-0-	-802	-0-	6260	2	68	9	Y	62	41	1			35
02	6636	X	6113	-0-	-523	-0-	6057	2	56	9	Y	51	62	1			24
03	7347	X	5612	-0-	-1735	-0-	5544	2	68	9	Y	62	73	1			13

OWENS, A.H. WELL #: 12 RRCID -> 217448 COMPL. DATE 01/07/2006 TOTAL DEPTH 9770 PERF. 8485 - 9583

10	8680	X	8427	-0-	-253	-0-	8384	2	43	9	Y	39	47	1			11
11	8250	X	7323	-0-	-927	-0-	7282	2	41	9	Y	37	38	1			10
12	8649	X	6984	-0-	-1665	-0-	6947	2	37	9	Y	34	36	1			8
01	8649	X	6895	-0-	-1754	-0-	6854	2	41	9	Y	37	25	1			20
02	6684	X	6684	-0-	-0-	-0-	6650	2	34	9	Y	31	36	1			15
*03	7819	X	7819	-0-	-0-	-0-	7782	2	37	9	Y	34	41	1			8

COLEMAN, M.J. WELL #: 14 RRCID -> 218957 COMPL. DATE 02/28/2006 TOTAL DEPTH 9685 PERF. 8802 - 9594

10	8215	X	7962	-0-	-253	-0-	7952	2	10	9	Y	9	13	1			3
11	7920	X	7677	-0-	-243	-0-	7668	2	9	9	Y	8	9	1			2
12	8277	X	7759	-0-	-518	-0-	7749	2	10	9	Y	9	9	1			2
01	8277	X	7785	-0-	-492	-0-	7775	2	10	9	Y	9	9	1			2
02	7420	X	6846	-0-	-574	-0-	6837	2	9	9	Y	8	7	1			3
03	7967	X	7713	-0-	-254	-0-	7694	2	19	9	Y	17	15	1			5

GHOLSTON, J. S. WELL #: 12 RRCID -> 219128 COMPL. DATE 02/18/2006 TOTAL DEPTH 9795 PERF. 8424 - 9673

10	3999	X	3928	-0-	-71	-0-	3908	2	20	9	Y	18	50	1			47
11	3882	X	3882	-0-	-0-	-0-	3841	2	41	9	Y	37					84
12	4278	X	3865	-0-	-413	-0-	3788	2	77	9	Y	70	55	1	1	8	98
01	4278	X	3732	-0-	-546	-0-	3669	2	63	9	Y	57	57	1			98
02	3864	X	3440	-0-	-424	-0-	3384	2	56	9	Y	51	58	1			91
03	3999	X	3380	-0-	-619	-0-	3337	2	43	9	Y	39	57	1			73

COLEMAN, M. J. WELL #: 13 RRCID -> 219186 COMPL. DATE 02/18/2006 TOTAL DEPTH 9715 PERF. 8826 - 9577

10	6360	X	6360	-0-	-0-	-0-	6341	2	19	9	Y	17	16	1			5
11	6170	X	6170	-0-	-0-	-0-	6150	2	20	9	Y	18	18	1			5
12	6211	X	6211	-0-	-0-	-0-	6192	2	19	9	Y	17	18	1			4
01	6021	X	6021	-0-	-0-	-0-	6001	2	20	9	Y	18	18	1			4
02	5544	X	5544	-0-	-0-	-0-	5525	2	19	9	Y	17	15	1			6
*03	6072	X	6072	-0-	-0-	-0-	6053	2	19	9	Y	17	18	1			5

SEALEY, J. J. WELL #: 11 RRCID -> 221160 COMPL. DATE 04/26/2006 TOTAL DEPTH 9720 PERF. 8838 - 9624

10	6685	X	6685	-0-	-0-	-0-	6650	2	35	9	Y	32	24	1			22
11	6502	X	6502	-0-	-0-	-0-	6466	2	36	9	Y	33	31	1			24
12	7224	X	7224	-0-	-0-	-0-	7190	2	34	9	Y	31	33	1			22
01	7411	X	7411	-0-	-0-	-0-	7370	2	41	9	Y	37	33	1			26
02	5876	X	5876	-0-	-0-	-0-	5841	2	35	9	Y	32	33	1			25
*03	6630	X	6630	-0-	-0-	-0-	6611	2	19	9	Y	17	35	1			7

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S. L. WELL #: 17 RRCID -> 222267 COMPL. DATE 09/25/2009 TOTAL DEPTH 9446 PERF. 6017 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15374	X	15374	-0-	-0-	-0-	15318	2	56	9	Y	51	48	1			15
11	15314	X	15314	-0-	-0-	-0-	15255	2	59	9	Y	54	55	1			14
12	15201	X	15201	-0-	-0-	-0-	15143	2	58	9	Y	53	54	1			13
01	14918	X	14918	-0-	-0-	-0-	14856	2	62	9	Y	56	55	1	1	8	13
02	12925	X	12925	-0-	-0-	-0-	12871	2	54	9	Y	49	44	1			18
03	13268	X	13080	-0-	-188	-0-	13045	2	35	9	Y	32	39	1			11

HOLMES, S.L. WELL #: 18-L RRCID -> 222675 COMPL. DATE 09/18/2006 TOTAL DEPTH 9850 PERF. 8402 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6940	-0-	-190	-0-	6845	2	95	9	Y	86	94	1			26
11	6900	X	6730	-0-	-170	-0-	6632	2	98	9	Y	89	92	1			23
12	7533	X	5706	-0-	-1827	-0-	5610	2	96	9	Y	87	89	1			21
01	7533	X	5289	-0-	-2244	-0-	5188	2	101	9	Y	92	92	1			21
02	6804	X	4754	-0-	-2050	-0-	4664	2	90	9	Y	82	73	1			30
03	6944	X	5129	-0-	-1815	-0-	5043	2	86	9	Y	78	84	1			24

SEALEY, J. J. WELL #: 14 RRCID -> 227218 COMPL. DATE 03/15/2009 TOTAL DEPTH 9795 PERF. 6122 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5175	-0-	-436	-0-	5081	2	94	9	Y	85	82	1			62
11	5310	X	4964	-0-	-346	-0-	4865	2	99	9	Y	90	86	1			66
12	5394	X	4950	-0-	-444	-0-	4861	2	89	9	Y	81	88	1			59
01	5363	X	4988	-0-	-375	-0-	4881	2	107	9	Y	97	88	1			68
02	4424	X	4391	-0-	-33	-0-	4296	2	95	9	Y	86	87	1			67
03	4898	X	4889	-0-	-9	-0-	4806	2	83	9	Y	75	114	1			28

PIRKLE, L.H. WELL #: 17 RRCID -> 229186 COMPL. DATE 07/28/2007 TOTAL DEPTH 9770 PERF. 8862 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5349	-0-	-45	-0-	5303	2	46	9	Y	42	49	1			13
11	5253	X	5253	-0-	-0-	-0-	5203	2	50	9	Y	45	46	1			12
12	6021	X	6021	-0-	-0-	-0-	5973	2	48	9	Y	44	45	1			11
01	5837	X	5837	-0-	-0-	-0-	5786	2	51	9	Y	46	46	1			11
02	5068	X	4237	-0-	-831	-0-	4198	2	39	9	Y	35	33	1			13
03	5611	X	3949	-0-	-1662	-0-	3894	2	55	9	Y	50	50	1			13

SEALEY, J. J. WELL #: 13 L RRCID -> 229193 COMPL. DATE 04/01/2009 TOTAL DEPTH 9795 PERF. 6150 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7437	X	7437	-0-	-0-	-0-	7393	2	44	9	Y	40	33	1			28
11	7249	X	7249	-0-	-0-	-0-	7201	2	48	9	Y	44	40	1			32
12	6922	X	6922	-0-	-0-	-0-	6880	2	42	9	Y	38	42	1			28
01	7201	X	7201	-0-	-0-	-0-	7150	2	51	9	Y	46	41	1			33
02	7632	X	7632	-0-	-0-	-0-	7585	2	47	9	Y	43	43	1			33
*03	5821	X	5821	-0-	-0-	-0-	5782	2	39	9	Y	35	55	1			13

ALLISON, THOMAS GAS UNIT WELL #: 11A RRCID -> 229786 COMPL. DATE 12/07/2007 TOTAL DEPTH 9750 PERF. 8436 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5953	-0-	-712	-0-	5953	2			Y	-0-					-0-
11	6450	X	5395	-0-	-1055	-0-	5395	2			Y	-0-					-0-
12	7523	X	7523	-0-	-0-	-0-	7523	2			Y	-0-					-0-
01	7973	X	7973	-0-	-0-	-0-	7973	2			Y	-0-					-0-
02	6807	X	6807	-0-	-0-	-0-	6807	2			Y	-0-					-0-
*03	7240	X	7240	-0-	-0-	-0-	7240	2			Y	-0-					-0-

ALLISON, THOMAS GAS UNIT WELL #: 10A RRCID -> 230432 COMPL. DATE 03/13/2008 TOTAL DEPTH 9760 PERF. 8390 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5242	X	5242	-0-	-0-	-0-	5242	2			Y	-0-					-0-
11	5078	X	5078	-0-	-0-	-0-	5078	2			Y	-0-					-0-
12	5177	X	4985	-0-	-192	-0-	4985	2			Y	-0-					-0-
01	5177	X	4941	-0-	-236	-0-	4941	2			Y	-0-					-0-
02	4648	X	4473	-0-	-175	-0-	4473	2			Y	-0-					-0-
03	5146	X	5065	-0-	-81	-0-	5065	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A.H. WELL #: 13 RRCID -> 230610 COMPL. DATE 06/24/2007 TOTAL DEPTH 9713 PERF. 8397 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10665	X	10665	-0-	-0-	-0-	10658	2	7	9	Y	6	11	1			2
11	10050	X	10000	-0-	-50	-0-	9994	2	6	9	Y	5	6	1			1
12	10788	X	9795	-0-	-993	-0-	9789	2	6	9	Y	5	5	1			1
01	10788	X	9790	-0-	-998	-0-	9783	2	7	9	Y	6	4	1			3
02	9912	X	8927	-0-	-985	-0-	8923	2	4	9	Y	4	5	1			2
03	10664	X	9028	-0-	-1636	-0-	9019	2	9	9	Y	8	8	1			2

ALLISON, THOMAS GAS UNIT WELL #: 12A RRCID -> 231141 COMPL. DATE 03/11/2008 TOTAL DEPTH 9730 PERF. 8406 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6481	-0-	-308	-0-	6481	2			Y	-0-					-0-
11	6576	X	6576	-0-	-0-	-0-	6576	2			Y	-0-					-0-
12	6510	X	6310	-0-	-200	-0-	6310	2			Y	-0-					-0-
01	6510	X	6080	-0-	-430	-0-	6080	2			Y	-0-					-0-
02	5768	X	5429	-0-	-339	-0-	5429	2			Y	-0-					-0-
03	6386	X	6023	-0-	-363	-0-	6023	2			Y	-0-					-0-

MAXWELL GAS UNIT WELL #: 1 RRCID -> 234791 COMPL. DATE 11/23/2007 TOTAL DEPTH 10350 PERF. 9160 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3607	-0-	-113	-0-	3464	2	143	9	N	130					162
11	3600	X	3533	-0-	-67	-0-	3383	2	150	9	N	136	198	1	5	8	95
12	3720	X	3297	-0-	-423	-0-	2963	2	334	9	N	304	193	1			206
01	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					206
02	3369	X	3369	-0-	-0-	-0-	3170	2	199	9	N	181	178	1	3	8	206
03	3565	X	3401	-0-	-164	-0-	3399	2	2	9	N	2	2	8			206

WOOLWORTH, J.D. UNIT WELL #: 13 RRCID -> 234845 COMPL. DATE 11/03/2007 TOTAL DEPTH 9785 PERF. 6300 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9876	-0-	-726	-0-	9771	2	105	9	Y	95	79	1			62
11	10260	X	9484	-0-	-776	-0-	9378	2	106	9	Y	96	124	1			34
12	10695	X	10622	-0-	-73	-0-	10491	2	131	9	Y	119	81	1	1	8	71
01	10695	X	10188	-0-	-507	-0-	10045	2	143	9	Y	130	123	1			78
02	10304	X	7854	-0-	-2450	-0-	7756	2	98	9	Y	89	118	1			49
03	10633	X	6272	-0-	-4361	-0-	6182	2	90	9	Y	82	82	1			49

PIRKLE, L.H. WELL #: 18 RRCID -> 236037 COMPL. DATE 02/17/2008 TOTAL DEPTH 9520 PERF. 6168 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9597	-0-	-416	-0-	9437	2	160	9	Y	145	155	1			44
11	9690	X	8633	-0-	-1057	-0-	8466	2	167	9	Y	152	157	1			39
12	9912	X	9912	-0-	-0-	-0-	9748	2	164	9	Y	149	152	1			36
01	10690	X	10690	-0-	-0-	-0-	10517	2	173	9	Y	157	157	1			36
02	9063	X	9063	-0-	-0-	-0-	8909	2	154	9	Y	140	124	1			52
03	9920	X	8801	-0-	-1119	-0-	8658	2	143	9	Y	130	139	1			43

PIRKLE, L.H. WELL #: 11 RRCID -> 240049 COMPL. DATE 10/27/2006 TOTAL DEPTH 9431 PERF. 6193 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4029	X	4029	-0-	-0-	-0-	3983	2	46	9	Y	42	42	1			12
11	796	X	796	-0-	-0-	-0-	777	2	19	9	Y	17	22	1			7
12	769	X	769	-0-	-0-	-0-	713	2	56	9	Y	51	46	1			12
01	458	X	458	-0-	-0-	-0-	400	2	58	9	Y	53	52	1			13
02	3892	X	355	-0-	-3537	-0-	301	2	54	9	Y	49	44	1			18
03	4030	X	1614	-0-	-2416	-0-	1574	2	40	9	Y	36	40	1			14

WOOLWORTH, J.D. UNIT WELL #: 14 RRCID -> 240635 COMPL. DATE 08/17/2008 TOTAL DEPTH 9753 PERF. 6135 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10094	-0-	-787	-0-	9971	2	123	9	Y	112	90	1			73
11	10200	X	9799	-0-	-401	-0-	9674	2	125	9	Y	114	147	1			40
12	10540	X	10392	-0-	-148	-0-	10232	2	160	9	Y	145	98	1	2	8	85
01	10385	X	10000	-0-	-385	-0-	9829	2	171	9	Y	155	147	1			93
02	9044	X	8469	-0-	-575	-0-	8344	2	125	9	Y	114	143	1			64
03	10013	X	8568	-0-	-1445	-0-	8454	2	114	9	Y	104	95	1			73

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ALLISON, THOMAS GAS UNIT WELL #: 15A RRCID -> 242867 COMPL. DATE 07/30/2008 TOTAL DEPTH 9720 PERF. 8387 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6117	X	6117	-0-	-0-	-0-	5773	2	344	9	Y	313	220	1			249
11	5465	X	5465	-0-	-0-	-0-	5169	2	296	9	Y	269	317	1			201
12	5140	X	5140	-0-	-0-	-0-	4927	2	213	9	Y	194	218	1			177
01	5347	X	5347	-0-	-0-	-0-	5060	2	287	9	Y	261	312	1			126
02	5012	X	4840	-0-	-172	-0-	4550	2	290	9	Y	264	210	1			180
03	5549	X	5351	-0-	-198	-0-	5045	2	306	9	Y	278	324	1			134

ALLISON, THOMAS GAS UNIT WELL #: 13A RRCID -> 243398 COMPL. DATE 10/09/2008 TOTAL DEPTH 9775 PERF. 8360 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11746	X	11746	-0-	-0-	-0-	11746	2			Y	-0-					-0-
11	11309	X	11309	-0-	-0-	-0-	11309	2			Y	-0-					-0-
12	11857	X	11857	-0-	-0-	-0-	11857	2			Y	-0-					-0-
01	11875	X	11875	-0-	-0-	-0-	11875	2			Y	-0-					-0-
02	11020	X	11020	-0-	-0-	-0-	11020	2			Y	-0-					-0-
*03	12276	X	12276	-0-	-0-	-0-	12276	2			Y	-0-					-0-

ALLISON, THOMAS GAS UNIT WELL #: 14A RRCID -> 245277 COMPL. DATE 08/20/2008 TOTAL DEPTH 9805 PERF. 8470 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4427	-0-	-936	-0-	4427	2			Y	-0-					-0-
11	5370	X	4908	-0-	-462	-0-	4908	2			Y	-0-					-0-
12	5549	X	5360	-0-	-189	-0-	5360	2			Y	-0-					-0-
01	5549	X	5329	-0-	-220	-0-	5329	2			Y	-0-					-0-
02	4844	X	4816	-0-	-28	-0-	4816	2			Y	-0-					-0-
03	5363	X	5190	-0-	-173	-0-	5190	2			Y	-0-					-0-

PIRKLE, L.H. WELL #: 15R RRCID -> 246869 COMPL. DATE 11/21/2008 TOTAL DEPTH 9700 PERF. 6154 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12094	X	12094	-0-	-0-	-0-	12033	2	61	9	Y	55	70	1			16
11	12205	X	12205	-0-	-0-	-0-	12146	2	59	9	Y	54	56	1			14
12	11305	X	11305	-0-	-0-	-0-	11249	2	56	9	Y	51	53	1			12
01	11829	X	11829	-0-	-0-	-0-	11766	2	63	9	Y	57	37	1			32
02	10752	X	10054	-0-	-698	-0-	10006	2	48	9	Y	44	54	1			22
03	11904	X	9340	-0-	-2564	-0-	9285	2	55	9	Y	50	59	1			13

OWENS, A.H. WELL #: 14 RRCID -> 250908 COMPL. DATE 07/09/2009 TOTAL DEPTH 9804 PERF. 6163 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21018	X	16270	-0-	-4748	-0-	16128	2	142	9	Y	129	171	1			37
11	20340	X	14391	-0-	-5949	-0-	14248	2	143	9	Y	130	133	1			34
12	18228	X	7116	-0-	-11112	-0-	6986	2	130	9	Y	118	124	1			28
01	18135	X	5702	-0-	-12433	-0-	5552	2	150	9	Y	136	88	1			76
02	9492	X	4449	-0-	-5043	-0-	4380	2	69	9	Y	63	115	1			24
*03	16496	X	16496	-0-	-0-	-0-	16340	2	156	9	Y	142	135	1			31

COLEMAN, M.J. WELL #: 15 RRCID -> 254189 COMPL. DATE 09/29/2009 TOTAL DEPTH 10200 PERF. 6402 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21378	X	11717	-0-	-9661	-0-	11414	2	303	9	Y	275	348	1			160
11	10786	X	10786	-0-	-0-	-0-	10492	2	294	9	Y	267	274	1			153
12	10529	X	10529	-0-	-0-	-0-	10240	2	289	9	Y	263	276	1			140
01	10538	X	10538	-0-	-0-	-0-	10215	2	323	9	Y	294	190	1			244
02	10584	X	8879	-0-	-1705	-0-	8626	2	253	9	Y	230	282	1			192
03	11718	X	9051	-0-	-2667	-0-	8871	2	180	9	Y	164	230	1			126

SEALEY, J. J. WELL #: 12 RRCID -> 255800 COMPL. DATE 02/13/2010 TOTAL DEPTH 9715 PERF. 6112 - 9577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	10388	-0-	-1392	-0-	10319	2	69	9	Y	63	66	1			48
11	10530	X	9847	-0-	-683	-0-	9773	2	74	9	Y	67	66	1			49
12	11470	X	9976	-0-	-1494	-0-	9909	2	67	9	Y	61	66	1			44
01	11470	X	9897	-0-	-1573	-0-	9817	2	80	9	Y	73	66	1			51
02	10360	X	7756	-0-	-2604	-0-	7686	2	70	9	Y	64	65	1			50
03	10385	X	8695	-0-	-1690	-0-	8601	2	94	9	Y	85	104	1			31

CARTHAGE (GLEN ROSE) 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
FROST-COTTLE UNIT WELL #: 4 RRCID -> 052905 COMPL. DATE 06/16/1972 TOTAL DEPTH 3750 PERF. 3642 - 3647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1341	-0-	-488	-0-	1341	3			N	-0-					-0-
11	2880	N	958	-0-	-1922	-0-	958	3			N	-0-					-0-
12	2728	N	21	-0-	-2707	-0-	21	3			N	-0-					-0-
01	1333	N	283	-0-	-1050	-0-	283	3			N	-0-					-0-
02	2464	X	3	-0-	-2461	-0-	3	3			N	-0-					-0-
*03	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

CGU 18 WELL #: 8 RRCID -> 139181 COMPL. DATE 07/26/1991 TOTAL DEPTH 4100 PERF. 3895 - 3901

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 27 WELL #: 1 RRCID -> 139684 COMPL. DATE 09/22/1991 TOTAL DEPTH 6347 PERF. 3957 - 3969

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL, J. A. WELL #: 2 RRCID -> 140403 COMPL. DATE 11/22/1991 TOTAL DEPTH 9300 PERF. 3670 - 3700

10	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
11	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
12	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
01	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
02	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-
03	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 7 C RRCID -> 141293 COMPL. DATE 04/10/1992 TOTAL DEPTH 9458 PERF. 3692 - 3696

10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*03	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 6-C RRCID -> 142089 COMPL. DATE 07/09/1992 TOTAL DEPTH 9456 PERF. 3740 - 3752

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 1 RRCID -> 156146 COMPL. DATE 09/01/1995 TOTAL DEPTH 6249 PERF. 3720 - 3740

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GILLASPY, FROST UNIT WELL #: 3RU RRCID -> 156236 COMPL. DATE 10/13/1995 TOTAL DEPTH 9500 PERF. 3626 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	852	3	8	9	N	7	7	1			2
11	600	N	384	-0-	-216	-0-	378	3	6	9	N	5	5	1			2
12	651	N	50	-0-	-601	-0-	46	3	4	9	N	4	5	1			1
01	744	N	119	-0-	-625	-0-	115	3	4	9	N	4	4	1			1
02	521	N	521	-0-	-0-	-0-	517	3	4	9	N	4	4	1			1
*03	71	N	71	-0-	-0-	-0-	67	3	4	9	N	4	4	1			1

MOORE, C.E. UNIT WELL #: 5 C RRCID -> 170587 COMPL. DATE 04/10/1998 TOTAL DEPTH 9756 PERF. 3680 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1819	-0-	-41	-0-	1819	3			N	-0-					-0-
11	1560	N	1519	-0-	-41	-0-	1519	3			N	-0-					-0-
12	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
01	1829	N	1595	-0-	-234	-0-	1595	3			N	-0-					-0-
02	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
03	1674	N	1555	-0-	-119	-0-	1555	3			N	-0-					-0-

NEAL, J.S. WELL #: 1 RRCID -> 186623 COMPL. DATE 06/08/2001 TOTAL DEPTH 9335 PERF. 3696 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
03	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-

FROST UNIT #5 WELL #: 3 RRCID -> 187169 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 3516 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS-WALL GAS UNIT WELL #: 4 C RRCID -> 187538 COMPL. DATE 07/20/2001 TOTAL DEPTH 9400 PERF. 3546 - 3551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 13 WELL #: 8 C RRCID -> 188357 COMPL. DATE 02/22/2002 TOTAL DEPTH 9680 PERF. 3841 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 7 C RRCID -> 189529 COMPL. DATE 05/29/2002 TOTAL DEPTH 9470 PERF. 3726 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. UNIT WELL #: 7 U RRCID -> 189554 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 3706 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE, J. R. "A" WELL #: 7 C RRCID -> 205147 COMPL. DATE 03/04/2003 TOTAL DEPTH 9381 PERF. 3688 - 3692

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST-GILLASPY WELL #: 2 RRCID -> 205187 COMPL. DATE 09/22/2004 TOTAL DEPTH 8187 PERF. 3618 - 3636

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 6 RRCID -> 205692 COMPL. DATE 07/15/2003 TOTAL DEPTH 9448 PERF. 3638 - 3660

10	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
02	476	N	442	-0-	-34	-0-	442	3			Y	-0-					-0-
03	496	N	455	-0-	-41	-0-	455	3			Y	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 6 C RRCID -> 207692 COMPL. DATE 09/09/2003 TOTAL DEPTH 9450 PERF. 3745 - 3755

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, C.E. WELL #: 1 RRCID -> 214587 COMPL. DATE 08/25/2005 TOTAL DEPTH 9300 PERF. 3658 - 3674

10	4836	X	4549	-0-	-287	-0-	4549	3			N	-0-					-0-
11	4560	X	4280	-0-	-280	-0-	4280	3			N	-0-					-0-
12	4619	X	4431	-0-	-188	-0-	4431	3			N	-0-					-0-
01	4619	X	4352	-0-	-267	-0-	4352	3			N	-0-					-0-
02	4116	X	3933	-0-	-183	-0-	3933	3			N	-0-					-0-
03	4557	X	4238	-0-	-319	-0-	4238	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 11 U RRCID -> 219680 COMPL. DATE 03/17/2006 TOTAL DEPTH 9460 PERF. 3760 - 3774

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HANCOCK, J.F. UNIT WELL #: 18 RRCID -> 221443 COMPL. DATE 05/03/2006 TOTAL DEPTH 6705 PERF. 3727 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 9-C RRCID -> 221925 COMPL. DATE 03/09/2006 TOTAL DEPTH 9416 PERF. 3712 - 3724

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 23 WELL #: 5-C RRCID -> 221926 COMPL. DATE 06/16/2006 TOTAL DEPTH 9930 PERF. 4090 - 4100

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 6-C RRCID -> 221927 COMPL. DATE 08/11/2010 TOTAL DEPTH 9470 PERF. 3714 - 3728

10	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BREWSTER, J.T. WELL #: 8 RRCID -> 133267 COMPL. DATE 12/02/1989 TOTAL DEPTH 4100 PERF. 3938 - 3943

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 10 WELL #: 11 U RRCID -> 174684 COMPL. DATE 08/02/1999 TOTAL DEPTH 9720 PERF. 3676 - 3680

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 13 WELL #: 5 RRCID -> 176576 COMPL. DATE 11/09/1999 TOTAL DEPTH 6714 PERF. 3576 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1599	-0-	-943	-0-	243	1	1341	2	Y	14	14	0			-0-
							15	9									
11	2460	X	220	-0-	-2240	-0-	62	1	141	2	Y	15	15	0			-0-
							17	9									
12	1457	X	-0-	-0-	-1457	-0-					Y	13	13	0			-0-
01	1612	X	624	-0-	-988	-0-	246	1	361	2	Y	15	15	0			-0-
							17	9									
02	1456	X	19	-0-	-1437	-0-	2	2	17	9	Y	15	15	0			-0-
03	1612	X	-0-	-0-	-1612	-0-					Y	16	16	0			-0-

CARTHAGE GAS UNIT 12 WELL #: 4 RRCID -> 176583 COMPL. DATE 12/16/1999 TOTAL DEPTH 6710 PERF. 3633 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	514	-0-	-199	-0-	514	2			Y	-0-					-0-
11	960	N	647	-0-	-313	-0-	647	2			Y	-0-					-0-
12	713	N	708	-0-	-5	-0-	708	2			Y	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
03	713	N	567	-0-	-146	-0-	4	1	563	2	Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 13 RRCID -> 176588 COMPL. DATE 11/15/1999 TOTAL DEPTH 3845 PERF. 3540 - 3545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 15 WELL #: 13 U RRCID -> 176958 COMPL. DATE 02/11/2000 TOTAL DEPTH 7984 PERF. 3563 - 3611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	3	3	0			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	3	3	0			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	3	3	0			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	3	3	0			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	3	3	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	3	3	0			-0-

CARTHAGE GAS UNIT 11 WELL #: 10 U RRCID -> 177003 COMPL. DATE 12/17/1999 TOTAL DEPTH 9730 PERF. 3659 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 15 WELL #: 4 RRCID -> 177059 COMPL. DATE 01/10/2000 TOTAL DEPTH 7330 PERF. 3539 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	294	-0-	-264	-0-	294	2			Y	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
02	591	X	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
*03	572	N	572	-0-	-0-	-0-	4	1	568	2	Y	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 14 WELL #: 3 RRCID -> 177352 COMPL. DATE 03/24/2000 TOTAL DEPTH 6420 PERF. 3531 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1800	-0-	1800	3383	69	1	1731	2	Y	-0-					-0-
11	7944	X	4561	-0-	-3383	-0-	208	1	4353	2	Y	-0-					-0-
12	4401	X	4401	-0-	-0-	-0-	227	1	4174	2	Y	-0-					-0-
01	3722	X	3722	-0-	-0-	-0-	122	1	3600	2	Y	-0-					-0-
02	4256	X	2798	-0-	-1458	-0-	1	1	2797	2	Y	-0-					-0-
03	4712	X	2307	-0-	-2405	-0-	18	1	2289	2	Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 9 U RRCID -> 178311 COMPL. DATE 04/14/2000 TOTAL DEPTH 9725 PERF. 3648 - 3680

10	3569	X	3569	-0-	-0-	-0-	3569	2			Y	-0-					-0-
11	3000	X	2749	-0-	-251	-0-	2749	2			Y	-0-					-0-
12	3100	X	770	-0-	-2330	-0-	770	2			Y	-0-					-0-
01	3100	X	1469	-0-	-1631	-0-	1469	2			Y	-0-					-0-
02	T. A.		3125	-0-	3125	3125	3125	2			Y	-0-					-0-
03	T. A.		2976	-0-	2976	6101	19	1	2957	2	Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 2 RRCID -> 178949 COMPL. DATE 07/21/2000 TOTAL DEPTH 9660 PERF. 3545 - 3620

10	T. A.		3750	-0-	3750	11983	180	1	3513	2	Y	52	50	0			2
							57	9									
11	T. A.		1070	-0-	1070	13053	50	1	962	2	Y	53	53	0			2
							58	9									
12	T. A.		3481	-0-	3481	16534	158	1	3273	2	Y	45	45	0			2
							50	9									
01	T. A.		1974	-0-	1974	18508	47	1	1868	2	Y	54	54	0			2
							59	9									
02	19096	X	588	-0-	-18508	-0-	530	2	58	9	Y	53	53	0			2
03	3751	X	1900	-0-	-1851	-0-	6	1	1833	2	Y	55	55	0			2
							61	9									

CARTHAGE GAS UNIT 12 WELL #: 10 U RRCID -> 182050 COMPL. DATE 12/21/1999 TOTAL DEPTH 9723 PERF. 3629 - 3651

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT BROTHERS GAS UNIT 1 WELL #: 27-U RRCID -> 189699 COMPL. DATE 11/15/2000 TOTAL DEPTH 9750 PERF. 3615 - 3694

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 189949 COMPL. DATE 03/22/2000 TOTAL DEPTH 6741 PERF. 3595 - 3677

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 13 WELL #: 11 U RRCID -> 190511 COMPL. DATE 08/06/2002 TOTAL DEPTH 9705 PERF. 3544 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CX OPERATING LLC 195798
PARKER ESTATE WELL #: 1 RRCID -> 222632 COMPL. DATE 09/02/2006 TOTAL DEPTH 7000 PERF. 3783 - 3789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	53	-0-	-9	-0-	53	2			N	-0-					177
11	420	X	50	-0-	-370	-0-	50	2			N	-0-					177
12	434	X	61	-0-	-373	-0-	61	2			N	-0-					177
01	62	X	47	-0-	-15	-0-	47	2			N	-0-					177
02	56	X	48	-0-	-8	-0-	48	2			N	-0-					177
03	62	X	39	-0-	-23	-0-	39	2			N	-0-					177

DEVON ENERGY PRODUCTION CO, L.P. 216378
SMITH-BIRD UNIT WELL #: 11 RRCID -> 175171 COMPL. DATE 09/17/1999 TOTAL DEPTH 7964 PERF. 3700 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	93	-0-	-31	-0-	93	2			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	2			Y	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-

HULL UNIT B WELL #: B 14 RRCID -> 185642 COMPL. DATE 10/04/2001 TOTAL DEPTH 5040 PERF. 3690 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	172	-0-	-479	-0-	172	3			Y	-0-					-0-
11	630	N	530	-0-	-100	-0-	530	3			Y	-0-					-0-
12	3100	N	3305	-0-	205	205	3305	3			Y	-0-					-0-
01	727	N	522	-0-	-205	-0-	522	3			Y	-0-					-0-
02	504	N	452	-0-	-52	-0-	452	3			Y	-0-					-0-
03	589	X	488	-0-	-101	-0-	488	3			Y	-0-					-0-

HULL A-21 UNIT WELL #: A 84 RRCID -> 185649 COMPL. DATE 10/06/2001 TOTAL DEPTH 4984 PERF. 3608 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	68	-0-	-676	-0-	55	2	13	3	Y	-0-					-0-
11	720	N	542	-0-	-178	-0-	399	2	143	3	Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	516	2	169	3	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	401	2	105	3	Y	-0-					-0-
02	504	N	489	-0-	-15	-0-	396	2	93	3	Y	-0-					-0-
03	682	N	525	-0-	-157	-0-	429	2	96	3	Y	-0-					-0-

MANGHAM UNIT WELL #: 14 L RRCID -> 186859 COMPL. DATE 09/21/1999 TOTAL DEPTH 7400 PERF. 3821 - 3828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACK UNIT WELL #: 10 U RRCID -> 196654 COMPL. DATE 07/20/2003 TOTAL DEPTH 9661 PERF. 3685 - 3705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DENNARD UNIT WELL #: 1 RRCID -> 204306 COMPL. DATE 08/25/2004 TOTAL DEPTH 6339 PERF. 3665 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1250	-0-	-21	-0-	1249	2	1 9		Y	1	1	1			-0-
11	1253	N	1253	-0-	-0-	-0-	1249	2	4 9		Y	4	3	1			1
12	1302	N	1302	-0-	-0-	-0-	1299	2	3 9		Y	3	3	1			1
01	1329	N	1329	-0-	-0-	-0-	1326	2	3 9		Y	3	3	1			1
02	1176	N	1135	-0-	-41	-0-	1132	2	3 9		Y	3	3	1			1
*03	1337	N	1337	-0-	-0-	-0-	1336	2	1 9		Y	1	2	1			-0-

ALLISON UNIT WELL #: 6 RRCID -> 261418 COMPL. DATE 03/30/2011 TOTAL DEPTH 6920 PERF. 3531 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7594	X	2361	-0-	-5233	-0-	2361	3			Y	-0-					-0-
11	2214	X	2214	-0-	-0-	-0-	2214	3			Y	-0-					-0-
12	3131	X	2176	-0-	-955	-0-	2176	3			Y	-0-					-0-
01	2418	X	2180	-0-	-238	-0-	2180	3			Y	-0-					-0-
02	1828	X	1828	-0-	-0-	-0-	1828	3			Y	-0-					-0-
03	2356	X	1877	-0-	-479	-0-	1877	3			Y	-0-					-0-

GARY PRODUCTION COMPANY 296448
WEINER "A" WELL #: 2 RRCID -> 177057 COMPL. DATE 10/01/1999 TOTAL DEPTH 3500 PERF. 3428 - 3433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEESE WELL #: 3 RRCID -> 188754 COMPL. DATE 06/13/2001 TOTAL DEPTH 4332 PERF. 3980 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS WELL #: 3 RRCID -> 174391 COMPL. DATE 09/04/1999 TOTAL DEPTH 7600 PERF. 3643 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	327	-0-	-1657	-0-	48	1	279	2	N	-0-					-0-
11	1890	X	1884	-0-	-6	-0-	185	1	1699	2	N	-0-					-0-
12	2408	X	2408	-0-	-0-	-0-	350	1	2058	2	N	-0-					-0-
01	2040	X	2040	-0-	-0-	-0-	261	1	1779	2	N	-0-					-0-
02	1861	X	1861	-0-	-0-	-0-	238	1	1623	2	N	-0-					-0-
03	2418	X	1955	-0-	-463	-0-	271	1	1684	2	N	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
TILLER, M. WELL #: 2 RRCID -> 180822 COMPL. DATE 10/03/2000 TOTAL DEPTH 3900 PERF. 0 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	957	-0-	-2360	-0-	90	1	811	2	N	50	50	0			-0-
							1	3	55	9							
11	3210	X	2153	-0-	-1057	-0-	90	1	1923	2	N	126	126	0			-0-
							1	3	139	9							
12	3317	X	1769	-0-	-1548	-0-	90	1	1560	2	N	107	107	0			-0-
							1	3	118	9							
01	2666	X	2476	-0-	-190	-0-	90	1	2200	2	N	168	168	0			-0-
							1	3	185	9							
02	2128	X	1800	-0-	-328	-0-	90	1	1576	2	N	121	121	0			-0-
							1	3	133	9							
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-

TILLER, R. WELL #: 2 RRCID -> 181041 COMPL. DATE 10/03/2000 TOTAL DEPTH 3798 PERF. 3668 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	462	-0-	-592	-0-	110	1	323	2	N	25	25	0			-0-
							1	3	28	9							
11	900	X	809	-0-	-91	-0-	110	1	640	2	N	53	53	0			-0-
							1	3	58	9							
12	930	X	766	-0-	-164	-0-	110	1	599	2	N	51	51	0			-0-
							1	3	56	9							
01	930	X	734	-0-	-196	-0-	110	1	571	2	N	47	47	0			-0-
							1	3	52	9							
02	840	X	656	-0-	-184	-0-	110	1	500	2	N	41	41	0			-0-
							1	3	45	9							
03	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SPARKS WELL #: 2 RRCID -> 206060 COMPL. DATE 10/04/2004 TOTAL DEPTH 3900 PERF. 3795 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	10	1	70	2	N	3	3	0			-0-
							3	9									
02	142	N	142	-0-	-0-	-0-	10	1	126	2	N	5	5	0			-0-
							6	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
ALLISON WELL #: 3B RRCID -> 197204 COMPL. DATE 08/25/2003 TOTAL DEPTH 5032 PERF. 3616 - 3621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4586	-0-	-188	-0-	4586	3			N	-0-					-0-
11	4620	X	4393	-0-	-227	-0-	4393	3			N	-0-					-0-
12	4712	X	4501	-0-	-211	-0-	4501	3			N	-0-					-0-
01	4712	X	4151	-0-	-561	-0-	4151	3			N	-0-					-0-
02	4228	X	3835	-0-	-393	-0-	3835	3			N	-0-					-0-
03	4588	X	4383	-0-	-205	-0-	4383	3			N	-0-					-0-

WERNER 'J' WELL #: 3 RRCID -> 265214 COMPL. DATE 05/28/2012 TOTAL DEPTH 6313 PERF. 3997 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	2268	-0-	-2413	-0-	2268	3			N	-0-					5
11	4530	X	2399	-0-	-2131	-0-	2399	3			N	-0-					5
12	2381	X	2381	-0-	-0-	-0-	2381	3			N	-0-					5
01	2263	X	2229	-0-	-34	-0-	2229	3			N	-0-					5
02	2240	X	1994	-0-	-246	-0-	1994	3			N	-0-					5
03	2480	X	2197	-0-	-283	-0-	2186	3	11	9	N	10					15

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROGAS ENERGY SERVICES, LLC 660284
WEINER UNIT WELL #: 1 RRCID -> 178310 COMPL. DATE 07/01/1999 TOTAL DEPTH 3900 PERF. 3494 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25

R. LACY SERVICES, LTD. 687208
CAMERON UNIT 1 WELL #: 8 RRCID -> 176412 COMPL. DATE 01/18/2000 TOTAL DEPTH 3875 PERF. 3641 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1165	-0-	-292	-0-	1165	3			N	-0-					-0-
11	1410	X	1064	-0-	-346	-0-	1064	3			N	-0-					-0-
12	1457	X	1110	-0-	-347	-0-	1110	3			N	-0-					-0-
01	1240	X	1105	-0-	-135	-0-	1105	3			N	-0-					-0-
02	1120	X	1034	-0-	-86	-0-	1034	3			N	-0-					-0-
03	1178	X	1116	-0-	-62	-0-	1116	3			N	-0-					-0-

SM ENERGY COMPANY 788997
BOISE SOUTHERN WELL #: 2 RRCID -> 160163 COMPL. DATE 07/26/1996 TOTAL DEPTH 3700 PERF. 3629 - 3633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUNLAND PRODUCTION COMPANY, INC. 829288
JOHNSON, ET AL WELL #: 1 RRCID -> 077654 COMPL. DATE 05/26/2010 TOTAL DEPTH 7100 PERF. 3258 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	312	-0-	312	312	312	2			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	312					Y	-0-					-0-

WILDHORSE RESOURCES, LLC 923451
CARTHAGE GAS UNIT WELL #: 99 RRCID -> 176968 COMPL. DATE 02/22/2000 TOTAL DEPTH 9800 PERF. 3571 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1812	-0-	-1443	-0-	112	1	1700	2	Y	-0-					-0-
11	3485	X	3485	-0-	-0-	-0-	215	1	3270	2	Y	-0-					-0-
12	6963	X	6963	-0-	-0-	-0-	411	1	6552	2	Y	-0-					-0-
01	7306	X	7306	-0-	-0-	-0-	415	1	6891	2	Y	-0-					-0-
02	6457	X	6457	-0-	-0-	-0-	372	1	6085	2	Y	-0-					-0-
*03	6177	X	6177	-0-	-0-	-0-	370	1	5807	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 211 RRCID -> 177712 COMPL. DATE 05/06/2000 TOTAL DEPTH 5000 PERF. 3621 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	797	-0-	-939	-0-	49	1	748	2	Y	-0-					-0-
11	1620	N	1316	-0-	-304	-0-	81	1	1235	2	Y	-0-					-0-
12	1612	N	1290	-0-	-322	-0-	76	1	1214	2	Y	-0-					-0-
01	1552	N	1552	-0-	-0-	-0-	88	1	1464	2	Y	-0-					-0-
02	1414	N	1414	-0-	-0-	-0-	81	1	1333	2	Y	-0-					-0-
*03	1472	N	1472	-0-	-0-	-0-	88	1	1384	2	Y	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 34 RRCID -> 190673 COMPL. DATE 11/27/2000 TOTAL DEPTH 9750 PERF. 3605 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	259	-0-	-857	-0-		16 1	243	2	Y	-0-					-0-
11	1440	N	1359	-0-	-81	-0-		84 1	1275	2	Y	-0-					-0-
12	1531	N	1531	-0-	-0-	-0-		90 1	1441	2	Y	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-		82 1	1354	2	Y	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-		75 1	1221	2	Y	-0-					-0-
03	1519	N	1441	-0-	-78	-0-		86 1	1355	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 84 RRCID -> 190857 COMPL. DATE 10/17/2000 TOTAL DEPTH 9650 PERF. 3533 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	280	-0-	-619	-0-		17 1	263	2	Y	-0-					-0-
11	990	N	697	-0-	-293	-0-		43 1	654	2	Y	-0-					-0-
12	1085	N	755	-0-	-330	-0-		45 1	710	2	Y	-0-					-0-
01	646	N	646	-0-	-0-	-0-		37 1	609	2	Y	-0-					-0-
02	644	N	323	-0-	-321	-0-		19 1	304	2	Y	-0-					-0-
*03	844	N	844	-0-	-0-	-0-		50 1	793	2	Y	1	1	0			-0-
								1 9									

CARTHAGE GAS UNIT WELL #: 329 RRCID -> 217243 COMPL. DATE 12/28/2005 TOTAL DEPTH 3750 PERF. 3546 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	118	-0-	-192	-0-		7 1	111	2	Y	-0-					-0-
11	360	N	313	-0-	-47	-0-		19 1	294	2	Y	-0-					-0-
12	341	N	269	-0-	-72	-0-		16 1	253	2	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-		17 1	274	2	Y	-0-					-0-
02	280	N	255	-0-	-25	-0-		15 1	240	2	Y	-0-					-0-
03	279	N	262	-0-	-17	-0-		16 1	246	2	Y	-0-					-0-

PARKER UNIT NO. 3 WELL #: 20 RRCID -> 222625 COMPL. DATE 10/12/2006 TOTAL DEPTH 9803 PERF. 4046 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	208	-0-	-226	-0-		8 1	196	2	N	4	3	0			3
								4 9									
11	420	X	340	-0-	-80	-0-		13 1	321	2	N	5	6	0			2
								6 9									
12	358	X	358	-0-	-0-	-0-		14 1	337	2	N	6	6	0			2
								7 9									
01	217	X	216	-0-	-1	-0-		10 1	203	2	N	3	3	0			2
								3 9									
02	308	X	212	-0-	-96	-0-		9 1	200	2	N	3	3	0			2
								3 9									
03	372	X	241	-0-	-131	-0-		11 1	227	2	N	3	3	0			2
								3 9									

CARTHAGE GAS UNIT WELL #: 96R RRCID -> 231963 COMPL. DATE 08/31/2007 TOTAL DEPTH 4000 PERF. 3615 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	663	-0-	-546	-0-		41 1	620	2	Y	2	2	0			-0-
								2 9									
11	1050	N	989	-0-	-61	-0-		61 1	926	2	Y	2	2	0			-0-
								2 9									
12	930	N	858	-0-	-72	-0-		51 1	805	2	Y	2	2	0			-0-
								2 9									
01	863	N	863	-0-	-0-	-0-		49 1	812	2	Y	2	2	0			-0-
								2 9									
02	868	N	755	-0-	-113	-0-		43 1	710	2	Y	2	2	0			-0-
								2 9									
03	868	N	774	-0-	-94	-0-		46 1	726	2	Y	2	2	0			-0-
								2 9									

CARTHAGE (GLEN ROSE, SOUTH) 16032 267 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
FURRH-MCMILLAN WELL #: 2 RRCID -> 179246 COMPL. DATE 08/15/2000 TOTAL DEPTH 9835 PERF. 4049 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	-0-	-0-	-3007	-0-					Y	-0-					-0-
11	1920	X	-0-	-0-	-1920	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARY PRODUCTION COMPANY 296448
WIENER WELL #: A 1 RRCID -> 064228 COMPL. DATE 08/08/1975 TOTAL DEPTH 3476 PERF. 3420 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLETON OIL & GAS INC. 357165
SMITH, ELLA UNIT NO. 1 WELL #: 6A RRCID -> 176534 COMPL. DATE 01/25/2000 TOTAL DEPTH 3800 PERF. 3609 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4432	-0-	-187	-0-	4432	3			N	-0-					-0-
11	4478	X	4478	-0-	-0-	-0-	4478	3			N	-0-					-0-
12	4650	X	4258	-0-	-392	-0-	4258	3			N	-0-					-0-
01	4650	X	4252	-0-	-398	-0-	4252	3			N	-0-					-0-
02	4211	X	4211	-0-	-0-	-0-	4211	3			N	-0-					-0-
*03	4681	X	4681	-0-	-0-	-0-	4681	3			N	-0-					-0-

SMITH, ELLA UNIT NO. 2 WELL #: 4A RRCID -> 177102 COMPL. DATE 04/13/2000 TOTAL DEPTH 3850 PERF. 3548 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
11	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
12	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*03	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

WILLIAMSON, GENA UNIT WELL #: 3 RRCID -> 178653 COMPL. DATE 06/23/2000 TOTAL DEPTH 9230 PERF. 3632 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY, AMBER WELL #: 1A RRCID -> 180665 COMPL. DATE 12/07/2000 TOTAL DEPTH 4162 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	506	-0-	-362	-0-	506	3			N	-0-					89
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					89
12	2361	N	2361	-0-	-0-	-0-	2349	3	12	9	N	11					100
01	2017	N	2017	-0-	-0-	-0-	1995	3	22	9	N	20					120
02	1778	N	1778	-0-	-0-	-0-	1741	3	37	9	N	34					154
03	2356	N	1743	-0-	-613	-0-	1726	3	17	9	N	15					169

CARTHAGE (GLEN ROSE, SOUTH) //CONT.// 16032 267 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
WHITE, WERNER WELL #: 1A RRCID -> 181418 COMPL. DATE 08/27/2000 TOTAL DEPTH 4108 PERF. 3479 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	194	-0-	-240	-0-	194	3			N	-0-					-0-
11	510	N	380	-0-	-130	-0-	380	3			N	-0-					-0-
12	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: 2 RRCID -> 053946 COMPL. DATE 11/05/1972 TOTAL DEPTH 3660 PERF. 3429 - 3617

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-NEEDHAM WELL #: 3 RRCID -> 183202 COMPL. DATE 11/03/2000 TOTAL DEPTH 4942 PERF. 3427 - 3439

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
KNIGHT STRONG UNIT WELL #: 1 RRCID -> 056379 COMPL. DATE 04/27/1988 TOTAL DEPTH 3550 PERF. 2588 - 2664

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
LETOURNEAU GAS UNIT 2 WELL #: 17 RRCID -> 248290 COMPL. DATE 01/10/2009 TOTAL DEPTH 11903 PERF.11403 - 11423

10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

FROST UNIT 5 WELL #: 8H RRCID -> 254269 COMPL. DATE 03/15/2009 TOTAL DEPTH 10809 PERF.10400 - 13031

10	8618	X	7807	-0-	-811	-0-	7807	3			N	-0-					-0-
11	8340	X	7344	-0-	-996	-0-	7344	3			N	-0-					-0-
12	8215	X	7443	-0-	-772	-0-	7443	3			N	-0-					-0-
01	7812	X	7204	-0-	-608	-0-	7204	3			N	-0-					-0-
02	7056	X	5866	-0-	-1190	-0-	5866	3			N	-0-					-0-
03	7812	X	6629	-0-	-1183	-0-	6629	3			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POSS, L.T. UNIT WELL #: 15HH RRCID -> 254613 COMPL. DATE 11/03/2009 TOTAL DEPTH 10517 PERF.10820 - 14199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19344	X	16765	-0-	-2579	-0-	16765	3			N	-0-					-0-
11	18150	X	17739	-0-	-411	-0-	17739	3			N	-0-					-0-
12	18538	X	18470	-0-	-68	-0-	18470	3			N	-0-					-0-
01	18848	X	17504	-0-	-1344	-0-	17504	3			N	-0-					-0-
02	17024	X	15337	-0-	-1687	-0-	15337	3			N	-0-					-0-
*03	18321	X	NO RPT	-0-	-18321	-0-					N	NO RPT					-0-

LETOURNEAU GAS UNIT 2 WELL #: 19HH RRCID -> 255775 COMPL. DATE 08/09/2009 TOTAL DEPTH 11400 PERF.11765 - 15711

10	15097	X	11549	-0-	-3548	-0-	11549	3			N	-0-					-0-
11	12810	X	9977	-0-	-2833	-0-	9977	3			N	-0-					-0-
12	12989	X	9940	-0-	-3049	-0-	9940	3			N	-0-					-0-
01	11811	X	10734	-0-	-1077	-0-	10734	3			N	-0-					-0-
02	10556	X	9089	-0-	-1467	-0-	9089	3			N	-0-					-0-
03	11563	X	9356	-0-	-2207	-0-	9356	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 23HH RRCID -> 255887 COMPL. DATE 12/12/2009 TOTAL DEPTH 11389 PERF.11825 - 16017

10	19282	X	13933	-0-	-5349	-0-	13933	3			N	-0-					-0-
11	17070	X	12899	-0-	-4171	-0-	12899	3			N	-0-					-0-
12	15934	X	12951	-0-	-2983	-0-	12951	3			N	-0-					-0-
01	15221	X	10572	-0-	-4649	-0-	10572	3			N	-0-					-0-
02	12936	X	11722	-0-	-1214	-0-	11722	3			N	-0-					-0-
03	13919	X	12104	-0-	-1815	-0-	12104	3			N	-0-					-0-

BOREN UNIT 1 WELL #: 9HH RRCID -> 256025 COMPL. DATE 01/15/2010 TOTAL DEPTH 10684 PERF.10945 - 14165

10	13454	X	12897	-0-	-557	-0-	12897	3			N	-0-					-0-
11	12450	X	11757	-0-	-693	-0-	11757	3			N	-0-					-0-
12	12648	X	11916	-0-	-732	-0-	11916	3			N	-0-					-0-
01	12896	X	11637	-0-	-1259	-0-	11637	3			N	-0-					-0-
02	11648	X	11060	-0-	-588	-0-	11060	3			N	-0-					-0-
03	12896	X	11724	-0-	-1172	-0-	11724	3			N	-0-					-0-

SHEPPARD, BAILEY GU 2 WELL #: 12HH RRCID -> 256087 COMPL. DATE 01/27/2010 TOTAL DEPTH 11339 PERF.11718 - 15690

10	17267	X	15685	-0-	-1582	-0-	15685	3			N	-0-					-0-
11	16710	X	15917	-0-	-793	-0-	15917	3			N	-0-					-0-
12	16304	X	16304	-0-	-0-	-0-	16304	3			N	-0-					-0-
01	15686	X	15296	-0-	-390	-0-	15296	3			N	-0-					-0-
02	14868	X	12802	-0-	-2066	-0-	12802	3			N	-0-					-0-
03	16461	X	12627	-0-	-3834	-0-	12627	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 30HH RRCID -> 256331 COMPL. DATE 03/09/2010 TOTAL DEPTH 11376 PERF.11747 - 15597

10	17794	X	10672	-0-	-7122	-0-	10672	3			N	-0-					-0-
11	16830	X	9687	-0-	-7143	-0-	9687	3			N	-0-					-0-
12	16213	X	9555	-0-	-6658	-0-	9555	3			N	-0-					-0-
01	13981	X	8626	-0-	-5355	-0-	8626	3			N	-0-					-0-
02	10573	X	10573	-0-	-0-	-0-	10573	3			N	-0-					-0-
*03	13118	X	13118	-0-	-0-	-0-	13118	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 28HH RRCID -> 258873 COMPL. DATE 02/13/2011 TOTAL DEPTH 11583 PERF.11978 - 17089

10	67983	X	53457	-0-	-14526	-0-	53457	3			N	-0-					-0-
11	61980	X	47764	-0-	-14216	-0-	47764	3			N	-0-					-0-
12	60326	X	47865	-0-	-12461	-0-	47865	3			N	-0-					-0-
01	56730	X	45364	-0-	-11366	-0-	45364	3			N	-0-					-0-
02	38646	X	38646	-0-	-0-	-0-	38646	3			N	-0-					-0-
*03	40388	X	40388	-0-	-0-	-0-	40388	3			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 7 WELL #: 29HH RRCID -> 259136 COMPL. DATE 01/09/2011 TOTAL DEPTH 11584 PERF.12018 - 16379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95232	X	54237	-0-	-40995	-0-	54237	3			N	-0-					-0-
11	92160	X	48101	-0-	-44059	-0-	48101	3			N	-0-					-0-
12	80228	X	46295	-0-	-33933	-0-	46295	3			N	-0-					-0-
01	65782	X	40559	-0-	-25223	-0-	40559	3			N	-0-					-0-
02	51660	X	36948	-0-	-14712	-0-	36948	3			N	-0-					-0-
03	54250	X	38455	-0-	-15795	-0-	38455	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 52HH RRCID -> 259140 COMPL. DATE 01/09/2011 TOTAL DEPTH 11603 PERF.12027 - 16460

10	55428	X	39283	-0-	-16145	-0-	39283	3			N	-0-					-0-
11	53640	X	37371	-0-	-16269	-0-	37371	3			N	-0-					-0-
12	49507	X	27022	-0-	-22485	-0-	27022	3			N	-0-					-0-
01	44454	X	37711	-0-	-6743	-0-	37711	3			N	-0-					-0-
02	37744	X	28783	-0-	-8961	-0-	28783	3			N	-0-					-0-
03	39277	X	30336	-0-	-8941	-0-	30336	3			N	-0-					-0-

CGU 16 WELL #: 21HH RRCID -> 261373 COMPL. DATE 01/05/2011 TOTAL DEPTH 10604 PERF.11185 - 15234

10	44485	X	33593	-0-	-10892	-0-	33593	3			N	-0-					-0-
11	41671	X	41671	-0-	-0-	-0-	41671	3			N	-0-					-0-
12	40176	X	38919	-0-	-1257	-0-	38919	3			N	-0-					-0-
01	39928	X	35791	-0-	-4137	-0-	35791	3			N	-0-					-0-
02	37408	X	30682	-0-	-6726	-0-	30682	3			N	-0-					-0-
03	41416	X	31484	-0-	-9932	-0-	31484	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 30HH RRCID -> 261466 COMPL. DATE 02/07/2011 TOTAL DEPTH 11569 PERF.12052 - 16827

10	54126	X	43589	-0-	-10537	-0-	43589	3			N	-0-					-0-
11	49560	X	38525	-0-	-11035	-0-	38525	3			N	-0-					-0-
12	48794	X	35954	-0-	-12840	-0-	35954	3			N	-0-					-0-
01	45756	X	33031	-0-	-12725	-0-	33031	3			N	-0-					-0-
02	39368	X	29976	-0-	-9392	-0-	29976	3			N	-0-					-0-
03	43586	X	31451	-0-	-12135	-0-	31451	3			N	-0-					-0-

LETOURNEAU ET AL 5 WELL #: 25HH RRCID -> 262297 COMPL. DATE 12/06/2010 TOTAL DEPTH 11637 PERF.11963 - 16876

10	49631	X	33639	-0-	-15992	-0-	33639	3			N	-0-					-0-
11	43620	X	31281	-0-	-12339	-0-	31281	3			N	-0-					-0-
12	41509	X	30844	-0-	-10665	-0-	30844	3			N	-0-					-0-
01	38440	X	27316	-0-	-11124	-0-	27316	3			N	-0-					-0-
02	31696	X	22277	-0-	-9419	-0-	22277	3			N	-0-					-0-
03	33635	X	27706	-0-	-5929	-0-	27706	3			N	-0-					-0-

CGU 16 WELL #: 51HH RRCID -> 262825 COMPL. DATE 06/07/2011 TOTAL DEPTH 10586 PERF.11118 - 16458

10	98890	X	43097	-0-	-55793	-0-	43097	3			N	-0-					-0-
11	85890	X	83501	-0-	-2389	-0-	83501	3			N	-0-					-0-
12	81468	X	74036	-0-	-7432	-0-	74036	3			N	-0-					-0-
01	74803	X	71309	-0-	-3494	-0-	71309	3			N	-0-					-0-
02	70084	X	62014	-0-	-8070	-0-	62014	3			N	-0-					-0-
03	77593	X	63061	-0-	-14532	-0-	63061	3			N	-0-					-0-

CGU 12 WELL #: 51HH RRCID -> 263332 COMPL. DATE 09/09/2011 TOTAL DEPTH 10540 PERF.11143 - 14741

10	68138	X	39963	-0-	-28175	-0-	39963	3			N	-0-					-0-
11	61080	X	33724	-0-	-27356	-0-	33724	3			N	-0-					-0-
12	57071	X	32731	-0-	-24340	-0-	32731	3			N	-0-					-0-
01	47244	X	30750	-0-	-16494	-0-	30750	3			N	-0-					-0-
02	36092	X	25701	-0-	-10391	-0-	25701	3			N	-0-					-0-
03	39959	X	27185	-0-	-12774	-0-	27185	3			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 12 WELL #: 16HH RRCID -> 263418 COMPL. DATE 09/09/2011 TOTAL DEPTH 10582 PERF.11137 - 14866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75237	X	51245	-0-	-23992	-0-	51245	3			N	-0-					-0-
11	67920	X	45655	-0-	-22265	-0-	45655	3			N	-0-					-0-
12	64480	X	43790	-0-	-20690	-0-	43790	3			N	-0-					-0-
01	59055	X	41879	-0-	-17176	-0-	41879	3			N	-0-					-0-
02	46284	X	34942	-0-	-11342	-0-	34942	3			N	-0-					-0-
03	51243	X	37150	-0-	-14093	-0-	37150	3			N	-0-					-0-

CGU 8 WELL #: 51HH RRCID -> 263440 COMPL. DATE 12/17/2011 TOTAL DEPTH 10579 PERF.11041 - 13861

10	58125	X	39402	-0-	-18723	-0-	39402	3			N	-0-					-0-
11	49230	X	36030	-0-	-13200	-0-	36030	3			N	-0-					-0-
12	48980	X	33168	-0-	-15812	-0-	33168	3			N	-0-					-0-
01	44361	X	29388	-0-	-14973	-0-	29388	3			N	-0-					-0-
02	36904	X	27468	-0-	-9436	-0-	27468	3			N	-0-					-0-
03	39401	X	27918	-0-	-11483	-0-	27918	3			N	-0-					-0-

CGU 8 WELL #: 54HH RRCID -> 263457 COMPL. DATE 12/29/2011 TOTAL DEPTH 10593 PERF.11053 - 15366

10	90923	X	61639	-0-	-29284	-0-	61639	3			N	-0-					-0-
11	77760	X	55717	-0-	-22043	-0-	55717	3			N	-0-					-0-
12	75206	X	51190	-0-	-24016	-0-	51190	3			N	-0-					-0-
01	68200	X	48184	-0-	-20016	-0-	48184	3			N	-0-					-0-
02	55664	X	40255	-0-	-15409	-0-	40255	3			N	-0-					-0-
03	61628	X	41295	-0-	-20333	-0-	41295	3			N	-0-					-0-

CGU 8 WELL #: 55HH RRCID -> 263458 COMPL. DATE 12/29/2011 TOTAL DEPTH 10508 PERF.10872 - 15642

10	111073	X	69505	-0-	-41568	-0-	69505	3			N	-0-					-0-
11	89070	X	66800	-0-	-22270	-0-	66800	3			N	-0-					-0-
12	92039	X	63054	-0-	-28985	-0-	63054	3			N	-0-					-0-
01	80662	X	61734	-0-	-18928	-0-	61734	3			N	-0-					-0-
02	64148	X	51091	-0-	-13057	-0-	51091	3			N	-0-					-0-
03	69502	X	53016	-0-	-16486	-0-	53016	3			N	-0-					-0-

CGU 8 WELL #: 53HH RRCID -> 263555 COMPL. DATE 12/19/2011 TOTAL DEPTH 10526 PERF.10918 - 14659

10	45002	X	45002	-0-	-0-	-0-	45002	3			N	-0-					-0-
11	39594	X	39594	-0-	-0-	-0-	39594	3			N	-0-					-0-
12	37743	X	37743	-0-	-0-	-0-	37743	3			N	-0-					-0-
01	34330	X	34330	-0-	-0-	-0-	34330	3			N	-0-					-0-
02	43456	X	27693	-0-	-15763	-0-	27693	3			N	-0-					-0-
03	45012	X	27039	-0-	-17973	-0-	27039	3			N	-0-					-0-

CGU 8 WELL #: 52HH RRCID -> 263994 COMPL. DATE 12/19/2011 TOTAL DEPTH 10611 PERF.11087 - 14564

10	46500	X	36565	-0-	-9935	-0-	36565	3			N	-0-					-0-
11	45000	X	31116	-0-	-13884	-0-	31116	3			N	-0-					-0-
12	46500	X	27616	-0-	-18884	-0-	27616	3			N	-0-					-0-
01	45477	X	31752	-0-	-13725	-0-	31752	3			N	-0-					-0-
02	35448	X	26972	-0-	-8476	-0-	26972	3			N	-0-					-0-
03	36580	X	28409	-0-	-8171	-0-	28409	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 30HH RRCID -> 263999 COMPL. DATE 01/30/2012 TOTAL DEPTH 11535 PERF.11802 - 15967

10	94302	X	67995	-0-	-26307	-0-	67995	3			Y	-0-					-0-
11	91260	X	61226	-0-	-30034	-0-	61226	3			Y	-0-					-0-
12	94302	X	57794	-0-	-36508	-0-	57794	3			Y	-0-					-0-
01	90024	X	49685	-0-	-40339	-0-	49685	3			Y	-0-					-0-
02	70728	X	50431	-0-	-20297	-0-	50431	3			Y	-0-					-0-
03	67983	X	50101	-0-	-17882	-0-	50101	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 18 WELL #: 52HH RRCID -> 265008 COMPL. DATE 03/25/2012 TOTAL DEPTH 10647 PERF.10908 - 15137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732161	X	81794	-0-	-650367	-0-	81794	3			Y	-0-					-0-
11	107520	X	70128	-0-	-37392	-0-	70128	3			Y	-0-					-0-
12	95511	X	63553	-0-	-31958	-0-	63553	3			Y	-0-					-0-
01	95511	X	58443	-0-	-37068	-0-	58443	3			Y	-0-					-0-
02	83692	X	50191	-0-	-33501	-0-	50191	3			Y	-0-					-0-
03	81809	X	49552	-0-	-32257	-0-	49552	3			Y	-0-					-0-

LETOURNEAU ET AL 5 WELL #: 24HH RRCID -> 265011 COMPL. DATE 02/13/2012 TOTAL DEPTH 11440 PERF.11705 - 16670

10	127007	X	66879	-0-	-60128	-0-	66879	3			N	-0-					-0-
11	122910	X	58833	-0-	-64077	-0-	58833	3			N	-0-					-0-
12	70990	X	55711	-0-	-15279	-0-	55711	3			N	-0-					-0-
01	77128	X	51019	-0-	-26109	-0-	51019	3			N	-0-					-0-
02	63868	X	49045	-0-	-14823	-0-	49045	3			N	-0-					-0-
03	66867	X	52662	-0-	-14205	-0-	52662	3			N	-0-					-0-

CGU 18 WELL #: 53HH RRCID -> 265641 COMPL. DATE 03/25/2012 TOTAL DEPTH 10529 PERF.10813 - 14970

10	94736	X	61388	-0-	-33348	-0-	61388	3			Y	-0-					-0-
11	91680	X	34132	-0-	-57548	-0-	34132	3			Y	-0-					-0-
12	94736	X	55612	-0-	-39124	-0-	55612	3			Y	-0-					-0-
01	94736	X	50837	-0-	-43899	-0-	50837	3			Y	-0-					-0-
02	47368	X	47368	-0-	-0-	-0-	47368	3			Y	-0-					-0-
03	61380	X	40791	-0-	-20589	-0-	40791	3			Y	-0-					-0-

CGU 8 WELL #: 56HH RRCID -> 265853 COMPL. DATE 12/29/2011 TOTAL DEPTH 10818 PERF. 0 - 15611

10	113243	X	83353	-0-	-29890	-0-	83353	3			N	-0-					-0-
11	109590	X	80762	-0-	-28828	-0-	80762	3			N	-0-					-0-
12	113243	X	76435	-0-	-36808	-0-	76435	3			N	-0-					-0-
01	113243	X	73493	-0-	-39750	-0-	73493	3			N	-0-					-0-
02	76804	X	65711	-0-	-11093	-0-	65711	3			N	-0-					-0-
03	83452	X	67116	-0-	-16336	-0-	67116	3			N	-0-					-0-

CGU 8 WELL #: 58HH RRCID -> 265854 COMPL. DATE 12/16/2011 TOTAL DEPTH 11099 PERF.11061 - 13822

10	46872	X	33210	-0-	-13662	-0-	33210	3			N	-0-					-0-
11	45360	X	26542	-0-	-18818	-0-	26542	3			N	-0-					-0-
12	46872	X	26262	-0-	-20610	-0-	26262	3			N	-0-					-0-
01	46872	X	24216	-0-	-22656	-0-	24216	3			N	-0-					-0-
02	34356	X	24585	-0-	-9771	-0-	24585	3			N	-0-					-0-
03	33201	X	19376	-0-	-13825	-0-	19376	3			N	-0-					-0-

CGU 12 WELL #: 52HH RRCID -> 265855 COMPL. DATE 01/15/2012 TOTAL DEPTH 10651 PERF.10990 - 14791

10	147002	X	101882	-0-	-45120	-0-	101882	3			N	-0-					-0-
11	142260	X	91702	-0-	-50558	-0-	91702	3			N	-0-					-0-
12	147002	X	90149	-0-	-56853	-0-	90149	3			N	-0-					-0-
01	147002	X	83038	-0-	-63964	-0-	83038	3			N	-0-					-0-
02	92036	X	73417	-0-	-18619	-0-	73417	3			N	-0-					-0-
03	101897	X	75767	-0-	-26130	-0-	75767	3			N	-0-					-0-

CGU 18 WELL #: 51HH RRCID -> 265884 COMPL. DATE 03/21/2012 TOTAL DEPTH 10598 PERF.10853 - 15094

10	0	W	72052	-0-	72052	705246	72052	3			Y	-0-					-0-
11	0	W	60119	-0-	60119	765365	60119	3			Y	-0-					-0-
12	0	W	57335	-0-	57335	822700	57335	3			Y	-0-					-0-
01	0	W	52522	-0-	52522	875222	52522	3			Y	-0-					-0-
02	0	W	45749	-0-	45749	920971	45749	3			Y	-0-					-0-
03	0	W	45796	-0-	45796	966767	45796	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 4 WELL #: 18HH RRCID -> 265933 COMPL. DATE 05/24/2012 TOTAL DEPTH 11625 PERF.11910 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		36316	-0-	36316	36316	36316	3			Y	-0-					-0-
06	0		210014	-0-	210014	246330	210014	3			Y	-0-					-0-
*07	451670	X	205340	-0-	-246330	-0-	205340	3			Y	-0-					-0-
08	258912	X	160598	-0-	-98314	-0-	160598	3			Y	-0-					-0-
09	250560	X	137111	-0-	-113449	-0-	137111	3			Y	-0-					-0-
10	258912	X	123421	-0-	-135491	-0-	123421	3			Y	-0-					-0-
11	250560	X	105734	-0-	-144826	-0-	105734	3			Y	-0-					-0-
12	258912	X	99913	-0-	-158999	-0-	99913	3			Y	-0-					-0-
01	258912	X	89683	-0-	-169229	-0-	89683	3			Y	-0-					-0-
02	233856	X	73639	-0-	-160217	-0-	73639	3			Y	-0-					-0-
03	258912	X	75287	-0-	-183625	-0-	75287	3			Y	-0-					-0-

CGU 10 WELL #: 51HH RRCID -> 265936 COMPL. DATE 04/21/2012 TOTAL DEPTH 10647 PERF.10843 - 16061

10	177103	X	124324	-0-	-52779	-0-	124324	3			Y	-0-					-0-
11	171390	X	107092	-0-	-64298	-0-	107092	3			Y	-0-					-0-
12	177103	X	109185	-0-	-67918	-0-	109185	3			Y	-0-					-0-
01	177103	X	108359	-0-	-68744	-0-	108359	3			Y	-0-					-0-
02	159964	X	92920	-0-	-67044	-0-	92920	3			Y	-0-					-0-
03	177103	X	102362	-0-	-74741	-0-	102362	3			Y	-0-					-0-

CGU 9 WELL #: 52HH RRCID -> 265955 COMPL. DATE 04/04/2012 TOTAL DEPTH 10561 PERF.10797 - 15842

10	178777	X	73347	-0-	-105430	-0-	73347	3			Y	-0-					-0-
11	173010	X	65012	-0-	-107998	-0-	65012	3			Y	-0-					-0-
12	178777	X	55553	-0-	-123224	-0-	55553	3			Y	-0-					-0-
01	178777	X	53359	-0-	-125418	-0-	53359	3			Y	-0-					-0-
02	161476	X	48657	-0-	-112819	-0-	48657	3			Y	-0-					-0-
03	178777	X	42962	-0-	-135815	-0-	42962	3			Y	-0-					-0-

CGU 9 WELL #: 53HH RRCID -> 265956 COMPL. DATE 04/04/2012 TOTAL DEPTH 10623 PERF.10840 - 15835

10	151063	X	27099	-0-	-123964	-0-	27099	3			Y	-0-					-0-
11	146190	X	54941	-0-	-91249	-0-	54941	3			Y	-0-					-0-
12	151063	X	45843	-0-	-105220	-0-	45843	3			Y	-0-					-0-
01	151063	X	43137	-0-	-107926	-0-	43137	3			Y	-0-					-0-
02	136444	X	35090	-0-	-101354	-0-	35090	3			Y	-0-					-0-
03	151063	X	34935	-0-	-116128	-0-	34935	3			Y	-0-					-0-

CGU 10 WELL #: 52HH RRCID -> 265972 COMPL. DATE 04/21/2012 TOTAL DEPTH 10530 PERF.10762 - 15930

10	139035	X	111559	-0-	-27476	-0-	111559	3			Y	-0-					-0-
11	134550	X	99235	-0-	-35315	-0-	99235	3			Y	-0-					-0-
12	139035	X	94903	-0-	-44132	-0-	94903	3			Y	-0-					-0-
01	139035	X	92950	-0-	-46085	-0-	92950	3			Y	-0-					-0-
02	125580	X	78524	-0-	-47056	-0-	78524	3			Y	-0-					-0-
03	139035	X	84497	-0-	-54538	-0-	84497	3			Y	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 27HH RRCID -> 266728 COMPL. DATE 05/26/2012 TOTAL DEPTH 11490 PERF.11742 - 18512

*05	0		34825	-0-	34825	34825	34825	3			Y	-0-					-0-
*06	0		239637	-0-	239637	274462	239637	3			Y	-0-					-0-
*07	510350	X	235888	-0-	-274462	-0-	235888	3			Y	-0-					-0-
*08	281232	X	191218	-0-	-90014	-0-	191218	3			Y	-0-					-0-
*09	272160	X	159983	-0-	-112177	-0-	159983	3			Y	-0-					-0-
*10	281232	X	141286	-0-	-139946	-0-	141286	3			Y	-0-					-0-
*11	272160	X	125384	-0-	-146776	-0-	125384	3			Y	-0-					-0-
*12	281232	X	119895	-0-	-161337	-0-	119895	3			Y	-0-					-0-
*01	281232	X	109163	-0-	-172069	-0-	109163	3			Y	-0-					-0-
*02	254016	X	91609	-0-	-162407	-0-	91609	3			Y	-0-					-0-
*03	281232	X	94767	-0-	-186465	-0-	94767	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 7 WELL #: 51HH RRCID -> 266917 COMPL. DATE 01/30/2012 TOTAL DEPTH 11535 PERF.11802 - 15967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	102131	X	102131	-0-	-0-	-0-	102131	3			Y	-0-					-0-
*06	98790	X	90139	-0-	-8651	-0-	90139	3			Y	-0-					-0-
*07	102083	X	86280	-0-	-15803	-0-	86280	3			Y	-0-					-0-
*08	102083	X	77708	-0-	-24375	-0-	77708	3			Y	-0-					-0-
*09	98790	X	68084	-0-	-30706	-0-	68084	3			Y	-0-					-0-
*10	102083	X	64982	-0-	-37101	-0-	64982	3			Y	-0-					-0-
*11	98790	X	61233	-0-	-37557	-0-	61233	3			Y	-0-					-0-
12	102083	X	57670	-0-	-44413	-0-	57670	3			Y	-0-					-0-
01	102083	X	55725	-0-	-46358	-0-	55725	3			Y	-0-					-0-
02	92204	X	44565	-0-	-47639	-0-	44565	3			Y	-0-					-0-
03	102083	X	46338	-0-	-55745	-0-	46338	3			Y	-0-					-0-

ANADARKO E&P COMPANY LP 020542
CGU 10 WELL #: 54HH RRCID -> 267044 COMPL. DATE 06/06/2012 TOTAL DEPTH 10525 PERF.10804 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		93523	-0-	93523	93523	93523	3			Y	-0-					-0-
07	0		167580	-0-	167580	261103	167580	3			Y	-0-					-0-
08	0		164151	-0-	164151	425254	164151	3			Y	-0-					-0-
09	0	W	144703	-0-	144703	569957	144703	3			Y	-0-					-0-
10	0	W	135752	-0-	135752	705709	135752	3			Y	-0-					-0-
11	0	W	120695	-0-	120695	826404	120695	3			Y	-0-					-0-
12	0	W	112171	-0-	112171	938575	112171	3			Y	-0-					-0-
01	0	W	103242	-0-	103242	1041817	103242	3			Y	-0-					-0-
02	0	W	87914	-0-	87914	1129731	87914	3			Y	-0-					-0-
03	0	W	87042	-0-	87042	1216773	87042	3			Y	-0-					-0-

CGU 8 WELL #: 57HH RRCID -> 267164 COMPL. DATE 06/03/2012 TOTAL DEPTH 10531 PERF.10763 - 14848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		83965	-0-	83965	83965	83965	3			N	-0-					-0-
07	0		105363	-0-	105363	189328	105363	3			N	-0-					-0-
08	0		82875	-0-	82875	272203	82875	3			N	-0-					-0-
09	0		60797	-0-	60797	333000	60797	3			N	-0-					-0-
*10	403155	X	70155	-0-	-333000	-0-	70155	3			N	-0-					-0-
11	110850	X	63740	-0-	-47110	-0-	63740	3			N	-0-					-0-
12	114545	X	62567	-0-	-51978	-0-	62567	3			N	-0-					-0-
01	114545	X	57814	-0-	-56731	-0-	57814	3			N	-0-					-0-
02	103460	X	48507	-0-	-54953	-0-	48507	3			N	-0-					-0-
03	114545	X	50073	-0-	-64472	-0-	50073	3			N	-0-					-0-

CGU 9 WELL #: 56HH RRCID -> 267267 COMPL. DATE 09/20/2012 TOTAL DEPTH 10545 PERF.10791 - 16104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		112963	-0-	112963	112963	112963	3			N	-0-					-0-
*11	336202	X	223239	-0-	-112963	-0-	223239	3			Y	-0-					-0-
*12	207682	X	207682	-0-	-0-	-0-	207682	3			Y	-0-					-0-
01	195796	X	155293	-0-	-40503	-0-	155293	3			Y	-0-					-0-
02	176848	X	125287	-0-	-51561	-0-	125287	3			Y	-0-					-0-
03	195796	X	89821	-0-	-105975	-0-	89821	3			Y	-0-					-0-

KYLE, J. R. -A- WELL #: 51HH RRCID -> 267380 COMPL. DATE 08/04/2012 TOTAL DEPTH 10582 PERF.10920 - 16066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	116644	-0-	116644	116644	116644	3			N	-0-					-0-
12	0	W	91786	-0-	91786	208430	91786	3			Y	-0-					-0-
01	0	W	79228	-0-	79228	287658	79228	3			Y	-0-					-0-
02	0	W	64503	-0-	64503	352161	64503	3			Y	-0-					-0-
03	0	W	62919	-0-	62919	415080	62919	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P COMPANY LP //CONT.// 020542
CGU 10 WELL #: 53HH RRCID -> 267415 COMPL. DATE 06/06/2012 TOTAL DEPTH 10629 PERF.10915 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0		103711	-0-	103711	103711	103711	3		Y	-0-			-0-
07	0		168592	-0-	168592	272303	168592	3		Y	-0-			-0-
08	0		183348	-0-	183348	455651	183348	3		Y	-0-			-0-
09	0	W	158501	-0-	158501	614152	158501	3		Y	-0-			-0-
10	0	W	149260	-0-	149260	763412	149260	3		Y	-0-			-0-
11	0	W	130672	-0-	130672	894084	130672	3		Y	-0-			-0-
12	0	W	124629	-0-	124629	1018713	124629	3		Y	-0-			-0-
01	0	W	117915	-0-	117915	1136628	117915	3		Y	-0-			-0-
02	0	W	92764	-0-	92764	1229392	92764	3		Y	-0-			-0-
03	0	W	97000	-0-	97000	1326392	97000	3		Y	-0-			-0-

KYLE, J. R. -A- WELL #: 53HH RRCID -> 267416 COMPL. DATE 08/03/2012 TOTAL DEPTH 10607 PERF.10867 - 17391

10	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	W	82743	-0-	82743	82743	82743	3		N	-0-			-0-
12	0	W	70178	-0-	70178	152921	70178	3		Y	-0-			-0-
01	0	W	56379	-0-	56379	209300	56379	3		Y	-0-			-0-
02	0	W	38214	-0-	38214	247514	38214	3		Y	-0-			-0-
03	0	W	37157	-0-	37157	284671	37157	3		Y	-0-			-0-

KYLE, J. R. -A- WELL #: 15HH RRCID -> 267417 COMPL. DATE 08/10/2012 TOTAL DEPTH 10561 PERF.10814 - 17254

10	0	W	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	0	W	116773	-0-	116773	116773	116773	3		Y	-0-			-0-
12	0	W	104561	-0-	104561	221334	104561	3		Y	-0-			-0-
01	0	W	95459	-0-	95459	316793	95459	3		Y	-0-			-0-
02	0	W	83501	-0-	83501	400294	83501	3		Y	-0-			-0-
03	0	W	84178	-0-	84178	484472	84178	3		Y	-0-			-0-

KYLE, J. R. -A- WELL #: 52HH RRCID -> 267419 COMPL. DATE 08/07/2012 TOTAL DEPTH 10496 PERF.10788 - 17282

10	0	W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	W	104141	-0-	104141	104141	104141	3		N	-0-			-0-
12	0	W	95272	-0-	95272	199413	95272	3		Y	-0-			-0-
01	0	W	82262	-0-	82262	281675	82262	3		Y	-0-			-0-
02	0	W	43707	-0-	43707	325382	43707	3		Y	-0-			-0-
03	0	W	42414	-0-	42414	367796	42414	3		Y	-0-			-0-

CGU 9 WELL #: RRCID -> 267423 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10896 - 15906

10	0		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KYLE, FRED GAS UNIT WELL #: 53HH RRCID -> 267449 COMPL. DATE 10/19/2012 TOTAL DEPTH 10456 PERF.10607 - 17307

10	0		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
*11	109174	X	109174	-0-	-0-	-0-	109174	3		Y	-0-			-0-
12	171864	X	160926	-0-	-10938	-0-	160926	3		Y	-0-			-0-
01	171864	X	166765	-0-	-5099	-0-	166765	3		Y	-0-			-0-
02	155232	X	105969	-0-	-49263	-0-	105969	3		Y	-0-			-0-
03	171864	X	105254	-0-	-66610	-0-	105254	3		Y	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P COMPANY LP //CONT.// 020542
KYLE, J. R. -A- WELL #: RRCID -> 267494 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6142 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 14 WELL #: 52HH RRCID -> 267683 COMPL. DATE 08/27/2012 TOTAL DEPTH 10513 PERF.10941 - 16415

10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	191828	X	NO RPT	-0-	-191828	-0-					Y	NO RPT					-0-
02	173264	X	NO RPT	-0-	-173264	-0-					Y	NO RPT					-0-
03	191828	X	NO RPT	-0-	-191828	-0-					Y	NO RPT					-0-

ANADARKO PETROLEUM CORPORATION 020572
LETOURNEAU GU 3 WELL #: 26HH RRCID -> 265832 COMPL. DATE 03/03/2012 TOTAL DEPTH 11448 PERF.11780 - 15741

10	164672	X	63982	-0-	-100690	-0-	63982	3			N	-0-					-0-
11	159360	X	58225	-0-	-101135	-0-	58225	3			N	-0-					-0-
12	164672	X	54922	-0-	-109750	-0-	54922	3			N	-0-					-0-
01	164672	X	50115	-0-	-114557	-0-	50115	3			N	-0-					-0-
02	40636	X	40636	-0-	-0-	-0-	40636	3			N	-0-					-0-
03	54932	X	41792	-0-	-13140	-0-	41792	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 9H RRCID -> 255470 COMPL. DATE 10/05/2009 TOTAL DEPTH 11354 PERF.11460 - 15752

10	16461	X	13635	-0-	-2826	-0-	483	1	13152	3	Y	-0-					-0-
11	15270	X	11886	-0-	-3384	-0-	427	1	11459	3	Y	-0-					-0-
12	14818	X	11090	-0-	-3728	-0-	1	1	11089	3	Y	-0-					-0-
01	15097	X	10090	-0-	-5007	-0-	1	1	10089	3	Y	-0-					-0-
02	13636	X	8245	-0-	-5391	-0-	307	1	7938	3	Y	-0-					-0-
03	15097	X	11191	-0-	-3906	-0-	1	1	11190	3	Y	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 17H RRCID -> 256521 COMPL. DATE 10/15/2009 TOTAL DEPTH 10610 PERF.10661 - 15077

10	19840	X	10732	-0-	-9108	-0-	10729	2	3	9	Y	3	3	0			-0-
11	19200	X	9295	-0-	-9905	-0-	9292	2	3	9	Y	3	3	0			-0-
12	14477	X	9626	-0-	-4851	-0-	9624	2	2	9	Y	2	2	0			-0-
01	12524	X	9087	-0-	-3437	-0-	9084	2	3	9	Y	3	3	0			-0-
02	9940	X	8179	-0-	-1761	-0-	8176	2	3	9	Y	3	3	0			-0-
03	10726	X	8815	-0-	-1911	-0-	8812	2	3	9	Y	3	3	0			-0-

WATSON GAS UNIT WELL #: 5H RRCID -> 258044 COMPL. DATE 05/19/2010 TOTAL DEPTH 11385 PERF.11304 - 15982

10	25730	X	23197	-0-	-2533	-0-	59	1	23137	2	Y	-0-					-0-
							1	4									
11	25620	X	22555	-0-	-3065	-0-	16	1	22539	2	Y	-0-					-0-
12	25730	X	19591	-0-	-6139	-0-	19591	2			Y	-0-					-0-
01	24118	X	19341	-0-	-4777	-0-	19341	2			Y	-0-					-0-
02	21784	X	17142	-0-	-4642	-0-	17142	2			Y	-0-					-0-
03	23312	X	17518	-0-	-5794	-0-	154	1	17364	2	Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCSWAIN, J. C. GAS UNIT "A" WELL #: 1H RRCID -> 262169 COMPL. DATE 09/28/2011 TOTAL DEPTH 12852 PERF.13095 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		167330	-0-	167330	603463	167330	2			Y	-0-					-0-
11	728204	X	124741	-0-	-603463	-0-	124741	2			Y	-0-					-0-
12	105122	X	105122	-0-	-0-	-0-	105122	2			Y	-0-					-0-
01	223541	X	86981	-0-	-136560	-0-	86981	2			Y	-0-					-0-
02	201908	X	90596	-0-	-111312	-0-	90596	2			Y	-0-					-0-
03	167338	X	112951	-0-	-54387	-0-	112951	2			Y	-0-					-0-

MCSWAIN, J. C. GAS UNIT "B" WELL #: 1H RRCID -> 263978 COMPL. DATE 12/09/2011 TOTAL DEPTH 12852 PERF.13119 - 17337

10	170010	X	170010	-0-	-0-	-0-	170010	2			Y	-0-					-0-
11	196950	X	124344	-0-	-72606	-0-	124344	2			Y	-0-					-0-
12	221929	X	105487	-0-	-116442	-0-	105487	2			Y	-0-					-0-
01	221929	X	86487	-0-	-135442	-0-	86487	2			Y	-0-					-0-
02	200452	X	89931	-0-	-110521	-0-	89931	2			Y	-0-					-0-
03	170004	X	105516	-0-	-64488	-0-	105516	2			Y	-0-					-0-

RUSK 593 A WELL #: 1H RRCID -> 267087 COMPL. DATE 05/07/2012 TOTAL DEPTH 12779 PERF. N/A

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RED RIVER GAS UNIT "A" WELL #: 1H RRCID -> 267291 COMPL. DATE 08/28/2012 TOTAL DEPTH 12806 PERF.13281 - 16745

06	0		77656	-0-	77656	77656	77656	2			Y	-0-					-0-
07	0		NO RPT	-0-	-0-	77656					Y	NO RPT					-0-
08	0		73440	-0-	73440	151096	73440	2			Y	-0-					-0-
09	0		222095	-0-	222095	373191	222095	2			Y	-0-					-0-
10	0		232758	-0-	232758	605949	232758	2			Y	-0-					-0-
*11	787574	X	181625	-0-	-605949	-0-	181625	2			Y	-0-					-0-
12	233275	X	142383	-0-	-90892	-0-	142383	2			Y	-0-					-0-
01	233275	X	117856	-0-	-115419	-0-	117856	2			Y	-0-					-0-
02	210700	X	124591	-0-	-86109	-0-	124591	2			Y	-0-					-0-
03	233275	X	NO RPT	-0-	-233275	-0-					Y	NO RPT					-0-

RED RIVER GAS UNIT B WELL #: 1H RRCID -> 267292 COMPL. DATE 08/28/2012 TOTAL DEPTH 12666 PERF.13106 - 17371

06	0		113643	-0-	113643	113643	113643	2			Y	-0-					-0-
07	0		NO RPT	-0-	-0-	113643					Y	NO RPT					-0-
08	0		82938	-0-	82938	196581	82938	2			Y	-0-					-0-
09	0		223806	-0-	223806	420387	223806	2			Y	-0-					-0-
10	0		211223	-0-	211223	631610	211223	2			Y	-0-					-0-
*11	773188	X	141578	-0-	-631610	-0-	141578	2			Y	-0-					-0-
12	222270	X	124333	-0-	-97937	-0-	124333	2			Y	-0-					-0-
01	222270	X	113755	-0-	-108515	-0-	113755	2			Y	-0-					-0-
02	200760	X	125647	-0-	-75113	-0-	125647	2			Y	-0-					-0-
03	222270	X	NO RPT	-0-	-222270	-0-					Y	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BERRY OIL COMP. 068157
MEEK-HAYNES UNIT WELL #: 8 RRCID -> 240167 COMPL. DATE 07/12/2008 TOTAL DEPTH 11910 PERF.11101 - 11373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, DOYLE GAS UNIT WELL #: 6 RRCID -> 242043 COMPL. DATE 05/18/2008 TOTAL DEPTH 11905 PERF.11056 - 11359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK-HAYNES UNIT WELL #: 6 RRCID -> 246406 COMPL. DATE 04/16/2008 TOTAL DEPTH 11955 PERF.11082 - 11386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRNE, HAZEL GAS UNIT 3 WELL #: 2H RRCID -> 256410 COMPL. DATE 03/15/2010 TOTAL DEPTH 10380 PERF.11746 - 15746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27032 X	20737	-0-	-6295	-0-	20737	2			N	-0-					3
11	23370 X	19327	-0-	-4043	-0-	19327	2			N	-0-					3
12	23002 X	18501	-0-	-4501	-0-	18501	2			N	-0-					3
01	22413 X	17848	-0-	-4565	-0-	17848	2			N	-0-					3
02	17388 X	16654	-0-	-734	-0-	16654	2			N	-0-					3
03	19251 X	18169	-0-	-1082	-0-	18169	2			N	-0-					3

JENK-HAZB GAS UNIT 1 WELL #: 1H RRCID -> 258060 COMPL. DATE 06/29/2010 TOTAL DEPTH 11330 PERF.11604 - 15897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30659 X	25174	-0-	-5485	-0-	25174	2			N	-0-					3
11	28890 X	23404	-0-	-5486	-0-	23404	2			N	-0-					3
12	28861 X	23157	-0-	-5704	-0-	23157	2			N	-0-					3
01	28148 X	22164	-0-	-5984	-0-	22164	2			N	-0-					3
02	24556 X	19287	-0-	-5269	-0-	19287	2			N	-0-					3
03	25172 X	20968	-0-	-4204	-0-	20968	2			N	-0-					3

HAZEL BYRNE GAS UNIT 3 WELL #: 1H RRCID -> 258107 COMPL. DATE 04/24/2010 TOTAL DEPTH 11182 PERF.11838 - 16160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24304 X	21537	-0-	-2767	-0-	21537	2			N	-0-					3
11	23520 X	19495	-0-	-4025	-0-	19495	2			N	-0-					3
12	24304 X	19729	-0-	-4575	-0-	19729	2			N	-0-					3
01	24056 X	19117	-0-	-4939	-0-	19117	2			N	-0-					3
02	20412 X	16868	-0-	-3544	-0-	16868	2			N	-0-					3
03	21545 X	18062	-0-	-3483	-0-	18062	2			N	-0-					3

JENKINS EAST GU 1 WELL #: 1H RRCID -> 260015 COMPL. DATE 09/02/2010 TOTAL DEPTH 10335 PERF.11288 - 15568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24397 X	18289	-0-	-6108	-0-	18289	2			N	-0-					3
11	22530 X	18182	-0-	-4348	-0-	18182	2			N	-0-					3
12	22289 X	18122	-0-	-4167	-0-	18122	2			N	-0-					3
01	21607 X	17104	-0-	-4503	-0-	17104	2			N	-0-					3
02	18928 X	14931	-0-	-3997	-0-	14931	2			N	-0-					3
03	18786 X	15216	-0-	-3570	-0-	15216	2			N	-0-					3

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BERRY OIL COMP. //CONT.// 068157
JENK-HAZB GAS UNIT 1 WELL #: 2H RRCID -> 260687 COMPL. DATE 05/18/2010 TOTAL DEPTH 11135 PERF.11780 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28055	X	23096	-0-	-4959	-0-	23096	2			N	-0-					3
11	25650	X	21666	-0-	-3984	-0-	21666	2			N	-0-					3
12	26288	X	21522	-0-	-4766	-0-	21522	2			N	-0-					3
01	25048	X	20536	-0-	-4512	-0-	20536	2			N	-0-					3
02	21532	X	18286	-0-	-3246	-0-	18286	2			N	-0-					3
03	23095	X	19897	-0-	-3198	-0-	19897	2			N	-0-					3

JENKINS EAST GU 1 WELL #: 2H RRCID -> 260787 COMPL. DATE 09/08/2010 TOTAL DEPTH 10260 PERF.11512 - 16052

10	23653	X	18643	-0-	-5010	-0-	18643	2			N	-0-					3
11	22080	X	17888	-0-	-4192	-0-	17888	2			N	-0-					3
12	21762	X	16897	-0-	-4865	-0-	16897	2			N	-0-					3
01	21204	X	18507	-0-	-2697	-0-	18507	2			N	-0-					3
02	17444	X	14968	-0-	-2476	-0-	14968	2			N	-0-					3
03	18631	X	16086	-0-	-2545	-0-	16086	2			N	-0-					3

JENKINS EAST GU 1 WELL #: 3H RRCID -> 262072 COMPL. DATE 10/17/2010 TOTAL DEPTH 11178 PERF.11776 - 15997

10	30310	X	30310	-0-	-0-	-0-	30310	2			N	-0-					3
11	28250	X	28250	-0-	-0-	-0-	28250	2			N	-0-					3
12	27817	X	27817	-0-	-0-	-0-	27817	2			N	-0-					3
01	34131	X	26652	-0-	-7479	-0-	26652	2			N	-0-					3
02	28392	X	23162	-0-	-5230	-0-	23162	2			N	-0-					3
03	30318	X	24931	-0-	-5387	-0-	24931	2			N	-0-					3

DOYH-MEKH GU 1 WELL #: 1H RRCID -> 263661 COMPL. DATE 12/19/2010 TOTAL DEPTH 11196 PERF.11163 - 16241

10	51832	X	40008	-0-	-11824	-0-	40008	2			N	-0-					3
11	47640	X	36844	-0-	-10796	-0-	36844	2			N	-0-					3
12	47306	X	35520	-0-	-11786	-0-	35520	2			N	-0-					3
01	45725	X	33636	-0-	-12089	-0-	33636	2			N	-0-					3
02	37044	X	29644	-0-	-7400	-0-	29644	2			N	-0-					3
03	40021	X	30598	-0-	-9423	-0-	30598	2			N	-0-					3

BRG LONE STAR LTD. 090870
KINNEY, BETTY WELL #: 1 RRCID -> 254483 COMPL. DATE 04/20/2009 TOTAL DEPTH 12638 PERF.12195 - 12280

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT OIL & GAS CORPORATION 121700
VON GOETZ, KATHERINE WELL #: 3 RRCID -> 247566 COMPL. DATE 10/28/2008 TOTAL DEPTH 13605 PERF.12955 - 13570

10	1674	N	1444	-0-	-230	-0-	288	1	1156	2	N	-0-					37
11	1590	N	1367	-0-	-223	-0-	297	1	1070	2	N	-0-					37
12	1612	N	1503	-0-	-109	-0-	336	1	1167	2	N	-0-					37
01	1576	N	1576	-0-	-0-	-0-	356	1	1220	2	N	-0-					37
02	1306	N	1306	-0-	-0-	-0-	302	1	1004	2	N	-0-					37
03	1488	N	1384	-0-	-104	-0-	319	1	1065	2	N	-0-					37

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CABOT OIL & GAS CORPORATION //CONT.// 121700
KING GAS UNIT WELL #: 1H RRCID -> 256303 COMPL. DATE 03/02/2010 TOTAL DEPTH 13603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26877	X	19709	-0-	-7168	-0-	3930	1	15779	2	N	-0-					-0-
11	25020	X	17891	-0-	-7129	-0-	3890	1	14001	2	N	-0-					-0-
12	25203	X	17248	-0-	-7955	-0-	3860	1	13388	2	N	-0-					-0-
01	22289	X	17580	-0-	-4709	-0-	3968	1	13612	2	N	-0-					-0-
02	18368	X	15236	-0-	-3132	-0-	3522	1	11714	2	N	-0-					-0-
03	19716	X	19073	-0-	-643	-0-	4393	1	14680	2	N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
HARVEY WELL #: 1H RRCID -> 254406 COMPL. DATE 09/01/2009 TOTAL DEPTH 11331 PERF.11541 - 15685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2477	-0-	-995	-0-	32	1	2445	2	N	-0-					-0-
11	3833	X	3833	-0-	-0-	-0-	179	1	3654	2	N	-0-					-0-
12	3697	X	3697	-0-	-0-	-0-	23	1	3674	2	N	-0-					-0-
01	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					-0-
02	3584	X	3111	-0-	-473	-0-	3111	2			N	-0-					-0-
03	3968	X	3151	-0-	-817	-0-	3151	2			N	-0-					-0-

CARZENAVA WELL #: 1H RRCID -> 255889 COMPL. DATE 10/14/2009 TOTAL DEPTH 11405 PERF.11474 - 16086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	10660	-0-	-1213	-0-	10660	2			N	-0-					-0-
11	10980	X	10468	-0-	-512	-0-	142	1	10326	2	N	-0-					-0-
12	11253	X	10293	-0-	-960	-0-	165	1	10128	2	N	-0-					-0-
01	11036	X	10176	-0-	-860	-0-	181	1	9995	2	N	-0-					-0-
02	9968	X	8535	-0-	-1433	-0-	122	1	8413	2	N	-0-					-0-
03	10819	X	8926	-0-	-1893	-0-	354	1	8572	2	N	-0-					-0-

JARRY WELL #: 1H RRCID -> 256206 COMPL. DATE 01/25/2011 TOTAL DEPTH 11952 PERF.12030 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26319	X	20055	-0-	-6264	-0-	20055	2			N	-0-					-0-
11	23730	X	18585	-0-	-5145	-0-	18585	2			N	-0-					-0-
12	23777	X	17843	-0-	-5934	-0-	17843	2			N	-0-					-0-
01	21669	X	17043	-0-	-4626	-0-	17043	2			N	-0-					-0-
02	19572	X	15478	-0-	-4094	-0-	15478	2			N	-0-					-0-
03	20057	X	16556	-0-	-3501	-0-	16556	2			N	-0-					-0-

PILOT WELL #: 1H RRCID -> 256836 COMPL. DATE 08/10/2010 TOTAL DEPTH 11958 PERF.12443 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	8518	-0-	-2983	-0-	8518	2			N	-0-					-0-
11	10290	X	7878	-0-	-2412	-0-	7878	2			N	-0-					-0-
12	9703	X	7276	-0-	-2427	-0-	7276	2			N	-0-					-0-
01	9176	X	7170	-0-	-2006	-0-	7170	2			N	-0-					-0-
02	8288	X	6498	-0-	-1790	-0-	6498	2			N	-0-					-0-
03	8525	X	6630	-0-	-1895	-0-	6630	2			N	-0-					-0-

HURST WELL #: 1H RRCID -> 256920 COMPL. DATE 05/06/2010 TOTAL DEPTH 11914 PERF.11997 - 17986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17887	X	17160	-0-	-727	-0-	17160	2			N	-0-					-0-
11	17310	X	15277	-0-	-2033	-0-	15277	2			N	-0-					-0-
12	17887	X	17562	-0-	-325	-0-	17562	2			N	-0-					-0-
01	17902	X	17902	-0-	-0-	-0-	17902	2			N	-0-					-0-
02	15587	X	15587	-0-	-0-	-0-	15587	2			N	-0-					-0-
03	17577	X	16268	-0-	-1309	-0-	16268	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SMITH WELL #: 1H RRCID -> 257366 COMPL. DATE 06/04/2010 TOTAL DEPTH 11575 PERF.11804 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35631	X	11627	-0-	-24004	-0-	11627	2			N	-0-					-0-
11	10492	X	10492	-0-	-0-	-0-	10492	2			N	-0-					-0-
12	12865	X	10713	-0-	-2152	-0-	10713	2			N	-0-					-0-
01	12245	X	8457	-0-	-3788	-0-	8457	2			N	-0-					-0-
02	11060	X	7815	-0-	-3245	-0-	7815	2			N	-0-					-0-
03	11625	X	9082	-0-	-2543	-0-	9082	2			N	-0-					-0-

NOBLES WELL #: 1H RRCID -> 257367 COMPL. DATE 01/21/2011 TOTAL DEPTH 11770 PERF.12074 - 18409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21421	X	16501	-0-	-4920	-0-	16501	2			N	-0-					-0-
11	20700	X	16273	-0-	-4427	-0-	16273	2			N	-0-					-0-
12	20956	X	15427	-0-	-5529	-0-	15427	2			N	-0-					-0-
01	18290	X	14732	-0-	-3558	-0-	14732	2			N	-0-					-0-
02	16520	X	13884	-0-	-2636	-0-	13884	2			N	-0-					-0-
03	16802	X	11910	-0-	-4892	-0-	11910	2			N	-0-					-0-

HERONE WELL #: 1H RRCID -> 258002 COMPL. DATE 01/25/2011 TOTAL DEPTH 11896 PERF.11908 - 16161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	10780	-0-	-4906	-0-	10780	2			N	-0-					-0-
11	13380	X	11991	-0-	-1389	-0-	11991	2			N	-0-					-0-
12	13051	X	6324	-0-	-6727	-0-	6324	2			N	-0-					-0-
01	13051	X	4992	-0-	-8059	-0-	4992	2			N	-0-					-0-
02	11788	X	5776	-0-	-6012	-0-	5776	2			N	-0-					-0-
03	12400	X	7950	-0-	-4450	-0-	7950	2			N	-0-					-0-

DAVIS WELL #: 1H RRCID -> 258149 COMPL. DATE 01/25/2011 TOTAL DEPTH 11787 PERF.12121 - 16012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16740	X	14032	-0-	-2708	-0-	14032	2			N	-0-					-0-
11	15720	X	13259	-0-	-2461	-0-	13259	2			N	-0-					-0-
12	15004	X	12648	-0-	-2356	-0-	12648	2			N	-0-					-0-
01	15004	X	12204	-0-	-2800	-0-	12204	2			N	-0-					-0-
02	13552	X	10670	-0-	-2882	-0-	10670	2			N	-0-					-0-
03	14043	X	11558	-0-	-2485	-0-	11558	2			N	-0-					-0-

DUKE WELL #: 1H RRCID -> 258427 COMPL. DATE 05/12/2011 TOTAL DEPTH 11914 PERF.12036 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28489	X	19600	-0-	-8889	-0-	19600	2			N	-0-					-0-
11	23310	X	17636	-0-	-5674	-0-	17636	2			N	-0-					-0-
12	24087	X	17318	-0-	-6769	-0-	17318	2			N	-0-					-0-
01	20615	X	15181	-0-	-5434	-0-	15181	2			N	-0-					-0-
02	18620	X	13955	-0-	-4665	-0-	13955	2			N	-0-					-0-
03	19592	X	15187	-0-	-4405	-0-	15187	2			N	-0-					-0-

CATHERINE WELL #: 1H RRCID -> 258553 COMPL. DATE 02/11/2011 TOTAL DEPTH 12440 PERF.12535 - 17055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27590	X	20962	-0-	-6628	-0-	20962	2			N	-0-					-0-
11	26700	X	20017	-0-	-6683	-0-	20017	2			N	-0-					-0-
12	25792	X	20541	-0-	-5251	-0-	20541	2			N	-0-					-0-
01	22413	X	18949	-0-	-3464	-0-	18949	2			N	-0-					-0-
02	18928	X	16369	-0-	-2559	-0-	16369	2			N	-0-					-0-
03	20956	X	17850	-0-	-3106	-0-	17850	2			N	-0-					-0-

HEZEKIAH WELL #: 1H RRCID -> 258784 COMPL. DATE 12/02/2010 TOTAL DEPTH 12582 PERF.12658 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38843	X	34614	-0-	-4229	-0-	34614	2			N	-0-					-0-
11	37590	X	30661	-0-	-6929	-0-	30661	2			N	-0-					-0-
12	38843	X	31900	-0-	-6943	-0-	31900	2			N	-0-					-0-
01	38843	X	28832	-0-	-10011	-0-	28832	2			N	-0-					-0-
02	33740	X	24932	-0-	-8808	-0-	24932	2			N	-0-					-0-
03	34627	X	26456	-0-	-8171	-0-	26456	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SAMFORD WELL #: 1H RRCID -> 259378 COMPL. DATE 03/18/2011 TOTAL DEPTH 11904 PERF.12170 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31496	X	25096	-0-	-6400	-0-	25096	2			N	-0-					-0-
11	27690	X	21645	-0-	-6045	-0-	21645	2			N	-0-					-0-
12	27683	X	19202	-0-	-8481	-0-	19202	2			N	-0-					-0-
01	25110	X	20774	-0-	-4336	-0-	20774	2			N	-0-					-0-
02	22680	X	18185	-0-	-4495	-0-	18185	2			N	-0-					-0-
03	25110	X	19935	-0-	-5175	-0-	19935	2			N	-0-					-0-

KC GU WELL #: 1H RRCID -> 260774 COMPL. DATE 02/09/2011 TOTAL DEPTH 11603 PERF.12003 - 15526

10	10850	X	9942	-0-	-908	-0-	9942	2			N	-0-					-0-
11	10830	X	8947	-0-	-1883	-0-	8947	2			N	-0-					-0-
12	11191	X	8415	-0-	-2776	-0-	8415	2			N	-0-					-0-
01	11191	X	8845	-0-	-2346	-0-	8845	2			N	-0-					-0-
02	10080	X	7789	-0-	-2291	-0-	7789	2			N	-0-					-0-
03	9951	X	5966	-0-	-3985	-0-	5966	2			N	-0-					-0-

BRIDGES WELL #: 1H RRCID -> 260788 COMPL. DATE 02/27/2011 TOTAL DEPTH 12374 PERF.12465 - 15510

10	24831	X	16396	-0-	-8435	-0-	16396	2			N	-0-					-0-
11	23490	X	16386	-0-	-7104	-0-	16386	2			N	-0-					-0-
12	24273	X	17789	-0-	-6484	-0-	17789	2			N	-0-					-0-
01	19313	X	13988	-0-	-5325	-0-	13988	2			N	-0-					-0-
02	17444	X	10654	-0-	-6790	-0-	10654	2			N	-0-					-0-
03	17794	X	11032	-0-	-6762	-0-	11032	2			N	-0-					-0-

CHRISTINE WELL #: 1H RRCID -> 260887 COMPL. DATE 06/13/2011 TOTAL DEPTH 12294 PERF.12680 - 17536

10	43059	X	29469	-0-	-13590	-0-	29469	2			N	-0-					-0-
11	39870	X	26162	-0-	-13708	-0-	26162	2			N	-0-					-0-
12	36611	X	26698	-0-	-9913	-0-	26698	2			N	-0-					-0-
01	33325	X	24776	-0-	-8549	-0-	24776	2			N	-0-					-0-
02	24556	X	21147	-0-	-3409	-0-	21147	2			N	-0-					-0-
03	27187	X	22338	-0-	-4849	-0-	22338	2			N	-0-					-0-

HORTON FED WELL #: 1H RRCID -> 260890 COMPL. DATE 12/12/2011 TOTAL DEPTH 12623 PERF.12907 - 16500

10	139655	X	79045	-0-	-60610	-0-	79045	2			N	-0-					-0-
11	121530	X	69297	-0-	-52233	-0-	69297	2			N	-0-					-0-
12	101897	X	63752	-0-	-38145	-0-	63752	2			N	-0-					-0-
01	88350	X	61050	-0-	-27300	-0-	61050	2			N	-0-					-0-
02	63252	X	51914	-0-	-11338	-0-	51914	2			N	-0-					-0-
03	70029	X	42905	-0-	-27124	-0-	42905	2			N	-0-					-0-

MCGUIRE WELL #: 1H RRCID -> 261149 COMPL. DATE 06/17/2011 TOTAL DEPTH 12448 PERF.12696 - 17206

10	75206	X	39073	-0-	-36133	-0-	39073	2			N	-0-					-0-
11	65760	X	35353	-0-	-30407	-0-	35353	2			N	-0-					-0-
12	59303	X	33574	-0-	-25729	-0-	33574	2			N	-0-					-0-
01	50096	X	30468	-0-	-19628	-0-	30468	2			N	-0-					-0-
02	33320	X	25095	-0-	-8225	-0-	25095	2			N	-0-					-0-
03	36890	X	27092	-0-	-9798	-0-	27092	2			N	-0-					-0-

JEANNINE WELL #: 1H RRCID -> 261946 COMPL. DATE 08/29/2011 TOTAL DEPTH 12546 PERF.12850 - 17284

10	73439	X	49640	-0-	-23799	-0-	49640	2			N	-0-					-0-
11	66000	X	44590	-0-	-21410	-0-	44590	2			N	-0-					-0-
12	68200	X	40448	-0-	-27752	-0-	40448	2			N	-0-					-0-
01	61814	X	34087	-0-	-27727	-0-	34087	2			N	-0-					-0-
02	35840	X	31556	-0-	-4284	-0-	31556	2			N	-0-					-0-
03	39680	X	32212	-0-	-7468	-0-	32212	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FRAZIER FED WELL #: 1H RRCID -> 262116 COMPL. DATE 12/27/2011 TOTAL DEPTH 12346 PERF.13728 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164424	X	132194	-0-	-32230	-0-	132194	2			N	-0-					-0-
11	159120	X	116996	-0-	-42124	-0-	116996	2			N	-0-					-0-
12	164424	X	116065	-0-	-48359	-0-	116065	2			N	-0-					-0-
01	153822	X	109279	-0-	-44543	-0-	109279	2			N	-0-					-0-
02	116004	X	91862	-0-	-24142	-0-	91862	2			N	-0-					-0-
03	128433	X	82868	-0-	-45565	-0-	82868	2			N	-0-					-0-

HATCH GU SAG WELL #: 1H RRCID -> 262604 COMPL. DATE 11/30/2011 TOTAL DEPTH 13081 PERF.13918 - 18516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68510	X	30045	-0-	-38465	-0-	30045	2			N	-0-					-0-
11	55560	X	26458	-0-	-29102	-0-	26458	2			N	-0-					-0-
12	45384	X	25199	-0-	-20185	-0-	25199	2			N	-0-					-0-
01	38285	X	22757	-0-	-15528	-0-	22757	2			N	-0-					-0-
02	24444	X	18904	-0-	-5540	-0-	18904	2			N	-0-					-0-
03	27063	X	19425	-0-	-7638	-0-	19425	2			N	-0-					-0-

DOUG SLB WELL #: 1H RRCID -> 262826 COMPL. DATE 12/27/2011 TOTAL DEPTH 12572 PERF.12706 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139686	X	94759	-0-	-44927	-0-	94759	2			N	-0-					-0-
11	128940	X	81430	-0-	-47510	-0-	81430	2			N	-0-					-0-
12	129301	X	76794	-0-	-52507	-0-	76794	2			N	-0-					-0-
01	115909	X	65889	-0-	-50020	-0-	65889	2			N	-0-					-0-
02	88872	X	57409	-0-	-31463	-0-	57409	2			N	-0-					-0-
03	94767	X	59588	-0-	-35179	-0-	59588	2			N	-0-					-0-

WEST SPOON GU SBN WELL #: 1H RRCID -> 262936 COMPL. DATE 12/15/2011 TOTAL DEPTH 13341 PERF.13342 - 17367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114855	X	47067	-0-	-67788	-0-	47067	2			N	-0-					-0-
11	111150	X	40776	-0-	-70374	-0-	40776	2			N	-0-					-0-
12	93992	X	34314	-0-	-59678	-0-	34314	2			N	-0-					-0-
01	62310	X	34310	-0-	-28000	-0-	34310	2			N	-0-					-0-
02	49728	X	28551	-0-	-21177	-0-	28551	2			N	-0-					-0-
03	47058	X	26700	-0-	-20358	-0-	26700	2			N	-0-					-0-

WRIGHT GU SAG WELL #: 1H RRCID -> 263055 COMPL. DATE 01/19/2012 TOTAL DEPTH 12910 PERF.13358 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272397	X	132339	-0-	-140058	-0-	132339	2			N	-0-					-0-
11	240990	X	115829	-0-	-125161	-0-	115829	2			N	-0-					-0-
12	223944	X	102477	-0-	-121467	-0-	102477	2			N	-0-					-0-
01	193006	X	88264	-0-	-104742	-0-	88264	2			N	-0-					-0-
02	97132	X	73006	-0-	-24126	-0-	73006	2			N	-0-					-0-
03	107539	X	69969	-0-	-37570	-0-	69969	2			N	-0-					-0-

DURHAM GU SLB WELL #: 1H RRCID -> 263086 COMPL. DATE 12/14/2011 TOTAL DEPTH 12438 PERF.12728 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133331	X	72064	-0-	-61267	-0-	72064	2			N	-0-					-0-
11	120600	X	61928	-0-	-58672	-0-	61928	2			N	-0-					-0-
12	104501	X	58903	-0-	-45598	-0-	58903	2			N	-0-					-0-
01	91109	X	52957	-0-	-38152	-0-	52957	2			N	-0-					-0-
02	59192	X	44963	-0-	-14229	-0-	44963	2			N	-0-					-0-
03	65534	X	46082	-0-	-19452	-0-	46082	2			N	-0-					-0-

ABNEY GU SLB WELL #: 1H RRCID -> 263176 COMPL. DATE 04/14/2012 TOTAL DEPTH 12304 PERF.12721 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401667	X	161138	-0-	-240529	-0-	161138	2			N	-0-					-0-
11	388710	X	139095	-0-	-249615	-0-	139095	2			N	-0-					-0-
12	401667	X	126474	-0-	-275193	-0-	126474	2			N	-0-					-0-
01	401667	X	115697	-0-	-285970	-0-	115697	2			N	-0-					-0-
02	120764	X	93349	-0-	-27415	-0-	93349	2			N	-0-					-0-
03	133703	X	94832	-0-	-38871	-0-	94832	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WEST INGRAM GU SBN WELL #: 1H RRCID -> 263180 COMPL. DATE 04/05/2012 TOTAL DEPTH 13081 PERF.13442 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429066	X	67194	-0-	-361872	-0-	67194	2			N	-0-					-0-
11	219510	X	57221	-0-	-162289	-0-	57221	2			N	-0-					-0-
12	119908	X	48787	-0-	-71121	-0-	48787	2			N	-0-					-0-
01	92938	X	42206	-0-	-50732	-0-	42206	2			N	-0-					-0-
02	48048	X	35160	-0-	-12888	-0-	35160	2			N	-0-					-0-
03	53196	X	35673	-0-	-17523	-0-	35673	2			N	-0-					-0-

RICHARDS GU SBN WELL #: 1H RRCID -> 263384 COMPL. DATE 12/14/2011 TOTAL DEPTH 12712 PERF.12749 - 17447

10	120745	X	59084	-0-	-61661	-0-	59084	2			N	-0-					-0-
11	101040	X	47136	-0-	-53904	-0-	47136	2			N	-0-					-0-
12	95015	X	45655	-0-	-49360	-0-	45655	2			N	-0-					-0-
01	77965	X	39455	-0-	-38510	-0-	39455	2			N	-0-					-0-
02	43148	X	33040	-0-	-10108	-0-	33040	2			N	-0-					-0-
03	47771	X	33508	-0-	-14263	-0-	33508	2			N	-0-					-0-

STERLING GU SAG WELL #: 1H RRCID -> 263553 COMPL. DATE 04/20/2012 TOTAL DEPTH 12662 PERF.13342 - 18189

10	506571	X	63448	-0-	-443123	-0-	63448	2			N	-0-					-0-
11	490230	X	49656	-0-	-440574	-0-	49656	2			N	-0-					-0-
12	506571	X	44488	-0-	-462083	-0-	44488	2			N	-0-					-0-
01	506571	X	38854	-0-	-467717	-0-	38854	2			N	-0-					-0-
02	43512	X	30761	-0-	-12751	-0-	30761	2			N	-0-					-0-
03	48174	X	31618	-0-	-16556	-0-	31618	2			N	-0-					-0-

DOME FED GU SLB WELL #: 1H RRCID -> 263680 COMPL. DATE 04/03/2012 TOTAL DEPTH 12262 PERF.12983 - 17928

10	0	W	119720	-0-	119720	1338140	119720	2			N	-0-					-0-
11	1440035	X	101895	-0-	-1338140	-0-	101895	2			N	-0-					-0-
12	214923	X	88898	-0-	-126025	-0-	88898	2			N	-0-					-0-
01	162688	X	72301	-0-	-90387	-0-	72301	2			N	-0-					-0-
02	91196	X	63230	-0-	-27966	-0-	63230	2			N	-0-					-0-
03	100967	X	58284	-0-	-42683	-0-	58284	2			N	-0-					-0-

HARRIS GU SAG WELL #: 1H RRCID -> 263961 COMPL. DATE 04/19/2012 TOTAL DEPTH 13358 PERF.13523 - 18199

10	540826	X	68329	-0-	-472497	-0-	68329	2			N	-0-					-0-
11	523380	X	56878	-0-	-466502	-0-	56878	2			N	-0-					-0-
12	114824	X	48729	-0-	-66095	-0-	48729	2			N	-0-					-0-
01	91357	X	41532	-0-	-49825	-0-	41532	2			N	-0-					-0-
02	50008	X	33168	-0-	-16840	-0-	33168	2			N	-0-					-0-
03	55366	X	31628	-0-	-23738	-0-	31628	2			N	-0-					-0-

THRASH GU SLB WELL #: 1H RRCID -> 264002 COMPL. DATE 04/14/2012 TOTAL DEPTH 12905 PERF.12724 - 16298

10	327050	X	43574	-0-	-283476	-0-	43574	2			N	-0-					-0-
11	316500	X	36779	-0-	-279721	-0-	36779	2			N	-0-					-0-
12	327050	X	33812	-0-	-293238	-0-	33812	2			N	-0-					-0-
01	327050	X	30189	-0-	-296861	-0-	30189	2			N	-0-					-0-
02	34104	X	25130	-0-	-8974	-0-	25130	2			N	-0-					-0-
03	37758	X	25217	-0-	-12541	-0-	25217	2			N	-0-					-0-

HARRY GU SLB WELL #: 1H RRCID -> 265978 COMPL. DATE 07/18/2012 TOTAL DEPTH 12475 PERF.12500 - 18588

10	0	W	193723	-0-	193723	775193	193723	2			N	-0-					-0-
11	0	W	182664	-0-	182664	957857	182664	2			N	-0-					-0-
12	0	W	156852	-0-	156852	1114709	156852	2			N	-0-					-0-
01	0	W	124899	-0-	124899	1239608	124899	2			N	-0-					-0-
02	1336268	X	96660	-0-	-1239608	-0-	96660	2			N	-0-					-0-
03	193719	X	94496	-0-	-99223	-0-	94496	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JACKSON SLB WELL #: 1H RRCID -> 266984 COMPL. DATE 11/27/2012 TOTAL DEPTH 11654 PERF.11876 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.		31873	-0-	31873	31873	31873	2		N	-0-			-0-
12	0	W	233878	-0-	233878	265751	233878	2		N	-0-			-0-
01	0	W	221974	-0-	221974	487725	221974	2		N	-0-			-0-
02	0	W	217360	-0-	217360	705085	217360	2		N	-0-			-0-
03	0	W	201104	-0-	201104	906189	201104	2		N	-0-			-0-

CHEVRON U. S. A. INC. 148113
ADAMS, T. C. NCT-1 WELL #: 64H RRCID -> 253747 COMPL. DATE 07/18/2009 TOTAL DEPTH 10791 PERF.11125 - 14752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9579	X	9390	-0-	-189	-0-	9390	3		Y	-0-			-0-
11	9600	X	8416	-0-	-1184	-0-	8416	3		Y	-0-			-0-
12	9920	X	8197	-0-	-1723	-0-	8197	3		Y	-0-			-0-
01	9920	X	7707	-0-	-2213	-0-	7707	3		Y	-0-			-0-
02	7980	X	6753	-0-	-1227	-0-	6753	3		Y	-0-			-0-
03	8835	X	7470	-0-	-1365	-0-	7470	3		Y	-0-			-0-

ROSS, J. T. UNIT WELL #: 1HS RRCID -> 255047 COMPL. DATE 04/04/2009 TOTAL DEPTH 10837 PERF.11215 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	DLQ G-10		12052	-0-	12052	36980	12052	3		N	-0-			-0-
*05	DLQ G-10		11978	-0-	11978	48958	11978	3		N	-0-			-0-
*06	DLQ G-10		11279	-0-	11279	60237	11279	3		N	-0-			-0-
*07	71257	X	11020	-0-	-60237	-0-	11020	3		N	-0-			-0-
*08	12524	X	11686	-0-	-838	-0-	11686	3		N	-0-			-0-
*09	12882	X	12882	-0-	-0-	-0-	12882	3		N	-0-			-0-
*10	12677	X	12677	-0-	-0-	-0-	12677	3		N	-0-			-0-
*11	11310	X	11167	-0-	-143	-0-	11167	3		N	-0-			-0-
*12	12524	X	10281	-0-	-2243	-0-	10281	3		N	-0-			-0-
*01	12524	X	2231	-0-	-10293	-0-	2231	3		N	-0-			-0-
02	12012	X	975	-0-	-11037	-0-	975	3		N	-0-			-0-
03	12679	X	3654	-0-	-9025	-0-	3654	3		N	-0-			-0-

MOONSHINE FEE MINERAL WELL #: 4H RRCID -> 263826 COMPL. DATE 02/22/2012 TOTAL DEPTH 14514 PERF.14470 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		158304	-0-	158304	622037	158304	2		N	-0-			-0-
11	T. A.		144307	-0-	144307	766344	144307	2		N	-0-			-0-
12	T. A.		129175	-0-	129175	895519	129175	2		N	-0-			-0-
01	T. A.		130098	-0-	130098	1025617	130098	2		N	-0-			-0-
02	0	W	-0-	-0-	-0-	1025617				N	-0-			-0-
03	0	W	147080	-0-	147080	1172697	147080	2		N	-0-			-0-

FROST-TENAHA GAS UNIT WELL #: 3H RRCID -> 263998 COMPL. DATE 01/22/2012 TOTAL DEPTH 10409 PERF.11000 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	102455	X	71517	-0-	-30938	-0-	71517	3		N	-0-			-0-
11	99150	X	64798	-0-	-34352	-0-	64798	3		N	-0-			-0-
12	88598	X	61777	-0-	-26821	-0-	61777	3		N	-0-			-0-
*01	78740	X	58147	-0-	-20593	-0-	58147	3		N	-0-			-0-
02	62552	X	49462	-0-	-13090	-0-	49462	3		N	-0-			-0-
03	69254	X	49724	-0-	-19530	-0-	49724	3		N	-0-			-0-

CLASSIC OPERATING CO. LLC 158288
CUNNINGHAM WELL #: 4 RRCID -> 246143 COMPL. DATE 10/18/2008 TOTAL DEPTH 11610 PERF.11214 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
WIENER ESTATE D WELL #: 1 RRCID -> 257450 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		5145	-0-	5145	24907	5145	2			N	-0-					214
11	34076	X	9169	-0-	-24907	-0-	130	1	9013	2	N	24	24	8			214
							26	9									
12	9320	X	9320	-0-	-0-	-0-	121	1	9166	2	N	30	190	1	29	8	25
							33	9									
01	10912	X	7544	-0-	-3368	-0-	110	1	7382	2	N	47	40	8			32
							52	9									
02	9856	X	7062	-0-	-2794	-0-	108	1	6914	2	N	36	18	8			50
							40	9									
03	9455	X	7143	-0-	-2312	-0-	129	1	6995	2	N	17	17	8			50
							19	9									

WIENER ESTATE C WELL #: 2 RRCID -> 260258 COMPL. DATE 04/28/2011 TOTAL DEPTH 11150 PERF.10420 - 10855

10	0	W	-0-	-0-	-0-	300968					N	-0-					12
11	0	W	-0-	-0-	-0-	300968					N	-0-					12
12	0	W	-0-	-0-	-0-	300968					N	-0-					12
01	0	W	-0-	-0-	-0-	300968					N	-0-					12
02	0	W	-0-	-0-	-0-	300968					N	-0-					12
03	0	W	-0-	-0-	-0-	300968					N	-0-					12

WIENER ESTATE D WELL #: 2 RRCID -> 260260 COMPL. DATE 08/05/2010 TOTAL DEPTH 10950 PERF. 6478 - 8537

10	26009	X	11833	-0-	-14176	-0-	11832	2	1	9	N	1	1	8			110
11	25170	X	19554	-0-	-5616	-0-	277	1	19212	2	N	59	51	8			118
							65	9									
12	25389	X	16412	-0-	-8977	-0-	214	1	16131	2	N	61	56	8			123
							67	9									
01	25389	X	14292	-0-	-11097	-0-	208	1	13974	2	N	100	88	8			135
							110	9									
02	DLQ G-10		15764	-0-	15764	15764	241	1	15450	2	N	66	49	8			152
							73	9									
03	DLQ G-10		17561	-0-	17561	33325	317	1	17178	2	N	60	54	8			158
							66	9									

WIENER ESTATE "A" WELL #: 1 RRCID -> 260676 COMPL. DATE 11/18/2010 TOTAL DEPTH 11135 PERF. 9304 - 10647

10	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					83
11	9048	X	9048	-0-	-0-	-0-	128	1	8837	2	N	75	71	8			87
							83	9									
12	6583	X	6583	-0-	-0-	-0-	85	1	6442	2	N	51	48	8			90
							56	9									
01	6668	X	6668	-0-	-0-	-0-	97	1	6475	2	N	87	84	8			93
							96	9									
02	5711	X	5711	-0-	-0-	-0-	87	1	5556	2	N	62	37	8			118
							68	9									
*03	6196	X	6196	-0-	-0-	-0-	112	1	6050	2	N	31	40	8			109
							34	9									

DUNHAM, DAVID WELL #: 2 RRCID -> 262202 COMPL. DATE 04/01/2011 TOTAL DEPTH 10780 PERF.10628 - 10647

10	INC G-10		12396	-0-	12396	30103	12396	2			N	-0-					-0-
11	40809	X	10706	-0-	-30103	-0-	10706	2			N	-0-					-0-
12	11159	X	11159	-0-	-0-	-0-	11159	2			N	-0-					-0-
01	11420	X	11420	-0-	-0-	-0-	11419	2	1	9	N	1	1	8			-0-
02	9764	X	9764	-0-	-0-	-0-	9764	2			N	-0-					-0-
*03	11823	X	11823	-0-	-0-	-0-	11823	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
MAY UNIT WELL #: 2H RRCID -> 262648 COMPL. DATE 07/12/2011 TOTAL DEPTH 10493 PERF.14160 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	1364	-0-	-2108	-0-	1361	2	3	9	Y	3	3	1			43
11	3180	X	2960	-0-	-220	-0-	2940	2	20	9	Y	18	11	1	1	8	49
12	3193	X	2737	-0-	-456	-0-	2724	2	13	9	Y	12	16	1			45
01	3193	X	2631	-0-	-562	-0-	2619	2	12	9	Y	11	8	1			48
02	DLQ G-10		2237	-0-	2237	2237	2222	2	15	9	Y	14	14	1			48
03	DLQ G-10		2384	-0-	2384	4621	2372	2	12	9	Y	11	11	1			48

NORTH NAQUIN GU WELL #: 1H RRCID -> 263346 COMPL. DATE 01/24/2012 TOTAL DEPTH 10437 PERF.10850 - 16170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	21007	-0-	21007	412141	20836	2	171	9	Y	155	227	1			100
11	0	W	37005	-0-	37005	449146	36723	2	282	9	Y	256	138	1	8	8	210
12	0	W	36654	-0-	36654	485800	36326	2	328	9	Y	298	397	1			111
01	0	W	31703	-0-	31703	517503	31375	2	328	9	Y	298	298	1			111
02	541297	X	23794	-0-	-517503	-0-	23641	2	153	9	Y	139	145	1			105
03	35123	X	29448	-0-	-5675	-0-	29244	2	204	9	Y	185	134	1			156

SOUTH NAQUIN GU WELL #: 1H RRCID -> 263347 COMPL. DATE 01/18/2012 TOTAL DEPTH 10365 PERF.11150 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	14991	-0-	14991	374356	14918	2	73	9	Y	66	213	1			38
11	0	W	36628	-0-	36628	410984	36389	2	239	9	Y	217	137	1	10	8	108
12	0	W	34359	-0-	34359	445343	34034	2	325	9	Y	295	369	1			34
01	0	W	30055	-0-	30055	475398	29736	2	319	9	Y	290	92	1			232
02	491652	X	16254	-0-	-475398	-0-	16171	2	83	9	Y	75	99	1			208
03	37851	X	23714	-0-	-14137	-0-	23457	2	257	9	Y	234	298	1			144

COMSTOCK OIL & GAS, LP 170040
BOGUE "A" WELL #: 6H RRCID -> 246465 COMPL. DATE 02/13/2009 TOTAL DEPTH 10859 PERF.11345 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	6328	-0-	-2290	-0-	256	1	5205	2	N	-0-					5
							867	3									
11	8220	X	6396	-0-	-1824	-0-	571	1	4974	2	N	-0-					5
							851	3									
12	7254	X	5641	-0-	-1613	-0-	260	1	4595	2	N	-0-					5
							786	3									
01	6820	X	5319	-0-	-1501	-0-	239	1	4338	2	N	-0-					5
							742	3									
02	5432	X	4939	-0-	-493	-0-	273	1	4043	2	N	-0-					5
							623	3									
03	6014	X	5185	-0-	-829	-0-	667	1	3915	2	N	-0-					5
							603	3									

GREEN, F.C. WELL #: 13H RRCID -> 248054 COMPL. DATE 05/06/2009 TOTAL DEPTH 11054 PERF.11001 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6070	-0-	-1618	-0-	516	1	5554	2	N	-0-					38
11	7440	X	5106	-0-	-2334	-0-	437	1	4669	2	N	-0-					38
12	7440	X	5519	-0-	-1921	-0-	472	1	5045	2	N	2					40
							2	9									
01	6510	X	5377	-0-	-1133	-0-	468	1	4909	2	N	-0-					40
02	5656	X	4694	-0-	-962	-0-	430	1	4264	2	N	-0-					40
03	6076	X	5226	-0-	-850	-0-	316	1	4910	2	N	-0-					40

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
COX "H" WELL #: 1H RRCID -> 250720 COMPL. DATE 06/15/2009 TOTAL DEPTH 11120 PERF.11137 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	11093	-0-	-1927	-0-	440	1	9265	2	N	-0-					-0-
							1388	3									
11	12060	X	10563	-0-	-1497	-0-	919	1	8385	2	N	-0-					-0-
							1259	3									
12	12183	X	10538	-0-	-1645	-0-	502	1	8713	2	N	-0-					-0-
							1323	3									
01	11408	X	9887	-0-	-1521	-0-	461	1	8182	2	N	-0-					-0-
							1244	3									
02	10164	X	9434	-0-	-730	-0-	548	1	7629	2	N	-0-					-0-
							1257	3									
03	11098	X	9246	-0-	-1852	-0-	493	1	7515	2	N	-0-					-0-
							1238	3									

WOODS "H" WELL #: 1H RRCID -> 251586 COMPL. DATE 08/01/2009 TOTAL DEPTH 11127 PERF.11545 - 15476

10	11749	X	10900	-0-	-849	-0-	424	1	10476	2	N	-0-					48
11	11370	X	10120	-0-	-1250	-0-	397	1	9723	2	N	-0-					48
12	11749	X	10255	-0-	-1494	-0-	366	1	9889	2	N	-0-					48
01	11749	X	10136	-0-	-1613	-0-	345	1	9791	2	N	-0-					48
02	9100	X	8873	-0-	-227	-0-	313	1	8560	2	N	-0-					48
03	10075	X	9764	-0-	-311	-0-	317	1	9447	2	N	-0-					48

CLARK "H" WELL #: 1H RRCID -> 257381 COMPL. DATE 04/08/2010 TOTAL DEPTH 10914 PERF.11176 - 15437

10	44547	X	37737	-0-	-6810	-0-	411	1	34718	2	N	-0-					-0-
							2608	3									
11	42600	X	35354	-0-	-7246	-0-	2125	1	30925	2	N	-0-					-0-
							2304	3									
12	42501	X	35114	-0-	-7387	-0-	634	1	32090	2	N	-0-					-0-
							2390	3									
01	40765	X	33834	-0-	-6931	-0-	566	1	30961	2	N	-0-					-0-
							2307	3									
02	29364	X	29364	-0-	-0-	-0-	847	1	26513	2	N	-0-					-0-
							2004	3									
*03	31224	X	31224	-0-	-0-	-0-	1637	1	27507	2	N	-0-					-0-
							2080	3									

NELSON "H" WELL #: 1H RRCID -> 257942 COMPL. DATE 07/18/2010 TOTAL DEPTH 11342 PERF.11865 - 16612

10	34441	X	30138	-0-	-4303	-0-	30138	2			N	-0-					57
11	33330	X	28537	-0-	-4793	-0-	28537	2			N	-0-					57
12	33542	X	27896	-0-	-5646	-0-	27896	2			N	-0-					57
01	32426	X	26402	-0-	-6024	-0-	26402	2			N	-0-					57
02	25844	X	20636	-0-	-5208	-0-	20636	2			N	-0-					57
03	28613	X	22735	-0-	-5878	-0-	22735	2			N	-0-					57

FURRH "H" WELL #: 1H RRCID -> 262932 COMPL. DATE 04/09/2011 TOTAL DEPTH 10858 PERF.10974 - 15394

10	91419	X	70210	-0-	-21209	-0-	764	1	65047	2	N	-0-					-0-
							4399	3									
11	83670	X	64867	-0-	-18803	-0-	3900	1	56672	2	N	-0-					-0-
							4295	3									
12	82801	X	63823	-0-	-18978	-0-	1152	1	58256	2	N	-0-					-0-
							4415	3									
01	78120	X	61096	-0-	-17024	-0-	1024	1	55840	2	N	-0-					-0-
							4232	3									
02	61432	X	53080	-0-	-8352	-0-	1510	1	48280	2	N	-0-					-0-
							3290	3									
03	68014	X	55233	-0-	-12781	-0-	2901	1	48993	2	N	-0-					-0-
							3339	3									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRIMSON EXPLORATION OPER., INC. 190005
GRIZZLY WELL #: 1 RRCID -> 259119 COMPL. DATE 07/28/2010 TOTAL DEPTH 13450 PERF.13460 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27373	X	16934	-0-	-10439	-0-	145	1	16789	2	N	-0-					-0-
11	24540	X	17426	-0-	-7114	-0-	161	1	17265	2	N	-0-					-0-
12	22568	X	16905	-0-	-5663	-0-	151	1	16754	2	N	-0-					-0-
01	22568	X	7776	-0-	-14792	-0-	76	1	7700	2	N	-0-					-0-
02	15932	X	9774	-0-	-6158	-0-	95	1	9679	2	N	-0-					-0-
03	17639	X	14335	-0-	-3304	-0-	136	1	14199	2	N	-0-					-0-

GOBI WELL #: 1 RRCID -> 260022 COMPL. DATE 11/15/2010 TOTAL DEPTH 13364 PERF.13600 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42935	X	28753	-0-	-14182	-0-	247	1	28506	2	N	-0-					-0-
11	38370	X	26331	-0-	-12039	-0-	243	1	26088	2	N	-0-					-0-
12	34100	X	26684	-0-	-7416	-0-	237	1	26447	2	N	-0-					-0-
01	34100	X	27534	-0-	-6566	-0-	268	1	27266	2	N	-0-					-0-
02	25668	X	25668	-0-	-0-	-0-	250	1	25418	2	N	-0-					-0-
03	27776	X	26593	-0-	-1183	-0-	252	1	26341	2	N	-0-					-0-

BENGAL WELL #: 1 H RRCID -> 261740 COMPL. DATE 01/14/2011 TOTAL DEPTH 13241 PERF.13738 - 17991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	1386	-0-	-8596	-0-	17	1	1369	2	N	-0-					-0-
11	9540	X	4236	-0-	-5304	-0-	108	1	4128	2	N	-0-					-0-
12	6107	X	6082	-0-	-25	-0-	192	1	5890	2	N	-0-					-0-
01	7363	X	7363	-0-	-0-	-0-	212	1	7151	2	N	-0-					-0-
02	6195	X	6195	-0-	-0-	-0-	19	1	6176	2	N	-0-					-0-
*03	4378	X	4378	-0-	-0-	-0-	106	1	4272	2	N	-0-					-0-

BLUE WELL #: 1H RRCID -> 263921 COMPL. DATE 04/30/2011 TOTAL DEPTH 13529 PERF.14080 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55118	X	33368	-0-	-21750	-0-	286	1	33082	2	N	-0-					-0-
11	46800	X	30472	-0-	-16328	-0-	281	1	30191	2	N	-0-					-0-
12	40393	X	29378	-0-	-11015	-0-	261	1	29117	2	N	-0-					-0-
01	40393	X	27521	-0-	-12872	-0-	268	1	27253	2	N	-0-					-0-
02	29428	X	22616	-0-	-6812	-0-	221	1	22395	2	N	-0-					-0-
03	32581	X	23839	-0-	-8742	-0-	225	1	23614	2	N	-0-					-0-

KODIAK WELL #: 1H RRCID -> 264654 COMPL. DATE 04/16/2011 TOTAL DEPTH 13350 PERF.13750 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33552	X	33552	-0-	-0-	-0-	288	1	33264	2	N	-0-					-0-
11	43080	X	29525	-0-	-13555	-0-	272	1	29253	2	N	-0-					-0-
12	38161	X	27783	-0-	-10378	-0-	247	1	27536	2	N	-0-					-0-
01	38161	X	26315	-0-	-11846	-0-	257	1	26058	2	N	-0-					-0-
02	28084	X	22693	-0-	-5391	-0-	221	1	22472	2	N	-0-					-0-
03	31093	X	22959	-0-	-8134	-0-	217	1	22742	2	N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HULL UNIT A WELL #: A102 RRCID -> 237861 COMPL. DATE 02/18/2011 TOTAL DEPTH 11094 PERF. 8644 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	4755	-0-	-5041	-0-	4615	2	140	9	Y	127	113	1			137
11	9120	X	8600	-0-	-520	-0-	8280	2	320	9	Y	291	304	1			124
12	9424	X	8045	-0-	-1379	-0-	7742	2	303	9	Y	275	280	1			119
01	9052	X	7619	-0-	-1433	-0-	7314	2	305	9	Y	277	307	1			89
02	6793	X	6793	-0-	-0-	-0-	6554	2	239	9	Y	217	233	1			73
*03	7665	X	7665	-0-	-0-	-0-	7432	2	233	9	Y	212	222	1			63

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL UNIT B WELL #: B 23 RRCID -> 245029 COMPL. DATE 12/09/2008 TOTAL DEPTH 10837 PERF. 9895 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	725	-0-	-546	-0-	647	3	78	9	Y	71	38	1			35
11	1200	N	1153	-0-	-47	-0-	1102	3	51	9	Y	46	65	1			16
12	3100	N	7091	-0-	3991	3991	7040	3	51	9	Y	46	54	1			8
01	3100	N	921	-0-	-2179	1812	879	3	42	9	Y	38	36	1			10
02	2612	N	800	-0-	-1812	-0-	763	3	37	9	Y	34	37	1			7
03	1023	X	914	-0-	-109	-0-	883	3	31	9	Y	28	28	1			7

SMITH-BIRD UNIT WELL #: 19 RRCID -> 246052 COMPL. DATE 02/17/2011 TOTAL DEPTH 10724 PERF. 8864 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6600	-0-	-1212	-0-	6577	2	23	9	Y	21	29	1			26
11	7020	X	6551	-0-	-469	-0-	6534	2	17	9	Y	15	33	1			8
12	7254	X	6613	-0-	-641	-0-	6599	2	14	9	Y	13	9	1			12
01	6758	X	6617	-0-	-141	-0-	6598	2	19	9	Y	17	19	1			10
02	6104	X	5849	-0-	-255	-0-	5826	2	23	9	Y	21	21	1			10
03	6758	X	5943	-0-	-815	-0-	5898	2	45	9	Y	41	13	1			38

HULL UNIT A WELL #: A103H RRCID -> 247656 COMPL. DATE 04/23/2010 TOTAL DEPTH 10577 PERF.10670 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22599	X	13430	-0-	-9169	-0-	13430	2			N	-0-					-0-
11	23345	X	23345	-0-	-0-	-0-	23345	2			N	-0-					-0-
12	22537	X	21350	-0-	-1187	-0-	21350	2			N	-0-					-0-
01	20801	X	19887	-0-	-914	-0-	19887	2			N	-0-					-0-
02	17646	X	17646	-0-	-0-	-0-	17646	2			N	-0-					-0-
*03	19574	X	19574	-0-	-0-	-0-	19574	2			N	-0-					-0-

HULL UNIT A WELL #: A119H RRCID -> 247783 COMPL. DATE 03/30/2009 TOTAL DEPTH 10495 PERF.10880 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	4482	-0-	-3206	-0-	4481	3	1	9	Y	1	1	1			2
11	12651	X	12651	-0-	-0-	-0-	12648	3	3	9	Y	3	3	1			2
12	7037	X	6450	-0-	-587	-0-	6448	3	2	9	Y	2	3	1			1
01	6541	X	6093	-0-	-448	-0-	6091	3	2	9	Y	2	2	1			1
02	6300	X	5225	-0-	-1075	-0-	5222	3	3	9	Y	3	2	1			2
03	6975	X	5625	-0-	-1350	-0-	5621	3	4	9	Y	4	4	1			2

STEELE, CORRIE UNIT WELL #: A 24 RRCID -> 247853 COMPL. DATE 04/05/2010 TOTAL DEPTH 11127 PERF. 8520 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	3389	-0-	-2098	-0-	306	1	2912	2	Y	155	108	1			92
							171	9									
11	5310	X	5195	-0-	-115	-0-	529	1	4429	2	Y	215	253	1			54
							237	9									
12	5487	X	5048	-0-	-439	-0-	572	1	4234	2	Y	220	195	1			79
							242	9									
01	5363	X	4817	-0-	-546	-0-	544	1	4057	2	Y	196	200	1			75
							216	9									
02	4340	X	4249	-0-	-91	-0-	491	1	3558	2	Y	182	186	1			71
							200	9									
*03	4805	X	4782	-0-	-23	-0-	519	1	4017	2	Y	224	231	1			64
							246	9									

STEELE, CORRIE UNIT WELL #: A 25H RRCID -> 248835 COMPL. DATE 02/04/2009 TOTAL DEPTH 10502 PERF.10855 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	7587	-0-	-5991	-0-	7587	2			Y	-0-					-0-
11	12657	X	12657	-0-	-0-	-0-	12657	2			Y	-0-					-0-
12	12679	X	11880	-0-	-799	-0-	11880	2			Y	-0-					-0-
01	12152	X	11221	-0-	-931	-0-	11221	2			Y	-0-					-0-
02	10136	X	10136	-0-	-0-	-0-	10136	2			Y	-0-					-0-
*03	11005	X	10823	-0-	-182	-0-	10823	2			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C. M. "B" WELL #: 22H RRCID -> 250716 COMPL. DATE 03/08/2009 TOTAL DEPTH 10601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	3509	-0-	-5636	-0-	3509	2			N	-0-					8
11	8760	X	7441	-0-	-1319	-0-	7441	2			N	-0-					8
12	8939	X	8939	-0-	-0-	-0-	8909	2	30	9	N	27					35
01	8525	X	7373	-0-	-1152	-0-	7373	2			N	-0-					35
02	7072	X	7072	-0-	-0-	-0-	7072	2			N	-0-					35
03	8928	X	6840	-0-	-2088	-0-	6840	2			N	-0-					35

JERNIGAN "A" UNIT WELL #: 4H RRCID -> 251601 COMPL. DATE 08/16/2009 TOTAL DEPTH 10854 PERF.11201 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16864	X	14280	-0-	-2584	-0-	14280	3			N	-0-					183
11	16320	X	13092	-0-	-3228	-0-	13092	3			N	-0-					183
12	16337	X	13208	-0-	-3129	-0-	13208	3			N	-0-					183
01	15376	X	13682	-0-	-1694	-0-	13682	3			N	-0-					183
02	11704	X	8040	-0-	-3664	-0-	8040	3			N	-0-					183
*03	12968	X	12968	-0-	-0-	-0-	12968	3			N	-0-					183

SMITH-BIRD UNIT WELL #: 20H RRCID -> 253023 COMPL. DATE 07/05/2009 TOTAL DEPTH 10459 PERF.10850 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	6648	-0-	-3768	-0-	6646	3	2	9	Y	2	2	1			1
11	10139	X	10139	-0-	-0-	-0-	10135	3	4	9	Y	4	4	1			1
12	9734	X	9125	-0-	-609	-0-	9121	3	4	9	Y	4	3	1			2
01	9517	X	8791	-0-	-726	-0-	8787	3	4	9	Y	4	5	1			1
02	7980	X	7688	-0-	-292	-0-	7685	3	3	9	Y	3	3	1			1
03	8835	X	8221	-0-	-614	-0-	8218	3	3	9	Y	3	3	1			1

HULL UNIT A WELL #: A118H RRCID -> 253165 COMPL. DATE 06/12/2009 TOTAL DEPTH 10443 PERF.10779 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	6903	-0-	-4412	-0-	6899	3	4	9	Y	4	4	1			5
11	11100	X	4613	-0-	-6487	-0-	4600	3	13	9	Y	12	12	1			5
12	11470	X	10155	-0-	-1315	-0-	10143	3	12	9	Y	11	11	1			5
01	11470	X	9773	-0-	-1697	-0-	9761	3	12	9	Y	11	12	1			4
02	9100	X	8401	-0-	-699	-0-	8392	3	9	9	Y	8	9	1			3
03	10075	X	8842	-0-	-1233	-0-	8831	3	11	9	Y	10	10	1			3

KARDELL, S. GU WELL #: 1H RRCID -> 254271 COMPL. DATE 10/24/2009 TOTAL DEPTH 13610 PERF.14006 - 18323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8299	-0-	-784	-0-	8299	2			N	-0-					-0-
11	8790	X	8245	-0-	-545	-0-	8245	2			N	-0-					-0-
12	8649	X	-0-	-0-	-8649	-0-					N	-0-					-0-
01	8463	X	6877	-0-	-1586	-0-	6877	2			N	-0-					-0-
02	7700	X	5209	-0-	-2491	-0-	5209	2			N	-0-					-0-
03	8525	X	6360	-0-	-2165	-0-	6360	2			N	-0-					-0-

WARR WELL #: 1H RRCID -> 255363 COMPL. DATE 03/01/2010 TOTAL DEPTH 11521 PERF.11921 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15376	X	13072	-0-	-2304	-0-	310	1	12762	2	N	-0-					-0-
11	14640	X	12074	-0-	-2566	-0-	300	1	11774	2	N	-0-					-0-
12	14477	X	-0-	-0-	-14477	-0-					N	-0-					-0-
01	13640	X	11605	-0-	-2035	-0-	310	1	11295	2	N	-0-					-0-
02	11004	X	10105	-0-	-899	-0-	280	1	9825	2	N	-0-					-0-
03	12183	X	11246	-0-	-937	-0-	310	1	10936	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WHITTON GAS UNIT WELL #: 1H RRCID -> 255543 COMPL. DATE 03/09/2010 TOTAL DEPTH 11635 PERF.12096 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	5885	-0-	-1152	-0-	403	1	5482	2	N	-0-					-0-
11	6810	X	5568	-0-	-1242	-0-	354	1	5214	2	N	-0-					-0-
12	6789	X	5662	-0-	-1127	-0-	330	1	5271	2	N	-0-					-0-
							61	5									
01	6386	X	5253	-0-	-1133	-0-	310	1	4943	2	N	-0-					-0-
02	5320	X	4570	-0-	-750	-0-	256	1	4314	2	N	-0-					-0-
03	5890	X	4960	-0-	-930	-0-	283	1	4677	2	N	-0-					-0-

BARTON WELL #: 2H RRCID -> 255673 COMPL. DATE 03/16/2010 TOTAL DEPTH 12265 PERF.12764 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	15561	-0-	-3070	-0-	1065	1	14496	2	N	-0-					-0-
11	17280	X	8720	-0-	-8560	-0-	556	1	8164	2	N	-0-					-0-
12	16120	X	16028	-0-	-92	-0-	935	1	14921	2	N	-0-					-0-
							172	5									
01	16120	X	12614	-0-	-3506	-0-	745	1	11869	2	N	-0-					-0-
02	13832	X	11122	-0-	-2710	-0-	622	1	10500	2	N	-0-					-0-
03	15314	X	11873	-0-	-3441	-0-	676	1	11197	2	N	-0-					-0-

MOTLEY WELL #: 1H RRCID -> 256382 COMPL. DATE 05/17/2010 TOTAL DEPTH 12522 PERF.13099 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	11138	-0-	-3308	-0-	762	1	10376	2	N	-0-					-0-
11	13530	X	2044	-0-	-11486	-0-	130	1	1914	2	N	-0-					-0-
12	13237	X	11371	-0-	-1866	-0-	663	1	10586	2	N	-0-					-0-
							122	5									
01	12617	X	11432	-0-	-1185	-0-	675	1	10757	2	N	-0-					-0-
02	10510	X	10510	-0-	-0-	-0-	588	1	9922	2	N	-0-					-0-
03	11315	X	10852	-0-	-463	-0-	618	1	10234	2	N	-0-					-0-

ADAMS WELL #: 1H RRCID -> 256648 COMPL. DATE 05/09/2010 TOTAL DEPTH 11044 PERF.12085 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4288	-0-	-1416	-0-	293	1	3995	2	N	-0-					-0-
11	5490	X	4036	-0-	-1454	-0-	258	1	3778	2	N	-0-					-0-
12	5301	X	4308	-0-	-993	-0-	252	1	4010	2	N	-0-					-0-
							46	5									
01	5301	X	3758	-0-	-1543	-0-	223	1	3535	2	N	-0-					-0-
02	3920	X	2818	-0-	-1102	-0-	157	1	2661	2	N	-0-					-0-
03	4309	X	4221	-0-	-88	-0-	241	1	3980	2	N	-0-					-0-

SUBLETT, J. GU WELL #: 1H RRCID -> 257565 COMPL. DATE 08/28/2010 TOTAL DEPTH 13381 PERF.13750 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	6361	-0-	-3311	-0-	6361	2			N	-0-					-0-
11	9360	X	8593	-0-	-767	-0-	8593	2			N	-0-					-0-
12	9176	X	-0-	-0-	-9176	-0-					N	-0-					-0-
01	8556	X	7034	-0-	-1522	-0-	7034	2			N	-0-					-0-
02	8008	X	5137	-0-	-2871	-0-	5137	2			N	-0-					-0-
03	8866	X	6810	-0-	-2056	-0-	6810	2			N	-0-					-0-

MARKEY GAS UNIT WELL #: 1H RRCID -> 257783 COMPL. DATE 06/28/2010 TOTAL DEPTH 10285 PERF.10559 - 15301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	7997	-0-	-2078	-0-	7997	2			N	-0-					184
11	9720	X	8800	-0-	-920	-0-	8756	2	44	9	N	40	177	1			47
12	10044	X	8154	-0-	-1890	-0-	8154	2			N	-0-					47
01	9424	X	7597	-0-	-1827	-0-	7597	2			N	-0-					47
02	8204	X	6837	-0-	-1367	-0-	6837	2			N	-0-					47
03	9083	X	8029	-0-	-1054	-0-	8029	2			N	-0-					47

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BATTLE GAS UNIT WELL #: 1H RRCID -> 258855 COMPL. DATE 08/03/2010 TOTAL DEPTH 11650 PERF.12127 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10230	X	8730	-0-	-1500	-0-	124	1	8606	2	N	-0-			-0-
11	9900	X	7633	-0-	-2267	-0-	120	1	7513	2	N	-0-			-0-
12	10106	X	-0-	-0-	-10106	-0-					N	-0-			-0-
01	9703	X	7034	-0-	-2669	-0-	124	1	6910	2	N	-0-			-0-
02	7980	X	6208	-0-	-1772	-0-	112	1	6096	2	N	-0-			-0-
03	8742	X	6625	-0-	-2117	-0-	124	1	6501	2	N	-0-			-0-

GLASPIE GAS UNIT WELL #: 1H RRCID -> 259508 COMPL. DATE 08/12/2010 TOTAL DEPTH 11097 PERF.11476 - 16341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11687	X	9309	-0-	-2378	-0-	9309	3			N	-0-			-0-
11	10230	X	8853	-0-	-1377	-0-	8853	3			N	-0-			-0-
12	10478	X	7783	-0-	-2695	-0-	7783	3			N	-0-			-0-
01	10199	X	9492	-0-	-707	-0-	9492	3			N	-0-			-0-
02	8540	X	7262	-0-	-1278	-0-	7262	3			N	-0-			-0-
03	9300	X	8022	-0-	-1278	-0-	8022	3			N	-0-			-0-

KING GU WELL #: 1 H RRCID -> 259512 COMPL. DATE 12/07/2010 TOTAL DEPTH 10634 PERF.10774 - 16429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13051	X	11070	-0-	-1981	-0-	11070	2			N	-0-			79
11	12630	X	9507	-0-	-3123	-0-	9507	2			N	-0-			79
12	11780	X	-0-	-0-	-11780	-0-					N	-0-			79
01	11780	X	9312	-0-	-2468	-0-	9312	2			N	-0-			79
02	8820	X	7859	-0-	-961	-0-	7859	2			N	-0-			79
03	9765	X	8382	-0-	-1383	-0-	8382	2			N	-0-			79

GRIFFIN, R. GU WELL #: 1H RRCID -> 259611 COMPL. DATE 07/27/2011 TOTAL DEPTH 13482 PERF.13314 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BELL GAS UNIT WELL #: 1H RRCID -> 260188 COMPL. DATE 11/18/2010 TOTAL DEPTH 11341 PERF.12035 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22847	X	17198	-0-	-5649	-0-	1178	1	16020	2	N	-0-			-0-
11	21030	X	15730	-0-	-5300	-0-	1002	1	14728	2	N	-0-			-0-
12	20770	X	15581	-0-	-5189	-0-	909	1	14505	2	N	-0-			-0-
							167	5							
01	19654	X	14745	-0-	-4909	-0-	871	1	13874	2	N	-0-			-0-
02	15120	X	12807	-0-	-2313	-0-	716	1	12091	2	N	-0-			-0-
03	16740	X	13501	-0-	-3239	-0-	770	1	12731	2	N	-0-			-0-

GILBERT WHEELER GAS UNIT WELL #: 1H RRCID -> 260400 COMPL. DATE 12/30/2010 TOTAL DEPTH 11472 PERF.11651 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	28861	X	23004	-0-	-5857	-0-	23004	2			N	-0-			-0-
11	27000	X	20756	-0-	-6244	-0-	20756	2			N	-0-			-0-
12	26412	X	-0-	-0-	-26412	-0-					N	-0-			-0-
01	24273	X	19532	-0-	-4741	-0-	19532	2			N	-0-			-0-
02	19768	X	17464	-0-	-2304	-0-	17464	2			N	-0-			-0-
03	21886	X	18227	-0-	-3659	-0-	18227	2			N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOCKE, C. C. WELL #: 1H RRCID -> 260678 COMPL. DATE 11/03/2010 TOTAL DEPTH 12103 PERF.12385 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	13427	-0-	-2972	-0-	919	1	12508	2	N	-0-					-0-
11	15270	X	12225	-0-	-3045	-0-	779	1	11446	2	N	-0-					-0-
12	15159	X	12476	-0-	-2683	-0-	727	1	11615	2	N	-0-					-0-
							134	5									
01	14570	X	11955	-0-	-2615	-0-	706	1	11249	2	N	-0-					-0-
02	11956	X	10552	-0-	-1404	-0-	590	1	9962	2	N	-0-					-0-
03	13237	X	11189	-0-	-2048	-0-	637	1	10552	2	N	-0-					-0-

BLOUNT MCFADDIN GU WELL #: 1H RRCID -> 260831 COMPL. DATE 12/14/2010 TOTAL DEPTH 13310 PERF.13420 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19962	X	19962	-0-	-0-	-0-	19962	2			N	-0-					-0-
11	15900	X	14649	-0-	-1251	-0-	14649	2			N	-0-					-0-
12	16430	X	-0-	-0-	-16430	-0-					N	-0-					-0-
01	16430	X	12279	-0-	-4151	-0-	12279	2			N	-0-					-0-
02	16436	X	13067	-0-	-3369	-0-	13067	2			N	-0-					-0-
03	18197	X	12783	-0-	-5414	-0-	12783	2			N	-0-					-0-

WERNER, L. SAWMILL CO D UNIT WELL #: 4H RRCID -> 260964 COMPL. DATE 12/22/2010 TOTAL DEPTH 10892 PERF.10979 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		12397	-0-	12397	85116	12397	2			N	-0-					-0-
11	126083	X	40967	-0-	-85116	-0-	40967	2			N	-0-					-0-
12	34524	X	34524	-0-	-0-	-0-	34524	2			N	-0-					-0-
01	30436	X	30436	-0-	-0-	-0-	30436	2			N	-0-					-0-
02	29260	X	27977	-0-	-1283	-0-	27977	2			N	-0-					-0-
*03	32395	X	28594	-0-	-3801	-0-	28594	2			N	-0-					-0-

RAMBIN GAS UNIT WELL #: 1H RRCID -> 260965 COMPL. DATE 11/10/2010 TOTAL DEPTH 12749 PERF.13592 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16523	X	13073	-0-	-3450	-0-	13073	2			N	-0-					-0-
11	15330	X	12127	-0-	-3203	-0-	12127	2			N	-0-					-0-
12	15004	X	-0-	-0-	-15004	-0-					N	-0-					-0-
01	14291	X	11498	-0-	-2793	-0-	11498	2			N	-0-					-0-
02	11536	X	9990	-0-	-1546	-0-	9990	2			N	-0-					-0-
03	12772	X	10638	-0-	-2134	-0-	10638	2			N	-0-					-0-

HARVEY, ANNIE GAS UNIT WELL #: 1H RRCID -> 261079 COMPL. DATE 11/17/2010 TOTAL DEPTH 10332 PERF.10608 - 15793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18724	X	15471	-0-	-3253	-0-	15471	2			N	-0-					-0-
11	18120	X	14434	-0-	-3686	-0-	14434	2			N	-0-					-0-
12	18011	X	14120	-0-	-3891	-0-	14120	2			N	-0-					-0-
01	16957	X	13662	-0-	-3295	-0-	13662	2			N	-0-					-0-
02	14212	X	14212	-0-	-0-	-0-	14212	2			N	-0-					-0-
03	15097	X	13454	-0-	-1643	-0-	13454	2			N	-0-					-0-

HALBERT TRUST GAS UNIT WELL #: 1 RRCID -> 262099 COMPL. DATE 12/13/2010 TOTAL DEPTH 13443 PERF.13555 - 17755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20212	X	11392	-0-	-8820	-0-	11392	2			N	-0-					-0-
11	16770	X	11069	-0-	-5701	-0-	11069	2			N	-0-					-0-
12	16771	X	12368	-0-	-4403	-0-	12368	2			N	-0-					-0-
01	15314	X	11350	-0-	-3964	-0-	11350	2			N	-0-					-0-
02	11368	X	8965	-0-	-2403	-0-	8965	2			N	-0-					-0-
03	12369	X	10868	-0-	-1501	-0-	10868	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS-CHUMLEY WELL #: 1H RRCID -> 262442 COMPL. DATE 10/06/2010 TOTAL DEPTH 13319 PERF.13778 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24862	X	19279	-0-	-5583	-0-	19279	2			N	-0-					-0-
11	24060	X	16711	-0-	-7349	-0-	16711	2			N	-0-					-0-
12	22258	X	-0-	-0-	-22258	-0-					N	-0-					-0-
01	19995	X	14425	-0-	-5570	-0-	14425	2			N	-0-					-0-
02	16212	X	11012	-0-	-5200	-0-	11012	2			N	-0-					-0-
03	17949	X	14253	-0-	-3696	-0-	14253	2			N	-0-					-0-

CRENSHAW UNIT WELL #: 11H RRCID -> 263943 COMPL. DATE 03/18/2011 TOTAL DEPTH 10565 PERF.10962 - 16103

10	60202	X	21804	-0-	-38398	-0-	21804	2			N	-0-					15
11	52080	X	45885	-0-	-6195	-0-	45885	2			N	-0-					15
12	52018	X	44587	-0-	-7431	-0-	44587	2			N	-0-					15
01	51026	X	38158	-0-	-12868	-0-	38157	2	1	9	N	1					16
02	43848	X	34303	-0-	-9545	-0-	34303	2			N	-0-					16
*03	47430	X	35319	-0-	-12111	-0-	35319	2			N	-0-					16

TAYLOR "A" - TAYLOR (ALLOCATION) WELL #: 23 H RRCID -> 264141 COMPL. DATE 04/10/2011 TOTAL DEPTH 10593 PERF.10964 - 16523

10	47182	X	35190	-0-	-11992	-0-	35190	2			N	-0-					-0-
11	42810	X	32475	-0-	-10335	-0-	32475	2			N	-0-					-0-
12	41757	X	32008	-0-	-9749	-0-	32008	2			N	-0-					-0-
01	39401	X	29505	-0-	-9896	-0-	29505	2			N	-0-					-0-
02	30940	X	25173	-0-	-5767	-0-	25173	2			N	-0-					-0-
03	34255	X	27819	-0-	-6436	-0-	27819	2			N	-0-					-0-

ALLISON UNIT WELL #: 26H RRCID -> 265513 COMPL. DATE 01/11/2011 TOTAL DEPTH 10562 PERF.11115 - 15825

10	140709	X	36001	-0-	-104708	-0-	35944	3	57	9	N	52	47	1			19
11	136170	X	33465	-0-	-102705	-0-	33403	3	62	9	N	56	57	1			18
12	140709	X	33327	-0-	-107382	-0-	33264	3	63	9	N	57	58	1			17
01	140709	X	31992	-0-	-108717	-0-	31931	3	61	9	N	55	58	1			14
02	27722	X	27722	-0-	-0-	-0-	27671	3	51	9	N	46	29	1			31
*03	29397	X	29397	-0-	-0-	-0-	29354	3	43	9	N	39	52	1			18

ENCANA OIL & GAS(USA) INC. 251691
BLACK STONE UNIT A-43 WELL #: 1H RRCID -> 260252 COMPL. DATE 05/01/2010 TOTAL DEPTH 14372 PERF.14726 - 18562

10	22568	X	18777	-0-	-3791	-0-	18777	2			N	-0-					-0-
11	20790	X	16320	-0-	-4470	-0-	16320	2			N	-0-					-0-
12	20367	X	18345	-0-	-2022	-0-	18345	2			N	-0-					-0-
01	19933	X	15758	-0-	-4175	-0-	15758	2			N	-0-					-0-
02	16240	X	13277	-0-	-2963	-0-	13277	2			N	-0-					-0-
03	17980	X	15324	-0-	-2656	-0-	15324	2			N	-0-					-0-

BLACK STONE UNIT A-398 WELL #: 1H RRCID -> 260895 COMPL. DATE 07/21/2010 TOTAL DEPTH 14352 PERF.14524 - 19880

10	31558	X	24861	-0-	-6697	-0-	24861	2			N	-0-					-0-
11	29070	X	23166	-0-	-5904	-0-	23166	2			N	-0-					-0-
12	28861	X	22886	-0-	-5975	-0-	22886	2			N	-0-					-0-
01	26660	X	21591	-0-	-5069	-0-	21591	2			N	-0-					-0-
02	22932	X	19004	-0-	-3928	-0-	19004	2			N	-0-					-0-
03	24862	X	20577	-0-	-4285	-0-	20577	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

HINTON WELL #: 1H RRCID -> 261467 COMPL. DATE 07/04/2010 TOTAL DEPTH 12375 PERF.12180 - 16840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19933	X	12553	-0-	-7380	-0-	12553	2			N	-0-					-0-
11	17010	X	13464	-0-	-3546	-0-	13464	2			N	-0-					-0-
12	15872	X	14987	-0-	-885	-0-	14987	2			N	-0-					-0-
01	15159	X	13547	-0-	-1612	-0-	13547	2			N	-0-					-0-
02	13048	X	12265	-0-	-783	-0-	12265	2			N	-0-					-0-
03	14446	X	12660	-0-	-1786	-0-	12660	2			N	-0-					-0-

EUBANKS UNIT WELL #: 1H RRCID -> 261566 COMPL. DATE 12/31/2010 TOTAL DEPTH 11648 PERF.11781 - 16537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43865	X	33738	-0-	-10127	-0-	33738	2			N	-0-					-0-
11	39240	X	30710	-0-	-8530	-0-	30710	2			N	-0-					-0-
12	39153	X	30312	-0-	-8841	-0-	30312	2			N	-0-					-0-
01	37293	X	28719	-0-	-8574	-0-	28719	2			N	-0-					-0-
02	31612	X	25902	-0-	-5710	-0-	25902	2			N	-0-					-0-
03	33728	X	28195	-0-	-5533	-0-	28195	2			N	-0-					-0-

BLACK STONE UNIT A-17 WELL #: 1H RRCID -> 262107 COMPL. DATE 01/28/2011 TOTAL DEPTH 13959 PERF.14365 - 19932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22754	X	14755	-0-	-7999	-0-	14755	2			N	-0-					-0-
11	20160	X	13083	-0-	-7077	-0-	13083	2			N	-0-					-0-
12	18941	X	12767	-0-	-6174	-0-	12767	2			N	-0-					-0-
01	16957	X	11701	-0-	-5256	-0-	11701	2			N	-0-					-0-
02	14000	X	10127	-0-	-3873	-0-	10127	2			N	-0-					-0-
03	14756	X	9736	-0-	-5020	-0-	9736	2			N	-0-					-0-

BLACK STONE UNIT A-43 WELL #: 2H RRCID -> 262300 COMPL. DATE 01/06/2011 TOTAL DEPTH 14015 PERF.14271 - 18357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22072	X	16078	-0-	-5994	-0-	16078	2			N	-0-					-0-
11	19230	X	15311	-0-	-3919	-0-	15311	2			N	-0-					-0-
12	19437	X	12705	-0-	-6732	-0-	12705	2			N	-0-					-0-
01	17639	X	13831	-0-	-3808	-0-	13831	2			N	-0-					-0-
02	15008	X	11840	-0-	-3168	-0-	11840	2			N	-0-					-0-
03	16089	X	12426	-0-	-3663	-0-	12426	2			N	-0-					-0-

BSI UNIT A47 WELL #: 1H RRCID -> 263298 COMPL. DATE 10/05/2011 TOTAL DEPTH 14767 PERF.16138 - 22104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324550	X	324550	-0-	-0-	-0-	324550	2			N	-0-					-0-
11	348570	X	281947	-0-	-66623	-0-	281947	2			N	-0-					-0-
12	360189	X	273114	-0-	-87075	-0-	273114	2			N	-0-					-0-
01	360189	X	252485	-0-	-107704	-0-	252485	2			N	-0-					-0-
02	294000	X	212214	-0-	-81786	-0-	212214	2			N	-0-					-0-
03	324539	X	206636	-0-	-117903	-0-	206636	2			N	-0-					-0-

BSI UNIT A47 WELL #: 2H RRCID -> 263358 COMPL. DATE 10/05/2011 TOTAL DEPTH 14717 PERF.16027 - 22154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352051	X	352051	-0-	-0-	-0-	352051	2			N	-0-					-0-
11	396180	X	321575	-0-	-74605	-0-	321575	2			N	-0-					-0-
12	409386	X	308627	-0-	-100759	-0-	308627	2			N	-0-					-0-
01	409386	X	276803	-0-	-132583	-0-	276803	2			N	-0-					-0-
02	327600	X	226202	-0-	-101398	-0-	226202	2			N	-0-					-0-
03	352036	X	225096	-0-	-126940	-0-	225096	2			N	-0-					-0-

BSM UNIT A19 WELL #: 1H RRCID -> 263426 COMPL. DATE 11/29/2011 TOTAL DEPTH 13807 PERF.14080 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104811	X	64064	-0-	-40747	-0-	64064	2			N	-0-					1
11	94050	X	54179	-0-	-39871	-0-	54179	2			N	-0-					1
12	97185	X	48283	-0-	-48902	-0-	48283	2			N	-0-					1
01	97185	X	41852	-0-	-55333	-0-	41852	2			N	-0-					1
02	71148	X	34661	-0-	-36487	-0-	34661	2			N	-0-					1
03	64077	X	26125	-0-	-37952	-0-	26125	2			N	-0-					1

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BSM UNIT A20 WELL #: 1H RRCID -> 263433 COMPL. DATE 11/09/2011 TOTAL DEPTH 13972 PERF.14223 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105090	X	75852	-0-	-29238	-0-	75852	2			N	-0-					-0-
11	107430	X	65888	-0-	-41542	-0-	65888	2			N	-0-					-0-
12	111011	X	57022	-0-	-53989	-0-	57022	2			N	-0-					-0-
01	111011	X	47672	-0-	-63339	-0-	47672	2			N	-0-					-0-
02	80892	X	39006	-0-	-41886	-0-	39006	2			N	-0-					-0-
03	75857	X	33441	-0-	-42416	-0-	33441	2			N	-0-					-0-

BRENT MILLER A1 WELL #: 1H RRCID -> 263852 COMPL. DATE 04/10/2011 TOTAL DEPTH 13989 PERF.14336 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95320	X	95320	-0-	-0-	-0-	95316	2	4	9	N	4	4	8			-0-
11	85644	X	85644	-0-	-0-	-0-	85644	2			N	-0-					-0-
12	90562	X	90562	-0-	-0-	-0-	90562	2			N	-0-					-0-
01	95325	X	75753	-0-	-19572	-0-	75753	2			N	-0-					-0-
02	86100	X	65137	-0-	-20963	-0-	65137	2			N	-0-					-0-
03	95325	X	61928	-0-	-33397	-0-	61928	2			N	-0-					-0-

BRENT MILLER UNIT A6 WELL #: 3H RRCID -> 265968 COMPL. DATE 11/01/2012 TOTAL DEPTH 14649 PERF.15544 - 20473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465000	X	457955	-0-	-7045	-0-	457953	2	2	9	N	2					2
12	480500	X	353864	-0-	-126636	-0-	353864	2			N	-0-					2
01	480500	X	368241	-0-	-112259	-0-	368241	2			N	-0-					2
02	434000	X	305512	-0-	-128488	-0-	305512	2			N	-0-					2
03	480500	X	300763	-0-	-179737	-0-	300763	2			N	-0-					2

BRENT MILLER UNIT A6 WELL #: 1H RRCID -> 266086 COMPL. DATE 11/01/2012 TOTAL DEPTH 14711 PERF.14442 - 20426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	378423	-0-	378423	378423	378423	2			N	-0-					-0-
12	0	W	391669	-0-	391669	770092	391669	2			N	-0-					-0-
01	0	W	420063	-0-	420063	1190155	420063	2			N	-0-					-0-
02	1556487	X	366332	-0-	-1190155	-0-	366332	2			N	-0-					-0-
03	438030	X	338897	-0-	-99133	-0-	338897	2			N	-0-					-0-

BRENT MILLER UNIT A6 WELL #: 2H RRCID -> 266572 COMPL. DATE 11/01/2012 TOTAL DEPTH 14690 PERF.14400 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354000	X	204048	-0-	-149952	-0-	204048	2			N	-0-					-0-
12	365800	X	325786	-0-	-40014	-0-	325786	2			N	-0-					-0-
01	418617	X	418617	-0-	-0-	-0-	418617	2			N	-0-					-0-
02	372943	X	372943	-0-	-0-	-0-	372943	2			N	-0-					-0-
03	365800	X	333393	-0-	-32407	-0-	333393	2			N	-0-					-0-

ENERGEN RESOURCES CORPORATION 252002
WILLIAMSON UNIT WELL #: 14 RRCID -> 248239 COMPL. DATE 11/05/2009 TOTAL DEPTH 11676 PERF.10228 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
GAMMAGE WELL #: 1 RRCID -> 252627 COMPL. DATE 04/24/2009 TOTAL DEPTH 13284 PERF.13434 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	10163	-0-	-2330	-0-	232	1	9931	2	N	-0-					-0-
11	12090	X	9595	-0-	-2495	-0-	251	1	9344	2	N	-0-					-0-
12	12245	X	8985	-0-	-3260	-0-	248	1	8737	2	N	-0-					-0-
01	11160	X	9510	-0-	-1650	-0-	276	1	9234	2	N	-0-					-0-
02	9520	X	8149	-0-	-1371	-0-	251	1	7898	2	N	-0-					-0-
03	10168	X	8839	-0-	-1329	-0-	288	1	8551	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

HILL WELL #: 1 RRCID -> 254024 COMPL. DATE 08/14/2009 TOTAL DEPTH 13290 PERF.13960 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18096	X	18096	-0-	-0-	-0-	414	1	17682	2	N	-0-					-0-
11	17040	X	16124	-0-	-916	-0-	422	1	15702	2	N	-0-					-0-
12	17608	X	15939	-0-	-1669	-0-	440	1	15499	2	N	-0-					-0-
01	17608	X	14259	-0-	-3349	-0-	414	1	13845	2	N	-0-					-0-
02	16744	X	12678	-0-	-4066	-0-	390	1	12288	2	N	-0-					-0-
03	18104	X	7332	-0-	-10772	-0-	239	1	7093	2	N	-0-					-0-

HASSELL GAS UNIT WELL #: 1H RRCID -> 254721 COMPL. DATE 10/05/2009 TOTAL DEPTH 13415 PERF.15560 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16802	X	13722	-0-	-3080	-0-	314	1	13408	2	N	-0-					-0-
11	14250	X	12188	-0-	-2062	-0-	319	1	11869	2	N	-0-					-0-
12	14725	X	12243	-0-	-2482	-0-	338	1	11905	2	N	-0-					-0-
01	13857	X	12482	-0-	-1375	-0-	363	1	12119	2	N	-0-					-0-
02	12404	X	10968	-0-	-1436	-0-	338	1	10630	2	N	-0-					-0-
03	13733	X	11590	-0-	-2143	-0-	378	1	11212	2	N	-0-					-0-

POP-POP GAS UNIT WELL #: 1 RRCID -> 255391 COMPL. DATE 10/03/2009 TOTAL DEPTH 13378 PERF.16893 - 18403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30613	X	30613	-0-	-0-	-0-	700	1	29913	2	N	-0-					-0-
11	28470	X	24336	-0-	-4134	-0-	637	1	23699	2	N	-0-					-0-
12	28520	X	23264	-0-	-5256	-0-	643	1	22621	2	N	-0-					-0-
01	30628	X	22298	-0-	-8330	-0-	648	1	21650	2	N	-0-					-0-
02	27664	X	19988	-0-	-7676	-0-	615	1	19373	2	N	-0-					-0-
03	30628	X	21507	-0-	-9121	-0-	701	1	20806	2	N	-0-					-0-

HASSELL GAS UNIT WELL #: 3H RRCID -> 256738 COMPL. DATE 03/27/2010 TOTAL DEPTH 13269 PERF.13246 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4965	-0-	-1018	-0-	114	1	4851	2	N	-0-					-0-
11	5790	X	4565	-0-	-1225	-0-	119	1	4446	2	N	-0-					-0-
12	5983	X	4409	-0-	-1574	-0-	122	1	4287	2	N	-0-					-0-
01	5425	X	4397	-0-	-1028	-0-	128	1	4269	2	N	-0-					-0-
02	4480	X	3957	-0-	-523	-0-	122	1	3835	2	N	-0-					-0-
03	4960	X	4380	-0-	-580	-0-	143	1	4237	2	N	-0-					-0-

WALTERS GAS UNIT WELL #: 1H RRCID -> 257269 COMPL. DATE 07/13/2010 TOTAL DEPTH 13804 PERF.14098 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37696	X	25275	-0-	-12421	-0-	25275	2			N	-0-					-0-
11	33360	X	23690	-0-	-9670	-0-	23690	2			N	-0-					-0-
12	31992	X	22671	-0-	-9321	-0-	22671	2			N	-0-					-0-
01	29636	X	22302	-0-	-7334	-0-	22302	2			N	-0-					-0-
02	24416	X	19573	-0-	-4843	-0-	19573	2			N	-0-					-0-
03	25265	X	20316	-0-	-4949	-0-	20316	2			N	-0-					-0-

CRANE ET AL WELL #: 1H RRCID -> 257778 COMPL. DATE 06/18/2010 TOTAL DEPTH 14351 PERF.14640 - 19515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42129	X	16209	-0-	-25920	-0-	16209	2			N	-0-					-0-
11	27870	X	14653	-0-	-13217	-0-	14653	2			N	-0-					-0-
12	28799	X	11432	-0-	-17367	-0-	11432	2			N	-0-					-0-
01	22413	X	15279	-0-	-7134	-0-	15279	2			N	-0-					-0-
02	17024	X	10319	-0-	-6705	-0-	10319	2			N	-0-					-0-
03	16213	X	10133	-0-	-6080	-0-	10133	2			N	-0-					-0-

MURRAY GAS UNIT WELL #: 1H RRCID -> 258046 COMPL. DATE 06/21/2010 TOTAL DEPTH 14152 PERF.14384 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35495	X	26992	-0-	-8503	-0-	26992	2			N	-0-					-0-
11	34350	X	27483	-0-	-6867	-0-	27483	2			N	-0-					-0-
12	35154	X	26632	-0-	-8522	-0-	26632	2			N	-0-					-0-
01	31899	X	25275	-0-	-6624	-0-	25275	2			N	-0-					-0-
02	26348	X	20649	-0-	-5699	-0-	908	1	19741	2	N	-0-					-0-
03	28396	X	24817	-0-	-3579	-0-	1113	1	23704	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
FREEMAN FARMS GAS UNIT WELL #: 1H RRCID -> 258464 COMPL. DATE 08/12/2010 TOTAL DEPTH 13774 PERF.14044 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50406	X	39651	-0-	-10755	-0-	39651	2			N	-0-					-0-
11	47070	X	36920	-0-	-10150	-0-	36920	2			N	-0-					-0-
12	45818	X	38425	-0-	-7393	-0-	38425	2			N	-0-					-0-
01	41292	X	36963	-0-	-4329	-0-	36963	2			N	-0-					-0-
02	36596	X	32070	-0-	-4526	-0-	32070	2			N	-0-					-0-
03	39649	X	34358	-0-	-5291	-0-	34358	2			N	-0-					-0-

HASSELL GAS UNIT WELL #: 5H RRCID -> 258778 COMPL. DATE 08/12/2010 TOTAL DEPTH 13402 PERF.13800 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22506	X	14064	-0-	-8442	-0-	322	1	13742	2	N	-0-					-0-
11	21780	X	15621	-0-	-6159	-0-	409	1	15212	2	N	-0-					-0-
12	20801	X	15050	-0-	-5751	-0-	416	1	14634	2	N	-0-					-0-
01	17980	X	13272	-0-	-4708	-0-	386	1	12886	2	N	-0-					-0-
02	15624	X	12644	-0-	-2980	-0-	389	1	12255	2	N	-0-					-0-
03	16151	X	13711	-0-	-2440	-0-	447	1	13264	2	N	-0-					-0-

HASSELL GAS UNIT WELL #: 2H RRCID -> 258798 COMPL. DATE 03/03/2010 TOTAL DEPTH 12925 PERF.16639 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27838	X	22859	-0-	-4979	-0-	523	1	22336	2	N	-0-					-0-
11	26940	X	20821	-0-	-6119	-0-	545	1	20276	2	N	-0-					-0-
12	27838	X	20511	-0-	-7327	-0-	567	1	19944	2	N	-0-					-0-
01	25544	X	18986	-0-	-6558	-0-	552	1	18434	2	N	-0-					-0-
02	21812	X	17000	-0-	-4812	-0-	523	1	16477	2	N	-0-					-0-
03	22847	X	18128	-0-	-4719	-0-	591	1	17537	2	N	-0-					-0-

HASSELL GAS UNIT WELL #: 7H RRCID -> 258850 COMPL. DATE 08/11/2010 TOTAL DEPTH 13040 PERF.13350 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24273	X	13911	-0-	-10362	-0-	318	1	13593	2	N	-0-					-0-
11	23490	X	12694	-0-	-10796	-0-	332	1	12362	2	N	-0-					-0-
12	21948	X	8577	-0-	-13371	-0-	237	1	8340	2	N	-0-					-0-
01	19592	X	11238	-0-	-8354	-0-	327	1	10911	2	N	-0-					-0-
02	14140	X	9408	-0-	-4732	-0-	290	1	9118	2	N	-0-					-0-
03	13919	X	9816	-0-	-4103	-0-	320	1	9496	2	N	-0-					-0-

BENNETT GAS UNIT WELL #: 1H RRCID -> 258860 COMPL. DATE 08/13/2010 TOTAL DEPTH 13400 PERF.13882 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ACLCO UNIT WELL #: 1H RRCID -> 259254 COMPL. DATE 08/06/2010 TOTAL DEPTH 14470 PERF.14544 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83762	X	47620	-0-	-36142	-0-	47620	2			N	-0-					-0-
11	68490	X	41340	-0-	-27150	-0-	41340	2			N	-0-					-0-
12	52638	X	38558	-0-	-14080	-0-	38558	2			N	-0-					-0-
01	52638	X	35330	-0-	-17308	-0-	35330	2			N	-0-					-0-
02	43008	X	29656	-0-	-13352	-0-	29656	2			N	-0-					-0-
03	47616	X	30653	-0-	-16963	-0-	30653	2			N	-0-					-0-

HENDERSON TRUST UNIT WELL #: 1H RRCID -> 259932 COMPL. DATE 09/13/2010 TOTAL DEPTH 14188 PERF.14306 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034	X	3525	-0-	-15509	-0-	3525	2			N	-0-					-0-
11	10110	X	2138	-0-	-7972	-0-	2138	2			N	-0-					-0-
12	5487	X	2252	-0-	-3235	-0-	2252	2			N	-0-					-0-
01	4371	X	3017	-0-	-1354	-0-	3017	2			N	-0-					-0-
02	3724	X	2867	-0-	-857	-0-	2867	2			N	-0-					-0-
03	3534	X	2781	-0-	-753	-0-	2781	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

CRANE ET AL WELL #: 2H RRCID -> 260407 COMPL. DATE 10/08/2010 TOTAL DEPTH 13996 PERF.15402 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26350	X	19108	-0-	-7242	-0-	19108	2			N	-0-					-0-
11	25500	X	17322	-0-	-8178	-0-	17322	2			N	-0-					-0-
12	26350	X	17392	-0-	-8958	-0-	17392	2			N	-0-					-0-
01	21793	X	18850	-0-	-2943	-0-	18850	2			N	-0-					-0-
02	18536	X	10747	-0-	-7789	-0-	10747	2			N	-0-					-0-
03	19096	X	3653	-0-	-15443	-0-	3653	2			N	-0-					-0-

TRAINER TRUST WELL #: 1H RRCID -> 260415 COMPL. DATE 04/05/2012 TOTAL DEPTH 14358 PERF.14850 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84723	X	49252	-0-	-35471	-0-	49252	2			N	-0-					-0-
11	71910	X	41800	-0-	-30110	-0-	41800	2			N	-0-					-0-
12	68200	X	41219	-0-	-26981	-0-	41219	2			N	-0-					-0-
01	58559	X	39339	-0-	-19220	-0-	39339	2			N	-0-					-0-
02	46788	X	32257	-0-	-14531	-0-	32257	2			N	-0-					-0-
03	49259	X	34315	-0-	-14944	-0-	34315	2			N	-0-					-0-

MURRAY GAS UNIT WELL #: 2H RRCID -> 260675 COMPL. DATE 09/16/2010 TOTAL DEPTH 13763 PERF.14058 - 18470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33263	X	17419	-0-	-15844	-0-	17419	2			N	-0-					-0-
11	32190	X	19587	-0-	-12603	-0-	19587	2			N	-0-					-0-
12	27001	X	18485	-0-	-8516	-0-	18485	2			N	-0-					-0-
01	23591	X	17211	-0-	-6380	-0-	17211	2			N	-0-					-0-
02	18284	X	15120	-0-	-3164	-0-	665	1	14455	2	N	-0-					-0-
03	20243	X	16034	-0-	-4209	-0-	719	1	15315	2	N	-0-					-0-

LAUREN ALSTON UNIT WELL #: 1H RRCID -> 260677 COMPL. DATE 01/23/2011 TOTAL DEPTH 14173 PERF.14299 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45415	X	37818	-0-	-7597	-0-	37818	2			N	-0-					-0-
11	41640	X	35318	-0-	-6322	-0-	35318	2			N	-0-					-0-
12	42005	X	35005	-0-	-7000	-0-	35005	2			N	-0-					-0-
01	41168	X	33682	-0-	-7486	-0-	33682	2			N	-0-					-0-
02	31276	X	29367	-0-	-1909	-0-	29367	2			N	-0-					-0-
03	34627	X	31488	-0-	-3139	-0-	31488	2			N	-0-					-0-

OGLESBEE GAS UNIT WELL #: 1H RRCID -> 260796 COMPL. DATE 11/09/2010 TOTAL DEPTH 13650 PERF.14103 - 18709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33635	X	26499	-0-	-7136	-0-	26499	2			N	-0-					-0-
11	31170	X	25347	-0-	-5823	-0-	25347	2			N	-0-					-0-
12	32209	X	24625	-0-	-7584	-0-	24625	2			N	-0-					-0-
01	30349	X	23885	-0-	-6464	-0-	23885	2			N	-0-					-0-
02	26544	X	20815	-0-	-5729	-0-	20815	2			N	-0-					-0-
03	26505	X	22114	-0-	-4391	-0-	22114	2			N	-0-					-0-

SUTTON UNIT WELL #: 1H RRCID -> 260798 COMPL. DATE 11/12/2010 TOTAL DEPTH 14456 PERF.14729 - 19959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46779	X	38105	-0-	-8674	-0-	38105	2			N	-0-					-0-
11	40740	X	33698	-0-	-7042	-0-	33698	2			N	-0-					-0-
12	42098	X	31769	-0-	-10329	-0-	31769	2			N	-0-					-0-
01	38099	X	30668	-0-	-7431	-0-	30668	2			N	-0-					-0-
02	34412	X	29896	-0-	-4516	-0-	1315	1	28581	2	N	-0-					-0-
03	38099	X	30234	-0-	-7865	-0-	1356	1	28878	2	N	-0-					-0-

LEINART UNIT WELL #: 1H RRCID -> 260806 COMPL. DATE 09/29/2010 TOTAL DEPTH 15177 PERF.14665 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35836	X	32880	-0-	-2956	-0-	32880	2			N	-0-					-0-
11	32970	X	29332	-0-	-3638	-0-	29332	2			N	-0-					-0-
12	37231	X	28945	-0-	-8286	-0-	28945	2			N	-0-					-0-
01	37231	X	27898	-0-	-9333	-0-	27898	2			N	-0-					-0-
02	34020	X	23420	-0-	-10600	-0-	23420	2			N	-0-					-0-
03	32891	X	23759	-0-	-9132	-0-	23759	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

KURTH INVESTMENTS UNIT WELL #: 1H RRCID -> 260825 COMPL. DATE 11/09/2011 TOTAL DEPTH 13607 PERF.14281 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45601	X	34491	-0-	-11110	-0-	34491	2			N	-0-					-0-
11	40470	X	31649	-0-	-8821	-0-	31649	2			N	-0-					-0-
12	39525	X	30557	-0-	-8968	-0-	30557	2			N	-0-					-0-
01	34503	X	30216	-0-	-4287	-0-	30216	2			N	-0-					-0-
02	31164	X	26723	-0-	-4441	-0-	26723	2			N	-0-					-0-
03	34503	X	27886	-0-	-6617	-0-	27886	2			N	-0-					-0-

ATKINSON UNIT WELL #: 1H RRCID -> 260828 COMPL. DATE 11/12/2010 TOTAL DEPTH 14408 PERF.14389 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30194	X	28397	-0-	-1797	-0-	28397	2			N	-0-					-0-
11	31320	X	21119	-0-	-10201	-0-	21119	2			N	-0-					-0-
12	32364	X	20396	-0-	-11968	-0-	20396	2			N	-0-					-0-
01	32364	X	19691	-0-	-12673	-0-	19691	2			N	-0-					-0-
02	27496	X	17512	-0-	-9984	-0-	770	1	16742	2	N	-0-					-0-
03	28396	X	17951	-0-	-10445	-0-	805	1	17146	2	N	-0-					-0-

MARVIN HARDY GAS UNIT WELL #: 1H RRCID -> 260892 COMPL. DATE 11/13/2010 TOTAL DEPTH 13720 PERF.13899 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	15518	-0-	-4291	-0-	15518	2			N	-0-					-0-
11	18510	X	14184	-0-	-4326	-0-	14184	2			N	-0-					-0-
12	18166	X	12335	-0-	-5831	-0-	12335	2			N	-0-					-0-
01	16895	X	11314	-0-	-5581	-0-	11314	2			N	-0-					-0-
02	14056	X	10926	-0-	-3130	-0-	10926	2			N	-0-					-0-
03	15531	X	10848	-0-	-4683	-0-	10848	2			N	-0-					-0-

EDGAR UNIT WELL #: 1H RRCID -> 260910 COMPL. DATE 11/16/2011 TOTAL DEPTH 13648 PERF.14512 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68014	X	44594	-0-	-23420	-0-	44594	2			N	-0-					-0-
11	58050	X	42867	-0-	-15183	-0-	42867	2			N	-0-					-0-
12	53723	X	41631	-0-	-12092	-0-	41631	2			N	-0-					-0-
01	50282	X	38616	-0-	-11666	-0-	38616	2			N	-0-					-0-
02	40908	X	33303	-0-	-7605	-0-	33303	2			N	-0-					-0-
03	44609	X	34244	-0-	-10365	-0-	34244	2			N	-0-					-0-

IRVINE UNIT WELL #: 1H RRCID -> 260970 COMPL. DATE 01/19/2011 TOTAL DEPTH 13509 PERF.14212 - 18418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29853	X	22151	-0-	-7702	-0-	22151	2			N	-0-					-0-
11	26640	X	20257	-0-	-6383	-0-	20257	2			N	-0-					-0-
12	25668	X	21570	-0-	-4098	-0-	21570	2			N	-0-					-0-
01	24738	X	20771	-0-	-3967	-0-	20771	2			N	-0-					-0-
02	22120	X	17483	-0-	-4637	-0-	17483	2			N	-0-					-0-
03	22165	X	15835	-0-	-6330	-0-	15835	2			N	-0-					-0-

IRONOSA GAS UNIT WELL #: 1H RRCID -> 261351 COMPL. DATE 11/29/2011 TOTAL DEPTH 13623 PERF.13865 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39556	X	29272	-0-	-10284	-0-	29272	2			N	-0-					-0-
11	35670	X	25806	-0-	-9864	-0-	25806	2			N	-0-					-0-
12	34999	X	24649	-0-	-10350	-0-	24649	2			N	-0-					-0-
01	33511	X	23883	-0-	-9628	-0-	23883	2			N	-0-					-0-
02	28000	X	19844	-0-	-8156	-0-	19844	2			N	-0-					-0-
03	29264	X	22053	-0-	-7211	-0-	22053	2			N	-0-					-0-

MCKINNEY GAS UNIT WELL #: 1H RRCID -> 261416 COMPL. DATE 04/14/2011 TOTAL DEPTH 13778 PERF.13954 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41974	X	33673	-0-	-8301	-0-	33673	2			N	-0-					-0-
11	38310	X	30605	-0-	-7705	-0-	30605	2			N	-0-					-0-
12	36642	X	30812	-0-	-5830	-0-	30812	2			N	-0-					-0-
01	35867	X	29461	-0-	-6406	-0-	29461	2			N	-0-					-0-
02	31220	X	25305	-0-	-5915	-0-	25305	2			N	-0-					-0-
03	33666	X	27131	-0-	-6535	-0-	27131	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

HILL GAS UNIT WELL #: 4H RRCID -> 261585 COMPL. DATE 12/14/2011 TOTAL DEPTH 13290 PERF.13600 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47988	X	32849	-0-	-15139	-0-	751	1	32098	2	N	-0-			-0-
11	42540	X	28837	-0-	-13703	-0-	754	1	28083	2	N	-0-			-0-
12	41447	X	27527	-0-	-13920	-0-	760	1	26767	2	N	-0-			-0-
01	37510	X	24608	-0-	-12902	-0-	715	1	23893	2	N	-0-			-0-
02	30352	X	21401	-0-	-8951	-0-	659	1	20742	2	N	-0-			-0-
03	32860	X	22772	-0-	-10088	-0-	742	1	22030	2	N	-0-			-0-

HILL GAS UNIT WELL #: 5H RRCID -> 261586 COMPL. DATE 12/16/2011 TOTAL DEPTH 12934 PERF.13180 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	38285	X	23262	-0-	-15023	-0-	532	1	22730	2	N	-0-			-0-
11	32790	X	20162	-0-	-12628	-0-	527	1	19635	2	N	-0-			-0-
12	32767	X	19685	-0-	-13082	-0-	544	1	19141	2	N	-0-			-0-
01	29140	X	18325	-0-	-10815	-0-	533	1	17792	2	N	-0-			-0-
02	21784	X	15616	-0-	-6168	-0-	481	1	15135	2	N	-0-			-0-
03	23250	X	16473	-0-	-6777	-0-	537	1	15936	2	N	-0-			-0-

HILL GAS UNIT WELL #: 7H RRCID -> 261588 COMPL. DATE 12/12/2011 TOTAL DEPTH 12984 PERF.13150 - 19135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	43865	X	31092	-0-	-12773	-0-	711	1	30381	2	N	-0-			-0-
11	39870	X	27384	-0-	-12486	-0-	716	1	26668	2	N	-0-			-0-
12	38626	X	27905	-0-	-10721	-0-	771	1	27134	2	N	-0-			-0-
01	34937	X	26248	-0-	-8689	-0-	763	1	25485	2	N	-0-			-0-
02	28840	X	21325	-0-	-7515	-0-	656	1	20669	2	N	-0-			-0-
03	31093	X	22462	-0-	-8631	-0-	732	1	21730	2	N	-0-			-0-

LAUREN ALSTON UNIT WELL #: 2H RRCID -> 261590 COMPL. DATE 08/18/2011 TOTAL DEPTH 13718 PERF.13849 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4960	X	3923	-0-	-1037	-0-	3923	2			N	-0-			-0-
11	4980	X	2325	-0-	-2655	-0-	2325	2			N	-0-			-0-
12	5146	X	2422	-0-	-2724	-0-	2422	2			N	-0-			-0-
01	5146	X	2193	-0-	-2953	-0-	2193	2			N	-0-			-0-
02	3164	X	1866	-0-	-1298	-0-	1866	2			N	-0-			-0-
03	3503	X	1397	-0-	-2106	-0-	1397	2			N	-0-			-0-

MEISENHEIMER WELL #: 1 RRCID -> 261683 COMPL. DATE 11/17/2010 TOTAL DEPTH 14347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL GAS UNIT WELL #: 3H RRCID -> 261743 COMPL. DATE 03/22/2011 TOTAL DEPTH 13313 PERF.13462 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	53971	X	43468	-0-	-10503	-0-	994	1	42474	2	N	-0-			-0-
11	49560	X	41745	-0-	-7815	-0-	1092	1	40653	2	N	-0-			-0-
12	51026	X	39750	-0-	-11276	-0-	1098	1	38652	2	N	-0-			-0-
01	45477	X	35995	-0-	-9482	-0-	1046	1	34949	2	N	-0-			-0-
02	39256	X	32816	-0-	-6440	-0-	1010	1	31806	2	N	-0-			-0-
03	43462	X	35493	-0-	-7969	-0-	1157	1	34336	2	N	-0-			-0-

LILLY WELL #: 1H RRCID -> 261817 COMPL. DATE 12/29/2011 TOTAL DEPTH 13365 PERF.13758 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	48484	X	22116	-0-	-26368	-0-	1531	1	20585	2	N	-0-			-0-
11	42420	X	28621	-0-	-13799	-0-	1335	1	27286	2	N	-0-			-0-
12	39432	X	24598	-0-	-14834	-0-	1197	1	23401	2	N	-0-			-0-
01	36518	X	22798	-0-	-13720	-0-	1138	1	21660	2	N	-0-			-0-
02	28196	X	19363	-0-	-8833	-0-	19363	2			N	-0-			-0-
03	29574	X	21019	-0-	-8555	-0-	21019	2			N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

4M TALL PINES GAS UNIT WELL #: 1H RRCID -> 261844 COMPL. DATE 12/19/2011 TOTAL DEPTH 13391 PERF.13680 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70184	X	41742	-0-	-28442	-0-	41742	2			N	-0-					-0-
11	58350	X	37225	-0-	-21125	-0-	37225	2			N	-0-					-0-
12	53909	X	36130	-0-	-17779	-0-	36130	2			N	-0-					-0-
01	52979	X	33536	-0-	-19443	-0-	33536	2			N	-0-					-0-
02	40124	X	28382	-0-	-11742	-0-	28382	2			N	-0-					-0-
03	41757	X	29541	-0-	-12216	-0-	29541	2			N	-0-					-0-

SCOGGINS GAS UNIT WELL #: 1H RRCID -> 261848 COMPL. DATE 12/17/2011 TOTAL DEPTH 13403 PERF.13772 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48794	X	30566	-0-	-18228	-0-	30566	2			N	-0-					-0-
11	39720	X	27903	-0-	-11817	-0-	27903	2			N	-0-					-0-
12	37014	X	26860	-0-	-10154	-0-	26860	2			N	-0-					-0-
01	34472	X	24481	-0-	-9991	-0-	24481	2			N	-0-					-0-
02	29764	X	20981	-0-	-8783	-0-	20981	2			N	-0-					-0-
03	30566	X	22643	-0-	-7923	-0-	22643	2			N	-0-					-0-

BILLY WELL #: 1H RRCID -> 261850 COMPL. DATE 01/24/2012 TOTAL DEPTH 13043 PERF.13020 - 18310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51677	X	35064	-0-	-16613	-0-	2427	1	32637	2	N	-0-					-0-
11	45150	X	29733	-0-	-15417	-0-	1387	1	28346	2	N	-0-					-0-
12	44113	X	29670	-0-	-14443	-0-	1444	1	28226	2	N	-0-					-0-
01	39866	X	28009	-0-	-11857	-0-	1398	1	26611	2	N	-0-					-0-
02	29820	X	23690	-0-	-6130	-0-	23690	2			N	-0-					-0-
03	33015	X	24227	-0-	-8788	-0-	24227	2			N	-0-					-0-

COFFMAN UNIT WELL #: 1H RRCID -> 261945 COMPL. DATE 06/29/2011 TOTAL DEPTH 14200 PERF.14020 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54498	X	32367	-0-	-22131	-0-	32367	2			N	-0-					-0-
11	46740	X	29033	-0-	-17707	-0-	29033	2			N	-0-					-0-
12	43493	X	28163	-0-	-15330	-0-	28163	2			N	-0-					-0-
01	39773	X	26170	-0-	-13603	-0-	26170	2			N	-0-					-0-
02	29428	X	22247	-0-	-7181	-0-	22247	2			N	-0-					-0-
03	32364	X	22804	-0-	-9560	-0-	22804	2			N	-0-					-0-

CLAYTON ET AL UNIT WELL #: 1H RRCID -> 262017 COMPL. DATE 10/14/2011 TOTAL DEPTH 13629 PERF.14015 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95573	X	55800	-0-	-39773	-0-	55800	2			N	-0-					-0-
11	86820	X	50913	-0-	-35907	-0-	50913	2			N	-0-					-0-
12	78151	X	49566	-0-	-28585	-0-	49566	2			N	-0-					-0-
01	67022	X	46377	-0-	-20645	-0-	46377	2			N	-0-					-0-
02	52304	X	39459	-0-	-12845	-0-	39459	2			N	-0-					-0-
03	55800	X	41341	-0-	-14459	-0-	41341	2			N	-0-					-0-

DOROTHY UNIT WELL #: 1H RRCID -> 262126 COMPL. DATE 11/06/2011 TOTAL DEPTH 14012 PERF.14148 - 18717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98115	X	64477	-0-	-33638	-0-	64477	2			N	-0-					-0-
11	86820	X	59473	-0-	-27347	-0-	59473	2			N	-0-					-0-
12	83173	X	56247	-0-	-26926	-0-	56247	2			N	-0-					-0-
01	78306	X	52029	-0-	-26277	-0-	52029	2			N	-0-					-0-
02	65044	X	45315	-0-	-19729	-0-	45315	2			N	-0-					-0-
03	64480	X	46333	-0-	-18147	-0-	46333	2			N	-0-					-0-

ATTOYAC RIVER GAS UNIT WELL #: 1H RRCID -> 262132 COMPL. DATE 10/11/2011 TOTAL DEPTH 12818 PERF.13248 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51212	X	30732	-0-	-20480	-0-	30732	2			N	-0-					-0-
11	43290	X	28438	-0-	-14852	-0-	28438	2			N	-0-					-0-
12	39990	X	27801	-0-	-12189	-0-	27801	2			N	-0-					-0-
01	38161	X	26109	-0-	-12052	-0-	26109	2			N	-0-					-0-
02	30548	X	21687	-0-	-8861	-0-	21687	2			N	-0-					-0-
03	30721	X	22744	-0-	-7977	-0-	22744	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

BENNETT GAS UNIT WELL #: 2H RRCID -> 262176 COMPL. DATE 12/14/2011 TOTAL DEPTH 13683 PERF.13984 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71827	X	44698	-0-	-27129	-0-	44698	2			N	-0-					-0-
11	62730	X	40996	-0-	-21734	-0-	40996	2			N	-0-					-0-
12	55769	X	40011	-0-	-15758	-0-	40011	2			N	-0-					-0-
01	54529	X	37757	-0-	-16772	-0-	37757	2			N	-0-					-0-
02	43736	X	31983	-0-	-11753	-0-	31983	2			N	-0-					-0-
03	44702	X	33165	-0-	-11537	-0-	33165	2			N	-0-					-0-

STANALAND TRUST UNIT WELL #: 1H RRCID -> 262229 COMPL. DATE 01/16/2012 TOTAL DEPTH 14067 PERF.14580 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82057	X	59296	-0-	-22761	-0-	59296	2			N	-0-					-0-
11	70140	X	52307	-0-	-17833	-0-	52307	2			N	-0-					-0-
12	68417	X	49976	-0-	-18441	-0-	49976	2			N	-0-					-0-
01	63054	X	47803	-0-	-15251	-0-	47803	2			N	-0-					-0-
02	53172	X	39129	-0-	-14043	-0-	39129	2			N	-0-					-0-
03	58869	X	39624	-0-	-19245	-0-	39624	2			N	-0-					-0-

WALLACE UNIT WELL #: 2H RRCID -> 262394 COMPL. DATE 11/02/2011 TOTAL DEPTH 13884 PERF.14140 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73749	X	45705	-0-	-28044	-0-	45705	2			N	-0-					-0-
11	64920	X	42085	-0-	-22835	-0-	42085	2			N	-0-					-0-
12	61380	X	41294	-0-	-20086	-0-	41294	2			N	-0-					-0-
01	57753	X	38451	-0-	-19302	-0-	38451	2			N	-0-					-0-
02	44632	X	33877	-0-	-10755	-0-	33877	2			N	-0-					-0-
03	45694	X	36671	-0-	-9023	-0-	36671	2			N	-0-					-0-

BADDERS FAMILY UNIT WELL #: 1H RRCID -> 262406 COMPL. DATE 04/12/2012 TOTAL DEPTH 14267 PERF.14576 - 19470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103044	X	55412	-0-	-47632	-0-	55412	2			N	-0-					-0-
11	88440	X	52820	-0-	-35620	-0-	52820	2			N	-0-					-0-
12	79174	X	48163	-0-	-31011	-0-	48163	2			N	-0-					-0-
01	65968	X	44917	-0-	-21051	-0-	44917	2			N	-0-					-0-
02	51912	X	38290	-0-	-13622	-0-	1685	1	36605	2	N	-0-					-0-
03	55397	X	40540	-0-	-14857	-0-	1818	1	38722	2	N	-0-					-0-

BRIGGS UNIT WELL #: 1H RRCID -> 262407 COMPL. DATE 12/02/2011 TOTAL DEPTH 13594 PERF.13860 - 18734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82305	X	48534	-0-	-33771	-0-	48534	2			N	-0-					-0-
11	66870	X	42816	-0-	-24054	-0-	42816	2			N	-0-					-0-
12	59675	X	41093	-0-	-18582	-0-	41093	2			N	-0-					-0-
01	57505	X	38699	-0-	-18806	-0-	38699	2			N	-0-					-0-
02	44576	X	32448	-0-	-12128	-0-	32448	2			N	-0-					-0-
03	48546	X	33839	-0-	-14707	-0-	33839	2			N	-0-					-0-

NOLTE UNIT WELL #: 1H RRCID -> 262536 COMPL. DATE 12/01/2011 TOTAL DEPTH 13492 PERF.13786 - 18504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89900	X	56618	-0-	-33282	-0-	56618	2			N	-0-					-0-
11	77070	X	50073	-0-	-26997	-0-	50073	2			N	-0-					-0-
12	72912	X	47171	-0-	-25741	-0-	47171	2			N	-0-					-0-
01	66960	X	44491	-0-	-22469	-0-	44491	2			N	-0-					-0-
02	54880	X	38548	-0-	-16332	-0-	38548	2			N	-0-					-0-
03	56606	X	39927	-0-	-16679	-0-	39927	2			N	-0-					-0-

VICTORIA ANNE UNIT WELL #: 1H RRCID -> 262570 COMPL. DATE 11/19/2011 TOTAL DEPTH 13638 PERF.13949 - 18958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80817	X	53251	-0-	-27566	-0-	53251	2			N	-0-					-0-
11	70800	X	46415	-0-	-24385	-0-	46415	2			N	-0-					-0-
12	67704	X	43738	-0-	-23966	-0-	43738	2			N	-0-					-0-
01	63302	X	40304	-0-	-22998	-0-	40304	2			N	-0-					-0-
02	49448	X	34144	-0-	-15304	-0-	34144	2			N	-0-					-0-
03	53258	X	35574	-0-	-17684	-0-	35574	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

TEAL UNIT WELL #: 1H RRCID -> 262606 COMPL. DATE 12/04/2011 TOTAL DEPTH 13957 PERF.14220 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35185	X	18920	-0-	-16265	-0-	18920	2			N	-0-					-0-
11	29190	X	17740	-0-	-11450	-0-	17740	2			N	-0-					-0-
12	26629	X	15889	-0-	-10740	-0-	15889	2			N	-0-					-0-
01	24924	X	14827	-0-	-10097	-0-	14827	2			N	-0-					-0-
02	19628	X	13204	-0-	-6424	-0-	13204	2			N	-0-					-0-
03	18910	X	13330	-0-	-5580	-0-	13330	2			N	-0-					-0-

SUNRISE GAS UNIT WELL #: 1H RRCID -> 262646 COMPL. DATE 04/13/2011 TOTAL DEPTH 13536 PERF.13945 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43679	X	25510	-0-	-18169	-0-	25510	2			N	-0-					-0-
11	36810	X	23026	-0-	-13784	-0-	23026	2			N	-0-					-0-
12	33852	X	21248	-0-	-12604	-0-	21248	2			N	-0-					-0-
01	28799	X	20396	-0-	-8403	-0-	20396	2			N	-0-					-0-
02	25144	X	17934	-0-	-7210	-0-	17934	2			N	-0-					-0-
03	25513	X	17561	-0-	-7952	-0-	17561	2			N	-0-					-0-

TRAINER TRUST WELL #: 2H RRCID -> 262712 COMPL. DATE 01/01/2012 TOTAL DEPTH 14335 PERF.14660 - 19250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87544	X	51921	-0-	-35623	-0-	51921	2			N	-0-					-0-
11	78510	X	48218	-0-	-30292	-0-	48218	2			N	-0-					-0-
12	76012	X	44280	-0-	-31732	-0-	44280	2			N	-0-					-0-
01	66898	X	43856	-0-	-23042	-0-	43856	2			N	-0-					-0-
02	51184	X	35175	-0-	-16009	-0-	35175	2			N	-0-					-0-
03	51925	X	38160	-0-	-13765	-0-	38160	2			N	-0-					-0-

EL CAMINO REAL UNIT WELL #: 1H RRCID -> 262797 COMPL. DATE 07/27/2011 TOTAL DEPTH 13751 PERF.13992 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126387	X	86309	-0-	-40078	-0-	86309	2			N	-0-					-0-
11	111060	X	75124	-0-	-35936	-0-	75124	2			N	-0-					-0-
12	111259	X	69843	-0-	-41416	-0-	69843	2			N	-0-					-0-
01	111259	X	64178	-0-	-47081	-0-	64178	2			N	-0-					-0-
02	80024	X	53523	-0-	-26501	-0-	53523	2			N	-0-					-0-
03	86304	X	54554	-0-	-31750	-0-	54554	2			N	-0-					-0-

ZAP MINERALS UNIT WELL #: 1H RRCID -> 262835 COMPL. DATE 11/30/2011 TOTAL DEPTH 14354 PERF.15750 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	2357	-0-	-2820	-0-	2357	2			N	-0-					-0-
11	4260	X	1866	-0-	-2394	-0-	1866	2			N	-0-					-0-
12	3844	X	1897	-0-	-1947	-0-	1897	2			N	-0-					-0-
01	3410	X	1787	-0-	-1623	-0-	1787	2			N	-0-					-0-
02	2184	X	1535	-0-	-649	-0-	1535	2			N	-0-					-0-
03	2356	X	1552	-0-	-804	-0-	1552	2			N	-0-					-0-

SIMPSON UNIT WELL #: 1H RRCID -> 262949 COMPL. DATE 01/07/2012 TOTAL DEPTH 13717 PERF.14088 - 19244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99696	X	56657	-0-	-43039	-0-	56657	2			N	-0-					-0-
11	82770	X	51586	-0-	-31184	-0-	51586	2			N	-0-					-0-
12	79732	X	49900	-0-	-29832	-0-	49900	2			N	-0-					-0-
01	73842	X	45063	-0-	-28779	-0-	45063	2			N	-0-					-0-
02	52780	X	37336	-0-	-15444	-0-	37336	2			N	-0-					-0-
03	56668	X	37557	-0-	-19111	-0-	37557	2			N	-0-					-0-

SHOFNER UNIT WELL #: 1H RRCID -> 263085 COMPL. DATE 01/04/2012 TOTAL DEPTH 13721 PERF.14065 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70928	X	32994	-0-	-37934	-0-	32994	2			N	-0-					-0-
11	52110	X	29784	-0-	-22326	-0-	29784	2			N	-0-					-0-
12	45229	X	27621	-0-	-17608	-0-	27621	2			N	-0-					-0-
01	41137	X	25885	-0-	-15252	-0-	25885	2			N	-0-					-0-
02	29904	X	21838	-0-	-8066	-0-	21838	2			N	-0-					-0-
03	32984	X	21766	-0-	-11218	-0-	21766	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

WILMA JEAN UNIT WELL #: 1H RRCID -> 263177 COMPL. DATE 04/28/2012 TOTAL DEPTH 14023 PERF.14026 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109368	X	69188	-0-	-40180	-0-	69188	2			N	-0-					-0-
11	93960	X	61501	-0-	-32459	-0-	61501	2			N	-0-					-0-
12	92752	X	62386	-0-	-30366	-0-	62386	2			N	-0-					-0-
01	85808	X	55229	-0-	-30579	-0-	55229	2			N	-0-					-0-
02	57400	X	46824	-0-	-10576	-0-	46824	2			N	-0-					-0-
03	63550	X	49040	-0-	-14510	-0-	49040	2			N	-0-					-0-

GLAZE UNIT WELL #: 1H RRCID -> 263187 COMPL. DATE 11/19/2011 TOTAL DEPTH 14146 PERF.14441 - 19614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		23395	-0-	23395	23395	23395	2			N	-0-					-0-

BAKER UNIT WELL #: 1H RRCID -> 263188 COMPL. DATE 04/26/2012 TOTAL DEPTH 14142 PERF.15268 - 19694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111104	X	67441	-0-	-43663	-0-	67441	2			N	-0-					-0-
11	93300	X	58536	-0-	-34764	-0-	58536	2			N	-0-					-0-
12	90830	X	57090	-0-	-33740	-0-	57090	2			N	-0-					-0-
01	84103	X	52484	-0-	-31619	-0-	52484	2			N	-0-					-0-
02	61992	X	43843	-0-	-18149	-0-	43843	2			N	-0-					-0-
03	67456	X	42366	-0-	-25090	-0-	42366	2			N	-0-					-0-

GLAZE UNIT WELL #: 2H RRCID -> 263189 COMPL. DATE 05/02/2012 TOTAL DEPTH 13831 PERF.14181 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147777	X	104228	-0-	-43549	-0-	104228	2			N	-0-					-0-
11	132750	X	91595	-0-	-41155	-0-	91595	2			N	-0-					-0-
12	131130	X	84504	-0-	-46626	-0-	84504	2			N	-0-					-0-
01	119629	X	77517	-0-	-42112	-0-	77517	2			N	-0-					-0-
02	93296	X	65257	-0-	-28039	-0-	65257	2			N	-0-					-0-
03	103292	X	64077	-0-	-39215	-0-	64077	2			N	-0-					-0-

HAYNES UNIT WELL #: 1H RRCID -> 263363 COMPL. DATE 05/12/2012 TOTAL DEPTH 13420 PERF.13651 - 18640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170889	X	170889	-0-	-0-	-0-	170889	2			N	-0-					-0-
11	162534	X	162534	-0-	-0-	-0-	162534	2			N	-0-					-0-
12	151776	X	151776	-0-	-0-	-0-	151776	2			N	-0-					-0-
01	135929	X	135929	-0-	-0-	-0-	135929	2			N	-0-					-0-
02	160104	X	110392	-0-	-49712	-0-	110392	2			N	-0-					-0-
03	170903	X	112219	-0-	-58684	-0-	112219	2			N	-0-					-0-

RUSSELL UNIT WELL #: 1H RRCID -> 263364 COMPL. DATE 06/04/2012 TOTAL DEPTH 13452 PERF.13796 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196819	X	152177	-0-	-44642	-0-	152177	2			N	-0-					-0-
11	190470	X	135502	-0-	-54968	-0-	135502	2			N	-0-					-0-
12	196819	X	125085	-0-	-71734	-0-	125085	2			N	-0-					-0-
01	173910	X	112403	-0-	-61507	-0-	112403	2			N	-0-					-0-
02	139188	X	101009	-0-	-38179	-0-	101009	2			N	-0-					-0-
03	152179	X	114041	-0-	-38138	-0-	114041	2			N	-0-					-0-

HAYNES UNIT WELL #: 5H RRCID -> 263623 COMPL. DATE 05/19/2012 TOTAL DEPTH 13403 PERF.13645 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254107	X	210870	-0-	-43237	-0-	210870	2			N	-0-					-0-
11	245910	X	186246	-0-	-59664	-0-	186246	2			N	-0-					-0-
12	229338	X	176983	-0-	-52355	-0-	176983	2			N	-0-					-0-
01	229338	X	162873	-0-	-66465	-0-	162873	2			N	-0-					-0-
02	194320	X	135831	-0-	-58489	-0-	135831	2			N	-0-					-0-
03	210862	X	116295	-0-	-94567	-0-	116295	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

HAYNES UNIT WELL #: 3H RRCID -> 263625 COMPL. DATE 05/17/2012 TOTAL DEPTH 13420 PERF.13742 - 19217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166978	X	166978	-0-	-0-	-0-	166978	2			N	-0-					-0-
11	136113	X	136113	-0-	-0-	-0-	136113	2			N	-0-					-0-
12	137578	X	131947	-0-	-5631	-0-	131947	2			N	-0-					-0-
01	137578	X	130978	-0-	-6600	-0-	130978	2			N	-0-					-0-
02	152208	X	107345	-0-	-44863	-0-	107345	2			N	-0-					-0-
03	166966	X	113311	-0-	-53655	-0-	113311	2			N	-0-					-0-

HAYNES UNIT WELL #: 4H RRCID -> 263626 COMPL. DATE 06/08/2012 TOTAL DEPTH 13052 PERF.13367 - 18356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206677	X	110982	-0-	-95695	-0-	110982	2			N	-0-					-0-
11	153900	X	97762	-0-	-56138	-0-	97762	2			N	-0-					-0-
12	159030	X	93512	-0-	-65518	-0-	93512	2			N	-0-					-0-
01	144460	X	85211	-0-	-59249	-0-	85211	2			N	-0-					-0-
02	102396	X	69164	-0-	-33232	-0-	69164	2			N	-0-					-0-
03	110980	X	70802	-0-	-40178	-0-	70802	2			N	-0-					-0-

HAYNES UNIT WELL #: 2H RRCID -> 263636 COMPL. DATE 05/20/2012 TOTAL DEPTH 13079 PERF.13426 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109820	X	109820	-0-	-0-	-0-	109820	2			N	-0-					-0-
11	102630	X	96295	-0-	-6335	-0-	96295	2			N	-0-					-0-
12	106051	X	90917	-0-	-15134	-0-	90917	2			N	-0-					-0-
01	106051	X	82969	-0-	-23082	-0-	82969	2			N	-0-					-0-
02	101472	X	69503	-0-	-31969	-0-	69503	2			N	-0-					-0-
03	109833	X	69678	-0-	-40155	-0-	69678	2			N	-0-					-0-

KENDRICK UNIT WELL #: 1H RRCID -> 263659 COMPL. DATE 06/02/2012 TOTAL DEPTH 13700 PERF.13796 - 18164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206243	X	127947	-0-	-78296	-0-	127947	2			N	-0-					-0-
11	162180	X	113998	-0-	-48182	-0-	113998	2			N	-0-					-0-
12	159278	X	106180	-0-	-53098	-0-	106180	2			N	-0-					-0-
01	148397	X	97850	-0-	-50547	-0-	97850	2			N	-0-					-0-
02	118356	X	81712	-0-	-36644	-0-	81712	2			N	-0-					-0-
03	127937	X	82222	-0-	-45715	-0-	82222	2			N	-0-					-0-

ATTOYAC RIVER GAS UNIT WELL #: 2H RRCID -> 263721 COMPL. DATE 10/08/2011 TOTAL DEPTH 13174 PERF.13688 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166656	X	106337	-0-	-60319	-0-	106337	2			N	-0-					-0-
11	93778	X	93778	-0-	-0-	-0-	93778	2			N	-0-					-0-
12	114390	X	91431	-0-	-22959	-0-	91431	2			N	-0-					-0-
01	114390	X	87702	-0-	-26688	-0-	87702	2			N	-0-					-0-
02	73248	X	73248	-0-	-0-	-0-	73248	2			N	-0-					-0-
*03	75689	X	75689	-0-	-0-	-0-	75689	2			N	-0-					-0-

LEIGH, ELIZABETH GAS UNIT WELL #: 1H RRCID -> 263793 COMPL. DATE 03/12/2011 TOTAL DEPTH 13578 PERF.14289 - 18885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39432	X	23092	-0-	-16340	-0-	23092	2			N	-0-					-0-
11	34380	X	21467	-0-	-12913	-0-	21467	2			N	-0-					-0-
12	31713	X	20600	-0-	-11113	-0-	20600	2			N	-0-					-0-
01	28737	X	19924	-0-	-8813	-0-	19924	2			N	-0-					-0-
02	22848	X	17402	-0-	-5446	-0-	17402	2			N	-0-					-0-
03	23095	X	18499	-0-	-4596	-0-	18499	2			N	-0-					-0-

HANNA UNIT WELL #: 1H RRCID -> 263795 COMPL. DATE 05/29/2011 TOTAL DEPTH 13360 PERF.13572 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160890	X	106089	-0-	-54801	-0-	106089	2			N	-0-					-0-
11	155700	X	94601	-0-	-61099	-0-	94601	2			N	-0-					-0-
12	148025	X	90429	-0-	-57596	-0-	90429	2			N	-0-					-0-
01	148025	X	84761	-0-	-63264	-0-	84761	2			N	-0-					-0-
02	99932	X	74400	-0-	-25532	-0-	74400	2			N	-0-					-0-
03	106082	X	76891	-0-	-29191	-0-	76891	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

JENKINS UNIT WELL #: 1H RRCID -> 263798 COMPL. DATE 08/11/2011 TOTAL DEPTH 14909 PERF.15000 - 19755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158238	X	158238	-0-	-0-	-0-	158238	2			N	-0-					-0-
11	137700	X	115630	-0-	-22070	-0-	115630	2			N	-0-					-0-
12	96579	X	96579	-0-	-0-	-0-	96579	2			N	-0-					-0-
01	158224	X	87456	-0-	-70768	-0-	87456	2			N	-0-					-0-
02	142912	X	76629	-0-	-66283	-0-	76629	2			N	-0-					-0-
03	158224	X	73889	-0-	-84335	-0-	73889	2			N	-0-					-0-

STEVE UNIT WELL #: 1H RRCID -> 263800 COMPL. DATE 01/27/2012 TOTAL DEPTH 13998 PERF.14986 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88753	X	44480	-0-	-44273	-0-	44480	2			N	-0-					-0-
11	71760	X	41041	-0-	-30719	-0-	41041	2			N	-0-					-0-
12	66774	X	41041	-0-	-25733	-0-	41041	2			N	-0-					-0-
01	57815	X	38881	-0-	-18934	-0-	38881	2			N	-0-					-0-
02	39592	X	32906	-0-	-6686	-0-	32906	2			N	-0-					-0-
03	43834	X	33770	-0-	-10064	-0-	33770	2			N	-0-					-0-

PACE UNIT WELL #: 1H RRCID -> 264161 COMPL. DATE 05/31/2012 TOTAL DEPTH 13697 PERF.14022 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208506	X	150933	-0-	-57573	-0-	150933	2			N	-0-					-0-
11	201780	X	131972	-0-	-69808	-0-	131972	2			N	-0-					-0-
12	198803	X	122800	-0-	-76003	-0-	122800	2			N	-0-					-0-
01	194649	X	110269	-0-	-84380	-0-	110269	2			N	-0-					-0-
02	125776	X	89787	-0-	-35989	-0-	89787	2			N	-0-					-0-
03	139252	X	89893	-0-	-49359	-0-	89893	2			N	-0-					-0-

LISTER UNIT WELL #: 1H RRCID -> 264342 COMPL. DATE 06/14/2012 TOTAL DEPTH 13693 PERF.14490 - 20499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257176	X	163953	-0-	-93223	-0-	163953	2			N	-0-					-0-
11	197040	X	135558	-0-	-61482	-0-	135558	2			N	-0-					-0-
12	224843	X	123163	-0-	-101680	-0-	123163	2			N	-0-					-0-
01	224843	X	121963	-0-	-102880	-0-	121963	2			N	-0-					-0-
02	180460	X	107143	-0-	-73317	-0-	107143	2			N	-0-					-0-
03	163959	X	113235	-0-	-50724	-0-	113235	2			N	-0-					-0-

ACLCO UNIT WELL #: 3H RRCID -> 264686 COMPL. DATE 06/03/2012 TOTAL DEPTH 14386 PERF.14578 - 19219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768292	X	187035	-0-	-1581257	-0-	187035	2			N	-0-					-0-
11	222780	X	167935	-0-	-54845	-0-	167935	2			N	-0-					-0-
12	230206	X	157585	-0-	-72621	-0-	157585	2			N	-0-					-0-
01	213931	X	143422	-0-	-70509	-0-	143422	2			N	-0-					-0-
02	170884	X	117060	-0-	-53824	-0-	117060	2			N	-0-					-0-
03	187023	X	118593	-0-	-68430	-0-	118593	2			N	-0-					-0-

ACLCO UNIT WELL #: 7H RRCID -> 264692 COMPL. DATE 06/17/2012 TOTAL DEPTH 14166 PERF.14730 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197580	X	197580	-0-	-0-	-0-	197580	2			N	-0-					-0-
11	244680	X	166360	-0-	-78320	-0-	166360	2			N	-0-					-0-
12	252836	X	160998	-0-	-91838	-0-	160998	2			N	-0-					-0-
01	236871	X	150159	-0-	-86712	-0-	150159	2			N	-0-					-0-
02	185920	X	127207	-0-	-58713	-0-	127207	2			N	-0-					-0-
03	197594	X	130712	-0-	-66882	-0-	130712	2			N	-0-					-0-

ACLCO UNIT WELL #: 2H RRCID -> 264693 COMPL. DATE 05/30/2012 TOTAL DEPTH 14074 PERF.14300 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133211	X	133211	-0-	-0-	-0-	133211	2			N	-0-					-0-
11	197490	X	116749	-0-	-80741	-0-	116749	2			N	-0-					-0-
12	178529	X	107596	-0-	-70933	-0-	107596	2			N	-0-					-0-
01	160394	X	96032	-0-	-64362	-0-	96032	2			N	-0-					-0-
02	122136	X	75681	-0-	-46455	-0-	75681	2			N	-0-					-0-
03	133207	X	73831	-0-	-59376	-0-	73831	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

ACLCO UNIT WELL #: 4H RRCID -> 264694 COMPL. DATE 06/06/2012 TOTAL DEPTH 13887 PERF.14256 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112345	X	112345	-0-	-0-	-0-	112345	2			N	-0-					-0-
11	150210	X	90906	-0-	-59304	-0-	90906	2			N	-0-					-0-
12	155217	X	86644	-0-	-68573	-0-	86644	2			N	-0-					-0-
01	139500	X	78245	-0-	-61255	-0-	78245	2			N	-0-					-0-
02	103516	X	63831	-0-	-39685	-0-	63831	2			N	-0-					-0-
03	112344	X	63518	-0-	-48826	-0-	63518	2			N	-0-					-0-

ACLCO UNIT WELL #: 6H RRCID -> 264697 COMPL. DATE 06/14/2012 TOTAL DEPTH 13793 PERF.14114 - 18654

10	115533	X	115533	-0-	-0-	-0-	115533	2			N	-0-					-0-
11	181980	X	92201	-0-	-89779	-0-	92201	2			N	-0-					-0-
12	171771	X	87499	-0-	-84272	-0-	87499	2			N	-0-					-0-
01	154256	X	80031	-0-	-74225	-0-	80031	2			N	-0-					-0-
02	107156	X	64769	-0-	-42387	-0-	64769	2			N	-0-					-0-
03	115537	X	67061	-0-	-48476	-0-	67061	2			N	-0-					-0-

PATTON UNIT WELL #: 1H RRCID -> 265009 COMPL. DATE 04/19/2012 TOTAL DEPTH 13640 PERF.13992 - 20015

10	380804	X	210760	-0-	-170044	-0-	210760	2			N	-0-					-0-
11	368520	X	190297	-0-	-178223	-0-	190297	2			N	-0-					-0-
12	259718	X	181805	-0-	-77913	-0-	181805	2			N	-0-					-0-
01	241521	X	170650	-0-	-70871	-0-	170650	2			N	-0-					-0-
02	201236	X	143451	-0-	-57785	-0-	143451	2			N	-0-					-0-
03	210769	X	148100	-0-	-62669	-0-	148100	2			N	-0-					-0-

BRITTAIN UNIT WELL #: 1H RRCID -> 265014 COMPL. DATE 04/19/2012 TOTAL DEPTH 13648 PERF.14013 - 19238

10	370760	X	205453	-0-	-165307	-0-	205453	2			N	-0-					-0-
11	358800	X	173722	-0-	-185078	-0-	173722	2			N	-0-					-0-
12	252309	X	159860	-0-	-92449	-0-	159860	2			N	-0-					-0-
01	236437	X	150307	-0-	-86130	-0-	150307	2			N	-0-					-0-
02	201908	X	126407	-0-	-75501	-0-	126407	2			N	-0-					-0-
03	205468	X	130783	-0-	-74685	-0-	130783	2			N	-0-					-0-

LOUT UNIT WELL #: 1HR RRCID -> 265081 COMPL. DATE 09/13/2012 TOTAL DEPTH 13844 PERF.14108 - 20037

10	441347	X	290860	-0-	-150487	-0-	290860	2			N	-0-					-0-
11	427110	X	242885	-0-	-184225	-0-	242885	2			N	-0-					-0-
12	269824	X	207388	-0-	-62436	-0-	207388	2			N	-0-					-0-
01	290873	X	196512	-0-	-94361	-0-	196512	2			N	-0-					-0-
02	262724	X	170739	-0-	-91985	-0-	170739	2			N	-0-					-0-
03	290873	X	176465	-0-	-114408	-0-	176465	2			N	-0-					-0-

ACLCO UNIT WELL #: 5H RRCID -> 265185 COMPL. DATE 06/09/2012 TOTAL DEPTH 14208 PERF.15959 - 19675

10	381548	X	146205	-0-	-235343	-0-	146205	2			N	-0-					-0-
11	369240	X	118574	-0-	-250666	-0-	118574	2			N	-0-					-0-
12	110212	X	110212	-0-	-0-	-0-	110212	2			N	-0-					-0-
01	185101	X	98579	-0-	-86522	-0-	98579	2			N	-0-					-0-
02	151984	X	79286	-0-	-72698	-0-	79286	2			N	-0-					-0-
03	146196	X	78628	-0-	-67568	-0-	78628	2			N	-0-					-0-

GEORGE UNIT WELL #: 1H RRCID -> 265238 COMPL. DATE 05/08/2012 TOTAL DEPTH 13723 PERF.14325 - 19838

10	429133	X	263320	-0-	-165813	-0-	263320	2			N	-0-					-0-
11	415290	X	262315	-0-	-152975	-0-	262315	2			N	-0-					-0-
12	254632	X	254632	-0-	-0-	-0-	254632	2			N	-0-					-0-
01	300545	X	245772	-0-	-54773	-0-	245772	2			N	-0-					-0-
02	245280	X	211035	-0-	-34245	-0-	211035	2			N	-0-					-0-
03	271064	X	219067	-0-	-51997	-0-	219067	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

BARTON UNIT WELL #: 1H RRCID -> 265239 COMPL. DATE 05/16/2012 TOTAL DEPTH 13566 PERF.14034 - 19471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401946	X	266554	-0-	-135392	-0-	266554	2			N	-0-					-0-
11	388980	X	219890	-0-	-169090	-0-	219890	2			N	-0-					-0-
12	200531	X	200531	-0-	-0-	-0-	200531	2			N	-0-					-0-
01	277295	X	190900	-0-	-86395	-0-	190900	2			N	-0-					-0-
02	250460	X	163819	-0-	-86641	-0-	163819	2			N	-0-					-0-
03	266569	X	169092	-0-	-97477	-0-	169092	2			N	-0-					-0-

SARGE UNIT WELL #: 1HR RRCID -> 265935 COMPL. DATE 08/28/2012 TOTAL DEPTH 15828 PERF.15931 - 21031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501890	X	432420	-0-	-69470	-0-	432420	2			N	-0-					-0-
11	485700	X	390190	-0-	-95510	-0-	390190	2			N	-0-					-0-
12	501890	X	372618	-0-	-129272	-0-	372618	2			N	-0-					-0-
01	501890	X	358908	-0-	-142982	-0-	358908	2			N	-0-					-0-
02	453320	X	306284	-0-	-147036	-0-	306284	2			N	-0-					-0-
03	432419	X	312405	-0-	-120014	-0-	312405	2			N	-0-					-0-

BETTYE JANE UNIT WELL #: 1H RRCID -> 266018 COMPL. DATE 09/21/2012 TOTAL DEPTH 13101 PERF.13718 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370140	X	277300	-0-	-92840	-0-	277300	2			N	-0-					-0-
11	358200	X	234044	-0-	-124156	-0-	234044	2			N	-0-					-0-
12	370140	X	223901	-0-	-146239	-0-	223901	2			N	-0-					-0-
01	370140	X	209084	-0-	-161056	-0-	209084	2			N	-0-					-0-
02	334320	X	173108	-0-	-161212	-0-	173108	2			N	-0-					-0-
03	277295	X	174476	-0-	-102819	-0-	174476	2			N	-0-					-0-

POOL UNIT WELL #: 1H RRCID -> 266934 COMPL. DATE 09/26/2012 TOTAL DEPTH 13802 PERF.14400 - 20216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371132	X	325920	-0-	-45212	-0-	325920	2			N	-0-					-0-
11	359160	X	297181	-0-	-61979	-0-	297181	2			N	-0-					-0-
12	371132	X	254585	-0-	-116547	-0-	254585	2			N	-0-					-0-
01	371132	X	237097	-0-	-134035	-0-	237097	2			N	-0-					-0-
02	335216	X	187151	-0-	-148065	-0-	187151	2			N	-0-					-0-
03	371132	X	197625	-0-	-173507	-0-	197625	2			N	-0-					-0-

OLIVER, THOMAS UNIT WELL #: 1H RRCID -> 266947 COMPL. DATE 09/14/2012 TOTAL DEPTH 14988 PERF.15200 - 20545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344534	X	336927	-0-	-7607	-0-	336927	2			N	-0-					-0-
11	333420	X	286797	-0-	-46623	-0-	286797	2			N	-0-					-0-
12	344534	X	285573	-0-	-58961	-0-	285573	2			N	-0-					-0-
01	344534	X	213364	-0-	-131170	-0-	213364	2			N	-0-					-0-
02	311192	X	135191	-0-	-176001	-0-	135191	2			N	-0-					-0-
03	344534	X	205877	-0-	-138657	-0-	205877	2			N	-0-					-0-

OLIVER, THOMAS UNIT WELL #: 2H RRCID -> 266949 COMPL. DATE 09/14/2012 TOTAL DEPTH 14687 PERF.15024 - 18991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462396	X	429755	-0-	-32641	-0-	429755	2			N	-0-					-0-
11	447480	X	318637	-0-	-128843	-0-	318637	2			N	-0-					-0-
12	462396	X	283394	-0-	-179002	-0-	283394	2			N	-0-					-0-
01	462396	X	216780	-0-	-245616	-0-	216780	2			N	-0-					-0-
02	417648	X	167768	-0-	-249880	-0-	167768	2			N	-0-					-0-
03	462396	X	243037	-0-	-219359	-0-	243037	2			N	-0-					-0-

OLIVER, THOMAS UNIT WELL #: 3H RRCID -> 266950 COMPL. DATE 09/14/2012 TOTAL DEPTH 15035 PERF.15183 - 20605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774961	X	506050	-0-	-268911	-0-	506050	2			N	-0-					-0-
11	486330	X	428718	-0-	-57612	-0-	428718	2			N	-0-					-0-
12	502541	X	416331	-0-	-86210	-0-	416331	2			N	-0-					-0-
01	502541	X	285211	-0-	-217330	-0-	285211	2			N	-0-					-0-
02	453908	X	218579	-0-	-235329	-0-	218579	2			N	-0-					-0-
03	502541	X	301482	-0-	-201059	-0-	301482	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
BAILEY, T. G. UNIT WELL #: 1H RRCID -> 267154 COMPL. DATE 06/21/2012 TOTAL DEPTH 14467 PERF.14750 - 20570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		164891	-0-	164891	164891	164891	2			N	-0-					-0-
07	0		453466	-0-	453466	618357	453466	2			N	-0-					-0-
08	0		462230	-0-	462230	1080587	462230	2			N	-0-					-0-
09	0		431570	-0-	431570	1512157	431570	2			N	-0-					-0-
*10	1848447	X	336290	-0-	-1512157	-0-	336290	2			N	-0-					-0-
11	393720	X	374423	-0-	-19297	-0-	374423	2			N	-0-					-0-
12	406844	X	401464	-0-	-5380	-0-	401464	2			N	-0-					-0-
01	406844	X	392008	-0-	-14836	-0-	392008	2			N	-0-					-0-
02	367472	X	328539	-0-	-38933	-0-	328539	2			N	-0-					-0-
03	406844	X	347424	-0-	-59420	-0-	347424	2			N	-0-					-0-

BOYNTON A WELL #: 1H RRCID -> 267272 COMPL. DATE 10/27/2012 TOTAL DEPTH 10503 PERF.10813 - 17012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5440	-0-	5440	5440	5440	2			N	-0-					-0-
*11	162688	X	157248	-0-	-5440	-0-	157110	2	138	9	N	125					125
*12	138389	X	138389	-0-	-0-	-0-	138206	2	183	9	N	166	189	0			102
*01	134881	X	134881	-0-	-0-	-0-	134769	2	112	9	N	102					204
02	121436	X	114340	-0-	-7096	-0-	114275	2	65	9	N	59	181	0			82
03	134447	X	119559	-0-	-14888	-0-	119502	2	57	9	N	52					134

PARKER UNIT 3H WELL #: 1 RRCID -> 267450 COMPL. DATE 09/18/2012 TOTAL DEPTH 10592 PERF.11070 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		34070	-0-	34070	34070	33673	2	397	9	N	361					361
10	0		196387	-0-	196387	230457	193217	2	3170	9	N	2882	3032	1			211
*11	397847	X	167390	-0-	-230457	-0-	164766	2	2624	9	N	2385	2357	1			239
12	180854	X	141704	-0-	-39150	-0-	139539	2	2165	9	N	1968	1933	0			274
01	180854	X	142820	-0-	-38034	-0-	140723	2	2097	9	N	1906	1761	0			419
02	163352	X	122071	-0-	-41281	-0-	120381	2	1690	9	N	1536	1557	0			398
03	180854	X	132957	-0-	-47897	-0-	131255	2	1702	9	N	1547	1743	0			202

EP ENERGY E&P COMPANY, L.P. 253385
LYNCH, T. GAS UNIT WELL #: 4H RRCID -> 245634 COMPL. DATE 05/13/2009 TOTAL DEPTH 11600 PERF.11865 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	4509	-0-	-10154	-0-	139	1	4370	2	Y	-0-					-0-
11	10920	X	4974	-0-	-5946	-0-	129	1	4845	2	Y	-0-					-0-
12	8990	X	4619	-0-	-4371	-0-	132	1	4487	2	Y	-0-					-0-
01	4960	X	4068	-0-	-892	-0-	114	1	3954	2	Y	-0-					-0-
02	DLQ G-10		4015	-0-	4015	4015	107	1	3908	2	Y	-0-					-0-
03	DLQ G-10		3938	-0-	3938	7953	110	1	3828	2	Y	-0-					-0-

HUNT OIL CO. WELL #: 1H RRCID -> 253786 COMPL. DATE 01/24/2010 TOTAL DEPTH 11082 PERF.11335 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19654	X	16945	-0-	-2709	-0-	16945	2			N	-0-					20
11	18750	X	15760	-0-	-2990	-0-	15760	2			N	-0-					20
12	18755	X	16632	-0-	-2123	-0-	16632	2			N	-0-					20
01	18104	X	12447	-0-	-5657	-0-	12447	2			N	-0-					20
02	DLQ G-10		13482	-0-	13482	13482	13482	2			N	-0-					20
03	DLQ G-10		13982	-0-	13982	27464	13982	2			N	-0-					20

EXCO OPERATING COMPANY, LP 256915
NORTH JONESVILLE "A" WELL #: 17 RRCID -> 241417 COMPL. DATE 01/20/2010 TOTAL DEPTH 11700 PERF. 9992 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	16	1	285	2	N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	15	1	843	2	N	-0-					-0-
12	930	N	785	-0-	-145	-0-	16	1	769	2	N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	15	1	677	2	N	-0-					-0-
02	812	N	647	-0-	-165	-0-	14	1	633	2	N	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	15	1	685	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

RED RIVER 877 WELL #: 1 RRCID -> 246292 COMPL. DATE 01/26/2009 TOTAL DEPTH 12648 PERF.13273 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6078	-0-	-215	-0-	16	1	6062	2	N	-0-					-0-
11	5400	X	4862	-0-	-538	-0-	15	1	4847	2	N	-0-					-0-
12	5254	X	5254	-0-	-0-	-0-	15	1	5239	2	N	-0-					-0-
01	6076	X	4517	-0-	-1559	-0-	15	1	4502	2	N	-0-					-0-
02	4249	X	4249	-0-	-0-	-0-	14	1	4235	2	N	-0-					-0-
*03	4541	X	4541	-0-	-0-	-0-	16	1	4525	2	N	-0-					-0-

RED RIVER 164 WELL #: 1 RRCID -> 253436 COMPL. DATE 05/26/2009 TOTAL DEPTH 13001 PERF.13183 - 17072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	8611	-0-	-1061	-0-	16	1	8595	2	N	-0-					-0-
11	8910	X	8695	-0-	-215	-0-	15	1	8680	2	N	-0-					-0-
12	8773	X	8490	-0-	-283	-0-	16	1	8474	2	N	-0-					-0-
01	9326	X	9326	-0-	-0-	-0-	16	1	9310	2	N	-0-					-0-
02	7229	X	7229	-0-	-0-	-0-	14	1	7215	2	N	-0-					-0-
*03	8956	X	8956	-0-	-0-	-0-	15	1	8941	2	N	-0-					-0-

RED RIVER 619 A WELL #: 1 RRCID -> 253438 COMPL. DATE 08/27/2009 TOTAL DEPTH 12864 PERF.12321 - 17091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	11997	-0-	-1612	-0-	16	1	11981	2	N	-0-					-0-
11	13170	X	11864	-0-	-1306	-0-	15	1	11849	2	N	-0-					-0-
12	13925	X	13925	-0-	-0-	-0-	15	1	13910	2	N	-0-					-0-
01	13195	X	13195	-0-	-0-	-0-	15	1	13180	2	N	-0-					-0-
02	10435	X	10435	-0-	-0-	-0-	14	1	10421	2	N	-0-					-0-
*03	12263	X	12263	-0-	-0-	-0-	15	1	12248	2	N	-0-					-0-

BURROWS GAS UNIT WELL #: 1H RRCID -> 254569 COMPL. DATE 10/15/2009 TOTAL DEPTH 13021 PERF.12738 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28396	X	26763	-0-	-1633	-0-	15	1	26748	2	N	-0-					-0-
11	29346	X	29346	-0-	-0-	-0-	15	1	29331	2	N	-0-					-0-
12	26257	X	21698	-0-	-4559	-0-	16	1	21682	2	N	-0-					-0-
01	26753	X	5954	-0-	-20799	-0-	14	1	5940	2	N	-0-					-0-
02	2986	X	2986	-0-	-0-	-0-	13	1	2973	2	N	-0-					-0-
*03	5496	X	5496	-0-	-0-	-0-	15	1	5481	2	N	-0-					-0-

RED RIVER 257 A WELL #: 1 RRCID -> 254917 COMPL. DATE 11/21/2009 TOTAL DEPTH 12969 PERF.12980 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23033	X	19690	-0-	-3343	-0-	15	1	19675	2	N	-0-					-0-
11	21390	X	19144	-0-	-2246	-0-	15	1	19129	2	N	-0-					-0-
12	21080	X	16616	-0-	-4464	-0-	15	1	16601	2	N	-0-					-0-
01	19716	X	19199	-0-	-517	-0-	16	1	19183	2	N	-0-					-0-
02	14872	X	14872	-0-	-0-	-0-	14	1	14858	2	N	-0-					-0-
*03	16508	X	16508	-0-	-0-	-0-	15	1	16493	2	N	-0-					-0-

RED RIVER 620 A WELL #: 1 RRCID -> 255464 COMPL. DATE 02/08/2010 TOTAL DEPTH 12934 PERF.12962 - 17030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25637	X	23013	-0-	-2624	-0-	16	1	22997	2	N	-0-					-0-
11	24810	X	22054	-0-	-2756	-0-	15	1	22039	2	N	-0-					-0-
12	24707	X	21488	-0-	-3219	-0-	16	1	21472	2	N	-0-					-0-
01	23374	X	20590	-0-	-2784	-0-	16	1	20574	2	N	-0-					-0-
02	16834	X	16834	-0-	-0-	-0-	14	1	16820	2	N	-0-					-0-
*03	19618	X	19618	-0-	-0-	-0-	16	1	19602	2	N	-0-					-0-

RED RIVER 257 B WELL #: 1HB RRCID -> 255926 COMPL. DATE 12/28/2009 TOTAL DEPTH 12354 PERF.12536 - 16598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23653	X	19514	-0-	-4139	-0-	15	1	19499	2	N	-0-					-0-
11	21990	X	15983	-0-	-6007	-0-	15	1	15968	2	N	-0-					-0-
12	22010	X	14043	-0-	-7967	-0-	16	1	14027	2	N	-0-					-0-
01	21080	X	15357	-0-	-5723	-0-	16	1	15341	2	N	-0-					-0-
02	13719	X	13719	-0-	-0-	-0-	14	1	13705	2	N	-0-					-0-
*03	15465	X	15465	-0-	-0-	-0-	15	1	15450	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
RED RIVER 589 WELL #: 1 RRCID -> 257958 COMPL. DATE 10/02/2010 TOTAL DEPTH 13050 PERF.13406 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32798	X	24215	-0-	-8583	-0-	16	1	24199	2	N	-0-					-0-
11	29580	X	22414	-0-	-7166	-0-	15	1	22399	2	N	-0-					-0-
12	29109	X	22106	-0-	-7003	-0-	16	1	22090	2	N	-0-					-0-
01	27032	X	21109	-0-	-5923	-0-	16	1	21093	2	N	-0-					-0-
02	18312	X	18312	-0-	-0-	-0-	14	1	18298	2	N	-0-					-0-
*03	19585	X	19585	-0-	-0-	-0-	16	1	19569	2	N	-0-					-0-

HALEY SHALE UNIT WELL #: 1 H RRCID -> 258163 COMPL. DATE 11/28/2010 TOTAL DEPTH 13132 PERF.13588 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36952	X	25158	-0-	-11794	-0-	16	1	25142	2	N	-0-					-0-
11	32220	X	21408	-0-	-10812	-0-	15	1	21393	2	N	-0-					-0-
12	30008	X	22082	-0-	-7926	-0-	15	1	22067	2	N	-0-					-0-
01	27435	X	22445	-0-	-4990	-0-	15	1	22430	2	N	-0-					-0-
02	15972	X	15972	-0-	-0-	-0-	14	1	15958	2	N	-0-					-0-
*03	21967	X	21967	-0-	-0-	-0-	15	1	21952	2	N	-0-					-0-

RED RIVER 619 B WELL #: 1 RRCID -> 258694 COMPL. DATE 04/29/2010 TOTAL DEPTH 12599 PERF.12823 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28148	X	22318	-0-	-5830	-0-	16	1	22302	2	N	-0-					-0-
11	26040	X	20740	-0-	-5300	-0-	30	1	20710	2	N	-0-					-0-
12	25761	X	21088	-0-	-4673	-0-	31	1	21057	2	N	-0-					-0-
01	24180	X	20088	-0-	-4092	-0-	31	1	20057	2	N	-0-					-0-
02	17147	X	17147	-0-	-0-	-0-	28	1	17119	2	N	-0-					-0-
*03	18700	X	18700	-0-	-0-	-0-	31	1	18669	2	N	-0-					-0-

RED RIVER 620 B WELL #: 1 RRCID -> 258763 COMPL. DATE 10/12/2010 TOTAL DEPTH 12740 PERF.13563 - 16790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28892	X	21826	-0-	-7066	-0-	16	1	21810	2	N	-0-					-0-
11	26520	X	20227	-0-	-6293	-0-	15	1	20212	2	N	-0-					-0-
12	25668	X	19870	-0-	-5798	-0-	15	1	19855	2	N	-0-					-0-
01	24459	X	19213	-0-	-5246	-0-	16	1	19197	2	N	-0-					-0-
02	16393	X	16393	-0-	-0-	-0-	14	1	16379	2	N	-0-					-0-
*03	17201	X	17201	-0-	-0-	-0-	16	1	17185	2	N	-0-					-0-

WALLING GAS UNIT WELL #: 1 H RRCID -> 258852 COMPL. DATE 03/02/2010 TOTAL DEPTH 10916 PERF.11338 - 14780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20057	X	14991	-0-	-5066	-0-	14	1	14977	2	N	-0-					-0-
11	17910	X	5223	-0-	-12687	-0-	7	1	5216	2	N	-0-					-0-
12	18507	X	9942	-0-	-8565	-0-	6	1	9936	2	N	-0-					-0-
01	15562	X	14132	-0-	-1430	-0-	5	1	14103	2	N	22					22
							24	9									
02	15727	X	15727	-0-	-0-	-0-	14	1	15713	2	N	-0-					22
*03	14172	X	14172	-0-	-0-	-0-	16	1	14156	2	N	-0-					22

RED RIVER 365 B WELL #: 2 H RRCID -> 258869 COMPL. DATE 11/11/2010 TOTAL DEPTH 13075 PERF.13791 - 19343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45570	X	28986	-0-	-16584	-0-	15	1	28971	2	N	-0-					-0-
11	44100	X	26427	-0-	-17673	-0-	15	1	26412	2	N	-0-					-0-
12	39587	X	25486	-0-	-14101	-0-	15	1	25471	2	N	-0-					-0-
01	32891	X	24510	-0-	-8381	-0-	16	1	24494	2	N	-0-					-0-
02	22301	X	22301	-0-	-0-	-0-	14	1	22287	2	N	-0-					-0-
*03	25438	X	25438	-0-	-0-	-0-	15	1	25423	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

OWENS WELL #: 1 RRCID -> 258968 COMPL. DATE 06/01/2010 TOTAL DEPTH 13314 PERF.13707 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26970	X	20791	-0-	-6179	-0-	16	1	20775	2	N	-0-			-0-
11	22890	X	19078	-0-	-3812	-0-	15	1	19063	2	N	-0-			-0-
12	23653	X	18194	-0-	-5459	-0-	15	1	18179	2	N	-0-			-0-
01	21855	X	16827	-0-	-5028	-0-	16	1	16811	2	N	-0-			-0-
02	15760	X	15760	-0-	-0-	-0-	14	1	15746	2	N	-0-			-0-
*03	16399	X	16399	-0-	-0-	-0-	15	1	16384	2	N	-0-			-0-

RED RIVER 35 WELL #: 1 RRCID -> 258972 COMPL. DATE 08/06/2010 TOTAL DEPTH 13123 PERF.13347 - 17429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32364	X	23457	-0-	-8907	-0-	16	1	23441	2	N	-0-			-0-
11	28740	X	21820	-0-	-6920	-0-	15	1	21805	2	N	-0-			-0-
12	27683	X	21221	-0-	-6462	-0-	16	1	21205	2	N	-0-			-0-
01	25606	X	20238	-0-	-5368	-0-	16	1	20222	2	N	-0-			-0-
02	17023	X	17023	-0-	-0-	-0-	14	1	17009	2	N	-0-			-0-
*03	19201	X	19201	-0-	-0-	-0-	15	1	19186	2	N	-0-			-0-

RED RIVER 365 A WELL #: 1 RRCID -> 259049 COMPL. DATE 11/07/2010 TOTAL DEPTH 13325 PERF.13656 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	44268	X	29819	-0-	-14449	-0-	15	1	29804	2	N	-0-			-0-
11	39060	X	26174	-0-	-12886	-0-	15	1	26159	2	N	-0-			-0-
12	36983	X	25062	-0-	-11921	-0-	16	1	25046	2	N	-0-			-0-
01	33480	X	23475	-0-	-10005	-0-	16	1	23459	2	N	-0-			-0-
02	19872	X	19872	-0-	-0-	-0-	14	1	19858	2	N	-0-			-0-
*03	21235	X	21235	-0-	-0-	-0-	15	1	21220	2	N	-0-			-0-

ADJ MINERALS 153 SHALE UNIT WELL #: 1 H RRCID -> 259251 COMPL. DATE 12/10/2010 TOTAL DEPTH 13087 PERF.13708 - 19482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	56916	X	38905	-0-	-18011	-0-	16	1	38889	2	N	-0-			-0-
11	51000	X	35192	-0-	-15808	-0-	15	1	35177	2	N	-0-			-0-
12	48205	X	34003	-0-	-14202	-0-	16	1	33987	2	N	-0-			-0-
01	44671	X	31838	-0-	-12833	-0-	16	1	31822	2	N	-0-			-0-
02	27058	X	27058	-0-	-0-	-0-	14	1	27044	2	N	-0-			-0-
*03	29151	X	29151	-0-	-0-	-0-	16	1	29135	2	N	-0-			-0-

JOBE SHALE UNIT WELL #: 1 H RRCID -> 259566 COMPL. DATE 04/07/2010 TOTAL DEPTH 10739 PERF.11075 - 15097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	43028	X	33754	-0-	-9274	-0-	16	1	33738	2	N	-0-			-0-
11	37770	X	32139	-0-	-5631	-0-	15	1	32124	2	N	-0-			-0-
12	38967	X	31447	-0-	-7520	-0-	15	1	31432	2	N	-0-			-0-
01	36115	X	29853	-0-	-6262	-0-	14	1	29839	2	N	-0-			-0-
02	26656	X	26656	-0-	-0-	-0-	13	1	26643	2	N	-0-			-0-
*03	28493	X	28493	-0-	-0-	-0-	16	1	28477	2	N	-0-			-0-

CAMERON MINERALS SU WELL #: 1 H RRCID -> 259661 COMPL. DATE 12/09/2010 TOTAL DEPTH 13909 PERF.14690 - 19754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		65059	-0-	65059	101332	13	1	65046	2	N	-0-			-0-
11	182219	X	80887	-0-	-101332	-0-	15	1	80872	2	N	-0-			-0-
12	67737	X	67737	-0-	-0-	-0-	14	1	67723	2	N	-0-			-0-
01	65069	X	63932	-0-	-1137	-0-	16	1	63916	2	N	-0-			-0-
02	65156	X	51365	-0-	-13791	-0-	14	1	51351	2	N	-0-			-0-
03	72137	X	51481	-0-	-20656	-0-	16	1	51465	2	N	-0-			-0-

MORRISON WELL #: 1H RRCID -> 259700 COMPL. DATE 09/02/2010 TOTAL DEPTH 12523 PERF.12875 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	34906	X	27460	-0-	-7446	-0-	15	1	27445	2	N	-0-			-0-
11	32130	X	25530	-0-	-6600	-0-	15	1	25515	2	N	-0-			-0-
12	31589	X	25487	-0-	-6102	-0-	16	1	25471	2	N	-0-			-0-
01	30194	X	24388	-0-	-5806	-0-	16	1	24372	2	N	-0-			-0-
02	21506	X	21506	-0-	-0-	-0-	14	1	21492	2	N	-0-			-0-
*03	22817	X	22817	-0-	-0-	-0-	16	1	22801	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

REBELS SU WELL #: 1H RRCID -> 260021 COMPL. DATE 01/14/2011 TOTAL DEPTH 12729 PERF.13086 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	38936	X	28391	-0-	-10545	-0-	15	1	28376	2	N	-0-			-0-
11	36030	X	25505	-0-	-10525	-0-	15	1	25490	2	N	-0-			-0-
12	37231	X	24855	-0-	-12376	-0-	15	1	24840	2	N	-0-			-0-
01	33387	X	23577	-0-	-9810	-0-	16	1	23561	2	N	-0-			-0-
02	20441	X	20441	-0-	-0-	-0-	14	1	20427	2	N	-0-			-0-
*03	21408	X	21408	-0-	-0-	-0-	15	1	21393	2	N	-0-			-0-

RED RIVER 442 WELL #: 1 H RRCID -> 260564 COMPL. DATE 11/30/2010 TOTAL DEPTH 12963 PERF.13532 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	45508	X	31425	-0-	-14083	-0-	15	1	31410	2	N	-0-			-0-
11	40590	X	28487	-0-	-12103	-0-	15	1	28472	2	N	-0-			-0-
12	38719	X	27097	-0-	-11622	-0-	15	1	27082	2	N	-0-			-0-
01	36797	X	24992	-0-	-11805	-0-	16	1	24976	2	N	-0-			-0-
02	21215	X	21215	-0-	-0-	-0-	14	1	21201	2	N	-0-			-0-
*03	21890	X	21890	-0-	-0-	-0-	16	1	21874	2	N	-0-			-0-

WOOD SU WELL #: 1 H RRCID -> 260899 COMPL. DATE 01/02/2011 TOTAL DEPTH 13300 PERF.14555 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	40641	X	27117	-0-	-13524	-0-	16	1	27101	2	N	-0-			-0-
11	35970	X	24268	-0-	-11702	-0-	15	1	24253	2	N	-0-			-0-
12	33759	X	23463	-0-	-10296	-0-	16	1	23447	2	N	-0-			-0-
01	30597	X	22277	-0-	-8320	-0-	15	1	22262	2	N	-0-			-0-
02	19252	X	19252	-0-	-0-	-0-	14	1	19238	2	N	-0-			-0-
*03	20886	X	20886	-0-	-0-	-0-	16	1	20870	2	N	-0-			-0-

HOLLOWAY SU WELL #: 1HB RRCID -> 261103 COMPL. DATE 02/06/2011 TOTAL DEPTH 12927 PERF.13729 - 19498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	79980	X	54255	-0-	-25725	-0-	31	1	54224	2	N	-0-			-0-
11	71790	X	46220	-0-	-25570	-0-	30	1	46190	2	N	-0-			-0-
12	68634	X	40619	-0-	-28015	-0-	31	1	40588	2	N	-0-			-0-
01	63984	X	36841	-0-	-27143	-0-	31	1	36810	2	N	-0-			-0-
02	44226	X	44226	-0-	-0-	-0-	27	1	44199	2	N	-0-			-0-
*03	43641	X	43641	-0-	-0-	-0-	31	1	43610	2	N	-0-			-0-

SMITH SU WELL #: 1H RRCID -> 261417 COMPL. DATE 03/17/2011 TOTAL DEPTH 12908 PERF.13638 - 18399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	51677	X	36995	-0-	-14682	-0-	16	1	36979	2	N	-0-			-0-
11	45570	X	33506	-0-	-12064	-0-	15	1	33491	2	N	-0-			-0-
12	43834	X	32738	-0-	-11096	-0-	15	1	32723	2	N	-0-			-0-
01	41354	X	32399	-0-	-8955	-0-	15	1	32384	2	N	-0-			-0-
02	27100	X	27100	-0-	-0-	-0-	14	1	27086	2	N	-0-			-0-
*03	29013	X	29013	-0-	-0-	-0-	16	1	28997	2	N	-0-			-0-

RED RIVER 257 B WELL #: 2H RRCID -> 262115 COMPL. DATE 04/09/2011 TOTAL DEPTH 12693 PERF.13220 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55273	X	40388	-0-	-14885	-0-	16	1	40372	2	N	-0-			-0-
11	48840	X	36858	-0-	-11982	-0-	15	1	36843	2	N	-0-			-0-
12	47709	X	35401	-0-	-12308	-0-	15	1	35386	2	N	-0-			-0-
01	45880	X	34130	-0-	-11750	-0-	16	1	34114	2	N	-0-			-0-
02	29162	X	29162	-0-	-0-	-0-	14	1	29148	2	N	-0-			-0-
*03	30918	X	30918	-0-	-0-	-0-	16	1	30902	2	N	-0-			-0-

WALKER SU D WELL #: 1H RRCID -> 262136 COMPL. DATE 05/29/2011 TOTAL DEPTH 14447 PERF.14868 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	78585	X	70268	-0-	-8317	-0-	15	1	70253	2	N	-0-			-0-
11	76050	X	54060	-0-	-21990	-0-	15	1	54045	2	N	-0-			-0-
12	78585	X	61737	-0-	-16848	-0-	15	1	61722	2	N	-0-			-0-
01	78585	X	49259	-0-	-29326	-0-	16	1	49243	2	N	-0-			-0-
02	40628	X	40628	-0-	-0-	-0-	14	1	40614	2	N	-0-			-0-
*03	46546	X	46546	-0-	-0-	-0-	15	1	46531	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

HOLLOWAY SU WELL #: 2H RRCID -> 262224 COMPL. DATE 05/16/2011 TOTAL DEPTH 13316 PERF.13698 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62051	X	62051	-0-	-0-	-0-	15	1	62036	2	N	-0-			-0-
11	59010	X	53443	-0-	-5567	-0-	15	1	53428	2	N	-0-			-0-
12	60977	X	47731	-0-	-13246	-0-	16	1	47715	2	N	-0-			-0-
01	60977	X	40786	-0-	-20191	-0-	15	1	40771	2	N	-0-			-0-
02	42524	X	42524	-0-	-0-	-0-	14	1	42510	2	N	-0-			-0-
*03	41826	X	41826	-0-	-0-	-0-	15	1	41811	2	N	-0-			-0-

WALKER SU A WELL #: 1 H RRCID -> 262302 COMPL. DATE 04/05/2011 TOTAL DEPTH 14670 PERF.14818 - 19565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	77066	X	53709	-0-	-23357	-0-	15	1	53694	2	N	-0-			-0-
11	69300	X	48941	-0-	-20359	-0-	15	1	48926	2	N	-0-			-0-
12	66526	X	47047	-0-	-19479	-0-	15	1	47032	2	N	-0-			-0-
01	61938	X	43674	-0-	-18264	-0-	15	1	43659	2	N	-0-			-0-
02	37478	X	37478	-0-	-0-	-0-	14	1	37464	2	N	-0-			-0-
*03	39592	X	39592	-0-	-0-	-0-	16	1	39576	2	N	-0-			-0-

PATTERSON SU WELL #: 1H RRCID -> 262303 COMPL. DATE 04/03/2011 TOTAL DEPTH 13305 PERF.15026 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24862	X	16426	-0-	-8436	-0-	15	1	16411	2	N	-0-			-0-
11	21690	X	15063	-0-	-6627	-0-	15	1	15048	2	N	-0-			-0-
12	20336	X	14816	-0-	-5520	-0-	15	1	14801	2	N	-0-			-0-
01	18321	X	13919	-0-	-4402	-0-	16	1	13903	2	N	-0-			-0-
02	11892	X	11892	-0-	-0-	-0-	14	1	11878	2	N	-0-			-0-
*03	12954	X	12954	-0-	-0-	-0-	16	1	12938	2	N	-0-			-0-

GREER SU WELL #: 1H RRCID -> 262333 COMPL. DATE 07/04/2011 TOTAL DEPTH 13299 PERF.13899 - 19977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	100254	X	64196	-0-	-36058	-0-	15	1	64181	2	N	-0-			-0-
11	86940	X	56647	-0-	-30293	-0-	15	1	56632	2	N	-0-			-0-
12	84413	X	54117	-0-	-30296	-0-	15	1	54102	2	N	-0-			-0-
01	76818	X	49507	-0-	-27311	-0-	16	1	49491	2	N	-0-			-0-
02	42086	X	42086	-0-	-0-	-0-	14	1	42072	2	N	-0-			-0-
*03	44566	X	44566	-0-	-0-	-0-	15	1	44551	2	N	-0-			-0-

YORK SU WELL #: 1 H RRCID -> 262357 COMPL. DATE 07/07/2011 TOTAL DEPTH 13474 PERF.14046 - 18476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	73687	X	43883	-0-	-29804	-0-	16	1	43867	2	N	-0-			-0-
11	63750	X	38057	-0-	-25693	-0-	15	1	38042	2	N	-0-			-0-
12	59210	X	36817	-0-	-22393	-0-	15	1	36802	2	N	-0-			-0-
01	52731	X	33808	-0-	-18923	-0-	16	1	33792	2	N	-0-			-0-
02	27653	X	27653	-0-	-0-	-0-	14	1	27639	2	N	-0-			-0-
*03	30090	X	30090	-0-	-0-	-0-	15	1	30075	2	N	-0-			-0-

DILLARD SU WELL #: 1H RRCID -> 262445 COMPL. DATE 03/17/2011 TOTAL DEPTH 13106 PERF.13721 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	64232	X	44305	-0-	-19927	-0-	15	1	44290	2	N	-0-			-0-
11	57180	X	37543	-0-	-19637	-0-	15	1	37528	2	N	-0-			-0-
12	53878	X	39475	-0-	-14403	-0-	14	1	39461	2	N	-0-			-0-
01	49662	X	40044	-0-	-9618	-0-	15	1	40029	2	N	-0-			-0-
02	28305	X	28305	-0-	-0-	-0-	14	1	28291	2	N	-0-			-0-
*03	38362	X	38362	-0-	-0-	-0-	15	1	38347	2	N	-0-			-0-

GOMEZ SU A WELL #: 1H RRCID -> 262449 COMPL. DATE 04/07/2011 TOTAL DEPTH 14653 PERF.14822 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	96875	X	37875	-0-	-59000	-0-	15	1	37860	2	N	-0-			-0-
11	85620	X	40972	-0-	-44648	-0-	15	1	40957	2	N	-0-			-0-
12	79670	X	48618	-0-	-31052	-0-	15	1	48603	2	N	-0-			-0-
01	69378	X	53487	-0-	-15891	-0-	15	1	53472	2	N	-0-			-0-
02	38210	X	38210	-0-	-0-	-0-	14	1	38196	2	N	-0-			-0-
*03	35841	X	35841	-0-	-0-	-0-	15	1	35826	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

WEEKS SU WELL #: 1H RRCID -> 262467 COMPL. DATE 07/18/2011 TOTAL DEPTH 13303 PERF.13786 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55862	X	40958	-0-	-14904	-0-	15	1	40943	2	N	-0-			-0-
11	51510	X	34551	-0-	-16959	-0-	15	1	34536	2	N	-0-			-0-
12	51460	X	32654	-0-	-18806	-0-	13	1	32641	2	N	-0-			-0-
01	47895	X	37101	-0-	-10794	-0-	16	1	37085	2	N	-0-			-0-
02	30869	X	30869	-0-	-0-	-0-	14	1	30855	2	N	-0-			-0-
*03	35341	X	35341	-0-	-0-	-0-	15	1	35326	2	N	-0-			-0-

SILAS SU WELL #: 1H RRCID -> 262542 COMPL. DATE 07/23/2011 TOTAL DEPTH 13044 PERF.13687 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	73501	X	49659	-0-	-23842	-0-	15	1	49644	2	N	-0-			-0-
11	60270	X	48206	-0-	-12064	-0-	15	1	48191	2	N	-0-			-0-
12	60667	X	45084	-0-	-15583	-0-	15	1	45069	2	N	-0-			-0-
01	60667	X	40721	-0-	-19946	-0-	16	1	40705	2	N	-0-			-0-
02	34545	X	34545	-0-	-0-	-0-	14	1	34531	2	N	-0-			-0-
*03	36839	X	36839	-0-	-0-	-0-	15	1	36824	2	N	-0-			-0-

WATSON SU WELL #: 1H RRCID -> 262775 COMPL. DATE 08/24/2011 TOTAL DEPTH 13075 PERF.13594 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62465	X	41561	-0-	-20904	-0-	15	1	41546	2	N	-0-			-0-
11	61200	X	28423	-0-	-32777	-0-	14	1	28409	2	N	-0-			-0-
12	63240	X	37522	-0-	-25718	-0-	15	1	37507	2	N	-0-			-0-
01	63240	X	32247	-0-	-30993	-0-	15	1	32232	2	N	-0-			-0-
02	25331	X	25331	-0-	-0-	-0-	14	1	25317	2	N	-0-			-0-
*03	37998	X	37998	-0-	-0-	-0-	15	1	37983	2	N	-0-			-0-

GOMEZ SU A WELL #: 2HB RRCID -> 262781 COMPL. DATE 08/30/2011 TOTAL DEPTH 14411 PERF.14738 - 18964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	83483	X	53757	-0-	-29726	-0-	15	1	53742	2	N	-0-			-0-
11	66330	X	45692	-0-	-20638	-0-	15	1	45677	2	N	-0-			-0-
12	62496	X	41076	-0-	-21420	-0-	15	1	41061	2	N	-0-			-0-
01	62496	X	36822	-0-	-25674	-0-	15	1	36807	2	N	-0-			-0-
02	32289	X	32289	-0-	-0-	-0-	14	1	32275	2	N	-0-			-0-
*03	33061	X	33061	-0-	-0-	-0-	15	1	33046	2	N	-0-			-0-

WALKER SU F WELL #: 1H RRCID -> 262799 COMPL. DATE 06/04/2011 TOTAL DEPTH 14525 PERF.14737 - 19295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	90489	X	62313	-0-	-28176	-0-	15	1	62298	2	N	-0-			-0-
11	83070	X	54622	-0-	-28448	-0-	15	1	54607	2	N	-0-			-0-
12	80693	X	52114	-0-	-28579	-0-	15	1	52099	2	N	-0-			-0-
01	75237	X	48394	-0-	-26843	-0-	15	1	48379	2	N	-0-			-0-
02	40696	X	40696	-0-	-0-	-0-	14	1	40682	2	N	-0-			-0-
*03	41147	X	41147	-0-	-0-	-0-	15	1	41132	2	N	-0-			-0-

FITZGERALD SU WELL #: 1H RRCID -> 262816 COMPL. DATE 08/08/2011 TOTAL DEPTH 13461 PERF.14160 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	64542	X	40318	-0-	-24224	-0-	16	1	40302	2	N	-0-			-0-
11	55950	X	35029	-0-	-20921	-0-	15	1	35014	2	N	-0-			-0-
12	51460	X	32550	-0-	-18910	-0-	15	1	32535	2	N	-0-			-0-
01	48918	X	30705	-0-	-18213	-0-	15	1	30690	2	N	-0-			-0-
02	25456	X	25456	-0-	-0-	-0-	14	1	25442	2	N	-0-			-0-
*03	26476	X	26476	-0-	-0-	-0-	16	1	26460	2	N	-0-			-0-

PLATT SU WELL #: 1H RRCID -> 262820 COMPL. DATE 09/09/2011 TOTAL DEPTH 13120 PERF.13505 - 17016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	77221	X	49063	-0-	-28158	-0-	15	1	49048	2	N	-0-			-0-
11	64260	X	41725	-0-	-22535	-0-	15	1	41710	2	N	-0-			-0-
12	55397	X	37346	-0-	-18051	-0-	15	1	37331	2	N	-0-			-0-
01	49073	X	31888	-0-	-17185	-0-	16	1	31872	2	N	-0-			-0-
02	24678	X	24678	-0-	-0-	-0-	13	1	24665	2	N	-0-			-0-
*03	39274	X	39274	-0-	-0-	-0-	15	1	39259	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

FITZALLEN SU WELL #: 1H RRCID -> 262845 COMPL. DATE 09/27/2011 TOTAL DEPTH 13090 PERF.13624 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	110701	X	64570	-0-	-46131	-0-	15	1	64555	2	N	-0-			-0-
11	94410	X	57320	-0-	-37090	-0-	15	1	57305	2	N	-0-			-0-
12	85684	X	53131	-0-	-32553	-0-	15	1	53116	2	N	-0-			-0-
01	78771	X	49729	-0-	-29042	-0-	16	1	49713	2	N	-0-			-0-
02	41359	X	41359	-0-	-0-	-0-	14	1	41345	2	N	-0-			-0-
*03	42748	X	42748	-0-	-0-	-0-	16	1	42732	2	N	-0-			-0-

DAVIS SU WELL #: 1H RRCID -> 262944 COMPL. DATE 04/28/2011 TOTAL DEPTH 13249 PERF.13743 - 18766

10	52855	X	39218	-0-	-13637	-0-	16	1	39202	2	N	-0-			-0-
11	47640	X	37337	-0-	-10303	-0-	14	1	37323	2	N	-0-			-0-
12	46500	X	35972	-0-	-10528	-0-	14	1	35958	2	N	-0-			-0-
01	43524	X	35213	-0-	-8311	-0-	15	1	35198	2	N	-0-			-0-
02	30411	X	30411	-0-	-0-	-0-	14	1	30397	2	N	-0-			-0-
*03	31471	X	31471	-0-	-0-	-0-	16	1	31455	2	N	-0-			-0-

STEDHAM SU WELL #: 2 H RRCID -> 263014 COMPL. DATE 09/26/2011 TOTAL DEPTH 13279 PERF.14729 - 18268

10	74772	X	43919	-0-	-30853	-0-	15	1	43904	2	N	-0-			-0-
11	65610	X	38212	-0-	-27398	-0-	15	1	38197	2	N	-0-			-0-
12	61473	X	36255	-0-	-25218	-0-	15	1	36240	2	N	-0-			-0-
01	55273	X	32920	-0-	-22353	-0-	16	1	32904	2	N	-0-			-0-
02	26921	X	26921	-0-	-0-	-0-	14	1	26907	2	N	-0-			-0-
*03	27742	X	27742	-0-	-0-	-0-	16	1	27726	2	N	-0-			-0-

PHILLIPS SU WELL #: 1H RRCID -> 263071 COMPL. DATE 06/18/2011 TOTAL DEPTH 13074 PERF.14223 - 19247

10	58652	X	35164	-0-	-23488	-0-	15	1	35149	2	N	-0-			-0-
11	51540	X	22806	-0-	-28734	-0-	14	1	22792	2	N	-0-			-0-
12	48484	X	43441	-0-	-5043	-0-	15	1	43426	2	N	-0-			-0-
01	45229	X	37452	-0-	-7777	-0-	15	1	37437	2	N	-0-			-0-
02	26841	X	26841	-0-	-0-	-0-	14	1	26827	2	N	-0-			-0-
*03	39791	X	39791	-0-	-0-	-0-	15	1	39776	2	N	-0-			-0-

IRONOSA SU WELL #: 1H RRCID -> 263083 COMPL. DATE 06/15/2011 TOTAL DEPTH 13043 PERF.14215 - 19784

10	76012	X	59393	-0-	-16619	-0-	15	1	59378	2	N	-0-			-0-
11	65310	X	55614	-0-	-9696	-0-	15	1	55599	2	N	-0-			-0-
12	61876	X	51136	-0-	-10740	-0-	15	1	51121	2	N	-0-			-0-
01	61876	X	46060	-0-	-15816	-0-	16	1	46044	2	N	-0-			-0-
02	39510	X	39510	-0-	-0-	-0-	13	1	39497	2	N	-0-			-0-
*03	43454	X	43454	-0-	-0-	-0-	16	1	43438	2	N	-0-			-0-

PARK SU WELL #: 1 H RRCID -> 263179 COMPL. DATE 11/04/2011 TOTAL DEPTH 13506 PERF.13837 - 19108

10	149916	X	119956	-0-	-29960	-0-	16	1	119940	2	N	-0-			-0-
11	141540	X	108038	-0-	-33502	-0-	15	1	108023	2	N	-0-			-0-
12	146258	X	101986	-0-	-44272	-0-	15	1	101971	2	N	-0-			-0-
01	137671	X	95642	-0-	-42029	-0-	16	1	95626	2	N	-0-			-0-
02	80757	X	80757	-0-	-0-	-0-	14	1	80743	2	N	-0-			-0-
*03	82803	X	82803	-0-	-0-	-0-	16	1	82787	2	N	-0-			-0-

HOPKINS SU WELL #: 1H RRCID -> 263181 COMPL. DATE 10/30/2011 TOTAL DEPTH 12919 PERF.13325 - 19612

10	163401	X	127679	-0-	-35722	-0-	16	1	127663	2	N	-0-			-0-
11	148590	X	116936	-0-	-31654	-0-	15	1	116921	2	N	-0-			-0-
12	141267	X	113376	-0-	-27891	-0-	15	1	113361	2	N	-0-			-0-
01	138570	X	107967	-0-	-30603	-0-	15	1	107952	2	N	-0-			-0-
02	92343	X	92343	-0-	-0-	-0-	13	1	92330	2	N	-0-			-0-
*03	99213	X	99213	-0-	-0-	-0-	15	1	99198	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

DENNIS SU WELL #: 1HR RRCID -> 263186 COMPL. DATE 11/26/2011 TOTAL DEPTH 13317 PERF.13633 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	228346	X	110682	-0-	-117664	-0-	15	1	110667	2	N	-0-			-0-
11	193800	X	91439	-0-	-102361	-0-	13	1	91426	2	N	-0-			-0-
12	145018	X	99791	-0-	-45227	-0-	15	1	99776	2	N	-0-			-0-
01	125333	X	90935	-0-	-34398	-0-	16	1	90919	2	N	-0-			-0-
02	76196	X	76196	-0-	-0-	-0-	14	1	76182	2	N	-0-			-0-
*03	77660	X	77660	-0-	-0-	-0-	16	1	77644	2	N	-0-			-0-

STANSBURY SU WELL #: 1H RRCID -> 263206 COMPL. DATE 12/01/2011 TOTAL DEPTH 12949 PERF.13207 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	140492	X	99346	-0-	-41146	-0-	15	1	99331	2	N	-0-			-0-
11	135960	X	90478	-0-	-45482	-0-	15	1	90463	2	N	-0-			-0-
12	128619	X	82514	-0-	-46105	-0-	15	1	82499	2	N	-0-			-0-
01	120063	X	77593	-0-	-42470	-0-	15	1	77578	2	N	-0-			-0-
02	63799	X	63799	-0-	-0-	-0-	14	1	63785	2	N	-0-			-0-
*03	64694	X	64694	-0-	-0-	-0-	15	1	64679	2	N	-0-			-0-

WARD SU WELL #: 1H RRCID -> 263291 COMPL. DATE 06/17/2011 TOTAL DEPTH 13300 PERF.13750 - 17343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	52576	X	33338	-0-	-19238	-0-	15	1	33323	2	N	-0-			-0-
11	45810	X	29485	-0-	-16325	-0-	14	1	29471	2	N	-0-			-0-
12	42966	X	28537	-0-	-14429	-0-	15	1	28522	2	N	-0-			-0-
01	39308	X	26452	-0-	-12856	-0-	15	1	26437	2	N	-0-			-0-
02	22766	X	22766	-0-	-0-	-0-	14	1	22752	2	N	-0-			-0-
*03	24100	X	24100	-0-	-0-	-0-	15	1	24085	2	N	-0-			-0-

WALKER SU H WELL #: 1 H RRCID -> 263331 COMPL. DATE 12/23/2011 TOTAL DEPTH 14545 PERF.14966 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	249178	X	192491	-0-	-56687	-0-	16	1	192475	2	N	-0-			-0-
11	222540	X	173233	-0-	-49307	-0-	15	1	173218	2	N	-0-			-0-
12	229958	X	162757	-0-	-67201	-0-	16	1	162741	2	N	-0-			-0-
01	216194	X	150610	-0-	-65584	-0-	16	1	150594	2	N	-0-			-0-
02	123393	X	123393	-0-	-0-	-0-	14	1	123379	2	N	-0-			-0-
*03	124420	X	124420	-0-	-0-	-0-	16	1	124404	2	N	-0-			-0-

WALKER SU G WELL #: 1H RRCID -> 263422 COMPL. DATE 07/29/2011 TOTAL DEPTH 14607 PERF.14783 - 19930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	179614	X	106071	-0-	-73543	-0-	15	1	106056	2	N	-0-			-0-
11	154140	X	91854	-0-	-62286	-0-	15	1	91839	2	N	-0-			-0-
12	139810	X	84294	-0-	-55516	-0-	15	1	84279	2	N	-0-			-0-
01	123318	X	74946	-0-	-48372	-0-	15	1	74931	2	N	-0-			-0-
02	62696	X	62696	-0-	-0-	-0-	14	1	62682	2	N	-0-			-0-
*03	65554	X	65554	-0-	-0-	-0-	15	1	65539	2	N	-0-			-0-

STEDHAM SU WELL #: 1 H RRCID -> 263662 COMPL. DATE 02/28/2011 TOTAL DEPTH 13320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-
11	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-
12	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-
01	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-
02	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-
03	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-

WALKER SU E WELL #: 1H RRCID -> 263723 COMPL. DATE 07/28/2011 TOTAL DEPTH 14610 PERF.15673 - 19574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	135470	X	77912	-0-	-57558	-0-	15	1	77897	2	N	-0-			-0-
11	115620	X	67499	-0-	-48121	-0-	13	1	67486	2	N	-0-			-0-
12	113026	X	65210	-0-	-47816	-0-	15	1	65195	2	N	-0-			-0-
01	99634	X	56924	-0-	-42710	-0-	16	1	56908	2	N	-0-			-0-
02	46123	X	46123	-0-	-0-	-0-	14	1	46109	2	N	-0-			-0-
*03	47396	X	47396	-0-	-0-	-0-	16	1	47380	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

GOMEZ SU B WELL #: 1H RRCID -> 263946 COMPL. DATE 09/20/2011 TOTAL DEPTH 14660 PERF.15212 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154008	X	119410	-0-	-34598	-0-	16	1	119394	2	N	-0-					-0-
11	149040	X	102101	-0-	-46939	-0-	15	1	102086	2	N	-0-					-0-
12	154008	X	92248	-0-	-61760	-0-	15	1	92233	2	N	-0-					-0-
01	143747	X	82068	-0-	-61679	-0-	15	1	82053	2	N	-0-					-0-
02	65658	X	65658	-0-	-0-	-0-	14	1	65644	2	N	-0-					-0-
*03	61983	X	61983	-0-	-0-	-0-	16	1	61967	2	N	-0-					-0-

GOMEZ SU C WELL #: 1H RRCID -> 264333 COMPL. DATE 03/11/2012 TOTAL DEPTH 14967 PERF.15231 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226207	X	213830	-0-	-12377	-0-	15	1	213815	2	N	-0-					-0-
11	218910	X	202475	-0-	-16435	-0-	15	1	202460	2	N	-0-					-0-
12	226207	X	206870	-0-	-19337	-0-	15	1	206855	2	N	-0-					-0-
01	224719	X	186273	-0-	-38446	-0-	13	1	186260	2	N	-0-					-0-
02	169481	X	169481	-0-	-0-	-0-	14	1	169467	2	N	-0-					-0-
*03	181255	X	181255	-0-	-0-	-0-	16	1	181239	2	N	-0-					-0-

CAMERON MINERALS SU WELL #: 4H RRCID -> 264389 COMPL. DATE 03/22/2012 TOTAL DEPTH 14056 PERF.14548 - 19446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196075	X	124090	-0-	-71985	-0-	14	1	124076	2	N	-0-					-0-
11	178260	X	116166	-0-	-62094	-0-	15	1	116151	2	N	-0-					-0-
12	182342	X	112438	-0-	-69904	-0-	15	1	112423	2	N	-0-					-0-
01	181505	X	100848	-0-	-80657	-0-	15	1	100833	2	N	-0-					-0-
02	77039	X	77039	-0-	-0-	-0-	13	1	77026	2	N	-0-					-0-
*03	74202	X	74202	-0-	-0-	-0-	16	1	74186	2	N	-0-					-0-

WALKER SU B WELL #: 1H RRCID -> 264390 COMPL. DATE 03/24/2012 TOTAL DEPTH 14349 PERF.14787 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284673	X	261853	-0-	-22820	-0-	15	1	261838	2	N	-0-					-0-
11	264390	X	249332	-0-	-15058	-0-	15	1	249317	2	N	-0-					-0-
12	277667	X	241031	-0-	-36636	-0-	15	1	241016	2	N	-0-					-0-
01	277667	X	200090	-0-	-77577	-0-	13	1	200077	2	N	-0-					-0-
02	197558	X	197558	-0-	-0-	-0-	14	1	197544	2	N	-0-					-0-
*03	201715	X	201715	-0-	-0-	-0-	15	1	201700	2	N	-0-					-0-

CAMERON MINERALS SU WELL #: 8H RRCID -> 264511 COMPL. DATE 03/23/2012 TOTAL DEPTH 14084 PERF.14610 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174716	X	112832	-0-	-61884	-0-	14	1	112818	2	N	-0-					-0-
11	146880	X	100021	-0-	-46859	-0-	15	1	100006	2	N	-0-					-0-
12	141670	X	96098	-0-	-45572	-0-	15	1	96083	2	N	-0-					-0-
01	126294	X	87371	-0-	-38923	-0-	15	1	87356	2	N	-0-					-0-
02	71164	X	71164	-0-	-0-	-0-	14	1	71150	2	N	-0-					-0-
*03	67715	X	67715	-0-	-0-	-0-	16	1	67699	2	N	-0-					-0-

CAMERON MINERALS SU WELL #: 9HB RRCID -> 264516 COMPL. DATE 03/23/2012 TOTAL DEPTH 13688 PERF.14135 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125302	X	86416	-0-	-38886	-0-	15	1	86401	2	N	-0-					-0-
11	110580	X	76416	-0-	-34164	-0-	15	1	76401	2	N	-0-					-0-
12	104594	X	70097	-0-	-34497	-0-	15	1	70082	2	N	-0-					-0-
01	86428	X	63665	-0-	-22763	-0-	15	1	63650	2	N	-0-					-0-
02	51889	X	51889	-0-	-0-	-0-	14	1	51875	2	N	-0-					-0-
*03	50201	X	50201	-0-	-0-	-0-	16	1	50185	2	N	-0-					-0-

CAMERON MINERALS SU WELL #: 5HB RRCID -> 264684 COMPL. DATE 03/23/2012 TOTAL DEPTH 13644 PERF.14060 - 19237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98744	X	98744	-0-	-0-	-0-	14	1	98730	2	N	-0-					-0-
11	136470	X	95806	-0-	-40664	-0-	15	1	95791	2	N	-0-					-0-
12	131254	X	88601	-0-	-42653	-0-	15	1	88586	2	N	-0-					-0-
01	121737	X	81408	-0-	-40329	-0-	15	1	81393	2	N	-0-					-0-
02	65944	X	65944	-0-	-0-	-0-	14	1	65930	2	N	-0-					-0-
*03	65051	X	65051	-0-	-0-	-0-	15	1	65036	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

CAMERON MINERALS SU WELL #: 3HB RRCID -> 264685 COMPL. DATE 03/22/2012 TOTAL DEPTH 13618 PERF.14216 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	118444	X	118444	-0-	-0-	-0-	14	1	118430	2	N	-0-			-0-
11	179760	X	110433	-0-	-69327	-0-	15	1	110418	2	N	-0-			-0-
12	164021	X	100459	-0-	-63562	-0-	15	1	100444	2	N	-0-			-0-
01	150908	X	88767	-0-	-62141	-0-	15	1	88752	2	N	-0-			-0-
02	70866	X	70866	-0-	-0-	-0-	14	1	70852	2	N	-0-			-0-
*03	68612	X	68612	-0-	-0-	-0-	16	1	68596	2	N	-0-			-0-

CAMERON MINERALS SU WELL #: 7HB RRCID -> 264691 COMPL. DATE 03/23/2012 TOTAL DEPTH 13635 PERF.14135 - 19387

10	98232	X	98232	-0-	-0-	-0-	14	1	98218	2	N	-0-			-0-
11	165990	X	93528	-0-	-72462	-0-	15	1	93513	2	N	-0-			-0-
12	155372	X	84393	-0-	-70979	-0-	15	1	84378	2	N	-0-			-0-
01	135687	X	73163	-0-	-62524	-0-	15	1	73148	2	N	-0-			-0-
02	56853	X	56853	-0-	-0-	-0-	14	1	56839	2	N	-0-			-0-
*03	54959	X	54959	-0-	-0-	-0-	16	1	54943	2	N	-0-			-0-

RED RIVER 575 SU WELL #: 1HB RRCID -> 264742 COMPL. DATE 09/20/2011 TOTAL DEPTH 12615 PERF.12810 - 17484

10	486328	X	65762	-0-	-420566	-0-	16	1	65746	2	N	-0-			-0-
11	89520	X	59405	-0-	-30115	-0-	15	1	59390	2	N	-0-			-0-
12	84103	X	58736	-0-	-25367	-0-	15	1	58721	2	N	-0-			-0-
01	78089	X	54788	-0-	-23301	-0-	16	1	54772	2	N	-0-			-0-
02	65016	X	45850	-0-	-19166	-0-	14	1	45836	2	N	-0-			-0-
03	65751	X	47196	-0-	-18555	-0-	16	1	47180	2	N	-0-			-0-

CAMERON MINERALS SU WELL #: 6H RRCID -> 264950 COMPL. DATE 03/23/2012 TOTAL DEPTH 14197 PERF.14575 - 19871

10	428823	X	131907	-0-	-296916	-0-	14	1	131893	2	N	-0-			-0-
11	128829	X	128829	-0-	-0-	-0-	15	1	128814	2	N	-0-			-0-
12	175088	X	118968	-0-	-56120	-0-	15	1	118953	2	N	-0-			-0-
01	166346	X	109267	-0-	-57079	-0-	15	1	109252	2	N	-0-			-0-
02	140700	X	90360	-0-	-50340	-0-	14	1	90346	2	N	-0-			-0-
03	133114	X	90379	-0-	-42735	-0-	16	1	90363	2	N	-0-			-0-

CAMERON MINERALS SU WELL #: 10 RRCID -> 264951 COMPL. DATE 01/16/2012 TOTAL DEPTH 14380 PERF.14090 - 14130

10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARK WEST SU WELL #: 1 H RRCID -> 265006 COMPL. DATE 05/03/2012 TOTAL DEPTH 13576 PERF.13789 - 17430

10	339109	X	114788	-0-	-224321	-0-	15	1	114773	2	N	-0-			-0-
11	328170	X	93950	-0-	-234220	-0-	14	1	93936	2	N	-0-			-0-
12	146723	X	101544	-0-	-45179	-0-	14	1	101530	2	N	-0-			-0-
01	138539	X	81890	-0-	-56649	-0-	15	1	81875	2	N	-0-			-0-
02	113876	X	69061	-0-	-44815	-0-	14	1	69047	2	N	-0-			-0-
03	114793	X	65651	-0-	-49142	-0-	15	1	65636	2	N	-0-			-0-

THOMAS SU WELL #: 1 H RRCID -> 265010 COMPL. DATE 05/03/2012 TOTAL DEPTH 12801 PERF.13312 - 19988

10	383842	X	181936	-0-	-201906	-0-	27	1	181909	2	N	-0-			-0-
11	371460	X	168287	-0-	-203173	-0-	14	1	168273	2	N	-0-			-0-
12	240188	X	159952	-0-	-80236	-0-	15	1	159937	2	N	-0-			-0-
01	227912	X	153615	-0-	-74297	-0-	15	1	153600	2	N	-0-			-0-
02	195048	X	131078	-0-	-63970	-0-	14	1	131064	2	N	-0-			-0-
03	181939	X	137147	-0-	-44792	-0-	16	1	137131	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
CAMERON MINERALS SU WELL #: 2H RRCID -> 265063 COMPL. DATE 03/22/2012 TOTAL DEPTH 14025 PERF.14575 - 19827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324260	X	126170	-0-	-198090	-0-	14	1	126156	2	N	-0-					-0-
11	313800	X	118464	-0-	-195336	-0-	15	1	118449	2	N	-0-					-0-
12	171213	X	104805	-0-	-66408	-0-	15	1	104790	2	N	-0-					-0-
01	171213	X	108043	-0-	-63170	-0-	15	1	108028	2	N	-0-					-0-
02	154644	X	88737	-0-	-65907	-0-	14	1	88723	2	N	-0-					-0-
03	126170	X	87017	-0-	-39153	-0-	16	1	87001	2	N	-0-					-0-

WALKER SU C WELL #: 1H RRCID -> 265072 COMPL. DATE 03/24/2012 TOTAL DEPTH 14315 PERF.14734 - 20035

10	405790	X	260351	-0-	-145439	-0-	15	1	260336	2	N	-0-					-0-
11	392700	X	249542	-0-	-143158	-0-	41	1	249501	2	N	-0-					-0-
12	301506	X	209269	-0-	-92237	-0-	14	1	209255	2	N	-0-					-0-
01	301506	X	225892	-0-	-75614	-0-	15	1	225877	2	N	-0-					-0-
02	272328	X	189601	-0-	-82727	-0-	14	1	189587	2	N	-0-					-0-
03	260338	X	194296	-0-	-66042	-0-	16	1	194280	2	N	-0-					-0-

BROWN-WEEKS SU (ALLOC) WELL #: 1H RRCID -> 265838 COMPL. DATE 12/31/2011 TOTAL DEPTH 13490 PERF.13675 - 19626

10	0	W	136765	-0-	136765	2303956	15	1	136750	2	N	-0-					-0-
11	0	W	129328	-0-	129328	2433284	15	1	129313	2	N	-0-					-0-
12	0	W	110575	-0-	110575	2543859	13	1	110562	2	N	-0-					-0-
01	2660385	X	116526	-0-	-2543859	-0-	14	1	116512	2	N	-0-					-0-
02	127820	X	106751	-0-	-21069	-0-	14	1	106737	2	N	-0-					-0-
03	136772	X	107961	-0-	-28811	-0-	16	1	107945	2	N	-0-					-0-

YORK SU WELL #: 2HB RRCID -> 266015 COMPL. DATE 01/26/2012 TOTAL DEPTH 13606 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON MOBIL CORPORATION 257128
BS BRODERICK GU 2 WELL #: 3H RRCID -> 258161 COMPL. DATE 02/07/2011 TOTAL DEPTH 10608 PERF.10710 - 16035

10	27931	X	22847	-0-	-5084	-0-	1088	1	21759	2	Y	-0-					-0-
11	26850	X	23715	-0-	-3135	-0-	1129	1	22586	2	Y	-0-					-0-
12	26040	X	19139	-0-	-6901	-0-	911	1	18225	2	Y	3					3
							3	9									
01	24986	X	21590	-0-	-3396	-0-	1028	1	20561	2	Y	1	3	0			1
							1	9									
02	18732	X	17281	-0-	-1451	-0-	822	1	16446	2	Y	12	6	0			7
							13	9									
03	20739	X	12730	-0-	-8009	-0-	606	1	12115	2	Y	8	13	0			2
							9	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
BS BRODERICK G U 2 WELL #: 6H RRCID -> 259744 COMPL. DATE 01/31/2011 TOTAL DEPTH 10617 PERF.10000 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27993	X	22505	-0-	-5488	-0-	1072	1	21433	2	Y	-0-					-0-
11	26760	X	23451	-0-	-3309	-0-	1117	1	22334	2	Y	-0-					-0-
12	26133	X	19937	-0-	-6196	-0-	949	1	18987	2	Y	1					1
							1	9									
01	24955	X	20807	-0-	-4148	-0-	991	1	19814	2	Y	2	2	0			1
							2	9									
02	18452	X	17260	-0-	-1192	-0-	822	1	16432	2	Y	5	3	0			3
							6	9									
03	20429	X	17722	-0-	-2707	-0-	844	1	16874	2	Y	4	6	0			1
							4	9									

FOREST OIL CORPORATION 275740
HINSON GAS UNIT 1 WELL #: 9 T RRCID -> 243230 COMPL. DATE 01/12/2009 TOTAL DEPTH 11950 PERF.11667 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	771	2	47	9	N	43	65	1	1	8	42
11	998	N	998	-0-	-0-	-0-	957	2	41	9	N	37					79
12	1258	N	1258	-0-	-0-	-0-	1249	2	9	9	N	8	79	1			8
01	1063	N	1063	-0-	-0-	-0-	1035	2	28	9	N	25					33
02	923	N	923	-0-	-0-	-0-	913	2	10	9	N	9					42
*03	830	N	830	-0-	-0-	-0-	830	2			N	-0-	42	1			-0-

WHITE, GALAN GAS UNIT WELL #: 6 RRCID -> 243461 COMPL. DATE 05/13/2011 TOTAL DEPTH 12505 PERF.11786 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	2769	-0-	-1726	-0-	2769	2			Y	-0-					-0-
11	4350	X	2127	-0-	-2223	-0-	2126	2	1	9	Y	1	1	8			-0-
12	3286	X	2020	-0-	-1266	-0-	2020	2			Y	-0-					-0-
01	3286	X	1798	-0-	-1488	-0-	1798	2			Y	-0-					-0-
02	2492	X	417	-0-	-2075	-0-	417	2			Y	-0-					-0-
03	2759	X	1333	-0-	-1426	-0-	1333	2			Y	-0-					-0-

TAYLOR, T.J. WELL #: 15 T RRCID -> 244834 COMPL. DATE 12/01/2008 TOTAL DEPTH 11415 PERF.11023 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84

LAKE GAS UNIT NO. 1 WELL #: 9 RRCID -> 244871 COMPL. DATE 09/30/2008 TOTAL DEPTH 11900 PERF.11654 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

IVORY ACQ. WELL #: 2 RRCID -> 245700 COMPL. DATE 11/09/2009 TOTAL DEPTH 11012 PERF. 9398 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FOREST OIL CORPORATION //CONT.// 275740
WHITE, GALAN GAS UNIT WELL #: 11 RRCID -> 245791 COMPL. DATE 11/01/2008 TOTAL DEPTH 11850 PERF.11342 - 11799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER HEIRS GAS UNIT WELL #: 14 RRCID -> 245964 COMPL. DATE 11/06/2008 TOTAL DEPTH 12500 PERF.12384 - 12400

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, JERRY WELL #: 1 RRCID -> 247669 COMPL. DATE 02/05/2009 TOTAL DEPTH 11055 PERF.10661 - 10734

10	291 N	291	-0-	-0-	-0-	291	2			N	-0-					53
11	242 N	242	-0-	-0-	-0-	242	2			N	-0-					53
12	310 N	128	-0-	-182	-0-	128	2			N	-0-					53
01	279 N	278	-0-	-1	-0-	277	2	1	9	N	1	1	8			53
02	265 N	265	-0-	-0-	-0-	265	2			N	-0-					53
*03	152 N	152	-0-	-0-	-0-	152	2			N	-0-					53

BELL, CHARLIE GAS UNIT NO. 2 WELL #: 1H RRCID -> 251864 COMPL. DATE 05/22/2009 TOTAL DEPTH 11003 PERF.11298 - 14473

10	5394 X	4500	-0-	-894	-0-	4500	2			N	-0-					66
11	5220 X	4003	-0-	-1217	-0-	4003	2			N	-0-					66
12	5115 X	4647	-0-	-468	-0-	4647	2			N	-0-					66
01	5084 X	4601	-0-	-483	-0-	4598	2	3	9	N	3	3	8			66
02	3780 X	3620	-0-	-160	-0-	3620	2			N	-0-					66
03	4185 X	4060	-0-	-125	-0-	4060	2			N	-0-					66

TAYLOR, T.J. WELL #: 18H RRCID -> 252770 COMPL. DATE 03/18/2009 TOTAL DEPTH 10955 PERF.11561 - 14879

10	4371 X	4012	-0-	-359	-0-	4011	2	1	9	N	1	1	8			170
11	4230 X	3832	-0-	-398	-0-	3832	2			N	-0-					170
12	4371 X	4256	-0-	-115	-0-	4254	2	2	9	N	2	2	8			170
01	4340 X	3739	-0-	-601	-0-	3735	2	4	9	N	4	4	8			170
02	3724 X	3580	-0-	-144	-0-	3578	2	2	9	N	2	2	8			170
03	4247 X	3694	-0-	-553	-0-	3693	2	1	9	N	1	1	8			170

BLACK STONE MINERALS LP WELL #: 1 RRCID -> 254026 COMPL. DATE 03/06/2009 TOTAL DEPTH 11020 PERF.10523 - 10722

10	341 N	327	-0-	-14	-0-	327	2			N	-0-					54
11	330 N	330	-0-	-0-	-0-	330	2			N	-0-					54
12	372 N	342	-0-	-30	-0-	341	2	1	9	N	1	1	8			54
01	341 N	309	-0-	-32	-0-	308	2	1	9	N	1	1	8			54
02	315 N	315	-0-	-0-	-0-	315	2			N	-0-					54
03	341 N	298	-0-	-43	-0-	297	2	1	9	N	1	1	8			54

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC 278755
WATKINS WELL #: 1 RRCID -> 254632 COMPL. DATE 05/30/2009 TOTAL DEPTH 11271 PERF.13260 - 14820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	2740	-0-	-1631	-0-	2740	2			N	-0-					-0-
11	7953	X	7953	-0-	-0-	-0-	7953	2			N	-0-					-0-
12	7567	X	7567	-0-	-0-	-0-	7537	2	30	9	N	27					27
01	7643	X	7643	-0-	-0-	-0-	7643	2			N	-0-					27
*02	5930	X	5930	-0-	-0-	-0-	5930	2			N	-0-					27
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-

ELLINGTON-ELLORA WELL #: 1H RRCID -> 254963 COMPL. DATE 12/28/2009 TOTAL DEPTH 11937 PERF.16450 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22351	X	19526	-0-	-2825	-0-	19526	2			N	-0-					-0-
11	21630	X	17732	-0-	-3898	-0-	17732	2			N	-0-					-0-
12	20212	X	17498	-0-	-2714	-0-	17498	2			N	-0-					-0-
01	19654	X	16882	-0-	-2772	-0-	16882	2			N	-0-					-0-
02	17752	X	15064	-0-	-2688	-0-	15064	2			N	-0-					-0-
03	19530	X	15809	-0-	-3721	-0-	15809	2			N	-0-					-0-

WALKER UNIT WELL #: 1H RRCID -> 256672 COMPL. DATE 04/03/2010 TOTAL DEPTH 11071 PERF.13939 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	7392	-0-	-5225	-0-	7392	2			N	-0-					52
11	12210	X	10953	-0-	-1257	-0-	10953	2			N	-0-	52	7			-0-
12	12400	X	9415	-0-	-2985	-0-	9349	2	66	9	N	60					60
01	11439	X	7734	-0-	-3705	-0-	7732	2	2	9	N	2					62
*02	9072	X	7597	-0-	-1475	-0-	7591	2	6	9	N	5					67
03	10044	X	-0-	-0-	-10044	-0-					N	-0-					-0-

MARSHALL ANDERSON WELL #: 1H RRCID -> 261574 COMPL. DATE 05/06/2011 TOTAL DEPTH 11481 PERF.11738 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48701	X	35866	-0-	-12835	-0-	35866	2			N	-0-					-0-
11	44190	X	35083	-0-	-9107	-0-	35083	2			N	-0-					-0-
12	43276	X	34502	-0-	-8774	-0-	34502	2			N	-0-					-0-
01	39835	X	33006	-0-	-6829	-0-	33006	2			N	-0-					-0-
02	35784	X	28539	-0-	-7245	-0-	28539	2			N	-0-					-0-
03	36239	X	29492	-0-	-6747	-0-	29492	2			N	-0-					-0-

GMX RESOURCES INC. 311408
BROWN WELL #: 1 RRCID -> 245409 COMPL. DATE 12/06/2008 TOTAL DEPTH 10933 PERF.10863 - 20873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	12	1	63	3	N	-0-					1
11	63	N	63	-0-	-0-	-0-	11	1	52	3	N	-0-					1
12	260	N	260	-0-	-0-	-0-	46	1	214	3	N	-0-					1
01	1210	N	1210	-0-	-0-	-0-	234	1	976	3	N	-0-					1
02	56	N	51	-0-	-5	-0-	11	1	40	3	N	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CALLISON WELL #: 9H RRCID -> 245695 COMPL. DATE 11/20/2008 TOTAL DEPTH 10363 PERF.11255 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3953	-0-	-728	-0-	656	1	3297	3	N	-0-					-0-
11	4290	X	3647	-0-	-643	-0-	648	1	2999	3	N	-0-					-0-
12	4278	X	3600	-0-	-678	-0-	642	1	2958	3	N	-0-					-0-
01	4185	X	3432	-0-	-753	-0-	663	1	2769	3	N	-0-					-0-
02	DLQ G-10		3132	-0-	3132	3132	674	1	2458	3	N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	3132					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GMX RESOURCES INC. //CONT.// 311408
BOSH WELL #: 11H RRCID -> 246464 COMPL. DATE N/A TOTAL DEPTH 11033 PERF.11595 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3702	X	3702	-0-	-0-	-0-	614	1	3088	3	N	-0-					9
11	3564	X	3564	-0-	-0-	-0-	633	1	2929	3	N	2					11
							2	9									
12	3534	X	3337	-0-	-197	-0-	595	1	2740	3	N	2					13
							2	9									
01	3534	X	3425	-0-	-109	-0-	662	1	2763	3	N	-0-					13
02	DLQ G-10		2895	-0-	2895	2895	622	1	2272	3	N	1					14
							1	9									
03	DLQ G-10	NO RPT		-0-	-0-	2895					N	NO RPT					14

BALDWIN WELL #: 17H RRCID -> 246877 COMPL. DATE 02/13/2009 TOTAL DEPTH 10911 PERF.11375 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	8067	-0-	-2225	-0-	124	1	7943	3	N	-0-					14
11	9210	X	7658	-0-	-1552	-0-	7658	3			N	-0-					14
12	9145	X	7489	-0-	-1656	-0-	42	1	7447	3	N	-0-					14
01	8742	X	7415	-0-	-1327	-0-	152	1	7263	3	N	-0-					14
02	DLQ G-10		6435	-0-	6435	6435	103	1	6332	3	N	-0-					14
03	DLQ G-10	NO RPT		-0-	-0-	6435					N	NO RPT					14

VERHALEN "A" WELL #: 2H RRCID -> 250904 COMPL. DATE 05/03/2009 TOTAL DEPTH 10991 PERF.11486 - 15536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6460	X	6460	-0-	-0-	-0-	6460	3			N	-0-					-0-
11	5790	X	5555	-0-	-235	-0-	5555	3			N	-0-					-0-
12	5983	X	5812	-0-	-171	-0-	5812	3			N	-0-					-0-
01	5983	X	5650	-0-	-333	-0-	45	1	5605	3	N	-0-					-0-
02	DLQ G-10		4596	-0-	4596	4596	4596	3			N	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	4596					N	NO RPT					-0-

VERHALEN "A" WELL #: 1H RRCID -> 253036 COMPL. DATE 12/29/2008 TOTAL DEPTH 10218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BLOCKER WARE WELL #: 19H RRCID -> 253050 COMPL. DATE 05/14/2009 TOTAL DEPTH 10965 PERF.11650 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8028	-0-	-1334	-0-	1332	1	6696	3	N	-0-					-0-
11	8460	X	7333	-0-	-1127	-0-	1304	1	6029	3	N	-0-					-0-
12	8587	X	7420	-0-	-1167	-0-	1324	1	6096	3	N	-0-					-0-
01	8494	X	7159	-0-	-1335	-0-	1384	1	5775	3	N	-0-					-0-
02	DLQ G-10		5828	-0-	5828	5828	1253	1	4575	3	N	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	5828					N	NO RPT					-0-

BLOCKER HEIRS WELL #: 12H RRCID -> 253054 COMPL. DATE 06/07/2009 TOTAL DEPTH 11010 PERF.11550 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	11496	-0-	-2051	-0-	176	1	11320	3	N	-0-					-0-
11	12780	X	10819	-0-	-1961	-0-	10819	3			N	-0-					-0-
12	12710	X	10922	-0-	-1788	-0-	62	1	10860	3	N	-0-					-0-
01	12245	X	10882	-0-	-1363	-0-	223	1	10659	3	N	-0-					-0-
02	DLQ G-10		9677	-0-	9677	9677	155	1	9522	3	N	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	9677					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GMX RESOURCES INC. //CONT.// 311408

HOLT WELL #: 1H RRCID -> 254596 COMPL. DATE 07/31/2009 TOTAL DEPTH 11068 PERF.11728 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13919	X	11453	-0-	-2466	-0-	176	1	11277	3	N	-0-			3
11	13230	X	10686	-0-	-2544	-0-	10686	3			N	-0-			3
12	13113	X	10498	-0-	-2615	-0-	59	1	10439	3	N	-0-			3
01	12524	X	10103	-0-	-2421	-0-	207	1	9896	3	N	-0-			3
02	DLQ G-10		9367	-0-	9367	9367	150	1	9217	3	N	-0-			3
03	DLQ G-10		NO RPT	-0-	-0-	9367					N	NO RPT			3

BALDWIN WELL #: 14H RRCID -> 254720 COMPL. DATE 04/22/2009 TOTAL DEPTH 10853 PERF.11239 - 15629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		2	-0-	2	2	2	3			N	-0-			-0-
03	T. A.		NO RPT	-0-	-0-	2					N	NO RPT			-0-

VERHALEN "C" WELL #: 1H RRCID -> 254867 COMPL. DATE 10/24/2009 TOTAL DEPTH 11137 PERF.11735 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9579	X	8340	-0-	-1239	-0-	8340	3			N	-0-			-0-
11	9210	X	7561	-0-	-1649	-0-	7561	3			N	-0-			-0-
12	9145	X	7709	-0-	-1436	-0-	7709	3			N	-0-			-0-
01	8928	X	7611	-0-	-1317	-0-	60	1	7551	3	N	-0-			-0-
02	DLQ G-10		6423	-0-	6423	6423	6423	3			N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	6423					N	NO RPT			-0-

VERHALEN "B" WELL #: 1H RRCID -> 255049 COMPL. DATE 09/02/2009 TOTAL DEPTH 11044 PERF.11475 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10726	X	8285	-0-	-2441	-0-	8285	3			N	-0-			-0-
11	9870	X	7746	-0-	-2124	-0-	7746	3			N	-0-			-0-
12	9858	X	8897	-0-	-961	-0-	8897	3			N	-0-			-0-
01	9517	X	8727	-0-	-790	-0-	69	1	8658	3	N	-0-			-0-
02	DLQ G-10		7722	-0-	7722	7722	7722	3			N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	7722					N	NO RPT			-0-

AUSTIN, MIA WELL #: 1H RRCID -> 255413 COMPL. DATE 02/13/2010 TOTAL DEPTH 10988 PERF.11510 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22723	X	17780	-0-	-4943	-0-	273	1	17507	3	N	-0-			-0-
11	21450	X	18082	-0-	-3368	-0-	18082	3			N	-0-			-0-
12	20398	X	19402	-0-	-996	-0-	109	1	19293	3	N	-0-			-0-
01	19685	X	17174	-0-	-2511	-0-	352	1	16822	3	N	-0-			-0-
02	DLQ G-10		15570	-0-	15570	15570	249	1	15321	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	15570					N	NO RPT			-0-

VERHALEN "D" WELL #: 1H RRCID -> 255875 COMPL. DATE 12/05/2009 TOTAL DEPTH 11164 PERF.11495 - 16037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10292	X	9093	-0-	-1199	-0-	9093	3			N	-0-			-0-
11	9840	X	8305	-0-	-1535	-0-	8305	3			N	-0-			-0-
12	9994	X	9994	-0-	-0-	-0-	9994	3			N	-0-			-0-
01	10939	X	10939	-0-	-0-	-0-	87	1	10852	3	N	-0-			-0-
02	DLQ G-10		7141	-0-	7141	7141	7141	3			N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	7141					N	NO RPT			-0-

SNIDER "A" WELL #: 1H RRCID -> 255908 COMPL. DATE 11/08/2009 TOTAL DEPTH 11501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GMX RESOURCES INC. //CONT.// 311408
VERHALEN "E" WELL #: 1H RRCID -> 256207 COMPL. DATE 02/19/2010 TOTAL DEPTH 10317 PERF.11363 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15066	X	12716	-0-	-2350	-0-	12716	3			N	-0-			-0-
11	14070	X	11960	-0-	-2110	-0-	11960	3			N	-0-			-0-
12	14074	X	12087	-0-	-1987	-0-	12087	3			N	-0-			-0-
01	13423	X	12264	-0-	-1159	-0-	97	1	12167	3	N	-0-			-0-
02	DLQ G-10		9984	-0-	9984	9984	9984	3			N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	9984					N	NO RPT			-0-

BELL WELL #: 5H RRCID -> 256208 COMPL. DATE 12/22/2009 TOTAL DEPTH 11025 PERF.11378 - 15548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8122	X	7864	-0-	-258	-0-	1305	1	6559	3	N	-0-			-0-
11	7860	X	7450	-0-	-410	-0-	1325	1	6125	3	N	-0-			-0-
12	7750	X	7319	-0-	-431	-0-	1306	1	6013	3	N	-0-			-0-
01	7471	X	6982	-0-	-489	-0-	1349	1	5633	3	N	-0-			-0-
02	DLQ G-10		6024	-0-	6024	6024	1295	1	4729	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	6024					N	NO RPT			-0-

BOSH WELL #: 19H RRCID -> 258074 COMPL. DATE 03/20/2010 TOTAL DEPTH 10305 PERF.12059 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15934	X	12974	-0-	-2960	-0-	199	1	12775	3	N	-0-			-0-
11	14790	X	11901	-0-	-2889	-0-	11901	3			N	-0-			-0-
12	14694	X	11839	-0-	-2855	-0-	67	1	11772	3	N	-0-			-0-
01	14136	X	10821	-0-	-3315	-0-	222	1	10599	3	N	-0-			-0-
02	DLQ G-10		8958	-0-	8958	8958	143	1	8815	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	8958					N	NO RPT			-0-

BLOCKER HEIRS WELL #: 20H RRCID -> 258076 COMPL. DATE 04/08/2010 TOTAL DEPTH 10294 PERF.11253 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20460	X	17161	-0-	-3299	-0-	263	1	16898	3	N	-0-			-0-
11	18930	X	16102	-0-	-2828	-0-	16102	3			N	-0-			-0-
12	18910	X	16210	-0-	-2700	-0-	91	1	16119	3	N	-0-			-0-
01	18352	X	16950	-0-	-1402	-0-	348	1	16602	3	N	-0-			-0-
02	DLQ G-10		13790	-0-	13790	13790	221	1	13569	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	13790					N	NO RPT			-0-

VERHALEN "D" WELL #: 3H RRCID -> 258077 COMPL. DATE 04/12/2010 TOTAL DEPTH 11484 PERF.11410 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18631	X	15843	-0-	-2788	-0-	15843	3			N	-0-			-0-
11	17700	X	14875	-0-	-2825	-0-	14875	3			N	-0-			-0-
12	17763	X	14755	-0-	-3008	-0-	14755	3			N	-0-			-0-
01	17050	X	14494	-0-	-2556	-0-	115	1	14379	3	N	-0-			-0-
02	DLQ G-10		12474	-0-	12474	12474	12474	3			N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	12474					N	NO RPT			-0-

BLOCKER HEIRS WELL #: 14H RRCID -> 259603 COMPL. DATE 06/26/2010 TOTAL DEPTH 11079 PERF.11254 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22599	X	18986	-0-	-3613	-0-	291	1	18695	3	N	-0-			-0-
11	21180	X	19039	-0-	-2141	-0-	19039	3			N	-0-			-0-
12	21421	X	17452	-0-	-3969	-0-	98	1	17354	3	N	-0-			-0-
01	19375	X	17545	-0-	-1830	-0-	360	1	17185	3	N	-0-			-0-
02	DLQ G-10		14164	-0-	14164	14164	227	1	13937	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	14164					N	NO RPT			-0-

HOLT WELL #: 2H RRCID -> 259604 COMPL. DATE 09/08/2010 TOTAL DEPTH 11116 PERF.11175 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36859	X	30270	-0-	-6589	-0-	464	1	29806	3	N	-0-			-0-
11	34710	X	25834	-0-	-8876	-0-	25834	3			N	-0-			-0-
12	34317	X	27273	-0-	-7044	-0-	154	1	27119	3	N	-0-			-0-
01	32860	X	21136	-0-	-11724	-0-	433	1	20703	3	N	-0-			-0-
02	DLQ G-10		17125	-0-	17125	17125	274	1	16851	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	17125					N	NO RPT			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GMX RESOURCES INC. //CONT.// 311408
SHAW WELL #: 1H RRCID -> 259689 COMPL. DATE 09/30/2010 TOTAL DEPTH 11080 PERF.11150 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35867	X	29879	-0-	-5988	-0-	29879	3			N	-0-					-0-
11	33900	X	27871	-0-	-6029	-0-	27871	3			N	-0-					-0-
12	33418	X	28168	-0-	-5250	-0-	28168	3			N	-0-					-0-
01	31620	X	27288	-0-	-4332	-0-	27288	3			N	-0-					-0-
02	DLQ G-10		23927	-0-	23927	23927	23927	3			N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	23927					N	NO RPT					-0-

VERHALEN "F" WELL #: 1H RRCID -> 260010 COMPL. DATE 07/08/2010 TOTAL DEPTH 11028 PERF.11100 - 16431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30752	X	26535	-0-	-4217	-0-	26535	3			N	-0-					-0-
11	29340	X	25148	-0-	-4192	-0-	25148	3			N	-0-					-0-
12	29450	X	24856	-0-	-4594	-0-	24856	3			N	-0-					-0-
01	28365	X	23804	-0-	-4561	-0-	189	1	23615	3	N	-0-					-0-
02	DLQ G-10		20520	-0-	20520	20520	20520	3			N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	20520					N	NO RPT					-0-

VERHALEN "E" WELL #: 6H RRCID -> 261076 COMPL. DATE 04/19/2010 TOTAL DEPTH 11141 PERF.11271 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18476	X	15781	-0-	-2695	-0-	15781	3			N	-0-					-0-
11	17430	X	14748	-0-	-2682	-0-	14748	3			N	-0-					-0-
12	16988	X	14941	-0-	-2047	-0-	14941	3			N	-0-					-0-
01	16926	X	14410	-0-	-2516	-0-	114	1	14296	3	N	-0-					-0-
02	DLQ G-10		12582	-0-	12582	12582	12582	3			N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	12582					N	NO RPT					-0-

BLOCKER HEIRS WELL #: 21H RRCID -> 261481 COMPL. DATE 10/18/2010 TOTAL DEPTH 11033 PERF.11005 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29977	X	25164	-0-	-4813	-0-	386	1	24778	3	N	-0-					-0-
11	28170	X	23036	-0-	-5134	-0-	23036	3			N	-0-					-0-
12	28179	X	21672	-0-	-6507	-0-	122	1	21550	3	N	-0-					-0-
01	26629	X	20537	-0-	-6092	-0-	421	1	20116	3	N	-0-					-0-
02	DLQ G-10		17767	-0-	17767	17767	284	1	17483	3	N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	17767					N	NO RPT					-0-

VERHALEN "B" WELL #: 7H RRCID -> 261851 COMPL. DATE 11/25/2010 TOTAL DEPTH 11041 PERF.11100 - 16117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32395	X	25807	-0-	-6588	-0-	25807	3			N	-0-					-0-
11	29910	X	23932	-0-	-5978	-0-	23932	3			N	-0-					-0-
12	29822	X	23996	-0-	-5826	-0-	23996	3			N	-0-					-0-
01	28799	X	23163	-0-	-5636	-0-	184	1	22979	3	N	-0-					-0-
02	DLQ G-10		21562	-0-	21562	21562	21562	3			N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	21562					N	NO RPT					-0-

VERHALEN "A" WELL #: 8H RRCID -> 261914 COMPL. DATE 01/24/2011 TOTAL DEPTH 11105 PERF.11224 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54095	X	43755	-0-	-10340	-0-	43755	3			N	-0-					-0-
11	50280	X	39921	-0-	-10359	-0-	39921	3			N	-0-					-0-
12	50375	X	36856	-0-	-13519	-0-	36856	3			N	-0-					-0-
01	47554	X	37823	-0-	-9731	-0-	300	1	37523	3	N	-0-					-0-
02	DLQ G-10		32676	-0-	32676	32676	32676	3			N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	32676					N	NO RPT					-0-

VERHALEN "A" WELL #: 5H RRCID -> 262215 COMPL. DATE 01/20/2011 TOTAL DEPTH 11132 PERF.11310 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44206	X	35464	-0-	-8742	-0-	35464	3			N	-0-					-0-
11	40740	X	33128	-0-	-7612	-0-	33128	3			N	-0-					-0-
12	40393	X	32315	-0-	-8078	-0-	32315	3			N	-0-					-0-
01	38626	X	30829	-0-	-7797	-0-	244	1	30585	3	N	-0-					-0-
02	DLQ G-10		26698	-0-	26698	26698	26698	3			N	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	26698					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GMX RESOURCES INC. //CONT.// 311408

MIA AUSTIN WELL #: 10H RRCID -> 262478 COMPL. DATE 05/03/2011 TOTAL DEPTH 10957 PERF.11411 - 18041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	80724	X	64271	-0-	-16453	-0-	986	1	63285	3	N	-0-			-0-
11	74040	X	60053	-0-	-13987	-0-	60053	3			N	-0-			-0-
12	73408	X	59202	-0-	-14206	-0-	334	1	58868	3	N	-0-			-0-
01	70463	X	57553	-0-	-12910	-0-	1180	1	56373	3	N	-0-			-0-
02	DLQ G-10		50219	-0-	50219	50219	803	1	49416	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	50219					N	NO RPT			-0-

MERCER WELL #: 11H RRCID -> 263072 COMPL. DATE 07/28/2010 TOTAL DEPTH 11020 PERF.11050 - 15901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35464	X	28942	-0-	-6522	-0-	444	1	28498	3	N	-0-			-0-
11	32580	X	26525	-0-	-6055	-0-	26525	3			N	-0-			-0-
12	33077	X	25699	-0-	-7378	-0-	145	1	25554	3	N	-0-			-0-
01	32240	X	25309	-0-	-6931	-0-	519	1	24790	3	N	-0-			-0-
02	DLQ G-10		21805	-0-	21805	21805	349	1	21456	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	21805					N	NO RPT			-0-

HAMILTON WELL #: 1H RRCID -> 263074 COMPL. DATE 12/07/2010 TOTAL DEPTH 11079 PERF.11150 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31961	X	24960	-0-	-7001	-0-	24960	3			N	-0-			-0-
11	29340	X	23257	-0-	-6083	-0-	23257	3			N	-0-			-0-
12	28954	X	23057	-0-	-5897	-0-	23057	3			N	-0-			-0-
01	27590	X	22095	-0-	-5495	-0-	175	1	21920	3	N	-0-			-0-
02	DLQ G-10		19194	-0-	19194	19194	19194	3			N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	19194					N	NO RPT			-0-

BELL WELL #: 6H RRCID -> 263075 COMPL. DATE 03/27/2011 TOTAL DEPTH 11067 PERF.11200 - 17341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	64356	X	54629	-0-	-9727	-0-	838	1	53791	3	N	-0-			-0-
11	60630	X	50884	-0-	-9746	-0-	50884	3			N	-0-			-0-
12	61380	X	50630	-0-	-10750	-0-	285	1	50345	3	N	-0-			-0-
01	59303	X	48450	-0-	-10853	-0-	994	1	47456	3	N	-0-			-0-
02	DLQ G-10		41823	-0-	41823	41823	669	1	41154	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	41823					N	NO RPT			-0-

AUSTIN, MIA WELL #: 3H RRCID -> 263522 COMPL. DATE 12/04/2010 TOTAL DEPTH 10970 PERF.11431 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	46097	X	37789	-0-	-8308	-0-	580	1	37209	3	N	-0-			-0-
11	43680	X	34914	-0-	-8766	-0-	34914	3			N	-0-			-0-
12	43648	X	33482	-0-	-10166	-0-	189	1	33293	3	N	-0-			-0-
01	41726	X	31432	-0-	-10294	-0-	645	1	30787	3	N	-0-			-0-
02	DLQ G-10		26788	-0-	26788	26788	429	1	26359	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	26788					N	NO RPT			-0-

BLOCKER WARE WELL #: 8H RRCID -> 263848 COMPL. DATE 05/11/2010 TOTAL DEPTH 11020 PERF.11970 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29605	X	21676	-0-	-7929	-0-	333	1	21343	3	N	-0-			-0-
11	27300	X	20060	-0-	-7240	-0-	20060	3			N	-0-			-0-
12	23994	X	19975	-0-	-4019	-0-	113	1	19862	3	N	-0-			-0-
01	23653	X	19255	-0-	-4398	-0-	395	1	18860	3	N	-0-			-0-
02	DLQ G-10		16814	-0-	16814	16814	269	1	16545	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	16814					N	NO RPT			-0-

MIA AUSTIN WELL #: 6H RRCID -> 263854 COMPL. DATE 11/07/2010 TOTAL DEPTH 10946 PERF.11336 - 17416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	54405	X	40177	-0-	-14228	-0-	616	1	39561	3	N	-0-			-0-
11	49500	X	36992	-0-	-12508	-0-	36992	3			N	-0-			-0-
12	46841	X	36609	-0-	-10232	-0-	206	1	36403	3	N	-0-			-0-
01	44516	X	35841	-0-	-8675	-0-	735	1	35106	3	N	-0-			-0-
02	DLQ G-10		30993	-0-	30993	30993	496	1	30497	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	30993					N	NO RPT			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GMX RESOURCES INC. //CONT.// 311408
HOLT-BOSH (ALLOCATION) WELL #: 5H RRCID -> 264359 COMPL. DATE 05/11/2011 TOTAL DEPTH 11126 PERF.11440 - 18016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	68231	X	54343	-0-	-13888	-0-	834	1	53509	3	N	-0-			-0-
11	62760	X	50904	-0-	-11856	-0-	50904	3			N	-0-			-0-
12	61752	X	51074	-0-	-10678	-0-	288	1	50786	3	N	-0-			-0-
01	58993	X	49488	-0-	-9505	-0-	1015	1	48473	3	N	-0-			-0-
02	DLQ G-10		43752	-0-	43752	43752	700	1	43052	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	43752					N	NO RPT			-0-

BLOCKER WARE WELL #: 23H RRCID -> 264492 COMPL. DATE 10/18/2010 TOTAL DEPTH 11003 PERF.11101 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30287	X	24606	-0-	-5681	-0-	377	1	24229	3	N	-0-			-0-
11	28500	X	23098	-0-	-5402	-0-	23098	3			N	-0-			-0-
12	28427	X	22799	-0-	-5628	-0-	128	1	22671	3	N	-0-			-0-
01	26877	X	22192	-0-	-4685	-0-	455	1	21737	3	N	-0-			-0-
02	DLQ G-10		19480	-0-	19480	19480	312	1	19168	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	19480					N	NO RPT			-0-

BALDWIN-MIA AUSTIN (ALLOCATION) WELL #: 1H RRCID -> 264658 COMPL. DATE 02/22/2011 TOTAL DEPTH 10924 PERF.11972 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	48341	X	48341	-0-	-0-	-0-	742	1	47599	3	N	-0-			-0-
11	55080	X	44889	-0-	-10191	-0-	44889	3			N	-0-			-0-
12	54498	X	44722	-0-	-9776	-0-	252	1	44470	3	N	-0-			-0-
01	52173	X	43050	-0-	-9123	-0-	883	1	42167	3	N	-0-			-0-
02	DLQ G-10		37258	-0-	37258	37258	596	1	36662	3	N	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	37258					N	NO RPT			-0-

BOSH-HEISMAN (ALLOCATION) WELL #: 17H RRCID -> 264736 COMPL. DATE 12/25/2010 TOTAL DEPTH 11124 PERF.11204 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	200911	X	51260	-0-	-149651	-0-	786	1	50474	3	N	-0-			-0-
11	58800	X	48000	-0-	-10800	-0-	48000	3			N	-0-			-0-
12	58156	X	47693	-0-	-10463	-0-	269	1	47424	3	N	-0-			-0-
01	55707	X	46389	-0-	-9318	-0-	951	1	45438	3	N	-0-			-0-
02	48244	X	40931	-0-	-7313	-0-	655	1	40276	3	N	-0-			-0-
03	51274	X	NO RPT	-0-	-51274	-0-					N	NO RPT			-0-

HOLT-BH-BW-ALLOCATION WELL #: 1H RRCID -> 265177 COMPL. DATE 08/12/2011 TOTAL DEPTH 11034 PERF.11125 - 17659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	196478	X	61789	-0-	-134689	-0-	948	1	60841	3	N	-0-			-0-
11	190140	X	57703	-0-	-132437	-0-	57703	3			N	-0-			-0-
12	65100	X	56724	-0-	-8376	-0-	320	1	56404	3	N	-0-			-0-
01	68231	X	54632	-0-	-13599	-0-	1120	1	53512	3	N	-0-			-0-
*02	INC G-10		47865	-0-	47865	47865	766	1	47099	3	N	-0-			-0-
*03	INC G-10		NO RPT	-0-	-0-	47865					N	NO RPT			-0-

BALDWIN-MERCER (ALLOCATION) WELL #: 1H RRCID -> 265753 COMPL. DATE 05/14/2011 TOTAL DEPTH 10938 PERF.11383 - 17895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	209808	X	87758	-0-	-122050	-0-	1346	1	86412	3	N	-0-			-0-
11	203040	X	81594	-0-	-121446	-0-	81594	3			N	-0-			-0-
12	209808	X	80918	-0-	-128890	-0-	456	1	80462	3	N	-0-			-0-
01	209808	X	77794	-0-	-132014	-0-	1595	1	76199	3	N	-0-			-0-
02	82796	X	67704	-0-	-15092	-0-	1083	1	66621	3	N	-0-			-0-
03	87761	X	NO RPT	-0-	-87761	-0-					N	NO RPT			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY 314909
SEALEY, TAYLOR GU WELL #: 1 RRCID -> 243266 COMPL. DATE 03/11/2009 TOTAL DEPTH 11195 PERF. 9160 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7234	X	7234	-0-	-0-	-0-	561	1	6653	2	Y	18					61
							20	9									
11	6900	X	6900	-0-	-0-	-0-	563	1	6327	2	Y	9	59	1			11
							10	9									
12	7306	X	7306	-0-	-0-	-0-	620	1	6669	2	Y	15					26
							17	9									
01	7130	X	7048	-0-	-82	-0-	562	1	6477	2	Y	8	1	8			33
							9	9									
02	6473	X	6473	-0-	-0-	-0-	544	1	5920	2	Y	8					41
							9	9									
*03	7128	X	7128	-0-	-0-	-0-	583	1	6500	2	Y	41	77	1			5
							45	9									

SEALEY, BILLY GU WELL #: 7 RRCID -> 243267 COMPL. DATE 03/03/2009 TOTAL DEPTH 11384 PERF. 9222 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3604	-0-	-860	-0-	200	1	3403	2	Y	1	72	1			1
							1	9									
11	4320	X	3618	-0-	-702	-0-	202	1	3414	2	Y	2					3
							2	9									
12	4464	X	3598	-0-	-866	-0-	207	1	3390	2	Y	1	3	1			1
							1	9									
01	4216	X	3315	-0-	-901	-0-	207	1	3108	2	Y	-0-					1
02	3640	X	3458	-0-	-182	-0-	198	1	3258	2	Y	2					3
							2	9									
03	3751	X	3575	-0-	-176	-0-	198	1	3368	2	Y	8	9	1			2
							9	9									

SWILEY, T. GAS UNIT WELL #: 5 RRCID -> 243268 COMPL. DATE 08/21/2008 TOTAL DEPTH 11570 PERF.11306 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 1 RRCID -> 245600 COMPL. DATE 01/07/2009 TOTAL DEPTH 14700 PERF.14008 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHERAN CHURCH WELL #: 4 RRCID -> 247048 COMPL. DATE 06/18/2009 TOTAL DEPTH 11350 PERF. 9230 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2733	N	2733	-0-	-0-	-0-	435	1	2290	2	Y	7	6	1			3
							8	9									
11	2619	N	2619	-0-	-0-	-0-	420	1	2180	2	Y	17	10	1			10
							19	9									
12	2852	N	2452	-0-	-400	-0-	413	1	2004	2	Y	32	27	1			15
							35	9									
01	2728	N	2205	-0-	-523	-0-	108	1	2052	2	Y	41	33	1			23
							45	9									
02	2191	N	2191	-0-	-0-	-0-	103	1	2044	2	Y	40	42	1			21
							44	9									
*03	2479	N	2479	-0-	-0-	-0-	114	1	2299	2	Y	60	53	1			28
							66	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
HILLIN, JOE BAILEY WELL #: 1 RRCID -> 250120 COMPL. DATE 02/16/2009 TOTAL DEPTH 11275 PERF. 9314 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	10458	-0-	-361	-0-	283	1	10175	2	Y	-0-					-0-
11	10350	X	10097	-0-	-253	-0-	281	1	9816	2	Y	-0-					-0-
12	10695	X	10074	-0-	-621	-0-	280	1	9794	2	Y	-0-					-0-
01	10633	X	10188	-0-	-445	-0-	289	1	9899	2	Y	-0-					-0-
02	9436	X	8999	-0-	-437	-0-	272	1	8727	2	Y	-0-					-0-
03	10447	X	9416	-0-	-1031	-0-	274	1	9142	2	Y	-0-					-0-

SEALEY, TAYLOR GU WELL #: 3H RRCID -> 250242 COMPL. DATE 06/24/2009 TOTAL DEPTH 10990 PERF.11235 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709	X	15562	-0-	-1147	-0-	73	1	15487	2	N	2					12
							2	9									
11	16170	X	14317	-0-	-1853	-0-	14315	2	2	9	N	2	1	8			13
12	16709	X	15530	-0-	-1179	-0-	42	1	15487	2	N	1	1	8			13
							1	9									
01	15562	X	14985	-0-	-577	-0-	14983	2	2	9	N	2	2	8			13
02	14056	X	13758	-0-	-298	-0-	13741	2	17	9	N	15	1	8			27
03	15562	X	14785	-0-	-777	-0-	21	1	14736	2	N	25	30	1			22
							28	9									

WILLIAMS, J.K. WELL #: 7H RRCID -> 250842 COMPL. DATE 05/10/2009 TOTAL DEPTH 11011 PERF.11174 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6738	-0-	-1105	-0-	319	1	6412	2	Y	6	3	1			3
							7	9									
11	7050	X	6346	-0-	-704	-0-	315	1	6024	2	Y	6	6	1			3
							7	9									
12	7285	X	6923	-0-	-362	-0-	375	1	6545	2	Y	3	5	1			1
							3	9									
01	7285	X	6642	-0-	-643	-0-	333	1	6309	2	Y	-0-	1	1			-0-
02	6216	X	5458	-0-	-758	-0-	262	1	5196	2	Y	-0-					-0-
03	6913	X	5624	-0-	-1289	-0-	265	1	5359	2	Y	-0-					-0-

BEARD/TAYLOR HAY GU WELL #: 1H RRCID -> 252558 COMPL. DATE 06/26/2009 TOTAL DEPTH 15718 PERF.11052 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7259	-0-	-1049	-0-	344	1	6914	2	Y	1	1	1			-0-
							1	9									
11	7890	X	6922	-0-	-968	-0-	344	1	6578	2	Y	-0-					-0-
12	8153	X	7330	-0-	-823	-0-	397	1	6933	2	Y	-0-					-0-
01	8153	X	7031	-0-	-1122	-0-	352	1	6679	2	Y	-0-					-0-
02	6188	X	6055	-0-	-133	-0-	291	1	5764	2	Y	-0-					-0-
03	6851	X	6379	-0-	-472	-0-	300	1	6079	2	Y	-0-					-0-

SWILEY, T. HAY GU WELL #: 4H RRCID -> 253172 COMPL. DATE 08/17/2009 TOTAL DEPTH 11343 PERF.11356 - 16336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11404	X	11404	-0-	-0-	-0-	683	1	10721	2	Y	-0-					19
11	10890	X	10452	-0-	-438	-0-	638	1	9811	2	Y	3					22
							3	9									
12	11253	X	10460	-0-	-793	-0-	664	1	9795	2	Y	1	1	8			22
							1	9									
01	11253	X	10090	-0-	-1163	-0-	699	1	9390	2	Y	1	1	8			22
							1	9									
02	10752	X	9636	-0-	-1116	-0-	657	1	8978	2	Y	1	1	8			22
							1	9									
03	11408	X	9022	-0-	-2386	-0-	685	1	8337	2	Y	-0-					22

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
LUTHERAN CHURCH WELL #: 5HR RRCID -> 253729 COMPL. DATE 05/23/2009 TOTAL DEPTH 11084 PERF.14207 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6760	-0-	-866	-0-	320	1	6440	2	Y	-0-					-0-
11	7320	X	6759	-0-	-561	-0-	336	1	6423	2	Y	-0-					-0-
12	7564	X	6956	-0-	-608	-0-	377	1	6579	2	Y	-0-					-0-
01	7564	X	6647	-0-	-917	-0-	333	1	6314	2	Y	-0-					-0-
02	6160	X	5772	-0-	-388	-0-	277	1	5495	2	Y	-0-					-0-
03	6820	X	6156	-0-	-664	-0-	290	1	5866	2	Y	-0-					-0-

HAY, BILLY HARRIS GU 1 WELL #: 1H RRCID -> 255577 COMPL. DATE 12/11/2009 TOTAL DEPTH 11342 PERF.11242 - 16033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24583	X	20423	-0-	-4160	-0-	20423	2			Y	-0-					-0-
11	23310	X	19107	-0-	-4203	-0-	19107	2			Y	-0-					-0-
12	22909	X	18669	-0-	-4240	-0-	18669	2			Y	-0-					-0-
01	21917	X	18661	-0-	-3256	-0-	18661	2			Y	-0-					-0-
02	18760	X	16329	-0-	-2431	-0-	16329	2			Y	-0-					-0-
03	20429	X	17179	-0-	-3250	-0-	17179	2			Y	-0-					-0-

BILLY HARRIS HAY GU 2 WELL #: 1H RRCID -> 257773 COMPL. DATE 04/14/2010 TOTAL DEPTH 11191 PERF.11708 - 17294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20646	X	18272	-0-	-2374	-0-	18259	2	13	9	Y	12	19	1			2
11	19980	X	17036	-0-	-2944	-0-	17023	2	13	9	Y	12	11	1			3
12	19778	X	17234	-0-	-2544	-0-	17219	2	15	9	Y	14	13	1			4
01	18538	X	16408	-0-	-2130	-0-	16407	2	1	9	Y	1					5
02	16240	X	14443	-0-	-1797	-0-	14421	2	22	9	Y	20	22	1			3
03	17980	X	15030	-0-	-2950	-0-	15022	2	8	9	Y	7	8	1			2

MCRAE HAY GU WELL #: 5H RRCID -> 258167 COMPL. DATE 06/10/2010 TOTAL DEPTH 11074 PERF.11228 - 16291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22072	X	19101	-0-	-2971	-0-	755	1	18342	2	Y	4					7
							4	9									
11	21360	X	17678	-0-	-3682	-0-	713	1	16953	2	Y	11	9	1			9
							12	9									
12	21948	X	18014	-0-	-3934	-0-	731	1	17260	2	Y	21	29	1			1
							23	9									
01	21328	X	17842	-0-	-3486	-0-	737	1	17105	2	Y	-0-					1
02	16436	X	15861	-0-	-575	-0-	699	1	15159	2	Y	3					4
							3	9									
03	18197	X	16619	-0-	-1578	-0-	741	1	15794	2	Y	76	68	1			12
							84	9									

S.W. HENDERSON HAY GU WELL #: 1H RRCID -> 261800 COMPL. DATE 10/20/2010 TOTAL DEPTH 14953 PERF.14982 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25792	X	16357	-0-	-9435	-0-	572	1	15785	2	N	-0-					12
11	24960	X	13645	-0-	-11315	-0-	481	1	13164	2	N	-0-					12
12	23777	X	2285	-0-	-21492	-0-	105	1	2180	2	N	-0-					12
01	22072	X	16930	-0-	-5142	-0-	386	1	16544	2	N	-0-					12
02	14840	X	12553	-0-	-2287	-0-	488	1	12065	2	N	-0-					12
03	16368	X	14188	-0-	-2180	-0-	538	1	13650	2	N	-0-					12

R. DEAN HAY (SL) GU WELL #: 1H RRCID -> 262042 COMPL. DATE 12/08/2010 TOTAL DEPTH 11017 PERF.11017 - 16131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
R. DEAN HAY (SL) GU WELL #: 1SL RRCID -> 262643 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66030	X	57160	-0-	-8870	-0-	1912	1	55248	2	N	-0-					28
11	63900	X	54884	-0-	-9016	-0-	1850	1	53034	2	N	-0-					28
12	64790	X	52570	-0-	-12220	-0-	1902	1	50655	2	N	12					40
							13	9									
01	64790	X	51939	-0-	-12851	-0-	1912	1	49961	2	N	60					100
							66	9									
02	43514	X	43514	-0-	-0-	-0-	1676	1	41838	2	N	-0-					100
*03	45416	X	45416	-0-	-0-	-0-	1912	1	43504	2	N	-0-					100

R. DEAN HAY (SL) GU WELL #: 2H RRCID -> 262645 COMPL. DATE 12/20/2010 TOTAL DEPTH 10617 PERF.10622 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAY, H. NELSON WELL #: 1H RRCID -> 263908 COMPL. DATE 02/28/2011 TOTAL DEPTH 15184 PERF.14983 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128185	X	70420	-0-	-57765	-0-	70420	2			N	-0-					57
11	109560	X	60619	-0-	-48941	-0-	60616	2	3	9	N	3					60
12	97619	X	56617	-0-	-41002	-0-	56617	2			N	-0-					60
01	89342	X	51357	-0-	-37985	-0-	51357	2			N	-0-					60
02	54292	X	42237	-0-	-12055	-0-	42237	2			N	-0-					60
03	60109	X	43263	-0-	-16846	-0-	43263	2			N	-0-					60

ACLCO HAY GU WELL #: 1H RRCID -> 267038 COMPL. DATE 02/10/2012 TOTAL DEPTH 15796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		2331	-0-	2331	2331	2331	3			N	-0-					-0-
03	T. A.		50	-0-	50	2381	50	2			N	-0-					-0-

JANDAR EXPLORATION, L. C. 429781
CHAPMAN-KELLY UNIT WELL #: 2 RRCID -> 246403 COMPL. DATE 02/16/2009 TOTAL DEPTH 11748 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
12	620	N	213	-0-	-407	-0-	213	2			Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
02	T. A.		630	-0-	630	630	630	2			Y	-0-					-0-
03	T. A.		337	-0-	337	967	337	2			Y	-0-					-0-

MARATHON OIL COMPANY 525380
U.S.A. DOUBLE H WELL #: 1 RRCID -> 257694 COMPL. DATE 07/18/2010 TOTAL DEPTH 12226 PERF.12428 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	10586	-0-	-1845	-0-	806	1	9780	2	N	-0-					8
11	11970	X	9495	-0-	-2475	-0-	771	1	8724	2	N	-0-					8
12	11842	X	9727	-0-	-2115	-0-	799	1	8928	2	N	-0-					8
01	11470	X	9049	-0-	-2421	-0-	806	1	8243	2	N	-0-					8
02	9548	X	7641	-0-	-1907	-0-	692	1	6949	2	N	-0-					8
03	10571	X	8023	-0-	-2548	-0-	806	1	7217	2	N	-0-					8

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MARATHON OIL COMPANY //CONT.// 525380
MARTINSVILLE WELL #: 1H RRCID -> 260250 COMPL. DATE 09/24/2010 TOTAL DEPTH 12515 PERF.12780 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73284	X	54122	-0-	-19162	-0-	54122	2			N	-0-					5
11	66930	X	49103	-0-	-17827	-0-	49103	2			N	-0-					5
12	61566	X	46890	-0-	-14676	-0-	46890	2			N	-0-					5
01	61566	X	44773	-0-	-16793	-0-	44773	2			N	-0-					5
02	50456	X	38361	-0-	-12095	-0-	38361	2			N	-0-					5
03	54126	X	44145	-0-	-9981	-0-	44145	2			N	-0-					5

DOYLE BOLES FEDERAL WELL #: K 1 H RRCID -> 263411 COMPL. DATE 06/16/2010 TOTAL DEPTH 11635 PERF.12222 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94922	X	58232	-0-	-36690	-0-	58232	2			N	-0-					-0-
11	89340	X	52289	-0-	-37051	-0-	52289	2			N	-0-					-0-
12	80290	X	48766	-0-	-31524	-0-	48766	2			N	-0-					-0-
01	71114	X	44224	-0-	-26890	-0-	44224	2			N	-0-					-0-
02	56028	X	38012	-0-	-18016	-0-	38012	2			N	-0-					-0-
03	58218	X	38142	-0-	-20076	-0-	38142	2			N	-0-					-0-

MATADOR PRODUCTION COMPANY 532993
RUDD WELL #: 1H RRCID -> 256446 COMPL. DATE 03/26/2010 TOTAL DEPTH 10691 PERF.11207 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21080	X	17131	-0-	-3949	-0-	17131	2			N	-0-					-0-
11	20400	X	16112	-0-	-4288	-0-	16112	2			N	-0-					-0-
12	18631	X	15780	-0-	-2851	-0-	15780	2			N	-0-					-0-
01	18631	X	15636	-0-	-2995	-0-	15636	2			N	-0-					-0-
02	15046	X	15046	-0-	-0-	-0-	15046	2			N	-0-					-0-
03	16151	X	13738	-0-	-2413	-0-	13738	2			N	-0-					-0-

MAXIMUS OPERATING, LTD. 534465
MAY UNIT WELL #: 1 RRCID -> 247188 COMPL. DATE 10/28/2008 TOTAL DEPTH 10504 PERF.10242 - 10471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8

MEMORIAL PRODUCTION OPER. LLC 559624
YOUNGBLOOD, ROBERT WELL #: 8 RRCID -> 244541 COMPL. DATE 01/28/2009 TOTAL DEPTH 11646 PERF.10965 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
WEST HUXLEY GG WELL #: 1 RRCID -> 249122 COMPL. DATE 11/20/2008 TOTAL DEPTH 12129 PERF.11750 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PDU "PINE" WELL #: A 1 RRCID -> 259568 COMPL. DATE 07/31/2010 TOTAL DEPTH 11822 PERF.12196 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26970	X	16184	-0-	-10786	-0-	16184	3			N	-0-					-0-
11	26100	X	13138	-0-	-12962	-0-	13138	2			N	-0-					-0-
12	26970	X	10627	-0-	-16343	-0-	10627	2			N	-0-					-0-
01	20212	X	10598	-0-	-9614	-0-	10598	2			N	-0-					-0-
02	18256	X	240	-0-	-18016	-0-	240	2			N	-0-					-0-
03	16182	X	4852	-0-	-11330	-0-	4852	2			N	-0-					-0-

NOBLE ENERGY INC 611665
HARRIS, MARY WELL #: 1H RRCID -> 252810 COMPL. DATE 12/16/2009 TOTAL DEPTH 11754 PERF.11990 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23002	X	19776	-0-	-3226	-0-	34	1	19742	2	N	-0-					-0-
11	22110	X	18212	-0-	-3898	-0-	33	1	18178	2	N	1	1	8			-0-
							1	9									
12	21638	X	18216	-0-	-3422	-0-	34	1	18182	2	N	-0-					-0-
01	20274	X	18026	-0-	-2248	-0-	34	1	17992	2	N	-0-					-0-
02	18116	X	15062	-0-	-3054	-0-	31	1	15031	2	N	-0-					-0-
03	19778	X	17568	-0-	-2210	-0-	34	1	17534	2	N	-0-					-0-

MCSWAIN, ET AL WELL #: 1H RRCID -> 255792 COMPL. DATE 07/14/2010 TOTAL DEPTH 11784 PERF.11992 - 16852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17360	X	13952	-0-	-3408	-0-	51	1	13901	2	N	-0-					-0-
11	15870	X	13065	-0-	-2805	-0-	51	1	13012	2	N	2	2	8			-0-
							2	9									
12	16399	X	13031	-0-	-3368	-0-	51	1	12980	2	N	-0-					-0-
01	15035	X	11947	-0-	-3088	-0-	51	1	11896	2	N	-0-					-0-
02	13580	X	11043	-0-	-2537	-0-	46	1	10997	2	N	-0-					-0-
*03	13950	X	-0-	-0-	-13950	-0-					N	-0-					-0-

PEACE WELL #: 1H RRCID -> 256203 COMPL. DATE 05/21/2010 TOTAL DEPTH 12132 PERF.12250 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	13858	-0-	-3347	-0-	51	1	13807	2	N	-0-					-0-
11	16320	X	13495	-0-	-2825	-0-	51	1	13442	2	N	2	2	8			-0-
							2	9									
12	16213	X	13547	-0-	-2666	-0-	51	1	13496	2	N	-0-					-0-
01	15128	X	12564	-0-	-2564	-0-	51	1	12513	2	N	-0-					-0-
02	12936	X	11656	-0-	-1280	-0-	46	1	11610	2	N	-0-					-0-
03	13950	X	12524	-0-	-1426	-0-	51	1	12473	2	N	-0-					-0-

LAMKIN WELL #: 1H RRCID -> 257421 COMPL. DATE 11/05/2010 TOTAL DEPTH 12158 PERF.12393 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	10843	-0-	-2518	-0-	21	1	10822	2	N	-0-					-0-
11	12420	X	10096	-0-	-2324	-0-	21	1	10074	2	N	1	1	8			-0-
							1	9									
12	12586	X	10483	-0-	-2103	-0-	21	1	10462	2	N	-0-					-0-
01	11191	X	9163	-0-	-2028	-0-	21	1	9142	2	N	-0-					-0-
02	10108	X	8468	-0-	-1640	-0-	19	1	8449	2	N	-0-					-0-
03	10850	X	8866	-0-	-1984	-0-	21	1	8845	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
NOBLE ENERGY INC //CONT.// 611665
HARRIS STEWART WELL #: 1H RRCID -> 257422 COMPL. DATE 01/02/2011 TOTAL DEPTH 11696 PERF.11970 - 16919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27001	X	19533	-0-	-7468	-0-	43	1	19490	2	N	-0-					-0-
11	24030	X	19084	-0-	-4946	-0-	43	1	19039	2	N	2	2	8			-0-
							2	9									
12	23312	X	19107	-0-	-4205	-0-	43	1	19064	2	N	-0-					-0-
01	22010	X	18426	-0-	-3584	-0-	43	1	18383	2	N	-0-					-0-
02	18816	X	16047	-0-	-2769	-0-	38	1	16009	2	N	-0-					-0-
03	19716	X	16932	-0-	-2784	-0-	43	1	16888	2	N	1	1	8			-0-
							1	9									

BALDWIN, MICHAEL WELL #: 1H RRCID -> 257527 COMPL. DATE 10/29/2010 TOTAL DEPTH 11787 PERF.12000 - 16737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18972	X	15872	-0-	-3100	-0-	63	1	15809	2	N	-0-					-0-
11	17520	X	14816	-0-	-2704	-0-	61	1	14754	2	N	1	1	8			-0-
							1	9									
12	17360	X	13624	-0-	-3736	-0-	63	1	13561	2	N	-0-					-0-
01	16492	X	14336	-0-	-2156	-0-	63	1	14273	2	N	-0-					-0-
02	14672	X	12227	-0-	-2445	-0-	57	1	12170	2	N	-0-					-0-
03	15872	X	13295	-0-	-2577	-0-	63	1	13232	2	N	-0-					-0-

HOLT, WILLIAM WELL #: 1H RRCID -> 258781 COMPL. DATE 09/05/2010 TOTAL DEPTH 11830 PERF.11965 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19840	X	17160	-0-	-2680	-0-	63	1	17097	2	N	-0-					-0-
11	19020	X	15819	-0-	-3201	-0-	63	1	15755	2	N	1	1	8			-0-
							1	9									
12	19065	X	14301	-0-	-4764	-0-	63	1	14238	2	N	-0-					-0-
01	17980	X	14217	-0-	-3763	-0-	63	1	14154	2	N	-0-					-0-
02	15512	X	13012	-0-	-2500	-0-	57	1	12955	2	N	-0-					-0-
03	17174	X	12943	-0-	-4231	-0-	63	1	12880	2	N	-0-					-0-

FULTS, BETTY WELL #: 1H RRCID -> 258861 COMPL. DATE 10/14/2010 TOTAL DEPTH 11778 PERF.12036 - 16837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	11309	-0-	-3571	-0-	17	1	11292	2	N	-0-					-0-
11	12270	X	10235	-0-	-2035	-0-	17	1	10217	2	N	1	1	8			-0-
							1	9									
12	12493	X	8623	-0-	-3870	-0-	17	1	8606	2	N	-0-					-0-
01	12307	X	10246	-0-	-2061	-0-	17	1	10229	2	N	-0-					-0-
02	10276	X	9032	-0-	-1244	-0-	16	1	9016	2	N	-0-					-0-
03	11315	X	8925	-0-	-2390	-0-	17	1	8907	2	N	1	1	8			-0-
							1	9									

MCLENDON UNIT, NANCY LOU WELL #: 1H RRCID -> 259663 COMPL. DATE 03/30/2011 TOTAL DEPTH 11861 PERF.11934 - 16770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26815	X	20306	-0-	-6509	-0-	17	1	20289	2	N	-0-					-0-
11	24030	X	18663	-0-	-5367	-0-	17	1	18643	2	N	3	3	8			-0-
							3	9									
12	23498	X	19454	-0-	-4044	-0-	17	1	19437	2	N	-0-					-0-
01	22165	X	17419	-0-	-4746	-0-	17	1	17402	2	N	-0-					-0-
02	18648	X	15671	-0-	-2977	-0-	16	1	15655	2	N	-0-					-0-
03	20305	X	15742	-0-	-4563	-0-	17	1	15725	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
NOBLE ENERGY INC //CONT.// 611665
WIGGINS UNIT WELL #: B 1H RRCID -> 260397 COMPL. DATE 02/22/2011 TOTAL DEPTH 11486 PERF.11643 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33914	X	25062	-0-	-8852	-0-	43	1	25019	2	N	-0-					-0-
11	30630	X	24114	-0-	-6516	-0-	43	1	24068	2	N	3	3	8			-0-
							3	9									
12	30132	X	24362	-0-	-5770	-0-	43	1	24319	2	N	-0-					-0-
01	28210	X	22767	-0-	-5443	-0-	43	1	22724	2	N	-0-					-0-
02	23744	X	20458	-0-	-3286	-0-	38	1	20419	2	N	1	1	8			-0-
							1	9									
03	25048	X	21404	-0-	-3644	-0-	43	1	21360	2	N	1	1	8			-0-
							1	9									

LAMKIN WELL #: B 2H RRCID -> 260830 COMPL. DATE 06/13/2011 TOTAL DEPTH 11735 PERF.12116 - 16651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30349	X	23120	-0-	-7229	-0-	63	1	23057	2	N	-0-					-0-
11	27720	X	20961	-0-	-6759	-0-	63	1	20896	2	N	2	2	8			-0-
							2	9									
12	28024	X	20770	-0-	-7254	-0-	63	1	20707	2	N	-0-					-0-
01	25761	X	19347	-0-	-6414	-0-	63	1	19284	2	N	-0-					-0-
02	21392	X	15703	-0-	-5689	-0-	57	1	15645	2	N	1	1	8			-0-
							1	9									
03	23126	X	16939	-0-	-6187	-0-	63	1	16875	2	N	1	1	8			-0-
							1	9									

PENN VIRGINIA OIL & GAS, L.P. 651780
GULLEY WELL #: 2 RRCID -> 220368 COMPL. DATE 03/12/2006 TOTAL DEPTH 10920 PERF. 8164 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	18	1	74	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	20	1	78	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	18	1	68	3	Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	18	1	70	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	13	1	53	3	Y	2					2
							2	9									
*03	98	N	98	-0-	-0-	-0-	21	1	77	3	Y	-0-	2	1			-0-

HERRIN, SYLVIA & SANDRA GU NO. 1 WELL #: 2 RRCID -> 220765 COMPL. DATE 11/04/2009 TOTAL DEPTH 11455 PERF. 8620 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	106	-0-	-204	-0-	21	1	85	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	27	1	105	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	48	1	186	3	Y	5	2	1			3
							6	9									
01	213	N	213	-0-	-0-	-0-	44	1	169	3	Y	-0-	3	1			-0-
02	156	N	156	-0-	-0-	-0-	31	1	125	3	Y	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	44	1	164	3	Y	1					1
							1	9									

GULLEY WELL #: 3 RRCID -> 222327 COMPL. DATE 07/02/2006 TOTAL DEPTH 11725 PERF. 9538 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2435	N	2435	-0-	-0-	-0-	470	1	1963	3	Y	2	1	8			9
							2	9									
11	2260	N	2260	-0-	-0-	-0-	453	1	1790	3	Y	15	2	8			22
							17	9									
12	2295	N	2295	-0-	-0-	-0-	476	1	1813	3	Y	5	22	1	1	8	4
							6	9									
01	2294	N	2255	-0-	-39	-0-	464	1	1779	3	Y	11	1	8			14
							12	9									
02	2003	N	2003	-0-	-0-	-0-	406	1	1585	3	Y	11	12	1	1	8	12
							12	9									
*03	2084	N	2084	-0-	-0-	-0-	433	1	1611	3	Y	36	33	1			15
							40	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HERRIN, MARGARET GU #1 WELL #: 3 RRCID -> 239992 COMPL. DATE 10/10/2006 TOTAL DEPTH 10965 PERF.11170 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1342	-0-	-53	-0-	255	1	1066	3	Y	19	3	8			120
							21	9									
11	1590	N	1494	-0-	-96	-0-	298	1	1184	3	Y	11	6	8			125
							12	9									
12	1643	N	1543	-0-	-100	-0-	309	1	1181	3	Y	48	143	1	3	8	27
							53	9									
01	1421	N	1421	-0-	-0-	-0-	284	1	1090	3	Y	43	6	8			64
							47	9									
02	1298	N	1298	-0-	-0-	-0-	257	1	993	3	Y	44	4	8			104
							48	9									
*03	1326	N	1326	-0-	-0-	-0-	278	1	1030	3	Y	16	87	1	1	8	32
							18	9									

GRANBERY UNIT WELL #: 1 RRCID -> 242553 COMPL. DATE 08/17/2008 TOTAL DEPTH 11309 PERF. 9534 - 11254

10	1395	N	710	-0-	-685	-0-	708	3	2	9	N	2					114
11	930	N	792	-0-	-138	-0-	792	3			N	-0-					114
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					114
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					114
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					114
03	899	N	755	-0-	-144	-0-	755	3			N	-0-					114

GIBSON GAS UNIT WELL #: 2H RRCID -> 243199 COMPL. DATE 10/06/2008 TOTAL DEPTH 11248 PERF.10614 - 14130

10	4805	X	3970	-0-	-835	-0-	115	1	3855	3	Y	-0-					-0-
11	4650	X	3965	-0-	-685	-0-	118	1	3847	3	Y	-0-					-0-
12	4340	X	3969	-0-	-371	-0-	123	1	3845	3	Y	1	1	1			-0-
							1	9									
01	4309	X	4017	-0-	-292	-0-	121	1	3895	3	Y	1	1	1			-0-
							1	9									
02	3517	X	3517	-0-	-0-	-0-	113	1	3404	3	Y	-0-					-0-
*03	3414	X	3414	-0-	-0-	-0-	129	1	3285	3	Y	-0-					-0-

MCKENZIE WELL #: 1H RRCID -> 243217 COMPL. DATE 10/21/2008 TOTAL DEPTH 11056 PERF.11730 - 15670

10	3224	X	2889	-0-	-335	-0-	1207	1	1682	2	Y	-0-					29
11	3120	X	2707	-0-	-413	-0-	1422	1	1285	2	Y	-0-					29
12	3224	X	2452	-0-	-772	-0-	1197	1	1255	2	Y	-0-					29
01	2883	X	2156	-0-	-727	-0-	932	1	1221	2	Y	3					32
							3	9									
02	2252	X	2252	-0-	-0-	-0-	1005	1	1247	2	Y	-0-					32
*03	2099	X	2099	-0-	-0-	-0-	995	1	1104	2	Y	-0-					32

FOGLE GAS UNIT WELL #: 5H RRCID -> 243281 COMPL. DATE 05/23/2008 TOTAL DEPTH 11378 PERF.10733 - 14962

10	7409	X	6491	-0-	-918	-0-	188	1	6303	3	Y	-0-					-0-
11	7170	X	6133	-0-	-1037	-0-	183	1	5950	3	Y	-0-					-0-
12	6882	X	6163	-0-	-719	-0-	191	1	5969	3	Y	3	2	1			1
							3	9									
01	6727	X	6004	-0-	-723	-0-	181	1	5823	3	Y	-0-					1
02	5215	X	5215	-0-	-0-	-0-	168	1	5047	3	Y	-0-	1	1			-0-
*03	5694	X	5694	-0-	-0-	-0-	215	1	5479	3	Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BROWN WELL #: 8H RRCID -> 244175 COMPL. DATE 07/20/2009 TOTAL DEPTH 11274 PERF.10420 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4049	-0-	-756	-0-	117	1	3932	3	Y	-0-					-0-
11	4650	X	3945	-0-	-705	-0-	118	1	3827	3	Y	-0-					-0-
12	4495	X	3904	-0-	-591	-0-	121	1	3781	3	Y	2					2
							2	9									
01	4278	X	3733	-0-	-545	-0-	113	1	3620	3	Y	-0-					2
02	3189	X	3189	-0-	-0-	-0-	103	1	3086	3	Y	-0-					2
*03	3517	X	3517	-0-	-0-	-0-	133	1	3384	3	Y	-0-					2

FOGLE GAS UNIT WELL #: 6H RRCID -> 244530 COMPL. DATE 07/03/2009 TOTAL DEPTH 11234 PERF.10810 - 14780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7050	-0-	-1165	-0-	204	1	6846	3	Y	-0-					-0-
11	7890	X	6648	-0-	-1242	-0-	199	1	6449	3	Y	-0-					-0-
12	7564	X	6667	-0-	-897	-0-	206	1	6460	3	Y	1	1	1			-0-
							1	9									
01	7409	X	6526	-0-	-883	-0-	197	1	6328	3	Y	1					1
							1	9									
02	5677	X	5677	-0-	-0-	-0-	183	1	5490	3	Y	4	1	1			4
							4	9									
*03	6190	X	6190	-0-	-0-	-0-	233	1	5950	3	Y	6	4	1			6
							7	9									

STEEG GAS UNIT WELL #: 1H RRCID -> 244840 COMPL. DATE 09/30/2010 TOTAL DEPTH 11055 PERF.10670 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2265	-0-	-835	-0-	2265	2			Y	-0-					4
11	3120	X	2684	-0-	-436	-0-	2684	2			Y	-0-					4
12	3224	X	3152	-0-	-72	-0-	3152	2			Y	-0-					4
01	3224	X	2860	-0-	-364	-0-	2860	2			Y	-0-					4
02	2854	X	2854	-0-	-0-	-0-	2854	2			Y	-0-					4
*03	3006	X	3006	-0-	-0-	-0-	3006	2			Y	-0-					4

FURRH, GAIL WELL #: 11H RRCID -> 244841 COMPL. DATE 08/14/2009 TOTAL DEPTH 10321 PERF.10226 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5533	-0-	-884	-0-	720	1	4809	3	Y	4					8
							4	9									
11	6060	X	5407	-0-	-653	-0-	558	1	4832	3	Y	15	7	8			16
							17	9									
12	5983	X	5407	-0-	-576	-0-	475	1	4809	3	Y	112	97	1	2	8	29
							123	9									
01	5983	X	5172	-0-	-811	-0-	646	1	4508	3	Y	16	4	8			41
							18	9									
02	4438	X	4438	-0-	-0-	-0-	598	1	3838	3	Y	2	2	8			41
							2	9									
*03	5027	X	5027	-0-	-0-	-0-	691	1	4333	3	Y	3	41	1	1	8	2
							3	9									

JONES, PENNY WELL #: 8H RRCID -> 245571 COMPL. DATE 06/26/2009 TOTAL DEPTH 11011 PERF.10925 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4096	-0-	-492	-0-	840	1	3250	2	Y	5					13
							6	9									
11	4350	X	3516	-0-	-834	-0-	760	1	2755	2	Y	1	1	8			13
							1	9									
12	4402	X	4002	-0-	-400	-0-	708	1	3294	2	Y	-0-	7	1			6
01	4402	X	4157	-0-	-245	-0-	580	1	3576	2	Y	1	6	1	1	8	-0-
							1	9									
02	3203	X	3203	-0-	-0-	-0-	412	1	2790	2	Y	1	1	8			-0-
							1	9									
*03	4002	X	4002	-0-	-0-	-0-	547	1	3455	2	Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HATLEY WELL #: 15H RRCID -> 246243 COMPL. DATE 06/24/2009 TOTAL DEPTH 11440 PERF.11602 - 14810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3340	-0-	-380	-0-	701	1	2639	2	Y	-0-					2
11	3570	X	3075	-0-	-495	-0-	688	1	2387	2	Y	-0-	2	1			-0-
12	3565	X	3004	-0-	-561	-0-	603	1	2399	2	Y	2					2
							2	9									
01	3565	X	3204	-0-	-361	-0-	696	1	2508	2	Y	-0-					2
02	2786	X	2786	-0-	-0-	-0-	585	1	2200	2	Y	1	1	8			2
							1	9									
*03	2990	X	2990	-0-	-0-	-0-	611	1	2378	2	Y	1	1	1			-0-
							1	9									

AGNOR WELL #: 6H RRCID -> 246603 COMPL. DATE 04/05/2010 TOTAL DEPTH 11044 PERF.10103 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	707	-0-	-99	-0-	389	1	318	2	Y	-0-	1	1			-0-
11	630	X	-0-	-0-	-630	-0-					Y	-0-					-0-
12	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
01	851	X	851	-0-	-0-	-0-	423	1	425	2	Y	3	1	8			2
							3	9									
02	136	N	136	-0-	-0-	-0-	44	1	91	2	Y	1	1	8			2
							1	9									
*03	728	N	728	-0-	-0-	-0-	50	1	677	2	Y	1	1	1			2
							1	9									

FOREMAN GAS UNIT WELL #: 2H RRCID -> 246605 COMPL. DATE 08/13/2009 TOTAL DEPTH 11159 PERF.11501 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7457	-0-	-1409	-0-	216	1	7241	3	Y	-0-					-0-
11	8580	X	6866	-0-	-1714	-0-	205	1	6661	3	Y	-0-					-0-
12	8401	X	6808	-0-	-1593	-0-	211	1	6597	3	Y	-0-					-0-
01	7843	X	6775	-0-	-1068	-0-	205	1	6570	3	Y	-0-					-0-
02	5829	X	5829	-0-	-0-	-0-	188	1	5641	3	Y	-0-					-0-
*03	6244	X	6244	-0-	-0-	-0-	236	1	6008	3	Y	-0-					-0-

FURRH, BO GAS UNIT WELL #: 2H RRCID -> 246832 COMPL. DATE 07/23/2009 TOTAL DEPTH 14500 PERF. 9950 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4221	-0-	-553	-0-	290	1	3928	3	N	3					14
							3	9									
11	4620	X	4008	-0-	-612	-0-	267	1	3728	3	N	12	5	8			21
							13	9									
12	4557	X	3668	-0-	-889	-0-	241	1	3418	3	N	8	17	1	2	8	10
							9	9									
01	4402	X	3175	-0-	-1227	-0-	238	1	2916	3	N	19	3	8			26
							21	9									
02	2827	X	2827	-0-	-0-	-0-	213	1	2602	3	N	11	2	8			35
							12	9									
*03	3097	X	3097	-0-	-0-	-0-	242	1	2845	3	N	9	1	8			43
							10	9									

MARSHALL GAS UNIT WELL #: 1H RRCID -> 247366 COMPL. DATE 06/15/2010 TOTAL DEPTH 11019 PERF.10387 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5340	-0-	-860	-0-	155	1	5185	3	N	-0-					137
11	5910	X	5022	-0-	-888	-0-	150	1	4865	3	N	6	6	8			137
							7	9									
12	5828	X	5097	-0-	-731	-0-	158	1	4929	3	N	9	1	8			145
							10	9									
01	5642	X	5124	-0-	-518	-0-	155	1	4968	3	N	1	1	8			145
							1	9									
02	3931	X	3931	-0-	-0-	-0-	127	1	3803	3	N	1	1	8			145
							1	9									
*03	4354	X	4354	-0-	-0-	-0-	164	1	4190	3	N	-0-					145

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH, GAIL WELL #: 8H RRCID -> 247392 COMPL. DATE 07/30/2009 TOTAL DEPTH 14823 PERF.10242 - 14823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5770	-0-	-1174	-0-	751	1	5019	3	Y	-0-					-0-
11	6330	X	5562	-0-	-768	-0-	575	1	4977	3	Y	9	5	8			4
							10	9									
12	6324	X	5516	-0-	-808	-0-	490	1	4981	3	Y	41	34	1			11
							45	9									
01	6014	X	5326	-0-	-688	-0-	667	1	4656	3	Y	3	1	8			13
							3	9									
02	4787	X	4787	-0-	-0-	-0-	645	1	4141	3	Y	1	1	8			13
							1	9									
*03	5316	X	5316	-0-	-0-	-0-	731	1	4584	3	Y	1	13	1			1
							1	9									

STEELE GAS UNIT NO. 1 WELL #: 2H RRCID -> 248831 COMPL. DATE 03/19/2010 TOTAL DEPTH 10996 PERF.11119 - 14755

10	12958	X	11465	-0-	-1493	-0-	788	1	10677	3	Y	-0-					1
11	12420	X	11310	-0-	-1110	-0-	754	1	10556	3	Y	-0-					1
12	12431	X	11136	-0-	-1295	-0-	734	1	10402	3	Y	-0-	1	1			-0-
01	12245	X	11005	-0-	-1240	-0-	830	1	10175	3	Y	-0-					-0-
02	9795	X	9795	-0-	-0-	-0-	743	1	9052	3	Y	-0-					-0-
*03	10571	X	10571	-0-	-0-	-0-	829	1	9742	3	Y	-0-					-0-

FURRH, JAMES MADISON GAS UNIT WELL #: 2H RRCID -> 249115 COMPL. DATE 03/12/2010 TOTAL DEPTH 10962 PERF.11303 - 15197

10	10509	X	9435	-0-	-1074	-0-	649	1	8786	3	N	-0-					-0-
11	10290	X	8804	-0-	-1486	-0-	587	1	8216	3	N	1	1	8			-0-
							1	9									
12	10633	X	8635	-0-	-1998	-0-	569	1	8062	3	N	4	4	8			-0-
							4	9									
01	10633	X	8478	-0-	-2155	-0-	639	1	7838	3	N	1	1	8			-0-
							1	9									
02	7269	X	7269	-0-	-0-	-0-	551	1	6717	3	N	1	1	8			-0-
							1	9									
*03	7800	X	7800	-0-	-0-	-0-	611	1	7189	3	N	-0-					-0-

FOGLE GAS UNIT WELL #: 7H RRCID -> 251533 COMPL. DATE 11/17/2008 TOTAL DEPTH 11134 PERF.14950 - 15380

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULTS GAS UNIT WELL #: 2H RRCID -> 255415 COMPL. DATE 06/05/2010 TOTAL DEPTH 11456 PERF.11548 - 17290

10	46345	X	35891	-0-	-10454	-0-	1039	1	8249	2	N	-0-					84
							26603	3									
11	43620	X	33316	-0-	-10304	-0-	995	1	6111	2	N	-0-					84
							26210	3									
12	39215	X	32214	-0-	-7001	-0-	999	1	3418	2	N	-0-					84
							27797	3									
01	39215	X	30100	-0-	-9115	-0-	910	1	8142	2	N	1	1	8			84
							21047	3	1	9							
02	25327	X	25327	-0-	-0-	-0-	817	1	13128	2	N	1	1	8			84
							11381	3	1	9							
*03	11270	X	11270	-0-	-0-	-0-	425	1	10844	3	N	1	1	8			84
							1	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
ANDERSON GAS UNIT WELL #: 1H RRCID -> 255586 COMPL. DATE 09/01/2010 TOTAL DEPTH 11156 PERF.11484 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35092	X	30067	-0-	-5025	-0-	870	1	29197	3	N	-0-					-0-
11	33960	X	27848	-0-	-6112	-0-	831	1	27013	3	N	4	4	8			-0-
							4	9									
12	34596	X	27330	-0-	-7266	-0-	846	1	26464	3	N	18	18	8			-0-
							20	9									
01	32829	X	26585	-0-	-6244	-0-	803	1	25776	3	N	5	5	8			-0-
							6	9									
02	22991	X	22991	-0-	-0-	-0-	741	1	22249	3	N	1	1	8			-0-
							1	9									
*03	25003	X	25003	-0-	-0-	-0-	943	1	24060	3	N	-0-					-0-

BROWN GAS UNIT WELL #: 6H RRCID -> 255888 COMPL. DATE 01/03/2010 TOTAL DEPTH 11194 PERF.10491 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28396	X	21088	-0-	-7308	-0-	610	1	20478	3	Y	-0-					1
11	24090	X	20378	-0-	-3712	-0-	609	1	19769	3	Y	-0-					1
12	23343	X	19973	-0-	-3370	-0-	619	1	19352	3	Y	2	1	1			2
							2	9									
01	22382	X	18806	-0-	-3576	-0-	569	1	18234	3	Y	3					5
							3	9									
02	16443	X	16443	-0-	-0-	-0-	529	1	15914	3	Y	-0-					5
*03	17900	X	17900	-0-	-0-	-0-	675	1	17225	3	Y	-0-					5

HENDRY GAS UNIT WELL #: 1H RRCID -> 257747 COMPL. DATE 07/09/2010 TOTAL DEPTH 10996 PERF.15900 - 16845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	7917	-0-	-1290	-0-	544	1	3960	2	N	-0-					115
							3413	3									
11	8490	X	7467	-0-	-1023	-0-	498	1	3654	2	N	5	93	1			27
							3309	3	6	9							
12	8277	X	7630	-0-	-647	-0-	503	1	2184	2	N	-0-					27
							4943	3									
01	8277	X	6931	-0-	-1346	-0-	522	1	1762	2	N	-0-					27
							4647	3									
02	6346	X	6346	-0-	-0-	-0-	482	1	1555	2	N	-0-					27
							4309	3									
*03	6915	X	6915	-0-	-0-	-0-	542	1	1834	2	N	-0-					27
							4539	3									

JAMES & ROBERT TILLER GAS UNIT WELL #: 1H RRCID -> 258151 COMPL. DATE 07/19/2010 TOTAL DEPTH 11013 PERF.11509 - 15590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36177	X	30077	-0-	-6100	-0-	2068	1	28009	3	N	-0-					60
11	35010	X	28498	-0-	-6512	-0-	1900	1	26568	3	N	27	27	8			60
							30	9									
12	34162	X	28168	-0-	-5994	-0-	1857	1	26308	3	N	3	3	8			60
							3	9									
01	32054	X	27286	-0-	-4768	-0-	2056	1	25222	3	N	7	7	8			60
							8	9									
02	23810	X	23810	-0-	-0-	-0-	1806	1	22000	3	N	4	4	8			60
							4	9									
*03	25365	X	25365	-0-	-0-	-0-	1988	1	23376	3	N	1	1	8			60
							1	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
TIMMINS GAS UNIT WELL #: 3HR RRCID -> 258513 COMPL. DATE 02/28/2012 TOTAL DEPTH 11025 PERF.11548 - 16725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47554	X	38908	-0-	-8646	-0-	2675	1	36233	3	Y	-0-					-0-
11	42810	X	37805	-0-	-5005	-0-	2521	1	35264	3	Y	18	1	8			17
							20	9									
12	43307	X	36976	-0-	-6331	-0-	2437	1	34537	3	Y	2	2	8			17
							2	9									
01	41881	X	35332	-0-	-6549	-0-	2664	1	32666	3	Y	2	2	8			17
							2	9									
02	30905	X	30905	-0-	-0-	-0-	2344	1	28559	3	Y	2	2	8			17
							2	9									
*03	32969	X	32969	-0-	-0-	-0-	2583	1	30384	3	Y	2	13	1	2	8	4
							2	9									

PETROHAWK OPERATING COMPANY 660146
BOOKOUT GAS UNIT WELL #: 1H RRCID -> 249121 COMPL. DATE 01/22/2009 TOTAL DEPTH 10884 PERF.11200 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	14240	-0-	-1260	-0-	14240	2			N	-0-					58
11	14640	X	13352	-0-	-1288	-0-	13352	2			N	-0-					58
12	15128	X	13720	-0-	-1408	-0-	13720	2			N	-0-					58
01	14229	X	12961	-0-	-1268	-0-	12961	2			N	-0-					58
02	12488	X	11741	-0-	-747	-0-	11741	2			N	-0-					58
03	13826	X	12751	-0-	-1075	-0-	12751	2			N	-0-					58

STRATOCASTER GAS UNIT WELL #: 1H RRCID -> 252071 COMPL. DATE 05/28/2009 TOTAL DEPTH 10874 PERF.10893 - 15405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21948	X	16899	-0-	-5049	-0-	16899	2			N	-0-					30
11	21240	X	16102	-0-	-5138	-0-	16102	2			N	-0-					30
12	21948	X	16141	-0-	-5807	-0-	16141	2			N	-0-					30
01	19158	X	16174	-0-	-2984	-0-	16174	2			N	-0-					30
02	16240	X	13770	-0-	-2470	-0-	13770	2			N	-0-					30
03	16895	X	15061	-0-	-1834	-0-	15061	2			N	-0-					30

PETROLEUM CREEK WELL #: 1H RRCID -> 262871 COMPL. DATE 04/12/2010 TOTAL DEPTH 14671 PERF.13899 - 17875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	11607	-0-	-1072	-0-	622	1	10985	2	N	-0-					-0-
11	12270	X	9629	-0-	-2641	-0-	602	1	9027	2	N	-0-					-0-
12	12679	X	9534	-0-	-3145	-0-	622	1	8912	2	N	-0-					-0-
01	12276	X	9563	-0-	-2713	-0-	622	1	8941	2	N	-0-					-0-
02	9436	X	8728	-0-	-708	-0-	562	1	8166	2	N	-0-					-0-
03	10447	X	9250	-0-	-1197	-0-	622	1	8628	2	N	-0-					-0-

PRESTON EXPLORATION LLC 676133
GROSS WELL #: 4 RRCID -> 242880 COMPL. DATE 07/28/2008 TOTAL DEPTH 11565 PERF.10952 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S. GARY WELL #: 1 RRCID -> 245087 COMPL. DATE 06/14/2008 TOTAL DEPTH 10650 PERF.10444 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PRESTON EXPLORATION LLC //CONT.// 676133
BRIGGS, H.W. UNIT WELL #: 3 RRCID -> 247723 COMPL. DATE 04/02/2009 TOTAL DEPTH 11510 PERF.11027 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8919	X	8919	-0-	-0-	-0-	8812	2	107	9	N	97	183	1	1	8	78
11	8364	X	8364	-0-	-0-	-0-	8228	2	136	9	N	124	2	8			200
12	8119	X	8119	-0-	-0-	-0-	7974	2	145	9	N	132	282	1	2	8	48
01	7978	X	7978	-0-	-0-	-0-	7810	2	168	9	N	153	4	8			197
02	7254	X	7254	-0-	-0-	-0-	7124	2	130	9	N	118	193	1	3	8	119
*03	7761	X	7761	-0-	-0-	-0-	7617	2	144	9	N	131	193	1			57

SABINE OIL & GAS LLC 742142
BLALOCK "A" WELL #: 10 RRCID -> 238531 COMPL. DATE 10/10/2008 TOTAL DEPTH 11700 PERF. 8844 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2560	-0-	-509	-0-	269	1	2288	2	N	3	2	8			131
							3	9									
11	2970	X	2618	-0-	-352	-0-	293	1	2325	2	N	-0-					131
12	2728	X	2673	-0-	-55	-0-	322	1	2341	2	N	9	5	8			135
							10	9									
01	2632	X	2632	-0-	-0-	-0-	150	1	2475	2	N	6	1	8			140
							7	9									
02	2470	X	2470	-0-	-0-	-0-	126	1	2340	2	N	4	1	8			143
							4	9									
03	2697	X	2538	-0-	-159	-0-	145	1	2390	2	N	3					146
							3	9									

BARTLEY GU WELL #: 1 RRCID -> 240444 COMPL. DATE 10/22/2008 TOTAL DEPTH 11363 PERF. 8616 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	6861	-0-	-3369	-0-	589	1	6181	2	N	83	14	8			176
							91	9									
11	9900	X	6586	-0-	-3314	-0-	570	1	5921	2	N	86	187	1	1	8	74
							95	9									
12	10230	X	7082	-0-	-3148	-0-	589	1	6441	2	N	47	14	8			107
							52	9									
01	7750	X	6383	-0-	-1367	-0-	589	1	5760	2	N	31	6	8			132
							34	9									
02	6188	X	5020	-0-	-1168	-0-	532	1	4425	2	N	57	5	8			184
							63	9									
03	7068	X	5520	-0-	-1548	-0-	589	1	4784	2	N	134					318
							147	9									

WELLS GU WELL #: 1 RRCID -> 242810 COMPL. DATE 12/24/2008 TOTAL DEPTH 11650 PERF. 8672 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	2778	-0-	-1841	-0-	113	1	2603	2	N	56	2	8			176
							62	9									
11	4470	X	2826	-0-	-1644	-0-	105	1	2665	2	N	51	165	1	1	8	61
							56	9									
12	4185	X	2399	-0-	-1786	-0-	90	1	2273	2	N	33	5	8			89
							36	9									
01	4185	X	2434	-0-	-1751	-0-	2375	2	59	9	N	54	2	8			141
02	2632	X	2523	-0-	-109	-0-	2472	2	51	9	N	46	1	8			186
03	2914	X	2387	-0-	-527	-0-	2343	2	44	9	N	40					226

TIN INC. WELL #: 1 RRCID -> 243464 COMPL. DATE 11/14/2008 TOTAL DEPTH 11225 PERF.10490 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	227	-0-	-827	-0-	227	2			N	-0-					37
11	2413	X	2413	-0-	-0-	-0-	2411	2	2	9	N	2	2	8			37
12	961	X	-0-	-0-	-961	-0-					N	-0-					37
01	961	X	400	-0-	-561	-0-	400	2			N	-0-					37
02	2240	X	58	-0-	-2182	-0-	58	2			N	-0-					37
03	2480	X	2071	-0-	-409	-0-	2071	2			N	-0-					37

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
MARTIN GU1 WELL #: 2 RRCID -> 244166 COMPL. DATE 10/07/2008 TOTAL DEPTH 12400 PERF.11884 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE WELL #: 1 RRCID -> 244249 COMPL. DATE 02/04/2009 TOTAL DEPTH 11460 PERF. 8590 - 11214

10	1488	N	1104	-0-	-384	-0-	252	1	846	2	N	5	3	8			70
							6	9									
11	1790	N	1790	-0-	-0-	-0-	432	1	1354	2	N	4	2	8			72
							4	9									
12	1253	N	1253	-0-	-0-	-0-	432	1	817	2	N	4	3	8			73
							4	9									
01	1515	N	1515	-0-	-0-	-0-	414	1	1099	2	N	2	2	8			73
							2	9									
02	1680	N	1259	-0-	-421	-0-	486	1	766	2	N	6	2	8			77
							7	9									
*03	1266	N	1266	-0-	-0-	-0-	450	1	816	2	N	-0-					77

GREEN UNIT WELL #: 1 RRCID -> 244285 COMPL. DATE 12/02/2008 TOTAL DEPTH 11790 PERF.11550 - 11630

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARRELL UNIT WELL #: 4 RRCID -> 244823 COMPL. DATE 04/09/2009 TOTAL DEPTH 11575 PERF. 9942 - 11458

10	9672	X	8321	-0-	-1351	-0-	868	1	7171	2	N	256	324	1	62	8	69
							282	9									
11	9450	X	7878	-0-	-1572	-0-	948	1	6794	2	N	124	39	8			154
							136	9									
12	9765	X	6657	-0-	-3108	-0-	984	1	5608	2	N	59	170	1	16	8	27
							65	9									
01	9765	X	6557	-0-	-3208	-0-	995	1	5494	2	N	62	17	8			72
							68	9									
02	7504	X	5850	-0-	-1654	-0-	964	1	4812	2	N	67	27	8			112
							74	9									
03	8308	X	4779	-0-	-3529	-0-	962	1	3729	2	N	80	27	8			165
							88	9									

HEMBY GU WELL #: 1 RRCID -> 244824 COMPL. DATE 12/27/2008 TOTAL DEPTH 11880 PERF.11430 - 11686

10	279	X	238	-0-	-41	-0-	238	2			N	-0-					77
11	270	X	225	-0-	-45	-0-	225	2			N	-0-					77
12	405	X	405	-0-	-0-	-0-	405	2			N	-0-					77
01	293	X	293	-0-	-0-	-0-	293	2			N	-0-					77
02	274	X	274	-0-	-0-	-0-	274	2			N	-0-					77
03	403	X	310	-0-	-93	-0-	310	2			N	-0-					77

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
WOOD TRUST WELL #: 1 RRCID -> 244852 COMPL. DATE 02/02/2009 TOTAL DEPTH 12000 PERF.11606 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4287	X	4287	-0-	-0-	-0-	62	1	4225	2	N	-0-					8
11	2760	X	2433	-0-	-327	-0-	56	1	2377	2	N	-0-					8
12	2232	X	2196	-0-	-36	-0-	36	1	2160	2	N	-0-					8
01	4776	X	4776	-0-	-0-	-0-	1364	1	3412	2	N	-0-					8
02	3864	X	719	-0-	-3145	-0-	719	1			N	-0-					8
03	4278	X	476	-0-	-3802	-0-	272	1	204	2	N	-0-					8

WORLEY WELL #: 3 RRCID -> 245025 COMPL. DATE 12/23/2008 TOTAL DEPTH 11647 PERF. 9346 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	3998	-0-	-2853	-0-	3853	2	145	9	Y	132	145	1			38
11	6060	X	2354	-0-	-3706	-0-	2280	2	74	9	Y	67	82	1			23
12	6262	X	3854	-0-	-2408	-0-	3802	2	52	9	Y	47	55	1			15
01	6076	X	2738	-0-	-3338	-0-	2702	2	36	9	Y	33	35	1			13
*02	4060	X	2677	-0-	-1383	-0-	2642	2	35	9	Y	32	34	1			11
03	3999	X	2392	-0-	-1607	-0-	2355	2	37	9	Y	34	35	1			10

LYNN WELL #: 1 RRCID -> 245054 COMPL. DATE 03/01/2009 TOTAL DEPTH 11600 PERF. 9776 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1172	-0-	-874	-0-	49	1	1123	2	N	-0-					57
11	1980	X	1187	-0-	-793	-0-	45	1	1142	2	N	-0-					57
12	1798	X	1265	-0-	-533	-0-	48	1	1217	2	N	-0-					57
01	1519	X	1016	-0-	-503	-0-	55	1	961	2	N	-0-					57
02	1120	X	714	-0-	-406	-0-	41	1	673	2	N	-0-					57
*03	1484	X	1484	-0-	-0-	-0-	73	1	1389	2	N	20					77
							22	9									

ALLEN WELL #: 2 RRCID -> 245168 COMPL. DATE 05/15/2009 TOTAL DEPTH 11592 PERF. 9902 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2677	-0-	-330	-0-	2660	2	17	9	N	15	5	8			138
11	2790	X	2562	-0-	-228	-0-	2552	2	10	9	N	9					147
12	2852	X	2685	-0-	-167	-0-	2678	2	7	9	N	6	3	8			150
01	2697	X	2579	-0-	-118	-0-	2575	2	4	9	N	4	1	8			153
02	2434	X	2434	-0-	-0-	-0-	2428	2	6	9	N	5	1	8			157
*03	2738	X	2738	-0-	-0-	-0-	2716	2	22	9	N	20					177

MITCHELL TRUST GU WELL #: 1A RRCID -> 245169 COMPL. DATE 03/26/2009 TOTAL DEPTH 11550 PERF.11324 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN GU1 WELL #: 3 RRCID -> 245504 COMPL. DATE 10/20/2008 TOTAL DEPTH 12150 PERF.11738 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
FLYING LL TRUST WELL #: 1 RRCID -> 245608 COMPL. DATE 12/03/2008 TOTAL DEPTH 12316 PERF.11774 - 11958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON, PEARL WELL #: 4 RRCID -> 245637 COMPL. DATE 02/03/2009 TOTAL DEPTH 11680 PERF.10620 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY GU WELL #: 2 RRCID -> 245776 COMPL. DATE 02/23/2009 TOTAL DEPTH 11595 PERF. 9758 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3190	-0-	-964	-0-	133 15	1 9	3042	2	N	14	1	8			122
11	4020	X	3178	-0-	-842	-0-	120 6	1 9	3052	2	N	5					127
12	3906	X	3723	-0-	-183	-0-	142 8	1 9	3573	2	N	7	3	8			131
01	3813	X	3186	-0-	-627	-0-	172 7	1 9	3007	2	N	6					137
02	3304	X	2868	-0-	-436	-0-	163 9	1 9	2696	2	N	8	1	8			144
03	3720	X	3180	-0-	-540	-0-	160 3	1 9	3017	2	N	3					147

HUFFMAN GU WELL #: 1 RRCID -> 245866 COMPL. DATE 03/24/2009 TOTAL DEPTH 11501 PERF. 9818 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3211	-0-	-1067	-0-	822 15	1 9	2374	2	N	14	1	8			75
11	3420	X	3015	-0-	-405	-0-	847 8	1 9	2160	2	N	7					82
12	3534	X	2561	-0-	-973	-0-	756	1	1805	2	N	-0-					82
01	3286	X	2173	-0-	-1113	-0-	666	1	1507	2	N	-0-					82
02	2912	X	1029	-0-	-1883	-0-	287	1	742	2	N	-0-					82
03	3224	X	1250	-0-	-1974	-0-	466	1	784	2	N	-0-					82

GIBSON GU1 WELL #: 5 RRCID -> 245896 COMPL. DATE 01/26/2009 TOTAL DEPTH 12403 PERF.11960 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 9 RRCID -> 246366 COMPL. DATE 02/09/2009 TOTAL DEPTH 11900 PERF.11416 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
HUFFMAN GU WELL #: 2 RRCID -> 246631 COMPL. DATE 03/12/2009 TOTAL DEPTH 11578 PERF. 9774 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5499	-0-	-453	-0-	1410	1	4070	2	N	17	1	8			160
							19	9									
11	5760	X	4674	-0-	-1086	-0-	1313	1	3350	2	N	10	1	8			169
							11	9									
12	5952	X	4780	-0-	-1172	-0-	1404	1	3353	2	N	21	161	1	2	8	27
							23	9									
01	5797	X	4882	-0-	-915	-0-	1496	1	3383	2	N	3					30
							3	9									
02	4340	X	4184	-0-	-156	-0-	1167	1	3017	2	N	-0-					30
03	4805	X	4554	-0-	-251	-0-	1696	1	2855	2	N	3					33
							3	9									

GANT ESTATE WELL #: 3 RRCID -> 246721 COMPL. DATE 04/22/2009 TOTAL DEPTH 11650 PERF. 6902 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOGLE TRUST WELL #: 3 RRCID -> 247037 COMPL. DATE 06/21/2009 TOTAL DEPTH 11652 PERF. 9910 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3866	-0-	-939	-0-	644	1	3222	2	Y	-0-					1
11	4560	X	3390	-0-	-1170	-0-	597	1	2793	2	Y	-0-	1	1			-0-
12	4712	X	3251	-0-	-1461	-0-	583	1	2666	2	Y	2	1	8			1
							2	9									
01	4402	X	3244	-0-	-1158	-0-	579	1	2664	2	Y	1	1	1			1
							1	9									
02	3668	X	3201	-0-	-467	-0-	586	1	2571	2	Y	40					41
							44	9									
*03	3991	X	3991	-0-	-0-	-0-	679	1	3312	2	Y	-0-					41

D'ASTO WELL #: 3 RRCID -> 247193 COMPL. DATE 06/15/2009 TOTAL DEPTH 11491 PERF. 9762 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3111	-0-	-299	-0-	3076	2	35	9	N	32	2	8			124
11	3309	X	3309	-0-	-0-	-0-	3298	2	11	9	N	10					134
12	3712	X	3712	-0-	-0-	-0-	3697	2	15	9	N	14	3	8			145
01	3611	X	3611	-0-	-0-	-0-	3600	2	11	9	N	10					155
02	INC G-10		2408	-0-	2408	2408	2391	2	17	9	N	15	1	8			169
03	INC G-10		3655	-0-	3655	6063	3644	2	11	9	N	10					179

HARRIS-MUNDEN GU WELL #: 8H RRCID -> 247391 COMPL. DATE 03/06/2009 TOTAL DEPTH 11225 PERF.11560 - 14287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	13012	-0-	-1899	-0-	13012	2			N	-0-					125
11	13710	X	12779	-0-	-931	-0-	12779	2			N	-0-					125
12	13702	X	12156	-0-	-1546	-0-	12117	2	39	9	N	35					160
01	13702	X	11830	-0-	-1872	-0-	11830	2			N	-0-					160
02	12264	X	11017	-0-	-1247	-0-	11017	2			N	-0-					160
03	13206	X	10058	-0-	-3148	-0-	10058	2			N	-0-					160

BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 247500 COMPL. DATE 03/09/2009 TOTAL DEPTH 11850 PERF.11560 - 11761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
RAINS GU1 WELL #: 2 RRCID -> 247759 COMPL. DATE 03/16/2009 TOTAL DEPTH 11650 PERF. 9788 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1384	-0-	-507	-0-	1376	2	8	9	N	7					119
11	1920	N	1215	-0-	-705	-0-	1215	2			N	-0-					119
12	1736	N	1314	-0-	-422	-0-	1314	2			N	-0-					119
01	1395	N	1017	-0-	-378	-0-	1017	2			N	-0-					119
02	1148	N	1023	-0-	-125	-0-	1023	2			N	-0-					119
03	1302	N	822	-0-	-480	-0-	822	2			N	-0-					119

PITNER GU WELL #: 2 RRCID -> 247952 COMPL. DATE N/A TOTAL DEPTH 11980 PERF.11844 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANSINGER WELL #: 1 RRCID -> 248205 COMPL. DATE 02/26/2009 TOTAL DEPTH 12350 PERF.11914 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 14 RRCID -> 248335 COMPL. DATE 01/18/2009 TOTAL DEPTH 11690 PERF. 9106 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4085	-0-	-596	-0-	243	1	3842	2	Y	-0-					-0-
11	4530	X	3400	-0-	-1130	-0-	203	1	3193	2	Y	4	1	8			3
							4	9									
12	4681	X	3072	-0-	-1609	-0-	185	1	2886	2	Y	1	1	8			3
							1	9									
01	4557	X	2880	-0-	-1677	-0-	169	1	2710	2	Y	1	1	8			3
							1	9									
02	4060	X	2366	-0-	-1694	-0-	101	1	2264	2	Y	1	1	8			3
							1	9									
03	4092	X	2399	-0-	-1693	-0-	99	1	2299	2	Y	1	1	8			3
							1	9									

MCFARLAND GU 1 WELL #: 1 RRCID -> 249184 COMPL. DATE 01/09/2009 TOTAL DEPTH 11753 PERF.11310 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIBSON GU1 WELL #: 6 RRCID -> 249380 COMPL. DATE 01/26/2009 TOTAL DEPTH 12280 PERF.11810 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
MUSLOW OIL WELL #: 1 RRCID -> 249398 COMPL. DATE 05/20/2009 TOTAL DEPTH 11395 PERF. 9454 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	521	-0-	-161	-0-	518	2	3	9	N	3	1	8			30
11	660	X	-0-	-0-	-660	-0-					N	-0-					30
12	527	X	216	-0-	-311	-0-	215	2	1	9	N	1	1	8			30
01	527	X	-0-	-0-	-527	-0-					N	-0-					30
02	954	X	954	-0-	-0-	-0-	954	2			N	-0-					30
03	527	X	-0-	-0-	-527	-0-					N	-0-					30

WOODFIN WELL #: 1H RRCID -> 250062 COMPL. DATE 05/05/2009 TOTAL DEPTH 10940 PERF.11534 - 14515

10	8959	X	7424	-0-	-1535	-0-	870	1	6554	2	N	-0-					17
11	8460	X	7036	-0-	-1424	-0-	840	1	6195	2	N	1	1	8			17
							1	9									
12	8618	X	7500	-0-	-1118	-0-	750	1	6749	2	N	1					18
							1	9									
01	8401	X	8110	-0-	-291	-0-	870	1	7240	2	N	-0-					18
02	7112	X	6356	-0-	-756	-0-	210	1	6131	2	N	14					32
							15	9									
03	7502	X	6082	-0-	-1420	-0-	6057	2	25	9	N	23					55

MOHON GU WELL #: 13H RRCID -> 250246 COMPL. DATE 06/10/2009 TOTAL DEPTH 11416 PERF.11559 - 15620

10	15187	X	15187	-0-	-0-	-0-	15187	2			N	-0-					65
11	12307	X	12307	-0-	-0-	-0-	2629	1	9678	2	N	-0-					65
12	12677	X	12677	-0-	-0-	-0-	2587	1	10090	2	N	-0-					65
01	13716	X	13716	-0-	-0-	-0-	2618	1	11098	2	N	-0-					65
02	10989	X	10989	-0-	-0-	-0-	2168	1	8821	2	N	-0-					65
*03	13244	X	13244	-0-	-0-	-0-	2759	1	10485	2	N	-0-					65

MILLER WELL #: 2H RRCID -> 250707 COMPL. DATE 08/09/2009 TOTAL DEPTH 11900 PERF.12223 - 14574

10	6541	X	5567	-0-	-974	-0-	5567	2			N	-0-					-0-
11	6330	X	5643	-0-	-687	-0-	5643	2			N	-0-					-0-
12	5599	X	5599	-0-	-0-	-0-	5599	2			N	-0-					-0-
01	5580	X	5301	-0-	-279	-0-	5301	2			N	-0-					-0-
02	5264	X	4367	-0-	-897	-0-	4367	2			N	-0-					-0-
03	5828	X	5104	-0-	-724	-0-	5104	2			N	-0-					-0-

BARTLEY GU WELL #: 3H RRCID -> 251179 COMPL. DATE 07/15/2009 TOTAL DEPTH 11162 PERF.11415 - 15050

10	18910	X	15567	-0-	-3343	-0-	49	1	15516	2	N	2	2	8			-0-
							2	9									
11	17550	X	13700	-0-	-3850	-0-	54	1	13645	2	N	1	1	8			-0-
							1	9									
12	17856	X	12713	-0-	-5143	-0-	43	1	12668	2	N	2	2	8			-0-
							2	9									
01	17856	X	10877	-0-	-6979	-0-	39	1	10838	2	N	-0-					-0-
02	15232	X	10276	-0-	-4956	-0-	37	1	10239	2	N	-0-					-0-
03	15562	X	11234	-0-	-4328	-0-	42	1	11192	2	N	-0-					-0-

JOHNSTON, E.C. WELL #: 1 RRCID -> 252010 COMPL. DATE 07/04/2009 TOTAL DEPTH 12300 PERF.10624 - 10928

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
HARPER WELL #: 1H RRCID -> 252624 COMPL. DATE 09/19/2009 TOTAL DEPTH 10997 PERF.11094 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	9268	-0-	-4000	-0-	110	1	9157	2	N	1	1	8			-0-
							1	9									
11	11610	X	10225	-0-	-1385	-0-	150	1	10075	2	N	-0-					-0-
12	11377	X	10527	-0-	-850	-0-	150	1	10375	2	N	2	2	8			-0-
							2	9									
01	11005	X	9920	-0-	-1085	-0-	87	1	9832	2	N	1	1	8			-0-
							1	9									
02	9604	X	8652	-0-	-952	-0-	84	1	8567	2	N	1	1	8			-0-
							1	9									
03	10571	X	9322	-0-	-1249	-0-	93	1	9229	2	N	-0-					-0-

STRONG WELL #: 2 RRCID -> 252803 COMPL. DATE 08/21/2009 TOTAL DEPTH 11975 PERF.11610 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSBOROUGH WELL #: 1H RRCID -> 252806 COMPL. DATE 09/18/2009 TOTAL DEPTH 11173 PERF.11054 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	11167	-0-	-3744	-0-	852	1	10314	2	N	1	1	8			-0-
							1	9									
11	14430	X	10925	-0-	-3505	-0-	799	1	10125	2	N	1	1	8			-0-
							1	9									
12	14911	X	11343	-0-	-3568	-0-	827	1	10515	2	N	1	1	8			-0-
							1	9									
01	14198	X	11489	-0-	-2709	-0-	829	1	10660	2	N	-0-					-0-
02	10948	X	9720	-0-	-1228	-0-	773	1	8947	2	N	-0-					-0-
03	11346	X	7897	-0-	-3449	-0-	824	1	7073	2	N	-0-					-0-

NORDHEIMER WELL #: 1H RRCID -> 253545 COMPL. DATE 07/22/2009 TOTAL DEPTH 11275 PERF.11707 - 14181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	5962	-0-	-1168	-0-	975	1	4987	2	N	-0-					52
11	6780	X	6208	-0-	-572	-0-	1131	1	5076	2	N	1	1	8			52
							1	9									
12	7219	X	7219	-0-	-0-	-0-	1170	1	6047	2	N	2	2	8			52
							2	9									
01	6973	X	6973	-0-	-0-	-0-	1147	1	5824	2	N	2	2	8			52
							2	9									
02	6216	X	5907	-0-	-309	-0-	1036	1	4871	2	N	-0-					52
03	7223	X	5851	-0-	-1372	-0-	1147	1	4704	2	N	-0-					52

BLALOCK "A" WELL #: 14H RRCID -> 253549 COMPL. DATE 09/07/2009 TOTAL DEPTH 11295 PERF.11479 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	8943	-0-	-1442	-0-	451	1	8492	2	Y	-0-					1
11	10050	X	6612	-0-	-3438	-0-	345	1	6266	2	Y	1	1	1			1
							1	9									
12	10385	X	6529	-0-	-3856	-0-	344	1	6185	2	Y	-0-	1	1			-0-
01	10385	X	5481	-0-	-4904	-0-	309	1	5172	2	Y	-0-					-0-
02	8064	X	4496	-0-	-3568	-0-	269	1	4227	2	Y	-0-					-0-
03	8928	X	4879	-0-	-4049	-0-	294	1	4585	2	Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142

WOODLEY WELL #: 4H RRCID -> 254039 COMPL. DATE 10/21/2009 TOTAL DEPTH 11022 PERF.11297 - 14922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24614	X	19807	-0-	-4807	-0-	137	1	19670	2	Y	-0-					-0-
11	22650	X	17625	-0-	-5025	-0-	125	1	17500	2	Y	-0-					-0-
12	22413	X	17938	-0-	-4475	-0-	132	1	17806	2	Y	-0-					-0-
01	21142	X	17517	-0-	-3625	-0-	133	1	17384	2	Y	-0-					-0-
02	18592	X	14876	-0-	-3716	-0-	116	1	14760	2	Y	-0-					-0-
03	19809	X	15305	-0-	-4504	-0-	130	1	15175	2	Y	-0-					-0-

MARTIN GU1 WELL #: 7H RRCID -> 254041 COMPL. DATE 10/27/2009 TOTAL DEPTH 11818 PERF.12001 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15283	X	10291	-0-	-4992	-0-	436	1	9855	2	Y	-0-					-0-
11	13320	X	11864	-0-	-1456	-0-	507	1	11357	2	Y	-0-					-0-
12	12493	X	11836	-0-	-657	-0-	543	1	11292	2	Y	1	1	8			-0-
							1	9									
01	10664	X	9550	-0-	-1114	-0-	456	1	9094	2	Y	-0-					-0-
02	11060	X	9019	-0-	-2041	-0-	455	1	8564	2	Y	-0-					-0-
03	12245	X	10920	-0-	-1325	-0-	352	1	10567	2	Y	1	1	8			-0-
							1	9									

PACE WELL #: 1H RRCID -> 254151 COMPL. DATE 09/24/2009 TOTAL DEPTH 11217 PERF.11329 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29977	X	24439	-0-	-5538	-0-	24439	2			N	-0-					-0-
11	29010	X	23038	-0-	-5972	-0-	23038	2			N	-0-					-0-
12	29977	X	22233	-0-	-7744	-0-	22231	2	2	9	N	2	2	8			-0-
01	28613	X	21419	-0-	-7194	-0-	21418	2	1	9	N	1	1	8			-0-
02	23828	X	18657	-0-	-5171	-0-	18657	2			N	-0-					-0-
03	24428	X	21259	-0-	-3169	-0-	21259	2			N	-0-					-0-

HEMBY GU WELL #: 3H RRCID -> 254417 COMPL. DATE 12/01/2009 TOTAL DEPTH 11582 PERF.11668 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20703	X	20703	-0-	-0-	-0-	20703	2			N	-0-					-0-
11	18595	X	18595	-0-	-0-	-0-	18595	2			N	-0-					-0-
12	20498	X	20498	-0-	-0-	-0-	20497	2	1	9	N	1	1	8			-0-
01	20708	X	18678	-0-	-2030	-0-	18678	2			N	-0-					-0-
02	18704	X	16573	-0-	-2131	-0-	16573	2			N	-0-					-0-
03	20708	X	15535	-0-	-5173	-0-	15534	2	1	9	N	1	1	8			-0-

ROQUEMORE WELL #: 1H RRCID -> 254421 COMPL. DATE 03/10/2010 TOTAL DEPTH 11051 PERF.11057 - 16226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35495	X	29909	-0-	-5586	-0-	186	1	29716	2	N	6	6	8			-0-
							7	9									
11	34110	X	27673	-0-	-6437	-0-	180	1	27492	2	N	1	1	8			-0-
							1	9									
12	34751	X	28530	-0-	-6221	-0-	186	1	28340	2	N	4	4	8			-0-
							4	9									
01	32922	X	25248	-0-	-7674	-0-	186	1	25058	2	N	4	4	8			-0-
							4	9									
02	27776	X	25687	-0-	-2089	-0-	168	1	25516	2	N	3	3	8			-0-
							3	9									
03	29915	X	29161	-0-	-754	-0-	186	1	28975	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142

YOUNGBLOOD WELL #: 1H RRCID -> 254872 COMPL. DATE 03/11/2010 TOTAL DEPTH 10716 PERF.11006 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28489	X	20299	-0-	-8190	-0-	76	1	20220	2	N	3	3	8			-0-
							3	9									
11	24840	X	17621	-0-	-7219	-0-	17618	2	3	9	N	3	3	8			-0-
12	25172	X	19961	-0-	-5211	-0-	19958	2	3	9	N	3	3	8			-0-
01	23653	X	18911	-0-	-4742	-0-	18908	2	3	9	N	3	3	8			-0-
02	19936	X	16276	-0-	-3660	-0-	16275	2	1	9	N	1	1	8			-0-
03	20305	X	17160	-0-	-3145	-0-	17160	2			N	-0-					-0-

WERNER WELL #: 1H RRCID -> 254877 COMPL. DATE 03/01/2010 TOTAL DEPTH 11094 PERF.11157 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45661	X	45661	-0-	-0-	-0-	45661	2			N	-0-					-0-
11	0	W	29332	-0-	29332	29332	29332	2			N	-0-					-0-
12	0	W	30526	-0-	30526	59858	30526	2			N	-0-					-0-
01	0	W	31970	-0-	31970	91828	31970	2			N	-0-					-0-
02	119260	X	27432	-0-	-91828	-0-	27432	2			N	-0-					-0-
03	45663	X	30800	-0-	-14863	-0-	30800	2			N	-0-					-0-

WOODLEY WELL #: 6H RRCID -> 254990 COMPL. DATE 10/20/2009 TOTAL DEPTH 11049 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTLEY GU WELL #: 2H RRCID -> 255581 COMPL. DATE 02/10/2010 TOTAL DEPTH 11147 PERF.11275 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28675	X	24182	-0-	-4493	-0-	75	1	24006	2	N	92	184	1	5	8	97
							101	9									
11	27750	X	21683	-0-	-6067	-0-	86	1	21534	2	N	57					154
							63	9									
12	26722	X	24144	-0-	-2578	-0-	81	1	24011	2	N	47	151	1	3	8	47
							52	9									
01	26598	X	24139	-0-	-2459	-0-	85	1	23974	2	N	73	1	8			119
							80	9									
02	22932	X	20781	-0-	-2151	-0-	75	1	20619	2	N	79	1	8			197
							87	9									
03	24180	X	21850	-0-	-2330	-0-	82	1	21709	2	N	54	189	1			62
							59	9									

WHITTAKER WELL #: 6H RRCID -> 256265 COMPL. DATE 01/28/2010 TOTAL DEPTH 11394 PERF.11640 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39494	X	31491	-0-	-8003	-0-	31489	2	2	9	Y	2	2	8			-0-
11	35610	X	29083	-0-	-6527	-0-	29082	2	1	9	Y	1	1	8			-0-
12	34844	X	28320	-0-	-6524	-0-	302	1	28011	2	Y	6	6	8			-0-
							7	9									
01	33759	X	28634	-0-	-5125	-0-	28632	2	2	9	Y	2	2	8			-0-
02	29400	X	25840	-0-	-3560	-0-	25839	2	1	9	Y	1	1	8			-0-
03	31496	X	26821	-0-	-4675	-0-	26821	2			Y	-0-					-0-

WIENER WELL #: 1H RRCID -> 256343 COMPL. DATE 03/12/2010 TOTAL DEPTH 11280 PERF.11375 - 15007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53413	X	46084	-0-	-7329	-0-	46084	2			N	-0-					-0-
11	51690	X	41892	-0-	-9798	-0-	41892	2			N	-0-					-0-
12	50313	X	41720	-0-	-8593	-0-	41720	2			N	-0-					-0-
01	48050	X	40947	-0-	-7103	-0-	40946	2	1	9	N	1	1	8			-0-
02	41636	X	36209	-0-	-5427	-0-	36209	2			N	-0-					-0-
03	46097	X	38410	-0-	-7687	-0-	38410	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142

HEMBY GU WELL #: 4H RRCID -> 256352 COMPL. DATE 03/20/2010 TOTAL DEPTH 11567 PERF.11620 - 17196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52111	X	40982	-0-	-11129	-0-	40979	2	3	9	N	3	3	8			-0-
11	49860	X	38660	-0-	-11200	-0-	38660	2			N	-0-					-0-
12	49848	X	36929	-0-	-12919	-0-	36921	2	8	9	N	7	7	8			-0-
01	47275	X	36713	-0-	-10562	-0-	36710	2	3	9	N	3	3	8			-0-
02	37436	X	31979	-0-	-5457	-0-	31977	2	2	9	N	2	2	8			-0-
03	40982	X	34529	-0-	-6453	-0-	34528	2	1	9	N	1	1	8			-0-

MILES BELL WELL #: 1H RRCID -> 257031 COMPL. DATE 07/26/2010 TOTAL DEPTH 10781 PERF.10694 - 15395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56885	X	45542	-0-	-11343	-0-	45539	2	3	9	N	3	3	8			-0-
11	52590	X	42613	-0-	-9977	-0-	42612	2	1	9	N	1	1	8			-0-
12	52607	X	41407	-0-	-11200	-0-	41399	2	8	9	N	7	7	8			-0-
01	49321	X	37850	-0-	-11471	-0-	37847	2	3	9	N	3	3	8			-0-
02	43064	X	31102	-0-	-11962	-0-	31100	2	2	9	N	2	2	8			-0-
03	45539	X	33971	-0-	-11568	-0-	33971	2			N	-0-					-0-

DUNAWAY GAS UNIT WELL #: 1H RRCID -> 257365 COMPL. DATE 04/15/2010 TOTAL DEPTH 10770 PERF.10919 - 15231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41075	X	34743	-0-	-6332	-0-	34741	2	2	9	N	2	2	8			-0-
11	38970	X	31954	-0-	-7016	-0-	31953	2	1	9	N	1	1	8			-0-
12	39215	X	31189	-0-	-8026	-0-	31186	2	3	9	N	3	3	8			-0-
01	37138	X	29463	-0-	-7675	-0-	29461	2	2	9	N	2	2	8			-0-
02	32956	X	25817	-0-	-7139	-0-	25816	2	1	9	N	1	1	8			-0-
03	34751	X	27838	-0-	-6913	-0-	27838	2			N	-0-					-0-

CAROLYN BELL DEEP GU WELL #: 1H RRCID -> 257780 COMPL. DATE 05/22/2010 TOTAL DEPTH 11414 PERF.11717 - 15865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26629	X	21987	-0-	-4642	-0-	21987	2			Y	-0-					-0-
11	23550	X	14860	-0-	-8690	-0-	14860	2			Y	-0-					-0-
12	23746	X	20898	-0-	-2848	-0-	20898	2			Y	-0-					-0-
01	23653	X	19455	-0-	-4198	-0-	19455	2			Y	-0-					-0-
02	19880	X	16891	-0-	-2989	-0-	16891	2			Y	-0-					-0-
03	21979	X	16577	-0-	-5402	-0-	16577	2			Y	-0-					-0-

SIMS, ROLLIE DEEP GU WELL #: 1H RRCID -> 258162 COMPL. DATE 07/10/2010 TOTAL DEPTH 11345 PERF.11581 - 16115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36208	X	29002	-0-	-7206	-0-	29002	2			N	-0-					-0-
11	33600	X	27084	-0-	-6516	-0-	27084	2			N	-0-					-0-
12	33418	X	27168	-0-	-6250	-0-	27168	2			N	-0-					-0-
01	31558	X	28230	-0-	-3328	-0-	28230	2			N	-0-					-0-
02	27384	X	24545	-0-	-2839	-0-	24545	2			N	-0-					-0-
03	29016	X	25535	-0-	-3481	-0-	25535	2			N	-0-					-0-

CAROLYN BELL DEEP GU WELL #: 2H RRCID -> 258360 COMPL. DATE 07/10/2010 TOTAL DEPTH 11454 PERF.11650 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31186	X	24298	-0-	-6888	-0-	24298	2			Y	-0-					-0-
11	29400	X	28554	-0-	-846	-0-	28554	2			Y	-0-					-0-
12	27714	X	23246	-0-	-4468	-0-	23246	2			Y	-0-					-0-
01	26319	X	21508	-0-	-4811	-0-	21508	2			Y	-0-					-0-
02	23632	X	17979	-0-	-5653	-0-	17979	2			Y	-0-					-0-
03	26164	X	21005	-0-	-5159	-0-	21005	2			Y	-0-					-0-

WALDRON MARY DEEP GU WELL #: 1H RRCID -> 258519 COMPL. DATE 07/28/2010 TOTAL DEPTH 11447 PERF.11666 - 14835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31930	X	25264	-0-	-6666	-0-	25264	2			Y	-0-					-0-
11	28830	X	23491	-0-	-5339	-0-	23491	2			Y	-0-					-0-
12	28458	X	23467	-0-	-4991	-0-	23467	2			Y	-0-					-0-
01	27714	X	22139	-0-	-5575	-0-	22139	2			Y	-0-					-0-
02	23744	X	19324	-0-	-4420	-0-	19324	2			Y	-0-					-0-
03	25265	X	20462	-0-	-4803	-0-	20462	2			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
MOSELEY GU WELL #: 3H RRCID -> 259775 COMPL. DATE 10/29/2010 TOTAL DEPTH 11208 PERF.11340 - 16352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47740	X	38323	-0-	-9417	-0-	38314	2	9	9	N	8	8	8			-0-
11	44040	X	35483	-0-	-8557	-0-	35482	2	1	9	N	1	1	8			-0-
12	43276	X	35029	-0-	-8247	-0-	35021	2	8	9	N	7	7	8			-0-
01	41602	X	32935	-0-	-8667	-0-	32933	2	2	9	N	2	2	8			-0-
02	36232	X	30344	-0-	-5888	-0-	30343	2	1	9	N	1	1	8			-0-
03	38316	X	31915	-0-	-6401	-0-	31915	2			N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	41819	X	28274	-0-	-13545	-0-	28260	2	14	9	Y	13	13	8			-0-
11	39030	X	25878	-0-	-13152	-0-	25872	2	6	9	Y	5	5	8			-0-
12	37200	X	25933	-0-	-11267	-0-	25933	2			Y	-0-					-0-
01	33790	X	22854	-0-	-10936	-0-	22854	2			Y	-0-					-0-
02	28840	X	17828	-0-	-11012	-0-	17827	2	1	9	Y	1	1	8			-0-
03	28272	X	18482	-0-	-9790	-0-	18480	2	2	9	Y	2	2	8			-0-
10	27466	X	20791	-0-	-6675	-0-	20791	2			N	-0-					-0-
11	25020	X	19277	-0-	-5743	-0-	19277	2			N	-0-					-0-
12	24459	X	19113	-0-	-5346	-0-	19113	2			N	-0-					-0-
01	23064	X	17924	-0-	-5140	-0-	17924	2			N	-0-					-0-
02	19180	X	16072	-0-	-3108	-0-	16072	2			N	-0-					-0-
03	20801	X	20688	-0-	-113	-0-	20688	2			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	26164	X	20328	-0-	-5836	-0-	20324	2	4	9	Y	4	4	8			-0-
11	24390	X	19394	-0-	-4996	-0-	19392	2	2	9	Y	2					2
12	23777	X	19746	-0-	-4031	-0-	19742	2	4	9	Y	4	4	8			2
01	22568	X	18816	-0-	-3752	-0-	18814	2	2	9	Y	2	2	8			2
02	19320	X	16148	-0-	-3172	-0-	16146	2	2	9	Y	2	2	8			2
03	20336	X	18027	-0-	-2309	-0-	18027	2			Y	-0-					2
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWERY, E. H. DEEP UNIT WELL #: 1H RRCID -> 260017 COMPL. DATE 08/10/2010 TOTAL DEPTH 11593 PERF. N/A

SIMS, ROLLIE DEEP GU WELL #: 2H RRCID -> 260128 COMPL. DATE 03/21/2011 TOTAL DEPTH 11382 PERF.13228 - 16064

SWEPCO DEEP GU WELL #: 1H RRCID -> 260338 COMPL. DATE 10/31/2010 TOTAL DEPTH 11583 PERF. N/A

BLALOCK "A" WELL #: 15H RRCID -> 260492 COMPL. DATE 12/13/2010 TOTAL DEPTH 11329 PERF.11380 - 14832

HARRIS-MUNDEN GU WELL #: 12H RRCID -> 260572 COMPL. DATE 10/30/2010 TOTAL DEPTH 11169 PERF. N/A

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
HARRIS-MUNDEN GU WELL #: 11H RRCID -> 260573 COMPL. DATE 11/15/2010 TOTAL DEPTH 11195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUMP GAS UNIT WELL #: 1H RRCID -> 260889 COMPL. DATE 07/27/2010 TOTAL DEPTH 10658 PERF.10940 - 16090

10	44857	X	37060	-0-	-7797	-0-	37054	2	6	9	N	5	5	8			-0-
11	41940	X	34142	-0-	-7798	-0-	34142	2			N	-0-					-0-
12	42067	X	32593	-0-	-9474	-0-	32586	2	7	9	N	6	6	8			-0-
01	39897	X	29861	-0-	-10036	-0-	29859	2	2	9	N	2	2	8			-0-
02	0	W	24979	-0-	24979	24979	24977	2	2	9	N	2	2	8			-0-
03	0	W	26846	-0-	26846	51825	26846	2			N	-0-					-0-

WELCH DEEP GU WELL #: 1H RRCID -> 260971 COMPL. DATE 12/13/2010 TOTAL DEPTH 11580 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRON MARY DEEP GU WELL #: 2H RRCID -> 260976 COMPL. DATE 01/27/2011 TOTAL DEPTH 11460 PERF.11712 - 15568

10	32023	X	23549	-0-	-8474	-0-	23549	2			Y	-0-					-0-
11	29460	X	21789	-0-	-7671	-0-	21789	2			Y	-0-					-0-
12	28923	X	21571	-0-	-7352	-0-	21571	2			Y	-0-					-0-
01	26443	X	20617	-0-	-5826	-0-	20617	2			Y	-0-					-0-
02	22120	X	17650	-0-	-4470	-0-	17650	2			Y	-0-					-0-
03	23560	X	18202	-0-	-5358	-0-	18202	2			Y	-0-					-0-

HARRIS-MUNDEN GU WELL #: 14H RRCID -> 261274 COMPL. DATE 01/06/2011 TOTAL DEPTH 11166 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLALOCK "A" WELL #: 16H RRCID -> 261297 COMPL. DATE 12/13/2010 TOTAL DEPTH 11316 PERF.11379 - 14872

10	26815	X	20395	-0-	-6420	-0-	20391	2	4	9	Y	4	4	8			-0-
11	24570	X	19298	-0-	-5272	-0-	19297	2	1	9	Y	1					1
12	24800	X	18962	-0-	-5838	-0-	18958	2	4	9	Y	4	4	8			1
01	22971	X	18402	-0-	-4569	-0-	18400	2	2	9	Y	2	2	8			1
02	19656	X	15129	-0-	-4527	-0-	15127	2	2	9	Y	2	2	8			1
03	20398	X	16716	-0-	-3682	-0-	16716	2			Y	-0-					1

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142

FOOTE GU WELL #: 3H RRCID -> 261361 COMPL. DATE 08/18/2011 TOTAL DEPTH 11512 PERF.12350 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116002	X	82171	-0-	-33831	-0-	97	1	82062	2	N	11	11	8			-0-
							12	9									
11	104040	X	75056	-0-	-28984	-0-	95	1	74955	2	N	5	5	8			-0-
							6	9									
12	95697	X	73113	-0-	-22584	-0-	98	1	73015	2	N	-0-					-0-
01	90303	X	67845	-0-	-22458	-0-	98	1	67741	2	N	5	5	8			-0-
							6	9									
02	77280	X	57022	-0-	-20258	-0-	34	1	56986	2	N	2	2	8			-0-
							2	9									
03	82181	X	58009	-0-	-24172	-0-	58008	2	1	9	N	1	1	8			-0-

DINKLE DEEP GU WELL #: 1H RRCID -> 261578 COMPL. DATE 01/22/2011 TOTAL DEPTH 11350 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS-MUNDEN GU WELL #: 13H RRCID -> 261580 COMPL. DATE 01/21/2011 TOTAL DEPTH 11133 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOOTE GU WELL #: 4H RRCID -> 261618 COMPL. DATE 08/18/2011 TOTAL DEPTH 11531 PERF.12828 - 16969

10	109833	X	75008	-0-	-34825	-0-	89	1	74919	2	N	-0-					-0-
11	95700	X	67570	-0-	-28130	-0-	85	1	67485	2	N	-0-					-0-
12	91915	X	65290	-0-	-26625	-0-	88	1	65202	2	N	-0-					-0-
01	86211	X	61415	-0-	-24796	-0-	88	1	61327	2	N	-0-					-0-
02	69048	X	52451	-0-	-16597	-0-	32	1	52419	2	N	-0-					-0-
03	75020	X	52995	-0-	-22025	-0-	52995	2			N	-0-					-0-

PANOLA DEVELOPMENT GU WELL #: 1H RRCID -> 261846 COMPL. DATE 03/24/2010 TOTAL DEPTH 10772 PERF.14391 - 14716

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS GU WELL #: 2H RRCID -> 261947 COMPL. DATE 02/24/2011 TOTAL DEPTH 11217 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
DINKLE DEEP GU WELL #: 2H RRCID -> 261948 COMPL. DATE 02/28/2011 TOTAL DEPTH 11477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOOTE GU WELL #: 5H RRCID -> 262134 COMPL. DATE 08/12/2011 TOTAL DEPTH 11604 PERF.11814 - 16300

10	80848	X	51532	-0-	-29316	-0-	51532	2			Y	-0-					-0-
11	69660	X	48365	-0-	-21295	-0-	48365	2			Y	-0-					-0-
12	69037	X	46990	-0-	-22047	-0-	46990	2			Y	-0-					-0-
01	59830	X	41371	-0-	-18459	-0-	41371	2			Y	-0-					-0-
02	47600	X	32131	-0-	-15469	-0-	32131	2			Y	-0-					-0-
03	51522	X	32467	-0-	-19055	-0-	32467	2			Y	-0-					-0-

WOODLEY WELL #: 5H RRCID -> 262203 COMPL. DATE 02/26/2011 TOTAL DEPTH 11220 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY DEEP GU WELL #: 1H RRCID -> 262310 COMPL. DATE 05/29/2011 TOTAL DEPTH 11123 PERF.11238 - 14954

10	41230	X	30231	-0-	-10999	-0-	30225	2	6	9	N	5	5	8			-0-
11	37350	X	27742	-0-	-9608	-0-	27741	2	1	9	N	1	1	8			-0-
12	36735	X	26963	-0-	-9772	-0-	26952	2	11	9	N	10	10	8			-0-
01	34441	X	25706	-0-	-8735	-0-	25705	2	1	9	N	1	1	8			-0-
02	28532	X	21630	-0-	-6902	-0-	21628	2	2	9	N	2	2	8			-0-
03	30225	X	22961	-0-	-7264	-0-	22961	2			N	-0-					-0-

WERNER WELL #: 2H RRCID -> 262393 COMPL. DATE 07/08/2011 TOTAL DEPTH 11091 PERF.11278 - 17479

10	137826	X	104126	-0-	-33700	-0-	155	1	103971	2	N	-0-					-0-
11	129420	X	94590	-0-	-34830	-0-	150	1	94440	2	N	-0-					-0-
12	121861	X	91792	-0-	-30069	-0-	155	1	91635	2	N	2	2	8			-0-
							2	9									
01	117149	X	85442	-0-	-31707	-0-	155	1	85285	2	N	2	2	8			-0-
							2	9									
02	94836	X	74521	-0-	-20315	-0-	140	1	74381	2	N	-0-					-0-
03	104129	X	76330	-0-	-27799	-0-	120	1	76210	2	N	-0-					-0-

FURRH W.K. DEEP GU WELL #: 1H RRCID -> 262827 COMPL. DATE 09/05/2011 TOTAL DEPTH 11065 PERF.11384 - 16816

10	178126	X	120914	-0-	-57212	-0-	233	1	120669	2	N	11	11	8			-0-
							12	9									
11	159150	X	106916	-0-	-52234	-0-	224	1	106689	2	N	3	3	8			-0-
							3	9									
12	148490	X	102588	-0-	-45902	-0-	231	1	102356	2	N	1	1	8			-0-
							1	9									
01	135377	X	96397	-0-	-38980	-0-	229	1	96167	2	N	1	1	8			-0-
							1	9									
02	110684	X	80881	-0-	-29803	-0-	207	1	80671	2	N	3	3	8			-0-
							3	9									
03	120900	X	85315	-0-	-35585	-0-	234	1	85081	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
D'ASTO WELL #: 4H RRCID -> 263233 COMPL. DATE 08/05/2011 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D'ASTO WELL #: 5H RRCID -> 263330 COMPL. DATE 08/21/2011 TOTAL DEPTH 11195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER DEEP GU WELL #: 1H RRCID -> 263552 COMPL. DATE 03/16/2012 TOTAL DEPTH 11809 PERF.12093 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340008	X	172966	-0-	-167042	-0-	186 8	1 9	172772	2	N	7	7	8			-0-
11	329040	X	155549	-0-	-173491	-0-	180 9	1 9	155360	2	N	8	8	8			-0-
12	340008	X	150830	-0-	-189178	-0-	186 9	1 9	150635	2	N	8	8	8			-0-
01	207297	X	141269	-0-	-66028	-0-	186 15	1 9	141068	2	N	14	14	8			-0-
02	167776	X	120447	-0-	-47329	-0-	168 14	1 9	120265	2	N	13	13	8			-0-
03	172980	X	122402	-0-	-50578	-0-	186 15	1 9	122201	2	N	14	14	8			-0-

PRESTON SOUTH DEEP WELL #: 1H RRCID -> 264361 COMPL. DATE 08/18/2011 TOTAL DEPTH 11346 PERF.11612 - 15021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32364	X	27254	-0-	-5110	-0-	155 2	1 9	27097	2	N	2	2	8			-0-
11	31320	X	24711	-0-	-6609	-0-	150	1	24561	2	N	-0-					-0-
12	32364	X	24097	-0-	-8267	-0-	155 2	1 9	23940	2	N	2	2	8			-0-
01	30380	X	22996	-0-	-7384	-0-	155	1	22841	2	N	-0-					-0-
02	23996	X	20324	-0-	-3672	-0-	140 1	1 9	20183	2	N	1	1	8			-0-
03	26567	X	21006	-0-	-5561	-0-	155	1	20851	2	N	-0-					-0-

LITTLE ESTATE WELL #: 4H RRCID -> 264842 COMPL. DATE 03/25/2012 TOTAL DEPTH 12396 PERF.11822 - 16161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115413	X	36376	-0-	-79037	-0-	1153 29	1 9	35194	2	N	26	26	8			182
11	58650	X	28881	-0-	-29769	-0-	1093 13	1 9	27775	2	N	12	12	8			182
12	40517	X	25458	-0-	-15059	-0-	1068 94	1 9	24296	2	N	85	178	1	5	8	84
01	36363	X	22688	-0-	-13675	-0-	1141 30	1 9	21517	2	N	27	4	8			107
*02	32844	X	22260	-0-	-10584	-0-	962 30	1 9	21268	2	N	27	4	8			130
03	36363	X	22847	-0-	-13516	-0-	1040 32	1 9	21775	2	N	29	6	8			153

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
HARRIS-MUNDEN GU WELL #: 16H RRCID -> 265073 COMPL. DATE 01/26/2012 TOTAL DEPTH 11311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
YATES GU 1 WELL #: 1 RRCID -> 243369 COMPL. DATE 08/26/2008 TOTAL DEPTH 11756 PERF.11650 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3607	-0-	-361	-0-	228 10	1 9	3369	2	N	9	2	1			34
11	3630	X	3237	-0-	-393	-0-	200 11	1 9	3026	2	N	10	5	1			39
12	3751	X	3136	-0-	-615	-0-	199 20	1 9	2917	2	N	18	3	1	2	8	52
01	3751	X	3230	-0-	-521	-0-	211 21	1 9	2998	2	N	19	3	1			68
02	3332	X	2889	-0-	-443	-0-	160 3	1 9	2726	2	N	3	3	1			68
*03	3596	X	3042	-0-	-554	-0-	170 14	1 9	2858	2	Y	13	2	1			72

JOINER, J.W. GU 1 WELL #: 4 RRCID -> 245292 COMPL. DATE 11/16/2007 TOTAL DEPTH 11909 PERF.10905 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	58531					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	58531					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	58531					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	58531					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	58531					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	58531					Y	NO RPT					-0-

MCKAY, G. D. GU 2 WELL #: 1 RRCID -> 245591 COMPL. DATE 01/29/2009 TOTAL DEPTH 11727 PERF.10857 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1982	-0-	-250	-0-	101	1	1881	2	N	-0-					-0-
11	1980	N	1935	-0-	-45	-0-	105	1	1830	2	N	-0-					-0-
12	2400	N	2400	-0-	-0-	-0-	45	1	2355	2	N	-0-					-0-
01	1984	N	1720	-0-	-264	-0-	50	1	1670	2	N	-0-					-0-
02	1820	N	1569	-0-	-251	-0-	47	1	1522	2	N	-0-					-0-
03	2387	N	1684	-0-	-703	-0-	52	1	1632	2	N	-0-					-0-

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 11 RRCID -> 245592 COMPL. DATE 11/24/2008 TOTAL DEPTH 11820 PERF.10844 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	382	-0-	-114	-0-	24 10	1 9	348	2	N	9					12
11	390	N	276	-0-	-114	-0-	17 2	1 9	257	2	N	2	1	1			13
12	475	N	475	-0-	-0-	-0-	30 2	1 9	443	2	N	2					15
01	372	N	340	-0-	-32	-0-	22	1	318	2	N	-0-					15
02	346	N	346	-0-	-0-	-0-	19	1	327	2	N	-0-					15
*03	465	N	303	-0-	-162	-0-	17	1	286	2	Y	-0-					15

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
RUPPE TRUST GU 1 WELL #: 1 RRCID -> 245645 COMPL. DATE 10/30/2008 TOTAL DEPTH 11845 PERF.10889 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1170	-0-	-628	-0-	74	1	1093	2	N	3	1	1			161
							3	9									
11	2007	N	2007	-0-	-0-	-0-	124	1	1880	2	N	3	2	1			162
							3	9									
12	2187	N	2187	-0-	-0-	-0-	140	1	2044	2	N	3	1	1	3	8	161
							3	9									
01	2145	N	2145	-0-	-0-	-0-	141	1	2002	2	N	2	2	1			161
							2	9									
02	1912	N	1912	-0-	-0-	-0-	106	1	1805	2	N	1					162
							1	9									
*03	2201	N	2097	-0-	-104	-0-	118	1	1976	2	Y	3	2	1			163
							3	9									

PEPPER, E. H. GAS UNIT WELL #: 14 RRCID -> 245860 COMPL. DATE 11/10/2008 TOTAL DEPTH 12604 PERF.11572 - 12466

10	1062	N	1062	-0-	-0-	-0-	52	1	1010	2	Y	-0-					15
11	943	N	943	-0-	-0-	-0-	46	1	897	2	Y	-0-					15
12	1084	N	1084	-0-	-0-	-0-	54	1	1030	2	Y	-0-					15
01	1054	N	961	-0-	-93	-0-	50	1	911	2	Y	-0-					15
02	1052	X	1052	-0-	-0-	-0-	51	1	1001	2	Y	-0-					15
*03	1085	X	982	-0-	-103	-0-	46	1	936	2	Y	-0-					15

SWMF GU 2 WELL #: 1 RRCID -> 245884 COMPL. DATE 11/24/2008 TOTAL DEPTH 11767 PERF.10828 - 11706

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAYLOR ESTATE WELL #: 4H RRCID -> 245893 COMPL. DATE 10/05/2008 TOTAL DEPTH 10902 PERF.11710 - 15560

10	7037	X	4727	-0-	-2310	-0-	299	1	4428	2	N	-0-					-0-
11	6333	X	6333	-0-	-0-	-0-	392	1	5941	2	N	-0-					-0-
12	6851	X	5233	-0-	-1618	-0-	334	1	4899	2	N	-0-					-0-
01	6851	X	5355	-0-	-1496	-0-	352	1	5003	2	N	-0-					-0-
02	6188	X	4720	-0-	-1468	-0-	262	1	4458	2	N	-0-					-0-
*03	6541	X	4996	-0-	-1545	-0-	281	1	4715	2	Y	-0-					-0-

WOODLEY GU 1 WELL #: 1 RRCID -> 246810 COMPL. DATE 05/04/2008 TOTAL DEPTH 11725 PERF.11442 - 11570

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODLEY GU 2 WELL #: 1 RRCID -> 246812 COMPL. DATE 08/01/2008 TOTAL DEPTH 11745 PERF.11512 - 11600

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
JOINER, J.W. GU 1 WELL #: 5 RRCID -> 247341 COMPL. DATE 01/31/2009 TOTAL DEPTH 11342 PERF.10851 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	ANTHONY GAS UNIT 1				WELL #: 1	RRCID -> 247546											
10	620	N	396	-0-	-224	-0-	25	1	371	2	N	-0-					17
11	418	N	418	-0-	-0-	-0-	26	1	392	2	N	-0-					17
12	441	N	441	-0-	-0-	-0-	28	1	413	2	N	-0-					17
01	403	N	376	-0-	-27	-0-	25	1	351	2	N	-0-					17
02	392	N	354	-0-	-38	-0-	20	1	334	2	N	-0-					17
*03	434	N	318	-0-	-116	-0-	18	1	300	2	Y	-0-					17
	RILEY TRUST				WELL #: 2H	RRCID -> 247657	COMPL. DATE N/A					TOTAL DEPTH 10904 PERF.11090 - 12272					
10	11129	X	8884	-0-	-2245	-0-	8884	2			N	-0-					-0-
11	10200	X	8278	-0-	-1922	-0-	8278	2			N	-0-					-0-
12	9827	X	8061	-0-	-1766	-0-	8061	2			N	-0-					-0-
01	9734	X	7706	-0-	-2028	-0-	7706	2			N	-0-					-0-
02	8176	X	7050	-0-	-1126	-0-	7050	2			N	-0-					-0-
*03	8897	X	7521	-0-	-1376	-0-	7521	2			Y	-0-					-0-
	WOODLEY GU 1				WELL #: 2H	RRCID -> 249124	COMPL. DATE 02/28/2009					TOTAL DEPTH 11031 PERF.11387 - 14555					
10	8866	X	7430	-0-	-1436	-0-	377	1	7053	2	Y	-0-					-0-
11	8580	X	2498	-0-	-6082	-0-	135	1	2363	2	Y	-0-					-0-
12	13268	X	13268	-0-	-0-	-0-	250	1	13018	2	Y	-0-					-0-
01	8432	X	7761	-0-	-671	-0-	227	1	7534	2	Y	-0-					-0-
02	7392	X	6417	-0-	-975	-0-	192	1	6225	2	Y	-0-					-0-
03	10106	X	7149	-0-	-2957	-0-	219	1	6930	2	Y	-0-					-0-
	BELL, MINNIE GAS UNIT				WELL #: 3H	RRCID -> 249383	COMPL. DATE N/A					TOTAL DEPTH 10945 PERF.11275 - 15593					
10	18135	X	15032	-0-	-3103	-0-	15032	2			N	-0-					-0-
11	16830	X	14477	-0-	-2353	-0-	14477	2			N	-0-					-0-
12	16709	X	14725	-0-	-1984	-0-	14725	2			N	-0-					-0-
01	16182	X	13575	-0-	-2607	-0-	13575	2			N	-0-					-0-
02	14168	X	12114	-0-	-2054	-0-	12114	2			N	-0-					-0-
03	15035	X	12801	-0-	-2234	-0-	12801	2			N	-0-					-0-
	ROBB GU 1				WELL #: 2	RRCID -> 249923	COMPL. DATE 02/10/2009					TOTAL DEPTH 11859 PERF.10934 - 11762					
10	310	N	202	-0-	-108	-0-	13	1	189	2	N	-0-					-0-
11	210	N	166	-0-	-44	-0-	10	1	156	2	N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	25	1	369	2	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	18	1	261	2	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	15	1	248	2	N	-0-					-0-
*03	403	N	266	-0-	-137	-0-	15	1	251	2	Y	-0-					-0-
	C&E TRICE				WELL #: 2H	RRCID -> 251594	COMPL. DATE 07/30/2009					TOTAL DEPTH 10556 PERF.10987 - 14638					
10	T. A.		10123	-0-	10123	32007	10123	2			N	-0-					-0-
11	41126	X	9119	-0-	-32007	-0-	9119	2			N	-0-					-0-
12	7278	X	7278	-0-	-0-	-0-	7278	2			N	-0-					-0-
01	11315	X	10451	-0-	-864	-0-	10451	2			N	-0-					-0-
02	T. A.		8723	-0-	8723	8723	8723	2			N	-0-					-0-
03	T. A.		8833	-0-	8833	17556	8833	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
RUPPE TRUST GU 1 WELL #: 2H RRCID -> 254398 COMPL. DATE N/A TOTAL DEPTH 11042 PERF.11247 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20894	X	17258	-0-	-3636	-0-	17258	2			N	-0-					-0-
11	19170	X	16061	-0-	-3109	-0-	16061	2			N	-0-					-0-
12	18786	X	15858	-0-	-2928	-0-	15858	2			N	-0-					-0-
01	18445	X	15141	-0-	-3304	-0-	15141	2			N	-0-					-0-
02	15988	X	13405	-0-	-2583	-0-	13405	2			N	-0-					-0-
*03	17267	X	14455	-0-	-2812	-0-	14455	2			Y	-0-					-0-

STACY GAS UNIT NO. 2 WELL #: 5H RRCID -> 254412 COMPL. DATE 11/18/2009 TOTAL DEPTH 10962 PERF.11257 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	13393	-0-	-3223	-0-	13393	2			N	-0-					-0-
11	15090	X	12649	-0-	-2441	-0-	12649	2			N	-0-					-0-
12	14818	X	12182	-0-	-2636	-0-	12182	2			N	-0-					-0-
01	14415	X	11762	-0-	-2653	-0-	11762	2			N	-0-					-0-
02	12040	X	10244	-0-	-1796	-0-	10244	2			N	-0-					-0-
*03	13330	X	10627	-0-	-2703	-0-	10627	2			Y	-0-					-0-

VAUGHAN GAS UNIT 1 WELL #: 4H RRCID -> 254987 COMPL. DATE 08/25/2009 TOTAL DEPTH 10841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAIN GU 1 WELL #: 1 RRCID -> 255065 COMPL. DATE 01/09/2010 TOTAL DEPTH 11631 PERF.11519 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1633	-0-	-227	-0-	83	1	1550	2	N	-0-					-0-
11	1650	N	1574	-0-	-76	-0-	85	1	1489	2	N	-0-					-0-
12	2006	N	2006	-0-	-0-	-0-	38	1	1968	2	N	-0-					-0-
01	1643	N	1377	-0-	-266	-0-	40	1	1337	2	N	-0-					-0-
02	1456	N	1287	-0-	-169	-0-	38	1	1249	2	N	-0-					-0-
03	2015	N	1387	-0-	-628	-0-	42	1	1345	2	N	-0-					-0-

VAUGHAN GU 1 WELL #: 4HR RRCID -> 255493 COMPL. DATE 12/28/2010 TOTAL DEPTH 10832 PERF.11042 - 15428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23529	X	19273	-0-	-4256	-0-	19273	2			N	-0-					30
11	22320	X	18217	-0-	-4103	-0-	18217	2			N	-0-					30
12	21917	X	17701	-0-	-4216	-0-	17701	2			N	-0-					30
01	21266	X	17108	-0-	-4158	-0-	17108	2			N	-0-					30
02	17360	X	15129	-0-	-2231	-0-	15129	2			N	-0-					30
*03	19220	X	16118	-0-	-3102	-0-	16118	2			Y	-0-					30

EDWARD WESTMORELAND GAS UNIT 1 WELL #: 2H RRCID -> 256066 COMPL. DATE 04/06/2011 TOTAL DEPTH 10966 PERF.11456 - 15789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29853	X	21680	-0-	-8173	-0-	21668	2	12	9	N	11	11	8			1
11	27420	X	22659	-0-	-4761	-0-	22636	2	23	9	N	21	21	8			1
12	27094	X	22412	-0-	-4682	-0-	22397	2	15	9	N	14	13	8			2
01	26071	X	21480	-0-	-4591	-0-	21462	2	18	9	N	16	13	8			5
02	22316	X	19213	-0-	-3103	-0-	19193	2	20	9	N	18	13	8			10
03	23405	X	19098	-0-	-4307	-0-	19075	2	23	9	N	21	16	8			15

SILVER HAMMER WELL #: 1H RRCID -> 256829 COMPL. DATE 05/25/2010 TOTAL DEPTH 13718 PERF.13301 - 17847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51894	X	28686	-0-	-23208	-0-	28686	2			N	-0-					-0-
11	47820	X	26028	-0-	-21792	-0-	26028	2			N	-0-					-0-
12	35402	X	24236	-0-	-11166	-0-	24236	2			N	-0-					-0-
01	32612	X	14826	-0-	-17786	-0-	14826	2			N	-0-					-0-
02	27692	X	17400	-0-	-10292	-0-	17400	2			N	-0-					-0-
*03	30809	X	30809	-0-	-0-	-0-	30809	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CHAD ELLIS GAS UNIT WELL #: 2H RRCID -> 257413 COMPL. DATE 06/16/2010 TOTAL DEPTH 10866 PERF.10949 - 17181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39277	X	31641	-0-	-7636	-0-	31641	2			N	-0-					-0-
11	36180	X	29206	-0-	-6974	-0-	29206	2			N	-0-					-0-
12	35123	X	28313	-0-	-6810	-0-	28313	2			N	-0-					-0-
01	33976	X	27093	-0-	-6883	-0-	27093	2			N	-0-					-0-
02	28728	X	23960	-0-	-4768	-0-	23960	2			N	-0-					-0-
*03	31651	X	25677	-0-	-5974	-0-	25677	2			Y	-0-					-0-

GEORGE FOREMAN GU 1 WELL #: 1H RRCID -> 258359 COMPL. DATE 07/28/2010 TOTAL DEPTH 11056 PERF.11744 - 16800

10	32187	X	32187	-0-	-0-	-0-	32187	2			N	-0-					-0-
11	30410	X	30410	-0-	-0-	-0-	30410	2			N	-0-					-0-
12	38941	X	38941	-0-	-0-	-0-	38941	2			N	-0-					-0-
01	28698	X	28698	-0-	-0-	-0-	28698	2			N	-0-					-0-
02	30324	X	24655	-0-	-5669	-0-	24655	2			N	-0-					-0-
03	33573	X	27079	-0-	-6494	-0-	27079	2			N	-0-					-0-

MALCOLM GU WELL #: 1H RRCID -> 259147 COMPL. DATE 10/05/2010 TOTAL DEPTH 13126 PERF.13410 - 18902

10	28675	X	23598	-0-	-5077	-0-	23598	2			N	-0-					-0-
11	24630	X	19724	-0-	-4906	-0-	19724	2			N	-0-					-0-
12	24986	X	17676	-0-	-7310	-0-	17676	2			N	-0-					-0-
01	24986	X	14704	-0-	-10282	-0-	14704	2			N	-0-					-0-
02	21308	X	14832	-0-	-6476	-0-	14832	2			N	-0-					-0-
03	23591	X	16725	-0-	-6866	-0-	16725	2			N	-0-					-0-

ELEANOR RIGBY GU WELL #: 1H RRCID -> 260192 COMPL. DATE 03/06/2011 TOTAL DEPTH 13085 PERF.13170 - 19705

10	97712	X	51018	-0-	-46694	-0-	51018	2			Y	-0-					-0-
11	87810	X	43239	-0-	-44571	-0-	43239	2			Y	-0-					-0-
12	84537	X	39980	-0-	-44557	-0-	39980	2			Y	-0-					-0-
01	64790	X	35165	-0-	-29625	-0-	35165	2			Y	-0-					-0-
02	49336	X	27041	-0-	-22295	-0-	27041	2			Y	-0-					-0-
03	51026	X	27231	-0-	-23795	-0-	27231	2			Y	-0-					-0-

PENNY LANE GU 1 WELL #: 1H RRCID -> 260208 COMPL. DATE 03/05/2011 TOTAL DEPTH 13168 PERF.13341 - 19152

10	47306	X	32550	-0-	-14756	-0-	32550	2			Y	-0-					-0-
11	44880	X	29298	-0-	-15582	-0-	29298	2			Y	-0-					-0-
12	41416	X	28454	-0-	-12962	-0-	28454	2			Y	-0-					-0-
01	38905	X	26850	-0-	-12055	-0-	26850	2			Y	-0-					-0-
02	31360	X	23103	-0-	-8257	-0-	23103	2			Y	-0-					-0-
03	32550	X	24185	-0-	-8365	-0-	24185	2			Y	-0-					-0-

REVOLUTION 9 GU WELL #: 1H RRCID -> 260585 COMPL. DATE 05/12/2011 TOTAL DEPTH 13058 PERF.13504 - 19459

10	69595	X	49407	-0-	-20188	-0-	49407	2			N	-0-					-0-
11	67350	X	50045	-0-	-17305	-0-	50045	2			N	-0-					-0-
12	69595	X	45912	-0-	-23683	-0-	45912	2			N	-0-					-0-
01	64077	X	40335	-0-	-23742	-0-	40335	2			N	-0-					-0-
02	49224	X	30254	-0-	-18970	-0-	30254	2			N	-0-					-0-
03	51708	X	30560	-0-	-21148	-0-	30560	2			N	-0-					-0-

BLACKBIRD GU WELL #: 1H RRCID -> 261843 COMPL. DATE 10/09/2011 TOTAL DEPTH 13199 PERF.17798 - 18451

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737

MICHELLE GU WELL #: 1H RRCID -> 261910 COMPL. DATE 05/24/2011 TOTAL DEPTH 13120 PERF.13067 - 15514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7184	X	7184	-0-	-0-	-0-	7184	2			N	-0-					-0-
11	6840	X	6792	-0-	-48	-0-	6792	2			N	-0-					-0-
12	7231	X	7231	-0-	-0-	-0-	7231	2			N	-0-					-0-
01	7068	X	6962	-0-	-106	-0-	6962	2			N	-0-					-0-
02	6475	X	6475	-0-	-0-	-0-	6475	2			N	-0-					-0-
*03	7330	X	7330	-0-	-0-	-0-	7330	2			N	-0-					-0-

GLASS ONION GU WELL #: 1H RRCID -> 262177 COMPL. DATE 05/25/2011 TOTAL DEPTH 13241 PERF.13897 - 18744

10	56296	X	23024	-0-	-33272	-0-	23024	2			N	-0-					-0-
11	54480	X	18964	-0-	-35516	-0-	18964	2			N	-0-					-0-
12	56296	X	16644	-0-	-39652	-0-	16644	2			N	-0-					-0-
01	46717	X	14416	-0-	-32301	-0-	14416	2			N	-0-					-0-
02	28112	X	12061	-0-	-16051	-0-	12061	2			N	-0-					-0-
03	23033	X	7727	-0-	-15306	-0-	7727	2			N	-0-					-0-

SUNSHINE GU 1 WELL #: 1H RRCID -> 262299 COMPL. DATE 02/25/2011 TOTAL DEPTH 14020 PERF.14258 - 19228

10	30535	X	17982	-0-	-12553	-0-	17982	2			N	-0-					-0-
11	25680	X	17178	-0-	-8502	-0-	17178	2			N	-0-					-0-
12	25389	X	16697	-0-	-8692	-0-	16697	2			N	-0-					-0-
01	22196	X	15310	-0-	-6886	-0-	15310	2			N	-0-					-0-
02	18060	X	12428	-0-	-5632	-0-	12428	2			N	-0-					-0-
03	17980	X	12605	-0-	-5375	-0-	12605	2			N	-0-					-0-

SGT. PEPPER GU WELL #: 1HR RRCID -> 262411 COMPL. DATE 07/09/2011 TOTAL DEPTH 14157 PERF.13961 - 19451

10	60326	X	34388	-0-	-25938	-0-	34388	2			N	-0-					-0-
11	58380	X	29080	-0-	-29300	-0-	29080	2			N	-0-					-0-
12	48794	X	27436	-0-	-21358	-0-	27436	2			N	-0-					-0-
01	42780	X	25122	-0-	-17658	-0-	25122	2			N	-0-					-0-
02	34636	X	20520	-0-	-14116	-0-	20520	2			N	-0-					-0-
03	34379	X	20939	-0-	-13440	-0-	20939	2			N	-0-					-0-

JUDE GU WELL #: 1H RRCID -> 262728 COMPL. DATE 11/13/2011 TOTAL DEPTH 13830 PERF.13175 - 20097

10	97712	X	67238	-0-	-30474	-0-	67238	2			N	-0-					-0-
11	89700	X	58651	-0-	-31049	-0-	58651	2			N	-0-					-0-
12	92690	X	54060	-0-	-38630	-0-	54060	2			N	-0-					-0-
01	83297	X	50109	-0-	-33188	-0-	50109	2			N	-0-					-0-
02	64652	X	41403	-0-	-23249	-0-	41403	2			N	-0-					-0-
03	67239	X	41278	-0-	-25961	-0-	41278	2			N	-0-					-0-

SUN KING GU WELL #: 1H RRCID -> 263049 COMPL. DATE 10/14/2011 TOTAL DEPTH 13921 PERF.14000 - 19281

10	118172	X	74661	-0-	-43511	-0-	74661	2			N	-0-					-0-
11	103290	X	61026	-0-	-42264	-0-	61026	2			N	-0-					-0-
12	104129	X	56513	-0-	-47616	-0-	56513	2			N	-0-					-0-
01	91977	X	50560	-0-	-41417	-0-	50560	2			N	-0-					-0-
02	72828	X	41636	-0-	-31192	-0-	41636	2			N	-0-					-0-
03	74648	X	32612	-0-	-42036	-0-	32612	2			N	-0-					-0-

CAYENNE GU 1 WELL #: 1H RRCID -> 263635 COMPL. DATE 01/16/2012 TOTAL DEPTH 13990 PERF.14118 - 18807

10	115878	X	69510	-0-	-46368	-0-	69510	2			N	-0-					-0-
11	99420	X	56071	-0-	-43349	-0-	56071	2			N	-0-					-0-
12	98208	X	59574	-0-	-38634	-0-	59574	2			N	-0-					-0-
01	88443	X	48429	-0-	-40014	-0-	48429	2			N	-0-					-0-
02	69412	X	38910	-0-	-30502	-0-	38910	2			N	-0-					-0-
03	69502	X	37991	-0-	-31511	-0-	37991	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BLUE JAY GU WELL #: 1H RRCID -> 264601 COMPL. DATE 05/29/2012 TOTAL DEPTH 13052 PERF.13197 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112623	X	102973	-0-	-9650	-0-	102973	2			N	-0-					-0-
11	108990	X	97397	-0-	-11593	-0-	97397	2			N	-0-					-0-
12	112623	X	96050	-0-	-16573	-0-	96050	2			N	-0-					-0-
01	112623	X	92914	-0-	-19709	-0-	92914	2			N	-0-					-0-
02	91476	X	83966	-0-	-7510	-0-	83966	2			N	-0-					-0-
03	101277	X	87403	-0-	-13874	-0-	87403	2			N	-0-					-0-

SADIE GU WELL #: 1H RRCID -> 264845 COMPL. DATE 06/05/2012 TOTAL DEPTH 13865 PERF.13300 - 19097

10	149854	X	130785	-0-	-19069	-0-	130785	2			N	-0-					-0-
11	145020	X	121730	-0-	-23290	-0-	121730	2			N	-0-					-0-
12	149854	X	121405	-0-	-28449	-0-	121405	2			N	-0-					-0-
01	144987	X	116959	-0-	-28028	-0-	116959	2			N	-0-					-0-
02	122752	X	99631	-0-	-23121	-0-	99631	2			N	-0-					-0-
03	130789	X	105981	-0-	-24808	-0-	105981	2			N	-0-					-0-

JULIA GU WELL #: 1H RRCID -> 265294 COMPL. DATE 07/17/2012 TOTAL DEPTH 13931 PERF.13870 - 18838

10	139252	X	118408	-0-	-20844	-0-	118408	2			N	-0-					-0-
11	134760	X	109299	-0-	-25461	-0-	109299	2			N	-0-					-0-
12	139252	X	117218	-0-	-22034	-0-	117218	2			N	-0-					-0-
01	133703	X	114657	-0-	-19046	-0-	114657	2			N	-0-					-0-
02	113232	X	91012	-0-	-22220	-0-	91012	2			N	-0-					-0-
03	118420	X	87255	-0-	-31165	-0-	87255	2			N	-0-					-0-

SELECT ENERGY SERVICES, LLC 765602
CHIRENO SWD WELL #: 1 RRCID -> 260963 COMPL. DATE 03/18/2011 TOTAL DEPTH 5900 PERF. 5055 - 5400

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SM ENERGY COMPANY 788997
USA-BL WELL #: 1 RRCID -> 251596 COMPL. DATE 08/05/2009 TOTAL DEPTH 13535 PERF.13242 - 13249

10	4139	X	653	-0-	-3486	-0-	650	2	3	9	N	3	3	8			-0-
11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	1395	X	112	-0-	-1283	-0-	103	2	9	9	N	8	8	8			-0-
01	651	N	233	-0-	-418	-0-	233	2			N	-0-					-0-
02	1092	X	566	-0-	-526	-0-	565	2	1	9	N	1	1	8			-0-
03	651	X	144	-0-	-507	-0-	136	2	8	9	N	7	7	8			-0-

BLACK STONE PB WELL #: 1 RRCID -> 255133 COMPL. DATE 12/05/2009 TOTAL DEPTH 13060 PERF.12786 - 12844

10	14B2 EXT	-0-	-0-	-0-	26						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	26						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	26						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	26						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	26						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	26						N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
IRONOSA WELL #: 1H RRCID -> 260255 COMPL. DATE 10/18/2010 TOTAL DEPTH 13336 PERF.13450 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38037	X	25431	-0-	-12606	-0-	25430	2	1	9	N	1	1	8			-0-
11	40050	X	25990	-0-	-14060	-0-	25990	2			N	-0-					-0-
12	41385	X	24982	-0-	-16403	-0-	24982	2			N	-0-					-0-
01	30163	X	23042	-0-	-7121	-0-	23042	2			N	-0-					-0-
02	26488	X	19466	-0-	-7022	-0-	19465	2	1	9	N	1	1	8			-0-
03	26846	X	20932	-0-	-5914	-0-	20931	2	1	9	N	1	1	8			-0-

CROCKETT WELL #: 1H RRCID -> 260672 COMPL. DATE 08/25/2010 TOTAL DEPTH 12849 PERF.13048 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32767	X	24085	-0-	-8682	-0-	24085	2			N	-0-					87
11	29670	X	22095	-0-	-7575	-0-	22095	2			N	-0-					87
12	28768	X	21431	-0-	-7337	-0-	21431	2			N	-0-					87
01	25792	X	19991	-0-	-5801	-0-	19991	2			N	-0-					87
02	23100	X	18202	-0-	-4898	-0-	18201	2	1	9	N	1	1	8			87
03	24087	X	19254	-0-	-4833	-0-	19253	2	1	9	N	1	1	8			87

CLARK WELL #: 1H RRCID -> 261415 COMPL. DATE 11/30/2010 TOTAL DEPTH 13332 PERF.13800 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39649	X	27458	-0-	-12191	-0-	27458	2			N	-0-					-0-
11	35460	X	23087	-0-	-12373	-0-	23087	2			N	-0-					-0-
12	34007	X	25576	-0-	-8431	-0-	25576	2			N	-0-					-0-
01	31620	X	22603	-0-	-9017	-0-	22603	2			N	-0-					-0-
02	26824	X	19743	-0-	-7081	-0-	19742	2	1	9	N	1	1	8			-0-
03	27466	X	21354	-0-	-6112	-0-	21353	2	1	9	N	1	1	8			-0-

DRAKE WELL #: 1H RRCID -> 261816 COMPL. DATE 02/26/2011 TOTAL DEPTH 13247 PERF.13800 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51429	X	36123	-0-	-15306	-0-	36123	2			N	-0-					3
11	45780	X	33187	-0-	-12593	-0-	33187	2			N	-0-					3
12	46686	X	34406	-0-	-12280	-0-	34403	2	3	9	N	3	3	8			3
01	40331	X	31459	-0-	-8872	-0-	31459	2			N	-0-					3
02	33908	X	28102	-0-	-5806	-0-	28101	2	1	9	N	1	1	8			3
03	36115	X	29538	-0-	-6577	-0-	29536	2	2	9	N	2	2	8			3

LEWIS WELL #: 1H RRCID -> 262106 COMPL. DATE 11/29/2010 TOTAL DEPTH 13200 PERF.13600 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45229	X	31858	-0-	-13371	-0-	31858	2			N	-0-					-0-
11	41130	X	26769	-0-	-14361	-0-	26769	2			N	-0-					-0-
12	39370	X	28869	-0-	-10501	-0-	28869	2			N	-0-					-0-
01	36549	X	26587	-0-	-9962	-0-	26587	2			N	-0-					-0-
02	31164	X	23448	-0-	-7716	-0-	23447	2	1	9	N	1	1	8			-0-
03	31868	X	24950	-0-	-6918	-0-	24949	2	1	9	N	1	1	8			-0-

ERICSSON WELL #: 1H RRCID -> 262146 COMPL. DATE 05/03/2011 TOTAL DEPTH 13416 PERF.13950 - 19000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56575	X	28915	-0-	-27660	-0-	28915	2			N	-0-					3
11	48270	X	25538	-0-	-22732	-0-	25538	2			N	-0-					3
12	43121	X	24053	-0-	-19068	-0-	24053	2			N	-0-					3
01	43098	X	43098	-0-	-0-	-0-	43098	2			N	-0-					3
02	46817	X	46817	-0-	-0-	-0-	46811	2	6	9	N	5	5	8			3
*03	36658	X	36658	-0-	-0-	-0-	36654	2	4	9	N	4	4	8			3

LASALLE WELL #: 1H RRCID -> 262848 COMPL. DATE 07/20/2011 TOTAL DEPTH 13373 PERF.14450 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75082	X	44196	-0-	-30886	-0-	44193	2	3	9	N	3	3	8			4
11	65430	X	38608	-0-	-26822	-0-	38608	2			N	-0-					4
12	60729	X	39198	-0-	-21531	-0-	39194	2	4	9	N	4	4	8			4
01	55583	X	35399	-0-	-20184	-0-	35399	2			N	-0-					4
02	42112	X	30288	-0-	-11824	-0-	30288	2			N	-0-					4
03	44206	X	30137	-0-	-14069	-0-	30135	2	2	9	N	2	2	8			4

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997

COLUMBUS WELL #: 1H RRCID -> 263099 COMPL. DATE 10/08/2011 TOTAL DEPTH 13537 PERF.13850 - 19501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93620	X	52780	-0-	-40840	-0-	52777	2	3	9	N	3	3	8			-0-
11	81060	X	46045	-0-	-35015	-0-	46045	2			N	-0-					-0-
12	74090	X	43188	-0-	-30902	-0-	43184	2	4	9	N	4	4	8			-0-
01	65472	X	39666	-0-	-25806	-0-	39666	2			N	-0-					-0-
02	50484	X	33162	-0-	-17322	-0-	33160	2	2	9	N	2	2	8			-0-
03	52793	X	34027	-0-	-18766	-0-	34025	2	2	9	N	2	2	8			-0-

CORTES WELL #: 1H RRCID -> 263405 COMPL. DATE 05/03/2011 TOTAL DEPTH 13575 PERF.13900 - 18650

10	34720	X	21347	-0-	-13373	-0-	21347	2			N	-0-					2
11	29160	X	21707	-0-	-7453	-0-	21707	2			N	-0-					2
12	30008	X	14860	-0-	-15148	-0-	14860	2			N	-0-					2
01	25916	X	13465	-0-	-12451	-0-	13465	2			N	-0-					2
02	21308	X	13277	-0-	-8031	-0-	13276	2	1	9	N	1	1	8			2
03	22444	X	13392	-0-	-9052	-0-	13390	2	2	9	N	2	2	8			2

MARCO WELL #: 1H RRCID -> 263428 COMPL. DATE 11/11/2011 TOTAL DEPTH 13495 PERF.13850 - 19151

10	108159	X	51272	-0-	-56887	-0-	51270	2	2	9	N	2	2	8			-0-
11	96840	X	53611	-0-	-43229	-0-	53611	2			N	-0-					-0-
12	100068	X	48838	-0-	-51230	-0-	48834	2	4	9	N	4	4	8			-0-
01	72974	X	44046	-0-	-28928	-0-	44046	2			N	-0-					-0-
02	57876	X	35506	-0-	-22370	-0-	35504	2	2	9	N	2	2	8			-0-
03	55397	X	37096	-0-	-18301	-0-	37094	2	2	9	N	2	2	8			-0-

MARQUETTE WELL #: 1H RRCID -> 263549 COMPL. DATE 09/18/2011 TOTAL DEPTH 13488 PERF.13850 - 19551

10	115568	X	63542	-0-	-52026	-0-	63538	2	4	9	N	4	4	8			-0-
11	92520	X	56315	-0-	-36205	-0-	56315	2			N	-0-					-0-
12	86149	X	53514	-0-	-32635	-0-	53508	2	6	9	N	5	5	8			-0-
01	77655	X	48845	-0-	-28810	-0-	48845	2			N	-0-					-0-
02	59948	X	40914	-0-	-19034	-0-	40912	2	2	9	N	2	2	8			-0-
03	63550	X	41988	-0-	-21562	-0-	41985	2	3	9	N	3	3	8			-0-

MAGELLAN WELL #: 1H RRCID -> 263797 COMPL. DATE 04/08/2011 TOTAL DEPTH 13562 PERF.14000 - 18847

10	59582	X	38243	-0-	-21339	-0-	38241	2	2	9	N	2	2	8			3
11	52320	X	35323	-0-	-16997	-0-	35323	2			N	-0-					3
12	51863	X	36201	-0-	-15662	-0-	36197	2	4	9	N	4	4	8			3
01	44795	X	32919	-0-	-11876	-0-	32919	2			N	-0-					3
02	35868	X	28008	-0-	-7860	-0-	28006	2	2	9	N	2	2	8			3
03	38254	X	29288	-0-	-8966	-0-	29286	2	2	9	N	2	2	8			3

BOONE WELL #: 1H RRCID -> 263849 COMPL. DATE 01/31/2011 TOTAL DEPTH 12838 PERF.13100 - 18752

10	508	X	508	-0-	-0-	-0-	508	2			N	-0-					21
11	4	X	-0-	-0-	-4	-0-					N	-0-					21
12	86	X	86	-0-	-0-	-0-	86	2			N	-0-					21
01	496	X	-0-	-0-	-496	-0-					N	-0-					21
02	448	X	-0-	-0-	-448	-0-					N	-0-					21
*03	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					21

BISHOP WELL #: 1H RRCID -> 263851 COMPL. DATE 02/09/2011 TOTAL DEPTH 13389 PERF.13650 - 18701

10	42439	X	24584	-0-	-17855	-0-	24584	2			N	-0-					-0-
11	35670	X	9418	-0-	-26252	-0-	9418	2			N	-0-					-0-
12	33201	X	2780	-0-	-30421	-0-	2780	2			N	-0-					-0-
01	86983	X	86983	-0-	-0-	-0-	86983	2			N	-0-					-0-
02	53335	X	53335	-0-	-0-	-0-	53331	2	4	9	N	4	4	8			-0-
*03	50927	X	50927	-0-	-0-	-0-	50921	2	6	9	N	5	5	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
HUDSON WELL #: 1H RRCID -> 263909 COMPL. DATE 03/26/2011 TOTAL DEPTH 13483 PERF.14250 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64077	X	42806	-0-	-21271	-0-	42804	2	2	9	N	2	2	8			4
11	57510	X	38974	-0-	-18536	-0-	38974	2			N	-0-					4
12	57133	X	39782	-0-	-17351	-0-	39779	2	3	9	N	3	3	8			4
01	49352	X	36672	-0-	-12680	-0-	36672	2			N	-0-					4
02	40376	X	32689	-0-	-7687	-0-	32688	2	1	9	N	1	1	8			4
03	42811	X	34376	-0-	-8435	-0-	34374	2	2	9	N	2	2	8			4

CORONADO WELL #: 1H RRCID -> 263963 COMPL. DATE 10/08/2011 TOTAL DEPTH 13289 PERF.13800 - 19001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153016	X	96605	-0-	-56411	-0-	96599	2	6	9	N	5	5	8			-0-
11	136200	X	83791	-0-	-52409	-0-	83791	2			N	-0-					-0-
12	129859	X	77281	-0-	-52578	-0-	77273	2	8	9	N	7	7	8			-0-
01	118203	X	69334	-0-	-48869	-0-	69334	2			N	-0-					-0-
02	91672	X	56644	-0-	-35028	-0-	56641	2	3	9	N	3	3	8			-0-
03	96596	X	56983	-0-	-39613	-0-	56979	2	4	9	N	4	4	8			-0-

BYRD WELL #: 1H RRCID -> 263983 COMPL. DATE 09/28/2011 TOTAL DEPTH 13537 PERF.13900 - 18951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98270	X	56046	-0-	-42224	-0-	56043	2	3	9	N	3	3	8			-0-
11	84120	X	49487	-0-	-34633	-0-	49487	2			N	-0-					-0-
12	77779	X	46607	-0-	-31172	-0-	46601	2	6	9	N	5	5	8			-0-
01	68975	X	42373	-0-	-26602	-0-	42373	2			N	-0-					-0-
02	53004	X	35899	-0-	-17105	-0-	35897	2	2	9	N	2	2	8			-0-
03	56048	X	37089	-0-	-18959	-0-	37086	2	3	9	N	3	3	8			-0-

POLO WELL #: 1H RRCID -> 264354 COMPL. DATE 11/11/2011 TOTAL DEPTH 13217 PERF.13600 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103075	X	58809	-0-	-44266	-0-	58805	2	4	9	N	4	4	8			-0-
11	107760	X	62330	-0-	-45430	-0-	62330	2			N	-0-					-0-
12	111352	X	56275	-0-	-55077	-0-	56265	2	10	9	N	9	9	8			-0-
01	81189	X	51265	-0-	-29924	-0-	51265	2			N	-0-					-0-
02	65744	X	41675	-0-	-24069	-0-	41671	2	4	9	N	4	4	8			-0-
03	64418	X	43918	-0-	-20500	-0-	43914	2	4	9	N	4	4	8			-0-

HOUSTON WELL #: 1H RRCID -> 264843 COMPL. DATE 02/22/2012 TOTAL DEPTH 12310 PERF.13000 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263066	X	102405	-0-	-160661	-0-	102402	2	3	9	N	3	3	8			-0-
11	163980	X	87415	-0-	-76565	-0-	87415	2			N	-0-					-0-
12	136152	X	78846	-0-	-57306	-0-	78843	2	3	9	N	3	3	8			-0-
01	133145	X	71957	-0-	-61188	-0-	71957	2			N	-0-					-0-
02	104916	X	59313	-0-	-45603	-0-	59312	2	1	9	N	1	1	8			-0-
03	102393	X	59414	-0-	-42979	-0-	59412	2	2	9	N	2	2	8			-0-

HENRY WELL #: 1H RRCID -> 265293 COMPL. DATE 05/17/2012 TOTAL DEPTH 12837 PERF.13260 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	190380	-0-	190380	1379002	190377	2	3	9	N	3	3	8			-0-
11	0	W	210709	-0-	210709	1589711	210709	2			N	-0-					-0-
12	0	W	194455	-0-	194455	1784166	194443	2	12	9	N	11	11	8			-0-
01	0	W	172801	-0-	172801	1956967	172801	2			N	-0-					-0-
02	0	W	137255	-0-	137255	2094222	137251	2	4	9	N	4	4	8			-0-
03	0	W	134441	-0-	134441	2228663	134437	2	4	9	N	4	4	8			-0-

COOK WELL #: 1H RRCID -> 265886 COMPL. DATE 01/25/2012 TOTAL DEPTH 13413 PERF.14120 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	82469	-0-	82469	1458852	82463	2	6	9	N	5	5	8			10
11	0	Z	59059	-0-	59059	1517911	59059	2			N	-0-					10
12	0	Z	26015	-0-	26015	1543926	26015	2			N	-0-					10
01	0	Z	90685	-0-	90685	1634611	90685	2			N	-0-					10
02	0	Z	62328	-0-	62328	1696939	62322	2	6	9	N	5	5	8			10
03	0	Z	60355	-0-	60355	1757294	60348	2	7	9	N	6	6	8			10

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
USA BL WELL #: 1H RRCID -> 265906 COMPL. DATE 05/13/2012 TOTAL DEPTH 12719 PERF.13250 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	239429	-0-	239429	1482636	239429	2			N	-0-					-0-
11	0	W	232509	-0-	232509	1715145	232509	2			N	-0-					-0-
12	0	W	218302	-0-	218302	1933447	218302	2			N	-0-					-0-
01	0	W	193681	-0-	193681	2127128	193681	2			N	-0-					-0-
02	0	W	114572	-0-	114572	2241700	114572	2			N	-0-					-0-
03	0	W	188977	-0-	188977	2430677	188977	2			N	-0-					-0-

SND OPERATING, L.L.C. 797127
HILL WELL #: 1 RRCID -> 246709 COMPL. DATE 02/14/2009 TOTAL DEPTH 13845 PERF.13710 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	252	-0-	-89	-0-	252	2			N	-0-					37
11	463	N	463	-0-	-0-	-0-	438	2	25	9	N	23					60
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					60
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					60
02	420	N	383	-0-	-37	-0-	383	2			N	-0-					60
03	434	N	395	-0-	-39	-0-	395	2			N	-0-					60

LEWIS WELL #: 1 RRCID -> 250615 COMPL. DATE 07/10/2009 TOTAL DEPTH 13900 PERF.12848 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	9408	-0-	-1442	-0-	9408	2			N	-0-					89
11	13793	X	13793	-0-	-0-	-0-	13793	2			N	-0-					89
12	12066	X	12066	-0-	-0-	-0-	12066	2			N	-0-					89
01	11793	X	11793	-0-	-0-	-0-	11793	2			N	-0-					89
02	10920	X	7473	-0-	-3447	-0-	7473	2			N	-0-					89
03	12090	X	7950	-0-	-4140	-0-	7950	2			N	-0-					89

SOJITZ ENERGY VENTURE, INC. 800925
BECKHAM WELL #: 8 RRCID -> 256420 COMPL. DATE 04/28/2010 TOTAL DEPTH 11220 PERF.10803 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					137
11	2652	N	2652	-0-	-0-	-0-	2650	2	2	9	N	2					139
12	2473	N	2473	-0-	-0-	-0-	2470	2	3	9	N	3					142
01	2157	N	2157	-0-	-0-	-0-	2	1	2152	2	N	3					145
							3	9									
*02	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					145
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					145

BECKHAM WELL #: 7R RRCID -> 260270 COMPL. DATE 04/23/2010 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA

SONERRA RESOURCES CORPORATION 801643

BREEDLOVE UNIT WELL #: 1H RRCID -> 260835 COMPL. DATE 10/09/2010 TOTAL DEPTH 14255 PERF.13993 - 18519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE UNIT WELL #: 1H RRCID -> 261088 COMPL. DATE 07/10/2010 TOTAL DEPTH 14110 PERF.14400 - 19220

10	T. A.		-0-	-0-	-0-	427					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	427					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	427					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	427					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	427					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	427					N	-0-					-0-

STROUD PETROLEUM, INC. 828082

ROGERS LAKE WELL #: 1 RRCID -> 245742 COMPL. DATE 01/16/2009 TOTAL DEPTH 11690 PERF.10892 - 10984

10	3454	X	3454	-0-	-0-	-0-	3437	2	17	9	N	15					254
11	3218	X	3218	-0-	-0-	-0-	3198	2	20	9	N	18					272
12	3217	X	3217	-0-	-0-	-0-	3210	2	7	9	N	6	198	1			80
01	2967	X	2967	-0-	-0-	-0-	2939	2	28	9	N	25					105
02	2697	X	2697	-0-	-0-	-0-	2686	2	11	9	N	10					115
*03	2685	X	2685	-0-	-0-	-0-	2664	2	21	9	N	19					134

SUN RIVER OPERATING, INC. 829434

NEAL HEIRS UNIT WELL #: 1 RRCID -> 265529 COMPL. DATE 12/29/2010 TOTAL DEPTH N/A PERF.10214 - 10716

10	0	Z	1926	-0-	1926	99716	1926	2			N	-0-					23
11	0	Z	-0-	-0-	-0-	99716					N	-0-					23
12	0	Z	-0-	-0-	-0-	99716					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	99716					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	99716					N	-0-					23
03	14B2 EXT		NO RPT	-0-	-0-	99716					N	NO RPT					23

TANOS EXPLORATION, LLC 835977

TATUM WELL #: 1 RRCID -> 256320 COMPL. DATE 01/10/2010 TOTAL DEPTH 11873 PERF.10258 - 11650

10	3569	X	3569	-0-	-0-	-0-	3555	3	14	9	N	13					100
11	3600	X	3600	-0-	-0-	-0-	3590	3	10	9	N	9					109
12	3038	X	2839	-0-	-199	-0-	2821	3	18	9	N	16					125
01	3410	X	2773	-0-	-637	-0-	2763	3	10	9	N	9					134
02	3360	X	2477	-0-	-883	-0-	2477	3			N	-0-					134
03	3720	X	2864	-0-	-856	-0-	2850	3	14	9	N	13					147

UNIT PETROLEUM COMPANY 877099

SAMPLE WELL #: 1 RRCID -> 245614 COMPL. DATE 10/20/2008 TOTAL DEPTH 11500 PERF.11230 - 11255

10	117	N	117	-0-	-0-	-0-	18	1	99	2	N	-0-					20
11	91	N	91	-0-	-0-	-0-	9	1	82	2	N	-0-					20
12	279	N	145	-0-	-134	-0-	23	1	122	2	N	-0-					20
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					20
02	710	N	710	-0-	-0-	-0-	655	1	55	2	N	-0-					20
03	155	N	70	-0-	-85	-0-	70	2			N	-0-					20

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
UNIT PETROLEUM COMPANY //CONT.// 877099
EPPS WELL #: 1 RRCID -> 246816 COMPL. DATE 02/24/2009 TOTAL DEPTH 11632 PERF.11409 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	6	1	36	2	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	5	1	41	2	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	8	1	48	2	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-

GRIFFITH WELL #: 1 RRCID -> 247699 COMPL. DATE 11/13/2009 TOTAL DEPTH 11370 PERF.11210 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
11	1470	N	1043	-0-	-427	-0-	1042	2	1	9	N	1	1	8			-0-
12	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
01	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
03	1395	N	34	-0-	-1361	-0-	24	2	10	9	N	9	9	8			-0-

HUGHES WELL #: 1 RRCID -> 251871 COMPL. DATE 07/28/2009 TOTAL DEPTH 11450 PERF.11286 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					20
11	1218	N	1218	-0-	-0-	-0-	1217	2	1	9	N	1	1	8			20
12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					20
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					20
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					20
03	1426	N	1020	-0-	-406	-0-	1020	2			N	-0-					20

COLLINS WELL #: 1 RRCID -> 253792 COMPL. DATE 08/18/2009 TOTAL DEPTH 12298 PERF.11822 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	522	-0-	-749	-0-	75	1	447	2	N	-0-					32
11	1230	X	627	-0-	-603	-0-	75	1	552	2	N	-0-					32
12	868	X	764	-0-	-104	-0-	71	1	693	2	N	-0-					32
01	604	N	604	-0-	-0-	-0-	146	1	458	2	N	-0-					32
02	323	N	323	-0-	-0-	-0-	99	1	224	2	N	-0-					32
*03	898	N	898	-0-	-0-	-0-	149	1	749	2	N	-0-					32

KIDD, J WELL #: 1 RRCID -> 256428 COMPL. DATE 04/13/2010 TOTAL DEPTH 11700 PERF.11098 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	7	1	35	2	N	-0-					-0-
11	120	N	65	-0-	-55	-0-	5	1	60	2	N	-0-					-0-
12	62	N	42	-0-	-20	-0-	7	1	35	2	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

KIDD, R. WELL #: 1 RRCID -> 256438 COMPL. DATE 01/23/2010 TOTAL DEPTH 11750 PERF.11530 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEY GU WELL #: 1 RRCID -> 257167 COMPL. DATE 04/22/2010 TOTAL DEPTH 12300 PERF.11942 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					33
12	93	N	-0-	-0-	-93	-0-					N	-0-					33
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					33

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
UNIT PETROLEUM COMPANY //CONT.// 877099
BUSH WELL #: 1 RRCID -> 257457 COMPL. DATE 08/14/2010 TOTAL DEPTH 11885 PERF.11670 - 11725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10

LAWRENCE G.U. WELL #: 1H RRCID -> 257465 COMPL. DATE 03/11/2010 TOTAL DEPTH 11865 PERF.13910 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26709	X	12993	-0-	-13716	-0-	12991	2	2	9	N	2	2	8			-0-
11	12224	X	12224	-0-	-0-	-0-	12224	2			N	-0-					-0-
12	14198	X	12239	-0-	-1959	-0-	12239	2			N	-0-					-0-
01	13702	X	11847	-0-	-1855	-0-	11847	2			N	-0-					-0-
02	11340	X	10789	-0-	-551	-0-	10767	2	22	9	N	20					20
03	12555	X	11383	-0-	-1172	-0-	11381	2	2	9	N	2					22

GREEN WELL #: 1 RRCID -> 258795 COMPL. DATE 07/14/2010 TOTAL DEPTH 11500 PERF.11280 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	403	N	211	-0-	-192	-0-	210	2	1	9	N	1	1	8			-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	203	2	3	9	N	3	3	8			-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MARTIN HEIRS WELL #: 3 RRCID -> 228437 COMPL. DATE 09/25/2006 TOTAL DEPTH 11786 PERF.10420 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUTT, W. R. WELL #: 4 RRCID -> 229461 COMPL. DATE 01/12/2007 TOTAL DEPTH 12345 PERF.11404 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERRETT WELL #: 18 RRCID -> 230782 COMPL. DATE 01/17/2007 TOTAL DEPTH 11705 PERF.10938 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 4 RRCID -> 230783 COMPL. DATE 03/03/2007 TOTAL DEPTH 12310 PERF.11306 - 12146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTIN HEIRS WELL #: 4 RRCID -> 230786 COMPL. DATE 03/11/2007 TOTAL DEPTH 11904 PERF.10340 - 11756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS GAS UNIT 1 WELL #: 5 RRCID -> 230787 COMPL. DATE 04/13/2007 TOTAL DEPTH 12268 PERF.11346 - 12150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS GAS UNIT 1 WELL #: 10 RRCID -> 230788 COMPL. DATE 04/30/2007 TOTAL DEPTH 12343 PERF.11421 - 12190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CULLEN, J.B. WELL #: 9 RRCID -> 231364 COMPL. DATE 06/05/2007 TOTAL DEPTH 12355 PERF.11352 - 12160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PUGH WELL #: 1 RRCID -> 231385 COMPL. DATE 01/19/2007 TOTAL DEPTH 11946 PERF.11204 - 11800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOFTIS WELL #: 5 RRCID -> 233783 COMPL. DATE 07/20/2007 TOTAL DEPTH 12706 PERF.11694 - 12570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
REESE WELL #: 1 RRCID -> 233787 COMPL. DATE 09/11/2007 TOTAL DEPTH 11977 PERF.11117 - 11772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBERTSON, OMIE G.U. 1 WELL #: 4 RRCID -> 233855 COMPL. DATE 10/19/2007 TOTAL DEPTH 12596 PERF.11034 - 12474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBLEY GAS UNIT WELL #: 10 RRCID -> 235168 COMPL. DATE 01/02/2008 TOTAL DEPTH 11963 PERF.10392 - 11804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBLEY GAS UNIT WELL #: 11 RRCID -> 236662 COMPL. DATE 10/23/2008 TOTAL DEPTH 11980 PERF.10302 - 11859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARKER-BOTTER WELL #: 1 RRCID -> 238085 COMPL. DATE 03/17/2008 TOTAL DEPTH 12310 PERF.10621 - 12249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOFTIS WELL #: 3 RRCID -> 238183 COMPL. DATE 03/27/2008 TOTAL DEPTH 12675 PERF.10861 - 12579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBERTSON, OMIE GAS UNIT 1 WELL #: 5 RRCID -> 242973 COMPL. DATE 07/13/2008 TOTAL DEPTH 12690 PERF.11071 - 12634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, OMIE GAS UNIT 1 WELL #: 6 RRCID -> 243192 COMPL. DATE 08/17/2008 TOTAL DEPTH 12814 PERF. 9570 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX WELL #: 1 RRCID -> 245738 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 6526 - 11970

10	572	N	572	-0-	-0-	-0-	15	1	533	2	Y	22	28	1			53
							24	9									
11	750	N	521	-0-	-229	-0-	14	1	483	2	Y	22	57	1			18
							24	9									
12	682	N	426	-0-	-256	-0-	11	1	393	2	Y	20					38
							22	9									
01	574	N	574	-0-	-0-	-0-	14	1	534	2	Y	24	23	1			39
							26	9									
02	476	N	394	-0-	-82	-0-	11	1	365	2	Y	16	25	1			30
							18	9									
03	434	N	376	-0-	-58	-0-	9	1	353	2	Y	13	25	1			18
							14	9									

PETEET WELL #: 1 RRCID -> 245748 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 6520 - 11980

10	5704	X	5704	-0-	-0-	-0-	156	1	5506	2	Y	38	29	1			72
							42	9									
11	5467	X	5467	-0-	-0-	-0-	152	1	5271	2	Y	40	79	1			33
							44	9									
12	5115	X	3566	-0-	-1549	-0-	99	1	3390	2	Y	70					103
							77	9									
01	5704	X	3407	-0-	-2297	-0-	87	1	3255	2	Y	59	63	1			99
							65	9									
02	5152	X	2381	-0-	-2771	-0-	68	1	2269	2	Y	40	64	1			75
							44	9									
03	5704	X	2650	-0-	-3054	-0-	67	1	2541	2	Y	38	62	1			51
							42	9									

MCCOWAN WELL #: 1 RRCID -> 247569 COMPL. DATE 09/14/2009 TOTAL DEPTH 12140 PERF. 6546 - 11980

10	15035	X	10611	-0-	-4424	-0-	289	1	10214	2	Y	98	119	1			234
							108	9									
11	12510	X	9343	-0-	-3167	-0-	259	1	8978	2	Y	96	251	1			79
							106	9									
12	12927	X	8307	-0-	-4620	-0-	233	1	7978	2	Y	87					166
							96	9									
01	12276	X	9137	-0-	-3139	-0-	235	1	8808	2	Y	85	103	1			148
							94	9									
02	10080	X	7346	-0-	-2734	-0-	212	1	7062	2	Y	65	96	1			117
							72	9									
03	10602	X	5852	-0-	-4750	-0-	149	1	5655	2	Y	44	98	1			63
							48	9									

MOBLEY GAS UNIT WELL #: 12 RRCID -> 248297 COMPL. DATE 06/28/2009 TOTAL DEPTH 12010 PERF. 8870 - 11925

10	4898	X	4794	-0-	-104	-0-	4774	2	20	9	Y	18	18	1			4
11	4980	X	4317	-0-	-663	-0-	4299	2	18	9	Y	16	16	1			4
12	5146	X	5135	-0-	-11	-0-	5100	2	35	9	Y	32	28	1			8
01	5146	X	4884	-0-	-262	-0-	4851	2	33	9	Y	30	29	1			9
02	4536	X	4344	-0-	-192	-0-	4315	2	29	9	Y	26	27	1			8
03	5146	X	4616	-0-	-530	-0-	4584	2	32	9	Y	29	26	1			11

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
GARRETT HEIRS WELL #: 3 RRCID -> 252245 COMPL. DATE 11/01/2010 TOTAL DEPTH 11620 PERF. 6209 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9894	-0-	-243	-0-	9894	2			Y	-0-					-0-
11	10748	X	10748	-0-	-0-	-0-	10748	2			Y	-0-					-0-
12	10137	X	9680	-0-	-457	-0-	9680	2			Y	-0-					-0-
01	10053	X	10053	-0-	-0-	-0-	9990	2	63	9	Y	57	2	1			55
02	9576	X	8079	-0-	-1497	-0-	8028	2	51	9	Y	46	58	1			43
03	10602	X	8886	-0-	-1716	-0-	8836	2	50	9	Y	45	48	1			40

STEWART, RUTH WELL #: 1 RRCID -> 254120 COMPL. DATE 06/26/2010 TOTAL DEPTH 13330 PERF. 9590 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	19777	-0-	16677	64022	19729	2	48	9	N	44	61	1	1	8	54
11	81976	X	17954	-0-	-64022	-0-	1015	1	16935	2	N	4	2	8			56
							4	9									
12	20657	X	20657	-0-	-0-	-0-	825	1	19788	2	N	40	5	8			91
							44	9									
01	17361	X	17361	-0-	-0-	-0-	543	1	16773	2	N	41	113	1			19
							45	9									
02	14926	X	14926	-0-	-0-	-0-	495	1	14229	2	N	184	68	1	1	8	134
							202	9									
*03	15233	X	15233	-0-	-0-	-0-	558	1	14641	2	N	31	145	1			20
							34	9									

CORGEY WELL #: 1R RRCID -> 254153 COMPL. DATE 07/19/2009 TOTAL DEPTH 13605 PERF.12751 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45105	X	39687	-0-	-5418	-0-	39587	2	100	9	N	91	174	1	2	8	100
11	43650	X	41086	-0-	-2564	-0-	2319	1	38676	2	N	83	4	8			179
							91	9									
12	45105	X	40675	-0-	-4430	-0-	1624	1	38937	2	N	104	172	1	4	8	107
							114	9									
01	48092	X	48092	-0-	-0-	-0-	1505	1	46507	2	N	73					180
							80	9									
02	41278	X	41278	-0-	-0-	-0-	1383	1	39750	2	N	132	181	1	1	8	130
							145	9									
*03	40323	X	40323	-0-	-0-	-0-	1477	1	38778	2	N	62					192
							68	9									

WALTON, HOLLIS WELL #: 1 RRCID -> 254155 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8140 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4976	-0-	-1131	-0-	4966	2	10	9	N	9	2	8			117
11	5910	X	4902	-0-	-1008	-0-	277	1	4618	2	N	6	3	8			120
							7	9									
12	7345	X	7345	-0-	-0-	-0-	292	1	7012	2	N	37	5	8			152
							41	9									
01	10634	X	10634	-0-	-0-	-0-	333	1	10292	2	N	8					160
							9	9									
02	9220	X	9220	-0-	-0-	-0-	310	1	8904	2	N	5	1	8			164
							6	9									
*03	9399	X	9399	-0-	-0-	-0-	345	1	9051	2	N	3					167
							3	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
PATZAKIS WELL #: 1 RRCID -> 254418 COMPL. DATE 09/24/2009 TOTAL DEPTH 13560 PERF.12857 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	9887	-0-	-1645	-0-	9884	2	3	9	N	3	2	8			185
11	10740	X	9977	-0-	-763	-0-	564	1	9407	2	N	5	5	8			185
							6	9									
12	11098	X	9929	-0-	-1169	-0-	397	1	9511	2	N	19	5	8			199
							21	9									
01	12226	X	12226	-0-	-0-	-0-	383	1	11840	2	N	3					202
							3	9									
02	10996	X	10996	-0-	-0-	-0-	370	1	10623	2	N	3					205
							3	9									
*03	11356	X	11356	-0-	-0-	-0-	417	1	10935	2	N	4					209
							4	9									

WALLACE WELL #: 3 RRCID -> 254419 COMPL. DATE 11/05/2009 TOTAL DEPTH 12150 PERF. 9128 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5489	-0-	-1052	-0-	93	1	5387	2	Y	8	7	1	1	8	2
							9	9									
11	6180	X	5328	-0-	-852	-0-	97	1	5223	2	Y	7	6	1			3
							8	9									
12	6386	X	4992	-0-	-1394	-0-	73	1	4905	2	Y	13	9	1			7
							14	9									
01	5890	X	4295	-0-	-1595	-0-	65	1	4218	2	Y	11	16	1	1	8	1
							12	9									
02	5068	X	3750	-0-	-1318	-0-	71	1	3670	2	Y	8	8	1			1
							9	9									
03	5518	X	4607	-0-	-911	-0-	89	1	4507	2	Y	10	8	1			3
							11	9									

MOBLEY GAS UNIT WELL #: 13 RRCID -> 254647 COMPL. DATE 05/06/2010 TOTAL DEPTH 12000 PERF. 6652 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16577	X	16577	-0-	-0-	-0-	16468	2	109	9	Y	99	98	1			21
11	15704	X	15704	-0-	-0-	-0-	15603	2	101	9	Y	92	93	1			20
12	14694	X	12664	-0-	-2030	-0-	12594	2	70	9	Y	64	69	1			15
01	14694	X	12624	-0-	-2070	-0-	12554	2	70	9	Y	64	60	1			19
02	11165	X	11165	-0-	-0-	-0-	11106	2	59	9	Y	54	56	1			17
*03	12550	X	12550	-0-	-0-	-0-	12480	2	70	9	Y	64	55	1			26

GARRETT "E" WELL #: 12 RRCID -> 255202 COMPL. DATE 08/05/2010 TOTAL DEPTH 11610 PERF. 8433 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9475	-0-	-1127	-0-	9475	2			Y	-0-					-0-
11	10260	X	8221	-0-	-2039	-0-	8221	2			Y	-0-					-0-
12	9858	X	7459	-0-	-2399	-0-	7459	2			Y	-0-					-0-
01	9858	X	6999	-0-	-2859	-0-	6916	2	83	9	Y	75	3	1			72
02	6468	X	6258	-0-	-210	-0-	6183	2	75	9	Y	68	76	1			64
*03	8159	X	8159	-0-	-0-	-0-	8073	2	86	9	Y	78	72	1			70

BARBO WELL #: 1 RRCID -> 257043 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	10689	-0-	-3478	-0-	10682	2	7	9	N	6	51	1	2	8	97
11	13710	X	10720	-0-	-2990	-0-	605	1	10100	2	N	14	6	8			105
							15	9									
12	13547	X	13467	-0-	-80	-0-	537	1	12872	2	N	53	11	8			147
							58	9									
01	20257	X	20257	-0-	-0-	-0-	634	1	19606	2	N	15					162
							17	9									
02	15828	X	15828	-0-	-0-	-0-	532	1	15284	2	N	11	1	8			172
							12	9									
*03	15139	X	15139	-0-	-0-	-0-	555	1	14575	2	N	8					180
							9	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WALLACE WELL #: 4 RRCID -> 257118 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 6850 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9436	X	9436	-0-	-0-	-0-	156	1	9008	2	Y	247	192	1	19	8	80
							272	9									
11	8970	X	8511	-0-	-459	-0-	152	1	8128	2	Y	210	199	1	6	8	85
							231	9									
12	9269	X	8751	-0-	-518	-0-	126	1	8436	2	Y	172	169	1	6	8	82
							189	9									
01	9269	X	9098	-0-	-171	-0-	134	1	8768	2	Y	178	226	1	9	8	25
							196	9									
02	8201	X	8201	-0-	-0-	-0-	152	1	7898	2	Y	137	136	1	2	8	24
							151	9									
*03	9256	X	9256	-0-	-0-	-0-	176	1	8917	2	Y	148	129	1	7	8	36
							163	9									

CARGILL WELL #: 1 RRCID -> 257125 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	9654	-0-	-1816	-0-	9625	2	29	9	N	26	4	8			137
11	11100	X	9033	-0-	-2067	-0-	8991	2	42	9	N	38	11	8			164
12	10819	X	9188	-0-	-1631	-0-	9082	2	106	9	N	96	165	1	8	8	87
01	10478	X	8885	-0-	-1593	-0-	8855	2	30	9	N	27					114
02	9184	X	7715	-0-	-1469	-0-	7696	2	19	9	N	17	2	8			129
03	9641	X	8444	-0-	-1197	-0-	8427	2	17	9	N	15					144

TEUTSCH WELL #: 1 RRCID -> 259383 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	7967	-0-	-3937	-0-	7949	2	18	9	N	16	132	1	2	8	37
11	9300	X	7923	-0-	-1377	-0-	447	1	7456	2	N	18	6	8			49
							20	9									
12	10839	X	10839	-0-	-0-	-0-	430	1	10322	2	N	79	8	8			120
							87	9									
01	14196	X	14196	-0-	-0-	-0-	444	1	13717	2	N	32					152
							35	9									
02	10670	X	10670	-0-	-0-	-0-	358	1	10287	2	N	23	1	8			174
							25	9									
03	7626	X	7085	-0-	-541	-0-	259	1	6812	2	N	13					187
							14	9									

W. R. TUTT WELL #: 6 RRCID -> 260801 COMPL. DATE 08/10/2010 TOTAL DEPTH 12255 PERF. 9000 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9454	-0-	-280	-0-	173	1	9262	2	Y	17	13	1			4
							19	9									
11	9420	X	7462	-0-	-1958	-0-	139	1	7306	2	Y	15					19
							17	9									
12	9734	X	7398	-0-	-2336	-0-	151	1	7234	2	Y	12	18	1			13
							13	9									
01	9455	X	7562	-0-	-1893	-0-	134	1	7415	2	Y	12	15	1			10
							13	9									
02	8540	X	7012	-0-	-1528	-0-	119	1	6882	2	Y	10	14	1			6
							11	9									
03	9455	X	8418	-0-	-1037	-0-	153	1	8252	2	Y	12	14	1			4
							13	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
TUTT, W. R. WELL #: 5 RRCID -> 261093 COMPL. DATE 08/10/2010 TOTAL DEPTH 12246 PERF. 8984 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11220	X	11220	-0-	-0-	-0-	204	1	10958	2	Y	53	62	1			14
							58	9									
11	10410	X	10323	-0-	-87	-0-	191	1	10074	2	Y	53					67
							58	9									
12	10757	X	9166	-0-	-1591	-0-	186	1	8937	2	Y	39	65	1			41
							43	9									
01	10757	X	9790	-0-	-967	-0-	173	1	9572	2	Y	41	48	1			34
							45	9									
02	10136	X	8775	-0-	-1361	-0-	149	1	8587	2	Y	35	46	1			23
							39	9									
03	11222	X	9511	-0-	-1711	-0-	173	1	9299	2	Y	35	46	1			12
							39	9									

BATH UNIT WELL #: 2 RRCID -> 261364 COMPL. DATE 07/16/2011 TOTAL DEPTH 12230 PERF. 9152 - 12141

10	10633	X	8943	-0-	-1690	-0-	8889	2	54	9	N	49	5	8			129
11	10140	X	8331	-0-	-1809	-0-	8297	2	34	9	N	31	1	8			159
12	10013	X	8543	-0-	-1470	-0-	8504	2	39	9	N	35	5	8			189
01	9641	X	7692	-0-	-1949	-0-	7628	2	64	9	N	58	193	1	7	8	47
02	7476	X	7080	-0-	-396	-0-	7048	2	32	9	N	29	4	8			72
03	8277	X	7610	-0-	-667	-0-	7570	2	40	9	N	36	1	8			107

BREWSTER, NANCY GAS UNIT WELL #: 8 RRCID -> 261787 COMPL. DATE 07/25/2011 TOTAL DEPTH 12228 PERF. 8840 - 11885

10	11352	X	11352	-0-	-0-	-0-	11352	2			N	-0-					-0-
11	10620	X	9613	-0-	-1007	-0-	9613	2			N	-0-					-0-
12	10974	X	9216	-0-	-1758	-0-	9216	2			N	-0-					-0-
01	10974	X	8395	-0-	-2579	-0-	8395	2			N	-0-					-0-
02	10024	X	6868	-0-	-3156	-0-	6868	2			N	-0-					-0-
03	11098	X	7221	-0-	-3877	-0-	7221	2			N	-0-					-0-

BATH GAS UNIT B WELL #: 10 RRCID -> 263550 COMPL. DATE 03/14/2012 TOTAL DEPTH 11995 PERF. 8770 - 11830

10	16616	X	12701	-0-	-3915	-0-	12701	2			N	-0-					-0-
11	15630	X	11186	-0-	-4444	-0-	11186	2			N	-0-					-0-
12	15345	X	9584	-0-	-5761	-0-	9584	2			N	-0-					-0-
01	15345	X	9280	-0-	-6065	-0-	9280	2			N	-0-					-0-
02	10556	X	8254	-0-	-2302	-0-	8254	2			N	-0-					-0-
03	11687	X	8177	-0-	-3510	-0-	8177	2			N	-0-					-0-

RUNNELS, MACK V. WELL #: 9 RRCID -> 263551 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

10	21979	X	17253	-0-	-4726	-0-	17253	2			N	-0-					-0-
11	19230	X	15654	-0-	-3576	-0-	15654	2			N	-0-					-0-
12	19871	X	13589	-0-	-6282	-0-	13589	2			N	-0-					-0-
01	19871	X	13196	-0-	-6675	-0-	13196	2			N	-0-					-0-
02	15568	X	12523	-0-	-3045	-0-	12523	2			N	-0-					-0-
03	17236	X	13193	-0-	-4043	-0-	13193	2			N	-0-					-0-

BAILEY WELL #: 2 RRCID -> 263642 COMPL. DATE 08/14/2012 TOTAL DEPTH 11915 PERF. 8748 - 11740

10	27249	X	8843	-0-	-18406	-0-	8555	2	288	9	Y	262	309	1			108
11	23460	X	21503	-0-	-1957	-0-	20793	2	710	9	Y	645	523	1			230
12	21266	X	15379	-0-	-5887	-0-	14756	2	623	9	Y	566	671	1			125
01	20584	X	17016	-0-	-3568	-0-	16447	2	569	9	Y	517	516	1			126
02	15400	X	15327	-0-	-73	-0-	14841	2	486	9	Y	442	507	1			61
03	17050	X	16837	-0-	-213	-0-	16321	2	516	9	Y	469	432	1			98

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, GEORGE WELL #: 3 RRCID -> 263910 COMPL. DATE 10/31/2012 TOTAL DEPTH 11948 PERF. 6469 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36251	X	36251	-0-	-0-	-0-	35757	2	494	9	Y	449	407	1			187
11	44510	X	44510	-0-	-0-	-0-	43898	2	612	9	Y	556	545	1			198
12	53254	X	53254	-0-	-0-	-0-	52399	2	855	9	Y	777	803	1			172
01	52086	X	52086	-0-	-0-	-0-	51402	2	684	9	Y	622	644	1			150
02	45570	X	45570	-0-	-0-	-0-	45001	2	569	9	Y	517	596	1			71
*03	46672	X	46672	-0-	-0-	-0-	46110	2	562	9	Y	511	476	1			106

JORDAN WELL #: 3 RRCID -> 263912 COMPL. DATE 08/08/2011 TOTAL DEPTH 11935 PERF. 8768 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	5982	-0-	-10076	-0-	5967	2	15	9	Y	14	17	1			6
11	15420	X	11298	-0-	-4122	-0-	11269	2	29	9	Y	26	23	1			9
12	15128	X	11562	-0-	-3566	-0-	11528	2	34	9	Y	31	33	1			7
01	15128	X	7816	-0-	-7312	-0-	7608	2	208	9	Y	189	150	1			46
02	8397	X	8397	-0-	-0-	-0-	8185	2	212	9	Y	193	212	1			27
*03	9760	X	9760	-0-	-0-	-0-	9522	2	238	9	Y	216	198	1			45

RHODES WELL #: 6 RRCID -> 265372 COMPL. DATE 09/09/2012 TOTAL DEPTH 11640 PERF. 8658 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		24623	-0-	24623	89903	24144	2	479	9	N	435	373	1			97
11	T. A.		49889	-0-	49889	139792	40	1	49564	2	N	259	330	1			26
							285	9									
12	T. A.		50067	-0-	50067	189859	40	1	49730	2	N	270	276	1			20
							297	9									
01	T. A.		45586	-0-	45586	235445	45302	2	284	9	N	258	261	1			17
*02	T. A.		28975	-0-	28975	264420	28514	2	461	9	N	419	381	1			55
03	T. A.		32919	-0-	32919	297339	32318	2	601	9	N	546	512	1			89

STOKER HEIRS WELL #: 3 RRCID -> 265407 COMPL. DATE 04/24/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
RUDMAN, DUKE GAS UNIT WELL #: K 01H RRCID -> 246535 COMPL. DATE 01/27/2009 TOTAL DEPTH 11161 PERF.11547 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	14789	-0-	-680	-0-	14789	2			N	-0-					-0-
11	14970	X	13956	-0-	-1014	-0-	13956	2			N	-0-					-0-
12	15221	X	11679	-0-	-3542	-0-	11679	2			N	-0-					-0-
01	15221	X	14496	-0-	-725	-0-	14496	2			N	-0-					-0-
02	12992	X	8421	-0-	-4571	-0-	8421	2			N	-0-					-0-
*03	59373	X	59373	-0-	-0-	-0-	59373	2			N	-0-					-0-

FLOYD GAS UNIT WELL #: 22 RRCID -> 247714 COMPL. DATE 11/10/2008 TOTAL DEPTH 12323 PERF. 8080 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6786	X	6786	-0-	-0-	-0-	6786	2			Y	-0-					-0-
11	6480	X	6294	-0-	-186	-0-	6294	2			Y	-0-					-0-
12	6882	X	6620	-0-	-262	-0-	6620	2			Y	-0-					-0-
01	6882	X	6545	-0-	-337	-0-	6545	2			Y	-0-					-0-
02	6216	X	5567	-0-	-649	-0-	5567	2			Y	-0-					-0-
03	6789	X	5262	-0-	-1527	-0-	5262	2			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MIDYETT-GULLEY WELL #: 12H RRCID -> 250016 COMPL. DATE 04/25/2009 TOTAL DEPTH 10609 PERF.10572 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23312	X	20162	-0-	-3150	-0-	20162	2			N	-0-					-0-
11	22080	X	18754	-0-	-3326	-0-	18754	2			N	-0-					-0-
12	22103	X	19312	-0-	-2791	-0-	19312	2			N	-0-					-0-
01	21390	X	18533	-0-	-2857	-0-	18533	2			N	-0-					-0-
02	18536	X	14268	-0-	-4268	-0-	14268	2			N	-0-					-0-
03	20150	X	19480	-0-	-670	-0-	19480	2			N	-0-					-0-

NEW HORIZONS WELL #: 3H RRCID -> 251259 COMPL. DATE 07/20/2009 TOTAL DEPTH 11242 PERF.11349 - 17174

10	22227	X	15357	-0-	-6870	-0-	15357	2			N	-0-					2
11	22800	X	20597	-0-	-2203	-0-	20597	2			N	-0-					2
12	23560	X	18548	-0-	-5012	-0-	18548	2			N	-0-					2
01	23560	X	17919	-0-	-5641	-0-	17919	2			N	-0-					2
02	19568	X	19568	-0-	-0-	-0-	19568	2			N	-0-					2
03	21297	X	18378	-0-	-2919	-0-	18378	2			N	-0-					2

HARRIS-DRUMMOND GAS UNIT II WELL #: 3H RRCID -> 251539 COMPL. DATE 02/23/2009 TOTAL DEPTH 11062 PERF.11151 - 15066

10	14570	X	12523	-0-	-2047	-0-	12523	2			N	-0-					-0-
11	14070	X	4366	-0-	-9704	-0-	4366	2			N	-0-					-0-
12	19541	X	19541	-0-	-0-	-0-	19539	2	2	9	N	2	2	8			-0-
01	13516	X	13192	-0-	-324	-0-	13190	2	2	9	N	2	2	8			-0-
02	11347	X	11347	-0-	-0-	-0-	11338	2	9	9	N	8	8	8			-0-
*03	18279	X	18279	-0-	-0-	-0-	18276	2	3	9	N	3	3	8			-0-

RUDMAN, DUKE GAS UNIT WELL #: S 01H RRCID -> 251599 COMPL. DATE 06/01/2009 TOTAL DEPTH 11191 PERF.11500 - 15218

10	29450	X	19711	-0-	-9739	-0-	19711	2			N	-0-					3
11	26310	X	16506	-0-	-9804	-0-	16506	2			N	-0-					3
12	25420	X	14609	-0-	-10811	-0-	14609	2			N	-0-					3
01	19716	X	14580	-0-	-5136	-0-	14580	2			N	-0-					3
02	17808	X	13227	-0-	-4581	-0-	13227	2			N	-0-					3
03	19716	X	13913	-0-	-5803	-0-	13913	2			N	-0-					3

PEC MINERALS GAS UNIT NO. 2 WELL #: 2H RRCID -> 253021 COMPL. DATE 08/06/2009 TOTAL DEPTH 11014 PERF.11105 - 15071

10	32550	X	28529	-0-	-4021	-0-	28529	2			Y	-0-					-0-
11	31500	X	26593	-0-	-4907	-0-	26581	2	12	9	Y	11	11	8			-0-
12	32550	X	15832	-0-	-16718	-0-	15825	2	7	9	Y	6	6	8			-0-
01	30938	X	30150	-0-	-788	-0-	30136	2	14	9	Y	13	13	8			-0-
02	25984	X	25171	-0-	-813	-0-	25139	2	32	9	Y	29	29	8			-0-
03	28520	X	25503	-0-	-3017	-0-	25470	2	33	9	Y	30	30	8			-0-

GULLEY, MARVIN WELL #: 21H RRCID -> 253513 COMPL. DATE 05/19/2009 TOTAL DEPTH 10635 PERF.10580 - 14953

10	14477	X	12703	-0-	-1774	-0-	12703	2			N	-0-					-0-
11	13590	X	11774	-0-	-1816	-0-	11774	2			N	-0-					-0-
12	13702	X	11851	-0-	-1851	-0-	11851	2			N	-0-					-0-
01	13330	X	10982	-0-	-2348	-0-	10981	2	1	9	N	1	1	8			-0-
02	11060	X	7974	-0-	-3086	-0-	7965	2	9	9	N	8	8	8			-0-
*03	12558	X	12558	-0-	-0-	-0-	12550	2	8	9	N	7	7	8			-0-

CORDRAY UNIT WELL #: 2 RRCID -> 254408 COMPL. DATE 10/02/2011 TOTAL DEPTH 11855 PERF. 8956 - 10227

10	11935	X	9043	-0-	-2892	-0-	8888	2	155	9	N	141	194	1			47
11	10920	X	8765	-0-	-2155	-0-	8690	2	75	9	N	68	15	8			100
12	11222	X	9949	-0-	-1273	-0-	9796	2	153	9	N	139	198	1	1	8	40
01	10199	X	9464	-0-	-735	-0-	9433	2	31	9	N	28					68
02	7545	X	7545	-0-	-0-	-0-	7445	2	100	9	N	91	6	8			153
*03	8087	X	8087	-0-	-0-	-0-	7986	2	101	9	N	92	191	1			54

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MITCHELL, RUDY WELL #: 1H RRCID -> 255050 COMPL. DATE 11/07/2009 TOTAL DEPTH 12754 PERF.13050 - 15563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12462	X	9518	-0-	-2944	-0-	9518	2			N	-0-					-0-
11	11610	X	8870	-0-	-2740	-0-	8870	2			N	-0-					-0-
12	11532	X	9048	-0-	-2484	-0-	9048	2			N	-0-					-0-
01	11470	X	9341	-0-	-2129	-0-	9341	2			N	-0-					-0-
02	8866	X	8866	-0-	-0-	-0-	8866	2			N	-0-					-0-
03	9455	X	9289	-0-	-166	-0-	9289	2			N	-0-					-0-

NEW HORIZONS WELL #: 2H RRCID -> 255072 COMPL. DATE 10/07/2009 TOTAL DEPTH 11098 PERF.11372 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30938	X	25940	-0-	-4998	-0-	25940	2			N	-0-					3
11	31200	X	16875	-0-	-14325	-0-	16875	2			N	-0-					3
12	33356	X	29797	-0-	-3559	-0-	29797	2			N	-0-					3
01	33356	X	25618	-0-	-7738	-0-	25618	2			N	-0-					3
02	27804	X	21507	-0-	-6297	-0-	21507	2			N	-0-					3
03	29791	X	23235	-0-	-6556	-0-	23235	2			N	-0-					3

PEC MINERALS GAS UNIT NO. 2 WELL #: 3H RRCID -> 255073 COMPL. DATE 09/08/2009 TOTAL DEPTH 10918 PERF.10971 - 15243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37200	X	34660	-0-	-2540	-0-	34660	2			N	-0-					-0-
11	36000	X	29722	-0-	-6278	-0-	29714	2	8	9	N	7	7	8			-0-
12	36797	X	27882	-0-	-8915	-0-	27880	2	2	9	N	2	2	8			-0-
01	34658	X	26392	-0-	-8266	-0-	26388	2	4	9	N	4	4	8			-0-
02	31304	X	22797	-0-	-8507	-0-	22788	2	9	9	N	8	8	8			-0-
03	34658	X	24145	-0-	-10513	-0-	24133	2	12	9	N	11	11	8			-0-

SCOTT R. MCGEE WELL #: 12H RRCID -> 255139 COMPL. DATE 12/22/2009 TOTAL DEPTH 10750 PERF.10827 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51057	X	37987	-0-	-13070	-0-	38	1	37949	2	N	-0-					47
11	49410	X	36934	-0-	-12476	-0-	37	1	36897	2	N	-0-					47
12	49383	X	36926	-0-	-12457	-0-	37	1	36889	2	N	-0-					47
01	47058	X	35781	-0-	-11277	-0-	36	1	35745	2	N	-0-					47
02	35000	X	28510	-0-	-6490	-0-	28	1	28482	2	N	-0-					47
03	38161	X	29204	-0-	-8957	-0-	29	1	29175	2	N	-0-					47

RAYMOND WELL #: 1 RRCID -> 255159 COMPL. DATE 05/25/2009 TOTAL DEPTH 12638 PERF.11844 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	145	-0-	-847	-0-	8	1	137	2	N	-0-					-0-
11	870	N	7	-0-	-863	-0-	7	2			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	18	1	730	2	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	29	1	492	2	N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	4	1	93	2	N	-0-					-0-

PARKER-HAGLER WELL #: 1 RRCID -> 255160 COMPL. DATE 07/15/2009 TOTAL DEPTH 12641 PERF.12518 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1115	N	1115	-0-	-0-	-0-	50	1	1065	2	N	-0-					-0-
11	480	N	314	-0-	-166	-0-	14	1	300	2	N	-0-					-0-
12	1054	N	692	-0-	-362	-0-	31	1	661	2	N	-0-					-0-
01	1116	N	867	-0-	-249	-0-	39	1	828	2	N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	33	1	717	2	N	-0-					-0-
*03	873	N	873	-0-	-0-	-0-	39	1	834	2	N	-0-					-0-

BAGGETT GAS UNIT WELL #: 1 RRCID -> 255209 COMPL. DATE 12/23/2009 TOTAL DEPTH 12921 PERF.12441 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1258	-0-	-75	-0-	1258	2			N	-0-					-0-
11	1200	N	1041	-0-	-159	-0-	1041	2			N	-0-					-0-
12	1333	N	1034	-0-	-299	-0-	1034	2			N	-0-					-0-
01	1271	N	530	-0-	-741	-0-	530	2			N	-0-					-0-
02	980	N	732	-0-	-248	-0-	732	2			N	-0-					-0-
03	1023	N	889	-0-	-134	-0-	889	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HORNED FROGS DU WELL #: 1H RRCID -> 255578 COMPL. DATE 12/02/2009 TOTAL DEPTH 12451 PERF.12600 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21762	X	15985	-0-	-5777	-0-	31	1	15954	2	N	-0-					-0-
11	19590	X	15470	-0-	-4120	-0-	30	1	15440	2	N	-0-					-0-
12	19344	X	15418	-0-	-3926	-0-	30	1	15388	2	N	-0-					-0-
01	18197	X	14769	-0-	-3428	-0-	29	1	14740	2	N	-0-					-0-
02	14056	X	13399	-0-	-657	-0-	26	1	13373	2	N	-0-					-0-
03	15562	X	14141	-0-	-1421	-0-	27	1	14114	2	N	-0-					-0-

LOUIS WERNER SAWMILL WELL #: 12H RRCID -> 255579 COMPL. DATE 11/23/2009 TOTAL DEPTH 10842 PERF.10884 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37820	X	31438	-0-	-6382	-0-	31438	2			N	-0-					-0-
11	34890	X	30362	-0-	-4528	-0-	30355	2	7	9	N	6	6	8			-0-
12	35929	X	30701	-0-	-5228	-0-	30699	2	2	9	N	2	2	8			-0-
01	34286	X	26625	-0-	-7661	-0-	26618	2	7	9	N	6	6	8			-0-
02	28700	X	21787	-0-	-6913	-0-	21784	2	3	9	N	3	3	8			-0-
03	31434	X	29460	-0-	-1974	-0-	29438	2	22	9	N	20	20	8			-0-

HOGG, ALLIE MARIE WELL #: 11H RRCID -> 256421 COMPL. DATE 01/21/2010 TOTAL DEPTH 10885 PERF.10923 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32612	X	22261	-0-	-10351	-0-	22	1	22239	2	N	-0-					3
11	39844	X	39844	-0-	-0-	-0-	40	1	39804	2	N	-0-					3
12	53468	X	53468	-0-	-0-	-0-	53	1	53415	2	N	-0-					3
01	29481	X	18328	-0-	-11153	-0-	18	1	18310	2	N	-0-					3
02	25620	X	23878	-0-	-1742	-0-	24	1	23854	2	N	-0-					3
03	28365	X	16339	-0-	-12026	-0-	16	1	16323	2	N	-0-					3

LOUIS WERNER SAWMILL WELL #: 13H RRCID -> 257105 COMPL. DATE 02/09/2010 TOTAL DEPTH 10834 PERF.10843 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29574	X	23758	-0-	-5816	-0-	23758	2			N	-0-					-0-
11	28620	X	21409	-0-	-7211	-0-	21403	2	6	9	N	5	5	8			-0-
12	27032	X	21084	-0-	-5948	-0-	21082	2	2	9	N	2	2	8			-0-
01	24862	X	19674	-0-	-5188	-0-	19666	2	8	9	N	7	7	8			-0-
02	21448	X	11150	-0-	-10298	-0-	11146	2	4	9	N	4	4	8			-0-
03	23746	X	21156	-0-	-2590	-0-	21134	2	22	9	N	20	20	8			-0-

RED RAIDERS (SL) DU WELL #: 1H RRCID -> 257438 COMPL. DATE 04/15/2010 TOTAL DEPTH 12593 PERF.13075 - 19903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEC MINERALS GAS UNIT NO. 1 WELL #: 1H RRCID -> 257642 COMPL. DATE 03/20/2010 TOTAL DEPTH 17673 PERF.10966 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43245	X	33002	-0-	-10243	-0-	33002	2			N	-0-					-0-
11	41790	X	31052	-0-	-10738	-0-	31051	2	1	9	N	1	1	8			-0-
12	42005	X	31777	-0-	-10228	-0-	31776	2	1	9	N	1	1	8			-0-
01	35774	X	32657	-0-	-3117	-0-	32655	2	2	9	N	2	2	8			-0-
02	27784	X	27784	-0-	-0-	-0-	27780	2	4	9	N	4	4	8			-0-
03	28830	X	24180	-0-	-4650	-0-	24180	2			N	-0-					-0-

TOMPKINS, ELVE WELL #: 15H RRCID -> 258068 COMPL. DATE 02/20/2010 TOTAL DEPTH 10960 PERF.11505 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18352	X	14424	-0-	-3928	-0-	14424	2			N	-0-					-0-
11	17580	X	14725	-0-	-2855	-0-	14704	2	21	9	N	19	19	8			-0-
12	18166	X	9703	-0-	-8463	-0-	9703	2			N	-0-					-0-
01	16120	X	10946	-0-	-5174	-0-	10946	2			N	-0-					-0-
02	12880	X	5695	-0-	-7185	-0-	5695	2			N	-0-					-0-
03	14260	X	13002	-0-	-1258	-0-	12989	2	13	9	N	12	12	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

HOLCOMBE WELL #: 10H RRCID -> 258109 COMPL. DATE 05/28/2010 TOTAL DEPTH 11008 PERF.11582 - 15059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116151	X	116151	-0-	-0-	-0-	116	1	116035	2	N	-0-					12
11	77580	X	60178	-0-	-17402	-0-	60	1	60118	2	N	-0-					12
12	69502	X	29991	-0-	-39511	-0-	30	1	29961	2	N	-0-					12
01	88784	X	20068	-0-	-68716	-0-	20	1	20048	2	N	-0-					12
02	62720	X	30329	-0-	-32391	-0-	30	1	30299	2	N	-0-					12
03	69440	X	29740	-0-	-39700	-0-	30	1	29710	2	N	-0-					12

LISTON, W. L. WELL #: 7H RRCID -> 258415 COMPL. DATE 06/07/2010 TOTAL DEPTH 10892 PERF.10887 - 16763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53041	X	42533	-0-	-10508	-0-	42	1	42491	2	N	-0-					-0-
11	49620	X	37056	-0-	-12564	-0-	37	1	37019	2	N	-0-					-0-
12	49197	X	-0-	-0-	-49197	-0-					N	-0-					-0-
01	55975	X	55975	-0-	-0-	-0-	56	1	55919	2	N	-0-					-0-
02	77331	X	77331	-0-	-0-	-0-	77	1	77254	2	N	-0-					-0-
*03	42704	X	42704	-0-	-0-	-0-	43	1	42661	2	N	-0-					-0-

FLOYD GAS UNIT WELL #: 26H RRCID -> 258416 COMPL. DATE 06/20/2009 TOTAL DEPTH 10430 PERF.10573 - 14879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	9306	-0-	-955	-0-	9306	2			N	-0-					-0-
11	9540	X	8670	-0-	-870	-0-	8670	2			N	-0-					-0-
12	9765	X	8440	-0-	-1325	-0-	8440	2			N	-0-					-0-
01	9734	X	8228	-0-	-1506	-0-	8228	2			N	-0-					-0-
02	8148	X	7310	-0-	-838	-0-	7310	2			N	-0-					-0-
03	9021	X	8103	-0-	-918	-0-	8103	2			N	-0-					-0-

DUCKS DU WELL #: 1H RRCID -> 259584 COMPL. DATE 09/06/2010 TOTAL DEPTH 12280 PERF.12380 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52638	X	41168	-0-	-11470	-0-	80	1	41088	2	N	-0-					-0-
11	50760	X	39199	-0-	-11561	-0-	77	1	39122	2	N	-0-					-0-
12	49538	X	38451	-0-	-11087	-0-	75	1	38376	2	N	-0-					-0-
01	43276	X	35814	-0-	-7462	-0-	70	1	35744	2	N	-0-					-0-
02	35868	X	32267	-0-	-3601	-0-	62	1	32205	2	N	-0-					-0-
03	39711	X	34437	-0-	-5274	-0-	66	1	34371	2	N	-0-					-0-

LUMBERJACKS DU WELL #: 1H RRCID -> 259585 COMPL. DATE 05/17/2010 TOTAL DEPTH 11855 PERF.12605 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30597	X	25557	-0-	-5040	-0-	50	1	25507	2	N	-0-					-0-
11	26940	X	23713	-0-	-3227	-0-	46	1	23667	2	N	-0-					-0-
12	27838	X	23802	-0-	-4036	-0-	46	1	23756	2	N	-0-					-0-
01	27218	X	21599	-0-	-5619	-0-	42	1	21557	2	N	-0-					-0-
02	22876	X	19013	-0-	-3863	-0-	37	1	18976	2	N	-0-					-0-
03	25327	X	19722	-0-	-5605	-0-	38	1	19684	2	N	-0-					-0-

BRUINS DU WELL #: 1H RRCID -> 259597 COMPL. DATE 06/02/2010 TOTAL DEPTH 12225 PERF.12550 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35619	X	21726	-0-	-13893	-0-	42	1	21684	2	N	-0-					-0-
11	33480	X	19505	-0-	-13975	-0-	38	1	19467	2	N	-0-					-0-
12	34596	X	26816	-0-	-7780	-0-	52	1	26764	2	N	-0-					-0-
01	29994	X	29994	-0-	-0-	-0-	58	1	29936	2	N	-0-					-0-
02	28364	X	28364	-0-	-0-	-0-	55	1	28309	2	N	-0-					-0-
*03	27495	X	27495	-0-	-0-	-0-	53	1	27442	2	N	-0-					-0-

PEC MINERALS GAS UNIT NO. 1 WELL #: 2H RRCID -> 259599 COMPL. DATE 06/24/2010 TOTAL DEPTH 10816 PERF.10931 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68200	X	49317	-0-	-18883	-0-	49317	2			N	-0-					-0-
11	63480	X	48862	-0-	-14618	-0-	48859	2	3	9	N	3	3	8			-0-
12	62682	X	48053	-0-	-14629	-0-	48052	2	1	9	N	1	1	8			-0-
01	54188	X	46891	-0-	-7297	-0-	46887	2	4	9	N	4	4	8			-0-
02	42168	X	40769	-0-	-1399	-0-	40763	2	6	9	N	5	5	8			-0-
03	46686	X	41705	-0-	-4981	-0-	41695	2	10	9	N	9	9	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

UTES DU WELL #: 1H RRCID -> 259646 COMPL. DATE 10/05/2010 TOTAL DEPTH 13146 PERF.13205 - 17963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35495	X	25093	-0-	-10402	-0-	25	1	25068	2	N	-0-					-0-
11	31680	X	21462	-0-	-10218	-0-	21	1	21441	2	N	-0-					-0-
12	31217	X	21159	-0-	-10058	-0-	21	1	21138	2	N	-0-					-0-
01	29915	X	21909	-0-	-8006	-0-	22	1	21887	2	N	-0-					-0-
02	22876	X	19079	-0-	-3797	-0-	19	1	19060	2	N	-0-					-0-
03	25079	X	19622	-0-	-5457	-0-	19	1	19603	2	N	-0-					-0-

SUN DEVILS DU WELL #: 1H RRCID -> 259687 COMPL. DATE 08/24/2010 TOTAL DEPTH 12413 PERF.12810 - 19743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62465	X	51580	-0-	-10885	-0-	52	1	51528	2	N	-0-					-0-
11	56550	X	46781	-0-	-9769	-0-	47	1	46734	2	N	-0-					-0-
12	57722	X	12901	-0-	-44821	-0-	13	1	12888	2	N	-0-					-0-
01	63542	X	63542	-0-	-0-	-0-	63	1	63479	2	N	-0-					-0-
02	55013	X	55013	-0-	-0-	-0-	55	1	54958	2	N	-0-					-0-
*03	55496	X	55496	-0-	-0-	-0-	55	1	55441	2	N	-0-					-0-

VERA BLACK WELL #: 10H RRCID -> 259745 COMPL. DATE 07/16/2010 TOTAL DEPTH 10879 PERF.10769 - 15883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30628	X	25490	-0-	-5138	-0-	25	1	25465	2	N	-0-					-0-
11	28740	X	27133	-0-	-1607	-0-	27	1	27106	2	N	-0-					-0-
12	39298	X	39298	-0-	-0-	-0-	39	1	39259	2	N	-0-					-0-
01	40571	X	40571	-0-	-0-	-0-	41	1	40530	2	N	-0-					-0-
02	31578	X	31578	-0-	-0-	-0-	32	1	31546	2	N	-0-					-0-
03	25451	X	20197	-0-	-5254	-0-	20	1	20177	2	N	-0-					-0-

COUGARS DU WELL #: 1 RRCID -> 259748 COMPL. DATE 07/03/2010 TOTAL DEPTH 14244 PERF.11178 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	46	1	970	2	N	-0-					-0-
12	868	N	607	-0-	-261	-0-	27	1	580	2	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
02	784	N	303	-0-	-481	-0-	13	1	290	2	N	-0-					-0-
03	620	N	568	-0-	-52	-0-	25	1	543	2	N	-0-					-0-

ZAP DU WELL #: 1 RRCID -> 259774 COMPL. DATE 09/05/2010 TOTAL DEPTH 11975 PERF.11659 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDYETT-GULLEY WELL #: 13H RRCID -> 259846 COMPL. DATE 05/18/2010 TOTAL DEPTH 10451 PERF.10608 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37200	X	34249	-0-	-2951	-0-	34249	2			N	-0-					-0-
11	36000	X	32623	-0-	-3377	-0-	32617	2	6	9	N	5	5	8			-0-
12	37200	X	33408	-0-	-3792	-0-	33407	2	1	9	N	1	1	8			-0-
01	36239	X	33755	-0-	-2484	-0-	33748	2	7	9	N	6	6	8			-0-
02	31248	X	27511	-0-	-3737	-0-	27502	2	9	9	N	8	8	8			-0-
03	34255	X	28307	-0-	-5948	-0-	28299	2	8	9	N	7	7	8			-0-

ROADRUNNERS DU WELL #: 1HR RRCID -> 260001 COMPL. DATE 03/18/2010 TOTAL DEPTH 11890 PERF.12635 - 18443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34069	X	25742	-0-	-8327	-0-	50	1	25692	2	N	-0-					-0-
11	30750	X	23896	-0-	-6854	-0-	47	1	23849	2	N	-0-					-0-
12	30721	X	20205	-0-	-10516	-0-	39	1	20166	2	N	-0-					-0-
01	29543	X	27383	-0-	-2160	-0-	53	1	27330	2	N	-0-					-0-
02	22568	X	21753	-0-	-815	-0-	42	1	21711	2	N	-0-					-0-
03	24986	X	22806	-0-	-2180	-0-	44	1	22762	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TIMBERSTAR-BLACKSTONE GU 1 WELL #: 1H RRCID -> 260142 COMPL. DATE 08/30/2010 TOTAL DEPTH 12531 PERF.12920 - 16882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23343	X	17666	-0-	-5677	-0-	17666	2			N	-0-					-0-
11	21300	X	16271	-0-	-5029	-0-	16271	2			N	-0-					-0-
12	20274	X	15703	-0-	-4571	-0-	15703	2			N	-0-					-0-
01	20274	X	15169	-0-	-5105	-0-	15169	2			N	-0-					-0-
02	16268	X	14009	-0-	-2259	-0-	14009	2			N	-0-					-0-
03	17670	X	16503	-0-	-1167	-0-	16503	2			N	-0-					-0-

MOUNTAINEERS DU WELL #: 1H RRCID -> 260222 COMPL. DATE 04/29/2010 TOTAL DEPTH 11855 PERF.12530 - 17853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30690	X	19757	-0-	-10933	-0-	39	1	19718	2	N	-0-					-0-
11	29700	X	19986	-0-	-9714	-0-	39	1	19947	2	N	-0-					-0-
12	28272	X	21533	-0-	-6739	-0-	42	1	21491	2	N	-0-					-0-
01	23932	X	19508	-0-	-4424	-0-	38	1	19470	2	N	-0-					-0-
02	18648	X	16738	-0-	-1910	-0-	32	1	16706	2	N	-0-					-0-
03	21545	X	17569	-0-	-3976	-0-	34	1	17535	2	N	-0-					-0-

BRONCOS DU WELL #: 1H RRCID -> 260251 COMPL. DATE 06/24/2010 TOTAL DEPTH 13166 PERF.13550 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27032	X	20560	-0-	-6472	-0-	20	1	20540	2	N	-0-					-0-
11	24900	X	18818	-0-	-6082	-0-	19	1	18799	2	N	-0-					-0-
12	24180	X	16827	-0-	-7353	-0-	17	1	16810	2	N	-0-					-0-
01	23405	X	16573	-0-	-6832	-0-	16	1	16557	2	N	-0-					-0-
02	19516	X	14122	-0-	-5394	-0-	14	1	14108	2	N	-0-					-0-
03	20553	X	16870	-0-	-3683	-0-	17	1	16853	2	N	-0-					-0-

NEW HORIZONS WELL #: D 1H RRCID -> 260253 COMPL. DATE 06/19/2010 TOTAL DEPTH 11286 PERF.11189 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35216	X	30673	-0-	-4543	-0-	30673	2			N	-0-					4
11	32880	X	28794	-0-	-4086	-0-	28794	2			N	-0-					4
12	32860	X	28004	-0-	-4856	-0-	28004	2			N	-0-					4
01	31713	X	27308	-0-	-4405	-0-	27308	2			N	-0-					4
02	27692	X	8963	-0-	-18729	-0-	8963	2			N	-0-					4
*03	44979	X	44979	-0-	-0-	-0-	44979	2			N	-0-					4

BUTLER ROONEY GAS UNIT WELL #: 1H RRCID -> 260254 COMPL. DATE 10/06/2010 TOTAL DEPTH 13713 PERF.13620 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60698	X	42927	-0-	-17771	-0-	42927	2			N	-0-					1
11	58740	X	38484	-0-	-20256	-0-	38484	2			N	-0-					1
12	51119	X	36791	-0-	-14328	-0-	36791	2			N	-0-					1
01	51119	X	34442	-0-	-16677	-0-	34442	2			N	-0-					1
02	41188	X	28825	-0-	-12363	-0-	28825	2			N	-0-					1
03	42935	X	30622	-0-	-12313	-0-	30622	2			N	-0-					1

BUCKEYES DU WELL #: 1H RRCID -> 260673 COMPL. DATE 08/04/2010 TOTAL DEPTH 12924 PERF.12975 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34379	X	30325	-0-	-4054	-0-	30	1	30295	2	N	-0-					-0-
11	32010	X	28243	-0-	-3767	-0-	28	1	28215	2	N	-0-					-0-
12	32364	X	27614	-0-	-4750	-0-	28	1	27586	2	N	-0-					-0-
01	31465	X	26795	-0-	-4670	-0-	27	1	26768	2	N	-0-					-0-
02	27244	X	23929	-0-	-3315	-0-	24	1	23905	2	N	-0-					-0-
03	30163	X	25542	-0-	-4621	-0-	26	1	25516	2	N	-0-					-0-

BRIGGS-MORELAND WELL #: 14H RRCID -> 260784 COMPL. DATE 09/14/2010 TOTAL DEPTH 10682 PERF.10680 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54640	X	54640	-0-	-0-	-0-	55	1	54585	2	N	-0-					10
11	50577	X	50577	-0-	-0-	-0-	51	1	50526	2	N	-0-					10
12	67208	X	48840	-0-	-18368	-0-	49	1	48791	2	N	-0-					10
01	64387	X	46328	-0-	-18059	-0-	46	1	46282	2	N	-0-					10
02	50400	X	39750	-0-	-10650	-0-	40	1	39710	2	N	-0-					10
03	54653	X	41414	-0-	-13239	-0-	41	1	41373	2	N	-0-					10

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

FIGHTIN' ILLINI DU WELL #: 1H RRCID -> 260785 COMPL. DATE 08/04/2010 TOTAL DEPTH 12777 PERF.12890 - 17663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30070	X	23895	-0-	-6175	-0-	24	1	23871	2	N	-0-			-0-
11	26842	X	26842	-0-	-0-	-0-	27	1	26815	2	N	-0-			-0-
12	25265	X	23022	-0-	-2243	-0-	23	1	22999	2	N	-0-			-0-
01	24924	X	22576	-0-	-2348	-0-	23	1	22553	2	N	-0-			-0-
02	21310	X	21310	-0-	-0-	-0-	21	1	21289	2	N	-0-			-0-
03	23343	X	21655	-0-	-1688	-0-	22	1	21633	2	N	-0-			-0-

CRIMSON TIDE DU WELL #: 1H RRCID -> 260786 COMPL. DATE 07/15/2010 TOTAL DEPTH 12337 PERF.12400 - 17604

10	26753	X	21120	-0-	-5633	-0-	41	1	21079	2	N	-0-			-0-
11	24300	X	19349	-0-	-4951	-0-	38	1	19311	2	N	-0-			-0-
12	23591	X	16716	-0-	-6875	-0-	33	1	16683	2	N	-0-			-0-
01	23219	X	16993	-0-	-6226	-0-	33	1	16960	2	N	-0-			-0-
02	19348	X	15412	-0-	-3936	-0-	30	1	15382	2	N	-0-			-0-
03	21111	X	15977	-0-	-5134	-0-	31	1	15946	2	N	-0-			-0-

MAVERICKS DU WELL #: 1H RRCID -> 260795 COMPL. DATE 10/19/2010 TOTAL DEPTH 13084 PERF.13135 - 17423

10	28210	X	23017	-0-	-5193	-0-	23	1	22994	2	N	-0-			-0-
11	27300	X	22446	-0-	-4854	-0-	22	1	22424	2	N	-0-			-0-
12	28210	X	22897	-0-	-5313	-0-	23	1	22874	2	N	-0-			-0-
01	26908	X	19954	-0-	-6954	-0-	20	1	19934	2	N	-0-			-0-
02	19880	X	18316	-0-	-1564	-0-	18	1	18298	2	N	-0-			-0-
03	22010	X	18123	-0-	-3887	-0-	18	1	18105	2	N	-0-			-0-

BEARCATS DU WELL #: 1H RRCID -> 260832 COMPL. DATE 12/17/2010 TOTAL DEPTH 12263 PERF.12445 - 16733

10	54963	X	34613	-0-	-20350	-0-	68	1	34545	2	N	-0-			-0-
11	46350	X	30337	-0-	-16013	-0-	59	1	30278	2	N	-0-			-0-
12	43090	X	29888	-0-	-13202	-0-	58	1	29830	2	N	-0-			-0-
01	40951	X	27634	-0-	-13317	-0-	54	1	27580	2	N	-0-			-0-
02	32424	X	23830	-0-	-8594	-0-	46	1	23784	2	N	-0-			-0-
03	34627	X	24469	-0-	-10158	-0-	47	1	24422	2	N	-0-			-0-

HARRIS B WELL #: 1 H RRCID -> 260896 COMPL. DATE 02/10/2011 TOTAL DEPTH 13037 PERF.12780 - 16212

10	28861	X	18753	-0-	-10108	-0-	18753	2			N	-0-			-0-
11	27930	X	17353	-0-	-10577	-0-	17353	2			N	-0-			-0-
12	28861	X	15968	-0-	-12893	-0-	15968	2			N	-0-			-0-
01	28861	X	14962	-0-	-13899	-0-	14962	2			N	-0-			-0-
02	17332	X	12978	-0-	-4354	-0-	12978	2			N	-0-			-0-
03	18755	X	13455	-0-	-5300	-0-	13455	2			N	-0-			-0-

CREST C WELL #: 1H RRCID -> 260917 COMPL. DATE 03/11/2011 TOTAL DEPTH 12584 PERF.13210 - 17273

10	32116	X	22327	-0-	-9789	-0-	22327	2			N	-0-			-0-
11	29070	X	20519	-0-	-8551	-0-	20519	2			N	-0-			-0-
12	28210	X	18714	-0-	-9496	-0-	18714	2			N	-0-			-0-
01	28210	X	17497	-0-	-10713	-0-	17497	2			N	-0-			-0-
02	20972	X	15476	-0-	-5496	-0-	15476	2			N	-0-			-0-
03	22320	X	16172	-0-	-6148	-0-	16172	2			N	-0-			-0-

CREST E WELL #: 1 RRCID -> 260921 COMPL. DATE 06/28/2011 TOTAL DEPTH 12904 PERF.12400 - 12738

10	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-			-0-
11	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-			-0-
12	3100	N	4533	-0-	1433	1433	4533	2			N	-0-			-0-
01	3100	N	5009	-0-	1909	3342	5009	2			N	-0-			-0-
02	2800	N	4434	-0-	1634	4976	4434	2			N	-0-			-0-
*03	9158	X	4182	-0-	-4976	-0-	4182	2			N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS WELL #: E 1H RRCID -> 260926 COMPL. DATE 10/22/2010 TOTAL DEPTH 11704 PERF.11180 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66557	X	55322	-0-	-11235	-0-	55322	2			N	-0-					6
11	60120	X	51663	-0-	-8457	-0-	51663	2			N	-0-					6
12	60543	X	49786	-0-	-10757	-0-	49786	2			N	-0-					6
01	59148	X	44502	-0-	-14646	-0-	44502	2			N	-0-					6
02	51436	X	11601	-0-	-39835	-0-	11601	2			N	-0-					6
*03	91277	X	91277	-0-	-0-	-0-	91277	2			N	-0-					6

WYNN TRUST H WELL #: 1 RRCID -> 260967 COMPL. DATE 07/02/2011 TOTAL DEPTH 12848 PERF.12220 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
11	870	N	797	-0-	-73	-0-	797	2			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
01	1023	N	666	-0-	-357	-0-	666	2			N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
*03	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

BLACK KNIGHTS DU WELL #: 1H RRCID -> 260972 COMPL. DATE 01/19/2011 TOTAL DEPTH 13005 PERF.12940 - 19183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112251	X	109162	-0-	-3089	-0-	109	1	109053	2	N	-0-					-0-
11	97121	X	97121	-0-	-0-	-0-	97	1	97024	2	N	-0-					-0-
12	124248	X	96296	-0-	-27952	-0-	96	1	96200	2	N	-0-					-0-
01	124248	X	84226	-0-	-40022	-0-	84226	2			N	-0-					-0-
02	112224	X	70081	-0-	-42143	-0-	70	1	69950	2	N	55					55
							61	9									
03	109151	X	72904	-0-	-36247	-0-	73	1	72831	2	N	-0-					55

OREDIGGERS DU WELL #: 1H RRCID -> 261059 COMPL. DATE 02/18/2011 TOTAL DEPTH 12921 PERF.12980 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48081	X	34603	-0-	-13478	-0-	35	1	34568	2	N	-0-					-0-
11	42660	X	31323	-0-	-11337	-0-	31	1	31292	2	N	-0-					-0-
12	41478	X	27864	-0-	-13614	-0-	28	1	27836	2	N	-0-					-0-
01	36952	X	29590	-0-	-7362	-0-	30	1	29560	2	N	-0-					-0-
02	31724	X	24977	-0-	-6747	-0-	25	1	24952	2	N	-0-					-0-
03	34596	X	25485	-0-	-9111	-0-	25	1	25460	2	N	-0-					-0-

PANTHERS DU WELL #: 1H RRCID -> 261077 COMPL. DATE 10/19/2010 TOTAL DEPTH 13104 PERF.13135 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26722	X	19313	-0-	-7409	-0-	19	1	19294	2	N	-0-					-0-
11	23790	X	13456	-0-	-10334	-0-	13	1	13443	2	N	-0-					-0-
12	23684	X	19517	-0-	-4167	-0-	19	1	19498	2	N	-0-					-0-
01	22258	X	17460	-0-	-4798	-0-	17	1	17443	2	N	-0-					-0-
02	17472	X	14807	-0-	-2665	-0-	15	1	14792	2	N	-0-					-0-
03	19344	X	15823	-0-	-3521	-0-	16	1	15807	2	N	-0-					-0-

VANDALS DU WELL #: 1H RRCID -> 261110 COMPL. DATE 01/01/2011 TOTAL DEPTH 13010 PERF.12950 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42594	X	32668	-0-	-9926	-0-	33	1	32635	2	N	-0-					-0-
11	37680	X	30937	-0-	-6743	-0-	31	1	30906	2	N	-0-					-0-
12	37572	X	29281	-0-	-8291	-0-	29	1	29252	2	N	-0-					-0-
01	34348	X	27674	-0-	-6674	-0-	28	1	27646	2	N	-0-					-0-
02	28476	X	24595	-0-	-3881	-0-	25	1	24570	2	N	-0-					-0-
03	31527	X	26357	-0-	-5170	-0-	26	1	26331	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PEC MINERALS GAS UNIT NO. 3 WELL #: 1H RRCID -> 261111 COMPL. DATE 01/12/2011 TOTAL DEPTH 10854 PERF.10719 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46500	X	38795	-0-	-7705	-0-	38795	2			N	-0-					-0-
11	45000	X	36039	-0-	-8961	-0-	36036	2	3	9	N	3	3	8			-0-
12	46500	X	35482	-0-	-11018	-0-	35481	2	1	9	N	1	1	8			-0-
01	43524	X	34040	-0-	-9484	-0-	34034	2	6	9	N	5	5	8			-0-
02	34524	X	30466	-0-	-4058	-0-	30458	2	8	9	N	7	7	8			-0-
03	38223	X	32415	-0-	-5808	-0-	32402	2	13	9	N	12	12	8			-0-

SCORPIONS DU WELL #: 1H RRCID -> 261119 COMPL. DATE 01/27/2011 TOTAL DEPTH 13658 PERF.13920 - 17758

10	37913	X	28392	-0-	-9521	-0-	28392	2			N	-0-					-0-
11	33630	X	25438	-0-	-8192	-0-	25438	2			N	-0-					-0-
12	30752	X	24690	-0-	-6062	-0-	24690	2			N	-0-					-0-
01	30752	X	22978	-0-	-7774	-0-	22978	2			N	-0-					-0-
02	26740	X	20076	-0-	-6664	-0-	20076	2			N	-0-					-0-
03	28396	X	21329	-0-	-7067	-0-	21329	2			N	-0-					-0-

BORDERS Q WELL #: 1H RRCID -> 261377 COMPL. DATE 09/15/2011 TOTAL DEPTH 13089 PERF.13350 - 18460

10	78127	X	78127	-0-	-0-	-0-	78127	2			N	-0-					-0-
11	71281	X	71281	-0-	-0-	-0-	71281	2			N	-0-					-0-
12	66884	X	66884	-0-	-0-	-0-	66884	2			N	-0-					-0-
01	60874	X	60874	-0-	-0-	-0-	60874	2			N	-0-					-0-
02	73052	X	48304	-0-	-24748	-0-	48304	2			N	-0-					-0-
03	78120	X	49671	-0-	-28449	-0-	49671	2			N	-0-					-0-

OWLS DU WELL #: 1H RRCID -> 261572 COMPL. DATE 02/27/2011 TOTAL DEPTH 12254 PERF.13020 - 17973

10	79887	X	66725	-0-	-13162	-0-	67	1	66658	2	N	-0-					-0-
11	71640	X	60260	-0-	-11380	-0-	60	1	60200	2	N	-0-					-0-
12	71486	X	57184	-0-	-14302	-0-	57	1	57127	2	N	-0-					-0-
01	69161	X	56035	-0-	-13126	-0-	56	1	55979	2	N	-0-					-0-
02	61404	X	48356	-0-	-13048	-0-	48	1	48308	2	N	-0-					-0-
03	66712	X	50073	-0-	-16639	-0-	50	1	50023	2	N	-0-					-0-

HUSKIES DU WELL #: 1H RRCID -> 261582 COMPL. DATE 10/25/2010 TOTAL DEPTH 12575 PERF.12640 - 17573

10	46407	X	35701	-0-	-10706	-0-	70	1	35631	2	N	-0-					-0-
11	42660	X	32589	-0-	-10071	-0-	64	1	32525	2	N	-0-					-0-
12	44082	X	31181	-0-	-12901	-0-	61	1	31120	2	N	-0-					-0-
01	39835	X	29339	-0-	-10496	-0-	57	1	29282	2	N	-0-					-0-
02	32144	X	25611	-0-	-6533	-0-	49	1	25562	2	N	-0-					-0-
03	35588	X	26793	-0-	-8795	-0-	52	1	26741	2	N	-0-					-0-

TAR HEELS DU WELL #: 1H RRCID -> 261591 COMPL. DATE 02/19/2011 TOTAL DEPTH 12722 PERF.12890 - 18563

10	77252	X	59573	-0-	-17679	-0-	116	1	59457	2	N	-0-					-0-
11	65910	X	55059	-0-	-10851	-0-	108	1	54951	2	N	-0-					-0-
12	66619	X	54583	-0-	-12036	-0-	106	1	54477	2	N	-0-					-0-
01	66619	X	52494	-0-	-14125	-0-	102	1	52392	2	N	-0-					-0-
02	53396	X	44594	-0-	-8802	-0-	86	1	44508	2	N	-0-					-0-
03	59117	X	46933	-0-	-12184	-0-	91	1	46842	2	N	-0-					-0-

COYOTES DU WELL #: 1H RRCID -> 261794 COMPL. DATE 12/08/2010 TOTAL DEPTH 12700 PERF.13160 - 17393

10	43369	X	29015	-0-	-14354	-0-	29	1	28986	2	N	-0-					-0-
11	37740	X	23541	-0-	-14199	-0-	23	1	23518	2	N	-0-					-0-
12	36301	X	28768	-0-	-7533	-0-	29	1	28739	2	N	-0-					-0-
01	34472	X	26064	-0-	-8408	-0-	26	1	26038	2	N	-0-					-0-
02	27608	X	22019	-0-	-5589	-0-	22	1	21997	2	N	-0-					-0-
03	29016	X	23367	-0-	-5649	-0-	23	1	23344	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

HOOSIERS DU WELL #: 2H RRCID -> 261809 COMPL. DATE 03/18/2011 TOTAL DEPTH 12635 PERF.12985 - 18853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	73067	X	59759	-0-	-13308	-0-	60	1	59699	2	N	-0-			-0-
11	68520	X	55043	-0-	-13477	-0-	55	1	54988	2	N	-0-			-0-
12	67859	X	50914	-0-	-16945	-0-	51	1	50863	2	N	-0-			-0-
01	63922	X	49722	-0-	-14200	-0-	50	1	49672	2	N	-0-			-0-
02	53676	X	45213	-0-	-8463	-0-	45	1	45168	2	N	-0-			-0-
03	59427	X	48684	-0-	-10743	-0-	49	1	48635	2	N	-0-			-0-

VOLS DU WELL #: 1H RRCID -> 261810 COMPL. DATE 03/22/2011 TOTAL DEPTH 12942 PERF.12890 - 19053

10	36098	X	36098	-0-	-0-	-0-	70	1	36028	2	N	-0-			-0-
11	37276	X	37276	-0-	-0-	-0-	73	1	37203	2	N	-0-			-0-
12	39415	X	39415	-0-	-0-	-0-	77	1	39338	2	N	-0-			-0-
01	34717	X	34717	-0-	-0-	-0-	68	1	34649	2	N	-0-			-0-
02	32704	X	27872	-0-	-4832	-0-	54	1	27818	2	N	-0-			-0-
03	36208	X	29686	-0-	-6522	-0-	57	1	29629	2	N	-0-			-0-

GAMECOCKS DU WELL #: 1H RRCID -> 261822 COMPL. DATE 04/03/2011 TOTAL DEPTH 12445 PERF.12435 - 19003

10	51398	X	39082	-0-	-12316	-0-	76	1	39006	2	N	-0-			-0-
11	46680	X	34205	-0-	-12475	-0-	67	1	34138	2	N	-0-			-0-
12	46872	X	33794	-0-	-13078	-0-	66	1	33728	2	N	-0-			-0-
01	42563	X	32331	-0-	-10232	-0-	63	1	32268	2	N	-0-			-0-
02	36064	X	28896	-0-	-7168	-0-	56	1	28840	2	N	-0-			-0-
03	39091	X	27095	-0-	-11996	-0-	52	1	27043	2	N	-0-			-0-

CORNHUSKERS DU WELL #: 1H RRCID -> 261904 COMPL. DATE 03/10/2011 TOTAL DEPTH 12860 PERF.13010 - 17573

10	46035	X	32486	-0-	-13549	-0-	32	1	32454	2	N	-0-			-0-
11	39390	X	28119	-0-	-11271	-0-	28	1	28091	2	N	-0-			-0-
12	40207	X	29180	-0-	-11027	-0-	29	1	29151	2	N	-0-			-0-
01	34131	X	26780	-0-	-7351	-0-	27	1	26753	2	N	-0-			-0-
02	29540	X	22984	-0-	-6556	-0-	23	1	22961	2	N	-0-			-0-
03	32488	X	24525	-0-	-7963	-0-	24	1	24501	2	N	-0-			-0-

RISINGER P GU WELL #: 1 RRCID -> 261909 COMPL. DATE 07/03/2011 TOTAL DEPTH 12730 PERF.12154 - 12549

10	868	N	828	-0-	-40	-0-	828	2			N	-0-			-0-
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-			-0-
12	806	N	579	-0-	-227	-0-	579	2			N	-0-			-0-
01	837	N	660	-0-	-177	-0-	660	2			N	-0-			-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-			-0-
03	589	N	433	-0-	-156	-0-	433	2			N	-0-			-0-

RAGIN CAJUNS DU WELL #: 1H RRCID -> 261930 COMPL. DATE 11/24/2010 TOTAL DEPTH 13212 PERF.13180 - 18283

10	70432	X	46284	-0-	-24148	-0-	46	1	46238	2	N	-0-			-0-
11	63150	X	41806	-0-	-21344	-0-	41	1	41765	2	N	-0-			-0-
12	59179	X	41041	-0-	-18138	-0-	41	1	41000	2	N	-0-			-0-
01	56637	X	38177	-0-	-18460	-0-	38	1	38139	2	N	-0-			-0-
02	40516	X	32989	-0-	-7527	-0-	33	1	32956	2	N	-0-			-0-
03	44857	X	34497	-0-	-10360	-0-	34	1	34463	2	N	-0-			-0-

WARRIORS DU WELL #: 1H RRCID -> 261931 COMPL. DATE 01/03/2011 TOTAL DEPTH 12985 PERF.12950 - 18593

10	89249	X	-0-	-0-	-89249	-0-					N	-0-			-0-
11	77490	X	40522	-0-	-36968	-0-	40	1	40482	2	N	-0-			-0-
12	82225	X	82225	-0-	-0-	-0-	82	1	82143	2	N	-0-			-0-
01	62049	X	62049	-0-	-0-	-0-	62049	2			N	-0-			-0-
02	44976	X	44976	-0-	-0-	-0-	45	1	44931	2	N	-0-			-0-
*03	48528	X	48528	-0-	-0-	-0-	48	1	48480	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HALEY G WELL #: 1 RRCID -> 261943 COMPL. DATE 11/04/2011 TOTAL DEPTH 12820 PERF.12195 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	59193	X	-0-	-0-	-59193	-0-					N	-0-			-0-
11	3090	X	-0-	-0-	-3090	-0-					N	-0-			-0-
12	2790	X	-0-	-0-	-2790	-0-					N	-0-			-0-
01	2790	X	-0-	-0-	-2790	-0-					N	-0-			-0-
02	980	X	-0-	-0-	-980	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FIGHTIN' IRISH (SL) DU WELL #: 1H RRCID -> 261953 COMPL. DATE 04/20/2011 TOTAL DEPTH 12585 PERF.13220 - 19613

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

WOLFPACK (SL) DU WELL #: 1SL RRCID -> 261954 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	105397	X 105397	-0-	-0-	-0-	105	1	105292	2	N	-0-			-0-
11	93897	X 93897	-0-	-0-	-0-	92	1	93805	2	N	-0-			-0-
12	94576	X 94576	-0-	-0-	-0-	94	1	94482	2	N	-0-			-0-
01	89170	X 89170	-0-	-0-	-0-	88	1	89082	2	N	-0-			-0-
02	76696	X 76696	-0-	-0-	-0-	76	1	76620	2	N	-0-			-0-
*03	80997	X 80997	-0-	-0-	-0-	80	1	80917	2	N	-0-			-0-

FIGHTIN' IRISH (SL) DU WELL #: 1SL RRCID -> 261955 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	131357	X 131357	-0-	-0-	-0-	132	1	131225	2	N	-0-			-0-
11	134117	X 134117	-0-	-0-	-0-	134	1	133983	2	N	-0-			-0-
12	136299	X 136299	-0-	-0-	-0-	136	1	136163	2	N	-0-			-0-
01	126326	X 126326	-0-	-0-	-0-	126326	2			N	-0-			-0-
02	107991	X 107991	-0-	-0-	-0-	108	1	107883	2	N	-0-			-0-
*03	114295	X 114295	-0-	-0-	-0-	114	1	114181	2	N	-0-			-0-

WOLFPACK (SL) DU WELL #: 1H RRCID -> 261957 COMPL. DATE 03/13/2011 TOTAL DEPTH 12842 PERF.13030 - 19333

10	14B2 EXT	NO RPT	-0-	-0-	96207					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	96207					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	96207					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	96207					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	96207					N	NO RPT			-0-
03	0	Z NO RPT	-0-	-0-	96207					N	NO RPT			-0-

HAWKEYES DU WELL #: 1H RRCID -> 261979 COMPL. DATE 03/26/2011 TOTAL DEPTH 12457 PERF.12860 - 17638

10	72199	X 57799	-0-	-14400	-0-	58	1	57741	2	N	-0-			-0-
11	64020	X 52115	-0-	-11905	-0-	52	1	52063	2	N	-0-			-0-
12	63054	X 49871	-0-	-13183	-0-	50	1	49821	2	N	-0-			-0-
01	60853	X 48251	-0-	-12602	-0-	48	1	48203	2	N	-0-			-0-
02	54432	X 41520	-0-	-12912	-0-	41	1	41479	2	N	-0-			-0-
03	57784	X 44628	-0-	-13156	-0-	45	1	44583	2	N	-0-			-0-

JAYHAWKS DU WELL #: 1H RRCID -> 261984 COMPL. DATE 01/27/2011 TOTAL DEPTH 13222 PERF.13340 - 19183

10	66278	X 42952	-0-	-23326	-0-	43	1	42909	2	N	-0-			-0-
11	57270	X 37816	-0-	-19454	-0-	37	1	37779	2	N	-0-			-0-
12	55676	X 38915	-0-	-16761	-0-	39	1	38876	2	N	-0-			-0-
01	51057	X 35381	-0-	-15676	-0-	35	1	35346	2	N	-0-			-0-
02	36428	X 30167	-0-	-6261	-0-	30	1	30137	2	N	-0-			-0-
03	40331	X 30596	-0-	-9735	-0-	30	1	30566	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RISINGER J GU WELL #: 1 RRCID -> 262044 COMPL. DATE 07/03/2011 TOTAL DEPTH 12781 PERF.12192 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	131	-0-	-706	-0-	131	2			N	-0-			-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-			-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BLACK, C. O. WELL #: 9H RRCID -> 262098 COMPL. DATE 07/26/2010 TOTAL DEPTH 10775 PERF.10802 - 15303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	42935	X	34246	-0-	-8689	-0-	34	1	34212	2	N	-0-			-0-
11	40020	X	8140	-0-	-31880	-0-	8	1	8132	2	N	-0-			-0-
12	122207	X	122207	-0-	-0-	-0-	122	1	122085	2	N	-0-			-0-
01	97446	X	97446	-0-	-0-	-0-	97	1	97349	2	N	-0-			-0-
02	79020	X	79020	-0-	-0-	-0-	79	1	78941	2	N	-0-			-0-
*03	49036	X	49036	-0-	-0-	-0-	49	1	48987	2	N	-0-			-0-

NEW HORIZONS WELL #: W 1H RRCID -> 262113 COMPL. DATE 03/19/2011 TOTAL DEPTH 11168 PERF.11185 - 16431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93961	X	74093	-0-	-19868	-0-	74093	2			N	-0-			11
11	90930	X	63329	-0-	-27601	-0-	63329	2			N	-0-			11
12	102850	X	102850	-0-	-0-	-0-	102850	2			N	-0-			11
01	87017	X	75763	-0-	-11254	-0-	75763	2			N	-0-			11
02	72884	X	62094	-0-	-10790	-0-	62094	2			N	-0-			11
03	80879	X	41181	-0-	-39698	-0-	41181	2			N	-0-			11

HIGGINBOTHAM U UNIT WELL #: 1H RRCID -> 262114 COMPL. DATE 01/27/2012 TOTAL DEPTH 13182 PERF.13665 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	165850	X	72238	-0-	-93612	-0-	72238	2			N	-0-			-0-
11	128100	X	63299	-0-	-64801	-0-	63299	2			N	-0-			-0-
12	111910	X	60276	-0-	-51634	-0-	60276	2			N	-0-			-0-
01	111910	X	57450	-0-	-54460	-0-	57450	2			N	-0-			-0-
02	62160	X	45849	-0-	-16311	-0-	45849	2			N	-0-			-0-
03	68820	X	46821	-0-	-21999	-0-	46821	2			N	-0-			-0-

FIGHTIN' IRISH (SL) DU WELL #: 1HB RRCID -> 262227 COMPL. DATE 04/20/2011 TOTAL DEPTH 12144 PERF.12840 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CREST F GU WELL #: 1HB RRCID -> 262298 COMPL. DATE 11/26/2012 TOTAL DEPTH 12314 PERF.12580 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	186					N	NO RPT			-0-
11	0	W	35355	-0-	35355	35541	35355	2			N	-0-			-0-
12	0	W	250084	-0-	250084	285625	250084	2			N	-0-			-0-
01	531245	X	245620	-0-	-285625	-0-	245620	2			N	-0-			-0-
02	211135	X	211135	-0-	-0-	-0-	211135	2			N	-0-			-0-
*03	235301	X	235301	-0-	-0-	-0-	235301	2			N	-0-			-0-

CYCLONES DU WELL #: 1H RRCID -> 262304 COMPL. DATE 03/26/2011 TOTAL DEPTH 12448 PERF.12840 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	61225	X	46388	-0-	-14837	-0-	46	1	46342	2	N	-0-			-0-
11	54720	X	42774	-0-	-11946	-0-	43	1	42731	2	N	-0-			-0-
12	53103	X	41386	-0-	-11717	-0-	41	1	41345	2	N	-0-			-0-
01	48267	X	38815	-0-	-9452	-0-	39	1	38776	2	N	-0-			-0-
02	41720	X	33663	-0-	-8057	-0-	34	1	33629	2	N	-0-			-0-
03	46190	X	35273	-0-	-10917	-0-	35	1	35238	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

TIGERS DU WELL #: 1H RRCID -> 262306 COMPL. DATE 04/21/2011 TOTAL DEPTH 12837 PERF.13160 - 17933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61349	X	42468	-0-	-18881	-0-	42	1	42426	2	N	-0-					-0-
11	55110	X	36593	-0-	-18517	-0-	36	1	36557	2	N	-0-					-0-
12	53165	X	37083	-0-	-16082	-0-	37	1	37046	2	N	-0-					-0-
01	50189	X	35276	-0-	-14913	-0-	35	1	35241	2	N	-0-					-0-
02	37240	X	30859	-0-	-6381	-0-	30	1	30829	2	N	-0-					-0-
03	41230	X	32273	-0-	-8957	-0-	32	1	32241	2	N	-0-					-0-

BEAVERS DU WELL #: 1H RRCID -> 262321 COMPL. DATE 06/04/2011 TOTAL DEPTH 12394 PERF.12670 - 18963

10	36921	X	30874	-0-	-6047	-0-	31	1	30843	2	N	-0-					-0-
11	34740	X	27520	-0-	-7220	-0-	27	1	27493	2	N	-0-					-0-
12	33604	X	28984	-0-	-4620	-0-	29	1	28955	2	N	-0-					-0-
01	33604	X	26326	-0-	-7278	-0-	26	1	26300	2	N	-0-					-0-
02	29512	X	22137	-0-	-7375	-0-	22	1	22115	2	N	-0-					-0-
03	30876	X	23666	-0-	-7210	-0-	24	1	23642	2	N	-0-					-0-

GATORS DU WELL #: 1H RRCID -> 262323 COMPL. DATE 05/28/2011 TOTAL DEPTH 12497 PERF.12660 - 19033

10	111259	X	79394	-0-	-31865	-0-	155	1	79239	2	N	-0-					-0-
11	97500	X	70834	-0-	-26666	-0-	138	1	70696	2	N	-0-					-0-
12	96286	X	67399	-0-	-28887	-0-	131	1	67268	2	N	-0-					-0-
01	91853	X	64934	-0-	-26919	-0-	127	1	64807	2	N	-0-					-0-
02	76916	X	57298	-0-	-19618	-0-	111	1	57187	2	N	-0-					-0-
03	79391	X	63141	-0-	-16250	-0-	122	1	63019	2	N	-0-					-0-

COMMODORES DU WELL #: 1H RRCID -> 262332 COMPL. DATE 06/22/2011 TOTAL DEPTH 12489 PERF.12700 - 17463

10	84382	X	71293	-0-	-13089	-0-	139	1	71154	2	N	-0-					-0-
11	81660	X	65405	-0-	-16255	-0-	128	1	65277	2	N	-0-					-0-
12	83390	X	67792	-0-	-15598	-0-	132	1	67660	2	N	-0-					-0-
01	79484	X	64120	-0-	-15364	-0-	125	1	63995	2	N	-0-					-0-
02	63504	X	52918	-0-	-10586	-0-	102	1	52816	2	N	-0-					-0-
03	70308	X	56527	-0-	-13781	-0-	109	1	56418	2	N	-0-					-0-

CARDINALS DU WELL #: 1H RRCID -> 262353 COMPL. DATE 04/08/2011 TOTAL DEPTH 12676 PERF.12985 - 17803

10	55397	X	39665	-0-	-15732	-0-	77	1	39588	2	N	-0-					-0-
11	53610	X	38699	-0-	-14911	-0-	76	1	38623	2	N	-0-					-0-
12	53909	X	37250	-0-	-16659	-0-	73	1	37177	2	N	-0-					-0-
01	49073	X	34175	-0-	-14898	-0-	67	1	34108	2	N	-0-					-0-
02	35952	X	28515	-0-	-7437	-0-	55	1	28460	2	N	-0-					-0-
03	39804	X	29859	-0-	-9945	-0-	58	1	29801	2	N	-0-					-0-

COWBOYS GAS UNIT WELL #: 1 RRCID -> 262392 COMPL. DATE 01/29/2011 TOTAL DEPTH 13280 PERF.13045 - 13210

10	2914	X	2446	-0-	-468	-0-	107	1	2339	2	N	-0-					-0-
11	2580	X	2218	-0-	-362	-0-	97	1	2121	2	N	-0-					-0-
12	2573	X	2026	-0-	-547	-0-	90	1	1936	2	N	-0-					-0-
01	2449	X	2081	-0-	-368	-0-	91	1	1990	2	N	-0-					-0-
02	2072	N	1289	-0-	-783	-0-	56	1	1233	2	N	-0-					-0-
*03	2128	N	2128	-0-	-0-	-0-	92	1	2036	2	N	-0-					-0-

BLUE RAIDERS (SL) DU WELL #: 1H RRCID -> 262491 COMPL. DATE 06/28/2011 TOTAL DEPTH 13869 PERF.14180 - 18593

10	121799	X	-0-	-0-	-121799	-0-					N	-0-					-0-
11	110430	X	-0-	-0-	-110430	-0-					N	-0-					-0-
12	114111	X	-0-	-0-	-114111	-0-					N	-0-					-0-
01	114111	X	-0-	-0-	-114111	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

BULLS DU WELL #: 1H RRCID -> 262578 COMPL. DATE 11/19/2011 TOTAL DEPTH 12615 PERF.12840 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	119536	X	72584	-0-	-46952	-0-	142	1	72442	2	N	-0-			-0-
11	104130	X	65408	-0-	-38722	-0-	128	1	65280	2	N	-0-			-0-
12	82584	X	60411	-0-	-22173	-0-	118	1	60293	2	N	-0-			-0-
01	78058	X	56887	-0-	-21171	-0-	111	1	56776	2	N	-0-			-0-
02	64624	X	48927	-0-	-15697	-0-	94	1	48833	2	N	-0-			-0-
03	71548	X	50839	-0-	-20709	-0-	98	1	50741	2	N	-0-			-0-

SEMPRA ENERGY GAS UNIT II WELL #: 1H RRCID -> 262657 COMPL. DATE 07/23/2011 TOTAL DEPTH 10518 PERF.11087 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47368	X	36676	-0-	-10692	-0-	36676	2			N	-0-			-0-
11	40710	X	33518	-0-	-7192	-0-	33518	2			N	-0-			-0-
12	42067	X	32830	-0-	-9237	-0-	32830	2			N	-0-			-0-
01	40269	X	32584	-0-	-7685	-0-	32584	2			N	-0-			-0-
02	33768	X	28899	-0-	-4869	-0-	28899	2			N	-0-			-0-
03	36673	X	30783	-0-	-5890	-0-	30783	2			N	-0-			-0-

DANUBE WELL #: 1H RRCID -> 262743 COMPL. DATE 08/11/2011 TOTAL DEPTH 11814 PERF.11849 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	102052	X	58270	-0-	-43782	-0-	58270	2			N	-0-			-0-
11	85110	X	51058	-0-	-34052	-0-	51058	2			N	-0-			-0-
12	78554	X	48850	-0-	-29704	-0-	48850	2			N	-0-			-0-
01	70649	X	43925	-0-	-26724	-0-	43925	2			N	-0-			-0-
02	52360	X	35730	-0-	-16630	-0-	35730	2			N	-0-			-0-
03	57970	X	23629	-0-	-34341	-0-	23629	2			N	-0-			-0-

DEMON DEACONS DU WELL #: 1HB RRCID -> 262751 COMPL. DATE 08/15/2011 TOTAL DEPTH 12131 PERF.12252 - 20690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	172794	X	113501	-0-	-59293	-0-	113501	2			N	-0-			-0-
11	150840	X	93373	-0-	-57467	-0-	93373	2			N	-0-			-0-
12	140275	X	105328	-0-	-34947	-0-	105328	2			N	-0-			-0-
01	133548	X	94350	-0-	-39198	-0-	94350	2			N	-0-			-0-
02	99456	X	75882	-0-	-23574	-0-	75882	2			N	-0-			-0-
03	110112	X	75930	-0-	-34182	-0-	75930	2			N	-0-			-0-

TEXANS DU WELL #: 1H RRCID -> 262757 COMPL. DATE 08/13/2011 TOTAL DEPTH 13671 PERF.14120 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	123380	X	78263	-0-	-45117	-0-	78263	2			N	-0-			-0-
11	115230	X	69343	-0-	-45887	-0-	69343	2			N	-0-			-0-
12	107818	X	65204	-0-	-42614	-0-	65204	2			N	-0-			-0-
01	107818	X	58252	-0-	-49566	-0-	58252	2			N	-0-			-0-
02	77196	X	42557	-0-	-34639	-0-	42557	2			N	-0-			-0-
03	78275	X	53179	-0-	-25096	-0-	53179	2			N	-0-			-0-

ZIPS DU WELL #: 1H RRCID -> 262840 COMPL. DATE 08/29/2011 TOTAL DEPTH 11943 PERF.12394 - 17353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	206460	X	160227	-0-	-46233	-0-	162	1	160065	2	N	-0-			-0-
11	189030	X	147583	-0-	-41447	-0-	150	1	147433	2	N	-0-			-0-
12	173724	X	144758	-0-	-28966	-0-	147	1	144545	2	N	60			60
							66	9							
01	173724	X	105447	-0-	-68277	-0-	111	1	105336	2	N	-0-			60
02	149828	X	116638	-0-	-33190	-0-	119	1	116519	2	N	-0-			60
03	160239	X	127926	-0-	-32313	-0-	132	1	127794	2	N	-0-			60

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BARCOO WELL #: 1H RRCID -> 262898 COMPL. DATE 09/20/2011 TOTAL DEPTH 12185 PERF.12420 - 18951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	125271	X	91735	-0-	-33536	-0-	91735	2			N	-0-			-0-
11	116400	X	80437	-0-	-35963	-0-	80437	2			N	-0-			-0-
12	103230	X	82793	-0-	-20437	-0-	82793	2			N	-0-			-0-
01	101060	X	75228	-0-	-25832	-0-	75228	2			N	-0-			-0-
02	87332	X	62110	-0-	-25222	-0-	62110	2			N	-0-			-0-
03	91729	X	73523	-0-	-18206	-0-	73523	2			N	-0-			-0-

HILL HEIRS DEEP GAS UNIT WELL #: 1H RRCID -> 262935 COMPL. DATE 07/13/2011 TOTAL DEPTH 10921 PERF.10908 - 16305

10	122946	X	89423	-0-	-33523	-0-	89	1	89334	2	N	-0-			-0-
11	112080	X	81855	-0-	-30225	-0-	82	1	81773	2	N	-0-			-0-
12	108345	X	79265	-0-	-29080	-0-	79	1	79186	2	N	-0-			-0-
01	101246	X	73397	-0-	-27849	-0-	73	1	73324	2	N	-0-			-0-
02	81984	X	64864	-0-	-17120	-0-	65	1	64799	2	N	-0-			-0-
03	89435	X	67856	-0-	-21579	-0-	68	1	67788	2	N	-0-			-0-

JERNIGAN DEEP GAS UNIT WELL #: 1H RRCID -> 262938 COMPL. DATE 08/10/2011 TOTAL DEPTH 10877 PERF.11312 - 15791

10	66650	X	45166	-0-	-21484	-0-	45	1	45121	2	N	-0-			-0-
11	59580	X	41222	-0-	-18358	-0-	41	1	41181	2	N	-0-			-0-
12	56606	X	39851	-0-	-16755	-0-	40	1	39811	2	N	-0-			-0-
01	52576	X	38368	-0-	-14208	-0-	38	1	38330	2	N	-0-			-0-
02	41636	X	32252	-0-	-9384	-0-	32	1	32220	2	N	-0-			-0-
03	45167	X	34133	-0-	-11034	-0-	34	1	34099	2	N	-0-			-0-

SOONERS DU WELL #: 1H RRCID -> 262939 COMPL. DATE 09/17/2011 TOTAL DEPTH 13925 PERF.13898 - 18320

10	162254	X	71453	-0-	-90801	-0-	71453	2			N	-0-			-0-
11	143610	X	73292	-0-	-70318	-0-	73292	2			N	-0-			-0-
12	130572	X	107809	-0-	-22763	-0-	107809	2			N	-0-			-0-
01	133740	X	133740	-0-	-0-	-0-	133740	2			N	-0-			-0-
02	106264	X	106264	-0-	-0-	-0-	106264	2			N	-0-			-0-
*03	118200	X	118200	-0-	-0-	-0-	118200	2			N	-0-			-0-

LOBOS DU WELL #: 1H RRCID -> 262954 COMPL. DATE 11/05/2010 TOTAL DEPTH 12898 PERF.13120 - 19063

10	55986	X	39067	-0-	-16919	-0-	39	1	39028	2	N	-0-			-0-
11	50430	X	36564	-0-	-13866	-0-	36	1	36528	2	N	-0-			-0-
12	48639	X	36020	-0-	-12619	-0-	36	1	35984	2	N	-0-			-0-
01	46407	X	33405	-0-	-13002	-0-	33	1	33372	2	N	-0-			-0-
02	35616	X	29172	-0-	-6444	-0-	29	1	29143	2	N	-0-			-0-
03	39060	X	31504	-0-	-7556	-0-	31	1	31473	2	N	-0-			-0-

GRIZZLIES DU WELL #: 1H RRCID -> 263047 COMPL. DATE 05/23/2012 TOTAL DEPTH 13669 PERF.13790 - 20212

10	240715	X	135864	-0-	-104851	-0-	135864	2			N	-0-			-0-
11	203610	X	117829	-0-	-85781	-0-	117829	2			N	-0-			-0-
12	174530	X	111817	-0-	-62713	-0-	111817	2			N	-0-			-0-
01	174530	X	101836	-0-	-72694	-0-	101836	2			N	-0-			-0-
02	127092	X	64272	-0-	-62820	-0-	64272	2			N	-0-			-0-
03	135873	X	87772	-0-	-48101	-0-	87772	2			N	-0-			-0-

MEAN GREEN DU WELL #: 1HB RRCID -> 263048 COMPL. DATE 10/05/2011 TOTAL DEPTH 12040 PERF.12411 - 17588

10	223913	X	196854	-0-	-27059	-0-	196854	2			N	-0-			-0-
11	216690	X	192913	-0-	-23777	-0-	192913	2			N	-0-			-0-
12	223913	X	193035	-0-	-30878	-0-	193035	2			N	-0-			-0-
01	219945	X	186086	-0-	-33859	-0-	186086	2			N	-0-			-0-
02	180740	X	150472	-0-	-30268	-0-	150472	2			N	-0-			-0-
03	199330	X	163004	-0-	-36326	-0-	163004	2			N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PEC MINERALS GAS UNIT 4 WELL #: 2H RRCID -> 263056 COMPL. DATE 09/27/2011 TOTAL DEPTH 10708 PERF.10929 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107291	X	72231	-0-	-35060	-0-	72231	2			N	-0-					-0-
11	95640	X	66510	-0-	-29130	-0-	66509	2	1	9	N	1	1	8			-0-
12	91450	X	63920	-0-	-27530	-0-	63918	2	2	9	N	2	2	8			-0-
01	83731	X	62033	-0-	-21698	-0-	62027	2	6	9	N	5	5	8			-0-
02	64960	X	51643	-0-	-13317	-0-	51637	2	6	9	N	5	5	8			-0-
03	71920	X	53801	-0-	-18119	-0-	53782	2	19	9	N	17	17	8			-0-

ORANGEMEN DU WELL #: 1H RRCID -> 263057 COMPL. DATE 09/12/2011 TOTAL DEPTH 13070 PERF.13750 - 20383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129859	X	77976	-0-	-51883	-0-	152	1	77824	2	N	-0-					-0-
11	114240	X	90869	-0-	-23371	-0-	178	1	90691	2	N	-0-					-0-
12	103421	X	103421	-0-	-0-	-0-	201	1	103220	2	N	-0-					-0-
01	95607	X	95607	-0-	-0-	-0-	186	1	95421	2	N	-0-					-0-
02	77538	X	77538	-0-	-0-	-0-	150	1	77388	2	N	-0-					-0-
*03	78051	X	78051	-0-	-0-	-0-	151	1	77900	2	N	-0-					-0-

BADGERS DU WELL #: 1HB RRCID -> 263073 COMPL. DATE 10/15/2010 TOTAL DEPTH 12207 PERF.12110 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36704	X	29561	-0-	-7143	-0-	58	1	29503	2	N	-0-					-0-
11	34230	X	27655	-0-	-6575	-0-	54	1	27601	2	N	-0-					-0-
12	34100	X	27763	-0-	-6337	-0-	54	1	27709	2	N	-0-					-0-
01	33015	X	26743	-0-	-6272	-0-	52	1	26691	2	N	-0-					-0-
02	27244	X	23244	-0-	-4000	-0-	45	1	23199	2	N	-0-					-0-
03	29574	X	24491	-0-	-5083	-0-	47	1	24444	2	N	-0-					-0-

BOILERMAKERS DU WELL #: 1H RRCID -> 263170 COMPL. DATE 01/04/2011 TOTAL DEPTH 12749 PERF.13010 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70215	X	51892	-0-	-18323	-0-	52	1	51840	2	N	-0-					-0-
11	63870	X	47406	-0-	-16464	-0-	47	1	47359	2	N	-0-					-0-
12	63705	X	44616	-0-	-19089	-0-	44	1	44572	2	N	-0-					-0-
01	61380	X	44474	-0-	-16906	-0-	44	1	44430	2	N	-0-					-0-
02	48692	X	38046	-0-	-10646	-0-	38	1	38008	2	N	-0-					-0-
03	51894	X	40328	-0-	-11566	-0-	40	1	40288	2	N	-0-					-0-

PIRATES DU WELL #: 1H RRCID -> 263171 COMPL. DATE 10/26/2010 TOTAL DEPTH 12991 PERF.13220 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33108	X	21792	-0-	-11316	-0-	22	1	21770	2	N	-0-					-0-
11	27990	X	19689	-0-	-8301	-0-	19	1	19670	2	N	-0-					-0-
12	27032	X	19196	-0-	-7836	-0-	19	1	19177	2	N	-0-					-0-
01	23684	X	18135	-0-	-5549	-0-	18	1	18117	2	N	-0-					-0-
02	19572	X	15932	-0-	-3640	-0-	16	1	15916	2	N	-0-					-0-
03	21669	X	17069	-0-	-4600	-0-	17	1	17052	2	N	-0-					-0-

GOLDEN EAGLES DU WELL #: 1H RRCID -> 263174 COMPL. DATE 04/21/2011 TOTAL DEPTH 13142 PERF.13350 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88846	X	59848	-0-	-28998	-0-	59	1	59789	2	N	-0-					-0-
11	79140	X	54232	-0-	-24908	-0-	53	1	54179	2	N	-0-					-0-
12	73563	X	53568	-0-	-19995	-0-	53	1	53515	2	N	-0-					-0-
01	73563	X	49556	-0-	-24007	-0-	49	1	49507	2	N	-0-					-0-
02	54096	X	42328	-0-	-11768	-0-	42	1	42286	2	N	-0-					-0-
03	59861	X	44229	-0-	-15632	-0-	44	1	44185	2	N	-0-					-0-

TUCKER GAS UNIT II WELL #: 1H RRCID -> 263178 COMPL. DATE 11/05/2011 TOTAL DEPTH 10997 PERF.10806 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95666	X	58152	-0-	-37514	-0-	58152	2			N	-0-					-0-
11	85590	X	52001	-0-	-33589	-0-	51992	2	9	9	N	8	8	8			-0-
12	79050	X	49766	-0-	-29284	-0-	49762	2	4	9	N	4	4	8			-0-
01	71424	X	47916	-0-	-23508	-0-	47909	2	7	9	N	6	6	8			-0-
02	56056	X	40176	-0-	-15880	-0-	40147	2	29	9	N	26	26	8			-0-
03	58156	X	39897	-0-	-18259	-0-	39879	2	18	9	N	16	16	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS WELL #: O 1H RRCID -> 263441 COMPL. DATE 12/19/2011 TOTAL DEPTH 11209 PERF.11297 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185504	X	135075	-0-	-50429	-0-	135075	2			N	-0-					16
11	171300	X	126432	-0-	-44868	-0-	126432	2			N	-0-					16
12	162905	X	120624	-0-	-42281	-0-	120624	2			N	-0-					16
01	152768	X	112715	-0-	-40053	-0-	112715	2			N	-0-					16
02	129136	X	97058	-0-	-32078	-0-	97058	2			N	-0-					16
03	135067	X	103818	-0-	-31249	-0-	103818	2			N	-0-					16

HURRICANES DU WELL #: 1H RRCID -> 263796 COMPL. DATE 04/13/2011 TOTAL DEPTH 12982 PERF.13040 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42408	X	29001	-0-	-13407	-0-	29	1	28972	2	N	-0-					-0-
11	36390	X	25974	-0-	-10416	-0-	26	1	25948	2	N	-0-					-0-
12	35650	X	16004	-0-	-19646	-0-	16	1	15988	2	N	-0-					-0-
01	35650	X	23198	-0-	-12452	-0-	23	1	23175	2	N	-0-					-0-
02	26768	X	23771	-0-	-2997	-0-	23	1	23748	2	N	-0-					-0-
03	29016	X	23612	-0-	-5404	-0-	23	1	23589	2	N	-0-					-0-

CREST D GU WELL #: 1 RRCID -> 264262 COMPL. DATE 01/26/2011 TOTAL DEPTH 12880 PERF.12710 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	900					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	900					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	900					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	900					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	900					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	900					N	NO RPT					-0-

VIKINGS DU WELL #: 1H RRCID -> 264330 COMPL. DATE 08/31/2011 TOTAL DEPTH 13517 PERF.13900 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129177	X	85903	-0-	-43274	-0-	85903	2			N	-0-					-0-
11	125010	X	74189	-0-	-50821	-0-	74189	2			N	-0-					-0-
12	94271	X	68798	-0-	-25473	-0-	68798	2			N	-0-					-0-
01	85901	X	61697	-0-	-24204	-0-	61697	2			N	-0-					-0-
02	77588	X	52141	-0-	-25447	-0-	52141	2			N	-0-					-0-
03	85901	X	56215	-0-	-29686	-0-	56215	2			N	-0-					-0-

LOUIS WERNER SAWMILL WELL #: 14H RRCID -> 264332 COMPL. DATE 02/07/2012 TOTAL DEPTH 10813 PERF.10777 - 15029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164486	X	114775	-0-	-49711	-0-	114775	2			N	-0-					-0-
11	154560	X	113486	-0-	-41074	-0-	113442	2	44	9	N	40	40	8			-0-
12	146754	X	99307	-0-	-47447	-0-	99289	2	18	9	N	16	16	8			-0-
01	132680	X	94650	-0-	-38030	-0-	94616	2	34	9	N	31	31	8			-0-
02	108836	X	80862	-0-	-27974	-0-	80786	2	76	9	N	69	69	8			-0-
03	117273	X	84859	-0-	-32414	-0-	84762	2	97	9	N	88	88	8			-0-

THUNDERING HERD (SL) DU WELL #: 1SL RRCID -> 264547 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266560	X	266560	-0-	-0-	-0-	266560	2			N	-0-					-0-
11	389520	X	227064	-0-	-162456	-0-	227064	2			N	-0-					-0-
12	353927	X	204787	-0-	-149140	-0-	204787	2			N	-0-					-0-
01	353927	X	88656	-0-	-265271	-0-	88656	2			N	-0-					-0-
02	128716	X	-0-	-0-	-128716	-0-					N	-0-					-0-
03	142507	X	75789	-0-	-66718	-0-	75789	2			N	-0-					-0-

THUNDERING HERD (SL) DU WELL #: 1H RRCID -> 264548 COMPL. DATE 10/25/2011 TOTAL DEPTH 14075 PERF.14565 - 19153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THUNDERING HERD (SL) DU WELL #: 1HB RRCID -> 264549 COMPL. DATE 10/25/2011 TOTAL DEPTH 13769 PERF.14055 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERNERS (SL) DU WELL #: 1SL RRCID -> 264551 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148963	X	148963	-0-	-0-	-0-	148963	2			N	-0-					-0-
11	199410	X	129607	-0-	-69803	-0-	129607	2			N	-0-					-0-
12	179552	X	127663	-0-	-51889	-0-	127663	2			N	-0-					-0-
01	179552	X	121100	-0-	-58452	-0-	121100	2			N	-0-					-0-
02	122360	X	102345	-0-	-20015	-0-	102345	2			N	-0-					-0-
03	135470	X	104920	-0-	-30550	-0-	104920	2			N	-0-					-0-

WESTERNERS (SL) DU WELL #: 1H RRCID -> 264552 COMPL. DATE 09/15/2011 TOTAL DEPTH 13720 PERF.13760 - 18838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW HORIZONS WELL #: R 1H RRCID -> 264553 COMPL. DATE 11/29/2010 TOTAL DEPTH 11131 PERF.11338 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88908	X	65230	-0-	-23678	-0-	65230	2			N	-0-					115
11	82080	X	78638	-0-	-3442	-0-	78638	2			N	-0-					115
12	122386	X	122386	-0-	-0-	-0-	122386	2			N	-0-					115
01	96132	X	96132	-0-	-0-	-0-	96132	2			N	-0-					115
02	64960	X	63440	-0-	-1520	-0-	63440	2			N	-0-					115
03	71920	X	66809	-0-	-5111	-0-	66809	2			N	-0-					115

WESTERNERS (SL) DU WELL #: 1HB RRCID -> 264555 COMPL. DATE 09/15/2011 TOTAL DEPTH 13319 PERF.13820 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREER DEEP GAS UNIT WELL #: 1H RRCID -> 264683 COMPL. DATE 03/11/2012 TOTAL DEPTH 10997 PERF.10947 - 15401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140569	X	140569	-0-	-0-	-0-	140	1	140429	2	N	-0-					-0-
11	182250	X	126521	-0-	-55729	-0-	126	1	126395	2	N	-0-					-0-
12	176824	X	120326	-0-	-56498	-0-	120	1	120206	2	N	-0-					-0-
01	161324	X	121939	-0-	-39385	-0-	122	1	121817	2	N	-0-					-0-
02	128940	X	102972	-0-	-25968	-0-	103	1	102869	2	N	-0-					-0-
03	140554	X	108967	-0-	-31587	-0-	109	1	108858	2	N	-0-					-0-

PEC MINERALS GAS UNIT NO. 2 WELL #: 1H RRCID -> 265093 COMPL. DATE 03/31/2012 TOTAL DEPTH 10876 PERF.10938 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266073	X	130563	-0-	-135510	-0-	130563	2			Y	-0-					-0-
11	257490	X	119579	-0-	-137911	-0-	119567	2	12	9	Y	11	11	8			-0-
12	153419	X	115351	-0-	-38068	-0-	115345	2	6	9	Y	5	5	8			-0-
01	153419	X	109036	-0-	-44383	-0-	109022	2	14	9	Y	13	13	8			-0-
02	125888	X	92870	-0-	-33018	-0-	92838	2	32	9	Y	29	29	8			-0-
03	130572	X	96922	-0-	-33650	-0-	96889	2	33	9	Y	30	30	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS WELL #: X 2H RRCID -> 265172 COMPL. DATE 03/23/2012 TOTAL DEPTH 11155 PERF.11203 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284146	X	118456	-0-	-165690	-0-	118456	2			N	-0-					-0-
11	274980	X	110842	-0-	-164138	-0-	110842	2			N	-0-					-0-
12	103441	X	103441	-0-	-0-	-0-	103441	2			N	-0-					-0-
01	140306	X	96073	-0-	-44233	-0-	96073	2			N	-0-					-0-
02	115332	X	82590	-0-	-32742	-0-	82590	2			N	-0-					-0-
03	118451	X	86746	-0-	-31705	-0-	86746	2			N	-0-					-0-

DNIEPER WELL #: 1HB RRCID -> 265223 COMPL. DATE 11/02/2011 TOTAL DEPTH 11425 PERF.11639 - 17429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246047	X	67762	-0-	-178285	-0-	67762	2			N	-0-					-0-
11	238110	X	59385	-0-	-178725	-0-	59385	2			N	-0-					-0-
12	57695	X	57695	-0-	-0-	-0-	57695	2			N	-0-					-0-
01	51954	X	51954	-0-	-0-	-0-	51954	2			N	-0-					-0-
02	43223	X	43223	-0-	-0-	-0-	43223	2			N	-0-					-0-
03	67766	X	46103	-0-	-21663	-0-	46103	2			N	-0-					-0-

TERRAPINS (SL) DU WELL #: 1SL RRCID -> 265418 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	184654	-0-	184654	184654	184654	2			N	-0-					-0-
01	0	Z	240686	-0-	240686	425340	240686	2			N	-0-					-0-
02	0	Z	199290	-0-	199290	624630	199290	2			N	-0-					-0-
03	0	Z	223524	-0-	223524	848154	223524	2			N	-0-					-0-

PIRATES (SL) DU WELL #: 2SL RRCID -> 265419 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	277862	-0-	277862	3842981	276	1	277586	2	N	-0-					-0-
11	0	W	219230	-0-	219230	4062211	216	1	219014	2	N	-0-					-0-
12	4282852	X	220641	-0-	-4062211	-0-	219	1	220422	2	N	-0-					-0-
01	210474	X	210474	-0-	-0-	-0-	208	1	210266	2	N	-0-					-0-
02	202048	X	191250	-0-	-10798	-0-	189	1	191061	2	N	-0-					-0-
03	0	W	165003	-0-	165003	165003	163	1	164840	2	N	-0-					-0-

RAYMOND (SL) GAS UNIT WELL #: 2SL RRCID -> 265423 COMPL. DATE 03/20/2012 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		339812	-0-	339812	3306612	663	1	339149	2	N	-0-					-0-
11	DLQ G-10		303079	-0-	303079	3609691	592	1	302487	2	N	-0-					-0-
12	3896902	X	287211	-0-	-3609691	-0-	559	1	286652	2	N	-0-					-0-
01	264223	X	264223	-0-	-0-	-0-	515	1	263708	2	N	-0-					-0-
02	254492	X	226947	-0-	-27545	-0-	438	1	226509	2	N	-0-					-0-
03	281759	X	238221	-0-	-43538	-0-	459	1	237762	2	N	-0-					-0-

RAYMOND (SL) GAS UNIT WELL #: 2H RRCID -> 265424 COMPL. DATE 03/20/2012 TOTAL DEPTH 12092 PERF.12830 - 19583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYMOND (SL) GAS UNIT WELL #: 2HB RRCID -> 265425 COMPL. DATE 03/20/2012 TOTAL DEPTH 11685 PERF.12040 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

BLUE RAIDERS (SL) DU WELL #: 1SL RRCID -> 265426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	285755	-0-	285755	2188190	285755	2			N	-0-					-0-
11	0	W	248452	-0-	248452	2436642	248452	2			N	-0-					-0-
12	2678752	X	242110	-0-	-2436642	-0-	242110	2			N	-0-					-0-
01	177476	X	177476	-0-	-0-	-0-	177476	2			N	-0-					-0-
02	220332	X	139218	-0-	-81114	-0-	139218	2			N	-0-					-0-
03	243939	X	161037	-0-	-82902	-0-	161037	2			N	-0-					-0-

AGGIES (SL) DU WELL #: 1SL RRCID -> 265427 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	W	517995	-0-	517995	3370771	517995	2			N	-0-					-0-
11	0	W	489101	-0-	489101	3859872	489101	2			N	-0-					-0-
12	4313584	X	453712	-0-	-3859872	-0-	453712	2			N	-0-					-0-
01	423279	X	423279	-0-	-0-	-0-	423279	2			N	-0-					-0-
02	411740	X	343869	-0-	-67871	-0-	343869	2			N	-0-					-0-
03	455855	X	385470	-0-	-70385	-0-	385470	2			N	-0-					-0-

RED RAIDERS (SL) DU WELL #: 1SL RRCID -> 265428 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	DLQ G-10		193640	-0-	193640	415116	194	1	193446	2	N	-0-					-0-
11	DLQ G-10		179998	-0-	179998	595114	180	1	179818	2	N	-0-					-0-
12	748256	X	153142	-0-	-595114	-0-	153	1	152989	2	N	-0-					-0-
01	147224	X	147224	-0-	-0-	-0-	147	1	147077	2	N	-0-					-0-
02	142688	X	130332	-0-	-12356	-0-	130	1	130202	2	N	-0-					-0-
03	157976	X	126922	-0-	-31054	-0-	127	1	126795	2	N	-0-					-0-

AGGIES (SL) DU WELL #: 1H RRCID -> 265448 COMPL. DATE 04/17/2012 TOTAL DEPTH 13707 PERF.13975 - 18728

*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMACK WELL #: 9H RRCID -> 265485 COMPL. DATE 08/09/2012 TOTAL DEPTH 10721 PERF.10722 - 16916

10	276272	X	235911	-0-	-40361	-0-	236	1	235675	2	N	-0-					-0-
11	267360	X	161931	-0-	-105429	-0-	162	1	161769	2	N	-0-					-0-
12	276272	X	196981	-0-	-79291	-0-	197	1	196784	2	N	-0-					-0-
01	276272	X	190999	-0-	-85273	-0-	191	1	190808	2	N	-0-					-0-
02	249536	X	161570	-0-	-87966	-0-	161	1	161409	2	N	-0-					-0-
03	235910	X	171209	-0-	-64701	-0-	171	1	171038	2	N	-0-					-0-

WOLFPACK (SL) DU WELL #: 1HB RRCID -> 265514 COMPL. DATE 03/13/2011 TOTAL DEPTH 12456 PERF.12600 - 19173

10	0	Z	NO RPT	-0-	-0-	173136					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	173136					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	173136					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	173136					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	173136					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	173136					N	NO RPT					-0-

GOLDEN GOPHERS DU WELL #: 1H RRCID -> 265518 COMPL. DATE 01/27/2011 TOTAL DEPTH 12920 PERF.13050 - 19083

10	0	Z	46940	-0-	46940	2044947	47	1	46893	2	N	-0-					-0-
11	0	Z	42636	-0-	42636	2087583	43	1	42593	2	N	-0-					-0-
12	0	Z	41423	-0-	41423	2129006	41	1	41382	2	N	-0-					-0-
01	2168896	X	39890	-0-	-2129006	-0-	40	1	39850	2	N	-0-					-0-
02	34647	X	34647	-0-	-0-	-0-	35	1	34612	2	N	-0-					-0-
*03	36838	X	36838	-0-	-0-	-0-	37	1	36801	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HILLTOPPERS DU WELL #: 1H RRCID -> 265543 COMPL. DATE 08/03/2011 TOTAL DEPTH 14396 PERF.14320 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	116380	-0-	116380	3092769	116380	2			N	-0-			-0-
11	0	W	98651	-0-	98651	3191420	98651	2			N	-0-			-0-
12	0	W	95753	-0-	95753	3287173	95753	2			N	-0-			-0-
01	0	W	88257	-0-	88257	3375430	88257	2			N	-0-			-0-
02	0	W	61118	-0-	61118	3436548	61118	2			N	-0-			-0-
03	0	W	78969	-0-	78969	3515517	78969	2			N	-0-			-0-

CONGO WELL #: 1H RRCID -> 265649 COMPL. DATE 05/03/2012 TOTAL DEPTH 11097 PERF.11434 - 19421

10	242513	X	160623	-0-	-81890	-0-	160623	2			N	-0-			-0-
11	234690	X	159364	-0-	-75326	-0-	159364	2			N	-0-			-0-
12	242513	X	172422	-0-	-70091	-0-	172422	2			N	-0-			-0-
01	242513	X	166406	-0-	-76107	-0-	166406	2			N	-0-			-0-
02	179788	X	140457	-0-	-39331	-0-	140457	2			N	-0-			-0-
03	172422	X	145220	-0-	-27202	-0-	145220	2			N	-0-			-0-

PIRATES (SL) DU WELL #: 2H RRCID -> 265830 COMPL. DATE 02/03/2012 TOTAL DEPTH 12936 PERF.13340 - 18728

10	0	Z	NO RPT	-0-	-0-	210995					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	210995					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	210995					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	210995					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	210995					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	210995					N	NO RPT			-0-

PIRATES (SL) DU WELL #: 2HB RRCID -> 265831 COMPL. DATE 02/04/2012 TOTAL DEPTH 12545 PERF.12840 - 18453

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RHINE WELL #: 1H RRCID -> 265835 COMPL. DATE 10/01/2011 TOTAL DEPTH 11868 PERF.12056 - 18105

10	0	Z	58988	-0-	58988	1228362	58988	2			N	-0-			-0-
11	0	Z	51633	-0-	51633	1279995	51633	2			N	-0-			-0-
12	0	Z	49835	-0-	49835	1329830	49835	2			N	-0-			-0-
01	0	Z	44090	-0-	44090	1373920	44090	2			N	-0-			-0-
*02	1410698	X	36778	-0-	-1373920	-0-	36778	2			N	-0-			-0-
*03	39302	X	39302	-0-	-0-	-0-	39302	2			N	-0-			-0-

NEW HORIZONS WELL #: Q 1H RRCID -> 265836 COMPL. DATE 09/03/2011 TOTAL DEPTH 11113 PERF.11196 - 16818

10	0	Z	106910	-0-	106910	2516146	106910	2			N	-0-			13
11	0	Z	71071	-0-	71071	2587217	71071	2			N	-0-			13
12	0	Z	112142	-0-	112142	2699359	112142	2			N	-0-			13
01	0	Z	101470	-0-	101470	2800829	101470	2			N	-0-			13
02	0	Z	86326	-0-	86326	2887155	86326	2			N	-0-			13
*03	2979680	X	92525	-0-	-2887155	-0-	92525	2			N	-0-			13

MIDSHIPMEN DU WELL #: 1H RRCID -> 265837 COMPL. DATE 12/11/2011 TOTAL DEPTH 12879 PERF.13245 - 18721

10	0	Z	95834	-0-	95834	1740313	95	1	95739	2	N	-0-			-0-
11	0	Z	83204	-0-	83204	1823517	82	1	83122	2	N	-0-			-0-
12	0	Z	86539	-0-	86539	1910056	86	1	86453	2	N	-0-			-0-
01	0	Z	79742	-0-	79742	1989798	79	1	79663	2	N	-0-			-0-
02	0	Z	67983	-0-	67983	2057781	67	1	67916	2	N	-0-			-0-
*03	2128458	X	70677	-0-	-2057781	-0-	70	1	70607	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BLUE RAIDERS (SL) DU WELL #: 1HB RRCID -> 265904 COMPL. DATE 04/20/2012 TOTAL DEPTH 13621 PERF.13860 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293167	X	203204	-0-	-89963	-0-	203204	2			N	-0-					-0-
11	283710	X	179064	-0-	-104646	-0-	179064	2			N	-0-					-0-
12	293167	X	-0-	-0-	-293167	-0-					N	-0-					-0-
01	293167	X	-0-	-0-	-293167	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	203205	X	NO RPT	-0-	-203205	-0-					N	NO RPT					-0-

WILDCATS DU WELL #: 1H RRCID -> 265981 COMPL. DATE 06/26/2012 TOTAL DEPTH 12960 PERF.13300 - 17783

10	268615	X	-0-	-0-	-268615	-0-					N	-0-					-0-
11	259950	X	97035	-0-	-162915	-0-	96	1	96939	2	N	-0-					-0-
12	268615	X	190688	-0-	-77927	-0-	189	1	190499	2	N	-0-					-0-
01	268615	X	171983	-0-	-96632	-0-	170	1	171813	2	N	-0-					-0-
02	242620	X	146792	-0-	-95828	-0-	145	1	146647	2	N	-0-					-0-
03	190681	X	157813	-0-	-32868	-0-	156	1	157657	2	N	-0-					-0-

HOLCOMBE WELL #: 11H RRCID -> 266016 COMPL. DATE 03/11/2012 TOTAL DEPTH 10918 PERF.11006 - 17245

10	262477	X	180116	-0-	-82361	-0-	180	1	179936	2	N	-0-					-0-
11	254010	X	150730	-0-	-103280	-0-	151	1	150579	2	N	-0-					-0-
12	262477	X	78947	-0-	-183530	-0-	79	1	78868	2	N	-0-					-0-
01	262477	X	98095	-0-	-164382	-0-	98	1	97997	2	N	-0-					-0-
02	237076	X	103976	-0-	-133100	-0-	104	1	103872	2	N	-0-					-0-
03	180110	X	109876	-0-	-70234	-0-	110	1	109766	2	N	-0-					-0-

MUSTANGS DU WELL #: 1H RRCID -> 266655 COMPL. DATE 07/23/2011 TOTAL DEPTH 12749 PERF.13020 - 19048

10	389484	X	110433	-0-	-279051	-0-	110	1	110323	2	N	-0-					-0-
11	376920	X	110075	-0-	-266845	-0-	110	1	109965	2	N	-0-					-0-
12	389484	X	100271	-0-	-289213	-0-	100	1	100171	2	N	-0-					-0-
01	389484	X	99152	-0-	-290332	-0-	99	1	99053	2	N	-0-					-0-
02	351792	X	87114	-0-	-264678	-0-	87	1	87027	2	N	-0-					-0-
03	389484	X	103101	-0-	-286383	-0-	103	1	102998	2	N	-0-					-0-

AGGIES (SL) DU WELL #: 1HB RRCID -> 266659 COMPL. DATE 04/17/2012 TOTAL DEPTH 13384 PERF.13650 - 18843

10	0	Z	264597	-0-	264597	1781864	264597	2			N	-0-					-0-
11	0	Z	256965	-0-	256965	2038829	256965	2			N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	2038829					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	2038829					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	2038829					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	2038829					N	NO RPT					-0-

TERRAPINS (SL) DU WELL #: 1HB RRCID -> 266812 COMPL. DATE 10/15/2012 TOTAL DEPTH 13649 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRAPINS (SL) DU WELL #: 1H RRCID -> 266813 COMPL. DATE 10/15/2012 TOTAL DEPTH 13985 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SEMINOLES DU WELL #: 1H RRCID -> 267166 COMPL. DATE 10/15/2012 TOTAL DEPTH 12737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		116297	-0-	116297	116297	227	1	116070	2	N	-0-					-0-
12	T. A.		271539	-0-	271539	387836	529	1	271010	2	N	-0-					-0-
01	T. A.		255757	-0-	255757	643593	499	1	255258	2	N	-0-					-0-
02	T. A.		203402	-0-	203402	846995	393	1	203009	2	N	-0-					-0-
03	T. A.		229360	-0-	229360	1076355	442	1	228918	2	N	-0-					-0-

BUFFALOES DU WELL #: 1H RRCID -> 267289 COMPL. DATE 09/18/2012 TOTAL DEPTH 12754 PERF.12940 - 21093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		64695	-0-	64695	64695	65	1	64630	2	N	-0-					-0-
*10	372323	X	307628	-0-	-64695	-0-	307	1	307321	2	N	-0-					-0-
11	322020	X	278068	-0-	-43952	-0-	278	1	277790	2	N	-0-					-0-
12	332754	X	286710	-0-	-46044	-0-	286	1	286424	2	N	-0-					-0-
01	332754	X	276768	-0-	-55986	-0-	276	1	276492	2	N	-0-					-0-
02	300552	X	247081	-0-	-53471	-0-	247	1	246834	2	N	-0-					-0-
03	332754	X	283488	-0-	-49266	-0-	283	1	283205	2	N	-0-					-0-

CARTHAGE (HILL, NORTH) 16032 348 NON-ASSOCIATED SALVAGE CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 29 WELL #: 6 C RRCID -> 177970 COMPL. DATE 07/09/1993 TOTAL DEPTH 9940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS #2 WELL #: 2 C RRCID -> 029617 COMPL. DATE 05/13/1945 TOTAL DEPTH 6292 PERF. 4974 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	556	-0-	-2544	965	48	1	508	2	Y	-0-					-0-
11	2023	N	1058	-0-	-965	-0-	124	1	934	2	Y	-0-					-0-
12	1302	N	523	-0-	-779	-0-	53	1	470	2	Y	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	107	1	991	2	Y	-0-					-0-
02	2420	N	2420	-0-	-0-	-0-	12	1	2408	2	Y	-0-					-0-
*03	2913	N	2913	-0-	-0-	-0-	22	1	2891	2	Y	-0-					-0-

BURNETT BROTHERS WELL #: 6 C RRCID -> 029618 COMPL. DATE 12/05/1949 TOTAL DEPTH 6446 PERF. 4999 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT 14 WELL #: 2 C RRCID -> 029623 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. 4929 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (HILL, NORTH) //CONT.// 16032 348 NON-ASSOCIATED SALVAGE CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
CGU #9 WELL #: 1 RRCID -> 029620 COMPL. DATE 10/07/2002 TOTAL DEPTH 9309 PERF. 4959 - 4981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	74	-0-	-1600	-0-	74	3			N	-0-					-0-
11	1740	X	50	-0-	-1690	-0-	50	3			N	-0-					-0-
12	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
01	1798	X	1590	-0-	-208	-0-	1590	3			N	-0-					-0-
02	1316	X	1060	-0-	-256	-0-	1060	3			N	-0-					-0-
03	2480	X	437	-0-	-2043	-0-	437	3			N	-0-					-0-

CGU #9 WELL #: 8CR RRCID -> 194548 COMPL. DATE 04/21/2003 TOTAL DEPTH 5200 PERF. 4948 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1789	-0-	-1125	-0-	1789	3			N	-0-					-0-
11	2820	X	1628	-0-	-1192	-0-	1628	3			N	-0-					-0-
12	2914	X	2331	-0-	-583	-0-	2331	3			N	-0-					-0-
01	2449	X	2305	-0-	-144	-0-	2305	3			N	-0-					-0-
02	2212	X	1843	-0-	-369	-0-	1843	3			N	-0-					-0-
03	2325	X	1794	-0-	-531	-0-	1794	3			N	-0-					-0-

WILDHORSE RESOURCES, LLC 923451
CARTHAGE UNIT WELL #: 9 U RRCID -> 029631 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5938 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 12 T RRCID -> 030749 COMPL. DATE 06/01/1963 TOTAL DEPTH N/A PERF. 4913 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (HILL, SOUTH) 16032 377 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CARTHAGE UNIT #35 WELL #: 1 C RRCID -> 029642 COMPL. DATE 02/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY, W.H. WELL #: 2 RRCID -> 127644 COMPL. DATE 04/01/1988 TOTAL DEPTH 9500 PERF. 5107 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HILL, SOUTH) //CONT.// 16032 377 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS-WALL UNIT WELL #: 1 RRCID -> 156410 COMPL. DATE 03/31/1945 TOTAL DEPTH 6237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS-WALL UNIT WELL #: 7 RRCID -> 207354 COMPL. DATE 07/05/2003 TOTAL DEPTH 9515 PERF. 5038 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
KELLY-LINCOLN UNIT WELL #: 1 RRCID -> 195514 COMPL. DATE 04/25/2003 TOTAL DEPTH 6215 PERF. 5064 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	766	-0-	-9	-0-	29 14	1 9	723	3	Y	13	15	1			1
11	762	N	762	-0-	-0-	-0-	26 14	1 9	722	3	Y	13	12	1			2
12	806	N	806	-0-	-0-	-0-	27 15	1 9	764	3	Y	14	14	1			2
01	730	N	730	-0-	-0-	-0-	24 19	1 9	687	3	Y	17	16	1			3
02	700	N	500	-0-	-200	-0-	17 2	1 9	481	3	Y	2	5	1			-0-
03	806	N	677	-0-	-129	-0-	24	1	653	3	Y	-0-					-0-

CX OPERATING LLC 195798
EAST GAS UNIT WELL #: 1 RRCID -> 216609 COMPL. DATE 07/01/2007 TOTAL DEPTH 6308 PERF. 5213 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	392	N	270	-0-	-122	-0-	270	2			N	-0-					-0-
03	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-

FOREST OIL CORPORATION 275740
HOOKER, J. B. WELL #: 1 RRCID -> 029643 COMPL. DATE 04/16/1948 TOTAL DEPTH 6383 PERF. 5202 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2021	-0-	-118	-0-	2021	2			N	-0-					54
11	2010	N	1894	-0-	-116	-0-	1890	2	4	9	N	4					58
12	1990	N	1990	-0-	-0-	-0-	1988	2	2	9	N	2					60
01	2032	N	2032	-0-	-0-	-0-	2031	2	1	9	N	1					61
02	1764	N	1738	-0-	-26	-0-	1736	2	2	9	N	2					63
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					63

CARTHAGE (HILL, SOUTHEAST) 16032 406 NON-ASSOCIATED SALVAGE CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
AMERICAN LEGION WELL #: 1 U RRCID -> 029656 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5126 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2665	-0-	-63	-0-	102	1	2549	3	Y	13	15	1			1
							14	9									
11	2567	N	2567	-0-	-0-	-0-	92	1	2462	3	Y	12	11	1			2
							13	9									
12	2649	N	2649	-0-	-0-	-0-	88	1	2547	3	Y	13	13	1			2
							14	9									
01	2634	N	2634	-0-	-0-	-0-	88	1	2528	3	Y	16	15	1			3
							18	9									
02	2408	N	2380	-0-	-28	-0-	78	1	2292	3	Y	9	11	1			1
							10	9									
*03	2660	N	2660	-0-	-0-	-0-	93	1	2555	3	Y	11	11	1			1
							12	9									

CURTIS, A. B. WELL #: 1 U RRCID -> 029657 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5132 - 5174

10	1550	N	1549	-0-	-1	-0-	60	1	1489	3	Y	-0-					-0-
11	1553	N	1553	-0-	-0-	-0-	56	1	1497	3	Y	-0-					-0-
12	1557	N	1557	-0-	-0-	-0-	51	1	1506	3	Y	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	51	1	1488	3	Y	-0-					-0-
02	1432	N	1432	-0-	-0-	-0-	47	1	1385	3	Y	-0-					-0-
03	1550	N	1523	-0-	-27	-0-	54	1	1469	3	Y	-0-					-0-

REEVES-MCMILLAN WELL #: 2 RRCID -> 111465 COMPL. DATE 06/20/1984 TOTAL DEPTH 5161 PERF. 5066 - 5074

10	1669	N	1669	-0-	-0-	-0-	63	1	1603	3	Y	3	4	1			-0-
							3	9									
11	1466	N	1466	-0-	-0-	-0-	52	1	1410	3	Y	4	3	1			1
							4	9									
12	1460	N	1460	-0-	-0-	-0-	48	1	1408	3	Y	4	4	1			1
							4	9									
01	1488	N	1431	-0-	-57	-0-	47	1	1354	3	Y	27	23	1			5
							30	9									
02	1344	N	1268	-0-	-76	-0-	42	1	1192	3	Y	31	32	1			4
							34	9									
03	1457	N	1388	-0-	-69	-0-	47	1	1305	3	Y	33	33	1			4
							36	9									

MCMILLIAN, KATE WELL #: 2 RRCID -> 264160 COMPL. DATE 01/31/2012 TOTAL DEPTH 9900 PERF. 5118 - 5126

10	0	W	-0-	-0-	-0-	67088					N	-0-					-0-
11	0	W	-0-	-0-	-0-	67088					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	67088					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	67088					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	67088					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	67088					N	-0-					-0-

O'BENCO, INC. 617512
BIGGS WELL #: 1 C RRCID -> 029648 COMPL. DATE 11/13/1948 TOTAL DEPTH N/A PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (HILL, SOUTHEAST) //CONT.// 16032 406 NON-ASSOCIATED SALVAGE CNTY: PANOLA
O'BENCO, INC. //CONT.// 617512
WERNER, LOUISE WELL #: 1 RRCID -> 029651 COMPL. DATE 06/10/1954 TOTAL DEPTH 6460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-NEEDHAM WELL #: 1 C RRCID -> 029653 COMPL. DATE N/A TOTAL DEPTH 6070 PERF. 4959 - 4970

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARAWAY-ASH WELL #: 1 C RRCID -> 038835 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4945 - 4953

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (HILL, SOUTHWEST) 16032 435 ASSOCIATED 49B CNTY: PANOLA
O'BENCO, INC. 617512
NELLO MAE BLANCHE WELL #: 2 RRCID -> 057248 COMPL. DATE 09/06/1971 TOTAL DEPTH 5241 PERF. 5188 - 5194

10	0	#	-0-	-0-	-0-	-0-					N	-0-					81
11	0	#	-0-	-0-	-0-	-0-					N	-0-					81
12	0	#	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81

YOUNG WELL #: 1 RRCID -> 264498 COMPL. DATE 10/01/2011 TOTAL DEPTH 5200 PERF. 5168 - 5174

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (JAMES LIME) 16032 475 NON-ASSOCIATED EXEMPT CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
KYLE, J.R. "A" WELL #: 6 C RRCID -> 190445 COMPL. DATE 06/14/2002 TOTAL DEPTH 9450 PERF. 5518 - 5552

10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (JAMES LIME) //CONT.// 16032 475 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
MENEFEE, R. C. WELL #: 1 RRCID -> 091276 COMPL. DATE 12/23/1980 TOTAL DEPTH 6250 PERF. 5680 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	4					184
02	0	N	-0-	-0-	-0-	-0-					N	-0-					184
03	0	N	-0-	-0-	-0-	-0-					N	-0-					184

MAXIMUS OPERATING, LTD. 534465
WIENER ESTATE ET AL "X" WELL #: 2 C RRCID -> 081317 COMPL. DATE 02/02/1979 TOTAL DEPTH 9625 PERF. 5524 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (L. PETTIT 6100) 16032 536 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
CHRISTIAN WELL #: 1 RRCID -> 160161 COMPL. DATE 03/27/1996 TOTAL DEPTH 7114 PERF. 6101 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	616	-0-	-314	-0-	566	1	50	2	N	-0-					11
11	959	X	959	-0-	-0-	-0-	938	1	21	2	N	-0-					11
12	930	X	401	-0-	-529	-0-	382	1	19	2	N	-0-					11
01	899	X	885	-0-	-14	-0-	836	1	49	2	N	-0-					11
02	896	X	575	-0-	-321	-0-	529	1	46	2	N	-0-					11
*03	1176	X	1176	-0-	-0-	-0-	892	1	284	2	N	-0-					11

DEVON ENERGY PRODUCTION CO, L.P. 216378
CUMMINGS WELL #: 13 U RRCID -> 201277 COMPL. DATE 03/09/2004 TOTAL DEPTH 9740 PERF. 5994 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7590	X	7590	-0-	-0-	-0-	330	1	7260	3	Y	-0-					-0-
11	6562	X	6562	-0-	-0-	-0-	312	1	6250	3	Y	-0-					-0-
12	7429	X	7429	-0-	-0-	-0-	340	1	7052	3	Y	34	34	1			-0-
							37	9									
01	6953	X	6953	-0-	-0-	-0-	302	1	6606	3	Y	41	41	1			-0-
							45	9									
02	6028	X	6028	-0-	-0-	-0-	279	1	5718	3	Y	28	28	1			-0-
							31	9									
*03	6745	X	6745	-0-	-0-	-0-	316	1	6382	3	Y	43	43	1			-0-
							47	9									

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 13 RRCID -> 240092 COMPL. DATE 08/10/2008 TOTAL DEPTH 7000 PERF. 5665 - 5957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	297	-0-	-4353	-0-	16	1	281	2	N	-0-					-0-
11	4500	X	3775	-0-	-725	-0-	168	1	3607	2	N	-0-					-0-
12	4037	X	4037	-0-	-0-	-0-	207	1	3830	2	N	-0-					-0-
01	3826	X	3826	-0-	-0-	-0-	188	1	3638	2	N	-0-					-0-
02	3528	X	3510	-0-	-18	-0-	171	1	3339	2	N	-0-					-0-
03	4030	X	3799	-0-	-231	-0-	231	1	3568	2	N	-0-					-0-

CARTHAGE (L. PETTIT 6100) //CONT.// 16032 536 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
MOTLEY, LUKE WELL #: 4 RRCID -> 190477 COMPL. DATE 10/21/2002 TOTAL DEPTH 6023 PERF. 5986 - 5999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					66
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					66
12	837	N	825	-0-	-12	-0-	825	3			N	-0-					66
01	837	N	820	-0-	-17	-0-	820	3			N	-0-					66
02	756	N	595	-0-	-161	-0-	595	3			N	-0-					66
03	837	N	795	-0-	-42	-0-	795	3			N	-0-					66
	WILLIAMS, ROBERT				WELL #: 1	RRCID -> 222365	COMPL. DATE 08/19/2006					TOTAL DEPTH 6251			PERF. 6019 - 6137		
10	7688	X	7597	-0-	-91	-0-	7530	3	67	9	N	61	185	1			26
11	7410	X	7187	-0-	-223	-0-	7097	3	90	9	N	82					108
12	7657	X	7005	-0-	-652	-0-	6931	3	74	9	N	67					175
01	7657	X	7299	-0-	-358	-0-	7213	3	86	9	N	78	197	1			56
02	6860	X	6375	-0-	-485	-0-	6314	3	61	9	N	55					111
03	7595	X	6742	-0-	-853	-0-	6647	3	95	9	N	86					197
	NAOMI UNIT 3				WELL #: 5A	RRCID -> 227210	COMPL. DATE 03/20/2007					TOTAL DEPTH 6308			PERF. 6022 - 6164		
10	9610	X	6158	-0-	-3452	-0-	6156	3	2	9	N	2	2	8			95
11	9300	X	5018	-0-	-4282	-0-	5018	3			N	-0-					95
12	8959	X	4608	-0-	-4351	-0-	4608	3			N	-0-					95
01	8773	X	4253	-0-	-4520	-0-	4251	3	2	9	N	2	2	8			95
02	4760	X	3770	-0-	-990	-0-	3757	3	13	9	N	12	2	8			105
03	5270	X	3430	-0-	-1840	-0-	3430	3			N	-0-					105
	PANOLA UNIT 2				WELL #: 8A	RRCID -> 228902	COMPL. DATE 03/12/2007					TOTAL DEPTH 6373			PERF. 6076 - 6206		
10	5022	X	4445	-0-	-577	-0-	4404	3	41	9	N	37					91
11	4860	X	4214	-0-	-646	-0-	4213	3	1	9	N	1					92
12	4743	X	4413	-0-	-330	-0-	4344	3	69	9	N	63					155
01	4681	X	4439	-0-	-242	-0-	4378	3	61	9	N	55	185	1			25
02	4060	X	3958	-0-	-102	-0-	3951	3	7	9	N	6					31
03	4433	X	4260	-0-	-173	-0-	4195	3	65	9	N	59					90

CARTHAGE (PAGE) 16032 580 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BARROW-SHAVER RESOURCES CO. 053321
MCJIMSEY WELL #: 4 RRCID -> 134441 COMPL. DATE 10/09/2008 TOTAL DEPTH 8203 PERF. 6552 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					212
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					212
12	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					212
01	2402	N	2402	-0-	-0-	-0-	2371	2	31	9	N	28	177	1			63
*02	1916	N	1916	-0-	-0-	-0-	1913	2	3	9	N	3					66
*03	2186	N	2186	-0-	-0-	-0-	2179	2	7	9	N	6					72

EAST TEXAS EXPLORATION, LLC 238952
LAWLESS WELL #: 2 RRCID -> 133906 COMPL. DATE 02/21/1990 TOTAL DEPTH 7010 PERF. 6236 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	150	N	53	-0-	-97	-0-	53	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	3	-0-	-53	-0-	3	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PAGE) //CONT.// 16032 580 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FOREST OIL CORPORATION 275740
BRIGGS, W. H. WELL #: 2 RRCID -> 015829 COMPL. DATE 05/13/1996 TOTAL DEPTH 6475 PERF. 6206 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	821	-0-	-233	-0-	150	1	671	2	Y	-0-					35
11	894	N	894	-0-	-0-	-0-	156	1	737	2	Y	1					36
							1	9									
12	825	N	825	-0-	-0-	-0-	161	1	664	2	Y	-0-					36
01	806	N	698	-0-	-108	-0-	149	1	549	2	Y	-0-					36
02	840	N	571	-0-	-269	-0-	134	1	437	2	Y	-0-					36
*03	1406	N	1406	-0-	-0-	-0-	215	1	1188	2	Y	3					39
							3	9									

KNIGHT, L.G. WELL #: 1 RRCID -> 253773 COMPL. DATE 10/24/2009 TOTAL DEPTH 9675 PERF. 6256 - 6270

10	434	N	-0-	-0-	-434	-0-					N	-0-					24
11	450	N	-0-	-0-	-450	-0-					N	-0-					24
12	186	N	-0-	-0-	-186	-0-					N	-0-	22	1			2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-

O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: 3 RRCID -> 176203 COMPL. DATE 12/09/1999 TOTAL DEPTH 6310 PERF. 6132 - 6142

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102

WORKED OVER ANOTHER ZONE.. 01/07/2012

R. LACY SERVICES, LTD. 687208
BROWN UNIT 1 WELL #: 6 RRCID -> 180353 COMPL. DATE 11/18/2000 TOTAL DEPTH 9750 PERF. 5977 - 5985

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN UNIT 1 WELL #: 1 RRCID -> 220357 COMPL. DATE 04/18/2006 TOTAL DEPTH 6450 PERF. 5962 - 5966

10	3088	N	3088	-0-	-0-	-0-	3088	3			N	-0-					-0-
11	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
12	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
02	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-

CAMERON UNIT 1 WELL #: 6 RRCID -> 229015 COMPL. DATE 06/14/2007 TOTAL DEPTH 6970 PERF. 5982 - 5986

10	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-

CARTHAGE (PALUXY) 16032 609 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
WILLIAMSON, GENA UNIT WELL #: 6-C RRCID -> 142678 COMPL. DATE 07/14/1992 TOTAL DEPTH 9353 PERF. 2910 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWLES ENERGY, INC. 084097
OLIN INDUSTRIES WELL #: 2 RRCID -> 043871 COMPL. DATE 09/24/1967 TOTAL DEPTH 3340 PERF. 2999 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
CURTIS, A. R. WELL #: 2 RRCID -> 032993 COMPL. DATE 03/29/1964 TOTAL DEPTH 3250 PERF. 3073 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	34	1	865	3	Y	-0-					-0-
11	874	N	874	-0-	-0-	-0-	31	1	843	3	Y	-0-					-0-
12	894	N	894	-0-	-0-	-0-	29	1	865	3	Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	30	1	868	3	Y	-0-					-0-
02	882	N	882	-0-	-0-	-0-	29	1	853	3	Y	-0-					-0-
*03	980	N	980	-0-	-0-	-0-	34	1	946	3	Y	-0-					-0-

WERNER-GOODSON WELL #: 2 RRCID -> 033554 COMPL. DATE 06/04/1964 TOTAL DEPTH 3200 PERF. 2885 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	N	1492	-0-	-0-	-0-	56 26	1 9	1410	3	Y	24	27	1			2
11	1494	N	1494	-0-	-0-	-0-	52 24	1 9	1418	3	Y	22	21	1			3
12	1601	N	1601	-0-	-0-	-0-	52 28	1 9	1521	3	Y	25	24	1			4
01	1618	N	1618	-0-	-0-	-0-	53 37	1 9	1528	3	Y	34	32	1			6
02	1455	N	1455	-0-	-0-	-0-	47 34	1 9	1374	3	Y	31	33	1			4
*03	1640	N	1640	-0-	-0-	-0-	55 35	1 9	1550	3	Y	32	32	1			4

REEVES G/U WELL #: 1 RRCID -> 159153 COMPL. DATE 05/09/1996 TOTAL DEPTH 6223 PERF. 3050 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3080	X	718	-0-	-2362	-0-	28	1	690	3	Y	-0-					-0-
11	1170	X	702	-0-	-468	-0-	26	1	676	3	Y	-0-					-0-
12	775	X	770	-0-	-5	-0-	25	1	745	3	Y	-0-					-0-
01	775	X	752	-0-	-23	-0-	25	1	727	3	Y	-0-					-0-
02	700	X	678	-0-	-22	-0-	23	1	655	3	Y	-0-					-0-
03	775	X	771	-0-	-4	-0-	27	1	744	3	Y	-0-					-0-

WERNER-STEVENS WELL #: 2 RRCID -> 180295 COMPL. DATE 11/21/2000 TOTAL DEPTH 6511 PERF. 2906 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	34	1	858	3	Y	-0-					-0-
11	848	N	848	-0-	-0-	-0-	31	1	817	3	Y	-0-					-0-
12	837	N	816	-0-	-21	-0-	28	1	788	3	Y	-0-					-0-
01	837	N	655	-0-	-182	-0-	22	1	633	3	Y	-0-					-0-
02	784	N	455	-0-	-329	-0-	15	1	440	3	Y	-0-					-0-
03	806	N	665	-0-	-141	-0-	22	1	643	3	Y	-0-					-0-

CARTHAGE (PALUXY) //CONT.// 16032 609 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
WERNER GENEVA WELL #: 3 RRCID -> 266922 COMPL. DATE 09/05/2012 TOTAL DEPTH 3358 PERF. 2990 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3470	-0-	-715	-0-	3470	3			N	-0-					-0-
11	4050	X	771	-0-	-3279	-0-	771	3			N	-0-					-0-
12	4185	X	191	-0-	-3994	-0-	187	3	4	9	N	4					4
01	4185	X	-0-	-0-	-4185	-0-					N	-0-					4
02	3780	X	-0-	-0-	-3780	-0-					N	-0-					4
03	4185	X	-0-	-0-	-4185	-0-					N	-0-					4

O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: 3 RRCID -> 266002 COMPL. DATE 01/07/2012 TOTAL DEPTH 6310 PERF. 2964 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21359	X	3470	-0-	-17889	-0-	3470	2			N	-0-					-0-
11	20670	X	3108	-0-	-17562	-0-	3108	2			N	-0-					-0-
12	21359	X	4299	-0-	-17060	-0-	4299	2			N	-0-					-0-
01	21359	X	4289	-0-	-17070	-0-	4289	2			N	-0-					-0-
02	19292	X	3703	-0-	-15589	-0-	3703	2			N	-0-					-0-
03	4309	X	4012	-0-	-297	-0-	4012	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
BARHAM, ELEANOR WELL #: 1 RRCID -> 126224 COMPL. DATE 08/29/1987 TOTAL DEPTH 4017 PERF. 3017 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	261	-0-	-421	-0-	51	1	210	2	N	-0-					49
11	725	N	725	-0-	-0-	-0-	220	1	505	2	N	-0-					49
12	682	N	410	-0-	-272	-0-	144	1	266	2	N	-0-					49
01	248	N	53	-0-	-195	-0-	38	2	15	9	N	14	58	1	5	5	-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

CARTHAGE (PALUXY-HULL) 16032 612 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HANCOCK UNIT WELL #: 5-F RRCID -> 138063 COMPL. DATE 03/26/1991 TOTAL DEPTH 7000 PERF. 2926 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (PETTIT, LOWER) 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SHIVERS GAS UNIT WELL #: 1 C RRCID -> 214922 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 6516 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANADARKO E&P COMPANY LP 020542
GARY GAS UNIT WELL #: 2 RRCID -> 267493 COMPL. DATE 08/08/2012 TOTAL DEPTH 9601 PERF. 6142 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1980	-0-	1980	1980	1980	3			Y	-0-					-0-
*10	3482	X	1502	-0-	-1980	-0-	1502	3			Y	-0-					-0-
11	3360	X	1324	-0-	-2036	-0-	1324	3			Y	-0-					-0-
12	3472	X	1255	-0-	-2217	-0-	1255	3			Y	-0-					-0-
01	3472	X	1103	-0-	-2369	-0-	1103	3			Y	-0-					-0-
02	3136	X	799	-0-	-2337	-0-	799	3			Y	-0-					-0-
03	3472	X	1099	-0-	-2373	-0-	1099	3			Y	-0-					-0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
BOWEN G. U. #1 WELL #: 2 RRCID -> 178099 COMPL. DATE 11/22/1999 TOTAL DEPTH 7095 PERF. 6530 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BOWEN WELL #: 3 RRCID -> 188434 COMPL. DATE 12/28/2001 TOTAL DEPTH 7003 PERF. 6506 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	624	-0-	-864	-0-	624	2			N	-0-					110
11	1440	X	443	-0-	-997	-0-	443	2			N	-0-					110
12	1085	X	419	-0-	-666	-0-	417	2	2	9	N	2					112
01	682	X	329	-0-	-353	-0-	312	2	17	9	N	15					127
02	560	X	487	-0-	-73	-0-	487	2			N	-0-					127
03	620	X	482	-0-	-138	-0-	482	2			N	-0-					127

CHEVRON U. S. A. INC. 148113
POWELL, W. B. WELL #: 2 RRCID -> 199350 COMPL. DATE 09/16/2003 TOTAL DEPTH 9850 PERF. 6206 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0-	-0-	43	1	1083	3	Y	-0-					-0-
11	1225	N	1225	-0-	-0-	-0-	44	1	1181	3	Y	-0-					-0-
12	279	N	42	-0-	-237	-0-	42	3			Y	-0-					-0-
01	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

LAGRONE-ALEXANDER WELL #: 1 RRCID -> 218987 COMPL. DATE 08/22/2005 TOTAL DEPTH 6529 PERF. 6118 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS UNIT WELL #: 3 RRCID -> 234941 COMPL. DATE 11/12/2008 TOTAL DEPTH 6710 PERF. 6024 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5130	X	4803	-0-	-327	-0-	4803	3			N	-0-					-0-
*05	5301	X	2860	-0-	-2441	-0-	2860	3			N	-0-					-0-
*06	5130	X	4782	-0-	-348	-0-	4782	3			N	-0-					-0-
*07	5072	X	5072	-0-	-0-	-0-	5072	3			N	-0-					-0-
*08	5000	X	5000	-0-	-0-	-0-	5000	3			N	-0-					-0-
*09	4800	X	3815	-0-	-985	-0-	3815	3			N	-0-					-0-
*10	5084	X	4701	-0-	-383	-0-	4701	3			N	-0-					-0-
*11	4920	X	4871	-0-	-49	-0-	4871	3			N	-0-					-0-
*12	5084	X	4978	-0-	-106	-0-	4978	3			N	-0-					-0-
*01	5532	X	5532	-0-	-0-	-0-	5532	3			N	-0-					-0-
*02	4996	X	4996	-0-	-0-	-0-	4996	3			N	-0-					-0-
*03	5642	X	5642	-0-	-0-	-0-	5642	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER - CLARENCE GAS UNIT WELL #: 2 RRCID -> 263391 COMPL. DATE 07/03/2007 TOTAL DEPTH 9650 PERF. 6235 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1235	-0-	-1865	90359	47 26	1 9	1162	3	N	24	28	1			2
11	3000	N	1221	-0-	-1779	88580	43 25	1 9	1153	3	N	23	22	1			3
12	3100	N	1308	-0-	-1792	86788	43 29	1 9	1236	3	N	26	25	1			4
01	3100	N	1274	-0-	-1826	84962	41 34	1 9	1199	3	N	31	29	1			6
02	2800	N	1165	-0-	-1635	83327	36 51	1 9	1078	3	N	46	46	1			6
*03	3100	N	1239	-0-	-1861	81466	40 65	1 9	1134	3	N	59	58	1			7

WERNER "A" WELL #: 2 RRCID -> 266014 COMPL. DATE 07/24/2008 TOTAL DEPTH 9578 PERF. 6104 - 6198

10	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
11	720	X	-0-	-0-	-720	-0-					N	-0-					-0-
12	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
01	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
02	672	X	-0-	-0-	-672	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEADWOOD UNIT WELL #: 5 RRCID -> 266671 COMPL. DATE 06/14/2011 TOTAL DEPTH 8708 PERF. 6164 - 6218

04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
*05	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*06	630	X	447	-0-	-183	-0-	447	3			N	-0-					-0-
*07	651	X	553	-0-	-98	-0-	539	3	14	9	N	13	12	1			1
*08	651	X	495	-0-	-156	-0-	459	3	36	9	N	33	30	1			4
*09	630	X	422	-0-	-208	-0-	388	3	34	9	N	31	31	1			4
*10	651	X	374	-0-	-277	-0-	341	3	33	9	N	30	30	1			4
*11	630	X	158	-0-	-472	-0-	122	3	36	9	N	33	33	1			4
*12	651	X	334	-0-	-317	-0-	302	3	32	9	N	29	28	1			5
*01	651	X	329	-0-	-322	-0-	287	3	42	9	N	38	39	1			4
*02	588	X	308	-0-	-280	-0-	277	3	31	9	N	28	28	1			4
*03	651	X	-0-	-0-	-651	-0-					N	-0-	4	1			-0-

ROSS, J.T. CV GAS UNIT WELL #: 13 RRCID -> 266918 COMPL. DATE 03/16/2012 TOTAL DEPTH 9850 PERF. 6292 - 6312

04	T. A.		1207	-0-	1207	1213	1207	3			N	-0-					-0-
*05	1282		69	-0-	-1213	-0-	69	3			N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D90 ENERGY, LLC 195797
LATHAM ESTATES WELL #: 3 RRCID -> 232612 COMPL. DATE 09/01/2007 TOTAL DEPTH 7094 PERF. 6174 - 6224

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WILLIAM HEIRS WELL #: 2 RRCID -> 186584 COMPL. DATE 12/20/2001 TOTAL DEPTH 9760 PERF. 6220 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSELL PRODUCING COMPANY, INC. 309515
ELLIS WELL #: 1 RRCID -> 243295 COMPL. DATE 11/24/2008 TOTAL DEPTH 9900 PERF. 5730 - 6021

10	3875	X	963	-0-	-2912	-0-	51	1	912	2	N	-0-					-0-
11	3774	X	3774	-0-	-0-	-0-	168	1	3606	2	N	-0-					-0-
12	3751	X	3741	-0-	-10	-0-	192	1	3549	2	N	-0-					-0-
01	3751	X	3576	-0-	-175	-0-	176	1	3400	2	N	-0-					-0-
02	3528	X	3183	-0-	-345	-0-	155	1	3028	2	N	-0-					-0-
03	3906	X	3282	-0-	-624	-0-	200	1	3082	2	N	-0-					-0-

DUNAWAY GAS UNIT WELL #: 4 RRCID -> 244224 COMPL. DATE 12/06/2008 TOTAL DEPTH 6492 PERF. 5676 - 5974

10	1488	N	573	-0-	-915	-0-	34	1	539	2	N	-0-					-0-
11	1586	N	1586	-0-	-0-	-0-	57	1	1529	2	N	-0-					-0-
12	1505	N	1505	-0-	-0-	-0-	54	1	1451	2	N	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	56	1	1388	2	N	-0-					-0-
02	1484	N	1270	-0-	-214	-0-	44	1	1226	2	N	-0-					-0-
03	1519	N	1375	-0-	-144	-0-	49	1	1326	2	N	-0-					-0-

COOKE, J.W. UNIT WELL #: 1 RRCID -> 256425 COMPL. DATE 02/23/2010 TOTAL DEPTH 6550 PERF. 5714 - 6014

10	3348	X	917	-0-	-2431	-0-	55	1	862	2	N	-0-					-0-
11	3544	X	3544	-0-	-0-	-0-	127	1	3417	2	N	-0-					-0-
12	3368	X	3368	-0-	-0-	-0-	120	1	3248	2	N	-0-					-0-
01	3348	X	3160	-0-	-188	-0-	122	1	3038	2	N	-0-					-0-
02	3304	X	2855	-0-	-449	-0-	100	1	2755	2	N	-0-					-0-
03	3658	X	3099	-0-	-559	-0-	111	1	2988	2	N	-0-					-0-

DUNAWAY GAS UNIT WELL #: 3 RRCID -> 260770 COMPL. DATE 04/15/2010 TOTAL DEPTH 6545 PERF. 5874 - 5985

10	4061	X	1081	-0-	-2980	-0-	64	1	1017	2	N	-0-					-0-
11	4114	X	4114	-0-	-0-	-0-	147	1	3967	2	N	-0-					-0-
12	3830	X	3830	-0-	-0-	-0-	137	1	3693	2	N	-0-					-0-
01	3813	X	3663	-0-	-150	-0-	142	1	3521	2	N	-0-					-0-
02	3836	X	3211	-0-	-625	-0-	112	1	3099	2	N	-0-					-0-
03	4247	X	3698	-0-	-549	-0-	133	1	3565	2	N	-0-					-0-

HARLETON OIL & GAS INC. 357165
GLASPIE, OCIE WELL #: 7A RRCID -> 235893 COMPL. DATE 04/23/2008 TOTAL DEPTH 6408 PERF. 6132 - 6242

10	9517	X	8968	-0-	-549	-0-	8968	3			Y	-0-					-0-
11	9030	X	7720	-0-	-1310	-0-	7720	3			Y	-0-					-0-
12	8804	X	8237	-0-	-567	-0-	8237	3			Y	-0-					-0-
01	8959	X	4709	-0-	-4250	-0-	4709	3			Y	-0-					-0-
02	8092	X	3440	-0-	-4652	-0-	3440	3			Y	-0-					-0-
03	8959	X	3723	-0-	-5236	-0-	3723	3			Y	-0-					-0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
GENA WILLIAMSON WELL #: 3 RRCID -> 266919 COMPL. DATE 09/30/2011 TOTAL DEPTH 9230 PERF. 5885 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	3273					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3273					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3273					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3273					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3273					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3273					N	-0-					-0-

WERNER LEWIN WELL #: 4 RRCID -> 267062 COMPL. DATE 10/15/2012 TOTAL DEPTH 6352 PERF. 5967 - 6270

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY ENERGY SERVICES, LLC 458534
CARTHAGE LOOP SWD WELL #: 1 RRCID -> 186390 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5929 - 5979

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA OIL & GAS LLC 643251
BROOKS, C. WELL #: 13 RRCID -> 265945 COMPL. DATE 06/09/2011 TOTAL DEPTH 10255 PERF. 6901 - 6905

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUNDOWN ENERGY LP 829482
GLOVIER-HAMILTON WELL #: 1 RRCID -> 029908 COMPL. DATE N/A TOTAL DEPTH 6670 PERF. 6537 - 6632

10	3170	X	3170	-0-	-0-	-0-	3161	2	9	9	N	8					50
11	2970	X	-0-	-0-	-2970	-0-					N	33					83
12	4218	X	4218	-0-	-0-	-0-	4161	2	57	9	N	52					135
01	4256	X	4256	-0-	-0-	-0-	4220	2	36	9	N	33					168
*02	3879	X	3879	-0-	-0-	-0-	3849	2	30	9	N	27					195
*03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					195

SHARP, BELLE GU WELL #: 1 RRCID -> 030193 COMPL. DATE 11/12/1990 TOTAL DEPTH 6800 PERF. 6638 - 6746

10	3100	N	1404	-0-	-1696	2282	1404	2			Y	-0-					-0-
11	3000	N	1329	-0-	-1671	611	1329	2			Y	-0-					-0-
12	1936	N	1325	-0-	-611	-0-	1325	2			Y	-0-					-0-
01	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
*02	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528

CGU 1 WELL #: 1 RRCID -> 029934 COMPL. DATE 11/22/2000 TOTAL DEPTH 6449 PERF. 5778 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6810	-0-	-599	-0-	6810	3			N	-0-					-0-
11	7170	X	5548	-0-	-1622	-0-	5548	3			N	-0-					-0-
12	7488	X	7488	-0-	-0-	-0-	7488	3			N	-0-					-0-
01	7420	X	7420	-0-	-0-	-0-	7420	3			N	-0-					-0-
02	5875	X	5875	-0-	-0-	-0-	5875	3			N	-0-					-0-
*03	6263	X	6263	-0-	-0-	-0-	6263	3			N	-0-					-0-

CGU 2 WELL #: 1 RRCID -> 029935 COMPL. DATE 03/14/2001 TOTAL DEPTH 6460 PERF. 5308 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7883	X	7883	-0-	-0-	-0-	7883	3			N	-0-					-0-
11	6270	X	3217	-0-	-3053	-0-	3217	3			N	-0-					-0-
12	7068	X	165	-0-	-6903	-0-	165	3			N	-0-					-0-
01	7657	X	4246	-0-	-3411	-0-	4246	3			N	-0-					-0-
02	6916	X	6892	-0-	-24	-0-	6892	3			N	-0-					-0-
03	7657	X	5604	-0-	-2053	-0-	5604	3			N	-0-					-0-

CGU 3 WELL #: 1 T RRCID -> 029936 COMPL. DATE 04/20/2001 TOTAL DEPTH 6170 PERF. 5770 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5526	X	5526	-0-	-0-	-0-	5526	3			N	-0-					-0-
11	5631	X	5631	-0-	-0-	-0-	5631	3			N	-0-					-0-
12	6731	X	6731	-0-	-0-	-0-	6731	3			N	-0-					-0-
01	6918	X	6918	-0-	-0-	-0-	6918	3			N	-0-					-0-
02	5939	X	5939	-0-	-0-	-0-	5939	3			N	-0-					-0-
*03	6262	X	6262	-0-	-0-	-0-	6262	3			N	-0-					-0-

CGU 4 WELL #: 1 T RRCID -> 029937 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5944 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	5854	-0-	-3229	-0-	5854	3			N	-0-					-0-
11	8790	X	7078	-0-	-1712	-0-	7078	3			N	-0-					-0-
12	9083	X	7512	-0-	-1571	-0-	7512	3			N	-0-					-0-
01	8122	X	7847	-0-	-275	-0-	7847	3			N	-0-					-0-
02	7905	X	7905	-0-	-0-	-0-	7905	3			N	-0-					-0-
*03	9762	X	9762	-0-	-0-	-0-	9762	3			N	-0-					-0-

CGU 5 WELL #: 1 T RRCID -> 029938 COMPL. DATE 02/21/2002 TOTAL DEPTH 6526 PERF. 5836 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 6 WELL #: 1 RRCID -> 029939 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5725 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2301	-0-	-1016	-0-	2301	3			N	-0-					-0-
11	3060	X	2398	-0-	-662	-0-	2398	3			N	-0-					-0-
12	2542	X	2231	-0-	-311	-0-	2231	3			N	-0-					-0-
01	2542	X	2231	-0-	-311	-0-	2231	3			N	-0-					-0-
02	2240	X	1793	-0-	-447	-0-	1793	3			N	-0-					-0-
03	2232	N	1892	-0-	-340	-0-	1892	3			N	-0-					-0-

CGU 7 WELL #: 1 RRCID -> 029940 COMPL. DATE 04/12/2001 TOTAL DEPTH 6235 PERF. 6040 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2310	-0-	-108	-0-	2310	3			N	-0-					-0-
11	1947	X	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
12	1860	N	1699	-0-	-161	-0-	1699	3			N	-0-					-0-
01	2350	N	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
02	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
*03	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 8 WELL #: 1 RRCID -> 029941 COMPL. DATE 03/30/2001 TOTAL DEPTH 6225 PERF. 5870 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3033	-0-	-284	-0-	3033	3			N	-0-					-0-
11	3270	X	2394	-0-	-876	-0-	2394	3			N	-0-					-0-
12	3224	X	2680	-0-	-544	-0-	2680	3			N	-0-					-0-
01	3318	X	3318	-0-	-0-	-0-	3318	3			N	-0-					-0-
02	2912	X	2883	-0-	-29	-0-	2883	3			N	-0-					-0-
*03	3248	X	3248	-0-	-0-	-0-	3248	3			N	-0-					-0-

CGU 9 WELL #: 1 T RRCID -> 029942 COMPL. DATE 11/04/1945 TOTAL DEPTH 6256 PERF. 6010 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3776	-0-	-378	-0-	3776	3			N	-0-					-0-
11	3930	X	3517	-0-	-413	-0-	3517	3			N	-0-					-0-
12	4061	X	3417	-0-	-644	-0-	3417	3			N	-0-					-0-
01	4061	X	2831	-0-	-1230	-0-	2831	3			N	-0-					-0-
02	3416	X	3406	-0-	-10	-0-	3406	3			N	-0-					-0-
03	3782	X	3607	-0-	-175	-0-	3607	3			N	-0-					-0-

CGU 10 WELL #: 1 RRCID -> 029943 COMPL. DATE 07/14/2000 TOTAL DEPTH 6106 PERF. 5786 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3312	-0-	-563	-0-	3312	3			N	-0-					-0-
11	3390	X	2967	-0-	-423	-0-	2967	3			N	-0-					-0-
12	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
01	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					-0-
02	2996	X	2031	-0-	-965	-0-	2031	3			N	-0-					-0-
03	3348	X	2983	-0-	-365	-0-	2983	3			N	-0-					-0-

CGU 11 WELL #: 1 RRCID -> 029944 COMPL. DATE 03/30/2001 TOTAL DEPTH 6195 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7604	X	7604	-0-	-0-	-0-	7604	3			N	-0-					-0-
11	6270	X	5709	-0-	-561	-0-	5709	3			N	-0-					-0-
12	9104	X	9104	-0-	-0-	-0-	9104	3			N	-0-					-0-
01	8163	X	8163	-0-	-0-	-0-	8163	3			N	-0-					-0-
02	6860	X	6808	-0-	-52	-0-	6808	3			N	-0-					-0-
03	8091	X	6049	-0-	-2042	-0-	6049	3			N	-0-					-0-

CGU 12 WELL #: 1 T RRCID -> 029945 COMPL. DATE 10/02/1945 TOTAL DEPTH 6161 PERF. 6018 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6470	X	6470	-0-	-0-	-0-	6470	3			N	-0-					-0-
11	6060	X	5804	-0-	-256	-0-	5804	3			N	-0-					-0-
12	6539	X	6539	-0-	-0-	-0-	6539	3			N	-0-					-0-
01	6417	X	6326	-0-	-91	-0-	6326	3			N	-0-					-0-
02	5796	X	5513	-0-	-283	-0-	5513	3			N	-0-					-0-
03	6417	X	5517	-0-	-900	-0-	5517	3			N	-0-					-0-

CGU 13 WELL #: 1 L RRCID -> 029946 COMPL. DATE N/A TOTAL DEPTH 6126 PERF. 5960 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5218	-0-	-114	-0-	5218	3			N	-0-					-0-
11	5160	X	3919	-0-	-1241	-0-	3919	3			N	-0-					-0-
12	4924	X	4924	-0-	-0-	-0-	4924	3			N	-0-					-0-
01	4650	X	3982	-0-	-668	-0-	3982	3			N	-0-					-0-
02	5048	X	5048	-0-	-0-	-0-	5048	3			N	-0-					-0-
03	4650	X	4540	-0-	-110	-0-	4540	3			N	-0-					-0-

CGU 14 WELL #: 1 T RRCID -> 029947 COMPL. DATE 11/05/1945 TOTAL DEPTH 6170 PERF. 5970 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
11	1290	N	1235	-0-	-55	-0-	1235	3			N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
01	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*03	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 16 WELL #: 1 RRCID -> 029949 COMPL. DATE 11/11/2003 TOTAL DEPTH 6220 PERF. 5870 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
12	1271	N	1251	-0-	-20	-0-	1251	3			N	-0-					-0-
01	3100	N	3675	-0-	575	575	3675	3			N	-0-					-0-
02	2800	N	4764	-0-	1964	2539	4764	3			N	-0-					-0-
*03	3100	N	3790	-0-	690	3229	3790	3			N	-0-					-0-

CGU 17 WELL #: 1 T RRCID -> 029950 COMPL. DATE 11/26/1945 TOTAL DEPTH 6235 PERF. 6020 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3595	-0-	-1334	-0-	3595	3			N	-0-					-0-
11	4770	X	3442	-0-	-1328	-0-	3442	3			N	-0-					-0-
12	3436	X	3436	-0-	-0-	-0-	3436	3			N	-0-					-0-
01	3379	X	3379	-0-	-0-	-0-	3379	3			N	-0-					-0-
02	3420	X	3420	-0-	-0-	-0-	3420	3			N	-0-					-0-
03	3348	X	2557	-0-	-791	-0-	2557	3			N	-0-					-0-

CGU 18 WELL #: 1 L RRCID -> 029951 COMPL. DATE 12/03/1945 TOTAL DEPTH N/A PERF. 6070 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 19 WELL #: 1 T RRCID -> 029952 COMPL. DATE 12/28/1945 TOTAL DEPTH N/A PERF. 6040 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					-0-
11	3193	X	3193	-0-	-0-	-0-	3193	3			N	-0-					-0-
12	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
01	3545	X	3545	-0-	-0-	-0-	3545	3			N	-0-					-0-
02	3080	X	3080	-0-	-0-	-0-	3080	3			N	-0-					-0-
*03	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-

CGU 22 WELL #: 1 T RRCID -> 029955 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6154 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 23 WELL #: 1 RRCID -> 029956 COMPL. DATE 01/09/1995 TOTAL DEPTH 6400 PERF. 6000 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
11	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
12	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
01	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
02	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
03	1488	N	1232	-0-	-256	-0-	1232	3			N	-0-					-0-

CGU 25 WELL #: 1 RRCID -> 029958 COMPL. DATE 02/01/1995 TOTAL DEPTH 6440 PERF. 6070 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3150	-0-	-105	-0-	3150	3			N	-0-					-0-
11	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-					-0-
12	3286	X	3230	-0-	-56	-0-	3230	3			N	-0-					-0-
01	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-
02	3032	X	3032	-0-	-0-	-0-	3032	3			N	-0-					-0-
03	3317	X	3108	-0-	-209	-0-	3108	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 26 WELL #: 1 T RRCID -> 029959 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 6179 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
11	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
12	2125	N	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
01	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
02	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
*03	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-

CGU 27 WELL #: 1 T RRCID -> 029960 COMPL. DATE N/A TOTAL DEPTH 6347 PERF. 6132 - 6204

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CGU 28 WELL #: 1 T RRCID -> 029961 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6251 - 6340

10	2387	N	2281	-0-	-106	-0-	2281	3			N	-0-					-0-
11	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
12	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
01	2294	N	1728	-0-	-566	-0-	1728	3			N	-0-					-0-
02	2156	N	1849	-0-	-307	-0-	1849	3			N	-0-					-0-
03	2511	N	1845	-0-	-666	-0-	1845	3			N	-0-					-0-

CGU 29 WELL #: 1 RRCID -> 029962 COMPL. DATE 05/17/1946 TOTAL DEPTH 6475 PERF. 6262 - 6348

10	3317	X	3262	-0-	-55	-0-	3262	3			N	-0-					-0-
11	3660	X	3175	-0-	-485	-0-	3175	3			N	-0-					-0-
12	3875	X	3381	-0-	-494	-0-	3381	3			N	-0-					-0-
01	3875	X	3349	-0-	-526	-0-	3349	3			N	-0-					-0-
02	2968	X	2930	-0-	-38	-0-	2930	3			N	-0-					-0-
03	3379	X	3112	-0-	-267	-0-	3112	3			N	-0-					-0-

CGU 31 WELL #: 1 RRCID -> 029964 COMPL. DATE 05/22/1946 TOTAL DEPTH 6474 PERF. 6262 - 6368

10	3658	X	3121	-0-	-537	-0-	3121	3			N	-0-					-0-
11	3180	X	3178	-0-	-2	-0-	3178	3			N	-0-					-0-
12	3627	X	2934	-0-	-693	-0-	2934	3			N	-0-					-0-
01	3627	X	3196	-0-	-431	-0-	3196	3			N	-0-					-0-
02	3276	X	2820	-0-	-456	-0-	2820	3			N	-0-					-0-
03	3286	X	2916	-0-	-370	-0-	2916	3			N	-0-					-0-

CGU 32 WELL #: 1 RRCID -> 029965 COMPL. DATE 08/26/1946 TOTAL DEPTH 5974 PERF. 5918 - 5974

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 33 WELL #: 1 T RRCID -> 029966 COMPL. DATE 08/23/2005 TOTAL DEPTH 6462 PERF. 5780 - 5997

10	1488	N	1461	-0-	-27	-0-	1461	3			N	-0-					-0-
11	1440	N	1364	-0-	-76	-0-	1364	3			N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
01	1457	N	1446	-0-	-11	-0-	1446	3			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
03	1457	N	1419	-0-	-38	-0-	1419	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 35 WELL #: 1 T RRCID -> 029968 COMPL. DATE 02/16/1952 TOTAL DEPTH N/A PERF. 6088 - 6108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	1128					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	1128					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1128					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1128					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1128					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1128					N	-0-					-0-

ROGERS, E. T. UNIT WELL #: 1 RRCID -> 030097 COMPL. DATE 08/19/1948 TOTAL DEPTH 6430 PERF. 5868 - 5920

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 1 RRCID -> 030231 COMPL. DATE 09/04/1946 TOTAL DEPTH 6194 PERF. N/A

10	5735	X	736	-0-	-4999	-0-	736	3			N	-0-					-0-
11	6030	X	1881	-0-	-4149	-0-	1881	3			N	-0-					-0-
12	6727	X	6677	-0-	-50	-0-	6677	3			N	-0-					-0-
01	6727	X	6447	-0-	-280	-0-	6447	3			N	-0-					-0-
02	5432	X	4886	-0-	-546	-0-	4886	3			N	-0-					-0-
03	6665	X	6649	-0-	-16	-0-	6649	3			N	-0-					-0-

KYLE, J. R. WELL #: 1 RRCID -> 030232 COMPL. DATE 07/09/1994 TOTAL DEPTH 6152 PERF. 5065 - 5095

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER UNIT WELL #: 3 RRCID -> 045040 COMPL. DATE 12/06/2001 TOTAL DEPTH 6605 PERF. 5710 - 5946

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, CLAYBERN UNIT WELL #: 1 RRCID -> 047490 COMPL. DATE 11/14/1969 TOTAL DEPTH 6562 PERF. 6065 - 6079

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST-COTTLE UNIT WELL #: 3 U RRCID -> 050688 COMPL. DATE 06/01/1971 TOTAL DEPTH 6810 PERF. 5994 - 6328

10	465	N	295	-0-	-170	-0-	295	3			N	-0-					-0-
11	510	N	306	-0-	-204	-0-	306	3			N	-0-					-0-
12	434	N	104	-0-	-330	-0-	104	3			N	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
02	280	N	6	-0-	-274	-0-	6	3			N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 20 WELL #: 1 T RRCID -> 121665 COMPL. DATE 12/03/1946 TOTAL DEPTH 6141 PERF. 6100 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					-0-
11	3570	X	3510	-0-	-60	-0-	3510	3			N	-0-					-0-
12	3689	X	3573	-0-	-116	-0-	3573	3			N	-0-					-0-
01	3689	X	3438	-0-	-251	-0-	3438	3			N	-0-					-0-
02	3276	X	3085	-0-	-191	-0-	3085	3			N	-0-					-0-
03	3627	X	2999	-0-	-628	-0-	2999	3			N	-0-					-0-

CGU 14 WELL #: 4-C RRCID -> 136108 COMPL. DATE 07/26/1990 TOTAL DEPTH 9750 PERF. 5854 - 6048

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUDLE, DAHLIA O. UNIT SWD WELL #: 2A RRCID -> 145710 COMPL. DATE 10/29/1993 TOTAL DEPTH 6419 PERF. 5660 - 5870

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CGU 27 WELL #: 8 RRCID -> 151080 COMPL. DATE 07/16/1994 TOTAL DEPTH 6260 PERF. 6116 - 6260

10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
11	1320	N	504	-0-	-816	-0-	504	3			N	-0-					-0-
12	2232	N	1784	-0-	-448	-0-	1784	3			N	-0-					-0-
01	2704	N	2704	-0-	-0-	-0-	2704	3			N	-0-					-0-
02	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
*03	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 3 RRCID -> 154552 COMPL. DATE 02/17/1995 TOTAL DEPTH 9200 PERF. 5946 - 5962

10	6155	X	6155	-0-	-0-	-0-	6088	3	67	9	Y	61	145	1			30
11	6078	X	6078	-0-	-0-	-0-	5924	3	154	9	Y	140	122	1			48
12	6225	X	6225	-0-	-0-	-0-	6061	3	164	9	Y	149	123	1			74
01	6503	X	6503	-0-	-0-	-0-	6386	3	117	9	Y	106	127	1			53
02	6169	X	6169	-0-	-0-	-0-	6068	3	101	9	Y	92	128	1			17
*03	6771	X	6771	-0-	-0-	-0-	6739	3	32	9	Y	29	38	1			8

CGU 18 WELL #: 11 RRCID -> 156240 COMPL. DATE 10/10/1995 TOTAL DEPTH 6177 PERF. 6053 - 6177

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 9 WELL #: 9 RRCID -> 156286 COMPL. DATE 10/11/1995 TOTAL DEPTH 6132 PERF. 5990 - 6132

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 14 WELL #: 9 RRCID -> 157159 COMPL. DATE 12/05/1995 TOTAL DEPTH 6070 PERF. 5978 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 22 WELL #: 10 RRCID -> 157659 COMPL. DATE 10/13/2008 TOTAL DEPTH 6231 PERF. 5974 - 6207

10	3100	N	2625	-0-	-475	8040	2625	3			N	-0-					-0-
11	3000	N	2586	-0-	-414	7626	2586	3			N	-0-					-0-
12	3100	N	2722	-0-	-378	7248	2722	3			N	-0-					-0-
01	3100	N	2699	-0-	-401	6847	2699	3			N	-0-					-0-
02	2800	N	2403	-0-	-397	6450	2403	3			N	-0-					-0-
*03	3100	N	2574	-0-	-526	5924	2574	3			N	-0-					-0-

KANGAROO GAS UNIT 16 WELL #: 5 RRCID -> 160970 COMPL. DATE 11/01/1996 TOTAL DEPTH 6330 PERF. 6150 - 6330

10	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					1
11	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					1
12	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-	1	1			-0-
01	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
02	756	N	721	-0-	-35	-0-	721	3			Y	-0-					-0-
03	837	N	608	-0-	-229	-0-	608	3			Y	-0-					-0-

CGU 5 WELL #: 10 RRCID -> 166430 COMPL. DATE 10/20/1997 TOTAL DEPTH 6056 PERF. 5997 - 6017

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 6 WELL #: 12 RRCID -> 166491 COMPL. DATE 09/07/1997 TOTAL DEPTH 6026 PERF. 5750 - 5968

10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
01	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
02	616	N	315	-0-	-301	-0-	315	3			N	-0-					-0-
03	620	N	400	-0-	-220	-0-	400	3			N	-0-					-0-

WILLIAMS-WALL UNIT WELL #: 5 RRCID -> 177790 COMPL. DATE 05/05/2000 TOTAL DEPTH 9490 PERF. 5996 - 6106

10	2294	N	762	-0-	-1532	-0-	762	3			N	-0-					-0-
11	1470	N	714	-0-	-756	-0-	714	3			N	-0-					-0-
12	2695	N	2695	-0-	-0-	-0-	2695	3			N	-0-					-0-
01	2657	N	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
02	2453	N	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
*03	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-

MOORE, LLOYD WELL #: 1 RRCID -> 186575 COMPL. DATE 08/27/2001 TOTAL DEPTH 9335 PERF. 5866 - 5951

10	2201	N	1872	-0-	-329	-0-	1872	3			N	-0-					-0-
11	2070	N	1596	-0-	-474	-0-	1596	3			N	-0-					-0-
12	1860	N	1470	-0-	-390	-0-	1470	3			N	-0-					-0-
01	2289	N	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
02	2300	N	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
*03	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDANIEL, J.A. WELL #: 1 RRCID -> 187416 COMPL. DATE 08/03/2001 TOTAL DEPTH 6050 PERF. 5880 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5190	X	5190	-0-	-0-	-0-	5190	3			N	-0-					-0-
11	5025	X	5025	-0-	-0-	-0-	5025	3			N	-0-					-0-
12	5115	X	5115	-0-	-0-	-0-	5115	3			N	-0-					-0-
01	5159	X	5159	-0-	-0-	-0-	5159	3			N	-0-					-0-
02	4425	X	4425	-0-	-0-	-0-	4425	3			N	-0-					-0-
*03	4881	X	4881	-0-	-0-	-0-	4881	3			N	-0-					-0-

KYLE, J. R. "A" WELL #: 4 RRCID -> 189826 COMPL. DATE 06/14/2001 TOTAL DEPTH 6477 PERF. 5870 - 5960

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, HOMER WELL #: 1 U RRCID -> 189869 COMPL. DATE 05/18/2002 TOTAL DEPTH 9684 PERF. 6095 - 6218

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" WELL #: 4 RRCID -> 194478 COMPL. DATE 03/11/2003 TOTAL DEPTH 9350 PERF. 5986 - 5892

10	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
02	672	N	599	-0-	-73	-0-	599	3			N	-0-					-0-
03	744	N	566	-0-	-178	-0-	566	3			N	-0-					-0-

SMITH, J. J. WELL #: 3 U RRCID -> 205146 COMPL. DATE 02/15/2012 TOTAL DEPTH 9561 PERF. 6105 - 6215

10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS GAS UNIT 1 WELL #: 1 L RRCID -> 030081 COMPL. DATE 10/12/1946 TOTAL DEPTH 6488 PERF. 5898 - 6018

10	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 7 C RRCID -> 030084 COMPL. DATE 04/17/1950 TOTAL DEPTH 6449 PERF. 5882 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 6-A WELL #: 1 L RRCID -> 030086 COMPL. DATE 03/09/2007 TOTAL DEPTH 6467 PERF. 6159 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1317	X	1317	-0-	-0-	-0-	163 75	1 9	1079	3	Y	68	48	1			27
11	2250	X	-0-	-0-	-2250	-0-					Y	78	79	1			26
12	2170	X	-0-	-0-	-2170	-0-					Y	78	75	1			29
01	2170	X	-0-	-0-	-2170	-0-					Y	87	104	1			12
02	1176	X	297	-0-	-879	-0-	6 80	1 9	211	3	Y	73	80	1			5
03	1302	X	-0-	-0-	-1302	-0-					Y	60	53	1			12

CARTHAGE GAS UNIT 7 WELL #: 1 T RRCID -> 030087 COMPL. DATE 12/14/1948 TOTAL DEPTH 6510 PERF. 5886 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 10 WELL #: 1 RRCID -> 030089 COMPL. DATE 08/19/1945 TOTAL DEPTH 6412 PERF. 5974 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 12 WELL #: 1 L RRCID -> 030091 COMPL. DATE 07/20/1946 TOTAL DEPTH 6449 PERF. 5670 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	64					Y	-0-					-0-

CARTHAGE GAS UNIT 14 WELL #: 2 T RRCID -> 030093 COMPL. DATE 05/01/1948 TOTAL DEPTH N/A PERF. 5842 - 5969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7775	X	7775	-0-	-0-	-0-	340 19	1 9	7416	2	Y	17	21	0			1
11	7267	X	7267	-0-	-0-	-0-	240 19	1 9	7008	2	Y	17	17	0			1
12	2534	X	2534	-0-	-0-	-0-	2517	2	17	9	Y	15	15	0			1
01	2078	X	2078	-0-	-0-	-0-	13 19	1 9	2046	2	Y	17	17	0			1
02	7098	X	7098	-0-	-0-	-0-	24 19	1 9	7055	2	Y	17	17	0			1
*03	4631	X	4631	-0-	-0-	-0-	57 20	1 9	4554	2	Y	18	18	0			1

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 15 WELL #: 2 U RRCID -> 030094 COMPL. DATE 09/11/1948 TOTAL DEPTH 6444 PERF. 5854 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BREWSTER, J.T. WELL #: 1 RRCID -> 030122 COMPL. DATE 02/18/2001 TOTAL DEPTH 6275 PERF. 5904 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5036	X	5036	-0-	-0-	-0-	192	1	4844	3	Y	-0-					-0-
11	5265	X	5265	-0-	-0-	-0-	197	1	5068	3	Y	-0-					-0-
12	5301	X	5301	-0-	-0-	-0-	116	1	5185	3	Y	-0-					-0-
*01	4872	X	4872	-0-	-0-	-0-	28	1	4844	3	Y	-0-					-0-
02	4928	X	4928	-0-	-0-	-0-	168	1	4760	3	Y	-0-					-0-
03	5208	X	4928	-0-	-280	-0-	192	1	4716	3	Y	18	11	0	4	1	3
							20	9									

DAVIS, S. L. WELL #: 1 RRCID -> 030123 COMPL. DATE 07/18/1946 TOTAL DEPTH 6475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	294	-0-	-946	-0-	11	1	277	3	Y	5	5	1			1
							6	9									
11	2010	X	99	-0-	-1911	-0-	4	1	89	3	Y	5	5	1			1
							6	9									
12	2496	X	2496	-0-	-0-	-0-	59	1	2431	3	Y	5	5	1			1
							6	9									
*01	4101	X	4101	-0-	-0-	-0-	26	1	4068	3	Y	6	7	1			-0-
							7	9									
02	4303	X	4303	-0-	-0-	-0-	146	1	4149	3	Y	7	2	0	4	1	1
							8	9									
*03	3365	X	3365	-0-	-0-	-0-	130	1	3185	3	Y	45	29	0	10	1	7
							50	9									

HARRISON, R. WELL #: 1 T RRCID -> 030125 COMPL. DATE 05/17/1946 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	1614					Y	-0-					-0-
11	T. A.		2353	-0-	2353	3967	494	1	1823	3	Y	33	28	1			5
							36	9									
12	T. A.		5003	-0-	5003	8970	165	1	4757	3	Y	74	69	1			10
							81	9									
*01	T. A.		2977	-0-	2977	11947	151	1	2720	3	Y	96	102	1			4
							106	9									
02	T. A.		3055	-0-	3055	15002	116	1	2836	3	Y	94	28	0	60	1	10
							103	9									
*03	18346	X	3344	-0-	-15002	-0-	145	1	3122	3	Y	70	45	0	24	1	11
							77	9									

REED, W. M. WELL #: 1 T RRCID -> 030129 COMPL. DATE 03/29/1946 TOTAL DEPTH 6365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ROBERTS, GEO. WELL #: 1 T RRCID -> 030130 COMPL. DATE 07/25/1946 TOTAL DEPTH 6418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOAPE, A. C. WELL #: 1 RRCID -> 030131 COMPL. DATE 01/09/1997 TOTAL DEPTH 6503 PERF. 5905 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1731	-0-	1731	1731	63	1	1647	3	Y	19	16	1			3
							21	9									
11	T. A.		2315	-0-	2315	4046	83	1	2206	3	Y	24	24	1			3
							26	9									
12	T. A.		7066	-0-	7066	11112	158	1	6876	3	Y	29	28	1			4
							32	9									
*01	T. A.		9863	-0-	9863	20975	53	1	9769	3	Y	37	39	1			2
							41	9									
02	29915	X	8940	-0-	-20975	-0-	304	1	8596	3	Y	36	11	0	23	1	4
							40	9									
*03	6601	X	6601	-0-	-0-	-0-	247	1	6054	3	Y	273	177	0	59	1	41
							300	9									

WILCHER, J. W. WELL #: 1 T RRCID -> 030132 COMPL. DATE 10/17/1946 TOTAL DEPTH 6324 PERF. 5952 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASPIE, OCIE GAS UNIT WELL #: 4 RRCID -> 143619 COMPL. DATE 11/18/1992 TOTAL DEPTH 9541 PERF. 6157 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8653	X	8653	-0-	-0-	-0-	8653	3			Y	-0-					-0-
11	13500	X	8559	-0-	-4941	-0-	316	1	8243	3	Y	-0-					-0-
12	13248	X	13248	-0-	-0-	-0-	309	1	12939	3	Y	-0-					-0-
*01	17018	X	17018	-0-	-0-	-0-	17018	3			Y	-0-					-0-
02	7980	X	-0-	-0-	-7980	-0-					Y	-0-					-0-
03	13950	X	13840	-0-	-110	-0-	545	1	13295	3	Y	-0-					-0-

ALLISON, G.T. GAS UNIT WELL #: 12 RRCID -> 156242 COMPL. DATE 06/26/1996 TOTAL DEPTH 6063 PERF. 5747 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 9 RRCID -> 157375 COMPL. DATE 01/09/1996 TOTAL DEPTH 6290 PERF. 5996 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILTCHER, J.W. WELL #: 6 RRCID -> 165674 COMPL. DATE 02/25/1997 TOTAL DEPTH 8178 PERF. 6286 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-

HICKS, O.B. GAS UNIT WELL #: 3 RRCID -> 170192 COMPL. DATE 07/15/1998 TOTAL DEPTH 9415 PERF. 5934 - 6076

10	T. A.		-0-	-0-	-0-	5331					Y	15	8	1			7
11	T. A.		-0-	-0-	-0-	5331					Y	-0-	5	1			2
12	T. A.		-0-	-0-	-0-	5331					Y	-0-	2	1			-0-
01	T. A.		-0-	-0-	-0-	5331					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	5331					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	5331					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 2 RRCID -> 174355 COMPL. DATE 08/04/1999 TOTAL DEPTH 10000 PERF. 6130 - 6230

10	300	N	2493	-0-	2193	7086	95	1	2398	3	Y	-0-					-0-
11	10329	X	3243	-0-	-7086	-0-	121	1	3122	3	Y	-0-					-0-
12	2394	N	2394	-0-	-0-	-0-	40	1	2354	3	Y	-0-					-0-
*01	2421	N	2421	-0-	-0-	-0-	17	1	2404	3	Y	-0-					-0-
02	3065	X	3065	-0-	-0-	-0-	105	1	2960	3	Y	-0-					-0-
*03	3216	X	3216	-0-	-0-	-0-	127	1	3089	3	Y	-0-					-0-

SOAPE. A. C. WELL #: 8 RRCID -> 178313 COMPL. DATE 04/25/2000 TOTAL DEPTH 6602 PERF. 5937 - 6186

10	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-

GLASPIE, OCIE GAS UNIT WELL #: 9 RRCID -> 184406 COMPL. DATE 10/23/2000 TOTAL DEPTH 7500 PERF. 6088 - 6984

10	1231	N	1231	-0-	-0-	-0-	215	1	1016	3	Y	-0-					-0-
11	570	N	313	-0-	-257	-0-	46	1	267	3	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	60	1	330	3	Y	-0-					-0-
*01	1518	N	1518	-0-	-0-	-0-	124	1	1394	3	Y	-0-					-0-
02	2061	N	2061	-0-	-0-	-0-	81	1	1980	3	Y	-0-					-0-
*03	1695	N	1695	-0-	-0-	-0-	75	1	1620	3	Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 8 RRCID -> 189967 COMPL. DATE 10/21/2000 TOTAL DEPTH 8000 PERF. 5664 - 5975

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE GAS UNIT 13 WELL #: 4 RRCID -> 190070 COMPL. DATE 04/18/2001 TOTAL DEPTH 6720 PERF. 5704 - 6002

10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 5 RRCID -> 192056 COMPL. DATE 07/15/2002 TOTAL DEPTH 6482 PERF. 5734 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 9 WELL #: 7 U RRCID -> 192085 COMPL. DATE 02/16/1998 TOTAL DEPTH 9675 PERF. 6022 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 194914 COMPL. DATE 04/08/2003 TOTAL DEPTH 6741 PERF. 5596 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	1159	-0-	-1841	1877	208 33	1 9	918	2	Y	30	30	0			1
11	2906	N	1029	-0-	-1877	-0-	994	2	35	9	Y	32	32	0			1
12	1031	N	1031	-0-	-0-	-0-	1001	2	30	9	Y	27	27	0			1
01	1147	N	805	-0-	-342	-0-	10 35	1 9	760	2	Y	32	32	0			1
02	955	N	955	-0-	-0-	-0-	8 35	1 9	912	2	Y	32	32	0			1
03	1023	N	801	-0-	-222	-0-	5	1	796	2	Y	-0-	1	0			-0-

BURNETT BROS. WELL #: 22 L RRCID -> 197409 COMPL. DATE 04/28/2003 TOTAL DEPTH 9687 PERF. 5730 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	X	723	-0-	-0-	-0-	688	2	35	9	Y	32	31	0			1
11	1410	X	761	-0-	-649	-0-	725	2	36	9	Y	33	33	0			1
12	1115	X	1115	-0-	-0-	-0-	1084	2	31	9	Y	28	28	0			1
01	850	X	850	-0-	-0-	-0-	814	2	36	9	Y	33	33	0			1
02	868	X	502	-0-	-366	-0-	466	2	36	9	Y	33	33	0			1
03	1116	X	654	-0-	-462	-0-	647	2	7	9	Y	6	7	0			-0-

BURNETT BROS. WELL #: 20 RRCID -> 197881 COMPL. DATE 05/13/2003 TOTAL DEPTH 9714 PERF. 5708 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4617	-0-	4617	19731	199 45	1 9	4373	2	N	41	40	0			1
11	25310	X	5579	-0-	-19731	-0-	5579	2			N	-0-	1	0			-0-
12	6239	X	6239	-0-	-0-	-0-	6239	2			N	-0-					-0-
01	7190	X	7190	-0-	-0-	-0-	12	1	7178	2	N	-0-					-0-
02	5609	X	5609	-0-	-0-	-0-	10	1	5599	2	N	-0-					-0-
03	6231	X	4591	-0-	-1640	-0-	47	1	4544	2	N	-0-					-0-

BURNETT BROS. WELL #: 12 RRCID -> 198030 COMPL. DATE 05/09/2003 TOTAL DEPTH 9701 PERF. 5675 - 5927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	695	2	50	9	Y	45	44	0			1
11	529	N	529	-0-	-0-	-0-	477	2	52	9	Y	47	47	0			1
12	248	N	248	-0-	-0-	-0-	204	2	44	9	Y	40	40	0			1
01	1731	N	1731	-0-	-0-	-0-	1678	2	53	9	Y	48	48	0			1
02	1699	N	1699	-0-	-0-	-0-	1647	2	52	9	Y	47	47	0			1
*03	2574	N	2574	-0-	-0-	-0-	2520	2	54	9	Y	49	49	0			1

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 3-A WELL #: 17 RRCID -> 233299 COMPL. DATE 11/16/2006 TOTAL DEPTH 6809 PERF. 6226 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0-	-0-	252	1	1245	3	Y	26	17	1			18
							29	9									
11	1537	N	1537	-0-	-0-	-0-	245	1	1260	3	Y	29	33	1			14
							32	9									
12	242	N	242	-0-	-0-	-0-	44	1	170	3	Y	25	32	1			7
							28	9									
01	1773	N	1773	-0-	-0-	-0-	202	1	1539	3	Y	29	30	1			6
							32	9									
02	1428	N	1210	-0-	-218	-0-	9	1	1169	3	Y	29	32	1			3
							32	9									
*03	1273	N	1273	-0-	-0-	-0-	10	1	1227	3	Y	33	32	1			4
							36	9									

BIG RUN PRODUCTION COMPANY 070370
ROBINSON, ROSCOE WELL #: 1 C RRCID -> 029930 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. 6398 - 6404

10	14B	DENY	-0-	-0-	-0-	58					N	-0-					-0-
11	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAMMER PETROLEUM, INC. 088600
DANIELS, Z.L. GAS UNIT WELL #: 1 RRCID -> 079930 COMPL. DATE 09/20/1978 TOTAL DEPTH 7503 PERF. 6158 - 6178

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57

CHEVRON U. S. A. INC. 148113
HICKS GAS UNIT WELL #: 1 T RRCID -> 030117 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6118 - 6270

*04	4982	X	4982	-0-	-0-	-0-	139	1	4843	3	N	-0-					-0-
*05	5468	X	5468	-0-	-0-	-0-	208	1	5260	3	N	-0-					-0-
*06	6269	X	6269	-0-	-0-	-0-	245	1	6024	3	N	-0-					-0-
*07	5644	X	5644	-0-	-0-	-0-	194	1	5450	3	N	-0-					-0-
*08	6546	X	6546	-0-	-0-	-0-	224	1	6322	3	N	-0-					-0-
*09	6447	X	6447	-0-	-0-	-0-	245	1	6202	3	N	-0-					-0-
*10	5242	X	5242	-0-	-0-	-0-	192	1	5050	3	N	-0-					-0-
*11	6643	X	6643	-0-	-0-	-0-	220	1	6423	3	N	-0-					-0-
*12	5092	X	5092	-0-	-0-	-0-	197	1	4895	3	N	-0-					-0-
*01	6889	X	6889	-0-	-0-	-0-	241	1	6648	3	N	-0-					-0-
*02	4679	X	4679	-0-	-0-	-0-	152	1	4527	3	N	-0-					-0-
*03	5825	X	5825	-0-	-0-	-0-	244	1	5581	3	N	-0-					-0-

AMERICAN LEGION WELL #: 1 L RRCID -> 030148 COMPL. DATE 12/15/1951 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BAKER, J. B. WELL #: 1 RRCID -> 030149 COMPL. DATE 04/06/2000 TOTAL DEPTH 6271 PERF. 5088 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2248	-0-	-852	5862	86	1	2147	3	Y	14	16	1			1
							15	9									
11	3000	N	2151	-0-	-849	5013	76	1	2060	3	Y	14	13	1			2
							15	9									
12	3100	N	2258	-0-	-842	4171	75	1	2166	3	Y	15	15	1			2
							17	9									
01	3100	N	2167	-0-	-933	3238	72	1	2075	3	Y	18	17	1			3
							20	9									
02	2800	N	1941	-0-	-859	2379	65	1	1864	3	Y	11	13	1			1
							12	9									
*03	3100	N	2105	-0-	-995	1384	73	1	2019	3	Y	12	12	1			1
							13	9									

BAKER, SALLIE, G U WELL #: 1 L RRCID -> 030150 COMPL. DATE 04/18/1945 TOTAL DEPTH 6500 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNETT UNIT WELL #: 1 RRCID -> 030151 COMPL. DATE 03/09/1950 TOTAL DEPTH 6306 PERF. N/A

10	3100	N	707	-0-	-2393	1860	27	1	678	3	Y	2	3	1			-0-
							2	9									
11	2442	N	582	-0-	-1860	-0-	20	1	559	3	Y	3	3	1			-0-
							3	9									
12	996	N	996	-0-	-0-	-0-	33	1	959	3	Y	4	3	1			1
							4	9									
01	927	N	927	-0-	-0-	-0-	30	1	893	3	Y	4	4	1			1
							4	9									
02	767	N	767	-0-	-0-	-0-	25	1	742	3	Y	-0-	1	1			-0-
03	992	N	688	-0-	-304	-0-	24	1	664	3	Y	-0-					-0-

BEALL, W. F., G U WELL #: 1 RRCID -> 030153 COMPL. DATE 09/11/2001 TOTAL DEPTH 6467 PERF. 6120 - 6399

10	1919	N	1919	-0-	-0-	-0-	1884	3	35	9	Y	32	35	1			10
11	975	N	975	-0-	-0-	-0-	958	3	17	9	Y	15	22	1			3
12	1457	N	1302	-0-	-155	-0-	1287	3	15	9	Y	14	17	1			-0-
01	1457	N	1381	-0-	-76	-0-	1369	3	12	9	Y	11	8	1			3
02	1285	N	1285	-0-	-0-	-0-	1277	3	8	9	Y	7	7	1			3
03	1302	N	1187	-0-	-115	-0-	1173	3	14	9	Y	13	11	1			5

BEALL-BARKSDALE GU WELL #: 1 L RRCID -> 030154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*04	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
*05	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
*06	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
*07	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
*08	1550	N	1003	-0-	-547	-0-	1003	3			N	-0-					-0-
*09	1500	N	628	-0-	-872	-0-	628	3			N	-0-					-0-
*10	1550	N	659	-0-	-891	-0-	659	3			N	-0-					-0-
*11	960	N	635	-0-	-325	-0-	635	3			N	-0-					-0-
*12	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
*01	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
*02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BOUNDS, JOHN WELL #: 1 RRCID -> 030157 COMPL. DATE 09/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1801	X	1801	-0-	-0-	-0-	68	1	1700	3	Y	30	34	1			3
							33	9									
11	1774	X	1774	-0-	-0-	-0-	63	1	1681	3	Y	27	26	1			4
							30	9									
12	1860	X	1767	-0-	-93	-0-	57	1	1675	3	Y	32	31	1			5
							35	9									
01	1734	X	1734	-0-	-0-	-0-	58	1	1635	3	Y	37	35	1			7
							41	9									
02	1652	N	1561	-0-	-91	-0-	51	1	1479	3	Y	28	31	1			4
							31	9									
03	1767	N	1740	-0-	-27	-0-	59	1	1648	3	Y	30	30	1			4
							33	9									

CURTIS, A. R. WELL #: 1 L RRCID -> 030160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DEAD WOOD UNIT WELL #: 1 L RRCID -> 030162 COMPL. DATE 12/19/1948 TOTAL DEPTH 6335 PERF. N/A

10	1069	N	1069	-0-	-0-	-0-	41	1	1028	3	Y	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	37	1	973	3	Y	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	33	1	992	3	Y	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	34	1	990	3	Y	4	3	1			1
							4	9									
02	952	N	891	-0-	-61	-0-	29	1	858	3	Y	4	4	1			1
							4	9									
*03	1038	N	1038	-0-	-0-	-0-	36	1	996	3	Y	5	5	1			1
							6	9									

FURRH-MCMILLAN WELL #: 1 RRCID -> 030165 COMPL. DATE 04/14/2000 TOTAL DEPTH 6255 PERF. 6050 - 6194

10	2550	N	2550	-0-	-0-	-0-	91	1	2298	3	Y	146	160	1			13
							161	9									
11	2364	N	2364	-0-	-0-	-0-	79	1	2134	3	Y	137	130	1			20
							151	9									
12	2415	N	2415	-0-	-0-	-0-	75	1	2169	3	Y	155	151	1			24
							171	9									
01	2387	N	1887	-0-	-500	-0-	58	1	1640	3	Y	172	164	1			32
							189	9									
02	2212	N	943	-0-	-1269	-0-	28	1	797	3	Y	107	125	1			14
							118	9									
03	2418	N	1989	-0-	-429	-0-	66	1	1798	3	Y	114	115	1			13
							125	9									

HARRELL, J. GU WELL #: 1 RRCID -> 030166 COMPL. DATE 02/20/1946 TOTAL DEPTH 6503 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

HARRIS, J. W. WELL #: 1 RRCID -> 030167 COMPL. DATE 07/08/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3230	X	3230	-0-	-0-	-0-	71	1	3159	3	N	-0-					-0-
*05	3350	X	3350	-0-	-0-	-0-	95	1	3255	3	N	-0-					-0-
*06	3424	X	3424	-0-	-0-	-0-	101	1	3323	3	N	-0-					-0-
*07	3522	X	3522	-0-	-0-	-0-	92	1	3430	3	N	-0-					-0-
*08	3446	X	3446	-0-	-0-	-0-	95	1	3351	3	N	-0-					-0-
09	3551	X	3551	-0-	-0-	-0-	101	1	3450	3	N	-0-					-0-
10	3604	X	3604	-0-	-0-	-0-	90	1	3514	3	N	-0-					-0-
11	3379	X	3379	-0-	-0-	-0-	89	1	3290	3	N	-0-					-0-
12	3470	X	3470	-0-	-0-	-0-	101	1	3369	3	N	-0-					-0-
01	3687	X	3687	-0-	-0-	-0-	100	1	3587	3	N	-0-					-0-
*02	3242	X	3242	-0-	-0-	-0-	78	1	3164	3	N	-0-					-0-
*03	3560	X	3560	-0-	-0-	-0-	80	1	3480	3	N	-0-					-0-

HARRIS, S. S. WELL #: 2 U RRCID -> 030168 COMPL. DATE 05/30/1955 TOTAL DEPTH 7200 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOUGH-SHIVERS GU WELL #: 1 L RRCID -> 030171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2012 - PLUGGED 12/14/12

HOUSE, W. F. GU WELL #: 1 L RRCID -> 030172 COMPL. DATE 08/23/1947 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, B. J. WELL #: 1 RRCID -> 030173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1283	N	1283	-0-	-0-	-0-	49 13	1 9	1221	3	Y	12	14	1			1
11	1154	N	1154	-0-	-0-	-0-	41 13	1 9	1100	3	Y	12	11	1			2
12	1234	N	1234	-0-	-0-	-0-	40 13	1 9	1181	3	Y	12	12	1			2
01	1214	N	1214	-0-	-0-	-0-	40 17	1 9	1157	3	Y	15	14	1			3
02	1064	N	1055	-0-	-9	-0-	35 17	1 9	1003	3	Y	15	16	1			2
03	1240	N	1177	-0-	-63	-0-	39 19	1 9	1119	3	Y	17	17	1			2

JONES, O. L. GU WELL #: 1 RRCID -> 030174 COMPL. DATE 04/11/2000 TOTAL DEPTH 6508 PERF. 6014 - 6160

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LA GRONE, T. S. WELL #: 1 RRCID -> 030178 COMPL. DATE 07/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5319	X	5319	-0-	-0-	-0-	203	1	5087	3	Y	26	30	1			2
							29	9									
11	5076	X	5076	-0-	-0-	-0-	181	1	4869	3	Y	24	23	1			3
							26	9									
12	5363	X	5198	-0-	-165	-0-	172	1	4995	3	Y	28	27	1			4
							31	9									
01	5200	X	5200	-0-	-0-	-0-	172	1	4998	3	Y	27	26	1			5
							30	9									
02	4920	X	4920	-0-	-0-	-0-	163	1	4742	3	Y	14	17	1			2
							15	9									
*03	5333	X	5333	-0-	-0-	-0-	185	1	5131	3	Y	15	15	1			2
							17	9									

LA GRONE-JESTER WELL #: 1 RRCID -> 030179 COMPL. DATE 05/21/1952 TOTAL DEPTH N/A PERF. N/A

10	4021	X	4021	-0-	-0-	-0-	153	1	3856	3	Y	11	13	1			1
							12	9									
11	3819	X	3819	-0-	-0-	-0-	137	1	3670	3	Y	11	10	1			2
							12	9									
12	3893	X	3893	-0-	-0-	-0-	129	1	3751	3	Y	12	12	1			2
							13	9									
01	3721	X	3721	-0-	-0-	-0-	123	1	3583	3	Y	14	13	1			3
							15	9									
02	3488	X	3488	-0-	-0-	-0-	115	1	3358	3	Y	14	15	1			2
							15	9									
*03	3889	X	3889	-0-	-0-	-0-	134	1	3736	3	Y	17	17	1			2
							19	9									

MANGHAM, R. S. WELL #: 1 L RRCID -> 030180 COMPL. DATE 03/01/1946 TOTAL DEPTH N/A PERF. N/A

*04	DLQ G-10		3481	-0-	3481	10870	140	1	3341	3	N	-0-					-0-
*05	DLQ G-10		3249	-0-	3249	14119	134	1	3115	3	N	-0-					-0-
*06	17308	X	3189	-0-	-14119	-0-	134	1	3055	3	N	-0-					-0-
*07	3110	X	2189	-0-	-921	-0-	102	1	2087	3	N	-0-					-0-
*08	3038	X	2586	-0-	-452	-0-	111	1	2475	3	N	-0-					-0-
*09	3073	X	3073	-0-	-0-	-0-	136	1	2937	3	N	-0-					-0-
*10	3038	X	2232	-0-	-806	-0-	121	1	2111	3	N	-0-					-0-
*11	2940	X	451	-0-	-2489	-0-	24	1	427	3	N	-0-					-0-
*12	2914	X	320	-0-	-2594	-0-	19	1	301	3	N	-0-					-0-
*01	2914	X	167	-0-	-2747	-0-	9	1	158	3	N	-0-					-0-
*02	2632	X	57	-0-	-2575	-0-	9	1	48	3	N	-0-					-0-
03	2232	X	22	-0-	-2210	-0-	2	1	20	3	N	-0-					-0-

MCMILLAN, KATE WELL #: 1 RRCID -> 030182 COMPL. DATE 04/02/1952 TOTAL DEPTH N/A PERF. N/A

10	2533	N	2533	-0-	-0-	-0-	94	1	2376	3	Y	57	62	1			5
							63	9									
11	2320	N	2320	-0-	-0-	-0-	81	1	2182	3	Y	52	50	1			7
							57	9									
12	2429	N	2429	-0-	-0-	-0-	79	1	2284	3	Y	60	58	1			9
							66	9									
01	2403	N	2403	-0-	-0-	-0-	79	1	2269	3	Y	50	50	1			9
							55	9									
02	2159	N	2159	-0-	-0-	-0-	71	1	2064	3	Y	22	28	1			3
							24	9									
03	2418	N	2340	-0-	-78	-0-	81	1	2235	3	Y	22	22	1			3
							24	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWERS, E. C. GU WELL #: 1 L RRCID -> 030185 COMPL. DATE 12/01/2000 TOTAL DEPTH 6459 PERF. 6303 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

REEVES-MCMILLAN WELL #: 1 RRCID -> 030188 COMPL. DATE 09/03/2000 TOTAL DEPTH 6264 PERF. 6072 - 6190

10	3793	X	3793	-0-	-0-	-0-	143	1	3578	3	Y	65	70	1			6
							72	9									
11	3555	X	3555	-0-	-0-	-0-	125	1	3364	3	Y	60	57	1			9
							66	9									
12	3648	X	3648	-0-	-0-	-0-	118	1	3454	3	Y	69	67	1			11
							76	9									
01	3654	X	3654	-0-	-0-	-0-	119	1	3471	3	Y	58	58	1			11
							64	9									
02	3332	X	3318	-0-	-14	-0-	109	1	3180	3	Y	26	34	1			3
							29	9									
03	3689	X	3644	-0-	-45	-0-	125	1	3486	3	Y	30	30	1			3
							33	9									

ROSS, J. T. UNIT WELL #: 1 L RRCID -> 030189 COMPL. DATE 02/21/1945 TOTAL DEPTH 6410 PERF. N/A

*04	4290	X	3830	-0-	-460	-0-	50	1	3780	3	N	-0-					-0-
*05	4433	X	4365	-0-	-68	-0-	49	1	4316	3	N	-0-					-0-
*06	4470	X	4025	-0-	-445	-0-	50	1	3975	3	N	-0-					-0-
*07	4619	X	4207	-0-	-412	-0-	48	1	4159	3	N	-0-					-0-
*08	4371	X	3786	-0-	-585	-0-	15	1	3771	3	N	-0-					-0-
*09	4230	X	4179	-0-	-51	-0-	47	1	4132	3	N	-0-					-0-
*10	4478	X	4478	-0-	-0-	-0-	615	1	3863	3	N	-0-					-0-
*11	4205	X	4205	-0-	-0-	-0-	45	1	4160	3	N	-0-					-0-
*12	4309	X	4028	-0-	-281	-0-	50	1	3978	3	N	-0-					-0-
*01	4464	X	4200	-0-	-264	-0-	42	1	4158	3	N	-0-					-0-
*02	4032	X	3036	-0-	-996	-0-	41	1	2995	3	N	-0-					-0-
03	4464	X	3143	-0-	-1321	-0-	52	1	3091	3	N	-0-					-0-

SEALY, MAY WELL #: 2 RRCID -> 030192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARP-SMITH WELL #: 1 RRCID -> 030194 COMPL. DATE 11/12/1990 TOTAL DEPTH 6800 PERF. 6638 - 6746

*08	3100	N	5727	-0-	2627	2627	5727	3			N	-0-					-0-
*09	3000	N	5505	-0-	2505	5132	5505	3			N	-0-					-0-
*10	3100	N	4374	-0-	1274	6406	4374	3			N	-0-					-0-
*11	11129	X	4723	-0-	-6406	-0-	4723	3			N	-0-					-0-
*12	4938	X	4938	-0-	-0-	-0-	4938	3			N	-0-					-0-
*01	4726	X	4726	-0-	-0-	-0-	4726	3			N	-0-					-0-
*02	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-
*03	4730	X	4730	-0-	-0-	-0-	4730	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS UNIT WELL #: 1 L RRCID -> 030195 COMPL. DATE 11/18/1944 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6750	X	4090	-0-	-2660	-0-	137	1	3953	3	N	-0-					-0-
*05	6975	X	3945	-0-	-3030	-0-	139	1	3806	3	N	-0-					-0-
*06	5916	X	5916	-0-	-0-	-0-	131	1	5785	3	N	-0-					-0-
*07	6290	X	6290	-0-	-0-	-0-	156	1	6134	3	N	-0-					-0-
*08	4216	X	1292	-0-	-2924	-0-	112	1	1180	3	N	-0-					-0-
*09	5550	X	617	-0-	-4933	-0-	109	1	508	3	N	-0-					-0-
*10	5735	X	5647	-0-	-88	-0-	130	1	5517	3	N	-0-					-0-
*11	5676	X	5676	-0-	-0-	-0-	112	1	5564	3	N	-0-					-0-
*12	5580	X	4863	-0-	-717	-0-	136	1	4727	3	N	-0-					-0-
*01	5777	X	5777	-0-	-0-	-0-	154	1	5623	3	N	-0-					-0-
*02	5723	X	5723	-0-	-0-	-0-	150	1	5573	3	N	-0-					-0-
03	5580	X	4354	-0-	-1226	-0-	193	1	4161	3	N	-0-					-0-

SHIVERS-HAMILTON WELL #: 1 RRCID -> 030196 COMPL. DATE 11/18/1953 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6810	X	6580	-0-	-230	-0-	6580	3			N	-0-					-0-
*05	7037	X	6816	-0-	-221	-0-	6816	3			N	-0-					-0-
*06	7050	X	6487	-0-	-563	-0-	6487	3			N	-0-					-0-
*07	7068	X	4352	-0-	-2716	-0-	4352	3			N	-0-					-0-
*08	8120	X	8120	-0-	-0-	-0-	8120	3			N	-0-					-0-
*09	7651	X	7651	-0-	-0-	-0-	7651	3			N	-0-					-0-
*10	7523	X	7523	-0-	-0-	-0-	7523	3			N	-0-					-0-
*11	7440	X	6498	-0-	-942	-0-	6498	3			N	-0-					-0-
*12	8122	X	4214	-0-	-3908	-0-	4214	3			N	-0-					-0-
*01	8122	X	2747	-0-	-5375	-0-	2747	3			N	-0-					-0-
*02	7140	X	1875	-0-	-5265	-0-	1875	3			N	-0-					-0-
03	7533	X	1874	-0-	-5659	-0-	1874	3			N	-0-					-0-

DEADWOOD SWD WELL #: 1 RRCID -> 030199 COMPL. DATE 12/07/1983 TOTAL DEPTH 7156 PERF. 5160 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER -J- GU WELL #: 1 RRCID -> 030203 COMPL. DATE 08/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	476	-0-	-2624	4848	18	1	458	3	Y	-0-					-0-
11	3000	N	377	-0-	-2623	2225	14	1	363	3	Y	-0-					-0-
12	3100	N	2405	-0-	-695	1530	80	1	2325	3	Y	-0-					-0-
01	3100	N	2613	-0-	-487	1043	88	1	2525	3	Y	-0-					-0-
02	2800	N	3462	-0-	662	1705	113	1	3290	3	Y	54	47	1			7
							59	9									
*03	3100	N	3461	-0-	361	2066	118	1	3279	3	Y	58	58	1			7
							64	9									

WERNER-BURTON WELL #: 1 RRCID -> 030207 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4671	-0-	-754	-0-	174	1	4345	3	Y	138	158	1			12
							152	9									
11	5250	X	5112	-0-	-138	-0-	178	1	4793	3	Y	128	122	1			18
							141	9									
12	5197	X	5197	-0-	-0-	-0-	169	1	4866	3	Y	147	142	1			23
							162	9									
01	5385	X	5385	-0-	-0-	-0-	205	1	4993	3	Y	170	162	1			31
							187	9									
02	4886	X	4886	-0-	-0-	-0-	273	1	4475	3	Y	125	140	1			16
							138	9									
*03	5567	X	5567	-0-	-0-	-0-	210	1	5142	3	Y	195	188	1			23
							215	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-CARTER WELL #: 1 RRCID -> 030208 COMPL. DATE 06/14/2001 TOTAL DEPTH 6250 PERF. 5842 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3413	X	3413	-0-	-0-	-0-	147	1	3249	3	Y	15	17	1			1
							17	9									
11	3045	X	3045	-0-	-0-	-0-	125	1	2905	3	Y	14	13	1			2
							15	9									
12	3382	X	3382	-0-	-0-	-0-	129	1	3236	3	Y	15	15	1			2
							17	9									
01	3224	X	3153	-0-	-71	-0-	121	1	3012	3	Y	18	17	1			3
							20	9									
02	3042	X	3042	-0-	-0-	-0-	116	1	2897	3	Y	26	26	1			3
							29	9									
*03	3429	X	3429	-0-	-0-	-0-	134	1	3264	3	Y	28	28	1			3
							31	9									

WERNER-GENEVA GU WELL #: 1 L RRCID -> 030210 COMPL. DATE 10/16/1948 TOTAL DEPTH 6273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3710	X	3710	-0-	-0-	-0-	138	1	3474	3	Y	89	101	1			8
							98	9									
11	3515	X	3515	-0-	-0-	-0-	122	1	3303	3	Y	82	78	1			12
							90	9									
12	3677	X	3677	-0-	-0-	-0-	118	1	3456	3	Y	94	91	1			15
							103	9									
01	3554	X	3554	-0-	-0-	-0-	115	1	3319	3	Y	109	104	1			20
							120	9									
02	3293	X	3293	-0-	-0-	-0-	107	1	3096	3	Y	82	92	1			10
							90	9									
03	3627	X	3593	-0-	-34	-0-	121	1	3367	3	Y	95	94	1			11
							105	9									

WERNER-POWELL GU WELL #: 1 RRCID -> 030214 COMPL. DATE 08/23/2003 TOTAL DEPTH 6255 PERF. 6042 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	N	1813	-0-	-0-	-0-	69	1	1741	3	Y	3	4	1			-0-
							3	9									
11	1715	N	1715	-0-	-0-	-0-	61	1	1650	3	Y	4	3	1			1
							4	9									
12	1767	N	1745	-0-	-22	-0-	57	1	1684	3	Y	4	4	1			1
							4	9									
01	1728	N	1728	-0-	-0-	-0-	58	1	1664	3	Y	5	5	1			1
							6	9									
02	1596	N	1574	-0-	-22	-0-	51	1	1498	3	Y	23	21	1			3
							25	9									
*03	1756	N	1756	-0-	-0-	-0-	60	1	1663	3	Y	30	29	1			4
							33	9									

WHITFIELD UN. WELL #: 1 RRCID -> 030220 COMPL. DATE 06/11/2001 TOTAL DEPTH 6409 PERF. 6100 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
*05	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
*06	1400	N	1951	-0-	551	551	1951	3			N	-0-					-0-
*07	2926	N	2375	-0-	-551	-0-	2375	3			N	-0-					-0-
*08	1550	N	1174	-0-	-376	-0-	1174	3			N	-0-					-0-
*09	1500	N	815	-0-	-685	-0-	815	3			N	-0-					-0-
*10	1550	N	614	-0-	-936	-0-	614	3			N	-0-					-0-
*11	1140	N	459	-0-	-681	-0-	459	3			N	-0-					-0-
*12	2254	X	2254	-0-	-0-	-0-	44	1	2210	3	N	-0-					-0-
*01	2982	X	2982	-0-	-0-	-0-	74	1	2908	3	N	-0-					-0-
*02	2635	X	2635	-0-	-0-	-0-	70	1	2565	3	N	-0-					-0-
*03	2505	X	2505	-0-	-0-	-0-	101	1	2404	3	N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BRASHER, J. D. WELL #: 4 RRCID -> 101030 COMPL. DATE 07/17/1981 TOTAL DEPTH 6850 PERF. 6398 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRASHER, J. D. WELL #: 3 RRCID -> 105725 COMPL. DATE 05/12/1983 TOTAL DEPTH 6805 PERF. 6406 - 6419

10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	448	N	145	-0-	-303	-0-	145	3			N	-0-					-0-
03	372	N	65	-0-	-307	-0-	65	3			N	-0-					-0-

MATTHEWS, S.E. GAS UNIT WELL #: 5 RRCID -> 131556 COMPL. DATE 07/27/1989 TOTAL DEPTH 6700 PERF. 6324 - 6358

*04	2040	N	1929	-0-	-111	-0-	1929	3			N	-0-					-0-
*05	2015	N	2002	-0-	-13	-0-	2002	3			N	-0-					-0-
*06	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
*07	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
*08	2015	N	1891	-0-	-124	-0-	1891	3			N	-0-					-0-
*09	2070	N	1728	-0-	-342	-0-	1728	3			N	-0-					-0-
*10	2046	N	1826	-0-	-220	-0-	1826	3			N	-0-					-0-
*11	1830	N	1684	-0-	-146	-0-	1684	3			N	-0-					-0-
*12	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
*01	1829	N	1783	-0-	-46	-0-	1783	3			N	-0-					-0-
*02	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
03	1829	N	1766	-0-	-63	-0-	1766	3			N	-0-					-0-

EDDY, EMMA WELL #: 5 RRCID -> 132315 COMPL. DATE 07/19/2000 TOTAL DEPTH 6800 PERF. 6144 - 6352

*04	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-					-0-
*05	2630	N	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
*06	2861	N	2861	-0-	-0-	-0-	2861	3			N	-0-					-0-
*07	2711	N	2711	-0-	-0-	-0-	2711	3			N	-0-					-0-
*08	2664	N	2664	-0-	-0-	-0-	2664	3			N	-0-					-0-
*09	2794	N	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
*10	3100	N	3266	-0-	166	166	3266	3			N	-0-					-0-
*11	3000	N	3205	-0-	205	371	3205	3			N	-0-					-0-
*12	3100	N	2963	-0-	-137	234	2963	3			N	-0-					-0-
*01	3353	X	3119	-0-	-234	-0-	3119	3			N	-0-					-0-
*02	2854	X	2854	-0-	-0-	-0-	2854	3			N	-0-					-0-
*03	2903	X	2903	-0-	-0-	-0-	2903	3			N	-0-					-0-

BATES-POWELL WELL #: 2 RRCID -> 133312 COMPL. DATE 12/28/1989 TOTAL DEPTH 9700 PERF. 5876 - 6194

10	2301	N	1361	-0-	-940	-0-	52 14	1 9	1295	3	Y	13	15	1			1
11	1200	N	781	-0-	-419	-0-	27 13	1 9	741	3	Y	12	11	1			2
12	1178	N	382	-0-	-796	-0-	12 14	1 9	356	3	Y	13	13	1			2
01	1178	N	400	-0-	-778	-0-	14 13	1 9	373	3	Y	12	12	1			2
02	1074	N	1074	-0-	-0-	-0-	35 11	1 9	1028	3	Y	10	11	1			1
*03	1164	N	1164	-0-	-0-	-0-	39 12	1 9	1113	3	Y	11	11	1			1

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WOODALL UNIT WELL #: 1 RRCID -> 153290 COMPL. DATE 12/24/1994 TOTAL DEPTH 6300 PERF. 6122 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3076	N	3076	-0-	-0-	-0-	123	1	2935	3	Y	16	19	1			1
							18	9									
11	2907	N	2907	-0-	-0-	-0-	108	1	2781	3	Y	16	15	1			2
							18	9									
12	3005	N	3005	-0-	-0-	-0-	104	1	2881	3	Y	18	17	1			3
							20	9									
01	2943	N	2943	-0-	-0-	-0-	103	1	2818	3	Y	20	19	1			4
							22	9									
02	2664	N	2664	-0-	-0-	-0-	93	1	2560	3	Y	10	13	1			1
							11	9									
*03	3000	N	3000	-0-	-0-	-0-	109	1	2880	3	Y	10	10	1			1
							11	9									

DEADWOOD JV SWD WELL #: 1 RRCID -> 164333 COMPL. DATE N/A TOTAL DEPTH 6530 PERF. 5140 - 6065

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWERS, E. C. GU WELL #: 11 RRCID -> 176952 COMPL. DATE 06/12/2000 TOTAL DEPTH 6410 PERF. 6098 - 6328

*04	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
*05	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
*06	1800	N	1551	-0-	-249	-0-	1551	3			N	-0-					-0-
*07	1860	N	1737	-0-	-123	-0-	1737	3			N	-0-					-0-
*08	1860	N	1506	-0-	-354	-0-	1506	3			N	-0-					-0-
*09	1560	N	1470	-0-	-90	-0-	1470	3			N	-0-					-0-
*10	1736	N	1388	-0-	-348	-0-	1388	3			N	-0-					-0-
*11	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
*12	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
*01	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
*02	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
*03	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-

WERNER-KOYLE WELL #: 3 RRCID -> 177096 COMPL. DATE 04/03/2000 TOTAL DEPTH 10175 PERF. 6020 - 6164

10	728	N	728	-0-	-0-	-0-	21	1	538	3	Y	154	175	1			14
							169	9									
11	776	N	776	-0-	-0-	-0-	22	1	598	3	Y	142	136	1			20
							156	9									
12	858	N	858	-0-	-0-	-0-	22	1	657	3	Y	163	158	1			25
							179	9									
01	558	N	358	-0-	-200	-0-	5	1	144	3	Y	190	180	1			35
							209	9									
02	504	N	175	-0-	-329	-0-	4	1	130	3	Y	37	67	1			5
							41	9									
03	558	N	149	-0-	-409	-0-	5	1	143	3	Y	1	6	1			-0-
							1	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-CARRINGTON UNIT WELL #: 2 RRCID -> 178398 COMPL. DATE 06/29/2000 TOTAL DEPTH 10200 PERF. 6109 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	310	-0-	-93	-0-	12	1	294	3	Y	4	6	1			-0-
							4	9									
11	300	N	280	-0-	-20	-0-	11	1	269	3	Y	-0-					-0-
12	279	N	270	-0-	-9	-0-	9	1	261	3	Y	-0-					-0-
01	279	N	240	-0-	-39	-0-	8	1	232	3	Y	-0-					-0-
02	252	N	187	-0-	-65	-0-	6	1	181	3	Y	-0-					-0-
03	279	N	121	-0-	-158	-0-	5	1	116	3	Y	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 1 RRCID -> 178474 COMPL. DATE 05/19/2000 TOTAL DEPTH 6610 PERF. 5941 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					197
11	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					197
12	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					197
01	929	N	929	-0-	-0-	-0-	793	3	136	9	Y	124	115	1			206
02	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					206
03	620	N	486	-0-	-134	-0-	486	3			Y	-0-					206

WERNER-BURTON WELL #: 6 RRCID -> 179247 COMPL. DATE 10/05/2000 TOTAL DEPTH 9982 PERF. 6171 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0-	-0-	43	1	1095	3	N	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	39	1	1072	3	N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	39	1	1122	3	N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	40	1	1151	3	N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	36	1	1035	3	N	2	2	1			-0-
							2	9									
03	1147	N	1101	-0-	-46	-0-	39	1	1060	3	N	2	2	1			-0-
							2	9									

BAKER, J. B. WELL #: 4 RRCID -> 180189 COMPL. DATE 02/05/2001 TOTAL DEPTH 6270 PERF. 6029 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	40	1	997	3	Y	-0-					-0-
11	1166	N	1166	-0-	-0-	-0-	42	1	1124	3	Y	-0-					-0-
12	2163	N	2163	-0-	-0-	-0-	72	1	2091	3	Y	-0-					-0-
01	3100	N	3485	-0-	385	385	117	1	3368	3	Y	-0-					-0-
02	2800	N	3041	-0-	241	626	100	1	2920	3	Y	19	17	1			2
							21	9									
*03	3100	N	3430	-0-	330	956	119	1	3288	3	Y	21	21	1			2
							23	9									

BEALL-NORMAN UNIT WELL #: 4 RRCID -> 183026 COMPL. DATE 10/29/2001 TOTAL DEPTH 6800 PERF. 6024 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		131	-0-	131	561	131	3			N	-0-					-0-
*05	T. A.		259	-0-	259	820	259	3			N	-0-					-0-
*06	1209	X	389	-0-	-820	-0-	389	3			N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-
*10	5767	X	5767	-0-	-0-	-0-	5767	3			N	-0-					-0-
*11	4647	X	4647	-0-	-0-	-0-	4647	3			N	-0-					-0-
*12	4621	X	4621	-0-	-0-	-0-	4621	3			N	-0-					-0-
*01	5766	X	4290	-0-	-1476	-0-	4290	3			N	-0-					-0-
*02	5208	X	3846	-0-	-1362	-0-	3846	3			N	-0-					-0-
03	5766	X	4057	-0-	-1709	-0-	4057	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BARNETT WELL #: 3 RRCID -> 184728 COMPL. DATE 11/01/2002 TOTAL DEPTH 6265 PERF. 6026 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	71	1	1408	3	Y	22	25	1			2
							24	9									
11	1440	N	1368	-0-	-72	-0-	62	1	1284	3	Y	20	19	1			3
							22	9									
12	1598	N	1598	-0-	-0-	-0-	65	1	1508	3	Y	23	22	1			4
							25	9									
01	1382	N	1382	-0-	-0-	-0-	45	1	1308	3	Y	26	25	1			5
							29	9									
02	1464	N	1464	-0-	-0-	-0-	55	1	1331	3	Y	71	67	1			9
							78	9									
*03	1390	N	1390	-0-	-0-	-0-	47	1	1247	3	Y	87	86	1			10
							96	9									

BLANKENSHIP UNIT WELL #: 21 RRCID -> 184730 COMPL. DATE 10/05/2001 TOTAL DEPTH 6650 PERF. 5922 - 6102

*04	2730	N	2723	-0-	-7	-0-	2723	3			N	-0-					-0-
*05	2883	N	2803	-0-	-80	-0-	2803	3			N	-0-					-0-
*06	2880	N	2838	-0-	-42	-0-	2838	3			N	-0-					-0-
*07	2868	N	2868	-0-	-0-	-0-	2868	3			N	-0-					-0-
*08	2790	N	2661	-0-	-129	-0-	2661	3			N	-0-					-0-
*09	2850	N	2479	-0-	-371	-0-	2479	3			N	-0-					-0-
*10	2883	N	2557	-0-	-326	-0-	2557	3			N	-0-					-0-
*11	2839	N	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
*12	2934	N	2934	-0-	-0-	-0-	2934	3			N	-0-					-0-
*01	2906	N	2906	-0-	-0-	-0-	2906	3			N	-0-					-0-
*02	2660	N	2552	-0-	-108	-0-	2552	3			N	-0-					-0-
03	2945	N	2852	-0-	-93	-0-	2852	3			N	-0-					-0-

BAKER, SALLIE WELL #: 3 RRCID -> 200445 COMPL. DATE 01/22/2004 TOTAL DEPTH 9600 PERF. 6048 - 6198

10	1526	N	1526	-0-	-0-	-0-	58	1	1458	3	Y	9	10	1			1
							10	9									
11	1350	N	1350	-0-	-0-	-0-	48	1	1293	3	Y	8	8	1			1
							9	9									
12	1433	N	1433	-0-	-0-	-0-	48	1	1374	3	Y	10	9	1			2
							11	9									
01	1395	N	1185	-0-	-210	-0-	40	1	1133	3	Y	11	11	1			2
							12	9									
02	1260	N	892	-0-	-368	-0-	29	1	855	3	Y	7	8	1			1
							8	9									
03	1395	N	968	-0-	-427	-0-	34	1	926	3	Y	7	7	1			1
							8	9									

CONOCOPHILLIPS COMPANY 172232
ASHTON WELL #: 1 RRCID -> 030103 COMPL. DATE 11/05/1946 TOTAL DEPTH N/A PERF. 5942 - 6022

10	713	N	639	-0-	-74	-0-	633	2	6	9	Y	5	5	1			2
11	750	N	693	-0-	-57	-0-	687	2	6	9	Y	5	5	1			2
12	662	N	662	-0-	-0-	-0-	656	2	6	9	Y	5	5	1			2
01	731	N	731	-0-	-0-	-0-	724	2	7	9	Y	6	5	1	1	8	2
02	674	N	674	-0-	-0-	-0-	670	2	4	9	Y	4	4	1			2
03	620	N	434	-0-	-186	-0-	430	2	4	9	Y	4	5	1			1

BALL WELL #: 1 RRCID -> 030104 COMPL. DATE 01/15/1982 TOTAL DEPTH 6785 PERF. 6130 - 6282

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGRAM WELL #: 1 RRCID -> 030108 COMPL. DATE 02/11/1949 TOTAL DEPTH 6491 PERF. 5920 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PANOLA WELL #: 1 RRCID -> 030111 COMPL. DATE 09/18/1998 TOTAL DEPTH 6501 PERF. 5840 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3800	X	3800	-0-	-0-	-0-	3794	2 6 9			Y	5	1	8			15
11	4077	X	4077	-0-	-0-	-0-	4069	2 8 9			Y	7	13	1	2	8	7
12	4197	X	4197	-0-	-0-	-0-	4193	2 4 9			Y	4	1	8			10
01	3398	X	3398	-0-	-0-	-0-	3392	2 6 9			Y	5	2	8			13
02	3444	X	3129	-0-	-315	-0-	3122	2 7 9			Y	6	1	8			18
03	3813	X	2294	-0-	-1519	-0-	2255	2 39 9			Y	35	16	1	1	8	36

PETER WELL #: 1 RRCID -> 030112 COMPL. DATE N/A TOTAL DEPTH 6452 PERF. 5920 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

NAOMI 3 UNIT WELL #: 3 RRCID -> 153609 COMPL. DATE 12/15/1994 TOTAL DEPTH 9575 PERF. 5962 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1416	-0-	-537	-0-	216 1 4 9		1196	2	Y	4					11
11	2190	N	2148	-0-	-42	-0-	270 1 1 9		1877	2	Y	1	1	8			11
12	1200	N	2013	-0-	813	813	279 1 6 9		1728	2	Y	5	10	1			6
01	2925	N	2112	-0-	-813	-0-	279 1 6 9		1827	2	Y	5	1	8			10
02	2016	N	1941	-0-	-75	-0-	252 1 2 9		1687	2	Y	2	8	1			4
03	2015	N	1329	-0-	-686	-0-	279 1 8 9		1042	2	Y	7					11

D90 ENERGY, LLC 195797
MOSS, W.S. ESTATE WELL #: 1 RRCID -> 142102 COMPL. DATE 07/24/1992 TOTAL DEPTH 9671 PERF. 6334 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2203	N	2203	-0-	-0-	-0-	603 1 47 9		1553	2	N	43	49	1			7
11	2224	N	2224	-0-	-0-	-0-	681 1 20 9		1523	2	N	18					25
12	2063	N	2063	-0-	-0-	-0-	581 1 24 9		1458	2	N	22					47
01	2201	N	1561	-0-	-640	-0-	552 1 22 9		987	2	N	20	59	1			8
02	2072	N	1037	-0-	-1035	-0-	506 1 17 9		514	2	N	15					23
*03	855	N	855	-0-	-0-	-0-	286 1 15 9		554	2	N	14					37

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DANMARK ENERGY SERVICES, INC. 199614
SHIVERS, VICE WELL #: 1 RRCID -> 030071 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6768 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	746	-0-	-60	-0-	726	2	20	9	Y	18	3	8			33
11	836	N	836	-0-	-0-	-0-	829	2	7	9	Y	6	6	8			33
12	775	N	634	-0-	-141	-0-	620	2	14	9	Y	13	9	8			37
01	976	N	976	-0-	-0-	-0-	958	2	18	9	Y	16	39	1	7	8	7
02	2211	N	2211	-0-	-0-	-0-	2179	2	32	9	Y	29	2	8			34
*03	2700	N	2700	-0-	-0-	-0-	2677	2	23	9	Y	21	6	8			49

DEVON ENERGY PRODUCTION CO, L.P. 216378
BECKWORTH WELL #: 5 RRCID -> 029888 COMPL. DATE 12/19/2008 TOTAL DEPTH 6250 PERF. 5705 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2406	-0-	-229	-0-	486	1	1834	3	Y	78	78	1			-0-
							86	9									
11	2550	X	2263	-0-	-287	-0-	470	1	1721	3	Y	65	65	1			-0-
							72	9									
12	2529	N	2529	-0-	-0-	-0-	503	1	1975	3	Y	46	46	1			-0-
							51	9									
01	3100	N	4528	-0-	1428	1428	720	1	3747	3	Y	53	53	1			-0-
							3	5	58	9							
02	2800	N	2471	-0-	-329	1099	471	1	1919	3	Y	44	44	1			-0-
							33	5	48	9							
*03	3100	N	2461	-0-	-639	460	494	1	1900	3	Y	61	61	1			-0-
							67	9									

CARTHAGE GAS UNIT 112 WELL #: 1 RRCID -> 029897 COMPL. DATE 05/21/1946 TOTAL DEPTH 6625 PERF. 6040 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	745	-0-	-743	-0-	139	1	588	3	Y	16	16	1			-0-
							18	9									
11	1440	N	1099	-0-	-341	-0-	215	1	856	3	Y	25	25	1			-0-
							28	9									
12	1631	N	1631	-0-	-0-	-0-	326	1	1264	3	Y	36	36	1			-0-
							1	5	40	9							
01	1619	N	1619	-0-	-0-	-0-	326	1	1249	3	Y	39	39	1			-0-
							1	5	43	9							
02	1433	N	1433	-0-	-0-	-0-	294	1	1098	3	Y	37	37	1			-0-
							41	9									
03	1333	N	1252	-0-	-81	-0-	44	1	1169	3	Y	35	35	1			-0-
							39	9									

COLLINS WELL #: 1 RRCID -> 029977 COMPL. DATE 09/18/2008 TOTAL DEPTH 6350 PERF. 6064 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLEAKLEY, PAUL J. WELL #: 1 RRCID -> 030014 COMPL. DATE 06/08/1946 TOTAL DEPTH 6402 PERF. 5948 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10569	X	10569	-0-	-0-	-0-	93	1	10476	3	N	-0-					-0-
11	5064	X	5064	-0-	-0-	-0-	90	1	4974	3	N	-0-					-0-
12	7218	X	7218	-0-	-0-	-0-	93	1	7125	3	N	-0-					-0-
01	7502	X	7502	-0-	-0-	-0-	93	1	7409	3	N	-0-					-0-
02	5775	X	5775	-0-	-0-	-0-	84	1	5691	3	N	-0-					-0-
*03	6206	X	6206	-0-	-0-	-0-	93	1	6113	3	N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALLISON UNIT WELL #: 1 RRCID -> 030250 COMPL. DATE 10/07/2010 TOTAL DEPTH 6498 PERF. 5705 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK UNIT WELL #: 1 RRCID -> 030251 COMPL. DATE 08/18/2010 TOTAL DEPTH 6576 PERF. 5695 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	1226	-0-	-6183	-0-	44 12	1 9	1170	2	Y	11	32	1			6
11	7050	X	7049	-0-	-1	-0-	114 54	1 9	6881	2	Y	49	39	1			16
12	7074	X	7074	-0-	-0-	-0-	124 51	1 9	6899	2	Y	46	56	1			6
01	6698	X	6698	-0-	-0-	-0-	124 56	1 9	6518	2	Y	51	43	1			14
02	5985	X	5985	-0-	-0-	-0-	112 53	1 9	5820	2	Y	48	44	1			18
*03	6599	X	6599	-0-	-0-	-0-	124 183	1 9	6292	2	Y	166	159	1			25

COLLINS SWD WELL #: 1 M RRCID -> 030253 COMPL. DATE 08/20/1993 TOTAL DEPTH 6500 PERF. 5900 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FITE UNIT WELL #: 1 RRCID -> 030255 COMPL. DATE 06/12/2001 TOTAL DEPTH 6501 PERF. 5930 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 1 M RRCID -> 030256 COMPL. DATE 10/10/1945 TOTAL DEPTH 6500 PERF. 5882 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8063	X	8063	-0-	-0-	-0-	295 136	1 9	7632	2	Y	124	132	1			29
11	8284	X	8284	-0-	-0-	-0-	294 284	1 9	7706	2	Y	258	233	1			54
12	8158	X	8158	-0-	-0-	-0-	304 235	1 9	7619	2	Y	214	219	1			49
01	8477	X	8477	-0-	-0-	-0-	303 237	1 9	7937	2	Y	215	215	1			49
02	7530	X	7530	-0-	-0-	-0-	273 210	1 9	7047	2	Y	191	212	1			28
*03	8359	X	8359	-0-	-0-	-0-	297 333	1 9	7729	2	Y	303	270	1			61

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL -A- WELL #: 1 L RRCID -> 030258 COMPL. DATE 11/05/2010 TOTAL DEPTH 6498 PERF. 5645 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1518	-0-	-1892	-0-	58	1	1188	2	Y	2	2	1			4
							270	3	2	9							
11	3377	X	3377	-0-	-0-	-0-	149	1	2371	2	Y	4	5	1			3
							853	3	4	9							
12	3441	X	3156	-0-	-285	-0-	144	1	2262	2	Y	5	6	1			2
							744	3	6	9							
01	3441	X	2947	-0-	-494	-0-	153	1	2212	2	Y	5	4	1			3
							576	3	6	9							
02	3164	X	2735	-0-	-429	-0-	140	1	2096	2	Y	5	4	1			4
							493	3	6	9							
03	3503	X	2805	-0-	-698	-0-	153	1	2137	2	Y	34	25	1			13
							478	3	37	9							

HULL -A- WELL #: 2 M RRCID -> 030259 COMPL. DATE 11/21/1944 TOTAL DEPTH 6495 PERF. 5844 - 5930

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: 6 L RRCID -> 030263 COMPL. DATE 12/11/1945 TOTAL DEPTH 6015 PERF. 5860 - 5975

10	6541	X	2333	-0-	-4208	-0-	54	1	1830	2	Y	30	24	1			63
							416	3	33	9							
11	7800	X	5770	-0-	-2030	-0-	146	1	4080	2	Y	70	86	1			47
							1467	3	77	9							
12	9300	X	5175	-0-	-4125	-0-	148	1	3721	2	Y	76	86	1			37
							1222	3	84	9							
01	9300	X	4790	-0-	-4510	-0-	153	1	3624	2	Y	62	61	1			38
							945	3	68	9							
02	6216	X	4240	-0-	-1976	-0-	138	1	3275	2	Y	52	51	1			39
							770	3	57	9							
03	5952	X	4171	-0-	-1781	-0-	151	1	3284	2	Y	-0-	39	1			-0-
							736	3									

HULL UNIT A WELL #: 7 M RRCID -> 030264 COMPL. DATE 12/13/1945 TOTAL DEPTH 6500 PERF. 5875 - 5935

10	1705	N	614	-0-	-1091	-0-	33	1	474	2	Y	-0-					-0-
							107	3									
11	2011	N	2011	-0-	-0-	-0-	150	1	1369	2	Y	-0-					-0-
							492	3									
12	1777	N	1777	-0-	-0-	-0-	155	1	1221	2	Y	-0-					-0-
							401	3									
01	1677	N	1677	-0-	-0-	-0-	155	1	1207	2	Y	-0-					-0-
							315	3									
02	1736	N	1223	-0-	-513	-0-	122	1	892	2	Y	-0-					-0-
							209	3									
03	1767	N	1234	-0-	-533	-0-	140	1	879	2	Y	16	10	1			6
							197	3	18	9							

HULL -B- WELL #: 1 M RRCID -> 030265 COMPL. DATE 12/28/2010 TOTAL DEPTH 6500 PERF. 5680 - 6020

10	4329	X	4329	-0-	-0-	-0-	4321	3	8	9	Y	7	8	1			4
11	6386	X	6386	-0-	-0-	-0-	6374	3	12	9	Y	11	11	1			4
12	41227	X	41227	-0-	-0-	-0-	41214	3	13	9	Y	12	14	1			2
01	4598	X	4598	-0-	-0-	-0-	4586	3	12	9	Y	11	10	1			3
02	3805	X	3805	-0-	-0-	-0-	3783	3	22	9	Y	20	19	1			4
*03	4430	X	4430	-0-	-0-	-0-	4267	3	163	9	Y	148	115	1			37

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY SWD WELL #: 1 L RRCID -> 030266 COMPL. DATE 01/13/1995 TOTAL DEPTH 6502 PERF. 5670 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGHAM WELL #: 1 M RRCID -> 030267 COMPL. DATE 11/01/2010 TOTAL DEPTH 6500 PERF. 5808 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2635	-0-	-992	-0-	2563	3 72 9			Y	65	43	1			35
11	3510	X	2882	-0-	-628	-0-	2857	3 25 9			Y	23	48	1			10
12	T. A.		2690	-0-	2690	2690	2639	3 51 9			Y	46	26	1			30
01	T. A.		2949	-0-	2949	5639	2891	3 58 9			Y	53	52	1			31
02	7170	X	1531	-0-	-5639	-0-	1495	3 36 9			Y	33	45	1			19
*03	2211	X	2211	-0-	-0-	-0-	2159	3 52 9			Y	47	43	1			23

MOORE UNIT WELL #: 1 M RRCID -> 030268 COMPL. DATE 10/09/1945 TOTAL DEPTH 6501 PERF. 5880 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	3421	-0-	-4391	-0-	62	1 3 9	3356	2	Y	3	4	1			7
11	8548	X	8548	-0-	-0-	-0-	206	1 9 9	8333	2	Y	8	13	1			2
12	10080	X	10080	-0-	-0-	-0-	245	1 11 9	9824	2	Y	10	9	1			3
01	7755	X	7755	-0-	-0-	-0-	220	1 9 9	7526	2	Y	8	8	1			3
02	6552	X	4501	-0-	-2051	-0-	167	1 7 9	4327	2	Y	6	7	1			2
03	7254	X	6798	-0-	-456	-0-	225	1 12 9	6561	2	Y	11	10	1			3

MORGAN UNIT WELL #: 1 M RRCID -> 030269 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5873 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	155	N	21	-0-	-134	-0-	21	2			Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-

ROBERTS UNIT #1 WELL #: 1 T RRCID -> 030271 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5950 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5684	X	5684	-0-	-0-	-0-	295	1	5389	3	Y	-0-					-0-
11	5457	X	5457	-0-	-0-	-0-	285	1 3 9	5169	3	Y	3	2	1			1
12	6432	X	6432	-0-	-0-	-0-	297	1 7 9	6128	3	Y	6	5	1			2
01	6593	X	6593	-0-	-0-	-0-	47	1 4 9	6542	3	Y	4	4	1			2
02	6064	X	6064	-0-	-0-	-0-	6060	3	4	9	Y	4	5	1			1
*03	6626	X	6626	-0-	-0-	-0-	6619	3	7	9	Y	6	4	1			3

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMITH-BIRD UNIT WELL #: 1 L RRCID -> 030273 COMPL. DATE 10/12/1945 TOTAL DEPTH 6507 PERF. 5880 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4901	-0-	-1206	-0-	168 151	1 9	4582	2	Y	137	110	1			153
11	5730	X	5308	-0-	-422	-0-	178 235	1 9	4895	2	Y	214	250	1			117
12	5921	X	5619	-0-	-302	-0-	190 210	1 9	5219	2	Y	191	130	1			178
01	5593	X	5593	-0-	-0-	-0-	186 259	1 9	5148	2	Y	235	269	1			144
02	5062	X	5062	-0-	-0-	-0-	166 261	1 9	4635	2	Y	237	268	1			113
03	5611	X	5080	-0-	-531	-0-	183 183	1 9	4714	2	Y	166	126	1			153

THOMPSON UNIT WELL #: 1 RRCID -> 030274 COMPL. DATE 11/18/1996 TOTAL DEPTH 6500 PERF. 5900 - 5930

10	1237	N	1237	-0-	-0-	-0-	1216	2	21	9	Y	19	17	1			12
11	2149	N	2149	-0-	-0-	-0-	2109	2	40	9	Y	36	34	1			14
12	2022	N	2022	-0-	-0-	-0-	1981	2	41	9	Y	37	33	1			18
01	2030	N	2030	-0-	-0-	-0-	1984	2	46	9	Y	42	50	1			10
02	1680	N	1680	-0-	-0-	-0-	1643	2	37	9	Y	34	33	1			11
03	2015	N	1755	-0-	-260	-0-	1722	2	33	9	Y	30	27	1			14

WHITAKER UNIT WELL #: 1 M RRCID -> 030276 COMPL. DATE 12/10/1945 TOTAL DEPTH 6498 PERF. 5902 - 5932

10	6293	X	1811	-0-	-4482	-0-	260	1	1551	2	Y	-0-	3	1			-0-
11	5610	X	1504	-0-	-4106	-0-	273	1	1231	2	Y	-0-					-0-
12	3069	X	2225	-0-	-844	-0-	286	1	1939	2	Y	-0-					-0-
01	3069	X	2253	-0-	-816	-0-	288	1	1965	2	Y	-0-					-0-
02	2772	X	1932	-0-	-840	-0-	260	1	1672	2	Y	-0-					-0-
03	2232	X	1887	-0-	-345	-0-	283	1	1604	2	Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 1 M RRCID -> 030279 COMPL. DATE 10/28/1944 TOTAL DEPTH 6518 PERF. 5890 - 5910

10	8308	X	8308	-0-	-0-	-0-	155 85	1 9	8068	2	Y	77	41	1			40
11	8340	X	8340	-0-	-0-	-0-	150 109	1 9	8081	2	Y	99	102	1			37
12	7660	X	7660	-0-	-0-	-0-	151 97	1 9	7412	2	Y	88	54	1			71
01	8064	X	8064	-0-	-0-	-0-	155 262	1 9	7647	2	Y	238	220	1			89
02	7035	X	7035	-0-	-0-	-0-	140 66	1 9	6829	2	Y	60	57	1			92
*03	7318	X	7318	-0-	-0-	-0-	155 205	1 9	6958	2	Y	186	132	1			146

ROBERTS UNIT WELL #: 2 RRCID -> 136425 COMPL. DATE 08/30/1990 TOTAL DEPTH 6497 PERF. 5832 - 5851

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOORE UNIT WELL #: 6 RRCID -> 147197 COMPL. DATE 07/19/1993 TOTAL DEPTH 6850 PERF. 5867 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	72	-0-	-238	-0-	27	1	45	2	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	150	1	151	2	Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	155	1	185	2	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	155	1	167	2	Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	140	1	151	2	Y	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	151	1	174	2	Y	-0-					-0-

COLLINS UNIT WELL #: 6 RRCID -> 150755 COMPL. DATE 07/07/1994 TOTAL DEPTH 6800 PERF. 5911 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	360	2			Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
12	403	N	354	-0-	-49	-0-	354	2			Y	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	2			Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-

BLEAKLEY, PAUL J. WELL #: 3 RRCID -> 166779 COMPL. DATE 12/08/1997 TOTAL DEPTH 9551 PERF. 5962 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIRST NATIONAL BANK BALDWIN UNIT WELL #: 4 RRCID -> 168031 COMPL. DATE 01/28/1998 TOTAL DEPTH 6200 PERF. 5951 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 7 RRCID -> 171973 COMPL. DATE 01/06/1999 TOTAL DEPTH 6875 PERF. 5982 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	43	-0-	-205	-0-	43	2			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
12	248	N	191	-0-	-57	-0-	191	2			Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
02	252	N	219	-0-	-33	-0-	219	2			Y	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-

MANGHAM UNIT WELL #: 7 RRCID -> 173712 COMPL. DATE 06/11/1999 TOTAL DEPTH 6850 PERF. 5930 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1313	-0-	-82	-0-	24	1	1281	3	Y	7	6	1			4
							8	9									
11	1320	N	1247	-0-	-73	-0-	12	1	1235	3	Y	-0-	4	1			-0-
12	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-
01	1335	N	1335	-0-	-0-	-0-	1335	3			Y	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
*03	1364	N	1364	-0-	-0-	-0-	1364	3			Y	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FITE UNIT WELL #: 13 U RRCID -> 173787 COMPL. DATE 08/06/1999 TOTAL DEPTH 9650 PERF. 5946 - 6089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	915	-0-	-1255	-0-	96	1	811	3	Y	7	18	1			4
							8	9									
11	1950	X	514	-0-	-1436	-0-	80	1	428	3	Y	5	5	1			4
							6	9									
12	1364	N	1007	-0-	-357	-0-	96	1	905	3	Y	5	4	1			5
							6	9									
01	1071	N	1071	-0-	-0-	-0-	120	1	931	3	Y	18	7	1			16
							20	9									
02	476	N	371	-0-	-105	-0-	56	1	308	3	Y	6	18	1			4
							7	9									
*03	1913	N	1913	-0-	-0-	-0-	176	1	1723	3	Y	13	7	1			10
							14	9									

HULL UNIT A WELL #: A 50 RRCID -> 174522 COMPL. DATE 08/20/2000 TOTAL DEPTH 6870 PERF. 5826 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	3866	-0-	-5527	-0-	115	1	3054	2	Y	3	5	1			9
							694	3	3	9							
11	9090	X	7081	-0-	-2009	-0-	233	1	5027	2	Y	12	13	1			8
							1808	3	13	9							
12	9393	X	8805	-0-	-588	-0-	301	1	6389	2	Y	14	15	1			7
							2100	3	15	9							
01	8525	X	8496	-0-	-29	-0-	294	1	6496	2	Y	11	11	1			7
							1694	3	12	9							
02	7700	X	7502	-0-	-198	-0-	261	1	5854	2	Y	11	10	1			8
							1375	3	12	9							
*03	8804	X	6931	-0-	-1873	-0-	238	1	5378	2	Y	101	71	1			38
							1204	3	111	9							

ALLISON UNIT WELL #: 14 U RRCID -> 175182 COMPL. DATE 07/25/2003 TOTAL DEPTH 8150 PERF. 5762 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1385	-0-	-41	-0-	1385	3			Y	-0-					-0-
11	1380	N	1376	-0-	-4	-0-	1376	3			Y	-0-					-0-
12	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
01	1395	N	1386	-0-	-9	-0-	1386	3			Y	-0-					-0-
02	1288	N	1235	-0-	-53	-0-	1235	3			Y	-0-					-0-
03	1395	N	1296	-0-	-99	-0-	1296	3			Y	-0-					-0-

THOMPSON UNIT WELL #: 2 RRCID -> 175227 COMPL. DATE 07/28/1999 TOTAL DEPTH 6512 PERF. 6012 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LILLY UNIT WELL #: 12 U RRCID -> 175987 COMPL. DATE 12/03/1999 TOTAL DEPTH 9650 PERF. 5906 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	145	-0-	-723	-0-	145	2			Y	-0-					-0-
11	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
02	728	N	676	-0-	-52	-0-	676	2			Y	-0-					-0-
03	806	N	736	-0-	-70	-0-	736	2			Y	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE UNIT WELL #: 15 U RRCID -> 176348 COMPL. DATE 12/09/1999 TOTAL DEPTH 8100 PERF. 5941 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5057	-0-	-616	-0-	248 155	1 9	4654	3	Y	141	178	1			86
11	5490	X	5380	-0-	-110	-0-	240 66	1 9	5074	3	Y	60	98	1			48
12	5763	X	5763	-0-	-0-	-0-	248 139	1 9	5376	3	Y	126	94	1			80
01	5599	X	5599	-0-	-0-	-0-	248 177	1 9	5174	3	Y	161	96	1			145
02	5268	X	5268	-0-	-0-	-0-	224 108	1 9	4936	3	Y	98	183	1			60
*03	5366	X	5366	-0-	-0-	-0-	245 98	1 9	5023	3	Y	89	83	1			66

HUDSON-JOHNSON UNIT WELL #: 17 L RRCID -> 181849 COMPL. DATE 03/08/2001 TOTAL DEPTH 8175 PERF. 5907 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	489	-0-	-379	-0-	489	2			Y	-0-					-0-
11	690	N	381	-0-	-309	-0-	381	2			Y	-0-					-0-
12	620	N	91	-0-	-529	-0-	91	2			Y	-0-					-0-
01	496	N	2	-0-	-494	-0-	2	2			Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MANGHAM UNIT WELL #: 13 RRCID -> 185747 COMPL. DATE 03/03/2005 TOTAL DEPTH 7902 PERF. 5910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 35 RRCID -> 192237 COMPL. DATE 11/01/2002 TOTAL DEPTH 9640 PERF. 5824 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	1681	-0-	-2535	-0-	1366 4	2 9	311	3	Y	4	4	1			8
11	4290	X	4290	-0-	-0-	-0-	3147 11	2 9	1132	3	Y	10	11	1			7
12	3944	X	3944	-0-	-0-	-0-	2960 12	2 9	972	3	Y	11	13	1			5
01	3901	X	3901	-0-	-0-	-0-	3086 11	2 9	804	3	Y	10	9	1			6
02	3578	X	3578	-0-	-0-	-0-	2886 14	2 9	678	3	Y	13	9	1			10
*03	3621	X	3621	-0-	-0-	-0-	2885 90	2 9	646	3	Y	82	61	1			31

LILLY UNIT WELL #: 18 U RRCID -> 203044 COMPL. DATE 05/01/2004 TOTAL DEPTH 9700 PERF. 5885 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHADWICK UNIT WELL #: 20 RRCID -> 203941 COMPL. DATE 07/28/2004 TOTAL DEPTH 8175 PERF. 5919 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOOLWORTH GAS UNIT WELL #: 1 RRCID -> 208349 COMPL. DATE 02/02/2005 TOTAL DEPTH 9400 PERF. 6063 - 6086

10	310	N	40	-0-	-270	-0-	40	3			Y	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-
12	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					-0-
01	1763	N	1763	-0-	-0-	-0-	1763	3			Y	-0-					-0-
02	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					-0-
*03	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 13 L RRCID -> 211022 COMPL. DATE 04/27/2005 TOTAL DEPTH 7400 PERF. 5913 - 6052

10	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
01	899	N	894	-0-	-5	-0-	894	2			Y	-0-					-0-
02	812	N	776	-0-	-36	-0-	776	2			Y	-0-					-0-
03	899	N	863	-0-	-36	-0-	863	2			Y	-0-					-0-

CARTHAGE GAS UNIT 110 WELL #: 10 RRCID -> 211605 COMPL. DATE 12/08/2004 TOTAL DEPTH 6163 PERF. 6709 - 7700

10	2387	N	1105	-0-	-1282	-0-	114	1	972	3	Y	17	17	1			-0-
							19	9									
11	3000	N	3157	-0-	157	157	368	1	2743	3	Y	41	41	1			-0-
							1	5	45	9							
12	2635	N	2478	-0-	-157	-0-	344	1	2098	3	Y	32	32	1			-0-
							1	5	35	9							
01	2823	N	2823	-0-	-0-	-0-	369	1	2407	3	Y	42	42	1			-0-
							1	5	46	9							
02	2245	X	2245	-0-	-0-	-0-	314	1	1892	3	Y	35	35	1			-0-
							39	9									
*03	2417	X	2417	-0-	-0-	-0-	86	1	2284	3	Y	43	43	1			-0-
							47	9									

CAPPS GAS UNIT WELL #: 3 RRCID -> 216011 COMPL. DATE 10/18/2005 TOTAL DEPTH 9302 PERF. 6056 - 6071

10	2294	N	13	-0-	-2281	-0-	13	3			Y	-0-	1	1			-0-
11	1260	N	1260	-0-	-0-	-0-	1252	3	8	9	Y	7	5	1			2
12	1699	N	1699	-0-	-0-	-0-	1692	3	7	9	Y	6	7	1			1
01	1646	N	1646	-0-	-0-	-0-	1639	3	7	9	Y	6	5	1			2
02	1995	N	1995	-0-	-0-	-0-	1987	3	8	9	Y	7	8	1			1
*03	2126	N	2126	-0-	-0-	-0-	2113	3	13	9	Y	12	11	1			2

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL UNIT B WELL #: B 18 RRCID -> 217403 COMPL. DATE 10/16/2005 TOTAL DEPTH 6016 PERF. 6016 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	1023	-0-	-3131	-0-	37	1	945	3	Y	37	44	1			18
							41	9									
11	4079	X	4079	-0-	-0-	-0-	120	1	3898	3	Y	55	54	1			19
							61	9									
12	16289	X	16289	-0-	-0-	-0-	124	1	16107	3	Y	53	63	1			9
							58	9									
01	3813	X	1410	-0-	-2403	-0-	97	1	1276	3	Y	34	34	1			9
							37	9									
02	3556	X	6	-0-	-3550	-0-	6	3			Y	-0-	9	1			-0-
03	3937	X	-0-	-0-	-3937	-0-					Y	-0-					-0-

ROBERTS UNIT WELL #: 24 RRCID -> 234402 COMPL. DATE 10/23/2006 TOTAL DEPTH 6260 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANGFORD SWD WELL #: 1 RRCID -> 236086 COMPL. DATE 06/04/2008 TOTAL DEPTH 6388 PERF. 6134 - 6150

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLINS UNIT WELL #: 13 U RRCID -> 239901 COMPL. DATE 06/25/2008 TOTAL DEPTH 9400 PERF. 5910 - 6014

10	1395	N	1351	-0-	-44	-0-	1351	2			Y	-0-					-0-
11	1350	N	1329	-0-	-21	-0-	1329	2			Y	-0-					-0-
12	1333	N	1290	-0-	-43	-0-	1290	2			Y	-0-					-0-
01	1333	N	1331	-0-	-2	-0-	1331	2			Y	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
*03	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-

WILLIAMS-INGRAM SWD WELL #: 1 RRCID -> 254652 COMPL. DATE 01/06/2010 TOTAL DEPTH 6480 PERF. 6212 - 6328

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK UNIT WELL #: 2 RRCID -> 260025 COMPL. DATE 10/25/2010 TOTAL DEPTH 9638 PERF. 5703 - 6012

10	4650	X	1366	-0-	-3284	-0-	1298	2	68	9	Y	62	114	1			34
11	4626	X	4626	-0-	-0-	-0-	4440	2	186	9	Y	169	147	1			56
12	4820	X	4820	-0-	-0-	-0-	4660	2	160	9	Y	145	183	1			18
01	4526	X	4414	-0-	-112	-0-	4235	2	179	9	Y	163	135	1			46
02	4116	X	3902	-0-	-214	-0-	3752	2	150	9	Y	136	130	1			52
03	4557	X	4314	-0-	-243	-0-	4143	2	171	9	Y	155	183	1			24

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 45 RRCID -> 260872 COMPL. DATE 02/10/2011 TOTAL DEPTH 9626 PERF. 5636 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LILLY UNIT WELL #: 2 RRCID -> 261104 COMPL. DATE 12/11/2010 TOTAL DEPTH 9650 PERF. 5688 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	32	-0-	-123	-0-	32	2			Y	-0-					-0-
11	180	N	141	-0-	-39	-0-	141	2			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			Y	-0-					-0-

HALL UNIT WELL #: 10 RRCID -> 263183 COMPL. DATE 11/21/2011 TOTAL DEPTH 5856 PERF. 5856 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4268	X	4268	-0-	-0-	-0-	4224	3	44	9	N	40	50	1			38
11	11174	X	11174	-0-	-0-	-0-	10984	3	190	9	N	173	175	1			36
12	10704	X	10704	-0-	-0-	-0-	10538	3	166	9	N	151	118	1			69
01	10321	X	10321	-0-	-0-	-0-	10134	3	187	9	N	170	180	1			59
02	8310	X	8310	-0-	-0-	-0-	8152	3	158	9	N	144	130	1			73
03	11532	X	9778	-0-	-1754	-0-	9622	3	156	9	N	142	128	1			87

EXXON MOBIL CORPORATION 257128
BROWN, J. C. WELL #: 1 U RRCID -> 030028 COMPL. DATE 12/10/1945 TOTAL DEPTH 6425 PERF. 5933 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES, S. L. WELL #: 1D RRCID -> 030034 COMPL. DATE 06/12/1997 TOTAL DEPTH 6400 PERF. 5896 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PIRKLE, L. H., DR. WELL #: 1 T RRCID -> 030039 COMPL. DATE 03/30/1945 TOTAL DEPTH 6355 PERF. 5904 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
THOMAS, W. M. & WOOD, S. E. WELL #: 1 C RRCID -> 030042 COMPL. DATE 11/04/1945 TOTAL DEPTH N/A PERF. 5945 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOOLWORTH, J. D. WELL #: 1D RRCID -> 030043 COMPL. DATE 07/10/1991 TOTAL DEPTH 6455 PERF. 5948 - 5972

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KYLE, FRED UNIT WELL #: 1 RRCID -> 030227 COMPL. DATE 10/12/1946 TOTAL DEPTH 6499 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. C. WELL #: 8-U RRCID -> 159261 COMPL. DATE 03/08/1996 TOTAL DEPTH 6600 PERF. 5944 - 6064

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, A. L. WELL #: 7 U RRCID -> 183722 COMPL. DATE 02/22/2001 TOTAL DEPTH 9760 PERF. 5954 - 5992

10	1609	N	1609	-0-	-0-	-0-	92	1	1517	3	Y	-0-					-0-
11	1455	N	1455	-0-	-0-	-0-	83	1	1372	3	Y	-0-					-0-
12	1519	N	1481	-0-	-38	-0-	86	1	1395	3	Y	-0-					-0-
01	1612	N	1009	-0-	-603	-0-	58	1	951	3	Y	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	83	1	1332	3	Y	-0-					-0-
*03	1514	N	1514	-0-	-0-	-0-	89	1	1425	3	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WERNER-HUSBANDS WELL #: 1 T RRCID -> 030015 COMPL. DATE 09/04/1953 TOTAL DEPTH N/A PERF. 6150 - 6207

10	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
11	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
12	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
HUNT, J. B. UNIT #2-A WELL #: 2A RRCID -> 030025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3501	X	3501	-0-	-0-	-0-	310	1	3191	2	N	-0-					134
11	2965	X	2965	-0-	-0-	-0-	270	1	2695	2	N	-0-					134
12	3758	X	3758	-0-	-0-	-0-	310	1	3448	2	N	-0-					134
01	3608	X	3608	-0-	-0-	-0-	310	1	3298	2	N	-0-					134
*02	3457	X	3457	-0-	-0-	-0-	270	1	3187	2	N	-0-					134
*03	2459	X	2459	-0-	-0-	-0-	200	1	2259	2	N	-0-					134

BORDERS, E. WELL #: 1 C RRCID -> 030048 COMPL. DATE 07/01/1945 TOTAL DEPTH N/A PERF. 5948 - 6010

10	2782	X	2782	-0-	-0-	-0-	310	1	2431	2	N	37					147
							41	9									
11	2580	X	2580	-0-	-0-	-0-	300	1	2236	2	N	40					187
							44	9									
12	2568	N	2568	-0-	-0-	-0-	300	1	2221	2	N	43	187	1			43
							47	9									
01	2170	N	1652	-0-	-518	-0-	210	1	1438	2	N	4					47
							4	9									
*02	2143	N	2143	-0-	-0-	-0-	240	1	1859	2	N	40					87
							44	9									
*03	2978	N	2978	-0-	-0-	-0-	310	1	2629	2	N	35					122
							39	9									

BOREN, W. G. WELL #: 1 RRCID -> 030050 COMPL. DATE 05/01/2000 TOTAL DEPTH 6128 PERF. 5688 - 6005

10	2403	N	2403	-0-	-0-	-0-	372	1	1994	2	N	34					92
							37	9									
11	2174	N	2174	-0-	-0-	-0-	360	1	1762	2	N	47					139
							52	9									
12	2912	N	2912	-0-	-0-	-0-	360	1	2469	2	N	75	187	1			27
							83	9									
01	2418	N	2417	-0-	-1	-0-	372	1	2045	2	N	-0-					27
*02	2324	N	2324	-0-	-0-	-0-	324	1	1989	2	N	10					37
							11	9									
*03	3030	N	3030	-0-	-0-	-0-	372	1	2397	2	N	237					274
							261	9									

FROST LUMBER INC. UNIT 5 WELL #: 1 T RRCID -> 030056 COMPL. DATE 08/27/1946 TOTAL DEPTH 6250 PERF. 5990 - 6040

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

SMITH, ELLA UNIT 2 WELL #: 1 RRCID -> 030064 COMPL. DATE 11/04/1948 TOTAL DEPTH 6418 PERF. 5912 - 5962

10	3007	N	3007	-0-	-0-	-0-	620	1	2331	2	Y	51					146
							56	9									
11	2760	N	2760	-0-	-0-	-0-	575	1	2124	2	Y	55	154	1			47
							61	9									
12	2914	N	2847	-0-	-67	-0-	620	1	2227	2	Y	-0-					47
01	2914	N	2828	-0-	-86	-0-	620	1	2195	2	Y	12					59
							13	9									
*02	2800	N	2807	-0-	7	7	540	1	2066	2	Y	183					242
							201	9									
03	2852	N	2793	-0-	-59	-0-	600	1	2145	2	Y	44	151	1			135
							48	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
DEBERRY, W. H. WELL #: 1 RRCID -> 030241 COMPL. DATE 06/12/1946 TOTAL DEPTH 6250 PERF. 6057 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5255	X	5255	-0-	-0-	-0-	620	1	4583	2	N	47					137
							52	9									
11	4960	X	4960	-0-	-0-	-0-	600	1	4316	2	N	40					177
							44	9									
12	3791	X	3791	-0-	-0-	-0-	620	1	3121	2	N	45	179	1			43
							50	9									
01	5099	X	5099	-0-	-0-	-0-	620	1	4440	2	N	35					78
							39	9									
*02	4075	X	4075	-0-	-0-	-0-	500	1	3538	2	N	34					112
							37	9									
*03	5155	X	5155	-0-	-0-	-0-	620	1	4485	2	N	45					157
							50	9									

HOLMES, PRIESTLY WELL #: 1 RRCID -> 030243 COMPL. DATE 10/08/1945 TOTAL DEPTH 6412 PERF. 5868 - 5969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4901	X	4901	-0-	-0-	-0-	620	1	4215	2	N	60					204
							66	9									
11	4774	X	4774	-0-	-0-	-0-	600	1	4096	2	N	71	193	1			82
							78	9									
12	4785	X	4785	-0-	-0-	-0-	620	1	4085	2	N	73					155
							80	9									
01	3565	X	3565	-0-	-0-	-0-	540	1	2964	2	N	55					210
							61	9									
*02	4064	X	4064	-0-	-0-	-0-	540	1	3444	2	N	73	184	1			99
							80	9									
*03	4500	X	4500	-0-	-0-	-0-	620	1	3792	2	N	80					179
							88	9									

FOREST OIL CORPORATION 275740
MOODY COTTON CO. WELL #: 1 RRCID -> 029893 COMPL. DATE 12/08/2011 TOTAL DEPTH 6394 PERF. 6202 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3473	X	3473	-0-	-0-	-0-	743	1	2687	2	N	39					147
							43	9									
11	3437	X	3437	-0-	-0-	-0-	740	1	2649	2	N	44					191
							48	9									
12	3628	X	3628	-0-	-0-	-0-	775	1	2807	2	N	42	186	1			47
							46	9									
01	3582	X	3582	-0-	-0-	-0-	775	1	2748	2	N	54					101
							59	9									
02	3243	X	3243	-0-	-0-	-0-	690	1	2486	2	N	61					162
							67	9									
*03	3565	X	3565	-0-	-0-	-0-	770	1	2727	2	N	62	177	1			47
							68	9									

BRIGGS, W. H. WELL #: 1 RRCID -> 029904 COMPL. DATE 08/28/1953 TOTAL DEPTH N/A PERF. 6314 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2462	N	2462	-0-	-0-	-0-	450	1	2012	2	Y	-0-					57
11	2544	N	2544	-0-	-0-	-0-	444	1	2097	2	Y	3					60
							3	9									
12	2418	N	2347	-0-	-71	-0-	459	1	1888	2	Y	-0-					60
01	2449	N	2210	-0-	-239	-0-	471	1	1739	2	Y	-0-					60
02	2380	N	1810	-0-	-570	-0-	426	1	1384	2	Y	-0-					60
*03	2609	N	2609	-0-	-0-	-0-	400	1	2206	2	Y	3					63
							3	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FOREST OIL CORPORATION //CONT.// 275740
HARRIS, C. E. WELL #: 2 T RRCID -> 029909 COMPL. DATE 01/24/1956 TOTAL DEPTH N/A PERF. 6430 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLWORTH, J. D. WELL #: 1 RRCID -> 029920 COMPL. DATE 01/14/1946 TOTAL DEPTH N/A PERF. 5948 - 5972

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	354	-0-	-762	-0-	315	2	39	9	Y	35					147
11	1800	N	1723	-0-	-77	-0-	1611	2	112	9	Y	102					249
12	1550	N	1208	-0-	-342	-0-	1070	2	138	9	Y	125	365	1			9
01	721	N	721	-0-	-0-	-0-	698	2	23	9	Y	21					30
02	1596	N	915	-0-	-681	-0-	792	2	123	9	Y	112					142
*03	1707	N	1707	-0-	-0-	-0-	1556	2	151	9	Y	137	197	1			82

HARRIS, C. E. WELL #: 1 T RRCID -> 047348 COMPL. DATE N/A TOTAL DEPTH 6480 PERF. 6422 - 6436

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2406	-0-	-74	-0-	719	1	1448	2	N	217	172	1	4	8	213
							239	9									
11	2400	N	1695	-0-	-705	-0-	375	1	1218	2	N	93	180	1			126
							102	9									
12	2560	N	2560	-0-	-0-	-0-	633	1	1714	2	N	194	189	1			131
							213	9									
01	2865	N	2865	-0-	-0-	-0-	775	1	1822	2	N	244	193	1	2	8	180
							268	9									
02	2653	N	2653	-0-	-0-	-0-	617	1	1806	2	N	209	363	1			26
							230	9									
03	2480	N	1681	-0-	-799	-0-	455	1	966	2	N	236					262
							260	9									

HARLETON OIL & GAS INC. 357165
BURNETT BROS. WELL #: 3 RRCID -> 030082 COMPL. DATE 03/10/2001 TOTAL DEPTH 6454 PERF. 5736 - 6008

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3392	X	3392	-0-	-0-	-0-	3392	3			N	-0-					-0-
11	3270	X	2906	-0-	-364	-0-	2906	3			N	-0-					-0-
12	3410	X	2867	-0-	-543	-0-	2867	3			N	-0-					-0-
01	3410	X	2470	-0-	-940	-0-	2470	3			N	-0-					-0-
02	3080	X	1313	-0-	-1767	-0-	1313	3			N	-0-					-0-
03	3379	X	1007	-0-	-2372	-0-	1007	3			N	-0-					-0-

BLANKENSHIP GU WELL #: 1 L RRCID -> 030156 COMPL. DATE 02/17/2000 TOTAL DEPTH 6194 PERF. 5876 - 6067

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3362	-0-	-637	-0-	3338	3	24	9	N	22					163
11	3870	X	3618	-0-	-252	-0-	3574	3	44	9	N	40					203
12	3813	X	3728	-0-	-85	-0-	3682	3	46	9	N	42	185	1			60
01	3782	X	3777	-0-	-5	-0-	3732	3	45	9	N	41					101
02	3416	X	3043	-0-	-373	-0-	3002	3	41	9	N	37					138
03	3751	X	3716	-0-	-35	-0-	3668	3	48	9	N	44					182

HILL LAKE UNIT WELL #: 3 RRCID -> 178753 COMPL. DATE 07/20/2000 TOTAL DEPTH 9600 PERF. 5706 - 6028

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5877	-0-	-137	-0-	5877	3			N	-0-					-0-
11	5940	X	5521	-0-	-419	-0-	5521	3			N	-0-					-0-
12	6138	X	5503	-0-	-635	-0-	5503	3			N	-0-					-0-
01	6138	X	5468	-0-	-670	-0-	5468	3			N	-0-					-0-
02	5516	X	4896	-0-	-620	-0-	4896	3			N	-0-					-0-
03	5890	X	5243	-0-	-647	-0-	5243	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
BOLES, A.M. GAS UNIT WELL #: 6 RRCID -> 178875 COMPL. DATE 10/24/2007 TOTAL DEPTH 9760 PERF. 6305 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					-0-
11	1163	N	1163	-0-	-0-	-0-	1163	3			Y	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
01	1023	N	926	-0-	-97	-0-	926	3			Y	-0-					-0-
02	924	N	863	-0-	-61	-0-	863	3			Y	-0-					-0-
03	1023	N	810	-0-	-213	-0-	810	3			Y	-0-					-0-

WERNER-SMITH WELL #: 2A RRCID -> 180480 COMPL. DATE 11/28/2000 TOTAL DEPTH 6191 PERF. 5691 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3670	-0-	-112	-0-	3670	3			N	-0-					-0-
11	3600	X	3491	-0-	-109	-0-	3491	3			N	-0-					-0-
12	3720	X	3155	-0-	-565	-0-	3155	3			N	-0-					-0-
01	3689	X	3070	-0-	-619	-0-	3070	3			N	-0-					-0-
02	3332	X	3084	-0-	-248	-0-	3084	3			N	-0-					-0-
03	3658	X	3541	-0-	-117	-0-	3541	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 183182 COMPL. DATE 06/15/2001 TOTAL DEPTH 6350 PERF. 6088 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1233	-0-	-224	-0-	1202	3	31	9	N	28	146	1			23
11	1479	N	1479	-0-	-0-	-0-	1447	3	32	9	N	29					52
12	1559	N	1559	-0-	-0-	-0-	1534	3	25	9	N	23					75
01	1585	N	1585	-0-	-0-	-0-	1554	3	31	9	N	28					103
02	1461	N	1461	-0-	-0-	-0-	1385	3	76	9	N	69	149	1			23
03	1550	N	1544	-0-	-6	-0-	1519	3	25	9	N	23					46

BORDERS-SMITH #3 WELL #: 1A RRCID -> 185174 COMPL. DATE 09/15/2001 TOTAL DEPTH 6202 PERF. 5928 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
11	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
12	899	N	732	-0-	-167	-0-	732	3			N	-0-					-0-
01	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
02	728	N	696	-0-	-32	-0-	696	3			N	-0-					-0-
03	744	N	573	-0-	-171	-0-	573	3			N	-0-					-0-

BEALL-NORMAN UNIT WELL #: 1B RRCID -> 189329 COMPL. DATE 05/13/2002 TOTAL DEPTH 6350 PERF. 5971 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4279	-0-	-61	-0-	4262	3	17	9	N	15					167
11	4200	X	4012	-0-	-188	-0-	3995	3	17	9	N	15	165	1			17
12	4309	X	4190	-0-	-119	-0-	4128	3	62	9	N	56					73
01	4309	X	4158	-0-	-151	-0-	4092	3	66	9	N	60					133
02	3892	X	3718	-0-	-174	-0-	3715	3	3	9	N	3					136
03	4278	X	4063	-0-	-215	-0-	4008	3	55	9	N	50	166	1			20

HOUGH-SHIVERS "A" WELL #: 1B RRCID -> 190976 COMPL. DATE 07/20/2002 TOTAL DEPTH 6351 PERF. 5933 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	N	1264	-0-	-0-	-0-	1220	3	44	9	N	40					103
11	1200	N	1188	-0-	-12	-0-	1149	3	39	9	N	35					138
12	1240	N	966	-0-	-274	-0-	905	3	61	9	N	55					193
01	1271	N	1101	-0-	-170	-0-	1058	3	43	9	N	39	186	1			46
02	1120	N	1054	-0-	-66	-0-	1004	3	50	9	N	45					91
*03	1219	N	1219	-0-	-0-	-0-	1158	3	61	9	N	55					146

CARTHAGE GAS UNIT 9 WELL #: 8B RRCID -> 192452 COMPL. DATE 12/19/2002 TOTAL DEPTH 6152 PERF. 5690 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	4628	-0-	-2316	-0-	4534	3	94	9	N	85					150
11	6720	X	4139	-0-	-2581	-0-	4127	3	12	9	N	11					161
12	7223	X	5984	-0-	-1239	-0-	5907	3	77	9	N	70	191	1			40
01	6200	X	5843	-0-	-357	-0-	5843	3			N	-0-					40
02	5600	X	4669	-0-	-931	-0-	4669	3			N	-0-					40
03	5983	X	4599	-0-	-1384	-0-	4548	3	51	9	N	46					86

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
ALLISON WELL #: 1B RRCID -> 197077 COMPL. DATE 03/12/2004 TOTAL DEPTH 6202 PERF. 5702 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2228	-0-	-66	-0-	2189	3	39	9	N	35					150
11	2220	N	2172	-0-	-48	-0-	2092	3	80	9	N	73					223
12	2263	N	2235	-0-	-28	-0-	2143	3	92	9	N	84	191	1			116
01	2232	N	2056	-0-	-176	-0-	1977	3	79	9	N	72					188
02	2016	N	1891	-0-	-125	-0-	1826	3	65	9	N	59	176	1			71
03	2232	N	2181	-0-	-51	-0-	2087	3	94	9	N	85					156

CARTHAGE GAS UNIT NO. 3-A WELL #: 1B RRCID -> 197451 COMPL. DATE 09/26/2003 TOTAL DEPTH 6551 PERF. 6142 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					-0-
11	2730	X	1525	-0-	-1205	-0-	1525	3			N	-0-					-0-
12	4766	X	4766	-0-	-0-	-0-	4766	3			N	-0-					-0-
01	5316	X	5316	-0-	-0-	-0-	5316	3			N	-0-					-0-
02	2660	X	1842	-0-	-818	-0-	1842	3			N	-0-					-0-
03	2945	X	2370	-0-	-575	-0-	2370	3			N	-0-					-0-

WERNER "H" WELL #: 1 RRCID -> 201182 COMPL. DATE 03/20/2004 TOTAL DEPTH 6620 PERF. 6012 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3796	-0-	-327	-0-	3793	3	3	9	N	3	195	1			80
11	3990	X	3834	-0-	-156	-0-	3795	3	39	9	N	35					115
12	4152	X	4152	-0-	-0-	-0-	4029	3	123	9	N	112					227
01	3976	X	3976	-0-	-0-	-0-	3959	3	17	9	N	15	194	1			48
02	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					48
03	4154	X	3915	-0-	-239	-0-	3915	3			N	-0-					48

GUILL, J.C. WELL #: 1 RRCID -> 203236 COMPL. DATE 07/01/2004 TOTAL DEPTH 6433 PERF. 5757 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4841	X	4841	-0-	-0-	-0-	4802	3	39	9	N	35	184	1			53
11	4631	X	4631	-0-	-0-	-0-	4592	3	39	9	N	35					88
12	4801	X	4801	-0-	-0-	-0-	4765	3	36	9	N	33					121
01	4804	X	4804	-0-	-0-	-0-	4769	3	35	9	N	32					153
02	4328	X	4328	-0-	-0-	-0-	4295	3	33	9	N	30					183
*03	4675	X	4675	-0-	-0-	-0-	4602	3	73	9	N	66	178	1			71

HICKS, O.B. GAS UNIT WELL #: 12A RRCID -> 214913 COMPL. DATE 08/18/2005 TOTAL DEPTH 6252 PERF. 5778 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3145	-0-	-265	-0-	3145	3			Y	-0-					-0-
11	3300	X	2953	-0-	-347	-0-	2953	3			Y	-0-					-0-
12	3410	X	3006	-0-	-404	-0-	3006	3			Y	-0-					-0-
01	3224	X	3062	-0-	-162	-0-	3062	3			Y	-0-					-0-
02	2828	X	2734	-0-	-94	-0-	2734	3			Y	-0-					-0-
03	3131	X	3028	-0-	-103	-0-	3028	3			Y	-0-					-0-

CGU 11 WELL #: 11A RRCID -> 215274 COMPL. DATE 09/27/2005 TOTAL DEPTH 6199 PERF. 5691 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6666	-0-	-588	-0-	6666	3			Y	-0-					-0-
11	7020	X	6539	-0-	-481	-0-	6539	3			Y	-0-					-0-
12	7967	X	6630	-0-	-1337	-0-	6630	3			Y	-0-					-0-
01	7967	X	6619	-0-	-1348	-0-	6619	3			Y	-0-					-0-
02	6384	X	5767	-0-	-617	-0-	5767	3			Y	-0-					-0-
03	6758	X	3691	-0-	-3067	-0-	3691	3			Y	-0-					-0-

REED, W. M. WELL #: 9A RRCID -> 215982 COMPL. DATE 08/29/2005 TOTAL DEPTH 6501 PERF. 6222 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8729	X	8729	-0-	-0-	-0-	8729	3			Y	-0-					-0-
11	8701	X	8701	-0-	-0-	-0-	8701	3			Y	-0-					-0-
12	8482	X	8482	-0-	-0-	-0-	8482	3			Y	-0-					-0-
01	9255	X	9255	-0-	-0-	-0-	9255	3			Y	-0-					-0-
02	8120	X	8068	-0-	-52	-0-	8068	3			Y	-0-					-0-
03	8990	X	8415	-0-	-575	-0-	8415	3			Y	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
WILTCHER, J.W. WELL #: 3 RRCID -> 222281 COMPL. DATE 08/16/2006 TOTAL DEPTH 9550 PERF. 6126 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2677	-0-	-764	-0-	2677	3			Y	-0-					66
11	3240	X	2683	-0-	-557	-0-	2648	3	35	9	Y	32					98
12	3131	X	2875	-0-	-256	-0-	2834	3	41	9	Y	37					135
01	2666	X	2552	-0-	-114	-0-	2521	3	31	9	Y	28					163
02	2492	X	2449	-0-	-43	-0-	2414	3	35	9	Y	32	164	1			31
03	2883	X	2726	-0-	-157	-0-	2712	3	14	9	Y	13					44

ALLISON WELL #: 2B RRCID -> 223521 COMPL. DATE 11/02/2006 TOTAL DEPTH 6220 PERF. 5885 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4159	-0-	-181	-0-	4159	3			N	-0-					-0-
11	4170	X	3974	-0-	-196	-0-	3974	3			N	-0-					-0-
12	4278	X	4072	-0-	-206	-0-	4072	3			N	-0-					-0-
01	4278	X	3756	-0-	-522	-0-	3756	3			N	-0-					-0-
02	3808	X	3470	-0-	-338	-0-	3470	3			N	-0-					-0-
03	4154	X	3695	-0-	-459	-0-	3695	3			N	-0-					-0-

BURNETT BROTHERS GAS UNIT 1 WELL #: 29A RRCID -> 224905 COMPL. DATE 06/02/2006 TOTAL DEPTH 6194 PERF. 5729 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6192	X	6192	-0-	-0-	-0-	6192	3			N	-0-					-0-
11	6150	X	5999	-0-	-151	-0-	5999	3			N	-0-					-0-
12	6727	X	5957	-0-	-770	-0-	5957	3			N	-0-					-0-
01	6727	X	5701	-0-	-1026	-0-	5701	3			N	-0-					-0-
02	5600	X	5123	-0-	-477	-0-	5123	3			N	-0-					-0-
*03	6443	X	6443	-0-	-0-	-0-	6443	3			N	-0-					-0-

HIBBARD ENERGY, LP 383757
SMITH, ELLA UNIT 1 WELL #: 1 RRCID -> 030063 COMPL. DATE 06/25/1949 TOTAL DEPTH N/A PERF. 5854 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					41
11	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					41
12	155	N	137	-0-	-18	-0-	137	2			Y	-0-					41
01	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					41
02	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					41
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					41

INDIGO MINERALS LLC 423834
BOOTH-FREEMAN WELL #: 1 RRCID -> 029903 COMPL. DATE 03/22/1958 TOTAL DEPTH 7211 PERF. 7126 - 7135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	6	1	123	2	N	-0-					19
11	118	N	118	-0-	-0-	-0-	6	1	112	2	N	-0-					19
12	124	N	124	-0-	-0-	-0-	6	1	118	2	N	-0-					19
01	124	N	78	-0-	-46	-0-	4	1	74	2	N	-0-					19
02	119	N	119	-0-	-0-	-0-	6	1	113	2	N	-0-					19
03	124	N	101	-0-	-23	-0-	5	1	96	2	N	-0-					19

MULLINS, O.V. UNIT #1 WELL #: 2 C RRCID -> 030281 COMPL. DATE 11/16/1956 TOTAL DEPTH 6315 PERF. 5958 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KORNYE-TILLMAN COMPANY 475741
GRAY, THOMAS WELL #: 1 RRCID -> 030008 COMPL. DATE 01/06/1957 TOTAL DEPTH 6470 PERF. 6370 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1075	-0-	-103	-0-	1075	2			N	-0-					168
11	1110	N	911	-0-	-199	-0-	911	2			N	-0-					168
12	1178	N	650	-0-	-528	-0-	650	2			N	-0-					168
01	1085	N	581	-0-	-504	-0-	581	2			N	-0-					168
02	890	N	890	-0-	-0-	-0-	888	2	2	9	N	2					170
*03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					170

O'BENCO, INC. 617512
BIGGS, W. E. MRS. WELL #: 1 T RRCID -> 029923 COMPL. DATE 11/13/1948 TOTAL DEPTH N/A PERF. 5792 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	31	N	-0-	-0-	-31	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-CARAWAY WELL #: 1 RRCID -> 029931 COMPL. DATE 09/27/2005 TOTAL DEPTH 6057 PERF. 5940 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-NEEDHAM WELL #: 1 T RRCID -> 029932 COMPL. DATE 11/14/1949 TOTAL DEPTH 6070 PERF. 5950 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					38
11	1620	N	41	-0-	-1579	-0-	41	2			N	-0-					38
12	434	N	320	-0-	-114	-0-	320	2			N	-0-					38
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					38
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					38
03	310	N	249	-0-	-61	-0-	249	2			N	-0-					38

WRIGHT-TWOMEY WELL #: 1C RRCID -> 196153 COMPL. DATE 05/07/2003 TOTAL DEPTH 6076 PERF. 6023 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113

PETROLEUM PRODUCTION MGMT., INC. 660694
SEALEY-ALLEN WELL #: 1 C RRCID -> 029892 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6277 - 6281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					37

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. 663109
BOX GAS UNIT WELL #: 1 RRCID -> 137042 COMPL. DATE 12/18/1990 TOTAL DEPTH 10100 PERF. 6586 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	354	-0-	-204	-0-	30	1	324	2	N	-0-					141
11	420	N	269	-0-	-151	-0-	24	1	245	2	N	-0-					141
12	341	N	251	-0-	-90	-0-	24	1	227	2	N	-0-					141
01	341	N	330	-0-	-11	-0-	24	1	306	2	N	-0-					141
02	252	N	195	-0-	-57	-0-	24	1	171	2	N	-0-					141
03	248	N	213	-0-	-35	-0-	9	1	204	2	N	-0-					141

R. LACY SERVICES, LTD. 687208
PARKER HEIRS WELL #: 1 T RRCID -> 030060 COMPL. DATE 12/04/1944 TOTAL DEPTH 6560 PERF. 6204 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	365	-0-	-131	-0-	365	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

ROQUEMORE, ET AL WELL #: 1 T RRCID -> 030062 COMPL. DATE 04/10/1946 TOTAL DEPTH 6246 PERF. 6352 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	320	-0-	-176	-0-	320	3			N	-0-					-0-
11	450	N	241	-0-	-209	-0-	241	3			N	-0-					-0-
12	465	N	168	-0-	-297	-0-	168	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 20 RRCID -> 195138 COMPL. DATE 05/13/2003 TOTAL DEPTH 7010 PERF. 6010 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE, ET AL WELL #: 14 RRCID -> 205932 COMPL. DATE 09/28/2004 TOTAL DEPTH 6800 PERF. 6319 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SABINE VALLEY PIPELINE LLC 742199
CARTHAGE UNIT 4 WELL #: 1 RRCID -> 030247 COMPL. DATE 11/22/1993 TOTAL DEPTH 7150 PERF. 6066 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	20						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	20						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	20						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	20						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	20						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	20						N	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
ROGERS, PAUL P. WELL #: 1 T RRCID -> 030114 COMPL. DATE 12/28/1945 TOTAL DEPTH 6207 PERF. 5907 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2754	N	2754	-0-	-0-	-0-	141	1	2538	2	N	68					112
							75	9									
11	2935	N	2935	-0-	-0-	-0-	136	1	2735	2	N	58	150	1			20
							64	9									
12	2955	N	2955	-0-	-0-	-0-	141	1	2741	2	N	66					86
							73	9									
01	3040	N	3040	-0-	-0-	-0-	139	1	2801	2	N	91					177
							100	9									
02	2772	N	2772	-0-	-0-	-0-	127	1	2562	2	N	75	173	1			79
							83	9									
03	2573	N	2192	-0-	-381	-0-	141	1	1983	2	N	62					141
							68	9									

OWENS WELL #: 1 L RRCID -> 030270 COMPL. DATE 08/07/1945 TOTAL DEPTH 6501 PERF. 5975 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6761	-0-	-617	-0-	251	1	6422	2	N	80					156
							88	9									
11	7110	X	6653	-0-	-457	-0-	251	1	6317	2	N	77	184	1			49
							85	9									
12	7177	X	7177	-0-	-0-	-0-	274	1	6903	2	N	-0-					49
01	7825	X	7825	-0-	-0-	-0-	279	1	7418	2	N	116					165
							128	9									
02	6948	X	6948	-0-	-0-	-0-	252	1	6641	2	N	50	182	1			33
							55	9									
03	7192	X	4928	-0-	-2264	-0-	202	1	4726	2	N	-0-					33

SHAW UNIT WELL #: 1 RRCID -> 030272 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5920 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	307	-0-	-34	-0-	307	2			N	-0-					62
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					62
12	341	N	269	-0-	-72	-0-	269	2			N	-0-					62
01	310	N	33	-0-	-277	-0-	33	2			N	-0-					62
02	364	N	34	-0-	-330	-0-	34	2			N	-0-					62
03	279	N	38	-0-	-241	-0-	38	2			N	-0-					62

SOJOURNER DRILLING CORPORATION 800750
KYLE, FRED UNIT WELL #: 15 RRCID -> 244187 COMPL. DATE 10/30/2008 TOTAL DEPTH 6080 PERF. 5915 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3040	X	3040	-0-	-0-	-0-	403	1	2637	2	N	-0-					73
11	2823	X	2823	-0-	-0-	-0-	403	1	2420	2	N	-0-					73
12	2540	X	2540	-0-	-0-	-0-	403	1	2137	2	N	-0-					73
01	2725	X	2725	-0-	-0-	-0-	403	1	2322	2	N	-0-					73
02	2494	X	2494	-0-	-0-	-0-	403	1	2091	2	N	-0-					73
*03	3100	N	3167	-0-	67	67	403	1	2764	2	N	-0-					73

WILDHORSE RESOURCES, LLC 923451
CARTHAGE GAS UNIT 111 WELL #: 1 T RRCID -> 029896 COMPL. DATE N/A TOTAL DEPTH 6696 PERF. 6100 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2441	-0-	-1310	-0-	136	1	2290	2	Y	14					66
							15	9									
11	3480	X	2634	-0-	-846	-0-	153	1	2453	2	Y	25	48	0			43
							28	9									
12	3007	X	2266	-0-	-741	-0-	135	1	2087	2	Y	40	43	0			40
							44	9									
01	2945	X	1775	-0-	-1170	-0-	111	1	1647	2	Y	15					55
							17	9									
02	2464	X	2035	-0-	-429	-0-	115	1	1879	2	Y	37	46	0			46
							41	9									
03	2728	X	2655	-0-	-73	-0-	163	1	2490	2	Y	2					48
							2	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
BOWEN WELL #: 1 T RRCID -> 029971 COMPL. DATE 10/27/1945 TOTAL DEPTH N/A PERF. 6002 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOYNTON WELL #: 1 RRCID -> 029972 COMPL. DATE 12/08/1994 TOTAL DEPTH 6220 PERF. 5820 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2498	N	2498	-0-	-0-	-0-	136 66	1 9	2296	2	N	60	59	0			11
11	2550	N	2495	-0-	-55	-0-	142 69	1 9	2284	2	N	63	64	0			10
12	2635	N	2434	-0-	-201	-0-	144 61	1 9	2229	2	N	55	57	0			8
01	2536	N	2536	-0-	-0-	-0-	157 62	1 9	2317	2	N	56	54	0			10
02	2324	N	2019	-0-	-305	-0-	113 53	1 9	1853	2	N	48	49	0			9
03	2449	N	1567	-0-	-882	-0-	94 40	1 9	1433	2	N	36	35	0			10

BRANNON WELL #: 1 RRCID -> 029973 COMPL. DATE 09/23/1946 TOTAL DEPTH 6273 PERF. 6012 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK C WELL #: 1 RRCID -> 029974 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 5992 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3251	X	3251	-0-	-0-	-0-	178 86	1 9	2987	2	Y	78	77	0			13
11	3082	X	3082	-0-	-0-	-0-	176 86	1 9	2820	2	Y	78	79	0			12
12	3565	X	3109	-0-	-456	-0-	184 78	1 9	2847	2	Y	71	73	0			10
01	3565	X	3187	-0-	-378	-0-	197 76	1 9	2914	2	Y	69	67	0			12
02	3192	X	2813	-0-	-379	-0-	158 73	1 9	2582	2	Y	66	68	0			10
03	3255	X	2680	-0-	-575	-0-	160 69	1 9	2451	2	Y	63	60	0			13

CLARK D WELL #: 1 RRCID -> 029975 COMPL. DATE 03/28/1945 TOTAL DEPTH 6603 PERF. 6206 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	19 9	1 9	321	2	Y	8	8	0			1
11	343	N	343	-0-	-0-	-0-	20 10	1 9	313	2	Y	9	9	0			1
12	354	N	354	-0-	-0-	-0-	21 9	1 9	324	2	Y	8	8	0			1
01	341	N	313	-0-	-28	-0-	19 8	1 9	286	2	Y	7	7	0			1
02	308	N	231	-0-	-77	-0-	13 7	1 9	211	2	Y	6	6	0			1
03	341	N	277	-0-	-64	-0-	17 7	1 9	253	2	Y	6	6	0			1

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
DANIELS B WELL #: 1 L RRCID -> 029979 COMPL. DATE 03/22/1945 TOTAL DEPTH 6600 PERF. 5986 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	11549	-0-	-200	-0-	631	1	10612	2	Y	278	275	0			25
							306	9									
11	11250	X	10756	-0-	-494	-0-	614	1	9847	2	Y	268	274	0			19
							295	9									
12	10788	X	10300	-0-	-488	-0-	611	1	9432	2	Y	234	240	0			13
							257	9									
01	11042	X	11042	-0-	-0-	-0-	683	1	10095	2	Y	240	234	0			19
							264	9									
02	9784	X	9784	-0-	-0-	-0-	549	1	8979	2	Y	233	237	0			15
							256	9									
03	10788	X	8991	-0-	-1797	-0-	538	1	8222	2	Y	210	202	0			23
							231	9									

DANIELS -D- WELL #: 1 RRCID -> 029981 COMPL. DATE N/A TOTAL DEPTH 6213 PERF. 5978 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3303	X	3303	-0-	-0-	-0-	180	1	3035	2	Y	80	79	0			18
							88	9									
11	3563	X	3563	-0-	-0-	-0-	203	1	3263	2	Y	88	91	0			15
							97	9									
12	3906	X	3844	-0-	-62	-0-	228	1	3519	2	Y	88	90	0			13
							97	9									
01	3367	X	3367	-0-	-0-	-0-	208	1	3079	2	Y	73	71	0			15
							80	9									
02	3332	X	3177	-0-	-155	-0-	178	1	2915	2	Y	76	77	0			14
							84	9									
03	3844	X	2612	-0-	-1232	-0-	156	1	2389	2	Y	61	59	0			16
							67	9									

GRAVES -B- WELL #: 1 RRCID -> 029982 COMPL. DATE 11/11/1947 TOTAL DEPTH 6351 PERF. 6078 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3322	X	3322	-0-	-0-	-0-	181	1	3052	2	Y	81	79	0			8
							89	9									
11	3199	X	3199	-0-	-0-	-0-	183	1	2928	2	Y	80	82	0			6
							88	9									
12	3441	X	3264	-0-	-177	-0-	194	1	2989	2	Y	74	76	0			4
							81	9									
01	3441	X	3309	-0-	-132	-0-	205	1	3025	2	Y	72	70	0			6
							79	9									
02	3052	X	2947	-0-	-105	-0-	165	1	2706	2	Y	69	71	0			4
							76	9									
03	3317	X	2926	-0-	-391	-0-	175	1	2675	2	Y	69	66	0			7
							76	9									

HARDIN -A- WELL #: 1 RRCID -> 029984 COMPL. DATE 10/13/1952 TOTAL DEPTH N/A PERF. 6082 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
HARDIN -B- WELL #: 1 RRCID -> 029985 COMPL. DATE 12/21/1945 TOTAL DEPTH 6350 PERF. 6100 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3447	-0-		-1265	-0-		188	1	3168	2	Y	83	82	0			12
									91	9									
11	4560	X	2131	-0-		-2429	-0-		122	1	1951	2	Y	53	54	0			11
									58	9									
12	4402	X	1443	-0-		-2959	-0-		86	1	1321	2	Y	33	34	0			10
									36	9									
01	4402	X	1364	-0-		-3038	-0-		84	1	1247	2	Y	30	29	0			11
									33	9									
02	3948	X	1083	-0-		-2865	-0-		61	1	994	2	Y	25	26	0			10
									28	9									
03	3441	X	1094	-0-		-2347	-0-		65	1	1000	2	Y	26	25	0			11
									29	9									

HUDSON WELL #: 1 RRCID -> 029986 COMPL. DATE 10/04/1944 TOTAL DEPTH 6605 PERF. 5970 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6636	-0-		-91	-0-		362	1	6098	2	Y	160	158	0			13
									176	9									
11	6690	X	6106	-0-		-584	-0-		348	1	5590	2	Y	153	156	0			10
									168	9									
12	7285	X	5702	-0-		-1583	-0-		338	1	5222	2	Y	129	133	0			6
									142	9									
01	7285	X	1352	-0-		-5933	-0-		84	1	1235	2	Y	30	29	0			7
									33	9									
02	6356	X	5580	-0-		-776	-0-		313	1	5122	2	Y	132	135	0			4
									145	9									
03	6634	X	4722	-0-		-1912	-0-		282	1	4318	2	Y	111	106	0			9
									122	9									

MAURITZEN WELL #: 1 RRCID -> 029987 COMPL. DATE 08/24/1947 TOTAL DEPTH 6475 PERF. 6332 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4357	X	4357	-0-		-0-	-0-		238	1	4003	2	Y	105	104	0			17
									116	9									
11	4140	X	4140	-0-		-0-	-0-		236	1	3791	2	Y	103	106	0			14
									113	9									
12	4588	X	4448	-0-		-140	-0-		264	1	4072	2	Y	102	104	0			12
									112	9									
01	4495	X	4329	-0-		-166	-0-		268	1	3958	2	Y	94	92	0			14
									103	9									
02	4060	X	3903	-0-		-157	-0-		219	1	3581	2	Y	94	95	0			13
									103	9									
03	4433	X	3301	-0-		-1132	-0-		197	1	3019	2	Y	77	74	0			16
									85	9									

MORRIS -B- WELL #: 1 RRCID -> 029988 COMPL. DATE 05/30/1945 TOTAL DEPTH 6600 PERF. 6102 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5458	X	5458	-0-		-0-	-0-		298	1	5015	2	Y	132	130	0			9
									145	9									
11	5051	X	5051	-0-		-0-	-0-		288	1	4624	2	Y	126	129	0			6
									139	9									
12	5704	X	5264	-0-		-440	-0-		312	1	4820	2	Y	120	123	0			3
									132	9									
01	5704	X	5136	-0-		-568	-0-		318	1	4695	2	Y	112	109	0			6
									123	9									
02	4928	X	4477	-0-		-451	-0-		251	1	4109	2	Y	106	109	0			3
									117	9									
03	5456	X	3713	-0-		-1743	-0-		222	1	3394	2	Y	88	84	0			7
									97	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
OWENS -H- WELL #: 1 L RRCID -> 029991 COMPL. DATE 10/06/1946 TOTAL DEPTH 6178 PERF. 5955 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATE WELL #: 1 RRCID -> 029992 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6010 - 6178

10	5670	X	5670	-0-	-0-	-0-	310	1	5209	2	Y	137	135	0			5
							151	9									
11	4968	X	4968	-0-	-0-	-0-	283	1	4549	2	Y	124	127	0			2
							136	9									
12	6045	X	4665	-0-	-1380	-0-	277	1	4271	2	Y	106	108	0			-0-
							117	9									
01	5890	X	3090	-0-	-2800	-0-	191	1	2825	2	Y	67	65	0			2
							74	9									
02	5124	X	4618	-0-	-506	-0-	259	1	4238	2	Y	110	112	0			-0-
							121	9									
03	5673	X	4170	-0-	-1503	-0-	249	1	3813	2	Y	98	94	0			4
							108	9									

PHILLIPS WELL #: 1 RRCID -> 029993 COMPL. DATE 12/13/1946 TOTAL DEPTH 6317 PERF. 6064 - 6168

10	2405	N	2405	-0-	-0-	-0-	131	1	2210	2	Y	58	57	0			11
							64	9									
11	2121	N	2121	-0-	-0-	-0-	121	1	1943	2	Y	52	54	0			9
							57	9									
12	2604	X	2209	-0-	-395	-0-	131	1	2022	2	Y	51	52	0			8
							56	9									
01	2604	X	2068	-0-	-536	-0-	128	1	1890	2	Y	45	44	0			9
							50	9									
02	2352	X	1795	-0-	-557	-0-	101	1	1647	2	Y	43	44	0			8
							47	9									
03	2418	X	1081	-0-	-1337	-0-	65	1	987	2	Y	26	24	0			10
							29	9									

PIRKLE WELL #: 1 RRCID -> 029994 COMPL. DATE 06/21/1944 TOTAL DEPTH 6603 PERF. 5946 - 5976

10	4435	X	4435	-0-	-0-	-0-	242	1	4075	2	N	107	106	0			9
							118	9									
11	4016	X	4016	-0-	-0-	-0-	229	1	3677	2	N	100	102	0			7
							110	9									
12	4805	X	3852	-0-	-953	-0-	228	1	3527	2	N	88	90	0			5
							97	9									
01	4805	X	3110	-0-	-1695	-0-	192	1	2843	2	N	68	66	0			7
							75	9									
02	4004	X	2733	-0-	-1271	-0-	153	1	2510	2	N	64	66	0			5
							70	9									
03	4433	X	2615	-0-	-1818	-0-	156	1	2391	2	N	62	59	0			8
							68	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
PIRKLE -B- WELL #: 1 RRCID -> 029995 COMPL. DATE 09/12/1945 TOTAL DEPTH 6241 PERF. 6010 - 6118

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5099	X	5099	-0-	-0-	-0-	278	1	4686	2	Y	123	121	0			15
							135	9									
11	6560	X	6560	-0-	-0-	-0-	374	1	6007	2	Y	163	167	0			11
							179	9									
12	6913	X	6758	-0-	-155	-0-	401	1	6188	2	Y	154	158	0			7
							169	9									
01	6882	X	6845	-0-	-37	-0-	423	1	6258	2	Y	149	145	0			11
							164	9									
02	6132	X	6087	-0-	-45	-0-	341	1	5586	2	Y	145	148	0			8
							160	9									
03	6789	X	5432	-0-	-1357	-0-	325	1	4967	2	Y	127	122	0			13
							140	9									

PIRKLE -C- WELL #: 1 RRCID -> 029996 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5958 - 6058

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9185	X	9185	-0-	-0-	-0-	502	1	8439	2	Y	222	219	0			22
							244	9									
11	8413	X	8413	-0-	-0-	-0-	480	1	7702	2	Y	210	215	0			17
							231	9									
12	9548	X	8370	-0-	-1178	-0-	496	1	7665	2	Y	190	195	0			12
							209	9									
01	9455	X	8757	-0-	-698	-0-	542	1	8006	2	Y	190	185	0			17
							209	9									
02	8540	X	8147	-0-	-393	-0-	457	1	7477	2	Y	194	198	0			13
							213	9									
03	9176	X	7301	-0-	-1875	-0-	437	1	6676	2	Y	171	164	0			20
							188	9									

THOMAS H WELL #: 1 L RRCID -> 029998 COMPL. DATE 10/11/1946 TOTAL DEPTH N/A PERF. 6062 - 6160

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TODD -C- WELL #: 1 RRCID -> 029999 COMPL. DATE 11/26/1946 TOTAL DEPTH N/A PERF. 6060 - 6164

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2611	N	2611	-0-	-0-	-0-	143	1	2399	2	Y	63	62	0			4
							69	9									
11	2513	N	2513	-0-	-0-	-0-	143	1	2302	2	Y	62	64	0			2
							68	9									
12	2604	N	2563	-0-	-41	-0-	152	1	2346	2	Y	59	60	0			1
							65	9									
01	2604	N	2580	-0-	-24	-0-	160	1	2358	2	Y	56	55	0			2
							62	9									
02	2352	N	2299	-0-	-53	-0-	129	1	2109	2	Y	55	56	0			1
							61	9									
03	2573	N	2204	-0-	-369	-0-	132	1	2015	2	Y	52	50	0			3
							57	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE UNIT WELL #: 2 RRCID -> 030134 COMPL. DATE 08/26/1998 TOTAL DEPTH 6606 PERF. 586 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	762	-0-	-3516	-0-	46	1	698	2	Y	16	17	0			3
							18	9									
11	3810	X	1936	-0-	-1874	-0-	116	1	1769	2	Y	46	48	0			1
							51	9									
12	3398	X	3398	-0-	-0-	-0-	196	1	3118	2	Y	76	76	0			1
							84	9									
01	2139	X	1767	-0-	-372	-0-	98	1	1627	2	Y	38	38	0			1
							42	9									
02	1957	X	1957	-0-	-0-	-0-	110	1	1801	2	Y	42	41	0			2
							46	9									
03	2914	X	2272	-0-	-642	-0-	132	1	2082	2	Y	53	54	0			1
							58	9									

CARTHAGE UNIT WELL #: 9 L RRCID -> 030137 COMPL. DATE 04/06/1964 TOTAL DEPTH N/A PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE UNIT WELL #: 12 L RRCID -> 030139 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

10	744	N	149	-0-	-595	-0-	9	1	140	2	Y	-0-					-0-
11	723	N	723	-0-	-0-	-0-	45	1	678	2	Y	-0-					-0-
12	989	N	989	-0-	-0-	-0-	58	1	931	2	Y	-0-					-0-
01	984	N	984	-0-	-0-	-0-	56	1	928	2	Y	-0-					-0-
02	874	N	874	-0-	-0-	-0-	50	1	824	2	Y	-0-					-0-
*03	967	N	967	-0-	-0-	-0-	58	1	909	2	Y	-0-					-0-

CARTHAGE UNIT WELL #: 19 RRCID -> 030141 COMPL. DATE 09/12/1998 TOTAL DEPTH 6475 PERF. 5661 - 5986

10	620	X	620	-0-	-0-	-0-	38	1	581	2	Y	1	1	0			-0-
							1	9									
11	2245	X	2245	-0-	-0-	-0-	138	1	2100	2	Y	6	6	0			-0-
							7	9									
12	3317	X	3240	-0-	-77	-0-	191	1	3041	2	Y	7	7	0			-0-
							8	9									
01	3509	X	3509	-0-	-0-	-0-	199	1	3301	2	Y	8	8	0			-0-
							9	9									
02	3195	X	3195	-0-	-0-	-0-	183	1	3004	2	Y	7	7	0			-0-
							8	9									
*03	3532	X	3532	-0-	-0-	-0-	211	1	3312	2	Y	8	8	0			-0-
							9	9									

CARTHAGE UNIT WELL #: 20 RRCID -> 030142 COMPL. DATE 11/13/1998 TOTAL DEPTH 6429 PERF. 5649 - 5950

10	5239	X	1866	-0-	-3373	-0-	114	1	1728	2	Y	22	24	0			1
							24	9									
11	4939	X	4939	-0-	-0-	-0-	300	1	4564	2	Y	68	69	0			-0-
							75	9									
12	4898	X	4895	-0-	-3	-0-	285	1	4541	2	Y	63	63	0			-0-
							69	9									
01	5288	X	5288	-0-	-0-	-0-	296	1	4918	2	Y	67	66	0			1
							74	9									
02	4644	X	4644	-0-	-0-	-0-	264	1	4318	2	Y	56	56	0			1
							62	9									
*03	5109	X	5109	-0-	-0-	-0-	301	1	4733	2	Y	68	69	0			-0-
							75	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE UNIT WELL #: 21 RRCID -> 030143 COMPL. DATE 10/28/1998 TOTAL DEPTH 6455 PERF. 5637 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE UNIT WELL #: 24 RRCID -> 030145 COMPL. DATE 09/28/2011 TOTAL DEPTH 6441 PERF. 5651 - 5958

10	3317	X	627	-0-	-2690	-0-	39	1	588	2	N	-0-					-0-
11	3210	X	3189	-0-	-21	-0-	197	1	2992	2	N	-0-					-0-
12	3491	X	3491	-0-	-0-	-0-	206	1	3285	2	N	-0-					-0-
01	3585	X	3585	-0-	-0-	-0-	204	1	3381	2	N	-0-					-0-
02	3377	X	3377	-0-	-0-	-0-	194	1	3183	2	N	-0-					-0-
*03	3783	X	3783	-0-	-0-	-0-	226	1	3557	2	N	-0-					-0-

WERNER, LOUIS WELL #: 1 RRCID -> 030146 COMPL. DATE 01/22/1999 TOTAL DEPTH 6448 PERF. 5681 - 5925

10	5022	X	1834	-0-	-3188	-0-	114	1	1718	2	Y	2	3	0			-0-
							2	9									
11	4685	X	4685	-0-	-0-	-0-	289	1	4387	2	Y	8	8	0			-0-
							9	9									
12	5985	X	5985	-0-	-0-	-0-	353	1	5622	2	Y	9	9	0			-0-
							10	9									
01	5394	X	5266	-0-	-128	-0-	299	1	4959	2	Y	7	7	0			-0-
							8	9									
02	4872	X	2708	-0-	-2164	-0-	156	1	2548	2	Y	4	4	0			-0-
							4	9									
03	5983	X	2699	-0-	-3284	-0-	161	1	2534	2	Y	4	4	0			-0-
							4	9									

DANIELS -C- WELL #: 2 RRCID -> 035616 COMPL. DATE 02/01/1965 TOTAL DEPTH 6200 PERF. 6075 - 6111

10	2759	X	1544	-0-	-1215	-0-	84	1	1419	2	Y	37	37	0			11
							41	9									
11	3077	X	3077	-0-	-0-	-0-	176	1	2817	2	Y	76	78	0			9
							84	9									
12	3255	X	3255	-0-	-0-	-0-	193	1	2981	2	Y	74	76	0			7
							81	9									
01	3142	X	3142	-0-	-0-	-0-	194	1	2872	2	Y	69	67	0			9
							76	9									
02	2772	X	2741	-0-	-31	-0-	154	1	2515	2	Y	65	66	0			8
							72	9									
03	3069	X	2352	-0-	-717	-0-	141	1	2150	2	Y	55	53	0			10
							61	9									

DANIELS "D" WELL #: 2 T RRCID -> 129613 COMPL. DATE 11/20/1988 TOTAL DEPTH 6287 PERF. 6039 - 6135

10	3941	X	3941	-0-	-0-	-0-	215	1	3621	2	Y	95	94	0			11
							105	9									
11	3861	X	3861	-0-	-0-	-0-	220	1	3535	2	Y	96	98	0			9
							106	9									
12	3856	X	3856	-0-	-0-	-0-	229	1	3531	2	Y	87	90	0			6
							96	9									
01	4136	X	4136	-0-	-0-	-0-	256	1	3780	2	Y	91	88	0			9
							100	9									
02	3614	X	3614	-0-	-0-	-0-	203	1	3316	2	Y	86	88	0			7
							95	9									
03	3813	X	2356	-0-	-1457	-0-	141	1	2154	2	Y	55	53	0			9
							61	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
DANIELS WELL #: 3 RRCID -> 131177 COMPL. DATE 06/08/1989 TOTAL DEPTH 6326 PERF. 6043 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	20	1	338	2	Y	9	9	0			2
							10	9									
11	2305	N	2305	-0-	-0-	-0-	132	1	2110	2	Y	57	59	0			-0-
							63	9									
12	2015	N	877	-0-	-1138	-0-	52	1	803	2	Y	20	20	0			-0-
							22	9									
01	442	N	442	-0-	-0-	-0-	27	1	405	2	Y	9	9	0			-0-
							10	9									
02	2156	N	341	-0-	-1815	-0-	19	1	313	2	Y	8	8	0			-0-
							9	9									
03	868	N	469	-0-	-399	-0-	28	1	428	2	Y	12	11	0			1
							13	9									

HARDIN "B" GAS UNIT WELL #: 2 RRCID -> 136421 COMPL. DATE 06/17/1990 TOTAL DEPTH 6325 PERF. 6066 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2768	-0-	-301	-0-	151	1	2543	2	Y	67	66	0			12
							74	9									
11	2760	X	2538	-0-	-222	-0-	145	1	2323	2	Y	64	65	0			11
							70	9									
12	2821	N	2661	-0-	-160	-0-	158	1	2437	2	Y	60	62	0			9
							66	9									
01	2759	N	2567	-0-	-192	-0-	159	1	2346	2	Y	56	54	0			11
							62	9									
02	2380	N	2291	-0-	-89	-0-	129	1	2103	2	Y	54	56	0			9
							59	9									
03	2666	N	2364	-0-	-302	-0-	141	1	2161	2	Y	56	53	0			12
							62	9									

BELL, C.I. WELL #: 1 RRCID -> 139355 COMPL. DATE 01/12/1991 TOTAL DEPTH 10260 PERF. 6523 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-
11	1020	N	890	-0-	-130	-0-	890	3			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
01	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
02	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
*03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

BRANNON WELL #: 2 RRCID -> 140398 COMPL. DATE 04/21/1991 TOTAL DEPTH 6271 PERF. 6045 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	23	1	383	2	N	10	10	0			3
							11	9									
11	390	N	390	-0-	-0-	-0-	22	1	357	2	N	10	10	0			3
							11	9									
12	279	N	233	-0-	-46	-0-	14	1	213	2	N	5	5	0			3
							6	9									
01	279	N	194	-0-	-85	-0-	12	1	178	2	N	4	4	0			3
							4	9									
02	252	N	150	-0-	-102	-0-	8	1	138	2	N	4	4	0			3
							4	9									
03	248	N	161	-0-	-87	-0-	10	1	147	2	N	4	4	0			3
							4	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
BOWEN "A" WELL #: 2 RRCID -> 147726 COMPL. DATE 11/01/1993 TOTAL DEPTH 6250 PERF. 6046 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2261	-0-		-839	8390	123	1	2077	2	Y	55	54	0			6
								61	9									
11	3000	N	2245	-0-		-755	7635	128	1	2056	2	Y	55	57	0			4
								61	9									
12	3100	N	2287	-0-		-813	6822	136	1	2094	2	Y	52	53	0			3
								57	9									
01	3100	N	2214	-0-		-886	5936	137	1	2024	2	Y	48	47	0			4
								53	9									
02	2800	N	1973	-0-		-827	5109	111	1	1810	2	Y	47	48	0			3
								52	9									
*03	3100	N	1925	-0-		-1175	3934	115	1	1760	2	Y	45	43	0			5
								50	9									

PIRKLE "C" WELL #: 2 RRCID -> 152633 COMPL. DATE 10/17/1994 TOTAL DEPTH 6160 PERF. 5972 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2457	N	2457	-0-		-0-	-0-	134	1	2258	2	Y	59	58	0			6
								65	9									
11	2340	N	2334	-0-		-6	-0-	133	1	2136	2	Y	59	60	0			5
								65	9									
12	2914	N	2516	-0-		-398	-0-	149	1	2304	2	Y	57	59	0			3
								63	9									
01	2690	N	2690	-0-		-0-	-0-	166	1	2459	2	Y	59	57	0			5
								65	9									
02	2462	N	2462	-0-		-0-	-0-	138	1	2259	2	Y	59	60	0			4
								65	9									
03	2511	N	2119	-0-		-392	-0-	127	1	1937	2	Y	50	48	0			6
								55	9									

DANIELS WELL #: 4 RRCID -> 155207 COMPL. DATE 04/12/1995 TOTAL DEPTH 7000 PERF. 6066 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3211	X	3211	-0-		-0-	-0-	175	1	2951	2	Y	77	76	0			12
								85	9									
11	3031	X	3031	-0-		-0-	-0-	173	1	2775	2	Y	75	77	0			10
								83	9									
12	3534	X	3247	-0-		-287	-0-	193	1	2973	2	Y	74	76	0			8
								81	9									
01	3379	X	3266	-0-		-113	-0-	202	1	2986	2	Y	71	69	0			10
								78	9									
02	3036	X	3036	-0-		-0-	-0-	170	1	2787	2	Y	72	74	0			8
								79	9									
03	3255	X	2620	-0-		-635	-0-	157	1	2395	2	Y	62	59	0			11
								68	9									

PIRKLE WELL #: 2 RRCID -> 157929 COMPL. DATE 01/12/1996 TOTAL DEPTH 7687 PERF. 5984 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3275	-0-		-73	-0-	179	1	3009	2	Y	79	78	0			8
								87	9									
11	3240	X	2951	-0-		-289	-0-	168	1	2703	2	Y	73	75	0			6
								80	9									
12	3193	X	2937	-0-		-256	-0-	174	1	2689	2	Y	67	69	0			4
								74	9									
01	3286	X	3153	-0-		-133	-0-	195	1	2882	2	Y	69	67	0			6
								76	9									
02	2968	X	2767	-0-		-201	-0-	155	1	2539	2	Y	66	67	0			5
								73	9									
03	3286	X	2578	-0-		-708	-0-	154	1	2358	2	Y	60	58	0			7
								66	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
COPELAND UNIT 2 WELL #: 7 RRCID -> 158403 COMPL. DATE 03/06/1996 TOTAL DEPTH 6320 PERF. 6190 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE UNIT WELL #: 13 RRCID -> 160675 COMPL. DATE 06/26/1996 TOTAL DEPTH 6440 PERF. 5893 - 5976

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	3432	-0-	-1807	-0-	212	1	3205	2	Y	14	15	0			1
							15	9									
11	6963	X	6963	-0-	-0-	-0-	428	1	6499	2	Y	33	34	0			-0-
							36	9									
12	9734	X	7119	-0-	-2615	-0-	419	1	6666	2	Y	31	31	0			-0-
							34	9									
01	8432	X	8168	-0-	-264	-0-	462	1	7666	2	Y	36	35	0			1
							40	9									
02	7777	X	7777	-0-	-0-	-0-	446	1	7296	2	Y	32	32	0			1
							35	9									
*03	8203	X	8203	-0-	-0-	-0-	488	1	7674	2	Y	37	38	0			-0-
							41	9									

CARTHAGE UNIT WELL #: 300 RRCID -> 165219 COMPL. DATE 07/31/1998 TOTAL DEPTH 6000 PERF. 5628 - 5950

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	131	-0-	-241	-0-	8	1	123	2	Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	39	1	589	2	Y	-0-					-0-
12	682	N	633	-0-	-49	-0-	37	1	596	2	Y	-0-					-0-
01	743	N	743	-0-	-0-	-0-	42	1	701	2	Y	-0-					-0-
02	677	N	677	-0-	-0-	-0-	39	1	638	2	Y	-0-					-0-
*03	749	N	749	-0-	-0-	-0-	45	1	704	2	Y	-0-					-0-

PARKER UNIT 3 WELL #: 1 RRCID -> 166925 COMPL. DATE 09/04/1997 TOTAL DEPTH 6400 PERF. 6048 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	76					Y	-0-					33
11	14B2 EXT		-0-	-0-	-0-	76					Y	-0-					33
12	0	Z	-0-	-0-	-0-	76					Y	-0-					33
01	14B DENY		-0-	-0-	-0-	76					Y	-0-					33
02	14B2 EXT		-0-	-0-	-0-	76					Y	-0-					33
03	14B2 EXT		-0-	-0-	-0-	76					Y	-0-					33

CARTHAGE UNIT WELL #: 301 RRCID -> 167773 COMPL. DATE 03/31/1998 TOTAL DEPTH 6020 PERF. 5630 - 5932

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	1551	-0-	-6819	-0-	91	1	1384	2	Y	69	74	0			15
							76	9									
11	8100	X	4780	-0-	-3320	-0-	279	1	4235	2	Y	242	257	0			-0-
							266	9									
12	7998	X	6052	-0-	-1946	-0-	339	1	5397	2	Y	287	287	0			-0-
							316	9									
01	7998	X	6202	-0-	-1796	-0-	334	1	5549	2	Y	290	286	0			4
							319	9									
02	7224	X	5830	-0-	-1394	-0-	319	1	5221	2	Y	264	262	0			6
							290	9									
*03	6701	X	6701	-0-	-0-	-0-	379	1	5958	2	Y	331	336	0			1
							364	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE UNIT WELL #: 302 RRCID -> 170387 COMPL. DATE 10/20/1998 TOTAL DEPTH 6020 PERF. 5634 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	615	-0-	-2671	-0-	38	1	570	2	Y	6	6	0			2
							7	9									
11	3180	X	3000	-0-	-180	-0-	183	1	2781	2	Y	33	34	0			1
							36	9									
12	3193	X	3185	-0-	-8	-0-	186	1	2964	2	Y	32	32	0			1
							35	9									
01	3376	X	3376	-0-	-0-	-0-	190	1	3150	2	Y	33	33	0			1
							36	9									
02	3181	X	3181	-0-	-0-	-0-	181	1	2967	2	Y	30	30	0			1
							33	9									
*03	3386	X	3386	-0-	-0-	-0-	200	1	3146	2	Y	36	36	0			1
							40	9									

HOPPER UNIT NO. 1 WELL #: 12 RRCID -> 171013 COMPL. DATE 07/10/1998 TOTAL DEPTH 6380 PERF. 6222 - 6304

10	7037	X	6344	-0-	-693	-0-	250	1	5986	2	Y	98	93	0			26
							108	9									
11	6810	X	4938	-0-	-1872	-0-	195	1	4656	2	Y	79	89	0			16
							87	9									
12	7223	X	5216	-0-	-2007	-0-	210	1	4916	2	Y	82	84	0			14
							90	9									
01	7223	X	4526	-0-	-2697	-0-	206	1	4240	2	Y	73	62	0			25
							80	9									
02	6412	X	4880	-0-	-1532	-0-	211	1	4596	2	Y	66	79	0			12
							73	9									
03	6355	X	5202	-0-	-1153	-0-	240	1	4883	2	Y	72	63	0			21
							79	9									

CARTHAGE UNIT WELL #: 16 RRCID -> 171158 COMPL. DATE 07/21/1998 TOTAL DEPTH 6418 PERF. 5648 - 5949

10	7130	X	1218	-0-	-5912	-0-	75	1	1140	2	Y	3	3	0			1
							3	9									
11	6900	X	5206	-0-	-1694	-0-	320	1	4871	2	Y	14	15	0			-0-
							15	9									
12	6820	X	5727	-0-	-1093	-0-	337	1	5373	2	Y	15	15	0			-0-
							17	9									
01	6820	X	6558	-0-	-262	-0-	372	1	6167	2	Y	17	17	0			-0-
							19	9									
02	6023	X	6023	-0-	-0-	-0-	346	1	5660	2	Y	15	15	0			-0-
							17	9									
*03	6628	X	6628	-0-	-0-	-0-	395	1	6213	2	Y	18	18	0			-0-
							20	9									

CARTHAGE UNIT WELL #: 304 RRCID -> 171213 COMPL. DATE 08/27/1998 TOTAL DEPTH 6020 PERF. 5658 - 5988

10	651	N	124	-0-	-527	-0-	8	1	116	2	Y	-0-					-0-
11	600	N	536	-0-	-64	-0-	33	1	503	2	Y	-0-					-0-
12	1761	N	1761	-0-	-0-	-0-	104	1	1657	2	Y	-0-					-0-
01	3100	N	3557	-0-	457	457	202	1	3355	2	Y	-0-					-0-
02	2800	N	4759	-0-	1959	2416	274	1	4485	2	Y	-0-					-0-
*03	3100	N	6356	-0-	3256	5672	380	1	5976	2	Y	-0-					-0-

HOPPER UNIT NO. 1 WELL #: 13 RRCID -> 171392 COMPL. DATE 10/16/1998 TOTAL DEPTH 6375 PERF. 6026 - 6250

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
PARKER UNIT 3 WELL #: 13 RRCID -> 171826 COMPL. DATE 10/31/1998 TOTAL DEPTH 6565 PERF. 6178 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	8292	-0-	-1659	-0-	327	1	7823	2	Y	129	121	0			34
							142	9									
11	9000	X	8572	-0-	-428	-0-	338	1	8084	2	Y	136	154	0			16
							150	9									
12	9300	X	9205	-0-	-95	-0-	370	1	8677	2	Y	144	148	0			12
							158	9									
01	8636	X	8636	-0-	-0-	-0-	394	1	8088	2	Y	140	118	0			34
							154	9									
02	8409	X	8409	-0-	-0-	-0-	363	1	7922	2	Y	113	136	0			11
							124	9									
03	9207	X	5875	-0-	-3332	-0-	271	1	5515	2	Y	81	71	0			21
							89	9									

PIERCE UNIT NO. 4 WELL #: 2 RRCID -> 171966 COMPL. DATE 11/13/1998 TOTAL DEPTH 6375 PERF. 6040 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2525	-0-	-234	-0-	100	1	2382	2	N	39	37	0			9
							43	9									
11	2520	N	1616	-0-	-904	-0-	64	1	1523	2	N	26	29	0			6
							29	9									
12	2604	N	1911	-0-	-693	-0-	77	1	1801	2	N	30	31	0			5
							33	9									
01	2511	N	2223	-0-	-288	-0-	101	1	2082	2	N	36	30	0			11
							40	9									
02	2203	N	2203	-0-	-0-	-0-	95	1	2075	2	N	30	36	0			5
							33	9									
*03	2570	N	2570	-0-	-0-	-0-	118	1	2413	2	N	35	31	0			9
							39	9									

CARTHAGE GAS UNIT WELL #: 303 RRCID -> 172986 COMPL. DATE 01/13/1999 TOTAL DEPTH 6050 PERF. 5613 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1129	-0-	-488	-0-	70	1	1059	2	Y	-0-					-0-
11	3000	N	3318	-0-	318	318	205	1	3113	2	Y	-0-					-0-
12	4449	X	4131	-0-	-318	-0-	244	1	3887	2	Y	-0-					-0-
01	3596	X	3563	-0-	-33	-0-	202	1	3361	2	Y	-0-					-0-
02	3367	X	3367	-0-	-0-	-0-	194	1	3173	2	Y	-0-					-0-
03	4123	X	3798	-0-	-325	-0-	227	1	3571	2	Y	-0-					-0-

COPELAND UNIT 2 WELL #: 5 RRCID -> 173992 COMPL. DATE 04/16/1999 TOTAL DEPTH 9980 PERF. 6199 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5396	-0-	-649	-0-	213	1	5091	2	Y	84	79	0			20
							92	9									
11	5160	X	5142	-0-	-18	-0-	203	1	4849	2	Y	82	92	0			10
							90	9									
12	5248	X	5248	-0-	-0-	-0-	211	1	4947	2	Y	82	85	0			7
							90	9									
01	5394	X	4339	-0-	-1055	-0-	198	1	4064	2	Y	70	59	0			18
							77	9									
02	4872	X	4468	-0-	-404	-0-	193	1	4209	2	Y	60	72	0			6
							66	9									
03	5394	X	3139	-0-	-2255	-0-	145	1	2946	2	Y	44	38	0			12
							48	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
PIRKLE -B- WELL #: 2 RRCID -> 176358 COMPL. DATE 11/12/1999 TOTAL DEPTH 7000 PERF. 6038 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1938	N	1938	-0-	-0-	-0-	106	1	1781	2	N	46	46	0			8
							51	9									
11	2313	N	2313	-0-	-0-	-0-	132	1	2117	2	N	58	59	0			7
							64	9									
12	1891	N	1764	-0-	-127	-0-	105	1	1615	2	N	40	41	0			6
							44	9									
01	2018	N	2018	-0-	-0-	-0-	125	1	1845	2	N	44	43	0			7
							48	9									
02	2752	N	2752	-0-	-0-	-0-	154	1	2525	2	N	66	67	0			6
							73	9									
*03	2328	N	2328	-0-	-0-	-0-	139	1	2130	2	N	54	52	0			8
							59	9									

BOWEN "A" WELL #: 3 RRCID -> 178984 COMPL. DATE 05/23/2000 TOTAL DEPTH 6316 PERF. 5882 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5002	X	3785	-0-	-1217	-0-	207	1	3478	2	Y	91	90	0			10
							100	9									
11	3585	X	3585	-0-	-0-	-0-	205	1	3282	2	Y	89	91	0			8
							98	9									
12	3906	X	3638	-0-	-268	-0-	216	1	3331	2	Y	83	85	0			6
							91	9									
01	3906	X	3556	-0-	-350	-0-	220	1	3251	2	Y	77	75	0			8
							85	9									
02	3416	X	3178	-0-	-238	-0-	178	1	2916	2	Y	76	77	0			7
							84	9									
03	3782	X	2870	-0-	-912	-0-	172	1	2624	2	Y	67	65	0			9
							74	9									

TODD -C- WELL #: 2 RRCID -> 178987 COMPL. DATE 05/26/2000 TOTAL DEPTH 6305 PERF. 6063 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	10	1	162	2	Y	4	4	0			-0-
							4	9									
11	187	N	187	-0-	-0-	-0-	11	1	170	2	Y	5	5	0			-0-
							6	9									
12	168	N	168	-0-	-0-	-0-	10	1	154	2	Y	4	4	0			-0-
							4	9									
01	186	N	131	-0-	-55	-0-	8	1	120	2	Y	3	3	0			-0-
							3	9									
02	168	N	152	-0-	-16	-0-	9	1	139	2	Y	4	4	0			-0-
							4	9									
03	155	N	137	-0-	-18	-0-	8	1	126	2	Y	3	3	0			-0-
							3	9									

BOYNTON WELL #: 2 RRCID -> 182616 COMPL. DATE 12/09/2000 TOTAL DEPTH 6300 PERF. 5961 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7458	-0-	-106	-0-	407	1	6853	2	N	180	177	0			23
							198	9									
11	7328	X	7328	-0-	-0-	-0-	418	1	6710	2	N	182	187	0			18
							200	9									
12	8091	X	7442	-0-	-649	-0-	441	1	6814	2	N	170	174	0			14
							187	9									
01	8091	X	7616	-0-	-475	-0-	471	1	6963	2	N	165	161	0			18
							182	9									
02	6972	X	6474	-0-	-498	-0-	363	1	5942	2	N	154	157	0			15
							169	9									
03	7564	X	5792	-0-	-1772	-0-	346	1	5297	2	N	135	130	0			20
							149	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
DANIELS "D" WELL #: 3 RRCID -> 182618 COMPL. DATE 12/01/2000 TOTAL DEPTH 6300 PERF. 6007 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3149	-0-	-44	-0-		172	1	2893	2	Y	76	75	0			8
								84	9									
11	3090	X	2869	-0-	-221	-0-		164	1	2626	2	Y	72	73	0			7
								79	9									
12	3503	X	1767	-0-	-1736	-0-		105	1	1618	2	Y	40	41	0			6
								44	9									
01	3379	X	1207	-0-	-2172	-0-		75	1	1103	2	Y	26	26	0			6
								29	9									
02	3052	X	2281	-0-	-771	-0-		128	1	2094	2	Y	54	55	0			5
								59	9									
03	3162	X	1451	-0-	-1711	-0-		87	1	1325	2	Y	35	33	0			7
								39	9									

THOMAS H WELL #: 2 RRCID -> 182864 COMPL. DATE 01/15/2001 TOTAL DEPTH 6281 PERF. 6108 - 6226

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4580	-0-	-349	-0-		250	1	4209	2	Y	110	109	0			15
								121	9									
11	4350	X	4326	-0-	-24	-0-		247	1	3960	2	Y	108	110	0			13
								119	9									
12	4603	X	4603	-0-	-0-	-0-		273	1	4216	2	Y	104	107	0			10
								114	9									
01	4783	X	4783	-0-	-0-	-0-		296	1	4373	2	Y	104	101	0			13
								114	9									
02	4149	X	4149	-0-	-0-	-0-		233	1	3807	2	Y	99	101	0			11
								109	9									
03	4588	X	3033	-0-	-1555	-0-		181	1	2774	2	Y	71	68	0			14
								78	9									

PRIOR A WELL #: 3 RRCID -> 193249 COMPL. DATE 10/15/2002 TOTAL DEPTH 6100 PERF. 5918 - 5983

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-						Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-						Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-						Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-						Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					8
03	T. A.		-0-	-0-	-0-	-0-						Y	-0-					8

BOWEN "A" WELL #: 5 RRCID -> 216177 COMPL. DATE 09/27/2005 TOTAL DEPTH 6064 PERF. 6044 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2119	-0-	-981	2361		116	1	1947	2	Y	51	50	0			2
								56	9									
11	3000	N	1169	-0-	-1831	530		67	1	1070	2	Y	29	30	0			1
								32	9									
12	1891	X	1353	-0-	-538	-0-		80	1	1239	2	Y	31	32	0			-0-
								34	9									
01	2108	X	1267	-0-	-841	-0-		78	1	1158	2	Y	28	27	0			1
								31	9									
02	1904	X	805	-0-	-1099	-0-		45	1	739	2	Y	19	20	0			-0-
								21	9									
03	2108	X	988	-0-	-1120	-0-		59	1	904	2	Y	23	22	0			1
								25	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CLARK C WELL #: 3 RRCID -> 216828 COMPL. DATE 10/14/2005 TOTAL DEPTH 6300 PERF. 5831 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	27 13	1 9	447	2	Y	12	12	0			2
11	444	N	444	-0-	-0-	-0-	25 12	1 9	407	2	Y	11	11	0			2
12	558	X	528	-0-	-30	-0-	31 12	1 9	485	2	Y	11	12	0			1
01	558	X	375	-0-	-183	-0-	23 10	1 9	342	2	Y	9	8	0			2
02	448	X	149	-0-	-299	-0-	8 4	1 9	137	2	Y	4	4	0			2
03	527	X	494	-0-	-33	-0-	30 12	1 9	452	2	Y	11	11	0			2

WOODBINE PRODUCTION CORPORATION 937875
BELL, MATTIE WELL #: 1 T RRCID -> 030018 COMPL. DATE 04/28/1949 TOTAL DEPTH 6227 PERF. 6250 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1699	X	1699	-0-	-0-	-0-	1653	2	46	9	Y	42					71
11	1382	X	1382	-0-	-0-	-0-	1362	2	20	9	Y	18					89
12	1308	X	1308	-0-	-0-	-0-	1308	2			Y	-0-					89
01	1238	X	1238	-0-	-0-	-0-	1238	2			Y	-0-					89
02	1540	X	1062	-0-	-478	-0-	1062	2			Y	-0-					89
03	1705	X	1372	-0-	-333	-0-	1372	2			Y	-0-	79	1			10

GREEN, J. T. WELL #: 1 RRCID -> 030019 COMPL. DATE 08/24/1949 TOTAL DEPTH 6861 PERF. 6632 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	N	2225	-0-	-0-	-0-	2166	2	59	9	N	54					142
11	2661	N	2661	-0-	-0-	-0-	2596	2	65	9	N	59	161	1			40
12	541	N	541	-0-	-0-	-0-	524	2	17	9	N	15					55
01	1447	N	1447	-0-	-0-	-0-	1392	2	55	9	N	50					105
02	2603	N	2603	-0-	-0-	-0-	2526	2	77	9	N	70					175
*03	2059	N	2059	-0-	-0-	-0-	1991	2	68	9	N	62	172	1			65

XTO ENERGY INC. 945936
HOLMES, S.L. WELL #: 2SW RRCID -> 224595 COMPL. DATE 12/04/2006 TOTAL DEPTH 6115 PERF. 5892 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 1 WELL #: 1 C RRCID -> 029678 COMPL. DATE 10/18/1943 TOTAL DEPTH 6449 PERF. 5778 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 2 WELL #: 1 C RRCID -> 029679 COMPL. DATE 04/04/1945 TOTAL DEPTH 6460 PERF. 5808 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 3 WELL #: 1 C RRCID -> 029680 COMPL. DATE 01/15/1945 TOTAL DEPTH 6170 PERF. 5770 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 4 WELL #: 1 C RRCID -> 029681 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5800 - 5825

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 5 WELL #: 1 C RRCID -> 029682 COMPL. DATE 05/23/1945 TOTAL DEPTH 6526 PERF. 5836 - 5874

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 7 WELL #: 1 C RRCID -> 029684 COMPL. DATE N/A TOTAL DEPTH 6235 PERF. 5880 - 5908

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 8 WELL #: 1 C RRCID -> 029685 COMPL. DATE 08/01/1945 TOTAL DEPTH 6225 PERF. 5870 - 5902

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 10 WELL #: 1 C RRCID -> 029687 COMPL. DATE 08/15/1945 TOTAL DEPTH 6106 PERF. 5786 - 5820

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT 11 WELL #: 1 C RRCID -> 029688 COMPL. DATE 02/13/1946 TOTAL DEPTH 6195 PERF. 5834 - 5860

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 13 WELL #: 1 C RRCID -> 029691 COMPL. DATE 11/09/1945 TOTAL DEPTH 6126 PERF. 5796 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 14 WELL #: 1 C RRCID -> 029692 COMPL. DATE 11/05/1945 TOTAL DEPTH 6170 PERF. 5804 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 16 WELL #: 1 C RRCID -> 029694 COMPL. DATE 01/01/1946 TOTAL DEPTH 6220 PERF. 5870 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 17 WELL #: 1 C RRCID -> 029695 COMPL. DATE 11/26/1945 TOTAL DEPTH 6235 PERF. 5866 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 18 WELL #: 1 C RRCID -> 029696 COMPL. DATE 12/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 19 WELL #: 1 C RRCID -> 029697 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5884 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 22 WELL #: 1 C RRCID -> 029699 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5984 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 26 WELL #: 1 C RRCID -> 029703 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6011 - 6193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 28 WELL #: 1 C RRCID -> 029705 COMPL. DATE 04/09/1946 TOTAL DEPTH N/A PERF. 6102 - 6126

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 33 WELL #: 1 C RRCID -> 029708 COMPL. DATE 05/07/1965 TOTAL DEPTH 6462 PERF. 5986 - 5997

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST HULL WELL #: 2 RRCID -> 029753 COMPL. DATE 10/19/1950 TOTAL DEPTH 6104 PERF. 5726 - 6000

10	1466 N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
11	1473 N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
12	1612 N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1609 N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
02	1486 N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
*03	1643 N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-

ALEXANDER UNIT WELL #: 3 P RRCID -> 045039 COMPL. DATE N/A TOTAL DEPTH 6605 PERF. 5710 - 5725

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CJV SWD WELL #: 2 RRCID -> 125612 COMPL. DATE 09/23/1987 TOTAL DEPTH 6150 PERF. 5869 - 6050

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CJV S.W.D. WELL #: 3 RRCID -> 152621 COMPL. DATE 11/11/1994 TOTAL DEPTH 6197 PERF. 5888 - 6086

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 6 WELL #: 12 RRCID -> 166492 COMPL. DATE 09/07/1997 TOTAL DEPTH 6026 PERF. 5750 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 22 WELL #: 10 RRCID -> 245274 COMPL. DATE 10/13/2008 TOTAL DEPTH 6231 PERF. 6137 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CJV SWD WELL #: 4 RRCID -> 266433 COMPL. DATE 08/29/2012 TOTAL DEPTH 6475 PERF. 6040 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS GAS UNIT 1 WELL #: 1 RRCID -> 029770 COMPL. DATE 08/01/2001 TOTAL DEPTH 6488 PERF. 5732 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
11	540	N	408	-0-	-132	-0-	408	2			Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
*03	1350	N	1350	-0-	-0-	-0-	8	1	1342	2	Y	-0-					-0-

BURNETT BROS. /UNIT 2/ WELL #: 2 T RRCID -> 029771 COMPL. DATE 05/13/1945 TOTAL DEPTH 6292 PERF. 5724 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT BROS. WELL #: 5 T RRCID -> 029773 COMPL. DATE 07/15/2002 TOTAL DEPTH 6482 PERF. 5734 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3467	X	3467	-0-	-0-	-0-	576	1	2878	2	Y	12	13	0			-0-
							13	9									
11	3051	X	3051	-0-	-0-	-0-	502	1	2534	2	Y	14	14	0			-0-
							15	9									
12	3100	X	2491	-0-	-609	-0-	440	1	2038	2	Y	12	12	0			-0-
							13	9									
01	3472	X	1726	-0-	-1746	-0-	169	1	1542	2	Y	14	14	0			-0-
							15	9									
02	3136	X	1823	-0-	-1313	-0-	11	1	1797	2	Y	14	14	0			-0-
							15	9									
03	3472	X	2364	-0-	-1108	-0-	34	1	2315	2	Y	14	14	0			-0-
							15	9									

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 6-A WELL #: 1 U RRCID -> 029777 COMPL. DATE 06/20/1951 TOTAL DEPTH 6467 PERF. 6159 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 1 U RRCID -> 029782 COMPL. DATE 07/20/1946 TOTAL DEPTH 6449 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 15 WELL #: 1 RRCID -> 029785 COMPL. DATE 01/09/2008 TOTAL DEPTH 7952 PERF. 5672 - 5700

10	5198	X	5198	-0-	-0-	-0-	5162	2	36	9	Y	33	33	0			1
11	5340	X	3801	-0-	-1539	-0-	3764	2	37	9	Y	34	34	0			1
12	3812	X	3812	-0-	-0-	-0-	3780	2	32	9	Y	29	29	0			1
01	4552	X	4552	-0-	-0-	-0-	4513	2	39	9	Y	35	35	0			1
02	5092	X	5092	-0-	-0-	-0-	5055	2	37	9	Y	34	34	0			1
03	5208	X	2875	-0-	-2333	-0-	17	1	2818	2	Y	36	36	0			1
							40	9									

BREWSTER, J.T. WELL #: 2 RRCID -> 029792 COMPL. DATE 05/01/1996 TOTAL DEPTH 6230 PERF. 5912 - 6145

10	3087	N	3087	-0-	-0-	-0-	1109	1	1978	3	Y	-0-					-0-
11	1680	N	1231	-0-	-449	-0-	416	1	815	3	Y	-0-					-0-
12	679	N	679	-0-	-0-	-0-	217	1	462	3	Y	-0-					-0-
*01	2518	N	2518	-0-	-0-	-0-	944	1	1574	3	Y	-0-					-0-
02	1722	N	1722	-0-	-0-	-0-	214	1	1508	3	Y	-0-					-0-
*03	870	N	870	-0-	-0-	-0-	60	1	810	3	Y	-0-					-0-

REED, W. M. WELL #: 1 C RRCID -> 029797 COMPL. DATE 03/29/1946 TOTAL DEPTH 6365 PERF. 6070 - 6118

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, GEO. WELL #: 1 C RRCID -> 029798 COMPL. DATE 07/25/1946 TOTAL DEPTH 6418 PERF. N/A

10	T. A.		6083	-0-	6083	19762	6009	3	74	9	Y	67					90
11	29053	X	9291	-0-	-19762	-0-	9269	3	22	9	Y	20					110
12	10549	X	10549	-0-	-0-	-0-	10481	3	68	9	Y	62	157	1			15
01	10032	X	10032	-0-	-0-	-0-	9836	3	196	9	Y	178	158	1			35
02	8064	X	8012	-0-	-52	-0-	7962	3	50	9	Y	45					80
03	8928	X	6855	-0-	-2073	-0-	6776	3	79	9	Y	72					152

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A. C. WELL #: 1 C RRCID -> 029799 COMPL. DATE 09/20/1944 TOTAL DEPTH 6503 PERF. 5905 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILTCHER WELL #: 1 C RRCID -> 029800 COMPL. DATE 10/17/1946 TOTAL DEPTH 6324 PERF. 5952 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4151	X	4151	-0-	-0-	-0-	500	1	3651	3	Y	-0-					-0-
11	4200	X	3983	-0-	-217	-0-	470	1	3513	3	Y	-0-					-0-
12	4340	X	3772	-0-	-568	-0-	392	1	3380	3	Y	-0-					-0-
*01	4340	X	3327	-0-	-1013	-0-	190	1	3137	3	Y	-0-					-0-
02	3752	X	3275	-0-	-477	-0-	123	1	3152	3	Y	-0-					-0-
03	4154	X	2978	-0-	-1176	-0-	127	1	2851	3	Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 8 RRCID -> 172085 COMPL. DATE 05/14/2003 TOTAL DEPTH 8000 PERF. 5664 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		1171	-0-	1171	1171	208	1	939	2	Y	22	21	0			1
							24	9									
01	T. A.		427	-0-	427	1598	244	1	137	2	Y	42	42	0			1
							46	9									
02	T. A.		916	-0-	916	2514	870	2	46	9	Y	42	42	0			1
03	T. A.		-0-	-0-	-0-	2514					Y	-0-	1	0			-0-

SOAPE, A. C. WELL #: 8 RRCID -> 178314 COMPL. DATE 04/25/2000 TOTAL DEPTH 6602 PERF. 5937 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 10 WELL #: 1 RRCID -> 188918 COMPL. DATE 04/16/2002 TOTAL DEPTH 6412 PERF. 5708 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3037	N	2609	-0-	-428	-0-	2609	2			Y	-0-					-0-
11	2009	N	2009	-0-	-0-	-0-	98	1	1911	2	Y	-0-					-0-
12	1879	N	1879	-0-	-0-	-0-	1879	2			Y	-0-					-0-
01	1803	N	1803	-0-	-0-	-0-	1803	2			Y	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
*03	1764	N	1764	-0-	-0-	-0-	7	1	1757	2	Y	-0-					-0-

BURNETT BROTHERS WELL #: 7 RRCID -> 189952 COMPL. DATE 08/27/2000 TOTAL DEPTH 6449 PERF. 5882 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2817	X	2817	-0-	-0-	-0-	2811	2	6	9	Y	5	6	0			-0-
11	3870	X	2120	-0-	-1750	-0-	2114	2	6	9	Y	5	5	0			-0-
12	2904	X	2904	-0-	-0-	-0-	2900	2	4	9	Y	4	4	0			-0-
01	3384	X	3384	-0-	-0-	-0-	3378	2	6	9	Y	5	5	0			-0-
02	3248	X	2668	-0-	-580	-0-	2662	2	6	9	Y	5	5	0			-0-
03	2914	X	2901	-0-	-13	-0-	19	1	2880	2	Y	2	2	0			-0-
							2	9									

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, J.T. WELL #: 1 RRCID -> 190453 COMPL. DATE 02/18/2001 TOTAL DEPTH 6275 PERF. 5904 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT BROS. WELL #: 24 U RRCID -> 193457 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 5733 - 5753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 194915 COMPL. DATE 04/08/2003 TOTAL DEPTH 6741 PERF. 5596 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 15 WELL #: 2 RRCID -> 195401 COMPL. DATE 05/05/2003 TOTAL DEPTH 6444 PERF. 5690 - 5895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	2018	-0-	-3252	-0-	2018	2			Y	-0-					-0-
11	5100	X	1710	-0-	-3390	-0-	1710	2			Y	-0-					-0-
12	2079	X	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
01	1271	X	1271	-0-	-0-	-0-	5	1	1266	2	Y	-0-					-0-
02	4264	X	4264	-0-	-0-	-0-	7	1	4257	2	Y	-0-					-0-
*03	3352	X	3352	-0-	-0-	-0-	24	1	3328	2	Y	-0-					-0-

CARTHAGE GAS UNIT 7 WELL #: 1 RRCID -> 196587 COMPL. DATE 04/17/2002 TOTAL DEPTH 6510 PERF. 5735 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5257	X	5257	-0-	-0-	-0-	597	1	4637	2	Y	21	21	0			1
							23	9									
11	5400	X	3880	-0-	-1520	-0-	374	1	3483	2	Y	21	21	0			1
							23	9									
12	2621	X	2621	-0-	-0-	-0-	327	1	2274	2	Y	18	18	0			1
							20	9									
01	814	X	814	-0-	-0-	-0-	43	1	748	2	Y	21	21	0			1
							23	9									
02	4760	X	1765	-0-	-2995	-0-	7	1	1735	2	Y	21	21	0			1
							23	9									
03	5270	X	700	-0-	-4570	-0-	7	1	669	2	Y	22	22	0			1
							24	9									

BURNETT BROS. WELL #: 22 L RRCID -> 197410 COMPL. DATE 04/28/2003 TOTAL DEPTH 9687 PERF. 5730 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 20 RRCID -> 197882 COMPL. DATE 05/13/2003 TOTAL DEPTH 9714 PERF. 5708 - 5988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT BROS. WELL #: 12 RRCID -> 198031 COMPL. DATE 05/09/2003 TOTAL DEPTH 9701 PERF. 5675 - 5927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 3A WELL #: 17 RRCID -> 233301 COMPL. DATE 11/16/2006 TOTAL DEPTH 6809 PERF. 6226 - 6260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
HICKS GAS UNIT WELL #: 1 C RRCID -> 029801 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5992 - 6014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON, W. G. GAS UNIT WELL #: 1 RRCID -> 029816 COMPL. DATE 07/21/1948 TOTAL DEPTH 6259 PERF. 5870 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4052 X	4052	-0-	-0-	-0-	389	1	3663	3	Y	-0-					-0-
11	3561 X	3561	-0-	-0-	-0-	365	1	3196	3	Y	-0-					-0-
12	3158 X	3158	-0-	-0-	-0-	343	1	2815	3	Y	-0-					-0-
01	3782 X	2404	-0-	-1378	-0-	311	1	2093	3	Y	-0-					-0-
02	3416 X	3228	-0-	-188	-0-	324	1	2904	3	Y	-0-					-0-
03	3782 X	2107	-0-	-1675	-0-	249	1	1858	3	Y	-0-					-0-

BEAL-BARKSDALE GAS UNIT WELL #: 1 U RRCID -> 029821 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5978 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUGH-SHIVERS GAS UNIT WELL #: 1 U RRCID -> 029829 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5920 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2012 - PLUGGED 12/14/12

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. GAS UNIT WELL #: 1 U RRCID -> 029830 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6008 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5816	X	5816	-0-	-0-	-0-	5816	3			N	-0-					-0-
*05	6262	X	6144	-0-	-118	-0-	6144	3			N	-0-					-0-
*06	6480	X	4019	-0-	-2461	-0-	4019	3			N	-0-					-0-
*07	6696	X	5587	-0-	-1109	-0-	5587	3			N	-0-					-0-
*08	6696	X	5953	-0-	-743	-0-	5953	3			N	-0-					-0-
*09	5940	X	5701	-0-	-239	-0-	5701	3			N	-0-					-0-
*10	6138	X	5732	-0-	-406	-0-	5732	3			N	-0-					-0-
*11	5760	X	5734	-0-	-26	-0-	5734	3			N	-0-					-0-
*12	5952	X	5270	-0-	-682	-0-	5270	3			N	-0-					-0-
*01	6381	X	6381	-0-	-0-	-0-	6381	3			N	-0-					-0-
*02	5601	X	5601	-0-	-0-	-0-	5601	3			N	-0-					-0-
*03	6062	X	6062	-0-	-0-	-0-	6062	3			N	-0-					-0-

POWERS, E. C. UNIT WELL #: 1 U RRCID -> 029834 COMPL. DATE 11/22/1944 TOTAL DEPTH 6459 PERF. 6092 - 6112

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, J. T. UNIT WELL #: 1 U RRCID -> 029835 COMPL. DATE 02/21/1945 TOTAL DEPTH 6410 PERF. 6036 - 6063

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY, MAY UNIT WELL #: 1 U RRCID -> 029836 COMPL. DATE 09/12/1948 TOTAL DEPTH 6712 PERF. 6188 - 6222

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/29/2012 - PLUGGED 10/29/12

WALLACE GAS UNIT WELL #: 1 RRCID -> 029842 COMPL. DATE 08/20/1949 TOTAL DEPTH 6690 PERF. 5870 - 5900

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER -D- GAS UNIT WELL #: 1 RRCID -> 029844 COMPL. DATE 01/08/1946 TOTAL DEPTH 1239 PERF. 5854 - 5890

10	5290	X	5290	-0-	-0-	-0-	201	1	5048	3	Y	37	43	1						3
							41	9												
11	4791	X	4791	-0-	-0-	-0-	171	1	4580	3	Y	36	34	1						5
							40	9												
12	5075	X	5075	-0-	-0-	-0-	166	1	4865	3	Y	40	39	1						6
							44	9												
01	4929	X	4721	-0-	-208	-0-	157	1	4512	3	Y	47	44	1						9
							52	9												
02	4480	X	4264	-0-	-216	-0-	140	1	4082	3	Y	38	42	1						5
							42	9												
03	4991	X	4658	-0-	-333	-0-	160	1	4451	3	Y	43	43	1						5
							47	9												

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER, "E" UNIT WELL #: 1 RRCID -> 029845 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5886 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	979	-0-	-106	-0-	37	1	942	3	N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	33	1	884	3	N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	29	1	839	3	N	-0-					-0-
01	899	N	677	-0-	-222	-0-	23	1	654	3	N	-0-					-0-
02	868	N	617	-0-	-251	-0-	20	1	597	3	N	-0-					-0-
03	868	N	577	-0-	-291	-0-	20	1	557	3	N	-0-					-0-

WERNER-CARRINGTON GAS UNIT WELL #: 1 RRCID -> 029848 COMPL. DATE 08/12/1948 TOTAL DEPTH 6302 PERF. 5882 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER-LAFOY GAS UNIT WELL #: 1 RRCID -> 029853 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5864 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2228	N	2228	-0-	-0-	-0-	93	1	2127	3	Y	7	8	1			1
							8	9									
11	1999	N	1999	-0-	-0-	-0-	80	1	1912	3	Y	6	6	1			1
							7	9									
12	2116	N	2116	-0-	-0-	-0-	76	1	2032	3	Y	7	7	1			1
							8	9									
01	2074	N	2074	-0-	-0-	-0-	75	1	1989	3	Y	9	8	1			2
							10	9									
02	1792	N	1451	-0-	-341	-0-	52	1	1397	3	Y	2	4	1			-0-
							2	9									
*03	2060	N	2060	-0-	-0-	-0-	76	1	1982	3	Y	2	2	1			-0-
							2	9									

WERNER-LEWIN GAS UNIT WELL #: 1 U RRCID -> 029854 COMPL. DATE 09/06/1948 TOTAL DEPTH N/A PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2722	N	2722	-0-	-0-	-0-	97	1	2460	3	Y	150	172	1			13
							165	9									
11	2500	N	2500	-0-	-0-	-0-	84	1	2261	3	Y	141	134	1			20
							155	9									
12	2607	N	2607	-0-	-0-	-0-	80	1	2342	3	Y	168	162	1			26
							185	9									
01	2639	N	2639	-0-	-0-	-0-	79	1	2290	3	Y	245	226	1			45
							270	9									
02	2321	N	2321	-0-	-0-	-0-	71	1	2073	3	Y	161	185	1			21
							177	9									
*03	2556	N	2556	-0-	-0-	-0-	83	1	2286	3	Y	170	171	1			20
							187	9									

WHITFIELD UNIT WELL #: 1 U RRCID -> 029856 COMPL. DATE 12/18/1944 TOTAL DEPTH 6409 PERF. 6100 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POPE WELL #: 1 RRCID -> 139886 COMPL. DATE 10/08/1991 TOTAL DEPTH 6575 PERF. 5867 - 5875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

POWERS, E. C. ET AL WELL #: 11 RRCID -> 177826 COMPL. DATE 05/03/2000 TOTAL DEPTH 6410 PERF. 6098 - 6328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDDY, EMMA UNIT WELL #: 5 U RRCID -> 179002 COMPL. DATE 07/06/2000 TOTAL DEPTH 6800 PERF. 6144 - 6160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER "E" UNIT WELL #: 6 RRCID -> 181229 COMPL. DATE 01/27/2001 TOTAL DEPTH 9245 PERF. 5870 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-CARTER UNIT WELL #: 1 RRCID -> 181572 COMPL. DATE 02/08/2001 TOTAL DEPTH 6250 PERF. 5842 - 5850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL-NORMAN UNIT WELL #: 4 C RRCID -> 183027 COMPL. DATE 05/15/2001 TOTAL DEPTH 6800 PERF. 6024 - 6032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANKENSHIP UNIT WELL #: 21 U RRCID -> 184747 COMPL. DATE 08/27/2001 TOTAL DEPTH 6650 PERF. 5922 - 5932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-LEWIN GAS UNIT WELL #: 2 RRCID -> 217556 COMPL. DATE N/A TOTAL DEPTH 6220 PERF. 5854 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BECKWORTH WELL #: 5 C RRCID -> 029666 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5705 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT 110 WELL #: 1 RRCID -> 029668 COMPL. DATE 07/27/2006 TOTAL DEPTH 6450 PERF. 5941 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	285	-0-	-211	-0-	10	1	275	3	Y	-0-					-0-
11	450	N	435	-0-	-15	-0-	16	1	419	3	Y	-0-					-0-
12	465	N	392	-0-	-73	-0-	14	1	378	3	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	12	1	334	3	Y	-0-					-0-
02	420	N	321	-0-	-99	-0-	12	1	309	3	Y	-0-					-0-
03	403	N	348	-0-	-55	-0-	13	1	335	3	Y	-0-					-0-

BLACK UNIT WELL #: 1 U RRCID -> 029863 COMPL. DATE 08/12/1949 TOTAL DEPTH 6576 PERF. 5695 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHADWICK UNIT WELL #: 1E RRCID -> 029864 COMPL. DATE 06/12/2003 TOTAL DEPTH 6512 PERF. 5768 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS SWD WELL #: 1 E RRCID -> 029865 COMPL. DATE 08/20/1993 TOTAL DEPTH 6500 PERF. 5685 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON-JOHNSON WELL #: 1 U RRCID -> 029867 COMPL. DATE 10/10/1945 TOTAL DEPTH 6500 PERF. 5720 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	5	1	128	2	Y	-0-			-0-
11	128	N	128	-0-	-0-	-0-	5	1	123	2	Y	-0-			-0-
12	153	N	153	-0-	-0-	-0-	6	1	147	2	Y	-0-			-0-
01	197	N	197	-0-	-0-	-0-	7	1	190	2	Y	-0-			-0-
02	176	N	176	-0-	-0-	-0-	7	1	169	2	Y	-0-			-0-
*03	169	N	169	-0-	-0-	-0-	6	1	163	2	Y	-0-			-0-

HULL -A- WELL #: 1 U RRCID -> 029868 COMPL. DATE 02/13/1945 TOTAL DEPTH 6498 PERF. 4672 - 5646

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

HULL -A- WELL #: 2 U RRCID -> 029869 COMPL. DATE 11/21/1944 TOTAL DEPTH 6495 PERF. 5610 - 5642

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HULL A-21 UNIT WELL #: A 4 RRCID -> 029870 COMPL. DATE 03/24/2006 TOTAL DEPTH 6490 PERF. 5630 - 5660

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HULL -A- WELL #: 5 U RRCID -> 029871 COMPL. DATE 10/18/1979 TOTAL DEPTH 6500 PERF. 5635 - 5665

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HULL UNIT A WELL #: 6 U RRCID -> 029872 COMPL. DATE 12/11/1945 TOTAL DEPTH 6015 PERF. 5662 - 5694

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HULL -A- WELL #: 7 U RRCID -> 029873 COMPL. DATE 12/13/1945 TOTAL DEPTH 6500 PERF. 5640 - 5665

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL -B- WELL #: 1 U RRCID -> 029874 COMPL. DATE 12/28/2010 TOTAL DEPTH 6500 PERF. 5680 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	453					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	453					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	453					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	453					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	453					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	453					Y	NO RPT					-0-

LILLY SWD WELL #: 1 U RRCID -> 029875 COMPL. DATE 01/13/1995 TOTAL DEPTH 6502 PERF. 5670 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE UNIT WELL #: 1 U RRCID -> 029877 COMPL. DATE 10/09/1945 TOTAL DEPTH 6501 PERF. 5710 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	712	-0-	-1303	-0-	13 1		699	2	Y	-0-	1	1			-0-
11	2081	N	2081	-0-	-0-	-0-	50 1		2031	2	Y	-0-					-0-
12	2325	N	2325	-0-	-0-	-0-	56 1		2269	2	Y	-0-					-0-
01	2150	N	2150	-0-	-0-	-0-	61 1		2089	2	Y	-0-					-0-
02	1848	N	1655	-0-	-193	-0-	61 1		1592	2	Y	2	1	1			1
							2 9										
03	2046	N	2024	-0-	-22	-0-	67 1		1945	2	Y	11	8	1			4
							12 9										

MORGAN UNIT WELL #: 2 RRCID -> 029878 COMPL. DATE 10/03/1950 TOTAL DEPTH 5774 PERF. 5672 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH BIRD UNIT WELL #: 1 U RRCID -> 029880 COMPL. DATE 10/12/1945 TOTAL DEPTH 6507 PERF. 5715 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON UNIT WELL #: 1-U RRCID -> 029881 COMPL. DATE 07/20/1996 TOTAL DEPTH 6500 PERF. 5695 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMPSON UNIT WELL #: 11-U RRCID -> 161344 COMPL. DATE 11/23/1996 TOTAL DEPTH 9620 PERF. 5718 - 5753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	380	-0-	-426	-0-	380	2			Y	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
12	713	N	701	-0-	-12	-0-	701	2			Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
02	644	N	567	-0-	-77	-0-	567	2			Y	-0-					-0-
03	713	N	609	-0-	-104	-0-	609	2			Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 6 RRCID -> 169887 COMPL. DATE 07/01/1998 TOTAL DEPTH 6900 PERF. 5705 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
11	1310	N	1310	-0-	-0-	-0-	1310	2			Y	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					-0-
*03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-

BECKWORTH WELL #: 8 L RRCID -> 201278 COMPL. DATE 02/23/2004 TOTAL DEPTH 7200 PERF. 5740 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-					-0-
11	90	N	67	-0-	-23	-0-	6	1	61	3	Y	-0-					-0-
12	93	N	70	-0-	-23	-0-	6	1	64	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
							1	5									
02	70	N	70	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
							1	5									
*03	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-

CUMMINGS WELL #: 4 RRCID -> 205729 COMPL. DATE 08/14/2004 TOTAL DEPTH 9650 PERF. 5674 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	5	1	118	3	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
12	124	N	97	-0-	-27	-0-	4	1	93	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
02	84	N	61	-0-	-23	-0-	3	1	58	3	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-

ALLISON UNIT WELL #: 23 RRCID -> 215487 COMPL. DATE 09/22/2005 TOTAL DEPTH 5740 PERF. 5740 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3589	-0-	-348	-0-	149	1	3295	3	Y	132	134	1			49
							145	9									
11	3810	X	3510	-0-	-300	-0-	150	1	3193	3	Y	152	153	1			48
							167	9									
12	3523	X	3523	-0-	-0-	-0-	152	1	3204	3	Y	152	156	1			44
							167	9									
01	3396	X	3396	-0-	-0-	-0-	150	1	3086	3	Y	145	153	1			36
							160	9									
02	3085	X	3085	-0-	-0-	-0-	139	1	2810	3	Y	124	76	1			84
							136	9									
*03	3301	X	3301	-0-	-0-	-0-	153	1	3018	3	Y	118	148	1			54
							130	9									

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WHITAKER UNIT WELL #: 17 U RRCID -> 215675 COMPL. DATE 09/16/2005 TOTAL DEPTH 9650 PERF. 5740 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHADWICK UNIT WELL #: 14 L RRCID -> 216567 COMPL. DATE 08/13/2005 TOTAL DEPTH 8000 PERF. 5788 - 5821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANGHAM UNIT WELL #: 18U RRCID -> 219197 COMPL. DATE 11/04/2005 TOTAL DEPTH 8150 PERF. 2772 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH-BIRD UNIT WELL #: 16H RRCID -> 226298 COMPL. DATE 10/04/2006 TOTAL DEPTH 5771 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7518	X	7518	-0-	-0-	-0-	266	1	7229	2	N	21	18	1			24
							23	9									
11	6990	X	6905	-0-	-85	-0-	242	1	6631	2	N	29	37	1			16
							32	9									
12	6966	X	6966	-0-	-0-	-0-	244	1	6693	2	N	26	18	1			24
							29	9									
01	7164	X	7164	-0-	-0-	-0-	248	1	6882	2	N	31	36	1			19
							34	9									
02	6546	X	6546	-0-	-0-	-0-	226	1	6283	2	N	34	37	1			16
							37	9									
*03	6745	X	6745	-0-	-0-	-0-	251	1	6466	2	N	25	18	1			23
							28	9									

BLACK UNIT WELL #: 2 RRCID -> 260012 COMPL. DATE 10/25/2010 TOTAL DEPTH 9638 PERF. 5703 - 5753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HULL UNIT A WELL #: A 45 RRCID -> 260897 COMPL. DATE 02/10/2011 TOTAL DEPTH 9626 PERF. 5636 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 2 RRCID -> 261106 COMPL. DATE 12/11/2010 TOTAL DEPTH 9650 PERF. 5688 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXXON MOBIL CORPORATION 257128
GHOLSTON, J.S. WELL #: 7 U RRCID -> 165795 COMPL. DATE 09/30/1997 TOTAL DEPTH 9748 PERF. 6080 - 6102

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

JONES, ELSIE UNIT WELL #: 8 U RRCID -> 179201 COMPL. DATE 08/28/1997 TOTAL DEPTH 9400 PERF. 5712 - 5744

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAULCONER, VERNON E., INC. 263701
WARNER-HUSBANDS WELL #: 1 C RRCID -> 029724 COMPL. DATE 09/04/1953 TOTAL DEPTH N/A PERF. 5852 - 5888

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOREN, W. G. WELL #: 1 C RRCID -> 029739 COMPL. DATE 11/28/1945 TOTAL DEPTH 6128 PERF. 5688 - 5712

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST LUMBER IND. UNIT 5 WELL #: 1 C RRCID -> 029756 COMPL. DATE 08/27/1946 TOTAL DEPTH 6250 PERF. 5790 - 5820

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FOREST OIL CORPORATION 275740
COTTON, MOODY UNIT WELL #: 1 RRCID -> 029667 COMPL. DATE 05/12/1992 TOTAL DEPTH 6394 PERF. 6202 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS, W. H. WELL #: 2 RRCID -> 029670 COMPL. DATE 05/13/1996 TOTAL DEPTH 6475 PERF. 6206 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, C. E. WELL #: 2 C RRCID -> 029672 COMPL. DATE 01/24/1956 TOTAL DEPTH N/A PERF. 6180 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAWARD OPERATING, INC. 326435
DEADWOOD COMMUNITY GROUNDS ASSOC WELL #: 1 RRCID -> 250140 COMPL. DATE 06/12/1984 TOTAL DEPTH 7217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
MOTLEY, LUKE UNIT WELL #: 1 RRCID -> 029736 COMPL. DATE 07/06/2003 TOTAL DEPTH 6490 PERF. 6064 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	639	-0-	-353	-0-	639	3			N	-0-					-0-
11	870	N	564	-0-	-306	-0-	564	3			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
03	961	N	880	-0-	-81	-0-	880	3			N	-0-					-0-

HILL LAKE UNIT WELL #: 3 RRCID -> 178754 COMPL. DATE 07/20/2000 TOTAL DEPTH 9600 PERF. 5706 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
WERNER-SMITH WELL #: 2A RRCID -> 180482 COMPL. DATE 11/28/2000 TOTAL DEPTH 6191 PERF. 5691 - 5715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURNETT BROS. WELL #: 3 RRCID -> 182207 COMPL. DATE 03/10/2001 TOTAL DEPTH 6454 PERF. 5736 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEALL-NORMAN UNIT WELL #: 1B RRCID -> 189332 COMPL. DATE 05/13/2002 TOTAL DEPTH 6350 PERF. 5971 - 6237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOUGH SHIVERS "A" WELL #: 1B RRCID -> 190977 COMPL. DATE 07/20/2002 TOTAL DEPTH 6351 PERF. 5933 - 6263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARTHAGE GAS UNIT #9 WELL #: 8B RRCID -> 192453 COMPL. DATE 12/19/2002 TOTAL DEPTH 6152 PERF. 5690 - 5977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CGU 3A WELL #: 1B RRCID -> 197453 COMPL. DATE 09/26/2003 TOTAL DEPTH 6551 PERF. 6142 - 6353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALLISON, THOMAS WELL #: 1B RRCID -> 201506 COMPL. DATE 03/12/2004 TOTAL DEPTH 6202 PERF. 5702 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
GUILL, J.C. WELL #: 1 RRCID -> 203237 COMPL. DATE 07/01/2004 TOTAL DEPTH 6433 PERF. 5757 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS, O. B. WELL #: 12A RRCID -> 214914 COMPL. DATE 08/18/2005 TOTAL DEPTH 6252 PERF. 5778 - 6095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 11 WELL #: 11A RRCID -> 215275 COMPL. DATE 09/27/2005 TOTAL DEPTH 6199 PERF. 5691 - 5990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT BROTHERS GAS UNIT 1 WELL #: 29A RRCID -> 224906 COMPL. DATE 06/02/2006 TOTAL DEPTH 6194 PERF. 5729 - 6011

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWK GATHERING CO., LTD. 366631
HAWK SWD WELL #: 1 RRCID -> 214199 COMPL. DATE 12/29/2005 TOTAL DEPTH 6010 PERF. 5870 - 5884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRONWOOD OIL & GAS LLC 426635
ALLISON UNIT WELL #: 1 RRCID -> 029789 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5697 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240 N	216	-0-	-1024	-0-	1 10	1 9	205	3	N	9					153
11	1200 N	998	-0-	-202	-0-	30 9	1 9	959	3	N	8					161
12	1456 N	1456	-0-	-0-	-0-	52 4	1 9	1400	3	N	4	136	1			29
01	1256 N	1256	-0-	-0-	-0-	42 1	1 9	1213	3	N	1					30
02	1304 N	1304	-0-	-0-	-0-	45	1	1259	3	N	-0-					30
03	1240 N	1034	-0-	-206	-0-	41	1	993	3	N	-0-					30

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. 660818
WERNER-PEARCE UNIT WELL #: 3 RRCID -> 234469 COMPL. DATE 11/20/2007 TOTAL DEPTH 10189 PERF. 5884 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R. LACY SERVICES, LTD. 687208
BURNETT BROS. WELL #: 9 RRCID -> 029745 COMPL. DATE 11/08/1946 TOTAL DEPTH N/A PERF. 5766 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3767	X	3767	-0-	-0-	-0-	3767	3			N	-0-					-0-
11	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					-0-
12	2059	X	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
01	1855	X	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
02	2108	X	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
*03	2466	X	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-

PARKER HEIRS WELL #: 1 C RRCID -> 029761 COMPL. DATE 12/04/1944 TOTAL DEPTH 6560 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROQUEMORE, ET AL WELL #: 1 C RRCID -> 029763 COMPL. DATE 04/10/1946 TOTAL DEPTH 6246 PERF. 6184 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
OWENS UNIT WELL #: 1 U RRCID -> 029879 COMPL. DATE 08/07/1945 TOTAL DEPTH 6501 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW UNIT WELL #: 7 RRCID -> 139455 COMPL. DATE 09/03/1991 TOTAL DEPTH 6900 PERF. 5810 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC 923451
DANIELS -B- WELL #: 1 U RRCID -> 029713 COMPL. DATE 03/22/1945 TOTAL DEPTH 6600 PERF. 5815 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OWENS -H- WELL #: 1 U RRCID -> 029715 COMPL. DATE 10/06/1946 TOTAL DEPTH 6178 PERF. 5758 - 5782

10	T. A.		-0-	-0-	-0-	162					Y	-0-					5
11	T. A.		-0-	-0-	-0-	162					Y	-0-					5
12	T. A.		-0-	-0-	-0-	162					Y	-0-					5
01	T. A.		-0-	-0-	-0-	162					Y	-0-					5
02	T. A.		-0-	-0-	-0-	162					Y	-0-					5
03	T. A.		-0-	-0-	-0-	162					Y	-0-					5

THOMAS -H- WELL #: 1 U RRCID -> 029718 COMPL. DATE 10/11/1946 TOTAL DEPTH N/A PERF. 5888 - 5906

10	7316	X	6490	-0-	-826	-0-	354	1	5964	2	Y	156	154	0			11
							172	9									
11	6750	X	6140	-0-	-610	-0-	350	1	5621	2	Y	154	157	0			8
							169	9									
12	6851	X	6431	-0-	-420	-0-	381	1	5889	2	Y	146	150	0			4
							161	9									
01	6758	X	6429	-0-	-329	-0-	398	1	5877	2	Y	140	136	0			8
							154	9									
02	6020	X	5695	-0-	-325	-0-	319	1	5227	2	Y	135	138	0			5
							149	9									
03	6479	X	5316	-0-	-1163	-0-	318	1	4860	2	Y	125	120	0			10
							138	9									

CARTHAGE UNIT WELL #: 2 U RRCID -> 029802 COMPL. DATE 04/01/1942 TOTAL DEPTH 6606 PERF. 5628 - 5648

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 15 U RRCID -> 029808 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5746 - 5790

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE UNIT WELL #: 20 C RRCID -> 029811 COMPL. DATE N/A TOTAL DEPTH 6429 PERF. 5649 - 5688

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451

CARTHAGE UNIT WELL #: 21 U RRCID -> 029812 COMPL. DATE N/A TOTAL DEPTH 6455 PERF. 5640 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 22 U RRCID -> 029813 COMPL. DATE 10/02/1947 TOTAL DEPTH N/A PERF. 5650 - 5676

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER, LOUIS WELL #: 1 RRCID -> 029815 COMPL. DATE 06/07/1950 TOTAL DEPTH 6448 PERF. 5676 - 5722

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIELS -D- WELL #: 2 C RRCID -> 131280 COMPL. DATE 10/28/1988 TOTAL DEPTH 6287 PERF. 5865 - 5873

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 301 RRCID -> 168967 COMPL. DATE 11/08/1997 TOTAL DEPTH 6020 PERF. 5630 - 5652

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 23 RRCID -> 169032 COMPL. DATE 04/23/1998 TOTAL DEPTH 6476 PERF. 5661 - 5686

10	1271	N	279	-0-	-992	-0-	17	1	262	2	Y	-0-					1
11	1398	N	1398	-0-	-0-	-0-	86	1	1312	2	Y	-0-					1
12	1488	N	1488	-0-	-0-	-0-	88	1	1400	2	Y	-0-					1
01	785	N	785	-0-	-0-	-0-	45	1	740	2	Y	-0-					1
02	1316	N	1119	-0-	-197	-0-	64	1	1055	2	Y	-0-					1
*03	2233	N	2233	-0-	-0-	-0-	134	1	2099	2	Y	-0-					1

CARTHAGE UNIT WELL #: 302 RRCID -> 169145 COMPL. DATE 05/27/1998 TOTAL DEPTH 6020 PERF. 5634 - 5664

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
COPELAND UNIT NO. 2 WELL #: 2 RRCID -> 169274 COMPL. DATE 05/12/1998 TOTAL DEPTH 6661 PERF. 6058 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2109	N	2109	-0-		-0-	-0-	83 36	1 9	1990	2	Y	33	31	0			5
11	3000	N	3368	-0-		368	368	133 59	1 9	3176	2	Y	54	59	0			-0-
12	3100	N	4392	-0-		1292	1660	177 76	1 9	4139	2	Y	69	69	0			-0-
01	3100	N	3250	-0-		150	1810	148 57	1 9	3045	2	Y	52	44	0			8
02	3868	X	2058	-0-		-1810	-0-	89 31	1 9	1938	2	Y	28	33	0			3
03	1085	X	361	-0-		-724	-0-	17 4	1 9	340	2	Y	4	4	0			3

CARTHAGE UNIT WELL #: 28 RRCID -> 171153 COMPL. DATE 06/25/1998 TOTAL DEPTH 9716 PERF. 5729 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	1165	-0-		-5717	-0-	72 6	1 9	1087	2	Y	5	5	0			1
11	5880	X	4839	-0-		-1041	-0-	297 23	1 9	4519	2	Y	21	22	0			-0-
12	5711	X	5711	-0-		-0-	-0-	336 25	1 9	5350	2	Y	23	23	0			-0-
01	6673	X	6673	-0-		-0-	-0-	377 30	1 9	6266	2	Y	27	26	0			1
02	5849	X	5849	-0-		-0-	-0-	335 24	1 9	5490	2	Y	22	22	0			1
03	5704	X	3810	-0-		-1894	-0-	227 17	1 9	3566	2	Y	15	16	0			-0-

CARTHAGE UNIT WELL #: 300 RRCID -> 171212 COMPL. DATE 07/31/1998 TOTAL DEPTH 6000 PERF. 5628 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 304 RRCID -> 171214 COMPL. DATE 08/27/1998 TOTAL DEPTH 6020 PERF. 5658 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HOPPER UNIT NO. 1 WELL #: 13 RRCID -> 171395 COMPL. DATE 10/16/1998 TOTAL DEPTH 6375 PERF. 6026 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451

CARTHAGE UNIT WELL #: 19 RRCID -> 171473 COMPL. DATE 09/12/1998 TOTAL DEPTH 6475 PERF. 5661 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE UNIT NO. 4 WELL #: 2 RRCID -> 171968 COMPL. DATE 11/13/1998 TOTAL DEPTH 6375 PERF. 6040 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 16 RRCID -> 172880 COMPL. DATE 07/21/1998 TOTAL DEPTH 6418 PERF. 5648 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 303 RRCID -> 172987 COMPL. DATE 01/13/1999 TOTAL DEPTH 6050 PERF. 5613 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 66 RRCID -> 173523 COMPL. DATE 03/14/1996 TOTAL DEPTH 6050 PERF. 5672 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK C WELL #: 2 RRCID -> 178983 COMPL. DATE 06/03/2000 TOTAL DEPTH 6300 PERF. 5993 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4069	-0-	-612	-0-	222 109	1 9	3738	2	Y	99	97	0			20
11	4290	X	4186	-0-	-104	-0-	239 114	1 9	3833	2	Y	104	107	0			17
12	4241	X	4241	-0-	-0-	-0-	251 107	1 9	3883	2	Y	97	100	0			14
01	4688	X	4688	-0-	-0-	-0-	290 112	1 9	4286	2	Y	102	99	0			17
02	4006	X	4006	-0-	-0-	-0-	225 105	1 9	3676	2	Y	95	97	0			15
03	4185	X	3465	-0-	-720	-0-	207 89	1 9	3169	2	Y	81	78	0			18

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WOODBINE PRODUCTION CORPORATION 937875
BELL, MATTIE WELL #: 1 C RRCID -> 029727 COMPL. DATE 04/28/1949 TOTAL DEPTH 6227 PERF. 6112 - 6132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (RODESSA) 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 30 WELL #: 1 RRCID -> 244349 COMPL. DATE 12/13/2008 TOTAL DEPTH 6470 PERF. 5469 - 5479

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 12 WELL #: 12U RRCID -> 197173 COMPL. DATE 05/12/2003 TOTAL DEPTH 9721 PERF. 4930 - 6372

10	3100 N	2837	-0-	-263	4777	2827	2	10	9	Y	9	10	0			-0-
11	3000 N	2616	-0-	-384	4393	2605	2	11	9	Y	10	10	0			-0-
12	3100 N	3807	-0-	707	5100	3797	2	10	9	Y	9	9	0			-0-
01	3100 N	2510	-0-	-590	4510	2499	2	11	9	Y	10	10	0			-0-
02	T. A.	831	-0-	831	5341	820	2	11	9	Y	10	10	0			-0-
03	T. A.	2003	-0-	2003	7344	15	1	1976	2	Y	11	11	0			-0-
						12	9									

CARTHAGE GAS UNIT 15 WELL #: 7 U RRCID -> 221520 COMPL. DATE 07/29/2005 TOTAL DEPTH 9700 PERF. 4943 - 4949

10	14B2 EXT	-0-	-0-	-0-	2881					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	2881					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	2881					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	2881					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2881					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	2881					Y	-0-					-0-

DCP MIDSTREAM, LP 195918
CARTHAGE GASOLINE PLANT WELL #: 1D RRCID -> 070473 COMPL. DATE N/A TOTAL DEPTH 5160 PERF. 5120 - 5160

10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
WILLIAMS HEIRS WELL #: 1 RRCID -> 191526 COMPL. DATE 10/19/2002 TOTAL DEPTH 9860 PERF. 5510 - 5518

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (RODESSA) //CONT.// 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
ENAQUA SOLUTIONS, LLC 251682
CAR-TEX SWD WELL #: 3D RRCID -> 180798 COMPL. DATE 03/03/2006 TOTAL DEPTH 5280 PERF. 4942 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXCO OPERATING COMPANY, LP 256915
MILL CREEK SWD WELL #: 1 RRCID -> 203492 COMPL. DATE 09/03/2004 TOTAL DEPTH 5200 PERF. 5142 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURNETT WELL #: 7 RRCID -> 204244 COMPL. DATE 10/15/2004 TOTAL DEPTH 7200 PERF. 5027 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
OWENS UNIT WELL #: 8L RRCID -> 160350 COMPL. DATE 09/19/1996 TOTAL DEPTH 9350 PERF. 5191 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SELECT ENERGY SERVICES, LLC 765602
BETHANY SWD WELL #: 1 RRCID -> 208045 COMPL. DATE 02/22/2005 TOTAL DEPTH 5300 PERF. 4940 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STALLION SWD, LP 811982
PANOLA SALTY SWD WELL #: 1 RRCID -> 211888 COMPL. DATE 08/09/2005 TOTAL DEPTH 5353 PERF. 5088 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTHAGE (RODESSA) //CONT.// 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
WILDHORSE RESOURCES, LLC 923451
NAIL -B- WELL #: 1 RRCID -> 256426 COMPL. DATE 03/25/2010 TOTAL DEPTH 6155 PERF. 5354 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (SMITH-ALLISON) 16032 754 ASSOCIATED 49B CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SMITH, M. H. WELL #: 2 RRCID -> 059612 COMPL. DATE 09/05/1956 TOTAL DEPTH 6470 PERF. 6189 - 6387

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRANSITIONAL) 16032 798 NON-ASSOCIATED EXEMPT CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
FROST LUMBER IND. WELL #: 6 RRCID -> 158941 COMPL. DATE 11/14/1995 TOTAL DEPTH 6287 PERF. 5843 - 5872

10	2176 N	2176	-0-	-0-	-0-	2166	3	10	9	N	9					91
11	2024 N	2024	-0-	-0-	-0-	2018	3	6	9	N	5					96
12	2020 N	2020	-0-	-0-	-0-	2020	3			N	-0-					96
01	2131 N	2131	-0-	-0-	-0-	2131	3			N	-0-					96
02	1858 N	1858	-0-	-0-	-0-	1858	3			N	-0-					96
*03	2201 N	2201	-0-	-0-	-0-	2137	3	64	9	N	58					154

CGU 6A WELL #: 9A RRCID -> 221428 COMPL. DATE 06/13/2006 TOTAL DEPTH 6620 PERF. 6590 - 6594

10	2976 #	1016	-0-	-1960	-0-	1016	3			N	-0-					-0-
11	3085 R	3085	-0-	-0-	-0-	3085	3			N	-0-					-0-
12	3040 R	3040	-0-	-0-	-0-	3040	3			N	-0-					-0-
01	3283 R	3283	-0-	-0-	-0-	3283	3			N	-0-					-0-
02	3491 R	3491	-0-	-0-	-0-	3491	3			N	-0-					-0-
03	3193 #	3095	-0-	-98	-0-	3095	3			N	-0-					-0-

CARTHAGE (TRAVIS PEAK) 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 28 WELL #: 2 RRCID -> 066725 COMPL. DATE 06/18/1984 TOTAL DEPTH 7230 PERF. 6475 - 6481

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 8 WELL #: 2 RRCID -> 069022 COMPL. DATE 09/28/1976 TOTAL DEPTH 7100 PERF. 6223 - 6230

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOORE, C.E. GAS UNIT WELL #: 2 RRCID -> 088238 COMPL. DATE 06/03/1980 TOTAL DEPTH 6454 PERF. 6323 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
11	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
12	2418	N	2151	-0-	-267	-0-	2151	3			N	-0-					-0-
01	2449	N	1962	-0-	-487	-0-	1962	3			N	-0-					-0-
02	1652	N	1362	-0-	-290	-0-	1362	3			N	-0-					-0-
*03	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 5 RRCID -> 126672 COMPL. DATE 07/30/1990 TOTAL DEPTH 6537 PERF. 6300 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
12	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 4 RRCID -> 126673 COMPL. DATE 04/03/1988 TOTAL DEPTH 6700 PERF. 6579 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 31 WELL #: 2-C RRCID -> 135749 COMPL. DATE 01/24/1990 TOTAL DEPTH 9950 PERF. 6806 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 11 WELL #: 7-C RRCID -> 137366 COMPL. DATE 04/19/1991 TOTAL DEPTH 9700 PERF. 6261 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, E. T. GAS UNIT WELL #: 3-U RRCID -> 139884 COMPL. DATE 10/21/1991 TOTAL DEPTH 9440 PERF. 6947 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 3 RRCID -> 139922 COMPL. DATE 08/18/1991 TOTAL DEPTH 9750 PERF. 6290 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2780	N	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
11	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
12	2139	N	1511	-0-	-628	-0-	1511	3			N	-0-					-0-
01	2139	N	714	-0-	-1425	-0-	714	3			N	-0-					-0-
02	3534	X	3534	-0-	-0-	-0-	3534	3			N	-0-					-0-
*03	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED UNIT "A" WELL #: 5-C RRCID -> 140357 COMPL. DATE 11/29/2000 TOTAL DEPTH 9460 PERF. 6195 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 4 C RRCID -> 140641 COMPL. DATE 12/30/1991 TOTAL DEPTH 9750 PERF. 6356 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 7-C RRCID -> 142370 COMPL. DATE 06/10/1992 TOTAL DEPTH 9450 PERF. 6332 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		1060	-0-	1060	1060	1060	3			N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	1060					N	-0-					-0-
01	SI MULT		968	-0-	968	2028	968	3			N	-0-					-0-
02	SI MULT		1900	-0-	1900	3928	1900	3			N	-0-					-0-
*03	6039	X	2111	-0-	-3928	-0-	2111	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT WELL #: 4-C RRCID -> 142458 COMPL. DATE 07/13/1992 TOTAL DEPTH 9750 PERF. 6280 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ELLA UNIT 1 WELL #: 5 RRCID -> 143426 COMPL. DATE 11/12/1992 TOTAL DEPTH 8135 PERF. 6441 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 17 WELL #: 9 C RRCID -> 153374 COMPL. DATE 12/06/1994 TOTAL DEPTH 9724 PERF. 6298 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 11 WELL #: 10-C RRCID -> 159702 COMPL. DATE 06/05/1996 TOTAL DEPTH 9690 PERF. 6200 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 9-C RRCID -> 159766 COMPL. DATE 06/18/1996 TOTAL DEPTH 9745 PERF. 6276 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ELLA UNIT 1 WELL #: 7-C RRCID -> 162153 COMPL. DATE 05/10/2001 TOTAL DEPTH 9400 PERF. 6204 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
12	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
01	1335	N	1335	-0-	-0-	-0-	1335	3			Y	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
03	961	N	929	-0-	-32	-0-	929	3			Y	-0-					-0-

CGU 28 WELL #: 8-C RRCID -> 163969 COMPL. DATE 04/22/1997 TOTAL DEPTH 9937 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 10 WELL #: 12-C RRCID -> 164327 COMPL. DATE 03/06/1998 TOTAL DEPTH 9648 PERF. 6275 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 19 WELL #: 10-C RRCID -> 164340 COMPL. DATE 06/11/1997 TOTAL DEPTH 9710 PERF. 6338 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 18 WELL #: 12 C RRCID -> 165150 COMPL. DATE 08/13/1997 TOTAL DEPTH 9790 PERF. 6500 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	229					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	229					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	229					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	229					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	229					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	229					N	-0-					-0-

CGU 13 WELL #: 7 C RRCID -> 165601 COMPL. DATE 08/16/1997 TOTAL DEPTH 9670 PERF. 6136 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4335	-0-	-687	-0-	4335	3			N	-0-					-0-
11	4800	X	7	-0-	-4793	-0-	7	3			N	-0-					-0-
12	5400	X	5400	-0-	-0-	-0-	5400	3			N	-0-					-0-
01	4340	X	143	-0-	-4197	-0-	143	3			N	-0-					-0-
02	3920	X	2096	-0-	-1824	-0-	2096	3			N	-0-					-0-
03	5394	X	3557	-0-	-1837	-0-	3557	3			N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 11 C RRCID -> 166137 COMPL. DATE 04/06/1999 TOTAL DEPTH 9696 PERF. 6199 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 5 WELL #: 7 C RRCID -> 169295 COMPL. DATE 02/08/1998 TOTAL DEPTH 9685 PERF. 6274 - 6358

10	775	N	234	-0-	-541	-0-	234	3			N	-0-					-0-
11	720	N	97	-0-	-623	-0-	97	3			N	-0-					-0-
12	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*03	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-

CGU 35 WELL #: 3 RRCID -> 169321 COMPL. DATE 03/13/1998 TOTAL DEPTH 9660 PERF. 6460 - 6470

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 14 WELL #: 11 C RRCID -> 169720 COMPL. DATE 06/04/1998 TOTAL DEPTH 9687 PERF. 6250 - 6270

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 29 WELL #: 9 C RRCID -> 169785 COMPL. DATE 04/28/1998 TOTAL DEPTH 9897 PERF. 6750 - 6760

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 3 WELL #: 11 C RRCID -> 170920 COMPL. DATE 08/24/1998 TOTAL DEPTH 9634 PERF. 6142 - 6170

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 31 WELL #: 9 C RRCID -> 170958 COMPL. DATE 04/17/1998 TOTAL DEPTH 9978 PERF. 6694 - 6702

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SMITH, ELLA UNIT 1 WELL #: 8 C RRCID -> 171307 COMPL. DATE 03/27/2001 TOTAL DEPTH 9257 PERF. 6088 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 31 WELL #: 7 RRCID -> 171890 COMPL. DATE 12/14/1997 TOTAL DEPTH 9975 PERF. 6698 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 6 WELL #: 8 C RRCID -> 173626 COMPL. DATE 02/23/1998 TOTAL DEPTH 9650 PERF. 6260 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 17 WELL #: 8 C RRCID -> 174257 COMPL. DATE 06/18/1999 TOTAL DEPTH 9701 PERF. 6290 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

CGU 11 WELL #: 8 C RRCID -> 177852 COMPL. DATE 05/11/2000 TOTAL DEPTH 9680 PERF. 6064 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2828	N	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
11	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
02	2548	X	1273	-0-	-1275	-0-	1273	3			N	-0-					-0-
03	2821	X	1069	-0-	-1752	-0-	1069	3			N	-0-					-0-

CGU 15 WELL #: 8 C RRCID -> 179904 COMPL. DATE 07/02/1998 TOTAL DEPTH 9750 PERF. 6352 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

CGU 6 WELL #: 13 C RRCID -> 182122 COMPL. DATE 09/15/2000 TOTAL DEPTH 9615 PERF. 6247 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 35 WELL #: 4 RRCID -> 187932 COMPL. DATE 03/14/2001 TOTAL DEPTH 9622 PERF. 6196 - 6202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 36 WELL #: 3 RRCID -> 190325 COMPL. DATE 03/16/2001 TOTAL DEPTH 9600 PERF. 6426 - 6460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007 X	2976	-0-	-31	-0-	2972	3	4	9	Y	4	4	1			1
11	3141 X	3141	-0-	-0-	-0-	3141	3			Y	-0-					1
12	2976 X	2771	-0-	-205	-0-	2769	3	2	9	Y	2	2	1			1
01	3323 X	3323	-0-	-0-	-0-	3323	3			Y	-0-					1
02	2940 X	206	-0-	-2734	-0-	206	3			Y	-0-	1	1			-0-
03	3255 X	-0-	-0-	-3255	-0-					Y	-0-					-0-

CAUDLE, DAHLIA O. UNIT 1 WELL #: 6 RRCID -> 191038 COMPL. DATE 09/13/2002 TOTAL DEPTH 9289 PERF. 6190 - 6314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUDLE, DAHLIA O. UNIT 1 WELL #: 5 RRCID -> 192293 COMPL. DATE 12/17/2002 TOTAL DEPTH 9200 PERF. 6602 - 6670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 16 WELL #: 8 RRCID -> 203201 COMPL. DATE 02/05/2003 TOTAL DEPTH 9731 PERF. 6138 - 6155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, C.E. GAS UNIT WELL #: 6 RRCID -> 203924 COMPL. DATE 12/24/2003 TOTAL DEPTH 9300 PERF. 6157 - 6350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUDLE, DAHLIA O. UNIT 1 WELL #: 2 RRCID -> 207596 COMPL. DATE 11/10/2003 TOTAL DEPTH 9650 PERF. 6254 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	1348					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	1348					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1348					N	-0-					-0-
01	14B2 EXT	868	-0-	868	2216	868	3			N	-0-					-0-
02	14B2 EXT	2769	-0-	2769	4985	2769	3			N	-0-					-0-
03	14B2 EXT	2282	-0-	2282	7267	2282	3			N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 21 WELL #: 20 RRCID -> 218051 COMPL. DATE 01/20/2006 TOTAL DEPTH 6860 PERF. 6308 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
11	1020	N	905	-0-	-115	-0-	905	3			N	-0-					-0-
12	1054	N	883	-0-	-171	-0-	883	3			N	-0-					-0-
01	1054	N	949	-0-	-105	-0-	949	3			N	-0-					-0-
02	840	N	687	-0-	-153	-0-	687	3			N	-0-					-0-
*03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 16 RRCID -> 221114 COMPL. DATE 05/02/2006 TOTAL DEPTH 7010 PERF. 6349 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7384	X	7384	-0-	-0-	-0-	7384	3			N	-0-					-0-
11	8152	X	8152	-0-	-0-	-0-	8152	3			N	-0-					-0-
12	8476	X	8476	-0-	-0-	-0-	8476	3			N	-0-					-0-
01	7882	X	7882	-0-	-0-	-0-	7882	3			N	-0-					-0-
02	6921	X	6921	-0-	-0-	-0-	6921	3			N	-0-					-0-
*03	8610	X	8610	-0-	-0-	-0-	8610	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT 1 WELL #: 11R RRCID -> 233761 COMPL. DATE 03/24/2006 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	17	-0-	-169	-0-	17	3			N	-0-					-0-
11	180	N	4	-0-	-176	-0-	4	3			N	-0-					-0-
12	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

ANADARKO E&P COMPANY LP 020542
LATHAM, H.L. WELL #: 1 RRCID -> 267162 COMPL. DATE 08/08/2012 TOTAL DEPTH 9615 PERF. 6410 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		26465	-0-	26465	26465	25933	3	532	9	Y	484	426	1			58
*09	54480	X	28015	-0-	-26465	-0-	27092	3	923	9	Y	839	777	1			120
*10	36115	X	21997	-0-	-14118	-0-	21041	3	956	9	Y	869	948	1			41
*11	34950	X	18068	-0-	-16882	-0-	17048	3	1020	9	Y	927	825	1			143
*12	36115	X	23785	-0-	-12330	-0-	22887	3	898	9	Y	816	917	1			42
*01	36115	X	18593	-0-	-17522	-0-	17567	3	1026	9	Y	933	920	1			55
*02	32620	X	12992	-0-	-19628	-0-	12146	3	846	9	Y	769	778	1			46
03	36115	X	11641	-0-	-24474	-0-	11263	3	378	9	Y	344	370	1			20

GARY GAS UNIT WELL #: 1 RRCID -> 267194 COMPL. DATE 08/27/2012 TOTAL DEPTH 9604 PERF. 6440 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		8358	-0-	8358	8358	7947	3	411	9	Y	374	382	1			45
09	0		22757	-0-	22757	31115	22414	3	343	9	Y	312	312	1			45
*10	47098	X	15983	-0-	-31115	-0-	15628	3	355	9	Y	323	353	1			15
11	27930	X	15218	-0-	-12712	-0-	14838	3	380	9	Y	345	307	1			53
12	28861	X	13184	-0-	-15677	-0-	12851	3	333	9	Y	303	341	1			15
01	28861	X	11889	-0-	-16972	-0-	11507	3	382	9	Y	347	342	1			20
02	26068	X	9413	-0-	-16655	-0-	9109	3	304	9	Y	276	280	1			16
03	28861	X	6141	-0-	-22720	-0-	6062	3	79	9	Y	72	84	1			4

BORDERS, E. GAS UNIT 1 WELL #: 3 RRCID -> 267237 COMPL. DATE 10/01/2012 TOTAL DEPTH 9242 PERF. 6068 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANDREW ALAN EXPLORATION, INC. 024126
DUNAWAY, C.M.E. WELL #: 1 RRCID -> 200591 COMPL. DATE 11/01/2003 TOTAL DEPTH 6808 PERF. 6483 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	342	-0-	-898	-0-	342	2			N	-0-					-0-
11	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-
12	5784	X	5784	-0-	-0-	-0-	5784	2			N	-0-					-0-
01	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					-0-
02	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
*03	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROS. UNIT 1 WELL #: 6 T RRCID -> 030308 COMPL. DATE 12/20/1949 TOTAL DEPTH 6446 PERF. 6387 - 6400

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE GAS UNIT 7 WELL #: 2 T RRCID -> 030310 COMPL. DATE 09/09/1955 TOTAL DEPTH N/A PERF. 6141 - 6450

10	14B2 EXT	-0-	-0-	-0-	1428						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1428						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1428						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1428						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1428						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1428						Y	-0-					-0-

CARTHAGE GU 15 WELL #: 2 L RRCID -> 030316 COMPL. DATE 09/11/1948 TOTAL DEPTH 6444 PERF. 6030 - 6444

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS, O. B. GU WELL #: 1 L RRCID -> 030321 COMPL. DATE 03/02/1996 TOTAL DEPTH 6476 PERF. 6180 - 6435

10	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	3			Y	-0-					-0-
01	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ALLISON, G. T. WELL #: 2 RRCID -> 057579 COMPL. DATE 08/07/1973 TOTAL DEPTH 6514 PERF. N/A

10	3957	X	3957	-0-	-0-	-0-	420	1	3516	3	Y	19	18	1							3
							21	9													
11	3622	X	3622	-0-	-0-	-0-	396	1	3208	3	Y	16	17	1							2
							18	9													
12	3409	X	3409	-0-	-0-	-0-	375	1	3014	3	Y	18	18	1							2
							20	9													
*01	3689	X	3223	-0-	-466	-0-	329	1	2868	3	Y	24	25	1							1
							26	9													
02	3332	X	2980	-0-	-352	-0-	91	1	2864	3	Y	23	7	0	15	1					2
							25	9													
03	3689	X	2985	-0-	-704	-0-	68	1	2897	3	Y	18	11	0	6	1					3
							20	9													

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 14 WELL #: 5 RRCID -> 080828 COMPL. DATE 01/11/1979 TOTAL DEPTH 6700 PERF. 6002 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	1060	-0-	-2567	-0-	148	1	909	2	Y	3	3	0			-0-
							3	9									
11	3510	X	2889	-0-	-621	-0-	253	1	2633	2	Y	3	3	0			-0-
							3	9									
12	3627	X	1856	-0-	-1771	-0-	191	1	1662	2	Y	3	3	0			-0-
							3	9									
01	3534	X	2465	-0-	-1069	-0-	189	1	2273	2	Y	3	3	0			-0-
							3	9									
02	2688	X	1222	-0-	-1466	-0-	8	1	1211	2	Y	3	3	0			-0-
							3	9									
03	2976	X	1179	-0-	-1797	-0-	14	1	1162	2	Y	3	3	0			-0-
							3	9									

CARTHAGE GAS UNIT 7 WELL #: 4 RRCID -> 084140 COMPL. DATE 09/01/1979 TOTAL DEPTH 6700 PERF. 6424 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	-0-	-0-	-5549	-0-					Y	-0-					-0-
11	5370	X	-0-	-0-	-5370	-0-					Y	-0-					-0-
12	3317	X	-0-	-0-	-3317	-0-					Y	-0-					-0-
01	2573	X	162	-0-	-2411	-0-	147	2	15	9	Y	14	14	0			-0-
02	417	X	417	-0-	-0-	-0-	396	2	21	9	Y	19	18	0			1
*03	1012	X	1012	-0-	-0-	-0-	5	1	986	2	Y	19	19	0			1
							21	9									

BURNETT BROTHERS UNIT 1 WELL #: 14 RRCID -> 089881 COMPL. DATE 09/23/1980 TOTAL DEPTH 7000 PERF. 6074 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5912	X	5912	-0-	-0-	-0-	330	1	5580	2	Y	2	2	0			-0-
							2	9									
11	5042	X	5042	-0-	-0-	-0-	283	1	4757	2	Y	2	2	0			-0-
							2	9									
12	5377	X	5377	-0-	-0-	-0-	330	1	5045	2	Y	2	2	0			-0-
							2	9									
01	4817	X	4817	-0-	-0-	-0-	233	1	4582	2	Y	2	2	0			-0-
							2	9									
02	3948	X	2836	-0-	-1112	-0-	8	1	2826	2	Y	2	2	0			-0-
							2	9									
03	4371	X	2801	-0-	-1570	-0-	17	1	2782	2	Y	2	2	0			-0-
							2	9									

CARTHAGE GAS UNIT 11 WELL #: 4 RRCID -> 090289 COMPL. DATE 10/11/1980 TOTAL DEPTH 6702 PERF. 6334 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5020	-0-	5020	6107	5020	2			Y	-0-					-0-
11	T. A.		3041	-0-	3041	9148	3041	2			Y	-0-					-0-
12	T. A.		1340	-0-	1340	10488	1340	2			Y	-0-					-0-
01	T. A.		2902	-0-	2902	13390	2902	2			Y	-0-					-0-
02	15649	X	2259	-0-	-13390	-0-	2259	2			Y	-0-					-0-
*03	2442	X	2442	-0-	-0-	-0-	9	1	2433	2	Y	-0-					-0-

BURNETT BROTHERS WELL #: 15 RRCID -> 097649 COMPL. DATE 09/23/1996 TOTAL DEPTH 6707 PERF. 6138 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
02	T. A.		41	-0-	41	41	41	2			Y	-0-					-0-
03	T. A.		22	-0-	22	63	22	2			Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, HERMAN GAS UNIT WELL #: 6-U RRCID -> 138296 COMPL. DATE 01/18/1991 TOTAL DEPTH 9536 PERF. 6416 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 7-U RRCID -> 139285 COMPL. DATE 08/07/1991 TOTAL DEPTH 9705 PERF. 6638 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT BROTHERS WELL #: 23-U RRCID -> 140160 COMPL. DATE 11/29/1991 TOTAL DEPTH 9700 PERF. 6784 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		6446	-0-	6446	6446	6415	2	31	9	Y	28	27	0			1
11	T. A.		7826	-0-	7826	14272	7794	2	32	9	Y	29	29	0			1
12	T. A.		3893	-0-	3893	18165	3867	2	26	9	Y	24	24	0			1
01	T. A.		2674	-0-	2674	20839	2642	2	32	9	Y	29	29	0			1
02	24238	X	3399	-0-	-20839	-0-	3367	2	32	9	Y	29	29	0			1
*03	2000	X	2000	-0-	-0-	-0-	17	1	1946	2	Y	34	34	0			1
							37	9									

BURNETT BROTHERS WELL #: 22-U RRCID -> 140876 COMPL. DATE 08/13/1998 TOTAL DEPTH 9687 PERF. 6257 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 14 WELL #: 7-U RRCID -> 141682 COMPL. DATE 06/10/1992 TOTAL DEPTH 9700 PERF. 6225 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	117	1	922	2	Y	-0-					-0-
11	1000	N	1000	-0-	-0-	-0-	107	1	893	2	Y	-0-					-0-
12	992	N	695	-0-	-297	-0-	85	1	610	2	Y	-0-					-0-
01	1381	N	1381	-0-	-0-	-0-	103	1	1278	2	Y	-0-					-0-
02	896	N	213	-0-	-683	-0-	2	1	211	2	Y	-0-					-0-
03	682	N	673	-0-	-9	-0-	5	1	668	2	Y	-0-					-0-

CARTHAGE GAS UNIT NO. 12 WELL #: 7-U RRCID -> 142602 COMPL. DATE 09/03/1996 TOTAL DEPTH 9670 PERF. 6130 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 25-U RRCID -> 143149 COMPL. DATE 07/23/1995 TOTAL DEPTH 7203 PERF. 6067 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 7 WELL #: 6-U RRCID -> 145684 COMPL. DATE 07/13/1998 TOTAL DEPTH 9750 PERF. 6100 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	-0-	-0-	-5177	-0-					Y	22	21	0			1
11	5010	X	615	-0-	-4395	-0-	590	2	25	9	Y	23	23	0			1
12	2883	X	2257	-0-	-626	-0-	2235	2	22	9	Y	20	20	0			1
01	2387	X	2048	-0-	-339	-0-	2023	2	25	9	Y	23	23	0			1
02	3338	X	3338	-0-	-0-	-0-	3313	2	25	9	Y	23	23	0			1
03	2263	X	609	-0-	-1654	-0-	583	2	26	9	Y	24	24	0			1

CARTHAGE GAS UNIT 10 WELL #: 8-U RRCID -> 145690 COMPL. DATE 04/18/1994 TOTAL DEPTH 9727 PERF. 5658 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	X	1688	-0-	-0-	-0-	1602	2	86	9	Y	78	79	0			2
11	2280	X	1070	-0-	-1210	-0-	981	2	89	9	Y	81	81	0			2
12	2356	X	739	-0-	-1617	-0-	662	2	77	9	Y	70	70	0			2
01	2356	X	831	-0-	-1525	-0-	740	2	91	9	Y	83	83	0			2
02	1820	X	776	-0-	-1044	-0-	686	2	90	9	Y	82	82	0			2
03	1674	X	782	-0-	-892	-0-	5	1	682	2	Y	86	85	0			3
							95	9									

CARTHAGE GAS UNIT 13 WELL #: 8-U RRCID -> 145838 COMPL. DATE 06/04/1993 TOTAL DEPTH 9650 PERF. 6386 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT NO. 9 WELL #: 6-U RRCID -> 145846 COMPL. DATE 06/12/1993 TOTAL DEPTH 9700 PERF. 6128 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 14 WELL #: 8-U RRCID -> 146126 COMPL. DATE 02/23/1998 TOTAL DEPTH 9700 PERF. 6377 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7206	X	7206	-0-	-0-	-0-	7177	2	29	9	Y	26	26	0			1
11	9540	X	6248	-0-	-3292	-0-	6219	2	29	9	Y	26	26	0			1
12	9858	X	5269	-0-	-4589	-0-	5245	2	24	9	Y	22	22	0			1
01	9858	X	6416	-0-	-3442	-0-	6386	2	30	9	Y	27	27	0			1
02	7308	X	6017	-0-	-1291	-0-	5988	2	29	9	Y	26	26	0			1
03	7192	X	5250	-0-	-1942	-0-	35	1	5185	2	Y	27	27	0			1
							30	9									

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 26-U RRCID -> 146128 COMPL. DATE 07/08/1993 TOTAL DEPTH 9700 PERF. 6406 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

CARTHAGE GAS UNIT 11 WELL #: 6-U RRCID -> 146927 COMPL. DATE 10/28/1993 TOTAL DEPTH 9700 PERF. 6375 - 6382

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTHAGE GAS UNIT 13 WELL #: 9D RRCID -> 148095 COMPL. DATE 08/24/2000 TOTAL DEPTH 6950 PERF. 5695 - 5998

10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARTHAGE GAS UNIT 15 WELL #: 7-U RRCID -> 151883 COMPL. DATE 01/31/1995 TOTAL DEPTH 9700 PERF. 6836 - 7546

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURNETT BROTHERS UNIT 1 WELL #: 28 RRCID -> 157095 COMPL. DATE 06/25/1996 TOTAL DEPTH 9702 PERF. 6436 - 6461

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

CARTHAGE GAS UNIT 11 WELL #: 8-U RRCID -> 160640 COMPL. DATE 01/21/1998 TOTAL DEPTH 9720 PERF. 5717 - 5756

10	SI MULT	-0-	-0-	-0-	2506			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	2506			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	2506			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	2506			N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	2506			N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	2506			N	-0-			-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 14 WELL #: 4 RRCID -> 165147 COMPL. DATE 06/25/1997 TOTAL DEPTH 9654 PERF. 6099 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	9240	X	7240	-0-	-2000	-0-	119	1	7070	2	Y	46	45	0			1
							51	9									
07	7337	X	7337	-0-	-0-	-0-	45	1	7269	2	Y	21	21	0			1
							23	9									
08	7151	X	7151	-0-	-0-	-0-	26	1	7103	2	Y	20	20	0			1
							22	9									
09	7561	X	7561	-0-	-0-	-0-	7539	2	22	9	Y	20	20	0			1
10	9180	X	9180	-0-	-0-	-0-	344	1	8826	2	Y	9	10	0			-0-
							10	9									
11	8278	X	8278	-0-	-0-	-0-	126	1	8141	2	Y	10	10	0			-0-
							11	9									
12	6510	X	5731	-0-	-779	-0-	5722	2	9	9	Y	8	8	0			-0-
01	9739	X	9739	-0-	-0-	-0-	12	1	9716	2	Y	10	10	0			-0-
							11	9									
02	7929	X	7929	-0-	-0-	-0-	11	1	7907	2	Y	10	10	0			-0-
							11	9									
03	6510	X	5764	-0-	-746	-0-	56	1	5697	2	Y	10	10	0			-0-
							11	9									

GLASPIE, OCIE GAS UNIT WELL #: 3 RRCID -> 167795 COMPL. DATE 11/18/2005 TOTAL DEPTH 9800 PERF. 6418 - 6423

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOLES, A. M., GAS UNIT WELL #: 6 RRCID -> 168131 COMPL. DATE 02/05/1998 TOTAL DEPTH 9760 PERF. 6615 - 6628

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOAPE, A. C. WELL #: 6 RRCID -> 168970 COMPL. DATE 02/13/1998 TOTAL DEPTH 9846 PERF. 6380 - 6390

10	270	N	270	-0-	-0-	-0-	9	1	237	3	Y	22	20	1			4
							24	9									
11	300	N	267	-0-	-33	-0-	9	1	239	3	Y	17	19	1			2
							19	9									
12	279	N	209	-0-	-70	-0-	3	1	183	3	Y	21	20	1			3
							23	9									
*01	279	N	74	-0-	-205	-0-	45	3	29	9	Y	26	28	1			1
02	252	N	-0-	-0-	-252	-0-					Y	26	8	0	16	1	3
03	217	N	-0-	-0-	-217	-0-					Y	19	12	0	7	1	3

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, HERMAN GAS UNIT WELL #: 3 U RRCID -> 169276 COMPL. DATE 05/05/1998 TOTAL DEPTH 9600 PERF. 6710 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10893	X	10893	-0-	-0-	-0-	397	1	10028	3	Y	425	403	1			72
							468	9									
11	10290	X	9430	-0-	-860	-0-	339	1	8705	3	Y	351	373	1			50
							386	9									
12	10633	X	9811	-0-	-822	-0-	188	1	9177	3	Y	405	402	1			53
							446	9									
*01	10881	X	8877	-0-	-2004	-0-	49	1	8633	3	Y	177	222	1			8
							195	9									
02	9828	X	9296	-0-	-532	-0-	311	1	8796	3	Y	172	52	0	110	1	18
							189	9									
03	10881	X	8960	-0-	-1921	-0-	347	1	8471	3	Y	129	83	0	45	1	19
							142	9									

CARTHAGE GAS UNIT 15 WELL #: 6 RRCID -> 169861 COMPL. DATE 04/03/1998 TOTAL DEPTH 9700 PERF. 6101 - 6207

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 10 U RRCID -> 170122 COMPL. DATE 06/08/1998 TOTAL DEPTH 9700 PERF. 6444 - 6450

10	4123	X	2451	-0-	-1672	-0-	2363	2	88	9	Y	80	79	0			2
11	3990	X	2135	-0-	-1855	-0-	2044	2	91	9	Y	83	83	0			2
12	2945	X	2247	-0-	-698	-0-	2169	2	78	9	Y	71	71	0			2
01	2604	X	2105	-0-	-499	-0-	2013	2	92	9	Y	84	84	0			2
02	2212	X	1193	-0-	-1019	-0-	1102	2	91	9	Y	83	83	0			2
03	2449	X	1475	-0-	-974	-0-	8	1	1371	2	Y	87	86	0			3
							96	9									

CARTHAGE GAS UNIT NO. 9 WELL #: 10 C RRCID -> 170163 COMPL. DATE 07/13/1998 TOTAL DEPTH 9733 PERF. 6235 - 6243

10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT NO. 12 WELL #: 11 U RRCID -> 170216 COMPL. DATE 08/17/1998 TOTAL DEPTH 9675 PERF. 7733 - 7750

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, W.M. GAS UNIT WELL #: 7 RRCID -> 171241 COMPL. DATE 01/24/1997 TOTAL DEPTH 6940 PERF. 6488 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	21	1	534	3	Y	18	17	1			3
							20	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 13 U RRCID -> 171302 COMPL. DATE 11/10/1998 TOTAL DEPTH 9645 PERF. 6104 - 6108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT BROTHERS WELL #: 29 U RRCID -> 172183 COMPL. DATE 11/06/1998 TOTAL DEPTH 9650 PERF. 6804 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS, O. B. GU WELL #: 10 RRCID -> 172889 COMPL. DATE 12/23/1998 TOTAL DEPTH 9910 PERF. 6104 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1331	-0-	1331	4533	1297	3	34	9	Y	31	17	1			14
11	5173	X	640	-0-	-4533	-0-	640	3			Y	-0-	9	1			5
12	424	X	424	-0-	-0-	-0-	424	3			Y	-0-	5	1			-0-
01	682	N	591	-0-	-91	-0-	591	3			Y	-0-					-0-
02	588	N	398	-0-	-190	-0-	398	3			Y	-0-					-0-
*03	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-

BURNETT BROTHERS WELL #: 31 U RRCID -> 173297 COMPL. DATE 03/02/1999 TOTAL DEPTH 9720 PERF. 6252 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 5 U RRCID -> 173326 COMPL. DATE 11/12/1989 TOTAL DEPTH 9875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 9 WELL #: 5 RRCID -> 173377 COMPL. DATE 05/04/1999 TOTAL DEPTH 9680 PERF. 7802 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 10 WELL #: 12 U RRCID -> 173484 COMPL. DATE 03/15/1999 TOTAL DEPTH 9630 PERF. 6220 - 6454

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 15 WELL #: 12 U RRCID -> 173606 COMPL. DATE 03/03/1999 TOTAL DEPTH 9775 PERF. 7684 - 7816

10	3348	X	-0-	-0-	-3348	-0-					Y	-0-					-0-
11	3240	X	-0-	-0-	-3240	-0-					Y	-0-					-0-
12	3348	X	-0-	-0-	-3348	-0-					Y	-0-					-0-
01	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 14 WELL #: 9 U RRCID -> 174210 COMPL. DATE 04/20/2004 TOTAL DEPTH 9762 PERF. 6632 - 6638

10	3379	X	2111	-0-	-1268	-0-	2102	2	9	9	Y	8	8	0			-0-
11	3270	X	1966	-0-	-1304	-0-	1957	2	9	9	Y	8	8	0			-0-
12	2604	X	1686	-0-	-918	-0-	1678	2	8	9	Y	7	7	0			-0-
01	2294	X	1837	-0-	-457	-0-	1828	2	9	9	Y	8	8	0			-0-
02	2078	X	2078	-0-	-0-	-0-	2069	2	9	9	Y	8	8	0			-0-
03	2108	X	1995	-0-	-113	-0-	13	1	1972	2	Y	9	9	0			-0-
							10	9									

CARTHAGE GAS UNIT NO. 9 WELL #: 8 U RRCID -> 174547 COMPL. DATE 05/11/1999 TOTAL DEPTH 9705 PERF. 6235 - 7880

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, S.L. GAS UNIT WELL #: 4 RRCID -> 176739 COMPL. DATE 08/30/1999 TOTAL DEPTH 10100 PERF. 6746 - 6764

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O. B. GU WELL #: 22RU RRCID -> 177609 COMPL. DATE 02/25/2000 TOTAL DEPTH 9565 PERF. 6067 - 6303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1322	-0-	-290	-0-	1300	3	22	9	Y	20	11	1			9
11	1560	N	721	-0-	-839	-0-	711	3	10	9	Y	9	6	1			12
12	1612	N	763	-0-	-849	-0-	755	3	8	9	Y	7	12	1			7
01	1333	N	693	-0-	-640	-0-	690	3	3	9	Y	3	6	1			4
02	830	N	830	-0-	-0-	-0-	816	3	14	9	Y	13	6	1			11
03	775	N	767	-0-	-8	-0-	758	3	9	9	Y	8	6	1			13

BREWSTER, J.T. GAS UNIT WELL #: 6 RRCID -> 179165 COMPL. DATE 08/04/2000 TOTAL DEPTH 9850 PERF. 7300 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON, G.T. GAS UNIT WELL #: 15 RRCID -> 179172 COMPL. DATE 08/02/2000 TOTAL DEPTH 6979 PERF. 6701 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS, O. B. GU WELL #: 23RU RRCID -> 179592 COMPL. DATE 06/21/2000 TOTAL DEPTH 9600 PERF. 6416 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 11 U RRCID -> 179890 COMPL. DATE 08/02/2000 TOTAL DEPTH 9800 PERF. 7920 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURNETT BROTHERS UNIT 1 WELL #: 34 U RRCID -> 182708 COMPL. DATE 11/11/1999 TOTAL DEPTH 9740 PERF. 6407 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	252	-0-	-89	-0-	252	2			Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
01	248	N	174	-0-	-74	-0-	174	2			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
03	589	N	12	-0-	-577	-0-	12	2			Y	-0-					-0-

ALLISON, G.T. GAS UNIT WELL #: 4 RRCID -> 186287 COMPL. DATE 08/15/2001 TOTAL DEPTH 10010 PERF. 6664 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILCOTS, S.W. GAS UNIT WELL #: 2 RRCID -> 186860 COMPL. DATE 08/20/2001 TOTAL DEPTH 10000 PERF. 6721 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 3-A WELL #: 8 T RRCID -> 192087 COMPL. DATE N/A TOTAL DEPTH 9944 PERF. 6529 - 6534

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILCOTS, S.W. WELL #: 1 RRCID -> 193900 COMPL. DATE 12/17/1946 TOTAL DEPTH 6957 PERF. 6582 - 6890

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 15 WELL #: 15 RRCID -> 201453 COMPL. DATE 02/15/2004 TOTAL DEPTH 8124 PERF. 6262 - 8032

10	14B2	EXT	131	-0-	131	541	131	2			Y	-0-					-0-
11	7727	X	7186	-0-	-541	-0-	7169	2	17	9	Y	15	15	0			-0-
12	5937	X	5937	-0-	-0-	-0-	5923	2	14	9	Y	13	13	0			-0-
01	4664	X	4664	-0-	-0-	-0-	4646	2	18	9	Y	16	16	0			-0-
02	6720	X	1391	-0-	-5329	-0-	1373	2	18	9	Y	16	16	0			-0-
03	7440	X	22	-0-	-7418	-0-	4	2	18	9	Y	16	16	0			-0-

ALLISON, G.T. GAS UNIT WELL #: 11 U RRCID -> 217379 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 6222 - 6356

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOAPE, A. C. WELL #: 13 U RRCID -> 217380 COMPL. DATE N/A TOTAL DEPTH 9854 PERF. 6322 - 6457

10	3735	X	3735	-0-	-0-	-0-	139	1	3506	3	Y	82	77	1			14
							90	9									
11	3570	X	3372	-0-	-198	-0-	124	1	3174	3	Y	67	71	1			10
							74	9									
12	3689	X	2527	-0-	-1162	-0-	52	1	2390	3	Y	77	77	1			10
							85	9									
*01	3689	X	2735	-0-	-954	-0-	15	1	2610	3	Y	100	106	1			4
							110	9									
02	3332	X	2962	-0-	-370	-0-	98	1	2757	3	Y	97	29	0	62	1	10
							107	9									
03	3689	X	2971	-0-	-718	-0-	114	1	2777	3	Y	73	47	0	25	1	11
							80	9									

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, W.M. GAS UNIT WELL #: 4 RRCID -> 225221 COMPL. DATE 03/09/2005 TOTAL DEPTH 9980 PERF. 6651 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1582	N	1582	-0-	-0-	-0-	57	1	1466	3	Y	54	51	1			9
							59	9									
11	1343	N	1343	-0-	-0-	-0-	48	1	1247	3	Y	44	47	1			6
							48	9									
12	1953	N	1472	-0-	-481	-0-	28	1	1387	3	Y	52	51	1			7
							57	9									
*01	1581	N	1397	-0-	-184	-0-	8	1	1315	3	Y	67	71	1			3
							74	9									
02	1270	N	1270	-0-	-0-	-0-	41	1	1157	3	Y	65	20	0	41	1	7
							72	9									
03	1550	N	1425	-0-	-125	-0-	54	1	1318	3	Y	48	31	0	17	1	7
							53	9									

BASA RESOURCES, INC. 053974
BRANNON GAS UNIT WELL #: 5 U RRCID -> 231219 COMPL. DATE 05/12/2007 TOTAL DEPTH 10320 PERF. 7006 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2921	-0-	-303	-0-	720	1	2192	2	N	8					220
							9	9									
11	3120	X	2716	-0-	-404	-0-	549	1	2143	2	N	22					242
							24	9									
12	3224	X	1612	-0-	-1612	-0-	304	1	1299	2	N	8	105	1			145
							9	9									
01	3162	X	201	-0-	-2961	-0-	33	1	166	2	N	2					147
							2	9									
02	2548	X	1053	-0-	-1495	-0-	494	1	557	2	N	2					149
							2	9									
03	2821	X	1531	-0-	-1290	-0-	459	1	1072	2	N	-0-					149

FLEMING WELL #: 1 RRCID -> 232603 COMPL. DATE 08/20/2007 TOTAL DEPTH 7100 PERF. 6684 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	819	-0-	-235	-0-	302	1	444	2	N	66					141
							73	9									
11	1569	N	1569	-0-	-0-	-0-	553	1	881	2	N	123	165	1			99
							135	9									
12	1326	N	1326	-0-	-0-	-0-	399	1	743	2	N	167	144	1			122
							184	9									
01	1435	N	1435	-0-	-0-	-0-	393	1	886	2	N	142					264
							156	9									
02	1167	N	1167	-0-	-0-	-0-	239	1	765	2	N	148	306	1			106
							163	9									
*03	1258	N	1258	-0-	-0-	-0-	347	1	793	2	N	107					213
							118	9									

THOR WELL #: 2 RRCID -> 265097 COMPL. DATE 03/30/2012 TOTAL DEPTH 9903 PERF. 6796 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	325	-0-	325	2610	123	1	171	2	N	28					66
							31	9									
11	0	W	349	-0-	349	2959	103	1	134	2	N	102					168
							112	9									
12	3314	X	355	-0-	-2959	-0-	113	1	198	2	N	40					208
							44	9									
01	328	N	328	-0-	-0-	-0-	78	1	237	2	N	12					220
							13	9									
02	336	N	298	-0-	-38	-0-	57	1	235	2	N	5					225
							6	9									
03	341	N	241	-0-	-100	-0-	53	1	142	2	N	42					267
							46	9									

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
HARRIS WELL #: 4 RRCID -> 267333 COMPL. DATE 10/12/2012 TOTAL DEPTH 10111 PERF. 7336 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	7340	X	NO RPT	-0-	-7340	-0-					N	NO RPT					-0-
12	11377	X	NO RPT	-0-	-11377	-0-					N	NO RPT					-0-
01	11377	X	NO RPT	-0-	-11377	-0-					N	NO RPT					-0-
02	10276	X	NO RPT	-0-	-10276	-0-					N	NO RPT					-0-
03	11377	X	NO RPT	-0-	-11377	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
HARRIS, S. S. WELL #: 2 L RRCID -> 030336 COMPL. DATE 06/11/1955 TOTAL DEPTH 7200 PERF. 6806 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2040	N	2023	-0-	-17	-0-	122	1	1901	3	N	-0-					-0-
*05	2108	N	2055	-0-	-53	-0-	126	1	1929	3	N	-0-					-0-
*06	2135	N	2135	-0-	-0-	-0-	119	1	2016	3	N	-0-					-0-
*07	2139	N	2139	-0-	-0-	-0-	119	1	2020	3	N	-0-					-0-
*08	1995	N	1995	-0-	-0-	-0-	120	1	1875	3	N	-0-					-0-
*09	1983	N	1983	-0-	-0-	-0-	122	1	1861	3	N	-0-					-0-
*10	1860	N	1508	-0-	-352	-0-	82	1	1426	3	N	-0-					-0-
*11	2248	N	2248	-0-	-0-	-0-	98	1	2150	3	N	-0-					-0-
*12	1860	N	1077	-0-	-783	-0-	59	1	1018	3	N	-0-					-0-
*01	1519	N	383	-0-	-1136	-0-	383	3			N	-0-					-0-
*02	1400	N	417	-0-	-983	-0-	417	3			N	-0-					-0-
03	1085	N	443	-0-	-642	-0-	443	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 2 RRCID -> 087226 COMPL. DATE 04/25/1996 TOTAL DEPTH 6640 PERF. 6408 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-MICHER WELL #: 2 RRCID -> 126298 COMPL. DATE 12/24/1987 TOTAL DEPTH 6782 PERF. 6567 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1937	N	1937	-0-	-0-	-0-	75	1	1862	3	Y	-0-					-0-
11	1864	N	1864	-0-	-0-	-0-	67	1	1797	3	Y	-0-					-0-
12	1893	N	1893	-0-	-0-	-0-	62	1	1831	3	Y	-0-					-0-
01	1852	N	1852	-0-	-0-	-0-	62	1	1790	3	Y	-0-					-0-
02	1736	N	1615	-0-	-121	-0-	53	1	1562	3	Y	-0-					-0-
03	1891	N	1803	-0-	-88	-0-	63	1	1740	3	Y	-0-					-0-

WERNER-SPRADLEY WELL #: 2 RRCID -> 128810 COMPL. DATE 10/10/1988 TOTAL DEPTH 9850 PERF. 6511 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND PAPER COMPANY WELL #: 3 RRCID -> 158073 COMPL. DATE 11/17/2007 TOTAL DEPTH 9975 PERF. 6561 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	X	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
11	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
12	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
*01	2786	X	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-
02	3043	X	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-
*03	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY WELL #: 4 F RRCID -> 160963 COMPL. DATE 09/18/1996 TOTAL DEPTH 9920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGRONE, T.S. UNIT WELL #: 4 RRCID -> 160967 COMPL. DATE 12/22/2004 TOTAL DEPTH 10015 PERF. 6866 - 7502

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-GENEVA WELL #: 2 RRCID -> 162233 COMPL. DATE 06/30/1997 TOTAL DEPTH 9550 PERF. 6592 - 6598

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMERICAN LEGION WELL #: 4-C RRCID -> 163468 COMPL. DATE 05/13/1997 TOTAL DEPTH 9701 PERF. 6754 - 6764

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER "E" WELL #: 5 RRCID -> 165794 COMPL. DATE 10/16/1997 TOTAL DEPTH 9629 PERF. 6450 - 6460

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER "E" WELL #: 3 RRCID -> 169707 COMPL. DATE 10/19/2007 TOTAL DEPTH 10200 PERF. 6390 - 6687

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-LAGRONE WELL #: 2 RRCID -> 207307 COMPL. DATE 01/04/2005 TOTAL DEPTH 9700 PERF. 8116 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0-	-0-	48	1	1219	3	Y	4	5	1			-0-
							4	9									
11	1229	N	1229	-0-	-0-	-0-	45	1	1178	3	Y	5	4	1			1
							6	9									
12	1278	N	1278	-0-	-0-	-0-	43	1	1231	3	Y	4	4	1			1
							4	9									
01	1262	N	1262	-0-	-0-	-0-	43	1	1213	3	Y	5	5	1			1
							6	9									
02	1148	N	1134	-0-	-14	-0-	38	1	1093	3	Y	3	4	1			-0-
							3	9									
03	1271	N	1257	-0-	-14	-0-	44	1	1209	3	Y	4	4	1			-0-
							4	9									

WERNER-LEFOY WELL #: 8 C RRCID -> 210477 COMPL. DATE 04/10/2005 TOTAL DEPTH 10150 PERF. 6309 - 7024

10	4743	X	4211	-0-	-532	-0-	4197	3	14	9	N	13	13	0			2
11	4590	X	3812	-0-	-778	-0-	3797	3	15	9	N	14	14	0			2
12	4185	X	3458	-0-	-727	-0-	3458	3			N	-0-	2	0			-0-
*01	4216	X	2224	-0-	-1992	-0-	2224	3			N	-0-					-0-
02	3808	X	3355	-0-	-453	-0-	3355	3			N	-0-					-0-
03	4216	X	3975	-0-	-241	-0-	3975	3			N	-0-					-0-

POWELL "A2" WELL #: 5 C RRCID -> 211256 COMPL. DATE 04/14/2005 TOTAL DEPTH 10700 PERF. 6496 - 8418

10	5725	X	5725	-0-	-0-	-0-	5713	3	12	9	N	11	11	0			1
11	5692	X	5692	-0-	-0-	-0-	5683	3	9	9	N	8	8	0			1
12	6050	X	6050	-0-	-0-	-0-	6049	3	1	9	N	1	2	0			-0-
*01	5895	X	5895	-0-	-0-	-0-	5893	3	2	9	N	2	2	0			-0-
02	5202	X	5202	-0-	-0-	-0-	5201	3	1	9	N	1	1	0			-0-
*03	5596	X	5596	-0-	-0-	-0-	5594	3	2	9	N	2	2	0			-0-

WERNER "D" WELL #: 8 C RRCID -> 211850 COMPL. DATE 12/21/2006 TOTAL DEPTH 10059 PERF. 6496 - 6505

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-HULL GU WELL #: 5 C RRCID -> 212174 COMPL. DATE 06/01/2005 TOTAL DEPTH 10150 PERF. 7770 - 7922

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-LEFOY WELL #: 9 C RRCID -> 213459 COMPL. DATE 07/07/2005 TOTAL DEPTH 10150 PERF. 6486 - 7690

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-SPRADLEY UNIT WELL #: 4 C RRCID -> 216927 COMPL. DATE 11/30/2005 TOTAL DEPTH 9808 PERF. 6485 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2522	-0-	-578	834	2522	3			N	-0-					-0-
11	2939	X	2105	-0-	-834	-0-	2105	3			N	-0-					-0-
12	2852	X	2347	-0-	-505	-0-	2347	3			N	-0-					-0-
*01	3302	X	3302	-0-	-0-	-0-	3302	3			N	-0-					-0-
02	2576	X	2289	-0-	-287	-0-	2289	3			N	-0-					-0-
*03	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					-0-

WERNER-THOMPSON UNIT WELL #: 10 C RRCID -> 217049 COMPL. DATE 11/05/2005 TOTAL DEPTH 10275 PERF. 6488 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-POWELL GU WELL #: 3 C RRCID -> 217575 COMPL. DATE 12/01/2005 TOTAL DEPTH 10284 PERF. 6524 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER-LAGRONE WELL #: 7 C RRCID -> 217578 COMPL. DATE 11/07/2005 TOTAL DEPTH 10165 PERF. 8162 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	6839					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	6839					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	6839					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	6839					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	6839					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	6839					N	-0-					-0-

BARNETT UNIT WELL #: 3 C RRCID -> 217831 COMPL. DATE 10/01/2005 TOTAL DEPTH 10210 PERF. 6504 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-BRELSFORD UNIT WELL #: 5 RRCID -> 218073 COMPL. DATE 11/01/2005 TOTAL DEPTH 9848 PERF. 8280 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0-	-0-	1589	3	11	9	N	10	10	0			1
11	1543	N	1543	-0-	-0-	-0-	1532	3	11	9	N	10	10	0			1
12	1550	N	1471	-0-	-79	-0-	1462	3	9	9	N	8	8	0			1
01	1581	N	1509	-0-	-72	-0-	1497	3	12	9	N	11	11	0			1
02	1446	N	1446	-0-	-0-	-0-	1437	3	9	9	N	8	8	0			1
*03	1545	N	1545	-0-	-0-	-0-	1535	3	10	9	N	9	9	0			1

KELLY-LINCOLN UNIT WELL #: 9 C RRCID -> 218370 COMPL. DATE 01/01/2006 TOTAL DEPTH 10150 PERF. 6200 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POPE UNIT WELL #: 7 RRCID -> 218563 COMPL. DATE 01/16/2006 TOTAL DEPTH 9913 PERF. 6528 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 9 C RRCID -> 218744 COMPL. DATE 12/07/2005 TOTAL DEPTH 10250 PERF. 7584 - 7594

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN LEGION WELL #: 7 C RRCID -> 219028 COMPL. DATE 05/30/2007 TOTAL DEPTH 10250 PERF. 8279 - 9211

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-THOMPSON UNIT WELL #: 9 C RRCID -> 219529 COMPL. DATE 12/23/2005 TOTAL DEPTH 10250 PERF. 7838 - 8599

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-CLARENCE WELL #: 5 C RRCID -> 219570 COMPL. DATE 01/13/2006 TOTAL DEPTH 10163 PERF. 6950 - 6970

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-JORDAN UNIT WELL #: 2 RRCID -> 220314 COMPL. DATE 12/01/2005 TOTAL DEPTH 9944 PERF. 6732 - 6737

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 8 C RRCID -> 220994 COMPL. DATE 03/07/2006 TOTAL DEPTH 10150 PERF. 6175 - 7960

10	5456	X	3388	-0-	-2068	-0-	3303	3	85	9	N	77	77	0			10
11	4590	X	2448	-0-	-2142	-0-	2358	3	90	9	N	82	81	0			11
12	4092	X	2910	-0-	-1182	-0-	2906	3	4	9	N	4	14	0			1
*01	3999	X	3332	-0-	-667	-0-	3326	3	6	9	N	5	5	0			1
02	2998	X	2998	-0-	-0-	-0-	2994	3	4	9	N	4	4	0			1
*03	3189	X	3189	-0-	-0-	-0-	3186	3	3	9	N	3	4	0			-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LAGRONE-JETER UNIT WELL #: 2 RRCID -> 221756 COMPL. DATE 06/20/2006 TOTAL DEPTH 9800 PERF. 6436 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7329	X	7329	-0-	-0-	-0-	280	1	7023	3	N	24	28	1			2
							26	9									
11	6700	X	6700	-0-	-0-	-0-	239	1	6437	3	N	22	21	1			3
							24	9									
12	7193	X	7193	-0-	-0-	-0-	238	1	6926	3	N	26	25	1			4
							29	9									
01	7298	X	7298	-0-	-0-	-0-	242	1	7023	3	N	30	28	1			6
							33	9									
02	6312	X	6312	-0-	-0-	-0-	208	1	6051	3	N	48	48	1			6
							53	9									
03	6789	X	6780	-0-	-9	-0-	234	1	6480	3	N	60	59	1			7
							66	9									

BARNETT UNIT WELL #: 4-C RRCID -> 221811 COMPL. DATE 03/17/2006 TOTAL DEPTH 10210 PERF. 7450 - 8156

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

WERNER-LEFOY UNIT WELL #: 10 C RRCID -> 221909 COMPL. DATE 05/11/2006 TOTAL DEPTH 10150 PERF. 6308 - 6320

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

WERNER-HULL GU WELL #: 4 RRCID -> 221976 COMPL. DATE 06/19/2006 TOTAL DEPTH 9760 PERF. 6431 - 7308

10	0 N	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAGRONE-JETER UNIT WELL #: 5-C RRCID -> 222014 COMPL. DATE 04/24/2006 TOTAL DEPTH 10250 PERF. 6394 - 6836

10	3096	X	3096	-0-	-0-	-0-	3078	3	18	9	N	16	16	0			2
11	3044	X	3044	-0-	-0-	-0-	3024	3	20	9	N	18	18	0			2
12	3069	X	2900	-0-	-169	-0-	2876	3	24	9	N	22	20	0			4
*01	3100	X	2898	-0-	-202	-0-	2867	3	31	9	N	28	29	0			3
02	2576	X	2556	-0-	-20	-0-	2533	3	23	9	N	21	21	0			3
03	2852	X	2781	-0-	-71	-0-	2756	3	25	9	N	23	23	0			3

LAGRONE, T.S. UNIT WELL #: 5 RRCID -> 222019 COMPL. DATE 07/03/2006 TOTAL DEPTH 9889 PERF. 6760 - 6775

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
AMERICAN LEGION WELL #: 3 RRCID -> 222025 COMPL. DATE 07/15/2006 TOTAL DEPTH 9950 PERF. 6538 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B.J. UNIT WELL #: 3 RRCID -> 222112 COMPL. DATE 07/22/2006 TOTAL DEPTH 9877 PERF. 6502 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAGRONE, T.S. UNIT WELL #: 3 RRCID -> 223202 COMPL. DATE 07/09/2006 TOTAL DEPTH 9877 PERF. 6658 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST "B" WELL #: 6 U RRCID -> 224097 COMPL. DATE 08/02/2006 TOTAL DEPTH 10300 PERF. 6498 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2874	X	2874	-0-	-0-	-0-	110	1	2764	3	N	-0-					-0-
11	4445	X	4445	-0-	-0-	-0-	160	1	4285	3	N	-0-					-0-
12	2370	X	2370	-0-	-0-	-0-	79	1	2291	3	N	-0-					-0-
01	4025	X	4025	-0-	-0-	-0-	134	1	3891	3	N	-0-					-0-
02	1428	X	889	-0-	-539	-0-	29	1	860	3	N	-0-					-0-
*03	6735	X	6735	-0-	-0-	-0-	234	1	6501	3	N	-0-					-0-

JOHNSON, B.J. UNIT WELL #: 9 C RRCID -> 224387 COMPL. DATE 07/26/2006 TOTAL DEPTH 10250 PERF. 6589 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
11	2040	N	1891	-0-	-149	-0-	1891	3			N	-0-					-0-
12	1953	N	1057	-0-	-896	-0-	1057	3			N	-0-					-0-
01	2325	N	774	-0-	-1551	-0-	774	3			N	-0-					-0-
02	1764	N	1059	-0-	-705	-0-	1059	3			N	-0-					-0-
*03	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 10 C RRCID -> 224509 COMPL. DATE 11/07/2006 TOTAL DEPTH 10150 PERF. 6210 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
KELLY-LINCOLN UNIT WELL #: 7 RRCID -> 224635 COMPL. DATE 09/05/2006 TOTAL DEPTH 10151 PERF. 6350 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-JORDAN UNIT WELL #: 4 C RRCID -> 224722 COMPL. DATE 10/04/2006 TOTAL DEPTH 10350 PERF. 6447 - 6739

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-STEVENS GAS UNIT WELL #: 3 C RRCID -> 225399 COMPL. DATE 11/10/2006 TOTAL DEPTH 10300 PERF. 6664 - 6990

10	1271	N	973	-0-	-298	-0-	973	3			N	-0-					-0-
11	1320	N	1213	-0-	-107	-0-	1213	3			N	-0-					-0-
12	1178	N	150	-0-	-1028	-0-	150	3			N	-0-					-0-
01	961	N	8	-0-	-953	-0-	8	3			N	-0-					-0-
02	1120	N	2	-0-	-1118	-0-	2	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

WERNER-SPRADLEY UNIT WELL #: 5 C RRCID -> 225892 COMPL. DATE 01/05/2007 TOTAL DEPTH 9815 PERF. 6488 - 7706

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-BRELSFORD UNIT WELL #: 6 RRCID -> 226192 COMPL. DATE 02/14/2007 TOTAL DEPTH 10073 PERF. 6594 - 6605

10	933	N	933	-0-	-0-	-0-	925	3	8	9	N	7	7	0			1
11	960	N	947	-0-	-13	-0-	941	3	6	9	N	5	5	0			1
12	992	N	826	-0-	-166	-0-	826	3			N	-0-	1	0			-0-
01	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
03	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-

DEADWOOD UNIT WELL #: 3 C RRCID -> 227091 COMPL. DATE 01/18/2007 TOTAL DEPTH 9900 PERF. 6493 - 6504

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REEVES-MCMILLIAN UNIT WELL #: 3 C RRCID -> 228452 COMPL. DATE 03/09/2007 TOTAL DEPTH 9820 PERF. 6482 - 6681

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER "E" WELL #: 7 RRCID -> 228802 COMPL. DATE 01/17/2007 TOTAL DEPTH 10160 PERF. 7032 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL "A2" WELL #: 6 RRCID -> 228841 COMPL. DATE 11/18/2006 TOTAL DEPTH 9855 PERF. 6535 - 6984

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-BRELSFORD UNIT WELL #: 7 C RRCID -> 229153 COMPL. DATE 04/10/2007 TOTAL DEPTH 10100 PERF. 6537 - 6596

10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

POWELL "A2" WELL #: 9 C RRCID -> 229663 COMPL. DATE 04/24/2007 TOTAL DEPTH 9800 PERF. 6441 - 8433

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, O.L. GAS UNIT WELL #: 5 C RRCID -> 231250 COMPL. DATE 03/27/2007 TOTAL DEPTH 9700 PERF. 6479 - 7118

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PENNA-SIKES WELL #: 4 C RRCID -> 231614 COMPL. DATE 05/22/2007 TOTAL DEPTH 9950 PERF. 6758 - 6762

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODALL UNIT WELL #: 3 C RRCID -> 231617 COMPL. DATE 06/05/2007 TOTAL DEPTH 9800 PERF. 6484 - 6498

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWELL "A2" WELL #: 8 C RRCID -> 231973 COMPL. DATE 07/11/2007 TOTAL DEPTH 9800 PERF. 6615 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3370	X	3370	-0-	-0-	-0-	3362	3	8	9	N	7	7	0			1
11	3298	X	3298	-0-	-0-	-0-	3291	3	7	9	N	6	6	0			1
12	3669	X	3669	-0-	-0-	-0-	3668	3	1	9	N	1	2	0			-0-
*01	3619	X	3619	-0-	-0-	-0-	3617	3	2	9	N	2	2	0			-0-
02	3341	X	3341	-0-	-0-	-0-	3340	3	1	9	N	1	1	0			-0-
*03	3286	X	3286	-0-	-0-	-0-	3284	3	2	9	N	2	2	0			-0-

WERNER "G" UNIT WELL #: 4 RRCID -> 232043 COMPL. DATE 09/21/2007 TOTAL DEPTH 7141 PERF. 6623 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	713	N	7	-0-	-706	-0-	7	3			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	527	N	193	-0-	-334	-0-	193	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

WERNER-CARRINGTON GAS UNIT WELL #: 6 RRCID -> 232829 COMPL. DATE 10/31/2007 TOTAL DEPTH 7020 PERF. 6514 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	15283	X	15086	-0-	-197	-0-	15073	3	13	9	N	12	12	0			2
11	14370	X	14182	-0-	-188	-0-	14167	3	15	9	N	14	14	0			2
12	14849	X	14799	-0-	-50	-0-	14782	3	17	9	N	15	14	0			3
*01	15097	X	14617	-0-	-480	-0-	14596	3	21	9	N	19	20	0			2
02	13636	X	12994	-0-	-642	-0-	12979	3	15	9	N	14	14	0			2
03	15097	X	13934	-0-	-1163	-0-	13916	3	18	9	N	16	16	0			2

ALEXANDER, O.W. WELL #: 3 RRCID -> 233657 COMPL. DATE 11/01/2007 TOTAL DEPTH 9949 PERF. 6593 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	12834	X	10229	-0-	-2605	-0-	10221	3	8	9	N	7	7	0			1
11	10260	X	9824	-0-	-436	-0-	9816	3	8	9	N	7	7	0			1
12	10602	X	9713	-0-	-889	-0-	9710	3	3	9	N	3	3	0			1
*01	10602	X	9787	-0-	-815	-0-	9784	3	3	9	N	3	4	0			-0-
02	9240	X	8279	-0-	-961	-0-	8276	3	3	9	N	3	3	0			-0-
03	10230	X	9017	-0-	-1213	-0-	9014	3	3	9	N	3	3	0			-0-

WERNER-BRELSFORD UNIT WELL #: 8 RRCID -> 233714 COMPL. DATE 11/17/2007 TOTAL DEPTH 7144 PERF. 6718 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	4712	X	3106	-0-	-1606	-0-	3088	3	18	9	N	16	16	0			2
11	2958	X	2958	-0-	-0-	-0-	2945	3	13	9	N	12	12	0			2
12	2957	X	2957	-0-	-0-	-0-	2953	3	4	9	N	4	5	0			1
*01	4997	X	4997	-0-	-0-	-0-	4991	3	6	9	N	5	5	0			1
02	2800	X	2765	-0-	-35	-0-	2762	3	3	9	N	3	3	0			1
*03	7879	X	7879	-0-	-0-	-0-	7876	3	3	9	N	3	4	0			-0-

DEADWOOD UNIT WELL #: 5 RRCID -> 233718 COMPL. DATE 11/09/2007 TOTAL DEPTH 8708 PERF. 6538 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*09	PRTL PLG		-0-	-0-	-0-	2252					N	-0-	4	1			-0-
*10	PRTL PLG		-0-	-0-	-0-	2252					N	-0-					-0-
*11	PRTL PLG		-0-	-0-	-0-	2252					N	-0-					-0-
*12	PRTL PLG		-0-	-0-	-0-	2252					N	-0-					-0-
*01	PRTL PLG		-0-	-0-	-0-	2252					N	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	2252					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	2252					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JOHNSON, S. WELL #: 2 C RRCID -> 233872 COMPL. DATE 09/06/2007 TOTAL DEPTH 10000 PERF. 6739 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAGRONE-JETER UNIT WELL #: 7 C RRCID -> 234093 COMPL. DATE 10/03/2007 TOTAL DEPTH 9860 PERF. 6630 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	29 1	1 9	633	3	N	1	1	0			-0-
11	732	N	732	-0-	-0-	-0-	27 1	1 9	704	3	N	1	1	0			-0-
12	817	N	817	-0-	-0-	-0-	36 2	1 9	779	3	N	2	2	0			-0-
01	279	N	68	-0-	-211	-0-	66	3	2	9	N	2	2	0			-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

AMERICAN LEGION WELL #: 10 RRCID -> 234343 COMPL. DATE 11/04/2007 TOTAL DEPTH 7105 PERF. 6526 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
11	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
12	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
02	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*03	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-

DEADWOOD UNIT WELL #: 6 RRCID -> 234373 COMPL. DATE 01/02/2008 TOTAL DEPTH 7144 PERF. 7041 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

FROST "B" WELL #: 4 RRCID -> 234530 COMPL. DATE 11/20/2007 TOTAL DEPTH 7310 PERF. 6479 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1265	-0-	-2424	-0-	1265	3			N	-0-					-0-
11	3570	X	1249	-0-	-2321	-0-	1249	3			N	-0-					-0-
12	3689	X	1079	-0-	-2610	-0-	1079	3			N	-0-					-0-
01	3689	X	955	-0-	-2734	-0-	955	3			N	-0-					-0-
02	952	X	762	-0-	-190	-0-	762	3			N	-0-					-0-
03	1054	X	841	-0-	-213	-0-	841	3			N	-0-					-0-

WERNER-CLARENCE WELL #: 8 RRCID -> 235249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7100 PERF. 6598 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
11	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
12	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
01	558	N	332	-0-	-226	-0-	332	3			N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOLIDAY, C. C. UNIT -A- WELL #: 3 RRCID -> 235261 COMPL. DATE 03/15/2008 TOTAL DEPTH 10000 PERF. 6506 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	639	X	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

WERNER "A" UNIT WELL #: 2 RRCID -> 236041 COMPL. DATE 01/17/2007 TOTAL DEPTH 9578 PERF. 6632 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	2594					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2594					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2594					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2594					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2594					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2594					N	NO RPT					-0-

FROST "B" WELL #: 2 RRCID -> 243364 COMPL. DATE 11/23/2006 TOTAL DEPTH 9950 PERF. 6676 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3904	X	3904	-0-	-0-	-0-	149	1	3732	3	N	21	24	1			2
							23	9									
11	3990	X	1128	-0-	-2862	-0-	39	1	1068	3	N	19	18	1			3
							21	9									
12	3999	X	3789	-0-	-210	-0-	125	1	3641	3	N	21	21	1			3
							23	9									
01	3999	X	3830	-0-	-169	-0-	128	1	3673	3	N	26	24	1			5
							29	9									
02	3598	X	3598	-0-	-0-	-0-	118	1	3466	3	N	13	16	1			2
							14	9									
*03	3940	X	3940	-0-	-0-	-0-	137	1	3788	3	N	14	14	1			2
							15	9									

B.S.A. GAS UNIT WELL #: 3 RRCID -> 246468 COMPL. DATE 01/27/2009 TOTAL DEPTH 8004 PERF. 6443 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6398	X	6398	-0-	-0-	-0-	6384	3	14	9	N	13	13	0			2
11	6136	X	6136	-0-	-0-	-0-	6121	3	15	9	N	14	14	0			2
12	6566	X	6566	-0-	-0-	-0-	6555	3	11	9	N	10	10	0			2
*01	5146	X	4675	-0-	-471	-0-	4660	3	15	9	N	14	14	0			2
02	5824	X	4686	-0-	-1138	-0-	4676	3	10	9	N	9	10	0			1
03	6572	X	5766	-0-	-806	-0-	5754	3	12	9	N	11	11	0			1

ALEXANDER, O.W. WELL #: 4 RRCID -> 246830 COMPL. DATE 11/26/2008 TOTAL DEPTH 8019 PERF. 6468 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6010	X	6010	-0-	-0-	-0-	5854	3	156	9	N	142	143	0			18
11	8088	X	8088	-0-	-0-	-0-	7915	3	173	9	N	157	155	0			20
12	5611	X	4394	-0-	-1217	-0-	4269	3	125	9	N	114	114	0			20
*01	6014	X	2731	-0-	-3283	-0-	2367	3	364	9	N	331	313	0			38
02	7532	X	3094	-0-	-4438	-0-	2826	3	268	9	N	244	245	0			37
03	8339	X	4596	-0-	-3743	-0-	4302	3	294	9	N	267	274	0			30

HICKS UNIT WELL #: 3 RRCID -> 248126 COMPL. DATE 02/28/2009 TOTAL DEPTH 9900 PERF. 6346 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WALLACE UNIT WELL #: 4 RRCID -> 248154 COMPL. DATE 01/06/2009 TOTAL DEPTH 8005 PERF. 6456 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*03	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

WERNER "G" UNIT WELL #: 5 RRCID -> 248316 COMPL. DATE 01/15/2009 TOTAL DEPTH 7985 PERF. 6596 - 6610

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER - CLARENCE GAS UNIT WELL #: 3 RRCID -> 254983 COMPL. DATE 12/22/2008 TOTAL DEPTH 10152 PERF. 6662 - 6700

10	1116	N	1006	-0-	-110	-0-	1006	3			N	-0-					-0-
11	1170	N	777	-0-	-393	-0-	777	3			N	-0-					-0-
12	837	N	405	-0-	-432	-0-	405	3			N	-0-					-0-
*01	992	N	840	-0-	-152	-0-	840	3			N	-0-					-0-
02	728	N	411	-0-	-317	-0-	411	3			N	-0-					-0-
03	403	N	295	-0-	-108	-0-	295	3			N	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 6 RRCID -> 255123 COMPL. DATE 09/02/2008 TOTAL DEPTH 10039 PERF. 6369 - 6582

10	9424	X	6981	-0-	-2443	-0-	6884	3	97	9	N	88	89	0			11
11	8070	X	6651	-0-	-1419	-0-	6545	3	106	9	N	96	95	0			12
12	8339	X	6883	-0-	-1456	-0-	6806	3	77	9	N	70	70	0			12
*01	7338	X	7338	-0-	-0-	-0-	7239	3	99	9	N	90	92	0			10
02	6634	X	6634	-0-	-0-	-0-	6560	3	74	9	N	67	67	0			10
*03	7555	X	7555	-0-	-0-	-0-	7476	3	79	9	N	72	74	0			8

KELLY-LINCOLN WELL #: 5 RRCID -> 255803 COMPL. DATE 02/25/2009 TOTAL DEPTH 9600 PERF. 6378 - 6382

10	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER "E" WELL #: 2 RRCID -> 259192 COMPL. DATE 11/18/1979 TOTAL DEPTH 9550 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	116914					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	116914					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	116914					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	116914					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	116914					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	116914					N	-0-					-0-

DEADWOOD UNIT WELL #: 2 RRCID -> 261992 COMPL. DATE 09/01/2006 TOTAL DEPTH 9805 PERF. 6558 - 6564

10	1368	N	1368	-0-	-0-	-0-	54	1	1314	3	N	-0-					-0-
11	1905	N	1905	-0-	-0-	-0-	68	1	1837	3	N	-0-					-0-
12	1685	N	1685	-0-	-0-	-0-	56	1	1629	3	N	-0-					-0-
01	1271	N	992	-0-	-279	-0-	34	1	958	3	N	-0-					-0-
*02	1568	N	61	-0-	-1507	-0-	2	1	59	3	N	-0-					-0-
*03	1701	N	1701	-0-	-0-	-0-	59	1	1642	3	N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPLETE VACUUM AND RENTAL INC 169803
LYNCH SWD WELL #: 1 RRCID -> 231157 COMPL. DATE 10/17/2007 TOTAL DEPTH 5565 PERF. 5200 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CALLOW 2 UNIT WELL #: 6 U RRCID -> 165020 COMPL. DATE 12/02/1996 TOTAL DEPTH 9500 PERF. 6350 - 6352

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MANGHAM WELL #: 1 L RRCID -> 030531 COMPL. DATE 07/00/1946 TOTAL DEPTH 6500 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HULL UNIT B WELL #: B 1 L RRCID -> 030940 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6234 - 6340

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON UNIT WELL #: 1 RRCID -> 031726 COMPL. DATE 10/07/2010 TOTAL DEPTH 6498 PERF. 5705 - 6334

10	3431	X	3431	-0-	-0-	-0-	248	1	3140	3	Y	39	43	1			14
							43	9									
11	3305	X	3305	-0-	-0-	-0-	238	1	3020	3	Y	43	44	1			13
							47	9									
12	3403	X	3403	-0-	-0-	-0-	248	1	3105	3	Y	45	45	1			13
							50	9									
01	3395	X	3395	-0-	-0-	-0-	248	1	3101	3	Y	42	44	1			11
							46	9									
02	2990	X	2990	-0-	-0-	-0-	224	1	2727	3	Y	35	22	1			24
							39	9									
*03	3276	X	3276	-0-	-0-	-0-	248	1	3008	3	Y	18	34	1			8
							20	9									

YOUNGBLOOD-ROE UNIT WELL #: 1 L RRCID -> 031727 COMPL. DATE 11/18/1963 TOTAL DEPTH 6518 PERF. 5890 - 6370

10	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON-JOHNSON UNIT WELL #: 1 L RRCID -> 033184 COMPL. DATE 04/13/1964 TOTAL DEPTH 6500 PERF. 6120 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE UNIT WELL #: 1 L RRCID -> 033185 COMPL. DATE 04/18/1964 TOTAL DEPTH 6501 PERF. 6216 - 6376

10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WHITAKER UNIT WELL #: 1 L RRCID -> 033393 COMPL. DATE 05/13/1964 TOTAL DEPTH 6498 PERF. 6127 - 6465

10	179	N	179	-0-	-0-	-0-	24	1	144	2	Y	10	15	1			3
							11	9									
11	180	N	165	-0-	-15	-0-	27	1	121	2	Y	15	16	1			2
							17	9									
12	188	N	188	-0-	-0-	-0-	24	1	164	2	Y	-0-	2	1			-0-
01	186	N	172	-0-	-14	-0-	22	1	150	2	Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	20	1	132	2	Y	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	27	1	152	2	Y	2	1	1			1
							2	9									

HULL UNIT -A- WELL #: A 7 L RRCID -> 033588 COMPL. DATE 05/02/1964 TOTAL DEPTH 6500 PERF. 6236 - 6298

10	124	N	41	-0-	-83	-0-	33	2	8	3	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	277	2	100	3	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	128	2	42	3	Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	157	2	41	3	Y	-0-					-0-
02	364	N	104	-0-	-260	-0-	84	2	20	3	Y	-0-					-0-
03	155	N	120	-0-	-35	-0-	98	2	22	3	Y	-0-					-0-

HULL UNIT -A- WELL #: A 2 L RRCID -> 034114 COMPL. DATE 06/08/1964 TOTAL DEPTH 6495 PERF. 6184 - 6416

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECKWORTH WELL #: 6 RRCID -> 040708 COMPL. DATE 11/07/1966 TOTAL DEPTH 8221 PERF. 6462 - 6474

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMITH-BIRD WELL #: 1 L RRCID -> 053400 COMPL. DATE 07/03/1972 TOTAL DEPTH 6507 PERF. 6126 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH-BIRD UNIT WELL #: 2 C RRCID -> 086397 COMPL. DATE 04/26/1979 TOTAL DEPTH 9606 PERF. 6426 - 6432

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINGS WELL #: 3 RRCID -> 088611 COMPL. DATE 05/16/1980 TOTAL DEPTH 6700 PERF. 6203 - 6447

10	8094	X	8094	-0-	-0-	-0-	351	1	7713	3	Y	27	27	1			-0-
							30	9									
11	8547	X	8547	-0-	-0-	-0-	419	1	8084	3	Y	40	40	1			-0-
							44	9									
12	7540	X	7540	-0-	-0-	-0-	376	1	7141	3	Y	21	21	1			-0-
							23	9									
01	8822	X	8822	-0-	-0-	-0-	414	1	8372	3	Y	33	33	1			-0-
							36	9									
02	7980	X	6487	-0-	-1493	-0-	346	1	6119	3	Y	20	20	1			-0-
							22	9									
03	8835	X	8426	-0-	-409	-0-	395	1	7996	3	Y	32	32	1			-0-
							35	9									

CAPPS WELL #: 1 C RRCID -> 090295 COMPL. DATE 08/28/1980 TOTAL DEPTH 9350 PERF. 6066 - 6081

10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BECKWORTH WELL #: 7 RRCID -> 095671 COMPL. DATE 09/10/1981 TOTAL DEPTH 6907 PERF. 6893 - 6896

10	1908	N	1908	-0-	-0-	-0-	167	1	1735	3	Y	5	5	1			-0-
							6	9									
11	1254	N	1254	-0-	-0-	-0-	112	1	1138	3	Y	4	4	1			-0-
							4	9									
12	1856	N	1856	-0-	-0-	-0-	164	1	1683	3	Y	8	8	1			-0-
							9	9									
01	1861	N	1861	-0-	-0-	-0-	154	1	1665	3	Y	9	9	1			-0-
							32	5	10	9							
02	1635	N	1635	-0-	-0-	-0-	145	1	1458	3	Y	6	6	1			-0-
							25	5	7	9							
03	1860	N	1855	-0-	-5	-0-	164	1	1680	3	Y	10	10	1			-0-
							11	9									

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL UNIT A WELL #: A 51 RRCID -> 144899 COMPL. DATE 03/15/1993 TOTAL DEPTH 6862 PERF. 6211 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
11	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					-0-
12	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					-0-
01	2855	N	2855	-0-	-0-	-0-	2855	2			Y	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-
03	899	N	648	-0-	-251	-0-	648	2			Y	-0-					-0-

HULL UNIT A WELL #: A 53 RRCID -> 145691 COMPL. DATE 06/23/1998 TOTAL DEPTH 8110 PERF. 6153 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1018	-0-	-1648	-0-	830	2	188	3	Y	-0-	2	1			3
11	3120	X	3120	-0-	-0-	-0-	2293	2	824	3	Y	3	4	1			2
							3	9									
12	3162	X	2524	-0-	-638	-0-	1897	2	623	3	Y	4	4	1			2
							4	9									
01	3162	X	1885	-0-	-1277	-0-	1493	2	389	3	Y	3	3	1			2
							3	9									
02	2912	X	2623	-0-	-289	-0-	2122	2	498	3	Y	3	3	1			2
							3	9									
03	3224	X	2033	-0-	-1191	-0-	1652	2	370	3	Y	10	8	1			4
							11	9									

CHADWICK UNIT WELL #: 12 L RRCID -> 161848 COMPL. DATE 05/23/1999 TOTAL DEPTH 8235 PERF. 6422 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	-0-	-0-	-3472	-0-					Y	-0-	2	1			1
11	3360	X	-0-	-0-	-3360	-0-					Y	-0-	1	1			-0-
12	3472	X	1409	-0-	-2063	-0-	1409	3			Y	-0-					-0-
01	3472	X	3397	-0-	-75	-0-	3397	3			Y	-0-					-0-
02	2997	X	2997	-0-	-0-	-0-	2997	3			Y	-0-					-0-
*03	3565	X	3565	-0-	-0-	-0-	3565	3			Y	-0-					-0-

HULL UNIT A WELL #: A 31 RRCID -> 164634 COMPL. DATE 08/05/1997 TOTAL DEPTH 9728 PERF. 6329 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HULL UNIT A WELL #: A 66 U RRCID -> 168262 COMPL. DATE 12/29/1997 TOTAL DEPTH 9650 PERF. 6277 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	523	-0-	-469	-0-	426	2	97	3	Y	-0-					-0-
11	930	N	837	-0-	-93	-0-	616	2	221	3	Y	-0-					-0-
12	1240	N	598	-0-	-642	-0-	450	2	148	3	Y	-0-					-0-
01	878	N	878	-0-	-0-	-0-	697	2	181	3	Y	-0-					-0-
02	784	N	693	-0-	-91	-0-	561	2	132	3	Y	-0-					-0-
*03	699	N	699	-0-	-0-	-0-	571	2	128	3	Y	-0-					-0-

CARTHAGE GAS UNIT 110 WELL #: 7 C RRCID -> 168526 COMPL. DATE 01/14/1998 TOTAL DEPTH 9613 PERF. 6436 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHADWICK UNIT WELL #: 14 U RRCID -> 171374 COMPL. DATE 11/20/1998 TOTAL DEPTH 8000 PERF. 6147 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE UNIT WELL #: 13 U RRCID -> 172241 COMPL. DATE 08/19/1999 TOTAL DEPTH 7400 PERF. 6240 - 6270

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSON, NELL WELL #: 8 U RRCID -> 172343 COMPL. DATE 09/16/1998 TOTAL DEPTH 9530 PERF. 6630 - 6638

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HULL UNIT A WELL #: A 34 RRCID -> 172826 COMPL. DATE 03/27/1999 TOTAL DEPTH 9772 PERF. 6274 - 6280

10	186	N	115	-0-	-71	-0-	94	2	21	3	Y	-0-					-0-
11	314	N	314	-0-	-0-	-0-	231	2	83	3	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	203	2	67	3	Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	208	2	54	3	Y	-0-					-0-
02	280	N	240	-0-	-40	-0-	194	2	46	3	Y	-0-					-0-
03	279	N	228	-0-	-51	-0-	186	2	42	3	Y	-0-					-0-

HULL UNIT A WELL #: A 23 RRCID -> 173150 COMPL. DATE 05/01/2008 TOTAL DEPTH 9617 PERF. 6172 - 6363

10	3069	X	1227	-0-	-1842	-0-	1000	2	227	3	Y	-0-					1
11	3249	X	3249	-0-	-0-	-0-	2389	2	859	3	Y	1	1	1			1
							1	9									
12	3119	X	3119	-0-	-0-	-0-	2347	2	771	3	Y	1	1	1			1
							1	9									
01	3069	X	3004	-0-	-65	-0-	2382	2	621	3	Y	1	1	1			1
							1	9									
02	2540	X	2540	-0-	-0-	-0-	2056	2	483	3	Y	1	1	1			1
							1	9									
03	2790	X	2626	-0-	-164	-0-	2144	2	480	3	Y	2	2	1			1
							2	9									

MANGHAM UNIT WELL #: 17 U RRCID -> 175006 COMPL. DATE 05/24/2003 TOTAL DEPTH 8016 PERF. 6144 - 6148

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CUMMINGS WELL #: 15 U RRCID -> 176192 COMPL. DATE 12/02/1999 TOTAL DEPTH 9800 PERF. 6612 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	15	1	319	3	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	13	1	265	3	Y	-0-					-0-
12	217	N	158	-0-	-59	-0-	7	1	151	3	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	6	1	131	3	Y	-0-					-0-
02	224	N	82	-0-	-142	-0-	4	1	78	3	Y	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	11	1	229	3	Y	-0-					-0-

MANGHAM UNIT WELL #: 18 L RRCID -> 177091 COMPL. DATE 04/05/2000 TOTAL DEPTH 8150 PERF. 6137 - 6198

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

CUMMINGS WELL #: 7 RRCID -> 179309 COMPL. DATE 08/22/2000 TOTAL DEPTH 6800 PERF. 6424 - 6500

10	3778	X	3778	-0-	-0-	-0-	164	1	3614	3	Y	-0-					-0-
11	3240	X	3158	-0-	-82	-0-	150	1	3008	3	Y	-0-					-0-
12	3495	X	3495	-0-	-0-	-0-	160	1	3323	3	Y	11	11	1			-0-
							12	9									
01	3348	X	1970	-0-	-1378	-0-	86	1	1876	3	Y	7	7	1			-0-
							8	9									
02	3164	X	2458	-0-	-706	-0-	114	1	2335	3	Y	8	8	1			-0-
							9	9									
03	3503	X	3387	-0-	-116	-0-	159	1	3213	3	Y	14	14	1			-0-
							15	9									

FENDER WELL #: 8 C RRCID -> 182177 COMPL. DATE 03/03/2001 TOTAL DEPTH 9550 PERF. 6284 - 6297

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE UNIT WELL #: 12 RRCID -> 182431 COMPL. DATE 09/14/2002 TOTAL DEPTH 7900 PERF. 6267 - 6385

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

HUDSON, NELL WELL #: 6 C RRCID -> 182782 COMPL. DATE 03/24/2001 TOTAL DEPTH 9550 PERF. 6278 - 6288

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JERNIGAN, MATTI WELL #: 7 RRCID -> 183332 COMPL. DATE 06/02/2001 TOTAL DEPTH 7000 PERF. 6406 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4087	X	4087	-0-	-0-	-0-	177	1	3890	3	Y	18	18	1			-0-
							20	9									
11	3571	X	3571	-0-	-0-	-0-	168	1	3359	3	Y	40	40	1			-0-
							44	9									
12	3921	X	3921	-0-	-0-	-0-	179	1	3711	3	Y	28	28	1			-0-
							31	9									
01	3565	X	3414	-0-	-151	-0-	147	1	3230	3	Y	34	34	1			-0-
							37	9									
02	3384	X	3384	-0-	-0-	-0-	156	1	3202	3	Y	24	24	1			-0-
							26	9									
*03	3713	X	3713	-0-	-0-	-0-	173	1	3499	3	Y	37	37	1			-0-
							41	9									

ROBERTS UNIT WELL #: 15 U RRCID -> 184214 COMPL. DATE 08/05/2001 TOTAL DEPTH 9645 PERF. 6188 - 6278

10	186	N	-0-	-0-	-186	-0-					Y	-0-					1
11	375	N	375	-0-	-0-	-0-	375	3			Y	-0-	1	1			-0-
12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
02	364	N	215	-0-	-149	-0-	215	3			Y	-0-					-0-
03	372	N	219	-0-	-153	-0-	219	3			Y	-0-					-0-

HULL UNIT A WELL #: A 17 RRCID -> 184800 COMPL. DATE 02/04/2006 TOTAL DEPTH 9634 PERF. 6180 - 6254

10	4278	X	1647	-0-	-2631	-0-	1639	2	8	9	Y	7	9	1			8
11	3930	X	1555	-0-	-2375	-0-	1537	2	18	9	Y	16	17	1			7
12	4061	X	1519	-0-	-2542	-0-	1506	2	13	9	Y	12	14	1			5
01	3689	X	3562	-0-	-127	-0-	3545	2	17	9	Y	15	15	1			5
02	3078	X	3078	-0-	-0-	-0-	3065	2	13	9	Y	12	13	1			4
*03	3338	X	3338	-0-	-0-	-0-	3315	2	23	9	Y	21	19	1			6

HULL UNIT A WELL #: A 82 U RRCID -> 186530 COMPL. DATE 11/29/2001 TOTAL DEPTH 9670 PERF. 6048 - 6178

10	1674	N	1165	-0-	-509	-0-	949	2	216	3	Y	-0-					-0-
11	2220	N	1890	-0-	-330	-0-	1390	2	500	3	Y	-0-					-0-
12	1488	N	1488	-0-	-0-	-0-	1120	2	368	3	Y	-0-					-0-
01	1721	N	1721	-0-	-0-	-0-	1365	2	356	3	Y	-0-					-0-
02	1828	N	1828	-0-	-0-	-0-	1480	2	348	3	Y	-0-					-0-
03	1488	N	1305	-0-	-183	-0-	1066	2	239	3	Y	-0-					-0-

HULL A-21 UNIT WELL #: A 74 U RRCID -> 186572 COMPL. DATE 06/09/2001 TOTAL DEPTH 9650 PERF. 6176 - 6218

10	973	N	973	-0-	-0-	-0-	75	1	702	2	Y	33	67	1			122
							160	3	36	9							
11	1637	N	1637	-0-	-0-	-0-	148	1	1006	2	Y	110	159	1			73
							362	3	121	9							
12	1631	N	1631	-0-	-0-	-0-	155	1	1012	2	Y	120	135	1			58
							332	3	132	9							
01	1368	N	1368	-0-	-0-	-0-	150	1	881	2	Y	97	96	1			59
							230	3	107	9							
02	1232	N	1198	-0-	-34	-0-	138	1	771	2	Y	98	85	1			72
							181	3	108	9							
03	1364	N	1342	-0-	-22	-0-	154	1	720	2	Y	279	245	1			106
							161	3	307	9							

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL UNIT A WELL #: A 77 U RRCID -> 187122 COMPL. DATE 01/04/2002 TOTAL DEPTH 9800 PERF. 6373 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	18	2	4	3	Y	-0-					-0-

ALLISON UNIT WELL #: 19 U RRCID -> 190150 COMPL. DATE 08/14/2002 TOTAL DEPTH 9620 PERF. 6244 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYGOOD, LOIS WELL #: 5 C RRCID -> 191659 COMPL. DATE 06/23/2002 TOTAL DEPTH 9625 PERF. 6484 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON-JOHNSON UNIT WELL #: 19 L RRCID -> 193407 COMPL. DATE 07/12/2003 TOTAL DEPTH 9650 PERF. 6210 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOAPE, C.P. WELL #: 9 C RRCID -> 195063 COMPL. DATE 04/09/2003 TOTAL DEPTH 9450 PERF. 6191 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FENDER WELL #: 10 C RRCID -> 198333 COMPL. DATE 10/13/2003 TOTAL DEPTH 9630 PERF. 8174 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLINS UNIT WELL #: 14 U RRCID -> 198334 COMPL. DATE 10/15/2003 TOTAL DEPTH 9350 PERF. 6158 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	33	-0-	-60	-0-	33	2			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
02	168	N	102	-0-	-66	-0-	102	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACK UNIT WELL #: 15 U RRCID -> 199757 COMPL. DATE 12/05/2003 TOTAL DEPTH 9690 PERF. 6179 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	292	-0-	-1103	-0-	273	2	19	9	Y	17	46	1			9
11	1950	N	1594	-0-	-356	-0-	1507	2	87	9	Y	79	62	1			26
12	1829	N	1409	-0-	-420	-0-	1328	2	81	9	Y	74	91	1			9
01	1126	N	1126	-0-	-0-	-0-	1035	2	91	9	Y	83	69	1			23
02	1484	N	901	-0-	-583	-0-	823	2	78	9	Y	71	67	1			27
03	1395	N	882	-0-	-513	-0-	820	2	62	9	Y	56	74	1			9

HUDSON-JOHNSON UNIT WELL #: 6 RRCID -> 200760 COMPL. DATE 02/19/2004 TOTAL DEPTH 6815 PERF. 6085 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	323	-0-	-142	-0-	323	2			Y	-0-					-0-
11	510	N	467	-0-	-43	-0-	467	2			Y	-0-					-0-
12	651	N	448	-0-	-203	-0-	448	2			Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
02	448	N	370	-0-	-78	-0-	370	2			Y	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-

WHITAKER UNIT WELL #: 8 RRCID -> 201787 COMPL. DATE 03/22/2004 TOTAL DEPTH 6832 PERF. 6136 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	127	2	211	9	Y	192	197	1			60
11	210	N	70	-0-	-140	-0-	37	2	33	9	Y	30	86	1			4
12	341	N	86	-0-	-255	-0-	86	2			Y	-0-	4	1			-0-
01	341	N	32	-0-	-309	-0-	32	2			Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
03	93	N	12	-0-	-81	-0-	12	2			Y	-0-					-0-

CHADWICK UNIT WELL #: 19 U RRCID -> 202586 COMPL. DATE 04/10/2004 TOTAL DEPTH 9650 PERF. 6146 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DENNARD UNIT WELL #: 4 RRCID -> 204364 COMPL. DATE 08/06/2004 TOTAL DEPTH 9690 PERF. 6205 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5496	-0-	-1262	-0-	5496	2			Y	-0-					-0-
11	6330	X	5103	-0-	-1227	-0-	5103	2			Y	-0-					-0-
12	6448	X	5055	-0-	-1393	-0-	5055	2			Y	-0-					-0-
01	6138	X	4526	-0-	-1612	-0-	4526	2			Y	-0-					-0-
02	5544	X	3569	-0-	-1975	-0-	3569	2			Y	-0-					-0-
03	5487	X	5303	-0-	-184	-0-	5303	2			Y	-0-					-0-

HULL UNIT A WELL #: A 24 RRCID -> 206315 COMPL. DATE 10/23/2004 TOTAL DEPTH 9618 PERF. 6208 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	978	-0-	-1998	-0-	769	2	175	3	Y	31	26	1			33
							34	9									
11	2760	X	2370	-0-	-390	-0-	1687	2	607	3	Y	69	73	1			29
							76	9									
12	2852	X	2572	-0-	-280	-0-	1880	2	618	3	Y	67	67	1			29
							74	9									
01	2821	X	2781	-0-	-40	-0-	2147	2	560	3	Y	67	74	1			22
							74	9									
02	2296	N	2296	-0-	-0-	-0-	1812	2	426	3	Y	53	57	1			18
							58	9									
03	2542	N	2253	-0-	-289	-0-	1796	2	402	3	Y	50	53	1			15
							55	9									

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL A-21 UNIT WELL #: A 36 RRCID -> 206372 COMPL. DATE 11/20/2004 TOTAL DEPTH 9620 PERF. 6171 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	1164	-0-	-2618	-0-	1099	2	65	9	Y	59	68	1			65
11	3300	X	3043	-0-	-257	-0-	2843	2	200	9	Y	182	170	1			77
12	2976	X	2435	-0-	-541	-0-	2246	2	189	9	Y	172	175	1			74
01	2945	X	2467	-0-	-478	-0-	2281	2	186	9	Y	169	189	1			54
02	2660	X	2276	-0-	-384	-0-	2125	2	151	9	Y	137	145	1			46
03	2945	X	2628	-0-	-317	-0-	2394	2	234	9	Y	213	196	1			63

YOUNGBLOOD-ROE UNIT WELL #: 19 U RRCID -> 206374 COMPL. DATE 11/17/2004 TOTAL DEPTH 9650 PERF. 6152 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	224	-0-	-148	-0-	224	2			Y	-0-					-0-
11	390	N	235	-0-	-155	-0-	235	2			Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
02	224	N	186	-0-	-38	-0-	186	2			Y	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-

DENNARD UNIT WELL #: 3 RRCID -> 207534 COMPL. DATE 12/03/2004 TOTAL DEPTH 9624 PERF. 6123 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
01	155	N	77	-0-	-78	-0-	77	2			Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			Y	-0-					-0-

ALLISON UNIT WELL #: 14 L RRCID -> 207713 COMPL. DATE 01/01/2005 TOTAL DEPTH 8150 PERF. 6103 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FITE UNIT WELL #: 15 L RRCID -> 209776 COMPL. DATE 04/05/2005 TOTAL DEPTH 8100 PERF. 6155 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALEXANDER, GENEVA FURRH ET AL WELL #: 3 RRCID -> 210035 COMPL. DATE 03/20/2005 TOTAL DEPTH 7100 PERF. 6195 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	30	1	658	3	Y	-0-					-0-
11	602	N	602	-0-	-0-	-0-	29	1	573	3	Y	-0-					-0-
12	624	N	624	-0-	-0-	-0-	29	1	595	3	Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	26	1	577	3	Y	-0-					-0-
02	560	N	555	-0-	-5	-0-	26	1	529	3	Y	-0-					-0-
03	620	N	584	-0-	-36	-0-	27	1	557	3	Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BECKWORTH WELL #: 9 L RRCID -> 210775 COMPL. DATE 04/28/2005 TOTAL DEPTH 7500 PERF. 6196 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1933	N	1933	-0-	-0-	-0-	142	1	1776	3	Y	14	14	1			-0-
							15	9									
11	1800	N	1765	-0-	-35	-0-	137	1	1596	3	Y	29	29	1			-0-
							32	9									
12	1550	N	1517	-0-	-33	-0-	117	1	1383	3	Y	15	15	1			-0-
							17	9									
01	1895	N	1895	-0-	-0-	-0-	141	1	1694	3	Y	25	25	1			-0-
							32	5	28	9							
02	1739	N	1739	-0-	-0-	-0-	132	1	1560	3	Y	18	18	1			-0-
							27	5	20	9							
*03	1987	N	1987	-0-	-0-	-0-	154	1	1800	3	Y	30	30	1			-0-
							33	9									

JERNIGAN, MATTIE WELL #: 12 U RRCID -> 211754 COMPL. DATE 01/22/2005 TOTAL DEPTH 9800 PERF. 6222 - 6258

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-

DAVIS, A.L. WELL #: 12 C RRCID -> 211906 COMPL. DATE 06/04/2005 TOTAL DEPTH 9600 PERF. 6288 - 6678

10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-

ALLISON UNIT WELL #: 11 U RRCID -> 213423 COMPL. DATE 06/04/2005 TOTAL DEPTH 9650 PERF. 6116 - 6121

10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

ALEXANDER, GENEVA FURRH ET AL WELL #: 2 RRCID -> 213734 COMPL. DATE 07/23/2005 TOTAL DEPTH 7000 PERF. 6270 - 6275

10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-

DAVIS, A.L. WELL #: 13 C RRCID -> 216194 COMPL. DATE 09/09/2005 TOTAL DEPTH 9560 PERF. 6226 - 6399

10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMPSON UNIT WELL #: 16 U RRCID -> 221303 COMPL. DATE 08/15/2008 TOTAL DEPTH 9700 PERF. 6208 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON UNIT WELL #: 16 L RRCID -> 224991 COMPL. DATE 08/03/2006 TOTAL DEPTH 9645 PERF. 6229 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1014	-0-	-40	-0-	1012	3	2	9	N	2	2	1			1
11	1020	N	993	-0-	-27	-0-	991	3	2	9	N	2	2	1			1
12	1054	N	758	-0-	-296	-0-	756	3	2	9	N	2	2	1			1
01	1023	N	297	-0-	-726	-0-	296	3	1	9	N	1	2	1			-0-
02	924	N	274	-0-	-650	-0-	272	3	2	9	N	2	1	1			1
03	744	N	51	-0-	-693	-0-	51	3			N	-0-	1	1			-0-

HULL UNIT B WELL #: B 12 U RRCID -> 226541 COMPL. DATE 07/24/2006 TOTAL DEPTH 9350 PERF. 6100 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL A-21 UNIT WELL #: A 37 RRCID -> 228037 COMPL. DATE N/A TOTAL DEPTH 9615 PERF. 6178 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	343	-0-	-1207	-0-	280	2	63	3	N	-0-					1
11	1744	N	1744	-0-	-0-	-0-	1282	2	461	3	N	1	1	1			1
							1	9									
12	848	N	848	-0-	-0-	-0-	638	2	210	3	N	-0-	1	1			-0-
01	887	N	887	-0-	-0-	-0-	704	2	183	3	N	-0-					-0-
02	1624	N	770	-0-	-854	-0-	623	2	147	3	N	-0-					-0-
03	837	N	620	-0-	-217	-0-	506	2	113	3	N	1	1	1			-0-
							1	9									

THOMPSON UNIT WELL #: 12L RRCID -> 228181 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 6082 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITAKER UNIT WELL #: 12 U RRCID -> 228202 COMPL. DATE 11/17/2006 TOTAL DEPTH 9695 PERF. 6270 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	3499	-0-	-4995	-0-	3453	2	46	9	Y	42	33	1			13
11	5280	X	2543	-0-	-2737	-0-	2471	2	72	9	Y	65	70	1			8
12	3875	X	1875	-0-	-2000	-0-	1874	2	1	9	Y	1	9	1			-0-
01	3751	X	1556	-0-	-2195	-0-	1553	2	3	9	Y	3	2	1			1
02	2464	X	1807	-0-	-657	-0-	1807	2			Y	-0-	1	1			-0-
03	2728	X	1944	-0-	-784	-0-	1936	2	8	9	Y	7	3	1			4

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMPSON UNIT WELL #: 14 U RRCID -> 228920 COMPL. DATE 07/17/2006 TOTAL DEPTH 12776 PERF. 6110 - 6114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZEN, J.C. WELL #: 3 U RRCID -> 229693 COMPL. DATE 07/18/2007 TOTAL DEPTH 9750 PERF. 6481 - 6493

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CHADWICK UNIT WELL #: 13 U RRCID -> 234566 COMPL. DATE 05/10/2008 TOTAL DEPTH 8000 PERF. 6116 - 6120

10	2170	N	1691	-0-	-479	-0-	1688	3	3	9	N	3	4	1			5
11	1865	N	1865	-0-	-0-	-0-	1863	3	2	9	N	2	5	1			2
12	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-	2	1			-0-
01	1705	N	908	-0-	-797	-0-	908	3			N	-0-					-0-
02	1736	N	49	-0-	-1687	-0-	49	3			N	-0-					-0-
03	2108	N	42	-0-	-2066	-0-	42	3			N	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 23 U RRCID -> 235784 COMPL. DATE 01/30/2008 TOTAL DEPTH 9660 PERF. 6374 - 6390

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL UNIT B WELL #: B 10 U RRCID -> 244512 COMPL. DATE 10/07/2008 TOTAL DEPTH 9670 PERF. 6184 - 6189

10	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					-0-
11	2981	N	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-
12	3100	N	19160	-0-	16060	16060	19160	3			N	-0-					-0-
01	3100	N	2402	-0-	-698	15362	2402	3			N	-0-					-0-
02	2800	N	1128	-0-	-1672	13690	1128	3			N	-0-					-0-
*03	15008	X	1318	-0-	-13690	-0-	1318	3			N	-0-					-0-

WHITAKER UNIT WELL #: 17 U RRCID -> 265648 COMPL. DATE 05/03/2012 TOTAL DEPTH 9650 PERF. 6131 - 6138

10	0	W	2918	-0-	2918	18956	2888	3	30	9	Y	27	37	1			9
11	0	W	3307	-0-	3307	22263	3263	3	44	9	Y	40	44	1			5
12	0	W	527	-0-	527	22790	527	3			Y	-0-	5	1			-0-
01	0	W	682	-0-	682	23472	680	2	2	9	Y	2	1	1			1
02	25529	X	2057	-0-	-23472	-0-	2057	2			Y	-0-	1	1			-0-
03	2170	X	2150	-0-	-20	-0-	2147	2	3	9	Y	3	1	1			2

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 25 RRCID -> 265751 COMPL. DATE 03/15/2012 TOTAL DEPTH 9680 PERF. 6340 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2834	-0-	2834	53956	2307	2 3 9	524	3	Y	3	12	1			18
11	0	W	2566	-0-	2566	56522	1882	2 7 9	677	3	Y	6	20	1			4
12	0	W	4456	-0-	4456	60978	3344	2 13 9	1099	3	Y	12	10	1			6
01	0	W	2136	-0-	2136	63114	1687	2 9 9	440	3	Y	8	9	1			5
02	0	W	3939	-0-	3939	67053	3188	2 2 9	749	3	Y	2	6	1			1
*03	0	W	3531	-0-	3531	70584	2885	2	646	3	Y	-0-	1	1			-0-

MORGAN UNIT WELL #: 9 RRCID -> 265777 COMPL. DATE 07/16/2011 TOTAL DEPTH 9660 PERF. 6377 - 6384

10	13082	X	83	-0-	-12999	-0-	81	2	2	9	N	2	9	1			2
11	12660	X	63	-0-	-12597	-0-	59	2	4	9	N	4	6	1			-0-
12	13082	X	-0-	-0-	-13082	-0-					N	-0-					-0-
01	13082	X	-0-	-0-	-13082	-0-					N	-0-					-0-
02	532	X	-0-	-0-	-532	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

HULL UNIT A WELL #: A 90 RRCID -> 266153 COMPL. DATE 08/08/2012 TOTAL DEPTH 9740 PERF. 6728 - 6736

10	0	W	12486	-0-	12486	48638	10172	2 4 9	2310	3	Y	4	3	1			8
11	0	W	23400	-0-	23400	72038	17201	2 13 9	6186	3	Y	12	12	1			8
12	0	W	17017	-0-	17017	89055	12799	2 14 9	4204	3	Y	13	15	1			6
01	0	W	12815	-0-	12815	101870	10156	2 13 9	2646	3	Y	12	11	1			7
02	111636	X	9766	-0-	-101870	-0-	7899	2 11 9	1856	3	Y	10	9	1			8
03	65813	X	8703	-0-	-57110	-0-	7086	2 30 9	1587	3	Y	27	25	1			10

HULL UNIT A WELL #: A 85 RRCID -> 266932 COMPL. DATE 05/05/2012 TOTAL DEPTH 9700 PERF. 6264 - 6272

*05	0		138	-0-	138	138	138	2			Y	-0-					-0-
*06	471	X	333	-0-	-138	-0-	333	2			Y	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
09	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
10	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					Y	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-

DENNARD UNIT WELL #: 15 RRCID -> 266933 COMPL. DATE 09/29/2012 TOTAL DEPTH 9385 PERF. 6396 - 6519

10	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	42308	X NO RPT	-0-	-42308	-0-						Y	NO RPT					-0-
01	46841	X NO RPT	-0-	-46841	-0-						Y	NO RPT					-0-
02	42308	X NO RPT	-0-	-42308	-0-						Y	NO RPT					-0-
03	46841	X NO RPT	-0-	-46841	-0-						Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL A-16 UNIT WELL #: A 33 RRCID -> 267318 COMPL. DATE 08/02/1989 TOTAL DEPTH 9742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITAKER UNIT WELL #: 5 RRCID -> 267405 COMPL. DATE 01/27/1990 TOTAL DEPTH 9600 PERF. N/A

11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	58860	X	NO RPT	-0-	-58860	-0-					Y	NO RPT					-0-
01	60822	X	NO RPT	-0-	-60822	-0-					Y	NO RPT					-0-
02	54936	X	NO RPT	-0-	-54936	-0-					Y	NO RPT					-0-
03	60822	X	NO RPT	-0-	-60822	-0-					Y	NO RPT					-0-

EXXON MOBIL CORPORATION 257128
THOMAS & WOOD WELL #: 1 T RRCID -> 030299 COMPL. DATE 11/04/1945 TOTAL DEPTH N/A PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIRKLE, L. H. WELL #: 7-U RRCID -> 150271 COMPL. DATE 05/19/1994 TOTAL DEPTH 9700 PERF. 6104 - 6340

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES, S. L. WELL #: 6-U RRCID -> 150722 COMPL. DATE 06/07/1994 TOTAL DEPTH 9700 PERF. 6101 - 6209

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONALD, F.H. WELL #: 7-U RRCID -> 155210 COMPL. DATE 04/11/1995 TOTAL DEPTH 9700 PERF. 6304 - 6319

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BANKS, W. R. WELL #: 7-U RRCID -> 155528 COMPL. DATE 06/27/1995 TOTAL DEPTH 9950 PERF. 6550 - 6563

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
THOMAS & WOOD WELL #: 7-U RRCID -> 156030 COMPL. DATE 08/02/1995 TOTAL DEPTH 9400 PERF. 6357 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIRKLE, L. H. C WELL #: 8-U RRCID -> 156200 COMPL. DATE 08/25/1995 TOTAL DEPTH 9450 PERF. 6222 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	X	995	-0-	-0-	-0-	34 19	1 9	942	3	Y	17	13	0	3	1	2
11	930	X	567	-0-	-363	-0-	19 10	1 9	538	3	Y	9	6	0	4	1	1
12	961	X	833	-0-	-128	-0-	29	1	804	3	Y	-0-	1	0			-0-
01	992	X	881	-0-	-111	-0-	30	1	851	3	Y	-0-					-0-
02	586	N	586	-0-	-0-	-0-	21	1	565	3	Y	-0-					-0-
*03	726	N	726	-0-	-0-	-0-	26	1	700	3	Y	-0-					-0-

COLEMAN, M.J. WELL #: 7-U RRCID -> 157178 COMPL. DATE 12/05/1995 TOTAL DEPTH 9400 PERF. 6204 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OWENS, A.H. WELL #: 8-U RRCID -> 157568 COMPL. DATE 11/29/1995 TOTAL DEPTH 10200 PERF. 7318 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OWENS, NELLIE WELL #: 7-U RRCID -> 159860 COMPL. DATE 11/02/1999 TOTAL DEPTH 9398 PERF. 6117 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GU 32 WELL #: 7-U RRCID -> 159973 COMPL. DATE 07/01/1996 TOTAL DEPTH 9820 PERF. 6644 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION //CONT.// 257128
COLEMAN, M.J. WELL #: 9-U RRCID -> 161328 COMPL. DATE 11/18/1996 TOTAL DEPTH 9400 PERF. 6133 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, A.L. WELL #: 8 U RRCID -> 163431 COMPL. DATE 04/25/1997 TOTAL DEPTH 9575 PERF. 6336 - 6527

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES, S. L. WELL #: 7 U RRCID -> 171436 COMPL. DATE 07/30/1996 TOTAL DEPTH 9400 PERF. 6094 - 6505

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. C. WELL #: 8 L RRCID -> 174198 COMPL. DATE 03/08/1996 TOTAL DEPTH 6600 PERF. 6378 - 6392

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
MORELAND WELL #: 1 RRCID -> 030317 COMPL. DATE 11/28/1953 TOTAL DEPTH N/A PERF. 6109 - 6125

10	2573	N	2015	-0-	-558	-0-	372	1	1643	2	N	-0-					-0-
11	1737	N	1737	-0-	-0-	-0-	348	1	1389	2	N	-0-					-0-
12	2573	N	2343	-0-	-230	-0-	372	1	1971	2	N	-0-					-0-
01	2553	N	2553	-0-	-0-	-0-	372	1	2181	2	N	-0-					-0-
*02	2249	N	2249	-0-	-0-	-0-	336	1	1913	2	N	-0-					-0-
03	2356	N	1929	-0-	-427	-0-	264	1	1665	2	N	-0-					-0-

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY WELL #: 3 RRCID -> 151891 COMPL. DATE 11/08/1994 TOTAL DEPTH 6545 PERF. 6362 - 6370

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515

DUNAWAY WELL #: 9 RRCID -> 180021 COMPL. DATE 10/05/2000 TOTAL DEPTH 9750 PERF. 6008 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	622	-0-	-3129	-0-	622	2			N	-0-					-0-
11	3630	X	1597	-0-	-2033	-0-	1597	2			N	-0-					-0-
12	3627	X	1329	-0-	-2298	-0-	1329	2			N	-0-					-0-
01	3627	X	2244	-0-	-1383	-0-	2244	2			N	-0-					-0-
02	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
*03	1764	X	1764	-0-	-0-	-0-	21	1	1743	2	N	-0-					-0-

CHRISTIAN, C.O. HEIRS UNIT WELL #: 7 RRCID -> 205735 COMPL. DATE 09/02/2004 TOTAL DEPTH 8150 PERF. 6121 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	753	-0-	-2037	-0-	110	1	643	2	N	-0-					-0-
11	3581	X	3581	-0-	-0-	-0-	352	1	3229	2	N	-0-					-0-
12	DELQ PR		2593	-0-	2593	2593	377	1	2216	2	N	-0-					-0-
01	5103	X	2510	-0-	-2593	-0-	322	1	2188	2	N	-0-					-0-
02	2520	X	2440	-0-	-80	-0-	312	1	2128	2	N	-0-					-0-
03	2790	X	2614	-0-	-176	-0-	362	1	2252	2	N	-0-					-0-

PANOLA DEVELOPMENT COMPANY WELL #: 7 RRCID -> 216831 COMPL. DATE 11/18/2005 TOTAL DEPTH 9900 PERF. 6947 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	854	-0-	-851	-0-	854	2			N	-0-					-0-
11	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
12	1643	N	1499	-0-	-144	-0-	1499	2			N	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
02	1540	N	1318	-0-	-222	-0-	1318	2			N	-0-					-0-
03	1488	N	1361	-0-	-127	-0-	16	1	1345	2	N	-0-					-0-

CHRISTIAN, C.O. HEIRS UNIT WELL #: 6 RRCID -> 236445 COMPL. DATE 04/29/2008 TOTAL DEPTH 8104 PERF. 6156 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	35	-0-	-523	-0-	5	1	30	2	N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	53	1	490	2	N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	98	1	575	2	N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	89	1	602	2	N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	95	1	649	2	N	-0-					-0-
*03	816	N	816	-0-	-0-	-0-	113	1	703	2	N	-0-					-0-

PANOLA DEVELOPMENT COMPANY WELL #: 5 RRCID -> 260216 COMPL. DATE 09/21/2010 TOTAL DEPTH 9850 PERF. 6749 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	207	-0-	-1188	-0-	11	1	196	2	N	-0-					-0-
11	1350	X	734	-0-	-616	-0-	33	1	701	2	N	-0-					-0-
12	1209	X	728	-0-	-481	-0-	34	1	694	2	N	-0-					-0-
01	1209	X	337	-0-	-872	-0-	17	1	320	2	N	-0-					-0-
02	924	X	163	-0-	-761	-0-	8	1	155	2	N	-0-					-0-
03	744	X	27	-0-	-717	-0-	2	1	25	2	N	-0-					-0-

WIENER, W. B. JR ET AL WELL #: 1 RRCID -> 260760 COMPL. DATE 06/18/2010 TOTAL DEPTH 9950 PERF. 6968 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	223	-0-	-1389	-0-	24	1	199	2	N	-0-					-0-
11	2229	N	2229	-0-	-0-	-0-	212	1	2017	2	N	-0-					-0-
12	1364	N	709	-0-	-655	-0-	65	1	644	2	N	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	165	1	1684	2	N	-0-					-0-
02	2072	N	1440	-0-	-632	-0-	141	1	1299	2	N	-0-					-0-
*03	1298	N	1298	-0-	-0-	-0-	130	1	1168	2	N	-0-					-0-

PANOLA DEVELOPMENT COMPANY WELL #: 13 RRCID -> 261371 COMPL. DATE 12/24/2010 TOTAL DEPTH 6950 PERF. 6891 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3951	X	352	-0-	-3599	-0-	352	2			N	-0-					-0-
11	2486	X	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
12	2294	X	1781	-0-	-513	-0-	1781	2			N	-0-					-0-
01	2046	X	1641	-0-	-405	-0-	1641	2			N	-0-					-0-
02	2324	X	1526	-0-	-798	-0-	1526	2			N	-0-					-0-
03	2573	X	1938	-0-	-635	-0-	23	1	1915	2	N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 9 RRCID -> 266768 COMPL. DATE 03/29/2011 TOTAL DEPTH 8122 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1575	-0-	1575	58981	22	1	1553	2	N	-0-					-0-
05	0	W	1541	-0-	1541	60522	21	1	1520	2	N	-0-					-0-
06	0	W	2389	-0-	2389	62911	34	1	2355	2	N	-0-					-0-
07	0	W	2327	-0-	2327	65238	18	1	2309	2	N	-0-					-0-
08	0	W	2177	-0-	2177	67415	13	1	2164	2	N	-0-					-0-
09	0	W	1960	-0-	1960	69375	12	1	1948	2	N	-0-					-0-
10	0	W	58	-0-	58	69433	58	2			N	-0-					-0-
11	0	W	751	-0-	751	70184	751	2			N	-0-					-0-
12	0	W	1811	-0-	1811	71995	1811	2			N	-0-					-0-
01	0	W	1777	-0-	1777	73772	1777	2			N	-0-					-0-
02	0	W	1550	-0-	1550	75322	1550	2			N	-0-					-0-
03	0	W	1575	-0-	1575	76897	19	1	1556	2	N	-0-					-0-

HARLETON OIL & GAS INC. 357165
COOKE UNIT WELL #: 6 RRCID -> 263182 COMPL. DATE 11/29/2011 TOTAL DEPTH 6610 PERF. 6392 - 6398

10	6851	X	34	-0-	-6817	-0-	34	3			N	-0-					163
11	5790	X	2504	-0-	-3286	-0-	2504	3			N	-0-					163
12	5084	X	3262	-0-	-1822	-0-	3262	3			N	-0-					163
01	5084	X	2894	-0-	-2190	-0-	2894	3			N	-0-					163
02	3360	X	2506	-0-	-854	-0-	2506	3			N	-0-					163
03	3255	X	2436	-0-	-819	-0-	2436	3			N	-0-					163

HILL LAKE UNIT WELL #: 4 RRCID -> 263446 COMPL. DATE 01/27/2012 TOTAL DEPTH 9974 PERF. 6473 - 6475

10	11780	X	406	-0-	-11374	-0-	406	3			N	-0-					-0-
11	8250	X	4811	-0-	-3439	-0-	4811	3			N	-0-					-0-
12	8525	X	2246	-0-	-6279	-0-	2246	3			N	-0-					-0-
01	6200	X	20	-0-	-6180	-0-	20	3			N	-0-					-0-
02	4480	X	10	-0-	-4470	-0-	10	3			N	-0-					-0-
03	4960	X	652	-0-	-4308	-0-	652	3			N	-0-					-0-

HECKMANN WATER RESOURCES(CVR)INC 370647
SAND HILL PANOLA SWD WELL #: 2 RRCID -> 244310 COMPL. DATE 11/26/2008 TOTAL DEPTH 5950 PERF. 5255 - 5308

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIGO MINERALS LLC 423834
MULLINS, O. V. UNIT #1 WELL #: 2 T RRCID -> 030340 COMPL. DATE 11/16/1956 TOTAL DEPTH 6315 PERF. 6091 - 6121

10	186	N	114	-0-	-72	-0-	114	2			N	-0-					87
11	150	N	-0-	-0-	-150	-0-					N	-0-					87
12	31	N	-0-	-0-	-31	-0-					N	-0-					87
01	124	N	-0-	-0-	-124	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
JANDAR EXPLORATION, L. C. 429781
ROBERTS, GEORGE G. U. WELL #: 1 A RRCID -> 048375 COMPL. DATE 05/23/1970 TOTAL DEPTH 6510 PERF. 6244 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1251	N	1251	-0-	-0-	-0-	1112	2	139	9	N	126	171	1			62
11	1026	N	1026	-0-	-0-	-0-	1004	2	22	9	N	20					82
12	1085	N	1001	-0-	-84	-0-	839	2	162	9	N	147	155	1			74
01	441	N	441	-0-	-0-	-0-	342	2	99	9	N	90					164
02	952	N	-0-	-0-	-952	-0-					N	-0-					164
03	992	N	110	-0-	-882	-0-	110	2			N	-0-					164

ROBERTS, GEORGE GAS UNIT WELL #: 2 A RRCID -> 072335 COMPL. DATE 02/02/1977 TOTAL DEPTH 6561 PERF. 6312 - 6328

10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					24
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					24
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					24
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					24
02	224	N	-0-	-0-	-224	-0-					N	-0-					24
03	186	N	-0-	-0-	-186	-0-					N	-0-					24

LEHNERTZ-FAULKNER, INC. 495689
REED, A. J. WELL #: 1 RRCID -> 030322 COMPL. DATE N/A TOTAL DEPTH 6872 PERF. 6738 - 6753

10	372	N	328	-0-	-44	-0-	328	2			N	-0-					11
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					11
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					11
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					11
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					11
03	465	N	316	-0-	-149	-0-	316	2			N	-0-					11

M. E. OPERATING & SERVICES, INC. 518265
PACIFIC ENTERPRISES ABC CORP "A" WELL #: 2 C RRCID -> 183232 COMPL. DATE 06/04/2001 TOTAL DEPTH 10085 PERF. 6338 - 6352

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PACIFIC ENTERPRISES ABC CORP. WELL #: 1 C RRCID -> 183807 COMPL. DATE 06/27/2001 TOTAL DEPTH 10025 PERF. 6666 - 6676

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST CLAYTON GAS UNIT WELL #: 1 RRCID -> 185219 COMPL. DATE 08/21/2001 TOTAL DEPTH 10022 PERF. 6728 - 6736

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MAXIMUS OPERATING, LTD. 534465
COX, BETTYE WELL #: 1 RRCID -> 255109 COMPL. DATE 08/16/2011 TOTAL DEPTH 8745 PERF. 6583 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	301	-0-	-1001	-0-	301	2			N	-0-					140
11	906	N	906	-0-	-0-	-0-	897	2	9	9	N	8					148
12	1364	N	1131	-0-	-233	-0-	1131	2			N	-0-					148
01	1389	N	1389	-0-	-0-	-0-	1374	2	15	9	N	14					162
02	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-	147	1			15
*03	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					15

MEMORIAL PRODUCTION OPER. LLC 559624
HOLLAND GAS UNIT NO. 1 WELL #: 1 C RRCID -> 234176 COMPL. DATE 10/26/2007 TOTAL DEPTH 10080 PERF. 6902 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		1213	-0-	1213	1213	196	1	1017	2	Y	-0-					-0-

HOLLAND GAS UNIT NO. 1 WELL #: 2 C RRCID -> 235899 COMPL. DATE 02/04/2008 TOTAL DEPTH 10070 PERF. 6883 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		2652	-0-	2652	2652	429	1	2223	2	Y	-0-					-0-

ROQUEMORE GAS UNIT NO. 1 WELL #: 2 C RRCID -> 238542 COMPL. DATE 12/13/2007 TOTAL DEPTH 10105 PERF. 6886 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	26371					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	26371					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	26371					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	26371					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	26371					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	26371					Y	-0-					-0-

HOLLAND GAS UNIT NO. 1 WELL #: 4 C RRCID -> 240113 COMPL. DATE 07/01/2008 TOTAL DEPTH 10088 PERF. 6760 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PATARA OIL & GAS LLC 643251
HOWE WELL #: 3 RRCID -> 264737 COMPL. DATE 04/26/2009 TOTAL DEPTH 10150 PERF. 6564 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	41472					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41472					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41472					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41472					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41472					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41472					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROLEUM PRODUCTION MGMT., INC. 660694
SEALEY-ALLEN WELL #: 1 T RRCID -> 030284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6385 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROQUEST ENERGY, L.L.C. 660818
SOUTHLAND PAPER COMPANY WELL #: 5-F RRCID -> 160819 COMPL. DATE 10/17/1996 TOTAL DEPTH 9877 PERF. 6506 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDEN-BAGLEY UNIT WELL #: 1 C RRCID -> 221726 COMPL. DATE 05/09/2006 TOTAL DEPTH 10350 PERF. 8374 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	876					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	876					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	876					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	876					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	876					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	876					N	NO RPT					-0-

LAGRONE, CLAYTON WELL #: 1 C RRCID -> 227721 COMPL. DATE 04/10/2007 TOTAL DEPTH 9782 PERF. 6503 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7109	-0-	-579	-0-	7109	3			N	-0-					-0-
11	7170	X	6839	-0-	-331	-0-	6839	3			N	-0-					-0-
12	7316	X	6862	-0-	-454	-0-	6862	3			N	-0-					-0-
01	7316	X	6718	-0-	-598	-0-	6718	3			N	-0-					-0-
02	6412	X	5937	-0-	-475	-0-	5937	3			N	-0-					-0-
03	7099	X	6357	-0-	-742	-0-	6357	3			N	-0-					-0-

POPE-MEDLIN WELL #: 1 RRCID -> 233004 COMPL. DATE 09/17/2008 TOTAL DEPTH 9950 PERF. 6513 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	744	N	514	-0-	-230	-0-	514	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*03	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

POPE-MEDLIN WELL #: 2 RRCID -> 234491 COMPL. DATE 12/26/2007 TOTAL DEPTH 7050 PERF. 6620 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4899	-0-	-309	-0-	4899	3			N	-0-					-0-
11	5252	X	5252	-0-	-0-	-0-	5252	3			N	-0-					-0-
12	4929	X	3823	-0-	-1106	-0-	3823	3			N	-0-					-0-
01	5977	X	5977	-0-	-0-	-0-	5977	3			N	-0-					-0-
02	5188	X	5188	-0-	-0-	-0-	5188	3			N	-0-					-0-
03	5425	X	4152	-0-	-1273	-0-	4152	3			N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. 663109
SHADY GROVE BAPTIST CHURCH GU WELL #: 1 L RRCID -> 035136 COMPL. DATE 11/13/1961 TOTAL DEPTH N/A PERF. 6725 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNERGY, LTD. 665701
HIGHWAY 59 SOUTH SWD WELL #: 1 RRCID -> 141602 COMPL. DATE 05/28/2005 TOTAL DEPTH 9600 PERF. 5250 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTON EXPLORATION LLC 676133
KNIGHT C WELL #: 1 RRCID -> 146637 COMPL. DATE 01/30/2006 TOTAL DEPTH 9600 PERF. 5174 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. LACY SERVICES, LTD. 687208
BROWN UNIT 1 WELL #: 9 RRCID -> 180354 COMPL. DATE 05/27/2004 TOTAL DEPTH 8200 PERF. 6164 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1188	-0-	-145	-0-	1188	3			N	-0-					-0-
11	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
12	1116	N	1065	-0-	-51	-0-	1065	3			N	-0-					-0-
01	1178	N	964	-0-	-214	-0-	964	3			N	-0-					-0-
02	1092	N	975	-0-	-117	-0-	975	3			N	-0-					-0-
*03	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

NEAL, SALLIE J. "A" UNIT WELL #: 11 RRCID -> 200971 COMPL. DATE 03/05/2004 TOTAL DEPTH 7000 PERF. 6098 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-
11	690	N	598	-0-	-92	-0-	598	3			N	-0-					-0-
12	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

NEAL, SALLIE J. "A" UNIT WELL #: 8 C RRCID -> 216103 COMPL. DATE 11/08/2005 TOTAL DEPTH 9567 PERF. 6131 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 8 RRCID -> 220482 COMPL. DATE 04/19/2006 TOTAL DEPTH 7100 PERF. 6231 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1925	-0-	-59	-0-	1925	3			N	-0-					-0-
11	1710	N	1684	-0-	-26	-0-	1684	3			N	-0-					-0-
12	1984	N	1542	-0-	-442	-0-	1542	3			N	-0-					-0-
01	1922	N	1624	-0-	-298	-0-	1624	3			N	-0-					-0-
02	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
*03	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
FROST LUMBER COMPANY WELL #: 1 RRCID -> 140730 COMPL. DATE 03/23/2000 TOTAL DEPTH 9677 PERF. 6440 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-HUSBAND WELL #: 1 RRCID -> 191455 COMPL. DATE 08/29/2002 TOTAL DEPTH 9780 PERF. 6535 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-CARAWAY WELL #: 1 RRCID -> 227891 COMPL. DATE N/A TOTAL DEPTH 9788 PERF. 6318 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SM ENERGY COMPANY 788997
HILLTOP WELL #: 1 RRCID -> 254597 COMPL. DATE 11/20/2007 TOTAL DEPTH 9980 PERF. 6432 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					149
11	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					149
12	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					149
01	1395	N	497	-0-	-898	-0-	497	2			N	-0-					149
02	1316	N	89	-0-	-1227	-0-	89	2			N	-0-					149
03	1457	N	48	-0-	-1409	-0-	48	2			N	-0-					149

SOJITZ ENERGY VENTURE, INC. 800925
DAVIS, VERA WELL #: 9 C RRCID -> 236112 COMPL. DATE 10/12/2007 TOTAL DEPTH 10204 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					41

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNLAND PRODUCTION COMPANY, INC. 829288
JOHNSON ET AL WELL #: 2 RRCID -> 247946 COMPL. DATE 04/20/2009 TOTAL DEPTH 6926 PERF. 6360 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	65	-0-	-1578	-0-	65	2			Y	-0-					112
11	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					112
12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					112
01	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					112
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
03	186	N	-0-	-0-	-186	-0-					Y	-0-					112

VALENCE OPERATING COMPANY 881167
CARTHAGE GAS UNIT 17 WELL #: 3-U RRCID -> 140935 COMPL. DATE 03/18/1992 TOTAL DEPTH 9658 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	472	2	12	9	Y	11					17
11	767	N	767	-0-	-0-	-0-	752	2	15	9	Y	14	16	1			15
12	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					15
01	640	N	640	-0-	-0-	-0-	640	2			Y	-0-	13	1			2
02	717	N	717	-0-	-0-	-0-	698	2	19	9	Y	17	16	1			3
*03	631	N	631	-0-	-0-	-0-	613	2	18	9	Y	16	16	1			3

WILDHORSE RESOURCES, LLC 923451
CARTHAGE UNIT WELL #: 15 L RRCID -> 030328 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6342 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	858	-0-	-4722	-0-	53	1	805	2	Y	-0-					-0-
11	2168	X	2168	-0-	-0-	-0-	134	1	2034	2	Y	-0-					-0-
12	2480	X	1967	-0-	-513	-0-	116	1	1851	2	Y	-0-					-0-
01	2495	X	2495	-0-	-0-	-0-	142	1	2353	2	Y	-0-					-0-
02	T. A.		2068	-0-	2068	2068	119	1	1949	2	Y	-0-					-0-
03	T. A.		617	-0-	617	2685	37	1	580	2	Y	-0-					-0-

CARTHAGE UNIT WELL #: 22 L RRCID -> 030331 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5997 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8003	X	1558	-0-	-6445	-0-	93	1	1413	2	Y	47	49	0			3
							52	9									
11	4068	X	4068	-0-	-0-	-0-	242	1	3676	2	Y	136	139	0			-0-
							150	9									
12	3363	X	3363	-0-	-0-	-0-	192	1	3055	2	Y	105	105	0			-0-
							116	9									
01	3779	X	3779	-0-	-0-	-0-	207	1	3443	2	Y	117	115	0			2
							129	9									
02	3025	X	3025	-0-	-0-	-0-	168	1	2758	2	Y	90	90	0			2
							99	9									
*03	4060	X	4060	-0-	-0-	-0-	234	1	3680	2	Y	133	135	0			-0-
							146	9									

CARTHAGE UNIT WELL #: 24 L RRCID -> 030332 COMPL. DATE N/A TOTAL DEPTH 6441 PERF. 6208 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE UNIT WELL #: 27 T RRCID -> 030334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	3680	-0-	-9433	-0-	223	1	3368	2	Y	81	85	0			9
							89	9									
11	12240	X	8498	-0-	-3742	-0-	511	1	7760	2	Y	206	214	0			1
							227	9									
12	11780	X	11470	-0-	-310	-0-	661	1	10522	2	Y	261	262	0			-0-
							287	9									
01	12631	X	12631	-0-	-0-	-0-	700	1	11617	2	Y	285	280	0			5
							314	9									
02	11454	X	11454	-0-	-0-	-0-	644	1	10537	2	Y	248	247	0			6
							273	9									
*03	12400	X	12400	-0-	-0-	-0-	722	1	11353	2	Y	295	299	0			2
							325	9									

WERNER, LOUIS WELL #: 1 L RRCID -> 030335 COMPL. DATE N/A TOTAL DEPTH 6448 PERF. 6078 - 6330

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 9 L RRCID -> 032662 COMPL. DATE 04/06/1964 TOTAL DEPTH N/A PERF. 6048 - 6190

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 18 RRCID -> 032663 COMPL. DATE 02/14/1996 TOTAL DEPTH 6444 PERF. 6015 - 6429

10	3782	X	592	-0-	-3190	-0-	37	1	554	2	Y	1	1	0			1
							1	9									
11	3510	X	2165	-0-	-1345	-0-	133	1	2029	2	Y	3	3	0			1
							3	9									
12	2883	X	2621	-0-	-262	-0-	155	1	2463	2	Y	3	3	0			1
							3	9									
01	3457	X	3457	-0-	-0-	-0-	196	1	3257	2	Y	4	4	0			1
							4	9									
02	2604	X	1513	-0-	-1091	-0-	87	1	1424	2	Y	2	2	0			1
							2	9									
03	2635	X	1312	-0-	-1323	-0-	78	1	1232	2	Y	2	2	0			1
							2	9									

CARTHAGE GAS UNIT WELL #: 14 RRCID -> 066534 COMPL. DATE 12/00/1936 TOTAL DEPTH 8008 PERF. 6100 - 6338

10	310	N	231	-0-	-79	-0-	14	1	217	2	Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	31	1	465	2	Y	1	1	0			-0-
							1	9									
12	441	N	441	-0-	-0-	-0-	26	1	415	2	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
02	476	N	324	-0-	-152	-0-	19	1	305	2	Y	-0-					-0-
03	434	N	212	-0-	-222	-0-	13	1	199	2	Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
THOMAS, CHARLES WELL #: 2 RRCID -> 137087 COMPL. DATE 11/15/1990 TOTAL DEPTH 9616 PERF. 6296 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE UNIT WELL #: 11 RRCID -> 142163 COMPL. DATE 08/05/1992 TOTAL DEPTH 6532 PERF. 6154 - 6365

10	3100	N	1017	-0-	-2083	2466	62	1	941	2	Y	13	13	0			1
							14	9									
11	3000	N	3400	-0-	400	2866	207	1	3141	2	Y	47	48	0			-0-
							52	9									
12	3100	N	3789	-0-	689	3555	221	1	3514	2	Y	49	49	0			-0-
							54	9									
01	3100	N	4204	-0-	1104	4659	236	1	3909	2	Y	54	53	0			1
							59	9									
02	7604	X	2945	-0-	-4659	-0-	167	1	2738	2	Y	36	36	0			1
							40	9									
03	3782	X	3310	-0-	-472	-0-	195	1	3067	2	Y	44	45	0			-0-
							48	9									

CARTHAGE GAS UNIT WELL #: 59 RRCID -> 156181 COMPL. DATE 01/12/1996 TOTAL DEPTH 6700 PERF. 6016 - 6640

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 107 RRCID -> 157055 COMPL. DATE 12/09/1995 TOTAL DEPTH 6670 PERF. 6022 - 6336

10	620	N	178	-0-	-442	-0-	11	1	165	2	Y	2	2	0			-0-
							2	9									
11	480	N	333	-0-	-147	-0-	20	1	309	2	Y	4	4	0			-0-
							4	9									
12	465	N	453	-0-	-12	-0-	26	1	421	2	Y	5	5	0			-0-
							6	9									
01	453	N	453	-0-	-0-	-0-	25	1	422	2	Y	5	5	0			-0-
							6	9									
02	475	N	475	-0-	-0-	-0-	27	1	442	2	Y	5	5	0			-0-
							6	9									
*03	509	N	509	-0-	-0-	-0-	30	1	472	2	Y	6	6	0			-0-
							7	9									

CARTHAGE GAS UNIT WELL #: 108 RRCID -> 158519 COMPL. DATE 09/22/1995 TOTAL DEPTH 6710 PERF. 6011 - 6561

10	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	4					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 56-D RRCID -> 158982 COMPL. DATE 04/16/1996 TOTAL DEPTH 9630 PERF. 6227 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 194 RRCID -> 159035 COMPL. DATE 05/09/1996 TOTAL DEPTH 6630 PERF. 6352 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 189-D RRCID -> 159267 COMPL. DATE 12/07/1996 TOTAL DEPTH 6825 PERF. 6308 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 187 RRCID -> 159435 COMPL. DATE 07/09/1996 TOTAL DEPTH 6580 PERF. 6364 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	419	-0-	-294	-0-	26 4	1 9	389	2	Y	4	5	0			2
11	777	N	777	-0-	-0-	-0-	47 11	1 9	719	2	Y	10	10	0			2
12	768	N	768	-0-	-0-	-0-	45 10	1 9	713	2	Y	9	9	0			2
01	434	N	326	-0-	-108	-0-	18 4	1 9	304	2	Y	4	4	0			2
02	786	N	786	-0-	-0-	-0-	45 10	1 9	731	2	Y	9	9	0			2
03	775	N	654	-0-	-121	-0-	39 9	1 9	606	2	Y	8	8	0			2

CARTHAGE GAS UNIT WELL #: 169 RRCID -> 159441 COMPL. DATE 07/09/1996 TOTAL DEPTH 6570 PERF. 6425 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 196 RRCID -> 159442 COMPL. DATE 08/02/1996 TOTAL DEPTH 6910 PERF. 6262 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	515	-0-	-2895	-0-	29	1	439	2	Y	43	46	0			10
							47	9									
11	2940	X	2553	-0-	-387	-0-	141	1	2149	2	Y	239	247	0			2
							263	9									
12	3260	X	3260	-0-	-0-	-0-	174	1	2770	2	Y	287	288	0			1
							316	9									
01	3342	X	3342	-0-	-0-	-0-	172	1	2851	2	Y	290	286	0			5
							319	9									
02	2636	N	2636	-0-	-0-	-0-	138	1	2255	2	Y	221	220	0			6
							243	9									
03	2976	X	2919	-0-	-57	-0-	157	1	2467	2	Y	268	271	0			3
							295	9									

CARTHAGE GAS UNIT WELL #: 106-D RRCID -> 159707 COMPL. DATE 07/03/1996 TOTAL DEPTH 6900 PERF. 6373 - 6388

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 182-D RRCID -> 159719 COMPL. DATE 09/20/1997 TOTAL DEPTH 7979 PERF. 5873 - 5894

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 186 D RRCID -> 159814 COMPL. DATE 07/26/1996 TOTAL DEPTH 7215 PERF. 6362 - 6398

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 61 D RRCID -> 161017 COMPL. DATE 11/01/1996 TOTAL DEPTH 8150 PERF. 6060 - 6072

10	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 197 RRCID -> 161899 COMPL. DATE 12/08/1996 TOTAL DEPTH 6300 PERF. 6168 - 6177

10	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	45					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 203 RRCID -> 161963 COMPL. DATE 12/18/1996 TOTAL DEPTH 6510 PERF. 6378 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	1325	-0-	-3821	-0-	82	1	1239	2	Y	4	5	0			1
							4	9									
11	4980	X	3438	-0-	-1542	-0-	211	1	3210	2	Y	15	15	0			1
							17	9									
12	5146	X	3811	-0-	-1335	-0-	224	1	3570	2	Y	15	15	0			1
							17	9									
01	4433	X	4057	-0-	-376	-0-	230	1	3810	2	Y	15	15	0			1
							17	9									
02	3964	X	3964	-0-	-0-	-0-	227	1	3720	2	Y	15	15	0			1
							17	9									
*03	4083	X	4083	-0-	-0-	-0-	243	1	3821	2	Y	17	17	0			1
							19	9									

CARTHAGE GAS UNIT WELL #: 83 RRCID -> 162008 COMPL. DATE 02/19/2007 TOTAL DEPTH 7100 PERF. 6098 - 6335

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 164 RRCID -> 162009 COMPL. DATE 09/11/1997 TOTAL DEPTH 8000 PERF. 6070 - 6368

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	12	-0-	-48	-0-	1	1	11	2	Y	-0-					-0-
12	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 201 RRCID -> 162221 COMPL. DATE 01/09/1998 TOTAL DEPTH 6465 PERF. 6022 - 6199

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 158 RRCID -> 162655 COMPL. DATE 04/26/2001 TOTAL DEPTH 7910 PERF. 6008 - 6755

10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	18	1	291	2	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	16	1	271	2	Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-
03	310	N	189	-0-	-121	-0-	11	1	178	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 90-D RRCID -> 163639 COMPL. DATE 01/09/1998 TOTAL DEPTH 9665 PERF. 6210 - 6222

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451

CARTHAGE GAS UNIT WELL #: 142 D RRCID -> 163939 COMPL. DATE 10/23/1998 TOTAL DEPTH 9665 PERF. 6065 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 147-D RRCID -> 164109 COMPL. DATE 05/22/1997 TOTAL DEPTH 9640 PERF. 6136 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 168 RRCID -> 164133 COMPL. DATE 07/02/1998 TOTAL DEPTH 6600 PERF. 6061 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 207-F RRCID -> 164218 COMPL. DATE 05/10/1997 TOTAL DEPTH 8065 PERF. 6348 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 85 D RRCID -> 164563 COMPL. DATE 02/17/2007 TOTAL DEPTH 9665 PERF. 6063 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 136 D RRCID -> 165632 COMPL. DATE 07/03/1997 TOTAL DEPTH 9665 PERF. 6061 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 42 RRCID -> 166961 COMPL. DATE 06/24/1999 TOTAL DEPTH 9750 PERF. 6006 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	460	-0-	-873	-0-	28	1	419	2	Y	12	12	0			2
							13	9									
11	1284	N	1284	-0-	-0-	-0-	77	1	1167	2	Y	36	38	0			-0-
							40	9									
12	1240	N	299	-0-	-941	-0-	17	1	273	2	Y	8	8	0			-0-
							9	9									
01	586	N	586	-0-	-0-	-0-	32	1	537	2	Y	15	15	0			-0-
							17	9									
02	1204	N	752	-0-	-452	-0-	42	1	688	2	Y	20	19	0			1
							22	9									
*03	881	N	881	-0-	-0-	-0-	51	1	804	2	Y	24	25	0			-0-
							26	9									

CARTHAGE GAS UNIT WELL #: 139 D RRCID -> 167392 COMPL. DATE 06/19/1999 TOTAL DEPTH 9652 PERF. 6159 - 6174

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 123-D RRCID -> 167613 COMPL. DATE 10/23/1997 TOTAL DEPTH 9665 PERF. 6360 - 6371

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 200 RRCID -> 169042 COMPL. DATE 06/30/1998 TOTAL DEPTH 6930 PERF. 6250 - 6254

10	14B2 EXT		-0-	-0-	-0-	2421					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2421					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	2421					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	2421					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2421					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2421					N	-0-					-0-

CARTHAGE GAS UNIT WELL #: 195 RRCID -> 172502 COMPL. DATE 02/17/1999 TOTAL DEPTH 6920 PERF. 6238 - 6261

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 73 D RRCID -> 172673 COMPL. DATE 02/06/1999 TOTAL DEPTH 9650 PERF. 6268 - 6279

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 155 RRCID -> 173055 COMPL. DATE 02/12/1999 TOTAL DEPTH 8150 PERF. 6404 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 115 RRCID -> 235924 COMPL. DATE 03/28/2008 TOTAL DEPTH 9670 PERF. 6218 - 6325

10	177	X	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-
11	120	X	51	-0-	-69	-0-	3	1	48	2	Y	-0-					-0-
12	155	N	134	-0-	-21	-0-	8	1	126	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-					-0-

COPELAND UNIT 2 WELL #: 13 RRCID -> 244235 COMPL. DATE 12/21/2011 TOTAL DEPTH 9830 PERF. 7072 - 7076

10	4247	X	4006	-0-	-241	-0-	158	1	3780	2	Y	62	59	0			15
							68	9									
11	4110	X	3326	-0-	-784	-0-	131	1	3137	2	Y	53	60	0			8
							58	9									
12	4394	X	4394	-0-	-0-	-0-	177	1	4141	2	Y	69	71	0			6
							76	9									
01	4247	X	2091	-0-	-2156	-0-	95	1	1957	2	Y	35	29	0			12
							39	9									
02	4844	X	1914	-0-	-2930	-0-	83	1	1803	2	Y	25	31	0			6
							28	9									
03	4402	X	1846	-0-	-2556	-0-	85	1	1732	2	Y	26	22	0			10
							29	9									

CARTHAGE GAS UNIT WELL #: 129 RRCID -> 250239 COMPL. DATE 05/20/2009 TOTAL DEPTH 9640 PERF. 6324 - 6364

10	186	N	60	-0-	-126	-0-	4	1	56	2	Y	-0-					-0-
11	180	N	65	-0-	-115	-0-	4	1	61	2	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	3	1	43	2	Y	-0-					-0-
03	155	N	111	-0-	-44	-0-	7	1	104	2	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 43 RRCID -> 257737 COMPL. DATE 01/22/2008 TOTAL DEPTH 9750 PERF. 6185 - 6193

10	694	N	694	-0-	-0-	-0-	43	1	651	2	Y	-0-					-0-
11	1973	N	1973	-0-	-0-	-0-	122	1	1851	2	Y	-0-					-0-
12	1592	N	1592	-0-	-0-	-0-	94	1	1498	2	Y	-0-					-0-
01	2635	X	1531	-0-	-1104	-0-	87	1	1444	2	Y	-0-					-0-
02	2100	X	1331	-0-	-769	-0-	77	1	1254	2	Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 47 RRCID -> 262535 COMPL. DATE 05/28/2010 TOTAL DEPTH 9750 PERF. 6300 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	630	-0-	630	107732	39	1	589	2	Y	2	2	0			4
							2	9									
11	0	W	3236	-0-	3236	110968	199	1	3024	2	Y	12	16	0			-0-
							13	9									
12	0	W	3771	-0-	3771	114739	222	1	3535	2	Y	13	13	0			-0-
							14	9									
01	0	W	3190	-0-	3190	117929	181	1	2997	2	Y	11	11	0			-0-
							12	9									
02	0	W	2684	-0-	2684	120613	154	1	2520	2	Y	9	9	0			-0-
							10	9									
03	0	W	2804	-0-	2804	123417	167	1	2626	2	Y	10	10	0			-0-
							11	9									

PATTERSON WELL #: 3 RRCID -> 267358 COMPL. DATE 04/10/2000 TOTAL DEPTH 9860 PERF. N/A

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL-DRILL OPERATING, L.L.C. 924317
SEMPRA ENERGY UNIT WELL #: 1 RRCID -> 228341 COMPL. DATE 03/24/2007 TOTAL DEPTH 9950 PERF. 6631 - 7819

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEMPRA ENERGY UNIT WELL #: 2 RRCID -> 241632 COMPL. DATE 08/06/2008 TOTAL DEPTH 9800 PERF. 6398 - 8606

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLMES, S.L. WELL #: 18-U RRCID -> 222676 COMPL. DATE 09/18/2006 TOTAL DEPTH 9850 PERF. 6034 - 6343

10	3565	X	2589	-0-	-976	-0-	2549	2	40	9	N	36					254
11	4051	X	4051	-0-	-0-	-0-	4028	2	23	9	N	21	194	1			81
12	3565	X	2541	-0-	-1024	-0-	2484	2	57	9	N	52					133
01	2635	X	2435	-0-	-200	-0-	2393	2	42	9	N	38					171
02	2417	X	2417	-0-	-0-	-0-	2385	2	32	9	N	29					200
*03	3741	X	3741	-0-	-0-	-0-	3709	2	32	9	N	29					229

SEALEY, J. J. WELL #: 14 U RRCID -> 228043 COMPL. DATE 12/11/2006 TOTAL DEPTH 9795 PERF. 6122 - 6328

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S.L. WELL #: 17 RRCID -> 229533 COMPL. DATE 09/25/2009 TOTAL DEPTH 9446 PERF. 6017 - 7082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON, ALMA GAS UNIT WELL #: 8 RRCID -> 230573 COMPL. DATE 07/01/2007 TOTAL DEPTH 9408 PERF. 6312 - 6331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115 X	4697	-0-	-418	-0-	144	1	4553	3	N	-0-					-0-
11	4950 X	4050	-0-	-900	-0-	118	1	3932	3	N	-0-					-0-
12	5115 X	4451	-0-	-664	-0-	124	1	4327	3	N	-0-					-0-
01	5115 X	4283	-0-	-832	-0-	122	1	4161	3	N	-0-					-0-
02	4284 X	4069	-0-	-215	-0-	122	1	3947	3	N	-0-					-0-
03	4712 X	4674	-0-	-38	-0-	153	1	4521	3	N	-0-					-0-

ANDERSON, ALMA GAS UNIT WELL #: 7 RRCID -> 232799 COMPL. DATE 09/09/2007 TOTAL DEPTH 9400 PERF. 6257 - 6880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLWORTH, J.D. UNIT WELL #: 13 RRCID -> 234846 COMPL. DATE 11/03/2007 TOTAL DEPTH 9785 PERF. 6300 - 8943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRKLE, L.H. WELL #: 18 RRCID -> 236038 COMPL. DATE 02/17/2008 TOTAL DEPTH 9520 PERF. 6168 - 6256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLWORTH, J.D. UNIT WELL #: 14 RRCID -> 240636 COMPL. DATE 08/17/2008 TOTAL DEPTH 9753 PERF. 6135 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALEY, J. J. WELL #: 13 RRCID -> 245954 COMPL. DATE 01/01/2009 TOTAL DEPTH 9795 PERF. 6150 - 6488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. WELL #: 15R RRCID -> 246871 COMPL. DATE 11/21/2008 TOTAL DEPTH 9700 PERF. 6154 - 6826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS, A.H. WELL #: 14 RRCID -> 250909 COMPL. DATE 07/09/2009 TOTAL DEPTH 9804 PERF. 6163 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN, M.J. WELL #: 15 RRCID -> 254190 COMPL. DATE 09/29/2009 TOTAL DEPTH 10200 PERF. 6402 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALEY, J. J. WELL #: 12 RRCID -> 255801 COMPL. DATE 02/13/2000 TOTAL DEPTH 9715 PERF. 6112 - 8044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK-ALLISON) 16032 820 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 21 WELL #: 6-C RRCID -> 142926 COMPL. DATE 09/24/1992 TOTAL DEPTH 9830 PERF. 6423 - 6428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 6 WELL #: 9-C RRCID -> 149484 COMPL. DATE 06/17/1997 TOTAL DEPTH 9678 PERF. 6116 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-ALLISON) //CONT.// 16032 820 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
GRAVES ESTATE WELL #: 2 RRCID -> 137397 COMPL. DATE 01/07/1991 TOTAL DEPTH 9600 PERF. 6539 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALEXANDER, GENEVA FURRH ET AL WELL #: 1 RRCID -> 142660 COMPL. DATE 02/12/1993 TOTAL DEPTH 9800 PERF. 6120 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2323	N	2323	-0-	-0-	-0-	101	1	2222	3	Y	-0-					-0-
11	1929	N	1929	-0-	-0-	-0-	90	1	1810	3	Y	26	26	1			-0-
							29	9									
12	2004	N	2004	-0-	-0-	-0-	91	1	1894	3	Y	17	17	1			-0-
							19	9									
01	1962	N	1962	-0-	-0-	-0-	85	1	1854	3	Y	21	21	1			-0-
							23	9									
02	1792	N	1774	-0-	-18	-0-	82	1	1675	3	Y	15	15	1			-0-
							17	9									
03	2015	N	1950	-0-	-65	-0-	91	1	1834	3	Y	23	23	1			-0-
							25	9									

WHITAKER UNIT WELL #: 7 RRCID -> 148130 COMPL. DATE 09/08/1999 TOTAL DEPTH 6900 PERF. 6282 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5959	-0-	2859	2859	5955	2	4	9	Y	4	3	1			1
11	3000	N	5904	-0-	2904	5763	5894	2	10	9	Y	9	9	1			1
12	11787	X	6024	-0-	-5763	-0-	6024	2			Y	-0-	1	1			-0-
01	5578	X	5578	-0-	-0-	-0-	5578	2			Y	-0-					-0-
02	4928	X	4776	-0-	-152	-0-	4776	2			Y	-0-					-0-
03	5456	X	4644	-0-	-812	-0-	4644	2			Y	-0-					-0-

CUMMINGS WELL #: 16-U RRCID -> 178344 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 6490 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
11	90	N	69	-0-	-21	-0-	3	1	66	3	Y	-0-					-0-
12	93	N	65	-0-	-28	-0-	3	1	62	3	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
02	56	N	31	-0-	-25	-0-	1	1	30	3	Y	-0-					-0-
03	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-

CARTHAGE (T.P -ALLISON 6540) 16032 831 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 27 WELL #: 6-C RRCID -> 140776 COMPL. DATE 01/28/1992 TOTAL DEPTH 9845 PERF. 6538 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-BLUE) 16032 837 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHITAKER UNIT WELL #: 13 L RRCID -> 167166 COMPL. DATE 01/31/1998 TOTAL DEPTH 8000 PERF. 7585 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANGHAM UNIT WELL #: 15 U RRCID -> 171978 COMPL. DATE 01/18/1999 TOTAL DEPTH 9650 PERF. 7751 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITAKER UNIT WELL #: 20 U RRCID -> 187436 COMPL. DATE 01/29/2002 TOTAL DEPTH 9650 PERF. 7731 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MANGHAM UNIT WELL #: 17 L RRCID -> 194860 COMPL. DATE 05/16/2003 TOTAL DEPTH 8016 PERF. 7690 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK-CHRISTIAN) 16032 845 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BOWLES ENERGY, INC. 084097
CHRISTIAN WELL #: 2 RRCID -> 140632 COMPL. DATE 12/01/2004 TOTAL DEPTH 7112 PERF. 6275 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	#	363	-0-	-939	-0-	334	1	29	2	N	-0-					45
11	1230	R	1230	-0-	-0-	-0-	1203	1	27	2	N	-0-					45
12	620	#	466	-0-	-154	-0-	445	1	21	2	N	-0-					45
01	496	#	70	-0-	-426	-0-	66	1	4	2	N	-0-					45
02	1148	#	173	-0-	-975	-0-	127	1	46	2	N	-0-					45
03	1271	#	-0-	-0-	-1271	-0-					N	-0-					45

CARTHAGE (TRAVIS PEAK-COLLINS) 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
HICKS, O.B. GAS UNIT WELL #: 5 C RRCID -> 132726 COMPL. DATE 11/07/1989 TOTAL DEPTH 9660 PERF. 6070 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	-0-	1054	3	59	9	Y	54	30	1			24
11	902	N	902	-0-	-0-	-0-	874	3	28	9	Y	25	16	1			33
12	930	N	781	-0-	-149	-0-	759	3	22	9	Y	20	34	1			19
01	930	N	261	-0-	-669	-0-	252	3	9	9	Y	8	17	1			10
02	840	N	131	-0-	-709	-0-	91	3	40	9	Y	36	16	1			30
*03	997	N	997	-0-	-0-	-0-	972	3	25	9	Y	23	16	1			37

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O.B. GAS UNIT WELL #: 9 RRCID -> 137027 COMPL. DATE 11/20/1990 TOTAL DEPTH 7063 PERF. 6090 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		61	-0-	61	61	61	3			Y	-0-					-0-
03	T. A.		113	-0-	113	174	113	3			Y	-0-					-0-

HICKS, O.B. GAS UNIT WELL #: 8-U RRCID -> 137053 COMPL. DATE 10/08/1990 TOTAL DEPTH 9700 PERF. 6371 - 6218

10	7703	X	7703	-0-	-0-	-0-	7619	3	84	9	Y	76	42	1			34
11	8604	X	8604	-0-	-0-	-0-	8553	3	51	9	Y	46	23	1			57
12	8526	X	8526	-0-	-0-	-0-	8485	3	41	9	Y	37	59	1			35
01	7904	X	7904	-0-	-0-	-0-	7889	3	15	9	Y	14	31	1			18
02	8036	X	7737	-0-	-299	-0-	7663	3	74	9	Y	67	30	1			55
03	8897	X	6358	-0-	-2539	-0-	6313	3	45	9	Y	41	29	1			67

DEVON ENERGY PRODUCTION CO, L.P. 216378
HANCOCK UNIT WELL #: 5-D RRCID -> 138841 COMPL. DATE 06/19/1991 TOTAL DEPTH 7000 PERF. 6126 - 6277

10	775	N	105	-0-	-670	-0-	105	3			Y	-0-					-0-
11	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
*03	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					-0-

ROBERTS UNIT WELL #: 8 RRCID -> 139290 COMPL. DATE 08/02/1991 TOTAL DEPTH 6800 PERF. 6250 - 6260

10	6613	X	6613	-0-	-0-	-0-	6362	3	251	9	Y	228	202	1			110
11	6432	X	6432	-0-	-0-	-0-	6194	3	238	9	Y	216	250	1			76
12	6465	X	6465	-0-	-0-	-0-	6270	3	195	9	Y	177	192	1			61
01	4774	X	4106	-0-	-668	-0-	3966	3	140	9	Y	127	115	1			73
02	5376	X	4720	-0-	-656	-0-	4564	3	156	9	Y	142	170	1			45
03	5952	X	1811	-0-	-4141	-0-	1697	3	114	9	Y	104	88	1			61

WERNER SAWMILL WELL #: 1 RRCID -> 152802 COMPL. DATE 10/12/1994 TOTAL DEPTH 6575 PERF. 6105 - 6114

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINGS WELL #: 17 U RRCID -> 197691 COMPL. DATE 09/13/2003 TOTAL DEPTH 9750 PERF. 6153 - 6159

10	3243	X	3243	-0-	-0-	-0-	140	1	3080	3	Y	21	21	1			-0-
							23	9									
11	1920	X	1885	-0-	-35	-0-	88	1	1774	3	Y	21	21	1			-0-
							23	9									
12	1984	N	1932	-0-	-52	-0-	88	1	1831	3	Y	12	12	1			-0-
							13	9									
01	1422	N	1422	-0-	-0-	-0-	62	1	1347	3	Y	12	12	1			-0-
							13	9									
02	1764	N	530	-0-	-1234	-0-	24	1	502	3	Y	4	4	1			-0-
							4	9									
03	3100	X	727	-0-	-2373	-0-	34	1	685	3	Y	7	7	1			-0-
							8	9									

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC 278755
ROBERTS GU WELL #: 5 RRCID -> 211292 COMPL. DATE 05/10/2005 TOTAL DEPTH 6700 PERF. 6150 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	996	-0-	-244	-0-	996	2			Y	-0-					15
11	1001	X	1001	-0-	-0-	-0-	1001	2			Y	-0-					15
12	1333	X	890	-0-	-443	-0-	890	2			Y	-0-					15
01	1209	X	1030	-0-	-179	-0-	1030	2			Y	-0-					15
*02	1092	X	841	-0-	-251	-0-	841	2			Y	-0-					15
03	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-

ROBERTS GU WELL #: 4 RRCID -> 211677 COMPL. DATE 05/20/2005 TOTAL DEPTH 6700 PERF. 6234 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2653	-0-	-664	-0-	2653	2			Y	-0-					32
11	2664	X	2664	-0-	-0-	-0-	2664	2			Y	-0-					32
12	3410	X	2368	-0-	-1042	-0-	2368	2			Y	-0-					32
01	3255	X	2741	-0-	-514	-0-	2741	2			Y	-0-					32
*02	2940	X	2239	-0-	-701	-0-	2239	2			Y	-0-					32
03	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-

ROBERTS GU WELL #: 2 RRCID -> 212133 COMPL. DATE 07/02/2005 TOTAL DEPTH 6700 PERF. 6232 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS GU WELL #: 7 RRCID -> 213061 COMPL. DATE 07/01/2005 TOTAL DEPTH 6750 PERF. 6232 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3585	X	1056	-0-	-2529	-0-	1056	2			Y	-0-					5
11	1061	X	1061	-0-	-0-	-0-	1061	2			Y	-0-					5
12	1333	N	943	-0-	-390	-0-	943	2			Y	-0-					5
01	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					5
*02	1036	N	892	-0-	-144	-0-	892	2			Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTS GU WELL #: 1 RRCID -> 213704 COMPL. DATE 07/15/2005 TOTAL DEPTH 6700 PERF. 6372 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
12	403	N	238	-0-	-165	-0-	238	2			Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
*02	280	N	225	-0-	-55	-0-	225	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTS GU WELL #: 6 RRCID -> 213705 COMPL. DATE 07/25/2005 TOTAL DEPTH 6712 PERF. 6108 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1662	-0-	-415	-0-	1662	2			Y	-0-					91
11	1669	X	1669	-0-	-0-	-0-	1669	2			Y	-0-					91
12	2170	X	1484	-0-	-686	-0-	1484	2			Y	-0-					91
01	2046	X	1717	-0-	-329	-0-	1717	2			Y	-0-					91
*02	1596	N	1403	-0-	-193	-0-	1403	2			Y	-0-					91
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA

HARLETON OIL & GAS INC. 357165

ALLISON, THOMAS WELL #: 2B RRCID -> 198299 COMPL. DATE 11/05/2003 TOTAL DEPTH 6220 PERF. 6055 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUILL, J.C. WELL #: 8 RRCID -> 266911 COMPL. DATE 05/09/2011 TOTAL DEPTH 6813 PERF. 6173 - 6179

10	0	W	4920	-0-	4920	138311	4675	3	245	9	N	223	187	1			316
11	0	W	4295	-0-	4295	142606	4182	3	113	9	N	103	183	1			236
12	0	W	4519	-0-	4519	147125	4358	3	161	9	N	146	176	1			206
01	0	W	4470	-0-	4470	151595	4346	3	124	9	N	113					319
02	0	W	4074	-0-	4074	155669	3975	3	99	9	N	90	189	1			220
03	0	W	4353	-0-	4353	160022	4159	3	194	9	N	176	175	1			221

M. E. OPERATING & SERVICES, INC. 518265

SUMMERS WELL #: 1 RRCID -> 238188 COMPL. DATE 05/20/2008 TOTAL DEPTH 9640 PERF. 6786 - 6980

10	0	X	-0-	-0-	-0-	-0-					N	-0-					87
11	72	X	72	-0-	-0-	-0-	72	2			N	-0-					87
12	0	X	-0-	-0-	-0-	-0-					N	-0-					87
01	203	X	203	-0-	-0-	-0-	203	2			N	-0-					87
02	149	X	149	-0-	-0-	-0-	149	2			N	-0-					87
*03	375	X	375	-0-	-0-	-0-	375	2			N	-0-					87

O'BENCO, INC. 617512

WRIGHT-TWOMEY WELL #: 1 RRCID -> 166997 COMPL. DATE 12/31/1997 TOTAL DEPTH 9610 PERF. 6494 - 6654

10	465	X	190	-0-	-275	-0-	190	2			N	-0-					186
11	928	X	928	-0-	-0-	-0-	928	2			N	-0-					186
12	754	X	754	-0-	-0-	-0-	754	2			N	-0-					186
01	275	X	275	-0-	-0-	-0-	275	2			N	-0-					186
02	1258	X	1258	-0-	-0-	-0-	1258	2			N	-0-					186
*03	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					186

R. LACY SERVICES, LTD. 687208

NEAL, SALLIE J. -A- UNIT WELL #: 7-C RRCID -> 141230 COMPL. DATE 02/03/1992 TOTAL DEPTH 9784 PERF. 6282 - 6490

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737

CRNKO-BRIGGS WELL #: 2-C RRCID -> 141451 COMPL. DATE 03/23/1992 TOTAL DEPTH 9650 PERF. 6126 - 6136

10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK-DEADWOOD) 16032 855 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
POWELL "A" WELL #: 3 RRCID -> 089332 COMPL. DATE 01/15/1996 TOTAL DEPTH 7010 PERF. 6470 - 6671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

LAGRONE-JETER WELL #: 3 RRCID -> 091565 COMPL. DATE 12/19/1980 TOTAL DEPTH 7060 PERF. 6490 - 6956

10	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-

WERNER "F" WELL #: 2 RRCID -> 131178 COMPL. DATE 06/01/1989 TOTAL DEPTH 9600 PERF. 6613 - 6621

10	1657	N	1657	-0-		-0-	-0-	63	1	1594	3	Y	-0-					-0-
11	1597	N	1597	-0-		-0-	-0-	57	1	1540	3	Y	-0-					-0-
12	1786	N	1786	-0-		-0-	-0-	60	1	1726	3	Y	-0-					-0-
01	1975	N	1975	-0-		-0-	-0-	65	1	1910	3	Y	-0-					-0-
02	1701	N	1701	-0-		-0-	-0-	57	1	1644	3	Y	-0-					-0-
*03	1868	N	1868	-0-		-0-	-0-	66	1	1802	3	Y	-0-					-0-

MCMILLAN, KATE WELL #: 2 RRCID -> 131445 COMPL. DATE 07/20/1989 TOTAL DEPTH 9900 PERF. 6475 - 6487

10	0	Z	NO RPT	-0-		-0-	439					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-		-0-	439					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-		-0-	439					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-		-0-	439					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-		-0-	439					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-		-0-	439					Y	NO RPT					-0-

B. S. A. WELL #: 1 RRCID -> 135518 COMPL. DATE 07/18/1990 TOTAL DEPTH 10300 PERF. 6644 - 6652

10	2046	N	1974	-0-		-72	-0-	75	1	1895	3	N	4	5	1			-0-
								4	9									
11	1899	N	1899	-0-		-0-	-0-	68	1	1825	3	N	5	4	1			1
								6	9									
12	1922	N	1843	-0-		-79	-0-	61	1	1780	3	N	2	3	1			-0-
								2	9									
01	1837	N	1837	-0-		-0-	-0-	60	1	1773	3	N	4	3	1			1
								4	9									
02	1764	N	1672	-0-		-92	-0-	56	1	1614	3	N	2	3	1			-0-
								2	9									
03	1829	N	1816	-0-		-13	-0-	63	1	1751	3	N	2	2	1			-0-
								2	9									

CARTHAGE (TRAVIS PEAK-DEADWOOD) //CONT.// 16032 855 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ALEXANDER, O.W. WELL #: 2 RRCID -> 135523 COMPL. DATE 07/21/1990 TOTAL DEPTH 9800 PERF. 6478 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	285	-0-	-1978	-0-	10	1	258	3	Y	15	17	1			1
							17	9									
11	2190	X	481	-0-	-1709	-0-	16	1	450	3	Y	14	13	1			2
							15	9									
12	693	N	693	-0-	-0-	-0-	22	1	652	3	Y	17	16	1			3
							19	9									
01	867	N	867	-0-	-0-	-0-	29	1	818	3	Y	18	18	1			3
							20	9									
02	448	N	-0-	-0-	-448	-0-					Y	13	14	1			2
03	682	N	320	-0-	-362	-0-	11	1	295	3	Y	13	13	1			2
							14	9									

BOUNDS, JOHN WELL #: 2X RRCID -> 149633 COMPL. DATE 03/30/1994 TOTAL DEPTH 9700 PERF. 6908 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAGRONE, T. S. WELL #: 2 RRCID -> 157657 COMPL. DATE 07/07/1995 TOTAL DEPTH 9900 PERF. 6432 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1581	-0-	-0-	-0-	60	1	1518	3	Y	3	4	1			-0-
							3	9									
11	1526	N	1526	-0-	-0-	-0-	54	1	1468	3	Y	4	3	1			1
							4	9									
12	1536	N	1536	-0-	-0-	-0-	51	1	1481	3	Y	4	4	1			1
							4	9									
01	1457	N	1206	-0-	-251	-0-	40	1	1162	3	Y	4	4	1			1
							4	9									
02	1428	N	1361	-0-	-67	-0-	46	1	1314	3	Y	1	2	1			-0-
							1	9									
03	1550	N	1501	-0-	-49	-0-	52	1	1447	3	Y	2	2	1			-0-
							2	9									

BAKER, J. B. WELL #: 3 RRCID -> 199359 COMPL. DATE 11/10/2003 TOTAL DEPTH 9914 PERF. 8544 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-POPE WELL #: 2 RRCID -> 235895 COMPL. DATE 05/03/2007 TOTAL DEPTH 9925 PERF. 6553 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4597	-0-	-208	-0-	176	1	4407	3	N	13	15	1			1
							14	9									
11	4650	X	4330	-0-	-320	-0-	154	1	4163	3	N	12	11	1			2
							13	9									
12	4650	X	4415	-0-	-235	-0-	145	1	4256	3	N	13	13	1			2
							14	9									
01	4278	X	4273	-0-	-5	-0-	142	1	4109	3	N	20	18	1			4
							22	9									
02	4032	X	3836	-0-	-196	-0-	127	1	3695	3	N	13	15	1			2
							14	9									
03	4464	X	4173	-0-	-291	-0-	144	1	4014	3	N	14	14	1			2
							15	9									

CARTHAGE (TRAVIS PEAK-HALL) 16032 860 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HALL, H. UNIT WELL #: 1 C RRCID -> 081678 COMPL. DATE 01/04/1979 TOTAL DEPTH 9655 PERF. 6304 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HUNT WELL #: 5 U RRCID -> 189508 COMPL. DATE 03/05/2002 TOTAL DEPTH 9385 PERF. 6195 - 6308

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON, ALMA GAS UNIT WELL #: 6 RRCID -> 214711 COMPL. DATE 08/05/2005 TOTAL DEPTH 9400 PERF. 6252 - 6354

10	SWR	10	-0-	-0-	-0-	16964					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	16964					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	16964					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	16964					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	16964					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	16964					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-HUDSON) 16032 865 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HUDSON-JOHNSON UNIT WELL #: 2 C RRCID -> 079931 COMPL. DATE 10/26/1978 TOTAL DEPTH 9605 PERF. 6307 - 6362

10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON-JOHNSON UNIT WELL #: 6 RRCID -> 140130 COMPL. DATE 12/02/1991 TOTAL DEPTH 6815 PERF. 6326 - 6355

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK HULL-GAS) 16032 871 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHITAKER UNIT WELL #: 16 U RRCID -> 187893 COMPL. DATE 01/19/2002 TOTAL DEPTH 9650 PERF. 6690 - 6831

10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK, LOWER) 16032 880 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BURTON, JOHN W. WELL #: 2 RRCID -> 137785 COMPL. DATE 03/15/1992 TOTAL DEPTH 9638 PERF. 6363 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-

R. LACY SERVICES, LTD. 687208
CAMERON UNIT 3 WELL #: 5 RRCID -> 088502 COMPL. DATE 06/04/1980 TOTAL DEPTH 8024 PERF. 6236 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	45	-0-	-978	-0-	45	3			N	-0-					-0-
11	660	N	25	-0-	-635	-0-	25	3			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
*03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

BURNETT UNIT 2 WELL #: 4 RRCID -> 091224 COMPL. DATE 08/09/1980 TOTAL DEPTH 8015 PERF. 6406 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5523	X	5523	-0-	-0-	-0-	5523	3			N	-0-					-0-
11	4885	X	4885	-0-	-0-	-0-	4885	3			N	-0-					-0-
12	5043	X	5043	-0-	-0-	-0-	5043	3			N	-0-					-0-
01	4833	X	4833	-0-	-0-	-0-	4833	3			N	-0-					-0-
02	4447	X	4447	-0-	-0-	-0-	4447	3			N	-0-					-0-
*03	4768	X	4768	-0-	-0-	-0-	4768	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 16 RRCID -> 091273 COMPL. DATE 07/05/2002 TOTAL DEPTH 8150 PERF. 6798 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
11	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	1023	N	481	-0-	-542	-0-	481	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	682	N	398	-0-	-284	-0-	398	3			N	-0-					-0-

CARTHAGE (TRAVIS PEAK-POSS) 16032 897 NON-ASSOCIATED ONE WELL CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 16 RRCID -> 213094 COMPL. DATE 03/19/2005 TOTAL DEPTH 7005 PERF. 6724 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERRETT WELL #: 5 RRCID -> 256417 COMPL. DATE 06/14/2011 TOTAL DEPTH 10250 PERF. 6592 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	R	4123	-0-	-0-	-0-	84 132	1 9	3907	2	Y	120	100	1			25
11	3587	R	3587	-0-	-0-	-0-	78 86	1 9	3423	2	Y	78	92	1			11
12	3559	R	3559	-0-	-0-	-0-	81 91	1 9	3387	2	Y	83	83	1			11
01	4123	#	3623	-0-	-500	-0-	91 96	1 9	3436	2	Y	87	86	1			12
02	3724	#	3313	-0-	-411	-0-	83 87	1 9	3143	2	Y	79	76	1			15
03	4123	#	3488	-0-	-635	-0-	84 86	1 9	3318	2	Y	78	88	1			5

CARTHAGE (TRAVIS PEAK-PORTER) 16032 898 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 10 WELL #: 7-C RRCID -> 136710 COMPL. DATE 09/04/1990 TOTAL DEPTH 9675 PERF. 6236 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CUMMINGS WELL #: 11 RRCID -> 179174 COMPL. DATE 06/28/2000 TOTAL DEPTH 7000 PERF. 6036 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	7	1	137	3	Y	-0-					-0-
12	248	N	153	-0-	-95	-0-	7	1	146	3	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-					-0-
02	140	N	124	-0-	-16	-0-	6	1	118	3	Y	-0-					-0-
03	155	N	80	-0-	-75	-0-	4	1	76	3	Y	-0-					-0-

CARTHAGE (TRAVIS PEAK-REED) 16032 900 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
REED, W.M. WELL #: 7 RRCID -> 136850 COMPL. DATE 04/26/1990 TOTAL DEPTH 6940 PERF. 6704 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
POWERS, E. C. WELL #: 4 RRCID -> 152329 COMPL. DATE 11/01/1994 TOTAL DEPTH 9925 PERF. 6734 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5818	X	5818	-0-	-0-	-0-	5818	3			N	-0-					-0-
*05	6235	X	6235	-0-	-0-	-0-	6235	3			N	-0-					-0-
*06	4947	X	4947	-0-	-0-	-0-	4947	3			N	-0-					-0-
*07	5800	X	5800	-0-	-0-	-0-	5800	3			N	-0-					-0-
*08	6138	X	5103	-0-	-1035	-0-	5103	3			N	-0-					-0-
*09	5940	X	5476	-0-	-464	-0-	5476	3			N	-0-					-0-
*10	6138	X	3876	-0-	-2262	-0-	3876	3			N	-0-					-0-
*11	5610	X	5233	-0-	-377	-0-	5233	3			N	-0-					-0-
*12	5797	X	5674	-0-	-123	-0-	5674	3			N	-0-					-0-
*01	5911	X	5911	-0-	-0-	-0-	5911	3			N	-0-					-0-
*02	5546	X	5546	-0-	-0-	-0-	5546	3			N	-0-					-0-
*03	5931	X	5931	-0-	-0-	-0-	5931	3			N	-0-					-0-

HARRIS-HARDIN WELL #: 1 RRCID -> 175861 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 6788 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-REED) //CONT.// 16032 900 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PRINCESS THREE OPERATING, LLC 677993
MORRIS UNIT WELL #: 1 RRCID -> 152980 COMPL. DATE 11/05/1994 TOTAL DEPTH 7000 PERF. 6750 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					98

PLUGGED AND ABANDONED_____ 04/15/2011 - PLUGGED 04/15/11

CARTHAGE (TRAVIS PEAK-SP) 16032 902 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 10 WELL #: 7 C RRCID -> 159075 COMPL. DATE 05/08/1996 TOTAL DEPTH 9675 PERF. 6199 - 6209

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 19 WELL #: 10 C RRCID -> 206654 COMPL. DATE 11/15/2004 TOTAL DEPTH 9710 PERF. 6272 - 6280

10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	#	31	-0-	-25	-0-	31	3			N	-0-					-0-
03	248	#	159	-0-	-89	-0-	159	3			N	-0-					-0-

CGU 13 WELL #: 9 C RRCID -> 210331 COMPL. DATE 03/16/2005 TOTAL DEPTH 9685 PERF. 6200 - 6210

10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 13 WELL #: 14 C RRCID -> 210456 COMPL. DATE 04/02/2005 TOTAL DEPTH 9700 PERF. 6174 - 6184

10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-ROSS-2) 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 11 WELL #: 7-C RRCID -> 136192 COMPL. DATE 08/26/1990 TOTAL DEPTH 9700 PERF. 6705 - 6715

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK-ROSS-2) //CONT.// 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378

CHADWICK UNIT WELL #: 7 RRCID -> 137816 COMPL. DATE 04/19/2001 TOTAL DEPTH 6800 PERF. 6650 - 6677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 7 RRCID -> 139907 COMPL. DATE 03/06/1999 TOTAL DEPTH 7000 PERF. 6726 - 6906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHADWICK UNIT WELL #: 12 U RRCID -> 162198 COMPL. DATE 06/16/2006 TOTAL DEPTH 8235 PERF. 6700 - 6758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2676	N	2676	-0-	-0-	-0-	2654	3	22	9	Y	20	11	1			29
11	2512	N	2512	-0-	-0-	-0-	2499	3	13	9	Y	12	24	1			17
12	2299	N	2299	-0-	-0-	-0-	2278	3	21	9	Y	19	21	1			15
01	2591	N	2591	-0-	-0-	-0-	2576	3	15	9	Y	14	8	1			21
02	2464	X	1301	-0-	-1163	-0-	1295	3	6	9	Y	5	21	1			5
03	2666	X	1680	-0-	-986	-0-	1668	3	12	9	Y	11	4	1			12

HUDSON-JOHNSON UNIT WELL #: 18 U RRCID -> 172886 COMPL. DATE 04/13/1999 TOTAL DEPTH 8175 PERF. 6651 - 6684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 17 U RRCID -> 173225 COMPL. DATE 08/15/2000 TOTAL DEPTH 8175 PERF. 6545 - 6692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 16 U RRCID -> 192538 COMPL. DATE 12/27/2002 TOTAL DEPTH 9650 PERF. 6730 - 6813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

FITE UNIT WELL #: 16 U RRCID -> 193080 COMPL. DATE 01/22/2003 TOTAL DEPTH 9650 PERF. 6705 - 6717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-ROSS-2) //CONT.// 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 6 C RRCID -> 207701 COMPL. DATE 12/30/2004 TOTAL DEPTH 9625 PERF. 6594 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHADWICK UNIT WELL #: 15 L RRCID -> 213615 COMPL. DATE 06/30/2005 TOTAL DEPTH 8210 PERF. 6750 - 6778

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURTON, JOHN W. WELL #: 13 C RRCID -> 217911 COMPL. DATE 10/29/2005 TOTAL DEPTH 9640 PERF. 6548 - 6856

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZEN, J.C. WELL #: 1 RRCID -> 221980 COMPL. DATE 06/26/2006 TOTAL DEPTH 9700 PERF. 6656 - 6740

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURTON, BILLIE JEAN WELL #: 11-C RRCID -> 222196 COMPL. DATE 07/21/2006 TOTAL DEPTH 9600 PERF. 6784 - 6792

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EXCO/HGI JV ASSETS, LLC 256928
CHADWICK WELL #: 1 C RRCID -> 182770 COMPL. DATE 04/20/2001 TOTAL DEPTH 9900 PERF. 6724 - 6744

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK-SMITH) 16032 905 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 10 WELL #: 9-C RRCID -> 148120 COMPL. DATE 07/26/2006 TOTAL DEPTH 9693 PERF. 6172 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
02	392	N	280	-0-	-112	-0-	280	3			N	-0-					-0-
*03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

CGU 19 WELL #: 4 C RRCID -> 174679 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 6368 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 19 WELL #: 6 C RRCID -> 176948 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 6374 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	830	-0-	-286	-0-	830	3			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
12	1209	N	1090	-0-	-119	-0-	1090	3			N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*03	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 15 WELL #: 11 U RRCID -> 183868 COMPL. DATE 05/18/1999 TOTAL DEPTH 9700 PERF. 6101 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-YATES) 16032 907 NON-ASSOCIATED ONE WELL CNTY: PANOLA
D90 ENERGY, LLC 195797
BURNETT WELL #: 1 RRCID -> 133206 COMPL. DATE 10/20/1989 TOTAL DEPTH 8190 PERF. 6411 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6296) 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HULL UNIT A WELL #: A 54 RRCID -> 137551 COMPL. DATE 06/01/1999 TOTAL DEPTH 7100 PERF. 6193 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1174	-0-	-2236	-0-	1166	2	8	9	Y	7	7	1			7
11	4288	X	4288	-0-	-0-	-0-	4264	2	24	9	Y	22	20	1			9
12	3499	X	3499	-0-	-0-	-0-	3475	2	24	9	Y	22	22	1			9
01	3410	X	1849	-0-	-1561	-0-	1831	2	18	9	Y	16	20	1			5
02	3696	X	2525	-0-	-1171	-0-	2508	2	17	9	Y	15	15	1			5
03	4092	X	3361	-0-	-731	-0-	3349	2	12	9	Y	11	13	1			3

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMPSON UNIT WELL #: 7 RRCID -> 137958 COMPL. DATE 03/29/1991 TOTAL DEPTH 6850 PERF. 6324 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	386	-0-		-730	-0-	383	2	3	9	Y	3	4	1			2
11	1309	N	1309	-0-		-0-	-0-	1299	2	10	9	Y	9	8	1			3
12	1281	N	1281	-0-		-0-	-0-	1271	2	10	9	Y	9	8	1			4
01	1283	N	1283	-0-		-0-	-0-	1272	2	11	9	Y	10	12	1			2
02	1148	N	1097	-0-		-51	-0-	1087	2	10	9	Y	9	8	1			3
03	1271	N	1181	-0-		-90	-0-	1173	2	8	9	Y	7	7	1			3

ALLISON UNIT WELL #: 2 C RRCID -> 168671 COMPL. DATE 04/29/1998 TOTAL DEPTH 9614 PERF. 6323 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

JERNIGAN, MATTIE WELL #: 10 RRCID -> 172608 COMPL. DATE 10/15/1998 TOTAL DEPTH 7000 PERF. 6292 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LILLY UNIT WELL #: 13 U RRCID -> 190360 COMPL. DATE 08/10/2004 TOTAL DEPTH 9690 PERF. 6312 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

ALLISON UNIT WELL #: 15 L RRCID -> 190374 COMPL. DATE 05/01/2002 TOTAL DEPTH 9650 PERF. 6341 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-		-0-	5530					N	NO RPT					-0-
11	0	Z	NO RPT	-0-		-0-	5530					N	NO RPT					-0-
12	0	Z	NO RPT	-0-		-0-	5530					N	NO RPT					-0-
01	0	Z	NO RPT	-0-		-0-	5530					N	NO RPT					-0-
02	0	Z	NO RPT	-0-		-0-	5530					N	NO RPT					-0-
03	0	Z	NO RPT	-0-		-0-	5530					N	NO RPT					-0-

LILLY UNIT WELL #: 14 U RRCID -> 196946 COMPL. DATE 08/13/2003 TOTAL DEPTH 9680 PERF. 6289 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1679	X	133	-0-		-1546	-0-	119	2	14	9	Y	13	23	1			27
11	0	X	-0-	-0-		-0-	-0-					Y	-0-	27	1			-0-
12	620	N	-0-	-0-		-620	-0-					Y	-0-					-0-
01	294	N	294	-0-		-0-	-0-	294	2			Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

LILLY UNIT WELL #: 16 U RRCID -> 198127 COMPL. DATE 09/19/2003 TOTAL DEPTH 9650 PERF. 6304 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	22	-0-		-1156	-0-	22	2			Y	-0-					-0-
11	660	N	167	-0-		-493	-0-	167	2			Y	-0-					-0-
12	217	N	40	-0-		-177	-0-	40	2			Y	-0-					-0-
01	31	N	11	-0-		-20	-0-	11	2			Y	-0-					-0-
02	256	N	256	-0-		-0-	-0-	256	2			Y	-0-					-0-
*03	364	N	364	-0-		-0-	-0-	364	2			Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DENNARD UNIT WELL #: 12 U RRCID -> 198638 COMPL. DATE 11/01/2003 TOTAL DEPTH 9700 PERF. 6263 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKWORTH WELL #: 9 L RRCID -> 198971 COMPL. DATE 10/21/2003 TOTAL DEPTH 7500 PERF. 6264 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MANGHAM UNIT WELL #: 19 L RRCID -> 200401 COMPL. DATE 02/15/2004 TOTAL DEPTH 9650 PERF. 6236 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE UNIT WELL #: 18 U RRCID -> 200603 COMPL. DATE 12/17/2003 TOTAL DEPTH 9650 PERF. 6259 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON UNIT WELL #: 6 RRCID -> 201312 COMPL. DATE 06/09/2007 TOTAL DEPTH 6920 PERF. 6302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 32 RRCID -> 202068 COMPL. DATE 04/28/2004 TOTAL DEPTH 9660 PERF. 6186 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1194	-0-	-697	-0-	1173	2	21	9	Y	19	17	1			20
11	2504	N	2504	-0-	-0-	-0-	2457	2	47	9	Y	43	45	1			18
12	2502	N	2502	-0-	-0-	-0-	2456	2	46	9	Y	42	42	1			18
01	2198	N	2198	-0-	-0-	-0-	2154	2	44	9	Y	40	45	1			13
02	2092	N	2092	-0-	-0-	-0-	2057	2	35	9	Y	32	34	1			11
03	2201	N	2092	-0-	-109	-0-	2061	2	31	9	Y	28	31	1			8

ROBERTS UNIT WELL #: 17 L RRCID -> 203338 COMPL. DATE 02/24/2004 TOTAL DEPTH 9650 PERF. 6256 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 2 C RRCID -> 203621 COMPL. DATE 05/28/2004 TOTAL DEPTH 9530 PERF. 6256 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	3289	-0-	-7220	-0-	252	1	2976	3	Y	55	55	1			-0-
							61	9									
11	8132	X	8132	-0-	-0-	-0-	576	1	7387	3	Y	151	151	1			-0-
							3	5	166	9							
12	9639	X	9639	-0-	-0-	-0-	612	1	8879	3	Y	130	130	1			-0-
							5	5	143	9							
01	10409	X	10409	-0-	-0-	-0-	671	1	9668	3	Y	59	59	1			-0-
							5	5	65	9							
02	8985	X	8985	-0-	-0-	-0-	567	1	8355	3	Y	56	56	1			-0-
							1	5	62	9							
*03	8619	X	8619	-0-	-0-	-0-	313	1	8252	3	Y	48	48	1			-0-
							1	5	53	9							

JERNIGAN, MATTIE WELL #: 14 L RRCID -> 204129 COMPL. DATE 06/05/2004 TOTAL DEPTH 7100 PERF. 6286 - 6296

10	1055	N	1055	-0-	-0-	-0-	96	1	949	3	Y	9	9	1			-0-
							10	9									
11	960	N	886	-0-	-74	-0-	97	1	777	3	Y	11	11	1			-0-
							12	9									
12	837	N	829	-0-	-8	-0-	85	1	737	3	Y	6	6	1			-0-
							7	9									
01	869	N	869	-0-	-0-	-0-	86	1	774	3	Y	8	8	1			-0-
							9	9									
02	840	N	808	-0-	-32	-0-	80	1	721	3	Y	6	6	1			-0-
							7	9									
*03	852	N	852	-0-	-0-	-0-	87	1	756	3	Y	8	8	1			-0-
							9	9									

WILLIAMSON WELL #: 11 U RRCID -> 204338 COMPL. DATE 07/18/2004 TOTAL DEPTH 9530 PERF. 6204 - 6339

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
*03	SWR 10	729	-0-	729	729	27	1	702	3	Y	-0-						-0-

HUDSON-JOHNSON UNIT WELL #: 18 L RRCID -> 208069 COMPL. DATE 02/06/2005 TOTAL DEPTH 8175 PERF. 6370 - 6386

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HULL UNIT B WELL #: B 13 U RRCID -> 208919 COMPL. DATE 12/17/2004 TOTAL DEPTH 9715 PERF. 6090 - 6359

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHADWICK UNIT WELL #: 21 U RRCID -> 211982 COMPL. DATE 05/19/2007 TOTAL DEPTH 8000 PERF. 6269 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	526	-0-	-280	-0-	526	2			Y	-0-					-0-
11	780	X	585	-0-	-195	-0-	585	2			Y	-0-					-0-
12	899	X	373	-0-	-526	-0-	373	2			Y	-0-					-0-
01	899	X	638	-0-	-261	-0-	638	2			Y	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
*03	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-

HULL UNIT A WELL #: A 45 RRCID -> 213039 COMPL. DATE 06/24/2005 TOTAL DEPTH 9626 PERF. 6266 - 6272

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON UNIT WELL #: 15 U RRCID -> 215672 COMPL. DATE 10/20/2005 TOTAL DEPTH 9660 PERF. 6304 - 6314

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HULL UNIT A WELL #: A 15 RRCID -> 222615 COMPL. DATE 06/17/2006 TOTAL DEPTH 9623 PERF. 6282 - 9292

10	PRTL PLG	NO RPT	-0-	-0-	81						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	81						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	81						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	81						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	81						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	81						N	NO RPT					-0-

WILLIAMSON WELL #: 5 RRCID -> 223538 COMPL. DATE 01/20/2007 TOTAL DEPTH 9390 PERF. 6244 - 6416

10	620	N	-0-	-0-	-620	-0-					Y	481	481	1			-0-
11	330	N	1	-0-	-329	-0-	1	3			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	240	1	4	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		264	-0-	264	264	260	1	4	9	Y	4	4	1			-0-
03	T. A.		11	-0-	11	275	3	3	8	9	Y	7	7	1			-0-

LILLY UNIT WELL #: 15 U RRCID -> 226923 COMPL. DATE 08/09/2006 TOTAL DEPTH 9700 PERF. 6315 - 6322

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXXON MOBIL CORPORATION 257128
GHOLSTON, J. S. WELL #: 6-U RRCID -> 152800 COMPL. DATE 12/13/1999 TOTAL DEPTH 9700 PERF. 6118 - 9199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLETON OIL & GAS INC. 357165
GUILL, J. C. UNIT WELL #: 9 RRCID -> 263185 COMPL. DATE 11/29/2011 TOTAL DEPTH 6500 PERF. 6301 - 6305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2543 X	2543	-0-	-0-	-0-	2517	3	26	9	N	24	168	1			86
11	1045 X	1045	-0-	-0-	-0-	1045	3			N	-0-					86
12	2759 X	695	-0-	-2064	-0-	695	3			N	-0-					86
01	2759 X	799	-0-	-1960	-0-	799	3			N	-0-					86
02	980 N	701	-0-	-279	-0-	701	3			N	-0-					86
*03	767 N	767	-0-	-0-	-0-	734	3	33	9	N	30					116

XTO ENERGY INC. 945936
PIRKLE, L.H. WELL #: 11 RRCID -> 240050 COMPL. DATE 10/26/2006 TOTAL DEPTH 9431 PERF. 6193 - 6355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK-SMITH, S.) 16032 911 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
HOLMES, PRIESTLY UNIT WELL #: 4 RRCID -> 116794 COMPL. DATE 04/19/1985 TOTAL DEPTH 6500 PERF. 6226 - 6242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	5832					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	5832					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	5832					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	5832					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	5832					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	5832					N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 5-C RRCID -> 142618 COMPL. DATE 05/12/1992 TOTAL DEPTH 9445 PERF. 6256 - 6270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

POSS, L.T. UNIT WELL #: 4-C RRCID -> 144488 COMPL. DATE 03/31/2000 TOTAL DEPTH 9450 PERF. 6309 - 6379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK-SMITH, S.)//CONT.// 16032 911 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. UNIT WELL #: 5-C RRCID -> 147171 COMPL. DATE 10/20/1993 TOTAL DEPTH 9780 PERF. 6230 - 6241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 8 C RRCID -> 154466 COMPL. DATE 03/13/1995 TOTAL DEPTH 9420 PERF. 6232 - 6250

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-WHITE) 16032 914 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HULL UNIT A WELL #: A 20 RRCID -> 198048 COMPL. DATE 10/11/2003 TOTAL DEPTH 9600 PERF. 7841 - 7861

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B DENY	3117	-0-	3117	3117	2542	2	569	3	N	5	3	1			2
						6	9									

CHADWICK UNIT WELL #: 17 RRCID -> 246178 COMPL. DATE 11/09/2008 TOTAL DEPTH 9600 PERF. 7887 - 7958

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	29	-0-	29	29	29	3			N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	29					N	-0-					-0-

CARTHAGE (TRAVIS PEAK 6310) 16032 918 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CUMMINGS WELL #: 9 RRCID -> 142920 COMPL. DATE 10/12/1992 TOTAL DEPTH 7200 PERF. 6310 - 6538

10	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-

WERNER SAWMILL WELL #: 1 RRCID -> 152803 COMPL. DATE 10/30/2009 TOTAL DEPTH 6575 PERF. 6105 - 6250

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					2

CARTHAGE (TRAVIS PEAK 6310) //CONT.// 16032 918 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JERNIGAN, MATTIE WELL #: 14U RRCID -> 177781 COMPL. DATE 05/01/2004 TOTAL DEPTH 7100 PERF. 6338 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2580	-0-	-675	-0-	239	1	2339	3	Y	2	2	1			-0-
							2	9									
11	3150	X	1962	-0-	-1188	-0-	216	1	1737	3	Y	8	8	1			-0-
							9	9									
12	2883	X	1198	-0-	-1685	-0-	124	1	1072	3	Y	2	2	1			-0-
							2	9									
01	3075	X	3075	-0-	-0-	-0-	307	1	2751	3	Y	15	15	1			-0-
							17	9									
02	2608	X	2608	-0-	-0-	-0-	261	1	2336	3	Y	10	10	1			-0-
							11	9									
*03	2633	N	2633	-0-	-0-	-0-	271	1	2347	3	Y	14	14	1			-0-
							15	9									

GLASSELL PRODUCING COMPANY, INC. 309515
COOKE, J.W. UNIT WELL #: 1 RRCID -> 153864 COMPL. DATE 12/01/2000 TOTAL DEPTH 6550 PERF. 6065 - 6104

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6400) 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 11 WELL #: 1 RRCID -> 126787 COMPL. DATE 02/19/1988 TOTAL DEPTH 6455 PERF. 6186 - 6224

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE GAS UNIT #10 WELL #: 9 U RRCID -> 170036 COMPL. DATE 11/04/1998 TOTAL DEPTH 9700 PERF. 6381 - 6387

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 9 U RRCID -> 171715 COMPL. DATE 11/03/1998 TOTAL DEPTH 9655 PERF. 6366 - 6374

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
SHIVERS UNIT WELL #: 3 RRCID -> 089290 COMPL. DATE 07/09/1980 TOTAL DEPTH 6710 PERF. 6311 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANKENSHIP UNIT WELL #: 10 F RRCID -> 159876 COMPL. DATE 04/11/1996 TOTAL DEPTH 10095 PERF. 6570 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
11	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
02	224	N	189	-0-	-35	-0-	189	3			N	-0-					-0-
03	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-

BEALL-NORMAN UNIT WELL #: 5 RRCID -> 236677 COMPL. DATE 04/19/2008 TOTAL DEPTH 9780 PERF. 6536 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

BEALL, W. F. "A" WELL #: 16 RRCID -> 250355 COMPL. DATE 06/30/2009 TOTAL DEPTH 9958 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
09	2051	N	2051	-0-	-0-	-0-	1780	3	271	9	N	246	217	1			29
10	1663	N	1663	-0-	-0-	-0-	1465	3	198	9	N	180	185	1			24
11	1505	N	1505	-0-	-0-	-0-	1153	3	352	9	N	320	209	1			135
12	1656	N	1656	-0-	-0-	-0-	1493	3	163	9	N	148	267	1			16
01	868	N	297	-0-	-571	-0-	151	3	146	9	N	133	96	1			53
02	784	N	197	-0-	-587	-0-	52	3	145	9	N	132	141	1			44
03	868	N	169	-0-	-699	-0-	68	3	101	9	N	92	107	1			29

BEALL-NORMAN UNIT WELL #: 10 RRCID -> 250374 COMPL. DATE 04/24/2009 TOTAL DEPTH 9950 PERF. 6583 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS UNIT WELL #: 9 RRCID -> 258115 COMPL. DATE 10/10/2008 TOTAL DEPTH 9900 PERF. 6378 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378

YOUNGBLOOD-ROE UNIT WELL #: 7 RRCID -> 139693 COMPL. DATE 09/27/1991 TOTAL DEPTH 6800 PERF. 6340 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 43 RRCID -> 168528 COMPL. DATE 06/25/1998 TOTAL DEPTH 9665 PERF. 6450 - 6464

10	478	N	478	-0-	-0-	-0-	389	2	88	3	Y	1	1	1			1
							1	9									
11	1622	N	1622	-0-	-0-	-0-	1191	2	428	3	Y	3	2	1			2
							3	9									
12	1597	N	1597	-0-	-0-	-0-	1199	2	394	3	Y	4	4	1			2
							4	9									
01	1640	N	1640	-0-	-0-	-0-	1299	2	338	3	Y	3	3	1			2
							3	9									
02	1467	N	1467	-0-	-0-	-0-	1186	2	279	3	Y	2	2	1			2
							2	9									
*03	1548	N	1548	-0-	-0-	-0-	1257	2	282	3	Y	8	7	1			3
							9	9									

MANGHAM UNIT WELL #: 14 U RRCID -> 170515 COMPL. DATE 05/25/1999 TOTAL DEPTH 7400 PERF. 6308 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 12 L RRCID -> 172513 COMPL. DATE 02/25/1999 TOTAL DEPTH 7400 PERF. 6432 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 13 U RRCID -> 173143 COMPL. DATE 06/09/1999 TOTAL DEPTH 7400 PERF. 6373 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON UNIT WELL #: 12 U RRCID -> 177794 COMPL. DATE 05/12/2000 TOTAL DEPTH 9650 PERF. 6406 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARTHAGE GAS UNIT 110 WELL #: 8 C RRCID -> 184492 COMPL. DATE 07/25/2001 TOTAL DEPTH 9600 PERF. 6486 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-

CUMMINGS WELL #: 2 RRCID -> 185180 COMPL. DATE 02/22/2001 TOTAL DEPTH 9705 PERF. 6450 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-		-0-		-0-	7	3			Y	-0-					-0-
11	0	N	-0-	-0-		-0-		-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-		-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-		-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-		-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-		-0-					Y	-0-					-0-

CHADWICK UNIT WELL #: 13 L RRCID -> 191080 COMPL. DATE 09/28/2002 TOTAL DEPTH 8000 PERF. 6355 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-		-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-		-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-

MORGAN UNIT WELL #: 14 U RRCID -> 191530 COMPL. DATE 09/12/2002 TOTAL DEPTH 9660 PERF. 6421 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-		-0-					Y	6	6	1			6
11	T. A.		-0-	-0-		-0-		-0-					Y	21	16	1			11
12	T. A.		-0-	-0-		-0-		-0-					Y	69	67	1			13
01	T. A.		-0-	-0-		-0-		-0-					Y	25	33	1			5
02	T. A.		-0-	-0-		-0-		-0-					Y	11	13	1			3
03	T. A.		-0-	-0-		-0-		-0-					Y	11	12	1			2

MOORE UNIT WELL #: 17 U RRCID -> 194084 COMPL. DATE 04/05/2003 TOTAL DEPTH 9650 PERF. 6372 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 17 U RRCID -> 195765 COMPL. DATE 06/10/2003 TOTAL DEPTH 9650 PERF. 6328 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-		-0-					Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 18 U RRCID -> 198846 COMPL. DATE 11/14/2003 TOTAL DEPTH 9350 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1387	N	1387	-0-		-0-		-0-	1359	2	28	9	Y	25	217	1			13
11	2310	N	1079	-0-		-1231		-0-	1079	2			Y	-0-	13	1			-0-
12	2170	N	1269	-0-		-901		-0-	1269	2			Y	-0-					-0-
01	1395	N	762	-0-		-633		-0-	762	2			Y	-0-					-0-
02	1008	N	540	-0-		-468		-0-	540	2			Y	-0-					-0-
03	1271	N	482	-0-		-789		-0-	482	2			Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FITE UNIT WELL #: 14 U RRCID -> 200159 COMPL. DATE 05/14/2004 TOTAL DEPTH 11100 PERF. 6331 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

CHADWICK UNIT WELL #: 20 RRCID -> 203133 COMPL. DATE 12/17/2010 TOTAL DEPTH 8175 PERF. 5919 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4104	-0-		-453	-0-	4103	3	1	9	Y	1	1	1			1
11	4350	X	3993	-0-		-357	-0-	3979	3	14	9	Y	13					14
12	4433	X	4298	-0-		-135	-0-	4243	3	55	9	Y	50	25	1			39
01	4123	X	3921	-0-		-202	-0-	3879	3	42	9	Y	38	21	1			56
02	3640	X	3421	-0-		-219	-0-	3389	3	32	9	Y	29	60	1			25
03	4030	X	3662	-0-		-368	-0-	3621	3	41	9	Y	37	20	1			42

CHADWICK UNIT WELL #: 21 L RRCID -> 203669 COMPL. DATE 07/10/2004 TOTAL DEPTH 8000 PERF. 6434 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

CHADWICK UNIT WELL #: 15 U RRCID -> 203933 COMPL. DATE 07/01/2004 TOTAL DEPTH 8210 PERF. 6317 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-

FITE WELL #: 17 U RRCID -> 206602 COMPL. DATE 09/17/2004 TOTAL DEPTH 9436 PERF. 6375 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3473	-0-		-619	-0-	3449	3	24	9	Y	22	28	1			14
11	3960	X	3480	-0-		-480	-0-	3472	3	8	9	Y	7	15	1			6
12	3720	X	344	-0-		-3376	-0-	340	3	4	9	Y	4	10	1			-0-
01	3686	X	3686	-0-		-0-	-0-	3686	3			Y	-0-					-0-
02	3211	X	3211	-0-		-0-	-0-	3211	3			Y	-0-					-0-
*03	3570	X	3570	-0-		-0-	-0-	3570	3			Y	-0-					-0-

HEBERT WELL #: 9 C RRCID -> 208675 COMPL. DATE 12/19/2004 TOTAL DEPTH 9600 PERF. 6441 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-

FENDER, H.R. WELL #: 13 C RRCID -> 214272 COMPL. DATE 08/18/2005 TOTAL DEPTH 9530 PERF. 6419 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-		-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER SAWMILL WELL #: 3 RRCID -> 216910 COMPL. DATE 09/19/2006 TOTAL DEPTH 7000 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	9 74	1 9	197	3	N	67	177	1			30
11	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					30
12	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					30
01	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					30
02	112	N	20	-0-	-92	-0-	1	1	19	3	N	-0-					30
03	186	N	-0-	-0-	-186	-0-					N	-0-					30

HUDSON-JOHNSON UNIT WELL #: 15 U RRCID -> 218455 COMPL. DATE 01/15/2006 TOTAL DEPTH 8150 PERF. 6432 - 6438

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON WELL #: 6 C RRCID -> 219585 COMPL. DATE 03/13/2006 TOTAL DEPTH 9650 PERF. 6352 - 6484

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITAKER UNIT WELL #: 13 U RRCID -> 219765 COMPL. DATE 02/13/2006 TOTAL DEPTH 8000 PERF. 6416 - 6967

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 13 U RRCID -> 226652 COMPL. DATE 09/10/2006 TOTAL DEPTH 8000 PERF. 6421 - 6427

10	5091	X	5091	-0-	-0-	-0-	5072	2	19	9	N	17	19	1			4
11	4830	X	4635	-0-	-195	-0-	4602	2	33	9	N	30	28	1			6
12	5084	X	3989	-0-	-1095	-0-	3961	2	28	9	N	25	25	1			6
01	5084	X	3870	-0-	-1214	-0-	3842	2	28	9	N	25	25	1			6
02	4648	X	4615	-0-	-33	-0-	4589	2	26	9	N	24	26	1			4
03	5084	X	4823	-0-	-261	-0-	4778	2	45	9	N	41	37	1			8

HUDSON-JOHNSON UNIT WELL #: 16 RRCID -> 232853 COMPL. DATE 08/05/2007 TOTAL DEPTH 9650 PERF. 6432 - 6462

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 7 RRCID -> 262058 COMPL. DATE 04/01/2011 TOTAL DEPTH 6800 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	7055	-0-	-3113	-0-	6990	2	65	9	Y	59	55	1			19
11	9270	X	7202	-0-	-2068	-0-	7110	2	92	9	Y	84	92	1			11
12	9393	X	7270	-0-	-2123	-0-	7270	2			Y	-0-	11	1			-0-
01	9207	X	6578	-0-	-2629	-0-	6576	2	2	9	Y	2	1	1			1
02	5656	X	5654	-0-	-2	-0-	5654	2			Y	-0-	1	1			-0-
03	6262	X	6108	-0-	-154	-0-	6102	2	6	9	Y	5	2	1			3

HULL UNIT A WELL #: A 13 RRCID -> 267428 COMPL. DATE 03/01/2013 TOTAL DEPTH 9625 PERF. 6798 - 6808

03	8555	X	NO RPT	-0-	-8555	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
ANDERSON, ALMA GAS UNIT WELL #: 9 RRCID -> 196663 COMPL. DATE 07/17/2003 TOTAL DEPTH 9405 PERF. 6332 - 6348

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (T.P. 6400 SW) 16032 935 ASSOCIATED ONE WELL CNTY: PANOLA
WILDHORSE RESOURCES, LLC 923451
PARKER OIL UNIT WELL #: 1 RRCID -> 250124 COMPL. DATE 01/09/2000 TOTAL DEPTH 6595 PERF. 6356 - 6365

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK 6450) 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CLEMENTS, S.Q. ET AL WELL #: 1 RRCID -> 131750 COMPL. DATE 09/18/1992 TOTAL DEPTH 9800 PERF. 6552 - 6581

10	1209	N	1029	-0-	-180	-0-	95	1	931	3	Y	3	3	1			-0-
							3	9									
11	1320	N	728	-0-	-592	-0-	78	1	631	3	Y	17	17	1			-0-
							19	9									
12	1302	N	1076	-0-	-226	-0-	110	1	951	3	Y	14	14	1			-0-
							15	9									
01	925	N	925	-0-	-0-	-0-	91	1	817	3	Y	15	15	1			-0-
							17	9									
02	855	N	855	-0-	-0-	-0-	85	1	758	3	Y	11	11	1			-0-
							12	9									
03	1085	N	966	-0-	-119	-0-	98	1	849	3	Y	17	17	1			-0-
							19	9									

JERNIGAN, MATTIE WELL #: 8 RRCID -> 143795 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6363 - 6556

10	2604	X	1870	-0-	-734	-0-	81	1	1789	3	Y	-0-					-0-
11	2520	X	1482	-0-	-1038	-0-	70	1	1412	3	Y	-0-					-0-
12	2542	X	1470	-0-	-1072	-0-	68	1	1402	3	Y	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	59	1	1288	3	Y	-0-					-0-
02	1372	N	1236	-0-	-136	-0-	57	1	1179	3	Y	-0-					-0-
03	1457	N	1168	-0-	-289	-0-	55	1	1113	3	Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MULLINS WELL #: 4 RRCID -> 145842 COMPL. DATE 05/28/1993 TOTAL DEPTH 7020 PERF. 6467 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERNIGAN, MATTIE WELL #: 3 RRCID -> 152365 COMPL. DATE 10/27/1994 TOTAL DEPTH 9825 PERF. 6401 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8661	X	8661	-0-	-0-	-0-	796 50	1 9	7815	3	Y	45	45	1			-0-
11	6990	X	5650	-0-	-1340	-0-	619 52	1 9	4979	3	Y	47	47	1			-0-
12	7758	X	7758	-0-	-0-	-0-	801 48	1 9	6909	3	Y	44	44	1			-0-
01	7223	X	7183	-0-	-40	-0-	716 52	1 9	6415	3	Y	47	47	1			-0-
02	7298	X	7298	-0-	-0-	-0-	730 41	1 9	6527	3	Y	37	37	1			-0-
03	8649	X	7354	-0-	-1295	-0-	754 61	1 9	6539	3	Y	55	55	1			-0-

HUDSON-JOHNSON UNIT WELL #: 18 L RRCID -> 192281 COMPL. DATE 12/07/2002 TOTAL DEPTH 8175 PERF. 6455 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL UNIT B WELL #: B 10-U RRCID -> 194817 COMPL. DATE 05/13/2003 TOTAL DEPTH 9670 PERF. 6513 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FITE UNIT WELL #: 16 U RRCID -> 195500 COMPL. DATE 04/01/2003 TOTAL DEPTH 9650 PERF. 6454 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 9 C RRCID -> 198637 COMPL. DATE 10/21/2003 TOTAL DEPTH 9600 PERF. 6480 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	153	1	414	3	Y	-0-					-0-
11	1695	N	1695	-0-	-0-	-0-	350	1	1345	3	Y	-0-					-0-
12	1642	N	1642	-0-	-0-	-0-	358	1	1283	3	Y	-0-					-0-
							1	5									
01	1373	N	1373	-0-	-0-	-0-	342	1	1031	3	Y	-0-					-0-
02	1176	N	1051	-0-	-125	-0-	288	1	763	3	Y	-0-					-0-
03	1302	N	793	-0-	-509	-0-	29	1	764	3	Y	-0-					-0-

BECKWORTH WELL #: 9 U RRCID -> 198848 COMPL. DATE 04/28/2005 TOTAL DEPTH 7500 PERF. 6262 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1912	N	1912	-0-	-0-	-0-	140	1	1772	3	Y	-0-					-0-
11	1866	N	1866	-0-	-0-	-0-	146	1	1720	3	Y	-0-					-0-
12	2009	N	2009	-0-	-0-	-0-	155	1	1854	3	Y	-0-					-0-
01	1699	N	1699	-0-	-0-	-0-	129	1	1541	3	Y	-0-					-0-
							29	5									
02	1540	N	1424	-0-	-116	-0-	110	1	1292	3	Y	-0-					-0-
							22	5									
03	1705	N	1455	-0-	-250	-0-	115	1	1340	3	Y	-0-					-0-

BECKWORTH WELL #: 8 U RRCID -> 198907 COMPL. DATE 11/01/2003 TOTAL DEPTH 7200 PERF. 6422 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE UNIT WELL #: 14 U RRCID -> 205770 COMPL. DATE 10/02/2004 TOTAL DEPTH 9962 PERF. 6576 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURTON, JOHN W. WELL #: 3 C RRCID -> 206913 COMPL. DATE 11/07/2004 TOTAL DEPTH 9650 PERF. 6584 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 76 U RRCID -> 208350 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 6466 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 1 U RRCID -> 214326 COMPL. DATE 08/14/2005 TOTAL DEPTH 9600 PERF. 6516 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	853	-0-	-573	-0-	31	1	818	3	Y	4	4	1			-0-
							4	9									
11	1320	N	899	-0-	-421	-0-	32	1	863	3	Y	4	4	1			-0-
							4	9									
12	1426	N	837	-0-	-589	-0-	30	1	803	3	Y	4	4	1			-0-
							4	9									
01	868	N	795	-0-	-73	-0-	28	1	763	3	Y	4	4	1			-0-
							4	9									
02	684	N	684	-0-	-0-	-0-	25	1	655	3	Y	4	4	1			-0-
							4	9									
*03	774	N	774	-0-	-0-	-0-	28	1	742	3	Y	4	4	1			-0-
							4	9									

MAURITZEN, J.C. WELL #: 2 RRCID -> 215299 COMPL. DATE 10/01/2008 TOTAL DEPTH 9700 PERF. 6444 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	98	-0-	-367	-0-	4	1	94	3	Y	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
12	403	N	9	-0-	-394	-0-	9	3			Y	-0-					-0-
01	93	N	17	-0-	-76	-0-	1	1	16	3	Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-

WILLIAMS-INGRAM WELL #: 2 RRCID -> 216218 COMPL. DATE 11/02/2011 TOTAL DEPTH 9650 PERF. 6676 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON WELL #: 7 U RRCID -> 219198 COMPL. DATE 11/19/2006 TOTAL DEPTH 9560 PERF. 6518 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	313	-0-	-28	-0-	11	1	302	3	Y	-0-					-0-
11	402	X	402	-0-	-0-	-0-	14	1	388	3	Y	-0-					-0-
12	465	X	279	-0-	-186	-0-	10	1	265	3	Y	4	4	1			-0-
							4	9									
01	465	X	-0-	-0-	-465	-0-					Y	9	9	1			-0-
02	420	X	-0-	-0-	-420	-0-					Y	9	9	1			-0-
*03	1434	X	1434	-0-	-0-	-0-	52	1	1374	3	Y	7	7	1			-0-
							8	9									

WILLIAMSON WELL #: 3 RRCID -> 220889 COMPL. DATE 08/01/2008 TOTAL DEPTH 9500 PERF. 6410 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4723	X	4723	-0-	-0-	-0-	173	1	4550	3	Y	-0-					-0-
11	3000	N	4273	-0-	1273	1273	154	1	4118	3	Y	-0-					-0-
							1	5									
12	5795	X	4522	-0-	-1273	-0-	163	1	4357	3	Y	-0-					-0-
							2	5									
01	3835	X	3835	-0-	-0-	-0-	138	1	3695	3	Y	-0-					-0-
							2	5									
02	3768	X	3768	-0-	-0-	-0-	138	1	3629	3	Y	-0-					-0-
							1	5									
03	3999	X	3979	-0-	-20	-0-	145	1	3833	3	Y	-0-					-0-
							1	5									

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 15 C RRCID -> 221304 COMPL. DATE 05/12/2006 TOTAL DEPTH 9635 PERF. 6500 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS, CHARLES WELL #: 3 RRCID -> 221994 COMPL. DATE 07/02/2011 TOTAL DEPTH 9600 PERF. 6468 - 6480

10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 139183 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 3465 - 3471

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIAN, C.O. HEIRS UNIT WELL #: 4 RRCID -> 139927 COMPL. DATE 08/17/2009 TOTAL DEPTH 8150 PERF. 6487 - 6493

10	992	N	199	-0-	-793	-0-	29	1	170	2	N	-0-					-0-
11	2098	N	2098	-0-	-0-	-0-	206	1	1892	2	N	-0-					-0-
12	2064	N	2064	-0-	-0-	-0-	300	1	1764	2	N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	191	1	1300	2	N	-0-					-0-
02	1909	N	1909	-0-	-0-	-0-	244	1	1665	2	N	-0-					-0-
*03	1944	N	1944	-0-	-0-	-0-	269	1	1675	2	N	-0-					-0-

PANOLA DEVELOPMENT CO. WELL #: 6 RRCID -> 149326 COMPL. DATE 04/22/1997 TOTAL DEPTH 8200 PERF. 6464 - 6468

10	2325	N	113	-0-	-2212	-0-	113	2			N	-0-					-0-
11	2340	N	1052	-0-	-1288	-0-	1052	2			N	-0-					-0-
12	2449	N	2080	-0-	-369	-0-	2080	2			N	-0-					-0-
01	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
02	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
*03	2384	N	2384	-0-	-0-	-0-	29	1	2355	2	N	-0-					-0-

DUNAWAY GAS UNIT WELL #: 13 RRCID -> 161972 COMPL. DATE 03/22/2004 TOTAL DEPTH 7000 PERF. 6035 - 6098

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
PANOLA DEVELOPMENT COMPANY WELL #: 8 RRCID -> 256436 COMPL. DATE 05/07/2010 TOTAL DEPTH 9850 PERF. 6314 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	2646	-0-	-4453	-0-	2646	2			N	-0-					-0-
11	6240	X	6166	-0-	-74	-0-	6166	2			N	-0-					-0-
12	6262	X	5742	-0-	-520	-0-	5742	2			N	-0-					-0-
01	6169	X	5422	-0-	-747	-0-	5422	2			N	-0-					-0-
02	5768	X	5451	-0-	-317	-0-	5451	2			N	-0-					-0-
03	6386	X	5674	-0-	-712	-0-	68	1	5606	2	N	-0-					-0-

WILDHORSE RESOURCES, LLC 923451
WILLIAMS-INGRAM WELL #: 1 RRCID -> 138699 COMPL. DATE 05/13/1991 TOTAL DEPTH 9650 PERF. 6961 - 6971

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 54 RRCID -> 155462 COMPL. DATE 05/22/1995 TOTAL DEPTH 7500 PERF. 6485 - 6514

10	5456	X	1938	-0-	-3518	-0-	117 51	1 9	1770	2	Y	46	48	0			4
11	5280	X	4266	-0-	-1014	-0-	256 122	1 9	3888	2	Y	111	115	0			-0-
12	5456	X	1808	-0-	-3648	-0-	104 48	1 9	1656	2	Y	44	44	0			-0-
01	5146	X	3399	-0-	-1747	-0-	188 90	1 9	3121	2	Y	82	81	0			1
02	5344	X	5344	-0-	-0-	-0-	300 138	1 9	4906	2	Y	125	124	0			2
*03	6194	X	6194	-0-	-0-	-0-	360 174	1 9	5660	2	Y	158	160	0			-0-

CARTHAGE GAS UNIT WELL #: 35 RRCID -> 156402 COMPL. DATE 07/07/1995 TOTAL DEPTH 9750 PERF. 6446 - 6454

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 202 RRCID -> 160801 COMPL. DATE 11/04/1998 TOTAL DEPTH 6775 PERF. 6321 - 6333

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 208 RRCID -> 161305 COMPL. DATE 04/19/1997 TOTAL DEPTH 6650 PERF. 6472 - 6482

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 72 D RRCID -> 166226 COMPL. DATE 01/24/1998 TOTAL DEPTH 9665 PERF. 6292 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 74 D RRCID -> 168932 COMPL. DATE 03/10/1998 TOTAL DEPTH 9810 PERF. 6353 - 6366

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 162 D RRCID -> 171681 COMPL. DATE 03/08/1999 TOTAL DEPTH 9655 PERF. 6244 - 6254

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6820) 16032 961 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CLEMENTS WELL #: 3 RRCID -> 177338 COMPL. DATE 02/10/2000 TOTAL DEPTH 6975 PERF. 6818 - 6834

10	3131	X	1593	-0-	-1538	-0-	148	1	1444	3	Y	1	1	1			-0-
							1	9									
11	2100	X	1237	-0-	-863	-0-	135	1	1090	3	Y	11	11	1			-0-
							12	9									
12	1860	X	1186	-0-	-674	-0-	122	1	1056	3	Y	7	7	1			-0-
							8	9									
01	1705	X	1122	-0-	-583	-0-	112	1	1001	3	Y	8	8	1			-0-
							9	9									
02	1092	N	1007	-0-	-85	-0-	101	1	899	3	Y	6	6	1			-0-
							7	9									
03	1178	N	1112	-0-	-66	-0-	114	1	988	3	Y	9	9	1			-0-
							10	9									

CUMMINGS WELL #: 16-L RRCID -> 178345 COMPL. DATE 04/20/2000 TOTAL DEPTH 8100 PERF. 6752 - 6800

10	3038	X	2958	-0-	-80	-0-	129	1	2829	3	Y	-0-					-0-
11	2940	X	2493	-0-	-447	-0-	118	1	2362	3	Y	12	12	1			-0-
							13	9									
12	3038	X	2604	-0-	-434	-0-	119	1	2476	3	Y	8	8	1			-0-
							9	9									
01	3038	X	2438	-0-	-600	-0-	106	1	2321	3	Y	10	10	1			-0-
							11	9									
02	2352	X	2184	-0-	-168	-0-	101	1	2075	3	Y	7	7	1			-0-
							8	9									
03	2604	X	2346	-0-	-258	-0-	110	1	2225	3	Y	10	10	1			-0-
							11	9									

CARTHAGE (TRAVIS PEAK 6820) //CONT.// 16032 961 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 16 U RRCID -> 214425 COMPL. DATE 08/12/2005 TOTAL DEPTH 9700 PERF. 6802 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, M.L. WELL #: 1 RRCID -> 222786 COMPL. DATE 11/08/2006 TOTAL DEPTH 9670 PERF. 6814 - 6824

10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 10 RRCID -> 219035 COMPL. DATE 09/22/2008 TOTAL DEPTH 9750 PERF. 6364 - 6372

10	8990	X	108	-0-	-8882	-0-	6	1	102	2	N	-0-					-0-
11	8580	X	107	-0-	-8473	-0-	4	1	103	2	N	-0-					-0-
12	8866	X	1924	-0-	-6942	-0-	69	1	1855	2	N	-0-					-0-
01	8866	X	353	-0-	-8513	-0-	14	1	339	2	N	-0-					-0-
02	7868	X	3	-0-	-7865	-0-	3	2			N	-0-					-0-
*03	13132	X	13132	-0-	-0-	-0-	471	1	12661	2	N	-0-					-0-

CARTHAGE (TRAVIS PEAK-CHADWICK) 16032 962 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
MANGHAM UNIT WELL #: 8 RRCID -> 139925 COMPL. DATE 10/28/1991 TOTAL DEPTH 6800 PERF. 6129 - 6336

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 7960) 16032 963 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT NO. 15 WELL #: 7-U RRCID -> 140515 COMPL. DATE 07/26/1994 TOTAL DEPTH 9700 PERF. 7856 - 7860

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 7960) //CONT.// 16032 963 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 15 WELL #: 9 RRCID -> 159007 COMPL. DATE 04/29/1996 TOTAL DEPTH 8119 PERF. 7418 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1448	-0-	-164	-0-	1435	2	13	9	Y	12	12	0			-0-
11	1440	N	1263	-0-	-177	-0-	1249	2	14	9	Y	13	13	0			-0-
12	1457	N	1202	-0-	-255	-0-	1190	2	12	9	Y	11	11	0			-0-
01	1606	N	1606	-0-	-0-	-0-	1592	2	14	9	Y	13	13	0			-0-
02	1467	N	1467	-0-	-0-	-0-	1453	2	14	9	Y	13	13	0			-0-
*03	1319	N	1319	-0-	-0-	-0-	9	1	1296	2	Y	13	13	0			-0-
							14	9									

CARTHAGE GAS UNIT NO. 15 WELL #: 10 U RRCID -> 169255 COMPL. DATE 04/14/1998 TOTAL DEPTH 9710 PERF. 7470 - 7534

10	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 9 U RRCID -> 170113 COMPL. DATE 06/16/1998 TOTAL DEPTH 9655 PERF. 7672 - 7680

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE GAS UNIT 13 WELL #: 12 U RRCID -> 170699 COMPL. DATE 07/10/1998 TOTAL DEPTH 9700 PERF. 7725 - 7733

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT NO. 14 WELL #: 11 U RRCID -> 173295 COMPL. DATE 12/23/1998 TOTAL DEPTH 9622 PERF. 7502 - 7771

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT NO. 14 WELL #: 12 U RRCID -> 174354 COMPL. DATE 02/08/1999 TOTAL DEPTH 9650 PERF. 7724 - 7730

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK 7400) 16032 964 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 182987 COMPL. DATE 05/04/2001 TOTAL DEPTH 7600 PERF. 6986 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	111	-0-	-1346	-0-	16	1	95	2	N	-0-					-0-
11	1937	N	1937	-0-	-0-	-0-	190	1	1747	2	N	-0-					-0-
12	DELQ	PR	419	-0-	419	419	61	1	358	2	N	-0-					-0-
01	483	N	64	-0-	-419	-0-	8	1	56	2	N	-0-					-0-
02	1820	N	41	-0-	-1779	-0-	5	1	36	2	N	-0-					-0-
*03	637	N	637	-0-	-0-	-0-	88	1	549	2	N	-0-					-0-

WILDHORSE RESOURCES, LLC 923451
CARTHAGE GAS UNIT WELL #: 54 RRCID -> 151911 COMPL. DATE 09/16/1994 TOTAL DEPTH 7500 PERF. 7358 - 7394

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (6204 SAND) 16032 968 ASSOCIATED ONE WELL CNTY: PANOLA
PAR MINERALS CORPORATION 638850
JERNIGAN, R. A. WELL #: 5 RRCID -> 162871 COMPL. DATE 10/01/1996 TOTAL DEPTH 8012 PERF. 6204 - 6209

10	1922	#	1252	-0-	-670	-0-	1219	2	33	9	N	30					137
11	1860	#	698	-0-	-1162	-0-	679	2	19	9	N	17					154
12	1798	#	488	-0-	-1310	-0-	482	2	6	9	N	5					159
01	1519	#	534	-0-	-985	-0-	534	2			N	-0-					159
02	1344	#	345	-0-	-999	-0-	334	2	11	9	N	10					169
03	1240	#	468	-0-	-772	-0-	468	2			N	-0-	87	1			82

CARTHAGE (6850) 16032 972 NON-ASSOCIATED EXEMPT CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BRANNON, J. R. WELL #: 2 RRCID -> 144583 COMPL. DATE 02/16/1993 TOTAL DEPTH 9635 PERF. 6836 - 6857

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (6900) 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 15 WELL #: 8-U RRCID -> 146251 COMPL. DATE 07/17/1993 TOTAL DEPTH 9675 PERF. 6902 - 6908

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 10 U RRCID -> 168860 COMPL. DATE 04/21/1998 TOTAL DEPTH 9762 PERF. 6716 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9383	X	9383	-0-	-0-	-0-	9298	2	85	9	Y	77	78	0			2
11	9480	X	8150	-0-	-1330	-0-	8062	2	88	9	Y	80	80	0			2
12	9796	X	8564	-0-	-1232	-0-	8488	2	76	9	Y	69	69	0			2
01	9796	X	9147	-0-	-649	-0-	9057	2	90	9	Y	82	82	0			2
02	8484	X	7649	-0-	-835	-0-	7560	2	89	9	Y	81	81	0			2
03	9393	X	7173	-0-	-2220	-0-	47	1	7034	2	Y	84	84	0			2
							92	9									

CARTHAGE GAS UNIT 15 WELL #: 13 L RRCID -> 176959 COMPL. DATE 02/16/2000 TOTAL DEPTH 7984 PERF. 6741 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3005	N	3005	-0-	-0-	-0-	3005	2	Y	-0-			-0-
11	2370	X	1720	-0-	-650	-0-	1720	2	Y	-0-			-0-
12	2945	N	1316	-0-	-1629	-0-	1316	2	Y	-0-			-0-
01	3007	N	2949	-0-	-58	-0-	2949	2	Y	-0-			-0-
02	2609	N	2609	-0-	-0-	-0-	2609	2	Y	-0-			-0-
*03	2672	N	2672	-0-	-0-	-0-	2672	2	Y	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HULL A-16 UNIT WELL #: A 16 RRCID -> 164165 COMPL. DATE 05/05/2007 TOTAL DEPTH 9636 PERF. 6750 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	4397			Y	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	4397			Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	4397			Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	4397			Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	4397			Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	4397			Y	NO RPT			-0-

HUDSON-JOHNSON UNIT WELL #: 13 L RRCID -> 169051 COMPL. DATE 08/08/1998 TOTAL DEPTH 8000 PERF. 6844 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-

CUMMINGS WELL #: 9 RRCID -> 174407 COMPL. DATE 07/29/1999 TOTAL DEPTH 7200 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

ALLISON UNIT WELL #: 14 L RRCID -> 189538 COMPL. DATE 06/07/2002 TOTAL DEPTH 8150 PERF. 6943 - 6963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHITAKER UNIT WELL #: 20 U RRCID -> 189828 COMPL. DATE 06/08/2002 TOTAL DEPTH 9650 PERF. 6992 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2608	-0-	-771	-0-	2608	2			Y	-0-					-0-
11	3270	X	3257	-0-	-13	-0-	3257	2			Y	-0-					-0-
12	3379	X	251	-0-	-3128	-0-	251	2			Y	-0-					-0-
01	3348	X	2909	-0-	-439	-0-	2909	2			Y	-0-					-0-
02	3024	X	2565	-0-	-459	-0-	2565	2			Y	-0-					-0-
03	3348	X	3118	-0-	-230	-0-	3118	2			Y	-0-					-0-

ALLISON UNIT WELL #: 21 U RRCID -> 203629 COMPL. DATE 07/21/2004 TOTAL DEPTH 9630 PERF. 6953 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2770	N	2770	-0-	-0-	-0-	2759	3	11	9	Y	10	8	1			4
11	2250	N	1766	-0-	-484	-0-	1756	3	10	9	Y	9	10	1			3
12	1333	N	221	-0-	-1112	-0-	221	3			Y	-0-	3	1			-0-
01	2759	N	-0-	-0-	-2759	-0-					Y	-0-					-0-
02	2492	X	-0-	-0-	-2492	-0-					Y	-0-					-0-
03	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-

GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 182988 COMPL. DATE 05/04/2001 TOTAL DEPTH 7600 PERF. 6986 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE RESOURCES, LLC 923451
CARTHAGE GAS UNIT WELL #: 97 RRCID -> 156296 COMPL. DATE 10/08/1995 TOTAL DEPTH 7190 PERF. 6875 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	1334					Y	-0-					-0-
11	4082	X	2748	-0-	-1334	-0-	168	1	2559	2	Y	19	19	0			-0-
							21	9									
12	3072	X	3072	-0-	-0-	-0-	180	1	2871	2	Y	19	19	0			-0-
							21	9									
01	3378	X	3378	-0-	-0-	-0-	191	1	3164	2	Y	21	21	0			-0-
							23	9									
02	3070	X	3070	-0-	-0-	-0-	176	1	2874	2	Y	18	18	0			-0-
							20	9									
*03	3641	X	3641	-0-	-0-	-0-	216	1	3399	2	Y	24	24	0			-0-
							26	9									

CARTHAGE GAS UNIT WELL #: 79 RRCID -> 156333 COMPL. DATE 10/08/1995 TOTAL DEPTH 7000 PERF. 6566 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 67R RRCID -> 157045 COMPL. DATE 10/06/1995 TOTAL DEPTH 9836 PERF. 6680 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	84	-0-	-474	-0-	5	1	79	2	Y	-0-					-0-
11	510	N	394	-0-	-116	-0-	24	1	370	2	Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	32	1	509	2	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	30	1	503	2	Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	28	1	451	2	Y	-0-					-0-
03	527	N	523	-0-	-4	-0-	31	1	492	2	Y	-0-					-0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 104 RRCID -> 157102 COMPL. DATE 12/20/1995 TOTAL DEPTH 6880 PERF. 6684 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	496	-0-	-2418	-0-	31	1	463	2	Y	2	2	0			-0-
							2	9									
11	2670	X	2517	-0-	-153	-0-	155	1	2352	2	Y	9	9	0			-0-
							10	9									
12	2938	X	2938	-0-	-0-	-0-	173	1	2755	2	Y	9	9	0			-0-
							10	9									
01	2992	X	2992	-0-	-0-	-0-	169	1	2813	2	Y	9	9	0			-0-
							10	9									
02	2660	X	2660	-0-	-0-	-0-	153	1	2498	2	Y	8	8	0			-0-
							9	9									
03	2945	X	2800	-0-	-145	-0-	167	1	2623	2	Y	9	9	0			-0-
							10	9									

CARTHAGE GAS UNIT WELL #: 105 RRCID -> 157156 COMPL. DATE 11/22/1995 TOTAL DEPTH 7160 PERF. 6751 - 6760

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 61-F RRCID -> 157770 COMPL. DATE 09/26/1996 TOTAL DEPTH 8150 PERF. 6544 - 6552

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 106-F RRCID -> 157927 COMPL. DATE 01/25/1996 TOTAL DEPTH 6900 PERF. 6608 - 6828

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 182-F RRCID -> 158099 COMPL. DATE 09/19/1996 TOTAL DEPTH 7979 PERF. 6554 - 6560

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT WELL #: 103 RRCID -> 158412 COMPL. DATE 07/01/1996 TOTAL DEPTH 8065 PERF. 6553 - 6762

10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	32	-0-	-28	-0-	2	1	30	2	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451

CARTHAGE GAS UNIT WELL #: 186 F RRCID -> 158627 COMPL. DATE 04/30/1996 TOTAL DEPTH 7215 PERF. 6764 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 65 RRCID -> 159104 COMPL. DATE 07/11/1997 TOTAL DEPTH 7710 PERF. 6778 - 6788

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 189-F RRCID -> 159266 COMPL. DATE 06/07/1996 TOTAL DEPTH 6825 PERF. 6708 - 6714

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 207 D RRCID -> 160955 COMPL. DATE 11/11/1996 TOTAL DEPTH 8065 PERF. 6806 - 6814

10	T. A.		-0-	-0-	-0-	187					Y	-0-					1
11	T. A.		-0-	-0-	-0-	187					Y	-0-					1
12	T. A.		-0-	-0-	-0-	187					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	187					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	187					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	187					Y	-0-					1

CARTHAGE GAS UNIT WELL #: 49 RRCID -> 162260 COMPL. DATE 11/02/1996 TOTAL DEPTH 9750 PERF. 6609 - 6615

10	651	N	602	-0-	-49	-0-	37	1	565	2	Y	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	72	1	1089	2	Y	1	1	0			-0-
							1	9									
12	1061	N	1061	-0-	-0-	-0-	63	1	997	2	Y	1	1	0			-0-
							1	9									
01	1130	N	1130	-0-	-0-	-0-	64	1	1065	2	Y	1	1	0			-0-
							1	9									
02	1092	N	1020	-0-	-72	-0-	59	1	960	2	Y	1	1	0			-0-
							1	9									
*03	1119	N	1119	-0-	-0-	-0-	67	1	1051	2	Y	1	1	0			-0-
							1	9									

CARTHAGE GAS UNIT WELL #: 91 D RRCID -> 165639 COMPL. DATE 04/03/1999 TOTAL DEPTH 9765 PERF. 6520 - 6550

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 133 D RRCID -> 166248 COMPL. DATE 09/11/1997 TOTAL DEPTH 9670 PERF. 6729 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	X	-0-	-0-	-350	-0-					Y	-0-					3
11	183	X	183	-0-	-0-	-0-	11	1	169	2	Y	3	4	0			2
							3	9									
12	186	N	85	-0-	-101	-0-	5	1	78	2	Y	2	2	0			2
							2	9									
01	143	N	143	-0-	-0-	-0-	8	1	133	2	Y	2	2	0			2
							2	9									
02	168	N	141	-0-	-27	-0-	8	1	131	2	Y	2	2	0			2
							2	9									
03	93	N	83	-0-	-10	-0-	5	1	77	2	Y	1	1	0			2
							1	9									

CARTHAGE GAS UNIT WELL #: 57 D RRCID -> 168587 COMPL. DATE 03/12/1999 TOTAL DEPTH 9645 PERF. 6427 - 6441

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 140 D RRCID -> 168887 COMPL. DATE 04/14/1998 TOTAL DEPTH 9650 PERF. 6792 - 6804

10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 71 D RRCID -> 172508 COMPL. DATE 01/20/1999 TOTAL DEPTH 9650 PERF. 6876 - 6882

10	T. A.	-0-	-0-	-0-	1329					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	1329					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	1329					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	1329					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	1329					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	1329					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 118 D RRCID -> 172950 COMPL. DATE 09/26/1998 TOTAL DEPTH 9750 PERF. 6816 - 6824

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 190 D RRCID -> 173937 COMPL. DATE 04/11/1999 TOTAL DEPTH 9791 PERF. 6976 - 6984

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC //CONT.// 923451
CARTHAGE GAS UNIT WELL #: 253 RRCID -> 194813 COMPL. DATE 01/31/2003 TOTAL DEPTH 6870 PERF. 6412 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	200	-0-	-420	-0-	12	1	188	2	N	-0-					-0-
11	510	X	493	-0-	-17	-0-	30	1	462	2	N	1	1	0			-0-
							1	9									
12	651	X	490	-0-	-161	-0-	29	1	460	2	N	1	1	0			-0-
							1	9									
01	651	X	519	-0-	-132	-0-	29	1	489	2	N	1	1	0			-0-
							1	9									
02	588	X	474	-0-	-114	-0-	27	1	446	2	N	1	1	0			-0-
							1	9									
*03	505	X	505	-0-	-0-	-0-	30	1	474	2	N	1	1	0			-0-
							1	9									

CARTHAGE, NORTH (COTTON VALLEY) 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ANDREW ALAN EXPLORATION, INC. 024126
DUNAWAY GAS UNIT WELL #: 1 RRCID -> 184269 COMPL. DATE 06/04/2001 TOTAL DEPTH 9770 PERF. 8500 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY GAS UNIT WELL #: 4 RRCID -> 187897 COMPL. DATE 12/26/2001 TOTAL DEPTH 9786 PERF. 9646 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	1506	-0-	-1036	-0-	1506	2			N	-0-					-0-
11	3000	N	4268	-0-	1268	1268	4268	2			N	-0-					-0-
12	3100	N	4103	-0-	1003	2271	4103	2			N	-0-					-0-
01	3100	N	2977	-0-	-123	2148	2977	2			N	-0-					-0-
02	4803	X	2655	-0-	-2148	-0-	2655	2			N	-0-					-0-
*03	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-

BEASON WELL #: 1 RRCID -> 197148 COMPL. DATE 03/03/2003 TOTAL DEPTH 9740 PERF. 9220 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	592	-0-	-834	-0-	592	2			N	-0-					-0-
11	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
12	1519	N	1423	-0-	-96	-0-	1423	2			N	-0-					-0-
01	1488	N	1087	-0-	-401	-0-	1087	2			N	-0-					-0-
02	1736	N	1184	-0-	-552	-0-	1184	2			N	-0-					-0-
03	1426	N	955	-0-	-471	-0-	955	2			N	-0-					-0-

BASA RESOURCES, INC. 053974
BOZEMAN WELL #: 2 RRCID -> 181827 COMPL. DATE 01/05/2001 TOTAL DEPTH 9925 PERF. 9734 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	536	-0-	-735	-0-	89	1	447	2	N	-0-					74
11	1487	N	1487	-0-	-0-	-0-	246	1	1241	2	N	-0-					74
12	1430	N	1430	-0-	-0-	-0-	237	1	1193	2	N	-0-					74
01	1153	N	1153	-0-	-0-	-0-	121	1	1032	2	N	-0-					74
02	1400	N	1221	-0-	-179	-0-	130	1	1091	2	N	-0-					74
03	1426	N	1241	-0-	-185	-0-	137	1	1104	2	N	-0-					74

ANDERSON, MAGGIE WELL #: 1 RRCID -> 186655 COMPL. DATE 07/17/2008 TOTAL DEPTH 9990 PERF. 8472 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	307	-0-	-499	-0-	77	1	230	2	N	-0-					-0-
11	810	N	778	-0-	-32	-0-	316	1	462	2	N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	299	1	589	2	N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	135	1	580	2	N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	141	1	608	2	N	-0-					-0-
03	899	N	730	-0-	-169	-0-	140	1	590	2	N	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. //CONT.// 053974
HICKEY ESTATE WELL #: 1R RRCID -> 191060 COMPL. DATE 12/21/2001 TOTAL DEPTH 9925 PERF. 9698 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	940	-0-	-1385	-0-	186	1	754	2	N	-0-					-0-
11	2930	N	2930	-0-	-0-	-0-	580	1	2350	2	N	-0-					-0-
12	2448	N	2448	-0-	-0-	-0-	485	1	1963	2	N	-0-					-0-
01	1967	N	1967	-0-	-0-	-0-	217	1	1750	2	N	-0-					-0-
02	2632	N	2162	-0-	-470	-0-	241	1	1921	2	N	-0-					-0-
03	2449	N	1975	-0-	-474	-0-	229	1	1746	2	N	-0-					-0-

ANDERSON, MAGGIE WELL #: 2 RRCID -> 208270 COMPL. DATE 09/30/2004 TOTAL DEPTH 10072 PERF. 9840 - 9888

10	1209	N	667	-0-	-542	-0-	111	1	556	2	N	-0-					-0-
11	1792	N	1792	-0-	-0-	-0-	299	1	1493	2	N	-0-					-0-
12	1735	N	1735	-0-	-0-	-0-	289	1	1446	2	N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	142	1	1197	2	N	-0-					-0-
02	1680	N	1541	-0-	-139	-0-	165	1	1376	2	N	-0-					-0-
03	1736	N	1672	-0-	-64	-0-	187	1	1485	2	N	-0-					-0-

HICKEY WELL #: 2H RRCID -> 247136 COMPL. DATE 03/17/2009 TOTAL DEPTH 9703 PERF. 9853 - 11235

10	7161	X	2617	-0-	-4544	-0-	598	1	2006	2	N	12	188	1			37
							13	9									
11	8162	X	8162	-0-	-0-	-0-	1932	1	6178	2	N	47					84
							52	9									
12	7161	X	5470	-0-	-1691	-0-	1061	1	4381	2	N	25					109
							28	9									
01	6107	X	4049	-0-	-2058	-0-	457	1	3589	2	N	3					112
							3	9									
02	7616	X	7237	-0-	-379	-0-	706	1	6511	2	N	18					130
							20	9									
03	8432	X	7711	-0-	-721	-0-	909	1	6761	2	N	37					167
							41	9									

BOWLES ENERGY, INC. 084097
GALES WELL #: 1 RRCID -> 176645 COMPL. DATE 02/16/2000 TOTAL DEPTH 9870 PERF. 8847 - 9745

10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					108
11	1680	N	52	-0-	-1628	-0-	52	2			N	-0-					108
12	2375	N	2375	-0-	-0-	-0-	2368	2	7	9	N	6	1	8			113
01	1114	N	1114	-0-	-0-	-0-	1089	2	25	9	N	23					136
02	1863	N	1863	-0-	-0-	-0-	1859	2	4	9	N	4	4	8			136
*03	2418	N	2418	-0-	-0-	-0-	2368	2	50	9	N	45	6	8			175

JERNIGAN, IRA L. WELL #: 2 RRCID -> 216236 COMPL. DATE 09/12/2005 TOTAL DEPTH 9900 PERF. 8504 - 9726

10	13619	X	5545	-0-	-8074	-0-	2850	1	2695	2	N	-0-					58
11	7073	X	7073	-0-	-0-	-0-	1914	1	5126	2	N	30	3	8			85
							33	9									
12	6556	X	6556	-0-	-0-	-0-	1994	1	4556	2	N	5					90
							6	9									
01	4960	X	3072	-0-	-1888	-0-	48	1	3013	2	N	10	1	8			99
							11	9									
02	4480	X	3032	-0-	-1448	-0-	2958	2	74	9	N	67	6	8			160
03	4960	X	4120	-0-	-840	-0-	372	1	3724	2	N	22					182
							24	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
DOWNS WELL #: 1 RRCID -> 220980 COMPL. DATE 01/12/2006 TOTAL DEPTH 9911 PERF. 9700 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	1185	-0-	-1605	-0-	609	1	576	2	N	-0-					80
11	2550	N	1774	-0-	-776	-0-	482	1	1292	2	N	-0-					80
12	2294	N	2116	-0-	-178	-0-	644	1	1471	2	N	1					81
							1	9									
01	2117	N	2117	-0-	-0-	-0-	32	1	2039	2	N	42					123
							46	9									
02	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					123
*03	2304	N	2304	-0-	-0-	-0-	209	1	2095	2	N	-0-					123

BUFFCO PRODUCTION INC. 106406
WEISER, SUSANNA KEY WELL #: 2 RRCID -> 250067 COMPL. DATE 11/15/2009 TOTAL DEPTH 10404 PERF. 9706 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1375	-0-	-330	-0-	1375	2			N	-0-					55
11	1620	X	1207	-0-	-413	-0-	1206	2	1	9	N	1	1	8			55
12	2044	X	2044	-0-	-0-	-0-	2041	2	3	9	N	3					58
01	1395	X	1383	-0-	-12	-0-	1379	2	4	9	N	4					62
02	1517	X	1517	-0-	-0-	-0-	1516	2	1	9	N	1	1	8			62
03	2046	X	1602	-0-	-444	-0-	1566	2	36	9	N	33	3	8			92

KEY, ALBERT WELL #: 1 RRCID -> 250721 COMPL. DATE 06/18/2009 TOTAL DEPTH 10100 PERF. 9736 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	994	2	341	9	N	310	538	1			145
11	1200	N	1144	-0-	-56	-0-	1142	2	2	9	N	2	2	8			145
12	1196	N	1196	-0-	-0-	-0-	1193	2	3	9	N	3	3	8			145
01	1333	N	817	-0-	-516	-0-	728	2	89	9	N	81					226
02	1064	N	754	-0-	-310	-0-	323	2	431	9	N	392	500	1			118
03	1209	N	1109	-0-	-100	-0-	1033	2	76	9	N	69	6	8			181

DEVON ENERGY PRODUCTION CO, L.P. 216378
EVANS, CORNELIUS WELL #: 2 RRCID -> 134194 COMPL. DATE 03/09/1990 TOTAL DEPTH 9800 PERF. 8414 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1458	-0-	-495	-0-	1458	3			N	-0-					109
11	1560	N	1351	-0-	-209	-0-	1351	3			N	-0-					109
12	2139	N	1437	-0-	-702	-0-	1427	3	10	9	N	9					118
01	2014	N	2014	-0-	-0-	-0-	2006	3	8	9	N	7	120	1			5
02	1779	N	1779	-0-	-0-	-0-	16	1	1695	3	N	62					67
							68	9									
*03	1479	N	1479	-0-	-0-	-0-	1454	3	25	9	N	23					90

GULLEY, M.E. GAS UNIT WELL #: 1 L RRCID -> 181380 COMPL. DATE 01/18/2001 TOTAL DEPTH 9900 PERF. 8501 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

GULLEY, M.E. GAS UNIT WELL #: 4 U RRCID -> 182991 COMPL. DATE 05/05/2001 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	763	-0-	-1841	-0-	33	1	730	2	Y	-0-					-0-
11	2491	X	2491	-0-	-0-	-0-	143	1	2348	2	Y	-0-					-0-
12	2796	X	2796	-0-	-0-	-0-	156	1	2640	2	Y	-0-					-0-
01	2666	X	2177	-0-	-489	-0-	123	1	2054	2	Y	-0-					-0-
02	2564	X	2564	-0-	-0-	-0-	145	1	2419	2	Y	-0-					-0-
*03	2790	X	2296	-0-	-494	-0-	142	1	2154	2	Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HORTON WELL #: 1 RRCID -> 185808 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 9281 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	195	-0-	-1262	-0-	8	1	187	2	N	-0-					42
11	1380	N	816	-0-	-564	-0-	44	1	719	2	N	48					90
							53	9									
12	1364	N	693	-0-	-671	-0-	38	1	646	2	N	8					98
							9	9									
01	1177	N	1177	-0-	-0-	-0-	67	1	1110	2	N	-0-					98
02	1353	N	1353	-0-	-0-	-0-	77	1	1276	2	N	-0-					98
*03	1565	N	1565	-0-	-0-	-0-	97	1	1468	2	N	-0-					98

GULLEY, M.E. GAS UNIT WELL #: 5 RRCID -> 187631 COMPL. DATE 10/21/2001 TOTAL DEPTH 9900 PERF. 9284 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
02	T. A.		89	-0-	89	89	5	1	84	2	Y	-0-					-0-
*03	T. A.		33	-0-	33	122	2	1	31	2	Y	-0-					-0-

GULLEY, M.E. GAS UNIT WELL #: 7 RRCID -> 197838 COMPL. DATE 09/29/2003 TOTAL DEPTH 9820 PERF. 8834 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	365	-0-	-1743	-0-	16	1	349	2	Y	-0-					1
11	2679	N	2679	-0-	-0-	-0-	154	1	2525	2	Y	-0-					1
12	2547	N	2547	-0-	-0-	-0-	143	1	2404	2	Y	-0-					1
01	2127	N	2127	-0-	-0-	-0-	120	1	2007	2	Y	-0-					1
02	1839	N	1839	-0-	-0-	-0-	104	1	1735	2	Y	-0-					1
*03	2511	N	1632	-0-	-879	-0-	101	1	1531	2	Y	-0-					1

GALES, WILEY WELL #: 3 RRCID -> 242893 COMPL. DATE 08/17/2008 TOTAL DEPTH 9953 PERF. 8619 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3943	-0-	-273	-0-	354	1	3467	3	Y	111	111	1			-0-
							122	9									
11	4080	X	3376	-0-	-704	-0-	338	1	2724	3	Y	285	285	1			-0-
							314	9									
12	4216	X	3275	-0-	-941	-0-	319	1	2756	3	Y	182	182	1			-0-
							200	9									
01	4216	X	3216	-0-	-1000	-0-	298	1	2672	3	Y	224	224	1			-0-
							246	9									
02	2660	X	2558	-0-	-102	-0-	240	1	2143	3	Y	159	159	1			-0-
							175	9									
*03	3028	X	3028	-0-	-0-	-0-	287	1	2487	3	Y	231	231	1			-0-
							254	9									

JONES WELL #: 1H RRCID -> 265080 COMPL. DATE 04/20/2012 TOTAL DEPTH 9829 PERF.10600 - 16119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85467	X	-0-	-0-	-85467	-0-					N	-0-					-0-
11	82710	X	-0-	-0-	-82710	-0-					N	-0-					-0-
12	28179	X	-0-	-0-	-28179	-0-					N	-0-					-0-
01	22351	X	15215	-0-	-7136	-0-	873	1	14342	3	N	-0-					-0-
02	22988	X	10037	-0-	-12951	-0-	721	1	9316	3	N	-0-					-0-
03	25451	X	10385	-0-	-15066	-0-	107	1	10278	3	N	-0-					-0-

EAST TEXAS EXPLORATION, LLC 238952
BLOCKER WARE (SUN) WELL #: 4 RRCID -> 103479 COMPL. DATE 07/31/1982 TOTAL DEPTH 10162 PERF. 9937 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
SCOTT, JO ANN WELL #: 1 L RRCID -> 186959 COMPL. DATE 07/26/2001 TOTAL DEPTH 9986 PERF. 9224 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CADENHEAD, JAMES WELL #: 3 L RRCID -> 188321 COMPL. DATE 09/10/2001 TOTAL DEPTH 10100 PERF. 8656 - 9930

10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					29

MCINTOSH WELL #: 1 L RRCID -> 188825 COMPL. DATE 10/19/2006 TOTAL DEPTH 10004 PERF. 6268 - 9888

10	937	N	937	-0-	-0-	-0-	148	1	747	3	N	38	38	8			48
							42	9									
11	757	N	757	-0-	-0-	-0-	134	1	617	3	N	5					53
							6	9									
12	809	N	809	-0-	-0-	-0-	138	1	637	3	N	31	31	8			53
							34	9									
01	868	N	868	-0-	-0-	-0-	159	1	662	3	N	43	43	8			53
							47	9									
*02	787	N	787	-0-	-0-	-0-	162	1	591	3	N	31	28	8			56
							34	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

SANDERS-MOORE WELL #: 3 RRCID -> 203193 COMPL. DATE 04/23/2004 TOTAL DEPTH 9980 PERF. 9622 - 9872

10	2093	N	2093	-0-	-0-	-0-	347	1	1745	3	N	1	1	8			50
							1	9									
11	2126	N	2126	-0-	-0-	-0-	378	1	1748	3	N	-0-					50
12	2221	N	2221	-0-	-0-	-0-	396	1	1824	3	N	1	1	8			50
							1	9									
01	1986	N	1986	-0-	-0-	-0-	384	1	1601	3	N	1	1	8			50
							1	9									
02	1960	N	233	-0-	-1727	-0-	50	1	183	3	N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

UNDERWOOD WELL #: 1 RRCID -> 216999 COMPL. DATE N/A TOTAL DEPTH 10162 PERF. 8342 - 9880

10	1912	N	1912	-0-	-0-	-0-	316	1	1586	3	N	9	2	8			101
							10	9									
11	1770	N	1688	-0-	-82	-0-	300	1	1388	3	N	-0-					101
12	1834	N	1834	-0-	-0-	-0-	327	1	1504	3	N	3	2	8			102
							3	9									
01	1809	N	1809	-0-	-0-	-0-	348	1	1455	3	N	5	2	8			105
							6	9									
02	1568	N	1516	-0-	-52	-0-	324	1	1183	3	N	8	1	8			112
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER HEIRS WELL #: 5 RRCID -> 218361 COMPL. DATE N/A TOTAL DEPTH 10085 PERF. 8578 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BRADLEY WELL #: 1 RRCID -> 218711 COMPL. DATE 12/21/2005 TOTAL DEPTH 9994 PERF. 8733 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1442	N	1442	-0-	-0-	-0-	238 8	1 9	1196	3	N	7	1	8			30
11	1261	N	1261	-0-	-0-	-0-	222 13	1 9	1026	3	N	12	1	8			41
12	1634	N	1634	-0-	-0-	-0-	291 2	1 9	1341	3	N	2	1	8			42
01	1661	N	1661	-0-	-0-	-0-	319 8	1 9	1334	3	N	7	1	8			48
*02	1539	N	1539	-0-	-0-	-0-	329 11	1 9	1199	3	N	10	1	8			57
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BOSH WELL #: 1A RRCID -> 219732 COMPL. DATE N/A TOTAL DEPTH 10154 PERF. 8708 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	N	1568	-0-	-0-	-0-	255 31	1 9	1282	3	N	28	23	8			26
11	1615	N	1615	-0-	-0-	-0-	275 67	1 9	1273	3	N	61	36	8			51
12	1725	N	1725	-0-	-0-	-0-	303 25	1 9	1397	3	N	23	23	8			51
01	1671	N	1671	-0-	-0-	-0-	316 37	1 9	1318	3	N	34	32	8			53
*02	1840	N	1840	-0-	-0-	-0-	391 24	1 9	1425	3	N	22	15	8			60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

BLOCKER WARE WELL #: 4A RRCID -> 219925 COMPL. DATE N/A TOTAL DEPTH 10193 PERF. 8627 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	N	2111	-0-	-0-	-0-	349 7	1 9	1755	3	N	6	3	8			72
11	2010	N	1761	-0-	-249	-0-	311 11	1 9	1439	3	N	10	3	8			79
12	2263	N	2174	-0-	-89	-0-	383 26	1 9	1765	3	N	24	78	1	2	8	23
01	1988	N	1988	-0-	-0-	-0-	384 3	1 9	1601	3	N	3	3	8			23
*02	1797	N	1797	-0-	-0-	-0-	386 1	1 9	1410	3	N	1	1	8			23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
K WELL #: 1 RRCID -> 220371 COMPL. DATE N/A TOTAL DEPTH 10154 PERF. 8662 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	240	1	1209	3	N	47	35	8			41
							52	9									
11	1470	N	1403	-0-	-67	-0-	235	1	1088	3	N	73	49	8			65
							80	9									
*12	1488	N	1385	-0-	-103	-0-	238	1	1095	3	N	47	47	8			65
							52	9									
*01	1341	N	1341	-0-	-0-	-0-	246	1	1028	3	N	61	74	1	41	8	11
							67	9									
*02	1316	N	1131	-0-	-185	-0-	236	1	860	3	N	32	15	8			28
							35	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BALDWIN WELL #: 2A RRCID -> 221429 COMPL. DATE 03/22/2006 TOTAL DEPTH 10051 PERF. 9684 - 9832

10	631	N	631	-0-	-0-	-0-	104	1	524	3	N	3	3	8			23
							3	9									
11	761	N	761	-0-	-0-	-0-	134	1	620	3	N	6	6	8			23
							7	9									
12	825	N	825	-0-	-0-	-0-	146	1	675	3	N	4	4	8			23
							4	9									
01	788	N	788	-0-	-0-	-0-	151	1	630	3	N	6	6	8			23
							7	9									
*02	924	N	924	-0-	-0-	-0-	197	1	718	3	N	8	3	8			28
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SANDERS-MOORE WELL #: 4 RRCID -> 221434 COMPL. DATE 04/16/2006 TOTAL DEPTH 10060 PERF. 9712 - 9868

10	3224	X	2943	-0-	-281	-0-	487	1	2449	3	N	6	5	8			49
							7	9									
11	3060	X	2799	-0-	-261	-0-	497	1	2296	3	N	5	41	1			13
							6	9									
12	3224	X	2531	-0-	-693	-0-	451	1	2076	3	N	4	4	8			13
							4	9									
01	3224	X	2911	-0-	-313	-0-	560	1	2336	3	N	14	7	8			20
							15	9									
02	DLQ G-10		2437	-0-	2437	2437	522	1	1905	3	N	9	4	8			25
							10	9									
03	DLQ G-10		NO RPT	-0-	-0-	2437					N	NO RPT					25

UNDERWOOD WELL #: 4 RRCID -> 222366 COMPL. DATE N/A TOTAL DEPTH 11407 PERF. 8639 - 11306

10	1391	N	1391	-0-	-0-	-0-	230	1	1159	3	N	2					43
							2	9									
11	1260	N	979	-0-	-281	-0-	174	1	805	3	N	-0-					43
12	1364	N	1161	-0-	-203	-0-	205	1	944	3	N	11					54
							12	9									
01	1071	N	1071	-0-	-0-	-0-	206	1	861	3	N	4					58
							4	9									
02	924	N	922	-0-	-2	-0-	198	1	724	3	N	-0-					58
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
UNDERWOOD WELL #: 2 RRCID -> 222538 COMPL. DATE 08/11/2006 TOTAL DEPTH 11797 PERF. 9782 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3015	X	3015	-0-	-0-	-0-	497	1	2496	3	N	20	10	8			98
							22	9									
11	3540	X	2603	-0-	-937	-0-	462	1	2139	3	N	2					100
							2	9									
12	3658	X	2964	-0-	-694	-0-	523	1	2407	3	N	31	9	8			122
							34	9									
01	3658	X	2871	-0-	-787	-0-	551	1	2300	3	N	18	12	8			128
							20	9									
02	DLQ G-10		2136	-0-	2136	2136	458	1	1671	3	N	6	6	8			128
							7	9									
03	DLQ G-10		NO RPT	-0-	-0-	2136					N	NO RPT					128

BOSH WELL #: 2A RRCID -> 222540 COMPL. DATE 08/27/2006 TOTAL DEPTH 11879 PERF. 9830 - 11750

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

BLOCKER HEIRS WELL #: 4 RRCID -> 222815 COMPL. DATE 01/01/2005 TOTAL DEPTH 10100 PERF. 9734 - 9965

10	566	N	566	-0-	-0-	-0-	94	1	472	3	N	-0-					64
11	1140	N	533	-0-	-607	-0-	95	1	438	3	N	-0-					64
12	909	N	909	-0-	-0-	-0-	162	1	747	3	N	-0-					64
01	483	N	483	-0-	-0-	-0-	93	1	390	3	N	-0-					64
*02	596	N	596	-0-	-0-	-0-	128	1	468	3	N	-0-					64
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

UNDERWOOD WELL #: 3 RRCID -> 222922 COMPL. DATE N/A TOTAL DEPTH 10122 PERF. 8608 - 10254

10	902	N	902	-0-	-0-	-0-	149	1	751	3	N	2	1	8			34
							2	9									
11	753	N	753	-0-	-0-	-0-	134	1	619	3	N	-0-					34
12	775	N	625	-0-	-150	-0-	110	1	508	3	N	6					40
							7	9									
01	882	N	882	-0-	-0-	-0-	170	1	709	3	N	3	1	8			42
							3	9									
02	700	N	577	-0-	-123	-0-	124	1	453	3	N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

GILL, H.H. WELL #: 1 RRCID -> 223279 COMPL. DATE 10/01/2006 TOTAL DEPTH 11746 PERF. 9694 - 11618

10	997	N	997	-0-	-0-	-0-	164	1	826	3	Y	6	1	8			55
							7	9									
11	1061	N	1061	-0-	-0-	-0-	187	1	865	3	Y	8	31	1	2	8	30
							9	9									
12	1054	N	1013	-0-	-41	-0-	180	1	827	3	Y	5	1	8			34
							6	9									
01	1110	N	1110	-0-	-0-	-0-	213	1	888	3	Y	8	2	8			40
							9	9									
02	DLQ G-10		982	-0-	982	982	211	1	769	3	Y	2	1	8			41
							2	9									
03	DLQ G-10		NO RPT	-0-	-0-	982					Y	NO RPT					41

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
SANDERS-MOORE WELL #: 5 RRCID -> 223696 COMPL. DATE 11/02/2006 TOTAL DEPTH 11500 PERF. 9722 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	253	1	1275	3	N	3	3	8			22
							3	9									
11	1560	N	1352	-0-	-208	-0-	240	1	1112	3	N	-0-					22
12	1519	N	1346	-0-	-173	-0-	240	1	1103	3	N	3	3	8			22
							3	9									
01	1259	N	1259	-0-	-0-	-0-	243	1	1013	3	N	3	3	8			22
							3	9									
02	1260	N	1235	-0-	-25	-0-	265	1	968	3	N	2	2	8			22
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BELL WELL #: 4 RRCID -> 226748 COMPL. DATE 01/12/2007 TOTAL DEPTH 10120 PERF. 8330 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3468	-0-	-128	-0-	570	1	2867	3	N	28	7	8			51
							31	9									
11	3480	X	2911	-0-	-569	-0-	514	1	2378	3	N	17					68
							19	9									
12	3472	X	2872	-0-	-600	-0-	508	1	2338	3	N	24	5	8			87
							26	9									
01	3472	X	2745	-0-	-727	-0-	525	1	2190	3	N	27	7	8			107
							30	9									
02	DLQ G-10		2908	-0-	2908	2908	621	1	2265	3	N	20	7	8			120
							22	9									
03	DLQ G-10		NO RPT	-0-	-0-	2908					N	NO RPT					120

BELL WELL #: 2 RRCID -> 226955 COMPL. DATE 10/25/2006 TOTAL DEPTH 10070 PERF. 9807 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1833	N	1833	-0-	-0-	-0-	302	1	1516	3	N	14	6	8			53
							15	9									
11	2100	N	1695	-0-	-405	-0-	300	1	1388	3	N	6					59
							7	9									
12	1953	N	1809	-0-	-144	-0-	320	1	1474	3	N	14	44	1	6	8	23
							15	9									
01	1653	N	1653	-0-	-0-	-0-	316	1	1319	3	N	16	7	8			32
							18	9									
02	1596	N	1551	-0-	-45	-0-	331	1	1207	3	N	12	5	8			39
							13	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

BALDWIN WELL #: 5H RRCID -> 226956 COMPL. DATE 01/12/2007 TOTAL DEPTH 11820 PERF. 10310 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2160	-0-	-1343	-0-	358	1	1800	3	Y	2	1	8			93
							2	9									
11	3390	X	2160	-0-	-1230	-0-	384	1	1773	3	Y	3	1	8			95
							3	9									
12	3193	X	2837	-0-	-356	-0-	506	1	2328	3	Y	3	12	1	1	8	85
							3	9									
01	2766	X	2766	-0-	-0-	-0-	534	1	2228	3	Y	4	1	8			88
							4	9									
02	DLQ G-10		2448	-0-	2448	2448	526	1	1919	3	Y	3	9	1			82
							3	9									
03	DLQ G-10		NO RPT	-0-	-0-	2448					Y	NO RPT					82

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
HEISMAN WELL #: 1 RRCID -> 228311 COMPL. DATE 03/27/2007 TOTAL DEPTH 10125 PERF. 9822 - 9939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3367	-0-	267	267	557	1 12 9	2798	3	N	11	2	8			40
11	2099	N	1832	-0-	-267	-0-	323	1 13 9	1496	3	N	12	2	8			50
12	2325	N	1861	-0-	-464	-0-	329	1 14 9	1518	3	N	13	1	8			62
01	1770	N	1770	-0-	-0-	-0-	340	1 13 9	1417	3	N	12	1	8			73
02	2296	X	1640	-0-	-656	-0-	350	1 12 9	1278	3	N	11	56	1	1	8	27
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					27

BOSH WELL #: 5 RRCID -> 228312 COMPL. DATE 03/31/2007 TOTAL DEPTH 10207 PERF. 9888 - 10017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3115	X	3115	-0-	-0-	-0-	515	1 13 9	2587	3	N	12	5	8			39
11	3001	X	3001	-0-	-0-	-0-	530	1 21 9	2450	3	N	19	8	8			50
12	3078	X	3078	-0-	-0-	-0-	548	1 6 9	2524	3	N	5	5	8			50
01	3024	X	3024	-0-	-0-	-0-	583	1 9 9	2432	3	N	8	7	8			51
*02	2773	X	2773	-0-	-0-	-0-	596	1 3 9	2174	3	N	3	3	8			51
03	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					51

BLOCKER HEIRS WELL #: 8 RRCID -> 228313 COMPL. DATE 03/31/2007 TOTAL DEPTH 10133 PERF. 9780 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1884	N	1884	-0-	-0-	-0-	311	1 10 9	1563	3	Y	9	4	8			49
11	1682	N	1682	-0-	-0-	-0-	298	1 4 9	1380	3	Y	4					53
12	1689	N	1689	-0-	-0-	-0-	300	1 8 9	1381	3	Y	7	3	8			57
01	1889	N	1889	-0-	-0-	-0-	362	1 15 9	1512	3	Y	14	5	8			66
02	DLQ G-10		1600	-0-	1600	1600	343	1 7 9	1250	3	Y	6	3	8			69
03	DLQ G-10		NO RPT	-0-	-0-	1600					Y	NO RPT					69

CADENHEAD, JAMES WELL #: 8 RRCID -> 228314 COMPL. DATE 04/04/2007 TOTAL DEPTH 10092 PERF. 9701 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1521	N	1521	-0-	-0-	-0-	252	1 4 9	1265	3	N	4	4	8			23
11	1500	N	1488	-0-	-12	-0-	263	1 8 9	1217	3	N	7	7	8			23
12	1519	N	1485	-0-	-34	-0-	264	1 7 9	1214	3	N	6	4	8			25
01	1447	N	1447	-0-	-0-	-0-	278	1 7 9	1162	3	N	6	6	8			25
02	1400	N	1362	-0-	-38	-0-	292	1 3 9	1067	3	N	3	2	8			26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CADENHEAD, JAMES WELL #: 6H RRCID -> 229323 COMPL. DATE 03/03/2007 TOTAL DEPTH 9891 PERF. 9844 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4437	-0-	-213	-0-	731	1	3675	3	Y	28	4	8			46
							31	9									
11	4500	X	4100	-0-	-400	-0-	723	1	3342	3	Y	32	6	8			72
							35	9									
12	4650	X	3974	-0-	-676	-0-	704	1	3241	3	Y	26	82	1	3	8	13
							29	9									
01	4650	X	3640	-0-	-1010	-0-	687	1	2868	3	Y	77	85	1	5	8	-0-
							85	9									
02	DLQ G-10		3006	-0-	3006	3006	637	1	2327	3	Y	38	2	8			36
							42	9									
03	DLQ G-10		NO RPT	-0-	-0-	3006					Y	NO RPT					36

GILL, H.H. WELL #: 6 RRCID -> 229753 COMPL. DATE 06/08/2007 TOTAL DEPTH 10150 PERF. 9828 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1153	N	1153	-0-	-0-	-0-	191	1	959	3	N	3	1	8			23
							3	9									
11	1140	N	907	-0-	-233	-0-	161	1	743	3	N	3	1	8			25
							3	9									
12	1147	N	1110	-0-	-37	-0-	197	1	905	3	N	7	1	8			31
							8	9									
01	1230	N	1230	-0-	-0-	-0-	236	1	987	3	N	6	1	8			36
							7	9									
*02	1296	N	1296	-0-	-0-	-0-	278	1	1016	3	N	2	1	8			37
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BRADLEY WELL #: 2 RRCID -> 229754 COMPL. DATE 06/14/2007 TOTAL DEPTH 10217 PERF. 8290 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2596	N	2596	-0-	-0-	-0-	429	1	2160	3	Y	6					23
							7	9									
11	2359	N	2359	-0-	-0-	-0-	419	1	1937	3	Y	3	1	8			25
							3	9									
12	2356	N	2225	-0-	-131	-0-	396	1	1825	3	Y	4	22	1			7
							4	9									
01	2601	N	2601	-0-	-0-	-0-	501	1	2093	3	Y	6	1	8			12
							7	9									
02	DLQ G-10		2271	-0-	2271	2271	487	1	1778	3	Y	5					17
							6	9									
03	DLQ G-10		NO RPT	-0-	-0-	2271					Y	NO RPT					17

GILL, H.H. WELL #: 4 RRCID -> 230596 COMPL. DATE 07/11/2007 TOTAL DEPTH 10093 PERF. 9765 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2409	X	2409	-0-	-0-	-0-	399	1	2006	3	N	4	4	8			12
							4	9									
11	2220	N	2212	-0-	-8	-0-	391	1	1810	3	N	10	5	8			17
							11	9									
12	2401	N	2401	-0-	-0-	-0-	425	1	1957	3	N	17	3	8			31
							19	9									
01	2326	N	2326	-0-	-0-	-0-	448	1	1872	3	N	5	5	8			31
							6	9									
02	2072	N	2045	-0-	-27	-0-	438	1	1598	3	N	8	2	8			37
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BOSH WELL #: 3 RRCID -> 231096 COMPL. DATE 04/19/2007 TOTAL DEPTH 10175 PERF. 9840 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0-	-0-	182	1	916	3	N	13					55
							14	9									
11	1273	N	1273	-0-	-0-	-0-	225	1	1042	3	N	5	1	8			59
							6	9									
12	1393	N	1393	-0-	-0-	-0-	247	1	1138	3	N	7	1	8			65
							8	9									
01	1417	N	1417	-0-	-0-	-0-	272	1	1137	3	N	7	52	1	1	8	19
							8	9									
*02	1263	N	1263	-0-	-0-	-0-	270	1	986	3	N	6					25
							7	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

UNDERWOOD WELL #: 8 RRCID -> 231098 COMPL. DATE 05/23/2007 TOTAL DEPTH 10164 PERF. 9746 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1878	N	1878	-0-	-0-	-0-	308	1	1550	3	N	18	9	8			33
							20	9									
11	1500	N	1168	-0-	-332	-0-	207	1	959	3	N	2					35
							2	9									
12	1550	N	1345	-0-	-205	-0-	239	1	1099	3	N	6	6	8			35
							7	9									
01	1672	N	1672	-0-	-0-	-0-	321	1	1340	3	N	10	10	8			35
							11	9									
*02	1352	N	1352	-0-	-0-	-0-	288	1	1050	3	N	13	6	8			42
							14	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

UNDERWOOD WELL #: 6 RRCID -> 231100 COMPL. DATE 06/10/2007 TOTAL DEPTH 10138 PERF. 9730 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1789	N	1789	-0-	-0-	-0-	295	1	1486	3	N	7	67	1	3	8	2
							8	9									
11	1590	N	1240	-0-	-350	-0-	220	1	1020	3	N	-0-					2
12	1822	N	1822	-0-	-0-	-0-	324	1	1494	3	N	4	3	8			3
							4	9									
01	1214	N	1214	-0-	-0-	-0-	234	1	976	3	N	4	3	8			4
							4	9									
02	1148	N	1001	-0-	-147	-0-	214	1	779	3	N	7	2	8			9
							8	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

UNDERWOOD WELL #: 5 RRCID -> 231101 COMPL. DATE 06/12/2007 TOTAL DEPTH 10067 PERF. 9636 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

HEISMAN WELL #: 2 RRCID -> 231102 COMPL. DATE 06/09/2007 TOTAL DEPTH 10193 PERF. 9870 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2024	N	2024	-0-	-0-	-0-	334	1	1680	3	N	9	4	8			58
							10	9									
11	2017	N	2017	-0-	-0-	-0-	357	1	1649	3	N	10	6	8			62
							11	9									
12	1365	N	1365	-0-	-0-	-0-	241	1	1109	3	N	14	2	8			74
							15	9									
01	1154	N	1154	-0-	-0-	-0-	220	1	916	3	N	16	3	8			87
							18	9									
02	1820	N	1147	-0-	-673	-0-	243	1	887	3	N	15	1	8			101
							17	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER HEIRS WELL #: 7 RRCID -> 231285 COMPL. DATE 06/15/2007 TOTAL DEPTH 10096 PERF. 9746 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0-	-0-	337	1	1696	3	Y	13	5	8			82
							14	9									
11	1920	N	1700	-0-	-220	-0-	302	1	1396	3	Y	2					84
							2	9									
12	1953	N	1778	-0-	-175	-0-	315	1	1453	3	Y	9	40	1	4	8	49
							10	9									
01	1993	N	1993	-0-	-0-	-0-	383	1	1598	3	Y	11	6	8			54
							12	9									
02	DLQ G-10		1105	-0-	1105	1105	236	1	863	3	Y	5	2	8			57
							6	9									
03	DLQ G-10		NO RPT	-0-	-0-	1105					Y	NO RPT					57

GILL, H.H. WELL #: 7D RRCID -> 232281 COMPL. DATE 07/08/2007 TOTAL DEPTH 10110 PERF. 8590 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-	-0-	-0-	166	1	836	3	Y	1	1	8			1
							1	9									
11	1325	N	1325	-0-	-0-	-0-	235	1	1088	3	Y	2	2	8			1
							2	9									
12	965	N	965	-0-	-0-	-0-	172	1	792	3	Y	1	1	8			1
							1	9									
01	372	N	372	-0-	-0-	-0-	72	1	299	3	Y	1					2
							1	9									
02	DLQ G-10		917	-0-	917	917	197	1	720	3	Y	-0-					2
03	DLQ G-10		NO RPT	-0-	-0-	917					Y	NO RPT					2

GILL, H.H. WELL #: 2 RRCID -> 232285 COMPL. DATE 07/10/2007 TOTAL DEPTH 10080 PERF. 9680 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1489	-0-	-30	-0-	247	1	1242	3	Y	-0-					33
11	1500	X	1170	-0-	-330	-0-	208	1	962	3	Y	-0-					33
12	1550	X	928	-0-	-622	-0-	165	1	761	3	Y	2					35
							2	9									
01	1623	X	1623	-0-	-0-	-0-	312	1	1304	3	Y	6					41
							7	9									
02	DLQ G-10		1262	-0-	1262	1262	271	1	991	3	Y	-0-					41
03	DLQ G-10		NO RPT	-0-	-0-	1262					Y	NO RPT					41

SCOTT, JO ANN WELL #: 9 RRCID -> 232286 COMPL. DATE 08/03/2007 TOTAL DEPTH 10075 PERF. 9881 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	37	1	189	3	N	3	1	8			80
							3	9									
11	1410	N	768	-0-	-642	-0-	134	1	619	3	N	14					94
							15	9									
12	3100	N	3663	-0-	563	563	648	1	2982	3	N	30	66	1	12	8	46
							33	9									
01	3100	N	5228	-0-	2128	2691	992	1	4141	3	N	86	23	8			109
							95	9									
*02	2800	N	3421	-0-	621	3312	731	1	2670	3	N	18	11	8			116
							20	9									
03	0	N	NO RPT	-0-	-0-	3312					N	NO RPT					116

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BOSH WELL #: 7 RRCID -> 232291 COMPL. DATE 08/07/2007 TOTAL DEPTH 10173 PERF. 9984 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1934	N	1934	-0-	-0-	-0-	317	1 21 9	1596	3	Y	19	52	1	6	8	168
11	1830	N	1720	-0-	-110	-0-	301	1 25 9	1394	3	Y	23	9	8			182
12	1934	N	1934	-0-	-0-	-0-	340	1 29 9	1565	3	Y	26	6	8			202
01	1712	N	1712	-0-	-0-	-0-	326	1 24 9	1362	3	Y	22	7	8			217
02	DLQ G-10		1507	-0-	1507	1507	320	1 20 9	1167	3	Y	18	3	8			232
03	DLQ G-10		NO RPT	-0-	-0-	1507					Y	NO RPT					232

SCOTT, JO ANN WELL #: 7 RRCID -> 232294 COMPL. DATE 06/24/2011 TOTAL DEPTH 10075 PERF. 9672 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1648	-0-	1648	4950	273	1 4 9	1371	3	N	4	1	8			40
11	2500	N	1459	-0-	-1041	3909	258	1 9 9	1192	3	N	8	1	8			47
12	3100	N	1376	-0-	-1724	2185	245	1 4 9	1127	3	N	4	1	8			50
01	3100	N	1478	-0-	-1622	563	284	1 6 9	1188	3	N	5	1	8			54
*02	1876	N	1313	-0-	-563	-0-	281	1 8 9	1024	3	N	7					61
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

SCOTT, JO ANN WELL #: 4 RRCID -> 232295 COMPL. DATE 09/12/2007 TOTAL DEPTH 10095 PERF. 9746 - 9901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0-	-0-	217	1 4 9	1094	3	N	4	4	8			50
11	1491	N	1491	-0-	-0-	-0-	264	1 9 9	1218	3	N	8	8	8			50
12	1085	N	1068	-0-	-17	-0-	190	1 3 9	875	3	N	3	3	8			50
01	1256	N	1256	-0-	-0-	-0-	241	1 8 9	1007	3	N	7	6	8			51
02	1400	N	1150	-0-	-250	-0-	247	1 3 9	900	3	N	3	2	8			52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

NOLTE, ELLA WELL #: 1 RRCID -> 232296 COMPL. DATE 09/27/2007 TOTAL DEPTH 9946 PERF. 8174 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7298	-0-	-576	-0-	760	1 40 9	6498	3	Y	36	12	1			183
11	7440	X	6899	-0-	-541	-0-	357	1 31 9	6511	3	Y	28	46	1			165
12	7471	X	6617	-0-	-854	-0-	676	1 31 9	5910	3	Y	28	17	1			176
01	7440	X	6581	-0-	-859	-0-	869	1 31 9	5681	3	Y	28	16	1			188
02	DLQ G-10		6618	-0-	6618	6618	762	1 32 9	5824	3	Y	29	46	1			171
03	DLQ G-10		NO RPT	-0-	-0-	6618					Y	NO RPT					171

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER HEIRS WELL #: 9D RRCID -> 232531 COMPL. DATE 07/13/2007 TOTAL DEPTH 10233 PERF. 9880 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2033	N	2033	-0-	-0-	-0-	336	1 8 9	1689	3	Y	7					42
11	2040	N	1978	-0-	-62	-0-	350	1 7 9	1621	3	Y	6					48
12	2206	N	2206	-0-	-0-	-0-	392	1 7 9	1807	3	Y	6					54
01	2102	N	2102	-0-	-0-	-0-	404	1 12 9	1686	3	Y	11					65
02	DLQ G-10		1833	-0-	1833	1833	393	1 6 9	1434	3	Y	5					70
03	DLQ G-10		NO RPT	-0-	-0-	1833					Y	NO RPT					70

BLOCKER WARE WELL #: 7 RRCID -> 234226 COMPL. DATE 09/19/2007 TOTAL DEPTH 10170 PERF. 9752 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	165	1 3 9	827	3	N	3	3	8			26
11	972	N	972	-0-	-0-	-0-	169	1 20 9	783	3	N	18	5	8			39
12	1038	N	1038	-0-	-0-	-0-	181	1 21 9	836	3	N	19	3	8			55
01	1251	N	1251	-0-	-0-	-0-	238	1 18 9	995	3	N	16	6	8			65
*02	1328	N	1328	-0-	-0-	-0-	277	1 39 9	1012	3	N	35	3	8			97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

BRADLEY WELL #: 7 RRCID -> 234227 COMPL. DATE 11/13/2007 TOTAL DEPTH 10064 PERF. 9851 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2184	N	2184	-0-	-0-	-0-	361	1 8 9	1815	3	N	7	3	8			42
11	1989	N	1989	-0-	-0-	-0-	352	1 12 9	1625	3	N	11	4	8			49
12	1953	N	1719	-0-	-234	-0-	305	1 8 9	1406	3	N	7	2	8			54
01	1774	N	1774	-0-	-0-	-0-	341	1 10 9	1423	3	N	9	3	8			60
02	1848	N	1684	-0-	-164	-0-	360	1 10 9	1314	3	N	9	1	8			68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

NOLTE, ELLA WELL #: 2 RRCID -> 234228 COMPL. DATE 09/22/2007 TOTAL DEPTH 10002 PERF. 9516 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2045	N	2045	-0-	-0-	-0-	212	1 19 9	1814	3	Y	17	5	1			77
11	1830	N	1801	-0-	-29	-0-	93	1 13 9	1695	3	Y	12	20	1			69
12	1926	N	1926	-0-	-0-	-0-	196	1 15 9	1715	3	Y	14	9	1			74
01	2082	N	2082	-0-	-0-	-0-	274	1 17 9	1791	3	Y	15	9	1			80
02	DLQ G-10		1695	-0-	1695	1695	195	1 13 9	1487	3	Y	12	20	1			72
03	DLQ G-10		NO RPT	-0-	-0-	1695					Y	NO RPT					72

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CADENHEAD, JAMES WELL #: 9H RRCID -> 234775 COMPL. DATE 04/14/2007 TOTAL DEPTH 9848 PERF. 9790 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4638	-0-	-1314	-0-	768	1 9	3861	3	N	8	2	8			75
11	5760	X	5071	-0-	-689	-0-	900	1 10 9	4161	3	N	9	3	8			81
12	5952	X	5022	-0-	-930	-0-	894	1 10 9	4118	3	N	9	63	1	3	8	24
01	5952	X	4978	-0-	-974	-0-	957	1 28 9	3993	3	N	25	3	8			46
02	DLQ G-10		4213	-0-	4213	4213	900	1 28 9	3285	3	N	25	1	8			70
03	DLQ G-10		NO RPT	-0-	-0-	4213					N	NO RPT					70

BRADLEY WELL #: 11D RRCID -> 234804 COMPL. DATE 07/16/2011 TOTAL DEPTH 9923 PERF. 9694 - 69930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	N	1900	-0-	-0-	-0-	309	1 36 9	1555	3	Y	33	14	8			160
11	2010	N	1792	-0-	-218	-0-	313	1 33 9	1446	3	Y	30	20	8			170
12	1984	N	1786	-0-	-198	-0-	313	1 30 9	1443	3	Y	27	53	1	20	8	124
01	1791	N	1791	-0-	-0-	-0-	338	1 40 9	1413	3	Y	36	18	8			142
*02	1668	N	1668	-0-	-0-	-0-	353	1 26 9	1289	3	Y	24	7	8			159
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					159

HEISMAN WELL #: 4 RRCID -> 234805 COMPL. DATE 02/07/2008 TOTAL DEPTH 10139 PERF. 9906 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	335	1 28 9	1683	3	N	25	4	8			44
11	1950	N	1934	-0-	-16	-0-	341	1 15 9	1578	3	N	14	6	8			52
12	1984	N	1935	-0-	-49	-0-	342	1 17 9	1576	3	N	15	3	8			64
01	1891	N	1891	-0-	-0-	-0-	362	1 18 9	1511	3	N	16	5	8			75
02	1792	N	1637	-0-	-155	-0-	348	1 21 9	1268	3	N	19	2	8			92
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

SCOTT, JO ANN WELL #: 5 RRCID -> 235387 COMPL. DATE 10/25/2007 TOTAL DEPTH 10142 PERF. 9846 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4335	X	4335	-0-	-0-	-0-	717	1 15 9	3603	3	N	14	81	1	1	8	21
11	4379	X	4379	-0-	-0-	-0-	775	1 18 9	3586	3	N	16	1	8			36
12	4655	X	4655	-0-	-0-	-0-	827	1 21 9	3807	3	N	19	1	8			54
01	4833	X	4833	-0-	-0-	-0-	930	1 22 9	3881	3	N	20	1	8			73
*02	3508	X	3508	-0-	-0-	-0-	752	1 12 9	2744	3	N	11					84
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					84

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
NOLTE, ELLA WELL #: 8D RRCID -> 235389 COMPL. DATE 11/28/2007 TOTAL DEPTH 10040 PERF. 8265 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2126	N	2126	-0-	-0-	-0-	216	1	1848	3	Y	56	18	1			274
							62	9									
11	1941	N	1941	-0-	-0-	-0-	99	1	1796	3	Y	42	70	1			246
							46	9									
12	1956	N	1956	-0-	-0-	-0-	196	1	1712	3	Y	44	28	1			262
							48	9									
01	1950	N	1950	-0-	-0-	-0-	252	1	1650	3	Y	44	26	1			280
							48	9									
02	DLQ	G-10	1850	-0-	1850	1850	209	1	1594	3	Y	43	69	1			254
							47	9									
03	DLQ	G-10	NO RPT	-0-	-0-	1850					Y	NO RPT					254

NOLTE, ELLA WELL #: 3 RRCID -> 235390 COMPL. DATE 11/29/2007 TOTAL DEPTH 9975 PERF. 8184 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2950	-0-	-119	-0-	306	1	2618	3	Y	24	8	1			121
							26	9									
11	3090	X	2672	-0-	-418	-0-	138	1	2514	3	Y	18	30	1			109
							20	9									
12	3193	X	2613	-0-	-580	-0-	266	1	2326	3	Y	19	12	1			116
							21	9									
01	3193	X	2701	-0-	-492	-0-	356	1	2324	3	Y	19	11	1			124
							21	9									
02	DLQ	G-10	2652	-0-	2652	2652	304	1	2326	3	Y	20	32	1			112
							22	9									
03	DLQ	G-10	NO RPT	-0-	-0-	2652					Y	NO RPT					112

BOSH WELL #: 10D RRCID -> 235391 COMPL. DATE 12/01/2007 TOTAL DEPTH 10257 PERF. 10014 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2095	N	2095	-0-	-0-	-0-	345	1	1736	3	Y	13	23	1	8	8	82
							14	9									
11	2220	N	1846	-0-	-374	-0-	325	1	1502	3	Y	17	11	8			88
							19	9									
12	2263	N	2214	-0-	-49	-0-	392	1	1804	3	Y	16	8	8			96
							18	9									
01	2109	N	2109	-0-	-0-	-0-	404	1	1686	3	Y	17	11	8			102
							19	9									
02	DLQ	G-10	1788	-0-	1788	1788	382	1	1394	3	Y	11	4	8			109
							12	9									
03	DLQ	G-10	NO RPT	-0-	-0-	1788					Y	NO RPT					109

GILL, H.H. WELL #: 12D RRCID -> 235393 COMPL. DATE 01/25/2008 TOTAL DEPTH 10221 PERF. 8830 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0-	-0-	288	1	1446	3	Y	11	3	8			52
							12	9									
11	2060	N	2060	-0-	-0-	-0-	363	1	1679	3	Y	16	32	1	4	8	32
							18	9									
12	1979	N	1979	-0-	-0-	-0-	351	1	1617	3	Y	10	3	8			39
							11	9									
01	2278	N	2278	-0-	-0-	-0-	437	1	1823	3	Y	16	4	8			51
							18	9									
02	DLQ	G-10	1719	-0-	1719	1719	369	1	1346	3	Y	4	1	8			54
							4	9									
03	DLQ	G-10	NO RPT	-0-	-0-	1719					Y	NO RPT					54

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
NOLTE, ELLA WELL #: 4 RRCID -> 235394 COMPL. DATE 02/03/2008 TOTAL DEPTH 9975 PERF. 8200 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1880	N	1880	-0-	-0-	-0-	194	1	1656	3	Y	27	9	1			108
							30	9									
11	1290	N	996	-0-	-294	-0-	51	1	932	3	Y	12	19	1			101
							13	9									
12	1996	N	1996	-0-	-0-	-0-	202	1	1766	3	Y	25	15	1			111
							28	9									
01	1710	N	1710	-0-	-0-	-0-	224	1	1463	3	Y	21	12	1			120
							23	9									
02	DLQ G-10		1034	-0-	1034	1034	118	1	902	3	Y	13	21	1			112
							14	9									
03	DLQ G-10		NO RPT	-0-	-0-	1034					Y	NO RPT					112

UNDERWOOD WELL #: 10 RRCID -> 235395 COMPL. DATE 02/05/2008 TOTAL DEPTH 10138 PERF. 9854 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1550	N	1500	-0-	-50	-0-	74	1	1422	3	N	4	4	8			35
							4	9									
*09	1500	N	1302	-0-	-198	-0-	209	1	1091	3	N	2	1	8			36
							2	9									
*10	1815	N	1815	-0-	-0-	-0-	299	1	1505	3	N	10	6	8			40
							11	9									
*11	1448	N	1448	-0-	-0-	-0-	257	1	1189	3	N	2					42
							2	9									
*12	1395	N	1395	-0-	-0-	-0-	246	1	1132	3	N	15	4	8			53
							17	9									
*01	328	N	328	-0-	-0-	-0-	63	1	262	3	N	3	1	8			55
							3	9									
*02	1713	N	1713	-0-	-0-	-0-	366	1	1335	3	N	11	5	8			61
							12	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HEISMAN WELL #: 5 RRCID -> 235396 COMPL. DATE 02/21/2008 TOTAL DEPTH 10160 PERF. 9928 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2360	N	2360	-0-	-0-	-0-	390	1	1958	3	N	11	1	8			54
							12	9									
11	2280	N	2007	-0-	-273	-0-	353	1	1635	3	N	17	1	8			70
							19	9									
12	2356	N	2075	-0-	-281	-0-	368	1	1693	3	N	13	58	1	1	8	24
							14	9									
01	2092	N	2092	-0-	-0-	-0-	403	1	1681	3	N	7	1	8			30
							8	9									
02	1876	N	1867	-0-	-9	-0-	401	1	1465	3	N	1					31
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CALLISON WELL #: 1 RRCID -> 235397 COMPL. DATE 02/19/2008 TOTAL DEPTH 10126 PERF. 9743 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	N	1404	-0-	-0-	-0-	231	1	1163	3	Y	9	5	8			66
							10	9									
11	1440	N	1440	-0-	-0-	-0-	254	1	1176	3	Y	9	7	8			68
							10	9									
12	1550	N	1429	-0-	-121	-0-	254	1	1168	3	Y	6	4	8			70
							7	9									
01	1263	N	1263	-0-	-0-	-0-	242	1	1008	3	Y	12	5	8			77
							13	9									
02	DLQ G-10		1211	-0-	1211	1211	258	1	943	3	Y	9	2	8			84
							10	9									
03	DLQ G-10		NO RPT	-0-	-0-	1211					Y	NO RPT					84

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
NOLTE, ELLA WELL #: 7D RRCID -> 235412 COMPL. DATE 07/20/2008 TOTAL DEPTH 10030 PERF. 8534 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1636	-0-	-0-	-0-	163	1	1396	3	Y	70	22	1			426
							77	9									
11	1923	N	1923	-0-	-0-	-0-	96	1	1751	3	Y	69	114	1			381
							76	9									
12	1863	N	1863	-0-	-0-	-0-	183	1	1603	3	Y	70	43	1			408
							77	9									
01	1773	N	1773	-0-	-0-	-0-	226	1	1474	3	Y	66	38	1			436
							73	9									
02	DLQ G-10		1665	-0-	1665	1665	185	1	1410	3	Y	64	103	1			397
							70	9									
03	DLQ G-10		NO RPT	-0-	-0-	1665					Y	NO RPT					397

NOLTE, ELLA WELL #: 6 RRCID -> 235421 COMPL. DATE 08/19/2008 TOTAL DEPTH 9940 PERF. 8438 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	N	2423	-0-	-0-	-0-	251	1	2150	3	Y	20	6	1			125
							22	9									
11	2409	N	2409	-0-	-0-	-0-	124	1	2267	3	Y	16	27	1			114
							18	9									
12	2387	N	2287	-0-	-100	-0-	233	1	2036	3	Y	16	10	1			120
							18	9									
01	2470	N	2470	-0-	-0-	-0-	325	1	2125	3	Y	18	10	1			128
							20	9									
02	DLQ G-10		2217	-0-	2217	2217	254	1	1945	3	Y	16	26	1			118
							18	9									
03	DLQ G-10		NO RPT	-0-	-0-	2217					Y	NO RPT					118

NOLTE, ELLA WELL #: 11D RRCID -> 235434 COMPL. DATE 07/13/2010 TOTAL DEPTH 9962 PERF. 8228 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	17040	-0-	-72	-0-	1773	1	15158	3	Y	99	32	1			482
							109	9									
11	16560	X	16474	-0-	-86	-0-	852	1	15535	3	Y	79	131	1			430
							87	9									
12	17129	X	17129	-0-	-0-	-0-	1750	1	15284	3	Y	86	54	1			462
							95	9									
01	17112	X	17005	-0-	-107	-0-	2244	1	14666	3	Y	86	50	1			498
							95	9									
02	DLQ G-10		15090	-0-	15090	15090	1736	1	13267	3	Y	79	126	1			451
							87	9									
03	DLQ G-10		NO RPT	-0-	-0-	15090					Y	NO RPT					451

BLOCKER HEIRS WELL #: 10 RRCID -> 235464 COMPL. DATE 03/17/2008 TOTAL DEPTH 10178 PERF. 9927 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1649	N	1649	-0-	-0-	-0-	269	1	1355	3	Y	23	8	8			80
							25	9									
11	1676	N	1676	-0-	-0-	-0-	295	1	1366	3	Y	14	70	1			24
							15	9									
12	1618	N	1618	-0-	-0-	-0-	285	1	1311	3	Y	20	7	8			37
							22	9									
01	1666	N	1666	-0-	-0-	-0-	316	1	1320	3	Y	27	10	8			54
							30	9									
02	DLQ G-10		1544	-0-	1544	1544	328	1	1195	3	Y	19	7	8			66
							21	9									
03	DLQ G-10		NO RPT	-0-	-0-	1544					Y	NO RPT					66

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CALLISON WELL #: 2R RRCID -> 235465 COMPL. DATE 03/24/2008 TOTAL DEPTH 10078 PERF. 9710 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	N	1434	-0-	-0-	-0-	237	1 3 9	1194	3	Y	3	2	8			21
11	1322	N	1322	-0-	-0-	-0-	234	1 4 9	1084	3	Y	4	2	8			23
12	1335	N	1335	-0-	-0-	-0-	237	1 4 9	1094	3	Y	4	1	8			26
01	1304	N	1304	-0-	-0-	-0-	251	1 3 9	1050	3	Y	3	18	1	2	8	9
02	DLQ G-10		1184	-0-	1184	1184	254	1 3 9	927	3	Y	3	1	8			11
03	DLQ G-10	NO RPT		-0-	-0-	1184					Y	NO RPT					11

BALDWIN WELL #: 8D RRCID -> 235685 COMPL. DATE 02/16/2008 TOTAL DEPTH 10107 PERF. 9772 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3499	-0-	-97	-0-	577	1 22 9	2900	3	Y	20	4	8			60
11	3480	X	3025	-0-	-455	-0-	532	1 31 9	2462	3	Y	28	5	8			83
12	3596	X	3305	-0-	-291	-0-	585	1 25 9	2695	3	Y	23	57	1	3	8	46
01	3565	X	3219	-0-	-346	-0-	616	1 34 9	2569	3	Y	31	5	8			72
02	DLQ G-10		2657	-0-	2657	2657	567	1 20 9	2070	3	Y	18	41	1	2	8	47
03	DLQ G-10	NO RPT		-0-	-0-	2657					Y	NO RPT					47

BLOCKER HEIRS WELL #: 6 RRCID -> 235868 COMPL. DATE N/A TOTAL DEPTH 10120 PERF. 8611 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2393	N	2393	-0-	-0-	-0-	391	1 36 9	1966	3	N	33	6	8			133
11	1895	N	1895	-0-	-0-	-0-	337	1	1558	3	N	-0-					133
12	1962	N	1962	-0-	-0-	-0-	349	1 6 9	1607	3	N	5	5	8			133
01	1824	N	1824	-0-	-0-	-0-	350	1 14 9	1460	3	N	13	6	8			140
*02	1889	N	1889	-0-	-0-	-0-	405	1 4 9	1480	3	N	4	4	8			140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

K WELL #: 2 RRCID -> 235870 COMPL. DATE 07/12/2007 TOTAL DEPTH 10157 PERF. 9817 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1931	N	1931	-0-	-0-	-0-	319	1 10 9	1602	3	N	9	6	8			49
11	1860	N	1780	-0-	-80	-0-	316	1 3 9	1461	3	N	3					52
12	1922	N	1885	-0-	-37	-0-	334	1 13 9	1538	3	N	12	6	8			58
01	1894	N	1894	-0-	-0-	-0-	363	1 17 9	1514	3	N	15	8	8			65
*02	1700	N	1700	-0-	-0-	-0-	363	1 12 9	1325	3	N	11	5	8			71
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BOSH WELL #: 8 RRCID -> 235872 COMPL. DATE 08/30/2007 TOTAL DEPTH 10165 PERF. 9980 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	N	1404	-0-	-0-	-0-	232	1 8 9	1164	3	N	7	2	8			59
11	1290	N	1144	-0-	-146	-0-	201	1 11 9	932	3	N	10	3	8			66
12	1340	N	1340	-0-	-0-	-0-	239	1 2 9	1099	3	N	2	2	8			66
01	1357	N	1357	-0-	-0-	-0-	261	1 4 9	1092	3	N	4	3	8			67
*02	1460	N	1460	-0-	-0-	-0-	311	1 14 9	1135	3	N	13	1	8			79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BELL WELL #: 7 RRCID -> 235873 COMPL. DATE 02/16/2008 TOTAL DEPTH 10100 PERF. 8600 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0-	-0-	223	1 17 9	1119	3	N	15	77	1			17
11	1860	N	1113	-0-	-747	-0-	197	1 6 9	910	3	N	5					22
12	1922	N	1252	-0-	-670	-0-	223	1 1 9	1028	3	N	1					23
01	1233	N	1233	-0-	-0-	-0-	238	1	995	3	N	-0-					23
*02	1103	N	1103	-0-	-0-	-0-	234	1 14 9	855	3	N	13					36
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BLOCKER WARE WELL #: 5 RRCID -> 235876 COMPL. DATE 01/20/2008 TOTAL DEPTH 10157 PERF. 9932 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2226	N	2226	-0-	-0-	-0-	369	1 2 9	1855	3	N	2	1	8			75
11	2220	N	1623	-0-	-597	-0-	287	1 9 9	1327	3	N	8	1	8			82
12	2263	N	1912	-0-	-351	-0-	336	1 26 9	1550	3	N	24	1	8			105
01	1981	N	1981	-0-	-0-	-0-	379	1 19 9	1583	3	N	17	1	8			121
*02	1791	N	1791	-0-	-0-	-0-	380	1 26 9	1385	3	N	24					145
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

CALLISON WELL #: 5D RRCID -> 236458 COMPL. DATE 05/21/2008 TOTAL DEPTH 10138 PERF. 9778 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3450	X	3450	-0-	-0-	-0-	571	1 10 9	2869	3	Y	9	2	8			39
11	3336	X	3336	-0-	-0-	-0-	590	1 18 9	2728	3	Y	16	3	8			52
12	3392	X	3392	-0-	-0-	-0-	602	1 17 9	2773	3	Y	15	2	8			65
01	3006	X	3006	-0-	-0-	-0-	579	1 11 9	2416	3	Y	10	40	1	2	8	33
02	DLQ G-10		2906	-0-	2906	2906	622	1 13 9	2271	3	Y	12	1	8			44
03	DLQ G-10		NO RPT	-0-	-0-	2906					Y	NO RPT					44

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BALDWIN WELL #: 9 RRCID -> 236679 COMPL. DATE 05/30/2008 TOTAL DEPTH 10076 PERF. 9664 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2531	-0-	-569	-0-	418	1	2102	3	N	10	3	8			14
							11	9									
11	3000	X	2385	-0-	-615	-0-	421	1	1945	3	N	17	4	8			27
							19	9									
12	3038	X	2265	-0-	-773	-0-	402	1	1849	3	N	13	2	8			38
							14	9									
01	2883	X	2372	-0-	-511	-0-	455	1	1897	3	N	18	4	8			52
							20	9									
02	2520	X	2205	-0-	-315	-0-	472	1	1724	3	N	8	1	8			59
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

BLOCKER HEIRS WELL #: 28D RRCID -> 237042 COMPL. DATE 03/25/2008 TOTAL DEPTH 10047 PERF. 9860 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1832	-0-	-493	-0-	302	1	1520	3	Y	9	3	8			83
							10	9									
11	2100	N	947	-0-	-1153	-0-	168	1	778	3	Y	1					84
							1	9									
12	2108	N	1609	-0-	-499	-0-	286	1	1315	3	Y	7	50	1	3	8	38
							8	9									
01	2145	N	2145	-0-	-0-	-0-	412	1	1722	3	Y	10	5	8			43
							11	9									
02	DLQ G-10		2027	-0-	2027	2027	434	1	1585	3	Y	7	3	8			47
							8	9									
03	DLQ G-10		NO RPT	-0-	-0-	2027					Y	NO RPT					47

BLOCKER HEIRS WELL #: 11D RRCID -> 237723 COMPL. DATE 05/27/2008 TOTAL DEPTH 10162 PERF. 9974 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1880	N	1880	-0-	-0-	-0-	311	1	1565	3	Y	4	2	8			14
							4	9									
11	1812	N	1812	-0-	-0-	-0-	322	1	1487	3	Y	3	12	1			5
							3	9									
12	1872	N	1872	-0-	-0-	-0-	333	1	1535	3	Y	4	1	8			8
							4	9									
01	2021	N	2021	-0-	-0-	-0-	389	1	1625	3	Y	6	2	8			12
							7	9									
02	DLQ G-10		2095	-0-	2095	2095	450	1	1641	3	Y	4	2	8			14
							4	9									
03	DLQ G-10		NO RPT	-0-	-0-	2095					Y	NO RPT					14

BALDWIN WELL #: 11 RRCID -> 238054 COMPL. DATE 07/07/2008 TOTAL DEPTH 10010 PERF. 9644 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4000	-0-	-681	-0-	660	1	3320	3	N	18	50	1	5	8	3
							20	9									
11	4470	X	3798	-0-	-672	-0-	668	1	3091	3	N	35	8	8			30
							39	9									
12	4464	X	3454	-0-	-1010	-0-	612	1	2818	3	N	22	4	8			48
							24	9									
01	4278	X	2593	-0-	-1685	-0-	495	1	2064	3	N	31	5	8			74
							34	9									
02	DLQ G-10		3257	-0-	3257	3257	696	1	2541	3	N	18	3	8			89
							20	9									
03	DLQ G-10		NO RPT	-0-	-0-	3257					N	NO RPT					89

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CALLISON WELL #: 3 RRCID -> 238291 COMPL. DATE 05/10/2008 TOTAL DEPTH 10070 PERF. 9728 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1941	N	1941	-0-	-0-	-0-	322	1 9	1618	3	Y	1					23
11	1890	N	1890	-0-	-0-	-0-	336	1 9	1553	3	Y	1					24
12	1860	N	1858	-0-	-2	-0-	331	1 9	1526	3	Y	1					25
01	1798	N	1798	-0-	-0-	-0-	347	1 9	1450	3	Y	1					26
02	DLQ G-10		1632	-0-	1632	1632	351	1 9	1280	3	Y	1					27
03	DLQ G-10		NO RPT	-0-	-0-	1632					Y	NO RPT					27

BLOCKER HEIRS WELL #: 15D RRCID -> 239114 COMPL. DATE 04/26/2008 TOTAL DEPTH 10076 PERF. 9897 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1428	N	1428	-0-	-0-	-0-	236	1 6 9	1186	3	N	5	2	8			48
11	1529	N	1529	-0-	-0-	-0-	272	1 9	1257	3	N	-0-					48
12	1481	N	1481	-0-	-0-	-0-	264	1 2 9	1215	3	N	2	2	8			48
01	1326	N	1326	-0-	-0-	-0-	256	1 2 9	1068	3	N	2	2	8			48
02	1428	N	1236	-0-	-192	-0-	266	1 1 9	969	3	N	1	1	8			48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

CALLISON WELL #: 13D RRCID -> 239115 COMPL. DATE 04/16/2008 TOTAL DEPTH 10100 PERF. 9848 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	-0-	272	1 1 9	1370	3	Y	1					26
11	1466	N	1466	-0-	-0-	-0-	260	1 1 9	1205	3	Y	1	1	8			26
12	1643	N	1432	-0-	-211	-0-	255	1 1 9	1177	3	Y	-0-					26
01	1555	N	1555	-0-	-0-	-0-	300	1 1 9	1254	3	Y	1	1	8			26
02	DLQ G-10		1227	-0-	1227	1227	264	1 1 9	962	3	Y	1					27
03	DLQ G-10		NO RPT	-0-	-0-	1227					Y	NO RPT					27

MERCER WELL #: 1 RRCID -> 239264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9921 PERF. 9654 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2408	N	2408	-0-	-0-	-0-	398	1 6 9	2004	3	N	5	2	8			34
11	2370	N	2342	-0-	-28	-0-	414	1 11 9	1917	3	N	10	3	8			41
12	2449	N	2341	-0-	-108	-0-	416	1 8 9	1917	3	N	7	2	8			46
01	2291	N	2291	-0-	-0-	-0-	440	1 12 9	1839	3	N	11	2	8			55
02	2184	N	1922	-0-	-262	-0-	412	1 6 9	1504	3	N	5	1	8			59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BALDWIN WELL #: 12 RRCID -> 239265 COMPL. DATE 05/02/2008 TOTAL DEPTH 10030 PERF. 9660 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2931	-0-	-324	-0-	484	1	2435	3	N	11	4	8			26
							12	9									
11	3150	X	2736	-0-	-414	-0-	483	1	2232	3	N	19	6	8			39
							21	9									
12	2883	X	2736	-0-	-147	-0-	485	1	2234	3	N	15	4	8			50
							17	9									
01	2950	X	2950	-0-	-0-	-0-	566	1	2365	3	N	17	6	8			61
							19	9									
02	DLQ G-10		2662	-0-	2662	2662	572	1	2088	3	N	2	2	8			61
							2	9									
03	DLQ G-10		NO RPT	-0-	-0-	2662					N	NO RPT					61

MERCER WELL #: 3 RRCID -> 240604 COMPL. DATE 07/10/2008 TOTAL DEPTH 10055 PERF. 9705 - 9871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2573	X	2554	-0-	-19	-0-	422	1	2123	3	N	8	4	8			93
							9	9									
*11	2490	X	2315	-0-	-175	-0-	409	1	1893	3	N	12	80	1	5	8	20
							13	9									
12	2573	X	2366	-0-	-207	-0-	419	1	1930	3	N	15	3	8			32
							17	9									
01	2592	N	2592	-0-	-0-	-0-	497	1	2077	3	N	16	5	8			43
							18	9									
*02	2553	N	2553	-0-	-0-	-0-	547	1	1997	3	N	8	2	8			49
							9	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

CALLISON WELL #: 8D RRCID -> 242014 COMPL. DATE 07/17/2008 TOTAL DEPTH 10194 PERF. 9796 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	251	1	1264	3	Y	9	7	8			54
							10	9									
11	1537	N	1537	-0-	-0-	-0-	271	1	1252	3	Y	13	10	8			57
							14	9									
12	1508	N	1508	-0-	-0-	-0-	267	1	1230	3	Y	10	6	8			61
							11	9									
01	1501	N	1501	-0-	-0-	-0-	288	1	1201	3	Y	11	9	8			63
							12	9									
02	DLQ G-10		1316	-0-	1316	1316	281	1	1027	3	Y	7	3	8			67
							8	9									
03	DLQ G-10		NO RPT	-0-	-0-	1316					Y	NO RPT					67

BLOCKER HEIRS WELL #: 30D RRCID -> 242145 COMPL. DATE 08/12/2008 TOTAL DEPTH 10194 PERF. 9876 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1780	N	1780	-0-	-0-	-0-	295	1	1481	3	Y	4	2	8			57
							4	9									
11	2010	N	1730	-0-	-280	-0-	307	1	1422	3	Y	1					58
							1	9									
12	1941	N	1941	-0-	-0-	-0-	346	1	1591	3	Y	4	16	1	2	8	44
							4	9									
01	1731	N	1731	-0-	-0-	-0-	334	1	1393	3	Y	4	2	8			46
							4	9									
02	DLQ G-10		1628	-0-	1628	1628	349	1	1276	3	Y	3	1	8			48
							3	9									
03	DLQ G-10		NO RPT	-0-	-0-	1628					Y	NO RPT					48

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MERCER WELL #: 7D RRCID -> 242446 COMPL. DATE 08/02/2008 TOTAL DEPTH 10092 PERF. 9698 - 9853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	191	1 8 9	958	3	Y	7	2	8			51
11	1230	N	1097	-0-	-133	-0-	193	1 13 9	891	3	Y	12	3	8			60
12	1240	N	1104	-0-	-136	-0-	195	1 10 9	899	3	Y	9	2	8			67
01	1155	N	1155	-0-	-0-	-0-	221	1 9 9	925	3	Y	8	3	8			72
02	DLQ G-10		998	-0-	998	998	213	1 8 9	777	3	Y	7	1	8			78
03	DLQ G-10		NO RPT	-0-	-0-	998					Y	NO RPT					78

BALDWIN WELL #: 10 RRCID -> 242904 COMPL. DATE 06/24/2008 TOTAL DEPTH 10025 PERF. 9650 - 9806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3523	-0-	-104	-0-	581	1 18 9	2924	3	N	16	70	1	5	8	25
11	3510	X	3309	-0-	-201	-0-	583	1 29 9	2697	3	N	26	8	8			43
12	3565	X	3343	-0-	-222	-0-	593	1 19 9	2731	3	N	17	5	8			55
01	3410	X	3297	-0-	-113	-0-	630	1 37 9	2630	3	N	34	7	8			82
02	DLQ G-10		2829	-0-	2829	2829	604	1 21 9	2204	3	N	19	72	1	2	8	27
03	DLQ G-10		NO RPT	-0-	-0-	2829					N	NO RPT					27

CADENHEAD WELL #: 12 RRCID -> 242906 COMPL. DATE 08/21/2008 TOTAL DEPTH 10213 PERF. 9841 - 9965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1942	N	1942	-0-	-0-	-0-	321	1 6 9	1615	3	N	5	5	8			71
11	1980	N	1960	-0-	-20	-0-	347	1 10 9	1603	3	N	9	52	1	8	8	20
12	1922	N	1896	-0-	-26	-0-	337	1 9 9	1550	3	N	8	5	8			23
01	1937	N	1937	-0-	-0-	-0-	373	1 8 9	1556	3	N	7	7	8			23
02	1820	N	1693	-0-	-127	-0-	363	1 3 9	1327	3	N	3	3	8			23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEISMAN WELL #: 6 RRCID -> 242907 COMPL. DATE 08/25/2008 TOTAL DEPTH 10231 PERF. 9901 - 10013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	189	1 6 9	948	3	N	5	2	8			27
11	1260	N	1067	-0-	-193	-0-	187	1 13 9	867	3	N	12	3	8			36
12	1209	N	917	-0-	-292	-0-	162	1 11 9	744	3	N	10	2	8			44
01	748	N	748	-0-	-0-	-0-	143	1 8 9	597	3	N	7	2	8			49
02	1008	N	958	-0-	-50	-0-	206	1 1 9	751	3	N	1	1	8			49
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MERCER WELL #: 4 RRCID -> 243195 COMPL. DATE 08/10/2008 TOTAL DEPTH 10044 PERF. 9692 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3499	-0-	-128	-0-	576	1	2899	3	N	22	4	8			142
							24	9									
11	3420	X	3379	-0-	-41	-0-	600	1	2772	3	N	6	109	1	6	8	33
							7	9									
12	3534	X	3420	-0-	-114	-0-	610	1	2807	3	N	3	3	8			33
							3	9									
01	3742	X	3742	-0-	-0-	-0-	721	1	3008	3	N	12	5	8			40
							13	9									
02	DLQ G-10		3063	-0-	3063	3063	657	1	2396	3	N	9	2	8			47
							10	9									
03	DLQ G-10		NO RPT	-0-	-0-	3063					N	NO RPT					47

CADENHEAD WELL #: 15 RRCID -> 243196 COMPL. DATE 08/29/2008 TOTAL DEPTH 10187 PERF. 9805 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1808	N	1808	-0-	-0-	-0-	299	1	1506	3	N	3	3	8			41
							3	9									
11	2310	N	2113	-0-	-197	-0-	374	1	1728	3	N	10	6	8			45
							11	9									
12	2356	N	1990	-0-	-366	-0-	353	1	1626	3	N	10	3	8			52
							11	9									
01	2146	N	2146	-0-	-0-	-0-	414	1	1726	3	N	5	5	8			52
							6	9									
02	1960	N	1922	-0-	-38	-0-	413	1	1507	3	N	2	2	8			52
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

CADENHEAD WELL #: 14D RRCID -> 243197 COMPL. DATE 06/17/2008 TOTAL DEPTH 10234 PERF. 9825 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2450	N	2450	-0-	-0-	-0-	403	1	2029	3	Y	16	3	8			39
							18	9									
11	2353	N	2353	-0-	-0-	-0-	414	1	1917	3	Y	20	4	8			55
							22	9									
12	2466	N	2466	-0-	-0-	-0-	436	1	2010	3	Y	18	36	1	2	8	35
							20	9									
01	2181	N	2181	-0-	-0-	-0-	414	1	1730	3	Y	34	40	1	3	8	26
							37	9									
02	DLQ G-10		1730	-0-	1730	1730	366	1	1338	3	Y	24	1	8			49
							26	9									
03	DLQ G-10		NO RPT	-0-	-0-	1730					Y	NO RPT					49

MERCER WELL #: 10 RRCID -> 243291 COMPL. DATE 10/24/2008 TOTAL DEPTH 10055 PERF. 9700 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1237	N	1237	-0-	-0-	-0-	205	1	1030	3	N	2					21
							2	9									
11	1320	N	1090	-0-	-230	-0-	193	1	894	3	N	3					24
							3	9									
12	1395	N	1203	-0-	-192	-0-	214	1	986	3	N	3					27
							3	9									
01	1203	N	1203	-0-	-0-	-0-	231	1	966	3	N	5					32
							6	9									
*02	1060	N	1060	-0-	-0-	-0-	228	1	831	3	N	1					33
							1	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER HEIRS WELL #: 19 RRCID -> 243333 COMPL. DATE 10/02/2008 TOTAL DEPTH 10150 PERF. 9808 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0-	-0-	240	1 7 9	1206	3	N	6	2	8			33
11	1380	N	1269	-0-	-111	-0-	225	1 2 9	1042	3	N	2					35
12	1457	N	1430	-0-	-27	-0-	254	1 6 9	1170	3	N	5	2	8			38
01	1459	N	1459	-0-	-0-	-0-	280	1 11 9	1168	3	N	10	3	8			45
*02	1298	N	1298	-0-	-0-	-0-	278	1 4 9	1016	3	N	4	2	8			47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

GERRY WELL #: 1 RRCID -> 243335 COMPL. DATE 09/19/2008 TOTAL DEPTH 10187 PERF. 9818 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2826	-0-	-119	-0-	467	1 13 9	2346	3	N	12	4	8			83
11	2850	X	2523	-0-	-327	-0-	447	1 9 9	2067	3	N	8	72	1	6	8	13
12	2945	X	2581	-0-	-364	-0-	460	1 3 9	2118	3	N	3	3	8			13
01	2638	N	2638	-0-	-0-	-0-	509	1 6 9	2123	3	N	5	5	8			13
*02	2353	N	2353	-0-	-0-	-0-	506	1 2 9	1845	3	N	2	2	8			13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MERCER WELL #: 5 RRCID -> 243384 COMPL. DATE 10/09/2008 TOTAL DEPTH 10043 PERF. 9695 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3411	-0-	-154	-0-	565	1 8 9	2838	3	Y	7	2	8			116
11	3450	X	3212	-0-	-238	-0-	570	1 8 9	2634	3	Y	7	48	1	3	8	72
12	3565	X	3266	-0-	-299	-0-	581	1 11 9	2674	3	Y	10	2	8			80
01	3503	X	3023	-0-	-480	-0-	582	1 11 9	2430	3	Y	10	2	8			88
02	DLQ G-10		2781	-0-	2781	2781	596	1 9 9	2176	3	Y	8	1	8			95
03	DLQ G-10		NO RPT	-0-	-0-	2781					Y	NO RPT					95

BOSH WELL #: 6 RRCID -> 245073 COMPL. DATE 11/28/2008 TOTAL DEPTH 10161 PERF. 9907 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2527	-0-	-511	-0-	418	1 8 9	2101	3	N	7	2	8			39
11	2940	X	2398	-0-	-542	-0-	424	1 15 9	1959	3	N	14	3	8			50
12	3038	X	2405	-0-	-633	-0-	426	1 15 9	1964	3	N	14	2	8			62
01	3007	X	2271	-0-	-736	-0-	436	1 14 9	1821	3	N	13	2	8			73
02	2716	X	2158	-0-	-558	-0-	463	1 4 9	1691	3	N	4	1	8			76
03	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					76

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BOSH WELL #: 9 RRCID -> 246371 COMPL. DATE 12/17/2008 TOTAL DEPTH 10185 PERF. 9803 - 9967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3656	-0-	-250	-0-	602	1 25 9	3029	3	N	23	86	1	2	8	23
11	3780	X	3187	-0-	-593	-0-	561	1 29 9	2597	3	N	26	3	8			46
12	3906	X	2853	-0-	-1053	-0-	507	1 12 9	2334	3	N	11	1	8			56
01	3565	X	3216	-0-	-349	-0-	616	1 31 9	2569	3	N	28	2	8			82
02	DLQ	G-10	2862	-0-	2862	2862	611	1 21 9	2230	3	N	19	1	8			100
03	DLQ	G-10	NO RPT	-0-	-0-	2862					N	NO RPT					100

CALLISON WELL #: 11 RRCID -> 246390 COMPL. DATE 12/24/2008 TOTAL DEPTH 10066 PERF. 9707 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2668	X	2668	-0-	-0-	-0-	442	1 6 9	2220	3	N	5	2	8			67
11	2464	X	2464	-0-	-0-	-0-	435	1 15 9	2014	3	N	14	3	8			78
12	2592	N	2592	-0-	-0-	-0-	461	1 6 9	2125	3	N	5	2	8			81
01	2449	N	2449	-0-	-0-	-0-	471	1 10 9	1968	3	N	9	73	1	2	8	15
*02	2216	N	2216	-0-	-0-	-0-	476	1 4 9	1736	3	N	4	1	8			18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

JOIE WELL #: 1 RRCID -> 246391 COMPL. DATE 01/30/2009 TOTAL DEPTH 10116 PERF. 9790 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2440	N	2440	-0-	-0-	-0-	403	1 13 9	2024	3	N	12	4	8			61
11	2656	N	2656	-0-	-0-	-0-	470	1 14 9	2172	3	N	13	6	8			68
12	2962	N	2962	-0-	-0-	-0-	527	1 10 9	2425	3	N	9	4	8			73
01	2314	N	2314	-0-	-0-	-0-	446	1 7 9	1861	3	N	6	5	8			74
02	2492	N	2208	-0-	-284	-0-	474	1 3 9	1731	3	N	3	2	8			75
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

BALDWIN WELL #: 7 RRCID -> 246426 COMPL. DATE 02/28/2009 TOTAL DEPTH 10016 PERF. 9656 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2270	N	2270	-0-	-0-	-0-	375	1 12 9	1883	3	N	11	3	8			15
11	2400	N	2239	-0-	-161	-0-	395	1 17 9	1827	3	N	15	5	8			25
12	2418	N	2252	-0-	-166	-0-	400	1 12 9	1840	3	N	11	3	8			33
01	2027	N	2027	-0-	-0-	-0-	388	1 20 9	1619	3	N	18	4	8			47
02	2100	N	1828	-0-	-272	-0-	389	1 18 9	1421	3	N	16	1	8			62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MERCER WELL #: 6D RRCID -> 246684 COMPL. DATE 01/10/2009 TOTAL DEPTH 10082 PERF. 9725 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2495	N	2495	-0-	-0-	-0-	413	1 6 9	2076	3	Y	5					51
11	2460	N	2396	-0-	-64	-0-	425	1 4 9	1967	3	Y	4	39	1			16
12	2542	N	2482	-0-	-60	-0-	441	1 9 9	2032	3	Y	8					24
01	2484	N	2484	-0-	-0-	-0-	478	1 10 9	1996	3	Y	9					33
02	DLQ G-10		2068	-0-	2068	2068	443	1 9 9	1616	3	Y	8					41
03	DLQ G-10		NO RPT	-0-	-0-	2068					Y	NO RPT					41

MERCER WELL #: 9R RRCID -> 247650 COMPL. DATE 10/10/2008 TOTAL DEPTH 10033 PERF. 9666 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1706	N	1706	-0-	-0-	-0-	282	1 8 9	1416	3	Y	7	3	8			36
11	1650	N	1639	-0-	-11	-0-	289	1 12 9	1338	3	Y	11	4	8			43
12	1674	N	1650	-0-	-24	-0-	293	1 9 9	1348	3	Y	8	3	8			48
01	1644	N	1644	-0-	-0-	-0-	316	1 9 9	1319	3	Y	8	4	8			52
02	DLQ G-10		1485	-0-	1485	1485	318	1 8 9	1159	3	Y	7	1	8			58
03	DLQ G-10		NO RPT	-0-	-0-	1485					Y	NO RPT					58

EXCO/HGI JV ASSETS, LLC 256928
MORELOCK WELL #: 1 RRCID -> 177639 COMPL. DATE 06/17/2002 TOTAL DEPTH 9710 PERF. 8390 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, ROBERT WELL #: 1 RRCID -> 179735 COMPL. DATE 09/22/2000 TOTAL DEPTH 9720 PERF. 9200 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	3	1	177	2	N	-0-					32
11	509	N	509	-0-	-0-	-0-	14	1	495	2	N	-0-					32
12	384	N	384	-0-	-0-	-0-	15	1	369	2	N	-0-					32
01	186	N	163	-0-	-23	-0-	8	1	155	2	N	-0-					32
02	476	N	256	-0-	-220	-0-	14	1	242	2	N	-0-					32
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					32

MORELOCK WELL #: 2 RRCID -> 180630 COMPL. DATE 11/21/2000 TOTAL DEPTH 9781 PERF. 9240 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376	N	2376	-0-	-0-	-0-	15	1	2361	2	N	-0-					88
11	2245	N	2245	-0-	-0-	-0-	15	1	2230	2	N	-0-					88
12	2274	N	2274	-0-	-0-	-0-	16	1	2258	2	N	-0-					88
01	2200	N	2200	-0-	-0-	-0-	16	1	2184	2	N	-0-					88
*02	1732	N	1732	-0-	-0-	-0-	14	1	1718	2	N	-0-					88
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					88

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

JOHNSON, ROBERT WELL #: 3 RRCID -> 183823 COMPL. DATE 01/22/2001 TOTAL DEPTH 9726 PERF. 9192 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	6	1	488	2	N	1					83
							1	9									
11	1380	N	220	-0-	-1160	-0-	14	1	206	2	N	-0-					83
12	509	N	509	-0-	-0-	-0-	7	1	502	2	N	-0-					83
01	496	N	487	-0-	-9	-0-	7	1	480	2	N	-0-					83
02	196	N	97	-0-	-99	-0-	9	1	88	2	N	-0-					83
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					83

JOHNSON, ROBERT WELL #: 4 RRCID -> 194831 COMPL. DATE 04/15/2003 TOTAL DEPTH 9800 PERF. 8399 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

SEMPRA WELL #: 1 RRCID -> 195570 COMPL. DATE 06/26/2003 TOTAL DEPTH 10000 PERF. 8456 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1328	-0-	-1710	-0-	3	1	1325	2	N	-0-					72
11	3511	X	3511	-0-	-0-	-0-	15	1	3496	2	N	-0-					72
12	3260	X	3260	-0-	-0-	-0-	16	1	3211	2	N	30					102
							33	9									
01	3038	X	2822	-0-	-216	-0-	16	1	2781	2	N	23					125
							25	9									
*02	2864	X	2864	-0-	-0-	-0-	14	1	2847	2	N	3					128
							3	9									
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					128

JOHNSON, ROBERT WELL #: 5 RRCID -> 196078 COMPL. DATE 07/07/2003 TOTAL DEPTH 9800 PERF. 8624 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	15	1	558	2	N	-0-					22
11	570	N	555	-0-	-15	-0-	15	1	540	2	N	-0-					22
12	558	N	448	-0-	-110	-0-	16	1	432	2	N	-0-					22
01	558	N	529	-0-	-29	-0-	16	1	513	2	N	-0-					22
02	532	N	405	-0-	-127	-0-	14	1	391	2	N	-0-					22
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					22

BURNETT WELL #: 2 RRCID -> 196579 COMPL. DATE 07/09/2003 TOTAL DEPTH 10000 PERF. 8462 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					180
11	1080	N	203	-0-	-877	-0-	7	1	175	2	N	19					199
							21	9									
12	465	N	407	-0-	-58	-0-	9	1	398	2	N	-0-	182	1			17
01	60	N	60	-0-	-0-	-0-	1	1	59	2	N	-0-					17
*02	308	N	308	-0-	-0-	-0-	10	1	298	2	N	-0-					17
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					17

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
MORELOCK WELL #: 5 RRCID -> 196707 COMPL. DATE 07/31/2003 TOTAL DEPTH 9800 PERF. 8398 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

NORTH SEMPRA WELL #: 1 RRCID -> 197164 COMPL. DATE 08/20/2003 TOTAL DEPTH 9865 PERF. 8396 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	1	1	295	2	N	-0-					38
11	2308	N	2308	-0-	-0-	-0-	15	1	2293	2	N	-0-					38
12	1922	N	1510	-0-	-412	-0-	14	1	1496	2	N	-0-					38
01	1419	N	1419	-0-	-0-	-0-	16	1	1403	2	N	-0-					38
02	2156	N	1686	-0-	-470	-0-	14	1	1672	2	N	-0-					38
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					38

SEMPRA WELL #: 2 RRCID -> 197999 COMPL. DATE 10/01/2003 TOTAL DEPTH 10000 PERF. 8460 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	3	1	943	2	N	42	193	1			50
							46	9									
11	3253	X	3253	-0-	-0-	-0-	15	1	3238	2	N	-0-					50
12	3106	X	3106	-0-	-0-	-0-	16	1	3090	2	N	-0-					50
01	2945	X	2835	-0-	-110	-0-	16	1	2819	2	N	-0-					50
*02	2939	X	2939	-0-	-0-	-0-	14	1	2784	2	N	128	175	1			3
							141	9									
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					3

MORELOCK WELL #: 3 RRCID -> 198000 COMPL. DATE 10/18/2003 TOTAL DEPTH 9800 PERF. 8788 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1704	N	1704	-0-	-0-	-0-	15	1	1689	2	N	-0-					17
11	1800	N	1731	-0-	-69	-0-	15	1	1627	2	N	81					98
							89	9									
12	1700	N	1700	-0-	-0-	-0-	16	1	1684	2	N	-0-					98
01	1743	N	1743	-0-	-0-	-0-	16	1	1727	2	N	-0-					98
02	1624	N	1203	-0-	-421	-0-	14	1	1189	2	N	-0-					98
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					98

BURNETT WELL #: 3 RRCID -> 199763 COMPL. DATE 01/16/2004 TOTAL DEPTH 10000 PERF. 8466 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	639	-0-	-1283	-0-	3	1	636	2	N	-0-					140
11	4472	X	4472	-0-	-0-	-0-	15	1	4457	2	N	-0-					140
12	4495	X	4241	-0-	-254	-0-	16	1	4201	2	N	22					162
							24	9									
01	4495	X	3030	-0-	-1465	-0-	13	1	3014	2	N	3					165
							3	9									
*02	3856	X	3856	-0-	-0-	-0-	14	1	3806	2	N	33	188	1			10
							36	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

BURNETT WELL #: 4 RRCID -> 200133 COMPL. DATE 01/19/2004 TOTAL DEPTH 10000 PERF. 8454 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	3	1	637	2	N	-0-					165
11	2795	N	2795	-0-	-0-	-0-	15	1	2752	2	N	25	190	1			-0-
							28	9									
12	2731	N	2731	-0-	-0-	-0-	16	1	2668	2	N	43					43
							47	9									
01	1973	N	1973	-0-	-0-	-0-	14	1	1869	2	N	82					125
							90	9									
*02	2393	N	2393	-0-	-0-	-0-	14	1	2379	2	N	-0-					125
03	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					125

BURNETT WELL #: 6 RRCID -> 201602 COMPL. DATE 04/06/2004 TOTAL DEPTH 10000 PERF. 8458 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	474	-0-	-332	-0-	3	1	471	2	N	-0-					62
11	2883	X	2883	-0-	-0-	-0-	15	1	2730	2	N	125					187
							138	9									
12	2850	X	2850	-0-	-0-	-0-	14	1	2806	2	N	27	182	1			32
							30	9									
01	3088	N	3088	-0-	-0-	-0-	14	1	2950	2	N	113					145
							124	9									
*02	2800	N	3360	-0-	560	560	14	1	3346	2	N	-0-					145
03	2852	N	NO RPT	-0-	-2852	-0-					N	NO RPT					145

NORTH SEMPRA WELL #: 2 T RRCID -> 204444 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 2784 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	2	1	627	2	N	-0-					27
11	2295	N	2295	-0-	-0-	-0-	15	1	2269	2	N	10					37
							11	9									
12	1982	N	1982	-0-	-0-	-0-	14	1	1968	2	N	-0-					37
01	1879	N	1879	-0-	-0-	-0-	13	1	1866	2	N	-0-					37
02	2156	N	1613	-0-	-543	-0-	14	1	1599	2	N	-0-					37
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					37

BURNETT WELL #: 5 RRCID -> 204889 COMPL. DATE 09/09/2004 TOTAL DEPTH 10000 PERF. 8499 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	259	-0-	-2531	-0-	2	1	257	2	N	-0-					17
11	2988	X	2988	-0-	-0-	-0-	15	1	2973	2	N	-0-					17
12	2790	X	2748	-0-	-42	-0-	16	1	2676	2	N	51					68
							56	9									
01	2140	N	2140	-0-	-0-	-0-	14	1	2072	2	N	49					117
							54	9									
02	2520	N	2009	-0-	-511	-0-	14	1	1945	2	N	45					162
							50	9									
03	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					162

SEMPRA WELL #: 3 RRCID -> 211070 COMPL. DATE 05/06/2005 TOTAL DEPTH 10000 PERF. 9750 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1079	N	1079	-0-	-0-	-0-	3	1	1076	2	N	-0-					27
11	2637	N	2637	-0-	-0-	-0-	15	1	2622	2	N	-0-					27
12	2387	N	2387	-0-	-0-	-0-	16	1	2371	2	N	-0-					27
01	2223	N	2223	-0-	-0-	-0-	16	1	2207	2	N	-0-					27
02	2240	N	2091	-0-	-149	-0-	14	1	2077	2	N	-0-					27
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					27

NORTH SEMPRA WELL #: 3 RRCID -> 211904 COMPL. DATE 06/02/2005 TOTAL DEPTH 9972 PERF. 9608 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0-	-0-	2	1	1075	2	N	-0-					105
11	3785	X	3785	-0-	-0-	-0-	15	1	3770	2	N	-0-					105
12	2845	X	2845	-0-	-0-	-0-	15	1	2830	2	N	-0-					105
01	2511	X	2212	-0-	-299	-0-	14	1	2198	2	N	-0-					105
*02	2763	X	2763	-0-	-0-	-0-	14	1	2749	2	N	-0-					105
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					105

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION 275740
KARNACK -A- WELL #: 3 RRCID -> 235005 COMPL. DATE 01/15/2007 TOTAL DEPTH 9850 PERF. 9373 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	474	-0-	-332	-0-	470	2	4	9	Y	4	1	1			39
11	600	X	31	-0-	-569	-0-	30	2	1	9	Y	1					40
12	434	X	425	-0-	-9	-0-	422	2	3	9	Y	3					43
01	465	X	19	-0-	-446	-0-	18	2	1	9	Y	1					44
02	527	X	527	-0-	-0-	-0-	518	2	9	9	Y	8	41	1			11
03	465	X	410	-0-	-55	-0-	402	2	8	9	Y	7	2	1			16

KARNACK WELL #: 2 RRCID -> 235006 COMPL. DATE 12/11/2007 TOTAL DEPTH 9811 PERF. 9465 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	-0-	1443	2	14	9	Y	13	1	8			109
11	233	N	233	-0-	-0-	-0-	232	2	1	9	Y	1					110
12	1829	N	399	-0-	-1430	-0-	397	2	2	9	Y	2					112
01	1457	N	289	-0-	-1168	-0-	287	2	2	9	Y	2	1	8			113
02	796	N	796	-0-	-0-	-0-	784	2	12	9	Y	11	107	1			17
*03	881	N	881	-0-	-0-	-0-	871	2	10	9	Y	9	2	8			24

TJT MINERALS WELL #: 3 RRCID -> 235147 COMPL. DATE 11/02/2007 TOTAL DEPTH 10143 PERF. 9742 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	N	1173	-0-	-0-	-0-	1172	2	1	9	N	1	1 1	1 8	2	7	110
11	1560	N	724	-0-	-836	-0-	724	2			N	-0-					110
12	1683	N	1683	-0-	-0-	-0-	1672	2	11	9	N	10	10	8			110
01	1489	N	1489	-0-	-0-	-0-	1475	2	14	9	N	13	13	8			110
02	1580	N	1580	-0-	-0-	-0-	1570	2	10	9	N	9	9	8			110
03	1674	N	1447	-0-	-227	-0-	1446	2	1	9	N	1	59	1	1	8	51

TJT MINERALS WELL #: 1 RRCID -> 235727 COMPL. DATE 12/30/2007 TOTAL DEPTH 10116 PERF. 9853 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	757	2	1	9	N	1	1 1	1 8	1	7	128
11	540	N	496	-0-	-44	-0-	496	2			N	-0-					128
12	530	N	530	-0-	-0-	-0-	529	2	1	9	N	1	1	8			128
01	744	N	351	-0-	-393	-0-	350	2	1	9	N	1	1	8			128
02	476	N	442	-0-	-34	-0-	421	2	21	9	N	19	2	8			145
*03	567	N	567	-0-	-0-	-0-	544	2	23	9	N	21	137	1			29

TJT MINERALS WELL #: 7 RRCID -> 236099 COMPL. DATE 02/23/2008 TOTAL DEPTH 10059 PERF. 9783 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	494	2	2	9	N	2	2 1	1 8	2	7	67
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					67
12	507	N	507	-0-	-0-	-0-	506	2	1	9	N	1	1	8			67
01	496	N	455	-0-	-41	-0-	454	2	1	9	N	1	1	8			67
02	560	N	414	-0-	-146	-0-	414	2			N	-0-					67
03	496	N	470	-0-	-26	-0-	470	2			N	-0-					67

TJT MINERALS WELL #: 6 RRCID -> 236100 COMPL. DATE 03/20/2008 TOTAL DEPTH 10000 PERF. 9524 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	852	N	852	-0-	-0-	-0-	843	2	9	9	N	8	4 5	1 8	4	7	17
11	630	N	610	-0-	-20	-0-	609	2	1	9	N	1					18
12	854	N	854	-0-	-0-	-0-	840	2	14	9	N	13	11	8			20
01	837	N	744	-0-	-93	-0-	732	2	12	9	N	11	11	8			20
02	570	N	570	-0-	-0-	-0-	560	1	10	9	N	9	9	8			20
03	868	N	624	-0-	-244	-0-	620	1	4	9	N	4	2	8			22

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
KEY, BEATRICE GAS UNIT WELL #: 8H RRCID -> 239128 COMPL. DATE 05/16/2008 TOTAL DEPTH 12549 PERF. 10044 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7053	-0-	-604	-0-	6983	2	70	9	Y	64	6	1	6	7	116
													3	8			
11	7667	X	7667	-0-	-0-	-0-	7572	2	95	9	Y	86	146	1			56
12	7677	X	7677	-0-	-0-	-0-	7569	2	108	9	Y	98	11	8			143
01	7440	X	7365	-0-	-75	-0-	7274	2	91	9	Y	83	120	1	11	8	95
02	6953	X	6953	-0-	-0-	-0-	6861	2	92	9	Y	84	123	1	7	8	49
*03	8178	X	8178	-0-	-0-	-0-	8100	2	78	9	Y	71	4	8			116

KEY, BEATRICE GAS UNIT WELL #: 4 RRCID -> 239201 COMPL. DATE 07/06/2008 TOTAL DEPTH 9800 PERF. 9622 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5410	-0-	-263	-0-	5345	2	65	9	N	59	167	1	2	7	87
													1	8			
11	5430	X	5036	-0-	-394	-0-	4980	2	56	9	N	51					138
12	5549	X	5000	-0-	-549	-0-	4963	2	37	9	N	34	1	8			171
01	5549	X	5037	-0-	-512	-0-	5002	2	35	9	N	32	3	8			200
02	4872	X	4602	-0-	-270	-0-	4589	2	13	9	N	12	163	1			49
03	5394	X	5006	-0-	-388	-0-	4987	2	19	9	N	17					66

KEY, BEATRICE GAS UNIT WELL #: 9 RRCID -> 239203 COMPL. DATE 07/30/2008 TOTAL DEPTH 9831 PERF. 9628 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3950	-0-	-235	-0-	3927	2	23	9	Y	21	2	1	2	7	39
11	4050	X	3732	-0-	-318	-0-	3701	2	31	9	Y	28	49	1			18
12	4123	X	3693	-0-	-430	-0-	3661	2	32	9	Y	29					47
01	4030	X	3731	-0-	-299	-0-	3705	2	26	9	Y	24	40	1			31
02	3540	X	3540	-0-	-0-	-0-	3509	2	31	9	Y	28	42	1			17
03	3813	X	3688	-0-	-125	-0-	3659	2	29	9	Y	26					43

TAYLOR, T. J. WELL #: 10 RRCID -> 239418 COMPL. DATE 06/08/2008 TOTAL DEPTH 10024 PERF. 9729 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1494	-0-	-118	-0-	1475	2	19	9	N	17	2	8			98
11	1530	N	1297	-0-	-233	-0-	1284	2	13	9	N	12					110
12	1519	N	1233	-0-	-286	-0-	1209	2	24	9	N	22	5	8			127
01	1488	N	1184	-0-	-304	-0-	1165	2	19	9	N	17	108	1	1	8	35
02	1204	N	1117	-0-	-87	-0-	1099	2	18	9	N	16	3	8			48
03	1240	N	1222	-0-	-18	-0-	1197	2	25	9	N	23	1	8			70

STEPHENS NO. 1 UNIT WELL #: 2 RRCID -> 240048 COMPL. DATE 05/04/2008 TOTAL DEPTH 9985 PERF. 9714 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1678	-0-	-89	-0-	1677	2	1	9	Y	1	2	1	2	7	83
11	1601	N	1601	-0-	-0-	-0-	1581	2	20	9	Y	18	73	1			28
12	1705	N	1574	-0-	-131	-0-	1548	2	26	9	Y	24					52
01	1674	N	1622	-0-	-52	-0-	1586	2	36	9	Y	33					85
02	1637	N	1637	-0-	-0-	-0-	1581	2	56	9	Y	51	87	1			49
*03	1628	N	1628	-0-	-0-	-0-	1595	2	33	9	Y	30					79

TAYLOR, T. J. WELL #: 14 RRCID -> 242936 COMPL. DATE 06/21/2008 TOTAL DEPTH 9990 PERF. 9679 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1363	-0-	-156	-0-	1363	2			N	-0-					79
11	1290	N	947	-0-	-343	-0-	947	2			N	-0-					79
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					79
01	1364	N	926	-0-	-438	-0-	923	2	3	9	N	3	2	8			80
02	928	N	928	-0-	-0-	-0-	927	2	1	9	N	1	1	8			80
03	1085	N	964	-0-	-121	-0-	960	2	4	9	N	4	1	8			83

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
BRIGGS GAS UNIT WELL #: 5T RRCID -> 244115 COMPL. DATE 01/23/2011 TOTAL DEPTH 9930 PERF. 8428 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	782	N	782	-0-	-0-	-0-	780	2	2	9	Y	2	2 1	1 8	2	7	-0-
11	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
12	651	N	443	-0-	-208	-0-	440	2	3	9	Y	3	3	8			-0-
01	775	N	175	-0-	-600	-0-	169	2	6	9	Y	5	5	8			-0-
02	644	N	641	-0-	-3	-0-	639	2	2	9	Y	2	2	8			-0-
*03	3100	N	3523	-0-	423	423	3521	2	2	9	Y	2	2	8			-0-

TAYLOR, T. J. WELL #: 15 C RRCID -> 244853 COMPL. DATE 10/11/2008 TOTAL DEPTH 11415 PERF. 9761 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3280	-0-	-1184	-0-	3250	2	30	9	Y	27	2	1	2	7	43
11	3960	X	2943	-0-	-1017	-0-	2934	2	9	9	Y	8					51
12	3906	X	2963	-0-	-943	-0-	2963	2			Y	-0-					51
01	3720	X	2967	-0-	-753	-0-	2967	2			Y	-0-					51
02	2968	X	2879	-0-	-89	-0-	2879	2			Y	-0-					51
03	3286	X	3008	-0-	-278	-0-	2987	2	21	9	Y	19	42	1			28

TAYLOR, T. J. WELL #: 9 RRCID -> 245978 COMPL. DATE 12/28/2008 TOTAL DEPTH 9878 PERF. 9536 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1923	-0-	-526	-0-	1902	2	21	9	N	19	1	8			98
11	2220	N	1544	-0-	-676	-0-	1531	2	13	9	N	12					110
12	2170	N	1425	-0-	-745	-0-	1401	2	24	9	N	22	1	8			131
01	1922	N	1265	-0-	-657	-0-	1250	2	15	9	N	14	1	8			144
02	1428	N	969	-0-	-459	-0-	958	2	11	9	N	10	1	8			153
03	1426	N	907	-0-	-519	-0-	896	2	11	9	N	10	1	8			162

TAYLOR, T. J. WELL #: 17H RRCID -> 251734 COMPL. DATE 12/28/2008 TOTAL DEPTH 9697 PERF.10301 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	9168	-0-	-3232	-0-	9154	2	14	9	N	13	2	8			139
11	11640	X	8551	-0-	-3089	-0-	8548	2	3	9	N	3					142
12	11501	X	8423	-0-	-3078	-0-	8386	2	37	9	N	34	6	8			170
01	11129	X	8717	-0-	-2412	-0-	8664	2	53	9	N	48	83	1	7	8	128
02	8008	X	7879	-0-	-129	-0-	7829	2	50	9	N	45	3	8			170
*03	9047	X	9047	-0-	-0-	-0-	8990	2	57	9	N	52	144	1	2	8	76

GMX RESOURCES INC. 311408
GREEN, FRANK WELL #: 2 L RRCID -> 187628 COMPL. DATE 09/07/2001 TOTAL DEPTH 10022 PERF. 9280 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, FRANK WELL #: 3 L RRCID -> 187629 COMPL. DATE 10/18/2001 TOTAL DEPTH 10080 PERF. 9835 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
GMX RESOURCES INC. //CONT.// 311408
PERRY, ANNIE GU WELL #: 2 L RRCID -> 189490 COMPL. DATE 02/08/2006 TOTAL DEPTH 10023 PERF. 8254 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1334	N	1334	-0-		-0-	-0-	219	1	1103	3	N	11	11	8			38
								12	9									
11	1350	N	1038	-0-		-312	-0-	185	1	853	3	N	-0-					38
12	1432	N	1432	-0-		-0-	-0-	253	1	1167	3	N	11	11	8			38
								12	9									
01	1248	N	1248	-0-		-0-	-0-	239	1	996	3	N	12	12	8			38
								13	9									
*02	1293	N	1293	-0-		-0-	-0-	276	1	1007	3	N	9	9	8			38
								10	9									
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					38

BRADLEY WELL #: 5 RRCID -> 235392 COMPL. DATE 01/11/2013 TOTAL DEPTH 9375 PERF. 9320 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					10
11	0	N	-0-	-0-		-0-	-0-					N	-0-					10
12	871	N	871	-0-		-0-	-0-	153	1	707	3	N	10	1	8			19
								11	9									
01	3100	N	3870	-0-		770	770	734	1	3063	3	N	66	6	8			79
								73	9									
*02	2800	N	3317	-0-		517	1287	703	1	2567	3	N	43	2	8			120
								47	9									
03	0	X	NO RPT	-0-		-0-	1287					N	NO RPT					120

NOLTE, ELLA WELL #: 10 RRCID -> 239327 COMPL. DATE 04/16/2008 TOTAL DEPTH 9960 PERF. 9620 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					3
11	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					3
12	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					3
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					3

M. E. OPERATING & SERVICES, INC. 518265
STARKS UNIT WELL #: 1 RRCID -> 201835 COMPL. DATE 05/21/2010 TOTAL DEPTH 9984 PERF. 8526 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	186	-0-		-1736	-0-	186	2			N	-0-					37
11	1672	N	1672	-0-		-0-	-0-	1626	2	46	9	N	42					79
12	1271	N	1255	-0-		-16	-0-	1209	2	46	9	N	42					121
01	1520	N	1520	-0-		-0-	-0-	1484	2	36	9	N	33					154
02	1568	N	1227	-0-		-341	-0-	1204	2	23	9	N	21					175
03	1240	N	1223	-0-		-17	-0-	1204	2	19	9	N	17					192

PACIFIC ENTERPRISES ABC CORP. WELL #: 3 RRCID -> 203789 COMPL. DATE 07/31/2004 TOTAL DEPTH 10000 PERF. 8398 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-		-21	-0-	320	2			N	-0-					101
11	298	N	298	-0-		-0-	-0-	295	2	3	9	N	3					104
12	837	N	407	-0-		-430	-0-	328	2	79	9	N	72	155	1			21
01	310	N	291	-0-		-19	-0-	254	2	37	9	N	34					55
02	282	N	282	-0-		-0-	-0-	282	2			N	-0-					55
03	403	N	290	-0-		-113	-0-	290	2			N	-0-					55

PACIFIC ENTERPRISES ABC CORP. WELL #: 4 RRCID -> 217908 COMPL. DATE 01/03/2006 TOTAL DEPTH 9912 PERF. 9704 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					10
02	14B2 EXT		420	-0-		420	420	420	2			N	-0-					10
03	14B2 EXT		165	-0-		165	585	165	2			N	-0-					10

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
HOLCOMBE UNIT WELL #: 1 RRCID -> 244503 COMPL. DATE 11/07/2008 TOTAL DEPTH 10135 PERF. 9776 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3587	-0-	-1156	-0-	260	1	3214	2	Y	103	58	1	23	8	36
							113	9									
11	3840	X	3207	-0-	-633	-0-	3094	2	113	9	Y	103	58	1	8	8	73
12	3782	X	3215	-0-	-567	-0-	3121	2	94	9	Y	85	136	1	9	8	13
01	3720	X	3452	-0-	-268	-0-	258	1	3084	2	Y	100	57	1	11	8	45
							110	9									
02	3136	X	2989	-0-	-147	-0-	226	1	2709	2	Y	49	54	1	5	8	35
							54	9									
03	3472	X	3284	-0-	-188	-0-	264	1	2942	2	Y	71	29	1	1	8	76
							78	9									

HOLCOMBE UNIT WELL #: 2 RRCID -> 247384 COMPL. DATE 04/02/2009 TOTAL DEPTH 10084 PERF. 8681 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3946	-0-	-84	-0-	287	1	3536	2	Y	112	64	1	23	8	40
							123	9									
11	3900	X	3293	-0-	-607	-0-	3179	2	114	9	Y	104	60	1	9	8	75
12	4030	X	3488	-0-	-542	-0-	3383	2	105	9	Y	95	147	1	9	8	14
01	4030	X	3577	-0-	-453	-0-	267	1	3198	2	Y	102	59	1	11	8	46
							112	9									
02	3294	X	3294	-0-	-0-	-0-	274	1	2964	2	Y	51	59	1			38
							56	9									
03	3286	X	3240	-0-	-46	-0-	261	1	2906	2	Y	66	28	1	1	8	75
							73	9									

HOLCOMBE UNIT WELL #: 3 RRCID -> 251766 COMPL. DATE 08/10/2009 TOTAL DEPTH 10090 PERF. 8602 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6541	-0-	-1054	-0-	478	1	5901	2	Y	147	106	1			66
							162	9									
11	7230	X	6023	-0-	-1207	-0-	5815	2	208	9	Y	189	109	1	8	8	138
12	6913	X	6182	-0-	-731	-0-	6007	2	175	9	Y	159	262	1	10	8	25
01	6665	X	6221	-0-	-444	-0-	466	1	5569	2	Y	169	102	1	11	8	81
							186	9									
02	5768	X	5617	-0-	-151	-0-	468	1	5057	2	Y	84	100	1			65
							92	9									
03	6386	X	5752	-0-	-634	-0-	464	1	5157	2	Y	119	50	1	1	8	133
							131	9									

HOLCOMBE UNIT WELL #: 4 RRCID -> 253785 COMPL. DATE 10/31/2009 TOTAL DEPTH 10070 PERF. 8656 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9326	-0-	-718	-0-	680	1	8390	2	Y	233	151	1	24	8	94
							256	9									
11	9720	X	8993	-0-	-727	-0-	8682	2	311	9	Y	283	163	1	8	8	206
12	10044	X	9181	-0-	-863	-0-	8928	2	253	9	Y	230	389	1	10	8	37
01	9641	X	9530	-0-	-111	-0-	714	1	8535	2	Y	255	157	1	11	8	124
							281	9									
02	8561	X	8561	-0-	-0-	-0-	713	1	7706	2	Y	129	153	1			100
							142	9									
03	9083	X	8880	-0-	-203	-0-	716	1	7963	2	Y	183	77	1	1	8	205
							201	9									

PENN VIRGINIA OIL & GAS, L.P. 651780
MARGIE WELL #: 1 T RRCID -> 203331 COMPL. DATE 03/23/2004 TOTAL DEPTH 9980 PERF. 8266 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3	-0-	3	10	3	3			Y	-0-					-0-
11	12	X	2	-0-	-10	-0-	2	3			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	T. A.		39	-0-	39	39	9	1	30	3	Y	-0-					-0-
03	T. A.		5	-0-	5	44	5	3			Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
EOG GAS UNIT WELL #: 1 RRCID -> 204127 COMPL. DATE 07/15/2004 TOTAL DEPTH 10010 PERF. 8267 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1196	-0-	-354	-0-	223	1	939	3	Y	31	6	8			129
							34	9									
11	1557	N	1557	-0-	-0-	-0-	302	1	1193	3	Y	56	133	1	10	8	42
							62	9									
12	1674	N	1631	-0-	-43	-0-	328	1	1246	3	Y	52	33	1	5	8	56
							57	9									
01	1605	N	1605	-0-	-0-	-0-	321	1	1233	3	Y	46	11	8			91
							51	9									
02	1430	N	1430	-0-	-0-	-0-	282	1	1092	3	Y	51	7	8			135
							56	9									
*03	1660	N	1660	-0-	-0-	-0-	339	1	1265	3	Y	51	109	1	2	8	75
							56	9									

KEYS, PATSY WELL #: 1 RRCID -> 204562 COMPL. DATE 05/26/2006 TOTAL DEPTH 9940 PERF. 8280 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1136	-0-	-104	-0-	219	1	915	3	Y	2	20	1	2	8	3
							2	9									
11	1110	N	879	-0-	-231	-0-	176	1	700	3	Y	3	3	8			3
							3	9									
12	1147	N	751	-0-	-396	-0-	155	1	590	3	Y	5	3	1	2	8	3
							6	9									
01	1147	N	1055	-0-	-92	-0-	215	1	825	3	Y	14	4	8			13
							15	9									
02	889	N	889	-0-	-0-	-0-	179	1	700	3	Y	9	14	1	3	8	5
							10	9									
*03	978	N	978	-0-	-0-	-0-	206	1	769	3	Y	3	1	8			7
							3	9									

BRADSHAW-O'BRIEN WELL #: 1 T RRCID -> 206310 COMPL. DATE 06/15/2007 TOTAL DEPTH 9963 PERF. 9126 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2265	-0-	-680	-0-	429	1	1790	3	Y	42	257	1	4	8	48
							46	9									
11	2850	X	2517	-0-	-333	-0-	493	1	1956	3	Y	62	9	8			101
							68	9									
12	2852	X	2500	-0-	-352	-0-	512	1	1946	3	Y	38	75	1	5	8	59
							42	9									
01	2852	X	2513	-0-	-339	-0-	513	1	1972	3	Y	25	10	8			74
							28	9									
02	2161	X	2161	-0-	-0-	-0-	433	1	1694	3	Y	31	6	8			99
							34	9									
*03	2313	X	2313	-0-	-0-	-0-	457	1	1699	3	Y	143	136	1	3	8	103
							157	9									

RICHARDSON WELL #: 1 RRCID -> 206320 COMPL. DATE 10/04/2012 TOTAL DEPTH 10100 PERF. 9624 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	1219	-0-	-3307	-0-	226	1	948	3	Y	41	5	8			36
							45	9									
11	1614	X	1614	-0-	-0-	-0-	316	1	1251	3	Y	43	18	8			61
							47	9									
12	1271	X	1271	-0-	-0-	-0-	258	1	984	3	Y	26	59	1	8	8	20
							29	9									
01	1209	X	1088	-0-	-121	-0-	216	1	825	3	Y	43	15	8			48
							47	9									
02	950	N	950	-0-	-0-	-0-	184	1	724	3	Y	38	44	1	10	8	32
							42	9									
*03	916	N	916	-0-	-0-	-0-	185	1	687	3	Y	40	47	1	3	8	22
							44	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RAINS WELL #: 1 RRCID -> 206321 COMPL. DATE 07/22/2006 TOTAL DEPTH 10036 PERF. 9622 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2131	-0-	-225	-0-	398	1	1660	3	Y	66	75	1	3	8	19
							73	9									
11	2160	N	1918	-0-	-242	-0-	380	1	1504	3	Y	31	6	8			44
							34	9									
12	2232	N	2093	-0-	-139	-0-	428	1	1628	3	Y	34	41	1	3	8	34
							37	9									
01	2139	N	1954	-0-	-185	-0-	401	1	1533	3	Y	18	4	8			48
							20	9									
02	1843	N	1843	-0-	-0-	-0-	368	1	1434	3	Y	37	41	1	2	8	42
							41	9									
*03	1999	N	1999	-0-	-0-	-0-	417	1	1550	3	Y	29	30	1	1	8	40
							32	9									

BRYANT GAS UNIT WELL #: 1 RRCID -> 206322 COMPL. DATE 08/10/2004 TOTAL DEPTH 10125 PERF. 9692 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1602	-0-	-10	-0-	305	1	1275	3	Y	20	3	8			46
							22	9									
11	1767	N	1767	-0-	-0-	-0-	353	1	1392	3	Y	20	5	8			61
							22	9									
12	1679	N	1679	-0-	-0-	-0-	347	1	1318	3	Y	13	41	1	3	8	30
							14	9									
01	1612	N	1598	-0-	-14	-0-	326	1	1249	3	Y	21	5	8			46
							23	9									
02	1398	N	1398	-0-	-0-	-0-	283	1	1102	3	Y	12	4	8			54
							13	9									
*03	1502	N	1502	-0-	-0-	-0-	313	1	1164	3	Y	23	53	1	1	8	23
							25	9									

BRYANT GAS UNIT WELL #: 2 RRCID -> 206323 COMPL. DATE 09/25/2004 TOTAL DEPTH 10035 PERF. 8341 - 9915

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON WELL #: 2 RRCID -> 207880 COMPL. DATE 05/03/2007 TOTAL DEPTH 10060 PERF. 8553 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1188	-0-	-145	-0-	225	1	938	3	Y	23	21	1	2	8	21
							25	9									
11	1110	X	1089	-0-	-21	-0-	216	1	859	3	Y	13	2	8			32
							14	9									
12	1209	X	1037	-0-	-172	-0-	214	1	815	3	Y	7	31	1	1	8	7
							8	9									
01	1209	X	717	-0-	-492	-0-	148	1	568	3	Y	1	1	8			7
							1	9									
02	928	N	928	-0-	-0-	-0-	188	1	737	3	Y	3	6	1	1	8	3
							3	9									
*03	1269	N	1269	-0-	-0-	-0-	269	1	1000	3	Y	-0-	3	1			-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BRADSHAW-O'BRIEN WELL #: 2 RRCID -> 208940 COMPL. DATE 05/26/2006 TOTAL DEPTH 10055 PERF. 9584 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1766	-0-	-590	-0-	341	1	1425	3	Y	-0-	5	1			-0-
11	2160	X	1501	-0-	-659	-0-	302	1	1198	3	Y	1	1	8			-0-
							1	9									
12	2573	X	1495	-0-	-1078	-0-	312	1	1183	3	Y	-0-					-0-
01	2573	X	593	-0-	-1980	-0-	123	1	470	3	Y	-0-					-0-
02	2034	X	2034	-0-	-0-	-0-	415	1	1616	3	Y	3					3
							3	9									
*03	1611	X	1611	-0-	-0-	-0-	339	1	1264	3	Y	7	5	1			5
							8	9									

RICHARDSON WELL #: 3 RRCID -> 208941 COMPL. DATE 06/07/2007 TOTAL DEPTH 10047 PERF. 8376 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1459	-0-	-990	-0-	273	1	1139	3	Y	43	55	1	25	8	19
							47	9									
11	2430	X	546	-0-	-1884	-0-	96	1	381	3	Y	63	42	8			40
							69	9									
12	2511	X	640	-0-	-1871	-0-	123	1	471	3	Y	42	39	1	20	8	23
							46	9									
01	2511	X	547	-0-	-1964	-0-	98	1	375	3	Y	67	40	8			50
							74	9									
02	623	X	623	-0-	-0-	-0-	114	1	441	3	Y	62	46	1	28	8	38
							68	9									
*03	476	X	476	-0-	-0-	-0-	90	1	333	3	Y	48	54	1	9	8	23
							53	9									

KEYS, PATSY WELL #: 3 RRCID -> 209744 COMPL. DATE 02/19/2006 TOTAL DEPTH 9884 PERF. 8214 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1970	-0-	-45	-0-	382	1	1548	3	Y	36	58	1	9	8	36
							40	9									
11	1890	N	1802	-0-	-88	-0-	354	1	1402	3	Y	42	15	8			63
							46	9									
12	1891	N	1393	-0-	-498	-0-	281	1	1070	3	Y	38	53	1	7	8	41
							42	9									
01	1984	N	1826	-0-	-158	-0-	369	1	1416	3	Y	37	14	8			64
							41	9									
02	1688	N	1688	-0-	-0-	-0-	338	1	1313	3	Y	34	69	1	9	8	20
							37	9									
*03	1734	N	1734	-0-	-0-	-0-	361	1	1344	3	Y	26	3	8			43
							29	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
LAWLESS TRUST WELL #: 1 RRCID -> 209746 COMPL. DATE 07/15/2006 TOTAL DEPTH 9884 PERF. 8294 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1806	N	1806	-0-	-0-	-0-	218	1	1533	3	Y	50	107	1	2	8	59
							55	9									
*05	2203	N	2203	-0-	-0-	-0-	447	1	1715	3	Y	37	5	8			91
							41	9									
*06	2172	N	2172	-0-	-0-	-0-	444	1	1687	3	Y	37					128
							41	9									
07	2231	N	2231	-0-	-0-	-0-	423	1	1765	3	Y	39	5	8			162
							43	9									
08	2488	N	2488	-0-	-0-	-0-	463	1	1865	3	Y	145	128	1	5	8	174
							160	9									
09	2216	N	2216	-0-	-0-	-0-	428	1	1764	3	Y	22	130	1	3	8	63
							24	9									
10	2232	N	2180	-0-	-52	-0-	417	1	1739	3	Y	22	6	8			79
							24	9									
11	2400	N	2000	-0-	-400	-0-	400	1	1582	3	Y	16	9	8			86
							18	9									
12	2294	N	1517	-0-	-777	-0-	310	1	1174	3	Y	30	61	1	5	8	50
							33	9									
01	2392	N	2392	-0-	-0-	-0-	492	1	1886	3	Y	13	9	8			54
							14	9									
02	2099	N	2099	-0-	-0-	-0-	423	1	1646	3	Y	27	7	8			74
							30	9									
*03	1948	N	1948	-0-	-0-	-0-	399	1	1484	3	Y	59	102	1	2	8	29
							65	9									

RAINS WELL #: 2 RRCID -> 209749 COMPL. DATE 07/02/2007 TOTAL DEPTH 9985 PERF. 8265 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2327	N	2327	-0-	-0-	-0-	430	1	1792	3	Y	95	112	1	5	8	27
							105	9									
11	2211	N	2211	-0-	-0-	-0-	437	1	1730	3	Y	40	8	8			59
							44	9									
12	2399	N	2399	-0-	-0-	-0-	493	1	1877	3	Y	26	54	1	3	8	28
							29	9									
01	2192	N	2192	-0-	-0-	-0-	445	1	1710	3	Y	34	6	8			56
							37	9									
02	2192	N	2192	-0-	-0-	-0-	432	1	1684	3	Y	69	47	1	4	8	74
							76	9									
*03	2317	N	2317	-0-	-0-	-0-	482	1	1794	3	Y	37	53	1	1	8	57
							41	9									

BRYANT GAS UNIT WELL #: 3 RRCID -> 209794 COMPL. DATE 06/27/2007 TOTAL DEPTH 9975 PERF. 8266 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1540	-0-	-10	-0-	292	1	1217	3	Y	28	6	8			83
							31	9									
11	1470	N	1408	-0-	-62	-0-	277	1	1099	3	Y	29	10	8			102
							32	9									
12	1638	N	1638	-0-	-0-	-0-	334	1	1274	3	Y	27	69	1	5	8	55
							30	9									
01	1550	N	1293	-0-	-257	-0-	260	1	997	3	Y	33	11	8			77
							36	9									
02	1341	N	1341	-0-	-0-	-0-	266	1	1035	3	Y	36	7	8			106
							40	9									
*03	1444	N	1444	-0-	-0-	-0-	295	1	1097	3	Y	47	104	1	2	8	47
							52	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
SCOTT WELL #: 1 RRCID -> 209925 COMPL. DATE 12/18/2006 TOTAL DEPTH 10015 PERF. 8952 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1170	N	991	-0-	-179	-0-	121	1	861	3	Y	8	38	1	2	8	9
							9	9									
*05	1216	N	1216	-0-	-0-	-0-	250	1	958	3	Y	7	4	8			12
							8	9									
*06	1176	N	1176	-0-	-0-	-0-	244	1	926	3	Y	5					17
							6	9									
07	1180	N	1180	-0-	-0-	-0-	225	1	941	3	Y	13	3	8			27
							14	9									
08	1163	N	1163	-0-	-0-	-0-	226	1	916	3	Y	19	21	1	4	8	21
							21	9									
09	1113	N	1113	-0-	-0-	-0-	215	1	890	3	Y	7	16	1	2	8	10
							8	9									
10	1178	N	1109	-0-	-69	-0-	213	1	884	3	Y	11	4	8			17
							12	9									
11	1140	N	1020	-0-	-120	-0-	203	1	808	3	Y	8	6	8			19
							9	9									
12	1147	N	1009	-0-	-138	-0-	206	1	785	3	Y	16	14	1	3	8	18
							18	9									
01	1116	N	872	-0-	-244	-0-	179	1	686	3	Y	6	5	8			19
							7	9									
02	963	X	963	-0-	-0-	-0-	195	1	758	3	Y	9	4	8			24
							10	9									
*03	1028	X	1028	-0-	-0-	-0-	212	1	786	3	Y	27	37	1	1	8	13
							30	9									

SCOTT WELL #: 2 RRCID -> 211847 COMPL. DATE 12/22/2006 TOTAL DEPTH 10039 PERF. 8490 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	912	N	912	-0-	-0-	-0-	113	1	795	3	Y	4	34	1	1	8	7
							4	9									
*05	1178	N	1178	-0-	-0-	-0-	243	1	932	3	Y	3	3	8			7
							3	9									
*06	1100	N	1100	-0-	-0-	-0-	227	1	870	3	Y	3					10
							3	9									
07	1189	N	1189	-0-	-0-	-0-	227	1	947	3	Y	14	3	8			21
							15	9									
08	1216	N	1216	-0-	-0-	-0-	234	1	946	3	Y	33	16	1	3	8	35
							36	9									
09	891	N	891	-0-	-0-	-0-	173	1	712	3	Y	5	26	1	2	8	12
							6	9									
10	1178	N	727	-0-	-451	-0-	138	1	581	3	Y	7	3	8			16
							8	9									
11	1170	N	733	-0-	-437	-0-	146	1	578	3	Y	8	5	8			19
							9	9									
12	930	N	722	-0-	-208	-0-	146	1	558	3	Y	16	13	1	3	8	19
							18	9									
01	713	N	577	-0-	-136	-0-	117	1	451	3	Y	8	6	8			21
							9	9									
02	682	N	682	-0-	-0-	-0-	136	1	535	3	Y	10	4	8			27
							11	9									
*03	765	N	765	-0-	-0-	-0-	155	1	577	3	Y	30	41	1	1	8	15
							33	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

MARGIE WELL #: 3 RRCID -> 212946 COMPL. DATE 06/04/2007 TOTAL DEPTH 10000 PERF. 8269 - 9857

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2475	N	2475	-0-	-0-	-0-	472	1	1972	3	Y	28	57	1	5	8	62
							31	9									
11	2458	N	2458	-0-	-0-	-0-	488	1	1929	3	Y	37	49	1	8	8	42
							41	9									
12	2387	N	2364	-0-	-23	-0-	483	1	1837	3	Y	40	42	1	4	8	36
							44	9									
01	2480	N	2122	-0-	-358	-0-	430	1	1651	3	Y	37	46	1	7	8	20
							41	9									
02	1843	N	1843	-0-	-0-	-0-	372	1	1448	3	Y	21	4	8			37
							23	9									
*03	1896	N	1896	-0-	-0-	-0-	397	1	1477	3	Y	20	33	1	1	8	23
							22	9									

KEYS, PATSY WELL #: 4 RRCID -> 213224 COMPL. DATE 06/10/2007 TOTAL DEPTH 10020 PERF. 8340 - 9844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					Y	17	35	1	9	8	14
11	519	N	519	-0-	-0-	-0-	98	1	390	3	Y	28	15	8			27
							31	9									
12	496	N	155	-0-	-341	-0-	26	1	98	3	Y	28	23	1	7	8	25
							31	9									
01	443	N	443	-0-	-0-	-0-	85	1	324	3	Y	31	14	8			42
							34	9									
02	439	N	439	-0-	-0-	-0-	82	1	322	3	Y	32	47	1	10	8	17
							35	9									
*03	394	N	394	-0-	-0-	-0-	76	1	286	3	Y	29	3	8			43
							32	9									

BRADSHAW-O'BRIEN WELL #: 3 RRCID -> 213229 COMPL. DATE 06/17/2007 TOTAL DEPTH 10015 PERF. 8486 - 9823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2546	-0-	-523	-0-	486	1	2028	3	Y	29	97	1	2	8	31
							32	9									
11	2970	X	2838	-0-	-132	-0-	564	1	2234	3	Y	36	4	8			63
							40	9									
12	2892	X	2892	-0-	-0-	-0-	597	1	2271	3	Y	22	48	1	2	8	35
							24	9									
01	2830	X	2830	-0-	-0-	-0-	584	1	2240	3	Y	5	4	8			36
							6	9									
02	2469	X	2469	-0-	-0-	-0-	502	1	1958	3	Y	8	2	8			42
							9	9									
*03	2608	X	2608	-0-	-0-	-0-	542	1	2019	3	Y	43	53	1	1	8	31
							47	9									

KEYS, PATSY WELL #: 5 RRCID -> 213231 COMPL. DATE 09/21/2009 TOTAL DEPTH 9989 PERF. 8256 - 9799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2757	N	2757	-0-	-0-	-0-	547	1	2210	3	Y	-0-	7	1			1
11	2447	N	2447	-0-	-0-	-0-	493	1	1953	3	Y	1	1	8			1
							1	9									
12	1903	N	1903	-0-	-0-	-0-	395	1	1508	3	Y	-0-	1	1			-0-
01	1457	N	814	-0-	-643	-0-	169	1	645	3	Y	-0-					-0-
02	795	N	795	-0-	-0-	-0-	161	1	634	3	Y	-0-					-0-
*03	994	N	994	-0-	-0-	-0-	211	1	783	3	Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

MARGIE WELL #: 2 RRCID -> 213907 COMPL. DATE 06/08/2007 TOTAL DEPTH 9986 PERF. 8180 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1374	-0-	-517	-0-	257	1	1074	3	Y	39	77	1	7	8	84
							43	9									
11	1800	N	1677	-0-	-123	-0-	327	1	1296	3	Y	49	66	1	12	8	55
							54	9									
12	1891	N	1648	-0-	-243	-0-	333	1	1268	3	Y	43	55	1	5	8	38
							47	9									
01	1633	N	1633	-0-	-0-	-0-	327	1	1253	3	Y	48	52	1	9	8	25
							53	9									
02	1472	N	1472	-0-	-0-	-0-	292	1	1137	3	Y	39	6	8			58
							43	9									
*03	2049	N	2049	-0-	-0-	-0-	427	1	1583	3	Y	35	51	1	2	8	40
							39	9									

KEYS, PATSY WELL #: 2 RRCID -> 213908 COMPL. DATE 10/30/2005 TOTAL DEPTH 9942 PERF. 8230 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5928	-0-	-520	-0-	1172	1	4741	3	Y	14	38	1	4	8	16
							15	9									
11	5940	X	5500	-0-	-440	-0-	1106	1	4377	3	Y	15	6	8			25
							17	9									
12	6076	X	5531	-0-	-545	-0-	1147	1	4361	3	Y	21	21	1	3	8	22
							23	9									
01	6076	X	5494	-0-	-582	-0-	1133	1	4349	3	Y	11	5	8			28
							12	9									
02	5022	X	5022	-0-	-0-	-0-	1021	1	3980	3	Y	19	31	1	4	8	12
							21	9									
*03	5267	X	5267	-0-	-0-	-0-	1114	1	4143	3	Y	9	1	8			20
							10	9									

KEYS, PATSY WELL #: 6 RRCID -> 214826 COMPL. DATE 12/14/2007 TOTAL DEPTH 10010 PERF. 8269 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1052	-0-	-312	-0-	208	1	837	3	Y	6	14	1	4	8	5
							7	9									
11	1260	N	1221	-0-	-39	-0-	245	1	966	3	Y	9	5	8			9
							10	9									
12	1240	N	923	-0-	-317	-0-	191	1	724	3	Y	7	7	1	3	8	6
							8	9									
01	1111	N	1111	-0-	-0-	-0-	228	1	872	3	Y	10	6	8			10
							11	9									
02	1143	N	1143	-0-	-0-	-0-	232	1	905	3	Y	5	11	1	3	8	1
							6	9									
*03	1216	N	1216	-0-	-0-	-0-	256	1	953	3	Y	6	1	8			6
							7	9									

RAINS WELL #: 4 RRCID -> 214967 COMPL. DATE 06/25/2007 TOTAL DEPTH 10050 PERF. 8325 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769	N	769	-0-	-0-	-0-	141	1	587	3	Y	37	63	1	6	8	9
							41	9									
11	720	N	623	-0-	-97	-0-	118	1	470	3	Y	32	10	8			31
							35	9									
12	790	N	790	-0-	-0-	-0-	156	1	598	3	Y	33	29	1	5	8	30
							36	9									
01	744	N	665	-0-	-79	-0-	130	1	494	3	Y	37	10	8			57
							41	9									
02	688	N	688	-0-	-0-	-0-	123	1	476	3	Y	81	48	1	7	8	83
							89	9									
*03	626	N	626	-0-	-0-	-0-	123	1	459	3	Y	40	59	1	2	8	62
							44	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RAINS WELL #: 3 RRCID -> 214971 COMPL. DATE 10/20/2006 TOTAL DEPTH 10010 PERF. 8322 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2084	-0-	-179	-0-	391	1	1635	3	Y	53	51	1	3	8	15
							58	9									
11	2190	N	1848	-0-	-342	-0-	368	1	1461	3	Y	17	5	8			27
							19	9									
12	2108	N	1345	-0-	-763	-0-	275	1	1042	3	Y	25	25	1	2	8	25
							28	9									
01	2077	N	1720	-0-	-357	-0-	349	1	1338	3	Y	30	4	8			51
							33	9									
02	1396	N	1396	-0-	-0-	-0-	281	1	1097	3	Y	16	43	1	2	8	22
							18	9									
*03	1703	N	1703	-0-	-0-	-0-	358	1	1333	3	Y	11	16	1	1	8	16
							12	9									

RAINS WELL #: 5 RRCID -> 215149 COMPL. DATE 06/23/2007 TOTAL DEPTH 10126 PERF. 8315 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	N	1792	-0-	-0-	-0-	344	1	1437	3	Y	10	22	1	2	8	2
							11	9									
11	1675	N	1675	-0-	-0-	-0-	337	1	1329	3	Y	8	3	8			7
							9	9									
12	1819	N	1819	-0-	-0-	-0-	378	1	1438	3	Y	3	6	1	1	8	3
							3	9									
01	1705	N	1674	-0-	-31	-0-	343	1	1320	3	Y	10	3	8			10
							11	9									
02	1509	N	1509	-0-	-0-	-0-	306	1	1197	3	Y	5	9	1	2	8	4
							6	9									
*03	1607	N	1607	-0-	-0-	-0-	340	1	1264	3	Y	3	3	1			4
							3	9									

WILLIAMS, A. GAS UNIT WELL #: 1 RRCID -> 216041 COMPL. DATE 01/07/2007 TOTAL DEPTH 10095 PERF. 8598 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3248	-0-	-131	-0-	189	1	3053	3	Y	5	5	1			1
							6	9									
11	3270	X	3114	-0-	-156	-0-	196	1	2895	3	Y	21	17	1			5
							23	9									
12	3379	X	2930	-0-	-449	-0-	180	1	2735	3	Y	14	15	1			4
							15	9									
01	3379	X	2928	-0-	-451	-0-	192	1	2727	3	Y	8	9	1			3
							9	9									
02	2708	X	2708	-0-	-0-	-0-	184	1	2523	3	Y	1	4	1			-0-
							1	9									
*03	2636	X	2636	-0-	-0-	-0-	182	1	2452	3	Y	2	2	1			-0-
							2	9									

WILLIAMS, A. GAS UNIT WELL #: 2 RRCID -> 216042 COMPL. DATE 11/14/2006 TOTAL DEPTH 10022 PERF. 8698 - 9871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3206	-0-	-49	-0-	185	1	2987	3	Y	31	36	1			6
							34	9									
11	3244	X	3244	-0-	-0-	-0-	203	1	3000	3	Y	37	34	1			9
							41	9									
12	3317	X	2980	-0-	-337	-0-	181	1	2748	3	Y	46	42	1			13
							51	9									
01	3317	X	3014	-0-	-303	-0-	195	1	2768	3	Y	46	41	1	1	8	17
							51	9									
02	2793	X	2793	-0-	-0-	-0-	188	1	2568	3	Y	34	38	1	1	8	12
							37	9									
*03	2682	X	2682	-0-	-0-	-0-	185	1	2495	3	Y	2	14	1			-0-
							2	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HERRIN, MARGARET WELL #: 1 RRCID -> 216092 COMPL. DATE 06/02/2007 TOTAL DEPTH 9985 PERF. 8452 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	10	1	44	3	Y	-0-					-0-
11	60	N	39	-0-	-21	-0-	9	1	30	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	12	1	43	3	Y	-0-					-0-
01	62	N	38	-0-	-24	-0-	8	1	30	3	Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	11	1	39	3	Y	-0-					-0-

HERRIN, SYLVIA & SANDRA WELL #: 1 RRCID -> 216093 COMPL. DATE 11/03/2009 TOTAL DEPTH 9982 PERF. 8458 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1189	-0-	-82	-0-	230	1	959	3	Y	-0-	3	1			-0-
11	1470	N	722	-0-	-748	-0-	145	1	577	3	Y	-0-					-0-
12	1364	N	927	-0-	-437	-0-	192	1	729	3	Y	5	2	1			3
							6	9									
01	1178	N	1152	-0-	-26	-0-	238	1	914	3	Y	-0-	3	1			-0-
02	1064	N	1064	-0-	-0-	-0-	217	1	847	3	Y	-0-					-0-
*03	1166	N	1166	-0-	-0-	-0-	247	1	919	3	Y	-0-					-0-

RAINS WELL #: 6 RRCID -> 217305 COMPL. DATE 05/27/2008 TOTAL DEPTH 10125 PERF. 8386 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	40	1	153	3	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	29	1	112	3	Y	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	39	1	144	3	Y	-0-					-0-

MARGIE WELL #: 5 RRCID -> 218038 COMPL. DATE 10/24/2006 TOTAL DEPTH 10015 PERF. 8241 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2197	-0-	-314	-0-	424	1	1772	3	Y	1	13	1	1	8	9
							1	9									
11	2370	N	2110	-0-	-260	-0-	417	1	1651	3	Y	38	7	1	6	8	34
							42	9									
12	2504	N	2504	-0-	-0-	-0-	512	1	1945	3	Y	43	34	1	4	8	39
							47	9									
01	2540	N	2540	-0-	-0-	-0-	514	1	1972	3	Y	49	53	1	9	8	26
							54	9									
02	2224	N	2224	-0-	-0-	-0-	446	1	1735	3	Y	39	6	8			59
							43	9									
*03	2372	N	2372	-0-	-0-	-0-	493	1	1837	3	Y	38	52	1	2	8	43
							42	9									

RAINS WELL #: 7 RRCID -> 218039 COMPL. DATE 11/09/2006 TOTAL DEPTH 10015 PERF. 8297 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1750	-0-	-172	-0-	333	1	1397	3	Y	18	16	1	2	8	5
							20	9									
11	1740	N	1609	-0-	-131	-0-	322	1	1276	3	Y	10	4	8			11
							11	9									
12	1860	N	1745	-0-	-115	-0-	362	1	1376	3	Y	6	11	1	2	8	4
							7	9									
01	1736	N	1590	-0-	-146	-0-	327	1	1253	3	Y	9	4	8			9
							10	9									
02	1463	N	1463	-0-	-0-	-0-	292	1	1134	3	Y	34	7	1	2	8	34
							37	9									
*03	1558	N	1558	-0-	-0-	-0-	329	1	1222	3	Y	6	24	1	1	8	15
							7	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
KEYS, PATSY WELL #: 7 RRCID -> 218042 COMPL. DATE 11/05/2009 TOTAL DEPTH 9945 PERF. 8252 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1309	-0-	-117	-0-	259	1	1044	3	Y	5	2	1	3	8	3
							6	9									
11	1380	N	1212	-0-	-168	-0-	241	1	958	3	Y	12	7	8			8
							13	9									
12	1426	N	1114	-0-	-312	-0-	231	1	877	3	Y	5	7	1	3	8	3
							6	9									
01	1505	N	1505	-0-	-0-	-0-	309	1	1184	3	Y	11	5	8			9
							12	9									
02	860	N	860	-0-	-0-	-0-	175	1	682	3	Y	3	9	1	3	8	-0-
							3	9									
*03	1727	N	1727	-0-	-0-	-0-	366	1	1359	3	Y	2	1	8			1
							2	9									

MARGIE WELL #: 4 RRCID -> 218057 COMPL. DATE 03/09/2006 TOTAL DEPTH 10010 PERF. 8295 - 9856

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GULLEY WELL #: 1 RRCID -> 218349 COMPL. DATE 05/31/2007 TOTAL DEPTH 10005 PERF. 9570 - 9788

10	1085	N	1018	-0-	-67	-0-	193	1	805	3	Y	18	2	8			46
							20	9									
11	1020	N	885	-0-	-135	-0-	174	1	693	3	Y	16	2	8			60
							18	9									
12	1054	N	919	-0-	-135	-0-	191	1	724	3	Y	4	60	1	1	8	3
							4	9									
01	1023	N	882	-0-	-141	-0-	180	1	692	3	Y	9	1	8			11
							10	9									
02	723	N	723	-0-	-0-	-0-	147	1	572	3	Y	4	9	1	1	8	5
							4	9									
*03	906	N	906	-0-	-0-	-0-	188	1	699	3	Y	17	15	1			7
							19	9									

BACHTELL-SCOTT UNIT WELL #: 1 RRCID -> 218464 COMPL. DATE 03/26/2012 TOTAL DEPTH 10170 PERF. 8385 - 9996

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT		8	-0-	8	8	2	1	6	3	Y	-0-					8
12	14B2 EXT		7	-0-	7	15	5	3	2	9	Y	2	8	1			2
01	29	X	14	-0-	-15	-0-	3	1	11	3	Y	-0-					2
02	6	X	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					2
*03	14	N	14	-0-	-0-	-0-	3	1	11	3	Y	-0-					2

WILLIAMS, A. GAS UNIT WELL #: 4 RRCID -> 219030 COMPL. DATE 09/15/2007 TOTAL DEPTH 10080 PERF. 8602 - 9920

10	4340	X	4058	-0-	-282	-0-	234	1	3774	3	Y	45	51	1			8
							50	9									
11	4494	X	4494	-0-	-0-	-0-	280	1	4152	3	Y	56	51	1			13
							62	9									
12	4185	X	4061	-0-	-124	-0-	256	1	3751	3	Y	49	47	1	1	8	14
							54	9									
01	4185	X	4154	-0-	-31	-0-	271	1	3803	3	Y	73	58	1	1	8	28
							80	9									
02	3816	X	3816	-0-	-0-	-0-	262	1	3496	3	Y	53	61	1	1	8	19
							58	9									
*03	4099	X	4099	-0-	-0-	-0-	278	1	3743	3	Y	71	83	1	1	8	6
							78	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

WILLIAMS, A. GAS UNIT WELL #: 3 RRCID -> 219056 COMPL. DATE 09/24/2009 TOTAL DEPTH 10095 PERF. 8742 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	2096	-0-	-12	-0-	121	1	1946	3	Y	26	33	1			5
							29	9									
11	2040	X	1853	-0-	-187	-0-	116	1	1711	3	Y	24	23	1			6
							26	9									
12	2139	X	1261	-0-	-878	-0-	79	1	1154	3	Y	25	24	1			7
							28	9									
01	2139	X	1550	-0-	-589	-0-	100	1	1414	3	Y	33	27	1	1	8	12
							36	9									
02	1500	N	1500	-0-	-0-	-0-	103	1	1367	3	Y	27	29	1			10
							30	9									
*03	1573	N	1573	-0-	-0-	-0-	106	1	1434	3	Y	30	37	1			3
							33	9									

WILLIAMS, A. GAS UNIT WELL #: 5 RRCID -> 220598 COMPL. DATE 09/20/2007 TOTAL DEPTH 10110 PERF. 8582 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3427	-0-	-541	-0-	198	1	3199	3	Y	27	33	1			5
							30	9									
11	3480	X	3410	-0-	-70	-0-	213	1	3155	3	Y	38	34	1			9
							42	9									
12	4009	X	4009	-0-	-0-	-0-	253	1	3708	3	Y	44	40	1			13
							48	9									
01	3596	X	3382	-0-	-214	-0-	222	1	3116	3	Y	40	37	1	1	8	15
							44	9									
02	3174	X	3174	-0-	-0-	-0-	219	1	2914	3	Y	37	38	1	1	8	13
							41	9									
*03	3386	X	3386	-0-	-0-	-0-	230	1	3103	3	Y	48	56	1	1	8	4
							53	9									

EOG GAS UNIT WELL #: 2 RRCID -> 220918 COMPL. DATE 02/22/2006 TOTAL DEPTH 10019 PERF. 8248 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	N	1404	-0-	-0-	-0-	270	1	1121	3	Y	12	3	8			33
							13	9									
11	1290	N	1144	-0-	-146	-0-	227	1	902	3	Y	14	33	1	4	8	10
							15	9									
12	1240	N	1177	-0-	-63	-0-	240	1	915	3	Y	20	8	1	2	8	20
							22	9									
01	1395	N	1209	-0-	-186	-0-	246	1	942	3	Y	19	4	8			35
							21	9									
02	1096	N	1096	-0-	-0-	-0-	220	1	852	3	Y	22	3	8			54
							24	9									
*03	1135	N	1135	-0-	-0-	-0-	237	1	878	3	Y	18	43	1	1	8	28
							20	9									

BACHTELL-SCOTT UNIT WELL #: 2 RRCID -> 221157 COMPL. DATE 03/07/2006 TOTAL DEPTH 10138 PERF. 8612 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	85	1	360	3	Y	36	3	8			79
							40	9									
11	444	N	444	-0-	-0-	-0-	81	1	321	3	Y	38	4	8			113
							42	9									
12	473	N	473	-0-	-0-	-0-	89	1	338	3	Y	42	104	1	2	8	49
							46	9									
01	496	N	477	-0-	-19	-0-	93	1	356	3	Y	25	4	8			70
							28	9									
02	427	N	427	-0-	-0-	-0-	82	1	321	3	Y	22	3	8			89
							24	9									
*03	461	N	461	-0-	-0-	-0-	91	1	341	3	Y	26	1	8			114
							29	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HERRIN, MARGARET WELL #: 2 RRCID -> 221221 COMPL. DATE 06/03/2007 TOTAL DEPTH 9988 PERF. 8166 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-		-0-	-0-	191	1	798	3	Y	4	1	8			57
								4	9									
11	1200	N	1105	-0-		-95	-0-	222	1	879	3	Y	4	1	8			60
								4	9									
12	1306	N	1306	-0-		-0-	-0-	263	1	1001	3	Y	38	75	1	1	8	22
								42	9									
01	1223	N	1223	-0-		-0-	-0-	250	1	959	3	Y	13	3	8			32
								14	9									
02	1047	N	1047	-0-		-0-	-0-	213	1	830	3	Y	4	1	8			35
								4	9									
*03	853	N	853	-0-		-0-	-0-	181	1	669	3	Y	3	29	1			9
								3	9									

RICHARDSON WELL #: 4 RRCID -> 221225 COMPL. DATE 07/11/2006 TOTAL DEPTH 10080 PERF. 8282 - 9968

10	429	N	429	-0-		-0-	-0-	83	1	346	3	Y	-0-					-0-
11	270	N	268	-0-		-2	-0-	54	1	214	3	Y	-0-					-0-
12	651	N	296	-0-		-355	-0-	62	1	234	3	Y	-0-					-0-
01	434	N	274	-0-		-160	-0-	56	1	218	3	Y	-0-					-0-
02	314	N	314	-0-		-0-	-0-	65	1	249	3	Y	-0-					-0-
*03	331	N	331	-0-		-0-	-0-	70	1	261	3	Y	-0-					-0-

WILLIAMS, A. GAS UNIT WELL #: 6 RRCID -> 221244 COMPL. DATE 09/24/2007 TOTAL DEPTH 11565 PERF. 8619 - 11194

10	4092	X	4024	-0-		-68	-0-	232	1	3733	3	Y	54	64	1			10
								59	9									
11	3969	X	3969	-0-		-0-	-0-	247	1	3665	3	Y	52	50	1			12
								57	9									
12	3906	X	3870	-0-		-36	-0-	244	1	3578	3	Y	44	43	1	1	8	12
								48	9									
01	4030	X	3362	-0-		-668	-0-	220	1	3083	3	Y	54	44	1	1	8	21
								59	9									
02	3168	X	3168	-0-		-0-	-0-	218	1	2894	3	Y	51	53	1	1	8	18
								56	9									
*03	3431	X	3431	-0-		-0-	-0-	232	1	3125	3	Y	67	78	1	1	8	6
								74	9									

BACHTELL-SCOTT UNIT WELL #: 4 RRCID -> 221455 COMPL. DATE 11/04/2006 TOTAL DEPTH 11490 PERF. 8688 - 11210

10	1069	N	1069	-0-		-0-	-0-	207	1	860	3	Y	2	2	8			53
								2	9									
11	981	N	981	-0-		-0-	-0-	197	1	781	3	Y	3	2	8			54
								3	9									
12	1068	N	1068	-0-		-0-	-0-	223	1	843	3	Y	2	50	1	1	8	5
								2	9									
01	1063	N	1063	-0-		-0-	-0-	215	1	829	3	Y	17	3	8			19
								19	9									
02	918	N	918	-0-		-0-	-0-	184	1	720	3	Y	13	3	8			29
								14	9									
*03	1004	N	1004	-0-		-0-	-0-	209	1	778	3	Y	15	1	8			43
								17	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WILLIAMS, A. GAS UNIT WELL #: 7 RRCID -> 222419 COMPL. DATE 12/21/2007 TOTAL DEPTH 11670 PERF. 8567 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4490	-0-	-191	-0-	260	1	4190	3	Y	36	43	1			7
							40	9									
11	4658	X	4658	-0-	-0-	-0-	292	1	4320	3	Y	42	39	1			10
							46	9									
12	4557	X	4179	-0-	-378	-0-	264	1	3871	3	Y	40	39	1			11
							44	9									
01	4557	X	3937	-0-	-620	-0-	259	1	3627	3	Y	46	39	1	1	8	17
							51	9									
02	3821	X	3821	-0-	-0-	-0-	264	1	3511	3	Y	42	43	1	1	8	15
							46	9									
*03	4243	X	4243	-0-	-0-	-0-	289	1	3897	3	Y	52	61	1	1	8	5
							57	9									

WESTMORELAND UNIT WELL #: 2 RRCID -> 222432 COMPL. DATE 11/08/2006 TOTAL DEPTH 12073 PERF. 8455 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	474	-0-	-53	-0-	269	1	205	3	Y	-0-					54
11	528	N	528	-0-	-0-	-0-	528	1			Y	-0-					54
12	258	N	258	-0-	-0-	-0-	258	1			Y	-0-	36	1			18
01	465	N	253	-0-	-212	-0-	253	1			Y	-0-					18
02	208	X	208	-0-	-0-	-0-	195	1	13	3	Y	-0-					18
*03	212	X	212	-0-	-0-	-0-	180	1	32	3	Y	-0-					18

GULLEY GAS UNIT NO. 1 WELL #: 5 RRCID -> 222520 COMPL. DATE 03/04/2007 TOTAL DEPTH 11781 PERF. 8522 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2289	-0-	-5	-0-	440	1	1838	3	Y	10	2	8			28
							11	9									
11	2220	N	2195	-0-	-25	-0-	430	1	1704	3	Y	55	4	8			79
							61	9									
12	2294	N	2194	-0-	-100	-0-	453	1	1717	3	Y	22	81	1	2	8	18
							24	9									
01	2294	N	2198	-0-	-96	-0-	445	1	1711	3	Y	38	4	8			52
							42	9									
02	1854	N	1854	-0-	-0-	-0-	370	1	1439	3	Y	41	44	1	3	8	46
							45	9									
*03	2140	N	2140	-0-	-0-	-0-	436	1	1624	3	Y	73	88	1	1	8	30
							80	9									

EOG GAS UNIT WELL #: 3 RRCID -> 222652 COMPL. DATE 08/11/2010 TOTAL DEPTH 10040 PERF. 8332 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON WELL #: 6 RRCID -> 222654 COMPL. DATE 08/14/2006 TOTAL DEPTH 11853 PERF. 8294 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1078	-0-	-255	-0-	206	1	860	3	Y	11	41	1	4	8	7
							12	9									
11	1440	N	927	-0-	-513	-0-	182	1	725	3	Y	18	5	8			20
							20	9									
12	1209	N	950	-0-	-259	-0-	196	1	739	3	Y	14	19	1	2	8	13
							15	9									
01	1085	N	906	-0-	-179	-0-	184	1	708	3	Y	13	4	8			22
							14	9									
02	847	N	847	-0-	-0-	-0-	170	1	664	3	Y	12	20	1	3	8	11
							13	9									
*03	858	N	858	-0-	-0-	-0-	178	1	663	3	Y	15	17	1	1	8	8
							17	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
LANCASTER UNIT WELL #: 1 RRCID -> 222655 COMPL. DATE 07/26/2006 TOTAL DEPTH 11900 PERF. 9827 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	333	X	333	-0-	-0-	-0-	315	1	18	9	Y	16	9	8			7
*03	281	X	281	-0-	-0-	-0-	234	1	41	3	Y	5	5	8			7
							6	9									

BOOMER UNIT WELL #: 1 RRCID -> 224183 COMPL. DATE 01/27/2007 TOTAL DEPTH 10600 PERF. 8207 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	421	-0-	-199	-0-	421	2			Y	-0-					25
11	570	N	457	-0-	-113	-0-	457	2			Y	-0-					25
12	527	N	441	-0-	-86	-0-	441	2			Y	-0-					25
01	434	N	338	-0-	-96	-0-	338	2			Y	-0-					25
02	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					25
*03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					25

HERRIN, SYLVIA & SANDRA WELL #: 3 RRCID -> 224919 COMPL. DATE 11/28/2007 TOTAL DEPTH 9980 PERF. 8606 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2830	N	2830	-0-	-0-	-0-	515	1	2157	3	Y	144	189	1	4	8	83
							158	9									
11	2692	N	2692	-0-	-0-	-0-	521	1	2063	3	Y	98	96	1	7	8	78
							108	9									
12	2786	N	2786	-0-	-0-	-0-	551	1	2092	3	Y	130	130	1	3	8	75
							143	9									
01	2827	N	2827	-0-	-0-	-0-	541	1	2077	3	Y	190	202	1	6	8	57
							209	9									
02	2561	N	2561	-0-	-0-	-0-	464	1	1808	3	Y	263	260	1	4	8	56
							289	9									
*03	2594	N	2594	-0-	-0-	-0-	512	1	1907	3	Y	159	114	1	1	8	100
							175	9									

GULLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 225184 COMPL. DATE 06/04/2007 TOTAL DEPTH 10075 PERF. 8216 - 9842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	120	-0-	-190	-0-	23	1	97	3	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	19	1	75	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	20	1	76	3	Y	-0-					-0-
01	124	N	111	-0-	-13	-0-	22	1	89	3	Y	-0-					-0-
02	190	N	190	-0-	-0-	-0-	39	1	151	3	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	49	1	181	3	Y	-0-					-0-

TJT WELL #: 2 RRCID -> 225189 COMPL. DATE 07/03/2007 TOTAL DEPTH 11760 PERF. 8318 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	557	-0-	-280	-0-	233	1	324	2	Y	-0-					78
11	810	X	664	-0-	-146	-0-	347	1	313	2	Y	4	4	8			78
							4	9									
12	434	X	-0-	-0-	-434	-0-					Y	-0-	51	1			27
01	558	X	81	-0-	-477	-0-	35	1	45	2	Y	1	1	8			27
							1	9									
02	95	N	95	-0-	-0-	-0-	42	1	53	2	Y	-0-					27
*03	104	N	104	-0-	-0-	-0-	49	1	55	2	Y	-0-					27

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH GAS UNIT NO. 3 WELL #: 1 RRCID -> 225192 COMPL. DATE 09/15/2007 TOTAL DEPTH 11777 PERF. 8660 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1938	-0-	-294	-0-	111	1	1786	3	Y	37	47	1			12
							41	9									
11	2070	N	1706	-0-	-364	-0-	106	1	1566	3	Y	31	27	1			16
							34	9									
12	2170	N	1763	-0-	-407	-0-	107	1	1624	3	Y	29	37	1			8
							32	9									
01	1953	N	1734	-0-	-219	-0-	112	1	1588	3	Y	31	23	1			16
							34	9									
02	1394	N	1394	-0-	-0-	-0-	92	1	1262	3	Y	36	41	1			11
							40	9									
*03	1707	N	1707	-0-	-0-	-0-	116	1	1559	3	Y	29	27	1			13
							32	9									

WESTMORELAND UNIT WELL #: 3 RRCID -> 225240 COMPL. DATE 08/22/2007 TOTAL DEPTH 12045 PERF. 8338 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	567	-0-	-53	-0-	317	1	242	3	Y	7	6	8			108
							8	9									
11	570	N	-0-	-0-	-570	-0-					Y	9	9	8			108
12	651	N	-0-	-0-	-651	-0-					Y	2	72	1	2	8	36
01	558	N	460	-0-	-98	-0-	449	1	11	9	Y	10	10	8			36
02	739	N	739	-0-	-0-	-0-	684	1	48	3	Y	6	6	8			36
							7	9									
*03	424	N	424	-0-	-0-	-0-	295	1	52	3	Y	70	2	8			104
							77	9									

GULLEY GAS UNIT NO. 1 WELL #: 7 RRCID -> 225458 COMPL. DATE 06/05/2007 TOTAL DEPTH 10056 PERF. 8502 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1893	N	1893	-0-	-0-	-0-	364	1	1521	3	Y	7	1	8			15
							8	9									
11	1788	N	1788	-0-	-0-	-0-	356	1	1409	3	Y	21	2	8			34
							23	9									
12	1860	N	1824	-0-	-36	-0-	377	1	1439	3	Y	7	35	1	1	8	5
							8	9									
01	1891	N	1825	-0-	-66	-0-	376	1	1438	3	Y	10	1	8			14
							11	9									
02	1607	N	1607	-0-	-0-	-0-	328	1	1276	3	Y	3	12	1	1	8	4
							3	9									
*03	1712	N	1712	-0-	-0-	-0-	361	1	1343	3	Y	7	8	1			3
							8	9									

ROSEHAVEN WELL #: 1 RRCID -> 225485 COMPL. DATE 09/19/2009 TOTAL DEPTH 10090 PERF. 8670 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1774	-0-	-86	-0-	338	1	1413	3	Y	21	29	1	3	8	17
							23	9									
11	1675	N	1675	-0-	-0-	-0-	332	1	1311	3	Y	29	26	1	4	8	16
							32	9									
12	1705	N	1685	-0-	-20	-0-	349	1	1325	3	Y	10	20	1	1	8	5
							11	9									
01	1767	N	1637	-0-	-130	-0-	336	1	1290	3	Y	10	8	1	1	8	6
							11	9									
02	1438	N	1438	-0-	-0-	-0-	292	1	1139	3	Y	6	5	1	1	8	6
							7	9									
*03	1546	N	1546	-0-	-0-	-0-	327	1	1219	3	Y	-0-	6	1			-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WILLIAMS, A. GAS UNIT WELL #: 8 RRCID -> 225577 COMPL. DATE 03/18/2008 TOTAL DEPTH 11675 PERF. 8464 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2430	-0-	-329	-0-	139	1	2237	3	Y	49	56	1			9
							54	9									
11	2670	X	2369	-0-	-301	-0-	146	1	2165	3	Y	53	50	1			12
							58	9									
12	2728	X	2455	-0-	-273	-0-	153	1	2254	3	Y	44	43	1	1	8	12
							48	9									
01	2432	N	2432	-0-	-0-	-0-	158	1	2211	3	Y	57	46	1	1	8	22
							63	9									
02	2237	N	2237	-0-	-0-	-0-	152	1	2030	3	Y	50	53	1	1	8	18
							55	9									
*03	2255	N	2255	-0-	-0-	-0-	151	1	2038	3	Y	60	72	1	1	8	5
							66	9									

BACHTELL-SCOTT UNIT WELL #: 3 RRCID -> 225580 COMPL. DATE 06/06/2006 TOTAL DEPTH 10700 PERF. 8624 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1047	-0-	-38	-0-	201	1	842	3	Y	4	2	8			19
							4	9									
11	953	N	953	-0-	-0-	-0-	190	1	754	3	Y	8	3	8			24
							9	9									
12	1054	N	931	-0-	-123	-0-	194	1	734	3	Y	3	22	1	1	8	4
							3	9									
01	1054	N	935	-0-	-119	-0-	191	1	731	3	Y	12	3	8			13
							13	9									
02	840	N	840	-0-	-0-	-0-	170	1	663	3	Y	6	2	8			17
							7	9									
*03	926	N	926	-0-	-0-	-0-	196	1	726	3	Y	4	1	8			20
							4	9									

MCJIMSEY WELL #: 1 RRCID -> 225702 COMPL. DATE 11/02/2006 TOTAL DEPTH 10130 PERF. 8692 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1536	-0-	-14	-0-	104	1	1411	3	Y	19	34	1			5
							21	9									
11	1500	N	1483	-0-	-17	-0-	98	1	1370	3	Y	14					19
							15	9									
12	1562	N	1562	-0-	-0-	-0-	99	1	1407	3	Y	51	63	1	1	8	6
							56	9									
01	1550	N	1537	-0-	-13	-0-	115	1	1405	3	Y	15	1	8			20
							17	9									
02	1419	N	1419	-0-	-0-	-0-	106	1	1293	3	Y	18	29	1			9
							20	9									
*03	1572	N	1572	-0-	-0-	-0-	119	1	1397	3	Y	51	32	1			28
							56	9									

HERRIN, SYLVIA & SANDRA WELL #: 4 RRCID -> 225733 COMPL. DATE 09/28/2007 TOTAL DEPTH 9973 PERF. 9546 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2996	-0-	-1530	-0-	579	1	2417	3	Y	-0-	1	1			-0-
11	4380	X	2791	-0-	-1589	-0-	563	1	2228	3	Y	-0-					-0-
12	3658	X	2761	-0-	-897	-0-	573	1	2182	3	Y	5	2	1			3
							6	9									
01	5277	X	5277	-0-	-0-	-0-	1068	1	4095	3	Y	104	74	1	2	8	31
							114	9									
02	5926	X	5926	-0-	-0-	-0-	1205	1	4693	3	Y	25	50	1	1	8	5
							28	9									
*03	5772	X	5772	-0-	-0-	-0-	1218	1	4533	3	Y	19	12	1			12
							21	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
SPARKS GAS UNIT NO. 1 WELL #: 1 RRCID -> 225749 COMPL. DATE 04/02/2007 TOTAL DEPTH 10180 PERF. 8953 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2356	-0-		-0-	-0-	161	1	2181	3	Y	13					38
								14	9									
11	2250	N	2070	-0-		-180	-0-	137	1	1919	3	Y	13	32	1			19
								14	9									
12	2263	N	1988	-0-		-275	-0-	130	1	1843	3	Y	14	19	1			14
								15	9									
01	2356	N	1756	-0-		-600	-0-	130	1	1600	3	Y	24					38
								26	9									
02	1855	N	1855	-0-		-0-	-0-	139	1	1691	3	Y	23	30	1	1	8	30
								25	9									
*03	1781	N	1781	-0-		-0-	-0-	138	1	1629	3	Y	13	32	1			11
								14	9									

HERRIN, MARGARET WELL #: 4 RRCID -> 226090 COMPL. DATE 05/07/2007 TOTAL DEPTH 9963 PERF. 8478 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	642	-0-		-381	-0-	123	1	510	3	Y	8	1	8			49
								9	9									
11	870	N	854	-0-		-16	-0-	170	1	677	3	Y	6	4	8			51
								7	9									
12	930	N	879	-0-		-51	-0-	176	1	667	3	Y	33	64	1	2	8	18
								36	9									
01	754	N	754	-0-		-0-	-0-	153	1	587	3	Y	13	3	8			28
								14	9									
02	694	N	694	-0-		-0-	-0-	139	1	546	3	Y	8	2	8			34
								9	9									
*03	723	N	723	-0-		-0-	-0-	151	1	564	3	Y	7	28	1	1	8	12
								8	9									

FURRH GAS UNIT NO. 3 WELL #: 6 RRCID -> 226506 COMPL. DATE 12/22/2006 TOTAL DEPTH 10173 PERF. 8676 - 9993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	677	-0-		-873	-0-	33	1	530	3	Y	104	94	1			32
								114	9									
11	1440	N	89	-0-		-1351	-0-	3	3	86	9	Y	78	79	1			31
12	1620	N	1620	-0-		-0-	-0-	94	1	1430	3	Y	87	104	1	1	8	13
								96	9									
01	1650	N	1650	-0-		-0-	-0-	101	1	1438	3	Y	101	88	1	1	8	25
								111	9									
02	1472	N	1472	-0-		-0-	-0-	93	1	1277	3	Y	93	91	1	2	8	25
								102	9									
*03	1371	N	1371	-0-		-0-	-0-	89	1	1203	3	Y	72	43	1	1	8	53
								79	9									

ROSEHAVEN WELL #: 4 RRCID -> 226507 COMPL. DATE 11/16/2007 TOTAL DEPTH 10100 PERF. 8285 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1608	N	1608	-0-		-0-	-0-	304	1	1264	3	Y	36	33	1	3	8	30
								40	9									
11	1530	N	1503	-0-		-27	-0-	294	1	1168	3	Y	37	41	1	6	8	20
								41	9									
12	1550	N	1492	-0-		-58	-0-	303	1	1154	3	Y	32	32	1	2	8	18
								35	9									
01	1612	N	1479	-0-		-133	-0-	297	1	1138	3	Y	40	29	1	4	8	25
								44	9									
02	1354	N	1354	-0-		-0-	-0-	266	1	1035	3	Y	48	23	1	3	8	47
								53	9									
*03	1349	N	1349	-0-		-0-	-0-	275	1	1023	3	Y	46	78	1	1	8	14
								51	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

MARGIE WELL #: 7 RRCID -> 226508 COMPL. DATE 12/04/2007 TOTAL DEPTH 10045 PERF. 9652 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2314	X	2314	-0-	-0-	-0-	446	1	1858	3	Y	9	6	1	1	8	12
							10	9									
11	2182	X	2182	-0-	-0-	-0-	439	1	1734	3	Y	8	9	1	2	8	9
							9	9									
12	2212	X	2212	-0-	-0-	-0-	458	1	1743	3	Y	10	9	1	1	8	9
							11	9									
01	2325	X	2160	-0-	-165	-0-	445	1	1711	3	Y	4	10	1	1	8	2
							4	9									
02	1903	X	1903	-0-	-0-	-0-	387	1	1509	3	Y	6	1	8			7
							7	9									
*03	2143	X	2143	-0-	-0-	-0-	453	1	1684	3	Y	5	6	1			6
							6	9									

GULLEY GAS UNIT NO. 1 WELL #: 8 RRCID -> 226509 COMPL. DATE 09/27/2006 TOTAL DEPTH 10132 PERF. 8574 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1203	-0-	-68	-0-	230	1	960	3	Y	12	2	8			18
							13	9									
11	1261	N	1261	-0-	-0-	-0-	249	1	986	3	Y	24	3	8			39
							26	9									
12	1448	N	1448	-0-	-0-	-0-	297	1	1127	3	Y	22	41	1	2	8	18
							24	9									
01	1381	N	1381	-0-	-0-	-0-	280	1	1073	3	Y	25	3	8			40
							28	9									
02	1187	N	1187	-0-	-0-	-0-	238	1	927	3	Y	20	34	1	1	8	25
							22	9									
*03	1243	N	1243	-0-	-0-	-0-	255	1	948	3	Y	36	46	1			15
							40	9									

HERRIN, SYLVIA & SANDRA WELL #: 5 RRCID -> 226514 COMPL. DATE 12/01/2007 TOTAL DEPTH 9957 PERF. 9500 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2145	N	2145	-0-	-0-	-0-	407	1	1696	3	Y	38	54	1	1	8	22
							42	9									
11	1995	N	1995	-0-	-0-	-0-	399	1	1579	3	Y	15	24	1	1	8	12
							17	9									
12	2046	N	2002	-0-	-44	-0-	410	1	1555	3	Y	34	26	1			20
							37	9									
01	2139	N	1970	-0-	-169	-0-	401	1	1543	3	Y	24	36	1	1	8	7
							26	9									
02	1661	N	1661	-0-	-0-	-0-	334	1	1299	3	Y	25	26	1	1	8	5
							28	9									
*03	1699	N	1699	-0-	-0-	-0-	357	1	1328	3	Y	13	10	1			8
							14	9									

ABNEY WELL #: 1 RRCID -> 226526 COMPL. DATE 10/03/2012 TOTAL DEPTH 10047 PERF. 8266 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	549	-0-	-1001	-0-	95	1	399	3	Y	50	6	1	11	8	35
							55	9									
11	1200	N	1091	-0-	-109	-0-	193	1	765	3	Y	121	75	1	37	8	44
							133	9									
12	1227	N	1227	-0-	-0-	-0-	239	1	911	3	Y	70	73	1	18	8	23
							77	9									
01	1384	N	1384	-0-	-0-	-0-	266	1	1017	3	Y	92	37	1	33	8	45
							101	9									
02	1146	N	1146	-0-	-0-	-0-	216	1	841	3	Y	81	43	1	21	8	62
							89	9									
*03	1360	N	1360	-0-	-0-	-0-	267	1	997	3	Y	87	104	1	7	8	38
							96	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
STEEG WELL #: 3 RRCID -> 226527 COMPL. DATE 05/19/2007 TOTAL DEPTH 10175 PERF. 8353 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

ROSEHAVEN WELL #: 2 RRCID -> 226528 COMPL. DATE 11/11/2007 TOTAL DEPTH 10090 PERF. 8518 - 9948

10	812	N	812	-0-	-0-	-0-	156	1	653	3	Y	3	7	1	1	8	2
							3	9									
11	840	N	759	-0-	-81	-0-	151	1	599	3	Y	8	4	1	2	8	4
							9	9									
12	775	N	768	-0-	-7	-0-	159	1	602	3	Y	6	6	1	1	8	3
							7	9									
01	806	N	772	-0-	-34	-0-	155	1	597	3	Y	18	8	1	2	8	11
							20	9									
02	684	N	684	-0-	-0-	-0-	139	1	541	3	Y	4	10	1	1	8	4
							4	9									
*03	758	N	758	-0-	-0-	-0-	159	1	592	3	Y	6	8	1			2
							7	9									

HERRIN, MARGARET WELL #: 5 RRCID -> 226529 COMPL. DATE 09/04/2007 TOTAL DEPTH 9997 PERF. 8171 - 9802

10	T. A.		1693	-0-	1693	1709	327	1	1366	3	Y	-0-					-0-
11	1898	X	189	-0-	-1709	-0-	38	1	151	3	Y	-0-					-0-
12	312	X	312	-0-	-0-	-0-	66	1	246	3	Y	-0-					-0-
01	1705	X	562	-0-	-1143	-0-	117	1	445	3	Y	-0-					-0-
02	495	N	495	-0-	-0-	-0-	101	1	394	3	Y	-0-					-0-
*03	543	N	543	-0-	-0-	-0-	115	1	428	3	Y	-0-					-0-

HAVRON GAS UNIT WELL #: 1 RRCID -> 226531 COMPL. DATE 06/17/2007 TOTAL DEPTH 10131 PERF. 8641 - 9962

10	1257	N	1257	-0-	-0-	-0-	240	1	1003	3	N	13	4	8			84
							14	9									
11	1218	N	1218	-0-	-0-	-0-	243	1	964	3	N	10	7	8			87
							11	9									
12	1296	N	1296	-0-	-0-	-0-	266	1	1010	3	N	18	50	1	3	8	52
							20	9									
01	1343	N	1343	-0-	-0-	-0-	275	1	1058	3	N	9	6	8			55
							10	9									
02	1163	N	1163	-0-	-0-	-0-	237	1	922	3	N	4	4	8			55
							4	9									
03	1302	N	1185	-0-	-117	-0-	250	1	929	3	N	5	1	8			59
							6	9									

FURRH GAS UNIT NO. 3 WELL #: 4 RRCID -> 226532 COMPL. DATE 08/04/2007 TOTAL DEPTH 10173 PERF. 8568 - 10046

10	2869	N	2869	-0-	-0-	-0-	164	1	2647	3	Y	53	65	1			17
							58	9									
11	2730	N	2264	-0-	-466	-0-	140	1	2079	3	Y	41	37	1			21
							45	9									
12	2821	N	2597	-0-	-224	-0-	158	1	2395	3	Y	40	50	1	1	8	10
							44	9									
01	2821	N	2554	-0-	-267	-0-	165	1	2342	3	Y	43	31	1	1	8	21
							47	9									
02	2342	N	2342	-0-	-0-	-0-	156	1	2129	3	Y	52	57	1	1	8	15
							57	9									
*03	2407	N	2407	-0-	-0-	-0-	163	1	2192	3	Y	47	40	1	1	8	21
							52	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HERRIN, MARGARET WELL #: 6 RRCID -> 226533 COMPL. DATE 11/07/2007 TOTAL DEPTH 9960 PERF. 9562 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1580	-0-	-466	-0-	306	1	1274	3	Y	-0-					8
11	1890	X	1742	-0-	-148	-0-	351	1	1390	3	Y	1	1	8			8
							1	9									
12	1922	X	1844	-0-	-78	-0-	382	1	1451	3	Y	10	12	1	1	8	5
							11	9									
01	1922	X	1866	-0-	-56	-0-	383	1	1475	3	Y	7	2	8			10
							8	9									
02	1632	N	1632	-0-	-0-	-0-	333	1	1298	3	Y	1	1	8			10
							1	9									
*03	1855	N	1855	-0-	-0-	-0-	392	1	1461	3	Y	2	8	1			4
							2	9									

MARGIE WELL #: 6 RRCID -> 226730 COMPL. DATE 06/21/2007 TOTAL DEPTH 10055 PERF. 8624 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1460	-0-	-803	-0-	276	1	1147	3	Y	34	29	1	4	8	49
							37	9									
11	2130	N	2058	-0-	-72	-0-	411	1	1629	3	Y	16	39	1	6	8	20
							18	9									
12	2139	N	2089	-0-	-50	-0-	432	1	1639	3	Y	16	20	1	3	8	13
							18	9									
01	2104	N	2104	-0-	-0-	-0-	430	1	1649	3	Y	23	19	1	6	8	11
							25	9									
02	1893	X	1893	-0-	-0-	-0-	380	1	1484	3	Y	26	4	8			33
							29	9									
*03	2065	X	2065	-0-	-0-	-0-	431	1	1601	3	Y	30	29	1	1	8	33
							33	9									

TJT WELL #: 4 RRCID -> 226959 COMPL. DATE N/A TOTAL DEPTH 10080 PERF. 8600 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSEHAVEN WELL #: 3 RRCID -> 226962 COMPL. DATE 11/12/2007 TOTAL DEPTH 10150 PERF. 8622 - 9939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	102	-0-	-394	-0-	19	1	83	3	Y	-0-	4	1			-0-
11	90	N	61	-0-	-29	-0-	13	1	48	3	Y	-0-					-0-
12	341	N	59	-0-	-282	-0-	12	1	47	3	Y	-0-					-0-
01	93	N	68	-0-	-25	-0-	14	1	54	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	12	1	47	3	Y	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	13	1	47	3	Y	-0-					-0-

HERRIN, SYLVIA & SANDRA WELL #: 6 RRCID -> 226963 COMPL. DATE 12/03/2007 TOTAL DEPTH 9980 PERF. 9527 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1587	-0-	1587	4994	294	1	1229	3	Y	58	70	1	1	8	34
							64	9									
11	1800	N	1482	-0-	-318	4676	289	1	1145	3	Y	44	40	1	2	8	36
							48	9									
12	3100	N	1503	-0-	-1597	3079	301	1	1144	3	Y	53	57	1	1	8	31
							58	9									
01	3100	N	1464	-0-	-1636	1443	294	1	1127	3	Y	39	57	1	1	8	12
							43	9									
02	2647	N	1204	-0-	-1443	-0-	235	1	914	3	Y	50	50	1	1	8	11
							55	9									
*03	1234	N	1234	-0-	-0-	-0-	255	1	948	3	Y	28	21	1			18
							31	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH GAS UNIT NO. 3 WELL #: 2 RRCID -> 226964 COMPL. DATE 07/30/2008 TOTAL DEPTH 10181 PERF. 8792 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2062	-0-	-883	-0-	115	1	1863	3	Y	76	85	1			24
							84	9									
11	2400	X	434	-0-	-1966	-0-	24	1	348	3	Y	56	52	1			28
							62	9									
12	2480	X	2423	-0-	-57	-0-	144	1	2187	3	Y	84	89	1	1	8	22
							92	9									
01	2356	X	2251	-0-	-105	-0-	143	1	2035	3	Y	66	54	1	1	8	33
							73	9									
02	1746	N	1746	-0-	-0-	-0-	113	1	1552	3	Y	74	84	1	1	8	22
							81	9									
*03	2058	N	2058	-0-	-0-	-0-	137	1	1845	3	Y	69	59	1	1	8	31
							76	9									

FURRH GAS UNIT NO. 3 WELL #: 5 RRCID -> 226966 COMPL. DATE 08/16/2007 TOTAL DEPTH 10170 PERF. 8630 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2948	N	2948	-0-	-0-	-0-	168	1	2704	3	Y	69	70	1			22
							76	9									
11	2700	N	2695	-0-	-5	-0-	166	1	2466	3	Y	57	50	1			29
							63	9									
12	2790	N	2606	-0-	-184	-0-	156	1	2375	3	Y	68	78	1	1	8	18
							75	9									
01	2790	N	2509	-0-	-281	-0-	161	1	2295	3	Y	48	41	1	1	8	24
							53	9									
02	2305	N	2305	-0-	-0-	-0-	154	1	2100	3	Y	46	56	1	1	8	13
							51	9									
*03	2829	N	2829	-0-	-0-	-0-	192	1	2584	3	Y	48	39	1	1	8	21
							53	9									

GULLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 226967 COMPL. DATE 11/11/2007 TOTAL DEPTH 10050 PERF. 8574 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

RICHARDSON WELL #: 5 RRCID -> 226970 COMPL. DATE 12/20/2006 TOTAL DEPTH 10060 PERF. 8582 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	690	-0-	-54	-0-	129	1	536	3	Y	23	23	1	3	8	20
							25	9									
11	721	N	721	-0-	-0-	-0-	140	1	558	3	Y	21	5	8			36
							23	9									
12	779	N	779	-0-	-0-	-0-	158	1	600	3	Y	19	34	1	3	8	18
							21	9									
01	724	N	724	-0-	-0-	-0-	145	1	553	3	Y	24	6	8			36
							26	9									
02	799	N	799	-0-	-0-	-0-	156	1	609	3	Y	31	33	1	4	8	30
							34	9									
*03	754	N	754	-0-	-0-	-0-	152	1	563	3	Y	35	44	1	1	8	20
							39	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
ABNEY WELL #: 4 RRCID -> 226971 COMPL. DATE 02/12/2007 TOTAL DEPTH 10055 PERF. 8257 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2258	-0-	-160	-0-	429	1	1789	3	Y	36	24	1	4	8	28
							40	9									
11	2190	N	2168	-0-	-22	-0-	426	1	1684	3	Y	53	50	1	7	8	24
							58	9									
12	2648	N	2648	-0-	-0-	-0-	542	1	2056	3	Y	45	46	1	6	8	17
							50	9									
01	2616	N	2616	-0-	-0-	-0-	528	1	2022	3	Y	60	28	1	14	8	35
							66	9									
02	2310	N	2310	-0-	-0-	-0-	458	1	1787	3	Y	59	35	1	9	8	50
							65	9									
*03	2451	N	2451	-0-	-0-	-0-	506	1	1879	3	Y	60	80	1	3	8	27
							66	9									

ABNEY WELL #: 2 RRCID -> 226972 COMPL. DATE 02/26/2007 TOTAL DEPTH 10088 PERF. 8562 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	60	1	250	3	Y	-0-	3	1			-0-
11	247	N	247	-0-	-0-	-0-	49	1	198	3	Y	-0-					-0-
12	310	N	270	-0-	-40	-0-	56	1	214	3	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	79	1	302	3	Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	62	1	243	3	Y	8					8
							9	9									
*03	421	N	421	-0-	-0-	-0-	88	1	323	3	Y	9	13	1			4
							10	9									

FURRH GAS UNIT NO. 3 WELL #: 3 RRCID -> 227212 COMPL. DATE 02/15/2007 TOTAL DEPTH 10066 PERF. 8702 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2294	-0-	-0-	-0-	130	1	2099	3	Y	59	76	1			19
							65	9									
11	1920	N	1893	-0-	-27	-0-	116	1	1712	3	Y	59	48	1			30
							65	9									
12	1986	N	1986	-0-	-0-	-0-	117	1	1785	3	Y	76	85	1	1	8	20
							84	9									
01	1984	N	1913	-0-	-71	-0-	121	1	1726	3	Y	60	49	1	1	8	30
							66	9									
02	1804	N	1804	-0-	-0-	-0-	117	1	1601	3	Y	78	84	1	1	8	23
							86	9									
*03	1767	N	1767	-0-	-0-	-0-	117	1	1583	3	Y	61	56	1	1	8	27
							67	9									

SLACK WELL #: 2 RRCID -> 227213 COMPL. DATE 07/19/2007 TOTAL DEPTH 9940 PERF. 8068 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3	-0-	3	14	1	1	2	2	Y	-0-					39
11	14	X	-0-	-0-	-14	-0-					Y	-0-					39
12	3	X	3	-0-	-0-	-0-	2	1	1	2	Y	-0-	21	1			18
01	3	N	-0-	-0-	-3	-0-					Y	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18

SPARKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 227525 COMPL. DATE 08/21/2007 TOTAL DEPTH 10163 PERF. 8714 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	774	-0-	-94	-0-	52	1	707	3	Y	14					21
							15	9									
11	777	N	777	-0-	-0-	-0-	51	1	717	3	Y	8	17	1			12
							9	9									
12	779	N	779	-0-	-0-	-0-	50	1	715	3	Y	13	13	1			12
							14	9									
01	775	N	594	-0-	-181	-0-	45	1	545	3	Y	4					16
							4	9									
02	701	N	701	-0-	-0-	-0-	53	1	645	3	Y	3	13	1			6
							3	9									
*03	601	N	601	-0-	-0-	-0-	47	1	552	3	Y	2	6	1			2
							2	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

TJT WELL #: 1 RRCID -> 228002 COMPL. DATE 07/10/2007 TOTAL DEPTH 13000 PERF. 8528 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	61	1	85	2	Y	-0-					91
11	516	N	516	-0-	-0-	-0-	269	1	244	2	Y	3	3	8			91
							3	9									
12	713	N	501	-0-	-212	-0-	245	1	256	2	Y	-0-	59	1			32
01	1484	N	1484	-0-	-0-	-0-	637	1	834	2	Y	12	11	8			33
							13	9									
02	900	N	900	-0-	-0-	-0-	399	1	493	2	Y	7	7	8			33
							8	9									
*03	544	N	544	-0-	-0-	-0-	255	1	283	2	Y	5	3	8			35
							6	9									

SLACK WELL #: 1 RRCID -> 228003 COMPL. DATE 07/24/2007 TOTAL DEPTH 9939 PERF. 8472 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1741	-0-	-150	-0-	286	1	1425	2	Y	27					149
							30	9									
11	1650	N	1040	-0-	-610	-0-	458	1	564	2	Y	16	8	8			157
							18	9									
12	1984	N	1276	-0-	-708	-0-	711	1	536	2	Y	26	86	1	7	8	90
							29	9									
01	1736	N	1178	-0-	-558	-0-	744	1	419	2	Y	14	14	8			90
							15	9									
02	1055	N	1055	-0-	-0-	-0-	804	1	240	2	Y	10	10	8			90
							11	9									
*03	1462	N	1462	-0-	-0-	-0-	872	1	568	2	Y	20	3	8			107
							22	9									

ABNEY WELL #: 3 RRCID -> 228006 COMPL. DATE 02/28/2007 TOTAL DEPTH 10080 PERF. 8542 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	255	1	1065	3	Y	20	22	1	2	8	16
							22	9									
11	1275	N	1275	-0-	-0-	-0-	247	1	980	3	Y	44	35	1	4	8	21
							48	9									
12	1280	N	1280	-0-	-0-	-0-	258	1	983	3	Y	35	39	1	3	8	14
							39	9									
01	1333	N	1224	-0-	-109	-0-	246	1	943	3	Y	32	21	1	4	8	21
							35	9									
02	1106	N	1106	-0-	-0-	-0-	223	1	870	3	Y	12	21	1	2	8	10
							13	9									
*03	1179	N	1179	-0-	-0-	-0-	243	1	906	3	Y	27	24	1	1	8	12
							30	9									

MCCLENDON GU WELL #: 1 RRCID -> 228007 COMPL. DATE 07/07/2007 TOTAL DEPTH 10288 PERF. 9304 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	N	1915	-0-	-0-	-0-	109	1	1760	3	Y	42	48	1			15
							46	9									
11	1857	N	1857	-0-	-0-	-0-	115	1	1698	3	Y	40	34	1			21
							44	9									
12	1825	N	1825	-0-	-0-	-0-	111	1	1683	3	Y	28	33	1	1	8	15
							31	9									
01	1922	N	1775	-0-	-147	-0-	115	1	1630	3	Y	27	28	1	1	8	13
							30	9									
02	1611	N	1611	-0-	-0-	-0-	107	1	1472	3	Y	29	15	1	1	8	26
							32	9									
*03	1665	N	1665	-0-	-0-	-0-	112	1	1516	3	Y	34	46	1	1	8	13
							37	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

ROSEHAVEN WELL #: 7 RRCID -> 228008 COMPL. DATE 07/30/2007 TOTAL DEPTH 10130 PERF. 8622 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3966	X	3966	-0-	-0-	-0-	764	1	3185	3	Y	15	12	1	2	8	12
							17	9									
11	3813	X	3813	-0-	-0-	-0-	765	1	3033	3	Y	14	16	1	3	8	7
							15	9									
12	3958	X	3958	-0-	-0-	-0-	821	1	3120	3	Y	15	13	1	1	8	8
							17	9									
01	3968	X	3882	-0-	-86	-0-	791	1	3035	3	Y	51	23	1	3	8	33
							56	9									
02	3265	X	3265	-0-	-0-	-0-	659	1	2567	3	Y	35	30	1	2	8	36
							39	9									
*03	3615	X	3615	-0-	-0-	-0-	751	1	2791	3	Y	66	81	1	1	8	20
							73	9									

ROSEHAVEN WELL #: 6 RRCID -> 228009 COMPL. DATE 08/05/2007 TOTAL DEPTH 10132 PERF. 8584 - 9927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	331	-0-	-41	-0-	63	1	268	3	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	55	1	218	3	Y	-0-					-0-
12	341	N	324	-0-	-17	-0-	68	1	256	3	Y	-0-					-0-
01	341	N	279	-0-	-62	-0-	58	1	221	3	Y	-0-					-0-
02	INC G-10		214	-0-	214	214	44	1	170	3	Y	-0-					-0-
*03	743	N	529	-0-	-214	-0-	106	1	391	3	Y	29	20	1			9
							32	9									

MCCLENDON GU WELL #: 4 RRCID -> 228011 COMPL. DATE 04/22/2007 TOTAL DEPTH 10250 PERF. 8678 - 10053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	61	1	992	3	Y	44	52	1			16
							48	9									
11	1050	N	278	-0-	-772	-0-	15	1	217	3	Y	42	36	1			22
							46	9									
12	1240	N	1148	-0-	-92	-0-	69	1	1045	3	Y	31	36	1	1	8	16
							34	9									
01	1116	N	940	-0-	-176	-0-	60	1	852	3	Y	25	28	1	1	8	12
							28	9									
02	INC G-10		936	-0-	936	936	62	1	843	3	Y	28	14	1	1	8	25
							31	9									
03	INC G-10		1010	-0-	1010	1946	68	1	913	3	Y	26	40	1	1	8	10
							29	9									

MCJIMSEY WELL #: 2 RRCID -> 228018 COMPL. DATE 07/19/2007 TOTAL DEPTH 10134 PERF. 8626 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3227	-0-	-1485	-0-	220	1	2973	3	Y	31	70	1			9
							34	9									
11	4560	X	1699	-0-	-2861	-0-	112	1	1562	3	Y	23					32
							25	9									
12	3937	X	1635	-0-	-2302	-0-	103	1	1467	3	Y	59	83	1	1	8	7
							65	9									
01	3534	X	1552	-0-	-1982	-0-	114	1	1396	3	Y	38	1	8			44
							42	9									
02	INC G-10		1492	-0-	1492	1492	107	1	1309	3	Y	69	80	1	1	8	32
							76	9									
03	INC G-10		1611	-0-	1611	3103	120	1	1410	3	Y	74	65	1	1	8	40
							81	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
MCJIMSEY WELL #: 3 RRCID -> 228203 COMPL. DATE 01/06/2008 TOTAL DEPTH 10207 PERF. 8788 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1671	N	1671	-0-	-0-	-0-	113	1	1535	3	Y	21	33	1			6
							23	9									
11	1590	N	1574	-0-	-16	-0-	104	1	1457	3	Y	12					18
							13	9									
12	1733	N	1733	-0-	-0-	-0-	111	1	1564	3	Y	53	64	1	1	8	6
							58	9									
01	2036	N	2036	-0-	-0-	-0-	152	1	1861	3	Y	21	1	8			26
							23	9									
02	INC G-10		1355	-0-	1355	1355	102	1	1245	3	Y	7	29	1	1	8	3
							8	9									
03	INC G-10		1464	-0-	1464	2819	112	1	1318	3	Y	31	17	1			17
							34	9									

HERRIN, MARGARET WELL #: 7 RRCID -> 228204 COMPL. DATE 11/11/2007 TOTAL DEPTH 10010 PERF. 9528 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	969	-0-	-302	-0-	187	1	782	3	Y	-0-					2
11	1440	N	1380	-0-	-60	-0-	277	1	1102	3	Y	1	1	8			2
							1	9									
12	1718	N	1718	-0-	-0-	-0-	351	1	1333	3	Y	31	14	1	1	8	18
							34	9									
01	1490	N	1490	-0-	-0-	-0-	307	1	1174	3	Y	8	3	8			23
							9	9									
02	INC G-10		1160	-0-	1160	1160	236	1	920	3	Y	4	1	8			26
							4	9									
03	INC G-10		1219	-0-	1219	2379	258	1	961	3	Y	-0-	22	1			4

SPARKS GAS UNIT NO. 1 WELL #: 3 RRCID -> 228205 COMPL. DATE 12/11/2007 TOTAL DEPTH 10224 PERF. 8680 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2252	-0-	-321	-0-	153	1	2064	3	Y	32					63
							35	9									
11	2280	X	2123	-0-	-157	-0-	140	1	1949	3	Y	31	52	1			42
							34	9									
12	2449	X	1175	-0-	-1274	-0-	75	1	1063	3	Y	34	43	1	1	8	32
							37	9									
01	2449	X	1353	-0-	-1096	-0-	99	1	1218	3	Y	33	1	8			64
							36	9									
02	716	N	716	-0-	-0-	-0-	51	1	623	3	Y	38	50	1	1	8	51
							42	9									
*03	1254	N	1254	-0-	-0-	-0-	95	1	1116	3	Y	39	57	1	1	8	32
							43	9									

ABNEY WELL #: 5 RRCID -> 228206 COMPL. DATE 04/10/2007 TOTAL DEPTH 10035 PERF. 8238 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	3	1	10	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		14	-0-	14	14	3	1	11	3	Y	-0-					-0-
03	T. A.		15	-0-	15	29	3	1	12	3	Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BRYANT GAS UNIT WELL #: 4 RRCID -> 228207 COMPL. DATE 04/11/2007 TOTAL DEPTH 10029 PERF. 9802 - 9846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1638	-0-	-36	-0-	314	1	1312	3	Y	11	3	8			25
							12	9									
11	1821	N	1821	-0-	-0-	-0-	364	1	1442	3	Y	14	4	8			35
							15	9									
12	1652	N	1652	-0-	-0-	-0-	342	1	1297	3	Y	12	24	1	2	8	21
							13	9									
01	1643	N	1407	-0-	-236	-0-	288	1	1104	3	Y	14	5	8			30
							15	9									
02	INC G-10		1276	-0-	1276	1276	260	1	1008	3	Y	7	3	8			34
							8	9									
03	INC G-10		1362	-0-	1362	2638	283	1	1055	3	Y	22	33	1	1	8	22
							24	9									

MCCLENDON GU 2 WELL #: 2 RRCID -> 228484 COMPL. DATE 01/20/2010 TOTAL DEPTH 10244 PERF. 8717 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2327	-0-	-401	-0-	132	1	2128	3	Y	61	70	1			22
							67	9									
11	2370	N	2142	-0-	-228	-0-	132	1	1948	3	Y	56	48	1	1	8	29
							62	9									
12	2449	N	2219	-0-	-230	-0-	134	1	2035	3	Y	45	48	1	2	8	24
							50	9									
01	2325	N	2069	-0-	-256	-0-	133	1	1892	3	Y	40	43	1	2	8	19
							44	9									
02	INC G-10		1688	-0-	1688	1688	112	1	1537	3	Y	35	22	1	2	8	30
							39	9									
03	INC G-10		1578	-0-	1578	3266	106	1	1424	3	Y	44	56	1	1	8	17
							48	9									

MCCLENDON GU WELL #: 3 RRCID -> 228485 COMPL. DATE 01/09/2008 TOTAL DEPTH 10222 PERF. 8696 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2805	-0-	-295	597	161	1	2601	3	Y	39	47	1			14
							43	9									
11	2472	X	1875	-0-	-597	-0-	116	1	1723	3	Y	33	30	1			17
							36	9									
12	2610	X	2610	-0-	-0-	-0-	159	1	2421	3	Y	27	29	1	1	8	14
							30	9									
01	2539	X	2539	-0-	-0-	-0-	165	1	2344	3	Y	27	27	1	1	8	13
							30	9									
02	2476	X	2476	-0-	-0-	-0-	167	1	2279	3	Y	27	15	1	1	8	24
							30	9									
*03	2812	X	2812	-0-	-0-	-0-	192	1	2583	3	Y	34	44	1	1	8	13
							37	9									

TJT WELL #: 3 RRCID -> 228579 COMPL. DATE 05/09/2007 TOTAL DEPTH 10010 PERF. 9706 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	405	1	564	2	Y	-0-					36
11	1402	N	1402	-0-	-0-	-0-	736	1	666	2	Y	-0-					36
12	1315	N	1315	-0-	-0-	-0-	641	1	671	2	Y	3	25	1			14
							3	9									
01	1746	N	1746	-0-	-0-	-0-	747	1	979	2	Y	18	2	8			30
							20	9									
02	1634	N	1634	-0-	-0-	-0-	729	1	904	2	Y	1	1	8			30
							1	9									
*03	1323	N	1323	-0-	-0-	-0-	627	1	696	2	Y	-0-					30

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
TJT WELL #: 6 RRCID -> 228580 COMPL. DATE 10/07/2007 TOTAL DEPTH 10350 PERF. 8512 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	437	-0-	-586	-0-	173	1	241	2	Y	21					91
							23	9									
11	1050	X	-0-	-0-	-1050	-0-					Y	21	10	8			102
12	1116	X	874	-0-	-242	-0-	421	1	441	2	Y	11	70	1	8	8	35
							12	9									
01	1116	X	510	-0-	-606	-0-	206	1	270	2	Y	31	16	8			50
							34	9									
02	601	N	601	-0-	-0-	-0-	258	1	320	2	Y	21	11	8			60
							23	9									
*03	830	N	830	-0-	-0-	-0-	371	1	412	2	Y	43	3	8			100
							47	9									

BRYANT GAS UNIT WELL #: 5 RRCID -> 228909 COMPL. DATE 04/28/2007 TOTAL DEPTH 10089 PERF. 8322 - 9846

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GULLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 229042 COMPL. DATE 09/05/2006 TOTAL DEPTH 10132 PERF. 9589 - 9844

10	1145	N	1145	-0-	-0-	-0-	222	1	922	3	Y	1	1	8			3
							1	9									
11	1050	N	1040	-0-	-10	-0-	205	1	812	3	Y	21	2	8			22
							23	9									
12	1085	N	601	-0-	-484	-0-	125	1	476	3	Y	-0-	22	1			-0-
01	1147	N	699	-0-	-448	-0-	145	1	554	3	Y	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	204	1	795	3	Y	30	1	8			29
							33	9									
*03	1077	N	1077	-0-	-0-	-0-	220	1	818	3	Y	35	49	1			15
							39	9									

ROSEHAVEN WELL #: 5 RRCID -> 229043 COMPL. DATE 09/22/2009 TOTAL DEPTH 10100 PERF. 8486 - 9908

10	1209	N	1194	-0-	-15	-0-	226	1	946	3	Y	20	21	1	2	8	16
							22	9									
11	1140	N	1088	-0-	-52	-0-	215	1	851	3	Y	20	22	1	3	8	11
							22	9									
12	1185	N	1185	-0-	-0-	-0-	239	1	912	3	Y	31	23	1	2	8	17
							34	9									
01	1222	N	1222	-0-	-0-	-0-	242	1	928	3	Y	47	30	1	4	8	30
							52	9									
02	1206	N	1206	-0-	-0-	-0-	237	1	924	3	Y	41	28	1	2	8	41
							45	9									
*03	1139	N	1139	-0-	-0-	-0-	228	1	848	3	Y	57	80	1	1	8	17
							63	9									

SLACK WELL #: 3 RRCID -> 229044 COMPL. DATE 09/09/2007 TOTAL DEPTH 10067 PERF. 8338 - 9904

10	155	N	150	-0-	-5	-0-	25	1	125	2	Y	-0-					25
11	114	N	114	-0-	-0-	-0-	51	1	63	2	Y	-0-					25
12	99	N	99	-0-	-0-	-0-	56	1	43	2	Y	-0-	14	1			11
01	155	N	27	-0-	-128	-0-	17	1	10	2	Y	-0-					11
02	21	N	21	-0-	-0-	-0-	16	1	5	2	Y	-0-					11
*03	11	N	11	-0-	-0-	-0-	7	1	4	2	Y	-0-					11

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
SPARKS GAS UNIT NO. 1 WELL #: 4 RRCID -> 229047 COMPL. DATE 10/02/2007 TOTAL DEPTH 10245 PERF. 8723 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON WELL #: 7 RRCID -> 229159 COMPL. DATE 09/13/2007 TOTAL DEPTH 10129 PERF. 8345 - 9895

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1500	N	897	-0-	-603	1152	168 29	1 9	700	3	Y	26	33	1	4	8	23
11	2018	N	866	-0-	-1152	-0-	169 29	1 9	668	3	Y	26	6	8			43
12	912	N	912	-0-	-0-	-0-	184 28	1 9	700	3	Y	25	42	1	3	8	23
01	899	N	864	-0-	-35	-0-	177 12	1 9	675	3	Y	11	6	8			28
02	799	N	799	-0-	-0-	-0-	160 12	1 9	627	3	Y	11	26	1	4	8	9
*03	787	N	787	-0-	-0-	-0-	162 19	1 9	606	3	Y	17	16	1	1	8	9

STEEG WELL #: 2 RRCID -> 229175 COMPL. DATE 09/01/2007 TOTAL DEPTH 10103 PERF. 8651 - 9900

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1116	N	831	-0-	-285	-0-	831	2			Y	-0-					57
11	180	N	151	-0-	-29	-0-	151	2			Y	-0-					57
12	465	N	125	-0-	-340	-0-	125	2			Y	-0-					57
01	837	N	536	-0-	-301	-0-	536	2			Y	-0-					57
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					57
*03	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					57

BLALOCK WELL #: 2 RRCID -> 229177 COMPL. DATE 10/15/2007 TOTAL DEPTH 9841 PERF. 8010 - 9429

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2012 - PLUGGED 10/25/12

LANCASTER UNIT WELL #: 2 RRCID -> 229195 COMPL. DATE 02/14/2007 TOTAL DEPTH 10238 PERF. 8536 - 10053

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	720	N	720	-0-	-0-	-0-	407 6	1 9	307	3	Y	5	3	8			139
11	816	N	816	-0-	-0-	-0-	765 9	1 9	42	3	Y	8	5	8			142
12	1317	N	1317	-0-	-0-	-0-	1045 10	1 9	262	3	Y	9	91	1	3	8	57
01	713	N	339	-0-	-374	-0-	330	1	9	9	Y	8	6	8			59
02	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			59
*03	186	N	186	-0-	-0-	-0-	156 2	1 9	28	3	Y	2	1	8			60

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
TILLER WELL #: 2 RRCID -> 229208 COMPL. DATE 08/26/2007 TOTAL DEPTH 10201 PERF. 8548 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1547	-0-	-561	-0-	612	1	925	3	Y	9					58
							10	9									
11	2235	X	2235	-0-	-0-	-0-	501	1	1711	3	Y	21	47	1			32
							23	9									
12	2278	X	2278	-0-	-0-	-0-	528	1	1744	3	Y	5					37
							6	9									
01	2233	X	2233	-0-	-0-	-0-	717	1	1496	3	Y	18					55
							20	9									
02	2027	N	2027	-0-	-0-	-0-	520	1	1490	3	Y	15					70
							17	9									
*03	1853	N	1853	-0-	-0-	-0-	516	1	1333	3	Y	4	1	8			73
							4	9									

JONES, PENNY WELL #: 1 RRCID -> 229745 COMPL. DATE 01/18/2008 TOTAL DEPTH 10332 PERF. 9133 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	45	1	176	2	Y	-0-					10
11	271	N	271	-0-	-0-	-0-	59	1	212	2	Y	-0-					10
12	358	N	358	-0-	-0-	-0-	63	1	295	2	Y	-0-	5	1			5
01	217	N	169	-0-	-48	-0-	24	1	145	2	Y	-0-	5	1			-0-
02	1675	N	1675	-0-	-0-	-0-	209	1	1420	2	Y	42	4	1	11	8	27
							46	9									
*03	1989	N	1989	-0-	-0-	-0-	262	1	1653	2	Y	67	25	1	8	8	61
							74	9									

SPENCER GAS UNIT WELL #: 1 RRCID -> 229747 COMPL. DATE 11/30/2007 TOTAL DEPTH 9937 PERF. 8120 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2659	-0-	-193	-0-	496	1	2073	3	Y	82	81	1	5	8	69
							90	9									
11	2760	X	2355	-0-	-405	-0-	456	1	1805	3	Y	85	81	1	9	8	64
							94	9									
12	2635	X	2268	-0-	-367	-0-	450	1	1709	3	Y	99	89	1	4	8	70
							109	9									
01	2666	X	2218	-0-	-448	-0-	435	1	1664	3	Y	108	99	1	7	8	72
							119	9									
02	1807	X	1807	-0-	-0-	-0-	357	1	1393	3	Y	52	88	1	5	8	31
							57	9									
*03	1851	X	1851	-0-	-0-	-0-	381	1	1416	3	Y	49	46	1	1	8	33
							54	9									

TAYLOR WELL #: 1 RRCID -> 229764 COMPL. DATE 07/26/2007 TOTAL DEPTH 10020 PERF. 8532 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					53
11	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					53
12	62	N	45	-0-	-17	-0-	45	2			Y	-0-					53
01	62	N	41	-0-	-21	-0-	41	2			Y	-0-					53
02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					53
*03	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					53

EOG GAS UNIT WELL #: 4 RRCID -> 230277 COMPL. DATE 03/05/2007 TOTAL DEPTH 10063 PERF. 8426 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	851	-0-	-79	-0-	163	1	679	3	Y	8	2	8			24
							9	9									
11	870	N	822	-0-	-48	-0-	163	1	647	3	Y	11	24	1	4	8	7
							12	9									
12	890	N	890	-0-	-0-	-0-	183	1	694	3	Y	12	6	1	2	8	11
							13	9									
01	907	N	907	-0-	-0-	-0-	183	1	704	3	Y	18	3	8			26
							20	9									
02	810	N	810	-0-	-0-	-0-	161	1	634	3	Y	14	2	8			38
							15	9									
*03	934	N	934	-0-	-0-	-0-	194	1	720	3	Y	18	31	1	1	8	24
							20	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RHOADES, LAWLESS WELL #: 1 RRCID -> 230345 COMPL. DATE 02/17/2008 TOTAL DEPTH 10181 PERF. 8635 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1608	-0-	-159	-0-	108	1	1467	3	Y	30	42	1			16
							33	9									
11	1680	N	1620	-0-	-60	-0-	106	1	1478	3	Y	33	31	1			18
							36	9									
12	1812	N	1812	-0-	-0-	-0-	115	1	1629	3	Y	62	59	1	1	8	20
							68	9									
01	1612	N	1416	-0-	-196	-0-	104	1	1272	3	Y	36	39	1	1	8	16
							40	9									
02	1226	N	1226	-0-	-0-	-0-	91	1	1106	3	Y	26	1	8			41
							29	9									
*03	1284	N	1284	-0-	-0-	-0-	100	1	1156	3	Y	25	49	1	1	8	16
							28	9									

GULLEY GAS UNIT NO. 1 WELL #: 10 RRCID -> 230346 COMPL. DATE 06/05/2007 TOTAL DEPTH 10132 PERF. 9610 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1393	-0-	-2	-0-	269	1	1123	3	Y	1	1	8			3
							1	9									
11	1302	N	1302	-0-	-0-	-0-	258	1	1023	3	Y	19	2	8			20
							21	9									
12	1413	N	1413	-0-	-0-	-0-	292	1	1106	3	Y	14	21	1	1	8	12
							15	9									
01	1395	N	1358	-0-	-37	-0-	275	1	1055	3	Y	25	2	8			35
							28	9									
02	1183	N	1183	-0-	-0-	-0-	239	1	930	3	Y	13	30	1	1	8	17
							14	9									
*03	1264	N	1264	-0-	-0-	-0-	263	1	979	3	Y	20	28	1			9
							22	9									

SPARKS GAS UNIT NO. 1 WELL #: 5 RRCID -> 230348 COMPL. DATE 11/15/2007 TOTAL DEPTH 10220 PERF. 8552 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4022	-0-	-442	-0-	273	1	3695	3	Y	49					89
							54	9									
11	4080	X	3948	-0-	-132	-0-	260	1	3636	3	Y	47	74	1			62
							52	9									
12	4216	X	4123	-0-	-93	-0-	268	1	3786	3	Y	63	63	1	2	8	60
							69	9									
01	4216	X	3968	-0-	-248	-0-	295	1	3616	3	Y	52	2	8			110
							57	9									
02	3731	X	3731	-0-	-0-	-0-	278	1	3389	3	Y	58	87	1	2	8	79
							64	9									
*03	3931	X	3931	-0-	-0-	-0-	302	1	3555	3	Y	67	90	1	2	8	54
							74	9									

RHOADES, LAWLESS WELL #: 6 RRCID -> 230349 COMPL. DATE 03/17/2011 TOTAL DEPTH 10187 PERF. 8638 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		50	-0-	50	50	3	1	47	3	Y	-0-					-0-
11	14B2 EXT		71	-0-	71	121	5	1	64	3	Y	2	1	1			1
							2	9									
12	14B2 EXT		-0-	-0-	-0-	121					Y	-0-	1	1			-0-
01	121	X	-0-	-0-	-121	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	1					1

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

RHOADES, LAWLESS WELL #: 2 RRCID -> 230652 COMPL. DATE 03/17/2008 TOTAL DEPTH 10226 PERF. 8630 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2863	X	2863	-0-	-0-	-0-	194 43	1 9	2626	3	Y	39	49	1			21
11	2610	N	2465	-0-	-145	-0-	162 28	1 9	2275	3	Y	25	32	1			14
12	2821	N	2406	-0-	-415	-0-	156 41	1 9	2209	3	Y	37	38	1	1	8	12
01	2852	N	2274	-0-	-578	-0-	169 37	1 9	2068	3	Y	34	30	1	1	8	15
02	2201	X	2201	-0-	-0-	-0-	164 33	1 9	2004	3	Y	30	1	8			44
*03	2247	X	2247	-0-	-0-	-0-	177 41	1 9	2029	3	Y	37	56	1	1	8	24

RHOADES, LAWLESS WELL #: 5 RRCID -> 230653 COMPL. DATE 04/07/2008 TOTAL DEPTH 10221 PERF. 8680 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3132	-0-	-371	-0-	213 41	1 9	2878	3	Y	37	41	1			19
11	3300	X	2751	-0-	-549	-0-	182 24	1 9	2545	3	Y	22	29	1			12
12	3348	X	2512	-0-	-836	-0-	161 63	1 9	2288	3	Y	57	50	1	1	8	18
01	3317	X	2447	-0-	-870	-0-	181 39	1 9	2227	3	Y	35	37	1	1	8	15
02	2291	X	2291	-0-	-0-	-0-	171 33	1 9	2087	3	Y	30	1	8			44
*03	2112	X	2112	-0-	-0-	-0-	166 37	1 9	1909	3	Y	34	55	1	1	8	22

RICHARDSON WELL #: 8 RRCID -> 230656 COMPL. DATE 12/14/2007 TOTAL DEPTH 10130 PERF. 9608 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1859	N	1859	-0-	-0-	-0-	359 3	1 9	1497	3	Y	3	2	1	1	8	2
11	1710	N	1628	-0-	-82	-0-	327 8	1 9	1293	3	Y	7	2	8			7
12	1705	N	1701	-0-	-4	-0-	353 4	1 9	1344	3	Y	4	6	1	1	8	4
01	1860	N	1668	-0-	-192	-0-	344 2	1 9	1322	3	Y	2	2	8			4
02	1518	N	1518	-0-	-0-	-0-	310 1	1 9	1207	3	Y	1	3	1	1	8	1
*03	1595	N	1595	-0-	-0-	-0-	336 7	1 9	1252	3	Y	6	4	1			3

CRAWFORD WELL #: 1 RRCID -> 230792 COMPL. DATE 07/06/2007 TOTAL DEPTH 10175 PERF. 9855 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	79	-0-	-76	-0-	2	1	77	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	2	1	57	3	Y	-0-					-0-
12	93	N	37	-0-	-56	-0-	1	1	36	3	Y	-0-					-0-
01	93	N	33	-0-	-60	-0-	1	1	32	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	2 3	1 9	53	3	Y	3	2	1			1
*03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-	1	1			-0-

WILLIS WELL #: 1 RRCID -> 230889 COMPL. DATE 07/26/2010 TOTAL DEPTH 10330 PERF. 8906 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	27					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BLALOCK WELL #: 1 RRCID -> 230890 COMPL. DATE 10/15/2007 TOTAL DEPTH 9820 PERF. 9172 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2012 - PLUGGED 10/25/12

JONES, JERRY WELL #: 1 RRCID -> 231025 COMPL. DATE 06/28/2007 TOTAL DEPTH 10187 PERF. 9584 - 10032

10	1612	N	1514	-0-	-98	-0-	442	1	1068	2	Y	4					45
							4	9									
11	1200	N	1073	-0-	-127	-0-	308	1	754	2	Y	10	2	8			53
							11	9									
12	1364	N	784	-0-	-580	-0-	255	1	516	2	Y	12	40	1	2	8	23
							13	9									
01	1519	N	836	-0-	-683	-0-	267	1	556	2	Y	12	5	8			30
							13	9									
02	1207	N	1207	-0-	-0-	-0-	373	1	816	2	Y	16	4	8			42
							18	9									
*03	1471	N	1471	-0-	-0-	-0-	486	1	970	2	Y	14	34	1	1	8	21
							15	9									

JONES, JERRY WELL #: 2 RRCID -> 231026 COMPL. DATE 10/19/2007 TOTAL DEPTH 10163 PERF. 9607 - 9988

10	1652	N	1652	-0-	-0-	-0-	477	1	1151	2	Y	22					102
							24	9									
11	1440	N	941	-0-	-499	-0-	269	1	657	2	Y	14	3	8			113
							15	9									
12	1550	N	1084	-0-	-466	-0-	354	1	717	2	Y	12	84	1	3	8	38
							13	9									
01	1658	N	1658	-0-	-0-	-0-	529	1	1104	2	Y	23	9	8			52
							25	9									
02	1370	X	1370	-0-	-0-	-0-	420	1	922	2	Y	25	8	8			69
							28	9									
*03	1815	X	1815	-0-	-0-	-0-	584	1	1163	2	Y	62	56	1	2	8	73
							68	9									

JONES, JERRY WELL #: 3 RRCID -> 231027 COMPL. DATE 03/01/2008 TOTAL DEPTH 10355 PERF. 9648 - 10027

10	375	N	375	-0-	-0-	-0-	110	1	265	2	Y	-0-					-0-
11	330	N	246	-0-	-84	-0-	71	1	175	2	Y	-0-					-0-
12	372	N	285	-0-	-87	-0-	94	1	191	2	Y	-0-					-0-
01	372	N	281	-0-	-91	-0-	91	1	190	2	Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	73	1	160	2	Y	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	77	1	154	2	Y	-0-					-0-

TIMMINS GAS UNIT WELL #: 1 RRCID -> 231028 COMPL. DATE 02/15/2008 TOTAL DEPTH 10253 PERF. 8418 - 10021

10	1829	N	1493	-0-	-336	-0-	100	1	1351	3	Y	38	1	8			173
							42	9									
11	1860	N	1456	-0-	-404	-0-	96	1	1345	3	Y	14	147	1			40
							15	9									
12	1736	N	1502	-0-	-234	-0-	99	1	1402	3	Y	1	1	8			40
							1	9									
01	1777	N	1777	-0-	-0-	-0-	133	1	1632	3	Y	11					51
							12	9									
02	1787	N	1787	-0-	-0-	-0-	132	1	1603	3	Y	47	1	8			97
							52	9									
*03	1774	N	1774	-0-	-0-	-0-	137	1	1606	3	Y	28	72	1			53
							31	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RHOADES, LAWLESS WELL #: 4 RRCID -> 231029 COMPL. DATE 04/14/2008 TOTAL DEPTH 10231 PERF. 8658 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2680	-0-	-234	-0-	180	1	2432	3	Y	62	71	1			33
							68	9									
11	2640	N	2491	-0-	-149	-0-	163	1	2276	3	Y	47	54	1	1	8	25
							52	9									
12	2914	N	2441	-0-	-473	-0-	154	1	2190	3	Y	88	82	1	3	8	28
							97	9									
01	2666	N	2246	-0-	-420	-0-	165	1	2024	3	Y	52	55	1	3	8	22
							57	9									
02	2006	N	2006	-0-	-0-	-0-	149	1	1814	3	Y	39	2	8			59
							43	9									
*03	1967	N	1967	-0-	-0-	-0-	153	1	1768	3	Y	42	72	1	2	8	27
							46	9									

ABNEY WELL #: 7 RRCID -> 231030 COMPL. DATE 07/08/2011 TOTAL DEPTH 10148 PERF. 8530 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3132	-0-	-185	-0-	603	1	2516	3	Y	12	19	1	2	8	9
							13	9									
11	3060	X	2922	-0-	-138	-0-	583	1	2308	3	Y	28	21	1	3	8	13
							31	9									
12	3255	X	3013	-0-	-242	-0-	625	1	2378	3	Y	9	18	1	1	8	3
							10	9									
01	3255	X	2928	-0-	-327	-0-	601	1	2307	3	Y	18	7	1	2	8	12
							20	9									
02	2610	X	2610	-0-	-0-	-0-	531	1	2071	3	Y	7	11	1	1	8	7
							8	9									
*03	2547	X	2547	-0-	-0-	-0-	538	1	2007	3	Y	2	8	1			1
							2	9									

MCJIMSEY WELL #: 7 RRCID -> 231031 COMPL. DATE 04/25/2008 TOTAL DEPTH 10186 PERF. 9774 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

JONES, JERRY WELL #: 5 RRCID -> 231143 COMPL. DATE 10/19/2007 TOTAL DEPTH 10122 PERF. 9592 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0-	-0-	252	1	610	2	Y	3					26
							3	9									
11	600	N	305	-0-	-295	-0-	89	1	216	2	Y	-0-					26
12	744	N	518	-0-	-226	-0-	170	1	345	2	Y	3	19	1	1	8	9
							3	9									
01	868	N	682	-0-	-186	-0-	220	1	459	2	Y	3	1	8			11
							3	9									
02	219	N	219	-0-	-0-	-0-	69	1	150	2	Y	-0-					11
*03	103	N	103	-0-	-0-	-0-	34	1	69	2	Y	-0-	9	1			2

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
ABNEY WELL #: 6 RRCID -> 231158 COMPL. DATE 05/31/2012 TOTAL DEPTH 10067 PERF. 9800 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5526	X	5526	-0-	-0-	-0-	1051	1	4387	3	Y	80	44	1	32	8	43
							88	9									
11	5438	X	5438	-0-	-0-	-0-	1058	1	4191	3	Y	172	100	1	51	8	64
							189	9									
12	5286	X	5286	-0-	-0-	-0-	1081	1	4110	3	Y	86	98	1	25	8	27
							95	9									
01	5364	X	5364	-0-	-0-	-0-	1084	1	4162	3	Y	107	40	1	49	8	45
							118	9									
02	4660	X	4660	-0-	-0-	-0-	931	1	3629	3	Y	91	43	1	32	8	61
							100	9									
*03	5251	X	5251	-0-	-0-	-0-	1096	1	4075	3	Y	73	95	1	9	8	30
							80	9									

BOOMER UNIT WELL #: 3 RRCID -> 231445 COMPL. DATE 02/01/2007 TOTAL DEPTH 9702 PERF. 8202 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					40
11	210	N	191	-0-	-19	-0-	191	2			Y	-0-					40
12	248	N	158	-0-	-90	-0-	158	2			Y	-0-					40
01	155	N	143	-0-	-12	-0-	143	2			Y	-0-					40
02	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					40
*03	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					40

TILLER WELL #: 3 RRCID -> 232031 COMPL. DATE 12/05/2007 TOTAL DEPTH 10208 PERF. 8696 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	79	1	118	3	Y	17					153
							19	9									
11	462	N	462	-0-	-0-	-0-	98	1	335	3	Y	26	125	1			54
							29	9									
12	351	N	351	-0-	-0-	-0-	80	1	263	3	Y	7	1	8			60
							8	9									
01	217	N	202	-0-	-15	-0-	57	1	117	3	Y	25	1	8			84
							28	9									
02	340	N	340	-0-	-0-	-0-	84	1	239	3	Y	15	1	8			98
							17	9									
*03	535	N	535	-0-	-0-	-0-	146	1	379	3	Y	9	1	8			106
							10	9									

JONES, JERRY WELL #: 4 RRCID -> 232032 COMPL. DATE 10/15/2007 TOTAL DEPTH 10295 PERF. 9576 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	801	-0-	-408	-0-	233	1	561	2	Y	6					53
							7	9									
11	971	N	971	-0-	-0-	-0-	278	1	678	2	Y	14	3	8			64
							15	9									
12	1230	N	1230	-0-	-0-	-0-	401	1	815	2	Y	13	48	1	4	8	25
							14	9									
01	911	N	911	-0-	-0-	-0-	281	1	585	2	Y	41	6	8			60
							45	9									
02	1173	N	1173	-0-	-0-	-0-	358	1	786	2	Y	26	6	8			80
							29	9									
*03	1554	N	1554	-0-	-0-	-0-	505	1	1004	2	Y	41	66	1	2	8	53
							45	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

MCJIMSEY WELL #: 5 RRCID -> 232033 COMPL. DATE 09/25/2009 TOTAL DEPTH 10300 PERF. 9757 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1649	-0-	-56	-0-	113	1	1525	3	Y	10	10	1			3
							11	9									
11	1519	N	1519	-0-	-0-	-0-	101	1	1414	3	Y	4					7
							4	9									
12	1426	N	1359	-0-	-67	-0-	88	1	1241	3	Y	27	31	1			3
							30	9									
01	1643	N	1136	-0-	-507	-0-	85	1	1048	3	Y	3					6
							3	9									
02	1538	N	1538	-0-	-0-	-0-	114	1	1384	3	Y	36	25	1			17
							40	9									
*03	1452	N	1452	-0-	-0-	-0-	112	1	1318	3	Y	20	26	1			11
							22	9									

FOSTER WELL #: 2 RRCID -> 232143 COMPL. DATE 07/21/2011 TOTAL DEPTH 10325 PERF. 9338 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5322	-0-	-940	-0-	306	1	4939	3	Y	70	131	1			106
							77	9									
11	5490	X	3777	-0-	-1713	-0-	235	1	3477	3	Y	59					165
							65	9									
12	5673	X	4748	-0-	-925	-0-	290	1	4400	3	Y	53	130	1	2	8	86
							58	9									
01	5611	X	4710	-0-	-901	-0-	304	1	4332	3	Y	67	112	1	1	8	40
							74	9									
02	5668	X	5668	-0-	-0-	-0-	381	1	5217	3	Y	64	1	8			103
							70	9									
*03	7415	X	7415	-0-	-0-	-0-	507	1	6836	3	Y	65	106	1	1	8	61
							72	9									

FURRH, GAIL WELL #: 1 RRCID -> 232208 COMPL. DATE 05/31/2007 TOTAL DEPTH 10120 PERF. 9150 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	83	1	552	3	N	-0-					57
11	726	N	726	-0-	-0-	-0-	73	1	629	3	N	22	5	8			74
							24	9									
12	861	N	861	-0-	-0-	-0-	77	1	780	3	N	4	4	8			74
							4	9									
01	901	N	901	-0-	-0-	-0-	112	1	780	3	N	8	8	8			74
							9	9									
02	672	N	587	-0-	-85	-0-	78	1	503	3	N	5	5	8			74
							6	9									
03	868	N	528	-0-	-340	-0-	73	1	453	3	N	2	2	8			74
							2	9									

MCJIMSEY WELL #: 4 RRCID -> 232209 COMPL. DATE 01/13/2008 TOTAL DEPTH 10265 PERF. 9852 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	758	-0-	-1381	-0-	52	1	698	3	Y	7	10	1			2
							8	9									
11	1950	N	3	-0-	-1947	-0-	3	3			Y	-0-					2
12	2263	N	-0-	-0-	-2263	-0-					Y	-0-	2	1			-0-
01	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	13	7	1			6
*03	13	N	13	-0-	-0-	-0-	1	1	6	3	Y	5	8	1	1	8	2
							6	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RHOADES, LAWLESS WELL #: 3 RRCID -> 232210 COMPL. DATE 02/17/2010 TOTAL DEPTH 10243 PERF. 934 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2590	-0-	-789	-0-	176	1	2383	3	Y	28	39	1			15
							31	9									
11	3000	X	2636	-0-	-364	-0-	173	1	2431	3	Y	29	28	1			16
							32	9									
12	3053	X	3053	-0-	-0-	-0-	199	1	2813	3	Y	37	40	1	1	8	12
							41	9									
01	2727	X	2727	-0-	-0-	-0-	203	1	2487	3	Y	34	30	1	1	8	15
							37	9									
02	2734	N	2734	-0-	-0-	-0-	205	1	2493	3	Y	33	1	8			47
							36	9									
*03	2941	N	2941	-0-	-0-	-0-	232	1	2670	3	Y	35	58	1	1	8	23
							39	9									

BOOKOUT GAS UNIT WELL #: 3 RRCID -> 232354 COMPL. DATE 08/30/2007 TOTAL DEPTH 9959 PERF. 9478 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2352	X	2352	-0-	-0-	-0-	448	1	1867	3	Y	34	32	1	1	8	39
							37	9									
11	2329	X	2329	-0-	-0-	-0-	464	1	1840	3	Y	23	32	1	2	8	28
							25	9									
12	2421	X	2421	-0-	-0-	-0-	498	1	1898	3	Y	23	32	1	1	8	18
							25	9									
01	2499	X	2499	-0-	-0-	-0-	513	1	1965	3	Y	19	21	1	2	8	14
							21	9									
02	2080	N	2080	-0-	-0-	-0-	424	1	1652	3	Y	4	13	1	1	8	4
							4	9									
*03	1997	N	1997	-0-	-0-	-0-	423	1	1572	3	Y	2	4	1			2
							2	9									

BOOKOUT GAS UNIT WELL #: 4 RRCID -> 232438 COMPL. DATE 08/22/2007 TOTAL DEPTH 9978 PERF. 9502 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2849	-0-	-623	-0-	546	1	2286	3	Y	15	18	1	1	8	17
							17	9									
11	3060	X	2210	-0-	-850	-0-	441	1	1748	3	Y	19	14	1	1	8	21
							21	9									
12	3185	X	3185	-0-	-0-	-0-	658	1	2501	3	Y	24	25	1	1	8	19
							26	9									
01	3069	X	969	-0-	-2100	-0-	200	1	765	3	Y	4	20	1	1	8	2
							4	9									
02	776	X	776	-0-	-0-	-0-	158	1	618	3	Y	-0-	2	1			-0-
*03	1115	X	1115	-0-	-0-	-0-	236	1	878	3	Y	1					1
							1	9									

BOOKOUT GAS UNIT WELL #: 1 RRCID -> 232661 COMPL. DATE 07/07/2007 TOTAL DEPTH 9978 PERF. 8410 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	96	-0-	-183	-0-	18	1	74	3	Y	4					4
							4	9									
11	180	N	157	-0-	-23	-0-	31	1	126	3	Y	-0-	3	1			1
12	279	N	128	-0-	-151	-0-	27	1	101	3	Y	-0-	1	1			-0-
01	942	N	942	-0-	-0-	-0-	184	1	708	3	Y	45	7	1	5	8	33
							50	9									
02	590	N	590	-0-	-0-	-0-	114	1	446	3	Y	27	31	1	4	8	25
							30	9									
*03	528	N	528	-0-	-0-	-0-	106	1	391	3	Y	28	25	1	1	8	27
							31	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FOSTER WELL #: 3 RRCID -> 232664 COMPL. DATE 05/06/2010 TOTAL DEPTH 10281 PERF. 9323 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2938	-0-		-689	-0-		171	1	2744	3	Y	21	45	1			33
									23	9									
11	3150	X	2973	-0-		-177	-0-		186	1	2753	3	Y	31					64
									34	9									
12	3255	X	2936	-0-		-319	-0-		179	1	2723	3	Y	31	50	1			45
									34	9									
01	3255	X	3021	-0-		-234	-0-		195	1	2774	3	Y	47	63	1			29
									52	9									
02	2872	X	2872	-0-		-0-	-0-		194	1	2643	3	Y	32	1	8			60
									35	9									
*03	2999	X	2999	-0-		-0-	-0-		205	1	2764	3	Y	27	61	1			26
									30	9									

FURRH GAS UNIT NO. 3 WELL #: 15 RRCID -> 232794 COMPL. DATE 09/10/2007 TOTAL DEPTH 10250 PERF. 8698 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1617	-0-		-88	-0-		93	1	1504	3	Y	18	25	1			6
									20	9									
11	1560	N	299	-0-		-1261	-0-		17	1	252	3	Y	27	19	1			14
									30	9									
12	1767	N	1595	-0-		-172	-0-		96	1	1464	3	Y	32	37	1			9
									35	9									
01	1612	N	673	-0-		-939	-0-		43	1	613	3	Y	15	16	1			8
									17	9									
02	1020	N	1020	-0-		-0-	-0-		69	1	951	3	Y	-0-	8	1			-0-
*03	2332	N	2332	-0-		-0-	-0-		161	1	2169	3	Y	2	1	1			1
									2	9									

FURRH GAS UNIT NO. 3 WELL #: 13 RRCID -> 232830 COMPL. DATE 12/18/2009 TOTAL DEPTH 10160 PERF. 8644 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2976	-0-		-496	-0-		168	1	2708	3	Y	91	85	1			28
									100	9									
11	3030	X	2879	-0-		-151	-0-		176	1	2609	3	Y	85	79	1			34
									94	9									
12	3162	X	2586	-0-		-576	-0-		154	1	2344	3	Y	80	101	1	1	8	12
									88	9									
01	3162	X	2678	-0-		-484	-0-		168	1	2393	3	Y	106	91	1	1	8	26
									117	9									
02	2364	X	2364	-0-		-0-	-0-		155	1	2114	3	Y	86	87	1	2	8	23
									95	9									
*03	2554	X	2554	-0-		-0-	-0-		171	1	2313	3	Y	64	39	1	1	8	47
									70	9									

ABNEY WELL #: 8 RRCID -> 232831 COMPL. DATE 10/25/2007 TOTAL DEPTH 10066 PERF. 8591 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-		-0-	-0-		173	1	720	3	Y	32	23	1	4	8	25
									35	9									
11	906	N	906	-0-		-0-	-0-		172	1	683	3	Y	46	44	1	5	8	22
									51	9									
12	899	N	774	-0-		-125	-0-		154	1	586	3	Y	31	38	1	2	8	13
									34	9									
01	930	N	478	-0-		-452	-0-		98	1	374	3	Y	5	14	1	2	8	2
									6	9									
02	478	N	478	-0-		-0-	-0-		96	1	373	3	Y	8	2	1	1	8	7
									9	9									
*03	514	N	514	-0-		-0-	-0-		106	1	391	3	Y	15	14	1	1	8	7
									17	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BOOKOUT GAS UNIT WELL #: 2 RRCID -> 232930 COMPL. DATE 09/14/2007 TOTAL DEPTH 9965 PERF. 9536 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2084	-0-	-241	-0-	402	1	1682	3	Y	-0-					-0-
11	2190	X	2031	-0-	-159	-0-	410	1	1620	3	Y	1					1
							1	9									
12	2232	X	2090	-0-	-142	-0-	435	1	1654	3	Y	1	1	1			1
							1	9									
01	2170	X	2118	-0-	-52	-0-	438	1	1677	3	Y	3	1	1			3
							3	9									
02	1836	N	1836	-0-	-0-	-0-	375	1	1461	3	Y	-0-	3	1			-0-
*03	1938	N	1938	-0-	-0-	-0-	410	1	1528	3	Y	-0-					-0-

WILLIAMS, A. GAS UNIT WELL #: 11 RRCID -> 232932 COMPL. DATE 10/21/2011 TOTAL DEPTH 10138 PERF. 8604 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3584	-0-	-1438	-0-	204	1	3295	3	Y	77	96	1			14
							85	9									
11	4170	X	101	-0-	-4069	-0-	3	1	46	3	Y	47	49	1	1	8	11
							52	9									
12	4092	X	-0-	-0-	-4092	-0-					Y	93	76	1	2	8	26
01	4092	X	-0-	-0-	-4092	-0-					Y	11	31	1	3	8	3
02	0	X	-0-	-0-	-0-	-0-					Y	36	25	1	1	8	13
*03	110	X	110	-0-	-0-	-0-	1	1	9	3	Y	91	95	1	1	8	8
							100	9									

JONES, PENNY WELL #: 2 RRCID -> 232933 COMPL. DATE 01/21/2008 TOTAL DEPTH 10251 PERF. 9694 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	73	-0-	-82	-0-	15	1	58	2	Y	-0-					3
11	67	N	67	-0-	-0-	-0-	14	1	53	2	Y	-0-					3
12	62	N	26	-0-	-36	-0-	4	1	20	2	N	2	2	1	2	8	1
							2	9									
01	3100	N	3152	-0-	52	52	395	1	2429	2	N	298	134	1	36	8	129
							328	9									
*02	1107	N	1055	-0-	-52	-0-	113	1	769	2	N	157	144	1	39	8	103
							173	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCJIMSEY WELL #: 6 RRCID -> 232936 COMPL. DATE 03/03/2008 TOTAL DEPTH 10195 PERF. 9768 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0-	-0-	99	1	1347	3	Y	6	11	1			2
							7	9									
11	1620	N	1387	-0-	-233	-0-	93	1	1293	3	Y	1					3
							1	9									
12	1457	N	783	-0-	-674	-0-	49	1	697	3	Y	34	33	1			4
							37	9									
01	1457	N	854	-0-	-603	-0-	64	1	786	3	Y	4					8
							4	9									
02	1266	N	1266	-0-	-0-	-0-	95	1	1159	3	Y	11	14	1			5
							12	9									
*03	1197	N	1197	-0-	-0-	-0-	91	1	1077	3	Y	26	17	1			14
							29	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
ABNEY WELL #: 9 RRCID -> 232937 COMPL. DATE 11/08/2007 TOTAL DEPTH 10070 PERF. 8525 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	77	1	321	3	Y	20	19	1	2	8	16
							22	9									
11	516	N	516	-0-	-0-	-0-	100	1	394	3	Y	20	24	1	3	8	9
							22	9									
12	811	N	811	-0-	-0-	-0-	161	1	613	3	Y	34	27	1	2	8	14
							37	9									
01	485	N	485	-0-	-0-	-0-	94	1	362	3	Y	26	19	1	3	8	18
							29	9									
02	555	N	555	-0-	-0-	-0-	110	1	433	3	Y	11	18	1	2	8	9
							12	9									
*03	227	N	227	-0-	-0-	-0-	47	1	174	3	Y	5	12	1			2
							6	9									

ROBERTS, J.F. WELL #: 1 RRCID -> 232938 COMPL. DATE 03/14/2008 TOTAL DEPTH 10277 PERF. 8686 - 10055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	37	1	501	3	Y	1					12
							1	9									
11	540	N	504	-0-	-36	-0-	33	1	469	3	Y	2					14
							2	9									
12	465	N	372	-0-	-93	-0-	24	1	346	3	Y	2					16
							2	9									
01	527	N	224	-0-	-303	-0-	17	1	207	3	Y	-0-					16
02	143	X	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					16
*03	159	X	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					16

FURRH GAS UNIT NO. 3 WELL #: 12 RRCID -> 233111 COMPL. DATE 03/01/2010 TOTAL DEPTH 10220 PERF. 9245 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3665	-0-	-489	-0-	212	1	3421	3	Y	29	27	1			9
							32	9									
11	4020	X	2604	-0-	-1416	-0-	163	1	2408	3	Y	30	27	1			12
							33	9									
12	3596	X	2582	-0-	-1014	-0-	158	1	2399	3	Y	23	32	1			3
							25	9									
01	3658	X	2767	-0-	-891	-0-	180	1	2556	3	Y	28	24	1			7
							31	9									
02	2766	X	2766	-0-	-0-	-0-	186	1	2547	3	Y	30	29	1			8
							33	9									
*03	2744	X	2744	-0-	-0-	-0-	188	1	2528	3	Y	25	15	1			18
							28	9									

FURRH GAS UNIT NO. 3 WELL #: 16 RRCID -> 233112 COMPL. DATE 02/23/2010 TOTAL DEPTH 10230 PERF. 8660 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2453	-0-	-1453	-0-	142	1	2297	3	Y	13	21	1			4
							14	9									
11	3180	X	1785	-0-	-1395	-0-	108	1	1602	3	Y	68	38	1			34
							75	9									
12	3162	X	2919	-0-	-243	-0-	177	1	2686	3	Y	51	71	1	1	8	13
							56	9									
01	3260	X	3260	-0-	-0-	-0-	209	1	2973	3	Y	71	48	1	1	8	35
							78	9									
02	2883	X	2883	-0-	-0-	-0-	192	1	2628	3	Y	57	74	1	2	8	16
							63	9									
*03	3044	X	3044	-0-	-0-	-0-	207	1	2782	3	Y	50	43	1	1	8	22
							55	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
MCCLENDON GU WELL #: 5 RRCID -> 233830 COMPL. DATE 02/14/2011 TOTAL DEPTH 10336 PERF. 9864 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4463	-0-	-745	-0-	258	1	4163	3	Y	38	36	1			14
							42	9									
11	4890	X	4445	-0-	-445	-0-	278	1	4121	3	Y	42	34	1			22
							46	9									
12	4836	X	4532	-0-	-304	-0-	277	1	4215	3	Y	36	38	1			20
							40	9									
01	4681	X	4375	-0-	-306	-0-	284	1	4040	3	Y	46	42	1	1	8	23
							51	9									
02	4008	X	4008	-0-	-0-	-0-	270	1	3698	3	Y	36	25	1	2	8	32
							40	9									
*03	4408	X	4408	-0-	-0-	-0-	301	1	4059	3	Y	44	58	1	1	8	17
							48	9									

GULLEY GAS UNIT NO. 1 WELL #: 14 RRCID -> 233831 COMPL. DATE 11/19/2007 TOTAL DEPTH 10108 PERF. 9589 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	178	1	742	3	Y	1	1	8			1
							1	9									
11	850	N	850	-0-	-0-	-0-	169	1	670	3	Y	10	2	8			9
							11	9									
12	868	N	802	-0-	-66	-0-	165	1	634	3	Y	3	9	1	1	8	2
							3	9									
01	930	N	778	-0-	-152	-0-	158	1	607	3	Y	12	2	8			12
							13	9									
02	684	N	684	-0-	-0-	-0-	139	1	539	3	Y	5	10	1	1	8	6
							6	9									
*03	730	N	730	-0-	-0-	-0-	150	1	559	3	Y	19	17	1			8
							21	9									

WILLIAMS, A. GAS UNIT WELL #: 10 RRCID -> 233832 COMPL. DATE 01/27/2011 TOTAL DEPTH 10166 PERF. 8603 - 9921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5391	-0-	-1553	-0-	306	1	4934	3	Y	137	144	1			25
							151	9									
11	6390	X	6263	-0-	-127	-0-	387	1	5736	3	Y	127	122	1	1	8	29
							140	9									
12	6603	X	6095	-0-	-508	-0-	378	1	5543	3	Y	158	139	1	4	8	44
							174	9									
01	6603	X	5146	-0-	-1457	-0-	333	1	4660	3	Y	139	126	1	5	8	52
							153	9									
02	4180	X	4180	-0-	-0-	-0-	285	1	3807	3	Y	80	101	1	3	8	28
							88	9									
*03	4499	X	4499	-0-	-0-	-0-	304	1	4094	3	Y	92	110	1	2	8	8
							101	9									

JONES, PENNY WELL #: 4 RRCID -> 234242 COMPL. DATE 12/16/2007 TOTAL DEPTH 10332 PERF. 9715 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	397	-0-	-471	-0-	80	1	311	2	Y	5					37
							6	9									
11	672	N	672	-0-	-0-	-0-	143	1	520	2	Y	8	2	8			43
							9	9									
12	465	N	422	-0-	-43	-0-	70	1	327	2	Y	23	23	1	19	8	24
							25	9									
01	403	N	112	-0-	-291	-0-	16	1	95	2	Y	1	24	1	1	8	-0-
							1	9									
02	246	N	246	-0-	-0-	-0-	32	1	213	2	Y	1					1
							1	9									
*03	346	N	346	-0-	-0-	-0-	47	1	299	2	Y	-0-	1	1			-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
JONES, PENNY WELL #: 5 RRCID -> 234243 COMPL. DATE 01/31/2008 TOTAL DEPTH 10216 PERF. 9866 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	19	1	76	2	Y	-0-					-0-
11	90	N	35	-0-	-55	-0-	8	1	27	2	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	16	1	72	2	Y	-0-					-0-
01	93	N	56	-0-	-37	-0-	8	1	48	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	8	1	47	2	Y	-0-					-0-

JONES, PENNY WELL #: 6 RRCID -> 234244 COMPL. DATE 01/26/2008 TOTAL DEPTH 10254 PERF. 9671 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	652	-0-	-216	-0-	132	1	513	2	Y	6					41
							7	9									
11	840	N	796	-0-	-44	-0-	171	1	619	2	Y	5	2	8			44
							6	9									
12	775	N	401	-0-	-374	-0-	69	1	324	2	Y	7	23	1	6	8	22
							8	9									
01	651	N	143	-0-	-508	-0-	20	1	122	2	Y	1	22	1	1	8	-0-
							1	9									
02	256	N	256	-0-	-0-	-0-	33	1	223	2	Y	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	61	1	389	2	Y	-0-					-0-

MARGIE WELL #: 8 RRCID -> 234245 COMPL. DATE 04/08/2008 TOTAL DEPTH 9978 PERF. 9584 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1461	-0-	-120	-0-	280	1	1171	3	Y	9	5	1	1	8	12
							10	9									
11	1470	N	1319	-0-	-151	-0-	265	1	1050	3	Y	4	10	1	1	8	5
							4	9									
12	1519	N	1290	-0-	-229	-0-	267	1	1017	3	Y	5	5	1	1	8	4
							6	9									
01	1457	N	1268	-0-	-189	-0-	262	1	1000	3	Y	5	6	1	1	8	2
							6	9									
02	1128	N	1128	-0-	-0-	-0-	229	1	897	3	Y	2	1	8			3
							2	9									
*03	1206	N	1206	-0-	-0-	-0-	255	1	951	3	Y	-0-	3	1			-0-

FURRH, GAIL WELL #: 9 RRCID -> 234246 COMPL. DATE 12/18/2007 TOTAL DEPTH 10130 PERF. 8583 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	N	1421	-0-	-0-	-0-	181	1	1206	3	Y	31					156
							34	9									
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
12	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
01	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMMINS GAS UNIT WELL #: 2 RRCID -> 234248 COMPL. DATE 04/04/2008 TOTAL DEPTH 10234 PERF. 8738 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

SPENCER GAS UNIT WELL #: 2 RRCID -> 234349 COMPL. DATE 04/20/2008 TOTAL DEPTH 9951 PERF. 8490 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2252	-0-	-321	-0-	424	1	1773	3	Y	50	59	1	2	8	43
							55	9									
11	2430	N	2067	-0-	-363	-0-	407	1	1607	3	Y	48	49	1	3	8	39
							53	9									
12	2387	N	2107	-0-	-280	-0-	426	1	1618	3	Y	57	53	1	2	8	41
							63	9									
01	2263	N	2066	-0-	-197	-0-	414	1	1593	3	Y	54	56	1	3	8	36
							59	9									
02	1811	N	1811	-0-	-0-	-0-	364	1	1419	3	Y	25	44	1	2	8	15
							28	9									
*03	1921	N	1921	-0-	-0-	-0-	402	1	1494	3	Y	23	22	1	1	8	15
							25	9									

SPENCER GAS UNIT WELL #: 3 RRCID -> 234350 COMPL. DATE 04/24/2008 TOTAL DEPTH 10014 PERF. 8496 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2265	-0-	-29	-0-	434	1	1807	3	Y	22	19	1	1	8	19
							24	9									
11	2160	N	2085	-0-	-75	-0-	419	1	1658	3	Y	7	20	1	1	8	5
							8	9									
12	2232	N	2122	-0-	-110	-0-	442	1	1680	3	Y	-0-	5	1			-0-
01	2263	N	2062	-0-	-201	-0-	426	1	1636	3	Y	-0-					-0-
02	1834	N	1834	-0-	-0-	-0-	375	1	1459	3	Y	-0-					-0-
*03	1907	N	1907	-0-	-0-	-0-	396	1	1472	3	Y	35	10	1	2	8	23
							39	9									

BOOKOUT GAS UNIT WELL #: 6 RRCID -> 234351 COMPL. DATE N/A TOTAL DEPTH 9968 PERF. 9507 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3170	-0-	-860	-0-	606	1	2524	3	Y	36	20	1	1	8	38
							40	9									
11	3900	X	3327	-0-	-573	-0-	664	1	2626	3	Y	34	31	1	2	8	39
							37	9									
12	3348	X	2423	-0-	-925	-0-	503	1	1914	3	Y	5	40	1			4
							6	9									
01	3873	X	3873	-0-	-0-	-0-	796	1	3051	3	Y	24	8	1	1	8	19
							26	9									
02	3081	X	3081	-0-	-0-	-0-	625	1	2442	3	Y	13	18	1	1	8	13
							14	9									
*03	3345	X	3345	-0-	-0-	-0-	705	1	2626	3	Y	13	12	1			14
							14	9									

ROSEHAVEN WELL #: 8 RRCID -> 234367 COMPL. DATE 01/26/2008 TOTAL DEPTH 10093 PERF. 9620 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2597	N	2597	-0-	-0-	-0-	502	1	2094	3	Y	1	1	1	1	8	-0-
							1	9									
11	2494	N	2494	-0-	-0-	-0-	502	1	1991	3	Y	1	1	8			-0-
							1	9									
12	2602	N	2602	-0-	-0-	-0-	541	1	2057	3	Y	4	1	1	1	8	2
							4	9									
01	2632	N	2632	-0-	-0-	-0-	543	1	2081	3	Y	7	4	1	1	8	4
							8	9									
02	2345	N	2345	-0-	-0-	-0-	476	1	1859	3	Y	9	4	1	1	8	8
							10	9									
*03	2520	N	2520	-0-	-0-	-0-	531	1	1975	3	Y	13	17	1			4
							14	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BOOKOUT GAS UNIT WELL #: 5 RRCID -> 234370 COMPL. DATE 12/20/2007 TOTAL DEPTH 10044 PERF. 9560 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2019	N	2019	-0-	-0-	-0-	386	1	1612	3	Y	19	14	1	1	8	21
							21	9									
11	1909	N	1909	-0-	-0-	-0-	381	1	1511	3	Y	15	17	1	1	8	18
							17	9									
12	1984	N	1957	-0-	-27	-0-	405	1	1540	3	Y	11	20	1	1	8	8
							12	9									
01	2036	N	2036	-0-	-0-	-0-	417	1	1600	3	Y	17	11	1	2	8	12
							19	9									
02	1688	N	1688	-0-	-0-	-0-	344	1	1341	3	Y	3	12	1	1	8	2
							3	9									
*03	1368	N	1368	-0-	-0-	-0-	290	1	1076	3	Y	2	2	1			2
							2	9									

TIMMINS B WELL #: 1 RRCID -> 235162 COMPL. DATE 05/01/2008 TOTAL DEPTH 10227 PERF. 8698 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439	N	1439	-0-	-0-	-0-	387	1	1039	3	N	12					151
							13	9									
11	1080	N	631	-0-	-449	-0-	77	1	533	3	N	19	108	1			62
							21	9									
12	864	N	864	-0-	-0-	-0-	176	1	655	3	N	30	1	8			91
							33	9									
01	1426	N	700	-0-	-726	-0-	151	1	528	3	N	19	1	8			109
							21	9									
02	828	N	828	-0-	-0-	-0-	163	1	647	3	N	16	1	8			124
							18	9									
03	868	N	866	-0-	-2	-0-	114	1	722	3	N	27	98	1	1	8	52
							30	9									

MCJIMSEY GAS UNIT WELL #: 8 RRCID -> 235474 COMPL. DATE 05/05/2008 TOTAL DEPTH 10185 PERF. 9774 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	56	1	756	3	Y	3	5	1			1
							3	9									
11	1282	N	1282	-0-	-0-	-0-	85	1	1193	3	Y	4					5
							4	9									
12	1362	N	1362	-0-	-0-	-0-	90	1	1272	3	Y	-0-	5	1			-0-
01	1527	N	1527	-0-	-0-	-0-	115	1	1411	3	Y	1					1
							1	9									
02	1300	N	1300	-0-	-0-	-0-	98	1	1193	3	Y	8	5	1			4
							9	9									
*03	1180	N	1180	-0-	-0-	-0-	91	1	1069	3	Y	18	12	1			10
							20	9									

GULLEY GAS UNIT NO. 1 WELL #: 15 RRCID -> 235476 COMPL. DATE 12/14/2007 TOTAL DEPTH 10108 PERF. 9606 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1145	-0-	-2	-0-	221	1	924	3	Y	-0-					-0-
11	1320	N	1138	-0-	-182	-0-	229	1	909	3	Y	-0-					-0-
12	1159	N	1159	-0-	-0-	-0-	241	1	918	3	Y	-0-					-0-
01	1147	N	1080	-0-	-67	-0-	223	1	857	3	Y	-0-					-0-
02	993	N	993	-0-	-0-	-0-	203	1	790	3	Y	-0-					-0-
*03	1072	N	1072	-0-	-0-	-0-	227	1	845	3	Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
GULLEY GAS UNIT NO. 1 WELL #: 12 RRCID -> 235478 COMPL. DATE 01/22/2008 TOTAL DEPTH 9994 PERF. 9560 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1669	-0-	-377	-0-	322	1	1345	3	Y	2	1	8			15
							2	9									
11	1950	N	1595	-0-	-355	-0-	316	1	1247	3	Y	29	2	8			42
							32	9									
12	1891	N	1629	-0-	-262	-0-	336	1	1278	3	Y	14	43	1	1	8	12
							15	9									
01	1674	N	1578	-0-	-96	-0-	324	1	1242	3	Y	11	2	8			21
							12	9									
02	1426	X	1426	-0-	-0-	-0-	285	1	1111	3	Y	27	18	1	2	8	28
							30	9									
*03	1540	X	1540	-0-	-0-	-0-	317	1	1183	3	Y	36	48	1	1	8	15
							40	9									

FURRH GAS UNIT NO. 3 WELL #: 14 RRCID -> 235854 COMPL. DATE 10/18/2007 TOTAL DEPTH 10226 PERF. 8696 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2774	-0-	-388	-0-	157	1	2523	3	Y	85	98	1			27
							94	9									
11	2940	X	2087	-0-	-853	-0-	127	1	1882	3	Y	71	62	1			36
							78	9									
12	2962	X	2962	-0-	-0-	-0-	176	1	2675	3	Y	101	109	1	2	8	26
							111	9									
*01	2830	X	2830	-0-	-0-	-0-	181	1	2568	3	Y	74	62	1	2	8	36
							81	9									
*02	2466	N	2466	-0-	-0-	-0-	162	1	2213	3	Y	83	93	1	2	8	24
							91	9									
*03	2480	N	2339	-0-	-141	-0-	156	1	2109	3	Y	67	60	1	1	8	30
							74	9									

ROBERTS, J.F. WELL #: 2 RRCID -> 235855 COMPL. DATE 08/02/2008 TOTAL DEPTH 10191 PERF. 8661 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	68	1	914	3	Y	29					66
							32	9									
11	1110	N	901	-0-	-209	-0-	59	1	822	3	Y	18					84
							20	9									
12	930	N	729	-0-	-201	-0-	47	1	660	3	Y	20	1	8			103
							22	9									
01	1023	N	911	-0-	-112	-0-	67	1	822	3	Y	20	1	8			122
							22	9									
02	762	N	762	-0-	-0-	-0-	56	1	689	3	Y	15	1	8			136
							17	9									
*03	813	N	813	-0-	-0-	-0-	63	1	742	3	Y	7	1	8			142
							8	9									

FURRH GAS UNIT NO. 3 WELL #: 10 RRCID -> 235859 COMPL. DATE 03/14/2008 TOTAL DEPTH 10236 PERF. 8652 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	N	1985	-0-	-0-	-0-	112	1	1809	3	Y	58	64	1			19
							64	9									
11	1830	N	1703	-0-	-127	-0-	104	1	1540	3	Y	54	45	1			28
							59	9									
12	2113	N	2113	-0-	-0-	-0-	126	1	1910	3	Y	70	79	1	1	8	18
							77	9									
01	1891	N	1799	-0-	-92	-0-	115	1	1632	3	Y	47	41	1	1	8	23
							52	9									
02	1628	N	1628	-0-	-0-	-0-	106	1	1450	3	Y	65	68	1	1	8	19
							72	9									
*03	1514	N	1514	-0-	-0-	-0-	101	1	1361	3	Y	47	44	1	1	8	21
							52	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BOOKOUT GAS UNIT WELL #: 7 RRCID -> 235930 COMPL. DATE 07/13/2009 TOTAL DEPTH 10020 PERF. 9512 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	251	1	1047	3	Y	13	13	1	1	8	15
							14	9									
11	1159	N	1159	-0-	-0-	-0-	231	1	913	3	Y	14	12	1	1	8	16
							15	9									
12	1378	N	1378	-0-	-0-	-0-	284	1	1076	3	Y	16	19	1	1	8	12
							18	9									
01	1444	N	1444	-0-	-0-	-0-	294	1	1129	3	Y	19	15	1	2	8	14
							21	9									
02	1268	N	1268	-0-	-0-	-0-	258	1	1001	3	Y	8	13	1	1	8	8
							9	9									
*03	1310	N	1310	-0-	-0-	-0-	275	1	1023	3	Y	11	8	1			11
							12	9									

FRAZIER, GLORIA B. WELL #: 1 RRCID -> 235992 COMPL. DATE 03/13/2008 TOTAL DEPTH 9921 PERF. 9466 - 9698

10	682	N	682	-0-	-0-	-0-	132	1	550	3	Y	-0-					6
11	593	N	593	-0-	-0-	-0-	119	1	474	3	Y	-0-					6
12	682	N	564	-0-	-118	-0-	116	1	446	3	Y	2	5	1			3
							2	9									
01	682	N	610	-0-	-72	-0-	126	1	484	3	Y	-0-					3
02	573	N	573	-0-	-0-	-0-	117	1	456	3	Y	-0-					3
*03	514	N	514	-0-	-0-	-0-	109	1	405	3	Y	-0-					3

GULLEY GAS UNIT NO. 1 WELL #: 13 RRCID -> 235994 COMPL. DATE 02/03/2008 TOTAL DEPTH 10015 PERF. 9542 - 9809

10	1344	N	1344	-0-	-0-	-0-	258	1	1080	3	Y	5	1	8			4
							6	9									
11	1275	N	1275	-0-	-0-	-0-	252	1	1006	3	Y	15	2	8			17
							17	9									
12	1271	N	1234	-0-	-37	-0-	256	1	974	3	Y	4	18	1	1	8	2
							4	9									
01	1333	N	1200	-0-	-133	-0-	243	1	927	3	Y	27	2	8			27
							30	9									
02	1010	N	1010	-0-	-0-	-0-	201	1	790	3	Y	17	23	1	2	8	19
							19	9									
*03	892	N	892	-0-	-0-	-0-	185	1	688	3	Y	17	29	1			7
							19	9									

BOOKOUT GAS UNIT WELL #: 9 RRCID -> 236137 COMPL. DATE 03/11/2008 TOTAL DEPTH 10025 PERF. 8430 - 9740

10	1395	N	1301	-0-	-94	-0-	241	1	1006	3	Y	49	39	1	4	8	52
							54	9									
11	1250	N	1250	-0-	-0-	-0-	239	1	945	3	Y	60	43	1	7	8	62
							66	9									
12	1302	N	1216	-0-	-86	-0-	244	1	926	3	Y	42	70	1	3	8	31
							46	9									
01	1302	N	1247	-0-	-55	-0-	246	1	946	3	Y	50	39	1	6	8	36
							55	9									
02	1099	N	1099	-0-	-0-	-0-	213	1	834	3	Y	47	34	1	4	8	45
							52	9									
*03	1149	N	1149	-0-	-0-	-0-	230	1	860	3	Y	54	44	1	1	8	54
							59	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WILLIAMS, A. GAS UNIT WELL #: 9 RRCID -> 236203 COMPL. DATE 08/26/2008 TOTAL DEPTH 10222 PERF. 8626 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1636	-0-	-317	-0-	93	1	1499	3	Y	40	61	1			7
							44	9									
11	2206	N	2206	-0-	-0-	-0-	137	1	2027	3	Y	38	36	1			9
							42	9									
12	1888	N	1888	-0-	-0-	-0-	118	1	1726	3	Y	40	37	1	1	8	11
							44	9									
01	1643	N	1624	-0-	-19	-0-	100	1	1415	3	Y	99	71	1	1	8	38
							109	9									
02	1271	N	1271	-0-	-0-	-0-	84	1	1122	3	Y	59	75	1	1	8	21
							65	9									
*03	1331	N	1331	-0-	-0-	-0-	88	1	1182	3	Y	55	70	1	1	8	5
							61	9									

ROBERTS, J.F. WELL #: 3 RRCID -> 236208 COMPL. DATE 03/26/2008 TOTAL DEPTH 10220 PERF. 8658 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	55	1	757	3	Y	-0-					15
11	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					15
12	589	N	-0-	-0-	-589	-0-					Y	1	1	8			15
01	806	N	-0-	-0-	-806	-0-					Y	-0-					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

RHOADES, LAWLESS WELL #: 15 RRCID -> 236230 COMPL. DATE 02/12/2010 TOTAL DEPTH 10202 PERF. 9786 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	34	1	455	3	Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	30	1	419	3	Y	-0-					-0-
12	558	N	397	-0-	-161	-0-	26	1	371	3	Y	-0-					-0-
01	496	N	354	-0-	-142	-0-	27	1	327	3	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	23	1	286	3	Y	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	31	1	358	3	Y	-0-					-0-

JONES, PENNY WELL #: 7 RRCID -> 236602 COMPL. DATE 02/03/2008 TOTAL DEPTH 10338 PERF. 9660 - 9947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	57	1	219	2	Y	-0-					1
11	330	N	276	-0-	-54	-0-	60	1	216	2	Y	-0-					1
12	341	N	341	-0-	-0-	-0-	60	1	280	2	Y	1	1	1			1
							1	9									
01	284	N	284	-0-	-0-	-0-	40	1	244	2	Y	-0-	1	1			-0-
02	450	N	450	-0-	-0-	-0-	58	1	392	2	Y	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	69	1	439	2	Y	-0-					-0-

FURRH, GAIL WELL #: 10 RRCID -> 236604 COMPL. DATE 12/06/2007 TOTAL DEPTH 10115 PERF. 8520 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	140	1	928	3	Y	1					16
							1	9									
11	1000	N	1000	-0-	-0-	-0-	102	1	881	3	Y	15	1	8			30
							17	9									
12	1085	N	808	-0-	-277	-0-	68	1	693	3	Y	43	62	1			11
							47	9									
01	1054	N	722	-0-	-332	-0-	90	1	621	3	Y	10	1	8			20
							11	9									
02	730	X	730	-0-	-0-	-0-	98	1	630	3	Y	2	2	8			20
							2	9									
*03	914	X	914	-0-	-0-	-0-	123	1	770	3	Y	19	22	1	1	8	16
							21	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

ABNEY GAS UNIT WELL #: 10 RRCID -> 237093 COMPL. DATE 04/26/2008 TOTAL DEPTH 10058 PERF. 8496 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	116	1	492	3	Y	21	13	1	2	8	16
							23	9									
11	555	N	555	-0-	-0-	-0-	108	1	428	3	Y	17	23	1	3	8	7
							19	9									
12	543	N	543	-0-	-0-	-0-	107	1	406	3	Y	27	21	1	2	8	11
							30	9									
01	620	N	482	-0-	-138	-0-	96	1	367	3	Y	17	14	1	3	8	11
							19	9									
02	549	N	549	-0-	-0-	-0-	107	1	416	3	Y	24	10	1	3	8	22
							26	9									
*03	627	N	627	-0-	-0-	-0-	129	1	483	3	Y	14	29	1	1	8	6
							15	9									

ABNEY GAS UNIT WELL #: 11 RRCID -> 237094 COMPL. DATE 03/22/2012 TOTAL DEPTH 10038 PERF. 9552 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2563	-0-	-1219	-0-	494	1	2063	3	Y	5	9	1	1	8	4
							6	9									
11	3210	X	2391	-0-	-819	-0-	481	1	1904	3	Y	5	5	1	2	8	2
							6	9									
12	2945	X	2486	-0-	-459	-0-	515	1	1953	3	Y	16	10	1	1	8	7
							18	9									
01	2914	X	2442	-0-	-472	-0-	501	1	1922	3	Y	17	10	1	2	8	12
							19	9									
02	2060	X	2060	-0-	-0-	-0-	419	1	1634	3	Y	6	11	1	2	8	5
							7	9									
*03	2205	N	2205	-0-	-0-	-0-	467	1	1736	3	Y	2	6	1			1
							2	9									

ROSEHAVEN WELL #: 10 RRCID -> 237191 COMPL. DATE 07/14/2008 TOTAL DEPTH 10092 PERF. 9626 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2255	-0-	-380	-0-	436	1	1817	3	Y	2	2	1	1	8	1
							2	9									
11	2280	X	2061	-0-	-219	-0-	416	1	1643	3	Y	2	1	1	2	8	-0-
							2	9									
12	2294	X	2065	-0-	-229	-0-	426	1	1618	3	Y	19	7	1	1	8	11
							21	9									
01	2263	X	2040	-0-	-223	-0-	418	1	1605	3	Y	15	15	1	2	8	9
							17	9									
02	1872	N	1872	-0-	-0-	-0-	377	1	1474	3	Y	19	8	1	1	8	19
							21	9									
*03	2027	N	2027	-0-	-0-	-0-	426	1	1582	3	Y	17	31	1			5
							19	9									

THOMPSON WELL #: 2 RRCID -> 238658 COMPL. DATE 06/11/2008 TOTAL DEPTH 10035 PERF. 9626 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	661	-0-	-176	-0-	128	1	533	3	Y	-0-					51
11	750	N	627	-0-	-123	-0-	127	1	500	3	Y	-0-					51
12	713	N	602	-0-	-111	-0-	125	1	474	3	Y	3	42	1			12
							3	9									
01	651	N	573	-0-	-78	-0-	118	1	455	3	Y	-0-					12
02	516	N	516	-0-	-0-	-0-	105	1	411	3	Y	-0-					12
*03	545	N	545	-0-	-0-	-0-	115	1	430	3	Y	-0-					12

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
GULLEY GAS UNIT NO. 1 WELL #: 11 RRCID -> 239475 COMPL. DATE 05/02/2008 TOTAL DEPTH 9982 PERF. 9578 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HERRIN, SYLVIA & SANDRA WELL #: 7 RRCID -> 239815 COMPL. DATE 11/29/2007 TOTAL DEPTH 10008 PERF. 9507 - 9754

10	1612	N	1549	-0-	-63	-0-	293	1	1223	3	Y	30	39	1			18
							33	9									
11	1595	N	1595	-0-	-0-	-0-	314	1	1250	3	Y	28	22	1	1	8	23
							31	9									
12	1640	N	1640	-0-	-0-	-0-	342	1	1296	3	Y	2	24	1			1
							2	9									
01	1600	N	1600	-0-	-0-	-0-	332	1	1268	3	Y	-0-	1	1			-0-
02	1398	N	1398	-0-	-0-	-0-	286	1	1112	3	Y	-0-					-0-
*03	1518	N	1518	-0-	-0-	-0-	321	1	1197	3	Y	-0-					-0-

WILLIAMS, A. GAS UNIT WELL #: 14 RRCID -> 239870 COMPL. DATE 12/31/2009 TOTAL DEPTH 10150 PERF. 8618 - 9930

10	1488	X	-0-	-0-	-1488	-0-					Y	-0-					-0-
11	1440	X	-0-	-0-	-1440	-0-					Y	-0-					-0-
12	651	X	5	-0-	-646	-0-	5	3			Y	-0-					-0-
01	341	X	10	-0-	-331	-0-	1	1	9	3	Y	-0-					-0-
02	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-

ROBERTS. J.F. WELL #: 4 RRCID -> 239873 COMPL. DATE 08/08/2008 TOTAL DEPTH 10160 PERF. 8694 - 9992

10	279	N	39	-0-	-240	-0-	3	1	36	3	Y	-0-					7
11	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					7
12	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					7
01	622	N	622	-0-	-0-	-0-	46	1	562	3	Y	13					20
							14	9									
02	101	N	101	-0-	-0-	-0-	8	1	92	3	Y	1	1	8			20
							1	9									
*03	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					20

SANGSTER GAS UNIT WELL #: 1 RRCID -> 239960 COMPL. DATE 07/02/2008 TOTAL DEPTH 10140 PERF. 8362 - 9949

10	1426	N	1389	-0-	-37	-0-	263	1	1100	3	N	24	5	8			233
							26	9									
11	1440	N	1114	-0-	-326	-0-	222	1	881	3	N	10	9	8			234
							11	9									
12	1581	N	1106	-0-	-475	-0-	227	1	865	3	N	13	178	1	4	8	65
							14	9									
01	1395	N	1101	-0-	-294	-0-	225	1	862	3	N	13	8	8			70
							14	9									
02	1036	N	1009	-0-	-27	-0-	199	1	777	3	N	30	6	8			94
							33	9									
03	1116	N	1067	-0-	-49	-0-	220	1	817	3	N	27	2	8			119
							30	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FOSTER WELL #: 6 RRCID -> 239962 COMPL. DATE 12/09/2010 TOTAL DEPTH 10303 PERF. 9326 - 10113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2578	-0-	-615	-0-	148	1	2382	3	Y	44					84
							48	9									
11	2550	X	2314	-0-	-236	-0-	143	1	2117	3	Y	49	66	1			67
							54	9									
12	2573	X	2011	-0-	-562	-0-	120	1	1828	3	Y	57	101	1	2	8	21
							63	9									
01	2573	X	1957	-0-	-616	-0-	125	1	1775	3	Y	52	43	1	1	8	29
							57	9									
02	1785	N	1785	-0-	-0-	-0-	118	1	1617	3	Y	45	43	1	2	8	29
							50	9									
*03	2086	N	2086	-0-	-0-	-0-	140	1	1885	3	Y	55	49	1	1	8	34
							61	9									

HERRIN, SYLVIA & SANDRA WELL #: 8 RRCID -> 239967 COMPL. DATE 02/24/2008 TOTAL DEPTH 10013 PERF. 9527 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1793	-0-	-625	-0-	346	1	1447	3	Y	-0-	15	1			-0-
11	1620	N	1567	-0-	-53	-0-	316	1	1249	3	Y	2					2
							2	9									
12	1922	N	1552	-0-	-370	-0-	323	1	1229	3	Y	-0-	2	1			-0-
01	1798	N	1491	-0-	-307	-0-	309	1	1182	3	Y	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	251	1	977	3	Y	-0-					-0-
*03	1516	N	1516	-0-	-0-	-0-	321	1	1189	3	Y	5	2	1			3
							6	9									

THOMPSON WELL #: 3 RRCID -> 239968 COMPL. DATE 06/10/2008 TOTAL DEPTH 10055 PERF. 9622 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	445	-0-	-82	-0-	85	1	360	3	Y	-0-					18
11	540	N	428	-0-	-112	-0-	86	1	342	3	Y	-0-					18
12	496	N	407	-0-	-89	-0-	85	1	322	3	Y	-0-	15	1			3
01	434	N	401	-0-	-33	-0-	83	1	318	3	Y	-0-					3
02	369	N	369	-0-	-0-	-0-	75	1	294	3	Y	-0-					3
*03	402	N	402	-0-	-0-	-0-	85	1	317	3	Y	-0-					3

RHOADES, LAWLESS WELL #: 14 RRCID -> 240442 COMPL. DATE 09/17/2008 TOTAL DEPTH 10165 PERF. 8598 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	811	-0-	-150	-0-	53	1	725	3	Y	30	43	1			16
							33	9									
11	870	N	751	-0-	-119	-0-	48	1	674	3	Y	26					42
							29	9									
12	1087	N	1087	-0-	-0-	-0-	69	1	977	3	Y	37	55	1	2	8	22
							41	9									
01	1005	N	1005	-0-	-0-	-0-	73	1	898	3	Y	31	2	8			51
							34	9									
02	958	N	958	-0-	-0-	-0-	69	1	845	3	Y	40	57	1	2	8	32
							44	9									
*03	986	N	986	-0-	-0-	-0-	76	1	867	3	Y	39	29	1	2	8	40
							43	9									

BOOKOUT GAS UNIT WELL #: 8 RRCID -> 240602 COMPL. DATE 01/24/2008 TOTAL DEPTH 9960 PERF. 8490 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1185	-0-	-365	-0-	223	1	929	3	Y	30	33	1	1	8	36
							33	9									
11	1260	N	1162	-0-	-98	-0-	222	1	883	3	Y	52	29	1	4	8	55
							57	9									
12	1282	N	1282	-0-	-0-	-0-	257	1	981	3	Y	40	62	1	3	8	30
							44	9									
01	1303	N	1303	-0-	-0-	-0-	258	1	990	3	Y	50	38	1	6	8	36
							55	9									
02	1176	N	1176	-0-	-0-	-0-	229	1	891	3	Y	51	34	1	4	8	49
							56	9									
*03	1325	N	1325	-0-	-0-	-0-	266	1	989	3	Y	64	48	1	1	8	64
							70	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
ROSEHAVEN WELL #: 9 RRCID -> 241275 COMPL. DATE 09/23/2009 TOTAL DEPTH 10175 PERF. 9670 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	737	-0-	-7	-0-	134	1	560	3	Y	39	38	1	6	8	30
							43	9									
11	990	N	654	-0-	-336	-0-	122	1	487	3	Y	41	41	1	10	8	20
							45	9									
12	682	N	653	-0-	-29	-0-	126	1	481	3	Y	42	36	1	4	8	22
							46	9									
01	744	N	685	-0-	-59	-0-	127	1	485	3	Y	66	40	1	7	8	41
							73	9									
02	414	N	414	-0-	-0-	-0-	83	1	322	3	Y	8	38	1	2	8	9
							9	9									
*03	300	N	300	-0-	-0-	-0-	63	1	237	3	Y	-0-	9	1			-0-

FOSTER WELL #: 1 RRCID -> 241334 COMPL. DATE 12/22/2007 TOTAL DEPTH 10285 PERF. 9334 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2686	-0-	-507	-0-	155	1	2502	3	Y	26					39
							29	9									
11	2940	X	2501	-0-	-439	-0-	156	1	2311	3	Y	31	31	1			39
							34	9									
12	2976	X	2914	-0-	-62	-0-	177	1	2695	3	Y	38	62	1	1	8	14
							42	9									
01	3073	X	3073	-0-	-0-	-0-	198	1	2810	3	Y	59	39	1	2	8	32
							65	9									
02	2573	X	2573	-0-	-0-	-0-	173	1	2363	3	Y	34	43	1	2	8	21
							37	9									
*03	2631	X	2631	-0-	-0-	-0-	178	1	2399	3	Y	49	39	1	2	8	29
							54	9									

RHOADES, LAWLESS WELL #: 18 RRCID -> 241389 COMPL. DATE 09/10/2008 TOTAL DEPTH 10197 PERF. 8709 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	69	1	936	3	Y	23	31	1			12
							25	9									
11	1035	N	1035	-0-	-0-	-0-	68	1	955	3	Y	11					23
							12	9									
12	1085	N	975	-0-	-110	-0-	62	1	888	3	Y	23	31	1	1	8	14
							25	9									
01	1023	N	984	-0-	-39	-0-	73	1	893	3	Y	16	1	8			29
							18	9									
02	926	N	926	-0-	-0-	-0-	68	1	824	3	Y	31	33	1	1	8	26
							34	9									
*03	973	N	973	-0-	-0-	-0-	77	1	876	3	Y	18	23	1	1	8	20
							20	9									

THOMPSON WELL #: 4 RRCID -> 241996 COMPL. DATE 06/12/2008 TOTAL DEPTH 10078 PERF. 9612 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2344	N	2344	-0-	-0-	-0-	454	1	1889	3	Y	1	1	8			113
							1	9									
11	2183	N	2183	-0-	-0-	-0-	439	1	1742	3	Y	2	1	8			114
							2	9									
12	2201	N	2093	-0-	-108	-0-	431	1	1643	3	Y	17	93	1			38
							19	9									
01	2373	N	2373	-0-	-0-	-0-	488	1	1867	3	Y	16	1	8			53
							18	9									
02	1703	X	1703	-0-	-0-	-0-	346	1	1349	3	Y	7	1	8			59
							8	9									
*03	1921	X	1921	-0-	-0-	-0-	404	1	1504	3	Y	12					71
							13	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BOOKOUT GAS UNIT WELL #: 10 RRCID -> 242059 COMPL. DATE 03/12/2008 TOTAL DEPTH 10038 PERF. 8502 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1523	-0-	-89	-0-	292	1	1224	3	Y	6	18	1	1	8	8
							7	9									
11	1560	N	1292	-0-	-268	-0-	258	1	1026	3	Y	7	6	1	1	8	8
							8	9									
12	1612	N	1202	-0-	-410	-0-	242	1	921	3	Y	35	14	1	3	8	26
							39	9									
01	1519	N	1380	-0-	-139	-0-	274	1	1050	3	Y	51	34	1	7	8	36
							56	9									
02	1349	N	1349	-0-	-0-	-0-	265	1	1028	3	Y	51	34	1	6	8	47
							56	9									
*03	1477	N	1477	-0-	-0-	-0-	301	1	1122	3	Y	49	46	1	2	8	48
							54	9									

ABNEY WELL #: 15 RRCID -> 242129 COMPL. DATE 06/06/2008 TOTAL DEPTH 10116 PERF. 9614 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	66	1	274	3	Y	-0-					-0-
11	346	N	346	-0-	-0-	-0-	69	1	277	3	Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	75	1	284	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	74	1	288	3	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	64	1	248	3	Y	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	86	1	320	3	Y	-0-					-0-

FOSTER WELL #: 8 RRCID -> 242130 COMPL. DATE 04/23/2008 TOTAL DEPTH 10359 PERF. 9370 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	127	-0-	-152	-0-	7	1	118	3	Y	2					4
							2	9									
11	270	N	224	-0-	-46	-0-	14	1	210	3	Y	-0-	3	1			1
12	269	N	269	-0-	-0-	-0-	16	1	250	3	Y	3	3	1			1
							3	9									
01	221	N	221	-0-	-0-	-0-	14	1	199	3	Y	7	4	1			4
							8	9									
02	264	N	264	-0-	-0-	-0-	18	1	245	3	Y	1	4	1			1
							1	9									
*03	230	N	230	-0-	-0-	-0-	16	1	211	3	Y	3	2	1			2
							3	9									

SPENCER GAS UNIT WELL #: 6 RRCID -> 242133 COMPL. DATE 08/02/2008 TOTAL DEPTH 9878 PERF. 9548 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	62	-0-	-403	-0-	12	1	50	3	Y	-0-					-0-
11	270	X	29	-0-	-241	-0-	6	1	23	3	Y	-0-					-0-
12	186	X	25	-0-	-161	-0-	5	1	20	3	Y	-0-					-0-
01	155	X	27	-0-	-128	-0-	6	1	21	3	Y	-0-					-0-
02	2883	X	2883	-0-	-0-	-0-	575	1	2243	3	Y	59	18	1	5	8	36
							65	9									
*03	2389	X	2389	-0-	-0-	-0-	497	1	1850	3	Y	38	47	1	2	8	25
							42	9									

SPENCER GAS UNIT WELL #: 8 RRCID -> 242134 COMPL. DATE 02/02/2011 TOTAL DEPTH 9911 PERF. 9524 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2175	-0-	-274	-0-	412	1	1718	3	Y	41	32	1	1	8	36
							45	9									
11	2250	N	2098	-0-	-152	-0-	415	1	1641	3	Y	38	41	1	2	8	31
							42	9									
12	2263	N	2198	-0-	-65	-0-	448	1	1704	3	Y	42	42	1	1	8	30
							46	9									
01	2170	N	2081	-0-	-89	-0-	424	1	1621	3	Y	33	39	1	2	8	22
							36	9									
02	1845	N	1845	-0-	-0-	-0-	375	1	1460	3	Y	9	25	1	1	8	5
							10	9									
*03	2031	N	2031	-0-	-0-	-0-	429	1	1598	3	Y	4	6	1			3
							4	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WILLIAMS, A. GAS UNIT WELL #: 15 RRCID -> 242388 COMPL. DATE 01/05/2010 TOTAL DEPTH 10195 PERF. 8704 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3017	-0-		-672	-0-		174	1	2801	3	Y	38	49	1			7
									42	9									
11	3180	X	2876	-0-		-304	-0-		180	1	2665	3	Y	28	28	1			7
									31	9									
12	3255	X	2777	-0-		-478	-0-		174	1	2560	3	Y	39	34	1	1	8	11
									43	9									
01	3069	X	2632	-0-		-437	-0-		170	1	2378	3	Y	76	57	1	1	8	29
									84	9									
02	2818	X	2818	-0-		-0-	-0-		193	1	2573	3	Y	47	58	1	1	8	17
									52	9									
*03	3059	X	3059	-0-		-0-	-0-		208	1	2799	3	Y	47	59	1	1	8	4
									52	9									

FOSTER WELL #: 9 RRCID -> 242450 COMPL. DATE 05/03/2008 TOTAL DEPTH 10365 PERF. 9370 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1415	-0-		-693	-0-		82	1	1318	3	Y	14					20
									15	9									
11	2040	X	1368	-0-		-672	-0-		85	1	1255	3	Y	25	16	1			29
									28	9									
12	2108	X	1699	-0-		-409	-0-		103	1	1563	3	Y	30	47	1	1	8	11
									33	9									
01	1984	X	1704	-0-		-280	-0-		109	1	1551	3	Y	40	27	1	2	8	22
									44	9									
02	1559	N	1559	-0-		-0-	-0-		103	1	1415	3	Y	37	33	1	2	8	24
									41	9									
*03	1532	N	1532	-0-		-0-	-0-		102	1	1377	3	Y	48	41	1	2	8	29
									53	9									

FOSTER WELL #: 4 RRCID -> 242451 COMPL. DATE 06/07/2008 TOTAL DEPTH 10293 PERF. 9358 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	963	-0-		-1734	-0-		56	1	905	3	Y	2					6
									2	9									
11	2610	X	2100	-0-		-510	-0-		132	1	1948	3	Y	18	5	1			19
									20	9									
12	2648	X	2648	-0-		-0-	-0-		162	1	2449	3	Y	34	40	1			13
									37	9									
01	2308	X	2308	-0-		-0-	-0-		150	1	2126	3	Y	29	25	1	1	8	16
									32	9									
02	1872	N	1872	-0-		-0-	-0-		126	1	1718	3	Y	25	24	1	1	8	16
									28	9									
*03	2534	N	2534	-0-		-0-	-0-		172	1	2327	3	Y	32	28	1	1	8	19
									35	9									

ABNEY WELL #: 13 RRCID -> 242452 COMPL. DATE 08/08/2008 TOTAL DEPTH 11394 PERF. 9566 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-		-3	-0-		41	1	173	3	Y	-0-					-0-
11	233	N	233	-0-		-0-	-0-		46	1	187	3	Y	-0-					-0-
12	345	N	345	-0-		-0-	-0-		72	1	273	3	Y	-0-					-0-
01	314	N	314	-0-		-0-	-0-		65	1	249	3	Y	-0-					-0-
02	282	N	282	-0-		-0-	-0-		57	1	225	3	Y	-0-					-0-
*03	323	N	323	-0-		-0-	-0-		68	1	255	3	Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH GAS UNIT NO. 3 WELL #: 19 RRCID -> 242513 COMPL. DATE 12/10/2009 TOTAL DEPTH 10220 PERF. 8682 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2058	-0-	-577	-0-	119	1	1926	3	Y	12	13	1			4
							13	9									
11	2460	X	2061	-0-	-399	-0-	128	1	1901	3	Y	29	21	1			12
							32	9									
12	2201	N	1922	-0-	-279	-0-	116	1	1765	3	Y	37	43	1			6
							41	9									
01	2046	N	1915	-0-	-131	-0-	124	1	1772	3	Y	17	19	1			4
							19	9									
02	1685	N	1685	-0-	-0-	-0-	113	1	1542	3	Y	27	24	1			7
							30	9									
*03	1618	N	1618	-0-	-0-	-0-	109	1	1475	3	Y	31	15	1			23
							34	9									

RHOADES, LAWLESS WELL #: 16 RRCID -> 242517 COMPL. DATE 01/28/2010 TOTAL DEPTH 10184 PERF. 9790 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0-	-0-	59	1	794	3	Y	10	13	1			5
							11	9									
11	810	N	774	-0-	-36	-0-	51	1	715	3	Y	7					12
							8	9									
12	961	N	658	-0-	-303	-0-	43	1	606	3	Y	8	15	1	1	8	4
							9	9									
01	868	N	607	-0-	-261	-0-	45	1	554	3	Y	7	1	8			10
							8	9									
02	868	N	868	-0-	-0-	-0-	64	1	780	3	Y	22	13	1	1	8	18
							24	9									
*03	455	N	455	-0-	-0-	-0-	36	1	417	3	Y	2	16	1	1	8	3
							2	9									

RHOADES, LAWLESS WELL #: 19 RRCID -> 242518 COMPL. DATE 09/06/2008 TOTAL DEPTH 10220 PERF. 8728 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1130	N	1130	-0-	-0-	-0-	77	1	1044	3	Y	8	6	1			4
							9	9									
11	960	N	888	-0-	-72	-0-	59	1	822	3	Y	6					10
							7	9									
12	1023	N	904	-0-	-119	-0-	59	1	837	3	Y	7	12	1	1	8	4
							8	9									
01	1116	N	890	-0-	-226	-0-	66	1	809	3	Y	14	1	8			17
							15	9									
02	863	N	863	-0-	-0-	-0-	63	1	766	3	Y	31	22	1	1	8	25
							34	9									
*03	832	N	832	-0-	-0-	-0-	65	1	755	3	Y	11	22	1	1	8	13
							12	9									

THOMPSON WELL #: 1 RRCID -> 242543 COMPL. DATE 06/13/2008 TOTAL DEPTH 10020 PERF. 9568 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	276	-0-	-127	-0-	53	1	223	3	Y	-0-					35
11	311	N	311	-0-	-0-	-0-	62	1	245	3	Y	4					39
							4	9									
12	297	N	297	-0-	-0-	-0-	62	1	233	3	Y	2	32	1			9
							2	9									
01	283	N	283	-0-	-0-	-0-	59	1	224	3	Y	-0-					9
02	273	N	273	-0-	-0-	-0-	56	1	217	3	Y	-0-					9
*03	317	N	317	-0-	-0-	-0-	67	1	250	3	Y	-0-					9

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FRAZIER, GLORIA B. WELL #: 2 RRCID -> 242566 COMPL. DATE 04/07/2008 TOTAL DEPTH 9910 PERF. 9534 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	593	-0-	-151	-0-	114	1	479	3	Y	-0-					1
11	690	N	515	-0-	-175	-0-	104	1	411	3	Y	-0-					1
12	651	N	498	-0-	-153	-0-	103	1	392	3	Y	3	1	1			3
							3	9									
01	589	N	449	-0-	-140	-0-	93	1	356	3	Y	-0-					3
02	380	N	380	-0-	-0-	-0-	78	1	302	3	Y	-0-					3
*03	398	N	398	-0-	-0-	-0-	84	1	314	3	Y	-0-					3

JONES, PENNY WELL #: 3 RRCID -> 242693 COMPL. DATE 10/15/2007 TOTAL DEPTH 10318 PERF. 9715 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
11	143	N	143	-0-	-0-	-0-	31	1	112	2	Y	-0-					1
12	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-	1	1			-0-
01	19	N	19	-0-	-0-	-0-	3	1	16	2	Y	-0-					-0-
02	4812	X	4812	-0-	-0-	-0-	603	1	4087	2	Y	111	10	1	35	8	66
							122	9									
*03	4209	X	4209	-0-	-0-	-0-	560	1	3540	2	Y	99	62	1	16	8	87
							109	9									

TJT WELL #: 7 RRCID -> 242694 COMPL. DATE 10/23/2007 TOTAL DEPTH 10184 PERF. 8482 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0-	-0-	236	1	328	2	Y	-0-					17
11	823	N	823	-0-	-0-	-0-	432	1	391	2	Y	-0-					17
12	353	N	353	-0-	-0-	-0-	172	1	179	2	Y	2	11	1			8
							2	9									
01	558	N	186	-0-	-372	-0-	81	1	105	2	Y	-0-					8
02	261	N	261	-0-	-0-	-0-	116	1	145	2	Y	-0-					8
*03	384	N	384	-0-	-0-	-0-	182	1	202	2	Y	-0-					8

FOSTER WELL #: 5 RRCID -> 242776 COMPL. DATE 08/02/2010 TOTAL DEPTH 10303 PERF. 9926 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2641	-0-	-490	-0-	153	1	2470	3	Y	16					30
							18	9									
11	2850	X	2171	-0-	-679	-0-	136	1	2009	3	Y	24	24	1			30
							26	9									
12	3041	X	3041	-0-	-0-	-0-	186	1	2827	3	Y	25	45	1			10
							28	9									
01	2666	X	2415	-0-	-251	-0-	156	1	2226	3	Y	30	23	1			17
							33	9									
02	2122	N	2122	-0-	-0-	-0-	143	1	1960	3	Y	17	22	1	1	8	11
							19	9									
*03	1943	N	1943	-0-	-0-	-0-	134	1	1805	3	Y	4	12	1			3
							4	9									

FOSTER WELL #: 10 RRCID -> 242777 COMPL. DATE 07/17/2008 TOTAL DEPTH 10269 PERF. 9304 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1322	-0-	-73	-0-	77	1	1245	3	Y	-0-					-0-
11	1350	N	1226	-0-	-124	-0-	77	1	1149	3	Y	-0-					-0-
12	1364	N	1251	-0-	-113	-0-	77	1	1174	3	Y	-0-					-0-
01	1333	N	1200	-0-	-133	-0-	79	1	1121	3	Y	-0-					-0-
02	1075	N	1075	-0-	-0-	-0-	73	1	1002	3	Y	-0-					-0-
*03	1169	N	1169	-0-	-0-	-0-	81	1	1088	3	Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FOSTER WELL #: 7 RRCID -> 242778 COMPL. DATE 12/15/2010 TOTAL DEPTH 10271 PERF. 9336 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2743	-0-	-512	-0-	158	1	2553	3	Y	29					46
							32	9									
11	3150	X	1681	-0-	-1469	-0-	104	1	1542	3	Y	32	37	1			41
							35	9									
12	2976	X	1934	-0-	-1042	-0-	117	1	1778	3	Y	35	62	1	1	8	13
							39	9									
01	2914	X	2445	-0-	-469	-0-	159	1	2266	3	Y	18	20	1	1	8	10
							20	9									
02	2224	X	2224	-0-	-0-	-0-	151	1	2069	3	Y	4	11	1			3
							4	9									
*03	2411	N	2411	-0-	-0-	-0-	166	1	2235	3	Y	9	6	1			6
							10	9									

TJT WELL #: 5 RRCID -> 242884 COMPL. DATE 05/05/2011 TOTAL DEPTH 10030 PERF. 9601 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2500	X	2500	-0-	-0-	-0-	1040	1	1451	2	Y	8					21
							9	9									
11	2220	X	2202	-0-	-18	-0-	1156	1	1045	2	Y	1	1	8			21
							1	9									
12	2294	X	1947	-0-	-347	-0-	948	1	993	2	Y	5	15	1	1	8	10
							6	9									
01	2511	X	1663	-0-	-848	-0-	719	1	942	2	Y	2	1	8			11
							2	9									
02	1812	N	1812	-0-	-0-	-0-	808	1	1003	2	Y	1	1	8			11
							1	9									
*03	1859	N	1859	-0-	-0-	-0-	875	1	973	2	Y	10					21
							11	9									

MCKENZIE GAS LEASE WELL #: 3 RRCID -> 242885 COMPL. DATE 10/25/2008 TOTAL DEPTH 12015 PERF. 9662 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	13	-0-	-80	-0-	5	1	8	2	Y	-0-					37
11	90	N	16	-0-	-74	-0-	8	1	8	2	Y	-0-					37
12	31	N	5	-0-	-26	-0-	2	1	3	2	Y	-0-					37
01	13	N	6	-0-	-7	-0-	3	1	3	2	Y	-0-					37
02	7	N	7	-0-	-0-	-0-	3	1	4	2	Y	-0-					37
*03	13	N	13	-0-	-0-	-0-	6	1	7	2	Y	-0-					37

TAYLOR WELL #: 2 RRCID -> 242915 COMPL. DATE 11/26/2008 TOTAL DEPTH 9713 PERF. 9386 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

CRAWFORD WELL #: 6 RRCID -> 243162 COMPL. DATE 04/08/2011 TOTAL DEPTH 10271 PERF. 9355 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4206	-0-	-1684	-0-	120	1	4027	3	Y	54	64	1			19
							59	9									
11	5340	X	3992	-0-	-1348	-0-	117	1	3796	3	Y	72	69	1	1	8	21
							79	9									
12	5146	X	4030	-0-	-1116	-0-	123	1	3835	3	Y	65	70	1	2	8	14
							72	9									
01	4805	X	3936	-0-	-869	-0-	117	1	3742	3	Y	70	48	1	3	8	33
							77	9									
02	3368	X	3368	-0-	-0-	-0-	107	1	3203	3	Y	53	70	1	3	8	13
							58	9									
*03	3887	X	3887	-0-	-0-	-0-	144	1	3670	3	Y	66	50	1	2	8	27
							73	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
CRAWFORD WELL #: 5 RRCID -> 243163 COMPL. DATE 04/15/2011 TOTAL DEPTH 10248 PERF. 9380 - 10084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	4436	-0-	-2508	-0-	127	1	4247	3	Y	56	65	1			20
							62	9									
11	6720	X	4035	-0-	-2685	-0-	118	1	3834	3	Y	75	72	1	1	8	22
							83	9									
12	5549	X	4001	-0-	-1548	-0-	122	1	3805	3	Y	67	72	1	3	8	14
							74	9									
01	5208	X	3932	-0-	-1276	-0-	117	1	3746	3	Y	63	45	1	3	8	29
							69	9									
02	3437	X	3437	-0-	-0-	-0-	109	1	3271	3	Y	52	65	1	3	8	13
							57	9									
*03	3841	X	3841	-0-	-0-	-0-	143	1	3636	3	Y	56	44	1	2	8	23
							62	9									

SPENCER GAS UNIT WELL #: 5 RRCID -> 243194 COMPL. DATE 10/23/2008 TOTAL DEPTH 11270 PERF. 9474 - 11074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	42	1	176	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	37	1	150	3	Y	-0-					-0-
12	186	N	175	-0-	-11	-0-	36	1	139	3	Y	-0-					-0-
01	217	N	196	-0-	-21	-0-	40	1	156	3	Y	-0-					-0-
02	1438	N	1438	-0-	-0-	-0-	279	1	1085	3	Y	67	19	1	9	8	39
							74	9									
*03	1320	N	1320	-0-	-0-	-0-	266	1	991	3	Y	57	55	1	4	8	37
							63	9									

FRAZIER, GLORIA B. WELL #: 3 RRCID -> 243211 COMPL. DATE 01/14/2010 TOTAL DEPTH 9980 PERF. 8486 - 9797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2361	X	2361	-0-	-0-	-0-	449	1	1873	3	Y	35	3	8			157
							39	9									
11	2310	X	2211	-0-	-99	-0-	438	1	1733	3	Y	36	4	8			189
							40	9									
12	2387	X	2351	-0-	-36	-0-	482	1	1823	3	Y	42	160	1	2	8	69
							46	9									
01	2387	X	2348	-0-	-39	-0-	474	1	1819	3	Y	50	4	8			115
							55	9									
02	2088	N	2088	-0-	-0-	-0-	416	1	1624	3	Y	44	3	8			156
							48	9									
*03	2307	N	2307	-0-	-0-	-0-	480	1	1785	3	Y	38	1	8			193
							42	9									

MARSH GAS UNIT WELL #: 1 RRCID -> 243297 COMPL. DATE 04/21/2011 TOTAL DEPTH 11516 PERF. 9306 - 10040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6125	-0-	-819	-0-	174	1	5834	3	N	106	2	8			176
							117	9									
11	6660	X	5736	-0-	-924	-0-	168	1	5469	3	N	90	178	1	1	8	87
							99	9									
12	6603	X	5811	-0-	-792	-0-	177	1	5532	3	N	93	4	8			176
							102	9									
01	6448	X	5684	-0-	-764	-0-	170	1	5456	3	N	53	3	8			226
							58	9									
02	5081	X	5081	-0-	-0-	-0-	161	1	4822	3	N	89	181	1	2	8	132
							98	9									
*03	5473	X	5473	-0-	-0-	-0-	202	1	5160	3	N	101	172	1	2	8	59
							111	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH GAS UNIT NO. 3 WELL #: 20 RRCID -> 243331 COMPL. DATE 07/03/2008 TOTAL DEPTH 10223 PERF. 8684 - 10057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2548	N	2548	-0-	-0-	-0-	144	1	2318	3	Y	78	72	1			24
							86	9									
11	2511	N	2511	-0-	-0-	-0-	154	1	2282	3	Y	68	65	1			27
							75	9									
12	2860	N	2860	-0-	-0-	-0-	173	1	2628	3	Y	54	72	1	1	8	8
							59	9									
01	2848	N	2848	-0-	-0-	-0-	183	1	2598	3	Y	61	53	1	1	8	15
							67	9									
02	2731	N	2731	-0-	-0-	-0-	182	1	2495	3	Y	49	50	1	1	8	13
							54	9									
*03	2225	N	2225	-0-	-0-	-0-	150	1	2013	3	Y	56	27	1	1	8	41
							62	9									

CRAWFORD WELL #: 4 RRCID -> 244202 COMPL. DATE 01/05/2011 TOTAL DEPTH 10196 PERF. 9345 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	1154	-0-	-3341	-0-	32	1	1078	3	Y	40	44	1			14
							44	9									
11	3450	X	1745	-0-	-1705	-0-	51	1	1644	3	Y	45	46	1			13
							50	9									
12	3131	X	1945	-0-	-1186	-0-	59	1	1834	3	Y	47	49	1	1	8	10
							52	9									
01	3393	X	3393	-0-	-0-	-0-	101	1	3233	3	Y	54	37	1	1	8	26
							59	9									
02	2902	X	2902	-0-	-0-	-0-	92	1	2766	3	Y	40	54	1	2	8	10
							44	9									
*03	2460	X	2460	-0-	-0-	-0-	91	1	2312	3	Y	52	39	1	1	8	22
							57	9									

CRAWFORD WELL #: 3 RRCID -> 244203 COMPL. DATE 01/05/2011 TOTAL DEPTH 10264 PERF. 9495 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4064	-0-	-1020	-0-	116	1	3892	3	Y	51	59	1			18
							56	9									
11	4920	X	3752	-0-	-1168	-0-	110	1	3570	3	Y	65	63	1	1	8	19
							72	9									
12	4774	X	3887	-0-	-887	-0-	118	1	3705	3	Y	58	63	1	2	8	12
							64	9									
01	4619	X	4010	-0-	-609	-0-	119	1	3828	3	Y	57	40	1	2	8	27
							63	9									
02	3270	X	3270	-0-	-0-	-0-	104	1	3111	3	Y	50	62	1	2	8	13
							55	9									
*03	3877	X	3877	-0-	-0-	-0-	144	1	3667	3	Y	60	46	1	2	8	25
							66	9									

RHOADES, LAWLESS WELL #: 17 RRCID -> 244702 COMPL. DATE 01/23/2010 TOTAL DEPTH 10190 PERF. 8634 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	75	1	1014	3	Y	32	45	1			17
							35	9									
11	960	N	849	-0-	-111	-0-	55	1	771	3	Y	21					38
							23	9									
12	1240	N	1099	-0-	-141	-0-	70	1	988	3	Y	37	51	1	2	8	22
							41	9									
01	1116	N	989	-0-	-127	-0-	72	1	887	3	Y	27	2	8			47
							30	9									
02	919	N	919	-0-	-0-	-0-	66	1	805	3	Y	44	53	1	2	8	36
							48	9									
*03	880	N	880	-0-	-0-	-0-	68	1	790	3	Y	20	32	1	1	8	23
							22	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH, ALICE GAS UNIT WELL #: 2 RRCID -> 244835 COMPL. DATE 01/04/2009 TOTAL DEPTH 10152 PERF. 9792 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	531	-0-	-120	-0-	36	1	495	3	N	-0-					49
11	809	N	809	-0-	-0-	-0-	54	1	754	3	N	1	1	8			49
							1	9									
12	1012	N	1012	-0-	-0-	-0-	67	1	944	3	N	1	1	8			49
							1	9									
01	998	N	998	-0-	-0-	-0-	75	1	922	3	N	1	1	8			49
							1	9									
02	1089	N	1089	-0-	-0-	-0-	83	1	1005	3	N	1	1	8			49
							1	9									
03	1023	N	952	-0-	-71	-0-	75	1	877	3	N	-0-					49

MCJIMSEY GAS UNIT NO. 1 SWD WELL #: 1 RRCID -> 244967 COMPL. DATE 11/12/2008 TOTAL DEPTH 5905 PERF. 5348 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRH GAS UNIT NO. 3 WELL #: 18 RRCID -> 245010 COMPL. DATE 03/11/2011 TOTAL DEPTH 10162 PERF. 8702 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	234	-0-	-169	-0-	12	1	190	3	Y	29	29	1			9
							32	9									
11	292	N	292	-0-	-0-	-0-	15	1	220	3	Y	52	41	1			20
							57	9									
12	248	N	229	-0-	-19	-0-	13	1	192	3	Y	22	39	1			3
							24	9									
01	248	N	213	-0-	-35	-0-	11	1	158	3	Y	40	33	1			10
							44	9									
02	INC G-10		183	-0-	183	183	9	1	127	3	Y	43	41	1			12
							47	9									
*03	1102	N	919	-0-	-183	-0-	61	1	827	3	Y	28	19	1			21
							31	9									

STEELE GAS UNIT NO. 1 WELL #: 1 RRCID -> 245157 COMPL. DATE 08/29/2012 TOTAL DEPTH 10172 PERF. 9375 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3841	X	3841	-0-	-0-	-0-	260	1	3520	3	Y	55					132
							61	9									
11	2591	X	2591	-0-	-0-	-0-	173	1	2417	3	Y	1	1	8			132
							1	9									
12	4650	X	2724	-0-	-1926	-0-	172	1	2440	3	Y	102	170	1	4	8	60
							112	9									
01	4650	X	3397	-0-	-1253	-0-	253	1	3107	3	Y	34	3	8			91
							37	9									
02	3010	X	3010	-0-	-0-	-0-	226	1	2755	3	Y	26	3	8			114
							29	9									
*03	4656	X	4656	-0-	-0-	-0-	362	1	4263	3	Y	28	89	1	3	8	50
							31	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
CRAWFORD WELL #: 7 RRCID -> 245158 COMPL. DATE 09/07/2012 TOTAL DEPTH 10255 PERF. 9355 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5935	X	5935	-0-	-0-	-0-	169	1	5685	3	Y	74	96	1			26
							81	9									
11	4897	X	4897	-0-	-0-	-0-	144	1	4667	3	Y	78	81	1	1	8	22
							86	9									
12	4509	X	4509	-0-	-0-	-0-	137	1	4294	3	Y	71	75	1	3	8	15
							78	9									
01	4214	X	4214	-0-	-0-	-0-	125	1	4009	3	Y	73	51	1	3	8	34
							80	9									
02	3414	X	3414	-0-	-0-	-0-	107	1	3238	3	Y	63	78	1	3	8	16
							69	9									
*03	3788	X	3788	-0-	-0-	-0-	140	1	3580	3	Y	62	50	1	3	8	25
							68	9									

CRAWFORD GAS UNIT WELL #: 8 RRCID -> 245575 COMPL. DATE 03/19/2011 TOTAL DEPTH 10285 PERF. 9400 - 10117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7597	X	7597	-0-	-0-	-0-	218	1	7301	3	Y	71	81	1			25
							78	9									
11	6653	X	6653	-0-	-0-	-0-	196	1	6380	3	Y	70	74	1	1	8	20
							77	9									
12	6247	X	6247	-0-	-0-	-0-	191	1	5984	3	Y	65	68	1	4	8	13
							72	9									
01	5313	X	5313	-0-	-0-	-0-	158	1	5085	3	Y	64	44	1	3	8	30
							70	9									
02	4112	X	4112	-0-	-0-	-0-	131	1	3927	3	Y	49	64	1	3	8	12
							54	9									
*03	4391	X	4391	-0-	-0-	-0-	163	1	4173	3	Y	50	40	1	2	8	20
							55	9									

CRAWFORD GAS UNIT WELL #: 9 RRCID -> 245576 COMPL. DATE 10/10/2012 TOTAL DEPTH 10253 PERF. 9900 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5809	X	5809	-0-	-0-	-0-	166	1	5570	3	Y	66	61	1			23
							73	9									
11	5768	X	5768	-0-	-0-	-0-	169	1	5510	3	Y	81	80	1	1	8	23
							89	9									
12	5492	X	5492	-0-	-0-	-0-	168	1	5245	3	Y	72	77	1	3	8	15
							79	9									
01	5797	X	5226	-0-	-571	-0-	155	1	4991	3	Y	73	51	1	3	8	34
							80	9									
02	4351	X	4351	-0-	-0-	-0-	138	1	4146	3	Y	61	77	1	3	8	15
							67	9									
*03	4783	X	4783	-0-	-0-	-0-	178	1	4535	3	Y	64	50	1	3	8	26
							70	9									

CRAWFORD GAS UNIT WELL #: 10 RRCID -> 245641 COMPL. DATE 04/15/2011 TOTAL DEPTH 10247 PERF. 9390 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4360	-0-	-507	-0-	125	1	4177	3	Y	53	62	1			19
							58	9									
11	5040	X	3954	-0-	-1086	-0-	116	1	3773	3	Y	59	60	1	1	8	17
							65	9									
12	5208	X	4061	-0-	-1147	-0-	124	1	3874	3	Y	57	60	1	2	8	12
							63	9									
01	5208	X	3884	-0-	-1324	-0-	116	1	3714	3	Y	49	36	1	2	8	23
							54	9									
02	3213	X	3213	-0-	-0-	-0-	102	1	3064	3	Y	43	53	1	2	8	11
							47	9									
*03	3346	X	3346	-0-	-0-	-0-	124	1	3176	3	Y	42	34	1	2	8	17
							46	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

GULLEY WELL #: 3 RRCID -> 245756 COMPL. DATE 07/02/2006 TOTAL DEPTH 11725 PERF. 8472 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GULLEY WELL #: 2 RRCID -> 245770 COMPL. DATE 11/06/2006 TOTAL DEPTH 10920 PERF. 8164 - 9774

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HERRIN, SYLVIA & SANDRA WELL #: 2 RRCID -> 245840 COMPL. DATE 08/07/2006 TOTAL DEPTH 11455 PERF. 8620 - 9782

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ABNEY WELL #: 14 RRCID -> 247165 COMPL. DATE 09/01/2008 TOTAL DEPTH 10086 PERF. 8590 - 9919

10	1532 N	1532	-0-	-0-	-0-	296 1	1236 3	Y	-0-			-0-
11	1350 N	1235	-0-	-115	-0-	250 1	985 3	Y	-0-			-0-
12	1457 N	1326	-0-	-131	-0-	275 1	1051 3	Y	-0-			-0-
01	2163 N	2163	-0-	-0-	-0-	448 1	1715 3	Y	-0-			-0-
02	1061 N	1061	-0-	-0-	-0-	218 1	843 3	Y	-0-			-0-
*03	1415 N	1415	-0-	-0-	-0-	300 1	1115 3	Y	-0-			-0-

FURRH, JAMES MADISON HEIRS WELL #: 1 RRCID -> 247488 COMPL. DATE 02/15/2009 TOTAL DEPTH 11140 PERF.10900 - 11120

10	14B2 EXT	NO RPT	-0-	-0-	648			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	648			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	648			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	648			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	648			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	648			N	NO RPT			-0-

FURRH GAS UNIT NO. 3 WELL #: 8 RRCID -> 254407 COMPL. DATE 04/30/2011 TOTAL DEPTH 10183 PERF. 9210 - 9948

10	3038 X	2475	-0-	-563	-0-	141 1 63 9	2271 3	Y	57	53 1		18
11	2940 X	2394	-0-	-546	-0-	149 1 40 9	2205 3	Y	36	40 1		14
12	3043 X	3043	-0-	-0-	-0-	184 1 62 9	2797 3	Y	56	61 1	1 8	8
01	3014 X	3014	-0-	-0-	-0-	194 1 59 9	2761 3	Y	54	48 1	1 8	13
02	2401 N	2401	-0-	-0-	-0-	160 1 56 9	2185 3	Y	51	49 1	1 8	14
*03	2955 N	2955	-0-	-0-	-0-	201 1 40 9	2714 3	Y	36	23 1	1 8	26

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FOREMAN GAS UNIT WELL #: 1 RRCID -> 254564 COMPL. DATE 07/19/2011 TOTAL DEPTH 10280 PERF. 8722 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4587	-0-	-311	-0-	130 81	1 9	4376	3	Y	74	56	1			28
11	4740	X	4012	-0-	-728	-0-	118 57	1 9	3837	3	Y	52	55	1	1	8	24
12	4619	X	4270	-0-	-349	-0-	131 54	1 9	4085	3	Y	49	48	1	3	8	22
01	4619	X	4336	-0-	-283	-0-	130 39	1 9	4167	3	Y	35	24	1	3	8	30
02	2897	X	2897	-0-	-0-	-0-	90 102	1 9	2705	3	Y	93	82	1	3	8	38
*03	4470	X	4470	-0-	-0-	-0-	168 26	1 9	4276	3	Y	24	3	8			59

ANDERSON GAS UNIT WELL #: 2H RRCID -> 257456 COMPL. DATE 08/23/2010 TOTAL DEPTH 1539 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCLENDON GAS UNIT WELL #: 6H RRCID -> 259248 COMPL. DATE 12/17/2010 TOTAL DEPTH 9475 PERF. 9930 - 12017

10	9951	X	7976	-0-	-1975	-0-	450 279	1 9	7247	3	Y	254	300	1			92
11	8730	X	7621	-0-	-1109	-0-	469 202	1 9	6950	3	Y	184	179	1	2	8	95
12	8649	X	7251	-0-	-1398	-0-	432 257	1 9	6562	3	Y	234	197	1	7	8	125
01	8618	X	7119	-0-	-1499	-0-	454 190	1 9	6475	3	Y	173	207	1	6	8	85
02	6391	X	6391	-0-	-0-	-0-	422 199	1 9	5770	3	Y	181	97	1	7	8	162
*03	6907	X	6907	-0-	-0-	-0-	459 254	1 9	6194	3	Y	231	299	1	6	8	88

ROSEHAVEN GAS UNIT WELL #: 11H RRCID -> 260031 COMPL. DATE 11/28/2010 TOTAL DEPTH 9778 PERF. 10235 - 13427

10	7099	X	6516	-0-	-583	-0-	1251 42	1 9	5223	3	Y	38	38	1	5	8	30
11	6750	X	6142	-0-	-608	-0-	1230 45	1 9	4867	3	Y	41	41	1	9	8	21
12	6820	X	6219	-0-	-601	-0-	1285 45	1 9	4889	3	Y	41	36	1	4	8	22
01	6727	X	6152	-0-	-575	-0-	1254 91	1 9	4807	3	Y	83	45	1	8	8	52
02	5409	X	5409	-0-	-0-	-0-	1097 42	1 9	4270	3	Y	38	48	1	4	8	38
*03	5679	X	5679	-0-	-0-	-0-	1197 25	1 9	4457	3	Y	23	53	1	1	8	7

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FOREMAN GAS UNIT WELL #: 3H RRCID -> 260935 COMPL. DATE 02/29/2012 TOTAL DEPTH 9501 PERF. 9950 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26102	X	21823	-0-	-4279	-0-	620	1	20812	3	Y	355	304	1			136
							391	9									
11	25260	X	20022	-0-	-5238	-0-	587	1	19074	3	Y	328	309	1	3	8	152
							361	9									
12	25172	X	19819	-0-	-5353	-0-	604	1	18903	3	Y	284	295	1	12	8	129
							312	9									
01	23932	X	19365	-0-	-4567	-0-	575	1	18456	3	Y	304	146	1	15	8	272
							334	9									
02	20283	X	20283	-0-	-0-	-0-	642	1	19265	3	Y	342	461	1	16	8	137
							376	9									
*03	17725	X	17725	-0-	-0-	-0-	659	1	16816	3	Y	227	13	8			351
							250	9									

A. WILLIAMS GAS UNIT NO. 1 WELL #: 12H RRCID -> 261419 COMPL. DATE 09/27/2010 TOTAL DEPTH 9914 PERF. 10415 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30132	X	26072	-0-	-4060	-0-	1511	1	24363	3	Y	180	196	1			33
							198	9									
11	28290	X	24752	-0-	-3538	-0-	1556	1	23023	3	Y	157	154	1			36
							173	9									
12	28334	X	24224	-0-	-4110	-0-	1488	1	22602	3	Y	122	123	1	1	8	34
							134	9									
01	27683	X	23551	-0-	-4132	-0-	1539	1	21892	3	Y	109	100	1	1	8	42
							120	9									
02	21013	X	21013	-0-	-0-	-0-	1421	1	19445	3	Y	134	126	1	1	8	49
							147	9									
*03	22697	X	22697	-0-	-0-	-0-	1560	1	21027	3	Y	100	139	1	1	8	9
							110	9									

BO FURRH GAS UNIT WELL #: 1 RRCID -> 261571 COMPL. DATE 05/25/2012 TOTAL DEPTH 10314 PERF. 9665 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2528	X	2528	-0-	-0-	-0-	173	1	2341	3	N	13					187
							14	9									
11	2405	X	2405	-0-	-0-	-0-	159	1	2229	3	N	15	4	8			198
							17	9									
12	2752	X	2752	-0-	-0-	-0-	524	1	2200	3	N	25	155	1	1	8	67
							28	9									
01	2542	X	2419	-0-	-123	-0-	223	1	2194	3	N	2	1	8			68
							2	9									
02	1953	N	1953	-0-	-0-	-0-	148	1	1799	3	N	5	1	8			72
							6	9									
*03	2059	N	2059	-0-	-0-	-0-	161	1	1898	3	N	-0-					72

RANGE PRODUCTION COMPANY 691703
MCJIMSEY GAS UNIT WELL #: 1 RRCID -> 199467 COMPL. DATE 12/16/2003 TOTAL DEPTH 9900 PERF. 8442 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2838	N	2838	-0-	-0-	-0-	2815	2	23	9	N	21					75
11	2297	N	2297	-0-	-0-	-0-	2275	2	22	9	N	20					95
12	2827	N	2827	-0-	-0-	-0-	2715	2	112	9	N	102					197
01	2139	N	2044	-0-	-95	-0-	2044	2			N	-0-					197
02	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					197
*03	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					197

MCJIMSEY GAS UNIT WELL #: 2 RRCID -> 203934 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 8440 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1688	-0-	-17	-0-	1669	2	19	9	N	17					39
11	1704	X	1704	-0-	-0-	-0-	1682	2	22	9	N	20					59
12	2310	X	2310	-0-	-0-	-0-	2248	2	62	9	N	56					115
01	1822	N	1822	-0-	-0-	-0-	1813	2	9	9	N	8					123
02	1540	N	1222	-0-	-318	-0-	1222	2			N	-0-					123
03	1705	N	996	-0-	-709	-0-	987	2	9	9	N	8	89	1			28

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
RANGE PRODUCTION COMPANY //CONT.// 691703
FURRH GAS UNIT WELL #: 2 RRCID -> 204393 COMPL. DATE 07/17/2004 TOTAL DEPTH 9910 PERF. 8456 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	703	2	28	9	N	25					120
11	960	N	760	-0-	-200	-0-	732	2	28	9	N	25	89	1			56
12	868	N	709	-0-	-159	-0-	699	2	10	9	N	9					65
01	744	N	595	-0-	-149	-0-	592	2	3	9	N	3					68
02	700	N	642	-0-	-58	-0-	574	2	68	9	N	62					130
03	713	N	613	-0-	-100	-0-	613	2			N	-0-	90	1			40

MCJIMSEY GAS UNIT WELL #: 3 RRCID -> 217747 COMPL. DATE 06/25/2005 TOTAL DEPTH 9880 PERF. 8489 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3632	X	3632	-0-	-0-	-0-	3613	2	19	9	N	17					39
11	3855	X	3855	-0-	-0-	-0-	3833	2	22	9	N	20					59
12	3683	X	3683	-0-	-0-	-0-	3621	2	62	9	N	56					115
01	3119	X	3119	-0-	-0-	-0-	3110	2	9	9	N	8					123
02	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					123
*03	2483	X	2483	-0-	-0-	-0-	2475	2	8	9	N	7	88	1			28

MCJIMSEY GAS UNIT WELL #: 5 RRCID -> 218639 COMPL. DATE 01/25/2006 TOTAL DEPTH 10012 PERF. 8502 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					27
11	1330	N	1330	-0-	-0-	-0-	1327	2	3	9	N	3					30
12	1513	N	1513	-0-	-0-	-0-	1502	2	11	9	N	10					40
01	1452	N	1452	-0-	-0-	-0-	1443	2	9	9	N	8					48
02	1325	N	1325	-0-	-0-	-0-	1290	2	35	9	N	32					80
03	1519	N	1397	-0-	-122	-0-	1391	2	6	9	N	5					85

MCJIMSEY GAS UNIT WELL #: 4 RRCID -> 227458 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 450 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3710	X	3710	-0-	-0-	-0-	3701	2	9	9	N	8					35
11	3440	X	3440	-0-	-0-	-0-	3407	2	33	9	N	30					65
12	3276	X	3276	-0-	-0-	-0-	3246	2	30	9	N	27					92
01	3627	X	3111	-0-	-516	-0-	3089	2	22	9	N	20					112
02	2256	X	2256	-0-	-0-	-0-	2253	2	3	9	N	3					115
*03	2930	X	2930	-0-	-0-	-0-	2917	2	13	9	N	12					127

RESERVE MANAGEMENT, INC. 703350
CHRISTIAN WELL #: 2 RRCID -> 166709 COMPL. DATE 12/09/1997 TOTAL DEPTH 9850 PERF. 9554 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	872	-0-	-1174	-0-	872	2			N	-0-					102
11	2865	N	2865	-0-	-0-	-0-	2859	2	6	9	N	5					107
12	2639	N	2639	-0-	-0-	-0-	2636	2	3	9	N	3					110
01	1798	N	1798	-0-	-0-	-0-	1794	2	4	9	N	4					114
02	2010	N	2010	-0-	-0-	-0-	2006	2	4	9	N	4					118
03	2635	N	2060	-0-	-575	-0-	2054	2	6	9	N	5					123

SABINE OIL & GAS LLC 742142
KARNACK-STATE WELL #: 1 RRCID -> 234167 COMPL. DATE 10/07/2007 TOTAL DEPTH 9803 PERF. 9426 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1538	-0-	-43	-0-	89	1	1446	2	N	3	3	8			27
							3	9									
11	1050	N	1049	-0-	-1	-0-	67	1	980	2	N	2	2	8			27
							2	9									
12	1705	N	1513	-0-	-192	-0-	86	1	1424	2	N	3	3	8			27
							3	9									
01	1550	N	1018	-0-	-532	-0-	68	1	948	2	N	2	2	8			27
							2	9									
02	1571	N	1571	-0-	-0-	-0-	98	1	1467	2	N	5	2	8			30
							6	9									
03	1519	N	1080	-0-	-439	-0-	67	1	996	2	N	15					45
							17	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
KARNACK-STATE WELL #: 2 RRCID -> 236109 COMPL. DATE 03/19/2008 TOTAL DEPTH 9750 PERF. 9388 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	27	1	442	2	N	8	4	8			49
							9	9									
11	270	N	19	-0-	-251	-0-	1	1	18	2	N	-0-					49
12	1287	N	1287	-0-	-0-	-0-	67	1	1110	2	N	100	73	1	7	8	69
							110	9									
01	310	N	2	-0-	-308	-0-	2	2			N	-0-					69
02	317	N	317	-0-	-0-	-0-	20	1	294	2	N	3					72
							3	9									
03	310	N	2	-0-	-308	-0-	2	2			N	-0-					72

ST JOHN BAPTIST CHURCH WELL #: 1 RRCID -> 239234 COMPL. DATE 07/09/2008 TOTAL DEPTH 10085 PERF. 8450 - 10052

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

BARTLEY GU WELL #: 1 RRCID -> 243439 COMPL. DATE 10/22/2008 TOTAL DEPTH 11363 PERF. 8616 - 9968

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOGLE TRUST WELL #: 1 RRCID -> 245511 COMPL. DATE 05/13/2009 TOTAL DEPTH 10106 PERF. 6381 - 10006

10	6231	X	5750	-0-	-481	-0-	937	1	4690	2	Y	112					203
							123	9									
11	6210	X	5333	-0-	-877	-0-	933	1	4368	2	Y	29	178	1			54
							32	9									
12	6417	X	5708	-0-	-709	-0-	998	1	4567	2	Y	130	1	8			183
							143	9									
01	6417	X	5422	-0-	-995	-0-	951	1	4375	2	Y	87	177	1			93
							96	9									
02	5348	X	4594	-0-	-754	-0-	842	1	3697	2	Y	50					143
							55	9									
03	5735	X	5339	-0-	-396	-0-	902	1	4395	2	Y	38					181
							42	9									

COOK WELL #: 1 RRCID -> 245643 COMPL. DATE 01/28/2009 TOTAL DEPTH 10360 PERF. 9170 - 10118

10	3282	X	3282	-0-	-0-	-0-	690	1	2475	2	N	106	7	8			191
							117	9									
11	3713	X	3713	-0-	-0-	-0-	690	1	2944	2	N	72	172	1	1	8	90
							79	9									
12	3608	X	3608	-0-	-0-	-0-	713	1	2816	2	N	72	10	8			152
							79	9									
01	3475	X	3475	-0-	-0-	-0-	667	1	2716	2	N	84	186	1	3	8	47
							92	9									
02	3472	X	2945	-0-	-527	-0-	644	1	2202	2	N	90	3	8			134
							99	9									
03	3844	X	3359	-0-	-485	-0-	713	1	2523	2	N	112					246
							123	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142

HUFFMAN GU WELL #: 2 RRCID -> 246632 COMPL. DATE 03/12/2009 TOTAL DEPTH 11578 PERF. 9774 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN GU WELL #: 1 RRCID -> 246634 COMPL. DATE 03/19/2009 TOTAL DEPTH 11501 PERF. 9818 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 2 RRCID -> 248240 COMPL. DATE 05/15/2009 TOTAL DEPTH 11592 PERF. 9902 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIMSINGER WELL #: 2 RRCID -> 248296 COMPL. DATE 04/03/2009 TOTAL DEPTH 10030 PERF. 9028 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2990	X	2990	-0-	-0-	-0-	558 30	1 9	2402	2	N	27					142
11	2722	X	2722	-0-	-0-	-0-	540 68	1 9	2114	2	N	62					204
12	2666	X	2591	-0-	-75	-0-	558 41	1 9	1992	2	N	37	179	1			62
01	2976	X	2716	-0-	-260	-0-	558 44	1 9	2114	2	N	40	1	8			101
02	2464	N	2083	-0-	-381	-0-	504 15	1 9	1564	2	N	14					115
03	2604	N	2007	-0-	-597	-0-	504 2	1 9	1501	2	N	2					117

FOGLE TRUST WELL #: 3 RRCID -> 250115 COMPL. DATE 06/21/2009 TOTAL DEPTH 11652 PERF. 9910 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
BARTLEY GU WELL #: 4H RRCID -> 255051 COMPL. DATE 06/02/2010 TOTAL DEPTH 9861 PERF.10026 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33201	X	30160	-0-	-3041	-0-	124	1	29664	2	N	338	373	1	14	8	153
							372	9									
11	30990	X	28233	-0-	-2757	-0-	100	1	27802	2	N	301	362	1	3	8	89
							331	9									
12	31434	X	28044	-0-	-3390	-0-	124	1	27568	2	N	320	193	1	25	8	191
							352	9									
01	31155	X	27280	-0-	-3875	-0-	124	1	26775	2	N	346	359	1	11	8	167
							381	9									
02	27748	X	23999	-0-	-3749	-0-	112	1	23567	2	N	291	366	1	8	8	84
							320	9									
03	30163	X	26047	-0-	-4116	-0-	124	1	25592	2	N	301	179	1			206
							331	9									

WOODLEY WELL #: 7H RRCID -> 263523 COMPL. DATE 06/27/2011 TOTAL DEPTH 9969 PERF. 9974 - 13727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19530	X	16666	-0-	-2864	-0-	576	1	15977	2	Y	103	11	8			125
							113	9									
11	18900	X	15617	-0-	-3283	-0-	512	1	15036	2	Y	63	159	1	3	8	26
							69	9									
12	19530	X	16220	-0-	-3310	-0-	581	1	15539	2	Y	91	20	8			97
							100	9									
01	18445	X	15645	-0-	-2800	-0-	580	1	14964	2	Y	92	9	8			180
							101	9									
02	15260	X	14386	-0-	-874	-0-	528	1	13778	2	Y	73	188	1	5	8	60
							80	9									
03	16678	X	14348	-0-	-2330	-0-	583	1	13697	2	Y	62					122
							68	9									

BARTLEY GU WELL #: 7H RRCID -> 265569 COMPL. DATE 10/15/2011 TOTAL DEPTH 9834 PERF.10021 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86552	X	18261	-0-	-68291	-0-	1204	1	16729	2	N	298	182	1	22	8	187
							328	9									
11	83760	X	16084	-0-	-67676	-0-	989	1	14924	2	N	155	164	1	1	8	177
							171	9									
12	86552	X	14503	-0-	-72049	-0-	903	1	13473	2	N	115	188	1	26	8	78
							127	9									
01	86552	X	16467	-0-	-70085	-0-	1153	1	15096	2	N	198	190	1	11	8	75
							218	9									
02	20552	X	15827	-0-	-4725	-0-	1092	1	14501	2	N	213	180	1	3	8	105
							234	9									
03	18259	X	15758	-0-	-2501	-0-	1209	1	14323	2	N	205	179	1			131
							226	9									

SAMSON LONE STAR, LLC 744737
FINA WERNER WELL #: 1 RRCID -> 136107 COMPL. DATE 04/22/1998 TOTAL DEPTH 9815 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2120	-0-	-267	-0-	2118	2	2	9	Y	2	2	8			36
11	2197	N	2197	-0-	-0-	-0-	2195	2	2	9	Y	2	2	8			36
12	2387	N	2258	-0-	-129	-0-	2256	2	2	9	Y	2	2	8			36
01	2181	N	2181	-0-	-0-	-0-	2174	2	7	9	Y	6					42
02	2044	N	1954	-0-	-90	-0-	1951	2	3	9	Y	3					45
03	2263	N	2119	-0-	-144	-0-	2116	2	3	9	Y	3	2	8			46

FINA-WERNER "A" WELL #: 2 RRCID -> 136741 COMPL. DATE 11/13/1990 TOTAL DEPTH 9830 PERF. 9680 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
FINA-WERNER "B" WELL #: 3 RRCID -> 137787 COMPL. DATE 04/17/2000 TOTAL DEPTH 9850 PERF. 8626 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLER, C. WELL #: 3 RRCID -> 139072 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8494 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	-0-	973	2	74	9	Y	67	5	8			80
11	1101	N	1101	-0-	-0-	-0-	1066	2	35	9	Y	32	91	1	6	8	15
12	930	N	582	-0-	-348	-0-	571	2	11	9	Y	10	3	8			22
01	1054	N	424	-0-	-630	-0-	413	2	11	9	Y	10					32
02	1036	X	412	-0-	-624	-0-	410	2	2	9	Y	2					34
03	1147	X	480	-0-	-667	-0-	478	2	2	9	Y	2					36

GUILL, J. C. SR. WELL #: 2 RRCID -> 141173 COMPL. DATE 09/10/1999 TOTAL DEPTH 9900 PERF. 8597 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	21	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FURRH 'B' WELL #: 1 RRCID -> 161883 COMPL. DATE N/A TOTAL DEPTH 9920 PERF. 8592 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTER ESTATE WELL #: 3 RRCID -> 161978 COMPL. DATE 02/09/1997 TOTAL DEPTH 9939 PERF. 8510 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2454	X	2454	-0-	-0-	-0-	2454	2			Y	-0-					39
11	2340	X	2145	-0-	-195	-0-	2143	2	2	9	Y	2					41
12	2418	X	2139	-0-	-279	-0-	2139	2			Y	-0-					41
01	2449	X	2343	-0-	-106	-0-	2343	2			Y	-0-					41
02	2212	X	2092	-0-	-120	-0-	2092	2			Y	-0-					41
03	2449	X	1748	-0-	-701	-0-	1748	2			Y	-0-	41	1			-0-

FURRH, J. D. ET AL WELL #: 3A RRCID -> 162277 COMPL. DATE 02/19/2004 TOTAL DEPTH 9875 PERF. 8560 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3727	-0-	-706	-0-	3706	2	21	9	Y	19	5	8			50
11	4290	X	3492	-0-	-798	-0-	3479	2	13	9	Y	12	46	1	5	8	11
12	4309	X	3887	-0-	-422	-0-	3865	2	22	9	Y	20	7	8			24
01	4092	X	3840	-0-	-252	-0-	3822	2	18	9	Y	16					40
02	3696	X	3526	-0-	-170	-0-	3484	2	42	9	Y	38	44	1			34
03	3875	X	3690	-0-	-185	-0-	3617	2	73	9	Y	66	5	8			95

FURRH, J. D. ET AL WELL #: 2A RRCID -> 162330 COMPL. DATE 08/01/2003 TOTAL DEPTH 9825 PERF. 8488 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4401	X	4401	-0-	-0-	-0-	4350	2	51	9	Y	46	8	8			84
11	4490	X	4490	-0-	-0-	-0-	4449	2	41	9	Y	37	82	1	8	8	31
12	3566	X	3566	-0-	-0-	-0-	3509	2	57	9	Y	52	5	8			78
01	1798	X	1798	-0-	-0-	-0-	1780	2	18	9	Y	16					94
*02	4564	X	1057	-0-	-3507	-0-	1057	2			Y	-0-	93	1			1
*03	4650	X	1408	-0-	-3242	-0-	1402	2	6	9	Y	5	3	8			3

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737

CARTER ESTATE WELL #: 4 T RRCID -> 162644 COMPL. DATE 03/16/1997 TOTAL DEPTH 9950 PERF. 8516 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIENER ESTATE WELL #: 5 RRCID -> 163354 COMPL. DATE N/A TOTAL DEPTH 9935 PERF. 9792 - 9830

10	682	N	674	-0-	-8	-0-	631	2	43	9	Y	39					61
11	690	N	548	-0-	-142	-0-	548	2			Y	-0-					61
12	651	N	632	-0-	-19	-0-	631	2	1	9	Y	1	1	8			61
01	682	N	629	-0-	-53	-0-	629	2			Y	-0-					61
02	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					61
03	620	N	583	-0-	-37	-0-	583	2			Y	-0-					61

PAYNE WELL #: 1 RRCID -> 173440 COMPL. DATE N/A TOTAL DEPTH 9806 PERF. 8580 - 9684

10	341	N	340	-0-	-1	-0-	332	2	8	9	Y	7					24
11	360	N	285	-0-	-75	-0-	285	2			Y	-0-	24	1			-0-
12	341	N	317	-0-	-24	-0-	317	2			Y	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	2			Y	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	2			Y	-0-					-0-
03	310	N	300	-0-	-10	-0-	299	2	1	9	Y	1					1

FURRH, J. D. ET AL WELL #: 1A RRCID -> 173953 COMPL. DATE 07/18/1999 TOTAL DEPTH 9850 PERF. 8620 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLER, C. WELL #: 4 RRCID -> 174217 COMPL. DATE N/A TOTAL DEPTH 9756 PERF. 9260 - 9663

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRH, J. D. ET AL WELL #: 4A RRCID -> 175857 COMPL. DATE 12/07/1999 TOTAL DEPTH 9816 PERF. 8590 - 8600

10	2387	N	2317	-0-	-70	-0-	2284	2	33	9	Y	30	5	8			58
11	2310	N	1880	-0-	-430	-0-	1859	2	21	9	Y	19	58	1	3	8	16
12	2356	N	2049	-0-	-307	-0-	2031	2	18	9	Y	16	3	8			29
01	2325	N	2080	-0-	-245	-0-	2062	2	18	9	Y	16					45
02	2139	X	2139	-0-	-0-	-0-	2110	2	29	9	Y	26	49	1			22
03	2325	X	1447	-0-	-878	-0-	1439	2	8	9	Y	7	3	8			26

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
PAYNE WELL #: 6 RRCID -> 177745 COMPL. DATE 05/06/2000 TOTAL DEPTH 9855 PERF. 8606 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2945	-0-	-0-	-0-	279	1	2651	2	Y	14	4	8			40
							15	9									
11	2963	X	2963	-0-	-0-	-0-	247	1	2693	2	Y	21	36	1	4	8	21
							23	9									
12	3193	X	3059	-0-	-134	-0-	225	1	2797	2	Y	34	5	8			50
							37	9									
01	3193	X	2935	-0-	-258	-0-	229	1	2704	2	Y	2					52
							2	9									
02	2884	X	2030	-0-	-854	-0-	219	1	1808	2	Y	3	45	1			10
							3	9									
03	3069	X	2577	-0-	-492	-0-	137	1	2436	2	Y	4	2	8			12
							4	9									

GUILL, J.C. WELL #: 3 RRCID -> 177749 COMPL. DATE 06/12/2000 TOTAL DEPTH 10007 PERF. 8660 - 9776

10	4030	X	3661	-0-	-369	-0-	3652	2	9	9	Y	8	5	8			86
11	3600	X	3248	-0-	-352	-0-	3242	2	6	9	Y	5	82	1	5	8	4
12	3720	X	2850	-0-	-870	-0-	2827	2	23	9	Y	21	4	8			21
01	3658	X	2622	-0-	-1036	-0-	2613	2	9	9	Y	8					29
02	3304	X	2593	-0-	-711	-0-	2581	2	12	9	Y	11					40
03	3658	X	3291	-0-	-367	-0-	3280	2	11	9	Y	10	3	8			47

FURRH, J. D. ET AL WELL #: 5A RRCID -> 178343 COMPL. DATE 06/23/2000 TOTAL DEPTH 9900 PERF. 8650 - 9742

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINA-WERNER "A" WELL #: 3 RRCID -> 178877 COMPL. DATE 07/16/2000 TOTAL DEPTH 9875 PERF. 8614 - 9700

10	3968	X	3658	-0-	-310	-0-	219	1	3436	2	N	3	80	1	3	8	22
							3	9									
11	3840	X	3461	-0-	-379	-0-	270	1	3188	2	N	3	3	8			22
							3	9									
12	3968	X	3008	-0-	-960	-0-	240	1	2764	2	N	4	4	8			22
							4	9									
01	5125	X	5125	-0-	-0-	-0-	248	1	4875	2	N	2					24
							2	9									
*02	4872	X	4626	-0-	-246	-0-	233	1	4393	2	N	-0-					24
*03	3658	X	3407	-0-	-251	-0-	259	1	3141	2	N	6	4	8			26
							7	9									

DAVIS, ELLA MAE WELL #: 4 RRCID -> 178880 COMPL. DATE 07/17/2000 TOTAL DEPTH 9850 PERF. 8606 - 9703

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737

KELLER, C. WELL #: 5 RRCID -> 179097 COMPL. DATE 08/16/2000 TOTAL DEPTH 9920 PERF. 8590 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3374	X	3374	-0-	-0-	-0-	3348	2	26	9	Y	24	9	8			30
11	3245	X	3245	-0-	-0-	-0-	3231	2	14	9	Y	13	26	1	9	8	8
12	3534	X	1845	-0-	-1689	-0-	1835	2	10	9	Y	9	6	8			11
01	3534	X	1212	-0-	-2322	-0-	1206	2	6	9	Y	5					16
02	3192	X	842	-0-	-2350	-0-	840	2	2	9	Y	2					18
03	3379	X	1654	-0-	-1725	-0-	1645	2	9	9	Y	8	2	8			24

WERNER, FINA "B" WELL #: 4 RRCID -> 179168 COMPL. DATE 08/26/2000 TOTAL DEPTH 9910 PERF. 8640 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1587	-0-	-25	-0-	1583	2	4	9	Y	4	36	1	2	8	10
11	1849	N	1849	-0-	-0-	-0-	1838	2	11	9	Y	10	2	8			18
12	1241	N	1241	-0-	-0-	-0-	1233	2	8	9	Y	7	3	8			22
01	1581	N	896	-0-	-685	-0-	893	2	3	9	Y	3					25
*02	1736	X	819	-0-	-917	-0-	819	2			Y	-0-					25
*03	1922	X	653	-0-	-1269	-0-	647	2	6	9	Y	5	1	8			29

PAYNE WELL #: 7 RRCID -> 188746 COMPL. DATE 04/20/2002 TOTAL DEPTH 9780 PERF. 8506 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3410	-0-	310	592	3395	2	15	9	Y	14	4	8			28
11	3000	N	2774	-0-	-226	366	2753	2	21	9	Y	19	24	1	4	8	19
12	3371	X	3005	-0-	-366	-0-	2975	2	30	9	Y	27	4	8			42
01	4031	X	4031	-0-	-0-	-0-	4025	2	6	9	Y	5					47
02	3277	X	3277	-0-	-0-	-0-	3273	2	4	9	Y	4	39	1			12
*03	3683	X	3683	-0-	-0-	-0-	3671	2	12	9	Y	11	6	8			17

KELLER, C. WELL #: 8 RRCID -> 190891 COMPL. DATE 08/30/2002 TOTAL DEPTH 9800 PERF. 8465 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4616	-0-	-685	-0-	4601	2	15	9	Y	14	11	8			33
11	4980	X	4406	-0-	-574	-0-	4393	2	13	9	Y	12	28	1	8	8	9
12	4960	X	4510	-0-	-450	-0-	4491	2	19	9	Y	17	11	8			15
01	4929	X	4374	-0-	-555	-0-	4351	2	23	9	Y	21					36
02	4452	X	3901	-0-	-551	-0-	3870	2	31	9	Y	28					64
03	4619	X	4354	-0-	-265	-0-	4325	2	29	9	Y	26	12	8			78

PAYNE WELL #: 9 RRCID -> 192063 COMPL. DATE 11/17/2002 TOTAL DEPTH 9850 PERF. 8510 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4249	X	4249	-0-	-0-	-0-	4249	2			Y	-0-					150
11	3540	X	3452	-0-	-88	-0-	3446	2	6	9	Y	5					155
12	4147	X	4147	-0-	-0-	-0-	4125	2	22	9	Y	20					175
01	3984	X	3984	-0-	-0-	-0-	3984	2			Y	-0-					175
02	4088	X	3269	-0-	-819	-0-	3269	2			Y	-0-					175
03	4247	X	3616	-0-	-631	-0-	3599	2	17	9	Y	15					190

FURRH COOPER GU 1 WELL #: 8 RRCID -> 192284 COMPL. DATE 11/25/2002 TOTAL DEPTH 9730 PERF. 8405 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	37 65	1 9	340	2	Y	59	104	1	2	8	19
11	468	N	468	-0-	-0-	-0-	43 50	1 9	375	2	Y	45	3	8			61
12	527	N	455	-0-	-72	-0-	46 18	1 9	391	2	Y	16	2	8			75
01	468	N	468	-0-	-0-	-0-	52 40	1 9	376	2	Y	36	84	1	2	8	25
02	448	N	386	-0-	-62	-0-	48 4	1 9	334	2	Y	4	1	8			28
*03	500	N	500	-0-	-0-	-0-	54 23	1 9	423	2	Y	21	1	8			48

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ALEXANDER, J. W. WELL #: 5 RRCID -> 192601 COMPL. DATE N/A TOTAL DEPTH 10158 PERF. 8464 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1633	-0-	-1095	-0-	219	1	1395	2	Y	17	6	8			140
							19	9									
11	3281	X	3281	-0-	-0-	-0-	345	1	2860	2	Y	69	21	8			188
							76	9									
12	1984	X	1720	-0-	-264	-0-	198	1	1486	2	Y	33	8	8			213
							36	9									
01	2693	X	2693	-0-	-0-	-0-	229	1	2403	2	Y	55	182	1	11	8	75
							61	9									
*02	3052	X	941	-0-	-2111	-0-	66	1	857	2	Y	16	7	8			84
							18	9									
*03	3379	X	615	-0-	-2764	-0-	108	1	493	2	Y	13	4	8			93
							14	9									

KELLER, CLAUDIA WELL #: 7 RRCID -> 192917 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 8494 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4031	-0-	-433	-0-	4020	2	11	9	Y	10	7	8			37
11	4200	X	3938	-0-	-262	-0-	3931	2	7	9	Y	6	32	1	5	8	6
12	4309	X	4037	-0-	-272	-0-	4020	2	17	9	Y	15	8	8			13
01	4247	X	4011	-0-	-236	-0-	3990	2	21	9	Y	19					32
02	3836	X	3524	-0-	-312	-0-	3502	2	22	9	Y	20					52
03	4061	X	3860	-0-	-201	-0-	3830	2	30	9	Y	27	6	8			73

GENRE WELL #: 1 RRCID -> 193007 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9238 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2108	-0-	-806	-0-	208	1	1897	2	N	3	135	1	3	8	39
							3	9									
11	2871	X	2871	-0-	-0-	-0-	295	1	2570	2	N	5	5	8			39
							6	9									
12	2914	X	1646	-0-	-1268	-0-	173	1	1471	2	N	2	2	8			39
							2	9									
01	2914	X	687	-0-	-2227	-0-	83	1	604	2	N	-0-					39
02	2632	X	852	-0-	-1780	-0-	107	1	745	2	N	-0-					39
03	2914	X	385	-0-	-2529	-0-	44	1	341	2	N	-0-					39

FURRH, EUNICE ESTATE GU NO. A-1 WELL #: 4 RRCID -> 193053 COMPL. DATE 01/17/2003 TOTAL DEPTH 9956 PERF. 8703 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FURRH 'B' WELL #: 3 RRCID -> 193056 COMPL. DATE 01/18/2003 TOTAL DEPTH 9950 PERF. 8630 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	129	-0-	-88	-0-	122	2	7	9	Y	6	1	8			14
11	210	N	117	-0-	-93	-0-	115	2	2	9	Y	2	2	8			14
12	186	N	68	-0-	-118	-0-	67	2	1	9	Y	1	1	8			14
01	154	N	154	-0-	-0-	-0-	153	2	1	9	Y	1					15
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					15
*03	126	N	126	-0-	-0-	-0-	125	2	1	9	Y	1	1	8			15

AUDREY GU WELL #: 1 RRCID -> 193204 COMPL. DATE 01/27/2003 TOTAL DEPTH 9900 PERF. 8580 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4535	X	4535	-0-	-0-	-0-	4510	2	25	9	Y	23	10	8			39
11	3773	X	3773	-0-	-0-	-0-	3763	2	10	9	Y	9	9	8			39
12	4719	X	4719	-0-	-0-	-0-	4700	2	19	9	Y	17	9	8			47
01	3920	X	3920	-0-	-0-	-0-	3911	2	9	9	Y	8					55
02	4536	X	3967	-0-	-569	-0-	3961	2	6	9	Y	5					60
03	4712	X	4478	-0-	-234	-0-	4465	2	13	9	Y	12	11	8			61

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737

BOURN WELL #: 4 RRCID -> 194522 COMPL. DATE 04/03/2003 TOTAL DEPTH 9960 PERF. 8514 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12		14B2 EXT	373	-0-	373	373	39	1	334	2	N	-0-					36
01		14B2 EXT	163	-0-	163	536	20	1	143	2	N	-0-					36
02	725	X	189	-0-	-536	-0-	24	1	165	2	N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36

PAYNE WELL #: 8 RRCID -> 194743 COMPL. DATE 04/16/2003 TOTAL DEPTH 9848 PERF. 8554 - 9773

10	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					13
11	150	N	81	-0-	-69	-0-	81	2			Y	-0-					13
12	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					13
01	155	N	74	-0-	-81	-0-	74	2			Y	-0-					13
02	84	N	-0-	-0-	-84	-0-					Y	-0-					13
03	62	N	-0-	-0-	-62	-0-					Y	-0-					13

KELLER, C. WELL #: 6 RRCID -> 195286 COMPL. DATE 05/28/2003 TOTAL DEPTH 10502 PERF. 8525 - 10408

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FURRH 'B' WELL #: 4 RRCID -> 195736 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 8718 - 9456

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FURRH COOPER GU 1 WELL #: 7 RRCID -> 196060 COMPL. DATE 06/02/2003 TOTAL DEPTH 10500 PERF. 8414 - 10332

10	2139	X	1188	-0-	-951	-0-	116	1	1059	2	Y	12	21	1	3	8	5
							13	9									
11	2070	X	1417	-0-	-653	-0-	144	1	1250	2	Y	21	5	8			21
							23	9									
12	1953	X	1594	-0-	-359	-0-	166	1	1410	2	Y	16	5	8			32
							18	9									
01	1798	X	1520	-0-	-278	-0-	180	1	1310	2	Y	27	36	1	7	8	16
							30	9									
02	1624	X	1160	-0-	-464	-0-	145	1	1007	2	Y	7	5	8			18
							8	9									
03	1581	X	1093	-0-	-488	-0-	121	1	948	2	Y	22	6	8			34
							24	9									

ANDERSON, LEMMA WELL #: 3 RRCID -> 196070 COMPL. DATE 07/03/2003 TOTAL DEPTH 10500 PERF. 9220 - 10308

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737

AUDREY GU WELL #: 2 RRCID -> 196071 COMPL. DATE 06/14/2003 TOTAL DEPTH 10500 PERF. 8566 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	775	2	12	9	Y	11	4	8			36
11	519	N	519	-0-	-0-	-0-	513	2	6	9	Y	5	3	8			38
12	714	N	714	-0-	-0-	-0-	688	2	26	9	Y	24	2	8			60
01	632	N	632	-0-	-0-	-0-	597	2	35	9	Y	32					92
02	1176	X	409	-0-	-767	-0-	409	2			Y	-0-					92
03	775	X	600	-0-	-175	-0-	597	2	3	9	Y	3	2	8			93

AUDREY GU WELL #: 3 RRCID -> 196711 COMPL. DATE 07/29/2003 TOTAL DEPTH 10450 PERF. 8524 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	122	-0-	-33	-0-	120	2	2	9	Y	2					3
11	150	N	119	-0-	-31	-0-	116	2	3	9	Y	3					6
12	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					6
01	154	N	154	-0-	-0-	-0-	153	2	1	9	Y	1					7
02	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					7
*03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					7

CARTER ESTATE WELL #: 5 RRCID -> 197189 COMPL. DATE 08/03/2003 TOTAL DEPTH 10500 PERF. 8590 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2998	-0-	-536	-0-	2998	2			Y	-0-					75
11	3030	X	2925	-0-	-105	-0-	2925	2			Y	-0-					75
12	3131	X	2420	-0-	-711	-0-	2420	2			Y	-0-					75
01	3131	X	2811	-0-	-320	-0-	2811	2			Y	-0-					75
02	2828	X	1856	-0-	-972	-0-	1847	2	9	9	Y	8					83
03	3038	X	2808	-0-	-230	-0-	2734	2	74	9	Y	67	108	1			42

CHANDLER HEIRS WELL #: 10 RRCID -> 197321 COMPL. DATE 08/26/2003 TOTAL DEPTH 10503 PERF. 8458 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6211	X	6211	-0-	-0-	-0-	610	1	5557	2	Y	40	26	1	4	8	30
							44	9									
11	2760	X	2318	-0-	-442	-0-	230	1	2001	2	Y	79	41	1	9	8	59
							87	9									
12	2666	X	2356	-0-	-310	-0-	240	1	2042	2	Y	67	100	1	6	8	20
							74	9									
01	3162	X	2169	-0-	-993	-0-	253	1	1846	2	Y	64	43	1	7	8	34
							70	9									
02	1779	X	1779	-0-	-0-	-0-	216	1	1504	2	Y	54	50	1	6	8	32
							59	9									
*03	5279	X	5279	-0-	-0-	-0-	595	1	4649	2	Y	32	39	1	7	8	18
							35	9									

ALEXANDER, J. W. WELL #: 2 RRCID -> 197738 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8492 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77

FINA WERNER WELL #: 5 RRCID -> 198377 COMPL. DATE 10/09/2003 TOTAL DEPTH 9999 PERF. 8486 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4852	X	4852	-0-	-0-	-0-	4843	2	9	9	Y	8	8	8			69
11	4680	X	4666	-0-	-14	-0-	4657	2	9	9	Y	8	8	8			69
12	4836	X	3325	-0-	-1511	-0-	3317	2	8	9	Y	7	7	8			69
01	4867	X	2888	-0-	-1979	-0-	2880	2	8	9	Y	7					76
02	4396	X	3099	-0-	-1297	-0-	3070	2	29	9	Y	26					102
03	4867	X	3913	-0-	-954	-0-	3902	2	11	9	Y	10	6	8			106

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
FURRH COOPER GU 1 WELL #: 6 RRCID -> 198889 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 8508 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	N	1452	-0-	-0-	-0-	141 30	1 9	1281	2	Y	27	52	1	5	8	12
11	1830	N	1382	-0-	-448	-0-	139 32	1 9	1211	2	Y	29	11	8			30
12	1767	N	1613	-0-	-154	-0-	167 23	1 9	1423	2	Y	21	7	8			44
01	1484	N	1484	-0-	-0-	-0-	170 75	1 9	1239	2	Y	68	58	1	10	8	44
02	1596	X	1194	-0-	-402	-0-	148 15	1 9	1031	2	Y	14	8	8			50
03	1612	X	1018	-0-	-594	-0-	113 23	1 9	882	2	Y	21	7	8			64

BOURN WELL #: 5 RRCID -> 198939 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 8465 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1185	-0-	-396	-0-	113 39	1 9	1033	2	Y	35	6	8			50
11	1530	N	545	-0-	-985	-0-	55 11	1 9	479	2	Y	10	44	1	10	8	6
12	1550	N	77	-0-	-1473	-0-	8 3	1 9	66	2	Y	3	2	8			7
01	1178	N	94	-0-	-1084	-0-	10 11	1 9	73	2	Y	10	4	8			13
02	504	N	40	-0-	-464	-0-	3 17	1 9	20	2	Y	15	11	1	8	8	9
*03	1197	N	1197	-0-	-0-	-0-	133 23	1 9	1041	2	Y	21	10	8			20

GENRE WELL #: 2 RRCID -> 199244 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8552 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	567	-0-	-177	-0-	56 4	1 9	507	2	N	4	71	1	4	8	14
11	780	N	580	-0-	-200	-0-	59 9	1 9	512	2	N	8	8	8			14
12	837	N	473	-0-	-364	-0-	49 3	1 9	421	2	N	3	3	8			14
01	558	N	350	-0-	-208	-0-	41 8	1 9	301	2	N	7	2	8			19
02	532	N	379	-0-	-153	-0-	34 107	1 9	238	2	N	97	1	8			115
03	465	N	196	-0-	-269	-0-	22 2	1 9	172	2	N	2	1	8			116

FURRH COOPER GU 1 WELL #: 3 RRCID -> 200712 COMPL. DATE N/A TOTAL DEPTH 9930 PERF. 8418 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3244	X	3244	-0-	-0-	-0-	314 72	1 9	2858	2	Y	65	85	1	5	8	48
11	2905	X	2905	-0-	-0-	-0-	291 83	1 9	2531	2	Y	75	57	1	11	8	55
12	2964	X	2964	-0-	-0-	-0-	303 86	1 9	2575	2	Y	78	102	1	8	8	23
01	2852	X	2814	-0-	-38	-0-	328 98	1 9	2388	2	Y	89	57	1	6	8	49
02	3276	X	1706	-0-	-1570	-0-	206 67	1 9	1433	2	Y	61	69	1	5	8	36
03	3255	X	411	-0-	-2844	-0-	45 17	1 9	349	2	Y	15	39	1	4	8	8

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER ESTATE WELL #: 7 RRCID -> 201708 COMPL. DATE 04/01/2004 TOTAL DEPTH 10100 PERF. 9832 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2808	X	2808	-0-	-0-	-0-	2808	2			Y	-0-					3
11	2670	X	2670	-0-	-0-	-0-	2667	2	3	9	Y	3					6
12	2728	X	2205	-0-	-523	-0-	2205	2			Y	-0-					6
01	2821	X	2251	-0-	-570	-0-	2251	2			Y	-0-					6
02	2548	X	2166	-0-	-382	-0-	2165	2	1	9	Y	1					7
03	2821	X	2487	-0-	-334	-0-	2478	2	9	9	Y	8	10	1			5

FURRH, J. D. ET AL WELL #: 3 RRCID -> 204331 COMPL. DATE 05/30/2004 TOTAL DEPTH 9725 PERF. 8396 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2458	N	2458	-0-	-0-	-0-	240 29	1 9	2189	2	Y	26	98	1			7
11	1890	N	1727	-0-	-163	-0-	178	1	1549	2	Y	-0-					7
12	2228	N	2228	-0-	-0-	-0-	234	1	1994	2	Y	-0-					7
01	1953	N	1752	-0-	-201	-0-	211	1	1541	2	Y	-0-					7
02	2212	X	1703	-0-	-509	-0-	214	1	1489	2	Y	-0-					7
03	2449	X	1377	-0-	-1072	-0-	156	1	1221	2	Y	-0-					7

FURRH, EUNICE ESTATE NO. A-1 WELL #: 3 RRCID -> 204514 COMPL. DATE 04/21/2004 TOTAL DEPTH 10085 PERF. 8542 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1328	-0-	-253	-0-	1283	2	45	9	N	41	8	8			41
11	1530	N	1199	-0-	-331	-0-	1097	2	102	9	N	93	65	1	5	8	64
12	1924	N	1924	-0-	-0-	-0-	1794	2	130	9	N	118	128	1	5	8	49
01	2631	N	2631	-0-	-0-	-0-	2553	2	78	9	N	71	92	1			28
02	1920	N	1920	-0-	-0-	-0-	1835	2	85	9	N	77					105
*03	2450	N	2450	-0-	-0-	-0-	2328	2	122	9	N	111	202	1	5	8	9

CARTER ESTATE WELL #: 9 RRCID -> 206331 COMPL. DATE 10/01/2004 TOTAL DEPTH 10104 PERF. 8588 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3402	X	3402	-0-	-0-	-0-	3279	2	123	9	N	112	8	8			110
11	2490	X	1680	-0-	-810	-0-	1661	2	19	9	N	17	106	1	8	8	13
12	3158	X	3158	-0-	-0-	-0-	3103	2	55	9	N	50	34	1	9	8	20
01	3365	X	3365	-0-	-0-	-0-	3259	2	106	9	N	96	76	1			40
02	2800	X	2296	-0-	-504	-0-	2242	2	54	9	N	49					89
03	3100	X	2645	-0-	-455	-0-	2562	2	83	9	N	75	129	1	19	8	16

CARTER ESTATE WELL #: 6 RRCID -> 207831 COMPL. DATE 01/18/2005 TOTAL DEPTH 9999 PERF. 9755 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1984	-0-	-217	-0-	1984	2			N	-0-					-0-
11	2160	X	2115	-0-	-45	-0-	2112	2	3	9	N	3					3
12	2232	X	2215	-0-	-17	-0-	2215	2			N	-0-					3
01	2232	X	1792	-0-	-440	-0-	1792	2			N	-0-					3
02	1988	X	1627	-0-	-361	-0-	1627	2			N	-0-					3
03	2201	X	2118	-0-	-83	-0-	2118	2			N	-0-	3	1			-0-

AUDREY GU WELL #: 4 RRCID -> 209188 COMPL. DATE 01/04/2005 TOTAL DEPTH 9965 PERF. 9714 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	216	-0-	-63	-0-	213	2	3	9	Y	3	1	8			4
11	240	N	194	-0-	-46	-0-	193	2	1	9	Y	1					5
12	217	N	147	-0-	-70	-0-	145	2	2	9	Y	2	1	8			6
01	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					6
02	168	N	119	-0-	-49	-0-	119	2			Y	-0-					6
03	155	N	14	-0-	-141	-0-	14	2			Y	-0-					6

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
GENRE WELL #: 3 RRCID -> 210208 COMPL. DATE 01/08/2005 TOTAL DEPTH 9999 PERF. 9296 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1360	-0-	-128	-0-	134	1	1224	2	N	2	2	8			9
							2	9									
11	1770	N	1364	-0-	-406	-0-	140	1	1220	2	N	4	4	8			9
							4	9									
12	1612	N	1401	-0-	-211	-0-	147	1	1252	2	N	2	2	8			9
							2	9									
01	1490	N	1490	-0-	-0-	-0-	168	1	1227	2	N	86	2	8			93
							95	9									
02	1408	N	1408	-0-	-0-	-0-	165	1	1145	2	N	89	1	8			181
							98	9									
03	1395	N	1370	-0-	-25	-0-	155	1	1213	2	N	2	146	1	1	8	36
							2	9									

CARTER ESTATE WELL #: 8 RRCID -> 220460 COMPL. DATE 04/07/2006 TOTAL DEPTH 10100 PERF. 9834 - 9870

10	3689	X	3577	-0-	-112	-0-	3577	2			N	-0-					20
11	3570	X	3283	-0-	-287	-0-	3280	2	3	9	N	3					23
12	3689	X	3431	-0-	-258	-0-	3431	2			N	-0-					23
01	3565	X	2959	-0-	-606	-0-	2959	2			N	-0-					23
02	3220	X	3009	-0-	-211	-0-	3009	2			N	-0-					23
03	3565	X	2733	-0-	-832	-0-	2730	2	3	9	N	3	24	1			2

PAYNE WELL #: 10 RRCID -> 235754 COMPL. DATE 03/31/2008 TOTAL DEPTH 9890 PERF. 8470 - 9680

10	5766	X	5214	-0-	-552	-0-	5160	2	54	9	Y	49	17	8			97
11	5370	X	4856	-0-	-514	-0-	4809	2	47	9	Y	43	81	1	14	8	45
12	5642	X	4997	-0-	-645	-0-	4914	2	83	9	Y	75	15	8			105
01	5642	X	4640	-0-	-1002	-0-	4625	2	15	9	Y	14					119
02	5096	X	3990	-0-	-1106	-0-	3976	2	14	9	Y	13	97	1			35
03	5208	X	3155	-0-	-2053	-0-	3113	2	42	9	Y	38	16	8			57

FURRH 'B' WELL #: 5 RRCID -> 236191 COMPL. DATE 03/16/2008 TOTAL DEPTH 9990 PERF. 8892 - 9786

10	7657	X	6859	-0-	-798	-0-	6849	2	10	9	Y	9	9	8			212
11	7410	X	6301	-0-	-1109	-0-	6292	2	9	9	Y	8	176	1	8	8	36
12	7657	X	6533	-0-	-1124	-0-	6524	2	9	9	Y	8	8	8			36
01	7223	X	6608	-0-	-615	-0-	6558	2	50	9	Y	45					81
02	6524	X	6013	-0-	-511	-0-	5972	2	41	9	Y	37					118
03	6851	X	6111	-0-	-740	-0-	6077	2	34	9	Y	31	10	8			139

SM ENERGY COMPANY 788997
HILLTOP WELL #: 1 RRCID -> 222173 COMPL. DATE 02/10/2007 TOTAL DEPTH 9980 PERF. 9398 - 9818

10	PRTL PLG		-0-	-0-	-0-	7142					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	7142					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	7142					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	7142					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	7142					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	7142					N	-0-					-0-

TANOS EXPLORATION, LLC 835977
SCOTT, BUCK PV GAS UNIT WELL #: 1 RRCID -> 219054 COMPL. DATE 12/09/2005 TOTAL DEPTH 10178 PERF. 8432 - 9910

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION, LLC //CONT.// 835977
SCOTT, BUCK PV GAS UNIT WELL #: 2 RRCID -> 219055 COMPL. DATE 06/05/2012 TOTAL DEPTH 10050 PERF. 8448 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	21399	X	21399	-0-	-0-	-0-	20403	3	996	9	N	905	966	1	1	8	160
*11	17229	X	17229	-0-	-0-	-0-	16477	3	752	9	N	684	745	1	1	8	98
*12	16461	X	14325	-0-	-2136	-0-	81	1	13661	3	N	530	478	1			150
							583	9									
*01	16461	X	11296	-0-	-5165	-0-	10871	3	425	9	N	386	198	1			338
*02	15652	X	8132	-0-	-7520	-0-	7880	3	252	9	N	229	379	1			188
*03	17329	X	7262	-0-	-10067	-0-	7041	3	221	9	N	201	191	1			198

SINCLAIR-WESTMORELAND CV WELL #: 1 RRCID -> 242431 COMPL. DATE 06/01/2008 TOTAL DEPTH 10100 PERF. 9632 - 9906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3191	-0-	-839	-0-	3174	3	17	9	N	15	2	8			195
11	3600	X	2759	-0-	-841	-0-	2715	3	44	9	N	40	192	1			43
12	3720	X	3254	-0-	-466	-0-	3230	3	24	9	N	22					65
01	3534	X	3356	-0-	-178	-0-	3345	3	11	9	N	10					75
02	3107	X	3107	-0-	-0-	-0-	3092	3	15	9	N	14					89
*03	3306	X	3306	-0-	-0-	-0-	3297	3	9	9	N	8					97

WILDHORSE RESOURCES, LLC 923451
PATTERSON WELL #: 1 RRCID -> 171939 COMPL. DATE 01/08/1999 TOTAL DEPTH 9830 PERF. 8514 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	786	-0-	-826	-0-	786	3			N	-0-					-0-
11	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
01	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
02	1764	N	1597	-0-	-167	-0-	1597	3			N	-0-					-0-
03	1860	N	1672	-0-	-188	-0-	1672	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 173640 COMPL. DATE 05/15/1999 TOTAL DEPTH 9833 PERF. 8560 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	962	-0-	-991	-0-	962	3			N	-0-					-0-
11	1990	N	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
12	2046	N	1497	-0-	-549	-0-	1497	3			N	-0-					-0-
01	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
02	1848	N	1587	-0-	-261	-0-	1587	3			N	-0-					-0-
*03	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 179083 COMPL. DATE 04/10/2000 TOTAL DEPTH 9860 PERF. 8570 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GALES WELL #: 2 RRCID -> 181231 COMPL. DATE 08/17/2000 TOTAL DEPTH 9842 PERF. 8548 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	435	-0-	-619	-0-	435	3			N	-0-					-0-
11	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
12	1302	N	1096	-0-	-206	-0-	1096	3			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
02	1120	N	1010	-0-	-110	-0-	1010	3			N	-0-					-0-
03	1085	N	947	-0-	-138	-0-	947	3			N	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WILDHORSE RESOURCES, LLC //CONT.// 923451
PATTERSON WELL #: 6 RRCID -> 181710 COMPL. DATE 10/28/2000 TOTAL DEPTH 9860 PERF. 8600 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 181828 COMPL. DATE 11/03/2000 TOTAL DEPTH 9850 PERF. 8586 - 9758

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 5 RRCID -> 182205 COMPL. DATE 11/05/2000 TOTAL DEPTH 9840 PERF. 6479 - 9750

10	1829	N	468	-0-	-1361	-0-	468	3			N	-0-					-0-
11	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
12	1550	N	1448	-0-	-102	-0-	1448	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	1680	N	1347	-0-	-333	-0-	1347	3			N	-0-					-0-
*03	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-

XTO ENERGY INC. 945936
EVANS, CORNELIUS WELL #: 3 RRCID -> 137774 COMPL. DATE 11/09/1996 TOTAL DEPTH 9775 PERF. 8420 - 9172

10	3007	X	2220	-0-	-787	-0-	124	1	2096	2	N	-0-					-0-
11	2910	X	1922	-0-	-988	-0-	100	1	1822	2	N	-0-					-0-
12	2480	X	1581	-0-	-899	-0-	74	1	1507	2	N	-0-					-0-
01	2480	X	2260	-0-	-220	-0-	107	1	2153	2	N	-0-					-0-
02	2347	N	2347	-0-	-0-	-0-	127	1	2220	2	N	-0-					-0-
*03	2358	N	2358	-0-	-0-	-0-	108	1	2250	2	N	-0-					-0-

EVANS, CORNELIUS WELL #: 4 RRCID -> 142910 COMPL. DATE 02/18/1999 TOTAL DEPTH 9756 PERF. 8438 - 8743

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 1 RRCID -> 173187 COMPL. DATE 03/15/1999 TOTAL DEPTH 9900 PERF. 8528 - 9714

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WERNER, LOUIS SAWMILL WELL #: 2 RRCID -> 175231 COMPL. DATE 09/23/1999 TOTAL DEPTH 9900 PERF. 8504 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
12	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 4 RRCID -> 175232 COMPL. DATE 09/30/1999 TOTAL DEPTH 9900 PERF. 8525 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	961	-0-	-0-	-0-	930	2	31	9	Y	28	31	1			4
11	917	N	917	-0-	-0-	-0-	916	2	1	9	Y	1	1	8			4
12	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					4
01	961	N	839	-0-	-122	-0-	839	2			Y	-0-					4
02	1287	N	1287	-0-	-0-	-0-	1250	2	37	9	Y	34	28	1	3	8	7
*03	1388	N	1388	-0-	-0-	-0-	1381	2	7	9	Y	6	6	8			7

WERNER, LOUIS SAWMILL WELL #: 3 RRCID -> 176104 COMPL. DATE 11/05/1999 TOTAL DEPTH 9900 PERF. 8540 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2631	-0-	-686	-0-	2569	2	62	9	Y	56	62	1			8
11	2850	X	2438	-0-	-412	-0-	2436	2	2	9	Y	2	2	8			8
12	2945	X	2209	-0-	-736	-0-	2209	2			Y	-0-					8
01	2945	X	2193	-0-	-752	-0-	2192	2	1	9	Y	1	1	8			8
02	2268	N	2231	-0-	-37	-0-	2155	2	76	9	Y	69	56	1	7	8	14
*03	2866	N	2866	-0-	-0-	-0-	2854	2	12	9	Y	11	11	8			14

WERNER, LOUIS SAWMILL WELL #: 5 RRCID -> 176418 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8565 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	621	-0-	-185	-0-	621	2			Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
12	372	N	69	-0-	-303	-0-	69	2			Y	-0-					-0-
01	620	N	152	-0-	-468	-0-	152	2			Y	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
*03	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 7 RRCID -> 177746 COMPL. DATE 04/25/2000 TOTAL DEPTH 9900 PERF. 8565 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
11	150	N	76	-0-	-74	-0-	76	2			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	124	N	65	-0-	-59	-0-	65	2			Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 8 RRCID -> 178969 COMPL. DATE 06/07/2000 TOTAL DEPTH 9900 PERF. 8530 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	294	2	31	9	Y	28	34	1			4
11	330	N	258	-0-	-72	-0-	257	2	1	9	Y	1	1	8			4
12	310	N	250	-0-	-60	-0-	250	2			Y	-0-					4
01	310	N	239	-0-	-71	-0-	238	2	1	9	Y	1	1	8			4
02	295	N	295	-0-	-0-	-0-	218	2	77	9	Y	70	53	1	7	8	14
*03	257	N	257	-0-	-0-	-0-	245	2	12	9	Y	11	11	8			14

EVANS, CORNELIUS WELL #: 5 RRCID -> 184795 COMPL. DATE 05/12/2000 TOTAL DEPTH 10275 PERF. 8988 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4357	-0-	1257	1577	243	1	4114	2	N	-0-					-0-
11	3000	N	4042	-0-	1042	2619	210	1	3832	2	N	-0-					-0-
12	6128	X	3509	-0-	-2619	-0-	164	1	3345	2	N	-0-					-0-
01	2872	X	2872	-0-	-0-	-0-	136	1	2736	2	N	-0-					-0-
02	2824	X	2824	-0-	-0-	-0-	153	1	2671	2	N	-0-					-0-
*03	3359	X	3359	-0-	-0-	-0-	154	1	3205	2	N	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WERNER, LOUIS SAWMILL WELL #: 9 RRCID -> 185157 COMPL. DATE 08/11/2001 TOTAL DEPTH 9860 PERF. 8520 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 10 RRCID -> 185663 COMPL. DATE 09/16/2001 TOTAL DEPTH 9900 PERF. 8540 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	2			Y	-0-					-0-
01	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	2			Y	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 11 RRCID -> 186297 COMPL. DATE 10/13/2001 TOTAL DEPTH 9863 PERF. 8560 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1368	-0-	-89	-0-	1306	2	62	9	Y	56	61	1			8
11	1008	N	1008	-0-	-0-	-0-	1006	2	2	9	Y	2	2	8			8
12	744	N	688	-0-	-56	-0-	688	2			Y	-0-					8
01	1364	N	737	-0-	-627	-0-	736	2	1	9	Y	1	1	8			8
02	1383	N	1383	-0-	-0-	-0-	1307	2	76	9	Y	69	56	1	7	8	14
*03	1445	N	1445	-0-	-0-	-0-	1433	2	12	9	Y	11	11	8			14

EVANS, CORNELIUS WELL #: 6 RRCID -> 207305 COMPL. DATE 11/30/2004 TOTAL DEPTH 9980 PERF. 9509 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3992	-0-	892	892	223	1	3769	2	N	-0-					-0-
11	3000	N	3277	-0-	277	1169	170	1	3107	2	N	-0-					-0-
12	3100	N	3077	-0-	-23	1146	143	1	2934	2	N	-0-					-0-
01	4266	X	3120	-0-	-1146	-0-	147	1	2973	2	N	-0-					-0-
02	2752	X	2752	-0-	-0-	-0-	149	1	2603	2	N	-0-					-0-
*03	2936	X	2936	-0-	-0-	-0-	135	1	2801	2	N	-0-					-0-

HOGG, ALLIE MARIE WELL #: 9 RRCID -> 232214 COMPL. DATE 03/01/2008 TOTAL DEPTH 11602 PERF. 9694 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3263	-0-	-302	-0-	185	1	3078	2	N	-0-					-0-
11	3450	X	3444	-0-	-6	-0-	183	1	3261	2	N	-0-					-0-
12	3565	X	3129	-0-	-436	-0-	157	1	2972	2	N	-0-					-0-
01	3565	X	3254	-0-	-311	-0-	165	1	3089	2	N	-0-					-0-
02	3192	X	2938	-0-	-254	-0-	172	1	2766	2	N	-0-					-0-
03	3534	X	2999	-0-	-535	-0-	151	1	2848	2	N	-0-					-0-

HOGG, ALLIE MARIE WELL #: 10 RRCID -> 232684 COMPL. DATE 04/24/2008 TOTAL DEPTH 11602 PERF. 9684 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3799	-0-	-479	-0-	232	1	3567	2	N	-0-					-0-
11	4140	X	4065	-0-	-75	-0-	223	1	3842	2	N	-0-					-0-
12	4278	X	3857	-0-	-421	-0-	190	1	3667	2	N	-0-					-0-
01	4278	X	3699	-0-	-579	-0-	181	1	3518	2	N	-0-					-0-
02	3904	X	3904	-0-	-0-	-0-	221	1	3683	2	N	-0-					-0-
*03	3887	X	3887	-0-	-0-	-0-	184	1	3703	2	N	-0-					-0-

CARTHAGE, N. (GLEN ROSE-NOBOND) 16034 375 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
JERNIGAN, MATTI WELL #: 11 D RRCID -> 172951 COMPL. DATE 03/24/1999 TOTAL DEPTH 9850 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLINS WELL #: 6 RRCID -> 174124 COMPL. DATE 07/20/1999 TOTAL DEPTH 3796 PERF. 3628 - 3634

10	491	N	491	-0-	-0-	-0-	21	1	470	3	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	16	1	319	3	Y	-0-					-0-
12	496	N	412	-0-	-84	-0-	19	1	393	3	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	17	1	367	3	Y	-0-					-0-
02	308	N	104	-0-	-204	-0-	5	1	99	3	Y	-0-					-0-
03	403	N	72	-0-	-331	-0-	3	1	69	3	Y	-0-					-0-

JERNIGAN, MATTI WELL #: 10 C RRCID -> 175032 COMPL. DATE 09/04/1999 TOTAL DEPTH 7000 PERF. 3640 - 3646

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, GENEVA FURRH ET AL WELL #: 4 D RRCID -> 177283 COMPL. DATE 12/13/1999 TOTAL DEPTH 9810 PERF. 3718 - 3722

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, N. (GLEN ROSE 3760) 16034 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHITAKER UNIT WELL #: 2 RRCID -> 040847 COMPL. DATE 02/06/1978 TOTAL DEPTH 3860 PERF. 3793 - 3799

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HAWK GATHERING CO., LTD. 366631
RICHARDSON SWD WELL #: 3 RRCID -> 173517 COMPL. DATE 04/01/1999 TOTAL DEPTH 7100 PERF. 5832 - 5854

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE, N. (GLEN ROSE 3760) //CONT.// 16034 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
BURNETT UNIT 10 WELL #: 2 RRCID -> 038934 COMPL. DATE 03/31/1966 TOTAL DEPTH 5255 PERF. 3762 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	510	N	362	-0-	-148	-0-	362	3			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-

CARTHAGE, N.W. (PETTIT) 16035 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BACHTELL OIL & GAS, LTD. 042327
RUDMAN, M. B. ET AL UNIT 4 WELL #: 4 RRCID -> 118761 COMPL. DATE 09/15/1985 TOTAL DEPTH 7100 PERF. 6539 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	915	-0-	-449	-0-	905	2	10	9	N	9	11	1			5
11	1170	N	1013	-0-	-157	-0-	1000	2	13	9	N	12	16	1			1
12	1065	N	1065	-0-	-0-	-0-	1056	2	9	9	N	8	6	1			3
01	930	N	832	-0-	-98	-0-	823	2	9	9	N	8	11	1			-0-
02	896	N	809	-0-	-87	-0-	801	2	8	9	N	7	6	1			1
03	992	N	766	-0-	-226	-0-	758	2	8	9	N	7	6	1			2

CARTHAGE, S. (COTTON VALLEY) 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC 003645
JORDAN WELL #: 1 RRCID -> 201281 COMPL. DATE 11/17/2003 TOTAL DEPTH 10000 PERF. 9264 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	699	2	3	9	N	3					207
11	568	N	568	-0-	-0-	-0-	556	2	12	9	N	11					218
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					218
01	713	N	682	-0-	-31	-0-	664	2	18	9	N	16					234
02	672	N	672	-0-	-0-	-0-	625	2	47	9	N	43	193	1			84
03	558	N	539	-0-	-19	-0-	527	2	12	9	N	11					95

WEDGEWORTH WELL #: 1 RRCID -> 205278 COMPL. DATE 10/01/2004 TOTAL DEPTH 10000 PERF. 8814 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	955	-0-	-502	-0-	949	2	6	9	N	5					55
11	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					55
12	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					55
01	1480	N	1480	-0-	-0-	-0-	1428	2	52	9	N	47					102
02	1314	N	1314	-0-	-0-	-0-	1290	2	24	9	N	22					124
03	1581	N	1353	-0-	-228	-0-	1335	2	18	9	N	16					140

BRADY ESTATE WELL #: 2 RRCID -> 244255 COMPL. DATE 11/20/2008 TOTAL DEPTH 10000 PERF. 9664 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	878	-0-	-362	-0-	839	2	39	9	N	35	156	1			47
11	840	N	739	-0-	-101	-0-	728	2	11	9	N	10					57
12	837	N	729	-0-	-108	-0-	715	2	14	9	N	13					70
01	868	N	488	-0-	-380	-0-	477	2	11	9	N	10					80
02	786	N	786	-0-	-0-	-0-	772	2	14	9	N	13					93
03	744	N	102	-0-	-642	-0-	96	2	6	9	N	5					98

BASA RESOURCES, INC. 053974
THOR WELL #: 2 RRCID -> 197518 COMPL. DATE 09/10/2003 TOTAL DEPTH 9903 PERF. 8798 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
THOR WELL #: 3 RRCID -> 200681 COMPL. DATE 02/11/2004 TOTAL DEPTH 9906 PERF. 9660 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5515	-0-	-685	-0-	2301	1	3179	2	N	32	191	1			43
							35	9									
11	6360	X	4931	-0-	-1429	-0-	2118	1	2777	2	N	33					76
							36	9									
12	6572	X	4888	-0-	-1684	-0-	1758	1	3100	2	N	27					103
							30	9									
01	6572	X	4812	-0-	-1760	-0-	1139	1	3489	2	N	167	196	1			74
							184	9									
*02	4071	X	4071	-0-	-0-	-0-	796	1	3258	2	N	15					89
							17	9									
*03	5124	X	5124	-0-	-0-	-0-	1351	1	3646	2	N	115	175	1			29
							127	9									

CHADWICK WELL #: 2 L RRCID -> 209354 COMPL. DATE 02/28/2005 TOTAL DEPTH 9937 PERF. 9223 - 9727

10	4681	X	3244	-0-	-1437	-0-	1905	1	1337	2	N	2					202
							2	9									
11	4053	X	4053	-0-	-0-	-0-	2712	1	1333	2	N	7					209
							8	9									
12	4092	X	1263	-0-	-2829	-0-	303	1	960	2	N	-0-					209
01	4092	X	5	-0-	-4087	-0-	5	1			N	-0-					209
02	3640	X	3	-0-	-3637	-0-	3	1			N	-0-					209
03	4030	X	5	-0-	-4025	-0-	5	1			N	-0-					209

KEELING GAS UNIT WELL #: 1 RRCID -> 211938 COMPL. DATE 05/10/2005 TOTAL DEPTH 9802 PERF. 8668 - 9592

10	2953	X	2953	-0-	-0-	-0-	1193	1	1752	2	N	7	179	1			5
							8	9									
11	2838	N	2838	-0-	-0-	-0-	1051	1	1675	2	N	102					107
							112	9									
12	2307	N	2307	-0-	-0-	-0-	779	1	1454	2	N	67	152	1			22
							74	9									
01	3100	N	3291	-0-	191	191	1004	1	2265	2	N	20					42
							22	9									
02	2439	N	2248	-0-	-191	-0-	531	1	1706	2	N	10					52
							11	9									
*03	3100	N	3107	-0-	7	7	908	1	2072	2	N	115	147	1			20
							127	9									

CASTLEBERRY HEIRS WELL #: 1 RRCID -> 219561 COMPL. DATE 02/07/2006 TOTAL DEPTH 9920 PERF. 9219 - 9694

10	3527	X	3527	-0-	-0-	-0-	1366	1	2133	2	N	25					92
							28	9									
11	2854	X	2854	-0-	-0-	-0-	851	1	1939	2	N	58					150
							64	9									
12	2883	X	2015	-0-	-868	-0-	456	1	1416	2	N	130	201	1			79
							143	9									
01	2883	X	2262	-0-	-621	-0-	319	1	1924	2	N	17					96
							19	9									
02	2626	X	2626	-0-	-0-	-0-	764	1	1854	2	N	7					103
							8	9									
03	2883	X	1953	-0-	-930	-0-	290	1	1567	2	N	87	172	1			18
							96	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
LONGBRANCH WELL #: 1 RRCID -> 222569 COMPL. DATE 05/01/2006 TOTAL DEPTH 9970 PERF. 9533 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1609	-0-		-437	-0-	694	1	906	2	N	8					147
								9	9									
11	1936	N	1936	-0-		-0-	-0-	774	1	1154	2	N	7					154
								8	9									
12	1619	N	1619	-0-		-0-	-0-	507	1	1101	2	N	10					164
								11	9									
01	2575	N	2575	-0-		-0-	-0-	777	1	1787	2	N	10					174
								11	9									
02	2722	N	2722	-0-		-0-	-0-	1586	1	1103	2	N	30					204
								33	9									
*03	1829	N	1829	-0-		-0-	-0-	676	1	1109	2	N	40					244
								44	9									

LONGBRANCH WELL #: 2 RRCID -> 222573 COMPL. DATE 08/04/2006 TOTAL DEPTH 9910 PERF. 8846 - 9694

10	2448	N	2448	-0-		-0-	-0-	1062	1	1386	2	N	-0-	196	1			96
11	2848	N	2848	-0-		-0-	-0-	1143	1	1705	2	N	-0-					96
12	1860	N	1648	-0-		-212	-0-	519	1	1129	2	N	-0-					96
01	2449	N	1581	-0-		-868	-0-	479	1	1102	2	N	-0-					96
02	2548	N	1447	-0-		-1101	-0-	854	1	593	2	N	-0-					96
03	1643	N	1021	-0-		-622	-0-	387	1	634	2	N	-0-					96

MURVAUL GAS UNIT WELL #: 1 RRCID -> 222574 COMPL. DATE 06/06/2006 TOTAL DEPTH 9900 PERF. 8932 - 9716

10	3100	N	3302	-0-		202	202	1425	1	1858	2	N	17					429
								19	9									
11	2190	N	1898	-0-		-292	-0-	754	1	1125	2	N	17					446
								19	9									
12	2356	N	652	-0-		-1704	-0-	204	1	442	2	N	5					451
								6	9									
01	2356	X	169	-0-		-2187	-0-	49	1	112	2	N	7					458
								8	9									
02	2128	X	395	-0-		-1733	-0-	154	1	107	2	N	122					580
								134	9									
03	2356	X	775	-0-		-1581	-0-	272	1	447	2	N	51	185	1			446
								56	9									

FLEMING WELL #: 1 RRCID -> 222775 COMPL. DATE 06/06/2006 TOTAL DEPTH 9816 PERF. 8735 - 9606

10	2498	X	2498	-0-		-0-	-0-	1007	1	1478	2	N	12					267
								13	9									
11	2570	X	2570	-0-		-0-	-0-	986	1	1573	2	N	10					277
								11	9									
12	2709	X	2709	-0-		-0-	-0-	943	1	1760	2	N	5					282
								6	9									
01	2351	X	2351	-0-		-0-	-0-	719	1	1621	2	N	10					292
								11	9									
02	1787	X	1787	-0-		-0-	-0-	423	1	1356	2	N	7					299
								8	9									
*03	2166	X	2166	-0-		-0-	-0-	658	1	1502	2	N	5					304
								6	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
LONGBRANCH WELL #: 4 RRCID -> 226653 COMPL. DATE 01/08/2007 TOTAL DEPTH 9980 PERF. 8877 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3336	X	3336	-0-	-0-	-0-	1445	1	1885	2	N	5					108
							6	9									
11	3000	X	2612	-0-	-388	-0-	1048	1	1564	2	N	-0-					108
12	3100	X	2095	-0-	-1005	-0-	660	1	1435	2	N	-0-					108
01	3100	X	1835	-0-	-1265	-0-	556	1	1279	2	N	-0-					108
02	2800	X	2205	-0-	-595	-0-	1301	1	904	2	N	-0-					108
03	3100	X	1924	-0-	-1176	-0-	725	1	1188	2	N	10					118
							11	9									

BRANNON GAS UNIT WELL #: 2 RRCID -> 227332 COMPL. DATE 03/15/2007 TOTAL DEPTH 9920 PERF. 8785 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1981	-0-	-158	-0-	489	1	1489	2	N	3					249
							3	9									
11	2068	N	2068	-0-	-0-	-0-	417	1	1627	2	N	22					271
							24	9									
12	2057	N	2057	-0-	-0-	-0-	390	1	1661	2	N	5					276
							6	9									
01	2041	N	2041	-0-	-0-	-0-	331	1	1675	2	N	32	158	1			150
							35	9									
02	1932	N	1862	-0-	-70	-0-	868	1	977	2	N	15					165
							17	9									
03	2046	N	1974	-0-	-72	-0-	590	1	1375	2	N	8					173
							9	9									

FORAN WELL #: 1 RRCID -> 230394 COMPL. DATE 02/19/2007 TOTAL DEPTH 9920 PERF. 8791 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2552	-0-	-331	-0-	626	1	1906	2	N	18					261
							20	9									
11	2730	X	2454	-0-	-276	-0-	499	1	1944	2	N	10	193	1			78
							11	9									
12	2821	X	2308	-0-	-513	-0-	437	1	1862	2	N	8					86
							9	9									
01	2542	N	1772	-0-	-770	-0-	282	1	1427	2	N	57					143
							63	9									
02	2341	N	2341	-0-	-0-	-0-	1085	1	1221	2	N	32					175
							35	9									
03	2294	N	2037	-0-	-257	-0-	603	1	1406	2	N	25					200
							28	9									

LONGBRANCH WELL #: 3H RRCID -> 235281 COMPL. DATE 03/14/2008 TOTAL DEPTH 9575 PERF. 9846 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	9820	-0-	-472	-0-	4182	1	5454	2	N	167					264
							184	9									
11	9960	X	9315	-0-	-645	-0-	3668	1	5471	2	N	160	389	1			35
							176	9									
12	10168	X	8200	-0-	-1968	-0-	2522	1	5480	2	N	180	198	1			17
							198	9									
01	10168	X	8477	-0-	-1691	-0-	2508	1	5763	2	N	187	195	1			9
							206	9									
02	8540	X	7608	-0-	-932	-0-	4386	1	3049	2	N	157					166
							173	9									
03	9455	X	8102	-0-	-1353	-0-	2983	1	4893	2	N	205					371
							226	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
KEELING GAS UNIT WELL #: 2 RRCID -> 244210 COMPL. DATE 12/11/2008 TOTAL DEPTH 9900 PERF. 8653 - 9641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	2797	-0-	-2256	-0-	1127	1	1656	2	N	13					192
							14	9									
11	4800	X	2834	-0-	-1966	-0-	1064	1	1695	2	N	68					260
							75	9									
12	3193	X	2774	-0-	-419	-0-	958	1	1786	2	N	27					287
							30	9									
01	2883	X	2240	-0-	-643	-0-	668	1	1506	2	N	60	183	1			164
							66	9									
02	2632	X	2162	-0-	-470	-0-	505	1	1621	2	N	33					197
							36	9									
03	2914	X	2530	-0-	-384	-0-	758	1	1730	2	N	38					235
							42	9									

HAMILTON, D.K. WELL #: 1 RRCID -> 244212 COMPL. DATE 11/11/2008 TOTAL DEPTH 9960 PERF. 8886 - 9710

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					181
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					181
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					181
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					181
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					181
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					181

WORKED OVER ANOTHER ZONE.. 08/20/2010 - W/O TO 258460

CLASSIC OPERATING CO. LLC 158288
OXSHEER WELL #: 2 T RRCID -> 222018 COMPL. DATE 04/11/2006 TOTAL DEPTH 9728 PERF. 6353 - 9610

10	2728	X	792	-0-	-1936	-0-	792	2			N	-0-					18
11	2640	X	866	-0-	-1774	-0-	860	2	6	9	N	5	5	8			18
12	2867	X	2867	-0-	-0-	-0-	2852	2	15	9	N	14	14	8			18
01	2480	X	2337	-0-	-143	-0-	2337	2			N	-0-					18
02	1804	N	1804	-0-	-0-	-0-	1796	2	8	9	N	7					25
03	2728	N	1463	-0-	-1265	-0-	1463	2			N	-0-					25

OXSHEER UNIT WELL #: 3 RRCID -> 222974 COMPL. DATE 10/17/2006 TOTAL DEPTH 9766 PERF. 9597 - 9643

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					53
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					53
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					53
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					53
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					53
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					53

SMITH-PRICE ET AL WELL #: 2 T RRCID -> 223125 COMPL. DATE 07/26/2006 TOTAL DEPTH 9711 PERF. 9518 - 9552

10	1302	N	503	-0-	-799	-0-	503	2			N	-0-					38
11	1080	N	130	-0-	-950	-0-	130	2			N	-0-					38
12	1209	N	112	-0-	-1097	-0-	112	2			N	-0-					38
01	496	N	52	-0-	-444	-0-	52	2			N	-0-					38
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					38
03	124	N	72	-0-	-52	-0-	72	2			N	-0-					38

R & M FARMS UNIT WELL #: 2 T RRCID -> 224193 COMPL. DATE 08/15/2006 TOTAL DEPTH 9870 PERF. 8932 - 9660

10	5487	X	2563	-0-	-2924	-0-	2509	2	54	9	N	49	2	8			110
11	5130	X	2890	-0-	-2240	-0-	2856	2	34	9	N	31	16	8			125
12	4774	X	3552	-0-	-1222	-0-	3534	2	18	9	N	16	16	8			125
01	4340	X	2093	-0-	-2247	-0-	2084	2	9	9	N	8	8	8			125
02	DLQ G-10		2834	-0-	2834	2834	2834	2			N	-0-					125
03	DLQ G-10		4358	-0-	4358	7192	4358	2			N	-0-					125

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
COCKRELL WELL #: 1 RRCID -> 246969 COMPL. DATE 03/03/2009 TOTAL DEPTH 9855 PERF. 6384 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	1899	-0-	-2348	-0-	1899	2			N	-0-					33
11	4290	X	1647	-0-	-2643	-0-	1647	2			N	-0-					33
12	5022	X	66	-0-	-4956	-0-	66	2			N	-0-					33
01	5022	X	65	-0-	-4957	-0-	65	2			N	-0-					33
02	DLQ	G-10	44	-0-	44	44	44	2			N	-0-					33
03	DLQ	G-10	265	-0-	265	309	186	2	79	9	N	72					105

R & M FARMS UNIT WELL #: 4 RRCID -> 249810 COMPL. DATE 05/08/2009 TOTAL DEPTH 9933 PERF. 6486 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7818	-0-	-1110	-0-	7755	2	63	9	N	57					85
11	8130	X	7308	-0-	-822	-0-	7276	2	32	9	N	29	29	8			85
12	8308	X	7330	-0-	-978	-0-	7282	2	48	9	N	44	25	8			104
01	7936	X	6330	-0-	-1606	-0-	6330	2			N	-0-					104
02	DLQ	G-10	6095	-0-	6095	6095	6018	2	77	9	N	70					174
03	DLQ	G-10	6903	-0-	6903	12998	6903	2			N	-0-					174

LATIMER WELL #: 1 RRCID -> 253772 COMPL. DATE 10/13/2009 TOTAL DEPTH 10507 PERF. 9415 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/13/2010

ENERVEST OPERATING, L.L.C. 252131
JONES, ROSA -A- WELL #: 1 RRCID -> 078745 COMPL. DATE 07/03/2004 TOTAL DEPTH 10146 PERF. 8727 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2411	N	2411	-0-	-0-	-0-	156	1	2211	2	N	40					118
							44	9									
11	3000	N	3299	-0-	299	299	422	1	2855	2	N	20	5	8			133
							22	9									
12	3100	N	3092	-0-	-8	291	174	1	2890	2	N	25	1	8			157
							28	9									
01	3100	N	3030	-0-	-70	221	108	1	2905	2	N	15					172
							17	9									
*02	2765	X	2544	-0-	-221	-0-	106	1	2397	2	N	37	1	8			208
							41	9									
*03	2637	X	2637	-0-	-0-	-0-	93	1	2526	2	N	16	1	8			223
							18	9									

TURNER WELL #: 1 RRCID -> 086929 COMPL. DATE 08/08/1979 TOTAL DEPTH 9853 PERF. 9068 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES, ROSA -A- WELL #: 2 RRCID -> 201168 COMPL. DATE 09/23/2004 TOTAL DEPTH 10115 PERF. 9206 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2192	N	2192	-0-	-0-	-0-	144	1	2034	2	N	13					85
							14	9									
11	2417	N	2417	-0-	-0-	-0-	295	1	1997	2	N	114	6	8			193
							125	9									
12	2207	N	2207	-0-	-0-	-0-	123	1	2052	2	N	29	167	1	1	8	54
							32	9									
01	2170	N	1843	-0-	-327	-0-	65	1	1744	2	N	31					85
							34	9									
02	1960	N	1615	-0-	-345	-0-	67	1	1515	2	N	30					115
							33	9									
03	2170	N	1594	-0-	-576	-0-	55	1	1491	2	N	44					159
							48	9									

JONES, ROSA -A- WELL #: 4 RRCID -> 205981 COMPL. DATE 02/20/2005 TOTAL DEPTH 10006 PERF. 9245 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3029	-0-	-195	-0-	198	1	2806	2	N	23					124
							25	9									
11	3644	X	3644	-0-	-0-	-0-	468	1	3166	2	N	9	3	8			130
							10	9									
12	3460	X	3460	-0-	-0-	-0-	196	1	3260	2	N	4	1	8			133
							4	9									
01	3317	X	3065	-0-	-252	-0-	110	1	2947	2	N	7					140
							8	9									
02	3388	X	2736	-0-	-652	-0-	114	1	2587	2	N	32					172
							35	9									
03	3751	X	3126	-0-	-625	-0-	110	1	3012	2	N	4	1	8			175
							4	9									

JONES, ROSA -A- WELL #: 5 RRCID -> 205983 COMPL. DATE 01/14/2005 TOTAL DEPTH 9930 PERF. 9457 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3176	X	3176	-0-	-0-	-0-	210	1	2966	2	N	-0-					98
11	5442	X	5442	-0-	-0-	-0-	694	1	4693	2	N	50	3	8			145
							55	9									
12	4827	X	4827	-0-	-0-	-0-	272	1	4524	2	N	28	1	8			172
							31	9									
01	4321	X	4321	-0-	-0-	-0-	153	1	4104	2	N	58	168	1			62
							64	9									
*02	4200	X	4200	-0-	-0-	-0-	176	1	3984	2	N	36	1	8			97
							40	9									
*03	4118	X	4118	-0-	-0-	-0-	144	1	3927	2	N	43	1	8			139
							47	9									

TURNER WELL #: 2 RRCID -> 206925 COMPL. DATE 12/22/2004 TOTAL DEPTH 9965 PERF. 9697 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	728	-0-	-667	-0-	60	1	668	2	N	-0-					67
11	1303	N	1303	-0-	-0-	-0-	144	1	1142	2	N	15	5	8			77
							17	9									
12	1759	N	1759	-0-	-0-	-0-	186	1	1564	2	N	8	2	8			83
							9	9									
01	1318	N	1318	-0-	-0-	-0-	139	1	1171	2	N	7					90
							8	9									
*02	1220	N	1220	-0-	-0-	-0-	123	1	1090	2	N	6	2	8			94
							7	9									
03	1767	N	1548	-0-	-219	-0-	159	1	1369	2	N	18	1	8			111
							20	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES, ROSA -A- WELL #: 3 RRCID -> 207877 COMPL. DATE 01/24/2005 TOTAL DEPTH 9920 PERF. 9499 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2401	X	2401	-0-	-0-	-0-	158	1	2243	2	N	-0-					93
11	2618	X	2618	-0-	-0-	-0-	336	1	2275	2	N	6	1	8			98
							7	9									
12	2936	X	2936	-0-	-0-	-0-	161	1	2685	2	N	82					180
							90	9									
01	2782	X	2782	-0-	-0-	-0-	99	1	2658	2	N	23	163	1			40
							25	9									
*02	2198	N	2198	-0-	-0-	-0-	91	1	2065	2	N	38	1	8			77
							42	9									
*03	2302	N	2302	-0-	-0-	-0-	81	1	2203	2	N	16					93
							18	9									

JONES, ROSA -A- WELL #: 6 RRCID -> 207878 COMPL. DATE 01/29/2005 TOTAL DEPTH 9837 PERF. 9450 - 9612

10	2633	N	2633	-0-	-0-	-0-	172	1	2430	2	N	28	187	1			64
							31	9									
11	2971	N	2971	-0-	-0-	-0-	381	1	2579	2	N	10	2	8			72
							11	9									
12	2980	N	2980	-0-	-0-	-0-	168	1	2794	2	N	16					88
							18	9									
01	2994	N	2994	-0-	-0-	-0-	106	1	2847	2	N	37					125
							41	9									
*02	2593	N	2593	-0-	-0-	-0-	109	1	2473	2	N	10					135
							11	9									
*03	2866	N	2866	-0-	-0-	-0-	100	1	2736	2	N	27					162
							30	9									

JONES, ROSA -A- WELL #: 8 RRCID -> 213533 COMPL. DATE 07/25/2005 TOTAL DEPTH 9851 PERF. 8710 - 9574

10	589	N	40	-0-	-549	-0-	3	1	37	2	N	-0-					50
11	510	N	194	-0-	-316	-0-	6	1	44	2	N	131	29	8			152
							144	9									
12	868	N	92	-0-	-776	-0-	3	1	45	2	N	40	4	8			188
							44	9									
01	102	N	102	-0-	-0-	-0-	2	1	43	2	N	52	175	1			65
							57	9									
02	168	N	85	-0-	-83	-0-	2	1	37	2	N	42	2	8			105
							46	9									
03	93	N	86	-0-	-7	-0-	1	1	40	2	N	41	3	8			143
							45	9									

EXCO/HGI JV ASSETS, LLC 256928
CHADWICK WELL #: 2 RRCID -> 191676 COMPL. DATE 11/08/2002 TOTAL DEPTH 9900 PERF. 8633 - 9580

10	7285	X	5220	-0-	-2065	-0-	14	1	5184	2	N	20					135
							22	9									
11	7050	X	5217	-0-	-1833	-0-	15	1	5202	2	N	-0-					135
12	6975	X	5195	-0-	-1780	-0-	16	1	5179	2	N	-0-					135
01	6479	X	5323	-0-	-1156	-0-	15	1	5308	2	N	-0-					135
*02	4872	X	4872	-0-	-0-	-0-	14	1	4858	2	N	-0-					135
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					135

CHADWICK WELL #: 3 RRCID -> 194824 COMPL. DATE 05/02/2003 TOTAL DEPTH 9900 PERF. 8762 - 9614

10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
CHADWICK WELL #: 4 RRCID -> 196578 COMPL. DATE 05/27/2003 TOTAL DEPTH 9900 PERF. 8673 - 9664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1830	N	1830	-0-	-0-	-0-	14	1	1799	2	N	15					127
							17	9									
11	2370	N	1986	-0-	-384	-0-	15	1	1971	2	N	-0-					127
12	2232	N	1999	-0-	-233	-0-	16	1	1983	2	N	-0-					127
01	1835	N	1835	-0-	-0-	-0-	15	1	1814	2	N	5					132
							6	9									
02	1848	N	1708	-0-	-140	-0-	14	1	1694	2	N	-0-					132
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					132

G N K INC. 291679
HOLLAND WELL #: 1 RRCID -> 216079 COMPL. DATE 10/03/2005 TOTAL DEPTH 9627 PERF. 9468 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	N	1012	-0-	-0-	-0-	995	2	17	9	N	15					105
11	1070	N	1070	-0-	-0-	-0-	1057	2	13	9	N	12					117
12	1091	N	1091	-0-	-0-	-0-	1022	2	69	9	N	63	178	1			2
01	1244	N	1244	-0-	-0-	-0-	1211	2	33	9	N	30					32
02	1008	N	866	-0-	-142	-0-	833	2	33	9	N	30					62
03	1085	N	898	-0-	-187	-0-	865	2	33	9	N	30					92

INDIGO MINERALS LLC 423834
POWERS, BILL A WELL #: 1 RRCID -> 213658 COMPL. DATE 06/28/2005 TOTAL DEPTH 10000 PERF. 8992 - 9844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5480	-0-	-596	-0-	583	1	4882	2	Y	14	30	1	1	8	3
							15	9									
11	5670	X	5296	-0-	-374	-0-	544	1	4737	2	Y	14	1	8			16
							15	9									
12	5859	X	5510	-0-	-349	-0-	581	1	4901	2	Y	25	32	1	2	8	7
							28	9									
01	5766	X	5282	-0-	-484	-0-	573	1	4675	2	Y	31	1	8			37
							34	9									
02	4890	X	4890	-0-	-0-	-0-	529	1	4328	2	Y	30	55	1	2	8	10
							33	9									
03	5518	X	5146	-0-	-372	-0-	583	1	4520	2	Y	39					49
							43	9									

REED, A.J. ESTATE WELL #: 1 RRCID -> 216490 COMPL. DATE 08/09/2005 TOTAL DEPTH 10080 PERF. 8788 - 9523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2855	X	2855	-0-	-0-	-0-	380	1	2472	2	N	3	126	1			17
							3	9									
11	2676	X	2676	-0-	-0-	-0-	376	1	2300	2	N	-0-					17
12	2759	X	2445	-0-	-314	-0-	368	1	2019	2	N	53					70
							58	9									
01	2852	X	2802	-0-	-50	-0-	395	1	2407	2	N	-0-					70
02	2274	X	2274	-0-	-0-	-0-	337	1	1902	2	N	32					102
							35	9									
03	2852	X	2454	-0-	-398	-0-	402	1	2052	2	N	-0-					102

POWERS, BILL A WELL #: 2 RRCID -> 217234 COMPL. DATE 09/30/2005 TOTAL DEPTH 10018 PERF. 8720 - 9830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1796	-0-	-157	-0-	187	1	1564	2	Y	41	87	1	2	8	12
							45	9									
11	1860	N	1720	-0-	-140	-0-	173	1	1504	2	Y	39	2	8			49
							43	9									
12	1922	N	1816	-0-	-106	-0-	190	1	1604	2	Y	20	65	1	1	8	3
							22	9									
01	1798	N	1711	-0-	-87	-0-	185	1	1508	2	Y	16	1	8			18
							18	9									
02	1612	N	1612	-0-	-0-	-0-	174	1	1421	2	Y	15	27	1	1	8	5
							17	9									
03	1829	N	1687	-0-	-142	-0-	191	1	1476	2	Y	18					23
							20	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834

POWERS, BILL A WELL #: 3 RRCID -> 219094 COMPL. DATE 01/05/2006 TOTAL DEPTH 10055 PERF. 9168 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0-	-0-	76	1	636	2	Y	10	22	1			3
							11	9									
11	691	N	691	-0-	-0-	-0-	70	1	610	2	Y	10					13
							11	9									
12	706	N	706	-0-	-0-	-0-	71	1	601	2	Y	31	34	1	3	8	7
							34	9									
01	745	N	745	-0-	-0-	-0-	77	1	628	2	Y	36	1	8			42
							40	9									
02	724	N	724	-0-	-0-	-0-	74	1	609	2	Y	37	66	1	3	8	10
							41	9									
*03	754	N	754	-0-	-0-	-0-	80	1	624	2	Y	45					55
							50	9									

POWERS, BILL A WELL #: 5 RRCID -> 221315 COMPL. DATE 05/11/2006 TOTAL DEPTH 10010 PERF. 8680 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4940	-0-	-640	-0-	522	1	4374	2	Y	40	27	1	2	8	38
							44	9									
11	5100	X	4720	-0-	-380	-0-	479	1	4177	2	Y	58	79	1	9	8	8
							64	9									
12	5270	X	5038	-0-	-232	-0-	527	1	4443	2	Y	62	17	1	3	8	50
							68	9									
01	5239	X	4775	-0-	-464	-0-	515	1	4205	2	Y	50	64	1	2	8	34
							55	9									
02	4382	X	4382	-0-	-0-	-0-	476	1	3887	2	Y	17	11	1	3	8	37
							19	9									
03	5053	X	4618	-0-	-435	-0-	522	1	4041	2	Y	50	53	1			34
							55	9									

REED, A.J. ESTATE WELL #: 2 RRCID -> 221453 COMPL. DATE 05/25/2006 TOTAL DEPTH 10113 PERF. 8798 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3202	-0-	-332	-0-	426	1	2766	2	N	9	48	1	2	8	17
							10	9									
11	3090	X	2876	-0-	-214	-0-	404	1	2470	2	N	2	2	8			17
							2	9									
12	3162	X	2842	-0-	-320	-0-	438	1	2400	2	N	4	4	8			17
							4	9									
01	3193	X	2912	-0-	-281	-0-	411	1	2499	2	N	2	2	8			17
							2	9									
02	2605	X	2605	-0-	-0-	-0-	391	1	2211	2	N	3	3	8			17
							3	9									
03	3193	X	2476	-0-	-717	-0-	404	1	2064	2	N	7	1	8			23
							8	9									

WALTON, WILLIAM H. GU WELL #: 1 RRCID -> 222292 COMPL. DATE 09/02/2006 TOTAL DEPTH 9655 PERF. 8735 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	588	-0-	-63	-0-	588	2			N	-0-					48
11	846	N	846	-0-	-0-	-0-	743	2	103	9	N	94					142
12	589	N	557	-0-	-32	-0-	557	2			N	-0-					142
01	647	N	647	-0-	-0-	-0-	548	2	99	9	N	90	200	1			32
02	784	N	758	-0-	-26	-0-	758	2			N	-0-					32
03	558	N	494	-0-	-64	-0-	494	2			N	-0-					32

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
POWERS, BILL A WELL #: 6 RRCID -> 222783 COMPL. DATE 10/12/2006 TOTAL DEPTH 10219 PERF. 8685 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2829	-0-	-1015	-0-	301	1	2524	2	Y	4	3	1			4
							4	9									
11	3660	X	3518	-0-	-142	-0-	361	1	3149	2	Y	7	10	1			1
							8	9									
12	3813	X	2793	-0-	-1020	-0-	296	1	2493	2	Y	4	1	1			4
							4	9									
01	3813	X	2884	-0-	-929	-0-	314	1	2564	2	Y	5	6	1			3
							6	9									
02	2490	X	2490	-0-	-0-	-0-	271	1	2218	2	Y	1	1	1			3
							1	9									
03	3627	X	1997	-0-	-1630	-0-	228	1	1766	2	Y	3	3	1			3
							3	9									

BILL POWERS A WELL #: 7 RRCID -> 226271 COMPL. DATE 01/17/2007 TOTAL DEPTH 9975 PERF. 8549 - 94969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1401	-0-	-242	-0-	147	1	1236	2	Y	16	11	1	1	8	16
							18	9									
11	1470	N	1404	-0-	-66	-0-	142	1	1236	2	Y	24	36	1	1	8	3
							26	9									
12	1488	N	1402	-0-	-86	-0-	143	1	1202	2	Y	52	14	1	3	8	38
							57	9									
01	1395	N	1379	-0-	-16	-0-	145	1	1186	2	Y	44	56	1	1	8	25
							48	9									
02	1215	N	1215	-0-	-0-	-0-	131	1	1070	2	Y	13	9	1	2	8	27
							14	9									
*03	1853	N	1853	-0-	-0-	-0-	204	1	1581	2	Y	62	65	1			24
							68	9									

POWERS, BILL A WELL #: 4 RRCID -> 230110 COMPL. DATE 06/23/2006 TOTAL DEPTH 10080 PERF. 8948 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4361	-0-	-413	-0-	462	1	3873	2	Y	24	16	1	1	8	24
							26	9									
11	4500	X	4167	-0-	-333	-0-	425	1	3707	2	Y	32	49	1	2	8	5
							35	9									
12	4650	X	4563	-0-	-87	-0-	476	1	4010	2	Y	70	19	1	4	8	52
							77	9									
01	4650	X	4252	-0-	-398	-0-	457	1	3733	2	Y	56	71	1	2	8	35
							62	9									
02	3593	X	3593	-0-	-0-	-0-	390	1	3185	2	Y	16	11	1	3	8	37
							18	9									
03	4557	X	4312	-0-	-245	-0-	486	1	3761	2	Y	59	62	1			34
							65	9									

WALTON, WILLIAM H. GU WELL #: 2 RRCID -> 232764 COMPL. DATE 11/26/2007 TOTAL DEPTH 9600 PERF. 8912 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3390	-0-	-1074	-0-	3321	2	69	9	N	63					147
11	3900	X	2323	-0-	-1577	-0-	2323	2			N	-0-					147
12	4030	X	2919	-0-	-1111	-0-	2919	2			N	-0-					147
01	3890	X	3890	-0-	-0-	-0-	3679	2	211	9	N	192	195	1			144
02	3461	X	3461	-0-	-0-	-0-	3395	2	66	9	N	60	184	1			20
*03	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					20

IRON MOUNTAIN ENERGY, L.L.C. 426447
IRON MOUNTAIN ENERGY 999 WELL #: 1 RRCID -> 212294 COMPL. DATE 03/11/2005 TOTAL DEPTH 10000 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC. 518265
ADAMS WELL #: 1 RRCID -> 222522 COMPL. DATE 09/22/2006 TOTAL DEPTH 10060 PERF. 8810 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2596	-0-	-907	-0-	2517	2	79	9	N	72	2	8			125
11	3390	X	1768	-0-	-1622	-0-	1759	2	9	9	N	8					133
12	3937	X	1533	-0-	-2404	-0-	1533	2			N	-0-					133
01	3937	X	1476	-0-	-2461	-0-	1431	2	45	9	N	41	6	8			168
02	3360	X	1502	-0-	-1858	-0-	1463	2	39	9	N	35	5	8			198
03	2604	X	1554	-0-	-1050	-0-	1514	2	40	9	N	36	6	8			228

GREENE WELL #: 1 RRCID -> 225222 COMPL. DATE 01/19/2007 TOTAL DEPTH 10074 PERF. 9046 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1671	-0-	-716	-0-	1629	2	42	9	N	38	3	8			153
11	2250	X	1562	-0-	-688	-0-	1549	2	13	9	N	12	2	8			163
12	2325	X	1579	-0-	-746	-0-	1573	2	6	9	N	5					168
01	2325	X	1482	-0-	-843	-0-	1473	2	9	9	N	8	4	8			172
02	1456	N	1445	-0-	-11	-0-	1422	2	23	9	N	21	5	8			188
03	1581	N	1581	-0-	-0-	-0-	1558	2	23	9	N	21	4	8			205

SMITH WELL #: 2 RRCID -> 241994 COMPL. DATE 07/30/2008 TOTAL DEPTH 10175 PERF. 8820 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3938	-0-	-836	-0-	3902	2	36	9	N	33	3	8			249
11	4170	X	3837	-0-	-333	-0-	3819	2	18	9	N	16	4	8			261
12	4174	X	4174	-0-	-0-	-0-	4163	2	11	9	N	10	193	1			78
01	4362	X	4362	-0-	-0-	-0-	4334	2	28	9	N	25	6	8			97
02	3584	X	3332	-0-	-252	-0-	3321	2	11	9	N	10	3	8			104
03	4185	X	3965	-0-	-220	-0-	3930	2	35	9	N	32	6	8			130

MAXIMUS OPERATING, LTD. 534465
RICHARDS WELL #: 1 RRCID -> 229697 COMPL. DATE 05/22/2007 TOTAL DEPTH 9800 PERF. 9061 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					43
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					43
12	155	N	24	-0-	-131	-0-	24	2			N	-0-					43
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					43
02	252	N	156	-0-	-96	-0-	156	2			N	-0-					43
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					43

MEMORIAL PRODUCTION OPER. LLC 559624
ROQUEMORE GU WELL #: 1 RRCID -> 206352 COMPL. DATE 11/11/2004 TOTAL DEPTH 10030 PERF. 8589 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	680	-0-	-33	-0-	91	1	568	2	N	19	19	8			177
							21	9									
11	863	N	863	-0-	-0-	-0-	107	1	645	2	N	101	201	1	10	8	67
							111	9									
12	888	N	888	-0-	-0-	-0-	127	1	750	2	N	10	10	8			67
							11	9									
01	863	N	863	-0-	-0-	-0-	126	1	725	2	N	11	11	8			67
							12	9									
02	831	N	831	-0-	-0-	-0-	119	1	679	2	N	30	17	8			80
							33	9									
*03	978	N	978	-0-	-0-	-0-	141	1	728	2	N	99	10	8			169
							109	9									

HOLLAND GU WELL #: 1 RRCID -> 206358 COMPL. DATE 09/17/2004 TOTAL DEPTH 10050 PERF. 8780 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROQUEMORE GU WELL #: 2 RRCID -> 256435 COMPL. DATE 04/13/2010 TOTAL DEPTH 10130 PERF. 8786 - 9877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7509	X	7509	-0-	-0-	-0-	1030	1	6427	2	N	47	4	8			185
							52	9									
11	6854	X	6854	-0-	-0-	-0-	966	1	5831	2	N	52					237
							57	9									
12	7352	X	7352	-0-	-0-	-0-	1060	1	6238	2	N	49	181	1			105
							54	9									
01	6786	X	6786	-0-	-0-	-0-	1002	1	5774	2	N	9					114
							10	9									
02	6281	X	6281	-0-	-0-	-0-	922	1	5268	2	N	83					197
							91	9									
*03	6054	X	6054	-0-	-0-	-0-	969	1	5021	2	N	58	197	1			58
							64	9									

O.S.I. 616974
GRAVES, J.K. WELL #: RRCID -> 086883 COMPL. DATE 07/19/1979 TOTAL DEPTH 9650 PERF. 9323 - 9508

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73

PLUGGED AND ABANDONED_____ 10/05/1993

PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD GAS UNIT WELL #: 4 RRCID -> 223632 COMPL. DATE 11/04/2006 TOTAL DEPTH 9916 PERF. 9751 - 9535

10	868	N	712	-0-	-156	-0-	712	2			N	-0-					20
11	570	N	204	-0-	-366	-0-	204	2			N	-0-					20
12	713	N	-0-	-0-	-713	-0-					N	-0-					20
01	713	N	-0-	-0-	-713	-0-					N	-0-					20
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					20
*03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					20

DILLEN, CHARLES WELL #: 1 RRCID -> 225025 COMPL. DATE 01/24/2007 TOTAL DEPTH 9900 PERF. 8772 - 9673

10	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					206
11	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					206
12	2046	N	1466	-0-	-580	-0-	1466	2			N	-0-					206
01	3008	N	3008	-0-	-0-	-0-	3008	2			N	-0-					206
02	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					206
*03	2164	N	2164	-0-	-0-	-0-	2161	2	3	9	N	3	3	8			206

DILLEN, CHARLES WELL #: 2 RRCID -> 228372 COMPL. DATE 05/17/2007 TOTAL DEPTH 9909 PERF. 8796 - 9657

10	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					92
11	1530	N	1500	-0-	-30	-0-	1500	2			N	-0-					92
12	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					92
01	1488	N	885	-0-	-603	-0-	874	2	11	9	N	10					102
02	1507	N	1507	-0-	-0-	-0-	1506	2	1	9	N	1	1	8			102
03	1209	N	954	-0-	-255	-0-	941	2	13	9	N	12	2	8			112

BOUNDS WELL #: 1 RRCID -> 228405 COMPL. DATE 05/15/2007 TOTAL DEPTH 9911 PERF. 8818 - 9715

10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					77
11	429	N	429	-0-	-0-	-0-	426	2	3	9	N	3	3	8			77
12	403	N	190	-0-	-213	-0-	179	2	11	9	N	10					87
01	465	N	301	-0-	-164	-0-	301	2			N	-0-					87
02	392	N	138	-0-	-254	-0-	138	2			N	-0-					87
*03	282	N	282	-0-	-0-	-0-	280	2	2	9	N	2	2	8			87

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. //CONT.// 663109
HOLDER, CLAUD GAS UNIT WELL #: 6 RRCID -> 234238 COMPL. DATE 12/03/2007 TOTAL DEPTH 9935 PERF. 7032 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					74
11	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					74
12	1395	N	1236	-0-	-159	-0-	1236	2			Y	-0-					74
01	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					74
02 INC	G-10		1191	-0-	1191	1191	1139	2	52	9	Y	47	1	8			120
03 INC	G-10		1603	-0-	1603	2794	1559	2	44	9	Y	40	1	8			159

HOLDER, CLAUD GAS UNIT WELL #: 8 RRCID -> 234734 COMPL. DATE 02/06/2008 TOTAL DEPTH 9908 PERF. 9739 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1680	-0-	-366	-0-	1680	2			N	-0-					49
11	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					49
12	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					49
01	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					49
02	1764	N	1093	-0-	-671	-0-	1093	2			N	-0-					49
*03	2067	N	2067	-0-	-0-	-0-	2053	2	14	9	N	13	3	8			59

HOLDER, CLAUD GAS UNIT WELL #: 7 RRCID -> 234887 COMPL. DATE 02/24/2008 TOTAL DEPTH 9910 PERF. 7045 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	330	-0-	-1375	-0-	330	2			N	-0-					47
11	630	X	222	-0-	-408	-0-	222	2			N	-0-					47
12	434	X	112	-0-	-322	-0-	112	2			N	-0-					47
01	341	N	80	-0-	-261	-0-	80	2			N	-0-					47
02	196	N	5	-0-	-191	-0-	5	2			N	-0-					47
03	124	N	84	-0-	-40	-0-	84	2			N	-0-					47

BOX GAS UNIT WELL #: 6 RRCID -> 238297 COMPL. DATE 06/25/2008 TOTAL DEPTH 10100 PERF. 9534 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2508	-0-	-468	-0-	2508	2			N	-0-					37
11	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					37
12	2452	X	2452	-0-	-0-	-0-	2452	2			N	-0-					37
01	2511	X	2047	-0-	-464	-0-	2047	2			N	-0-					37
02 INC	G-10		2100	-0-	2100	2100	2099	2	1	9	N	1	1	8			37
03 INC	G-10		1910	-0-	1910	4010	1904	2	6	9	N	5	2	8			40

PRESTON EXPLORATION LLC 676133
WALTON, WILLIAM H. GU WELL #: 1A RRCID -> 202751 COMPL. DATE 04/24/2004 TOTAL DEPTH 9579 PERF. 8076 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					202
11	330	N	-0-	-0-	-330	-0-					N	-0-					202
12	155	N	152	-0-	-3	-0-	145	2	7	9	N	6	1	8			207
01	155	N	-0-	-0-	-155	-0-					N	1	1	8			207
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207
03	155	N	-0-	-0-	-155	-0-					N	-0-					207

WALTON, WILLIAM H. GU WELL #: 1B RRCID -> 206324 COMPL. DATE 09/22/2004 TOTAL DEPTH 9600 PERF. 8670 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1313	-0-	-51	-0-	1267	2	46	9	N	42	7	8			115
11	1343	N	1343	-0-	-0-	-0-	1301	2	42	9	N	38					153
12	1457	N	1327	-0-	-130	-0-	1283	2	44	9	N	40	158	1			35
01	1302	N	1225	-0-	-77	-0-	1179	2	46	9	N	42	10	8			67
02	1260	N	1097	-0-	-163	-0-	1069	2	28	9	N	25					92
03	1333	N	1330	-0-	-3	-0-	1305	2	25	9	N	23					115

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PRESTON EXPLORATION LLC //CONT.// 676133
GARLAND WELL #: 1 RRCID -> 211110 COMPL. DATE 02/02/2010 TOTAL DEPTH 9550 PERF. 8864 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3971	-0-	-152	-0-	3850	2	121	9	N	110	170	1	40	8	32
11	4055	X	4055	-0-	-0-	-0-	3994	2	61	9	N	55	7	8			80
12	3994	X	3994	-0-	-0-	-0-	3919	2	75	9	N	68	85	1	10	8	53
01	4003	X	4003	-0-	-0-	-0-	3931	2	72	9	N	65	12	8			106
02	3554	X	3554	-0-	-0-	-0-	3481	2	73	9	N	66	19	8			153
*03	3836	X	3836	-0-	-0-	-0-	3752	2	84	9	N	76	174	1	28	8	27

SOJITZ ENERGY VENTURE, INC. 800925
RITZ WELL #: 2 RRCID -> 186661 COMPL. DATE 11/28/2001 TOTAL DEPTH 9805 PERF. 8706 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	79	1	493	2	N	-0-					313
11	600	N	454	-0-	-146	-0-	46	1	408	2	N	-0-					313
12	207	N	207	-0-	-0-	-0-	56	1	151	2	N	-0-					313
01	461	N	461	-0-	-0-	-0-	459	2	2	9	N	2					315
*02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					315
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					315

DAVIS, VERA M. GAS UNIT WELL #: 2 T RRCID -> 189273 COMPL. DATE 06/06/2002 TOTAL DEPTH 9930 PERF. 8732 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	2					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

TWIN CREEK WELL #: 1 RRCID -> 191765 COMPL. DATE 11/11/2002 TOTAL DEPTH 9900 PERF. 8663 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3455	X	3455	-0-	-0-	-0-	1	1	3418	2	N	33	11	8			123
							36	9									
11	3570	X	3139	-0-	-431	-0-	3084	2	55	9	N	50	8	8			165
12	3689	X	2951	-0-	-738	-0-	2909	2	42	9	N	38	176	1			27
01	3689	X	3011	-0-	-678	-0-	2963	2	48	9	N	44	1	8			70
*02	2651	X	2651	-0-	-0-	-0-	6	1	2628	2	N	15					85
							17	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WEST BAY WELL #: 1 RRCID -> 197835 COMPL. DATE 10/09/2003 TOTAL DEPTH 9990 PERF. 9132 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2244	N	2244	-0-	-0-	-0-	2209	2	35	9	N	32	10	8			45
11	1688	N	1688	-0-	-0-	-0-	3	1	1665	2	N	18	8	8			55
							20	9									
12	2016	N	2016	-0-	-0-	-0-	1	1	1991	2	N	22	1	8			76
							24	9									
01	2042	N	2042	-0-	-0-	-0-	1979	2	63	9	N	57	4	8			129
*02	1915	N	1915	-0-	-0-	-0-	1860	2	55	9	N	50	179	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BURK WELL #: 2 RRCID -> 199842 COMPL. DATE 01/09/2004 TOTAL DEPTH 9900 PERF. 8742 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1848	N	1848	-0-	-0-	-0-	1818	2	30	9	N	27	9	8			417
11	1800	N	1645	-0-	-155	-0-	4	1	1608	2	N	30	8	8			439
							33	9									
12	1963	N	1963	-0-	-0-	-0-	1	1	1881	2	N	74	185	1	1	8	327
							81	9									
01	1905	N	1905	-0-	-0-	-0-	1899	2	6	9	N	5	5	8			327
*02	1822	N	1822	-0-	-0-	-0-	1802	2	20	9	N	18					345
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					345

DAVIS, VERA WELL #: 3 RRCID -> 199844 COMPL. DATE 01/02/2004 TOTAL DEPTH 9900 PERF. 8660 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3077	X	3077	-0-	-0-	-0-	3069	2	8	9	N	7	7	8			793
11	3060	X	2777	-0-	-283	-0-	2777	2			N	-0-					793
12	3162	X	2772	-0-	-390	-0-	2766	2	6	9	N	5					798
01	3162	X	2924	-0-	-238	-0-	2826	2	98	9	N	89	183	1	1	8	703
*02	2752	X	2752	-0-	-0-	-0-	7	1	2717	2	N	25					728
							28	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					728

BECKHAM GAS UNIT WELL #: 2 RRCID -> 200977 COMPL. DATE 02/13/2004 TOTAL DEPTH 9900 PERF. 8689 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2343	-0-	-478	-0-	2341	2	2	9	N	2	2	8			121
11	2730	X	2300	-0-	-430	-0-	2298	2	2	9	N	2	2	8			121
12	2821	X	2260	-0-	-561	-0-	2258	2	2	9	N	2	2	8			121
01	2511	X	2477	-0-	-34	-0-	3	1	2468	2	N	5	5	8			121
							6	9									
02	2324	X	2160	-0-	-164	-0-	2157	2	3	9	N	3					124
03	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					124

DAVIS, VERA WELL #: 4 RRCID -> 202492 COMPL. DATE 05/19/2004 TOTAL DEPTH 9900 PERF. 8667 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3073	X	3073	-0-	-0-	-0-	3070	2	3	9	N	3	3	8			118
11	3090	X	2798	-0-	-292	-0-	2789	2	9	9	N	8	5	8			121
12	3193	X	2728	-0-	-465	-0-	2726	2	2	9	N	2					123
01	3131	X	2682	-0-	-449	-0-	2676	2	6	9	N	5					128
*02	2393	X	2393	-0-	-0-	-0-	6	1	2385	2	N	2					130
							2	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					130

WILLIAMSON WELL #: 1 RRCID -> 203991 COMPL. DATE 08/07/2004 TOTAL DEPTH 10000 PERF. 9449 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	736	2	11	9	N	10	10	8			447
11	1110	N	492	-0-	-618	-0-	486	2	6	9	N	5	5	8			447
12	858	N	858	-0-	-0-	-0-	2	1	847	2	N	8	1	8			454
							9	9									
01	734	N	734	-0-	-0-	-0-	728	2	6	9	N	5	5	8			454
*02	978	N	978	-0-	-0-	-0-	976	2	2	9	N	2					456
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					456

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BURK WELL #: 3 RRCID -> 204245 COMPL. DATE 08/13/2004 TOTAL DEPTH 9900 PERF. 8688 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3134	X	3134	-0-	-0-	-0-	3093	2	41	9	N	37	12	8			149
11	3030	X	2431	-0-	-599	-0-	4	1	2388	2	N	35	179	1	5	8	-0-
							39	9									
12	3131	X	2469	-0-	-662	-0-	2456	2	13	9	N	12	1	8			11
01	3131	X	2440	-0-	-691	-0-	2427	2	13	9	N	12	3	8			20
*02	2293	X	2293	-0-	-0-	-0-	2280	2	13	9	N	12					32
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DAVIS, VERA WELL #: 5 RRCID -> 206190 COMPL. DATE 11/05/2004 TOTAL DEPTH 9850 PERF. 8654 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3141	X	3141	-0-	-0-	-0-	3065	2	76	9	N	69	15	8			179
11	3030	X	2572	-0-	-458	-0-	2550	2	22	9	N	20	9	8			190
12	3131	X	2703	-0-	-428	-0-	2686	2	17	9	N	15	1	8			204
01	3131	X	2766	-0-	-365	-0-	2758	2	8	9	N	7	3	8			208
*02	2771	X	2771	-0-	-0-	-0-	7	1	2753	2	N	10					218
							11	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					218

BURK WELL #: 4 RRCID -> 212002 COMPL. DATE 06/03/2005 TOTAL DEPTH 9950 PERF. 8798 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2970	X	2970	-0-	-0-	-0-	2948	2	22	9	N	20	6	8			286
11	3030	X	2466	-0-	-564	-0-	5	1	2444	2	N	15	5	8			296
							17	9									
12	3131	X	2508	-0-	-623	-0-	1	1	2496	2	N	10	2	8			304
							11	9									
01	3131	X	2398	-0-	-733	-0-	2381	2	17	9	N	15	2	8			317
*02	2270	X	2270	-0-	-0-	-0-	2264	2	6	9	N	5					322
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					322

BECKHAM GAS UNIT WELL #: 3 RRCID -> 213956 COMPL. DATE 08/10/2005 TOTAL DEPTH 9950 PERF. 8704 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3464	X	3464	-0-	-0-	-0-	3355	2	109	9	N	99	15	8			875
11	3210	X	3135	-0-	-75	-0-	3089	2	46	9	N	42	174	1	13	8	730
12	3317	X	3204	-0-	-113	-0-	3157	2	47	9	N	43	5	8			768
01	3193	X	3107	-0-	-86	-0-	3	1	3001	2	N	94	7	8			855
							103	9									
*02	2895	X	2895	-0-	-0-	-0-	2884	2	11	9	N	10	154	1			711
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					711

DAVIS, VERA WELL #: 7 RRCID -> 218365 COMPL. DATE 01/11/2006 TOTAL DEPTH 9930 PERF. 8712 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3104	X	3104	-0-	-0-	-0-	3065	2	39	9	N	35	6	8			480
11	3060	X	2709	-0-	-351	-0-	2687	2	22	9	N	20	1	8			499
12	3162	X	2111	-0-	-1051	-0-	2098	2	13	9	N	12					511
01	3162	X	2235	-0-	-927	-0-	2224	2	11	9	N	10	6	8			515
*02	2395	X	2395	-0-	-0-	-0-	6	1	2372	2	N	15					530
							17	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					530

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
DAVIS, VERA WELL #: 6 RRCID -> 219845 COMPL. DATE 03/29/2006 TOTAL DEPTH 9900 PERF. 8662 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1840	N	1840	-0-	-0-	-0-	1	1	1837	2	N	2	2	8			1806
							2	9									
11	1638	N	1638	-0-	-0-	-0-	1	1	1637	2	N	-0-					1806
12	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					1806
01	1739	N	1739	-0-	-0-	-0-	1737	2	2	9	N	2					1808
*02	1486	N	1486	-0-	-0-	-0-	4	1	1482	2	N	-0-					1808
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1808

SMITH WELL #: 1 RRCID -> 220992 COMPL. DATE 02/03/2006 TOTAL DEPTH 10000 PERF. 8844 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	X	1361	-0-	-0-	-0-	1352	2	9	9	N	8	8	8			199
11	803	N	803	-0-	-0-	-0-	800	2	3	9	N	3	3	8			199
12	59	N	59	-0-	-0-	-0-	57	2	2	9	N	2					201
01	505	N	505	-0-	-0-	-0-	499	2	6	9	N	5	5	8			201
*02	667	X	667	-0-	-0-	-0-	658	2	9	9	N	8					209
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					209

BURK WELL #: 5 T RRCID -> 236127 COMPL. DATE 11/20/2007 TOTAL DEPTH 10200 PERF. 9021 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					464
11	3870	X	2858	-0-	-1012	-0-	5	1	2825	2	N	25					489
							28	9									
12	3999	X	3282	-0-	-717	-0-	3268	2	14	9	N	13	2	8			500
01	3937	X	2868	-0-	-1069	-0-	2859	2	9	9	N	8	8	8			500
*02	2611	X	2611	-0-	-0-	-0-	2603	2	8	9	N	7					507
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					507

SMITH WELL #: 2 RRCID -> 256315 COMPL. DATE 04/07/2010 TOTAL DEPTH 11330 PERF.10880 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	X	818	-0-	-0-	-0-	816	2	2	9	N	2	2	8			83
11	1380	X	704	-0-	-676	-0-	91	1	611	2	N	2	2	8			83
							2	9									
12	1426	X	1289	-0-	-137	-0-	1286	2	3	9	N	3					86
01	806	X	701	-0-	-105	-0-	698	2	3	9	N	3	3	8			86
*02	364	X	364	-0-	-0-	-0-	1	1	363	2	N	-0-					86
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					86

WILLIAMSON WELL #: 2 RRCID -> 257812 COMPL. DATE 02/25/2010 TOTAL DEPTH 11285 PERF.10782 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					202
11	3780	X	3096	-0-	-684	-0-	3096	2			N	-0-					202
12	3224	X	2687	-0-	-537	-0-	5	1	2682	2	N	-0-					202
01	3131	X	3125	-0-	-6	-0-	3123	2	2	9	N	2					204
*02	2378	X	2378	-0-	-0-	-0-	2372	2	6	9	N	5					209
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					209

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILDHORSE RESOURCES, LLC 923451
BAILEY UNIT WELL #: 1 RRCID -> 150278 COMPL. DATE 06/05/2006 TOTAL DEPTH 9600 PERF. 8546 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3095	X	3095	-0-	-0-	-0-	169	1	2843	2	Y	75	74	0			14
							83	9									
11	1950	N	160	-0-	-1790	-0-	9	1	147	2	Y	4	4	0			14
							4	9									
12	2015	N	1389	-0-	-626	-0-	82	1	1273	2	Y	31	32	0			13
							34	9									
01	3100	N	3230	-0-	130	130	200	1	2953	2	Y	70	68	0			15
							77	9									
02	2645	N	2515	-0-	-130	-0-	141	1	2308	2	Y	60	61	0			14
							66	9									
*03	2264	N	2264	-0-	-0-	-0-	135	1	2071	2	Y	53	51	0			16
							58	9									

XTO ENERGY INC. 945936
HARRIS-HARDIN UNIT WELL #: 5 RRCID -> 189562 COMPL. DATE 06/27/2002 TOTAL DEPTH 10000 PERF. 8700 - 9846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1052	-0-	-33	-0-	32	1	1020	2	N	-0-					177
11	1170	N	812	-0-	-358	-0-	24	1	774	2	N	13	1	8			189
							14	9									
12	868	N	855	-0-	-13	-0-	26	1	829	2	N	-0-					189
01	1123	N	1123	-0-	-0-	-0-	33	1	1056	2	N	31	190	1	2	8	28
							34	9									
02	1616	N	1616	-0-	-0-	-0-	49	1	1567	2	N	-0-					28
*03	1486	N	1486	-0-	-0-	-0-	45	1	1441	2	N	-0-					28

HARRIS-HARDIN UNIT WELL #: 6 RRCID -> 192010 COMPL. DATE 11/21/2002 TOTAL DEPTH 10000 PERF. 9312 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1995	-0-	-485	-0-	60	1	1935	2	N	-0-					150
11	2400	X	2187	-0-	-213	-0-	66	1	2121	2	N	-0-					150
12	2480	X	902	-0-	-1578	-0-	27	1	875	2	N	-0-					150
01	2635	N	2635	-0-	-0-	-0-	79	1	2556	2	N	-0-					150
02	2757	N	2757	-0-	-0-	-0-	83	1	2674	2	N	-0-					150
*03	2316	N	2316	-0-	-0-	-0-	70	1	2246	2	N	-0-					150

HARRIS-HARDIN UNIT WELL #: 7 RRCID -> 194485 COMPL. DATE 05/01/2003 TOTAL DEPTH 10005 PERF. 9340 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2620	-0-	-263	-0-	79	1	2541	2	N	-0-					87
11	3030	X	2559	-0-	-471	-0-	77	1	2482	2	N	-0-					87
12	3131	X	2741	-0-	-390	-0-	82	1	2659	2	N	-0-					87
01	3131	X	2646	-0-	-485	-0-	80	1	2566	2	N	-0-					87
02	2380	X	2180	-0-	-200	-0-	66	1	2114	2	N	-0-					87
03	2728	X	2346	-0-	-382	-0-	71	1	2275	2	N	-0-					87

POWERS, BILL WELL #: 2 RRCID -> 196436 COMPL. DATE 07/02/2003 TOTAL DEPTH 10005 PERF. 8588 - 9842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3186	-0-	-348	-0-	134	1	2972	2	Y	73	50	1			88
							80	9									
11	3964	X	3964	-0-	-0-	-0-	168	1	3741	2	Y	50	74	1			64
							55	9									
12	3663	X	3663	-0-	-0-	-0-	155	1	3455	2	Y	48					112
							53	9									
01	3751	X	3751	-0-	-0-	-0-	158	1	3516	2	Y	70	138	1			44
							77	9									
02	2586	X	2586	-0-	-0-	-0-	110	1	2454	2	Y	20					64
							22	9									
*03	3510	X	3510	-0-	-0-	-0-	149	1	3306	2	Y	50	67	1			47
							55	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
POWERS, BILL WELL #: 3 RRCID -> 198037 COMPL. DATE 10/10/2003 TOTAL DEPTH 9931 PERF. 8676 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2543	-0-	-464	-0-	108	1	2410	2	Y	23	37	1			38
							25	9									
11	2910	X	2554	-0-	-356	-0-	110	1	2440	2	Y	4	22	1			20
							4	9									
12	2883	X	2583	-0-	-300	-0-	111	1	2457	2	Y	14					34
							15	9									
01	2754	X	2754	-0-	-0-	-0-	118	1	2616	2	Y	18	41	1			11
							20	9									
02	2380	X	2061	-0-	-319	-0-	88	1	1964	2	Y	8					19
							9	9									
*03	2673	X	2673	-0-	-0-	-0-	114	1	2541	2	Y	16	21	1			14
							18	9									

POWERS, BILL WELL #: 4 RRCID -> 198628 COMPL. DATE 10/23/2003 TOTAL DEPTH 9975 PERF. 8730 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2466	-0-	-1006	-0-	105	1	2335	2	Y	24	26	1			34
							26	9									
11	3360	X	2823	-0-	-537	-0-	121	1	2688	2	Y	13	26	1			21
							14	9									
12	3472	X	2934	-0-	-538	-0-	126	1	2789	2	Y	17					38
							19	9									
01	2772	X	2772	-0-	-0-	-0-	118	1	2625	2	Y	26	48	1			16
							29	9									
02	2632	X	2097	-0-	-535	-0-	90	1	1997	2	Y	9					25
							10	9									
03	2945	X	2208	-0-	-737	-0-	94	1	2097	2	Y	15	25	1			15
							17	9									

POWERS, BILL WELL #: 6 RRCID -> 216156 COMPL. DATE 10/31/2005 TOTAL DEPTH 10096 PERF. 9047 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4007	X	4007	-0-	-0-	-0-	170	1	3783	2	Y	49	53	1			67
							54	9									
11	3510	X	3210	-0-	-300	-0-	137	1	3047	2	Y	24	50	1			41
							26	9									
12	3689	X	2748	-0-	-941	-0-	117	1	2594	2	Y	34					75
							37	9									
01	3689	X	2697	-0-	-992	-0-	113	1	2512	2	Y	65	104	1			36
							72	9									
02	3248	X	2225	-0-	-1023	-0-	95	1	2105	2	Y	23					59
							25	9									
03	3596	X	2969	-0-	-627	-0-	126	1	2801	2	Y	38	59	1			38
							42	9									

POWERS, BILL WELL #: 5 RRCID -> 216157 COMPL. DATE 10/31/2005 TOTAL DEPTH 10325 PERF. 9301 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2503	-0-	-721	-0-	108	1	2391	2	Y	4	5	1			6
							4	9									
11	3120	X	3047	-0-	-73	-0-	131	1	2913	2	Y	3	5	1			4
							3	9									
12	3224	X	2666	-0-	-558	-0-	115	1	2551	2	Y	-0-					4
01	3069	X	2671	-0-	-398	-0-	115	1	2556	2	Y	-0-	3	1			1
02	2100	X	2078	-0-	-22	-0-	89	1	1989	2	Y	-0-					1
*03	2426	X	2426	-0-	-0-	-0-	104	1	2322	2	Y	-0-	1	1			-0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
POWERS, BILL WELL #: 7 RRCID -> 216830 COMPL. DATE 12/04/2005 TOTAL DEPTH 10190 PERF. 9068 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1679	N	1679	-0-	-0-	-0-	71 21	1 9	1587	2	Y	19	23	1			29
11	2430	N	1576	-0-	-854	-0-	67 14	1 9	1495	2	Y	13	23	1			19
12	2480	N	1530	-0-	-950	-0-	65 12	1 9	1453	2	Y	11					30
01	1994	N	1994	-0-	-0-	-0-	85 24	1 9	1885	2	Y	22	39	1			13
02	2393	N	2393	-0-	-0-	-0-	103 8	1 9	2282	2	Y	7					20
*03	2541	N	2541	-0-	-0-	-0-	109 18	1 9	2414	2	Y	16	21	1			15

CARTHAGE, SOUTH (TRAVIS PEAK) 16037 692 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
BRANNON WELL #: 1A RRCID -> 178652 COMPL. DATE 08/04/2000 TOTAL DEPTH 7400 PERF. 6594 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1751	-0-	-264	-0-	421 48	1 9	1282	2	N	44					140
11	1950	N	1665	-0-	-285	-0-	331 41	1 9	1293	2	N	37					177
12	2015	N	1658	-0-	-357	-0-	305 51	1 9	1302	2	N	46					223
01	2047	N	2047	-0-	-0-	-0-	327 62	1 9	1658	2	N	56					279
02	1594	N	1594	-0-	-0-	-0-	742 17	1 9	835	2	N	15					294
*03	2121	N	2121	-0-	-0-	-0-	600 121	1 9	1400	2	N	110	161	1			243

HAMILTON, D. K. WELL #: 1 RRCID -> 258460 COMPL. DATE 08/20/2010 TOTAL DEPTH 9960 PERF. 8330 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/01/2010

DEEP ROCK RESOURCES, INC. 209651
CHADWICK WELL #: 1 RRCID -> 187487 COMPL. DATE 11/29/2001 TOTAL DEPTH 7341 PERF. 6657 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1699	-0-	-6	-0-	1699	2			N	-0-					61
11	1740	N	1670	-0-	-70	-0-	1668	2	2	9	N	2					63
12	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					63
01	1748	N	1748	-0-	-0-	-0-	1617	2	131	9	N	119					182
02	1568	N	1467	-0-	-101	-0-	1467	2			N	-0-					182
03	2139	N	1600	-0-	-539	-0-	1582	2	18	9	N	16					198

EXCO/HGI JV ASSETS, LLC 256928
CHADWICK WELL #: 6 RRCID -> 198904 COMPL. DATE 11/07/2003 TOTAL DEPTH 7000 PERF. 6556 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1972	N	1972	-0-	-0-	-0-	14 117	1 9	1841	2	N	106					163
11	2100	N	1658	-0-	-442	-0-	15	1	1643	2	N	-0-					163
12	2046	N	2022	-0-	-24	-0-	16 15	1 9	1991	2	N	14					177
01	2022	N	2022	-0-	-0-	-0-	15 81	1 9	1926	2	N	74	171	1			80
02	1540	N	1369	-0-	-171	-0-	14 3	1 9	1352	2	N	3					83
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					83

CARTHAGE, SOUTH (TRAVIS PEAK) //CONT.// 16037 692 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
CHADWICK WELL #: 5 RRCID -> 199566 COMPL. DATE 01/07/2004 TOTAL DEPTH 7200 PERF. 6573 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

M. E. OPERATING & SERVICES, INC. 518265
SMITH WELL #: 1 RRCID -> 193758 COMPL. DATE 03/13/2003 TOTAL DEPTH 7300 PERF. 7153 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD GAS UNIT WELL #: 7 RRCID -> 234888 COMPL. DATE 02/24/2008 TOTAL DEPTH 9910 PERF. 7045 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. LACY SERVICES, LTD. 687208
COOKE, J. W. UNIT 2 WELL #: 5 RRCID -> 095447 COMPL. DATE 08/03/1981 TOTAL DEPTH 6505 PERF. 6441 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1854	-0-	-285	-0-	1854	3			N	-0-					-0-
11	2010	N	1595	-0-	-415	-0-	1595	3			N	-0-					-0-
12	2201	N	1639	-0-	-562	-0-	1639	3			N	-0-					-0-
01	1860	N	1541	-0-	-319	-0-	1541	3			N	-0-					-0-
02	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
*03	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-

SOJITZ ENERGY VENTURE, INC. 800925
BURK UNIT WELL #: 1 RRCID -> 166091 COMPL. DATE 04/18/2002 TOTAL DEPTH 7100 PERF. 6439 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		11	-0-	11	11	10	2	1	9	N	1					293
11	14B DENY		21	-0-	21	32	20	2	1	9	N	1					294
12	14B2 EXT		-0-	-0-	-0-	32					N	-0-					294
01	14B2 EXT		42	-0-	42	74	40	2	2	9	N	2					296
02	14B2 EXT		-0-	-0-	-0-	74					N	-0-					296
03	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					296

BURK WELL #: 5 C RRCID -> 236128 COMPL. DATE 11/20/2007 TOTAL DEPTH 10200 PERF. 6659 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					17

CARTHAGE, S. (TRAVIS PEAK, UP.) 16037 694 NON-ASSOCIATED ONE WELL CNTY: PANOLA
WILDHORSE RESOURCES, LLC 923451
SMITH, J.J. WELL #: 103-U RRCID -> 147446 COMPL. DATE 10/13/1993 TOTAL DEPTH 9522 PERF. 6890 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIRST NATIONAL BALDWIN UNIT WELL #: 1-U RRCID -> 150589 COMPL. DATE 03/12/1994 TOTAL DEPTH 9350 PERF. 6410 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, SE (CV) 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
WERNER-NEEDHAM WELL #: 2 RRCID -> 098676 COMPL. DATE 12/29/1981 TOTAL DEPTH 9700 PERF. 8755 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLASSIC OPERATING CO. LLC 158288
SPURLOCK WELL #: 1H RRCID -> 264323 COMPL. DATE 07/25/2011 TOTAL DEPTH 9572 PERF.10070 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33728	X	5470	-0-	-28258	-0-	5458	2	12	9	Y	11	11	1			43
11	32400	X	20743	-0-	-11657	-0-	20598	2	145	9	Y	132	78	1	15	8	82
12	32798	X	22326	-0-	-10472	-0-	22212	2	114	9	Y	104	130	1			56
01	30132	X	22230	-0-	-7902	-0-	21970	2	260	9	Y	236	68	1			224
02	27213	X	27213	-0-	-0-	-0-	26937	2	276	9	Y	251	165	1			310
03	22320	X	20597	-0-	-1723	-0-	20470	2	127	9	Y	115	273	1			152

SPURLOCK WELL #: 2H RRCID -> 264326 COMPL. DATE 07/30/2011 TOTAL DEPTH 9672 PERF.10030 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55552	X	18766	-0-	-36786	-0-	18766	2			Y	-0-	38	1			280
11	53760	X	38089	-0-	-15671	-0-	38001	2	88	9	Y	80	143	1	19	8	198
12	55552	X	41164	-0-	-14388	-0-	40955	2	209	9	Y	190	240	1			148
01	51956	X	39629	-0-	-12327	-0-	39391	2	238	9	Y	216	122	1			242
02	43792	X	11853	-0-	-31939	-0-	11747	2	106	9	Y	96	259	1			79
03	41168	X	35628	-0-	-5540	-0-	35397	2	231	9	Y	210	162	1			127

NORTH NAQUIN GU WELL #: 2H RRCID -> 265347 COMPL. DATE 01/21/2012 TOTAL DEPTH 9596 PERF. 9972 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83235	X	8643	-0-	-74592	-0-	8566	2	77	9	Y	70	152	1			16
11	80550	X	13682	-0-	-66868	-0-	13586	2	96	9	Y	87	51	1	10	8	42
12	83235	X	14239	-0-	-68996	-0-	14122	2	117	9	Y	106	83	1			65
01	17732	X	13295	-0-	-4437	-0-	13229	2	66	9	Y	60	41	1			84
02	24114	X	24114	-0-	-0-	-0-	23903	2	211	9	Y	192	147	1			129
*03	11449	X	11449	-0-	-0-	-0-	11316	2	133	9	Y	121	52	1			198

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
WHIDDON, O. R. GAS UNIT WELL #: 4H RRCID -> 265351 COMPL. DATE 03/28/2012 TOTAL DEPTH 9696 PERF. 9000 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WIENER ESTATE "D" WELL #: 5H RRCID -> 265639 COMPL. DATE 03/10/2012 TOTAL DEPTH 9426 PERF. 9925 - 13250

10	53568	X	10203	-0-	-43365	-0-	10188	2	15	9	N	14	184	1			83
11	51840	X	32664	-0-	-19176	-0-	461	1	31886	2	N	288	182	1	47	8	142
							317	9									
12	53568	X	40614	-0-	-12954	-0-	528	1	39918	2	N	153	180	1	2	8	113
							168	9									
01	53568	X	40121	-0-	-13447	-0-	583	1	39133	2	N	368	184	1			297
							405	9									
02	44240	X	34132	-0-	-10108	-0-	523	1	33475	2	N	122	182	1	39	8	198
							134	9									
03	40610	X	32971	-0-	-7639	-0-	591	1	32029	2	N	319	199	1	40	8	278
							351	9									

WHIDDON, O. R. GAS UNIT WELL #: 2H RRCID -> 265650 COMPL. DATE 01/25/2012 TOTAL DEPTH 9707 PERF. 9000 - 13545

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH NAQUIN GU WELL #: 2H RRCID -> 267366 COMPL. DATE 01/21/2012 TOTAL DEPTH 9670 PERF.10110 - 13260

04	0		56417	-0-	56417	166011	56222	2	195	9	Y	177	109	1			68
*05	217577	X	51566	-0-	-166011	-0-	51355	2	211	9	Y	192	129	1			131
06	96960	X	44389	-0-	-52571	-0-	44389	2			Y	-0-					131
07	100192	X	41686	-0-	-58506	-0-	41585	2	101	9	Y	92	87	1	5	8	131
08	100192	X	38444	-0-	-61748	-0-	38401	2	43	9	Y	39	39	8			131
09	96960	X	34742	-0-	-62218	-0-	34640	2	102	9	Y	93	87	1	6	8	131
10	100192	X	11793	-0-	-88399	-0-	11655	2	138	9	Y	125	200	1			56
11	96960	X	31672	-0-	-65288	-0-	31445	2	227	9	Y	206	118	1	28	8	116
12	100192	X	30301	-0-	-69891	-0-	30152	2	149	9	Y	135	177	1			74
01	100192	X	27902	-0-	-72290	-0-	27764	2	138	9	Y	125	86	1			113
02	90496	X	34368	-0-	-56128	-0-	34115	2	253	9	Y	230	209	1			134
03	100192	X	24000	-0-	-76192	-0-	23888	2	112	9	Y	102	109	1			127

CX OPERATING LLC 195798
DEAN, NED WELL #: 1 RRCID -> 076016 COMPL. DATE 02/10/1978 TOTAL DEPTH 9600 PERF. 8731 - 9531

10	951	N	951	-0-	-0-	-0-	910	2	41	9	N	37	1	8			807
11	1020	N	970	-0-	-50	-0-	939	2	31	9	N	28	2	8			833
12	1023	N	1008	-0-	-15	-0-	964	2	44	9	N	40	2	8			871
01	1001	N	1001	-0-	-0-	-0-	962	2	39	9	N	35					906
02	1045	N	1045	-0-	-0-	-0-	998	2	47	9	N	43	2	8			947
03	1023	N	932	-0-	-91	-0-	897	2	35	9	N	32	1	8			978

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC. 518265
NOLAN WELL #: 1 RRCID -> 158446 COMPL. DATE 12/22/1995 TOTAL DEPTH 9700 PERF. 8732 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	155	-0-	-186	-0-	155	2			N	-0-					151
11	270	N	99	-0-	-171	-0-	99	2			N	-0-					151
12	403	N	389	-0-	-14	-0-	389	2			N	-0-					151
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					151
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					151
*03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					151

O'BENCO, INC. 617512
WRIGHT-TWOMEY WELL #: 2 RRCID -> 184703 COMPL. DATE 06/30/2001 TOTAL DEPTH 9675 PERF. 8912 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WRIGHT-TWOMEY WELL #: 3 RRCID -> 226376 COMPL. DATE 01/23/2007 TOTAL DEPTH 9700 PERF. 9490 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	499	2	15	9	N	14					120
11	1688	N	1688	-0-	-0-	-0-	1681	2	7	9	N	6					126
12	1499	N	1499	-0-	-0-	-0-	1484	2	15	9	N	14					140
01	527	N	522	-0-	-5	-0-	522	2			N	-0-					140
02	1568	N	946	-0-	-622	-0-	929	2	17	9	N	15					155
03	1488	N	1118	-0-	-370	-0-	1112	2	6	9	N	5					160

SAMSON LONE STAR, LLC 744737
HANCOCK-SMITH GAS UNIT WELL #: 1 RRCID -> 066059 COMPL. DATE 12/22/1992 TOTAL DEPTH 9500 PERF. 8611 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	884	-0-	-201	-0-	882	2	2	9	N	2	1	8			35
11	780	N	761	-0-	-19	-0-	748	2	13	9	N	12	1	8			46
12	825	N	825	-0-	-0-	-0-	814	2	11	9	N	10	2	8			54
01	899	N	868	-0-	-31	-0-	862	2	6	9	N	5					59
02	806	N	806	-0-	-0-	-0-	794	2	12	9	N	11					70
03	837	N	737	-0-	-100	-0-	727	2	10	9	N	9	2	8			77

TWOMEY HEIRS WELL #: 1 RRCID -> 071304 COMPL. DATE 06/06/1979 TOTAL DEPTH 9400 PERF. 8646 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	X	597	-0-	-0-	-0-	594	2	3	9	Y	3	5	1			1
11	540	X	530	-0-	-10	-0-	526	2	4	9	Y	4	4	1			1
12	558	X	426	-0-	-132	-0-	426	2			Y	-0-					1
01	736	X	736	-0-	-0-	-0-	730	2	6	9	Y	5	3	1			3
02	532	X	492	-0-	-40	-0-	490	2	2	9	Y	2	3	1			2
03	589	X	544	-0-	-45	-0-	542	2	2	9	Y	2	2	1			2

WERNER, LOUIS WELL #: 1 RRCID -> 074633 COMPL. DATE 12/13/1977 TOTAL DEPTH 9550 PERF. 8626 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
REEVES WELL #: 1 RRCID -> 084505 COMPL. DATE 08/20/1979 TOTAL DEPTH 9570 PERF. 8650 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1446	N	1446	-0-	-0-	-0-	1429	2	17	9	Y	15	41	1			4
11	1350	N	1339	-0-	-11	-0-	1315	2	24	9	Y	22	23	1			3
12	1643	N	1612	-0-	-31	-0-	1612	2			Y	-0-					3
01	1457	N	1339	-0-	-118	-0-	1319	2	20	9	Y	18	11	1			10
02	1346	N	1346	-0-	-0-	-0-	1335	2	11	9	Y	10	11	1			9
03	1612	N	1505	-0-	-107	-0-	1492	2	13	9	Y	12	11	1			10

CARAWAY ASH WELL #: 1 RRCID -> 090572 COMPL. DATE 10/20/1980 TOTAL DEPTH 9742 PERF. 8700 - 8999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1323	-0-	-103	-0-	1323	2			Y	-0-					-0-
11	1380	X	997	-0-	-383	-0-	997	2			Y	-0-					-0-
12	1426	X	988	-0-	-438	-0-	988	2			Y	-0-					-0-
01	1333	X	1136	-0-	-197	-0-	1136	2			Y	-0-					-0-
02	1204	X	1027	-0-	-177	-0-	1025	2	2	9	Y	2					2
03	1333	X	1105	-0-	-228	-0-	1101	2	4	9	Y	4	3	1			3

CRNKO-BIGGS WELL #: 1 RRCID -> 097198 COMPL. DATE 10/23/1981 TOTAL DEPTH 9668 PERF. 8672 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRNKO-BIGGS WELL #: 2-T RRCID -> 141450 COMPL. DATE 03/28/1992 TOTAL DEPTH 9650 PERF. 8638 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2734	-0-	-149	-0-	2716	2	18	9	Y	16	19	1			4
11	2490	X	2466	-0-	-24	-0-	2418	2	48	9	Y	44	43	1			5
12	2139	X	1576	-0-	-563	-0-	1576	2			Y	-0-					5
01	2728	X	138	-0-	-2590	-0-	116	2	22	9	Y	20	14	1			11
02	2464	X	-0-	-0-	-2464	-0-					Y	-0-	11	1			-0-
03	2728	X	1652	-0-	-1076	-0-	1652	2			Y	-0-					-0-

KNIGHT-STRONG GAS UNIT WELL #: 2 RRCID -> 141468 COMPL. DATE 04/22/1992 TOTAL DEPTH 9700 PERF. 8672 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2127	-0-	-415	-0-	2106	2	21	9	Y	19	38	1			5
11	2280	X	2145	-0-	-135	-0-	2097	2	48	9	Y	44	44	1			5
12	2263	N	1944	-0-	-319	-0-	1944	2			Y	-0-					5
01	2139	N	2045	-0-	-94	-0-	1997	2	48	9	Y	44	25	1			24
02	2016	N	1091	-0-	-925	-0-	1070	2	21	9	Y	19	26	1			17
*03	3025	N	3025	-0-	-0-	-0-	3001	2	24	9	Y	22	20	1			19

REEVES WELL #: 2 RRCID -> 142666 COMPL. DATE 09/21/1992 TOTAL DEPTH 9650 PERF. 8622 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARAWAY, WERNER WELL #: 2 RRCID -> 143495 COMPL. DATE 11/07/1992 TOTAL DEPTH 9690 PERF. 8655 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737

WERNER, LOUIS WELL #: 2 RRCID -> 143523 COMPL. DATE 11/29/1992 TOTAL DEPTH 9600 PERF. 8584 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5824	X	5824	-0-	-0-	-0-	5798	2	26	9	Y	24	33	1			6
11	6072	X	6072	-0-	-0-	-0-	5974	2	98	9	Y	89	84	1			11
12	5366	X	5366	-0-	-0-	-0-	5366	2			Y	-0-					11
01	4789	X	4789	-0-	-0-	-0-	4702	2	87	9	Y	79	47	1			43
02	4152	X	4152	-0-	-0-	-0-	4096	2	56	9	Y	51	48	1			46
*03	4650	X	4650	-0-	-0-	-0-	4611	2	39	9	Y	35	52	1			29

REEVES "A" WELL #: 1 RRCID -> 144410 COMPL. DATE 01/30/1993 TOTAL DEPTH 9650 PERF. 8619 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1871	-0-	-516	-0-	1861	2	10	9	Y	9	24	1			2
11	2130	X	1958	-0-	-172	-0-	1947	2	11	9	Y	10	11	1			1
12	2170	N	1926	-0-	-244	-0-	1926	2			Y	-0-					1
01	1941	N	1941	-0-	-0-	-0-	1932	2	9	9	Y	8	5	1			4
02	2028	N	2028	-0-	-0-	-0-	2009	2	19	9	Y	17	6	1			15
*03	2391	N	2391	-0-	-0-	-0-	2372	2	19	9	Y	17	18	1			14

WERNER, LOUIS WELL #: 3 RRCID -> 171389 COMPL. DATE 10/22/1998 TOTAL DEPTH 9802 PERF. 8613 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	610	-0-	-630	-0-	597	2	13	9	Y	12	27	1			3
11	1050	N	199	-0-	-851	-0-	190	2	9	9	Y	8	10	1			1
12	1023	N	-0-	-0-	-1023	-0-					Y	-0-					1
01	620	N	-0-	-0-	-620	-0-					Y	-0-	1	1			-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRNKO-BIGGS WELL #: 3 RRCID -> 172504 COMPL. DATE 02/13/1999 TOTAL DEPTH 9638 PERF. 8624 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	1054	2	6	9	Y	5	7	1			1
11	1152	N	1152	-0-	-0-	-0-	1145	2	7	9	Y	6	6	1			1
12	1240	X	874	-0-	-366	-0-	874	2			Y	-0-					1
01	1240	X	571	-0-	-669	-0-	561	2	10	9	Y	9	5	1			5
02	1120	X	-0-	-0-	-1120	-0-					Y	-0-	5	1			-0-
03	1178	X	57	-0-	-1121	-0-	57	2			Y	-0-					-0-

WERNER, LOUIS WELL #: 4 RRCID -> 174312 COMPL. DATE 08/10/1999 TOTAL DEPTH 9650 PERF. 8632 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1544	-0-	-440	-0-	1525	2	19	9	Y	17	33	1			4
11	1860	X	1763	-0-	-97	-0-	1715	2	48	9	Y	44	43	1			5
12	1956	N	1956	-0-	-0-	-0-	1956	2			Y	-0-					5
01	1761	N	1761	-0-	-0-	-0-	1713	2	48	9	Y	44	25	1			24
02	1571	N	1571	-0-	-0-	-0-	1535	2	36	9	Y	33	27	1			30
*03	2631	N	2631	-0-	-0-	-0-	2606	2	25	9	Y	23	34	1			19

WERNER-CARAWAY WELL #: 3 RRCID -> 181755 COMPL. DATE 01/03/2001 TOTAL DEPTH 9688 PERF. 8660 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1707	-0-	-401	-0-	1684	2	23	9	Y	21	70	1			5
11	1920	N	1594	-0-	-326	-0-	1569	2	25	9	Y	23	25	1			3
12	1922	N	1661	-0-	-261	-0-	1661	2			Y	-0-					3
01	1705	N	1092	-0-	-613	-0-	1070	2	22	9	Y	20	12	1			11
02	1658	N	1658	-0-	-0-	-0-	1623	2	35	9	Y	32	14	1			29
*03	2151	N	2151	-0-	-0-	-0-	2131	2	20	9	Y	18	32	1			15

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
KNIGHT-STRONG GAS UNIT WELL #: 3 RRCID -> 222104 COMPL. DATE 07/15/2006 TOTAL DEPTH 9685 PERF. 8654 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2035	-0-	-786	-0-	549	1	1452	2	Y	31	57	1			8
							34	9									
11	2670	X	2643	-0-	-27	-0-	531	1	2022	2	Y	82	80	1			10
							90	9									
12	2418	X	1829	-0-	-589	-0-	399	1	1430	2	Y	-0-					10
01	4228	X	4228	-0-	-0-	-0-	433	1	3741	2	Y	49	32	1			27
							54	9									
02	2184	X	1042	-0-	-1142	-0-	216	1	806	2	Y	18	29	1			16
							20	9									
*03	2574	X	2574	-0-	-0-	-0-	495	1	2073	2	Y	5	17	1			4
							6	9									

HANCOCK-SMITH GAS UNIT WELL #: 2H RRCID -> 259645 COMPL. DATE 10/12/2010 TOTAL DEPTH 9314 PERF. 9768 - 13518

10	94829	X	79857	-0-	-14972	-0-	78866	2	991	9	N	901	895	1			202
11	87960	X	78084	-0-	-9876	-0-	76994	2	1090	9	N	991	1093	1			100
12	80972	X	76077	-0-	-4895	-0-	74822	2	1255	9	N	1141	1079	1			162
01	80972	X	71710	-0-	-9262	-0-	70677	2	1033	9	N	939	901	1			200
02	73136	X	62452	-0-	-10684	-0-	61410	2	1042	9	N	947	879	1			268
03	80693	X	64596	-0-	-16097	-0-	63593	2	1003	9	N	912	890	1			290

TWOMEY HEIRS WELL #: 2H RRCID -> 261583 COMPL. DATE 03/21/2011 TOTAL DEPTH 9392 PERF. 9949 - 14450

10	91264	X	74959	-0-	-16305	-0-	73558	2	1401	9	N	1274	1256	1			112
11	86190	X	71454	-0-	-14736	-0-	69928	2	1526	9	N	1387	1282	1			217
12	85343	X	68962	-0-	-16381	-0-	67603	2	1359	9	N	1235	1271	1			181
01	80631	X	40283	-0-	-40348	-0-	39241	2	1042	9	N	947	902	1			226
*02	72828	X	61674	-0-	-11154	-0-	60365	2	1309	9	N	1190	1100	1			316
*03	74958	X	64326	-0-	-10632	-0-	62798	2	1528	9	N	1389	1456	1			249

BIGGS WELL #: 3H RRCID -> 265219 COMPL. DATE 07/07/2012 TOTAL DEPTH 9006 PERF. 9616 - 14481

10	197036	X	109648	-0-	-87388	-0-	248	1	108532	2	N	789	784	1			32
							868	9									
11	190680	X	89913	-0-	-100767	-0-	240	1	88880	2	N	721	711	1			42
							793	9									
12	197036	X	84405	-0-	-112631	-0-	34	1	83974	2	N	361	192	1			211
							397	9									
01	167648	X	75905	-0-	-91743	-0-	184	1	75158	2	N	512	529	1			194
							563	9									
02	119280	X	61758	-0-	-57522	-0-	207	1	60994	2	N	506	524	1			176
							557	9									
03	109647	X	62856	-0-	-46791	-0-	248	1	62058	2	N	500	541	1			135
							550	9									

WERNER, LOUIS WELL #: 5H RRCID -> 265846 COMPL. DATE 09/22/2012 TOTAL DEPTH 9417 PERF. 9712 - 13147

10	231647	X	182778	-0-	-48869	-0-	93	1	177045	2	N	5127	5118	1			236
							5640	9									
11	189450	X	141728	-0-	-47722	-0-	83	1	137816	2	N	3481	3619	1			98
							3829	9									
12	195765	X	124463	-0-	-71302	-0-	122132	2	2331	9	N	2119	1988	1			229
01	195765	X	108851	-0-	-86914	-0-	106774	2	2077	9	N	1888	1817	1			300
02	176820	X	89147	-0-	-87673	-0-	87672	2	1475	9	N	1341	1455	1			186
03	182776	X	88689	-0-	-94087	-0-	87230	2	1459	9	N	1326	1261	1			251

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER, LOUIS WELL #: 6H RRCID -> 266013 COMPL. DATE 09/22/2012 TOTAL DEPTH 9452 PERF. 9841 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307059	X	253722	-0-	-53337	-0-	93	1	247731	2	N	5362	5429	1			256
							5898	9									
11	252960	X	214367	-0-	-38593	-0-	83	1	209720	2	N	4149	4129	1			276
							4564	9									
12	261392	X	192969	-0-	-68423	-0-	189641	2	3328	9	N	3025	3094	1			207
01	261392	X	170956	-0-	-90436	-0-	167802	2	3154	9	N	2867	2708	1			366
02	236096	X	138274	-0-	-97822	-0-	135945	2	2329	9	N	2117	2169	1			314
03	192975	X	139403	-0-	-53572	-0-	136986	2	2417	9	N	2197	2164	1			347

FROST LUMBER COMPANY GU 1 WELL #: 2H RRCID -> 266731 COMPL. DATE 07/07/2012 TOTAL DEPTH 9612 PERF.10151 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248341	X	166648	-0-	-81693	-0-	124	1	163165	2	N	3054	3035	1			192
							3359	9									
11	240330	X	137678	-0-	-102652	-0-	120	1	134668	2	Y	2627	2663	1			156
							2890	9									
12	248341	X	128723	-0-	-119618	-0-	120	1	126324	2	Y	2072	2172	1			56
							2279	9									
01	248341	X	116529	-0-	-131812	-0-	92	1	115072	2	Y	1241	1221	1			76
							1365	9									
02	224308	X	98188	-0-	-126120	-0-	103	1	96960	2	Y	1023	979	1			120
							1125	9									
03	248341	X	101776	-0-	-146565	-0-	124	1	100220	2	Y	1302	1273	1			149
							1432	9									

FROST LUMBER COMPANY GU 1 WELL #: 3H RRCID -> 266732 COMPL. DATE 07/07/2012 TOTAL DEPTH 9589 PERF.11506 - 16429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314619	X	217954	-0-	-96665	-0-	124	1	213900	2	N	3573	3682	1			94
							3930	9									
11	304470	X	187864	-0-	-116606	-0-	120	1	184440	2	Y	3004	3018	1			80
							3304	9									
12	314619	X	171542	-0-	-143077	-0-	120	1	168099	2	Y	3021	3020	1			81
							3323	9									
01	314619	X	162228	-0-	-152391	-0-	92	1	158324	2	Y	3465	3333	1			213
							3812	9									
02	284172	X	135626	-0-	-148546	-0-	103	1	132671	2	Y	2593	2503	1			303
							2852	9									
03	314619	X	140915	-0-	-173704	-0-	124	1	137696	2	Y	2814	2796	1			321
							3095	9									

CARTHAGE, SW. (PETTIT) 16044 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BASA RESOURCES, INC. 053974
THOR/BLEWITT WELL #: 1 RRCID -> 138523 COMPL. DATE 03/20/1991 TOTAL DEPTH 7200 PERF. 6473 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5562		5562	-0-	-0-	-0-	2323	1	3208	2	N	28					170
							31	9									
11	4808		4808	-0-	-0-	-0-	2055	1	2695	2	N	53					223
							58	9									
12	5132		5132	-0-	-0-	-0-	1846	1	3256	2	N	27					250
							30	9									
01	4717		4717	-0-	-0-	-0-	1141	1	3497	2	N	72					322
							79	9									
02	4200		3434	-0-	-766	-0-	663	1	2714	2	N	52	195	1			179
							57	9									
03	4650		4024	-0-	-626	-0-	1068	1	2884	2	N	65	173	1			71
							72	9									

CARTHAGE, SW. (PETTIT, UPPER) 16044 505 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BASA RESOURCES, INC. 053974
CHADWICK WELL #: 2 U RRCID -> 220411 COMPL. DATE 07/19/2005 TOTAL DEPTH 9937 PERF. 6601 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					360
11	0	#	-0-	-0-	-0-	-0-					N	-0-					360
12	0	#	-0-	-0-	-0-	-0-					N	-0-					360
01	0	#	-0-	-0-	-0-	-0-					N	-0-					360
02	0	#	-0-	-0-	-0-	-0-					N	-0-					360
03	0	#	-0-	-0-	-0-	-0-					N	-0-					360

CARTHAGE, SW. (TRAVIS PEAK) 16044 700 NON-ASSOCIATED ONE WELL CNTY: PANOLA
LONG TRUSTS, THE 507585
SOUTHLAND PAPER COMPANY WELL #: 2 RRCID -> 120748 COMPL. DATE 11/07/1984 TOTAL DEPTH 7239 PERF. 6686 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	4319					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4319					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4319					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	4319					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	4319					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	4319					N	NO RPT					-0-

CAYUGA (CV-TP CONS.) 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CAYUGA PIPELINE COMPANY 140613
STANLEY, C. H. WELL #: 1-L RRCID -> 136719 COMPL. DATE 08/13/1990 TOTAL DEPTH 8115 PERF. 8016 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHAM WELL #: 2 RRCID -> 159634 COMPL. DATE 07/23/1996 TOTAL DEPTH 11900 PERF. 10929 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					67
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					67
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					67
01	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	N	1					68
02	785	N	785	-0-	-0-	-0-	785	2			N	-0-					68
03	1023	N	146	-0-	-877	-0-	144	2	2	9	N	2					4

STANLEY, C. H. WELL #: 2 RRCID -> 166463 COMPL. DATE 03/04/1998 TOTAL DEPTH 10014 PERF. 8182 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	922	-0-	-318	-0-	31	1	806	2	N	77					311
							85	9									
11	840	N	772	-0-	-68	-0-	772	2			N	-0-					311
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-	154	1			157
01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					157
02	676	N	676	-0-	-0-	-0-	676	2			N	-0-					157
03	837	N	497	-0-	-340	-0-	486	2	11	9	N	10	160	7			7

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. 148113
EDENS, J. N. WELL #: 2 D RRCID -> 144366 COMPL. DATE 02/19/1995 TOTAL DEPTH 11347 PERF. 8036 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2229	-0-		-251	-0-	68	1	2115	2	N	39					196
								3	4	43	9							
11	2301	N	2301	-0-		-0-	-0-	56	1	2190	2	N	50	167	1			79
								55	9									
12	2570	N	2570	-0-		-0-	-0-	63	1	2446	2	N	55					134
								61	9									
01	2570	N	2570	-0-		-0-	-0-	64	1	2431	2	N	65	145	1			54
								3	4	72	9							
02	2222	N	2222	-0-		-0-	-0-	59	1	2113	2	N	45					99
								50	9									
03	2573	N	2427	-0-		-146	-0-	65	1	2282	2	N	70					169
								3	4	77	9							

WORTHAM, V.C. ET AL GAS UNIT WELL #: 21-D RRCID -> 154973 COMPL. DATE 06/01/1995 TOTAL DEPTH 9085 PERF. 8080 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-		-0-	8318					Y	-0-					-0-
11	0	Z	-0-	-0-		-0-	8318					Y	-0-					-0-
12	0	Z	-0-	-0-		-0-	8318					Y	-0-					-0-
01	0	Z	-0-	-0-		-0-	8318					Y	-0-					-0-
02	0	Z	-0-	-0-		-0-	8318					Y	-0-					-0-
03	0	Z	-0-	-0-		-0-	8318					Y	-0-					-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 2 F RRCID -> 158000 COMPL. DATE 12/09/1999 TOTAL DEPTH 8348 PERF. 8016 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3243	X	3243	-0-		-0-	-0-	101	1	3130	2	Y	6	6	1			-0-
								5	4	7	9							
11	3183	X	3183	-0-		-0-	-0-	79	1	3065	2	Y	35	35	1			-0-
								39	9									
12	3269	X	3269	-0-		-0-	-0-	80	1	3122	2	Y	61	61	1			-0-
								67	9									
01	3191	X	3191	-0-		-0-	-0-	82	1	3091	2	Y	14	14	1			-0-
								3	4	15	9							
02	3486	X	3486	-0-		-0-	-0-	93	1	3393	2	Y	-0-					-0-
*03	3714	X	3714	-0-		-0-	-0-	103	1	3607	2	Y	-0-					-0-
								4	4									

WORTHAM, V.C. ET AL GAS UNIT WELL #: 3 D RRCID -> 160225 COMPL. DATE 01/06/2000 TOTAL DEPTH 9987 PERF. 7996 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3659	-0-		559	559	114	1	3539	2	Y	-0-					-0-
								6	4									
11	1740	N	332	-0-		-1408	-0-	8	1	324	2	Y	-0-					-0-
12	3100	N	3797	-0-		697	697	96	1	3701	2	Y	-0-					-0-
01	3932	X	3235	-0-		-697	-0-	84	1	3148	2	Y	-0-					-0-
								3	4									
02	3304	X	1581	-0-		-1723	-0-	43	1	1538	2	Y	-0-					-0-
03	3782	X	2404	-0-		-1378	-0-	67	1	2334	2	Y	-0-					-0-
								3	4									

RAMPY, H.R. UNIT WELL #: 2 F RRCID -> 161754 COMPL. DATE 07/11/2002 TOTAL DEPTH 10050 PERF. 8264 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H.R. UNIT WELL #: 3 RRCID -> 162519 COMPL. DATE 03/29/2002 TOTAL DEPTH 10750 PERF. 8317 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	-0-	1	1	816	2	Y	-0-					-0-
11	1288	N	1288	-0-	-0-	-0-	4	1	1284	2	Y	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	3	1	1174	2	Y	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	4	1	1169	2	Y	-0-					-0-
02	1204	N	956	-0-	-248	-0-	4	1	952	2	Y	-0-					-0-
03	1178	N	1059	-0-	-119	-0-	4	1	1055	2	Y	-0-					-0-

RAMPY, H.R. UNIT WELL #: 4 D RRCID -> 164308 COMPL. DATE 07/02/1997 TOTAL DEPTH 9850 PERF. 9409 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMPY, H.R. UNIT WELL #: 5 F RRCID -> 165282 COMPL. DATE 04/01/1998 TOTAL DEPTH 9850 PERF. 9300 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2089	X	2089	-0-	-0-	-0-	65	1	2001	2	Y	18	19	1			3
							3	4	20	9							
11	2580	X	2101	-0-	-479	-0-	51	1	2020	2	Y	27	26	1			4
							30	9									
12	2666	X	1860	-0-	-806	-0-	46	1	1790	2	Y	22	22	1			4
							24	9									
01	2573	X	1793	-0-	-780	-0-	45	1	1711	2	Y	32	32	1			4
							2	4	35	9							
02	1932	N	1490	-0-	-442	-0-	40	1	1421	2	Y	26	24	1			6
							29	9									
03	1860	N	1627	-0-	-233	-0-	44	1	1540	2	Y	37	34	1			9
							2	4	41	9							

WORTHAM, V.C. ET AL GAS UNIT WELL #: 1 RRCID -> 165792 COMPL. DATE 10/17/1997 TOTAL DEPTH 11250 PERF. 9414 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 4 F RRCID -> 167566 COMPL. DATE N/A TOTAL DEPTH 11088 PERF. 8076 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H.R. UNIT WELL #: 7 F RRCID -> 167876 COMPL. DATE 05/12/1999 TOTAL DEPTH 9850 PERF. 7994 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	X	643	-0-	-0-	-0-	19	1	616	2	Y	6	8	1			1
							1	4	7	9							
11	2370	X	2269	-0-	-101	-0-	56	1	2179	2	Y	31	27	1			5
							34	9									
12	2449	X	1534	-0-	-915	-0-	38	1	1475	2	Y	19	20	1			4
							21	9									
01	2449	X	1656	-0-	-793	-0-	42	1	1584	2	Y	25	26	1			3
							2	4	28	9							
02	2159	N	2159	-0-	-0-	-0-	57	1	2073	2	Y	26	23	1			6
							29	9									
*03	2387	N	2387	-0-	-0-	-0-	64	1	2278	2	Y	38	35	1			9
							3	4	42	9							

EDENS GAS UNIT #2 WELL #: 2 D RRCID -> 168270 COMPL. DATE 02/07/2000 TOTAL DEPTH 9850 PERF. 8248 - 8284

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

EDENS, J.N. WELL #: 3 F RRCID -> 169010 COMPL. DATE 04/30/1998 TOTAL DEPTH 9859 PERF. 8016 - 9502

10	1641	X	1641	-0-	-0-	-0-	50	1	1564	2	Y	23	23	1			4
							2	4	25	9							
11	1917	X	1917	-0-	-0-	-0-	47	1	1842	2	Y	25	25	1			4
							28	9									
12	2116	X	2116	-0-	-0-	-0-	52	1	2033	2	Y	28	27	1			5
							31	9									
01	2153	X	2153	-0-	-0-	-0-	55	1	2059	2	Y	34	35	1			4
							2	4	37	9							
02	1764	N	1744	-0-	-20	-0-	46	1	1670	2	Y	25	23	1			6
							28	9									
03	1953	N	1558	-0-	-395	-0-	42	1	1477	2	Y	34	32	1			8
							2	4	37	9							

RAMPY, H.R. UNIT WELL #: 8 D RRCID -> 172404 COMPL. DATE 11/06/2000 TOTAL DEPTH 9850 PERF. 9376 - 9704

10	877	N	877	-0-	-0-	-0-	27	1	849	2	Y	-0-					-0-
							1	4									
11	690	N	603	-0-	-87	-0-	15	1	588	2	Y	-0-					-0-
12	620	N	570	-0-	-50	-0-	14	1	556	2	Y	-0-					-0-
01	868	N	509	-0-	-359	-0-	13	1	495	2	Y	-0-					-0-
							1	4									
02	1080	N	1080	-0-	-0-	-0-	29	1	1051	2	Y	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	15	1	555	2	Y	-0-					-0-
							1	4									

WORTHAM, V.C. ET AL GAS UNIT WELL #: 6 RRCID -> 172873 COMPL. DATE 11/25/2002 TOTAL DEPTH 9870 PERF. 8146 - 8857

10	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	2			Y	-0-					-0-
02	364	N	322	-0-	-42	-0-	322	2			Y	-0-					-0-
03	403	N	333	-0-	-70	-0-	333	2			Y	-0-					-0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H.R. UNIT WELL #: 9 RRCID -> 176939 COMPL. DATE 02/19/2000 TOTAL DEPTH 11225 PERF.10913 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	2			Y	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
01	155	N	71	-0-	-84	-0-	71	2			Y	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 8 RRCID -> 177203 COMPL. DATE 10/11/2002 TOTAL DEPTH 11200 PERF. 9110 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 9 RRCID -> 177724 COMPL. DATE 05/29/2000 TOTAL DEPTH 11200 PERF. 9302 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLS, N. N. "A" WELL #: 2D RRCID -> 180371 COMPL. DATE 12/20/2000 TOTAL DEPTH 11200 PERF. 9306 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1681	N	1681	-0-	-0-	-0-	1678	2	3	9	Y	3	3	1			-0-
11	1792	N	1792	-0-	-0-	-0-	1783	2	9	9	Y	8	8	1			-0-
12	1790	N	1790	-0-	-0-	-0-	1790	2			Y	-0-					-0-
01	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-					-0-
02	1672	N	1672	-0-	-0-	-0-	1672	2			Y	-0-					-0-
*03	1803	N	1803	-0-	-0-	-0-	1803	2			Y	-0-					-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 10 RRCID -> 181099 COMPL. DATE 12/14/2000 TOTAL DEPTH 11130 PERF. 9267 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMPY, H.R. UNIT WELL #: 10 RRCID -> 181376 COMPL. DATE 02/05/2001 TOTAL DEPTH 11150 PERF. 9320 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
11	540	N	448	-0-	-92	-0-	448	2			Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
01	651	N	492	-0-	-159	-0-	492	2			Y	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	2			Y	-0-					-0-
*03	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-

WILLS, N. N. "A" WELL #: 3D RRCID -> 181561 COMPL. DATE 03/08/2001 TOTAL DEPTH 11165 PERF. 9340 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H.R. UNIT WELL #: 11 RRCID -> 183849 COMPL. DATE 06/05/2001 TOTAL DEPTH 11155 PERF.10837 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLS, N. N. "A" WELL #: 4D RRCID -> 186662 COMPL. DATE 12/10/2001 TOTAL DEPTH 11210 PERF. 9634 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	374	2	3	9	Y	3	3	1			-0-
11	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
02	448	N	314	-0-	-134	-0-	314	2			Y	-0-					-0-
03	496	N	319	-0-	-177	-0-	319	2			Y	-0-					-0-

WARE, G. W. WELL #: 21 RRCID -> 186687 COMPL. DATE 02/13/2002 TOTAL DEPTH 11200 PERF. 9566 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 12 RRCID -> 186858 COMPL. DATE 09/06/2001 TOTAL DEPTH 10747 PERF. 9368 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUBLE DIAMOND PETROLEUM, INC. 224830
LOPER, VERNA WELL #: 2 RRCID -> 169994 COMPL. DATE 05/01/1998 TOTAL DEPTH 11210 PERF. 8024 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					618
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					618
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					618
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					618
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					618
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					618

LOPER, VERNA B WELL #: 1B RRCID -> 174871 COMPL. DATE 06/15/1998 TOTAL DEPTH 8410 PERF. 8172 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	39	-0-	-85	-0-	39	2			N	-0-					673
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					673
12	155	N	110	-0-	-45	-0-	110	2			N	-0-					673
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					673
02	308	N	-0-	-0-	-308	-0-					N	-0-					673
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					673

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ENCANA OIL & GAS(USA) INC. 251691
WARE UNIT WELL #: 1 RRCID -> 186645 COMPL. DATE 08/29/2001 TOTAL DEPTH 12027 PERF.11554 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

O'RYAN OIL AND GAS 617042
BENTLEY WELL #: 1 RRCID -> 227741 COMPL. DATE 06/26/2007 TOTAL DEPTH 11175 PERF.10965 - 11095

10	4068	X	4068	-0-	-0-	-0-	4068	3			N	-0-					-0-
11	4050	X	3767	-0-	-283	-0-	3767	3			N	-0-					-0-
12	4185	X	3332	-0-	-853	-0-	3332	3			N	-0-					-0-
01	4185	X	3138	-0-	-1047	-0-	3138	3			N	-0-					-0-
02	3668	X	3501	-0-	-167	-0-	3501	3			N	-0-					-0-
03	4061	X	3207	-0-	-854	-0-	3207	2			N	-0-					-0-

SUPREME ENERGY COMPANY, INC. 830589
HILL HEIRS WELL #: 1 RRCID -> 194582 COMPL. DATE 03/27/2003 TOTAL DEPTH 11250 PERF.10942 - 11074

10	806	N	357	-0-	-449	-0-	357	2			N	-0-					120
11	780	N	342	-0-	-438	-0-	342	2			N	-0-					120
12	806	N	448	-0-	-358	-0-	447	2	1	9	N	1					121
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					121
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					121
03	434	N	244	-0-	-190	-0-	244	2			N	-0-					121

CAYUGA (PETTIT) 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CAYUGA PIPELINE COMPANY 140613
BARTON, J. W. WELL #: 1 RRCID -> 097610 COMPL. DATE 03/22/2002 TOTAL DEPTH 12500 PERF. 8116 - 8122

10	1240	N	-0-	-0-	-1240	-0-					N	35					197
11	1254	N	1254	-0-	-0-	-0-	1251	2	3	9	N	3	145	1			55
12	995	N	995	-0-	-0-	-0-	995	2			N	-0-					55
01	1876	N	1876	-0-	-0-	-0-	1875	2	1	9	N	1					56
02	1801	N	1801	-0-	-0-	-0-	1800	2	1	9	N	1					57
*03	1630	N	1630	-0-	-0-	-0-	1627	2	3	9	N	3					60

ROYAL CONE WELL #: 1 RRCID -> 111588 COMPL. DATE 04/14/1984 TOTAL DEPTH 8675 PERF. 8024 - 8052

10	1643	N	732	-0-	-911	-0-	732	2			N	-0-					119
11	1410	N	1346	-0-	-64	-0-	1346	2			N	-0-	53	1			66
12	1379	N	1379	-0-	-0-	-0-	1375	2	4	9	N	4					70
01	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					70
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					70
03	1364	N	808	-0-	-556	-0-	808	2			N	-0-					70

STANLEY, C. H. WELL #: 1-U RRCID -> 136987 COMPL. DATE 11/01/1990 TOTAL DEPTH 8115 PERF. 7844 - 7877

10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					110
11	330	N	249	-0-	-81	-0-	249	2			N	-0-					110
12	341	N	314	-0-	-27	-0-	314	2			N	-0-					110
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					110
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					110
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					110

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. 148113
RAMPY, H. R. WELL #: D 1 L RRCID -> 035825 COMPL. DATE 03/31/1965 TOTAL DEPTH N/A PERF. 7785 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-		Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-		Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-		Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-		Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-		Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-		Y	-0-			-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 21-F RRCID -> 037096 COMPL. DATE N/A TOTAL DEPTH 9085 PERF. 7802 - 7960

10	2008 N	1845	-0-	-163	-0-	57	1	1750	2	Y	32	34	1				8
						3	4	35	9								
11	1900 N	1900	-0-	-0-	-0-	46	1	1812	2	Y	38	40	1				6
						42	9										
12	2084 N	2084	-0-	-0-	-0-	51	1	1969	2	Y	58	53	1				11
						64	9										
01	2087 N	2087	-0-	-0-	-0-	52	1	1953	2	Y	73	76	1				8
						2	4	80	9								
02	1782 N	1782	-0-	-0-	-0-	46	1	1662	2	Y	67	68	1				7
						74	9										
03	1984 N	1893	-0-	-91	-0-	51	1	1795	2	Y	41	35	1				13
						2	4	45	9								

BOWYER-WILLS UNIT WELL #: 2D RRCID -> 148129 COMPL. DATE N/A TOTAL DEPTH 11355 PERF. 7944 - 7953

10	3100 N	2892	-0-	-208	1706	88	1	2723	2	Y	70	20	1				85
						4	4	77	9								
11	3000 N	2735	-0-	-265	1441	67	1	2596	2	Y	65	21	1				129
						72	9										
12	3100 N	2802	-0-	-298	1143	68	1	2651	2	Y	75	28	1				176
						83	9										
01	3100 N	2972	-0-	-128	1015	74	1	2794	2	Y	92	223	1				45
						3	4	101	9								
02	2800 N	2503	-0-	-297	718	65	1	2337	2	Y	92	45	1				92
						101	9										
*03	3100 N	2808	-0-	-292	426	76	1	2676	2	Y	48						140
						3	4	53	9								

EDENS G.U. 2 WELL #: 2 F RRCID -> 170598 COMPL. DATE 08/12/1998 TOTAL DEPTH 9850 PERF. 7832 - 7857

10	2526 N	1870	-0-	-656	-0-	57	1	1779	2	Y	28	27	1				5
						3	4	31	9								
11	2340 N	2015	-0-	-325	-0-	49	1	1932	2	Y	31	31	1				5
						34	9										
12	2006 N	2006	-0-	-0-	-0-	50	1	1924	2	Y	29	28	1				6
						32	9										
01	1925 N	1925	-0-	-0-	-0-	49	1	1838	2	Y	33	35	1				4
						2	4	36	9								
02	1876 N	1857	-0-	-19	-0-	49	1	1779	2	Y	26	24	1				6
						29	9										
*03	2058 N	2058	-0-	-0-	-0-	55	1	1958	2	Y	39	36	1				9
						2	4	43	9								

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H.R. WELL #: 7 D RRCID -> 173780 COMPL. DATE 07/01/1999 TOTAL DEPTH 9850 PERF. 7873 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3603	X	3603	-0-	-0-	-0-	111	1	3426	2	Y	55	55	1			9
							5	4	61	9							
11	3731	X	3731	-0-	-0-	-0-	91	1	3572	2	Y	62	61	1			10
							68	9									
12	3844	X	3749	-0-	-95	-0-	92	1	3593	2	Y	58	57	1			11
							64	9									
01	3692	X	3692	-0-	-0-	-0-	94	1	3520	2	Y	67	70	1			8
							4	4	74	9							
02	3445	X	3445	-0-	-0-	-0-	91	1	3295	2	Y	53	49	1			12
							1	4	58	9							
03	3813	X	3803	-0-	-10	-0-	102	1	3608	2	Y	81	74	1			19
							4	4	89	9							

WORTHAM, V.C. ET AL GAS UNIT WELL #: 4 D RRCID -> 174513 COMPL. DATE 09/08/1999 TOTAL DEPTH 11088 PERF. 7905 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3648	X	3648	-0-	-0-	-0-	114	1	3528	2	N	-0-					-0-
							6	4									
11	3720	X	3700	-0-	-20	-0-	92	1	3608	2	N	-0-					-0-
12	3717	X	3717	-0-	-0-	-0-	94	1	3623	2	N	-0-					-0-
01	3689	X	3620	-0-	-69	-0-	94	1	3522	2	N	-0-					-0-
							4	4									
02	3346	X	3346	-0-	-0-	-0-	90	1	3255	2	N	-0-					-0-
							1	4									
*03	3674	X	3674	-0-	-0-	-0-	101	1	3569	2	N	-0-					-0-
							4	4									

WORTHAM, V.C. ET AL GAS UNIT WELL #: 3 F RRCID -> 176222 COMPL. DATE 01/06/2000 TOTAL DEPTH 9987 PERF. 7860 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	N	1569	-0-	-0-	-0-	49	1	1518	2	Y	-0-					-0-
							2	4									
11	1936	N	1936	-0-	-0-	-0-	48	1	1888	2	Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	41	1	1594	2	Y	-0-					-0-
01	1596	N	1596	-0-	-0-	-0-	41	1	1553	2	Y	-0-					-0-
							2	4									
02	1736	N	1170	-0-	-566	-0-	31	1	1139	2	Y	-0-					-0-
*03	1881	N	1881	-0-	-0-	-0-	52	1	1827	2	Y	-0-					-0-
							2	4									

RAMPY, H.R. WELL #: 8 F RRCID -> 180211 COMPL. DATE 11/06/2000 TOTAL DEPTH 9850 PERF. 7840 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2175	N	1260	-0-	-915	-0-	39	1	1201	2	Y	16	17	1			3
							2	4	18	9							
11	2460	N	1134	-0-	-1326	-0-	28	1	1099	2	Y	6	8	1			1
							7	9									
12	1953	N	860	-0-	-1093	-0-	21	1	838	2	Y	1	2	1			-0-
							1	9									
01	1271	N	498	-0-	-773	-0-	13	1	484	2	Y	-0-					-0-
							1	4									
02	1064	N	358	-0-	-706	-0-	9	1	349	2	Y	-0-					-0-
03	868	N	378	-0-	-490	-0-	10	1	368	2	Y	-0-					-0-

DOUBLE DIAMOND PETROLEUM, INC. 224830
LOPER, VERNA WELL #: 2A RRCID -> 175572 COMPL. DATE 05/11/2004 TOTAL DEPTH 7960 PERF. 4329 - 4478

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					802
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					802
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					802
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					802
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					802
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					802

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
GRIFFIN OPERATING, INC. 333923
MORGAN, HAZEL E. WELL #: 1 T RRCID -> 035304 COMPL. DATE 03/01/1965 TOTAL DEPTH N/A PERF. 8030 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	882	1	11	9	N	10					30
11	915	N	915	-0-	-0-	-0-	905	1	10	9	N	9					39
12	937	N	937	-0-	-0-	-0-	926	1	11	9	N	10					49
01	899	N	888	-0-	-11	-0-	882	1	6	9	N	5					54
02	868	N	797	-0-	-71	-0-	791	1	6	9	N	5					59
03	930	N	882	-0-	-48	-0-	868	1	14	9	N	13					72

MEMORIAL PRODUCTION OPER. LLC 559624
ROYALL, JOHN TRUST ET AL WELL #: 1 RRCID -> 181045 COMPL. DATE 11/01/2000 TOTAL DEPTH 8380 PERF. 8043 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13346	X	3933	-0-	-9413	-0-	3883	2	50	9	Y	45					242
11	3897	X	3897	-0-	-0-	-0-	3868	2	29	9	Y	26					268
12	3193	X	3193	-0-	-0-	-0-	3152	2	41	9	Y	37					305
01	4991	X	3903	-0-	-1088	-0-	3864	2	39	9	Y	35					340
02	INC G-10		3943	-0-	3943	3943	3897	2	46	9	Y	42	187	1			195
03	INC G-10		4407	-0-	4407	8350	4364	2	43	9	Y	39	127	1			107

ROYALL, JOHN TRUST ET AL WELL #: 2 RRCID -> 183013 COMPL. DATE 05/25/2001 TOTAL DEPTH 8326 PERF. 8045 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	N	1523	-0-	-0-	-0-	1495	2	28	9	N	25					104
11	1481	N	1481	-0-	-0-	-0-	1447	2	34	9	N	31	116	1			19
12	1485	N	1485	-0-	-0-	-0-	1457	2	28	9	N	25					44
01	1519	N	1364	-0-	-155	-0-	1328	2	36	9	N	33					77
02	1372	N	1128	-0-	-244	-0-	1102	2	26	9	N	24					101
03	1488	N	1036	-0-	-452	-0-	1002	2	34	9	N	31	60	1			72

RUNGE, MARY ET AL WELL #: 1 RRCID -> 217508 COMPL. DATE 12/13/2005 TOTAL DEPTH 8210 PERF. 7330 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10462	X	4230	-0-	-6232	-0-	4226	2	4	9	N	4					374
11	2883	X	2883	-0-	-0-	-0-	2843	2	40	9	N	36	70	1			340
12	3911	X	3911	-0-	-0-	-0-	3852	2	59	9	N	54	192	1			202
01	4798	X	4798	-0-	-0-	-0-	4723	2	75	9	N	68					270
02	INC G-10		4844	-0-	4844	4844	4783	2	61	9	N	55	170	1			155
03	INC G-10		2850	-0-	2850	7694	2818	2	32	9	N	29					184

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 2 RRCID -> 197678 COMPL. DATE 08/14/2003 TOTAL DEPTH 11584 PERF. 8046 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUPREME ENERGY COMPANY, INC. 830589
LOPER WELL #: 1 RRCID -> 235514 COMPL. DATE 04/07/2008 TOTAL DEPTH 8442 PERF. 8010 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1979	-0-	-98	-0-	1951	2	28	9	N	25	166	1			38
11	1890	N	1810	-0-	-80	-0-	1801	2	9	9	N	8					46
12	2046	N	2040	-0-	-6	-0-	2032	2	8	9	N	7					53
01	1984	N	1871	-0-	-113	-0-	1863	2	8	9	N	7					60
02	1792	N	1792	-0-	-0-	-0-	1785	2	7	9	N	6					66
03	2046	N	1857	-0-	-189	-0-	1850	2	7	9	N	6					72

CAYUGA (TRAVIS PEAK CONS.) 16481 380 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
EAGLE ROCK OPERATING COMPANY,LLC 238710
CRESSLENN RANCH WELL #: 2 RRCID -> 148936 COMPL. DATE 01/06/1991 TOTAL DEPTH 13645 PERF.12650 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAYUGA (TRAVIS PEAK 'Z') 16481 400 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
KAISER-FRANCIS OIL COMPANY 450175
LOPER, R. F. WELL #: 1 U RRCID -> 166637 COMPL. DATE 10/05/1997 TOTAL DEPTH 11162 PERF. 7994 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAYUGA (TRINITY) 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
BASA RESOURCES, INC. 053974
WILLIAMS, A. C. WELL #: 1 RRCID -> 015896 COMPL. DATE 01/01/1963 TOTAL DEPTH N/A PERF. 7484 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	N	1852	-0-	-0-	-0-	158	1	1595	2	N	90	188	1			77
							99	9									
11	1814	N	1814	-0-	-0-	-0-	1701	2	113	9	N	103					180
12	2204	N	2204	-0-	-0-	-0-	171	1	1727	2	N	278	193	1			265
							306	9									
01	1860	N	1520	-0-	-340	-0-	1465	2	55	9	N	50					315
02	1680	N	1512	-0-	-168	-0-	1468	2	44	9	N	40	199	1			156
03	2201	N	1684	-0-	-517	-0-	1658	2	26	9	N	24					180

CAYUGA PIPELINE COMPANY 140613
STANLEY, C.H. GAS UNIT WELL #: 3 RRCID -> 197142 COMPL. DATE 07/31/2003 TOTAL DEPTH 11162 PERF. 7228 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	31	1	151	2	N	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	109	2	1	9	N	1					1
02	139	N	139	-0-	-0-	-0-	138	2	1	9	N	1					2
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

CHEVRON U. S. A. INC. 148113
EDENS GAS UNIT NO. 2 WELL #: 1D RRCID -> 015902 COMPL. DATE 09/12/1958 TOTAL DEPTH 7500 PERF. 7335 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2191	-0-	-258	-0-	67	1	2070	2	N	46	177	1			40
							3	4	51	9							
11	2610	N	2276	-0-	-334	-0-	55	1	2155	2	N	60					100
							66	9									
12	2511	N	2174	-0-	-337	-0-	53	1	2073	2	N	44					144
							48	9									
01	2201	N	2017	-0-	-184	-0-	50	1	1901	2	N	58	167	1			35
							2	4	64	9							
02	2128	N	1867	-0-	-261	-0-	49	1	1772	2	N	42					77
							46	9									
03	2170	N	1980	-0-	-190	-0-	53	1	1871	2	N	49					126
							2	4	54	9							

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H. R. WELL #: D 1 U RRCID -> 015908 COMPL. DATE 08/09/1954 TOTAL DEPTH N/A PERF. 7310 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	30	-0-	-32	-0-	1	1	29	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	3	1	99	2	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	1	1	47	2	Y	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-

SULLENBERGER, M. H. UNIT WELL #: D 1 RRCID -> 015910 COMPL. DATE 01/24/1959 TOTAL DEPTH 7251 PERF. 7242 - 7402

10	12603	X	4179	-0-	-8424	-0-	129	1	3996	2	Y	44	44	1			7
							6	4	48	9							
11	3631	X	3631	-0-	-0-	-0-	90	1	3499	2	Y	38	39	1			6
							42	9									
12	4898	X	4460	-0-	-438	-0-	111	1	4294	2	Y	50	46	1			10
							55	9									
01	4340	X	4117	-0-	-223	-0-	104	1	3947	2	Y	56	59	1			7
							4	4	62	9							
02	3938	X	3938	-0-	-0-	-0-	104	1	3790	2	Y	40	38	1			9
							44	9									
03	4464	X	4181	-0-	-283	-0-	113	1	3990	2	Y	66	59	1			16
							5	4	73	9							

EDENS GAS UNIT NO. 2 WELL #: 2 D RRCID -> 186762 COMPL. DATE 09/04/2001 TOTAL DEPTH 9850 PERF. 7058 - 7352

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDENS GAS UNIT NO. 2 WELL #: 3 RRCID -> 189942 COMPL. DATE 07/17/2002 TOTAL DEPTH 9850 PERF. 7166 - 7364

10	4475	X	4475	-0-	-0-	-0-	138	1	4263	2	Y	61	58	1			10
							7	4	67	9							
11	4990	X	4990	-0-	-0-	-0-	123	1	4786	2	Y	74	72	1			12
							81	9									
12	3410	X	3191	-0-	-219	-0-	79	1	3071	2	Y	37	42	1			7
							41	9									
01	4464	X	2799	-0-	-1665	-0-	71	1	2667	2	Y	53	54	1			6
							3	4	58	9							
02	4648	X	2422	-0-	-2226	-0-	64	1	2322	2	Y	33	32	1			7
							36	9									
03	5146	X	3846	-0-	-1300	-0-	104	1	3648	2	Y	82	70	1			19
							4	4	90	9							

RAMPY, H. R. WELL #: 5 D RRCID -> 190216 COMPL. DATE 07/16/2002 TOTAL DEPTH 9850 PERF. 7054 - 7335

10	529	N	529	-0-	-0-	-0-	17	1	511	2	Y	-0-					-0-
							1	4									
11	600	N	525	-0-	-75	-0-	13	1	512	2	Y	-0-					-0-
12	651	N	532	-0-	-119	-0-	13	1	519	2	Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	14	1	515	2	Y	-0-					-0-
02	617	N	617	-0-	-0-	-0-	16	1	601	2	Y	-0-					-0-
*03	698	N	698	-0-	-0-	-0-	19	1	678	2	Y	-0-					-0-
							1	4									

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
EDENS, J.N. WELL #: 3 D RRCID -> 191529 COMPL. DATE 07/21/2002 TOTAL DEPTH 9859 PERF. 7118 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	6329	X	6329	-0-	-0-	-0-	193	1	6003	2	Y	112	109	1		19
							10	4	123	9						
11	6452	X	6452	-0-	-0-	-0-	160	1	6174	2	Y	107	109	1		17
							118	9								
12	6575	X	6575	-0-	-0-	-0-	161	1	6304	2	Y	100	98	1		19
							110	9								
01	6100	X	6100	-0-	-0-	-0-	155	1	5814	2	Y	113	119	1		13
							7	4	124	9						
02	6020	X	5304	-0-	-716	-0-	140	1	5065	2	Y	89	82	1		20
							1	4	98	9						
03	6665	X	5791	-0-	-874	-0-	156	1	5480	2	Y	135	123	1		32
							6	4	149	9						

WILLS, N. N. "A" WELL #: 5D RRCID -> 191585 COMPL. DATE 10/26/2002 TOTAL DEPTH 11190 PERF. 7248 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	5128	X	5128	-0-	-0-	-0-	5036	2	92	9	Y	84	89	1		22
11	4950	X	4680	-0-	-270	-0-	4573	2	107	9	Y	97	103	1		16
12	5115	X	5114	-0-	-1	-0-	4968	2	146	9	Y	133	123	1		26
01	5115	X	4828	-0-	-287	-0-	4617	2	211	9	Y	192	198	1		20
02	4797	X	4797	-0-	-0-	-0-	4588	2	209	9	Y	190	191	1		19
03	5115	X	5059	-0-	-56	-0-	4943	2	116	9	Y	105	91	1		33

WILLS, N.N. WELL #: E 11 RRCID -> 192302 COMPL. DATE 12/14/2002 TOTAL DEPTH 11235 PERF. 7196 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	3100	N	2323	-0-	-777	666	2279	2	44	9	Y	40	43	1		10
11	3000	N	2497	-0-	-503	163	2440	2	57	9	Y	52	54	1		8
12	2741	N	2578	-0-	-163	-0-	2494	2	84	9	Y	76	68	1		16
01	2546	N	2546	-0-	-0-	-0-	2443	2	103	9	Y	94	102	1		8
02	2427	N	2427	-0-	-0-	-0-	2332	2	95	9	Y	86	86	1		8
*03	2617	N	2617	-0-	-0-	-0-	2558	2	59	9	Y	54	45	1		17

RAMPY, H. R. WELL #: 4 F RRCID -> 198198 COMPL. DATE 05/09/2003 TOTAL DEPTH 9850 PERF. 7202 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	1421	N	1421	-0-	-0-	-0-	43	1	1350	2	N	23	23	1		4
							3	4	25	9						
11	1917	N	1917	-0-	-0-	-0-	47	1	1838	2	N	29	28	1		5
							32	9								
12	1904	N	1904	-0-	-0-	-0-	47	1	1825	2	N	29	28	1		6
							32	9								
01	1818	N	1818	-0-	-0-	-0-	47	1	1734	2	N	32	34	1		4
							2	4	35	9						
02	1427	N	1427	-0-	-0-	-0-	37	1	1360	2	N	26	24	1		6
							1	4	29	9						
*03	1502	N	1502	-0-	-0-	-0-	41	1	1417	2	N	38	35	1		9
							2	4	42	9						

RAMPY, H. R. WELL #: 2 D RRCID -> 198427 COMPL. DATE 05/16/2003 TOTAL DEPTH 10050 PERF. 7019 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	22	1	663	2	Y	-0-				-0-
							1	4								
11	1500	N	929	-0-	-571	-0-	23	1	906	2	Y	-0-				-0-
12	1550	N	903	-0-	-647	-0-	23	1	880	2	Y	-0-				-0-
01	852	N	852	-0-	-0-	-0-	22	1	829	2	Y	-0-				-0-
							1	4								
02	868	N	798	-0-	-70	-0-	21	1	777	2	Y	-0-				-0-
*03	1005	N	1005	-0-	-0-	-0-	29	1	975	2	Y	-0-				-0-
							1	4								

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WILLS, N.N. WELL #: E 7 RRCID -> 198928 COMPL. DATE 11/15/2003 TOTAL DEPTH 11185 PERF. 7094 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	X	380	-0-	-0-	-0-	378	2	2	9	Y	2	2	1			-0-
11	3450	X	-0-	-0-	-3450	-0-					Y	-0-					-0-
12	1240	X	25	-0-	-1215	-0-	25	2			Y	-0-					-0-
01	372	X	40	-0-	-332	-0-	40	2			Y	-0-					-0-
02	533	X	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
*03	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-

WILLS, N.N. WELL #: E 2 D RRCID -> 200110 COMPL. DATE 12/21/2003 TOTAL DEPTH 8348 PERF. 7090 - 7369

10	189	X	189	-0-	-0-	-0-	6	1	183	2	Y	-0-					-0-
11	210	X	172	-0-	-38	-0-	4	1	168	2	Y	-0-					-0-
12	217	X	190	-0-	-27	-0-	5	1	185	2	Y	-0-					-0-
01	186	X	172	-0-	-14	-0-	4	1	168	2	Y	-0-					-0-
02	168	N	145	-0-	-23	-0-	4	1	141	2	Y	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	6	1	217	2	Y	-0-					-0-

BOWYER-WILLS WELL #: 3D RRCID -> 201631 COMPL. DATE 04/04/2004 TOTAL DEPTH 11314 PERF. 7154 - 7454

10	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	1154	2			Y	-0-					-0-
01	1116	N	1115	-0-	-1	-0-	1115	2			Y	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					-0-
03	1147	N	1125	-0-	-22	-0-	1125	2			Y	-0-					-0-

WILLS, N.N. WELL #: E 13 RRCID -> 202357 COMPL. DATE 04/24/2004 TOTAL DEPTH 11247 PERF. 7144 - 7425

10	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
11	1230	N	1201	-0-	-29	-0-	1201	2			Y	-0-					-0-
12	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					-0-
01	1271	N	1234	-0-	-37	-0-	1234	2			Y	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					-0-
03	1271	N	1264	-0-	-7	-0-	1264	2			Y	-0-					-0-

CAMPBELL, J.A. WELL #: 2 RRCID -> 215814 COMPL. DATE 02/12/2005 TOTAL DEPTH 11300 PERF. 7228 - 7486

10	834	N	834	-0-	-0-	-0-	819	2	15	9	Y	14	13	1			2
11	972	N	972	-0-	-0-	-0-	957	2	15	9	Y	14	14	1			2
12	813	N	813	-0-	-0-	-0-	807	2	6	9	Y	5	6	1			1
01	837	N	608	-0-	-229	-0-	601	2	7	9	Y	6	6	1			1
02	896	N	477	-0-	-419	-0-	476	2	1	9	Y	1	2	1			-0-
*03	866	N	866	-0-	-0-	-0-	838	2	28	9	Y	25	19	1			6

FAULCONER, VERNON E., INC. 263701
WARE, G. W. WELL #: D 1 RRCID -> 015898 COMPL. DATE 01/26/1951 TOTAL DEPTH N/A PERF. 7314 - 7374

10	2790	X	433	-0-	-2357	-0-	433	2			N	-0-					135
11	2700	X	2054	-0-	-646	-0-	675	1	1354	2	N	23					158
							25	9									
12	2790	X	2253	-0-	-537	-0-	775	1	1443	2	N	32	154	1			36
							35	9									
01	2790	X	2075	-0-	-715	-0-	750	1	1282	2	N	39					75
							43	9									
02	1904	X	1440	-0-	-464	-0-	700	1	736	2	N	4					79
							4	9									
*03	2263	X	1376	-0-	-887	-0-	550	1	807	2	N	17					96
							19	9									

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
GRAWARD OPERATING, INC. 326435
BERK, H. WELL #: 1 RRCID -> 015890 COMPL. DATE 11/01/1959 TOTAL DEPTH 7500 PERF. 7420 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1008	-0-	-852	-0-	911	2	97	9	N	88					193
11	1740	N	696	-0-	-1044	-0-	644	2	52	9	N	47					240
12	1426	N	403	-0-	-1023	-0-	399	2	4	9	N	4					244
01	1023	N	980	-0-	-43	-0-	971	2	9	9	N	8					252
02	885	N	885	-0-	-0-	-0-	877	2	8	9	N	7					259
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

LOPER ESTATE WELL #: 1 RRCID -> 022902 COMPL. DATE 05/20/1963 TOTAL DEPTH 7788 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	906	-0-	-365	-0-	827	2	79	9	N	72					180
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					180
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					180
01	1297	N	1297	-0-	-0-	-0-	1266	2	31	9	N	28					208
02	1550	N	1550	-0-	-0-	-0-	1475	2	75	9	N	68	188	1			88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

MEMORIAL PRODUCTION OPER. LLC 559624
ROYALL & CONE -D- WELL #: 1ST RRCID -> 015909 COMPL. DATE 03/05/2001 TOTAL DEPTH 8167 PERF. 7262 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	97	-0-	-203	237	97	2			Y	-0-					-0-
11	410	N	173	-0-	-237	-0-	173	2			Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
02	INC G-10		215	-0-	215	215	215	2			Y	-0-					-0-
*03	543	N	328	-0-	-215	-0-	328	2			Y	-0-					-0-

PARK & PARK OIL CO. 639520
BARTON, H. W. ET AL WELL #: 1 RRCID -> 015893 COMPL. DATE 04/16/1957 TOTAL DEPTH N/A PERF. 7504 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD OIL CO. 896580
LOPER, VERNA WELL #: 1 RRCID -> 015895 COMPL. DATE 11/18/1958 TOTAL DEPTH 7445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					88
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					88
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					88
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					88
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					88
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					88

CAYUGA (WOODBINE) 16481 710 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. 148113
WARE, G.W. WELL #: 20 RRCID -> 123384 COMPL. DATE 01/02/1987 TOTAL DEPTH 4150 PERF. 3800 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5	-0-	14	1	445	2	N	-0-					-0-
							1	4									
11	457	N	457	-0-	-0-	-0-	11	1	446	2	N	-0-					-0-
12	465	N	458	-0-	-7	-0-	11	1	447	2	N	-0-					-0-
01	465	N	380	-0-	-85	-0-	10	1	370	2	N	-0-					-0-
02	420	N	264	-0-	-156	-0-	7	1	257	2	N	-0-					-0-
03	465	N	453	-0-	-12	-0-	12	1	440	2	N	-0-					-0-
							1	4									

RAMPY. H.R. WELL #: 6 RRCID -> 144081 COMPL. DATE 12/30/1992 TOTAL DEPTH 4350 PERF. 3914 - 3920

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL, J.A. WELL #: 4 RRCID -> 145848 COMPL. DATE 06/02/1993 TOTAL DEPTH 4041 PERF. 3777 - 3794

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMPY, H. R. WELL #: 10 RRCID -> 197089 COMPL. DATE 07/13/2003 TOTAL DEPTH 4400 PERF. 3772 - 3775

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAY MANAGEMENT COMPANY, LLC 430368
HARWELL, MARY W. WELL #: 1 RRCID -> 121937 COMPL. DATE 08/27/1985 TOTAL DEPTH 8206 PERF. 4474 - 4526

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CECIL COX (TRAVIS PEAK) 16508 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWESTERN ENERGY PROD. CO. 806668
WEDDINGTON ESTATE WELL #: 1 RRCID -> 215542 COMPL. DATE 09/01/2005 TOTAL DEPTH 11458 PERF.10480 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3979	-0-	-113	-0-	3174	2	791	3	N	13					84
							14	9									
11	3960	X	3869	-0-	-91	-0-	3089	2	780	3	N	-0-					84
12	4092	X	3926	-0-	-166	-0-	806	1	3111	2	N	8					92
							9	9									
01	4061	X	3972	-0-	-89	-0-	3144	2	828	3	N	-0-					92
02	3612	X	3449	-0-	-163	-0-	2721	2	726	3	N	2					94
							2	9									
03	3999	X	3787	-0-	-212	-0-	3013	2	768	3	N	5					99
							6	9									

WEDDINGTON ESTATE WELL #: 4 RRCID -> 227320 COMPL. DATE 11/22/2006 TOTAL DEPTH 11700 PERF.10462 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2926	-0-	-81	-0-	2342	2	584	3	N	-0-					28
11	2910	X	2756	-0-	-154	-0-	2200	2	556	3	N	-0-					28
12	3007	X	2828	-0-	-179	-0-	581	1	2245	2	N	2					30
							2	9									
01	2976	X	2780	-0-	-196	-0-	2191	2	577	3	N	11					41
							12	9									
02	2660	X	2454	-0-	-206	-0-	1937	2	517	3	N	-0-					41
03	2914	X	2736	-0-	-178	-0-	2180	2	556	3	N	-0-					41

WEDDINGTON ESTATE WELL #: 5 RRCID -> 227343 COMPL. DATE 12/14/2006 TOTAL DEPTH 11710 PERF.10553 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	16	2	4	3	N	-0-					100
11	30	N	19	-0-	-11	-0-	15	2	4	3	N	-0-					100
12	31	N	23	-0-	-8	-0-	5	1	18	2	N	-0-					100
01	31	N	28	-0-	-3	-0-	22	2	6	3	N	-0-					100
02	28	N	11	-0-	-17	-0-	9	2	2	3	N	-0-					100
*03	104	N	104	-0-	-0-	-0-	83	2	21	3	N	-0-					100

WEDDINGTON ESTATE WELL #: 2 RRCID -> 227345 COMPL. DATE 01/20/2007 TOTAL DEPTH 11700 PERF.10408 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3690	-0-	-216	-0-	2952	2	735	3	N	3					59
							3	9									
11	3750	X	3527	-0-	-223	-0-	2813	2	711	3	N	3					62
							3	9									
12	3751	X	3585	-0-	-166	-0-	737	1	2846	2	N	2					64
							2	9									
01	3751	X	3578	-0-	-173	-0-	2827	2	745	3	N	5					69
							6	9									
02	3332	X	3151	-0-	-181	-0-	2481	2	663	3	N	6					75
							7	9									
03	3689	X	3525	-0-	-164	-0-	2806	2	715	3	N	4					79
							4	9									

WEDDINGTON ESTATE WELL #: 6 RRCID -> 227346 COMPL. DATE 02/17/2007 TOTAL DEPTH 11950 PERF.10597 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2155	-0-	-77	-0-	1725	2	430	3	N	-0-					191
11	2160	X	1940	-0-	-220	-0-	1549	2	391	3	N	-0-					191
12	2077	X	1871	-0-	-206	-0-	385	1	1486	2	N	-0-					191
01	2170	X	1845	-0-	-325	-0-	1460	2	385	3	N	-0-					191
02	1960	X	1768	-0-	-192	-0-	1395	2	373	3	N	-0-					191
03	2170	X	2011	-0-	-159	-0-	1602	2	409	3	N	-0-					191

CEDAR SPRINGS (COTTON VALLEY SD) 16613 150 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
ROBERTS UNIT WELL #: 1 RRCID -> 218328 COMPL. DATE 05/19/2005 TOTAL DEPTH 11750 PERF.10636 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
TERRELL, GEORGE WELL #: 1 RRCID -> 197617 COMPL. DATE 07/22/2003 TOTAL DEPTH 11520 PERF.10832 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					201
11	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					201
12	2542	N	1570	-0-	-972	-0-	1570	2			N	-0-					201
01	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					201
02	2212	N	1322	-0-	-890	-0-	1322	2			N	-0-					201
03	1581	N	1490	-0-	-91	-0-	1490	2			N	-0-					201

CEDAR SPRINGS (COT. VALLEY, LO.) 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CHESAPEAKE OPERATING, INC. 147715
CHILDRESS WELL #: 1 RRCID -> 166422 COMPL. DATE 10/13/1997 TOTAL DEPTH 11427 PERF.10806 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	N	1231	-0-	-0-	-0-	1213	2	18	9	N	16	8	8			162
11	1170	N	1134	-0-	-36	-0-	1109	2	25	9	N	23	12	8			173
12	1271	N	1175	-0-	-96	-0-	1160	2	15	9	N	14	4	8			183
01	1240	N	1000	-0-	-240	-0-	983	2	17	9	N	15	6	8			192
02	1064	N	991	-0-	-73	-0-	977	2	14	9	N	13	169	1	6	8	30
03	1178	N	1080	-0-	-98	-0-	1065	2	15	9	N	14	3	8			41

MAXIMUS OPERATING, LTD. 534465
MCCASLIN-HALL WELL #: 1 RRCID -> 211626 COMPL. DATE 05/25/2005 TOTAL DEPTH 11942 PERF.11824 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	14017	-0-	-4986	-0-	14017	2			N	-0-					277
11	19080	X	14779	-0-	-4301	-0-	14748	2	31	9	N	28					305
12	19716	X	7614	-0-	-12102	-0-	7614	2			N	-0-					305
01	19716	X	9798	-0-	-9918	-0-	9798	2			N	-0-					305
02	14364	X	8946	-0-	-5418	-0-	8940	2	6	9	N	5	150	1	1	8	159
03	15283	X	14331	-0-	-952	-0-	14321	2	10	9	N	9					168

MCCASLIN-HALL WELL #: 2 RRCID -> 219625 COMPL. DATE 03/07/2006 TOTAL DEPTH 12064 PERF.11931 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
11	1050	N	827	-0-	-223	-0-	827	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1426	N	1110	-0-	-316	-0-	1110	2			N	-0-					-0-
02	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

MALONE HEIRS WELL #: 1 RRCID -> 242871 COMPL. DATE 09/20/2008 TOTAL DEPTH 12149 PERF.11886 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10618	X	10618	-0-	-0-	-0-	10598	2	20	9	N	18					185
11	9990	X	9533	-0-	-457	-0-	9479	2	54	9	N	49	182	1	4	8	48
12	10546	X	10546	-0-	-0-	-0-	10546	2			N	-0-					48
01	11270	X	11270	-0-	-0-	-0-	11125	2	145	9	N	132					180
02	9604	X	6451	-0-	-3153	-0-	6415	2	36	9	N	33	168	1			45
03	10633	X	8560	-0-	-2073	-0-	8527	2	33	9	N	30					75

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MAXIMUS OPERATING, LTD. //CONT.// 534465
COLEMAN, TARTER ET AL WELL #: 2 RRCID -> 247158 COMPL. DATE 03/27/2009 TOTAL DEPTH 12194 PERF.11982 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3082	X	923	-0-	-2159	-0-	923	2			N	-0-					165
11	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					165
12	6773	X	6773	-0-	-0-	-0-	6773	2			N	-0-					165
01	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					165
02	4032	X	2894	-0-	-1138	-0-	2894	2			N	-0-					165
03	6758	X	3445	-0-	-3313	-0-	3259	2	186	9	N	169	190	1			144

COLEMAN, TARTER ET AL WELL #: 1 RRCID -> 247208 COMPL. DATE 04/05/2009 TOTAL DEPTH 12168 PERF.11926 - 12059

10	26443	X	22397	-0-	-4046	-0-	22397	2			N	-0-					369
11	25701	X	25701	-0-	-0-	-0-	25701	2			N	-0-					369
12	27104	X	27104	-0-	-0-	-0-	27104	2			N	-0-					369
01	24831	X	22103	-0-	-2728	-0-	22103	2			N	-0-					369
02	23996	X	23014	-0-	-982	-0-	23014	2			N	-0-					369
03	27094	X	17748	-0-	-9346	-0-	17748	2			N	-0-					369

MCCASLIN-HALL WELL #: 3 RRCID -> 247659 COMPL. DATE 06/24/2008 TOTAL DEPTH 12124 PERF.11922 - 11992

10	14756	X	11298	-0-	-3458	-0-	11240	2	58	9	N	53	158	1			42
11	14280	X	13879	-0-	-401	-0-	13706	2	173	9	N	157	155	1	8	8	36
12	11904	X	7516	-0-	-4388	-0-	7320	2	196	9	N	178	124	1	3	8	87
01	11904	X	11103	-0-	-801	-0-	11103	2			N	-0-					87
02	13787	X	13787	-0-	-0-	-0-	13565	2	222	9	N	202	184	1	1	8	104
03	14353	X	11294	-0-	-3059	-0-	11221	2	73	9	N	66					170

MCCASLIN-HALL WELL #: 4 RRCID -> 247696 COMPL. DATE 04/24/2009 TOTAL DEPTH 12170 PERF.11910 - 12036

10	10943	X	9649	-0-	-1294	-0-	9649	2			N	-0-					77
11	10590	X	9396	-0-	-1194	-0-	9396	2			N	-0-					77
12	10819	X	10105	-0-	-714	-0-	10105	2			N	-0-					77
01	10819	X	8527	-0-	-2292	-0-	8527	2			N	-0-					77
02	8960	X	8030	-0-	-930	-0-	8030	2			N	-0-					77
03	10106	X	8179	-0-	-1927	-0-	8179	2			N	-0-					77

VALENCE OPERATING COMPANY 881167
ORR, J. B. WELL #: 1 RRCID -> 093997 COMPL. DATE 04/20/1981 TOTAL DEPTH 12010 PERF.11705 - 11824

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CASTELLAW WELL #: 1 RRCID -> 109829 COMPL. DATE N/A TOTAL DEPTH 12050 PERF.11746 - 11838

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20

PLUGGED AND ABANDONED_____ 03/14/2012 - PLUGGED 03/14/12

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY //CONT.// 881167
ORR, J. B. WELL #: 2 RRCID -> 220472 COMPL. DATE 03/12/2006 TOTAL DEPTH 12074 PERF.11758 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2488	X	2488	-0-	-0-	-0-	70	1	2406	2	Y	11	21	1	1	8	34
							12	9									
11	4380	X	2912	-0-	-1468	-0-	98	1	2797	2	Y	15	1	8			48
							17	9									
12	4526	X	154	-0-	-4372	-0-	6	1	147	2	Y	1	22	1			27
							1	9									
01	4526	X	22	-0-	-4504	-0-	1	1	21	2	Y	-0-					27
02	6422	X	6422	-0-	-0-	-0-	311	1	6086	2	Y	23	1	8			49
							25	9									
03	3007	X	2118	-0-	-889	-0-	91	1	2017	2	Y	9	23	1	1	8	34
							10	9									

BROWN "B" WELL #: 2 RRCID -> 220473 COMPL. DATE 01/10/2006 TOTAL DEPTH 12130 PERF.11884 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4839	-0-	-896	-0-	136	1	4688	2	Y	14	38	1	1	8	57
							15	9									
11	6270	X	5238	-0-	-1032	-0-	177	1	5041	2	Y	18	2	8			73
							20	9									
12	6479	X	2992	-0-	-3487	-0-	110	1	2872	2	Y	9	33	1			49
							10	9									
01	6479	X	6	-0-	-6473	-0-	6	2			Y	-0-					49
02	3920	X	-0-	-0-	-3920	-0-					Y	-0-					49
03	4340	X	1050	-0-	-3290	-0-	45	1	1002	2	Y	3	23	1			29
							3	9									

CASTELLAW WELL #: 2 RRCID -> 235251 COMPL. DATE 02/10/2008 TOTAL DEPTH 12205 PERF.11807 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6311	-0-	-943	-0-	177	1	6093	2	Y	37	95	1	2	8	143
							41	9									
11	6900	X	5845	-0-	-1055	-0-	196	1	5604	2	Y	41	4	8			180
							45	9									
12	7285	X	5243	-0-	-2042	-0-	192	1	5016	2	Y	32	82	1			130
							35	9									
01	7285	X	5294	-0-	-1991	-0-	258	1	4997	2	Y	35	3	8			162
							39	9									
02	6580	X	5587	-0-	-993	-0-	270	1	5287	2	Y	27	1	8			188
							30	9									
*03	7330	X	7330	-0-	-0-	-0-	314	1	6970	2	Y	42	86	1	3	8	141
							46	9									

MARSHALL, T.E. WELL #: 1 RRCID -> 235252 COMPL. DATE 03/06/2008 TOTAL DEPTH 12225 PERF.11843 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	10628	-0-	-3725	-0-	299	1	10305	2	Y	22	60	1	1	8	89
							24	9									
11	13080	X	11856	-0-	-1224	-0-	400	1	11424	2	Y	29	3	8			115
							32	9									
12	11718	X	11670	-0-	-48	-0-	429	1	11213	2	Y	25	52	1			88
							28	9									
01	12213	X	12213	-0-	-0-	-0-	598	1	11584	2	Y	28	2	8			114
							31	9									
02	11111	X	11111	-0-	-0-	-0-	538	1	10552	2	Y	19	1	8			132
							21	9									
03	12245	X	6811	-0-	-5434	-0-	293	1	6503	2	Y	14	61	1	1	8	84
							15	9									

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY //CONT.// 881167
MARSHALL, T.E. WELL #: 2 RRCID -> 250147 COMPL. DATE 04/16/2009 TOTAL DEPTH 12230 PERF.11912 - 11927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	6415	-0-	-3660	-0-	180	1	6211	2	Y	22	66	1	1	8	95
							24	9									
11	8550	X	5864	-0-	-2686	-0-	198	1	5640	2	Y	24	2	8			117
							26	9									
12	8153	X	4836	-0-	-3317	-0-	177	1	4640	2	Y	17	53	1			81
							19	9									
01	8237	X	8237	-0-	-0-	-0-	403	1	7800	2	Y	31	2	8			110
							34	9									
02	7000	X	5586	-0-	-1414	-0-	270	1	5298	2	Y	16	1	8			125
							18	9									
03	6417	X	6025	-0-	-392	-0-	259	1	5744	2	Y	20	57	1	1	8	87
							22	9									

ORR, J. B. WELL #: 3 RRCID -> 252962 COMPL. DATE 01/22/2010 TOTAL DEPTH 12130 PERF.11810 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22960	X	22960	-0-	-0-	-0-	645	1	22207	2	Y	98	89	1	4	8	195
							108	9									
11	20220	X	9527	-0-	-10693	-0-	321	1	9153	2	Y	48	3	8			240
							53	9									
12	21069	X	21069	-0-	-0-	-0-	772	1	20195	2	Y	93	108	1			225
							102	9									
01	22971	X	7993	-0-	-14978	-0-	390	1	7561	2	Y	38	3	8			260
							42	9									
02	20720	X	202	-0-	-20518	-0-	10	1	191	2	Y	1					261
							1	9									
03	22940	X	15831	-0-	-7109	-0-	680	1	15082	2	Y	63	119	1	4	8	201
							69	9									

CEDAR SPRINGS (COTTON VALLEY UP) 16613 176 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
D-S-B PROPERTIES, INC. 196861
HOGG HEIRS GU #1 WELL #: 1 RRCID -> 167191 COMPL. DATE 02/13/1998 TOTAL DEPTH 9569 PERF. 9249 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		2871	-0-	2871	8154	2805	2	66	9	Y	60					110
11	10531	X	2377	-0-	-8154	-0-	2322	2	55	9	Y	50	115	1			45
12	2567	X	2567	-0-	-0-	-0-	2486	2	81	9	Y	74					119
01	2883	X	2233	-0-	-650	-0-	2166	2	67	9	Y	61	120	1			60
02	INC G-10		2334	-0-	2334	2334	2268	2	66	9	Y	60					120
03	INC G-10		1952	-0-	1952	4286	1941	2	11	9	Y	10	116	1			14

LACY HEIRS GU 1 WELL #: 1 RRCID -> 190504 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8594 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		2100	-0-	2100	7238	2071	2	29	9	Y	26					36
11	9796	X	2558	-0-	-7238	-0-	2494	2	64	9	Y	58	77	1			17
12	2499	X	2499	-0-	-0-	-0-	2467	2	32	9	Y	29					46
01	2790	X	2182	-0-	-608	-0-	2123	2	59	9	Y	54	80	1			20
02	INC G-10		2176	-0-	2176	2176	2118	2	58	9	Y	53					73
03	INC G-10		2447	-0-	2447	4623	2424	2	23	9	Y	21	77	1			17

CEDAR SPRINGS (HAYNESVILLE) 16613 250 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT 3 WELL #: 5 L RRCID -> 183530 COMPL. DATE 09/16/2000 TOTAL DEPTH 11760 PERF.11456 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	1325	-0-	-3635	-0-	1318	2	7	9	N	6					140
11	4800	X	1988	-0-	-2812	-0-	1988	2			N	-0-					140
12	4960	X	2170	-0-	-2790	-0-	2101	2	69	9	N	63	63	1			140
01	4960	X	2229	-0-	-2731	-0-	2225	2	4	9	N	4					144
02	4368	X	3636	-0-	-732	-0-	3636	2			N	-0-					144
*03	4169	X	4169	-0-	-0-	-0-	4145	2	24	9	N	22	79	1			87

CEDAR SPRINGS (HAYNESVILLE) //CONT.// 16613 250 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT 3 WELL #: 6 L RRCID -> 183657 COMPL. DATE 06/01/2001 TOTAL DEPTH 11700 PERF.11402 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CEDAR SPRINGS GAS UNIT 3 WELL #: 7 RRCID -> 189215 COMPL. DATE 04/17/2002 TOTAL DEPTH 11750 PERF.11406 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					14
11	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					14
12	124	N	108	-0-	-16	-0-	101	2	7	9	Y	6	6	1			14
01	348	N	348	-0-	-0-	-0-	347	2	1	9	Y	1					15
02	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					15
*03	442	N	442	-0-	-0-	-0-	440	2	2	9	Y	2	8	1			9

CEDAR SPRINGS GAS UNIT 3 WELL #: 9 RRCID -> 191649 COMPL. DATE 11/03/2002 TOTAL DEPTH 11700 PERF.11391 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2928	X	2928	-0-	-0-	-0-	2920	2	8	9	Y	7					147
11	5610	X	3934	-0-	-1676	-0-	3934	2			Y	-0-					147
12	5797	X	2956	-0-	-2841	-0-	2936	2	20	9	Y	18	18	1			147
01	5797	X	1947	-0-	-3850	-0-	1943	2	4	9	Y	4					151
02	3668	X	1650	-0-	-2018	-0-	1650	2			Y	-0-					151
03	4061	X	2858	-0-	-1203	-0-	2833	2	25	9	Y	23	83	1			91

CEDAR SPRINGS GAS UNIT 3 WELL #: 8 RRCID -> 192493 COMPL. DATE 11/27/2002 TOTAL DEPTH 11773 PERF.11370 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1250	X	1250	-0-	-0-	-0-	1248	2	2	9	Y	2					39
11	1086	X	1086	-0-	-0-	-0-	1086	2			Y	-0-					39
12	2325	N	1206	-0-	-1119	-0-	1132	2	74	9	Y	67	67	1			39
01	1895	N	1895	-0-	-0-	-0-	1894	2	1	9	Y	1					40
02	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					40
03	1209	N	82	-0-	-1127	-0-	75	2	7	9	Y	6	22	1			24

CEDAR SPRINGS (MADDOX 10730) 16613 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT #1 WELL #: 1 RRCID -> 103437 COMPL. DATE 12/01/1982 TOTAL DEPTH 11800 PERF.10637 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3277	-0-	-102	-0-	3277	2			N	-0-					195
11	3330	X	3091	-0-	-239	-0-	3091	2			N	-0-					195
12	3441	X	3297	-0-	-144	-0-	3297	2			N	-0-					195
01	3441	X	2929	-0-	-512	-0-	2929	2			N	-0-					195
02	3235	X	3235	-0-	-0-	-0-	3177	2	58	9	N	53					248
*03	3322	X	3322	-0-	-0-	-0-	3172	2	150	9	N	136	191	1			193

CEDAR SPRINGS GAS UNIT 3 WELL #: 6 U RRCID -> 183656 COMPL. DATE 05/25/2001 TOTAL DEPTH 11700 PERF.10518 - 11197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					33
11	0	X	-0-	-0-	-0-	-0-					N	-0-					33
12	0	X	-0-	-0-	-0-	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33

CEDAR SPRINGS (MADDOX 10730) //CONT.// 16613 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
ROBERTS UNIT WELL #: 1 RRCID -> 218226 COMPL. DATE 03/14/2005 TOTAL DEPTH 11750 PERF.11058 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
BROWN "B" WELL #: 1 RRCID -> 163681 COMPL. DATE 06/01/1997 TOTAL DEPTH 12100 PERF.10848 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1509	-0-	-103	-0-	1507	2	2	9	N	2					237
11	1560	N	1393	-0-	-167	-0-	1390	2	3	9	N	3	3	8			237
12	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					237
01	1603	N	1603	-0-	-0-	-0-	1595	2	8	9	N	7	185	1	2	8	57
02	1406	N	1406	-0-	-0-	-0-	1403	2	3	9	N	3					60
03	1643	N	1612	-0-	-31	-0-	1612	2			N	-0-					60

BROWN HEIRS WELL #: 1 RRCID -> 195154 COMPL. DATE 05/14/2003 TOTAL DEPTH 11997 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2451	-0-	-556	-0-	2425	2	26	9	N	24					209
11	2910	X	1709	-0-	-1201	-0-	1697	2	12	9	N	11	184	1			36
12	3069	X	2290	-0-	-779	-0-	2240	2	50	9	N	45	3	8			78
01	3069	X	2496	-0-	-573	-0-	2459	2	37	9	N	34	5	8			107
02	2772	X	2212	-0-	-560	-0-	2187	2	25	9	N	23	1	8			129
03	2449	X	2179	-0-	-270	-0-	2149	2	30	9	N	27	2	8			154

ORR, J. B. WELL #: 1 RRCID -> 214980 COMPL. DATE 08/29/2005 TOTAL DEPTH 12010 PERF.10780 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	2	-0-	-1920	-0-	2	2			N	-0-					55
11	1800	X	-0-	-0-	-1800	-0-					N	-0-					55
12	465	X	-0-	-0-	-465	-0-					N	-0-					55
01	62	X	3	-0-	-59	-0-	3	2			N	-0-					55
02	1017	X	1017	-0-	-0-	-0-	23	1	980	2	N	13					68
							14	9									
*03	1726	X	1726	-0-	-0-	-0-	40	1	1678	2	N	7	2	8			73
							8	9									

JOHNSON WELL #: 1 RRCID -> 245795 COMPL. DATE 12/03/2008 TOTAL DEPTH 11910 PERF.10728 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3003	-0-	-438	-0-	2980	2	23	9	N	21					180
11	4560	X	2050	-0-	-2510	-0-	2039	2	11	9	N	10					190
12	4712	X	2862	-0-	-1850	-0-	2826	2	36	9	N	33	3	8			220
01	4712	X	2246	-0-	-2466	-0-	2211	2	35	9	N	32	189	1			63
02	3304	X	1950	-0-	-1354	-0-	1918	2	32	9	N	29					92
03	3007	X	2485	-0-	-522	-0-	2455	2	30	9	N	27					119

CEDAR SPRINGS (TRAVIS PEAK 9000) 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT #3 WELL #: 2 RRCID -> 061623 COMPL. DATE 03/05/1975 TOTAL DEPTH 11600 PERF. 8584 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					117
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					117
02	616	N	30	-0-	-586	-0-	30	2			N	-0-					117
*03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					117

CEDAR SPRINGS (TRAVIS PEAK 9000)//CONT.// 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT NO. 5 WELL #: 2 RRCID -> 067652 COMPL. DATE 06/17/1976 TOTAL DEPTH 9817 PERF. 8551 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	54	-0-	-39	-0-	54	2			N	-0-					153
11	60	N	1	-0-	-59	-0-	1	2			N	-0-					153
12	124	N	70	-0-	-54	-0-	70	2			N	-0-					153
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					153
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					153
*03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					153

CEDAR SPRINGS GAS UNIT NO. 6 WELL #: 2 RRCID -> 068501 COMPL. DATE 08/04/1976 TOTAL DEPTH 9815 PERF. 9008 - 9124

10	2852	N	129	-0-	-2723	-0-	129	2			N	-0-					57
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					57
12	93	N	-0-	-0-	-93	-0-					N	-0-					57
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					57
02	112	N	35	-0-	-77	-0-	35	2			N	-0-					57
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					57

CEDAR SPRINGS GAS UNIT #3 WELL #: 3 RRCID -> 099330 COMPL. DATE 04/26/1982 TOTAL DEPTH 11665 PERF. 8890 - 9138

10	4250	X	4250	-0-	-0-	-0-	4236	2	14	9	N	13					70
11	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					70
12	4600	X	4600	-0-	-0-	-0-	4418	2	182	9	N	165	190	1			45
01	3954	X	3954	-0-	-0-	-0-	3742	2	212	9	N	193	190	1			48
02	2865	X	2865	-0-	-0-	-0-	2824	2	41	9	N	37					85
*03	2151	X	2151	-0-	-0-	-0-	2110	2	41	9	N	37					122

CEDAR SPRINGS GAS UNIT #3 WELL #: 1 RRCID -> 120746 COMPL. DATE 06/08/2007 TOTAL DEPTH 11770 PERF. 4020 - 4021

10	0	K	-0-	-0-	-0-	501					N	-0-					-0-
11	0	K	-0-	-0-	-0-	501					N	-0-					-0-
12	0	K	-0-	-0-	-0-	501					N	-0-					-0-
01	0	K	-0-	-0-	-0-	501					N	-0-					-0-
02	0	K	-0-	-0-	-0-	501					N	-0-					-0-
03	0	K	-0-	-0-	-0-	501					N	-0-					-0-

CEDAR SPRINGS GAS UNIT #5 WELL #: 3 RRCID -> 144089 COMPL. DATE 01/10/1993 TOTAL DEPTH 9600 PERF. 8584 - 9476

10	0	N	-0-	-0-	-0-	-0-					N	48					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					153

CEDAR SPRINGS GAS UNIT #3 WELL #: 4 RRCID -> 162638 COMPL. DATE 02/19/1997 TOTAL DEPTH 9855 PERF. 8581 - 9663

10	167	X	167	-0-	-0-	-0-	167	2			N	-0-					70
11	363	X	363	-0-	-0-	-0-	363	2			N	-0-					70
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					70
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					70
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					70
03	434	N	8	-0-	-426	-0-	8	2			N	-0-					70

CEDAR SPRINGS GAS UNIT #3 WELL #: 5 U RRCID -> 180042 COMPL. DATE 09/16/2000 TOTAL DEPTH 11760 PERF. 8715 - 9592

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CEDAR SPRINGS (TRAVIS PEAK 9000)//CONT.// 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT #5 WELL #: 4 RRCID -> 180349 COMPL. DATE 09/15/2000 TOTAL DEPTH 10185 PERF. 8751 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					174
11	1860	X	1080	-0-	-780	-0-	1080	2			N	-0-					174
12	2350	X	2350	-0-	-0-	-0-	2321	2	29	9	N	26					200
01	1922	N	562	-0-	-1360	-0-	554	2	8	9	N	7	182	1			25
02	1188	N	1188	-0-	-0-	-0-	1109	2	79	9	N	72					97
03	1922	N	1162	-0-	-760	-0-	1161	2	1	9	N	1					98

CEDAR SPRINGS GAS UNIT 6 WELL #: 4 RRCID -> 196461 COMPL. DATE 03/18/2003 TOTAL DEPTH 11695 PERF. 8700 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					150
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					150
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					150
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					150
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					150
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					150

CEDAR SPRINGS GAS UNIT 6 WELL #: 1 RRCID -> 207682 COMPL. DATE 08/05/2004 TOTAL DEPTH 11770 PERF. 8890 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10

ROBERTS UNIT WELL #: 1 RRCID -> 218333 COMPL. DATE 07/13/2005 TOTAL DEPTH 11750 PERF. 8564 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3279	-0-	179	616	3086	2	193	9	N	175	175	1			226
11	3784	X	3168	-0-	-616	-0-	3168	2			N	-0-					226
12	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					226
01	1650	X	1650	-0-	-0-	-0-	1630	2	20	9	N	18	189	1			55
02	3281	X	3281	-0-	-0-	-0-	3182	2	99	9	N	90					145
*03	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					145

DEVON ENERGY PRODUCTION CO, L.P. 216378
ABBOTT WELL #: 3 RRCID -> 158023 COMPL. DATE 09/12/2000 TOTAL DEPTH 9700 PERF. 8970 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3597	X	3597	-0-	-0-	-0-	415	1	3182	2	N	-0-					98
11	4414	X	4414	-0-	-0-	-0-	600	1	3696	2	N	107					205
							118	9									
12	4365	X	4365	-0-	-0-	-0-	615	1	3696	2	N	49	196	1			58
							54	9									
01	2400	X	2400	-0-	-0-	-0-	507	1	1846	2	N	43					101
							47	9									
02	3837	X	3837	-0-	-0-	-0-	545	1	3229	2	N	57					158
							63	9									
*03	4783	X	4783	-0-	-0-	-0-	550	1	4189	2	N	40					198
							44	9									

ABBOTT WELL #: 4 RRCID -> 164990 COMPL. DATE 10/26/2010 TOTAL DEPTH 9820 PERF. 8842 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDAR SPRINGS (TRAVIS PEAK 9000)//CONT.// 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABBOTT WELL #: 2 RRCID -> 229784 COMPL. DATE 09/04/2008 TOTAL DEPTH 9522 PERF. 8684 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3627	-0-	-0-	-0-	414	1	3213	2	N	-0-					122
11	3803	X	3803	-0-	-0-	-0-	600	1	3123	2	N	73					195
							80	9									
12	3227	X	3227	-0-	-0-	-0-	610	1	2603	2	N	13	178	1			30
							14	9									
01	3701	X	3701	-0-	-0-	-0-	540	1	3161	2	N	-0-					30
02	2324	X	2324	-0-	-0-	-0-	560	1	1744	2	N	18					48
							20	9									
*03	2718	X	2718	-0-	-0-	-0-	600	1	2110	2	N	7					55
							8	9									

CENTENNIAL (TRAVIS PEAK 6250) 16690 430 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WERNER, L. SAWMILL CO. D UNIT WELL #: 2 RRCID -> 150023 COMPL. DATE 05/24/1995 TOTAL DEPTH 6547 PERF. 6244 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTENNIAL (TRAVIS PEAK 6700) 16690 550 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CAMTERRA RESOURCES, INC. 129004
PACE, LACY WELL #: 1 RRCID -> 199399 COMPL. DATE 08/05/2003 TOTAL DEPTH 7000 PERF. 6699 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	#	312	-0-	-1052	-0-	312	2			N	-0-					252
11	1290	#	1015	-0-	-275	-0-	1015	2			N	-0-					252
12	1302	#	1127	-0-	-175	-0-	1127	2			N	-0-					252
01	1302	#	1154	-0-	-148	-0-	1154	2			N	-0-					252
02	1274	R	1274	-0-	-0-	-0-	1274	2			N	-0-					252
*03	1349	R	1349	-0-	-0-	-0-	1349	2			N	-0-					252

EXCO/HGI JV ASSETS, LLC 256928
BURNETT WELL #: 1 RRCID -> 242881 COMPL. DATE 10/04/2008 TOTAL DEPTH 10005 PERF. 6626 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	960	N	923	-0-	-37	-0-	923	2			N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	868	N	845	-0-	-23	-0-	14	1	831	2	N	-0-					-0-
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

CENTENNIAL, E. (COTTON VALLEY) 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
ADAMS, T. C. WELL #: 2 RRCID -> 130219 COMPL. DATE 02/02/1989 TOTAL DEPTH 9800 PERF. 8407 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961	-0-					N	1					18
11	1312	N	1312	-0-	-0-	-0-	288	1	1024	3	N	-0-					18
12	1134	N	1134	-0-	-0-	-0-	270	1	864	3	N	-0-					18
01	988	N	988	-0-	-0-	-0-	349	1	639	3	N	-0-					18
02	1232	N	903	-0-	-329	-0-	336	1	567	3	N	-0-					18
03	1147	N	1002	-0-	-145	-0-	324	1	678	3	N	-0-					18

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY 788997
HICKEY, F.S. ET AL WELL #: 3 RRCID -> 172341 COMPL. DATE 11/03/1998 TOTAL DEPTH 10100 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 6 RRCID -> 195282 COMPL. DATE 06/18/2007 TOTAL DEPTH 9983 PERF. 8542 - 8594

10	899	X	58	-0-	-841	-0-	58	2			N	-0-					-0-
11	870	X	-0-	-0-	-870	-0-					N	-0-					-0-
12	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
01	775	X	415	-0-	-360	-0-	415	2			N	-0-					-0-
02	252	X	-0-	-0-	-252	-0-					N	-0-					-0-
*03	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 5 RRCID -> 197896 COMPL. DATE 04/18/2003 TOTAL DEPTH 9950 PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 7 RRCID -> 198896 COMPL. DATE 10/30/2003 TOTAL DEPTH 9990 PERF. 9842 - 9874

10	589	X	282	-0-	-307	-0-	282	2			N	-0-					-0-
11	630	X	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	620	X	416	-0-	-204	-0-	416	2			N	-0-					-0-
01	620	X	343	-0-	-277	-0-	343	2			N	-0-					-0-
02	588	X	556	-0-	-32	-0-	556	2			N	-0-					-0-
03	651	X	583	-0-	-68	-0-	583	2			N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 8 RRCID -> 199761 COMPL. DATE 11/26/2003 TOTAL DEPTH 9920 PERF. 9732 - 9768

10	1426	X	234	-0-	-1192	-0-	234	2			N	-0-					-0-
11	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
12	1488	X	1466	-0-	-22	-0-	1466	2			N	-0-					-0-
01	1488	X	1176	-0-	-312	-0-	1176	2			N	-0-					-0-
02	1484	X	1403	-0-	-81	-0-	1403	2			N	-0-					-0-
03	1643	X	1360	-0-	-283	-0-	1360	2			N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 9 RRCID -> 200589 COMPL. DATE 02/01/2004 TOTAL DEPTH 9990 PERF. 9796 - 9834

10	3162	X	1202	-0-	-1960	-0-	1202	2			N	-0-					-0-
11	3030	X	2967	-0-	-63	-0-	2967	2			N	-0-					-0-
12	3131	X	2741	-0-	-390	-0-	2741	2			N	-0-					-0-
01	2976	X	2510	-0-	-466	-0-	2510	2			N	-0-					-0-
02	2772	X	2753	-0-	-19	-0-	2753	2			N	-0-					-0-
03	3069	X	2818	-0-	-251	-0-	2818	2			N	-0-					-0-

CADENHEAD WELL #: 1 RRCID -> 201964 COMPL. DATE 02/08/2004 TOTAL DEPTH 9900 PERF. 9690 - 9720

10	1922	X	635	-0-	-1287	-0-	635	2			N	-0-					-0-
11	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
12	1581	X	1021	-0-	-560	-0-	1021	2			N	-0-					-0-
01	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
02	1875	X	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
*03	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
HICKEY, F.S. ET AL WELL #: 10 RRCID -> 202092 COMPL. DATE 03/09/2004 TOTAL DEPTH 10125 PERF. 9914 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CADENHEAD WELL #: 2 RRCID -> 203557 COMPL. DATE 04/11/2004 TOTAL DEPTH 9949 PERF. 9714 - 9744

10	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 5R RRCID -> 210254 COMPL. DATE 03/08/2005 TOTAL DEPTH 9965 PERF. 9758 - 9802

10	1643	X	830	-0-	-813	-0-	830	2			N	-0-					-0-
11	1659	X	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
12	1674	X	1558	-0-	-116	-0-	1558	2			N	-0-					-0-
01	1674	X	1411	-0-	-263	-0-	1411	2			N	-0-					-0-
02	1540	X	1482	-0-	-58	-0-	1482	2			N	-0-					-0-
03	1705	X	1483	-0-	-222	-0-	1483	2			N	-0-					-0-

CADENHEAD "B" WELL #: 1 RRCID -> 211103 COMPL. DATE 02/18/2005 TOTAL DEPTH 10001 PERF. 9238 - 9836

10	1798	X	762	-0-	-1036	-0-	762	2			N	-0-					-0-
11	1680	X	1057	-0-	-623	-0-	1057	2			N	-0-					-0-
12	1581	X	1296	-0-	-285	-0-	1296	2			N	-0-					-0-
01	1395	X	1045	-0-	-350	-0-	1045	2			N	-0-					-0-
02	1260	X	1193	-0-	-67	-0-	1193	2			N	-0-					-0-
*03	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 1 RRCID -> 215252 COMPL. DATE 08/09/2005 TOTAL DEPTH 9938 PERF. 9670 - 9708

10	1891	X	797	-0-	-1094	-0-	797	2			N	-0-					-0-
11	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
12	2046	X	1783	-0-	-263	-0-	1783	2			N	-0-					-0-
01	2046	X	1924	-0-	-122	-0-	1924	2			N	-0-					-0-
02	2324	X	1892	-0-	-432	-0-	1892	2			N	-0-					-0-
03	2573	X	1694	-0-	-879	-0-	1694	2			N	-0-					-0-

NORTH HICKEY WELL #: 1 RRCID -> 216817 COMPL. DATE 10/19/2005 TOTAL DEPTH 9957 PERF. 9750 - 9790

10	2325	X	769	-0-	-1556	-0-	769	2			N	-0-					-0-
11	2250	X	1315	-0-	-935	-0-	1315	2			N	-0-					-0-
12	2294	X	2142	-0-	-152	-0-	2142	2			N	-0-					-0-
01	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
02	1820	X	1790	-0-	-30	-0-	1790	2			N	-0-					-0-
*03	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 3 RRCID -> 216819 COMPL. DATE 11/02/2005 TOTAL DEPTH 9854 PERF. 9572 - 9608

10	2728	X	1007	-0-	-1721	-0-	1007	2			N	-0-					-0-
11	2789	X	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-
12	2418	X	2402	-0-	-16	-0-	2402	2			N	-0-					-0-
01	2427	X	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
02	2604	X	2211	-0-	-393	-0-	2211	2			N	-0-					-0-
03	2883	X	2357	-0-	-526	-0-	2357	2			N	-0-					-0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997

WERNER-MATTHEWS WELL #: 8 RRCID -> 219013 COMPL. DATE 01/20/2006 TOTAL DEPTH 9872 PERF. 9626 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	871	-0-	-1547	-0-	871	2			N	-0-					-0-
11	2340	X	2222	-0-	-118	-0-	2222	2			N	-0-					-0-
12	2294	X	1897	-0-	-397	-0-	1897	2			N	-0-					-0-
01	2263	X	1619	-0-	-644	-0-	1619	2			N	-0-					-0-
02	2072	X	1354	-0-	-718	-0-	1354	2			N	-0-					-0-
03	2294	X	1985	-0-	-309	-0-	1985	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 6 RRCID -> 219456 COMPL. DATE 02/24/2006 TOTAL DEPTH 9820 PERF. 9550 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1032	-0-	-1138	-0-	1032	2			N	-0-					-0-
11	2504	X	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
12	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
01	2107	X	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
02	2324	X	1929	-0-	-395	-0-	1929	2			N	-0-					-0-
03	2573	X	2137	-0-	-436	-0-	2137	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 14 RRCID -> 222512 COMPL. DATE 08/24/2006 TOTAL DEPTH 9915 PERF. 9648 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	514	-0-	-881	-0-	514	2			N	-0-					-0-
11	1140	X	707	-0-	-433	-0-	707	2			N	-0-					-0-
12	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
01	1054	X	927	-0-	-127	-0-	927	2			N	-0-					-0-
02	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
*03	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 15 RRCID -> 224659 COMPL. DATE 11/07/2006 TOTAL DEPTH 9922 PERF. 9852 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	506	-0-	-610	-0-	506	2			N	-0-					-0-
11	990	X	961	-0-	-29	-0-	961	2			N	-0-					-0-
12	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
01	992	X	829	-0-	-163	-0-	829	2			N	-0-					-0-
02	896	X	810	-0-	-86	-0-	810	2			N	-0-					-0-
03	1054	X	1028	-0-	-26	-0-	1028	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 13 RRCID -> 224899 COMPL. DATE 11/10/2006 TOTAL DEPTH 10044 PERF. 9776 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	476	-0-	-1384	-0-	476	2			N	-0-					-0-
11	1620	X	1126	-0-	-494	-0-	1126	2			N	-0-					-0-
12	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
01	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
02	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
03	1922	X	1667	-0-	-255	-0-	1667	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 5 RRCID -> 234366 COMPL. DATE 12/19/2007 TOTAL DEPTH 9775 PERF. 9501 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1040	-0-	-975	-0-	1040	2			N	-0-					-0-
11	1860	X	1787	-0-	-73	-0-	1787	2			N	-0-					-0-
12	1798	X	1692	-0-	-106	-0-	1692	2			N	-0-					-0-
01	1798	X	1352	-0-	-446	-0-	1352	2			N	-0-					-0-
02	1680	X	1577	-0-	-103	-0-	1577	2			N	-0-					-0-
*03	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-

SEMPRA BECK WELL #: 1 RRCID -> 237108 COMPL. DATE 05/14/2008 TOTAL DEPTH 9944 PERF. 8415 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	499	-0-	-1423	-0-	499	2			N	-0-					-0-
11	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
12	3069	X	2292	-0-	-777	-0-	2292	2			N	-0-					-0-
01	3069	X	1602	-0-	-1467	-0-	1602	2			N	-0-					-0-
02	2772	X	2280	-0-	-492	-0-	2280	2			N	-0-					-0-
03	2790	X	2058	-0-	-732	-0-	2058	2			N	-0-					-0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
HEADRICK WELL #: 1 RRCID -> 238530 COMPL. DATE 03/10/2008 TOTAL DEPTH 9900 PERF. 9644 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	2016	-0-	-2417	-0-	2016	2			N	-0-					-0-
11	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					-0-
12	4402	X	4034	-0-	-368	-0-	4034	2			N	-0-					-0-
01	4309	X	4034	-0-	-275	-0-	4034	2			N	-0-					-0-
02	4312	X	3752	-0-	-560	-0-	3752	2			N	-0-					-0-
03	4774	X	4031	-0-	-743	-0-	4031	2			N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 11H RRCID -> 245810 COMPL. DATE 09/24/2008 TOTAL DEPTH 9850 PERF.10118 - 12224

10	16895	X	6374	-0-	-10521	-0-	6374	2			N	-0-					-0-
11	16350	X	15211	-0-	-1139	-0-	15211	2			N	-0-					-0-
12	15283	X	13646	-0-	-1637	-0-	13646	2			N	-0-					-0-
01	15283	X	11810	-0-	-3473	-0-	11796	2	14	9	N	13					13
02	14196	X	12766	-0-	-1430	-0-	12766	2			N	-0-					13
03	15717	X	13453	-0-	-2264	-0-	13453	2			N	-0-					13

HICKEY, F.S. ET AL WELL #: 12H RRCID -> 247523 COMPL. DATE 01/13/2009 TOTAL DEPTH 9798 PERF. 8789 - 12428

10	15345	X	6817	-0-	-8528	-0-	6816	2	1	9	N	1					185
11	16579	X	16579	-0-	-0-	-0-	16577	2	2	9	N	2					187
12	14322	X	14171	-0-	-151	-0-	14171	2			N	-0-					187
01	14322	X	11614	-0-	-2708	-0-	11614	2			N	-0-					187
02	15484	X	12270	-0-	-3214	-0-	12270	2			N	-0-					187
03	17143	X	12291	-0-	-4852	-0-	12291	2			N	-0-					187

CHAPEL HILL 17008 001 ASSOCIATED 49B CNTY: SMITH
J-W OPERATING CO. 427960
CHAPEL HILL SWD WELL #: 1 RRCID -> 216965 COMPL. DATE 05/05/2006 TOTAL DEPTH 4700 PERF. 4145 - 4310

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAPEL HILL (COTTON VALLEY) 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
J-W OPERATING CO. 427960
MAYNARD, A. WELL #: 1 RRCID -> 202064 COMPL. DATE 04/27/2004 TOTAL DEPTH 11830 PERF.11577 - 11728

10	2418	X	1978	-0-	-440	-0-	1968	2	10	9	N	9					34
11	2190	X	1992	-0-	-198	-0-	1972	2	20	9	N	18					52
12	2263	X	2012	-0-	-251	-0-	1993	2	19	9	N	17	37	1			32
01	2170	X	2005	-0-	-165	-0-	1988	2	17	9	N	15					47
02	1876	X	1855	-0-	-21	-0-	1844	2	11	9	N	10	44	1			13
*03	2182	X	2182	-0-	-0-	-0-	2148	2	34	9	N	31					44

MAYNARD, A. WELL #: 2 RRCID -> 206966 COMPL. DATE 10/27/2004 TOTAL DEPTH 11760 PERF.11430 - 11596

10	1457	X	583	-0-	-874	-0-	583	2			N	-0-					41
11	1200	X	1123	-0-	-77	-0-	1117	2	6	9	N	5					46
12	1240	X	875	-0-	-365	-0-	872	2	3	9	N	3					49
01	1054	X	930	-0-	-124	-0-	924	2	6	9	N	5					54
02	1036	X	931	-0-	-105	-0-	927	2	4	9	N	4					58
*03	1177	X	1177	-0-	-0-	-0-	1169	2	8	9	N	7	45	1			20

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
J-W OPERATING CO. //CONT.// 427960
COWAN GAS UNIT WELL #: 2 RRCID -> 207115 COMPL. DATE 11/04/2004 TOTAL DEPTH 11450 PERF.11070 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	756	-0-	-1073	-0-	752	2	4	9	N	4					47
11	1110	X	669	-0-	-441	-0-	668	2	1	9	N	1					48
12	1147	X	602	-0-	-545	-0-	600	2	2	9	N	2					50
01	961	X	713	-0-	-248	-0-	711	2	2	9	N	2					52
02	876	X	876	-0-	-0-	-0-	873	2	3	9	N	3					55
*03	936	X	936	-0-	-0-	-0-	930	2	6	9	N	5					60

JOHNSTON WELL #: 1 RRCID -> 208088 COMPL. DATE 01/26/2005 TOTAL DEPTH 11900 PERF.11610 - 11860

10	93	X	-0-	-0-	-93	-0-					N	-0-					35
11	90	X	-0-	-0-	-90	-0-					N	-0-					35
12	9	X	-0-	-0-	-9	-0-					N	-0-					35
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35

PLUGGED AND ABANDONED_____ 12/11/2012 - PLUGGED 12/11/12

LITTLEJOHN WELL #: 1 RRCID -> 209040 COMPL. DATE 01/17/2005 TOTAL DEPTH 11895 PERF.11606 - 11780

10	2077	X	2077	-0-	-0-	-0-	2076	2	1	9	N	1					3
11	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					3
12	2108	X	1603	-0-	-505	-0-	1603	2			N	-0-					3
01	2108	X	1784	-0-	-324	-0-	1784	2			N	-0-					3
02	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					3
*03	2088	X	2088	-0-	-0-	-0-	2086	2	2	9	N	2	4	1			1

SWINNEY WELL #: 1 RRCID -> 209041 COMPL. DATE 02/25/2005 TOTAL DEPTH 11875 PERF.11532 - 11610

10	2666	X	2473	-0-	-193	-0-	2471	2	2	9	N	2					93
11	2580	X	2128	-0-	-452	-0-	2124	2	4	9	N	4					97
12	2666	X	2338	-0-	-328	-0-	2334	2	4	9	N	4					101
01	2511	X	2400	-0-	-111	-0-	2391	2	9	9	N	8					109
02	2240	X	2154	-0-	-86	-0-	2130	2	24	9	N	22	101	1			30
03	2480	X	2395	-0-	-85	-0-	2387	2	8	9	N	7					37

COWAN GU WELL #: 3 RRCID -> 209228 COMPL. DATE 02/24/2005 TOTAL DEPTH 11710 PERF.11320 - 11398

10	496	X	-0-	-0-	-496	-0-					N	-0-					13
11	480	X	-0-	-0-	-480	-0-					N	-0-					13
12	2	X	-0-	-0-	-2	-0-					N	-0-					13
01	2	X	-0-	-0-	-2	-0-					N	-0-					13
02	0	X	-0-	-0-	-0-	-0-					N	-0-					13
03	0	X	-0-	-0-	-0-	-0-					N	-0-					13

LITTLEJOHN WELL #: 4 RRCID -> 211413 COMPL. DATE 04/26/2005 TOTAL DEPTH 11930 PERF.11540 - 11669

10	1984	X	1379	-0-	-605	-0-	1379	2			N	-0-					5
11	1920	X	1414	-0-	-506	-0-	1413	2	1	9	N	1					6
12	1767	X	1186	-0-	-581	-0-	1186	2			N	-0-					6
01	1519	X	1015	-0-	-504	-0-	1015	2			N	-0-					6
02	1316	X	923	-0-	-393	-0-	922	2	1	9	N	1					7
03	1457	X	740	-0-	-717	-0-	738	2	2	9	N	2	7	1			2

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
J-W OPERATING CO. //CONT.// 427960

LITTLEJOHN WELL #: 3 RRCID -> 211696 COMPL. DATE 04/23/2005 TOTAL DEPTH 11920 PERF.11650 - 11725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1456	-0-	-32	-0-	1445	2	11	9	N	10					124
11	1380	X	1310	-0-	-70	-0-	1299	2	11	9	N	10					134
12	1581	X	889	-0-	-692	-0-	883	2	6	9	N	5					139
01	1581	X	533	-0-	-1048	-0-	529	2	4	9	N	4					143
02	1428	X	676	-0-	-752	-0-	672	2	4	9	N	4					147
03	1457	X	1338	-0-	-119	-0-	1303	2	35	9	N	32	148	1			31

MAYNARD, A. WELL #: 3H RRCID -> 214139 COMPL. DATE 07/21/2005 TOTAL DEPTH 13230 PERF.12050 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3711	-0-	-846	-0-	3694	2	17	9	N	15					43
11	4410	X	3670	-0-	-740	-0-	3646	2	24	9	N	22					65
12	4309	X	3163	-0-	-1146	-0-	3152	2	11	9	N	10	47	1			28
01	3906	X	3604	-0-	-302	-0-	3581	2	23	9	N	21					49
02	3416	X	3266	-0-	-150	-0-	3252	2	14	9	N	13	46	1			16
*03	4032	X	4032	-0-	-0-	-0-	3962	2	70	9	N	64					80

SWINNEY WELL #: 2 RRCID -> 214257 COMPL. DATE 06/23/2005 TOTAL DEPTH 11870 PERF.11684 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2097	-0-	-631	-0-	2095	2	2	9	N	2					54
11	2340	X	1920	-0-	-420	-0-	1918	2	2	9	N	2					56
12	2263	X	1979	-0-	-284	-0-	1978	2	1	9	N	1					57
01	2263	X	1935	-0-	-328	-0-	1931	2	4	9	N	4					61
02	2044	X	1926	-0-	-118	-0-	1883	2	43	9	N	39	57	1			43
03	2108	X	1885	-0-	-223	-0-	1881	2	4	9	N	4					47

WILLIAMS WELL #: 1 RRCID -> 214386 COMPL. DATE 08/18/2005 TOTAL DEPTH 11935 PERF.11644 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	48					N	-0-					17
11	PRTL PLG		-0-	-0-	-0-	48					N	-0-					17
12	PRTL PLG		-0-	-0-	-0-	48					N	-0-					17
01	PRTL PLG		-0-	-0-	-0-	48					N	-0-					17
02	PRTL PLG		-0-	-0-	-0-	48					N	-0-					17
03	PRTL PLG		NO RPT	-0-	-0-	48					N	NO RPT					17

FRAIZER WELL #: 1 RRCID -> 214858 COMPL. DATE 08/10/2005 TOTAL DEPTH 11826 PERF.11500 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	-0-	-0-	-1736	-0-					N	-0-					124
11	0	X	-0-	-0-	-0-	-0-					N	-0-					124
12	0	X	-0-	-0-	-0-	-0-					N	-0-					124
01	0	X	-0-	-0-	-0-	-0-					N	-0-					124
02	0	X	-0-	-0-	-0-	-0-					N	-0-					124
03	0	X	-0-	-0-	-0-	-0-					N	-0-	87	1			37

CLOKE WELL #: 1 RRCID -> 214860 COMPL. DATE 08/31/2005 TOTAL DEPTH 11765 PERF.11440 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1603	-0-	-164	-0-	1603	2			N	-0-					-0-
11	1710	X	1593	-0-	-117	-0-	1592	2	1	9	N	1					1
12	1581	X	1497	-0-	-84	-0-	1497	2			N	-0-					1
01	1612	X	1576	-0-	-36	-0-	1576	2			N	-0-					1
02	1484	X	1463	-0-	-21	-0-	1462	2	1	9	N	1					2
03	1643	X	1606	-0-	-37	-0-	1606	2			N	-0-					2

MAYNARD, A. WELL #: 4 RRCID -> 215756 COMPL. DATE 09/30/2005 TOTAL DEPTH 11925 PERF.11515 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1446	-0-	-848	-0-	1446	2			N	-0-					41
11	2220	X	1022	-0-	-1198	-0-	1018	2	4	9	N	4					45
12	2852	X	701	-0-	-2151	-0-	698	2	3	9	N	3					48
01	2852	X	1207	-0-	-1645	-0-	1203	2	4	9	N	4					52
02	2576	X	1281	-0-	-1295	-0-	1277	2	4	9	N	4					56
*03	1537	X	1537	-0-	-0-	-0-	1530	2	7	9	N	6	43	1			19

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
J-W OPERATING CO. //CONT.// 427960
SLAYTON UNIT WELL #: 1 RRCID -> 216182 COMPL. DATE 10/27/2005 TOTAL DEPTH 11920 PERF.11646 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2774	-0-	-698	-0-	2759	2	15	9	N	14					64
11	3192	X	3192	-0-	-0-	-0-	3174	2	18	9	N	16	58	1			22
12	3286	X	2771	-0-	-515	-0-	2737	2	34	9	N	31					53
01	2976	X	2868	-0-	-108	-0-	2850	2	18	9	N	16	58	1			11
02	2968	X	2773	-0-	-195	-0-	2758	2	15	9	N	14					25
03	3286	X	2861	-0-	-425	-0-	2842	2	19	9	N	17					42

SLAYTON UNIT WELL #: 3 RRCID -> 217275 COMPL. DATE 11/20/2005 TOTAL DEPTH 11732 PERF.11450 - 11606

10	3472	X	2644	-0-	-828	-0-	2640	2	4	9	N	4					19
11	3360	X	2569	-0-	-791	-0-	2565	2	4	9	N	4	17	1			6
12	3472	X	2336	-0-	-1136	-0-	2325	2	11	9	N	10					16
01	2852	X	2280	-0-	-572	-0-	2274	2	6	9	N	5	18	1			3
02	2408	X	1834	-0-	-574	-0-	1830	2	4	9	N	4					7
03	2666	X	2369	-0-	-297	-0-	2362	2	7	9	N	6					13

LITTLEJOHN WELL #: 5 RRCID -> 219194 COMPL. DATE 02/22/2006 TOTAL DEPTH 11848 PERF.11550 - 11706

10	2635	X	2322	-0-	-313	-0-	2252	2	70	9	N	64					184
11	2460	X	2244	-0-	-216	-0-	2238	2	6	9	N	5					189
12	2542	X	2319	-0-	-223	-0-	2312	2	7	9	N	6					195
01	2561	X	2561	-0-	-0-	-0-	2550	2	11	9	N	10	193	1			12
02	2240	X	2079	-0-	-161	-0-	2073	2	6	9	N	5					17
03	2325	X	2127	-0-	-198	-0-	2118	2	9	9	N	8					25

MAYNARD, A. WELL #: 5H RRCID -> 219293 COMPL. DATE 12/14/2005 TOTAL DEPTH 13288 PERF.12400 - 13134

10	6634	X	6102	-0-	-532	-0-	6089	2	13	9	N	12					43
11	6240	X	5551	-0-	-689	-0-	5523	2	28	9	N	25					68
12	6448	X	5894	-0-	-554	-0-	5885	2	9	9	N	8	49	1			27
01	6262	X	5926	-0-	-336	-0-	5916	2	10	9	N	9					36
02	5516	X	5304	-0-	-212	-0-	5296	2	8	9	N	7	34	1			9
03	6107	X	5753	-0-	-354	-0-	5738	2	15	9	N	14					23

MAYNARD, A. WELL #: 7 RRCID -> 219692 COMPL. DATE 03/18/2006 TOTAL DEPTH 11790 PERF.11557 - 11626

10	1209	X	986	-0-	-223	-0-	986	2			N	-0-					-0-
11	1170	X	907	-0-	-263	-0-	907	2			N	-0-					-0-
12	1147	X	805	-0-	-342	-0-	805	2			N	-0-					-0-
01	1023	X	1008	-0-	-15	-0-	1008	2			N	-0-					-0-
02	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
*03	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

SLAYTON UNIT WELL #: 2 RRCID -> 220642 COMPL. DATE 01/13/2006 TOTAL DEPTH 11820 PERF.11480 - 11650

10	3069	X	2886	-0-	-183	-0-	2834	2	52	9	N	47					107
11	2970	X	2910	-0-	-60	-0-	2869	2	41	9	N	37					144
12	3069	X	2868	-0-	-201	-0-	2861	2	7	9	N	6					150
01	3007	X	2738	-0-	-269	-0-	2727	2	11	9	N	10					160
02	2716	X	2445	-0-	-271	-0-	2428	2	17	9	N	15					175
03	3007	X	2873	-0-	-134	-0-	2863	2	10	9	N	9					184

MAYNARD, A. WELL #: 8 RRCID -> 220780 COMPL. DATE 04/11/2006 TOTAL DEPTH 11786 PERF.11530 - 11606

10	2263	X	1995	-0-	-268	-0-	1995	2			N	-0-					7
11	2010	X	1998	-0-	-12	-0-	1997	2	1	9	N	1					8
12	2046	X	1984	-0-	-62	-0-	1984	2			N	-0-					8
01	2061	X	2061	-0-	-0-	-0-	2060	2	1	9	N	1					9
02	1876	X	1450	-0-	-426	-0-	1449	2	1	9	N	1					10
*03	2127	X	2127	-0-	-0-	-0-	2127	2			N	-0-	7	1			3

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
J-W OPERATING CO. //CONT.// 427960
MAYNARD, A. WELL #: 6H RRCID -> 220826 COMPL. DATE 04/17/2006 TOTAL DEPTH 11686 PERF.11934 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5608	-0-	-871	-0-	5596	2	12	9	N	11					38
11	6210	X	5416	-0-	-794	-0-	5403	2	13	9	N	12					50
12	5983	X	5365	-0-	-618	-0-	5352	2	13	9	N	12					62
01	5756	X	5756	-0-	-0-	-0-	5736	2	20	9	N	18					80
02	5193	X	5193	-0-	-0-	-0-	5180	2	13	9	N	12					92
*03	5728	X	5728	-0-	-0-	-0-	5714	2	14	9	N	13					105

WILSON, MAXIE WELL #: 1 RRCID -> 221897 COMPL. DATE 06/22/2006 TOTAL DEPTH 12000 PERF.11751 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	X	406	-0-	-0-	-0-	406	2			N	-0-					12
11	360	X	360	-0-	-0-	-0-	360	2			N	-0-					12
12	806	X	277	-0-	-529	-0-	277	2			N	-0-					12
01	806	X	505	-0-	-301	-0-	505	2			N	-0-					12
02	728	X	314	-0-	-414	-0-	314	2			N	-0-					12
03	403	X	328	-0-	-75	-0-	328	2			N	-0-					12

SWINNEY WELL #: 3H RRCID -> 222296 COMPL. DATE 05/12/2006 TOTAL DEPTH 11659 PERF.11800 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4541	-0-	-140	-0-	4541	2			N	-0-					35
11	4470	X	4098	-0-	-372	-0-	4098	2			N	-0-					35
12	4619	X	3693	-0-	-926	-0-	3693	2			N	-0-					35
01	4619	X	4020	-0-	-599	-0-	4020	2			N	-0-					35
02	4088	X	3921	-0-	-167	-0-	3921	2			N	-0-	33	1			2
03	4526	X	4254	-0-	-272	-0-	4254	2			N	-0-					2

CLOKE WELL #: 3H RRCID -> 222641 COMPL. DATE 09/02/2006 TOTAL DEPTH 13377 PERF.11952 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3107	-0-	-520	-0-	3098	2	9	9	N	8					20
11	3450	X	2266	-0-	-1184	-0-	2254	2	12	9	N	11					31
12	3472	X	3060	-0-	-412	-0-	3049	2	11	9	N	10					41
01	3441	X	2881	-0-	-560	-0-	2872	2	9	9	N	8					49
02	2996	X	2339	-0-	-657	-0-	2320	2	19	9	N	17					66
*03	3256	X	3256	-0-	-0-	-0-	3234	2	22	9	N	20					86

LITTLEJOHN WELL #: 6 RRCID -> 222642 COMPL. DATE 09/17/2006 TOTAL DEPTH 11900 PERF.11694 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1320	-0-	-478	-0-	1317	2	3	9	N	3					22
11	1680	X	1009	-0-	-671	-0-	1006	2	3	9	N	3					25
12	1395	X	917	-0-	-478	-0-	916	2	1	9	N	1					26
01	1333	X	918	-0-	-415	-0-	914	2	4	9	N	4					30
02	1544	X	1544	-0-	-0-	-0-	1541	2	3	9	N	3					33
*03	1630	X	1630	-0-	-0-	-0-	1609	2	21	9	N	19	33	1			19

CLOKE WELL #: 4H RRCID -> 222682 COMPL. DATE 08/23/2006 TOTAL DEPTH 12729 PERF.11875 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3500	-0-	-499	-0-	3492	2	8	9	N	7					20
11	3870	X	3454	-0-	-416	-0-	3451	2	3	9	N	3					23
12	3999	X	3168	-0-	-831	-0-	3160	2	8	9	N	7					30
01	3720	X	3329	-0-	-391	-0-	3320	2	9	9	N	8					38
02	3248	X	2978	-0-	-270	-0-	2972	2	6	9	N	5					43
03	3565	X	3346	-0-	-219	-0-	3338	2	8	9	N	7					50

SLAYTON UNIT WELL #: 4 RRCID -> 223980 COMPL. DATE 09/15/2006 TOTAL DEPTH 11900 PERF.11496 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4042	-0-	-50	-0-	4027	2	15	9	N	14					65
11	3799	X	3799	-0-	-0-	-0-	3781	2	18	9	N	16	59	1			22
12	3844	X	3496	-0-	-348	-0-	3462	2	34	9	N	31					53
01	4030	X	3484	-0-	-546	-0-	3465	2	19	9	N	17	59	1			11
02	3640	X	3069	-0-	-571	-0-	3054	2	15	9	N	14					25
03	4030	X	3163	-0-	-867	-0-	3144	2	19	9	N	17					42

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
J-W OPERATING CO. //CONT.// 427960
SWINNEY WELL #: 4H RRCID -> 224247 COMPL. DATE 08/31/2006 TOTAL DEPTH 13842 PERF.11680 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8085	-0-	-967	-0-	8079	2	6	9	N	5					92
11	8640	X	7703	-0-	-937	-0-	7692	2	11	9	N	10					102
12	8587	X	7554	-0-	-1033	-0-	7552	2	2	9	N	2					104
01	8277	X	7682	-0-	-595	-0-	7664	2	18	9	N	16					120
02	7336	X	6963	-0-	-373	-0-	6961	2	2	9	N	2					122
03	8091	X	7415	-0-	-676	-0-	7407	2	8	9	N	7					129

MAYNARD, A. WELL #: 9 RRCID -> 225191 COMPL. DATE 10/05/2006 TOTAL DEPTH 11776 PERF.11480 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4192	-0-	-210	-0-	4171	2	21	9	N	19					52
11	4200	X	3963	-0-	-237	-0-	3937	2	26	9	N	24					76
12	4350	X	4350	-0-	-0-	-0-	4329	2	21	9	N	19	54	1			41
01	4185	X	3936	-0-	-249	-0-	3912	2	24	9	N	22					63
02	3780	X	3515	-0-	-265	-0-	3498	2	17	9	N	15	60	1			18
03	4340	X	4060	-0-	-280	-0-	4019	2	41	9	N	37					55

MAYNARD, A. WELL #: 10 RRCID -> 226548 COMPL. DATE 11/21/2006 TOTAL DEPTH 11966 PERF.11650 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2311	-0-	-479	-0-	2305	2	6	9	N	5					7
11	2670	X	1799	-0-	-871	-0-	1795	2	4	9	N	4					11
12	2666	X	2005	-0-	-661	-0-	1997	2	8	9	N	7	8	1			10
01	2511	X	1374	-0-	-1137	-0-	1372	2	2	9	N	2					12
02	2100	X	1961	-0-	-139	-0-	1951	2	10	9	N	9	11	1			10
*03	2422	X	2422	-0-	-0-	-0-	2397	2	25	9	N	23					33

SLAYTON UNIT WELL #: 5V RRCID -> 244183 COMPL. DATE 11/08/2008 TOTAL DEPTH 11895 PERF.11562 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4330	-0-	-227	-0-	4315	2	15	9	N	14					65
11	4380	X	4053	-0-	-327	-0-	4035	2	18	9	N	16	59	1			22
12	4526	X	3933	-0-	-593	-0-	3899	2	34	9	N	31					53
01	4526	X	3971	-0-	-555	-0-	3952	2	19	9	N	17	59	1			11
02	4088	X	3495	-0-	-593	-0-	3480	2	15	9	N	14					25
03	4340	X	3884	-0-	-456	-0-	3865	2	19	9	N	17					42

LINDER, JOHN OPERATING CO., LLC 501130
COWAN GAS UNIT WELL #: 1 RRCID -> 092520 COMPL. DATE 01/10/1981 TOTAL DEPTH 11491 PERF.11063 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	S	174	-0-	-0-	-0-	174	2			N	-0-					25
11	178	S	178	-0-	-0-	-0-	178	2			N	-0-					25
12	284	S	284	-0-	-0-	-0-	284	2			N	-0-					25
01	259	S	259	-0-	-0-	-0-	259	2			N	-0-					25
02	196	S	196	-0-	-0-	-0-	196	2			N	-0-					25
03	279	S	243	-0-	-36	-0-	243	2			N	-0-					25

SHOFNER, V. L. GAS UNIT WELL #: 2 RRCID -> 092857 COMPL. DATE 02/24/1981 TOTAL DEPTH 11480 PERF.11039 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	S	164	-0-	-0-	-0-	164	2			N	-0-					19
11	133	S	133	-0-	-0-	-0-	133	2			N	-0-					19
12	99	S	99	-0-	-0-	-0-	99	2			N	-0-					19
01	155	S	102	-0-	-53	-0-	102	2			N	-0-					19
02	115	S	115	-0-	-0-	-0-	115	2			N	-0-					19
03	93	S	82	-0-	-11	-0-	82	2			N	-0-					19

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
SAMSON LONE STAR, LLC 744737
JOHNSON, O.B. WELL #: 1 D RRCID -> 214471 COMPL. DATE 08/23/2005 TOTAL DEPTH 11680 PERF.11223 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					182
11	1213	N	1213	-0-	-0-	-0-	1080	2	133	9	Y	121	182	1			121
12	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					121
01	1288	N	1288	-0-	-0-	-0-	1015	2	273	9	Y	248	207	1			162
02	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-	162	1			-0-
*03	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-

CHAPEL HILL (PALUXY) 17008 111 ASSOCIATED CAPACITY CNTY: SMITH
KARPER OIL & GAS CORPORATION 451280
PALUXY GAS UNIT WELL #: 1 RRCID -> 015917 COMPL. DATE 03/05/1941 TOTAL DEPTH 5864 PERF. 5780 - 5820

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALUXY GAS UNIT WELL #: 3 RRCID -> 015918 COMPL. DATE 00/00/1950 TOTAL DEPTH 8600 PERF. 5745 - 5782

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PALUXY GAS UNIT WELL #: 2 RRCID -> 015923 COMPL. DATE 07/05/1947 TOTAL DEPTH 5840 PERF. 5730 - 5777

10	682	N	566	-0-	-116	-0-	566	2			N	-0-					29
11	480	N	442	-0-	-38	-0-	442	2			N	-0-					29
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					29
01	558	N	389	-0-	-169	-0-	389	2			N	-0-					29
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					29
*03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					29

PALUXY GAS UNIT WELL #: 4 RRCID -> 209422 COMPL. DATE 12/28/2004 TOTAL DEPTH 8800 PERF. 5796 - 5839

10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					51
11	480	N	328	-0-	-152	-0-	327	2	1	9	N	1	1	8			51
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					51
01	691	N	691	-0-	-0-	-0-	691	2			N	-0-					51
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					51
*03	352	N	352	-0-	-0-	-0-	349	2	3	9	N	3	3	8			51

PALUXY GAS UNIT WELL #: 5 RRCID -> 226469 COMPL. DATE 01/31/2007 TOTAL DEPTH 8800 PERF. 5756 - 5820

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHAPEL HILL (PALUXY 5800) 17008 150 NON-ASSOCIATED EXEMPT CNTY: SMITH
SAMSON LONE STAR, LLC 744737
THOMPSON B WELL #: 6 RRCID -> 204222 COMPL. DATE N/A TOTAL DEPTH 8515 PERF. 5666 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OPERATING LTD. CO. 854359
ROOSTH & GENECOV WELL #: 4 RRCID -> 199732 COMPL. DATE 01/08/2007 TOTAL DEPTH 5950 PERF. 5788 - 5788

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	P&A-COND		-0-	-0-	-0-	-0-					N	2	162	1			-0-
12	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/16/2012 - PLUGGED 11/16/12

CHAPEL HILL (PETTIT) 17008 222 ASSOCIATED 49B CNTY: SMITH
NOW DEVELOPMENT CO., INC. 615790
WALTON, SALLIE WELL #: 1 RRCID -> 216912 COMPL. DATE 06/01/2006 TOTAL DEPTH 8594 PERF. 8092 - 8100

10	1194	R	1194	-0-	-0-	-0-	1174	2	20	9	N	18					109
11	1071	R	1071	-0-	-0-	-0-	1049	2	22	9	N	20					129
12	1116	#	917	-0-	-199	-0-	903	2	14	9	N	13					142
01	1209	#	180	-0-	-1029	-0-	180	2			N	-0-					142
02	1092	#	171	-0-	-921	-0-	170	2	1	9	N	1					143
03	1209	#	588	-0-	-621	-0-	588	2			N	-0-					143

PHILLIPS ENERGY, INC. 663478
TELEDYNE WELL #: 1 L RRCID -> 095989 COMPL. DATE 10/15/1981 TOTAL DEPTH 8650 PERF. 8172 - 8246

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES WELL #: 1 L RRCID -> 113289 COMPL. DATE 10/10/1984 TOTAL DEPTH 8725 PERF. 8146 - 8154

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
GILLIAM, I. E. WELL #: 1 RRCID -> 015943 COMPL. DATE 01/21/1942 TOTAL DEPTH N/A PERF. 7980 - 8068

10	155	#	90	-0-	-65	-0-	90	2			Y	-0-					-0-
11	90	#	89	-0-	-1	-0-	89	2			Y	-0-					-0-
12	93	#	91	-0-	-2	-0-	90	2	1	9	Y	1					1
01	93	#	86	-0-	-7	-0-	86	2			Y	-0-	1	1			-0-
02	84	#	81	-0-	-3	-0-	81	2			Y	-0-					-0-
03	93	#	89	-0-	-4	-0-	89	2			Y	-0-					-0-

CHAPEL HILL (PETTIT) //CONT.// 17008 222 ASSOCIATED 49B CNTY: SMITH
SAMSON LONE STAR, LLC //CONT.// 744737
JOHNSON, O.B. H WELL #: 1 T RRCID -> 015944 COMPL. DATE 07/16/1941 TOTAL DEPTH 8174 PERF. 8046 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK ESTATE WELL #: 1 RRCID -> 240166 COMPL. DATE 06/21/2005 TOTAL DEPTH 8717 PERF. 8183 - 8193

10	620	#	19	-0-	-601	-0-	19	2			N	-0-					165
11	330	#	-0-	-0-	-330	-0-					N	-0-					165
12	124	#	-0-	-0-	-124	-0-					N	-0-					165
01	124	#	-0-	-0-	-124	-0-					N	-0-					165
02	112	#	-0-	-0-	-112	-0-					N	-0-					165
03	31	#	-0-	-0-	-31	-0-					N	-0-					165

SCHLACHTER OPERATING CORPORATION 753981
JONES, J. C. WELL #: 1 RRCID -> 015947 COMPL. DATE 09/14/1940 TOTAL DEPTH N/A PERF. 8022 - 8033

10	208	R	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	132	R	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	105	R	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	142	R	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*03	164	R	164	-0-	-0-	-0-	164	2			N	-0-					-0-

CHAPEL HILL (RODESSA) 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
ELLIS EXPLORATION, INC. 248895
ARCO-LINCOLN WELL #: 2 RRCID -> 131558 COMPL. DATE 08/06/1989 TOTAL DEPTH 8756 PERF. 7560 - 7570

10	769	N	769	-0-	-0-	-0-	736	2	33	9	N	30					261
11	780	N	700	-0-	-80	-0-	676	2	24	9	N	22					283
12	837	N	752	-0-	-85	-0-	720	2	32	9	N	29	184	1			128
01	775	N	711	-0-	-64	-0-	667	2	44	9	N	40					168
02	653	N	653	-0-	-0-	-0-	612	2	41	9	N	37					205
03	744	N	673	-0-	-71	-0-	631	2	42	9	N	38	183	1			60

PHILLIPS ENERGY, INC. 663478
JONES WELL #: 1 U RRCID -> 163442 COMPL. DATE 05/30/1997 TOTAL DEPTH 8725 PERF. 7556 - 7572

10	279	N	254	-0-	-25	-0-	16	1	238	3	N	-0-					-0-
11	270	N	148	-0-	-122	-0-	15	1	133	3	N	-0-					-0-
12	310	N	222	-0-	-88	-0-	16	1	206	3	N	-0-					-0-
01	248	N	198	-0-	-50	-0-	15	1	183	3	N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JOHNSON, O.B. H WELL #: 1 C RRCID -> 015933 COMPL. DATE 07/16/1941 TOTAL DEPTH 8174 PERF. 7412 - 7468

10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					21
11	330	N	130	-0-	-200	-0-	130	2			N	-0-					21
12	310	N	262	-0-	-48	-0-	262	2			N	-0-					21
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					21
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					21
*03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					21

CHAPEL HILL (RODESSA) //CONT.// 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
SAMSON LONE STAR, LLC //CONT.// 744737

RUDMAN, I. WELL #: 4 RRCID -> 136095 COMPL. DATE 10/02/1990 TOTAL DEPTH 8721 PERF. 7336 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	14	-0-	-110	-0-	14	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY, R. S. WELL #: 5 RRCID -> 140877 COMPL. DATE 02/08/1992 TOTAL DEPTH 8705 PERF. 7363 - 7526

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT, WALTER WELL #: 1 RRCID -> 142215 COMPL. DATE 07/10/1992 TOTAL DEPTH 8510 PERF. 5670 - 8406

10	2015	N	1204	-0-	-811	-0-	1204	2			N	-0-					98
11	1680	N	979	-0-	-701	-0-	979	2			N	-0-					98
12	1344	N	1344	-0-	-0-	-0-	1254	2	90	9	N	82					180
01	1483	N	1483	-0-	-0-	-0-	1296	2	187	9	N	170	192	1			158
02	1400	N	1400	-0-	-0-	-0-	1238	2	162	9	N	147	195	1			110
*03	1577	N	1577	-0-	-0-	-0-	1376	2	201	9	N	183	189	1			104

BUTLER ESTATE "A" WELL #: 1 RRCID -> 150702 COMPL. DATE 06/28/1994 TOTAL DEPTH 8711 PERF. 7752 - 7774

10	868	N	343	-0-	-525	-0-	343	2			N	-0-					73
11	780	N	308	-0-	-472	-0-	300	2	8	9	N	7					80
12	713	N	635	-0-	-78	-0-	635	2			N	-0-					80
01	678	N	678	-0-	-0-	-0-	669	2	9	9	N	8					88
02	545	N	545	-0-	-0-	-0-	545	2			N	-0-					88
03	620	N	610	-0-	-10	-0-	606	2	4	9	N	4					92

BRADLEY, R. S. WELL #: 6 RRCID -> 170165 COMPL. DATE 08/15/1992 TOTAL DEPTH 8617 PERF. 7405 - 8347

10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

WALTON HEIRS WELL #: 2 RRCID -> 216569 COMPL. DATE 04/05/1988 TOTAL DEPTH 8600 PERF. 7486 - 7496

10	1400	N	1400	-0-	-0-	-0-	1346	2	54	9	Y	49					167
11	1412	N	1412	-0-	-0-	-0-	1357	2	55	9	Y	50					217
12	1364	N	1289	-0-	-75	-0-	1225	2	64	9	Y	58					275
01	1395	N	689	-0-	-706	-0-	631	2	58	9	Y	53	171	1			157
02	1316	N	826	-0-	-490	-0-	804	2	22	9	Y	20					177
*03	1369	N	1369	-0-	-0-	-0-	1306	2	63	9	Y	57					234

CHAPEL HILL (RODESSA) //CONT.// 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
SCHLACHTER OPERATING CORPORATION 753981
WILLIAMS "A" WELL #: 5 RRCID -> 115305 COMPL. DATE 02/14/1985 TOTAL DEPTH 7600 PERF. 7390 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	124	N	-0-	-0-	-124	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104

RAYFORD, H. WELL #: 1 RRCID -> 216846 COMPL. DATE 12/15/2005 TOTAL DEPTH 8617 PERF. 7378 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					22
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					22
12	279	N	272	-0-	-7	-0-	272	2			N	-0-					22
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					22
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					22
*03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					22

CHAPEL HILL (TRAVIS PEAK) 17008 777 ASSOCIATED CAPACITY CNTY: SMITH
J-W OPERATING CO. 427960
LITTLE OIL UNIT WELL #: RRCID -> 264007 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6492 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
BUTLER, C. B. WELL #: 1 RRCID -> 113760 COMPL. DATE 10/04/1984 TOTAL DEPTH 8540 PERF. 8179 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY, S. H. WELL #: 2 RRCID -> 143508 COMPL. DATE 10/24/1992 TOTAL DEPTH 8600 PERF. 7272 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	794	-0-	-353	-0-	751	2	43	9	N	39					196
11	840	N	635	-0-	-205	-0-	590	2	45	9	N	41	190	1			47
12	775	N	693	-0-	-82	-0-	680	2	13	9	N	12					59
01	806	N	607	-0-	-199	-0-	567	2	40	9	N	36					95
02	623	N	623	-0-	-0-	-0-	583	2	40	9	N	36					131
*03	702	N	702	-0-	-0-	-0-	688	2	14	9	N	13					144

BRADLEY, S. S. WELL #: 2 RRCID -> 177370 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 8159 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPEL HILL, NE. (TRAVIS PEAK) 17011 500 ASSOCIATED ONE WELL CNTY: SMITH
ENDEAVOR ENERGY RESOURCES L.P. 251726
MOSELEY, BISHOP "A" WELL #: 4 RRCID -> 191747 COMPL. DATE 12/19/1987 TOTAL DEPTH 8810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	146	-0-	-133	-0-	146	3			N	-0-					110
11	240	N	131	-0-	-109	-0-	131	3			N	-0-					110
12	217	N	181	-0-	-36	-0-	181	3			N	-0-					110
01	155	N	90	-0-	-65	-0-	90	3			N	-0-					110
02	112	N	64	-0-	-48	-0-	64	3			N	-0-					110
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					110

CHAPEL HILL, SOUTH (PALUXY) 17012 333 NON-ASSOCIATED EXEMPT CNTY: SMITH
LINDER, JOHN OPERATING CO., LLC 501130
SHOFNER, V.L. G.U. WELL #: 3 RRCID -> 138497 COMPL. DATE 04/17/1991 TOTAL DEPTH 8550 PERF. 5836 - 5844

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAPEL HILL, SOUTH (PALUXY, S.) 17012 666 NON-ASSOCIATED ONE WELL CNTY: SMITH
SAMSON LONE STAR, LLC 744737
RUDMAN, I. WELL #: 7 RRCID -> 133325 COMPL. DATE 12/31/1989 TOTAL DEPTH 8540 PERF. 5782 - 5810

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARLES H. DAVIS (PETTIT CRANE) 17184 600 ASSOCIATED 49B CNTY: RUSK
BLOCK "T" PETROLEUM, INC. 075784
EATON, J.L. WELL #: 3 RRCID -> 234046 COMPL. DATE 04/15/1987 TOTAL DEPTH 8025 PERF. 7706 - 7712

10	558	#	439	-0-	-119	-0-	40	1	399	2	N	-0-					185
11	390	#	385	-0-	-5	-0-	35	1	350	2	N	-0-					185
12	507	R	507	-0-	-0-	-0-	44	1	443	2	N	18	163	1			40
							20	9									
01	592	R	592	-0-	-0-	-0-	54	1	516	2	N	20					60
							22	9									
02	448	#	363	-0-	-85	-0-	33	1	306	2	N	22					82
							24	9									
*03	537	R	537	-0-	-0-	-0-	54	1	463	2	N	18					100
							20	9									

JANDAR EXPLORATION, L. C. 429781
PRUITT WELL #: 1 RRCID -> 125211 COMPL. DATE 07/31/1987 TOTAL DEPTH 8000 PERF. 7680 - 7686

10	868	#	781	-0-	-87	-0-	751	2	30	9	N	27					300
11	1030	R	1030	-0-	-0-	-0-	1010	2	20	9	N	18					318
12	1054	#	883	-0-	-171	-0-	860	2	23	9	N	21	180	1			159
01	1266	R	1266	-0-	-0-	-0-	1241	2	25	9	N	23					182
*02	1121	R	1121	-0-	-0-	-0-	1091	2	30	9	N	27					209
03	1054	#	941	-0-	-113	-0-	912	2	29	9	N	26					235

CHARLES H. DAVIS (PETTIT CRANE) //CONT.// 17184 600 ASSOCIATED 49B CNTY: RUSK
JANDAR EXPLORATION, L. C. //CONT.// 429781
PRUITT WELL #: 2 L RRCID -> 193828 COMPL. DATE 10/16/2001 TOTAL DEPTH 8010 PERF. 7702 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEROKEE TRACE (COTTON VALLEY) 17480 333 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
DELHI DISPOSAL WELL #: 1 RRCID -> 112596 COMPL. DATE 09/25/1984 TOTAL DEPTH 4600 PERF. 4398 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SPRUIELL, LINDA WELL #: 1 RRCID -> 175307 COMPL. DATE 10/22/1997 TOTAL DEPTH 11377 PERF. 10935 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	99	-0-	-87	-0-	3	1	96	2	N	-0-					80
11	96	N	96	-0-	-0-	-0-	3	1	93	2	N	-0-					80
12	346	N	346	-0-	-0-	-0-	10	1	336	2	N	-0-					80
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					80
02	266	N	266	-0-	-0-	-0-	179	2	87	9	N	79	134	1			25
03	341	N	150	-0-	-191	-0-	4	1	146	2	N	-0-					25

HUGGINS GAS UNIT NO. 1 WELL #: 3 RRCID -> 229734 COMPL. DATE 05/23/2007 TOTAL DEPTH 13330 PERF. 11949 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					107

CHEROKEE TRACE (JURASSIC) 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MAXIMUS OPERATING, LTD. 534465
TANNER WELL #: 1 RRCID -> 242703 COMPL. DATE 06/27/2008 TOTAL DEPTH 12264 PERF. 11986 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6411	-0-	-1091	-0-	6370	2	41	9	N	37					89
11	7410	X	5356	-0-	-2054	-0-	5323	2	33	9	N	30					119
12	7657	X	6750	-0-	-907	-0-	6732	2	18	9	N	16					135
01	8057	X	8057	-0-	-0-	-0-	8057	2			N	-0-					135
02	6608	X	5903	-0-	-705	-0-	5724	2	179	9	N	163	195	1			103
03	6758	X	5958	-0-	-800	-0-	5958	2			N	-0-					103

PATARA ANDOVER I LLC 643257
JOHNSON WELL #: 1 RRCID -> 194006 COMPL. DATE 04/15/2003 TOTAL DEPTH 12400 PERF. 12206 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2357	N	2357	-0-	-0-	-0-	2309	2	48	9	N	44					136
11	2543	N	2543	-0-	-0-	-0-	2493	2	50	9	N	45					181
12	2680	N	2680	-0-	-0-	-0-	2630	2	50	9	N	45					226
01	2356	N	1795	-0-	-561	-0-	1764	2	31	9	N	28	177	1			77
02	2380	N	-0-	-0-	-2380	-0-					N	2	1	1			78
03	2666	N	-0-	-0-	-2666	-0-					N	-0-					78

CHEROKEE TRACE (JURASSIC) //CONT.// 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PATARA ANDOVER I LLC //CONT.// 643257
WRIGHT UNIT WELL #: 1 RRCID -> 211493 COMPL. DATE 04/08/2005 TOTAL DEPTH 12724 PERF.12036 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6461	-0-	-669	-0-	6292	2	169	9	N	154	190	1			145
11	6900	X	5913	-0-	-987	-0-	5844	2	69	9	N	63					208
12	7130	X	6208	-0-	-922	-0-	6085	2	123	9	N	112	163	1			157
01	7130	X	6807	-0-	-323	-0-	6631	2	176	9	N	160	179	1			138
02	6748	X	6282	-0-	-466	-0-	6100	2	182	9	N	165	197	1			106
*03	6457	X	6457	-0-	-0-	-0-	6394	2	63	9	N	57					163

JOHNSON WELL #: 2 RRCID -> 215657 COMPL. DATE 09/16/2005 TOTAL DEPTH 12715 PERF.11945 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	5861	-0-	-1579	-0-	5755	2	106	9	N	96	178	1			109
11	7200	X	5729	-0-	-1471	-0-	5668	2	61	9	N	55					164
12	7409	X	5368	-0-	-2041	-0-	5298	2	70	9	N	64					228
01	7409	X	6924	-0-	-485	-0-	6835	2	89	9	N	81	186	1			123
02	6295	X	6295	-0-	-0-	-0-	6060	2	235	9	N	214	194	1			143
03	5921	X	5459	-0-	-462	-0-	5394	2	65	9	N	59					202

JOHNSON WELL #: 3 RRCID -> 220827 COMPL. DATE 12/29/2006 TOTAL DEPTH 12700 PERF.11822 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4159	-0-	-677	-0-	4098	2	61	9	N	55					117
11	4710	X	3607	-0-	-1103	-0-	3544	2	63	9	N	57					174
12	4867	X	3859	-0-	-1008	-0-	3749	2	110	9	N	100	202	1			72
01	4867	X	4318	-0-	-549	-0-	4270	2	48	9	N	44					116
02	3876	X	3876	-0-	-0-	-0-	3699	2	177	9	N	161	187	1			90
03	4154	X	3827	-0-	-327	-0-	3757	2	70	9	N	64					154

WRIGHT "A" WELL #: 2 RRCID -> 221724 COMPL. DATE 02/28/2006 TOTAL DEPTH 12710 PERF.11855 - 12148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3636	-0-	-270	-0-	3583	2	53	9	N	48					106
11	3845	X	3845	-0-	-0-	-0-	3782	2	63	9	N	57					163
12	3976	X	3976	-0-	-0-	-0-	3950	2	26	9	N	24	144	1			43
01	4105	X	4105	-0-	-0-	-0-	4071	2	34	9	N	31					74
02	3584	X	2982	-0-	-602	-0-	2914	2	68	9	N	62	6	1			130
03	3968	X	3363	-0-	-605	-0-	3170	2	193	9	N	175	181	1			124

WRIGHT UNIT WELL #: 3 RRCID -> 243370 COMPL. DATE 12/13/2008 TOTAL DEPTH 12670 PERF.12024 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5462	-0-	-1420	-0-	5412	2	50	9	N	45					121
11	7770	X	6298	-0-	-1472	-0-	6236	2	62	9	N	56					177
12	8029	X	6079	-0-	-1950	-0-	5933	2	146	9	N	133	188	1			122
01	8029	X	6363	-0-	-1666	-0-	6293	2	70	9	N	64					186
02	6160	X	5466	-0-	-694	-0-	5324	2	142	9	N	129	194	1			121
03	6510	X	6081	-0-	-429	-0-	5902	2	179	9	N	163	183	1			101

XTO ENERGY INC. 945936
HUGGINS WELL #: 1X RRCID -> 106502 COMPL. DATE 07/06/1983 TOTAL DEPTH 12270 PERF.11922 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					168
11	2891	X	2891	-0-	-0-	-0-	2878	2	13	9	N	12					180
12	3854	X	3854	-0-	-0-	-0-	3822	2	32	9	N	29	6	8			203
01	4608	X	4608	-0-	-0-	-0-	4279	2	329	9	N	299	347	1	5	8	150
02	3914	X	3914	-0-	-0-	-0-	3789	2	125	9	N	114	191	1	1	8	72
*03	5354	X	5354	-0-	-0-	-0-	5131	2	223	9	N	203	191	1	2	8	82

CHEROKEE TRACE (JURASSIC) //CONT.// 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
HUGGINS #1 WELL #: 2 RRCID -> 114388 COMPL. DATE 12/11/1984 TOTAL DEPTH 12358 PERF.11926 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					181
11	30	N	-0-	-0-	-30	-0-					N	-0-					181
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					181
01	0	N	-0-	-0-	-0-	-0-					N	-0-					181
02	0	N	-0-	-0-	-0-	-0-					N	-0-					181
03	186	N	-0-	-0-	-186	-0-					N	-0-					181

BISHOP GAS UNIT WELL #: 1 RRCID -> 232546 COMPL. DATE 10/16/2007 TOTAL DEPTH 12430 PERF.11826 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5048	X	5048	-0-	-0-	-0-	5017	2	31	9	N	28					168
11	5767	X	5767	-0-	-0-	-0-	5536	2	231	9	N	210	191	1			187
12	5353	X	5353	-0-	-0-	-0-	5281	2	72	9	N	65	192	1	3	8	57
01	5687	X	5687	-0-	-0-	-0-	5458	2	229	9	N	208	191	1	22	8	52
02	4730	X	4730	-0-	-0-	-0-	4667	2	63	9	N	57	2	8			107
*03	4712	X	4712	-0-	-0-	-0-	4508	2	204	9	N	185	192	1	8	8	92

CHURCH HILL (TRAVIS PEAK) 18182 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
TRIPLE S MANAGEMENT, LLC 870393
LUTHER ROSS SWD WELL #: 1 RRCID -> 213275 COMPL. DATE 01/12/2006 TOTAL DEPTH 7092 PERF. 6068 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLINTON LAKE (COTTON VALLEY) 19007 500 ASSOCIATED ONE WELL CNTY: MARION
SOJOURNER DRILLING CORPORATION 800750
STILES TRUST WELL #: 2 RRCID -> 245691 COMPL. DATE 10/02/2008 TOTAL DEPTH 11150 PERF. 8309 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100

COKE (BACON) 19381 100 NON-ASSOCIATED ONE WELL CNTY: WOOD
HYDROGEO, L.L.C. 421240
WHITE, DENTON WELL #: 1 RRCID -> 089155 COMPL. DATE 04/09/1980 TOTAL DEPTH 8711 PERF. 8036 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355		2792	-0-	-3563	-0-	2749	2	43	9	N	39					107
11	4650	#	2747	-0-	-1903	-0-	2723	2	24	9	N	22					129
12	3689	R	3689	-0-	-0-	-0-	3643	2	46	9	N	42	156	1			15
*01	4092	#	3661	-0-	-431	-0-	3606	2	55	9	N	50					65
*02	2580	R	2580	-0-	-0-	-0-	2527	2	53	9	N	48					113
03	3689	#	2608	-0-	-1081	-0-	2561	2	47	9	N	43					156

COKE (GLOYD) 19381 180 ASSOCIATED CAPACITY CNTY: WOOD
JANDAR EXPLORATION, L. C. 429781
HUDSON, L. H. WELL #: 1 RRCID -> 047748 COMPL. DATE 10/09/1969 TOTAL DEPTH 8750 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					161
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					161
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					161
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					161
*02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					161
03	93	N	61	-0-	-32	-0-	61	2			N	-0-					161

COKE (GLOYD) //CONT.// 19381 180 ASSOCIATED CAPACITY CNTY: WOOD
PETRO-HUNT, L.L.C. 660043
COKE UNIT -A- WELL #: 1D RRCID -> 022872 COMPL. DATE 07/03/1998 TOTAL DEPTH 8286 PERF. 4808 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-

COKE UNIT A WELL #: 4 U RRCID -> 077063 COMPL. DATE 04/11/1978 TOTAL DEPTH 11268 PERF. 8128 - 8138

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					33
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					33
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					33
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					33
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					33
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					33

PLUGGED AND ABANDONED_____ 04/15/2012 - PLUGGED 04/15/2012

COKE (HILL) 19381 450 NON-ASSOCIATED ONE WELL CNTY: WOOD
PETRO-HUNT, L.L.C. 660043
COKE UNIT -A- WELL #: 2 RRCID -> 015950 COMPL. DATE 02/25/1963 TOTAL DEPTH 8147 PERF. 7979 - 8016

10	2108		1581	-0-	-527	-0-	957	1	624	2	Y	-0-					203
11	2134		2134	-0-	-0-	-0-	1210	1	924	2	Y	-0-					203
12	4465		4465	-0-	-0-	-0-	72	1	4393	2	Y	-0-					203
01	13022		13022	-0-	-0-	-0-	2106	1	10804	2	Y	102	168	0			137
							112	9									
02	2800	N	10783	-0-	7983	7983	2282	1	8415	2	Y	78	160	0			55
							86	9									
*03	11441		11441	-0-	-0-	7983	2652	1	8678	2	Y	101					156
							111	9									

COKE (YOUNG ZONE) 19381 900 ASSOCIATED ONE WELL CNTY: WOOD
PETRO-HUNT, L.L.C. 660043
FAULK, E. L. WELL #: 2R RRCID -> 179911 COMPL. DATE 11/09/2000 TOTAL DEPTH 8946 PERF. 8071 - 8096

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COKE, S. (HILL) 19387 100 NON-ASSOCIATED ONE WELL CNTY: WOOD
PETRO-HUNT, L.L.C. 660043
COKE UNIT -A- WELL #: 6 RRCID -> 189987 COMPL. DATE 07/17/2002 TOTAL DEPTH 8946 PERF. 7820 - 7898

10	31	N	30	-0-	-1	-0-	18	1	12	2	Y	-0-					5
11	65	N	65	-0-	-0-	-0-	37	1	28	2	Y	-0-					5
12	1778	N	1778	-0-	-0-	-0-	29	1	1749	2	Y	-0-					5
01	71	N	71	-0-	-0-	-0-	11	1	59	2	Y	1	2	0			4
							1	9									
02	102	N	102	-0-	-0-	-0-	22	1	79	2	Y	1	2	0			3
							1	9									
03	403	N	177	-0-	-226	-0-	41	1	136	2	Y	-0-					3

COKE, S. (PITTSBURG B) 19387 204 NON-ASSOCIATED ONE WELL CNTY: WOOD
BIG RUN PRODUCTION COMPANY 070370
BENTON GAS UNIT WELL #: 2 RRCID -> 123530 COMPL. DATE 01/17/1987 TOTAL DEPTH 8950 PERF. 8820 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCORD DOME (RODESSA) 20053 370 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
FORTUNE RESOURCES LLC 278755
MARKS WELL #: 1 RRCID -> 187192 COMPL. DATE 10/08/2004 TOTAL DEPTH 12402 PERF. 10688 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2160	-0-	-382	-0-	1953	2	207	9	N	188	554	1			165
11	2250	X	2066	-0-	-184	-0-	1827	2	239	9	N	217	187	1			195
12	2325	X	1793	-0-	-532	-0-	1538	2	255	9	N	232	191	1			236
01	2325	X	1540	-0-	-785	-0-	1397	2	143	9	N	130	178	1			188
*02	2100	X	1905	-0-	-195	-0-	1613	2	292	9	N	265	333	1			120
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-

JAMES TRUST WELL #: 1 RRCID -> 195764 COMPL. DATE 05/10/2003 TOTAL DEPTH 12306 PERF. 10526 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1302	-0-	-124	-0-	1302	2			N	-0-					20
11	1380	X	1218	-0-	-162	-0-	1218	2			N	-0-					20
12	1364	X	1025	-0-	-339	-0-	1025	2			N	-0-					20
01	1271	X	931	-0-	-340	-0-	931	2			N	-0-					20
*02	1316	X	1076	-0-	-240	-0-	1076	2			N	-0-					20
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-

CONEY (RODESSA) 20096 370 NON-ASSOCIATED ONE WELL CNTY: SHELBY
SELECT ENERGY SERVICES, LLC 765602
HUDSPETH SWD WELL #: 1S RRCID -> 261592 COMPL. DATE 05/15/2011 TOTAL DEPTH 7000 PERF. 6700 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLION SWD, LP 811982
SHELBY SALTY SWD WELL #: 1 RRCID -> 217241 COMPL. DATE 04/25/2006 TOTAL DEPTH 7021 PERF. 6601 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON CREEK (PETTIT) 20415 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
DYESS, KENNY LEE NO. 1 GAS UNIT WELL #: 1H RRCID -> 222428 COMPL. DATE 03/17/2008 TOTAL DEPTH 8890 PERF. 7943 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON CREEK (RODESSA) 20415 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
JANDAR EXPLORATION, L. C. 429781
OUSLEY, J.W. "B" WELL #: 1 RRCID -> 077533 COMPL. DATE 03/12/1978 TOTAL DEPTH 8255 PERF. 8094 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	N	601	-0-	-0-	-0-	601	2			N	-0-					188
11	720	N	494	-0-	-226	-0-	490	2	4	9	N	4					192
12	713	N	313	-0-	-400	-0-	300	2	13	9	N	12					204
01	323	N	323	-0-	-0-	-0-	310	2	13	9	N	12					216
*02	510	N	510	-0-	-0-	-0-	499	2	11	9	N	10					226
*03	586	N	586	-0-	-0-	-0-	574	2	12	9	N	11					237

COON CREEK GAS UNIT WELL #: 1 RRCID -> 078493 COMPL. DATE 08/14/1978 TOTAL DEPTH 9305 PERF. 8072 - 8180

10	403	N	399	-0-	-4	-0-	399	2			N	-0-					44
11	480	N	210	-0-	-270	-0-	210	2			N	-0-					44
12	527	N	184	-0-	-343	-0-	184	2			N	-0-					44
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					44
*02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					44
*03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					44

OUSLEY GAS UNIT "B" WELL #: 2 RRCID -> 154076 COMPL. DATE 01/15/1995 TOTAL DEPTH 9350 PERF. 8006 - 8036

10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					45
11	120	N	77	-0-	-43	-0-	77	2			N	-0-					45
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					45
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					45
*02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					45
*03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					45

CORNWALL (TRAVIS PEAK 6250) 20683 750 NON-ASSOCIATED ONE WELL CNTY: PANOLA
EXCO/HGI JV ASSETS, LLC 256928
CORNWALL-JORDAN WELL #: 1 RRCID -> 124941 COMPL. DATE 03/24/1988 TOTAL DEPTH 7003 PERF. 6257 - 6554

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					50

COUNTY LAKE (TRAVIS PEAK) 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY 149423
HASKINS WELL #: 1 RRCID -> 116537 COMPL. DATE 03/13/1985 TOTAL DEPTH 8100 PERF. 7844 - 7976

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					70
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	70	7			-0-

PLUGGED AND ABANDONED_____ 09/20/2011 - PLUGGED 09/20/11

NICHOLS WELL #: 1 RRCID -> 190152 COMPL. DATE 06/15/2002 TOTAL DEPTH 8100 PERF. 8010 - 8020

10	248	N	206	-0-	-42	-0-	204	2	2	9	N	2	1	1	1	8	95
11	270	N	241	-0-	-29	-0-	241	2			N	-0-					95
12	248	N	190	-0-	-58	-0-	187	2	3	9	N	3	1	1	1	8	96
01	235	N	235	-0-	-0-	-0-	226	2	9	9	N	8	1	8			103
02	224	N	201	-0-	-23	-0-	195	2	6	9	N	5	1	8			107
*03	197	N	197	-0-	-0-	-0-	190	2	7	9	N	6	1	1	1	8	111

COUNTY LAKE (TRAVIS PEAK) //CONT.// 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
HOUSTON WELL #: 1 RRCID -> 190153 COMPL. DATE 06/30/2002 TOTAL DEPTH 8100 PERF. 7844 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	14	7			-0-

PLUGGED AND ABANDONED_____ 09/26/2011 - PLUGGED 09/26/11

STRICKLAND WELL #: 1 RRCID -> 190155 COMPL. DATE 06/20/2002 TOTAL DEPTH 8100 PERF. 7764 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					84
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					84
12	682	N	655	-0-	-27	-0-	655	2			N	-0-					84
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					84
02	616	N	331	-0-	-285	-0-	331	2			N	-0-					84
03	651	N	632	-0-	-19	-0-	632	2			N	-0-					84

SILER, P. & G. WELL #: 1 RRCID -> 191303 COMPL. DATE 09/19/2002 TOTAL DEPTH 8100 PERF. 7910 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3058	N	3058	-0-	-0-	-0-	3007	2	51	9	N	46	1	8			133
11	2807	N	2807	-0-	-0-	-0-	2779	2	28	9	N	25	144	1			14
12	2719	N	2719	-0-	-0-	-0-	2658	2	61	9	N	55	1	8			68
01	2433	N	2433	-0-	-0-	-0-	2394	2	39	9	N	35	2	8			101
02	1176	N	1167	-0-	-9	-0-	1127	2	40	9	N	36	1	8			136
*03	1996	N	1996	-0-	-0-	-0-	1942	2	54	9	N	49	150	1	1	8	34

MOORE, GLORIA WELL #: 1 RRCID -> 193178 COMPL. DATE 01/03/2003 TOTAL DEPTH 8100 PERF. 8010 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					55
11	270	N	237	-0-	-33	-0-	237	2			N	-0-					55
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					55
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					55
02	224	N	110	-0-	-114	-0-	110	2			N	-0-					55
03	217	N	202	-0-	-15	-0-	202	2			N	-0-					55

MOORE, GLORIA "A" WELL #: 2 RRCID -> 193891 COMPL. DATE 12/01/2002 TOTAL DEPTH 8100 PERF. 7949 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HOUSTON "O" WELL #: 16 RRCID -> 225020 COMPL. DATE 12/19/2006 TOTAL DEPTH 8300 PERF. 7864 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

COUNTY LAKE (TRAVIS PEAK) //CONT.// 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
HOUSTON "P" WELL #: 17 RRCID -> 227093 COMPL. DATE 02/06/2007 TOTAL DEPTH 8300 PERF. 7870 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	769	-0-	-68	-0-	758	2	11	9	N	10	3	1	1	8	43
11	850	N	850	-0-	-0-	-0-	837	2	13	9	N	12					55
12	868	N	627	-0-	-241	-0-	620	2	7	9	N	6	4	1			57
01	1157	N	1157	-0-	-0-	-0-	1118	2	39	9	N	35					92
02	1148	N	1148	-0-	-0-	-0-	1130	2	18	9	N	16	1	8			107
*03	946	N	946	-0-	-0-	-0-	940	2	6	9	N	5	4	1	1	8	107

MOYERS WELL #: 1 RRCID -> 228039 COMPL. DATE 01/17/2007 TOTAL DEPTH 8232 PERF. 7862 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1080	-0-	-129	-0-	1021	2	59	9	N	54	4	1			160
11	1265	N	1265	-0-	-0-	-0-	1211	2	54	9	N	49					209
12	1209	N	1177	-0-	-32	-0-	1126	2	51	9	N	46	200	1			55
01	1176	N	1176	-0-	-0-	-0-	1136	2	40	9	N	36	1	8			90
02	1150	N	1150	-0-	-0-	-0-	1049	2	101	9	N	92					182
03	1178	N	1024	-0-	-154	-0-	980	2	44	9	N	40	164	1			58

HOUSTON "G" WELL #: 8 RRCID -> 241799 COMPL. DATE 05/18/2006 TOTAL DEPTH 11225 PERF. 7884 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
NICHOLAS WELL #: 1 RRCID -> 223475 COMPL. DATE 10/09/2006 TOTAL DEPTH 11373 PERF. 7857 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2537	-0-	-284	-0-	2517	2	20	9	N	18					83
11	2640	X	2525	-0-	-115	-0-	2514	2	11	9	N	10					93
12	3100	X	2072	-0-	-1028	-0-	2072	2			N	-0-					93
01	3485	X	3485	-0-	-0-	-0-	3478	2	7	9	N	6	1	8			98
02	2800	X	1678	-0-	-1122	-0-	1677	2	1	9	N	1	1	8			98
03	2604	X	1708	-0-	-896	-0-	1694	2	14	9	N	13					111

GASTON WELL #: 1 RRCID -> 229405 COMPL. DATE 06/25/2007 TOTAL DEPTH 8625 PERF. 7950 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1903	-0-	-391	-0-	1866	2	37	9	N	34					97
11	2220	X	1846	-0-	-374	-0-	1817	2	29	9	N	26	3	8			120
12	2201	X	1888	-0-	-313	-0-	1874	2	14	9	N	13					133
01	2277	X	2277	-0-	-0-	-0-	2258	2	19	9	N	17	2	8			148
02	1956	X	1956	-0-	-0-	-0-	1955	2	1	9	N	1	1	8			148
*03	2107	X	2107	-0-	-0-	-0-	2096	2	11	9	N	10	1	8			157

KANGERGA WELL #: 1R RRCID -> 232650 COMPL. DATE 06/21/2007 TOTAL DEPTH 11600 PERF. 7916 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1292	-0-	-165	-0-	1208	2	84	9	N	76					163
11	1380	X	1199	-0-	-181	-0-	1142	2	57	9	N	52					215
12	1426	X	1174	-0-	-252	-0-	1153	2	21	9	N	19					234
01	1302	X	1231	-0-	-71	-0-	1195	2	36	9	N	33	191	1	1	8	75
02	1371	X	1371	-0-	-0-	-0-	1291	2	80	9	N	73					148
*03	1369	X	1369	-0-	-0-	-0-	1283	2	86	9	N	78	161	1			65

COUNTY LAKE (TRAVIS PEAK) //CONT.// 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
STROUD PETROLEUM, INC. //CONT.// 828082
WAGGONER WELL #: 1 RRCID -> 245961 COMPL. DATE 01/24/2009 TOTAL DEPTH 8400 PERF. 8006 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3254	X	3254	-0-	-0-	-0-	3219	2	35	9	N	32					137
11	3060	X	2232	-0-	-828	-0-	2215	2	17	9	N	15	3	8			149
12	3162	X	1622	-0-	-1540	-0-	1614	2	8	9	N	7	4	8			152
01	3255	X	829	-0-	-2426	-0-	815	2	14	9	N	13	3	8			162
02	2940	X	2109	-0-	-831	-0-	2092	2	17	9	N	15	163	1	7	8	7
03	3255	X	2665	-0-	-590	-0-	2650	2	15	9	N	14	4	8			17

CYRIL (TRAVIS PEAK 6700) 22478 326 NON-ASSOCIATED ONE WELL CNTY: RUSK
HILL PRODUCTION CO.-WISCONSIN 387986
WILLIAMS, GLEN WELL #: RRCID -> 138375 COMPL. DATE 03/28/1991 TOTAL DEPTH 7800 PERF. 6743 - 6747

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					77
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					77
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					77
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					77
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					77
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					77

CYRIL (TRAVIS PEAK 7650) 22478 333 ASSOCIATED 49B CNTY: RUSK
XTO ENERGY INC. 945936
ROGERS, FINIS UNIT WELL #: RRCID -> 084141 COMPL. DATE 07/24/1979 TOTAL DEPTH 7792 PERF. 7531 - 7539

10	0	-0-	-0-	-0-		65					N	-0-					-0-
11	0	-0-	-0-	-0-		65					N	-0-					-0-
12	0	-0-	-0-	-0-		65					N	-0-					-0-
01	0	-0-	-0-	-0-		65					N	-0-					-0-
*02	0	-0-	-0-	-0-		65					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/15/2009

ROGERS, FINIS UNIT WELL #: 2 RRCID -> 086577 COMPL. DATE 12/13/1979 TOTAL DEPTH 7800 PERF. 7502 - 7511

10	0	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	-0-	-0-	-0-		-0-					N	-0-					-0-
*02	0	-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2012 - PLUGGED 06/20/12

CYRIL, W. (COTTON VALLEY) 22484 300 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC 742142
CHEVALLIER WELL #: 2 RRCID -> 093532 COMPL. DATE 10/31/1980 TOTAL DEPTH 11125 PERF.10829 - 10896

10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					84
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					84
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					84
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					84
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					84
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					84

CHEVALLIER WELL #: 3 RRCID -> 229124 COMPL. DATE 05/19/2007 TOTAL DEPTH 11120 PERF. N/A

10	1891	N	369	-0-	-1522	-0-	369	2			N	-0-					28
11	330	N	152	-0-	-178	-0-	152	2			N	-0-					28
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					28
01	372	N	141	-0-	-231	-0-	141	2			N	-0-					28
02	140	N	-0-	-0-	-140	-0-					N	-0-					28
03	124	N	107	-0-	-17	-0-	107	2			N	-0-					28

CYRIL, W. (COTTON VALLEY) //CONT.// 22484 300 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CHEVALLIER WELL #: 4 RRCID -> 232697 COMPL. DATE 06/23/2007 TOTAL DEPTH 11125 PERF.10818 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2060	-0-	-947	-0-	2058	2	2	9	Y	2	2	8			11
11	2640	X	2504	-0-	-136	-0-	2503	2	1	9	Y	1	1	8			11
12	2728	X	2272	-0-	-456	-0-	2268	2	4	9	Y	4	1	8			14
01	2177	X	2177	-0-	-0-	-0-	2175	2	2	9	Y	2	14	1	2	8	-0-
02	2324	X	1658	-0-	-666	-0-	1658	2			Y	-0-					-0-
03	2573	X	1790	-0-	-783	-0-	1790	2			Y	-0-					-0-

CHEVALLIER WELL #: 6 RRCID -> 236027 COMPL. DATE 04/01/2008 TOTAL DEPTH 11165 PERF.10298 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	652	-0-	-123	-0-	650	2	2	9	N	2	2	8			43
11	750	N	487	-0-	-263	-0-	487	2			N	-0-					43
12	496	N	473	-0-	-23	-0-	473	2			N	-0-					43
01	651	N	619	-0-	-32	-0-	618	2	1	9	N	1	1	8			43
02	1022	N	1022	-0-	-0-	-0-	990	2	32	9	N	29					72
*03	733	N	733	-0-	-0-	-0-	729	2	4	9	N	4	2	8			74

CHEVALLIER WELL #: 7H RRCID -> 253547 COMPL. DATE 08/01/2010 TOTAL DEPTH 10968 PERF.10990 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	4246	-0-	-3504	-0-	30	1	4202	2	Y	13	2	8			94
							14	9									
11	7871	X	7871	-0-	-0-	-0-	90	1	7781	2	Y	-0-					94
12	7750	X	6615	-0-	-1135	-0-	93	1	6466	2	Y	51					145
							56	9									
01	7223	X	7128	-0-	-95	-0-	93	1	6807	2	Y	207	164	1	1	8	187
							228	9									
02	7336	X	6008	-0-	-1328	-0-	84	1	5911	2	Y	12	172	1	1	8	26
							13	9									
03	8122	X	6689	-0-	-1433	-0-	93	1	6590	2	Y	5	5	8			26
							6	9									

DANVILLE (GLOYD) 23089 090 NON-ASSOCIATED CAPACITY CNTY: RUSK
EXCO/HGI JV ASSETS, LLC 256928
GRIFFIN RANCH G.U. 5 WELL #: 3 C RRCID -> 130218 COMPL. DATE 01/30/1989 TOTAL DEPTH 9310 PERF. 6745 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIN RANCH GU #2 WELL #: 2 RRCID -> 155545 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 6776 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5977	X	5977	-0-	-0-	-0-	24	1	5947	2	Y	5	3	1			2
							6	9									
11	6143	X	6143	-0-	-0-	-0-	23	1	6120	2	Y	-0-	2	1			-0-
12	5053	X	5053	-0-	-0-	-0-	24	1	4993	2	Y	33	22	1			11
							36	9									
01	5389	X	5389	-0-	-0-	-0-	24	1	5330	2	Y	32	35	1			8
							35	9									
*02	4862	X	4862	-0-	-0-	-0-	22	1	4753	2	Y	79	57	1			30
							87	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

DANVILLE (GLOYD) //CONT.// 23089 090 NON-ASSOCIATED CAPACITY CNTY: RUSK
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
STARR DICKSON GU #1 WELL #: 4 RRCID -> 177275 COMPL. DATE 05/16/2000 TOTAL DEPTH 7925 PERF. 6972 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MURPHY WELL #: 1 RRCID -> 177441 COMPL. DATE 05/01/2000 TOTAL DEPTH 7960 PERF. 6825 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1922	-0-	-0-	-0-	17 119	1 9	1786	2	Y	108	109	1			80
11	1860	N	1855	-0-	-5	-0-	14 103	1 9	1738	2	Y	94	89	1			85
12	1925	N	1925	-0-	-0-	-0-	14 143	1 9	1768	2	Y	130	81	1			134
01	1949	N	1949	-0-	-0-	-0-	39 139	1 9	1771	2	Y	126	185	1			75
*02	1766	N	1766	-0-	-0-	-0-	35 127	1 9	1604	2	Y	115	91	1			99
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99

GRIFFIN RANCH G.U. 5 WELL #: 1 RRCID -> 180652 COMPL. DATE 09/10/2000 TOTAL DEPTH 8120 PERF. 6778 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	31	1	472	2	N	-0-					112
11	480	N	480	-0-	-0-	-0-	30	1	450	2	N	-0-					112
12	475	N	475	-0-	-0-	-0-	31	1	444	2	N	-0-					112
01	496	N	246	-0-	-250	-0-	31	1	215	2	N	-0-					112
02	448	N	203	-0-	-245	-0-	28	1	175	2	N	-0-					112
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					112

GINN HEIRS G.U. 1 WELL #: 3 RRCID -> 187535 COMPL. DATE 07/15/2010 TOTAL DEPTH 9000 PERF. 6820 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2828	-0-	-86	-0-	29 244	1 9	2555	2	Y	222	289	1			93
11	2820	X	2697	-0-	-123	-0-	28 234	1 9	2435	2	Y	213	145	1			161
*12	2951	X	2951	-0-	-0-	-0-	30 219	1 9	2702	2	Y	199	296	1			64
01	2914	X	2275	-0-	-639	-0-	28 201	1 9	2046	2	Y	183	160	1			87
*02	2275	X	2275	-0-	-0-	-0-	26 146	1 9	2103	2	Y	133	178	1			42
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

M.G.M. GRIFFIN G.U. #1 WELL #: 1 RRCID -> 196557 COMPL. DATE 07/01/2003 TOTAL DEPTH 7851 PERF. 6762 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2227	N	2227	-0-	-0-	-0-	27 9	1 9	2191	2	Y	8	18	1			8
11	2520	N	1725	-0-	-795	-0-	26	1	1699	2	Y	-0-	8	1			-0-
12	2604	N	1736	-0-	-868	-0-	27	1	1709	2	Y	-0-					-0-
01	2232	N	1716	-0-	-516	-0-	27	1	1689	2	Y	-0-					-0-
*02	1534	N	1534	-0-	-0-	-0-	24	1	1510	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DANVILLE (HENDERSON) 23089 180 ASSOCIATED ONE WELL CNTY: RUSK
SAMSON LONE STAR, LLC 744737
KINNEY, J. C. WELL #: 1 C RRCID -> 015960 COMPL. DATE 01/16/1962 TOTAL DEPTH 7346 PERF. 6770 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DANVILLE (PETTIT-A-OIL) 23089 364 ASSOCIATED ONE WELL CNTY: GREGG
EXCO/HGI JV ASSETS, LLC 256928
GRIFFIN RANCH G.U. 2 WELL #: 14 RRCID -> 243356 COMPL. DATE 07/14/2008 TOTAL DEPTH 8011 PERF. 7437 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4094		4094	-0-	-0-	1032	16 43	1 9	4035	2	Y	39	32	1			14
11	3650		3650	-0-	-0-	1032	15 36	1 9	3599	2	Y	33	32	1			15
12	2728		2721	-0-	-7	1025	16 45	1 9	2660	2	Y	41	42	1			14
01	4745		4745	-0-	-0-	1025	16 10	1 9	4719	2	Y	9	21	1			2
*02	4719		4719	-0-	-0-	1025	14 1	1 9	4704	2	Y	1	3	1			-0-
03	3782		NO RPT	-0-	-3782	-0-					Y	NO RPT					-0-

DANVILLE (RODESSA) 23089 721 NON-ASSOCIATED EXEMPT CNTY: RUSK
SAMSON LONE STAR, LLC 744737
FLANAGAN WELL #: 4 RRCID -> 175002 COMPL. DATE 10/05/1999 TOTAL DEPTH 9101 PERF. 6780 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANVILLE (TP-CV CONS.) 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
CYPRESS PRODUCTION, INC. 195806
FINNEY WELL #: 2 RRCID -> 222004 COMPL. DATE 07/21/2006 TOTAL DEPTH 7665 PERF. 7540 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	1343	2	40	9	N	36	117	1			82
11	960	N	686	-0-	-274	-0-	657	2	29	9	N	26					108
12	961	N	665	-0-	-296	-0-	641	2	24	9	N	22					130
01	1395	N	653	-0-	-742	-0-	607	2	46	9	N	42					172
02	644	N	613	-0-	-31	-0-	530	2	83	9	N	75	186	1			61
03	651	N	564	-0-	-87	-0-	524	2	40	9	N	36					97

CLARK WELL #: 1 RRCID -> 245370 COMPL. DATE 12/03/2008 TOTAL DEPTH 7781 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	213	-0-	-159	-0-	210	2	3	9	N	3	179	1			44
11	1260	N	15	-0-	-1245	-0-	15	2			N	-0-					44
12	899	N	-0-	-0-	-899	-0-					N	-0-					44
01	217	N	-0-	-0-	-217	-0-					N	-0-					44
02	28	N	-0-	-0-	-28	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44

EXCO OPERATING COMPANY, LP 256915
GRIFFIN RANCH GU #3 WELL #: 1 RRCID -> 033076 COMPL. DATE 06/11/1990 TOTAL DEPTH N/A PERF. 7492 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/24/2012 - PLUGGED 06/24/12

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO OPERATING COMPANY, LP //CONT.// 256915
JOHNSTON, PATSY WELL #: 1 RRCID -> 267446 COMPL. DATE 08/24/2012 TOTAL DEPTH 12200 PERF. 9838 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		4002	-0-	4002	4002	4	1	3998	2	N	-0-					-0-
09	0		1881	-0-	1881	5883	15	1	1866	2	N	-0-					-0-
*10	12198	X	6315	-0-	-5883	-0-	6	1	6309	2	N	-0-					-0-
11	12240	X	10971	-0-	-1269	-0-	15	1	10956	2	N	-0-					-0-
12	12648	X	NO RPT	-0-	-12648	-0-					N	NO RPT					-0-
01	12648	X	8574	-0-	-4074	-0-	16	1	8558	2	N	-0-					-0-
02	11424	X	NO RPT	-0-	-11424	-0-					N	NO RPT					-0-
03	12648	X	NO RPT	-0-	-12648	-0-					N	NO RPT					-0-

EXCO/HGI JV ASSETS, LLC 256928
SMITH, DAVID G.U. #1 WELL #: 2 RRCID -> 125117 COMPL. DATE 05/10/1999 TOTAL DEPTH 8120 PERF. 7248 - 7522

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIN RANCH G.U. 4 WELL #: 1-T RRCID -> 127844 COMPL. DATE 10/23/1992 TOTAL DEPTH 9310 PERF. 8098 - 8101

10	243	N	243	-0-	-0-	-0-	47	1	196	2	N	-0-					-0-
11	270	N	234	-0-	-36	-0-	45	1	189	2	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	47	1	213	2	N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	47	1	442	2	N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	42	1	419	2	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GRIFFIN RANCH G.U. 6 WELL #: 1 RRCID -> 138032 COMPL. DATE 03/03/1997 TOTAL DEPTH 7750 PERF. 7395 - 7440

10	324	N	324	-0-	-0-	-0-	16	1	308	2	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	15	1	351	2	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	16	1	367	2	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	16	1	373	2	Y	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	14	1	333	2	Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

DICKSON, STARR GU #1 WELL #: 2 RRCID -> 142288 COMPL. DATE N/A TOTAL DEPTH 7718 PERF. 7357 - 7700

10	1948	N	1948	-0-	-0-	-0-	47	1	1867	2	N	31	160	1			55
							34	9									
11	1920	N	1880	-0-	-40	-0-	45	1	1802	2	N	30					85
							33	9									
12	1922	N	1558	-0-	-364	-0-	24	1	1431	2	Y	94	93	1			1
							103	9									
01	1953	N	1210	-0-	-743	-0-	16	1	1181	2	Y	12	10	1			3
							13	9									
02	1764	N	1485	-0-	-279	-0-	14	1	1450	2	Y	19	15	1			7
							21	9									
03	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					7

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
GINN HEIRS G.U. 1 WELL #: 1 RRCID -> 143383 COMPL. DATE 02/17/2012 TOTAL DEPTH 7843 PERF. 7380 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	6	1	614	2	Y	53	70	1			22
							58	9									
11	852	N	852	-0-	-0-	-0-	7	1	788	2	Y	52	35	1			39
							57	9									
*12	603	N	603	-0-	-0-	-0-	6	1	544	2	Y	48	71	1			16
							53	9									
01	964	N	964	-0-	-0-	-0-	8	1	956	2	Y	-0-	16	1			-0-
*02	559	N	559	-0-	-0-	-0-	6	1	553	2	Y	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

GRIFFIN RANCH GU #1 WELL #: 1 RRCID -> 144659 COMPL. DATE 09/01/2002 TOTAL DEPTH 7717 PERF. 6802 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2733	N	2733	-0-	-0-	-0-	10	1	2496	2	Y	206	277	1			75
							227	9									
11	2760	X	2658	-0-	-102	-0-	9	1	2460	2	Y	172	108	1			139
							189	9									
12	2852	X	2699	-0-	-153	-0-	10	1	2480	2	Y	190	235	1			94
							209	9									
01	2812	X	2812	-0-	-0-	-0-	10	1	2619	2	Y	166	116	1			144
							183	9									
*02	2307	X	2307	-0-	-0-	-0-	9	1	2149	2	Y	135	112	1			167
							149	9									
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					167

BELL GU #1 WELL #: 2 RRCID -> 147458 COMPL. DATE 11/26/1993 TOTAL DEPTH 7860 PERF. 7538 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	17	1	742	2	Y	73	77	1			70
							80	9									
11	1203	N	1203	-0-	-0-	-0-	16	1	1085	2	Y	93	117	1			46
							102	9									
12	2139	N	1662	-0-	-477	-0-	17	1	1461	2	Y	167	81	1			132
							184	9									
01	1588	N	1588	-0-	-0-	-0-	17	1	1359	2	Y	193	261	1			64
							212	9									
*02	1523	N	1523	-0-	-0-	-0-	15	1	1279	2	Y	208	206	1			66
							229	9									
03	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					66

GINN HEIRS G.U. 1 WELL #: 3 RRCID -> 148255 COMPL. DATE 03/18/1997 TOTAL DEPTH 9000 PERF. 7420 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIN RANCH GU #2 WELL #: 3 RRCID -> 154205 COMPL. DATE 11/11/1996 TOTAL DEPTH 9000 PERF. 7454 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2785	N	2231	-0-	-554	-0-	7	1	2217	2	Y	6	12	1			2
							7	9									
11	2910	X	2158	-0-	-752	-0-	7	1	2151	2	Y	-0-	2	1			-0-
12	3007	X	2750	-0-	-257	-0-	7	1	2698	2	Y	41	27	1			14
							45	9									
01	2201	X	2201	-0-	-0-	-0-	7	1	2153	2	Y	37	42	1			9
							41	9									
*02	2154	X	2154	-0-	-0-	-0-	6	1	2043	2	Y	95	68	1			36
							105	9									
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					36

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
GRIFFIN RANCH G.U. 7 WELL #: 1 RRCID -> 167482 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7519 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
11	1290	N	271	-0-	-1019	-0-	271	2			Y	-0-					-0-
12	403	N	308	-0-	-95	-0-	308	2			Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GRIFFIN RANCH GU #1 WELL #: 3 RRCID -> 171146 COMPL. DATE 09/25/1998 TOTAL DEPTH 8790 PERF. 8310 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1152	N	1152	-0-	-0-	-0-	16 31	1 9	1105	2	Y	28	23	1			45
11	1380	N	616	-0-	-764	-0-	15 20	1 9	581	2	Y	18	20	1			43
12	1426	N	1248	-0-	-178	-0-	16 10	1 9	1222	2	Y	9	14	1			38
01	1633	N	1633	-0-	-0-	-0-	16 23	1 9	1594	2	Y	21	45	1			14
*02	1448	N	1448	-0-	-0-	-0-	14 29	1 9	1405	2	Y	26	30	1			10
03	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					10

GINN HEIRS G.U. 1 WELL #: 4 RRCID -> 190969 COMPL. DATE 05/26/2002 TOTAL DEPTH 7780 PERF. 7418 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1322	N	1322	-0-	-0-	-0-	33 52	1 9	1237	2	Y	47	186	1			105
11	1348	N	1348	-0-	-0-	-0-	8 191	1 9	1149	2	Y	174	6	1			168
12	1333	N	1298	-0-	-35	-0-	9 51	1 9	1238	2	Y	46	101	1			113
01	1204	N	1204	-0-	-0-	-0-	13 52	1 9	1139	2	Y	47	65	1			95
*02	1032	N	1032	-0-	-0-	-0-	10 7	1 9	1015	2	Y	6	34	1			67
03	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					67

DICKSON, STARR GU #1 WELL #: 7 RRCID -> 199837 COMPL. DATE 12/02/2003 TOTAL DEPTH 10969 PERF. 7381 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4826	-0-	-599	-0-	16	1	4810	2	Y	-0-					-0-
11	5250	X	4913	-0-	-337	-0-	15	1	4898	2	Y	-0-					-0-
12	5270	X	4576	-0-	-694	-0-	16	1	4560	2	Y	-0-					-0-
01	4728	X	4728	-0-	-0-	-0-	16	1	4712	2	Y	-0-					-0-
*02	4229	X	4229	-0-	-0-	-0-	14	1	4215	2	Y	-0-					-0-
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					-0-

DICKSON, STARR GU #1 WELL #: 10 RRCID -> 204694 COMPL. DATE 08/03/2004 TOTAL DEPTH 10848 PERF. 7464 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1873	-0-	-793	-0-	16 29	1 9	1828	2	Y	26	23	1			9
11	2430	X	1625	-0-	-805	-0-	15 98	1 9	1512	2	Y	89	58	1			40
12	1953	N	1382	-0-	-571	-0-	16 11	1 9	1355	2	Y	10	47	1			3
01	1323	N	1323	-0-	-0-	-0-	16 10	1 9	1297	2	Y	9	10	1			2
*02	617	N	617	-0-	-0-	-0-	14 9	1 9	594	2	Y	8	7	1			3
03	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					3

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
MCWHORTER-RUNDELL WELL #: 1 RRCID -> 211106 COMPL. DATE 04/23/2005 TOTAL DEPTH 10786 PERF. 7429 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3852	-0-	-581	-0-	16	1	3836	2	Y	-0-					-0-
11	4050	X	3742	-0-	-308	-0-	15	1	3727	2	Y	-0-					-0-
12	4185	X	3811	-0-	-374	-0-	16	1	3795	2	Y	-0-					-0-
01	3271	X	3271	-0-	-0-	-0-	16	1	3255	2	Y	-0-					-0-
*02	3188	X	3188	-0-	-0-	-0-	14	1	3174	2	Y	-0-					-0-
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					-0-

DICKSON, STARR GU #1 WELL #: 9 RRCID -> 211661 COMPL. DATE 01/21/2008 TOTAL DEPTH 10798 PERF. 7696 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3838	-0-	-750	-0-	16	1	3822	2	Y	-0-					-0-
11	4440	X	1826	-0-	-2614	-0-	15	1	1811	2	Y	-0-					-0-
12	4526	X	1544	-0-	-2982	-0-	16	1	1528	2	Y	-0-					-0-
01	1326	X	1326	-0-	-0-	-0-	16	1	1310	2	Y	-0-					-0-
*02	1892	X	1892	-0-	-0-	-0-	14	1	1878	2	Y	-0-					-0-
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					-0-

DICKSON, STARR GU #1 WELL #: 8 RRCID -> 211664 COMPL. DATE 03/26/2005 TOTAL DEPTH 10907 PERF. 7793 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6349	-0-	-316	-0-	16	1	6333	2	Y	-0-					-0-
11	6030	X	2794	-0-	-3236	-0-	15	1	2779	2	Y	-0-					-0-
12	6417	X	2317	-0-	-4100	-0-	16	1	2301	2	Y	-0-					-0-
01	5205	X	5205	-0-	-0-	-0-	16	1	5189	2	Y	-0-					-0-
*02	5536	X	5536	-0-	-0-	-0-	14	1	5522	2	Y	-0-					-0-
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 4 RRCID -> 213695 COMPL. DATE 06/12/2005 TOTAL DEPTH 10708 PERF. 7467 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	5948	-0-	-3104	-0-	16	1	5932	2	Y	-0-					-0-
11	9090	X	5208	-0-	-3882	-0-	15	1	5193	2	Y	-0-					-0-
12	9393	X	3777	-0-	-5616	-0-	16	1	3722	2	Y	35	23	1			12
							39	9									
01	4871	X	4871	-0-	-0-	-0-	16	1	4810	2	Y	41	43	1			10
							45	9									
*02	4725	X	4725	-0-	-0-	-0-	14	1	4647	2	Y	58	46	1			22
							64	9									
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					22

DICKSON, STARR GU #1 WELL #: 11 RRCID -> 213697 COMPL. DATE 06/30/2005 TOTAL DEPTH 10822 PERF. 7917 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4044	-0-	-544	-0-	16	1	4028	2	Y	-0-					-0-
11	4050	X	4018	-0-	-32	-0-	15	1	3975	2	Y	25	14	1			11
							28	9									
12	4576	X	4576	-0-	-0-	-0-	16	1	4497	2	Y	57	49	1			19
							63	9									
01	3913	X	3913	-0-	-0-	-0-	16	1	3847	2	Y	45	53	1			11
							50	9									
*02	3892	X	3892	-0-	-0-	-0-	14	1	3860	2	Y	16	21	1			6
							18	9									
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					6

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
GRIFFIN RANCH G.U. 6 WELL #: 5 RRCID -> 214212 COMPL. DATE 02/01/2008 TOTAL DEPTH 10806 PERF. 7592 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	3637	-0-	-2749	-0-	16 25	1 9	3596	2	Y	23	18	1			8
11	5880	X	3084	-0-	-2796	-0-	15 4	1 9	3065	2	Y	4	10	1			2
12	6045	X	2599	-0-	-3446	-0-	16 11	1 9	2572	2	Y	10	9	1			3
01	3288	X	3288	-0-	-0-	-0-	16 22	1 9	3250	2	Y	20	18	1			5
*02	2762	X	2762	-0-	-0-	-0-	14 3	1 9	2745	2	Y	3	7	1			1
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					1

GRIFFIN RANCH G.U. 6 WELL #: 4 RRCID -> 214214 COMPL. DATE 08/09/2005 TOTAL DEPTH 10864 PERF. 7484 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21731	X	5714	-0-	-16017	-0-	16 77	1 9	5621	2	Y	70	54	1			25
11	19830	X	5407	-0-	-14423	-0-	15 42	1 9	5350	2	Y	38	46	1			17
12	19778	X	5568	-0-	-14210	-0-	16 58	1 9	5494	2	Y	53	52	1			18
01	5099	X	5099	-0-	-0-	-0-	16 51	1 9	5032	2	Y	46	53	1			11
*02	4474	X	4474	-0-	-0-	-0-	14 53	1 9	4407	2	Y	48	41	1			18
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

GRIFFIN RANCH G.U. 6 WELL #: 7 RRCID -> 214950 COMPL. DATE 09/10/2005 TOTAL DEPTH 10876 PERF. 7455 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4264	-0-	-665	-0-	16	1	4248	2	Y	-0-					-0-
11	4770	X	4423	-0-	-347	-0-	15	1	4408	2	Y	-0-					-0-
12	4929	X	4377	-0-	-552	-0-	16	1	4361	2	Y	-0-					-0-
01	4480	X	4480	-0-	-0-	-0-	16	1	4464	2	Y	-0-					-0-
*02	4422	X	4422	-0-	-0-	-0-	14	1	4408	2	Y	-0-					-0-
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 6 RRCID -> 216274 COMPL. DATE 10/31/2005 TOTAL DEPTH 10626 PERF. 7456 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129	N	1129	-0-	-0-	-0-	16	1	1113	2	Y	-0-					-0-
11	1080	N	1017	-0-	-63	-0-	15	1	1002	2	Y	-0-					-0-
12	1209	N	970	-0-	-239	-0-	16	1	954	2	Y	-0-					-0-
01	908	N	908	-0-	-0-	-0-	16	1	892	2	Y	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	14	1	810	2	Y	-0-					-0-
03	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 5 RRCID -> 216607 COMPL. DATE 11/26/2005 TOTAL DEPTH 9800 PERF. 7458 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	6418	-0-	-1456	-0-	16 13	1 9	6389	2	Y	12	11	1			4
11	7530	X	6634	-0-	-896	-0-	15 10	1 9	6609	2	Y	9	9	1			4
12	7595	X	4861	-0-	-2734	-0-	16 17	1 9	4828	2	Y	15	14	1			5
01	5224	X	5224	-0-	-0-	-0-	16 22	1 9	5186	2	Y	20	20	1			5
*02	4938	X	4938	-0-	-0-	-0-	14	1	4924	2	Y	-0-	5	1			-0-
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
GRIFFIN RANCH GU 6 WELL #: 6 RRCID -> 219704 COMPL. DATE 03/03/2006 TOTAL DEPTH 10841 PERF. 7439 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	10814	-0-	-1741	-0-	16 62	1 9	10736	2	Y	56	41	1			20
11	12150	X	10944	-0-	-1206	-0-	15	1	10929	2	Y	-0-	20	1			-0-
12	10540	X	9635	-0-	-905	-0-	16	1	9619	2	Y	-0-					-0-
01	8921	X	8921	-0-	-0-	-0-	16	1	8905	2	Y	-0-					-0-
*02	7813	X	7813	-0-	-0-	-0-	14	1	7799	2	Y	-0-					-0-
03	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 4 WELL #: 3 RRCID -> 220293 COMPL. DATE 11/25/2005 TOTAL DEPTH 10810 PERF. 8101 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5445	-0-	-166	-0-	16	1	5429	2	Y	-0-					-0-
11	5430	X	4757	-0-	-673	-0-	15	1	4742	2	Y	-0-					-0-
12	5611	X	4820	-0-	-791	-0-	16	1	4804	2	Y	-0-					-0-
01	4549	X	4549	-0-	-0-	-0-	16	1	4533	2	Y	-0-					-0-
*02	4350	X	4350	-0-	-0-	-0-	14	1	4336	2	Y	-0-					-0-
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					-0-

DICKSON, STARR GU 1 WELL #: 12 RRCID -> 221116 COMPL. DATE 11/06/2007 TOTAL DEPTH 10812 PERF. 7531 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7290	X	7290	-0-	-0-	-0-	16 1	1 9	7273	2	Y	1	4	1			-0-
11	7050	X	6586	-0-	-464	-0-	15 1	1 9	6570	2	Y	1	1	1			-0-
12	7285	X	6096	-0-	-1189	-0-	16	1	6080	2	Y	-0-					-0-
01	6325	X	6325	-0-	-0-	-0-	16	1	6309	2	Y	-0-					-0-
*02	5678	X	5678	-0-	-0-	-0-	14 7	1 9	5657	2	Y	6	4	1			2
03	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					2

GRIFFIN RANCH G.U. 1 WELL #: 5 RRCID -> 221194 COMPL. DATE 02/01/2008 TOTAL DEPTH 12109 PERF. 8217 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	6120	-0-	-49	-0-	16 9	1 9	6095	2	Y	8	7	1			3
11	6120	X	5720	-0-	-400	-0-	15 7	1 9	5698	2	Y	6	6	1			3
12	6324	X	5179	-0-	-1145	-0-	16 9	1 9	5154	2	Y	8	8	1			3
01	5855	X	5855	-0-	-0-	-0-	16 6	1 9	5833	2	Y	5	7	1			1
*02	5313	X	5313	-0-	-0-	-0-	14 4	1 9	5295	2	Y	4	4	1			1
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					1

CUNYUS, G.B. WELL #: 2 RRCID -> 221862 COMPL. DATE 08/01/2006 TOTAL DEPTH 10814 PERF. 9004 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3530	X	3530	-0-	-0-	-0-	16	1	3514	2	Y	-0-					-0-
11	3424	X	3424	-0-	-0-	-0-	15	1	3409	2	Y	-0-					-0-
12	3503	X	3493	-0-	-10	-0-	16	1	3477	2	Y	-0-					-0-
01	3286	X	3286	-0-	-0-	-0-	16	1	3270	2	Y	-0-					-0-
*02	3004	X	3004	-0-	-0-	-0-	14	1	2990	2	Y	-0-					-0-
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
RUNDELL-MCWHORTER WELL #: 1 RRCID -> 221896 COMPL. DATE 03/05/2006 TOTAL DEPTH 10860 PERF. 8468 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10292	X	5505	-0-	-4787	-0-	16	1	5464	2	Y	23	19	1			8
							25	9									
11	9960	X	5300	-0-	-4660	-0-	15	1	5249	2	Y	33	26	1			15
							36	9									
12	10106	X	3849	-0-	-6257	-0-	16	1	3831	2	Y	2	16	1			1
							2	9									
01	5191	X	5191	-0-	-0-	-0-	16	1	5150	2	Y	23	18	1			6
							25	9									
*02	4621	X	4621	-0-	-0-	-0-	14	1	4601	2	Y	5	9	1			2
							6	9									
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					2

GRIFFIN RANCH G.U. 2 WELL #: 7 RRCID -> 222258 COMPL. DATE 09/10/2006 TOTAL DEPTH 10872 PERF. 8635 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4435	X	4435	-0-	-0-	-0-	16	1	4419	2	Y	-0-					-0-
11	4160	X	4160	-0-	-0-	-0-	15	1	4145	2	Y	-0-					-0-
12	6793	X	6793	-0-	-0-	-0-	16	1	6777	2	Y	-0-					-0-
01	4201	X	4201	-0-	-0-	-0-	16	1	4185	2	Y	-0-					-0-
*02	3884	X	3884	-0-	-0-	-0-	14	1	3870	2	Y	-0-					-0-
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 9 RRCID -> 223203 COMPL. DATE N/A TOTAL DEPTH 10780 PERF. 8342 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	6219	-0-	-2585	-0-	16	1	6190	2	Y	12	9	1			4
							13	9									
11	8520	X	6935	-0-	-1585	-0-	15	1	6908	2	Y	11	10	1			5
							12	9									
12	8060	X	7493	-0-	-567	-0-	16	1	7475	2	Y	2	6	1			1
							2	9									
01	7492	X	7492	-0-	-0-	-0-	16	1	7468	2	Y	7	6	1			2
							8	9									
*02	6925	X	6925	-0-	-0-	-0-	14	1	6911	2	Y	-0-	2	1			-0-
03	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 8 RRCID -> 223621 COMPL. DATE 11/18/2006 TOTAL DEPTH 10884 PERF. 8192 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8508	X	8508	-0-	-0-	-0-	16	1	8492	2	Y	-0-					-0-
11	8564	X	8564	-0-	-0-	-0-	15	1	8549	2	Y	-0-					-0-
12	5642	X	5508	-0-	-134	-0-	16	1	5492	2	Y	-0-					-0-
01	5022	X	5022	-0-	-0-	-0-	16	1	5006	2	Y	-0-					-0-
*02	4899	X	4899	-0-	-0-	-0-	14	1	4885	2	Y	-0-					-0-
03	8401	X	NO RPT	-0-	-8401	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 1 WELL #: 7 RRCID -> 224915 COMPL. DATE 01/08/2007 TOTAL DEPTH 10800 PERF. 8560 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4784	X	4784	-0-	-0-	-0-	16	1	4768	2	Y	-0-					-0-
11	4513	X	4513	-0-	-0-	-0-	15	1	4498	2	Y	-0-					-0-
12	4616	X	4616	-0-	-0-	-0-	16	1	4600	2	Y	-0-					-0-
01	5217	X	5217	-0-	-0-	-0-	16	1	5201	2	Y	-0-					-0-
*02	4514	X	4514	-0-	-0-	-0-	14	1	4500	2	Y	-0-					-0-
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					-0-

RUNDELL-MCWHORTER WELL #: 2 RRCID -> 229412 COMPL. DATE 06/13/2007 TOTAL DEPTH 10784 PERF. 8105 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6588	X	6588	-0-	-0-	-0-	16	1	6572	2	Y	-0-					-0-
11	6810	X	6104	-0-	-706	-0-	15	1	6089	2	Y	-0-					-0-
12	7037	X	5674	-0-	-1363	-0-	16	1	5658	2	Y	-0-					-0-
01	6145	X	6145	-0-	-0-	-0-	16	1	6129	2	Y	-0-					-0-
*02	5923	X	5923	-0-	-0-	-0-	14	1	5909	2	Y	-0-					-0-
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
GRIFFIN RANCH G.U. 8 WELL #: 1 RRCID -> 231468 COMPL. DATE N/A TOTAL DEPTH 10793 PERF. 7986 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	9246	-0-	-2782	-0-	16	1	9230	2	Y	-0-					-0-
11	11520	X	6254	-0-	-5266	-0-	15	1	6239	2	Y	-0-					-0-
12	10881	X	8459	-0-	-2422	-0-	16	1	8443	2	Y	-0-					-0-
01	8263	X	8263	-0-	-0-	-0-	16	1	8247	2	Y	-0-					-0-
*02	10131	X	10131	-0-	-0-	-0-	14	1	10117	2	Y	-0-					-0-
03	9238	X	NO RPT	-0-	-9238	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 8 WELL #: 3 RRCID -> 231581 COMPL. DATE 09/21/2007 TOTAL DEPTH 7814 PERF. 7486 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	9	1	279	2	Y	-0-					-0-
11	150	N	83	-0-	-67	-0-	2	1	81	2	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	3	1	214	2	Y	-0-					-0-
01	T. A.		308	-0-	308	308	2	1	306	2	Y	-0-					-0-
02	T. A.		144	-0-	144	452	1	1	143	2	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	452					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 7 WELL #: 2 RRCID -> 231582 COMPL. DATE N/A TOTAL DEPTH 10757 PERF. 7808 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4462	-0-	-64	-0-	16	1	4416	2	Y	27	17	1			14
							30	9									
11	4633	X	4633	-0-	-0-	-0-	15	1	4599	2	Y	17	22	1			9
							19	9									
12	4523	X	4523	-0-	-0-	-0-	16	1	4501	2	Y	5	12	1			2
							6	9									
01	4499	X	4499	-0-	-0-	-0-	16	1	4481	2	Y	2	3	1			1
							2	9									
*02	3886	X	3886	-0-	-0-	-0-	14	1	3872	2	Y	-0-	1	1			-0-
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 7 WELL #: 7 RRCID -> 232574 COMPL. DATE 12/11/2007 TOTAL DEPTH 10776 PERF. 8122 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5599	-0-	-384	-0-	16	1	5583	2	Y	-0-					-0-
11	5790	X	5082	-0-	-708	-0-	15	1	5067	2	Y	-0-					-0-
12	5983	X	4173	-0-	-1810	-0-	16	1	4157	2	Y	-0-					-0-
01	5440	X	5440	-0-	-0-	-0-	16	1	5424	2	Y	-0-					-0-
*02	4612	X	4612	-0-	-0-	-0-	14	1	4598	2	Y	-0-					-0-
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 10 RRCID -> 232914 COMPL. DATE 11/29/2007 TOTAL DEPTH 10783 PERF. 7762 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8274	X	8274	-0-	-0-	-0-	16	1	8254	2	Y	4	3	1			1
							4	9									
11	8040	X	7870	-0-	-170	-0-	15	1	7854	2	Y	1	2	1			-0-
							1	9									
12	8308	X	7801	-0-	-507	-0-	16	1	7779	2	Y	5	3	1			2
							6	9									
01	7736	X	7736	-0-	-0-	-0-	16	1	7708	2	Y	11	10	1			3
							12	9									
*02	7014	X	7014	-0-	-0-	-0-	14	1	6971	2	Y	26	19	1			10
							29	9									
03	7967	X	NO RPT	-0-	-7967	-0-					Y	NO RPT					10

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
GRIFFIN RANCH G.U. 7 WELL #: 5 RRCID -> 233573 COMPL. DATE 12/11/2007 TOTAL DEPTH 7977 PERF. 7419 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6500	X	6500	-0-	-0-	-0-	16	1	6363	2	Y	110	74	1			59
							121	9									
11	6509	X	6509	-0-	-0-	-0-	15	1	6395	2	Y	90	101	1			48
							99	9									
12	7067	X	7067	-0-	-0-	-0-	16	1	6976	2	Y	68	83	1			33
							75	9									
01	6903	X	6903	-0-	-0-	-0-	16	1	6835	2	Y	47	58	1			22
							52	9									
*02	6242	X	6242	-0-	-0-	-0-	14	1	6200	2	Y	25	39	1			8
							28	9									
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					8

GRIFFIN RANCH G.U. 1 WELL #: 8 RRCID -> 234191 COMPL. DATE 10/26/2007 TOTAL DEPTH 10720 PERF. 8340 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6803	-0-	-420	-0-	16	1	6787	2	Y	-0-					-0-
11	6660	X	6480	-0-	-180	-0-	15	1	6465	2	Y	-0-					-0-
12	6665	X	6515	-0-	-150	-0-	16	1	6499	2	Y	-0-					-0-
01	6373	X	6373	-0-	-0-	-0-	16	1	6357	2	Y	-0-					-0-
*02	5500	X	5500	-0-	-0-	-0-	14	1	5486	2	Y	-0-					-0-
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 6 WELL #: 10 RRCID -> 235079 COMPL. DATE 01/27/2008 TOTAL DEPTH 10767 PERF. 8223 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5458	-0-	-742	-0-	16	1	5442	2	Y	-0-					-0-
11	6000	X	5438	-0-	-562	-0-	15	1	5423	2	Y	-0-					-0-
12	5797	X	5140	-0-	-657	-0-	16	1	5124	2	Y	-0-					-0-
01	5243	X	5243	-0-	-0-	-0-	16	1	5227	2	Y	-0-					-0-
*02	4590	X	4590	-0-	-0-	-0-	14	1	4576	2	Y	-0-					-0-
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 7 WELL #: 6 RRCID -> 235081 COMPL. DATE 02/15/2008 TOTAL DEPTH 10784 PERF. 8195 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3415	-0-	-491	-0-	16	1	3399	2	Y	-0-					-0-
11	3750	X	3144	-0-	-606	-0-	15	1	3129	2	Y	-0-					-0-
12	3782	X	3157	-0-	-625	-0-	16	1	3134	2	Y	6	3	1			3
							7	9									
01	3073	X	3073	-0-	-0-	-0-	16	1	3046	2	Y	10	8	1			5
							11	9									
*02	2496	X	2496	-0-	-0-	-0-	14	1	2482	2	Y	-0-	5	1			-0-
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 6 WELL #: 8 RRCID -> 235169 COMPL. DATE 01/01/2008 TOTAL DEPTH 10783 PERF. 8066 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6225	X	6225	-0-	-0-	-0-	16	1	6135	2	Y	67	52	1			24
							74	9									
11	5610	X	5400	-0-	-210	-0-	15	1	5350	2	Y	32	41	1			15
							35	9									
12	6395	X	6395	-0-	-0-	-0-	16	1	6346	2	Y	30	35	1			10
							33	9									
01	5986	X	5986	-0-	-0-	-0-	16	1	5891	2	Y	72	64	1			18
							79	9									
*02	5330	X	5330	-0-	-0-	-0-	14	1	5314	2	Y	2	19	1			1
							2	9									
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					1

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
GRIFFIN RANCH G.U. 2 WELL #: 11 RRCID -> 235196 COMPL. DATE 02/18/2008 TOTAL DEPTH 10786 PERF. 8173 - 10613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6669	-0-	-833	-0-	16	1	6653	2	Y	-0-					-0-
11	7260	X	6469	-0-	-791	-0-	15	1	6454	2	Y	-0-					-0-
12	7502	X	6172	-0-	-1330	-0-	16	1	6156	2	Y	-0-					-0-
01	6468	X	6468	-0-	-0-	-0-	16	1	6452	2	Y	-0-					-0-
*02	6034	X	6034	-0-	-0-	-0-	14	1	6020	2	Y	-0-					-0-
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 7 WELL #: 4 RRCID -> 236158 COMPL. DATE N/A TOTAL DEPTH 10777 PERF. 8237 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	5968	-0-	-1100	-0-	16	1	5952	2	Y	-0-					-0-
11	6840	X	5493	-0-	-1347	-0-	15	1	5478	2	Y	-0-					-0-
12	6758	X	5091	-0-	-1667	-0-	16	1	5075	2	Y	-0-					-0-
01	5149	X	5149	-0-	-0-	-0-	16	1	5133	2	Y	-0-					-0-
*02	4833	X	4833	-0-	-0-	-0-	14	1	4819	2	Y	-0-					-0-
03	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					-0-

CUNYUS RANCH WELL #: 1 RRCID -> 237013 COMPL. DATE 10/22/2007 TOTAL DEPTH 10814 PERF. 8198 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3845	-0-	-309	-0-	16	1	3829	2	Y	-0-					-0-
11	3930	X	3777	-0-	-153	-0-	15	1	3762	2	Y	-0-					-0-
12	3761	X	3761	-0-	-0-	-0-	16	1	3745	2	Y	-0-					-0-
01	3719	X	3719	-0-	-0-	-0-	16	1	3703	2	Y	-0-					-0-
*02	3314	X	3314	-0-	-0-	-0-	14	1	3300	2	Y	-0-					-0-
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 1 WELL #: 9 RRCID -> 238310 COMPL. DATE 03/28/2008 TOTAL DEPTH 10770 PERF. 7474 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6376	-0-	-1095	-0-	16	1	6268	2	Y	84	76	1			30
							92	9									
11	7260	X	6074	-0-	-1186	-0-	15	1	5993	2	Y	60	63	1			27
							66	9									
12	7502	X	5815	-0-	-1687	-0-	16	1	5714	2	Y	77	78	1			26
							85	9									
01	5976	X	5976	-0-	-0-	-0-	16	1	5865	2	Y	86	91	1			21
							95	9									
*02	5021	X	5021	-0-	-0-	-0-	14	1	4933	2	Y	67	63	1			25
							74	9									
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					25

GRIFFIN RANCH GU #1 WELL #: 10 RRCID -> 242126 COMPL. DATE 03/28/2008 TOTAL DEPTH 10776 PERF. 8010 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	8051	-0-	-1156	-0-	16	1	8035	2	Y	-0-					-0-
11	8550	X	7668	-0-	-882	-0-	15	1	7653	2	Y	-0-					-0-
12	8556	X	7862	-0-	-694	-0-	16	1	7846	2	Y	-0-					-0-
01	7670	X	7670	-0-	-0-	-0-	16	1	7654	2	Y	-0-					-0-
*02	6621	X	6621	-0-	-0-	-0-	14	1	6607	2	Y	-0-					-0-
03	7750	X	NO RPT	-0-	-7750	-0-					Y	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
GRIFFIN RANCH G.U. 7 WELL #: 8 RRCID -> 242909 COMPL. DATE 01/31/2008 TOTAL DEPTH 7901 PERF. 7419 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	436	-0-	-3780	-0-	16	1	420	2	Y	-0-					-0-
11	4080	X	2339	-0-	-1741	-0-	15	1	2314	2	Y	9	4	1			5
							10	9									
12	7895	X	7895	-0-	-0-	-0-	16	1	7802	2	Y	70	41	1			34
							77	9									
01	6704	X	6704	-0-	-0-	-0-	16	1	6554	2	Y	122	99	1			57
							134	9									
*02	6609	X	6609	-0-	-0-	-0-	14	1	6405	2	Y	173	172	1			58
							190	9									
03	7905	X	NO RPT	-0-	-7905	-0-					Y	NO RPT					58

GRIFFIN RANCH G.U. 4 WELL #: 5 RRCID -> 243193 COMPL. DATE 06/07/2008 TOTAL DEPTH 11000 PERF. 8129 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4385	-0-	-1226	-0-	16	1	4369	2	Y	-0-					-0-
11	5370	X	4202	-0-	-1168	-0-	15	1	4187	2	Y	-0-					-0-
12	5301	X	4356	-0-	-945	-0-	16	1	4340	2	Y	-0-					-0-
01	4016	X	4016	-0-	-0-	-0-	16	1	4000	2	Y	-0-					-0-
*02	3304	X	3304	-0-	-0-	-0-	14	1	3290	2	Y	-0-					-0-
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 5 WELL #: 4 RRCID -> 243373 COMPL. DATE 05/30/2008 TOTAL DEPTH N/A PERF. 7400 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4261	-0-	-234	-0-	19	1	4098	2	Y	131	130	1			132
							144	9									
11	4350	X	4088	-0-	-262	-0-	19	1	3912	2	Y	143	178	1			97
							157	9									
12	4495	X	3477	-0-	-1018	-0-	20	1	3328	2	Y	117					214
							129	9									
01	3723	X	3723	-0-	-0-	-0-	20	1	3569	2	Y	122	169	1			167
							134	9									
*02	3150	X	3150	-0-	-0-	-0-	18	1	3079	2	Y	48					215
							53	9									
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					215

GRIFFIN RANCH G.U. 5 WELL #: 3 RRCID -> 244129 COMPL. DATE 05/30/2008 TOTAL DEPTH 8124 PERF. 7460 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	T. A.		5	-0-	5	5	5	2			Y	-0-					-0-
02	T. A.		4	-0-	4	9	4	2			Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	9					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 13 RRCID -> 244161 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 8035 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	6045	-0-	-0-	-0-	16	1	5952	2	Y	70	56	1			25
							77	9									
11	5164	X	5164	-0-	-0-	-0-	15	1	5094	2	Y	50	52	1			23
							55	9									
12	4867	X	4039	-0-	-828	-0-	16	1	3990	2	Y	30	43	1			10
							33	9									
01	4309	X	4309	-0-	-0-	-0-	16	1	4242	2	Y	46	45	1			11
							51	9									
*02	4280	X	4280	-0-	-0-	-0-	14	1	4220	2	Y	42	37	1			16
							46	9									
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					16

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
DICKSON, STARR GU #1 WELL #: 13 RRCID -> 244567 COMPL. DATE 04/06/2012 TOTAL DEPTH 10777 PERF. 7480 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 15 RRCID -> 244633 COMPL. DATE 08/12/2009 TOTAL DEPTH 10870 PERF. 7465 - 10710

10	13888	X	12715	-0-	-1173	-0-	16	1	12564	2	Y	123	101	1			44
							135	9									
11	12360	X	11847	-0-	-513	-0-	15	1	11718	2	Y	104	101	1			47
							114	9									
12	11408	X	10381	-0-	-1027	-0-	16	1	10282	2	Y	75	97	1			25
							83	9									
01	11725	X	11725	-0-	-0-	-0-	16	1	11630	2	Y	72	79	1			18
							79	9									
*02	10389	X	10389	-0-	-0-	-0-	14	1	10263	2	Y	102	81	1			39
							112	9									
03	12710	X	NO RPT	-0-	-12710	-0-					Y	NO RPT					39

GRIFFIN RANCH G.U. 2 WELL #: 17 RRCID -> 244638 COMPL. DATE 05/19/2009 TOTAL DEPTH 11000 PERF. 7896 - 10710

10	6045	X	6045	-0-	-0-	-0-	16	1	6029	2	Y	-0-	33	1			-0-
11	5580	X	4905	-0-	-675	-0-	15	1	4890	2	Y	-0-					-0-
12	5926	X	5926	-0-	-0-	-0-	16	1	5910	2	Y	-0-					-0-
01	6435	X	6435	-0-	-0-	-0-	16	1	6419	2	Y	-0-					-0-
*02	5692	X	5692	-0-	-0-	-0-	14	1	5678	2	Y	-0-					-0-
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 19 RRCID -> 244640 COMPL. DATE 08/22/2009 TOTAL DEPTH 11000 PERF. 7570 - 10688

10	13935	X	13935	-0-	-0-	-0-	16	1	13505	2	Y	376	395	1			134
							414	9									
11	13494	X	13494	-0-	-0-	-0-	15	1	13109	2	Y	336	318	1			152
							370	9									
12	13560	X	13560	-0-	-0-	-0-	16	1	13224	2	Y	291	345	1			98
							320	9									
01	13869	X	13869	-0-	-0-	-0-	16	1	13475	2	Y	344	357	1			85
							378	9									
*02	12598	X	12598	-0-	-0-	-0-	14	1	12204	2	Y	345	299	1			131
							380	9									
03	12834	X	NO RPT	-0-	-12834	-0-					Y	NO RPT					131

GRIFFIN RANCH G.U. 2 WELL #: 21 RRCID -> 244643 COMPL. DATE 09/03/2009 TOTAL DEPTH 10880 PERF. 7612 - 10720

10	14694	X	14071	-0-	-623	-0-	16	1	13965	2	Y	82	91	1			29
							90	9									
11	14520	X	12933	-0-	-1587	-0-	15	1	12855	2	Y	57	60	1			26
							63	9									
12	15004	X	12976	-0-	-2028	-0-	16	1	12898	2	Y	56	63	1			19
							62	9									
01	12565	X	12565	-0-	-0-	-0-	16	1	12472	2	Y	70	72	1			17
							77	9									
*02	11229	X	11229	-0-	-0-	-0-	14	1	11136	2	Y	72	62	1			27
							79	9									
03	14074	X	NO RPT	-0-	-14074	-0-					Y	NO RPT					27

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
GRIFFIN RANCH G.U. 8 WELL #: 4 RRCID -> 244645 COMPL. DATE 08/25/2009 TOTAL DEPTH 13000 PERF. 7853 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	14551	-0-	-856	-0-	16	1	14513	2	Y	20	15	1			6
							22	9									
11	14910	X	13832	-0-	-1078	-0-	15	1	13798	2	Y	17	15	1			8
							19	9									
12	15004	X	14469	-0-	-535	-0-	16	1	14438	2	Y	14	17	1			5
							15	9									
01	14242	X	14242	-0-	-0-	-0-	16	1	14212	2	Y	13	15	1			3
							14	9									
*02	12342	X	12342	-0-	-0-	-0-	14	1	12313	2	Y	14	12	1			5
							15	9									
03	14539	X	NO RPT	-0-	-14539	-0-					Y	NO RPT					5

DICKSON, STARR GU #1 WELL #: 16 RRCID -> 246554 COMPL. DATE 08/20/2009 TOTAL DEPTH 10950 PERF. 7844 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8771	X	8771	-0-	-0-	-0-	16	1	8755	2	Y	-0-					-0-
11	8993	X	8993	-0-	-0-	-0-	15	1	8978	2	Y	-0-					-0-
12	7973	X	7973	-0-	-0-	-0-	16	1	7957	2	Y	-0-					-0-
01	9612	X	9612	-0-	-0-	-0-	16	1	9596	2	Y	-0-					-0-
*02	8481	X	8481	-0-	-0-	-0-	14	1	8467	2	Y	-0-					-0-
03	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					-0-

DICKSON, STARR GU #1 WELL #: 17 RRCID -> 246556 COMPL. DATE 08/28/2009 TOTAL DEPTH 11000 PERF. 7679 - 10697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8105	-0-	-1257	-0-	16	1	8089	2	Y	-0-					-0-
11	8760	X	7858	-0-	-902	-0-	15	1	7843	2	Y	-0-					-0-
12	8835	X	7474	-0-	-1361	-0-	16	1	7458	2	Y	-0-					-0-
01	6941	X	6941	-0-	-0-	-0-	16	1	6925	2	Y	-0-					-0-
*02	5699	X	5699	-0-	-0-	-0-	14	1	5685	2	Y	-0-					-0-
03	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					-0-

DICKSON, STARR GU #1 WELL #: 14 RRCID -> 246557 COMPL. DATE 02/13/2009 TOTAL DEPTH 11000 PERF. 9154 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8738	-0-	-748	-0-	16	1	8567	2	Y	141	148	1			50
							155	9									
11	9150	X	8076	-0-	-1074	-0-	15	1	7944	2	Y	106	108	1			48
							117	9									
12	8928	X	7764	-0-	-1164	-0-	16	1	7650	2	Y	89	107	1			30
							98	9									
01	7612	X	7612	-0-	-0-	-0-	16	1	7494	2	Y	93	100	1			23
							102	9									
*02	6792	X	6792	-0-	-0-	-0-	14	1	6673	2	Y	95	82	1			36
							105	9									
03	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					36

DICKSON, STARR GU #1 WELL #: 15 RRCID -> 246629 COMPL. DATE 08/07/2009 TOTAL DEPTH 11020 PERF. 8072 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	337	-0-	-221	-0-	16	1	275	2	Y	42	38	1			15
							46	9									
11	540	X	399	-0-	-141	-0-	15	1	350	2	Y	31	32	1			14
							34	9									
12	597	X	597	-0-	-0-	-0-	16	1	559	2	Y	20	27	1			7
							22	9									
01	451	N	451	-0-	-0-	-0-	16	1	399	2	Y	33	32	1			8
							36	9									
*02	379	N	379	-0-	-0-	-0-	14	1	336	2	Y	26	24	1			10
							29	9									
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					10

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
GRIFFIN RANCH G.U. 1 WELL #: 13 RRCID -> 247336 COMPL. DATE 08/13/2009 TOTAL DEPTH 10900 PERF. 7824 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8909	X	8909	-0-	-0-	-0-	16 299	1 9	8594	2	Y	272	232	1			97
11	9523	X	9523	-0-	-0-	-0-	15 281	1 9	9227	2	Y	255	237	1			115
12	10065	X	10065	-0-	-0-	-0-	16 295	1 9	9754	2	Y	268	293	1			90
01	10000	X	10000	-0-	-0-	-0-	16 330	1 9	9654	2	Y	300	316	1			74
*02	8960	X	8960	-0-	-0-	-0-	14 338	1 9	8608	2	Y	307	265	1			116
03	10075	X	NO RPT	-0-	-10075	-0-					Y	NO RPT					116

GRIFFIN RANCH G.U. 4 WELL #: 7 RRCID -> 250141 COMPL. DATE 03/21/2008 TOTAL DEPTH 10768 PERF. 8164 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6397	-0-	-1012	-0-	16	1	6381	2	Y	-0-					-0-
11	6840	X	6243	-0-	-597	-0-	15	1	6228	2	Y	-0-					-0-
12	6789	X	6000	-0-	-789	-0-	16	1	5984	2	Y	-0-					-0-
01	5705	X	5705	-0-	-0-	-0-	16	1	5689	2	Y	-0-					-0-
*02	5274	X	5274	-0-	-0-	-0-	14	1	5260	2	Y	-0-					-0-
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 7 WELL #: 10 RRCID -> 254399 COMPL. DATE 11/14/2009 TOTAL DEPTH 10900 PERF. 7909 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7516	X	7516	-0-	-0-	-0-	16	1	7500	2	N	-0-	115	1			-0-
11	7110	X	6108	-0-	-1002	-0-	15	1	6093	2	N	-0-					-0-
12	7595	X	6351	-0-	-1244	-0-	16	1	6335	2	N	-0-					-0-
01	6363	X	6363	-0-	-0-	-0-	16	1	6347	2	N	-0-					-0-
*02	5743	X	5743	-0-	-0-	-0-	14	1	5729	2	N	-0-					-0-
03	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					-0-

GRIFFIN RANCH GAS UNIT 6 WELL #: 12 RRCID -> 258063 COMPL. DATE 06/24/2010 TOTAL DEPTH 10812 PERF. 8237 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4820	-0-	-1101	-0-	16	1	4804	2	Y	-0-					-0-
11	5130	X	4695	-0-	-435	-0-	15	1	4680	2	Y	-0-					-0-
12	5301	X	4147	-0-	-1154	-0-	16	1	4131	2	Y	-0-					-0-
01	4676	X	4676	-0-	-0-	-0-	16	1	4660	2	Y	-0-					-0-
*02	4024	X	4024	-0-	-0-	-0-	14	1	4010	2	Y	-0-					-0-
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					-0-

LYNN HORTON OIL UNIT #1 WELL #: 2 RRCID -> 267033 COMPL. DATE 12/01/2009 TOTAL DEPTH 7745 PERF. 7464 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	21					N	-0-					-0-
05	0	W	-0-	-0-	-0-	21					N	-0-					-0-
06	0	W	26	-0-	26	47	26	2			N	-0-					-0-
07	0	W	-0-	-0-	-0-	47					N	-0-					-0-
08	0	W	-0-	-0-	-0-	47					N	-0-					-0-
09	0	W	-0-	-0-	-0-	47					N	-0-					-0-
10	0	W	-0-	-0-	-0-	47					N	-0-					-0-
11	0	W	-0-	-0-	-0-	47					N	-0-					-0-
12	0	W	-0-	-0-	-0-	47					N	-0-					-0-
01	0	W	-0-	-0-	-0-	47					N	-0-					-0-
02	0	W	14	-0-	14	61	14	2			N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	61					N	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY 386310
GUNN, MARGARET WELL #: 1 RRCID -> 172510 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7321 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 5 RRCID -> 173826 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7283 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUNN, MARGARET WELL #: 2 RRCID -> 176413 COMPL. DATE 01/31/2000 TOTAL DEPTH 7800 PERF. 7262 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLEWELLEN G U #1 WELL #: 1 RRCID -> 177704 COMPL. DATE 05/19/2000 TOTAL DEPTH 10736 PERF. 6782 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	13	1	466	2	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	13	1	434	2	Y	-0-					-0-
12	465	N	405	-0-	-60	-0-	12	1	393	2	Y	-0-					-0-
01	465	N	411	-0-	-54	-0-	13	1	398	2	Y	-0-					-0-
02	420	N	415	-0-	-5	-0-	50	1	365	2	Y	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 1 RRCID -> 181252 COMPL. DATE 11/22/2000 TOTAL DEPTH 10647 PERF. 8763 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	2297	-0-	2297	52008	408	1	1886	2	Y	3	2	1			2
							3	9									
11	SWR	10	2081	-0-	2081	54089	440	1	1634	2	Y	6	4	1			4
							7	9									
12	SWR	10	1877	-0-	1877	55966	376	1	1489	2	Y	11	8	1			7
							12	9									
01	SWR	10	1813	-0-	1813	57779	351	1	1452	2	Y	9	12	1			4
							10	9									
02	SWR	10	1776	-0-	1776	59555	511	1	1258	2	Y	6	6	1			4
							7	9									
03	SWR	10	NO RPT	-0-	-0-	59555					Y	NO RPT					4

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 3 RRCID -> 187251 COMPL. DATE 01/02/2002 TOTAL DEPTH 10825 PERF.10370 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26	-0-	2	1	65	2	Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	2	1	60	2	Y	-0-					-0-
12	93	N	53	-0-	-40	-0-	2	1	51	2	Y	-0-					-0-
01	62	N	39	-0-	-23	-0-	1	1	34	2	Y	4	3	1			1
							4	9									
02	56	N	43	-0-	-13	-0-	4	1	27	2	Y	11					12
							12	9									
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					12

HORTON, TOBY GAS UNIT NO. 1 WELL #: 2 RRCID -> 199507 COMPL. DATE 09/26/2003 TOTAL DEPTH 10852 PERF. 7364 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	5096	-0-	-19	-0-	897	1	4141	2	Y	53	52	1			48
							58	9									
11	4950	X	3765	-0-	-1185	-0-	113	1	3604	2	Y	44	47	1			45
							48	9									
12	5053	X	3995	-0-	-1058	-0-	122	1	3838	2	Y	32	44	1			33
							35	9									
01	4805	X	3946	-0-	-859	-0-	123	1	3787	2	Y	33	38	1			28
							36	9									
02	4340	X	3771	-0-	-569	-0-	454	1	3282	2	Y	32	36	1			24
							35	9									
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					24

HORTON, TOBY GAS UNIT NO. 1 WELL #: 7 RRCID -> 199509 COMPL. DATE 01/17/2004 TOTAL DEPTH 10953 PERF. 7405 - 10779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1771	X	1771	-0-	-0-	-0-	314	1	1449	2	Y	7	6	1			2
							8	9									
11	1710	X	1627	-0-	-83	-0-	343	1	1275	2	Y	8	6	1			4
							9	9									
12	1767	X	1626	-0-	-141	-0-	325	1	1289	2	Y	11	8	1			7
							12	9									
01	1616	N	1616	-0-	-0-	-0-	313	1	1293	2	Y	9	13	1			3
							10	9									
*02	1496	N	1496	-0-	-0-	-0-	430	1	1060	2	Y	5	6	1			2
							6	9									
03	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					2

GUNN, MARGARET WELL #: 3 RRCID -> 200236 COMPL. DATE 10/18/2003 TOTAL DEPTH 10880 PERF. 7610 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		4659	-0-	4659	124321	890	1	3751	2	Y	16	12	1			14
							18	9									
11	SWR 10		4206	-0-	4206	128527	877	1	3316	2	Y	12	11	1			15
							13	9									
12	SWR 10		3946	-0-	3946	132473	876	1	3058	2	Y	11	10	1			16
							12	9									
01	SWR 10		3665	-0-	3665	136138	836	1	2820	2	Y	8	18	1			6
							9	9									
02	SWR 10		3475	-0-	3475	139613	759	1	2707	2	Y	8	8	1			6
							9	9									
03	SWR 10		NO RPT	-0-	-0-	139613					Y	NO RPT					6

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET WELL #: 4 RRCID -> 200979 COMPL. DATE 03/05/2004 TOTAL DEPTH 10791 PERF. 7368 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	293	-0-	293	8672	56	1	237	2	Y	-0-					-0-
11	SWR	10	333	-0-	333	9005	70	1	263	2	Y	-0-					-0-
12	SWR	10	334	-0-	334	9339	74	1	260	2	Y	-0-					-0-
01	SWR	10	285	-0-	285	9624	65	1	220	2	Y	-0-					-0-
02	SWR	10	256	-0-	256	9880	56	1	199	2	Y	1	1	1			-0-
							1	9									
03	SWR	10	NO RPT	-0-	-0-	9880					Y	NO RPT					-0-

GUNN, MARGARET WELL #: 5 RRCID -> 202007 COMPL. DATE 05/01/2004 TOTAL DEPTH 10853 PERF. 8135 - 8969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	4881	-0-	4881	114846	931	1	3926	2	Y	22	16	1			22
							24	9									
11	SWR	10	4485	-0-	4485	119331	932	1	3524	2	Y	26	18	1			30
							29	9									
12	SWR	10	4487	-0-	4487	123818	995	1	3474	2	Y	16	16	1			30
							18	9									
01	SWR	10	4459	-0-	4459	128277	1018	1	3432	2	Y	8	25	1			13
							9	9									
02	SWR	10	3983	-0-	3983	132260	870	1	3104	2	Y	8	10	1			11
							9	9									
03	SWR	10	NO RPT	-0-	-0-	132260					Y	NO RPT					11

HORTON, TOBY GAS UNIT NO. 1 WELL #: 8 RRCID -> 204693 COMPL. DATE 08/12/2004 TOTAL DEPTH 10825 PERF. 7396 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1326	-0-	-7	-0-	35	1	1236	2	Y	50	42	1			37
							55	9									
11	2088	N	2088	-0-	-0-	-0-	63	1	2002	2	Y	21	31	1			27
							23	9									
12	1271	N	1012	-0-	-259	-0-	30	1	956	2	Y	24	31	1			20
							26	9									
01	1333	N	717	-0-	-616	-0-	21	1	633	2	Y	57	46	1			31
							63	9									
02	1372	N	410	-0-	-962	-0-	47	1	341	2	Y	20	33	1			18
							22	9									
03	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					18

HORTON, TOBY GAS UNIT NO. 1 WELL #: 10 RRCID -> 205940 COMPL. DATE 09/27/2004 TOTAL DEPTH 10884 PERF. 7926 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3737	-0-	-634	-0-	102	1	3606	2	Y	26	27	1			26
							29	9									
11	4140	X	3287	-0-	-853	-0-	99	1	3154	2	Y	31	28	1			29
							34	9									
12	4247	X	3219	-0-	-1028	-0-	98	1	3092	2	Y	26	30	1			25
							29	9									
01	4216	X	3075	-0-	-1141	-0-	95	1	2945	2	Y	32	32	1			25
							35	9									
02	3388	X	3132	-0-	-256	-0-	376	1	2721	2	Y	32	33	1			24
							35	9									
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					24

HORTON, TOBY GAS UNIT NO. 1 WELL #: 9 RRCID -> 206197 COMPL. DATE 10/20/2004 TOTAL DEPTH 10988 PERF. 7543 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 11 RRCID -> 216269 COMPL. DATE 01/03/2005 TOTAL DEPTH 10727 PERF. 7348 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1938	-0-	-635	-0-	53	1	1882	2	Y	3	8	1			4
							3	9									
11	2490	X	1422	-0-	-1068	-0-	43	1	1376	2	Y	3					7
							3	9									
12	2573	X	2490	-0-	-83	-0-	76	1	2413	2	Y	1					8
							1	9									
01	2728	X	1707	-0-	-1021	-0-	53	1	1650	2	Y	4	10	1			2
							4	9									
02	2464	X	642	-0-	-1822	-0-	77	1	553	2	Y	11					13
							12	9									
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					13

HORTON, TOBY GAS UNIT NO. 1 WELL #: 12 RRCID -> 217436 COMPL. DATE 12/01/2005 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3204	X	3204	-0-	-0-	-0-	87	1	3092	2	Y	23	23	1			20
							25	9									
11	2813	X	2813	-0-	-0-	-0-	85	1	2700	2	Y	25	23	1			22
							28	9									
12	2872	X	2872	-0-	-0-	-0-	87	1	2760	2	Y	23	26	1			19
							25	9									
01	3379	X	2890	-0-	-489	-0-	90	1	2765	2	Y	32	30	1			21
							35	9									
02	2884	X	2799	-0-	-85	-0-	336	1	2428	2	Y	32	33	1			20
							35	9									
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					20

HORTON, TOBY GAS UNIT NO. 1 WELL #: 13 RRCID -> 218352 COMPL. DATE 08/15/2006 TOTAL DEPTH 10845 PERF. 9050 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2831	-0-	-52	-0-	77	1	2731	2	Y	21	22	1			19
							23	9									
11	2790	X	2491	-0-	-299	-0-	75	1	2388	2	Y	25	23	1			21
							28	9									
12	2883	X	2518	-0-	-365	-0-	77	1	2416	2	Y	23	26	1			18
							25	9									
01	2883	X	2557	-0-	-326	-0-	79	1	2443	2	Y	32	30	1			20
							35	9									
02	2548	X	2500	-0-	-48	-0-	300	1	2165	2	Y	32	33	1			19
							35	9									
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					19

HORTON, TOBY GAS UNIT NO. 1 WELL #: 17 RRCID -> 218353 COMPL. DATE 01/29/2006 TOTAL DEPTH 11084 PERF. 9324 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2465	-0-	-883	-0-	67	1	2374	2	Y	22	24	1			22
							24	9									
11	3240	X	2161	-0-	-1079	-0-	65	1	2075	2	Y	19	21	1			20
							21	9									
12	2945	X	2307	-0-	-638	-0-	70	1	2214	2	Y	21	23	1			18
							23	9									
01	2790	X	2394	-0-	-396	-0-	74	1	2285	2	Y	32	29	1			21
							35	9									
*02	2384	X	2384	-0-	-0-	-0-	286	1	2063	2	Y	32	32	1			21
							35	9									
03	2294	N	NO RPT	-0-	-2294	-0-					Y	NO RPT					21

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
FLEWELLEN G U #1 WELL #: 5 RRCID -> 220848 COMPL. DATE 04/24/2006 TOTAL DEPTH 10910 PERF. 7566 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	3505	-0-	3505	48239	623	1	2879	2	Y	3	3	1			-0-
						3	9									
11	SWR 10	3455	-0-	3455	51694	729	1	2708	2	Y	16	10	1			6
						18	9									
12	SWR 10	3493	-0-	3493	55187	701	1	2781	2	Y	10	10	1			6
						11	9									
01	SWR 10	3435	-0-	3435	58622	667	1	2759	2	Y	8	13	1			1
						9	9									
02	SWR 10	3436	-0-	3436	62058	989	1	2435	2	Y	11	10	1			2
						12	9									
03	SWR 10	NO RPT	-0-	-0-	62058					Y	NO RPT					2

FLEWELLEN G U #1 WELL #: 3 RRCID -> 220853 COMPL. DATE 04/09/2006 TOTAL DEPTH 10970 PERF. 7572 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	478	-0-	478	64330	85	1	393	2	Y	-0-					-0-
11	SWR 10	417	-0-	417	64747	88	1	329	2	Y	-0-					-0-
12	SWR 10	516	-0-	516	65263	104	1	412	2	Y	-0-					-0-
01	SWR 10	1768	-0-	1768	67031	344	1	1424	2	Y	-0-					-0-
02	SWR 10	450	-0-	450	67481	130	1	320	2	Y	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	67481					Y	NO RPT					-0-

GUNN, MARGARET WELL #: 10 RRCID -> 220858 COMPL. DATE 04/13/2006 TOTAL DEPTH 10810 PERF. 7738 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	4009	-0-	4009	97396	764	1	3220	2	Y	23	19	1			18
						25	9									
11	SWR 10	3860	-0-	3860	101256	800	1	3028	2	Y	29	21	1			26
						32	9									
12	SWR 10	3819	-0-	3819	105075	845	1	2949	2	Y	23	21	1			28
						25	9									
01	SWR 10	3968	-0-	3968	109043	903	1	3046	2	Y	17	36	1			9
						19	9									
02	SWR 10	3502	-0-	3502	112545	763	1	2722	2	Y	15	16	1			8
						17	9									
03	SWR 10	NO RPT	-0-	-0-	112545					Y	NO RPT					8

FLEWELLEN G U #1 WELL #: 2 RRCID -> 222593 COMPL. DATE 07/02/2006 TOTAL DEPTH 10840 PERF. 7552 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	3554	-0-	3554	107128	631	1	2914	2	Y	8	8	1			2
						9	9									
11	SWR 10	2895	-0-	2895	110023	610	1	2267	2	Y	16	12	1			6
						18	9									
12	SWR 10	2616	-0-	2616	112639	524	1	2077	2	Y	14	13	1			7
						15	9									
01	SWR 10	2296	-0-	2296	114935	444	1	1837	2	Y	14	19	1			2
						15	9									
02	SWR 10	2165	-0-	2165	117100	620	1	1527	2	Y	16	13	1			5
						18	9									
03	SWR 10	NO RPT	-0-	-0-	117100					Y	NO RPT					5

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 16 RRCID -> 222961 COMPL. DATE 06/05/2006 TOTAL DEPTH 10955 PERF. 9209 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3610	X	3610	-0-	-0-	-0-	98	1	3486	2	Y	24	45	1			19
							26	9									
11	3600	X	3219	-0-	-381	-0-	97	1	3105	2	Y	15					34
							17	9									
12	3720	X	3318	-0-	-402	-0-	101	1	3203	2	Y	13					47
							14	9									
01	3720	X	2953	-0-	-767	-0-	92	1	2848	2	Y	12	47	1			12
							13	9									
02	3248	X	2584	-0-	-664	-0-	312	1	2258	2	Y	13					25
							14	9									
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					25

GUNN, MARGARET WELL #: 9 RRCID -> 223228 COMPL. DATE 10/01/2006 TOTAL DEPTH 10807 PERF. 7489 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		5400	-0-	5400	132164	1032	1	4351	2	Y	15	12	1			17
							17	9									
11	SWR 10		5189	-0-	5189	137353	1078	1	4078	2	Y	30	18	1			29
							33	9									
12	SWR 10		4761	-0-	4761	142114	1054	1	3679	2	Y	25	20	1			34
							28	9									
01	SWR 10		4869	-0-	4869	146983	1110	1	3745	2	Y	13	32	1			15
							14	9									
02	SWR 10		4320	-0-	4320	151303	944	1	3366	2	Y	9	12	1			12
							10	9									
03	SWR 10		NO RPT	-0-	-0-	151303					Y	NO RPT					12

HORTON, TOBY GAS UNIT NO. 1 WELL #: 18 RRCID -> 223284 COMPL. DATE 08/03/2006 TOTAL DEPTH 10850 PERF. 9290 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6974	-0-	-869	-0-	1238	1	5714	2	Y	20	23	1			15
							22	9									
11	7590	X	5203	-0-	-2387	-0-	1098	1	4080	2	Y	23	21	1			17
							25	9									
12	7626	X	5699	-0-	-1927	-0-	1145	1	4537	2	Y	15	17	1			15
							17	9									
01	7285	X	5347	-0-	-1938	-0-	1039	1	4298	2	Y	9	18	1			6
							10	9									
02	6300	X	3042	-0-	-3258	-0-	877	1	2159	2	Y	5	7	1			4
							6	9									
03	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					4

GUNN, MARGARET WELL #: 6 RRCID -> 223414 COMPL. DATE 08/14/2006 TOTAL DEPTH 10910 PERF. 7614 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		5777	-0-	5777	130369	1104	1	4656	2	Y	15	13	1			13
							17	9									
11	SWR 10		5574	-0-	5574	135943	1159	1	4386	2	Y	26	16	1			23
							29	9									
12	SWR 10		6017	-0-	6017	141960	1334	1	4658	2	Y	23	18	1			28
							25	9									
01	SWR 10		5689	-0-	5689	147649	1298	1	4377	2	Y	13	31	1			10
							14	9									
02	SWR 10		5218	-0-	5218	152867	1141	1	4069	2	Y	7	10	1			7
							8	9									
03	SWR 10		NO RPT	-0-	-0-	152867					Y	NO RPT					7

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET WELL #: 11 RRCID -> 223418 COMPL. DATE 06/17/2006 TOTAL DEPTH 11101 PERF. 7888 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	318	-0-		318		135509	9	1	306	2	Y	3	12	1			7
									3	9									
11	SWR	10	169	-0-		169		135678	5	1	150	2	Y	13					20
									14	9									
12	SWR	10	329	-0-		329		136007	10	1	315	2	Y	4					24
									4	9									
01	SWR	10	-0-	-0-		-0-		136007					Y	1	19	1			6
02	SWR	10	-0-	-0-		-0-		136007					Y	5					11
03	SWR	10	NO RPT	-0-		-0-		136007					Y	NO RPT					11

GUNN, MARGARET GU 1 WELL #: 12 RRCID -> 224162 COMPL. DATE 11/03/2006 TOTAL DEPTH 10875 PERF. 7510 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-		-0-		-0-	109	1	461	2	Y	-0-					-0-
11	527	N	527	-0-		-0-		-0-	110	1	417	2	Y	-0-					-0-
12	529	N	529	-0-		-0-		-0-	118	1	411	2	Y	-0-					-0-
01	748	N	748	-0-		-0-		-0-	170	1	574	2	Y	4	3	1			1
									4	9									
*02	1203	N	1203	-0-		-0-		-0-	262	1	934	2	Y	6	3	1			4
									7	9									
03	527	N	NO RPT	-0-		-527		-0-					Y	NO RPT					4

FLEWELLEN G U #1 WELL #: 9 RRCID -> 224795 COMPL. DATE 07/15/2006 TOTAL DEPTH 11080 PERF. 7613 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	10544	-0-		10544		267628	1852	1	8549	2	Y	130	97	1			65
									143	9									
11	SWR	10	9927	-0-		9927		277555	2085	1	7750	2	Y	84	82	1			67
									92	9									
12	SWR	10	9659	-0-		9659		287214	1936	1	7673	2	Y	45	60	1			52
									50	9									
01	SWR	10	9479	-0-		9479		296693	1836	1	7590	2	Y	48	78	1			22
									53	9									
02	SWR	10	9326	-0-		9326		306019	2680	1	6596	2	Y	45	44	1			23
									50	9									
03	SWR	10	NO RPT	-0-		-0-		306019					Y	NO RPT					23

FLEWELLEN G U #1 WELL #: 8 RRCID -> 224801 COMPL. DATE 07/02/2006 TOTAL DEPTH 11060 PERF. 7754 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	7353	-0-		7353		200149	1305	1	6024	2	Y	22	21	1			15
									24	9									
11	SWR	10	6645	-0-		6645		206794	1402	1	5211	2	Y	29	23	1			21
									32	9									
12	SWR	10	6106	-0-		6106		212900	1225	1	4856	2	Y	23	23	1			21
									25	9									
01	SWR	10	5648	-0-		5648		218548	1092	1	4513	2	Y	39	46	1			14
									43	9									
02	SWR	10	5565	-0-		5565		224113	1592	1	3918	2	Y	50	41	1			23
									55	9									
03	SWR	10	NO RPT	-0-		-0-		224113					Y	NO RPT					23

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET WELL #: 7 RRCID -> 224986 COMPL. DATE 09/15/2006 TOTAL DEPTH 11015 PERF. 7879 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	3158	-0-	3158	77308	569 190	1 9	2399	2	Y	173	93	1			109
11	SWR	10	2982	-0-	2982	80290	599 116	1 9	2267	2	Y	105	87	1			127
12	SWR	10	2944	-0-	2944	83234	633 100	1 9	2211	2	Y	91	84	1			134
01	SWR	10	3068	-0-	3068	86302	671 136	1 9	2261	2	Y	124	188	1			70
02	SWR	10	2796	-0-	2796	89098	578 156	1 9	2062	2	Y	142	118	1			94
03	SWR	10	NO RPT	-0-	-0-	89098					Y	NO RPT					94

GUNN, MARGARET GU 1 WELL #: 13 RRCID -> 224989 COMPL. DATE 12/18/2010 TOTAL DEPTH 10904 PERF. 7674 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5858	X	5858	-0-	-0-	-0-	1120 17	1 9	4721	2	Y	15	13	1			15
11	5603	X	5603	-0-	-0-	-0-	1165 29	1 9	4409	2	Y	26	16	1			25
12	5425	X	5187	-0-	-238	-0-	1151 18	1 9	4018	2	Y	16	16	1			25
01	6324	X	4487	-0-	-1837	-0-	1024 9	1 9	3454	2	Y	8	24	1			9
02	5432	X	3831	-0-	-1601	-0-	837 9	1 9	2985	2	Y	8	9	1			8
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					8

FLEWELLEN GU 1 WELL #: 13 RRCID -> 226313 COMPL. DATE 12/20/2006 TOTAL DEPTH 10938 PERF. 7578 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5578	X	5578	-0-	-0-	-0-	153 15	1 9	5410	2	Y	14	52	1			22
11	5340	X	4843	-0-	-497	-0-	147 19	1 9	4677	2	Y	17					39
12	5363	X	5203	-0-	-160	-0-	159 10	1 9	5034	2	Y	9					48
01	4856	X	4856	-0-	-0-	-0-	152 9	1 9	4695	2	Y	8	45	1			11
*02	4900	X	4900	-0-	-0-	-0-	594 14	1 9	4292	2	Y	13					24
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					24

FLEWELLEN GU 1 WELL #: 14 RRCID -> 226315 COMPL. DATE 12/19/2006 TOTAL DEPTH 10980 PERF. 7626 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6439	X	6439	-0-	-0-	-0-	176 14	1 9	6249	2	Y	13	43	1			17
11	7680	X	5688	-0-	-1992	-0-	172 14	1 9	5502	2	Y	13					30
12	7533	X	6349	-0-	-1184	-0-	195 9	1 9	6145	2	Y	8					38
01	7155	X	7155	-0-	-0-	-0-	224 9	1 9	6922	2	Y	8	39	1			7
*02	6513	X	6513	-0-	-0-	-0-	790 14	1 9	5709	2	Y	13					20
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					20

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 19 RRCID -> 226407 COMPL. DATE 02/03/2007 TOTAL DEPTH 10827 PERF. 7406 - 10607

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X		5256	-0-	-417	-0-	901	1	4158	2	Y	179	195	1			132
								197	9									
11	5490	X		4984	-0-	-506	-0-	1003	1	3728	2	Y	230	198	1			164
								253	9									
12	5518	X		5053	-0-	-465	-0-	956	1	3790	2	Y	279	236	1			207
								307	9									
01	5084	X		4908	-0-	-176	-0-	907	1	3749	2	Y	229	336	1			100
								252	9									
*02	4904	X		4904	-0-	-0-	-0-	1365	1	3360	2	Y	163	170	1			93
								179	9									
03	5084	X		NO RPT	-0-	-5084	-0-					Y	NO RPT					93

GUNN, MARGARET GU 1 WELL #: 14 RRCID -> 227214 COMPL. DATE 03/19/2007 TOTAL DEPTH 10840 PERF. 7608 - 10640

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X		4418	-0-	-170	-0-	120	1	4232	2	Y	60	60	1			56
								66	9									
11	4440	X		3782	-0-	-658	-0-	113	1	3602	2	Y	61	60	1			57
								67	9									
12	4805	X		4805	-0-	-0-	-0-	146	1	4602	2	Y	52	63	1			46
								57	9									
01	4588	X		4455	-0-	-133	-0-	138	1	4263	2	Y	49	55	1			40
								54	9									
02	4004	X		3608	-0-	-396	-0-	434	1	3139	2	Y	32	44	1			28
								35	9									
03	4805	X		NO RPT	-0-	-4805	-0-					Y	NO RPT					28

GUNN, MARGARET GU 1 WELL #: 15 RRCID -> 229243 COMPL. DATE 03/15/2007 TOTAL DEPTH 10995 PERF. 7602 - 10770

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X		1030	-0-	-3868	-0-	28	1	996	2	Y	5	3	1			2
								6	9									
11	4740	X		1010	-0-	-3730	-0-	31	1	979	2	Y	-0-	1	1			1
12	3968	X		933	-0-	-3035	-0-	29	1	904	2	Y	-0-	1	1			-0-
01	1147	X		579	-0-	-568	-0-	18	1	549	2	Y	11	6	1			5
								12	9									
02	980	X		752	-0-	-228	-0-	89	1	641	2	Y	20	15	1			10
								22	9									
03	1054	X		NO RPT	-0-	-1054	-0-					Y	NO RPT					10

GUNN, MARGARET GU 1 WELL #: 16 RRCID -> 229320 COMPL. DATE 12/13/2006 TOTAL DEPTH 11069 PERF. 7778 - 10794

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N		2479	-0-	-187	-0-	68	1	2398	2	Y	12	29	1			10
								13	9									
11	2580	N		1956	-0-	-624	-0-	59	1	1882	2	Y	14					24
								15	9									
12	2480	N		1138	-0-	-1342	-0-	35	1	1097	2	Y	5					29
								6	9									
01	3069	X		1774	-0-	-1295	-0-	55	1	1712	2	Y	6	31	1			4
								7	9									
02	2240	X		1018	-0-	-1222	-0-	123	1	885	2	Y	9					13
								10	9									
03	2480	X		NO RPT	-0-	-2480	-0-					Y	NO RPT					13

KATY RESOURCES LLC 451659
DUDLEY WELL #: 1 RRCID -> 255074 COMPL. DATE 11/01/2009 TOTAL DEPTH 10924 PERF. 7606 - 10777

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/18/2012 - PLUGGED 04/18/12

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
LARGO OIL COMPANY 486640
SPELLINGS, HATTIE GAS UNIT #1 WELL #: 1 RRCID -> 089043 COMPL. DATE 02/12/1980 TOTAL DEPTH 11050 PERF. 7526 - 545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1708	-0-	-214	-0-	1708	2			N	-0-	188	0			31
11	1680	N	1485	-0-	-195	-0-	1483	2	2	9	N	2					33
12	1798	N	56	-0-	-1742	-0-	56	2			N	-0-					33
01	1705	N	1136	-0-	-569	-0-	1132	2	4	9	N	4					37
02	1400	N	1219	-0-	-181	-0-	1219	2			N	-0-					37
*03	1581	N	1581	-0-	-0-	-0-	1574	2	7	9	N	6					43

LONG TRUSTS, THE 507585
LEE, C. W. WELL #: 1 RRCID -> 015983 COMPL. DATE 08/03/1959 TOTAL DEPTH 7700 PERF. 7372 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1574	-0-	-906	-0-	1543	2	31	9	N	28					130
11	2400	X	1819	-0-	-581	-0-	1811	2	8	9	N	7					137
12	2554	X	2554	-0-	-0-	-0-	2541	2	13	9	N	12					149
01	3134	X	3134	-0-	-0-	-0-	3105	2	29	9	N	26					175
02	2240	X	687	-0-	-1553	-0-	687	2			N	-0-					175
*03	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					175

DANVILLE GAS UNIT WELL #: 1 RRCID -> 127812 COMPL. DATE 06/01/1988 TOTAL DEPTH 7830 PERF. 7611 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTON, MARTHA G.U. WELL #: 2 RRCID -> 137029 COMPL. DATE 12/10/1990 TOTAL DEPTH 7996 PERF. 7358 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MACHIN & ASSOCIATES, INC. 520328
DUDLEY, KATE WELL #: 1 RRCID -> 216617 COMPL. DATE 11/21/2005 TOTAL DEPTH 8000 PERF. 7633 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
LEE, W.C. WELL #: 1 RRCID -> 231087 COMPL. DATE 08/02/2007 TOTAL DEPTH 11123 PERF. 9302 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2498	-0-	-1067	-0-	2459	2	39	9	N	35					133
11	2880	X	1437	-0-	-1443	-0-	1424	2	13	9	N	12					145
12	2976	X	1249	-0-	-1727	-0-	1197	2	52	9	N	47	150	1			42
01	2571	X	2571	-0-	-0-	-0-	2509	2	62	9	N	56					98
02	2375	X	2375	-0-	-0-	-0-	2373	2	2	9	N	2					100
*03	2626	X	2626	-0-	-0-	-0-	2613	2	13	9	N	12					112

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
LEE, W.C. WELL #: 2 RRCID -> 236214 COMPL. DATE 04/01/2008 TOTAL DEPTH 9700 PERF. 8122 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARS WELL #: 1 RRCID -> 238015 COMPL. DATE 05/21/2008 TOTAL DEPTH 9727 PERF. 7749 - 9540

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEE, W.C. WELL #: 3 RRCID -> 238995 COMPL. DATE 08/12/2008 TOTAL DEPTH 9768 PERF. 8253 - 9608

10	3237	X	3237	-0-	-0-	-0-	3124	2	113	9	N	103					183
11	3210	X	2079	-0-	-1131	-0-	2068	2	11	9	N	10					193
12	3317	X	1725	-0-	-1592	-0-	1689	2	36	9	N	33	179	1			47
01	3571	X	3571	-0-	-0-	-0-	3485	2	86	9	N	78					125
02	4995	X	4995	-0-	-0-	-0-	4987	2	8	9	N	7					132
*03	5996	X	5996	-0-	-0-	-0-	5923	2	73	9	N	66					198

SAMSON LONE STAR, LLC 744737
DANIELS, JUDGE G.U. 1 WELL #: 1 RRCID -> 118210 COMPL. DATE 08/16/1985 TOTAL DEPTH 8010 PERF. 7546 - 7748

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, J.W. WELL #: 1 RRCID -> 126766 COMPL. DATE 01/17/1988 TOTAL DEPTH 8900 PERF. 8095 - 8646

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

FLANAGAN WELL #: 3 RRCID -> 128174 COMPL. DATE 09/26/1988 TOTAL DEPTH 9000 PERF. 7588 - 8760

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
HOLT, J. W. WELL #: 2 RRCID -> 136967 COMPL. DATE N/A TOTAL DEPTH 8882 PERF. 6892 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DANIELS, JUDGE G.U. 1 WELL #: 2 RRCID -> 139499 COMPL. DATE N/A TOTAL DEPTH 8083 PERF. 7322 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIELS, JUDGE G.U. 1 WELL #: 3 RRCID -> 142213 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 7376 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIELS, JUDGE G.U. 1 WELL #: 4 RRCID -> 145541 COMPL. DATE 05/21/1993 TOTAL DEPTH 7668 PERF. 7440 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE STAR WELL #: 2 RRCID -> 163783 COMPL. DATE 06/19/1997 TOTAL DEPTH 9000 PERF. 7464 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3221	X	3118	-0-	-103	-0-	350	1	2768	2	N	-0-					202
11	2988	X	2988	-0-	-0-	-0-	325	1	2663	2	N	-0-					202
12	2914	X	2910	-0-	-4	-0-	317	1	2592	2	N	1					203
							1	9									
01	2914	X	2763	-0-	-151	-0-	336	1	2414	2	N	12	167	1			48
							13	9									
02	2747	X	2747	-0-	-0-	-0-	352	1	2371	2	N	22					70
							24	9									
03	2914	X	2486	-0-	-428	-0-	177	1	2241	2	N	62					132
							68	9									

HOLT, J. W. WELL #: 3 RRCID -> 167762 COMPL. DATE 10/05/2006 TOTAL DEPTH 9000 PERF. 7560 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 5 RRCID -> 168086 COMPL. DATE 03/20/2000 TOTAL DEPTH 9008 PERF. 7469 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	36	1	288	2	Y	3					7
							3	9									
11	360	N	336	-0-	-24	-0-	36	1	296	2	Y	4	6	1			5
							4	9									
12	372	N	305	-0-	-67	-0-	33	1	270	2	Y	2					7
							2	9									
01	341	N	294	-0-	-47	-0-	35	1	250	2	Y	8	7	1			8
							9	9									
02	308	N	246	-0-	-62	-0-	31	1	208	2	Y	6					14
							7	9									
*03	360	N	360	-0-	-0-	-0-	26	1	326	2	Y	7					21
							8	9									

FLANAGAN WELL #: 7 RRCID -> 226559 COMPL. DATE 08/29/2008 TOTAL DEPTH 10850 PERF. 7504 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2449	-0-	-186	-0-	263	1	2080	2	Y	96	90	1			62
							106	9									
11	2550	N	2394	-0-	-156	-0-	247	1	2029	2	Y	107	112	1			57
							118	9									
12	2480	N	2441	-0-	-39	-0-	254	1	2075	2	Y	102	78	1			81
							112	9									
01	2356	N	2277	-0-	-79	-0-	265	1	1909	2	Y	94	127	1			48
							103	9									
02	2128	N	2093	-0-	-35	-0-	258	1	1738	2	Y	88	39	1			97
							97	9									
*03	2356	N	2175	-0-	-181	-0-	153	1	1941	2	Y	74	88	1			83
							81	9									

DANIELS, JUDGE G.U. 1 WELL #: 6 RRCID -> 228906 COMPL. DATE N/A TOTAL DEPTH 10790 PERF. 7586 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5383	-0-	-11	-0-	603	1	4761	2	Y	17					90
							19	9									
11	5490	X	5264	-0-	-226	-0-	570	1	4672	2	Y	20	74	1			36
							22	9									
12	5930	X	5930	-0-	-0-	-0-	644	1	5265	2	Y	19					55
							21	9									
01	T. A.		5630	-0-	5630	5630	684	1	4917	2	Y	26	55	1			26
							29	9									
02	T. A.		4861	-0-	4861	10491	625	1	4215	2	Y	19					45
							21	9									
*03	14697	X	4206	-0-	-10491	-0-	306	1	3879	2	Y	19					64
							21	9									

SHARPE, DOT WELL #: 4 RRCID -> 229744 COMPL. DATE 12/10/2007 TOTAL DEPTH 10763 PERF. 8366 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2001	-0-	-324	-0-	265	1	1670	2	N	60					115
							66	9									
11	1920	N	1793	-0-	-127	-0-	230	1	1555	2	N	7					122
							8	9									
12	1922	N	1424	-0-	-498	-0-	203	1	1220	2	N	1	98	1			25
							1	9									
01	2015	N	1634	-0-	-381	-0-	269	1	1365	2	N	-0-					25
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					25
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					25

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 7 RRCID -> 232835 COMPL. DATE 10/17/2007 TOTAL DEPTH 10807 PERF. 8800 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2284	-0-		-568	-0-		255	1	2019	2	Y	9					23
									10	9									
11	2760	X	2659	-0-		-101	-0-		287	1	2358	2	Y	13	19	1			17
									14	9									
12	2852	X	1835	-0-		-1017	-0-		199	1	1624	2	Y	11					28
									12	9									
01	3162	X	2083	-0-		-1079	-0-		252	1	1812	2	Y	17	28	1			17
									19	9									
02	2520	X	1521	-0-		-999	-0-		195	1	1314	2	Y	11					28
									12	9									
*03	2759	X	1384	-0-		-1375	-0-		101	1	1275	2	Y	7					35
									8	9									

FLANAGAN WELL #: 10 RRCID -> 235411 COMPL. DATE N/A TOTAL DEPTH 10874 PERF. 7722 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4420	-0-		-1098	-0-		488	1	3857	2	Y	68	28	1			44
									75	9									
11	5340	X	5024	-0-		-316	-0-		539	1	4421	2	Y	58	71	1			31
									64	9									
12	6015	X	6015	-0-		-0-	-0-		653	1	5336	2	Y	24	36	1			19
									26	9									
01	5441	X	5441	-0-		-0-	-0-		661	1	4757	2	Y	21	29	1			11
									23	9									
02	4785	X	4785	-0-		-0-	-0-		616	1	4149	2	Y	18	9	1			20
									20	9									
*03	5222	X	5222	-0-		-0-	-0-		381	1	4832	2	Y	8	18	1			10
									9	9									

DANIELS, JUDGE G.U. 1 WELL #: 10 RRCID -> 237562 COMPL. DATE 06/05/2008 TOTAL DEPTH 10995 PERF. 7596 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3620	-0-		-503	-0-		406	1	3206	2	Y	7	109	1			27
									8	9									
11	4988	X	4988	-0-		-0-	-0-		540	1	4428	2	Y	18					45
									20	9									
12	5436	X	5436	-0-		-0-	-0-		590	1	4824	2	Y	20	48	1			17
									22	9									
01	6108	X	6108	-0-		-0-	-0-		744	1	5350	2	Y	13					30
									14	9									
02	6029	X	6029	-0-		-0-	-0-		777	1	5238	2	Y	13					43
									14	9									
*03	5937	X	5937	-0-		-0-	-0-		433	1	5491	2	Y	12	37	1			18
									13	9									

DANIELS, JUDGE G.U. 1 WELL #: 9 RRCID -> 237622 COMPL. DATE 05/23/2008 TOTAL DEPTH 10909 PERF. 7602 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	151	-0-		-314	-0-		16	1	129	2	Y	5					18
									6	9									
11	140	N	140	-0-		-0-	-0-		15	1	119	2	Y	5	20	1			3
									6	9									
12	775	N	115	-0-		-660	-0-		12	1	100	2	Y	3					6
									3	9									
01	996	N	996	-0-		-0-	-0-		120	1	863	2	Y	12					18
									13	9									
02	239	N	239	-0-		-0-	-0-		31	1	206	2	Y	2					20
									2	9									
*03	172	N	172	-0-		-0-	-0-		12	1	150	2	Y	9	11	1			18
									10	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
FLANAGAN WELL #: 9 RRCID -> 237854 COMPL. DATE 01/06/2008 TOTAL DEPTH 10843 PERF. 7559 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3564	-0-	-32	-0-	395	1	3119	2	Y	45	39	1			29
							50	9									
11	3480	X	3379	-0-	-101	-0-	361	1	2963	2	Y	50	52	1			27
							55	9									
12	3596	X	3523	-0-	-73	-0-	378	1	3090	2	Y	50	37	1			40
							55	9									
01	3782	X	3210	-0-	-572	-0-	387	1	2780	2	Y	39	59	1			20
							43	9									
02	3388	X	2768	-0-	-620	-0-	352	1	2375	2	Y	37	16	1			41
							41	9									
*03	3565	X	3024	-0-	-541	-0-	219	1	2773	2	Y	29	37	1			33
							32	9									

LEE GAS UNIT WELL #: 2 RRCID -> 238030 COMPL. DATE 05/24/2008 TOTAL DEPTH 10877 PERF. 7654 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5383	X	5383	-0-	-0-	-0-	601	1	4750	2	Y	29					58
							32	9									
11	4860	X	4280	-0-	-580	-0-	460	1	3769	2	Y	46	55	1			49
							51	9									
12	5193	X	5193	-0-	-0-	-0-	562	1	4591	2	Y	36					85
							40	9									
01	5394	X	4605	-0-	-789	-0-	558	1	4012	2	Y	32	77	1			40
							35	9									
02	4872	X	4588	-0-	-284	-0-	588	1	3966	2	Y	31					71
							34	9									
03	5394	X	4037	-0-	-1357	-0-	292	1	3702	2	Y	39	79	1			31
							43	9									

FLANAGAN WELL #: 8 RRCID -> 239469 COMPL. DATE N/A TOTAL DEPTH 10783 PERF. 8378 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3198	X	3198	-0-	-0-	-0-	359	1	2836	2	Y	3	2	1			2
							3	9									
11	3090	X	3010	-0-	-80	-0-	327	1	2681	2	Y	2	3	1			1
							2	9									
12	3255	X	3195	-0-	-60	-0-	348	1	2844	2	Y	3	2	1			2
							3	9									
01	3255	X	2575	-0-	-680	-0-	314	1	2259	2	Y	2	3	1			1
							2	9									
02	2940	X	1151	-0-	-1789	-0-	148	1	1000	2	Y	3	1	1			3
							3	9									
*03	3193	X	1081	-0-	-2112	-0-	79	1	1000	2	Y	2	2	1			3
							2	9									

FLANAGAN WELL #: 12 RRCID -> 239470 COMPL. DATE 07/07/2008 TOTAL DEPTH 10878 PERF. 9130 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3731	-0-	-113	-0-	417	1	3294	2	Y	18	15	1			12
							20	9									
11	3870	X	3493	-0-	-377	-0-	377	1	3094	2	Y	20	21	1			11
							22	9									
12	3999	X	3606	-0-	-393	-0-	391	1	3193	2	Y	20	15	1			16
							22	9									
01	3999	X	3140	-0-	-859	-0-	381	1	2738	2	Y	19	25	1			10
							21	9									
02	3556	X	2770	-0-	-786	-0-	356	1	2397	2	Y	15	8	1			17
							17	9									
*03	3720	X	3042	-0-	-678	-0-	221	1	2808	2	Y	12	16	1			13
							13	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
FLANAGAN WELL #: 11 RRCID -> 239471 COMPL. DATE N/A TOTAL DEPTH 10914 PERF. 7530 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	5045	-0-	-3139	-0-	560	1	4426	2	Y	54	53	1			35
							59	9									
11	7920	X	6237	-0-	-1683	-0-	669	1	5484	2	Y	76	71	1			40
							84	9									
12	7595	X	4687	-0-	-2908	-0-	502	1	4105	2	Y	73	55	1			58
							80	9									
01	6572	X	3392	-0-	-3180	-0-	405	1	2915	2	Y	65	90	1			33
							72	9									
02	5936	X	3581	-0-	-2355	-0-	454	1	3062	2	Y	59	28	1			64
							65	9									
*03	6448	X	2196	-0-	-4252	-0-	157	1	1996	2	Y	39	58	1			45
							43	9									

FLANAGAN WELL #: 14 RRCID -> 241340 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 8478 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5470	-0-	-451	-0-	607	1	4799	2	Y	58	22	1			38
							64	9									
11	5730	X	5500	-0-	-230	-0-	590	1	4840	2	Y	64	68	1			34
							70	9									
12	5921	X	5503	-0-	-418	-0-	593	1	4843	2	Y	61	47	1			48
							67	9									
01	5921	X	5260	-0-	-661	-0-	635	1	4564	2	Y	55	75	1			28
							61	9									
02	5124	X	4931	-0-	-193	-0-	629	1	4241	2	Y	55	23	1			60
							61	9									
*03	5673	X	4570	-0-	-1103	-0-	330	1	4187	2	Y	48	54	1			54
							53	9									

DANIELS, JUDGE G.U. 1 WELL #: 8 RRCID -> 241931 COMPL. DATE N/A TOTAL DEPTH 10830 PERF. 7600 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5839	-0-	-361	-0-	652	1	5156	2	Y	28					128
							31	9									
11	6000	X	5582	-0-	-418	-0-	602	1	4935	2	Y	41	146	1			23
							45	9									
12	6308	X	6308	-0-	-0-	-0-	684	1	5589	2	Y	32					55
							35	9									
01	6200	X	6067	-0-	-133	-0-	734	1	5280	2	Y	48					103
							53	9									
02	5481	X	5481	-0-	-0-	-0-	705	1	4752	2	Y	22					125
							24	9									
03	6231	X	5177	-0-	-1054	-0-	376	1	4765	2	Y	33	67	1			91
							36	9									

FLANAGAN WELL #: 13 RRCID -> 243276 COMPL. DATE 09/15/2008 TOTAL DEPTH 10905 PERF. 7586 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7279	-0-	-998	-0-	813	1	6426	2	Y	36	28	1			23
							40	9									
11	7800	X	6906	-0-	-894	-0-	746	1	6117	2	Y	39	41	1			21
							43	9									
12	7967	X	6745	-0-	-1222	-0-	731	1	5971	2	Y	39	29	1			31
							43	9									
01	7812	X	1359	-0-	-6453	-0-	161	1	1161	2	Y	34	48	1			17
							37	9									
02	6776	X	-0-	-0-	-6776	-0-					Y	23	14	1			26
*03	7285	X	156	-0-	-7129	-0-	10	1	128	2	Y	16	24	1			18
							18	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 16 RRCID -> 243343 COMPL. DATE 11/06/2008 TOTAL DEPTH 10815 PERF. 8328 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4689	-0-	-643	-0-	526	1 6 9	4157	2	Y	5					17
11	5160	X	4849	-0-	-311	-0-	526	1 8 9	4315	2	Y	7	14	1			10
12	5332	X	4987	-0-	-345	-0-	543	1 7 9	4437	2	Y	6					16
01	5549	X	4655	-0-	-894	-0-	567	1 10 9	4078	2	Y	9	16	1			9
02	4620	X	4069	-0-	-551	-0-	525	1 7 9	3537	2	Y	6					15
*03	5022	X	4444	-0-	-578	-0-	324	1 7 9	4113	2	Y	6					21

LONE STAR WELL #: 3 RRCID -> 243372 COMPL. DATE 10/25/2008 TOTAL DEPTH 10900 PERF. 7520 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6069	-0-	-627	-0-	680	1 14 9	5375	2	Y	13	145	1			23
11	6480	X	4902	-0-	-1578	-0-	531	1 13 9	4358	2	Y	12					35
12	6696	X	5975	-0-	-721	-0-	650	1 17 9	5308	2	Y	15					50
01	6138	X	5565	-0-	-573	-0-	677	1 18 9	4870	2	Y	16					66
02	5488	X	5076	-0-	-412	-0-	654	1 14 9	4408	2	Y	13	58	1			21
03	6076	X	5387	-0-	-689	-0-	392	1 22 9	4973	2	Y	20					41

LEE GAS UNIT WELL #: 3 RRCID -> 245366 COMPL. DATE 12/06/2008 TOTAL DEPTH 10923 PERF. 7538 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4567	-0-	-579	-0-	511	1 21 9	4035	2	Y	19					71
11	4980	X	3841	-0-	-1139	-0-	414	1 34 9	3393	2	Y	31	67	1			35
12	5146	X	3558	-0-	-1588	-0-	385	1 26 9	3147	2	Y	24					59
01	4681	X	1567	-0-	-3114	-0-	189	1 22 9	1356	2	Y	20	53	1			26
02	4172	X	2524	-0-	-1648	-0-	323	1 26 9	2175	2	Y	24					50
03	4557	X	3909	-0-	-648	-0-	283	1 39 9	3587	2	Y	35	57	1			28

LONE STAR WELL #: 4 RRCID -> 245367 COMPL. DATE 12/13/2008 TOTAL DEPTH 10934 PERF. 7495 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3170	X	3170	-0-	-0-	-0-	352	1 39 9	2779	2	Y	35	32	1			37
11	2874	N	2874	-0-	-0-	-0-	309	1 34 9	2531	2	Y	31					68
12	2467	X	2467	-0-	-0-	-0-	264	1 43 9	2160	2	Y	39					107
01	3224	X	1366	-0-	-1858	-0-	162	1 37 9	1167	2	Y	34					141
02	2912	X	1535	-0-	-1377	-0-	194	1 33 9	1308	2	Y	30	125	1			46
03	3162	X	2659	-0-	-503	-0-	191	1 44 9	2424	2	Y	40					86

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
LEE GAS UNIT WELL #: 4 RRCID -> 245371 COMPL. DATE 01/09/2009 TOTAL DEPTH 10920 PERF. 7524 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2557	-0-	-419	-0-	285	1	2255	2	Y	15					66
							17	9									
11	2640	X	2489	-0-	-151	-0-	268	1	2196	2	Y	23	62	1			27
							25	9									
12	2604	X	2319	-0-	-285	-0-	251	1	2048	2	Y	18					45
							20	9									
01	4344	X	4344	-0-	-0-	-0-	528	1	3796	2	Y	18	41	1			22
							20	9									
02	2324	X	1384	-0-	-940	-0-	176	1	1189	2	Y	17					39
							19	9									
03	2573	X	1390	-0-	-1183	-0-	100	1	1269	2	Y	19	43	1			15
							21	9									

DANIELS, JUDGE G.U. 1 WELL #: 18 RRCID -> 245528 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 7556 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2387	-0-	-1054	-0-	267	1	2114	2	Y	5	41	1			13
							6	9									
11	4734	X	4734	-0-	-0-	-0-	512	1	4197	2	Y	23					36
							25	9									
12	4450	X	4450	-0-	-0-	-0-	482	1	3939	2	Y	26	40	1			22
							29	9									
01	3493	X	3493	-0-	-0-	-0-	424	1	3052	2	Y	15					37
							17	9									
02	3353	X	3353	-0-	-0-	-0-	431	1	2904	2	Y	16					53
							18	9									
03	3224	X	3200	-0-	-24	-0-	233	1	2953	2	Y	13	46	1			20
							14	9									

FLANAGAN WELL #: 20 RRCID -> 245652 COMPL. DATE N/A TOTAL DEPTH 10926 PERF. 8746 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1469	-0-	-205	-0-	162	1	1278	2	Y	26	22	1			30
							29	9									
11	1650	N	1140	-0-	-510	-0-	118	1	971	2	Y	46					76
							51	9									
12	1798	N	1694	-0-	-104	-0-	178	1	1458	2	Y	53	84	1			45
							58	9									
01	1829	X	1180	-0-	-649	-0-	140	1	1005	2	Y	32					77
							35	9									
02	1652	X	1078	-0-	-574	-0-	135	1	908	2	Y	32					109
							35	9									
03	1705	X	1368	-0-	-337	-0-	98	1	1240	2	Y	27	96	1			40
							30	9									

DANIELS, JUDGE G.U. 1 WELL #: 15 RRCID -> 245872 COMPL. DATE 02/05/2009 TOTAL DEPTH 10934 PERF. 7646 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3328	X	3328	-0-	-0-	-0-	373	1	2949	2	Y	5					15
							6	9									
11	2727	X	2727	-0-	-0-	-0-	295	1	2423	2	Y	8	13	1			10
							9	9									
12	3202	X	3202	-0-	-0-	-0-	348	1	2847	2	Y	6					16
							7	9									
01	3317	X	1748	-0-	-1569	-0-	212	1	1527	2	Y	8	16	1			8
							9	9									
02	2996	X	1031	-0-	-1965	-0-	132	1	891	2	Y	7					15
							8	9									
*03	3317	X	1481	-0-	-1836	-0-	108	1	1366	2	Y	6					21
							7	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 17 RRCID -> 250027 COMPL. DATE N/A TOTAL DEPTH 10975 PERF. 7586 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4487	-0-		-566	-0-	499	1	3946	2	Y	38					122
								42	9									
11	4890	X	4412	-0-		-478	-0-	473	1	3876	2	Y	57	147	1			32
								63	9									
12	5053	X	4074	-0-		-979	-0-	439	1	3588	2	Y	43					75
								47	9									
01	4898	X	4455	-0-		-443	-0-	535	1	3846	2	Y	67					142
								74	9									
02	4256	X	3656	-0-		-600	-0-	468	1	3156	2	Y	29					171
								32	9									
03	4557	X	3622	-0-		-935	-0-	262	1	3319	2	Y	37	91	1			117
								41	9									

DANIELS, JUDGE G.U. 1 WELL #: 25 RRCID -> 250046 COMPL. DATE 06/11/2009 TOTAL DEPTH 10975 PERF. 9381 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-		-0-	-0-	122	1	963	2	Y	1					13
								1	9									
11	900	N	894	-0-		-6	-0-	97	1	795	2	Y	2	14	1			1
								2	9									
12	1204	N	1204	-0-		-0-	-0-	131	1	1071	2	Y	2					3
								2	9									
01	1279	X	1279	-0-		-0-	-0-	156	1	1121	2	Y	2					5
								2	9									
02	1124	X	1124	-0-		-0-	-0-	145	1	978	2	Y	1					6
								1	9									
03	1209	X	1092	-0-		-117	-0-	80	1	1010	2	Y	2	3	1			5
								2	9									

DANIELS, JUDGE G.U. 1 WELL #: 13 RRCID -> 250694 COMPL. DATE N/A TOTAL DEPTH 10910 PERF. 8938 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2000	X	2000	-0-		-0-	-0-	224	1	1769	2	Y	6					14
								7	9									
11	1893	X	1893	-0-		-0-	-0-	205	1	1681	2	Y	6	11	1			9
								7	9									
12	1798	X	1743	-0-		-55	-0-	189	1	1547	2	Y	6					15
								7	9									
01	2015	X	1598	-0-		-417	-0-	194	1	1395	2	Y	8	15	1			8
								9	9									
02	1820	X	1489	-0-		-331	-0-	191	1	1290	2	Y	7					15
								8	9									
*03	2015	X	1590	-0-		-425	-0-	116	1	1467	2	Y	6					21
								7	9									

DANIELS, JUDGE G.U. 1 WELL #: 24 RRCID -> 250695 COMPL. DATE N/A TOTAL DEPTH 10910 PERF. 7526 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	5718	-0-		-1753	-0-	640	1	5059	2	Y	17					44
								19	9									
11	6150	X	5111	-0-		-1039	-0-	553	1	4536	2	Y	20	36	1			28
								22	9									
12	6355	X	4918	-0-		-1437	-0-	534	1	4363	2	Y	19					47
								21	9									
01	6200	X	4779	-0-		-1421	-0-	580	1	4171	2	Y	25	46	1			26
								28	9									
02	5516	X	5041	-0-		-475	-0-	649	1	4371	2	Y	19					45
								21	9									
*03	5704	X	4094	-0-		-1610	-0-	298	1	3775	2	Y	19					64
								21	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 12 RRCID -> 251583 COMPL. DATE 03/18/2010 TOTAL DEPTH 10870 PERF. 9074 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	383	-0-	-299	-0-	43	1	337	2	Y	3					7
							3	9									
11	630	N	399	-0-	-231	-0-	43	1	353	2	Y	3	6	1			4
							3	9									
12	403	N	251	-0-	-152	-0-	27	1	222	2	Y	2					6
							2	9									
01	372	N	268	-0-	-104	-0-	32	1	233	2	Y	3	6	1			3
							3	9									
02	364	N	141	-0-	-223	-0-	18	1	122	2	Y	1					4
							1	9									
*03	248	N	226	-0-	-22	-0-	16	1	207	2	Y	3					7
							3	9									

DANVILLE (YOUNG) 23089 900 NON-ASSOCIATED CAPACITY CNTY: RUSK
EXCO/HGI JV ASSETS, LLC 256928
GRIFFIN RANCH GU #2 WELL #: 1 RRCID -> 122281 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 6847 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5887	-0-	-282	-0-	16	1	5848	2	Y	21	23	1			8
							23	9									
11	5970	X	5499	-0-	-471	-0-	15	1	5426	2	Y	53	37	1			24
							58	9									
12	6107	X	5699	-0-	-408	-0-	16	1	5598	2	Y	77	75	1			26
							85	9									
01	5983	X	5980	-0-	-3	-0-	16	1	5780	2	Y	167	152	1			41
							184	9									
*02	4838	X	4838	-0-	-0-	-0-	14	1	4763	2	Y	55	75	1			21
							61	9									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

SAMSON LONE STAR, LLC 744737
CRAZY BESS WELL #: 1 RRCID -> 121173 COMPL. DATE 04/23/1990 TOTAL DEPTH 7700 PERF. 6813 - 6819

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEE GAS UNIT WELL #: 1 RRCID -> 130807 COMPL. DATE 05/02/1989 TOTAL DEPTH 7895 PERF. 6890 - 6893

10	2046	N	1935	-0-	-111	-0-	217	1	1718	2	N	-0-					75
11	1950	N	1843	-0-	-107	-0-	200	1	1643	2	N	-0-					75
12	1953	N	1849	-0-	-104	-0-	202	1	1647	2	N	-0-					75
01	1922	N	1718	-0-	-204	-0-	210	1	1508	2	N	-0-					75
02	1708	N	1462	-0-	-246	-0-	189	1	1273	2	N	-0-					75
03	1860	N	1706	-0-	-154	-0-	125	1	1581	2	N	-0-					75

DEBERRY (TRAVIS PEAK) 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPLETE VACUUM AND RENTAL INC 169803
JACKSON SWD WELL #: 1 RRCID -> 244312 COMPL. DATE 12/16/2008 TOTAL DEPTH 5400 PERF. 5214 - 5234

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
D90 ENERGY, LLC 195797
STROUD WELL #: 1 RRCID -> 138226 COMPL. DATE 02/03/2003 TOTAL DEPTH 8060 PERF. 5822 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					138
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					138
12	122	N	122	-0-	-0-	-0-	116	2	6	9	N	5	121	1			22
01	379	N	379	-0-	-0-	-0-	329	2	50	9	N	45					67
02	196	N	165	-0-	-31	-0-	143	2	22	9	N	20					87
*03	436	N	436	-0-	-0-	-0-	326	2	110	9	N	100	162	1			25

DEVON ENERGY PRODUCTION CO, L.P. 216378
GULLEY, M.E. GAS UNIT WELL #: 1 U RRCID -> 183224 COMPL. DATE 07/31/2004 TOTAL DEPTH 9900 PERF. 6536 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GULLEY, M.E. GAS UNIT WELL #: 2 RRCID -> 185217 COMPL. DATE 09/06/2008 TOTAL DEPTH 9850 PERF. 6184 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	523	-0-	-4034	-0-	23	1	500	2	Y	-0-					12
11	13692	X	13692	-0-	-0-	-0-	788	1	12904	2	Y	-0-					12
12	16095	X	16095	-0-	-0-	-0-	900	1	15195	2	Y	-0-					12
01	14478	X	14478	-0-	-0-	-0-	818	1	13660	2	Y	-0-					12
02	13897	X	13897	-0-	-0-	-0-	789	1	13108	2	Y	-0-					12
*03	13805	X	13805	-0-	-0-	-0-	852	1	12953	2	Y	-0-					12

GULLEY, M.E. GAS UNIT WELL #: 4L RRCID -> 195361 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 6187 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

INDIGO MINERALS LLC 423834
ROQUEMORE WELL #: 1 RRCID -> 185333 COMPL. DATE 09/05/2001 TOTAL DEPTH 6700 PERF. 6500 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	15	-0-	-140	-0-	15	2			N	-0-					56
11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					56
12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					56
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					56
02	784	N	547	-0-	-237	-0-	544	2	3	9	N	3					59
03	713	N	618	-0-	-95	-0-	618	2			N	-0-					59

ROQUEMORE ESTATE WELL #: 1 RRCID -> 187665 COMPL. DATE 01/28/2002 TOTAL DEPTH 6700 PERF. 6486 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
ROQUEMORE ESTATE WELL #: 2 RRCID -> 189263 COMPL. DATE 04/20/2002 TOTAL DEPTH 6700 PERF. 6216 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

JERNIGAN-EVANS WELL #: 4 RRCID -> 192409 COMPL. DATE 11/25/2002 TOTAL DEPTH 6734 PERF. 6532 - 6568

10	248	N	138	-0-	-110	-0-	138	2			N	-0-					75
11	630	N	426	-0-	-204	-0-	426	2			N	-0-					75
12	496	N	197	-0-	-299	-0-	197	2			N	-0-					75
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					75
02	392	N	76	-0-	-316	-0-	76	2			N	-0-					75
03	186	N	90	-0-	-96	-0-	90	2			N	-0-					75

ROQUEMORE WELL #: 2 RRCID -> 197149 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6546 - 6556

10	558	N	323	-0-	-235	-0-	323	2			N	-0-					112
11	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					112
12	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					112
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					112
02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					112
*03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					112

SAMSON LONE STAR, LLC 744737
METCALF, FRED WELL #: 2 RRCID -> 115394 COMPL. DATE 02/18/1985 TOTAL DEPTH 6837 PERF. 6045 - 6082

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE, MABLE WELL #: 1 RRCID -> 116829 COMPL. DATE 03/12/1988 TOTAL DEPTH 7000 PERF. 6233 - 6546

10	434	N	81	-0-	-353	-0-	81	2			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	308	N	167	-0-	-141	-0-	167	2			N	-0-					-0-
03	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-

ROQUEMORE, NANNIE WELL #: 2 RRCID -> 130214 COMPL. DATE 02/01/1989 TOTAL DEPTH 8000 PERF. 6073 - 6083

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CHANDLER HEIRS WELL #: 4 RRCID -> 144425 COMPL. DATE 01/13/1993 TOTAL DEPTH 9260 PERF. 5982 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAYNE WELL #: 3 RRCID -> 148397 COMPL. DATE 11/16/1997 TOTAL DEPTH 7000 PERF. 6044 - 6445

10	2821	X	541	-0-	-2280	-0-	540	2	1	9	Y	1	1	8			13
11	2010	X	473	-0-	-1537	-0-	472	2	1	9	Y	1	13	1	1	8	-0-
12	1395	X	430	-0-	-965	-0-	430	2			Y	-0-					-0-
01	1487	X	1487	-0-	-0-	-0-	52	1	1431	2	Y	4					4
							4	9									
02	2800	N	3081	-0-	281	281	83	1	2974	2	Y	22	3	1			23
							24	9									
*03	3100	N	4160	-0-	1060	1341	93	1	4039	2	Y	25	2	8			46
							28	9									

WIENER ESTATE WELL #: 3 RRCID -> 152475 COMPL. DATE 03/15/1997 TOTAL DEPTH 7000 PERF. 6122 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIENER ESTATE WELL #: 4-U RRCID -> 155234 COMPL. DATE 05/22/1995 TOTAL DEPTH 9917 PERF. 6150 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FURRH, J. D. ET AL WELL #: 2AC RRCID -> 162140 COMPL. DATE 01/11/1997 TOTAL DEPTH 9825 PERF. 6614 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER ESTATE WELL #: 4 C RRCID -> 163008 COMPL. DATE 03/15/1997 TOTAL DEPTH 9950 PERF. 6153 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
KELLER, C. WELL #: 4 RRCID -> 163270 COMPL. DATE 12/15/2004 TOTAL DEPTH 9756 PERF. 6091 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAYNE WELL #: 2 RRCID -> 164063 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6100 - 6444

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOURN WELL #: 3 C RRCID -> 164248 COMPL. DATE 06/22/1997 TOTAL DEPTH 9850 PERF. 6017 - 6022

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WERNER, LOUIS SAWMILL CO. WELL #: 3 RRCID -> 164320 COMPL. DATE 07/04/1997 TOTAL DEPTH 7100 PERF. 6114 - 6118

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER HEIRS WELL #: 5 RRCID -> 164520 COMPL. DATE N/A TOTAL DEPTH 9751 PERF. 6116 - 6137

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUILL, C. WELL #: 2 RRCID -> 188702 COMPL. DATE 03/10/2002 TOTAL DEPTH 9700 PERF. 6018 - 6062

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON ESTATE WELL #: 4 RRCID -> 200396 COMPL. DATE 01/06/2004 TOTAL DEPTH 10650 PERF. 6414 - 6422

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROQUEMORE, NANNIE WELL #: 3 RRCID -> 208871 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6184 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7580	X	7580	-0-	-0-	-0-	969	1	6534	2	N	70					147
							77	9									
11	7252	X	7252	-0-	-0-	-0-	982	1	6194	2	N	69					216
							76	9									
12	6678	X	6678	-0-	-0-	-0-	946	1	5676	2	N	51	192	1			75
							56	9									
01	4393	X	4393	-0-	-0-	-0-	766	1	3566	2	N	55					130
							61	9									
02	2094	X	2094	-0-	-0-	-0-	394	1	1676	2	N	22					152
							24	9									
*03	3339	X	3339	-0-	-0-	-0-	546	1	2739	2	N	49					201
							54	9									

DAVIS, ELLA MAE WELL #: 3 RRCID -> 213466 COMPL. DATE 04/02/2005 TOTAL DEPTH 9821 PERF. 6860 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1478	X	359	-0-	-1119	-0-	358	2	1	9	Y	1	17	1	1	8	5
11	678	X	678	-0-	-0-	-0-	670	2	8	9	Y	7	1	8			11
12	768	N	768	-0-	-0-	-0-	756	2	12	9	Y	11	2	8			20
01	372	N	237	-0-	-135	-0-	235	2	2	9	Y	2					22
02	T. A.		106	-0-	106	106	106	2			Y	-0-					22
03	T. A.		84	-0-	84	190	84	2			Y	-0-					22

E. E. NEAL GAS UNIT WELL #: 1 RRCID -> 217845 COMPL. DATE 06/22/2005 TOTAL DEPTH 10952 PERF. 6231 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	249	-0-	-123	-0-	25	1	224	2	N	-0-					23
11	146	N	146	-0-	-0-	-0-	15	1	131	2	N	-0-					23
12	403	N	248	-0-	-155	-0-	26	1	222	2	N	-0-					23
01	248	N	174	-0-	-74	-0-	21	1	153	2	N	-0-					23
02	140	N	117	-0-	-23	-0-	15	1	102	2	N	-0-					23
03	248	N	162	-0-	-86	-0-	18	1	144	2	N	-0-					23

CARTER ESTATE WELL #: 1 RRCID -> 223035 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 8142 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHTOWER WELL #: 2 RRCID -> 223193 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 6146 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HATTFIELD GAS UNIT 1 WELL #: 1 RRCID -> 234130 COMPL. DATE N/A TOTAL DEPTH 9946 PERF. 6180 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1217	-0-	-302	-0-	120	1	1097	2	N	-0-					32
11	1410	N	1318	-0-	-92	-0-	136	1	1182	2	N	-0-					32
12	1395	N	1375	-0-	-20	-0-	145	1	1230	2	N	-0-					32
01	1324	N	1324	-0-	-0-	-0-	160	1	1164	2	N	-0-					32
02	1232	N	988	-0-	-244	-0-	124	1	864	2	N	-0-					32
03	1364	N	1087	-0-	-277	-0-	123	1	964	2	N	-0-					32

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SILVER OAK OPERATING, LLC 781872
GREER, T.A. WELL #: 3 RRCID -> 128778 COMPL. DATE 09/10/1988 TOTAL DEPTH 7075 PERF. 6499 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	119	-0-	-1059	-0-	119	2			N	-0-					94
11	1260	N	1104	-0-	-156	-0-	1104	2			N	-0-					94
12	1178	N	760	-0-	-418	-0-	760	2			N	-0-					94
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					94
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					94
*03	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					94

XTO ENERGY INC. 945936
LAWLESS UNIT WELL #: 18 U RRCID -> 204679 COMPL. DATE 03/06/2004 TOTAL DEPTH 9310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY, S.W. (MIDDLE PETTIT) 23794 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
FREEMAN HEIRS WELL #: 1 RRCID -> 188324 COMPL. DATE 02/01/2002 TOTAL DEPTH 7200 PERF. 5991 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEY, LOUIS WELL #: 3 RRCID -> 192346 COMPL. DATE 10/18/2002 TOTAL DEPTH 6370 PERF. 5950 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1002	-0-	-2129	-0-	1002	2			N	-0-					13
11	4735	X	4735	-0-	-0-	-0-	4735	2			N	-0-					13
12	2945	X	-0-	-0-	-2945	-0-					N	-0-					13
01	3908	X	3908	-0-	-0-	-0-	3908	2			N	-0-					13
02	4648	X	4648	-0-	-0-	-0-	4541	2	107	9	N	97					110
03	4898	X	4701	-0-	-197	-0-	4664	2	37	9	N	34					144

GRAWARD OPERATING, INC. 326435
REEVES, J. WELL #: 1 RRCID -> 169951 COMPL. DATE 07/30/1998 TOTAL DEPTH 6700 PERF. 6281 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	391	-0-	-1252	-0-	120	1	258	2	N	10	10	0			-0-
							2	4	11	9							
11	1872	X	1872	-0-	-0-	-0-	120	1	1670	2	N	73	73	0			-0-
							2	4	80	9							
12	1612	X	658	-0-	-954	-0-	120	1	510	2	N	24	24	0			-0-
							2	4	26	9							
01	1612	X	967	-0-	-645	-0-	120	1	802	2	N	39	39	0			-0-
							2	4	43	9							
02	1736	X	933	-0-	-803	-0-	120	1	770	2	N	37	37	0			-0-
							2	4	41	9							
03	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

DEBERRY, S.W. (MIDDLE PETTIT) //CONT.// 23794 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
DUNAWAY GAS UNIT WELL #: 3 RRCID -> 263184 COMPL. DATE 11/01/2011 TOTAL DEPTH 9820 PERF. 5758 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	833	-0-	-6452	-0-	833	3			N	-0-					-0-
11	6840	X	5805	-0-	-1035	-0-	5805	3			N	-0-					-0-
12	7006	X	6632	-0-	-374	-0-	6632	3			N	-0-					-0-
01	7006	X	5857	-0-	-1149	-0-	5857	3			N	-0-					-0-
02	6328	X	4588	-0-	-1740	-0-	4588	3			N	-0-					-0-
03	6634	X	6350	-0-	-284	-0-	6350	3			N	-0-					-0-

LTS OIL & GAS 511745
GREER, T. A. WELL #: 2RU RRCID -> 113887 COMPL. DATE 08/31/1984 TOTAL DEPTH 6686 PERF. 6032 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY, S.W. (TRAVIS PEAK 6500) 23794 890 NON-ASSOCIATED ONE WELL CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
DEBERRY SWD WELL #: 1 RRCID -> 118770 COMPL. DATE 01/29/2007 TOTAL DEPTH 9900 PERF. 6420 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER SWITCH (PETTIT) 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
CHESAPEAKE OPERATING, INC. 147715
COLLEY HEIRS WELL #: 1 RRCID -> 102198 COMPL. DATE 10/06/1982 TOTAL DEPTH 10641 PERF. 10228 - 10241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE-INLAND WELL #: 1 RRCID -> 203863 COMPL. DATE 06/09/2004 TOTAL DEPTH 10332 PERF. 10408 - 15079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1128	-0-	-143	-0-	1128	2			N	-0-					-0-
11	1260	N	1067	-0-	-193	-0-	1067	2			N	-0-					-0-
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
01	1116	N	1024	-0-	-92	-0-	1024	2			N	-0-					-0-
02	1008	N	761	-0-	-247	-0-	761	2			N	-0-					-0-
03	1271	N	1071	-0-	-200	-0-	1071	2			N	-0-					-0-

TEMPLE-INLAND II WELL #: 2 RRCID -> 207676 COMPL. DATE 09/30/2004 TOTAL DEPTH 10240 PERF. 10610 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6121	-0-	-172	-0-	6121	2			N	-0-					-0-
11	5940	X	5882	-0-	-58	-0-	5882	2			N	-0-					-0-
12	6138	X	4973	-0-	-1165	-0-	4973	2			N	-0-					-0-
01	6138	X	5758	-0-	-380	-0-	5758	2			N	-0-					-0-
02	5009	X	5009	-0-	-0-	-0-	5009	2			N	-0-					-0-
*03	6060	X	6060	-0-	-0-	-0-	6060	2			N	-0-					-0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TEMPLE-INLAND III WELL #: 3 RRCID -> 207677 COMPL. DATE 11/06/2004 TOTAL DEPTH 10017 PERF.10415 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
11	2394	X	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
12	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
01	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
02	1655	X	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
*03	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-

LOVELL II WELL #: 2 RRCID -> 208323 COMPL. DATE 12/25/2004 TOTAL DEPTH 9884 PERF.10190 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6387	-0-	-402	-0-	6387	2			N	-0-					-0-
11	6180	X	5899	-0-	-281	-0-	5899	2			N	-0-					-0-
12	6169	X	5163	-0-	-1006	-0-	5163	2			N	-0-					-0-
01	6386	X	6165	-0-	-221	-0-	6165	2			N	-0-					-0-
02	5956	X	5956	-0-	-0-	-0-	5956	2			N	-0-					-0-
*03	6418	X	6418	-0-	-0-	-0-	6418	2			N	-0-					-0-

LOVELL WELL #: 1 RRCID -> 208474 COMPL. DATE 02/12/2005 TOTAL DEPTH 9881 PERF.10303 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4303	X	4303	-0-	-0-	-0-	4303	2			N	-0-					-0-
11	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					-0-
12	4565	X	4565	-0-	-0-	-0-	4565	2			N	-0-					-0-
01	4369	X	4369	-0-	-0-	-0-	4369	2			N	-0-					-0-
02	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-					-0-
*03	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-

KLEINSCHMIDT WELL #: 1 RRCID -> 211556 COMPL. DATE 04/22/2005 TOTAL DEPTH 10516 PERF.10768 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15650	X	15650	-0-	-0-	-0-	15650	2			N	-0-					-0-
11	14595	X	14595	-0-	-0-	-0-	14595	2			N	-0-					-0-
12	15004	X	11960	-0-	-3044	-0-	11960	2			N	-0-					-0-
01	15655	X	12833	-0-	-2822	-0-	12833	2			N	-0-					-0-
02	14140	X	12216	-0-	-1924	-0-	12216	2			N	-0-					-0-
03	15655	X	14152	-0-	-1503	-0-	14152	2			N	-0-					-0-

LOVELL III WELL #: 3R RRCID -> 213938 COMPL. DATE 07/08/2005 TOTAL DEPTH 10256 PERF.10280 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	9386	-0-	-875	-0-	9386	2			N	-0-					-0-
11	9690	X	9072	-0-	-618	-0-	9072	2			N	-0-					-0-
12	10013	X	7991	-0-	-2022	-0-	7991	2			N	-0-					-0-
01	9703	X	8339	-0-	-1364	-0-	8339	2			N	-0-					-0-
02	8624	X	7029	-0-	-1595	-0-	7029	2			N	-0-					-0-
03	9393	X	7856	-0-	-1537	-0-	7856	2			N	-0-					-0-

RUDMAN WELL #: 1 RRCID -> 216514 COMPL. DATE 10/29/2005 TOTAL DEPTH 10236 PERF.11105 - 14905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1006	-0-	-141	-0-	1006	2			N	-0-					-0-
11	1080	N	929	-0-	-151	-0-	929	2			N	-0-					-0-
12	1023	N	870	-0-	-153	-0-	870	2			N	-0-					-0-
01	992	N	905	-0-	-87	-0-	905	2			N	-0-					-0-
02	868	N	668	-0-	-200	-0-	668	2			N	-0-					-0-
*03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

TEMPLE-INLAND IV WELL #: 4 RRCID -> 218759 COMPL. DATE 01/10/2006 TOTAL DEPTH 9982 PERF. 9982 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	6831	-0-	-4453	-0-	6831	2			N	-0-					5
11	9030	X	8186	-0-	-844	-0-	8186	2			N	-0-					5
12	8897	X	7397	-0-	-1500	-0-	7397	2			N	-0-					5
01	9451	X	9451	-0-	-0-	-0-	9451	2			N	-0-					5
02	7303	X	7303	-0-	-0-	-0-	7303	2			N	-0-					5
03	7998	X	6534	-0-	-1464	-0-	6534	2			N	-0-					5

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
CHESAPEAKE OPERATING, INC. //CONT.// 147715
DAMUTH GAS UNIT #1 WELL #: 1 RRCID -> 221186 COMPL. DATE 05/07/2006 TOTAL DEPTH 10595 PERF.11138 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	10263	-0-	-184	-0-	10263	2			N	-0-					-0-
11	9960	X	8583	-0-	-1377	-0-	8583	2			N	-0-					-0-
12	10292	X	8319	-0-	-1973	-0-	8319	2			N	-0-					-0-
01	10261	X	8187	-0-	-2074	-0-	8187	2			N	-0-					-0-
02	9009	X	9009	-0-	-0-	-0-	9009	2			N	-0-					-0-
03	9579	X	8995	-0-	-584	-0-	8995	2			N	-0-					-0-

BOBBITT GAS UNIT WELL #: 1 RRCID -> 222393 COMPL. DATE 08/11/2006 TOTAL DEPTH 10435 PERF.10710 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENLEY WELL #: 1 RRCID -> 224861 COMPL. DATE 11/22/2006 TOTAL DEPTH 10524 PERF.10855 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	9719	-0-	-3394	-0-	9719	2			N	-0-					78
11	12120	X	8869	-0-	-3251	-0-	8869	2			N	-0-					78
12	11594	X	9372	-0-	-2222	-0-	9372	2			N	-0-					78
01	10540	X	9974	-0-	-566	-0-	9974	2			N	-0-					78
02	8850	X	8850	-0-	-0-	-0-	8850	2			N	-0-					78
*03	9768	X	9768	-0-	-0-	-0-	9768	2			N	-0-					78

TEMPLE A-94 GAS UNIT WELL #: 1H RRCID -> 227052 COMPL. DATE N/A TOTAL DEPTH 10512 PERF.10961 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	12259	-0-	-48	-0-	12259	2			N	-0-					23
11	11850	X	11050	-0-	-800	-0-	11050	2			N	-0-					23
12	12400	X	12241	-0-	-159	-0-	12237	2	4	9	N	4					27
01	12400	X	11227	-0-	-1173	-0-	11227	2			N	-0-					27
02	10518	X	10518	-0-	-0-	-0-	10518	2			N	-0-					27
*03	11653	X	11653	-0-	-0-	-0-	11653	2			N	-0-					27

ADAMS GAS UNIT WELL #: 1H RRCID -> 228436 COMPL. DATE 01/12/2007 TOTAL DEPTH 14294 PERF.10659 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6431	-0-	-947	-0-	6431	2			N	-0-					7
11	7260	X	6341	-0-	-919	-0-	6341	2			N	-0-					7
12	8536	X	8536	-0-	-0-	-0-	8536	2			N	-0-					7
01	7502	X	3913	-0-	-3589	-0-	3913	2			N	-0-					7
02	6636	X	-0-	-0-	-6636	-0-					N	-0-					7
03	7874	X	-0-	-0-	-7874	-0-					N	-0-					7

TEMPLE-INLAND V WELL #: 5H RRCID -> 229418 COMPL. DATE 05/11/2006 TOTAL DEPTH 10530 PERF.10964 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					-0-
11	3720	X	3073	-0-	-647	-0-	3073	2			N	-0-					-0-
12	3844	X	3583	-0-	-261	-0-	3583	2			N	-0-					-0-
01	3968	X	3588	-0-	-380	-0-	3588	2			N	-0-					-0-
02	3304	X	3212	-0-	-92	-0-	3212	2			N	-0-					-0-
*03	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-

PALMER WELL #: 1H RRCID -> 229492 COMPL. DATE 06/14/2007 TOTAL DEPTH 10491 PERF.10701 - 15037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SPELLINGS GAS UNIT WELL #: 1H RRCID -> 230885 COMPL. DATE 06/26/2007 TOTAL DEPTH 10253 PERF.10567 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6745	-0-	-292	-0-	6745	2			N	-0-					43
11	6780	X	6324	-0-	-456	-0-	6324	2			N	-0-					43
12	6975	X	6785	-0-	-190	-0-	6785	2			N	-0-					43
01	6758	X	6565	-0-	-193	-0-	6565	2			N	-0-					43
02	6104	X	5342	-0-	-762	-0-	5342	2			N	-0-					43
03	6789	X	6157	-0-	-632	-0-	6156	2	1	9	N	1	1	8			43

LOVELL IV WELL #: 4H RRCID -> 232513 COMPL. DATE 01/30/2007 TOTAL DEPTH 10321 PERF.10029 - 15012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	12031	-0-	-865	-0-	12031	2			N	-0-					50
11	12300	X	11416	-0-	-884	-0-	11413	2	3	9	N	3					53
12	12493	X	11635	-0-	-858	-0-	11635	2			N	-0-					53
01	12493	X	11489	-0-	-1004	-0-	11489	2			N	-0-					53
02	10668	X	10131	-0-	-537	-0-	10131	2			N	-0-					53
03	11811	X	11122	-0-	-689	-0-	11121	2	1	9	N	1	1	8			53

LOVELL V WELL #: 5H RRCID -> 232514 COMPL. DATE 02/18/2007 TOTAL DEPTH 10180 PERF.10751 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5573	-0-	-317	-0-	5573	2			N	-0-					12
11	5790	X	5140	-0-	-650	-0-	5140	2			N	-0-					12
12	6045	X	5578	-0-	-467	-0-	5578	2			N	-0-					12
01	6045	X	4311	-0-	-1734	-0-	4311	2			N	-0-					12
02	5460	X	5033	-0-	-427	-0-	5033	2			N	-0-					12
*03	5941	X	5941	-0-	-0-	-0-	5941	2			N	-0-					12

TEMPLE-INLAND GAS UNIT NO. 6H WELL #: 1 RRCID -> 232765 COMPL. DATE 11/07/2007 TOTAL DEPTH 10473 PERF.10777 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7629	X	7629	-0-	-0-	-0-	7629	2			N	-0-					53
11	7415	X	7415	-0-	-0-	-0-	7415	2			N	-0-					53
12	7253	X	7253	-0-	-0-	-0-	7253	2			N	-0-					53
01	7541	X	7541	-0-	-0-	-0-	7541	2			N	-0-					53
02	6870	X	6870	-0-	-0-	-0-	6870	2			N	-0-					53
*03	5623	X	5623	-0-	-0-	-0-	5623	2			N	-0-					53

HAUSERMAN WELL #: 1 RRCID -> 236020 COMPL. DATE 04/02/2008 TOTAL DEPTH 12215 PERF.10928 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	14284	-0-	-1123	-0-	14270	2	14	9	N	13					173
11	14910	X	13906	-0-	-1004	-0-	13900	2	6	9	N	5	1	8			177
12	15407	X	13385	-0-	-2022	-0-	13359	2	26	9	N	24	131	1	1	8	69
01	15066	X	13916	-0-	-1150	-0-	13915	2	1	9	N	1					70
02	13424	X	13424	-0-	-0-	-0-	13396	2	28	9	N	25					95
03	14198	X	11793	-0-	-2405	-0-	11786	2	7	9	N	6	6	8			95

BOBBITT GAS UNIT WELL #: 2H RRCID -> 237139 COMPL. DATE 08/04/2007 TOTAL DEPTH 10483 PERF.10624 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2336	-0-	-640	-0-	2336	2			N	-0-					42
11	2880	X	2247	-0-	-633	-0-	2247	2			N	-0-					42
12	2852	X	2282	-0-	-570	-0-	2282	2			N	-0-					42
01	2697	X	2130	-0-	-567	-0-	2130	2			N	-0-					42
02	2100	N	1941	-0-	-159	-0-	1941	2			N	-0-					42
03	2294	N	2112	-0-	-182	-0-	2111	2	1	9	N	1	1	8			42

TEMPLE INLAND GAS UNIT VIII WELL #: 8H RRCID -> 242382 COMPL. DATE 04/08/2008 TOTAL DEPTH 10540 PERF.10765 - 14711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	14439	-0-	-4347	-0-	14439	2			N	-0-					73
11	16440	X	14970	-0-	-1470	-0-	14970	2			N	-0-					73
12	14353	X	11972	-0-	-2381	-0-	11972	2			N	-0-					73
01	14446	X	10196	-0-	-4250	-0-	10196	2			N	-0-					73
02	13972	X	12415	-0-	-1557	-0-	12415	2			N	-0-					73
03	15469	X	9261	-0-	-6208	-0-	9261	2			N	-0-					73

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TEMPLE INLAND A-12 WELL #: 1H RRCID -> 246199 COMPL. DATE 09/15/2007 TOTAL DEPTH 13335 PERF.11094 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3201	-0-	-147	-0-	3201	2			N	-0-					80
11	3240	X	3073	-0-	-167	-0-	3071	2	2	9	N	2	2	8			80
12	3317	X	3134	-0-	-183	-0-	3133	2	1	9	N	1	1	8			80
01	3317	X	3085	-0-	-232	-0-	3085	2			N	-0-					80
02	2856	X	2698	-0-	-158	-0-	2697	2	1	9	N	1	1	8			80
03	3162	X	2995	-0-	-167	-0-	2989	2	6	9	N	5	5	8			80

FOREST OIL CORPORATION 275740
TEMPLE-EASTEX GAS UNIT NO. 3 WELL #: 3H RRCID -> 245356 COMPL. DATE 05/22/2008 TOTAL DEPTH 13100 PERF.10234 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3709	-0-	-600	-0-	3709	2			N	-0-					-0-
11	3930	X	3169	-0-	-761	-0-	3169	2			N	-0-					-0-
12	4061	X	3473	-0-	-588	-0-	3473	2			N	-0-					-0-
01	4160	X	4160	-0-	-0-	-0-	207	1	3953	2	N	-0-					-0-
02	3627	X	3627	-0-	-0-	-0-	351	1	3276	2	N	-0-					-0-
*03	3571	X	3571	-0-	-0-	-0-	316	1	3255	2	N	-0-					-0-

TEMPLE-EASTEX GAS UNIT NO. 3 WELL #: 1H RRCID -> 245455 COMPL. DATE 05/08/2008 TOTAL DEPTH 9967 PERF.13412 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	821	-0-	-109	-0-	821	2			N	-0-					-0-
11	870	N	797	-0-	-73	-0-	797	2			N	-0-					-0-
12	868	N	791	-0-	-77	-0-	791	2			N	-0-					-0-
01	806	N	768	-0-	-38	-0-	38	1	730	2	N	-0-					-0-
02	756	N	688	-0-	-68	-0-	67	1	621	2	N	-0-					-0-
03	806	N	785	-0-	-21	-0-	69	1	716	2	N	-0-					-0-

LITTLE, T.D. GAS UNIT NO. 1 WELL #: 3H RRCID -> 249930 COMPL. DATE 03/19/2007 TOTAL DEPTH 9856 PERF.10229 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

XTO ENERGY INC. 945936
HOLCOMB, A. W. WELL #: 1 RRCID -> 060927 COMPL. DATE 10/18/1974 TOTAL DEPTH 10730 PERF.10413 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1575	N	1575	-0-	-0-	-0-	211	1	1364	2	N	-0-					7
11	1641	N	1641	-0-	-0-	-0-	203	1	1438	2	N	-0-					7
12	1674	N	1460	-0-	-214	-0-	1460	2			N	-0-					7
01	1581	N	1519	-0-	-62	-0-	207	1	1312	2	N	-0-					7
02	1540	N	1539	-0-	-1	-0-	203	1	1336	2	N	-0-					7
03	1457	N	1310	-0-	-147	-0-	161	1	1149	2	N	-0-					7

TEMPLE INDUSTRIES -B- WELL #: 1 RRCID -> 064592 COMPL. DATE 06/25/1974 TOTAL DEPTH 10709 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
TEMPLE EASTEX-LEONARD GU #1 WELL #: 1 RRCID -> 089599 COMPL. DATE 03/11/1980 TOTAL DEPTH 11716 PERF.10374 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	449	-0-	-78	-0-	60	1	389	2	N	-0-			12
11	430	N	430	-0-	-0-	-0-	53	1	377	2	N	-0-			12
12	651	N	304	-0-	-347	-0-	304	2			N	-0-			12
01	434	N	424	-0-	-10	-0-	58	1	366	2	N	-0-			12
02	507	N	507	-0-	-0-	-0-	67	1	440	2	N	-0-			12
*03	492	N	492	-0-	-0-	-0-	60	1	432	2	N	-0-			12

MCLEAN ESTATE GAS UNIT WELL #: 1 RRCID -> 189611 COMPL. DATE 11/06/2001 TOTAL DEPTH 10750 PERF.10398 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	36	1	228	2	N	-0-			-0-
11	262	N	262	-0-	-0-	-0-	33	1	229	2	N	-0-			-0-
12	279	N	199	-0-	-80	-0-	199	2			N	-0-			-0-
01	279	N	215	-0-	-64	-0-	29	1	186	2	N	-0-			-0-
02	252	N	198	-0-	-54	-0-	26	1	172	2	N	-0-			-0-
*03	204	N	204	-0-	-0-	-0-	25	1	179	2	N	-0-			-0-

MCLEAN ESTATE GAS UNIT WELL #: 2H RRCID -> 206309 COMPL. DATE 07/11/2004 TOTAL DEPTH 10358 PERF.10974 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	68	1	444	2	N	-0-			-0-
11	418	N	418	-0-	-0-	-0-	52	1	366	2	N	-0-			-0-
12	620	N	344	-0-	-276	-0-	344	2			N	-0-			-0-
01	527	N	316	-0-	-211	-0-	43	1	273	2	N	-0-			-0-
02	392	N	198	-0-	-194	-0-	26	1	172	2	N	-0-			-0-
03	341	N	76	-0-	-265	-0-	9	1	67	2	N	-0-			-0-

TEMPLE INDUSTRIES -B- WELL #: 2H RRCID -> 211951 COMPL. DATE 04/22/2005 TOTAL DEPTH 14300 PERF.10697 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5549	X	4832	-0-	-717	-0-	646	1	4186	2	N	-0-			-0-
11	6939	X	6939	-0-	-0-	-0-	858	1	6081	2	N	-0-			-0-
12	5549	X	5148	-0-	-401	-0-	5148	2			N	-0-			-0-
01	5566	X	5566	-0-	-0-	-0-	760	1	4806	2	N	-0-			-0-
02	4984	X	4525	-0-	-459	-0-	597	1	3928	2	N	-0-			-0-
03	5518	X	4584	-0-	-934	-0-	562	1	4022	2	N	-0-			-0-

HOLCOMB, A. W. WELL #: 2H RRCID -> 214269 COMPL. DATE 07/07/2005 TOTAL DEPTH 10461 PERF.10322 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	469	-0-	-27	-0-	63	1	406	2	N	-0-			10
11	535	N	535	-0-	-0-	-0-	66	1	469	2	N	-0-			10
12	651	N	549	-0-	-102	-0-	549	2			N	-0-			10
01	723	N	723	-0-	-0-	-0-	99	1	624	2	N	-0-			10
02	876	N	876	-0-	-0-	-0-	116	1	760	2	N	-0-			10
*03	1321	N	1321	-0-	-0-	-0-	162	1	1159	2	N	-0-			10

HOLCOMB, A. W. WELL #: 3H RRCID -> 214710 COMPL. DATE 09/02/2005 TOTAL DEPTH 10352 PERF.10239 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

TEMPLE INDUSTRIES -B- WELL #: 3H RRCID -> 220587 COMPL. DATE 03/31/2006 TOTAL DEPTH 10506 PERF.10358 - 13112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3503	X	361	-0-	-3142	-0-	12	1	349	2	N	-0-			15
11	3960	X	721	-0-	-3239	-0-	23	1	698	2	N	-0-			15
12	4092	X	1759	-0-	-2333	-0-	57	1	1702	2	N	-0-			15
01	4092	X	2202	-0-	-1890	-0-	72	1	2130	2	N	-0-			15
02	1307	X	1307	-0-	-0-	-0-	1307	2			N	-0-			15
*03	1714	X	1714	-0-	-0-	-0-	1714	2			N	-0-			15

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
MCLEAN ESTATE GAS UNIT WELL #: 4H RRCID -> 221985 COMPL. DATE 05/27/2006 TOTAL DEPTH 10265 PERF.10240 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1296	N	1296	-0-	-0-	-0-	173	1	1123	2	N	-0-					13
11	1262	N	1262	-0-	-0-	-0-	156	1	1106	2	N	-0-					13
12	1209	N	1157	-0-	-52	-0-	1157	2			N	-0-					13
01	1296	N	1296	-0-	-0-	-0-	177	1	1119	2	N	-0-					13
02	1185	N	1185	-0-	-0-	-0-	156	1	1029	2	N	-0-					13
*03	1346	N	1346	-0-	-0-	-0-	165	1	1181	2	N	-0-					13

TEMPLE-EASTEX LEONARD GU #1 WELL #: 2H RRCID -> 228054 COMPL. DATE 03/17/2007 TOTAL DEPTH 10500 PERF.11020 - 14000

10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

T.I.N. WELL #: 3 RRCID -> 229114 COMPL. DATE 05/24/2007 TOTAL DEPTH 12990 PERF.10484 - 10543

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMPLE-EASTEX LEONARD GU #1 WELL #: 3H RRCID -> 229600 COMPL. DATE 08/10/2006 TOTAL DEPTH 10258 PERF.11623 - 13077

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10

T.I.N. WELL #: 1 RRCID -> 232389 COMPL. DATE 10/11/2007 TOTAL DEPTH 12623 PERF.10490 - 10551

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOFF WELL #: 1 RRCID -> 233089 COMPL. DATE 10/19/2007 TOTAL DEPTH 13000 PERF.10836 - 10987

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERSHOWN GAS UNIT WELL #: 1 RRCID -> 233722 COMPL. DATE 08/24/2007 TOTAL DEPTH 12260 PERF.10646 - 10711

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
T.I.N. WELL #: 2 RRCID -> 234353 COMPL. DATE 12/03/2007 TOTAL DEPTH 12535 PERF.10467 - 10612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CROCKETT, DAVY WELL #: 2 RRCID -> 237586 COMPL. DATE 04/21/2008 TOTAL DEPTH 13171 PERF.11035 - 11051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALL GAS UNIT WELL #: 1R RRCID -> 242540 COMPL. DATE 07/18/2008 TOTAL DEPTH 12444 PERF.10518 - 10533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T.I.N. WELL #: 4 RRCID -> 242872 COMPL. DATE 08/21/2008 TOTAL DEPTH 11986 PERF.10481 - 10524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHIREY GAS UNIT WELL #: 1 RRCID -> 243412 COMPL. DATE 05/31/2008 TOTAL DEPTH 12490 PERF.10495 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURRAN GAS UNIT WELL #: 1 C RRCID -> 245780 COMPL. DATE 11/17/2008 TOTAL DEPTH 12807 PERF.10468 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7595 X	6599	-0-	-996	-0-	6599	2		N	-0-			12
11	6840 X	6682	-0-	-158	-0-	6682	2		N	-0-			12
12	7068 X	6708	-0-	-360	-0-	6708	2		N	-0-			12
01	6975 X	6440	-0-	-535	-0-	6440	2		N	-0-			12
02	6300 X	5939	-0-	-361	-0-	5939	2		N	-0-			12
03	6913 X	6529	-0-	-384	-0-	6529	2		N	-0-			12

BURRANTOWN GAS UNIT WELL #: 1 RRCID -> 245784 COMPL. DATE 10/05/2008 TOTAL DEPTH 12980 PERF.10641 - 10748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
HURBROUGH GAS UNIT WELL #: 1 RRCID -> 247668 COMPL. DATE 10/21/2008 TOTAL DEPTH 12990 PERF.10610 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERSHOWN GAS UNIT WELL #: 2 RRCID -> 247719 COMPL. DATE 12/30/2008 TOTAL DEPTH 12323 PERF.10686 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARTLE/CP GAS UNIT WELL #: 1 RRCID -> 249400 COMPL. DATE 06/01/2009 TOTAL DEPTH 12700 PERF.10511 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROCKETT, DAVY "A" WELL #: 2 RRCID -> 252756 COMPL. DATE 07/12/2009 TOTAL DEPTH 12834 PERF.11002 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER SWITCH (TRAVIS PEAK) 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
CHESAPEAKE OPERATING, INC. 147715
PALMER WELL #: 1 RRCID -> 223199 COMPL. DATE 05/02/2008 TOTAL DEPTH 13514 PERF.10962 - 13165

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKSON WELL #: 1 RRCID -> 231290 COMPL. DATE 08/10/2007 TOTAL DEPTH 13675 PERF.10978 - 12116

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W		7979	-0-	7979	35786	7979	2			N	-0-					100
11	42995	X		7209	-0-	-35786	-0-	7208	2	1	9	N	1	1	8			100
12	8370	X		7465	-0-	-905	-0-	7464	2	1	9	N	1	1	8			100
01	8060	X		7216	-0-	-844	-0-	7216	2			N	-0-					100
02	6916	X		6408	-0-	-508	-0-	6408	2			N	-0-					100
03	7657	X		6956	-0-	-701	-0-	6948	2	8	9	N	7	7	8			100

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CROCKETT, DAVY WELL #: 5 RRCID -> 240591 COMPL. DATE 08/22/2008 TOTAL DEPTH 12200 PERF.11004 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	1122	2	1	9	N	1	1	8			-0-
12	1126	N	1126	-0-	-0-	-0-	1125	2	1	9	N	1	1	8			-0-
01	1240	N	1158	-0-	-82	-0-	1158	2			N	-0-					-0-
02	1036	N	1002	-0-	-34	-0-	1002	2			N	-0-					-0-
*03	1124	N	1124	-0-	-0-	-0-	1120	2	4	9	N	4	4	8			-0-

WARD TIMBER WELL #: 1 RRCID -> 243472 COMPL. DATE 10/14/2008 TOTAL DEPTH 12225 PERF.10823 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3783	-0-	-61	-0-	3782	2	1	9	N	1					148
11	3720	X	3545	-0-	-175	-0-	3545	2			N	-0-					148
12	3782	X	3633	-0-	-149	-0-	3629	2	4	9	N	4					152
01	3782	X	3590	-0-	-192	-0-	3584	2	6	9	N	5					157
02	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					157
*03	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					157

CROWLEY WELL #: 1 RRCID -> 244138 COMPL. DATE 10/30/2008 TOTAL DEPTH 12450 PERF.11016 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	9504	-0-	9504	46731	9504	2			N	-0-					-0-
11	55837	X	9106	-0-	-46731	-0-	9105	2	1	9	N	1	1	8			-0-
12	9796	X	9208	-0-	-588	-0-	9207	2	1	9	N	1	1	8			-0-
01	9517	X	7830	-0-	-1687	-0-	7830	2			N	-0-					-0-
02	8919	X	8919	-0-	-0-	-0-	8919	2			N	-0-					-0-
03	8990	X	8817	-0-	-173	-0-	8816	2	1	9	N	1	1	8			-0-

BLACKSTONE MINERALS WELL #: 1 RRCID -> 244139 COMPL. DATE 11/03/2008 TOTAL DEPTH 12350 PERF.11140 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	4623	-0-	4623	22500	4623	2			N	-0-					-0-
11	26483	X	3983	-0-	-22500	-0-	3982	2	1	9	N	1	1	8			-0-
12	4743	X	3124	-0-	-1619	-0-	3123	2	1	9	N	1	1	8			-0-
01	4743	X	3330	-0-	-1413	-0-	3330	2			N	-0-					-0-
02	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					-0-
*03	2996	X	2996	-0-	-0-	-0-	2993	2	3	9	N	3	3	8			-0-

DINGEE WELL #: 1 RRCID -> 245375 COMPL. DATE 12/22/2008 TOTAL DEPTH 12155 PERF.10971 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5407	-0-	-359	-0-	5407	2			N	-0-					30
11	5370	X	5225	-0-	-145	-0-	5225	2			N	-0-					30
12	5456	X	5309	-0-	-147	-0-	5305	2	4	9	N	4	1	8			33
01	5688	X	5688	-0-	-0-	-0-	5686	2	2	9	N	2					35
02	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					35
*03	5285	X	5285	-0-	-0-	-0-	5282	2	3	9	N	3	3	8			35

JONES WELL #: 1 RRCID -> 245698 COMPL. DATE 01/16/2009 TOTAL DEPTH 12005 PERF.10762 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					25
11	1500	X	1308	-0-	-192	-0-	1307	2	1	9	N	1	1	8			25
12	1550	X	1180	-0-	-370	-0-	1180	2			N	-0-					25
01	2139	X	1842	-0-	-297	-0-	1842	2			N	-0-					25
02	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					25
*03	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					25

HAUSERMAN WELL #: 2 RRCID -> 245962 COMPL. DATE 02/07/2009 TOTAL DEPTH 12181 PERF.10898 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2516	-0-	-181	-0-	2516	2			N	-0-					60
11	2580	N	2542	-0-	-38	-0-	2542	2			N	-0-					60
12	2604	N	2484	-0-	-120	-0-	2478	2	6	9	N	5					65
01	2512	N	2512	-0-	-0-	-0-	2510	2	2	9	N	2					67
02	2380	N	2262	-0-	-118	-0-	2262	2			N	-0-					67
*03	2492	N	2492	-0-	-0-	-0-	2491	2	1	9	N	1	1	8			67

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BLACKSTONE MINERALS WELL #: 2 RRCID -> 245963 COMPL. DATE 02/08/2009 TOTAL DEPTH 12073 PERF.10888 - 11603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3745	-0-	-192	-0-	3745	2			N	-0-					-0-
11	3750	X	3606	-0-	-144	-0-	3605	2	1	9	N	1	1	8			-0-
12	3844	X	3687	-0-	-157	-0-	3687	2			N	-0-					-0-
01	3782	X	3624	-0-	-158	-0-	3624	2			N	-0-					-0-
02	3388	X	2783	-0-	-605	-0-	2783	2			N	-0-					-0-
03	3751	X	3547	-0-	-204	-0-	3543	2	4	9	N	4	4	8			-0-

ANDRESS, LILLY WELL #: 1 RRCID -> 246664 COMPL. DATE 02/08/2009 TOTAL DEPTH 12146 PERF.11492 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTY WELL #: 1 RRCID -> 247034 COMPL. DATE 04/14/2009 TOTAL DEPTH 12140 PERF.10884 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	903	-0-	-27	-0-	903	2			N	-0-					40
11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					40
12	854	N	854	-0-	-0-	-0-	854	2			N	-0-					40
01	899	N	885	-0-	-14	-0-	885	2			N	-0-					40
02	812	N	764	-0-	-48	-0-	764	2			N	-0-					40
03	868	N	828	-0-	-40	-0-	828	2			N	-0-					40

HENLEY GAS UNIT WELL #: 1 RRCID -> 247988 COMPL. DATE 04/16/2009 TOTAL DEPTH 12265 PERF.10796 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44

BLACKSTONE MINERALS WELL #: 4 RRCID -> 249401 COMPL. DATE 04/23/2009 TOTAL DEPTH 11887 PERF.10883 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6141	-0-	-1020	-0-	6141	2			N	-0-					-0-
11	6540	X	3947	-0-	-2593	-0-	3947	2			N	-0-					-0-
12	6665	X	3471	-0-	-3194	-0-	3471	2			N	-0-					-0-
01	6603	X	5239	-0-	-1364	-0-	5239	2			N	-0-					-0-
02	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					-0-
03	3906	X	3058	-0-	-848	-0-	3058	2			N	-0-					-0-

BLACKSTONE MINERALS WELL #: 5 RRCID -> 249869 COMPL. DATE 07/17/2011 TOTAL DEPTH 12043 PERF.10790 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8112	-0-	-754	-0-	8112	2			N	-0-					40
11	8580	X	7131	-0-	-1449	-0-	7131	2			N	-0-					40
12	8773	X	7858	-0-	-915	-0-	7858	2			N	-0-					40
01	8494	X	7619	-0-	-875	-0-	7619	2			N	-0-					40
02	7504	X	6787	-0-	-717	-0-	6787	2			N	-0-					40
03	8122	X	7139	-0-	-983	-0-	7138	2	1	9	N	1	1	8			40

HOSPITAL WELL #: 1 RRCID -> 251870 COMPL. DATE 07/18/2009 TOTAL DEPTH 12555 PERF.11362 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3708	-0-	-539	-0-	3708	2			N	-0-					-0-
11	4110	X	3740	-0-	-370	-0-	3739	2	1	9	N	1	1	8			-0-
12	4030	X	272	-0-	-3758	-0-	271	2	1	9	N	1	1	8			-0-
01	3813	X	1400	-0-	-2413	-0-	1400	2			N	-0-					-0-
02	3500	X	1569	-0-	-1931	-0-	1569	2			N	-0-					-0-
03	3875	X	2789	-0-	-1086	-0-	2786	2	3	9	N	3	3	8			-0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BLACKSTONE MINERALS WELL #: 3 RRCID -> 252750 COMPL. DATE 05/16/2009 TOTAL DEPTH 12052 PERF.10426 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	11944	-0-	-270	-0-	11944	2			N	-0-					-0-
11	15300	X	10590	-0-	-4710	-0-	10590	2			N	-0-					-0-
12	15810	X	11600	-0-	-4210	-0-	11600	2			N	-0-					-0-
01	15810	X	11065	-0-	-4745	-0-	11065	2			N	-0-					-0-
02	11228	X	9776	-0-	-1452	-0-	9776	2			N	-0-					-0-
03	11935	X	9988	-0-	-1947	-0-	9987	2	1	9	N	1	1	8			-0-

FORESTAR MINERALS WELL #: 1 RRCID -> 254876 COMPL. DATE 12/18/2009 TOTAL DEPTH 12515 PERF.11352 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	264	-0-	-356	-0-	264	2			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN RIVER OPERATING, INC. 829434
SGG UNIT WELL #: 1 RRCID -> 255393 COMPL. DATE 07/15/2009 TOTAL DEPTH 19390 PERF.10730 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	0	N	-0-	-0-	-0-	-0-					N	-0-					136
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

XTO ENERGY INC. 945936
T.I.N. WELL #: 1 RRCID -> 225299 COMPL. DATE 10/11/2007 TOTAL DEPTH 12623 PERF.10490 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	11250	-0-	-1057	-0-	11250	2			N	-0-					90
11	11423	X	11423	-0-	-0-	-0-	11423	2			N	-0-					90
12	11873	X	11544	-0-	-329	-0-	11544	2			N	-0-					90
01	11873	X	11053	-0-	-820	-0-	11053	2			N	-0-					90
02	10724	X	10260	-0-	-464	-0-	10260	2			N	-0-					90
03	11811	X	11199	-0-	-612	-0-	11199	2			N	-0-					90

T.I.N. WELL #: 3 RRCID -> 229113 COMPL. DATE 05/24/2007 TOTAL DEPTH 12990 PERF.10484 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	11357	-0-	-919	-0-	11357	2			N	-0-					105
11	11100	X	11002	-0-	-98	-0-	11002	2			N	-0-					105
12	11873	X	11644	-0-	-229	-0-	11644	2			N	-0-					105
01	11873	X	11442	-0-	-431	-0-	11442	2			N	-0-					105
02	10724	X	10543	-0-	-181	-0-	10543	2			N	-0-					105
*03	11712	X	11712	-0-	-0-	-0-	11660	2	52	9	N	47					152

MCLEAN, HARRY WELL #: 1 RRCID -> 232387 COMPL. DATE 08/25/2007 TOTAL DEPTH 12936 PERF.11494 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	970	-0-	-84	-0-	129	1	841	2	N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	121	1	871	2	N	-0-					-0-
12	1116	N	802	-0-	-314	-0-	802	2			N	-0-					-0-
01	961	N	848	-0-	-113	-0-	116	1	732	2	N	-0-					-0-
02	924	N	880	-0-	-44	-0-	116	1	764	2	N	-0-					-0-
*03	865	N	865	-0-	-0-	-0-	106	1	759	2	N	-0-					-0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
GOFF WELL #: 1 RRCID -> 233088 COMPL. DATE 10/19/2007 TOTAL DEPTH 13000 PERF.10836 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	17	1	542	2	N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	306	N	306	-0-	-0-	-0-	9	1	297	2	N	-0-					13
01	558	N	137	-0-	-421	-0-	4	1	133	2	N	-0-					13
02	293	N	293	-0-	-0-	-0-	9	1	284	2	N	-0-					13
03	310	N	244	-0-	-66	-0-	7	1	237	2	N	-0-					13

OVERSHOWN GAS UNIT WELL #: 1 RRCID -> 233721 COMPL. DATE 08/24/2007 TOTAL DEPTH 12260 PERF.10646 - 12013

10	10487	X	10487	-0-	-0-	-0-	1403	1	9084	2	N	-0-					27
11	10201	X	10201	-0-	-0-	-0-	1261	1	8940	2	N	-0-					27
12	10819	X	9034	-0-	-1785	-0-	9034	2			N	-0-					27
01	10819	X	10290	-0-	-529	-0-	1405	1	8885	2	N	-0-					27
02	9381	X	9381	-0-	-0-	-0-	1238	1	8143	2	N	-0-					27
03	10385	X	10170	-0-	-215	-0-	1247	1	8923	2	N	-0-					27

SHARTLE/CP GAS UNIT WELL #: 1 RRCID -> 233862 COMPL. DATE 06/01/2009 TOTAL DEPTH 12700 PERF.10511 - 12485

10	3312	X	3312	-0-	-0-	-0-	451	1	2861	2	N	-0-					17
11	3189	X	3189	-0-	-0-	-0-	401	1	2788	2	N	-0-					17
12	3348	X	2839	-0-	-509	-0-	2839	2			N	-0-					17
01	3348	X	3141	-0-	-207	-0-	429	1	2712	2	N	-0-					17
02	2817	X	2817	-0-	-0-	-0-	372	1	2445	2	N	-0-					17
*03	3119	X	3119	-0-	-0-	-0-	382	1	2737	2	N	-0-					17

T.I.N. WELL #: 2 RRCID -> 234352 COMPL. DATE 12/03/2007 TOTAL DEPTH 12535 PERF.10467 - 12198

10	9951	X	9289	-0-	-662	-0-	9289	2			N	-0-					207
11	9158	X	9158	-0-	-0-	-0-	9158	2			N	-0-					207
12	9517	X	9386	-0-	-131	-0-	9386	2			N	-0-					207
01	9517	X	8288	-0-	-1229	-0-	8288	2			N	-0-					207
02	8596	X	8291	-0-	-305	-0-	8291	2			N	-0-					207
03	9455	X	9362	-0-	-93	-0-	9362	2			N	-0-					207

CROCKETT, DAVY WELL #: 2 RRCID -> 237584 COMPL. DATE 04/21/2008 TOTAL DEPTH 13171 PERF.11035 - 13034

10	5414	X	3862	-0-	-1552	-0-	3862	2			N	-0-					-0-
11	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-
12	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
01	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
02	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
*03	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-

WALL GAS UNIT WELL #: 1R RRCID -> 242539 COMPL. DATE 07/18/2008 TOTAL DEPTH 12444 PERF.10518 - 12227

10	721	N	721	-0-	-0-	-0-	96	1	625	2	N	-0-					6
11	711	N	711	-0-	-0-	-0-	88	1	623	2	N	-0-					6
12	713	N	634	-0-	-79	-0-	634	2			N	-0-					6
01	713	N	656	-0-	-57	-0-	90	1	566	2	N	-0-					6
02	672	N	488	-0-	-184	-0-	64	1	424	2	N	-0-					6
03	620	N	545	-0-	-75	-0-	67	1	478	2	N	-0-					6

T.I.N. WELL #: 4 RRCID -> 242870 COMPL. DATE 08/21/2008 TOTAL DEPTH 11986 PERF.10481 - 11852

10	10013	X	9344	-0-	-669	-0-	9344	2			N	-0-					248
11	9565	X	9565	-0-	-0-	-0-	9565	2			N	-0-					248
12	10230	X	9625	-0-	-605	-0-	9600	2	25	9	N	23					271
01	10230	X	9486	-0-	-744	-0-	9356	2	130	9	N	118	189	1			200
02	9240	X	8559	-0-	-681	-0-	8559	2			N	-0-					200
03	9889	X	9569	-0-	-320	-0-	9569	2			N	-0-					200

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
SHIREY GAS UNIT WELL #: 1 RRCID -> 243411 COMPL. DATE 05/31/2008 TOTAL DEPTH 12490 PERF.10495 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4336	X	4336	-0-	-0-	-0-	142	1	4194	2	N	-0-					65
11	3900	X	3882	-0-	-18	-0-	125	1	3757	2	N	-0-					65
12	4526	X	4435	-0-	-91	-0-	143	1	4292	2	N	-0-					65
01	4526	X	4411	-0-	-115	-0-	145	1	4266	2	N	-0-					65
02	4088	X	3723	-0-	-365	-0-	3722	2	1	9	N	1	1	8			65
03	4433	X	4403	-0-	-30	-0-	4403	2			N	-0-					65

BURRAN GAS UNIT WELL #: 1 T RRCID -> 245779 COMPL. DATE 11/27/2008 TOTAL DEPTH 12807 PERF.10940 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2790	X	2674	-0-	-116	-0-	208	1	2456	2	N	9	2	8			230
							10	9									
*05	2883	X	2554	-0-	-329	-0-	214	1	2339	2	N	1	1	8			230
							1	9									
*06	2670	X	2060	-0-	-610	-0-	164	1	1896	2	N	-0-					230
*07	2821	X	2214	-0-	-607	-0-	205	1	2009	2	N	-0-					230
*08	2542	N	2096	-0-	-446	-0-	80	1	2014	2	N	2	2	8			230
							2	9									
*09	2145	N	2145	-0-	-0-	-0-	30	1	2114	2	N	1	1	8			230
							1	9									
*10	2201	N	2170	-0-	-31	-0-	2170	2			N	-0-					230
*11	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					230
*12	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					230
*01	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					230
*02	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					230
*03	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-	179	1			51

BURRANTOWN GAS UNIT WELL #: 1 RRCID -> 245782 COMPL. DATE 10/05/2008 TOTAL DEPTH 12980 PERF.10641 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	2			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

HURBROUGH GAS UNIT WELL #: 1 RRCID -> 247667 COMPL. DATE 10/21/2008 TOTAL DEPTH 12990 PERF.10610 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERSHOWN GAS UNIT WELL #: 2 RRCID -> 247718 COMPL. DATE 12/30/2008 TOTAL DEPTH 12323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17694	X	17694	-0-	-0-	-0-	2366	1	15328	2	N	-0-					-0-
11	16378	X	16378	-0-	-0-	-0-	2024	1	14354	2	N	-0-					-0-
12	14783	X	14783	-0-	-0-	-0-	14783	2			N	-0-					-0-
01	15750	X	15750	-0-	-0-	-0-	2150	1	13600	2	N	-0-					-0-
02	15232	X	13031	-0-	-2201	-0-	1720	1	11311	2	N	-0-					-0-
03	16864	X	11519	-0-	-5345	-0-	1412	1	10107	2	N	-0-					-0-

CROCKETT, DAVY "A" WELL #: 2 RRCID -> 252755 COMPL. DATE 07/12/2009 TOTAL DEPTH 12834 PERF.11002 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7285	-0-	-651	-0-	7285	2			N	-0-					147
11	7388	X	7388	-0-	-0-	-0-	7388	2			N	-0-					147
12	7750	X	7367	-0-	-383	-0-	7367	2			N	-0-					147
01	7750	X	7176	-0-	-574	-0-	7176	2			N	-0-					147
02	7000	X	6620	-0-	-380	-0-	6620	2			N	-0-					147
03	7626	X	7538	-0-	-88	-0-	7373	2	165	9	N	150	190	1			107

DECKER SWITCH, SE. (JAMES LIME) 23874 200 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
XTO ENERGY INC. 945936
MCLEAN ESTATE GAS UNIT WELL #: 3H RRCID -> 229597 COMPL. DATE 06/12/2007 TOTAL DEPTH 10469 PERF. 9934 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	#	76	-0-	-13626	-0-	10	1	66	2	N	-0-					58
11	11910	#	-0-	-0-	-11910	-0-					N	-0-					58
12	12307	#	-0-	-0-	-12307	-0-					N	-0-					58
01	9889	#	1572	-0-	-8317	-0-	1336	1	236	2	N	-0-					58
02	469		469	-0-	-0-	-0-	469	1			N	-0-					58
*03	1611		1611	-0-	-0-	-0-	1378	1	233	2	N	-0-					58

DELROSE (BOSSIER SAND) 24173 150 NON-ASSOCIATED EXEMPT CNTY: UPSHUR
EXXON MOBIL CORPORATION 257128
DELROSE G. U. 1 WELL #: 1 RRCID -> 198864 COMPL. DATE 03/25/2003 TOTAL DEPTH 12000 PERF.10710 - 10725

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE C SERVICES 870399
PARRISH -A- WELL #: 1 RRCID -> 093712 COMPL. DATE 03/17/1981 TOTAL DEPTH 12110 PERF.11382 - 11392

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELROSE (HAYNESVILLE) 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CHAPARRAL ENERGY, L.L.C. 144535
BLASINGAME, T.A. GAS UNIT WELL #: 1 RRCID -> 084563 COMPL. DATE 05/30/1979 TOTAL DEPTH 11960 PERF.11786 - 11885

10	3255	X	2367	-0-	-888	-0-	2319	2	48	9	N	44					125
11	3000	X	417	-0-	-2583	-0-	328	2	89	9	N	81	192	1			14
12	3379	X	2	-0-	-3377	-0-	2	2			N	-0-					14
01	3379	X	23	-0-	-3356	-0-	23	2			N	-0-					14
02	3052	X	6	-0-	-3046	-0-	6	2			N	-0-					14
03	2356	X	1325	-0-	-1031	-0-	1292	2	33	9	N	30					44

BEALL, J. R. ET AL WELL #: 1 RRCID -> 189474 COMPL. DATE 11/22/1979 TOTAL DEPTH 12126 PERF.11661 - 11969

10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION 257128

DELROSE GU 4 WELL #: 1 RRCID -> 085562 COMPL. DATE 10/28/1996 TOTAL DEPTH 12000 PERF.11613 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	12310	-0-	-1237	-0-	381	1	11622	2	Y	121	92	1			66
							174	4	133	9							
11	13110	X	12039	-0-	-1071	-0-	453	1	11279	2	Y	123	146	1			43
							172	4	135	9							
12	13175	X	9387	-0-	-3788	-0-	345	1	8805	2	Y	55	71	1			27
							176	4	61	9							
01	14359	X	14359	-0-	-0-	-0-	434	1	13687	2	Y	50	66	1			11
							183	4	55	9							
02	11284	X	10601	-0-	-683	-0-	353	1	10070	2	Y	32	35	1			8
							143	4	35	9							
03	12431	X	12111	-0-	-320	-0-	453	1	11451	2	Y	32	23	1			17
							172	4	35	9							

DELROSE GU 3 WELL #: 1 RRCID -> 086215 COMPL. DATE 08/27/1979 TOTAL DEPTH 11935 PERF.11739 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21018	X	14135	-0-	-6883	-0-	438	1	13376	2	Y	110	91	1			60
							200	4	121	9							
11	20340	X	16429	-0-	-3911	-0-	618	1	15429	2	Y	134	147	1			47
							235	4	147	9							
12	22973	X	22973	-0-	-0-	-0-	838	1	21408	2	Y	271	184	1			134
							429	4	298	9							
01	20879	X	20879	-0-	-0-	-0-	623	1	19630	2	Y	331	392	1			73
							262	4	364	9							
02	16993	X	16993	-0-	-0-	-0-	559	1	15957	2	Y	228	242	1			59
							226	4	251	9							
03	19809	X	15957	-0-	-3852	-0-	590	1	14932	2	Y	192	150	1			101
							224	4	211	9							

DELROSE GU 7 WELL #: 1 RRCID -> 087425 COMPL. DATE 11/14/2001 TOTAL DEPTH 12020 PERF.11620 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	4012	-0-	-6311	-0-	123	1	3745	2	Y	80	99	1			44
							56	4	88	9							
11	9990	X	2295	-0-	-7695	-0-	85	1	2125	2	Y	48	75	1			17
							32	4	53	9							
12	10323	X	2163	-0-	-8160	-0-	79	1	2018	2	Y	24	29	1			12
							40	4	26	9							
01	10137	X	9230	-0-	-907	-0-	281	1	8831	2	Y	-0-	12	1			-0-
							118	4									
02	9870	X	9870	-0-	-0-	-0-	330	1	9407	2	Y	-0-					-0-
							133	4									
*03	5998	X	5998	-0-	-0-	-0-	225	1	5688	2	Y	-0-					-0-
							85	4									

DELROSE GU 8 WELL #: 1 RRCID -> 087426 COMPL. DATE 11/05/1996 TOTAL DEPTH 12000 PERF.11550 - 11873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7180	-0-	-973	-0-	216	1	6611	2	Y	231	182	1			126
							99	4	254	9							
11	7860	X	7461	-0-	-399	-0-	273	1	6809	2	Y	250	289	1			87
							104	4	275	9							
12	8122	X	5939	-0-	-2183	-0-	211	1	5403	2	Y	197	187	1			97
							108	4	217	9							
01	8271	X	8271	-0-	-0-	-0-	239	1	7527	2	Y	368	384	1			81
							100	4	405	9							
02	7342	X	7342	-0-	-0-	-0-	235	1	6706	2	Y	278	287	1			72
							95	4	306	9							
*03	8072	X	8072	-0-	-0-	-0-	291	1	7370	2	Y	273	201	1			144
							111	4	300	9							

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION //CONT.// 257128
DELROSE GU 5 WELL #: 1 RRCID -> 087550 COMPL. DATE 09/07/2002 TOTAL DEPTH 12000 PERF.11590 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	7508	-0-	-1513		-0-	235	1	7166	2	Y	-0-					-0-
								107	4									
11	10682	X	10682	-0-	-0-		-0-	406	1	10122	2	Y	-0-					-0-
								154	4									
12	10013	X	2397	-0-	-7616		-0-	88	1	2246	2	Y	16	8	1			8
								45	4	18	9							
01	10013	X	7091	-0-	-2922		-0-	212	1	6701	2	Y	81	71	1			18
								89	4	89	9							
02	11298	X	11298	-0-	-0-		-0-	374	1	10653	2	Y	109	99	1			28
								151	4	120	9							
03	11036	X	7617	-0-	-3419		-0-	283	1	7154	2	Y	66	59	1			35
								107	4	73	9							

DELROSE GU 6 WELL #: 1 RRCID -> 089449 COMPL. DATE 05/31/1996 TOTAL DEPTH 11975 PERF.11610 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14307	X	14307	-0-	-0-		-0-	447	1	13656	2	Y	-0-					-0-
								204	4									
11	8666	X	8666	-0-	-0-		-0-	329	1	8212	2	Y	-0-					-0-
								125	4									
12	5580	X	3093	-0-	-2487		-0-	113	1	2879	2	Y	39	20	1			19
								58	4	43	9							
01	14687	X	14687	-0-	-0-		-0-	437	1	13756	2	Y	282	239	1			62
								184	4	310	9							
02	11459	X	11459	-0-	-0-		-0-	376	1	10726	2	Y	186	200	1			48
								152	4	205	9							
*03	10532	X	10532	-0-	-0-		-0-	389	1	9827	2	Y	153	120	1			81
								148	4	168	9							

DELROSE GU 6 WELL #: 2 RRCID -> 153312 COMPL. DATE 11/29/1994 TOTAL DEPTH 12150 PERF.11968 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2302	X	2302	-0-	-0-		-0-	72	1	2197	2	Y	-0-					-0-
								33	4									
11	2186	X	2186	-0-	-0-		-0-	83	1	2071	2	Y	-0-					-0-
								32	4									
12	1395	X	706	-0-	-689		-0-	26	1	660	2	Y	6	3	1			3
								13	4	7	9							
01	2293	X	2293	-0-	-0-		-0-	68	1	2162	2	Y	31	27	1			7
								29	4	34	9							
02	2044	N	967	-0-	-1077		-0-	32	1	910	2	Y	11	15	1			3
								13	4	12	9							
*03	1424	N	1424	-0-	-0-		-0-	53	1	1334	2	Y	15	10	1			8
								20	4	17	9							

DELROSE GAS UNIT 8 WELL #: 2H RRCID -> 257369 COMPL. DATE 04/16/2010 TOTAL DEPTH 11960 PERF.11720 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28223	X	28223	-0-	-0-		-0-	868	1	26528	2	N	391	282	1			214
								397	4	430	9							
11	29362	X	29362	-0-	-0-		-0-	1099	1	27377	2	N	427	492	1			149
								416	4	470	9							
12	24893	X	21410	-0-	-3483		-0-	782	1	19986	2	N	219	260	1			108
								401	4	241	9							
01	24893	X	24203	-0-	-690		-0-	725	1	22835	2	N	307	347	1			68
								305	4	338	9							
02	27552	X	26843	-0-	-709		-0-	887	1	25283	2	N	287	281	1			74
								357	4	316	9							
03	30349	X	28588	-0-	-1761		-0-	1061	1	26823	2	N	274	204	1			144
								403	4	301	9							

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION 313990
DELROSE G.U. 1 WELL #: 2 RRCID -> 170982 COMPL. DATE 10/20/1998 TOTAL DEPTH 12150 PERF.11778 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	13105	-0-		-4069	-0-	1032	1	12025	2	N	44	1	8			113
								48	9									
11	16620	X	15999	-0-		-621	-0-	1313	1	14612	2	N	67	97	1			83
								74	9									
12	17112	X	12812	-0-		-4300	-0-	1008	1	11767	2	N	34	1	8			116
								37	9									
01	18567	X	18567	-0-		-0-	-0-	1528	1	16917	2	N	111	98	1	1	8	128
								122	9									
02	15536	X	15536	-0-		-0-	-0-	1365	1	14052	2	N	108	114	1	1	8	121
								119	9									
03	16523	X	14618	-0-		-1905	-0-	1320	1	13198	2	N	91	135	1	1	8	76
								100	9									

DELROSE G.U. 1 WELL #: 3 RRCID -> 190162 COMPL. DATE 07/11/2002 TOTAL DEPTH 12987 PERF.11796 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	8171	-0-		-2090	-0-	643	1	7484	2	N	40	1	8			90
								44	9									
11	10680	X	8528	-0-		-2152	-0-	697	1	7757	2	N	67	85	1			72
								74	9									
12	11036	X	8501	-0-		-2535	-0-	667	1	7794	2	N	36	1	8			107
								40	9									
01	11036	X	6710	-0-		-4326	-0-	549	1	6082	2	N	72	78	1	1	8	100
								79	9									
02	7392	X	5817	-0-		-1575	-0-	511	1	5266	2	N	36	65	1	1	8	70
								40	9									
03	8804	X	6143	-0-		-2661	-0-	556	1	5562	2	N	23	60	1			33
								25	9									

PATARA ANDOVER I LLC 643257
PARRISH WELL #: 1 RRCID -> 084506 COMPL. DATE 08/31/1979 TOTAL DEPTH 12075 PERF.11883 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6970	X	6970	-0-		-0-	-0-	6927	2	43	9	N	39					77
11	6537	X	6537	-0-		-0-	-0-	6498	2	39	9	N	35					112
12	4962	X	4962	-0-		-0-	-0-	4926	2	36	9	N	33					145
01	7219	X	7219	-0-		-0-	-0-	7172	2	47	9	N	43					188
02	6602	X	6602	-0-		-0-	-0-	6502	2	100	9	N	91	194	1			85
*03	7046	X	7046	-0-		-0-	-0-	7002	2	44	9	N	40					125

PARRISH WELL #: 3 RRCID -> 183049 COMPL. DATE 05/17/2001 TOTAL DEPTH 12200 PERF.11892 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3606	X	3606	-0-		-0-	-0-	3597	2	9	9	N	8					99
11	4424	X	4424	-0-		-0-	-0-	4415	2	9	9	N	8					107
12	3172	X	3172	-0-		-0-	-0-	3159	2	13	9	N	12					119
01	3529	X	3529	-0-		-0-	-0-	3521	2	8	9	N	7					126
02	3315	X	3315	-0-		-0-	-0-	3297	2	18	9	N	16	7	1			135
*03	3227	X	3227	-0-		-0-	-0-	3217	2	10	9	N	9					144

VALENCE OPERATING COMPANY 881167
PARRISH WELL #: 2 RRCID -> 152468 COMPL. DATE 08/27/1994 TOTAL DEPTH 12242 PERF.11606 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. 945936
TILLERY, JOHN D. WELL #: 1 RRCID -> 128171 COMPL. DATE 08/23/1987 TOTAL DEPTH 12000 PERF.11613 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	776	-0-	-247	-0-	41	1	735	2	N	-0-					21
11	1020	N	634	-0-	-386	-0-	31	1	603	2	N	-0-					21
12	868	N	692	-0-	-176	-0-	27	1	665	2	N	-0-					21
01	775	N	450	-0-	-325	-0-	17	1	433	2	N	-0-					21
02	588	N	330	-0-	-258	-0-	12	1	318	2	N	-0-					21
03	682	N	321	-0-	-361	-0-	21	1	300	2	N	-0-					21

DENNY BOWLES (TRAVIS PEAK) 24298 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BOWLES ENERGY, INC. 084097
SPEIGHT WELL #: 1 RRCID -> 119579 COMPL. DATE 12/10/1985 TOTAL DEPTH 6722 PERF. 6472 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1262	-0-	-691	-0-	356	1	893	2	N	12					62
							13	9									
11	1620	N	1407	-0-	-213	-0-	329	1	1056	2	N	20					82
							22	9									
12	1364	N	1242	-0-	-122	-0-	314	1	917	2	N	10					92
							11	9									
01	1387	N	1387	-0-	-0-	-0-	406	1	887	2	N	85					177
							94	9									
02	1316	N	1133	-0-	-183	-0-	421	1	712	2	N	-0-	65	1			112
*03	1434	N	1434	-0-	-0-	-0-	636	1	798	2	N	-0-					112

DOTSON, S. (BLOSSOM SD.) 25605 500 ASSOCIATED EXEMPT CNTY: RUSK
INDIGO MINERALS LLC 423834
LAZARINE GU 2 WELL #: 1HU RRCID -> 267350 COMPL. DATE 08/25/2011 TOTAL DEPTH 9455 PERF. 2996 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		35650	-0-	35650	643559	35482	2	168	9	N	153	193	1			30
05	T. A.		35811	-0-	35811	679370	35625	2	186	9	N	169					199
06	T. A.		35156	-0-	35156	714526	34938	2	218	9	N	198	197	1			200
07	T. A.		30759	-0-	30759	745285	30573	2	186	9	N	169	189	1			180
08	T. A.		29130	-0-	29130	774415	28981	2	149	9	N	135	173	1			142
09	T. A.		27250	-0-	27250	801665	27073	2	177	9	N	161	186	1			117
10	T. A.		27354	-0-	27354	829019	27212	2	142	9	N	129	194	1			52
11	T. A.		27274	-0-	27274	856293	27122	2	152	9	N	138					190
12	T. A.		27839	-0-	27839	884132	27676	2	163	9	N	148	188	1			150
01	T. A.		25833	-0-	25833	909965	25675	2	158	9	N	144	187	1			107
02	T. A.		24099	-0-	24099	934064	23991	2	108	9	N	98	177	1			28
03	T. A.		NO RPT	-0-	-0-	934064					N	NO RPT					28

DOUGLASS (COTTON VALLEY B LM) 25858 100 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
FAIR OIL, LTD. 258410
LUCAS, TOM JACK GAS UNIT WELL #: 1 RRCID -> 087285 COMPL. DATE 01/24/1980 TOTAL DEPTH 13527 PERF.12027 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	#	1858	-0-	-2420	-0-	1858	2			N	-0-					167
11	2940	#	1576	-0-	-1364	-0-	1576	2			N	-0-					167
12	3038	#	1448	-0-	-1590	-0-	1448	2			N	-0-					167
01	3038	#	1751	-0-	-1287	-0-	1751	2			N	-0-					167
02	2128	#	1227	-0-	-901	-0-	1227	2			N	-0-					167
03	1860	#	1308	-0-	-552	-0-	1308	2			N	-0-					167

DOUGLASS (JAMES LIME) 25858 220 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
DOUGLASS GU 6 WELL #: 1H RRCID -> 211304 COMPL. DATE 04/25/2005 TOTAL DEPTH 8608 PERF. 8879 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	46	1	825	2	Y	-0-	5	1			1
11	837	N	837	-0-	-0-	-0-	43	1	794	2	Y	-0-					1
12	751	N	751	-0-	-0-	-0-	39	1	712	2	Y	-0-					1
01	879	N	879	-0-	-0-	-0-	47	1	831	2	Y	1					2
							1	9									
02	784	X	666	-0-	-118	-0-	35	1	631	2	Y	-0-					2
03	868	X	690	-0-	-178	-0-	37	1	653	2	Y	-0-					2

DOUGLASS GU 7B WELL #: 1 H RRCID -> 216024 COMPL. DATE 06/09/2005 TOTAL DEPTH 8630 PERF. 8901 - 13181

10	1121	N	1121	-0-	-0-	-0-	59	1	1061	2	Y	1					1
							1	9									
11	840	N	571	-0-	-269	-0-	29	1	542	2	Y	-0-					1
12	1003	N	1003	-0-	-0-	-0-	52	1	950	2	Y	1					2
							1	9									
01	1116	N	1001	-0-	-115	-0-	53	1	948	2	Y	-0-					2
02	1008	X	691	-0-	-317	-0-	36	1	653	2	Y	2	3	1			1
							2	9									
*03	1116	X	800	-0-	-316	-0-	43	1	756	2	Y	1					2
							1	9									

STEWART, GRAHAM P WELL #: 1H RRCID -> 222518 COMPL. DATE 07/20/2006 TOTAL DEPTH 8687 PERF. N/A

*09	1350	N	1334	-0-	-16	-0-	74	1	1259	2	Y	1					10
							1	9									
*10	1829	N	1668	-0-	-161	-0-	87	1	1571	2	Y	9					19
							10	9									
*11	1292	N	1292	-0-	-0-	-0-	66	1	1225	2	Y	1					20
							1	9									
*12	1576	N	1576	-0-	-0-	-0-	82	1	1494	2	Y	-0-					20
*01	1705	N	1287	-0-	-418	-0-	69	1	1218	2	Y	-0-	13	1			7
*02	1540	X	1290	-0-	-250	-0-	68	1	1222	2	Y	-0-					7
*03	1705	X	1455	-0-	-250	-0-	78	1	1377	2	Y	-0-					7

DOUGLASS (PETTIT) 25858 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. 258410
DAVIS GAS UNIT NO 1 WELL #: 1 T RRCID -> 046331 COMPL. DATE 04/21/1969 TOTAL DEPTH 9310 PERF. 9085 - 9103

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					100
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100

INDIGO MINERALS LLC 423834
INEZ BATES G. U. WELL #: 1 RRCID -> 078081 COMPL. DATE 07/02/1978 TOTAL DEPTH 9132 PERF. 9006 - 9036

10	1302	X	636	-0-	-666	-0-	18	1	618	2	N	-0-					95
11	990	N	668	-0-	-322	-0-	20	1	648	2	N	-0-					95
12	817	N	817	-0-	-0-	-0-	29	1	788	2	N	-0-					95
01	797	N	797	-0-	-0-	-0-	26	1	771	2	N	-0-					95
02	653	N	653	-0-	-0-	-0-	21	1	632	2	N	-0-					95
03	806	N	684	-0-	-122	-0-	24	1	660	2	N	-0-					95

DOUGLASS (PETTIT) //CONT.// 25858 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737

DOUGLASS GU 2 WELL #: 1 RRCID -> 015998 COMPL. DATE 03/23/1952 TOTAL DEPTH N/A PERF. 9048 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4049	X	4049	-0-	-0-	-0-	409	1	3639	2	Y	1	24	1			5
							1	9									
11	3950	X	3950	-0-	-0-	-0-	433	1	3517	2	Y	-0-					5
12	3565	X	2371	-0-	-1194	-0-	199	1	2172	2	Y	-0-					5
01	3565	X	3279	-0-	-286	-0-	272	1	3005	2	Y	2					7
							2	9									
02	3640	X	3342	-0-	-298	-0-	286	1	3056	2	Y	-0-					7
03	4030	X	3367	-0-	-663	-0-	343	1	3023	2	Y	1					8
							1	9									

DOUGLASS GU 3 WELL #: 1 RRCID -> 015999 COMPL. DATE 12/10/1952 TOTAL DEPTH N/A PERF. 9170 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLASS GU 8 WELL #: 1 RRCID -> 016002 COMPL. DATE 09/14/1964 TOTAL DEPTH N/A PERF. 9108 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3664	X	3664	-0-	-0-	-0-	193	1	3471	2	Y	-0-					4
11	3303	X	3303	-0-	-0-	-0-	170	1	3133	2	Y	-0-					4
12	3813	X	3730	-0-	-83	-0-	194	1	3535	2	Y	1					5
							1	9									
01	3813	X	3694	-0-	-119	-0-	197	1	3497	2	Y	-0-					5
02	3528	X	3138	-0-	-390	-0-	165	1	2973	2	Y	-0-					5
03	3720	X	3544	-0-	-176	-0-	190	1	3351	2	Y	3					8
							3	9									

HAYTER, SAM B. EST. WELL #: 1 U RRCID -> 087040 COMPL. DATE 08/07/1979 TOTAL DEPTH 11592 PERF. 8978 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYTER, SAM B. ESTATE WELL #: 2 RRCID -> 096083 COMPL. DATE 08/18/1981 TOTAL DEPTH 11668 PERF. 8958 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1171	-0-	-255	-0-	62	1	1107	2	Y	2					5
							2	9									
11	3300	X	715	-0-	-2585	-0-	37	1	678	2	Y	-0-					5
12	3410	X	2160	-0-	-1250	-0-	113	1	2047	2	Y	-0-					5
01	3410	X	547	-0-	-2863	-0-	29	1	517	2	Y	1					6
							1	9									
02	1568	X	411	-0-	-1157	-0-	22	1	388	2	Y	1					7
							1	9									
*03	3566	X	3566	-0-	-0-	-0-	192	1	3373	2	Y	1					8
							1	9									

STRIPLINGS GU 1 WELL #: 1 U RRCID -> 116336 COMPL. DATE 01/18/1985 TOTAL DEPTH 10589 PERF. 9312 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-	1377					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	1377					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	1377					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	1377					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	1377					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	1377					N	NO RPT					-0-

DOUGLASS (PETTIT) //CONT.// 25858 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 8 WELL #: 2 RRCID -> 162692 COMPL. DATE 03/19/1997 TOTAL DEPTH 11671 PERF. 9064 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS (RODESSA) 25858 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
DOUGLASS GU 6 WELL #: 7 RRCID -> 198936 COMPL. DATE 11/07/2003 TOTAL DEPTH 8072 PERF. 8068 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, GRAHAM P. WELL #: 16 RRCID -> 223220 COMPL. DATE 11/03/2006 TOTAL DEPTH 8084 PERF. 8046 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLASS (TRANSITION) 25858 800 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
HAYTER ESTATE WELL #: 2 RRCID -> 143468 COMPL. DATE 10/12/1992 TOTAL DEPTH 10517 PERF. 9792 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					162
11	1817	N	1817	-0-	-0-	-0-	130	1	1687	2	N	-0-					162
12	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					162
01	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					162
02	1708	N	1584	-0-	-124	-0-	1584	2			N	-0-					162
03	2139	N	1811	-0-	-328	-0-	38	1	1773	2	N	-0-					162

DOUGLASS, NW. (TRAVIS PEAK) 25860 600 NON-ASSOCIATED EXEMPT CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
BARCLAY WELL #: 1 RRCID -> 222128 COMPL. DATE 05/12/2006 TOTAL DEPTH 10505 PERF. 9316 - 10273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2815	R	2815	-0-	-0-	-0-	2815	2			N	-0-					97
*05	2759	#	1914	-0-	-845	-0-	1914	2			N	-0-					97
*06	2490	#	1518	-0-	-972	-0-	1518	2			N	-0-					97
*07	2914	#	1046	-0-	-1868	-0-	1046	2			N	-0-					97
*08	2914	#	1138	-0-	-1776	-0-	1138	2			N	-0-					97
*09	2820	#	474	-0-	-2346	-0-	474	2			N	-0-					97
*10	2821	#	962	-0-	-1859	-0-	198	1	764	2	N	-0-					97
*11	1530	#	861	-0-	-669	-0-	861	2			N	-0-					97
*12	1147	#	677	-0-	-470	-0-	21	1	656	2	N	-0-					97
*01	1147	#	565	-0-	-582	-0-	565	2			N	-0-					97
*02	868	#	483	-0-	-385	-0-	483	2			N	-0-					97
*03	985	R	985	-0-	-0-	-0-	198	1	787	2	N	-0-					97

DOUGLASS, NW. (TRAVIS PEAK) //CONT.// 25860 600 NON-ASSOCIATED EXEMPT CNTY: NACOGDOCHES
LONG TRUSTS, THE 507585
HOOVER, MAUDE WELL #: 1 RRCID -> 125361 COMPL. DATE 05/22/1987 TOTAL DEPTH 10289 PERF. 9681 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					18
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					18
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					18
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					18
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					18
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					18

DOUGLASS, WEST (PETTIT MIDDLE) 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC 423834
MARSHALL, M. K. WELL #: 1 RRCID -> 104537 COMPL. DATE 02/22/1983 TOTAL DEPTH 10200 PERF. 9308 - 9365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	104	-0-	-361	-0-	47	2	57	9	N	52					274
11	300	N	190	-0-	-110	-0-	154	2	36	9	N	33					307
12	682	N	230	-0-	-452	-0-	213	2	17	9	N	15	192	1			130
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					130
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					130
*03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					130

REAVLEY, TOM WELL #: 1 RRCID -> 160306 COMPL. DATE 09/01/1991 TOTAL DEPTH 9350 PERF. 9265 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	44	1	784	2	N	-0-					28
11	720	N	575	-0-	-145	-0-	30	1	545	2	N	-0-					28
12	744	N	572	-0-	-172	-0-	31	1	541	2	N	-0-					28
01	791	N	791	-0-	-0-	-0-	38	1	753	2	N	-0-					28
02	640	N	640	-0-	-0-	-0-	31	1	609	2	N	-0-					28
*03	808	N	808	-0-	-0-	-0-	41	1	767	2	N	-0-					28

WATKINS UNIT WELL #: 1 RRCID -> 243392 COMPL. DATE 04/20/2008 TOTAL DEPTH 10436 PERF. 9270 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3360	-0-	-236	-0-	177	1	3182	2	Y	1					10
							1	9									
11	3420	X	3292	-0-	-128	-0-	169	1	3123	2	Y	-0-					10
12	3534	X	3283	-0-	-251	-0-	171	1	3112	2	Y	-0-					10
01	3534	X	3338	-0-	-196	-0-	178	1	3160	2	Y	-0-					10
02	2847	X	2847	-0-	-0-	-0-	150	1	2697	2	Y	-0-					10
03	3410	X	2788	-0-	-622	-0-	149	1	2639	2	Y	-0-					10

REAVLEY, TOM WELL #: 4 RRCID -> 243446 COMPL. DATE 09/02/2008 TOTAL DEPTH 10600 PERF. 9306 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2973	-0-	-251	-0-	157	1	2816	2	Y	-0-					8
11	3090	X	2868	-0-	-222	-0-	148	1	2720	2	Y	-0-					8
12	3193	X	2489	-0-	-704	-0-	130	1	2359	2	Y	-0-					8
01	3162	X	2364	-0-	-798	-0-	127	1	2237	2	Y	-0-					8
02	2171	X	2171	-0-	-0-	-0-	114	1	2057	2	Y	-0-					8
03	2976	X	2047	-0-	-929	-0-	110	1	1936	2	Y	1					9
							1	9									

BYRD GAS UNIT NO. 2 WELL #: 1 RRCID -> 244200 COMPL. DATE 11/03/2008 TOTAL DEPTH 10593 PERF. 9209 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5910	-0-	-290	-0-	311	1	5587	2	Y	11					36
							12	9									
11	5910	X	5473	-0-	-437	-0-	281	1	5188	2	Y	4	34	1			6
							4	9									
12	6107	X	5448	-0-	-659	-0-	284	1	5163	2	Y	1					7
							1	9									
01	5983	X	5440	-0-	-543	-0-	290	1	5149	2	Y	1					8
							1	9									
02	4698	X	4698	-0-	-0-	-0-	247	1	4450	2	Y	1					9
							1	9									
03	5921	X	5410	-0-	-511	-0-	290	1	5114	2	Y	5					14
							6	9									

DOUGLASS, WEST (PETTIT MIDDLE) //CONT.// 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC //CONT.// 423834
MARSHALL, M. K. WELL #: 3 RRCID -> 244229 COMPL. DATE 05/09/2008 TOTAL DEPTH 10590 PERF. 9316 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6289	-0-	-190	-0-	331	1	5946	2	Y	11					55
							12	9									
11	6210	X	4641	-0-	-1569	-0-	238	1	4397	2	Y	5	54	1			6
							6	9									
12	6417	X	4877	-0-	-1540	-0-	254	1	4623	2	Y	-0-					6
01	6355	X	4490	-0-	-1865	-0-	240	1	4249	2	Y	1					7
							1	9									
02	4041	X	4041	-0-	-0-	-0-	212	1	3828	2	Y	1					8
							1	9									
*03	7831	X	7831	-0-	-0-	-0-	421	1	7401	2	Y	8					16
							9	9									

MARSHALL, M. K. WELL #: 4 RRCID -> 244231 COMPL. DATE 11/15/2008 TOTAL DEPTH 10630 PERF. 9348 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7435	-0-	-873	-0-	391	1	7030	2	Y	13					84
							14	9									
11	7770	X	7134	-0-	-636	-0-	366	1	6760	2	Y	7	82	1			9
							8	9									
12	7781	X	7106	-0-	-675	-0-	370	1	6735	2	Y	1					10
							1	9									
01	7688	X	7069	-0-	-619	-0-	377	1	6692	2	Y	-0-					10
02	6706	X	6706	-0-	-0-	-0-	353	1	6352	2	Y	1					11
							1	9									
03	7440	X	7037	-0-	-403	-0-	377	1	6651	2	Y	8					19
							9	9									

REAVLEY, TOM WELL #: 2 RRCID -> 244318 COMPL. DATE 02/28/2008 TOTAL DEPTH 10580 PERF. 9278 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3433	-0-	-256	-0-	181	1	3251	2	Y	1					48
							1	9									
11	3330	X	3330	-0-	-0-	-0-	171	1	3159	2	Y	-0-					48
12	3441	X	3278	-0-	-163	-0-	171	1	3107	2	Y	-0-					48
01	3441	X	3175	-0-	-266	-0-	169	1	3006	2	Y	-0-					48
02	2698	X	2698	-0-	-0-	-0-	142	1	2556	2	Y	-0-					48
03	3441	X	2716	-0-	-725	-0-	146	1	2569	2	Y	1					49
							1	9									

MARSHALL, M. K. WELL #: 2 RRCID -> 244319 COMPL. DATE 03/01/2008 TOTAL DEPTH 10480 PERF. 9233 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3274	-0-	-105	-0-	172	1	3096	2	Y	5					22
							6	9									
11	3270	X	3093	-0-	-177	-0-	159	1	2931	2	Y	3	21	1			4
							3	9									
12	3348	X	2994	-0-	-354	-0-	156	1	2838	2	Y	-0-					4
01	3286	X	3111	-0-	-175	-0-	166	1	2944	2	Y	1					5
							1	9									
02	2594	X	2594	-0-	-0-	-0-	137	1	2457	2	Y	-0-					5
03	3286	X	3016	-0-	-270	-0-	162	1	2851	2	Y	3					8
							3	9									

DOUGLASS, SW. (GLEN ROSE) 25863 310 NON-ASSOCIATED EXEMPT CNTY: NACOGDOCHES
HIBBARD ENERGY, LP 383757
SOUTHLAND PAPER MILLS WELL #: 1B RRCID -> 059831 COMPL. DATE 05/03/1974 TOTAL DEPTH 10025 PERF. 7742 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
12	1209	N	1049	-0-	-160	-0-	1049	2			N	-0-					-0-
01	1271	N	1121	-0-	-150	-0-	1121	2			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

DOUGLASS,SW. (PETTIT, UPPER) 25863 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
SANDLIN WELL #: 1 RRCID -> 257716 COMPL. DATE 04/21/2004 TOTAL DEPTH 10600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
12	1302	N	1139	-0-	-163	-0-	1139	2			N	-0-					-0-
01	1209	N	1141	-0-	-68	-0-	1141	2			N	-0-					-0-
02	1232	N	943	-0-	-289	-0-	943	2			N	-0-					-0-
*03	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-

FAIR OIL, LTD. 258410
YATES GU 1 WELL #: 1 RRCID -> 059298 COMPL. DATE 05/25/1988 TOTAL DEPTH 9500 PERF. 9045 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					8
11	1560	N	1522	-0-	-38	-0-	1522	2			N	-0-					8
12	1612	N	1235	-0-	-377	-0-	1235	2			N	-0-					8
01	1612	N	1053	-0-	-559	-0-	1053	2			N	-0-					8
02	1428	N	790	-0-	-638	-0-	790	2			N	-0-					8
03	1240	N	908	-0-	-332	-0-	908	2			N	-0-					8

SOUTHLAND PAPER MILLS WELL #: 1D RRCID -> 060751 COMPL. DATE 01/09/1975 TOTAL DEPTH 10025 PERF. 9083 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	132	-0-	-54	-0-	132	2			N	-0-					140
11	180	N	131	-0-	-49	-0-	131	2			N	-0-					140
12	186	N	115	-0-	-71	-0-	115	2			N	-0-					140
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					140
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					140
*03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					140

SAMSON LONE STAR, LLC 744737
CAROL, LAUREN WELL #: 1 RRCID -> 239408 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9198 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER & BROWN, LTD. 891075
STINSON GAS UNIT WELL #: 1 RRCID -> 246717 COMPL. DATE 04/01/2008 TOTAL DEPTH 9226 PERF. 9404 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 235781 COMPL. DATE 02/11/2008 TOTAL DEPTH 11726 PERF. 9260 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS, WEST (PETTIT UPPER) 25864 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BOWLES ENERGY, INC. 084097
GRAHAM, JEWELL M., ET. AL. WELL #: 1 RRCID -> 054977 COMPL. DATE 01/12/1973 TOTAL DEPTH 10014 PERF. 9218 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					60
11	510	N	389	-0-	-121	-0-	389	2			N	-0-					60
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					60
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					60
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					60
03	465	N	-0-	-0-	-465	-0-					N	-0-					60

COMSTOCK OIL & GAS, LP 170040
TALLEY-CAMPBELL WELL #: 1 RRCID -> 052548 COMPL. DATE 01/07/1972 TOTAL DEPTH 10210 PERF. 9092 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	27	1	387	2	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	26	1	376	2	N	-0-					-0-
12	434	N	420	-0-	-14	-0-	28	1	392	2	N	-0-					-0-
01	403	N	355	-0-	-48	-0-	21	1	334	2	N	-0-					-0-
02	364	N	319	-0-	-45	-0-	19	1	300	2	N	-0-					-0-
03	434	N	421	-0-	-13	-0-	27	1	394	2	N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CROSSMAN "A" WELL #: 1 RRCID -> 053934 COMPL. DATE 10/05/1972 TOTAL DEPTH 9288 PERF. 8972 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2802	N	2802	-0-	-0-	-0-	775	1	2027	2	N	-0-					53
11	2610	N	2528	-0-	-82	-0-	750	1	1778	2	N	-0-					53
12	2759	N	2301	-0-	-458	-0-	725	1	1576	2	N	-0-					53
01	2790	N	1518	-0-	-1272	-0-	575	1	943	2	N	-0-					53
02	2352	N	2293	-0-	-59	-0-	675	1	1618	2	N	-0-					53
*03	2584	N	2584	-0-	-0-	-0-	775	1	1809	2	N	-0-					53

INDIGO MINERALS LLC 423834
REAVLEY, TOM WELL #: 1 RRCID -> 053254 COMPL. DATE 06/10/1972 TOTAL DEPTH 9350 PERF. 9059 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS, W. (TRAVIS PEAK) 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
BATES, INEZ WELL #: 3 RRCID -> 191764 COMPL. DATE 10/29/2002 TOTAL DEPTH 10200 PERF. 9385 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3625	X	3625	-0-	-0-	-0-	180	1	3445	2	N	-0-					42
11	3417	X	3417	-0-	-0-	-0-	194	1	3216	2	N	6					48
							7	9									
12	3074	X	3074	-0-	-0-	-0-	128	1	2946	2	N	-0-					48
01	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					48
02	3008	X	3008	-0-	-0-	-0-	3005	2	3	9	N	3	3	8			48
*03	3378	X	3378	-0-	-0-	-0-	231	1	3141	2	N	5	1	8			52
							6	9									

BATES, INEZ WELL #: 2 RRCID -> 192664 COMPL. DATE 12/10/2002 TOTAL DEPTH 10312 PERF. 9488 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3027	-0-	-73	-0-	158	1	2869	2	N	-0-					20
11	3000	X	2918	-0-	-82	-0-	185	1	2733	2	N	-0-					20
12	3100	X	2487	-0-	-613	-0-	2487	2			N	-0-					20
01	3100	X	2866	-0-	-234	-0-	44	1	2822	2	N	-0-					20
02	2772	X	2449	-0-	-323	-0-	2449	2			N	-0-					20
*03	3077	X	3077	-0-	-0-	-0-	252	1	2825	2	N	-0-					20

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
BATES, INEZ WELL #: 4 RRCID -> 193624 COMPL. DATE 02/18/2003 TOTAL DEPTH 10600 PERF. 9400 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3010	-0-	-989	-0-	126	1	2884	2	N	-0-					99
11	3870	X	1315	-0-	-2555	-0-	231	1	1084	2	N	-0-					99
12	3734	X	3734	-0-	-0-	-0-	234	1	3500	2	N	-0-					99
01	3007	X	2819	-0-	-188	-0-	137	1	2682	2	N	-0-					99
02	2716	X	1638	-0-	-1078	-0-	1637	2	1	9	N	1	1	8			99
03	3503	X	3051	-0-	-452	-0-	255	1	2795	2	N	1	1	8			99
							1	9									

HAYTER ESTATE WELL #: 3 RRCID -> 194353 COMPL. DATE 03/09/2003 TOTAL DEPTH 10600 PERF. 9561 - 10169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	853	-0-	-573	-0-	853	2			N	-0-					220
11	1020	N	887	-0-	-133	-0-	63	1	824	2	N	-0-					220
12	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					220
01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					220
02	943	N	943	-0-	-0-	-0-	940	2	3	9	N	3	3	8			220
*03	1457	N	1457	-0-	-0-	-0-	30	1	1425	2	N	2	2	8			220
							2	9									

BATES, INEZ WELL #: 5 RRCID -> 194487 COMPL. DATE 04/07/2003 TOTAL DEPTH 10600 PERF. 9425 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3058	-0-	-104	-0-	3058	2			N	-0-					37
11	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					37
12	3162	X	2953	-0-	-209	-0-	2953	2			N	-0-					37
01	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					37
02	3108	X	2600	-0-	-508	-0-	2597	2	3	9	N	3	3	8			37
03	3441	X	2556	-0-	-885	-0-	2550	2	6	9	N	5	1	8			41

SANDLIN WELL #: 1 RRCID -> 202395 COMPL. DATE 04/21/2004 TOTAL DEPTH 10600 PERF. 9390 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					85
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					85
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					85
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					85
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					85
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					85

GLASS WELL #: 1 RRCID -> 216040 COMPL. DATE 09/02/2005 TOTAL DEPTH 10620 PERF. 9647 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5043	-0-	-537	-0-	285	1	4758	2	N	-0-					160
11	5460	X	5385	-0-	-75	-0-	466	1	4919	2	N	-0-					160
12	5642	X	5248	-0-	-394	-0-	211	1	5037	2	N	-0-					160
01	5752	X	5752	-0-	-0-	-0-	291	1	5461	2	N	-0-					160
02	5040	X	4346	-0-	-694	-0-	4338	2	8	9	N	7	7	8			160
03	5580	X	4844	-0-	-736	-0-	483	1	4355	2	N	5	1	8			164
							6	9									

WALKER WELL #: 1 RRCID -> 218247 COMPL. DATE 11/22/2005 TOTAL DEPTH 10500 PERF. 9412 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4848	X	4848	-0-	-0-	-0-	1358	1	3450	2	N	36					67
							40	9									
11	3690	X	3598	-0-	-92	-0-	3587	2	11	9	N	10					77
12	3813	X	3301	-0-	-512	-0-	3301	2			N	-0-					77
01	3830	X	3830	-0-	-0-	-0-	3830	2			N	-0-					77
02	4516	X	4516	-0-	-0-	-0-	1427	1	3081	2	N	7	7	8			77
							8	9									
*03	5204	X	5204	-0-	-0-	-0-	1839	1	3339	2	N	24	4	8			97
							26	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
RICHEY, J.H. WELL #: 1 RRCID -> 227015 COMPL. DATE 02/24/2007 TOTAL DEPTH 10770 PERF. 9449 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4716	X	4716	-0-	-0-	-0-	278	1	4416	2	N	20					135
							22	9									
11	4650	X	4650	-0-	-0-	-0-	415	1	4235	2	N	-0-					135
12	4609	X	4609	-0-	-0-	-0-	199	1	4410	2	N	-0-					135
01	4341	X	4341	-0-	-0-	-0-	231	1	4110	2	N	-0-					135
02	4060	X	3939	-0-	-121	-0-	3931	2	8	9	N	7	7	8			135
03	4495	X	4415	-0-	-80	-0-	453	1	3959	2	N	3	3	8			135
							3	9									

BATES, INEZ WELL #: 8 RRCID -> 246217 COMPL. DATE 01/30/2009 TOTAL DEPTH 10435 PERF. 9528 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8449	X	8449	-0-	-0-	-0-	528	1	7921	2	N	-0-					202
11	7815	X	7815	-0-	-0-	-0-	575	1	7240	2	N	-0-					202
12	7967	X	7694	-0-	-273	-0-	7694	2			N	-0-					202
01	8215	X	7754	-0-	-461	-0-	202	1	7552	2	N	-0-					202
02	7644	X	6968	-0-	-676	-0-	6964	2	4	9	N	4	4	8			202
03	8463	X	7341	-0-	-1122	-0-	676	1	6659	2	N	5	2	8			205
							6	9									

GLASS, HELEN WELL #: 3 RRCID -> 250146 COMPL. DATE 02/28/2009 TOTAL DEPTH 10800 PERF. 9560 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24707	X	20184	-0-	-4523	-0-	910	1	19266	2	N	7					187
							8	9									
11	21000	X	19522	-0-	-1478	-0-	1476	1	18046	2	N	-0-					187
12	21483	X	17957	-0-	-3526	-0-	517	1	17440	2	N	-0-					187
01	20181	X	18131	-0-	-2050	-0-	708	1	17414	2	N	8					195
							9	9									
02	18228	X	16089	-0-	-2139	-0-	16082	2	7	9	N	6	6	8			195
03	20181	X	17420	-0-	-2761	-0-	1553	1	15863	2	N	4	4	8			195
							4	9									

HELEN GLASS WELL #: 4 RRCID -> 261985 COMPL. DATE 10/16/2010 TOTAL DEPTH 10651 PERF. 9619 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	9258	-0-	-2243	-0-	417	1	8826	2	N	14	195	1			80
							15	9									
11	10110	X	8965	-0-	-1145	-0-	678	1	8287	2	N	-0-					80
12	10168	X	9892	-0-	-276	-0-	285	1	9596	2	N	10					90
							11	9									
01	9982	X	9485	-0-	-497	-0-	371	1	9103	2	N	10					100
							11	9									
02	8792	X	8411	-0-	-381	-0-	8408	2	3	9	N	3	3	8			100
03	9734	X	9457	-0-	-277	-0-	835	1	8535	2	N	79	2	8			177
							87	9									

COMSTOCK OIL & GAS, LP 170040
RYAN, DON E. GAS UNIT WELL #: 1 RRCID -> 055840 COMPL. DATE 06/05/1973 TOTAL DEPTH 10304 PERF. 9967 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
KING, S.H. GAS UNIT WELL #: 1 RRCID -> 084139 COMPL. DATE 06/28/1979 TOTAL DEPTH 10300 PERF. 9867 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	244	-0-	-128	-0-	16	1	228	2	N	-0-					-0-
11	390	N	250	-0-	-140	-0-	16	1	234	2	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	19	1	268	2	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	15	1	235	2	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	16	1	246	2	N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	20	1	303	2	N	-0-					-0-

KOONCE, TESSIE C. WELL #: 1 RRCID -> 116003 COMPL. DATE 12/20/1984 TOTAL DEPTH 10244 PERF. 9907 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	653	-0-	-122	-0-	43	1	610	2	N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	50	1	721	2	N	-0-					-0-
12	527	N	508	-0-	-19	-0-	34	1	474	2	N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	39	1	613	2	N	-0-					-0-
02	728	N	490	-0-	-238	-0-	30	1	460	2	N	-0-					-0-
*03	524	N	524	-0-	-0-	-0-	33	1	491	2	N	-0-					-0-

CROSSMAN WELL #: 1 RRCID -> 202425 COMPL. DATE 03/30/2004 TOTAL DEPTH 10650 PERF. 9826 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	65	1	939	2	N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	67	1	963	2	N	-0-					-0-
12	1190	N	1190	-0-	-0-	-0-	79	1	1111	2	N	-0-					-0-
01	3100	N	3280	-0-	180	180	196	1	3084	2	N	-0-					-0-
02	1989	N	1809	-0-	-180	-0-	109	1	1700	2	N	-0-					-0-
03	1178	N	929	-0-	-249	-0-	58	1	871	2	N	-0-					-0-

RYAN, DON E. GAS UNIT WELL #: 2 RRCID -> 206350 COMPL. DATE 11/03/2004 TOTAL DEPTH 10565 PERF. 9793 - 10151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1397	-0-	-184	-0-	18	1	1379	2	N	-0-					180
11	1596	N	1596	-0-	-0-	-0-	22	1	1566	2	N	7					187
							8	9									
12	1529	N	1529	-0-	-0-	-0-	21	1	1508	2	N	-0-					187
01	1589	N	1589	-0-	-0-	-0-	22	1	1567	2	N	-0-					187
02	1484	N	1355	-0-	-129	-0-	17	1	1338	2	N	-0-					187
*03	1593	N	1593	-0-	-0-	-0-	22	1	1571	2	N	-0-					187

KOONCE, TESSIE C. WELL #: 2 RRCID -> 206386 COMPL. DATE 11/04/2004 TOTAL DEPTH 10650 PERF. 9916 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0-	-0-	100	1	1440	2	N	-0-					-0-
11	1650	N	1380	-0-	-270	-0-	90	1	1290	2	N	-0-					-0-
12	1643	N	779	-0-	-864	-0-	52	1	727	2	N	-0-					-0-
01	1550	N	1464	-0-	-86	-0-	88	1	1376	2	N	-0-					-0-
02	1348	N	1348	-0-	-0-	-0-	82	1	1266	2	N	-0-					-0-
*03	1309	N	1309	-0-	-0-	-0-	82	1	1227	2	N	-0-					-0-

KING, S.H. GAS UNIT WELL #: 2 RRCID -> 206571 COMPL. DATE 10/04/2004 TOTAL DEPTH 10603 PERF. 9688 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1240	-0-	-62	-0-	81	1	1159	2	N	-0-					-0-
11	1296	N	1296	-0-	-0-	-0-	84	1	1212	2	N	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	81	1	1143	2	N	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	78	1	1226	2	N	-0-					-0-
02	1358	N	1358	-0-	-0-	-0-	82	1	1276	2	N	-0-					-0-
03	1209	N	1192	-0-	-17	-0-	75	1	1117	2	N	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
TALLEY-CAMPBELL GAS UNIT WELL #: 2 RRCID -> 207211 COMPL. DATE 12/03/2004 TOTAL DEPTH 10622 PERF. 9718 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2603	N	2603	-0-	-0-	-0-	170	1	2433	2	N	-0-					-0-
11	2733	N	2733	-0-	-0-	-0-	178	1	2555	2	N	-0-					-0-
12	2636	N	2636	-0-	-0-	-0-	175	1	2461	2	N	-0-					-0-
01	2573	N	2394	-0-	-179	-0-	143	1	2251	2	N	-0-					-0-
02	2324	N	2294	-0-	-30	-0-	141	1	2153	2	N	-0-					-0-
03	2573	N	2230	-0-	-343	-0-	142	1	2088	2	N	-0-					-0-

SCHWIEM WELL #: 1 RRCID -> 219559 COMPL. DATE 03/17/2006 TOTAL DEPTH 10500 PERF. 9852 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1598	N	1598	-0-	-0-	-0-	104	1	1494	2	N	-0-					-0-
11	1847	N	1847	-0-	-0-	-0-	120	1	1727	2	N	-0-					-0-
12	2614	N	2614	-0-	-0-	-0-	173	1	2441	2	N	-0-					-0-
01	2533	N	2533	-0-	-0-	-0-	151	1	2382	2	N	-0-					-0-
02	1736	N	1291	-0-	-445	-0-	78	1	1213	2	N	-0-					-0-
03	2604	N	1148	-0-	-1456	-0-	72	1	1076	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 1 RRCID -> 220729 COMPL. DATE 04/22/2006 TOTAL DEPTH 10500 PERF. 9721 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1701	N	1701	-0-	-0-	-0-	111	1	1590	2	N	-0-					18
11	1616	N	1616	-0-	-0-	-0-	105	1	1511	2	N	-0-					18
12	2266	N	2266	-0-	-0-	-0-	150	1	2116	2	N	-0-					18
01	2178	N	2178	-0-	-0-	-0-	130	1	2048	2	N	-0-					18
02	1910	N	1910	-0-	-0-	-0-	115	1	1795	2	N	-0-					18
03	2263	N	1885	-0-	-378	-0-	118	1	1767	2	N	-0-					18

MAST WELL #: 1 RRCID -> 220970 COMPL. DATE 05/05/2006 TOTAL DEPTH 10355 PERF. 9675 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	583	-0-	-68	-0-	38	1	545	2	N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	46	1	660	2	N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	60	1	847	2	N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	51	1	810	2	N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	51	1	802	2	N	-0-					-0-
*03	1005	N	1005	-0-	-0-	-0-	63	1	942	2	N	-0-					-0-

FOSHEE "A" WELL #: 1 RRCID -> 221598 COMPL. DATE 02/13/2008 TOTAL DEPTH 10690 PERF. 8726 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	905	-0-	-211	-0-	60	1	845	2	N	-0-					-0-
11	1110	N	975	-0-	-135	-0-	65	1	910	2	N	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	80	1	1095	2	N	-0-					-0-
01	899	N	867	-0-	-32	-0-	53	1	814	2	N	-0-					-0-
02	924	N	736	-0-	-188	-0-	45	1	691	2	N	-0-					-0-
03	1178	N	1014	-0-	-164	-0-	65	1	949	2	N	-0-					-0-

TALLEY-CAMPBELL GAS UNIT WELL #: 3 RRCID -> 224016 COMPL. DATE 12/02/2006 TOTAL DEPTH 10505 PERF. 9828 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	694	-0-	-732	-0-	45	1	649	2	N	-0-					29
11	1837	N	1837	-0-	-0-	-0-	119	1	1718	2	N	-0-					29
12	1736	N	775	-0-	-961	-0-	51	1	724	2	N	-0-					29
01	2697	N	2697	-0-	-0-	-0-	161	1	2536	2	N	-0-					29
02	2286	N	2286	-0-	-0-	-0-	141	1	2145	2	N	-0-					29
*03	1951	N	1951	-0-	-0-	-0-	125	1	1826	2	N	-0-					29

SCHWIEM WELL #: 2 RRCID -> 224454 COMPL. DATE 12/23/2006 TOTAL DEPTH 10500 PERF. 9826 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1170	-0-	-721	-0-	76	1	1094	2	N	-0-					-0-
11	1830	X	1142	-0-	-688	-0-	74	1	1068	2	N	-0-					-0-
12	3437	X	3437	-0-	-0-	-0-	228	1	3209	2	N	-0-					-0-
01	3100	N	4193	-0-	1093	1093	251	1	3942	2	N	-0-					-0-
02	2800	N	1723	-0-	-1077	16	104	1	1619	2	N	-0-					-0-
03	1891	X	1306	-0-	-585	-0-	82	1	1224	2	N	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
KING, S. H. GAS UNIT WELL #: 3 RRCID -> 225371 COMPL. DATE 01/04/2008 TOTAL DEPTH 10510 PERF. 9786 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2163	-0-	-7	-0-	141	1	2022	2	N	-0-					17
11	2105	N	2105	-0-	-0-	-0-	137	1	1968	2	N	-0-					17
12	2325	N	2116	-0-	-209	-0-	140	1	1976	2	N	-0-					17
01	2170	N	1904	-0-	-266	-0-	114	1	1790	2	N	-0-					17
02	1960	N	1916	-0-	-44	-0-	116	1	1800	2	N	-0-					17
*03	2230	N	2230	-0-	-0-	-0-	140	1	2090	2	N	-0-					17

SCHWIEM WELL #: 3 RRCID -> 225447 COMPL. DATE 02/11/2007 TOTAL DEPTH 10390 PERF. 9864 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-					5
11	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					5
12	124	N	-0-	-0-	-124	-0-					N	-0-					5
01	217	N	174	-0-	-43	-0-	10	1	164	2	N	-0-					5
02	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					5
*03	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-					5

KOONCE, TESSIE C. WELL #: 3 RRCID -> 226139 COMPL. DATE 02/26/2007 TOTAL DEPTH 10390 PERF. 9862 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	N	1652	-0-	-0-	-0-	107	1	1545	2	N	-0-					5
11	1552	N	1552	-0-	-0-	-0-	101	1	1451	2	N	-0-					5
12	1581	N	1570	-0-	-11	-0-	104	1	1466	2	N	-0-					5
01	1643	N	1572	-0-	-71	-0-	94	1	1478	2	N	-0-					5
02	1456	N	1347	-0-	-109	-0-	81	1	1266	2	N	-0-					5
03	1581	N	1430	-0-	-151	-0-	89	1	1341	2	N	-0-					5

SCHWIEM WELL #: 5 RRCID -> 227865 COMPL. DATE 04/16/2007 TOTAL DEPTH 10408 PERF. 9884 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2038	N	2038	-0-	-0-	-0-	133	1	1905	2	N	-0-					8
11	1968	N	1968	-0-	-0-	-0-	128	1	1840	2	N	-0-					8
12	2784	N	2784	-0-	-0-	-0-	184	1	2600	2	N	-0-					8
01	2266	N	2266	-0-	-0-	-0-	135	1	2131	2	N	-0-					8
02	1858	N	1858	-0-	-0-	-0-	112	1	1746	2	N	-0-					8
03	2139	N	1871	-0-	-268	-0-	117	1	1754	2	N	-0-					8

TALLEY-CAMPBELL GAS UNIT WELL #: 4 RRCID -> 227866 COMPL. DATE 03/31/2007 TOTAL DEPTH 10400 PERF. 9775 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2590	N	2590	-0-	-0-	-0-	167	1	2401	2	N	20					199
							22	9									
11	2100	N	1176	-0-	-924	-0-	76	1	1100	2	N	-0-					199
12	2365	N	2365	-0-	-0-	-0-	157	1	2208	2	N	-0-					199
01	2604	N	2434	-0-	-170	-0-	146	1	2288	2	N	-0-					199
02	1894	N	1894	-0-	-0-	-0-	117	1	1777	2	N	-0-					199
03	2356	N	1727	-0-	-629	-0-	110	1	1617	2	N	-0-					199

KOONCE, TESSIE C. WELL #: 4 RRCID -> 228776 COMPL. DATE 05/07/2007 TOTAL DEPTH 10300 PERF. 9831 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1504	-0-	-46	-0-	98	1	1406	2	N	-0-					-0-
11	1415	N	1415	-0-	-0-	-0-	92	1	1323	2	N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	91	1	1276	2	N	-0-					-0-
01	1519	N	1386	-0-	-133	-0-	83	1	1303	2	N	-0-					-0-
02	1316	N	1164	-0-	-152	-0-	70	1	1094	2	N	-0-					-0-
03	1364	N	1282	-0-	-82	-0-	80	1	1202	2	N	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
SCHWIEM WELL #: 4 RRCID -> 230617 COMPL. DATE 07/06/2007 TOTAL DEPTH 10595 PERF. 9763 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	645	-0-	-68	-0-	42	1	603	2	N	-0-					-0-
11	660	N	641	-0-	-19	-0-	42	1	599	2	N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	68	1	961	2	N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	45	1	704	2	N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	38	1	593	2	N	-0-					-0-
03	1023	N	631	-0-	-392	-0-	39	1	592	2	N	-0-					-0-

TALLEY-CAMPBELL GAS UNIT WELL #: 5 RRCID -> 230619 COMPL. DATE 07/22/2007 TOTAL DEPTH 10502 PERF. 9858 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1186	-0-	-85	-0-	77	1	1109	2	N	-0-					94
11	1530	N	952	-0-	-578	-0-	62	1	890	2	N	-0-					94
12	1271	N	968	-0-	-303	-0-	64	1	904	2	N	-0-					94
01	1178	N	983	-0-	-195	-0-	59	1	924	2	N	-0-					94
02	896	N	881	-0-	-15	-0-	54	1	827	2	N	-0-					94
*03	1592	N	1592	-0-	-0-	-0-	102	1	1490	2	N	-0-					94

TALLEY-CAMPBELL GAS UNIT WELL #: 6 RRCID -> 231988 COMPL. DATE 08/06/2007 TOTAL DEPTH 10445 PERF. 9849 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1714	N	1714	-0-	-0-	-0-	112	1	1602	2	N	-0-					80
11	1350	N	1052	-0-	-298	-0-	68	1	984	2	N	-0-					80
12	2640	N	2640	-0-	-0-	-0-	174	1	2449	2	N	15					95
							17	9									
01	2553	N	2553	-0-	-0-	-0-	153	1	2400	2	N	-0-					95
02	2194	N	2194	-0-	-0-	-0-	134	1	2038	2	N	20					115
							22	9									
03	2635	N	2018	-0-	-617	-0-	129	1	1889	2	N	-0-					115

RYAN, DON. E. GAS UNIT WELL #: 3 RRCID -> 231991 COMPL. DATE 08/19/2007 TOTAL DEPTH 10470 PERF. 9878 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	896	-0-	-34	-0-	12	1	884	2	N	-0-					195
11	1184	N	1184	-0-	-0-	-0-	16	1	1168	2	N	-0-					195
12	1316	N	1316	-0-	-0-	-0-	18	1	1298	2	N	-0-					195
01	1311	N	1311	-0-	-0-	-0-	18	1	1293	2	N	-0-					195
02	1186	N	1186	-0-	-0-	-0-	15	1	1171	2	N	-0-					195
03	1302	N	1082	-0-	-220	-0-	15	1	1067	2	N	-0-					195

KOONCE, TESSIE C. WELL #: 6 RRCID -> 232074 COMPL. DATE 09/15/2007 TOTAL DEPTH 10410 PERF. 9724 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2137	-0-	-498	-0-	140	1	1997	2	N	-0-					164
11	2877	N	2877	-0-	-0-	-0-	187	1	2681	2	N	8					172
							9	9									
12	2586	N	2586	-0-	-0-	-0-	172	1	2412	2	N	2					174
							2	9									
01	2502	N	2502	-0-	-0-	-0-	150	1	2352	2	N	-0-					174
02	2688	N	2277	-0-	-411	-0-	138	1	2139	2	N	-0-					174
03	2573	N	2359	-0-	-214	-0-	148	1	2205	2	N	5					179
							6	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
TALLEY-CAMPBELL GAS UNIT WELL #: 7 RRCID -> 232146 COMPL. DATE 10/08/2007 TOTAL DEPTH 10535 PERF. 9836 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1206	-0-	-34	-0-	79	1	1127	2	N	-0-					187
11	1415	N	1415	-0-	-0-	-0-	92	1	1317	2	N	5					192
							6	9									
12	1420	N	1420	-0-	-0-	-0-	94	1	1323	2	N	3					195
							3	9									
01	1272	N	1272	-0-	-0-	-0-	76	1	1196	2	N	-0-					195
02	1316	N	1193	-0-	-123	-0-	72	1	1121	2	N	-0-					195
03	1426	N	1107	-0-	-319	-0-	69	1	1028	2	N	9					204
							10	9									

RYAN, DON E. GAS UNIT WELL #: 4 RRCID -> 232234 COMPL. DATE 08/27/2007 TOTAL DEPTH 10517 PERF. 9933 - 10120

10	1085	N	860	-0-	-225	-0-	11	1	849	2	N	-0-					115
11	1080	N	961	-0-	-119	-0-	13	1	948	2	N	-0-					115
12	1144	N	1144	-0-	-0-	-0-	16	1	1128	2	N	-0-					115
01	999	N	999	-0-	-0-	-0-	14	1	985	2	N	-0-					115
02	1011	N	1011	-0-	-0-	-0-	13	1	998	2	N	-0-					115
03	1147	N	1020	-0-	-127	-0-	14	1	1006	2	N	-0-					115

TALLEY-CAMPBELL GAS UNIT WELL #: 8 RRCID -> 234199 COMPL. DATE 12/21/2007 TOTAL DEPTH 10525 PERF. 9916 - 10173

10	713	N	610	-0-	-103	-0-	40	1	570	2	N	-0-					32
11	870	N	513	-0-	-357	-0-	30	1	428	2	N	50					82
							55	9									
12	810	N	810	-0-	-0-	-0-	54	1	756	2	N	-0-					82
01	876	N	876	-0-	-0-	-0-	52	1	824	2	N	-0-					82
02	1382	N	1382	-0-	-0-	-0-	84	1	1278	2	N	18					100
							20	9									
*03	1048	N	1048	-0-	-0-	-0-	67	1	981	2	N	-0-					100

TALLEY-CAMPBELL GAS UNIT WELL #: 9 RRCID -> 234200 COMPL. DATE 12/31/2007 TOTAL DEPTH 10487 PERF. 9794 - 10126

10	2994	N	2994	-0-	-0-	-0-	188	1	2698	2	N	98					220
							108	9									
11	3000	N	7279	-0-	4279	4279	473	1	6806	2	N	-0-	187	1			33
12	3100	N	5407	-0-	2307	6586	359	1	5048	2	N	-0-					33
01	3100	N	5010	-0-	1910	8496	300	1	4710	2	N	-0-					33
02	12299	X	3803	-0-	-8496	-0-	234	1	3569	2	N	-0-					33
*03	4185	X	4185	-0-	-0-	-0-	267	1	3918	2	N	-0-					33

KOONCE, TESSIE C. WELL #: 5 RRCID -> 234381 COMPL. DATE 12/07/2007 TOTAL DEPTH 10415 PERF. 9824 - 10124

10	899	N	774	-0-	-125	-0-	51	1	723	2	N	-0-					42
11	1041	N	1041	-0-	-0-	-0-	68	1	973	2	N	-0-					42
12	1430	N	1430	-0-	-0-	-0-	95	1	1335	2	N	-0-					42
01	1286	N	1286	-0-	-0-	-0-	77	1	1209	2	N	-0-					42
02	1116	N	1116	-0-	-0-	-0-	68	1	1048	2	N	-0-					42
03	1426	N	1276	-0-	-150	-0-	80	1	1196	2	N	-0-					42

KOONCE, TESSIE C. WELL #: 7 RRCID -> 235783 COMPL. DATE 01/15/2008 TOTAL DEPTH 10350 PERF. 9818 - 10084

10	1271	N	927	-0-	-344	-0-	60	1	867	2	N	-0-					-0-
11	1290	N	958	-0-	-332	-0-	62	1	896	2	N	-0-					-0-
12	1023	N	878	-0-	-145	-0-	58	1	820	2	N	-0-					-0-
01	930	N	785	-0-	-145	-0-	47	1	738	2	N	-0-					-0-
02	896	N	808	-0-	-88	-0-	49	1	759	2	N	-0-					-0-
03	868	N	834	-0-	-34	-0-	52	1	782	2	N	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
SCHWIEM WELL #: 7 RRCID -> 235790 COMPL. DATE 02/07/2008 TOTAL DEPTH 10396 PERF. 9890 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0-	-0-	58	1	830	2	N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	56	1	812	2	N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	80	1	1131	2	N	-0-					-0-
01	899	N	771	-0-	-128	-0-	46	1	725	2	N	-0-					-0-
02	812	N	760	-0-	-52	-0-	46	1	714	2	N	-0-					-0-
03	1209	N	933	-0-	-276	-0-	58	1	875	2	N	-0-					-0-

TALLEY-CAMPBELL GAS UNIT WELL #: 10 RRCID -> 244839 COMPL. DATE 02/28/2008 TOTAL DEPTH 10426 PERF. 9845 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	2104	-0-	-4	-0-	137	1	1967	2	N	-0-					115
11	2100	X	1375	-0-	-725	-0-	89	1	1286	2	N	-0-					115
12	3069	X	1198	-0-	-1871	-0-	79	1	1117	2	N	2					117
							2	9									
01	4681	X	4681	-0-	-0-	-0-	275	1	4320	2	N	78					195
							86	9									
02	2772	X	2441	-0-	-331	-0-	150	1	2291	2	N	-0-					195
*03	4584	X	4584	-0-	-0-	-0-	290	1	4243	2	N	46	179	1			62
							51	9									

ENERQUEST CORPORATION 252059
TAMMY LYNN WELL #: 1 RRCID -> 225035 COMPL. DATE 10/12/2006 TOTAL DEPTH 11000 PERF. 9486 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					91
11	2	N	-0-	-0-	-2	-0-					N	-0-					91
12	8	N	-0-	-0-	-8	-0-					N	-0-					91
01	1	N	-0-	-0-	-1	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91

CITY OF NACOGDOCHES -A- WELL #: 2 RRCID -> 228045 COMPL. DATE 10/02/2006 TOTAL DEPTH 11610 PERF. 9384 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	2	-0-	-60	-0-	2	1			N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	2	N	-0-	-0-	-2	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91

LITTLE ROBERT WELL #: 1 RRCID -> 232735 COMPL. DATE 09/14/2007 TOTAL DEPTH 10605 PERF. 9338 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	94	-0-	-2727	-0-	91	1	3	2	N	-0-					75
11	2280	X	-0-	-0-	-2280	-0-					N	-0-					75
12	186	X	-0-	-0-	-186	-0-					N	-0-					75
01	93	X	-0-	-0-	-93	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75

PEACOCK UNIT WELL #: 1T RRCID -> 248553 COMPL. DATE 12/23/2008 TOTAL DEPTH 10530 PERF. 9486 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27386	X	27386	-0-	-0-	-0-	2077	1	25259	2	N	45					310
							50	9									
11	26430	X	24976	-0-	-1454	-0-	2157	1	22810	2	N	8	189	1			129
							9	9									
12	27311	X	26855	-0-	-456	-0-	2278	1	24533	2	N	40					169
							44	9									
01	27311	X	26153	-0-	-1158	-0-	2619	1	23465	2	N	63					232
							69	9									
02	24623	X	24623	-0-	-0-	-0-	1936	1	22629	2	N	53	188	1			97
							58	9									
*03	25182	X	25182	-0-	-0-	-0-	2107	1	23044	2	N	28					125
							31	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
PEACOCK UNIT WELL #: 2 RRCID -> 256301 COMPL. DATE 02/17/2010 TOTAL DEPTH 10550 PERF. 9410 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7968	X	7968	-0-	-0-	-0-	605	1	7355	2	N	7					175
							8	9									
11	6736	X	6736	-0-	-0-	-0-	582	1	6154	2	N	-0-					175
12	7396	X	7396	-0-	-0-	-0-	628	1	6766	2	N	2					177
							2	9									
01	7262	X	7262	-0-	-0-	-0-	729	1	6532	2	N	1					178
							1	9									
02	7196	X	6533	-0-	-663	-0-	515	1	6016	2	N	2					180
							2	9									
03	7967	X	6463	-0-	-1504	-0-	540	1	5910	2	N	12					192
							13	9									

FAIR OIL, LTD. 258410
BATES & DORSEY WELL #: 1 RRCID -> 104813 COMPL. DATE 02/12/1983 TOTAL DEPTH 10628 PERF. 9901 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1541	-0-	-102	-0-	1541	2			N	-0-					3
11	1500	N	1306	-0-	-194	-0-	1306	2			N	-0-					3
12	1612	N	1338	-0-	-274	-0-	1338	2			N	-0-					3
01	1550	N	1287	-0-	-263	-0-	1287	2			N	-0-					3
02	1232	N	1225	-0-	-7	-0-	1223	2	2	9	N	2	1	8			4
*03	1380	N	1380	-0-	-0-	-0-	1378	2	2	9	N	2	1	8			5

LUCAS, TOM JACK GAS UNIT WELL #: 2 RRCID -> 207699 COMPL. DATE 12/30/2004 TOTAL DEPTH 10600 PERF. 9497 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	436	-0-	-2447	-0-	436	2			N	-0-					155
11	2820	X	210	-0-	-2610	-0-	209	2	1	9	N	1	1	8			155
12	2914	X	470	-0-	-2444	-0-	470	2			N	-0-					155
01	2914	X	105	-0-	-2809	-0-	105	2			N	-0-					155
02	812	X	156	-0-	-656	-0-	156	2			N	-0-					155
03	465	X	-0-	-0-	-465	-0-					N	-0-					155

DAVIS GAS UNIT WELL #: 2 RRCID -> 208430 COMPL. DATE 02/02/2005 TOTAL DEPTH 10659 PERF. 9460 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1282	-0-	-113	-0-	1276	2	6	9	N	5					192
11	1080	N	1044	-0-	-36	-0-	1040	2	4	9	N	4					196
12	1209	N	1186	-0-	-23	-0-	1180	2	6	9	N	5					201
01	1278	N	1278	-0-	-0-	-0-	1275	2	3	9	N	3					204
02	1057	N	1057	-0-	-0-	-0-	1048	2	9	9	N	8	3	8			209
*03	1181	N	1181	-0-	-0-	-0-	1177	2	4	9	N	4	1	8			212

LUCAS, TOM JACK GAS UNIT WELL #: 3 RRCID -> 214717 COMPL. DATE 08/09/2005 TOTAL DEPTH 10800 PERF. 9398 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					56
11	2281	N	2281	-0-	-0-	-0-	2280	2	1	9	N	1	1	8			56
12	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					56
01	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					56
02	2315	N	2315	-0-	-0-	-0-	2312	2	3	9	N	3	3	8			56
*03	2177	N	2177	-0-	-0-	-0-	2175	2	2	9	N	2	2	8			56

LUCAS, TOM JACK GAS UNIT WELL #: 4 RRCID -> 225340 COMPL. DATE 11/17/2006 TOTAL DEPTH 12244 PERF. 9474 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					90
11	1518	N	1518	-0-	-0-	-0-	1503	2	15	9	N	14					104
12	1612	N	1401	-0-	-211	-0-	1384	2	17	9	N	15					119
01	1581	N	1167	-0-	-414	-0-	1167	2			N	-0-					119
02	1428	N	1032	-0-	-396	-0-	1029	2	3	9	N	3					122
03	1395	N	1112	-0-	-283	-0-	1109	2	3	9	N	3					125

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. //CONT.// 258410
LUCAS, TOM JACK GAS UNIT WELL #: 5 RRCID -> 234153 COMPL. DATE 12/18/2007 TOTAL DEPTH 10523 PERF. 9644 - 10363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	-0-	-0-	-6262	-0-					N	-0-					90
11	5370	X	-0-	-0-	-5370	-0-					N	-0-					90
12	0	X	-0-	-0-	-0-	-0-					N	-0-					90
01	0	X	-0-	-0-	-0-	-0-					N	-0-					90
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					90

LUCAS, TOM JACK GAS UNIT WELL #: 6 RRCID -> 234336 COMPL. DATE 12/21/2007 TOTAL DEPTH 10625 PERF. 9580 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6767	-0-	-704	-0-	6760	2 7 9			N	6	1	8			249
11	7230	X	6430	-0-	-800	-0-	6420	2 10 9			N	9	1	8			257
12	7471	X	6822	-0-	-649	-0-	6813	2 9 9			N	8					265
01	7359	X	7359	-0-	-0-	-0-	7352	2 7 9			N	6	1	8			270
02	6122	X	6122	-0-	-0-	-0-	6108	2 14 9			N	13	6	8			277
03	6820	X	6708	-0-	-112	-0-	6695	2 13 9			N	12	179	1	3	8	107

INDIGO MINERALS LLC 423834
MARSHALL, M.K. GU WELL #: 2 RRCID -> 222770 COMPL. DATE 10/13/2006 TOTAL DEPTH 10480 PERF. 9436 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAVLEY, TOM WELL #: 2 RRCID -> 224663 COMPL. DATE 01/02/2007 TOTAL DEPTH 10580 PERF. 9543 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-

REAVLEY, TOM WELL #: 3 RRCID -> 232622 COMPL. DATE 10/28/2007 TOTAL DEPTH 10590 PERF. 9572 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1999	N	1999	-0-	-0-	-0-	105	1	1894	2	Y	-0-					4
11	1747	N	1747	-0-	-0-	-0-	89	1	1658	2	Y	-0-					4
12	2201	N	2094	-0-	-107	-0-	109	1	1985	2	Y	-0-					4
01	1984	N	1895	-0-	-89	-0-	101	1	1794	2	Y	-0-					4
02	2114	N	2114	-0-	-0-	-0-	111	1	2003	2	Y	-0-					4
*03	2171	N	2171	-0-	-0-	-0-	117	1	2053	2	Y	1					5
							1	9									

WATKINS UNIT WELL #: 1 RRCID -> 243393 COMPL. DATE 04/20/2008 TOTAL DEPTH 10436 PERF. 9701 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC //CONT.// 423834
REAVLEY, TOM WELL #: 4 RRCID -> 243449 COMPL. DATE 09/02/2008 TOTAL DEPTH 10600 PERF. 9675 - 10534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BYRD GAS UNIT NO. 2 WELL #: 1 RRCID -> 244201 COMPL. DATE 11/03/2008 TOTAL DEPTH 10593 PERF. 9516 - 10108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, M.K. GU WELL #: 3 RRCID -> 244230 COMPL. DATE 05/09/2008 TOTAL DEPTH 10590 PERF. 9615 - 10354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, M.K. GU WELL #: 4 RRCID -> 244232 COMPL. DATE 11/15/2008 TOTAL DEPTH 10630 PERF. 9615 - 10354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PINNACLE OPERATING COMPANY, INC. 665670
STEWART-TISCHHAUSER WELL #: 1 RRCID -> 229497 COMPL. DATE 01/09/2008 TOTAL DEPTH 10405 PERF. 9542 - 10018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLEBROOK-MAST WELL #: 1 RRCID -> 241943 COMPL. DATE 05/16/2008 TOTAL DEPTH 10315 PERF. 9680 - 9720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PINNACLE OPERATING COMPANY, INC.//CONT.// 665670
MIDDLEBROOK-MAST UNIT 'A' WELL #: 1 RRCID -> 249388 COMPL. DATE 05/13/2009 TOTAL DEPTH 10280 PERF. 9838 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6947	X	2142	-0-	-4805	-0-	2142	2			N	-0-					199
11	2829	X	2829	-0-	-0-	-0-	2817	2	12	9	N	11					210
12	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					210
01	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					210
02	2632	X	1883	-0-	-749	-0-	1883	2			N	-0-					210
03	2914	X	2653	-0-	-261	-0-	2651	2	2	9	N	2					212

SDG OPERATING COMPANY, INC 740176
TEXAS FARM PRODUCTS WELL #: 1 RRCID -> 059717 COMPL. DATE 08/29/1974 TOTAL DEPTH 10272 PERF. 9815 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
STEWART, G. P. WELL #: 1 RRCID -> 066023 COMPL. DATE 03/21/1976 TOTAL DEPTH 15012 PERF. 9525 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYTER, SAM B. EST. WELL #: 1 L RRCID -> 087041 COMPL. DATE 08/07/1979 TOTAL DEPTH 11592 PERF. 9470 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	81 2	1 9	1452	2	Y	2					5
11	1470	N	1435	-0-	-35	-0-	74	1	1361	2	Y	-0-					5
12	1581	N	1417	-0-	-164	-0-	74	1	1343	2	Y	-0-					5
01	1550	N	1507	-0-	-43	-0-	80 1	1 9	1426	2	Y	1					6
02	1344	N	1214	-0-	-130	-0-	64 1	1 9	1149	2	Y	1					7
03	1426	N	1340	-0-	-86	-0-	72 1	1 9	1267	2	Y	1					8

STEWART, GRAHAM P., JR. WELL #: 2 RRCID -> 093581 COMPL. DATE 10/11/1999 TOTAL DEPTH 11650 PERF. 9529 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	30	N	-0-	-0-	-30	-0-					Y	-0-					2
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK, R. H. GU 1 WELL #: 1 RRCID -> 105581 COMPL. DATE 01/10/1983 TOTAL DEPTH 10500 PERF. 9347 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. ESTATE WELL #: 4 RRCID -> 109957 COMPL. DATE 03/01/1984 TOTAL DEPTH 10350 PERF. 9511 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1616	N	1616	-0-	-0-	-0-	85	1	1528	2	Y	3					6
							3	9									
11	1481	N	1481	-0-	-0-	-0-	76	1	1403	2	Y	2					8
							2	9									
12	1550	N	1528	-0-	-22	-0-	79	1	1441	2	Y	7	14	1			1
							8	9									
01	1550	N	1484	-0-	-66	-0-	79	1	1405	2	Y	-0-					1
02	1372	N	1353	-0-	-19	-0-	71	1	1281	2	Y	1					2
							1	9									
03	1519	N	1420	-0-	-99	-0-	76	1	1344	2	Y	-0-					2

HAYTER, SAM B. EST. WELL #: 5 RRCID -> 114160 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 9446 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSER, L.E. GU 1 WELL #: 1 RRCID -> 116253 COMPL. DATE 11/03/1999 TOTAL DEPTH 16000 PERF. 9415 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2302	-0-	-23	-0-	121	1	2180	2	Y	1					4
							1	9									
11	2190	N	1697	-0-	-493	-0-	87	1	1610	2	Y	-0-					4
12	2108	N	1935	-0-	-173	-0-	101	1	1834	2	Y	-0-					4
01	2294	N	2140	-0-	-154	-0-	114	1	2026	2	Y	-0-					4
02	1596	N	1544	-0-	-52	-0-	81	1	1462	2	Y	1					5
							1	9									
03	1922	N	1763	-0-	-159	-0-	95	1	1666	2	Y	2					7
							2	9									

STRIPLING'S, INC. GU 1 WELL #: 1 L RRCID -> 116335 COMPL. DATE 01/18/1985 TOTAL DEPTH 10589 PERF. 9658 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14	-0-	16	1	280	2	Y	-0-					5
11	300	N	260	-0-	-40	-0-	13	1	246	2	Y	1					6
							1	9									
12	310	N	260	-0-	-50	-0-	14	1	246	2	Y	-0-					6
01	310	N	248	-0-	-62	-0-	13	1	234	2	Y	1					7
							1	9									
02	252	N	232	-0-	-20	-0-	12	1	220	2	Y	-0-					7
03	248	N	235	-0-	-13	-0-	13	1	221	2	Y	1					8
							1	9									

HAYTER, S. B. ESTATE WELL #: 7 RRCID -> 120271 COMPL. DATE 01/25/1986 TOTAL DEPTH 10440 PERF. 9464 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 6 WELL #: 3 RRCID -> 181101 COMPL. DATE 01/15/2001 TOTAL DEPTH 10405 PERF. 9531 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2148	N	2148	-0-	-0-	-0-	113	1	2034	2	Y	1					8
							1	9									
11	2066	N	2066	-0-	-0-	-0-	106	1	1960	2	Y	-0-					8
12	2141	N	2141	-0-	-0-	-0-	112	1	2029	2	Y	-0-					8
01	2139	N	2099	-0-	-40	-0-	112	1	1987	2	Y	-0-					8
02	2004	N	2004	-0-	-0-	-0-	105	1	1899	2	Y	-0-					8
*03	2178	N	2178	-0-	-0-	-0-	116	1	2048	2	Y	13					21
							14	9									

DOUGLASS GU 8 WELL #: 3 RRCID -> 181913 COMPL. DATE 03/02/2001 TOTAL DEPTH 10400 PERF. 9447 - 10242

10	3348	X	3228	-0-	-120	-0-	170	1	3058	2	Y	-0-					9
11	3180	X	3077	-0-	-103	-0-	158	1	2919	2	Y	-0-					9
12	3348	X	2892	-0-	-456	-0-	151	1	2740	2	Y	1					10
							1	9									
01	3348	X	3256	-0-	-92	-0-	174	1	3082	2	Y	-0-					10
02	3024	X	2855	-0-	-169	-0-	150	1	2705	2	Y	-0-					10
03	3224	X	3137	-0-	-87	-0-	168	1	2966	2	Y	3					13
							3	9									

DOUGLASS GU 2 WELL #: 2 RRCID -> 182859 COMPL. DATE 02/13/2001 TOTAL DEPTH 10400 PERF. 9298 - 10242

10	1395	N	1115	-0-	-280	-0-	59	1	1056	2	Y	-0-	9	1			19
11	1390	N	1390	-0-	-0-	-0-	71	1	1319	2	Y	-0-					19
12	1432	N	1432	-0-	-0-	-0-	75	1	1357	2	Y	-0-					19
01	1481	N	1481	-0-	-0-	-0-	79	1	1402	2	Y	-0-					19
02	1471	N	1471	-0-	-0-	-0-	77	1	1394	2	Y	-0-					19
*03	1682	N	1682	-0-	-0-	-0-	90	1	1592	2	Y	-0-					19

RECTOR, L.E. GU 1 WELL #: 2 RRCID -> 185176 COMPL. DATE 09/07/2001 TOTAL DEPTH 10410 PERF. 9489 - 9967

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DOUGLASS GU 6 WELL #: 4 RRCID -> 185765 COMPL. DATE 10/19/2001 TOTAL DEPTH 10410 PERF. 9559 - 9898

10	1488	N	1394	-0-	-94	-0-	73	1	1320	2	Y	1					2
							1	9									
11	1380	N	1284	-0-	-96	-0-	66	1	1215	2	Y	3					5
							3	9									
12	1426	N	1364	-0-	-62	-0-	71	1	1287	2	Y	5					10
							6	9									
01	1395	N	1365	-0-	-30	-0-	73	1	1291	2	Y	1					11
							1	9									
02	1264	N	1264	-0-	-0-	-0-	66	1	1191	2	Y	6	13	1			4
							7	9									
*03	1401	N	1401	-0-	-0-	-0-	75	1	1320	2	Y	5					9
							6	9									

DORSETT, J. GU 1 WELL #: 1 RRCID -> 186668 COMPL. DATE 12/11/2001 TOTAL DEPTH 10400 PERF. 9949 - 10166

10	651	N	631	-0-	-20	-0-	33	1	598	2	Y	-0-					5
11	606	N	606	-0-	-0-	-0-	31	1	575	2	Y	-0-					5
12	620	N	596	-0-	-24	-0-	31	1	565	2	Y	-0-					5
01	620	N	614	-0-	-6	-0-	33	1	581	2	Y	-0-					5
02	560	N	555	-0-	-5	-0-	29	1	526	2	Y	-0-					5
*03	610	N	610	-0-	-0-	-0-	33	1	577	2	Y	-0-					5

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
PAIGE GU 1 WELL #: 1 RRCID -> 188156 COMPL. DATE 03/02/2002 TOTAL DEPTH 10480 PERF. 9640 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1922	-0-	-217	-0-	101	1	1819	2	Y	2					14
							2	9									
11	2040	N	1856	-0-	-184	-0-	95	1	1760	2	Y	1					15
							1	9									
12	1922	N	1919	-0-	-3	-0-	100	1	1819	2	Y	-0-					15
01	1922	N	1799	-0-	-123	-0-	96	1	1699	2	Y	4					19
							4	9									
02	1841	X	1841	-0-	-0-	-0-	97	1	1742	2	Y	2					21
							2	9									
*03	2003	X	2003	-0-	-0-	-0-	108	1	1894	2	Y	1	18	1			4
							1	9									

DOUGLASS GU 2 WELL #: 3 RRCID -> 188385 COMPL. DATE 03/22/2002 TOTAL DEPTH 10350 PERF. 9443 - 10230

10	2878	X	2878	-0-	-0-	-0-	152	1	2726	2	Y	-0-	19	1			38
11	2720	X	2720	-0-	-0-	-0-	140	1	2579	2	Y	1					39
							1	9									
12	2734	X	2734	-0-	-0-	-0-	142	1	2592	2	Y	-0-					39
01	2644	N	2644	-0-	-0-	-0-	141	1	2503	2	Y	-0-					39
02	2548	N	2359	-0-	-189	-0-	124	1	2235	2	Y	-0-					39
03	2728	N	2659	-0-	-69	-0-	143	1	2516	2	Y	-0-					39

MAST GU 1 WELL #: 1 RRCID -> 189253 COMPL. DATE 12/28/2006 TOTAL DEPTH 10440 PERF. 8688 - 9886

10	1028	N	1028	-0-	-0-	-0-	54	1	974	2	Y	-0-					2
11	1083	N	1083	-0-	-0-	-0-	56	1	1027	2	Y	-0-					2
12	980	N	980	-0-	-0-	-0-	51	1	929	2	Y	-0-					2
01	982	N	982	-0-	-0-	-0-	52	1	930	2	Y	-0-					2
02	1008	X	983	-0-	-25	-0-	52	1	931	2	Y	-0-					2
03	1116	X	1054	-0-	-62	-0-	57	1	996	2	Y	1					3
							1	9									

HAYTER, SAM B. EST. WELL #: 8 RRCID -> 189573 COMPL. DATE 12/20/2001 TOTAL DEPTH 10412 PERF. 9678 - 10286

10	1668	N	1668	-0-	-0-	-0-	88	1	1579	2	Y	1					6
							1	9									
11	1589	N	1589	-0-	-0-	-0-	82	1	1505	2	Y	2					8
							2	9									
12	1554	N	1554	-0-	-0-	-0-	81	1	1473	2	Y	-0-					8
01	1846	N	1846	-0-	-0-	-0-	98	1	1746	2	Y	2					10
							2	9									
02	1679	N	1679	-0-	-0-	-0-	88	1	1590	2	Y	1					11
							1	9									
03	1550	N	1431	-0-	-119	-0-	77	1	1353	2	Y	1					12
							1	9									

HAYTER, SAM B. EST. WELL #: 9 RRCID -> 189576 COMPL. DATE 12/27/2001 TOTAL DEPTH 10778 PERF. 9592 - 10524

10	1630	N	1630	-0-	-0-	-0-	86	1	1541	2	Y	3					6
							3	9									
11	1530	N	1357	-0-	-173	-0-	70	1	1287	2	Y	-0-					6
12	1519	N	1362	-0-	-157	-0-	71	1	1291	2	Y	-0-					6
01	1581	N	1393	-0-	-188	-0-	74	1	1319	2	Y	-0-					6
02	1260	N	595	-0-	-665	-0-	31	1	564	2	Y	-0-					6
03	1364	N	645	-0-	-719	-0-	35	1	609	2	Y	1					7
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 12 RRCID -> 189578 COMPL. DATE 01/16/2002 TOTAL DEPTH 10398 PERF. 9508 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2525	X	2525	-0-	-0-	-0-	133	1	2389	2	Y	3					6
							3	9									
11	2403	X	2403	-0-	-0-	-0-	123	1	2278	2	Y	2					8
							2	9									
12	2424	N	2424	-0-	-0-	-0-	126	1	2290	2	Y	7	14	1			1
							8	9									
01	2409	N	2409	-0-	-0-	-0-	129	1	2280	2	Y	-0-					1
02	2240	N	2154	-0-	-86	-0-	113	1	2040	2	Y	1					2
							1	9									
03	2418	N	2345	-0-	-73	-0-	126	1	2219	2	Y	-0-					2

HAYTER, SAM B. EST. WELL #: 16 RRCID -> 189580 COMPL. DATE 04/29/2002 TOTAL DEPTH 10400 PERF. 9692 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1173	-0-	-346	-0-	62	1	1110	2	Y	1					7
							1	9									
11	1470	N	1254	-0-	-216	-0-	64	1	1189	2	Y	1					8
							1	9									
12	1519	N	-0-	-0-	-1519	-0-					Y	-0-					8
01	1178	N	128	-0-	-1050	-0-	7	1	121	2	Y	-0-					8
02	1176	N	13	-0-	-1163	-0-	1	1	12	2	Y	-0-					8
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

HAYTER, SAM B. EST. WELL #: 17 RRCID -> 189581 COMPL. DATE 06/04/2002 TOTAL DEPTH 10500 PERF. 9630 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2092	N	2092	-0-	-0-	-0-	110	1	1979	2	Y	3					7
							3	9									
11	2550	N	1870	-0-	-680	-0-	96	1	1773	2	Y	1					8
							1	9									
12	2294	N	2121	-0-	-173	-0-	110	1	2005	2	Y	5					13
							6	9									
01	2077	N	2075	-0-	-2	-0-	111	1	1961	2	Y	3					16
							3	9									
02	1932	N	1932	-0-	-0-	-0-	102	1	1829	2	Y	1					17
							1	9									
03	2108	N	2014	-0-	-94	-0-	108	1	1905	2	Y	1					18
							1	9									

HAYTER "A" WELL #: 10 RRCID -> 189839 COMPL. DATE 12/05/2001 TOTAL DEPTH 10405 PERF. 9372 - 10193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2727	-0-	-94	-0-	144	1	2579	2	Y	4					36
							4	9									
11	2730	X	2631	-0-	-99	-0-	135	1	2495	2	Y	1					37
							1	9									
12	2759	X	2643	-0-	-116	-0-	138	1	2504	2	Y	1	35	1			3
							1	9									
01	2728	X	2654	-0-	-74	-0-	142	1	2510	2	Y	2					5
							2	9									
02	2464	X	2368	-0-	-96	-0-	125	1	2243	2	Y	-0-					5
03	2728	X	2626	-0-	-102	-0-	141	1	2482	2	Y	3					8
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER "A" WELL #: 11 RRCID -> 190364 COMPL. DATE 07/22/2002 TOTAL DEPTH 10440 PERF. 9690 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1285	-0-	-17	-0-	68	1	1217	2	Y	-0-					33
11	1200	N	1173	-0-	-27	-0-	60	1	1113	2	Y	-0-					33
12	1209	N	1208	-0-	-1	-0-	63	1	1143	2	Y	2	32	1			3
							2	9									
01	1271	N	1221	-0-	-50	-0-	65	1	1155	2	Y	1					4
							1	9									
02	1133	N	1133	-0-	-0-	-0-	60	1	1073	2	Y	-0-					4
*03	1261	N	1261	-0-	-0-	-0-	68	1	1190	2	Y	3					7
							3	9									

DOUGLASS GU 7-B WELL #: 2 RRCID -> 190488 COMPL. DATE 07/31/2002 TOTAL DEPTH 10500 PERF. 9605 - 10351

10	3135	X	3135	-0-	-0-	-0-	165	1	2960	2	Y	9	32	1			2
							10	9									
11	3025	X	3025	-0-	-0-	-0-	155	1	2864	2	Y	5					7
							6	9									
12	3069	X	2994	-0-	-75	-0-	156	1	2837	2	Y	1					8
							1	9									
01	3069	X	2916	-0-	-153	-0-	155	1	2757	2	Y	4					12
							4	9									
02	2884	X	2636	-0-	-248	-0-	139	1	2495	2	Y	2					14
							2	9									
03	3131	X	2943	-0-	-188	-0-	158	1	2784	2	Y	1					15
							1	9									

SHANNON GU 1 WELL #: 1 RRCID -> 191086 COMPL. DATE 09/23/2002 TOTAL DEPTH 10550 PERF. 9605 - 10352

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

RENEE GU 1 WELL #: 1 RRCID -> 191088 COMPL. DATE 09/23/2002 TOTAL DEPTH 10560 PERF. 9706 - 10478

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

HAYTER, SAM B. EST. WELL #: 15 RRCID -> 191183 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9571 - 9976

10	508	N	508	-0-	-0-	-0-	27	1	478	2	Y	3					7
							3	9									
11	470	N	470	-0-	-0-	-0-	24	1	440	2	Y	5					12
							6	9									
12	460	N	460	-0-	-0-	-0-	24	1	436	2	Y	-0-					12
01	448	N	448	-0-	-0-	-0-	24	1	423	2	Y	1					13
							1	9									
02	448	N	410	-0-	-38	-0-	22	1	388	2	Y	-0-					13
03	465	N	448	-0-	-17	-0-	24	1	423	2	Y	1					14
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 3 RRCID -> 191401 COMPL. DATE 06/07/2002 TOTAL DEPTH 10410 PERF. 9598 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYTER, SAM B. EST. WELL #: 20 RRCID -> 191651 COMPL. DATE 10/21/2002 TOTAL DEPTH 10550 PERF. 9556 - 10435

10	1550	N	1102	-0-	-448	-0-	58	1	1042	2	Y	2					4
							2	9									
11	1260	N	1171	-0-	-89	-0-	60	1	1110	2	Y	1					5
							1	9									
12	1116	N	867	-0-	-249	-0-	45	1	816	2	Y	5	9	1			1
							6	9									
01	1345	N	1345	-0-	-0-	-0-	72	1	1273	2	Y	-0-					1
02	1097	X	1097	-0-	-0-	-0-	58	1	1039	2	Y	-0-					1
*03	1263	X	1263	-0-	-0-	-0-	68	1	1195	2	Y	-0-					1

DOUGLASS GU 6 WELL #: 5 RRCID -> 191762 COMPL. DATE N/A TOTAL DEPTH 11825 PERF. 9521 - 11582

10	2015	N	1928	-0-	-87	-0-	102	1	1825	2	Y	1					2
							1	9									
11	2370	N	1872	-0-	-498	-0-	96	1	1773	2	Y	3					5
							3	9									
12	2356	N	1928	-0-	-428	-0-	100	1	1822	2	Y	5					10
							6	9									
01	1922	N	1848	-0-	-74	-0-	99	1	1748	2	Y	1					11
							1	9									
02	1736	N	1725	-0-	-11	-0-	90	1	1628	2	Y	6	13	1			4
							7	9									
*03	1922	N	1915	-0-	-7	-0-	103	1	1806	2	Y	5					9
							6	9									

DOUGLASS GU 8 WELL #: 2 RRCID -> 191948 COMPL. DATE 10/01/2002 TOTAL DEPTH 11671 PERF. 9550 - 9564

10	1052	N	1052	-0-	-0-	-0-	55	1	996	2	Y	1					5
							1	9									
11	887	N	887	-0-	-0-	-0-	46	1	841	2	Y	-0-					5
12	1021	N	1021	-0-	-0-	-0-	53	1	968	2	Y	-0-					5
01	1006	N	1006	-0-	-0-	-0-	54	1	951	2	Y	1					6
							1	9									
02	914	N	914	-0-	-0-	-0-	48	1	866	2	Y	-0-					6
03	1023	N	1000	-0-	-23	-0-	54	1	943	2	Y	3					9
							3	9									

DOUGLASS GU 8 WELL #: 5 RRCID -> 192290 COMPL. DATE 11/26/2002 TOTAL DEPTH 10470 PERF. 9569 - 10166

10	3100	X	2946	-0-	-154	-0-	155	1	2785	2	Y	5					13
							6	9									
11	2940	X	2756	-0-	-184	-0-	142	1	2614	2	Y	-0-					13
12	2976	X	2811	-0-	-165	-0-	146	1	2659	2	Y	5					18
							6	9									
01	2976	X	2811	-0-	-165	-0-	150	1	2660	2	Y	1					19
							1	9									
02	2688	X	2532	-0-	-156	-0-	133	1	2396	2	Y	3					22
							3	9									
03	2945	X	2826	-0-	-119	-0-	152	1	2671	2	Y	3					25
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 18 RRCID -> 192894 COMPL. DATE 12/11/2002 TOTAL DEPTH 10518 PERF. 9490 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1938	-0-	-77	-0-	102	1	1835	2	Y	1	25	1			5
							1	9									
11	1950	N	1940	-0-	-10	-0-	100	1	1839	2	Y	1					6
							1	9									
12	1937	N	1937	-0-	-0-	-0-	101	1	1836	2	Y	-0-					6
01	1953	N	1699	-0-	-254	-0-	91	1	1606	2	Y	2					8
							2	9									
02	1820	X	1722	-0-	-98	-0-	91	1	1631	2	Y	-0-					8
03	2015	X	1917	-0-	-98	-0-	103	1	1813	2	Y	1					9
							1	9									

RUTH GU 1 WELL #: 1 RRCID -> 192949 COMPL. DATE 12/30/2002 TOTAL DEPTH 10330 PERF. 9514 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4043	-0-	-545	-0-	213	1	3830	2	Y	-0-					19
11	4187	X	4187	-0-	-0-	-0-	215	1	3972	2	Y	-0-					19
12	4347	X	4347	-0-	-0-	-0-	226	1	4121	2	Y	-0-					19
01	4278	X	3691	-0-	-587	-0-	197	1	3494	2	Y	-0-					19
02	3920	X	3529	-0-	-391	-0-	186	1	3343	2	Y	-0-					19
03	4340	X	4124	-0-	-216	-0-	222	1	3902	2	Y	-0-					19

HAYTER, SAM B. EST. WELL #: 21 RRCID -> 193208 COMPL. DATE N/A TOTAL DEPTH 10471 PERF. 9429 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3372	X	3372	-0-	-0-	-0-	178	1	3193	2	Y	1					2
							1	9									
11	2743	X	2743	-0-	-0-	-0-	141	1	2599	2	Y	3					5
							3	9									
12	3131	X	2861	-0-	-270	-0-	149	1	2706	2	Y	5					10
							6	9									
01	3379	X	1154	-0-	-2225	-0-	62	1	1091	2	Y	1					11
							1	9									
02	3052	X	2835	-0-	-217	-0-	149	1	2680	2	Y	5	13	1			3
							6	9									
*03	3379	X	2585	-0-	-794	-0-	139	1	2439	2	Y	6					9
							7	9									

DOUGLASS GU 7B WELL #: 3 RRCID -> 193211 COMPL. DATE N/A TOTAL DEPTH 11800 PERF. 9528 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	824	-0-	-44	-0-	43	1	780	2	Y	1					2
							1	9									
11	840	N	796	-0-	-44	-0-	41	1	752	2	Y	3					5
							3	9									
12	930	N	821	-0-	-109	-0-	42	1	773	2	Y	5					10
							6	9									
01	916	N	916	-0-	-0-	-0-	49	1	866	2	Y	1					11
							1	9									
02	792	N	792	-0-	-0-	-0-	41	1	744	2	Y	6	13	1			4
							7	9									
*03	907	N	907	-0-	-0-	-0-	48	1	853	2	Y	5					9
							6	9									

MARTIN GU 1 WELL #: 1 RRCID -> 194364 COMPL. DATE 03/05/2003 TOTAL DEPTH 10550 PERF. 9632 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DEVAULT, C. S. GU 1 WELL #: 2 RRCID -> 194436 COMPL. DATE 03/27/2003 TOTAL DEPTH 10487 PERF. 9342 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2982	-0-	-180	-0-	157	1	2825	2	Y	-0-					1
11	2970	X	2803	-0-	-167	-0-	144	1	2659	2	Y	-0-					1
12	3069	X	2860	-0-	-209	-0-	149	1	2711	2	Y	-0-					1
01	3007	X	2740	-0-	-267	-0-	146	1	2594	2	Y	-0-					1
02	2716	X	2505	-0-	-211	-0-	132	1	2373	2	Y	-0-					1
03	2976	X	2797	-0-	-179	-0-	150	1	2647	2	Y	-0-					1

DOUGLASS GU 8 WELL #: 4 RRCID -> 194461 COMPL. DATE 03/29/2003 TOTAL DEPTH 10550 PERF. 9538 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3375	-0-	-283	-0-	178	1	3197	2	Y	-0-					4
11	3540	X	3231	-0-	-309	-0-	166	1	3065	2	Y	-0-					4
12	3565	X	3225	-0-	-340	-0-	168	1	3056	2	Y	1					5
							1	9									
01	3410	X	3200	-0-	-210	-0-	171	1	3029	2	Y	-0-					5
02	3052	X	2872	-0-	-180	-0-	151	1	2721	2	Y	-0-					5
*03	3423	X	3423	-0-	-0-	-0-	184	1	3236	2	Y	3					8
							3	9									

HAYTER, SAM B. EST. WELL #: 24 RRCID -> 195023 COMPL. DATE 04/26/2003 TOTAL DEPTH 10350 PERF. 9447 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1681	-0-	-55	-0-	88	1	1590	2	Y	3					25
							3	9									
11	1680	N	1666	-0-	-14	-0-	86	1	1580	2	Y	-0-					25
12	1716	N	1716	-0-	-0-	-0-	89	1	1627	2	Y	-0-					25
01	1674	N	1496	-0-	-178	-0-	80	1	1416	2	Y	-0-					25
02	1568	N	1371	-0-	-197	-0-	72	1	1299	2	Y	-0-					25
03	1705	N	1410	-0-	-295	-0-	76	1	1334	2	Y	-0-					25

RENEE GU 1 WELL #: 2 RRCID -> 195142 COMPL. DATE 05/10/2003 TOTAL DEPTH 10500 PERF. 9687 - 10363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	811	-0-	-57	-0-	43	1	766	2	Y	2					14
							2	9									
11	840	N	667	-0-	-173	-0-	34	1	632	2	Y	1					15
							1	9									
12	868	N	449	-0-	-419	-0-	23	1	426	2	Y	-0-					15
01	806	N	799	-0-	-7	-0-	42	1	753	2	Y	4					19
							4	9									
02	728	N	728	-0-	-0-	-0-	38	1	688	2	Y	2					21
							2	9									
*03	939	N	939	-0-	-0-	-0-	50	1	888	2	Y	1	18	1			4
							1	9									

PAIGE GU 1 WELL #: 2 RRCID -> 195538 COMPL. DATE 04/29/2003 TOTAL DEPTH 10550 PERF. 9370 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1493	-0-	-150	-0-	79	1	1413	2	Y	1					2
							1	9									
11	1560	N	1405	-0-	-155	-0-	72	1	1330	2	Y	3					5
							3	9									
12	1586	N	1586	-0-	-0-	-0-	82	1	1498	2	Y	5					10
							6	9									
01	1505	N	1505	-0-	-0-	-0-	80	1	1424	2	Y	1					11
							1	9									
02	1344	X	1264	-0-	-80	-0-	66	1	1191	2	Y	6	13	1			4
							7	9									
*03	1581	X	1343	-0-	-238	-0-	72	1	1265	2	Y	5					9
							6	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 4 RRCID -> 195682 COMPL. DATE 06/02/2003 TOTAL DEPTH 10350 PERF. 9425 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3659	-0-	-309	-0-	193	1	3460	2	Y	5					12
							6	9									
11	3690	X	3470	-0-	-220	-0-	178	1	3291	2	Y	1					13
							1	9									
12	3813	X	3558	-0-	-255	-0-	185	1	3373	2	Y	-0-					13
01	3689	X	3390	-0-	-299	-0-	181	1	3202	2	Y	6					19
							7	9									
02	3332	X	3197	-0-	-135	-0-	168	1	3026	2	Y	3					22
							3	9									
03	3658	X	3229	-0-	-429	-0-	173	1	3054	2	Y	2					24
							2	9									

PAIGE GU 1 WELL #: 3 RRCID -> 195809 COMPL. DATE N/A TOTAL DEPTH 10514 PERF. 9510 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	74	1	1322	2	Y	2					7
							2	9									
11	1334	N	1334	-0-	-0-	-0-	68	1	1265	2	Y	1					8
							1	9									
12	1395	N	1395	-0-	-0-	-0-	73	1	1322	2	Y	-0-					8
01	1263	N	1263	-0-	-0-	-0-	67	1	1196	2	Y	-0-					8
02	1232	N	1169	-0-	-63	-0-	61	1	1107	2	Y	1					9
							1	9									
03	1395	N	1292	-0-	-103	-0-	69	1	1211	2	Y	11					20
							12	9									

HAYTER, SAM B. EST. WELL #: 23 RRCID -> 196045 COMPL. DATE 06/21/2003 TOTAL DEPTH 10413 PERF. 9565 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1661	-0-	-44	-0-	88	1	1573	2	Y	-0-					3
11	1620	N	1575	-0-	-45	-0-	81	1	1494	2	Y	-0-					3
12	1674	N	1607	-0-	-67	-0-	84	1	1523	2	Y	-0-					3
01	1674	N	1600	-0-	-74	-0-	85	1	1514	2	Y	1					4
							1	9									
02	1484	N	1434	-0-	-50	-0-	75	1	1359	2	Y	-0-					4
03	1612	N	1580	-0-	-32	-0-	85	1	1493	2	Y	2					6
							2	9									

HAYTER, SAM B. EST. WELL #: 22 RRCID -> 196121 COMPL. DATE N/A TOTAL DEPTH 10584 PERF. 9535 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	82	1	1466	2	Y	1					2
							1	9									
11	1482	N	1482	-0-	-0-	-0-	76	1	1403	2	Y	3					5
							3	9									
12	1550	N	1496	-0-	-54	-0-	78	1	1412	2	Y	5					10
							6	9									
01	1550	N	1421	-0-	-129	-0-	76	1	1344	2	Y	1					11
							1	9									
02	1372	N	1320	-0-	-52	-0-	69	1	1244	2	Y	6	13	1			4
							7	9									
*03	1488	N	1454	-0-	-34	-0-	78	1	1374	2	Y	2					6
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
KATHLEEN GU 1 WELL #: 1 RRCID -> 196583 COMPL. DATE 07/16/2003 TOTAL DEPTH 10350 PERF. 9328 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3063	-0-	-285	-0-	161	1	2902	2	Y	-0-					26
11	3240	X	2905	-0-	-335	-0-	149	1	2755	2	Y	1					27
							1	9									
12	3286	X	2912	-0-	-374	-0-	152	1	2760	2	Y	-0-					27
01	3286	X	2933	-0-	-353	-0-	156	1	2770	2	Y	6					33
							7	9									
02	2912	X	2607	-0-	-305	-0-	137	1	2468	2	Y	2					35
							2	9									
03	3069	X	2964	-0-	-105	-0-	159	1	2803	2	Y	2	30	1			7
							2	9									

DOUGLASS GU 7B WELL #: 5 RRCID -> 196718 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9514 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1324	-0-	-164	-0-	70	1	1253	2	Y	1					2
							1	9									
11	1470	N	1029	-0-	-441	-0-	53	1	973	2	Y	3					5
							3	9									
12	1581	N	1055	-0-	-526	-0-	55	1	994	2	Y	5					10
							6	9									
01	1333	N	1106	-0-	-227	-0-	59	1	1046	2	Y	1					11
							1	9									
02	952	N	886	-0-	-66	-0-	46	1	833	2	Y	6	13	1			4
							7	9									
*03	1544	N	1544	-0-	-0-	-0-	83	1	1455	2	Y	5					9
							6	9									

HAYTER, SAM B. EST. WELL #: 26 RRCID -> 197197 COMPL. DATE N/A TOTAL DEPTH 10388 PERF. 9414 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1517	-0-	-312	-0-	80	1	1435	2	Y	2					25
							2	9									
11	1440	N	1439	-0-	-1	-0-	74	1	1365	2	Y	-0-					25
12	1488	N	1443	-0-	-45	-0-	75	1	1368	2	Y	-0-					25
01	1519	N	1439	-0-	-80	-0-	77	1	1362	2	Y	-0-					25
02	1344	N	1314	-0-	-30	-0-	69	1	1245	2	Y	-0-					25
03	1457	N	1409	-0-	-48	-0-	76	1	1333	2	Y	-0-					25

HAYTER, SAM B. EST. WELL #: 19 RRCID -> 197320 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 9265 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1876	-0-	-170	-0-	99	1	1777	2	Y	-0-					3
11	2039	N	2039	-0-	-0-	-0-	105	1	1934	2	Y	-0-					3
12	1981	N	1981	-0-	-0-	-0-	103	1	1878	2	Y	-0-					3
01	1891	N	1798	-0-	-93	-0-	96	1	1701	2	Y	1					4
							1	9									
02	1904	X	1643	-0-	-261	-0-	86	1	1556	2	Y	1					5
							1	9									
03	2108	X	1767	-0-	-341	-0-	95	1	1670	2	Y	2					7
							2	9									

NORTH HAYTER TRUST WELL #: 3 RRCID -> 197898 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9420 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	972	-0-	-51	-0-	51	1	921	2	Y	-0-					20
11	990	N	945	-0-	-45	-0-	49	1	896	2	Y	-0-					20
12	1023	N	964	-0-	-59	-0-	50	1	914	2	Y	-0-					20
01	961	N	-0-	-0-	-961	-0-					Y	-0-					20
02	896	N	-0-	-0-	-896	-0-					Y	-0-					20
03	961	N	-0-	-0-	-961	-0-					Y	-0-					20

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 4 RRCID -> 197992 COMPL. DATE N/A TOTAL DEPTH 10325 PERF. 9257 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2010	N	1994	-0-	-16	-0-	110	1	1883	2	Y	1					14
							1	9									
*10	2077	N	1970	-0-	-107	-0-	103	1	1859	2	Y	7	18	1			3
							8	9									
*11	1950	N	1863	-0-	-87	-0-	96	1	1767	2	Y	-0-					3
*12	2046	N	2013	-0-	-33	-0-	105	1	1905	2	Y	3					6
							3	9									
*01	2034	N	2034	-0-	-0-	-0-	108	1	1924	2	Y	2					8
							2	9									
*02	1843	N	1843	-0-	-0-	-0-	96	1	1736	2	Y	10	10	1			8
							11	9									
*03	2015	N	2001	-0-	-14	-0-	107	1	1893	2	Y	1					9
							1	9									

DOUGLASS GU 7B WELL #: 4 RRCID -> 198629 COMPL. DATE 10/18/2003 TOTAL DEPTH 10490 PERF. 9469 - 10365

10	2015	N	2000	-0-	-15	-0-	105	1	1894	2	Y	1					2
							1	9									
11	1891	N	1891	-0-	-0-	-0-	97	1	1791	2	Y	3					5
							3	9									
12	1953	N	1875	-0-	-78	-0-	97	1	1772	2	Y	5					10
							6	9									
01	2015	N	1857	-0-	-158	-0-	99	1	1757	2	Y	1					11
							1	9									
02	1764	N	1664	-0-	-100	-0-	87	1	1570	2	Y	6	13	1			4
							7	9									
*03	1860	N	1799	-0-	-61	-0-	96	1	1697	2	Y	5					9
							6	9									

NORTH HAYTER TRUST WELL #: 2 RRCID -> 199028 COMPL. DATE 11/12/2003 TOTAL DEPTH 10525 PERF. 9530 - 10327

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					29
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					29

RUTH GU 1 WELL #: 2 RRCID -> 199195 COMPL. DATE N/A TOTAL DEPTH 10586 PERF. 9526 - 10491

10	748	N	748	-0-	-0-	-0-	39	1	709	2	Y	-0-					19
11	854	N	854	-0-	-0-	-0-	44	1	810	2	Y	-0-					19
12	741	N	741	-0-	-0-	-0-	39	1	702	2	Y	-0-					19
01	565	N	565	-0-	-0-	-0-	30	1	535	2	Y	-0-					19
02	784	N	641	-0-	-143	-0-	34	1	607	2	Y	-0-					19
03	744	N	690	-0-	-54	-0-	37	1	653	2	Y	-0-					19

MOSER, L.E. GU 1 WELL #: 2 RRCID -> 199574 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 9726 - 10215

10	2170	N	2023	-0-	-147	-0-	107	1	1916	2	Y	-0-					10
11	2070	N	1768	-0-	-302	-0-	91	1	1677	2	Y	-0-					10
12	2108	N	1983	-0-	-125	-0-	103	1	1880	2	Y	-0-					10
01	2015	N	1499	-0-	-516	-0-	80	1	1419	2	Y	-0-					10
02	1828	N	1828	-0-	-0-	-0-	96	1	1732	2	Y	-0-					10
03	1984	N	1883	-0-	-101	-0-	101	1	1782	2	Y	-0-					10

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 2 WELL #: 5 RRCID -> 200162 COMPL. DATE 01/21/2004 TOTAL DEPTH 10450 PERF. 9427 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0-	-0-	72	1	1285	2	Y	1	16	1			32
							1	9									
11	1261	N	1261	-0-	-0-	-0-	65	1	1196	2	Y	-0-					32
12	1324	N	1324	-0-	-0-	-0-	69	1	1255	2	Y	-0-					32
01	1364	N	1223	-0-	-141	-0-	65	1	1158	2	Y	-0-					32
02	1176	N	1081	-0-	-95	-0-	57	1	1024	2	Y	-0-					32
03	1333	N	1051	-0-	-282	-0-	56	1	995	2	Y	-0-					32

NORTH HAYTER TRUST WELL #: 1 RRCID -> 200237 COMPL. DATE 01/16/2004 TOTAL DEPTH 10400 PERF. 9338 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3893	-0-	-292	-0-	205	1	3680	2	Y	7					21
							8	9									
11	3870	X	3674	-0-	-196	-0-	189	1	3485	2	Y	-0-	19	1			2
12	3906	X	3648	-0-	-258	-0-	190	1	3454	2	Y	4					6
							4	9									
01	3906	X	3620	-0-	-286	-0-	193	1	3424	2	Y	3					9
							3	9									
02	3528	X	3350	-0-	-178	-0-	176	1	3172	2	Y	2					11
							2	9									
03	3906	X	3676	-0-	-230	-0-	198	1	3478	2	Y	-0-					11

NORTH HAYTER TRUST WELL #: 7 RRCID -> 200985 COMPL. DATE 02/20/2004 TOTAL DEPTH 10436 PERF. 9402 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4893	X	3496	-0-	-1397	-0-	184	1	3310	2	Y	2					7
							2	9									
11	3286	X	3286	-0-	-0-	-0-	169	1	3116	2	Y	1					8
							1	9									
12	3321	X	3321	-0-	-0-	-0-	173	1	3148	2	Y	-0-					8
01	3363	X	3363	-0-	-0-	-0-	179	1	3183	2	Y	1					9
							1	9									
02	3416	X	2922	-0-	-494	-0-	154	1	2768	2	Y	-0-					9
03	3503	X	3462	-0-	-41	-0-	186	1	3275	2	Y	1					10
							1	9									

NORTH HAYTER TRUST WELL #: 5 RRCID -> 201345 COMPL. DATE N/A TOTAL DEPTH 10694 PERF. 9552 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2344	-0-	-74	-0-	123	1	2219	2	Y	2					7
							2	9									
11	2370	N	2217	-0-	-153	-0-	113	1	2093	2	Y	10					17
							11	9									
12	2387	N	2150	-0-	-237	-0-	112	1	2038	2	Y	-0-					17
01	2356	N	2284	-0-	-72	-0-	122	1	2161	2	Y	1					18
							1	9									
02	2072	N	2017	-0-	-55	-0-	106	1	1909	2	Y	2					20
							2	9									
03	2139	N	2040	-0-	-99	-0-	109	1	1928	2	Y	3					23
							3	9									

DOUGLASS GU 2 WELL #: 4 RRCID -> 201568 COMPL. DATE N/A TOTAL DEPTH 10396 PERF. 9484 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2687	N	2687	-0-	-0-	-0-	142	1	2544	2	Y	1	26	1			5
							1	9									
11	2550	N	2538	-0-	-12	-0-	130	1	2407	2	Y	1					6
							1	9									
12	2467	N	2467	-0-	-0-	-0-	129	1	2338	2	Y	-0-					6
01	2697	N	2449	-0-	-248	-0-	131	1	2316	2	Y	2					8
							2	9									
02	2436	X	2294	-0-	-142	-0-	121	1	2172	2	Y	1					9
							1	9									
03	2697	X	2404	-0-	-293	-0-	129	1	2274	2	Y	1					10
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 25 RRCID -> 201711 COMPL. DATE 04/05/2004 TOTAL DEPTH 10425 PERF. 9352 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2269	N	2269	-0-	-0-	-0-	120	1	2149	2	Y	-0-					23
11	2250	N	1679	-0-	-571	-0-	86	1	1593	2	Y	-0-					23
12	2325	N	2066	-0-	-259	-0-	108	1	1958	2	Y	-0-					23
01	2263	N	1750	-0-	-513	-0-	93	1	1657	2	Y	-0-					23
02	1568	N	1518	-0-	-50	-0-	80	1	1438	2	Y	-0-					23
03	2077	N	1898	-0-	-179	-0-	102	1	1796	2	Y	-0-					23

HAYTER, SAM B. EST. WELL #: 13 RRCID -> 201910 COMPL. DATE 03/28/2004 TOTAL DEPTH 10450 PERF. 9289 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1614	-0-	-866	-0-	85	1	1528	2	Y	1					7
							1	9									
11	1560	X	1550	-0-	-10	-0-	80	1	1469	2	Y	1					8
							1	9									
12	1581	X	1553	-0-	-28	-0-	81	1	1471	2	Y	1					9
							1	9									
01	1612	X	1532	-0-	-80	-0-	82	1	1449	2	Y	1					10
							1	9									
02	1456	N	1374	-0-	-82	-0-	72	1	1301	2	Y	1					11
							1	9									
03	1550	N	1450	-0-	-100	-0-	78	1	1371	2	Y	1					12
							1	9									

DOUGLASS GU 6 WELL #: 6 RRCID -> 202016 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9382 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	N	1768	-0-	-0-	-0-	93	1	1674	2	Y	1	24	1			5
							1	9									
11	1719	N	1719	-0-	-0-	-0-	88	1	1630	2	Y	1					6
							1	9									
12	1759	N	1759	-0-	-0-	-0-	92	1	1667	2	Y	-0-					6
01	1831	N	1831	-0-	-0-	-0-	98	1	1731	2	Y	2					8
							2	9									
02	1662	X	1662	-0-	-0-	-0-	87	1	1574	2	Y	1					9
							1	9									
*03	1772	X	1772	-0-	-0-	-0-	95	1	1676	2	Y	1					10
							1	9									

RUTH GU 1 WELL #: 3 RRCID -> 202281 COMPL. DATE N/A TOTAL DEPTH 10580 PERF. 9575 - 10479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1975	N	1975	-0-	-0-	-0-	104	1	1871	2	Y	-0-					22
11	2150	N	2150	-0-	-0-	-0-	110	1	2039	2	Y	1					23
							1	9									
12	2175	N	2175	-0-	-0-	-0-	113	1	2061	2	Y	1					24
							1	9									
01	2117	N	2117	-0-	-0-	-0-	113	1	1998	2	Y	5					29
							6	9									
02	2016	N	1895	-0-	-121	-0-	100	1	1793	2	Y	2					31
							2	9									
03	2170	N	2024	-0-	-146	-0-	109	1	1913	2	Y	2	27	1			6
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 5 RRCID -> 202797 COMPL. DATE N/A TOTAL DEPTH 10348 PERF. 9450 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3660	X	3543	-0-	-117	-0-	196	1	3345	2	Y	2					12
							2	9									
*10	3782	X	3611	-0-	-171	-0-	190	1	3419	2	Y	2					14
							2	9									
*11	3600	X	3476	-0-	-124	-0-	178	1	3295	2	Y	3					17
							3	9									
*12	3720	X	3525	-0-	-195	-0-	184	1	3341	2	Y	-0-					17
*01	3720	X	3547	-0-	-173	-0-	189	1	3357	2	Y	1					18
							1	9									
*02	3304	X	3191	-0-	-113	-0-	168	1	3017	2	Y	5	18	1			5
							6	9									
*03	3596	X	3499	-0-	-97	-0-	188	1	3304	2	Y	6					11
							7	9									

JERI ANNE GU 1 WELL #: 1 RRCID -> 202945 COMPL. DATE 06/11/2004 TOTAL DEPTH 10438 PERF. 9512 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1619	-0-	-86	-0-	85	1	1530	2	Y	4					58
							4	9									
11	1657	N	1657	-0-	-0-	-0-	85	1	1572	2	Y	-0-					58
12	1388	N	1388	-0-	-0-	-0-	72	1	1316	2	Y	-0-					58
01	1612	N	1252	-0-	-360	-0-	67	1	1184	2	Y	1	53	1			6
							1	9									
02	1540	N	1446	-0-	-94	-0-	76	1	1370	2	Y	-0-					6
03	1395	N	1140	-0-	-255	-0-	61	1	1079	2	Y	-0-					6

NORTH HAYTER TRUST A WELL #: 9 RRCID -> 202948 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 9446 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	937	-0-	-55	-0-	49	1	888	2	Y	-0-					22
11	1019	N	1019	-0-	-0-	-0-	52	1	966	2	Y	1					23
							1	9									
12	1116	N	1116	-0-	-0-	-0-	58	1	1058	2	Y	-0-					23
01	1115	N	1115	-0-	-0-	-0-	59	1	1053	2	Y	3					26
							3	9									
02	958	N	958	-0-	-0-	-0-	50	1	907	2	Y	1					27
							1	9									
03	1116	N	1047	-0-	-69	-0-	56	1	989	2	Y	2	26	1			3
							2	9									

NORTH HAYTER TRUST WELL #: 8 RRCID -> 203918 COMPL. DATE 07/09/2004 TOTAL DEPTH 10615 PERF. 9439 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3406	-0-	-128	-0-	179	1	3221	2	Y	5					25
							6	9									
11	4038	X	4038	-0-	-0-	-0-	207	1	3829	2	Y	2					27
							2	9									
12	3928	X	3928	-0-	-0-	-0-	205	1	3722	2	Y	1					28
							1	9									
01	3732	X	3732	-0-	-0-	-0-	199	1	3530	2	Y	3					31
							3	9									
02	3780	X	3334	-0-	-446	-0-	175	1	3157	2	Y	2					33
							2	9									
*03	4185	X	3487	-0-	-698	-0-	187	1	3297	2	Y	3					36
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 27 RRCID -> 204241 COMPL. DATE 08/10/2004 TOTAL DEPTH 10525 PERF. 9341 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3212	-0-	-74	-0-	169	1	3040	2	Y	3					6
							3	9									
11	3076	X	3076	-0-	-0-	-0-	158	1	2918	2	Y	-0-					6
12	3233	X	3233	-0-	-0-	-0-	168	1	3065	2	Y	-0-					6
01	3224	X	3179	-0-	-45	-0-	170	1	3008	2	Y	1					7
							1	9									
02	2716	X	2716	-0-	-0-	-0-	143	1	2573	2	Y	-0-					7
*03	2926	X	2926	-0-	-0-	-0-	157	1	2767	2	Y	2					9
							2	9									

HAYTER, SAM B. EST. WELL #: 28 RRCID -> 204326 COMPL. DATE 08/06/2004 TOTAL DEPTH 10597 PERF. 9412 - 10472

10	1590	N	1590	-0-	-0-	-0-	84	1	1505	2	Y	1					7
							1	9									
11	1730	N	1730	-0-	-0-	-0-	89	1	1640	2	Y	1					8
							1	9									
12	1627	N	1627	-0-	-0-	-0-	85	1	1541	2	Y	1					9
							1	9									
01	1501	N	1501	-0-	-0-	-0-	80	1	1420	2	Y	1					10
							1	9									
02	1624	N	1376	-0-	-248	-0-	72	1	1302	2	Y	2					12
							2	9									
03	1612	N	1404	-0-	-208	-0-	75	1	1329	2	Y	-0-					12

DOUGLASS GU 3 WELL #: 3 RRCID -> 204327 COMPL. DATE N/A TOTAL DEPTH 10390 PERF. 9467 - 10159

10	3778	X	3778	-0-	-0-	-0-	199	1	3576	2	Y	3					28
							3	9									
11	3461	X	3461	-0-	-0-	-0-	177	1	3275	2	Y	8					36
							9	9									
12	3565	X	3045	-0-	-520	-0-	159	1	2884	2	Y	2					38
							2	9									
01	3565	X	2719	-0-	-846	-0-	145	1	2571	2	Y	3					41
							3	9									
02	2800	X	2565	-0-	-235	-0-	135	1	2429	2	Y	1					42
							1	9									
03	3100	X	2707	-0-	-393	-0-	145	1	2560	2	Y	2					44
							2	9									

NORTH HAYTER TRUST WELL #: 10 RRCID -> 204815 COMPL. DATE 08/23/2004 TOTAL DEPTH 10625 PERF. 9595 - 10428

10	2357	N	2357	-0-	-0-	-0-	124	1	2233	2	Y	-0-					16
11	2334	N	2334	-0-	-0-	-0-	120	1	2214	2	Y	-0-					16
12	2046	N	1857	-0-	-189	-0-	97	1	1760	2	Y	-0-					16
01	2356	N	1769	-0-	-587	-0-	94	1	1675	2	Y	-0-					16
02	2184	X	2177	-0-	-7	-0-	115	1	2062	2	Y	-0-					16
03	2418	X	2224	-0-	-194	-0-	119	1	2104	2	Y	1					17
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM. B. EST. WELL #: 32 RRCID -> 204816 COMPL. DATE 08/26/2004 TOTAL DEPTH 10515 PERF. 9477 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2601	-0-	-592	-0-	137	1	2461	2	Y	3					7
							3	9									
11	3720	X	2687	-0-	-1033	-0-	138	1	2548	2	Y	1					8
							1	9									
12	3844	X	2686	-0-	-1158	-0-	140	1	2540	2	Y	5					13
							6	9									
01	3844	X	2581	-0-	-1263	-0-	138	1	2440	2	Y	3					16
							3	9									
02	2800	X	2270	-0-	-530	-0-	119	1	2150	2	Y	1					17
							1	9									
03	2790	X	2481	-0-	-309	-0-	133	1	2347	2	Y	1					18
							1	9									

MOLLIE MELINDA GU 1 WELL #: 1 RRCID -> 204821 COMPL. DATE 09/03/2004 TOTAL DEPTH 10471 PERF. 9403 - 10387

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

WEAVER GU 1 WELL #: 1 RRCID -> 205305 COMPL. DATE 10/01/2004 TOTAL DEPTH 10305 PERF. 9283 - 10186

10	3255	X	2476	-0-	-779	-0-	130	1	2338	2	Y	7					21
							8	9									
11	2880	X	2374	-0-	-506	-0-	122	1	2252	2	Y	-0-	19	1			2
12	2945	X	2554	-0-	-391	-0-	133	1	2417	2	Y	4					6
							4	9									
01	2852	X	2576	-0-	-276	-0-	137	1	2436	2	Y	3					9
							3	9									
02	2576	X	2307	-0-	-269	-0-	121	1	2184	2	Y	2					11
							2	9									
*03	2562	X	2562	-0-	-0-	-0-	138	1	2424	2	Y	-0-					11

HAYTER, SAM B. EST. WELL #: 31 RRCID -> 205679 COMPL. DATE 09/20/2004 TOTAL DEPTH 10520 PERF. 9592 - 10345

10	1808	N	1808	-0-	-0-	-0-	95	1	1712	2	Y	1					7
							1	9									
11	1702	N	1702	-0-	-0-	-0-	87	1	1614	2	Y	1					8
							1	9									
12	1706	N	1706	-0-	-0-	-0-	89	1	1616	2	Y	1					9
							1	9									
01	1705	N	1665	-0-	-40	-0-	89	1	1575	2	Y	1					10
							1	9									
02	1596	N	1464	-0-	-132	-0-	77	1	1386	2	Y	1					11
							1	9									
03	1705	N	1616	-0-	-89	-0-	87	1	1528	2	Y	1					12
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 7B WELL #: 6 RRCID -> 205920 COMPL. DATE 08/29/2004 TOTAL DEPTH 10475 PERF. 9422 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2734	N	2734	-0-	-0-	-0-	144	1	2580	2	Y	9	32	1			2
							10	9									
11	3000	X	2661	-0-	-339	-0-	136	1	2519	2	Y	5					7
							6	9									
12	3100	X	2783	-0-	-317	-0-	145	1	2637	2	Y	1					8
							1	9									
01	3100	X	2658	-0-	-442	-0-	142	1	2512	2	Y	4					12
							4	9									
02	2688	X	1945	-0-	-743	-0-	102	1	1841	2	Y	2					14
							2	9									
03	2790	X	2518	-0-	-272	-0-	135	1	2382	2	Y	1					15
							1	9									

RUTH GU 1 WELL #: 4 RRCID -> 206248 COMPL. DATE 10/06/2004 TOTAL DEPTH 10680 PERF. 9594 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4688	-0-	-334	-0-	247	1	4441	2	Y	-0-					26
11	4740	X	4727	-0-	-13	-0-	243	1	4483	2	Y	1					27
							1	9									
12	4898	X	4478	-0-	-420	-0-	233	1	4244	2	Y	1					28
							1	9									
01	4898	X	4173	-0-	-725	-0-	222	1	3945	2	Y	5					33
							6	9									
02	4424	X	4097	-0-	-327	-0-	215	1	3880	2	Y	2					35
							2	9									
03	4898	X	4441	-0-	-457	-0-	238	1	4200	2	Y	3	31	1			7
							3	9									

HAYTER, SAM B. EST. WELL #: 34 RRCID -> 206345 COMPL. DATE 11/19/2004 TOTAL DEPTH 10690 PERF. 9554 - 10545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3011	-0-	-244	-0-	159	1	2851	2	Y	1					7
							1	9									
11	3150	X	2776	-0-	-374	-0-	143	1	2632	2	Y	1					8
							1	9									
12	3255	X	2783	-0-	-472	-0-	145	1	2637	2	Y	1					9
							1	9									
01	3162	X	2776	-0-	-386	-0-	148	1	2627	2	Y	1					10
							1	9									
02	2800	X	2505	-0-	-295	-0-	132	1	2371	2	Y	2					12
							2	9									
03	3007	X	2517	-0-	-490	-0-	135	1	2381	2	Y	1					13
							1	9									

HAYTER "A" WELL #: 14 RRCID -> 207325 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9309 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2657	-0-	-164	-0-	140	1	2517	2	Y	-0-					32
11	2730	X	2523	-0-	-207	-0-	130	1	2392	2	Y	1					33
							1	9									
12	2821	X	2535	-0-	-286	-0-	132	1	2402	2	Y	1	31	1			3
							1	9									
01	2697	X	2414	-0-	-283	-0-	129	1	2283	2	Y	2					5
							2	9									
02	2352	N	2249	-0-	-103	-0-	118	1	2131	2	Y	-0-					5
03	2542	N	2445	-0-	-97	-0-	131	1	2311	2	Y	3					8
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 30 RRCID -> 207531 COMPL. DATE 11/04/2004 TOTAL DEPTH 10680 PERF. 9605 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2069	N	2069	-0-	-0-	-0-	109	1	1957	2	Y	3					6
							3	9									
11	1860	N	1688	-0-	-172	-0-	87	1	1599	2	Y	2					8
							2	9									
12	2189	N	2189	-0-	-0-	-0-	114	1	2066	2	Y	8	15	1			1
							9	9									
01	2170	N	2170	-0-	-0-	-0-	116	1	2054	2	Y	-0-					1
02	1945	N	1945	-0-	-0-	-0-	102	1	1842	2	Y	1					2
							1	9									
*03	2316	N	2316	-0-	-0-	-0-	124	1	2192	2	Y	-0-					2

NORTH HAYTER TRUST WELL #: 11 RRCID -> 207688 COMPL. DATE N/A TOTAL DEPTH 10660 PERF. 9445 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2341	-0-	-77	-0-	123	1	2212	2	Y	5					35
							6	9									
11	2190	X	1987	-0-	-203	-0-	102	1	1883	2	Y	2					37
							2	9									
12	2356	X	2267	-0-	-89	-0-	118	1	2148	2	Y	1					38
							1	9									
01	2356	X	1880	-0-	-476	-0-	100	1	1777	2	Y	3					41
							3	9									
02	2128	X	1710	-0-	-418	-0-	90	1	1619	2	Y	1					42
							1	9									
*03	2356	X	1919	-0-	-437	-0-	103	1	1813	2	Y	3					45
							3	9									

DOUGLASS GU 6 WELL #: 8 RRCID -> 207689 COMPL. DATE N/A TOTAL DEPTH 10634 PERF. 9509 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1726	N	1726	-0-	-0-	-0-	91	1	1634	2	Y	1					2
							1	9									
11	1434	N	1434	-0-	-0-	-0-	74	1	1357	2	Y	3					5
							3	9									
12	1457	N	1349	-0-	-108	-0-	70	1	1273	2	Y	5					10
							6	9									
01	1457	N	1330	-0-	-127	-0-	71	1	1258	2	Y	1					11
							1	9									
02	1344	N	1236	-0-	-108	-0-	65	1	1164	2	Y	6	13	1			4
							7	9									
*03	1364	N	1297	-0-	-67	-0-	69	1	1222	2	Y	5					9
							6	9									

NORTH HAYTER TRUST WELL #: 6 RRCID -> 207776 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9650 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3123	-0-	-349	-0-	165	1	2956	2	Y	2					9
							2	9									
11	3360	X	2879	-0-	-481	-0-	148	1	2730	2	Y	1					10
							1	9									
12	3472	X	2789	-0-	-683	-0-	145	1	2644	2	Y	-0-					10
01	3255	X	2841	-0-	-414	-0-	151	1	2682	2	Y	7					17
							8	9									
02	2856	X	2733	-0-	-123	-0-	144	1	2587	2	Y	2					19
							2	9									
03	3131	X	2886	-0-	-245	-0-	155	1	2731	2	Y	-0-					19

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 15 RRCID -> 207851 COMPL. DATE 01/19/2005 TOTAL DEPTH 10733 PERF. 9505 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4017	-0-	-199	-0-	212	1	3801	2	Y	4					33
							4	9									
11	4080	X	3711	-0-	-369	-0-	191	1	3518	2	Y	2					35
							2	9									
12	4216	X	3800	-0-	-416	-0-	198	1	3602	2	Y	-0-					35
01	4061	X	3422	-0-	-639	-0-	183	1	3238	2	Y	1					36
							1	9									
02	3668	X	3422	-0-	-246	-0-	180	1	3242	2	Y	-0-					36
03	4030	X	3661	-0-	-369	-0-	197	1	3464	2	Y	-0-					36

DOUGLASS GU 7B WELL #: 8 RRCID -> 210071 COMPL. DATE 12/11/2004 TOTAL DEPTH 10456 PERF. 9472 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	777	-0-	-246	-0-	41	1	735	2	Y	1					2
							1	9									
11	1050	X	845	-0-	-205	-0-	43	1	799	2	Y	3					5
							3	9									
12	1085	X	943	-0-	-142	-0-	49	1	888	2	Y	5					10
							6	9									
01	1085	X	856	-0-	-229	-0-	46	1	809	2	Y	1					11
							1	9									
02	868	X	696	-0-	-172	-0-	36	1	653	2	Y	6	13	1			4
							7	9									
*03	930	X	926	-0-	-4	-0-	49	1	871	2	Y	5					9
							6	9									

DOUGLASS GU 2 WELL #: 6 RRCID -> 210074 COMPL. DATE 12/06/2004 TOTAL DEPTH 10493 PERF. 9359 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0-	-0-	88	1	1583	2	Y	1	13	1			25
							1	9									
11	1500	N	1500	-0-	-0-	-0-	77	1	1423	2	Y	-0-					25
12	1452	N	1452	-0-	-0-	-0-	76	1	1376	2	Y	-0-					25
01	1455	N	1455	-0-	-0-	-0-	78	1	1377	2	Y	-0-					25
02	1404	N	1404	-0-	-0-	-0-	74	1	1330	2	Y	-0-					25
*03	1631	N	1631	-0-	-0-	-0-	88	1	1543	2	Y	-0-					25

KAY, GINGER GU 1 WELL #: 1 RRCID -> 210075 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9399 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1620	N	1589	-0-	-31	-0-	88	1	1499	2	Y	2					43
							2	9									
*10	1674	N	1576	-0-	-98	-0-	83	1	1487	2	Y	5					48
							6	9									
*11	1620	N	1537	-0-	-83	-0-	78	1	1433	2	Y	24					72
							26	9									
*12	1643	N	1635	-0-	-8	-0-	85	1	1548	2	Y	2	50	1			24
							2	9									
*01	1683	N	1683	-0-	-0-	-0-	90	1	1593	2	Y	-0-					24
*02	1484	N	1484	-0-	-0-	-0-	78	1	1404	2	Y	2					26
							2	9									
*03	1643	N	1614	-0-	-29	-0-	86	1	1520	2	Y	7					33
							8	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 38 RRCID -> 210076 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 9421 - 10545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-	-0-	-0-	114	1	2052	2	Y	3					6
							3	9									
11	2070	N	1887	-0-	-183	-0-	97	1	1788	2	Y	2					8
							2	9									
12	2139	N	1896	-0-	-243	-0-	98	1	1789	2	Y	8	15	1			1
							9	9									
01	2139	N	1850	-0-	-289	-0-	99	1	1751	2	Y	-0-					1
02	1764	N	1644	-0-	-120	-0-	86	1	1557	2	Y	1					2
							1	9									
03	1891	N	1830	-0-	-61	-0-	98	1	1732	2	Y	-0-					2

HAYTER, SAM B. EST. WELL #: 29 RRCID -> 210077 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9275 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4295	X	4295	-0-	-0-	-0-	226	1	4066	2	Y	3					6
							3	9									
11	3776	X	3776	-0-	-0-	-0-	194	1	3582	2	Y	-0-					6
12	3843	X	3843	-0-	-0-	-0-	200	1	3643	2	Y	-0-					6
01	4309	X	3860	-0-	-449	-0-	206	1	3653	2	Y	1					7
							1	9									
02	3892	X	3332	-0-	-560	-0-	175	1	3157	2	Y	-0-					7
03	4309	X	3767	-0-	-542	-0-	202	1	3563	2	Y	2					9
							2	9									

RECTOR, L.E. GU 1 WELL #: 3 RRCID -> 211307 COMPL. DATE N/A TOTAL DEPTH 10305 PERF. 9512 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5581	-0-	-402	-0-	294	1	5281	2	Y	5					17
							6	9									
11	5670	X	5186	-0-	-484	-0-	266	1	4920	2	Y	-0-					17
12	5859	X	5261	-0-	-598	-0-	274	1	4983	2	Y	4					21
							4	9									
01	5580	X	5444	-0-	-136	-0-	290	1	5152	2	Y	2					23
							2	9									
02	5040	X	4896	-0-	-144	-0-	257	1	4636	2	Y	3					26
							3	9									
03	5580	X	5228	-0-	-352	-0-	281	1	4945	2	Y	2					28
							2	9									

PAIGE GU 1 WELL #: 5 RRCID -> 211309 COMPL. DATE N/A TOTAL DEPTH 10646 PERF. 9457 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2719	X	2719	-0-	-0-	-0-	143	1	2565	2	Y	10	33	1			2
							11	9									
11	2630	X	2630	-0-	-0-	-0-	135	1	2489	2	Y	5					7
							6	9									
12	2609	X	2609	-0-	-0-	-0-	136	1	2472	2	Y	1					8
							1	9									
01	2587	X	2587	-0-	-0-	-0-	138	1	2445	2	Y	4					12
							4	9									
02	2464	N	2327	-0-	-137	-0-	122	1	2203	2	Y	2					14
							2	9									
03	2604	N	2451	-0-	-153	-0-	132	1	2318	2	Y	1					15
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 7B WELL #: 10 RRCID -> 211310 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9372 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2330	-0-	-57	-0-	123	1	2206	2	Y	1					2
							1	9									
11	2310	N	2216	-0-	-94	-0-	114	1	2099	2	Y	3					5
							3	9									
12	2387	N	2234	-0-	-153	-0-	116	1	2112	2	Y	5					10
							6	9									
01	2325	N	2233	-0-	-92	-0-	119	1	2113	2	Y	1					11
							1	9									
02	2072	N	1978	-0-	-94	-0-	104	1	1867	2	Y	6	13	1			4
							7	9									
*03	2232	N	2196	-0-	-36	-0-	118	1	2072	2	Y	5					9
							6	9									

MARTIN GU 1 WELL #: 2 RRCID -> 211311 COMPL. DATE 04/29/2005 TOTAL DEPTH N/A PERF. 9478 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	948	-0-	-13	-0-	50	1	895	2	Y	3					60
							3	9									
11	960	N	897	-0-	-63	-0-	46	1	851	2	Y	-0-					60
12	992	N	904	-0-	-88	-0-	47	1	857	2	Y	-0-					60
01	961	N	829	-0-	-132	-0-	44	1	783	2	Y	2	55	1			7
							2	9									
02	840	N	839	-0-	-1	-0-	44	1	795	2	Y	-0-					7
*03	948	N	948	-0-	-0-	-0-	51	1	897	2	Y	-0-					7

DOUGLASS GU 7B WELL #: 9 RRCID -> 212463 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9380 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3088	-0-	-198	-0-	163	1	2924	2	Y	1					2
							1	9									
11	3150	X	2946	-0-	-204	-0-	151	1	2792	2	Y	3					5
							3	9									
12	3255	X	2980	-0-	-275	-0-	155	1	2819	2	Y	5					10
							6	9									
01	3255	X	3002	-0-	-253	-0-	160	1	2841	2	Y	1					11
							1	9									
02	2828	X	2717	-0-	-111	-0-	143	1	2567	2	Y	6	13	1			4
							7	9									
*03	3100	X	2978	-0-	-122	-0-	160	1	2812	2	Y	5					9
							6	9									

FRANK, R. H. GU 1 WELL #: 2 RRCID -> 213024 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9328 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3310	X	3310	-0-	-0-	-0-	183	1	3126	2	Y	1					11
							1	9									
*10	3317	X	3308	-0-	-9	-0-	174	1	3124	2	Y	9	16	1			4
							10	9									
*11	3270	X	3107	-0-	-163	-0-	160	1	2947	2	Y	-0-					4
*12	3410	X	3032	-0-	-378	-0-	158	1	2867	2	Y	6					10
							7	9									
*01	3410	X	3031	-0-	-379	-0-	162	1	2867	2	Y	2					12
							2	9									
*02	3080	X	2717	-0-	-363	-0-	142	1	2564	2	Y	10	14	1			8
							11	9									
*03	3317	X	2881	-0-	-436	-0-	155	1	2724	2	Y	2					10
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STRIPLING'S, INC. GU 1 WELL #: 3 RRCID -> 213026 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9628 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4918	X	4918	-0-	-0-	-0-	259	1 2 9	4657	2	Y	2					20
11	4973	X	4973	-0-	-0-	-0-	255	1 3 9	4715	2	Y	3					23
12	5096	X	5096	-0-	-0-	-0-	265	1 2 9	4829	2	Y	2					25
01	5185	X	5185	-0-	-0-	-0-	277	1 2 9	4906	2	Y	2					27
02	4648	X	4254	-0-	-394	-0-	223	1 10 9	4021	2	Y	9					36
03	5146	X	3130	-0-	-2016	-0-	168	1 4 9	2958	2	Y	4					40

HAYTER, SAM B. EST. WELL #: 39 RRCID -> 213028 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9487 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3179	X	2980	-0-	-199	-0-	157	1 3 9	2820	2	Y	3					6
11	2798	X	2798	-0-	-0-	-0-	144	1 2 9	2652	2	Y	2					8
12	3103	X	3103	-0-	-0-	-0-	161	1 9 9	2933	2	Y	8	15	1			1
01	2891	X	2891	-0-	-0-	-0-	154	1 9 9	2737	2	Y	-0-					1
02	2996	X	2243	-0-	-753	-0-	118	1 1 9	2124	2	Y	1					2
03	3100	X	2780	-0-	-320	-0-	149	1	2631	2	Y	-0-					2

HAYTER, SAM B. EST. WELL #: 40 RRCID -> 213030 COMPL. DATE N/A TOTAL DEPTH 10512 PERF. 9399 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2753	-0-	-68	-0-	145	1 1 9	2607	2	Y	1					7
11	2646	N	2646	-0-	-0-	-0-	136	1 1 9	2509	2	Y	1					8
12	2558	N	2558	-0-	-0-	-0-	133	1 1 9	2424	2	Y	1					9
01	2759	N	2509	-0-	-250	-0-	134	1 1 9	2374	2	Y	1					10
02	2464	N	2262	-0-	-202	-0-	119	1 1 9	2142	2	Y	1					11
03	2573	N	2352	-0-	-221	-0-	126	1 1 9	2225	2	Y	1					12

HAYTER, SAM B. EST. WELL #: 36 RRCID -> 213473 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9493 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1120	-0-	-1112	-0-	59	1 1 9	1060	2	Y	1					2
11	2220	N	1117	-0-	-1103	-0-	57	1 2 9	1058	2	Y	2					4
12	1395	N	909	-0-	-486	-0-	47	1 4 9	858	2	Y	4					8
01	1116	N	894	-0-	-222	-0-	48	1 1 9	845	2	Y	1					9
02	1639	N	1639	-0-	-0-	-0-	86	1 4 9	1549	2	Y	4	10	1			3
*03	2122	N	2122	-0-	-0-	-0-	114	1 6 9	2002	2	Y	5					8

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST A WELL #: 14 RRCID -> 213478 COMPL. DATE N/A TOTAL DEPTH 10461 PERF. 9249 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2963	-0-	-44	-0-	156	1	2806	2	Y	1					23
							1	9									
11	2880	N	2710	-0-	-170	-0-	139	1	2570	2	Y	1					24
							1	9									
12	3007	N	2865	-0-	-142	-0-	149	1	2716	2	Y	-0-					24
01	2976	N	2785	-0-	-191	-0-	148	1	2634	2	Y	3					27
							3	9									
02	2716	X	2529	-0-	-187	-0-	133	1	2395	2	Y	1					28
							1	9									
03	2976	X	2693	-0-	-283	-0-	145	1	2546	2	Y	2	27	1			3
							2	9									

DOUGLASS GU 6 WELL #: 9 RRCID -> 213732 COMPL. DATE 01/31/2005 TOTAL DEPTH 10620 PERF. 9487 - 10452

10	2480	N	2405	-0-	-75	-0-	127	1	2276	2	Y	2					10
							2	9									
11	2340	N	2286	-0-	-54	-0-	117	1	2169	2	Y	-0-					10
12	2449	N	2312	-0-	-137	-0-	120	1	2192	2	Y	-0-					10
01	2418	N	2292	-0-	-126	-0-	122	1	2170	2	Y	-0-					10
02	2212	X	2066	-0-	-146	-0-	109	1	1957	2	Y	-0-					10
03	2418	X	2262	-0-	-156	-0-	121	1	2127	2	Y	13					23
							14	9									

NORTH HAYTER TRUST WELL #: 17 RRCID -> 213958 COMPL. DATE 05/04/2005 TOTAL DEPTH 10740 PERF. 9622 - 10482

10	2272	N	2272	-0-	-0-	-0-	120	1	2152	2	Y	-0-					18
11	2220	N	2012	-0-	-208	-0-	103	1	1909	2	Y	-0-					18
12	2294	N	2109	-0-	-185	-0-	110	1	1999	2	Y	-0-					18
01	2365	N	2365	-0-	-0-	-0-	126	1	2239	2	Y	-0-					18
02	2073	N	2073	-0-	-0-	-0-	109	1	1964	2	Y	-0-					18
*03	2212	N	2212	-0-	-0-	-0-	119	1	2092	2	Y	1					19
							1	9									

NORTH HAYTER TRUST WELL #: 12 RRCID -> 213960 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9356 - 10180

10	5673	X	5165	-0-	-508	-0-	272	1	4893	2	Y	-0-					22
11	5250	X	5017	-0-	-233	-0-	258	1	4758	2	Y	1					23
							1	9									
12	5425	X	5129	-0-	-296	-0-	267	1	4861	2	Y	1					24
							1	9									
01	5301	X	4966	-0-	-335	-0-	265	1	4699	2	Y	2					26
							2	9									
02	4788	X	4529	-0-	-259	-0-	238	1	4290	2	Y	1					27
							1	9									
03	5177	X	4651	-0-	-526	-0-	250	1	4398	2	Y	3	27	1			3
							3	9									

CINDY SUE GU 1 WELL #: 1 RRCID -> 214296 COMPL. DATE N/A TOTAL DEPTH 10465 PERF. 9296 - 10337

10	3162	X	2903	-0-	-259	-0-	153	1	2750	2	Y	-0-					36
11	2940	X	2790	-0-	-150	-0-	143	1	2647	2	Y	-0-					36
12	3038	X	2771	-0-	-267	-0-	144	1	2627	2	Y	-0-					36
01	3007	X	2697	-0-	-310	-0-	144	1	2553	2	Y	-0-					36
02	2604	N	2373	-0-	-231	-0-	125	1	2248	2	Y	-0-					36
03	2759	N	2630	-0-	-129	-0-	141	1	2489	2	Y	-0-					36

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 8 WELL #: 8 RRCID -> 214299 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 9222 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3480	X	3470	-0-	-10	-0-	192	1	3278	2	Y	-0-					13
*10	3596	X	3453	-0-	-143	-0-	182	1	3270	2	Y	1	9	1			5
							1	9									
*11	3360	X	3300	-0-	-60	-0-	169	1	3128	2	Y	3					8
							3	9									
*12	3596	X	3295	-0-	-301	-0-	172	1	3121	2	Y	2					10
							2	9									
*01	3596	X	3109	-0-	-487	-0-	166	1	2940	2	Y	3	11	1			2
							3	9									
*02	3248	X	2844	-0-	-404	-0-	150	1	2692	2	Y	2					4
							2	9									
*03	3441	X	3242	-0-	-199	-0-	174	1	3066	2	Y	2					6
							2	9									

NORTH HAYTER TRUST WELL #: 13 RRCID -> 215257 COMPL. DATE 05/29/2005 TOTAL DEPTH 10610 PERF. 9756 - 10491

10	1435	N	1435	-0-	-0-	-0-	75	1	1356	2	Y	4					19
							4	9									
11	1380	N	1380	-0-	-0-	-0-	71	1	1309	2	Y	-0-					19
12	1386	N	1386	-0-	-0-	-0-	72	1	1314	2	Y	-0-					19
01	1426	N	-0-	-0-	-1426	-0-					Y	-0-					19
02	1288	N	-0-	-0-	-1288	-0-					Y	-0-					19
03	1395	N	-0-	-0-	-1395	-0-					Y	-0-					19

WEAVER GU 1 WELL #: 2 RRCID -> 215259 COMPL. DATE 06/11/2005 TOTAL DEPTH 10440 PERF. 9300 - 10346

10	2215	N	2215	-0-	-0-	-0-	116	1	2091	2	Y	7					19
							8	9									
11	2220	N	2068	-0-	-152	-0-	106	1	1962	2	Y	-0-	17	1			2
12	2181	N	2181	-0-	-0-	-0-	113	1	2064	2	Y	4					6
							4	9									
01	2201	N	2030	-0-	-171	-0-	108	1	1919	2	Y	3					9
							3	9									
02	1934	N	1934	-0-	-0-	-0-	102	1	1830	2	Y	2					11
							2	9									
03	2170	N	2138	-0-	-32	-0-	115	1	2023	2	Y	-0-					11

NORTH HAYTER TRUST WELL #: 19 RRCID -> 215263 COMPL. DATE N/A TOTAL DEPTH 10515 PERF. 9395 - 10425

10	2015	N	1939	-0-	-76	-0-	102	1	1837	2	Y	-0-					6
11	2010	N	1860	-0-	-150	-0-	95	1	1763	2	Y	2					8
							2	9									
12	1984	N	1698	-0-	-286	-0-	88	1	1610	2	Y	-0-					8
01	1953	N	1669	-0-	-284	-0-	89	1	1578	2	Y	2					10
							2	9									
02	1736	N	1541	-0-	-195	-0-	81	1	1459	2	Y	1					11
							1	9									
*03	1802	N	1802	-0-	-0-	-0-	97	1	1704	2	Y	1					12
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 37 RRCID -> 215265 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9288 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3225	-0-	-154	-0-	170	1	3054	2	Y	1					2
							1	9									
11	3180	X	3066	-0-	-114	-0-	157	1	2906	2	Y	3					5
							3	9									
12	3286	X	3094	-0-	-192	-0-	161	1	2927	2	Y	5					10
							6	9									
01	3255	X	3033	-0-	-222	-0-	162	1	2870	2	Y	1					11
							1	9									
02	2912	X	2699	-0-	-213	-0-	142	1	2550	2	Y	6	13	1			4
							7	9									
*03	3224	X	2979	-0-	-245	-0-	160	1	2813	2	Y	5					9
							6	9									

MOLLIE MELINDA GU 1 WELL #: 2 RRCID -> 215266 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9452 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2714	X	2714	-0-	-0-	-0-	143	1	2570	2	Y	1					14
							1	9									
11	2855	X	2855	-0-	-0-	-0-	147	1	2708	2	Y	-0-					14
12	3336	X	3336	-0-	-0-	-0-	174	1	3162	2	Y	-0-					14
01	3147	X	3147	-0-	-0-	-0-	168	1	2979	2	Y	-0-					14
02	2864	X	2864	-0-	-0-	-0-	151	1	2713	2	Y	-0-					14
03	3348	X	3053	-0-	-295	-0-	164	1	2889	2	Y	-0-					14

JAMES, MINDY GU 1 WELL #: 1 RRCID -> 215560 COMPL. DATE 09/19/2005 TOTAL DEPTH 10630 PERF. 9326 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2457	N	2457	-0-	-0-	-0-	129	1	2327	2	Y	1					12
							1	9									
11	2310	N	1739	-0-	-571	-0-	89	1	1642	2	Y	7					19
							8	9									
12	2139	N	1992	-0-	-147	-0-	104	1	1888	2	Y	-0-					19
01	2387	N	1683	-0-	-704	-0-	90	1	1592	2	Y	1					20
							1	9									
02	1801	N	1801	-0-	-0-	-0-	95	1	1706	2	Y	-0-					20
03	1984	N	1898	-0-	-86	-0-	102	1	1795	2	Y	1					21
							1	9									

HAYTER, SAM B. EST. WELL #: 41 RRCID -> 215781 COMPL. DATE 05/19/2005 TOTAL DEPTH 10633 PERF. 9485 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3291	-0-	-119	-0-	173	1	3117	2	Y	1					10
							1	9									
11	3270	X	3101	-0-	-169	-0-	159	1	2942	2	Y	-0-					10
12	3348	X	3127	-0-	-221	-0-	163	1	2963	2	Y	1					11
							1	9									
01	3348	X	3131	-0-	-217	-0-	167	1	2963	2	Y	1					12
							1	9									
02	2996	X	2812	-0-	-184	-0-	148	1	2663	2	Y	1					13
							1	9									
03	3286	X	3127	-0-	-159	-0-	168	1	2958	2	Y	1					14
							1	9									

DEVAULT, C. S. GU 1 WELL #: 4 RRCID -> 215785 COMPL. DATE 09/03/2005 TOTAL DEPTH 10513 PERF. 9464 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1187	-0-	-115	-0-	63	1	1124	2	Y	-0-					4
11	1260	N	1173	-0-	-87	-0-	60	1	1113	2	Y	-0-					4
12	1251	N	1251	-0-	-0-	-0-	65	1	1186	2	Y	-0-					4
01	1178	N	1066	-0-	-112	-0-	57	1	1009	2	Y	-0-					4
02	1092	N	1012	-0-	-80	-0-	53	1	959	2	Y	-0-					4
03	1240	N	1192	-0-	-48	-0-	64	1	1128	2	Y	-0-					4

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
KATHLEEN GU 1 WELL #: 2 RRCID -> 216077 COMPL. DATE 07/08/2005 TOTAL DEPTH 10573 PERF. 9315 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2021	-0-	-118	-0-	107	1	1914	2	Y	-0-					19
11	2100	N	2000	-0-	-100	-0-	103	1	1897	2	Y	-0-					19
12	2170	N	1900	-0-	-270	-0-	99	1	1801	2	Y	-0-					19
01	2015	N	1916	-0-	-99	-0-	102	1	1814	2	Y	-0-					19
02	1876	N	1766	-0-	-110	-0-	93	1	1673	2	Y	-0-					19
*03	2018	N	2018	-0-	-0-	-0-	108	1	1910	2	Y	-0-					19

DOUGLASS GU 3 WELL #: 6 RRCID -> 216078 COMPL. DATE N/A TOTAL DEPTH 10533 PERF. 9460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2188	-0-	-75	-0-	115	1	2071	2	Y	2					13
							2	9									
11	2473	N	2473	-0-	-0-	-0-	127	1	2346	2	Y	-0-					13
12	2311	N	2311	-0-	-0-	-0-	118	1	2146	2	Y	43					56
							47	9									
01	2598	N	2598	-0-	-0-	-0-	138	1	2453	2	Y	6					62
							7	9									
02	2323	X	2323	-0-	-0-	-0-	122	1	2190	2	Y	10					72
							11	9									
03	2542	X	1697	-0-	-845	-0-	91	1	1598	2	Y	7					79
							8	9									

RECTOR, L.E. GU 1 WELL #: 4 RRCID -> 216140 COMPL. DATE 07/29/2005 TOTAL DEPTH 10300 PERF. 9197 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1394	-0-	-94	-0-	73	1	1319	2	Y	2	7	1			5
							2	9									
11	1382	N	1382	-0-	-0-	-0-	71	1	1304	2	Y	6					11
							7	9									
12	1364	N	1272	-0-	-92	-0-	66	1	1205	2	Y	1					12
							1	9									
01	1417	N	1417	-0-	-0-	-0-	76	1	1340	2	Y	1	12	1			1
							1	9									
02	1288	N	1204	-0-	-84	-0-	63	1	1139	2	Y	2					3
							2	9									
*03	1322	N	1322	-0-	-0-	-0-	71	1	1250	2	Y	1					4
							1	9									

HAYTER "A" WELL #: 45 RRCID -> 216143 COMPL. DATE 08/08/2005 TOTAL DEPTH 10619 PERF. 9432 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2339	N	2339	-0-	-0-	-0-	123	1	2216	2	Y	-0-					32
11	2225	N	2225	-0-	-0-	-0-	114	1	2110	2	Y	1					33
							1	9									
12	2232	N	2213	-0-	-19	-0-	115	1	2096	2	Y	2	32	1			3
							2	9									
01	2232	N	2151	-0-	-81	-0-	115	1	2034	2	Y	2					5
							2	9									
02	2072	N	1867	-0-	-205	-0-	98	1	1769	2	Y	-0-					5
03	2201	N	2080	-0-	-121	-0-	112	1	1965	2	Y	3					8
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 20 RRCID -> 216145 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9602 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1736	-0-	-186	-0-	91	1	1641	2	Y	4					20
							4	9									
11	1906	N	1906	-0-	-0-	-0-	98	1	1808	2	Y	-0-					20
12	1884	N	1884	-0-	-0-	-0-	98	1	1786	2	Y	-0-					20
01	1880	N	1880	-0-	-0-	-0-	100	1	1780	2	Y	-0-					20
02	1792	N	1601	-0-	-191	-0-	84	1	1517	2	Y	-0-					20
03	1891	N	1776	-0-	-115	-0-	95	1	1681	2	Y	-0-					20

STRIPLING'S, INC. GU 1 WELL #: 4 RRCID -> 216151 COMPL. DATE 10/03/2005 TOTAL DEPTH 10560 PERF. 9496 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1398	-0-	-431	-0-	74	1	1324	2	Y	-0-					10
11	1758	N	1758	-0-	-0-	-0-	90	1	1667	2	Y	1					11
							1	9									
12	1798	N	1394	-0-	-404	-0-	73	1	1321	2	Y	-0-					11
01	1466	N	1466	-0-	-0-	-0-	78	1	1388	2	Y	-0-					11
02	1652	X	1577	-0-	-75	-0-	83	1	1494	2	Y	-0-					11
03	1829	X	1544	-0-	-285	-0-	83	1	1461	2	Y	-0-					11

DOUGLASS GU 7B WELL #: 7 RRCID -> 216152 COMPL. DATE N/A TOTAL DEPTH 10488 PERF. 9328 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0-	-0-	104	1	1865	2	Y	10	33	1			2
							11	9									
11	1872	N	1872	-0-	-0-	-0-	96	1	1770	2	Y	5					7
							6	9									
12	1867	N	1867	-0-	-0-	-0-	97	1	1769	2	Y	1					8
							1	9									
01	1818	N	1818	-0-	-0-	-0-	97	1	1717	2	Y	4					12
							4	9									
02	1736	N	1675	-0-	-61	-0-	88	1	1585	2	Y	2					14
							2	9									
03	1860	N	1807	-0-	-53	-0-	97	1	1709	2	Y	1					15
							1	9									

HAYTER, SAM B. EST. WELL #: 42 RRCID -> 216153 COMPL. DATE N/A TOTAL DEPTH 10527 PERF. 9329 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2209	X	2209	-0-	-0-	-0-	116	1	2092	2	Y	1	26	1			5
							1	9									
11	2177	X	2177	-0-	-0-	-0-	112	1	2064	2	Y	1					6
							1	9									
12	2251	X	2251	-0-	-0-	-0-	117	1	2134	2	Y	-0-					6
01	2201	X	2170	-0-	-31	-0-	116	1	2052	2	Y	2					8
							2	9									
02	2044	X	1885	-0-	-159	-0-	99	1	1785	2	Y	1					9
							1	9									
03	2263	X	2050	-0-	-213	-0-	110	1	1939	2	Y	1					10
							1	9									

DESHA GU 1 WELL #: 1 RRCID -> 216427 COMPL. DATE 07/15/2005 TOTAL DEPTH 10625 PERF. 9716 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2249	-0-	-231	-0-	118	1	2127	2	Y	4					27
							4	9									
11	2280	X	2021	-0-	-259	-0-	103	1	1911	2	Y	6					33
							7	9									
12	2356	X	2002	-0-	-354	-0-	104	1	1894	2	Y	4					37
							4	9									
01	2263	X	2124	-0-	-139	-0-	113	1	2005	2	Y	5					42
							6	9									
02	1896	N	1896	-0-	-0-	-0-	99	1	1778	2	Y	17					59
							19	9									
03	2015	N	2010	-0-	-5	-0-	108	1	1902	2	Y	-0-					59

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 3 RRCID -> 216431 COMPL. DATE N/A TOTAL DEPTH 10380 PERF. 9231 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3708	X	3708	-0-	-0-	-0-	195	1	3505	2	Y	7					21
							8	9									
11	3480	X	3476	-0-	-4	-0-	179	1	3297	2	Y	-0-	19	1			2
12	3596	X	3486	-0-	-110	-0-	181	1	3301	2	Y	4					6
							4	9									
01	3596	X	3363	-0-	-233	-0-	179	1	3181	2	Y	3					9
							3	9									
02	3360	X	3289	-0-	-71	-0-	173	1	3114	2	Y	2					11
							2	9									
03	3720	X	3450	-0-	-270	-0-	185	1	3264	2	Y	1					12
							1	9									

HAYTER "A" WELL #: 44 RRCID -> 216434 COMPL. DATE 09/23/2005 TOTAL DEPTH 10519 PERF. 9336 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3602	-0-	-304	-0-	190	1	3409	2	Y	3					50
							3	9									
11	3780	X	3457	-0-	-323	-0-	178	1	3278	2	Y	1					51
							1	9									
12	3689	X	3474	-0-	-215	-0-	181	1	3292	2	Y	1	48	1			4
							1	9									
01	3627	X	3504	-0-	-123	-0-	187	1	3316	2	Y	1					5
							1	9									
02	3248	X	3150	-0-	-98	-0-	166	1	2984	2	Y	-0-					5
03	3596	X	3446	-0-	-150	-0-	185	1	3258	2	Y	3					8
							3	9									

MOSER, L.E. GU 1 WELL #: 4 RRCID -> 216450 COMPL. DATE N/A TOTAL DEPTH 10463 PERF. 9685 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2660	-0-	-161	-0-	140	1	2509	2	Y	10					20
							11	9									
11	2610	N	2206	-0-	-404	-0-	113	1	2091	2	Y	2					22
							2	9									
12	2666	N	2210	-0-	-456	-0-	115	1	2091	2	Y	4	20	1			6
							4	9									
01	2666	N	2293	-0-	-373	-0-	122	1	2171	2	Y	-0-					6
02	2106	N	2106	-0-	-0-	-0-	111	1	1995	2	Y	-0-					6
*03	2344	N	2344	-0-	-0-	-0-	126	1	2218	2	Y	-0-					6

HAYTER, SAM B. EST. WELL #: 43 RRCID -> 216451 COMPL. DATE N/A TOTAL DEPTH 10740 PERF. 9357 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1737	-0-	-185	-0-	91	1	1643	2	Y	3					27
							3	9									
11	1890	N	1427	-0-	-463	-0-	73	1	1354	2	Y	-0-					27
12	1643	N	1521	-0-	-122	-0-	79	1	1442	2	Y	-0-					27
01	1736	N	1545	-0-	-191	-0-	82	1	1463	2	Y	-0-					27
02	1568	X	1438	-0-	-130	-0-	76	1	1362	2	Y	-0-					27
03	1736	X	1264	-0-	-472	-0-	68	1	1196	2	Y	-0-					27

DEVAULT, C. S. GU 1 WELL #: 3 RRCID -> 216536 COMPL. DATE N/A TOTAL DEPTH 10460 PERF. 9392 - 10255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3718	-0-	-188	-0-	196	1	3522	2	Y	-0-					4
11	3690	X	3521	-0-	-169	-0-	181	1	3340	2	Y	-0-					4
12	3813	X	3492	-0-	-321	-0-	182	1	3310	2	Y	-0-					4
01	3782	X	3502	-0-	-280	-0-	187	1	3315	2	Y	-0-					4
02	3360	X	3148	-0-	-212	-0-	166	1	2982	2	Y	-0-					4
03	3720	X	3556	-0-	-164	-0-	191	1	3365	2	Y	-0-					4

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STRIPLING'S, INC. GU 1 WELL #: 6 RRCID -> 216538 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9686 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2493	-0-	-142	-0-	131	1	2362	2	Y	-0-					3
11	2520	N	2410	-0-	-110	-0-	124	1	2286	2	Y	-0-					3
12	2604	N	2301	-0-	-303	-0-	120	1	2181	2	Y	-0-					3
01	2480	N	1769	-0-	-711	-0-	94	1	1675	2	Y	-0-					3
02	2352	X	1316	-0-	-1036	-0-	69	1	1246	2	Y	1					4
							1	9									
03	2480	X	1812	-0-	-668	-0-	97	1	1714	2	Y	1					5
							1	9									

LAKE NAC GAS UNIT 1 WELL #: 1 RRCID -> 217032 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9410 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1560	N	1525	-0-	-35	-0-	84	1	1438	2	Y	3					32
							3	9									
*10	1612	N	1474	-0-	-138	-0-	77	1	1390	2	Y	6					38
							7	9									
*11	1440	N	1330	-0-	-110	-0-	67	1	1243	2	Y	18					56
							20	9									
*12	1581	N	1458	-0-	-123	-0-	76	1	1381	2	Y	1	39	1			18
							1	9									
*01	1457	N	1417	-0-	-40	-0-	76	1	1341	2	Y	-0-					18
*02	1325	N	1325	-0-	-0-	-0-	70	1	1254	2	Y	1					19
							1	9									
*03	1457	N	1444	-0-	-13	-0-	77	1	1360	2	Y	6					25
							7	9									

RECTOR, L.E. GU 1 WELL #: 5 RRCID -> 217429 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9408 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4907	-0-	-84	-0-	259	1	4647	2	Y	1					5
							1	9									
11	4830	X	4631	-0-	-199	-0-	238	1	4393	2	Y	-0-					5
12	4991	X	4630	-0-	-361	-0-	241	1	4389	2	Y	-0-					5
01	4929	X	4418	-0-	-511	-0-	236	1	4182	2	Y	-0-					5
02	4452	X	4232	-0-	-220	-0-	223	1	4008	2	Y	1					6
							1	9									
03	4898	X	4536	-0-	-362	-0-	244	1	4290	2	Y	2					8
							2	9									

STEWART, GRAHAM P. WELL #: 10 RRCID -> 217431 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9384 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3762	X	3762	-0-	-0-	-0-	208	1	3553	2	Y	1					16
							1	9									
*10	3801	X	3801	-0-	-0-	-0-	200	1	3599	2	Y	2					18
							2	9									
*11	3655	X	3655	-0-	-0-	-0-	188	1	3463	2	Y	4					22
							4	9									
*12	3662	X	3662	-0-	-0-	-0-	191	1	3471	2	Y	-0-					22
*01	3656	X	3656	-0-	-0-	-0-	195	1	3459	2	Y	2					24
							2	9									
*02	3500	X	3228	-0-	-272	-0-	170	1	3056	2	Y	2	23	1			3
							2	9									
*03	3813	X	3608	-0-	-205	-0-	194	1	3411	2	Y	3					6
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 9 RRCID -> 217506 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9336 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4770	X	4482	-0-	-288	-0-	248	1	4233	2	Y	1					14
							1	9									
*10	4774	X	4596	-0-	-178	-0-	242	1	4352	2	Y	2	10	1			6
							2	9									
*11	4620	X	4375	-0-	-245	-0-	224	1	4144	2	Y	6					12
							7	9									
*12	4743	X	4285	-0-	-458	-0-	223	1	4059	2	Y	3					15
							3	9									
*01	4619	X	4461	-0-	-158	-0-	238	1	4221	2	Y	2	15	1			2
							2	9									
*02	4172	X	4013	-0-	-159	-0-	211	1	3798	2	Y	4					6
							4	9									
*03	4588	X	4382	-0-	-206	-0-	235	1	4143	2	Y	4					10
							4	9									

RECTOR, L.E. GU 1 WELL #: 6 RRCID -> 217834 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9320 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2250	N	2207	-0-	-43	-0-	122	1	2085	2	Y	-0-					11
*10	2294	N	2279	-0-	-15	-0-	120	1	2151	2	Y	7	15	1			3
							8	9									
*11	2285	N	2285	-0-	-0-	-0-	117	1	2168	2	Y	-0-					3
*12	2363	N	2363	-0-	-0-	-0-	123	1	2236	2	Y	4					7
							4	9									
*01	2263	N	2253	-0-	-10	-0-	120	1	2131	2	Y	2					9
							2	9									
*02	2128	N	1976	-0-	-152	-0-	103	1	1862	2	Y	10	11	1			8
							11	9									
*03	2356	N	2131	-0-	-225	-0-	114	1	2016	2	Y	1					9
							1	9									

HAYTER, SAM B. EST. WELL #: 46 RRCID -> 217835 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9476 - 10503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2882	-0-	-621	-0-	152	1	2729	2	Y	1					7
							1	9									
11	3000	X	2725	-0-	-275	-0-	140	1	2584	2	Y	1					8
							1	9									
12	3100	X	2876	-0-	-224	-0-	150	1	2725	2	Y	1					9
							1	9									
01	2945	X	2636	-0-	-309	-0-	141	1	2494	2	Y	1					10
							1	9									
02	2660	X	2396	-0-	-264	-0-	126	1	2268	2	Y	2					12
							2	9									
03	2883	X	2427	-0-	-456	-0-	130	1	2296	2	Y	1					13
							1	9									

NORTH HAYTER TRUST WELL #: 18 RRCID -> 218439 COMPL. DATE 01/23/2006 TOTAL DEPTH 10520 PERF. 9394 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3412	-0-	-246	-0-	180	1	3232	2	Y	-0-					15
11	3390	X	3222	-0-	-168	-0-	166	1	3056	2	Y	-0-					15
12	3503	X	3198	-0-	-305	-0-	167	1	3031	2	Y	-0-					15
01	3472	X	3076	-0-	-396	-0-	164	1	2912	2	Y	-0-					15
02	3108	X	2961	-0-	-147	-0-	156	1	2805	2	Y	-0-					15
03	3410	X	3192	-0-	-218	-0-	171	1	3020	2	Y	1					16
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DESHA GU 1 WELL #: 2 RRCID -> 218553 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9728 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3777	X	3777	-0-	-0-	-0-	199	1	3576	2	Y	2					14
							2	9									
11	3540	X	3500	-0-	-40	-0-	180	1	3317	2	Y	3					17
							3	9									
12	3596	X	3531	-0-	-65	-0-	184	1	3345	2	Y	2					19
							2	9									
01	3782	X	3584	-0-	-198	-0-	191	1	3391	2	Y	2					21
							2	9									
02	3416	X	3176	-0-	-240	-0-	167	1	2999	2	Y	9					30
							10	9									
03	3782	X	3406	-0-	-376	-0-	183	1	3220	2	Y	3					33
							3	9									

FRANK, R. H. GU 1 WELL #: 4 RRCID -> 218556 COMPL. DATE 01/23/2006 TOTAL DEPTH 10480 PERF. 9372 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1214	N	1214	-0-	-0-	-0-	67	1	1146	2	Y	1					13
							1	9									
*10	1255	N	1255	-0-	-0-	-0-	66	1	1181	2	Y	7	17	1			3
							8	9									
*11	1209	N	1209	-0-	-0-	-0-	62	1	1147	2	Y	-0-					3
*12	1232	N	1232	-0-	-0-	-0-	64	1	1165	2	Y	3					6
							3	9									
*01	1245	N	1245	-0-	-0-	-0-	66	1	1177	2	Y	2					8
							2	9									
*02	1128	N	1128	-0-	-0-	-0-	59	1	1058	2	Y	10	10	1			8
							11	9									
*03	1240	N	1237	-0-	-3	-0-	66	1	1170	2	Y	1					9
							1	9									

DOUGLASS GU 3 WELL #: 4 RRCID -> 219070 COMPL. DATE 11/10/2005 TOTAL DEPTH 15500 PERF. 9697 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1521	-0-	-60	-0-	80	1	1441	2	Y	-0-					8
11	1530	N	1430	-0-	-100	-0-	73	1	1356	2	Y	1					9
							1	9									
12	1519	N	1345	-0-	-174	-0-	70	1	1275	2	Y	-0-					9
01	1519	N	1342	-0-	-177	-0-	72	1	1270	2	Y	-0-					9
02	1344	N	1275	-0-	-69	-0-	67	1	1208	2	Y	-0-					9
*03	1356	N	1356	-0-	-0-	-0-	73	1	1283	2	Y	-0-					9

DOUGLASS GU 3 WELL #: 5 RRCID -> 219074 COMPL. DATE N/A TOTAL DEPTH 10435 PERF. 9557 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4622	-0-	-214	-0-	244	1	4377	2	Y	1					25
							1	9									
11	4470	X	4032	-0-	-438	-0-	207	1	3822	2	Y	3					28
							3	9									
12	4681	X	4036	-0-	-645	-0-	210	1	3826	2	Y	-0-					28
01	4681	X	4046	-0-	-635	-0-	216	1	3830	2	Y	-0-					28
02	4228	X	3768	-0-	-460	-0-	198	1	3570	2	Y	-0-					28
03	4619	X	4024	-0-	-595	-0-	216	1	3808	2	Y	-0-					28

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 21 RRCID -> 219163 COMPL. DATE N/A TOTAL DEPTH 10539 PERF. 9384 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2119	N	2119	-0-	-0-	-0-	111	1	1996	2	Y	11					28
							12	9									
11	2190	N	2190	-0-	-0-	-0-	113	1	2077	2	Y	-0-					28
12	2111	N	2111	-0-	-0-	-0-	110	1	2001	2	Y	-0-					28
01	2046	N	2020	-0-	-26	-0-	108	1	1912	2	Y	-0-					28
02	2044	N	1857	-0-	-187	-0-	98	1	1759	2	Y	-0-					28
03	2108	N	2009	-0-	-99	-0-	108	1	1901	2	Y	-0-					28

WEAVER GU 1 WELL #: 4 RRCID -> 219591 COMPL. DATE N/A TOTAL DEPTH 10663 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2106	-0-	-560	-0-	111	1	1987	2	Y	7					20
							8	9									
11	2430	X	1972	-0-	-458	-0-	101	1	1871	2	Y	-0-	18	1			2
12	2294	N	2161	-0-	-133	-0-	112	1	2045	2	Y	4					6
							4	9									
01	2265	N	2265	-0-	-0-	-0-	121	1	2141	2	Y	3					9
							3	9									
02	2072	X	1869	-0-	-203	-0-	98	1	1769	2	Y	2					11
							2	9									
*03	2314	X	2314	-0-	-0-	-0-	124	1	2190	2	Y	-0-					11

STEWART, GRAHAM P. WELL #: 8 RRCID -> 219593 COMPL. DATE N/A TOTAL DEPTH 10387 PERF. 9487 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6	N	-0-	-0-	-6	-0-					Y	-0-					4
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYTER, SAM B. EST. WELL #: 35 RRCID -> 219609 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9452 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1955	-0-	-60	-0-	103	1	1849	2	Y	3					6
							3	9									
11	2346	N	2346	-0-	-0-	-0-	120	1	2224	2	Y	2					8
							2	9									
12	2532	N	2532	-0-	-0-	-0-	131	1	2393	2	Y	7	14	1			1
							8	9									
01	2605	N	2605	-0-	-0-	-0-	139	1	2466	2	Y	-0-					1
02	2370	N	2370	-0-	-0-	-0-	125	1	2244	2	Y	1					2
							1	9									
*03	2654	N	2654	-0-	-0-	-0-	143	1	2511	2	Y	-0-					2

NORTH HAYTER TRUST A WELL #: 50 RRCID -> 219618 COMPL. DATE 11/12/2008 TOTAL DEPTH 10822 PERF. 9016 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2400	-0-	-266	-0-	126	1	2273	2	Y	1					25
							1	9									
11	2640	N	2336	-0-	-304	-0-	120	1	2208	2	Y	7					32
							8	9									
12	2480	N	2326	-0-	-154	-0-	121	1	2204	2	Y	1					33
							1	9									
01	2433	N	2433	-0-	-0-	-0-	130	1	2301	2	Y	2					35
							2	9									
02	2240	X	2133	-0-	-107	-0-	112	1	2020	2	Y	1					36
							1	9									
*03	2473	X	2473	-0-	-0-	-0-	133	1	2337	2	Y	3	35	1			4
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE WELL #: 1 RRCID -> 219623 COMPL. DATE N/A TOTAL DEPTH 10408 PERF. 9266 - 10289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4145	X	4145	-0-	-0-	-0-	218	1	3926	2	Y	1					4
							1	9									
11	3995	X	3995	-0-	-0-	-0-	205	1	3789	2	Y	1					5
							1	9									
12	3906	X	3891	-0-	-15	-0-	203	1	3686	2	Y	2					7
							2	9									
01	4164	X	4164	-0-	-0-	-0-	222	1	3938	2	Y	4					11
							4	9									
02	3836	X	3643	-0-	-193	-0-	192	1	3450	2	Y	1					12
							1	9									
03	4154	X	3979	-0-	-175	-0-	214	1	3764	2	Y	1					13
							1	9									

FAYE, DONNA GU 1 WELL #: 1 RRCID -> 220348 COMPL. DATE 03/17/2006 TOTAL DEPTH 10685 PERF. 9900 - 10553

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON GU 1 WELL #: 2 RRCID -> 220507 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9392 - 10510

10	3534	X	3281	-0-	-253	-0-	173	1	3108	2	Y	-0-					20
11	3390	X	2785	-0-	-605	-0-	143	1	2642	2	Y	-0-					20
12	3472	X	3140	-0-	-332	-0-	164	1	2976	2	Y	-0-					20
01	3441	X	3162	-0-	-279	-0-	169	1	2990	2	Y	3					23
							3	9									
02	2996	X	2883	-0-	-113	-0-	152	1	2731	2	Y	-0-					23
03	3286	X	3133	-0-	-153	-0-	168	1	2963	2	Y	2					25
							2	9									

FORE, M.R. GU 1 WELL #: 2 RRCID -> 220682 COMPL. DATE 04/11/2006 TOTAL DEPTH 10670 PERF. 9591 - 10477

10	1736	N	1692	-0-	-44	-0-	89	1	1603	2	N	-0-					68
11	1620	N	1575	-0-	-45	-0-	81	1	1494	2	N	-0-					68
12	1705	N	1589	-0-	-116	-0-	83	1	1506	2	N	-0-					68
01	1705	N	1524	-0-	-181	-0-	81	1	1443	2	N	-0-					68
02	1484	N	1465	-0-	-19	-0-	77	1	1388	2	N	-0-					68
03	1581	N	1551	-0-	-30	-0-	83	1	1468	2	N	-0-					68

MOSER, L.E. GU 1 WELL #: 3 RRCID -> 221059 COMPL. DATE N/A TOTAL DEPTH 10403 PERF. 9472 - 10235

10	1922	N	1889	-0-	-33	-0-	100	1	1789	2	Y	-0-					12
11	1777	N	1777	-0-	-0-	-0-	91	1	1686	2	Y	-0-					12
12	1769	N	1769	-0-	-0-	-0-	92	1	1677	2	Y	-0-					12
01	1891	N	1774	-0-	-117	-0-	95	1	1679	2	Y	-0-					12
02	1652	N	1576	-0-	-76	-0-	83	1	1493	2	Y	-0-					12
03	1767	N	1455	-0-	-312	-0-	78	1	1377	2	Y	-0-					12

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SITTON GU 1 WELL #: 1 RRCID -> 221062 COMPL. DATE N/A TOTAL DEPTH 10962 PERF. 9116 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3894	-0-	-74	-0-	205	1	3688	2	Y	1					26
							1	9									
11	3840	X	3664	-0-	-176	-0-	188	1	3475	2	Y	1					27
							1	9									
12	3968	X	3686	-0-	-282	-0-	192	1	3490	2	Y	4					31
							4	9									
01	3906	X	3550	-0-	-356	-0-	189	1	3360	2	Y	1					32
							1	9									
02	3528	X	3168	-0-	-360	-0-	167	1	2999	2	Y	2	31	1			3
							2	9									
03	3906	X	3459	-0-	-447	-0-	186	1	3272	2	Y	1					4
							1	9									

FRANK, R. H. GU 1 WELL #: 3 RRCID -> 221068 COMPL. DATE N/A TOTAL DEPTH 10557 PERF. 9259 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6132	X	6132	-0-	-0-	-0-	340	1	5791	2	Y	1					13
							1	9									
*10	6059	X	6059	-0-	-0-	-0-	319	1	5732	2	Y	7	17	1			3
							8	9									
*11	5484	X	5484	-0-	-0-	-0-	282	1	5202	2	Y	-0-					3
*12	5390	X	5390	-0-	-0-	-0-	281	1	5106	2	Y	3					6
							3	9									
*01	5443	X	5443	-0-	-0-	-0-	290	1	5150	2	Y	3					9
							3	9									
*02	5712	X	5022	-0-	-690	-0-	263	1	4741	2	Y	16	12	1			13
							18	9									
*03	6045	X	5498	-0-	-547	-0-	295	1	5202	2	Y	1					14
							1	9									

JENNY BETH GU 1 WELL #: 1 RRCID -> 221338 COMPL. DATE 05/15/2006 TOTAL DEPTH 10501 PERF. 9298 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5308	-0-	-551	-0-	280	1	5027	2	Y	1					30
							1	9									
11	5460	X	5043	-0-	-417	-0-	259	1	4783	2	Y	1					31
							1	9									
12	5487	X	5021	-0-	-466	-0-	262	1	4758	2	Y	1					32
							1	9									
01	5394	X	4945	-0-	-449	-0-	264	1	4680	2	Y	1					33
							1	9									
02	4872	X	4461	-0-	-411	-0-	235	1	4225	2	Y	1					34
							1	9									
03	5301	X	4850	-0-	-451	-0-	261	1	4588	2	Y	1					35
							1	9									

STEWART, GRAHAM P. WELL #: 7 RRCID -> 221345 COMPL. DATE 05/19/2006 TOTAL DEPTH 10475 PERF. 9396 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3533	X	3533	-0-	-0-	-0-	196	1	3335	2	Y	2					20
							2	9									
*10	3699	X	3699	-0-	-0-	-0-	195	1	3497	2	Y	6					26
							7	9									
*11	3420	X	3352	-0-	-68	-0-	172	1	3170	2	Y	9					35
							10	9									
*12	3534	X	3127	-0-	-407	-0-	163	1	2964	2	Y	-0-					35
*01	3534	X	3215	-0-	-319	-0-	171	1	3042	2	Y	2					37
							2	9									
*02	3332	X	2858	-0-	-474	-0-	150	1	2706	2	Y	2	36	1			3
							2	9									
*03	3689	X	3082	-0-	-607	-0-	165	1	2911	2	Y	5					8
							6	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 6 RRCID -> 221408 COMPL. DATE N/A TOTAL DEPTH 10621 PERF. 9452 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2850	X	2781	-0-	-69	-0-	154	1	2625	2	Y	2					14
							2	9									
*10	2914	X	2850	-0-	-64	-0-	150	1	2689	2	Y	10	20	1			4
							11	9									
*11	2880	N	2632	-0-	-248	-0-	135	1	2497	2	Y	-0-					4
*12	2883	N	2636	-0-	-247	-0-	137	1	2495	2	Y	4					8
							4	9									
*01	2852	N	2693	-0-	-159	-0-	144	1	2547	2	Y	2					10
							2	9									
*02	2464	N	2440	-0-	-24	-0-	128	1	2297	2	Y	14	12	1			12
							15	9									
*03	2635	N	2618	-0-	-17	-0-	141	1	2475	2	Y	2					14
							2	9									

SMITH, J. GU 1 WELL #: 1 RRCID -> 221409 COMPL. DATE 06/06/2006 TOTAL DEPTH 10591 PERF. 9752 - 10428

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

HAYTER, SAM B. EST. WELL #: 33 RRCID -> 221945 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9564 - 10267

10	3193	X	2922	-0-	-271	-0-	154	1	2768	2	Y	-0-					7
11	3030	X	2732	-0-	-298	-0-	140	1	2590	2	Y	2					9
							2	9									
12	3131	X	2792	-0-	-339	-0-	145	1	2647	2	Y	-0-					9
01	3069	X	2771	-0-	-298	-0-	148	1	2621	2	Y	2					11
							2	9									
02	2683	X	2683	-0-	-0-	-0-	141	1	2541	2	Y	1					12
							1	9									
03	2914	X	2761	-0-	-153	-0-	148	1	2612	2	Y	1					13
							1	9									

GWENDOLYN GU 1 WELL #: 1 RRCID -> 221947 COMPL. DATE N/A TOTAL DEPTH 10612 PERF. 9409 - 10162

10	4464	X	4310	-0-	-154	-0-	227	1	4083	2	Y	-0-					18
11	4290	X	4028	-0-	-262	-0-	207	1	3821	2	Y	-0-					18
12	4433	X	3998	-0-	-435	-0-	208	1	3788	2	Y	2					20
							2	9									
01	4340	X	3994	-0-	-346	-0-	213	1	3780	2	Y	1					21
							1	9									
02	3892	X	3572	-0-	-320	-0-	187	1	3372	2	Y	12	27	1			6
							13	9									
03	4309	X	4142	-0-	-167	-0-	222	1	3918	2	Y	2					8
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RITA RAE GU 1 WELL #: 1 RRCID -> 221965 COMPL. DATE N/A TOTAL DEPTH 10570 PERF. 9567 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7111	-0-	-546	-0-	375	1	6732	2	Y	4					22
							4	9									
11	7140	X	6746	-0-	-394	-0-	347	1	6399	2	Y	-0-					22
12	7223	X	6763	-0-	-460	-0-	352	1	6411	2	Y	-0-					22
01	7192	X	6708	-0-	-484	-0-	358	1	6350	2	Y	-0-					22
02	6496	X	6002	-0-	-494	-0-	316	1	5686	2	Y	-0-					22
03	7099	X	6548	-0-	-551	-0-	352	1	6196	2	Y	-0-					22

PARMLEY GU 1 WELL #: 1 RRCID -> 222078 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 9480 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	599	-0-	-1323	-0-	32	1	567	2	Y	-0-					19
11	1350	N	543	-0-	-807	-0-	28	1	515	2	Y	-0-					19
12	462	N	462	-0-	-0-	-0-	24	1	438	2	Y	-0-					19
01	589	N	269	-0-	-320	-0-	14	1	253	2	Y	2					21
							2	9									
02	504	N	469	-0-	-35	-0-	25	1	444	2	Y	-0-					21
*03	1536	N	1536	-0-	-0-	-0-	82	1	1452	2	Y	2					23
							2	9									

DOUGLASS GU 3 WELL #: 8 RRCID -> 222245 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 9506 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6620	-0-	-262	-0-	349	1	6269	2	Y	2					14
							2	9									
11	6570	X	6375	-0-	-195	-0-	328	1	6047	2	Y	-0-					14
12	6789	X	6426	-0-	-363	-0-	332	1	6047	2	Y	43					57
							47	9									
01	6634	X	5795	-0-	-839	-0-	309	1	5479	2	Y	6					63
							7	9									
02	5992	X	5190	-0-	-802	-0-	273	1	4908	2	Y	8					71
							9	9									
03	6634	X	6254	-0-	-380	-0-	335	1	5907	2	Y	11					82
							12	9									

MIDDLEBROOK, H.G.T. GU 1 WELL #: 1 RRCID -> 222321 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9230 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2265	-0-	-494	-0-	119	1	2146	2	Y	-0-					14
11	2580	X	2046	-0-	-534	-0-	105	1	1941	2	Y	-0-					14
12	2511	X	2243	-0-	-268	-0-	117	1	2126	2	Y	-0-					14
01	2511	X	2260	-0-	-251	-0-	121	1	2139	2	Y	-0-					14
02	2050	N	2050	-0-	-0-	-0-	108	1	1942	2	Y	-0-					14
03	2232	N	2130	-0-	-102	-0-	114	1	2016	2	Y	-0-					14

CINDY SUE GU 1 WELL #: 2 RRCID -> 222325 COMPL. DATE N/A TOTAL DEPTH 10485 PERF. 9244 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2968	-0-	-628	-0-	156	1	2812	2	Y	-0-					17
11	3210	X	3013	-0-	-197	-0-	155	1	2858	2	Y	-0-					17
12	3317	X	2887	-0-	-430	-0-	150	1	2737	2	Y	-0-					17
01	2976	X	2776	-0-	-200	-0-	148	1	2628	2	Y	-0-					17
02	2800	X	2457	-0-	-343	-0-	129	1	2328	2	Y	-0-					17
03	3100	X	2738	-0-	-362	-0-	147	1	2588	2	Y	3					20
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RECTOR, L.E. GU 1 WELL #: 7 RRCID -> 222515 COMPL. DATE N/A TOTAL DEPTH 10383 PERF. 9412 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3330	X	3179	-0-	-151	-0-	176	1	3003	2	Y	-0-					10
*10	3441	X	3236	-0-	-205	-0-	170	1	3063	2	Y	3	7	1			6
							3	9									
*11	3210	X	3037	-0-	-173	-0-	155	1	2870	2	Y	11					17
							12	9									
*12	3317	X	3042	-0-	-275	-0-	158	1	2883	2	Y	1					18
							1	9									
*01	3286	X	3020	-0-	-266	-0-	161	1	2858	2	Y	1	18	1			1
							1	9									
*02	2968	X	2713	-0-	-255	-0-	143	1	2568	2	Y	2					3
							2	9									
*03	3224	X	3001	-0-	-223	-0-	161	1	2839	2	Y	1					4
							1	9									

HAYTER, SAM B. EST. WELL #: 51 RRCID -> 222516 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9378 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2740	X	2740	-0-	-0-	-0-	144	1	2594	2	Y	2					5
							2	9									
11	2600	X	2600	-0-	-0-	-0-	134	1	2466	2	Y	-0-					5
12	2577	X	2577	-0-	-0-	-0-	134	1	2443	2	Y	-0-					5
01	2550	X	2550	-0-	-0-	-0-	136	1	2413	2	Y	1					6
							1	9									
02	2604	X	2224	-0-	-380	-0-	117	1	2107	2	Y	-0-					6
03	2728	X	2586	-0-	-142	-0-	139	1	2445	2	Y	2					8
							2	9									

BLACK STONE WELL #: 2 RRCID -> 222517 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 9084 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4037	-0-	-117	-0-	213	1	3823	2	Y	1					4
							1	9									
11	3960	X	3813	-0-	-147	-0-	196	1	3616	2	Y	1					5
							1	9									
12	4123	X	3858	-0-	-265	-0-	201	1	3655	2	Y	2					7
							2	9									
01	4123	X	3697	-0-	-426	-0-	197	1	3496	2	Y	4					11
							4	9									
02	3724	X	3284	-0-	-440	-0-	173	1	3110	2	Y	1					12
							1	9									
03	4030	X	3533	-0-	-497	-0-	190	1	3342	2	Y	1					13
							1	9									

JERI ANNE GU 1 WELL #: 3 RRCID -> 222658 COMPL. DATE 09/25/2006 TOTAL DEPTH 10597 PERF. 9522 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1087	-0-	-91	-0-	57	1	1027	2	Y	3					58
							3	9									
11	1140	N	1010	-0-	-130	-0-	52	1	958	2	Y	-0-					58
12	1085	N	1047	-0-	-38	-0-	55	1	992	2	Y	-0-					58
01	1085	N	973	-0-	-112	-0-	52	1	919	2	Y	2	53	1			7
							2	9									
02	952	N	909	-0-	-43	-0-	48	1	861	2	Y	-0-					7
03	1054	N	1009	-0-	-45	-0-	54	1	955	2	Y	-0-					7

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 3 WELL #: 7 RRCID -> 222661 COMPL. DATE N/A TOTAL DEPTH 10362 PERF. 9404 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1843	-0-	-296	-0-	97	1	1744	2	Y	2					23
							2	9									
11	2010	N	1760	-0-	-250	-0-	90	1	1668	2	Y	2					25
							2	9									
12	1950	N	1950	-0-	-0-	-0-	102	1	1848	2	Y	-0-					25
01	2035	N	2035	-0-	-0-	-0-	109	1	1926	2	Y	-0-					25
02	1895	N	1895	-0-	-0-	-0-	100	1	1795	2	Y	-0-					25
03	1953	N	1888	-0-	-65	-0-	101	1	1787	2	Y	-0-					25

MIDDLEBROOK, H.G.T. GU 1 WELL #: 3 RRCID -> 222808 COMPL. DATE N/A TOTAL DEPTH 10328 PERF. 9106 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3554	X	3554	-0-	-0-	-0-	187	1	3366	2	Y	1					4
							1	9									
11	3373	X	3373	-0-	-0-	-0-	173	1	3199	2	Y	1					5
							1	9									
12	3393	X	3393	-0-	-0-	-0-	177	1	3214	2	Y	2					7
							2	9									
01	3379	X	3355	-0-	-24	-0-	179	1	3172	2	Y	4					11
							4	9									
02	3248	X	3013	-0-	-235	-0-	158	1	2854	2	Y	1					12
							1	9									
03	3565	X	3260	-0-	-305	-0-	175	1	3083	2	Y	2					14
							2	9									

ERNEST GU 1 WELL #: 1 RRCID -> 223714 COMPL. DATE N/A TOTAL DEPTH 10441 PERF. 9172 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	N	1289	-0-	-0-	-0-	68	1	1221	2	Y	-0-					11
11	1260	N	1239	-0-	-21	-0-	64	1	1175	2	Y	-0-					11
12	1364	N	1255	-0-	-109	-0-	65	1	1190	2	Y	-0-					11
01	1302	N	1187	-0-	-115	-0-	63	1	1124	2	Y	-0-					11
02	1148	N	1086	-0-	-62	-0-	57	1	1029	2	Y	-0-					11
03	1240	N	1154	-0-	-86	-0-	62	1	1092	2	Y	-0-					11

BLACK STONE WELL #: 3 RRCID -> 223767 COMPL. DATE 11/27/2006 TOTAL DEPTH 10408 PERF. 9232 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3110	-0-	-703	-0-	164	1	2945	2	Y	1					4
							1	9									
11	3690	X	3510	-0-	-180	-0-	180	1	3329	2	Y	1					5
							1	9									
12	4261	X	4261	-0-	-0-	-0-	222	1	4037	2	Y	2					7
							2	9									
01	4275	X	4275	-0-	-0-	-0-	228	1	4043	2	Y	4					11
							4	9									
02	3832	X	3832	-0-	-0-	-0-	202	1	3629	2	Y	1					12
							1	9									
03	4247	X	4089	-0-	-158	-0-	220	1	3868	2	Y	1					13
							1	9									

NELDA GU 1 WELL #: 1 RRCID -> 223773 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9760 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2579	-0-	-180	-0-	136	1	2443	2	Y	-0-					75
11	2700	N	2431	-0-	-269	-0-	125	1	2302	2	Y	4					79
							4	9									
12	2543	N	2543	-0-	-0-	-0-	132	1	2405	2	Y	5					84
							6	9									
01	2573	N	2498	-0-	-75	-0-	133	1	2361	2	Y	4					88
							4	9									
02	2471	X	2471	-0-	-0-	-0-	130	1	2338	2	Y	3					91
							3	9									
03	2573	X	2408	-0-	-165	-0-	129	1	2275	2	Y	4					95
							4	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RENEE GU 1 WELL #: 6 RRCID -> 224204 COMPL. DATE N/A TOTAL DEPTH 10594 PERF. 9666 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1296	-0-	-37	-0-	68	1	1228	2	Y	-0-					58
11	1290	N	1135	-0-	-155	-0-	58	1	1077	2	Y	-0-					58
12	1333	N	1204	-0-	-129	-0-	63	1	1141	2	Y	-0-					58
01	1302	N	1034	-0-	-268	-0-	55	1	977	2	Y	2					60
							2	9									
02	1196	N	1196	-0-	-0-	-0-	63	1	1133	2	Y	-0-					60
03	1209	N	1205	-0-	-4	-0-	65	1	1140	2	Y	-0-					60

RENEE GU 1 WELL #: 5 RRCID -> 224270 COMPL. DATE N/A TOTAL DEPTH 10695 PERF. 9670 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	N	821	-0-	-0-	-0-	43	1	778	2	Y	-0-					58
11	780	N	780	-0-	-0-	-0-	40	1	740	2	Y	-0-					58
12	781	N	781	-0-	-0-	-0-	41	1	740	2	Y	-0-					58
01	773	N	773	-0-	-0-	-0-	41	1	730	2	Y	2					60
							2	9									
02	728	N	693	-0-	-35	-0-	36	1	657	2	Y	-0-					60
03	775	N	750	-0-	-25	-0-	40	1	710	2	Y	-0-					60

PAIGE GU 1 WELL #: 8 RRCID -> 225078 COMPL. DATE N/A TOTAL DEPTH 10679 PERF. 9444 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2911	-0-	-251	-0-	153	1	2756	2	Y	2					14
							2	9									
11	3450	X	3450	-0-	-0-	-0-	177	1	3272	2	Y	1					15
							1	9									
12	3944	X	3944	-0-	-0-	-0-	205	1	3739	2	Y	-0-					15
01	3622	X	3622	-0-	-0-	-0-	193	1	3425	2	Y	4					19
							4	9									
02	3338	X	3338	-0-	-0-	-0-	176	1	3160	2	Y	2					21
							2	9									
*03	3980	X	3980	-0-	-0-	-0-	214	1	3765	2	Y	1	18	1			4
							1	9									

PAIGE GU 1 WELL #: 6 RRCID -> 225128 COMPL. DATE N/A TOTAL DEPTH 10767 PERF. 9465 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3163	X	3163	-0-	-0-	-0-	167	1	2994	2	Y	2					14
							2	9									
11	4361	X	4361	-0-	-0-	-0-	224	1	4136	2	Y	1					15
							1	9									
12	4073	X	4073	-0-	-0-	-0-	212	1	3861	2	Y	-0-					15
01	3977	X	3977	-0-	-0-	-0-	211	1	3748	2	Y	16					31
							18	9									
02	4060	X	3515	-0-	-545	-0-	185	1	3327	2	Y	3					34
							3	9									
03	4495	X	3859	-0-	-636	-0-	207	1	3651	2	Y	1	29	1			6
							1	9									

MIDDLEBROOK, H.G.T. GU 1 WELL #: 6 RRCID -> 225578 COMPL. DATE N/A TOTAL DEPTH 10321 PERF. 9093 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	1792	-0-	-2052	-0-	94	1	1697	2	Y	1					7
							1	9									
11	3510	X	2666	-0-	-844	-0-	137	1	2528	2	Y	1					8
							1	9									
12	3627	X	2637	-0-	-990	-0-	137	1	2498	2	Y	2					10
							2	9									
01	3627	X	2630	-0-	-997	-0-	140	1	2486	2	Y	4					14
							4	9									
02	2523	X	2523	-0-	-0-	-0-	133	1	2389	2	Y	1					15
							1	9									
03	2759	X	503	-0-	-2256	-0-	27	1	475	2	Y	1					16
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
CINDY SUE GU 1 WELL #: 3 RRCID -> 225924 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9148 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2568	-0-	-129	-0-	135	1	2433	2	Y	-0-					18
11	2640	N	2439	-0-	-201	-0-	125	1	2314	2	Y	-0-					18
12	2666	N	2452	-0-	-214	-0-	128	1	2324	2	Y	-0-					18
01	2573	N	2286	-0-	-287	-0-	122	1	2164	2	Y	-0-					18
02	2268	N	1974	-0-	-294	-0-	104	1	1870	2	Y	-0-					18
03	2449	N	2314	-0-	-135	-0-	124	1	2190	2	Y	-0-					18

GWENDOLYN GU 1 WELL #: 3 RRCID -> 226464 COMPL. DATE N/A TOTAL DEPTH 10629 PERF. 9418 - 10387

10	5580	X	5144	-0-	-436	-0-	271	1	4872	2	Y	1					16
							1	9									
11	5190	X	5051	-0-	-139	-0-	259	1	4791	2	Y	1					17
							1	9									
12	5363	X	4872	-0-	-491	-0-	254	1	4617	2	Y	1					18
							1	9									
01	5363	X	4838	-0-	-525	-0-	258	1	4579	2	Y	1					19
							1	9									
02	4704	X	4228	-0-	-476	-0-	222	1	3999	2	Y	6	22	1			3
							7	9									
03	5208	X	4541	-0-	-667	-0-	244	1	4296	2	Y	1					4
							1	9									

DOUGLASS GU 8 WELL #: 6 RRCID -> 226467 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9454 - 10416

10	5704	X	5428	-0-	-276	-0-	286	1	5142	2	Y	-0-					12
11	5490	X	5182	-0-	-308	-0-	266	1	4916	2	Y	-0-					12
12	5611	X	5237	-0-	-374	-0-	273	1	4963	2	Y	1					13
							1	9									
01	5518	X	5241	-0-	-277	-0-	280	1	4961	2	Y	-0-					13
02	4928	X	4625	-0-	-303	-0-	243	1	4382	2	Y	-0-					13
03	5425	X	5056	-0-	-369	-0-	272	1	4783	2	Y	1					14
							1	9									

CECIL GU 1 WELL #: 1 RRCID -> 226550 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9470 - 10377

10	806	N	795	-0-	-11	-0-	42	1	753	2	Y	-0-					18
11	810	N	798	-0-	-12	-0-	41	1	757	2	Y	-0-					18
12	820	N	820	-0-	-0-	-0-	43	1	777	2	Y	-0-					18
01	852	N	852	-0-	-0-	-0-	45	1	807	2	Y	-0-					18
02	809	N	809	-0-	-0-	-0-	43	1	766	2	Y	-0-					18
*03	834	N	834	-0-	-0-	-0-	45	1	788	2	Y	1					19
							1	9									

ROSS, JOHN GU 1 WELL #: 1 RRCID -> 226659 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9186 - 10012

10	5890	X	5093	-0-	-797	-0-	268	1	4822	2	Y	3					5
							3	9									
11	5310	X	4965	-0-	-345	-0-	255	1	4709	2	Y	1					6
							1	9									
12	5301	X	4701	-0-	-600	-0-	245	1	4456	2	Y	-0-					6
01	5301	X	4635	-0-	-666	-0-	247	1	4384	2	Y	4					10
							4	9									
02	4648	X	4263	-0-	-385	-0-	224	1	4038	2	Y	1					11
							1	9									
03	5146	X	4492	-0-	-654	-0-	241	1	4251	2	Y	-0-					11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 60 RRCID -> 227069 COMPL. DATE N/A TOTAL DEPTH 10691 PERF. 9648 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2969	-0-	-100	-0-	156	1	2809	2	Y	4					7
							4	9									
11	2730	X	2642	-0-	-88	-0-	136	1	2504	2	Y	2					9
							2	9									
12	3007	X	1229	-0-	-1778	-0-	64	1	1157	2	Y	7	15	1			1
							8	9									
01	3007	X	1552	-0-	-1455	-0-	83	1	1469	2	Y	-0-					1
02	2800	N	3080	-0-	280	280	162	1	2917	2	Y	1					2
							1	9									
*03	3098	N	2818	-0-	-280	-0-	151	1	2667	2	Y	-0-					2

HAYTER, SAM B. EST. WELL #: 59 RRCID -> 227075 COMPL. DATE N/A TOTAL DEPTH 10679 PERF. 9449 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1217	N	1217	-0-	-0-	-0-	64	1	1150	2	Y	3					6
							3	9									
11	1050	N	1012	-0-	-38	-0-	52	1	958	2	Y	2					8
							2	9									
12	1209	N	793	-0-	-416	-0-	41	1	743	2	Y	8	15	1			1
							9	9									
01	1209	N	968	-0-	-241	-0-	52	1	916	2	Y	-0-					1
02	1014	N	1014	-0-	-0-	-0-	53	1	960	2	Y	1					2
							1	9									
*03	888	N	888	-0-	-0-	-0-	48	1	840	2	Y	-0-					2

HAYTER, SAM B. EST. WELL #: 54 RRCID -> 227078 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 9434 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2697	-0-	-124	-0-	142	1	2552	2	Y	3					6
							3	9									
11	2670	N	2584	-0-	-86	-0-	133	1	2449	2	Y	2					8
							2	9									
12	2666	N	2619	-0-	-47	-0-	136	1	2474	2	Y	8	15	1			1
							9	9									
01	2697	N	2473	-0-	-224	-0-	132	1	2341	2	Y	-0-					1
02	2408	N	2204	-0-	-204	-0-	116	1	2087	2	Y	1					2
							1	9									
03	2604	N	2299	-0-	-305	-0-	124	1	2175	2	Y	-0-					2

HAYTER, SAM B. EST. WELL #: 61 RRCID -> 227079 COMPL. DATE N/A TOTAL DEPTH 10663 PERF. 9376 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	N	1256	-0-	-0-	-0-	66	1	1186	2	Y	4					7
							4	9									
11	1183	N	1183	-0-	-0-	-0-	61	1	1121	2	Y	1					8
							1	9									
12	1078	N	1078	-0-	-0-	-0-	56	1	1013	2	Y	8	15	1			1
							9	9									
01	1054	N	764	-0-	-290	-0-	41	1	723	2	Y	-0-					1
02	1092	N	-0-	-0-	-1092	-0-					Y	-0-					1
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					1

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 2 RRCID -> 227219 COMPL. DATE N/A TOTAL DEPTH 10410 PERF. 9196 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7270	-0-	-108	-0-	383	1	6886	2	Y	1					29
							1	9									
11	7140	X	6868	-0-	-272	-0-	353	1	6515	2	Y	-0-					29
12	7440	X	6785	-0-	-655	-0-	353	1	6432	2	Y	-0-					29
01	7440	X	6882	-0-	-558	-0-	367	1	6515	2	Y	-0-					29
02	6720	X	6424	-0-	-296	-0-	338	1	6086	2	Y	-0-					29
03	7285	X	6841	-0-	-444	-0-	367	1	6472	2	Y	2					31
							2	9									

HAYTER, SAM B. EST. WELL #: 57 RRCID -> 227283 COMPL. DATE N/A TOTAL DEPTH 10393 PERF. 9398 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1250	N	1250	-0-	-0-	-0-	66	1	1181	2	Y	3					6
							3	9									
11	1364	N	1364	-0-	-0-	-0-	70	1	1292	2	Y	2					8
							2	9									
12	1582	N	1582	-0-	-0-	-0-	82	1	1491	2	Y	8	15	1			1
							9	9									
01	1604	N	1604	-0-	-0-	-0-	86	1	1518	2	Y	-0-					1
02	1393	N	1393	-0-	-0-	-0-	73	1	1319	2	Y	1					2
							1	9									
03	1581	N	1541	-0-	-40	-0-	83	1	1458	2	Y	-0-					2

HAYTER, SAM B. EST. WELL #: 62 RRCID -> 227781 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 9442 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURG, MINNIE GU 1 WELL #: 1 RRCID -> 228355 COMPL. DATE N/A TOTAL DEPTH 10955 PERF. 9924 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2348	N	2348	-0-	-0-	-0-	124	1	2224	2	N	-0-					107
11	2683	N	2683	-0-	-0-	-0-	138	1	2542	2	N	3					110
							3	9									
12	2573	N	1529	-0-	-1044	-0-	80	1	1449	2	N	-0-					110
01	2356	N	2163	-0-	-193	-0-	115	1	2048	2	N	-0-					110
02	2436	N	2079	-0-	-357	-0-	109	1	1970	2	N	-0-					110
*03	1911	N	1911	-0-	-0-	-0-	103	1	1808	2	N	-0-					110

RECTOR, L.E. GU 1 WELL #: 8 RRCID -> 228367 COMPL. DATE N/A TOTAL DEPTH 10306 PERF. 9400 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2148	N	2148	-0-	-0-	-0-	113	1	2035	2	Y	-0-					4
11	2160	N	2053	-0-	-107	-0-	105	1	1948	2	Y	-0-					4
12	2139	N	2060	-0-	-79	-0-	107	1	1953	2	Y	-0-					4
01	2146	N	2146	-0-	-0-	-0-	115	1	2031	2	Y	-0-					4
02	1933	N	1933	-0-	-0-	-0-	102	1	1831	2	Y	-0-					4
*03	2100	N	2100	-0-	-0-	-0-	113	1	1987	2	Y	-0-					4

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HANNAH ELIZABETH GU 1 WELL #: 1 RRCID -> 228379 COMPL. DATE N/A TOTAL DEPTH 10248 PERF. 8153 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	N	955	-0-	-0-	-0-	50	1	905	2	N	-0-					107
11	990	N	884	-0-	-106	-0-	45	1	839	2	N	-0-					107
12	909	N	909	-0-	-0-	-0-	47	1	862	2	N	-0-					107
01	961	N	931	-0-	-30	-0-	49	1	863	2	N	17					124
							19	9									
02	812	N	805	-0-	-7	-0-	42	1	762	2	N	1					125
							1	9									
03	899	N	880	-0-	-19	-0-	47	1	833	2	N	-0-					125

RITA RAE GU 1 WELL #: 2 RRCID -> 228443 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9412 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7681	-0-	-627	-0-	405	1	7274	2	Y	2					4
							2	9									
11	7860	X	7430	-0-	-430	-0-	382	1	7047	2	Y	1					5
							1	9									
12	7998	X	7435	-0-	-563	-0-	387	1	7048	2	Y	-0-					5
01	7843	X	7369	-0-	-474	-0-	393	1	6975	2	Y	1					6
							1	9									
02	6972	X	6495	-0-	-477	-0-	342	1	6152	2	Y	1					7
							1	9									
03	7688	X	7201	-0-	-487	-0-	387	1	6810	2	Y	4					11
							4	9									

NORTH HAYTER TRUST A WELL #: 52 RRCID -> 228447 COMPL. DATE N/A TOTAL DEPTH 10470 PERF. 9232 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3281	X	3281	-0-	-0-	-0-	173	1	3107	2	Y	1					24
							1	9									
11	3037	X	3037	-0-	-0-	-0-	156	1	2881	2	Y	-0-					24
12	2955	X	2955	-0-	-0-	-0-	154	1	2795	2	Y	5					29
							6	9									
01	2945	X	2733	-0-	-212	-0-	146	1	2586	2	Y	1					30
							1	9									
02	2996	X	2714	-0-	-282	-0-	143	1	2569	2	Y	2	29	1			3
							2	9									
03	3286	X	2832	-0-	-454	-0-	152	1	2679	2	Y	1					4
							1	9									

BLACK STONE WELL #: 4 RRCID -> 229095 COMPL. DATE 05/09/2007 TOTAL DEPTH 10430 PERF. 9143 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEAVER GU 1 WELL #: 8 RRCID -> 229241 COMPL. DATE N/A TOTAL DEPTH 10660 PERF. 8566 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4428	-0-	-222	-0-	233	1	4187	2	Y	7					21
							8	9									
11	4440	X	4159	-0-	-281	-0-	214	1	3945	2	Y	-0-	19	1			2
12	4495	X	4226	-0-	-269	-0-	220	1	4002	2	Y	4					6
							4	9									
01	4495	X	4103	-0-	-392	-0-	219	1	3881	2	Y	3					9
							3	9									
02	4032	X	3667	-0-	-365	-0-	193	1	3472	2	Y	2					11
							2	9									
03	4433	X	3957	-0-	-476	-0-	213	1	3744	2	Y	-0-					11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MOSER, L.E. GU 1 WELL #: 5 RRCID -> 229393 COMPL. DATE 06/18/2007 TOTAL DEPTH 10425 PERF. 9353 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMES, MINDY GU 1 WELL #: 3 RRCID -> 229515 COMPL. DATE N/A TOTAL DEPTH 10615 PERF. 9304 - 10516

10	2152	N	2152	-0-	-0-	-0-	113	1	2038	2	Y	1					12
							1	9									
11	2070	N	2005	-0-	-65	-0-	103	1	1894	2	Y	7					19
							8	9									
12	2170	N	2014	-0-	-156	-0-	105	1	1909	2	Y	-0-					19
01	2139	N	1961	-0-	-178	-0-	105	1	1855	2	Y	1					20
							1	9									
02	1876	N	1800	-0-	-76	-0-	95	1	1705	2	Y	-0-					20
03	2015	N	1932	-0-	-83	-0-	104	1	1827	2	Y	1					21
							1	9									

FAITH GU 1 WELL #: 1 RRCID -> 229738 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9567 - 10400

10	4030	X	3859	-0-	-171	-0-	203	1	3655	2	Y	1					3
							1	9									
11	3900	X	3668	-0-	-232	-0-	188	1	3480	2	Y	-0-					3
12	4030	X	3688	-0-	-342	-0-	192	1	3496	2	Y	-0-					3
01	3875	X	3619	-0-	-256	-0-	193	1	3426	2	Y	-0-					3
02	3472	X	3247	-0-	-225	-0-	171	1	3076	2	Y	-0-					3
03	3844	X	3561	-0-	-283	-0-	191	1	3370	2	Y	-0-					3

JENNY BETH GU 1 WELL #: 3 RRCID -> 230169 COMPL. DATE 06/28/2007 TOTAL DEPTH 10382 PERF. 9175 - 10398

10	3503	X	2713	-0-	-790	-0-	143	1	2570	2	Y	-0-					7
11	3420	X	3031	-0-	-389	-0-	156	1	2874	2	Y	1					8
							1	9									
12	3534	X	2921	-0-	-613	-0-	152	1	2768	2	Y	1					9
							1	9									
01	3534	X	2786	-0-	-748	-0-	149	1	2636	2	Y	1					10
							1	9									
02	2828	X	2779	-0-	-49	-0-	146	1	2632	2	Y	1					11
							1	9									
03	3131	X	3121	-0-	-10	-0-	168	1	2952	2	Y	1					12
							1	9									

DESHA GU 1 WELL #: 4 RRCID -> 230355 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9612 - 10268

10	4433	X	4018	-0-	-415	-0-	212	1	3805	2	Y	1					13
							1	9									
11	3900	X	3797	-0-	-103	-0-	195	1	3599	2	Y	3					16
							3	9									
12	4030	X	3837	-0-	-193	-0-	200	1	3635	2	Y	2					18
							2	9									
01	4030	X	3864	-0-	-166	-0-	206	1	3655	2	Y	3					21
							3	9									
02	3640	X	3509	-0-	-131	-0-	184	1	3316	2	Y	8					29
							9	9									
03	4030	X	3728	-0-	-302	-0-	200	1	3524	2	Y	4					33
							4	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MELINDA, MOLLIE GU 1 WELL #: 3 RRCID -> 230359 COMPL. DATE N/A TOTAL DEPTH 10555 PERF. 9399 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2150	N	2150	-0-	-0-	-0-	113	1	2037	2	Y	-0-					12
11	2039	N	2039	-0-	-0-	-0-	105	1	1934	2	Y	-0-					12
12	2077	N	2004	-0-	-73	-0-	104	1	1899	2	Y	1					13
							1	9									
01	2077	N	1794	-0-	-283	-0-	96	1	1698	2	Y	-0-					13
02	1904	N	1714	-0-	-190	-0-	90	1	1624	2	Y	-0-					13
*03	2017	N	2017	-0-	-0-	-0-	108	1	1908	2	Y	1					14
							1	9									

LAKE NAC GU 2 WELL #: 2 RRCID -> 230433 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9432 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2595	N	2595	-0-	-0-	-0-	144	1	2449	2	Y	2					16
							2	9									
*10	2728	N	2685	-0-	-43	-0-	141	1	2541	2	Y	3					19
							3	9									
*11	2520	N	2187	-0-	-333	-0-	112	1	2066	2	Y	8					27
							9	9									
*12	2697	N	2309	-0-	-388	-0-	120	1	2188	2	Y	1					28
							1	9									
*01	2697	N	2432	-0-	-265	-0-	130	1	2299	2	Y	3					31
							3	9									
*02	2436	X	2264	-0-	-172	-0-	119	1	2139	2	Y	5	30	1			6
							6	9									
*03	2697	X	2459	-0-	-238	-0-	132	1	2321	2	Y	5					11
							6	9									

STEWART, GRAHAM P. WELL #: 12 RRCID -> 230748 COMPL. DATE 06/23/2007 TOTAL DEPTH 10505 PERF. 9236 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2280	N	2245	-0-	-35	-0-	124	1	2120	2	Y	1					12
							1	9									
*10	2387	N	2297	-0-	-90	-0-	121	1	2175	2	Y	1	8	1			5
							1	9									
*11	2250	N	2157	-0-	-93	-0-	110	1	2039	2	Y	7					12
							8	9									
*12	2325	N	2163	-0-	-162	-0-	113	1	2049	2	Y	1					13
							1	9									
*01	2294	N	2162	-0-	-132	-0-	115	1	2046	2	Y	1	13	1			1
							1	9									
*02	2016	N	1940	-0-	-76	-0-	102	1	1836	2	Y	2					3
							2	9									
*03	2170	N	2127	-0-	-43	-0-	114	1	2012	2	Y	1					4
							1	9									

BLACK STONE WELL #: 5 RRCID -> 231206 COMPL. DATE N/A TOTAL DEPTH 10380 PERF. 8278 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2030	-0-	-1070	-0-	107	1	1919	2	Y	4					75
							4	9									
11	2940	X	1937	-0-	-1003	-0-	99	1	1831	2	Y	6					81
							7	9									
12	2821	X	2459	-0-	-362	-0-	128	1	2322	2	Y	8	84	1			5
							9	9									
01	2614	X	2614	-0-	-0-	-0-	139	1	2471	2	Y	4					9
							4	9									
02	2528	N	2528	-0-	-0-	-0-	133	1	2392	2	Y	3					12
							3	9									
*03	2669	N	2669	-0-	-0-	-0-	143	1	2517	2	Y	8					20
							9	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 8 WELL #: 7 RRCID -> 231210 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9214 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5852	-0-	-410	-0-	308	1	5538	2	Y	5					18
							6	9									
11	5910	X	5526	-0-	-384	-0-	284	1	5242	2	Y	-0-					18
12	6045	X	5645	-0-	-400	-0-	294	1	5345	2	Y	5					23
							6	9									
01	5952	X	5580	-0-	-372	-0-	298	1	5280	2	Y	2					25
							2	9									
02	5348	X	4986	-0-	-362	-0-	262	1	4722	2	Y	2					27
							2	9									
03	5859	X	5462	-0-	-397	-0-	293	1	5166	2	Y	3					30
							3	9									

MITCHELL, JACQUELYN GU 1 WELL #: 1 RRCID -> 231328 COMPL. DATE N/A TOTAL DEPTH 10503 PERF. 9338 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3712	-0-	-194	-0-	196	1	3515	2	Y	1					12
							1	9									
11	3780	X	3667	-0-	-113	-0-	188	1	3471	2	Y	7					19
							8	9									
12	3906	X	3643	-0-	-263	-0-	190	1	3453	2	Y	-0-					19
01	3813	X	3437	-0-	-376	-0-	183	1	3253	2	Y	1					20
							1	9									
02	3416	X	3072	-0-	-344	-0-	162	1	2910	2	Y	-0-					20
*03	3784	X	3784	-0-	-0-	-0-	203	1	3580	2	Y	1					21
							1	9									

STRIPLING'S, INC. GU 1 WELL #: 7 RRCID -> 231682 COMPL. DATE 09/12/2007 TOTAL DEPTH 10578 PERF. 9617 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIE, FRANKI GU 1 WELL #: 1 RRCID -> 232090 COMPL. DATE N/A TOTAL DEPTH 10080 PERF. 7954 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4440	X	4102	-0-	-338	-0-	227	1	3873	2	Y	2					26
							2	9									
*10	4588	X	4116	-0-	-472	-0-	217	1	3896	2	Y	3	25	1			4
							3	9									
*11	4260	X	3945	-0-	-315	-0-	202	1	3737	2	Y	5					9
							6	9									
*12	4371	X	3895	-0-	-476	-0-	203	1	3690	2	Y	2	9	1			2
							2	9									
*01	4309	X	3774	-0-	-535	-0-	201	1	3559	2	Y	13					15
							14	9									
*02	3836	X	3354	-0-	-482	-0-	176	1	3169	2	Y	8					23
							9	9									
*03	4123	X	3749	-0-	-374	-0-	200	1	3523	2	Y	24	36	1			11
							26	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SITTON GU 1 WELL #: 3 RRCID -> 232179 COMPL. DATE N/A TOTAL DEPTH 10428 PERF. 8266 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3017	-0-	-486	-0-	159	1	2857	2	Y	1					29
							1	9									
11	3270	X	3089	-0-	-181	-0-	159	1	2930	2	Y	-0-					29
12	3379	X	3213	-0-	-166	-0-	167	1	3040	2	Y	5					34
							6	9									
01	3286	X	3202	-0-	-84	-0-	171	1	3030	2	Y	1					35
							1	9									
02	2884	X	2846	-0-	-38	-0-	150	1	2695	2	Y	1	33	1			3
							1	9									
03	3224	X	3134	-0-	-90	-0-	168	1	2965	2	Y	1					4
							1	9									

GARRETT GU 1 WELL #: 1 RRCID -> 232394 COMPL. DATE N/A TOTAL DEPTH 10563 PERF. 9255 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3419	X	3419	-0-	-0-	-0-	180	1	3230	2	Y	8					18
							9	9									
11	3163	X	3163	-0-	-0-	-0-	162	1	2997	2	Y	4					22
							4	9									
12	3170	X	3170	-0-	-0-	-0-	165	1	2996	2	Y	8					30
							9	9									
01	3168	X	3168	-0-	-0-	-0-	169	1	2989	2	Y	9					39
							10	9									
02	3136	X	2865	-0-	-271	-0-	150	1	2707	2	Y	7					46
							8	9									
03	3410	X	3149	-0-	-261	-0-	169	1	2978	2	Y	2	47	1			1
							2	9									

ROSS, JOHN GU 1 WELL #: 3 RRCID -> 232398 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 8662 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4670	-0-	-414	-0-	246	1	4424	2	Y	-0-					2
11	4770	X	4699	-0-	-71	-0-	241	1	4458	2	Y	-0-					2
12	5089	X	5089	-0-	-0-	-0-	265	1	4824	2	Y	-0-					2
01	4929	X	4893	-0-	-36	-0-	261	1	4631	2	Y	1					3
							1	9									
02	4536	X	4536	-0-	-0-	-0-	239	1	4297	2	Y	-0-					3
03	5022	X	4572	-0-	-450	-0-	246	1	4326	2	Y	-0-					3

STEWART, GRAHAM P. WELL #: 17 RRCID -> 232402 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 9448 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1492	N	1492	-0-	-0-	-0-	83	1	1409	2	Y	-0-					28
*10	1581	N	1459	-0-	-122	-0-	75	1	1355	2	Y	26					54
							29	9									
*11	1500	N	1452	-0-	-48	-0-	74	1	1369	2	Y	8					62
							9	9									
*12	1550	N	1511	-0-	-39	-0-	79	1	1432	2	Y	-0-					62
*01	1554	N	1554	-0-	-0-	-0-	83	1	1471	2	Y	-0-	41	1			21
*02	1344	N	1243	-0-	-101	-0-	65	1	1178	2	Y	-0-					21
*03	1519	N	1453	-0-	-66	-0-	78	1	1375	2	Y	-0-					21

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 6 WELL #: 12 RRCID -> 232625 COMPL. DATE N/A TOTAL DEPTH 10645 PERF. 9462 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1451	-0-	-68	-0-	76	1	1374	2	Y	1					8
							1	9									
11	1440	N	1272	-0-	-168	-0-	65	1	1207	2	Y	-0-					8
12	1426	N	1279	-0-	-147	-0-	67	1	1212	2	Y	-0-					8
01	1457	N	1228	-0-	-229	-0-	66	1	1162	2	Y	-0-					8
02	1192	N	1192	-0-	-0-	-0-	63	1	1129	2	Y	-0-					8
03	1271	N	1100	-0-	-171	-0-	58	1	1028	2	Y	13					21
							14	9									

MOLLIE MELINDA GU 1 WELL #: 4 RRCID -> 232680 COMPL. DATE N/A TOTAL DEPTH 10427 PERF. 9438 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1237	-0-	-96	-0-	65	1	1172	2	Y	-0-					13
11	1320	N	1196	-0-	-124	-0-	61	1	1135	2	Y	-0-					13
12	1364	N	1119	-0-	-245	-0-	58	1	1061	2	Y	-0-					13
01	1240	N	1064	-0-	-176	-0-	57	1	1007	2	Y	-0-					13
02	1120	N	1019	-0-	-101	-0-	54	1	965	2	Y	-0-					13
03	1116	N	1105	-0-	-11	-0-	59	1	1046	2	Y	-0-					13

WEAVER GU 1 WELL #: 7 RRCID -> 232762 COMPL. DATE N/A TOTAL DEPTH 10714 PERF. 9410 - 10597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3643	-0-	-201	-0-	192	1	3443	2	Y	7					21
							8	9									
11	3630	X	3373	-0-	-257	-0-	173	1	3200	2	Y	-0-	19	1			2
12	3658	X	3308	-0-	-350	-0-	172	1	3132	2	Y	4					6
							4	9									
01	3658	X	3247	-0-	-411	-0-	173	1	3071	2	Y	3					9
							3	9									
02	3304	X	2934	-0-	-370	-0-	154	1	2778	2	Y	2					11
							2	9									
03	3658	X	3204	-0-	-454	-0-	172	1	3032	2	Y	-0-					11

GWENDOLYN GU 1 WELL #: 2 RRCID -> 232832 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9430 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6232	-0-	-247	-0-	328	1	5903	2	Y	1					23
							1	9									
11	6120	X	5818	-0-	-302	-0-	299	1	5519	2	Y	-0-					23
12	6324	X	5903	-0-	-421	-0-	307	1	5595	2	Y	1					24
							1	9									
01	6231	X	5853	-0-	-378	-0-	312	1	5540	2	Y	1					25
							1	9									
02	5628	X	5244	-0-	-384	-0-	276	1	4961	2	Y	6	28	1			3
							7	9									
03	6231	X	5690	-0-	-541	-0-	306	1	5382	2	Y	2					5
							2	9									

CALEB GU 1 WELL #: 1 RRCID -> 232909 COMPL. DATE 09/03/2007 TOTAL DEPTH 10138 PERF. 8902 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-LOCK GU 1 WELL #: 1 RRCID -> 232979 COMPL. DATE N/A TOTAL DEPTH 10112 PERF. 8670 - 10027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	1901	-0-	-2160	-0-	100	1	1799	2	Y	2					21
							2	9									
11	3930	X	1712	-0-	-2218	-0-	88	1	1616	2	Y	7	24	1			4
							8	9									
12	3472	X	1385	-0-	-2087	-0-	72	1	1310	2	Y	3					7
							3	9									
01	1891	X	637	-0-	-1254	-0-	34	1	600	2	Y	3					10
							3	9									
02	1708	X	1292	-0-	-416	-0-	68	1	1221	2	Y	3					13
							3	9									
03	1891	X	1396	-0-	-495	-0-	74	1	1305	2	Y	15					28
							17	9									

BLACK STONE-PRUITT GU 1 WELL #: 1 RRCID -> 233114 COMPL. DATE 12/05/2007 TOTAL DEPTH 10140 PERF. 8870 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORTH HAYTER TRUST A WELL #: 53 RRCID -> 233115 COMPL. DATE N/A TOTAL DEPTH 10665 PERF. 9276 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5768	X	5768	-0-	-0-	-0-	304	1	5464	2	Y	-0-					22
11	5545	X	5545	-0-	-0-	-0-	285	1	5259	2	Y	1					23
							1	9									
12	5456	X	4967	-0-	-489	-0-	259	1	4708	2	Y	-0-					23
01	5766	X	3413	-0-	-2353	-0-	182	1	3228	2	Y	3					26
							3	9									
02	5208	X	4166	-0-	-1042	-0-	219	1	3946	2	Y	1					27
							1	9									
03	5766	X	4978	-0-	-788	-0-	267	1	4709	2	Y	2	26	1			3
							2	9									

MIDDLEBROOK, H.G.T. GU 1 WELL #: 4 RRCID -> 233116 COMPL. DATE N/A TOTAL DEPTH 10372 PERF. 9236 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6522	X	6522	-0-	-0-	-0-	344	1	6178	2	Y	-0-					17
11	6390	X	5959	-0-	-431	-0-	306	1	5653	2	Y	-0-					17
12	6603	X	5605	-0-	-998	-0-	292	1	5313	2	Y	-0-					17
01	6603	X	4320	-0-	-2283	-0-	231	1	4089	2	Y	-0-					17
02	5880	X	5677	-0-	-203	-0-	299	1	5378	2	Y	-0-					17
03	6510	X	6016	-0-	-494	-0-	323	1	5690	2	Y	3					20
							3	9									

MIDDLEBROOK, H.G.T. GU 1 WELL #: 5 RRCID -> 233120 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9182 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3878	X	3878	-0-	-0-	-0-	204	1	3672	2	Y	2	9	1			4
							2	9									
11	3550	X	3550	-0-	-0-	-0-	182	1	3361	2	Y	6					10
							7	9									
12	3537	X	3537	-0-	-0-	-0-	184	1	3347	2	Y	5					15
							6	9									
01	3565	X	3140	-0-	-425	-0-	167	1	2967	2	Y	5	15	1			5
							6	9									
02	3500	X	3183	-0-	-317	-0-	167	1	3009	2	Y	6					11
							7	9									
03	3875	X	3534	-0-	-341	-0-	189	1	3336	2	Y	8					19
							9	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 4 RRCID -> 233150 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 8399 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4026	-0-	-562	-0-	212	1	3811	2	Y	3					5
							3	9									
11	3960	X	3756	-0-	-204	-0-	193	1	3562	2	Y	1					6
							1	9									
12	4123	X	3638	-0-	-485	-0-	190	1	3448	2	Y	-0-					6
01	4123	X	3736	-0-	-387	-0-	199	1	3533	2	Y	4					10
							4	9									
02	3724	X	3475	-0-	-249	-0-	183	1	3291	2	Y	1					11
							1	9									
03	4030	X	3851	-0-	-179	-0-	207	1	3644	2	Y	-0-					11

JENNY BETH GU 1 WELL #: 2 RRCID -> 233540 COMPL. DATE N/A TOTAL DEPTH 10469 PERF. 9196 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3163	-0-	-1425	-0-	167	1	2995	2	Y	1					16
							1	9									
11	4110	X	2178	-0-	-1932	-0-	112	1	2066	2	Y	-0-					16
12	4340	X	3787	-0-	-553	-0-	197	1	3589	2	Y	1					17
							1	9									
01	4340	X	3761	-0-	-579	-0-	201	1	3559	2	Y	1					18
							1	9									
02	3668	X	3377	-0-	-291	-0-	178	1	3199	2	Y	-0-					18
03	3782	X	3386	-0-	-396	-0-	182	1	3204	2	Y	-0-					18

RITA RAE GU 1 WELL #: 3 RRCID -> 233648 COMPL. DATE N/A TOTAL DEPTH 10670 PERF. 9540 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7944	-0-	-705	-0-	419	1	7523	2	Y	2					4
							2	9									
11	8160	X	7517	-0-	-643	-0-	386	1	7130	2	Y	1					5
							1	9									
12	8308	X	7554	-0-	-754	-0-	394	1	7160	2	Y	-0-					5
01	8153	X	7475	-0-	-678	-0-	399	1	7075	2	Y	1					6
							1	9									
02	7280	X	6523	-0-	-757	-0-	343	1	6179	2	Y	1					7
							1	9									
03	7936	X	7304	-0-	-632	-0-	392	1	6908	2	Y	4					11
							4	9									

ROSS, JOHN GU 1 WELL #: 2 RRCID -> 233731 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9156 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5561	X	5561	-0-	-0-	-0-	293	1	5265	2	Y	3					5
							3	9									
11	7489	X	7489	-0-	-0-	-0-	385	1	7103	2	Y	1					6
							1	9									
12	5425	X	4488	-0-	-937	-0-	234	1	4254	2	Y	-0-					6
01	5425	X	4618	-0-	-807	-0-	246	1	4368	2	Y	4					10
							4	9									
02	7000	X	4567	-0-	-2433	-0-	240	1	4326	2	Y	1					11
							1	9									
03	7750	X	4961	-0-	-2789	-0-	267	1	4694	2	Y	-0-					11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SITTON GU 1 WELL #: 5 RRCID -> 234165 COMPL. DATE N/A TOTAL DEPTH 10295 PERF. 8936 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3677	-0-	-136	-0-	194	1	3481	2	Y	2					28
							2	9									
11	3570	X	3425	-0-	-145	-0-	176	1	3249	2	Y	-0-					28
12	3725	X	3725	-0-	-0-	-0-	194	1	3525	2	Y	5					33
							6	9									
01	3720	X	3437	-0-	-283	-0-	183	1	3253	2	Y	1					34
							1	9									
02	3360	X	3224	-0-	-136	-0-	170	1	3053	2	Y	1	32	1			3
							1	9									
03	3720	X	3452	-0-	-268	-0-	185	1	3266	2	Y	1					4
							1	9									

CINDY SUE GU 1 WELL #: 4 RRCID -> 234315 COMPL. DATE N/A TOTAL DEPTH 10443 PERF. 9447 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4795	-0-	-382	-0-	253	1	4542	2	Y	-0-					19
11	4860	X	4559	-0-	-301	-0-	234	1	4325	2	Y	-0-					19
12	5022	X	4549	-0-	-473	-0-	237	1	4312	2	Y	-0-					19
01	4929	X	4484	-0-	-445	-0-	239	1	4245	2	Y	-0-					19
02	4396	X	4021	-0-	-375	-0-	212	1	3809	2	Y	-0-					19
03	4805	X	4431	-0-	-374	-0-	238	1	4193	2	Y	-0-					19

GWENDOLYN GU 1 WELL #: 6 RRCID -> 234316 COMPL. DATE N/A TOTAL DEPTH 10410 PERF. 9320 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4842	-0-	-552	-0-	255	1	4584	2	Y	3					5
							3	9									
11	4980	X	4665	-0-	-315	-0-	240	1	4424	2	Y	1					6
							1	9									
12	5022	X	4624	-0-	-398	-0-	241	1	4383	2	Y	-0-					6
01	4898	X	4477	-0-	-421	-0-	239	1	4234	2	Y	4					10
							4	9									
02	4368	X	4128	-0-	-240	-0-	217	1	3910	2	Y	1					11
							1	9									
03	4836	X	4511	-0-	-325	-0-	242	1	4269	2	Y	-0-					11

LOLA D GU 1 WELL #: 1 RRCID -> 234334 COMPL. DATE N/A TOTAL DEPTH 10350 PERF. 9151 - 10267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3069	-0-	-124	-0-	162	1	2904	2	Y	3					9
							3	9									
11	3030	X	2911	-0-	-119	-0-	149	1	2755	2	Y	6	8	1			7
							7	9									
12	3131	X	2866	-0-	-265	-0-	149	1	2709	2	Y	7					14
							8	9									
01	3100	X	2852	-0-	-248	-0-	152	1	2694	2	Y	5	14	1			5
							6	9									
02	2800	X	2595	-0-	-205	-0-	136	1	2453	2	Y	5					10
							6	9									
03	3069	X	2832	-0-	-237	-0-	152	1	2677	2	Y	3					13
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SITTON GU 1 WELL #: 6 RRCID -> 234429 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9100 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4964	-0-	-151	-0-	262	1	4700	2	Y	2					25
							2	9									
11	4860	X	4685	-0-	-175	-0-	241	1	4444	2	Y	-0-					25
12	4991	X	4649	-0-	-342	-0-	242	1	4403	2	Y	4					29
							4	9									
01	4991	X	4603	-0-	-388	-0-	246	1	4355	2	Y	2					31
							2	9									
02	4508	X	4180	-0-	-328	-0-	220	1	3959	2	Y	1	29	1			3
							1	9									
03	4960	X	4510	-0-	-450	-0-	242	1	4267	2	Y	1					4
							1	9									

GWENDOLYN GU 1 WELL #: 4 RRCID -> 234674 COMPL. DATE N/A TOTAL DEPTH 10385 PERF. 9428 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6732	-0-	-522	-0-	355	1	6375	2	Y	2					19
							2	9									
11	6780	X	6402	-0-	-378	-0-	329	1	6073	2	Y	-0-					19
12	7006	X	6163	-0-	-843	-0-	321	1	5841	2	Y	1					20
							1	9									
01	6727	X	6439	-0-	-288	-0-	344	1	6094	2	Y	1					21
							1	9									
02	6076	X	5705	-0-	-371	-0-	300	1	5398	2	Y	6	24	1			3
							7	9									
03	6727	X	6091	-0-	-636	-0-	327	1	5763	2	Y	1					4
							1	9									

RITA RAE GU 1 WELL #: 6 RRCID -> 234676 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9501 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4847	-0-	-299	-0-	255	1	4590	2	Y	2					4
							2	9									
11	4710	X	4589	-0-	-121	-0-	236	1	4352	2	Y	1					5
							1	9									
12	4867	X	4568	-0-	-299	-0-	238	1	4330	2	Y	-0-					5
01	4836	X	4482	-0-	-354	-0-	239	1	4242	2	Y	1					6
							1	9									
02	4368	X	4049	-0-	-319	-0-	213	1	3835	2	Y	1					7
							1	9									
03	4836	X	4414	-0-	-422	-0-	236	1	4154	2	Y	22					29
							24	9									

RITA RAE GU 1 WELL #: 5 RRCID -> 234677 COMPL. DATE N/A TOTAL DEPTH 10565 PERF. 9475 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7631	-0-	-522	-0-	402	1	7218	2	Y	10					13
							11	9									
11	7740	X	7245	-0-	-495	-0-	372	1	6873	2	Y	-0-					13
12	7905	X	7235	-0-	-670	-0-	377	1	6857	2	Y	1					14
							1	9									
01	7781	X	7202	-0-	-579	-0-	384	1	6818	2	Y	-0-					14
02	6972	X	6307	-0-	-665	-0-	332	1	5975	2	Y	-0-					14
03	7626	X	6984	-0-	-642	-0-	375	1	6608	2	Y	1					15
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 3 WELL #: 9 RRCID -> 234726 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 9326 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5621	-0-	-207	-0-	296	1	5325	2	Y	-0-					86
11	5640	X	5327	-0-	-313	-0-	274	1	5053	2	Y	-0-					86
12	5828	X	5371	-0-	-457	-0-	280	1	5090	2	Y	1					87
							1	9									
01	5735	X	5337	-0-	-398	-0-	285	1	5049	2	Y	3					90
							3	9									
02	5180	X	4770	-0-	-410	-0-	251	1	4517	2	Y	2					92
							2	9									
03	5611	X	5190	-0-	-421	-0-	279	1	4907	2	Y	4					96
							4	9									

FRANK, R. H. GU 1 WELL #: 5 RRCID -> 234891 COMPL. DATE 02/15/2008 TOTAL DEPTH 10668 PERF. 9418 - 10664

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK STONE WELL #: 6 RRCID -> 234892 COMPL. DATE N/A TOTAL DEPTH 10590 PERF. 9152 - 10365

10	3038	X	2885	-0-	-153	-0-	152	1	2732	2	Y	1					4
							1	9									
11	3123	X	3123	-0-	-0-	-0-	160	1	2962	2	Y	1					5
							1	9									
12	3795	X	3795	-0-	-0-	-0-	198	1	3595	2	Y	2					7
							2	9									
01	4059	X	4059	-0-	-0-	-0-	216	1	3839	2	Y	4					11
							4	9									
02	4267	X	4267	-0-	-0-	-0-	224	1	4042	2	Y	1					12
							1	9									
*03	5240	X	5240	-0-	-0-	-0-	281	1	4958	2	Y	1					13
							1	9									

LEWIS, JAMES GU 1 WELL #: 1 RRCID -> 234895 COMPL. DATE 02/08/2008 TOTAL DEPTH 10383 PERF. 8920 - 10179

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS, JAMES GU 1 WELL #: 2 RRCID -> 234901 COMPL. DATE 02/15/2008 TOTAL DEPTH 10318 PERF. 8970 - 10202

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 7 RRCID -> 235207 COMPL. DATE N/A TOTAL DEPTH 10428 PERF. 9212 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3860	-0-	-232	-0-	203	1	3654	2	Y	3					5
							3	9									
11	3960	X	3815	-0-	-145	-0-	196	1	3618	2	Y	1					6
							1	9									
12	3937	X	3834	-0-	-103	-0-	200	1	3634	2	Y	-0-					6
01	3937	X	3228	-0-	-709	-0-	172	1	3052	2	Y	4					10
							4	9									
02	3556	X	2834	-0-	-722	-0-	149	1	2684	2	Y	1					11
							1	9									
03	3937	X	3094	-0-	-843	-0-	166	1	2928	2	Y	-0-					11

FAITH GU 1 WELL #: 2 RRCID -> 235311 COMPL. DATE N/A TOTAL DEPTH 10795 PERF. 9679 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1179	-0-	-61	-0-	62	1	1117	2	Y	-0-					4
11	1380	N	1380	-0-	-0-	-0-	71	1	1308	2	Y	1					5
							1	9									
12	1312	N	1312	-0-	-0-	-0-	68	1	1244	2	Y	-0-					5
01	1274	N	1274	-0-	-0-	-0-	68	1	1206	2	Y	-0-					5
02	1288	N	1218	-0-	-70	-0-	64	1	1154	2	Y	-0-					5
03	1302	N	1116	-0-	-186	-0-	60	1	1056	2	Y	-0-					5

RECTOR, L.E. GU 1 WELL #: 10 RRCID -> 235659 COMPL. DATE 02/25/2008 TOTAL DEPTH 10293 PERF. 9342 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEAVER GU 1 WELL #: 6 RRCID -> 235753 COMPL. DATE N/A TOTAL DEPTH 10412 PERF. 9272 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4066	X	4066	-0-	-0-	-0-	214	1	3844	2	Y	7					20
							8	9									
11	4022	X	4022	-0-	-0-	-0-	207	1	3815	2	Y	-0-	18	1			2
12	4033	X	4033	-0-	-0-	-0-	210	1	3819	2	Y	4					6
							4	9									
01	3983	X	3983	-0-	-0-	-0-	212	1	3768	2	Y	3					9
							3	9									
02	3892	X	3620	-0-	-272	-0-	190	1	3428	2	Y	2					11
							2	9									
03	4154	X	3705	-0-	-449	-0-	199	1	3506	2	Y	-0-					11

DENNIS, ROLAND GU 1 WELL #: 1 RRCID -> 235755 COMPL. DATE N/A TOTAL DEPTH 10770 PERF. 9721 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3411	-0-	-216	-0-	180	1	3231	2	Y	-0-					16
11	3390	X	3196	-0-	-194	-0-	164	1	3032	2	Y	-0-					16
12	3503	X	3147	-0-	-356	-0-	164	1	2980	2	Y	3					19
							3	9									
01	3441	X	3168	-0-	-273	-0-	169	1	2998	2	Y	1					20
							1	9									
02	3080	X	2879	-0-	-201	-0-	151	1	2728	2	Y	-0-					20
03	3410	X	3088	-0-	-322	-0-	166	1	2922	2	Y	-0-					20

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RITA RAE GU 1 WELL #: 4 RRCID -> 235756 COMPL. DATE N/A TOTAL DEPTH 10538 PERF. 9523 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	10988	-0-	-1009	-0-	579	1	10409	2	Y	-0-					5
11	11310	X	10403	-0-	-907	-0-	534	1	9867	2	Y	2	2	8			5
							2	9									
12	11439	X	10437	-0-	-1002	-0-	543	1	9874	2	Y	18	15	8			8
							20	9									
01	11315	X	10278	-0-	-1037	-0-	549	1	9729	2	Y	-0-					8
02	10052	X	9206	-0-	-846	-0-	484	1	8722	2	Y	-0-					8
03	11005	X	10040	-0-	-965	-0-	539	1	9500	2	Y	1					9
							1	9									

STEWART, GRAHAM P. WELL #: 18 RRCID -> 235774 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9038 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5160	X	4603	-0-	-557	-0-	255	1	4348	2	Y	-0-					9
*10	5332	X	4688	-0-	-644	-0-	247	1	4438	2	Y	3	7	1			5
							3	9									
*11	5010	X	4392	-0-	-618	-0-	225	1	4157	2	Y	9					14
							10	9									
*12	5177	X	4143	-0-	-1034	-0-	216	1	3926	2	Y	1					15
							1	9									
*01	4743	X	4686	-0-	-57	-0-	250	1	4434	2	Y	2	15	1			2
							2	9									
*02	4284	X	4256	-0-	-28	-0-	224	1	4029	2	Y	3					5
							3	9									
*03	4681	X	4506	-0-	-175	-0-	242	1	4262	2	Y	2					7
							2	9									

ROSS, JOHN GU 1 WELL #: 5 RRCID -> 235776 COMPL. DATE N/A TOTAL DEPTH 10395 PERF. 8403 - 10215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4552	-0-	-408	-0-	240	1	4309	2	Y	3					5
							3	9									
11	4680	X	4238	-0-	-442	-0-	218	1	4019	2	Y	1					6
							1	9									
12	4836	X	4125	-0-	-711	-0-	215	1	3910	2	Y	-0-					6
01	4743	X	3904	-0-	-839	-0-	208	1	3692	2	Y	4					10
							4	9									
02	4144	X	3745	-0-	-399	-0-	197	1	3547	2	Y	1					11
							1	9									
03	4557	X	4089	-0-	-468	-0-	220	1	3869	2	Y	-0-					11

JENNY BETH GU 1 WELL #: 5 RRCID -> 235902 COMPL. DATE N/A TOTAL DEPTH 10311 PERF. 9180 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5804	X	5804	-0-	-0-	-0-	306	1	5495	2	Y	3					5
							3	9									
11	5464	X	5464	-0-	-0-	-0-	281	1	5182	2	Y	1					6
							1	9									
12	5416	X	5416	-0-	-0-	-0-	282	1	5134	2	Y	-0-					6
01	5232	X	5232	-0-	-0-	-0-	279	1	4949	2	Y	4					10
							4	9									
02	5236	X	4688	-0-	-548	-0-	247	1	4440	2	Y	1					11
							1	9									
03	5797	X	4669	-0-	-1128	-0-	251	1	4418	2	Y	-0-					11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DESHA GU 1 WELL #: 3 RRCID -> 236420 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9286 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6213	-0-	-638	-0-	327	1 2 9	5884	2	Y	2					13
11	6510	X	5931	-0-	-579	-0-	305	1 3 9	5623	2	Y	3					16
12	6634	X	5657	-0-	-977	-0-	295	1 2 9	5360	2	Y	2					18
01	6510	X	5834	-0-	-676	-0-	311	1 2 9	5521	2	Y	2					20
02	5852	X	5434	-0-	-418	-0-	285	1 10 9	5139	2	Y	9					29
03	6200	X	5696	-0-	-504	-0-	306	1 6 9	5384	2	Y	5					34

NORTH HAYTER TRUST WELL #: 22 RRCID -> 236448 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9630 - 10484

10	9300	X	8682	-0-	-618	-0-	457	1 4 9	8221	2	Y	4					22
11	8820	X	8297	-0-	-523	-0-	426	1	7871	2	Y	-0-					22
12	8959	X	8336	-0-	-623	-0-	434	1	7902	2	Y	-0-					22
01	8866	X	8268	-0-	-598	-0-	441	1	7827	2	Y	-0-					22
02	7952	X	7425	-0-	-527	-0-	391	1	7034	2	Y	-0-					22
03	8680	X	8037	-0-	-643	-0-	432	1	7605	2	Y	-0-					22

BLACK STONE WELL #: 8 RRCID -> 236633 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 8380 - 10306

10	4278	X	3925	-0-	-353	-0-	207	1 1 9	3717	2	Y	1					4
11	4050	X	3791	-0-	-259	-0-	195	1 1 9	3595	2	Y	1					5
12	4185	X	3458	-0-	-727	-0-	180	1 2 9	3276	2	Y	2					7
01	4185	X	3509	-0-	-676	-0-	187	1 4 9	3318	2	Y	4					11
02	3696	X	3299	-0-	-397	-0-	174	1 1 9	3124	2	Y	1					12
03	3937	X	3566	-0-	-371	-0-	192	1 1 9	3373	2	Y	1					13

DANA LYNN GU 1 WELL #: 1 RRCID -> 236652 COMPL. DATE 02/20/2008 TOTAL DEPTH 10615 PERF. 9471 - 10498

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SITTON GU 1 WELL #: 2 RRCID -> 236654 COMPL. DATE N/A TOTAL DEPTH 10433 PERF. 9216 - 10426

10	5053	X	4901	-0-	-152	-0-	258	1 2 9	4641	2	Y	2					25
11	4770	X	4476	-0-	-294	-0-	230	1	4246	2	Y	-0-					25
12	4991	X	4334	-0-	-657	-0-	225	1 6 9	4103	2	Y	5					30
01	4991	X	3910	-0-	-1081	-0-	209	1 1 9	3700	2	Y	1					31
02	4508	X	3730	-0-	-778	-0-	196	1 1 9	3533	2	Y	1	29	1			3
03	4898	X	4003	-0-	-895	-0-	215	1 1 9	3787	2	Y	1					4

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LOLA D GU 1 WELL #: 3 RRCID -> 236751 COMPL. DATE N/A TOTAL DEPTH 10180 PERF. 8866 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4570	-0-		-514		-0-		241	1	4328	2	Y	1					2
										1	9									
11	4920	X	4364	-0-		-556		-0-		224	1	4138	2	Y	2					4
										2	9									
12	5084	X	4378	-0-		-706		-0-		227	1	4139	2	Y	11					15
										12	9									
01	4929	X	4721	-0-		-208		-0-		250	1	4438	2	Y	30					45
										33	9									
02	4368	X	4018	-0-		-350		-0-		211	1	3797	2	Y	9	33	1			21
										10	9									
03	4557	X	4389	-0-		-168		-0-		235	1	4143	2	Y	10					31
										11	9									

DEVAULT, C. S. GU 1 WELL #: 8 RRCID -> 237090 COMPL. DATE 05/19/2008 TOTAL DEPTH 10418 PERF. 9336 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2579	-0-		-118		-0-		136	1	2443	2	Y	-0-					1
11	2580	N	2395	-0-		-185		-0-		123	1	2272	2	Y	-0-					1
12	2635	N	2368	-0-		-267		-0-		123	1	2245	2	Y	-0-					1
01	2573	N	2367	-0-		-206		-0-		126	1	2241	2	Y	-0-					1
02	2240	N	2190	-0-		-50		-0-		115	1	2075	2	Y	-0-					1
*03	2461	N	2461	-0-		-0-		-0-		132	1	2329	2	Y	-0-					1

MARIE, FRANKI GU 1 WELL #: 2 RRCID -> 237222 COMPL. DATE N/A TOTAL DEPTH 9942 PERF. 8554 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6305	-0-		-515		-0-		332	1	5972	2	Y	1					2
										1	9									
11	6210	X	5792	-0-		-418		-0-		297	1	5493	2	Y	2					4
										2	9									
12	6758	X	5575	-0-		-1183		-0-		290	1	5284	2	Y	1					5
										1	9									
01	6758	X	5956	-0-		-802		-0-		316	1	5606	2	Y	31					36
										34	9									
02	6104	X	5389	-0-		-715		-0-		283	1	5097	2	Y	8	26	1			18
										9	9									
03	6293	X	5762	-0-		-531		-0-		309	1	5442	2	Y	10					28
										11	9									

CHELLE GU 1 WELL #: 1 RRCID -> 237589 COMPL. DATE N/A TOTAL DEPTH 10251 PERF. 8726 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3521	-0-		-106		-0-		182	1	3266	2	Y	66					94
										73	9									
11	3302	X	3302	-0-		-0-		-0-		169	1	3125	2	Y	7	86	1			15
										8	9									
12	3503	X	3232	-0-		-271		-0-		168	1	3058	2	Y	5					20
										6	9									
01	3534	X	3176	-0-		-358		-0-		169	1	3000	2	Y	6	20	1			6
										7	9									
02	3192	X	3135	-0-		-57		-0-		160	1	2873	2	Y	93					99
										102	9									
03	3534	X	3271	-0-		-263		-0-		175	1	3077	2	Y	17					116
										19	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DESHA GU 1 WELL #: 5 RRCID -> 237837 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9619 - 10334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8582	X	8582	-0-	-0-	-0-		452	1	8130	2	Y	-0-					18
11	8250	X	7539	-0-	-711	-0-		387	1	7149	2	Y	3					21
								3	9									
12	8525	X	6392	-0-	-2133	-0-		333	1	6056	2	Y	3					24
								3	9									
01	8525	X	6017	-0-	-2508	-0-		321	1	5692	2	Y	4					28
								4	9									
02	8288	X	6552	-0-	-1736	-0-		345	1	6205	2	Y	2					30
								2	9									
03	8587	X	6528	-0-	-2059	-0-		350	1	6163	2	Y	14					44
								15	9									

MIDDLEBROOK, H.G.T. GU 1 WELL #: 7 RRCID -> 237849 COMPL. DATE N/A TOTAL DEPTH 10334 PERF. 8756 - 10165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4732	-0-	-352	-0-		249	1	4474	2	Y	8	32	1			13
								9	9									
11	4920	X	4484	-0-	-436	-0-		230	1	4245	2	Y	8					21
								9	9									
12	5084	X	4246	-0-	-838	-0-		220	1	4011	2	Y	14					35
								15	9									
01	5084	X	3742	-0-	-1342	-0-		199	1	3528	2	Y	14	35	1			14
								15	9									
02	4508	X	3391	-0-	-1117	-0-		178	1	3203	2	Y	9					23
								10	9									
03	4743	X	3587	-0-	-1156	-0-		192	1	3386	2	Y	8					31
								9	9									

DURHAM, J&A GU 1 WELL #: 1 RRCID -> 237852 COMPL. DATE N/A TOTAL DEPTH 10247 PERF. 8539 - 10130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5770	-0-	-430	-0-		304	1	5455	2	Y	10					15
								11	9									
11	5850	X	5512	-0-	-338	-0-		283	1	5219	2	Y	9					24
								10	9									
12	6045	X	5374	-0-	-671	-0-		280	1	5087	2	Y	6					30
								7	9									
01	5921	X	4985	-0-	-936	-0-		265	1	4701	2	Y	17					47
								19	9									
02	5292	X	4971	-0-	-321	-0-		261	1	4699	2	Y	10	33	1			24
								11	9									
03	5766	X	5398	-0-	-368	-0-		289	1	5094	2	Y	14					38
								15	9									

WEAVER GU 1 WELL #: 9 RRCID -> 238043 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9144 - 10486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4418	-0-	-449	-0-		233	1	4184	2	Y	1					4
								1	9									
11	4620	X	4164	-0-	-456	-0-		214	1	3949	2	Y	1					5
								1	9									
12	4774	X	4315	-0-	-459	-0-		225	1	4088	2	Y	2					7
								2	9									
01	4774	X	4161	-0-	-613	-0-		222	1	3935	2	Y	4					11
								4	9									
02	4200	X	3775	-0-	-425	-0-		199	1	3575	2	Y	1					12
								1	9									
03	4433	X	4157	-0-	-276	-0-		223	1	3933	2	Y	1					13
								1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BRADSHAW, J. WELL #: 1 RRCID -> 238180 COMPL. DATE 06/06/2008 TOTAL DEPTH 9962 PERF. 8730 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNY BETH GU 1 WELL #: 4 RRCID -> 239113 COMPL. DATE N/A TOTAL DEPTH 10412 PERF. 9315 - 10239

10	5146	X	4489	-0-	-657	-0-	237	1	4251	2	Y	1					16
							1	9									
11	4530	X	4062	-0-	-468	-0-	209	1	3853	2	Y	-0-					16
12	4681	X	4046	-0-	-635	-0-	211	1	3833	2	Y	2					18
							2	9									
01	4681	X	3872	-0-	-809	-0-	207	1	3664	2	Y	1					19
							1	9									
02	4200	X	3769	-0-	-431	-0-	198	1	3565	2	Y	5	21	1			3
							6	9									
03	4495	X	4248	-0-	-247	-0-	228	1	4019	2	Y	1					4
							1	9									

CALEB GU 1 WELL #: 2 RRCID -> 239195 COMPL. DATE 07/21/2008 TOTAL DEPTH 10020 PERF. 8868 - 9873

10	3906	X	3610	-0-	-296	-0-	190	1	3412	2	Y	7					15
							8	9									
11	3780	X	3354	-0-	-426	-0-	172	1	3169	2	Y	12					27
							13	9									
12	3782	X	3393	-0-	-389	-0-	176	1	3208	2	Y	8	26	1			9
							9	9									
01	3720	X	3301	-0-	-419	-0-	175	1	3111	2	Y	14					23
							15	9									
02	3360	X	2879	-0-	-481	-0-	151	1	2721	2	Y	6					29
							7	9									
03	3596	X	3363	-0-	-233	-0-	180	1	3169	2	Y	13	33	1			9
							14	9									

WEAVER GU 1 WELL #: 10 RRCID -> 239196 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 8990 - 10424

10	3906	X	3465	-0-	-441	-0-	182	1	3275	2	Y	7					21
							8	9									
11	3690	X	3317	-0-	-373	-0-	170	1	3147	2	Y	-0-	19	1			2
12	3751	X	3286	-0-	-465	-0-	171	1	3111	2	Y	4					6
							4	9									
01	3720	X	3050	-0-	-670	-0-	163	1	2884	2	Y	3					9
							3	9									
02	3276	X	2943	-0-	-333	-0-	155	1	2786	2	Y	2					11
							2	9									
03	3472	X	3226	-0-	-246	-0-	173	1	3053	2	Y	-0-					11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-PRUITT GU 1 WELL #: 3 RRCID -> 239198 COMPL. DATE N/A TOTAL DEPTH 10238 PERF. 8608 - 10122

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	4808	-0-	-1702	-0-	253	1 3 9	4552	2	Y	3	8	1			4
11	6060	X	4541	-0-	-1519	-0-	233	1 7 9	4301	2	Y	6					10
12	6231	X	3444	-0-	-2787	-0-	179	1 6 9	3259	2	Y	5					15
01	5766	X	1997	-0-	-3769	-0-	106	1 6 9	1885	2	Y	5	15	1			5
02	4452	X	2840	-0-	-1612	-0-	149	1 7 9	2684	2	Y	6					11
03	4805	X	3862	-0-	-943	-0-	207	1 9 9	3646	2	Y	8					19

JENNY BETH GU 1 WELL #: 7 RRCID -> 239236 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 9369 - 10472

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4977	-0-	-386	-0-	262	1	4715	2	Y	-0-					14
11	5010	X	4721	-0-	-289	-0-	242	1 1 9	4478	2	Y	1					15
12	5084	X	4723	-0-	-361	-0-	246	1 1 9	4476	2	Y	1					16
01	5053	X	4663	-0-	-390	-0-	249	1 1 9	4413	2	Y	1					17
02	4536	X	4137	-0-	-399	-0-	218	1 1 9	3918	2	Y	1					18
03	4991	X	4476	-0-	-515	-0-	240	1 1 9	4235	2	Y	1					19

MIDDLEBROOK, H.G.T. GU 1 WELL #: 8 RRCID -> 239276 COMPL. DATE N/A TOTAL DEPTH 10355 PERF. 8738 - 10223

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	8200	-0-	-1813	-0-	432	1 7 9	7761	2	Y	6	34	1			10
11	8554	X	8554	-0-	-0-	-0-	439	1 9 9	8106	2	Y	8					18
12	9362	X	8404	-0-	-958	-0-	438	1 4 9	7962	2	Y	4					22
01	9362	X	7640	-0-	-1722	-0-	407	1 7 9	7226	2	Y	6	23	1			5
02	8456	X	7184	-0-	-1272	-0-	378	1 7 9	6799	2	Y	6					11
03	8835	X	8026	-0-	-809	-0-	431	1 9 9	7586	2	Y	8					19

NORTH HAYTER TRUST WELL #: 65 RRCID -> 239297 COMPL. DATE N/A TOTAL DEPTH 10558 PERF. 9404 - 10406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4469	-0-	-491	-0-	235	1 4 9	4230	2	Y	4					29
11	4590	X	4221	-0-	-369	-0-	217	1 1 9	4003	2	Y	1					30
12	4681	X	4158	-0-	-523	-0-	217	1	3941	2	Y	-0-					30
01	4681	X	3909	-0-	-772	-0-	209	1 1 9	3699	2	Y	1					31
02	4088	X	3810	-0-	-278	-0-	200	1	3610	2	Y	-0-					31
03	4464	X	4058	-0-	-406	-0-	218	1	3840	2	Y	-0-					31

CAROL, LAUREN WELL #: 1 RRCID -> 239406 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9198 - 10552

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	2			N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
01	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-PRUITT GU 1 WELL #: 2 RRCID -> 239414 COMPL. DATE N/A TOTAL DEPTH 10272 PERF. 8741 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5425	-0-		-0-	-0-	285	1	5127	2	Y	12	30	1			16
								13	9									
11	5329	X	5329	-0-		-0-	-0-	273	1	5046	2	Y	9					25
								10	9									
12	5567	X	5567	-0-		-0-	-0-	289	1	5260	2	Y	16					41
								18	9									
01	4729	X	4729	-0-		-0-	-0-	251	1	4457	2	Y	19	42	1			18
								21	9									
02	5408	X	5408	-0-		-0-	-0-	284	1	5110	2	Y	13					31
								14	9									
*03	5731	X	5731	-0-		-0-	-0-	307	1	5415	2	Y	8					39
								9	9									

BLACK STONE-LOCK GU 1 WELL #: 2 RRCID -> 239472 COMPL. DATE N/A TOTAL DEPTH 10190 PERF. 8766 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6486	-0-		-1016	-0-	342	1	6142	2	Y	2					3
								2	9									
11	6540	X	5916	-0-		-624	-0-	304	1	5605	2	Y	6	5	1			4
								7	9									
12	6758	X	6146	-0-		-612	-0-	320	1	5822	2	Y	4					8
								4	9									
01	6758	X	4753	-0-		-2005	-0-	253	1	4496	2	Y	4					12
								4	9									
02	5852	X	5673	-0-		-179	-0-	298	1	5373	2	Y	2					14
								2	9									
03	6479	X	5701	-0-		-778	-0-	305	1	5378	2	Y	16					30
								18	9									

DURHAM, J&A GU 1 WELL #: 2 RRCID -> 240502 COMPL. DATE N/A TOTAL DEPTH 10215 PERF. 7988 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3873	-0-		-343	-0-	204	1	3659	2	Y	9					37
								10	9									
11	3660	X	3041	-0-		-619	-0-	156	1	2875	2	Y	9					46
								10	9									
12	3705	X	3705	-0-		-0-	-0-	193	1	3505	2	Y	6					52
								7	9									
01	3875	X	3468	-0-		-407	-0-	184	1	3266	2	Y	16					68
								18	9									
02	3500	X	3239	-0-		-261	-0-	170	1	3057	2	Y	11	48	1			31
								12	9									
03	3875	X	3865	-0-		-10	-0-	207	1	3649	2	Y	8					39
								9	9									

LOLA D GU 1 WELL #: 6 RRCID -> 240547 COMPL. DATE N/A TOTAL DEPTH 10068 PERF. 8024 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3601	-0-		-150	-0-	189	1	3388	2	Y	22					58
								24	9									
11	3630	X	3327	-0-		-303	-0-	170	1	3138	2	Y	17					75
								19	9									
12	3751	X	3436	-0-		-315	-0-	178	1	3246	2	Y	11					86
								12	9									
01	3751	X	3543	-0-		-208	-0-	187	1	3323	2	Y	30					116
								33	9									
02	3388	X	3227	-0-		-161	-0-	169	1	3049	2	Y	8	84	1			40
								9	9									
03	3596	X	3311	-0-		-285	-0-	177	1	3123	2	Y	10					50
								11	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 9 RRCID -> 242532 COMPL. DATE N/A TOTAL DEPTH 10595 PERF. 9356 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3567	-0-		-432	-0-	188	1	3376	2	Y	3					5
								3	9									
11	3600	X	3379	-0-		-221	-0-	174	1	3204	2	Y	1					6
								1	9									
12	3720	X	3342	-0-		-378	-0-	174	1	3168	2	Y	-0-					6
01	3627	X	3272	-0-		-355	-0-	174	1	3094	2	Y	4					10
								4	9									
02	3248	X	2917	-0-		-331	-0-	153	1	2763	2	Y	1					11
								1	9									
03	3565	X	3198	-0-		-367	-0-	172	1	3026	2	Y	-0-					11

LOLA D GU 1 WELL #: 2 RRCID -> 242533 COMPL. DATE N/A TOTAL DEPTH 10580 PERF. 9394 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-		-0-	-0-	107	1	1919	2	Y	-0-					3
11	1888	N	1888	-0-		-0-	-0-	97	1	1791	2	Y	-0-					3
12	1883	N	1883	-0-		-0-	-0-	98	1	1785	2	Y	-0-					3
01	1922	N	1779	-0-		-143	-0-	95	1	1684	2	Y	-0-					3
02	1764	N	1543	-0-		-221	-0-	81	1	1461	2	Y	1					4
								1	9									
03	1891	N	1650	-0-		-241	-0-	89	1	1561	2	Y	-0-					4

HAYTER, SAM B. EST. WELL #: 69 RRCID -> 242536 COMPL. DATE N/A TOTAL DEPTH 10433 PERF. 9458 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4126	-0-		-121	-0-	217	1	3906	2	Y	3					7
								3	9									
11	4110	X	3803	-0-		-307	-0-	195	1	3607	2	Y	1					8
								1	9									
12	4247	X	3799	-0-		-448	-0-	198	1	3595	2	Y	5					13
								6	9									
01	4185	X	3844	-0-		-341	-0-	205	1	3636	2	Y	3					16
								3	9									
02	3724	X	3549	-0-		-175	-0-	187	1	3361	2	Y	1					17
								1	9									
03	4123	X	3770	-0-		-353	-0-	202	1	3566	2	Y	2					19
								2	9									

GARRETT GU 1 WELL #: 2 RRCID -> 242794 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9040 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2724	-0-		-159	-0-	143	1	2567	2	Y	13					46
								14	9									
11	2790	N	2715	-0-		-75	-0-	139	1	2559	2	Y	15					61
								17	9									
12	2883	N	2636	-0-		-247	-0-	137	1	2489	2	Y	9					70
								10	9									
01	2728	N	2601	-0-		-127	-0-	138	1	2445	2	Y	16					86
								18	9									
02	2548	N	2372	-0-		-176	-0-	124	1	2231	2	Y	15					101
								17	9									
03	2635	N	2632	-0-		-3	-0-	140	1	2469	2	Y	21	108	1			14
								23	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DENNIS, ROLAND GU 1 WELL #: 6 RRCID -> 242805 COMPL. DATE N/A TOTAL DEPTH 10720 PERF. 9768 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3674	-0-	-170	-0-	194	1	3479	2	Y	1					17
							1	9									
11	3720	X	3466	-0-	-254	-0-	178	1	3288	2	Y	-0-					17
12	3751	X	3381	-0-	-370	-0-	176	1	3202	2	Y	3					20
							3	9									
01	3751	X	3293	-0-	-458	-0-	176	1	3116	2	Y	1					21
							1	9									
02	3388	X	2989	-0-	-399	-0-	157	1	2832	2	Y	-0-					21
03	3689	X	3286	-0-	-403	-0-	177	1	3109	2	Y	-0-					21

CINDY SUE GU 1 WELL #: 6 RRCID -> 242864 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 8656 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2373	-0-	-76	-0-	125	1	2248	2	Y	-0-					30
11	2370	N	2243	-0-	-127	-0-	115	1	2128	2	Y	-0-					30
12	2387	N	2205	-0-	-182	-0-	115	1	2089	2	Y	1					31
							1	9									
01	2387	N	2098	-0-	-289	-0-	112	1	1985	2	Y	1					32
							1	9									
02	2100	N	1989	-0-	-111	-0-	105	1	1884	2	Y	-0-					32
03	2201	N	2129	-0-	-72	-0-	114	1	2014	2	Y	1					33
							1	9									

MARIE, FRANKI GU 1 WELL #: 4 RRCID -> 242873 COMPL. DATE N/A TOTAL DEPTH 9970 PERF. 7922 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5033	X	5033	-0-	-0-	-0-	265	1	4759	2	Y	8	14	1			9
							9	9									
11	5017	X	5017	-0-	-0-	-0-	256	1	4732	2	Y	26					35
							29	9									
12	4486	X	4486	-0-	-0-	-0-	233	1	4243	2	Y	9	36	1			8
							10	9									
01	4268	X	4268	-0-	-0-	-0-	227	1	4027	2	Y	13					21
							14	9									
02	4676	X	3781	-0-	-895	-0-	198	1	3574	2	Y	8					29
							9	9									
03	5177	X	4041	-0-	-1136	-0-	216	1	3799	2	Y	24	42	1			11
							26	9									

HAYTER, SAM B. EST. WELL #: 56 RRCID -> 242958 COMPL. DATE N/A TOTAL DEPTH 10566 PERF. 9148 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8165	-0-	-918	-0-	430	1	7732	2	Y	3					7
							3	9									
11	8790	X	7369	-0-	-1421	-0-	379	1	6989	2	Y	1					8
							1	9									
12	9083	X	7438	-0-	-1645	-0-	387	1	7045	2	Y	5					13
							6	9									
01	8866	X	7401	-0-	-1465	-0-	395	1	7003	2	Y	3					16
							3	9									
02	7812	X	6565	-0-	-1247	-0-	345	1	6219	2	Y	1					17
							1	9									
03	8153	X	7041	-0-	-1112	-0-	378	1	6662	2	Y	1					18
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737

LOLA D GU 1 WELL #: 5 RRCID -> 243224 COMPL. DATE N/A TOTAL DEPTH 10315 PERF. 8634 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6374	X	6374	-0-	-0-	-0-	335	1	6026	2	Y	12					14
							13	9									
11	5043	X	5043	-0-	-0-	-0-	258	1	4766	2	Y	17					31
							19	9									
12	4783	X	4783	-0-	-0-	-0-	249	1	4522	2	Y	11					42
							12	9									
01	3190	X	3190	-0-	-0-	-0-	169	1	2990	2	Y	28					70
							31	9									
02	5768	X	2993	-0-	-2775	-0-	157	1	2826	2	Y	9	51	1			28
							10	9									
03	6386	X	4458	-0-	-1928	-0-	239	1	4209	2	Y	9					37
							10	9									

WEAVER GU 1 WELL #: 5 RRCID -> 243228 COMPL. DATE N/A TOTAL DEPTH 10815 PERF. 9334 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6011	-0-	-437	-0-	316	1	5687	2	Y	7					21
							8	9									
11	6240	X	5711	-0-	-529	-0-	293	1	5418	2	Y	-0-	19	1			2
12	6262	X	5738	-0-	-524	-0-	299	1	5435	2	Y	4					6
							4	9									
01	6169	X	5641	-0-	-528	-0-	301	1	5337	2	Y	3					9
							3	9									
02	5488	X	5005	-0-	-483	-0-	263	1	4740	2	Y	2					11
							2	9									
03	6014	X	5435	-0-	-579	-0-	292	1	5143	2	Y	-0-					11

DOUGLASS GU 8 WELL #: 9 RRCID -> 243308 COMPL. DATE N/A TOTAL DEPTH 10599 PERF. 9456 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3900	-0-	-502	-0-	205	1	3689	2	Y	5					20
							6	9									
11	4260	X	3879	-0-	-381	-0-	199	1	3680	2	Y	-0-					20
12	4278	X	3310	-0-	-968	-0-	172	1	3134	2	Y	4					24
							4	9									
01	4278	X	2110	-0-	-2168	-0-	113	1	1997	2	Y	-0-					24
02	3752	X	3677	-0-	-75	-0-	193	1	3481	2	Y	3					27
							3	9									
03	3999	X	2841	-0-	-1158	-0-	152	1	2686	2	Y	3					30
							3	9									

RITA RAE GU 1 WELL #: 7 RRCID -> 243317 COMPL. DATE N/A TOTAL DEPTH 10567 PERF. 9493 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	13696	-0-	-936	-0-	722	1	12973	2	Y	1					6
							1	9									
11	13350	X	12895	-0-	-455	-0-	662	1	12231	2	Y	2	2	8			6
							2	9									
12	13888	X	12718	-0-	-1170	-0-	661	1	12020	2	Y	34	30	8			10
							37	9									
01	13888	X	12500	-0-	-1388	-0-	666	1	11821	2	Y	12					22
							13	9									
02	12544	X	10821	-0-	-1723	-0-	569	1	10251	2	Y	1					23
							1	9									
03	13702	X	12080	-0-	-1622	-0-	649	1	11430	2	Y	1					24
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243478 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7959 - 10333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5457	-0-	-557	-0-	287	1	5150	2	Y	18					24
							20	9									
11	5520	X	5393	-0-	-127	-0-	276	1	5096	2	Y	19					43
							21	9									
12	5755	X	5755	-0-	-0-	-0-	299	1	5443	2	Y	12					55
							13	9									
01	5774	X	5774	-0-	-0-	-0-	306	1	5435	2	Y	30					85
							33	9									
02	5185	X	5185	-0-	-0-	-0-	272	1	4903	2	Y	9	59	1			35
							10	9									
03	5766	X	5682	-0-	-84	-0-	305	1	5368	2	Y	8					43
							9	9									

HAILEY GU 1 WELL #: 1 RRCID -> 244256 COMPL. DATE 11/26/2008 TOTAL DEPTH 10780 PERF. 9922 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1374	-0-	-269	-0-	72	1	1302	2	N	-0-	4	5			8
11	1421	N	1421	-0-	-0-	-0-	73	1	1346	2	N	2					10
							2	9									
12	1302	N	474	-0-	-828	-0-	25	1	449	2	N	-0-					10
01	1398	N	1398	-0-	-0-	-0-	75	1	1323	2	N	-0-					10
02	1316	N	1296	-0-	-20	-0-	68	1	1228	2	N	-0-					10
*03	1414	N	1414	-0-	-0-	-0-	76	1	1338	2	N	-0-					10

ROSS, JOHN GU 1 WELL #: 10 RRCID -> 244271 COMPL. DATE N/A TOTAL DEPTH 10275 PERF. 8784 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7296	-0-	-516	-0-	384	1	6905	2	Y	6					15
							7	9									
11	7440	X	6367	-0-	-1073	-0-	327	1	6031	2	Y	8	13	1			10
							9	9									
12	7688	X	6940	-0-	-748	-0-	361	1	6560	2	Y	17					27
							19	9									
01	7409	X	4418	-0-	-2991	-0-	235	1	4161	2	Y	20	26	1			21
							22	9									
02	6580	X	4228	-0-	-2352	-0-	222	1	4003	2	Y	3					24
							3	9									
03	7285	X	4374	-0-	-2911	-0-	235	1	4137	2	Y	2					26
							2	9									

BLACK STONE-LOCK GU 1 WELL #: 5 RRCID -> 244282 COMPL. DATE N/A TOTAL DEPTH 10432 PERF. 9098 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1891	-0-	-465	-0-	99	1	1788	2	Y	4					75
							4	9									
11	2220	N	1859	-0-	-361	-0-	95	1	1756	2	Y	7	78	1			4
							8	9									
12	2046	N	1810	-0-	-236	-0-	94	1	1713	2	Y	3					7
							3	9									
01	1891	N	1570	-0-	-321	-0-	84	1	1482	2	Y	4					11
							4	9									
02	1736	N	1447	-0-	-289	-0-	76	1	1368	2	Y	3					14
							3	9									
03	1798	N	1629	-0-	-169	-0-	87	1	1524	2	Y	16					30
							18	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-LOCK GU 1 WELL #: 3 RRCID -> 244406 COMPL. DATE 10/22/2008 TOTAL DEPTH 10391 PERF. 8799 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5037	X	5037	-0-	-0-	-0-	265	1	4770	2	Y	2					15
							2	9									
11	4758	X	4758	-0-	-0-	-0-	244	1	4506	2	Y	7	18	1			4
							8	9									
12	4782	X	4782	-0-	-0-	-0-	249	1	4529	2	Y	4					8
							4	9									
01	4681	X	3506	-0-	-1175	-0-	187	1	3315	2	Y	4					12
							4	9									
02	4206	X	4206	-0-	-0-	-0-	221	1	3982	2	Y	3					15
							3	9									
*03	4833	X	4833	-0-	-0-	-0-	259	1	4557	2	Y	15					30
							17	9									

DENNIS, ROLAND GU 1 WELL #: 2 RRCID -> 244583 COMPL. DATE N/A TOTAL DEPTH 10733 PERF. 9772 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3409	-0-	-156	-0-	180	1	3228	2	Y	1					24
							1	9									
11	3240	X	2741	-0-	-499	-0-	141	1	2600	2	Y	-0-					24
12	3007	X	2895	-0-	-112	-0-	151	1	2741	2	Y	3					27
							3	9									
01	3410	X	2955	-0-	-455	-0-	158	1	2796	2	Y	1					28
							1	9									
02	3080	X	2907	-0-	-173	-0-	153	1	2754	2	Y	-0-					28
03	3410	X	2951	-0-	-459	-0-	159	1	2792	2	Y	-0-					28

MIDDLEBROOK, H.G.T. GU 1 WELL #: 9 RRCID -> 244584 COMPL. DATE N/A TOTAL DEPTH 10361 PERF. 9212 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3846	-0-	-525	-0-	203	1	3641	2	Y	2	8	1			4
							2	9									
11	3840	X	3615	-0-	-225	-0-	185	1	3423	2	Y	6					10
							7	9									
12	3968	X	3583	-0-	-385	-0-	186	1	3391	2	Y	5					15
							6	9									
01	3968	X	3344	-0-	-624	-0-	178	1	3160	2	Y	5	15	1			5
							6	9									
02	3584	X	3116	-0-	-468	-0-	164	1	2945	2	Y	6					11
							7	9									
03	3844	X	3023	-0-	-821	-0-	161	1	2843	2	Y	17					28
							19	9									

CINDY SUE GU 1 WELL #: 5 RRCID -> 244587 COMPL. DATE N/A TOTAL DEPTH 10615 PERF. 9260 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3241	-0-	-820	-0-	171	1	3070	2	Y	-0-					28
11	3300	X	2787	-0-	-513	-0-	143	1	2643	2	Y	1					29
							1	9									
12	3534	X	3032	-0-	-502	-0-	158	1	2873	2	Y	1					30
							1	9									
01	3534	X	1823	-0-	-1711	-0-	97	1	1724	2	Y	2					32
							2	9									
02	3347	X	3347	-0-	-0-	-0-	176	1	3170	2	Y	1					33
							1	9									
03	3255	X	2923	-0-	-332	-0-	157	1	2766	2	Y	-0-					33

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
CHELLE GU 1 WELL #: 2 RRCID -> 245037 COMPL. DATE N/A TOTAL DEPTH 10198 PERF. 8674 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6247	-0-	-635	-0-	329	1	5916	2	Y	2					42
							2	9									
11	6120	X	5895	-0-	-225	-0-	302	1	5585	2	Y	7	39	1			10
							8	9									
12	6324	X	5962	-0-	-362	-0-	310	1	5643	2	Y	8					18
							9	9									
01	6324	X	5720	-0-	-604	-0-	305	1	5406	2	Y	8	17	1			9
							9	9									
02	5684	X	5496	-0-	-188	-0-	289	1	5200	2	Y	6					15
							7	9									
03	6262	X	6033	-0-	-229	-0-	324	1	5708	2	Y	1					16
							1	9									

LEWIS, JAMES GU 1 WELL #: 3 RRCID -> 245369 COMPL. DATE N/A TOTAL DEPTH 10203 PERF. 8855 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	5293	-0-	-1868	-0-	279	1	5011	2	Y	3	22	1			4
							3	9									
11	6720	X	4173	-0-	-2547	-0-	214	1	3955	2	Y	4					8
							4	9									
12	6882	X	6061	-0-	-821	-0-	316	1	5743	2	Y	2	8	1			2
							2	9									
01	6665	X	5363	-0-	-1302	-0-	286	1	5064	2	Y	12					14
							13	9									
02	5768	X	4986	-0-	-782	-0-	262	1	4715	2	Y	8					22
							9	9									
03	6076	X	5398	-0-	-678	-0-	289	1	5083	2	Y	24	35	1			11
							26	9									

BLACK STONE-PRUITT GU 1 WELL #: 4 RRCID -> 245373 COMPL. DATE N/A TOTAL DEPTH 10306 PERF. 8961 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4046	-0-	-635	-0-	213	1	3830	2	Y	3	6	1			4
							3	9									
11	4530	X	3910	-0-	-620	-0-	201	1	3703	2	Y	5					9
							6	9									
12	4495	X	3643	-0-	-852	-0-	189	1	3448	2	Y	5					14
							6	9									
01	4495	X	2884	-0-	-1611	-0-	154	1	2724	2	Y	5	14	1			5
							6	9									
02	4060	X	3356	-0-	-704	-0-	176	1	3173	2	Y	6					11
							7	9									
03	4061	X	3860	-0-	-201	-0-	207	1	3644	2	Y	8					19
							9	9									

MELINDA, MOLLIE GU 1 WELL #: 6 RRCID -> 245545 COMPL. DATE N/A TOTAL DEPTH 10533 PERF. 9324 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3362	-0-	-203	-0-	177	1	3185	2	Y	-0-					13
11	3450	X	3090	-0-	-360	-0-	159	1	2931	2	Y	-0-					13
12	3565	X	2773	-0-	-792	-0-	144	1	2628	2	Y	1					14
							1	9									
01	3441	X	2423	-0-	-1018	-0-	129	1	2294	2	Y	-0-					14
02	3024	X	1357	-0-	-1667	-0-	71	1	1286	2	Y	-0-					14
03	3348	X	1066	-0-	-2282	-0-	57	1	1009	2	Y	-0-					14

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LEWIS, JAMES GU 1 WELL #: 8 RRCID -> 245602 COMPL. DATE N/A TOTAL DEPTH 10136 PERF. 8498 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4241	-0-	-843	-0-	222	1	3995	2	Y	22	95	1			28
							24	9									
11	4080	X	3447	-0-	-633	-0-	174	1	3209	2	Y	58					86
							64	9									
12	4278	X	3766	-0-	-512	-0-	195	1	3549	2	Y	20	88	1			18
							22	9									
01	4278	X	3494	-0-	-784	-0-	186	1	3295	2	Y	12					30
							13	9									
02	3864	X	3478	-0-	-386	-0-	183	1	3287	2	Y	7					37
							8	9									
03	4247	X	2894	-0-	-1353	-0-	154	1	2716	2	Y	22	49	1			10
							24	9									

PAIGE GU 1 WELL #: 10 RRCID -> 245650 COMPL. DATE N/A TOTAL DEPTH 10758 PERF. 9704 - 10645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3137	-0-	-583	-0-	165	1	2969	2	Y	3					15
							3	9									
11	3515	X	3515	-0-	-0-	-0-	181	1	3334	2	Y	-0-					15
12	10788	X	10788	-0-	-0-	-0-	562	1	10226	2	Y	-0-					15
01	15239	X	15239	-0-	-0-	-0-	812	1	14408	2	Y	17					32
							19	9									
02	13567	X	13567	-0-	-0-	-0-	714	1	12850	2	Y	3					35
							3	9									
*03	15178	X	15178	-0-	-0-	-0-	815	1	14362	2	Y	1	19	1			17
							1	9									

ROSS, JOHN GU 1 WELL #: 12 RRCID -> 245788 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9379 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	6009	-0-	-377	-0-	317	1	5692	2	Y	-0-					2
11	6150	X	5689	-0-	-461	-0-	292	1	5397	2	Y	-0-					2
12	6355	X	5816	-0-	-539	-0-	303	1	5513	2	Y	-0-					2
01	6169	X	5085	-0-	-1084	-0-	271	1	4813	2	Y	1					3
							1	9									
02	5460	X	5386	-0-	-74	-0-	283	1	5103	2	Y	-0-					3
03	6014	X	5660	-0-	-354	-0-	304	1	5356	2	Y	-0-					3

GWENDOLYN GU 1 WELL #: 7 RRCID -> 245819 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 9609 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8222	-0-	-644	-0-	433	1	7788	2	Y	1					12
							1	9									
11	8460	X	7867	-0-	-593	-0-	404	1	7463	2	Y	-0-					12
12	8618	X	7882	-0-	-736	-0-	411	1	7470	2	Y	1					13
							1	9									
01	8432	X	7783	-0-	-649	-0-	415	1	7367	2	Y	1					14
							1	9									
02	7420	X	6944	-0-	-476	-0-	365	1	6572	2	Y	6	17	1			3
							7	9									
03	8215	X	7543	-0-	-672	-0-	405	1	7137	2	Y	1					4
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JENNY BETH GU 1 WELL #: 9 RRCID -> 246203 COMPL. DATE N/A TOTAL DEPTH 10487 PERF. 9183 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4438	-0-		-429	-0-	234	1	4200	2	Y	4					6
								4	9									
11	4560	X	4239	-0-		-321	-0-	218	1	4020	2	Y	1					7
								1	9									
12	4619	X	4204	-0-		-415	-0-	219	1	3985	2	Y	-0-					7
01	4526	X	4061	-0-		-465	-0-	216	1	3839	2	Y	5					12
								6	9									
02	4088	X	3731	-0-		-357	-0-	196	1	3535	2	Y	-0-					12
03	4433	X	4063	-0-		-370	-0-	218	1	3844	2	Y	1					13
								1	9									

LEWIS, JAMES GU 1 WELL #: 7 RRCID -> 246205 COMPL. DATE N/A TOTAL DEPTH 10287 PERF. 7849 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1409	-0-		-296	-0-	74	1	1324	2	Y	10					14
								11	9									
11	1560	N	1232	-0-		-328	-0-	63	1	1159	2	Y	9					23
								10	9									
12	1457	N	1235	-0-		-222	-0-	64	1	1164	2	Y	6					29
								7	9									
01	1395	N	221	-0-		-1174	-0-	12	1	209	2	Y	-0-					29
02	1148	N	91	-0-		-1057	-0-	5	1	86	2	Y	-0-	20	1			9
03	1240	N	260	-0-		-980	-0-	14	1	246	2	Y	-0-					9

DOUGLASS GU 3 WELL #: 10 RRCID -> 246246 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9494 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4851	-0-		-419	-0-	256	1	4592	2	Y	3					29
								3	9									
11	4890	X	4542	-0-		-348	-0-	233	1	4300	2	Y	8					37
								9	9									
12	4991	X	4546	-0-		-445	-0-	237	1	4307	2	Y	2					39
								2	9									
01	4960	X	4450	-0-		-510	-0-	237	1	4210	2	Y	3					42
								3	9									
02	4452	X	3884	-0-		-568	-0-	204	1	3679	2	Y	1					43
								1	9									
03	4836	X	4206	-0-		-630	-0-	226	1	3979	2	Y	1					44
								1	9									

RITA RAE GU 1 WELL #: 8 RRCID -> 246392 COMPL. DATE N/A TOTAL DEPTH 10727 PERF. 9332 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6464	-0-		-418	-0-	340	1	6118	2	Y	5					8
								6	9									
11	6540	X	6082	-0-		-458	-0-	312	1	5769	2	Y	1					9
								1	9									
12	6665	X	6097	-0-		-568	-0-	317	1	5769	2	Y	10					19
								11	9									
01	6572	X	6041	-0-		-531	-0-	322	1	5710	2	Y	8					27
								9	9									
02	5852	X	5360	-0-		-492	-0-	282	1	5075	2	Y	3					30
								3	9									
03	6479	X	5898	-0-		-581	-0-	317	1	5581	2	Y	-0-					30

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GWENDOLYN GU 1 WELL #: 9 RRCID -> 246393 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9522 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6905	-0-	-318	-0-	364	1	6540	2	Y	1					14
							1	9									
11	6990	X	6497	-0-	-493	-0-	334	1	6163	2	Y	-0-					14
12	7068	X	6488	-0-	-580	-0-	338	1	6149	2	Y	1					15
							1	9									
01	7068	X	6347	-0-	-721	-0-	339	1	6007	2	Y	1					16
							1	9									
02	6384	X	5755	-0-	-629	-0-	302	1	5446	2	Y	6	19	1			3
							7	9									
03	6913	X	6229	-0-	-684	-0-	335	1	5893	2	Y	1					4
							1	9									

NELDA GU 1 WELL #: 3 RRCID -> 246394 COMPL. DATE 02/27/2009 TOTAL DEPTH 10695 PERF. 9744 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1355	N	1355	-0-	-0-	-0-	71	1	1284	2	Y	-0-					99
11	1324	N	1324	-0-	-0-	-0-	68	1	1252	2	Y	4					103
							4	9									
12	1426	N	1337	-0-	-89	-0-	69	1	1262	2	Y	5					108
							6	9									
01	1364	N	1148	-0-	-216	-0-	61	1	1084	2	Y	3					111
							3	9									
02	1232	N	1061	-0-	-171	-0-	56	1	1005	2	Y	-0-					111
03	1333	N	1128	-0-	-205	-0-	61	1	1066	2	Y	1					112
							1	9									

SIERRA NICOLE GU 1 WELL #: 1 RRCID -> 246679 COMPL. DATE 02/13/2009 TOTAL DEPTH 10440 PERF. 8970 - 10293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5320	-0-	-508	-0-	277	1	4975	2	N	62	156	1			62
							68	9									
11	5400	X	5094	-0-	-306	-0-	257	1	4754	2	N	75					137
							83	9									
12	5580	X	4946	-0-	-634	-0-	254	1	4626	2	N	60					197
							66	9									
01	5549	X	4971	-0-	-578	-0-	262	1	4647	2	N	56	193	1			60
							62	9									
02	4844	X	4551	-0-	-293	-0-	235	1	4231	2	N	77					137
							85	9									
03	5332	X	4966	-0-	-366	-0-	262	1	4619	2	N	77	189	1			25
							85	9									

ROSS, JOHN GU 1 WELL #: 6 RRCID -> 247693 COMPL. DATE N/A TOTAL DEPTH 10263 PERF. 9126 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	5125	-0-	-83	-0-	270	1	4852	2	Y	3					5
							3	9									
11	4950	X	4867	-0-	-83	-0-	250	1	4616	2	Y	1					6
							1	9									
12	5270	X	4735	-0-	-535	-0-	247	1	4488	2	Y	-0-					6
01	5270	X	4218	-0-	-1052	-0-	225	1	3989	2	Y	4					10
							4	9									
02	4760	X	4061	-0-	-699	-0-	214	1	3846	2	Y	1					11
							1	9									
03	5115	X	4195	-0-	-920	-0-	225	1	3970	2	Y	-0-					11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JESSICA GU 1 WELL #: 1 RRCID -> 247694 COMPL. DATE N/A TOTAL DEPTH 10757 PERF. 9686 - 10597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4419	-0-	-293	-0-	233	1	4185	2	Y	1					23
							1	9									
11	4470	X	4192	-0-	-278	-0-	215	1	3977	2	Y	-0-					23
12	4619	X	3722	-0-	-897	-0-	194	1	3525	2	Y	3					26
							3	9									
01	4504	X	4504	-0-	-0-	-0-	240	1	4262	2	Y	2					28
							2	9									
02	4004	X	3941	-0-	-63	-0-	207	1	3734	2	Y	-0-					28
03	4433	X	4212	-0-	-221	-0-	226	1	3986	2	Y	-0-					28

NORTH HAYTER TRUST WELL #: 66 RRCID -> 247956 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9415 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3702	-0-	-700	-0-	195	1	3501	2	Y	5					25
							6	9									
11	4303	X	4303	-0-	-0-	-0-	221	1	4079	2	Y	3					28
							3	9									
12	4402	X	4189	-0-	-213	-0-	218	1	3970	2	Y	1					29
							1	9									
01	3937	X	3586	-0-	-351	-0-	191	1	3392	2	Y	3					32
							3	9									
02	4621	X	4621	-0-	-0-	-0-	243	1	4377	2	Y	1					33
							1	9									
*03	4433	X	4102	-0-	-331	-0-	220	1	3879	2	Y	3					36
							3	9									

DANIELLE, LORI GU 1 WELL #: 1 RRCID -> 248434 COMPL. DATE N/A TOTAL DEPTH 10087 PERF. 8595 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	13685	-0-	-513	-0-	719	1	12913	2	N	48					83
							53	9									
11	13050	X	12860	-0-	-190	-0-	660	1	12194	2	N	5	5	8			83
							6	9									
12	13485	X	12622	-0-	-863	-0-	655	1	11910	2	N	52	47	8			88
							57	9									
01	13671	X	10063	-0-	-3608	-0-	537	1	9518	2	N	7					95
							8	9									
02	12348	X	11902	-0-	-446	-0-	626	1	11265	2	N	10					105
							11	9									
03	13671	X	12372	-0-	-1299	-0-	660	1	11626	2	N	78	153	1			30
							86	9									

ANDREW, CANAAN GU 1 WELL #: 1 RRCID -> 248486 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9612 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3965	-0-	-158	-0-	209	1	3756	2	N	-0-					90
11	3990	X	3739	-0-	-251	-0-	192	1	3547	2	N	-0-					90
12	4123	X	3727	-0-	-396	-0-	194	1	3533	2	N	-0-					90
01	3999	X	3677	-0-	-322	-0-	196	1	3481	2	N	-0-					90
02	3584	X	3308	-0-	-276	-0-	174	1	3134	2	N	-0-					90
03	3968	X	3584	-0-	-384	-0-	193	1	3391	2	N	-0-					90

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-PRUITT GU 1 WELL #: 5 RRCID -> 249853 COMPL. DATE N/A TOTAL DEPTH 10320 PERF. 8949 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4074	-0-	-514	-0-	215	1	3855	2	Y	4	10	1			5
							4	9									
11	4350	X	3770	-0-	-580	-0-	193	1	3571	2	Y	5					10
							6	9									
12	4464	X	3688	-0-	-776	-0-	192	1	3490	2	Y	5					15
							6	9									
01	4464	X	3573	-0-	-891	-0-	190	1	3377	2	Y	5	15	1			5
							6	9									
02	3864	X	3282	-0-	-582	-0-	172	1	3103	2	Y	6					11
							7	9									
03	4061	X	3486	-0-	-575	-0-	187	1	3290	2	Y	8					19
							9	9									

JILLIAN KAY GU 1 WELL #: 1 RRCID -> 250128 COMPL. DATE N/A TOTAL DEPTH 9848 PERF. 8510 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	9391	-0-	-1366	-0-	495	1	8893	2	Y	3					72
							3	9									
11	10080	X	9402	-0-	-678	-0-	481	1	8886	2	Y	32					104
							35	9									
12	10416	X	9348	-0-	-1068	-0-	487	1	8859	2	Y	2	90	1			16
							2	9									
01	10230	X	7699	-0-	-2531	-0-	411	1	7288	2	Y	-0-					16
02	8820	X	8331	-0-	-489	-0-	438	1	7880	2	Y	12					28
							13	9									
03	9703	X	8756	-0-	-947	-0-	470	1	8279	2	Y	6					34
							7	9									

GWENDOLYN GU 1 WELL #: 11 RRCID -> 250684 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9489 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	9059	-0-	-582	-0-	477	1	8579	2	Y	3					5
							3	9									
11	8730	X	8133	-0-	-597	-0-	418	1	7715	2	Y	-0-					5
12	9021	X	8046	-0-	-975	-0-	419	1	7626	2	Y	1					6
							1	9									
01	9052	X	7552	-0-	-1500	-0-	403	1	7149	2	Y	-0-					6
02	8176	X	7016	-0-	-1160	-0-	369	1	6644	2	Y	3					9
							3	9									
03	9052	X	7593	-0-	-1459	-0-	408	1	7183	2	Y	2					11
							2	9									

HAYES, WARREN GU 1 WELL #: 1 RRCID -> 250739 COMPL. DATE N/A TOTAL DEPTH 9940 PERF. 8610 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	2742	-0-	-1660	-0-	144	1	2596	2	Y	2					26
							2	9									
11	4260	X	3872	-0-	-388	-0-	198	1	3656	2	Y	16					42
							18	9									
12	3906	X	3621	-0-	-285	-0-	189	1	3431	2	Y	1	36	1			7
							1	9									
01	3751	X	1859	-0-	-1892	-0-	99	1	1760	2	Y	-0-					7
02	3612	X	2494	-0-	-1118	-0-	131	1	2350	2	Y	12					19
							13	9									
03	3999	X	2924	-0-	-1075	-0-	157	1	2761	2	Y	5					24
							6	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LEWIS, JAMES GU 1 WELL #: 9 RRCID -> 250858 COMPL. DATE N/A TOTAL DEPTH 10290 PERF. 8988 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6388	-0-	-153	-0-	336	1	6033	2	Y	17					85
							19	9									
11	6330	X	5359	-0-	-971	-0-	275	1	5075	2	Y	8	84	1			9
							9	9									
12	6541	X	5174	-0-	-1367	-0-	269	1	4896	2	Y	8					17
							9	9									
01	6386	X	5074	-0-	-1312	-0-	270	1	4781	2	Y	21					38
							23	9									
02	5768	X	4596	-0-	-1172	-0-	241	1	4341	2	Y	13					51
							14	9									
03	6386	X	4864	-0-	-1522	-0-	260	1	4583	2	Y	19					70
							21	9									

MOORE, K. WELL #: 1 RRCID -> 251593 COMPL. DATE N/A TOTAL DEPTH 10524 PERF. 9602 - 10438

10	5439	X	5439	-0-	-0-	-0-	287	1	5152	2	Y	-0-					2
11	5280	X	5280	-0-	-0-	-0-	271	1	5008	2	Y	1					3
							1	9									
12	5363	X	5277	-0-	-86	-0-	275	1	5002	2	Y	-0-					3
01	5363	X	5072	-0-	-291	-0-	271	1	4801	2	Y	-0-					3
02	5096	X	4744	-0-	-352	-0-	250	1	4494	2	Y	-0-					3
03	5456	X	5174	-0-	-282	-0-	278	1	4896	2	Y	-0-					3

RITA RAE GU 1 WELL #: 9 RRCID -> 251600 COMPL. DATE N/A TOTAL DEPTH 10630 PERF. 9528 - 10561

10	8897	X	8275	-0-	-622	-0-	436	1	7835	2	Y	4					7
							4	9									
11	8310	X	7706	-0-	-604	-0-	396	1	7310	2	Y	-0-					7
12	8587	X	7591	-0-	-996	-0-	395	1	7195	2	Y	1					8
							1	9									
01	8587	X	7532	-0-	-1055	-0-	402	1	7130	2	Y	-0-					8
02	7532	X	6821	-0-	-711	-0-	359	1	6462	2	Y	-0-					8
03	8277	X	7386	-0-	-891	-0-	397	1	6989	2	Y	-0-					8

BLACK STONE WELL #: 7 RRCID -> 251765 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 8919 - 10338

10	6479	X	5661	-0-	-818	-0-	298	1	5357	2	Y	5					16
							6	9									
11	5940	X	5314	-0-	-626	-0-	273	1	5034	2	Y	6					22
							7	9									
12	6138	X	4972	-0-	-1166	-0-	259	1	4704	2	Y	8	25	1			5
							9	9									
01	6138	X	4550	-0-	-1588	-0-	243	1	4303	2	Y	4					9
							4	9									
02	5432	X	5009	-0-	-423	-0-	263	1	4743	2	Y	3					12
							3	9									
03	5673	X	5033	-0-	-640	-0-	270	1	4760	2	Y	3					15
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LOLA D GU 1 WELL #: 4 RRCID -> 251899 COMPL. DATE N/A TOTAL DEPTH 10106 PERF. 9019 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3819	-0-		-242	-0-	201	1	3612	2	Y	5					18
								6	9									
11	3750	X	3487	-0-		-263	-0-	179	1	3300	2	Y	7	17	1			8
								8	9									
12	4061	X	3461	-0-		-600	-0-	174	1	3173	2	Y	104					112
								114	9									
01	4061	X	3572	-0-		-489	-0-	190	1	3376	2	Y	5	110	1			7
								6	9									
02	3668	X	2861	-0-		-807	-0-	150	1	2705	2	Y	5					12
								6	9									
03	3813	X	3130	-0-		-683	-0-	168	1	2960	2	Y	2					14
								2	9									

GWENDOLYN GU 1 WELL #: 12 RRCID -> 251950 COMPL. DATE N/A TOTAL DEPTH 10512 PERF. 9522 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	9886	-0-		-933	-0-	521	1	9365	2	Y	-0-					16
11	10170	X	9423	-0-		-747	-0-	484	1	8939	2	Y	-0-					16
12	10509	X	9400	-0-		-1109	-0-	490	1	8908	2	Y	2					18
								2	9									
01	10416	X	9235	-0-		-1181	-0-	493	1	8741	2	Y	1					19
								1	9									
02	9268	X	8305	-0-		-963	-0-	437	1	7862	2	Y	5	21	1			3
								6	9									
03	9889	X	8947	-0-		-942	-0-	481	1	8465	2	Y	1					4
								1	9									

ROSS, JOHN GU 1 WELL #: 13 RRCID -> 252812 COMPL. DATE N/A TOTAL DEPTH 10310 PERF. 9302 - 10213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4308	-0-		-683	-0-	227	1	4078	2	Y	3					5
								3	9									
11	4560	X	4120	-0-		-440	-0-	212	1	3907	2	Y	1					6
								1	9									
12	4650	X	4132	-0-		-518	-0-	215	1	3917	2	Y	-0-					6
01	4526	X	3925	-0-		-601	-0-	209	1	3712	2	Y	4					10
								4	9									
02	3892	X	3574	-0-		-318	-0-	188	1	3385	2	Y	1					11
								1	9									
03	4309	X	3902	-0-		-407	-0-	210	1	3692	2	Y	-0-					11

SEAN THOMAS GU 1 WELL #: 1 RRCID -> 254410 COMPL. DATE N/A TOTAL DEPTH 10346 PERF. 8798 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5510	-0-		-411	-0-	290	1	5220	2	Y	-0-					58
11	5700	X	5283	-0-		-417	-0-	271	1	5008	2	Y	4					62
								4	9									
12	5828	X	5146	-0-		-682	-0-	267	1	4858	2	Y	19					81
								21	9									
01	5735	X	5134	-0-		-601	-0-	274	1	4853	2	Y	6					87
								7	9									
02	5040	X	4737	-0-		-303	-0-	249	1	4481	2	Y	6					93
								7	9									
03	5518	X	5109	-0-		-409	-0-	274	1	4833	2	Y	2					95
								2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DESHA GU 1 WELL #: 7 RRCID -> 254725 COMPL. DATE N/A TOTAL DEPTH 10658 PERF. 9619 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	8878	-0-	-1259	-0-	468	1	8410	2	Y	-0-					22
11	9390	X	8387	-0-	-1003	-0-	431	1	7954	2	Y	2					24
							2	9									
12	9362	X	8377	-0-	-985	-0-	436	1	7938	2	Y	3					27
							3	9									
01	9052	X	7843	-0-	-1209	-0-	418	1	7419	2	Y	5					32
							6	9									
02	8176	X	6523	-0-	-1653	-0-	343	1	6178	2	Y	2					34
							2	9									
03	8866	X	7718	-0-	-1148	-0-	414	1	7283	2	Y	19					53
							21	9									

ANGELA FAITH GU 1 WELL #: 1 RRCID -> 255078 COMPL. DATE 03/25/2010 TOTAL DEPTH 10066 PERF. 8340 - 9857

10	7161	X	6665	-0-	-496	-0-	349	1	6274	2	Y	38					59
							42	9									
11	6810	X	6179	-0-	-631	-0-	315	1	5814	2	Y	45					104
							50	9									
12	7037	X	5973	-0-	-1064	-0-	309	1	5623	2	Y	37	103	1			38
							41	9									
01	7037	X	5684	-0-	-1353	-0-	300	1	5326	2	Y	53					91
							58	9									
02	6356	X	4702	-0-	-1654	-0-	246	1	4427	2	Y	26					117
							29	9									
03	6665	X	5529	-0-	-1136	-0-	296	1	5213	2	Y	18	122	1			13
							20	9									

RITA RAE GU 1 WELL #: 11 RRCID -> 255283 COMPL. DATE 04/27/2010 TOTAL DEPTH 10705 PERF. 9507 - 10592

10	8525	X	7780	-0-	-745	-0-	410	1	7369	2	Y	1					50
							1	9									
11	8160	X	7440	-0-	-720	-0-	382	1	7057	2	Y	1					51
							1	9									
12	8153	X	7391	-0-	-762	-0-	385	1	7006	2	Y	-0-					51
01	8029	X	7222	-0-	-807	-0-	385	1	6835	2	Y	2					53
							2	9									
02	6776	X	6436	-0-	-340	-0-	339	1	6097	2	Y	-0-					53
03	7502	X	6936	-0-	-566	-0-	373	1	6561	2	Y	2					55
							2	9									

JENNY BETH GU 1 WELL #: 8 RRCID -> 255402 COMPL. DATE 02/26/2010 TOTAL DEPTH 10238 PERF. 9126 - 10123

10	7130	X	6232	-0-	-898	-0-	328	1	5901	2	Y	3					5
							3	9									
11	6420	X	5757	-0-	-663	-0-	296	1	5460	2	Y	1					6
							1	9									
12	6634	X	5629	-0-	-1005	-0-	293	1	5336	2	Y	-0-					6
01	6572	X	5512	-0-	-1060	-0-	294	1	5214	2	Y	4					10
							4	9									
02	5628	X	5090	-0-	-538	-0-	268	1	4821	2	Y	1					11
							1	9									
03	6231	X	4664	-0-	-1567	-0-	251	1	4413	2	Y	-0-					11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 11 RRCID -> 255404 COMPL. DATE 03/26/2010 TOTAL DEPTH 10382 PERF. 9449 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4401	-0-	-373	-0-	232	1	4169	2	Y	-0-					2
11	4500	X	4151	-0-	-349	-0-	213	1	3937	2	Y	1					3
							1	9									
12	4650	X	4201	-0-	-449	-0-	219	1	3982	2	Y	-0-					3
01	4557	X	4103	-0-	-454	-0-	219	1	3884	2	Y	-0-					3
02	3976	X	3641	-0-	-335	-0-	192	1	3449	2	Y	-0-					3
03	4402	X	3965	-0-	-437	-0-	213	1	3752	2	Y	-0-					3

BLACK STONE-PRUITT GU 1 WELL #: 6 RRCID -> 255776 COMPL. DATE 03/20/2010 TOTAL DEPTH 10060 PERF. 8882 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5462	-0-	-831	-0-	288	1	5172	2	Y	2					9
							2	9									
11	5910	X	5368	-0-	-542	-0-	275	1	5086	2	Y	6	11	1			4
							7	9									
12	5859	X	5370	-0-	-489	-0-	280	1	5086	2	Y	4					8
							4	9									
01	5828	X	4455	-0-	-1373	-0-	238	1	4213	2	Y	4					12
							4	9									
02	5096	X	4811	-0-	-285	-0-	253	1	4555	2	Y	3					15
							3	9									
03	5549	X	4911	-0-	-638	-0-	263	1	4631	2	Y	15					30
							17	9									

GWENDOLYN GU 1 WELL #: 10 RRCID -> 255794 COMPL. DATE 06/19/2010 TOTAL DEPTH N/A PERF. 9296 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	14936	-0-	-1680	-0-	787	1	14149	2	Y	-0-					14
11	15540	X	14006	-0-	-1534	-0-	719	1	13285	2	Y	2	2	8			14
							2	9									
12	15841	X	13974	-0-	-1867	-0-	727	1	13224	2	Y	21	17	8			18
							23	9									
01	15686	X	13742	-0-	-1944	-0-	733	1	13001	2	Y	7					25
							8	9									
02	13804	X	12188	-0-	-1616	-0-	641	1	11540	2	Y	6	19	1			12
							7	9									
03	14942	X	13135	-0-	-1807	-0-	706	1	12427	2	Y	2					14
							2	9									

CINDY SUE GU 1 WELL #: 8 RRCID -> 256079 COMPL. DATE 06/18/2010 TOTAL DEPTH N/A PERF. 9368 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5624	-0-	-80	-0-	296	1	5328	2	Y	-0-					22
11	5700	X	5355	-0-	-345	-0-	275	1	5078	2	Y	2					24
							2	9									
12	5890	X	5098	-0-	-792	-0-	266	1	4832	2	Y	-0-					24
01	5890	X	4555	-0-	-1335	-0-	243	1	4311	2	Y	1					25
							1	9									
02	5208	X	4807	-0-	-401	-0-	253	1	4554	2	Y	-0-					25
03	5611	X	5198	-0-	-413	-0-	279	1	4918	2	Y	1					26
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HEATHER GU 1 WELL #: 1 RRCID -> 257288 COMPL. DATE 07/02/2010 TOTAL DEPTH 9845 PERF. 8711 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3351	-0-	-586	-0-	177	1	3174	2	Y	-0-					58
11	3780	X	3213	-0-	-567	-0-	165	1	3044	2	Y	4					62
							4	9									
12	3906	X	3202	-0-	-704	-0-	166	1	3015	2	Y	19					81
							21	9									
01	3627	X	3107	-0-	-520	-0-	165	1	2935	2	Y	6					87
							7	9									
02	3136	X	2941	-0-	-195	-0-	154	1	2780	2	Y	6					93
							7	9									
03	3348	X	3095	-0-	-253	-0-	166	1	2925	2	Y	4					97
							4	9									

J&A DURHAM GU 1 WELL #: 5 RRCID -> 257667 COMPL. DATE 04/25/2010 TOTAL DEPTH 10324 PERF. 8640 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15221	X	13389	-0-	-1832	-0-	704	1	12659	2	Y	24					45
							26	9									
11	14100	X	12491	-0-	-1609	-0-	640	1	11818	2	Y	30	5	8			70
							33	9									
12	14353	X	12454	-0-	-1899	-0-	645	1	11732	2	Y	70	83	1	27	8	30
							77	9									
01	13919	X	12109	-0-	-1810	-0-	645	1	11433	2	Y	28					58
							31	9									
02	12292	X	10883	-0-	-1409	-0-	571	1	10283	2	Y	26					84
							29	9									
03	13392	X	11775	-0-	-1617	-0-	631	1	11116	2	Y	25					109
							28	9									

J. SMITH GU 1 WELL #: 8 RRCID -> 260262 COMPL. DATE 02/07/2011 TOTAL DEPTH 10620 PERF. 9600 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	7739	-0-	-1251	-0-	408	1	7331	2	N	-0-					63
11	7950	X	6946	-0-	-1004	-0-	356	1	6582	2	N	7					70
							8	9									
12	8215	X	6276	-0-	-1939	-0-	327	1	5949	2	N	-0-					70
01	7750	X	6382	-0-	-1368	-0-	341	1	6041	2	N	-0-					70
02	7000	X	5747	-0-	-1253	-0-	302	1	5439	2	N	5					75
							6	9									
03	7750	X	5202	-0-	-2548	-0-	280	1	4922	2	N	-0-					75

XTO ENERGY INC. 945936
BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 235780 COMPL. DATE 02/11/2008 TOTAL DEPTH 11726 PERF. 9260 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE CREEK (PETTIT) 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. 945936
CHRONISTER HEIRS WELL #: 3 RRCID -> 223954 COMPL. DATE 08/21/2006 TOTAL DEPTH 13005 PERF. 10138 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE CREEK (PETTIT) //CONT.// 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 5 RRCID -> 230956 COMPL. DATE 04/17/2007 TOTAL DEPTH 13024 PERF.10033 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7150	X	7150	-0-	-0-	-0-	325	1	6825	2	N	-0-			-0-
11	7184	X	7184	-0-	-0-	-0-	335	1	6849	2	N	-0-			-0-
12	7159	X	7159	-0-	-0-	-0-	319	1	6840	2	N	-0-			-0-
01	6802	X	6802	-0-	-0-	-0-	287	1	6515	2	N	-0-			-0-
02	6608	X	6278	-0-	-330	-0-	290	1	5988	2	N	-0-			-0-
03	7316	X	6774	-0-	-542	-0-	302	1	6472	2	N	-0-			-0-

CHRONISTER HEIRS WELL #: 4 RRCID -> 230958 COMPL. DATE 04/18/2007 TOTAL DEPTH 13080 PERF.10012 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3974	X	3974	-0-	-0-	-0-	181	1	3793	2	N	-0-			-0-
11	3539	X	3539	-0-	-0-	-0-	165	1	3374	2	N	-0-			-0-
12	3566	X	3566	-0-	-0-	-0-	159	1	3407	2	N	-0-			-0-
01	2988	X	2988	-0-	-0-	-0-	126	1	2862	2	N	-0-			-0-
02	3721	X	3721	-0-	-0-	-0-	172	1	3549	2	N	-0-			-0-
*03	3720	X	3720	-0-	-0-	-0-	166	1	3554	2	N	-0-			-0-

CHRONISTER HEIRS WELL #: 12 RRCID -> 233044 COMPL. DATE 10/22/2007 TOTAL DEPTH 12205 PERF. 9962 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5394	X	3818	-0-	-1576	-0-	174	1	3644	2	N	-0-			-0-
11	5220	X	3981	-0-	-1239	-0-	186	1	3795	2	N	-0-			-0-
12	5332	X	3525	-0-	-1807	-0-	157	1	3368	2	N	-0-			-0-
01	5022	X	4261	-0-	-761	-0-	180	1	4081	2	N	-0-			-0-
02	4508	X	2895	-0-	-1613	-0-	134	1	2761	2	N	-0-			-0-
03	4123	X	2729	-0-	-1394	-0-	122	1	2607	2	N	-0-			-0-

CHRONISTER HEIRS WELL #: 9 RRCID -> 234816 COMPL. DATE 01/19/2008 TOTAL DEPTH 12300 PERF.10090 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6107	X	5301	-0-	-806	-0-	241	1	5060	2	N	-0-			-0-
11	5760	X	5063	-0-	-697	-0-	236	1	4827	2	N	-0-			-0-
12	5735	X	5239	-0-	-496	-0-	233	1	5006	2	N	-0-			-0-
01	5686	X	5686	-0-	-0-	-0-	240	1	5446	2	N	-0-			-0-
02	5269	X	5269	-0-	-0-	-0-	243	1	5026	2	N	-0-			-0-
*03	5738	X	5738	-0-	-0-	-0-	256	1	5482	2	N	-0-			-0-

DOYLE CREEK GAS UNIT NO. 2 WELL #: 1 RRCID -> 236148 COMPL. DATE 03/28/2008 TOTAL DEPTH 12248 PERF. 9775 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHRONISTER HEIRS WELL #: 33 RRCID -> 246687 COMPL. DATE 12/24/2008 TOTAL DEPTH 12246 PERF. 9560 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHRONISTER HEIRS WELL #: 38 RRCID -> 246691 COMPL. DATE 01/18/2009 TOTAL DEPTH 11960 PERF. 9922 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOYLE CREEK (PETTIT) //CONT.// 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
DOYLE CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 250737 COMPL. DATE 02/14/2009 TOTAL DEPTH 12200 PERF. 9830 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRONISTER HEIRS WELL #: 20 RRCID -> 257188 COMPL. DATE 07/02/2010 TOTAL DEPTH 12260 PERF. 9926 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRONISTER HEIRS WELL #: 25 RRCID -> 257714 COMPL. DATE 08/18/2010 TOTAL DEPTH 12290 PERF.10215 - 10471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRONISTER HEIRS WELL #: 23 RRCID -> 259750 COMPL. DATE 09/27/2010 TOTAL DEPTH 12225 PERF.10190 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE CREEK (RODESSA) 25998 450 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
CULVER & CAIN PRODUCTION LLC 194068
SESSIONS HEIRS WELL #: 2 RRCID -> 232024 COMPL. DATE 05/17/2007 TOTAL DEPTH 9300 PERF. 8842 - 8846

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#		-0-	-0-	-0-	-0-					N	-0-					48
11	0	#		-0-	-0-	-0-	-0-					N	-0-					48
12	0	#		-0-	-0-	-0-	-0-					N	-0-					48
01	0	#		-0-	-0-	-0-	-0-					N	-0-					48
02	1232	#		-0-	-0-	-1232	-0-					N	-0-					48
03	0	#		-0-	-0-	-0-	-0-					N	-0-					48

DOYLE CREEK (TRAVIS PEAK) 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CHESAPEAKE OPERATING, INC. 147715
SESSIONS WELL #: 1 RRCID -> 230584 COMPL. DATE 07/03/2007 TOTAL DEPTH 13250 PERF.11053 - 13073

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X		3953	-0-	-170	-0-	3953	2			N	-0-					-0-
11	3960	X		3667	-0-	-293	-0-	3664	2	3	9	N	3	3	8			-0-
12	3968	X		3707	-0-	-261	-0-	3706	2	1	9	N	1	1	8			-0-
01	3968	X		3800	-0-	-168	-0-	3800	2			N	-0-					-0-
02	3584	X		3392	-0-	-192	-0-	3391	2	1	9	N	1	1	8			-0-
03	3968	X		3624	-0-	-344	-0-	3616	2	8	9	N	7	7	8			-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCKNIGHT WELL #: 1 RRCID -> 239151 COMPL. DATE 05/30/2008 TOTAL DEPTH 12250 PERF.10970 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8202	-0-	-633	-0-	8202	2			N	-0-					-0-
11	8550	X	7872	-0-	-678	-0-	7871	2	1	9	N	1	1	8			-0-
12	8587	X	7677	-0-	-910	-0-	7677	2			N	-0-					-0-
01	8494	X	8052	-0-	-442	-0-	8052	2			N	-0-					-0-
02	7532	X	7174	-0-	-358	-0-	7174	2			N	-0-					-0-
03	8215	X	7787	-0-	-428	-0-	7783	2	4	9	N	4	4	8			-0-

DURHAM WELL #: 1 RRCID -> 245699 COMPL. DATE 01/18/2009 TOTAL DEPTH 12003 PERF.10611 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2535	-0-	-441	-0-	2535	2			N	-0-					-0-
11	2880	X	2720	-0-	-160	-0-	2719	2	1	9	N	1	1	8			-0-
12	2914	X	2567	-0-	-347	-0-	2566	2	1	9	N	1	1	8			-0-
01	2759	X	2653	-0-	-106	-0-	2653	2			N	-0-					-0-
02	2548	X	2389	-0-	-159	-0-	2389	2			N	-0-					-0-
03	2821	X	2677	-0-	-144	-0-	2673	2	4	9	N	4	4	8			-0-

GLOVER WELL #: 1 RRCID -> 246047 COMPL. DATE 08/11/2009 TOTAL DEPTH 11973 PERF.10952 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	6693	-0-	-1088	-0-	6693	2			N	-0-					-0-
11	6900	X	5965	-0-	-935	-0-	5964	2	1	9	N	1	1	8			-0-
12	7161	X	5712	-0-	-1449	-0-	5711	2	1	9	N	1	1	8			-0-
01	7161	X	6099	-0-	-1062	-0-	6099	2			N	-0-					-0-
02	6468	X	5507	-0-	-961	-0-	5507	2			N	-0-					-0-
03	6696	X	6141	-0-	-555	-0-	6137	2	4	9	N	4	4	8			-0-

DAVIS WELL #: 1 RRCID -> 246295 COMPL. DATE 02/09/2009 TOTAL DEPTH 12100 PERF.10722 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1366	-0-	-91	-0-	1366	2			N	-0-					-0-
11	1410	X	1266	-0-	-144	-0-	1266	2			N	-0-					-0-
12	1426	X	1411	-0-	-15	-0-	1410	2	1	9	N	1	1	8			-0-
01	1426	X	1357	-0-	-69	-0-	1357	2			N	-0-					-0-
02	1288	X	1228	-0-	-60	-0-	1228	2			N	-0-					-0-
03	1426	X	1352	-0-	-74	-0-	1349	2	3	9	N	3	3	8			-0-

WEATHERFORD WELL #: 1 RRCID -> 249404 COMPL. DATE 03/22/2010 TOTAL DEPTH 11699 PERF.11190 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5864	X	5864	-0-	-0-	-0-	5864	2			N	-0-					-0-
11	5670	X	5370	-0-	-300	-0-	5369	2	1	9	N	1	1	8			-0-
12	5859	X	5003	-0-	-856	-0-	5002	2	1	9	N	1	1	8			-0-
01	5859	X	4963	-0-	-896	-0-	4963	2			N	-0-					-0-
02	4508	X	4082	-0-	-426	-0-	4082	2			N	-0-					-0-
03	4991	X	3677	-0-	-1314	-0-	3670	2	7	9	N	6	6	8			-0-

CULVER & CAIN PRODUCTION LLC 194068
SESSIONS WELL #: 1A RRCID -> 110387 COMPL. DATE 04/11/1984 TOTAL DEPTH 11950 PERF.10699 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2091	-0-	-110	-0-	2084	2	7	9	N	6					70
11	2130	X	2013	-0-	-117	-0-	2010	2	3	9	N	3					73
12	2108	X	2062	-0-	-46	-0-	2062	2			N	-0-					73
01	2108	X	1818	-0-	-290	-0-	1818	2			N	-0-					73
02	1876	X	1824	-0-	-52	-0-	1824	2			N	-0-					73
03	2077	X	2032	-0-	-45	-0-	2030	2	2	9	N	2					75

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
SHELTON WELL #: 1A RRCID -> 111123 COMPL. DATE 05/08/1984 TOTAL DEPTH 12049 PERF.10403 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					87
11	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					87
12	1426	X	1058	-0-	-368	-0-	1058	2			N	-0-					87
01	1581	X	1470	-0-	-111	-0-	1470	2			N	-0-					87
02	1428	X	1324	-0-	-104	-0-	1324	2			N	-0-					87
03	1581	X	1431	-0-	-150	-0-	1431	2			N	-0-					87

SOUTHWESTERN ENERGY PROD. CO. 806668
SESSIONS HEIRS WELL #: 1 RRCID -> 212417 COMPL. DATE 05/13/2005 TOTAL DEPTH 11790 PERF.10566 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6639	-0-	-553	-0-	6295	2	344	3	Y	-0-					83
11	6960	X	6600	-0-	-360	-0-	6289	2	311	3	Y	-0-					83
12	7161	X	6598	-0-	-563	-0-	6259	2	339	3	Y	-0-					83
01	7161	X	6466	-0-	-695	-0-	6114	2	352	3	Y	-0-					83
02	6468	X	5828	-0-	-640	-0-	5501	2	327	3	Y	-0-					83
*03	6870	X	6870	-0-	-0-	-0-	6521	2	349	3	Y	-0-					83

WARNER, BONNIE WELL #: 1 RRCID -> 216055 COMPL. DATE 09/19/2005 TOTAL DEPTH 11700 PERF.10596 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4406	-0-	-182	-0-	4177	2	229	3	N	-0-					108
11	4440	X	4236	-0-	-204	-0-	4036	2	200	3	N	-0-					108
12	4526	X	3650	-0-	-876	-0-	187	1	3463	2	N	-0-					108
01	4526	X	4323	-0-	-203	-0-	4087	2	236	3	N	-0-					108
02	4088	X	3564	-0-	-524	-0-	3364	2	200	3	N	-0-					108
03	4402	X	4013	-0-	-389	-0-	3809	2	204	3	N	-0-					108

SESSIONS HEIRS WELL #: 2 RRCID -> 217452 COMPL. DATE 11/26/2005 TOTAL DEPTH 11614 PERF.10554 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7712	-0-	-348	-0-	7312	2	400	3	Y	-0-					101
11	7800	X	7429	-0-	-371	-0-	7078	2	351	3	Y	-0-					101
12	8091	X	7399	-0-	-692	-0-	7019	2	380	3	Y	-0-					101
01	8091	X	7251	-0-	-840	-0-	6856	2	395	3	Y	-0-					101
02	7196	X	6480	-0-	-716	-0-	6116	2	364	3	Y	-0-					101
03	7719	X	7035	-0-	-684	-0-	6672	2	357	3	Y	5					106
							6	9									

SESSIONS, RUBE WELL #: 2 RRCID -> 218448 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF.10686 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5139	-0-	-131	-0-	4872	2	267	3	N	-0-					87
11	5100	X	4831	-0-	-269	-0-	4603	2	228	3	N	-0-					87
12	5363	X	4966	-0-	-397	-0-	4709	2	255	3	N	2					89
							2	9									
01	5363	X	4577	-0-	-786	-0-	4328	2	249	3	N	-0-					89
02	4844	X	4040	-0-	-804	-0-	3813	2	227	3	N	-0-					89
03	5146	X	4793	-0-	-353	-0-	4549	2	244	3	N	-0-					89

HILL, J.C. WELL #: 2 RRCID -> 225944 COMPL. DATE 12/07/2006 TOTAL DEPTH 11630 PERF.10406 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4576	-0-	-198	-0-	4339	2	237	3	Y	-0-					84
11	4620	X	4443	-0-	-177	-0-	4233	2	210	3	Y	-0-					84
12	4774	X	4439	-0-	-335	-0-	4211	2	228	3	Y	-0-					84
01	4774	X	4333	-0-	-441	-0-	4097	2	236	3	Y	-0-					84
02	4312	X	3907	-0-	-405	-0-	3688	2	219	3	Y	-0-					84
03	4588	X	4295	-0-	-293	-0-	4077	2	218	3	Y	-0-					84

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
SHELTON WELL #: 2 RRCID -> 225946 COMPL. DATE N/A TOTAL DEPTH 11725 PERF.10600 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8778	-0-	-522	-0-	7857	2	921	3	N	-0-					104
11	9000	X	8365	-0-	-635	-0-	7379	2	986	3	N	-0-					104
12	9176	X	8364	-0-	-812	-0-	7349	2	1015	3	N	-0-					104
01	9052	X	8662	-0-	-390	-0-	7711	2	951	3	N	-0-					104
02	7952	X	7603	-0-	-349	-0-	6756	2	847	3	N	-0-					104
03	8773	X	8231	-0-	-542	-0-	7238	2	992	3	N	1					105
							1	9									

SESSIONS HEIRS WELL #: 3 RRCID -> 226256 COMPL. DATE 11/28/2006 TOTAL DEPTH 11935 PERF.10710 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7080	-0-	-484	-0-	6713	2	367	3	Y	-0-					61
11	7320	X	6814	-0-	-506	-0-	6492	2	322	3	Y	-0-					61
12	7533	X	6741	-0-	-792	-0-	6392	2	349	3	Y	-0-					61
01	7533	X	6157	-0-	-1376	-0-	5821	2	336	3	Y	-0-					61
02	6804	X	6223	-0-	-581	-0-	5873	2	350	3	Y	-0-					61
03	7068	X	6384	-0-	-684	-0-	6059	2	325	3	Y	-0-					61

SESSIONS HEIRS WELL #: 5 RRCID -> 226551 COMPL. DATE 01/09/2007 TOTAL DEPTH 11952 PERF.11004 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5408	-0-	-296	-0-	5127	2	281	3	Y	-0-					72
11	5520	X	5194	-0-	-326	-0-	4949	2	245	3	Y	-0-					72
12	5673	X	5168	-0-	-505	-0-	4903	2	265	3	Y	-0-					72
01	5673	X	4777	-0-	-896	-0-	4517	2	260	3	Y	-0-					72
02	4928	X	4419	-0-	-509	-0-	4168	2	248	3	Y	3					75
							3	9									
03	5394	X	4811	-0-	-583	-0-	4566	2	245	3	Y	-0-					75

SESSION, RUBE WELL #: 3 RRCID -> 230069 COMPL. DATE 01/27/2007 TOTAL DEPTH 11925 PERF.10649 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3262	-0-	-117	-0-	3093	2	169	3	Y	-0-					66
11	3270	X	3154	-0-	-116	-0-	3005	2	149	3	Y	-0-					66
12	3379	X	3096	-0-	-283	-0-	2937	2	159	3	Y	-0-					66
01	3379	X	2906	-0-	-473	-0-	2748	2	158	3	Y	-0-					66
02	3052	X	2700	-0-	-352	-0-	2548	2	152	3	Y	-0-					66
03	3255	X	2940	-0-	-315	-0-	2791	2	149	3	Y	-0-					66

SESSIONS HEIRS WELL #: 9 RRCID -> 230163 COMPL. DATE 06/12/2007 TOTAL DEPTH 12232 PERF.11014 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6320	-0-	-624	-0-	5992	2	328	3	N	-0-					23
11	6720	X	6635	-0-	-85	-0-	6322	2	313	3	N	-0-					23
12	6944	X	6261	-0-	-683	-0-	5940	2	321	3	N	-0-					23
01	6913	X	6520	-0-	-393	-0-	6165	2	355	3	N	-0-					23
02	6244	X	5497	-0-	-747	-0-	5188	2	309	3	N	-0-					23
03	6851	X	6075	-0-	-776	-0-	5763	2	309	3	N	3					26
							3	9									

SESSIONS HEIRS WELL #: 10 RRCID -> 230417 COMPL. DATE 07/19/2007 TOTAL DEPTH 12300 PERF.10934 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16166	X	16166	-0-	-0-	-0-	3034	2	166	3	Y	-0-					48
							12966	5									
11	15750	X	15750	-0-	-0-	-0-	3011	2	149	3	Y	1					49
							12589	5	1	9							
12	16085	X	16085	-0-	-0-	-0-	3047	2	165	3	Y	-0-					49
							12873	5									
01	16612	X	16612	-0-	-0-	-0-	3535	2	204	3	Y	-0-					49
							12873	5									
02	14529	X	14529	-0-	-0-	-0-	2680	2	159	3	Y	-0-					49
							11690	5									
*03	3813	X	3813	-0-	-0-	-0-	3612	2	193	3	Y	7					56
							8	9									

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
SESSIONS HEIRS WELL #: 1SW RRCID -> 231077 COMPL. DATE 09/08/2007 TOTAL DEPTH 9350 PERF. 6629 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HILL, J.C.				WELL #: 4	RRCID -> 231179						COMPL. DATE 07/24/2007					TOTAL DEPTH 12260 PERF.10893 - 12151
10	4145	X	4145	-0-	-0-	-0-	3930	2	215	3	Y	-0-					52
11	3974	X	3974	-0-	-0-	-0-	3786	2	188	3	Y	-0-					52
12	3999	X	3414	-0-	-585	-0-	3239	2	175	3	Y	-0-					52
01	4154	X	3374	-0-	-780	-0-	3190	2	184	3	Y	-0-					52
02	3752	X	3259	-0-	-493	-0-	3076	2	183	3	Y	-0-					52
03	4154	X	3789	-0-	-365	-0-	3596	2	193	3	Y	-0-					52
	DAVIS BROS.				WELL #: 1	RRCID -> 231322						COMPL. DATE 08/16/2007					TOTAL DEPTH 11920 PERF.10661 - 11827
10	6014	X	5050	-0-	-964	-0-	4520	2	530	3	N	-0-					159
11	5820	X	4615	-0-	-1205	-0-	4071	2	544	3	N	-0-					159
12	6014	X	5185	-0-	-829	-0-	629	1	4556	2	N	-0-					159
01	5425	X	4632	-0-	-793	-0-	4123	2	509	3	N	-0-					159
02	4900	X	4317	-0-	-583	-0-	3836	2	481	3	N	-0-					159
*03	5514	X	5514	-0-	-0-	-0-	4849	2	665	3	N	-0-					159
	SESSIONS HEIRS				WELL #: 4	RRCID -> 231967						COMPL. DATE 06/30/2007					TOTAL DEPTH 12130 PERF.10811 - 11912
10	3534	X	3347	-0-	-187	-0-	3173	2	174	3	Y	-0-					23
11	3450	X	3358	-0-	-92	-0-	3199	2	158	3	Y	1					24
							1	9									
12	3720	X	3111	-0-	-609	-0-	2951	2	160	3	Y	-0-					24
01	3720	X	3196	-0-	-524	-0-	3022	2	174	3	Y	-0-					24
02	3360	X	2932	-0-	-428	-0-	2767	2	165	3	Y	-0-					24
03	3472	X	3040	-0-	-432	-0-	2885	2	155	3	Y	-0-					24
	SHELTON				WELL #: 8	RRCID -> 232183						COMPL. DATE 09/28/2007					TOTAL DEPTH 12078 PERF.10954 - 11927
10	15041	X	15041	-0-	-0-	-0-	3034	2	356	3	Y	-0-					25
							11651	5									
11	14463	X	14463	-0-	-0-	-0-	2888	2	386	3	Y	-0-					25
							11189	5									
12	14467	X	14467	-0-	-0-	-0-	2730	2	377	3	Y	-0-					25
							11360	5									
01	14531	X	14531	-0-	-0-	-0-	2823	2	348	3	Y	-0-					25
							11360	5									
02	13496	X	13439	-0-	-57	-0-	2494	2	313	3	Y	-0-					25
							10632	5									
03	14942	X	2986	-0-	-11956	-0-	2626	2	360	3	Y	-0-					25
	SHELTON				WELL #: 6	RRCID -> 232184						COMPL. DATE 09/29/2007					TOTAL DEPTH 12100 PERF.10855 - 11954
10	7967	X	7488	-0-	-479	-0-	6702	2	786	3	Y	-0-					34
11	7710	X	6954	-0-	-756	-0-	6134	2	820	3	Y	-0-					34
12	7719	X	6986	-0-	-733	-0-	6138	2	848	3	Y	-0-					34
01	7719	X	7233	-0-	-486	-0-	6439	2	794	3	Y	-0-					34
02	6972	X	6435	-0-	-537	-0-	5718	2	717	3	Y	-0-					34
03	7502	X	6983	-0-	-519	-0-	6141	2	842	3	Y	-0-					34

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
SHELTON WELL #: 3 RRCID -> 232201 COMPL. DATE 09/24/2007 TOTAL DEPTH 11801 PERF.10588 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	1493	-0-	-4645	-0-	1336	2	157	3	Y	-0-					42
11	1890	X	1465	-0-	-425	-0-	1292	2	173	3	Y	-0-					42
12	1953	X	1395	-0-	-558	-0-	1226	2	169	3	Y	-0-					42
01	1705	X	1329	-0-	-376	-0-	1183	2	146	3	Y	-0-					42
02	1372	N	1099	-0-	-273	-0-	977	2	122	3	Y	-0-					42
03	1395	N	1194	-0-	-201	-0-	1050	2	144	3	Y	-0-					42

SESSIONS HEIRS WELL #: 8 RRCID -> 232556 COMPL. DATE 07/02/2007 TOTAL DEPTH 12251 PERF.11066 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2483	-0-	-400	-0-	2354	2	129	3	Y	-0-					24
11	2790	X	2479	-0-	-311	-0-	2362	2	117	3	Y	-0-					24
12	2883	X	2124	-0-	-759	-0-	2015	2	109	3	Y	-0-					24
01	2728	X	2593	-0-	-135	-0-	2452	2	141	3	Y	-0-					24
02	2464	X	2178	-0-	-286	-0-	2056	2	122	3	Y	-0-					24
*03	2845	X	2845	-0-	-0-	-0-	2700	2	145	3	Y	-0-					24

SESSIONS HEIRS WELL #: 6 RRCID -> 232558 COMPL. DATE 08/03/2007 TOTAL DEPTH 11730 PERF.10517 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6746	-0-	-167	-0-	6395	2	350	3	Y	1					35
							1	9									
11	6690	X	6560	-0-	-130	-0-	6250	2	310	3	Y	-0-					35
12	6913	X	6392	-0-	-521	-0-	6064	2	328	3	Y	-0-					35
01	6913	X	6559	-0-	-354	-0-	6202	2	357	3	Y	-0-					35
02	6160	X	5803	-0-	-357	-0-	5477	2	326	3	Y	-0-					35
03	6789	X	6161	-0-	-628	-0-	5848	2	313	3	Y	-0-					35

SESSIONS HEIRS WELL #: 7 RRCID -> 234313 COMPL. DATE 06/30/2007 TOTAL DEPTH 12090 PERF.10863 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7534	-0-	-619	-0-	7143	2	391	3	Y	-0-					28
11	7890	X	7433	-0-	-457	-0-	7082	2	351	3	Y	-0-					28
12	8153	X	7216	-0-	-937	-0-	6846	2	370	3	Y	-0-					28
01	7967	X	7305	-0-	-662	-0-	6907	2	398	3	Y	-0-					28
02	7196	X	5061	-0-	-2135	-0-	4777	2	284	3	Y	-0-					28
03	7688	X	7408	-0-	-280	-0-	7031	2	377	3	Y	-0-					28

SESSIONS, RUBE WELL #: 4 RRCID -> 234335 COMPL. DATE 01/19/2008 TOTAL DEPTH 12241 PERF.11050 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6649	-0-	-388	-0-	6304	2	345	3	Y	-0-					22
11	6750	X	6443	-0-	-307	-0-	6137	2	304	3	Y	2					24
							2	9									
12	6975	X	6314	-0-	-661	-0-	5990	2	324	3	Y	-0-					24
01	6882	X	6773	-0-	-109	-0-	6403	2	369	3	Y	1					25
							1	9									
02	6216	X	5524	-0-	-692	-0-	5213	2	310	3	Y	1					26
							1	9									
03	6665	X	6118	-0-	-547	-0-	5804	2	311	3	Y	3					29
							3	9									

SESSIONS HEIRS WELL #: 15R RRCID -> 234575 COMPL. DATE 01/26/2008 TOTAL DEPTH 11756 PERF.10615 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3249	-0-	-657	-0-	3080	2	169	3	Y	-0-					26
11	3780	X	3471	-0-	-309	-0-	3307	2	164	3	Y	-0-					26
12	3689	X	3018	-0-	-671	-0-	2863	2	155	3	Y	-0-					26
01	3689	X	3107	-0-	-582	-0-	2938	2	169	3	Y	-0-					26
02	3332	X	2990	-0-	-342	-0-	2822	2	168	3	Y	-0-					26
03	3596	X	3164	-0-	-432	-0-	3003	2	161	3	Y	-0-					26

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
RICKS WELL #: 1 RRCID -> 235880 COMPL. DATE 03/07/2008 TOTAL DEPTH 11900 PERF.10577 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8602	-0-	-419	-0-	7699	2	903	3	N	-0-					73
11	8730	X	8239	-0-	-491	-0-	7268	2	971	3	N	-0-					73
12	8990	X	8211	-0-	-779	-0-	7215	2	996	3	N	-0-					73
01	8928	X	8328	-0-	-600	-0-	7413	2	915	3	N	-0-					73
02	7896	X	7522	-0-	-374	-0-	6683	2	837	3	N	2					75
							2	9									
03	8587	X	8014	-0-	-573	-0-	7048	2	966	3	N	-0-					75

HGT WELL #: 1 RRCID -> 239116 COMPL. DATE 06/01/2008 TOTAL DEPTH 11217 PERF.11293 - 11560

10	4278	X	4048	-0-	-230	-0-	186	1	3862	2	Y	-0-					33
11	4140	X	3929	-0-	-211	-0-	181	1	3748	2	Y	-0-					33
12	4216	X	3823	-0-	-393	-0-	177	1	3646	2	Y	-0-					33
01	4092	X	3680	-0-	-412	-0-	179	1	3501	2	Y	-0-					33
02	3696	X	3400	-0-	-296	-0-	161	1	3239	2	Y	-0-					33
03	4061	X	3611	-0-	-450	-0-	182	1	3429	2	Y	-0-					33

SESSIONS, RUBE WELL #: 8 RRCID -> 241857 COMPL. DATE 01/17/2008 TOTAL DEPTH 12205 PERF.10832 - 12052

10	8215	X	7402	-0-	-813	-0-	7016	2	384	3	Y	2					26
							2	9									
11	7890	X	7145	-0-	-745	-0-	6807	2	337	3	Y	1					27
							1	9									
12	7998	X	6692	-0-	-1306	-0-	6349	2	343	3	Y	-0-					27
01	7874	X	6904	-0-	-970	-0-	6526	2	376	3	Y	2					29
							2	9									
02	7112	X	6324	-0-	-788	-0-	5968	2	355	3	Y	1					30
							1	9									
03	7409	X	6708	-0-	-701	-0-	6358	2	341	3	Y	8					38
							9	9									

SESSIONS, RUBE WELL #: 5 RRCID -> 241859 COMPL. DATE 02/23/2008 TOTAL DEPTH 11871 PERF.10606 - 11672

10	14539	X	11851	-0-	-2688	-0-	11235	2	615	3	Y	1					32
							1	9									
11	13920	X	11892	-0-	-2028	-0-	11330	2	561	3	Y	1					33
							1	9									
12	14012	X	10999	-0-	-3013	-0-	10434	2	565	3	Y	-0-					33
01	13578	X	11470	-0-	-2108	-0-	10844	2	625	3	Y	1					34
							1	9									
02	12264	X	10347	-0-	-1917	-0-	9764	2	581	3	Y	2					36
							2	9									
03	12276	X	11007	-0-	-1269	-0-	10444	2	559	3	Y	4					40
							4	9									

SHELTON WELL #: 7 RRCID -> 245649 COMPL. DATE 01/17/2009 TOTAL DEPTH 12057 PERF.10841 - 11992

10	5487	X	4993	-0-	-494	-0-	4466	2	527	3	Y	-0-					55
11	5310	X	4745	-0-	-565	-0-	4186	2	559	3	Y	-0-					55
12	5363	X	4755	-0-	-608	-0-	4178	2	577	3	Y	-0-					55
01	5239	X	4691	-0-	-548	-0-	4176	2	515	3	Y	-0-					55
02	4564	X	4131	-0-	-433	-0-	3671	2	460	3	Y	-0-					55
03	4991	X	4516	-0-	-475	-0-	3972	2	544	3	Y	-0-					55

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
SHELTON WELL #: 4 RRCID -> 245820 COMPL. DATE 01/17/2009 TOTAL DEPTH 12057 PERF.11079 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	9740	-0-	-924	-0-	8718	2	1022	3	Y	-0-					61
11	10230	X	9231	-0-	-999	-0-	8143	2	1088	3	Y	-0-					61
12	10323	X	8157	-0-	-2166	-0-	8046	2	111	3	Y	-0-					61
01	10292	X	8957	-0-	-1335	-0-	7973	2	984	3	Y	-0-					61
02	8736	X	8071	-0-	-665	-0-	7172	2	899	3	Y	-0-					61
03	9672	X	8621	-0-	-1051	-0-	7582	2	1039	3	Y	-0-					61

SHELTON WELL #: 5 RRCID -> 245867 COMPL. DATE 01/18/2009 TOTAL DEPTH 12268 PERF.10995 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6026	-0-	-484	-0-	5393	2	633	3	Y	-0-					52
11	6300	X	5685	-0-	-615	-0-	5015	2	670	3	Y	-0-					52
12	6386	X	5708	-0-	-678	-0-	5015	2	693	3	Y	-0-					52
01	6231	X	5654	-0-	-577	-0-	5033	2	621	3	Y	-0-					52
02	5516	X	4758	-0-	-758	-0-	4228	2	530	3	Y	-0-					52
03	6014	X	5270	-0-	-744	-0-	4635	2	635	3	Y	-0-					52

XTO ENERGY INC. 945936
WARNER WELL #: 1 RRCID -> 105115 COMPL. DATE 02/17/1983 TOTAL DEPTH 11959 PERF.10891 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	802	-0-	-97	-0-	802	2			N	-0-					8
11	840	N	695	-0-	-145	-0-	695	2			N	-0-					8
12	806	N	763	-0-	-43	-0-	763	2			N	-0-					8
01	806	N	787	-0-	-19	-0-	787	2			N	-0-					8
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					8
*03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					8

CHRONISTER HEIRS WELL #: 1 RRCID -> 222240 COMPL. DATE 05/17/2007 TOTAL DEPTH 12440 PERF.10462 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5441	-0-	-542	-0-	5441	2			N	-0-					-0-
11	5670	X	5313	-0-	-357	-0-	5313	2			N	-0-					-0-
12	5859	X	5524	-0-	-335	-0-	5524	2			N	-0-					-0-
01	5859	X	5529	-0-	-330	-0-	5529	2			N	-0-					-0-
02	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					-0-
*03	5768	X	5768	-0-	-0-	-0-	5768	2			N	-0-					-0-

CHRONISTER HEIRS WELL #: 3 RRCID -> 226413 COMPL. DATE 03/10/2007 TOTAL DEPTH 13005 PERF.10138 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6361	X	6361	-0-	-0-	-0-	6361	2			N	-0-					-0-
11	6180	X	5731	-0-	-449	-0-	5731	2			N	-0-					-0-
12	6448	X	5565	-0-	-883	-0-	5565	2			N	-0-					-0-
01	6448	X	5513	-0-	-935	-0-	5513	2			N	-0-					-0-
02	5824	X	5313	-0-	-511	-0-	5313	2			N	-0-					-0-
*03	6355	X	5847	-0-	-508	-0-	5847	2			N	-0-					-0-

CHRONISTER HEIRS WELL #: 6 RRCID -> 229035 COMPL. DATE 04/29/2007 TOTAL DEPTH 12597 PERF.10587 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	11793	-0-	-18	-0-	537	1	11256	2	N	-0-					-0-
11	11670	X	10172	-0-	-1498	-0-	474	1	9698	2	N	-0-					-0-
12	12059	X	10047	-0-	-2012	-0-	447	1	9600	2	N	-0-					-0-
01	12059	X	10296	-0-	-1763	-0-	434	1	9862	2	N	-0-					-0-
02	10640	X	10235	-0-	-405	-0-	472	1	9763	2	N	-0-					-0-
03	11780	X	11530	-0-	-250	-0-	514	1	11016	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
DOYLE CREEK GAS UNIT NO. 1 WELL #: 1 RRCID -> 230361 COMPL. DATE 06/16/2007 TOTAL DEPTH 12231 PERF.10276 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3069	X	2972	-0-	-97	-0-	135	1	2837	2	N	-0-			-0-
11	2970	X	2703	-0-	-267	-0-	126	1	2577	2	N	-0-			-0-
12	3038	X	2675	-0-	-363	-0-	119	1	2556	2	N	-0-			-0-
01	3038	X	2772	-0-	-266	-0-	117	1	2655	2	N	-0-			-0-
02	2744	X	2319	-0-	-425	-0-	107	1	2212	2	N	-0-			-0-
03	2976	X	2740	-0-	-236	-0-	122	1	2618	2	N	-0-			-0-

CHRONISTER HEIRS WELL #: 5 RRCID -> 230957 COMPL. DATE 04/17/2007 TOTAL DEPTH 13024 PERF.10331 - 12920

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CHRONISTER HEIRS WELL #: 4 RRCID -> 230959 COMPL. DATE 04/18/2007 TOTAL DEPTH 13080 PERF.10381 - 12892

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WARNER WELL #: 2 RRCID -> 231317 COMPL. DATE 09/01/2007 TOTAL DEPTH 11834 PERF.10604 - 11749

10	5162	X	5162	-0-	-0-	-0-	5162	2			N	-0-			10
11	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-			10
12	4782	X	4782	-0-	-0-	-0-	4782	2			N	-0-			10
01	5149	X	5149	-0-	-0-	-0-	5149	2			N	-0-			10
02	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-			10
*03	5141	X	5141	-0-	-0-	-0-	5141	2			N	-0-			10

CHRONISTER HEIRS WELL #: 12 RRCID -> 233047 COMPL. DATE 10/22/2007 TOTAL DEPTH 12205 PERF.10494 - 12074

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HARLAN WELL #: 1 RRCID -> 233654 COMPL. DATE 11/06/2007 TOTAL DEPTH 12240 PERF.10576 - 11966

10	8711	X	8711	-0-	-0-	-0-	396	1	8315	2	N	-0-			-0-
11	8253	X	8253	-0-	-0-	-0-	385	1	7868	2	N	-0-			-0-
12	9067	X	9067	-0-	-0-	-0-	404	1	8663	2	N	-0-			-0-
01	8751	X	8751	-0-	-0-	-0-	369	1	8382	2	N	-0-			-0-
02	7476	X	7476	-0-	-0-	-0-	345	1	7131	2	N	-0-			-0-
03	5735	X	3773	-0-	-1962	-0-	168	1	3605	2	N	-0-			-0-

STATON GAS UNIT NO. 1 WELL #: 1 RRCID -> 234169 COMPL. DATE 12/24/2007 TOTAL DEPTH 12202 PERF.10225 - 11943

10	9920	X	7918	-0-	-2002	-0-	360	1	7558	2	N	-0-			-0-
11	9330	X	7419	-0-	-1911	-0-	346	1	7073	2	N	-0-			-0-
12	9331	X	7760	-0-	-1571	-0-	345	1	7415	2	N	-0-			-0-
01	9300	X	8107	-0-	-1193	-0-	342	1	7765	2	N	-0-			-0-
02	7420	X	5708	-0-	-1712	-0-	263	1	5445	2	N	-0-			-0-
*03	9094	X	9094	-0-	-0-	-0-	405	1	8689	2	N	-0-			-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936

CHRONISTER HEIRS WELL #: 13 RRCID -> 234741 COMPL. DATE 02/05/2008 TOTAL DEPTH 12300 PERF.10693 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10149	X	10149	-0-	-0-	-0-	462	1	9687	2	N	-0-					-0-
11	8742	X	8742	-0-	-0-	-0-	408	1	8334	2	N	-0-					-0-
12	8389	X	8389	-0-	-0-	-0-	373	1	8016	2	N	-0-					-0-
01	8711	X	8711	-0-	-0-	-0-	367	1	8344	2	N	-0-					-0-
02	8932	X	8201	-0-	-731	-0-	378	1	7823	2	N	-0-					-0-
03	9889	X	8455	-0-	-1434	-0-	377	1	8078	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 9 RRCID -> 234818 COMPL. DATE 01/19/2008 TOTAL DEPTH 12300 PERF.10432 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRONISTER HEIRS WELL #: 15 RRCID -> 235289 COMPL. DATE 03/10/2008 TOTAL DEPTH 12300 PERF.10314 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7800	X	7800	-0-	-0-	-0-	355	1	7445	2	N	-0-					-0-
11	7664	X	7664	-0-	-0-	-0-	357	1	7307	2	N	-0-					-0-
12	7661	X	7661	-0-	-0-	-0-	341	1	7320	2	N	-0-					-0-
01	7876	X	7876	-0-	-0-	-0-	332	1	7544	2	N	-0-					-0-
02	7845	X	7845	-0-	-0-	-0-	362	1	7483	2	N	-0-					-0-
*03	7844	X	7844	-0-	-0-	-0-	350	1	7494	2	N	-0-					-0-

DOYLE CREEK GAS UNIT NO. 2 WELL #: 1 RRCID -> 236147 COMPL. DATE 03/28/2008 TOTAL DEPTH 12248 PERF. 9775 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2931	-0-	-355	-0-	133	1	2798	2	N	-0-					-0-
11	2910	X	2727	-0-	-183	-0-	127	1	2600	2	N	-0-					-0-
12	2976	X	2831	-0-	-145	-0-	126	1	2705	2	N	-0-					-0-
01	2976	X	2786	-0-	-190	-0-	117	1	2669	2	N	-0-					-0-
02	2688	X	2588	-0-	-100	-0-	119	1	2469	2	N	-0-					-0-
03	2945	X	2712	-0-	-233	-0-	121	1	2591	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 17 RRCID -> 236663 COMPL. DATE 05/05/2008 TOTAL DEPTH 12300 PERF.10359 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7186	-0-	-192	-0-	327	1	6859	2	N	-0-					-0-
11	7140	X	7013	-0-	-127	-0-	327	1	6686	2	N	-0-					-0-
12	7254	X	6595	-0-	-659	-0-	294	1	6301	2	N	-0-					-0-
01	7254	X	6805	-0-	-449	-0-	287	1	6518	2	N	-0-					-0-
02	6552	X	6456	-0-	-96	-0-	298	1	6158	2	N	-0-					-0-
03	7254	X	6927	-0-	-327	-0-	309	1	6618	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 14 RRCID -> 236738 COMPL. DATE 05/24/2008 TOTAL DEPTH 12300 PERF.10810 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7047	X	7047	-0-	-0-	-0-	321	1	6726	2	N	-0-					-0-
11	6226	X	6226	-0-	-0-	-0-	290	1	5936	2	N	-0-					-0-
12	6540	X	6540	-0-	-0-	-0-	291	1	6249	2	N	-0-					-0-
01	6456	X	6456	-0-	-0-	-0-	272	1	6184	2	N	-0-					-0-
02	6010	X	6010	-0-	-0-	-0-	277	1	5733	2	N	-0-					-0-
*03	7588	X	7588	-0-	-0-	-0-	338	1	7250	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 10 RRCID -> 237275 COMPL. DATE 04/22/2008 TOTAL DEPTH 12300 PERF.10456 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6788	-0-	-249	-0-	309	1	6479	2	N	-0-					-0-
11	6810	X	6117	-0-	-693	-0-	285	1	5832	2	N	-0-					-0-
12	6944	X	5505	-0-	-1439	-0-	245	1	5260	2	N	-0-					-0-
01	6944	X	5527	-0-	-1417	-0-	233	1	5294	2	N	-0-					-0-
02	6272	X	5276	-0-	-996	-0-	243	1	5033	2	N	-0-					-0-
03	6789	X	5660	-0-	-1129	-0-	252	1	5408	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936

CHRONISTER HEIRS WELL #: 18 RRCID -> 238548 COMPL. DATE 07/26/2008 TOTAL DEPTH 12320 PERF.11142 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5443	-0-	-602	-0-	248	1	5195	2	N	-0-					-0-
11	5850	X	5157	-0-	-693	-0-	240	1	4917	2	N	-0-					-0-
12	6045	X	4695	-0-	-1350	-0-	209	1	4486	2	N	-0-					-0-
01	6045	X	4182	-0-	-1863	-0-	176	1	4006	2	N	-0-					-0-
02	5460	X	4270	-0-	-1190	-0-	197	1	4073	2	N	-0-					-0-
03	5456	X	2869	-0-	-2587	-0-	128	1	2741	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 16 RRCID -> 238553 COMPL. DATE 06/29/2008 TOTAL DEPTH 12245 PERF.10573 - 11870

10	5642	X	5601	-0-	-41	-0-	255	1	5346	2	N	-0-					-0-
11	5370	X	5295	-0-	-75	-0-	247	1	5048	2	N	-0-					-0-
12	5673	X	5364	-0-	-309	-0-	239	1	5125	2	N	-0-					-0-
01	5673	X	5375	-0-	-298	-0-	227	1	5148	2	N	-0-					-0-
02	5124	X	4806	-0-	-318	-0-	222	1	4584	2	N	-0-					-0-
03	5611	X	5103	-0-	-508	-0-	227	1	4876	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 28 RRCID -> 239861 COMPL. DATE 07/25/2008 TOTAL DEPTH 12315 PERF.10252 - 12236

10	9858	X	8913	-0-	-945	-0-	406	1	8507	2	N	-0-					-0-
11	9540	X	7902	-0-	-1638	-0-	368	1	7534	2	N	-0-					-0-
12	9858	X	8783	-0-	-1075	-0-	391	1	8392	2	N	-0-					-0-
01	9393	X	8702	-0-	-691	-0-	367	1	8335	2	N	-0-					-0-
02	8400	X	8046	-0-	-354	-0-	371	1	7675	2	N	-0-					-0-
03	8928	X	8417	-0-	-511	-0-	375	1	8042	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 8 RRCID -> 241289 COMPL. DATE 08/19/2008 TOTAL DEPTH 13769 PERF.10759 - 13094

10	7347	X	7221	-0-	-126	-0-	329	1	6892	2	N	-0-					-0-
11	7110	X	6761	-0-	-349	-0-	315	1	6446	2	N	-0-					-0-
12	7347	X	6930	-0-	-417	-0-	308	1	6622	2	N	-0-					-0-
01	7347	X	6774	-0-	-573	-0-	286	1	6488	2	N	-0-					-0-
02	6636	X	6255	-0-	-381	-0-	289	1	5966	2	N	-0-					-0-
03	7223	X	6711	-0-	-512	-0-	299	1	6412	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 29 RRCID -> 242868 COMPL. DATE 08/27/2008 TOTAL DEPTH 12300 PERF.10620 - 12162

10	3968	X	3870	-0-	-98	-0-	3870	2			N	-0-					-0-
11	3840	X	3536	-0-	-304	-0-	3536	2			N	-0-					-0-
12	3968	X	3645	-0-	-323	-0-	3645	2			N	-0-					-0-
01	3968	X	3581	-0-	-387	-0-	3581	2			N	-0-					-0-
02	3500	X	3296	-0-	-204	-0-	3296	2			N	-0-					-0-
*03	3875	X	3718	-0-	-157	-0-	3718	2			N	-0-					-0-

CHRONISTER HEIRS WELL #: 11 RRCID -> 244220 COMPL. DATE 08/09/2008 TOTAL DEPTH 12300 PERF.10548 - 12118

10	4557	X	4014	-0-	-543	-0-	183	1	3831	2	N	-0-					-0-
11	4410	X	3755	-0-	-655	-0-	175	1	3580	2	N	-0-					-0-
12	4557	X	3821	-0-	-736	-0-	170	1	3651	2	N	-0-					-0-
01	4309	X	3665	-0-	-644	-0-	155	1	3510	2	N	-0-					-0-
02	3892	X	3559	-0-	-333	-0-	164	1	3395	2	N	-0-					-0-
03	3999	X	3918	-0-	-81	-0-	175	1	3743	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 40 RRCID -> 244828 COMPL. DATE 11/01/2008 TOTAL DEPTH 12232 PERF.10624 - 12006

10	5448	X	5448	-0-	-0-	-0-	248	1	5200	2	N	-0-					-0-
11	6086	X	6086	-0-	-0-	-0-	284	1	5802	2	N	-0-					-0-
12	6051	X	6051	-0-	-0-	-0-	269	1	5782	2	N	-0-					-0-
01	5851	X	5851	-0-	-0-	-0-	247	1	5604	2	N	-0-					-0-
02	5625	X	5625	-0-	-0-	-0-	259	1	5366	2	N	-0-					-0-
*03	5725	X	5725	-0-	-0-	-0-	255	1	5470	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936

CHRONISTER HEIRS WELL #: 31 RRCID -> 244958 COMPL. DATE 09/24/2008 TOTAL DEPTH 12245 PERF.10732 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7287	X	7287	-0-	-0-	-0-	332	1	6955	2	N	-0-					-0-
11	6396	X	6396	-0-	-0-	-0-	298	1	6098	2	N	-0-					-0-
12	6637	X	6637	-0-	-0-	-0-	295	1	6342	2	N	-0-					-0-
01	6521	X	6521	-0-	-0-	-0-	275	1	6246	2	N	-0-					-0-
02	5620	X	5620	-0-	-0-	-0-	259	1	5361	2	N	-0-					-0-
*03	6562	X	6562	-0-	-0-	-0-	292	1	6270	2	N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 245046 COMPL. DATE 11/14/2008 TOTAL DEPTH 12421 PERF.10666 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	1248	-0-	-3526	-0-	57	1	1191	2	N	-0-					-0-
11	4620	X	1236	-0-	-3384	-0-	58	1	1178	2	N	-0-					-0-
12	4774	X	1226	-0-	-3548	-0-	55	1	1171	2	N	-0-					-0-
01	4774	X	2714	-0-	-2060	-0-	114	1	2600	2	N	-0-					-0-
02	4312	X	2459	-0-	-1853	-0-	113	1	2346	2	N	-0-					-0-
*03	2728	X	2728	-0-	-0-	-0-	122	1	2606	2	N	-0-					-0-

HARLAN WELL #: 2 RRCID -> 245138 COMPL. DATE 09/30/2008 TOTAL DEPTH 12175 PERF. 9587 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4719	X	4719	-0-	-0-	-0-	215	1	4504	2	N	-0-					-0-
11	4178	X	4178	-0-	-0-	-0-	195	1	3983	2	N	-0-					-0-
12	4657	X	4657	-0-	-0-	-0-	207	1	4450	2	N	-0-					-0-
01	4373	X	4373	-0-	-0-	-0-	184	1	4189	2	N	-0-					-0-
02	3756	X	3756	-0-	-0-	-0-	173	1	3583	2	N	-0-					-0-
03	4092	X	3445	-0-	-647	-0-	154	1	3291	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 24 RRCID -> 245659 COMPL. DATE 09/13/2008 TOTAL DEPTH 12200 PERF.10581 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3514	-0-	414	414	160	1	3354	2	N	-0-					-0-
11	3621	X	3207	-0-	-414	-0-	150	1	3057	2	N	-0-					-0-
12	3334	X	3334	-0-	-0-	-0-	148	1	3186	2	N	-0-					-0-
01	3099	X	3099	-0-	-0-	-0-	131	1	2968	2	N	-0-					-0-
02	1967	X	1967	-0-	-0-	-0-	91	1	1876	2	N	-0-					-0-
*03	2008	X	2008	-0-	-0-	-0-	89	1	1919	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 2 RRCID -> 245665 COMPL. DATE 10/31/2008 TOTAL DEPTH 12300 PERF.10790 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3877	-0-	-339	-0-	3877	2			N	-0-					-0-
11	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					-0-
12	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					-0-
01	3968	X	3452	-0-	-516	-0-	3452	2			N	-0-					-0-
02	3612	X	2888	-0-	-724	-0-	2888	2			N	-0-					-0-
*03	4123	X	3221	-0-	-902	-0-	3221	2			N	-0-					-0-

CHRONISTER HEIRS WELL #: 30 RRCID -> 246407 COMPL. DATE 01/15/2009 TOTAL DEPTH 12038 PERF.10413 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21903	X	7897	-0-	-14006	-0-	359	1	7538	2	N	-0-					-0-
11	10042	X	10042	-0-	-0-	-0-	468	1	9574	2	N	-0-					-0-
12	8782	X	8782	-0-	-0-	-0-	391	1	8391	2	N	-0-					-0-
01	6217	X	6217	-0-	-0-	-0-	262	1	5955	2	N	-0-					-0-
02	5024	X	5024	-0-	-0-	-0-	232	1	4792	2	N	-0-					-0-
*03	4568	X	4568	-0-	-0-	-0-	204	1	4364	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 47 RRCID -> 246408 COMPL. DATE 12/05/2008 TOTAL DEPTH 12300 PERF.10537 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11184	X	11184	-0-	-0-	-0-	509	1	10675	2	N	-0-					-0-
11	10400	X	10400	-0-	-0-	-0-	485	1	9915	2	N	-0-					-0-
12	11927	X	11927	-0-	-0-	-0-	531	1	11396	2	N	-0-					-0-
01	10641	X	10641	-0-	-0-	-0-	449	1	10192	2	N	-0-					-0-
02	9096	X	9096	-0-	-0-	-0-	420	1	8676	2	N	-0-					-0-
*03	9478	X	9478	-0-	-0-	-0-	422	1	9056	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
STATON GAS UNIT NO.1 WELL #: 4 RRCID -> 246409 COMPL. DATE 01/28/2009 TOTAL DEPTH 12200 PERF.10507 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6969	X	6969	-0-	-0-	-0-	317	1	6652	2	N	-0-					-0-
11	6609	X	6609	-0-	-0-	-0-	308	1	6301	2	N	-0-					-0-
12	7574	X	7574	-0-	-0-	-0-	337	1	7237	2	N	-0-					-0-
01	7250	X	7250	-0-	-0-	-0-	306	1	6944	2	N	-0-					-0-
02	5178	X	5178	-0-	-0-	-0-	239	1	4939	2	N	-0-					-0-
*03	6342	X	6342	-0-	-0-	-0-	283	1	6059	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 19 RRCID -> 246506 COMPL. DATE 01/03/2009 TOTAL DEPTH 12100 PERF.10479 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1757	-0-	-816	-0-	80	1	1677	2	N	-0-					-0-
11	2460	X	2078	-0-	-382	-0-	97	1	1981	2	N	-0-					-0-
12	2542	X	1893	-0-	-649	-0-	84	1	1809	2	N	-0-					-0-
01	1783	N	1783	-0-	-0-	-0-	75	1	1708	2	N	-0-					-0-
02	1932	N	1514	-0-	-418	-0-	70	1	1444	2	N	-0-					-0-
03	1891	N	1621	-0-	-270	-0-	72	1	1549	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 26 RRCID -> 246507 COMPL. DATE 01/21/2009 TOTAL DEPTH 12235 PERF.10642 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7773	X	7773	-0-	-0-	-0-	354	1	7419	2	N	-0-					-0-
11	7491	X	7491	-0-	-0-	-0-	349	1	7142	2	N	-0-					-0-
12	6532	X	6532	-0-	-0-	-0-	291	1	6241	2	N	-0-					-0-
01	9553	X	9553	-0-	-0-	-0-	403	1	9150	2	N	-0-					-0-
02	5010	X	5010	-0-	-0-	-0-	231	1	4779	2	N	-0-					-0-
*03	5989	X	5989	-0-	-0-	-0-	267	1	5722	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 22 RRCID -> 246549 COMPL. DATE 12/12/2008 TOTAL DEPTH 12300 PERF. 9626 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5948	X	5948	-0-	-0-	-0-	271	1	5677	2	N	-0-					-0-
11	5700	X	5425	-0-	-275	-0-	253	1	5172	2	N	-0-					-0-
12	7607	X	7607	-0-	-0-	-0-	339	1	7268	2	N	-0-					-0-
01	6386	X	6072	-0-	-314	-0-	256	1	5816	2	N	-0-					-0-
02	5768	X	4795	-0-	-973	-0-	221	1	4574	2	N	-0-					-0-
03	6510	X	6218	-0-	-292	-0-	277	1	5941	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 33 RRCID -> 246686 COMPL. DATE 12/24/2008 TOTAL DEPTH 12246 PERF. 9560 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	2588	-0-	-2465	-0-	118	1	2470	2	N	-0-					-0-
11	5220	X	2721	-0-	-2499	-0-	127	1	2594	2	N	-0-					-0-
12	5394	X	2296	-0-	-3098	-0-	102	1	2194	2	N	-0-					-0-
01	5394	X	2663	-0-	-2731	-0-	112	1	2551	2	N	-0-					-0-
02	2548	X	2270	-0-	-278	-0-	105	1	2165	2	N	-0-					-0-
03	2821	X	2387	-0-	-434	-0-	106	1	2281	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 38 RRCID -> 246688 COMPL. DATE 01/18/2009 TOTAL DEPTH 11960 PERF. 9474 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8729	X	8729	-0-	-0-	-0-	397	1	8332	2	N	-0-					-0-
11	9223	X	9223	-0-	-0-	-0-	430	1	8793	2	N	-0-					-0-
12	8092	X	8092	-0-	-0-	-0-	360	1	7732	2	N	-0-					-0-
01	7470	X	7470	-0-	-0-	-0-	315	1	7155	2	N	-0-					-0-
02	6813	X	6813	-0-	-0-	-0-	314	1	6499	2	N	-0-					-0-
*03	8043	X	8043	-0-	-0-	-0-	358	1	7685	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 32 RRCID -> 247528 COMPL. DATE 12/22/2008 TOTAL DEPTH 12203 PERF. 9353 - 11901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4304	X	4304	-0-	-0-	-0-	196	1	4108	2	N	-0-					-0-
11	4147	X	4147	-0-	-0-	-0-	193	1	3954	2	N	-0-					-0-
12	4061	X	4061	-0-	-0-	-0-	181	1	3880	2	N	-0-					-0-
01	4038	X	4038	-0-	-0-	-0-	170	1	3868	2	N	-0-					-0-
02	3444	X	3230	-0-	-214	-0-	149	1	3081	2	N	-0-					-0-
03	3813	X	3541	-0-	-272	-0-	158	1	3383	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
AVERITTE GAS UNIT NO. 1 WELL #: 1 RRCID -> 247868 COMPL. DATE 03/19/2009 TOTAL DEPTH 11981 PERF. 9244 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	2537	-0-	-1803	-0-	115	1	2422	2	N	-0-					-0-
11	3159	X	3159	-0-	-0-	-0-	147	1	3012	2	N	-0-					-0-
12	3157	X	3157	-0-	-0-	-0-	141	1	3016	2	N	-0-					-0-
01	3016	X	3016	-0-	-0-	-0-	127	1	2889	2	N	-0-					-0-
02	3175	X	3175	-0-	-0-	-0-	146	1	3029	2	N	-0-					-0-
*03	3494	X	3494	-0-	-0-	-0-	156	1	3338	2	N	-0-					-0-

DOYLE CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 250736 COMPL. DATE 02/14/2009 TOTAL DEPTH 12200 PERF. 9830 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4240	X	4240	-0-	-0-	-0-	193	1	4047	2	N	-0-					-0-
11	4072	X	4072	-0-	-0-	-0-	190	1	3882	2	N	-0-					-0-
12	4096	X	4096	-0-	-0-	-0-	182	1	3914	2	N	-0-					-0-
01	4180	X	4180	-0-	-0-	-0-	176	1	4004	2	N	-0-					-0-
02	3785	X	3785	-0-	-0-	-0-	175	1	3610	2	N	-0-					-0-
*03	4672	X	4672	-0-	-0-	-0-	208	1	4464	2	N	-0-					-0-

SEYMORE GAS UNIT WELL #: 1 RRCID -> 254414 COMPL. DATE 05/13/2010 TOTAL DEPTH 12300 PERF.10658 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	11897	-0-	-2921	-0-	541	1	11356	2	N	-0-					-0-
11	13650	X	12116	-0-	-1534	-0-	565	1	11551	2	N	-0-					-0-
12	14105	X	11340	-0-	-2765	-0-	505	1	10835	2	N	-0-					-0-
01	12741	X	12173	-0-	-568	-0-	513	1	11660	2	N	-0-					-0-
02	11431	X	11431	-0-	-0-	-0-	527	1	10904	2	N	-0-					-0-
*03	12528	X	12528	-0-	-0-	-0-	558	1	11970	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 49 RRCID -> 255039 COMPL. DATE 12/19/2009 TOTAL DEPTH 12300 PERF.10583 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5620	X	5620	-0-	-0-	-0-	256	1	5364	2	N	-0-					-0-
11	2730	X	780	-0-	-1950	-0-	36	1	744	2	N	-0-					-0-
12	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
01	2821	X	244	-0-	-2577	-0-	10	1	234	2	N	-0-					-0-
02	2548	X	924	-0-	-1624	-0-	43	1	881	2	N	-0-					-0-
03	2821	X	1996	-0-	-825	-0-	89	1	1907	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 52 RRCID -> 255112 COMPL. DATE 01/10/2001 TOTAL DEPTH 12300 PERF.10533 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6252	-0-	-475	-0-	285	1	5967	2	N	-0-					-0-
11	6510	X	5165	-0-	-1345	-0-	241	1	4924	2	N	-0-					-0-
12	6727	X	5323	-0-	-1404	-0-	237	1	5086	2	N	-0-					-0-
01	6727	X	4928	-0-	-1799	-0-	208	1	4720	2	N	-0-					-0-
02	6076	X	4182	-0-	-1894	-0-	193	1	3989	2	N	-0-					-0-
03	6262	X	4548	-0-	-1714	-0-	203	1	4345	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 27 RRCID -> 256344 COMPL. DATE 12/11/2009 TOTAL DEPTH 12390 PERF.10808 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	6896	-0-	-1598	-0-	314	1	6582	2	N	-0-					-0-
11	8040	X	6233	-0-	-1807	-0-	291	1	5942	2	N	-0-					-0-
12	8308	X	4980	-0-	-3328	-0-	222	1	4758	2	N	-0-					-0-
01	7781	X	5053	-0-	-2728	-0-	213	1	4840	2	N	-0-					-0-
02	6216	X	4715	-0-	-1501	-0-	217	1	4498	2	N	-0-					-0-
*03	7589	X	7589	-0-	-0-	-0-	338	1	7251	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 21 RRCID -> 256419 COMPL. DATE 01/21/2010 TOTAL DEPTH 12290 PERF.10334 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5297	-0-	-624	-0-	241	1	5056	2	N	-0-					-0-
11	5760	X	4838	-0-	-922	-0-	226	1	4612	2	N	-0-					-0-
12	5952	X	5298	-0-	-654	-0-	236	1	5062	2	N	-0-					-0-
01	5952	X	4757	-0-	-1195	-0-	201	1	4556	2	N	-0-					-0-
02	4788	X	3004	-0-	-1784	-0-	139	1	2865	2	N	-0-					-0-
03	5301	X	4920	-0-	-381	-0-	219	1	4701	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 20 RRCID -> 257187 COMPL. DATE 06/29/2010 TOTAL DEPTH 12260 PERF. 9926 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	8460	-0-	-1336	-0-	385	1	8075	2	N	-0-					-0-
11	9480	X	7803	-0-	-1677	-0-	364	1	7439	2	N	-0-					-0-
12	9796	X	7840	-0-	-1956	-0-	349	1	7491	2	N	-0-					-0-
01	9114	X	7644	-0-	-1470	-0-	322	1	7322	2	N	-0-					-0-
02	7672	X	6929	-0-	-743	-0-	320	1	6609	2	N	-0-					-0-
03	8463	X	7664	-0-	-799	-0-	342	1	7322	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 25 RRCID -> 257713 COMPL. DATE 08/18/2010 TOTAL DEPTH 12290 PERF.10215 - 12127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17654	X	17654	-0-	-0-	-0-	803	1	16851	2	N	-0-					-0-
11	17310	X	16147	-0-	-1163	-0-	753	1	15394	2	N	-0-					-0-
12	18166	X	15994	-0-	-2172	-0-	712	1	15282	2	N	-0-					-0-
01	18166	X	15437	-0-	-2729	-0-	651	1	14786	2	N	-0-					-0-
02	16184	X	14145	-0-	-2039	-0-	652	1	13493	2	N	-0-					-0-
03	17639	X	14823	-0-	-2816	-0-	661	1	14162	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 23 RRCID -> 259751 COMPL. DATE 09/27/2010 TOTAL DEPTH 12225 PERF.10190 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	17625	-0-	-1502	-0-	802	1	16823	2	N	-0-					-0-
11	18510	X	16499	-0-	-2011	-0-	769	1	15730	2	N	-0-					-0-
12	18786	X	16704	-0-	-2082	-0-	744	1	15960	2	N	-0-					-0-
01	18135	X	16301	-0-	-1834	-0-	687	1	15614	2	N	-0-					-0-
02	15624	X	15126	-0-	-498	-0-	698	1	14428	2	N	-0-					-0-
03	17298	X	15981	-0-	-1317	-0-	712	1	15269	2	N	-0-					-0-

STATON GAS UNIT NO. 1 WELL #: 2 RRCID -> 260259 COMPL. DATE 10/22/2010 TOTAL DEPTH 12033 PERF.10226 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	9972	-0-	-2273	-0-	454	1	9518	2	N	-0-					-0-
11	11160	X	9297	-0-	-1863	-0-	433	1	8864	2	N	-0-					-0-
12	10943	X	9309	-0-	-1634	-0-	414	1	8895	2	N	-0-					-0-
01	10447	X	9319	-0-	-1128	-0-	393	1	8926	2	N	-0-					-0-
02	8960	X	8563	-0-	-397	-0-	395	1	8168	2	N	-0-					-0-
03	9920	X	8961	-0-	-959	-0-	399	1	8562	2	N	-0-					-0-

DRISKELL LAKE (RODESSA, GAS) 26155 600 NON-ASSOCIATED ONE WELL CNTY: SMITH
CARRIZO OIL & GAS, INC. 135401
CHISUM WELL #: 1 RRCID -> 227245 COMPL. DATE 02/26/2006 TOTAL DEPTH 15850 PERF. 9140 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARNEST HILL 27232 222 NON-ASSOCIATED EXEMPT CNTY: SHELBY
LINDER, JOHN OPERATING CO., LLC 501130
CRANE A-95 WELL #: 1 RRCID -> 100296 COMPL. DATE 09/26/1980 TOTAL DEPTH 3800 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARNEST HILL //CONT.// 27232 222 NON-ASSOCIATED EXEMPT CNTY: SHELBY
LINDER, JOHN OPERATING CO., LLC //CONT.// 501130
CRANE A95 WELL #: 4 RRCID -> 119906 COMPL. DATE 01/16/1986 TOTAL DEPTH 4200 PERF. 3254 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANE A-95 WELL #: 2 RRCID -> 120274 COMPL. DATE 02/13/1986 TOTAL DEPTH 4270 PERF. 3662 - 3672

10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
12	682	N	362	-0-	-320	-0-	362	2			N	-0-					-0-
01	713	N	407	-0-	-306	-0-	407	2			N	-0-					-0-
02	644	N	429	-0-	-215	-0-	429	2			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-

EARNEST HILL (FREDERICKSBURG) 27232 666 ASSOCIATED EXEMPT CNTY: SHELBY
BASA RESOURCES, INC. 053974
WERNER, LOUIS SAWMILL WELL #: 1 RRCID -> 171148 COMPL. DATE 10/16/1998 TOTAL DEPTH N/A PERF. 2694 - 2702

10	744	#	59	-0-	-685	-0-	19	1	40	2	N	-0-					117
11	630	#	160	-0-	-470	-0-	89	1	71	2	N	-0-					117
12	627	R	627	-0-	-0-	-0-	162	1	465	2	N	-0-					117
01	682	R	682	-0-	-0-	-0-	177	1	505	2	N	-0-					117
02	524	R	524	-0-	-0-	-0-	166	1	358	2	N	-0-					117
*03	696	R	696	-0-	-0-	-0-	174	1	522	2	N	-0-					117

LINDER, JOHN OPERATING CO., LLC 501130
CRANE A-95 WELL #: 1 RRCID -> 127833 COMPL. DATE 04/19/1988 TOTAL DEPTH 3800 PERF. 3278 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE FARM (GLENROSE) 27347 500 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
PARTEN OPERATING INC. 642718
EASTHAM STATE FARM WELL #: 2 RRCID -> 107081 COMPL. DATE 06/01/1983 TOTAL DEPTH 12800 PERF. 11308 - 11451

10	2170	N	2090	-0-	-80	-0-	5	1	2052	2	N	30	183	1			40
							33	9									
11	1522	N	1522	-0-	-0-	-0-	5	1	1492	2	N	23					63
							25	9									
12	1891	N	1590	-0-	-301	-0-	5	1	1548	2	N	34					97
							37	9									
01	2077	N	1487	-0-	-590	-0-	5	1	1446	2	N	33					130
							36	9									
02	1436	N	1436	-0-	-0-	-0-	5	1	1389	2	N	38					168
							42	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

EGB (FREDERICKSBURG) 27797 400 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
TUCKER WELL #: 1 RRCID -> 122982 COMPL. DATE 12/18/1986 TOTAL DEPTH 6800 PERF. 2554 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	177	-0-	-40	-0-	50	1	127	2	N	-0-					-0-
11	210	N	174	-0-	-36	-0-	41	1	133	2	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	45	1	128	2	N	-0-					-0-
01	186	N	152	-0-	-34	-0-	48	1	104	2	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	78	1	133	2	N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	83	1	104	2	N	-0-					-0-

TUCKER WELL #: 2 RRCID -> 125607 COMPL. DATE 10/15/1987 TOTAL DEPTH 2665 PERF. 2540 - 2564

10	310	N	213	-0-	-97	-0-	61	1	152	2	N	-0-					-0-
11	240	N	197	-0-	-43	-0-	47	1	150	2	N	-0-					-0-
12	248	N	178	-0-	-70	-0-	45	1	133	2	N	-0-					-0-
01	248	N	157	-0-	-91	-0-	49	1	108	2	N	-0-					-0-
02	196	N	165	-0-	-31	-0-	61	1	104	2	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	80	1	101	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 126229 COMPL. DATE 12/18/1987 TOTAL DEPTH 2672 PERF. 2514 - 2530

10	473	N	473	-0-	-0-	-0-	134	1	339	2	N	-0-					-0-
11	810	N	443	-0-	-367	-0-	105	1	338	2	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	112	1	330	2	N	-0-					-0-
01	434	N	412	-0-	-22	-0-	129	1	283	2	N	-0-					-0-
02	420	N	394	-0-	-26	-0-	146	1	248	2	N	-0-					-0-
03	434	N	297	-0-	-137	-0-	132	1	165	2	N	-0-					-0-

TUCKER WELL #: 4 RRCID -> 126292 COMPL. DATE 12/23/1987 TOTAL DEPTH 2650 PERF. 2517 - 2533

10	473	N	473	-0-	-0-	-0-	135	1	338	2	N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	106	1	338	2	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	113	1	329	2	N	-0-					-0-
01	434	N	412	-0-	-22	-0-	129	1	283	2	N	-0-					-0-
02	420	N	394	-0-	-26	-0-	147	1	247	2	N	-0-					-0-
03	434	N	297	-0-	-137	-0-	132	1	165	2	N	-0-					-0-

ELKHART (PETTIT) 28379 250 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
BROWNING OIL COMPANY, INC. 103088
COVINGTON WELL #: 6 RRCID -> 229031 COMPL. DATE 05/17/2007 TOTAL DEPTH 10998 PERF. 9852 - 9856

10	3813	X	2708	-0-	-1105	-0-	370	1	2264	2	N	67	194	1			77
							74	9									
11	3690	X	2847	-0-	-843	-0-	405	1	2442	2	N	-0-					77
12	2666	X	2043	-0-	-623	-0-	345	1	1698	2	N	-0-					77
01	2697	X	1966	-0-	-731	-0-	300	1	1664	2	N	2					79
							2	9									
02	2604	X	1681	-0-	-923	-0-	285	1	1396	2	N	-0-					79
03	2046	N	1806	-0-	-240	-0-	270	1	1536	2	N	-0-					79

COVINGTON WELL #: 3 RRCID -> 230070 COMPL. DATE 05/02/2007 TOTAL DEPTH 11451 PERF. 9880 - 9981

10	2728	X	935	-0-	-1793	-0-	15	1	903	2	N	15					136
							17	9									
11	1486	X	1486	-0-	-0-	-0-	180	1	1306	2	N	-0-					136
12	372	X	-0-	-0-	-372	-0-					N	-0-					136
01	930	N	-0-	-0-	-930	-0-					N	-0-					136
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	-0-					136

ELKHART (PETTIT) //CONT.// 28379 250 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
BROWNING OIL COMPANY, INC. //CONT.// 103088
COVINGTON WELL #: RRCID -> 232103 COMPL. DATE 03/27/2007 TOTAL DEPTH 10895 PERF. 9814 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	37					N	-0-	27	1			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/14/2010

XTO ENERGY INC. 945936
ELKHART DO GU 1 WELL #: 1 RRCID -> 033363 COMPL. DATE 05/19/1964 TOTAL DEPTH 10212 PERF. 9917 - 9946

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

ELKHART DO GU 5 WELL #: 1 RRCID -> 048260 COMPL. DATE 04/23/2002 TOTAL DEPTH 10386 PERF.10116 - 10152

10	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					40
11	30	N	-0-	-0-	-30	-0-					N	-0-					40
12	31	N	-0-	-0-	-31	-0-					N	-0-					40
01	31	N	-0-	-0-	-31	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ELKHART (RODESSA) 28379 400 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
BROWNING OIL COMPANY, INC. 103088
COVINGTON WELL #: 2 RRCID -> 257440 COMPL. DATE 07/14/2010 TOTAL DEPTH 10895 PERF. 8936 - 8943

10	908	N	908	-0-	-0-	-0-	310	1	550	2	N	44	154	1			63
							48	9									
11	800	N	800	-0-	-0-	-0-	330	1	470	2	N	-0-					63
12	756	N	756	-0-	-0-	-0-	330	1	426	2	N	-0-					63
01	963	N	963	-0-	-0-	-0-	315	1	646	2	N	2					65
							2	9									
02	883	N	883	-0-	-0-	-0-	270	1	613	2	N	-0-					65
*03	976	N	976	-0-	-0-	-0-	270	1	695	2	N	10					75
							11	9									

ELKHART (WOODBINE) 28379 500 ASSOCIATED CAPACITY CNTY: ANDERSON
BROWNING OIL COMPANY, INC. 103088
COVINGTON WELL #: 1 RRCID -> 212419 COMPL. DATE 06/01/2005 TOTAL DEPTH 6132 PERF. 5344 - 5345

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COVINGTON WELL #: A 2ST RRCID -> 224062 COMPL. DATE 08/21/2009 TOTAL DEPTH 5940 PERF. 4054 - 4102

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ELKTON (PALUXY B) 28415 470 NON-ASSOCIATED ONE WELL CNTY: SMITH
PALMER PETROLEUM INC. 636222
WOLDERT-HENLEY WELL #: 1 RRCID -> 130253 COMPL. DATE 02/01/1989 TOTAL DEPTH 7600 PERF. 7358 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15487		15487	-0-	-0-	-0-	62	1	15282	2	N	130	150	1			58
							143	9									
11	12870	#	12866	-0-	-4	-0-	56	1	12679	2	N	119	145	1			32
							131	9									
12	12865	#	11236	-0-	-1629	-0-	52	1	11144	2	N	36	1	8			67
							40	9									
01	13950		10977	-0-	-2973	-0-	62	1	10792	2	N	112	158	1			21
							123	9									
02	12600		8279	-0-	-4321	-0-	56	1	8164	2	N	54					75
							59	9									
03	13950		8695	-0-	-5255	-0-	52	1	8534	2	N	99	153	1			21
							109	9									

ELYSIAN (TRAVIS PEAK) 28809 500 ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
COOKE, MARY WELL #: 1 RRCID -> 122570 COMPL. DATE 09/16/1986 TOTAL DEPTH 6620 PERF. 6164 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	0	A	-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2012 - PLUGGED 12/14/12

BROWER OIL & GAS CO., INC. 097494
BOGUE WELL #: 1 RRCID -> 191454 COMPL. DATE N/A TOTAL DEPTH 9840 PERF. 6488 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					12
11	0	W	-0-	-0-	-0-	-0-					N	-0-					12
12	0	W	-0-	-0-	-0-	-0-					N	-0-					12
01	0	W	-0-	-0-	-0-	-0-					N	-0-					12
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					12

INDIGO MINERALS LLC 423834
TUCKER WELL #: 1 RRCID -> 169642 COMPL. DATE 06/30/1998 TOTAL DEPTH 6611 PERF. 6331 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	197	-0-	-51	-0-	187	2	10	9	N	9					110
11	240	N	225	-0-	-15	-0-	173	2	52	9	N	47	116	1			41
12	217	N	168	-0-	-49	-0-	142	2	26	9	N	24					65
01	186	N	162	-0-	-24	-0-	143	2	19	9	N	17					82
02	224	N	135	-0-	-89	-0-	99	2	36	9	N	33					115
*03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					115

JANDAR EXPLORATION, L. C. 429781
MAYO WELL #: 4 RRCID -> 122169 COMPL. DATE 07/15/1986 TOTAL DEPTH 6700 PERF. 6284 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	773	-0-	-2	-0-	773	2			N	-0-					68
11	390	N	344	-0-	-46	-0-	344	2			N	-0-					68
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					68
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					68
*02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					68
*03	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					68

ELYSIAN (TRAVIS PEAK) //CONT.// 28809 500 ASSOCIATED CAPACITY CNTY: HARRISON
PETROMINING, INC. 660846
MITCHELL WELL #: 1 RRCID -> 228646 COMPL. DATE 12/15/2011 TOTAL DEPTH 8850 PERF. 6215 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5308	X	5308	-0-	-0-	-0-	5291	3	17	9	N	15					83
11	5243	X	5243	-0-	-0-	-0-	5224	3	19	9	N	17					100
12	5337	X	5337	-0-	-0-	-0-	5312	3	25	9	N	23					123
*01	5329	X	5329	-0-	-0-	-0-	5312	3	17	9	N	15					138
*02	5157	X	5157	-0-	-0-	-0-	5144	3	13	9	N	12					150
03	5425	X	3915	-0-	-1510	-0-	3904	3	11	9	N	10					160

VALENCE OPERATING COMPANY 881167
GARRETT HEIRS WELL #: 3 RRCID -> 257146 COMPL. DATE 11/01/2010 TOTAL DEPTH 11620 PERF. 6209 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELYSIAN (TRAVIS PEAK 6120) 28809 620 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
FURRH, J. D. JR. ET AL WELL #: 1 RRCID -> 105723 COMPL. DATE 01/28/1983 TOTAL DEPTH 6974 PERF. 6116 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1203	-0-	-130	-0-	119	1	1081	2	Y	3	1	8			48
							3	9									
11	1400	N	1400	-0-	-0-	-0-	144	1	1249	2	Y	6	1	8			53
							7	9									
12	1315	N	1315	-0-	-0-	-0-	138	1	1173	2	Y	4	1	8			56
							4	9									
01	1476	N	1476	-0-	-0-	-0-	178	1	1296	2	Y	2					58
							2	9									
02	T. A.		1431	-0-	1431	1431	179	1	1248	2	Y	4					62
							4	9									
03	T. A.		1227	-0-	1227	2658	133	1	1042	2	Y	47	1	8			108
							52	9									

EXCELSIOR (PETTIT) 29790 400 ASSOCIATED ONE WELL CNTY: MARION
STETSON PETROLEUM CORP. 819479
STALLCUP, BLISS WELL #: A 1 RRCID -> 039323 COMPL. DATE 10/27/1965 TOTAL DEPTH 6350 PERF. 6237 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	565	3	41	9	N	37	176	1	8	8	29
11	580	N	580	-0-	-0-	-0-	544	3	36	9	N	33	13	8			49
12	527	N	523	-0-	-4	-0-	497	3	26	9	N	24	6	8			67
01	620	N	403	-0-	-217	-0-	361	3	42	9	N	38	19	8			86
02	532	N	436	-0-	-96	-0-	427	3	9	9	N	8	3	8			91
*03	607	N	607	-0-	-0-	-0-	585	3	22	9	N	20	9	8			102

RUSK-STALLCUP WELL #: 2 C RRCID -> 097943 COMPL. DATE 05/19/1982 TOTAL DEPTH 6315 PERF. 6264 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	616					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	616					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	616					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	616					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	616					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	616					N	NO RPT					-0-

EXCELSIOR, SW. (PETTIT, LO.) 29796 333 ASSOCIATED CAPACITY CNTY: MARION
GASPER RICE RESOURCES, LTD. 297089
VAN DUSEN GAS UNIT WELL #: 1 RRCID -> 201090 COMPL. DATE 02/03/2004 TOTAL DEPTH 7200 PERF. 6341 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1426	-0-	-0-	-0-	278	1	1138	2	N	9	1	8			33
							10	9									
11	1290	X	1272	-0-	-18	-0-	266	1	989	2	N	15					48
							17	9									
12	836	X	836	-0-	-0-	-0-	256	1	567	2	N	12					60
							13	9									
01	1426	X	993	-0-	-433	-0-	242	1	751	2	N	-0-					60
02	1291	X	1291	-0-	-0-	-0-	252	1	1016	2	N	21	1	8			80
							23	9									
03	1426	X	91	-0-	-1335	-0-	54	1	36	2	N	1	1	8			80
							1	9									

VAN DUSEN GAS UNIT WELL #: 2 RRCID -> 220883 COMPL. DATE 04/26/2006 TOTAL DEPTH 7200 PERF. 6341 - 6352

10	775	N	650	-0-	-125	-0-	248	1	398	2	N	4					7
							4	9									
11	572	N	572	-0-	-0-	-0-	239	1	326	2	N	6					13
							7	9									
12	1116	N	944	-0-	-172	-0-	261	1	671	2	N	11					24
							12	9									
01	651	N	562	-0-	-89	-0-	217	1	345	2	N	-0-					24
02	543	N	543	-0-	-0-	-0-	223	1	311	2	N	8					32
							9	9									
03	930	N	298	-0-	-632	-0-	62	1	236	2	N	-0-					32

EZIM (PETTIT) 29830 000 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
MOORE, M. G. WELL #: 1 RRCID -> 092939 COMPL. DATE 02/18/1981 TOTAL DEPTH 8541 PERF. 7856 - 7890

10	279	N	-0-	-0-	-279	-0-					N	-0-					53
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					53
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					53
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					53
02	308	N	189	-0-	-119	-0-	189	2			N	-0-					53
03	403	N	207	-0-	-196	-0-	207	2			N	-0-					53

LANGFORD, C. M. WELL #: 1 RRCID -> 095673 COMPL. DATE 09/24/1981 TOTAL DEPTH 8405 PERF. 7839 - 7843

10	279	N	71	-0-	-208	-0-	71	2			N	-0-					113
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					113
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					113
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					113
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					113
*03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					113

EZIM (TRAVIS PEAK) 29830 500 ASSOCIATED EXEMPT CNTY: RUSK
BRG LONE STAR LTD. 090870
GIBBARD, GRAHAM S. GAS UNIT WELL #: 1 RRCID -> 228123 COMPL. DATE 06/04/2009 TOTAL DEPTH 10050 PERF. 9038 - 9768

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

EZIM (TRAVIS PEAK) //CONT.// 29830 500 ASSOCIATED EXEMPT CNTY: RUSK
BRG LONE STAR LTD. //CONT.// 090870
MIKE GAS UNIT WELL #: 1 RRCID -> 228898 COMPL. DATE 04/10/2007 TOTAL DEPTH 9761 PERF. 8921 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	205	178	1			242
11	30	N	-0-	-0-	-30	-0-					N	139	178	1			203
12	124	N	-0-	-0-	-124	-0-					N	-0-					203
01	0	N	-0-	-0-	-0-	-0-					N	54					257
02	0	N	-0-	-0-	-0-	-0-					N	62	179	1			140
03	0	N	-0-	-0-	-0-	-0-					N	72					212

TREADWELL GAS UNIT WELL #: 1 RRCID -> 229164 COMPL. DATE 04/06/2007 TOTAL DEPTH 9800 PERF. 8830 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	848					N	202	191	1			145
11	848		-0-	-0-	-848	-0-					N	92					237
12	0	#	-0-	-0-	-0-	-0-					N	76	171	1			142
01	0	N	-0-	-0-	-0-	-0-					N	203	180	1			165
02	0	N	-0-	-0-	-0-	-0-					N	146	179	1			132
03	0	N	-0-	-0-	-0-	-0-					N	148	167	1			113

PEAK GAS UNIT WELL #: 1 RRCID -> 232237 COMPL. DATE 10/04/2007 TOTAL DEPTH 9724 PERF. 8694 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	55	178	1			82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	26					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					108

KINNEY, BETTY WELL #: 1 RRCID -> 266827 COMPL. DATE 05/05/2011 TOTAL DEPTH 12638 PERF. 8550 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620		-0-	-0-	-620	-0-					N	-0-					-0-
11	600		-0-	-0-	-600	-0-					N	-0-					-0-
12	620		-0-	-0-	-620	-0-					N	-0-					-0-
01	620		-0-	-0-	-620	-0-					N	-0-					-0-
02	560		-0-	-0-	-560	-0-					N	-0-					-0-
03	620		-0-	-0-	-620	-0-					N	-0-					-0-

FAIRPLAY (COTTON VALLEY) 30015 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BROWER OIL & GAS CO., INC. 097494
ROQUEMORE, EDDIE WELL #: 3 RRCID -> 180243 COMPL. DATE 12/05/2000 TOTAL DEPTH 10017 PERF. 8824 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWNING UNIT WELL #: 1 RRCID -> 081505 COMPL. DATE 02/11/1978 TOTAL DEPTH 10008 PERF. 9168 - 9873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	107	-0-	-48	-0-	107	2			N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					146
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
*03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					146

FAIRWAY, W. (PETTIT) 30032 200 ASSOCIATED EXEMPT CNTY: HENDERSON
BUCCANEER OPERATING LLC 105157
CATFISH CREEK WELL #: 1 RRCID -> 232352 COMPL. DATE 02/09/2006 TOTAL DEPTH 10678 PERF.10434 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY (JAMES LIME) 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
HUNT OIL COMPANY 416330
FAIRWAY/JAMES LIME/UNIT WELL #: 824 RRCID -> 181538 COMPL. DATE 04/10/1962 TOTAL DEPTH 10205 PERF. 9986 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 817G RRCID -> 181540 COMPL. DATE 09/27/2000 TOTAL DEPTH 10070 PERF. 9886 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34472	X	30196	-0-	-4276	-0-	29648 543	3 9	5	4	N	494	492	1			52
11	33360	X	12021	-0-	-21339	-0-	11792	3	229	9	N	208	235	1			25
12	28644	X	4452	-0-	-24192	-0-	4154	3	298	9	N	271	250	1			46
01	30287	X	13545	-0-	-16742	-0-	13047	3	498	9	N	453	440	1			59
02	27272	X	17532	-0-	-9740	-0-	17052	3	480	9	N	436	449	1			46
03	30194	X	15446	-0-	-14748	-0-	14947	3	499	9	N	454	430	1			70

FAIRWAY/JAMES LIME/UNIT WELL #: 351 RRCID -> 181717 COMPL. DATE 12/09/2000 TOTAL DEPTH 10413 PERF. 9892 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	N	1915	-0-	-0-	-0-	1783	3	132	9	N	120	119	1			38
11	1817	N	1817	-0-	-0-	-0-	1800	3	17	9	N	15	48	1			5
12	1776	N	1776	-0-	-0-	-0-	1751	3	25	9	N	23	21	1			7
01	1240	N	1035	-0-	-205	-0-	974	3	61	9	N	55	52	1			10
02	1120	N	983	-0-	-137	-0-	958	3	25	9	N	23	28	1			5
03	1240	N	1087	-0-	-153	-0-	1087	3			N	-0-	5	1			-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 256 RRCID -> 181718 COMPL. DATE 10/23/2000 TOTAL DEPTH 10375 PERF. 9844 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 249 RRCID -> 181735 COMPL. DATE 10/09/2000 TOTAL DEPTH 10035 PERF. 9844 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	140	-0-	-6308	-0-	30	3	110	9	N	100	81	1			32
11	5370	X	184	-0-	-5186	-0-	87	3	97	9	N	88	93	1			27
12	3751	X	101	-0-	-3650	-0-	83	3	18	9	N	16	38	1			5
01	1426	X	534	-0-	-892	-0-	534	3			N	-0-	5	1			-0-
02	1596	X	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
*03	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
HUNT OIL COMPANY //CONT.// 416330
FAIRWAY/JAMES LIME/UNIT WELL #: 652 RRCID -> 186280 COMPL. DATE 10/31/2001 TOTAL DEPTH 10100 PERF. 9908 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/13/2012 - PLUGGED 11/13/12

FAIRWAY/JAMES LIME/UNIT WELL #: 346 RRCID -> 189585 COMPL. DATE 06/22/2002 TOTAL DEPTH 10383 PERF. 9842 - 9927

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 347 RRCID -> 190106 COMPL. DATE 07/17/2002 TOTAL DEPTH 10225 PERF. 9962 - 10122

10	310	N	127	-0-	-183	-0-	127	3			N	-0-	1	1			-0-
11	3000	N	5660	-0-	2660	2660	5615	3	45	9	N	41	28	1			13
12	2660	N	-0-	-0-	-2660	-0-					N	5	16	1			2
01	2652	N	2652	-0-	-0-	-0-	2631	3	21	9	N	19	17	1			4
02	2800	N	3352	-0-	552	552	3349	3	3	9	N	3	6	1			1
*03	4085	X	3533	-0-	-552	-0-	3214	3	319	9	N	290	232	1			59

FAIRWAY/JAMES LIME/UNIT WELL #: 755G RRCID -> 198177 COMPL. DATE 10/16/2003 TOTAL DEPTH 10340 PERF. 9882 - 9936

10	1085	X	191	-0-	-894	-0-	191	3			N	-0-					-0-
11	1680	X	123	-0-	-1557	-0-	123	3			N	-0-					-0-
12	10381	X	10381	-0-	-0-	-0-	10381	3			N	-0-					-0-
01	6724	X	6724	-0-	-0-	-0-	6724	3			N	-0-					-0-
02	2800	N	4914	-0-	2114	2114	4914	3			N	-0-					-0-
*03	6827	X	4713	-0-	-2114	-0-	4713	3			N	-0-					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 5497 RRCID -> 207887 COMPL. DATE 01/21/2005 TOTAL DEPTH 10140 PERF. 9930 - 9980

10	5394	X	3695	-0-	-1699	-0-	3540	3	1	4	N	140	129	1			15
							154	9									
11	4800	X	3875	-0-	-925	-0-	3571	3	304	9	N	276	258	1			33
12	7917	X	7917	-0-	-0-	-0-	7909	3	8	9	N	7	39	1			1
01	4419	X	4419	-0-	-0-	-0-	4091	3	328	9	N	298	260	1			39
02	5237	X	5237	-0-	-0-	-0-	4815	3	422	9	N	384	382	1			41
03	5828	X	4090	-0-	-1738	-0-	4090	3			N	-0-	41	1			-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 648 RRCID -> 208181 COMPL. DATE 02/01/2005 TOTAL DEPTH 10029 PERF. 9812 - 9918

10	9238	X	8779	-0-	-459	-0-	8737	3	1	4	N	37	38	1			4
							41	9									
11	10495	X	10495	-0-	-0-	-0-	10460	3	35	9	N	32	32	1			4
12	10664	X	3483	-0-	-7181	-0-	3457	3	26	9	N	24	24	1			4
01	10664	X	4867	-0-	-5797	-0-	4833	3	34	9	N	31	31	1			4
02	10360	X	8253	-0-	-2107	-0-	8220	3	33	9	N	30	31	1			3
03	10850	X	9441	-0-	-1409	-0-	9406	3	35	9	N	32	30	1			5

FAIRWAY/JAMES LIME/UNIT WELL #: 647 RRCID -> 208182 COMPL. DATE 02/01/2005 TOTAL DEPTH 10100 PERF. 9837 - 9944

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
HUNT OIL COMPANY //CONT.// 416330
FAIRWAY/JAMES LIME/UNIT WELL #: 6442 RRCID -> 208183 COMPL. DATE 01/26/2004 TOTAL DEPTH 10100 PERF. 9906 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	249	-0-	-4711	-0-	249	3			N	-0-	4	1			-0-
11	4800	X	1118	-0-	-3682	-0-	1118	3			N	-0-					-0-
12	5409	X	5409	-0-	-0-	-0-	5409	3			N	-0-					-0-
01	4061	X	2273	-0-	-1788	-0-	2273	3			N	-0-					-0-
02	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-
03	5394	X	2743	-0-	-2651	-0-	2743	3			N	-0-					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 6422 RRCID -> 208184 COMPL. DATE 02/01/2005 TOTAL DEPTH 10107 PERF. 9915 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10242	X	10242	-0-	-0-	-0-	10086	3	2	4	N	140	126	1			15
							154	9									
11	6660	X	6660	-0-	-0-	-0-	6580	3	80	9	N	73	79	1			9
12	24127	X	24127	-0-	-0-	-0-	24127	3			N	-0-	9	1			-0-
01	3466	X	3466	-0-	-0-	-0-	3466	3			N	-0-					-0-
02	4276	X	4276	-0-	-0-	-0-	4210	3	66	9	N	60	54	1			6
*03	4205	X	4205	-0-	-0-	-0-	4196	3	9	9	N	8	13	1			1

FAIRWAY/JAMES LIME/UNIT WELL #: 5452 RRCID -> 208186 COMPL. DATE 02/01/2005 TOTAL DEPTH 10180 PERF. 9932 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2071	-0-	-1494	-0-	1993	3	78	9	N	71	82	1			7
11	6652	X	6652	-0-	-0-	-0-	6616	3	36	9	N	33	36	1			4
12	7762	X	7762	-0-	-0-	-0-	7736	3	26	9	N	24	24	1			4
01	3876	X	3876	-0-	-0-	-0-	3842	3	34	9	N	31	31	1			4
02	6832	X	4735	-0-	-2097	-0-	4702	3	33	9	N	30	31	1			3
03	7750	X	4477	-0-	-3273	-0-	4442	3	35	9	N	32	30	1			5

FAIRWAY/JAMES LIME/UNIT WELL #: 7473 RRCID -> 208188 COMPL. DATE 02/01/2005 TOTAL DEPTH 10125 PERF. 9941 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0-	-0-	1364	3	41	9	N	37	38	1			4
11	2059	N	2059	-0-	-0-	-0-	2024	3	35	9	N	32	32	1			4
12	3100	N	6082	-0-	2982	2982	6056	3	26	9	N	24	24	1			4
01	3100	N	3141	-0-	41	3023	3107	3	34	9	N	31	31	1			4
02	2800	N	3746	-0-	946	3969	3713	3	33	9	N	30	31	1			3
*03	7172	X	3203	-0-	-3969	-0-	3167	3	36	9	N	33	31	1			5

FAIRWAY/JAMES LIME/UNIT WELL #: 751 RRCID -> 208429 COMPL. DATE 02/25/2005 TOTAL DEPTH 10041 PERF. 9904 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6929	X	6929	-0-	-0-	-0-	6854	3	1	4	N	67	62	1			7
							74	9									
11	11264	X	11264	-0-	-0-	-0-	11264	3			N	-0-	7	1			-0-
12	6790	X	6790	-0-	-0-	-0-	6790	3			N	-0-					-0-
01	6014	X	3205	-0-	-2809	-0-	3205	3			N	-0-					-0-
02	11004	X	3915	-0-	-7089	-0-	3915	3			N	-0-					-0-
03	11625	X	2749	-0-	-8876	-0-	2749	3			N	-0-					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 4482 RRCID -> 209043 COMPL. DATE 12/09/2004 TOTAL DEPTH 10179 PERF. 9844 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	4621	-0-	-5082	-0-	4620	3	1	4	N	-0-					-0-
11	10186	X	10186	-0-	-0-	-0-	10186	3			N	-0-					-0-
12	5718	X	5718	-0-	-0-	-0-	5718	3			N	-0-					-0-
01	4619	X	2568	-0-	-2051	-0-	2568	3			N	-0-					-0-
02	9856	X	2790	-0-	-7066	-0-	2790	3			N	-0-					-0-
03	10540	X	1198	-0-	-9342	-0-	1198	3			N	-0-					-0-

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
HUNT OIL COMPANY //CONT.// 416330
FAIRWAY/JAMES LIME/UNIT WELL #: 552 RRCID -> 209752 COMPL. DATE 02/24/2005 TOTAL DEPTH 10170 PERF. 1000 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3404	-0-	-1618	-0-	3360	3	1	4	N	39	38	1			19
							43	9									
11	4439	X	4439	-0-	-0-	-0-	4388	3	51	9	N	46	41	1			24
12	8050	X	8050	-0-	-0-	-0-	7996	3	54	9	N	49	57	1			16
01	10820	X	10820	-0-	-0-	-0-	10762	3	58	9	N	53	48	1			21
02	5925	X	5925	-0-	-0-	-0-	5879	3	46	9	N	42	33	1			30
03	5425	X	4819	-0-	-606	-0-	4782	3	37	9	N	34	33	1			31

FAIRWAY/JAMES LIME/UNIT WELL #: 5442 RRCID -> 209806 COMPL. DATE 02/01/2005 TOTAL DEPTH 10150 PERF. 9899 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5429	-0-	-957	-0-	5418	3	1	4	N	9	9	1			1
							10	9									
11	5580	X	5215	-0-	-365	-0-	5215	3			N	-0-	1	1			-0-
12	5766	X	2773	-0-	-2993	-0-	2773	3			N	-0-					-0-
01	5766	X	1234	-0-	-4532	-0-	1234	3			N	-0-					-0-
02	5040	X	1421	-0-	-3619	-0-	1421	3			N	-0-					-0-
03	5425	X	1266	-0-	-4159	-0-	1266	3			N	-0-					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 653W RRCID -> 209848 COMPL. DATE 03/11/2005 TOTAL DEPTH 10187 PERF. 9936 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14105	X	5602	-0-	-8503	-0-	5477	3	1	4	N	113	103	1			12
							124	9									
11	13650	X	5746	-0-	-7904	-0-	5567	3	179	9	N	163	156	1			19
12	11718	X	4679	-0-	-7039	-0-	4372	3	307	9	N	279	251	1			47
01	11718	X	2036	-0-	-9682	-0-	1968	3	68	9	N	62	101	1			8
02	5964	X	2364	-0-	-3600	-0-	2308	3	56	9	N	51	54	1			5
03	5952	X	1970	-0-	-3982	-0-	1947	3	23	9	N	21	23	1			3

FAIRWAY/JAMES LIME/UNIT WELL #: 7463 RRCID -> 210040 COMPL. DATE 04/01/2005 TOTAL DEPTH 10103 PERF. 9900 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9196	X	9196	-0-	-0-	-0-	9149	3	1	4	N	42	150	1			13
							46	9									
11	9714	X	9714	-0-	-0-	-0-	9666	3	48	9	N	44	44	1			13
12	10152	X	10152	-0-	-0-	-0-	10134	3	18	9	N	16	24	1			5
01	6665	X	6443	-0-	-222	-0-	6432	3	11	9	N	10	13	1			2
02	9800	X	7732	-0-	-2068	-0-	7711	3	21	9	N	19	17	1			4
03	10137	X	7034	-0-	-3103	-0-	6992	3	42	9	N	38	34	1			8

FAIRWAY/JAMES LIME/UNIT WELL #: 551 RRCID -> 210041 COMPL. DATE 03/18/2005 TOTAL DEPTH 10187 PERF.10015 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5014	-0-	-1620	-0-	4970	3	1	4	N	39	38	1			19
							43	9									
11	6150	X	4157	-0-	-1993	-0-	4106	3	51	9	N	46	41	1			24
12	10584	X	10584	-0-	-0-	-0-	10530	3	54	9	N	49	57	1			16
01	6727	X	6494	-0-	-233	-0-	6436	3	58	9	N	53	48	1			21
02	7989	X	7989	-0-	-0-	-0-	7943	3	46	9	N	42	33	1			30
03	9424	X	8929	-0-	-495	-0-	8863	3	66	9	N	60	34	1			56

FAIRWAY/JAMES LIME/UNIT WELL #: 7442 RRCID -> 210063 COMPL. DATE 03/24/2005 TOTAL DEPTH 10165 PERF. 9923 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	7257	-0-	4157	4157	7256	3	1	4	N	-0-	1	1			-0-
11	3000	N	7936	-0-	4936	9093	7936	3			N	-0-					-0-
12	3100	N	2205	-0-	-895	8198	1960	3	245	9	N	223	185	1			38
01	14155	X	5957	-0-	-8198	-0-	5856	3	101	9	N	92	118	1			12
02	7195	X	7195	-0-	-0-	-0-	7105	3	90	9	N	82	85	1			9
*03	6325	X	6325	-0-	-0-	-0-	6238	3	87	9	N	79	76	1			12

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
HUNT OIL COMPANY //CONT.// 416330
FAIRWAY/JAMES LIME/UNIT WELL #: 6452 RRCID -> 211929 COMPL. DATE N/A TOTAL DEPTH 10125 PERF. 9850 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7922	-0-	-820	-0-	7921	3	1	4	N	-0-					-0-
11	8520	X	7529	-0-	-991	-0-	7529	3			N	-0-					-0-
12	8804	X	-0-	-0-	-8804	-0-					N	23	19	1			4
01	8804	X	2302	-0-	-6502	-0-	2268	3	34	9	N	31	31	1			4
02	7420	X	2584	-0-	-4836	-0-	2551	3	33	9	N	30	31	1			3
03	7936	X	2500	-0-	-5436	-0-	2465	3	35	9	N	32	30	1			5

FAIRWAY/JAMES LIME/UNIT WELL #: 649 RRCID -> 211939 COMPL. DATE 06/01/2005 TOTAL DEPTH 10555 PERF. 9930 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	9896	-0-	-3775	-0-	9854	3	1	4	N	37	38	1			4
							41	9									
11	11820	X	10423	-0-	-1397	-0-	10388	3	35	9	N	32	32	1			4
12	12059	X	6028	-0-	-6031	-0-	5976	3	52	9	N	47	43	1			8
01	12059	X	3086	-0-	-8973	-0-	3019	3	67	9	N	61	61	1			8
02	9632	X	3870	-0-	-5762	-0-	3803	3	67	9	N	61	63	1			6
03	10664	X	3680	-0-	-6984	-0-	3608	3	72	9	N	65	61	1			10

FAIRWAY/JAMES LIME/UNIT WELL #: 546 RRCID -> 211941 COMPL. DATE 06/01/2005 TOTAL DEPTH 10045 PERF.10042 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 5495 RRCID -> 212140 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9838 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 6462 RRCID -> 212142 COMPL. DATE N/A TOTAL DEPTH 10093 PERF. 9843 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20987	X	18885	-0-	-2102	-0-	18830	3	3	4	N	47	58	1			15
							52	9									
11	20700	X	16509	-0-	-4191	-0-	16464	3	45	9	N	41	43	1			13
12	21390	X	11325	-0-	-10065	-0-	11246	3	79	9	N	72	63	1			22
01	21390	X	5901	-0-	-15489	-0-	5757	3	144	9	N	131	128	1			25
02	15792	X	7750	-0-	-8042	-0-	7364	3	386	9	N	351	303	1			73
03	17484	X	6556	-0-	-10928	-0-	6479	3	77	9	N	70	129	1			14

FAIRWAY/JAMES LIME/UNIT WELL #: 742 RRCID -> 218946 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9896 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	919	-0-	-1468	-0-	919	3			N	-0-					-0-
11	2310	X	1207	-0-	-1103	-0-	1207	3			N	-0-					-0-
12	34529	X	34529	-0-	-0-	-0-	34529	3			N	-0-					-0-
01	3616	X	3616	-0-	-0-	-0-	3616	3			N	-0-					-0-
02	5112	X	5112	-0-	-0-	-0-	5112	3			N	-0-					-0-
*03	4680	X	4680	-0-	-0-	-0-	4680	3			N	-0-					-0-

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
HUNT OIL COMPANY //CONT.// 416330
FAIRWAY/JAMES LIME/UNIT WELL #: 4473 RRCID -> 221092 COMPL. DATE 08/05/2004 TOTAL DEPTH 10230 PERF. 9961 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	9820	-0-	-379	-0-	9819	3	1	4	N	-0-	12	1			-0-
11	9870	X	7941	-0-	-1929	-0-	7773	3	168	9	N	153	106	1			47
12	10199	X	5563	-0-	-4636	-0-	5560	3	3	9	N	3	49	1			1
01	10199	X	3015	-0-	-7184	-0-	3015	3			N	-0-	1	1			-0-
02	7308	X	3704	-0-	-3604	-0-	3704	3			N	-0-					-0-
03	8091	X	3387	-0-	-4704	-0-	3387	3			N	-0-					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 7523 H RRCID -> 226134 COMPL. DATE 01/31/2007 TOTAL DEPTH 9906 PERF. 9906 - 12000

10	88939	X	75702	-0-	-13237	-0-	74819	3	12	4	N	792	780	1			85
							871	9									
11	87780	X	69290	-0-	-18490	-0-	68418	3	872	9	N	793	739	1			139
12	90706	X	42770	-0-	-47936	-0-	41875	3	895	9	N	814	749	1			204
01	90706	X	26952	-0-	-63754	-0-	26035	3	917	9	N	834	906	1			132
02	66388	X	36855	-0-	-29533	-0-	35983	3	872	9	N	793	835	1			90
03	73501	X	37260	-0-	-36241	-0-	36561	3	699	9	N	635	554	1			171

FALCON CREEK (ANHYDRITE) 30080 100 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
LRE OPERATING, LLC 511727
SUMMERS NORTH FALCON CREEK WELL #: 2 RRCID -> 119801 COMPL. DATE 11/01/1985 TOTAL DEPTH 9664 PERF. 7815 - 7824

10	186	N	99	-0-	-87	-0-	19	1	80	3	N	-0-					30
11	144	N	144	-0-	-0-	-0-	27	1	117	3	N	-0-					30
12	94	N	94	-0-	-0-	-0-	18	1	76	3	N	-0-					30
01	123	N	123	-0-	-0-	-0-	23	1	100	3	N	-0-					30
02	140	N	108	-0-	-32	-0-	22	1	86	3	N	-0-					30
03	93	N	88	-0-	-5	-0-	18	1	70	3	N	-0-					30

OLEUM OPERATING COMPANY, L.C. 621462
MANESS WELL #: 1 RRCID -> 174570 COMPL. DATE 08/27/1998 TOTAL DEPTH 9576 PERF. 7756 - 7766

10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

FALCON CREEK (TRAVIS PEAK) 30080 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
OLEUM OPERATING COMPANY, L.C. 621462
MANESS, R D WELL #: 1 RRCID -> 110483 COMPL. DATE 04/06/1984 TOTAL DEPTH 9576 PERF. 9222 - 9429

10	PRTL PLG	NO RPT	-0-	-0-	3664						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	3664						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	3664						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	3664						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	3664						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	3664						N	NO RPT					-0-

WILSON HYDROCARBON INC. 929170
RICHARDS "D" WELL #: 1 RRCID -> 133890 COMPL. DATE 09/15/1989 TOTAL DEPTH 9732 PERF. 4577 - 4587

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLEETO (SUB-CLARKSVILLE) 31404 500 ASSOCIATED EXEMPT CNTY: ANDERSON
ROCK BOTTOM OIL, GP, L.L.C. 722790
LASITER, J. WELL #: 1 RRCID -> 174538 COMPL. DATE 06/06/1995 TOTAL DEPTH 4902 PERF. 3659 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRH (TRAVIS PEAK) 33350 650 ASSOCIATED ONE WELL CNTY: HARRISON
HRB OPERATING COMPANY, INC. 407764
THOR ENERGY/FURRH WELL #: 1 RRCID -> 141710 COMPL. DATE 11/26/1985 TOTAL DEPTH 6800 PERF. 6478 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					63
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					63
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					63
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					63
*02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

GALES (6500 TRAVIS PEAK) 33770 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
JERNIGAN, MATTIE WELL #: 4 RRCID -> 129894 COMPL. DATE 01/12/1989 TOTAL DEPTH 7000 PERF. 6472 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	272	-0-	-7	-0-	25	1	241	3	Y	5	5	1			-0-
							6	9									
11	270	N	260	-0-	-10	-0-	25	1	200	3	Y	32	32	1			-0-
							35	9									
12	279	N	248	-0-	-31	-0-	24	1	202	3	Y	20	20	1			-0-
							22	9									
01	238	N	238	-0-	-0-	-0-	21	1	189	3	Y	25	25	1			-0-
							28	9									
02	227	N	227	-0-	-0-	-0-	21	1	185	3	Y	19	19	1			-0-
							21	9									
*03	252	N	252	-0-	-0-	-0-	23	1	198	3	Y	28	28	1			-0-
							31	9									

JERNIGAN, MATTIE WELL #: 5 RRCID -> 136128 COMPL. DATE 09/17/1990 TOTAL DEPTH 7000 PERF. 6486 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINGS WELL #: 7 RRCID -> 137826 COMPL. DATE 03/12/1991 TOTAL DEPTH 6800 PERF. 6249 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERNIGAN, MATTIE WELL #: 7 RRCID -> 142046 COMPL. DATE 01/22/1993 TOTAL DEPTH 7000 PERF. 6456 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALES (6500 TRAVIS PEAK) //CONT.// 33770 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 10 RRCID -> 146177 COMPL. DATE 12/19/2002 TOTAL DEPTH 8200 PERF. 6598 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2547	N	2547	-0-	-0-	-0-	111	1	2436	3	Y	-0-					-0-
11	2550	N	2174	-0-	-376	-0-	103	1	2071	3	Y	-0-					-0-
12	2635	N	2301	-0-	-334	-0-	106	1	2192	3	Y	3	3	1			-0-
							3	9									
01	2279	N	2279	-0-	-0-	-0-	99	1	2176	3	Y	4	4	1			-0-
							4	9									
02	2103	N	2103	-0-	-0-	-0-	98	1	2002	3	Y	3	3	1			-0-
							3	9									
*03	2305	N	2305	-0-	-0-	-0-	108	1	2193	3	Y	4	4	1			-0-
							4	9									

GALES, WILEY WELL #: 2 RRCID -> 151842 COMPL. DATE 09/20/1994 TOTAL DEPTH 7000 PERF. 6502 - 6578

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

MULLINS WELL #: 3 RRCID -> 173329 COMPL. DATE 02/24/1999 TOTAL DEPTH 9869 PERF. 6538 - 6550

10	2108	N	2019	-0-	-89	-0-	88	1	1931	3	Y	-0-					-0-
11	2010	N	1985	-0-	-25	-0-	92	1	1848	3	Y	41	41	1			-0-
							45	9									
12	1984	N	1971	-0-	-13	-0-	89	1	1851	3	Y	28	28	1			-0-
							31	9									
01	2161	N	2161	-0-	-0-	-0-	93	1	2028	3	Y	36	36	1			-0-
							40	9									
02	2156	N	2156	-0-	-0-	-0-	99	1	2027	3	Y	27	27	1			-0-
							30	9									
*03	2584	N	2584	-0-	-0-	-0-	119	1	2415	3	Y	45	45	1			-0-
							50	9									

GARRISON (PETTIT, LOWER) 34044 749 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. 886261
GARRISON GAS UNIT NO. 6 WELL #: 3 RRCID -> 228281 COMPL. DATE 02/02/2007 TOTAL DEPTH 9550 PERF. 7062 - 7104

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GARRISON (TRAVIS PEAK) 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BURK ROYALTY CO., LTD. 108799
BEARD GAS UNIT #1 WELL #: 2 RRCID -> 140316 COMPL. DATE 11/11/1991 TOTAL DEPTH 7700 PERF. 7566 - 7630

10	465	N	409	-0-	-56	-0-	405	2	4	9	N	4					30
11	390	N	218	-0-	-172	-0-	218	2			N	-0-					30
12	403	N	218	-0-	-185	-0-	218	2			N	-0-					30
01	403	N	365	-0-	-38	-0-	365	2			N	-0-					30
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					30
*03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					30

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BURK ROYALTY CO., LTD. //CONT.// 108799
GRAVES WELL #: 2 RRCID -> 141697 COMPL. DATE 05/22/1992 TOTAL DEPTH 8203 PERF. 8024 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1022	N	1022	-0-	-0-	-0-	1008	2	14	9	N	13	113	1			19
11	690	N	396	-0-	-294	-0-	396	2			N	-0-					19
12	1085	N	811	-0-	-274	-0-	734	2	77	9	N	70					89
01	1023	N	746	-0-	-277	-0-	729	2	17	9	N	15					104
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					104
03	806	N	97	-0-	-709	-0-	49	2	48	9	N	44					148

STOCKMAN, EMMIT WELL #: 1 RRCID -> 151158 COMPL. DATE 01/15/1994 TOTAL DEPTH 10500 PERF. 7848 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	511	2	14	9	Y	13					70
11	122	N	122	-0-	-0-	-0-	113	2	9	9	Y	8	50	1			28
12	124	N	110	-0-	-14	-0-	110	2			Y	-0-					28
01	527	N	145	-0-	-382	-0-	145	2			Y	-0-					28
02	350	N	350	-0-	-0-	-0-	327	2	23	9	Y	21					49
*03	200	N	200	-0-	-0-	-0-	188	2	12	9	Y	11					60

RANDALL, L. G.U. WELL #: 2 RRCID -> 154761 COMPL. DATE 05/03/1995 TOTAL DEPTH 9540 PERF. 7686 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	10	N	-0-	-0-	-10	-0-					N	-0-					95

STOCKMAN, EMMIT WELL #: 2 RRCID -> 165359 COMPL. DATE 10/06/1997 TOTAL DEPTH 8926 PERF. 7886 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					14
11	330	N	-0-	-0-	-330	-0-					N	-0-					14
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					14
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					14
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					14
*03	1054	N	1054	-0-	-0-	-0-	1015	2	39	9	N	35					49

COLLINS UNIT WELL #: 1 RRCID -> 171784 COMPL. DATE 11/19/1998 TOTAL DEPTH 8860 PERF. 7414 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	11	-0-	-51	-0-	11	2			N	-0-					86
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					86
12	106	N	106	-0-	-0-	-0-	85	2	21	9	N	19					105
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					105
02	140	N	25	-0-	-115	-0-	25	2			N	-0-					105
03	93	N	48	-0-	-45	-0-	48	2			N	-0-					105

KING, WARREN GAS UNIT WELL #: 1 RRCID -> 223598 COMPL. DATE 07/27/2007 TOTAL DEPTH 9525 PERF. 7738 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					26
11	330	N	313	-0-	-17	-0-	313	2			N	-0-					26
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					26
01	345	N	345	-0-	-0-	-0-	217	2	128	9	N	116					142
02	280	N	240	-0-	-40	-0-	240	2			N	-0-					142
*03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					142

PACK GAS UNIT WELL #: 1 RRCID -> 230921 COMPL. DATE 10/01/2006 TOTAL DEPTH 9835 PERF. 7988 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5041	-0-	-663	-0-	4939	2	102	9	N	93					127
11	5430	X	5308	-0-	-122	-0-	5262	2	46	9	N	42					169
12	5307	X	5307	-0-	-0-	-0-	5229	2	78	9	N	71	1	8			239
01	5270	X	4730	-0-	-540	-0-	4696	2	34	9	N	31	178	1	3	8	89
02	4032	X	3982	-0-	-50	-0-	3965	2	17	9	N	15	2	8			102
03	4464	X	3579	-0-	-885	-0-	3522	2	57	9	N	52					154

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENDURO OPERATING LLC 252028
GRANT WELL #: 1 RRCID -> 215600 COMPL. DATE 05/23/2005 TOTAL DEPTH 10667 PERF. 9848 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	760	-0-	-77	-0-	721	2	39	9	N	35					50
11	744	N	744	-0-	-0-	-0-	722	2	22	9	N	20					70
12	788	N	788	-0-	-0-	-0-	757	2	31	9	N	28					98
01	775	N	690	-0-	-85	-0-	673	2	17	9	N	15					113
02	700	N	644	-0-	-56	-0-	620	2	24	9	N	22					135
*03	801	N	801	-0-	-0-	-0-	737	2	64	9	N	58	175	1			18

ENERQUEST CORPORATION 252059
IRWIN WELL #: 3 RRCID -> 193897 COMPL. DATE 01/27/2003 TOTAL DEPTH 8502 PERF. 7462 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

IRWIN WELL #: 4 RRCID -> 196077 COMPL. DATE 06/25/2003 TOTAL DEPTH 8700 PERF. 7221 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	1211	-0-	-7035	-0-	82	1	1129	2	N	-0-					40
11	7980	X	562	-0-	-7418	-0-	41	1	521	2	N	-0-					40
12	8246	X	771	-0-	-7475	-0-	51	1	711	2	N	8					48
							9	9									
01	7223	X	623	-0-	-6600	-0-	29	1	586	2	N	7					55
							8	9									
02	6160	X	721	-0-	-5439	-0-	29	1	686	2	N	5					60
							6	9									
03	1209	X	529	-0-	-680	-0-	18	1	510	2	N	1					61
							1	9									

IRWIN WELL #: 5 RRCID -> 199034 COMPL. DATE 11/01/2003 TOTAL DEPTH 8700 PERF. 7408 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1084	-0-	-218	-0-	70	1	963	2	N	46	169	1			84
							51	9									
11	1292	N	1292	-0-	-0-	-0-	92	1	1167	2	N	30					114
							33	9									
12	1054	N	917	-0-	-137	-0-	59	1	819	2	N	35					149
							39	9									
01	1108	N	1108	-0-	-0-	-0-	49	1	1011	2	N	44	134	1			59
							48	9									
02	1236	N	1236	-0-	-0-	-0-	47	1	1106	2	N	75					134
							83	9									
*03	1389	N	1389	-0-	-0-	-0-	47	1	1311	2	N	28					162
							31	9									

GRAVES GAS UNIT WELL #: 3 RRCID -> 202668 COMPL. DATE 01/31/2004 TOTAL DEPTH 8805 PERF. 7407 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	-0-	-0-	-2356	-0-					N	-0-					120
11	1830	X	-0-	-0-	-1830	-0-					N	-0-					120
12	9	X	-0-	-0-	-9	-0-					N	-0-					120
01	69	N	69	-0-	-0-	-0-	16	1	53	2	N	-0-					120
02	174	N	174	-0-	-0-	-0-	52	1	119	2	N	3					123
							3	9									
*03	210	N	210	-0-	-0-	-0-	53	1	157	2	N	-0-					123

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN WELL #: 6 RRCID -> 202793 COMPL. DATE 01/06/2004 TOTAL DEPTH 8700 PERF. 7252 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	588	-0-		-32	-0-	35	1	489	2	N	58	80	1			87
								64	9									
11	756	N	756	-0-		-0-	-0-	50	1	640	2	N	60					147
								66	9									
12	713	N	646	-0-		-67	-0-	39	1	535	2	N	65	170	1			42
								72	9									
01	686	N	686	-0-		-0-	-0-	29	1	602	2	N	50					92
								55	9									
02	700	N	570	-0-		-130	-0-	20	1	483	2	N	61					153
								67	9									
*03	762	N	762	-0-		-0-	-0-	24	1	664	2	N	67	80	1			140
								74	9									

IRWIN WELL #: 7 RRCID -> 202794 COMPL. DATE 04/21/2004 TOTAL DEPTH 8700 PERF. 7252 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2525	X	2525	-0-		-0-	-0-	171	1	2353	2	N	1					67
								1	9									
11	3000	N	3143	-0-		143	143	228	1	2901	2	N	13					80
								14	9									
12	3591	X	3448	-0-		-143	-0-	232	1	3210	2	N	5					85
								6	9									
01	4283	X	4283	-0-		-0-	-0-	199	1	4084	2	N	-0-					85
02	3898	X	3898	-0-		-0-	-0-	158	1	3725	2	N	14					99
								15	9									
*03	4184	X	4184	-0-		-0-	-0-	143	1	4027	2	N	13					112
								14	9									

COLLINS UNIT WELL #: 3 RRCID -> 202795 COMPL. DATE 02/28/2004 TOTAL DEPTH 8700 PERF. 7364 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1876	-0-		-511	-0-	124	1	1706	2	N	42					161
								46	9									
11	2310	N	1517	-0-		-793	-0-	107	1	1365	2	N	41	171	1	1	8	30
								45	9									
12	2387	N	2308	-0-		-79	-0-	153	1	2116	2	N	35					65
								39	9									
01	2048	N	2048	-0-		-0-	-0-	92	1	1898	2	N	53					118
								58	9									
02	1428	N	1405	-0-		-23	-0-	53	1	1240	2	N	102					220
								112	9									
*03	2326	N	2326	-0-		-0-	-0-	78	1	2193	2	N	50	179	1			91
								55	9									

PATTERSON WELL #: 1 RRCID -> 202946 COMPL. DATE 05/18/2004 TOTAL DEPTH 8700 PERF. 7373 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2346	N	2346	-0-		-0-	-0-	142	1	2202	2	N	2					172
								2	9									
11	1662	N	1662	-0-		-0-	-0-	104	1	1554	2	N	4					176
								4	9									
12	1325	N	1325	-0-		-0-	-0-	82	1	1226	2	N	15					191
								17	9									
01	2015	N	849	-0-		-1166	-0-	25	1	792	2	N	29					220
								32	9									
02	1540	N	290	-0-		-1250	-0-	8	1	276	2	N	5	172	1			53
								6	9									
03	1333	N	43	-0-		-1290	-0-	1	1	42	2	N	-0-					53

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
GARRISON GAS UNIT 3 WELL #: 2 RRCID -> 203448 COMPL. DATE 03/21/2004 TOTAL DEPTH 8700 PERF. 7461 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1301	N	1301	-0-	-0-	-0-	87	1	1201	2	N	12					210
							13	9									
11	1811	N	1811	-0-	-0-	-0-	131	1	1667	2	N	12	159	1			63
							13	9									
12	1183	N	1183	-0-	-0-	-0-	78	1	1071	2	N	31					94
							34	9									
01	1302	N	1130	-0-	-172	-0-	52	1	1067	2	N	10					104
							11	9									
02	1456	N	950	-0-	-506	-0-	38	1	906	2	N	5					109
							6	9									
*03	1909	N	1909	-0-	-0-	-0-	64	1	1809	2	N	33					142
							36	9									

GARRISON GAS UNIT 3 WELL #: 3 RRCID -> 210294 COMPL. DATE 09/08/2004 TOTAL DEPTH 8700 PERF. 7392 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2101	N	2101	-0-	-0-	-0-	140	1	1933	2	N	25					161
							28	9									
11	2175	N	2175	-0-	-0-	-0-	156	1	1986	2	N	30					191
							33	9									
12	1600	N	1600	-0-	-0-	-0-	107	1	1475	2	N	16	174	1			33
							18	9									
01	1590	N	1590	-0-	-0-	-0-	72	1	1483	2	N	32					65
							35	9									
02	1509	N	1509	-0-	-0-	-0-	61	1	1436	2	N	11					76
							12	9									
*03	1864	N	1864	-0-	-0-	-0-	63	1	1759	2	N	38					114
							42	9									

GARRISON GAS UNIT 1 WELL #: 1 RRCID -> 210761 COMPL. DATE 11/10/2004 TOTAL DEPTH 9200 PERF. 7391 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	X	1593	-0-	-0-	-0-	96	1	1497	2	N	-0-					71
11	1358	X	1358	-0-	-0-	-0-	85	1	1273	2	N	-0-					71
12	1271	X	819	-0-	-452	-0-	51	1	768	2	N	-0-					71
01	1271	X	813	-0-	-458	-0-	25	1	788	2	N	-0-					71
02	1148	X	890	-0-	-258	-0-	25	1	856	2	N	8					79
							9	9									
*03	892	N	892	-0-	-0-	-0-	20	1	872	2	N	-0-					79

RANDALL WELL #: 1 RRCID -> 210764 COMPL. DATE 11/29/2004 TOTAL DEPTH 9200 PERF. 7528 - 8583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1155	-0-	-581	-0-	70	1	961	2	N	113	184	1			106
							124	9									
11	1470	N	1153	-0-	-317	-0-	77	1	976	2	N	91					197
							100	9									
12	3012	N	3012	-0-	-0-	-0-	196	1	2694	2	N	111	170	1			138
							122	9									
01	3018	N	3018	-0-	-0-	-0-	134	1	2739	2	N	132					270
							145	9									
02	1064	N	552	-0-	-512	-0-	20	1	465	2	N	61	160	1			171
							67	9									
03	2015	N	1238	-0-	-777	-0-	42	1	1182	2	N	13	160	1			24
							14	9									

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
COLLINS UNIT WELL #: 2 RRCID -> 212437 COMPL. DATE 09/03/2004 TOTAL DEPTH 8659 PERF. 7388 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2126	-0-	-106	-0-	144	1	1982	2	N	-0-					53
11	1590	X	1328	-0-	-262	-0-	97	1	1231	2	N	-0-					53
12	1635	N	1635	-0-	-0-	-0-	107	1	1476	2	N	47					100
							52	9									
01	2139	N	1731	-0-	-408	-0-	80	1	1645	2	N	5					105
							6	9									
02	1232	N	1231	-0-	-1	-0-	50	1	1174	2	N	6					111
							7	9									
*03	2381	N	2381	-0-	-0-	-0-	79	1	2210	2	N	84					195
							92	9									

GARRISON GAS UNIT 6 WELL #: 1 RRCID -> 212438 COMPL. DATE 01/29/2005 TOTAL DEPTH 9195 PERF. 7201 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5962	X	5962	-0-	-0-	-0-	351	1	5470	2	N	128	177	1			129
							141	9									
11	6950	X	6950	-0-	-0-	-0-	429	1	6405	2	N	105	1	8			233
							116	9									
12	7956	X	7956	-0-	-0-	-0-	496	1	7398	2	N	56	190	1			99
							62	9									
01	7784	X	7784	-0-	-0-	-0-	235	1	7421	2	N	116	168	1			47
							128	9									
02	6080	X	6080	-0-	-0-	-0-	171	1	5806	2	N	94					141
							103	9									
*03	7036	X	7036	-0-	-0-	-0-	152	1	6735	2	N	135	160	1			116
							149	9									

GARRISON GAS UNIT 4 WELL #: 1 RRCID -> 212494 COMPL. DATE 01/15/2005 TOTAL DEPTH 9046 PERF. 7357 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1733	N	1733	-0-	-0-	-0-	103	1	1608	2	N	20					83
							22	9									
11	1670	N	1670	-0-	-0-	-0-	105	1	1562	2	N	3					86
							3	9									
12	1767	N	1465	-0-	-302	-0-	92	1	1370	2	N	3					89
							3	9									
01	1767	N	1119	-0-	-648	-0-	34	1	1076	2	N	8					97
							9	9									
02	1568	N	812	-0-	-756	-0-	23	1	766	2	N	21					118
							23	9									
*03	2033	N	2033	-0-	-0-	-0-	41	1	1785	2	N	188					306
							207	9									

IRWIN "A" WELL #: 1 RRCID -> 213731 COMPL. DATE 04/30/2005 TOTAL DEPTH 9292 PERF. 7444 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1353	N	1353	-0-	-0-	-0-	91	1	1251	2	N	10	145	1			21
							11	9									
11	1370	N	1370	-0-	-0-	-0-	94	1	1190	2	N	78					99
							86	9									
12	1085	N	950	-0-	-135	-0-	61	1	844	2	N	41					140
							45	9									
01	1085	N	1076	-0-	-9	-0-	47	1	971	2	N	53					193
							58	9									
02	980	N	940	-0-	-40	-0-	37	1	866	2	N	34	162	1			65
							37	9									
*03	1130	N	1130	-0-	-0-	-0-	37	1	1048	2	N	41					106
							45	9									

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
GARRISON GAS UNIT 7 WELL #: 1 RRCID -> 214145 COMPL. DATE 03/29/2005 TOTAL DEPTH 9177 PERF. 7410 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

IRWIN "A" WELL #: 2 RRCID -> 214361 COMPL. DATE 08/05/2005 TOTAL DEPTH 9508 PERF. 7378 - 9418

10	2201	N	1300	-0-	-901	-0-	86	1	1181	2	N	30					155
							33	9									
11	1080	N	552	-0-	-528	-0-	38	1	488	2	N	24					179
							26	9									
12	2233	N	2233	-0-	-0-	-0-	147	1	2030	2	N	51	170	1			60
							56	9									
01	1914	N	1914	-0-	-0-	-0-	88	1	1802	2	N	22					82
							24	9									
02	1780	N	1780	-0-	-0-	-0-	71	1	1678	2	N	28					110
							31	9									
03	2201	N	1729	-0-	-472	-0-	59	1	1653	2	N	15					125
							17	9									

DAUGHTERY-CRENSHAW WELL #: 1 RRCID -> 214363 COMPL. DATE 06/22/2005 TOTAL DEPTH 9200 PERF. 7965 - 9092

10	2449	X	1942	-0-	-507	-0-	115	1	1799	2	N	25					156
							28	9									
11	2370	N	1751	-0-	-619	-0-	107	1	1593	2	N	46	172	1			30
							51	9									
12	3100	N	3164	-0-	64	64	197	1	2945	2	N	20					50
							22	9									
01	2839	N	2775	-0-	-64	-0-	85	1	2690	2	N	-0-					50
02	2601	N	2601	-0-	-0-	-0-	74	1	2518	2	N	8					58
							9	9									
*03	2588	X	2588	-0-	-0-	-0-	57	1	2518	2	N	12					70
							13	9									

CHILDS WELL #: 3 RRCID -> 215658 COMPL. DATE 05/25/2005 TOTAL DEPTH 9200 PERF. 7480 - 8154

10	1214	N	1214	-0-	-0-	-0-	265	1	949	2	N	-0-					131
11	1410	N	416	-0-	-994	-0-	88	1	307	2	N	19					150
							21	9									
12	1364	N	273	-0-	-1091	-0-	132	1	141	2	N	-0-					150
01	1209	N	335	-0-	-874	-0-	81	1	254	2	N	-0-					150
02	445	N	445	-0-	-0-	-0-	162	1	283	2	N	-0-					150
*03	291	N	291	-0-	-0-	-0-	60	1	231	2	N	-0-					150

JOPLING GAS UNIT WELL #: 3 RRCID -> 215884 COMPL. DATE 07/07/2005 TOTAL DEPTH 9500 PERF. 7294 - 9428

10	3778	X	3778	-0-	-0-	-0-	250	1	3448	2	N	73	175	1			82
							80	9									
11	2863	X	2863	-0-	-0-	-0-	201	1	2559	2	N	94					176
							103	9									
12	2642	N	2642	-0-	-0-	-0-	171	1	2365	2	N	96	171	1			101
							106	9									
01	2361	X	2361	-0-	-0-	-0-	106	1	2187	2	N	62					163
							68	9									
02	1979	X	1979	-0-	-0-	-0-	76	1	1828	2	N	68	151	1			80
							75	9									
03	2170	X	2059	-0-	-111	-0-	69	1	1925	2	N	59					139
							65	9									

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
MCCAULEY WELL #: 1 RRCID -> 217363 COMPL. DATE 11/18/2005 TOTAL DEPTH 9261 PERF. 7272 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

JOPLING GAS UNIT WELL #: 4 RRCID -> 221104 COMPL. DATE 11/05/2005 TOTAL DEPTH 9503 PERF. 7488 - 9338

10	1054	N	734	-0-	-320	-0-	40	1	554	2	N	127	174	1			133
							140	9									
11	1380	N	1035	-0-	-345	-0-	65	1	821	2	N	135	1	8			267
							149	9									
12	976	N	976	-0-	-0-	-0-	56	1	767	2	N	139	174	1			232
							153	9									
01	1169	N	1169	-0-	-0-	-0-	49	1	1011	2	N	99	180	1			151
							109	9									
02	1273	N	1273	-0-	-0-	-0-	48	1	1124	2	N	92	187	1			56
							101	9									
*03	1076	N	1076	-0-	-0-	-0-	32	1	921	2	N	112					168
							123	9									

GRIFFIN WELL #: 1 RRCID -> 221392 COMPL. DATE 03/08/2006 TOTAL DEPTH 9244 PERF. 8760 - 8837

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 11/30/2012 - PLUGGED 11/30/12

JOPLING GAS UNIT WELL #: 5 RRCID -> 221433 COMPL. DATE 01/20/2006 TOTAL DEPTH 9508 PERF. 7306 - 9368

10	1678	N	1678	-0-	-0-	-0-	111	1	1531	2	N	33					70
							36	9									
11	2370	N	896	-0-	-1474	-0-	64	1	818	2	N	13					83
							14	9									
12	804	N	804	-0-	-0-	-0-	51	1	703	2	N	45					128
							50	9									
01	1674	N	832	-0-	-842	-0-	35	1	725	2	N	65					193
							72	9									
02	840	N	685	-0-	-155	-0-	27	1	627	2	N	28	159	1			62
							31	9									
03	806	N	613	-0-	-193	-0-	20	1	564	2	N	26					88
							29	9									

BARTON, SUSAN WELL #: 1 RRCID -> 221436 COMPL. DATE 02/13/2006 TOTAL DEPTH 9457 PERF. 7346 - 9280

10	4476	X	4476	-0-	-0-	-0-	267	1	4167	2	N	38					103
							42	9									
11	4237	X	4237	-0-	-0-	-0-	263	1	3935	2	N	35	1	8			137
							39	9									
12	3546	X	3546	-0-	-0-	-0-	221	1	3294	2	N	28					165
							31	9									
01	3386	X	3386	-0-	-0-	-0-	104	1	3279	2	N	3					168
							3	9									
02	3376	X	3376	-0-	-0-	-0-	95	1	3245	2	N	33	176	1			25
							36	9									
*03	5275	X	5275	-0-	-0-	-0-	116	1	5146	2	N	12					37
							13	9									

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN WELL #: 8R RRCID -> 221438 COMPL. DATE 12/22/2005 TOTAL DEPTH 9508 PERF. 7476 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1141	-0-	-192	-0-	70	1	960	2	N	101	152	1			72
							111	9									
11	1608	N	1608	-0-	-0-	-0-	113	1	1431	2	N	58					130
							64	9									
12	1449	N	1449	-0-	-0-	-0-	94	1	1304	2	N	46					176
							51	9									
01	1188	N	1188	-0-	-0-	-0-	52	1	1066	2	N	64					240
							70	9									
02	1512	N	1183	-0-	-329	-0-	46	1	1082	2	N	50	174	1			116
							55	9									
03	1457	N	1147	-0-	-310	-0-	37	1	1045	2	N	59					175
							65	9									

BEARD GAS UNIT #1 WELL #: 4 RRCID -> 221816 COMPL. DATE 03/09/2006 TOTAL DEPTH 9560 PERF. 7461 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	206	-0-	-352	-0-	117	1	71	2	N	16					104
							18	9									
11	810	N	28	-0-	-782	-0-	10	1	18	2	N	-0-					104
12	682	N	136	-0-	-546	-0-	100	1	19	2	N	15					119
							17	9									
01	306	N	306	-0-	-0-	-0-	68	1	238	2	N	-0-					119
02	400	N	400	-0-	-0-	-0-	183	1	217	2	N	-0-					119
*03	250	N	250	-0-	-0-	-0-	76	1	174	2	N	-0-					119

JOPLING GAS UNIT WELL #: 6 RRCID -> 222463 COMPL. DATE 05/08/2006 TOTAL DEPTH 9600 PERF. 7417 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1465	-0-	-457	-0-	94	1	1290	2	N	74	163	1			23
							81	9									
11	1860	X	1808	-0-	-52	-0-	126	1	1598	2	N	76					99
							84	9									
12	2218	X	2218	-0-	-0-	-0-	145	1	2007	2	N	60					159
							66	9									
01	2305	X	2305	-0-	-0-	-0-	103	1	2119	2	N	75					234
							83	9									
02	1950	N	1950	-0-	-0-	-0-	74	1	1762	2	N	104	188	1			150
							114	9									
*03	2212	N	2212	-0-	-0-	-0-	73	1	2041	2	N	89	170	1			69
							98	9									

BEARD GAS UNIT #1 WELL #: 5 RRCID -> 222467 COMPL. DATE 06/09/2006 TOTAL DEPTH 9507 PERF. 7428 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	313	1	191	2	N	30					157
							33	9									
11	964	N	964	-0-	-0-	-0-	302	1	563	2	N	90	172	1			75
							99	9									
12	279	N	196	-0-	-83	-0-	160	1	30	2	N	5					80
							6	9									
01	527	N	418	-0-	-109	-0-	92	1	326	2	N	-0-					80
02	896	N	649	-0-	-247	-0-	297	1	352	2	N	-0-					80
*03	1055	N	1055	-0-	-0-	-0-	272	1	620	2	N	148					228
							163	9									

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
RANDALL WELL #: 4 RRCID -> 222543 COMPL. DATE 04/04/2006 TOTAL DEPTH 9554 PERF. 7472 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4158	X	4158	-0-	-0-	-0-	264	1	3635	2	N	235	348	1			103
							259	9									
11	4925	X	4925	-0-	-0-	-0-	342	1	4352	2	N	210					313
							231	9									
12	3069	X	2931	-0-	-138	-0-	182	1	2509	2	N	218	347	1			184
							240	9									
01	3472	X	1949	-0-	-1523	-0-	78	1	1588	2	N	257	330	1			111
							283	9									
02	4592	X	2397	-0-	-2195	-0-	88	1	2089	2	N	200	180	1			131
							220	9									
03	5084	X	3249	-0-	-1835	-0-	103	1	2884	2	N	238	177	1			192
							262	9									

GRAVES GAS UNIT WELL #: 5B RRCID -> 226108 COMPL. DATE 08/18/2006 TOTAL DEPTH 9472 PERF. 7484 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	N	1261	-0-	-0-	-0-	320	1	907	2	N	31	171	1			70
							34	9									
11	1197	N	1197	-0-	-0-	-0-	120	1	1005	2	N	65					135
							72	9									
12	775	N	526	-0-	-249	-0-	125	1	400	2	N	1					136
							1	9									
01	1271	N	463	-0-	-808	-0-	109	1	348	2	N	5					141
							6	9									
02	1120	N	535	-0-	-585	-0-	158	1	362	2	N	14					155
							15	9									
*03	584	N	584	-0-	-0-	-0-	142	1	420	2	N	20					175
							22	9									

IRWIN "A" WELL #: 5 RRCID -> 226110 COMPL. DATE 07/15/2006 TOTAL DEPTH 9466 PERF. 7394 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	237	-0-	-631	-0-	16	1	221	2	N	-0-					91
11	840	X	318	-0-	-522	-0-	22	1	276	2	N	18					109
							20	9									
12	868	X	130	-0-	-738	-0-	9	1	121	2	N	-0-					109
01	2930	X	2930	-0-	-0-	-0-	124	1	2545	2	N	237	174	1			172
							261	9									
02	1849	N	1849	-0-	-0-	-0-	71	1	1665	2	N	103	170	1			105
							113	9									
*03	1965	N	1965	-0-	-0-	-0-	64	1	1784	2	N	106	186	1			25
							117	9									

STOCKMAN, EMMIT WELL #: 4TP RRCID -> 227340 COMPL. DATE 01/11/2007 TOTAL DEPTH 9515 PERF. 7504 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	752	-0-	-147	-0-	155	1	553	2	N	40					164
							44	9									
11	990	N	639	-0-	-351	-0-	132	1	462	2	N	41	148	1			57
							45	9									
12	1302	N	522	-0-	-780	-0-	228	1	246	2	N	44					101
							48	9									
01	744	N	572	-0-	-172	-0-	139	1	433	2	N	-0-					101
02	840	N	840	-0-	-0-	-0-	268	1	469	2	N	94					195
							103	9									
*03	640	N	640	-0-	-0-	-0-	122	1	476	2	N	38	169	1			64
							42	9									

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
STOCKMAN, EMMIT WELL #: 5 RRCID -> 231196 COMPL. DATE 05/02/2007 TOTAL DEPTH 9599 PERF. 7430 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					141
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

IRWIN "A" WELL #: 6 RRCID -> 232740 COMPL. DATE 07/22/2007 TOTAL DEPTH 9505 PERF. 7544 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3293	X	3293	-0-	-0-	-0-	222 14	1 9	3057	2	N	13					136
11	2085	X	2085	-0-	-0-	-0-	150 33	1 9	1902	2	N	30					166
12	2018	X	2018	-0-	-0-	-0-	134 35	1 9	1849	2	N	32					198
01	2719	X	2719	-0-	-0-	-0-	123 65	1 9	2531	2	N	59	177	1			80
02	1247	X	1247	-0-	-0-	-0-	49 30	1 9	1168	2	N	27					107
*03	3112	X	3112	-0-	-0-	-0-	106 34	1 9	2972	2	N	31					138

JOPLING GAS UNIT WELL #: 7 RRCID -> 235134 COMPL. DATE 12/13/2007 TOTAL DEPTH 9150 PERF. 7337 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	16					156
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	217	N	171	-0-	-46	-0-	11 1	1 9	159	2	N	1					157
01	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
*03	695	N	695	-0-	-0-	-0-	21 86	1 9	588	2	N	78					235

IRWIN WELL #: 10 RRCID -> 237880 COMPL. DATE 02/23/2008 TOTAL DEPTH 9057 PERF. 7489 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1892	-0-	-929	-0-	124 63	1 9	1705	2	N	57					192
11	2986	X	2986	-0-	-0-	-0-	210 108	1 9	2668	2	N	98	187	1			103
12	2821	X	1700	-0-	-1121	-0-	112 39	1 9	1549	2	N	35					138
01	2511	X	1615	-0-	-896	-0-	72 65	1 9	1478	2	N	59	169	1			28
02	2548	X	2062	-0-	-486	-0-	82 46	1 9	1934	2	N	42					70
03	2821	X	1647	-0-	-1174	-0-	55 55	1 9	1537	2	N	50					120

IRWIN "A" WELL #: 7 RRCID -> 239240 COMPL. DATE 03/19/2008 TOTAL DEPTH 9312 PERF. 7438 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN "A" WELL #: 8 RRCID -> 243232 COMPL. DATE 04/22/2008 TOTAL DEPTH 9314 PERF. 7230 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217	-0-					N	-0-					52
11	330	X	-0-	-0-	-330	-0-					N	-0-					52
12	341	X	-0-	-0-	-341	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	1222	N	1222	-0-	-0-	-0-	50	1	1172	2	N	-0-					52
*03	3019	N	3019	-0-	-0-	-0-	98	1	2755	2	N	151	151	1			52
							166	9									

GARRISON GAS UNIT 1 WELL #: 7R RRCID -> 243235 COMPL. DATE 06/19/2008 TOTAL DEPTH 9300 PERF. 7347 - 9218

10	9610	X	8036	-0-	-1574	-0-	473	1	7378	2	N	168	190	1			171
							185	9									
11	9300	X	6758	-0-	-2542	-0-	416	1	6211	2	N	119	183	1			107
							131	9									
12	9610	X	7581	-0-	-2029	-0-	469	1	6996	2	N	105					212
							116	9									
01	9610	X	5958	-0-	-3652	-0-	179	1	5659	2	N	109	185	1			136
							120	9									
02	4650	X	4650	-0-	-0-	-0-	131	1	4445	2	N	67					203
							74	9									
*03	6284	X	6284	-0-	-0-	-0-	136	1	6027	2	N	110	178	1			135
							121	9									

BARTON, SUSAN WELL #: 2 RRCID -> 245792 COMPL. DATE 08/04/2008 TOTAL DEPTH 9336 PERF. 7144 - 9268

10	3977	X	3977	-0-	-0-	-0-	237	1	3689	2	N	46					182
							51	9									
11	3632	X	3632	-0-	-0-	-0-	224	1	3352	2	N	51	181	1			52
							56	9									
12	3565	X	3565	-0-	-0-	-0-	220	1	3282	2	N	57					109
							63	9									
01	4092	X	4092	-0-	-0-	-0-	123	1	3874	2	N	86					195
							95	9									
02	4103	X	4103	-0-	-0-	-0-	116	1	3951	2	N	33	167	1			61
							36	9									
*03	4146	X	4146	-0-	-0-	-0-	90	1	3998	2	N	53					114
							58	9									

COLLINS UNIT WELL #: 4 RRCID -> 255083 COMPL. DATE 11/30/2009 TOTAL DEPTH 9076 PERF. 7323 - 8990

10	7440	X	4686	-0-	-2754	-0-	278	1	4335	2	N	66					208
							73	9									
11	7200	X	2687	-0-	-4513	-0-	167	1	2501	2	N	17	160	1			65
							19	9									
12	7440	X	2280	-0-	-5160	-0-	141	1	2110	2	N	26					91
							29	9									
01	7440	X	2000	-0-	-5440	-0-	61	1	1911	2	N	25					116
							28	9									
02	3780	X	3559	-0-	-221	-0-	99	1	3375	2	N	77	152	1			41
							85	9									
*03	5725	X	5725	-0-	-0-	-0-	123	1	5439	2	N	148					189
							163	9									

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN "A" WELL #: 9 RRCID -> 255401 COMPL. DATE 12/01/2009 TOTAL DEPTH 8900 PERF. 7389 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	293	-0-	-141	-0-	18	1	246	2	N	26					225
							29	9									
11	399	N	399	-0-	-0-	-0-	29	1	370	2	N	-0-	175	1			50
12	529	N	529	-0-	-0-	-0-	31	1	429	2	N	63					113
							69	9									
01	352	N	352	-0-	-0-	-0-	15	1	301	2	N	33					146
							36	9									
02	487	N	487	-0-	-0-	-0-	18	1	426	2	N	39					185
							43	9									
*03	563	N	563	-0-	-0-	-0-	18	1	516	2	N	26	171	1			40
							29	9									

IRWIN WELL #: 12 RRCID -> 255469 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 7404 - 9386

10	6448	X	3191	-0-	-3257	-0-	211	1	2910	2	N	64	86	1			4
							70	9									
11	6060	X	5864	-0-	-196	-0-	417	1	5302	2	N	132					136
							145	9									
12	6067	X	6067	-0-	-0-	-0-	402	1	5549	2	N	105	167	1			74
							116	9									
01	5239	X	4904	-0-	-335	-0-	225	1	4626	2	N	48					122
							53	9									
02	5704	X	5704	-0-	-0-	-0-	227	1	5355	2	N	111	184	1			49
							122	9									
03	6076	X	5049	-0-	-1027	-0-	170	1	4783	2	N	87	95	1			41
							96	9									

EQX SWD, LLC 253338
EQX SWD WELL #: 1 RRCID -> 233829 COMPL. DATE 09/28/2006 TOTAL DEPTH 6358 PERF. 6200 - 6290

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIANT NRG CO., LP 302592
OXSHEER WELL #: 1 RRCID -> 214461 COMPL. DATE 04/11/2005 TOTAL DEPTH 9200 PERF. 7520 - 9074

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					39
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					39

GIANT GAS UNIT WELL #: 1 RRCID -> 264503 COMPL. DATE 05/04/2011 TOTAL DEPTH 9704 PERF. 7194 - 9255

10	0	W	84	-0-	84	6329	11	1	73	2	N	-0-					187
11	0	W	117	-0-	117	6446	11	1	106	2	N	-0-					187
12	0	W	140	-0-	140	6586	16	1	122	2	N	2					189
							2	9									
01	3100	N	171	-0-	-2929	3657	34	1	123	2	N	13					202
							14	9									
02	2800	N	177	-0-	-2623	1034	21	1	153	2	N	3					205
							3	9									
*03	1288	N	254	-0-	-1034	-0-	23	1	201	2	N	27					232
							30	9									

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWESTERN ENERGY PROD. CO. 806668
BECKHAM GAS UNIT 1 WELL #: 1 RRCID -> 206280 COMPL. DATE 10/01/2004 TOTAL DEPTH 10450 PERF. 9402 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
GARRISON GAS UNIT NO. 1 WELL #: 1 RRCID -> 062952 COMPL. DATE 02/16/1996 TOTAL DEPTH 8140 PERF. 7336 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	97	-0-	-120	-0-	3	1	94	2	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	8	1	186	2	N	-0-					-0-
12	124	N	64	-0-	-60	-0-	2	1	62	2	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	3	1	83	2	N	-0-					-0-
02	168	N	125	-0-	-43	-0-	4	1	121	2	N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	11	1	192	2	N	-0-					-0-

GARRISON GAS UNIT 6 WELL #: 1 RRCID -> 083343 COMPL. DATE 02/05/2003 TOTAL DEPTH 8180 PERF. 7204 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					85
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					85
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

GARRISON GAS UNIT 7 WELL #: 1 RRCID -> 096111 COMPL. DATE 02/21/2003 TOTAL DEPTH 8350 PERF. 7479 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73

GARRISON GAS UNIT 3 WELL #: 1 RRCID -> 206308 COMPL. DATE 01/17/2004 TOTAL DEPTH 10529 PERF. 7492 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	23	-0-	-132	-0-	12	1	11	2	N	-0-					190
11	1109	N	1109	-0-	-0-	-0-	44	1	1017	2	N	44	169	1			65
							48	9									
12	254	N	254	-0-	-0-	-0-	10	1	243	2	N	1					66
							1	9									
01	236	N	236	-0-	-0-	-0-	9	1	223	2	N	4					70
							4	9									
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					70
03	248	N	179	-0-	-69	-0-	10	1	167	2	N	2					72
							2	9									

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
GARRISON GAS UNIT NO. 1 WELL #: 3 RRCID -> 218014 COMPL. DATE 01/31/2006 TOTAL DEPTH 9312 PERF. 7354 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14058	X	5359	-0-	-8699	-0-	178	1	5120	2	N	55					240
							61	9									
11	4317	X	4317	-0-	-0-	-0-	178	1	4108	2	N	28	191	1			77
							31	9									
12	5177	X	4055	-0-	-1122	-0-	154	1	3813	2	N	80					157
							88	9									
01	5363	X	3932	-0-	-1431	-0-	154	1	3723	2	N	50					207
							55	9									
02	4844	X	3055	-0-	-1789	-0-	120	1	2869	2	N	60					267
							66	9									
03	5363	X	2536	-0-	-2827	-0-	136	1	2398	2	N	2	196	1			73
							2	9									

GARRISON GAS UNIT 7 WELL #: 2 RRCID -> 221083 COMPL. DATE 05/22/2006 TOTAL DEPTH 9476 PERF. 7503 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	46	1	1339	2	N	56					281
							62	9									
11	1386	N	1386	-0-	-0-	-0-	57	1	1308	2	N	19	186	1			114
							21	9									
12	1401	N	1401	-0-	-0-	-0-	52	1	1298	2	N	46					160
							51	9									
01	1531	N	1531	-0-	-0-	-0-	57	1	1388	2	N	78					238
							86	9									
02	1463	N	1463	-0-	-0-	-0-	57	1	1405	2	N	1					239
							1	9									
*03	1213	N	1213	-0-	-0-	-0-	64	1	1119	2	N	27	198	1			68
							30	9									

GARRISON GAS UNIT NO. 7 WELL #: 4 RRCID -> 222241 COMPL. DATE 08/10/2006 TOTAL DEPTH 10652 PERF. 7376 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3527	-0-	427	922	116	1	3348	2	N	57	189	1			110
							63	9									
11	3000	N	2525	-0-	-475	447	103	1	2380	2	N	38					148
							42	9									
12	3100	X	2323	-0-	-777	-0-	86	1	2136	2	N	92					240
							101	9									
01	3100	X	2430	-0-	-670	-0-	95	1	2298	2	N	34					274
							37	9									
02	2800	X	2190	-0-	-610	-0-	85	1	2039	2	N	60					334
							66	9									
*03	3100	X	2443	-0-	-657	-0-	127	1	2235	2	N	74	199	1			209
							81	9									

GARRISON GAS UNIT NO. 1 WELL #: 4 RRCID -> 222320 COMPL. DATE 08/28/2006 TOTAL DEPTH 9132 PERF. 7416 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	12	1	336	2	N	27					120
							30	9									
11	300	N	212	-0-	-88	-0-	9	1	203	2	N	-0-					120
12	341	N	323	-0-	-18	-0-	9	1	229	2	N	77					197
							85	9									
01	372	N	130	-0-	-242	-0-	5	1	117	2	N	7					204
							8	9									
02	224	N	224	-0-	-0-	-0-	9	1	215	2	N	-0-					204
03	310	N	92	-0-	-218	-0-	5	1	87	2	N	-0-					204

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
GARRISON GAS UNIT NO. 1 WELL #: 6 RRCID -> 222670 COMPL. DATE 10/06/2006 TOTAL DEPTH 9478 PERF. 7437 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3886	X	3886	-0-	-0-	-0-	128	1	3695	2	N	57	197	1			164
							63	9									
11	2948	X	2948	-0-	-0-	-0-	119	1	2749	2	N	73					237
							80	9									
12	3597	X	3597	-0-	-0-	-0-	135	1	3343	2	N	108	198	1			147
							119	9									
01	3047	X	3047	-0-	-0-	-0-	119	1	2892	2	N	33					180
							36	9									
02	2656	X	2656	-0-	-0-	-0-	103	1	2469	2	N	76					256
							84	9									
*03	2785	X	2785	-0-	-0-	-0-	145	1	2540	2	N	91	198	1			149
							100	9									

BARTON, BOB J-RIDER GAS UNIT WELL #: 1 RRCID -> 223520 COMPL. DATE 11/21/2006 TOTAL DEPTH 9550 PERF. 7344 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	393	-0-	-165	-0-	13	1	380	2	N	-0-					98
11	270	N	52	-0-	-218	-0-	52	2			N	-0-					98
12	372	N	333	-0-	-39	-0-	12	1	287	2	N	31					129
							34	9									
01	403	N	328	-0-	-75	-0-	12	1	302	2	N	13					142
							14	9									
02	133	N	133	-0-	-0-	-0-	5	1	126	2	N	2					144
							2	9									
03	341	N	236	-0-	-105	-0-	12	1	213	2	N	10					154
							11	9									

GARRISON GAS UNIT NO. 1 WELL #: 5 RRCID -> 223664 COMPL. DATE 09/17/2006 TOTAL DEPTH 9391 PERF. 7238 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2029	N	2029	-0-	-0-	-0-	66	1	1915	2	N	44					164
							48	9									
11	1066	N	1066	-0-	-0-	-0-	43	1	1003	2	N	18					182
							20	9									
12	1210	N	1210	-0-	-0-	-0-	45	1	1115	2	N	45					227
							50	9									
01	1267	N	1267	-0-	-0-	-0-	49	1	1184	2	N	31	191	1			67
							34	9									
02	1239	N	1239	-0-	-0-	-0-	47	1	1135	2	N	52					119
							57	9									
03	930	N	567	-0-	-363	-0-	30	1	531	2	N	5					124
							6	9									

BARTON, BOB J. WELL #: 1 RRCID -> 225253 COMPL. DATE 12/22/2006 TOTAL DEPTH 9550 PERF. 7386 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3024	N	3024	-0-	-0-	-0-	101	1	2901	2	N	20					225
							22	9									
11	2550	N	2236	-0-	-314	-0-	2183	2	53	9	N	48	189	1			84
12	2480	N	2395	-0-	-85	-0-	91	1	2268	2	N	33					117
							36	9									
01	3038	N	2265	-0-	-773	-0-	89	1	2152	2	N	22					139
							24	9									
02	2100	N	1808	-0-	-292	-0-	71	1	1708	2	N	26					165
							29	9									
03	2387	N	1630	-0-	-757	-0-	86	1	1512	2	N	29					194
							32	9									

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
GARRISON GAS UNIT 6 WELL #: 2 RRCID -> 225471 COMPL. DATE 02/26/2007 TOTAL DEPTH 9550 PERF. 7584 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9289	X	3696	-0-	-5593	-0-	122	1	3506	2	N	62					170
							68	9									
11	2567	X	2567	-0-	-0-	-0-	104	1	2406	2	N	52					222
							57	9									
12	3534	X	3105	-0-	-429	-0-	119	1	2953	2	N	30					252
							33	9									
01	3689	X	2611	-0-	-1078	-0-	103	1	2491	2	N	15					267
							17	9									
02	3332	X	2453	-0-	-879	-0-	102	1	2336	2	N	14					281
							15	9									
*03	4032	X	4032	-0-	-0-	-0-	216	1	3802	2	N	13	194	1			100
							14	9									

GARRISON, S. (PETTIT, LO.) 34054 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BURK ROYALTY CO., LTD. 108799
GRAVES, J. R. G.U. WELL #: 1 RRCID -> 098598 COMPL. DATE 03/13/1982 TOTAL DEPTH 9190 PERF. 7178 - 7314

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2012 - P&A 1/9/12

IRWIN, BEN UNIT WELL #: 1 RRCID -> 098678 COMPL. DATE 03/12/1982 TOTAL DEPTH 9220 PERF. 7061 - 7196

10	2139	X	-0-	-0-	-2139	-0-					N	-0-					50
11	2070	X	-0-	-0-	-2070	-0-					N	-0-					50
12	2139	X	-0-	-0-	-2139	-0-					N	-0-					50
01	2139	X	1167	-0-	-972	-0-	1167	2			N	-0-					50
02	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					50
*03	2289	X	2289	-0-	-0-	-0-	2155	2	134	9	N	122					172

IRWIN -A- WELL #: 1 RRCID -> 101575 COMPL. DATE 08/08/1982 TOTAL DEPTH 9300 PERF. 7044 - 7188

10	341	N	11	-0-	-330	-0-	11	2			Y	-0-					108
11	540	N	-0-	-0-	-540	-0-					Y	-0-					108
12	186	N	-0-	-0-	-186	-0-					Y	-0-					108
01	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					108
02	168	X	130	-0-	-38	-0-	130	2			Y	-0-					108
*03	178	X	178	-0-	-0-	-0-	156	2	22	9	Y	20	73	1			55

BEARD GAS UNIT 1 WELL #: 2 RRCID -> 112210 COMPL. DATE 06/26/1984 TOTAL DEPTH 7700 PERF. 7095 - 7233

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDS GAS UNIT WELL #: 2 RRCID -> 116257 COMPL. DATE 02/16/1985 TOTAL DEPTH 7682 PERF. 7172 - 7241

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

GATES (TRAVIS PEAK) 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
BETHUNE B WELL #: 1 RRCID -> 228897 COMPL. DATE 05/02/2007 TOTAL DEPTH 11950 PERF.10411 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4249	-0-	-370	-0-	316	1	3925	2	N	7	154	1			20
							8	9									
11	4440	X	3970	-0-	-470	-0-	303	1	3667	2	N	-0-					20
12	4309	X	4137	-0-	-172	-0-	325	1	3812	2	N	-0-					20
01	4309	X	3994	-0-	-315	-0-	309	1	3646	2	N	35					55
							39	9									
02	3892	X	3309	-0-	-583	-0-	260	1	3049	2	N	-0-					55
03	4247	X	3963	-0-	-284	-0-	318	1	3644	2	N	1	1	8			55
							1	9									

SUTTON, BEVERLY WELL #: 1 RRCID -> 230826 COMPL. DATE 07/29/2007 TOTAL DEPTH 11680 PERF.10418 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4293	-0-	-202	-0-	627	1	3635	2	N	28					180
							31	9									
11	4736	X	4736	-0-	-0-	-0-	460	1	4273	2	N	3	170	1			13
							3	9									
12	4672	X	4672	-0-	-0-	-0-	371	1	4301	2	N	-0-					13
01	4309	X	4271	-0-	-38	-0-	304	1	3934	2	N	30					43
							33	9									
02	4424	X	4051	-0-	-373	-0-	354	1	3619	2	N	71					114
							78	9									
03	4898	X	4620	-0-	-278	-0-	365	1	4234	2	N	19	1	8			132
							21	9									

BETHUNE A WELL #: 1 RRCID -> 231633 COMPL. DATE 08/21/2007 TOTAL DEPTH 11538 PERF.10346 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3658	-0-	-0-	-0-	272	1	3375	2	Y	10					34
							11	9									
11	3588	X	3588	-0-	-0-	-0-	274	1	3314	2	Y	-0-					34
12	3752	X	3752	-0-	-0-	-0-	295	1	3457	2	Y	-0-					34
01	3565	X	3522	-0-	-43	-0-	275	1	3247	2	Y	-0-					34
02	3360	X	3291	-0-	-69	-0-	259	1	3032	2	Y	-0-					34
03	3720	X	3325	-0-	-395	-0-	267	1	3058	2	Y	-0-					34

SUTTON, J.W. WELL #: 1 RRCID -> 233179 COMPL. DATE 10/19/2007 TOTAL DEPTH 11800 PERF.10215 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1057	-0-	-121	-0-	1057	2			N	-0-					142
11	1230	N	764	-0-	-466	-0-	756	2	8	9	N	7					149
12	1116	N	1043	-0-	-73	-0-	1043	2			N	-0-					149
01	1054	N	834	-0-	-220	-0-	834	2			N	-0-					149
02	908	N	908	-0-	-0-	-0-	897	2	11	9	N	10					159
03	1054	N	708	-0-	-346	-0-	707	2	1	9	N	1					160

KATIE G. WELL #: 1 RRCID -> 234212 COMPL. DATE 11/22/2007 TOTAL DEPTH 11789 PERF.10154 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2991	-0-	-977	-0-	2991	2			N	-0-					47
11	3840	X	2893	-0-	-947	-0-	2819	2	74	9	N	67					114
12	3968	X	3019	-0-	-949	-0-	14	1	2938	2	N	61					175
							67	9									
01	3627	X	2809	-0-	-818	-0-	2809	2			N	-0-					175
02	2968	X	2442	-0-	-526	-0-	2442	2			N	-0-					175
03	3007	X	2617	-0-	-390	-0-	2617	2			N	-0-					175

THERESA KAY GU WELL #: 1 RRCID -> 234579 COMPL. DATE 01/12/2008 TOTAL DEPTH 11740 PERF.10196 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1049	-0-	-563	-0-	1049	2			N	-0-					158
11	840	N	751	-0-	-89	-0-	751	2			N	-0-					158
12	868	N	509	-0-	-359	-0-	509	2			N	-0-					158
01	1054	N	919	-0-	-135	-0-	918	2	1	9	N	1					159
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					159
*03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					159

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SWAIN, JEAN WELL #: 1 RRCID -> 235124 COMPL. DATE 01/24/2008 TOTAL DEPTH 11755 PERF.10232 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5445	-0-	-693	-0-	630	1	4815	2	N	-0-					52
11	5370	X	5184	-0-	-186	-0-	614	1	4570	2	N	-0-					52
12	5549	X	5228	-0-	-321	-0-	628	1	4534	2	N	60					112
							66	9									
01	5549	X	5017	-0-	-532	-0-	642	1	4369	2	N	5					117
							6	9									
02	4984	X	4321	-0-	-663	-0-	581	1	3740	2	N	-0-					117
03	5456	X	4749	-0-	-707	-0-	640	1	4098	2	N	10					127
							11	9									

TUBBE WELL #: 1 RRCID -> 235842 COMPL. DATE 03/20/2008 TOTAL DEPTH 11543 PERF. 9920 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7149	-0-	-539	-0-	519	1	6624	2	N	5					132
							6	9									
11	7440	X	6648	-0-	-792	-0-	448	1	6200	2	N	-0-					132
12	7688	X	6838	-0-	-850	-0-	492	1	6289	2	N	52	176	1			8
							57	9									
01	7471	X	6975	-0-	-496	-0-	583	1	6392	2	N	-0-					8
02	6692	X	6113	-0-	-579	-0-	424	1	5689	2	N	-0-					8
03	7161	X	6654	-0-	-507	-0-	462	1	6191	2	N	1	1	8			8
							1	9									

MCFADDIN WELL #: 1 RRCID -> 236121 COMPL. DATE 04/10/2008 TOTAL DEPTH 11675 PERF.10073 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	874	-0-	-428	-0-	874	2			N	-0-					72
11	1260	X	964	-0-	-296	-0-	946	2	18	9	N	16					88
12	1178	X	789	-0-	-389	-0-	789	2			N	-0-					88
01	1178	X	895	-0-	-283	-0-	895	2			N	-0-					88
02	1008	X	596	-0-	-412	-0-	596	2			N	-0-					88
03	992	X	818	-0-	-174	-0-	818	2			N	-0-					88

SUTTON, JERRY WELL #: 1 RRCID -> 237960 COMPL. DATE 02/21/2008 TOTAL DEPTH 11832 PERF.10230 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2542	-0-	-341	-0-	594	1	1948	2	N	-0-					12
11	2550	X	2096	-0-	-454	-0-	447	1	1649	2	N	-0-					12
12	2635	X	2103	-0-	-532	-0-	589	1	1514	2	N	-0-					12
01	2449	X	2066	-0-	-383	-0-	617	1	1449	2	N	-0-					12
02	2296	X	1881	-0-	-415	-0-	556	1	1325	2	N	-0-					12
03	2542	X	2342	-0-	-200	-0-	641	1	1560	2	N	128					140
							141	9									

SEELCO WELL #: 1 RRCID -> 238296 COMPL. DATE 06/20/2008 TOTAL DEPTH 11800 PERF.10254 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	695	2	15	9	N	14					189
11	630	N	433	-0-	-197	-0-	427	2	6	9	N	5					194
12	620	N	610	-0-	-10	-0-	610	2			N	-0-	156	1			38
01	682	N	413	-0-	-269	-0-	413	2			N	-0-					38
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					38
03	620	N	615	-0-	-5	-0-	615	2			N	-0-					38

HASKINS TRUST WELL #: 1 RRCID -> 239271 COMPL. DATE 07/11/2008 TOTAL DEPTH 11921 PERF. 9860 - 11721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2129	X	2129	-0-	-0-	-0-	632	1	1497	2	N	-0-					-0-
11	1974	X	1974	-0-	-0-	-0-	616	1	1358	2	N	-0-					-0-
12	2137	X	2137	-0-	-0-	-0-	631	1	1506	2	N	-0-					-0-
01	2154	X	2154	-0-	-0-	-0-	631	1	1523	2	N	-0-					-0-
02	1932	X	1779	-0-	-153	-0-	564	1	1215	2	N	-0-					-0-
03	2139	X	528	-0-	-1611	-0-	109	1	419	2	N	-0-					-0-

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SFAAA WELL #: 1 RRCID -> 239895 COMPL. DATE 05/05/2008 TOTAL DEPTH 11557 PERF. 9947 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1532	-0-	-421	-0-	1532	2			N	-0-					45
11	1890	X	1324	-0-	-566	-0-	1324	2			N	-0-					45
12	1736	X	1669	-0-	-67	-0-	1666	2	3	9	N	3					48
01	1736	X	1264	-0-	-472	-0-	1264	2			N	-0-					48
02	1568	X	1438	-0-	-130	-0-	1438	2			N	-0-					48
03	1674	X	1553	-0-	-121	-0-	1553	2			N	-0-					48

SUTTON, KENNETH WELL #: 1 RRCID -> 242538 COMPL. DATE 08/17/2008 TOTAL DEPTH 12075 PERF.10250 - 12041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	835	-0-	-436	-0-	835	2			N	-0-					101
11	1230	X	597	-0-	-633	-0-	588	2	9	9	N	8					109
12	806	X	290	-0-	-516	-0-	290	2			N	-0-					109
01	837	X	105	-0-	-732	-0-	105	2			N	-0-					109
02	756	X	65	-0-	-691	-0-	65	2			N	-0-					109
03	837	X	40	-0-	-797	-0-	40	2			N	-0-					109

SUTTON, RICHARD GU WELL #: 1 RRCID -> 242917 COMPL. DATE 10/06/2008 TOTAL DEPTH 12190 PERF.10596 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	289	-0-	-1819	-0-	245	2	44	9	N	40					72
11	1050	N	487	-0-	-563	-0-	243	1	244	2	N	-0-					72
12	620	N	558	-0-	-62	-0-	325	1	233	2	N	-0-					72
01	439	N	439	-0-	-0-	-0-	265	1	174	2	N	-0-					72
02	448	N	232	-0-	-216	-0-	48	1	184	2	N	-0-					72
03	558	N	239	-0-	-319	-0-	65	1	174	2	N	-0-					72

SUTTON, H.G. WELL #: 1 RRCID -> 243492 COMPL. DATE 11/07/2008 TOTAL DEPTH 12020 PERF.10325 - 11807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	467	-0-	-277	-0-	467	2			N	-0-					42
11	2310	X	782	-0-	-1528	-0-	765	2	17	9	N	15					57
12	2387	X	528	-0-	-1859	-0-	528	2			N	-0-					57
01	2387	X	510	-0-	-1877	-0-	510	2			N	-0-					57
02	741	X	741	-0-	-0-	-0-	741	2			N	-0-					57
*03	879	X	879	-0-	-0-	-0-	879	2			N	-0-					57

BETHUNE B WELL #: 2 RRCID -> 245681 COMPL. DATE 01/06/2009 TOTAL DEPTH 12065 PERF. 9775 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2253	-0-	-196	-0-	461	1	1778	2	N	13					93
							14	9									
11	2370	X	1821	-0-	-549	-0-	304	1	1517	2	N	-0-					93
12	2573	X	1614	-0-	-959	-0-	312	1	1302	2	N	-0-					93
01	2573	X	1838	-0-	-735	-0-	397	1	1441	2	N	-0-					93
02	2324	X	1497	-0-	-827	-0-	305	1	1192	2	N	-0-					93
03	2263	X	1486	-0-	-777	-0-	377	1	1109	2	N	-0-					93

SUTTON, JERRY WELL #: 2 RRCID -> 247846 COMPL. DATE 01/21/2009 TOTAL DEPTH 11700 PERF.10367 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2748	-0-	-383	-0-	637	1	2104	2	N	6	158	1			15
							7	9									
11	2880	X	2475	-0-	-405	-0-	625	1	1850	2	N	-0-					15
12	2976	X	2674	-0-	-302	-0-	639	1	1999	2	N	33					48
							36	9									
01	2976	X	2447	-0-	-529	-0-	645	1	1802	2	N	-0-					48
02	2576	X	2244	-0-	-332	-0-	583	1	1661	2	N	-0-					48
03	2759	X	2506	-0-	-253	-0-	642	1	1829	2	N	32	1	8			79
							35	9									

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
ENDEAVOR WELL #: 1 RRCID -> 248062 COMPL. DATE 04/17/2009 TOTAL DEPTH 12115 PERF. 9768 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3573	-0-	-178	-0-	349	1	3224	2	N	-0-	172	1			37
11	3630	X	2977	-0-	-653	-0-	449	1	2528	2	N	-0-					37
12	3751	X	3018	-0-	-733	-0-	560	1	2447	2	N	10					47
							11	9									
01	3751	X	2901	-0-	-850	-0-	514	1	2343	2	N	40					87
							44	9									
02	3388	X	2350	-0-	-1038	-0-	314	1	2036	2	N	-0-					87
03	3565	X	2657	-0-	-908	-0-	444	1	2157	2	N	51	1	8			137
							56	9									

SONERRA RESOURCES CORPORATION 801643
RED ARROW WELL #: 1 RRCID -> 256750 COMPL. DATE 04/02/2010 TOTAL DEPTH 12000 PERF.10873 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6358	-0-	-276	-0-	6200	2	158	9	N	144					167
11	6420	X	6171	-0-	-249	-0-	6028	2	143	9	N	130	175	1			122
12	7212	X	7212	-0-	-0-	-0-	7100	2	112	9	N	102					224
01	6936	X	6936	-0-	-0-	-0-	6837	2	99	9	N	90	187	1			127
02	6483	X	6483	-0-	-0-	-0-	6393	2	90	9	N	82	178	1			31
03	6634	X	6331	-0-	-303	-0-	6200	2	131	9	N	119					150

SHOOTING STAR WELL #: 1 RRCID -> 259262 COMPL. DATE 07/29/2010 TOTAL DEPTH 11512 PERF.10898 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1633	-0-	-506	-0-	450	1	1165	2	N	16					141
							18	9									
11	2070	X	1417	-0-	-653	-0-	450	1	945	2	N	20					161
							22	9									
12	1953	X	1080	-0-	-873	-0-	450	1	608	2	N	20					181
							22	9									
01	1953	X	1073	-0-	-880	-0-	450	1	612	2	N	10					191
							11	9									
02	1764	X	898	-0-	-866	-0-	450	1	437	2	N	10					201
							11	9									
03	1643	X	783	-0-	-860	-0-	450	1	308	2	N	23	185	1			39
							25	9									

SUNLAND PRODUCTION COMPANY, INC. 829288
SPRADLEY GAS UNIT WELL #: 1 RRCID -> 222347 COMPL. DATE 05/29/2006 TOTAL DEPTH 11600 PERF.10152 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1574	-0-	-224	-0-	1574	2			N	-0-					127
11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					127
12	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					127
01	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					127
*02	1649	N	1649	-0-	-0-	-0-	50	1	1596	2	N	3					130
							3	9									
*03	1824	N	1824	-0-	-0-	-0-	56	1	1768	2	N	-0-					130

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 222766 COMPL. DATE 07/08/2006 TOTAL DEPTH 11381 PERF.10108 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	176	-0-	-320	-0-	176	2			N	-0-					187
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					187
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					187
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					187
*02	208	N	208	-0-	-0-	-0-	6	1	200	2	N	2					189
							2	9									
03	310	N	213	-0-	-97	-0-	6	1	207	2	N	-0-					189

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 259704 COMPL. DATE 08/20/2010 TOTAL DEPTH 11024 PERF. 9824 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES, EAST (TRAVIS PEAK) 34186 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWESTERN ENERGY PROD. CO. 806668
ROBERTS WELL #: 1 RRCID -> 222008 COMPL. DATE 09/13/2006 TOTAL DEPTH 11250 PERF.10264 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2942	X	2942	-0-	-0-	-0-	2935	2	7	9	N	6					64
11	2776	X	2776	-0-	-0-	-0-	2753	2	23	9	N	21					85
12	2945	X	2546	-0-	-399	-0-	2526	2	20	9	N	18					103
01	2945	X	2602	-0-	-343	-0-	2589	2	13	9	N	12					115
02	2660	X	2418	-0-	-242	-0-	2415	2	3	9	N	3					118
03	2945	X	2642	-0-	-303	-0-	2639	2	3	9	N	3					121

SUNLAND PRODUCTION COMPANY, INC. 829288
REGIONS BANK GAS UNIT WELL #: 1 RRCID -> 223453 COMPL. DATE 06/16/2006 TOTAL DEPTH 11630 PERF.10445 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2515	-0-	-120	-0-	2468	2	47	9	N	43					207
11	2339	N	2339	-0-	-0-	-0-	2335	2	4	9	N	4					211
12	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-	181	1			30
01	2426	N	2426	-0-	-0-	-0-	2424	2	2	9	N	2					32
*02	2283	N	2283	-0-	-0-	-0-	71	1	2211	2	N	1					33
							1	9									
*03	2519	N	2519	-0-	-0-	-0-	76	1	2443	2	N	-0-					33

REGIONS BANK GAS UNIT WELL #: 2 RRCID -> 243319 COMPL. DATE 11/03/2008 TOTAL DEPTH 11973 PERF.10223 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4856	X	4856	-0-	-0-	-0-	4856	2			N	-0-					137
11	4620	X	3380	-0-	-1240	-0-	3380	2			N	-0-					137
12	4650	X	3280	-0-	-1370	-0-	3278	2	2	9	N	2					139
01	4588	X	2746	-0-	-1842	-0-	2746	2			N	-0-					139
*02	4396	X	2982	-0-	-1414	-0-	91	1	2891	2	N	-0-					139
03	4867	X	3399	-0-	-1468	-0-	103	1	3293	2	N	3					142
							3	9									

SPRADLEY GAS UNIT WELL #: 2 RRCID -> 245794 COMPL. DATE 01/20/2009 TOTAL DEPTH 11950 PERF.10136 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	538	-0-	-392	-0-	538	2			N	-0-					75
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					75
12	864	N	864	-0-	-0-	-0-	864	2			N	-0-					75
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					75
*02	82	N	82	-0-	-0-	-0-	3	1	79	2	N	-0-					75
03	713	N	141	-0-	-572	-0-	4	1	137	2	N	-0-					75

VALENCE OPERATING COMPANY 881167
HENDERSON, SIMON W. JR ET AL WELL #: 1 RRCID -> 115667 COMPL. DATE 08/01/2000 TOTAL DEPTH 11231 PERF.10396 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					185
11	1722	X	1722	-0-	-0-	-0-	1716	2	6	9	N	5	5	8			185
12	1779	X	1779	-0-	-0-	-0-	1778	2	1	9	N	1	1	8			185
01	1767	X	1605	-0-	-162	-0-	1605	2			N	-0-					185
02	1666	X	1666	-0-	-0-	-0-	1656	2	10	9	N	9					194
03	1767	X	1759	-0-	-8	-0-	1759	2			N	-0-					194

GEORGE BUSH (JETER) 34458 400 NON-ASSOCIATED ONE WELL CNTY: MARION
MARION COUNTY PROD. CO., L.L.C. 526241
SHARP GAS UNIT WELL #: 2 RRCID -> 112602 COMPL. DATE 07/16/1984 TOTAL DEPTH 6704 PERF. 5844 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	498	-0-	-339	-0-	498	2			N	-0-					75
11	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					75
12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					75
01	1604	N	1604	-0-	-0-	-0-	1600	2	4	9	N	4	73	1			6
*02	1604	N	1604	-0-	-0-	-0-	1600	2	4	9	N	4					10
*03	1606	N	1606	-0-	-0-	-0-	1600	2	6	9	N	5					15

GEO-VEST (PETTIT) 34518 265 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SAMSON LONE STAR, LLC 744737
MILLER HEIRS GU #1 WELL #: 1 RRCID -> 163428 COMPL. DATE 06/13/1997 TOTAL DEPTH 11000 PERF. 9670 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14

FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 164886 COMPL. DATE 08/14/1997 TOTAL DEPTH 10562 PERF. 8760 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

BERRYHILL, H.O. G.U. 1 WELL #: 1 RRCID -> 165818 COMPL. DATE 07/30/1997 TOTAL DEPTH 10993 PERF. 8824 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

GEO-VEST (RODESSA) 34518 270 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ARK-LA-TEX ENERGY, L.L.C. 030584
MCLEOD WELL #: 4 C RRCID -> 212007 COMPL. DATE 06/09/2005 TOTAL DEPTH 10874 PERF. 8710 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					50
11	0	X	-0-	-0-	-0-	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50

GARNER WELL #: 1 C RRCID -> 216494 COMPL. DATE 10/19/2005 TOTAL DEPTH 10928 PERF. 8767 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					41
11	0	X	-0-	-0-	-0-	-0-					N	-0-					41
12	0	X	-0-	-0-	-0-	-0-					N	-0-					41
01	0	X	-0-	-0-	-0-	-0-					N	-0-					41
02	0	X	-0-	-0-	-0-	-0-					N	-0-					41
03	0	X	-0-	-0-	-0-	-0-					N	-0-					41

GEO-VEST (RODESSA) //CONT.// 34518 270 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SAMSON LONE STAR, LLC 744737
BERRYHILL, H.O. G.U. 1 WELL #: 1 RRCID -> 164163 COMPL. DATE 07/04/1997 TOTAL DEPTH 10993 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 165410 COMPL. DATE 07/26/1997 TOTAL DEPTH 10562 PERF. 8760 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAXTON GU 1 WELL #: 1 U RRCID -> 203825 COMPL. DATE 06/23/2004 TOTAL DEPTH 10660 PERF. 8743 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GILMER (COTTON VALLEY SANDS) 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BLOCK "T" PETROLEUM, INC. 075784
HUNTER, J.L. WELL #: 1 RRCID -> 081302 COMPL. DATE 01/31/1979 TOTAL DEPTH 11860 PERF.10804 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	270	1	339	2	N	11					158
							12	9									
11	990	N	408	-0-	-582	-0-	120	1	273	2	N	14					172
							15	9									
12	651	N	499	-0-	-152	-0-	270	1	179	2	N	45					217
							50	9									
01	1205	N	1205	-0-	-0-	-0-	450	1	679	2	N	69	192	1			94
							76	9									
02	603	N	603	-0-	-0-	-0-	210	1	335	2	N	53					147
							58	9									
03	496	N	393	-0-	-103	-0-	150	1	199	2	N	40					187
							44	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
HILL, L. C. WELL #: 1 C RRCID -> 219763 COMPL. DATE 02/26/2006 TOTAL DEPTH 11840 PERF.10718 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSH, T.D. WELL #: 1 RRCID -> 226649 COMPL. DATE 06/29/2006 TOTAL DEPTH 11850 PERF.10699 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HILL, L. C. WELL #: 2 RRCID -> 260154 COMPL. DATE 07/01/2007 TOTAL DEPTH 11900 PERF.10752 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1080	-0-	-1090	-0-	1080	2			N	-0-					92
11	1710	N	1275	-0-	-435	-0-	1275	2			N	-0-					92
12	2170	X	1350	-0-	-820	-0-	1350	2			N	-0-					92
01	2170	X	1620	-0-	-550	-0-	61	1	1559	2	N	-0-					92
02	1960	X	1285	-0-	-675	-0-	56	1	1185	2	N	40	82	1			50
							44	9									
03	1364	X	57	-0-	-1307	-0-	3	1	52	2	N	2					52
							2	9									

FINLEY RESOURCES, INC. 268602
MARTIN "L" WELL #: 1 RRCID -> 203779 COMPL. DATE 06/12/2004 TOTAL DEPTH 12050 PERF.10992 - 11042

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS "T" WELL #: 1 RRCID -> 205288 COMPL. DATE 09/26/2004 TOTAL DEPTH 12000 PERF.11040 - 11046

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INMAN "A" WELL #: 6 RRCID -> 205289 COMPL. DATE 09/28/2004 TOTAL DEPTH 12098 PERF.10986 - 11101

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INMAN "A" WELL #: 2 RRCID -> 206056 COMPL. DATE 11/16/2004 TOTAL DEPTH 12055 PERF.10991 - 11050

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS "T" WELL #: 4 RRCID -> 206534 COMPL. DATE 12/18/2004 TOTAL DEPTH 12050 PERF.10965 - 11094

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602
INMAN "A" WELL #: 5 RRCID -> 209281 COMPL. DATE 03/16/2005 TOTAL DEPTH 12100 PERF.10938 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS "T" WELL #: 2 RRCID -> 210295 COMPL. DATE 03/31/2005 TOTAL DEPTH 12050 PERF.11026 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN "L" WELL #: 4 RRCID -> 211009 COMPL. DATE 04/29/2005 TOTAL DEPTH 12100 PERF.10984 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN "L" WELL #: 7 RRCID -> 211021 COMPL. DATE 04/19/2005 TOTAL DEPTH 12133 PERF.10889 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN "L" WELL #: 2 RRCID -> 232965 COMPL. DATE 05/12/2007 TOTAL DEPTH 12100 PERF.10842 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2518	X	2518	-0-	-0-	-0-	2497	2 21 9			N	19	14	1			5
11	2815	X	2815	-0-	-0-	-0-	2785	2 30 9			N	27	31	1			1
12	2229	X	2229	-0-	-0-	-0-	2203	2 26 9			N	24	17	1			8
01	2374	X	2374	-0-	-0-	-0-	2344	2 30 9			N	27	33	1			2
*02	1960	X	1925	-0-	-35	-0-	1883	2 42 9			N	38	30	1			10
*03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					10

FOREST OIL CORPORATION 275740
HUNTER, J.L. WELL #: 2 RRCID -> 218918 COMPL. DATE 09/09/2005 TOTAL DEPTH 12100 PERF.10668 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2417	-0-	-94	-0-	89	1 28 9	2300	2	N	25					114
11	2430	X	2308	-0-	-122	-0-	84	1 32 9	2192	2	N	29	116	1			27
12	2449	X	2297	-0-	-152	-0-	87	1 37 9	2173	2	N	34	8	8			53
01	2449	X	2387	-0-	-62	-0-	91	1 41 9	2255	2	N	37	5	8			85
02	2184	X	2162	-0-	-22	-0-	84	1 51 9	2027	2	N	46	102	1	2	8	27
03	2418	X	2292	-0-	-126	-0-	89	1 35 9	2168	2	N	32	4	8			55

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
COYLE, N. L. WELL #: 5 RRCID -> 222409 COMPL. DATE 01/09/2006 TOTAL DEPTH 12000 PERF.10806 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5012	-0-	-1095	-0-	4852	2	160	9	N	145	183	1	40	8	104
11	5910	X	5133	-0-	-777	-0-	5020	2	113	9	N	103					207
12	6107	X	5609	-0-	-498	-0-	5438	2	171	9	N	155	155	1	30	8	177
01	5580	X	-0-	-0-	-5580	-0-					N	136	158	1	26	8	129
02	5378	X	5378	-0-	-0-	-0-	1072	1	4305	2	N	1					130
							1	9									
*03	7248	X	7248	-0-	-0-	-0-	1220	1	5929	2	N	90	18	8			202
							99	9									

JOHNSON, JAMES L. WELL #: 4 RRCID -> 223073 COMPL. DATE 10/10/2005 TOTAL DEPTH 12000 PERF.10775 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	4179	-0-	-2796	-0-	4070	2	109	9	N	99	193	1	7	8	104
11	6750	X	4178	-0-	-2572	-0-	4062	2	116	9	N	105					209
12	5053	X	4151	-0-	-902	-0-	3993	2	158	9	N	144	191	1	8	8	154
01	11623	X	11623	-0-	-0-	-0-	11490	2	133	9	N	121	182	1	11	8	82
02	3892	X	2721	-0-	-1171	-0-	599	1	2008	2	N	104	1	8			185
							114	9									
03	4309	X	3159	-0-	-1150	-0-	751	1	2334	2	N	67	163	1	4	8	85
							74	9									

SNOW, D. E. GAS UNIT 1 WELL #: 5 RRCID -> 232149 COMPL. DATE 07/03/2007 TOTAL DEPTH 12012 PERF.11628 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	902	-0-	-2973	-0-	858	2	44	9	N	40					224
11	4529	X	4529	-0-	-0-	-0-	4330	2	199	9	N	181	190	1			215
12	3875	X	3858	-0-	-17	-0-	3726	2	132	9	N	120	173	1			162
01	3875	X	-0-	-0-	-3875	-0-					N	73					235
02	4228	X	3316	-0-	-912	-0-	636	1	2625	2	N	50	165	1			120
							55	9									
03	4681	X	3737	-0-	-944	-0-	766	1	2892	2	N	72					192
							79	9									

WHITE, D.J. GAS UNIT WELL #: 2H RRCID -> 242792 COMPL. DATE 08/24/2008 TOTAL DEPTH 14612 PERF.11343 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	12155	-0-	-648	-0-	12034	2	121	9	N	110	196	1	19	8	44
11	12390	X	11378	-0-	-1012	-0-	11211	2	167	9	N	152					196
12	12803	X	11706	-0-	-1097	-0-	11577	2	129	9	N	117	195	1	18	8	100
01	12803	X	6128	-0-	-6675	-0-	5998	2	130	9	N	118	5	8			213
02	12023	X	12023	-0-	-0-	-0-	11870	2	153	9	N	139	191	1	3	8	158
*03	12225	X	12225	-0-	-0-	-0-	12072	2	153	9	N	139	190	1	7	8	100

PRITCHETT GAS UNIT WELL #: 1H RRCID -> 244769 COMPL. DATE 03/18/2008 TOTAL DEPTH 10861 PERF.11110 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	10752	-0-	-718	-0-	806	1	9792	2	N	140	180	1	4	8	105
							154	9									
11	10890	X	10174	-0-	-716	-0-	767	1	9251	2	N	142					247
							156	9									
12	11253	X	10339	-0-	-914	-0-	793	1	9383	2	N	148	193	1	8	8	194
							163	9									
01	12012	X	12012	-0-	-0-	-0-	2838	1	9021	2	N	139	153	1	10	8	170
							153	9									
02	9760	X	9760	-0-	-0-	-0-	2585	1	7056	2	N	108	4	8			274
							119	9									
*03	12034	X	12034	-0-	-0-	-0-	2996	1	8938	2	N	91	190	1			175
							100	9									

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
HUNTER, J.L. WELL #: 4H RRCID -> 246176 COMPL. DATE 02/21/2009 TOTAL DEPTH 10907 PERF.11439 - 14631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	9549	-0-	-712	-0-	348	1	9039	2	N	147	177	1			157
							162	9									
11	9930	X	9004	-0-	-926	-0-	327	1	8526	2	N	137	162	1			132
							151	9									
12	10075	X	9275	-0-	-800	-0-	350	1	8745	2	N	164	185	1	24	8	87
							180	9									
01	10013	X	9078	-0-	-935	-0-	346	1	8542	2	N	173	182	1	31	8	47
							190	9									
02	8428	X	8001	-0-	-427	-0-	311	1	7551	2	N	126	88	1	6	8	79
							139	9									
03	9331	X	8906	-0-	-425	-0-	346	1	8392	2	N	153	190	1	14	8	28
							168	9									

BROWN, IDA MAE GAS UNIT WELL #: 2H RRCID -> 246361 COMPL. DATE 10/24/2008 TOTAL DEPTH 10828 PERF.11233 - 14625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6749	-0-	-505	-0-	6715	2	34	9	N	31	191	1			109
11	7020	X	4255	-0-	-2765	-0-	4200	2	55	9	N	50					159
12	7254	X	4927	-0-	-2327	-0-	4830	2	97	9	N	88					247
01	6820	X	3521	-0-	-3299	-0-	3478	2	43	9	N	39	183	1	1	8	102
02	6584	X	6584	-0-	-0-	-0-	6492	2	92	9	N	84	1	8			185
*03	7988	X	7988	-0-	-0-	-0-	7916	2	72	9	N	65	13	8			237

REYNOLDS, J. E. UNIT WELL #: 1 RRCID -> 264461 COMPL. DATE 03/21/2011 TOTAL DEPTH 11862 PERF.10892 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2379	-0-	-256	-0-	379	1	1971	2	N	26					136
							29	9									
11	2490	X	2313	-0-	-177	-0-	367	1	1939	2	N	6					142
							7	9									
12	2706	X	2706	-0-	-0-	-0-	363	1	2318	2	N	23					165
							25	9									
01	2387	X	2167	-0-	-220	-0-	326	1	1833	2	N	7					172
							8	9									
02	2156	X	1912	-0-	-244	-0-	316	1	1562	2	N	31	1	8			202
							34	9									
03	2697	X	1877	-0-	-820	-0-	379	1	1478	2	N	18	164	1			56
							20	9									

LANDERS WELL #: 2 RRCID -> 264752 COMPL. DATE 02/28/2011 TOTAL DEPTH 11880 PERF.10861 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2051	X	2051	-0-	-0-	-0-	2030	2	21	9	N	19	4	8			139
11	2099	N	2099	-0-	-0-	-0-	2087	2	12	9	N	11					150
12	1663	N	1663	-0-	-0-	-0-	1646	2	17	9	N	15					165
01	1875	N	1875	-0-	-0-	-0-	1867	2	8	9	N	7					172
02	1495	N	1495	-0-	-0-	-0-	1481	2	14	9	N	13					185
03	1643	N	1519	-0-	-124	-0-	1506	2	13	9	N	12	2	8			195

LANDERS UNIT WELL #: 4 RRCID -> 267158 COMPL. DATE 07/09/2007 TOTAL DEPTH 11950 PERF.10794 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1281	-0-	1281	25754	1229	2	52	9	N	47	2	8			92
05	0	W	1324	-0-	1324	27078	1302	2	22	9	N	20					112
06	0	W	1557	-0-	1557	28635	1549	2	8	9	N	7	3	8			116
07	0	W	1512	-0-	1512	30147	1508	2	4	9	N	4	4	8			116
08	0	W	1528	-0-	1528	31675	1510	2	18	9	N	16					132
09	0	W	1545	-0-	1545	33220	1545	2			N	-0-					132
10	0	W	1546	-0-	1546	34766	1520	2	26	9	N	24	4	8			152
11	0	W	1531	-0-	1531	36297	1518	2	13	9	N	12					164
12	0	W	1642	-0-	1642	37939	1620	2	22	9	N	20					184
01	0	W	1632	-0-	1632	39571	1618	2	14	9	N	13					197
*02	0	W	1499	-0-	1499	41070	1487	2	12	9	N	11	130	1	1	8	77
03	0	W	NO RPT	-0-	-0-	41070					N	NO RPT					77

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LEHNERTZ-FAULKNER, INC. 495689
MCCLAIN WELL #: 1 RRCID -> 203736 COMPL. DATE 03/21/2004 TOTAL DEPTH 11660 PERF.10978 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	443	-0-	-84	-0-	426	2	17	9	N	15					115
11	516	N	516	-0-	-0-	-0-	499	2	17	9	N	15					130
12	589	N	505	-0-	-84	-0-	494	2	11	9	N	10					140
01	563	N	563	-0-	-0-	-0-	550	2	13	9	N	12					152
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					152
*03	515	N	515	-0-	-0-	-0-	487	2	28	9	N	25					177

NEUMIN PRODUCTION COMPANY 605990
GAGE, ROY WELL #: 1 RRCID -> 226103 COMPL. DATE 05/15/2007 TOTAL DEPTH 11945 PERF. 9982 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2057	-0-	-268	-0-	689	1	1344	3	N	22					174
							24	9									
11	2657	X	2657	-0-	-0-	-0-	795	1	1855	3	N	6					180
							7	9									
12	2545	X	2545	-0-	-0-	-0-	822	1	1723	3	N	-0-					180
01	2046	X	1852	-0-	-194	-0-	822	1	1030	3	N	-0-					180
02	2492	X	2226	-0-	-266	-0-	742	1	1346	3	N	125	195	1			110
							138	9									
03	2759	X	2443	-0-	-316	-0-	795	1	1626	3	N	20					130
							22	9									

DAVIS WELL #: 1 RRCID -> 239454 COMPL. DATE 09/16/2007 TOTAL DEPTH 11200 PERF.10707 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6228	-0-	-251	-0-	889	1	5278	3	N	55					190
							61	9									
11	6270	X	5710	-0-	-560	-0-	889	1	4757	3	N	58	196	1			52
							64	9									
12	6417	X	5565	-0-	-852	-0-	859	1	4645	3	N	55					107
							61	9									
01	6231	X	5874	-0-	-357	-0-	918	1	4887	3	N	63					170
							69	9									
02	5628	X	5237	-0-	-391	-0-	829	1	4248	3	N	145	181	1			134
							160	9									
03	6231	X	5465	-0-	-766	-0-	829	1	4569	3	N	61					195
							67	9									

PATARA ANDOVER I LLC 643257
WILCO GAS UNIT #1 WELL #: 2 RRCID -> 115454 COMPL. DATE 02/16/1985 TOTAL DEPTH 11985 PERF.10968 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	19	1	176	2	N	-0-					-0-
11	150	N	146	-0-	-4	-0-	15	1	131	2	N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	13	1	98	2	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	49	1	307	2	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	18	1	122	2	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	24	1	95	2	N	-0-					-0-

ALLGOOD GAS UNIT WELL #: 4 RRCID -> 118458 COMPL. DATE 08/23/1985 TOTAL DEPTH 11575 PERF.10942 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1246	-0-	-180	-0-	92	1	1147	2	N	6					51
							7	9									
11	1380	X	1224	-0-	-156	-0-	91	1	1127	2	N	5					56
							6	9									
12	1271	X	1203	-0-	-68	-0-	93	1	1100	2	N	9					65
							10	9									
01	1271	X	1184	-0-	-87	-0-	93	1	1085	2	N	5					70
							6	9									
02	1170	X	1170	-0-	-0-	-0-	91	1	1071	2	N	7	2	1			75
							8	9									
*03	1278	X	1278	-0-	-0-	-0-	129	1	1132	2	N	15					90
							17	9									

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PATARA ANDOVER I LLC //CONT.// 643257
MOUGHON GAS UNIT WELL #: 3 RRCID -> 229212 COMPL. DATE 06/20/2007 TOTAL DEPTH 12030 PERF.11294 - 11369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	N	1467	-0-	-0-	-0-	108	1	1349	2	N	9					200
							10	9									
11	1360	N	1360	-0-	-0-	-0-	101	1	1253	2	N	5					205
							6	9									
12	1519	N	1325	-0-	-194	-0-	103	1	1216	2	N	5	175	1			35
							6	9									
01	1457	N	1348	-0-	-109	-0-	105	1	1230	2	N	12					47
							13	9									
02	1308	N	1308	-0-	-0-	-0-	102	1	1194	2	N	11	3	1			55
							12	9									
*03	1352	N	1352	-0-	-0-	-0-	136	1	1187	2	N	26					81
							29	9									

ALLGOOD GAS UNIT #1 WELL #: 2 RRCID -> 242440 COMPL. DATE 09/18/2008 TOTAL DEPTH 12000 PERF.10936 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1165	-0-	-13	-0-	85	1	1067	2	Y	12					99
							13	9									
11	1440	N	1129	-0-	-311	-0-	84	1	1036	2	Y	8					107
							9	9									
12	1426	N	1341	-0-	-85	-0-	103	1	1221	2	Y	15					122
							17	9									
01	1238	N	1238	-0-	-0-	-0-	96	1	1131	2	Y	10					132
							11	9									
02	1144	N	1144	-0-	-0-	-0-	88	1	1034	2	Y	20	2	1			150
							22	9									
03	1333	N	1289	-0-	-44	-0-	131	1	1143	2	Y	14					164
							15	9									

JACKSON, JAMES GAS UNIT WELL #: 4 RRCID -> 243251 COMPL. DATE 10/02/2008 TOTAL DEPTH 12000 PERF.10998 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	124	-0-	-248	-0-	8	1	116	2	N	-0-					-0-
11	360	X	218	-0-	-142	-0-	14	1	204	2	N	-0-					-0-
12	372	X	140	-0-	-232	-0-	9	1	131	2	N	-0-					-0-
01	207	X	207	-0-	-0-	-0-	12	1	195	2	N	-0-					-0-
02	196	X	102	-0-	-94	-0-	7	1	95	2	N	-0-					-0-
03	217	X	123	-0-	-94	-0-	12	1	111	2	N	-0-					-0-

SMITH, W.F. GAS UNIT WELL #: 4 RRCID -> 243316 COMPL. DATE 10/09/2008 TOTAL DEPTH 12100 PERF.11084 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOYD, H. S. WELL #: 1 RRCID -> 263594 COMPL. DATE 04/11/2011 TOTAL DEPTH 11898 PERF.11298 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PEAK ENERGY CORPORATION 647135
WILLEFORD, LEWIS GAS UNIT 1 WELL #: 2 RRCID -> 201685 COMPL. DATE 01/18/2004 TOTAL DEPTH 11953 PERF.10850 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	X	218	-0-	-0-	-0-	47	1	151	2	N	18					195
							20	9									
11	279	X	279	-0-	-0-	-0-	226	2	53	9	N	48	188	1	4	8	51
12	226	X	226	-0-	-0-	-0-	218	2	8	9	N	7					58
01	269	X	269	-0-	-0-	-0-	252	2	17	9	N	15					73
02	309	X	309	-0-	-0-	-0-	296	2	13	9	N	12					85
*03	296	X	296	-0-	-0-	-0-	279	2	17	9	N	15					100

CRAIG, J.V. GAS UNIT 1 WELL #: 6 RRCID -> 226142 COMPL. DATE 02/16/2007 TOTAL DEPTH 12000 PERF.10666 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1608	-0-	-965	-0-	331	1	1274	2	N	3	3	8			32
							3	9									
11	2490	X	2162	-0-	-328	-0-	125	1	2006	2	N	28	4	8			56
							31	9									
12	2635	X	1692	-0-	-943	-0-	384	1	1298	2	N	9					65
							10	9									
01	2899	X	2899	-0-	-0-	-0-	494	1	2332	2	N	66	6	8			125
							73	9									
02	2380	X	1707	-0-	-673	-0-	391	1	1301	2	N	14	1	8			138
							15	9									
*03	2273	X	2273	-0-	-0-	-0-	550	1	1671	2	N	47	2	8			183
							52	9									

CRAIG, J.V. GAS UNIT 1 WELL #: 4 RRCID -> 226193 COMPL. DATE 12/18/2006 TOTAL DEPTH 11963 PERF.10618 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2355	-0-	-1	-0-	481	1	1855	2	N	17					192
							19	9									
11	2280	X	1958	-0-	-322	-0-	114	1	1837	2	N	6					198
							7	9									
12	2356	X	2245	-0-	-111	-0-	498	1	1686	2	N	55	198	1			55
							61	9									
01	2356	X	1892	-0-	-464	-0-	328	1	1555	2	N	8					63
							9	9									
02	2128	X	1669	-0-	-459	-0-	384	1	1283	2	N	2					65
							2	9									
03	2356	X	1890	-0-	-466	-0-	462	1	1408	2	N	18	2	8			81
							20	9									

CRAIG, J.V. GAS UNIT 1 WELL #: 5 RRCID -> 230825 COMPL. DATE 06/19/2007 TOTAL DEPTH 12000 PERF.10684 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	5184	-0-	-1946	-0-	1066	1	4101	2	N	15					107
							17	9									
11	6900	X	4868	-0-	-2032	-0-	279	1	4526	2	N	57	4	8			160
							63	9									
12	7130	X	6252	-0-	-878	-0-	1415	1	4787	2	N	45	3	8			202
							50	9									
01	7130	X	6070	-0-	-1060	-0-	1051	1	4975	2	N	40	5	8			237
							44	9									
02	6104	X	5393	-0-	-711	-0-	1227	1	4093	2	N	66	186	1	1	8	116
							73	9									
03	6262	X	5639	-0-	-623	-0-	1381	1	4202	2	N	51	2	8			165
							56	9									

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WERTZ WELL #: 1 RRCID -> 168799 COMPL. DATE 04/01/1998 TOTAL DEPTH 11800 PERF.10746 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2342	N	2342	-0-	-0-	-0-	272	1	2062	2	Y	7					12
							8	9									
11	2216	N	2216	-0-	-0-	-0-	283	1	1932	2	Y	1					13
							1	9									
12	2201	N	2073	-0-	-128	-0-	248	1	1824	2	Y	1					14
							1	9									
01	2201	N	2063	-0-	-138	-0-	282	1	1781	2	Y	-0-					14
02	1995	N	1995	-0-	-0-	-0-	240	1	1741	2	Y	13					27
							14	9									
*03	2342	N	2342	-0-	-0-	-0-	300	1	2042	2	Y	-0-					27

MARSH, T.D. G.U. WELL #: 2 RRCID -> 173625 COMPL. DATE 04/17/1999 TOTAL DEPTH 11185 PERF.10703 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1242	N	1242	-0-	-0-	-0-	144	1	1090	2	Y	7					12
							8	9									
11	1176	N	1176	-0-	-0-	-0-	150	1	1025	2	Y	1					13
							1	9									
12	1116	N	1083	-0-	-33	-0-	129	1	953	2	Y	1					14
							1	9									
01	1240	N	1149	-0-	-91	-0-	157	1	992	2	Y	-0-					14
02	1008	N	1008	-0-	-0-	-0-	120	1	874	2	Y	13					27
							14	9									
*03	1189	N	1189	-0-	-0-	-0-	153	1	1036	2	Y	-0-					27

GRAHAM, BILLIE G.U. WELL #: 1 RRCID -> 175995 COMPL. DATE 11/18/1999 TOTAL DEPTH 11924 PERF.10814 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	N	1384	-0-	-0-	-0-	160	1	1216	2	Y	7					12
							8	9									
11	1222	N	1222	-0-	-0-	-0-	156	1	1065	2	Y	1					13
							1	9									
12	1147	N	1135	-0-	-12	-0-	136	1	998	2	Y	1					14
							1	9									
01	1216	N	1216	-0-	-0-	-0-	166	1	1050	2	Y	-0-					14
02	1099	N	1099	-0-	-0-	-0-	131	1	954	2	Y	13					27
							14	9									
*03	1231	N	1231	-0-	-0-	-0-	158	1	1073	2	Y	-0-					27

SULPHUR RIVER EXPLORATION, INC. 828880
INDIAN ROCK GAS UNIT NO. 3 WELL #: 1 RRCID -> 189506 COMPL. DATE 01/17/2003 TOTAL DEPTH 11980 PERF.10808 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4940	-0-	-981	-0-	4890	3	50	9	Y	45	45	1			-0-
11	5730	X	4250	-0-	-1480	-0-	4213	3	37	9	Y	34	34	1			-0-
12	5704	X	4198	-0-	-1506	-0-	4155	3	43	9	Y	39	39	1			-0-
01	5642	X	4693	-0-	-949	-0-	4638	3	55	9	Y	50	50	1			-0-
*02	4584	X	4584	-0-	-0-	-0-	4516	3	68	9	Y	62	62	1			-0-
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 9 WELL #: 6 RRCID -> 204547 COMPL. DATE 05/28/2003 TOTAL DEPTH 13069 PERF.11303 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5301	-0-	-527	-0-	5260	3	41	9	N	37	37	1			-0-
11	5640	X	5164	-0-	-476	-0-	5125	3	39	9	N	35	35	1			-0-
12	5673	X	5667	-0-	-6	-0-	5626	3	41	9	N	37	37	1			-0-
01	5487	X	3973	-0-	-1514	-0-	3930	3	43	9	N	39	39	1			-0-
*02	4618	X	4618	-0-	-0-	-0-	4568	3	50	9	N	45	45	1			-0-
03	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					-0-

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT NO. 11 WELL #: 2 RRCID -> 204814 COMPL. DATE 12/05/2003 TOTAL DEPTH 12100 PERF.11304 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6064	-0-	-2089	-0-	6009	3	55	9	N	50	50	1			-0-
11	7890	X	5916	-0-	-1974	-0-	5869	3	47	9	N	43	43	1			-0-
12	6820	X	6062	-0-	-758	-0-	6018	3	44	9	N	40	40	1			-0-
01	6572	X	5998	-0-	-574	-0-	5943	3	55	9	N	50	50	1			-0-
*02	5591	X	5591	-0-	-0-	-0-	5533	3	58	9	N	53	53	1			-0-
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 9 WELL #: 2 RRCID -> 205039 COMPL. DATE 08/12/2003 TOTAL DEPTH 12030 PERF.11320 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3521	-0-	-1129	-0-	3480	3	41	9	N	37	37	1			-0-
11	4500	X	1412	-0-	-3088	-0-	1375	3	37	9	N	34	34	1			-0-
12	4340	X	3665	-0-	-675	-0-	3622	3	43	9	N	39	39	1			-0-
01	4309	X	1999	-0-	-2310	-0-	1976	3	23	9	N	21	21	1			-0-
*02	1458	X	1458	-0-	-0-	-0-	1441	3	17	9	N	15	15	1			-0-
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 3 WELL #: 4 RRCID -> 205041 COMPL. DATE 06/23/2004 TOTAL DEPTH 12220 PERF.11512 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4960	-0-	-589	-0-	4919	3	41	9	N	37	37	1			-0-
11	5370	X	4390	-0-	-980	-0-	4353	3	37	9	N	34	34	1			-0-
12	5022	X	4547	-0-	-475	-0-	4507	3	40	9	N	36	36	1			-0-
01	4929	X	4710	-0-	-219	-0-	4667	3	43	9	N	39	39	1			-0-
*02	4189	X	4189	-0-	-0-	-0-	4143	3	46	9	N	42	42	1			-0-
03	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					-0-

TANOS EXPLORATION, LLC 835977
JOHNSON WELL #: 1H RRCID -> 261460 COMPL. DATE 12/06/2010 TOTAL DEPTH 10650 PERF.11510 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21762	X	18243	-0-	-3519	-0-	18192	3	51	9	N	46	4	8			119
11	20370	X	16128	-0-	-4242	-0-	16083	3	45	9	N	41					160
12	20429	X	16969	-0-	-3460	-0-	16926	3	43	9	N	39	164	1			35
01	19530	X	16821	-0-	-2709	-0-	16766	3	55	9	N	50					85
02	15680	X	14804	-0-	-876	-0-	14770	3	34	9	N	31					116
*03	18789	X	18789	-0-	-0-	-0-	18742	3	47	9	N	43					159

GILMER(JURASSIC) 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
ATOKA OPERATING, INC. 036606
MCBETH WELL #: 1 RRCID -> 229775 COMPL. DATE 01/17/2007 TOTAL DEPTH 12065 PERF.11643 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2950	X	2950	-0-	-0-	-0-	2920	2	30	9	N	27					189
11	3180	X	2821	-0-	-359	-0-	2758	2	63	9	N	57	189	1			57
12	3286	X	2871	-0-	-415	-0-	2829	2	42	9	N	38					95
01	3286	X	2873	-0-	-413	-0-	2816	2	57	9	N	52					147
02	2744	X	2583	-0-	-161	-0-	2531	2	52	9	N	47					194
03	2945	X	2886	-0-	-59	-0-	2814	2	72	9	N	65	196	1			63

C. W. RESOURCES, INC. 121085
BINION, ARTHUR WELL #: 2 RRCID -> 184365 COMPL. DATE 05/14/2001 TOTAL DEPTH 11802 PERF.10713 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1847	N	1847	-0-	-0-	-0-	1832	2	15	9	Y	14					56
11	1770	N	1675	-0-	-95	-0-	1660	2	15	9	Y	14					70
12	1767	N	1751	-0-	-16	-0-	1737	2	14	9	Y	13					83
01	1860	N	1790	-0-	-70	-0-	1769	2	21	9	Y	19	65	1			37
02	1607	N	1607	-0-	-0-	-0-	1587	2	20	9	Y	18					55
03	1736	N	1611	-0-	-125	-0-	1596	2	15	9	Y	14					69

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
C. W. RESOURCES, INC. //CONT.// 121085
BINION, ARTHUR WELL #: 3 RRCID -> 184700 COMPL. DATE 07/31/2001 TOTAL DEPTH 10950 PERF.10740 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3386	-0-	-179	-0-	3355	2	31	9	Y	28					88
11	3420	X	3244	-0-	-176	-0-	3213	2	31	9	Y	28					116
12	3534	X	3152	-0-	-382	-0-	3124	2	28	9	Y	25					141
01	3472	X	3190	-0-	-282	-0-	3150	2	40	9	Y	36	122	1			55
02	3136	X	3091	-0-	-45	-0-	3051	2	40	9	Y	36					91
*03	3402	X	3402	-0-	-0-	-0-	3368	2	34	9	Y	31					122

DEVON ENERGY PRODUCTION CO, L.P. 216378
MARSH, T.D. WELL #: 1 RRCID -> 127070 COMPL. DATE 07/06/2007 TOTAL DEPTH 11850 PERF.10699 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	7431	-0-	-2086	-0-	7344	2	87	9	N	79	181	1			-0-
11	9210	X	7503	-0-	-1707	-0-	7240	2	263	9	N	239	181	1			58
12	9517	X	6673	-0-	-2844	-0-	6583	2	90	9	N	82					140
01	8438	X	8438	-0-	-0-	-0-	314	1	8018	2	N	96	176	1			60
							106	9									
02	6720	X	6616	-0-	-104	-0-	294	1	6225	2	N	88	98	1			50
							97	9									
*03	8030	X	8030	-0-	-0-	-0-	380	1	7532	2	N	107					157
							118	9									

HILL, L.C. WELL #: 1 T RRCID -> 127071 COMPL. DATE 06/20/2006 TOTAL DEPTH 11840 PERF.10718 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	4399	-0-	-1987	-0-	4399	2			N	-0-	179	1			67
11	6000	X	4371	-0-	-1629	-0-	4371	2			N	-0-					67
12	6200	X	4010	-0-	-2190	-0-	4009	2	1	9	N	1					68
01	5024	X	5024	-0-	-0-	-0-	186	1	4759	2	N	72					140
							79	9									
02	4508	X	3787	-0-	-721	-0-	168	1	3552	2	N	61	179	1			22
							67	9									
03	4526	X	4255	-0-	-271	-0-	205	1	4050	2	N	-0-					22

PETTY, N.M. ET AL WELL #: 1 RRCID -> 130158 COMPL. DATE 11/08/1988 TOTAL DEPTH 11950 PERF.10880 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1447	-0-	-258	-0-	539	1	908	2	N	-0-					61
11	1710	N	1564	-0-	-146	-0-	600	1	964	2	N	-0-					61
12	1817	N	1817	-0-	-0-	-0-	584	1	1233	2	N	-0-					61
01	1457	N	1267	-0-	-190	-0-	558	1	709	2	N	-0-					61
*02	1734	N	1734	-0-	-0-	-0-	539	1	1195	2	N	-0-					61
03	1829	N	1796	-0-	-33	-0-	418	1	1378	2	N	-0-					61

HILL, L.C. WELL #: 2 RRCID -> 226216 COMPL. DATE 09/15/2006 TOTAL DEPTH 11900 PERF.11688 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	139118					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	139118					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	139118					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	139118					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	139118					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	139118					N	-0-					-0-

FINLEY RESOURCES, INC. 268602
INMAN -A- WELL #: 1 RRCID -> 093883 COMPL. DATE 03/26/1981 TOTAL DEPTH 12050 PERF.11714 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	997					N	-0-					106
11	14B	DENY	-0-	-0-	-0-	997					N	-0-					106
12	14B	DENY	-0-	-0-	-0-	997					N	-0-					106
01	14B	DENY	-0-	-0-	-0-	997					N	-0-					106
02	14B	DENY	-0-	-0-	-0-	997					N	-0-					106
03	14B	DENY	NO RPT	-0-	-0-	997					N	NO RPT					106

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602
WILLIAMS -T- WELL #: 1 RRCID -> 095488 COMPL. DATE 11/18/2004 TOTAL DEPTH 12000 PERF.11040 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

MARTIN -L- WELL #: 1 RRCID -> 096438 COMPL. DATE 10/12/2004 TOTAL DEPTH 12050 PERF.10992 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2877	-0-	-471	-0-	2854	2	23	9	Y	21	16	1			15
11	3180	X	2733	-0-	-447	-0-	2703	2	30	9	Y	27	31	1			11
12	2759	X	2560	-0-	-199	-0-	2532	2	28	9	Y	25	18	1			18
01	2883	X	2779	-0-	-104	-0-	2757	2	22	9	Y	20	33	1			5
*02	2604	X	1457	-0-	-1147	-0-	1423	2	34	9	Y	31	30	1			6
*03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					6

INMAN -A- WELL #: 2 RRCID -> 183169 COMPL. DATE 02/22/2005 TOTAL DEPTH 12055 PERF.10991 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3230	X	3230	-0-	-0-	-0-	3220	2	10	9	N	9					59
11	3098	X	3098	-0-	-0-	-0-	3080	2	18	9	N	16					75
12	3038	X	2739	-0-	-299	-0-	2727	2	12	9	N	11					86
01	3069	X	2552	-0-	-517	-0-	2528	2	24	9	N	22	47	1			61
*02	2772	X	2769	-0-	-3	-0-	2750	2	19	9	N	17	47	1			31
*03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					31

WILLIAMS -T- WELL #: 2 RRCID -> 187315 COMPL. DATE 03/31/2005 TOTAL DEPTH 12050 PERF.11026 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2277	-0-	-265	-0-	2223	2	54	9	Y	49	65	1			27
11	2460	X	2282	-0-	-178	-0-	2218	2	64	9	Y	58	63	1			22
12	2387	X	2319	-0-	-68	-0-	2258	2	61	9	Y	55	63	1			14
01	2511	X	2296	-0-	-215	-0-	2272	2	24	9	Y	22	34	1			2
*02	2268	X	1971	-0-	-297	-0-	1918	2	53	9	Y	48					50
*03	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					50

WILLIAMS -T- WELL #: 4 RRCID -> 197190 COMPL. DATE 02/23/2005 TOTAL DEPTH 12050 PERF.10965 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1852	-0-	-442	-0-	1839	2	13	9	Y	12	13	1			11
11	2100	X	1610	-0-	-490	-0-	1588	2	22	9	Y	20	24	1			7
12	1891	X	1548	-0-	-343	-0-	1530	2	18	9	Y	16	11	1			12
01	2027	X	2027	-0-	-0-	-0-	2002	2	25	9	Y	23	27	1			8
*02	1802	X	1802	-0-	-0-	-0-	1770	2	32	9	Y	29	28	1			9
*03	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					9

WILLIAMS -T- WELL #: 3 RRCID -> 198329 COMPL. DATE 10/09/2003 TOTAL DEPTH 12000 PERF.11638 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3102	-0-	-587	-0-	3072	2	30	9	Y	27	27	1			-0-
11	3300	X	2792	-0-	-508	-0-	2759	2	33	9	Y	30	26	1			4
12	3224	X	2570	-0-	-654	-0-	2534	2	36	9	Y	33	26	1			11
01	3224	X	2701	-0-	-523	-0-	2673	2	28	9	Y	25	36	1			-0-
*02	2912	X	2490	-0-	-422	-0-	2469	2	21	9	Y	19					19
*03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					19

INMAN -A- WELL #: 3 RRCID -> 198859 COMPL. DATE 11/14/2003 TOTAL DEPTH 12050 PERF.11693 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					26
11	60	N	57	-0-	-3	-0-	57	2			Y	-0-					26
12	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					26
01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					26
*02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602
MARTIN -L- WELL #: 2 RRCID -> 199103 COMPL. DATE 11/07/2003 TOTAL DEPTH 12100 PERF.11613 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INMAN -A- WELL #: 4 RRCID -> 199702 COMPL. DATE 12/24/2003 TOTAL DEPTH 12100 PERF.11739 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					7
11	60	N	56	-0-	-4	-0-	56	2			Y	-0-					7
12	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					7
01	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					7
*02	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

MARTIN -L- WELL #: 3 RRCID -> 201344 COMPL. DATE 03/04/2004 TOTAL DEPTH 12100 PERF.11624 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	21	16	1			9
11	14B	DENY	-0-	-0-	-0-	-0-					Y	27	31	1			5
12	14B	DENY	-0-	-0-	-0-	-0-					Y	25	18	1			12
01	14B	DENY	-0-	-0-	-0-	-0-					Y	27	33	1			6
02	14B	DENY	-0-	-0-	-0-	-0-					Y	31	30	1			7
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

INMAN -A- WELL #: 6 RRCID -> 202062 COMPL. DATE 11/10/2004 TOTAL DEPTH 12098 PERF.10986 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN WELL #: 1A RRCID -> 202129 COMPL. DATE 04/29/2004 TOTAL DEPTH 4165 PERF. 4080 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN -L- WELL #: 4 RRCID -> 202335 COMPL. DATE 04/29/2005 TOTAL DEPTH 12100 PERF.10984 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3440	-0-	-621	-0-	3418	2	22	9	Y	20	15	1			14
11	3930	X	3569	-0-	-361	-0-	3548	2	21	9	Y	19	31	1			2
12	2709	X	2709	-0-	-0-	-0-	2683	2	26	9	Y	24	17	1			9
01	3693	X	3693	-0-	-0-	-0-	3663	2	30	9	Y	27	33	1			3
*02	2660	X	1347	-0-	-1313	-0-	1319	2	28	9	Y	25	24	1			4
*03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					4

INMAN -A- WELL #: 5 RRCID -> 202495 COMPL. DATE 03/16/2005 TOTAL DEPTH 12100 PERF.10938 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2843	-0-	-1311	-0-	2828	2	15	9	Y	14					14
11	3330	X	2287	-0-	-1043	-0-	2259	2	28	9	Y	25					39
12	3131	X	2032	-0-	-1099	-0-	2014	2	18	9	Y	16					55
01	3720	X	2778	-0-	-942	-0-	2749	2	29	9	Y	26	71	1			10
*02	3360	X	2476	-0-	-884	-0-	2326	2	150	9	Y	136	70	1			76
*03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					76

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602
MARTIN -L- WELL #: 7 RRCID -> 203315 COMPL. DATE 04/19/2005 TOTAL DEPTH 12133 PERF.10889 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	21	16	1			9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	17	21	1			5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WILLIAMS -T- WELL #: 5 RRCID -> 203561 COMPL. DATE 07/19/2004 TOTAL DEPTH 12100 PERF.11768 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1926	-0-	-585	-0-	1904	2	22	9	Y	20	27	1			12
11	2340	X	2050	-0-	-290	-0-	2024	2	26	9	Y	24	26	1			10
12	2356	X	2331	-0-	-25	-0-	2307	2	24	9	Y	22	26	1			6
01	2508	X	2508	-0-	-0-	-0-	2480	2	28	9	Y	25	26	1			5
*02	2240	X	2026	-0-	-214	-0-	2004	2	22	9	Y	20					25
*03	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					25

WILLIAMS -T- WELL #: 7 RRCID -> 203948 COMPL. DATE 08/15/2004 TOTAL DEPTH 12100 PERF.11709 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2306	N	2306	-0-	-0-	-0-	2280	2	26	9	Y	24	32	1			17
11	2194	N	2194	-0-	-0-	-0-	2162	2	32	9	Y	29	31	1			15
12	2192	N	2192	-0-	-0-	-0-	2162	2	30	9	Y	27	31	1			11
01	2008	N	2008	-0-	-0-	-0-	1975	2	33	9	Y	30	32	1			9
*02	1786	N	1786	-0-	-0-	-0-	1760	2	26	9	Y	24					33
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

INMAN -A- WELL #: 9 RRCID -> 204262 COMPL. DATE 08/21/2004 TOTAL DEPTH 12164 PERF.11836 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	7					49
11	0	N	-0-	-0-	-0-	-0-					Y	12					61
12	0	N	-0-	-0-	-0-	-0-					Y	18					79
01	0	N	-0-	-0-	-0-	-0-					Y	16	35	1			60
02	0	N	-0-	-0-	-0-	-0-					Y	13	35	1			38
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

MARTIN -L- WELL #: 6 RRCID -> 204392 COMPL. DATE 09/03/2004 TOTAL DEPTH 12100 PERF.11748 - 11843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2484	-0-	-709	-0-	2462	2	22	9	Y	20	15	1			6
11	3090	X	2376	-0-	-714	-0-	2346	2	30	9	Y	27	31	1			2
12	2542	X	1942	-0-	-600	-0-	1914	2	28	9	Y	25	17	1			10
01	3134	X	3134	-0-	-0-	-0-	3105	2	29	9	Y	26	32	1			4
*02	2596	X	2596	-0-	-0-	-0-	2562	2	34	9	Y	31	30	1			5
*03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					5

MARTIN -L- WELL #: 5 RRCID -> 204538 COMPL. DATE 09/10/2004 TOTAL DEPTH 12100 PERF.11724 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	2055	-0-	-84	-0-	2032	2	23	9	Y	21	16	1			8
11	2499	X	2499	-0-	-0-	-0-	2469	2	30	9	Y	27	31	1			4
12	2472	X	2472	-0-	-0-	-0-	2444	2	28	9	Y	25	17	1			12
01	2455	X	2455	-0-	-0-	-0-	2425	2	30	9	Y	27	33	1			6
*02	2154	X	2154	-0-	-0-	-0-	2120	2	34	9	Y	31	30	1			7
*03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					7

CHOUT WELL #: 1 RRCID -> 205282 COMPL. DATE 10/16/2004 TOTAL DEPTH 12100 PERF.11630 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	904	-0-	-2630	-0-	891	2	13	9	Y	12	9	1			7
11	3420	X	94	-0-	-3326	-0-	88	2	6	9	Y	5	6	1			6
12	3038	X	1921	-0-	-1117	-0-	1899	2	22	9	Y	20	7	1			19
01	5149	X	5149	-0-	-0-	-0-	5119	2	30	9	Y	27	33	1			13
*02	3626	X	3626	-0-	-0-	-0-	3592	2	34	9	Y	31	30	1			14
03	899	X	NO RPT	-0-	-899	-0-					Y	NO RPT					14

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602
WILLIAMS -T- WELL #: 8 RRCID -> 205286 COMPL. DATE 10/01/2004 TOTAL DEPTH 12100 PERF.11730 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH GILMER WELL #: 1 RRCID -> 206314 COMPL. DATE 11/29/2004 TOTAL DEPTH 12100 PERF.11650 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	6997	-0-	-2055	-0-	6989	2	8	9	Y	7					67
11	8760	X	6430	-0-	-2330	-0-	6421	2	9	9	Y	8	13	1			62
12	8432	X	6372	-0-	-2060	-0-	6368	2	4	9	Y	4	13	1			53
01	8122	X	6429	-0-	-1693	-0-	6401	2	28	9	Y	25					78
*02	6216	X	5369	-0-	-847	-0-	5343	2	26	9	Y	24	41	1			61
*03	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					61

WILLIAMS -T- WELL #: 6 RRCID -> 207051 COMPL. DATE 01/08/2005 TOTAL DEPTH 12100 PERF.11751 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1713	-0-	-302	-0-	1690	2	23	9	Y	21	16	1			9
11	1950	X	1178	-0-	-772	-0-	1148	2	30	9	Y	27	31	1			5
12	1891	X	1595	-0-	-296	-0-	1567	2	28	9	Y	25	18	1			12
01	2604	X	1321	-0-	-1283	-0-	1291	2	30	9	Y	27	33	1			6
*02	2352	X	1864	-0-	-488	-0-	1830	2	34	9	Y	31	30	1			7
*03	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					7

CHOUT WELL #: 2 RRCID -> 207820 COMPL. DATE 02/09/2005 TOTAL DEPTH 12096 PERF.11701 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4394	X	4394	-0-	-0-	-0-	4394	2			Y	-0-					49
11	3967	X	3967	-0-	-0-	-0-	3967	2			Y	-0-					49
12	3636	X	3636	-0-	-0-	-0-	3636	2			Y	-0-					49
01	5425	X	3682	-0-	-1743	-0-	3682	2			Y	-0-					49
*02	4900	X	3114	-0-	-1786	-0-	3114	2			Y	-0-					49
*03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					49

SOUTH GILMER WELL #: 2 RRCID -> 208928 COMPL. DATE 03/11/2005 TOTAL DEPTH 12100 PERF.11678 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2409	X	2409	-0-	-0-	-0-	2397	2	12	9	Y	11					26
11	2221	X	2221	-0-	-0-	-0-	2207	2	14	9	Y	13	21	1			18
12	2263	X	2133	-0-	-130	-0-	2118	2	15	9	Y	14	22	1			10
01	2418	X	2141	-0-	-277	-0-	2124	2	17	9	Y	15					25
*02	1798	N	1798	-0-	-0-	-0-	1784	2	14	9	Y	13	19	1			19
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

CHOUT WELL #: 3 RRCID -> 219202 COMPL. DATE 01/26/2006 TOTAL DEPTH 12170 PERF.11650 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1961	-0-	-395	-0-	1940	2	21	9	Y	19	14	1			12
11	2250	X	2226	-0-	-24	-0-	2196	2	30	9	Y	27	31	1			8
12	2116	X	2116	-0-	-0-	-0-	2088	2	28	9	Y	25	17	1			16
01	2400	X	2400	-0-	-0-	-0-	2370	2	30	9	Y	27	33	1			10
*02	2044	X	1970	-0-	-74	-0-	1936	2	34	9	Y	31	30	1			11
*03	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					11

CHOUT #3 WELL #: 1 RRCID -> 219205 COMPL. DATE 12/14/2005 TOTAL DEPTH 12200 PERF.10964 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					27
11	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					27
12	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					27
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					27
*02	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602
SOUTH GILMER WELL #: 3 RRCID -> 222548 COMPL. DATE 09/07/2006 TOTAL DEPTH 12050 PERF.11746 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		-0-	-0-	-0-	-0-					N	70					100
11	INC G-10		-0-	-0-	-0-	-0-					N	75	130	1			45
12	INC G-10		-0-	-0-	-0-	-0-					N	91	136	1			-0-
01	INC G-10		-0-	-0-	-0-	-0-					N	87					87
02	INC G-10		-0-	-0-	-0-	-0-					N	71	121	1			37
03	INC G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					37

MARTIN -L- WELL #: 10 RRCID -> 224025 COMPL. DATE 11/25/2006 TOTAL DEPTH 12000 PERF.10890 - 11802

10	1984	X	1765	-0-	-219	-0-	1740	2	25	9	Y	23	17	1			8
11	1890	X	1699	-0-	-191	-0-	1667	2	32	9	Y	29	34	1			3
12	1767	X	1733	-0-	-34	-0-	1702	2	31	9	Y	28	19	1			12
01	1922	X	1891	-0-	-31	-0-	1859	2	32	9	Y	29	35	1			6
*02	1736	X	1661	-0-	-75	-0-	1624	2	37	9	Y	34	32	1			8
*03	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					8

CHOUT 2 WELL #: 2 RRCID -> 224644 COMPL. DATE 12/06/2006 TOTAL DEPTH 12010 PERF.11606 - 11760

10	1829	X	1675	-0-	-154	-0-	1652	2	23	9	Y	21	16	1			11
11	1740	X	1696	-0-	-44	-0-	1666	2	30	9	Y	27	31	1			7
12	1581	X	1575	-0-	-6	-0-	1547	2	28	9	Y	25	18	1			14
01	1829	X	1706	-0-	-123	-0-	1676	2	30	9	Y	27	33	1			8
*02	1652	X	1551	-0-	-101	-0-	1517	2	34	9	Y	31	30	1			9
*03	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					9

INMAN -A- WELL #: 10 RRCID -> 225080 COMPL. DATE 09/25/2003 TOTAL DEPTH 12100 PERF.11698 - 11822

10	440	N	440	-0-	-0-	-0-	432	2	8	9	Y	7					37
11	428	N	428	-0-	-0-	-0-	414	2	14	9	Y	13					50
12	375	N	375	-0-	-0-	-0-	365	2	10	9	Y	9					59
01	436	N	436	-0-	-0-	-0-	416	2	20	9	Y	18	39	1			38
*02	392	N	392	-0-	-0-	-0-	377	2	15	9	Y	14	38	1			14
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

WILLIAMS "T" WELL #: 10 RRCID -> 227583 COMPL. DATE 10/26/2006 TOTAL DEPTH 12160 PERF.11824 - 11842

10	1666	N	1666	-0-	-0-	-0-	1636	2	30	9	N	27	36	1			23
11	1267	N	1267	-0-	-0-	-0-	1241	2	26	9	N	24	26	1			21
12	1344	N	1344	-0-	-0-	-0-	1314	2	30	9	N	27	31	1			17
01	1064	N	1064	-0-	-0-	-0-	1034	2	30	9	N	27	28	1			16
*02	1303	N	1303	-0-	-0-	-0-	1282	2	21	9	N	19					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

FOREST OIL CORPORATION 275740
COYLE, N. L. WELL #: 1 RRCID -> 045682 COMPL. DATE 02/12/1969 TOTAL DEPTH 12208 PERF.11688 - 11705

10	5487	X	3654	-0-	-1833	-0-	3596	2	58	9	N	53	165	1			100
11	5310	X	1003	-0-	-4307	-0-	1001	2	2	9	N	2					102
12	5735	X	1846	-0-	-3889	-0-	1799	2	47	9	N	43					145
01	5735	X	-0-	-0-	-5735	-0-					N	27					172
02	5180	X	1723	-0-	-3457	-0-	328	1	1318	2	N	70	166	1	1	8	75
							77	9									
03	3658	X	1749	-0-	-1909	-0-	290	1	1408	2	N	46	2	8			119
							51	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740

JOHNSON, JAMES L. WELL #: 1 RRCID -> 046244 COMPL. DATE 05/29/1969 TOTAL DEPTH 12131 PERF.11645 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					32
11	1530	X	-0-	-0-	-1530	-0-					N	-0-					32
12	2500	X	2500	-0-	-0-	-0-	2500	2			N	-0-					32
01	4973	X	4973	-0-	-0-	-0-	4967	2	6	9	N	5					37
02	2800	N	4088	-0-	1288	1288	937	1	3142	2	N	8					45
							9	9									
*03	3100	N	4555	-0-	1455	2743	1108	1	3444	2	N	3					48
							3	9									

MCCOLLUM, GENE A. WELL #: 1 RRCID -> 046422 COMPL. DATE 02/09/1969 TOTAL DEPTH 11815 PERF.11639 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	8	8	8			109
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					109
12	T. A.		-0-	-0-	-0-	-0-					Y	4	4	8			109
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					109
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					109
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					109

CRAIG, W.D. GAS UNIT 1 WELL #: 1 RRCID -> 049121 COMPL. DATE 11/18/1991 TOTAL DEPTH 11900 PERF.11650 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2107	-0-	-869	-0-	2077	2	30	9	N	27					172
11	2880	X	2597	-0-	-283	-0-	2550	2	47	9	N	43					215
12	3868	X	3868	-0-	-0-	-0-	3827	2	41	9	N	37					252
01	2976	X	2627	-0-	-349	-0-	2601	2	26	9	N	24	194	1			82
02	3746	X	3746	-0-	-0-	-0-	3695	2	51	9	N	46	1	8			127
*03	3433	X	3433	-0-	-0-	-0-	3379	2	54	9	N	49	2	8			174

SNOW, DELBERT WELL #: 1 RRCID -> 049122 COMPL. DATE 09/23/1970 TOTAL DEPTH 11750 PERF.11554 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					80
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80

SWEETMAN, J. A. WELL #: 1 RRCID -> 049996 COMPL. DATE 03/03/1971 TOTAL DEPTH 11870 PERF.11655 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4578	-0-	-196	-0-	4510	2	68	9	N	62	184	1	4	8	84
11	7704	X	7704	-0-	-0-	-0-	7593	2	111	9	N	101					185
12	6701	X	6701	-0-	-0-	-0-	6673	2	28	9	N	25	170	1			40
01	5080	X	5080	-0-	-0-	-0-	4966	2	114	9	N	104					144
02	7556	X	7556	-0-	-0-	-0-	7444	2	112	9	N	102	1	8			245
*03	10191	X	10191	-0-	-0-	-0-	10014	2	177	9	N	161	175	1	7	8	224

SNOW, J. E. WELL #: 1 RRCID -> 050857 COMPL. DATE 07/15/1971 TOTAL DEPTH 11825 PERF.11602 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2654	X	2654	-0-	-0-	-0-	2624	2	30	9	N	27					224
11	2730	N	2515	-0-	-215	-0-	2415	2	100	9	N	91	190	1			125
12	3100	N	3774	-0-	674	674	3717	2	57	9	N	52					177
01	2666	N	-0-	-0-	-2666	-0-					N	55					232
02	2608	N	2608	-0-	-0-	-0-	2550	2	58	9	N	53	195	1	1	8	89
03	2821	X	2732	-0-	-89	-0-	2655	2	77	9	N	70					159

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
LANDERS UNIT WELL #: 1 RRCID -> 052722 COMPL. DATE 04/05/2010 TOTAL DEPTH 11940 PERF.11703 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					66
11	180	N	141	-0-	-39	-0-	141	2			N	-0-					66
12	206	N	206	-0-	-0-	-0-	199	2	7	9	N	6					72
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					72
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					72
03	217	N	63	-0-	-154	-0-	63	2			N	-0-					72

SWEETMAN, J.A. GAS UNIT WELL #: 2 RRCID -> 077079 COMPL. DATE 04/12/1978 TOTAL DEPTH 11829 PERF.11659 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1462	-0-	-1173	-0-	1361	2	101	9	N	92	155	1			117
11	2550	X	1387	-0-	-1163	-0-	1356	2	31	9	N	28					145
12	2635	X	1492	-0-	-1143	-0-	1470	2	22	9	N	20					165
01	2108	X	-0-	-0-	-2108	-0-					N	42					207
02	1896	X	1896	-0-	-0-	-0-	460	1	1375	2	N	55	170	1	3	8	89
							61	9									
*03	2018	N	2018	-0-	-0-	-0-	499	1	1482	2	N	34	3	8			120
							37	9									

WHEELER, O. N. WELL #: 2 RRCID -> 078933 COMPL. DATE 03/10/2011 TOTAL DEPTH 11910 PERF.10893 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					103
11	2442	N	2442	-0-	-0-	-0-	2389	2	53	9	N	48					151
12	2203	N	2203	-0-	-0-	-0-	2193	2	10	9	N	9					160
01	2075	N	2075	-0-	-0-	-0-	2025	2	50	9	N	45					205
02	1596	N	1437	-0-	-159	-0-	1437	2			N	-0-					205
03	1767	N	1731	-0-	-36	-0-	1731	2			N	-0-					205

LANDERS WELL #: 2 RRCID -> 079144 COMPL. DATE 10/04/1978 TOTAL DEPTH 11880 PERF.11651 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, D. J. WELL #: 1 RRCID -> 079291 COMPL. DATE 08/26/1978 TOTAL DEPTH 11845 PERF.10764 - 10939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	752	-0-	-54	-0-	751	2	1	9	N	1					206
11	960	N	899	-0-	-61	-0-	899	2			N	-0-					206
12	1116	N	902	-0-	-214	-0-	902	2			N	-0-	177	1			29
01	744	N	51	-0-	-693	-0-	51	2			N	-0-					29
02	840	N	638	-0-	-202	-0-	634	2	4	9	N	4					33
03	899	N	599	-0-	-300	-0-	593	2	6	9	N	5					38

BINION, ARTHUR WELL #: 1 RRCID -> 094565 COMPL. DATE 05/22/1981 TOTAL DEPTH 10994 PERF.10454 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	850	-0-	-80	-0-	827	2	23	9	N	21	15	8			205
11	960	N	660	-0-	-300	-0-	658	2	2	9	N	2					207
12	744	N	388	-0-	-356	-0-	388	2			N	-0-					207
01	837	N	339	-0-	-498	-0-	339	2			N	-0-					207
02	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-	152	1			55
*03	1696	N	1696	-0-	-0-	-0-	1677	2	19	9	N	17					72

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
BROWN, IDA MAE WELL #: 1 RRCID -> 097199 COMPL. DATE 10/28/1981 TOTAL DEPTH 11029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	874	-0-	-211	-0-	874	2			N	-0-					132
11	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					132
12	1240	N	676	-0-	-564	-0-	676	2			N	-0-					132
01	868	N	-0-	-0-	-868	-0-					N	-0-					132
02	1204	N	-0-	-0-	-1204	-0-					N	1	1	8			132
*03	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					132

SNOW, J.E. WELL #: 2 RRCID -> 151191 COMPL. DATE 01/01/2011 TOTAL DEPTH 11917 PERF.11740 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1408	-0-	-390	-0-	1404	2	4	9	N	4	4	8			78
11	1620	N	1433	-0-	-187	-0-	1409	2	24	9	N	22					100
12	1643	N	1397	-0-	-246	-0-	1378	2	19	9	N	17					117
01	1628	N	1628	-0-	-0-	-0-	1604	2	24	9	N	22					139
02	1344	N	1069	-0-	-275	-0-	1059	2	10	9	N	9	1	8			147
*03	1576	N	1576	-0-	-0-	-0-	1573	2	3	9	N	3					150

LANDERS UNIT WELL #: 3 RRCID -> 154362 COMPL. DATE 03/06/1995 TOTAL DEPTH 12000 PERF.11694 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3697	X	3697	-0-	-0-	-0-	508	1	3124	2	N	59	178	1	4	8	94
							65	9									
11	3575	X	3575	-0-	-0-	-0-	478	1	2997	2	N	91					185
							100	9									
12	3978	X	3978	-0-	-0-	-0-	535	1	3348	2	N	86					271
							95	9									
01	4823	X	4823	-0-	-0-	-0-	512	1	4204	2	N	97	195	1	16	8	157
							107	9									
02	4640	X	4640	-0-	-0-	-0-	461	1	4091	2	N	80	2	8			235
							88	9									
*03	4624	X	4624	-0-	-0-	-0-	464	1	4087	2	N	66	190	1	4	8	107
							73	9									

MCCOLLUM, GENE A. WELL #: 2 RRCID -> 154926 COMPL. DATE 05/10/1995 TOTAL DEPTH 11920 PERF.11710 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2375	N	2375	-0-	-0-	-0-	2375	2			Y	-0-					109
11	3000	N	3048	-0-	48	48	3048	2			Y	-0-					109
12	2999	N	2951	-0-	-48	-0-	2947	2	4	9	Y	4	4	8			109
01	3100	N	3556	-0-	456	456	1207	1	2343	2	Y	5	5	8			109
							6	9									
02	3180	X	2724	-0-	-456	-0-	1135	1	1587	2	Y	2	2	8			109
							2	9									
*03	3315	X	3315	-0-	-0-	-0-	1315	1	1939	2	Y	55					164
							61	9									

SNOW, J. E. WELL #: 3 RRCID -> 156230 COMPL. DATE 09/14/1995 TOTAL DEPTH 11925 PERF.11550 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					63
11	314	N	314	-0-	-0-	-0-	312	2	2	9	N	2					65
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					65
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					65
02	280	N	264	-0-	-16	-0-	264	2			N	-0-					65
03	279	N	168	-0-	-111	-0-	168	2			N	-0-					65

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
CRAIG, W.D. GAS UNIT 1 WELL #: 3 RRCID -> 156404 COMPL. DATE 11/07/1995 TOTAL DEPTH 11890 PERF.11558 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1249	-0-	-1510	-0-	608	1	635	2	N	5					119
							6	9									
11	1770	X	1459	-0-	-311	-0-	442	1	956	2	N	55					174
							61	9									
12	1550	X	869	-0-	-681	-0-	324	1	542	2	N	3					177
							3	9									
01	1333	X	820	-0-	-513	-0-	264	1	547	2	N	8					185
							9	9									
02	1674	X	1674	-0-	-0-	-0-	491	1	1122	2	N	55	182	1			58
							61	9									
*03	1861	X	1861	-0-	-0-	-0-	576	1	1274	2	N	10					68
							11	9									

CRAIG, W.D. GAS UNIT 1 WELL #: 4 RRCID -> 160042 COMPL. DATE 08/28/1996 TOTAL DEPTH 11800 PERF.11522 - 11628

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
*03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78

LANDERS UNIT WELL #: 4 RRCID -> 160044 COMPL. DATE 08/20/1996 TOTAL DEPTH 11950 PERF.11640 - 11736

*04	1140	N	-0-	-0-	-1140	-0-					N	-0-					43
*05	1178	N	-0-	-0-	-1178	-0-					N	-0-					43
*06	1110	N	-0-	-0-	-1110	-0-					N	-0-					43
*07	1178	N	-0-	-0-	-1178	-0-					N	-0-					43
*08	1178	N	-0-	-0-	-1178	-0-					N	-0-					43
*09	1140	N	-0-	-0-	-1140	-0-					N	-0-					43
*10	1178	N	-0-	-0-	-1178	-0-					N	-0-					43
*11	1140	N	-0-	-0-	-1140	-0-					N	-0-					43
*12	1178	N	-0-	-0-	-1178	-0-					N	-0-					43
*01	1178	N	-0-	-0-	-1178	-0-					N	-0-					43
*02	1064	N	-0-	-0-	-1064	-0-					N	-0-	43	1			-0-
*03	1325	N	1325	-0-	-0-	-0-	1314	2	11	9	N	10					10

LANDERS UNIT WELL #: 5 RRCID -> 160940 COMPL. DATE 10/22/1996 TOTAL DEPTH 11900 PERF.11628 - 11776

10	5053	X	4991	-0-	-62	-0-	632	1	4322	2	N	34	190	1	4	8	65
							37	9									
11	4890	X	4688	-0-	-202	-0-	612	1	3986	2	N	82					147
							90	9									
12	5053	X	4348	-0-	-705	-0-	618	1	3678	2	N	47					194
							52	9									
01	4991	X	4664	-0-	-327	-0-	622	1	3978	2	N	58	197	1	5	8	50
							64	9									
02	4508	X	3992	-0-	-516	-0-	533	1	3331	2	N	116	1	8			165
							128	9									
03	4991	X	4074	-0-	-917	-0-	600	1	3456	2	N	16	2	8			179
							18	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
MCCOLLUM, GENE A. WELL #: 3 RRCID -> 196055 COMPL. DATE 07/02/2003 TOTAL DEPTH 11850 PERF.11664 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4506	X	4506	-0-	-0-	-0-	474	1	4032	2	N	-0-					322
11	4199	X	4199	-0-	-0-	-0-	436	1	3760	2	N	3	191	1			134
							3	9									
12	4091	X	4091	-0-	-0-	-0-	443	1	3644	2	N	4	4	8			134
							4	9									
01	2723	X	2723	-0-	-0-	-0-	607	1	2116	2	N	-0-					134
02	3539	X	3539	-0-	-0-	-0-	784	1	2719	2	N	33					167
							36	9									
*03	3279	X	3279	-0-	-0-	-0-	626	1	2632	2	N	19	2	8			184
							21	9									

SNOW, DELBERT WELL #: 2 RRCID -> 196662 COMPL. DATE 07/01/2003 TOTAL DEPTH 11875 PERF.11589 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5214	-0-	-552	-0-	5212	2	2	9	N	2					197
11	5580	X	4579	-0-	-1001	-0-	4577	2	2	9	N	2					199
12	5394	X	3572	-0-	-1822	-0-	3530	2	42	9	N	38					237
01	5363	X	-0-	-0-	-5363	-0-					N	58	190	1	5	8	100
02	4730	X	4730	-0-	-0-	-0-	919	1	3792	2	N	17					117
							19	9									
03	5208	X	4936	-0-	-272	-0-	1024	1	3865	2	N	43					160
							47	9									

MCCOLLUM, GENE A. WELL #: 4 T RRCID -> 197938 COMPL. DATE 09/10/2003 TOTAL DEPTH 12000 PERF.11704 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4098	X	4098	-0-	-0-	-0-	4041	2	57	9	N	52					162
11	4018	X	4018	-0-	-0-	-0-	3979	2	39	9	N	35					197
12	780	X	780	-0-	-0-	-0-	774	2	6	9	N	5					202
01	682	X	-0-	-0-	-682	-0-					N	72					274
02	7256	X	7256	-0-	-0-	-0-	1560	1	5577	2	N	108	189	1	1	8	192
							119	9									
*03	2694	X	2694	-0-	-0-	-0-	1043	1	1616	2	N	32					224
							35	9									

JOHNSON, JAMES L. WELL #: 2 RRCID -> 199360 COMPL. DATE 10/27/2003 TOTAL DEPTH 11891 PERF.11702 - 11821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	620	-0-	-3162	-0-	63	1	556	2	N	1					145
							1	9									
11	3660	X	221	-0-	-3439	-0-	10	1	207	2	N	4					149
							4	9									
12	3888	X	3888	-0-	-0-	-0-	406	1	3457	2	N	23					172
							25	9									
01	3379	X	1712	-0-	-1667	-0-	335	1	1368	2	N	8					180
							9	9									
02	2800	X	1678	-0-	-1122	-0-	185	1	1482	2	N	10	1	8			189
							11	9									
03	3875	X	3240	-0-	-635	-0-	325	1	2887	2	N	25					214
							28	9									

MCCOLLUM, GENE A. WELL #: 5 RRCID -> 199396 COMPL. DATE 02/01/2004 TOTAL DEPTH 11980 PERF.11623 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
*03	7087	X	7087	-0-	-0-	-0-	6940	2	147	9	N	134	2	8			187

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
REYNOLDS, J. E. UNIT WELL #: 2 T RRCID -> 201663 COMPL. DATE 02/25/2004 TOTAL DEPTH 11900 PERF.11619 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					156
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	0	N	-0-	-0-	-0-	-0-					N	-0-					156
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			156
03	0	N	-0-	-0-	-0-	-0-					N	-0-					156

CRAIG, W.D. GAS UNIT 1 WELL #: 2 RRCID -> 205253 COMPL. DATE 07/31/2004 TOTAL DEPTH 11905 PERF.10842 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	423	1	166	2	N	-0-					57
11	528	N	528	-0-	-0-	-0-	369	1	159	2	N	-0-					57
12	435	N	435	-0-	-0-	-0-	299	1	136	2	N	-0-					57
01	713	N	713	-0-	-0-	-0-	296	1	417	2	N	-0-					57
02	582	N	582	-0-	-0-	-0-	346	1	236	2	N	-0-					57
*03	553	N	553	-0-	-0-	-0-	362	1	191	2	N	-0-					57

SNOW, DELBERT WELL #: 3 RRCID -> 208439 COMPL. DATE 09/08/2004 TOTAL DEPTH 11850 PERF.11555 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2512	N	2512	-0-	-0-	-0-	2451	2	61	9	N	55					162
11	2340	N	2003	-0-	-337	-0-	1992	2	11	9	N	10					172
12	2263	N	2186	-0-	-77	-0-	2180	2	6	9	N	5					177
01	2418	N	-0-	-0-	-2418	-0-					N	2					179
02	2075	N	2075	-0-	-0-	-0-	404	1	1668	2	N	3					182
							3	9									
*03	2419	N	2419	-0-	-0-	-0-	506	1	1911	2	N	2					184
							2	9									

COYLE, N. L. WELL #: 2 RRCID -> 208477 COMPL. DATE 02/05/2005 TOTAL DEPTH 11900 PERF.11524 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	761	-0-	-45	-0-	611	2	150	9	Y	136	64	1	4	8	143
11	1050	N	1050	-0-	-0-	-0-	975	2	75	9	Y	68	97	1			114
12	1596	N	1596	-0-	-0-	-0-	1501	2	95	9	Y	86	95	1	4	8	101
01	2603	N	2603	-0-	-0-	-0-	343	1	2118	2	Y	129	153	1	10	8	67
							142	9									
02	2800	N	3618	-0-	818	818	522	1	2968	2	Y	116	93	1	1	8	89
							128	9									
*03	3100	N	3749	-0-	649	1467	784	1	2857	2	Y	98	96	1			91
							108	9									

SNOW, J. E. WELL #: 4 RRCID -> 209564 COMPL. DATE 02/17/2005 TOTAL DEPTH 11910 PERF.11520 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1818	-0-	-104	-0-	1814	2	4	9	N	4					99
11	2100	N	1699	-0-	-401	-0-	1679	2	20	9	N	18					117
12	2014	N	2014	-0-	-0-	-0-	1983	2	31	9	N	28					145
01	1829	N	-0-	-0-	-1829	-0-					N	12	5	8			152
02	2064	N	2064	-0-	-0-	-0-	474	1	1590	2	N	-0-					152
03	2015	N	1886	-0-	-129	-0-	453	1	1409	2	N	22					174
							24	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
CRAIG, W.D. GAS UNIT 1 WELL #: 5 RRCID -> 209750 COMPL. DATE 01/26/2005 TOTAL DEPTH 11900 PERF.11563 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4125	X	4125	-0-	-0-	-0-	639 52	1 9	3434	2	N	47					234
11	3259	X	3259	-0-	-0-	-0-	508 36	1 9	2715	2	N	33					267
12	2862	X	2862	-0-	-0-	-0-	467 7	1 9	2388	2	N	6	188	1			85
01	3056	X	3056	-0-	-0-	-0-	517 81	1 9	2458	2	N	74					159
02	2492	X	2056	-0-	-436	-0-	443 28	1 9	1585	2	N	25					184
*03	2945	X	2945	-0-	-0-	-0-	582 40	1 9	2323	2	N	36					220

SNOW, DELBERT WELL #: 4 RRCID -> 210126 COMPL. DATE 01/01/2011 TOTAL DEPTH 11865 PERF.10697 - 11642

10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					62
11	379	N	379	-0-	-0-	-0-	373	2	6	9	N	5					67
12	465	N	410	-0-	-55	-0-	410	2			N	-0-					67
01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					67
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					67
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					67

LANDERS UNIT WELL #: 6 RRCID -> 213992 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10922 - 11818

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, O. N. WELL #: 3 RRCID -> 214866 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10796 - 11760

10	8431	X	8431	-0-	-0-	-0-	8311	2	120	9	N	109	4	8			242
11	6439	X	6439	-0-	-0-	-0-	6385	2	54	9	N	49	171	1			120
12	6406	X	6406	-0-	-0-	-0-	6279	2	127	9	N	115	8	8			227
01	6045	X	-0-	-0-	-6045	-0-					N	61	183	1	5	8	100
02	5556	X	5556	-0-	-0-	-0-	5510	2	46	9	N	42	2	8			140
03	6045	X	5939	-0-	-106	-0-	5886	2	53	9	N	48	4	8			184

COYLE, N. L. WELL #: 3 RRCID -> 215393 COMPL. DATE 08/25/2005 TOTAL DEPTH 12000 PERF.11539 - 11753

10	2945	X	1682	-0-	-1263	-0-	1536	2	146	9	N	133	75	1			145
11	2850	X	2205	-0-	-645	-0-	2125	2	80	9	N	73	99	1			119
12	3347	X	3347	-0-	-0-	-0-	3204	2	143	9	N	130	95	1			154
01	3715	X	3715	-0-	-0-	-0-	498 139	1 9	3078	2	N	126	206	1			74
02	3408	X	3408	-0-	-0-	-0-	491 129	1 9	2788	2	N	117	100	1			91
03	2945	X	2202	-0-	-743	-0-	450 111	1 9	1641	2	N	101	98	1			94

JOHNSON, JAMES L. WELL #: 3 RRCID -> 216250 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10872 - 11819

10	6022	X	6022	-0-	-0-	-0-	5935	2	87	9	N	79	8	8			130
11	4548	X	4548	-0-	-0-	-0-	4507	2	41	9	N	37					167
12	4852	X	4852	-0-	-0-	-0-	4758	2	94	9	N	85	140	1	8	8	104
01	4588	X	4588	-0-	-0-	-0-	4500	2	88	9	N	80	10	8			174
02	4561	X	4561	-0-	-0-	-0-	4475	2	86	9	N	78	166	1	2	8	84
*03	5328	X	5328	-0-	-0-	-0-	5249	2	79	9	N	72	4	8			152

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
MCCOLLUM, GENE A. WELL #: 6 RRCID -> 217959 COMPL. DATE 12/27/2005 TOTAL DEPTH 12000 PERF.11655 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2662	-0-	-35	-0-	2629	2	33	9	Y	30					70
11	3337	X	3337	-0-	-0-	-0-	3318	2	19	9	Y	17					87
12	2697	X	2042	-0-	-655	-0-	2031	2	11	9	Y	10					97
01	4971	X	4971	-0-	-0-	-0-	1690	1	3281	2	Y	-0-					97
02	3811	X	3811	-0-	-0-	-0-	1590	1	2221	2	Y	-0-					97
*03	4452	X	4452	-0-	-0-	-0-	1777	1	2622	2	Y	48					145
							53	9									

ENOCH WELL #: 1 RRCID -> 219023 COMPL. DATE 01/03/2006 TOTAL DEPTH 12200 PERF.10859 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1103	-0-	-13	-0-	40	1	1046	2	N	15					104
							17	9									
11	1110	N	1088	-0-	-22	-0-	39	1	1028	2	N	19	101	1			22
							21	9									
12	1116	N	1011	-0-	-105	-0-	38	1	948	2	N	23					45
							25	9									
01	1116	N	1113	-0-	-3	-0-	42	1	1027	2	N	40	10	8			75
							44	9									
02	1008	N	990	-0-	-18	-0-	39	1	941	2	N	9					84
							10	9									
*03	1089	N	1089	-0-	-0-	-0-	42	1	1027	2	N	18					102
							20	9									

LANDERS UNIT WELL #: 7 RRCID -> 219539 COMPL. DATE 01/01/2011 TOTAL DEPTH 12000 PERF.10861 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4471	X	4471	-0-	-0-	-0-	4470	2	1	9	N	1	1	8			105
11	4440	X	4440	-0-	-0-	-0-	4392	2	48	9	N	44					149
12	4190	X	4190	-0-	-0-	-0-	4170	2	20	9	N	18	8	8			159
01	3937	X	-0-	-0-	-3937	-0-					N	11	10	8			160
02	4178	X	4178	-0-	-0-	-0-	4157	2	21	9	N	19	2	8			177
*03	4131	X	4131	-0-	-0-	-0-	4079	2	52	9	N	47	190	1	4	8	30

JOHNSON, JAMES L. WELL #: 4 RRCID -> 223074 COMPL. DATE 10/10/2005 TOTAL DEPTH 12000 PERF.11509 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COYLE, N. L. WELL #: 4 RRCID -> 223075 COMPL. DATE 12/05/2005 TOTAL DEPTH 12000 PERF.11615 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	N	1858	-0-	-0-	-0-	1772	2	86	9	N	78	8	8			129
11	1145	N	1145	-0-	-0-	-0-	1123	2	22	9	N	20					149
12	1674	N	347	-0-	-1327	-0-	346	2	1	9	N	1					150
01	1674	N	393	-0-	-1281	-0-	53	1	329	2	N	10					160
							11	9									
02	1064	N	395	-0-	-669	-0-	57	1	325	2	N	12					172
							13	9									
*03	379	N	379	-0-	-0-	-0-	78	1	286	2	N	14	2	8			184
							15	9									

WHEELER, O. N. WELL #: 4 RRCID -> 223079 COMPL. DATE 01/01/2011 TOTAL DEPTH 12000 PERF.10842 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4338	-0-	-374	-0-	4257	2	81	9	N	74	17	8			242
11	4560	X	4514	-0-	-46	-0-	4418	2	96	9	N	87					329
12	4712	X	2802	-0-	-1910	-0-	2785	2	17	9	N	15	188	1	4	8	152
01	4433	X	-0-	-0-	-4433	-0-					N	27	5	8			174
02	4341	X	4341	-0-	-0-	-0-	4278	2	63	9	N	57	1	8			230
03	4650	X	4559	-0-	-91	-0-	4511	2	48	9	N	44	186	1	4	8	84

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
WHEELER, O. N. WELL #: 5 RRCID -> 223083 COMPL. DATE 01/01/2011 TOTAL DEPTH 11998 PERF.10894 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5020	-0-	-1521	-0-	4963	2	57	9	N	52					159
11	6330	X	5263	-0-	-1067	-0-	5190	2	73	9	N	66					225
12	6417	X	5700	-0-	-717	-0-	5657	2	43	9	N	39	192	1	4	8	68
01	5735	X	-0-	-0-	-5735	-0-					N	52	5	8			115
02	6070	X	6070	-0-	-0-	-0-	6053	2	17	9	N	15	1	8			129
*03	6366	X	6366	-0-	-0-	-0-	6221	2	145	9	N	132	176	1	7	8	78

COLLIE, D. A. GAS UNIT WELL #: 5 RRCID -> 227253 COMPL. DATE 02/21/2007 TOTAL DEPTH 12066 PERF.10827 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2657	N	2657	-0-	-0-	-0-	596	1	2047	2	N	13	8	8			195
							14	9									
11	1710	N	1179	-0-	-531	-0-	568	1	611	2	N	-0-					195
12	3100	N	3114	-0-	14	14	814	1	2270	2	N	27					222
							30	9									
01	2298	N	2284	-0-	-14	-0-	833	1	1431	2	N	18	5	8			235
							20	9									
02	2162	N	2162	-0-	-0-	-0-	811	1	1350	2	N	1	1	8			235
							1	9									
03	1767	N	1722	-0-	-45	-0-	930	1	790	2	N	2	2	8			235
							2	9									

COYLE, N. L. WELL #: 8 RRCID -> 227355 COMPL. DATE 12/29/2006 TOTAL DEPTH 12155 PERF.11666 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9422	X	9422	-0-	-0-	-0-	9401	2	21	9	N	19					179
11	8850	X	7493	-0-	-1357	-0-	7379	2	114	9	N	104	189	1			94
12	9145	X	6628	-0-	-2517	-0-	6538	2	90	9	N	82	4	8			172
01	9145	X	8648	-0-	-497	-0-	1185	1	7320	2	N	130	197	1	5	8	100
							143	9									
02	8260	X	6767	-0-	-1493	-0-	999	1	5674	2	N	85					185
							94	9									
03	9145	X	4501	-0-	-4644	-0-	955	1	3479	2	N	61	2	8			244
							67	9									

REYNOLDS, J. E. UNIT WELL #: 3 RRCID -> 227579 COMPL. DATE 10/14/2006 TOTAL DEPTH 12026 PERF.11733 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3923	X	3923	-0-	-0-	-0-	3908	2	15	9	N	14	11	8			167
11	3653	X	3653	-0-	-0-	-0-	3623	2	30	9	N	27					194
12	3100	N	3133	-0-	33	33	3129	2	4	9	N	4	4	8			194
01	1302	X	-0-	-0-	-1302	-0-					N	112	196	1	10	8	100
02	4725	X	4725	-0-	-0-	-0-	4681	2	44	9	N	40	3	8			137
*03	4050	X	4050	-0-	-0-	-0-	4048	2	2	9	N	2	2	8			137

SWEETMAN, J.A. GAS UNIT WELL #: 3 RRCID -> 227967 COMPL. DATE 01/23/2007 TOTAL DEPTH 12008 PERF.11544 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2211	-0-	-238	-0-	2209	2	2	9	N	2					94
11	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					94
12	1643	X	1220	-0-	-423	-0-	1203	2	17	9	N	15					109
01	2201	X	-0-	-0-	-2201	-0-					N	56	10	8			155
02	2800	N	4442	-0-	1642	1642	1096	1	3278	2	N	62	3	8			214
							68	9									
*03	3100	N	4708	-0-	1608	3250	1166	1	3469	2	N	66	174	1	2	8	104
							73	9									

REYNOLDS, J. E. UNIT WELL #: 6 RRCID -> 229166 COMPL. DATE 03/30/2007 TOTAL DEPTH 12000 PERF.10994 - 11955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1000	-0-	-550	-0-	992	2	8	9	N	7	1	8			78
11	1020	N	737	-0-	-283	-0-	727	2	10	9	N	9					87
12	705	N	705	-0-	-0-	-0-	692	2	13	9	N	12	4	8			95
01	992	N	-0-	-0-	-992	-0-					N	12	5	8			102
02	700	N	137	-0-	-563	-0-	133	2	4	9	N	4	1	8			105
03	713	N	133	-0-	-580	-0-	126	2	7	9	N	6	2	8			109

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
SNOW, J. E. WELL #: 6 RRCID -> 229188 COMPL. DATE 11/10/2006 TOTAL DEPTH 11975 PERF.10661 - 11609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	367	-0-	-5	-0-	358	2	9	9	N	8	4	8			99
11	982	N	982	-0-	-0-	-0-	973	2	9	9	N	8					107
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					107
01	372	N	-0-	-0-	-372	-0-					N	-0-					107
02	924	N	116	-0-	-808	-0-	116	2			N	-0-					107
03	434	N	335	-0-	-99	-0-	335	2			N	-0-					107

COLLIE, D. A. GAS UNIT WELL #: 2 RRCID -> 230397 COMPL. DATE 01/01/2011 TOTAL DEPTH 11925 PERF.10846 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4311	-0-	-1114	-0-	4282	2	29	9	N	26	192	1	4	8	45
11	5250	X	3968	-0-	-1282	-0-	3927	2	41	9	N	37					82
12	5425	X	4071	-0-	-1354	-0-	4047	2	24	9	N	22					104
01	4836	X	-0-	-0-	-4836	-0-					N	62	16	8			150
02	4312	X	3777	-0-	-535	-0-	3713	2	64	9	N	58	3	8			205
03	4309	X	3970	-0-	-339	-0-	3951	2	19	9	N	17	7	8			215

PATARA ANDOVER I LLC 643257
WILCO GAS UNIT NO 1 WELL #: 1 RRCID -> 051844 COMPL. DATE 03/05/2001 TOTAL DEPTH 11920 PERF.11716 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4144	-0-	-630	-0-	399	1	3726	2	N	17					86
							19	9									
11	4650	X	3920	-0-	-730	-0-	406	1	3486	2	N	25					111
							28	9									
12	4805	X	4145	-0-	-660	-0-	468	1	3649	2	N	25					136
							28	9									
01	4805	X	4784	-0-	-21	-0-	660	1	4093	2	N	28					164
							31	9									
02	4422	X	4422	-0-	-0-	-0-	568	1	3774	2	N	73	190	1			47
							80	9									
*03	4794	X	4794	-0-	-0-	-0-	956	1	3803	2	N	32					79
							35	9									

ALLGOOD GAS UNIT NO 1 WELL #: 1 RRCID -> 051845 COMPL. DATE 08/19/1971 TOTAL DEPTH 11938 PERF.11725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	N	1485	-0-	-0-	-0-	110	1	1375	2	Y	-0-					1
11	1560	N	1378	-0-	-182	-0-	103	1	1275	2	Y	-0-					1
12	1519	N	1443	-0-	-76	-0-	112	1	1331	2	Y	-0-					1
01	1488	N	1222	-0-	-266	-0-	96	1	1126	2	Y	-0-					1
02	1349	N	1349	-0-	-0-	-0-	106	1	1240	2	Y	3	3	1			1
							3	9									
03	1457	N	1420	-0-	-37	-0-	146	1	1274	2	Y	-0-					1

JACKSON, JAMES GAS UNIT WELL #: 1 RRCID -> 066863 COMPL. DATE 12/21/1999 TOTAL DEPTH 12000 PERF.11696 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PATARA ANDOVER I LLC //CONT.// 643257
SMITH, W.F. GU WELL #: 2 RRCID -> 088947 COMPL. DATE 06/21/2000 TOTAL DEPTH 12000 PERF.11744 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	280	1	1753	2	N	15					91
							17	9									
11	2141	N	2141	-0-	-0-	-0-	300	1	1818	2	N	21					112
							23	9									
12	1829	N	1816	-0-	-13	-0-	278	1	1506	2	N	29					141
							32	9									
01	2046	N	1936	-0-	-110	-0-	302	1	1616	2	N	16					157
							18	9									
02	2013	N	2013	-0-	-0-	-0-	284	1	1695	2	N	31	4	1			184
							34	9									
*03	2303	N	2303	-0-	-0-	-0-	396	1	1886	2	N	19					203
							21	9									

JONES, JACK EST. G.U. WELL #: 2 RRCID -> 091557 COMPL. DATE 02/20/2000 TOTAL DEPTH 12000 PERF.11688 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5854	X	5854	-0-	-0-	-0-	288	1	5513	2	N	48					106
							53	9									
11	6126	X	6126	-0-	-0-	-0-	326	1	5750	2	N	45					151
							50	9									
12	5792	X	5792	-0-	-0-	-0-	315	1	5444	2	N	30					181
							33	9									
01	5258	X	5258	-0-	-0-	-0-	301	1	4931	2	N	24					205
							26	9									
02	4570	X	4570	-0-	-0-	-0-	270	1	4259	2	N	37	9	1			233
							41	9									
*03	5071	X	5071	-0-	-0-	-0-	402	1	4615	2	N	49	194	1			88
							54	9									

JACKSON, JAMES GAS UNIT WELL #: 2 RRCID -> 107993 COMPL. DATE 11/24/1999 TOTAL DEPTH 12000 PERF.11668 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	258	-0-	-1726	-0-	38	1	220	2	N	-0-					-0-
11	870	N	665	-0-	-205	-0-	91	1	574	2	N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	107	1	727	2	N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	113	1	794	2	N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	95	1	624	2	N	2	2	1			-0-
							2	9									
*03	978	N	978	-0-	-0-	-0-	175	1	803	2	N	-0-					-0-

HEFNER, R.J.GU 1 WELL #: 1 RRCID -> 114387 COMPL. DATE 12/12/1999 TOTAL DEPTH 12060 PERF.11620 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3438	-0-	-530	-0-	206	1	3123	2	N	99	189	1			99
							109	9									
11	3750	X	3512	-0-	-238	-0-	220	1	3288	2	N	4					103
							4	9									
12	3459	X	3459	-0-	-0-	-0-	224	1	3221	2	N	13					116
							14	9									
01	4108	X	4108	-0-	-0-	-0-	241	1	3853	2	N	13					129
							14	9									
02	3276	X	3037	-0-	-239	-0-	194	1	2820	2	N	21	7	1			143
							23	9									
03	3627	X	3394	-0-	-233	-0-	327	1	3034	2	N	30					173
							33	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PATARA ANDOVER I LLC //CONT.// 643257
MOUGHON GAS UNIT WELL #: 1 RRCID -> 137770 COMPL. DATE 03/01/1991 TOTAL DEPTH 11970 PERF.11747 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2452	N	2452	-0-	-0-	-0-	181	1	2260	2	N	10					110
							11	9									
11	2400	N	2274	-0-	-126	-0-	170	1	2093	2	N	10					120
							11	9									
12	2152	N	2152	-0-	-0-	-0-	167	1	1974	2	N	10					130
							11	9									
01	2449	N	2121	-0-	-328	-0-	166	1	1941	2	N	13					143
							14	9									
02	2128	N	1860	-0-	-268	-0-	145	1	1700	2	N	14	4	1			153
							15	9									
*03	2195	N	2195	-0-	-0-	-0-	215	1	1879	2	N	92	180	1			65
							101	9									

ALLGOOD GAS UNIT #1 WELL #: 5 RRCID -> 155607 COMPL. DATE 06/07/1995 TOTAL DEPTH 12000 PERF.11738 - 11852

10	1227	N	1227	-0-	-0-	-0-	90	1	1129	2	N	7					41
							8	9									
11	1170	N	1068	-0-	-102	-0-	80	1	982	2	N	5					46
							6	9									
12	1023	N	939	-0-	-84	-0-	73	1	859	2	N	6					52
							7	9									
01	1240	N	812	-0-	-428	-0-	63	1	739	2	N	9					61
							10	9									
02	1008	N	519	-0-	-489	-0-	40	1	475	2	N	4	1	1			64
							4	9									
03	930	N	805	-0-	-125	-0-	83	1	722	2	N	-0-					64

LOYD, H. S. WELL #: 2 RRCID -> 160112 COMPL. DATE 08/16/1996 TOTAL DEPTH 12100 PERF.11614 - 11781

10	124	N	98	-0-	-26	-0-	98	2			N	-0-					40
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					40
12	217	N	177	-0-	-40	-0-	177	2			N	-0-					40
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					40
02	168	N	135	-0-	-33	-0-	135	2			N	-0-					40
03	186	N	93	-0-	-93	-0-	93	2			N	-0-					40

JONES, JACK EST. G.U. WELL #: 3 RRCID -> 175732 COMPL. DATE 11/24/1999 TOTAL DEPTH 12000 PERF.11732 - 11936

10	806	N	355	-0-	-451	-0-	18	1	336	2	N	1					194
							1	9									
11	570	N	361	-0-	-209	-0-	19	1	340	2	N	2					196
							2	9									
12	341	N	273	-0-	-68	-0-	15	1	255	2	N	3					199
							3	9									
01	582	N	582	-0-	-0-	-0-	33	1	545	2	N	4					203
							4	9									
02	931	N	931	-0-	-0-	-0-	53	1	834	2	N	40	2	1			241
							44	9									
*03	1091	N	1091	-0-	-0-	-0-	87	1	1002	2	N	2	189	1			54
							2	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PATARA ANDOVER I LLC //CONT.// 643257
JACKSON, JAMES GAS UNIT WELL #: 3 RRCID -> 175927 COMPL. DATE 12/22/1999 TOTAL DEPTH 12000 PERF.11653 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1086	-0-	-123	-0-	67	1	1019	2	N	-0-					43
11	1110	N	1101	-0-	-9	-0-	69	1	1032	2	N	-0-					43
12	1116	N	1041	-0-	-75	-0-	68	1	972	2	N	1					44
							1	9									
01	1085	N	946	-0-	-139	-0-	56	1	888	2	N	2					46
							2	9									
02	1036	N	944	-0-	-92	-0-	60	1	880	2	N	4	2	1			48
							4	9									
03	1054	N	766	-0-	-288	-0-	74	1	689	2	N	3					51
							3	9									

SMITH, W.F. GAS UNIT WELL #: 3 RRCID -> 177554 COMPL. DATE 04/19/2000 TOTAL DEPTH 12100 PERF.11725 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	284	-0-	-119	-0-	39	1	243	2	Y	2					74
							2	9									
11	300	N	214	-0-	-86	-0-	30	1	184	2	Y	-0-					74
12	279	N	260	-0-	-19	-0-	41	1	219	2	Y	-0-					74
01	279	N	245	-0-	-34	-0-	39	1	206	2	Y	-0-					74
02	196	N	167	-0-	-29	-0-	24	1	143	2	Y	-0-					74
03	248	N	221	-0-	-27	-0-	38	1	183	2	Y	-0-					74

JONES, JACK EST. G.U. WELL #: 5 RRCID -> 177835 COMPL. DATE 05/17/2000 TOTAL DEPTH 12100 PERF.11712 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	281	-0-	-60	-0-	13	1	257	2	N	10					99
							11	9									
11	300	N	242	-0-	-58	-0-	13	1	228	2	N	1					100
							1	9									
12	279	N	208	-0-	-71	-0-	11	1	193	2	N	4					104
							4	9									
01	404	N	404	-0-	-0-	-0-	19	1	310	2	N	68	145	1			27
							75	9									
02	242	N	242	-0-	-0-	-0-	14	1	226	2	N	2	1	1			28
							2	9									
*03	275	N	275	-0-	-0-	-0-	22	1	251	2	N	2					30
							2	9									

JONES, JACK EST. G.U. WELL #: 4 RRCID -> 178200 COMPL. DATE 06/08/2000 TOTAL DEPTH 12075 PERF.11710 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	952	-0-	-1714	-0-	47	1	905	2	N	-0-					72
11	2580	X	683	-0-	-1897	-0-	37	1	646	2	N	-0-					72
12	1178	X	862	-0-	-316	-0-	47	1	815	2	N	-0-					72
01	1003	N	1003	-0-	-0-	-0-	58	1	945	2	N	-0-					72
02	776	N	776	-0-	-0-	-0-	46	1	726	2	N	4	2	1			74
							4	9									
03	868	N	831	-0-	-37	-0-	66	1	764	2	N	1					75
							1	9									

HEFNER, R.J.GU 1 WELL #: 2 RRCID -> 178720 COMPL. DATE 07/19/2000 TOTAL DEPTH 12000 PERF.11676 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	34	-0-	-431	-0-	5	1	29	2	Y	-0-					193
11	330	N	109	-0-	-221	-0-	8	1	48	2	Y	48					241
							53	9									
12	175	N	175	-0-	-0-	-0-	22	1	147	2	Y	5	187	1			59
							6	9									
01	79	N	79	-0-	-0-	-0-	10	1	69	2	Y	-0-					59
02	112	N	69	-0-	-43	-0-	9	1	60	2	Y	-0-					59
03	186	N	64	-0-	-122	-0-	11	1	52	2	Y	1					60
							1	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PATARA ANDOVER I LLC //CONT.// 643257
GLADE CREEK SWD WELL #: 1 RRCID -> 178727 COMPL. DATE 08/30/2000 TOTAL DEPTH 4100 PERF. 3926 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, JAMES GAS UNIT WELL #: 5 RRCID -> 179775 COMPL. DATE 09/23/2000 TOTAL DEPTH 12100 PERF.11644 - 11874

10	4296	X	4296	-0-	-0-	-0-	264	1	3989	2	N	39					92
							43	9									
11	4723	X	4723	-0-	-0-	-0-	294	1	4407	2	N	20					112
							22	9									
12	4015	X	4015	-0-	-0-	-0-	260	1	3735	2	N	18					130
							20	9									
01	4452	X	4452	-0-	-0-	-0-	260	1	4162	2	N	27					157
							30	9									
02	4025	X	4025	-0-	-0-	-0-	257	1	3740	2	N	25	8	1			174
							28	9									
*03	4382	X	4382	-0-	-0-	-0-	417	1	3871	2	N	85	190	1			69
							94	9									

HEFNER, R.J. GU 1 WELL #: 3 RRCID -> 180839 COMPL. DATE 11/04/2000 TOTAL DEPTH 12100 PERF.11771 - 11882

10	1798	N	1353	-0-	-445	-0-	199	1	1154	2	Y	-0-					7
11	1490	N	1490	-0-	-0-	-0-	203	1	1287	2	Y	-0-					7
12	2077	N	1504	-0-	-573	-0-	189	1	1285	2	Y	27	6	1			28
							30	9									
01	1734	N	1734	-0-	-0-	-0-	216	1	1518	2	Y	-0-					28
02	1506	N	1506	-0-	-0-	-0-	199	1	1304	2	Y	3	3	1			28
							3	9									
03	1519	N	1310	-0-	-209	-0-	233	1	1071	2	Y	5					33
							6	9									

ALLGOOD GAS UNIT NO 1 WELL #: 7 RRCID -> 180889 COMPL. DATE 11/09/2000 TOTAL DEPTH 12020 PERF.11686 - 11862

10	6408	X	6408	-0-	-0-	-0-	471	1	5884	2	N	48					136
							53	9									
11	6570	X	5958	-0-	-612	-0-	443	1	5465	2	N	45					181
							50	9									
12	6789	X	5988	-0-	-801	-0-	462	1	5471	2	N	50	173	1			58
							55	9									
01	6789	X	6312	-0-	-477	-0-	492	1	5767	2	N	48					106
							53	9									
02	5824	X	5582	-0-	-242	-0-	433	1	5085	2	N	58	11	1			153
							64	9									
*03	6452	X	6452	-0-	-0-	-0-	651	1	5695	2	N	96	181	1			68
							106	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PATARA ANDOVER I LLC //CONT.// 643257

JONES, JACK GAS UNIT WELL #: 6 RRCID -> 181758 COMPL. DATE 02/22/2001 TOTAL DEPTH 12100 PERF.11718 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-	-12	-0-	21	1	394	2	Y	6					44
							7	9									
11	420	N	379	-0-	-41	-0-	20	1	358	2	Y	1					45
							1	9									
12	465	N	362	-0-	-103	-0-	20	1	340	2	Y	2					47
							2	9									
01	434	N	408	-0-	-26	-0-	23	1	379	2	Y	5					52
							6	9									
02	364	N	352	-0-	-12	-0-	21	1	328	2	Y	3	1	1			54
							3	9									
*03	420	N	420	-0-	-0-	-0-	33	1	380	2	Y	6					60
							7	9									

WILCO GAS UNIT NO 1 WELL #: 4 RRCID -> 182627 COMPL. DATE 04/14/2001 TOTAL DEPTH 12100 PERF.11758 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2923	X	2923	-0-	-0-	-0-	282	1	2629	2	N	11					68
							12	9									
11	3164	X	3164	-0-	-0-	-0-	328	1	2817	2	N	17					85
							19	9									
12	2158	X	2158	-0-	-0-	-0-	244	1	1906	2	N	7					92
							8	9									
01	1860	X	473	-0-	-1387	-0-	66	1	407	2	N	-0-					92
02	1680	X	870	-0-	-810	-0-	114	1	755	2	N	1	3	1			90
							1	9									
03	1860	X	372	-0-	-1488	-0-	75	1	297	2	N	-0-					90

JONES, JACK GAS UNIT WELL #: 7 RRCID -> 191639 COMPL. DATE 10/13/2002 TOTAL DEPTH 12100 PERF.11691 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	21	1	411	2	Y	6					40
							7	9									
11	390	N	372	-0-	-18	-0-	20	1	350	2	Y	2					42
							2	9									
12	465	N	364	-0-	-101	-0-	20	1	343	2	Y	1					43
							1	9									
01	434	N	414	-0-	-20	-0-	23	1	384	2	Y	6					49
							7	9									
02	343	N	343	-0-	-0-	-0-	20	1	320	2	Y	3	1	1			51
							3	9									
*03	386	N	386	-0-	-0-	-0-	30	1	350	2	Y	5					56
							6	9									

JACKSON, JAMES GAS UNIT WELL #: 6 RRCID -> 191973 COMPL. DATE 11/07/2002 TOTAL DEPTH 12000 PERF.11775 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5178	X	5178	-0-	-0-	-0-	256	1	4892	2	N	27					171
							30	9									
11	5014	X	5014	-0-	-0-	-0-	267	1	4719	2	N	25					196
							28	9									
12	4464	X	4464	-0-	-0-	-0-	243	1	4203	2	N	16					212
							18	9									
01	4666	X	4666	-0-	-0-	-0-	267	1	4376	2	N	21	191	1			42
							23	9									
02	4002	X	4002	-0-	-0-	-0-	235	1	3714	2	N	48	8	1			82
							53	9									
*03	4523	X	4523	-0-	-0-	-0-	359	1	4122	2	N	38					120
							42	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PATARA ANDOVER I LLC //CONT.// 643257
JACKSON, JAMES GAS UNIT WELL #: 7 RRCID -> 194458 COMPL. DATE 03/26/2003 TOTAL DEPTH 12060 PERF.11702 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3303	-0-	-975	-0-	483	1	2805	2	N	14					135
							15	9									
11	4140	X	3308	-0-	-832	-0-	449	1	2842	2	N	15					150
							17	9									
12	3689	X	3209	-0-	-480	-0-	408	1	2781	2	N	18					168
							20	9									
01	3689	X	3545	-0-	-144	-0-	437	1	3077	2	N	28					196
							31	9									
02	3332	X	3057	-0-	-275	-0-	397	1	2601	2	N	54	197	1			53
							59	9									
*03	3562	X	3562	-0-	-0-	-0-	634	1	2910	2	N	16					69
							18	9									

JONES, JACK EST. G.U. WELL #: 8 RRCID -> 195055 COMPL. DATE 05/14/2003 TOTAL DEPTH 12100 PERF.11775 - 11947

10	3069	X	676	-0-	-2393	-0-	34	1	642	2	N	-0-					101
11	2970	X	481	-0-	-2489	-0-	26	1	452	2	N	3					104
							3	9									
12	1333	X	461	-0-	-872	-0-	25	1	436	2	N	-0-					104
01	930	X	372	-0-	-558	-0-	21	1	351	2	N	-0-					104
02	616	X	241	-0-	-375	-0-	14	1	225	2	N	2	1	1			105
							2	9									
03	465	N	264	-0-	-201	-0-	21	1	243	2	N	-0-					105

JACKSON, JAMES GAS UNIT WELL #: 9 RRCID -> 212650 COMPL. DATE 06/23/2005 TOTAL DEPTH 12010 PERF.11656 - 11880

10	3261	X	3261	-0-	-0-	-0-	201	1	3045	2	N	14					183
							15	9									
11	2853	X	2853	-0-	-0-	-0-	178	1	2668	2	N	6					189
							7	9									
12	2877	X	2877	-0-	-0-	-0-	185	1	2655	2	N	34					223
							37	9									
01	3905	X	3905	-0-	-0-	-0-	227	1	3633	2	N	41	175	1			89
							45	9									
02	3180	X	3180	-0-	-0-	-0-	204	1	2964	2	N	11	8	1			92
							12	9									
03	2666	X	2522	-0-	-144	-0-	244	1	2267	2	N	10					102
							11	9									

JACKSON, JAMES GAS UNIT WELL #: 10 RRCID -> 214123 COMPL. DATE 08/25/2005 TOTAL DEPTH 12095 PERF.11686 - 11900

10	155	N	125	-0-	-30	-0-	8	1	117	2	N	-0-					167
11	150	N	91	-0-	-59	-0-	6	1	85	2	N	-0-					167
12	186	N	132	-0-	-54	-0-	9	1	123	2	N	-0-					167
01	163	N	163	-0-	-0-	-0-	10	1	153	2	N	-0-					167
02	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					167
03	124	N	109	-0-	-15	-0-	11	1	98	2	N	-0-					167

MOUGHON GAS UNIT WELL #: 2 RRCID -> 221838 COMPL. DATE 05/06/2006 TOTAL DEPTH 12060 PERF.11675 - 11856

10	8978	X	8978	-0-	-0-	-0-	661	1	8255	2	N	56					130
							62	9									
11	8983	X	8983	-0-	-0-	-0-	668	1	8250	2	N	59					189
							65	9									
12	8907	X	8907	-0-	-0-	-0-	685	1	8111	2	N	101	183	1			107
							111	9									
01	8819	X	8819	-0-	-0-	-0-	688	1	8069	2	N	56					163
							62	9									
02	7954	X	7954	-0-	-0-	-0-	619	1	7260	2	N	68	16	1			215
							75	9									
*03	9154	X	9154	-0-	-0-	-0-	927	1	8104	2	N	112	183	1			144
							123	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PATARA ANDOVER I LLC //CONT.// 643257
JONES, JACK EST. G.U. WELL #: 9 RRCID -> 224335 COMPL. DATE 11/21/2005 TOTAL DEPTH 12099 PERF.11790 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	561	-0-	-400	-0-	28	1	532	2	N	1					78
							1	9									
11	870	X	413	-0-	-457	-0-	22	1	389	2	N	2					80
							2	9									
12	558	N	531	-0-	-27	-0-	29	1	502	2	N	-0-					80
01	558	N	507	-0-	-51	-0-	29	1	472	2	N	5					85
							6	9									
02	446	N	446	-0-	-0-	-0-	26	1	417	2	N	3	1	1			87
							3	9									
03	527	N	416	-0-	-111	-0-	33	1	382	2	N	1					88
							1	9									

PEAK ENERGY CORPORATION 647135
WILLEFORD, LEWIS GAS UNIT WELL #: 1 RRCID -> 044402 COMPL. DATE 04/24/1968 TOTAL DEPTH 12894 PERF.11624 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2681	-0-	-1473	-0-	759	1	1919	2	N	3					269
							3	9									
11	2670	X	2300	-0-	-370	-0-	851	1	1449	2	N	-0-					269
12	3286	X	2066	-0-	-1220	-0-	658	1	1406	2	N	2	189	1	2	8	80
							2	9									
01	3286	X	2911	-0-	-375	-0-	934	1	1936	2	N	37					117
							41	9									
02	2968	X	2180	-0-	-788	-0-	511	1	1640	2	N	26					143
							29	9									
03	2666	X	2269	-0-	-397	-0-	715	1	1522	2	N	29					172
							32	9									

CRAIG, J. V. WELL #: 1 RRCID -> 064173 COMPL. DATE 04/28/1975 TOTAL DEPTH 11775 PERF.11566 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1668	-0-	-533	-0-	471	1	1191	2	N	5					204
							6	9									
11	2230	N	2230	-0-	-0-	-0-	803	1	1364	2	N	57					261
							63	9									
12	1911	N	1911	-0-	-0-	-0-	602	1	1284	2	N	23	198	1	2	8	84
							25	9									
01	1985	N	1985	-0-	-0-	-0-	641	1	1329	2	N	14					98
							15	9									
02	2072	N	1476	-0-	-596	-0-	347	1	1117	2	N	11					109
							12	9									
*03	2034	N	2034	-0-	-0-	-0-	645	1	1374	2	N	14					123
							15	9									

SHIPP, B. H. WELL #: 1 RRCID -> 070422 COMPL. DATE 11/06/1976 TOTAL DEPTH 11871 PERF.11742 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3027	N	3027	-0-	-0-	-0-	852	1	2169	2	N	5					132
							6	9									
11	3000	N	3201	-0-	201	201	1129	1	2057	2	N	14					146
							15	9									
12	2508	N	2307	-0-	-201	-0-	37	1	2212	2	N	53	175	1	3	8	21
							58	9									
01	2948	N	2948	-0-	-0-	-0-	626	1	2304	2	N	16					37
							18	9									
02	2201	X	2201	-0-	-0-	-0-	91	1	2095	2	N	14					51
							15	9									
*03	2212	X	2212	-0-	-0-	-0-	50	1	2145	2	N	15					66
							17	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PEAK ENERGY CORPORATION //CONT.// 647135
WILLEFORD GAS UNIT WELL #: 3 RRCID -> 201958 COMPL. DATE 02/21/2004 TOTAL DEPTH 12124 PERF.11608 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	956	-0-	-1400	-0-	950	2	6	9	N	5					33
11	2250	X	2235	-0-	-15	-0-	234	1	1937	2	N	58					91
							64	9									
12	2387	X	2096	-0-	-291	-0-	244	1	1804	2	N	44					135
							48	9									
01	2387	X	2035	-0-	-352	-0-	281	1	1719	2	N	32					167
							35	9									
02	2156	X	1750	-0-	-406	-0-	498	1	1227	2	N	23					190
							25	9									
03	2325	X	1959	-0-	-366	-0-	111	1	1828	2	N	18					208
							20	9									

CRAIG, J.V. GU 1 WELL #: 2 RRCID -> 203090 COMPL. DATE 05/26/2004 TOTAL DEPTH 12100 PERF.11592 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	1613	-0-	-3750	-0-	319	1	1230	2	N	58	188	1			87
							64	9									
11	5190	X	3777	-0-	-1413	-0-	215	1	3474	2	N	80					167
							88	9									
12	4588	X	4415	-0-	-173	-0-	962	1	3254	2	N	181	194	1	3	8	151
							199	9									
01	3906	X	3594	-0-	-312	-0-	619	1	2930	2	N	41					192
							45	9									
02	3528	X	2286	-0-	-1242	-0-	520	1	1737	2	N	26					218
							29	9									
03	4402	X	2579	-0-	-1823	-0-	634	1	1930	2	N	14					232
							15	9									

CRAIG, J.V. GU 1 WELL #: 3 RRCID -> 206688 COMPL. DATE 11/19/2004 TOTAL DEPTH 12000 PERF.11532 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	282	1	1086	2	N	4					72
							4	9									
11	1710	N	1229	-0-	-481	-0-	71	1	1146	2	N	11					83
							12	9									
12	1364	N	1337	-0-	-27	-0-	302	1	1024	2	N	10					93
							11	9									
01	1364	N	1231	-0-	-133	-0-	213	1	1010	2	N	7					100
							8	9									
02	1148	N	848	-0-	-300	-0-	193	1	646	2	N	8					108
							9	9									
03	1333	N	1227	-0-	-106	-0-	301	1	918	2	N	7					115
							8	9									

WILLEFORD, LEWIS GAS UNIT WELL #: 4 RRCID -> 232681 COMPL. DATE 11/03/2007 TOTAL DEPTH 11803 PERF.11640 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	194	-0-	-2131	-0-	194	2			N	-0-					101
11	840	X	499	-0-	-341	-0-	54	1	445	2	N	-0-					101
12	3236	X	3236	-0-	-0-	-0-	386	1	2850	2	N	-0-					101
01	2369	N	2369	-0-	-0-	-0-	332	1	2027	2	N	9					110
							10	9									
02	477	N	477	-0-	-0-	-0-	138	1	339	2	N	-0-					110
03	2325	X	535	-0-	-1790	-0-	30	1	505	2	N	-0-					110

SONCO HOLDINGS LLC 801653
REYNOLDS, S. I. WELL #: 1 RRCID -> 067461 COMPL. DATE 04/30/1976 TOTAL DEPTH 11925 PERF.10951 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					59
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
03		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. 828880
INDIAN ROCK GAS UNIT 1 WELL #: 1 RRCID -> 037072 COMPL. DATE N/A TOTAL DEPTH 13105 PERF.11616 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3494	-0-	-567	-0-	3394	3	100	9	Y	91	91	1			-0-
11	3930	X	3371	-0-	-559	-0-	3284	3	87	9	Y	79	79	1			-0-
12	3875	X	3517	-0-	-358	-0-	3425	3	92	9	Y	84	84	1			-0-
01	3875	X	3623	-0-	-252	-0-	3533	3	90	9	Y	82	82	1			-0-
02	3360	X	3312	-0-	-48	-0-	3220	3	92	9	Y	84	84	1			-0-
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 1 RRCID -> 038801 COMPL. DATE 04/22/1995 TOTAL DEPTH 11980 PERF.11662 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 1 RRCID -> 043146 COMPL. DATE N/A TOTAL DEPTH 11940 PERF.11601 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3594	-0-	-498	-0-	3555	3	39	9	Y	35	35	1			-0-
11	3780	X	3258	-0-	-522	-0-	3230	3	28	9	Y	25	25	1			-0-
12	3782	X	3509	-0-	-273	-0-	3469	3	40	9	Y	36	36	1			-0-
01	3689	X	3523	-0-	-166	-0-	3480	3	43	9	Y	39	39	1			-0-
02	3248	X	3022	-0-	-226	-0-	2983	3	39	9	Y	35	35	1			-0-
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 1 RRCID -> 044249 COMPL. DATE 03/07/1968 TOTAL DEPTH 11934 PERF.11714 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4182	-0-	-902	-0-	4141	3	41	9	Y	37	37	1			-0-
11	4860	X	4019	-0-	-841	-0-	3982	3	37	9	Y	34	34	1			-0-
12	4774	X	3994	-0-	-780	-0-	3954	3	40	9	Y	36	36	1			-0-
01	4774	X	3987	-0-	-787	-0-	3944	3	43	9	Y	39	39	1			-0-
02	4116	X	3654	-0-	-462	-0-	3608	3	46	9	Y	42	42	1			-0-
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 1 RRCID -> 045755 COMPL. DATE 02/24/1995 TOTAL DEPTH 11950 PERF.11597 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3030	-0-	-442	-0-	2987	3	43	9	Y	39	39	1			-0-
11	3360	X	2903	-0-	-457	-0-	2870	3	33	9	Y	30	30	1			-0-
12	3472	X	3255	-0-	-217	-0-	3215	3	40	9	Y	36	36	1			-0-
01	3304	X	3304	-0-	-0-	-0-	3261	3	43	9	Y	39	39	1			-0-
02	2772	X	2618	-0-	-154	-0-	2572	3	46	9	Y	42	42	1			-0-
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

ARRINGTON GAS UNIT WELL #: 1 RRCID -> 046911 COMPL. DATE 05/12/1988 TOTAL DEPTH 11945 PERF.11592 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2180	-0-	-548	-0-	2140	3	40	9	Y	36	36	1			-0-
11	2640	X	2636	-0-	-4	-0-	2600	3	36	9	Y	33	33	1			-0-
12	2728	X	2007	-0-	-721	-0-	1967	3	40	9	Y	36	36	1			-0-
01	2120	X	2120	-0-	-0-	-0-	2077	3	43	9	Y	39	39	1			-0-
02	2464	X	1857	-0-	-607	-0-	1811	3	46	9	Y	42	42	1			-0-
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO 2 WELL #: 1R RRCID -> 047040 COMPL. DATE N/A TOTAL DEPTH 11936 PERF.11578 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3272	-0-	-107	-0-	3229	3	43	9	Y	39	39	1			-0-
11	3600	X	2957	-0-	-643	-0-	2917	3	40	9	Y	36	36	1			-0-
12	3720	X	2598	-0-	-1122	-0-	2562	3	36	9	Y	33	33	1			-0-
01	3720	X	2092	-0-	-1628	-0-	2060	3	32	9	Y	29	29	1			-0-
02	3332	X	2100	-0-	-1232	-0-	2054	3	46	9	Y	42	42	1			-0-
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
LAUGHLIN WELL #: 1 RRCID -> 047460 COMPL. DATE 11/18/1969 TOTAL DEPTH 11930 PERF.11728 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1882	-0-	-164	-0-	1852	3	30	9	N	27	27	1			-0-
11	2010	N	1725	-0-	-285	-0-	1693	3	32	9	N	29	29	1			-0-
12	1702	N	1702	-0-	-0-	-0-	1667	3	35	9	N	32	32	1			-0-
01	1556	N	1556	-0-	-0-	-0-	1526	3	30	9	N	27	27	1			-0-
02	1624	N	1432	-0-	-192	-0-	1397	3	35	9	N	32	32	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 1 RRCID -> 047471 COMPL. DATE 12/05/1969 TOTAL DEPTH 12010 PERF.11788 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	2889	-0-	-1575	-0-	2848	3	41	9	Y	37	37	1			-0-
11	4050	X	3113	-0-	-937	-0-	3077	3	36	9	Y	33	33	1			-0-
12	4185	X	3456	-0-	-729	-0-	3415	3	41	9	Y	37	37	1			-0-
01	3596	X	3581	-0-	-15	-0-	3547	3	34	9	Y	31	31	1			-0-
02	2912	X	2377	-0-	-535	-0-	2331	3	46	9	Y	42	42	1			-0-
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					-0-

CLEMENS UNIT WELL #: 1 RRCID -> 048812 COMPL. DATE 09/25/2004 TOTAL DEPTH 11924 PERF.11666 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1463	-0-	-211	-0-	1423	3	40	9	Y	36	36	1			-0-
11	990	N	498	-0-	-492	-0-	461	3	37	9	Y	34	34	1			-0-
12	863	N	863	-0-	-0-	-0-	823	3	40	9	Y	36	36	1			-0-
01	1672	N	1672	-0-	-0-	-0-	1637	3	35	9	Y	32	32	1			-0-
*02	1221	N	1221	-0-	-0-	-0-	1178	3	43	9	Y	39	39	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 1 RRCID -> 049799 COMPL. DATE 02/19/1971 TOTAL DEPTH 12057 PERF.11758 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5836	-0-	-767	-0-	5733	3	103	9	Y	94	94	1			-0-
11	6000	X	5763	-0-	-237	-0-	5658	3	105	9	Y	95	95	1			-0-
12	5751	X	5751	-0-	-0-	-0-	5648	3	103	9	Y	94	94	1			-0-
01	5830	X	5830	-0-	-0-	-0-	5729	3	101	9	Y	92	92	1			-0-
02	5376	X	4939	-0-	-437	-0-	4844	3	95	9	Y	86	86	1			-0-
03	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #11 WELL #: 1 RRCID -> 059218 COMPL. DATE 05/02/1974 TOTAL DEPTH 11998 PERF.11743 - 11805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5509	-0-	-226	-0-	5466	3	43	9	Y	39	39	1			-0-
11	5490	X	5345	-0-	-145	-0-	5308	3	37	9	Y	34	34	1			-0-
12	5549	X	4918	-0-	-631	-0-	4879	3	39	9	Y	35	35	1			-0-
01	5549	X	5530	-0-	-19	-0-	5487	3	43	9	Y	39	39	1			-0-
02	4984	X	4922	-0-	-62	-0-	4877	3	45	9	Y	41	41	1			-0-
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					-0-

CLEMENS UNIT WELL #: 2 RRCID -> 074485 COMPL. DATE 10/22/1977 TOTAL DEPTH 11900 PERF.11726 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5262	-0-	-1186	-0-	5221	3	41	9	Y	37	37	1			-0-
11	5820	X	5000	-0-	-820	-0-	4963	3	37	9	Y	34	34	1			-0-
12	6014	X	5038	-0-	-976	-0-	4998	3	40	9	Y	36	36	1			-0-
01	6014	X	4871	-0-	-1143	-0-	4828	3	43	9	Y	39	39	1			-0-
02	4900	X	4407	-0-	-493	-0-	4361	3	46	9	Y	42	42	1			-0-
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					-0-

ARRINGTON GAS UNIT WELL #: 2 RRCID -> 076134 COMPL. DATE 01/06/1978 TOTAL DEPTH 11900 PERF.11614 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
TRAMMEL, H. J. GAS UNIT WELL #: 1 RRCID -> 083988 COMPL. DATE 08/13/1979 TOTAL DEPTH 11994 PERF.11733 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2391	-0-	-182	-0-	2350	3	41	9	Y	37	37	1			-0-
11	2952	X	2952	-0-	-0-	-0-	2915	3	37	9	Y	34	34	1			-0-
12	3019	X	3019	-0-	-0-	-0-	2979	3	40	9	Y	36	36	1			-0-
01	2896	X	2896	-0-	-0-	-0-	2853	3	43	9	Y	39	39	1			-0-
02	2744	X	1794	-0-	-950	-0-	1748	3	46	9	Y	42	42	1			-0-
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 2 RRCID -> 140964 COMPL. DATE 02/07/1992 TOTAL DEPTH 12000 PERF.11691 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3729	-0-	-704	-0-	3683	3	46	9	Y	42	42	1			-0-
11	4290	X	3251	-0-	-1039	-0-	3216	3	35	9	Y	32	32	1			-0-
12	4433	X	3552	-0-	-881	-0-	3516	3	36	9	Y	33	33	1			-0-
01	4278	X	3451	-0-	-827	-0-	3408	3	43	9	Y	39	39	1			-0-
02	3528	X	3128	-0-	-400	-0-	3082	3	46	9	Y	42	42	1			-0-
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 1 WELL #: 2 RRCID -> 141271 COMPL. DATE 04/09/1992 TOTAL DEPTH 12000 PERF.11737 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5336	-0-	-1236	-0-	5297	3	39	9	Y	35	35	1			-0-
11	6270	X	4566	-0-	-1704	-0-	4534	3	32	9	Y	29	29	1			-0-
12	6324	X	4672	-0-	-1652	-0-	4635	3	37	9	Y	34	34	1			-0-
01	6262	X	4585	-0-	-1677	-0-	4541	3	44	9	Y	40	40	1			-0-
02	5516	X	3824	-0-	-1692	-0-	3782	3	42	9	Y	38	38	1			-0-
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 2 RRCID -> 141719 COMPL. DATE 06/08/1992 TOTAL DEPTH 12009 PERF.11579 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5209	-0-	-619	-0-	5170	3	39	9	Y	35	35	1			-0-
11	5550	X	5255	-0-	-295	-0-	5218	3	37	9	Y	34	34	1			-0-
12	5735	X	5227	-0-	-508	-0-	5187	3	40	9	Y	36	36	1			-0-
01	5735	X	5033	-0-	-702	-0-	4990	3	43	9	Y	39	39	1			-0-
02	4956	X	4545	-0-	-411	-0-	4499	3	46	9	Y	42	42	1			-0-
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 2 RRCID -> 142295 COMPL. DATE 08/18/1992 TOTAL DEPTH 12000 PERF.11592 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5392	-0-	-95	-0-	5351	3	41	9	Y	37	37	1			-0-
11	5190	X	5104	-0-	-86	-0-	5067	3	37	9	Y	34	34	1			-0-
12	5332	X	5039	-0-	-293	-0-	4999	3	40	9	Y	36	36	1			-0-
01	5363	X	5218	-0-	-145	-0-	5175	3	43	9	Y	39	39	1			-0-
02	4872	X	4534	-0-	-338	-0-	4488	3	46	9	Y	42	42	1			-0-
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 2 RRCID -> 142336 COMPL. DATE 08/25/1992 TOTAL DEPTH 12008 PERF.11745 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5438	-0-	-1103	-0-	5392	3	46	9	Y	42	42	1			-0-
11	6180	X	4971	-0-	-1209	-0-	4931	3	40	9	Y	36	36	1			-0-
12	5983	X	5068	-0-	-915	-0-	5024	3	44	9	Y	40	40	1			-0-
01	5952	X	4632	-0-	-1320	-0-	4588	3	44	9	Y	40	40	1			-0-
02	5376	X	4430	-0-	-946	-0-	4380	3	50	9	Y	45	45	1			-0-
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 3 RRCID -> 142654 COMPL. DATE 09/17/1992 TOTAL DEPTH 12000 PERF.11625 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5204	-0-	-872	-0-	5167	3	37	9	Y	34	34	1			-0-
11	5880	X	4888	-0-	-992	-0-	4856	3	32	9	Y	29	29	1			-0-
12	6076	X	5022	-0-	-1054	-0-	4982	3	40	9	Y	36	36	1			-0-
01	5673	X	4923	-0-	-750	-0-	4880	3	43	9	Y	39	39	1			-0-
02	5068	X	4478	-0-	-590	-0-	4432	3	46	9	Y	42	42	1			-0-
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT 1 WELL #: 3 RRCID -> 143353 COMPL. DATE 10/15/1992 TOTAL DEPTH 12000 PERF.11608 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4649	-0-	-466	-0-	4606	3	43	9	Y	39	39	1			-0-
11	4920	X	4733	-0-	-187	-0-	4691	3	42	9	Y	38	38	1			-0-
12	4960	X	4757	-0-	-203	-0-	4705	3	52	9	Y	47	47	1			-0-
01	4836	X	4478	-0-	-358	-0-	4424	3	54	9	Y	49	49	1			-0-
02	4424	X	4201	-0-	-223	-0-	4145	3	56	9	Y	51	51	1			-0-
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 4 RRCID -> 143430 COMPL. DATE 11/02/1992 TOTAL DEPTH 12000 PERF.15548 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4107	-0-	-481	-0-	4067	3	40	9	Y	36	36	1			-0-
11	4650	X	4226	-0-	-424	-0-	4197	3	29	9	Y	26	26	1			-0-
12	4805	X	4479	-0-	-326	-0-	4442	3	37	9	Y	34	34	1			-0-
01	4805	X	4363	-0-	-442	-0-	4322	3	41	9	Y	37	37	1			-0-
02	4004	X	3909	-0-	-95	-0-	3870	3	39	9	Y	35	35	1			-0-
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 1 WELL #: 4 RRCID -> 144091 COMPL. DATE 01/18/1993 TOTAL DEPTH 12000 PERF.11622 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2417	-0-	-683	-0-	2389	3	28	9	Y	25	25	1			-0-
11	2850	X	2601	-0-	-249	-0-	2572	3	29	9	Y	26	26	1			-0-
12	2867	X	2867	-0-	-0-	-0-	2828	3	39	9	Y	35	35	1			-0-
01	3413	X	3413	-0-	-0-	-0-	3370	3	43	9	Y	39	39	1			-0-
*02	3078	X	3078	-0-	-0-	-0-	3032	3	46	9	Y	42	42	1			-0-
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 2 RRCID -> 144260 COMPL. DATE 01/28/1993 TOTAL DEPTH 12030 PERF.11651 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 4 RRCID -> 144599 COMPL. DATE 02/04/1993 TOTAL DEPTH 12220 PERF.11832 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 3 RRCID -> 144730 COMPL. DATE 02/10/1993 TOTAL DEPTH 12100 PERF.11734 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8938	-0-	-610	-0-	8892	3	46	9	Y	42	42	1			-0-
11	9300	X	8309	-0-	-991	-0-	8270	3	39	9	Y	35	35	1			-0-
12	9610	X	8711	-0-	-899	-0-	8666	3	45	9	Y	41	41	1			-0-
01	9610	X	2493	-0-	-7117	-0-	2464	3	29	9	Y	26	26	1			-0-
02	8400	X	1806	-0-	-6594	-0-	1784	3	22	9	Y	20	20	1			-0-
03	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 3 RRCID -> 144870 COMPL. DATE 02/11/1993 TOTAL DEPTH 12000 PERF.11570 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4516	-0-	-72	-0-	4475	3	41	9	Y	37	37	1			-0-
11	4440	X	4380	-0-	-60	-0-	4343	3	37	9	Y	34	34	1			-0-
12	4529	X	4529	-0-	-0-	-0-	4486	3	43	9	Y	39	39	1			-0-
01	4495	X	4476	-0-	-19	-0-	4433	3	43	9	Y	39	39	1			-0-
*02	4119	X	4119	-0-	-0-	-0-	4073	3	46	9	Y	42	42	1			-0-
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT 6 WELL #: 2 RRCID -> 145050 COMPL. DATE 02/26/1993 TOTAL DEPTH 12000 PERF.11615 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3813	-0-	-62	-0-	3772	3	41	9	Y	37	37	1			-0-
11	3750	X	3344	-0-	-406	-0-	3312	3	32	9	Y	29	29	1			-0-
12	3995	X	3995	-0-	-0-	-0-	3964	3	31	9	Y	28	28	1			-0-
01	4123	X	4123	-0-	-0-	-0-	4083	3	40	9	Y	36	36	1			-0-
02	3528	X	3380	-0-	-148	-0-	3345	3	35	9	Y	32	32	1			-0-
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 3 RRCID -> 145068 COMPL. DATE 02/19/1993 TOTAL DEPTH 12100 PERF.11731 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4968	-0-	-674	-0-	4927	3	41	9	Y	37	37	1			-0-
11	5310	X	5048	-0-	-262	-0-	5011	3	37	9	Y	34	34	1			-0-
12	5487	X	4850	-0-	-637	-0-	4810	3	40	9	Y	36	36	1			-0-
01	5456	X	4957	-0-	-499	-0-	4914	3	43	9	Y	39	39	1			-0-
02	4816	X	4400	-0-	-416	-0-	4352	3	48	9	Y	44	44	1			-0-
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					-0-

CLEMENS UNIT WELL #: 4 RRCID -> 145228 COMPL. DATE 03/13/1993 TOTAL DEPTH 12010 PERF.11593 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5235	X	5235	-0-	-0-	-0-	5194	3	41	9	Y	37	37	1			-0-
11	5040	X	4630	-0-	-410	-0-	4595	3	35	9	Y	32	32	1			-0-
12	5860	X	5860	-0-	-0-	-0-	5820	3	40	9	Y	36	36	1			-0-
01	5820	X	5820	-0-	-0-	-0-	5777	3	43	9	Y	39	39	1			-0-
*02	5433	X	5433	-0-	-0-	-0-	5387	3	46	9	Y	42	42	1			-0-
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					-0-

CLEMENS UNIT WELL #: 3 RRCID -> 145268 COMPL. DATE 03/05/1993 TOTAL DEPTH 12000 PERF.11554 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4290	-0-	-825	-0-	4224	3	66	9	Y	60	60	1			-0-
11	4770	X	3240	-0-	-1530	-0-	3190	3	50	9	Y	45	45	1			-0-
12	4712	X	3917	-0-	-795	-0-	3877	3	40	9	Y	36	36	1			-0-
01	4712	X	4248	-0-	-464	-0-	4205	3	43	9	Y	39	39	1			-0-
02	4256	X	3923	-0-	-333	-0-	3877	3	46	9	Y	42	42	1			-0-
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO 2 WELL #: 2 RRCID -> 145317 COMPL. DATE 04/13/1993 TOTAL DEPTH 12000 PERF.11658 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2977	-0-	-185	-0-	2937	3	40	9	Y	36	36	1			-0-
11	3270	X	2883	-0-	-387	-0-	2847	3	36	9	Y	33	33	1			-0-
12	3379	X	2944	-0-	-435	-0-	2904	3	40	9	Y	36	36	1			-0-
01	3379	X	2939	-0-	-440	-0-	2896	3	43	9	Y	39	39	1			-0-
02	2772	X	2668	-0-	-104	-0-	2622	3	46	9	Y	42	42	1			-0-
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

ARRINGTON GAS UNIT WELL #: 3 RRCID -> 145371 COMPL. DATE 03/19/1993 TOTAL DEPTH 12050 PERF.11629 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4891	-0-	-720	-0-	4850	3	41	9	Y	37	37	1			-0-
11	5130	X	4934	-0-	-196	-0-	4897	3	37	9	Y	34	34	1			-0-
12	5191	X	5191	-0-	-0-	-0-	5151	3	40	9	Y	36	36	1			-0-
01	5146	X	4594	-0-	-552	-0-	4551	3	43	9	Y	39	39	1			-0-
02	4592	X	4451	-0-	-141	-0-	4405	3	46	9	Y	42	42	1			-0-
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					-0-

IRG CO., L.P. DISPOSAL WELL #: 1 RRCID -> 146521 COMPL. DATE 06/15/1993 TOTAL DEPTH 4155 PERF. 3910 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
TRAMMEL, H. J. GAS UNIT WELL #: 3 RRCID -> 149710 COMPL. DATE 04/21/1994 TOTAL DEPTH 12100 PERF.11598 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1622	-0-	-517	-0-	1581	3	41	9	Y	37	37	1			-0-
11	2070	X	1769	-0-	-301	-0-	1732	3	37	9	Y	34	34	1			-0-
12	2139	X	1735	-0-	-404	-0-	1695	3	40	9	Y	36	36	1			-0-
01	2139	X	1353	-0-	-786	-0-	1321	3	32	9	Y	29	29	1			-0-
02	1652	X	567	-0-	-1085	-0-	545	3	22	9	Y	20	20	1			-0-
03	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 4 RRCID -> 159473 COMPL. DATE 07/18/1996 TOTAL DEPTH 12100 PERF.11702 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5574	-0-	-378	-0-	5504	3	70	9	Y	64	64	1			-0-
11	5730	X	5430	-0-	-300	-0-	5369	3	61	9	Y	55	55	1			-0-
12	5798	X	5798	-0-	-0-	-0-	5726	3	72	9	Y	65	65	1			-0-
01	5735	X	5561	-0-	-174	-0-	5493	3	68	9	Y	62	62	1			-0-
02	5180	X	4872	-0-	-308	-0-	4804	3	68	9	Y	62	62	1			-0-
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 3 RRCID -> 160168 COMPL. DATE 08/23/1996 TOTAL DEPTH 12100 PERF.11640 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4909	-0-	-578	-0-	4868	3	41	9	Y	37	37	1			-0-
11	5310	X	4603	-0-	-707	-0-	4566	3	37	9	Y	34	34	1			-0-
12	5363	X	4546	-0-	-817	-0-	4506	3	40	9	Y	36	36	1			-0-
01	5363	X	4115	-0-	-1248	-0-	4076	3	39	9	Y	35	35	1			-0-
02	4648	X	4259	-0-	-389	-0-	4213	3	46	9	Y	42	42	1			-0-
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 4 RRCID -> 160980 COMPL. DATE 11/10/1996 TOTAL DEPTH 12100 PERF.11636 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7304	-0-	-260	-0-	7259	3	45	9	Y	41	41	1			-0-
11	7260	X	7255	-0-	-5	-0-	7208	3	47	9	Y	43	43	1			-0-
12	7516	X	7516	-0-	-0-	-0-	7468	3	48	9	Y	44	44	1			-0-
01	7254	X	7120	-0-	-134	-0-	7070	3	50	9	Y	45	45	1			-0-
02	6776	X	6557	-0-	-219	-0-	6499	3	58	9	Y	53	53	1			-0-
03	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					-0-

CLEMENS UNIT WELL #: 5 RRCID -> 161359 COMPL. DATE 11/27/1996 TOTAL DEPTH 12000 PERF.11738 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3944	-0-	-737	-0-	3898	3	46	9	Y	42	42	1			-0-
11	4530	X	3893	-0-	-637	-0-	3847	3	46	9	Y	42	42	1			-0-
12	4681	X	3878	-0-	-803	-0-	3831	3	47	9	Y	43	43	1			-0-
01	4490	X	4490	-0-	-0-	-0-	4438	3	52	9	Y	47	47	1			-0-
02	3668	X	3581	-0-	-87	-0-	3531	3	50	9	Y	45	45	1			-0-
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 3 RRCID -> 166914 COMPL. DATE 01/05/1998 TOTAL DEPTH 12000 PERF.11674 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4148	-0-	-874	-0-	4107	3	41	9	Y	37	37	1			-0-
11	4590	X	3533	-0-	-1057	-0-	3500	3	33	9	Y	30	30	1			-0-
12	4743	X	4297	-0-	-446	-0-	4267	3	30	9	Y	27	27	1			-0-
01	4340	X	3195	-0-	-1145	-0-	3176	3	19	9	Y	17	17	1			-0-
*02	4156	X	4156	-0-	-0-	-0-	4116	3	40	9	Y	36	36	1			-0-
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					-0-

ARRINGTON-CLEMENS GAS UNIT WELL #: 1 RRCID -> 169282 COMPL. DATE 07/05/1998 TOTAL DEPTH 12025 PERF.11646 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	4921	-0-	-1527	-0-	4880	3	41	9	Y	37	37	1			-0-
11	5820	X	5130	-0-	-690	-0-	5093	3	37	9	Y	34	34	1			-0-
12	5045	X	5045	-0-	-0-	-0-	5005	3	40	9	Y	36	36	1			-0-
01	5301	X	4154	-0-	-1147	-0-	4111	3	43	9	Y	39	39	1			-0-
02	4788	X	3667	-0-	-1121	-0-	3621	3	46	9	Y	42	42	1			-0-
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT #5 WELL #: 5 RRCID -> 179159 COMPL. DATE 08/15/2000 TOTAL DEPTH 12000 PERF.11639 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8884	-0-	-974	-0-	8812	3	72	9	Y	65	65	1			-0-
11	9060	X	8327	-0-	-733	-0-	8262	3	65	9	Y	59	59	1			-0-
12	9269	X	8613	-0-	-656	-0-	8543	3	70	9	Y	64	64	1			-0-
01	9269	X	8638	-0-	-631	-0-	8564	3	74	9	Y	67	67	1			-0-
02	8204	X	7669	-0-	-535	-0-	7593	3	76	9	Y	69	69	1			-0-
03	8897	X	NO RPT	-0-	-8897	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 4 RRCID -> 179633 COMPL. DATE 09/14/2000 TOTAL DEPTH 12050 PERF.11618 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5750	-0-	-512	-0-	5673	3	77	9	Y	70	70	1			-0-
11	5940	X	5465	-0-	-475	-0-	5413	3	52	9	Y	47	47	1			-0-
12	6014	X	5596	-0-	-418	-0-	5548	3	48	9	Y	44	44	1			-0-
01	5859	X	5564	-0-	-295	-0-	5492	3	72	9	Y	65	65	1			-0-
02	5180	X	5161	-0-	-19	-0-	5102	3	59	9	Y	54	54	1			-0-
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 4 RRCID -> 180628 COMPL. DATE 11/02/2000 TOTAL DEPTH 12020 PERF.11654 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5210	-0-	-618	-0-	5164	3	46	9	Y	42	42	1			-0-
11	6540	X	4677	-0-	-1863	-0-	4638	3	39	9	Y	35	35	1			-0-
12	6758	X	4975	-0-	-1783	-0-	4931	3	44	9	Y	40	40	1			-0-
01	6758	X	4580	-0-	-2178	-0-	4535	3	45	9	Y	41	41	1			-0-
02	5656	X	4402	-0-	-1254	-0-	4354	3	48	9	Y	44	44	1			-0-
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 5 RRCID -> 180680 COMPL. DATE 11/16/2000 TOTAL DEPTH 12000 PERF.11568 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4008	X	4008	-0-	-0-	-0-	3967	3	41	9	Y	37	37	1			-0-
11	3840	X	3618	-0-	-222	-0-	3579	3	39	9	Y	35	35	1			-0-
12	3906	X	3804	-0-	-102	-0-	3760	3	44	9	Y	40	40	1			-0-
01	3968	X	3739	-0-	-229	-0-	3694	3	45	9	Y	41	41	1			-0-
02	3612	X	3206	-0-	-406	-0-	3160	3	46	9	Y	42	42	1			-0-
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 5 RRCID -> 181395 COMPL. DATE 01/16/2001 TOTAL DEPTH 12052 PERF.11696 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4443	X	4443	-0-	-0-	-0-	4402	3	41	9	Y	37	37	1			-0-
11	4320	X	4250	-0-	-70	-0-	4213	3	37	9	Y	34	34	1			-0-
12	4464	X	3859	-0-	-605	-0-	3819	3	40	9	Y	36	36	1			-0-
01	4557	X	3620	-0-	-937	-0-	3579	3	41	9	Y	37	37	1			-0-
02	4116	X	2822	-0-	-1294	-0-	2780	3	42	9	Y	38	38	1			-0-
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 6 RRCID -> 181914 COMPL. DATE 02/13/2001 TOTAL DEPTH 12050 PERF.11609 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4578	-0-	-320	-0-	4539	3	39	9	Y	35	35	1			-0-
11	4740	X	4176	-0-	-564	-0-	4140	3	36	9	Y	33	33	1			-0-
12	4898	X	4071	-0-	-827	-0-	4026	3	45	9	Y	41	41	1			-0-
01	4836	X	3643	-0-	-1193	-0-	3610	3	33	9	Y	30	30	1			-0-
02	4312	X	3675	-0-	-637	-0-	3632	3	43	9	Y	39	39	1			-0-
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 1 WELL #: 5 RRCID -> 184679 COMPL. DATE 05/08/2001 TOTAL DEPTH 12050 PERF.11660 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5498	-0-	-485	-0-	5436	3	62	9	Y	56	56	1			-0-
11	5520	X	5261	-0-	-259	-0-	5206	3	55	9	Y	50	50	1			-0-
12	5580	X	5340	-0-	-240	-0-	5288	3	52	9	Y	47	47	1			-0-
01	5580	X	5171	-0-	-409	-0-	5117	3	54	9	Y	49	49	1			-0-
02	4956	X	4682	-0-	-274	-0-	4626	3	56	9	Y	51	51	1			-0-
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT 3 WELL #: 5 RRCID -> 184695 COMPL. DATE 06/26/2001 TOTAL DEPTH 12100 PERF.11676 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4774	-0-	-434	-0-	4733	3	41	9	Y	37	37	1			-0-
11	5040	X	4431	-0-	-609	-0-	4394	3	37	9	Y	34	34	1			-0-
12	5208	X	4708	-0-	-500	-0-	4668	3	40	9	Y	36	36	1			-0-
01	5208	X	4675	-0-	-533	-0-	4630	3	45	9	Y	41	41	1			-0-
02	4564	X	4196	-0-	-368	-0-	4150	3	46	9	Y	42	42	1			-0-
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 6 RRCID -> 185080 COMPL. DATE 03/28/2006 TOTAL DEPTH 12944 PERF.12787 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2692	N	2692	-0-	-0-	-0-	2651	3	41	9	Y	37	37	1			-0-
11	2624	N	2624	-0-	-0-	-0-	2589	3	35	9	Y	32	32	1			-0-
12	2789	N	2789	-0-	-0-	-0-	2750	3	39	9	Y	35	35	1			-0-
01	2730	N	2730	-0-	-0-	-0-	2687	3	43	9	Y	39	39	1			-0-
*02	2459	N	2459	-0-	-0-	-0-	2413	3	46	9	Y	42	42	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 5 RRCID -> 186290 COMPL. DATE 07/31/2001 TOTAL DEPTH 12030 PERF.11610 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4443	-0-	-21	-0-	4402	3	41	9	Y	37	37	1			-0-
11	4320	X	3998	-0-	-322	-0-	3962	3	36	9	Y	33	33	1			-0-
12	4453	X	4453	-0-	-0-	-0-	4405	3	48	9	Y	44	44	1			-0-
01	4216	X	3893	-0-	-323	-0-	3853	3	40	9	Y	36	36	1			-0-
*02	4631	X	4631	-0-	-0-	-0-	4578	3	53	9	Y	48	48	1			-0-
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 6 RRCID -> 186293 COMPL. DATE 08/21/2001 TOTAL DEPTH 12050 PERF.11710 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6843	-0-	-969	-0-	6802	3	41	9	Y	37	37	1			-0-
11	7350	X	6518	-0-	-832	-0-	6481	3	37	9	Y	34	34	1			-0-
12	7316	X	6171	-0-	-1145	-0-	6131	3	40	9	Y	36	36	1			-0-
01	7316	X	6661	-0-	-655	-0-	6615	3	46	9	Y	42	42	1			-0-
02	6272	X	5745	-0-	-527	-0-	5699	3	46	9	Y	42	42	1			-0-
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 6 RRCID -> 186493 COMPL. DATE 10/23/2001 TOTAL DEPTH 12050 PERF.11612 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5821	-0-	-968	-0-	5780	3	41	9	Y	37	37	1			-0-
11	6420	X	5642	-0-	-778	-0-	5605	3	37	9	Y	34	34	1			-0-
12	6386	X	5863	-0-	-523	-0-	5823	3	40	9	Y	36	36	1			-0-
01	6386	X	6197	-0-	-189	-0-	6154	3	43	9	Y	39	39	1			-0-
*02	5598	X	5598	-0-	-0-	-0-	5552	3	46	9	Y	42	42	1			-0-
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					-0-

CLEMENS UNIT WELL #: 6 RRCID -> 186537 COMPL. DATE 10/08/2001 TOTAL DEPTH 12050 PERF.11684 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7475	-0-	-771	-0-	7418	3	57	9	Y	52	52	1			-0-
11	7980	X	7853	-0-	-127	-0-	7792	3	61	9	Y	55	55	1			-0-
12	8246	X	7697	-0-	-549	-0-	7642	3	55	9	Y	50	50	1			-0-
01	7967	X	7687	-0-	-280	-0-	7614	3	73	9	Y	66	66	1			-0-
02	7336	X	6985	-0-	-351	-0-	6907	3	78	9	Y	71	71	1			-0-
03	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 8 RRCID -> 187126 COMPL. DATE 11/13/2001 TOTAL DEPTH 12050 PERF.11590 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5144	-0-	-560	-0-	5088	3	56	9	Y	51	51	1			-0-
11	6226	X	6226	-0-	-0-	-0-	6174	3	52	9	Y	47	47	1			-0-
12	5518	X	5161	-0-	-357	-0-	5099	3	62	9	Y	56	56	1			-0-
01	5709	X	5709	-0-	-0-	-0-	5632	3	77	9	Y	70	70	1			-0-
02	5544	X	4457	-0-	-1087	-0-	4394	3	63	9	Y	57	57	1			-0-
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT 3 WELL #: 7 RRCID -> 187291 COMPL. DATE 12/11/2001 TOTAL DEPTH 12025 PERF.11618 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5218	-0-	-610	-0-	5177	3	41	9	Y	37	37	1			-0-
11	5250	X	5097	-0-	-153	-0-	5060	3	37	9	Y	34	34	1			-0-
12	5425	X	5118	-0-	-307	-0-	5078	3	40	9	Y	36	36	1			-0-
01	5425	X	5146	-0-	-279	-0-	5105	3	41	9	Y	37	37	1			-0-
02	4900	X	4099	-0-	-801	-0-	4063	3	36	9	Y	33	33	1			-0-
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 8 RRCID -> 187292 COMPL. DATE 12/27/2001 TOTAL DEPTH 12025 PERF.11686 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2247	X	2247	-0-	-0-	-0-	2208	3	39	9	Y	35	35	1			-0-
11	2340	X	1988	-0-	-352	-0-	1951	3	37	9	Y	34	34	1			-0-
12	2418	X	2112	-0-	-306	-0-	2072	3	40	9	Y	36	36	1			-0-
01	2480	X	1824	-0-	-656	-0-	1781	3	43	9	Y	39	39	1			-0-
02	2240	X	2170	-0-	-70	-0-	2124	3	46	9	Y	42	42	1			-0-
03	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO 2 WELL #: 3 RRCID -> 187972 COMPL. DATE 01/22/2002 TOTAL DEPTH 12050 PERF.11644 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4828	-0-	-969	-0-	4769	3	59	9	Y	54	54	1			-0-
11	5250	X	4614	-0-	-636	-0-	4556	3	58	9	Y	53	53	1			-0-
12	4991	X	4876	-0-	-115	-0-	4813	3	63	9	Y	57	57	1			-0-
01	5084	X	4721	-0-	-363	-0-	4665	3	56	9	Y	51	51	1			-0-
02	4592	X	4420	-0-	-172	-0-	4354	3	66	9	Y	60	60	1			-0-
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 8 RRCID -> 189198 COMPL. DATE 02/19/2002 TOTAL DEPTH 12898 PERF.11608 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2736	N	2736	-0-	-0-	-0-	2732	3	4	9	Y	4	4	1			-0-
11	2122	N	2122	-0-	-0-	-0-	2120	3	2	9	Y	2	2	1			-0-
12	282	N	282	-0-	-0-	-0-	280	3	2	9	Y	2	2	1			-0-
01	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
02	1736	N	127	-0-	-1609	-0-	127	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 7 RRCID -> 189334 COMPL. DATE 03/26/2002 TOTAL DEPTH 12100 PERF.11654 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7873	-0-	-156	-0-	7803	3	70	9	Y	64	64	1			-0-
11	7770	X	7463	-0-	-307	-0-	7398	3	65	9	Y	59	59	1			-0-
12	7967	X	7708	-0-	-259	-0-	7639	3	69	9	Y	63	63	1			-0-
01	7967	X	4834	-0-	-3133	-0-	4782	3	52	9	Y	47	47	1			-0-
02	7112	X	5918	-0-	-1194	-0-	5862	3	56	9	Y	51	51	1			-0-
03	7874	X	NO RPT	-0-	-7874	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 7 RRCID -> 189341 COMPL. DATE 11/14/2005 TOTAL DEPTH 13000 PERF.12828 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2980	-0-	-399	-0-	2941	3	39	9	Y	35	35	1			-0-
11	3270	X	2881	-0-	-389	-0-	2845	3	36	9	Y	33	33	1			-0-
12	3193	X	2877	-0-	-316	-0-	2838	3	39	9	Y	35	35	1			-0-
01	3131	X	3093	-0-	-38	-0-	3052	3	41	9	Y	37	37	1			-0-
02	2828	X	2637	-0-	-191	-0-	2591	3	46	9	Y	42	42	1			-0-
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 6 RRCID -> 189363 COMPL. DATE 04/23/2002 TOTAL DEPTH 12000 PERF.11650 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1826	-0-	-437	-0-	1785	3	41	9	Y	37	37	1			-0-
11	2190	X	1896	-0-	-294	-0-	1861	3	35	9	Y	32	32	1			-0-
12	2358	X	2358	-0-	-0-	-0-	2318	3	40	9	Y	36	36	1			-0-
01	2481	X	2481	-0-	-0-	-0-	2438	3	43	9	Y	39	39	1			-0-
*02	2076	X	2076	-0-	-0-	-0-	2030	3	46	9	Y	42	42	1			-0-
03	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT #5 WELL #: 7 RRCID -> 189563 COMPL. DATE 05/21/2002 TOTAL DEPTH 12024 PERF.11590 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	2689	-0-	-2984	-0-	2682	3	7	9	Y	6	6	1			-0-
11	5490	X	3374	-0-	-2116	-0-	3352	3	22	9	Y	20	20	1			-0-
12	5363	X	4794	-0-	-569	-0-	4746	3	48	9	Y	44	44	1			-0-
01	4908	X	4908	-0-	-0-	-0-	4863	3	45	9	Y	41	41	1			-0-
*02	4438	X	4438	-0-	-0-	-0-	4390	3	48	9	Y	44	44	1			-0-
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 8 RRCID -> 189722 COMPL. DATE 05/08/2002 TOTAL DEPTH 12100 PERF.11642 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6461	X	6461	-0-	-0-	-0-	6393	3	68	9	Y	62	62	1			-0-
11	5407	X	5407	-0-	-0-	-0-	5352	3	55	9	Y	50	50	1			-0-
12	5566	X	5566	-0-	-0-	-0-	5505	3	61	9	Y	55	55	1			-0-
01	5415	X	5415	-0-	-0-	-0-	5349	3	66	9	Y	60	60	1			-0-
02	5824	X	5074	-0-	-750	-0-	5002	3	72	9	Y	65	65	1			-0-
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 9 RRCID -> 189723 COMPL. DATE 06/05/2002 TOTAL DEPTH 12100 PERF.11626 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6779	X	6779	-0-	-0-	-0-	6728	3	51	9	Y	46	46	1			-0-
11	5760	X	5426	-0-	-334	-0-	5371	3	55	9	Y	50	50	1			-0-
12	5828	X	5401	-0-	-427	-0-	5345	3	56	9	Y	51	51	1			-0-
01	6076	X	5555	-0-	-521	-0-	5489	3	66	9	Y	60	60	1			-0-
02	6132	X	5085	-0-	-1047	-0-	5016	3	69	9	Y	63	63	1			-0-
03	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 9 RRCID -> 190506 COMPL. DATE 07/22/2002 TOTAL DEPTH 12140 PERF.11790 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4648	X	4648	-0-	-0-	-0-	4602	3	46	9	Y	42	42	1			-0-
11	4470	X	3978	-0-	-492	-0-	3933	3	45	9	Y	41	41	1			-0-
12	4557	X	4042	-0-	-515	-0-	4002	3	40	9	Y	36	36	1			-0-
01	4433	X	3565	-0-	-868	-0-	3515	3	50	9	Y	45	45	1			-0-
02	4200	X	3316	-0-	-884	-0-	3270	3	46	9	Y	42	42	1			-0-
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 5 RRCID -> 190524 COMPL. DATE 01/10/2002 TOTAL DEPTH 13006 PERF.12794 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2943	-0-	-405	-0-	2902	3	41	9	Y	37	37	1			-0-
11	3151	X	3151	-0-	-0-	-0-	3114	3	37	9	Y	34	34	1			-0-
12	3157	X	3157	-0-	-0-	-0-	3117	3	40	9	Y	36	36	1			-0-
01	2883	X	2749	-0-	-134	-0-	2706	3	43	9	Y	39	39	1			-0-
02	2940	X	2582	-0-	-358	-0-	2536	3	46	9	Y	42	42	1			-0-
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 7 RRCID -> 190575 COMPL. DATE 06/18/2002 TOTAL DEPTH 12051 PERF.11636 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6747	-0-	-166	-0-	6697	3	50	9	Y	45	45	1			-0-
11	6690	X	6070	-0-	-620	-0-	6023	3	47	9	Y	43	43	1			-0-
12	6913	X	5837	-0-	-1076	-0-	5791	3	46	9	Y	42	42	1			-0-
01	6820	X	5909	-0-	-911	-0-	5859	3	50	9	Y	45	45	1			-0-
02	6132	X	5440	-0-	-692	-0-	5382	3	58	9	Y	53	53	1			-0-
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 3 WELL #: 1 RRCID -> 190628 COMPL. DATE 05/01/2002 TOTAL DEPTH 11980 PERF.10808 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT #9 WELL #: 6 RRCID -> 191039 COMPL. DATE 05/29/2002 TOTAL DEPTH 13069 PERF.11688 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 7 RRCID -> 191059 COMPL. DATE 06/25/2002 TOTAL DEPTH 12050 PERF.11608 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3474	-0-	-649	-0-	3440	3	34	9	N	31	31	1			-0-
11	7444	X	7444	-0-	-0-	-0-	7342	3	102	9	N	93	93	1			-0-
12	8220	X	8220	-0-	-0-	-0-	8126	3	94	9	N	85	85	1			-0-
01	7116	X	7116	-0-	-0-	-0-	7051	3	65	9	N	59	59	1			-0-
02	5684	X	2244	-0-	-3440	-0-	2227	3	17	9	N	15	15	1			-0-
03	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					-0-

CLEMENS UNIT WELL #: 7 RRCID -> 191952 COMPL. DATE 07/16/2002 TOTAL DEPTH 12979 PERF.12805 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4902	-0-	-492	-0-	4861	3	41	9	N	37	37	1			-0-
11	5070	X	4721	-0-	-349	-0-	4684	3	37	9	N	34	34	1			-0-
12	4960	X	4860	-0-	-100	-0-	4820	3	40	9	N	36	36	1			-0-
01	4991	X	4831	-0-	-160	-0-	4788	3	43	9	N	39	39	1			-0-
02	4508	X	4377	-0-	-131	-0-	4331	3	46	9	N	42	42	1			-0-
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 9 RRCID -> 192233 COMPL. DATE 10/16/2002 TOTAL DEPTH 12101 PERF.11656 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	594	3	1	9	N	1	1	1			-0-
02	896	N	35	-0-	-861	-0-	35	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT #11 WELL #: 2 RRCID -> 192466 COMPL. DATE 08/21/2002 TOTAL DEPTH 12100 PERF.11626 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 2 WELL #: 4 RRCID -> 193321 COMPL. DATE 09/17/2002 TOTAL DEPTH 12000 PERF.11580 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5183	-0-	-366	-0-	5138	3	45	9	N	41	41	1			-0-
11	5370	X	4902	-0-	-468	-0-	4859	3	43	9	N	39	39	1			-0-
12	5487	X	5026	-0-	-461	-0-	4978	3	48	9	N	44	44	1			-0-
01	5456	X	4723	-0-	-733	-0-	4673	3	50	9	N	45	45	1			-0-
02	4900	X	4232	-0-	-668	-0-	4179	3	53	9	N	48	48	1			-0-
03	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					-0-

CLEMENS UNIT WELL #: 8 RRCID -> 193322 COMPL. DATE 10/05/2002 TOTAL DEPTH 12150 PERF.11800 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
CLEMENS UNIT WELL #: 8 RRCID -> 193397 COMPL. DATE 12/03/2002 TOTAL DEPTH 12150 PERF.11016 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4682	-0-	-1084	-0-	4641	3	41	9	N	37	37	1			-0-
11	5340	X	4615	-0-	-725	-0-	4578	3	37	9	N	34	34	1			-0-
12	5332	X	4935	-0-	-397	-0-	4895	3	40	9	N	36	36	1			-0-
01	5332	X	4762	-0-	-570	-0-	4719	3	43	9	N	39	39	1			-0-
02	4564	X	4193	-0-	-371	-0-	4147	3	46	9	N	42	42	1			-0-
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					-0-

TRAMMEL GAS UNIT WELL #: 4 RRCID -> 203545 COMPL. DATE 02/27/2004 TOTAL DEPTH 15132 PERF.12900 - 15132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4549	-0-	-101	-0-	4508	3	41	9	N	37	37	1			-0-
11	4499	X	4499	-0-	-0-	-0-	4462	3	37	9	N	34	34	1			-0-
12	4553	X	4553	-0-	-0-	-0-	4513	3	40	9	N	36	36	1			-0-
01	4774	X	4314	-0-	-460	-0-	4271	3	43	9	N	39	39	1			-0-
02	4312	X	3298	-0-	-1014	-0-	3252	3	46	9	N	42	42	1			-0-
03	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 8 RRCID -> 211098 COMPL. DATE 02/08/2005 TOTAL DEPTH 12992 PERF.11696 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3398	-0-	-1035	-0-	3348	3	50	9	N	45	45	1			-0-
11	3420	X	3202	-0-	-218	-0-	3160	3	42	9	N	38	38	1			-0-
12	3410	X	3148	-0-	-262	-0-	3103	3	45	9	N	41	41	1			-0-
01	3410	X	3190	-0-	-220	-0-	3145	3	45	9	N	41	41	1			-0-
02	3080	X	2888	-0-	-192	-0-	2836	3	52	9	N	47	47	1			-0-
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-

LAUGHLIN WELL #: 3 RRCID -> 214128 COMPL. DATE 12/23/2004 TOTAL DEPTH 12953 PERF.11728 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8343	-0-	-1050	-0-	8255	3	88	9	N	80	80	1			-0-
11	9294	X	9294	-0-	-0-	-0-	9227	3	67	9	N	61	61	1			-0-
12	8980	X	8980	-0-	-0-	-0-	8910	3	70	9	N	64	64	1			-0-
01	8442	X	8442	-0-	-0-	-0-	8368	3	74	9	N	67	67	1			-0-
02	8680	X	7577	-0-	-1103	-0-	7498	3	79	9	N	72	72	1			-0-
03	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT NO 12 WELL #: 1 RRCID -> 214918 COMPL. DATE 03/17/2005 TOTAL DEPTH 13060 PERF.11678 - 13004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1830	-0-	-557	-0-	1789	3	41	9	N	37	37	1			-0-
11	2015	N	2015	-0-	-0-	-0-	1978	3	37	9	N	34	34	1			-0-
12	2291	N	2291	-0-	-0-	-0-	2251	3	40	9	N	36	36	1			-0-
01	3046	N	3046	-0-	-0-	-0-	3006	3	40	9	N	36	36	1			-0-
*02	1888	N	1888	-0-	-0-	-0-	1833	3	55	9	N	50	50	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON-CLEMENS GAS UNIT WELL #: 2 RRCID -> 221422 COMPL. DATE 12/02/2005 TOTAL DEPTH 12041 PERF.11641 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6162	-0-	-1991	-0-	6123	3	39	9	N	35	35	1			-0-
11	10162	X	10162	-0-	-0-	-0-	10125	3	37	9	N	34	34	1			-0-
12	9204	X	9204	-0-	-0-	-0-	9164	3	40	9	N	36	36	1			-0-
01	8525	X	8525	-0-	-0-	-0-	8482	3	43	9	N	39	39	1			-0-
02	7560	X	7497	-0-	-63	-0-	7451	3	46	9	N	42	42	1			-0-
03	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					-0-

DEAN GAS UNIT WELL #: 1 RRCID -> 222244 COMPL. DATE 03/09/2006 TOTAL DEPTH 12220 PERF.11870 - 12023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5858	-0-	-807	-0-	5810	3	48	9	N	44	44	1			-0-
11	6450	X	5602	-0-	-848	-0-	5565	3	37	9	N	34	34	1			-0-
12	6169	X	5767	-0-	-402	-0-	5727	3	40	9	N	36	36	1			-0-
01	6169	X	5609	-0-	-560	-0-	5566	3	43	9	N	39	39	1			-0-
02	5348	X	4969	-0-	-379	-0-	4921	3	48	9	N	44	44	1			-0-
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
LAUGHLIN WELL #: 4 RRCID -> 227959 COMPL. DATE 12/07/2006 TOTAL DEPTH 12117 PERF.11624 - 11877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8901	-0-	-957	-0-	8823	3	78	9	N	71	71	1			-0-
11	9450	X	8671	-0-	-779	-0-	8601	3	70	9	N	64	64	1			-0-
12	9393	X	8750	-0-	-643	-0-	8682	3	68	9	N	62	62	1			-0-
01	9362	X	8646	-0-	-716	-0-	8576	3	70	9	N	64	64	1			-0-
02	8120	X	8028	-0-	-92	-0-	7964	3	64	9	N	58	58	1			-0-
03	8959	X	NO RPT	-0-	-8959	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BREYER, J. A. WELL #: 1 RRCID -> 232489 COMPL. DATE 03/22/2008 TOTAL DEPTH 11892 PERF.10698 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	X	821	-0-	-0-	-0-	821	2			N	-0-					30
11	489	X	489	-0-	-0-	-0-	489	2			N	-0-					30
12	530	X	530	-0-	-0-	-0-	530	2			N	-0-					30
01	806	X	489	-0-	-317	-0-	489	2			N	-0-					30
02	912	X	912	-0-	-0-	-0-	911	2	1	9	N	1	1	8			30
*03	856	X	856	-0-	-0-	-0-	856	2			N	-0-					30

GLADEWATER (HAYNESVILLE) 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY 040798
SMART, VIDA GAS UNIT WELL #: 2 RRCID -> 163197 COMPL. DATE 12/02/1996 TOTAL DEPTH 11999 PERF.11790 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2651	-0-	-1286	-0-	51	1	2592	2	Y	7	46	1			133
							8	9									
11	3810	X	3249	-0-	-561	-0-	39	1	3169	2	Y	37	85	1			85
							41	9									
12	3937	X	2571	-0-	-1366	-0-	17	1	2533	2	Y	19	28	1			76
							21	9									
01	3937	X	329	-0-	-3608	-0-	288	2	41	9	Y	37	48	1			65
*02	T. A.		3892	-0-	3892	3892	3852	2	40	9	Y	36	41	1			60
03	T. A.		2455	-0-	2455	6347	2425	2	30	9	Y	27	20	1			67

C. W. RESOURCES, INC. 121085
BARKSDALE, JOHN WELL #: 1 RRCID -> 109194 COMPL. DATE 12/15/1983 TOTAL DEPTH 11927 PERF.11600 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					23
01	847	N	847	-0-	-0-	-0-	836	2	11	9	N	10					33
02	444	N	444	-0-	-0-	-0-	437	2	7	9	N	6					39
03	2356	N	523	-0-	-1833	-0-	508	2	15	9	N	14					53

EXXON MOBIL CORPORATION 257128
GLADEWATER GU 1 WELL #: 1 RRCID -> 080811 COMPL. DATE 09/19/2001 TOTAL DEPTH 11905 PERF.11534 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	12955	-0-	-375	-0-	263	1	12631	2	Y	55	43	1			56
							61	9									
11	12480	X	10187	-0-	-2293	-0-	208	1	9946	2	Y	30	69	1			17
							33	9									
12	12555	X	11965	-0-	-590	-0-	252	1	11671	2	Y	38	21	1			34
							42	9									
01	14267	X	14267	-0-	-0-	-0-	312	1	13903	2	Y	47	52	1			29
							52	9									
*02	13362	X	13362	-0-	-0-	-0-	294	1	13018	2	Y	45	28	1			46
							50	9									
*03	13719	X	13719	-0-	-0-	-0-	284	1	13384	2	Y	46	62	1			30
							51	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION //CONT.// 257128
GLADEWATER GU 2 WELL #: 1 RRCID -> 086951 COMPL. DATE 10/02/2002 TOTAL DEPTH 11875 PERF.11544 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	10528	-0-	-2740	-0-	214	1	10292	2	Y	20	14	1			20
							22	9									
11	12660	X	9987	-0-	-2673	-0-	204	1	9755	2	Y	25	31	1			14
							28	9									
12	12803	X	9425	-0-	-3378	-0-	199	1	9198	2	Y	25	16	1			23
							28	9									
01	12431	X	8978	-0-	-3453	-0-	196	1	8753	2	Y	26	33	1			16
							29	9									
*02	10220	X	9764	-0-	-456	-0-	215	1	9518	2	Y	28	15	1			29
							31	9									
03	10540	X	9241	-0-	-1299	-0-	192	1	9019	2	Y	27	38	1			18
							30	9									

GLADEWATER GU 3 WELL #: 1 RRCID -> 087549 COMPL. DATE 11/27/2001 TOTAL DEPTH 11804 PERF.11555 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	17576	-0-	-2760	-0-	358	1	17188	2	Y	27	17	1			28
							30	9									
11	18990	X	17891	-0-	-1099	-0-	366	1	17490	2	Y	32	42	1			18
							35	9									
12	19655	X	19655	-0-	-0-	-0-	415	1	19204	2	Y	33	21	1			30
							36	9									
01	19596	X	19596	-0-	-0-	-0-	429	1	19127	2	Y	36	44	1			22
							40	9									
*02	19469	X	19469	-0-	-0-	-0-	429	1	19001	2	Y	35	21	1			36
							39	9									
*03	20240	X	20240	-0-	-0-	-0-	420	1	19780	2	Y	36	48	1			24
							40	9									

GLADEWATER GU 7 WELL #: 1 RRCID -> 088946 COMPL. DATE 04/14/1980 TOTAL DEPTH 12006 PERF.11608 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	2	1	102	2	Y	-0-					-0-
11	390	N	90	-0-	-300	-0-	2	1	88	2	Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	2	1	114	2	Y	-0-					-0-
02	84	N	22	-0-	-62	-0-	22	2			Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

GLADEWTR GU 10 WELL #: 1 RRCID -> 089516 COMPL. DATE 01/14/2002 TOTAL DEPTH 11900 PERF.11544 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	14422	-0-	-2039	-0-	294	1	14102	2	Y	24	15	1			24
							26	9									
11	15930	X	12552	-0-	-3378	-0-	257	1	12270	2	Y	23	34	1			13
							25	9									
12	16089	X	11155	-0-	-4934	-0-	236	1	10896	2	Y	21	15	1			19
							23	9									
01	15593	X	11062	-0-	-4531	-0-	243	1	10796	2	Y	21	27	1			13
							23	9									
*02	13132	X	9752	-0-	-3380	-0-	215	1	9515	2	Y	20	13	1			20
							22	9									
03	14415	X	13772	-0-	-643	-0-	286	1	13456	2	Y	27	29	1			18
							30	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION //CONT.// 257128
GLADEWATER GU 6 WELL #: 1 RRCID -> 089993 COMPL. DATE 07/02/1980 TOTAL DEPTH 12000 PERF.11590 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	801	-0-	-191	-0-	16	1	782	2	Y	3	3	1			3
							3	9									
11	1963	N	1963	-0-	-0-	-0-	40	1	1917	2	Y	5	5	1			3
							6	9									
12	2020	N	2020	-0-	-0-	-0-	42	1	1978	2	Y	-0-	3	1			-0-
01	1449	N	1449	-0-	-0-	-0-	32	1	1417	2	Y	-0-					-0-
02	1820	N	232	-0-	-1588	-0-	5	1	227	2	Y	-0-					-0-
03	2015	N	360	-0-	-1655	-0-	7	1	353	2	Y	-0-					-0-

GLADEWTR G U 11 WELL #: 1 RRCID -> 090854 COMPL. DATE 07/28/1980 TOTAL DEPTH 11897 PERF.11498 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRUITT, JAKE G U 1 WELL #: 1 RRCID -> 091203 COMPL. DATE 12/21/2002 TOTAL DEPTH 12200 PERF.11598 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	12605	-0-	-1686	-0-	213	1	12378	2	Y	13	18	1			19
							14	9									
11	12720	X	11000	-0-	-1720	-0-	261	1	10732	2	Y	6	19	1			6
							7	9									
12	13144	X	12553	-0-	-591	-0-	220	1	12320	2	Y	12					18
							13	9									
01	12617	X	11159	-0-	-1458	-0-	204	1	10941	2	Y	13	12	1			19
							14	9									
02	11396	X	10914	-0-	-482	-0-	199	1	10693	2	Y	20	11	1			28
							22	9									
03	12617	X	12153	-0-	-464	-0-	208	1	11924	2	Y	19	23	1			24
							21	9									

GLADEWTR GU 5 WELL #: 1 RRCID -> 091552 COMPL. DATE 11/01/1980 TOTAL DEPTH 12000 PERF.11556 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1878	-0-	-726	-0-	38	1	1831	2	Y	8	5	1			8
							9	9									
11	2430	N	1935	-0-	-495	-0-	39	1	1885	2	Y	10	12	1			6
							11	9									
12	2387	N	1691	-0-	-696	-0-	36	1	1645	2	Y	9	7	1			8
							10	9									
01	2112	N	2112	-0-	-0-	-0-	46	1	2052	2	Y	13	13	1			8
							14	9									
*02	2073	N	2073	-0-	-0-	-0-	45	1	2016	2	Y	11	7	1			12
							12	9									
*03	1985	N	1985	-0-	-0-	-0-	41	1	1931	2	Y	12	16	1			8
							13	9									

GLADEWTR GU 8 WELL #: 1 RRCID -> 092397 COMPL. DATE 08/08/2006 TOTAL DEPTH 12000 PERF.11600 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION //CONT.// 257128
SHEPPERD GU 1 WELL #: 1 RRCID -> 095959 COMPL. DATE 07/12/2001 TOTAL DEPTH 12000 PERF.11561 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20398	X	13193	-0-	-7205	-0-	223	1	12970	2	Y	-0-					-0-
11	14340	X	13083	-0-	-1257	-0-	310	1	12773	2	Y	-0-					-0-
12	15061	X	15061	-0-	-0-	-0-	264	1	14797	2	Y	-0-					-0-
01	14495	X	14495	-0-	-0-	-0-	265	1	14230	2	Y	-0-					-0-
02	11564	X	10848	-0-	-716	-0-	198	1	10650	2	Y	-0-					-0-
03	12803	X	9726	-0-	-3077	-0-	167	1	9559	2	Y	-0-					-0-

WADY, RM GU1 WELL #: 1 RRCID -> 097475 COMPL. DATE 06/20/2001 TOTAL DEPTH 12000 PERF.11492 - 11569

10	11439	X	7537	-0-	-3902	-0-	127	1	7398	2	Y	11	15	1			15
							12	9									
11	9180	X	6701	-0-	-2479	-0-	159	1	6534	2	Y	7	14	1			8
							8	9									
12	8804	X	7200	-0-	-1604	-0-	126	1	7074	2	Y	-0-					8
01	8184	X	8075	-0-	-109	-0-	148	1	7927	2	Y	-0-	5	1			3
02	7224	X	6062	-0-	-1162	-0-	110	1	5952	2	Y	-0-	2	1			1
03	7533	X	6795	-0-	-738	-0-	116	1	6679	2	Y	-0-	1	1			-0-

CARTER, CB GU 1 WELL #: 1 RRCID -> 097944 COMPL. DATE 08/01/2001 TOTAL DEPTH 12000 PERF.11448 - 11574

10	12338	X	11636	-0-	-702	-0-	197	1	11428	2	Y	10	13	1			14
							11	9									
11	11910	X	10828	-0-	-1082	-0-	257	1	10560	2	Y	10	13	1			11
							11	9									
12	12307	X	10666	-0-	-1641	-0-	186	1	10450	2	Y	27					38
							30	9									
01	12214	X	1054	-0-	-11160	-0-	19	1	1032	2	Y	3	24	1			17
							3	9									
02	11032	X	5	-0-	-11027	-0-	5	2			Y	-0-	10	1			7
*03	21067	X	21067	-0-	-0-	-0-	359	1	20617	2	Y	83	6	1			84
							91	9									

JOHNSON, H. GU1 WELL #: 2 RRCID -> 100010 COMPL. DATE 09/29/2005 TOTAL DEPTH 12000 PERF.11615 - 11688

10	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	1	1	63	2	Y	-0-					-0-
01	14	N	1	-0-	-13	-0-	1	2			Y	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
03	62	N	42	-0-	-20	-0-	1	1	41	2	Y	-0-					-0-

GLADEWATER GU12 WELL #: 1 RRCID -> 100030 COMPL. DATE 09/25/2003 TOTAL DEPTH 12000 PERF.11494 - 11638

10	13454	X	10775	-0-	-2679	-0-	219	1	10521	2	Y	32	61	1			34
							35	9									
11	12630	X	10548	-0-	-2082	-0-	216	1	10297	2	Y	32	48	1			18
							35	9									
12	13175	X	9847	-0-	-3328	-0-	208	1	9605	2	Y	31	21	1			28
							34	9									
01	13175	X	9449	-0-	-3726	-0-	207	1	9208	2	Y	31	40	1			19
							34	9									
*02	11816	X	7806	-0-	-4010	-0-	172	1	7604	2	Y	27	19	1			27
							30	9									
03	10912	X	9267	-0-	-1645	-0-	192	1	9041	2	Y	31	38	1			20
							34	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION //CONT.// 257128
GLADEWATER GU 9 WELL #: 1 RRCID -> 101032 COMPL. DATE 06/21/1982 TOTAL DEPTH 12000 PERF.11706 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			Y	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

SHEPPERD GU B-1 WELL #: B 1 RRCID -> 102199 COMPL. DATE 11/19/2008 TOTAL DEPTH 12000 PERF.11329 - 11456

10	16554	X	14016	-0-	-2538	-0-	237	1	13766	2	Y	12	17	1			18
							13	9									
11	15060	X	11280	-0-	-3780	-0-	267	1	11010	2	Y	3	18	1			3
							3	9									
12	15562	X	11911	-0-	-3651	-0-	209	1	11702	2	Y	-0-					3
01	14663	X	14570	-0-	-93	-0-	268	1	14302	2	Y	-0-	2	1			1
02	12656	X	12168	-0-	-488	-0-	223	1	11944	2	Y	1	1	1			1
							1	9									
03	14012	X	11903	-0-	-2109	-0-	204	1	11698	2	Y	1					-0-
							1	9									

MARTING, BS GU1 WELL #: 1 RRCID -> 102963 COMPL. DATE 10/05/1982 TOTAL DEPTH 12003 PERF.11542 - 11796

10	372	X	138	-0-	-234	-0-	1	1	81	2	Y	51	77	1			76
							56	9									
11	180	X	123	-0-	-57	-0-	2	1	67	2	Y	49	75	1			50
							54	9									
12	229	X	229	-0-	-0-	-0-	2	1	102	2	Y	114					164
							125	9									
01	246	X	246	-0-	-0-	-0-	2	1	103	2	Y	128	104	1			188
							141	9									
02	113	N	113	-0-	-0-	-0-	1	1	35	2	Y	70	107	1			151
							77	9									
03	217	N	83	-0-	-134	-0-	29	2	54	9	Y	49	125	1			75

GREGSTON, C. GU1 WELL #: 1 RRCID -> 105729 COMPL. DATE 11/06/2001 TOTAL DEPTH 11900 PERF.11457 - 11548

10	12902	X	12902	-0-	-0-	-0-	218	1	12684	2	Y	-0-					-0-
11	15495	X	15495	-0-	-0-	-0-	367	1	15124	2	Y	4					4
							4	9									
12	15291	X	15291	-0-	-0-	-0-	268	1	15010	2	Y	12					16
							13	9									
01	13849	X	13849	-0-	-0-	-0-	254	1	13582	2	Y	12	10	1			18
							13	9									
02	14476	X	13840	-0-	-636	-0-	252	1	13567	2	Y	19	10	1			27
							21	9									
03	16027	X	13752	-0-	-2275	-0-	235	1	13497	2	Y	18	23	1			22
							20	9									

VICTORY, SP JR. WELL #: 1 RRCID -> 106959 COMPL. DATE 05/16/2002 TOTAL DEPTH 11870 PERF.11504 - 11584

10	18290	X	9038	-0-	-9252	-0-	9021	2	17	9	Y	15	19	1			12
11	17700	X	15549	-0-	-2151	-0-	15502	2	47	9	Y	43	16	1			39
12	18290	X	12746	-0-	-5544	-0-	12711	2	35	9	Y	32	29	1			42
01	15407	X	14160	-0-	-1247	-0-	206	1	13914	2	Y	36	55	1			23
							40	9									
02	14504	X	10676	-0-	-3828	-0-	10629	2	47	9	Y	43	29	1			37
03	16058	X	12271	-0-	-3787	-0-	12224	2	47	9	Y	43	55	1			25

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION //CONT.// 257128

GLADEWTR GU 14 WELL #: 1 RRCID -> 107666 COMPL. DATE 03/11/2002 TOTAL DEPTH 11900 PERF.11215 - 11650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8164	-0-	-1198	-0-	106	1	7792	2	Y	242	185	1			137
							266	9									
11	26212	X	26212	-0-	-0-	-0-	330	1	25259	2	Y	566	552	1			151
							623	9									
12	13685	X	13685	-0-	-0-	-0-	182	1	13342	2	Y	146	248	1			49
							161	9									
01	17188	X	17188	-0-	-0-	-0-	253	1	16740	2	Y	177	157	1			69
							195	9									
02	16242	X	16242	-0-	-0-	-0-	232	1	15831	2	Y	163	159	1			73
							179	9									
*03	18562	X	18562	-0-	-0-	-0-	254	1	18128	2	Y	164	197	1			40
							180	9									

GLADWTR GU 19 WELL #: 1 RRCID -> 108870 COMPL. DATE 01/05/1984 TOTAL DEPTH 12000 PERF.11627 - 11782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13145	X	13145	-0-	-0-	-0-	173	1	12799	2	Y	157	97	1			89
							173	9									
11	5670	X	5573	-0-	-97	-0-	71	1	5448	2	Y	49	125	1			13
							54	9									
12	12478	X	12478	-0-	-0-	-0-	163	1	11917	2	Y	362	253	1			122
							398	9									
01	7989	X	7989	-0-	-0-	-0-	109	1	7249	2	Y	574	472	1			224
							631	9									
02	7861	X	7861	-0-	-0-	-0-	105	1	7149	2	Y	552	528	1			248
							607	9									
*03	10774	X	10774	-0-	-0-	-0-	139	1	9901	2	Y	667	752	1			163
							734	9									

GLADEWTR GU 15 WELL #: 1 RRCID -> 110442 COMPL. DATE 08/26/2003 TOTAL DEPTH 12000 PERF.11587 - 11882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8532	X	8532	-0-	-0-	-0-	110	1	8115	2	Y	279	302	1			158
							307	9									
11	20625	X	20625	-0-	-0-	-0-	259	1	19825	2	Y	492	519	1			131
							541	9									
12	9776	X	9776	-0-	-0-	-0-	129	1	9467	2	Y	164	240	1			55
							180	9									
01	7626	X	6031	-0-	-1595	-0-	89	1	5911	2	Y	28	72	1			11
							31	9									
02	14112	X	7014	-0-	-7098	-0-	101	1	6879	2	Y	31	28	1			14
							34	9									
03	15624	X	9602	-0-	-6022	-0-	132	1	9428	2	Y	38	43	1			9
							42	9									

GLADEWTR GU 16 WELL #: 1R RRCID -> 111253 COMPL. DATE 05/05/2003 TOTAL DEPTH 11909 PERF.11629 - 11761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4437	X	4437	-0-	-0-	-0-	4437	2			Y	-0-					-0-
11	4300	X	4300	-0-	-0-	-0-	4300	2			Y	-0-					-0-
12	4247	X	4139	-0-	-108	-0-	4139	2			Y	-0-					-0-
01	4247	X	3836	-0-	-411	-0-	56	1	3780	2	Y	-0-					-0-
02	14151	X	14151	-0-	-0-	-0-	14151	2			Y	-0-					-0-
*03	16572	X	16572	-0-	-0-	-0-	16572	2			Y	-0-					-0-

GLADEWTR GU 17 WELL #: 1 RRCID -> 111677 COMPL. DATE 05/08/1984 TOTAL DEPTH 11738 PERF.11528 - 11562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
11	1873	N	1873	-0-	-0-	-0-	1873	2			Y	-0-					-0-
12	2053	N	2053	-0-	-0-	-0-	2053	2			Y	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	18	1	1213	2	Y	-0-					-0-
02	1736	N	670	-0-	-1066	-0-	670	2			Y	-0-					-0-
03	1953	N	468	-0-	-1485	-0-	468	2			Y	-0-					-0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION //CONT.// 257128
WALKER, E.L. DR. GU1 WELL #: 1 RRCID -> 115888 COMPL. DATE 11/02/1984 TOTAL DEPTH 12000 PERF.11574 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1472	N	1472	-0-	-0-	-0-	25	1	1447	2	Y	-0-					-0-
11	1392	N	1392	-0-	-0-	-0-	33	1	1359	2	Y	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	29	1	1626	2	Y	-0-					-0-
01	1302	N	1074	-0-	-228	-0-	19	1	1055	2	Y	-0-					-0-
02	2279	N	2279	-0-	-0-	-0-	42	1	2237	2	Y	-0-					-0-
*03	2225	N	2225	-0-	-0-	-0-	38	1	2187	2	Y	-0-					-0-

GLADEWTR GU 8 WELL #: 2 RRCID -> 126226 COMPL. DATE 12/05/1987 TOTAL DEPTH 12150 PERF.11672 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21886	X	21096	-0-	-790	-0-	20913	2	183	9	Y	166	122	1			170
11	21750	X	20221	-0-	-1529	-0-	20026	2	195	9	Y	177	247	1			100
12	22506	X	20839	-0-	-1667	-0-	20620	2	219	9	Y	199	120	1			179
01	22506	X	22080	-0-	-426	-0-	21839	2	241	9	Y	219	263	1			135
*02	20328	X	18386	-0-	-1942	-0-	18192	2	194	9	Y	176	130	1			181
03	21111	X	21049	-0-	-62	-0-	20823	2	226	9	Y	205	252	1			134

GLADEWATER GU 6 WELL #: 2 RRCID -> 127272 COMPL. DATE 01/20/1988 TOTAL DEPTH 11980 PERF.11601 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	2754	-0-	-2144	-0-	2735	2	19	9	Y	17	10	1			18
11	4740	X	3003	-0-	-1737	-0-	2942	2	61	9	Y	55	42	1			31
12	4340	X	3063	-0-	-1277	-0-	2997	2	66	9	Y	60	37	1			54
01	4340	X	3552	-0-	-788	-0-	3472	2	80	9	Y	73	82	1			45
*02	2921	X	2921	-0-	-0-	-0-	2858	2	63	9	Y	57	43	1			59
*03	3858	X	3858	-0-	-0-	-0-	3773	2	85	9	Y	77	86	1			50

GLADEWATER GU 2 WELL #: 2 RRCID -> 128032 COMPL. DATE 11/30/1988 TOTAL DEPTH 11936 PERF.11528 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	175	-0-	-73	-0-	4	1	171	2	Y	-0-					-0-
11	210	N	166	-0-	-44	-0-	3	1	163	2	Y	-0-					-0-
12	124	N	88	-0-	-36	-0-	2	1	86	2	Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	6	1	265	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	6	1	272	2	Y	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	6	1	285	2	Y	-0-					-0-

GLADEWATER GU 9 WELL #: 2 RRCID -> 128116 COMPL. DATE 05/04/2001 TOTAL DEPTH 12058 PERF.11719 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	5836	-0-	-8300	-0-	77	1	5687	2	Y	65	51	1			37
							72	9									
11	13680	X	10892	-0-	-2788	-0-	139	1	10657	2	Y	87	101	1			23
							96	9									
12	39563	X	39563	-0-	-0-	-0-	525	1	38601	2	Y	397	287	1			133
							437	9									
01	35065	X	35065	-0-	-0-	-0-	518	1	34342	2	Y	186	247	1			72
							205	9									
02	29891	X	29891	-0-	-0-	-0-	429	1	29290	2	Y	156	158	1			70
							172	9									
*03	32344	X	32344	-0-	-0-	-0-	446	1	31737	2	Y	146	180	1			36
							161	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION //CONT.// 257128
GLADEWTR GU 19 WELL #: 2 RRCID -> 128452 COMPL. DATE 08/06/1988 TOTAL DEPTH 12000 PERF.11634 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22103	X	17978	-0-	-4125	-0-	238	1	17561	2	Y	163	120	1			92
							179	9									
11	28984	X	28984	-0-	-0-	-0-	372	1	28402	2	Y	191	232	1			51
							210	9									
12	22103	X	8864	-0-	-13239	-0-	117	1	8606	2	Y	128	136	1			43
							141	9									
01	19995	X	18168	-0-	-1827	-0-	266	1	17582	2	Y	291	221	1			113
							320	9									
02	19654	X	19654	-0-	-0-	-0-	279	1	19036	2	Y	308	283	1			138
							339	9									
*03	23461	X	23461	-0-	-0-	-0-	320	1	22787	2	Y	322	381	1			79
							354	9									

GLADEWATER GU 3 WELL #: 2 RRCID -> 129624 COMPL. DATE 10/28/1988 TOTAL DEPTH 11904 PERF.11561 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3524	X	3524	-0-	-0-	-0-	71	1	3409	2	Y	40	33	1			41
							44	9									
11	4267	X	4267	-0-	-0-	-0-	87	1	4145	2	Y	32	55	1			18
							35	9									
12	4224	X	4224	-0-	-0-	-0-	89	1	4115	2	Y	18	20	1			16
							20	9									
01	5205	X	5205	-0-	-0-	-0-	114	1	5066	2	Y	23	25	1			14
							25	9									
*02	4228	X	3363	-0-	-865	-0-	74	1	3271	2	Y	16	14	1			16
							18	9									
03	4402	X	4312	-0-	-90	-0-	89	1	4202	2	Y	19	22	1			13
							21	9									

GLADEWTR GU 10 WELL #: 2 RRCID -> 130171 COMPL. DATE 12/22/1988 TOTAL DEPTH 11900 PERF.11527 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	341	-0-	-62	-0-	7	1	334	2	Y	-0-					-0-
11	330	N	294	-0-	-36	-0-	6	1	288	2	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	11	1	468	2	Y	1					1
							1	9									
01	463	N	463	-0-	-0-	-0-	11	1	450	2	Y	2	2	1			1
							2	9									
*02	280	N	242	-0-	-38	-0-	5	1	236	2	Y	1	1	1			1
							1	9									
03	434	N	341	-0-	-93	-0-	7	1	332	2	Y	2	2	1			1
							2	9									

GLADEWATER G.U. 16 WELL #: 2 RRCID -> 131654 COMPL. DATE 07/21/1989 TOTAL DEPTH 11900 PERF.11506 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5566	X	5566	-0-	-0-	-0-	5425	2	141	9	Y	128	106	1			102
11	5327	X	5327	-0-	-0-	-0-	5155	2	172	9	Y	156	118	1			140
12	5239	X	5012	-0-	-227	-0-	4852	2	160	9	Y	145	106	1			179
01	5239	X	4276	-0-	-963	-0-	60	1	4080	2	Y	124	223	1			80
							136	9									
02	4760	X	3524	-0-	-1236	-0-	3349	2	175	9	Y	159	101	1			138
03	5270	X	4806	-0-	-464	-0-	4598	2	208	9	Y	189	216	1			111

SHEPPERD GU B-1 WELL #: 2 RRCID -> 132980 COMPL. DATE 11/14/1989 TOTAL DEPTH 12000 PERF.11412 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7250	X	7250	-0-	-0-	-0-	123	1	7127	2	Y	-0-					-0-
11	7102	X	7102	-0-	-0-	-0-	168	1	6934	2	Y	-0-					-0-
12	6755	X	6755	-0-	-0-	-0-	118	1	6637	2	Y	-0-					-0-
01	7651	X	7651	-0-	-0-	-0-	140	1	7511	2	Y	-0-					-0-
02	6649	X	6649	-0-	-0-	-0-	121	1	6528	2	Y	-0-					-0-
*03	7136	X	7136	-0-	-0-	-0-	122	1	7014	2	Y	-0-					-0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION //CONT.// 257128
GLADEWATER GU 12 WELL #: 2 RRCID -> 133526 COMPL. DATE 10/23/2001 TOTAL DEPTH 11864 PERF.11435 - 11515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28148	X	25703	-0-	-2445	-0-	523	1	25132	2	Y	44	26	1			45
							48	9									
11	26966	X	26966	-0-	-0-	-0-	551	1	26352	2	Y	57	70	1			32
							63	9									
12	27218	X	25556	-0-	-1662	-0-	540	1	24952	2	Y	58	38	1			52
							64	9									
01	27218	X	25909	-0-	-1309	-0-	565	1	25276	2	Y	62	76	1			38
							68	9									
*02	25172	X	23500	-0-	-1672	-0-	518	1	22921	2	Y	55	36	1			57
							61	9									
03	27869	X	26714	-0-	-1155	-0-	554	1	26088	2	Y	65	80	1			42
							72	9									

SHEPPERD GU 1 WELL #: 2 RRCID -> 133800 COMPL. DATE 01/26/1990 TOTAL DEPTH 11900 PERF.11486 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8452	-0-	-1189	-0-	142	1	8269	2	Y	37	46	1			52
							41	9									
11	9180	X	7757	-0-	-1423	-0-	183	1	7534	2	Y	36	51	1			37
							40	9									
12	10354	X	7446	-0-	-2908	-0-	130	1	7295	2	Y	19					56
							21	9									
01	11642	X	11642	-0-	-0-	-0-	213	1	11429	2	Y	-0-	35	1			21
02	8358	X	8358	-0-	-0-	-0-	152	1	8206	2	Y	-0-	12	1			9
*03	8940	X	8940	-0-	-0-	-0-	153	1	8787	2	Y	-0-	7	1			2

VICTORY, S.P. JR. ET AL WELL #: 2 RRCID -> 135726 COMPL. DATE 03/28/1990 TOTAL DEPTH 11848 PERF.11496 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17922	X	17922	-0-	-0-	-0-	17899	2	23	9	Y	21	14	1			17
11	13860	X	13361	-0-	-499	-0-	13338	2	23	9	Y	21	20	1			18
12	14322	X	10831	-0-	-3491	-0-	10813	2	18	9	Y	16	14	1			20
01	16770	X	16770	-0-	-0-	-0-	244	1	16500	2	Y	24	29	1			15
							26	9									
02	16184	X	14358	-0-	-1826	-0-	14322	2	36	9	Y	33	20	1			28
03	17918	X	7216	-0-	-10702	-0-	7201	2	15	9	Y	14	34	1			8

CARTER, CB GU 1 WELL #: 2 RRCID -> 138638 COMPL. DATE 08/07/2001 TOTAL DEPTH 11900 PERF.11475 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8037	X	8037	-0-	-0-	-0-	136	1	7900	2	Y	1	2	1			1
							1	9									
11	6162	X	6162	-0-	-0-	-0-	146	1	6016	2	Y	-0-	1	1			-0-
12	5580	X	5258	-0-	-322	-0-	92	1	5166	2	Y	-0-					-0-
01	5580	X	4790	-0-	-790	-0-	88	1	4702	2	Y	-0-					-0-
02	8793	X	8793	-0-	-0-	-0-	160	1	8633	2	Y	-0-					-0-
*03	8890	X	8890	-0-	-0-	-0-	152	1	8738	2	Y	-0-					-0-

GLADEWATER GU 1 WELL #: 2 RRCID -> 139708 COMPL. DATE 06/11/2002 TOTAL DEPTH 12453 PERF.12106 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18279	X	18279	-0-	-0-	-0-	372	1	17873	2	Y	31	16	1			32
							34	9									
11	19327	X	19327	-0-	-0-	-0-	395	1	18889	2	Y	39	49	1			22
							43	9									
12	20272	X	20272	-0-	-0-	-0-	428	1	19799	2	Y	41	26	1			37
							45	9									
01	16957	X	16685	-0-	-272	-0-	365	1	16280	2	Y	36	51	1			22
							40	9									
*02	18032	X	11757	-0-	-6275	-0-	259	1	11470	2	Y	25	21	1			26
							28	9									
03	20150	X	12260	-0-	-7890	-0-	254	1	11977	2	Y	26	35	1			17
							29	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION //CONT.// 257128
TRUITT, JAKE G U 1 WELL #: 2 RRCID -> 140211 COMPL. DATE 01/29/2002 TOTAL DEPTH 11900 PERF.11600 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10699	X	10699	-0-	-0-	-0-	181	1	10518	2	Y	-0-					-0-
11	8486	X	8486	-0-	-0-	-0-	202	1	8284	2	Y	-0-					-0-
12	9982	X	6990	-0-	-2992	-0-	122	1	6868	2	Y	-0-					-0-
01	10695	X	10037	-0-	-658	-0-	184	1	9853	2	Y	-0-					-0-
02	7424	X	7424	-0-	-0-	-0-	136	1	7288	2	Y	-0-					-0-
*03	8685	X	8685	-0-	-0-	-0-	149	1	8536	2	Y	-0-					-0-

MARTING, BS GU1 WELL #: 2 RRCID -> 140895 COMPL. DATE 12/15/2000 TOTAL DEPTH 11900 PERF.11505 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3223	-0-	-1303	-0-	55	1	3168	2	Y	-0-					-0-
11	4020	X	3724	-0-	-296	-0-	88	1	3636	2	Y	-0-					-0-
12	3968	X	3326	-0-	-642	-0-	58	1	3268	2	Y	-0-					-0-
01	3441	X	2320	-0-	-1121	-0-	43	1	2277	2	Y	-0-					-0-
02	3472	X	3223	-0-	-249	-0-	59	1	3164	2	Y	-0-					-0-
03	3844	X	3791	-0-	-53	-0-	65	1	3726	2	Y	-0-					-0-

GLADEWATER GU 11 WELL #: 2 RRCID -> 141626 COMPL. DATE 02/12/2002 TOTAL DEPTH 11900 PERF.11533 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	11743	-0-	-2331	-0-	239	1	11469	2	Y	32	18	1			32
							35	9									
11	13620	X	10400	-0-	-3220	-0-	213	1	10143	2	Y	40	49	1			23
							44	9									
12	14074	X	9965	-0-	-4109	-0-	209	1	9711	2	Y	41	27	1			37
							45	9									
01	13640	X	12194	-0-	-1446	-0-	266	1	11871	2	Y	52	57	1			32
							57	9									
*02	11896	X	11896	-0-	-0-	-0-	262	1	11577	2	Y	52	31	1			53
							57	9									
*03	12381	X	12381	-0-	-0-	-0-	257	1	12065	2	Y	54	72	1			35
							59	9									

GREGSTON, C. GU1 WELL #: 2 RRCID -> 142506 COMPL. DATE 07/30/1992 TOTAL DEPTH 12250 PERF.11861 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADEWATER GU 5 WELL #: 2 RRCID -> 144364 COMPL. DATE 09/14/2006 TOTAL DEPTH 11937 PERF.11569 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADEWATER GU 15 WELL #: 2 RRCID -> 145229 COMPL. DATE 03/09/1993 TOTAL DEPTH 12000 PERF.11561 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1380	-0-	-201	-0-	18	1	1362	2	Y	-0-					-0-
11	2125	N	2125	-0-	-0-	-0-	27	1	2098	2	Y	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	18	1	1357	2	Y	-0-					-0-
01	2378	N	2378	-0-	-0-	-0-	35	1	2343	2	Y	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	21	1	1408	2	Y	-0-					-0-
*03	1375	N	1375	-0-	-0-	-0-	19	1	1356	2	Y	-0-					-0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
EXXON MOBIL CORPORATION //CONT.// 257128
VICTORY, S.P. JR. ET AL WELL #: 3 RRCID -> 151986 COMPL. DATE 06/21/1994 TOTAL DEPTH 11900 PERF.11406 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
11	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					-0-
12	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
01	842	N	842	-0-	-0-	-0-	12	1	830	2	Y	-0-					-0-
02	1624	N	666	-0-	-958	-0-	666	2			Y	-0-					-0-
03	1860	N	908	-0-	-952	-0-	908	2			Y	-0-					-0-

GLADEWTR GU 10 WELL #: 3 RRCID -> 161876 COMPL. DATE 12/18/1996 TOTAL DEPTH 11952 PERF.11685 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5249	-0-	-362	-0-	106	1	5143	2	Y	-0-					-0-
11	5430	X	5214	-0-	-216	-0-	107	1	5107	2	Y	-0-					-0-
12	5611	X	5354	-0-	-257	-0-	114	1	5240	2	Y	-0-					-0-
01	5332	X	4455	-0-	-877	-0-	98	1	4357	2	Y	-0-					-0-
02	4839	X	4839	-0-	-0-	-0-	107	1	4732	2	Y	-0-					-0-
*03	5368	X	5368	-0-	-0-	-0-	112	1	5256	2	Y	-0-					-0-

GLADEWATER GU 2 WELL #: 3 RRCID -> 165160 COMPL. DATE 05/19/1997 TOTAL DEPTH 11860 PERF.11512 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	920	-0-	-1436	-0-	19	1	895	2	Y	5	4	1			5
							6	9									
11	2280	X	1583	-0-	-697	-0-	32	1	1539	2	Y	11	10	1			6
							12	9									
12	1982	X	1982	-0-	-0-	-0-	41	1	1932	2	Y	8	7	1			7
							9	9									
01	1657	X	1657	-0-	-0-	-0-	36	1	1621	2	Y	-0-	7	1			-0-
02	1624	N	1624	-0-	-0-	-0-	36	1	1588	2	Y	-0-					-0-
*03	2711	N	2711	-0-	-0-	-0-	56	1	2655	2	Y	-0-					-0-

GLADEWATER GU 16 WELL #: 11 RRCID -> 179887 COMPL. DATE 11/24/1999 TOTAL DEPTH 11906 PERF.11722 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	4120	-0-	-2948	-0-	4120	2			Y	-0-					-0-
11	6099	X	6099	-0-	-0-	-0-	6099	2			Y	-0-					-0-
12	5611	X	5235	-0-	-376	-0-	5235	2			Y	-0-					-0-
01	7761	X	7761	-0-	-0-	-0-	114	1	7647	2	Y	-0-					-0-
02	5684	X	4314	-0-	-1370	-0-	4314	2			Y	-0-					-0-
03	6293	X	5460	-0-	-833	-0-	5460	2			Y	-0-					-0-

SHEPPARD GU 1 WELL #: 3 RRCID -> 189944 COMPL. DATE 05/01/2002 TOTAL DEPTH 11900 PERF.11562 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7879	X	7879	-0-	-0-	-0-	133	1	7746	2	Y	-0-					-0-
11	7492	X	7492	-0-	-0-	-0-	178	1	7314	2	Y	-0-					-0-
12	7347	X	4999	-0-	-2348	-0-	88	1	4911	2	Y	-0-					-0-
01	7874	X	6733	-0-	-1141	-0-	123	1	6610	2	Y	-0-					-0-
02	7112	X	5892	-0-	-1220	-0-	107	1	5785	2	Y	-0-					-0-
03	7874	X	6059	-0-	-1815	-0-	104	1	5955	2	Y	-0-					-0-

GLADEWATER GATHERING CO., L.P. 307611
GLADEWATER GAS UNIT #2 WELL #: 2 RRCID -> 110285 COMPL. DATE 01/19/1983 TOTAL DEPTH 11650 PERF.11409 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION 313990
JETER, J. T. ESTATE WELL #: 1 RRCID -> 100157 COMPL. DATE 03/18/1982 TOTAL DEPTH 11778 PERF.11408 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23075	X	23075	-0-	-0-	-0-	962	1	22110	2	N	3	3	8			30
							3	9									
11	22050	X	22027	-0-	-23	-0-	958	1	21069	2	N	-0-					30
12	22785	X	22728	-0-	-57	-0-	1048	1	21677	2	N	3	3	8			30
							3	9									
01	22785	X	21762	-0-	-1023	-0-	973	1	20785	2	N	4	4	8			30
							4	9									
02	19908	X	19278	-0-	-630	-0-	889	1	18386	2	N	3	3	8			30
							3	9									
03	22041	X	16804	-0-	-5237	-0-	746	1	16055	2	N	3	3	8			30
							3	9									

GLADEWATER UNIT #1 WELL #: 1 RRCID -> 105310 COMPL. DATE 04/14/1983 TOTAL DEPTH 11944 PERF.11467 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8797	X	8797	-0-	-0-	-0-	367	1	8423	2	Y	6	3	1	4	8	61
							7	9									
11	8862	X	8862	-0-	-0-	-0-	385	1	8473	2	Y	4					65
							4	9									
12	8959	X	8945	-0-	-14	-0-	412	1	8523	2	Y	9	4	1	4	8	66
							10	9									
01	8959	X	8803	-0-	-156	-0-	393	1	8390	2	Y	18	6	8			78
							20	9									
02	7924	X	7886	-0-	-38	-0-	362	1	7498	2	Y	24	8	1	3	8	91
							26	9									
03	8773	X	6736	-0-	-2037	-0-	298	1	6421	2	Y	15	2	8			104
							17	9									

GLADEWATER GAS UNIT #2 WELL #: 3 RRCID -> 129264 COMPL. DATE 08/10/1988 TOTAL DEPTH 11800 PERF.11444 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	10050	-0-	-1761	-0-	940	1	9087	2	Y	21	1	8			80
							23	9									
11	10740	X	10026	-0-	-714	-0-	1018	1	8987	2	Y	19					99
							21	9									
12	11718	X	9024	-0-	-2694	-0-	988	1	8032	2	Y	4	1	8			102
							4	9									
01	11718	X	10970	-0-	-748	-0-	1072	1	9863	2	Y	32	1	8			133
							35	9									
02	10584	X	6280	-0-	-4304	-0-	746	1	5522	2	Y	11	112	1	1	8	31
							12	9									
*03	11562	X	11562	-0-	-0-	-0-	1097	1	10450	2	Y	14					45
							15	9									

BRADFORD WELL #: 1 RRCID -> 133627 COMPL. DATE 01/17/1990 TOTAL DEPTH 11894 PERF.11678 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	602	-0-	-142	-0-	36	1	566	2	N	-0-					28
11	1148	N	1148	-0-	-0-	-0-	42	1	1106	2	N	-0-					28
12	868	N	750	-0-	-118	-0-	54	1	696	2	N	-0-					28
01	798	N	798	-0-	-0-	-0-	52	1	746	2	N	-0-					28
02	732	N	732	-0-	-0-	-0-	52	1	680	2	N	-0-					28
03	744	N	424	-0-	-320	-0-	34	1	390	2	N	-0-					28

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION //CONT.// 313990
JETER, J.T. ESTATE GAS UNIT WELL #: 2 RRCID -> 136112 COMPL. DATE 08/18/1990 TOTAL DEPTH 11910 PERF.11656 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	14382	-0-	-529	-0-	600	1 8 9	13774	2	N	7	14	1	3	8	101
11	14430	X	13699	-0-	-731	-0-	596	1 6 9	13097	2	N	5					106
12	14911	X	13461	-0-	-1450	-0-	619	1 28 9	12814	2	N	25	6	1	3	8	122
01	14725	X	13804	-0-	-921	-0-	617	1 4 9	13183	2	N	4	4	8			122
02	12600	X	12556	-0-	-44	-0-	578	1 9 9	11969	2	N	8	9	1	2	8	119
03	13950	X	11041	-0-	-2909	-0-	490	1 14 9	10537	2	N	13	3	8			129

GLADEWATER UNIT #1 WELL #: 2 RRCID -> 141740 COMPL. DATE 06/16/1992 TOTAL DEPTH 11857 PERF.11443 - 11496

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7426	X	7426	-0-	-0-	-0-	310	1 6 9	7110	2	Y	5	1	1	4	8	46
11	6750	X	6339	-0-	-411	-0-	275	1 3 9	6061	2	Y	3					49
12	7130	X	6427	-0-	-703	-0-	296	1 10 9	6121	2	Y	9	4	1	4	8	50
01	7130	X	6358	-0-	-772	-0-	284	1 17 9	6057	2	Y	15	5	8			60
02	5824	X	5785	-0-	-39	-0-	267	1 25 9	5493	2	Y	23	8	1	2	8	73
03	6448	X	4208	-0-	-2240	-0-	185	1 17 9	4006	2	Y	15	2	8			86

JETER, J.T. ESTATE GAS UNIT WELL #: 3 RRCID -> 156405 COMPL. DATE 10/23/1995 TOTAL DEPTH 11850 PERF.11470 - 11575

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9397	X	9397	-0-	-0-	-0-	392	1 13 9	8992	2	Y	12	14	1	1	8	16
11	9000	X	7325	-0-	-1675	-0-	318	1 18 9	6989	2	Y	16	13	1			19
12	9300	X	3428	-0-	-5872	-0-	158	1 6 9	3264	2	Y	5	12	1	1	8	11
01	9393	X	7229	-0-	-2164	-0-	323	1 18 9	6888	2	Y	16	12	1	2	8	13
02	7952	X	4392	-0-	-3560	-0-	202	1 17 9	4173	2	Y	15	12	1	1	8	15
03	8804	X	1128	-0-	-7676	-0-	50	1 2 9	1076	2	Y	2	1	8			16

GLADEWATER UNIT #1 WELL #: 3 RRCID -> 168474 COMPL. DATE 04/17/1998 TOTAL DEPTH 11916 PERF.11432 - 11627

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13449	X	13449	-0-	-0-	-0-	561	1 9 9	12879	2	N	8	9	1	2	8	77
11	12930	X	12840	-0-	-90	-0-	558	1 13 9	12269	2	N	12					89
12	13485	X	12854	-0-	-631	-0-	592	1 2 9	12260	2	N	2	7	1	2	8	82
01	13485	X	12569	-0-	-916	-0-	562	1 12 9	11995	2	N	11	4	8			89
02	11536	X	11392	-0-	-144	-0-	524	1 39 9	10829	2	N	35	4	1	2	8	118
03	12772	X	10671	-0-	-2101	-0-	473	1 4 9	10194	2	N	4					122

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION //CONT.// 313990
GLADEWATER G.U. NO. 12 WELL #: 3 RRCID -> 169987 COMPL. DATE 08/07/1998 TOTAL DEPTH 11786 PERF.11392 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	11145	-0-	-821	-0-	465	1	10677	2	N	3	3	8			35
							3	9									
11	11550	X	10412	-0-	-1138	-0-	453	1	9959	2	N	-0-					35
12	11904	X	10902	-0-	-1002	-0-	503	1	10397	2	N	2	2	8			35
							2	9									
01	11501	X	10916	-0-	-585	-0-	489	1	10425	2	N	2	2	8			35
							2	9									
02	10164	X	9223	-0-	-941	-0-	426	1	8795	2	N	2	2	8			35
							2	9									
03	11160	X	9144	-0-	-2016	-0-	406	1	8735	2	N	3	3	8			35
							3	9									

GLADEWATER GAS UNIT #2 WELL #: 4 RRCID -> 224076 COMPL. DATE 12/06/2006 TOTAL DEPTH 11720 PERF.11426 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7839	-0-	-779	-0-	734	1	7091	2	Y	13	1	8			52
							14	9									
11	8340	X	8273	-0-	-67	-0-	842	1	7418	2	Y	12					64
							13	9									
12	8742	X	7399	-0-	-1343	-0-	810	1	6586	2	Y	3	1	8			66
							3	9									
01	8742	X	6792	-0-	-1950	-0-	664	1	6107	2	Y	19	1	8			84
							21	9									
02	7672	X	7289	-0-	-383	-0-	866	1	6406	2	Y	15	77	1	1	8	21
							17	9									
03	8494	X	6733	-0-	-1761	-0-	639	1	6084	2	Y	9					30
							10	9									

MEMORIAL PRODUCTION OPER. LLC 559624
FENTON "A" WELL #: 2 RRCID -> 147766 COMPL. DATE 11/01/1993 TOTAL DEPTH 11927 PERF.11683 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46658	X	15149	-0-	-31509	-0-	14911	2	238	9	N	216	189	1			334
11	16816	X	16816	-0-	-0-	-0-	16543	2	273	9	N	248	380	1			202
12	15592	X	15592	-0-	-0-	-0-	15343	2	249	9	N	226	349	1			79
01	16957	X	12919	-0-	-4038	-0-	12735	2	184	9	N	167					246
02	INC G-10		10999	-0-	10999	10999	10771	2	228	9	N	207	391	1			62
*03	21715	X	10716	-0-	-10999	-0-	10455	2	261	9	N	237					299

SOJOURNER DRILLING CORPORATION 800750
O'BYRNE, EVA GAS UNIT WELL #: 1 RRCID -> 101746 COMPL. DATE 02/24/1982 TOTAL DEPTH 11800 PERF.11554 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7703	-0-	-1225	-0-	7688	2	15	9	N	14					164
11	8640	X	7502	-0-	-1138	-0-	7502	2			N	-0-					164
12	8029	X	4435	-0-	-3594	-0-	4435	2			N	-0-					164
01	8422	X	8422	-0-	-0-	-0-	8388	2	34	9	N	31	190	1	5	8	-0-
02	7000	X	6074	-0-	-926	-0-	6012	2	62	9	N	56	1	8			55
03	7750	X	6084	-0-	-1666	-0-	6049	2	35	9	N	32	2	8			85

O'BYRNE, EVA GAS UNIT WELL #: 2 RRCID -> 123387 COMPL. DATE 10/23/1986 TOTAL DEPTH 11750 PERF.11514 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3733	-0-	-1258	-0-	3701	2	32	9	N	29					98
11	4650	X	3162	-0-	-1488	-0-	3162	2			N	-0-					98
12	3937	X	2296	-0-	-1641	-0-	2296	2			N	-0-					98
01	3937	X	1756	-0-	-2181	-0-	1756	2			N	-0-					98
02	3568	X	3568	-0-	-0-	-0-	3557	2	11	9	N	10	1	8			107
*03	4853	X	4853	-0-	-0-	-0-	4851	2	2	9	N	2	2	8			107

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SOJOURNER DRILLING CORPORATION //CONT.// 800750
O'BYRNE, EVA GAS UNIT WELL #: 5 RRCID -> 235745 COMPL. DATE 04/17/2008 TOTAL DEPTH 11931 PERF.11578 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	13204	-0-	-1149	-0-	13167	2	37	9	N	34					58
11	13890	X	13120	-0-	-770	-0-	13120	2			N	-0-					58
12	12896	X	6861	-0-	-6035	-0-	6861	2			N	-0-					58
01	13206	X	3936	-0-	-9270	-0-	3936	2			N	-0-					58
02	14725	X	14725	-0-	-0-	-0-	14530	2	195	9	N	177					235
*03	14837	X	14837	-0-	-0-	-0-	14835	2	2	9	N	2	2	8			235

TANOS EXPLORATION, LLC 835977
PHILLIPS, E. GAS UNIT WELL #: 1 RRCID -> 103640 COMPL. DATE 10/11/1981 TOTAL DEPTH 11900 PERF.11601 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	11675	-0-	-2275	-0-	1155	1	10483	2	N	34	1	8			330
							37	9									
11	13500	X	10560	-0-	-2940	-0-	10492	2	68	9	N	62					392
12	13671	X	9457	-0-	-4214	-0-	632	1	8813	2	N	11	1	8			402
							12	9									
01	15198	X	15198	-0-	-0-	-0-	477	1	14660	2	N	55	192	1			265
							61	9									
02	10668	X	7120	-0-	-3548	-0-	403	1	6680	2	N	34					299
							37	9									
*03	14943	X	14943	-0-	-0-	-0-	14854	2	89	9	N	81	1	8			379

FENTON, A. WELL #: 1 RRCID -> 105727 COMPL. DATE 12/20/1982 TOTAL DEPTH 11965 PERF.11610 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	10305	-0-	-4947	-0-	3698	1	6475	2	N	120	195	1	1	8	104
							132	9									
11	14894	X	14894	-0-	-0-	-0-	5376	1	9253	2	N	241	196	1			149
							265	9									
12	15007	X	15007	-0-	-0-	-0-	5199	1	9623	2	N	168	1	8			316
							185	9									
01	14694	X	14626	-0-	-68	-0-	5567	1	8868	2	N	174	196	1	2	8	292
							191	9									
02	13888	X	11803	-0-	-2085	-0-	3482	1	8158	2	N	148	189	1			251
							163	9									
03	15376	X	14206	-0-	-1170	-0-	5188	1	8839	2	N	163	191	1	1	8	222
							179	9									

PHILLIPS E GAS UNIT WELL #: 2 RRCID -> 123458 COMPL. DATE N/A TOTAL DEPTH 11908 PERF.11652 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35309	X	33335	-0-	-1974	-0-	1150	1	31959	2	N	205	178	1	2	8	155
							226	9									
11	33690	X	32463	-0-	-1227	-0-	1092	1	31180	2	N	174	180	1			149
							191	9									
12	34596	X	31911	-0-	-2685	-0-	1367	1	30307	2	N	215	178	1	1	8	185
							237	9									
01	34596	X	31407	-0-	-3189	-0-	1209	1	29982	2	N	196	169	1	4	8	208
							216	9									
*02	31653	X	31653	-0-	-0-	-0-	1192	1	30220	2	N	219	360	1			67
							241	9									
*03	35412	X	35412	-0-	-0-	-0-	2125	1	33058	2	N	208	185	1	1	8	89
							229	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. 945936
MONEY, A. J. GAS UNIT WELL #: 1 RRCID -> 106976 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF. 9532 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2528	X	2528	-0-	-0-	-0-	146	1	2382	3	N	-0-					85
11	2310	X	2194	-0-	-116	-0-	123	1	2067	3	N	4	4	8			85
							4	9									
12	3026	X	3026	-0-	-0-	-0-	94	1	2931	3	N	1	1	8			85
							1	9									
01	2656	X	2656	-0-	-0-	-0-	149	1	2507	3	N	-0-					85
02	2571	N	2571	-0-	-0-	-0-	154	1	2417	3	N	-0-					85
*03	2709	N	2709	-0-	-0-	-0-	149	1	2559	3	N	1					86
							1	9									

WALKER, W.B. GAS UNIT WELL #: 1 RRCID -> 220343 COMPL. DATE 01/17/2006 TOTAL DEPTH 11750 PERF. 9430 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2463	-0-	-544	-0-	146	1	2317	3	N	-0-					27
11	2460	X	2017	-0-	-443	-0-	123	1	1894	3	N	-0-					27
12	2883	X	206	-0-	-2677	-0-	94	1	112	3	N	-0-					27
01	2458	N	2458	-0-	-0-	-0-	149	1	2309	3	N	-0-					27
02	2696	N	2696	-0-	-0-	-0-	154	1	2542	3	N	-0-					27
*03	2390	N	2390	-0-	-0-	-0-	149	1	2241	3	N	-0-					27

GLADEWATER, E. (COTTON VLLY SD) 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLEFORD, FAYE GAS UNIT WELL #: 1 RRCID -> 162010 COMPL. DATE 02/18/1997 TOTAL DEPTH 11200 PERF.10992 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0-	-0-	179	1	1113	2	Y	21	23	1			10
							23	9									
11	1274	N	1274	-0-	-0-	-0-	171	1	1086	2	Y	15	12	1			13
							17	9									
12	1267	N	1267	-0-	-0-	-0-	179	1	1064	2	Y	22	24	1			11
							24	9									
01	1167	N	1167	-0-	-0-	-0-	162	1	984	2	Y	19	25	1			5
							21	9									
02	1042	N	1042	-0-	-0-	-0-	146	1	875	2	Y	19	11	1			13
							21	9									
03	1271	N	1219	-0-	-52	-0-	167	1	1032	2	Y	18	25	1			6
							20	9									

GLADEWATER GAS UNIT 7 WELL #: 2 RRCID -> 165022 COMPL. DATE 08/25/1997 TOTAL DEPTH 11333 PERF.10898 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0-	-0-	201	1	1249	2	Y	23	18	1			11
							25	9									
11	590	N	590	-0-	-0-	-0-	79	1	503	2	Y	7	12	1			6
							8	9									
12	584	N	584	-0-	-0-	-0-	83	1	490	2	Y	10	11	1			5
							11	9									
01	462	N	462	-0-	-0-	-0-	64	1	390	2	Y	7	10	1			2
							8	9									
02	782	N	782	-0-	-0-	-0-	109	1	656	2	Y	15	7	1			10
							17	9									
*03	1009	N	1009	-0-	-0-	-0-	138	1	854	2	Y	15	20	1			5
							17	9									

GLADEWATER, E. (COTTON VLLY SD) //CONT.// 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SOBEY, J.H. GAS UNIT WELL #: 1 RRCID -> 167003 COMPL. DATE 01/16/1998 TOTAL DEPTH 11456 PERF.10968 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0-	-0-	126	1	780	2	Y	15	14	1			7
							17	9									
11	879	N	879	-0-	-0-	-0-	118	1	750	2	Y	10	8	1			9
							11	9									
12	973	N	973	-0-	-0-	-0-	138	1	817	2	Y	16	17	1			8
							18	9									
01	964	N	964	-0-	-0-	-0-	134	1	812	2	Y	16	20	1			4
							18	9									
02	783	N	783	-0-	-0-	-0-	109	1	657	2	Y	15	9	1			10
							17	9									
03	713	N	709	-0-	-4	-0-	97	1	600	2	Y	11	17	1			4
							12	9									

PHILLIPS "E" G.U. WELL #: 3 RRCID -> 172466 COMPL. DATE 01/27/1999 TOTAL DEPTH 11950 PERF.10876 - 10984

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		2	-0-	2	2	2	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
02	14B2 EXT		75	-0-	75	77	6	1	69	2	Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	77					Y	-0-					-0-

GLADEWATER GU 8 WELL #: 3 RRCID -> 177739 COMPL. DATE 04/11/2000 TOTAL DEPTH 11099 PERF.10910 - 11008

10	2201	N	1926	-0-	-275	-0-	258	1	1602	2	Y	60	64	1			25
							66	9									
11	2070	N	1754	-0-	-316	-0-	232	1	1474	2	Y	44	48	1			21
							48	9									
12	2170	N	1512	-0-	-658	-0-	211	1	1250	2	Y	46	48	1			19
							51	9									
01	1839	N	1839	-0-	-0-	-0-	252	1	1529	2	Y	53	60	1			12
							58	9									
02	1627	N	1627	-0-	-0-	-0-	223	1	1341	2	Y	57	37	1			32
							63	9									
*03	1843	N	1843	-0-	-0-	-0-	247	1	1527	2	Y	63	78	1			17
							69	9									

TANOS EXPLORATION, LLC 835977
GGU 19 - WHITE, H.S. WELL #: 1 RRCID -> 160247 COMPL. DATE 09/11/1996 TOTAL DEPTH 11195 PERF.10891 - 11003

10	1891	N	1714	-0-	-177	-0-	182	1	1514	2	Y	16					78
							18	9									
11	1770	N	1739	-0-	-31	-0-	298	1	1439	2	Y	2					80
							2	9									
12	1829	N	1676	-0-	-153	-0-	221	1	1455	2	Y	-0-					80
01	1745	N	1745	-0-	-0-	-0-	1728	2	17	9	Y	15	33	1			62
02	1624	N	1522	-0-	-102	-0-	93	1	1419	2	Y	9	16	1			55
							10	9									
03	1674	N	1618	-0-	-56	-0-	243	1	1373	2	Y	2					57
							2	9									

GLADEWATER, E. (COTTON VLLY SD) //CONT.// 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION, LLC //CONT.// 835977
GGU 9 - JOSEPHINE BANKS WELL #: 1 RRCID -> 160398 COMPL. DATE 09/18/1996 TOTAL DEPTH 11220 PERF.10946 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1643	-0-	-62	-0-	170	1	1414	2	Y	54					109
							59	9									
11	1800	N	1567	-0-	-233	-0-	267	1	1292	2	Y	7					116
							8	9									
12	1891	N	1569	-0-	-322	-0-	207	1	1362	2	Y	-0-					116
01	1757	N	1757	-0-	-0-	-0-	1698	2	59	9	Y	54	121	1			49
02	1456	N	1403	-0-	-53	-0-	84	1	1283	2	Y	33	59	1			23
							36	9									
03	1581	N	1513	-0-	-68	-0-	227	1	1280	2	Y	5					28
							6	9									

FENTON "A" WELL #: 4 RRCID -> 160399 COMPL. DATE 10/02/1996 TOTAL DEPTH 11225 PERF.10944 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1560	-0-	-114	-0-	164	1	1361	2	Y	32					149
							35	9									
11	1590	N	1559	-0-	-31	-0-	267	1	1290	2	Y	2					151
							2	9									
12	1616	N	1616	-0-	-0-	-0-	213	1	1403	2	Y	-0-					151
01	1578	N	1578	-0-	-0-	-0-	1560	2	18	9	Y	16	36	1			131
02	1456	N	1418	-0-	-38	-0-	86	1	1321	2	Y	10	18	1			123
							11	9									
03	1612	N	1452	-0-	-160	-0-	218	1	1232	2	Y	2					125
							2	9									

PHILLIPS "E" G U WELL #: 4 RRCID -> 160718 COMPL. DATE 10/23/1996 TOTAL DEPTH 11210 PERF.10940 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		855	-0-	855	855	790	2	65	9	Y	59					59
02	T. A.		1004	-0-	1004	1859	58	1	882	2	Y	58	103	1			14
							64	9									
*03	2391	X	532	-0-	-1859	-0-	78	1	443	2	Y	10					24
							11	9									

GLADEWATER, S. (C V SAND) 35138 400 NON-ASSOCIATED ONE WELL CNTY: GREGG
XTO ENERGY INC. 945936
WALKER, W.B. GAS UNIT WELL #: 1 RRCID -> 160293 COMPL. DATE 09/20/1996 TOTAL DEPTH 11750 PERF. 9750 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MONEY, A.J. GAS UNIT WELL #: 1 RRCID -> 218540 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF. 9532 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLENWOOD (BOSSIER) 35415 200 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FORRESTER OIL & GAS CO. 277385
AUSTELL WELL #: 1 RRCID -> 096815 COMPL. DATE 10/16/1981 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12432	X	12432	-0-	-0-	-0-	12432	2			N	-0-					71
11	11232	X	11232	-0-	-0-	-0-	11232	2			N	-0-					71
12	9853	X	9853	-0-	-0-	-0-	9853	2			N	-0-					71
01	11312	X	11312	-0-	-0-	-0-	11312	2			N	-0-					71
*02	12603	X	12603	-0-	-0-	-0-	12603	2			N	-0-					71
*03	13000	X	13000	-0-	-0-	-0-	13000	2			N	-0-					71

GLENWOOD (COTTON VALLEY) 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY 040798
BRAWLEY WELL #: 1 RRCID -> 098887 COMPL. DATE 03/31/1982 TOTAL DEPTH 11743 PERF.10860 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	935	-0-	-57	-0-	11	1	924	2	Y	-0-					35
11	960	N	600	-0-	-360	-0-	7	1	593	2	Y	-0-					35
12	1023	N	643	-0-	-380	-0-	4	1	639	2	Y	-0-					35
01	930	N	703	-0-	-227	-0-	1	1	702	2	Y	-0-					35
02	560	N	505	-0-	-55	-0-	505	2			Y	-0-					35
*03	729	N	729	-0-	-0-	-0-	35	1	694	2	Y	-0-					35

SOUTH BRAWLEY GAS UNIT WELL #: 1 RRCID -> 105208 COMPL. DATE 01/29/1983 TOTAL DEPTH 11690 PERF.10754 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

NICHOLSON, JOHN W. GAS UNIT WELL #: 1 RRCID -> 120944 COMPL. DATE 04/09/1986 TOTAL DEPTH 11973 PERF.10748 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	719	-0-	-707	-0-	11	1	702	3	Y	5	4	1			2
							6	9									
11	960	N	682	-0-	-278	-0-	9	1	665	3	Y	7	6	1			3
							8	9									
12	1302	N	824	-0-	-478	-0-	5	1	812	3	Y	6	7	1			2
							7	9									
01	827	N	827	-0-	-0-	-0-	2	1	818	3	Y	6	6	1			2
							7	9									
02	657	N	657	-0-	-0-	-0-	650	3	7	9	Y	6	6	1			2
*03	862	N	862	-0-	-0-	-0-	830	3	32	9	Y	29	18	1			13

MEDLIN, J.W. WELL #: 1 RRCID -> 154500 COMPL. DATE 05/01/1995 TOTAL DEPTH 12000 PERF.10926 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3244	-0-	-445	-0-	55	1	3092	3	Y	88	58	1			30
							97	9									
11	3570	X	3324	-0-	-246	-0-	41	1	3155	3	Y	116	98	1			48
							128	9									
12	3689	X	2819	-0-	-870	-0-	20	1	2686	3	Y	103	123	1			28
							113	9									
01	3453	X	3453	-0-	-0-	-0-	7	1	3324	3	Y	111	110	1			29
							122	9									
02	3108	X	2879	-0-	-229	-0-	2771	3	108	9	Y	98	97	1			30
03	3441	X	2616	-0-	-825	-0-	2539	3	77	9	Y	70	70	1			30

JOSEPH, GEORGE ET AL GAS UNIT WELL #: 1 RRCID -> 154842 COMPL. DATE 05/08/1995 TOTAL DEPTH 11252 PERF.10956 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2433	-0-	-357	-0-	41	1	2392	3	Y	-0-					-0-
11	2700	X	2516	-0-	-184	-0-	32	1	2484	3	Y	-0-					-0-
12	2790	X	2587	-0-	-203	-0-	18	1	2569	3	Y	-0-					-0-
01	2691	N	2691	-0-	-0-	-0-	5	1	2686	3	Y	-0-					-0-
02	2356	N	2356	-0-	-0-	-0-	2356	3			Y	-0-					-0-
03	2573	N	2067	-0-	-506	-0-	2067	3			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIATT, LENA R. GAS UNIT WELL #: 1 RRCID -> 155010 COMPL. DATE 06/15/1995 TOTAL DEPTH 11225 PERF.10972 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 1 RRCID -> 155222 COMPL. DATE 06/22/1995 TOTAL DEPTH 11175 PERF.10889 - 10976

10	2728	X	2459	-0-	-269	-0-	47	1	2369	3	Y	39	47	1			13
							43	9									
11	3046	X	3046	-0-	-0-	-0-	38	1	2952	3	Y	51	43	1			21
							56	9									
12	3178	X	3178	-0-	-0-	-0-	23	1	3105	3	Y	45	54	1			12
							50	9									
01	3100	N	3145	-0-	45	45	6	1	3084	3	Y	50	49	1			13
							55	9									
02	2758	X	2713	-0-	-45	-0-	2666	3	47	9	Y	43	43	1			13
*03	2888	X	2888	-0-	-0-	-0-	2847	3	41	9	Y	37	34	1			16

ROBERTS, C.H. JR. GAS UNIT WELL #: 1 RRCID -> 155523 COMPL. DATE 07/28/1995 TOTAL DEPTH 11210 PERF.10909 - 11054

10	2573	N	2573	-0-	-0-	-0-	33	1	2498	3	Y	38	54	1			13
							42	9									
11	2653	N	2653	-0-	-0-	-0-	34	1	2564	3	Y	50	42	1			21
							55	9									
12	3100	N	3272	-0-	172	172	16	1	3208	3	Y	44	53	1			12
							48	9									
01	2845	N	2673	-0-	-172	-0-	4	1	2616	3	Y	48	47	1			13
							53	9									
02	2039	N	2039	-0-	-0-	-0-	1993	3	46	9	Y	42	42	1			13
*03	2158	X	2158	-0-	-0-	-0-	2140	3	18	9	Y	16	22	1			7

MOYERS, DOCIA GAS UNIT WELL #: 1 RRCID -> 156045 COMPL. DATE 09/03/1995 TOTAL DEPTH 10959 PERF.10708 - 10794

10	1953	X	1623	-0-	-330	-0-	1615	2	8	9	Y	7	7	1			28
11	4020	X	3584	-0-	-436	-0-	3540	2	44	9	Y	40	18	1			50
12	4402	X	3574	-0-	-828	-0-	3552	2	22	9	Y	20	16	1			54
01	4402	X	3508	-0-	-894	-0-	3465	2	43	9	Y	39	34	1			59
*02	3505	X	3505	-0-	-0-	-0-	3461	2	44	9	Y	40	38	1			61
03	3689	X	2422	-0-	-1267	-0-	2408	2	14	9	Y	13	20	1			54

WALKER, ISABELLA LEASE WELL #: 1 RRCID -> 156046 COMPL. DATE 08/28/1995 TOTAL DEPTH 11053 PERF.10764 - 10850

10	1569	N	1569	-0-	-0-	-0-	1567	2	2	9	Y	2	5	1			17
11	1470	N	1470	-0-	-0-	-0-	1457	2	13	9	Y	12	11	1			18
12	1617	N	1617	-0-	-0-	-0-	1610	2	7	9	Y	6	6	1			18
01	1581	N	1536	-0-	-45	-0-	1524	2	12	9	Y	11	11	1			18
*02	1598	N	1598	-0-	-0-	-0-	1586	2	12	9	Y	11	11	1			18
03	1612	N	929	-0-	-683	-0-	929	2			Y	-0-	6	1			12

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DIXON, WILLIAM L. "B" WELL #: 1 RRCID -> 156094 COMPL. DATE 09/14/1995 TOTAL DEPTH 11138 PERF.10891 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1372	-0-	-240	-0-	23	1	1314	3	Y	32	37	1			11
							35	9									
11	1560	N	1253	-0-	-307	-0-	17	1	1188	3	Y	44	37	1			18
							48	9									
12	1612	N	1483	-0-	-129	-0-	7	1	1434	3	Y	38	46	1			10
							42	9									
01	1639	N	1639	-0-	-0-	-0-	3	1	1590	3	Y	42	41	1			11
							46	9									
02	1240	N	1240	-0-	-0-	-0-	1200	3	40	9	Y	36	36	1			11
03	1488	N	1383	-0-	-105	-0-	1383	3			Y	-0-	11	1			-0-

ORR, J. W. GAS UNIT WELL #: 1 RRCID -> 156194 COMPL. DATE 10/05/1995 TOTAL DEPTH 10989 PERF.10712 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3101	-0-	1	1	3098	2	3	9	Y	3	4	1			13
11	2372	N	2371	-0-	-1	-0-	2359	2	12	9	Y	11	8	1			16
12	1991	N	1991	-0-	-0-	-0-	1985	2	6	9	Y	5	5	1			16
01	2015	N	2000	-0-	-15	-0-	1988	2	12	9	Y	11	10	1			17
*02	1926	N	1926	-0-	-0-	-0-	1914	2	12	9	Y	11	11	1			17
03	1984	N	1123	-0-	-861	-0-	1116	2	7	9	Y	6	6	1			17

O'BYRNE HEIRS GAS UNIT "A" WELL #: 1 RRCID -> 156232 COMPL. DATE 10/18/1995 TOTAL DEPTH 11331 PERF.11054 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2501	X	2501	-0-	-0-	-0-	38	1	2443	3	Y	18	30	1			6
							20	9									
11	2562	X	2562	-0-	-0-	-0-	33	1	2503	3	Y	24	20	1			10
							26	9									
12	2767	X	2767	-0-	-0-	-0-	19	1	2725	3	Y	21	25	1			6
							23	9									
01	2709	N	2709	-0-	-0-	-0-	5	1	2680	3	Y	22	22	1			6
							24	9									
02	1831	N	1831	-0-	-0-	-0-	1809	3	22	9	Y	20	20	1			6
*03	2006	N	2006	-0-	-0-	-0-	2000	3	6	9	Y	5	9	1			2

WHITE, FRANK GAS UNIT WELL #: 1 RRCID -> 156322 COMPL. DATE 11/09/1995 TOTAL DEPTH 11110 PERF.10702 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	-0-	-0-	-1736	-0-					Y	8	18	1			58
11	3554	X	3554	-0-	-0-	-0-	3509	2	45	9	Y	41	37	1			62
12	0	X	-0-	-0-	-0-	-0-					Y	21	20	1			63
01	0	X	-0-	-0-	-0-	-0-					Y	40	39	1			64
02	3304	X	-0-	-0-	-3304	-0-					Y	40	40	1			64
03	3658	X	-0-	-0-	-3658	-0-					Y	14	21	1			57

MEDLIN, J.W. ESTATE GAS UNIT WELL #: 2 RRCID -> 156327 COMPL. DATE 11/15/1995 TOTAL DEPTH 11140 PERF.10884 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4271	X	4271	-0-	-0-	-0-	72	1	4156	3	Y	39	43	1			13
							43	9									
11	3750	X	3750	-0-	-0-	-0-	47	1	3647	3	Y	51	43	1			21
							56	9									
12	3991	X	3991	-0-	-0-	-0-	26	1	3915	3	Y	45	54	1			12
							50	9									
01	3596	X	3537	-0-	-59	-0-	6	1	3476	3	Y	50	49	1			13
							55	9									
02	3248	X	3003	-0-	-245	-0-	2956	3	47	9	Y	43	43	1			13
03	3596	X	3343	-0-	-253	-0-	3299	3	44	9	Y	40	36	1			17

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MASON, TOMMIE J. GAS UNIT WELL #: 1 RRCID -> 156330 COMPL. DATE 11/19/1995 TOTAL DEPTH 11156 PERF.10904 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	282	-0-	-59	-0-	8	1	274	3	Y	-0-					-0-
11	150	N	25	-0-	-125	-0-	25	3			Y	-0-					-0-
12	248	N	158	-0-	-90	-0-	1	1	157	3	Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
03	155	N	60	-0-	-95	-0-	60	3			Y	-0-					-0-

HIATT, LENA R. GAS UNIT WELL #: 2 RRCID -> 157342 COMPL. DATE 01/05/1996 TOTAL DEPTH 11228 PERF.10967 - 11099

10	1922	N	1909	-0-	-13	-0-	33	1	1835	3	Y	37	43	1			13
							41	9									
11	1860	N	1730	-0-	-130	-0-	21	1	1656	3	Y	48	41	1			20
							53	9									
12	1922	N	1433	-0-	-489	-0-	10	1	1376	3	Y	43	51	1			12
							47	9									
01	1922	N	1105	-0-	-817	-0-	2	1	1052	3	Y	46	46	1			12
							51	9									
02	1624	N	1615	-0-	-9	-0-	1569	3	46	9	Y	42	41	1			13
*03	2151	N	2151	-0-	-0-	-0-	2073	3	78	9	Y	71	53	1			31

MOYERS, DOCIA GAS UNIT WELL #: 2 RRCID -> 157482 COMPL. DATE 01/12/1996 TOTAL DEPTH 10956 PERF.10570 - 10813

10	3006	X	3006	-0-	-0-	-0-	3005	2	1	9	Y	1	4	1			12
11	3000	X	2949	-0-	-51	-0-	2941	2	8	9	Y	7	8	1			11
12	3162	X	2760	-0-	-402	-0-	2757	2	3	9	Y	3	4	1			10
01	3162	X	2360	-0-	-802	-0-	2352	2	8	9	Y	7	7	1			10
*02	2856	X	2732	-0-	-124	-0-	2725	2	7	9	Y	6	6	1			10
03	3038	X	2024	-0-	-1014	-0-	2023	2	1	9	Y	1	3	1			8

HIATT, LENA R. GAS UNIT WELL #: 3 RRCID -> 157884 COMPL. DATE 01/19/1996 TOTAL DEPTH 11182 PERF.10901 - 11035

10	2663	X	2663	-0-	-0-	-0-	56	1	2586	3	Y	19	22	1			7
							21	9									
11	2190	X	2035	-0-	-155	-0-	26	1	1981	3	Y	25	21	1			11
							28	9									
12	2263	X	2085	-0-	-178	-0-	14	1	2047	3	Y	22	27	1			6
							24	9									
01	2263	N	2036	-0-	-227	-0-	4	1	2006	3	Y	24	24	1			6
							26	9									
02	1904	N	1857	-0-	-47	-0-	1833	3	24	9	Y	22	21	1			7
03	2077	N	1933	-0-	-144	-0-	1903	3	30	9	Y	27	22	1			12

MEDLIN, J.W. ESTATE GAS UNIT WELL #: 3 RRCID -> 158094 COMPL. DATE 02/29/1996 TOTAL DEPTH 11156 PERF.10824 - 11024

10	4526	X	3812	-0-	-714	-0-	65	1	3660	3	Y	79	88	1			27
							87	9									
11	4380	X	3259	-0-	-1121	-0-	43	1	3102	3	Y	104	88	1			43
							114	9									
12	4526	X	3799	-0-	-727	-0-	27	1	3671	3	Y	92	110	1			25
							101	9									
01	4061	X	3573	-0-	-488	-0-	8	1	3456	3	Y	99	98	1			26
							109	9									
02	3668	X	3173	-0-	-495	-0-	3076	3	97	9	Y	88	87	1			27
03	3813	X	3366	-0-	-447	-0-	3303	3	63	9	Y	57	59	1			25

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIATT, LENA R. GAS UNIT WELL #: 4 RRCID -> 158153 COMPL. DATE 03/07/1996 TOTAL DEPTH 11226 PERF.10097 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3753	X	3753	-0-	-0-	-0-	66	1	3635	3	Y	47	70	1			16
							52	9									
11	3353	X	3353	-0-	-0-	-0-	42	1	3243	3	Y	62	52	1			26
							68	9									
12	3400	X	3400	-0-	-0-	-0-	23	1	3316	3	Y	55	66	1			15
							61	9									
01	4177	X	4177	-0-	-0-	-0-	7	1	4104	3	Y	60	59	1			16
							66	9									
02	2917	X	2917	-0-	-0-	-0-	2860	3	57	9	Y	52	52	1			16
*03	3081	X	3081	-0-	-0-	-0-	3000	3	81	9	Y	74	58	1			32

CORBIN, ROSA GAS UNIT WELL #: 1 RRCID -> 158158 COMPL. DATE 02/21/1996 TOTAL DEPTH 10939 PERF.10659 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2801	-0-	-20	-0-	2799	2	2	9	Y	2	5	1			14
11	2940	N	2580	-0-	-360	-0-	2571	2	9	9	Y	8	9	1			13
12	3038	X	2739	-0-	-299	-0-	2735	2	4	9	Y	4	4	1			13
01	3038	X	2855	-0-	-183	-0-	2847	2	8	9	Y	7	8	1			12
*02	2886	X	2886	-0-	-0-	-0-	2877	2	9	9	Y	8	8	1			12
03	2790	X	2204	-0-	-586	-0-	2194	2	10	9	Y	9	4	1			17

SHELTON, A.L. ESTATE GAS UNIT WELL #: 2 RRCID -> 158537 COMPL. DATE 03/30/1996 TOTAL DEPTH 11085 PERF.10890 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		52	-0-	52	87	52	2			Y	-0-					-0-
11	T. A.		260	-0-	260	347	260	2			Y	-0-					-0-
12	T. A.		322	-0-	322	669	322	2			Y	-0-					-0-
01	T. A.		343	-0-	343	1012	343	2			Y	-0-					-0-
*02	T. A.		111	-0-	111	1123	111	2			Y	-0-					-0-
*03	1256	X	133	-0-	-1123	-0-	133	2			Y	-0-					-0-

SMART, VIDA GAS UNIT WELL #: 3 RRCID -> 158616 COMPL. DATE 04/17/1996 TOTAL DEPTH 11224 PERF.10986 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2299	X	2299	-0-	-0-	-0-	31	1	2261	3	Y	6	14	1			2
							7	9									
11	2336	X	2336	-0-	-0-	-0-	22	1	2305	3	Y	8	7	1			3
							9	9									
12	3745	X	3745	-0-	-0-	-0-	27	1	3710	3	Y	7	8	1			2
							8	9									
01	3288	X	3288	-0-	-0-	-0-	7	1	3272	3	Y	8	8	1			2
							9	9									
02	2800	N	2865	-0-	65	65	2857	3	8	9	Y	7	7	1			2
*03	2318	X	2253	-0-	-65	-0-	2218	3	35	9	Y	32	20	1			14

CHEVRON USA INC. GAS UNIT WELL #: 1 RRCID -> 158875 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF.10800 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEVRON USA INC. GAS UNIT WELL #: 2 RRCID -> 158876 COMPL. DATE 04/08/1996 TOTAL DEPTH 10943 PERF.10677 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2683	X	2683	-0-	-0-	-0-	2673	2	10	9	Y	9	12	1			40
11	2970	X	883	-0-	-2087	-0-	838	2	45	9	Y	41	25	1			56
12	3255	X	888	-0-	-2367	-0-	865	2	23	9	Y	21	18	1			59
01	3255	X	670	-0-	-2585	-0-	625	2	45	9	Y	41	37	1			63
*02	2841	X	2841	-0-	-0-	-0-	2796	2	45	9	Y	41	40	1			64
03	2697	X	1282	-0-	-1415	-0-	1268	2	14	9	Y	13	21	1			56

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMART, VIDA GAS UNIT WELL #: 4 RRCID -> 158990 COMPL. DATE 05/01/1996 TOTAL DEPTH 11140 PERF.10893 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3339	-0-	-40	-0-	3328	2	11	9	Y	10	26	1			83
11	3510	X	2938	-0-	-572	-0-	2876	2	62	9	Y	56	53	1			86
12	3813	X	3300	-0-	-513	-0-	3268	2	32	9	Y	29	28	1			87
01	3813	X	3135	-0-	-678	-0-	3074	2	61	9	Y	55	54	1			88
*02	3192	X	3079	-0-	-113	-0-	3017	2	62	9	Y	56	56	1			88
03	3348	X	2211	-0-	-1137	-0-	2199	2	12	9	Y	11	28	1			71

BOZMAN, J. H. LEASE WELL #: 1 RRCID -> 159044 COMPL. DATE 05/15/1996 TOTAL DEPTH 11000 PERF.10662 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439	N	1439	-0-	-0-	-0-	1433	2	6	9	Y	5	25	1			74
11	1030	N	1030	-0-	-0-	-0-	1000	2	30	9	Y	27	47	1			54
12	2255	N	2255	-0-	-0-	-0-	2240	2	15	9	Y	14	18	1			50
01	1849	N	1849	-0-	-0-	-0-	1820	2	29	9	Y	26	31	1			45
*02	1421	N	1421	-0-	-0-	-0-	1391	2	30	9	Y	27	29	1			43
03	837	N	551	-0-	-286	-0-	538	2	13	9	Y	12	14	1			41

SMART, VIDA GAS UNIT WELL #: 6 RRCID -> 159159 COMPL. DATE 05/30/1996 TOTAL DEPTH 11156 PERF.10892 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2930	-0-	-170	1776	2923	2	7	9	Y	6	15	1			48
11	3000	N	3078	-0-	78	1854	3041	2	37	9	Y	34	31	1			51
12	5362	X	3508	-0-	-1854	-0-	3488	2	20	9	Y	18	17	1			52
01	3549	X	3549	-0-	-0-	-0-	3512	2	37	9	Y	34	33	1			53
*02	3032	X	3032	-0-	-0-	-0-	2996	2	36	9	Y	33	33	1			53
03	2945	X	1984	-0-	-961	-0-	1969	2	15	9	Y	14	17	1			50

SMART, VIDA GAS UNIT WELL #: 1A RRCID -> 159258 COMPL. DATE 06/27/1996 TOTAL DEPTH 12025 PERF.10946 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1453	-0-	-190	-0-	24	1	1377	3	Y	47	48	1			16
							52	9									
11	1860	N	1378	-0-	-482	-0-	17	1	1295	3	Y	60	51	1			25
							66	9									
12	1922	N	1480	-0-	-442	-0-	10	1	1411	3	Y	54	64	1			15
							59	9									
01	1589	N	1589	-0-	-0-	-0-	3	1	1523	3	Y	57	57	1			15
							63	9									
02	1288	N	1213	-0-	-75	-0-	1156	3	57	9	Y	52	51	1			16
03	1488	N	1331	-0-	-157	-0-	1311	3	20	9	Y	18	26	1			8

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 2 RRCID -> 159386 COMPL. DATE 01/25/1996 TOTAL DEPTH 11275 PERF.11008 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	5	1	291	3	Y	-0-					-0-
11	348	N	348	-0-	-0-	-0-	4	1	344	3	Y	-0-					-0-
12	279	N	237	-0-	-42	-0-	2	1	235	3	Y	-0-					-0-
01	279	N	207	-0-	-72	-0-	207	3			Y	-0-					-0-
02	252	N	183	-0-	-69	-0-	183	3			Y	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	161	3	213	9	Y	194	110	1			84

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 3 RRCID -> 159387 COMPL. DATE 01/27/1996 TOTAL DEPTH 11274 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2955	X	2955	-0-	-0-	-0-	69	1	2854	3	Y	29	39	1			10
							32	9									
11	2460	X	2031	-0-	-429	-0-	26	1	1963	3	Y	38	32	1			16
							42	9									
12	2542	X	2261	-0-	-281	-0-	15	1	2210	3	Y	33	40	1			9
							36	9									
01	2542	X	2233	-0-	-309	-0-	4	1	2188	3	Y	37	36	1			10
							41	9									
02	2296	X	1730	-0-	-566	-0-	1695	3	35	9	Y	32	32	1			10
03	2542	X	1670	-0-	-872	-0-	1625	3	45	9	Y	41	33	1			18

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O'BYRNE HEIRS GAS UNIT "A" WELL #: 2 RRCID -> 159390 COMPL. DATE 05/25/1996 TOTAL DEPTH 11336 PERF.11060 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3321	-0-	-926	-0-	50	1	3184	3	Y	79	93	1			27
							87	9									
11	4110	X	3540	-0-	-570	-0-	44	1	3380	3	Y	105	88	1			44
							116	9									
12	4247	X	3906	-0-	-341	-0-	28	1	3777	3	Y	92	111	1			25
							101	9									
01	4247	X	3873	-0-	-374	-0-	10	1	3753	3	Y	100	99	1			26
							110	9									
02	4246	X	4246	-0-	-0-	-0-	4148	3	98	9	Y	89	88	1			27
*03	4052	X	4052	-0-	-0-	-0-	3996	3	56	9	Y	51	56	1			22

SOUTH BRAWLEY GAS UNIT WELL #: 2 RRCID -> 159543 COMPL. DATE 06/06/1996 TOTAL DEPTH 11127 PERF.10856 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	6	1	397	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

SHELTON, A.L. ESTATE GAS UNIT WELL #: 1 RRCID -> 159545 COMPL. DATE 07/25/1996 TOTAL DEPTH 11084 PERF.10820 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4677	X	4677	-0-	-0-	-0-	4677	2			Y	-0-	1	1			-0-
11	4715	X	4715	-0-	-0-	-0-	4715	2			Y	-0-					-0-
12	4864	X	4864	-0-	-0-	-0-	4864	2			Y	-0-					-0-
01	4867	X	4867	-0-	-0-	-0-	4867	2			Y	-0-					-0-
*02	4302	X	4302	-0-	-0-	-0-	4302	2			Y	-0-					-0-
03	4681	X	3821	-0-	-860	-0-	3803	2	18	9	Y	16					16

NICHOLSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 159549 COMPL. DATE 05/29/1996 TOTAL DEPTH 11142 PERF.10868 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	623	-0-	-214	-0-	5	1	599	3	Y	17	15	1			6
							19	9									
11	810	N	676	-0-	-134	-0-	7	1	645	3	Y	22	19	1			9
							24	9									
12	682	N	614	-0-	-68	-0-	4	1	589	3	Y	19	23	1			5
							21	9									
01	705	N	705	-0-	-0-	-0-	1	1	680	3	Y	22	21	1			6
							24	9									
02	644	N	464	-0-	-180	-0-	444	3	20	9	Y	18	18	1			6
03	620	N	460	-0-	-160	-0-	374	3	86	9	Y	78	50	1			34

NICHOLSON, JOHN W. GAS UNIT WELL #: 3 RRCID -> 159652 COMPL. DATE 08/07/1996 TOTAL DEPTH 10900 PERF.10698 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTS, C.H. GAS UNIT WELL #: 4 RRCID -> 159773 COMPL. DATE 07/31/1996 TOTAL DEPTH 11170 PERF.10921 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	2532	-0-	-2211	-0-	35	1	2444	3	Y	48	44	1			16
							53	9									
11	4590	X	2411	-0-	-2179	-0-	31	1	2311	3	Y	63	53	1			26
							69	9									
12	4929	X	3217	-0-	-1712	-0-	27	1	3128	3	Y	56	67	1			15
							62	9									
01	3534	X	2338	-0-	-1196	-0-	4	1	2267	3	Y	61	60	1			16
							67	9									
02	2968	X	2299	-0-	-669	-0-	2240	3	59	9	Y	54	53	1			17
03	3224	X	2336	-0-	-888	-0-	2306	3	30	9	Y	27	32	1			12

SMART, VIDA GAS UNIT WELL #: 5 RRCID -> 159980 COMPL. DATE 07/03/1996 TOTAL DEPTH 11160 PERF.10912 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	83	-0-	-72	-0-	76	2	7	9	Y	6	1	1			9
11	120	N	94	-0-	-26	-0-	59	2	35	9	Y	32	6	1			35
12	62	N	60	-0-	-2	-0-	41	2	19	9	Y	17	12	1			40
01	93	N	59	-0-	-34	-0-	24	2	35	9	Y	32	25	1			47
02	84	N	57	-0-	-27	-0-	22	2	35	9	Y	32	30	1			49
03	62	N	-0-	-0-	-62	-0-					Y	12	16	1			45

O'BYRNE HEIRS GAS UNIT "A" WELL #: 4 RRCID -> 159982 COMPL. DATE 08/22/1996 TOTAL DEPTH 11231 PERF.10983 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2759	-0-	-713	-0-	45	1	2675	3	Y	35	40	1			12
							39	9									
11	3360	X	3065	-0-	-295	-0-	43	1	2971	3	Y	46	39	1			19
							51	9									
12	3472	X	3282	-0-	-190	-0-	23	1	3214	3	Y	41	49	1			11
							45	9									
01	3193	X	2836	-0-	-357	-0-	5	1	2781	3	Y	45	44	1			12
							50	9									
02	2884	X	2782	-0-	-102	-0-	2739	3	43	9	Y	39	39	1			12
03	3286	X	2671	-0-	-615	-0-	2630	3	41	9	Y	37	33	1			16

ROBERTS, C.H. GAS UNIT WELL #: 3 RRCID -> 160085 COMPL. DATE 09/05/1996 TOTAL DEPTH 11184 PERF.10914 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3573	-0-	-364	-0-	66	1	3445	3	Y	56	59	1			19
							62	9									
11	3810	X	3448	-0-	-362	-0-	44	1	3321	3	Y	75	63	1			31
							83	9									
12	3937	X	3498	-0-	-439	-0-	23	1	3402	3	Y	66	79	1			18
							73	9									
01	3608	X	3608	-0-	-0-	-0-	6	1	3523	3	Y	72	71	1			19
							79	9									
02	3229	X	3229	-0-	-0-	-0-	3160	3	69	9	Y	63	63	1			19
03	3565	X	3143	-0-	-422	-0-	3021	3	122	9	Y	111	82	1			48

EAST MOUNTAIN SW DISPOSAL SYSTEM WELL #: 1 RRCID -> 160188 COMPL. DATE 04/12/1996 TOTAL DEPTH 4000 PERF. 3820 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOUTH BRAWLEY GAS UNIT WELL #: 3 RRCID -> 160352 COMPL. DATE 09/27/1996 TOTAL DEPTH 11025 PERF.10754 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	10	1	485	3	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	2	1	221	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	1	1	188	3	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

RUBEY ESTATE GAS UNIT WELL #: 1 RRCID -> 160953 COMPL. DATE 11/07/1996 TOTAL DEPTH 11166 PERF.10906 - 11028

10	1178	N	362	-0-	-816	-0-	7	1	322	3	Y	30	23	1			10
							33	9									
11	1230	N	213	-0-	-1017	-0-	2	1	168	3	Y	39	33	1			16
							43	9									
12	496	N	195	-0-	-301	-0-	2	1	156	3	Y	34	41	1			9
							37	9									
01	372	N	134	-0-	-238	-0-	92	3	42	9	Y	38	37	1			10
02	196	N	157	-0-	-39	-0-	122	3	35	9	Y	32	32	1			10
*03	212	N	212	-0-	-0-	-0-	125	3	87	9	Y	79	55	1			34

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 4 RRCID -> 162632 COMPL. DATE 02/22/1997 TOTAL DEPTH 11140 PERF.10875 - 11006

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, WILLIAM L. "B" WELL #: 2 RRCID -> 163742 COMPL. DATE 04/26/1997 TOTAL DEPTH 11115 PERF.10810 - 11014

10	3181	X	3181	-0-	-0-	-0-	52	1	3063	3	Y	60	71	1			20
							66	9									
11	3458	X	3458	-0-	-0-	-0-	42	1	3328	3	Y	80	67	1			33
							88	9									
12	3890	X	3890	-0-	-0-	-0-	27	1	3786	3	Y	70	84	1			19
							77	9									
01	3501	X	3501	-0-	-0-	-0-	6	1	3411	3	Y	76	75	1			20
							84	9									
02	2632	X	2178	-0-	-454	-0-	2104	3	74	9	Y	67	66	1			21
*03	3562	X	3562	-0-	-0-	-0-	3488	3	74	9	Y	67	59	1			29

ROBERTS, C. H. GAS UNIT WELL #: 2 RRCID -> 164175 COMPL. DATE 06/18/1997 TOTAL DEPTH 11185 PERF.10835 - 11080

10	4402	X	2756	-0-	-1646	-0-	52	1	2617	3	Y	79	77	1			27
							87	9									
11	4260	X	2647	-0-	-1613	-0-	35	1	2499	3	Y	103	87	1			43
							113	9									
12	4402	X	3352	-0-	-1050	-0-	22	1	3230	3	Y	91	109	1			25
							100	9									
01	4520	X	4520	-0-	-0-	-0-	9	1	4403	3	Y	98	97	1			26
							108	9									
02	3627	X	3627	-0-	-0-	-0-	3531	3	96	9	Y	87	86	1			27
*03	3739	X	3739	-0-	-0-	-0-	3693	3	46	9	Y	42	51	1			18

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIATT, LENA R. GAS UNIT WELL #: 5 RRCID -> 168688 COMPL. DATE 03/27/1998 TOTAL DEPTH 11220 PERF.10958 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	X	1892	-0-	-0-	-0-	35	1	1857	3	Y	-0-					-0-
11	2272	X	2272	-0-	-0-	-0-	27	1	2245	3	Y	-0-					-0-
12	1866	X	1866	-0-	-0-	-0-	16	1	1850	3	Y	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	3	1	1304	3	Y	-0-					-0-
02	1592	N	1592	-0-	-0-	-0-	1592	3			Y	-0-					-0-
*03	1898	N	1898	-0-	-0-	-0-	1869	3	29	9	Y	26	15	1			11

SMART, VIDA GAS UNIT WELL #: 7 RRCID -> 168805 COMPL. DATE 04/24/1998 TOTAL DEPTH 11180 PERF.10858 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	202	2	14	9	Y	13					13

MEDLIN, J.W. ESTATE GAS UNIT WELL #: 5 RRCID -> 168874 COMPL. DATE 03/09/1998 TOTAL DEPTH 11210 PERF.10928 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	6	1	308	3	Y	-0-					-0-
11	270	N	202	-0-	-68	-0-	3	1	199	3	Y	-0-					-0-
12	279	N	211	-0-	-68	-0-	1	1	210	3	Y	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	3			Y	-0-					-0-
02	196	N	137	-0-	-59	-0-	137	3			Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

MEDLIN, J.W. ESTATE GAS UNIT WELL #: 4 RRCID -> 169578 COMPL. DATE 06/09/1998 TOTAL DEPTH 11140 PERF.10924 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	X	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	1590	X	368	-0-	-1222	-0-	368	3			N	-0-					-0-
12	1643	X	367	-0-	-1276	-0-	367	3			N	-0-					-0-
01	1209	X	381	-0-	-828	-0-	381	3			N	-0-					-0-
02	728	X	243	-0-	-485	-0-	243	3			N	-0-					-0-
03	558	X	78	-0-	-480	-0-	78	3			N	-0-					-0-

ROBERTS, C.H. GAS UNIT WELL #: 5 RRCID -> 170112 COMPL. DATE 05/20/1998 TOTAL DEPTH 11200 PERF.10950 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2225	-0-	-317	-0-	38	1	2142	3	Y	41	44	1			14
							45	9									
11	2520	N	1982	-0-	-538	-0-	25	1	1898	3	Y	54	46	1			22
							59	9									
12	2883	X	1974	-0-	-909	-0-	14	1	1907	3	Y	48	57	1			13
							53	9									
01	2232	N	1979	-0-	-253	-0-	4	1	1918	3	Y	52	51	1			14
							57	9									
02	1848	N	1679	-0-	-169	-0-	1629	3	50	9	Y	45	45	1			14
03	1984	N	1866	-0-	-118	-0-	1803	3	63	9	Y	57	46	1			25

SHELTON, A.L. ESTATE GAS UNIT WELL #: 3 RRCID -> 182625 COMPL. DATE 04/12/2001 TOTAL DEPTH 11143 PERF.10869 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DIXON, WILLIAM L. GAS UNIT "A" WELL #: 5 RRCID -> 182879 COMPL. DATE 05/15/2001 TOTAL DEPTH 11205 PERF.10946 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	N	1651	-0-	-0-	-0-	30	1	1582	3	Y	35	42	1			12
							39	9									
11	1530	N	1376	-0-	-154	-0-	16	1	1309	3	Y	46	39	1			19
							51	9									
12	1581	N	1493	-0-	-88	-0-	9	1	1439	3	Y	41	49	1			11
							45	9									
01	1581	N	1445	-0-	-136	-0-	3	1	1392	3	Y	45	44	1			12
							50	9									
02	1288	N	1003	-0-	-285	-0-	960	3	43	9	Y	39	39	1			12
03	1488	N	1244	-0-	-244	-0-	1180	3	64	9	Y	58	45	1			25

SMART, VIDA GAS UNIT WELL #: 8 RRCID -> 183840 COMPL. DATE 06/21/2001 TOTAL DEPTH 11352 PERF.10968 - 11185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	1008	-0-	-1565	-0-	16	1	941	3	Y	46	49	1			16
							51	9									
11	2580	X	1194	-0-	-1386	-0-	15	1	1113	3	Y	60	51	1			25
							66	9									
12	2666	X	1520	-0-	-1146	-0-	10	1	1451	3	Y	54	64	1			15
							59	9									
01	1398	N	1398	-0-	-0-	-0-	3	1	1332	3	Y	57	57	1			15
							63	9									
02	1293	N	1293	-0-	-0-	-0-	1236	3	57	9	Y	52	51	1			16
*03	2498	N	2498	-0-	-0-	-0-	2494	3	4	9	Y	4	18	1			2

NICHOLSON, JOHN W. GAS UNIT WELL #: 7 RRCID -> 185165 COMPL. DATE 08/16/2001 TOTAL DEPTH 11083 PERF.10607 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

ROBERTS, C. H. GAS UNIT WELL #: 6 RRCID -> 185629 COMPL. DATE 09/25/2001 TOTAL DEPTH 11204 PERF.10849 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1854	-0-	-595	-0-	34	1	1723	3	Y	88	80	1			30
							97	9									
11	2370	X	1937	-0-	-433	-0-	23	1	1784	3	Y	118	99	1			49
							130	9									
12	2697	X	1926	-0-	-771	-0-	13	1	1800	3	Y	103	124	1			28
							113	9									
01	1973	X	1973	-0-	-0-	-0-	4	1	1846	3	Y	112	111	1			29
							123	9									
02	1820	X	1683	-0-	-137	-0-	1573	3	110	9	Y	100	98	1			31
03	2015	X	1664	-0-	-351	-0-	1627	3	37	9	Y	34	50	1			15

WALKER, ISABELLA LEASE WELL #: 2 RRCID -> 186317 COMPL. DATE 11/06/2001 TOTAL DEPTH 11080 PERF.10792 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	50					Y	-0-					-0-
11	T. A.		42	-0-	42	92	42	2			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	92					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	92					Y	-0-					-0-
02	T. A.		6	-0-	6	98	6	2			Y	-0-					-0-
*03	98	X	-0-	-0-	-98	-0-					Y	12					12

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHELTON, A.L. ESTATE GAS UNIT WELL #: 4 RRCID -> 196036 COMPL. DATE 06/26/2003 TOTAL DEPTH 11160 PERF.10900 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3617	X	3617	-0-	-0-	-0-	3609	2	8	9	Y	7	23	1			70
11	3568	X	3568	-0-	-0-	-0-	3526	2	42	9	Y	38	45	1			63
12	3448	X	3448	-0-	-0-	-0-	3426	2	22	9	Y	20	21	1			62
01	3224	X	3212	-0-	-12	-0-	3171	2	41	9	Y	37	39	1			60
*02	3226	X	3226	-0-	-0-	-0-	3185	2	41	9	Y	37	38	1			59
03	3224	X	2394	-0-	-830	-0-	2371	2	23	9	Y	21	19	1			61

NICHOLSON, JOHN W. GAS UNIT WELL #: 8 RRCID -> 201349 COMPL. DATE 02/27/2004 TOTAL DEPTH 11095 PERF.10778 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1423	N	1423	-0-	-0-	-0-	26	1	1368	3	Y	26	35	1			9
							29	9									
11	1239	N	1239	-0-	-0-	-0-	15	1	1187	3	Y	34	29	1			14
							37	9									
12	1445	N	1445	-0-	-0-	-0-	9	1	1403	3	Y	30	36	1			8
							33	9									
01	1263	N	1263	-0-	-0-	-0-	3	1	1224	3	Y	33	32	1			9
							36	9									
02	977	N	977	-0-	-0-	-0-	946	3	31	9	Y	28	28	1			9
*03	1314	N	1314	-0-	-0-	-0-	1275	3	39	9	Y	35	29	1			15

O'BYRNE HEIRS GAS UNIT "A" WELL #: 5 RRCID -> 207053 COMPL. DATE 09/10/2004 TOTAL DEPTH 11199 PERF.10898 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4598	-0-	-1013	-0-	94	1	4365	3	Y	126	135	1			43
							139	9									
11	6450	X	5406	-0-	-1044	-0-	68	1	5156	3	Y	165	139	1			69
							182	9									
12	6665	X	5497	-0-	-1168	-0-	38	1	5301	3	Y	144	174	1			39
							158	9									
01	5642	X	5380	-0-	-262	-0-	10	1	5196	3	Y	158	156	1			41
							174	9									
02	5096	X	3228	-0-	-1868	-0-	3074	3	154	9	Y	140	138	1			43
03	5580	X	3402	-0-	-2178	-0-	3383	3	19	9	Y	17	53	1			7

JOSEPH, GEORGE ET AL GAS UNIT WELL #: 2 RRCID -> 209272 COMPL. DATE 02/12/2005 TOTAL DEPTH 11189 PERF.10882 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6007	X	6007	-0-	-0-	-0-	109	1	5864	3	Y	31	43	1			11
							34	9									
11	5864	X	5864	-0-	-0-	-0-	75	1	5744	3	Y	41	35	1			17
							45	9									
12	6038	X	6038	-0-	-0-	-0-	42	1	5955	3	Y	37	44	1			10
							41	9									
01	5909	X	5909	-0-	-0-	-0-	11	1	5855	3	Y	39	39	1			10
							43	9									
02	4998	X	4998	-0-	-0-	-0-	4958	3	40	9	Y	36	35	1			11
*03	5319	X	5319	-0-	-0-	-0-	5240	3	79	9	Y	72	52	1			31

O'BYRNE HEIRS GAS UNIT "A" WELL #: 6 RRCID -> 215488 COMPL. DATE 07/15/2005 TOTAL DEPTH 11200 PERF.10994 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	2883	-0-	-2170	-0-	64	1	2757	3	Y	56	60	1			19
							62	9									
11	4890	X	4070	-0-	-820	-0-	53	1	3936	3	Y	74	62	1			31
							81	9									
12	5053	X	4190	-0-	-863	-0-	31	1	4087	3	Y	65	78	1			18
							72	9									
01	4154	X	3591	-0-	-563	-0-	7	1	3506	3	Y	71	70	1			19
							78	9									
02	3808	X	3325	-0-	-483	-0-	3257	3	68	9	Y	62	62	1			19
03	4216	X	3499	-0-	-717	-0-	3466	3	33	9	Y	30	36	1			13

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEDLIN, J.W. ESTATE GAS UNIT WELL #: 6 RRCID -> 215489 COMPL. DATE 08/13/2005 TOTAL DEPTH 11140 PERF.10962 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 6H RRCID -> 266920 COMPL. DATE 07/20/2012 TOTAL DEPTH 11016 PERF.11502 - 14493

10	49910	X	37839	-0-	-12071	-0-	37839	3			Y	-0-					-0-
11	48300	X	37065	-0-	-11235	-0-	37065	3			Y	-0-					-0-
12	49910	X	32634	-0-	-17276	-0-	32634	3			Y	-0-					-0-
01	49910	X	29926	-0-	-19984	-0-	29926	3			Y	-0-					-0-
02	45080	X	28948	-0-	-16132	-0-	28948	3			Y	-0-					-0-
03	49910	X	31803	-0-	-18107	-0-	31803	3			Y	-0-					-0-

BUFFCO PRODUCTION INC. 106406
LESTER ET AL WELL #: 1 RRCID -> 092522 COMPL. DATE 03/12/1984 TOTAL DEPTH 11300 PERF.10872 - 10751

10	613	X	613	-0-	-0-	-0-	613	2			N	-0-					110
11	592	X	592	-0-	-0-	-0-	592	2			N	-0-					110
12	372	X	-0-	-0-	-372	-0-					N	-0-					110
01	620	X	13	-0-	-607	-0-	13	2			N	-0-					110
02	560	X	-0-	-0-	-560	-0-					N	-0-					110
03	620	X	409	-0-	-211	-0-	409	2			N	-0-					110

BERRY, WILLIAM L., DR. ET AL WELL #: 1 RRCID -> 156131 COMPL. DATE 09/23/1995 TOTAL DEPTH 11900 PERF.10896 - 10972

10	651	N	613	-0-	-38	-0-	612	2	1	9	Y	1					46
11	810	N	356	-0-	-454	-0-	356	2			Y	-0-					46
12	682	N	50	-0-	-632	-0-	35	2	15	9	Y	14					60
01	620	N	95	-0-	-525	-0-	87	2	8	9	Y	7	40	1			27
02	INC	G-10	104	-0-	104	104	84	2	20	9	Y	18					45
03	INC	G-10	202	-0-	202	306	154	2	48	9	Y	44	39	1			50

MCCLELLAND, DR. G.A. ETAL GU WELL #: 1 RRCID -> 156261 COMPL. DATE 11/02/1995 TOTAL DEPTH 11534 PERF.10924 - 11034

10	3100	N	916	-0-	-2184	186	916	2			Y	-0-					120
11	1170	N	471	-0-	-699	-0-	471	2			Y	-0-					120
12	1085	N	47	-0-	-1038	-0-	41	2	6	9	Y	5					125
01	930	N	106	-0-	-824	-0-	104	2	2	9	Y	2	57	1			70
02	448	N	100	-0-	-348	-0-	98	2	2	9	Y	2					72
*03	238	N	238	-0-	-0-	-0-	177	2	61	9	Y	55	55	1			72

MOUGHON, T. W. GAS UNIT WELL #: 1 RRCID -> 156285 COMPL. DATE 11/21/1995 TOTAL DEPTH 11280 PERF.10952 - 11138

10	1457	N	1311	-0-	-146	-0-	1309	2	2	9	Y	2					99
11	1650	N	734	-0-	-916	-0-	734	2			Y	-0-					99
12	1581	N	98	-0-	-1483	-0-	64	2	34	9	Y	31					130
01	1302	N	177	-0-	-1125	-0-	160	2	17	9	Y	15	86	1			59
02	672	N	195	-0-	-477	-0-	153	2	42	9	Y	38					97
*03	381	N	381	-0-	-0-	-0-	276	2	105	9	Y	95	84	1			108

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
SIMPSON HEIRS WELL #: 1 RRCID -> 159887 COMPL. DATE 10/02/2007 TOTAL DEPTH 11951 PERF. 7400 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

HARKRIDER GAS UNIT WELL #: 1 RRCID -> 234709 COMPL. DATE 01/15/2008 TOTAL DEPTH 11738 PERF.10866 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1798	-0-	-279	-0-	1698	2	100	9	N	91	191	1			90
11	2010	X	1975	-0-	-35	-0-	1975	2			N	-0-					90
12	1877	X	1877	-0-	-0-	-0-	1812	2	65	9	N	59	2	8			147
01	1954	X	1954	-0-	-0-	-0-	1909	2	45	9	N	41	9	8			179
02	1848	X	1445	-0-	-403	-0-	1402	2	43	9	N	39	196	1			22
03	2046	X	1569	-0-	-477	-0-	1530	2	39	9	N	35					57

CHEVRON U. S. A. INC. 148113
TOOKE, A. WELL #: 21 RRCID -> 164310 COMPL. DATE 06/02/1997 TOTAL DEPTH 10925 PERF. 9918 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KING, V. & A. N. WELL #: 34 RRCID -> 165525 COMPL. DATE 08/29/1997 TOTAL DEPTH 10900 PERF.10666 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1944	X	1944	-0-	-0-	-0-	1924	2	20	9	Y	18	190	1			30
11	1890	X	1395	-0-	-495	-0-	1395	2			Y	-0-					30
12	1984	X	1799	-0-	-185	-0-	1799	2			Y	-0-					30
01	1953	N	1437	-0-	-516	-0-	1401	2	36	9	Y	33					63
02	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					63
03	1798	N	853	-0-	-945	-0-	853	2			Y	-0-					63

CHINN EXPLORATION COMPANY 149423
WEBB WELL #: 2 RRCID -> 189085 COMPL. DATE 04/18/2002 TOTAL DEPTH 11100 PERF.10828 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	885	2	15	9	Y	14					159
11	870	N	835	-0-	-35	-0-	821	2	14	9	Y	13					172
12	949	N	949	-0-	-0-	-0-	936	2	13	9	Y	12					184
01	899	N	788	-0-	-111	-0-	785	2	3	9	Y	3					187
02	784	N	413	-0-	-371	-0-	412	2	1	9	Y	1	166	1			22
*03	1000	N	1000	-0-	-0-	-0-	982	2	18	9	Y	16	1	8			37

DALLAS PRODUCTION, INC. 197690
FLEWELLEN, J. J. ESTATE WELL #: 1 RRCID -> 144487 COMPL. DATE 02/17/1993 TOTAL DEPTH 10860 PERF.10670 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	X	383	-0-	-0-	-0-	25	1	358	2	N	-0-					55
11	660	X	391	-0-	-269	-0-	26	1	365	2	N	-0-					55
12	682	X	313	-0-	-369	-0-	18	1	295	2	N	-0-					55
01	682	X	367	-0-	-315	-0-	22	1	345	2	N	-0-					55
02	588	X	354	-0-	-234	-0-	22	1	332	2	N	-0-					55
03	403	X	345	-0-	-58	-0-	22	1	323	2	N	-0-					55

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
DALLAS PRODUCTION, INC. //CONT.// 197690
FLEWELLEN, J. J. ESTATE WELL #: 2 RRCID -> 147929 COMPL. DATE 01/02/1994 TOTAL DEPTH 11060 PERF.10901 - 10960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					15

FLEWELLEN, J. J. ESTATE WELL #: 3 RRCID -> 154502 COMPL. DATE 05/03/1995 TOTAL DEPTH 11052 PERF.10823 - 10932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					18

FLEWELLEN, J. J. ESTATE WELL #: 4 RRCID -> 161866 COMPL. DATE 01/22/1997 TOTAL DEPTH 12313 PERF.10784 - 10882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					28

FLEWELLEN, J. J. ESTATE WELL #: 5 RRCID -> 168531 COMPL. DATE 04/20/1998 TOTAL DEPTH 11136 PERF.10718 - 10825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					15

FLEWELLEN, J. J. ESTATE WELL #: 7 RRCID -> 175212 COMPL. DATE 10/05/1999 TOTAL DEPTH 10990 PERF.10818 - 10859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					17

FLEWELLEN, J. J. ESTATE WELL #: 8 RRCID -> 193450 COMPL. DATE 02/18/2003 TOTAL DEPTH 11017 PERF.10759 - 10810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					45

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
DALLAS PRODUCTION, INC. //CONT.// 197690
FLEWELLEN, J. J. ESTATE WELL #: 6 RRCID -> 224865 COMPL. DATE 12/11/2006 TOTAL DEPTH 11110 PERF.10824 - 10877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2747	-0-	-1407	-0-	410	1	2313	2	N	22	4	8			38
							24	9									
11	4020	X	2595	-0-	-1425	-0-	398	1	2176	2	N	19	2	8			55
							21	9									
12	4154	X	2760	-0-	-1394	-0-	399	1	2331	2	N	27					82
							30	9									
01	2976	X	2795	-0-	-181	-0-	402	1	2363	2	N	27	2	8			107
							30	9									
02	2633	X	2633	-0-	-0-	-0-	378	1	2222	2	N	30	3	8			134
							33	9									
*03	2916	X	2916	-0-	-0-	-0-	416	1	2444	2	N	51	10	8			175
							56	9									

FORRESTER OIL & GAS CO. 277385
PORTER, B. J. JR. WELL #: 1 RRCID -> 098599 COMPL. DATE 02/02/1982 TOTAL DEPTH 11797 PERF.10986 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22

HANCOCK WELL #: 1 RRCID -> 213856 COMPL. DATE 02/25/2005 TOTAL DEPTH 11800 PERF.11080 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	490	-0-	-192	-0-	490	2			N	-0-					77
11	660	X	587	-0-	-73	-0-	587	2			N	-0-					77
12	694	X	694	-0-	-0-	-0-	694	2			N	-0-					77
01	682	X	602	-0-	-80	-0-	602	2			N	-0-					77
*02	616	X	476	-0-	-140	-0-	476	2			N	-0-					77
03	682	X	600	-0-	-82	-0-	600	2			N	-0-					77

GOLDSTON OIL CORPORATION 313990
JETER, J.T. ESTATE GAS UNIT WELL #: 5 RRCID -> 226403 COMPL. DATE 02/19/2007 TOTAL DEPTH 11040 PERF.10710 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1155	-0-	-1449	-0-	46	1	1067	2	Y	38	75	1	1	8	78
							42	9									
11	2490	X	1784	-0-	-706	-0-	72	1	1590	2	Y	111	66	1			123
							122	9									
12	1953	X	1889	-0-	-64	-0-	84	1	1730	2	Y	68	96	1	1	8	94
							75	9									
01	1948	X	1948	-0-	-0-	-0-	84	1	1794	2	Y	64	69	1	2	8	87
							70	9									
02	2053	X	2053	-0-	-0-	-0-	91	1	1875	2	Y	79	77	1	1	8	88
							87	9									
*03	1999	X	1999	-0-	-0-	-0-	86	1	1862	2	Y	46	1	8			133
							51	9									

JETER, J.T. ESTATE GAS UNIT WELL #: 4 RRCID -> 228724 COMPL. DATE 03/05/2007 TOTAL DEPTH 11005 PERF.10690 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2724	X	2724	-0-	-0-	-0-	110	1	2539	2	Y	68	71	1	1	8	153
							75	9									
11	2520	X	1785	-0-	-735	-0-	75	1	1632	2	Y	71	114	1			110
							78	9									
12	2387	X	2274	-0-	-113	-0-	101	1	2099	2	Y	67	54	1	1	8	122
							74	9									
01	2728	X	2059	-0-	-669	-0-	88	1	1904	2	Y	61	94	1	2	8	87
							67	9									
02	2464	X	2378	-0-	-86	-0-	105	1	2188	2	Y	77	73	1	1	8	90
							85	9									
03	2728	X	2174	-0-	-554	-0-	95	1	2028	2	Y	46	1	8			135
							51	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC 684554
FENTON, H. GAS UNIT WELL #: 1 RRCID -> 156256 COMPL. DATE 10/21/1995 TOTAL DEPTH 11110 PERF.10850 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	4	1	105	2	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	6	1	184	2	Y	-0-					-0-
12	155	N	108	-0-	-47	-0-	4	1	104	2	Y	-0-					-0-
01	124	N	63	-0-	-61	-0-	2	1	61	2	Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	5	1	146	2	Y	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-					-0-

EDWARDS, J.K. WELL #: 1 RRCID -> 156257 COMPL. DATE 10/30/1995 TOTAL DEPTH 11019 PERF.10782 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	8	-0-	-54	-0-	6	2	2	9	Y	2	1	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	13	N	13	-0-	-0-	-0-	3	2	10	9	Y	9	5	1			4
03	8	N	-0-	-0-	-8	-0-					Y	2	5	1			1

BRAWLEY, E. H. GAS UNIT WELL #: 1 RRCID -> 156283 COMPL. DATE 11/07/1995 TOTAL DEPTH 11210 PERF.10889 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1736	-0-	-186	-0-	57	1	1679	2	Y	-0-					-0-
11	1800	N	1604	-0-	-196	-0-	54	1	1550	2	Y	-0-					-0-
12	1829	N	1564	-0-	-265	-0-	52	1	1512	2	Y	-0-					-0-
01	1736	N	1534	-0-	-202	-0-	52	1	1482	2	Y	-0-					-0-
02	1680	N	1680	-0-	-0-	-0-	57	1	1623	2	Y	-0-					-0-
*03	3100	N	3112	-0-	12	12	108	1	3004	2	Y	-0-					-0-

EDWARDS, J K "A" WELL #: 1 RRCID -> 156288 COMPL. DATE 11/18/1995 TOTAL DEPTH 11025 PERF.10680 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	X	-0-	-0-	-26	-0-					Y	-0-					-0-
11	37	X	37	-0-	-0-	-0-	1	1	36	2	Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-
03	12	N	7	-0-	-5	-0-	7	2			Y	-0-					-0-

TAYLOR, J N GAS UNIT WELL #: 1 RRCID -> 156324 COMPL. DATE 11/11/1995 TOTAL DEPTH 11075 PERF.10842 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	14	1	422	2	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	12	1	328	2	Y	-0-					-0-
12	341	N	328	-0-	-13	-0-	11	1	317	2	Y	-0-					-0-
01	434	N	215	-0-	-219	-0-	7	1	208	2	Y	-0-					-0-
02	308	N	220	-0-	-88	-0-	8	1	212	2	Y	-0-					-0-
03	341	N	286	-0-	-55	-0-	10	1	276	2	Y	-0-					-0-

BRAWLEY, E.H. GAS UNIT WELL #: 2 RRCID -> 156765 COMPL. DATE 12/09/1995 TOTAL DEPTH 11190 PERF.10918 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	926	-0-	-593	-0-	31	1	895	2	Y	-0-					-0-
11	2185	N	2185	-0-	-0-	-0-	74	1	2111	2	Y	-0-					-0-
12	2018	N	2018	-0-	-0-	-0-	67	1	1951	2	Y	-0-					-0-
01	1910	N	1910	-0-	-0-	-0-	65	1	1845	2	Y	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	52	1	1484	2	Y	-0-					-0-
*03	1751	N	1751	-0-	-0-	-0-	61	1	1690	2	Y	-0-					-0-

FENTON, H. GAS UNIT WELL #: 2 RRCID -> 157476 COMPL. DATE 01/06/1996 TOTAL DEPTH 11188 PERF.10904 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	965	-0-	-58	-0-	32	1	933	2	Y	-0-	1	5			-0-
11	2712	N	2712	-0-	-0-	-0-	92	1	2620	2	Y	-0-					-0-
12	2147	N	2147	-0-	-0-	-0-	72	1	2075	2	Y	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	47	1	1333	2	Y	-0-					-0-
02	2520	X	1990	-0-	-530	-0-	68	1	1922	2	Y	-0-					-0-
03	2790	X	1918	-0-	-872	-0-	67	1	1851	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

MILLER, J. T. WELL #: 1 RRCID -> 157477 COMPL. DATE 01/07/1996 TOTAL DEPTH 11086 PERF.10748 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2519	X	2519	-0-	-0-	-0-	83	1	2436	2	Y	-0-					-0-
11	2317	X	2317	-0-	-0-	-0-	79	1	2238	2	Y	-0-					-0-
12	2162	X	2162	-0-	-0-	-0-	72	1	2090	2	Y	-0-					-0-
01	2108	X	1788	-0-	-320	-0-	61	1	1727	2	Y	-0-					-0-
02	2240	X	2037	-0-	-203	-0-	70	1	1967	2	Y	-0-					-0-
*03	3112	X	3112	-0-	-0-	-0-	108	1	3004	2	Y	-0-					-0-

BOWLES, J. F. WELL #: 1 RRCID -> 157571 COMPL. DATE 01/12/1996 TOTAL DEPTH 10960 PERF.10740 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1783	X	419	-0-	-1364	-0-	14	1	405	2	Y	-0-					-0-
11	315	X	315	-0-	-0-	-0-	11	1	304	2	Y	-0-					-0-
12	992	X	405	-0-	-587	-0-	14	1	391	2	Y	-0-					-0-
01	992	X	315	-0-	-677	-0-	11	1	304	2	Y	-0-					-0-
02	382	N	382	-0-	-0-	-0-	13	1	369	2	Y	-0-					-0-
03	403	N	287	-0-	-116	-0-	10	1	277	2	Y	-0-					-0-

O'BYRNE, EVA WELL #: 1 RRCID -> 157572 COMPL. DATE 01/17/1996 TOTAL DEPTH 11153 PERF.10767 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	9	-0-	-53	-0-	9	2			Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	5	1	131	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	6	1	171	2	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	5	1	154	2	Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	4	1	121	2	Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	6	1	163	2	Y	-0-					-0-

TAYLOR, J. N. GAS UNIT WELL #: 2 RRCID -> 158157 COMPL. DATE 02/19/1996 TOTAL DEPTH 11168 PERF.10870 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	128	-0-	-58	-0-	4	1	124	2	Y	-0-					-0-
11	150	N	110	-0-	-40	-0-	4	1	106	2	Y	-0-					-0-
12	155	N	79	-0-	-76	-0-	3	1	76	2	Y	-0-					-0-
01	124	N	72	-0-	-52	-0-	2	1	70	2	Y	-0-					-0-
02	112	N	20	-0-	-92	-0-	1	1	19	2	Y	-0-					-0-
03	93	N	2	-0-	-91	-0-	2	2			Y	-0-					-0-

TAYLOR, J. N. GAS UNIT WELL #: 3 RRCID -> 158524 COMPL. DATE 03/09/1996 TOTAL DEPTH 11200 PERF.10929 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	6	1	171	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	5	1	153	2	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	6	1	170	2	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	6	1	166	2	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	5	1	150	2	Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	6	1	170	2	Y	-0-					-0-

COLLINS, T. GAS UNIT WELL #: 1 RRCID -> 159051 COMPL. DATE 04/20/1996 TOTAL DEPTH 11050 PERF.10806 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	212	-0-	-36	-0-	7	1	205	2	Y	-0-					-0-
11	240	N	190	-0-	-50	-0-	6	1	184	2	Y	-0-					-0-
12	248	N	244	-0-	-4	-0-	8	1	236	2	Y	-0-					-0-
01	217	N	177	-0-	-40	-0-	6	1	171	2	Y	-0-					-0-
02	168	N	142	-0-	-26	-0-	5	1	137	2	Y	-0-					-0-
03	248	N	154	-0-	-94	-0-	5	1	149	2	Y	-0-					-0-

HUGHES, A. L. WELL #: 1 RRCID -> 159063 COMPL. DATE 04/15/1996 TOTAL DEPTH 10975 PERF.10697 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	87	-0-	-37	-0-	3	1	84	2	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	5	1	148	2	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	6	1	176	2	Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	5	1	130	2	Y	-0-					-0-
03	155	N	96	-0-	-59	-0-	3	1	93	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
BOWLES, J. F. WELL #: 2 RRCID -> 159065 COMPL. DATE 05/06/1996 TOTAL DEPTH 10980 PERF.10731 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1936	N	1936	-0-	-0-	-0-	64	1	1861	2	Y	10	9	1			5
							11	9									
11	1780	N	1780	-0-	-0-	-0-	60	1	1708	2	Y	11	11	1			5
							12	9									
12	1984	N	1837	-0-	-147	-0-	61	1	1757	2	Y	17	16	1			6
							19	9									
01	1922	N	1815	-0-	-107	-0-	61	1	1736	2	Y	16	16	1			6
							18	9									
02	1652	N	1635	-0-	-17	-0-	55	1	1562	2	Y	16	15	1			7
							18	9									
03	1829	N	1733	-0-	-96	-0-	60	1	1655	2	Y	16	17	1			6
							18	9									

CONTINENTAL STATE BANK WELL #: 1 RRCID -> 159207 COMPL. DATE 05/21/1996 TOTAL DEPTH 10940 PERF.10714 - 10841

10	2232	N	2148	-0-	-84	-0-	71	1	2077	2	Y	-0-					-0-
11	2160	N	2095	-0-	-65	-0-	71	1	2024	2	Y	-0-					-0-
12	2418	N	2071	-0-	-347	-0-	69	1	2002	2	Y	-0-					-0-
01	2139	N	1879	-0-	-260	-0-	64	1	1815	2	Y	-0-					-0-
02	1960	N	1345	-0-	-615	-0-	46	1	1299	2	Y	-0-					-0-
03	2077	N	1775	-0-	-302	-0-	62	1	1713	2	Y	-0-					-0-

RAMEY, T. C. GAS UNIT WELL #: 1 RRCID -> 159210 COMPL. DATE 06/01/1996 TOTAL DEPTH 11175 PERF.10889 - 11060

10	2697	N	2366	-0-	-331	-0-	77	1	2256	2	Y	30	29	1			16
							33	9									
11	2430	N	2126	-0-	-304	-0-	71	1	2014	2	Y	37	36	1			17
							41	9									
12	2511	N	2398	-0-	-113	-0-	78	1	2257	2	Y	57	54	1			20
							63	9									
01	2356	N	2236	-0-	-120	-0-	74	1	2103	2	Y	54	53	1			21
							59	9									
02	1971	N	1971	-0-	-0-	-0-	65	1	1850	2	Y	51	50	1			22
							56	9									
*03	2165	N	2165	-0-	-0-	-0-	73	1	2034	2	Y	53	56	1			19
							58	9									

LAWRENCE, H.M. WELL #: 1 RRCID -> 159466 COMPL. DATE 06/28/1996 TOTAL DEPTH 10980 PERF.10702 - 10828

10	93	N	7	-0-	-86	-0-	7	2			Y	-0-					-0-
11	60	N	29	-0-	-31	-0-	1	1	28	2	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	2	1	67	2	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	2	1	62	2	Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	2			Y	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-

EDWARDS, ETHEL WELL #: 1 RRCID -> 159648 COMPL. DATE 07/06/1996 TOTAL DEPTH 10997 PERF.10723 - 10848

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

BARNES, D. N. WELL #: 1 RRCID -> 159660 COMPL. DATE 06/10/1996 TOTAL DEPTH 11192 PERF.10909 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	40	1	1160	2	Y	-0-					-0-
11	1198	N	1198	-0-	-0-	-0-	41	1	1157	2	Y	-0-					-0-
12	1178	N	901	-0-	-277	-0-	30	1	871	2	Y	-0-					-0-
01	1209	N	1028	-0-	-181	-0-	35	1	993	2	Y	-0-					-0-
02	1120	N	1058	-0-	-62	-0-	36	1	1022	2	Y	-0-					-0-
*03	1202	N	1202	-0-	-0-	-0-	42	1	1160	2	Y	-0-					-0-

BARNES, D. N. WELL #: 2 RRCID -> 159661 COMPL. DATE 05/10/1996 TOTAL DEPTH 11142 PERF.10964 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	3	1	88	2	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	5	1	142	2	Y	-0-					-0-
02	392	N	392	-0-	-0-	-0-	13	1	379	2	Y	-0-					-0-
*03	524	N	524	-0-	-0-	-0-	18	1	506	2	Y	-0-					-0-

CARTER, ALEX WELL #: 1 RRCID -> 159760 COMPL. DATE 07/16/1996 TOTAL DEPTH 10980 PERF.10732 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2248	N	2248	-0-	-0-	-0-	69	1	2019	2	Y	145	136	1			77
							160	9									
11	2201	N	2201	-0-	-0-	-0-	68	1	1944	2	Y	172	170	1			79
							189	9									
12	2067	N	2067	-0-	-0-	-0-	65	1	1871	2	Y	119	161	1			37
							131	9									
01	2068	N	2068	-0-	-0-	-0-	66	1	1895	2	Y	97	96	1			38
							107	9									
02	1876	N	1847	-0-	-29	-0-	60	1	1687	2	Y	91	90	1			39
							100	9									
03	2077	N	2030	-0-	-47	-0-	67	1	1855	2	Y	98	102	1			35
							108	9									

EDWARDS, J.K. WELL #: 2 RRCID -> 159774 COMPL. DATE 07/15/1996 TOTAL DEPTH 11060 PERF.10744 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	X	323	-0-	-302	-0-	11	1	312	2	Y	-0-					-0-
11	70	X	70	-0-	-0-	-0-	2	1	68	2	Y	-0-					-0-
12	1758	N	1758	-0-	-0-	-0-	59	1	1699	2	Y	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	68	1	1938	2	Y	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	71	1	1994	2	Y	-0-					-0-
*03	2398	N	2398	-0-	-0-	-0-	83	1	2315	2	Y	-0-					-0-

EDWARDS, J.K. WELL #: 3 RRCID -> 160229 COMPL. DATE 08/01/1996 TOTAL DEPTH 10985 PERF.10682 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	X	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
12	925	N	925	-0-	-0-	-0-	31	1	894	2	Y	-0-					-0-
01	2130	N	2130	-0-	-0-	-0-	72	1	2058	2	Y	-0-					-0-
02	2238	N	2238	-0-	-0-	-0-	76	1	2162	2	Y	-0-					-0-
*03	3018	N	3018	-0-	-0-	-0-	105	1	2913	2	Y	-0-					-0-

WHEELER, W. W. WELL #: 1 RRCID -> 160232 COMPL. DATE 08/15/1996 TOTAL DEPTH 10980 PERF.10765 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3313	X	3101	-0-	-212	-0-	103	1	2998	2	Y	-0-					-0-
11	2991	X	2991	-0-	-0-	-0-	102	1	2889	2	Y	-0-					-0-
12	2595	X	2595	-0-	-0-	-0-	87	1	2508	2	Y	-0-					-0-
01	2493	X	2493	-0-	-0-	-0-	84	1	2409	2	Y	-0-					-0-
02	2436	X	2135	-0-	-301	-0-	73	1	2062	2	Y	-0-					-0-
03	2697	X	2222	-0-	-475	-0-	77	1	2145	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SHOULTS, E. C. WELL #: 1 RRCID -> 160319 COMPL. DATE 09/05/1996 TOTAL DEPTH 10968 PERF.10812 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	7	1	217	2	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	4	1	101	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	3	1	91	2	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	3	1	92	2	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	3	1	73	2	Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	2	1	69	2	Y	-0-					-0-

RAMEY, T. C. GAS UNIT WELL #: 2 RRCID -> 160324 COMPL. DATE 08/10/1996 TOTAL DEPTH 11160 PERF.10846 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2947	-0-	-277	-0-	96	1	2793	2	Y	53	50	1			28
							58	9									
11	3120	X	2939	-0-	-181	-0-	100	1	2831	2	Y	7	32	1			3
							8	9									
12	3224	X	3224	-0-	-0-	-0-	104	1	3021	2	Y	90	58	1			35
							99	9									
01	3247	X	3247	-0-	-0-	-0-	107	1	3040	2	Y	91	90	1			36
							100	9									
02	2744	X	2602	-0-	-142	-0-	86	1	2419	2	Y	88	86	1			38
							97	9									
03	3224	X	1786	-0-	-1438	-0-	60	1	1661	2	Y	59	76	1			21
							65	9									

BUFFCO-BRAWLEY GAS UNIT WELL #: 1 RRCID -> 160650 COMPL. DATE 09/25/1996 TOTAL DEPTH 11105 PERF.10775 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	102	-0-	-53	-0-	3	1	99	2	Y	-0-					-0-
11	120	N	78	-0-	-42	-0-	3	1	75	2	Y	-0-					-0-
12	124	N	80	-0-	-44	-0-	3	1	77	2	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	3	1	88	2	Y	-0-					-0-
02	84	N	66	-0-	-18	-0-	2	1	64	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	3	1	77	2	Y	-0-					-0-

SNAVELY HEIRS GAS UNIT WELL #: 1 RRCID -> 160765 COMPL. DATE 09/03/1996 TOTAL DEPTH 10950 PERF.10702 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS, W. M. GAS UNIT WELL #: 1 RRCID -> 161173 COMPL. DATE 10/01/1996 TOTAL DEPTH 11097 PERF.10818 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	4	1	130	2	Y	-0-					-0-
11	450	N	105	-0-	-345	-0-	4	1	101	2	Y	-0-					-0-
12	217	N	128	-0-	-89	-0-	4	1	124	2	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	5	1	131	2	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	5	1	131	2	Y	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	7	1	197	2	Y	-0-					-0-

WILSON, J. W. WELL #: 1 RRCID -> 161226 COMPL. DATE 11/07/1996 TOTAL DEPTH 10945 PERF.10671 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2495	N	1398	-0-	-1097	-0-	46	1	1352	2	Y	-0-					-0-
11	653	N	653	-0-	-0-	-0-	22	1	631	2	Y	-0-					-0-
12	1643	N	1591	-0-	-52	-0-	53	1	1538	2	Y	-0-					-0-
01	1395	N	1259	-0-	-136	-0-	43	1	1216	2	Y	-0-					-0-
02	601	N	601	-0-	-0-	-0-	21	1	580	2	Y	-0-					-0-
*03	1253	N	1253	-0-	-0-	-0-	44	1	1209	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

PHILLIPS, JESSE GAS UNIT WELL #: 1 RRCID -> 161361 COMPL. DATE 11/21/1996 TOTAL DEPTH 11047 PERF.10774 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	638	-0-	-571	-0-	21	1	617	2	Y	-0-					-0-
11	1170	X	140	-0-	-1030	-0-	5	1	135	2	Y	-0-					-0-
12	1209	X	958	-0-	-251	-0-	32	1	926	2	Y	-0-					-0-
01	4388	X	4388	-0-	-0-	-0-	149	1	4239	2	Y	-0-					-0-
02	2800	N	3755	-0-	955	955	128	1	3627	2	Y	-0-					-0-
*03	1820	N	865	-0-	-955	-0-	30	1	835	2	Y	-0-					-0-

ORYX-AKIN WELL #: 1 RRCID -> 161362 COMPL. DATE 12/10/1996 TOTAL DEPTH 10945 PERF.10632 - 10815

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/03/2011

ALBRIGHT, O.J. WELL #: 1 RRCID -> 161845 COMPL. DATE 01/08/1997 TOTAL DEPTH 10950 PERF.10644 - 10808

10	93	N	44	-0-	-49	-0-	1	1	43	2	Y	-0-					-0-
11	90	N	40	-0-	-50	-0-	1	1	39	2	Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	16	1	465	2	Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	4	1	111	2	Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	2	Y	-0-					-0-
03	496	N	44	-0-	-452	-0-	2	1	42	2	Y	-0-					-0-

FONVILLE, F M GAS UNIT WELL #: 3 RRCID -> 161905 COMPL. DATE 01/15/1997 TOTAL DEPTH 10915 PERF.10624 - 10785

10	1711	N	1711	-0-	-0-	-0-	57	1	1654	2	Y	-0-					-0-
11	1574	N	1574	-0-	-0-	-0-	53	1	1521	2	Y	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	47	1	1367	2	Y	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	50	1	1417	2	Y	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	42	1	1178	2	Y	-0-					-0-
*03	1489	N	1489	-0-	-0-	-0-	52	1	1437	2	Y	-0-					-0-

GALVEZ-SHEPPARD GAS UNIT WELL #: 1 RRCID -> 161969 COMPL. DATE 01/10/1997 TOTAL DEPTH 10970 PERF.10666 - 10822

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STINCHCOMB, TODD WELL #: 1 RRCID -> 162840 COMPL. DATE 03/10/1997 TOTAL DEPTH 10970 PERF.10706 - 10832

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBEY ESTATE GAS UNIT WELL #: 2 RRCID -> 162901 COMPL. DATE 03/18/1997 TOTAL DEPTH 11120 PERF.10852 - 10964

10	455	X	174	-0-	-281	-0-	6	1	168	2	Y	-0-					-0-
11	97	X	97	-0-	-0-	-0-	3	1	94	2	Y	-0-					-0-
12	93	N	92	-0-	-1	-0-	3	1	89	2	Y	-0-					-0-
01	186	N	96	-0-	-90	-0-	3	1	93	2	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-					-0-
03	93	N	26	-0-	-67	-0-	1	1	25	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

RICHEY, G. W. GAS UNIT WELL #: 2 RRCID -> 162920 COMPL. DATE 04/15/1997 TOTAL DEPTH 10952 PERF.10678 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	19	1	552	2	Y	-0-					-0-
11	300	N	13	-0-	-287	-0-	13	2			Y	-0-					-0-
12	527	N	2	-0-	-525	-0-	2	2			Y	-0-					-0-
01	1429	N	1429	-0-	-0-	-0-	48	1	1381	2	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	3	1	82	2	Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 2 RRCID -> 163010 COMPL. DATE 04/02/1997 TOTAL DEPTH 11011 PERF.10762 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	20	1	576	2	Y	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	6	1	163	2	Y	-0-					-0-

PETTY, ROBERT H. WELL #: 1 RRCID -> 163188 COMPL. DATE 03/27/1997 TOTAL DEPTH 11217 PERF.10948 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	17	-0-	-1130	-0-	1	1	16	2	Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	21	1	597	2	Y	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	850	N	850	-0-	-0-	-0-	29	1	821	2	Y	-0-					-0-
*03	1047	N	1047	-0-	-0-	-0-	36	1	1011	2	Y	-0-					-0-

WATTS G.U. WELL #: 1 RRCID -> 163714 COMPL. DATE 05/14/1997 TOTAL DEPTH 10928 PERF.10679 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	34	1	997	2	Y	166	156	1			88
							183	9									
11	1066	N	1066	-0-	-0-	-0-	29	1	820	2	Y	197	194	1			91
							217	9									
12	1307	N	1307	-0-	-0-	-0-	32	1	939	2	Y	305	288	1			108
							336	9									
01	1254	N	1254	-0-	-0-	-0-	32	1	906	2	Y	287	282	1			113
							316	9									
02	1118	N	1118	-0-	-0-	-0-	28	1	792	2	Y	271	267	1			117
							298	9									
*03	1206	N	1206	-0-	-0-	-0-	31	1	859	2	Y	287	302	1			102
							316	9									

GLADEWATER G.U. 15 WELL #: 3 RRCID -> 163902 COMPL. DATE 06/18/1997 TOTAL DEPTH 11024 PERF.10820 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1290	-0-	-12	-0-	96	1	1124	2	Y	64	58	1			22
							70	9									
11	1757	N	1757	-0-	-0-	-0-	131	1	1559	2	Y	61	75	1			8
							67	9									
12	1724	N	1724	-0-	-0-	-0-	138	1	1529	2	Y	52	44	1			16
							57	9									
01	1619	N	1619	-0-	-0-	-0-	121	1	1435	2	Y	57	62	1			11
							63	9									
02	1652	N	1446	-0-	-206	-0-	104	1	1273	2	Y	63	48	1			26
							69	9									
03	1736	N	1316	-0-	-420	-0-	90	1	1130	2	Y	87	94	1			19
							96	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
ARCO TOOKE WELL #: 1 RRCID -> 163903 COMPL. DATE 06/26/1997 TOTAL DEPTH 10864 PERF.10615 - 10751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	N	1768	-0-	-0-	-0-	54	1	1569	2	Y	132	124	1			70
							145	9									
11	1918	N	1918	-0-	-0-	-0-	59	1	1687	2	Y	156	154	1			72
							172	9									
12	2757	N	2757	-0-	-0-	-0-	83	1	2407	2	Y	243	229	1			86
							267	9									
01	3100	N	3291	-0-	191	191	103	1	2937	2	Y	228	224	1			90
							251	9									
02	2028	N	1837	-0-	-191	-0-	55	1	1553	2	Y	208	208	1			90
							229	9									
03	2170	N	1978	-0-	-192	-0-	60	1	1676	2	Y	220	232	1			78
							242	9									

SMITH, I. D. WELL #: 1 RRCID -> 164119 COMPL. DATE 05/28/1997 TOTAL DEPTH 11200 PERF.10810 - 10956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3042	-0-	-430	-0-	100	1	2912	2	Y	27	25	1			14
							30	9									
11	3300	X	3028	-0-	-272	-0-	102	1	2890	2	Y	33	32	1			15
							36	9									
12	3410	X	2880	-0-	-530	-0-	94	1	2731	2	Y	50	47	1			18
							55	9									
01	3131	X	2863	-0-	-268	-0-	95	1	2717	2	Y	46	46	1			18
							51	9									
02	2828	X	2584	-0-	-244	-0-	87	1	2449	2	Y	44	43	1			19
							48	9									
03	3131	X	2668	-0-	-463	-0-	91	1	2529	2	Y	44	47	1			16
							48	9									

KIRKPATRICK R. WELL #: 1 RRCID -> 164120 COMPL. DATE 05/21/1997 TOTAL DEPTH 11200 PERF.10687 - 10780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	443	-0-	-983	-0-	15	1	428	2	Y	-0-					-0-
11	417	N	417	-0-	-0-	-0-	14	1	403	2	Y	-0-					-0-
12	589	N	331	-0-	-258	-0-	11	1	320	2	Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	23	1	646	2	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	17	1	469	2	Y	-0-					-0-
03	341	N	201	-0-	-140	-0-	7	1	194	2	Y	-0-					-0-

JOHNSON, E.F. WELL #: 1 RRCID -> 164177 COMPL. DATE 06/11/1997 TOTAL DEPTH 10858 PERF.10610 - 10726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	8	1	223	2	Y	-0-					-0-
11	60	N	32	-0-	-28	-0-	1	1	31	2	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	7	1	208	2	Y	-0-					-0-
01	62	N	34	-0-	-28	-0-	1	1	33	2	Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	10	1	284	2	Y	-0-					-0-
03	217	N	146	-0-	-71	-0-	5	1	141	2	Y	-0-					-0-

INGRAM, LAURA WELL #: 1 RRCID -> 164473 COMPL. DATE 07/10/1997 TOTAL DEPTH 10948 PERF.10654 - 10832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
ORYX-AKIN WELL #: 2 RRCID -> 164504 COMPL. DATE 07/18/1997 TOTAL DEPTH 10875 PERF.10584 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	N	1850	-0-	-0-	-0-	60	1	1767	2	Y	21	19	1			11
							23	9									
11	1703	N	1703	-0-	-0-	-0-	57	1	1620	2	Y	24	24	1			11
							26	9									
12	2497	N	2497	-0-	-0-	-0-	82	1	2374	2	Y	37	35	1			13
							41	9									
01	2805	N	2805	-0-	-0-	-0-	94	1	2672	2	Y	35	34	1			14
							39	9									
02	2591	N	2591	-0-	-0-	-0-	87	1	2467	2	Y	34	33	1			15
							37	9									
*03	2544	N	2544	-0-	-0-	-0-	87	1	2417	2	Y	36	38	1			13
							40	9									

SHEPPARD, M. O. WELL #: 1 RRCID -> 165023 COMPL. DATE 08/22/1997 TOTAL DEPTH 10900 PERF.10640 - 10780

10	1165	N	1165	-0-	-0-	-0-	39	1	1126	2	Y	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	35	1	1002	2	Y	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	38	1	1087	2	Y	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	38	1	1087	2	Y	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	37	1	1040	2	Y	-0-					-0-
*03	1152	N	1152	-0-	-0-	-0-	40	1	1112	2	Y	-0-					-0-

RICHEY, G. W. GAS UNIT WELL #: 3 RRCID -> 165135 COMPL. DATE 08/27/1997 TOTAL DEPTH 10910 PERF.10664 - 10826

10	5777	X	1844	-0-	-3933	-0-	61	1	1768	2	Y	14	12	1			8
							15	9									
11	1620	X	1620	-0-	-0-	-0-	54	1	1547	2	Y	17	17	1			8
							19	9									
12	1860	N	1393	-0-	-467	-0-	46	1	1323	2	Y	22	22	1			8
							24	9									
01	1982	N	1982	-0-	-0-	-0-	66	1	1888	2	Y	25	23	1			10
							28	9									
02	1406	N	1406	-0-	-0-	-0-	47	1	1336	2	Y	21	22	1			9
							23	9									
*03	1849	N	1849	-0-	-0-	-0-	63	1	1762	2	Y	22	23	1			8
							24	9									

LANDERS, W. M. GAS UNIT WELL #: 2 RRCID -> 165451 COMPL. DATE 09/12/1997 TOTAL DEPTH 11090 PERF.10789 - 10966

10	620	N	614	-0-	-6	-0-	20	1	594	2	Y	-0-					-0-
11	967	N	967	-0-	-0-	-0-	33	1	934	2	Y	-0-					-0-
12	1697	N	1697	-0-	-0-	-0-	57	1	1640	2	Y	-0-					-0-
01	1973	N	1973	-0-	-0-	-0-	67	1	1906	2	Y	-0-					-0-
02	1718	N	1718	-0-	-0-	-0-	59	1	1659	2	Y	-0-					-0-
*03	2224	N	2224	-0-	-0-	-0-	77	1	2147	2	Y	-0-					-0-

GLADEWATER G.U. 15 WELL #: 4 RRCID -> 165629 COMPL. DATE 09/15/1997 TOTAL DEPTH 11092 PERF.10850 - 10982

10	2731	N	2731	-0-	-0-	-0-	215	1	2516	2	Y	-0-					-0-
11	2054	N	2054	-0-	-0-	-0-	159	1	1895	2	Y	-0-					-0-
12	2381	N	2381	-0-	-0-	-0-	197	1	2184	2	Y	-0-					-0-
01	2728	N	1938	-0-	-790	-0-	151	1	1787	2	Y	-0-					-0-
02	2044	N	2044	-0-	-0-	-0-	155	1	1889	2	Y	-0-					-0-
*03	2413	N	2413	-0-	-0-	-0-	178	1	2235	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
BARKSDALE, JOHN GAS UNIT WELL #: 3 RRCID -> 165923 COMPL. DATE 09/25/1997 TOTAL DEPTH 11067 PERF.10812 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2731	N	2731	-0-	-0-	-0-	90	1	2641	2	Y	-0-					-0-
11	2595	N	2595	-0-	-0-	-0-	88	1	2507	2	Y	-0-					-0-
12	2549	N	2549	-0-	-0-	-0-	85	1	2464	2	Y	-0-					-0-
01	2460	N	2460	-0-	-0-	-0-	83	1	2377	2	Y	-0-					-0-
02	2266	N	2266	-0-	-0-	-0-	77	1	2189	2	Y	-0-					-0-
*03	2627	N	2627	-0-	-0-	-0-	91	1	2536	2	Y	-0-					-0-

GLADEWATER G.U. 15 WELL #: 5 RRCID -> 166026 COMPL. DATE 10/15/1997 TOTAL DEPTH 11085 PERF.10841 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADEWATER G.U. 15 WELL #: 6 RRCID -> 166027 COMPL. DATE 10/23/1997 TOTAL DEPTH 11030 PERF.10824 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2012	-0-	-220	-0-	158	1	1854	2	Y	-0-					-0-
11	2190	N	1953	-0-	-237	-0-	151	1	1802	2	Y	-0-					-0-
12	2201	N	2082	-0-	-119	-0-	172	1	1910	2	Y	-0-					-0-
01	2015	N	1954	-0-	-61	-0-	152	1	1802	2	Y	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	139	1	1699	2	Y	-0-					-0-
03	2077	N	1896	-0-	-181	-0-	140	1	1756	2	Y	-0-					-0-

GLADEWATER G.U. 15 WELL #: 7 RRCID -> 166028 COMPL. DATE 10/23/1997 TOTAL DEPTH 11064 PERF.10856 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2637	X	2637	-0-	-0-	-0-	207	1	2430	2	Y	-0-					-0-
11	3000	N	3386	-0-	386	386	262	1	3124	2	Y	-0-					-0-
12	3100	N	3608	-0-	508	894	298	1	3310	2	Y	-0-					-0-
01	3100	N	2701	-0-	-399	495	210	1	2491	2	Y	-0-					-0-
02	2609	X	2114	-0-	-495	-0-	160	1	1954	2	Y	-0-					-0-
03	3596	X	1873	-0-	-1723	-0-	138	1	1735	2	Y	-0-					-0-

GLADEWATER G.U. 16 WELL #: 4 RRCID -> 166782 COMPL. DATE 12/05/1997 TOTAL DEPTH 11020 PERF.10818 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3484	X	3484	-0-	-0-	-0-	114	1	3320	2	Y	45	43	1			24
							50	9									
11	3354	X	3354	-0-	-0-	-0-	112	1	3181	2	Y	55	54	1			25
							61	9									
12	3223	X	3223	-0-	-0-	-0-	105	1	3024	2	Y	85	80	1			30
							94	9									
01	3124	X	3124	-0-	-0-	-0-	103	1	2934	2	Y	79	78	1			31
							87	9									
02	2660	X	2276	-0-	-384	-0-	75	1	2118	2	Y	75	74	1			32
							83	9									
*03	3102	X	3102	-0-	-0-	-0-	105	1	2910	2	Y	79	83	1			28
							87	9									

RICHEY, G.W. GAS UNIT WELL #: 4 RRCID -> 167000 COMPL. DATE 01/17/1998 TOTAL DEPTH 10950 PERF.10662 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2888	N	2888	-0-	-0-	-0-	96	1	2792	2	Y	-0-					-0-
11	2880	N	2880	-0-	-0-	-0-	98	1	2782	2	Y	-0-					-0-
12	2939	N	2939	-0-	-0-	-0-	98	1	2841	2	Y	-0-					-0-
01	3003	N	3003	-0-	-0-	-0-	102	1	2901	2	Y	-0-					-0-
02	2556	N	2556	-0-	-0-	-0-	87	1	2469	2	Y	-0-					-0-
03	2945	N	2698	-0-	-247	-0-	94	1	2604	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
RAMEY, T. C. GAS UNIT WELL #: 3A RRCID -> 167069 COMPL. DATE 01/06/1998 TOTAL DEPTH 11130 PERF.10932 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2083	N	2083	-0-	-0-	-0-	68	1	1991	2	Y	22	20	1			12
							24	9									
11	1930	N	1930	-0-	-0-	-0-	65	1	1839	2	Y	24	25	1			11
							26	9									
12	1720	N	1720	-0-	-0-	-0-	56	1	1620	2	Y	40	37	1			14
							44	9									
01	2995	N	2995	-0-	-0-	-0-	100	1	2852	2	Y	39	38	1			15
							43	9									
02	2152	N	2152	-0-	-0-	-0-	72	1	2043	2	Y	34	34	1			15
							37	9									
*03	2090	N	2090	-0-	-0-	-0-	71	1	1976	2	Y	39	40	1			14
							43	9									

GLADEWATER G.U. 16 WELL #: 5 RRCID -> 167130 COMPL. DATE 01/20/1998 TOTAL DEPTH 11001 PERF.10738 - 10906

10	505	N	505	-0-	-0-	-0-	22	1	483	2	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
12	186	N	129	-0-	-57	-0-	6	1	123	2	Y	-0-					-0-
01	186	N	131	-0-	-55	-0-	6	1	125	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
03	124	N	99	-0-	-25	-0-	4	1	95	2	Y	-0-					-0-

WILLIS, F.M. GAS UNIT WELL #: 1 RRCID -> 167177 COMPL. DATE 01/27/1998 TOTAL DEPTH 11070 PERF.10807 - 10926

10	640	N	640	-0-	-0-	-0-	21	1	607	2	Y	11	11	1			6
							12	9									
11	570	N	476	-0-	-94	-0-	16	1	445	2	Y	14	14	1			6
							15	9									
12	496	N	414	-0-	-82	-0-	13	1	376	2	Y	23	21	1			8
							25	9									
01	589	N	433	-0-	-156	-0-	14	1	397	2	Y	20	20	1			8
							22	9									
02	461	N	461	-0-	-0-	-0-	15	1	425	2	Y	19	19	1			8
							21	9									
*03	436	N	436	-0-	-0-	-0-	14	1	399	2	Y	21	22	1			7
							23	9									

GLADEWATER G.U. 15 WELL #: 8 RRCID -> 167178 COMPL. DATE 02/03/1998 TOTAL DEPTH 11028 PERF.10824 - 10934

10	2595	N	2263	-0-	-332	-0-	175	1	2049	2	Y	35	31	1			12
							39	9									
11	2192	N	2192	-0-	-0-	-0-	167	1	1991	2	Y	31	39	1			4
							34	9									
12	2200	N	2200	-0-	-0-	-0-	179	1	1991	2	Y	27	23	1			8
							30	9									
01	2226	N	2226	-0-	-0-	-0-	171	1	2023	2	Y	29	32	1			5
							32	9									
02	1925	N	1925	-0-	-0-	-0-	143	1	1747	2	Y	32	24	1			13
							35	9									
03	1767	N	1709	-0-	-58	-0-	123	1	1542	2	Y	40	44	1			9
							44	9									

RICHEY, G.W. GAS UNIT WELL #: 5 RRCID -> 167383 COMPL. DATE 02/18/1998 TOTAL DEPTH 10893 PERF.10650 - 10790

10	2101	N	2101	-0-	-0-	-0-	70	1	2031	2	Y	-0-					-0-
11	1711	N	1711	-0-	-0-	-0-	58	1	1653	2	Y	-0-					-0-
12	1875	N	1875	-0-	-0-	-0-	63	1	1812	2	Y	-0-					-0-
01	2048	N	2048	-0-	-0-	-0-	69	1	1979	2	Y	-0-					-0-
02	1749	N	1749	-0-	-0-	-0-	60	1	1689	2	Y	-0-					-0-
*03	1742	N	1742	-0-	-0-	-0-	61	1	1681	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

BARKSDALE, JOHN GAS UNIT WELL #: 4 RRCID -> 168370 COMPL. DATE 03/03/1998 TOTAL DEPTH 11060 PERF.10813 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2158	-0-	-353	-0-	170	1	1988	2	Y	-0-					-0-
11	2190	N	2141	-0-	-49	-0-	166	1	1975	2	Y	-0-					-0-
12	2535	N	2535	-0-	-0-	-0-	210	1	2325	2	Y	-0-					-0-
01	2441	N	2441	-0-	-0-	-0-	190	1	2251	2	Y	-0-					-0-
02	2263	N	2263	-0-	-0-	-0-	171	1	2092	2	Y	-0-					-0-
*03	2607	N	2607	-0-	-0-	-0-	192	1	2415	2	Y	-0-					-0-

RICHEY, G.W. GAS UNIT WELL #: 6 RRCID -> 168371 COMPL. DATE 03/17/1998 TOTAL DEPTH 10943 PERF.10708 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1112	-0-	-345	-0-	37	1	1075	2	Y	-0-					-0-
11	3000	N	4906	-0-	1906	1906	167	1	4739	2	Y	-0-					-0-
12	3100	N	2416	-0-	-684	1222	81	1	2335	2	Y	-0-					-0-
01	2470	N	1248	-0-	-1222	-0-	42	1	1206	2	Y	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	38	1	1064	2	Y	-0-					-0-
*03	3862	X	3862	-0-	-0-	-0-	134	1	3728	2	Y	-0-					-0-

LEE, T.W. GAS UNIT WELL #: 1 RRCID -> 168372 COMPL. DATE 03/10/1998 TOTAL DEPTH 10960 PERF.10704 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1565	-0-	-16	-0-	52	1	1509	2	Y	4	4	1			2
							4	9									
11	1530	N	1353	-0-	-177	-0-	46	1	1301	2	Y	5	5	1			2
							6	9									
12	1581	N	1553	-0-	-28	-0-	52	1	1491	2	Y	9	8	1			3
							10	9									
01	1632	N	1632	-0-	-0-	-0-	55	1	1568	2	Y	8	8	1			3
							9	9									
02	1371	N	1371	-0-	-0-	-0-	47	1	1316	2	Y	7	7	1			3
							8	9									
*03	1508	N	1508	-0-	-0-	-0-	52	1	1447	2	Y	8	8	1			3
							9	9									

GLADEWATER G.U. 15 WELL #: 9 RRCID -> 168503 COMPL. DATE 04/01/1998 TOTAL DEPTH 11065 PERF.10836 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 7 RRCID -> 169062 COMPL. DATE 05/01/1998 TOTAL DEPTH 11020 PERF.10790 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1597	N	1597	-0-	-0-	-0-	53	1	1544	2	Y	-0-					-0-
11	2040	N	2040	-0-	-0-	-0-	69	1	1971	2	Y	-0-					-0-
12	1961	N	1961	-0-	-0-	-0-	66	1	1895	2	Y	-0-					-0-
01	1871	N	1871	-0-	-0-	-0-	63	1	1808	2	Y	-0-					-0-
02	1681	N	1681	-0-	-0-	-0-	57	1	1624	2	Y	-0-					-0-
03	1953	N	1866	-0-	-87	-0-	65	1	1801	2	Y	-0-					-0-

NICHOLSON, JOHN W. GAS UNIT WELL #: 4 RRCID -> 169072 COMPL. DATE 05/05/1998 TOTAL DEPTH 10880 PERF.10637 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	721	-0-	-364	-0-	24	1	697	2	Y	-0-					-0-
11	780	N	540	-0-	-240	-0-	18	1	522	2	Y	-0-					-0-
12	465	N	409	-0-	-56	-0-	14	1	395	2	Y	-0-					-0-
01	713	N	270	-0-	-443	-0-	9	1	261	2	Y	-0-					-0-
02	405	N	405	-0-	-0-	-0-	14	1	391	2	Y	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	18	1	497	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
GLADEWATER GU 19 WELL #: 7 RRCID -> 169275 COMPL. DATE 06/01/1998 TOTAL DEPTH 11132 PERF.10910 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		1	-0-	1	1	1	2			Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BRAWLEY WELL #: 2 RRCID -> 169705 COMPL. DATE 05/18/1998 TOTAL DEPTH 11060 PERF.10846 - 10970

10	1596	N	1596	-0-	-0-	-0-	51	1	1492	2	Y	48	45	1			25
							53	9									
11	990	N	902	-0-	-88	-0-	28	1	810	2	Y	58	57	1			26
							64	9									
12	930	N	806	-0-	-124	-0-	24	1	682	2	Y	91	85	1			32
							100	9									
01	1581	N	840	-0-	-741	-0-	26	1	738	2	Y	69	74	1			27
							76	9									
02	731	N	731	-0-	-0-	-0-	23	1	642	2	Y	60	61	1			26
							66	9									
*03	1108	N	1108	-0-	-0-	-0-	36	1	992	2	Y	73	73	1			26
							80	9									

FLEWELLEN, J. J. WELL #: 2 RRCID -> 170050 COMPL. DATE 07/15/1998 TOTAL DEPTH 10979 PERF.10730 - 10836

10	2577	N	2577	-0-	-0-	-0-	85	1	2492	2	Y	-0-	1	5			-0-
11	2747	N	2747	-0-	-0-	-0-	93	1	2654	2	Y	-0-					-0-
12	2094	N	2094	-0-	-0-	-0-	70	1	2024	2	Y	-0-					-0-
01	2310	N	2310	-0-	-0-	-0-	78	1	2232	2	Y	-0-					-0-
02	2333	X	2333	-0-	-0-	-0-	80	1	2253	2	Y	-0-					-0-
03	2852	X	1822	-0-	-1030	-0-	63	1	1759	2	Y	-0-					-0-

RICHEY, G.W. GAS UNIT WELL #: 7 RRCID -> 170052 COMPL. DATE 06/30/1998 TOTAL DEPTH 10885 PERF.10640 - 10769

10	2315	N	2315	-0-	-0-	-0-	77	1	2238	2	Y	-0-					-0-
11	2266	N	2266	-0-	-0-	-0-	77	1	2189	2	Y	-0-					-0-
12	2015	N	2015	-0-	-0-	-0-	67	1	1948	2	Y	-0-					-0-
01	2373	N	2373	-0-	-0-	-0-	80	1	2293	2	Y	-0-					-0-
02	2027	N	2027	-0-	-0-	-0-	69	1	1958	2	Y	-0-					-0-
03	2015	N	2010	-0-	-5	-0-	70	1	1940	2	Y	-0-					-0-

SOUTH BRAWLEY GAS UNIT WELL #: 4 RRCID -> 170234 COMPL. DATE 08/06/1998 TOTAL DEPTH 11120 PERF.10804 - 10904

10	2049	N	2049	-0-	-0-	-0-	68	1	1981	2	Y	-0-					-0-
11	1720	N	1720	-0-	-0-	-0-	58	1	1662	2	Y	-0-					-0-
12	1529	N	1529	-0-	-0-	-0-	51	1	1478	2	Y	-0-					-0-
01	1015	N	1015	-0-	-0-	-0-	34	1	981	2	Y	-0-					-0-
02	977	N	977	-0-	-0-	-0-	33	1	944	2	Y	-0-					-0-
03	1333	N	942	-0-	-391	-0-	33	1	909	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
GLADEWATER GU 19 WELL #: 5 RRCID -> 170237 COMPL. DATE 07/29/1998 TOTAL DEPTH 11040 PERF.10841 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	940	-0-	-548	-0-	73	1	850	2	Y	15	13	1			5
							17	9									
11	750	N	207	-0-	-543	-0-	15	1	178	2	Y	13	16	1			2
							14	9									
12	403	N	292	-0-	-111	-0-	23	1	256	2	Y	12	10	1			4
							13	9									
01	930	N	230	-0-	-700	-0-	17	1	196	2	Y	15	16	1			3
							17	9									
02	142	N	142	-0-	-0-	-0-	9	1	115	2	Y	16	12	1			7
							18	9									
03	279	N	83	-0-	-196	-0-	5	1	63	2	Y	14	18	1			3
							15	9									

SMITH, I. D. WELL #: 2 RRCID -> 170436 COMPL. DATE 08/26/1998 TOTAL DEPTH 10980 PERF.10706 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2751	N	2751	-0-	-0-	-0-	91	1	2660	2	Y	-0-					-0-
11	3000	N	3691	-0-	691	691	125	1	3566	2	Y	-0-					-0-
12	3100	N	3252	-0-	152	843	109	1	3143	2	Y	-0-					-0-
01	3100	N	3450	-0-	350	1193	117	1	3333	2	Y	-0-					-0-
02	3999	X	2806	-0-	-1193	-0-	96	1	2710	2	Y	-0-					-0-
03	3565	X	3275	-0-	-290	-0-	114	1	3161	2	Y	-0-					-0-

GLADEWATER G.U. 17 WELL #: 3 RRCID -> 170450 COMPL. DATE 08/30/1998 TOTAL DEPTH 10884 PERF.10644 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2452	-0-	-493	-0-	105	1	2347	2	Y	-0-					-0-
11	2430	N	2412	-0-	-18	-0-	105	1	2307	2	Y	-0-					-0-
12	2348	N	2348	-0-	-0-	-0-	110	1	2238	2	Y	-0-					-0-
01	2449	N	1800	-0-	-649	-0-	86	1	1714	2	Y	-0-					-0-
02	2009	N	2009	-0-	-0-	-0-	99	1	1910	2	Y	-0-					-0-
*03	2464	N	2464	-0-	-0-	-0-	96	1	2368	2	Y	-0-					-0-

GLADEWATER GU 19 WELL #: 4 RRCID -> 170972 COMPL. DATE 09/28/1998 TOTAL DEPTH 11086 PERF.10874 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	24	1	277	2	Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	20	1	234	2	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	16	1	181	2	Y	-0-					-0-
01	93	N	81	-0-	-12	-0-	6	1	75	2	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-
03	186	N	95	-0-	-91	-0-	7	1	88	2	Y	-0-					-0-

COLLINS, T. GAS UNIT WELL #: 2 RRCID -> 171126 COMPL. DATE 09/30/1998 TOTAL DEPTH 11112 PERF.10838 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	39	1	1141	2	Y	-0-					-0-
11	1177	N	1177	-0-	-0-	-0-	40	1	1137	2	Y	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	40	1	1170	2	Y	-0-					-0-
01	1248	N	1248	-0-	-0-	-0-	42	1	1206	2	Y	-0-					-0-
02	1165	N	1165	-0-	-0-	-0-	40	1	1125	2	Y	-0-					-0-
*03	1297	N	1297	-0-	-0-	-0-	45	1	1252	2	Y	-0-					-0-

FLEWELLEN, J. J. WELL #: 3 RRCID -> 171368 COMPL. DATE 10/30/1998 TOTAL DEPTH 10870 PERF.10586 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	45	1	1321	2	Y	-0-					-0-
11	1471	N	1471	-0-	-0-	-0-	50	1	1421	2	Y	-0-					-0-
12	1857	N	1857	-0-	-0-	-0-	62	1	1795	2	Y	-0-					-0-
01	1840	N	1840	-0-	-0-	-0-	62	1	1778	2	Y	-0-					-0-
02	1879	N	1879	-0-	-0-	-0-	64	1	1815	2	Y	-0-					-0-
*03	1789	N	1789	-0-	-0-	-0-	62	1	1727	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

GLADEWATER GU 19 WELL #: 6 RRCID -> 171369 COMPL. DATE 10/20/1998 TOTAL DEPTH 11115 PERF.10874 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1574	-0-	-7	-0-	124	1	1450	2	Y	-0-					-0-
11	1530	N	1072	-0-	-458	-0-	83	1	989	2	Y	-0-					-0-
12	2004	N	2004	-0-	-0-	-0-	166	1	1838	2	Y	-0-					-0-
01	1688	N	1688	-0-	-0-	-0-	131	1	1557	2	Y	-0-					-0-
02	1449	N	1449	-0-	-0-	-0-	110	1	1339	2	Y	-0-					-0-
*03	1591	N	1591	-0-	-0-	-0-	117	1	1474	2	Y	-0-					-0-

DIXON, WILLIAM L. "B" WELL #: 3 RRCID -> 171386 COMPL. DATE 11/18/1998 TOTAL DEPTH 11150 PERF.10919 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	N	762	-0-	-0-	-0-	25	1	737	2	Y	-0-					-0-
11	816	N	816	-0-	-0-	-0-	28	1	788	2	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	19	1	546	2	Y	-0-					-0-
01	372	N	326	-0-	-46	-0-	11	1	315	2	Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	8	1	229	2	Y	-0-					-0-
03	558	N	236	-0-	-322	-0-	8	1	228	2	Y	-0-					-0-

ADKINS, R A GAS UNIT WELL #: 2 RRCID -> 172009 COMPL. DATE 01/08/1999 TOTAL DEPTH 11163 PERF.10842 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1334	N	1334	-0-	-0-	-0-	44	1	1290	2	Y	-0-					-0-
11	1261	N	1261	-0-	-0-	-0-	43	1	1218	2	Y	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	41	1	1172	2	Y	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	37	1	1067	2	Y	-0-					-0-
02	1082	N	1082	-0-	-0-	-0-	37	1	1045	2	Y	-0-					-0-
03	1209	N	1144	-0-	-65	-0-	40	1	1104	2	Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 5 RRCID -> 172010 COMPL. DATE 01/15/1999 TOTAL DEPTH 11068 PERF.10822 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	X	-0-	-0-	-85	-0-					Y	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	8	N	2	-0-	-6	-0-	2	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-

FLEWELLEN, J. J. WELL #: 4 RRCID -> 172013 COMPL. DATE 01/06/1999 TOTAL DEPTH 11025 PERF.10808 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NICHOLSON, JOHN W. GAS UNIT WELL #: 5 RRCID -> 173110 COMPL. DATE 03/24/1999 TOTAL DEPTH 10938 PERF.10697 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	298					Y	-0-					-0-
11	298	X	-0-	-0-	-298	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 6 RRCID -> 173188 COMPL. DATE 04/21/1999 TOTAL DEPTH 11019 PERF.10760 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2553	X	2553	-0-	-0-	-0-	201	1	2352	2	Y	-0-					-0-
11	2781	X	2781	-0-	-0-	-0-	215	1	2566	2	Y	-0-					-0-
12	2941	X	2941	-0-	-0-	-0-	243	1	2698	2	Y	-0-					-0-
01	2838	X	2838	-0-	-0-	-0-	221	1	2617	2	Y	-0-					-0-
02	2610	X	2610	-0-	-0-	-0-	197	1	2413	2	Y	-0-					-0-
*03	2707	X	2707	-0-	-0-	-0-	199	1	2508	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
NICHOLSON, JOHN W. GAS UNIT WELL #: 6 RRCID -> 174305 COMPL. DATE 07/20/1999 TOTAL DEPTH 11012 PERF.10695 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	33	19	1			14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	49	46	1			17

GLADEWATER G.U. 14 WELL #: 3 RRCID -> 174307 COMPL. DATE 08/11/1999 TOTAL DEPTH 11083 PERF.10833 - 10942

10	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-

MILLER, J. T. WELL #: 2 RRCID -> 175989 COMPL. DATE 11/23/1999 TOTAL DEPTH 11045 PERF.10803 - 10928

10	682	N	489	-0-	-193	-0-	16	1	473	2	Y	-0-					-0-
11	570	N	570	-0-	-0-	-0-	19	1	551	2	Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	19	1	538	2	Y	-0-					-0-
01	559	N	559	-0-	-0-	-0-	19	1	540	2	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	15	1	433	2	Y	-0-					-0-
03	558	N	423	-0-	-135	-0-	15	1	408	2	Y	-0-					-0-

GLADEWATER G.U. 14 WELL #: 2 RRCID -> 175993 COMPL. DATE 11/15/1999 TOTAL DEPTH 12000 PERF.10884 - 10992

10	3782	X	3165	-0-	-617	-0-	247	1	2893	2	Y	23	20	1			8
							25	9									
11	3660	X	2959	-0-	-701	-0-	227	1	2710	2	Y	20	25	1			3
							22	9									
12	3565	X	2936	-0-	-629	-0-	241	1	2675	2	Y	18	15	1			6
							20	9									
01	3565	X	3073	-0-	-492	-0-	237	1	2815	2	Y	19	21	1			4
							21	9									
02	2856	X	2856	-0-	-0-	-0-	214	1	2619	2	Y	21	16	1			9
							23	9									
03	3162	X	2815	-0-	-347	-0-	205	1	2579	2	Y	28	31	1			6
							31	9									

SOUTH BRAWLEY GAS UNIT WELL #: 5 RRCID -> 175994 COMPL. DATE 01/07/2000 TOTAL DEPTH 11145 PERF.10908 - 11038

10	2170	N	2117	-0-	-53	-0-	69	1	2019	2	Y	26	25	1			14
							29	9									
11	2100	N	1984	-0-	-116	-0-	66	1	1883	2	Y	32	31	1			15
							35	9									
12	2170	N	1975	-0-	-195	-0-	64	1	1858	2	Y	48	46	1			17
							53	9									
01	2108	N	1876	-0-	-232	-0-	62	1	1763	2	Y	46	45	1			18
							51	9									
02	1689	N	1689	-0-	-0-	-0-	56	1	1585	2	Y	44	43	1			19
							48	9									
*03	1798	N	1798	-0-	-0-	-0-	61	1	1686	2	Y	46	49	1			16
							51	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
BARRETT, J. C. WELL #: 1 RRCID -> 176533 COMPL. DATE 11/20/1999 TOTAL DEPTH 10894 PERF.10732 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	3	1	96	2	Y	-0-					-0-
11	354	N	354	-0-	-0-	-0-	12	1	342	2	Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	14	1	418	2	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
03	217	N	118	-0-	-99	-0-	4	1	114	2	Y	-0-					-0-

FLEWELLEN, J. J. WELL #: 5 RRCID -> 176670 COMPL. DATE 01/25/2000 TOTAL DEPTH 10918 PERF.10635 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1335	-0-	-29	-0-	44	1	1291	2	Y	-0-					-0-
11	1440	N	989	-0-	-451	-0-	34	1	955	2	Y	-0-					-0-
12	1519	N	940	-0-	-579	-0-	31	1	909	2	Y	-0-					-0-
01	1333	N	951	-0-	-382	-0-	32	1	919	2	Y	-0-					-0-
02	705	N	705	-0-	-0-	-0-	24	1	681	2	Y	-0-					-0-
03	930	N	668	-0-	-262	-0-	23	1	645	2	Y	-0-					-0-

FENTON, J.D. "A" GU WELL #: 6 RRCID -> 176970 COMPL. DATE 03/20/2000 TOTAL DEPTH 11120 PERF.10862 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	N	1479	-0-	-0-	-0-	115	1	1351	2	Y	12	11	1			4
							13	9									
11	1435	N	1435	-0-	-0-	-0-	110	1	1313	2	Y	11	14	1			1
							12	9									
12	1157	N	1157	-0-	-0-	-0-	95	1	1051	2	Y	10	8	1			3
							11	9									
01	1101	N	1101	-0-	-0-	-0-	85	1	1005	2	Y	10	11	1			2
							11	9									
02	1121	N	1121	-0-	-0-	-0-	84	1	1024	2	Y	12	9	1			5
							13	9									
*03	1083	N	1083	-0-	-0-	-0-	78	1	986	2	Y	17	18	1			4
							19	9									

GLADEWATER GU 9 WELL #: 4 RRCID -> 177072 COMPL. DATE 03/14/2000 TOTAL DEPTH 11230 PERF.10986 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1517	-0-	-95	-0-	119	1	1398	2	Y	-0-					-0-
11	1489	N	1489	-0-	-0-	-0-	115	1	1374	2	Y	-0-					-0-
12	1652	N	1652	-0-	-0-	-0-	137	1	1515	2	Y	-0-					-0-
01	1919	N	1919	-0-	-0-	-0-	149	1	1770	2	Y	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	105	1	1288	2	Y	-0-					-0-
*03	1666	N	1666	-0-	-0-	-0-	123	1	1543	2	Y	-0-					-0-

RICHEY, G.W. GAS UNIT WELL #: 9 RRCID -> 177738 COMPL. DATE 03/27/2000 TOTAL DEPTH 10912 PERF.10636 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2260	-0-	-34	-0-	75	1	2176	2	Y	8	8	1			4
							9	9									
11	2070	N	1682	-0-	-388	-0-	57	1	1614	2	Y	10	10	1			4
							11	9									
12	2387	N	1685	-0-	-702	-0-	56	1	1611	2	Y	16	14	1			6
							18	9									
01	2263	N	1653	-0-	-610	-0-	55	1	1583	2	Y	14	14	1			6
							15	9									
02	1498	N	1498	-0-	-0-	-0-	51	1	1432	2	Y	14	14	1			6
							15	9									
03	1674	N	1639	-0-	-35	-0-	56	1	1568	2	Y	14	15	1			5
							15	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
VICTORY, S.P. GU WELL #: 4 RRCID -> 177743 COMPL. DATE 05/08/2000 TOTAL DEPTH 11024 PERF.10824 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2456	N	2456	-0-	-0-	-0-	105	1	2351	2	Y	-0-					-0-
11	2250	N	2208	-0-	-42	-0-	96	1	2112	2	Y	-0-					-0-
12	2228	N	2228	-0-	-0-	-0-	104	1	2124	2	Y	-0-					-0-
01	2325	N	2240	-0-	-85	-0-	107	1	2133	2	Y	-0-					-0-
02	2026	N	2026	-0-	-0-	-0-	100	1	1926	2	Y	-0-					-0-
*03	2258	N	2258	-0-	-0-	-0-	88	1	2170	2	Y	-0-					-0-

GLADEWATER GU 15 WELL #: 10 RRCID -> 177744 COMPL. DATE 04/26/2000 TOTAL DEPTH 11029 PERF.10795 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3474	-0-	-401	-0-	271	1	3177	2	Y	24	22	1			8
							26	9									
11	3780	X	3291	-0-	-489	-0-	253	1	3013	2	Y	23	28	1			3
							25	9									
12	4216	X	3129	-0-	-1087	-0-	257	1	2851	2	Y	19	16	1			6
							21	9									
01	4216	X	3330	-0-	-886	-0-	257	1	3050	2	Y	21	23	1			4
							23	9									
02	3172	X	3172	-0-	-0-	-0-	238	1	2908	2	Y	24	18	1			10
							26	9									
*03	3323	X	3323	-0-	-0-	-0-	242	1	3046	2	Y	32	35	1			7
							35	9									

GLADEWATER GU 16 WELL #: 8 RRCID -> 178346 COMPL. DATE 06/21/2000 TOTAL DEPTH 10955 PERF.10746 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10043	X	3387	-0-	-6656	-0-	145	1	3242	2	Y	-0-					-0-
11	3117	X	3117	-0-	-0-	-0-	136	1	2981	2	Y	-0-					-0-
12	3379	X	3007	-0-	-372	-0-	141	1	2866	2	Y	-0-					-0-
01	3379	X	2945	-0-	-434	-0-	141	1	2804	2	Y	-0-					-0-
02	3052	X	2480	-0-	-572	-0-	122	1	2358	2	Y	-0-					-0-
03	3379	X	2742	-0-	-637	-0-	107	1	2635	2	Y	-0-					-0-

HAMPTON, HOWARD WELL #: 2 RRCID -> 178739 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF.10750 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2241	N	2241	-0-	-0-	-0-	74	1	2167	2	Y	-0-					-0-
11	2232	N	2232	-0-	-0-	-0-	76	1	2156	2	Y	-0-					-0-
12	1799	N	1799	-0-	-0-	-0-	60	1	1739	2	Y	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	59	1	1682	2	Y	-0-					-0-
02	1680	N	1680	-0-	-0-	-0-	57	1	1623	2	Y	-0-					-0-
03	1798	N	1608	-0-	-190	-0-	56	1	1552	2	Y	-0-					-0-

RICHEY, G.W. GAS UNIT WELL #: 10 RRCID -> 178960 COMPL. DATE 08/15/2000 TOTAL DEPTH 10955 PERF.10658 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1726	-0-	-289	-0-	55	1	1619	2	Y	47	45	1			25
							52	9									
11	1950	N	1576	-0-	-374	-0-	52	1	1473	2	Y	46	50	1			21
							51	9									
12	2015	N	1303	-0-	-712	-0-	41	1	1172	2	Y	82	73	1			30
							90	9									
01	1736	N	1294	-0-	-442	-0-	41	1	1158	2	Y	86	82	1			34
							95	9									
02	1089	N	1089	-0-	-0-	-0-	34	1	971	2	Y	76	77	1			33
							84	9									
03	1302	N	1199	-0-	-103	-0-	39	1	1071	2	Y	81	85	1			29
							89	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
RICHEY. G.W. GAS UNIT WELL #: 11 RRCID -> 179124 COMPL. DATE 08/23/2000 TOTAL DEPTH 11140 PERF.10896 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3388	X	3388	-0-	-0-	-0-	112	1	3276	2	Y	-0-					-0-
11	3308	X	3308	-0-	-0-	-0-	112	1	3196	2	Y	-0-					-0-
12	3414	X	3414	-0-	-0-	-0-	114	1	3300	2	Y	-0-					-0-
01	3532	X	3532	-0-	-0-	-0-	120	1	3412	2	Y	-0-					-0-
02	3333	X	3333	-0-	-0-	-0-	114	1	3219	2	Y	-0-					-0-
*03	3738	X	3738	-0-	-0-	-0-	130	1	3608	2	Y	-0-					-0-

GLADEWATER GU 16 WELL #: 7 RRCID -> 179613 COMPL. DATE 09/15/2000 TOTAL DEPTH 10950 PERF.10702 - 10858

10	2976	X	2561	-0-	-415	-0-	108	1	2412	2	Y	37	42	1			8
							41	9									
11	2880	X	2438	-0-	-442	-0-	105	1	2294	2	Y	35	41	1			2
							39	9									
12	2976	X	2485	-0-	-491	-0-	114	1	2331	2	Y	36	30	1			8
							40	9									
01	2573	X	2363	-0-	-210	-0-	111	1	2211	2	Y	37	42	1			3
							41	9									
02	2105	N	2105	-0-	-0-	-0-	102	1	1970	2	Y	30	20	1			13
							33	9									
03	2170	N	2153	-0-	-17	-0-	83	1	2036	2	Y	31	38	1			6
							34	9									

BARRETT, J. C. WELL #: 3 RRCID -> 180099 COMPL. DATE 09/13/2000 TOTAL DEPTH 10915 PERF.10669 - 10782

10	2578	X	2578	-0-	-0-	-0-	84	1	2459	2	Y	32	30	1			17
							35	9									
11	2092	N	2092	-0-	-0-	-0-	70	1	1981	2	Y	37	37	1			17
							41	9									
12	2381	N	2381	-0-	-0-	-0-	77	1	2239	2	Y	59	55	1			21
							65	9									
01	2267	N	2267	-0-	-0-	-0-	75	1	2133	2	Y	54	54	1			21
							59	9									
02	2038	N	2038	-0-	-0-	-0-	68	1	1913	2	Y	52	51	1			22
							57	9									
*03	2220	N	2220	-0-	-0-	-0-	75	1	2086	2	Y	54	57	1			19
							59	9									

RAMEY, T. C. GAS UNIT WELL #: 4 RRCID -> 180234 COMPL. DATE 10/04/2000 TOTAL DEPTH 11151 PERF.10892 - 11025

10	1891	X	1844	-0-	-47	-0-	61	1	1783	2	Y	-0-					-0-
11	1830	N	1758	-0-	-72	-0-	60	1	1698	2	Y	-0-					-0-
12	1891	N	1622	-0-	-269	-0-	54	1	1568	2	Y	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	64	1	1815	2	Y	-0-					-0-
02	2800	N	3104	-0-	304	304	106	1	2998	2	Y	-0-					-0-
*03	3100	N	2885	-0-	-215	89	100	1	2785	2	Y	-0-					-0-

BARRETT, J. C. WELL #: 4 RRCID -> 180643 COMPL. DATE 09/20/2000 TOTAL DEPTH 11112 PERF.10884 - 10988

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
FLEWELLEN, J. J. WELL #: 6 RRCID -> 180909 COMPL. DATE 10/18/2000 TOTAL DEPTH 10980 PERF.10745 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	2	1	69	2	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	2	1	52	2	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	1	1	40	2	Y	-0-					-0-

GLADEWATER GU 16 WELL #: 12 RRCID -> 181075 COMPL. DATE 12/23/2000 TOTAL DEPTH 11041 PERF.10795 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	8	-0-	-54	-0-	8	2			Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	7	1	164	2	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
03	93	N	52	-0-	-41	-0-	2	1	50	2	Y	-0-					-0-

RUBEY ESTATE GAS UNIT WELL #: 3 RRCID -> 181220 COMPL. DATE 11/22/2000 TOTAL DEPTH 11386 PERF.11110 - 11237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	7	1	195	2	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	6	1	183	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	6	1	180	2	Y	-0-					-0-
01	217	N	95	-0-	-122	-0-	3	1	92	2	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	4	1	119	2	Y	-0-					-0-
03	186	N	69	-0-	-117	-0-	2	1	67	2	Y	-0-					-0-

PHILLIP "E" GU WELL #: 5 RRCID -> 181291 COMPL. DATE 01/03/2001 TOTAL DEPTH 11070 PERF.10870 - 10965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2452	N	2452	-0-	-0-	-0-	193	1	2259	2	Y	-0-					-0-
11	2089	N	2089	-0-	-0-	-0-	162	1	1927	2	Y	-0-					-0-
12	2089	N	2089	-0-	-0-	-0-	173	1	1916	2	Y	-0-					-0-
01	2045	N	2045	-0-	-0-	-0-	159	1	1886	2	Y	-0-					-0-
02	1789	N	1789	-0-	-0-	-0-	135	1	1654	2	Y	-0-					-0-
03	2077	N	1335	-0-	-742	-0-	98	1	1237	2	Y	-0-					-0-

MACKEY, W. C. WELL #: 1 RRCID -> 181784 COMPL. DATE 03/07/2001 TOTAL DEPTH 10840 PERF.10643 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1816	-0-	-199	-0-	59 41	1 9	1716	2	Y	37	30	1			20
11	1590	N	1525	-0-	-65	-0-	50 45	1 9	1430	2	Y	41	42	1			19
12	1858	N	1858	-0-	-0-	-0-	60 77	1 9	1721	2	Y	70	64	1			25
01	1829	N	1809	-0-	-20	-0-	59 78	1 9	1672	2	Y	71	68	1			28
02	1631	N	1631	-0-	-0-	-0-	53 75	1 9	1503	2	Y	68	67	1			29
03	1705	N	1650	-0-	-55	-0-	55 78	1 9	1517	2	Y	71	75	1			25

BARRETT, J. C. WELL #: 2 RRCID -> 181997 COMPL. DATE 01/31/2001 TOTAL DEPTH 11090 PERF.10855 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1574	-0-	-1526	3688	52	1	1522	2	Y	-0-					-0-
11	3000	N	1588	-0-	-1412	2276	54	1	1534	2	Y	-0-					-0-
12	3100	N	1585	-0-	-1515	761	53	1	1532	2	Y	-0-					-0-
01	2360	N	1599	-0-	-761	-0-	54	1	1545	2	Y	-0-					-0-
02	1433	N	1433	-0-	-0-	-0-	49	1	1384	2	Y	-0-					-0-
03	1581	N	1570	-0-	-11	-0-	55	1	1515	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
BARRETT, J. C. WELL #: 5 RRCID -> 182296 COMPL. DATE 01/24/2001 TOTAL DEPTH 11180 PERF.10903 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
11	20	X	-0-	-0-	-20	-0-					Y	-0-					-0-
12	59	X	59	-0-	-0-	-0-	2	1	57	2	Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	1	1	42	2	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	1	1	26	2	Y	-0-					-0-

KEY, HOBART WELL #: 1 RRCID -> 182990 COMPL. DATE 04/11/2001 TOTAL DEPTH 10933 PERF.10661 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	N	996	-0-	-0-	-0-	33	1	963	2	Y	-0-					-0-
11	995	N	995	-0-	-0-	-0-	34	1	961	2	Y	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	39	1	1123	2	Y	-0-					-0-
01	1838	N	1838	-0-	-0-	-0-	62	1	1776	2	Y	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	50	1	1403	2	Y	-0-					-0-
*03	1382	N	1382	-0-	-0-	-0-	48	1	1334	2	Y	-0-					-0-

GLADEWATER G.U. 14 WELL #: 4 RRCID -> 183170 COMPL. DATE 05/09/2001 TOTAL DEPTH 11090 PERF.10886 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	330					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	330					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	330					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	330					Y	-0-					-0-
02	14B2 EXT		2	-0-	2	332	2	2			Y	-0-					-0-
03	14B2 EXT		33	-0-	33	365	2	1	31	2	Y	-0-					-0-

HAMPTON, HOWARD WELL #: 3 RRCID -> 183864 COMPL. DATE 05/18/2001 TOTAL DEPTH 11275 PERF.11036 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3540	-0-	440	440	3540	2			Y	-0-	5	5			5
11	3000	N	3113	-0-	113	553	106	1	3007	2	Y	-0-	5	5			-0-
12	3100	N	2825	-0-	-275	278	94	1	2731	2	Y	-0-					-0-
01	2902	N	2624	-0-	-278	-0-	89	1	2535	2	Y	-0-					-0-
02	3108	X	2267	-0-	-841	-0-	77	1	2190	2	Y	-0-					-0-
03	3441	X	2165	-0-	-1276	-0-	75	1	2090	2	Y	-0-					-0-

FENTON, H. GAS UNIT WELL #: 3 RRCID -> 184474 COMPL. DATE 07/25/2001 TOTAL DEPTH 11128 PERF.10853 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1647	N	1647	-0-	-0-	-0-	55	1	1592	2	Y	-0-	4	5			-0-
11	1500	N	1362	-0-	-138	-0-	46	1	1316	2	Y	-0-					-0-
12	2555	N	2555	-0-	-0-	-0-	85	1	2470	2	Y	-0-					-0-
01	1550	N	1422	-0-	-128	-0-	48	1	1374	2	Y	-0-					-0-
02	1113	N	1113	-0-	-0-	-0-	38	1	1075	2	Y	-0-					-0-
*03	2446	N	2446	-0-	-0-	-0-	85	1	2361	2	Y	-0-					-0-

WILLIS, F.M. GAS UNIT WELL #: 2 RRCID -> 184723 COMPL. DATE 08/15/2001 TOTAL DEPTH 11100 PERF.10852 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2009	N	2009	-0-	-0-	-0-	65	1	1891	2	Y	48	46	1			25
							53	9									
11	2074	N	2074	-0-	-0-	-0-	68	1	1941	2	Y	59	57	1			27
							65	9									
12	2053	N	2053	-0-	-0-	-0-	65	1	1892	2	Y	87	83	1			31
							96	9									
01	2088	N	2088	-0-	-0-	-0-	68	1	1928	2	Y	84	82	1			33
							92	9									
02	2016	N	2016	-0-	-0-	-0-	66	1	1867	2	Y	75	76	1			32
							83	9									
*03	2160	N	2160	-0-	-0-	-0-	72	1	1996	2	Y	84	86	1			30
							92	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
PHILLIPS "E" GU WELL #: 6 RRCID -> 185163 COMPL. DATE 09/11/2001 TOTAL DEPTH 11066 PERF.10868 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2009	N	2009	-0-	-0-	-0-	273 36	1 9	1700	2	Y	33	35	1			16
11	1977	N	1977	-0-	-0-	-0-	266 24	1 9	1687	2	Y	22	18	1			20
12	1957	N	1957	-0-	-0-	-0-	277 37	1 9	1643	2	Y	34	37	1			17
01	2135	N	2135	-0-	-0-	-0-	297 37	1 9	1801	2	Y	34	42	1			9
02	1347	N	1347	-0-	-0-	-0-	188 28	1 9	1131	2	Y	25	17	1			17
03	1488	N	1256	-0-	-232	-0-	172 20	1 9	1064	2	Y	18	29	1			6

GLADEWATER G.U. 15 WELL #: 11 RRCID -> 185622 COMPL. DATE 08/22/2001 TOTAL DEPTH 11021 PERF.10762 - 10898

10	2651	N	2651	-0-	-0-	-0-	-0-	208	1	2443	2	Y	-0-				-0-
11	2604	N	2604	-0-	-0-	-0-	-0-	202	1	2402	2	Y	-0-				-0-
12	2728	N	2728	-0-	-0-	-0-	-0-	226	1	2502	2	Y	-0-				-0-
01	2837	N	2837	-0-	-0-	-0-	-0-	221	1	2616	2	Y	-0-				-0-
02	2660	X	2358	-0-	-302	-0-	-0-	178	1	2180	2	Y	-0-				-0-
03	2728	X	2251	-0-	-477	-0-	-0-	166	1	2085	2	Y	-0-				-0-

GLADEWATER GU 19 WELL #: 8 RRCID -> 185627 COMPL. DATE 09/19/2001 TOTAL DEPTH 11133 PERF.10854 - 11024

10	2635	X	2329	-0-	-306	-0-	-0-	183	1	2146	2	Y	-0-				-0-
11	2110	X	2110	-0-	-0-	-0-	-0-	163	1	1947	2	Y	-0-				-0-
12	2790	X	2065	-0-	-725	-0-	-0-	171	1	1894	2	Y	-0-				-0-
01	2790	X	1937	-0-	-853	-0-	-0-	151	1	1786	2	Y	-0-				-0-
02	1931	N	1931	-0-	-0-	-0-	-0-	146	1	1785	2	Y	-0-				-0-
03	2077	N	1900	-0-	-177	-0-	-0-	140	1	1760	2	Y	-0-				-0-

GLADEWATER GU 9 WELL #: 5 RRCID -> 185745 COMPL. DATE 10/10/2001 TOTAL DEPTH 11200 PERF.10987 - 11082

10	14B2 EXT		-0-	-0-	-0-	76					Y	-0-	2	1			-0-
11	14B2 EXT		-0-	-0-	-0-	76					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	76					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	76					Y	-0-					-0-
02	14B2 EXT		16	-0-	16	92	1 3	1 9	12	2	Y	3	2	1			1
03	14B2 EXT		-0-	-0-	-0-	92					Y	32	26	1			7

MACKEY, W. C. WELL #: 2 RRCID -> 185969 COMPL. DATE 10/17/2001 TOTAL DEPTH 10840 PERF.10624 - 10736

10	10	N	4	-0-	-6	-0-	4	2			Y	-0-					-0-
11	950	N	950	-0-	-0-	-0-	32	1	918	2	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	2	1	54	2	Y	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
02	813	N	813	-0-	-0-	-0-	28	1	785	2	Y	-0-					-0-
03	62	N	11	-0-	-51	-0-	11	2			Y	-0-					-0-

GLADEWATER GU 16 WELL #: 13 RRCID -> 186663 COMPL. DATE 11/21/2001 TOTAL DEPTH 11015 PERF.10795 - 10878

10	2817	X	2817	-0-	-0-	-0-	-0-	121	1	2696	2	Y	-0-				-0-
11	2770	X	2770	-0-	-0-	-0-	-0-	121	1	2649	2	Y	-0-				-0-
12	2772	X	2772	-0-	-0-	-0-	-0-	130	1	2642	2	Y	-0-				-0-
01	2309	X	2309	-0-	-0-	-0-	-0-	111	1	2198	2	Y	-0-				-0-
02	2548	X	2232	-0-	-316	-0-	-0-	110	1	2122	2	Y	-0-				-0-
03	2852	X	1992	-0-	-860	-0-	-0-	78	1	1914	2	Y	-0-				-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
BRAWLEY WELL #: 3 RRCID -> 186967 COMPL. DATE 12/12/2001 TOTAL DEPTH 11070 PERF.10952 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5266	X	2153	-0-	-3113	-0-	70	1	2052	2	Y	28	27	1			15
							31	9									
11	1878	X	1878	-0-	-0-	-0-	62	1	1777	2	Y	35	34	1			16
							39	9									
12	1851	N	1851	-0-	-0-	-0-	60	1	1732	2	Y	54	51	1			19
							59	9									
01	1984	N	1933	-0-	-51	-0-	64	1	1813	2	Y	51	50	1			20
							56	9									
02	1836	N	1836	-0-	-0-	-0-	61	1	1722	2	Y	48	47	1			21
							53	9									
03	1860	N	1641	-0-	-219	-0-	55	1	1531	2	Y	50	53	1			18
							55	9									

GLADEWATER GU 16 WELL #: 14 RRCID -> 188677 COMPL. DATE 02/27/2002 TOTAL DEPTH 10964 PERF.10827 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2894	X	2894	-0-	-0-	-0-	123	1	2751	2	Y	18	20	1			4
							20	9									
11	2845	X	2845	-0-	-0-	-0-	123	1	2703	2	Y	17	20	1			1
							19	9									
12	2874	X	2874	-0-	-0-	-0-	133	1	2721	2	Y	18	15	1			4
							20	9									
01	2882	X	2882	-0-	-0-	-0-	137	1	2725	2	Y	18	21	1			1
							20	9									
02	2442	X	2442	-0-	-0-	-0-	119	1	2306	2	Y	15	10	1			6
							17	9									
*03	2946	X	2946	-0-	-0-	-0-	114	1	2814	2	Y	16	19	1			3
							18	9									

WILLIS, F.M. GAS UNIT WELL #: 3 RRCID -> 189243 COMPL. DATE 05/01/2002 TOTAL DEPTH 10995 PERF.10693 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	327	-0-	-107	-0-	11	1	316	2	Y	-0-					-0-
11	540	N	144	-0-	-396	-0-	5	1	139	2	Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	20	1	570	2	Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	16	1	458	2	Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	14	1	385	2	Y	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	23	1	632	2	Y	-0-					-0-

GLADEWATER GU 6 WELL #: 3 RRCID -> 189559 COMPL. DATE 06/19/2002 TOTAL DEPTH 11100 PERF.10876 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2167	N	2167	-0-	-0-	-0-	169	1	1987	2	Y	10	9	1			3
							11	9									
11	1843	N	1843	-0-	-0-	-0-	142	1	1691	2	Y	9	11	1			1
							10	9									
12	2311	N	2311	-0-	-0-	-0-	190	1	2112	2	Y	8	7	1			2
							9	9									
01	2194	N	2194	-0-	-0-	-0-	170	1	2013	2	Y	10	10	1			2
							11	9									
02	2032	N	2032	-0-	-0-	-0-	153	1	1869	2	Y	9	7	1			4
							10	9									
*03	2450	N	2450	-0-	-0-	-0-	179	1	2257	2	Y	13	14	1			3
							14	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
EDWARDS, J.K. WELL #: 4 RRCID -> 190362 COMPL. DATE 08/07/2002 TOTAL DEPTH 11030 PERF.10781 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3187	X	3187	-0-	-0-	-0-	105	1	3063	2	Y	17	16	1			9
							19	9									
11	3000	N	3392	-0-	392	392	114	1	3255	2	Y	21	20	1			10
							23	9									
12	3100	N	3363	-0-	263	655	111	1	3218	2	Y	31	30	1			11
							34	9									
01	3919	X	3264	-0-	-655	-0-	109	1	3121	2	Y	31	30	1			12
							34	9									
02	2884	X	2884	-0-	-0-	-0-	97	1	2756	2	Y	28	28	1			12
							31	9									
03	3503	X	3114	-0-	-389	-0-	107	1	2973	2	Y	31	32	1			11
							34	9									

CHILDRESS, MARY WELL #: 1 RRCID -> 191084 COMPL. DATE 08/09/2002 TOTAL DEPTH 10945 PERF.10677 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1802	N	1802	-0-	-0-	-0-	57	1	1668	2	Y	70	66	1			37
							77	9									
11	1580	N	1580	-0-	-0-	-0-	51	1	1438	2	Y	83	82	1			38
							91	9									
12	1877	N	1877	-0-	-0-	-0-	58	1	1679	2	Y	127	120	1			45
							140	9									
01	1749	N	1749	-0-	-0-	-0-	55	1	1561	2	Y	121	118	1			48
							133	9									
02	1546	N	1546	-0-	-0-	-0-	49	1	1373	2	Y	113	112	1			49
							124	9									
*03	1717	N	1717	-0-	-0-	-0-	55	1	1527	2	Y	123	127	1	2	8	43
							135	9									

GLADEWATER GU 16 WELL #: 16 RRCID -> 192219 COMPL. DATE 10/03/2002 TOTAL DEPTH 11025 PERF.10742 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3132	-0-	-495	-0-	133	1	2982	2	Y	15	18	1			3
							17	9									
11	3270	X	2907	-0-	-363	-0-	126	1	2764	2	Y	15	17	1			1
							17	9									
12	3379	X	2983	-0-	-396	-0-	139	1	2827	2	Y	15	13	1			3
							17	9									
01	3131	X	2961	-0-	-170	-0-	141	1	2802	2	Y	16	18	1			1
							18	9									
02	2828	X	2674	-0-	-154	-0-	131	1	2528	2	Y	14	9	1			6
							15	9									
03	3131	X	2820	-0-	-311	-0-	110	1	2695	2	Y	14	17	1			3
							15	9									

GLADEWATER GU 16 WELL #: 15 RRCID -> 193399 COMPL. DATE 01/17/2003 TOTAL DEPTH 11000 PERF.10719 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2953	-0-	-116	-0-	125	1	2791	2	Y	34	39	1			7
							37	9									
11	2970	X	2606	-0-	-364	-0-	112	1	2458	2	Y	33	38	1			2
							36	9									
12	3069	X	2464	-0-	-605	-0-	114	1	2316	2	Y	31	26	1			7
							34	9									
01	2945	X	2447	-0-	-498	-0-	116	1	2292	2	Y	35	39	1			3
							39	9									
02	2660	X	2284	-0-	-376	-0-	111	1	2141	2	Y	29	19	1			13
							32	9									
03	2945	X	2540	-0-	-405	-0-	98	1	2408	2	Y	31	38	1			6
							34	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
BUFFCO-BRAWLEY GAS UNIT WELL #: 2 RRCID -> 194356 COMPL. DATE 03/07/2003 TOTAL DEPTH 11050 PERF.10807 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3320	-0-	220	263	110	1	3210	2	Y	-0-					-0-
11	3000	N	3212	-0-	212	475	109	1	3103	2	Y	-0-					-0-
12	3793	X	3318	-0-	-475	-0-	111	1	3207	2	Y	-0-					-0-
01	2108	X	2056	-0-	-52	-0-	70	1	1986	2	Y	-0-					-0-
02	2156	X	1833	-0-	-323	-0-	63	1	1770	2	Y	-0-					-0-
03	2387	X	2231	-0-	-156	-0-	78	1	2153	2	Y	-0-					-0-

LESTER, J.W. GU WELL #: 2 RRCID -> 194358 COMPL. DATE 02/28/2003 TOTAL DEPTH 11020 PERF.10780 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1474	N	1474	-0-	-0-	-0-	45	1	1312	2	Y	106	99	1			56
							117	9									
11	1440	N	1440	-0-	-0-	-0-	44	1	1260	2	Y	124	123	1			57
							136	9									
12	1408	N	1408	-0-	-0-	-0-	40	1	1153	2	Y	195	183	1			69
							215	9									
01	1488	N	1433	-0-	-55	-0-	42	1	1198	2	Y	175	175	1			69
							193	9									
02	1304	N	1304	-0-	-0-	-0-	38	1	1077	2	Y	172	167	1			74
							189	9									
*03	1353	N	1353	-0-	-0-	-0-	40	1	1112	2	Y	183	192	1			65
							201	9									

RAMEY, T. C. GAS UNIT WELL #: 5 RRCID -> 194745 COMPL. DATE 04/25/2003 TOTAL DEPTH 11150 PERF.10880 - 11019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2122	-0-	-79	-0-	70	1	2052	2	Y	-0-					-0-
11	1659	N	1659	-0-	-0-	-0-	56	1	1603	2	Y	-0-					-0-
12	2201	N	1946	-0-	-255	-0-	65	1	1881	2	Y	-0-					-0-
01	2232	N	2232	-0-	-0-	-0-	76	1	2156	2	Y	-0-					-0-
02	1965	N	1965	-0-	-0-	-0-	67	1	1898	2	Y	-0-					-0-
03	1953	N	1926	-0-	-27	-0-	67	1	1859	2	Y	-0-					-0-

GLADEWATER GU 17 WELL #: 7 RRCID -> 195610 COMPL. DATE 04/21/2003 TOTAL DEPTH 10910 PERF.10632 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	N	2415	-0-	-0-	-0-	103	1	2292	2	Y	18	20	1			4
							20	9									
11	2319	N	2319	-0-	-0-	-0-	100	1	2201	2	Y	16	19	1			1
							18	9									
12	2415	N	2415	-0-	-0-	-0-	112	1	2284	2	Y	17	14	1			4
							19	9									
01	2229	N	2229	-0-	-0-	-0-	106	1	2104	2	Y	17	20	1			1
							19	9									
02	2093	N	2093	-0-	-0-	-0-	102	1	1974	2	Y	15	10	1			6
							17	9									
*03	2341	N	2341	-0-	-0-	-0-	91	1	2232	2	Y	16	19	1			3
							18	9									

GLADEWATER GU 17 WELL #: 10 RRCID -> 196568 COMPL. DATE 07/07/2003 TOTAL DEPTH 10923 PERF.10722 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2727	N	2727	-0-	-0-	-0-	115	1	2571	2	Y	37	42	1			8
							41	9									
11	2619	N	2619	-0-	-0-	-0-	112	1	2468	2	Y	35	41	1			2
							39	9									
12	2707	N	2707	-0-	-0-	-0-	125	1	2542	2	Y	36	30	1			8
							40	9									
01	2724	N	2724	-0-	-0-	-0-	129	1	2553	2	Y	38	43	1			3
							42	9									
02	2606	N	2606	-0-	-0-	-0-	126	1	2445	2	Y	32	21	1			14
							35	9									
*03	3074	N	3074	-0-	-0-	-0-	119	1	2919	2	Y	33	41	1			6
							36	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
WILSON, J. W. WELL #: 2 RRCID -> 197068 COMPL. DATE 05/28/2003 TOTAL DEPTH 10910 PERF.10669 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	68	1	1982	2	Y	-0-					-0-
11	2091	N	2091	-0-	-0-	-0-	71	1	2020	2	Y	-0-					-0-
12	2067	N	2067	-0-	-0-	-0-	69	1	1998	2	Y	-0-					-0-
01	2015	N	2007	-0-	-8	-0-	68	1	1939	2	Y	-0-					-0-
02	1794	N	1794	-0-	-0-	-0-	61	1	1733	2	Y	-0-					-0-
*03	1848	N	1848	-0-	-0-	-0-	64	1	1784	2	Y	-0-					-0-

GLADEWATER GU 17 WELL #: 8 RRCID -> 197070 COMPL. DATE 08/01/2003 TOTAL DEPTH 10984 PERF.10680 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2182	N	2182	-0-	-0-	-0-	93	1	2089	2	Y	-0-					-0-
11	2071	N	2071	-0-	-0-	-0-	90	1	1981	2	Y	-0-					-0-
12	2099	N	2099	-0-	-0-	-0-	98	1	2001	2	Y	-0-					-0-
01	1852	N	1852	-0-	-0-	-0-	89	1	1763	2	Y	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	87	1	1682	2	Y	-0-					-0-
*03	2220	N	2220	-0-	-0-	-0-	87	1	2133	2	Y	-0-					-0-

GLADEWATER GU 17 WELL #: 9 RRCID -> 197075 COMPL. DATE 08/18/2003 TOTAL DEPTH 11015 PERF.10747 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	X	46	-0-	-8	-0-	1	1	26	2	Y	17	13	1			4
							19	9									
11	85	X	85	-0-	-0-	-0-	3	1	56	2	Y	24	26	1			2
							26	9									
12	79	N	79	-0-	-0-	-0-	3	1	58	2	Y	16	14	1			4
							18	9									
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-	4	1			-0-
02	26	N	26	-0-	-0-	-0-	8	2	18	9	Y	16	9	1			7
*03	235	N	235	-0-	-0-	-0-	8	1	203	2	Y	22	25	1			4
							24	9									

SHOULTZ, E. C. WELL #: 2 RRCID -> 197981 COMPL. DATE 09/24/2003 TOTAL DEPTH 10935 PERF.10660 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2655	-0-	-42	-0-	88	1	2558	2	Y	8	8	1			4
							9	9									
11	2610	X	2502	-0-	-108	-0-	85	1	2405	2	Y	11	10	1			5
							12	9									
12	2697	X	2517	-0-	-180	-0-	84	1	2415	2	Y	16	15	1			6
							18	9									
01	2697	X	2397	-0-	-300	-0-	81	1	2301	2	Y	14	14	1			6
							15	9									
02	2012	X	2012	-0-	-0-	-0-	68	1	1930	2	Y	13	13	1			6
							14	9									
*03	1903	X	1903	-0-	-0-	-0-	66	1	1823	2	Y	13	14	1			5
							14	9									

LEE, T.W. GAS UNIT WELL #: 2 RRCID -> 198569 COMPL. DATE 09/12/2003 TOTAL DEPTH 10934 PERF.10640 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2283	N	2283	-0-	-0-	-0-	76	1	2207	2	Y	-0-					-0-
11	2208	N	2208	-0-	-0-	-0-	75	1	2133	2	Y	-0-					-0-
12	1860	N	1826	-0-	-34	-0-	61	1	1765	2	Y	-0-					-0-
01	2237	N	2237	-0-	-0-	-0-	76	1	2161	2	Y	-0-					-0-
02	1923	N	1923	-0-	-0-	-0-	66	1	1857	2	Y	-0-					-0-
03	1829	N	1752	-0-	-77	-0-	61	1	1691	2	Y	-0-					-0-

GLADEWATER GU 17 WELL #: 14 RRCID -> 198903 COMPL. DATE 10/03/2003 TOTAL DEPTH 11016 PERF.10750 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1787	-0-	-228	-0-	77	1	1710	2	Y	-0-					-0-
11	1693	N	1693	-0-	-0-	-0-	74	1	1619	2	Y	-0-					-0-
12	1779	N	1779	-0-	-0-	-0-	83	1	1696	2	Y	-0-					-0-
01	1798	N	1672	-0-	-126	-0-	80	1	1592	2	Y	-0-					-0-
02	1500	N	1500	-0-	-0-	-0-	74	1	1426	2	Y	-0-					-0-
03	1767	N	1590	-0-	-177	-0-	62	1	1528	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

GLADEWATER GU 19 WELL #: 10 RRCID -> 199060 COMPL. DATE 10/24/2003 TOTAL DEPTH 11150 PERF.10859 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	8	1	90	2	Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	24	1	289	2	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	22	1	242	2	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	8	1	96	2	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	10	1	132	2	Y	-0-					-0-

GLADEWATER GU 17 WELL #: 12 RRCID -> 200754 COMPL. DATE 01/09/2004 TOTAL DEPTH 10885 PERF.10593 - 10751

10	2986	X	2986	-0-	-0-	-0-	125	1	2787	2	Y	67	77	1			14
							74	9									
11	2821	X	2821	-0-	-0-	-0-	120	1	2629	2	Y	65	75	1			4
							72	9									
12	2908	X	2908	-0-	-0-	-0-	133	1	2703	2	Y	65	54	1			15
							72	9									
01	2854	X	2854	-0-	-0-	-0-	133	1	2646	2	Y	68	78	1			5
							75	9									
02	2518	N	2518	-0-	-0-	-0-	121	1	2333	2	Y	58	38	1			25
							64	9									
*03	2888	N	2888	-0-	-0-	-0-	110	1	2710	2	Y	62	75	1			12
							68	9									

TUTTLE HEIRS WELL #: 1 RRCID -> 200849 COMPL. DATE 12/05/2003 TOTAL DEPTH 10825 PERF.10505 - 10687

10	2046	N	1739	-0-	-307	-0-	57	1	1661	2	Y	19	18	1			10
							21	9									
11	1620	N	1411	-0-	-209	-0-	47	1	1340	2	Y	22	22	1			10
							24	9									
12	1488	N	1474	-0-	-14	-0-	48	1	1386	2	Y	36	33	1			13
							40	9									
01	1736	N	677	-0-	-1059	-0-	22	1	622	2	Y	30	31	1			12
							33	9									
02	479	N	479	-0-	-0-	-0-	15	1	433	2	Y	28	28	1			12
							31	9									
03	1488	N	429	-0-	-1059	-0-	14	1	379	2	Y	33	33	1			12
							36	9									

DUNCAN WELL #: 1 RRCID -> 200981 COMPL. DATE 12/30/2003 TOTAL DEPTH 10939 PERF.10640 - 10815

10	2356	N	2239	-0-	-117	-0-	74	1	2165	2	Y	-0-					-0-
11	2220	N	2093	-0-	-127	-0-	71	1	2022	2	Y	-0-					-0-
12	2294	N	-0-	-0-	-2294	-0-					Y	-0-					-0-
01	2232	N	2099	-0-	-133	-0-	71	1	2028	2	Y	-0-					-0-
02	1870	N	1870	-0-	-0-	-0-	64	1	1806	2	Y	-0-					-0-
*03	1859	N	1859	-0-	-0-	-0-	65	1	1794	2	Y	-0-					-0-

GLADEWATER GU 17 WELL #: 11 RRCID -> 201574 COMPL. DATE 01/16/2004 TOTAL DEPTH 10949 PERF.10652 - 10806

10	3732	X	3732	-0-	-0-	-0-	157	1	3502	2	Y	66	74	1			14
							73	9									
11	3621	X	3621	-0-	-0-	-0-	155	1	3397	2	Y	63	73	1			4
							69	9									
12	3447	X	3447	-0-	-0-	-0-	158	1	3220	2	Y	63	53	1			14
							69	9									
01	3283	X	3283	-0-	-0-	-0-	154	1	3055	2	Y	67	76	1			5
							74	9									
02	3332	X	2822	-0-	-510	-0-	136	1	2623	2	Y	57	37	1			25
							63	9									
03	3689	X	3402	-0-	-287	-0-	130	1	3207	2	Y	59	73	1			11
							65	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
LEE, T.W. GAS UNIT WELL #: 3 RRCID -> 202094 COMPL. DATE 03/27/2004 TOTAL DEPTH 10937 PERF.10634 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	50	1	1462	2	Y	-0-					-0-
11	1393	N	1393	-0-	-0-	-0-	47	1	1346	2	Y	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	45	1	1299	2	Y	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	43	1	1228	2	Y	-0-					-0-
02	1184	N	1184	-0-	-0-	-0-	40	1	1144	2	Y	-0-					-0-
*03	1296	N	1296	-0-	-0-	-0-	45	1	1251	2	Y	-0-					-0-

FENTON, J.D. "A" GU WELL #: 7 RRCID -> 202246 COMPL. DATE 03/31/2004 TOTAL DEPTH 11170 PERF.10930 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2142	N	2142	-0-	-0-	-0-	163	1	1905	2	Y	67	60	1			23
							74	9									
11	2138	N	2138	-0-	-0-	-0-	160	1	1911	2	Y	61	76	1			8
							67	9									
12	2116	N	2116	-0-	-0-	-0-	170	1	1888	2	Y	53	45	1			16
							58	9									
01	2191	N	2191	-0-	-0-	-0-	165	1	1962	2	Y	58	63	1			11
							64	9									
02	2030	N	2030	-0-	-0-	-0-	148	1	1813	2	Y	63	48	1			26
							69	9									
*03	2290	N	2290	-0-	-0-	-0-	161	1	2032	2	Y	88	95	1			19
							97	9									

DUNCAN WELL #: 2 RRCID -> 202252 COMPL. DATE 03/06/2004 TOTAL DEPTH 11056 PERF.10740 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	N	2191	-0-	-0-	-0-	73	1	2118	2	Y	-0-					-0-
11	2212	N	2212	-0-	-0-	-0-	75	1	2137	2	Y	-0-					-0-
12	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
01	2175	N	2175	-0-	-0-	-0-	74	1	2101	2	Y	-0-					-0-
02	1997	N	1997	-0-	-0-	-0-	68	1	1929	2	Y	-0-					-0-
*03	2024	N	2024	-0-	-0-	-0-	70	1	1954	2	Y	-0-					-0-

NICHOLSON, JOHN W. GAS UNIT WELL #: 9 RRCID -> 202844 COMPL. DATE 05/07/2004 TOTAL DEPTH 10995 PERF.10735 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		11	-0-	11	90	11	2			Y	-0-					-0-
11	113	X	23	-0-	-90	-0-	1	1	22	2	Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

GLADEWATER GU 9 WELL #: 8 RRCID -> 203931 COMPL. DATE 07/02/2004 TOTAL DEPTH 10242 PERF.10906 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1691	-0-	-200	-0-	131	1	1541	2	Y	17	15	1			6
							19	9									
11	1590	N	1558	-0-	-32	-0-	119	1	1424	2	Y	14	18	1			2
							15	9									
12	1922	N	1691	-0-	-231	-0-	139	1	1538	2	Y	13	11	1			4
							14	9									
01	1705	N	1702	-0-	-3	-0-	131	1	1554	2	Y	15	16	1			3
							17	9									
02	1576	N	1576	-0-	-0-	-0-	118	1	1441	2	Y	15	12	1			6
							17	9									
03	1705	N	1608	-0-	-97	-0-	117	1	1467	2	Y	22	23	1			5
							24	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
GLADEWATER GU 8 WELL #: 4 RRCID -> 203932 COMPL. DATE 07/10/2004 TOTAL DEPTH 11186 PERF.10906 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2886	-0-	-28	-0-	387	1	2403	2	Y	87	87	1			36
							96	9									
11	2820	N	2718	-0-	-102	-0-	360	1	2283	2	Y	68	72	1			32
							75	9									
12	2928	N	2928	-0-	-0-	-0-	409	1	2429	2	Y	82	80	1			34
							90	9									
01	2889	N	2889	-0-	-0-	-0-	396	1	2404	2	Y	81	97	1			18
							89	9									
02	2659	N	2659	-0-	-0-	-0-	366	1	2196	2	Y	88	57	1			49
							97	9									
*03	3003	N	3003	-0-	-0-	-0-	403	1	2492	2	Y	98	120	1			27
							108	9									

ORYX-AKIN WELL #: 3 RRCID -> 203947 COMPL. DATE 07/17/2004 TOTAL DEPTH 10940 PERF.10606 - 10797

10	1513	N	1513	-0-	-0-	-0-	50	1	1463	2	Y	-0-					-0-
11	1227	N	1227	-0-	-0-	-0-	42	1	1185	2	Y	-0-					-0-
12	1432	N	1432	-0-	-0-	-0-	48	1	1384	2	Y	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	39	1	1118	2	Y	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	35	1	994	2	Y	-0-					-0-
03	1209	N	1039	-0-	-170	-0-	36	1	1003	2	Y	-0-					-0-

TUTTLE HEIRS WELL #: 2 RRCID -> 204126 COMPL. DATE 06/18/2004 TOTAL DEPTH 10876 PERF.10588 - 10729

10	2436	N	2436	-0-	-0-	-0-	81	1	2355	2	Y	-0-					-0-
11	2130	N	2130	-0-	-0-	-0-	72	1	2058	2	Y	-0-					-0-
12	2418	N	2418	-0-	-0-	-0-	81	1	2337	2	Y	-0-					-0-
01	2323	N	2323	-0-	-0-	-0-	79	1	2244	2	Y	-0-					-0-
02	2153	N	2153	-0-	-0-	-0-	74	1	2079	2	Y	-0-					-0-
*03	2278	N	2278	-0-	-0-	-0-	79	1	2199	2	Y	-0-					-0-

CHILDRESS, MARY WELL #: 2 RRCID -> 204263 COMPL. DATE 07/24/2004 TOTAL DEPTH 10990 PERF.10707 - 10828

10	1147	N	1147	-0-	-0-	-0-	37	1	1084	2	Y	24	23	1			13
							26	9									
11	1140	N	704	-0-	-436	-0-	23	1	664	2	Y	15	21	1			7
							17	9									
12	1240	N	1140	-0-	-100	-0-	37	1	1074	2	Y	26	24	1			9
							29	9									
01	1521	N	1521	-0-	-0-	-0-	50	1	1424	2	Y	43	35	1			17
							47	9									
02	1210	N	1210	-0-	-0-	-0-	40	1	1125	2	Y	41	40	1			18
							45	9									
*03	1540	N	1540	-0-	-0-	-0-	52	1	1442	2	Y	42	45	1			15
							46	9									

GLADEWATER G.U. 14 WELL #: 5 RRCID -> 204345 COMPL. DATE 07/31/2004 TOTAL DEPTH 11350 PERF.11074 - 11193

10	2666	N	2608	-0-	-58	-0-	205	1	2403	2	Y	-0-					-0-
11	2580	N	2466	-0-	-114	-0-	191	1	2275	2	Y	-0-					-0-
12	2666	N	2619	-0-	-47	-0-	217	1	2402	2	Y	-0-					-0-
01	2610	N	2610	-0-	-0-	-0-	203	1	2407	2	Y	-0-					-0-
02	2380	N	2380	-0-	-0-	-0-	180	1	2200	2	Y	-0-					-0-
*03	2755	N	2755	-0-	-0-	-0-	203	1	2552	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
GLADEWATER GU 9 WELL #: 6 RRCID -> 204391 COMPL. DATE 08/09/2004 TOTAL DEPTH 11220 PERF.11001 - 11057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1925	N	1925	-0-	-0-	-0-	149	1	1744	2	Y	29	25	1			10
							32	9									
11	1817	N	1817	-0-	-0-	-0-	138	1	1650	2	Y	26	33	1			3
							29	9									
12	1629	N	1629	-0-	-0-	-0-	133	1	1471	2	Y	23	19	1			7
							25	9									
01	1922	N	1666	-0-	-256	-0-	127	1	1511	2	Y	25	27	1			5
							28	9									
02	1639	N	1639	-0-	-0-	-0-	122	1	1487	2	Y	27	21	1			11
							30	9									
*03	1685	N	1685	-0-	-0-	-0-	121	1	1522	2	Y	38	41	1			8
							42	9									

BARKSDALE, JOHN GAS UNIT WELL #: 8 RRCID -> 204440 COMPL. DATE 08/14/2004 TOTAL DEPTH 11105 PERF.10799 - 10962

10	2108	X	2106	-0-	-2	-0-	166	1	1940	2	Y	-0-					-0-
11	1980	X	1896	-0-	-84	-0-	147	1	1749	2	Y	-0-					-0-
12	2139	X	1951	-0-	-188	-0-	161	1	1790	2	Y	-0-					-0-
01	2139	X	2020	-0-	-119	-0-	157	1	1863	2	Y	-0-					-0-
02	2142	N	2142	-0-	-0-	-0-	162	1	1980	2	Y	-0-					-0-
03	1953	N	959	-0-	-994	-0-	71	1	888	2	Y	-0-					-0-

GLADEWATER G.U. 15 WELL #: 12 RRCID -> 205298 COMPL. DATE 09/11/2004 TOTAL DEPTH 11075 PERF.10789 - 10944

10	2338	N	2338	-0-	-0-	-0-	181	1	2122	2	Y	32	28	1			11
							35	9									
11	1531	N	1531	-0-	-0-	-0-	116	1	1383	2	Y	29	36	1			4
							32	9									
12	2191	N	2191	-0-	-0-	-0-	179	1	1984	2	Y	25	21	1			8
							28	9									
01	2153	N	2153	-0-	-0-	-0-	165	1	1958	2	Y	27	30	1			5
							30	9									
02	2111	N	2111	-0-	-0-	-0-	157	1	1921	2	Y	30	23	1			12
							33	9									
*03	1989	N	1989	-0-	-0-	-0-	143	1	1800	2	Y	42	45	1			9
							46	9									

GLADEWATER GU 8 WELL #: 5 RRCID -> 205680 COMPL. DATE 09/17/2004 TOTAL DEPTH 11145 PERF.10844 - 10997

10	3069	N	2757	-0-	-312	-0-	370	1	2303	2	Y	76	80	1			32
							84	9									
11	2657	N	2657	-0-	-0-	-0-	353	1	2237	2	Y	61	62	1			31
							67	9									
12	2945	N	2820	-0-	-125	-0-	395	1	2344	2	Y	74	73	1			32
							81	9									
01	2811	N	2811	-0-	-0-	-0-	387	1	2344	2	Y	73	88	1			17
							80	9									
02	2601	N	2601	-0-	-0-	-0-	359	1	2155	2	Y	79	50	1			46
							87	9									
*03	2903	N	2903	-0-	-0-	-0-	391	1	2418	2	Y	85	107	1			24
							94	9									

GLADEWATER GU 9 WELL #: 7 RRCID -> 206042 COMPL. DATE 10/02/2004 TOTAL DEPTH 11180 PERF.10862 - 11036

10	2211	N	2211	-0-	-0-	-0-	174	1	2037	2	Y	-0-					-0-
11	2187	N	2187	-0-	-0-	-0-	169	1	2018	2	Y	-0-					-0-
12	2349	N	2349	-0-	-0-	-0-	194	1	2155	2	Y	-0-					-0-
01	2476	N	2476	-0-	-0-	-0-	193	1	2283	2	Y	-0-					-0-
02	2329	N	2329	-0-	-0-	-0-	176	1	2153	2	Y	-0-					-0-
*03	2232	N	2232	-0-	-0-	-0-	164	1	2068	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
RUBEY ESTATE GAS UNIT WELL #: 4 RRCID -> 206043 COMPL. DATE 06/26/2004 TOTAL DEPTH 11680 PERF.11372 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1945	-0-	-132	-0-	64	1	1881	2	Y	-0-					-0-
11	1922	N	1922	-0-	-0-	-0-	65	1	1857	2	Y	-0-					-0-
12	1914	N	1914	-0-	-0-	-0-	64	1	1850	2	Y	-0-					-0-
01	1953	N	1870	-0-	-83	-0-	63	1	1807	2	Y	-0-					-0-
02	1725	N	1725	-0-	-0-	-0-	59	1	1666	2	Y	-0-					-0-
03	1922	N	1917	-0-	-5	-0-	67	1	1850	2	Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 9 RRCID -> 206194 COMPL. DATE 10/16/2004 TOTAL DEPTH 11090 PERF.10786 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2219	-0-	2219	6536	173 20	1 9	2026	2	Y	18	16	1			6
11	0	W	1770	-0-	1770	8306	136 18	1 9	1616	2	Y	16	20	1			2
12	2500	N	2091	-0-	-409	7897	172 15	1 9	1904	2	Y	14	12	1			4
01	3100	N	1859	-0-	-1241	6656	143 18	1 9	1698	2	Y	16	17	1			3
02	2800	N	1889	-0-	-911	5745	141 19	1 9	1729	2	Y	17	13	1			7
*03	3100	N	2075	-0-	-1025	4720	151 25	1 9	1899	2	Y	23	25	1			5

PHILLIPS "E" GU WELL #: 9 RRCID -> 206195 COMPL. DATE 10/09/2004 TOTAL DEPTH 11166 PERF.10891 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2331	N	2331	-0-	-0-	-0-	183	1	2148	2	Y	-0-					-0-
11	2430	N	2194	-0-	-236	-0-	170	1	2024	2	Y	-0-					-0-
12	2387	N	2371	-0-	-16	-0-	196	1	2175	2	Y	-0-					-0-
01	2408	N	2408	-0-	-0-	-0-	187	1	2221	2	Y	-0-					-0-
02	2183	N	2183	-0-	-0-	-0-	165	1	2018	2	Y	-0-					-0-
*03	2325	N	2325	-0-	-0-	-0-	171	1	2154	2	Y	-0-					-0-

RUBEY ESTATE GAS UNIT WELL #: 5 RRCID -> 206367 COMPL. DATE 11/06/2004 TOTAL DEPTH 11164 PERF.10917 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1830	-0-	-278	-0-	61	1	1769	2	Y	-0-					-0-
11	1920	N	1673	-0-	-247	-0-	57	1	1616	2	Y	-0-					-0-
12	1891	N	1794	-0-	-97	-0-	60	1	1734	2	Y	-0-					-0-
01	1829	N	1463	-0-	-366	-0-	50	1	1413	2	Y	-0-					-0-
02	1470	N	1470	-0-	-0-	-0-	50	1	1420	2	Y	-0-					-0-
03	1798	N	1192	-0-	-606	-0-	41	1	1151	2	Y	-0-					-0-

GLADEWATER GU 17 WELL #: 13 RRCID -> 206652 COMPL. DATE 12/04/2004 TOTAL DEPTH 10896 PERF.10628 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2360	N	2360	-0-	-0-	-0-	101	1	2259	2	Y	-0-					-0-
11	2211	N	2211	-0-	-0-	-0-	96	1	2115	2	Y	-0-					-0-
12	2306	N	2306	-0-	-0-	-0-	108	1	2198	2	Y	-0-					-0-
01	2239	N	2239	-0-	-0-	-0-	107	1	2132	2	Y	-0-					-0-
02	2032	N	2032	-0-	-0-	-0-	100	1	1932	2	Y	-0-					-0-
*03	2304	N	2304	-0-	-0-	-0-	90	1	2214	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
PETTY, ROBERT H. WELL #: 2 RRCID -> 207205 COMPL. DATE 11/25/2004 TOTAL DEPTH 11114 PERF.10918 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1902	N	1902	-0-	-0-	-0-	63	1	1836	2	Y	3	3	1			2
							3	9									
11	1776	N	1776	-0-	-0-	-0-	60	1	1712	2	Y	4	4	1			2
							4	9									
12	1767	N	1767	-0-	-0-	-0-	59	1	1701	2	Y	6	6	1			2
							7	9									
01	1736	N	1724	-0-	-12	-0-	58	1	1659	2	Y	6	6	1			2
							7	9									
02	1546	N	1546	-0-	-0-	-0-	53	1	1485	2	Y	7	6	1			3
							8	9									
*03	1692	N	1692	-0-	-0-	-0-	59	1	1626	2	Y	6	7	1			2
							7	9									

PHILLIPS "E" GU WELL #: 11 RRCID -> 207210 COMPL. DATE 12/11/2004 TOTAL DEPTH 11163 PERF.10806 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	N	1892	-0-	-0-	-0-	148	1	1737	2	Y	6	5	1			2
							7	9									
11	1778	N	1778	-0-	-0-	-0-	137	1	1634	2	Y	6	7	1			1
							7	9									
12	1488	N	1441	-0-	-47	-0-	119	1	1318	2	Y	4	4	1			1
							4	9									
01	1860	N	1803	-0-	-57	-0-	140	1	1656	2	Y	6	6	1			1
							7	9									
02	1647	N	1647	-0-	-0-	-0-	124	1	1516	2	Y	6	5	1			2
							7	9									
*03	1777	N	1777	-0-	-0-	-0-	130	1	1637	2	Y	9	9	1			2
							10	9									

GLADEWATER G.U. 14 WELL #: 6 RRCID -> 207348 COMPL. DATE 01/08/2005 TOTAL DEPTH 11140 PERF.10891 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1841	-0-	-236	-0-	142	1	1664	2	Y	32	29	1			11
							35	9									
11	2163	X	2163	-0-	-0-	-0-	165	1	1965	2	Y	30	37	1			4
							33	9									
12	2243	X	2243	-0-	-0-	-0-	183	1	2031	2	Y	26	22	1			8
							29	9									
01	2110	X	2110	-0-	-0-	-0-	162	1	1917	2	Y	28	31	1			5
							31	9									
02	1850	N	1850	-0-	-0-	-0-	137	1	1679	2	Y	31	23	1			13
							34	9									
03	2232	N	2160	-0-	-72	-0-	156	1	1958	2	Y	42	46	1			9
							46	9									

PHILLIPS "E" GU WELL #: 8 RRCID -> 207504 COMPL. DATE 12/31/2004 TOTAL DEPTH 11190 PERF.10936 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2236	-0-	-337	-0-	175	1	2050	2	Y	10	9	1			3
							11	9									
11	2490	N	2043	-0-	-447	-0-	157	1	1876	2	Y	9	11	1			1
							10	9									
12	2666	N	1455	-0-	-1211	-0-	120	1	1327	2	Y	7	6	1			2
							8	9									
01	2232	N	1228	-0-	-1004	-0-	95	1	1123	2	Y	9	9	1			2
							10	9									
02	2408	X	434	-0-	-1974	-0-	32	1	396	2	Y	5	5	1			2
							6	9									
03	2232	X	193	-0-	-2039	-0-	14	1	173	2	Y	5	6	1			1
							6	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
GLADEWATER G.U. 14 WELL #: 9 RRCID -> 208392 COMPL. DATE 02/05/2005 TOTAL DEPTH 11170 PERF.10879 - 10987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1613	-0-	-371	-0-	127	1	1486	2	Y	-0-					-0-
11	2835	N	2835	-0-	-0-	-0-	219	1	2616	2	Y	-0-					-0-
12	3012	N	3012	-0-	-0-	-0-	249	1	2763	2	Y	-0-					-0-
01	2549	N	2549	-0-	-0-	-0-	198	1	2351	2	Y	-0-					-0-
02	2025	N	2025	-0-	-0-	-0-	153	1	1872	2	Y	-0-					-0-
03	2480	N	1182	-0-	-1298	-0-	87	1	1095	2	Y	-0-					-0-

PHILLIPS "E" GU WELL #: 10 RRCID -> 208954 COMPL. DATE 01/27/2005 TOTAL DEPTH 11137 PERF.10870 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2734	N	2734	-0-	-0-	-0-	215	1	2519	2	Y	-0-					-0-
11	2744	N	2744	-0-	-0-	-0-	212	1	2532	2	Y	-0-					-0-
12	2867	X	2867	-0-	-0-	-0-	237	1	2630	2	Y	-0-					-0-
01	2913	X	2913	-0-	-0-	-0-	227	1	2686	2	Y	-0-					-0-
02	2825	X	2825	-0-	-0-	-0-	214	1	2611	2	Y	-0-					-0-
*03	2810	X	2810	-0-	-0-	-0-	207	1	2603	2	Y	-0-					-0-

GLADEWATER G.U. 14 WELL #: 8 RRCID -> 208955 COMPL. DATE 02/11/2005 TOTAL DEPTH 11190 PERF.10898 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1751	-0-	-16	-0-	136	1	1592	2	Y	21	19	1			7
							23	9									
11	1680	N	1633	-0-	-47	-0-	125	1	1485	2	Y	21	25	1			3
							23	9									
12	1643	N	1516	-0-	-127	-0-	124	1	1374	2	Y	16	14	1			5
							18	9									
01	1736	N	1656	-0-	-80	-0-	127	1	1508	2	Y	19	20	1			4
							21	9									
02	1531	N	1531	-0-	-0-	-0-	114	1	1396	2	Y	19	15	1			8
							21	9									
*03	1731	N	1731	-0-	-0-	-0-	125	1	1574	2	Y	29	31	1			6
							32	9									

RICHEY, G.W. GAS UNIT WELL #: 8 RRCID -> 209811 COMPL. DATE 03/05/2005 TOTAL DEPTH 10934 PERF.10662 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3424	X	3424	-0-	-0-	-0-	113	1	3290	2	Y	19	18	1			10
							21	9									
11	3236	X	3236	-0-	-0-	-0-	109	1	3101	2	Y	24	23	1			11
							26	9									
12	3255	X	3247	-0-	-8	-0-	107	1	3100	2	Y	36	34	1			13
							40	9									
01	3351	X	3351	-0-	-0-	-0-	112	1	3203	2	Y	33	33	1			13
							36	9									
02	2962	X	2962	-0-	-0-	-0-	100	1	2827	2	Y	32	31	1			14
							35	9									
*03	3113	X	3113	-0-	-0-	-0-	107	1	2970	2	Y	33	35	1			12
							36	9									

PHILLIPS "E" GU WELL #: 7 RRCID -> 209924 COMPL. DATE 03/12/2005 TOTAL DEPTH 11200 PERF.10938 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	212	1	1318	2	Y	31	36	1			14
							34	9									
11	2197	N	2197	-0-	-0-	-0-	295	1	1869	2	Y	30	21	1			23
							33	9									
12	1616	N	1616	-0-	-0-	-0-	228	1	1353	2	Y	32	40	1			15
							35	9									
01	2048	N	2048	-0-	-0-	-0-	284	1	1723	2	Y	37	43	1			9
							41	9									
02	1331	N	1331	-0-	-0-	-0-	185	1	1113	2	Y	30	20	1			19
							33	9									
*03	1710	N	1710	-0-	-0-	-0-	233	1	1442	2	Y	32	41	1			10
							35	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

GLADEWATER GU 19 WELL #: 9 RRCID -> 212179 COMPL. DATE 04/30/2005 TOTAL DEPTH 11038 PERF.10810 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2272	N	2272	-0-	-0-	-0-	176	1	2066	2	Y	27	24	1			9
							30	9									
11	2307	N	2307	-0-	-0-	-0-	176	1	2103	2	Y	25	31	1			3
							28	9									
12	2349	N	2349	-0-	-0-	-0-	192	1	2133	2	Y	22	18	1			7
							24	9									
01	2343	N	2343	-0-	-0-	-0-	180	1	2139	2	Y	22	25	1			4
							24	9									
02	1946	N	1946	-0-	-0-	-0-	145	1	1773	2	Y	25	19	1			10
							28	9									
03	2356	N	2261	-0-	-95	-0-	164	1	2057	2	Y	36	38	1			8
							40	9									

GLADEWATER GU 6 WELL #: 6 RRCID -> 212181 COMPL. DATE 05/14/2005 TOTAL DEPTH 11092 PERF.10876 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1572	-0-	-226	-0-	123	1	1439	2	Y	9	8	1			3
							10	9									
11	1740	X	910	-0-	-830	-0-	70	1	831	2	Y	8	10	1			1
							9	9									
12	1798	X	598	-0-	-1200	-0-	49	1	542	2	Y	6	5	1			2
							7	9									
01	3085	X	3085	-0-	-0-	-0-	239	1	2838	2	Y	7	8	1			1
							8	9									
02	2895	X	2895	-0-	-0-	-0-	218	1	2668	2	Y	8	6	1			3
							9	9									
*03	3165	X	3165	-0-	-0-	-0-	232	1	2920	2	Y	12	12	1			3
							13	9									

PETTY, ROBERT H. WELL #: 3 RRCID -> 212223 COMPL. DATE 05/21/2005 TOTAL DEPTH 11146 PERF.10906 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	355	-0-	-699	-0-	11	1	318	2	Y	24	24	1			13
							26	9									
11	960	N	920	-0-	-40	-0-	30	1	856	2	Y	31	30	1			14
							34	9									
12	869	N	869	-0-	-0-	-0-	27	1	791	2	Y	46	44	1			16
							51	9									
01	811	N	811	-0-	-0-	-0-	26	1	740	2	Y	41	41	1			16
							45	9									
02	652	N	652	-0-	-0-	-0-	21	1	583	2	Y	44	41	1			19
							48	9									
*03	972	N	972	-0-	-0-	-0-	32	1	889	2	Y	46	49	1			16
							51	9									

SOUTH BRAWLEY GAS UNIT WELL #: 9 RRCID -> 213462 COMPL. DATE 06/25/2005 TOTAL DEPTH 11040 PERF.10762 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2444	N	2444	-0-	-0-	-0-	81	1	2363	2	Y	-0-					-0-
11	2240	N	2240	-0-	-0-	-0-	76	1	2164	2	Y	-0-					-0-
12	2244	N	2244	-0-	-0-	-0-	75	1	2169	2	Y	-0-					-0-
01	2264	N	2264	-0-	-0-	-0-	77	1	2187	2	Y	-0-					-0-
02	2037	N	2037	-0-	-0-	-0-	70	1	1967	2	Y	-0-					-0-
*03	2097	N	2097	-0-	-0-	-0-	73	1	2024	2	Y	-0-					-0-

SOUTH BRAWLEY GAS UNIT WELL #: 6 RRCID -> 213665 COMPL. DATE 04/09/2005 TOTAL DEPTH 11143 PERF.10846 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	39	1	1143	2	Y	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	39	1	1120	2	Y	-0-					-0-
12	920	N	920	-0-	-0-	-0-	31	1	889	2	Y	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	35	1	1001	2	Y	-0-					-0-
02	981	N	981	-0-	-0-	-0-	34	1	947	2	Y	-0-					-0-
*03	1249	N	1249	-0-	-0-	-0-	43	1	1206	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
RUBEY ESTATE GAS UNIT WELL #: 6 RRCID -> 214066 COMPL. DATE 07/16/2005 TOTAL DEPTH 11445 PERF.11175 - 11319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2371	N	2371	-0-	-0-	-0-	78	1	2293	2	Y	-0-					-0-
11	2772	N	2772	-0-	-0-	-0-	94	1	2678	2	Y	-0-					-0-
12	2642	N	2642	-0-	-0-	-0-	88	1	2554	2	Y	-0-					-0-
01	2638	N	2638	-0-	-0-	-0-	89	1	2549	2	Y	-0-					-0-
02	2376	N	2376	-0-	-0-	-0-	81	1	2295	2	Y	-0-					-0-
03	2542	N	2510	-0-	-32	-0-	87	1	2423	2	Y	-0-					-0-

PETTY, ROBERT H. WELL #: 4 RRCID -> 214801 COMPL. DATE 08/12/2005 TOTAL DEPTH 11290 PERF.11006 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2214	N	2214	-0-	-0-	-0-	73	1	2129	2	Y	11	10	1			6
							12	9									
11	2151	N	2151	-0-	-0-	-0-	73	1	2064	2	Y	13	13	1			6
							14	9									
12	2152	N	2152	-0-	-0-	-0-	71	1	2059	2	Y	20	19	1			7
							22	9									
01	2134	N	2134	-0-	-0-	-0-	72	1	2042	2	Y	18	18	1			7
							20	9									
02	1901	N	1901	-0-	-0-	-0-	64	1	1817	2	Y	18	17	1			8
							20	9									
*03	2098	N	2098	-0-	-0-	-0-	72	1	2006	2	Y	18	19	1			7
							20	9									

WILLIS. F.M. GAS UNIT WELL #: 4 RRCID -> 215254 COMPL. DATE 08/27/2005 TOTAL DEPTH 10982 PERF.10649 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1266	N	1266	-0-	-0-	-0-	42	1	1216	2	Y	7	7	1			4
							8	9									
11	1130	N	1130	-0-	-0-	-0-	38	1	1082	2	Y	9	9	1			4
							10	9									
12	1215	N	1215	-0-	-0-	-0-	40	1	1160	2	Y	14	13	1			5
							15	9									
01	1331	N	1331	-0-	-0-	-0-	45	1	1272	2	Y	13	13	1			5
							14	9									
02	2444	N	2444	-0-	-0-	-0-	83	1	2348	2	Y	12	12	1			5
							13	9									
*03	2154	N	2154	-0-	-0-	-0-	74	1	2065	2	Y	14	14	1			5
							15	9									

LESTER, J.W. GU WELL #: 3 RRCID -> 216863 COMPL. DATE 09/22/2005 TOTAL DEPTH 11028 PERF.10778 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2473	N	2473	-0-	-0-	-0-	80	1	2332	2	Y	55	52	1			29
							61	9									
11	2460	N	2334	-0-	-126	-0-	77	1	2184	2	Y	66	65	1			30
							73	9									
12	2480	N	2234	-0-	-246	-0-	71	1	2054	2	Y	99	94	1			35
							109	9									
01	2515	N	2515	-0-	-0-	-0-	82	1	2328	2	Y	95	92	1			38
							105	9									
02	2139	N	2139	-0-	-0-	-0-	70	1	1973	2	Y	87	87	1			38
							96	9									
*03	2556	N	2556	-0-	-0-	-0-	85	1	2366	2	Y	95	99	1			34
							105	9									

MASON, TOMMIE J. GAS UNIT WELL #: 3 RRCID -> 216872 COMPL. DATE 10/14/2005 TOTAL DEPTH 11142 PERF.10923 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1207	-0-	-994	-0-	40	1	1167	2	Y	-0-					-0-
11	1980	X	2	-0-	-1978	-0-	2	2			Y	-0-					-0-
12	1953	X	1739	-0-	-214	-0-	58	1	1681	2	Y	-0-					-0-
01	2054	X	2054	-0-	-0-	-0-	70	1	1984	2	Y	-0-					-0-
02	1671	N	1671	-0-	-0-	-0-	57	1	1614	2	Y	-0-					-0-
*03	1839	N	1839	-0-	-0-	-0-	64	1	1775	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
MASON, TOMMIE J. GAS UNIT WELL #: 2 RRCID -> 216873 COMPL. DATE 11/13/2005 TOTAL DEPTH 11162 PERF.10931 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1923	N	1923	-0-	-0-	-0-	64	1	1859	2	Y	-0-	5	5			21
11	1890	N	1814	-0-	-76	-0-	62	1	1752	2	Y	-0-	5	5			16
12	1887	N	1887	-0-	-0-	-0-	63	1	1824	2	Y	-0-	5	5			11
01	1922	N	1883	-0-	-39	-0-	64	1	1819	2	Y	-0-	5	5			6
02	1603	N	1603	-0-	-0-	-0-	55	1	1548	2	Y	-0-	5	5			1
*03	1891	N	1746	-0-	-145	-0-	61	1	1685	2	Y	-0-	1	5			-0-

VICTORY, S.P. GU WELL #: 5 RRCID -> 217746 COMPL. DATE 09/15/2005 TOTAL DEPTH 11053 PERF.10704 - 10873

10	3410	X	2933	-0-	-477	-0-	124	1	2764	2	Y	41	47	1			9
							45	9									
11	3180	X	2809	-0-	-371	-0-	121	1	2644	2	Y	40	46	1			3
							44	9									
12	3100	X	2830	-0-	-270	-0-	130	1	2657	2	Y	39	33	1			9
							43	9									
01	3100	X	2690	-0-	-410	-0-	127	1	2519	2	Y	40	46	1			3
							44	9									
02	2436	X	2210	-0-	-226	-0-	107	1	2064	2	Y	35	23	1			15
							39	9									
03	2697	N	2643	-0-	-54	-0-	102	1	2502	2	Y	35	43	1			7
							39	9									

COLLINS, T. GAS UNIT WELL #: 4 RRCID -> 220248 COMPL. DATE 01/08/2006 TOTAL DEPTH 11167 PERF.10881 - 10998

10	3038	X	2862	-0-	-176	-0-	94	1	2742	2	Y	24	23	1			13
							26	9									
11	2850	X	2296	-0-	-554	-0-	77	1	2188	2	Y	28	28	1			13
							31	9									
12	2945	X	2729	-0-	-216	-0-	90	1	2589	2	Y	45	42	1			16
							50	9									
01	2945	X	2654	-0-	-291	-0-	88	1	2519	2	Y	43	42	1			17
							47	9									
02	2430	N	2430	-0-	-0-	-0-	82	1	2305	2	Y	39	39	1			17
							43	9									
*03	2600	N	2600	-0-	-0-	-0-	89	1	2464	2	Y	43	45	1			15
							47	9									

GLADEWATER GU 9 WELL #: 9 RRCID -> 221051 COMPL. DATE 01/19/2006 TOTAL DEPTH 11227 PERF.10979 - 11084

10	4664	X	1478	-0-	-3186	-0-	193	1	1199	2	Y	78	77	1			30
							86	9									
11	1408	X	1408	-0-	-0-	-0-	182	1	1153	2	Y	66	76	1			20
							73	9									
12	1643	N	1293	-0-	-350	-0-	176	1	1045	2	Y	65	61	1			24
							72	9									
01	1488	N	96	-0-	-1392	-0-	12	1	74	2	Y	9	31	1			2
							10	9									
02	9	N	9	-0-	-0-	-0-	1	2	8	9	Y	7	6	1			3
03	1302	N	-0-	-0-	-1302	-0-					Y	31	27	1			7

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

FENTON, J.D. GU WELL #: 10 RRCID -> 221097 COMPL. DATE 01/12/2006 TOTAL DEPTH 11208 PERF.10954 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1943	N	1943	-0-	-0-	-0-	151	1	1767	2	Y	23	20	1			8
							25	9									
11	1923	N	1923	-0-	-0-	-0-	147	1	1753	2	Y	21	26	1			3
							23	9									
12	1922	N	1915	-0-	-7	-0-	157	1	1738	2	Y	18	15	1			6
							20	9									
01	1945	N	1945	-0-	-0-	-0-	150	1	1773	2	Y	20	22	1			4
							22	9									
02	1334	N	1334	-0-	-0-	-0-	99	1	1212	2	Y	21	16	1			9
							23	9									
03	1767	N	1359	-0-	-408	-0-	98	1	1231	2	Y	27	30	1			6
							30	9									

FENTON, J.D. GU WELL #: 5 RRCID -> 221099 COMPL. DATE 01/26/2006 TOTAL DEPTH 11245 PERF.10984 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0-	-0-	118	1	1382	2	Y	20	18	1			7
							22	9									
11	1401	N	1401	-0-	-0-	-0-	107	1	1276	2	Y	16	21	1			2
							18	9									
12	2234	N	2234	-0-	-0-	-0-	183	1	2033	2	Y	16	13	1			5
							18	9									
01	2041	N	2041	-0-	-0-	-0-	157	1	1865	2	Y	17	19	1			3
							19	9									
02	1924	N	1924	-0-	-0-	-0-	144	1	1758	2	Y	20	15	1			8
							22	9									
*03	1777	N	1777	-0-	-0-	-0-	129	1	1617	2	Y	28	30	1			6
							31	9									

FENTON, J.D. "A" GU WELL #: 9 RRCID -> 221102 COMPL. DATE 02/16/2006 TOTAL DEPTH 11185 PERF.10898 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2611	N	2611	-0-	-0-	-0-	205	1	2406	2	Y	-0-					-0-
11	2550	N	2545	-0-	-5	-0-	197	1	2348	2	Y	-0-					-0-
12	2728	N	2597	-0-	-131	-0-	215	1	2382	2	Y	-0-					-0-
01	2604	N	2554	-0-	-50	-0-	199	1	2355	2	Y	-0-					-0-
02	2324	N	2324	-0-	-0-	-0-	176	1	2148	2	Y	-0-					-0-
03	2604	N	2214	-0-	-390	-0-	163	1	2051	2	Y	-0-					-0-

BRAWLEY WELL #: 5 RRCID -> 221328 COMPL. DATE 03/01/2006 TOTAL DEPTH 11117 PERF.10856 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2600	-0-	-97	-0-	85	1	2492	2	Y	21	20	1			11
							23	9									
11	2640	N	2304	-0-	-336	-0-	77	1	2201	2	Y	24	24	1			11
							26	9									
12	2697	N	2450	-0-	-247	-0-	81	1	2329	2	Y	36	34	1			13
							40	9									
01	2604	N	2578	-0-	-26	-0-	86	1	2452	2	Y	36	35	1			14
							40	9									
02	2189	N	2189	-0-	-0-	-0-	74	1	2078	2	Y	34	33	1			15
							37	9									
*03	2338	N	2338	-0-	-0-	-0-	80	1	2219	2	Y	35	37	1			13
							39	9									

RUBEY ESTATE GAS UNIT WELL #: 9 RRCID -> 221426 COMPL. DATE 02/02/2006 TOTAL DEPTH 11185 PERF.10896 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0-	-0-	53	1	1547	2	Y	-0-					-0-
11	2025	N	2025	-0-	-0-	-0-	69	1	1956	2	Y	-0-					-0-
12	1957	N	1957	-0-	-0-	-0-	65	1	1892	2	Y	-0-					-0-
01	1928	N	1928	-0-	-0-	-0-	65	1	1863	2	Y	-0-					-0-
02	1679	N	1679	-0-	-0-	-0-	57	1	1622	2	Y	-0-					-0-
03	1953	N	1861	-0-	-92	-0-	65	1	1796	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

GLADEWATER G.U. 16 WELL #: 17 RRCID -> 221552 COMPL. DATE 04/27/2006 TOTAL DEPTH 10960 PERF.10637 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3292	-0-	192	192	140	1	3127	2	Y	23	27	1			5
							25	9									
11	3000	N	2990	-0-	-10	182	129	1	2837	2	Y	22	26	1			1
							24	9									
12	3100	N	3034	-0-	-66	116	141	1	2868	2	Y	23	19	1			5
							25	9									
01	3048	X	2932	-0-	-116	-0-	139	1	2765	2	Y	25	28	1			2
							28	9									
02	2688	X	2652	-0-	-36	-0-	129	1	2500	2	Y	21	14	1			9
							23	9									
*03	2988	X	2988	-0-	-0-	-0-	116	1	2848	2	Y	22	27	1			4
							24	9									

GLADEWATER GU 6 WELL #: 5 RRCID -> 222074 COMPL. DATE 06/08/2006 TOTAL DEPTH 11087 PERF.10796 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1935	-0-	-49	-0-	150	1	1759	2	Y	24	22	1			8
							26	9									
11	2022	N	2022	-0-	-0-	-0-	155	1	1842	2	Y	23	28	1			3
							25	9									
12	2145	N	2145	-0-	-0-	-0-	176	1	1948	2	Y	19	16	1			6
							21	9									
01	2122	N	2122	-0-	-0-	-0-	163	1	1936	2	Y	21	23	1			4
							23	9									
02	1963	N	1963	-0-	-0-	-0-	147	1	1792	2	Y	22	17	1			9
							24	9									
*03	2208	N	2208	-0-	-0-	-0-	160	1	2013	2	Y	32	34	1			7
							35	9									

VICTORY, S.P. GU WELL #: 6 RRCID -> 222948 COMPL. DATE 03/15/2006 TOTAL DEPTH 11048 PERF.10756 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2198	-0-	-127	-0-	91	1	2030	2	Y	70	81	1			15
							77	9									
11	2002	N	2002	-0-	-0-	-0-	84	1	1843	2	Y	68	79	1			4
							75	9									
12	2035	N	2035	-0-	-0-	-0-	92	1	1868	2	Y	68	57	1			15
							75	9									
01	2201	N	1972	-0-	-229	-0-	91	1	1801	2	Y	73	82	1			6
							80	9									
02	1716	N	1716	-0-	-0-	-0-	81	1	1569	2	Y	60	40	1			26
							66	9									
03	2046	N	2016	-0-	-30	-0-	76	1	1868	2	Y	65	79	1			12
							72	9									

GLADEWATER GU 16 WELL #: 19 RRCID -> 224397 COMPL. DATE 08/26/2006 TOTAL DEPTH 11062 PERF.10760 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2948	X	2948	-0-	-0-	-0-	97	1	2825	2	Y	24	23	1			13
							26	9									
11	2794	X	2794	-0-	-0-	-0-	94	1	2668	2	Y	29	29	1			13
							32	9									
12	2583	X	2583	-0-	-0-	-0-	85	1	2450	2	Y	44	42	1			15
							48	9									
01	2430	X	2430	-0-	-0-	-0-	81	1	2304	2	Y	41	40	1			16
							45	9									
02	2632	X	2527	-0-	-105	-0-	85	1	2398	2	Y	40	39	1			17
							44	9									
*03	2647	N	2647	-0-	-0-	-0-	90	1	2510	2	Y	43	45	1			15
							47	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
BUFFCO BRAWLEY GAS UNIT WELL #: 3 RRCID -> 224400 COMPL. DATE 08/05/2006 TOTAL DEPTH 11124 PERF.10812 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2161	N	2161	-0-	-0-	-0-	72	1	2089	2	Y	-0-					-0-
11	2069	N	2069	-0-	-0-	-0-	70	1	1999	2	Y	-0-					-0-
12	2083	N	2083	-0-	-0-	-0-	70	1	2013	2	Y	-0-					-0-
01	2170	N	2045	-0-	-125	-0-	69	1	1976	2	Y	-0-					-0-
02	1807	N	1807	-0-	-0-	-0-	62	1	1745	2	Y	-0-					-0-
03	2077	N	1982	-0-	-95	-0-	69	1	1913	2	Y	-0-					-0-

BRAWLEY WELL #: 4 RRCID -> 224455 COMPL. DATE 11/12/2006 TOTAL DEPTH 11132 PERF.10799 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2328	N	2328	-0-	-0-	-0-	69	1	2022	2	Y	215	203	1			114
							237	9									
11	2249	N	2249	-0-	-0-	-0-	67	1	1899	2	Y	257	253	1			118
							283	9									
12	2055	N	2055	-0-	-0-	-0-	64	1	1848	2	Y	130	211	1			37
							143	9									
01	2050	N	2050	-0-	-0-	-0-	66	1	1877	2	Y	97	96	1			38
							107	9									
02	1858	N	1858	-0-	-0-	-0-	60	1	1696	2	Y	93	91	1			40
							102	9									
*03	2026	N	2026	-0-	-0-	-0-	67	1	1852	2	Y	97	102	1			35
							107	9									

GLADEWATER GU 17 WELL #: 15 RRCID -> 224652 COMPL. DATE 07/20/2006 TOTAL DEPTH 10926 PERF.10752 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4592	X	4592	-0-	-0-	-0-	193	1	4307	2	Y	84	97	1			18
							92	9									
11	4342	X	4342	-0-	-0-	-0-	185	1	4068	2	Y	81	94	1			5
							89	9									
12	4490	X	4490	-0-	-0-	-0-	206	1	4194	2	Y	82	68	1			19
							90	9									
01	4202	X	4202	-0-	-0-	-0-	197	1	3910	2	Y	86	98	1			7
							95	9									
02	3926	X	3926	-0-	-0-	-0-	189	1	3657	2	Y	73	48	1			32
							80	9									
*03	4449	X	4449	-0-	-0-	-0-	170	1	4194	2	Y	77	94	1			15
							85	9									

BARKSDALE, JOHN GAS UNIT WELL #: 10 RRCID -> 225224 COMPL. DATE 08/31/2006 TOTAL DEPTH 11080 PERF.10761 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1603	-0-	-9	-0-	53	1	1550	2	Y	-0-					-0-
11	2360	N	2360	-0-	-0-	-0-	80	1	2280	2	Y	-0-					-0-
12	2479	N	2479	-0-	-0-	-0-	83	1	2396	2	Y	-0-					-0-
01	2106	N	2106	-0-	-0-	-0-	71	1	2035	2	Y	-0-					-0-
02	2100	X	1921	-0-	-179	-0-	66	1	1855	2	Y	-0-					-0-
03	2480	X	2257	-0-	-223	-0-	78	1	2179	2	Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 11 RRCID -> 225883 COMPL. DATE 10/12/2006 TOTAL DEPTH 11121 PERF.10770 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	55	N	55	-0-	-0-	-0-	2	1	53	2	Y	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
WHITE, FRANK GAS UNIT WELL #: 2 RRCID -> 225886 COMPL. DATE 10/26/2006 TOTAL DEPTH 11079 PERF.10745 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4381	X	4381	-0-	-0-	-0-	145	1	4236	2	Y	-0-					-0-
11	4140	X	4140	-0-	-0-	-0-	141	1	3999	2	Y	-0-					-0-
12	4082	X	4082	-0-	-0-	-0-	136	1	3946	2	Y	-0-					-0-
01	3998	X	3998	-0-	-0-	-0-	135	1	3863	2	Y	-0-					-0-
02	4004	X	3735	-0-	-269	-0-	128	1	3607	2	Y	-0-					-0-
03	4371	X	3818	-0-	-553	-0-	133	1	3685	2	Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 12 RRCID -> 227358 COMPL. DATE 11/21/2006 TOTAL DEPTH 11090 PERF.10804 - 10965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	74	-0-	-19	-0-	6	1	68	2	Y	-0-					-0-
11	90	N	69	-0-	-21	-0-	5	1	64	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	3	1	38	2	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-

BRAWLEY WELL #: 8 RRCID -> 227359 COMPL. DATE 12/07/2006 TOTAL DEPTH 11112 PERF.10837 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	964	-0-	-462	-0-	32	1	932	2	Y	-0-					-0-
11	1140	N	939	-0-	-201	-0-	32	1	907	2	Y	-0-					-0-
12	1271	N	972	-0-	-299	-0-	32	1	940	2	Y	-0-					-0-
01	968	N	968	-0-	-0-	-0-	33	1	935	2	Y	-0-					-0-
02	929	N	929	-0-	-0-	-0-	32	1	897	2	Y	-0-					-0-
*03	962	N	962	-0-	-0-	-0-	33	1	929	2	Y	-0-					-0-

BRAWLEY WELL #: 7 RRCID -> 227671 COMPL. DATE 01/04/2007 TOTAL DEPTH 11160 PERF.10944 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2849	N	2849	-0-	-0-	-0-	93	1	2716	2	Y	36	34	1			19
							40	9									
11	2715	N	2715	-0-	-0-	-0-	91	1	2578	2	Y	42	42	1			19
							46	9									
12	2790	N	2744	-0-	-46	-0-	89	1	2582	2	Y	66	62	1			23
							73	9									
01	2790	N	2714	-0-	-76	-0-	90	1	2556	2	Y	62	61	1			24
							68	9									
02	2377	N	2377	-0-	-0-	-0-	79	1	2234	2	Y	58	57	1			25
							64	9									
03	2759	N	2572	-0-	-187	-0-	87	1	2417	2	Y	62	65	1			22
							68	9									

BRAWLEY WELL #: 9 RRCID -> 228345 COMPL. DATE 01/20/2007 TOTAL DEPTH 11117 PERF.10772 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3817	X	3817	-0-	-0-	-0-	125	1	3651	2	Y	37	35	1			20
							41	9									
11	3689	X	3689	-0-	-0-	-0-	124	1	3517	2	Y	44	44	1			20
							48	9									
12	3568	X	3568	-0-	-0-	-0-	117	1	3375	2	Y	69	65	1			24
							76	9									
01	3776	X	3776	-0-	-0-	-0-	125	1	3579	2	Y	65	64	1			25
							72	9									
02	3314	X	3314	-0-	-0-	-0-	111	1	3136	2	Y	61	60	1			26
							67	9									
*03	3560	X	3560	-0-	-0-	-0-	121	1	3367	2	Y	65	68	1			23
							72	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
GLADEWATER GU 8 WELL #: 6 RRCID -> 228347 COMPL. DATE 02/03/2007 TOTAL DEPTH 11195 PERF.10934 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4107	X	4107	-0-	-0-	-0-	552	1	3430	2	Y	114	120	1			48
							125	9									
11	3965	X	3965	-0-	-0-	-0-	527	1	3339	2	Y	90	92	1			46
							99	9									
12	4208	X	4208	-0-	-0-	-0-	589	1	3498	2	Y	110	109	1			47
							121	9									
01	4094	X	4094	-0-	-0-	-0-	563	1	3413	2	Y	107	130	1			24
							118	9									
02	3836	X	3836	-0-	-0-	-0-	529	1	3177	2	Y	118	74	1			68
							130	9									
*03	4128	X	4128	-0-	-0-	-0-	556	1	3439	2	Y	121	155	1			34
							133	9									

RUBEY ESTATE GAS UNIT WELL #: 10 RRCID -> 229257 COMPL. DATE 02/15/2007 TOTAL DEPTH 11192 PERF.10954 - 11036

10	2024	N	2024	-0-	-0-	-0-	67	1	1957	2	Y	-0-					-0-
11	1952	N	1952	-0-	-0-	-0-	66	1	1886	2	Y	-0-					-0-
12	2015	N	1946	-0-	-69	-0-	65	1	1881	2	Y	-0-					-0-
01	2015	N	1922	-0-	-93	-0-	65	1	1857	2	Y	-0-					-0-
02	1721	N	1721	-0-	-0-	-0-	59	1	1662	2	Y	-0-					-0-
*03	1835	N	1835	-0-	-0-	-0-	64	1	1771	2	Y	-0-					-0-

COLLINS, T. GAS UNIT WELL #: 5 RRCID -> 230843 COMPL. DATE 03/29/2007 TOTAL DEPTH 11141 PERF.10842 - 10892

10	2453	N	2453	-0-	-0-	-0-	81	1	2372	2	Y	-0-					-0-
11	2430	N	2281	-0-	-149	-0-	77	1	2204	2	Y	-0-					-0-
12	2511	N	2382	-0-	-129	-0-	80	1	2302	2	Y	-0-					-0-
01	2449	N	2309	-0-	-140	-0-	78	1	2231	2	Y	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	72	1	2026	2	Y	-0-					-0-
03	2387	N	2263	-0-	-124	-0-	79	1	2184	2	Y	-0-					-0-

FENTON, J.D. "A" GU WELL #: 8 RRCID -> 231940 COMPL. DATE 03/11/2007 TOTAL DEPTH 11197 PERF.10965 - 11048

10	2914	X	2751	-0-	-163	-0-	212	1	2489	2	Y	45	40	1			15
							50	9									
11	2820	X	2743	-0-	-77	-0-	209	1	2489	2	Y	41	51	1			5
							45	9									
12	3069	X	2654	-0-	-415	-0-	216	1	2398	2	Y	36	30	1			11
							40	9									
01	3069	X	2711	-0-	-358	-0-	208	1	2461	2	Y	38	42	1			7
							42	9									
02	2521	N	2521	-0-	-0-	-0-	187	1	2288	2	Y	42	32	1			17
							46	9									
*03	2812	N	2812	-0-	-0-	-0-	202	1	2545	2	Y	59	63	1			13
							65	9									

TAYLOR, J. N. GAS UNIT WELL #: 4 RRCID -> 231941 COMPL. DATE 04/17/2007 TOTAL DEPTH 11240 PERF.10936 - 11056

10	3689	X	3165	-0-	-524	-0-	104	1	3032	2	Y	26	26	1			14
							29	9									
11	3540	X	3326	-0-	-214	-0-	112	1	3175	2	Y	35	33	1			16
							39	9									
12	3565	X	3291	-0-	-274	-0-	108	1	3125	2	Y	53	50	1			19
							58	9									
01	3565	X	3076	-0-	-489	-0-	102	1	2923	2	Y	46	47	1			18
							51	9									
02	2968	X	2817	-0-	-151	-0-	94	1	2671	2	Y	47	45	1			20
							52	9									
03	3286	X	3185	-0-	-101	-0-	109	1	3021	2	Y	50	52	1			18
							55	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
RUBEY ESTATE GAS UNIT WELL #: 7 RRCID -> 231942 COMPL. DATE 04/20/2007 TOTAL DEPTH 11193 PERF.10928 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3716	X	3101	-0-	-615	-0-	102	1	2978	2	Y	19	18	1			10
							21	9									
11	2918	X	2918	-0-	-0-	-0-	98	1	2796	2	Y	22	22	1			10
							24	9									
12	2905	X	2905	-0-	-0-	-0-	96	1	2770	2	Y	35	33	1			12
							39	9									
01	2759	X	2580	-0-	-179	-0-	86	1	2458	2	Y	33	32	1			13
							36	9									
02	3024	X	2973	-0-	-51	-0-	100	1	2840	2	Y	30	30	1			13
							33	9									
*03	3108	X	3108	-0-	-0-	-0-	107	1	2965	2	Y	33	34	1			12
							36	9									

BRAWLEY WELL #: 11 RRCID -> 231944 COMPL. DATE 04/26/2007 TOTAL DEPTH 11082 PERF.10826 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2201	-0-	-0-	-0-	72	1	2103	2	Y	24	22	1			13
							26	9									
11	2161	N	2161	-0-	-0-	-0-	72	1	2058	2	Y	28	28	1			13
							31	9									
12	2232	N	2232	-0-	-0-	-0-	73	1	2112	2	Y	43	41	1			15
							47	9									
01	2209	N	2209	-0-	-0-	-0-	73	1	2091	2	Y	41	40	1			16
							45	9									
02	1987	N	1987	-0-	-0-	-0-	66	1	1878	2	Y	39	38	1			17
							43	9									
*03	2222	N	2222	-0-	-0-	-0-	76	1	2101	2	Y	41	43	1			15
							45	9									

BRAWLEY WELL #: 13 RRCID -> 232768 COMPL. DATE 05/09/2007 TOTAL DEPTH 11126 PERF.10904 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2150	-0-	-237	-0-	71	1	2079	2	Y	-0-					-0-
11	2130	N	1980	-0-	-150	-0-	67	1	1913	2	Y	-0-					-0-
12	2077	N	2011	-0-	-66	-0-	67	1	1944	2	Y	-0-					-0-
01	2139	N	1916	-0-	-223	-0-	65	1	1851	2	Y	-0-					-0-
02	1752	N	1752	-0-	-0-	-0-	60	1	1692	2	Y	-0-					-0-
*03	1995	N	1995	-0-	-0-	-0-	69	1	1926	2	Y	-0-					-0-

SOUTH BRAWLEY GAS UNIT WELL #: 7 RRCID -> 232773 COMPL. DATE 05/11/2007 TOTAL DEPTH 11118 PERF.10860 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1687	N	1687	-0-	-0-	-0-	56	1	1631	2	Y	-0-					-0-
11	1619	N	1619	-0-	-0-	-0-	55	1	1564	2	Y	-0-					-0-
12	1705	N	1611	-0-	-94	-0-	54	1	1557	2	Y	-0-					-0-
01	1674	N	1586	-0-	-88	-0-	54	1	1532	2	Y	-0-					-0-
02	1430	N	1430	-0-	-0-	-0-	49	1	1381	2	Y	-0-					-0-
03	1612	N	1580	-0-	-32	-0-	55	1	1525	2	Y	-0-					-0-

FENTON, H. GAS UNIT WELL #: 4 RRCID -> 232806 COMPL. DATE 06/07/2007 TOTAL DEPTH 11095 PERF.10887 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3378	-0-	-94	-0-	112	1	3266	2	Y	-0-					-0-
11	3360	X	3238	-0-	-122	-0-	110	1	3128	2	Y	-0-					-0-
12	3472	X	3124	-0-	-348	-0-	104	1	3020	2	Y	-0-					-0-
01	3472	X	3250	-0-	-222	-0-	110	1	3140	2	Y	-0-					-0-
02	2818	X	2818	-0-	-0-	-0-	96	1	2722	2	Y	-0-					-0-
03	2914	X	2489	-0-	-425	-0-	87	1	2402	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
EDWARDS, J K "A" WELL #: 2 RRCID -> 232807 COMPL. DATE 05/16/2007 TOTAL DEPTH 10954 PERF.10714 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9896	X	3377	-0-	-6519	-0-	112	1	3265	2	Y	-0-					-0-
11	3236	X	3236	-0-	-0-	-0-	110	1	3126	2	Y	-0-					-0-
12	3565	X	3228	-0-	-337	-0-	108	1	3120	2	Y	-0-					-0-
01	3379	X	3193	-0-	-186	-0-	108	1	3085	2	Y	-0-					-0-
02	3052	X	2884	-0-	-168	-0-	99	1	2785	2	Y	-0-					-0-
03	3379	X	3102	-0-	-277	-0-	108	1	2994	2	Y	-0-					-0-

LEE, T.W. GAS UNIT WELL #: 4 RRCID -> 232860 COMPL. DATE 06/15/2007 TOTAL DEPTH 10905 PERF.10673 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1460	-0-	-1640	1694	48	1	1398	2	Y	13	12	1			7
							14	9									
11	2990	N	1296	-0-	-1694	-0-	44	1	1238	2	Y	13	14	1			6
							14	9									
12	1488	N	1101	-0-	-387	-0-	36	1	1043	2	Y	20	19	1			7
							22	9									
01	1543	N	1543	-0-	-0-	-0-	51	1	1469	2	Y	21	20	1			8
							23	9									
02	1471	N	1471	-0-	-0-	-0-	49	1	1399	2	Y	21	20	1			9
							23	9									
*03	1396	N	1396	-0-	-0-	-0-	48	1	1327	2	Y	19	21	1			7
							21	9									

DUNCAN WELL #: 3 RRCID -> 232887 COMPL. DATE 05/25/2007 TOTAL DEPTH 10990 PERF.10651 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2807	-0-	-231	-0-	92	1	2697	2	Y	16	15	1			8
							18	9									
11	2940	X	2529	-0-	-411	-0-	85	1	2424	2	Y	18	18	1			8
							20	9									
12	2945	X	-0-	-0-	-2945	-0-					Y	35	33	1			10
01	2945	X	2423	-0-	-522	-0-	81	1	2313	2	Y	26	26	1			10
							29	9									
02	2109	N	2109	-0-	-0-	-0-	71	1	2009	2	Y	26	25	1			11
							29	9									
*03	2476	N	2476	-0-	-0-	-0-	85	1	2361	2	Y	27	28	1			10
							30	9									

MASON, TOMMIE J. GAS UNIT WELL #: 11 RRCID -> 232888 COMPL. DATE 06/21/2007 TOTAL DEPTH 11078 PERF.10836 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2256	N	2256	-0-	-0-	-0-	75	1	2181	2	Y	-0-	5	5			34
11	2110	N	2110	-0-	-0-	-0-	72	1	2038	2	Y	-0-	5	5			29
12	2113	N	2113	-0-	-0-	-0-	71	1	2042	2	Y	-0-	5	5			24
01	2077	N	2077	-0-	-0-	-0-	70	1	2007	2	Y	-0-	5	5			19
02	1866	N	1866	-0-	-0-	-0-	64	1	1802	2	Y	-0-	5	5			14
*03	1984	N	1979	-0-	-5	-0-	69	1	1910	2	Y	-0-	5	5			9

BARKSDALE, JOHN GAS UNIT WELL #: 13 RRCID -> 232894 COMPL. DATE 07/08/2007 TOTAL DEPTH 11010 PERF.10728 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2406	N	2406	-0-	-0-	-0-	79	1	2307	2	Y	18	17	1			9
							20	9									
11	2190	N	1875	-0-	-315	-0-	63	1	1788	2	Y	22	21	1			10
							24	9									
12	2480	N	2099	-0-	-381	-0-	69	1	1994	2	Y	33	31	1			12
							36	9									
01	2418	N	2127	-0-	-291	-0-	71	1	2023	2	Y	30	30	1			12
							33	9									
02	1906	N	1906	-0-	-0-	-0-	64	1	1809	2	Y	30	29	1			13
							33	9									
03	2108	N	2088	-0-	-20	-0-	71	1	1984	2	Y	30	32	1			11
							33	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
EDWARDS, J.K. WELL #: 5 RRCID -> 232896 COMPL. DATE 07/20/2007 TOTAL DEPTH 11015 PERF.10787 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3191	-0-	-157	-0-	105	1	3064	2	Y	20	19	1			11
							22	9									
11	3240	X	3197	-0-	-43	-0-	108	1	3063	2	Y	24	24	1			11
							26	9									
12	4139	X	4139	-0-	-0-	-0-	137	1	3961	2	Y	37	35	1			13
							41	9									
01	3348	X	3318	-0-	-30	-0-	111	1	3168	2	Y	35	34	1			14
							39	9									
02	2884	X	2679	-0-	-205	-0-	90	1	2553	2	Y	33	33	1			14
							36	9									
03	3906	X	3135	-0-	-771	-0-	108	1	2988	2	Y	35	37	1			12
							39	9									

BARRETT, J. C. WELL #: 7 RRCID -> 233055 COMPL. DATE 08/04/2007 TOTAL DEPTH 10900 PERF.10664 - 10764

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "E" GU WELL #: 13 RRCID -> 233058 COMPL. DATE 07/30/2007 TOTAL DEPTH 11080 PERF.10781 - 10945

10	2449	N	2175	-0-	-274	-0-	171	1	2000	2	Y	4	4	1			1
							4	9									
11	2310	N	2147	-0-	-163	-0-	166	1	1977	2	Y	4	5	1			-0-
							4	9									
12	2356	N	2225	-0-	-131	-0-	184	1	2037	2	Y	4	3	1			1
							4	9									
01	2170	N	2169	-0-	-1	-0-	168	1	1997	2	Y	4	4	1			1
							4	9									
02	2396	N	2396	-0-	-0-	-0-	181	1	2211	2	Y	4	3	1			2
							4	9									
*03	2373	N	2373	-0-	-0-	-0-	174	1	2193	2	Y	5	6	1			1
							6	9									

LESTER, J.W. GU WELL #: 4 RRCID -> 233712 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.10693 - 10923

10	1581	N	1568	-0-	-13	-0-	51	1	1503	2	Y	13	13	1			7
							14	9									
11	1531	N	1531	-0-	-0-	-0-	51	1	1461	2	Y	17	16	1			8
							19	9									
12	1550	N	1459	-0-	-91	-0-	48	1	1383	2	Y	25	24	1			9
							28	9									
01	1594	N	1594	-0-	-0-	-0-	53	1	1513	2	Y	25	24	1			10
							28	9									
02	1416	N	1416	-0-	-0-	-0-	48	1	1343	2	Y	23	23	1			10
							25	9									
*03	1488	N	1488	-0-	-0-	-0-	51	1	1409	2	Y	25	26	1			9
							28	9									

GLADEWATER GU 19 WELL #: 13 RRCID -> 234342 COMPL. DATE 10/11/2007 TOTAL DEPTH 11070 PERF.10756 - 10978

10	2031	N	2031	-0-	-0-	-0-	160	1	1871	2	Y	-0-					-0-
11	1958	N	1958	-0-	-0-	-0-	152	1	1806	2	Y	-0-					-0-
12	2108	N	1957	-0-	-151	-0-	162	1	1795	2	Y	-0-					-0-
01	2046	N	1978	-0-	-68	-0-	154	1	1824	2	Y	-0-					-0-
02	1815	N	1815	-0-	-0-	-0-	137	1	1678	2	Y	-0-					-0-
*03	2161	N	2161	-0-	-0-	-0-	159	1	2002	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

ADKINS, R A GAS UNIT WELL #: 3 RRCID -> 234344 COMPL. DATE 09/14/2007 TOTAL DEPTH 11026 PERF.10794 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1669	-0-	-98	-0-	55	1	1614	2	Y	-0-					-0-
11	1650	N	1626	-0-	-24	-0-	55	1	1571	2	Y	-0-					-0-
12	1767	N	1559	-0-	-208	-0-	52	1	1507	2	Y	-0-					-0-
01	1674	N	1554	-0-	-120	-0-	53	1	1501	2	Y	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	47	1	1331	2	Y	-0-					-0-
03	1550	N	1387	-0-	-163	-0-	48	1	1339	2	Y	-0-					-0-

GLADEWATER GU 19 WELL #: 12 RRCID -> 234535 COMPL. DATE 12/08/2007 TOTAL DEPTH 11043 PERF.10825 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2695	-0-	-95	-0-	208	1	2440	2	Y	43	38	1			15
							47	9									
11	2610	N	2533	-0-	-77	-0-	193	1	2297	2	Y	39	49	1			5
							43	9									
12	2660	N	2660	-0-	-0-	-0-	217	1	2407	2	Y	33	28	1			10
							36	9									
01	2697	N	2634	-0-	-63	-0-	202	1	2391	2	Y	37	40	1			7
							41	9									
02	2436	N	2436	-0-	-0-	-0-	181	1	2210	2	Y	41	31	1			17
							45	9									
03	2666	N	2618	-0-	-48	-0-	188	1	2368	2	Y	56	61	1			12
							62	9									

VICTORY, S.P. GU WELL #: 9 RRCID -> 234537 COMPL. DATE 11/08/2007 TOTAL DEPTH 11044 PERF.10598 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1594	N	1594	-0-	-0-	-0-	65	1	1449	2	Y	73	84	1			16
							80	9									
11	1538	N	1538	-0-	-0-	-0-	64	1	1396	2	Y	71	82	1			5
							78	9									
12	1518	N	1518	-0-	-0-	-0-	67	1	1374	2	Y	70	59	1			16
							77	9									
01	1529	N	1529	-0-	-0-	-0-	69	1	1377	2	Y	75	85	1			6
							83	9									
02	1355	N	1355	-0-	-0-	-0-	63	1	1222	2	Y	64	42	1			28
							70	9									
*03	1530	N	1530	-0-	-0-	-0-	57	1	1399	2	Y	67	82	1			13
							74	9									

MASON, TOMMIE J. GAS UNIT WELL #: 9 RRCID -> 234752 COMPL. DATE 11/09/2007 TOTAL DEPTH 11060 PERF.10904 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1580	-0-	-249	-0-	52	1	1528	2	Y	-0-					-0-
11	1740	N	1528	-0-	-212	-0-	52	1	1476	2	Y	-0-					-0-
12	1643	N	1482	-0-	-161	-0-	50	1	1432	2	Y	-0-					-0-
01	1581	N	1486	-0-	-95	-0-	50	1	1436	2	Y	-0-					-0-
02	1469	N	1469	-0-	-0-	-0-	50	1	1419	2	Y	-0-					-0-
*03	1560	N	1560	-0-	-0-	-0-	54	1	1506	2	Y	-0-					-0-

RUBEY ESTATE GAS UNIT WELL #: 11 RRCID -> 235305 COMPL. DATE 01/12/2008 TOTAL DEPTH 11102 PERF.10855 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1004	-0-	-298	-0-	33	1	971	2	Y	-0-					-0-
11	1110	N	945	-0-	-165	-0-	32	1	913	2	Y	-0-					-0-
12	1054	N	887	-0-	-167	-0-	30	1	857	2	Y	-0-					-0-
01	992	N	919	-0-	-73	-0-	31	1	888	2	Y	-0-					-0-
02	835	N	835	-0-	-0-	-0-	29	1	806	2	Y	-0-					-0-
*03	927	N	927	-0-	-0-	-0-	32	1	895	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

MASON, TOMMIE J. GAS UNIT WELL #: 10 RRCID -> 235340 COMPL. DATE 05/28/2008 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1958	N	1958	-0-	-0-	-0-	65	1	1893	2	Y	-0-					-0-
11	1812	N	1812	-0-	-0-	-0-	62	1	1750	2	Y	-0-					-0-
12	1829	N	1457	-0-	-372	-0-	49	1	1408	2	Y	-0-					-0-
01	1829	N	1479	-0-	-350	-0-	50	1	1429	2	Y	-0-					-0-
02	1717	N	1717	-0-	-0-	-0-	59	1	1658	2	Y	-0-					-0-
*03	1775	N	1775	-0-	-0-	-0-	62	1	1713	2	Y	-0-					-0-

SOUTH BRAWLEY GAS UNIT WELL #: 8 RRCID -> 235510 COMPL. DATE 03/20/2008 TOTAL DEPTH 11125 PERF.10780 - 10918

10	2236	N	2236	-0-	-0-	-0-	72 53	1 9	2111	2	Y	48	45	1			25
11	2182	N	2182	-0-	-0-	-0-	72 63	1 9	2047	2	Y	57	56	1			26
12	2213	N	2213	-0-	-0-	-0-	71 97	1 9	2045	2	Y	88	83	1			31
01	2116	N	2116	-0-	-0-	-0-	69 90	1 9	1957	2	Y	82	81	1			32
02	1892	N	1892	-0-	-0-	-0-	62 86	1 9	1744	2	Y	78	76	1			34
03	2201	N	2020	-0-	-181	-0-	67 90	1 9	1863	2	Y	82	87	1			29

BARKSDALE, JOHN GAS UNIT WELL #: 15 RRCID -> 237678 COMPL. DATE 06/28/2008 TOTAL DEPTH 11010 PERF.10726 - 10872

10	2735	X	2735	-0-	-0-	-0-	91	1	2644	2	Y	-0-					-0-
11	2585	X	2585	-0-	-0-	-0-	88	1	2497	2	Y	-0-					-0-
12	2666	X	2516	-0-	-150	-0-	84	1	2432	2	Y	-0-					-0-
01	2728	X	2310	-0-	-418	-0-	78	1	2232	2	Y	-0-					-0-
02	2120	N	2120	-0-	-0-	-0-	72	1	2048	2	Y	-0-					-0-
03	2511	N	2161	-0-	-350	-0-	75	1	2086	2	Y	-0-					-0-

GLADEWATER G.U. 14 WELL #: 13 RRCID -> 238273 COMPL. DATE 07/18/2007 TOTAL DEPTH 11040 PERF.10767 - 10928

10	T. A.		11	-0-	11	18	1	1	10	2	Y	-0-					-0-
11	36	X	18	-0-	-18	-0-	1	1	17	2	Y	-0-					-0-
12	7	X	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-

MILLER, J. T. WELL #: 3 RRCID -> 238274 COMPL. DATE 08/14/2007 TOTAL DEPTH 11010 PERF.10717 - 10894

10	2958	X	2958	-0-	-0-	-0-	98	1	2860	2	Y	-0-					-0-
11	3156	X	3156	-0-	-0-	-0-	107	1	3049	2	Y	-0-					-0-
12	3380	X	3380	-0-	-0-	-0-	113	1	3267	2	Y	-0-					-0-
01	3782	X	2560	-0-	-1222	-0-	87	1	2473	2	Y	-0-					-0-
02	3416	X	2687	-0-	-729	-0-	92	1	2595	2	Y	-0-					-0-
03	3379	X	3246	-0-	-133	-0-	113	1	3133	2	Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
GLADEWATER GU 17 WELL #: 21 RRCID -> 240445 COMPL. DATE 08/15/2008 TOTAL DEPTH 10915 PERF.10614 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3249	X	3249	-0-	-0-	-0-	137	1	3056	2	Y	51	59	1			11
							56	9									
11	2691	X	2691	-0-	-0-	-0-	115	1	2521	2	Y	50	58	1			3
							55	9									
12	3105	X	3105	-0-	-0-	-0-	143	1	2906	2	Y	51	42	1			12
							56	9									
01	3255	X	2981	-0-	-274	-0-	140	1	2783	2	Y	53	61	1			4
							58	9									
02	2688	X	2655	-0-	-33	-0-	128	1	2476	2	Y	46	30	1			20
							51	9									
*03	3048	X	3048	-0-	-0-	-0-	117	1	2878	2	Y	48	59	1			9
							53	9									

GLADEWATER GU 16 WELL #: 18 RRCID -> 244706 COMPL. DATE 08/29/2008 TOTAL DEPTH 11280 PERF.10944 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3936	X	3936	-0-	-0-	-0-	167	1	3733	2	Y	33	38	1			7
							36	9									
11	3780	X	3780	-0-	-0-	-0-	163	1	3582	2	Y	32	37	1			2
							35	9									
12	3800	X	3800	-0-	-0-	-0-	176	1	3589	2	Y	32	27	1			7
							35	9									
01	3968	X	3586	-0-	-382	-0-	170	1	3380	2	Y	33	37	1			3
							36	9									
02	3332	X	3291	-0-	-41	-0-	160	1	3101	2	Y	27	18	1			12
							30	9									
*03	3922	X	3922	-0-	-0-	-0-	152	1	3737	2	Y	30	36	1			6
							33	9									

SIGMON PRODUCTION COMPANY, INC. 780278
FREE, J.W. GAS UNIT WELL #: 1 RRCID -> 154163 COMPL. DATE 03/11/1995 TOTAL DEPTH 11250 PERF.11001 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1165	-0-	1165	11393	1163	2	2	9	Y	2					155
11	DLQ G-10	NO RPT		-0-	-0-	11393					Y	NO RPT					155
12	DLQ G-10	NO RPT		-0-	-0-	11393					Y	NO RPT					155
01	DLQ G-10	NO RPT		-0-	-0-	11393					Y	NO RPT					155
02	DLQ G-10	NO RPT		-0-	-0-	11393					Y	NO RPT					155
03	DLQ G-10	NO RPT		-0-	-0-	11393					Y	NO RPT					155

FREE, J.W. GAS UNIT WELL #: 2 RRCID -> 159859 COMPL. DATE 06/28/1996 TOTAL DEPTH 11118 PERF.10862 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1360	-0-	1360	11398	1360	2			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	11398					Y	NO RPT					-0-
12	DLQ G-10	NO RPT		-0-	-0-	11398					Y	NO RPT					-0-
01	DLQ G-10	NO RPT		-0-	-0-	11398					Y	NO RPT					-0-
02	DLQ G-10	NO RPT		-0-	-0-	11398					Y	NO RPT					-0-
03	DLQ G-10	NO RPT		-0-	-0-	11398					Y	NO RPT					-0-

BRAWLEY, G H WELL #: 1 RRCID -> 188360 COMPL. DATE 10/22/2001 TOTAL DEPTH 11000 PERF.10751 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1294	-0-	1294	7893	1294	2			Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	7893					Y	NO RPT					-0-
12	DLQ G-10	NO RPT		-0-	-0-	7893					Y	NO RPT					-0-
01	DLQ G-10	NO RPT		-0-	-0-	7893					Y	NO RPT					-0-
02	DLQ G-10	NO RPT		-0-	-0-	7893					Y	NO RPT					-0-
03	DLQ G-10	NO RPT		-0-	-0-	7893					Y	NO RPT					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SIGMON PRODUCTION COMPANY, INC. //CONT.// 780278
WHITEHURST, H.F. WELL #: 1 RRCID -> 201626 COMPL. DATE 10/15/2003 TOTAL DEPTH 11000 PERF.10739 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	723	-0-	723	20519	723	2			Y	-0-					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	20519					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	20519					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	20519					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	20519					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	20519					Y	NO RPT					-0-

FREE, J.W. GAS UNIT WELL #: 3 RRCID -> 201638 COMPL. DATE 11/07/2003 TOTAL DEPTH 11100 PERF.10862 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	3596	-0-	3596	29850	3596	2			Y	-0-					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	29850					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	29850					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	29850					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	29850					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	29850					Y	NO RPT					-0-

SOJOURNER DRILLING CORPORATION 800750
O'BYRNE, EVA GAS UNIT WELL #: 3 RRCID -> 175526 COMPL. DATE 11/21/1999 TOTAL DEPTH 11036 PERF.10811 - 10920

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	645	2	96	9	N	87					147
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					147
12	1271	N	626	-0-	-645	-0-	626	2			N	-0-					147
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					147
02	896	N	625	-0-	-271	-0-	619	2	6	9	N	5					152
*03	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2	2	8			152

VERADO ENERGY, INC. 884563
HAYNES, J. M. WELL #: 45 RRCID -> 164293 COMPL. DATE 05/14/1997 TOTAL DEPTH 10974 PERF.10714 - 10858

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	320	-0-	-517	-0-	319	2	1	9	Y	1					49
11	570	N	239	-0-	-331	-0-	239	2			Y	-0-					49
12	465	N	99	-0-	-366	-0-	99	2			Y	-0-	47	1			2
01	310	N	66	-0-	-244	-0-	66	2			Y	-0-					2
02	224	N	55	-0-	-169	-0-	54	2	1	9	Y	1					3
*03	114	N	114	-0-	-0-	-0-	113	2	1	9	Y	1					4

HAYNES, J. M. WELL #: 46 RRCID -> 164294 COMPL. DATE 04/17/1997 TOTAL DEPTH 10960 PERF.10680 - 10834

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1570	-0-	-197	-0-	1562	2	8	9	Y	7	1	8			43
11	1717	N	1717	-0-	-0-	-0-	1717	2			Y	-0-					43
12	1798	N	1619	-0-	-179	-0-	1618	2	1	9	Y	1	40	1			4
01	1720	N	1720	-0-	-0-	-0-	1711	2	9	9	Y	8					12
02	1596	N	1589	-0-	-7	-0-	1570	2	19	9	Y	17					29
*03	1838	N	1838	-0-	-0-	-0-	1829	2	9	9	Y	8	1	8			36

HAYNES, J. M. WELL #: 47 RRCID -> 220375 COMPL. DATE 02/23/2006 TOTAL DEPTH 11000 PERF.10720 - 10824

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1771	-0-	-213	-0-	1761	2	10	9	Y	9	1	8			42
11	1770	N	1296	-0-	-474	-0-	1296	2			Y	-0-					42
12	1449	N	1449	-0-	-0-	-0-	1448	2	1	9	Y	1	39	1			4
01	1767	N	1382	-0-	-385	-0-	1376	2	6	9	Y	5					9
02	1204	N	1040	-0-	-164	-0-	1028	2	12	9	Y	11					20
03	1457	N	1117	-0-	-340	-0-	1110	2	7	9	Y	6	1	8			25

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
HAYNES, J. M. WELL #: 48 RRCID -> 225732 COMPL. DATE 01/07/2007 TOTAL DEPTH 11007 PERF.10733 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2323	-0-	-250	-0-	2309	2	14	9	Y	13	1	8			64
11	2193	N	2193	-0-	-0-	-0-	2192	2	1	9	Y	1	1	8			64
12	2449	N	2125	-0-	-324	-0-	2123	2	2	9	Y	2	58	1			8
01	2325	N	2200	-0-	-125	-0-	2190	2	10	9	Y	9					17
02	2044	N	1924	-0-	-120	-0-	1901	2	23	9	Y	21					38
*03	2214	N	2214	-0-	-0-	-0-	2203	2	11	9	Y	10	1	8			47

GOOCH (PETTIT) 35730 500 ASSOCIATED ONE WELL CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
HALL, SAM B. WELL #: 1 RRCID -> 221475 COMPL. DATE N/A TOTAL DEPTH 7501 PERF. 6887 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134

GOOCH (TRAVIS PEAK) 35730 600 ASSOCIATED CAPACITY CNTY: HARRISON
O'BENCO, INC. 617512
CORDE, MARY J. WELL #: 1 L RRCID -> 071190 COMPL. DATE 02/04/1977 TOTAL DEPTH 7678 PERF. 7169 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PATARA ANDOVER I LLC 643257
RESCH, FRANK WELL #: 1 RRCID -> 098069 COMPL. DATE 08/04/1981 TOTAL DEPTH 7600 PERF. 6826 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	3584	-0-	-1562	-0-	248	1	3267	2	N	63					245
							69	9									
11	5015	X	5015	-0-	-0-	-0-	348	1	4601	2	N	60	188	1			117
							66	9									
12	5115	X	4804	-0-	-311	-0-	359	1	4393	2	N	47					164
							52	9									
01	5115	X	4715	-0-	-400	-0-	355	1	4261	2	N	90	182	1			72
							99	9									
02	4676	X	4585	-0-	-91	-0-	342	1	4157	2	N	78					150
							86	9									
03	5177	X	4375	-0-	-802	-0-	323	1	3997	2	N	50					200
							55	9									

PEAK ENERGY CORPORATION 647135
LANE, WILLIAM H. WELL #: 2 RRCID -> 068104 COMPL. DATE 07/15/1976 TOTAL DEPTH 7024 PERF. 6835 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
11	30	N	4	-0-	-26	-0-	1	1	3	2	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	6	1	14	2	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	4	1	10	2	N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

GOOCH (TRAVIS PEAK) //CONT.// 35730 600 ASSOCIATED CAPACITY CNTY: HARRISON
PEAK ENERGY CORPORATION //CONT.// 647135
BROWN, L. D. WELL #: 1 RRCID -> 069129 COMPL. DATE 07/01/1976 TOTAL DEPTH 7410 PERF. 6800 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	25	1	104	2	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	39	1	86	2	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	40	1	103	2	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	41	1	97	2	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	16	1	119	2	N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

LANE, WILLIAM H. GAS UNIT WELL #: 3 RRCID -> 074702 COMPL. DATE 12/15/1977 TOTAL DEPTH 6868 PERF. 6814 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	9	1	35	2	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	45	1	100	2	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	10	1	25	2	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	10	1	23	2	N	-0-					-0-
02	140	N	37	-0-	-103	-0-	4	1	33	2	N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

GOOCH-GANT (RODESSA) 35733 400 NON-ASSOCIATED ONE WELL CNTY: HARRISON
O'BENCO, INC. 617512
CORDE, MARY J. WELL #: 1 U RRCID -> 124216 COMPL. DATE 02/11/1987 TOTAL DEPTH 7678 PERF. 6137 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOCH-GANT (TRAVIS PEAK) 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. 406605
BROWN, L.D. WELL #: 1A RRCID -> 243208 COMPL. DATE 07/23/2008 TOTAL DEPTH 8500 PERF. 7022 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	509	-0-	-2839	-0-	509	2			N	-0-					-0-
11	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
12	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-
01	3472	X	2956	-0-	-516	-0-	2956	2			N	-0-					-0-
02	3500	X	2233	-0-	-1267	-0-	2233	2			N	-0-					-0-
03	3875	X	2258	-0-	-1617	-0-	2258	2			N	-0-					-0-

BROWN, L.D. WELL #: 2A RRCID -> 243210 COMPL. DATE 08/13/2008 TOTAL DEPTH 7500 PERF. 7190 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1837	-0-	-1387	-0-	1809	2	28	9	N	25					167
11	3120	X	2563	-0-	-557	-0-	2500	2	63	9	N	57					224
12	6957	X	6957	-0-	-0-	-0-	6866	2	91	9	N	83					307
01	4185	X	4185	-0-	-0-	-0-	4115	2	70	9	N	64	196	1			175
02	3039	X	3039	-0-	-0-	-0-	2989	2	50	9	N	45					220
03	6944	X	2834	-0-	-4110	-0-	2770	2	64	9	N	58					278

BROWN, L.D. WELL #: 4A RRCID -> 247035 COMPL. DATE 12/22/2008 TOTAL DEPTH 8400 PERF. 8190 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	608	-0-	-849	-0-	608	2			N	-0-					-0-
11	1410	X	669	-0-	-741	-0-	669	2			N	-0-					-0-
12	1457	X	382	-0-	-1075	-0-	382	2			N	-0-					-0-
01	992	X	311	-0-	-681	-0-	311	2			N	-0-					-0-
02	644	X	22	-0-	-622	-0-	22	2			N	-0-					-0-
03	682	X	3	-0-	-679	-0-	3	2			N	-0-					-0-

GOOCH-GANT (TRAVIS PEAK) //CONT.// 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. //CONT.// 406605
BROWN, L.D. WELL #: 6A RRCID -> 250267 COMPL. DATE 03/24/2009 TOTAL DEPTH 8500 PERF. 8207 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	77	-0-	-605	-0-	77	2			N	-0-					-0-
11	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
12	5044	X	5044	-0-	-0-	-0-	5044	2			N	-0-					-0-
01	4688	X	4688	-0-	-0-	-0-	4688	2			N	-0-					-0-
02	3658	X	3658	-0-	-0-	-0-	3658	2			N	-0-					-0-
03	5053	X	3211	-0-	-1842	-0-	3211	2			N	-0-					-0-

BROWN, L.D. WELL #: 5A RRCID -> 250719 COMPL. DATE 12/30/2008 TOTAL DEPTH 7500 PERF. 7268 - 7273

10	1426	X	1290	-0-	-136	-0-	1290	2			N	-0-					-0-
11	1380	X	961	-0-	-419	-0-	961	2			N	-0-					-0-
12	1426	X	929	-0-	-497	-0-	929	2			N	-0-					-0-
01	1426	X	929	-0-	-497	-0-	929	2			N	-0-					-0-
02	1232	X	935	-0-	-297	-0-	935	2			N	-0-					-0-
03	1302	X	1183	-0-	-119	-0-	1183	2			N	-0-					-0-

BROWN, L.D. WELL #: 3A RRCID -> 251597 COMPL. DATE 06/10/2009 TOTAL DEPTH 7495 PERF. 7214 - 7222

10	4123	X	3019	-0-	-1104	-0-	3019	2			N	-0-					-0-
11	3870	X	2781	-0-	-1089	-0-	2781	2			N	-0-					-0-
12	3596	X	2708	-0-	-888	-0-	2708	2			N	-0-					-0-
01	3472	X	2448	-0-	-1024	-0-	2448	2			N	-0-					-0-
02	2940	X	1716	-0-	-1224	-0-	1716	2			N	-0-					-0-
03	3007	X	884	-0-	-2123	-0-	884	2			N	-0-					-0-

GREY WELL #: 1 RRCID -> 255589 COMPL. DATE 01/07/2010 TOTAL DEPTH 8500 PERF. 8058 - 8082

10	1302	X	993	-0-	-309	-0-	993	2			N	-0-					214
11	1170	X	900	-0-	-270	-0-	900	2			N	-0-					214
12	1178	X	810	-0-	-368	-0-	810	2			N	-0-					214
01	1178	X	500	-0-	-678	-0-	500	2			N	-0-					214
02	1836	X	1836	-0-	-0-	-0-	1836	2			N	-0-					214
*03	1758	X	1758	-0-	-0-	-0-	1758	2			N	-0-					214

PEAK ENERGY CORPORATION 647135
WEEMAN ET AL WELL #: 1 RRCID -> 126785 COMPL. DATE 02/18/1988 TOTAL DEPTH 7400 PERF. 7109 - 7120

10	481	N	481	-0-	-0-	-0-	92	1	389	2	N	-0-					-0-
11	360	N	331	-0-	-29	-0-	103	1	228	2	N	-0-					-0-
12	279	N	247	-0-	-32	-0-	69	1	178	2	N	-0-					-0-
01	496	N	269	-0-	-227	-0-	80	1	189	2	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	37	1	282	2	N	-0-					-0-
*03	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

SABINE OIL & GAS LLC 742142
HARLETON COMPANY WELL #: 1 RRCID -> 125989 COMPL. DATE 05/05/1994 TOTAL DEPTH 7300 PERF. 6982 - 7214

10	3472	X	2964	-0-	-508	-0-	364	1	2525	2	N	68	95	1			55
							75	9									
11	3090	X	3039	-0-	-51	-0-	368	1	2588	2	N	75					130
							83	9									
12	3627	X	3017	-0-	-610	-0-	408	1	2506	2	N	94	177	1	2	8	45
							103	9									
01	3627	X	3331	-0-	-296	-0-	423	1	2780	2	N	116	1	8			160
							128	9									
02	3276	X	3019	-0-	-257	-0-	422	1	2486	2	N	101	164	1			97
							111	9									
*03	3619	X	3619	-0-	-0-	-0-	482	1	2938	2	N	181	173	1			105
							199	9									

GOOCH-GANT (TRAVIS PEAK) //CONT.// 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
GANT ESTATE WELL #: 2 RRCID -> 157424 COMPL. DATE 01/04/1996 TOTAL DEPTH 7400 PERF. 6918 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	92	-0-	-187	-0-	10	1	71	2	N	10	66	1			74
							11	9									
11	90	X	52	-0-	-38	-0-	5	1	38	2	N	8	2	8			80
							9	9									
12	124	X	48	-0-	-76	-0-	6	1	36	2	N	5					85
							6	9									
01	124	X	107	-0-	-17	-0-	13	1	86	2	N	7					92
							8	9									
02	142	X	142	-0-	-0-	-0-	18	1	110	2	N	13					105
							14	9									
03	93	X	80	-0-	-13	-0-	8	1	48	2	N	22					127
							24	9									

GOOCH-GARRETT (RODESSA-LIME) 35735 500 ASSOCIATED ONE WELL CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
KRANSON, NORMAN ET AL WELL #: 1 RRCID -> 126282 COMPL. DATE 07/01/1987 TOTAL DEPTH 7600 PERF. 6202 - 6208

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOD SPRINGS (GLOYD D) 35800 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
CHINN EXPLORATION COMPANY 149423
BULLARD WELL #: 1 RRCID -> 185690 COMPL. DATE 05/01/2003 TOTAL DEPTH 7000 PERF. 6817 - 6822

10	155	#	98	-0-	-57	-0-	98	2			N	-0-					62
11	150	#	65	-0-	-85	-0-	65	2			N	-0-					62
12	195	R	195	-0-	-0-	-0-	194	2	1	9	N	1	1	1			62
01	124	#	118	-0-	-6	-0-	117	2	1	9	N	1	1	1			62
02	112	#	98	-0-	-14	-0-	98	2			N	-0-					62
03	186	#	74	-0-	-112	-0-	74	2			N	-0-					62

GOOD SPRINGS (TRAVIS PEAK) 35800 750 ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
HADDOX, CECIL F. WELL #: 1 RRCID -> 109956 COMPL. DATE 03/21/1984 TOTAL DEPTH 8500 PERF. 8294 - 8349

10	325	N	325	-0-	-0-	-0-	319	2	6	9	N	5					62
11	253	N	253	-0-	-0-	-0-	246	2	7	9	N	6					68
12	227	N	227	-0-	-0-	-0-	223	2	4	9	N	4					72
01	310	N	209	-0-	-101	-0-	202	2	7	9	N	6					78
02	224	N	6	-0-	-218	-0-	4	2	2	9	N	2					80
03	217	N	30	-0-	-187	-0-	30	2			N	-0-					80

GLASPIE, BILLIE BURK ET AL WELL #: 1 RRCID -> 111251 COMPL. DATE 05/25/1984 TOTAL DEPTH 8555 PERF. 8332 - 8343

10	0	N	-0-	-0-	-0-	-0-					N	2					81
11	0	N	-0-	-0-	-0-	-0-					N	11					92
12	0	N	-0-	-0-	-0-	-0-					N	15	3	8			104
01	0	N	-0-	-0-	-0-	-0-					N	35	1	8			138
02	0	N	-0-	-0-	-0-	-0-					N	228	173	1	2	8	191
03	0	N	-0-	-0-	-0-	-0-					N	3	2	8			192

GOOD SPRINGS (TRAVIS PEAK) //CONT.// 35800 750 ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
BURNS, C. A. WELL #: 1 RRCID -> 175966 COMPL. DATE N/A TOTAL DEPTH 8450 PERF. 7816 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	227	-0-	-52	-0-	158	2	69	9	N	63		2	8		128
11	219	N	219	-0-	-0-	-0-	124	2	95	9	N	86					214
12	256	N	256	-0-	-0-	-0-	125	2	131	9	N	119	191	1	2	8	140
01	217	N	129	-0-	-88	-0-	84	2	45	9	N	41	1	8			180
02	196	N	4	-0-	-192	-0-	3	2	1	9	N	1					181
03	248	N	18	-0-	-230	-0-	18	2			N	-0-					181

BURNS, C. A. WELL #: 2 RRCID -> 203032 COMPL. DATE 03/25/2005 TOTAL DEPTH 8404 PERF. 7855 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

KAISER-FRANCIS OIL COMPANY 450175
MCKEETHAN WELL #: 1 RRCID -> 105305 COMPL. DATE 03/12/1983 TOTAL DEPTH 12140 PERF. 8032 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACY PRODUCTION 864086
BOMAR, JOHN L. P. ET AL WELL #: RRCID -> 111250 COMPL. DATE 05/30/1984 TOTAL DEPTH 8613 PERF. 8386 - 8395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					43

RECLASSIFIED TO OIL 09/22/2001

GOODSON-MCLARTY (RODESSA) 35832 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
FLINT PIPELINE COMPANY 273921
BEARD, O. UNIT WELL #: 1 RRCID -> 119805 COMPL. DATE 04/25/1985 TOTAL DEPTH 10700 PERF. 9600 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	#	1355	-0-	-1032	-0-	1355	2			N	-0-					29
11	1641	R	1641	-0-	-0-	-0-	1641	2			N	-0-					29
12	2584	R	2584	-0-	-0-	-0-	2584	2			N	-0-					29
01	3058	R	3058	-0-	-0-	-0-	3058	2			N	-0-					29
02	2588	R	2588	-0-	-0-	-0-	2588	2			N	-0-					29
03	2573	#	2210	-0-	-363	-0-	2210	2			N	-0-					29

BEARD, O. UNIT WELL #: 2 RRCID -> 262226 COMPL. DATE 10/18/2010 TOTAL DEPTH 10818 PERF. 10528 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODSON-MCLARTY (RODESSA) //CONT.// 35832 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
VALENCE OPERATING COMPANY 881167
LOGGINS "B" WELL #: 1 RRCID -> 192049 COMPL. DATE 09/21/2002 TOTAL DEPTH 10670 PERF. 9632 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAPELAND (RODESSA) 36430 200 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
FAIR OIL, LTD. 258410
HEROD-FINCH-JONES WELL #: 1 RRCID -> 050883 COMPL. DATE 07/14/1971 TOTAL DEPTH 11193 PERF. 9955 - 9975

10	3235	X	3235	-0-	-0-	-0-	406	1	2829	2	N	-0-					47
11	3372	X	3372	-0-	-0-	-0-	369	1	3003	2	N	-0-					47
12	2546	X	2546	-0-	-0-	-0-	187	1	2359	2	N	-0-					47
01	2511	X	2440	-0-	-71	-0-	309	1	2131	2	N	-0-					47
02	2268	X	1739	-0-	-529	-0-	136	1	1603	2	N	-0-					47
*03	2728	X	2728	-0-	-0-	-0-	90	1	2638	2	N	-0-					47

H-F-J WELL #: 1 RRCID -> 052395 COMPL. DATE 12/23/1971 TOTAL DEPTH 11220 PERF. 9959 - 9967

10	12	N	-0-	-0-	-12	-0-					N	-0-					82
11	14	N	14	-0-	-0-	-0-	2	1	12	2	N	-0-					82
12	13	N	-0-	-0-	-13	-0-					N	-0-					82
01	14	N	14	-0-	-0-	-0-	2	1	12	2	N	-0-					82
02	14	N	-0-	-0-	-14	-0-					N	-0-					82
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					82

DAILEY-PRIDGEN WELL #: 1 RRCID -> 054299 COMPL. DATE 03/18/1972 TOTAL DEPTH 11303 PERF. 9977 - 9985

10	1676	N	1676	-0-	-0-	-0-	208	1	1468	2	N	-0-					38
11	1408	N	1408	-0-	-0-	-0-	153	1	1255	2	N	-0-					38
12	1674	N	1379	-0-	-295	-0-	101	1	1278	2	N	-0-					38
01	1674	N	1267	-0-	-407	-0-	158	1	1109	2	N	-0-					38
02	1316	N	1081	-0-	-235	-0-	84	1	997	2	N	-0-					38
*03	1986	N	1986	-0-	-0-	-0-	65	1	1921	2	N	-0-					38

STREETMAN WELL #: 1 RRCID -> 055139 COMPL. DATE 04/12/1973 TOTAL DEPTH 11183 PERF. 9971 - 9989

10	15490	X	15490	-0-	-0-	-0-	1985	1	13491	2	N	13					140
							14	9										
11	14940	X	13941	-0-	-999	-0-	1552	1	12378	2	N	10					150
							11	9										
12	15438	X	11673	-0-	-3765	-0-	866	1	10801	2	N	5					155
							6	9										
01	15500	X	12573	-0-	-2927	-0-	1624	1	10938	2	N	10					165
							11	9										
02	14000	X	10877	-0-	-3123	-0-	873	1	9994	2	N	9					174
							10	9										
03	15500	X	10375	-0-	-5125	-0-	351	1	10017	2	N	6					180
							7	9										

GRAPELAND (RODESSA) //CONT.// 36430 200 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
FAIR OIL, LTD. //CONT.// 258410
WARNER GAS UNIT WELL #: 1 RRCID -> 060079 COMPL. DATE 10/01/1974 TOTAL DEPTH 10300 PERF.10046 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12502	X	12502	-0-	-0-	-0-	1588	1	10900	2	N	13			138
							14	9							
11	11850	X	11641	-0-	-209	-0-	1290	1	10340	2	N	10			148
							11	9							
12	12586	X	11009	-0-	-1577	-0-	821	1	10176	2	N	11			159
							12	9							
01	12586	X	11629	-0-	-957	-0-	1488	1	10132	2	N	8			167
							9	9							
02	11872	X	9901	-0-	-1971	-0-	786	1	9104	2	N	10			177
							11	9							
03	12493	X	8303	-0-	-4190	-0-	279	1	8014	2	N	9			186
							10	9							

FOREST OIL CORPORATION 275740
WARNER GAS UNIT WELL #: 1 RRCID -> 053903 COMPL. DATE 06/26/1972 TOTAL DEPTH 10200 PERF. 9985 - 9993

10	4619	X	4404	-0-	-215	-0-	4400	2	4	9	N	4			143
11	4470	X	4425	-0-	-45	-0-	4419	2	6	9	N	5			148
12	4695	X	4695	-0-	-0-	-0-	4693	2	2	9	N	2			150
01	4650	X	4469	-0-	-181	-0-	4462	2	7	9	N	6			156
02	4404	X	4404	-0-	-0-	-0-	4400	2	4	9	N	4			160
03	4681	X	4637	-0-	-44	-0-	4631	2	6	9	N	5			165

GREEN FOX (PETTIT 6200) 36663 608 ASSOCIATED CAPACITY CNTY: MARION
FAIR OIL, LTD. 258410
MINALDI, RONALD J. UNIT WELL #: RRCID -> 090862 COMPL. DATE 08/19/1980 TOTAL DEPTH 6571 PERF. 6071 - 6076

10	P&A COND	-0-	-0-	-0-	-0-	N	-0-		50
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-		50
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-		50
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		50
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-		50
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-		50

PLUGGED AND ABANDONED_____ 06/05/2007

CHATTEN, SUSIE WELL #: 2 RRCID -> 138373 COMPL. DATE 01/15/1991 TOTAL DEPTH 6525 PERF. 6003 - 6009

10	14B DENY	-0-	-0-	-0-	-0-	N	-0-		25
11	14B DENY	-0-	-0-	-0-	-0-	N	-0-		25
12	14B DENY	-0-	-0-	-0-	-0-	N	-0-		25
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		25
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		25
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		25

GREEN FOX (SMITH) 36663 684 ASSOCIATED CAPACITY CNTY: MARION
FAIR OIL, LTD. 258410
GREEN FOX (SMITH ZONE) UNIT WELL #: 2302 RRCID -> 093397 COMPL. DATE 04/22/1981 TOTAL DEPTH 6575 PERF. 6141 - 6145

10	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

GREEN FOX (SMITH) //CONT.// 36663 684 ASSOCIATED CAPACITY CNTY: MARION
FAIR OIL, LTD. //CONT.// 258410
GREEN FOX (SMITH ZONE) UNIT WELL #: 3103 RRCID -> 169240 COMPL. DATE 11/05/1997 TOTAL DEPTH 6550 PERF. 6096 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1226	-0-	-76	-0-	1217	2	9	9	N	8					174
11	1574	N	1574	-0-	-0-	-0-	84	1	1466	3	N	22					196
							24	9									
12	1395	N	1015	-0-	-380	-0-	312	1	664	2	N	35	187	1			44
							39	9									
01	1240	N	843	-0-	-397	-0-	60	1	751	3	N	29					73
							32	9									
02	1456	N	1063	-0-	-393	-0-	96	1	931	3	N	33					106
							36	9									
03	1023	N	769	-0-	-254	-0-	73	1	657	3	N	35					141
							39	9									

GROGAN-VEACH UNIT WELL #: 1 RRCID -> 223021 COMPL. DATE 06/08/2005 TOTAL DEPTH 6577 PERF. 6088 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					177
11	2143	N	2143	-0-	-0-	-0-	360	1	1689	3	N	85	187	1			75
							94	9									
12	1705	N	1542	-0-	-163	-0-	1472	2	70	9	N	64					139
01	2151	N	2151	-0-	-0-	-0-	336	1	1758	3	N	52	1	8			190
							57	9									
02	1954	N	1954	-0-	-0-	-0-	324	1	1576	3	N	49					239
							54	9									
*03	2185	N	2185	-0-	-0-	-0-	285	1	1863	2	N	34	190	1	4	8	79
							37	9									

GREEN FOX (TRAVIS PEAK-BRADEN 36663 760 NON-ASSOCIATED EXEMPT CNTY: MARION
FAIR OIL, LTD. 258410
BRADEN, CLARENCE C. WELL #: 1 C RRCID -> 038397 COMPL. DATE 10/06/1964 TOTAL DEPTH 6545 PERF. 6378 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ANTHONY, JAMES E. TRUSTEE WELL #: RRCID -> 146925 COMPL. DATE 12/08/1992 TOTAL DEPTH 6779 PERF. 6364 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 09/12/2007

GREEN FOX, E. (PETTIT -B-) 36665 600 ASSOCIATED 49B CNTY: MARION
TEXLA OPERATING COMPANY 849732
QUIRK, ROBERT WELL #: 1 RRCID -> 125894 COMPL. DATE 08/14/1987 TOTAL DEPTH 6466 PERF. 5935 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					174
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					174
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					174
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					174
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					174
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					174

GREEN FOX, E. (TRAVIS PEAK) 36665 700 NON-ASSOCIATED 49B CNTY: MARION
TEXLA OPERATING COMPANY 849732
HILL, NELSON UNIT WELL #: 1 T RRCID -> 121553 COMPL. DATE 02/26/2004 TOTAL DEPTH 6550 PERF. 6337 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					6

GREENVILLE, N. (COTTON VALLEY) 36760 300 NON-ASSOCIATED ONE WELL CNTY: GREGG
CHINN EXPLORATION COMPANY 149423
SANDERS, LORENZO WELL #: RRCID -> 081506 COMPL. DATE 12/09/1978 TOTAL DEPTH 10824 PERF. 10737 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	13	7			-0-

PLUGGED AND ABANDONED_____ 06/16/2010

GRISBY (TRAVIS PEAK) 37055 600 NON-ASSOCIATED ONE WELL CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
ANTHONY WELL #: 1 RRCID -> 206346 COMPL. DATE 12/18/2004 TOTAL DEPTH 9354 PERF. 8092 - 8964

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030			3710	-0-	-320	-0-	254	1	3456	2	N	-0-					-0-
11	3900			3289	-0-	-611	-0-	209	1	3080	2	N	-0-					-0-
12	3844	#		3361	-0-	-483	-0-	197	1	3128	2	N	-0-					-0-
								36	5									
01	3813	#		3247	-0-	-566	-0-	191	1	3056	2	N	-0-					-0-
02	3416	#		2874	-0-	-542	-0-	160	1	2714	2	N	-0-					-0-
03	3720	#		2931	-0-	-789	-0-	167	1	2764	2	N	-0-					-0-

HAINESVILLE, SW. (BUDA-WOODBINE) 38059 200 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
YANCY (B) GAS UNIT WELL #: 1A RRCID -> 130842 COMPL. DATE 06/13/1991 TOTAL DEPTH 9960 PERF. 8966 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

YANCY (B) GAS UNIT WELL #: 1ST RRCID -> 138720 COMPL. DATE 05/10/1991 TOTAL DEPTH 9529 PERF. 9028 - 9142

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6105	R		6105	-0-	-0-	-0-	6041	3	64	9	N	58					205
11	5910	#		5897	-0-	-13	-0-	5819	3	78	9	N	71	192	1			84
12	6107	#		5913	-0-	-194	-0-	5825	3	88	9	N	80					164
01	6107	#		5910	-0-	-197	-0-	5829	3	81	9	N	74	183	1			55
02	5516	#		5276	-0-	-240	-0-	5202	3	74	9	N	67					122
03	6107	#		6006	-0-	-101	-0-	5921	3	85	9	N	77					199

HALLSVILLE, E. (PETTIT) 38289 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
KELLY HEIRS GAS UNIT WELL #: 2 RRCID -> 198144 COMPL. DATE 06/25/2003 TOTAL DEPTH 10303 PERF. 6724 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4201	-0-	-46	-0-	97	1	4057	3	Y	43	44	0			2
							47	9									
11	4119	X	4119	-0-	-0-	-0-	94	1	3956	3	Y	63	62	0			3
							69	9									
12	4247	X	3989	-0-	-258	-0-	91	1	3802	3	Y	87	87	0			3
							96	9									
01	4495	X	4419	-0-	-76	-0-	103	1	4206	3	Y	100	100	0			3
							110	9									
02	4200	X	4183	-0-	-17	-0-	78	1	3997	3	Y	98	98	0			3
							108	9									
*03	5203	X	5203	-0-	-0-	-0-	108	1	4926	3	Y	154	153	0			4
							169	9									

MATTHEW MORRIS GAS UNIT WELL #: 1 RRCID -> 211837 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF. 6746 - 6754

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACHTELL OIL & GAS, LTD. 042327
REAL WELL #: 1 RRCID -> 198095 COMPL. DATE 11/22/2004 TOTAL DEPTH 6700 PERF. 5742 - 5838

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
JOLIN GAS UNIT WELL #: 1 RRCID -> 226774 COMPL. DATE 06/27/2006 TOTAL DEPTH 10350 PERF. 6771 - 6781

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLSVILLE,N(HOSSTON-COTTON VAL) 38290 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
SASSAFRAS OIL & GAS, INC. 748737
PARKER, ROSS M. GAS UNIT #2 WELL #: 1 RRCID -> 099466 COMPL. DATE 02/04/1982 TOTAL DEPTH 10667 PERF.10233 - 10565

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLSVILLE,N(HOSSTON-COTTON VAL)//CONT.// 38290 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
TANOS EXPLORATION, LLC 835977
GILLESPIE WELL #: 1 RRCID -> 238010 COMPL. DATE 08/22/2007 TOTAL DEPTH 10550 PERF.10142 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	#	2598	-0-	-316	-0-	238	1	2338	2	N	20	3	8			182
							22	9									
11	2820	#	2448	-0-	-372	-0-	232	1	2213	2	N	3					185
							3	9									
12	2914	#	2877	-0-	-37	-0-	2867	2	10	9	N	9					194
01	2790	#	2461	-0-	-329	-0-	53	1	2408	2	N	-0-					194
*02	2520	R	2520	-0-	-0-	-0-	2467	2	53	9	N	48	197	1			45
*03	2883	#	2818	-0-	-65	-0-	2796	2	22	9	N	20					65

HALLSVILLE, NE (COTTON VALLEY) 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
KINGSTREE RANCH GAS UNIT "D" WELL #: 1 RRCID -> 206002 COMPL. DATE 04/27/2004 TOTAL DEPTH 10209 PERF. 8662 - 10088

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KINGSTREE RANCH GAS UNIT "C" WELL #: 1 RRCID -> 206023 COMPL. DATE 05/10/2004 TOTAL DEPTH 10210 PERF. 9750 - 10000

10	1426	N	1370	-0-	-56	-0-	31	1	1307	3	Y	29	29	0			1
							32	9									
11	1341	N	1341	-0-	-0-	-0-	29	1	1265	3	Y	43	42	0			2
							47	9									
12	1303	N	1303	-0-	-0-	-0-	28	1	1211	3	Y	58	58	0			2
							64	9									
01	1499	N	1499	-0-	-0-	-0-	32	1	1393	3	Y	67	67	0			2
							74	9									
02	952	N	802	-0-	-150	-0-	14	1	715	3	Y	66	66	0			2
							73	9									
*03	1460	N	1460	-0-	-0-	-0-	28	1	1318	3	Y	104	103	0			3
							114	9									

KINGSTREE RANCH GAS UNIT "E" WELL #: 1 RRCID -> 206036 COMPL. DATE 06/25/2004 TOTAL DEPTH 10633 PERF. 9712 - 10060

10	1340	N	1340	-0-	-0-	-0-	30	1	1282	3	Y	25	34	0			1
							28	9									
11	1268	N	1268	-0-	-0-	-0-	28	1	1199	3	Y	37	36	0			2
							41	9									
12	1302	N	1302	-0-	-0-	-0-	29	1	1218	3	Y	50	50	0			2
							55	9									
01	1864	N	1864	-0-	-0-	-0-	42	1	1759	3	Y	57	57	0			2
							63	9									
02	2038	N	2038	-0-	-0-	-0-	37	1	1939	3	Y	56	56	0			2
							62	9									
*03	2221	N	2221	-0-	-0-	-0-	45	1	2079	3	Y	88	88	0			2
							97	9									

BACHTELL OIL & GAS, LTD. 042327
NESBITT, W. T. ET AL GAS UNIT 3 WELL #: 1 RRCID -> 087675 COMPL. DATE 01/17/1980 TOTAL DEPTH 10380 PERF.10063 - 10277

10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION 275740

DAVIS, GLADYS WELL #: 1 RRCID -> 210012 COMPL. DATE 02/02/2005 TOTAL DEPTH 10100 PERF. 9716 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1798	-0-	-124	-0-	1791	2	7	9	N	6	1	7	2	8	20
11	1860	X	1747	-0-	-113	-0-	1723	2	24	9	N	22					42
12	1922	X	1770	-0-	-152	-0-	1755	2	15	9	N	14	6	8			50
01	1860	X	1511	-0-	-349	-0-	1501	2	10	9	N	9	5	8			54
02	1596	N	1356	-0-	-240	-0-	1348	2	8	9	N	7	1	8			60
03	1767	N	1649	-0-	-118	-0-	1620	2	29	9	N	26	55	1	2	8	29

CAMP, ALICE WELL #: 1 RRCID -> 210013 COMPL. DATE 02/12/2005 TOTAL DEPTH 10100 PERF. 9622 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1763	-0-	-252	-0-	1745	2	18	9	N	16	1	7	3	8	42
11	1890	X	1672	-0-	-218	-0-	1659	2	13	9	N	12					54
12	1922	X	1753	-0-	-169	-0-	1740	2	13	9	N	12	6	8			60
01	1891	X	1604	-0-	-287	-0-	1591	2	13	9	N	12	4	8			68
02	1568	N	1531	-0-	-37	-0-	1522	2	9	9	N	8	2	8			74
03	1767	N	1701	-0-	-66	-0-	1691	2	10	9	N	9	2	8			81

WILLIAMS, ERNEST WELL #: 1 RRCID -> 211846 COMPL. DATE 03/12/2013 TOTAL DEPTH 10230 PERF. 8586 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
02	22	N	22	-0-	-0-	-0-	21	2	1	9	N	1	1	8			180
*03	4805	X	4805	-0-	-0-	-0-	4794	2	11	9	N	10	10	8			180

DAVIS, GLADYS WELL #: 2 RRCID -> 211977 COMPL. DATE 04/24/2005 TOTAL DEPTH 10205 PERF. 9606 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	X	2005	-0-	-0-	-0-	1998	2	7	9	N	6	1	7	3	8	28
11	1890	X	1877	-0-	-13	-0-	1854	2	23	9	N	21					49
12	1953	X	1944	-0-	-9	-0-	1927	2	17	9	N	15	5	8			59
01	2015	X	1742	-0-	-273	-0-	1730	2	12	9	N	11	3	8			67
02	1764	N	1635	-0-	-129	-0-	1628	2	7	9	N	6					73
03	1953	N	1780	-0-	-173	-0-	1723	2	57	9	N	52	94	1	2	8	29

DAVIS, GLADYS WELL #: 4 RRCID -> 216657 COMPL. DATE 11/13/2005 TOTAL DEPTH 10160 PERF. 9611 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3275	X	3275	-0-	-0-	-0-	3271	2	4	9	Y	4	2	7			33
11	3344	X	3344	-0-	-0-	-0-	3246	2	98	9	Y	89	103	1			19
12	3283	X	3283	-0-	-0-	-0-	3275	2	8	9	Y	7					26
01	3224	X	3122	-0-	-102	-0-	3107	2	15	9	Y	14	10	8			30
02	3024	X	2880	-0-	-144	-0-	2867	2	13	9	Y	12	5	8			37
03	3348	X	3008	-0-	-340	-0-	2997	2	11	9	Y	10	4	8			43

DAVIS, GLADYS WELL #: 3 RRCID -> 216660 COMPL. DATE 11/23/2005 TOTAL DEPTH 10138 PERF. 9636 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2086	-0-	-177	-0-	2083	2	3	9	Y	3	1	7			14
11	2130	N	1782	-0-	-348	-0-	1731	2	51	9	Y	46	50	1			10
12	2046	N	1981	-0-	-65	-0-	1978	2	3	9	Y	3					13
01	2077	N	1817	-0-	-260	-0-	1811	2	6	9	Y	5					18
02	1568	N	1511	-0-	-57	-0-	1503	2	8	9	Y	7					25
*03	1896	N	1896	-0-	-0-	-0-	1890	2	6	9	Y	5					30

DAVIS, GLADYS WELL #: 7 RRCID -> 221132 COMPL. DATE 02/23/2006 TOTAL DEPTH 10136 PERF. 9637 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1645	N	1645	-0-	-0-	-0-	1637	2	8	9	Y	7	3	7	2	8	54
11	1625	N	1625	-0-	-0-	-0-	1603	2	22	9	Y	20					74
12	1646	N	1646	-0-	-0-	-0-	1631	2	15	9	Y	14	56	1	7	8	25
01	1541	N	1541	-0-	-0-	-0-	1535	2	6	9	Y	5	5	8			25
02	1512	N	1439	-0-	-73	-0-	1435	2	4	9	Y	4	3	8			26
03	1643	N	1533	-0-	-110	-0-	1529	2	4	9	Y	4	2	8			28

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740

WILLIAMS, ERNEST WELL #: 2 RRCID -> 221771 COMPL. DATE 04/27/2006 TOTAL DEPTH 10200 PERF. 9710 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2308	-0-	-327	-0-	2285	2	23	9	N	21	2	7	6	8	107
11	2520	X	2313	-0-	-207	-0-	2293	2	20	9	N	18					125
12	2604	X	2210	-0-	-394	-0-	2178	2	32	9	N	29	106	1	11	8	37
01	2542	X	1722	-0-	-820	-0-	1713	2	9	9	N	8	7	8			38
02	2334	N	2334	-0-	-0-	-0-	2320	2	14	9	N	13	6	8			45
*03	2402	N	2402	-0-	-0-	-0-	2396	2	6	9	N	5	3	8			47

MCGEE WELL #: 1 RRCID -> 221773 COMPL. DATE 03/30/2006 TOTAL DEPTH 10150 PERF. 9652 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1059	-0-	-1297	-0-	1055	2	4	9	N	4	1	7	3	8	65
11	2280	X	1043	-0-	-1237	-0-	1041	2	2	9	N	2					67
12	2356	X	847	-0-	-1509	-0-	838	2	9	9	N	8	7	8			68
01	1550	X	778	-0-	-772	-0-	768	2	10	9	N	9	6	8			71
02	980	N	732	-0-	-248	-0-	712	2	20	9	N	18	3	8			86
03	837	N	738	-0-	-99	-0-	736	2	2	9	N	2	2	8			86

DAVIS, GLADYS WELL #: 6 RRCID -> 221775 COMPL. DATE 05/04/2006 TOTAL DEPTH 10105 PERF. 9749 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, GLADYS WELL #: 8 RRCID -> 222370 COMPL. DATE 08/17/2006 TOTAL DEPTH 10145 PERF. 9716 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	7			40
11	0	X	-0-	-0-	-0-	-0-					N	-0-					40
12	0	X	-0-	-0-	-0-	-0-					N	-0-					40
01	0	X	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
*03	375	X	375	-0-	-0-	-0-	362	2	13	9	N	12	3	8			49

CAMP, ALICE WELL #: 2 RRCID -> 222404 COMPL. DATE 08/03/2006 TOTAL DEPTH 10122 PERF. 9762 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2165	-0-	-346	-0-	2140	2	25	9	N	23	2	7	1	8	132
11	2430	X	2222	-0-	-208	-0-	2197	2	25	9	N	23					155
12	2511	X	2225	-0-	-286	-0-	2207	2	18	9	N	16	150	1	2	8	19
01	2356	X	2112	-0-	-244	-0-	2099	2	13	9	N	12	3	8			28
02	2100	X	2043	-0-	-57	-0-	2026	2	17	9	N	15					43
03	2294	X	2218	-0-	-76	-0-	2214	2	4	9	N	4					47

WILLIAMS, ERNEST WELL #: 4 RRCID -> 223196 COMPL. DATE 08/26/2006 TOTAL DEPTH 10139 PERF. 9736 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2543	-0-	-216	-0-	2529	2	14	9	N	13	3	7	1	8	59
11	2730	X	2564	-0-	-166	-0-	2563	2	1	9	N	1					60
12	2821	X	2653	-0-	-168	-0-	2647	2	6	9	N	5	2	8			63
01	2821	X	2661	-0-	-160	-0-	2652	2	9	9	N	8	2	8			69
02	2458	X	2458	-0-	-0-	-0-	2448	2	10	9	N	9	1	8			77
03	2666	X	2268	-0-	-398	-0-	2264	2	4	9	N	4					81

WILLIAMS, ERNEST WELL #: 5 RRCID -> 223424 COMPL. DATE 09/12/2006 TOTAL DEPTH 10142 PERF. 9757 - 9901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1430	-0-	-337	-0-	1418	2	12	9	N	11	2	7	1	8	35
11	1710	X	1455	-0-	-255	-0-	1438	2	17	9	N	15					50
12	1674	X	1504	-0-	-170	-0-	1464	2	40	9	N	36	67	1	2	8	17
01	1612	X	1470	-0-	-142	-0-	1451	2	19	9	N	17	3	8			31
02	1412	N	1412	-0-	-0-	-0-	1401	2	11	9	N	10					41
*03	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	N	2					43

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
WILLIAMS, ERNEST WELL #: 3 RRCID -> 223490 COMPL. DATE 09/30/2006 TOTAL DEPTH 10300 PERF. 9752 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2129	-0-	-661	-0-	2123	2	6	9	N	5	2	7	1	8	33
11	2700	X	2016	-0-	-684	-0-	1982	2	34	9	N	31					64
12	2635	X	2123	-0-	-512	-0-	2106	2	17	9	N	15	5	8			74
01	2635	X	2574	-0-	-61	-0-	2560	2	14	9	N	13	5	8			82
02	1993	N	1993	-0-	-0-	-0-	1981	2	12	9	N	11	2	8			91
*03	3100	N	3369	-0-	269	269	3362	2	7	9	N	6	1	8			96

DAVIS, GLADYS WELL #: 10 RRCID -> 224933 COMPL. DATE 11/07/2006 TOTAL DEPTH 10128 PERF. 9713 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3253	-0-	-529	-0-	3249	2	4	9	N	4	4	7			40
11	3660	X	3335	-0-	-325	-0-	3313	2	22	9	N	20					60
12	3782	X	3136	-0-	-646	-0-	3132	2	4	9	N	4	3	8			61
01	3534	X	2941	-0-	-593	-0-	2932	2	9	9	N	8	3	8			66
02	2940	X	2763	-0-	-177	-0-	2746	2	17	9	N	15	3	8			78
03	3255	X	3058	-0-	-197	-0-	3054	2	4	9	N	4					82

DAVIS, GLADYS WELL #: 11 RRCID -> 227548 COMPL. DATE 11/30/2006 TOTAL DEPTH 10091 PERF. 9713 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3377	-0-	-405	-0-	3365	2	12	9	N	11	4	7	1	8	77
11	3660	X	2588	-0-	-1072	-0-	2575	2	13	9	N	12					89
12	3069	X	2381	-0-	-688	-0-	2371	2	10	9	N	9	2	8			96
01	3379	X	2852	-0-	-527	-0-	2841	2	11	9	N	10	63	1	1	8	42
02	3052	X	2324	-0-	-728	-0-	2320	2	4	9	N	4	1	8			45
03	3379	X	2469	-0-	-910	-0-	2465	2	4	9	N	4					49

GLADYS DAVIS UNIT WELL #: 9H RRCID -> 251470 COMPL. DATE 10/21/2008 TOTAL DEPTH 9749 PERF. 9671 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	10394	-0-	-642	-0-	10357	2	37	9	N	34	4	7	3	8	142
11	9929	X	9929	-0-	-0-	-0-	9907	2	22	9	N	20					162
12	10850	X	9983	-0-	-867	-0-	9962	2	21	9	N	19	114	1	7	8	60
01	10850	X	8728	-0-	-2122	-0-	8619	2	109	9	N	99	122	1	5	8	32
02	9156	X	8177	-0-	-979	-0-	8157	2	20	9	N	18	3	8			47
03	10137	X	8455	-0-	-1682	-0-	8451	2	4	9	N	4	2	8			49

SABINE OIL & GAS LLC 742142
LOWERY, E.H. WELL #: 1 RRCID -> 211855 COMPL. DATE 05/18/2005 TOTAL DEPTH 10565 PERF. 10220 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2105	X	2105	-0-	-0-	-0-	184	1	1915	2	N	5					94
							6	9									
11	1998	X	1998	-0-	-0-	-0-	101	1	1878	2	N	17					111
							19	9									
12	2201	X	1945	-0-	-256	-0-	103	1	1827	2	N	14	76	1			49
							15	9									
01	2201	X	2010	-0-	-191	-0-	106	1	1904	2	N	-0-					49
02	1876	N	1129	-0-	-747	-0-	57	1	1063	2	N	8					57
							9	9									
03	1953	N	1894	-0-	-59	-0-	101	1	1778	2	N	14					71
							15	9									

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
MOLHUSEN WELL #: 1 RRCID -> 218059 COMPL. DATE 12/05/2008 TOTAL DEPTH 10540 PERF. 8977 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2873	-0-	-72	-0-	675	1	2177	2	N	19	4	8			88
							21	9									
11	2850	X	2537	-0-	-313	-0-	711	1	1795	2	N	28	3	8			113
							31	9									
12	2945	X	1114	-0-	-1831	-0-	545	1	545	2	N	22	111	1	7	8	17
							24	9									
01	2945	X	1389	-0-	-1556	-0-	587	1	792	2	N	9	5	8			21
							10	9									
02	2660	X	1398	-0-	-1262	-0-	514	1	872	2	N	11	5	8			27
							12	9									
03	2883	X	1376	-0-	-1507	-0-	581	1	774	2	N	19	9	8			37
							21	9									

MCELROY, VAN WELL #: 1 RRCID -> 221884 COMPL. DATE 05/02/2006 TOTAL DEPTH 10500 PERF.10084 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1515	-0-	-283	-0-	359	1	1156	2	N	-0-					24
11	1620	X	1497	-0-	-123	-0-	399	1	1095	2	N	3					27
							3	9									
12	1878	X	1878	-0-	-0-	-0-	454	1	1415	2	N	8	1	8			34
							9	9									
01	1814	X	1814	-0-	-0-	-0-	456	1	1352	2	N	5	1	8			38
							6	9									
02	1724	N	1724	-0-	-0-	-0-	427	1	1277	2	N	18	1	8			55
							20	9									
03	1891	N	1846	-0-	-45	-0-	455	1	1379	2	N	11	1	8			65
							12	9									

LOCKHART WELL #: 1 RRCID -> 223215 COMPL. DATE 06/02/2007 TOTAL DEPTH 10506 PERF. 9084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1740	X	1740	-0-	-0-	-0-	293	1	1433	2	N	13	1	8			80
							14	9									
11	1941	X	1941	-0-	-0-	-0-	376	1	1550	2	N	14	1	8			93
							15	9									
12	2017	X	2017	-0-	-0-	-0-	391	1	1617	2	N	8	1	8			100
							9	9									
01	1891	X	1787	-0-	-104	-0-	372	1	1414	2	N	1	1	8			100
							1	9									
02	1820	N	1540	-0-	-280	-0-	329	1	1187	2	N	22	1	8			121
							24	9									
03	2015	N	1804	-0-	-211	-0-	319	1	1463	2	N	20	7	8			134
							22	9									

LOCKHART WELL #: 2 RRCID -> 236018 COMPL. DATE 03/21/2008 TOTAL DEPTH 10575 PERF. 9004 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2360	X	2360	-0-	-0-	-0-	206	1	2142	2	N	11	1	8			64
							12	9									
11	2243	X	2243	-0-	-0-	-0-	285	1	1954	2	N	4	1	8			67
							4	9									
12	2604	X	2600	-0-	-4	-0-	331	1	2267	2	N	2	2	8			67
							2	9									
01	2604	X	2501	-0-	-103	-0-	333	1	2167	2	N	1	1	8			67
							1	9									
02	2352	X	1986	-0-	-366	-0-	270	1	1694	2	N	20	2	8			85
							22	9									
03	2604	X	2550	-0-	-54	-0-	329	1	2200	2	N	19	4	8			100
							21	9									

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
MCELROY, VAN WELL #: 2 RRCID -> 236124 COMPL. DATE 04/30/2008 TOTAL DEPTH 10468 PERF. 8916 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2687	X	2687	-0-	-0-	-0-	233	1	2426	2	N	25	1	8			59
							28	9									
11	2569	X	2569	-0-	-0-	-0-	325	1	2229	2	N	14	1	8			72
							15	9									
12	2946	X	2946	-0-	-0-	-0-	375	1	2570	2	N	1	1	8			72
							1	9									
01	2841	X	2841	-0-	-0-	-0-	378	1	2462	2	N	1	1	8			72
							1	9									
02	2464	X	2308	-0-	-156	-0-	317	1	1990	2	N	1	1	8			72
							1	9									
03	2945	X	2855	-0-	-90	-0-	371	1	2474	2	N	9	2	8			79
							10	9									

SAMSON LONE STAR, LLC 744737
DAVIS, TEXIE B. WELL #: 1 RRCID -> 214297 COMPL. DATE 06/12/2005 TOTAL DEPTH 10150 PERF. 8590 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1633	X	1633	-0-	-0-	-0-	100	1	1532	2	N	1					45
							1	9									
11	1707	X	1707	-0-	-0-	-0-	111	1	1594	2	N	2					47
							2	9									
12	1619	X	1619	-0-	-0-	-0-	94	1	1422	2	N	94	2	8			139
							103	9									
01	1660	X	1660	-0-	-0-	-0-	115	1	1545	2	N	-0-					139
02	1440	N	1440	-0-	-0-	-0-	100	1	1340	2	N	-0-					139
03	1612	N	1593	-0-	-19	-0-	113	1	1479	2	N	1					140
							1	9									

DAVIS, TEXIE B. WELL #: 2 RRCID -> 214298 COMPL. DATE 06/20/2005 TOTAL DEPTH 10170 PERF. 9744 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2108	-0-	-248	-0-	129	1	1978	2	N	1					43
							1	9									
11	2250	X	2066	-0-	-184	-0-	129	1	1858	2	N	72					115
							79	9									
12	2263	X	1998	-0-	-265	-0-	124	1	1873	2	N	1	1	8			115
							1	9									
01	2263	X	2102	-0-	-161	-0-	146	1	1956	2	N	-0-					115
02	1978	N	1978	-0-	-0-	-0-	133	1	1787	2	N	53					168
							58	9									
*03	2235	N	2235	-0-	-0-	-0-	159	1	2075	2	N	1					169
							1	9									

DAVIS, TEXIE B. WELL #: 3 RRCID -> 216612 COMPL. DATE 10/29/2005 TOTAL DEPTH 10155 PERF. 9740 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1799	-0-	-123	-0-	110	1	1689	2	Y	-0-					78
11	1806	N	1806	-0-	-0-	-0-	112	1	1621	2	Y	66	79	1			65
							73	9									
12	1798	N	1738	-0-	-60	-0-	108	1	1629	2	Y	1	1	8			65
							1	9									
01	1798	N	1794	-0-	-4	-0-	124	1	1670	2	Y	-0-					65
02	1611	N	1611	-0-	-0-	-0-	111	1	1488	2	Y	11	70	1			6
							12	9									
*03	1755	N	1755	-0-	-0-	-0-	125	1	1630	2	Y	-0-					6

TSRHCC WELL #: 1 RRCID -> 219052 COMPL. DATE 01/22/2006 TOTAL DEPTH 10200 PERF. 9690 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					176
11	300	N	261	-0-	-39	-0-	249	2	12	9	N	11	170	1			17
12	310	N	11	-0-	-299	-0-	10	2	1	9	N	1	1	8			17
01	341	N	78	-0-	-263	-0-	78	2			N	-0-					17
02	252	N	27	-0-	-225	-0-	27	2			N	-0-					17
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					17

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737

DAVIS, TEXIE B. WELL #: 4 RRCID -> 219340 COMPL. DATE 03/03/2006 TOTAL DEPTH 10170 PERF. 9780 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1625	-0-	-49	-0-	99	1	1525	2	N	1					106
							1	9									
11	1620	X	1620	-0-	-0-	-0-	100	1	1441	2	N	72					178
							79	9									
12	1581	X	1500	-0-	-81	-0-	93	1	1406	2	N	1	1	8			178
							1	9									
01	1622	X	1622	-0-	-0-	-0-	112	1	1510	2	N	-0-					178
02	1527	N	1527	-0-	-0-	-0-	102	1	1371	2	N	49	192	1			35
							54	9									
*03	1687	N	1687	-0-	-0-	-0-	120	1	1567	2	N	-0-					35

DAVIS, TEXIE B. WELL #: 5 RRCID -> 219616 COMPL. DATE 03/04/2006 TOTAL DEPTH 10185 PERF. 9754 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4643	X	3277	-0-	-1366	-0-	200	1	3076	2	N	1					21
							1	9									
11	2850	X	1705	-0-	-1145	-0-	111	1	1594	2	N	-0-					21
12	2945	X	2721	-0-	-224	-0-	168	1	2552	2	N	1	1	8			21
							1	9									
01	2945	X	2365	-0-	-580	-0-	164	1	2201	2	N	-0-					21
02	2660	X	2158	-0-	-502	-0-	150	1	2008	2	N	-0-					21
03	2945	X	199	-0-	-2746	-0-	14	1	185	2	N	-0-					21

DAVIS, TEXIE B. WELL #: 6 RRCID -> 221172 COMPL. DATE 05/03/2006 TOTAL DEPTH 10055 PERF. 8599 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1561	-0-	-1012	-0-	95	1	1465	2	N	1					90
							1	9									
11	2370	X	1703	-0-	-667	-0-	110	1	1593	2	N	-0-					90
12	2170	X	1699	-0-	-471	-0-	105	1	1592	2	N	2	2	8			90
							2	9									
01	2108	X	2025	-0-	-83	-0-	136	1	1827	2	N	56					146
							62	9									
02	1825	N	1825	-0-	-0-	-0-	123	1	1655	2	N	43	165	1			24
							47	9									
*03	2002	N	2002	-0-	-0-	-0-	142	1	1860	2	N	-0-					24

JACKSON HEIRS WELL #: 1 RRCID -> 222513 COMPL. DATE 09/02/2006 TOTAL DEPTH 10220 PERF. 9730 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	X	1414	-0-	-0-	-0-	86	1	1327	2	N	1					46
							1	9									
11	1381	X	1381	-0-	-0-	-0-	90	1	1291	2	N	-0-					46
12	1488	X	1276	-0-	-212	-0-	79	1	1195	2	N	2	2	8			46
							2	9									
01	1488	X	1365	-0-	-123	-0-	95	1	1269	2	N	1					47
							1	9									
02	1344	X	1164	-0-	-180	-0-	74	1	1000	2	N	82					129
							90	9									
03	1426	X	1391	-0-	-35	-0-	99	1	1292	2	N	-0-					129

DAVIS, TEXIE B. WELL #: 7 RRCID -> 225015 COMPL. DATE N/A TOTAL DEPTH 10292 PERF. 9790 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5524	-0-	-335	-0-	337	1	5185	2	Y	2					100
							2	9									
11	5670	X	5588	-0-	-82	-0-	358	1	5157	2	Y	66	99	1			67
							73	9									
12	5363	X	5126	-0-	-237	-0-	317	1	4806	2	Y	3	3	8			67
							3	9									
01	5518	X	5011	-0-	-507	-0-	347	1	4664	2	Y	-0-					67
02	4984	X	4708	-0-	-276	-0-	320	1	4293	2	Y	86	110	1			43
							95	9									
*03	5822	X	5822	-0-	-0-	-0-	414	1	5407	2	Y	1					44
							1	9									

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS, TEXIE B. GU 2 WELL #: 1 RRCID -> 225400 COMPL. DATE 01/24/2007 TOTAL DEPTH 10081 PERF. 8556 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2991	-0-	-326	-0-	432	1	2557	2	N	2					78
							2	9									
11	3000	X	2847	-0-	-153	-0-	400	1	2340	2	N	97					175
							107	9									
12	3100	X	2627	-0-	-473	-0-	369	1	2254	2	N	4	4	8			175
							4	9									
01	3007	X	2790	-0-	-217	-0-	421	1	2263	2	N	96					271
							106	9									
02	2688	X	2477	-0-	-211	-0-	394	1	2082	2	N	1	192	1			80
							1	9									
03	2976	X	2910	-0-	-66	-0-	435	1	2370	2	N	95					175
							105	9									

DAVIS, TEXIE B. WELL #: 8 RRCID -> 226637 COMPL. DATE 03/04/2007 TOTAL DEPTH 10160 PERF. 8618 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1845	-0-	-325	-0-	113	1	1730	2	N	2	178	1			33
							2	9									
11	2100	X	1922	-0-	-178	-0-	125	1	1797	2	N	-0-					33
12	1984	X	1714	-0-	-270	-0-	106	1	1606	2	N	2	2	8			33
							2	9									
01	1953	X	1755	-0-	-198	-0-	122	1	1632	2	N	1					34
							1	9									
02	1642	N	1642	-0-	-0-	-0-	114	1	1528	2	N	-0-					34
*03	1992	N	1992	-0-	-0-	-0-	135	1	1765	2	N	84					118
							92	9									

TANOS EXPLORATION, LLC 835977
SHOULTS WELL #: 1 RRCID -> 255097 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 10055 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1591	-0-	-300	-0-	1589	3	2	9	N	2	2	8			257
11	1740	X	1579	-0-	-161	-0-	1576	3	3	9	N	3	156	1	3	8	101
12	1643	X	1595	-0-	-48	-0-	1585	3	10	9	N	9					110
01	1581	X	1544	-0-	-37	-0-	1544	3			N	-0-					110
02	1484	N	1331	-0-	-153	-0-	1316	3	15	9	N	14					124
03	1581	N	1426	-0-	-155	-0-	1426	3			N	-0-					124

HALLSVILLE, NE. (PETTIT) 38291 500 ASSOCIATED 49B CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
NESBITT, STROUD B. GAS UNIT WELL #: 1 RRCID -> 092510 COMPL. DATE 11/11/1980 TOTAL DEPTH N/A PERF. 6824 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	#	1493	-0-	-150	-0-	34	1	1445	3	Y	13	15	0			1
							14	9									
11	1590	#	1225	-0-	-365	-0-	28	1	1177	3	Y	18	18	0			1
							20	9									
12	1643	#	1641	-0-	-2	-0-	38	1	1575	3	Y	25	25	0			1
							28	9									
01	1651	R	1651	-0-	-0-	-0-	38	1	1568	3	Y	41	41	0			1
							45	9									
02	1552	R	1552	-0-	-0-	-0-	28	1	1479	3	Y	41	41	0			1
							45	9									
*03	1865	R	1865	-0-	-0-	-0-	38	1	1755	3	Y	65	64	0			2
							72	9									

HALLSVILLE, NE. (PETTIT) //CONT.// 38291 500 ASSOCIATED 49B CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195766 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	R	742	-0-	-0-	-0-	20	1	715	3	Y	6	6	0			-0-
							7	9									
11	328	R	328	-0-	-0-	-0-	7	1	311	3	Y	9	9	0			-0-
							10	9									
12	273	R	273	-0-	-0-	-0-	6	1	253	3	Y	13	13	0			-0-
							14	9									
01	859	R	859	-0-	-0-	-0-	18	1	701	3	Y	127	123	0			4
							140	9									
02	277	R	277	-0-	-0-	-0-	2	1	140	3	Y	123	123	0			4
							135	9									
*03	276	R	276	-0-	-0-	-0-	1	1	62	3	Y	194	193	0			5
							213	9									

BACHTELL OIL & GAS, LTD. 042327
FUTRELL WELL #: 1 RRCID -> 115044 COMPL. DATE 10/11/1984 TOTAL DEPTH 7075 PERF. 6904 - 6910

10	0	#	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HALLSVILLE,S(HOSSTON-COTTON VAL) 38293 094 NON-ASSOCIATED ONE WELL CNTY: HARRISON
VALENCE OPERATING COMPANY 881167
LOFTIS WELL #: 1 RRCID -> 068832 COMPL. DATE N/A TOTAL DEPTH 10730 PERF. 9184 - 10660

10	310	N	174	-0-	-136	-0-	174	2			N	-0-					-0-
11	420	N	275	-0-	-145	-0-	275	2			N	-0-					-0-
12	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

HALLSVILLE, SOUTH (PAGE) 38293 166 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BACHTELL OIL & GAS, LTD. 042327
RUDMAN & GENECOV WELL #: 2A RRCID -> 016072 COMPL. DATE 06/12/1955 TOTAL DEPTH 6631 PERF. 6567 - 6579

10	620	N	318	-0-	-302	-0-	311	2	7	9	Y	6	7	1			4
11	570	N	193	-0-	-377	-0-	184	2	9	9	Y	8	11	1			1
12	434	N	98	-0-	-336	-0-	92	2	6	9	Y	5	4	1			2
01	310	N	134	-0-	-176	-0-	127	2	7	9	Y	6	8	1			-0-
02	251	N	251	-0-	-0-	-0-	247	2	4	9	Y	4	4	1			-0-
*03	149	N	149	-0-	-0-	-0-	143	2	6	9	Y	5	4	1			1

BUFFCO PRODUCTION INC. 106406
YOW WELL #: 1 RRCID -> 122767 COMPL. DATE 11/19/1986 TOTAL DEPTH 7000 PERF. 6725 - 6730

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALLSVILLE, SOUTH (PAGE) //CONT.// 38293 166 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HRB OPERATING COMPANY, INC. 407764
BATH WELL #: 1 RRCID -> 132452 COMPL. DATE 01/15/1989 TOTAL DEPTH 6800 PERF. 6648 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	136	1	871	2	N	7					149
							8	9									
11	1610	N	1610	-0-	-0-	-0-	240	1	1351	2	N	17					166
							19	9									
12	1563	N	1563	-0-	-0-	-0-	248	1	1295	2	N	18					184
							20	9									
01	1420	N	1420	-0-	-0-	-0-	171	1	1230	3	N	17					201
							19	9									
*02	1329	N	1329	-0-	-0-	-0-	132	1	1180	3	N	15	166	1			50
							17	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

HALLSVILLE, S (PETTIT LO. CRANE) 38293 332 NON-ASSOCIATED SALVAGE CNTY: HARRISON
BACHTELL OIL & GAS, LTD. 042327
RUDMAN & GENECOV WELL #: 5B RRCID -> 016061 COMPL. DATE 03/03/1957 TOTAL DEPTH 6671 PERF. 6456 - 6465

10	2294	N	2101	-0-	-193	-0-	2091	2	10	9	Y	9	11	1			10
11	2220	N	857	-0-	-1363	-0-	844	2	13	9	Y	12	16	1			6
12	1922	N	24	-0-	-1898	-0-	15	2	9	9	Y	8	6	1			8
01	2108	N	46	-0-	-2062	-0-	38	2	8	9	Y	7	11	1			4
02	812	N	29	-0-	-783	-0-	21	2	8	9	Y	7	6	1			5
*03	67	N	67	-0-	-0-	-0-	59	2	8	9	Y	7	6	1			6

CARR RESOURCES, INC. 135180
THOMPSON "B" WELL #: 1 RRCID -> 170181 COMPL. DATE 11/06/1997 TOTAL DEPTH 7293 PERF. 6943 - 7293

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/03/2012 - PLUGGED 10/03/12

HARLETON OIL & GAS INC. 357165
GEISLER WELL #: 1 RRCID -> 200198 COMPL. DATE 01/23/2004 TOTAL DEPTH 6720 PERF. 6526 - 6535

10	1581	N	1449	-0-	-132	-0-	1449	3			Y	-0-					-0-
11	1410	N	385	-0-	-1025	-0-	385	3			Y	-0-					-0-
12	1426	N	32	-0-	-1394	-0-	32	3			Y	-0-					-0-
01	1457	N	50	-0-	-1407	-0-	50	3			Y	-0-					-0-
02	364	N	60	-0-	-304	-0-	60	3			Y	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

SOUTHERLAND, GLENN OIL & GAS CO. 803420
WALDRON WELL #: 3 RRCID -> 147161 COMPL. DATE 10/18/1993 TOTAL DEPTH 7050 PERF. 6746 - 6754

10	0		-0-	-0-	-0-	-0-					Y	-0-					9
11	0		-0-	-0-	-0-	-0-					Y	-0-					9
12	0		-0-	-0-	-0-	-0-					Y	-0-					9
01	0		-0-	-0-	-0-	-0-					Y	-0-	9	7			-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/06/2012 - PLUGGED 07/06/12

HAMILTON-TEHAN (SMACKOVER) 38472 200 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
HATHCOX GAS UNIT WELL #: 1 RRCID -> 138817 COMPL. DATE 04/30/1991 TOTAL DEPTH 14640 PERF.14257 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2	-0-	2	2	2	2			N	-0-					-0-
11	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
12		2 X	-0-	-0-	-2	-0-					N	-0-					-0-
01		2 X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02		2 N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATHCOX GAS UNIT WELL #: 3 RRCID -> 186951 COMPL. DATE 06/07/2005 TOTAL DEPTH 14730 PERF.14262 - 14336

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HARDWOOD (COTTON VALLEY) 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
MAHON, ELIZABETH WELL #: 1 RRCID -> 120643 COMPL. DATE 05/24/1992 TOTAL DEPTH 10200 PERF. 8733 - 8740

10	1679 N	1679	-0-	-0-	-0-	339	1	1340	2	N	-0-						378
11	1590 N	1477	-0-	-113	-0-	308	1	1169	2	N	-0-						378
12	1705 N	1464	-0-	-241	-0-	435	1	1029	2	N	-0-						378
01	1674 N	417	-0-	-1257	-0-	417	2			N	-0-						378
02	1372 N	382	-0-	-990	-0-	382	2			N	-0-						378
03	1457 N	310	-0-	-1147	-0-	310	2			N	-0-						378

BOWLES ENERGY, INC. 084097
BLOCKER, VEF UNIT 2 WELL #: 1 T RRCID -> 221573 COMPL. DATE 06/01/2006 TOTAL DEPTH 10150 PERF. 9296 - 10032

10	1457 N	1378	-0-	-79	-0-	295	1	1083	2	N	-0-						30
11	1500 N	1459	-0-	-41	-0-	398	1	1061	2	N	-0-						30
12	1550 N	1414	-0-	-136	-0-	320	1	1094	2	N	-0-						30
01	1565 N	1565	-0-	-0-	-0-	461	1	1103	2	N	1						31
						1	9										
02	1392 N	1392	-0-	-0-	-0-	424	1	961	2	N	6						37
						7	9										
*03	1585 N	1585	-0-	-0-	-0-	473	1	1109	2	N	3						40
						3	9										

EP ENERGY E&P COMPANY, L.P. 253385
STURGES GU WELL #: 1 RRCID -> 210212 COMPL. DATE 04/26/2006 TOTAL DEPTH 10200 PERF. 6652 - 10035

10	81 N	81	-0-	-0-	-0-	2	1	79	2	Y	-0-	1	1				-0-
11	240 N	73	-0-	-167	-0-	2	1	70	2	Y	1						1
						1	9										
12	363 N	363	-0-	-0-	-0-	9	1	350	2	Y	4	3	1				2
						4	9										
01	842 N	842	-0-	-0-	-0-	21	1	814	2	Y	6						8
						7	9										
02	DLQ G-10	578	-0-	578	578	14	1	557	2	Y	6	9	1				5
						7	9										
03	DLQ G-10	115	-0-	115	693	3	1	112	2	Y	-0-	5	1				-0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385

STURGES GU WELL #: 2 RRCID -> 213044 COMPL. DATE 10/04/2006 TOTAL DEPTH 10235 PERF. 9800 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1028	-0-		-2072	631		25 1 11 9	992	2	Y	10	13	1			2
11	1643	N	1012	-0-		-631	-0-		26 1 6 9	980	2	Y	5					7
12	1209	N	992	-0-		-217	-0-		25 1 12 9	955	2	Y	11	14	1			4
01	1072	N	1072	-0-		-0-	-0-		27 1 10 9	1035	2	Y	9					13
02	DLQ G-10		969	-0-		969	969		23 1 10 9	936	2	Y	9	14	1			8
03	DLQ G-10		1029	-0-		1029	1998		25 1 10 9	994	2	Y	9	13	1			4

BARNES GU WELL #: 1 RRCID -> 219811 COMPL. DATE 09/18/2006 TOTAL DEPTH 10220 PERF. 9762 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3330	X	3330	-0-		-0-	-0-		80 1 36 9	3214	2	Y	33	39	1			7
11	2850	X	2751	-0-		-99	-0-		70 1 15 9	2666	2	Y	14					21
12	3224	X	2757	-0-		-467	-0-		69 1 34 9	2654	2	Y	31	40	1			12
01	3317	X	2959	-0-		-358	-0-		75 1 25 9	2859	2	Y	23					35
02	DLQ G-10		2524	-0-		2524	2524		60 1 29 9	2435	2	Y	26	39	1			22
03	DLQ G-10		2953	-0-		2953	5477		72 1 26 9	2855	2	Y	24	35	1			11

STURGES GU WELL #: 4 RRCID -> 221118 COMPL. DATE 05/10/2006 TOTAL DEPTH 10219 PERF. 9796 - 9993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2439	X	2439	-0-		-0-	-0-		58 1 26 9	2355	2	Y	24	25	1			5
11	2160	X	2096	-0-		-64	-0-		53 1 12 9	2031	2	Y	11					16
12	2232	X	1542	-0-		-690	-0-		39 1 19 9	1484	2	Y	17	26	1			7
01	2449	X	1530	-0-		-919	-0-		39 1 13 9	1478	2	Y	12					19
02	DLQ G-10		2369	-0-		2369	2369		56 1 26 9	2287	2	Y	24	23	1			20
03	DLQ G-10		2602	-0-		2602	4971		63 1 24 9	2515	2	Y	22	32	1			10

BARNES GU WELL #: 2 RRCID -> 222105 COMPL. DATE 08/05/2006 TOTAL DEPTH 10280 PERF. 9816 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2414	-0-		-159	-0-		58 1 26 9	2330	2	Y	24	29	1			5
11	2370	X	2269	-0-		-101	-0-		58 1 12 9	2199	2	Y	11					16
12	2480	X	2266	-0-		-214	-0-		57 1 29 9	2180	2	Y	26	32	1			10
01	2480	X	2252	-0-		-228	-0-		57 1 20 9	2175	2	Y	18					28
02	DLQ G-10		2068	-0-		2068	2068		49 1 23 9	1996	2	Y	21	31	1			18
03	DLQ G-10		2273	-0-		2273	4341		55 1 20 9	2198	2	Y	18	28	1			8

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
STURGES GU WELL #: 3 RRCID -> 222769 COMPL. DATE 10/10/2006 TOTAL DEPTH 10215 PERF. 9812 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNES GU WELL #: 3 RRCID -> 224034 COMPL. DATE 11/28/2006 TOTAL DEPTH 10230 PERF. 9798 - 10031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	3 1 9	1	105	2	Y	1	1	1			-0-
11	90	N	81	-0-	-9	-0-	2 1 9	1	78	2	Y	1					1
12	62	N	47	-0-	-15	-0-	1	1	46	2	Y	-0-	1	1			-0-
01	124	N	71	-0-	-53	-0-	2 1 9	1	68	2	Y	1					1
02	DLQ G-10		52	-0-	52	52	1	1	51	2	Y	-0-	1	1			-0-
03	DLQ G-10		-0-	-0-	-0-	52					Y	-0-					-0-

RUTLAND WELL #: 1 RRCID -> 225024 COMPL. DATE 11/17/2006 TOTAL DEPTH 10228 PERF. 9776 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0-	-0-	24 1 11 9	1	986	2	Y	10	12	1			2
11	960	N	960	-0-	-0-	-0-	24 1 6 9	1	930	2	Y	5					7
12	1054	N	976	-0-	-78	-0-	24 1 12 9	1	940	2	Y	11	14	1			4
01	1023	N	975	-0-	-48	-0-	25 1 9 9	1	941	2	Y	8					12
02	DLQ G-10		884	-0-	884	884	21 1 10 9	1	853	2	Y	9	13	1			8
03	DLQ G-10		968	-0-	968	1852	24 1 9 9	1	935	2	Y	8	12	1			4

BARNES GU WELL #: 4 RRCID -> 225125 COMPL. DATE 01/05/2007 TOTAL DEPTH 10215 PERF. 9778 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2486	X	2486	-0-	-0-	-0-	60 1 28 9	1	2398	2	Y	25	31	1			6
11	2402	X	2402	-0-	-0-	-0-	61 1 12 9	1	2329	2	Y	11					17
12	2790	X	2417	-0-	-373	-0-	61 1 31 9	1	2325	2	Y	28	34	1			11
01	2790	X	2399	-0-	-391	-0-	61 1 20 9	1	2318	2	Y	18					29
02	DLQ G-10		2252	-0-	2252	2252	53 1 25 9	1	2174	2	Y	23	33	1			19
03	DLQ G-10		2389	-0-	2389	4641	58 1 22 9	1	2309	2	Y	20	30	1			9

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
BARNES GU WELL #: 5 RRCID -> 226446 COMPL. DATE 02/01/2007 TOTAL DEPTH 10190 PERF. 9394 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	3	1	115	2	Y	-0-	1	1			-0-
11	150	N	127	-0-	-23	-0-	3	1	123	2	Y	1					1
							1	9									
12	124	N	121	-0-	-3	-0-	3	1	116	2	Y	2	2	1			1
							2	9									
01	124	N	121	-0-	-3	-0-	3	1	118	2	Y	-0-					1
02	DLQ G-10		137	-0-	137	137	3	1	132	2	Y	2	2	1			1
							2	9									
03	DLQ G-10		155	-0-	155	292	4	1	149	2	Y	2	2	1			1
							2	9									

RUTLAND WELL #: 2 RRCID -> 229032 COMPL. DATE 06/07/2007 TOTAL DEPTH 10270 PERF. 9783 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	884	-0-	-2216	2478	21	1	854	2	Y	8	11	1			2
							9	9									
11	3000	N	881	-0-	-2119	359	22	1	855	2	Y	4					6
							4	9									
12	1299	N	940	-0-	-359	-0-	24	1	904	2	Y	11	13	1			4
							12	9									
01	913	N	913	-0-	-0-	-0-	23	1	882	2	Y	7					11
							8	9									
02	DLQ G-10		634	-0-	634	634	15	1	612	2	Y	6	12	1			5
							7	9									
03	DLQ G-10		1017	-0-	1017	1651	25	1	982	2	Y	9	10	1			4
							10	9									

STURGES GU WELL #: 10 RRCID -> 229782 COMPL. DATE 07/12/2007 TOTAL DEPTH 10250 PERF. 9757 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	26	1	1030	2	Y	10	12	1			2
							11	9									
11	1017	N	1017	-0-	-0-	-0-	26	1	985	2	Y	5					7
							6	9									
12	996	N	996	-0-	-0-	-0-	25	1	959	2	Y	11	14	1			4
							12	9									
01	938	N	938	-0-	-0-	-0-	24	1	905	2	Y	8					12
							9	9									
02	DLQ G-10		906	-0-	906	906	21	1	875	2	Y	9	13	1			8
							10	9									
03	DLQ G-10		931	-0-	931	1837	23	1	900	2	Y	7	12	1			3
							8	9									

FOREST OIL CORPORATION 275740
HARRIS, JAMES F. WELL #: 1 RRCID -> 215137 COMPL. DATE 09/02/2005 TOTAL DEPTH 10275 PERF. 9912 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1998	-0-	-79	-0-	1995	2	3	9	N	3					58
11	1920	N	1850	-0-	-70	-0-	1848	2	2	9	N	2					60
12	1953	N	1790	-0-	-163	-0-	1790	2			N	-0-					60
01	1984	N	1822	-0-	-162	-0-	1820	2	2	9	N	2					62
02	1736	N	1604	-0-	-132	-0-	1604	2			N	-0-					62
03	1798	N	1679	-0-	-119	-0-	1679	2			N	-0-					62

DEUTSCH GAS UNIT WELL #: 1 RRCID -> 215183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10220 PERF. 9766 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1840	-0-	-175	-0-	1839	2	1	9	N	1					37
11	2130	N	1600	-0-	-530	-0-	1600	2			N	-0-					37
12	2077	N	1561	-0-	-516	-0-	1546	2	15	9	N	14					51
01	1829	N	1502	-0-	-327	-0-	1502	2			N	-0-					51
02	2800	N	3033	-0-	233	233	2906	2	127	9	N	115					166
*03	3100	N	6583	-0-	3483	3716	6444	2	139	9	N	126	170	1	1	8	121

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
ALLEN, WALTER WELL #: 1 RRCID -> 216170 COMPL. DATE 11/11/2005 TOTAL DEPTH 10243 PERF. 9870 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3394	-0-	-171	-0-	3380	2	14	9	N	13	8	7			174
11	3450	X	3288	-0-	-162	-0-	3274	2	14	9	N	13	1	8			186
12	3565	X	3254	-0-	-311	-0-	3231	2	23	9	N	21					207
01	3565	X	3305	-0-	-260	-0-	3274	2	31	9	N	28	167	1	2	8	66
02	3041	X	3041	-0-	-0-	-0-	3027	2	14	9	N	13					79
*03	3238	X	3238	-0-	-0-	-0-	3217	2	21	9	N	19	1	8			97

ANDERSON, PEGGY ALLEN WELL #: 1 RRCID -> 216248 COMPL. DATE 09/27/2005 TOTAL DEPTH 10198 PERF. 9836 - 10117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2357	N	2357	-0-	-0-	-0-	2342	2	15	9	N	14					137
11	2193	N	2193	-0-	-0-	-0-	2176	2	17	9	N	15					152
12	2790	N	2258	-0-	-532	-0-	2249	2	9	9	N	8					160
01	2356	N	2218	-0-	-138	-0-	2203	2	15	9	N	14					174
02	2044	N	2026	-0-	-18	-0-	2011	2	15	9	N	14					188
03	2263	N	2087	-0-	-176	-0-	2073	2	14	9	N	13	178	1			23

WILLOUGHBY, CLARA WELL #: 1 RRCID -> 217569 COMPL. DATE 12/01/2005 TOTAL DEPTH 10164 PERF. 9726 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1878	-0-	-106	-0-	1867	2	11	9	N	10	176	1	1	7	25
11	1890	N	1839	-0-	-51	-0-	1814	2	25	9	N	23					48
12	1891	N	1873	-0-	-18	-0-	1849	2	24	9	N	22					70
01	1916	N	1916	-0-	-0-	-0-	1905	2	11	9	N	10					80
02	1708	N	1510	-0-	-198	-0-	1496	2	14	9	N	13					93
03	1860	N	1739	-0-	-121	-0-	1720	2	19	9	N	17					110

CAYCE WELL #: 1 RRCID -> 218054 COMPL. DATE 01/13/2006 TOTAL DEPTH 10277 PERF. 9861 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1911	-0-	-228	-0-	1904	2	7	9	N	6					73
11	1980	N	1754	-0-	-226	-0-	1750	2	4	9	N	4					77
12	2015	N	1859	-0-	-156	-0-	1852	2	7	9	N	6					83
01	1922	N	1854	-0-	-68	-0-	1843	2	11	9	N	10					93
02	1683	N	1683	-0-	-0-	-0-	1651	2	32	9	N	29					122
*03	1880	N	1880	-0-	-0-	-0-	1837	2	43	9	N	39					161

BELL, CHARLIE WELL #: 1 RRCID -> 218056 COMPL. DATE 01/03/2006 TOTAL DEPTH 10050 PERF. 9674 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-	3	7			44
11	1762	N	1762	-0-	-0-	-0-	1762	2			Y	-0-					44
12	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					44
01	1674	N	1654	-0-	-20	-0-	1654	2			Y	-0-	44	1			-0-
02	1652	N	1027	-0-	-625	-0-	1027	2			Y	-0-					-0-
*03	3100	N	15032	-0-	11932	11932	14788	2	244	9	Y	222	65	1	4	8	153

MARSHALL, JEFFREY WELL #: 1 RRCID -> 219302 COMPL. DATE 01/17/2006 TOTAL DEPTH 10250 PERF. 9864 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3795	-0-	-328	-0-	3789	2	6	9	N	5	176	1			24
11	3900	X	3661	-0-	-239	-0-	3635	2	26	9	N	24	1	8			47
12	4030	X	3786	-0-	-244	-0-	3766	2	20	9	N	18					65
01	3844	X	3769	-0-	-75	-0-	3757	2	12	9	N	11					76
02	3455	X	3455	-0-	-0-	-0-	3437	2	18	9	N	16					92
*03	3741	X	3741	-0-	-0-	-0-	3727	2	14	9	N	13					105

HARRIS, OSCAR UNIT WELL #: 1 RRCID -> 219306 COMPL. DATE 01/25/2006 TOTAL DEPTH 10312 PERF. 9884 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	984	-0-	-101	-0-	980	2	4	9	N	4					121
11	1080	N	832	-0-	-248	-0-	825	2	7	9	N	6					127
12	992	N	792	-0-	-200	-0-	786	2	6	9	N	5					132
01	992	N	668	-0-	-324	-0-	662	2	6	9	N	5					137
02	784	N	751	-0-	-33	-0-	748	2	3	9	N	3					140
03	806	N	632	-0-	-174	-0-	629	2	3	9	N	3					143

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
SEALEY HEIRS WELL #: 1 RRCID -> 220470 COMPL. DATE 02/17/2006 TOTAL DEPTH 10350 PERF. 9875 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2717	N	2499	-0-	-218	-0-	2498	2	1	9	N	1	175	1			25
11	2580	N	2093	-0-	-487	-0-	2076	2	17	9	N	15					40
12	2666	X	2277	-0-	-389	-0-	2271	2	6	9	N	5					45
01	3281	X	3281	-0-	-0-	-0-	3266	2	15	9	N	14	2	8			57
02	3091	X	3091	-0-	-0-	-0-	3088	2	3	9	N	3					60
*03	3023	X	3023	-0-	-0-	-0-	3010	2	13	9	N	12	1	8			71

HARRIS, OSCAR HEIRS WELL #: 2 RRCID -> 221128 COMPL. DATE 01/26/2006 TOTAL DEPTH 10250 PERF. 9879 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	483	-0-	-695	-0-	483	2			N	-0-					80
11	990	N	397	-0-	-593	-0-	397	2			N	-0-					80
12	620	N	370	-0-	-250	-0-	370	2			N	-0-					80
01	496	N	306	-0-	-190	-0-	306	2			N	-0-					80
02	849	N	849	-0-	-0-	-0-	835	2	14	9	N	13					93
*03	865	N	865	-0-	-0-	-0-	865	2			N	-0-					93

MAYFIELD, J.B. WELL #: 1 RRCID -> 221130 COMPL. DATE 02/17/2006 TOTAL DEPTH 10240 PERF. 9872 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4285	X	4285	-0-	-0-	-0-	4267	2	18	9	N	16	8	7			132
11	2622	X	2622	-0-	-0-	-0-	2611	2	11	9	N	10	1	8			141
12	2588	X	2588	-0-	-0-	-0-	2567	2	21	9	N	19					160
01	2515	X	2515	-0-	-0-	-0-	2509	2	6	9	N	5					165
02	2478	X	2478	-0-	-0-	-0-	2466	2	12	9	N	11					176
*03	2814	X	2814	-0-	-0-	-0-	2810	2	4	9	N	4	1	8			179

BELL, CHARLIE WELL #: 2 RRCID -> 221967 COMPL. DATE 04/06/2006 TOTAL DEPTH 10030 PERF. 8573 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	7			1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		7097	-0-	7097	7097	6945	2	152	9	Y	138					139
01	14B DENY		9589	-0-	9589	16686	9374	2	215	9	Y	195	152	1			182
02	23912	X	7226	-0-	-16686	-0-	7121	2	105	9	Y	95	191	1	1	8	85
*03	7899	X	7899	-0-	-0-	-0-	7755	2	144	9	Y	131	124	1	1	8	91

HARRIS, OSCAR UNIT WELL #: 2 RRCID -> 221989 COMPL. DATE 06/06/2006 TOTAL DEPTH 10315 PERF. 9904 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					39
11	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					39
12	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					39
01	2294	N	2097	-0-	-197	-0-	2096	2	1	9	N	1					40
02	1932	N	1576	-0-	-356	-0-	1574	2	2	9	N	2					42
03	2232	N	1932	-0-	-300	-0-	1928	2	4	9	N	4	1	8			45

SEALEY HEIRS WELL #: 2 RRCID -> 222295 COMPL. DATE 07/10/2006 TOTAL DEPTH 10344 PERF. 9951 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					110
12	0	X	-0-	-0-	-0-	-0-					N	-0-					110
01	0	X	-0-	-0-	-0-	-0-					N	-0-					110
02	140	X	7	-0-	-133	-0-	7	2			N	-0-					110
03	155	X	-0-	-0-	-155	-0-					N	-0-					110

MAYFIELD, J.B. GAS UNIT WELL #: 2 RRCID -> 222368 COMPL. DATE 07/19/2006 TOTAL DEPTH 10267 PERF.10046 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2293	N	2293	-0-	-0-	-0-	2274	2	19	9	N	17					130
11	2190	N	2083	-0-	-107	-0-	2072	2	11	9	N	10					140
12	2083	N	2083	-0-	-0-	-0-	2070	2	13	9	N	12					152
01	2294	N	1970	-0-	-324	-0-	1959	2	11	9	N	10					162
02	1977	N	1977	-0-	-0-	-0-	1962	2	15	9	N	14					176
03	2077	N	2030	-0-	-47	-0-	2022	2	8	9	N	7					183

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
MAYFIELD, J.B. GAS UNIT WELL #: 3 RRCID -> 222369 COMPL. DATE 09/07/2006 TOTAL DEPTH 10273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	312	-0-	-1393	-0-	311	2	1	9	N	1	6	7			105
11	1080	N	453	-0-	-627	-0-	449	2	4	9	N	4					109
12	2449	N	2449	-0-	-0-	-0-	2429	2	20	9	N	18					127
01	2064	N	2064	-0-	-0-	-0-	2058	2	6	9	N	5					132
02	1580	N	1580	-0-	-0-	-0-	1573	2	7	9	N	6					138
03	2449	N	1794	-0-	-655	-0-	1787	2	7	9	N	6					144

ALLEN, WALTER WELL #: 3 RRCID -> 222371 COMPL. DATE 06/29/2006 TOTAL DEPTH 10258 PERF. 9956 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	935	-0-	-305	-0-	929	2	6	9	N	5	6	7			118
11	1020	N	318	-0-	-702	-0-	314	2	4	9	N	4					122
12	1209	X	304	-0-	-905	-0-	302	2	2	9	N	2					124
01	930	X	393	-0-	-537	-0-	391	2	2	9	N	2					126
02	1092	X	82	-0-	-1010	-0-	82	2			N	-0-					126
03	930	X	279	-0-	-651	-0-	278	2	1	9	N	1					127

ALLEN, WALTER WELL #: 2 RRCID -> 222372 COMPL. DATE 06/15/2006 TOTAL DEPTH 10244 PERF.10054 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1596	-0-	-264	-0-	1589	2	7	9	N	6	8	7			106
11	1740	N	1303	-0-	-437	-0-	1300	2	3	9	N	3					109
12	1519	N	1212	-0-	-307	-0-	1206	2	6	9	N	5					114
01	1581	N	1076	-0-	-505	-0-	1074	2	2	9	N	2					116
02	1204	N	915	-0-	-289	-0-	914	2	1	9	N	1					117
03	1209	N	918	-0-	-291	-0-	917	2	1	9	N	1					118

MAYFIELD, J.B. GAS UNIT WELL #: 5 RRCID -> 223197 COMPL. DATE 08/10/2006 TOTAL DEPTH 10236 PERF.10055 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

MAYFIELD, J.B. GAS UNIT WELL #: 4 RRCID -> 223422 COMPL. DATE 09/20/2006 TOTAL DEPTH 10227 PERF. 9925 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					120
11	4157	X	4157	-0-	-0-	-0-	4150	2	7	9	N	6	1	8			125
12	4278	X	4262	-0-	-16	-0-	4253	2	9	9	N	8					133
01	4278	X	4252	-0-	-26	-0-	4249	2	3	9	N	3					136
02	3957	X	3957	-0-	-0-	-0-	3956	2	1	9	N	1					137
*03	4276	X	4276	-0-	-0-	-0-	4275	2	1	9	N	1	1	8			137

MAYFIELD, J.B. GAS UNIT WELL #: 6 RRCID -> 223423 COMPL. DATE 09/07/2006 TOTAL DEPTH 10240 PERF. 9884 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1893	-0-	-370	-0-	1893	2			N	-0-	8	7			97
11	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					97
12	1829	N	1648	-0-	-181	-0-	1648	2			N	-0-					97
01	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					97
02	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					97
*03	1998	N	1998	-0-	-0-	-0-	1997	2	1	9	N	1	1	8			97

BELL, CHARLIE WELL #: 3 RRCID -> 223519 COMPL. DATE 09/23/2006 TOTAL DEPTH 10084 PERF. 9666 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	936	-0-	-1575	-0-	936	2			N	-0-	2	7			151
11	1620	X	1076	-0-	-544	-0-	1076	2			N	-0-					151
12	1519	X	1139	-0-	-380	-0-	1138	2	1	9	N	1					152
01	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					152
02	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					152
*03	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					152

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
BELL, CHARLIE WELL #: 4 RRCID -> 223551 COMPL. DATE 10/19/2006 TOTAL DEPTH 10085 PERF. 9777 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	246	-0-	-33	-0-	246	2			N	-0-		2	7		64
11	660	N	490	-0-	-170	-0-	478	2	12	9	N	11					75
12	651	N	515	-0-	-136	-0-	513	2	2	9	N	2					77
01	379	N	379	-0-	-0-	-0-	376	2	3	9	N	3					80
02	448	N	197	-0-	-251	-0-	197	2			N	-0-					80
*03	556	N	556	-0-	-0-	-0-	545	2	11	9	N	10					90

WILLOUGHBY, CLARA WELL #: 4 RRCID -> 224932 COMPL. DATE 04/13/2007 TOTAL DEPTH 10160 PERF. 8660 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2734	X	2734	-0-	-0-	-0-	2730	2	4	9	N	4		1	7		127
11	3166	X	3166	-0-	-0-	-0-	3145	2	21	9	N	19					146
12	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					146
01	2434	N	2434	-0-	-0-	-0-	2423	2	11	9	N	10					156
02	4323	X	4323	-0-	-0-	-0-	4259	2	64	9	N	58	171	1			43
*03	3385	X	3385	-0-	-0-	-0-	3368	2	17	9	N	15					58

WILLOUGHBY, CLARA WELL #: 5 RRCID -> 227549 COMPL. DATE 12/10/2006 TOTAL DEPTH 10137 PERF. 9745 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1097	-0-	-360	-0-	1097	2			N	-0-		12	7		152
11	930	X	349	-0-	-581	-0-	348	2	1	9	N	1		1	8		152
12	796	X	796	-0-	-0-	-0-	796	2			N	-0-					152
01	1085	X	673	-0-	-412	-0-	666	2	7	9	N	6					158
02	980	X	-0-	-0-	-980	-0-					N	-0-					158
03	1085	X	914	-0-	-171	-0-	905	2	9	9	N	8		1	8		165

WILLOUGHBY, CLARA WELL #: 2 RRCID -> 227586 COMPL. DATE 12/30/2006 TOTAL DEPTH 10176 PERF. 9851 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1709	-0-	-213	-0-	1709	2			N	-0-		2	7		105
11	1770	N	1664	-0-	-106	-0-	1662	2	2	9	N	2					107
12	1705	N	1588	-0-	-117	-0-	1585	2	3	9	N	3					110
01	1793	N	1793	-0-	-0-	-0-	1779	2	14	9	N	13					123
02	1549	N	1549	-0-	-0-	-0-	1464	2	85	9	N	77					200
*03	1742	N	1742	-0-	-0-	-0-	1731	2	11	9	N	10	173	1			37

MARSHALL, JEFFREY WELL #: 2 RRCID -> 229282 COMPL. DATE 04/03/2007 TOTAL DEPTH 10373 PERF. 9944 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	989	-0-	-468	-0-	986	2	3	9	N	3					127
11	1410	N	1219	-0-	-191	-0-	1206	2	13	9	N	12		1	8		138
12	1457	N	1239	-0-	-218	-0-	1232	2	7	9	N	6					144
01	1137	N	1137	-0-	-0-	-0-	1127	2	10	9	N	9	133	1			20
02	2491	N	2491	-0-	-0-	-0-	2479	2	12	9	N	11					31
*03	2908	N	2908	-0-	-0-	-0-	2902	2	6	9	N	5		1	8		35

WILLOUGHBY, CLARA WELL #: 3 RRCID -> 229456 COMPL. DATE 01/26/2007 TOTAL DEPTH 10280 PERF. 9870 - 10011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0-	-0-	1515	2	11	9	N	10		2	7		68
11	1590	N	1381	-0-	-209	-0-	1368	2	13	9	N	12					80
12	1581	N	1350	-0-	-231	-0-	1339	2	11	9	N	10					90
01	1519	N	1393	-0-	-126	-0-	1380	2	13	9	N	12					102
02	1288	N	1098	-0-	-190	-0-	1089	2	9	9	N	8					110
03	1364	N	1234	-0-	-130	-0-	1225	2	9	9	N	8					118

EPPS, HUGH GAS UNIT WELL #: 1 RRCID -> 231782 COMPL. DATE 06/28/2007 TOTAL DEPTH 10400 PERF.10044 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	N	1424	-0-	-0-	-0-	1409	2	15	9	N	14					164
11	1140	N	839	-0-	-301	-0-	831	2	8	9	N	7					171
12	1293	N	1293	-0-	-0-	-0-	1278	2	15	9	N	14					185
01	1467	N	1467	-0-	-0-	-0-	1456	2	11	9	N	10					195
02	784	N	657	-0-	-127	-0-	638	2	19	9	N	17	174	1			38
03	1178	N	1112	-0-	-66	-0-	1098	2	14	9	N	13					51

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
BELL, CHARLIE WELL #: 5 RRCID -> 232543 COMPL. DATE 07/17/2007 TOTAL DEPTH 10155 PERF. 8662 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2400	-0-	-80	-0-	2327	2	73	9	N	66	5	7			164
11	2280	N	2268	-0-	-12	-0-	2267	2	1	9	N	1	1	8			164
12	2325	N	2138	-0-	-187	-0-	2138	2			N	-0-					164
01	2387	N	2013	-0-	-374	-0-	1940	2	73	9	N	66	195	1			35
02	2128	N	1537	-0-	-591	-0-	1504	2	33	9	N	30					65
03	2139	N	1940	-0-	-199	-0-	1937	2	3	9	N	3					68

HARRIS, JAMES F. WELL #: 2 RRCID -> 232615 COMPL. DATE 05/30/2007 TOTAL DEPTH 10375 PERF. 9915 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2591	-0-	-106	-0-	2580	2	11	9	N	10					111
11	2580	N	2458	-0-	-122	-0-	2450	2	8	9	N	7					118
12	2693	N	2693	-0-	-0-	-0-	2686	2	7	9	N	6					124
01	2604	N	2547	-0-	-57	-0-	2537	2	10	9	N	9					133
02	2296	N	2039	-0-	-257	-0-	2028	2	11	9	N	10					143
03	2697	N	2504	-0-	-193	-0-	2503	2	1	9	N	1					144

SPILLER NO. 1 GAS UNIT WELL #: 1 RRCID -> 232777 COMPL. DATE 09/27/2007 TOTAL DEPTH 10270 PERF. 9892 - 10069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3059	-0-	-165	-0-	3023	2	36	9	N	33					198
11	3120	X	2789	-0-	-331	-0-	2745	2	44	9	N	40	194	1	1	8	43
12	3224	X	3092	-0-	-132	-0-	2974	2	118	9	N	107					150
01	3193	X	3092	-0-	-101	-0-	3060	2	32	9	N	29					179
02	2984	X	2984	-0-	-0-	-0-	2917	2	67	9	N	61	179	1			61
*03	3241	X	3241	-0-	-0-	-0-	3179	2	62	9	N	56	1	8			116

SEALEY HEIRS WELL #: 3 RRCID -> 236061 COMPL. DATE 11/17/2007 TOTAL DEPTH 10350 PERF.10064 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2344	-0-	-74	-0-	2337	2	7	9	Y	6					74
11	2340	N	2250	-0-	-90	-0-	2241	2	9	9	Y	8	1	8			81
12	2418	N	2336	-0-	-82	-0-	2319	2	17	9	Y	15					96
01	2367	N	2367	-0-	-0-	-0-	2358	2	9	9	Y	8					104
02	2263	N	2263	-0-	-0-	-0-	2255	2	8	9	Y	7	91	1			20
*03	2387	N	2387	-0-	-0-	-0-	2376	2	11	9	Y	10	1	8			29

HARRIS, OSCAR WELL #: 3 RRCID -> 236096 COMPL. DATE 11/27/2007 TOTAL DEPTH 10450 PERF.10040 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1947	-0-	-99	-0-	1941	2	6	9	Y	5					74
11	1920	N	1832	-0-	-88	-0-	1823	2	9	9	Y	8					82
12	1932	N	1932	-0-	-0-	-0-	1915	2	17	9	Y	15					97
01	1953	N	1923	-0-	-30	-0-	1915	2	8	9	Y	7					104
02	1786	N	1786	-0-	-0-	-0-	1778	2	8	9	Y	7	91	1			20
*03	1934	N	1934	-0-	-0-	-0-	1924	2	10	9	Y	9					29

BELL, GRACIE CV GAS UNIT WELL #: 3 RRCID -> 236097 COMPL. DATE 12/25/2007 TOTAL DEPTH 10336 PERF. 9855 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	331	-0-	-289	-0-	331	2			N	-0-					60
11	450	N	297	-0-	-153	-0-	297	2			N	-0-					60
12	372	N	254	-0-	-118	-0-	254	2			N	-0-					60
01	341	N	210	-0-	-131	-0-	210	2			N	-0-					60
02	280	N	-0-	-0-	-280	-0-					N	-0-					60
03	248	N	20	-0-	-228	-0-	20	2			N	-0-					60

OSBORNE HEIRS WELL #: 1 RRCID -> 236098 COMPL. DATE 01/27/2008 TOTAL DEPTH 10264 PERF.10044 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	155	-0-	-124	-0-	154	2	1	9	N	1					130
11	450	N	29	-0-	-421	-0-	29	2			N	-0-					130
12	124	N	-0-	-0-	-124	-0-					N	-0-					130
01	155	N	95	-0-	-60	-0-	93	2	2	9	N	2					132
02	28	N	-0-	-0-	-28	-0-					N	-0-					132
*03	144	N	144	-0-	-0-	-0-	141	2	3	9	N	3					135

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
OSBORNE HEIRS WELL #: 3 RRCID -> 239127 COMPL. DATE 05/09/2008 TOTAL DEPTH 10525 PERF.10066 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1761	-0-	-99	-0-	1757	2	4	9	Y	4					59
11	1740	N	1508	-0-	-232	-0-	1502	2	6	9	Y	5					64
12	1736	N	1576	-0-	-160	-0-	1572	2	4	9	Y	4					68
01	1767	N	1622	-0-	-145	-0-	1616	2	6	9	Y	5					73
02	1627	N	1627	-0-	-0-	-0-	1607	2	20	9	Y	18					91
03	1581	N	1309	-0-	-272	-0-	1289	2	20	9	Y	18	80	1			29

BELL, GRACIE CV GAS UNIT WELL #: 2H RRCID -> 243116 COMPL. DATE 07/11/2008 TOTAL DEPTH 9989 PERF.10959 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10008	X	10008	-0-	-0-	-0-	9987	2	21	9	N	19					122
11	7090	X	7090	-0-	-0-	-0-	7078	2	12	9	N	11					133
12	6324	X	5930	-0-	-394	-0-	5905	2	25	9	N	23					156
01	6324	X	5088	-0-	-1236	-0-	5064	2	24	9	N	22					178
02	7944	X	7944	-0-	-0-	-0-	7907	2	37	9	N	34					212
*03	9526	X	9526	-0-	-0-	-0-	9519	2	7	9	N	6	151	1	1	8	66

BELL, CHARLIE WELL #: 7 RRCID -> 245552 COMPL. DATE 12/05/2012 TOTAL DEPTH 10082 PERF. 8816 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2125	N	2125	-0-	-0-	-0-	2102	2	23	9	N	21	4	7			182
11	921	N	921	-0-	-0-	-0-	909	2	12	9	N	11					193
12	3100	N	3211	-0-	111	111	2787	2	424	9	N	385	482	1			96
01	1814	N	1703	-0-	-111	-0-	1541	2	162	9	N	147	172	1	2	8	69
02	1566	N	1566	-0-	-0-	-0-	1452	2	114	9	N	104					173
*03	1314	X	1314	-0-	-0-	-0-	1192	2	122	9	N	111	173	1	1	8	110

OSBORNE HEIRS WELL #: 2 RRCID -> 246032 COMPL. DATE 01/12/2008 TOTAL DEPTH 10275 PERF. 9929 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1331	-0-	-157	-0-	1328	2	3	9	Y	3					55
11	1386	N	1386	-0-	-0-	-0-	1379	2	7	9	Y	6	1	8			60
12	1457	N	1298	-0-	-159	-0-	1294	2	4	9	Y	4					64
01	1333	N	1162	-0-	-171	-0-	1159	2	3	9	Y	3					67
02	1288	N	1255	-0-	-33	-0-	1237	2	18	9	Y	16					83
03	1302	N	1201	-0-	-101	-0-	1182	2	19	9	Y	17	74	1	1	8	25

GMX RESOURCES INC. 311408
BALDWIN HEIRS CV WELL #: 2 RRCID -> 236120 COMPL. DATE 02/01/2008 TOTAL DEPTH 10080 PERF. 9678 - 9899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	878	1	666	3	Y	35					246
							39	9									
11	1770	N	1695	-0-	-75	-0-	924	1	736	3	Y	32					278
							35	9									
12	1666	N	1666	-0-	-0-	-0-	954	1	677	3	Y	32					310
							35	9									
01	1729	N	1729	-0-	-0-	-0-	1104	1	592	3	Y	30	87	1			253
							33	9									
02	DLQ G-10		1568	-0-	1568	1568	973	1	561	3	Y	31					284
							34	9									
03	DLQ G-10		NO RPT	-0-	-0-	1568					Y	NO RPT					284

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
GMX RESOURCES INC. //CONT.// 311408
BENNETT WELL #: 1 RRCID -> 242542 COMPL. DATE 08/08/2008 TOTAL DEPTH 10206 PERF. 9834 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	288	1	1020	3	N	31					62
							34	9									
11	1359	N	1359	-0-	-0-	-0-	1339	3	20	9	N	18					80
12	2272	N	2272	-0-	-0-	-0-	1004	1	1240	3	N	25					105
							28	9									
01	1601	N	1601	-0-	-0-	-0-	889	1	693	3	N	17					122
							19	9									
*02	1278	N	1278	-0-	-0-	-0-	194	1	1060	3	N	22					144
							24	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

GOODRICH PETROLEUM COMPANY 314909
BLOCKER, VEF UNIT 2 WELL #: 3 RRCID -> 224926 COMPL. DATE 12/14/2006 TOTAL DEPTH 10243 PERF. 6710 - 10097

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
BROWN WELL #: 1 RRCID -> 226679 COMPL. DATE 01/25/2007 TOTAL DEPTH 10160 PERF. 9854 - 10051

10	1333	N	1274	-0-	-59	-0-	37	1	1236	3	Y	1					21
							1	9									
11	1232	N	1232	-0-	-0-	-0-	37	1	1189	3	Y	5					26
							6	9									
12	1302	N	1169	-0-	-133	-0-	36	1	1130	3	Y	3	24	1			5
							3	9									
01	1271	N	1171	-0-	-100	-0-	35	1	1133	3	Y	3					8
							3	9									
02	969	N	969	-0-	-0-	-0-	31	1	936	3	Y	2					10
							2	9									
*03	1048	N	1048	-0-	-0-	-0-	39	1	1002	3	Y	6	1	8			15
							7	9									

FOGLE WELL #: 1 RRCID -> 226772 COMPL. DATE 07/28/2011 TOTAL DEPTH 10304 PERF. 9335 - 10106

10	2387	X	2265	-0-	-122	-0-	64	1	2153	3	Y	44	53	1			53
							48	9									
11	2220	N	2140	-0-	-80	-0-	63	1	2033	3	Y	40	47	1			46
							44	9									
12	2232	N	2179	-0-	-53	-0-	66	1	2056	3	Y	52	82	1	2	8	14
							57	9									
01	2263	N	2125	-0-	-138	-0-	63	1	2014	3	Y	44	2	8			56
							48	9									
02	2091	N	2091	-0-	-0-	-0-	66	1	1971	3	Y	49	49	1	2	8	54
							54	9									
*03	2991	N	2991	-0-	-0-	-0-	111	1	2839	3	Y	37	46	1	2	8	43
							41	9									

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BROWN WELL #: 2 RRCID -> 235857 COMPL. DATE 11/06/2010 TOTAL DEPTH 10028 PERF. 8763 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2432	-0-	-1040	-0-	70	1	2334	3	Y	25					109
							28	9									
11	2820	X	2343	-0-	-477	-0-	69	1	2256	3	Y	16	1	8			124
							18	9									
12	2604	X	2307	-0-	-297	-0-	71	1	2211	3	Y	23	112	1	2	8	33
							25	9									
01	2511	X	1291	-0-	-1220	-0-	38	1	1230	3	Y	21	3	8			51
							23	9									
02	1345	N	1345	-0-	-0-	-0-	43	1	1285	3	Y	15	3	8			63
							17	9									
*03	1730	N	1730	-0-	-0-	-0-	65	1	1644	3	Y	19	6	8			76
							21	9									

FOGLE GAS UNIT WELL #: 4 RRCID -> 239296 COMPL. DATE 08/10/2010 TOTAL DEPTH 10340 PERF. 9342 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2647	-0-	-298	-0-	75	1	2538	3	Y	31	27	1			36
							34	9									
11	2640	X	2132	-0-	-508	-0-	63	1	2037	3	Y	29	32	1			33
							32	9									
12	2480	X	2186	-0-	-294	-0-	66	1	2076	3	Y	40	61	1	1	8	11
							44	9									
01	2635	X	2114	-0-	-521	-0-	63	1	2018	3	Y	30	2	8			39
							33	9									
02	1065	X	1065	-0-	-0-	-0-	33	1	1004	3	Y	25	34	1	2	8	28
							28	9									
*03	1560	X	1560	-0-	-0-	-0-	58	1	1462	3	Y	36	24	1	1	8	39
							40	9									

FOGLE GAS UNIT WELL #: 3 RRCID -> 239872 COMPL. DATE 08/05/2010 TOTAL DEPTH 10292 PERF. 9348 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4082	X	4082	-0-	-0-	-0-	117	1	3923	3	Y	38	45	1			46
							42	9									
11	4200	X	3637	-0-	-563	-0-	107	1	3491	3	Y	35	42	1			39
							39	9									
12	4340	X	3781	-0-	-559	-0-	116	1	3621	3	Y	40	66	1	2	8	11
							44	9									
01	4340	X	2560	-0-	-1780	-0-	76	1	2453	3	Y	28	2	8			37
							31	9									
02	3197	X	3197	-0-	-0-	-0-	102	1	3050	3	Y	41	32	1	1	8	45
							45	9									
*03	2448	X	2448	-0-	-0-	-0-	92	1	2339	3	Y	15	39	1	1	8	20
							17	9									

FOGLE GAS UNIT WELL #: 2 RRCID -> 239958 COMPL. DATE 03/25/2008 TOTAL DEPTH 10647 PERF. 9860 - 9906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2995	-0-	-229	-0-	85	1	2843	3	Y	61	52	1			70
							67	9									
11	3120	X	2798	-0-	-322	-0-	81	1	2649	3	Y	62	63	1	1	8	68
							68	9									
12	3131	X	2740	-0-	-391	-0-	83	1	2587	3	Y	64	113	1	2	8	17
							70	9									
01	3069	X	2807	-0-	-262	-0-	83	1	2668	3	Y	51	3	8			65
							56	9									
02	2534	X	2534	-0-	-0-	-0-	79	1	2391	3	Y	58	57	1	3	8	63
							64	9									
*03	2861	X	2861	-0-	-0-	-0-	106	1	2705	3	Y	45	55	1	3	8	50
							50	9									

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
GIBSON WELL #: 1 RRCID -> 240165 COMPL. DATE 06/11/2008 TOTAL DEPTH 12280 PERF. 9880 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5009	X	5009	-0-	-0-	-0-	143	1	4786	3	Y	73	81	1			9
							80	9									
11	3660	X	3459	-0-	-201	-0-	101	1	3291	3	Y	61	52	1			18
							67	9									
12	3782	X	1850	-0-	-1932	-0-	55	1	1732	3	Y	57	64	1	1	8	10
							63	9									
01	3782	X	3374	-0-	-408	-0-	100	1	3209	3	Y	59	46	1	1	8	22
							65	9									
02	2496	X	2496	-0-	-0-	-0-	79	1	2361	3	Y	51	50	1	1	8	22
							56	9									
*03	4378	X	4378	-0-	-0-	-0-	162	1	4138	3	Y	71	79	1	1	8	13
							78	9									

BROWN WELL #: 4 RRCID -> 242876 COMPL. DATE 03/18/2008 TOTAL DEPTH 10319 PERF. 9946 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2992	N	1051	-0-	-1941	-0-	30	1	1014	3	Y	6					37
							7	9									
11	1020	N	953	-0-	-67	-0-	28	1	925	3	Y	-0-					37
12	1104	N	1104	-0-	-0-	-0-	34	1	1060	3	Y	9	33	1	1	8	12
							10	9									
01	1054	N	1031	-0-	-23	-0-	31	1	994	3	Y	5	1	8			16
							6	9									
02	INC G-10		835	-0-	835	835	27	1	797	3	Y	10	1	8			25
							11	9									
*03	2409	X	1574	-0-	-835	-0-	58	1	1481	3	Y	32	7	8			50
							35	9									

GIBSON GAS UNIT WELL #: 3H RRCID -> 257339 COMPL. DATE 10/02/2011 TOTAL DEPTH 9484 PERF. 9922 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26784	X	23058	-0-	-3726	-0-	644	1	21635	3	N	708	836	1			85
							779	9									
11	25920	X	22234	-0-	-3686	-0-	645	1	20943	3	N	587	495	1	6	8	171
							646	9									
12	25265	X	22513	-0-	-2752	-0-	677	1	21169	3	N	606	650	1	22	8	105
							667	9									
01	24304	X	22104	-0-	-2200	-0-	647	1	20758	3	N	635	482	1	25	8	233
							699	9									
02	20265	X	20265	-0-	-0-	-0-	636	1	19079	3	N	500	499	1	24	8	210
							550	9									
*03	21303	X	21303	-0-	-0-	-0-	781	1	19920	3	N	547	636	1	23	8	98
							602	9									

FOGLE GAS UNIT WELL #: 8H RRCID -> 259250 COMPL. DATE 10/11/2012 TOTAL DEPTH 10982 PERF.10472 - 13977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17825	X	14481	-0-	-3344	-0-	417	1	13981	3	N	75	174	1			63
							83	9									
11	16740	X	14364	-0-	-2376	-0-	426	1	13843	3	N	86	2	8			147
							95	9									
12	16182	X	14342	-0-	-1840	-0-	441	1	13802	3	N	90	166	1	8	8	63
							99	9									
01	15500	X	14076	-0-	-1424	-0-	422	1	13547	3	N	97	7	8			153
							107	9									
02	12277	X	12277	-0-	-0-	-0-	393	1	11805	3	N	72	7	8			218
							79	9									
*03	13384	X	13384	-0-	-0-	-0-	502	1	12787	3	N	86	186	1	6	8	112
							95	9									

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BROWN GAS UNIT WELL #: 11H RRCID -> 260220 COMPL. DATE 09/27/2011 TOTAL DEPTH 10087 PERF.10575 - 15413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24987	X	24987	-0-	-0-	-0-	721	1	24199	3	N	61	173	1			68
							67	9									
11	22621	X	22621	-0-	-0-	-0-	674	1	21893	3	N	49	2	8			115
							54	9									
12	22404	X	22404	-0-	-0-	-0-	693	1	21666	3	N	41	8	8			148
							45	9									
01	21480	X	21480	-0-	-0-	-0-	647	1	20777	3	N	51	9	8			190
							56	9									
02	18277	X	18277	-0-	-0-	-0-	588	1	17659	3	N	27	10	8			207
							30	9									
*03	20113	X	20113	-0-	-0-	-0-	757	1	19308	3	N	44	166	1	8	8	77
							48	9									

GIBSON SWD WELL #: 1D RRCID -> 266066 COMPL. DATE 09/04/2012 TOTAL DEPTH 8250 PERF. 7842 - 7902

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRESTON EXPLORATION LLC 676133
DEUTSCH WELL #: 2 RRCID -> 242883 COMPL. DATE 09/07/2008 TOTAL DEPTH 10215 PERF. 9862 - 10018

10	4309	X	4028	-0-	-281	-0-	3993	2	35	9	N	32					82
11	4020	X	3869	-0-	-151	-0-	3847	2	22	9	N	20					102
12	4061	X	3985	-0-	-76	-0-	3941	2	44	9	N	40	94	1	3	8	45
01	4061	X	3984	-0-	-77	-0-	3958	2	26	9	N	24	2	8			67
02	3337	X	3337	-0-	-0-	-0-	3315	2	22	9	N	20					87
*03	4123	X	4123	-0-	-0-	-0-	4083	2	40	9	N	36	1	8			122

COOK WELL #: 1 RRCID -> 245076 COMPL. DATE 10/16/2008 TOTAL DEPTH 10117 PERF. 9928 - 9670

10	3534	X	3432	-0-	-102	-0-	3401	2	31	9	N	28	1	8			53
11	3420	X	3286	-0-	-134	-0-	3267	2	19	9	N	17					70
12	3503	X	3335	-0-	-168	-0-	3261	2	74	9	N	67	100	1	4	8	33
01	3472	X	3462	-0-	-10	-0-	3426	2	36	9	N	33					66
02	2781	X	2781	-0-	-0-	-0-	2775	2	6	9	N	5					71
*03	3138	X	3138	-0-	-0-	-0-	3137	2	1	9	N	1	1	8			71

SABINE OIL & GAS LLC 742142
RAINS WELL #: 1 RRCID -> 227837 COMPL. DATE 03/20/2007 TOTAL DEPTH 10193 PERF. 9790 - 10094

10	1359	N	1359	-0-	-0-	-0-	1315	2	44	9	N	40					172
11	1500	N	1226	-0-	-274	-0-	1226	2			N	-0-					172
12	1550	N	1065	-0-	-485	-0-	1057	2	8	9	N	7					179
01	1563	N	1563	-0-	-0-	-0-	1540	2	23	9	N	21	1	8			199
02	1340	N	1340	-0-	-0-	-0-	1339	2	1	9	N	1					200
*03	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					200

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
MOSELEY GU WELL #: 1 RRCID -> 228383 COMPL. DATE 03/28/2007 TOTAL DEPTH 10210 PERF. 9766 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1022	-0-	-528	-0-	42	1	957	2	N	21	1	8			90
							23	9									
11	1230	N	1081	-0-	-149	-0-	41	1	1029	2	N	10					100
							11	9									
12	1194	N	1194	-0-	-0-	-0-	45	1	1149	2	N	-0-					100
01	1093	N	1093	-0-	-0-	-0-	59	1	1033	2	N	1	1	8			100
							1	9									
02	1008	N	880	-0-	-128	-0-	50	1	830	2	N	-0-					100
03	1209	N	1128	-0-	-81	-0-	57	1	1071	2	N	-0-					100

LAMBERT WELL #: 1 RRCID -> 229145 COMPL. DATE 04/17/2007 TOTAL DEPTH 10212 PERF. 9730 - 10032

10	14B2 EXT		24	-0-	24	24	24	2			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	24					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	24					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	24					Y	-0-					-0-
02	24	N	-0-	-0-	-24	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL POTTERY WELL #: 1 RRCID -> 229158 COMPL. DATE 04/03/2007 TOTAL DEPTH 10211 PERF. 9730 - 10032

10	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					47
11	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					47
12	1426	N	1135	-0-	-291	-0-	1135	2			N	-0-					47
01	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					47
02	1316	N	1080	-0-	-236	-0-	1079	2	1	9	N	1	1	8			47
*03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					47

LAMBERT WELL #: 2 RRCID -> 229528 COMPL. DATE 06/02/2007 TOTAL DEPTH 10205 PERF. 9740 - 10021

10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					139
11	510	N	254	-0-	-256	-0-	254	2			N	-0-					139
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					139
01	341	N	125	-0-	-216	-0-	125	2			N	-0-					139
02	224	N	131	-0-	-93	-0-	131	2			N	-0-					139
03	186	N	140	-0-	-46	-0-	140	2			N	-0-					139

KIRKPATRICK WELL #: 1 RRCID -> 232854 COMPL. DATE 10/16/2007 TOTAL DEPTH 10298 PERF. 9773 - 10068

10	2914	X	2333	-0-	-581	-0-	97	1	2218	2	N	16	1	8			64
							18	9									
11	2903	X	2903	-0-	-0-	-0-	109	1	2771	2	N	21					85
							23	9									
12	2976	X	2862	-0-	-114	-0-	109	1	2744	2	N	8	3	8			90
							9	9									
01	2976	X	2758	-0-	-218	-0-	148	1	2599	2	N	10	1	8			99
							11	9									
02	2428	N	2428	-0-	-0-	-0-	138	1	2287	2	N	3					102
							3	9									
*03	2884	N	2884	-0-	-0-	-0-	144	1	2720	2	N	18					120
							20	9									

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
D'ASTO WELL #: 1 RRCID -> 233279 COMPL. DATE 09/19/2007 TOTAL DEPTH 10120 PERF. 9750 - 9981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3414	-0-	-368	-0-	516	1	2829	2	Y	63	6	8			140
							69	9									
11	3630	X	2883	-0-	-747	-0-	468	1	2367	2	Y	44	157	1	1	8	26
							48	9									
12	4030	X	3019	-0-	-1011	-0-	520	1	2445	2	Y	49	3	8			72
							54	9									
01	4030	X	2967	-0-	-1063	-0-	513	1	2376	2	Y	71	1	8			142
							78	9									
02	3640	X	3068	-0-	-572	-0-	471	1	2561	2	Y	33	2	8			173
							36	9									
03	3410	X	2860	-0-	-550	-0-	494	1	2309	2	Y	52					225
							57	9									

D'ASTO WELL #: 2 RRCID -> 234863 COMPL. DATE 01/12/2008 TOTAL DEPTH 10070 PERF. 9730 - 9962

10	3379	X	3085	-0-	-294	-0-	476	1	2609	2	Y	-0-					2
11	3240	X	2979	-0-	-261	-0-	492	1	2487	2	Y	-0-	2	1			-0-
12	3348	X	2692	-0-	-656	-0-	472	1	2220	2	Y	-0-					-0-
01	3224	X	2701	-0-	-523	-0-	479	1	2220	2	Y	2					2
							2	9									
02	2735	X	2735	-0-	-0-	-0-	425	1	2310	2	Y	-0-					2
03	2697	X	2463	-0-	-234	-0-	434	1	2027	2	Y	2					4
							2	9									

WELLS GU WELL #: 1 RRCID -> 244510 COMPL. DATE 12/23/2008 TOTAL DEPTH 11650 PERF. 8672 - 10066

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1 RRCID -> 246528 COMPL. DATE 03/01/2009 TOTAL DEPTH 11600 PERF. 9776 - 10064

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY GU WELL #: 2 RRCID -> 246529 COMPL. DATE 02/23/2009 TOTAL DEPTH 11595 PERF. 9758 - 10050

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINS GU1 WELL #: 2 RRCID -> 247774 COMPL. DATE 03/16/2009 TOTAL DEPTH 11650 PERF. 9788 - 10042

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
D'ASTO WELL #: 3 RRCID -> 249428 COMPL. DATE 05/15/2009 TOTAL DEPTH 11491 PERF. 9762 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS GU WELL #: 3H RRCID -> 264793 COMPL. DATE 01/09/2012 TOTAL DEPTH 9992 PERF. 10165 - 14518

10	153233	X	70020	-0-	-83213	-0-	124 870	1 9	69026	2	N	791	729	1	44	8	118
11	79800	X	64816	-0-	-14984	-0-	120 818	1 9	63878	2	N	744	723	1	8	8	131
12	78957	X	62373	-0-	-16584	-0-	124 743	1 9	61506	2	N	675	571	1	56	8	179
01	75857	X	62041	-0-	-13816	-0-	124 549	1 9	61368	2	N	499	518	1	19	8	141
02	66024	X	51131	-0-	-14893	-0-	112 558	1 9	50461	2	N	507	546	1	17	8	85
03	70029	X	56868	-0-	-13161	-0-	124 571	1 9	56173	2	N	519	322	1			282

TANOS EXPLORATION, LLC 835977
PROPES GAS UNIT WELL #: 1 RRCID -> 230829 COMPL. DATE 08/09/2007 TOTAL DEPTH 10240 PERF. 9879 - 10112

10	1891	N	1849	-0-	-42	-0-	1847	3	2	9	N	2	2	8			149
11	1830	N	1780	-0-	-50	-0-	1768	3	12	9	N	11					160
12	1829	N	1814	-0-	-15	-0-	1801	3	13	9	N	12					172
01	1860	N	1763	-0-	-97	-0-	1763	3			N	-0-					172
02	1652	N	1519	-0-	-133	-0-	1519	3			N	-0-					172
03	1829	N	1694	-0-	-135	-0-	1694	3			N	-0-					172

HAWKINS (CHARGED EOCENE SDS.) 39724 125 NON-ASSOCIATED CAPACITY CNTY: WOOD
EXXON MOBIL CORPORATION 257128
HFU J WELL #: 3376 RRCID -> 153758 COMPL. DATE 11/14/1994 TOTAL DEPTH 4900 PERF. 1163 - 1178

*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HFU G WELL #: 9614 RRCID -> 153928 COMPL. DATE 12/01/1994 TOTAL DEPTH 4842 PERF. 570 - 577

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAWKINS (CHARGED EOCENE SDS.) //CONT.// 39724 125 NON-ASSOCIATED CAPACITY CNTY: WOOD
EXXON MOBIL CORPORATION //CONT.// 257128

HFU H WELL #: 9602 RRCID -> 155392 COMPL. DATE 04/27/1995 TOTAL DEPTH 4852 PERF. 44 - 70

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HFU I WELL #: 3302 RRCID -> 155393 COMPL. DATE N/A TOTAL DEPTH 4859 PERF. 68 - 76

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HFU B WELL #: 9405 RRCID -> 157092 COMPL. DATE 12/11/1995 TOTAL DEPTH 4900 PERF. 1111 - 1120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HFU -C- WELL #: 605 RRCID -> 158150 COMPL. DATE 02/23/1996 TOTAL DEPTH 4740 PERF. 1098 - 1106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HFU N WELL #: 3308 RRCID -> 174237 COMPL. DATE 06/15/1999 TOTAL DEPTH 4977 PERF. 578 - 582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS (CHARGED EOCENE SDS.) //CONT.// 39724 125 NON-ASSOCIATED CAPACITY CNTY: WOOD
EXXON MOBIL CORPORATION //CONT.// 257128
HFU P WELL #: 3319 RRCID -> 182324 COMPL. DATE 02/07/2001 TOTAL DEPTH 5132 PERF. 1122 - 1126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS (RODESSA) 39724 500 NON-ASSOCIATED PRORATED CNTY: WOOD
EXXON MOBIL CORPORATION 257128
HAWKINS GU 2 WELL #: 1 L RRCID -> 031738 COMPL. DATE 11/07/1963 TOTAL DEPTH 8302 PERF. 7211 - 7234

*04	9270	N	-0-	-0-	-9270	B	-0-					N	-0-				-0-
05	3627	N	-0-	-0-	-3627	B	-0-					N	-0-				-0-
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		7209	-0-	7209	B	7209		7209	3		N	-0-				-0-
10	T. A.		5606	-0-	5606	B	12815		73	1	5533 3	N	-0-				-0-
11	12886	N	71	-0-	-12815	B	-0-		71	3		N	-0-				-0-
12	124	N	124	-0-	-0-	B	-0-		124	3		N	-0-				-0-
01	5611	N	-0-	-0-	-5611	B	-0-					N	-0-				-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124	B	-0-					N	-0-				-0-

HAWKINS GU 3 WELL #: 1 RRCID -> 032013 COMPL. DATE 12/27/1963 TOTAL DEPTH 8530 PERF. 7632 - 7642

10	0	N	10619	-0-	10619	B	15651		10619	3		N	-0-				-0-
11	19356	N	7806	-0-	-11550	B	4101		7806	3		N	-0-				-0-
12	7285	N	3184	-0-	-4101	B	-0-		3184	3		N	-0-				-0-
01	10571	#	-0-	-0-	-10571	B	-10571					N	-0-				-0-
02	9548	#	-0-	-0-	-9548	B	-20119					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -20119																	
03	3193	N	-0-	-0-	-3193	B	-20119					N	-0-				-0-

HAWKINS GU 5 WELL #: 1 RRCID -> 033093 COMPL. DATE 04/11/1964 TOTAL DEPTH 7700 PERF. 6795 - 6805

10	0	N	922	-0-	922	B	-40173		922	3		N	-0-				-0-
11	19956	N	-0-	-0-	-19956	B	-40173					N	-0-				-0-
12	33139	N	40434	-0-	7295	B	-32878		40434	3		N	-0-				-0-
01	15436		40578	-0-	25142	B	-7736		40578	3		N	-0-				-0-
02	22948		-0-	-0-	-22948	B	-30684					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -22948 CANCELLED UNDERAGE -> -7736																	
03	40424		-0-	-0-	-40424	B	-63372					N	-0-				-0-

HAWKINS GU 9 WELL #: 1 RRCID -> 035300 COMPL. DATE 02/05/1965 TOTAL DEPTH 8410 PERF. 8240 - 8311

*04	120	N	-0-	-0-	-120	B	-0-					N	-0-				-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-				-0-
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-

HAWKINS (RODESSA) //CONT.// 39724 500 NON-ASSOCIATED PRORATED CNTY: WOOD
EXXON MOBIL CORPORATION //CONT.// 257128
HAWKINS GU 4 WELL #: 2 A RRCID -> 042768 COMPL. DATE 10/06/2005 TOTAL DEPTH 8415 PERF. 8246 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAWKINS GU 16A WELL #: 1 RRCID -> 052812 COMPL. DATE 04/07/1972 TOTAL DEPTH 8004 PERF. 7810 - 7840

*04	14 N	-0-	-0-	-14	B	-0-					N	-0-					-0-
05	2 N	-0-	-0-	-2	B	-0-					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAWKINS GU 11 WELL #: 2 M RRCID -> 224562 COMPL. DATE 09/14/2006 TOTAL DEPTH 8150 PERF. 7686 - 7714

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAWKINS (WOODBINE) 39724 750 NON-ASSOCIATED SALVAGE CNTY: WOOD
EXXON MOBIL CORPORATION 257128
HAWKINS FIELD UNIT WELL #: 604 RRCID -> 049834 COMPL. DATE 02/21/2001 TOTAL DEPTH 4636 PERF. 4064 - 4104

10	82553 X	11655	-0-	-70898		-0-	11655	3			N	-0-					-0-
*11	67530 X	42195	-0-	-25335		-0-	42195	3			N	-0-					-0-
12	69781 X	9043	-0-	-60738		-0-	9043	3			N	-0-					-0-
01	99540 X	99540	-0-	-0-		-0-	99540	3			N	-0-					-0-
02	39396 X	23012	-0-	-16384		-0-	23012	3			N	-0-					-0-
*03	52979 X	52979	-0-	-0-		-0-	52979	3			N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 3202 RRCID -> 053067 COMPL. DATE 10/20/1999 TOTAL DEPTH 4626 PERF. 4140 - 4160

10	53830 X	53830	-0-	-0-		-0-	53830	3			N	-0-					-0-
11	21058 X	21058	-0-	-0-		-0-	21058	3			N	-0-					-0-
12	79980 X	41309	-0-	-38671		-0-	41309	3			N	-0-					-0-
01	79980 X	53254	-0-	-26726		-0-	53254	3			N	-0-					-0-
02	72240 X	43832	-0-	-28408		-0-	43832	3			N	-0-					-0-
*03	87437 X	87437	-0-	-0-		-0-	87437	3			N	-0-					-0-

HAWKINS (WOODBINE) //CONT.// 39724 750 NON-ASSOCIATED SALVAGE CNTY: WOOD
EXXON MOBIL CORPORATION //CONT.// 257128
HAWKINS FIELD UNIT WELL #: 9807 RRCID -> 054641 COMPL. DATE 05/31/1996 TOTAL DEPTH 4557 PERF. 4020 - 4103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54176	X	54176	-0-	-0-	-0-	54176	3			N	-0-					-0-
11	76685	X	76685	-0-	-0-	-0-	76685	3			N	-0-					-0-
12	91078	X	38120	-0-	-52958	-0-	38120	3			N	-0-					-0-
01	91078	X	24367	-0-	-66711	-0-	24367	3			N	-0-					-0-
02	82264	X	-0-	-0-	-82264	-0-					N	-0-					-0-
03	79236	X	-0-	-0-	-79236	-0-					N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 9802 RRCID -> 078737 COMPL. DATE 06/05/1996 TOTAL DEPTH 4602 PERF. 4055 - 4085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72649	X	72649	-0-	-0-	-0-	72649	3			N	-0-					-0-
11	57865	X	57865	-0-	-0-	-0-	57865	3			N	-0-					-0-
12	102269	X	22401	-0-	-79868	-0-	22401	3			N	-0-					-0-
01	102269	X	-0-	-0-	-102269	-0-					N	-0-					-0-
02	92372	X	23770	-0-	-68602	-0-	23770	3			N	-0-					-0-
*03	129379	X	129379	-0-	-0-	-0-	129379	3			N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 4154 RRCID -> 122466 COMPL. DATE 07/13/1988 TOTAL DEPTH 4602 PERF. 4050 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 3422 RRCID -> 133081 COMPL. DATE 10/19/2007 TOTAL DEPTH 4874 PERF. 4372 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64821	X	-0-	-0-	-64821	-0-					N	-0-					-0-
*11	98850	X	459	-0-	-98391	-0-	459	3			N	-0-					-0-
12	102145	X	-0-	-0-	-102145	-0-					N	-0-					-0-
01	36270	X	-0-	-0-	-36270	-0-					N	-0-					-0-
02	62920	X	62920	-0-	-0-	-0-	62920	3			N	-0-					-0-
*03	144665	X	144665	-0-	-0-	-0-	144665	3			N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 3215 RRCID -> 139634 COMPL. DATE 03/20/2012 TOTAL DEPTH 4800 PERF. 4112 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 9104 RRCID -> 151819 COMPL. DATE 10/02/1994 TOTAL DEPTH 4700 PERF. 4028 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 6 RRCID -> 152624 COMPL. DATE 10/31/1994 TOTAL DEPTH 5012 PERF. 4272 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13828	X	13828	-0-	-0-	-0-	13828	3			N	-0-					-0-
11	9376	X	9376	-0-	-0-	-0-	9376	3			N	-0-					-0-
12	18848	X	-0-	-0-	-18848	-0-					N	-0-					-0-
01	18848	X	938	-0-	-17910	-0-	938	3			N	-0-					-0-
02	18982	X	18982	-0-	-0-	-0-	18982	3			N	-0-					-0-
*03	15338	X	15338	-0-	-0-	-0-	15338	3			N	-0-					-0-

HAWKINS (WOODBINE) //CONT.// 39724 750 NON-ASSOCIATED SALVAGE CNTY: WOOD
EXXON MOBIL CORPORATION //CONT.// 257128
HAWKINS FIELD UNIT WELL #: 207 RRCID -> 159101 COMPL. DATE 04/28/1996 TOTAL DEPTH 4743 PERF. 4234 - 4258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36247	X	36247	-0-	-0-	-0-	36247	3			N	-0-					-0-
11	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					-0-
12	62837	X	-0-	-0-	-62837	-0-					N	-0-					-0-
01	62837	X	988	-0-	-61849	-0-	988	3			N	-0-					-0-
02	56756	X	30753	-0-	-26003	-0-	30753	3			N	-0-					-0-
*03	67095	X	67095	-0-	-0-	-0-	67095	3			N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 9406 RRCID -> 159156 COMPL. DATE N/A TOTAL DEPTH 4675 PERF. 4190 - 4223

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 9207 RRCID -> 160664 COMPL. DATE 09/13/1996 TOTAL DEPTH 4700 PERF. 4172 - 4220

10	37107	X	-0-	-0-	-37107	-0-					N	-0-					-0-
*11	35910	X	-0-	-0-	-35910	-0-					N	-0-					-0-
12	37107	X	-0-	-0-	-37107	-0-					N	-0-					-0-
01	24831	X	-0-	-0-	-24831	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 4158 RRCID -> 164173 COMPL. DATE 06/16/1997 TOTAL DEPTH 4460 PERF. 3962 - 4014

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 1911 RRCID -> 167354 COMPL. DATE 12/15/1998 TOTAL DEPTH 5270 PERF. 4518 - 4584

10	46597	X	46597	-0-	-0-	-0-	46597	3			N	-0-					-0-
*11	72750	X	57387	-0-	-15363	-0-	57387	3			N	-0-					-0-
12	75175	X	17822	-0-	-57353	-0-	17822	3			N	-0-					-0-
01	59117	X	1678	-0-	-57439	-0-	1678	3			N	-0-					-0-
02	53564	X	12142	-0-	-41422	-0-	12142	3			N	-0-					-0-
03	59303	X	-0-	-0-	-59303	-0-					N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 9618 RRCID -> 181256 COMPL. DATE 03/06/1995 TOTAL DEPTH 4790 PERF. 4404 - 4416

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS FIELD UNIT WELL #: 9513 RRCID -> 181915 COMPL. DATE 02/22/1994 TOTAL DEPTH 5060 PERF. 4430 - 4448

10	100006	X	2873	-0-	-97133	-0-	2873	3			N	-0-					-0-
*11	89130	X	73021	-0-	-16109	-0-	73021	3			N	-0-					-0-
12	92101	X	45850	-0-	-46251	-0-	45850	3			N	-0-					-0-
01	80104	X	51777	-0-	-28327	-0-	51777	3			N	-0-					-0-
02	70420	X	42037	-0-	-28383	-0-	42037	3			N	-0-					-0-
*03	96698	X	96698	-0-	-0-	-0-	96698	3			N	-0-					-0-

HAWKINS (WOODBINE) //CONT.// 39724 750 NON-ASSOCIATED SALVAGE CNTY: WOOD
EXXON MOBIL CORPORATION //CONT.// 257128
HAWKINS FIELD UNIT WELL #: 3311 RRCID -> 197163 COMPL. DATE 08/15/2003 TOTAL DEPTH 4828 PERF. 4192 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	6308	-0-	-3178	-0-	6308	3			N	-0-					-0-
*11	11880	X	10248	-0-	-1632	-0-	10248	3			N	-0-					-0-
12	12276	X	69	-0-	-12207	-0-	69	3			N	-0-					-0-
01	12276	X	11896	-0-	-380	-0-	11896	3			N	-0-					-0-
02	9576	X	8622	-0-	-954	-0-	8622	3			N	-0-					-0-
*03	11895	X	11895	-0-	-0-	-0-	11895	3			N	-0-					-0-

HAWKINS (WOODBINE-CHGD NACATOSH) 39724 751 NON-ASSOCIATED ONE WELL CNTY: WOOD
EXXON MOBIL CORPORATION 257128
HFU L WELL #: 3204 RRCID -> 148332 COMPL. DATE 11/18/1993 TOTAL DEPTH 4920 PERF. 2208 - 2214

*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HFU Q WELL #: 9109 RRCID -> 185257 COMPL. DATE 09/14/2001 TOTAL DEPTH 4800 PERF. 2108 - 2209

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (SARATOGA-ANNONA) 40311 890 ASSOCIATED ONE WELL CNTY: SABINE
PINNACLE OPERATING COMPANY, INC. 665670
TI-E WELL #: 110A RRCID -> 147872 COMPL. DATE N/A TOTAL DEPTH 6139 PERF. 5578 - 6139

10	840		8	-0-	-832	1931	8	2			N	-0-					107
11	1943	R	12	-0-	-1931	-0-	12	2			N	-0-					107
12	62	#	-0-	-0-	-62	-0-					N	-0-					107
01	62	#	-0-	-0-	-62	-0-					N	-0-					107
02	INC G-10		-0-	-0-	-0-	-0-					N	-0-					107
03	INC G-10		-0-	-0-	-0-	-0-					N	-0-					107

R. LACY SERVICES, LTD. 687208
USA COM WELL #: 1 RRCID -> 265184 COMPL. DATE 09/20/2010 TOTAL DEPTH 5932 PERF. 6325 - 10039

10	0	W	-0-	-0-	-0-	8601					N	-0-					30
11	0	W	-0-	-0-	-0-	8601					N	-0-					30
12	0	W	-0-	-0-	-0-	8601					N	-0-					30
01	0	W	-0-	-0-	-0-	8601					N	-0-					30
02	0	W	-0-	-0-	-0-	8601					N	-0-					30
03	0	W	NO RPT	-0-	-0-	8601					N	NO RPT					30

HENDERSON (COTTON VALLEY) 40353 142 NON-ASSOCIATED ONE WELL CNTY: RUSK
STROUD PETROLEUM, INC. 828082
PERRY ESTATE WELL #: 1 RRCID -> 226576 COMPL. DATE 03/19/2007 TOTAL DEPTH 11400 PERF.11222 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	R	1858	-0-	-0-	-0-	1856	2	2	9	N	2					74
11	1882	R	1882	-0-	-0-	-0-	1881	2	1	9	N	1	1	8			74
12	1833	R	1833	-0-	-0-	-0-	1833	2			N	-0-					74
01	1860	#	1705	-0-	-155	-0-	1704	2	1	9	N	1	1	8			74
02	1764	#	1640	-0-	-124	-0-	1640	2			N	-0-					74
03	1953	#	1654	-0-	-299	-0-	1647	2	7	9	N	6					80

HENDERSON (RUSK CO. PETTIT) 40353 426 ASSOCIATED 49B CNTY: RUSK
LEHNERTZ-FAULKNER, INC. 495689
BENNETT, T. V. UNIT WELL #: 1 RRCID -> 016098 COMPL. DATE 09/19/1958 TOTAL DEPTH N/A PERF. 7247 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	112	-0-	-539	-0-	109	2	3	9	N	3					61
11	930	R	930	-0-	-0-	-0-	875	2	55	9	N	50					111
12	620	#	452	-0-	-168	-0-	421	2	31	9	N	28	118	1			21
01	620	#	36	-0-	-584	-0-	36	2			N	-0-					21
02	868	#	-0-	-0-	-868	-0-					N	-0-					21
*03	1023	R	1023	-0-	-0-	-0-	980	2	43	9	N	39					60

LINDER, JOHN OPERATING CO., LLC 501130
ELLIS ESTATE WELL #: 1 RRCID -> 016109 COMPL. DATE 04/10/1958 TOTAL DEPTH 7912 PERF. 7255 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	236	-0-	-105	-0-	205	2	31	9	N	28					123
11	345	R	345	-0-	-0-	-0-	302	2	43	9	N	39					162
12	378	R	378	-0-	-0-	-0-	317	2	61	9	N	55	167	1			50
01	487	R	487	-0-	-0-	-0-	409	2	78	9	N	71					121
02	350	R	350	-0-	-0-	-0-	324	2	26	9	N	24					145
*03	429	R	429	-0-	-0-	-0-	355	2	74	9	N	67					212

SUNDOWN ENERGY LP 829482
CRIM ET AL WELL #: 1 RRCID -> 179849 COMPL. DATE 11/10/2000 TOTAL DEPTH 7602 PERF. 7286 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					147

ROPER, LEON WELL #: 4 RRCID -> 199963 COMPL. DATE 01/09/1980 TOTAL DEPTH 7650 PERF. 7293 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					122

TANOS EXPLORATION, LLC 835977
FREEMAN-MILLER G.U. 2 WELL #: 3 RRCID -> 222259 COMPL. DATE 08/26/2006 TOTAL DEPTH 10900 PERF. 7233 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	724	-0-	-144	-0-	687	3	37	9	Y	34	54	1			30
11	840	#	834	-0-	-6	-0-	790	3	44	9	Y	40					70
12	868	#	865	-0-	-3	-0-	826	3	39	9	Y	35	56	1			49
01	891	R	891	-0-	-0-	-0-	837	3	54	9	Y	49	59	1			39
02	784	#	725	-0-	-59	-0-	679	3	46	9	Y	42					81
03	868	#	780	-0-	-88	-0-	755	3	25	9	Y	23	47	1			57

HENDERSON (RUSK CO. TRAVIS PEAK) 40353 710 ASSOCIATED CAPACITY CNTY: RUSK
LINDER, JOHN OPERATING CO., LLC 501130
HOWARD -A- WELL #: 1 T RRCID -> 016131 COMPL. DATE 06/10/1958 TOTAL DEPTH 7919 PERF. 7510 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	10298					N	-0-					-0-
11	0	W	-0-	-0-	-0-	10298					N	-0-					-0-
12	0	W	-0-	-0-	-0-	10298					N	-0-					-0-
01	0	W	-0-	-0-	-0-	10298					N	-0-					-0-
02	0	W	-0-	-0-	-0-	10298					N	-0-					-0-
03	0	W	-0-	-0-	-0-	10298					N	-0-					-0-

HENDERSON, E. (COTTON VALLEY) 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
BOWLES ENERGY, INC. 084097
GRAY WELL #: 1 RRCID -> 210770 COMPL. DATE 03/23/2005 TOTAL DEPTH 10750 PERF.10380 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1172	-0-	-130	-0-	1161	2	11	9	N	10					25
11	1274	N	1274	-0-	-0-	-0-	1271	2	3	9	N	3	3	8			25
12	1302	N	982	-0-	-320	-0-	982	2			N	-0-					25
01	1635	N	1635	-0-	-0-	-0-	1634	2	1	9	N	1	1	8			25
02	1176	N	1129	-0-	-47	-0-	1129	2			N	-0-	3	8			22
*03	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-	3	8			19

DOUTHIT WELL #: 1 RRCID -> 213527 COMPL. DATE 05/07/2005 TOTAL DEPTH 10865 PERF.10351 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	646	-0-	-904	-0-	154	1	492	2	N	-0-					65
11	1260	N	483	-0-	-777	-0-	97	1	386	2	N	-0-					65
12	651	N	512	-0-	-139	-0-	93	1	419	2	N	-0-					65
01	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					65
02	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					65
*03	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					65

HARRELL GAS UNIT WELL #: 1 RRCID -> 221605 COMPL. DATE 04/17/2006 TOTAL DEPTH 10865 PERF.10490 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1031	-0-	-54	-0-	244	1	784	2	N	3					25
							3	9									
11	1039	N	1039	-0-	-0-	-0-	210	1	829	2	N	-0-					25
12	883	N	883	-0-	-0-	-0-	160	1	723	2	N	-0-					25
01	1023	N	736	-0-	-287	-0-	736	2			N	-0-					25
02	980	N	442	-0-	-538	-0-	442	2			N	-0-					25
03	868	N	420	-0-	-448	-0-	420	2			N	-0-					25

GREEN, C.B. WELL #: 1 RRCID -> 222645 COMPL. DATE 07/08/2006 TOTAL DEPTH 10700 PERF.10218 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1257	N	1257	-0-	-0-	-0-	1251	2	6	9	N	5					20
11	1530	N	1126	-0-	-404	-0-	1119	2	7	9	N	6	1	8			25
12	1364	N	1169	-0-	-195	-0-	1169	2			N	-0-					25
01	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					25
02	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					25
*03	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					25

BUFFCO PRODUCTION INC. 106406
SHEROW WELL #: 1 RRCID -> 203786 COMPL. DATE 06/23/2004 TOTAL DEPTH 10730 PERF.10342 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3363	-0-	-16	-0-	3362	2	1	9	N	1	1	8			175
11	3570	X	3442	-0-	-128	-0-	3441	2	1	9	N	1	1	8			175
12	3689	X	3465	-0-	-224	-0-	3418	2	47	9	N	43	191	1			27
01	3689	X	3340	-0-	-349	-0-	3240	2	100	9	N	91	2	8			116
02	3220	X	2572	-0-	-648	-0-	2553	2	19	9	N	17					133
03	3565	X	2529	-0-	-1036	-0-	2482	2	47	9	N	43					176

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CAMERON EXPLORATION, INC. 126996
SCARBOROUGH WELL #: 2 RRCID -> 221842 COMPL. DATE 12/29/2005 TOTAL DEPTH 10950 PERF.10522 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	838	-0-	-61	-0-	832	2	6	9	N	5					130
11	1280	N	1280	-0-	-0-	-0-	1274	2	6	9	N	5					135
12	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					135
01	3100	N	3392	-0-	292	292	3392	2			N	-0-					135
*02	2800	N	2692	-0-	-108	184	2692	2			N	-0-					135
*03	2884	N	2700	-0-	-184	-0-	2700	2			N	-0-					135

CHINN EXPLORATION COMPANY 149423
CAGLE WELL #: 1 RRCID -> 209884 COMPL. DATE 03/03/2005 TOTAL DEPTH 10910 PERF.10464 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2457	N	2457	-0-	-0-	-0-	2415	2	42	9	N	38	10	1	1	8	92
11	2352	N	2352	-0-	-0-	-0-	2312	2	40	9	N	36	1	8			127
12	2232	N	2203	-0-	-29	-0-	2192	2	11	9	N	10	7	1	1	8	129
01	2232	N	2175	-0-	-57	-0-	2149	2	26	9	N	24	7	1	1	8	145
02	2067	N	2067	-0-	-0-	-0-	2058	2	9	9	N	8	1	8			152
03	2201	N	2199	-0-	-2	-0-	2176	2	23	9	N	21	8	1	1	8	164

CAGLE WELL #: 2 RRCID -> 211653 COMPL. DATE 04/14/2005 TOTAL DEPTH 10932 PERF.10442 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		2082	-0-	2082	2082	2082	2			N	-0-					36

STROUD, COTTON "A" WELL #: 1 RRCID -> 212149 COMPL. DATE 05/17/2005 TOTAL DEPTH 10900 PERF.10587 - 10809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1175	-0-	-189	-0-	1175	2			N	-0-					75
11	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	N	2					77
12	1457	N	1309	-0-	-148	-0-	1307	2	2	9	N	2	2	8			77
01	1379	N	1379	-0-	-0-	-0-	1373	2	6	9	N	5	2	8			80
02	1288	N	1160	-0-	-128	-0-	1153	2	7	9	N	6	1	8			85
*03	1476	N	1476	-0-	-0-	-0-	1475	2	1	9	N	1	1	8			85

MANCK "A" WELL #: 1 RRCID -> 212304 COMPL. DATE 05/23/2005 TOTAL DEPTH 10900 PERF.10612 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2525	-0-	-327	-0-	2517	2	8	9	N	7					80
11	2760	N	2403	-0-	-357	-0-	2401	2	2	9	N	2	2	8			80
12	2387	N	2293	-0-	-94	-0-	2282	2	11	9	N	10	1	8			89
01	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					89
02	2240	N	2169	-0-	-71	-0-	2167	2	2	9	N	2	2	8			89
*03	2442	N	2442	-0-	-0-	-0-	2432	2	10	9	N	9	1	8			97

MURPHY WELL #: 1 RRCID -> 215301 COMPL. DATE 09/03/2005 TOTAL DEPTH 10935 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1008	-0-	-108	-0-	1008	2			N	-0-					40
11	1230	N	1224	-0-	-6	-0-	1221	2	3	9	N	3					43
12	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					43
01	1050	N	1050	-0-	-0-	-0-	1041	2	9	9	N	8	1	8			50
02	1148	N	784	-0-	-364	-0-	784	2			N	-0-					50
03	1271	N	941	-0-	-330	-0-	939	2	2	9	N	2	2	8			50

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
GREEN, HOMER "A" WELL #: 2 RRCID -> 216180 COMPL. DATE 10/01/2005 TOTAL DEPTH 10905 PERF.10372 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1341	-0-	-1356	-0-	1255	2	86	9	N	78					195
11	2490	X	1399	-0-	-1091	-0-	1334	2	65	9	N	59					254
12	1657	X	1657	-0-	-0-	-0-	1507	2	150	9	N	136	183	1			207
01	1519	X	854	-0-	-665	-0-	802	2	52	9	N	47	185	1	1	8	68
02	2654	N	2654	-0-	-0-	-0-	2553	2	101	9	N	92					160
*03	3100	N	3101	-0-	1	1	2984	2	117	9	N	106					266

GREEN, HOMER "B" WELL #: 3 RRCID -> 216181 COMPL. DATE 10/29/2005 TOTAL DEPTH 10900 PERF.10356 - 10768

10	2046	N	1908	-0-	-138	-0-	1781	2	127	9	N	115	184	1			212
11	2040	N	1617	-0-	-423	-0-	1492	2	125	9	N	114	181	1			145
12	1891	N	1337	-0-	-554	-0-	1219	2	118	9	N	107					252
01	1922	N	1498	-0-	-424	-0-	1373	2	125	9	N	114	182	1			184
02	1512	N	1224	-0-	-288	-0-	1138	2	86	9	N	78					262
*03	2064	N	2064	-0-	-0-	-0-	1950	2	114	9	N	104	181	1			185

BALLENGER WELL #: 1 RRCID -> 217115 COMPL. DATE 11/12/2005 TOTAL DEPTH 10905 PERF.10372 - 10792

10	1271	N	1244	-0-	-27	-0-	1241	2	3	9	N	3					87
11	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					87
12	1426	N	1264	-0-	-162	-0-	1256	2	8	9	N	7	2	8			92
01	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1	1	8			92
02	1260	N	1260	-0-	-0-	-0-	1257	2	3	9	N	3	3	8			92
*03	1307	N	1307	-0-	-0-	-0-	1304	2	3	9	N	3	3	8			92

BALLENGER "D" WELL #: 5 RRCID -> 217280 COMPL. DATE 11/18/2005 TOTAL DEPTH 10905 PERF.10360 - 10764

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

STROUD, COTTON "B" WELL #: 2 RRCID -> 217337 COMPL. DATE 11/13/2005 TOTAL DEPTH 10910 PERF. 9848 - 10800

10	3100	N	4049	-0-	949	949	4048	2	1	9	N	1	1	8			15
11	3000	N	3234	-0-	234	1183	3225	2	9	9	N	8	1	8			22
12	3100	N	2622	-0-	-478	705	2621	2	1	9	N	1	1	8			22
01	3161	X	2456	-0-	-705	-0-	2452	2	4	9	N	4	1	8			25
02	2492	X	2324	-0-	-168	-0-	2323	2	1	9	N	1	1	8			25
03	2759	X	2671	-0-	-88	-0-	2659	2	12	9	N	11	1	8			35

BALLENGER "B" WELL #: 3 RRCID -> 219565 COMPL. DATE 01/15/2006 TOTAL DEPTH 10902 PERF.10354 - 10762

10	744	N	659	-0-	-85	-0-	659	2			N	-0-					102
11	720	N	707	-0-	-13	-0-	703	2	4	9	N	4	1	8			105
12	986	N	986	-0-	-0-	-0-	986	2			N	-0-					105
01	786	N	786	-0-	-0-	-0-	785	2	1	9	N	1	1	8			105
02	672	N	558	-0-	-114	-0-	557	2	1	9	N	1	1	8			105
03	992	N	680	-0-	-312	-0-	678	2	2	9	N	2					107

GREEN, HOMER "D" WELL #: 4 RRCID -> 220315 COMPL. DATE 02/11/2006 TOTAL DEPTH 10900 PERF.10702 - 10768

10	930	N	643	-0-	-287	-0-	643	2			N	-0-					94
11	690	N	498	-0-	-192	-0-	498	2			N	-0-					94
12	806	N	498	-0-	-308	-0-	497	2	1	9	N	1	1	8			94
01	651	N	531	-0-	-120	-0-	530	2	1	9	N	1	1	8			94
02	476	N	445	-0-	-31	-0-	445	2			N	-0-					94
*03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					94

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

BALLENGER "A" WELL #: 2 RRCID -> 220316 COMPL. DATE 03/17/2006 TOTAL DEPTH 10915 PERF.10560 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	470	2	3	9	N	3	1	8			97
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					97
12	589	N	384	-0-	-205	-0-	384	2			N	-0-					97
01	465	N	326	-0-	-139	-0-	325	2	1	9	N	1	1	8			97
02	588	N	153	-0-	-435	-0-	153	2			N	-0-					97
03	372	N	198	-0-	-174	-0-	198	2			N	-0-					97

HASKINS "C" WELL #: 4 RRCID -> 220731 COMPL. DATE 02/14/2006 TOTAL DEPTH 11210 PERF.10760 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	422	-0-	-136	-0-	368	2	54	9	N	49	2	1	1	8	160
11	480	N	420	-0-	-60	-0-	399	2	21	9	N	19					179
12	558	N	543	-0-	-15	-0-	524	2	19	9	N	17	4	1	2	8	190
01	686	N	686	-0-	-0-	-0-	612	2	74	9	N	67	191	1	1	8	65
02	486	N	486	-0-	-0-	-0-	444	2	42	9	N	38	3	8			100
*03	564	N	564	-0-	-0-	-0-	536	2	28	9	N	25	4	1	1	8	120

HOUSTON "B" WELL #: 3 RRCID -> 220732 COMPL. DATE 03/17/2006 TOTAL DEPTH 11220 PERF.10962 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	342	-0-	-495	-0-	339	2	3	9	N	3	1	1			40
11	810	N	532	-0-	-278	-0-	519	2	13	9	N	12	2	8			50
12	899	N	399	-0-	-500	-0-	396	2	3	9	N	3	3	1			50
01	341	N	168	-0-	-173	-0-	168	2			N	-0-					50
02	900	N	900	-0-	-0-	-0-	899	2	1	9	N	1	1	8			50
*03	889	N	889	-0-	-0-	-0-	888	2	1	9	N	1	3	1	1	8	47

HASKINS "D" WELL #: 5 RRCID -> 220995 COMPL. DATE 04/01/2006 TOTAL DEPTH 11260 PERF.10985 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	510	-0-	-234	-0-	496	2	14	9	N	13	2	1	1	8	45
11	710	N	710	-0-	-0-	-0-	704	2	6	9	N	5					50
12	671	N	671	-0-	-0-	-0-	635	2	36	9	N	33	5	1	1	8	77
01	737	N	737	-0-	-0-	-0-	722	2	15	9	N	14	1	8			90
02	672	N	591	-0-	-81	-0-	588	2	3	9	N	3	1	8			92
*03	689	N	689	-0-	-0-	-0-	659	2	30	9	N	27	4	1	1	8	114

HOUSTON "C" WELL #: 4 RRCID -> 221041 COMPL. DATE 02/24/2006 TOTAL DEPTH 11165 PERF.10793 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1115	-0-	-156	-0-	1098	2	17	9	N	15	5	1	1	8	104
11	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					104
12	1178	N	986	-0-	-192	-0-	977	2	9	9	N	8	7	1	1	8	104
01	1116	N	711	-0-	-405	-0-	705	2	6	9	N	5					109
02	1123	N	1123	-0-	-0-	-0-	1073	2	50	9	N	45					154
*03	1160	N	1160	-0-	-0-	-0-	1141	2	19	9	N	17	7	1			164

GREEN, HOMER "E" WELL #: 5 RRCID -> 221111 COMPL. DATE 04/12/2006 TOTAL DEPTH 10900 PERF.10580 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0-	-0-	1359	2	6	9	N	5					50
11	1411	N	1411	-0-	-0-	-0-	1410	2	1	9	N	1	1	8			50
12	1364	N	1336	-0-	-28	-0-	1335	2	1	9	N	1	1	8			50
01	1364	N	1074	-0-	-290	-0-	1073	2	1	9	N	1	1	8			50
02	1232	N	1095	-0-	-137	-0-	1092	2	3	9	N	3					53
*03	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					53

BALLENGER "C" WELL #: 4 RRCID -> 221112 COMPL. DATE 04/20/2006 TOTAL DEPTH 10925 PERF.10592 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	608	-0-	-167	-0-	600	2	8	9	N	7					65
11	771	N	771	-0-	-0-	-0-	761	2	10	9	N	9	1	8			73
12	803	N	803	-0-	-0-	-0-	796	2	7	9	N	6	1	8			78
01	757	N	757	-0-	-0-	-0-	744	2	13	9	N	12					90
02	753	N	753	-0-	-0-	-0-	753	2			N	-0-					90
03	775	N	703	-0-	-72	-0-	677	2	26	9	N	24					114

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
HOUSTON "E" WELL #: 6 RRCID -> 221178 COMPL. DATE 04/08/2006 TOTAL DEPTH 11195 PERF.10854 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1638	N	1638	-0-	-0-	-0-	1621	2	17	9	N	15	7	1			102
11	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					102
12	1705	N	1619	-0-	-86	-0-	1605	2	14	9	N	13	12	1	1	8	102
01	1643	N	1483	-0-	-160	-0-	1482	2	1	9	N	1	1	8			102
02	1652	N	1447	-0-	-205	-0-	1394	2	53	9	N	48	1	8			149
03	1612	N	1455	-0-	-157	-0-	1442	2	13	9	N	12	11	1	1	8	149

HOUSTON "F" WELL #: 7 RRCID -> 221179 COMPL. DATE 04/27/2006 TOTAL DEPTH 11191 PERF.10966 - 11104

10	1023	N	-0-	-0-	-1023	-0-					N	-0-					50
11	390	N	-0-	-0-	-390	-0-					N	-0-					50
12	31	N	-0-	-0-	-31	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

HOUSTON "G" WELL #: 8 RRCID -> 221180 COMPL. DATE 05/18/2006 TOTAL DEPTH 11225 PERF. 7884 - 11149

10	2914	X	2623	-0-	-291	-0-	2527	2	96	9	N	87	182	1			85
11	2820	X	1517	-0-	-1303	-0-	1453	2	64	9	N	58	1	8			142
12	2914	X	2564	-0-	-350	-0-	2417	2	147	9	N	134	198	1			78
01	2914	X	1710	-0-	-1204	-0-	1653	2	57	9	N	52	1	8			129
02	2632	X	1777	-0-	-855	-0-	1688	2	89	9	N	81	162	1			48
03	2635	X	1520	-0-	-1115	-0-	1347	2	173	9	N	157	17	1	3	8	185

HASKINS "A" WELL #: 2 RRCID -> 221351 COMPL. DATE 05/26/2006 TOTAL DEPTH 11200 PERF.10970 - 11140

10	1046	N	1046	-0-	-0-	-0-	1024	2	22	9	N	20	4	1	1	8	107
11	930	N	893	-0-	-37	-0-	885	2	8	9	N	7					114
12	930	N	734	-0-	-196	-0-	706	2	28	9	N	25	5	1			134
01	1054	N	738	-0-	-316	-0-	721	2	17	9	N	15					149
02	840	N	723	-0-	-117	-0-	721	2	2	9	N	2	1	8			150
03	744	N	717	-0-	-27	-0-	706	2	11	9	N	10	5	1	1	8	154

HOUSTON "I" WELL #: 10 RRCID -> 221357 COMPL. DATE 05/12/2006 TOTAL DEPTH 11184 PERF.10958 - 11099

10	1178	N	1072	-0-	-106	-0-	1058	2	14	9	N	13	4	1	1	8	175
11	1110	N	1096	-0-	-14	-0-	1096	2			N	-0-					175
12	1116	N	757	-0-	-359	-0-	744	2	13	9	N	12	5	1			182
01	1085	N	1033	-0-	-52	-0-	1005	2	28	9	N	25					207
02	1036	N	802	-0-	-234	-0-	796	2	6	9	N	5	184	1	1	8	27
*03	938	N	938	-0-	-0-	-0-	923	2	15	9	N	14	5	1	1	8	35

SMITH, WALTER "B" WELL #: 3 RRCID -> 221427 COMPL. DATE 05/19/2006 TOTAL DEPTH 10910 PERF.10654 - 10802

10	651	N	469	-0-	-182	-0-	469	2			N	-0-					107
11	900	N	601	-0-	-299	-0-	601	2			N	-0-					107
12	837	N	584	-0-	-253	-0-	584	2			N	-0-					107
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					107
02	755	N	755	-0-	-0-	-0-	754	2	1	9	N	1	1	8			107
*03	1052	N	1052	-0-	-0-	-0-	1050	2	2	9	N	2	2	8			107

HOUSTON "H" WELL #: 9 RRCID -> 222111 COMPL. DATE 06/03/2006 TOTAL DEPTH 11185 PERF.10926 - 11096

10	868	N	588	-0-	-280	-0-	574	2	14	9	N	13	2	1	1	8	40
11	793	N	793	-0-	-0-	-0-	785	2	8	9	N	7					47
12	1381	N	1381	-0-	-0-	-0-	1369	2	12	9	N	11	10	1	1	8	47
01	855	N	855	-0-	-0-	-0-	832	2	23	9	N	21					68
02	788	N	788	-0-	-0-	-0-	785	2	3	9	N	3	1	8			70
03	1395	N	735	-0-	-660	-0-	732	2	3	9	N	3	10	1	1	8	62

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
HOUSTON "D' WELL #: 5 RRCID -> 222148 COMPL. DATE 06/16/2006 TOTAL DEPTH 11245 PERF.10974 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1070	-0-	-356	-0-	1048	2	22	9	N	20	4	1	1	8	147
11	1320	N	809	-0-	-511	-0-	809	2			N	-0-					147
12	1457	N	975	-0-	-482	-0-	972	2	3	9	N	3	7	1	1	8	142
01	1520	N	1520	-0-	-0-	-0-	1519	2	1	9	N	1	1	8			142
02	1392	N	1392	-0-	-0-	-0-	1330	2	62	9	N	56	1	8			197
*03	1224	N	1224	-0-	-0-	-0-	1194	2	30	9	N	27	182	1			42

NICHOLS "C" WELL #: 3 RRCID -> 223546 COMPL. DATE 07/15/2006 TOTAL DEPTH 11275 PERF.10989 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1483	N	1483	-0-	-0-	-0-	1430	2	53	9	N	48	6	1			99
11	1380	N	1380	-0-	-0-	-0-	1379	2	1	9	N	1	1	8			99
12	1364	N	1328	-0-	-36	-0-	1296	2	32	9	N	29	9	1			119
01	1457	N	1221	-0-	-236	-0-	1142	2	79	9	N	72	1	8			190
02	1288	N	978	-0-	-310	-0-	955	2	23	9	N	21	2	8			209
*03	1374	N	1374	-0-	-0-	-0-	1296	2	78	9	N	71	181	1	4	8	95

HOUSTON "M" WELL #: 14 RRCID -> 224437 COMPL. DATE 10/06/2006 TOTAL DEPTH 11185 PERF.10943 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	1042	2	17	9	N	15	4	1			89
11	1080	N	980	-0-	-100	-0-	958	2	22	9	N	20	2	8			107
12	1213	N	1213	-0-	-0-	-0-	1199	2	14	9	N	13	9	1	1	8	110
01	1054	N	853	-0-	-201	-0-	853	2			N	-0-					110
02	1170	N	1170	-0-	-0-	-0-	1123	2	47	9	N	43	1	8			152
03	1209	N	1183	-0-	-26	-0-	1138	2	45	9	N	41	157	1	1	8	35

HOUSTON "N" WELL #: 15 RRCID -> 224438 COMPL. DATE 10/27/2006 TOTAL DEPTH 11192 PERF.10936 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	N	1179	-0-	-0-	-0-	1165	2	14	9	N	13	5	1	1	8	72
11	1110	N	1096	-0-	-14	-0-	1053	2	43	9	N	39	2	8			109
12	1085	N	960	-0-	-125	-0-	956	2	4	9	N	4	7	1	1	8	105
01	1178	N	1077	-0-	-101	-0-	1032	2	45	9	N	41	1	8			145
02	1036	N	1010	-0-	-26	-0-	984	2	26	9	N	24	2	8			167
*03	1015	N	1015	-0-	-0-	-0-	996	2	19	9	N	17	7	1	2	8	175

THEDFORD GAS UNIT WELL #: 1 RRCID -> 227094 COMPL. DATE 02/09/2007 TOTAL DEPTH 11220 PERF.10927 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1875	-0-	-16	-0-	1844	2	31	9	N	28	8	1			104
11	1710	N	1650	-0-	-60	-0-	1624	2	26	9	N	24	1	8			127
12	1798	N	1605	-0-	-193	-0-	1570	2	35	9	N	32	11	1	1	8	147
01	1860	N	1499	-0-	-361	-0-	1485	2	14	9	N	13	1	8			159
02	1540	N	1397	-0-	-143	-0-	1378	2	19	9	N	17	2	8			174
03	1612	N	1572	-0-	-40	-0-	1524	2	48	9	N	44	168	1	3	8	47

NICHOLS "G" WELL #: 8 RRCID -> 228324 COMPL. DATE 05/09/2007 TOTAL DEPTH 11241 PERF.10975 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	763	-0-	-229	-0-	743	2	20	9	N	18	3	1			67
11	875	N	875	-0-	-0-	-0-	863	2	12	9	N	11	1	8			77
12	1054	N	907	-0-	-147	-0-	899	2	8	9	N	7	6	1	1	8	77
01	948	N	948	-0-	-0-	-0-	918	2	30	9	N	27					104
02	900	N	900	-0-	-0-	-0-	885	2	15	9	N	14	1	8			117
03	899	N	880	-0-	-19	-0-	868	2	12	9	N	11	6	1			122

HOUSTON "L" WELL #: 13 RRCID -> 229385 COMPL. DATE 06/09/2007 TOTAL DEPTH 11214 PERF.10974 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0-	-0-	1329	2	30	9	N	27	6	1	1	8	132
11	1249	N	1249	-0-	-0-	-0-	1232	2	17	9	N	15					147
12	1341	N	1341	-0-	-0-	-0-	1315	2	26	9	N	24	9	1			162
01	1364	N	1323	-0-	-41	-0-	1289	2	34	9	N	31	1	8			192
02	1307	N	1307	-0-	-0-	-0-	1295	2	12	9	N	11	3	8			200
03	1333	N	1296	-0-	-37	-0-	1261	2	35	9	N	32	9	1	1	8	222

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
NICHOLS "E" WELL #: 5 RRCID -> 229396 COMPL. DATE 05/25/2007 TOTAL DEPTH 11208 PERF.10988 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1191	-0-	-204	-0-	1170	2	21	9	N	19	5	1			57
11	1260	N	1099	-0-	-161	-0-	1069	2	30	9	N	27					84
12	1240	N	1059	-0-	-181	-0-	1035	2	24	9	N	22	7	1			99
01	1178	N	1090	-0-	-88	-0-	1072	2	18	9	N	16					115
02	1036	N	927	-0-	-109	-0-	916	2	11	9	N	10					125
03	1054	N	1017	-0-	-37	-0-	993	2	24	9	N	22	7	1	5	8	135

NICHOLS "H" WELL #: 7 RRCID -> 232906 COMPL. DATE 11/04/2007 TOTAL DEPTH 11250 PERF.10044 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1756	-0-	-11	-0-	1717	2	39	9	N	35	7	1	1	8	100
11	1710	N	1607	-0-	-103	-0-	1588	2	19	9	N	17					117
12	1550	N	1550	-0-	-0-	-0-	1513	2	37	9	N	34	11	1	1	8	139
01	1767	N	1629	-0-	-138	-0-	1608	2	21	9	N	19	1	8			157
02	1512	N	1473	-0-	-39	-0-	1447	2	26	9	N	24	1	8			180
03	1550	N	1325	-0-	-225	-0-	1274	2	51	9	N	46	11	1	3	8	212

GREEN, HOMER "F" WELL #: 6 RRCID -> 234160 COMPL. DATE 01/11/2008 TOTAL DEPTH 10967 PERF.10586 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	632	-0-	-980	-0-	591	2	41	9	N	37					174
11	1380	N	668	-0-	-712	-0-	639	2	29	9	N	26					200
12	961	N	507	-0-	-454	-0-	477	2	30	9	N	27					227
01	620	N	390	-0-	-230	-0-	346	2	44	9	N	40	194	1			73
02	616	N	607	-0-	-9	-0-	581	2	26	9	N	24					97
*03	497	N	497	-0-	-0-	-0-	453	2	44	9	N	40					137

NICHOLS "I" WELL #: 9 RRCID -> 234161 COMPL. DATE 12/22/2007 TOTAL DEPTH 11272 PERF.10945 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	30	-0-	-311	-0-	30	2			N	-0-					92
11	60	N	32	-0-	-28	-0-	32	2			N	-0-					92
12	124	N	-0-	-0-	-124	-0-					N	-0-					92
01	31	N	-0-	-0-	-31	-0-					N	-0-					92
02	28	N	-0-	-0-	-28	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92

MOYERS "A" WELL #: 2 RRCID -> 234721 COMPL. DATE 01/25/2008 TOTAL DEPTH 11275 PERF.10966 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0-	-0-	803	2	30	9	N	27	3	1	1	8	112
11	1182	N	1182	-0-	-0-	-0-	1146	2	36	9	N	33					145
12	1054	N	866	-0-	-188	-0-	819	2	47	9	N	43	6	1			182
01	872	N	872	-0-	-0-	-0-	829	2	43	9	N	39	1	8			220
02	1092	N	832	-0-	-260	-0-	806	2	26	9	N	24	193	1	1	8	50
*03	1001	N	1001	-0-	-0-	-0-	966	2	35	9	N	32	6	1	1	8	75

RAS REDWINE WELL #: 2 RRCID -> 236029 COMPL. DATE 03/13/2008 TOTAL DEPTH 11105 PERF.10801 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2082	-0-	-243	-0-	2067	2	15	9	N	14					67
11	1890	N	1776	-0-	-114	-0-	1776	2			N	-0-					67
12	1984	N	1538	-0-	-446	-0-	1512	2	26	9	N	24	1	8			90
01	2077	N	1817	-0-	-260	-0-	1802	2	15	9	N	14	2	8			102
02	1824	N	1824	-0-	-0-	-0-	1817	2	7	9	N	6	1	8			107
*03	1637	N	1637	-0-	-0-	-0-	1618	2	19	9	N	17					124

RAS REDWINE WELL #: 4 RRCID -> 238162 COMPL. DATE 06/12/2008 TOTAL DEPTH 11030 PERF.10747 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					147
11	1530	N	1432	-0-	-98	-0-	1415	2	17	9	N	15					162
12	1550	N	1394	-0-	-156	-0-	1377	2	17	9	N	15					177
01	1674	N	1323	-0-	-351	-0-	1313	2	10	9	N	9	1	8			185
02	1344	N	1270	-0-	-74	-0-	1262	2	8	9	N	7	161	1	1	8	30
*03	1477	N	1477	-0-	-0-	-0-	1475	2	2	9	N	2					32

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
WHITEHEAD WELL #: 1 RRCID -> 239479 COMPL. DATE 07/04/2008 TOTAL DEPTH 11258 PERF.10294 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2865	X	2865	-0-	-0-	-0-	2811	2	54	9	N	49	1	8			175
11	2640	X	2557	-0-	-83	-0-	2534	2	23	9	N	21	1	8			195
12	2728	X	2547	-0-	-181	-0-	2506	2	41	9	N	37	200	1			32
01	2728	X	2285	-0-	-443	-0-	2234	2	51	9	N	46	1	8			77
02	2464	X	2083	-0-	-381	-0-	2071	2	12	9	N	11	3	8			85
03	2728	X	1318	-0-	-1410	-0-	1289	2	29	9	N	26	1	8			110

RAS REDWINE WELL #: 3 RRCID -> 243454 COMPL. DATE 10/31/2008 TOTAL DEPTH 11050 PERF.10797 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1875	-0-	-109	-0-	1860	2	15	9	N	14	1	8			102
11	1860	N	1664	-0-	-196	-0-	1645	2	19	9	N	17	2	8			117
12	1891	N	1675	-0-	-216	-0-	1657	2	18	9	N	16	1	8			132
01	1860	N	1670	-0-	-190	-0-	1659	2	11	9	N	10	2	8			140
02	1680	N	1680	-0-	-0-	-0-	1671	2	9	9	N	8	1	8			147
*03	1907	N	1907	-0-	-0-	-0-	1894	2	13	9	N	12	2	8			157

WHITEHEAD WELL #: 2 RRCID -> 247023 COMPL. DATE 12/15/2008 TOTAL DEPTH 11275 PERF.10974 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1443	-0-	-820	-0-	1439	2	4	9	N	4	1	8			102
11	1740	N	1369	-0-	-371	-0-	1361	2	8	9	N	7	2	8			107
12	1798	N	1641	-0-	-157	-0-	1605	2	36	9	N	33	1	8			139
01	1457	N	1027	-0-	-430	-0-	1021	2	6	9	N	5					144
02	1288	N	1261	-0-	-27	-0-	1236	2	25	9	N	23	2	8			165
03	1643	N	1067	-0-	-576	-0-	1053	2	14	9	N	13	1	8			177

WHITEHEAD WELL #: 3 RRCID -> 247780 COMPL. DATE 11/22/2008 TOTAL DEPTH 11255 PERF.10952 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1664	N	1664	-0-	-0-	-0-	1646	2	18	9	N	16	1	8			140
11	1530	N	1426	-0-	-104	-0-	1415	2	11	9	N	10	1	8			149
12	1096	N	1096	-0-	-0-	-0-	1083	2	13	9	N	12	1	8			160
01	1674	N	985	-0-	-689	-0-	973	2	12	9	N	11	1	8			170
02	1344	N	1180	-0-	-164	-0-	1158	2	22	9	N	20	3	8			187
03	1085	N	788	-0-	-297	-0-	782	2	6	9	N	5	3	8			189

BYRON WELL #: 2 RRCID -> 262568 COMPL. DATE 01/03/2011 TOTAL DEPTH 11200 PERF.10800 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4670	-0-	-1189	-0-	4611	2	59	9	N	54	1	8			287
11	5670	X	4508	-0-	-1162	-0-	4423	2	85	9	N	77					364
12	5859	X	3272	-0-	-2587	-0-	3222	2	50	9	N	45	191	1	1	8	217
01	5208	X	5046	-0-	-162	-0-	4980	2	66	9	N	60					277
02	4284	X	4228	-0-	-56	-0-	4175	2	53	9	N	48	199	1	1	8	125
03	4681	X	3552	-0-	-1129	-0-	3518	2	34	9	N	31	1	8			155

ROBERTS WELL #: 2 RRCID -> 264489 COMPL. DATE 06/03/2011 TOTAL DEPTH 11225 PERF.10880 - 11077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2725	-0-	-530	-0-	2656	2	69	9	N	63	194	1	1	8	48
11	2880	X	2522	-0-	-358	-0-	2463	2	59	9	N	54	3	8			99
12	2759	X	2558	-0-	-201	-0-	2478	2	80	9	N	73	18	1	1	8	153
01	2728	X	2504	-0-	-224	-0-	2440	2	64	9	N	58	1	8			210
02	2316	N	2316	-0-	-0-	-0-	2295	2	21	9	N	19	190	1	2	8	37
03	2511	N	2317	-0-	-194	-0-	2255	2	62	9	N	56	17	1	6	8	70

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION 275740
TALIAFERRO GAS UNIT 1 WELL #: 1 RRCID -> 204456 COMPL. DATE 07/15/2004 TOTAL DEPTH 11200 PERF.10754 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3209	-0-	-139	-0-	3184	2	25	9	N	23	5	1	1	8	63
11	3210	X	3050	-0-	-160	-0-	3033	2	17	9	N	15					78
12	3255	X	3146	-0-	-109	-0-	3137	2	9	9	N	8					86
01	3255	X	2783	-0-	-472	-0-	2777	2	6	9	N	5	1	8			90
02	2940	X	2397	-0-	-543	-0-	2395	2	2	9	N	2					92
*03	3478	X	3478	-0-	-0-	-0-	3476	2	2	9	N	2					94

DICKESON WELL #: 1 RRCID -> 205733 COMPL. DATE 09/01/2004 TOTAL DEPTH 11200 PERF.10836 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2168	N	2168	-0-	-0-	-0-	2131	2	37	9	N	34					51
11	2541	N	2541	-0-	-0-	-0-	2529	2	12	9	N	11					62
12	2018	N	2018	-0-	-0-	-0-	2008	2	10	9	N	9					71
01	2170	N	1769	-0-	-401	-0-	1767	2	2	9	N	2	1	8			72
02	2380	N	1528	-0-	-852	-0-	1527	2	1	9	N	1					73
03	2015	N	1656	-0-	-359	-0-	1656	2			N	-0-					73

LAKE GAS UNIT 1 WELL #: 1 RRCID -> 205771 COMPL. DATE 09/10/2004 TOTAL DEPTH 11200 PERF.10810 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2844	X	2844	-0-	-0-	-0-	2804	2	40	9	N	36	178 1	1 8	1	7	36
11	2817	X	2817	-0-	-0-	-0-	2788	2	29	9	N	26					62
12	2604	X	2525	-0-	-79	-0-	2513	2	12	9	N	11					73
01	2870	X	2870	-0-	-0-	-0-	2851	2	19	9	N	17					90
02	2379	X	2379	-0-	-0-	-0-	2370	2	9	9	N	8					98
*03	2761	N	2761	-0-	-0-	-0-	2755	2	6	9	N	5					103

TALIAFERRO GAS UNIT 1 WELL #: 2 RRCID -> 211937 COMPL. DATE 06/01/2005 TOTAL DEPTH 11054 PERF.10763 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	334	-0-	-162	-0-	334	2			N	-0-					122
11	450	N	216	-0-	-234	-0-	216	2			N	-0-					122
12	434	N	255	-0-	-179	-0-	246	2	9	9	N	8					130
01	341	N	234	-0-	-107	-0-	232	2	2	9	N	2					132
02	196	N	194	-0-	-2	-0-	193	2	1	9	N	1					133
*03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					133

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 1 RRCID -> 211943 COMPL. DATE 06/08/2005 TOTAL DEPTH 10900 PERF.10638 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2586	-0-	-142	-0-	2563	2	23	9	N	21	5	1	1	8	68
11	2610	N	2330	-0-	-280	-0-	2315	2	15	9	N	14					82
12	2635	N	2577	-0-	-58	-0-	2541	2	36	9	N	33					115
01	2573	N	2478	-0-	-95	-0-	2459	2	19	9	N	17	1	8			131
02	2295	N	2295	-0-	-0-	-0-	2277	2	18	9	N	16					147
03	2573	N	2556	-0-	-17	-0-	2539	2	17	9	N	15					162

HINSON GAS UNIT 1 WELL #: 1 RRCID -> 212139 COMPL. DATE 04/17/2005 TOTAL DEPTH 11200 PERF.10753 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2761	N	2761	-0-	-0-	-0-	2741	2	20	9	N	18	1	1			79
11	2648	N	2648	-0-	-0-	-0-	2633	2	15	9	N	14					93
12	2666	N	2666	-0-	-0-	-0-	2646	2	20	9	N	18					111
01	2708	N	2708	-0-	-0-	-0-	2673	2	35	9	N	32					143
02	2352	N	2282	-0-	-70	-0-	2265	2	17	9	N	15					158
*03	2660	N	2660	-0-	-0-	-0-	2639	2	21	9	N	19					177

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
TALIAFERRO GAS UNIT 1 WELL #: 5 RRCID -> 212491 COMPL. DATE 10/01/2005 TOTAL DEPTH 11225 PERF.10809 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					49
11	60	N	56	-0-	-4	-0-	54	2	2	9	N	2					51
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					51
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					51
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					51
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					51

TALIAFERRO GAS UNIT 1 WELL #: 3 RRCID -> 213667 COMPL. DATE 06/29/2005 TOTAL DEPTH 11220 PERF.10741 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1775	-0-	-85	-0-	1765	2	10	9	N	9					23
11	1784	N	1784	-0-	-0-	-0-	1758	2	26	9	N	24					47
12	1809	N	1809	-0-	-0-	-0-	1802	2	7	9	N	6					53
01	1767	N	1748	-0-	-19	-0-	1746	2	2	9	N	2					55
02	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					55
*03	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					55

LAKE GAS UNIT 1 WELL #: 2 RRCID -> 213668 COMPL. DATE 07/26/2005 TOTAL DEPTH 11227 PERF.10822 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0-	-0-	1116	2	30	9	N	27					120
11	1406	N	1406	-0-	-0-	-0-	1369	2	37	9	N	34					154
12	1389	N	1389	-0-	-0-	-0-	1366	2	23	9	N	21					175
01	1635	N	1635	-0-	-0-	-0-	1589	2	46	9	N	42	182	1	14	8	21
02	1316	N	1246	-0-	-70	-0-	1231	2	15	9	N	14					35
*03	1578	N	1578	-0-	-0-	-0-	1555	2	23	9	N	21					56

LAKE GAS UNIT 1 WELL #: 4 RRCID -> 213670 COMPL. DATE 08/02/2005 TOTAL DEPTH 11220 PERF.10776 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	N	2225	-0-	-0-	-0-	2192	2	33	9	N	30	1	1			97
11	1711	N	1711	-0-	-0-	-0-	1685	2	26	9	N	24	1	8			120
12	2025	N	2025	-0-	-0-	-0-	1993	2	32	9	N	29					149
01	2250	N	2250	-0-	-0-	-0-	2215	2	35	9	N	32					181
02	1802	N	1802	-0-	-0-	-0-	1788	2	14	9	N	13	171	1			23
*03	1976	N	1976	-0-	-0-	-0-	1965	2	11	9	N	10					33

TALIAFERRO GAS UNIT 1 WELL #: 4 RRCID -> 214590 COMPL. DATE 08/14/2005 TOTAL DEPTH 11148 PERF.10794 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1009	-0-	-14	-0-	987	2	22	9	N	20	1	1			35
11	1020	N	998	-0-	-22	-0-	978	2	20	9	N	18					53
12	1027	N	1027	-0-	-0-	-0-	1001	2	26	9	N	24					77
01	1066	N	1066	-0-	-0-	-0-	1051	2	15	9	N	14	1	8			90
02	957	N	957	-0-	-0-	-0-	949	2	8	9	N	7					97
*03	1085	N	1085	-0-	-0-	-0-	1076	2	9	9	N	8					105

LAKE GAS UNIT 1 WELL #: 3 RRCID -> 214924 COMPL. DATE 09/03/2005 TOTAL DEPTH 11250 PERF.10864 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2095	-0-	-137	-0-	2063	2	32	9	N	29	6	1	1	8	132
11	2322	N	2322	-0-	-0-	-0-	2292	2	30	9	N	27					159
12	2356	N	2140	-0-	-216	-0-	2092	2	48	9	N	44	192	1			11
01	2108	N	331	-0-	-1777	-0-	329	2	2	9	N	2					13
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					13
03	2139	N	303	-0-	-1836	-0-	294	2	9	9	N	8					21

DOLLAR GAS UNIT 1 WELL #: 1 RRCID -> 215677 COMPL. DATE 10/15/2005 TOTAL DEPTH 11200 PERF.10560 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3330	-0-	-328	-0-	3298	2	32	9	N	29	5	1	1	8	47
11	3420	X	3331	-0-	-89	-0-	3299	2	32	9	N	29					76
12	3410	X	3372	-0-	-38	-0-	3341	2	31	9	N	28					104
01	3476	X	3476	-0-	-0-	-0-	3430	2	46	9	N	42	1	8			145
02	2996	X	2996	-0-	-0-	-0-	2971	2	25	9	N	23					168
*03	3374	X	3374	-0-	-0-	-0-	3340	2	34	9	N	31	172	1			27

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
ALEXANDER HEIRS GAS UNIT WELL #: 7 RRCID -> 216277 COMPL. DATE 10/10/2006 TOTAL DEPTH 11200 PERF.10289 - 11113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
*05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	X	-0-	-0-	-279	-0-					N	-0-					-0-

REDWINE GAS UNIT WELL #: 1 RRCID -> 216343 COMPL. DATE 11/07/2005 TOTAL DEPTH 11160 PERF.10832 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	266	2	11	9	N	10	171	1			16
11	271	N	271	-0-	-0-	-0-	262	2	9	9	N	8	5	8			19
12	279	N	278	-0-	-1	-0-	278	2			N	-0-					19
01	279	N	256	-0-	-23	-0-	256	2			N	-0-					19
02	252	N	246	-0-	-6	-0-	246	2			N	-0-					19
03	279	N	214	-0-	-65	-0-	214	2			N	-0-					19

LAKE GAS UNIT 1 WELL #: 5 RRCID -> 217190 COMPL. DATE 11/01/2005 TOTAL DEPTH 11180 PERF.10760 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1032	-0-	-983	-0-	1013	2	19	9	N	17					96
11	3000	X	1585	-0-	-1415	-0-	1548	2	37	9	N	34					130
12	3100	X	1931	-0-	-1169	-0-	1919	2	12	9	N	11					141
01	3100	X	1969	-0-	-1131	-0-	1932	2	37	9	N	34					175
02	1736	X	1642	-0-	-94	-0-	1624	2	18	9	N	16	183	1			8
*03	1943	X	1943	-0-	-0-	-0-	1912	2	31	9	N	28					36

TALIAFERRO GAS UNIT 1 WELL #: 6 RRCID -> 217571 COMPL. DATE 12/25/2005 TOTAL DEPTH 11200 PERF.10774 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1303	N	1303	-0-	-0-	-0-	1284	2	19	9	N	17					52
11	1290	N	1204	-0-	-86	-0-	1192	2	12	9	N	11					63
12	1302	N	1077	-0-	-225	-0-	1075	2	2	9	N	2					65
01	1302	N	1011	-0-	-291	-0-	1011	2			N	-0-					65
02	1120	N	605	-0-	-515	-0-	599	2	6	9	N	5					70
*03	1462	N	1462	-0-	-0-	-0-	1442	2	20	9	N	18					88

FISCHER WELL #: 3 RRCID -> 217872 COMPL. DATE 12/05/2005 TOTAL DEPTH 11200 PERF.10963 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	A	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
*10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/01/2012

HINSON GAS UNIT 1 WELL #: 2 RRCID -> 218020 COMPL. DATE 01/02/2006 TOTAL DEPTH 11200 PERF.10668 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1483	-0-	-1431	-0-	1433	2	50	9	N	45					73
11	2520	X	1865	-0-	-655	-0-	1810	2	55	9	N	50	7	8			116
12	2604	X	2011	-0-	-593	-0-	1970	2	41	9	N	37					153
01	1891	X	1891	-0-	-0-	-0-	1861	2	30	9	N	27	168	1			12
02	1770	N	1770	-0-	-0-	-0-	1753	2	17	9	N	15					27
*03	2036	N	2036	-0-	-0-	-0-	2024	2	12	9	N	11					38

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 4 RRCID -> 218364 COMPL. DATE 01/22/2006 TOTAL DEPTH 11200 PERF.10559 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1418	N	1418	-0-	-0-	-0-	27	1	1336	2	N	50	1	8			101
							55	9									
11	1230	N	1149	-0-	-81	-0-	22	1	1104	2	N	21					122
							23	9									
12	1271	N	1269	-0-	-2	-0-	24	1	1199	2	N	42					164
							46	9									
01	1426	N	1105	-0-	-321	-0-	21	1	1062	2	N	20	173	1			11
							22	9									
02	1064	N	1042	-0-	-22	-0-	20	1	996	2	N	24					35
							26	9									
03	1271	N	1175	-0-	-96	-0-	22	1	1114	2	N	35					70
							39	9									

DOLLAR GAS UNIT 1 WELL #: 2 RRCID -> 218551 COMPL. DATE 01/29/2006 TOTAL DEPTH 11200 PERF.10554 - 10752

10	2015	N	1776	-0-	-239	-0-	1757	2	19	9	N	17	5	1	1	8	81
11	1890	N	1857	-0-	-33	-0-	1844	2	13	9	N	12					93
12	1953	N	1854	-0-	-99	-0-	1843	2	11	9	N	10					103
01	1767	N	1669	-0-	-98	-0-	1641	2	28	9	N	25					128
02	1736	N	1405	-0-	-331	-0-	1387	2	18	9	N	16					144
03	1860	N	1661	-0-	-199	-0-	1642	2	19	9	N	17					161

FISCHER WELL #: 1 RRCID -> 218927 COMPL. DATE 09/13/2005 TOTAL DEPTH 11300 PERF.10971 - 11029

10	1394	N	1394	-0-	-0-	-0-	1385	2	9	9	N	8					129
11	1370	N	1370	-0-	-0-	-0-	1362	2	8	9	N	7					136
12	1397	N	1397	-0-	-0-	-0-	1385	2	12	9	N	11	69	1	2	8	76
01	1395	N	1222	-0-	-173	-0-	1215	2	7	9	N	6	1	8			81
02	1288	N	256	-0-	-1032	-0-	250	2	6	9	N	5					86
03	1395	N	1233	-0-	-162	-0-	1230	2	3	9	N	3					89

TALIAFERRO GAS UNIT 1 WELL #: 7 RRCID -> 219036 COMPL. DATE 02/11/2006 TOTAL DEPTH 11200 PERF.10782 - 11010

10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					155
11	60	N	32	-0-	-28	-0-	32	2			N	-0-					155
12	62	N	5	-0-	-57	-0-	5	2			N	-0-	130	1			25
01	217	N	111	-0-	-106	-0-	111	2			N	-0-					25
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					25
03	5	N	-0-	-0-	-5	-0-					N	-0-					25

HINSON GAS UNIT 1 WELL #: 3 RRCID -> 219283 COMPL. DATE 02/19/2006 TOTAL DEPTH 11200 PERF.10824 - 11014

10	1045	N	1045	-0-	-0-	-0-	1030	2	15	9	N	14	5	1	1	8	158
11	991	N	991	-0-	-0-	-0-	977	2	14	9	N	13	162	1			9
12	1012	N	1012	-0-	-0-	-0-	1004	2	8	9	N	7					16
01	1054	N	980	-0-	-74	-0-	978	2	2	9	N	2	1	8			17
02	924	N	801	-0-	-123	-0-	799	2	2	9	N	2					19
03	1023	N	686	-0-	-337	-0-	685	2	1	9	N	1					20

REDWINE GAS UNIT WELL #: 3 RRCID -> 219587 COMPL. DATE 03/25/2006 TOTAL DEPTH 11215 PERF.10813 - 10890

10	1116	N	1116	-0-	-0-	-0-	1099	2	17	9	N	15	158	1	1	8	36
11	1138	N	1138	-0-	-0-	-0-	1136	2	2	9	N	2					38
12	1116	N	1047	-0-	-69	-0-	1047	2			N	-0-					38
01	1153	N	1153	-0-	-0-	-0-	1139	2	14	9	N	13					51
02	1064	N	953	-0-	-111	-0-	953	2			N	-0-					51
*03	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					51

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
REDWINE GAS UNIT WELL #: 2 RRCID -> 219713 COMPL. DATE 04/07/2006 TOTAL DEPTH 11215 PERF.10833 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	568	-0-	-114	-0-	557	2	11	9	N	10	1	1			55
11	584	N	584	-0-	-0-	-0-	572	2	12	9	N	11	7	8			59
12	626	N	626	-0-	-0-	-0-	617	2	9	9	N	8					67
01	693	N	693	-0-	-0-	-0-	685	2	8	9	N	7					74
02	537	N	537	-0-	-0-	-0-	531	2	6	9	N	5					79
03	620	N	600	-0-	-20	-0-	593	2	7	9	N	6					85

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 13 RRCID -> 220984 COMPL. DATE 04/28/2006 TOTAL DEPTH 11200 PERF.10732 - 10939

M O																	
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					4
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					4
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					4

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 8 RRCID -> 221096 COMPL. DATE 05/08/2006 TOTAL DEPTH 11200 PERF.10666 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1450	-0-	-565	-0-	1431	2	19	9	N	17	4	1	1	8	103
11	1980	N	1846	-0-	-134	-0-	1833	2	13	9	N	12					115
12	1891	N	1755	-0-	-136	-0-	1744	2	11	9	N	10					125
01	1659	N	1659	-0-	-0-	-0-	1651	2	8	9	N	7					132
02	1736	N	1020	-0-	-716	-0-	1017	2	3	9	N	3					135
03	1767	N	1537	-0-	-230	-0-	1529	2	8	9	N	7					142

DOLLAR GAS UNIT 1 WELL #: 4 RRCID -> 221452 COMPL. DATE 06/08/2006 TOTAL DEPTH 11220 PERF.10594 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	847	-0-	-114	-0-	835	2	12	9	N	11					72
11	898	N	898	-0-	-0-	-0-	887	2	11	9	N	10					82
12	905	N	905	-0-	-0-	-0-	890	2	15	9	N	14					96
01	882	N	882	-0-	-0-	-0-	875	2	7	9	N	6	1	8			101
02	840	N	800	-0-	-40	-0-	799	2	1	9	N	1					102
*03	912	N	912	-0-	-0-	-0-	889	2	23	9	N	21					123

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 6 RRCID -> 221537 COMPL. DATE 05/30/2006 TOTAL DEPTH 11210 PERF.10538 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2839	-0-	-540	-0-	55	1	2766	2	N	16	126	1	1	8	41
							18	9									
11	3150	X	2865	-0-	-285	-0-	56	1	2778	2	N	28					69
							31	9									
12	3069	X	2712	-0-	-357	-0-	53	1	2642	2	N	15					84
							17	9									
01	2914	X	2586	-0-	-328	-0-	50	1	2513	2	N	21	1	8			104
							23	9									
02	2576	X	2375	-0-	-201	-0-	46	1	2305	2	N	22					126
							24	9									
03	2697	N	2414	-0-	-283	-0-	47	1	2353	2	N	13					139
							14	9									

TALIAFERRO GAS UNIT 1 WELL #: 9 RRCID -> 221813 COMPL. DATE 03/17/2010 TOTAL DEPTH 11200 PERF.10761 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	-0-	-0-	-1581	-0-					N	-0-					145
11	870	X	-0-	-0-	-870	-0-					N	1	90	1			56
12	217	X	-0-	-0-	-217	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
HURLEY GAS UNIT 1 WELL #: 1 RRCID -> 221988 COMPL. DATE 02/28/2013 TOTAL DEPTH 11200 PERF.10611 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	102	2	6	9	N	5					165
11	129	N	129	-0-	-0-	-0-	121	2	8	9	N	7					172
12	155	N	112	-0-	-43	-0-	112	2			N	-0-					172
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					172
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-	142	1			30
*03	2222	N	2222	-0-	-0-	-0-	2203	2	19	9	N	17					47

HINSON GAS UNIT 1 WELL #: 8 RRCID -> 222251 COMPL. DATE 08/21/2006 TOTAL DEPTH 11150 PERF.10753 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	69	-0-	-117	-0-	59	2	10	9	Y	9	3	1	1	7	24
11	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					24
12	186	N	120	-0-	-66	-0-	120	2			Y	-0-					24
01	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					24
02	168	N	92	-0-	-76	-0-	92	2			Y	-0-					24
03	124	N	58	-0-	-66	-0-	57	2	1	9	Y	1					25

DOLLAR GAS UNIT 1 WELL #: 3 RRCID -> 222529 COMPL. DATE 09/14/2006 TOTAL DEPTH 10950 PERF.10558 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2866	N	2866	-0-	-0-	-0-	2838	2	28	9	N	25	4	1	1	8	163
11	3000	N	3567	-0-	567	567	3538	2	29	9	N	26	170	1	1	8	18
12	2994	N	2427	-0-	-567	-0-	2409	2	18	9	N	16					34
01	2821	N	2213	-0-	-608	-0-	2203	2	10	9	N	9	1	8			42
02	2548	X	1948	-0-	-600	-0-	1947	2	1	9	N	1					43
03	2821	X	2091	-0-	-730	-0-	2091	2			N	-0-					43

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 5 RRCID -> 222634 COMPL. DATE 09/27/2006 TOTAL DEPTH 10975 PERF.10604 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0-	-0-	1520	2	20	9	Y	18	5	1	1	8	96
11	1421	N	1421	-0-	-0-	-0-	1403	2	18	9	Y	16					112
12	1581	N	1530	-0-	-51	-0-	1515	2	15	9	Y	14					126
01	1550	N	1524	-0-	-26	-0-	1521	2	3	9	Y	3	3	8			126
02	1316	N	1253	-0-	-63	-0-	1253	2			Y	-0-					126
*03	1586	N	1586	-0-	-0-	-0-	1549	2	37	9	Y	34	150	1			10

HURLEY GAS UNIT 1 WELL #: 2 RRCID -> 222758 COMPL. DATE 10/17/2006 TOTAL DEPTH 11100 PERF.10629 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4193	-0-	-457	-0-	4150	2	43	9	N	39	5	1	1	8	119
11	4350	X	4119	-0-	-231	-0-	4077	2	42	9	N	38					157
12	4495	X	4194	-0-	-301	-0-	4172	2	22	9	N	20					177
01	4495	X	4050	-0-	-445	-0-	4046	2	4	9	N	4	1	8			180
02	3864	X	3637	-0-	-227	-0-	3611	2	26	9	N	24	178	1			26
03	4247	X	3823	-0-	-424	-0-	3794	2	29	9	N	26					52

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 3 RRCID -> 223192 COMPL. DATE 10/31/2006 TOTAL DEPTH 11050 PERF.10618 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1838	N	1838	-0-	-0-	-0-	1821	2	17	9	N	15	1	1			51
11	1860	N	1746	-0-	-114	-0-	1731	2	15	9	N	14					65
12	1829	N	1777	-0-	-52	-0-	1760	2	17	9	N	15					80
01	1829	N	1761	-0-	-68	-0-	1749	2	12	9	N	11					91
02	1624	N	1504	-0-	-120	-0-	1500	2	4	9	N	4					95
*03	1769	N	1769	-0-	-0-	-0-	1752	2	17	9	N	15					110

DOLLAR GAS UNIT 1 WELL #: 5 RRCID -> 223607 COMPL. DATE 12/04/2006 TOTAL DEPTH 11070 PERF.10622 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	4061	-0-	-0-	-0-	4032	2	29	9	N	26	4	1	1	8	166
11	3870	X	3816	-0-	-54	-0-	3791	2	25	9	N	23	167	1			22
12	3999	X	3977	-0-	-22	-0-	3942	2	35	9	N	32					54
01	4022	X	4022	-0-	-0-	-0-	3957	2	65	9	N	59	1	8			112
02	3668	X	3212	-0-	-456	-0-	3177	2	35	9	N	32					144
03	4061	X	3589	-0-	-472	-0-	3544	2	45	9	N	41					185

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
DAVIS, RUSSELL GAS UNIT NO. 1 WELL #: 1 RRCID -> 224412 COMPL. DATE 11/30/2006 TOTAL DEPTH 11262 PERF.10946 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1543	N	1543	-0-	-0-	-0-	1530	2	13	9	N	12	64	1	5	8	80
11	851	N	851	-0-	-0-	-0-	850	2	1	9	N	1	55	1			26
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					26
01	1550	N	699	-0-	-851	-0-	696	2	3	9	N	3	3	8			26
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					26
*03	944	N	944	-0-	-0-	-0-	943	2	1	9	N	1					27

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 2 RRCID -> 224768 COMPL. DATE 08/10/2006 TOTAL DEPTH 11147 PERF.10663 - 10857

10	2387	N	2167	-0-	-220	-0-	42	1	2111	2	N	13					100
							14	9									
11	2561	N	2561	-0-	-0-	-0-	50	1	2499	2	N	11					111
							12	9									
12	2312	N	2312	-0-	-0-	-0-	45	1	2260	2	N	6					117
							7	9									
01	2170	N	2114	-0-	-56	-0-	41	1	2069	2	N	4					121
							4	9									
02	2324	N	2105	-0-	-219	-0-	41	1	2056	2	N	7					128
							8	9									
03	2325	N	2318	-0-	-7	-0-	45	1	2262	2	N	10					138
							11	9									

DOLLAR GAS UNIT 1 WELL #: 7 RRCID -> 224790 COMPL. DATE 02/08/2010 TOTAL DEPTH 11160 PERF.10730 - 10904

10	1720	X	1720	-0-	-0-	-0-	1710	2	10	9	N	9	3	1			38
11	1290	X	487	-0-	-803	-0-	487	2			N	-0-					38
12	1724	N	1724	-0-	-0-	-0-	1640	2	84	9	N	76					114
01	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					114
02	2213	N	2213	-0-	-0-	-0-	2209	2	4	9	N	4					118
*03	2669	N	2669	-0-	-0-	-0-	2661	2	8	9	N	7					125

HINSON GAS UNIT 1 WELL #: 4 RRCID -> 225027 COMPL. DATE 01/19/2007 TOTAL DEPTH 11185 PERF.10744 - 10956

10	1835	N	1835	-0-	-0-	-0-	1815	2	20	9	Y	18	2	1			131
11	1807	N	1807	-0-	-0-	-0-	1799	2	8	9	Y	7					138
12	1795	N	1795	-0-	-0-	-0-	1764	2	31	9	Y	28					166
01	1861	N	1861	-0-	-0-	-0-	1839	2	22	9	Y	20	172	1			14
02	1680	N	1446	-0-	-234	-0-	1431	2	15	9	Y	14					28
03	1798	N	1766	-0-	-32	-0-	1747	2	19	9	Y	17					45

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 7 RRCID -> 225185 COMPL. DATE 02/02/2007 TOTAL DEPTH 11090 PERF.10652 - 10812

10	336	N	336	-0-	-0-	-0-	333	2	3	9	N	3	3	1			42
11	420	N	290	-0-	-130	-0-	284	2	6	9	N	5					47
12	427	N	427	-0-	-0-	-0-	417	2	10	9	N	9					56
01	341	N	272	-0-	-69	-0-	269	2	3	9	N	3					59
02	280	N	88	-0-	-192	-0-	86	2	2	9	N	2					61
03	434	N	279	-0-	-155	-0-	272	2	7	9	N	6					67

HINSON GAS UNIT 1 WELL #: 7 RRCID -> 226648 COMPL. DATE 03/05/2007 TOTAL DEPTH 11150 PERF.10084 - 10970

10	1953	N	1876	-0-	-77	-0-	1858	2	18	9	N	16					63
11	2079	N	2079	-0-	-0-	-0-	2068	2	11	9	N	10					73
12	2016	N	2016	-0-	-0-	-0-	2008	2	8	9	N	7					80
01	2078	N	2078	-0-	-0-	-0-	2058	2	20	9	N	18					98
02	1932	N	1773	-0-	-159	-0-	1767	2	6	9	N	5					103
03	2015	N	1986	-0-	-29	-0-	1986	2			N	-0-					103

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
DICKESON WELL #: 2 RRCID -> 227009 COMPL. DATE 03/26/2007 TOTAL DEPTH 11200 PERF.10846 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1483	N	1483	-0-	-0-	-0-	1444	2	39	9	N	35	9	1	1	7	102
													2	8			
11	1319	N	1319	-0-	-0-	-0-	1298	2	21	9	N	19					121
12	1206	N	1206	-0-	-0-	-0-	1194	2	12	9	N	11					132
01	1488	N	1184	-0-	-304	-0-	1162	2	22	9	N	20					152
02	1232	N	1116	-0-	-116	-0-	1097	2	19	9	N	17					169
03	1209	N	1149	-0-	-60	-0-	1126	2	23	9	N	21					190

HINSON GAS UNIT 1 WELL #: 13 RRCID -> 227527 COMPL. DATE 04/16/2007 TOTAL DEPTH 11117 PERF.10756 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	127	-0-	-121	-0-	117	2	10	9	N	9					163
11	240	N	216	-0-	-24	-0-	187	2	29	9	N	26	164	1			25
12	152	N	152	-0-	-0-	-0-	146	2	6	9	N	5					30
01	125	N	125	-0-	-0-	-0-	122	2	3	9	N	3					33
02	196	N	186	-0-	-10	-0-	171	2	15	9	N	14					47
*03	189	N	189	-0-	-0-	-0-	188	2	1	9	N	1					48

HARMON GAS UNIT NO. 1 WELL #: 1 RRCID -> 229669 COMPL. DATE 12/18/2006 TOTAL DEPTH 11355 PERF.11010 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	582	2	7	9	N	6					48
11	630	N	499	-0-	-131	-0-	488	2	11	9	N	10					58
12	893	N	893	-0-	-0-	-0-	873	2	20	9	N	18					76
01	642	N	642	-0-	-0-	-0-	631	2	11	9	N	10					86
02	476	N	438	-0-	-38	-0-	436	2	2	9	N	2					88
03	899	N	442	-0-	-457	-0-	438	2	4	9	N	4					92

FISCHER WELL #: 2 RRCID -> 230715 COMPL. DATE 08/28/2007 TOTAL DEPTH 11415 PERF.11000 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

WHITE, GALAN GAS UNIT WELL #: 1 RRCID -> 232970 COMPL. DATE 06/13/2007 TOTAL DEPTH 11270 PERF.10878 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	135	-0-	-1632	-0-	134	2	1	9	Y	1					138
11	2049	N	2049	-0-	-0-	-0-	2041	2	8	9	Y	7					145
12	1776	N	1776	-0-	-0-	-0-	1762	2	14	9	Y	13					158
01	755	N	755	-0-	-0-	-0-	752	2	3	9	Y	3					161
02	1904	N	1266	-0-	-638	-0-	1264	2	2	9	Y	2					163
03	1767	N	1364	-0-	-403	-0-	1358	2	6	9	Y	5					168

HINSON GAS UNIT 1 WELL #: 15 RRCID -> 232972 COMPL. DATE 11/13/2007 TOTAL DEPTH 11180 PERF.10707 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3178	X	3178	-0-	-0-	-0-	3156	2	22	9	N	20					38
11	2656	N	2656	-0-	-0-	-0-	2632	2	24	9	N	22					60
12	2425	N	2425	-0-	-0-	-0-	2414	2	11	9	N	10					70
01	3069	X	2741	-0-	-328	-0-	2731	2	10	9	N	9					79
02	2772	X	2241	-0-	-531	-0-	2235	2	6	9	N	5					84
03	3069	X	2625	-0-	-444	-0-	2622	2	3	9	N	3					87

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
ALEXANDER HEIRS GAS UNIT WELL #: 1 RRCID -> 233168 COMPL. DATE 09/30/2007 TOTAL DEPTH 11285 PERF.10865 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	336	N	-0-	-0-	-336	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HINSON GAS UNIT 1 WELL #: 11 RRCID -> 236023 COMPL. DATE 12/12/2007 TOTAL DEPTH 11235 PERF.10719 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	911	-0-	-1383	-0-	892	2	19	9	N	17					107
11	2220	X	52	-0-	-2168	-0-	52	2			N	-0-					107
12	2294	X	82	-0-	-2212	-0-	82	2			N	-0-					107
01	2294	X	53	-0-	-2241	-0-	53	2			N	-0-					107
02	2072	X	166	-0-	-1906	-0-	166	2			N	-0-					107
03	899	X	135	-0-	-764	-0-	135	2			N	-0-					107

DOLLAR GAS UNIT 1 WELL #: 8 RRCID -> 236024 COMPL. DATE 12/25/2007 TOTAL DEPTH 11050 PERF.10646 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3221	-0-	-902	-0-	3185	2	36	9	N	33	11 2	1 8	1	7	67
11	3990	X	2858	-0-	-1132	-0-	2830	2	28	9	N	25	2	8			90
12	4123	X	2660	-0-	-1463	-0-	2631	2	29	9	N	26					116
01	3793	X	3793	-0-	-0-	-0-	3764	2	29	9	N	26	2	8			140
02	3155	X	3155	-0-	-0-	-0-	3152	2	3	9	N	3					143
*03	3777	X	3777	-0-	-0-	-0-	3753	2	24	9	N	22					165

HARMON GAS UNIT NO. 1 WELL #: 5 RRCID -> 236228 COMPL. DATE 03/06/2008 TOTAL DEPTH 11250 PERF.10826 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-	-0-	-0-	2152	2	17	9	N	15	1	1			133
11	1882	N	1882	-0-	-0-	-0-	1861	2	21	9	N	19					152
12	2263	N	1902	-0-	-361	-0-	1890	2	12	9	N	11					163
01	2170	N	1843	-0-	-327	-0-	1822	2	21	9	N	19	164	1	1	8	17
02	1764	N	1105	-0-	-659	-0-	1095	2	10	9	N	9					26
*03	2018	N	2018	-0-	-0-	-0-	1990	2	28	9	N	25					51

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 10 RRCID -> 236592 COMPL. DATE 10/31/2007 TOTAL DEPTH 11290 PERF.10800 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	536	-0-	-580	-0-	536	2			Y	-0-					2
11	900	X	862	-0-	-38	-0-	862	2			Y	-0-					2
12	1086	X	1086	-0-	-0-	-0-	1052	2	34	9	Y	31					33
01	1080	X	1080	-0-	-0-	-0-	1039	2	41	9	Y	37	1	8			69
02	935	N	935	-0-	-0-	-0-	935	2			Y	-0-	44	1			25
03	1085	N	1064	-0-	-21	-0-	1049	2	15	9	Y	14					39

HINSON GAS UNIT 1 WELL #: 12 RRCID -> 236594 COMPL. DATE 12/10/2007 TOTAL DEPTH 11330 PERF.10895 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1251	-0-	-1353	-0-	1251	2			Y	-0-					9
11	2999	X	2999	-0-	-0-	-0-	2954	2	45	9	Y	41					50
12	2642	X	2642	-0-	-0-	-0-	2621	2	21	9	Y	19					69
01	1426	X	181	-0-	-1245	-0-	181	2			Y	-0-					69
02	2744	N	279	-0-	-2465	-0-	279	2			Y	-0-					69
03	2635	N	109	-0-	-2526	-0-	109	2			Y	-0-					69

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
HARMON GAS UNIT NO. 1 WELL #: 4 RRCID -> 236659 COMPL. DATE 02/28/2011 TOTAL DEPTH 11237 PERF.10066 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	123	2	4	9	N	4					107
11	80	N	80	-0-	-0-	-0-	78	2	2	9	N	2					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					109
02	84	N	-0-	-0-	-84	-0-					N	-0-					109
*03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					109

STROUD GAS UNIT NO. 1 WELL #: 4 RRCID -> 236680 COMPL. DATE 03/06/2008 TOTAL DEPTH 11275 PERF.10967 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	977	-0-	-139	-0-	973	2	4	9	N	4					107
11	1025	N	1025	-0-	-0-	-0-	1019	2	6	9	N	5					112
12	1036	N	1036	-0-	-0-	-0-	1030	2	6	9	N	5					117
01	1067	N	1067	-0-	-0-	-0-	1066	2	1	9	N	1					118
02	952	N	868	-0-	-84	-0-	865	2	3	9	N	3					121
03	1023	N	907	-0-	-116	-0-	898	2	9	9	N	8					129

STROUD GAS UNIT NO. 1 WELL #: 1 RRCID -> 236681 COMPL. DATE 03/07/2008 TOTAL DEPTH 11400 PERF.11025 - 11059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0-	-0-	1104	2	3	9	N	3					93
11	1050	N	1026	-0-	-24	-0-	1026	2			N	-0-					93
12	981	N	981	-0-	-0-	-0-	979	2	2	9	N	2					95
01	1116	N	847	-0-	-269	-0-	838	2	9	9	N	8					103
02	952	N	623	-0-	-329	-0-	621	2	2	9	N	2					105
03	992	N	933	-0-	-59	-0-	923	2	10	9	N	9					114

STROUD GAS UNIT NO. 1 WELL #: 3 RRCID -> 236698 COMPL. DATE 01/23/2008 TOTAL DEPTH 11360 PERF.11013 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	1096	2	6	9	N	5	145	1			21
11	1083	N	1083	-0-	-0-	-0-	1081	2	2	9	N	2					23
12	1098	N	1098	-0-	-0-	-0-	1096	2	2	9	N	2					25
01	1116	N	1005	-0-	-111	-0-	996	2	9	9	N	8					33
02	1008	N	881	-0-	-127	-0-	877	2	4	9	N	4					37
03	1085	N	1080	-0-	-5	-0-	1074	2	6	9	N	5					42

HARMON GAS UNIT NO. 1 WELL #: 12 RRCID -> 237167 COMPL. DATE 05/22/2008 TOTAL DEPTH 11225 PERF.10863 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	594	-0-	-398	-0-	592	2	2	9	N	2					120
11	966	N	966	-0-	-0-	-0-	956	2	10	9	N	9	1	8			128
12	909	N	909	-0-	-0-	-0-	909	2			N	-0-					128
01	831	N	831	-0-	-0-	-0-	829	2	2	9	N	2					130
02	896	N	646	-0-	-250	-0-	645	2	1	9	N	1					131
03	899	N	797	-0-	-102	-0-	797	2			N	-0-					131

HARMON GAS UNIT NO. 1 WELL #: 8 RRCID -> 237194 COMPL. DATE 06/11/2008 TOTAL DEPTH 11200 PERF.10855 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1828	N	1828	-0-	-0-	-0-	1816	2	12	9	N	11					65
11	1830	N	1240	-0-	-590	-0-	1236	2	4	9	N	4					69
12	1550	N	1220	-0-	-330	-0-	1220	2			N	-0-					69
01	1829	N	1340	-0-	-489	-0-	1310	2	30	9	N	27					96
02	1305	N	1305	-0-	-0-	-0-	1273	2	32	9	N	29					125
*03	1768	N	1768	-0-	-0-	-0-	1718	2	50	9	N	45					170

ALEXANDER HEIRS GAS UNIT WELL #: 11 RRCID -> 237202 COMPL. DATE 06/04/2008 TOTAL DEPTH 11310 PERF.10917 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	31	N	-0-	-0-	-31	-0-					N	-0-					85

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
ALEXANDER HEIRS GAS UNIT WELL #: 4 RRCID -> 237721 COMPL. DATE 05/14/2008 TOTAL DEPTH 11299 PERF.10900 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2127	N	2127	-0-	-0-	-0-	2071	2	56	9	N	51	2	1			180
11	1133	N	1133	-0-	-0-	-0-	1120	2	13	9	N	12	169	1			23
12	1697	N	1697	-0-	-0-	-0-	1685	2	12	9	N	11					34
01	2139	N	24	-0-	-2115	-0-	24	2			N	-0-					34
02	1232	N	11	-0-	-1221	-0-	11	2			N	-0-					34
03	1705	N	-0-	-0-	-1705	-0-					N	-0-					34

HINSON GAS UNIT 1 WELL #: 14 RRCID -> 237841 COMPL. DATE 06/05/2007 TOTAL DEPTH 11150 PERF.10720 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4475	X	4475	-0-	-0-	-0-	4457	2	18	9	Y	16	2	1			87
11	4093	X	4093	-0-	-0-	-0-	4047	2	46	9	Y	42	31	1			98
12	4216	X	4188	-0-	-28	-0-	4181	2	7	9	Y	6					104
01	4292	X	4292	-0-	-0-	-0-	4288	2	4	9	Y	4	87	1	1	8	20
02	4032	X	1894	-0-	-2138	-0-	1883	2	11	9	Y	10					30
*03	4661	X	4661	-0-	-0-	-0-	4641	2	20	9	Y	18					48

HINSON GAS UNIT 1 WELL #: 5 RRCID -> 237842 COMPL. DATE 05/01/2007 TOTAL DEPTH 11200 PERF.10888 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	239	2	22	9	Y	20	6	1			14
02	389	N	389	-0-	-0-	-0-	374	2	15	9	Y	14					28
*03	3100	N	4519	-0-	1419	1419	4500	2	19	9	Y	17					45

HINSON GAS UNIT 1 WELL #: 6 RRCID -> 237843 COMPL. DATE 04/09/2007 TOTAL DEPTH 11160 PERF.10800 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	195	-0-	-208	-0-	171	2	24	9	Y	22	2	1			75
11	499	N	499	-0-	-0-	-0-	403	2	96	9	Y	87	153	1			9
12	2173	N	2173	-0-	-0-	-0-	2173	2			Y	-0-					9
01	3100	N	4410	-0-	1310	1310	4309	2	101	9	Y	92	80	1	1	8	20
02	2800	N	3152	-0-	352	1662	3122	2	30	9	Y	27					47
*03	3100	N	2744	-0-	-356	1306	2708	2	36	9	Y	33					80

HARMON GAS UNIT NO. 1 WELL #: 9 RRCID -> 237847 COMPL. DATE 06/25/2008 TOTAL DEPTH 11350 PERF.10865 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2052	N	2052	-0-	-0-	-0-	2046	2	6	9	N	5	161	1			22
11	1720	N	1720	-0-	-0-	-0-	1717	2	3	9	N	3					25
12	1519	N	1195	-0-	-324	-0-	1192	2	3	9	N	3					28
01	2046	N	125	-0-	-1921	-0-	125	2			N	-0-					28
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					28
03	1209	N	24	-0-	-1185	-0-	24	2			N	-0-					28

ALEXANDER HEIRS GAS UNIT WELL #: 12 RRCID -> 237848 COMPL. DATE 06/18/2008 TOTAL DEPTH 11295 PERF.10876 - 11061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1899	N	1899	-0-	-0-	-0-	1893	2	6	9	N	5					23
11	2520	N	2020	-0-	-500	-0-	2011	2	9	9	N	8					31
12	1943	N	1943	-0-	-0-	-0-	1934	2	9	9	N	8					39
01	2014	N	2014	-0-	-0-	-0-	2004	2	10	9	N	9	1	8			47
02	1876	N	1648	-0-	-228	-0-	1637	2	11	9	N	10					57
*03	2169	N	2169	-0-	-0-	-0-	2133	2	36	9	N	33					90

HURLEY GAS UNIT 1 WELL #: 3 RRCID -> 237873 COMPL. DATE 03/19/2007 TOTAL DEPTH 11171 PERF.10758 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3447	-0-	-397	-0-	3397	2	50	9	N	45	4	1	1	8	113
11	3720	X	3401	-0-	-319	-0-	3355	2	46	9	N	42					155
12	3844	X	3314	-0-	-530	-0-	3278	2	36	9	N	33	171	1			17
01	3689	X	3271	-0-	-418	-0-	3259	2	12	9	N	11					28
02	3248	X	2770	-0-	-478	-0-	2738	2	32	9	N	29					57
03	3503	X	3297	-0-	-206	-0-	3245	2	52	9	N	47					104

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
ALEXANDER HEIRS GAS UNIT WELL #: 3 RRCID -> 237916 COMPL. DATE 04/15/2008 TOTAL DEPTH 11295 PERF.10947 - 11122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	-0-	-0-	-1116	-0-					N	-0-					164
11	1080	X	-0-	-0-	-1080	-0-					N	-0-					164
12	527	X	-0-	-0-	-527	-0-					N	-0-	110	1			54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54

HARMON GAS UNIT NO. 1 WELL #: 2 RRCID -> 238204 COMPL. DATE 02/14/2008 TOTAL DEPTH 11200 PERF.10792 - 10953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					52

HARMON GAS UNIT NO. 1 WELL #: 6 RRCID -> 238205 COMPL. DATE 02/07/2008 TOTAL DEPTH 11110 PERF.10874 - 11033

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1900	-0-	-22	-0-	1881	2	19	9	N	17					81
11	1875	N	1875	-0-	-0-	-0-	1857	2	18	9	N	16					97
12	1842	N	1842	-0-	-0-	-0-	1830	2	12	9	N	11					108
01	1891	N	1503	-0-	-388	-0-	1486	2	17	9	N	15					123
02	1736	N	1406	-0-	-330	-0-	1373	2	33	9	N	30					153
03	1829	N	1154	-0-	-675	-0-	1139	2	15	9	N	14					167

HARMON GAS UNIT NO. 1 WELL #: 3 RRCID -> 238206 COMPL. DATE 03/12/2011 TOTAL DEPTH 11280 PERF.10672 - 10718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	196					N	-0-					27
11	T. A.		-0-	-0-	-0-	196					N	-0-					27
12	T. A.		-0-	-0-	-0-	196					N	-0-					27
01	T. A.		-0-	-0-	-0-	196					N	-0-					27
02	SHUT IN		-0-	-0-	-0-	196					N	-0-					27
*03	369	X	173	-0-	-196	-0-	166	2	7	9	N	6					33

WHITE, GALAN GAS UNIT WELL #: 8H RRCID -> 238218 COMPL. DATE 05/22/2008 TOTAL DEPTH 10875 PERF.11231 - 13661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4229	-0-	-328	-0-	4188	2	41	9	N	37	11	1	1	7	67
													1	8			
11	4380	X	4231	-0-	-149	-0-	4192	2	39	9	N	35	1	8			101
12	4526	X	4255	-0-	-271	-0-	4174	2	81	9	N	74					175
01	4464	X	4248	-0-	-216	-0-	4106	2	142	9	N	129	182	1	1	8	121
02	3920	X	3869	-0-	-51	-0-	3777	2	92	9	N	84					205
03	4340	X	4213	-0-	-127	-0-	4112	2	101	9	N	92	157	1			140

STROUD GAS UNIT NO. 1 WELL #: 5 RRCID -> 238241 COMPL. DATE 03/13/2008 TOTAL DEPTH 11275 PERF.10896 - 11069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	N	1969	-0-	-0-	-0-	1960	2	9	9	N	8					49
11	1410	N	1404	-0-	-6	-0-	1401	2	3	9	N	3					52
12	1464	N	1464	-0-	-0-	-0-	1457	2	7	9	N	6					58
01	1984	N	1421	-0-	-563	-0-	1420	2	1	9	N	1					59
02	1316	N	1233	-0-	-83	-0-	1233	2			N	-0-					59
03	1457	N	1429	-0-	-28	-0-	1429	2			N	-0-					59

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
ALEXANDER HEIRS GAS UNIT WELL #: 13 RRCID -> 239267 COMPL. DATE 07/12/2008 TOTAL DEPTH 11258 PERF.10911 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

LAKE GAS UNIT 1 WELL #: 10 RRCID -> 240163 COMPL. DATE 08/14/2008 TOTAL DEPTH 11326 PERF.10880 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1604	-0-	-0-	-0-	1581	2	23	9	N	21	4	1	1	8	102
11	2160	N	1823	-0-	-337	-0-	1817	2	6	9	N	5					107
12	1860	N	1620	-0-	-240	-0-	1601	2	19	9	N	17					124
01	1735	N	1735	-0-	-0-	-0-	1703	2	32	9	N	29					153
02	1736	N	1736	-0-	-0-	-0-	1702	2	34	9	N	31					184
*03	1794	N	1794	-0-	-0-	-0-	1783	2	11	9	N	10	169	1			25

HARMON GAS UNIT NO. 1 WELL #: 11 RRCID -> 240606 COMPL. DATE 07/03/2008 TOTAL DEPTH 11230 PERF.10949 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	128	-0-	-1019	-0-	128	2			N	-0-					158
11	330	N	85	-0-	-245	-0-	85	2			N	-0-					158
12	155	N	65	-0-	-90	-0-	61	2	4	9	N	4	154	1			8
01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					8
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					8
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					8

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 11 RRCID -> 241853 COMPL. DATE 03/14/2011 TOTAL DEPTH 11022 PERF.10524 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	360	-0-	-136	-0-	360	2			Y	-0-					7
11	300	N	180	-0-	-120	-0-	180	2			Y	-0-					7
12	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					7
01	3100	N	3788	-0-	688	688	3769	2	19	9	Y	17	8	8			16
02	2800	N	2701	-0-	-99	589	2694	2	7	9	Y	6					22
*03	3100	N	5104	-0-	2004	2593	5074	2	30	9	Y	27	35	1			14

DOLLAR GAS UNIT 1 WELL #: 6 RRCID -> 241856 COMPL. DATE 07/05/2007 TOTAL DEPTH 11140 PERF.10890 - 11071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	5946	-0-	-1308	-0-	5894	2	52	9	N	47	167	1	1	8	48
11	6390	X	5860	-0-	-530	-0-	5804	2	56	9	N	51	2	8			97
12	6107	X	5885	-0-	-222	-0-	5841	2	44	9	N	40					137
01	5952	X	5811	-0-	-141	-0-	5765	2	46	9	N	42	2	8			177
02	5460	X	5340	-0-	-120	-0-	5300	2	40	9	N	36	163	1			50
03	6045	X	5983	-0-	-62	-0-	5941	2	42	9	N	38					88

TALIAFERRO GAS UNIT 1 WELL #: 8 RRCID -> 242696 COMPL. DATE 02/19/2007 TOTAL DEPTH 11226 PERF.10888 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1622	N	1622	-0-	-0-	-0-	1563	2	59	9	N	54					87
11	1407	N	1407	-0-	-0-	-0-	1357	2	50	9	N	45	1	8			131
12	1083	N	1083	-0-	-0-	-0-	1064	2	19	9	N	17					148
01	962	N	962	-0-	-0-	-0-	940	2	22	9	N	20					168
02	1588	N	1588	-0-	-0-	-0-	1564	2	24	9	N	22					190
*03	1692	N	1692	-0-	-0-	-0-	1685	2	7	9	N	6	162	1			34

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
DOLLAR GAS UNIT 1 WELL #: 9 RRCID -> 242725 COMPL. DATE 04/05/2011 TOTAL DEPTH 11127 PERF. 9534 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5011	-0-	-383	-0-	4942	2	69	9	N	63	9	1	1	7	151
													2	8			
11	5130	X	4737	-0-	-393	-0-	4684	2	53	9	N	48	1	8			198
12	5301	X	4710	-0-	-591	-0-	4652	2	58	9	N	53	182	1			69
01	5208	X	4647	-0-	-561	-0-	4573	2	74	9	N	67	1	8			135
02	4340	X	3866	-0-	-474	-0-	3815	2	51	9	N	46					181
03	4805	X	4735	-0-	-70	-0-	4657	2	78	9	N	71	183	1			69

HINSON GAS UNIT 1 WELL #: 9 C RRCID -> 243459 COMPL. DATE 10/11/2008 TOTAL DEPTH 11950 PERF.10952 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1207	N	1207	-0-	-0-	-0-	1151	2	56	9	N	51	129	1	1	8	57
11	2436	N	2436	-0-	-0-	-0-	2389	2	47	9	N	43					100
12	1643	N	1643	-0-	-0-	-0-	1585	2	58	9	N	53	102	1			51
01	1901	N	1901	-0-	-0-	-0-	1855	2	46	9	N	42	1	8			92
02	1729	N	1729	-0-	-0-	-0-	1681	2	48	9	N	44					136
*03	1547	N	1547	-0-	-0-	-0-	1530	2	17	9	N	15	136	1			15

HARMON GAS UNIT NO. 1 WELL #: 13 RRCID -> 244248 COMPL. DATE 09/24/2008 TOTAL DEPTH 11211 PERF.10075 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1130	-0-	-79	-0-	1128	2	2	9	N	2	157	1			23
11	1170	N	1002	-0-	-168	-0-	996	2	6	9	N	5					28
12	1024	N	1024	-0-	-0-	-0-	1016	2	8	9	N	7					35
01	1116	N	995	-0-	-121	-0-	984	2	11	9	N	10					45
02	924	N	839	-0-	-85	-0-	836	2	3	9	N	3					48
03	1023	N	512	-0-	-511	-0-	512	2			N	-0-					48

LAKE GAS UNIT NO. 1 WELL #: 9 RRCID -> 245052 COMPL. DATE 10/23/2008 TOTAL DEPTH 11900 PERF.10765 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1805	-0-	-334	-0-	1769	2	36	9	N	33	169	1	1	8	15
11	1890	N	1747	-0-	-143	-0-	1725	2	22	9	N	20					35
12	1860	N	1619	-0-	-241	-0-	1611	2	8	9	N	7					42
01	1798	N	1524	-0-	-274	-0-	1487	2	37	9	N	34					76
02	1624	N	1505	-0-	-119	-0-	1488	2	17	9	N	15					91
03	1612	N	1460	-0-	-152	-0-	1451	2	9	9	N	8					99

ALEXANDER HEIRS GAS UNIT WELL #: 9 RRCID -> 245830 COMPL. DATE 10/05/2009 TOTAL DEPTH 11300 PERF.10915 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1197	-0-	-43	-0-	1194	2	3	9	N	3					98
11	1260	N	1246	-0-	-14	-0-	1232	2	14	9	N	13					111
12	1054	N	753	-0-	-301	-0-	746	2	7	9	N	6					117
01	1209	N	1127	-0-	-82	-0-	1115	2	12	9	N	11					128
02	1176	N	1089	-0-	-87	-0-	1071	2	18	9	N	16					144
*03	1129	N	1129	-0-	-0-	-0-	1105	2	24	9	N	22					166

WHITE, GALAN GAS UNIT WELL #: 11 RRCID -> 245858 COMPL. DATE 01/31/2009 TOTAL DEPTH 11850 PERF.10882 - 11031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2052	N	2052	-0-	-0-	-0-	2044	2	8	9	N	7	114	1	1	8	15
11	2070	N	1844	-0-	-226	-0-	1836	2	8	9	N	7	1	8			21
12	1880	N	1880	-0-	-0-	-0-	1873	2	7	9	N	6					27
01	2046	N	1892	-0-	-154	-0-	1892	2			N	-0-					27
02	1708	N	1343	-0-	-365	-0-	1333	2	10	9	N	9					36
03	1891	N	1871	-0-	-20	-0-	1865	2	6	9	N	5					41

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
TALIAFERRO GAS UNIT 1 WELL #: 11 C RRCID -> 245861 COMPL. DATE 10/25/2008 TOTAL DEPTH 11865 PERF.10810 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14478	X	14478	-0-	-0-	-0-	14215	2	263	9	N	239					239

DOLLAR GAS UNIT 1 WELL #: 11 RRCID -> 245976 COMPL. DATE 12/18/2008 TOTAL DEPTH 11006 PERF.10650 - 10822

10	6293	X	6284	-0-	-9	-0-	6215	2	69	9	N	63	161	1	1	7	22
													2	8			
11	5880	X	5750	-0-	-130	-0-	5703	2	47	9	N	43					65
12	5184	X	5184	-0-	-0-	-0-	5141	2	43	9	N	39					104
01	6293	X	5658	-0-	-635	-0-	5612	2	46	9	N	42	2	8			144
02	5656	X	4670	-0-	-986	-0-	4656	2	14	9	N	13					157
03	6262	X	5446	-0-	-816	-0-	5433	2	13	9	N	12					169

ALEXANDER HEIRS GAS UNIT WELL #: 14 RRCID -> 246026 COMPL. DATE 12/15/2008 TOTAL DEPTH 12500 PERF.11479 - 11645

10	1645	N	1645	-0-	-0-	-0-	1626	2	19	9	N	17	1	8			45
11	1039	N	1039	-0-	-0-	-0-	1020	2	19	9	N	17					62
12	743	N	743	-0-	-0-	-0-	736	2	7	9	N	6					68
01	1643	N	209	-0-	-1434	-0-	207	2	2	9	N	2					70
02	980	N	75	-0-	-905	-0-	74	2	1	9	N	1					71
03	744	N	331	-0-	-413	-0-	331	2			N	-0-					71

ALEXANDER HEIRS GAS UNIT WELL #: 10H RRCID -> 246287 COMPL. DATE 07/29/2008 TOTAL DEPTH 10852 PERF.11240 - 13738

10	4278	X	4273	-0-	-5	-0-	4044	2	229	9	N	208	212	1	2	7	79
													6	8			
11	4140	X	3774	-0-	-366	-0-	3562	2	212	9	N	193	130	1			142
12	4247	X	3452	-0-	-795	-0-	3210	2	242	9	N	220	174	1			188
01	4278	X	3649	-0-	-629	-0-	3531	2	118	9	N	107	181	1	1	8	113
02	3472	X	2994	-0-	-478	-0-	2865	2	129	9	N	117	182	1			48
03	3844	X	3284	-0-	-560	-0-	3141	2	143	9	N	130					178

ALEXANDER HEIRS GAS UNIT WELL #: 2 RRCID -> 246296 COMPL. DATE 12/12/2008 TOTAL DEPTH 11290 PERF.10933 - 11096

10	992	X	632	-0-	-360	-0-	622	2	10	9	N	9					37
11	1009	X	1009	-0-	-0-	-0-	994	2	15	9	N	14	1	8			50
12	527	X	35	-0-	-492	-0-	35	2			N	-0-					50
01	620	X	74	-0-	-546	-0-	74	2			N	-0-					50
02	952	X	16	-0-	-936	-0-	16	2			N	-0-					50
03	1054	X	20	-0-	-1034	-0-	19	2	1	9	N	1					51

WHITE, GALAN GAS UNIT WELL #: 12 RRCID -> 246504 COMPL. DATE 01/04/2009 TOTAL DEPTH 11275 PERF.10862 - 11010

10	4226	X	4226	-0-	-0-	-0-	4219	2	7	9	N	6	73	1			51
11	3960	X	3823	-0-	-137	-0-	3814	2	9	9	N	8					59
12	3999	X	3475	-0-	-524	-0-	3468	2	7	9	N	6					65
01	4216	X	3571	-0-	-645	-0-	3561	2	10	9	N	9	1	8			73
02	3612	X	3077	-0-	-535	-0-	3059	2	18	9	N	16					89
03	3999	X	3665	-0-	-334	-0-	3655	2	10	9	N	9					98

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
HARMON GAS UNIT NO. 1 WELL #: 10H RRCID -> 248444 COMPL. DATE 12/23/2008 TOTAL DEPTH 10849 PERF.11310 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2649	-0-	-792	-0-	2605	2	44	9	N	40	4	1	1	8	171
11	3330	X	10	-0-	-3320	-0-	10	2			N	-0-	153	1			18
12	3441	X	5	-0-	-3436	-0-	5	2			N	-0-					18
01	3379	X	16	-0-	-3363	-0-	16	2			N	-0-					18
02	2380	X	-0-	-0-	-2380	-0-					N	-0-					18
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					18

HARMON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250837 COMPL. DATE 12/03/2008 TOTAL DEPTH 11250 PERF.11029 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	N	1427	-0-	-0-	-0-	1418	2	9	9	N	8					47
11	1358	N	1358	-0-	-0-	-0-	1339	2	19	9	N	17					64
12	1241	N	1241	-0-	-0-	-0-	1235	2	6	9	N	5					69
01	1426	N	1319	-0-	-107	-0-	1307	2	12	9	N	11	1	8			79
02	1260	N	987	-0-	-273	-0-	980	2	7	9	N	6					85
*03	1412	N	1412	-0-	-0-	-0-	1390	2	22	9	N	20					105

DICKESON WELL #: 3 RRCID -> 251224 COMPL. DATE 08/07/2008 TOTAL DEPTH 11520 PERF.11042 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2123	N	2123	-0-	-0-	-0-	2075	2	48	9	N	44	1	1			103
11	2113	N	2113	-0-	-0-	-0-	2046	2	67	9	N	61					164
12	2139	N	1728	-0-	-411	-0-	1697	2	31	9	N	28	186	1			6
01	2187	N	2187	-0-	-0-	-0-	2148	2	39	9	N	35	1	8			40
02	1960	N	1860	-0-	-100	-0-	1826	2	34	9	N	31					71
*03	1893	N	1893	-0-	-0-	-0-	1858	2	35	9	N	32					103

WHITE, GALAN GAS UNIT WELL #: 9H RRCID -> 253441 COMPL. DATE 09/27/2008 TOTAL DEPTH 10890 PERF.11535 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	7676	-0-	-911	-0-	7533	2	143	9	N	130	211	1	2	7	40
													5	8			
11	8040	X	7066	-0-	-974	-0-	6971	2	95	9	N	86	1	8			125
12	8308	X	7024	-0-	-1284	-0-	6924	2	100	9	N	91	177	1			39
01	7688	X	6699	-0-	-989	-0-	6648	2	51	9	N	46	2	8			83
02	6580	X	5897	-0-	-683	-0-	5811	2	86	9	N	78					161
03	7285	X	6684	-0-	-601	-0-	6584	2	100	9	N	91	189	1			63

GALAN WHITE GAS UNIT WELL #: 6C RRCID -> 260350 COMPL. DATE 04/12/2011 TOTAL DEPTH 12505 PERF.10883 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3323	X	3323	-0-	-0-	-0-	3280	2	43	9	Y	39	1	8			56
11	2778	X	2778	-0-	-0-	-0-	2765	2	13	9	Y	12					68
12	3512	X	3512	-0-	-0-	-0-	3484	2	28	9	Y	25					93
01	3230	X	3230	-0-	-0-	-0-	3207	2	23	9	Y	21					114
02	4634	X	4634	-0-	-0-	-0-	4595	2	39	9	Y	35					149
03	3503	X	2938	-0-	-565	-0-	2920	2	18	9	Y	16					165

WHITE, GALAN SWD WELL #: 2 RRCID -> 264560 COMPL. DATE 01/24/2012 TOTAL DEPTH 10802 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
FISCHER-REDWINE WELL #: 1H RRCID -> 264939 COMPL. DATE 01/22/2012 TOTAL DEPTH 10984 PERF.11088 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1040549	X	54814	-0-	-985735	-0-	53648	2	1166	9	N	1060	876	1	8	7	282
													25	8			
11	49604	X	49604	-0-	-0-	-0-	48776	2	828	9	N	753	921	1			114
12	69905	X	48053	-0-	-21852	-0-	47274	2	779	9	N	708	723	1			99
01	63984	X	44792	-0-	-19192	-0-	44051	2	741	9	N	674	542	1	14	8	217
02	52556	X	38326	-0-	-14230	-0-	37757	2	569	9	N	517	548	1			186
03	54808	X	NO RPT	-0-	-54808	-0-					N	NO RPT					186

LAKE GAS UNIT 1 WELL #: 6H RRCID -> 265411 COMPL. DATE 05/19/2012 TOTAL DEPTH 10873 PERF.11200 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120962	X	77527	-0-	-43435	-0-	76207	2	1320	9	N	1200	983	1	4	7	371
													10	8			
11	117060	X	67683	-0-	-49377	-0-	66627	2	1056	9	N	960	1079	1	5	8	247
12	120962	X	63413	-0-	-57549	-0-	62486	2	927	9	N	843	898	1			192
01	94860	X	58227	-0-	-36633	-0-	57340	2	887	9	N	806	733	1	12	8	253
02	70028	X	48932	-0-	-21096	-0-	48254	2	678	9	N	616	723	1			146
03	77531	X	50568	-0-	-26963	-0-	49827	2	741	9	N	674	542	1			278

FISCHER-MATHIS GAS UNIT WELL #: 2H RRCID -> 265962 COMPL. DATE 06/17/2012 TOTAL DEPTH 10978 PERF.11210 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132928	X	69211	-0-	-63717	-0-	67811	2	1400	9	N	1273	1149	1	11	7	208
													28	8			
11	128640	X	61645	-0-	-66995	-0-	60685	2	960	9	N	873	943	1	8	8	130
12	132928	X	59339	-0-	-73589	-0-	58435	2	904	9	N	822	779	1			173
01	132928	X	51916	-0-	-81012	-0-	51106	2	810	9	N	736	758	1	16	8	135
02	120064	X	44268	-0-	-75796	-0-	43677	2	591	9	N	537	583	1			89
03	69223	X	NO RPT	-0-	-69223	-0-					N	NO RPT					89

FISCHER-REDWINE WELL #: 2H RRCID -> 266019 COMPL. DATE 02/23/2013 TOTAL DEPTH 11035 PERF.11270 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122698	X	73263	-0-	-49435	-0-	72115	2	1148	9	N	1044	1158	1			114
11	118740	X	63277	-0-	-55463	-0-	62210	2	1067	9	N	970	781	1			303
12	122698	X	58042	-0-	-64656	-0-	57330	2	712	9	N	647	780	1			170
01	122698	X	52423	-0-	-70275	-0-	51602	2	821	9	N	746	780	1	17	8	119
02	110824	X	41961	-0-	-68863	-0-	41366	2	595	9	N	541	585	1			75
03	73253	X	42538	-0-	-30715	-0-	41893	2	645	9	N	586	384	1			277

FISCHER-MATHIS GAS UNIT WELL #: 1H RRCID -> 266979 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	344734	X	148087	-0-	-196647	-0-	143982	2	4105	9	N	3732	3802	1	47	8	194
06	106762	X	106762	-0-	-0-	-0-	103953	2	2809	9	N	2554	2423	1			325
07	80387	X	80387	-0-	-0-	-0-	78257	2	2130	9	N	1936	2075	1			186
08	68658	X	68658	-0-	-0-	-0-	66953	2	1705	9	N	1550	1523	1			213
09	56924	X	56924	-0-	-0-	-0-	55414	2	1510	9	N	1373	1493	1			93
10	55895	X	55895	-0-	-0-	-0-	54521	2	1374	9	N	1249	1192	1	14	7	91
													45	8			
11	49719	X	49719	-0-	-0-	-0-	48771	2	948	9	N	862	687	1	4	8	262
12	47533	X	47533	-0-	-0-	-0-	46634	2	899	9	N	817	978	1			101
01	44083	X	44083	-0-	-0-	-0-	43248	2	835	9	N	759	778	1	19	8	63
02	37539	X	37539	-0-	-0-	-0-	36845	2	694	9	N	631	583	1			111
*03	39718	X	39718	-0-	-0-	-0-	38994	2	724	9	N	658	582	1			187

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
ALEXANDER HEIRS GAS UNIT WELL #: 8H RRCID -> 267165 COMPL. DATE 07/03/2012 TOTAL DEPTH 10989 PERF.11146 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	199574	X	199574	-0-	-0-	-0-	195498	2	4076	9	N	3705	3537	1			168
08	235011	X	185362	-0-	-49649	-0-	181821	2	3541	9	N	3219	3211	1			176
09	227430	X	157716	-0-	-69714	-0-	155145	2	2571	9	N	2337	2280	1			233
10	235011	X	144517	-0-	-90494	-0-	142434	2	2083	9	N	1894	2070	1	1	8	56
11	227430	X	124470	-0-	-102960	-0-	122794	2	1676	9	N	1524	1311	1	7	8	262
12	235011	X	115579	-0-	-119432	-0-	114052	2	1527	9	N	1388	1358	1			292
01	235011	X	105108	-0-	-129903	-0-	103721	2	1387	9	N	1261	1340	1	1	8	212
02	212268	X	86595	-0-	-125673	-0-	85142	2	1453	9	N	1321	1306	1			227
03	235011	X	88819	-0-	-146192	-0-	87166	2	1653	9	N	1503	1350	1			380

LAKE-HINSON WELL #: 2H RRCID -> 267374 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	0		5158	-0-	5158	5158	5129	2	29	9	N	26					26
*09	217708	X	212550	-0-	-5158	-0-	209749	2	2801	9	N	2546	2157	1			415
*10	203734	X	203734	-0-	-0-	-0-	201601	2	2133	9	N	1939	1982	1			372
*11	165651	X	165651	-0-	-0-	-0-	164144	2	1507	9	N	1370	1448	1			294
*12	148633	X	148633	-0-	-0-	-0-	147351	2	1282	9	N	1165	1257	1			202
*01	130681	X	130681	-0-	-0-	-0-	129467	2	1214	9	N	1104	875	1	20	8	411
*02	105487	X	105487	-0-	-0-	-0-	104012	2	1475	9	N	1341	1433	1			319
*03	111667	X	111667	-0-	-0-	-0-	110164	2	1503	9	N	1366	1587	1			98

JANDAR EXPLORATION, L. C. 429781
EATON, J.L. GAS UNIT NO. 2 WELL #: 1 L RRCID -> 222042 COMPL. DATE 06/22/2006 TOTAL DEPTH 12000 PERF.11017 - 11554

10	1256	X	101	-0-	-1155	-0-	101	2			N	-0-					67
11	1385	X	1385	-0-	-0-	-0-	1385	2			N	-0-					67
12	124	X	102	-0-	-22	-0-	102	2			N	-0-					67
01	124	X	88	-0-	-36	-0-	88	2			N	-0-					67
02	1288	X	111	-0-	-1177	-0-	111	2			N	-0-					67
03	1426	X	102	-0-	-1324	-0-	102	2			N	-0-					67

MEMORIAL PRODUCTION OPER. LLC 559624
CRAIG GU WELL #: 1 RRCID -> 210206 COMPL. DATE 04/11/2005 TOTAL DEPTH 11057 PERF. 9712 - 10991

10	1643	N	1624	-0-	-19	-0-	24	1	1587	2	Y	12	13	1			1
							13	9									
11	1577	N	1577	-0-	-0-	-0-	23	1	1422	2	Y	120	20	1	96	8	5
							132	9									
12	1701	N	1701	-0-	-0-	-0-	26	1	1567	2	Y	98	77	1	8	8	18
							108	9									
01	1728	N	1728	-0-	-0-	-0-	28	1	1537	2	Y	148	85	1	64	8	17
							163	9									
02	T. A.		1594	-0-	1594	1594	28	1	1490	2	Y	69	68	1	1	8	17
							76	9									
*03	3100	N	1734	-0-	-1366	228	31	1	1616	2	Y	79	71	1	12	8	13
							87	9									

HOLLAND GAS UNIT WELL #: 1 RRCID -> 211117 COMPL. DATE 04/11/2005 TOTAL DEPTH 11211 PERF.10807 - 11082

10	3030	N	3030	-0-	-0-	-0-	1142	1	1818	2	Y	64	88	1			69
							70	9									
11	2922	N	2922	-0-	-0-	-0-	936	1	1846	2	Y	127	118	1	6	8	72
							140	9									
12	3035	N	3035	-0-	-0-	-0-	968	1	2042	2	Y	23					95
							25	9									
01	3100	N	4784	-0-	1684	1684	909	1	3871	2	Y	4					99
							4	9									
02	T. A.		-0-	-0-	-0-	1684					Y	19					118
*03	1684	N	-0-	-0-	-1684	-0-					Y	68	69	1	1	8	116

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PONE WELL #: 1 RRCID -> 215591 COMPL. DATE 02/03/2006 TOTAL DEPTH 12150 PERF.10738 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3018	-0-	-82	4103	249	1	2769	2	Y	-0-					31
11	3000	N	1774	-0-	-1226	2877	142	1	1620	2	Y	11	4	8			38
							12	9									
12	3100	N	1541	-0-	-1559	1318	123	1	1412	2	Y	5					43
							6	9									
01	2302	N	984	-0-	-1318	-0-	80	1	903	2	Y	1	24	1	1	8	19
							1	9									
02	T. A.		1043	-0-	1043	1043	88	1	955	2	Y	-0-					19
*03	2871	N	1828	-0-	-1043	-0-	152	1	1658	2	Y	16					35
							18	9									

PONE, E.M. GU WELL #: 2 RRCID -> 217433 COMPL. DATE 11/19/2005 TOTAL DEPTH 12030 PERF.10715 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2114	-0-	-1451	-0-	170	1	1892	2	Y	47					62
							52	9									
11	3450	X	3280	-0-	-170	-0-	263	1	3008	2	Y	8					70
							9	9									
12	3348	X	3170	-0-	-178	-0-	253	1	2897	2	Y	18					88
							20	9									
01	3348	X	3231	-0-	-117	-0-	259	1	2939	2	Y	30	99	1			19
							33	9									
02	T. A.		2608	-0-	2608	2608	214	1	2383	2	Y	10					29
							11	9									
*03	6508	X	3900	-0-	-2608	-0-	323	1	3526	2	Y	46					75
							51	9									

PONE WELL #: 3 RRCID -> 219795 COMPL. DATE 03/10/2006 TOTAL DEPTH 11800 PERF.10720 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	826	-0-	-724	-0-	62	1	695	2	Y	63	65	1			23
							69	9									
11	930	N	911	-0-	-19	-0-	71	1	814	2	Y	24	7	8			40
							26	9									
12	1313	N	1313	-0-	-0-	-0-	103	1	1185	2	Y	23	35	1			28
							25	9									
01	1249	N	1249	-0-	-0-	-0-	100	1	1135	2	Y	13					41
							14	9									
02	T. A.		1076	-0-	1076	1076	90	1	985	2	Y	1	21	1			21
							1	9									
*03	2433	N	1357	-0-	-1076	-0-	105	1	1142	2	Y	100	61	1			60
							110	9									

PONE WELL #: 4 RRCID -> 225266 COMPL. DATE 09/28/2006 TOTAL DEPTH 11882 PERF.10687 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	577	-0-	-291	-0-	46	1	507	2	N	22					84
							24	9									
11	1126	N	1126	-0-	-0-	-0-	87	1	994	2	N	41	1	8			124
							45	9									
12	527	N	-0-	-0-	-527	-0-					N	-0-					124
01	768	N	768	-0-	-0-	-0-	62	1	705	2	N	1	1	8			124
							1	9									
02	1428	N	1428	-0-	-0-	-0-	119	1	1298	2	N	10					134
							11	9									
*03	3100	N	5342	-0-	2242	2242	447	1	4874	2	N	19	1	8			152
							21	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SILER HEIRS WELL #: 1 RRCID -> 225442 COMPL. DATE 01/09/2007 TOTAL DEPTH 10957 PERF.10400 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2667	-0-	-1053	-0-	442	1	2200	2	Y	23	29	1			22
							25	9									
11	3780	X	2302	-0-	-1478	-0-	366	1	1921	2	Y	14	7	1	13	8	16
							15	9									
12	3906	X	2664	-0-	-1242	-0-	451	1	2211	2	Y	2	3	1	2	8	13
							2	9									
01	3906	X	2296	-0-	-1610	-0-	384	1	1897	2	Y	14	5	1	13	8	9
							15	9									
02	T. A.		2900	-0-	2900	2900	486	1	2413	2	Y	1	4	1	1	8	5
							1	9									
*03	6903	X	4003	-0-	-2900	-0-	679	1	3306	2	Y	16	14	1	1	8	6
							18	9									

SILER HEIRS WELL #: 3 RRCID -> 232920 COMPL. DATE 09/27/2007 TOTAL DEPTH 10798 PERF. 7394 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1565	-0-	-853	-0-	254	1	1263	2	Y	44	28	1			22
							48	9									
11	2340	X	1482	-0-	-858	-0-	217	1	1141	2	Y	113	93	1			42
							124	9									
12	2201	X	1936	-0-	-265	-0-	306	1	1500	2	Y	118	72	1			88
							130	9									
01	1597	X	1597	-0-	-0-	-0-	251	1	1237	2	Y	99	110	1			77
							109	9									
02	T. A.		1711	-0-	1711	1711	274	1	1362	2	Y	68	73	1			72
							75	9									
*03	3889	X	2178	-0-	-1711	-0-	347	1	1687	2	Y	131	143	1			60
							144	9									

RAYFORD, BESS GU WELL #: 3 RRCID -> 232923 COMPL. DATE 09/27/2007 TOTAL DEPTH 10872 PERF.10352 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3499	-0-	-593	-0-	112	1	3367	2	Y	18	26	1			6
							20	9									
11	3780	X	3274	-0-	-506	-0-	103	1	3161	2	Y	9	9	1	2	8	4
							10	9									
12	3906	X	3317	-0-	-589	-0-	118	1	3196	2	Y	3	5	1			2
							3	9									
01	3844	X	3098	-0-	-746	-0-	125	1	2969	2	Y	4	4	1			2
							4	9									
02	T. A.		2355	-0-	2355	2355	104	1	2247	2	Y	4	4	1			2
							4	9									
*03	5428	X	3073	-0-	-2355	-0-	126	1	2941	2	Y	5	4	1			3
							6	9									

SILER HEIRS WELL #: 4 RRCID -> 234213 COMPL. DATE 11/28/2007 TOTAL DEPTH 10786 PERF.10444 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2391	-0-	-182	-0-	389	1	1936	2	Y	60					85
							66	9									
11	2430	N	2257	-0-	-173	-0-	354	1	1860	2	Y	39	53	1			71
							43	9									
12	2883	N	2516	-0-	-367	-0-	419	1	2052	2	Y	41					112
							45	9									
01	2387	N	1778	-0-	-609	-0-	298	1	1474	2	Y	5					117
							6	9									
02	T. A.		2567	-0-	2567	2567	425	1	2111	2	Y	28	92	1			53
							31	9									
*03	5742	X	3175	-0-	-2567	-0-	534	1	2599	2	Y	38					91
							42	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 2 RRCID -> 234435 COMPL. DATE 10/26/2007 TOTAL DEPTH 11022 PERF. 7498 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2956	X	2956	-0-	-0-	-0-	555	1	2175	2	Y	205	221	1			179
							226	9									
11	3892	X	3892	-0-	-0-	-0-	985	1	2675	2	Y	211	133	1	10	8	247
							232	9									
12	3348	X	2399	-0-	-949	-0-	526	1	1794	2	Y	72	131	1	1	8	187
							79	9									
01	3348	X	549	-0-	-2799	-0-	93	1	375	2	Y	74	8	8			253
							81	9									
02	T. A.		3061	-0-	3061	3061	642	1	2230	2	Y	172	129	1			296
							189	9									
*03	6038	X	2977	-0-	-3061	-0-	648	1	2067	2	Y	238	419	1	2	8	113
							262	9									

PONE, E.M. GU WELL #: 3 RRCID -> 234733 COMPL. DATE 12/21/2007 TOTAL DEPTH 10970 PERF.10538 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2490	-0-	-269	-0-	199	1	2215	2	N	69					89
							76	9									
11	2573	N	2573	-0-	-0-	-0-	207	1	2366	2	N	-0-					89
12	3100	N	3206	-0-	106	106	253	1	2897	2	N	51	1	8			139
							56	9									
01	2927	N	2821	-0-	-106	-0-	228	1	2586	2	N	6	5	8			140
							7	9									
02	2596	N	2596	-0-	-0-	-0-	214	1	2332	2	N	45	115	1			70
							50	9									
*03	3352	X	3352	-0-	-0-	-0-	276	1	3010	2	N	60	1	8			129
							66	9									

YOUNGBLOOD, ROBERT WELL #: 3 RRCID -> 235052 COMPL. DATE 01/17/2008 TOTAL DEPTH 10955 PERF. 7427 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3268	-0-	-948	-0-	632	1	2479	2	Y	143	148	1			201
							157	9									
11	4730	X	4730	-0-	-0-	-0-	1219	1	3310	2	Y	183	172	1	8	8	204
							201	9									
12	4394	X	4394	-0-	-0-	-0-	963	1	3289	2	Y	129	161	1	2	8	170
							142	9									
01	4625	X	4625	-0-	-0-	-0-	882	1	3557	2	Y	169	79	1	6	8	254
							186	9									
02	T. A.		3457	-0-	3457	3457	742	1	2576	2	Y	126	153	1	1	8	226
							139	9									
*03	8708	X	5251	-0-	-3457	-0-	1214	1	3872	2	Y	150	225	1	1	8	150
							165	9									

RAYFORD, BESS WELL #: 4 RRCID -> 235114 COMPL. DATE 01/16/2008 TOTAL DEPTH 10830 PERF.10395 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2976	-0-	-0-	-0-	95	1	2855	2	Y	24	31	1			7
							26	9									
11	2670	X	2375	-0-	-295	-0-	74	1	2287	2	Y	13	14	1			6
							14	9									
12	2759	X	2257	-0-	-502	-0-	80	1	2168	2	Y	8	10	1			4
							9	9									
01	2976	X	1759	-0-	-1217	-0-	71	1	1675	2	Y	12	10	1			6
							13	9									
02	T. A.		1755	-0-	1755	1755	78	1	1677	2	Y	-0-					6
*03	3100	N	2347	-0-	-753	1002	96	1	2241	2	Y	9	9	1			6
							10	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SILER HEIRS GU WELL #: 5 RRCID -> 235346 COMPL. DATE 02/15/2008 TOTAL DEPTH 10905 PERF. 7524 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4908	X	4908	-0-	-0-	-0-	795	1	3953	2	N	145	197	1			73
							160	9									
11	4710	X	4416	-0-	-294	-0-	680	1	3572	2	N	149	102	1	6	8	114
							164	9									
12	4867	X	4407	-0-	-460	-0-	724	1	3549	2	N	122	154	1			82
							134	9									
01	5375	X	5375	-0-	-0-	-0-	887	1	4380	2	N	98	5	8			175
							108	9									
02	T. A.		3080	-0-	3080	3080	500	1	2486	2	N	85	174	1	1	8	85
							94	9									
*03	6545	X	3465	-0-	-3080	-0-	566	1	2756	2	N	130					215
							143	9									

ROGERS, TRAVIS WELL #: 1 RRCID -> 235581 COMPL. DATE 03/21/2008 TOTAL DEPTH 11000 PERF. 7462 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4143	-0-	-631	-0-	672	1	3341	2	Y	118	117	1			90
							130	9									
11	4800	X	3862	-0-	-938	-0-	596	1	3130	2	Y	124	148	1			66
							136	9									
12	4960	X	4603	-0-	-357	-0-	748	1	3664	2	Y	174	108	1			132
							191	9									
01	4960	X	3991	-0-	-969	-0-	644	1	3182	2	Y	150	166	1			116
							165	9									
02	T. A.		4332	-0-	4332	4332	705	1	3502	2	Y	114	113	1			117
							125	9									
*03	9115	X	4783	-0-	-4332	-0-	780	1	3796	2	Y	188	215	1			90
							207	9									

YOUNGBLOOD, ROBERT WELL #: 4 RRCID -> 235692 COMPL. DATE 03/04/2008 TOTAL DEPTH 10767 PERF. 7425 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3353	-0-	-429	-0-	678	1	2657	2	Y	16	30	1			50
							18	9									
11	3660	X	151	-0-	-3509	-0-	37	1	101	2	Y	12	4	8			58
							13	9									
12	3782	X	723	-0-	-3059	-0-	163	1	558	2	Y	2	2	8			58
							2	9									
01	3348	X	2444	-0-	-904	-0-	484	1	1952	2	Y	7	7	8			58
							8	9									
02	T. A.		176	-0-	176	176	39	1	135	2	Y	2	4	1	1	8	55
							2	9									
*03	409	X	233	-0-	-176	-0-	55	1	175	2	Y	3	3	8			55
							3	9									

YOUNGBLOOD, ROBERT WELL #: 5 RRCID -> 238661 COMPL. DATE 05/10/2008 TOTAL DEPTH 10965 PERF. 7536 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3156	X	3156	-0-	-0-	-0-	622	1	2439	2	Y	86	88	1			119
							95	9									
11	3166	X	3166	-0-	-0-	-0-	826	1	2245	2	Y	86	94	1			111
							95	9									
12	3900	X	3900	-0-	-0-	-0-	876	1	2990	2	Y	31	69	1			73
							34	9									
01	3224	X	3224	-0-	-0-	-0-	626	1	2521	2	Y	70	34	1			109
							77	9									
02	T. A.		2700	-0-	2700	2700	591	1	2051	2	Y	53	65	1			97
							58	9									
*03	4410	X	1710	-0-	-2700	-0-	392	1	1249	2	Y	63	96	1			64
							69	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SILER HEIRS WELL #: 6 RRCID -> 241279 COMPL. DATE 04/09/2008 TOTAL DEPTH 10926 PERF. 7446 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5173	X	5173	-0-	-0-	-0-	799	1	3970	2	Y	367	356	1			274
							404	9									
11	4920	X	3574	-0-	-1346	-0-	526	1	2763	2	Y	259	368	1			165
							285	9									
12	5084	X	3968	-0-	-1116	-0-	629	1	3082	2	Y	234	180	1			219
							257	9									
01	5448	X	5448	-0-	-0-	-0-	871	1	4301	2	Y	251	276	1			194
							276	9									
02	T. A.		3023	-0-	3023	3023	477	1	2371	2	Y	159	173	1			180
							175	9									
*03	5850	X	2827	-0-	-3023	-0-	420	1	2045	2	Y	329	358	1			151
							362	9									

YOUNGBLOOD, ROBERT WELL #: 7 RRCID -> 242432 COMPL. DATE 07/27/2008 TOTAL DEPTH 10940 PERF.10388 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3471	-0-	-280	-0-	683	1	2680	2	Y	98	88	1			120
							108	9									
11	3637	X	3637	-0-	-0-	-0-	952	1	2586	2	Y	90	96	1			114
							99	9									
12	4832	X	4832	-0-	-0-	-0-	1052	1	3593	2	Y	170	138	1			146
							187	9									
01	3853	X	3853	-0-	-0-	-0-	736	1	2965	2	Y	138	67	1			217
							152	9									
02	T. A.		2571	-0-	2571	2571	533	1	1919	2	Y	108	131	1			194
							119	9									
*03	6080	X	3509	-0-	-2571	-0-	804	1	2565	2	Y	127	193	1			128
							140	9									

RAYFORD, BESS GU WELL #: 5 RRCID -> 242436 COMPL. DATE 06/28/2008 TOTAL DEPTH 10975 PERF.10296 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1302	-0-	-341	-0-	41	1	1243	2	Y	16	24	1			6
							18	9									
11	1530	N	1068	-0-	-462	-0-	34	1	1034	2	Y	-0-	3	1			3
12	1519	N	1109	-0-	-410	-0-	39	1	1070	2	Y	-0-					3
01	1302	N	1010	-0-	-292	-0-	41	1	967	2	Y	2	2	8			3
							2	9									
02	T. A.		1093	-0-	1093	1093	48	1	1043	2	Y	2	2	8			3
							2	9									
*03	2595	N	1502	-0-	-1093	-0-	61	1	1441	2	Y	-0-					3

YOUNGBLOOD, ROBERT WELL #: 6 RRCID -> 242554 COMPL. DATE 05/30/2008 TOTAL DEPTH 10850 PERF.10381 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2628	-0-	-255	-0-	527	1	2068	2	Y	30	24	1			40
							33	9									
11	2700	N	1888	-0-	-812	-0-	500	1	1357	2	Y	28					68
							31	9									
12	2918	N	2918	-0-	-0-	-0-	661	1	2256	2	Y	1					69
							1	9									
01	2635	N	2381	-0-	-254	-0-	473	1	1908	2	Y	-0-					69
02	T. A.		1264	-0-	1264	1264	283	1	981	2	Y	-0-	28	1			41
*03	3061	N	1797	-0-	-1264	-0-	429	1	1368	2	Y	-0-					41

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROGERS, TRAVIS WELL #: 2 RRCID -> 243293 COMPL. DATE 11/04/2008 TOTAL DEPTH 10928 PERF.10574 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3081	-0-	-267	-0-	509	1	2533	2	Y	35	70	1			17
							39	9									
11	3421	X	3421	-0-	-0-	-0-	542	1	2846	2	Y	30					47
							33	9									
12	3348	X	2269	-0-	-1079	-0-	385	1	1884	2	Y	-0-					47
01	3348	X	2513	-0-	-835	-0-	423	1	2090	2	Y	-0-					47
02	T. A.		1863	-0-	1863	1863	312	1	1551	2	Y	-0-					47
*03	4075	X	2212	-0-	-1863	-0-	377	1	1835	2	Y	-0-					47

YOUNGBLOOD, ROBERT WELL #: 9 RRCID -> 244544 COMPL. DATE 10/09/2008 TOTAL DEPTH 10915 PERF. 7460 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4143	X	4143	-0-	-0-	-0-	775	1	3040	2	Y	298	268	1			155
							328	9									
11	2820	X	509	-0-	-2311	-0-	137	1	372	2	Y	-0-					155
12	2914	X	41	-0-	-2873	-0-	7	1	24	2	Y	9					164
							10	9									
01	7347	X	7347	-0-	-0-	-0-	1390	1	5603	2	Y	322	179	1			307
							354	9									
02	T. A.		1965	-0-	1965	1965	413	1	1433	2	Y	108	175	1			240
							119	9									
*03	5736	X	3771	-0-	-1965	-0-	841	1	2682	2	Y	225	340	1			125
							248	9									

SILER HEIRS WELL #: 9 RRCID -> 245680 COMPL. DATE 12/19/2008 TOTAL DEPTH 10935 PERF. 9664 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2335	-0-	-393	-0-	387	1	1923	2	Y	23	84	1			20
							25	9									
11	2712	X	2712	-0-	-0-	-0-	423	1	2222	2	Y	61	6	8			75
							67	9									
12	3100	X	2829	-0-	-271	-0-	463	1	2268	2	Y	89					164
							98	9									
01	3100	X	1829	-0-	-1271	-0-	296	1	1463	2	Y	64	4	8			224
							70	9									
02	T. A.		1449	-0-	1449	1449	231	1	1148	2	Y	64	183	1			105
							70	9									
*03	3410	X	1961	-0-	-1449	-0-	321	1	1562	2	Y	71	1	8			175
							78	9									

YOUNGBLOOD, ROBERT WELL #: 10 RRCID -> 247492 COMPL. DATE 02/19/2009 TOTAL DEPTH 10970 PERF. 7450 - 10739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2391	X	2391	-0-	-0-	-0-	481	1	1886	2	Y	22	53	1			43
							24	9									
11	3450	X	2614	-0-	-836	-0-	682	1	1853	2	Y	72	40	1			75
							79	9									
12	3565	X	948	-0-	-2617	-0-	210	1	716	2	Y	20	39	1			56
							22	9									
01	3815	X	3815	-0-	-0-	-0-	747	1	3013	2	Y	50					106
							55	9									
02	T. A.		2104	-0-	2104	2104	455	1	1581	2	Y	62	51	1			117
							68	9									
*03	3319	X	1215	-0-	-2104	-0-	290	1	925	2	Y	-0-	83	1			34

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 11 RRCID -> 247573 COMPL. DATE 01/20/2009 TOTAL DEPTH 10865 PERF. 7418 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	895	-0-	-4251	-0-	182	1	713	2	Y	-0-	12	1			55
11	1740	X	22	-0-	-1718	-0-	6	1	16	2	Y	-0-					55
12	2790	X	1733	-0-	-1057	-0-	393	1	1340	2	Y	-0-					55
01	2790	X	-0-	-0-	-2790	-0-					Y	-0-					55
02	T. A.		4055	-0-	4055	4055	877	1	3044	2	Y	122	91	1			86
							134	9									
*03	3100	N	3196	-0-	96	4151	752	1	2397	2	Y	43					129
							47	9									

YOUNGBLOOD, ROBERT GU WELL #: 8 RRCID -> 249363 COMPL. DATE 03/10/2009 TOTAL DEPTH 11646 PERF. 7430 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2678	-0-	-143	-0-	537	1	2105	2	Y	33	16	1			27
							36	9									
11	2822	N	2822	-0-	-0-	-0-	758	1	2060	2	Y	4					31
							4	9									
12	3100	N	3301	-0-	201	201	735	1	2511	2	Y	50					81
							55	9									
01	3100	N	3153	-0-	53	254	627	1	2526	2	Y	-0-					81
02	T. A.		2385	-0-	2385	2639	527	1	1830	2	Y	25	55	1			51
							28	9									
*03	5045	X	2406	-0-	-2639	-0-	562	1	1793	2	Y	46					97
							51	9									

PONE WELL #: 6H RRCID -> 258783 COMPL. DATE 07/13/2010 TOTAL DEPTH 10683 PERF.11320 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	12059	-0-	-2573	-0-	980	1	10903	2	Y	160	210	1			74
							176	9									
11	13980	X	12931	-0-	-1049	-0-	1031	1	11767	2	Y	121					195
							133	9									
12	14384	X	13034	-0-	-1350	-0-	1039	1	11904	2	Y	83	154	1			124
							91	9									
01	13826	X	12747	-0-	-1079	-0-	1025	1	11612	2	Y	100					224
							110	9									
02	T. A.		11427	-0-	11427	11427	950	1	10363	2	Y	104	165	1			163
							114	9									
*03	26642	X	15215	-0-	-11427	-0-	1271	1	13867	2	Y	70	118	1			115
							77	9									

CRAIG GU WELL #: 4H RRCID -> 263845 COMPL. DATE 06/14/2011 TOTAL DEPTH 10833 PERF.10924 - 15255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69192	X	53305	-0-	-15887	-0-	765	1	51548	2	Y	902	944	1			99
							992	9									
11	63210	X	49465	-0-	-13745	-0-	768	1	47529	2	Y	1062	917	1			244
							1168	9									
12	61876	X	48931	-0-	-12945	-0-	785	1	46863	2	Y	1166	1141	1			269
							1283	9									
01	58714	X	43505	-0-	-15209	-0-	780	1	41403	2	Y	1202	1221	1			250
							1322	9									
02	T. A.		40162	-0-	40162	40162	714	1	38388	2	Y	964	972	1			242
							1060	9									
*03	84777	X	44615	-0-	-40162	-0-	812	1	42727	2	Y	978	1034	1			186
							1076	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CRAIG GU WELL #: 3H RRCID -> 264521 COMPL. DATE 04/22/2011 TOTAL DEPTH 10876 PERF.11216 - 15887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70122	X	53468	-0-	-16654	-0-	764	1	51448	2	Y	1142	1195	1			125
							1256	9									
11	64860	X	48927	-0-	-15933	-0-	760	1	47036	2	Y	1028	911	1			242
							1131	9									
12	63209	X	47882	-0-	-15327	-0-	774	1	46186	2	Y	838	874	1			206
							922	9									
01	60295	X	45640	-0-	-14655	-0-	825	1	43773	2	Y	947	957	1			196
							1042	9									
02	T. A.		-0-	-0-	-0-	-0-					Y	764	769	1			191
*03	42380	X	42380	-0-	-0-	-0-	775	1	40754	2	Y	774	818	1			147
							851	9									

CRAIG GU WELL #: 2H RRCID -> 264905 COMPL. DATE 11/26/2010 TOTAL DEPTH 10095 PERF.11067 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286812	X	29237	-0-	-257575	-0-	420	1	28257	2	Y	509	533	1			56
							560	9									
11	26769	X	26769	-0-	-0-	-0-	417	1	25827	2	Y	477	421	1			112
							525	9									
12	32426	X	26332	-0-	-6094	-0-	428	1	25573	2	Y	301	334	1			79
							331	9									
01	31899	X	25191	-0-	-6708	-0-	459	1	24334	2	Y	362	366	1			75
							398	9									
02	27216	X	21325	-0-	-5891	-0-	384	1	20620	2	Y	292	294	1			73
							321	9									
03	29233	X	22717	-0-	-6516	-0-	418	1	21973	2	Y	296	313	1			56
							326	9									

PMO 668494
FROST WELL #: 1 RRCID -> 223219 COMPL. DATE 08/13/2006 TOTAL DEPTH 11068 PERF.10722 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1673	N	1673	-0-	-0-	-0-	1648	3	25	9	N	23	1	8			127
11	1475	N	1475	-0-	-0-	-0-	1464	3	11	9	N	10	5	8			132
12	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					132
01	1491	N	1491	-0-	-0-	-0-	1476	3	15	9	N	14	2	8			144
*02	1487	N	1487	-0-	-0-	-0-	1468	3	19	9	N	17	4	8			157
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

FROST-WATKINS WELL #: 1 RRCID -> 225329 COMPL. DATE 12/04/2006 TOTAL DEPTH 12017 PERF.11744 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2096	N	2096	-0-	-0-	-0-	2094	3	2	9	N	2	2	8			175
11	1578	N	1578	-0-	-0-	-0-	1572	3	6	9	N	5	5	8			175
12	3061	N	3061	-0-	-0-	-0-	3057	3	4	9	N	4	2	8			177
01	2362	N	2362	-0-	-0-	-0-	2341	3	21	9	N	19	9	8			187
*02	2343	N	2343	-0-	-0-	-0-	2332	3	11	9	N	10	10	8			187
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

PRINCESS THREE OPERATING, LLC 677993
FLANAGAN, O.E. WELL #: 2 RRCID -> 240439 COMPL. DATE 05/31/2008 TOTAL DEPTH 10870 PERF.10541 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					72
11	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					72
12	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					72
01	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					72
02	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					72
03	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					72

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC 742142
WALLACE, J. GU WELL #: 2 RRCID -> 209584 COMPL. DATE 03/18/2005 TOTAL DEPTH 11160 PERF.10770 - 10958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	60	N	-0-	-0-	-60	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	7	2	8			6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

WESSON GU WELL #: 2 RRCID -> 214845 COMPL. DATE 08/19/2005 TOTAL DEPTH 11020 PERF.10588 - 10789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1292	-0-	-971	-0-	39	1	1240	2	Y	12	3	8			159
							13	9									
11	2270	X	2270	-0-	-0-	-0-	81	1	2126	2	Y	57	189	1			27
							63	9									
12	2658	X	2658	-0-	-0-	-0-	84	1	2521	2	Y	48					75
							53	9									
01	2268	X	2268	-0-	-0-	-0-	99	1	2138	2	Y	28	1	8			102
							31	9									
02	2128	X	1918	-0-	-210	-0-	94	1	1793	2	Y	28	8	8			122
							31	9									
03	2666	X	2200	-0-	-466	-0-	111	1	2017	2	Y	65	5	8			182
							72	9									

WALLACE, J. GAS UNIT WELL #: 3 RRCID -> 216512 COMPL. DATE 11/06/2005 TOTAL DEPTH 11200 PERF.10738 - 10940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	701	-0-	-43	-0-	701	2			Y	-0-					48
11	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					48
12	775	N	628	-0-	-147	-0-	628	2			Y	-0-					48
01	713	N	644	-0-	-69	-0-	643	2	1	9	Y	1					49
02	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					49
03	620	N	592	-0-	-28	-0-	592	2			Y	-0-					49

GILSON GU WELL #: 1 RRCID -> 218394 COMPL. DATE 10/05/2005 TOTAL DEPTH 10940 PERF.10492 - 10682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3373	X	3373	-0-	-0-	-0-	386	1	2986	2	N	1	1	8			27
							1	9									
11	3450	X	2779	-0-	-671	-0-	346	1	2433	2	N	-0-					27
12	4092	X	3428	-0-	-664	-0-	443	1	2985	2	N	-0-					27
01	4092	X	2893	-0-	-1199	-0-	371	1	2522	2	N	-0-					27
02	3276	X	3036	-0-	-240	-0-	397	1	2603	2	N	33					60
							36	9									
03	3441	X	2659	-0-	-782	-0-	336	1	2323	2	N	-0-					60

WESSON GU WELL #: 3 RRCID -> 219345 COMPL. DATE 03/15/2006 TOTAL DEPTH 11015 PERF.10658 - 10846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	743	-0-	-1954	-0-	22	1	715	2	Y	5	3	8			35
							6	9									
11	2436	X	2436	-0-	-0-	-0-	89	1	2329	2	Y	16	35	1			16
							18	9									
12	2531	X	2531	-0-	-0-	-0-	82	1	2432	2	Y	15	1	8			30
							17	9									
01	2340	X	2340	-0-	-0-	-0-	102	1	2206	2	Y	29	41	1	1	8	17
							32	9									
02	2268	X	1831	-0-	-437	-0-	91	1	1720	2	Y	18	10	8			25
							20	9									
03	2542	X	1916	-0-	-626	-0-	98	1	1793	2	Y	23	1	8			47
							25	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GILSON GU WELL #: 2 RRCID -> 222302 COMPL. DATE 05/01/2006 TOTAL DEPTH 10834 PERF.10498 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2338	-0-	-948	-0-	267	1	2071	2	N	-0-					82
11	3180	X	2513	-0-	-667	-0-	313	1	2200	2	N	-0-					82
12	3255	X	2557	-0-	-698	-0-	315	1	2126	2	N	105	160	1			27
							116	9									
01	3193	X	2551	-0-	-642	-0-	328	1	2223	2	N	-0-					27
02	2352	X	2049	-0-	-303	-0-	271	1	1778	2	N	-0-					27
*03	3206	X	3206	-0-	-0-	-0-	405	1	2800	2	N	1	1	8			27
							1	9									

PRUITT WELL #: 1 RRCID -> 226196 COMPL. DATE 02/24/2007 TOTAL DEPTH 10920 PERF.10556 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4388	-0-	-1657	-0-	355	1	4033	2	N	-0-					27
11	5310	X	4937	-0-	-373	-0-	382	1	4446	2	N	99					126
							109	9									
12	4557	X	3825	-0-	-732	-0-	300	1	3525	2	N	-0-					126
01	4557	X	4529	-0-	-28	-0-	331	1	4186	2	N	11	109	1			28
							12	9									
02	4620	X	3961	-0-	-659	-0-	295	1	3572	2	N	85					113
							94	9									
03	5115	X	4408	-0-	-707	-0-	338	1	4051	2	N	17	102	1			28
							19	9									

PRUITT 1 WELL #: 2 RRCID -> 227640 COMPL. DATE 02/28/2007 TOTAL DEPTH 10995 PERF.10562 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	1619	-0-	-3248	-0-	130	1	1482	2	Y	6	1	8			27
							7	9									
11	5167	X	5167	-0-	-0-	-0-	403	1	4690	2	Y	67	80	1			14
							74	9									
12	5148	X	5148	-0-	-0-	-0-	401	1	4708	2	Y	35					49
							39	9									
01	4970	X	4970	-0-	-0-	-0-	361	1	4573	2	Y	33	62	1	2	8	18
							36	9									
02	4816	X	3920	-0-	-896	-0-	299	1	3617	2	Y	4					22
							4	9									
03	5332	X	4935	-0-	-397	-0-	373	1	4463	2	Y	90	82	1			30
							99	9									

WESSON GU WELL #: 7 RRCID -> 228829 COMPL. DATE 05/18/2007 TOTAL DEPTH 11097 PERF.10626 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	3	1	96	2	Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	3	1	70	2	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	3	1	93	2	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	3	1	58	2	Y	-0-					-0-

GILSON GU WELL #: 3 RRCID -> 229178 COMPL. DATE 05/06/2007 TOTAL DEPTH 10865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2657	-0-	-1218	-0-	304	1	2351	2	N	2	2	8			47
							2	9									
11	3750	X	2447	-0-	-1303	-0-	305	1	2142	2	N	-0-					47
12	3875	X	2928	-0-	-947	-0-	369	1	2490	2	N	63					110
							69	9									
01	3472	X	3202	-0-	-270	-0-	411	1	2791	2	N	-0-					110
02	2716	X	2207	-0-	-509	-0-	292	1	1915	2	N	-0-					110
*03	3764	X	3764	-0-	-0-	-0-	476	1	3287	2	N	1	1	8			110
							1	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WESSON GU WELL #: 6 RRCID -> 233852 COMPL. DATE 11/02/2007 TOTAL DEPTH 11000 PERF.10634 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1146	-0-	-621		-0-		34	1	1099	2	Y	12					71
									13	9									
11	1920	X	1477	-0-	-443		-0-		53	1	1404	2	Y	18	66	1			23
									20	9									
12	2125	X	2125	-0-	-0-		-0-		68	1	2023	2	Y	31					54
									34	9									
01	1984	X	1809	-0-	-175		-0-		78	1	1703	2	Y	25	61	1			18
									28	9									
02	1585	X	1585	-0-	-0-		-0-		79	1	1492	2	Y	13					31
									14	9									
03	2139	X	1777	-0-	-362		-0-		92	1	1683	2	Y	2					33
									2	9									

WESSON GU WELL #: 12 RRCID -> 234699 COMPL. DATE 11/29/2007 TOTAL DEPTH 10970 PERF.10618 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1347	-0-	-1629		-0-		40	1	1293	2	Y	13					80
									14	9									
11	3043	X	3043	-0-	-0-		-0-		110	1	2898	2	Y	32	82	1			30
									35	9									
12	3209	X	3209	-0-	-0-		-0-		103	1	3070	2	Y	33					63
									36	9									
01	2852	X	2758	-0-	-94		-0-		120	1	2599	2	Y	35	76	1			22
									39	9									
02	2828	X	1669	-0-	-1159		-0-		83	1	1576	2	Y	9					31
									10	9									
03	3224	X	1915	-0-	-1309		-0-		99	1	1812	2	Y	4					35
									4	9									

PRUITT -A- WELL #: 3 RRCID -> 234737 COMPL. DATE 12/19/2007 TOTAL DEPTH 10985 PERF.10586 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	4245	-0-	-2606		-0-		342	1	3883	2	Y	18					30
									20	9									
11	8055	X	8055	-0-	-0-		-0-		630	1	7340	2	Y	77	96	1			11
									85	9									
12	7378	X	7046	-0-	-332		-0-		549	1	6449	2	Y	44					55
									48	9									
01	7378	X	5930	-0-	-1448		-0-		430	1	5448	2	Y	47	84	1			18
									52	9									
02	7532	X	6312	-0-	-1220		-0-		482	1	5826	2	Y	4					22
									4	9									
03	8339	X	6418	-0-	-1921		-0-		485	1	5815	2	Y	107	99	1			30
									118	9									

GILSON GU WELL #: 4 RRCID -> 235901 COMPL. DATE 04/10/2008 TOTAL DEPTH 10860 PERF.10182 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5580	-0-	-0-		-0-		632	1	4897	2	N	46	16	8			137
									51	9									
11	4295	X	4295	-0-	-0-		-0-		524	1	3687	2	N	76	1	8			212
									84	9									
12	3596	X	3414	-0-	-182		-0-		439	1	2956	2	N	17	180	1	2	8	47
									19	9									
01	5580	X	3567	-0-	-2013		-0-		455	1	3089	2	N	21	3	8			65
									23	9									
02	5040	X	3691	-0-	-1349		-0-		482	1	3158	2	N	46	2	8			109
									51	9									
03	5580	X	4570	-0-	-1010		-0-		578	1	3988	2	N	4	4	8			109
									4	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GILSON GU WELL #: 5 RRCID -> 236110 COMPL. DATE 05/04/2008 TOTAL DEPTH 10885 PERF.10510 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5889	X	5889	-0-	-0-	-0-	674	1	5215	2	N	-0-					49
11	5639	X	5639	-0-	-0-	-0-	702	1	4937	2	N	-0-					49
12	5859	X	5512	-0-	-347	-0-	697	1	4699	2	N	105					154
							116	9									
01	5890	X	5441	-0-	-449	-0-	698	1	4736	2	N	6					160
							7	9									
02	5208	X	4702	-0-	-506	-0-	602	1	3949	2	N	137	178	1			119
							151	9									
03	5766	X	3699	-0-	-2067	-0-	468	1	3231	2	N	-0-					119

ODOM WELL #: 1 RRCID -> 243312 COMPL. DATE 11/14/2008 TOTAL DEPTH 11135 PERF. 9728 - 10888

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GILSON GU WELL #: 6H RRCID -> 266158 COMPL. DATE 02/02/2012 TOTAL DEPTH 10748 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
CANNON, T.P. WELL #: 1 RRCID -> 087081 COMPL. DATE 01/13/1980 TOTAL DEPTH 11000 PERF.10576 - 10767

10	1090	N	1090	-0-	-0-	-0-	32	1	1058	2	N	-0-					26
11	630	N	625	-0-	-5	-0-	18	1	607	2	N	-0-					26
12	1023	N	1020	-0-	-3	-0-	30	1	990	2	N	-0-					26
01	1433	N	1433	-0-	-0-	-0-	42	1	1390	2	N	1	1	8			26
							1	9									
02	844	N	844	-0-	-0-	-0-	25	1	819	2	N	-0-					26
03	1023	N	303	-0-	-720	-0-	9	1	294	2	N	-0-					26

YANDLE ESTATE WELL #: 2 RRCID -> 182631 COMPL. DATE 04/21/2001 TOTAL DEPTH 10900 PERF.10523 - 10809

10	3100	X	2742	-0-	-358	-0-	80	1	2662	2	N	-0-					170
11	3000	X	2756	-0-	-244	-0-	80	1	2650	2	N	24	179	1			15
							26	9									
12	2821	X	2719	-0-	-102	-0-	79	1	2640	2	N	-0-					15
01	2916	X	2916	-0-	-0-	-0-	85	1	2831	2	N	-0-					15
02	2576	X	2575	-0-	-1	-0-	75	1	2500	2	N	-0-					15
03	2728	N	2538	-0-	-190	-0-	74	1	2464	2	N	-0-					15

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
YANDLE GAS UNIT NO. 2 WELL #: 3 RRCID -> 185178 COMPL. DATE 03/24/2001 TOTAL DEPTH 10900 PERF.10530 - 10809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2902	N	2902	-0-	-0-	-0-	85	1	2817	2	N	-0-					105
11	2964	N	2964	-0-	-0-	-0-	83	1	2783	2	N	89	181	1			13
							98	9									
12	2801	N	2801	-0-	-0-	-0-	82	1	2719	2	N	-0-					13
01	2790	N	2774	-0-	-16	-0-	81	1	2693	2	N	-0-					13
02	2520	N	2461	-0-	-59	-0-	72	1	2389	2	N	-0-					13
03	2790	N	2497	-0-	-293	-0-	73	1	2424	2	N	-0-					13

YANDLE ESTATE GAS UNIT WELL #: 7 RRCID -> 185691 COMPL. DATE 05/23/2001 TOTAL DEPTH 10900 PERF.10503 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1904	N	1904	-0-	-0-	-0-	55	1	1838	2	N	10					120
							11	9									
11	1941	N	1941	-0-	-0-	-0-	57	1	1884	2	N	-0-					120
12	1889	N	1889	-0-	-0-	-0-	55	1	1834	2	N	-0-					120
01	2031	N	2031	-0-	-0-	-0-	59	1	1972	2	N	-0-					120
02	1822	N	1822	-0-	-0-	-0-	53	1	1769	2	N	-0-					120
*03	1897	N	1897	-0-	-0-	-0-	55	1	1842	2	N	-0-					120

YANDLE GAS UNIT NO. 2 WELL #: 4 RRCID -> 185703 COMPL. DATE 06/29/2001 TOTAL DEPTH 10900 PERF.10526 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25

YANDLE ESTATE GAS UNIT WELL #: 8 RRCID -> 185704 COMPL. DATE 07/24/2001 TOTAL DEPTH 10876 PERF.10514 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	274	-0-	-1493	-0-	8	1	266	2	N	-0-					43
11	2451	N	2451	-0-	-0-	-0-	71	1	2380	2	N	-0-					43
12	1859	N	1859	-0-	-0-	-0-	54	1	1805	2	N	-0-					43
01	1813	N	1813	-0-	-0-	-0-	53	1	1760	2	N	-0-					43
02	2296	N	1585	-0-	-711	-0-	46	1	1539	2	N	-0-					43
03	1860	N	1482	-0-	-378	-0-	43	1	1439	2	N	-0-					43

YANDLE ESTATE GAS UNIT WELL #: 6 RRCID -> 186667 COMPL. DATE 11/12/2001 TOTAL DEPTH 10900 PERF.10482 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	45	1	1504	2	N	-0-					35
11	1506	N	1506	-0-	-0-	-0-	44	1	1450	2	N	11					46
							12	9									
12	1543	N	1543	-0-	-0-	-0-	45	1	1484	2	N	13					59
							14	9									
01	1507	N	1507	-0-	-0-	-0-	44	1	1463	2	N	-0-					59
02	1387	N	1387	-0-	-0-	-0-	40	1	1347	2	N	-0-					59
*03	1537	N	1537	-0-	-0-	-0-	45	1	1492	2	N	-0-					59

YANDLE ESTATE GAS UNIT WELL #: 4 RRCID -> 186821 COMPL. DATE 08/19/2001 TOTAL DEPTH 10900 PERF.10486 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1389	-0-	-37	-0-	40	1	1349	2	N	-0-					34
11	1491	N	1491	-0-	-0-	-0-	43	1	1448	2	N	-0-					34
12	1488	N	1473	-0-	-15	-0-	43	1	1430	2	N	-0-					34
01	1537	N	1537	-0-	-0-	-0-	45	1	1492	2	N	-0-					34
02	1400	N	1374	-0-	-26	-0-	40	1	1334	2	N	-0-					34
03	1488	N	1357	-0-	-131	-0-	40	1	1317	2	N	-0-					34

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
YANDLE ESTATE GAS UNIT WELL #: 3 RRCID -> 189084 COMPL. DATE 01/21/2002 TOTAL DEPTH 10900 PERF.10502 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1779	-0-	-112	-0-	52	1	1727	2	N	-0-					123
11	1740	N	1675	-0-	-65	-0-	49	1	1626	2	N	-0-					123
12	1767	N	1625	-0-	-142	-0-	47	1	1578	2	N	-0-					123
01	1767	N	1666	-0-	-101	-0-	49	1	1617	2	N	-0-					123
02	1568	N	1434	-0-	-134	-0-	42	1	1392	2	N	-0-					123
03	1612	N	1536	-0-	-76	-0-	45	1	1491	2	N	-0-					123

ASHBY UNIT WELL #: 1 RRCID -> 215132 COMPL. DATE 06/30/2006 TOTAL DEPTH 12296 PERF.10800 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6496	-0-	3396	3396	286	1	6210	2	N	-0-					17
11	3000	N	2594	-0-	-406	2990	114	1	2480	2	N	-0-					17
12	3100	N	2502	-0-	-598	2392	110	1	2392	2	N	-0-					17
01	2392	X	-0-	-0-	-2392	-0-					N	-0-					17
02	3679	X	3679	-0-	-0-	-0-	161	1	3509	2	N	8	8	8			17
							9	9									
03	2015	X	1672	-0-	-343	-0-	71	1	1546	2	N	50	50	8			17
							55	9									

MINDEN GAS UNIT NO. 1 WELL #: 1 RRCID -> 224547 COMPL. DATE 12/26/2006 TOTAL DEPTH 10985 PERF.10580 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2691	-0-	-254	-0-	2691	2			N	-0-					20
11	2850	X	2627	-0-	-223	-0-	2627	2			N	-0-					20
12	2945	X	2114	-0-	-831	-0-	2114	2			N	-0-					20
01	2697	N	2084	-0-	-613	-0-	2084	2			N	-0-					20
02	2464	N	2415	-0-	-49	-0-	2415	2			N	-0-					20
*03	2551	N	2551	-0-	-0-	-0-	2528	2	23	9	N	21	1	8			40

MINDEN GAS UNIT NO. 2 WELL #: 1 RRCID -> 228052 COMPL. DATE 01/19/2007 TOTAL DEPTH 12350 PERF.10962 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MINDEN GAS UNIT NO. 1 WELL #: 2H RRCID -> 264545 COMPL. DATE 12/09/2011 TOTAL DEPTH 10680 PERF.11199 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163556	X	123308	-0-	-40248	-0-	121834	2	1474	9	N	1340	1364	1			226
11	144960	X	108613	-0-	-36347	-0-	107439	2	1174	9	N	1067	950	1			343
12	142724	X	109670	-0-	-33054	-0-	108428	2	1242	9	N	1129	1365	1			107
01	134881	X	103146	-0-	-31735	-0-	101994	2	1152	9	N	1047	979	1	11	8	164
02	113792	X	88390	-0-	-25402	-0-	87295	2	1095	9	N	995	945	1	1	8	213
03	123318	X	92815	-0-	-30503	-0-	91729	2	1086	9	N	987	982	1	10	8	208

HENDERSON, NORTH (PETTIT) 40358 333 ASSOCIATED ONE WELL CNTY: RUSK
LINDER, JOHN OPERATING CO., LLC 501130
ELLIS ESTATE WELL #: 2 RRCID -> 166082 COMPL. DATE 03/21/1997 TOTAL DEPTH 7590 PERF. 7239 - 7273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			137
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			137
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			137
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			137
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			137
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			137

HENDERSON, SOUTH (PETTIT) 40361 125 NON-ASSOCIATED ONE WELL CNTY: RUSK
AXTEL ENERGY, INC. 039461
RAYFORD, JACK UNIT 1 WELL #: RRCID -> 096333 COMPL. DATE 03/02/1981 TOTAL DEPTH 7950 PERF. 7421 - 7426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			48
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			48
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			48
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			48
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			48
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			48

PLUGGED AND ABANDONED_____ 02/08/2000

DOWDEN, T. L. 227545
KANGERGA BROS. WELL #: 1 RRCID -> 016164 COMPL. DATE 09/06/1955 TOTAL DEPTH N/A PERF. 7430 - 7437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			89
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			89
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			89
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			89
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			89
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			89

HENDERSON, SOUTH (PETTIT -A-) 40361 250 ASSOCIATED EXEMPT CNTY: RUSK
SABINE OIL & GAS LLC 742142
LANDON WELL #: 2 RRCID -> 221108 COMPL. DATE 05/12/2005 TOTAL DEPTH 7500 PERF. 7142 - 7147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HENDERSON, S. (PETTIT 7445) 40361 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
STROUD PETROLEUM, INC. 828082
FLETCHER WELL #: 1 RRCID -> 235135 COMPL. DATE 02/13/2008 TOTAL DEPTH 8500 PERF. 7748 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1488 #	1110	-0-	-378	-0-	1110	2		N	-0-			89
11	1440 #	1184	-0-	-256	-0-	1184	2		N	-0-			89
12	1271 #	901	-0-	-370	-0-	901	2		N	-0-			89
01	1116 #	740	-0-	-376	-0-	740	2		N	-0-			89
02	2044 R	2044	-0-	-0-	-0-	2044	2		N	-0-			89
*03	1924 R	1924	-0-	-0-	-0-	1924	2		N	-0-			89

HENDERSON, S.(TRANS) 40361 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA, M. ET AL WELL #: 1 RRCID -> 094014 COMPL. DATE 02/27/1981 TOTAL DEPTH 7711 PERF. 7335 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425		5096	-0-	-329	-0-	4912	2	184	9	N	167					264
11	5250		4639	-0-	-611	-0-	4478	2	161	9	N	146	198	1			212
12	5425		3996	-0-	-1429	-0-	3868	2	128	9	N	116	183	1			145
01	5115	#	3926	-0-	-1189	-0-	3777	2	149	9	N	135					280
*02	4614	R	4614	-0-	-0-	-0-	4436	2	178	9	N	162	183	1			259
03	5084	#	3660	-0-	-1424	-0-	3535	2	125	9	N	114	190	1			183

HENDERSON, S. (TRAVIS PEAK, UP.) 40361 875 ASSOCIATED CAPACITY CNTY: RUSK
PETRO ENGINEERING INC. 660052
DODD, RAY WELL #: RRCID -> 115432 COMPL. DATE 02/27/1985 TOTAL DEPTH 7681 PERF. 7486 - 7493

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					73

PLUGGED AND ABANDONED_____ 03/19/1993

HILL (TRAVIS PEAK) 41445 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
MORGAN CASING CREW 584552
LINDSTROM, KENNY FOUNDATION INC. WELL #: 2 L RRCID -> 101091 COMPL. DATE 04/23/1982 TOTAL DEPTH 8118 PERF. 8035 - 8043

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					82
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					82
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					82
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					82
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					82
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					82

HOLLEYTREE (STRAY SAND) 42197 900 ASSOCIATED ONE WELL CNTY: SMITH
RICHEY PROPERTIES, INC. 709685
ALLEN, R.H. ESTATE WELL #: 1 RRCID -> 234820 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8083 - 8088

10	1860	N	1029	-0-	-831	-0-	1029	2			N	-0-					-0-
11	1290	N	958	-0-	-332	-0-	958	2			N	-0-					-0-
12	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
02	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
*03	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-

HOLLY SPRING (RODESSA) 42284 600 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
SOUTHWEST OPERATING, INC.-TYLER 806415
HUTCHINSON WELL #: 1 RRCID -> 156658 COMPL. DATE 00/00/1982 TOTAL DEPTH 9211 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPPER (RODESSA) 42559 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. 263701
HOPPER, CLARENCE ESTATE WELL #: 1 RRCID -> 146922 COMPL. DATE 07/11/1993 TOTAL DEPTH 12397 PERF.11264 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1364	X	812	-0-	-552	-0-	148	1	635	2	N	26					205
							29	9									
*09	990	X	724	-0-	-266	-0-	148	1	555	2	N	19					224
							21	9									
*10	5611	X	1224	-0-	-4387	-0-	97	1	1125	2	N	2					226
							2	9									
*11	3706	X	3706	-0-	-0-	-0-	227	1	3466	2	N	12					238
							13	9									
*12	2352	X	2352	-0-	-0-	-0-	175	1	2177	2	N	-0-					238
*01	3849	X	3849	-0-	-0-	-0-	173	1	3676	2	N	-0-					238
02	4032	X	2713	-0-	-1319	-0-	173	1	2424	2	N	105	185	1			158
							116	9									
03	4464	X	1902	-0-	-2562	-0-	147	1	1699	2	N	51					209
							56	9									

COLE, WILLIAM F. JR. WELL #: 2ST RRCID -> 157036 COMPL. DATE 09/09/1996 TOTAL DEPTH 11955 PERF.11116 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	775	X	620	-0-	-155	-0-	115	1	496	2	N	8					237
							9	9									
*09	750	X	371	-0-	-379	-0-	74	1	279	2	N	16	184	1			69
							18	9									
*10	3875	X	3115	-0-	-760	-0-	246	1	2840	2	N	26					95
							29	9									
*11	1590	X	1362	-0-	-228	-0-	81	1	1240	2	N	37					132
							41	9									
*12	1831	X	1831	-0-	-0-	-0-	136	1	1695	2	N	-0-					132
*01	3255	X	2982	-0-	-273	-0-	132	1	2795	2	N	50	182	1			-0-
							55	9									
02	2940	X	1636	-0-	-1304	-0-	103	1	1441	2	N	84					84
							92	9									
03	3255	X	1338	-0-	-1917	-0-	105	1	1207	2	N	24					108
							26	9									

HUGHEY (CRANE) 43353 500 ASSOCIATED CAPACITY CNTY: HARRISON
BACHTELL OIL & GAS, LTD. 042327
HAYNES, R. W. UNIT WELL #: 1 RRCID -> 038389 COMPL. DATE 01/20/1966 TOTAL DEPTH 6950 PERF. 6761 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2370	N	2370	-0-	-0-	-0-	2351	2	19	9	N	17	29	1			11
11	2588	N	2588	-0-	-0-	-0-	2565	2	23	9	N	21	29	1			3
12	2610	N	2610	-0-	-0-	-0-	2582	2	28	9	N	25	28	1			-0-
01	2504	N	2504	-0-	-0-	-0-	2479	2	25	9	N	23					23
02	2089	N	2089	-0-	-0-	-0-	2074	2	15	9	N	14	27	1			10
*03	2457	N	2457	-0-	-0-	-0-	2425	2	32	9	N	29	27	1			12

ROBERTS GU WELL #: 1 RRCID -> 038929 COMPL. DATE 05/12/1966 TOTAL DEPTH 6818 PERF. 6757 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	370	-0-	-64	-0-	352	2	18	9	N	16	27	1			10
11	450	N	407	-0-	-43	-0-	385	2	22	9	N	20	27	1			3
12	377	N	377	-0-	-0-	-0-	352	2	25	9	N	23	26	1			-0-
01	372	N	361	-0-	-11	-0-	338	2	23	9	N	21					21
02	392	N	298	-0-	-94	-0-	284	2	14	9	N	13	26	1			8
03	372	N	328	-0-	-44	-0-	298	2	30	9	N	27	25	1			10

COOK, MAGGIE WELL #: 1 RRCID -> 039444 COMPL. DATE 05/02/1966 TOTAL DEPTH 6846 PERF. 6764 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1477	-0-	-321	-0-	1426	2	51	9	N	46	78	1			26
11	1800	N	1619	-0-	-181	-0-	1555	2	64	9	N	58	79	1			5
12	2189	N	2189	-0-	-0-	-0-	2110	2	79	9	N	72	77	1			-0-
01	2092	N	2092	-0-	-0-	-0-	2023	2	69	9	N	63					63
02	1735	N	1735	-0-	-0-	-0-	1693	2	42	9	N	38	76	1			25
03	2170	N	1645	-0-	-525	-0-	1559	2	86	9	N	78	73	1			30

HUXLEY (FREDRICKSBURG) 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA OPERATING, L.P. 250595
LYNCH WHIDDON WELL #: RRCID -> 266935 COMPL. DATE N/A TOTAL DEPTH N/A PERF.14400 - 20216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLORA ENERGY INC. 250597
MCMAHON FEDERAL (C) WELL #: 3FH RRCID -> 217390 COMPL. DATE 03/18/2004 TOTAL DEPTH 3334 PERF. 3790 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					111
11	1887	X	1887	-0-	-0-	-0-	90	1	1797	2	N	-0-					111
12	2459	X	2459	-0-	-0-	-0-	558	1	1901	2	N	-0-					111
01	2527	X	2527	-0-	-0-	-0-	558	1	1969	2	N	-0-					111
02	2275	X	2275	-0-	-0-	-0-	504	1	1771	2	N	-0-					111
*03	746	X	746	-0-	-0-	-0-	360	1	386	2	N	-0-					111

MCMAHON FEDERAL (D) WELL #: 4FH RRCID -> 217395 COMPL. DATE 04/16/2004 TOTAL DEPTH 3390 PERF. 3746 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1732	-0-	-1182	-0-	276	1	1456	2	N	-0-					188
11	2370	X	873	-0-	-1497	-0-	873	2			N	-0-					188
12	2945	X	772	-0-	-2173	-0-	287	1	485	2	N	-0-					188
01	2945	X	958	-0-	-1987	-0-	396	1	562	2	N	-0-					188
02	2660	X	2130	-0-	-530	-0-	564	1	1564	2	N	2					190
							2	9									
*03	3903	X	3903	-0-	-0-	-0-	3897	2	6	9	N	5					195

SAMSON LONE STAR, LLC 744737
PEBBLES WELL #: 1H RRCID -> 252947 COMPL. DATE 12/06/2007 TOTAL DEPTH 3222 PERF. 3687 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	-0-	-0-	-16089	-0-					Y	-0-					2
11	15570	X	-0-	-0-	-15570	-0-					Y	-0-	2	1			-0-
12	16089	X	-0-	-0-	-16089	-0-					Y	-0-					-0-
01	12865	X	9309	-0-	-3556	-0-	476	1	8765	2	Y	62					62
							68	9									
02	T. A.		18297	-0-	18297	18297	1143	1	17033	3	Y	110	51	1			121
							121	9									
03	T. A.		15604	-0-	15604	33901	853	1	14723	3	Y	25					146
							28	9									

BEDROCK WELL #: 1R RRCID -> 263836 COMPL. DATE 02/27/2008 TOTAL DEPTH 3239 PERF. 4006 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4049	X	4049	-0-	-0-	-0-	378	1	3671	2	Y	-0-					21
11	3355	X	3355	-0-	-0-	-0-	359	1	2996	2	Y	-0-					21
12	3358	X	3358	-0-	-0-	-0-	333	1	3025	2	Y	-0-					21
01	3459	X	3459	-0-	-0-	-0-	516	1	2942	2	Y	1					22
							1	9									
02	4480	X	3275	-0-	-1205	-0-	495	1	2761	3	Y	17					39
							19	9									
03	4061	X	3549	-0-	-512	-0-	337	1	3212	3	Y	-0-					39

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
WILMA WELL #: 1H RRCID -> 263840 COMPL. DATE 12/14/2006 TOTAL DEPTH 3326 PERF. 3576 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2140	-0-	-1828	-0-	200	1	1940	2	Y	-0-					13
11	3150	X	2222	-0-	-928	-0-	238	1	1984	2	Y	-0-					13
12	2945	X	1711	-0-	-1234	-0-	170	1	1541	2	Y	-0-					13
01	2635	X	2326	-0-	-309	-0-	346	1	1976	2	Y	4					17
							4	9									
02	2100	X	1952	-0-	-148	-0-	294	1	1640	3	Y	16					33
							18	9									
*03	2221	N	2221	-0-	-0-	-0-	211	1	2009	3	Y	1					34
							1	9									

HUXLEY (PETTIT) 43940 750 NON-ASSOCIATED ONE WELL CNTY: SHELBY
SM ENERGY COMPANY 788997
U.S.A. WELL #: 1 RRCID -> 132766 COMPL. DATE 03/21/1989 TOTAL DEPTH 7400 PERF. 6635 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1550	-0-	-248	-0-	70	1	1441	2	N	35					147
							39	9									
11	1812	N	1812	-0-	-0-	-0-	81	1	1696	2	N	32	171	1			8
							35	9									
12	1802	N	1802	-0-	-0-	-0-	85	1	1709	2	N	7					15
							8	9									
01	1720	N	1720	-0-	-0-	-0-	76	1	1620	2	N	22					37
							24	9									
02	1680	N	1573	-0-	-107	-0-	73	1	1493	2	N	6					43
							7	9									
03	1798	N	1761	-0-	-37	-0-	77	1	1647	2	N	34					77
							37	9									

HUXLEY (TRAVIS PEAK) 43940 775 NON-ASSOCIATED ONE WELL CNTY: SHELBY
XTO ENERGY INC. 945936
GEORGE WELL #: 1 RRCID -> 245741 COMPL. DATE 11/21/2008 TOTAL DEPTH 10500 PERF. 7890 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3318		3318	-0-	-0-	-0-	149	1	3169	2	N	-0-					33
11	4414		4414	-0-	-0-	-0-	198	1	4216	2	N	-0-					33
12	3730		3730	-0-	-0-	-0-	167	1	3563	2	N	-0-					33
01	4257		4257	-0-	-0-	-0-	191	1	4066	2	N	-0-					33
02	2495		2495	-0-	-0-	-0-	111	1	2384	2	N	-0-					33
*03	4960		4960	-0-	-0-	-0-	220	1	4740	2	N	-0-					33

HUXLEY (6100) 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BUFFCO PRODUCTION INC. 106406
POLLARD, B. M. WELL #: 1 RRCID -> 096263 COMPL. DATE 09/12/1980 TOTAL DEPTH 8143 PERF. 7277 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
GENE, AUBREY WELL #: 1H RRCID -> 182384 COMPL. DATE 01/13/2001 TOTAL DEPTH N/A PERF. 7121 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1452	-0-	-67	-0-	1452	2			N	-0-					5
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					5
12	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					5
01	1457	N	1456	-0-	-1	-0-	1456	2			N	-0-					5
02	1596	N	1288	-0-	-308	-0-	1288	2			N	-0-					5
03	1705	N	1433	-0-	-272	-0-	1433	2			N	-0-					5

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WAYNE WELL #: 1H RRCID -> 188557 COMPL. DATE 10/16/2001 TOTAL DEPTH N/A PERF. 6668 - 11686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1920	-0-	-405	-0-	1920	2			N	-0-					5
11	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					5
12	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					5
01	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					5
02	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					5
*03	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					5

DOUBLE-O-OPERATING LLC 224998
MATHEWS UNIT WELL #: 1 RRCID -> 181930 COMPL. DATE 11/10/2000 TOTAL DEPTH 6210 PERF. 5270 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLORA ENERGY INC. 250597
BAILEY WELL #: 1 RRCID -> 098276 COMPL. DATE 02/04/1982 TOTAL DEPTH 8380 PERF. 6118 - 6177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY WELL #: 1H RRCID -> 172657 COMPL. DATE 01/02/1999 TOTAL DEPTH 6166 PERF. 6236 - 7650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	782	N	782	-0-	-0-	-0-	782	2			N	-0-					10
11	630	N	568	-0-	-62	-0-	568	2			N	-0-					10
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					10
01	775	N	529	-0-	-246	-0-	529	2			N	-0-					10
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					10
*03	763	N	763	-0-	-0-	-0-	763	2			N	-0-					10

SABINE HUXLEY WELL #: 1H RRCID -> 174295 COMPL. DATE 05/26/1999 TOTAL DEPTH 6040 PERF. 6278 - 12407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2221	N	2221	-0-	-0-	-0-	2219	2	2	9	N	2					27
11	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-					27
12	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					27
01	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					27
02	1682	X	1682	-0-	-0-	-0-	1682	2			N	-0-					27
*03	2524	X	2524	-0-	-0-	-0-	2524	2			N	-0-					27

SABINE SHELBY WELL #: 1H RRCID -> 174731 COMPL. DATE 04/05/1999 TOTAL DEPTH 6061 PERF. 6077 - 11624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	17732	-0-	-0-	-0-	17684	2	48	9	N	44					197
11	14454	X	14454	-0-	-0-	-0-	14432	2	22	9	N	20					217
12	14756	X	14062	-0-	-694	-0-	14044	2	18	9	N	16					233
01	14756	X	13543	-0-	-1213	-0-	13543	2			N	-0-					233
02	15344	X	11416	-0-	-3928	-0-	11416	2			N	-0-					233
03	16988	X	12764	-0-	-4224	-0-	12753	2	11	9	N	10	191	1			52

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SABINE ALLEN WELL #: 1H RRCID -> 175110 COMPL. DATE 09/10/1999 TOTAL DEPTH 6103 PERF. 6278 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7710	X	7710	-0-	-0-	-0-	7701	2	9	9	N	8					138
11	7032	X	7032	-0-	-0-	-0-	7032	2			N	-0-					138
12	6975	X	6746	-0-	-229	-0-	6746	2			N	-0-					138
01	6975	X	6930	-0-	-45	-0-	6926	2	4	9	N	4					142
02	6888	X	5486	-0-	-1402	-0-	5486	2			N	-0-					142
03	7626	X	6707	-0-	-919	-0-	6707	2			N	-0-					142

SABINE KATHRYN WELL #: 1H RRCID -> 177135 COMPL. DATE 01/31/2000 TOTAL DEPTH 6174 PERF. 6453 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1690	N	1690	-0-	-0-	-0-	1682	2	8	9	N	7					100
11	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					100
12	1519	N	1149	-0-	-370	-0-	1149	2			N	-0-					100
01	1519	N	1517	-0-	-2	-0-	1517	2			N	-0-					100
02	1772	N	1772	-0-	-0-	-0-	1770	2	2	9	N	2					102
03	1147	N	1055	-0-	-92	-0-	1049	2	6	9	N	5					107

SABINE BRETT WELL #: 1H RRCID -> 178335 COMPL. DATE 04/01/2000 TOTAL DEPTH 6095 PERF. 6384 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9201	X	9201	-0-	-0-	-0-	9187	2	14	9	N	13					218
11	9932	X	9932	-0-	-0-	-0-	9921	2	11	9	N	10					228
12	10561	X	10561	-0-	-0-	-0-	10546	2	15	9	N	14					242
01	9726	X	9726	-0-	-0-	-0-	9715	2	11	9	N	10					252
02	8876	X	8002	-0-	-874	-0-	8002	2			N	-0-					252
03	9827	X	9046	-0-	-781	-0-	9011	2	35	9	N	32	169	1			115

SABINE PATRICIA WELL #: 1H RRCID -> 179626 COMPL. DATE 05/22/2000 TOTAL DEPTH 6170 PERF. 6341 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3231	X	3231	-0-	-0-	-0-	207	1	3006	2	N	16					173
							18	9									
11	3385	X	3385	-0-	-0-	-0-	259	1	3098	2	N	25					198
							28	9									
12	3658	X	3412	-0-	-246	-0-	402	1	2978	2	N	29					227
							32	9									
01	3658	X	3444	-0-	-214	-0-	387	1	3035	2	N	20					247
							22	9									
02	3165	X	3165	-0-	-0-	-0-	363	1	2795	2	N	6					253
							7	9									
03	2852	X	2758	-0-	-94	-0-	162	1	2579	2	N	15					268
							17	9									

SABINE ERIK WELL #: 1H RRCID -> 179627 COMPL. DATE 07/10/2000 TOTAL DEPTH 6195 PERF. 6370 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10463	X	10463	-0-	-0-	-0-	10463	2			N	-0-					105
11	11118	X	11118	-0-	-0-	-0-	11118	2			N	-0-					105
12	10396	X	10396	-0-	-0-	-0-	10396	2			N	-0-					105
01	8097	X	8097	-0-	-0-	-0-	8097	2			N	-0-					105
02	10388	X	9907	-0-	-481	-0-	9907	2			N	-0-					105
03	11501	X	9939	-0-	-1562	-0-	9925	2	14	9	N	13					118

O'REAR WELL #: 1H RRCID -> 181574 COMPL. DATE 12/17/2000 TOTAL DEPTH 6382 PERF. 6643 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
11	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
12	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
01	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
02	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
*03	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
O'REAR "A" WELL #: 2H RRCID -> 181753 COMPL. DATE 01/29/2001 TOTAL DEPTH 6298 PERF. 7954 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					80
11	1980	N	1770	-0-	-210	-0-	1770	2			N	-0-					80
12	11	N	-0-	-0-	-11	-0-					N	-0-					80
01	1984	N	1644	-0-	-340	-0-	1644	2			N	-0-					80
02	1652	N	1353	-0-	-299	-0-	1353	2			N	-0-					80
*03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					80

CASSELL WELL #: 1H RRCID -> 181905 COMPL. DATE 11/05/2000 TOTAL DEPTH 6250 PERF. 6340 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	2891	-0-	-3278	-0-	2891	2			N	-0-					28
11	6911	X	6911	-0-	-0-	-0-	240	1	6671	2	N	-0-					28
12	6388	X	6388	-0-	-0-	-0-	465	1	5919	2	N	4					32
							4	9									
01	5787	X	5787	-0-	-0-	-0-	458	1	5329	2	N	-0-					32
02	6440	X	3291	-0-	-3149	-0-	240	1	3051	2	N	-0-					32
03	7130	X	3443	-0-	-3687	-0-	60	1	3383	2	N	-0-					32

SABINE JAN WELL #: 1H RRCID -> 181933 COMPL. DATE 01/04/2001 TOTAL DEPTH 6168 PERF. 6280 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6451	X	6451	-0-	-0-	-0-	6451	2			N	-0-					140
11	6985	X	6985	-0-	-0-	-0-	6979	2	6	9	N	5					145
12	6841	X	6841	-0-	-0-	-0-	6841	2			N	-0-					145
01	6402	X	6402	-0-	-0-	-0-	6393	2	9	9	N	8					153
02	6524	X	5805	-0-	-719	-0-	5805	2			N	-0-					153
03	7223	X	6312	-0-	-911	-0-	6302	2	10	9	N	9					162

SABINE BRYAN WELL #: 1H RRCID -> 182977 COMPL. DATE 02/09/2001 TOTAL DEPTH N/A PERF. 6343 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12071	X	12071	-0-	-0-	-0-	12054	2	17	9	N	15					83
11	10154	X	10154	-0-	-0-	-0-	10154	2			N	-0-					83
12	9960	X	9960	-0-	-0-	-0-	9947	2	13	9	N	12					95
01	9628	X	9628	-0-	-0-	-0-	9615	2	13	9	N	12					107
02	10472	X	8480	-0-	-1992	-0-	8474	2	6	9	N	5					112
03	11594	X	9162	-0-	-2432	-0-	9150	2	12	9	N	11					123

SABINE CAYMAN WELL #: 1H RRCID -> 183794 COMPL. DATE 03/15/2001 TOTAL DEPTH 6077 PERF. 6315 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	N	1774	-0-	-0-	-0-	1771	2	3	9	N	3					135
11	2352	N	2352	-0-	-0-	-0-	2344	2	8	9	N	7					142
12	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					142
01	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					142
02	2184	N	2103	-0-	-81	-0-	2103	2			N	-0-					142
03	1922	N	1600	-0-	-322	-0-	1547	2	53	9	N	48					190

LOCKE WELL #: 1H RRCID -> 184392 COMPL. DATE 07/31/2001 TOTAL DEPTH 6221 PERF. 6294 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8625	X	8625	-0-	-0-	-0-	8625	2			N	-0-					135
11	7934	X	7934	-0-	-0-	-0-	7934	2			N	-0-					135
12	7550	X	7550	-0-	-0-	-0-	7550	2			N	-0-					135
01	7298	X	7298	-0-	-0-	-0-	7292	2	6	9	N	5					140
02	10164	X	6409	-0-	-3755	-0-	6409	2			N	-0-					140
03	8618	X	6653	-0-	-1965	-0-	6653	2			N	-0-					140

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597

SABINE GRIFFIN WELL #: 1H RRCID -> 185965 COMPL. DATE 04/20/2001 TOTAL DEPTH N/A PERF. 6673 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16913	X	16913	-0-	-0-	-0-	16874	2	39	9	N	35					148
11	13698	X	13698	-0-	-0-	-0-	13676	2	22	9	N	20					168
12	13204	X	13204	-0-	-0-	-0-	13185	2	19	9	N	17					185
01	12841	X	12841	-0-	-0-	-0-	12811	2	30	9	N	27					212
02	14644	X	11330	-0-	-3314	-0-	11316	2	14	9	N	13					225
03	16213	X	12157	-0-	-4056	-0-	12140	2	17	9	N	15					240

PEARL WELL #: 1 RRCID -> 186076 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 6379 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	563	-0-	-119	-0-	563	2			Y	-0-					50
11	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					50
12	682	N	511	-0-	-171	-0-	511	2			Y	-0-					50
01	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					50
02	1148	X	785	-0-	-363	-0-	785	2			Y	-0-					50
03	806	X	320	-0-	-486	-0-	320	2			Y	-0-					50

OPAL WELL #: 1 RRCID -> 186956 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF. 6454 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3272	-0-	172	172	75	1	3197	2	Y	-0-					17
11	1687	N	1515	-0-	-172	-0-	1515	2			Y	-0-					17
12	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					17
01	2728	X	1199	-0-	-1529	-0-	1199	2			Y	-0-					17
02	2968	X	1014	-0-	-1954	-0-	1014	2			Y	-0-					17
03	3286	X	1190	-0-	-2096	-0-	1190	2			Y	-0-					17

SABINE HUGHES WELL #: 1H RRCID -> 187781 COMPL. DATE 06/25/2001 TOTAL DEPTH N/A PERF. 6747 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13781	X	13781	-0-	-0-	-0-	13734	2	47	9	N	43					178
11	11400	X	11400	-0-	-0-	-0-	11376	2	24	9	N	22					200
12	11319	X	11319	-0-	-0-	-0-	11295	2	24	9	N	22					222
01	10789	X	10789	-0-	-0-	-0-	10771	2	18	9	N	16					238
02	12376	X	9207	-0-	-3169	-0-	9188	2	19	9	N	17					255
03	13702	X	10335	-0-	-3367	-0-	10324	2	11	9	N	10	178	1			87

SABINE CHARISSE WELL #: 1H RRCID -> 187868 COMPL. DATE 06/20/2001 TOTAL DEPTH N/A PERF. 6794 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16552	X	16552	-0-	-0-	-0-	16474	2	78	9	N	71	188	1			23
11	14048	X	14048	-0-	-0-	-0-	14023	2	25	9	N	23					46
12	13536	X	13536	-0-	-0-	-0-	13508	2	28	9	N	25					71
01	13128	X	13128	-0-	-0-	-0-	13091	2	37	9	N	34					105
02	14840	X	11445	-0-	-3395	-0-	11405	2	40	9	N	36					141
03	16430	X	11475	-0-	-4955	-0-	11447	2	28	9	N	25					166

SABINE UNRUH WELL #: 1H RRCID -> 188585 COMPL. DATE 01/28/2002 TOTAL DEPTH N/A PERF. 6566 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11122	X	11122	-0-	-0-	-0-	11111	2	11	9	N	10					138
11	9145	X	9145	-0-	-0-	-0-	9145	2			N	-0-					138
12	9002	X	9002	-0-	-0-	-0-	9002	2			N	-0-					138
01	8716	X	8716	-0-	-0-	-0-	8716	2			N	-0-					138
02	7752	X	7752	-0-	-0-	-0-	7752	2			N	-0-					138
*03	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					138

SABINE SIERRA WELL #: 1H RRCID -> 189353 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 6278 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5618	X	5618	-0-	-0-	-0-	5607	2	11	9	N	10					173
11	5143	X	5143	-0-	-0-	-0-	5115	2	28	9	N	25					198
12	5309	X	5309	-0-	-0-	-0-	5307	2	2	9	N	2					200
01	4712	X	4454	-0-	-258	-0-	4432	2	22	9	N	20					220
02	5068	X	4321	-0-	-747	-0-	4312	2	9	9	N	8					228
03	5611	X	4896	-0-	-715	-0-	4879	2	17	9	N	15	175	1			68

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597

SABINE MICHAEL WELL #: 1H RRCID -> 189354 COMPL. DATE 08/25/2001 TOTAL DEPTH N/A PERF. 6206 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	357	-0-	-77	-0-	357	2			N	-0-					63
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					63
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					63
01	372	N	101	-0-	-271	-0-	101	2			N	-0-					63
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					63
*03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					63

SIERRA, W.I. DAVIS WELL #: 1H RRCID -> 190098 COMPL. DATE 04/23/2004 TOTAL DEPTH 6692 PERF. 7005 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					123
11	4523	X	4523	-0-	-0-	-0-	4523	2			N	-0-					123
12	4411	X	4411	-0-	-0-	-0-	4411	2			N	-0-					123
01	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					123
02	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					123
*03	4728	X	4728	-0-	-0-	-0-	4728	2			N	-0-					123

SABINE LISA WELL #: 1H RRCID -> 192916 COMPL. DATE 12/27/2002 TOTAL DEPTH N/A PERF. 5335 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	3	1	613	2	N	-0-					37
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					37
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					37
01	620	N	55	-0-	-565	-0-	55	2			N	-0-					37
02	168	N	68	-0-	-100	-0-	23	1	45	2	N	-0-					37
03	217	N	77	-0-	-140	-0-	77	2			N	-0-					37

MCMAHON FEDERAL WELL #: 1H RRCID -> 196740 COMPL. DATE 05/04/2003 TOTAL DEPTH N/A PERF. 6535 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2615	-0-	-578	-0-	2612	2	3	9	N	3					148
11	3294	X	3294	-0-	-0-	-0-	3292	2	2	9	N	2					150
12	3193	X	2721	-0-	-472	-0-	2721	2			N	-0-					150
01	3361	X	3361	-0-	-0-	-0-	3358	2	3	9	N	3					153
02	3139	X	3139	-0-	-0-	-0-	3137	2	2	9	N	2					155
*03	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					155

ELLORA-R.E. DAVIS WELL #: 1H RRCID -> 196760 COMPL. DATE 07/14/2003 TOTAL DEPTH 6096 PERF. 6068 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
11	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
02	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
*03	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

CORBETT WELL #: 1H RRCID -> 197631 COMPL. DATE 08/21/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCRUGGS WELL #: 1H RRCID -> 200616 COMPL. DATE 03/16/2008 TOTAL DEPTH 6269 PERF. 6488 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	X	1768	-0-	-0-	-0-	345	1	1423	2	N	-0-					157
11	2916	X	2916	-0-	-0-	-0-	401	1	2515	2	N	-0-					157
12	3395	X	3395	-0-	-0-	-0-	465	1	2930	2	N	-0-					157
01	3602	X	3602	-0-	-0-	-0-	438	1	3164	2	N	-0-					157
02	3238	X	3238	-0-	-0-	-0-	400	1	2838	2	N	-0-					157
*03	2139	X	2139	-0-	-0-	-0-	450	1	1689	2	N	-0-					157

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MCMAHON FEDERAL (B) WELL #: 2H RRCID -> 203450 COMPL. DATE 02/11/2004 TOTAL DEPTH 6770 PERF. 6756 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6533	-0-	-1124	-0-	6527	2	6	9	N	5	179	1			88
11	7140	X	6122	-0-	-1018	-0-	6122	2			N	-0-					88
12	7378	X	5739	-0-	-1639	-0-	5739	2			N	-0-					88
01	7378	X	5546	-0-	-1832	-0-	5546	2			N	-0-					88
02	6356	X	5317	-0-	-1039	-0-	5317	2			N	-0-					88
03	6541	X	5650	-0-	-891	-0-	5650	2			N	-0-					88

PAYNE HEIRS (B) WELL #: 2H RRCID -> 203488 COMPL. DATE 12/03/2003 TOTAL DEPTH 6328 PERF. 6327 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	541	-0-	-327	-0-	541	2			N	-0-					33
11	690	N	304	-0-	-386	-0-	304	2			N	-0-					33
12	31	N	-0-	-0-	-31	-0-					N	-0-					33
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					33
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					33
*03	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					33

SHELBY B WELL #: 2HR RRCID -> 209185 COMPL. DATE 11/12/2004 TOTAL DEPTH 6047 PERF. 6154 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24192	X	24192	-0-	-0-	-0-	24163	2	29	9	N	26					212
11	21269	X	21269	-0-	-0-	-0-	21239	2	30	9	N	27					239
12	20921	X	20921	-0-	-0-	-0-	20911	2	10	9	N	9	183	1			65
01	20088	X	19800	-0-	-288	-0-	19776	2	24	9	N	22					87
02	21784	X	18193	-0-	-3591	-0-	18154	2	39	9	N	35					122
03	24118	X	19815	-0-	-4303	-0-	19796	2	19	9	N	17					139

DAVIS, W.I. WELL #: 1H RRCID -> 210376 COMPL. DATE 09/11/2004 TOTAL DEPTH 6875 PERF. 6875 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	30	N	-0-	-0-	-30	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

TODD WELL #: 1 H RRCID -> 210377 COMPL. DATE 08/02/2007 TOTAL DEPTH 5998 PERF. 6222 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14264	X	14264	-0-	-0-	-0-	14233	2	31	9	N	28					257
11	12341	X	12341	-0-	-0-	-0-	12278	2	63	9	N	57					314
12	12020	X	12020	-0-	-0-	-0-	11987	2	33	9	N	30	178	1			166
01	11154	X	11154	-0-	-0-	-0-	11098	2	56	9	N	51	176	1			41
02	10136	X	10136	-0-	-0-	-0-	10057	2	79	9	N	72					113
*03	10802	X	10802	-0-	-0-	-0-	10740	2	62	9	N	56					169

RUBY WELL #: 2H RRCID -> 210725 COMPL. DATE 01/15/2005 TOTAL DEPTH 6620 PERF. 6620 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					28
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					28
12	775	N	88	-0-	-687	-0-	88	2			N	-0-					28
01	820	N	820	-0-	-0-	-0-	315	1	505	2	N	-0-					28
02	504	N	-0-	-0-	-504	-0-					N	-0-					28
*03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					28

LUNDY WELL #: 1H RRCID -> 212011 COMPL. DATE 05/08/2005 TOTAL DEPTH 6757 PERF. 6757 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6739	X	6739	-0-	-0-	-0-	6732	2	7	9	N	6					205
11	6198	X	6198	-0-	-0-	-0-	6198	2			N	-0-					205
12	5930	X	5930	-0-	-0-	-0-	5930	2			N	-0-					205
01	5676	X	5676	-0-	-0-	-0-	5676	2			N	-0-					205
02	6076	X	4763	-0-	-1313	-0-	4763	2			N	-0-					205
03	6727	X	4332	-0-	-2395	-0-	4332	2			N	-0-					205

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
LUNDY "B" WELL #: 2 H RRCID -> 212999 COMPL. DATE 05/05/2005 TOTAL DEPTH 6313 PERF. 6457 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8177	X	8177	-0-	-0-	-0-	8169	2	8	9	N	7					47
11	7843	X	7843	-0-	-0-	-0-	7843	2			N	-0-					47
12	7928	X	7928	-0-	-0-	-0-	7928	2			N	-0-					47
01	7436	X	7436	-0-	-0-	-0-	7436	2			N	-0-					47
02	6945	X	6945	-0-	-0-	-0-	6945	2			N	-0-					47
*03	7471	X	7471	-0-	-0-	-0-	7471	2			N	-0-					47

DAVIS-HARVEY UNIT WELL #: 1H RRCID -> 224430 COMPL. DATE 03/06/2006 TOTAL DEPTH 6557 PERF. 6757 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1572	-0-	-288	-0-	1572	2			N	-0-					158
11	1800	X	1271	-0-	-529	-0-	1271	2			N	-0-					158
12	1860	X	1318	-0-	-542	-0-	1318	2			N	-0-					158
01	1860	X	1194	-0-	-666	-0-	15	1	1179	2	N	-0-					158
02	6562	X	6562	-0-	-0-	-0-	405	1	6157	2	N	-0-					158
*03	3326	X	3326	-0-	-0-	-0-	214	1	3108	2	N	4					162
							4	9									

MURPHY NORTH UNIT WELL #: 2H RRCID -> 225295 COMPL. DATE 07/18/2006 TOTAL DEPTH 6278 PERF. 6609 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3125	-0-	-285	-0-	3125	2			N	-0-					82
11	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					82
12	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					82
01	3131	X	2525	-0-	-606	-0-	2525	2			N	-0-					82
02	3080	X	1967	-0-	-1113	-0-	1967	2			N	-0-					82
03	3410	X	2793	-0-	-617	-0-	2793	2			N	-0-					82

MURPHY NORTH UNIT WELL #: 1H RRCID -> 225296 COMPL. DATE 09/16/2006 TOTAL DEPTH 6311 PERF. 6834 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

MURPHY SOUTH UNIT WELL #: 1H RRCID -> 225298 COMPL. DATE 09/02/2006 TOTAL DEPTH 6383 PERF. 6741 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1935	-0-	-638	-0-	293	1	1642	2	N	-0-					57
11	2490	X	2195	-0-	-295	-0-	158	1	2037	2	N	-0-					57
12	2573	X	1637	-0-	-936	-0-	1637	2			N	-0-					57
01	2573	X	2526	-0-	-47	-0-	353	1	2173	2	N	-0-					57
02	2324	X	342	-0-	-1982	-0-	195	1	147	2	N	-0-					57
03	1643	N	-0-	-0-	-1643	-0-					N	-0-					57

SCRUGGS WELL #: 1V RRCID -> 226069 COMPL. DATE 10/06/2006 TOTAL DEPTH 6420 PERF. 6172 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MATHEWS UNIT WELL #: 1H RRCID -> 230428 COMPL. DATE 03/30/2007 TOTAL DEPTH 6915 PERF. 6946 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612	N	751	-0-	-861	-0-	751	2			N	-0-			52
11	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-			52
12	1705	N	985	-0-	-720	-0-	985	2			N	-0-			52
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-			52
02	1783	N	1783	-0-	-0-	-0-	3	1	1780	2	N	-0-			52
*03	1464	N	1464	-0-	-0-	-0-	371	1	1093	2	N	-0-			52

MASSEY UNIT WELL #: 2H RRCID -> 230759 COMPL. DATE 05/01/2007 TOTAL DEPTH 6003 PERF. 6178 - 12520

10	465	N	-0-	-0-	-465	-0-					N	-0-			13
11	450	N	-0-	-0-	-450	-0-					N	-0-			13
12	0	N	-0-	-0-	-0-	-0-					N	-0-			13
01	0	N	-0-	-0-	-0-	-0-					N	-0-			13
02	0	N	-0-	-0-	-0-	-0-					N	-0-			13
03	0	N	-0-	-0-	-0-	-0-					N	-0-			13

MURPHY SOUTH UNIT WELL #: 2H RRCID -> 232756 COMPL. DATE 08/01/2007 TOTAL DEPTH 6405 PERF. 6605 - 11365

10	5239	X	2438	-0-	-2801	-0-	2436	2	2	9	N	2			147
11	5070	X	3745	-0-	-1325	-0-	3745	2			N	-0-			147
12	4526	X	650	-0-	-3876	-0-	650	2			N	-0-			147
01	4526	X	3656	-0-	-870	-0-	3655	2	1	9	N	1			148
02	4088	X	2085	-0-	-2003	-0-	2083	2	2	9	N	2			150
*03	4423	X	4423	-0-	-0-	-0-	4423	2			N	-0-			150

PAYNE HEIRS WELL #: 1H RRCID -> 233676 COMPL. DATE 02/15/2007 TOTAL DEPTH 6306 PERF. 6698 - 12338

10	793	N	793	-0-	-0-	-0-	793	2			N	-0-			87
11	1650	N	1197	-0-	-453	-0-	1197	2			N	-0-			87
12	1705	N	938	-0-	-767	-0-	938	2			N	-0-			87
01	870	N	870	-0-	-0-	-0-	870	2			N	-0-			87
02	1120	N	237	-0-	-883	-0-	237	2			N	-0-			87
03	930	N	-0-	-0-	-930	-0-					N	-0-			87

DAVIS, INEZ UNIT WELL #: 1H RRCID -> 234417 COMPL. DATE 09/12/2007 TOTAL DEPTH 6812 PERF. 7222 - 14268

10	3534	X	3039	-0-	-495	-0-	3039	2			N	-0-			10
11	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-			10
12	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-			10
01	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-			10
02	2996	X	2541	-0-	-455	-0-	2541	2			N	-0-			10
03	3317	X	3002	-0-	-315	-0-	3002	2			N	-0-			10

MATHEWS UNIT WELL #: 3H RRCID -> 234418 COMPL. DATE 09/27/2007 TOTAL DEPTH 6626 PERF. 7144 - 11860

10	775	N	400	-0-	-375	-0-	400	2			N	-0-			38
11	510	N	436	-0-	-74	-0-	436	2			N	-0-			38
12	465	N	425	-0-	-40	-0-	425	2			N	-0-			38
01	403	N	344	-0-	-59	-0-	344	2			N	-0-			38
02	437	N	437	-0-	-0-	-0-	3	1	434	2	N	-0-			38
*03	768	N	768	-0-	-0-	-0-	371	1	397	2	N	-0-			38

DAVIS, INEZ UNIT WELL #: 3H RRCID -> 234475 COMPL. DATE 01/02/2008 TOTAL DEPTH 6835 PERF. 7048 - 14375

10	5115	X	5103	-0-	-12	-0-	5103	2			N	-0-			36
11	4950	X	4891	-0-	-59	-0-	4891	2			N	-0-			36
12	5115	X	4570	-0-	-545	-0-	4570	2			N	-0-			36
01	5115	X	4275	-0-	-840	-0-	4275	2			N	-0-			36
02	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-			36
*03	5118	X	5118	-0-	-0-	-0-	5118	2			N	-0-			36

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MOURESS UNIT WELL #: 1H RRCID -> 235702 COMPL. DATE 02/16/2008 TOTAL DEPTH 11555 PERF. 6980 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2815	N	2815	-0-	-0-	-0-	345	1	2470	2	N	-0-			20
11	2939	N	2939	-0-	-0-	-0-	443	1	2496	2	N	-0-			20
12	2666	N	2666	-0-	-0-	-0-	375	1	2291	2	N	-0-			20
01	3100	N	3436	-0-	336	336	465	1	2971	2	N	-0-			20
02	2800	N	2791	-0-	-9	327	400	1	2391	2	N	-0-			20
*03	3100	N	2917	-0-	-183	144	458	1	2459	2	N	-0-			20

SCRUGGS WELL #: 3H RRCID -> 237230 COMPL. DATE 03/11/2008 TOTAL DEPTH 6373 PERF. 6537 - 12466

10	3410	X	2360	-0-	-1050	-0-	2360	2			N	-0-			43
11	2940	X	2687	-0-	-253	-0-	2687	2			N	-0-			43
12	3131	X	2279	-0-	-852	-0-	2279	2			N	-0-			43
01	3131	X	2384	-0-	-747	-0-	2384	2			N	-0-			43
02	2828	X	1833	-0-	-995	-0-	1833	2			N	-0-			43
03	2790	X	1872	-0-	-918	-0-	1872	2			N	-0-			43

BICKHAM UNIT WELL #: 2H RRCID -> 238756 COMPL. DATE 06/17/2008 TOTAL DEPTH 6282 PERF. 6518 - 13715

10	0	N	-0-	-0-	-0-	-0-					N	-0-			37
11	0	N	-0-	-0-	-0-	-0-					N	-0-			37
12	0	N	-0-	-0-	-0-	-0-					N	-0-			37
01	0	N	-0-	-0-	-0-	-0-					N	-0-			37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			37
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			37

APPLEQUIST UNIT WELL #: 1H RRCID -> 239228 COMPL. DATE 04/10/2008 TOTAL DEPTH 6369 PERF. 6498 - 14043

10	2914	X	2541	-0-	-373	-0-	2541	2			N	-0-			82
11	2580	X	1500	-0-	-1080	-0-	1500	2			N	-0-			82
12	2914	X	2411	-0-	-503	-0-	2411	2			N	-0-			82
01	2914	X	1994	-0-	-920	-0-	1994	2			N	-0-			82
02	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-			82
*03	4987	X	4987	-0-	-0-	-0-	4987	2			N	-0-			82

DAVIS, INEZ UNIT WELL #: 2H RRCID -> 242863 COMPL. DATE 05/25/2008 TOTAL DEPTH 6880 PERF. 7185 - 14363

10	2511	X	2008	-0-	-503	-0-	2008	2			N	-0-			52
11	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-			52
12	2883	X	2501	-0-	-382	-0-	2501	2			N	-0-			52
01	2883	X	2334	-0-	-549	-0-	2334	2			N	-0-			52
02	2604	X	2069	-0-	-535	-0-	2069	2			N	-0-			52
*03	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-			52

ALEXANDER UNIT WELL #: 4H RRCID -> 244178 COMPL. DATE 10/14/2008 TOTAL DEPTH 6636 PERF. 6626 - 11401

10	3038	X	1809	-0-	-1229	-0-	210	1	1599	2	N	-0-			-0-
11	1882	X	1882	-0-	-0-	-0-	165	1	1717	2	N	-0-			-0-
12	1891	X	980	-0-	-911	-0-	980	2			N	-0-			-0-
01	1891	X	995	-0-	-896	-0-	995	2			N	-0-			-0-
02	1764	N	857	-0-	-907	-0-	857	2			N	-0-			-0-
03	992	N	888	-0-	-104	-0-	888	2			N	-0-			-0-

MYLIN UNIT WELL #: 3H RRCID -> 244556 COMPL. DATE 11/15/2008 TOTAL DEPTH 6543 PERF. 6729 - 14246

10	5425	X	4740	-0-	-685	-0-	4740	2			N	-0-			93
11	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-			93
12	5425	X	4803	-0-	-622	-0-	4803	2			N	-0-			93
01	5425	X	4898	-0-	-527	-0-	4898	2			N	-0-			93
02	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-			93
03	4743	X	4578	-0-	-165	-0-	4578	2			N	-0-			93

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
ALEXANDER UNIT WELL #: 6H RRCID -> 244914 COMPL. DATE 11/20/2008 TOTAL DEPTH 6603 PERF. 6844 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1772	-0-	-708	-0-	90	1	1682	2	N	-0-					57
11	2400	X	1295	-0-	-1105	-0-	1295	2			N	-0-					57
12	2480	X	1642	-0-	-838	-0-	1642	2			N	-0-					57
01	2480	X	1670	-0-	-810	-0-	1670	2			N	-0-					57
02	1680	X	1385	-0-	-295	-0-	1385	2			N	-0-					57
03	1767	X	1520	-0-	-247	-0-	1520	2			N	-0-					57

DAVIS-HARVEY SOUTH UNIT WELL #: 2H RRCID -> 245476 COMPL. DATE 09/18/2006 TOTAL DEPTH 6828 PERF. 6801 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4025	X	4025	-0-	-0-	-0-	135	1	3890	2	N	-0-					50
11	3087	X	3087	-0-	-0-	-0-	19	1	3068	2	N	-0-					50
12	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					50
01	3756	X	3756	-0-	-0-	-0-	30	1	3724	2	N	2					52
							2	9									
02	8791	X	8791	-0-	-0-	-0-	408	1	8383	2	N	-0-					52
*03	7048	X	7048	-0-	-0-	-0-	465	1	6580	2	N	3					55
							3	9									

SABINE ALLEN WELL #: 3H RRCID -> 245934 COMPL. DATE 10/15/2008 TOTAL DEPTH 6038 PERF. 6174 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					140
11	2954	X	2954	-0-	-0-	-0-	2948	2	6	9	N	5					145
12	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					145
01	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					145
02	2644	X	2644	-0-	-0-	-0-	2644	2			N	-0-					145
*03	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					145

LOCKE WELL #: 2H RRCID -> 247340 COMPL. DATE 07/28/2008 TOTAL DEPTH 6226 PERF. 6347 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5889	X	5889	-0-	-0-	-0-	5887	2	2	9	N	2					135
11	5630	X	5630	-0-	-0-	-0-	5630	2			N	-0-					135
12	5481	X	5481	-0-	-0-	-0-	5478	2	3	9	N	3					138
01	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					138
02	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					138
*03	4519	X	4519	-0-	-0-	-0-	4519	2			N	-0-					138

SABINE ALLEN WELL #: 2H RRCID -> 255044 COMPL. DATE 12/07/2007 TOTAL DEPTH 5997 PERF. 6680 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6259	X	6259	-0-	-0-	-0-	465	1	5775	2	N	17					115
							19	9									
11	5499	X	5499	-0-	-0-	-0-	450	1	5046	2	N	3					118
							3	9									
12	5306	X	5306	-0-	-0-	-0-	465	1	4839	2	N	2					120
							2	9									
01	5083	X	5083	-0-	-0-	-0-	459	1	4624	2	N	-0-					120
02	4765	X	4765	-0-	-0-	-0-	375	1	4390	2	N	-0-					120
*03	5532	X	5532	-0-	-0-	-0-	465	1	5058	2	N	8					128
							9	9									

ETOCO, L.P. 255133
PATROON BAYOU 147 WELL #: 2 RRCID -> 187816 COMPL. DATE 08/02/2001 TOTAL DEPTH N/A PERF. 7279 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1148	-0-	-433	-0-	1148	2			N	-0-					152
11	1410	N	1324	-0-	-86	-0-	1324	2			N	-0-					152
12	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					152
01	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					152
02	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					152
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ETOCO, L.P. //CONT.// 255133
PATROON BAYOU WELL #: 1 RRCID -> 187830 COMPL. DATE 04/02/2001 TOTAL DEPTH N/A PERF. 7180 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBBARD ENERGY, LP 383757
ROSS WELL #: 2H RRCID -> 179581 COMPL. DATE 03/03/2000 TOTAL DEPTH 10509 PERF. 7926 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
01	186	N	115	-0-	-71	-0-	115	2			Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

LINDER, JOHN OPERATING CO., LLC 501130
CENTER DEEP UNIT WELL #: 5 RRCID -> 186535 COMPL. DATE 10/23/2001 TOTAL DEPTH 6145 PERF. 8258 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	X	944	-0-	-0-	-0-	944	2			N	-0-					40
11	300	X	17	-0-	-283	-0-	17	2			N	-0-					40
12	310	X	46	-0-	-264	-0-	46	2			N	-0-					40
01	597	X	597	-0-	-0-	-0-	597	2			N	-0-					40
02	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					40
*03	982	X	982	-0-	-0-	-0-	982	2			N	-0-					40

CENTER DEEP UNIT "AK" WELL #: 1 RRCID -> 214368 COMPL. DATE 11/01/2004 TOTAL DEPTH 9220 PERF. 8433 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3586	X	3586	-0-	-0-	-0-	3586	2			N	-0-					-0-
11	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
12	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
01	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
02	4533	X	4533	-0-	-0-	-0-	4533	2			N	-0-					-0-
*03	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-

MARATHON OIL COMPANY 525380
PAYNE WELL #: 1 RRCID -> 181353 COMPL. DATE 11/07/2000 TOTAL DEPTH 6258 PERF. 6235 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER WELL #: 1 RRCID -> 183451 COMPL. DATE 12/29/2000 TOTAL DEPTH 14270 PERF. 6357 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	47	-0-	-759	-0-	46	2	1	4	N	-0-					34
11	1661	N	1661	-0-	-0-	-0-	1658	2	1	4	N	2					36
							2	9									
12	2446	N	2446	-0-	-0-	-0-	2445	2	1	4	N	-0-					36
01	1316	N	1316	-0-	-0-	-0-	1314	2	1	4	N	1					37
							1	9									
02	1395	N	1395	-0-	-0-	-0-	1394	2	1	9	N	1					38
*03	3100	N	7822	-0-	4722	4722	7816	2	2	4	N	4					42
							4	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MARATHON OIL COMPANY //CONT.// 525380
DAVIS WELL #: 1H RRCID -> 183536 COMPL. DATE 02/21/2001 TOTAL DEPTH N/A PERF. 7208 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3144	-0-	-793	-0-	317	1	2827	2	Y	-0-					-0-
11	3300	X	3042	-0-	-258	-0-	305	1	2737	2	Y	-0-					-0-
12	3348	X	3136	-0-	-212	-0-	318	1	2818	2	Y	-0-					-0-
01	3317	X	3226	-0-	-91	-0-	320	1	2906	2	Y	-0-					-0-
02	2828	X	2626	-0-	-202	-0-	248	1	2377	2	Y	1					1
							1	9									
03	3131	X	2402	-0-	-729	-0-	254	1	2146	2	Y	2					3
							2	9									

HENDERSON "A" WELL #: 1H RRCID -> 184872 COMPL. DATE 06/02/2001 TOTAL DEPTH 7141 PERF. 7144 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2043	-0-	-530	-0-	206	1	1837	2	Y	-0-					129
11	2160	X	1973	-0-	-187	-0-	198	1	1769	2	Y	5					134
							6	9									
12	2170	X	2041	-0-	-129	-0-	206	1	1832	2	Y	3					137
							3	9									
01	2170	X	2011	-0-	-159	-0-	198	1	1806	2	Y	6					143
							7	9									
02	2422	N	2422	-0-	-0-	-0-	228	1	2193	2	Y	1					144
							1	9									
*03	2544	N	2544	-0-	-0-	-0-	270	1	2272	2	Y	2					146
							2	9									

SAMSON LONE STAR, LLC 744737
METCALF-HENDRICKS WELL #: 1 RRCID -> 094567 COMPL. DATE 12/31/1980 TOTAL DEPTH 9016 PERF. 6126 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	30	1	622	2	Y	4					5
							4	9									
11	660	N	651	-0-	-9	-0-	30	1	621	2	Y	-0-					5
12	663	N	663	-0-	-0-	-0-	32	1	622	2	Y	8					13
							9	9									
01	651	N	464	-0-	-187	-0-	21	1	442	2	Y	1					14
							1	9									
02	649	N	649	-0-	-0-	-0-	37	1	604	3	Y	7					21
							8	9									
03	651	N	603	-0-	-48	-0-	29	1	561	3	Y	12					33
							13	9									

FURLOW, A. B. WELL #: 1 RRCID -> 108067 COMPL. DATE 07/13/1982 TOTAL DEPTH 6288 PERF. 6053 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1373	-0-	-22	-0-	63	1	1308	2	N	2					42
							2	9									
11	1380	N	1283	-0-	-97	-0-	60	1	1223	2	N	-0-					42
12	1395	N	1294	-0-	-101	-0-	64	1	1230	2	N	-0-					42
01	1395	N	1233	-0-	-162	-0-	56	1	1177	2	N	-0-					42
02	1204	N	83	-0-	-1121	-0-	5	1	78	3	N	-0-					42
03	1302	N	1264	-0-	-38	-0-	62	1	1202	3	N	-0-					42

METCALF, J. WELL #: 1 RRCID -> 108948 COMPL. DATE 06/15/1982 TOTAL DEPTH 6316 PERF. 6062 - 6149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	631	-0-	-795	-0-	29	1	602	2	N	-0-					-0-
11	1110	N	523	-0-	-587	-0-	24	1	493	2	N	5					5
							6	9									
12	1023	N	1023	-0-	-0-	-0-	51	1	968	2	N	4					9
							4	9									
01	866	N	866	-0-	-0-	-0-	40	1	825	2	N	1					10
							1	9									
02	727	N	727	-0-	-0-	-0-	42	1	685	3	N	-0-					10
03	1023	N	797	-0-	-226	-0-	39	1	758	3	N	-0-					10

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
FURLOW, A. B. WELL #: 2 RRCID -> 179766 COMPL. DATE 09/21/2000 TOTAL DEPTH 6068 PERF. 6350 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	11563	-0-		-1643	-0-	534	1	11018	2	Y	10					12
								11	9									
11	11910	X	10888	-0-		-1022	-0-	508	1	10380	2	Y	-0-	9	1			3
12	11997	X	10868	-0-		-1129	-0-	575	1	10292	2	Y	1					4
								1	9									
01	11997	X	10719	-0-		-1278	-0-	551	1	10161	2	Y	6					10
								7	9									
02	10640	X	9241	-0-		-1399	-0-	580	1	8650	3	Y	10	8	1			12
								11	9									
03	11563	X	10341	-0-		-1222	-0-	566	1	9774	3	Y	1					13
								1	9									

FURLOW, A. B. WELL #: 3 RRCID -> 182868 COMPL. DATE 04/05/2001 TOTAL DEPTH N/A PERF. 6280 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7930	X	7930	-0-		-0-	-0-	367	1	7563	2	N	-0-					18
11	8500	X	8500	-0-		-0-	-0-	396	1	8104	2	N	-0-					18
12	8734	X	8734	-0-		-0-	-0-	434	1	8300	2	N	-0-					18
01	8024	X	8024	-0-		-0-	-0-	367	1	7653	2	N	4					22
								4	9									
02	6526	X	6526	-0-		-0-	-0-	377	1	6149	3	N	-0-					22
*03	6678	X	6678	-0-		-0-	-0-	329	1	6343	3	N	5					27
								6	9									

METCALF, J. WELL #: 2 RRCID -> 188547 COMPL. DATE 10/27/2001 TOTAL DEPTH N/A PERF. 6302 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965	X	14871	-0-		-1094	-0-	687	1	14170	2	Y	13					36
								14	9									
11	14850	X	13541	-0-		-1309	-0-	630	1	12888	2	Y	21					57
								23	9									
12	15345	X	12737	-0-		-2608	-0-	631	1	12089	2	Y	15					72
								17	9									
01	15345	X	11224	-0-		-4121	-0-	512	1	10683	2	Y	26	71	1			27
								29	9									
02	13440	X	9172	-0-		-4268	-0-	528	1	8619	3	Y	23					50
								25	9									
03	14880	X	8640	-0-		-6240	-0-	425	1	8191	3	Y	22	62	1			10
								24	9									

METCALF-HENDRICKS WELL #: 2 RRCID -> 188551 COMPL. DATE 10/27/2001 TOTAL DEPTH N/A PERF. 6280 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6429	-0-		-856	-0-	297	1	6117	2	Y	14					33
								15	9									
11	6780	X	6069	-0-		-711	-0-	282	1	5764	2	Y	21					54
								23	9									
12	7006	X	6000	-0-		-1006	-0-	297	1	5688	2	Y	14					68
								15	9									
01	6975	X	6087	-0-		-888	-0-	277	1	5779	2	Y	28	68	1			28
								31	9									
02	5908	X	5000	-0-		-908	-0-	286	1	4673	3	Y	37					65
								41	9									
03	6417	X	5850	-0-		-567	-0-	286	1	5508	3	Y	51	92	1			24
								56	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
LIZ K GAS UNIT WELL #: 1 RRCID -> 199068 COMPL. DATE 11/17/2003 TOTAL DEPTH N/A PERF. 6281 - 16737

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	7325	-0-		-3494	-0-	338	1	6974	2	Y	12					30
								13	9									
11	10470	X	7155	-0-		-3315	-0-	333	1	6802	2	Y	18					48
								20	9									
12	10819	X	9816	-0-		-1003	-0-	487	1	9318	2	Y	10					58
								11	9									
01	9176	X	7911	-0-		-1265	-0-	361	1	7537	2	Y	12	54	1			16
								13	9									
02	9587	X	9587	-0-		-0-	-0-	553	1	9022	3	Y	11					27
								12	9									
03	9827	X	8222	-0-		-1605	-0-	405	1	7808	3	Y	8	31	1			4
								9	9									

HANSEN GAS UNIT WELL #: 1 RRCID -> 199969 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 6232 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3598	-0-		-1052	-0-	165	1	3413	2	Y	18					49
								20	9									
11	4350	X	4168	-0-		-182	-0-	193	1	3943	2	Y	29					78
								32	9									
12	4340	X	3693	-0-		-647	-0-	210	1	3455	2	Y	25	72	1			31
								28	9									
01	4097	X	4097	-0-		-0-	-0-	269	1	3797	2	Y	28					59
								31	9									
02	3892	X	3261	-0-		-631	-0-	269	1	2970	3	Y	20					79
								22	9									
03	4309	X	3847	-0-		-462	-0-	288	1	3555	3	Y	4					83
								4	9									

TODD GAS UNIT WELL #: 1 RRCID -> 200611 COMPL. DATE 01/30/2004 TOTAL DEPTH 6099 PERF. 6345 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3221	-0-		-406	-0-	299	1	2902	2	Y	18	10	1			21
								20	9									
11	3420	X	2985	-0-		-435	-0-	319	1	2655	2	Y	10	13	1			18
								11	9									
12	3534	X	2924	-0-		-610	-0-	304	1	2597	2	Y	21					39
								23	9									
01	3534	X	2822	-0-		-712	-0-	467	1	2331	2	Y	22	27	1			34
								24	9									
02	2940	X	2595	-0-		-345	-0-	437	1	2147	3	Y	10					44
								11	9									
03	3224	X	2844	-0-		-380	-0-	294	1	2517	3	Y	30	10	1			64
								33	9									

FLEMING GAS UNIT WELL #: 1 RRCID -> 201368 COMPL. DATE 03/09/2004 TOTAL DEPTH 6076 PERF. 6242 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	8997	-0-		-2814	-0-	416	1	8572	2	Y	8					10
								9	9									
11	10680	X	8940	-0-		-1740	-0-	417	1	8520	2	Y	3	8	1			5
								3	9									
12	11253	X	8385	-0-		-2868	-0-	443	1	7935	2	Y	6					11
								7	9									
01	11253	X	7559	-0-		-3694	-0-	389	1	7168	2	Y	2					13
								2	9									
02	10164	X	9591	-0-		-573	-0-	603	1	8984	3	Y	4	11	1			6
								4	9									
03	9238	X	9153	-0-		-85	-0-	501	1	8649	3	Y	3					9
								3	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
MARY ANN GAS UNIT WELL #: 1 RRCID -> 202212 COMPL. DATE 04/17/2004 TOTAL DEPTH 6129 PERF. 6404 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18352	X	16160	-0-	-2192	-0-	1508	1	14632	2	Y	18	10	1			21
							20	9									
11	16410	X	15610	-0-	-800	-0-	1671	1	13925	2	Y	13	13	1			21
							14	9									
12	16709	X	15603	-0-	-1106	-0-	1631	1	13919	2	Y	48					69
							53	9									
01	16709	X	3444	-0-	-13265	-0-	573	1	2859	2	Y	11	49	1			31
							12	9									
02	15008	X	-0-	-0-	-15008	-0-					Y	-0-					31
03	16151	X	-0-	-0-	-16151	-0-					Y	-0-	7	1			24

TRISH GAS UNIT WELL #: 1 RRCID -> 203894 COMPL. DATE 05/29/2004 TOTAL DEPTH 6058 PERF. 6284 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3907	X	3907	-0-	-0-	-0-	180	1	3709	2	Y	16					18
							18	9									
11	11198	X	11198	-0-	-0-	-0-	522	1	10669	2	Y	6	14	1			10
							7	9									
12	7502	X	4226	-0-	-3276	-0-	224	1	4002	2	Y	-0-					10
01	7502	X	7500	-0-	-2	-0-	385	1	7093	2	Y	20					30
							22	9									
02	8008	X	373	-0-	-7635	-0-	23	1	346	3	Y	4	25	1			9
							4	9									
03	8866	X	-0-	-0-	-8866	-0-					Y	-0-					9

COLLUM GAS UNIT WELL #: 1R RRCID -> 204802 COMPL. DATE 08/20/2004 TOTAL DEPTH 6214 PERF. 6361 - 15159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65342	X	21018	-0-	-44324	-0-	970	1	20016	2	Y	29					70
							32	9									
11	17937	X	17937	-0-	-0-	-0-	834	1	17066	2	Y	34					104
							37	9									
12	28086	X	15637	-0-	-12449	-0-	775	1	14845	2	Y	15					119
							17	9									
01	28086	X	13186	-0-	-14900	-0-	602	1	12562	2	Y	20	128	1			11
							22	9									
02	T. A.		12922	-0-	12922	12922	743	1	12129	3	Y	45					56
							50	9									
03	T. A.		11435	-0-	11435	24357	562	1	10833	3	Y	36					92
							40	9									

CHRISTINE GAS UNIT WELL #: 1 RRCID -> 205688 COMPL. DATE 09/13/2004 TOTAL DEPTH 6165 PERF. 6425 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	12245	-0-	-1550	-0-	566	1	11671	2	Y	7					15
							8	9									
11	12480	X	11473	-0-	-1007	-0-	534	1	10928	2	Y	10					25
							11	9									
12	12834	X	11415	-0-	-1419	-0-	565	1	10816	2	Y	31					56
							34	9									
01	12834	X	11310	-0-	-1524	-0-	517	1	10782	2	Y	10	61	1			5
							11	9									
02	11060	X	9842	-0-	-1218	-0-	567	1	9246	3	Y	26					31
							29	9									
03	12245	X	11047	-0-	-1198	-0-	544	1	10481	3	Y	20					51
							22	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
GREEN GAS UNIT WELL #: 1 RRCID -> 208669 COMPL. DATE 10/15/2004 TOTAL DEPTH 6044 PERF. 6282 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6565	-0-	-875	-0-	303	1	6254	2	Y	7					17
							8	9									
11	6930	X	6234	-0-	-696	-0-	287	1	5872	2	Y	68					85
							75	9									
12	7161	X	6066	-0-	-1095	-0-	300	1	5737	2	Y	26					111
							29	9									
01	6696	X	6316	-0-	-380	-0-	289	1	6027	2	Y	-0-					111
02	6048	X	4480	-0-	-1568	-0-	258	1	4213	3	Y	8					119
							9	9									
03	6572	X	5097	-0-	-1475	-0-	251	1	4828	3	Y	16					135
							18	9									

COLLUM GAS UNIT WELL #: 2 RRCID -> 208983 COMPL. DATE 01/29/2005 TOTAL DEPTH 6155 PERF. 6306 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2943	-0-	-33	-0-	274	1	2657	2	Y	11	9	1			14
							12	9									
11	2880	X	2489	-0-	-391	-0-	267	1	2222	2	Y	-0-	9	1			5
12	2976	X	2224	-0-	-752	-0-	233	1	1988	2	Y	3					8
							3	9									
01	2976	X	2507	-0-	-469	-0-	417	1	2082	2	Y	7	7	1			8
							8	9									
02	2660	X	1300	-0-	-1360	-0-	220	1	1079	3	Y	1					9
							1	9									
03	2945	X	2759	-0-	-186	-0-	288	1	2465	3	Y	5	2	1			12
							6	9									

LIZ K GAS UNIT WELL #: 2H RRCID -> 235064 COMPL. DATE 10/20/2007 TOTAL DEPTH 6089 PERF. 6282 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1348	-0-	-977	-0-	126	1	1222	2	Y	-0-					8
11	2160	X	1294	-0-	-866	-0-	139	1	1155	2	Y	-0-					8
12	1426	X	1405	-0-	-21	-0-	139	1	1266	2	Y	-0-					8
01	1579	X	1579	-0-	-0-	-0-	235	1	1341	2	Y	3					11
							3	9									
02	1521	N	1521	-0-	-0-	-0-	228	1	1274	3	Y	17					28
							19	9									
*03	1646	N	1646	-0-	-0-	-0-	156	1	1489	3	Y	1					29
							1	9									

SILVER OAK OPERATING, LLC 781872
HAWKEYE WELL #: 2 RRCID -> 235214 COMPL. DATE N/A TOTAL DEPTH 6340 PERF. 6440 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					80
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					80
12	5	N	-0-	-0-	-5	-0-					N	-0-					80
01	5	N	-0-	-0-	-5	-0-					N	-0-					80
02	5	N	-0-	-0-	-5	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

GREER WELL #: 1H RRCID -> 242331 COMPL. DATE N/A TOTAL DEPTH 5827 PERF. 6417 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SM ENERGY COMPANY 788997
USA 'A' WELL #: 1H RRCID -> 184985 COMPL. DATE 04/24/2001 TOTAL DEPTH N/A PERF. 6452 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6545	-0-	-647	-0-	302	1	6177	2	N	60	182	1			27
							66	9									
11	5970	X	4525	-0-	-1445	-0-	207	1	4318	2	N	-0-					27
12	9734	X	6169	-0-	-3565	-0-	292	1	5877	2	N	-0-					27
01	9734	X	5133	-0-	-4601	-0-	229	1	4904	2	N	-0-					27
02	8092	X	4850	-0-	-3242	-0-	225	1	4625	2	N	-0-					27
03	6541	X	6125	-0-	-416	-0-	272	1	5850	2	N	3					30
							3	9									

USA 'A' WELL #: 2H RRCID -> 193116 COMPL. DATE 01/10/2003 TOTAL DEPTH N/A PERF. 6286 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10835	X	10835	-0-	-0-	-0-	10829	2	6	9	N	5	179	1			65
11	11069	X	11069	-0-	-0-	-0-	11069	2			N	-0-					65
12	10723	X	10723	-0-	-0-	-0-	10723	2			N	-0-					65
01	10276	X	10276	-0-	-0-	-0-	10276	2			N	-0-					65
02	11396	X	9144	-0-	-2252	-0-	9144	2			N	-0-					65
03	11439	X	9896	-0-	-1543	-0-	9896	2			N	-0-					65

USA WELL #: 3H RRCID -> 197642 COMPL. DATE 09/15/2003 TOTAL DEPTH N/A PERF. 6405 - 11245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	13032	-0-	-4080	-0-	606	1	12400	2	Y	24					34
							26	9									
11	14430	X	13536	-0-	-894	-0-	618	1	12890	2	Y	25					59
							28	9									
12	14911	X	14271	-0-	-640	-0-	676	1	13595	2	Y	-0-	45	1			14
01	13950	X	13761	-0-	-189	-0-	615	1	13146	2	Y	-0-					14
02	13269	X	13269	-0-	-0-	-0-	614	1	12644	2	Y	10					24
							11	9									
03	14260	X	14190	-0-	-70	-0-	629	1	13531	2	Y	27					51
							30	9									

USA WELL #: 4H RRCID -> 197920 COMPL. DATE 09/15/2003 TOTAL DEPTH N/A PERF. 6364 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7236	X	7236	-0-	-0-	-0-	337	1	6887	2	Y	11					19
							12	9									
11	5850	X	5565	-0-	-285	-0-	254	1	5296	2	Y	14					33
							15	9									
12	6045	X	5932	-0-	-113	-0-	281	1	5645	2	Y	5	29	1			9
							6	9									
01	6634	X	6051	-0-	-583	-0-	270	1	5781	2	Y	-0-					9
02	5987	X	5987	-0-	-0-	-0-	277	1	5710	2	Y	-0-					9
03	6355	X	5316	-0-	-1039	-0-	236	1	5071	2	Y	8					17
							9	9									

WEEKS WELL #: 1H RRCID -> 199170 COMPL. DATE 11/24/2003 TOTAL DEPTH 6256 PERF. 6512 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1405	-0-	-486	-0-	117	1	1288	2	N	-0-					181
11	1800	N	1408	-0-	-392	-0-	117	1	1291	2	N	-0-					181
12	1612	N	929	-0-	-683	-0-	78	1	851	2	N	-0-					181
01	2013	N	2013	-0-	-0-	-0-	154	1	1859	2	N	-0-					181
02	1632	N	1632	-0-	-0-	-0-	256	1	1376	2	N	-0-					181
*03	1593	N	1593	-0-	-0-	-0-	174	1	1419	2	N	-0-					181

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SM ENERGY COMPANY //CONT.// 788997
USA WELL #: 6H RRCID -> 199554 COMPL. DATE 12/10/2003 TOTAL DEPTH N/A PERF. 6359 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3336	-0-	-198	-0-	155	1	3174	2	Y	6					12
							7	9									
11	3630	X	2801	-0-	-829	-0-	128	1	2669	2	Y	4					16
							4	9									
12	3751	X	2445	-0-	-1306	-0-	116	1	2327	2	Y	2	14	1			4
							2	9									
01	3875	X	3875	-0-	-0-	-0-	173	1	3702	2	Y	-0-					4
02	3024	X	1424	-0-	-1600	-0-	66	1	1358	2	Y	-0-					4
03	3348	X	3217	-0-	-131	-0-	143	1	3074	2	Y	-0-					4

USA WELL #: 5H RRCID -> 199891 COMPL. DATE 12/10/2003 TOTAL DEPTH 6200 PERF. 6415 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21762	X	15685	-0-	-6077	-0-	730	1	14937	2	Y	16					24
							18	9									
11	21060	X	15592	-0-	-5468	-0-	711	1	14829	2	Y	47					71
							52	9									
12	21762	X	15576	-0-	-6186	-0-	738	1	14834	2	Y	4	50	1			25
							4	9									
01	21235	X	16194	-0-	-5041	-0-	723	1	15471	2	Y	-0-					25
02	16772	X	16716	-0-	-56	-0-	773	1	15921	2	Y	20					45
							22	9									
*03	17365	X	17365	-0-	-0-	-0-	769	1	16553	2	Y	39					84
							43	9									

USA WELL #: 8H RRCID -> 200614 COMPL. DATE 02/05/2004 TOTAL DEPTH 6186 PERF. 6358 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1639	N	1639	-0-	-0-	-0-	76	1	1561	2	Y	2					9
							2	9									
11	1700	N	1700	-0-	-0-	-0-	77	1	1615	2	Y	7					16
							8	9									
12	1822	N	1822	-0-	-0-	-0-	86	1	1733	2	Y	3	13	1			6
							3	9									
01	1643	N	1594	-0-	-49	-0-	71	1	1523	2	Y	-0-					6
02	1681	N	1681	-0-	-0-	-0-	78	1	1603	2	Y	-0-					6
03	1798	N	1649	-0-	-149	-0-	73	1	1576	2	Y	-0-					6

USA WELL #: 7H RRCID -> 201070 COMPL. DATE 02/03/2004 TOTAL DEPTH 6185 PERF. 6424 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9332	X	9332	-0-	-0-	-0-	435	1	8895	2	Y	2					12
							2	9									
11	9750	X	8880	-0-	-870	-0-	406	1	8465	2	Y	8					20
							9	9									
12	10075	X	8391	-0-	-1684	-0-	397	1	7990	2	Y	4	18	1			6
							4	9									
01	10075	X	9434	-0-	-641	-0-	421	1	9013	2	Y	-0-					6
02	9044	X	6872	-0-	-2172	-0-	318	1	6554	2	Y	-0-					6
03	9331	X	8164	-0-	-1167	-0-	363	1	7801	2	Y	-0-					6

USA WELL #: 9H RRCID -> 213743 COMPL. DATE 05/16/2005 TOTAL DEPTH 6255 PERF. 6564 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1660	-0-	-603	-0-	77	1	1582	2	Y	1					3
							1	9									
11	2010	N	1959	-0-	-51	-0-	90	1	1869	2	Y	-0-					3
12	1922	N	1803	-0-	-119	-0-	85	1	1718	2	Y	-0-	1	1			2
01	1710	N	1710	-0-	-0-	-0-	76	1	1634	2	Y	-0-					2
02	2081	X	2081	-0-	-0-	-0-	96	1	1968	2	Y	15					17
							17	9									
03	2015	X	1953	-0-	-62	-0-	87	1	1866	2	Y	-0-					17

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SM ENERGY COMPANY //CONT.// 788997
SMITH, GEORGE F. WELL #: 1H RRCID -> 229089 COMPL. DATE 03/15/2007 TOTAL DEPTH 7663 PERF. 8095 - 15001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5412	X	5412	-0-	-0-	-0-	182	1	5167	2	N	57					181
							63	9									
11	5070	X	4767	-0-	-303	-0-	167	1	4545	2	N	50	170	1			61
							55	9									
12	5379	X	5379	-0-	-0-	-0-	195	1	5120	2	N	58					119
							64	9									
01	5425	X	5133	-0-	-292	-0-	186	1	4778	2	N	154	179	1			94
							169	9									
02	4900	X	4239	-0-	-661	-0-	160	1	4029	2	N	45					139
							50	9									
*03	5491	X	5491	-0-	-0-	-0-	200	1	5256	2	N	32					171
							35	9									

LAWSON WELL #: 1H RRCID -> 232997 COMPL. DATE 10/26/2007 TOTAL DEPTH 6462 PERF. 6620 - 12806

10	2337	N	2337	-0-	-0-	-0-	97	1	2240	2	N	-0-					159
11	2490	N	2490	-0-	-0-	-0-	99	1	2391	2	N	-0-					159
12	3100	N	3119	-0-	19	19	118	1	3001	2	N	-0-					159
01	2696	N	2677	-0-	-19	-0-	110	1	2567	2	N	-0-					159
02	2337	N	2337	-0-	-0-	-0-	91	1	2246	2	N	-0-					159
03	2759	X	2371	-0-	-388	-0-	73	1	2298	2	N	-0-					159

CORDRAY WELL #: 1H RRCID -> 233863 COMPL. DATE 12/03/2007 TOTAL DEPTH 6464 PERF. 6720 - 11312

10	2220	N	2220	-0-	-0-	-0-	92	1	2128	2	N	-0-					151
11	2450	N	2450	-0-	-0-	-0-	97	1	2353	2	N	-0-					151
12	2225	N	2225	-0-	-0-	-0-	84	1	2140	2	N	1	1	8			151
							1	9									
01	2232	N	1949	-0-	-283	-0-	80	1	1869	2	N	-0-					151
02	2296	N	1798	-0-	-498	-0-	70	1	1728	2	N	-0-					151
*03	2476	N	2476	-0-	-0-	-0-	76	1	2399	2	N	1	1	8			151
							1	9									

FRANKE WELL #: 1H RRCID -> 235949 COMPL. DATE 04/03/2008 TOTAL DEPTH 6537 PERF. 6770 - 12740

10	1214	N	1214	-0-	-0-	-0-	50	1	1164	2	N	-0-					11
11	1170	N	1170	-0-	-0-	-0-	46	1	1124	2	N	-0-					11
12	1204	N	1204	-0-	-0-	-0-	46	1	1158	2	N	-0-					11
01	1209	N	948	-0-	-261	-0-	39	1	909	2	N	-0-					11
02	1092	N	1032	-0-	-60	-0-	40	1	992	2	N	-0-					11
03	1209	N	890	-0-	-319	-0-	27	1	863	2	N	-0-					11

POWELL WELL #: 1H RRCID -> 247335 COMPL. DATE 05/09/2008 TOTAL DEPTH 6457 PERF. 6387 - 10975

10	4727	X	4727	-0-	-0-	-0-	195	1	4531	2	N	1	1	8			112
							1	9									
11	4479	X	4479	-0-	-0-	-0-	178	1	4301	2	N	-0-					112
12	4769	X	4769	-0-	-0-	-0-	180	1	4589	2	N	-0-					112
01	4260	X	4260	-0-	-0-	-0-	174	1	4086	2	N	-0-					112
02	4853	X	4853	-0-	-0-	-0-	190	1	4663	2	N	-0-					112
03	4774	X	3967	-0-	-807	-0-	122	1	3844	2	N	1	1	8			112
							1	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SM ENERGY COMPANY //CONT.// 788997
CARTWRIGHT WELL #: 1H RRCID -> 256298 COMPL. DATE 10/14/2009 TOTAL DEPTH 7286 PERF. 7977 - 14347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	7494	-0-	-2612	-0-	898	1	6550	2	N	42					155
							46	9									
11	9210	X	7583	-0-	-1627	-0-	900	1	6566	2	N	106	189	1			72
							117	9									
12	8897	X	7338	-0-	-1559	-0-	878	1	6398	2	N	56					128
							62	9									
01	8215	X	5121	-0-	-3094	-0-	743	1	4326	2	N	47					175
							52	9									
02	7420	X	6381	-0-	-1039	-0-	840	1	5454	2	N	79	176	1	1	8	77
							87	9									
03	7843	X	7335	-0-	-508	-0-	930	1	6332	2	N	66	1	8			142
							73	9									

TEXTRON SOUTHWEST INC. 850938
SABINE LESLIE WELL #: 1H RRCID -> 190123 COMPL. DATE 07/03/2002 TOTAL DEPTH N/A PERF. 5641 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8997	X	8997	-0-	-0-	-0-	395	1	8602	2	N	-0-					48
11	8514	X	8514	-0-	-0-	-0-	461	1	8053	2	N	-0-					48
12	8773	X	8656	-0-	-117	-0-	471	1	8185	2	N	-0-					48
01	8773	X	8319	-0-	-454	-0-	447	1	7861	2	N	10					58
							11	9									
02	7593	X	7593	-0-	-0-	-0-	414	1	7166	2	N	12					70
							13	9									
*03	8721	X	8721	-0-	-0-	-0-	478	1	8234	2	N	8					78
							9	9									

XTO ENERGY INC. 945936
HARMAN UNIT WELL #: 1 RRCID -> 185087 COMPL. DATE 11/03/2000 TOTAL DEPTH N/A PERF. 7333 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2125	-0-	-603	-0-	93	1	2032	2	Y	-0-					2
11	2640	X	1551	-0-	-1089	-0-	68	1	1480	2	Y	3					5
							3	9									
12	2728	X	2198	-0-	-530	-0-	97	1	2101	2	Y	-0-					5
01	2480	X	2348	-0-	-132	-0-	103	1	2245	2	Y	-0-					5
02	2800	N	3725	-0-	925	925	161	1	3564	2	Y	-0-					5
*03	3100	N	3719	-0-	619	1544	161	1	3558	2	Y	-0-					5

VASTAR MINERALS GAS UNIT 3 WELL #: 3H RRCID -> 186504 COMPL. DATE 03/10/2003 TOTAL DEPTH 7495 PERF. 7434 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2297	N	2297	-0-	-0-	-0-	98	1	2199	2	Y	-0-					-0-
11	2190	N	2170	-0-	-20	-0-	92	1	2078	2	Y	-0-					-0-
12	2387	N	2364	-0-	-23	-0-	101	1	2263	2	Y	-0-					-0-
01	2364	N	2364	-0-	-0-	-0-	101	1	2263	2	Y	-0-					-0-
02	2016	N	1972	-0-	-44	-0-	84	1	1888	2	Y	-0-					-0-
03	2356	N	1949	-0-	-407	-0-	83	1	1866	2	Y	-0-					-0-

NICHOLSON WELL #: 1H RRCID -> 186948 COMPL. DATE 05/19/2001 TOTAL DEPTH N/A PERF. 7306 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5330	X	5330	-0-	-0-	-0-	233	1	5097	2	Y	-0-					3
11	4920	X	4920	-0-	-0-	-0-	215	1	4694	2	Y	10					13
							11	9									
12	4433	X	4265	-0-	-168	-0-	189	1	4076	2	Y	-0-					13
01	5146	X	5146	-0-	-0-	-0-	225	1	4921	2	Y	-0-					13
02	4480	X	4013	-0-	-467	-0-	174	1	3839	2	Y	-0-					13
03	4960	X	4629	-0-	-331	-0-	200	1	4429	2	Y	-0-					13

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
VASTAR MINERALS GAS UNIT 1 WELL #: 1H RRCID -> 187648 COMPL. DATE 06/18/2001 TOTAL DEPTH N/A PERF. 7354 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2544	N	2544	-0-	-0-	-0-	111	1	2433	2	Y	-0-					2
11	2655	N	2655	-0-	-0-	-0-	116	1	2533	2	Y	5					7
							6	9									
12	2387	N	2387	-0-	-0-	-0-	106	1	2281	2	Y	-0-					7
01	2443	N	2443	-0-	-0-	-0-	107	1	2336	2	Y	-0-					7
02	2800	N	3395	-0-	595	595	147	1	3248	2	Y	-0-					7
*03	2619	N	2024	-0-	-595	-0-	88	1	1936	2	Y	-0-					7

VASTAR MINERALS GAS UNIT 4 WELL #: 4H RRCID -> 188911 COMPL. DATE 07/29/2001 TOTAL DEPTH N/A PERF. 7700 - 13101

10	1354	N	1354	-0-	-0-	-0-	58	1	1296	2	Y	-0-					-0-
11	1395	N	1395	-0-	-0-	-0-	59	1	1336	2	Y	-0-					-0-
12	1240	N	1186	-0-	-54	-0-	51	1	1135	2	Y	-0-					-0-
01	1333	N	1240	-0-	-93	-0-	53	1	1187	2	Y	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	55	1	1236	2	Y	-0-					-0-
*03	1529	N	1529	-0-	-0-	-0-	65	1	1464	2	Y	-0-					-0-

VASTAR MINERALS GAS UNIT 2 WELL #: 2H RRCID -> 188967 COMPL. DATE 12/12/2002 TOTAL DEPTH N/A PERF. 7440 - 12841

10	2691	N	2691	-0-	-0-	-0-	115	1	2576	2	Y	-0-					-0-
11	2568	N	2568	-0-	-0-	-0-	109	1	2459	2	Y	-0-					-0-
12	2601	N	2601	-0-	-0-	-0-	111	1	2490	2	Y	-0-					-0-
01	2676	N	2676	-0-	-0-	-0-	114	1	2562	2	Y	-0-					-0-
02	2354	N	2354	-0-	-0-	-0-	100	1	2254	2	Y	-0-					-0-
03	2604	N	2592	-0-	-12	-0-	110	1	2482	2	Y	-0-					-0-

BRIDGES ESTATE WELL #: 1H RRCID -> 192907 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 6200 - 14330

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					109
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					109
12	14B	DENY	-0-	-0-	-0-	-0-					N	32					141
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141

DAVIS, EULA WELL #: 1H RRCID -> 209808 COMPL. DATE 02/02/2005 TOTAL DEPTH 11280 PERF. 6850 - 11280

10	1739	N	1739	-0-	-0-	-0-	98	1	1641	2	N	-0-					20
11	1883	N	1883	-0-	-0-	-0-	91	1	1792	2	N	-0-					20
12	1457	N	130	-0-	-1327	-0-	9	1	121	2	N	-0-					20
01	2313	N	2313	-0-	-0-	-0-	57	1	2256	2	N	-0-					20
02	1764	N	1518	-0-	-246	-0-	85	1	1433	2	N	-0-					20
*03	1202	N	1202	-0-	-0-	-0-	52	1	1150	2	N	-0-					20

ALLEN WELL #: 1H RRCID -> 229136 COMPL. DATE 04/28/2007 TOTAL DEPTH 7106 PERF. 7353 - 14121

10	16027	X	10684	-0-	-5343	-0-	466	1	10218	2	Y	-0-					33
11	15510	X	10048	-0-	-5462	-0-	439	1	9588	2	Y	19					52
							21	9									
12	8959	X	7623	-0-	-1336	-0-	337	1	7286	2	Y	-0-					52
01	12085	X	12085	-0-	-0-	-0-	528	1	11557	2	Y	-0-					52
02	9660	X	8006	-0-	-1654	-0-	347	1	7659	2	Y	-0-					52
*03	15997	X	15997	-0-	-0-	-0-	692	1	15305	2	Y	-0-					52

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
TUPPEN, CHARLES ANTHONY GU WELL #: 1H RRCID -> 230062 COMPL. DATE 03/16/2007 TOTAL DEPTH 7132 PERF. 7575 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10637	X	10637	-0-	-0-	-0-	464	1	10173	2	Y	-0-					
11	10397	X	10397	-0-	-0-	-0-	454	1	9919	2	Y	22					25
							24	9									
12	7572	X	7572	-0-	-0-	-0-	335	1	7237	2	Y	-0-					25
01	13277	X	13277	-0-	-0-	-0-	580	1	12697	2	Y	-0-					25
02	9716	X	9713	-0-	-3	-0-	421	1	9292	2	Y	-0-					25
03	10757	X	9381	-0-	-1376	-0-	406	1	8975	2	Y	-0-					25

MORRISON-DAVIS WELL #: 1H RRCID -> 231915 COMPL. DATE 08/03/2007 TOTAL DEPTH 6767 PERF. 6948 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3953	X	3953	-0-	-0-	-0-	222	1	3731	2	N	-0-					77
11	4123	X	4123	-0-	-0-	-0-	200	1	3923	2	N	-0-					77
12	4256	X	4256	-0-	-0-	-0-	294	1	3962	2	N	-0-					77
01	4172	X	4172	-0-	-0-	-0-	103	1	4069	2	N	-0-					77
02	3888	X	3888	-0-	-0-	-0-	217	1	3671	2	N	-0-					77
*03	4234	X	4234	-0-	-0-	-0-	184	1	4050	2	N	-0-					77

DOGGETT, A.A. WELL #: 1H RRCID -> 232641 COMPL. DATE 07/13/2007 TOTAL DEPTH 6549 PERF. 6927 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1469	-0-	-1228	-0-	83	1	1386	2	N	-0-					85
11	2610	X	2287	-0-	-323	-0-	111	1	2176	2	N	-0-					85
12	2604	X	1818	-0-	-786	-0-	126	1	1692	2	N	-0-					85
01	1749	N	1749	-0-	-0-	-0-	43	1	1706	2	N	-0-					85
02	2243	N	2243	-0-	-0-	-0-	125	1	2118	2	N	-0-					85
*03	2291	N	2291	-0-	-0-	-0-	100	1	2191	2	N	-0-					85

TUPPEN, CHARLES ANTHONY GU WELL #: 2H RRCID -> 232810 COMPL. DATE 01/10/2008 TOTAL DEPTH 7096 PERF. 7688 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8519	X	8519	-0-	-0-	-0-	372	1	8147	2	Y	-0-					16
11	8322	X	8322	-0-	-0-	-0-	364	1	7939	2	Y	17					33
							19	9									
12	6327	X	6327	-0-	-0-	-0-	280	1	6047	2	Y	-0-					33
01	7210	X	7210	-0-	-0-	-0-	315	1	6895	2	Y	-0-					33
02	10748	X	10748	-0-	-0-	-0-	466	1	10282	2	Y	-0-					33
*03	11274	X	11274	-0-	-0-	-0-	488	1	10786	2	Y	-0-					33

HEINTSCHEL, GLEN GAS UNIT WELL #: 1H RRCID -> 233544 COMPL. DATE 09/15/2007 TOTAL DEPTH 6754 PERF. 6924 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4605	-0-	-758	-0-	259	1	4346	2	N	-0-					58
11	5130	X	4158	-0-	-972	-0-	202	1	3956	2	N	-0-					58
12	5301	X	4056	-0-	-1245	-0-	280	1	3776	2	N	-0-					58
01	5301	X	3693	-0-	-1608	-0-	91	1	3602	2	N	-0-					58
02	4256	X	3547	-0-	-709	-0-	198	1	3349	2	N	-0-					58
*03	4626	X	4626	-0-	-0-	-0-	201	1	4425	2	N	-0-					58

DOGGETT, A.A. WELL #: 2H RRCID -> 233679 COMPL. DATE 06/08/2007 TOTAL DEPTH 6522 PERF. 6816 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1898	-0-	-365	-0-	107	1	1791	2	N	-0-					80
11	2490	N	1747	-0-	-743	-0-	85	1	1662	2	N	-0-					80
12	2232	N	1618	-0-	-614	-0-	112	1	1506	2	N	-0-					80
01	1891	N	1538	-0-	-353	-0-	38	1	1500	2	N	-0-					80
02	1624	N	1290	-0-	-334	-0-	72	1	1218	2	N	-0-					80
03	1612	N	7	-0-	-1605	-0-	7	2			N	-0-					80

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
ALLEN WELL #: 2H RRCID -> 233764 COMPL. DATE 02/08/2008 TOTAL DEPTH 7014 PERF. 7323 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	11842	-0-	-2449	-0-	517	1	11325	2	Y	-0-					6
11	13830	X	11126	-0-	-2704	-0-	486	1	10614	2	Y	24					30
							26	9									
12	11015	X	11015	-0-	-0-	-0-	487	1	10528	2	Y	-0-					30
01	14554	X	14554	-0-	-0-	-0-	636	1	13918	2	Y	-0-					30
02	10732	X	10732	-0-	-0-	-0-	465	1	10267	2	Y	-0-					30
*03	11969	X	11969	-0-	-0-	-0-	518	1	11451	2	Y	-0-					30

MORRISON-DAVIS WELL #: 2H RRCID -> 234265 COMPL. DATE 01/14/2008 TOTAL DEPTH 6773 PERF. 6722 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	5296	-0-	-2175	-0-	298	1	4998	2	N	-0-					25
11	7230	X	5237	-0-	-1993	-0-	254	1	4983	2	N	-0-					25
12	7130	X	6351	-0-	-779	-0-	439	1	5912	2	N	-0-					25
01	7130	X	4729	-0-	-2401	-0-	116	1	4613	2	N	-0-					25
02	5404	X	2116	-0-	-3288	-0-	118	1	1998	2	N	-0-					25
*03	8997	X	8997	-0-	-0-	-0-	391	1	8606	2	N	-0-					25

DAVIS, ESTER GREER GAS UNIT WELL #: 1H RRCID -> 234860 COMPL. DATE 05/01/2008 TOTAL DEPTH 7460 PERF. 7493 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5872	X	5872	-0-	-0-	-0-	252	1	5620	2	Y	-0-					92
11	7440	X	1881	-0-	-5559	-0-	80	1	1801	2	Y	-0-					92
12	7688	X	713	-0-	-6975	-0-	30	1	682	2	Y	1					93
							1	9									
01	7688	X	5403	-0-	-2285	-0-	231	1	5172	2	Y	-0-					93
02	10414	X	10414	-0-	-0-	-0-	443	1	9971	2	Y	-0-					93
*03	8195	X	8195	-0-	-0-	-0-	349	1	7846	2	Y	-0-					93

BORDERS, RONNIE WELL #: 1H RRCID -> 235284 COMPL. DATE 05/01/2008 TOTAL DEPTH 7103 PERF. 7303 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7593	X	7593	-0-	-0-	-0-	331	1	7262	2	Y	-0-					45
11	10264	X	10264	-0-	-0-	-0-	449	1	9792	2	Y	21					66
							23	9									
12	7959	X	7959	-0-	-0-	-0-	352	1	7607	2	Y	-0-					66
01	9495	X	9495	-0-	-0-	-0-	415	1	9080	2	Y	-0-					66
02	6964	X	6964	-0-	-0-	-0-	302	1	6662	2	Y	-0-					66
*03	7332	X	7332	-0-	-0-	-0-	317	1	7015	2	Y	-0-					66

DYMKE G.U. WELL #: 1H RRCID -> 236540 COMPL. DATE 06/07/2008 TOTAL DEPTH 7402 PERF. 7357 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5727	X	5727	-0-	-0-	-0-	245	1	5482	2	N	-0-					80
11	7320	X	4689	-0-	-2631	-0-	199	1	4490	2	N	-0-					80
12	7564	X	5012	-0-	-2552	-0-	214	1	4798	2	N	-0-					80
01	7564	X	5520	-0-	-2044	-0-	236	1	5284	2	N	-0-					80
02	6076	X	3406	-0-	-2670	-0-	145	1	3261	2	N	-0-					80
*03	5883	X	5883	-0-	-0-	-0-	251	1	5632	2	N	-0-					80

MATTHEWS WELL #: 1H RRCID -> 238031 COMPL. DATE 06/06/2008 TOTAL DEPTH 6991 PERF. 7211 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
LOUT, MIKE AND TRISH GAS UNIT WELL #: 1H RRCID -> 240057 COMPL. DATE 07/04/2008 TOTAL DEPTH 6880 PERF. 6806 - 13250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	4718					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	4718					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	4718					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	4718					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	4718					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4718					N	NO RPT					-0-

VASTAR MINERALS GAS UNIT 4 WELL #: 5H RRCID -> 242321 COMPL. DATE 08/02/2008 TOTAL DEPTH 7548 PERF. 7500 - 12785

10	7099 X	6186	-0-	-913	-0-	265	1	5921	2	Y	-0-					87
11	6870 X	6755	-0-	-115	-0-	287	1	6468	2	Y	-0-					87
12	6913 X	6647	-0-	-266	-0-	284	1	6362	2	Y	1					88
						1	9									
01	6913 X	6497	-0-	-416	-0-	277	1	6220	2	Y	-0-					88
02	7553 X	7553	-0-	-0-	-0-	321	1	7232	2	Y	-0-					88
*03	6599 X	6599	-0-	-0-	-0-	281	1	6318	2	Y	-0-					88

JOHNSON WELL #: 1H RRCID -> 247134 COMPL. DATE 09/03/2008 TOTAL DEPTH 7164 PERF. 7331 - 1442

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERS, RONNIE WELL #: 2H RRCID -> 247194 COMPL. DATE 12/31/2008 TOTAL DEPTH 7128 PERF. 7953 - 10357

10	8990 X	8466	-0-	-524	-0-	369	1	8097	2	Y	-0-					9
11	8700 X	8576	-0-	-124	-0-	375	1	8181	2	Y	18					27
						20	9									
12	8463 X	7110	-0-	-1353	-0-	315	1	6795	2	Y	-0-					27
01	8463 X	8042	-0-	-421	-0-	351	1	7691	2	Y	-0-					27
02	7336 X	6630	-0-	-706	-0-	287	1	6343	2	Y	-0-					27
03	8122 X	7787	-0-	-335	-0-	337	1	7450	2	Y	-0-					27

HEINTSCHEL, GLEN GAS UNIT WELL #: 2H RRCID -> 247599 COMPL. DATE 11/12/2008 TOTAL DEPTH 6734 PERF. 7402 - 10835

10	5208 X	4293	-0-	-915	-0-	242	1	4051	2	N	-0-					65
11	4950 X	4617	-0-	-333	-0-	224	1	4393	2	N	-0-					65
12	5115 X	4065	-0-	-1050	-0-	281	1	3784	2	N	-0-					65
01	5115 X	4205	-0-	-910	-0-	103	1	4102	2	N	-0-					65
02	4194 X	4194	-0-	-0-	-0-	235	1	3959	2	N	-0-					65
03	4464 X	4325	-0-	-139	-0-	188	1	4137	2	N	-0-					65

BUCKNER-SMITH WELL #: 1H RRCID -> 248441 COMPL. DATE 10/17/2008 TOTAL DEPTH 6898 PERF. 7092 - 10572

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
REEDY-CURFMAN WELL #: 1H RRCID -> 248625 COMPL. DATE 04/05/2009 TOTAL DEPTH 12220 PERF. 7129 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7012	-0-	-1606	-0-	395	1	6617	2	N	-0-					95
11	8340	X	6968	-0-	-1372	-0-	338	1	6630	2	N	-0-					95
12	8618	X	7597	-0-	-1021	-0-	525	1	7072	2	N	-0-					95
01	8618	X	7249	-0-	-1369	-0-	178	1	7071	2	N	-0-					95
02	6599	X	6599	-0-	-0-	-0-	369	1	6230	2	N	-0-					95
*03	7067	X	7067	-0-	-0-	-0-	307	1	6760	2	N	-0-					95

B.P. HILL GAS UNIT WELL #: 1H RRCID -> 251581 COMPL. DATE 08/15/2008 TOTAL DEPTH 7179 PERF. 8337 - 13000

10	18724	X	16616	-0-	-2108	-0-	712	1	15904	2	N	-0-					85
11	17310	X	15549	-0-	-1761	-0-	661	1	14888	2	N	-0-					85
12	17546	X	16115	-0-	-1431	-0-	688	1	15403	2	N	22					107
							24	9									
01	17236	X	15925	-0-	-1311	-0-	680	1	15245	2	N	-0-					107
02	15316	X	13826	-0-	-1490	-0-	588	1	13238	2	N	-0-					107
03	16616	X	13333	-0-	-3283	-0-	568	1	12765	2	N	-0-					107

ITEX (TRAVIS PEAK) 44827 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
PATARA OIL & GAS LLC 643251
WILLIAMS GAS UNIT WELL #: 3 RRCID -> 234237 COMPL. DATE 01/01/2008 TOTAL DEPTH 10110 PERF. 6754 - 6774

10	10954		10954	-0-	-0-	-0-	94	1	10826	2	N	31					210
							34	9									
11	12684		12684	-0-	-0-	-0-	90	1	12542	2	N	47					257
							52	9									
12	11762		11762	-0-	-0-	-0-	94	1	11627	2	N	37					294
							41	9									
01	10939		10939	-0-	-0-	-0-	94	1	10759	2	N	78	197	1			175
							86	9									
02	11941		11941	-0-	-0-	-0-	84	1	11813	2	N	40					215
							44	9									
03	11904		11550	-0-	-354	-0-	94	1	11419	2	N	34					249
							37	9									

PINNERGY, LTD. 665701
IDS WELL #: 1A RRCID -> 118240 COMPL. DATE 10/25/2004 TOTAL DEPTH 7300 PERF. 6003 - 6096

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

J. G. S. (PETTIT, LOWER) 45034 200 ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
HARRIS WELL #: 1 F RRCID -> 172005 COMPL. DATE 12/15/1998 TOTAL DEPTH 10000 PERF. 6429 - 6456

10	3007	X	2618	-0-	-389	-0-	693	1	1925	2	N	-0-					110
11	3131	X	3131	-0-	-0-	-0-	779	1	2352	2	N	-0-					110
12	3318	X	3318	-0-	-0-	-0-	852	1	2466	2	N	-0-					110
01	3336	X	3336	-0-	-0-	-0-	639	1	2697	2	N	-0-					110
02	3157	X	3157	-0-	-0-	-0-	645	1	2512	2	N	-0-					110
*03	3419	X	3419	-0-	-0-	-0-	759	1	2660	2	N	-0-					110

J. G. S. (PETTIT, LOWER) //CONT.// 45034 200 ASSOCIATED CAPACITY CNTY: PANOLA
BROWER OIL & GAS CO., INC. 097494
SHAW GAS UNIT WELL #: 2A RRCID -> 202316 COMPL. DATE 10/29/2003 TOTAL DEPTH 7000 PERF. 6493 - 6584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
SMITH WELL #: 1 RRCID -> 194441 COMPL. DATE 04/22/2003 TOTAL DEPTH 7300 PERF. 6476 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	336	-0-	-222	-0-	336	2			N	-0-					71
11	480	X	419	-0-	-61	-0-	419	2			N	-0-					71
12	496	X	346	-0-	-150	-0-	346	2			N	-0-					71
01	496	X	241	-0-	-255	-0-	241	2			N	-0-					71
02	392	X	257	-0-	-135	-0-	257	2			N	-0-					71
03	434	X	359	-0-	-75	-0-	359	2			N	-0-					71

SAMSON LONE STAR, LLC 744737
SEALY UNIT WELL #: 1 RRCID -> 189906 COMPL. DATE 06/27/2002 TOTAL DEPTH 7250 PERF. 6664 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. G. S. (RODESSA) 45034 400 NON-ASSOCIATED ONE WELL CNTY: PANOLA
HECKMANN WATER RESOURCES(CVR)INC 370647
HARRIS SWD WELL #: 1 RRCID -> 250443 COMPL. DATE 07/22/2009 TOTAL DEPTH 6001 PERF. 5702 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. G. S. (TRAVIS PK. -A-) 45034 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
AUSTIN WELL #: 1 C RRCID -> 166991 COMPL. DATE 11/16/1997 TOTAL DEPTH 7150 PERF. 6920 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2222	-0-	-537	-0-	2220	2	2	9	N	2					55
11	2190	X	1901	-0-	-289	-0-	647	1	1240	2	N	13					68
							14	9									
12	2263	X	1436	-0-	-827	-0-	1430	2	6	9	N	5					73
01	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					73
02	2016	X	1948	-0-	-68	-0-	763	1	1172	2	N	12					85
							13	9									
03	2232	X	1638	-0-	-594	-0-	1635	2	3	9	N	3					88

PARAGON OIL & GAS, LLC 639006
ROQUEMORE, EDDIE WELL #: 2 RRCID -> 156047 COMPL. DATE 09/04/1995 TOTAL DEPTH 7120 PERF. 6877 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					20
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					20
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					20
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					20
02	168	N	136	-0-	-32	-0-	136	2			N	-0-					20
03	124	N	50	-0-	-74	-0-	50	2			N	-0-					20

J. G. S. (TRAVIS PK. -A-) //CONT.// 45034 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
SEALY UNIT WELL #: 1 RRCID -> 169885 COMPL. DATE 08/01/1998 TOTAL DEPTH 7250 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. G. S. (TRAVIS PK. -B-) 45034 625 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
AUSTIN WELL #: 1 T RRCID -> 166992 COMPL. DATE 11/16/1997 TOTAL DEPTH 7150 PERF. 7066 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWER OIL & GAS CO., INC. 097494
HOLLAND, LELAND WELL #: 3 RRCID -> 107207 COMPL. DATE 08/26/1983 TOTAL DEPTH 7146 PERF. 6808 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW GAS UNIT WELL #: 2A RRCID -> 151140 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6894 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					47
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					47
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					47
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					47
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					47

ENERVEST OPERATING, L.L.C. 252131
SHAW HEIRS WELL #: 2 RRCID -> 181757 COMPL. DATE 02/25/2001 TOTAL DEPTH 7335 PERF. 6802 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

J. G. S. (TRAVIS PK. -C-) 45034 800 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BROWER OIL & GAS CO., INC. 097494
ROQUEMORE, EDDIE WELL #: 3 RRCID -> 173366 COMPL. DATE 02/08/1999 TOTAL DEPTH 10017 PERF. 6950 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSONVILLE (RODESSA) 45438 333 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
PALEO, INC. 635116
BOLTON WELL #: 1 RRCID -> 083928 COMPL. DATE 04/20/1979 TOTAL DEPTH 9250 PERF. 8578 - 8583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6421	-0-	3321	6394	6421	2			N	-0-					60
11	3000	N	4480	-0-	1480	7874	4480	2			N	-0-					60
12	3100	N	258	-0-	-2842	5032	258	2			N	-0-					60
*01	3100	N	872	-0-	-2228	2804	872	2			N	-0-					60
*02	2800	N	620	-0-	-2180	624	620	2			N	-0-					60
03	3007		NO RPT	-0-	-3007	-0-					N	NO RPT					60

JAMES BAYOU (COTTON VALLEY) 45563 500 NON-ASSOCIATED ONE WELL CNTY: MARION
GMX RESOURCES INC. 311408
HAYNES WELL #: 1 RRCID -> 263538 COMPL. DATE 07/23/2011 TOTAL DEPTH 10851 PERF. 9107 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	745	-0-	745	17436	18 233	1 9	494	3	N	212	185	1			97
11	0	Z	1017	-0-	1017	18453	145 158	1 9	714	3	N	144					241
12	0	Z	482	-0-	482	18935	57 35	1 9	390	3	N	32	185	1			88
01	0	Z	868	-0-	868	19803	73 213	1 9	582	3	N	194					282
02	0	Z	682	-0-	682	20485	69 127	1 9	486	3	N	115	164	1			233
03	0	Z	NO RPT	-0-	-0-	20485					N	NO RPT					233

JARED (RODESSA) 45761 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONQUEST ENERGY, INC. 172237
BURTON, R. J. WELL #: 1 RRCID -> 140733 COMPL. DATE 01/22/1992 TOTAL DEPTH 8200 PERF. 6901 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RHEATA RESOURCES, LLC 704807
TALIAFERRO HEIRS WELL #: 1 RRCID -> 132794 COMPL. DATE 10/01/1989 TOTAL DEPTH 7983 PERF. 6895 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		136	-0-	136	136	125	2	11	9	N	10					30
11	14B DENY		156	-0-	156	292	150	2	6	9	N	5					35
12	14B2 EXT		206	-0-	206	498	200	2	6	9	N	5					40
01	14B2 EXT		206	-0-	206	704	200	2	6	9	N	5					45
*02	910	X	206	-0-	-704	-0-	200	2	6	9	N	5					50
*03	206	N	206	-0-	-0-	-0-	200	2	6	9	N	5					55

TRIPLE J INVESTMENTS INC 870423
PRICE, SUE WELL #: 1 RRCID -> 132206 COMPL. DATE 08/28/1989 TOTAL DEPTH 8000 PERF. 6874 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARED (RODESSA) //CONT.// 45761 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIPLE J INVESTMENTS INC //CONT.// 870423
MCCORD, W.H. WELL #: 1 RRCID -> 135312 COMPL. DATE 06/30/1990 TOTAL DEPTH 8100 PERF. 6879 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 138626 COMPL. DATE 05/15/1991 TOTAL DEPTH 8020 PERF. 6939 - 6943

10	373	X	373	-0-	-0-	-0-	230	2	143	9	N	130	166	1			8
11	240	X	163	-0-	-77	-0-	145	2	18	9	N	16					24
12	275	X	275	-0-	-0-	-0-	271	2	4	9	N	4					28
01	372	X	292	-0-	-80	-0-	289	2	3	9	N	3					31
02	336	X	239	-0-	-97	-0-	237	2	2	9	N	2					33
03	372	X	206	-0-	-166	-0-	203	2	3	9	N	3					36

JARED (TRAVIS PEAK) 45761 700 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHARGER OIL & GAS, LLC 146366
SILER, W.H. WELL #: 1 RRCID -> 246056 COMPL. DATE 01/28/2009 TOTAL DEPTH 12217 PERF. 7762 - 8074

10	8711	X	6491	-0-	-2220	-0-	6402	2	89	9	N	81	168	1			23
11	7809	X	7809	-0-	-0-	-0-	7762	2	47	9	N	43	3	8			63
12	7781	X	5405	-0-	-2376	-0-	5404	2	1	9	N	1	1	8			63
01	7564	X	7208	-0-	-356	-0-	7079	2	129	9	N	117	1	8			179
02	DLQ	G-10	7273	-0-	7273	7273	7225	2	48	9	N	44	182	1	1	8	40
03	DLQ	G-10	NO RPT	-0-	-0-	7273					N	NO RPT					40

GRISSOM HEIRS WELL #: 2 RRCID -> 247030 COMPL. DATE 04/02/2009 TOTAL DEPTH 11405 PERF. 7912 - 8090

10	8029	X	6371	-0-	-1658	-0-	6294	2	77	9	N	70					110
11	7770	X	7421	-0-	-349	-0-	7397	2	24	9	N	22	5	8			127
*12	6758	X	6381	-0-	-377	-0-	6293	2	88	9	N	80	176	1	4	8	27
01	7099	X	5623	-0-	-1476	-0-	5551	2	72	9	N	65	2	8			90
02	DLQ	G-10	8760	-0-	8760	8760	8631	2	129	9	N	117	176	1	4	8	27
03	DLQ	G-10	NO RPT	-0-	-0-	8760					N	NO RPT					27

CONQUEST ENERGY, INC. 172237
BURTON, R.J. WELL #: 1 RRCID -> 150983 COMPL. DATE 03/23/1994 TOTAL DEPTH 8200 PERF. 7782 - 7792

10	124	X	122	-0-	-2	-0-	122	2			N	-0-					15
*11	120	X	102	-0-	-18	-0-	102	2			N	-0-					15
*12	124	X	105	-0-	-19	-0-	105	2			N	-0-					15
*01	124	X	101	-0-	-23	-0-	101	2			N	-0-					15
02	112	X	81	-0-	-31	-0-	81	2			N	-0-					15
03	124	X	111	-0-	-13	-0-	111	2			N	-0-					15

TRIPLE J INVESTMENTS INC 870423
PRICE, SUE WELL #: 1 RRCID -> 149699 COMPL. DATE 12/21/1993 TOTAL DEPTH 8000 PERF. 7846 - 7856

10	1235	N	1235	-0-	-0-	-0-	1233	2	2	9	N	2					197
11	1257	N	1257	-0-	-0-	-0-	1254	2	3	9	N	3					200
12	1203	N	1203	-0-	-0-	-0-	1197	2	6	9	N	5					205
01	1240	N	1043	-0-	-197	-0-	1040	2	3	9	N	3					208
02	1176	N	904	-0-	-272	-0-	902	2	2	9	N	2					210
03	1209	N	1129	-0-	-80	-0-	1126	2	3	9	N	3					213

JARVIS DOME (PECAN GAP) 45820 265 ASSOCIATED ONE WELL CNTY: ANDERSON
ROCK BOTTOM OIL, GP, L.L.C. 722790
LASITER, J. WELL #: 1ST RRCID -> 228609 COMPL. DATE 06/19/2006 TOTAL DEPTH 4902 PERF. 3692 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	R	187	-0-	-0-	-0-	187	1			N	-0-					37
11	221	R	221	-0-	-0-	-0-	221	1			N	-0-					37
12	211	R	211	-0-	-0-	-0-	211	1			N	-0-					37
01	217	#	188	-0-	-29	-0-	188	1			N	-0-					37
02	196	#	178	-0-	-18	-0-	176	1	2	9	N	2					39
03	217	#	202	-0-	-15	-0-	202	1			N	-0-					39

JOAQUIN (BLOSSOM 2000) 46597 100 NON-ASSOCIATED EXEMPT CNTY: SHELBY
QUASAR EXPLORATION & ENERGY INC. 684564
BLOSSOM WELL #: 1 RRCID -> 039717 COMPL. DATE 07/08/1966 TOTAL DEPTH 3798 PERF. 2001 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (GLENROSE UPPER) 46597 200 NON-ASSOCIATED EXEMPT CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
PICKERING LUMBER CO. WELL #: 1-C RRCID -> 155433 COMPL. DATE 06/15/1995 TOTAL DEPTH 5018 PERF. 3865 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKERING LUMBER CO. "A" WELL #: 2 RRCID -> 155914 COMPL. DATE 07/08/1995 TOTAL DEPTH 4905 PERF. 3854 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (JAMES) 46597 450 NON-ASSOCIATED ONE WELL CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
LATIMER WELL #: 1H RRCID -> 230918 COMPL. DATE 04/30/2007 TOTAL DEPTH 5745 PERF. 6287 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	353	-0-	-143	-0-	46	1	307	2	N	-0-					40
11	480	#	8	-0-	-472	-0-	1	1	7	2	N	-0-					40
12	496	#	-0-	-0-	-496	-0-					N	-0-					40
01	372	#	233	-0-	-139	-0-	30	1	203	2	N	-0-					40
02	358	R	358	-0-	-0-	-0-	47	1	311	2	N	-0-					40
03	341	#	169	-0-	-172	-0-	22	1	147	2	N	-0-					40

JOAQUIN (JETER) 46597 500 ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
PRICE, J. S. UNIT WELL #: 2 RRCID -> 016197 COMPL. DATE 11/27/1953 TOTAL DEPTH 5004 PERF. 4779 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
11	INC	G-10	-0-	-0-	-0-	-0-					Y	8	8	1			12
12	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
01	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					12
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					12

JOAQUIN (JETER) //CONT.// 46597 500 ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PRICE, J. S., UNIT WELL #: 1 RRCID -> 016198 COMPL. DATE 02/09/1941 TOTAL DEPTH N/A PERF. 4816 - 4913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS CO., THE WELL #: 1 RRCID -> 016211 COMPL. DATE 12/26/1941 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

BROOKS, D. WELL #: 1 RRCID -> 037546 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. 4770 - 4955

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					97
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

TAYLOR, D.R. WELL #: 3 RRCID -> 123023 COMPL. DATE 09/04/1986 TOTAL DEPTH 5251 PERF. 5132 - 5138

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PICKERING LUMBER CO. WELL #: 1-T RRCID -> 155436 COMPL. DATE 07/20/1995 TOTAL DEPTH 5018 PERF. 4954 - 5018

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, W. B. WELL #: 1 RRCID -> 164237 COMPL. DATE N/A TOTAL DEPTH 5176 PERF. 4883 - 4893

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, J.S. UNIT WELL #: 5 RRCID -> 180671 COMPL. DATE 11/16/1997 TOTAL DEPTH 6400 PERF. 4942 - 4949

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

JOAQUIN (JETER) //CONT.// 46597 500 ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
CHEVALIER SWD WELL #: 1 RRCID -> 205150 COMPL. DATE 11/24/2004 TOTAL DEPTH 5200 PERF. 4833 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PICKERING LUMBER CO. D UNIT WELL #: 1 RRCID -> 130535 COMPL. DATE 01/13/1995 TOTAL DEPTH 5035 PERF. 4968 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS, G.H. WELL #: 1 U RRCID -> 135604 COMPL. DATE 09/29/1989 TOTAL DEPTH 8070 PERF. 5010 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOAQUIN (PETTIT) 46597 700 NON-ASSOCIATED SALVAGE CNTY: SHELBY
AGP OIL LLC 008726
MCNEELEY WELL #: 1 RRCID -> 126166 COMPL. DATE 08/25/1986 TOTAL DEPTH 8306 PERF. 5996 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2171	-0-	-340	-0-	2171	2			N	-0-					-0-
11	2430	N	1815	-0-	-615	-0-	1815	2			N	-0-					-0-
12	2077	N	2000	-0-	-77	-0-	2000	2			N	-0-					-0-
*01	2015	N	776	-0-	-1239	-0-	776	2			N	-0-					-0-
*02	1876	N	-0-	-0-	-1876	-0-					N	-0-					-0-
03	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-

CLASSIC OPERATING CO. LLC 158288
PRICE, J.S. GAS UNIT WELL #: 18 RRCID -> 203923 COMPL. DATE 06/09/2004 TOTAL DEPTH 6174 PERF. 5934 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	1143	2	18	9	Y	16	11	1			5
12	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					5
01	775	N	534	-0-	-241	-0-	534	2			Y	-0-					5
02	DLQ G-10		399	-0-	399	399	399	2			Y	-0-					5
03	DLQ G-10		417	-0-	417	816	417	2			Y	-0-					5

CONTINENTAL OPERATING CO. 173749
WILLIAMS, H. P. WELL #: 2 C RRCID -> 113882 COMPL. DATE 10/04/1984 TOTAL DEPTH 8000 PERF. 6100 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOAQUIN (PETTIT) //CONT.// 46597 700 NON-ASSOCIATED SALVAGE CNTY: SHELBY
TIDEMARK EXPLORATION, INC. 859542
HANSON, G. W. ESTATE WELL #: RRCID -> 016214 COMPL. DATE 09/04/1952 TOTAL DEPTH N/A PERF. 5992 - 6022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			18
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			18
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			18
*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			18
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			18
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			18

PLUGGED AND ABANDONED_____ 09/19/2006

XTO ENERGY INC. 945936
PICKERING LUMBER CO. 'C' WELL #: 8 RRCID -> 138860 COMPL. DATE 04/18/1991 TOTAL DEPTH 8580 PERF. 6058 - 6062

10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JOAQUIN (PETTIT, LOWER) 46597 800 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
CHILDRESS, CHARLES ET AL WELL #: 1 RRCID -> 092451 COMPL. DATE 05/22/1980 TOTAL DEPTH 8653 PERF. 6288 - 6232

10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			170
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			170
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			170
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			170
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			170
03	14B2 EXT	-0-	-0-	-0-	-0-				N	80			250

PRICE, J. S. GAS UNIT WELL #: 5 RRCID -> 106977 COMPL. DATE 08/21/1983 TOTAL DEPTH 6400 PERF. 6113 - 6141

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSON, J.W. WELL #: 3 RRCID -> 153576 COMPL. DATE 12/15/1994 TOTAL DEPTH 8500 PERF. 6074 - 6086

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUSHING UNIT WELL #: 2 RRCID -> 203672 COMPL. DATE 06/17/2004 TOTAL DEPTH 6041 PERF. 5932 - 5948

10	93 N	43	-0-	-50	-0-	43	2		N	-0-			-0-
11	60 N	15	-0-	-45	-0-	15	2		N	-0-			-0-
12	31 N	14	-0-	-17	-0-	14	2		N	-0-			-0-
01	31 N	1	-0-	-30	-0-	1	2		N	-0-			-0-
*02	69 N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
*03	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-

JOAQUIN (PETTIT, LOWER) //CONT.// 46597 800 NON-ASSOCIATED CAPACITY CNTY: SHELBY
GREER EXPLORATION CORPORATION 331861
HARDIN-SIMMONS GAS UNIT #1 WELL #: 1 C RRCID -> 113301 COMPL. DATE 07/26/1984 TOTAL DEPTH 8780 PERF. 6237 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
HOWELL, RUTH WELL #: 1 RRCID -> 121791 COMPL. DATE 05/16/1986 TOTAL DEPTH 6721 PERF. 6246 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41

JOAQUIN (TRAVIS PEAK) 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BASA RESOURCES, INC. 053974
JANUARY "A" WELL #: 2 RRCID -> 170084 COMPL. DATE 08/04/1998 TOTAL DEPTH 7500 PERF. 6583 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	468	-0-	-1547	-0-	151	1	317	2	N	-0-	130	1			175
11	1950	X	272	-0-	-1678	-0-	151	1	121	2	N	-0-					175
12	2766	X	2766	-0-	-0-	-0-	711	1	2049	2	N	5					180
							6	9									
01	3964	X	3964	-0-	-0-	-0-	1025	1	2931	2	N	7					187
							8	9									
02	2818	X	2818	-0-	-0-	-0-	886	1	1918	2	N	13					200
							14	9									
*03	3660	X	3660	-0-	-0-	-0-	912	1	2740	2	N	7					207
							8	9									

BASIC ENERGY SERVICES, L.P. 054313
COCKRELL, E. W. UNIT I WELL #: 1D RRCID -> 094970 COMPL. DATE 10/29/2001 TOTAL DEPTH 7940 PERF. 5050 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMMER ENGINEERING, INC. 088595
SABINE RIVER WELL #: 1 RRCID -> 155923 COMPL. DATE 05/03/2001 TOTAL DEPTH 8665 PERF. 6720 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1054	-0-	-558	-0-	288	1	766	2	N	-0-					109
11	1590	N	270	-0-	-1320	-0-	16	1	254	2	N	-0-					109
12	1674	N	159	-0-	-1515	-0-	159	2			N	-0-					109
01	1054	N	202	-0-	-852	-0-	16	1	186	2	N	-0-					109
02	252	N	76	-0-	-176	-0-	16	1	60	2	N	-0-					109
*03	3100	N	3669	-0-	569	569	400	1	3269	2	N	-0-					109

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CAMTERRA RESOURCES, INC. 129004
HANSON WELL #: 2 RRCID -> 174310 COMPL. DATE 07/15/1999 TOTAL DEPTH 7600 PERF. 6420 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1703	-0-	-1397	7706	1703	2			Y	-0-					59
11	3000	N	2047	-0-	-953	6753	1935	2	112	9	Y	102					161
12	3100	N	1414	-0-	-1686	5067	1414	2			Y	-0-					161
01	3100	N	1687	-0-	-1413	3654	1621	2	66	9	Y	60					221
02	2800	N	2282	-0-	-518	3136	2254	2	28	9	Y	25					246
*03	3100	N	1896	-0-	-1204	1932	1896	2			Y	-0-	181	1			65

FROST LUMBER WELL #: 1R RRCID -> 177093 COMPL. DATE 04/08/2000 TOTAL DEPTH 7700 PERF. 6534 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2739	-0-	-361	11756	2739	2			Y	-0-					-0-
11	3000	N	2267	-0-	-733	11023	2267	2			Y	-0-					-0-
12	3100	N	2659	-0-	-441	10582	2659	2			Y	-0-					-0-
01	3100	N	1991	-0-	-1109	9473	1991	2			Y	-0-					-0-
02	2800	N	2289	-0-	-511	8962	2289	2			Y	-0-					-0-
*03	3100	N	2769	-0-	-331	8631	2769	2			Y	-0-					-0-

CHEVRON U. S. A. INC. 148113
FROST - TENAHA GAS UNIT WELL #: 1 RRCID -> 261118 COMPL. DATE 01/21/2011 TOTAL DEPTH 9800 PERF. 6354 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLASSIC OPERATING CO. LLC 158288
RUSHING, E. O. WELL #: 1 RRCID -> 047402 COMPL. DATE 03/01/2007 TOTAL DEPTH 8005 PERF. 5018 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, R. W. UNIT WELL #: 1 RRCID -> 051647 COMPL. DATE 08/20/1992 TOTAL DEPTH 7611 PERF. 6522 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSON, J. W. WELL #: 1R RRCID -> 056608 COMPL. DATE 08/13/1997 TOTAL DEPTH 8160 PERF. 7953 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
TAYLOR, W. M. WELL #: 1 RRCID -> 070555 COMPL. DATE 12/20/1991 TOTAL DEPTH 8614 PERF. 7108 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSHING, E. O. WELL #: 2 RRCID -> 095322 COMPL. DATE 04/23/1985 TOTAL DEPTH 7893 PERF. 6324 - 6484

10	4619	X	641	-0-	-3978	-0-	640	2	1	9	N	1	1	8			154
11	4470	X	-0-	-0-	-4470	-0-					N	-0-					154
12	4619	X	-0-	-0-	-4619	-0-					N	-0-	94	1			60
01	2883	X	-0-	-0-	-2883	-0-					N	1	1	8			60
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					60
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					60

TAYLOR, W. M. WELL #: 2 RRCID -> 096682 COMPL. DATE 08/29/1985 TOTAL DEPTH 8700 PERF. 7636 - 8563

10	14B DENY		-0-	-0-	-0-	3032					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	3032					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	3032					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	3032					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	3032					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	3032					N	NO RPT					-0-

PRICE, J. S. GAS UNIT WELL #: 3 RRCID -> 097479 COMPL. DATE 11/19/2002 TOTAL DEPTH 8717 PERF. 6355 - 6430

10	558	N	460	-0-	-98	-0-	460	2			Y	-0-					-0-
11	450	N	429	-0-	-21	-0-	420	2	9	9	Y	8	6	1			2
12	465	N	380	-0-	-85	-0-	380	2			Y	-0-					2
01	465	N	377	-0-	-88	-0-	377	2			Y	-0-					2
02	DLQ G-10		329	-0-	329	329	329	2			Y	-0-					2
03	DLQ G-10		377	-0-	377	706	377	2			Y	-0-					2

TAYLOR, D. R. HEIRS WELL #: 1 RRCID -> 101747 COMPL. DATE 08/05/1985 TOTAL DEPTH 8671 PERF. 6542 - 8374

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUSHING UNIT WELL #: 1 RRCID -> 104621 COMPL. DATE 12/12/1983 TOTAL DEPTH 8582 PERF. 6519 - 8441

10	589	N	458	-0-	-131	-0-	458	2			N	-0-					25
11	510	N	462	-0-	-48	-0-	462	2			N	-0-					25
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					25
01	465	N	281	-0-	-184	-0-	281	2			N	-0-					25
02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					25
*03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					25

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PRICE, J.S. "B" GAS UNIT WELL #: 4 RRCID -> 106504 COMPL. DATE 06/23/1983 TOTAL DEPTH 8700 PERF. 6372 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		43	-0-	43	159	2	1	40	2	Y	1	1	8			17
							1	9									
11	183	N	24	-0-	-159	-0-	1	1	23	2	Y	-0-					17
12	43	N	43	-0-	-0-	-0-	2	1	39	2	Y	2					19
							2	9									
01	45	N	45	-0-	-0-	-0-	2	1	39	2	Y	4	2	8			21
							4	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
*03	154	N	154	-0-	-0-	-0-	6	1	148	2	Y	-0-					21

LOWE, E.L. ET AL WELL #: 1 RRCID -> 106644 COMPL. DATE 07/29/1985 TOTAL DEPTH 8634 PERF. 6541 - 8463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3924	X	3924	-0-	-0-	-0-	3924	2			Y	-0-					82
11	3692	X	3692	-0-	-0-	-0-	3692	2			Y	-0-					82
12	3534	X	3534	-0-	-0-	-0-	3530	2	4	9	Y	4					86
01	3477	X	3477	-0-	-0-	-0-	3477	2			Y	-0-					86
02	DLQ G-10		3170	-0-	3170	3170	3170	2			Y	-0-					86
03	DLQ G-10		3690	-0-	3690	6860	3690	2			Y	-0-					86

BROOKS, ET AL WELL #: 1 RRCID -> 107888 COMPL. DATE 08/21/1984 TOTAL DEPTH 8673 PERF. 7402 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					130
11	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					130
12	2766	X	2766	-0-	-0-	-0-	2736	2	30	9	N	27	157	1			-0-
01	2360	X	2360	-0-	-0-	-0-	2327	2	33	9	N	30					30
02	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					30
*03	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					30

HARDIN-SIMMONS GAS UNIT #1 WELL #: 1 T RRCID -> 118348 COMPL. DATE 08/03/2004 TOTAL DEPTH 8780 PERF. 6237 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BROOKS ET AL WELL #: 2 RRCID -> 121174 COMPL. DATE 04/10/1986 TOTAL DEPTH 8144 PERF. 6431 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5243	X	5243	-0-	-0-	-0-	5243	2			Y	-0-					28
11	5110	X	5110	-0-	-0-	-0-	5110	2			Y	-0-					28
12	4650	X	3924	-0-	-726	-0-	3924	2			Y	-0-					28
01	5239	X	2728	-0-	-2511	-0-	2728	2			Y	-0-					28
02	DLQ G-10		4543	-0-	4543	4543	4543	2			Y	-0-					28
03	DLQ G-10		5904	-0-	5904	10447	5904	2			Y	-0-					28

LOWE, E.L. ET AL WELL #: 2 RRCID -> 122015 COMPL. DATE 07/18/1986 TOTAL DEPTH 8127 PERF. 4750 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	0	K	-0-	-0-	-0-	-0-					N	-0-					25
03	0	K	-0-	-0-	-0-	-0-					N	-0-					25

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
FREEMAN ET AL WELL #: 1 RRCID -> 124218 COMPL. DATE 09/05/1988 TOTAL DEPTH 8700 PERF. 6979 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	620	N	338	-0-	-282	-0-	338	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-

JOHNSON, ALICE W. WELL #: 1 RRCID -> 128373 COMPL. DATE 07/23/2004 TOTAL DEPTH 8692 PERF. 6146 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	586	-0-	-65	-0-	586	2			N	-0-					83
11	480	N	-0-	-0-	-480	-0-					N	-0-					83
12	589	N	46	-0-	-543	-0-	46	2			N	-0-					83
01	589	N	483	-0-	-106	-0-	483	2			N	-0-					83
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					83
*03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					83

GORDON-ARMSTREET WELL #: 3 RRCID -> 128782 COMPL. DATE 09/13/1988 TOTAL DEPTH 8700 PERF. 6892 - 6995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	3941					Y	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	3941					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	3941					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	3941					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	3941					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	3941					Y	NO RPT					-0-

TAYLOR, W. M. WELL #: 3 RRCID -> 133626 COMPL. DATE 11/04/1989 TOTAL DEPTH 8000 PERF. 7508 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

HANSON, J.W. WELL #: 2 RRCID -> 146043 COMPL. DATE 01/12/1999 TOTAL DEPTH 8500 PERF. 6992 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	88	1	352	2	Y	-0-					12
11	577	N	577	-0-	-0-	-0-	115	1	462	2	Y	-0-					12
12	520	N	520	-0-	-0-	-0-	104	1	416	2	Y	-0-					12
01	469	N	469	-0-	-0-	-0-	94	1	375	2	Y	-0-					12
02	DLQ G-10		691	-0-	691	691	138	1	553	2	Y	-0-					12
03	DLQ G-10		727	-0-	727	1418	145	1	582	2	Y	-0-					12

ELLIS, R.W. UNIT WELL #: 2A RRCID -> 146497 COMPL. DATE 01/30/1999 TOTAL DEPTH 8500 PERF. 6312 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, R.W. UNIT WELL #: 3 RRCID -> 150407 COMPL. DATE 07/28/1997 TOTAL DEPTH 8500 PERF. 7048 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	68	-0-	-645	-0-	14	1	54	2	N	-0-					14
11	450	N	101	-0-	-349	-0-	20	1	81	2	N	-0-					14
12	93	N	-0-	-0-	-93	-0-					N	-0-					14
01	62	N	21	-0-	-41	-0-	4	1	17	2	N	-0-					14
02	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
HANSON, J.W. WELL #: 3 RRCID -> 152548 COMPL. DATE 05/15/1996 TOTAL DEPTH 8500 PERF. 7207 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSON, J. W. WELL #: 4 RRCID -> 156295 COMPL. DATE 12/23/2002 TOTAL DEPTH 8500 PERF. 6884 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC	G-10	106	-0-	106	675	21	1	85	2	Y	-0-					-0-
11	1010	N	335	-0-	-675	-0-	67	1	268	2	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	74	1	294	2	Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	73	1	293	2	Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	66	1	263	2	Y	-0-					-0-
03	341	N	331	-0-	-10	-0-	66	1	265	2	Y	-0-					-0-

HANSON, J. W. WELL #: 5 RRCID -> 156304 COMPL. DATE 04/07/1998 TOTAL DEPTH 8500 PERF. 7521 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PICKERING LUMBER COMPANY -C- WELL #: 1 RRCID -> 167537 COMPL. DATE 07/12/1997 TOTAL DEPTH 8600 PERF. 6432 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2257	-0-	-1711	-0-	2255	2	2	9	N	2	2	8			10
11	3840	X	3820	-0-	-20	-0-	3596	2	224	9	N	204					214
12	3844	X	3603	-0-	-241	-0-	3589	2	14	9	N	13	196	1			31
01	3844	X	3163	-0-	-681	-0-	3150	2	13	9	N	12	5	8			38
02	DLQ	G-10	2175	-0-	2175	2175	2156	2	19	9	N	17					55
03	DLQ	G-10	3319	-0-	3319	5494	3319	2			N	-0-					55

TAYLOR, W.M. WELL #: 1 RRCID -> 169092 COMPL. DATE 06/06/1998 TOTAL DEPTH 8300 PERF. 7170 - 7345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE, E.L. WELL #: 1 RRCID -> 171512 COMPL. DATE 05/09/1999 TOTAL DEPTH 8200 PERF. 7001 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	296	-0-	-262	-0-	59	1	237	2	N	-0-					-0-
11	1650	N	694	-0-	-956	-0-	139	1	555	2	N	-0-					-0-
12	682	N	658	-0-	-24	-0-	132	1	526	2	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	125	1	499	2	N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	113	1	452	2	N	-0-					-0-
03	651	N	616	-0-	-35	-0-	123	1	493	2	N	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PRICE, J.S. "B" GAS UNIT WELL #: 6 RRCID -> 177592 COMPL. DATE 10/17/1999 TOTAL DEPTH 8650 PERF. 6252 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	1284	-0-	-3366	-0-	153	1	1131	2	Y	-0-					-0-
11	3840	X	1422	-0-	-2418	-0-	143	1	1059	2	Y	200	50	1			150
							220	9									
12	3162	X	1619	-0-	-1543	-0-	193	1	1426	2	Y	-0-					150
01	2046	X	1421	-0-	-625	-0-	169	1	1252	2	Y	-0-					150
02	DLQ G-10		1326	-0-	1326	1326	158	1	1168	2	Y	-0-					150
03	DLQ G-10		1559	-0-	1559	2885	185	1	1374	2	Y	-0-					150

TAYLOR, W.M. WELL #: 1 RRCID -> 178342 COMPL. DATE 05/15/2000 TOTAL DEPTH N/A PERF. 6748 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	4760	-0-	-2990	-0-	4760	2			Y	-0-					-0-
11	7500	X	4928	-0-	-2572	-0-	4886	2	42	9	Y	38	3	8			35
12	6510	X	3969	-0-	-2541	-0-	3926	2	43	9	Y	39	66	1	3	8	5
01	4774	X	3196	-0-	-1578	-0-	3174	2	22	9	Y	20					25
02	DLQ G-10		1344	-0-	1344	1344	1343	2	1	9	Y	1					26
03	DLQ G-10		2537	-0-	2537	3881	2517	2	20	9	Y	18					44

PRICE, J.S. "B" GAS UNIT WELL #: 8 RRCID -> 182557 COMPL. DATE 01/18/2001 TOTAL DEPTH 8830 PERF. 6356 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		1977	-0-	1977	5716	76	1	1901	2	Y	-0-					-0-
11	7029	X	1313	-0-	-5716	-0-	50	1	1249	2	Y	13					13
							14	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
01	2108	X	-0-	-0-	-2108	-0-					Y	-0-					13
02	1792	X	-0-	-0-	-1792	-0-					Y	-0-					13
03	1984	X	-0-	-0-	-1984	-0-					Y	-0-					13

TAYLOR, W. M. WELL #: 2 RRCID -> 186532 COMPL. DATE 02/26/2001 TOTAL DEPTH 8835 PERF. 6474 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		7597	-0-	7597	19020	7597	2			Y	-0-					-0-
11	26318	X	7298	-0-	-19020	-0-	7239	2	59	9	Y	54	3	8			51
12	7872	X	7872	-0-	-0-	-0-	7822	2	50	9	Y	45	82	1	3	8	11
01	7555	X	7555	-0-	-0-	-0-	7502	2	53	9	Y	48					59
02	7069	X	7069	-0-	-0-	-0-	7046	2	23	9	Y	21					80
*03	7171	X	7171	-0-	-0-	-0-	7171	2			Y	-0-					80

PRICE, J.S. "B" GAS UNIT WELL #: 9 RRCID -> 187980 COMPL. DATE 02/08/2002 TOTAL DEPTH 8743 PERF. 6373 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		3730	-0-	3730	9493	143	1	3587	2	Y	-0-					-0-
11	12866	X	3373	-0-	-9493	-0-	129	1	3225	2	Y	17					17
							19	9									
12	2566	X	2566	-0-	-0-	-0-	95	1	2371	2	Y	91					108
							100	9									
01	3720	X	2624	-0-	-1096	-0-	101	1	2523	2	Y	-0-					108
02	3360	X	1954	-0-	-1406	-0-	75	1	1879	2	Y	-0-					108
03	3720	X	2170	-0-	-1550	-0-	83	1	2087	2	Y	-0-					108

TAYLOR, W. M. WELL #: 3 RRCID -> 188119 COMPL. DATE 01/11/2002 TOTAL DEPTH 8880 PERF. 6442 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		296	-0-	296	899	296	2			Y	-0-					-0-
11	990	N	91	-0-	-899	-0-	87	2	4	9	Y	4	3	8			1
12	90	N	90	-0-	-0-	-0-	86	2	4	9	Y	4	2	1	3	8	-0-
01	310	N	86	-0-	-224	-0-	85	2	1	9	Y	1					1
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					1
03	93	N	91	-0-	-2	-0-	91	2			Y	-0-					1

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PRICE, J.S. "B" GAS UNIT WELL #: 10 RRCID -> 188342 COMPL. DATE 03/08/2002 TOTAL DEPTH 8837 PERF. 7081 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		1590	-0-	1590	4185	1590	2			Y	-0-					-0-
11	2300	N	1525	-0-	-775	3410	1510	2	15	9	Y	14	3	8			11
12	3100	N	1124	-0-	-1976	1434	1112	2	12	9	Y	11	17	1	3	8	2
01	3016	N	1582	-0-	-1434	-0-	1571	2	11	9	Y	10					12
02	1271	N	1271	-0-	-0-	-0-	1269	2	2	9	Y	2					14
*03	1494	N	1494	-0-	-0-	-0-	1493	2	1	9	Y	1					15

PRICE, J.S. GAS UNIT WELL #: 11 RRCID -> 188843 COMPL. DATE 04/17/2002 TOTAL DEPTH 8735 PERF. 6350 - 8620

10	8234	X	8234	-0-	-0-	-0-	8234	2			Y	-0-					-0-
11	6569	X	6569	-0-	-0-	-0-	6567	2	2	9	Y	2	2	1			-0-
12	6124	X	6124	-0-	-0-	-0-	6124	2			Y	-0-					-0-
01	7001	X	7001	-0-	-0-	-0-	7001	2			Y	-0-					-0-
*02	DLQ G-10		7231	-0-	7231	7231	7231	2			Y	-0-					-0-
03	DLQ G-10		6893	-0-	6893	14124	6893	2			Y	-0-					-0-

PRICE, J.S. GAS UNIT WELL #: 12 RRCID -> 193181 COMPL. DATE 09/26/2002 TOTAL DEPTH 8713 PERF. 6341 - 8122

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRICE, J.S. GAS UNIT WELL #: 14 RRCID -> 194583 COMPL. DATE 03/23/2003 TOTAL DEPTH 8746 PERF. 6326 - 8688

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRICE, J.S. GAS UNIT WELL #: 13 RRCID -> 194744 COMPL. DATE 03/05/2003 TOTAL DEPTH 8755 PERF. 7132 - 8614

10	39	X	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	7	7	1			-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-

TAYLOR, D. R. HEIRS WELL #: 4 RRCID -> 195389 COMPL. DATE 04/24/2003 TOTAL DEPTH 8011 PERF. 7818 - 7972

10	5921	X	5304	-0-	-617	-0-	5304	2			Y	-0-					133
11	5730	X	3921	-0-	-1809	-0-	3919	2	2	9	Y	2	2	8			133
12	5921	X	1385	-0-	-4536	-0-	1382	2	3	9	Y	3	2	8			134
01	5921	X	1067	-0-	-4854	-0-	1067	2			Y	-0-					134
02	DLQ G-10		668	-0-	668	668	668	2			Y	-0-					134
03	DLQ G-10		773	-0-	773	1441	773	2			Y	-0-					134

ELLIS, R.W. UNIT WELL #: 4 RRCID -> 195810 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6586 - 8578

10	2790	X	171	-0-	-2619	-0-	34	1	137	2	N	-0-					120
11	2280	X	180	-0-	-2100	-0-	36	1	144	2	N	-0-					120
12	496	X	77	-0-	-419	-0-	15	1	62	2	N	-0-					120
01	496	X	-0-	-0-	-496	-0-					N	-0-					120
02	186	N	186	-0-	-0-	-0-	37	1	149	2	N	-0-					120
*03	218	N	218	-0-	-0-	-0-	44	1	174	2	N	-0-					120

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PRICE, J.S. GAS UNIT WELL #: 15 RRCID -> 198401 COMPL. DATE 08/01/2003 TOTAL DEPTH 8700 PERF. 7291 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	865	-0-	-1863	-0-	865	2			Y	-0-					-0-
11	2610	X	810	-0-	-1800	-0-	774	2	36	9	Y	33	30	1			3
12	2697	X	655	-0-	-2042	-0-	655	2			Y	-0-					3
01	1643	X	733	-0-	-910	-0-	733	2			Y	-0-					3
02	DLQ G-10		833	-0-	833	833	833	2			Y	-0-					3
03	DLQ G-10		867	-0-	867	1700	867	2			Y	-0-					3

RUSHING WELL #: 2 RRCID -> 198782 COMPL. DATE 06/18/2003 TOTAL DEPTH 8650 PERF. 7828 - 8592

10	1302	X	1184	-0-	-118	-0-	237	1	947	2	N	-0-					43
11	3424	X	3424	-0-	-0-	-0-	685	1	2739	2	N	-0-					43
12	7168	X	7168	-0-	-0-	-0-	1419	1	5676	2	N	66	66	8			43
							73	9									
01	7239	X	7239	-0-	-0-	-0-	1448	1	5791	2	N	-0-					43
02	6407	X	6407	-0-	-0-	-0-	1281	1	5126	2	N	-0-					43
*03	6475	X	6475	-0-	-0-	-0-	1295	1	5180	2	N	-0-					43

TAYLOR, D. R. HEIRS WELL #: 5 RRCID -> 198932 COMPL. DATE 10/10/2003 TOTAL DEPTH 8080 PERF. 6483 - 8039

10	INC G-10		2960	-0-	2960	8743	2960	2			Y	-0-					-0-
11	11638	X	2895	-0-	-8743	-0-	2894	2	1	9	Y	1	1	8			-0-
12	3099	X	3099	-0-	-0-	-0-	3098	2	1	9	Y	1	1	8			-0-
01	2987	X	2987	-0-	-0-	-0-	2987	2			Y	-0-					-0-
*02	2785	X	2785	-0-	-0-	-0-	2785	2			Y	-0-					-0-
03	3100	X	2935	-0-	-165	-0-	2935	2			Y	-0-					-0-

RUSHING WELL #: 3 RRCID -> 199394 COMPL. DATE 08/11/2003 TOTAL DEPTH 8680 PERF. 6350 - 6644

10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	133	N	133	-0-	-0-	-0-	27	1	106	2	N	-0-					135
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					135
02	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					135
03	124	N	16	-0-	-108	-0-	3	1	13	2	N	-0-					135

PRICE, J.S. GAS UNIT WELL #: 16 RRCID -> 199605 COMPL. DATE 11/20/2003 TOTAL DEPTH 8695 PERF. 6403 - 8589

10	5549	X	3739	-0-	-1810	-0-	3739	2			Y	-0-					-0-
11	5370	X	3856	-0-	-1514	-0-	3803	2	53	9	Y	48	33	1			15
12	5549	X	3812	-0-	-1737	-0-	3811	2	1	9	Y	1					16
01	5549	X	4081	-0-	-1468	-0-	4078	2	3	9	Y	3					19
02	DLQ G-10		3789	-0-	3789	3789	3789	2			Y	-0-					19
03	DLQ G-10		3956	-0-	3956	7745	3956	2			Y	-0-					19

HARDIN-SIMMONS GAS UNIT #1 WELL #: 2 RRCID -> 200123 COMPL. DATE 09/30/2003 TOTAL DEPTH 8850 PERF. 7848 - 8742

10	5271	X	5271	-0-	-0-	-0-	672	1	4482	2	N	106					136
							117	9									
11	6524	X	6524	-0-	-0-	-0-	851	1	5673	2	N	-0-					136
12	6119	X	6119	-0-	-0-	-0-	798	1	5320	2	N	1					137
							1	9									
01	5123	X	5123	-0-	-0-	-0-	668	1	4455	2	N	-0-					137
02	2762	X	2762	-0-	-0-	-0-	360	1	2402	2	N	-0-					137
*03	3428	X	3428	-0-	-0-	-0-	447	1	2981	2	N	-0-					137

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
HANSON, J. W. WELL #: 7 RRCID -> 200127 COMPL. DATE 09/04/2003 TOTAL DEPTH 8592 PERF. 7782 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2818	X	2818	-0-	-0-	-0-	563	1	2252	2	N	3	3	8			29
							3	9									
11	4809	X	4809	-0-	-0-	-0-	945	1	3780	2	N	76					105
							84	9									
12	4690	X	4690	-0-	-0-	-0-	929	1	3716	2	N	41	41	8			105
							45	9									
01	4387	X	4387	-0-	-0-	-0-	867	1	3466	2	N	49	5	8			149
							54	9									
02	4683	X	4683	-0-	-0-	-0-	936	1	3746	2	N	1					150
							1	9									
*03	3199	X	3199	-0-	-0-	-0-	640	1	2558	2	N	1	1	8			150
							1	9									

RUSHING WELL #: 4 RRCID -> 200602 COMPL. DATE 01/23/2004 TOTAL DEPTH 8700 PERF. 6372 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	441	-0-	-582	-0-	88	1	353	2	N	-0-					177
11	769	N	769	-0-	-0-	-0-	154	1	615	2	N	-0-					177
12	794	N	794	-0-	-0-	-0-	154	1	617	2	N	21	168	1			30
							23	9									
01	869	N	869	-0-	-0-	-0-	174	1	695	2	N	-0-					30
02	761	N	761	-0-	-0-	-0-	152	1	609	2	N	-0-					30
03	806	N	675	-0-	-131	-0-	135	1	540	2	N	-0-					30

ELLIS, R.W. UNIT WELL #: 5 RRCID -> 200645 COMPL. DATE 02/10/2004 TOTAL DEPTH 8700 PERF. 8390 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					160
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
12	0	N	-0-	-0-	-0-	-0-					N	-0-					160
01	0	N	-0-	-0-	-0-	-0-					N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160

GORDON-ARMSTREET WELL #: 1 RRCID -> 200720 COMPL. DATE 12/03/2003 TOTAL DEPTH 8206 PERF. 6507 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4114	-0-	-102	-0-	4114	2			Y	-0-					20
11	4080	X	3956	-0-	-124	-0-	3892	2	64	9	Y	58	16	8			62
12	3689	X	3400	-0-	-289	-0-	3400	2			Y	-0-					62
01	4123	X	3562	-0-	-561	-0-	3562	2			Y	-0-					62
02	DLQ G-10		3647	-0-	3647	3647	3647	2			Y	-0-					62
03	DLQ G-10		4048	-0-	4048	7695	4048	2			Y	-0-					62

TAYLOR, W. M. WELL #: 4 RRCID -> 201068 COMPL. DATE 01/08/2004 TOTAL DEPTH 8201 PERF. 6404 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5493	X	5493	-0-	-0-	-0-	5493	2			N	-0-					160
11	5220	X	5182	-0-	-38	-0-	5182	2			N	-0-					160
12	5580	X	5560	-0-	-20	-0-	5560	2			N	-0-					160
01	5580	X	5436	-0-	-144	-0-	5436	2			N	-0-					160
02	DLQ G-10		5019	-0-	5019	5019	5019	2			N	-0-					160
03	DLQ G-10		5020	-0-	5020	10039	5020	2			N	-0-					160

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
HARDIN-SIMMONS GAS UNIT #1 WELL #: 4 RRCID -> 202449 COMPL. DATE 03/20/2004 TOTAL DEPTH 8900 PERF. 6634 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	184	-0-	-1428	-0-	24	1	160	2	N	-0-					129
11	1260	N	310	-0-	-950	-0-	40	1	270	2	N	-0-					129
12	899	N	313	-0-	-586	-0-	41	1	272	2	N	-0-					129
01	231	N	231	-0-	-0-	-0-	30	1	201	2	N	-0-					129
02	306	N	306	-0-	-0-	-0-	30	1	198	2	N	71					200
							78	9									
03	310	N	300	-0-	-10	-0-	39	1	261	2	N	-0-					200

TAYLOR, D. R. HEIRS WELL #: 6 RRCID -> 202780 COMPL. DATE 05/04/2004 TOTAL DEPTH 8213 PERF. 6433 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		451	-0-	451	1404	451	2			Y	-0-					-0-
11	1889	X	485	-0-	-1404	-0-	475	2	10	9	Y	9					9
12	504	X	504	-0-	-0-	-0-	504	2			Y	-0-					9
01	496	X	451	-0-	-45	-0-	451	2			Y	-0-					9
02	448	X	415	-0-	-33	-0-	415	2			Y	-0-					9
03	496	X	438	-0-	-58	-0-	438	2			Y	-0-					9

HARDIN-SIMMONS GAS UNIT #1 WELL #: 3 RRCID -> 202782 COMPL. DATE 01/17/2004 TOTAL DEPTH 8900 PERF. 6960 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	504	-0-	-1139	-0-	66	1	438	2	N	-0-					120
11	1590	X	632	-0-	-958	-0-	82	1	550	2	N	-0-					120
12	1364	X	601	-0-	-763	-0-	78	1	523	2	N	-0-					120
01	560	N	560	-0-	-0-	-0-	73	1	487	2	N	-0-					120
02	415	N	415	-0-	-0-	-0-	54	1	361	2	N	-0-					120
03	589	N	478	-0-	-111	-0-	62	1	416	2	N	-0-					120

PRIDGEN GAS UNIT WELL #: 1 RRCID -> 203234 COMPL. DATE 03/20/2004 TOTAL DEPTH 8900 PERF. 6550 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	18	1	122	2	N	-0-					30
11	140	N	140	-0-	-0-	-0-	18	1	122	2	N	-0-					30
12	124	N	109	-0-	-15	-0-	14	1	95	2	N	-0-					30
01	273	N	273	-0-	-0-	-0-	10	1	66	2	N	179	179	1			30
							197	9									
02	69	N	69	-0-	-0-	-0-	9	1	58	2	N	2					32
							2	9									
03	124	N	110	-0-	-14	-0-	14	1	96	2	N	-0-					32

GORDON-ARMSTREET WELL #: 4 RRCID -> 203548 COMPL. DATE 06/15/2004 TOTAL DEPTH 8208 PERF. 6339 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3287	-0-	-185	-0-	3287	2			Y	-0-					-0-
11	3360	X	3162	-0-	-198	-0-	3123	2	39	9	Y	35	8	8			27
12	3255	X	2835	-0-	-420	-0-	2834	2	1	9	Y	1					28
01	3286	X	2858	-0-	-428	-0-	2845	2	13	9	Y	12					40
02	DLQ G-10		2556	-0-	2556	2556	2556	2			Y	-0-					40
03	DLQ G-10		2491	-0-	2491	5047	2491	2			Y	-0-					40

RUSHING WELL #: 5 RRCID -> 203657 COMPL. DATE 02/22/2004 TOTAL DEPTH 8700 PERF. 6868 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	198	-0-	-484	-0-	40	1	158	2	N	-0-					26
11	431	N	431	-0-	-0-	-0-	86	1	345	2	N	-0-					26
12	459	N	459	-0-	-0-	-0-	92	1	367	2	N	-0-					26
01	605	N	605	-0-	-0-	-0-	121	1	484	2	N	-0-					26
02	380	N	380	-0-	-0-	-0-	76	1	304	2	N	-0-					26
*03	477	N	477	-0-	-0-	-0-	95	1	382	2	N	-0-					26

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PRICE, J.S. GAS UNIT WELL #: 17 RRCID -> 203980 COMPL. DATE 07/02/2004 TOTAL DEPTH 8738 PERF. 7253 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4163	-0-	4163	11992	4163	2			Y	-0-					-0-
11	16140	X	4148	-0-	-11992	-0-	4094	2	54	9	Y	49	33	1			16
12	4084	X	4084	-0-	-0-	-0-	4083	2	1	9	Y	1					17
01	4222	X	4222	-0-	-0-	-0-	4219	2	3	9	Y	3					20
02	3752	X	3534	-0-	-218	-0-	3534	2			Y	-0-					20
*03	4532	X	4532	-0-	-0-	-0-	4532	2			Y	-0-					20

TAYLOR, W. M. WELL #: 5 RRCID -> 204748 COMPL. DATE 07/20/2004 TOTAL DEPTH 8266 PERF. 6708 - 8194

10	5177	X	4790	-0-	-387	-0-	4790	2			N	-0-					20
11	5010	X	4864	-0-	-146	-0-	4778	2	86	9	N	78	6	8			92
12	5605	X	5605	-0-	-0-	-0-	5592	2	13	9	N	12	6	8			98
01	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					98
02	DLQ G-10		4994	-0-	4994	4994	4994	2			N	-0-					98
03	DLQ G-10		5461	-0-	5461	10455	5461	2			N	-0-					98

RUSHING WELL #: 6 RRCID -> 205723 COMPL. DATE 09/06/2004 TOTAL DEPTH 8720 PERF. 6346 - 8576

10	589	N	317	-0-	-272	-0-	63	1	254	2	N	-0-					235
11	636	N	636	-0-	-0-	-0-	127	1	509	2	N	-0-					235
12	611	N	611	-0-	-0-	-0-	122	1	489	2	N	-0-					235
01	559	N	559	-0-	-0-	-0-	112	1	447	2	N	-0-					235
02	490	N	490	-0-	-0-	-0-	98	1	392	2	N	-0-					235
03	620	N	540	-0-	-80	-0-	108	1	432	2	N	-0-					235

HARDIN-SIMMONS GAS UNIT #1 WELL #: 7 RRCID -> 206243 COMPL. DATE 10/04/2004 TOTAL DEPTH 8850 PERF. 7382 - 8758

10	93	N	9	-0-	-84	-0-	1	1	8	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON, J.W. WELL #: 6 RRCID -> 206326 COMPL. DATE 08/15/2004 TOTAL DEPTH 8680 PERF. 7342 - 8521

10	775	N	492	-0-	-283	-0-	98	1	394	2	N	-0-					60
11	2190	X	778	-0-	-1412	-0-	156	1	622	2	N	-0-					60
12	2263	X	764	-0-	-1499	-0-	153	1	611	2	N	-0-					60
01	2263	X	585	-0-	-1678	-0-	117	1	468	2	N	-0-					60
02	1848	X	477	-0-	-1371	-0-	95	1	382	2	N	-0-					60
03	806	X	416	-0-	-390	-0-	83	1	333	2	N	-0-					60

HOROWITZ WELL #: 1 RRCID -> 206365 COMPL. DATE 12/03/2004 TOTAL DEPTH 8198 PERF. 7846 - 7980

10	5301	X	5163	-0-	-138	-0-	5163	2			N	-0-					96
11	5130	X	4918	-0-	-212	-0-	4908	2	10	9	N	9	9	8			96
12	5084	X	5037	-0-	-47	-0-	5037	2			N	-0-					96
01	5393	X	5393	-0-	-0-	-0-	5393	2			N	-0-					96
02	DLQ G-10		4499	-0-	4499	4499	4499	2			N	-0-					96
03	DLQ G-10		4622	-0-	4622	9121	4622	2			N	-0-					96

TAYLOR, D. R. HEIRS WELL #: 7 RRCID -> 207759 COMPL. DATE 01/18/2005 TOTAL DEPTH 8212 PERF. 6653 - 7482

10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	38	2	1	9	N	1					1
12	109	N	109	-0-	-0-	-0-	108	2	1	9	N	1					2
01	330	N	330	-0-	-0-	-0-	326	2	4	9	N	4					6
02	431	N	431	-0-	-0-	-0-	429	2	2	9	N	2					8
*03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					8

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
BROOKS ET AL WELL #: 3 RRCID -> 208302 COMPL. DATE 02/08/2005 TOTAL DEPTH 8700 PERF. 8166 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1649	-0-	-242	-0-	1649	2			N	-0-					-0-
11	1860	N	788	-0-	-1072	-0-	788	2			N	-0-					-0-
12	1922	N	551	-0-	-1371	-0-	551	2			N	-0-					-0-
01	1643	N	424	-0-	-1219	-0-	424	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	345	2	8	9	N	7					7
03	558	N	309	-0-	-249	-0-	309	2			N	-0-					7

CHILDRESS, CHARLES UNIT WELL #: 2 RRCID -> 210484 COMPL. DATE 04/12/2005 TOTAL DEPTH 8709 PERF. 7480 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2961	-0-	-294	-0-	2961	2			Y	-0-					-0-
11	3150	X	2664	-0-	-486	-0-	2610	2	54	9	Y	49	2	8			47
12	2449	X	2148	-0-	-301	-0-	2148	2			Y	-0-					47
01	2976	X	1146	-0-	-1830	-0-	1146	2			Y	-0-					47
02	DLQ G-10		2535	-0-	2535	2535	2535	2			Y	-0-					47
03	DLQ G-10		2219	-0-	2219	4754	2219	2			Y	-0-					47

WHIDDON GU WELL #: 1 RRCID -> 211630 COMPL. DATE 05/23/2005 TOTAL DEPTH 9900 PERF. 7016 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					15
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					15
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					15
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					15
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					15
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					15

PRIDGEN GAS UNIT WELL #: 3 RRCID -> 212402 COMPL. DATE 02/12/2005 TOTAL DEPTH 8850 PERF. 6855 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	120	N	94	-0-	-26	-0-	13	1	81	2	N	-0-					-0-
*05	62	N	33	-0-	-29	-0-	4	1	29	2	N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	15	1	97	2	N	-0-					-0-
07	93	N	26	-0-	-67	-0-	3	1	23	2	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	10	1	66	2	N	-0-					-0-
09	120	N	95	-0-	-25	-0-	12	1	83	2	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	2	1	14	2	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	16	1	105	2	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	15	1	103	2	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	12	1	82	2	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	13	1	88	2	N	-0-					-0-
*03	2410	N	2410	-0-	-0-	-0-	314	1	2096	2	N	-0-					-0-

HANSON, J. W. WELL #: 8 RRCID -> 213625 COMPL. DATE 04/30/2005 TOTAL DEPTH 8674 PERF. 7136 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2792	X	2792	-0-	-0-	-0-	555	1	2220	2	N	15	2	8			40
							17	9									
11	4426	X	4426	-0-	-0-	-0-	885	1	3541	2	N	-0-					40
12	4959	X	4959	-0-	-0-	-0-	984	1	3938	2	N	34	34	8			40
							37	9									
01	5780	X	5780	-0-	-0-	-0-	1155	1	4621	2	N	4	4	8			40
							4	9									
*02	5869	X	5869	-0-	-0-	-0-	1161	1	4642	2	N	60					100
							66	9									
*03	5664	X	5664	-0-	-0-	-0-	1132	1	4528	2	N	4	4	8			100
							4	9									

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
RUSHING WELL #: 7 RRCID -> 213826 COMPL. DATE 02/26/2005 TOTAL DEPTH 8745 PERF. 7963 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1531	-0-	-1569	-0-	306	1	1225	2	N	-0-					197
11	3000	X	2363	-0-	-637	-0-	473	1	1890	2	N	-0-					197
12	3100	X	2275	-0-	-825	-0-	447	1	1788	2	N	36	36	8			197
							40	9									
01	3100	X	986	-0-	-2114	-0-	197	1	788	2	N	1	1	8			197
							1	9									
02	2800	X	623	-0-	-2177	-0-	125	1	498	2	N	-0-					197
03	2449	X	853	-0-	-1596	-0-	171	1	682	2	N	-0-					197

R & M FARMS UNIT WELL #: 1 RRCID -> 215584 COMPL. DATE 09/16/2005 TOTAL DEPTH 8694 PERF. 6388 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2983	-0-	-489	-0-	2823	2	160	9	N	145	192	1			53
11	3510	X	3241	-0-	-269	-0-	3211	2	30	9	N	27	22	8			58
12	3627	X	3214	-0-	-413	-0-	3204	2	10	9	N	9	7	8			60
01	3627	X	2761	-0-	-866	-0-	2709	2	52	9	N	47					107
02	DLQ G-10		2457	-0-	2457	2457	2440	2	17	9	N	15					122
03	DLQ G-10		2854	-0-	2854	5311	2847	2	7	9	N	6					128

USA COURTNEY WELL #: 1 RRCID -> 216623 COMPL. DATE 12/05/2005 TOTAL DEPTH 10225 PERF. 6642 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78

JOAQUIN GAS UNIT "W" WELL #: 2 C RRCID -> 217480 COMPL. DATE 01/03/2006 TOTAL DEPTH 9880 PERF. 6276 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKERING LUMBER COMPANY -C- WELL #: 4 RRCID -> 221144 COMPL. DATE 05/03/2006 TOTAL DEPTH 8714 PERF. 8133 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3145	-0-	-1133	-0-	3145	2			N	-0-					41
11	4590	X	3132	-0-	-1458	-0-	3124	2	8	9	N	7	7	8			41
12	4743	X	2993	-0-	-1750	-0-	2985	2	8	9	N	7	7	8			41
01	4743	X	2972	-0-	-1771	-0-	2972	2			N	-0-					41
02	DLQ G-10		2943	-0-	2943	2943	2943	2			N	-0-					41
03	DLQ G-10		2819	-0-	2819	5762	2795	2	24	9	N	22					63

TAYLOR, D. R. HEIRS WELL #: 8 RRCID -> 222249 COMPL. DATE 08/01/2006 TOTAL DEPTH 8814 PERF. 6450 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	483	-0-	-75	-0-	483	2			N	-0-					53
11	510	N	440	-0-	-70	-0-	440	2			N	-0-					53
12	527	N	478	-0-	-49	-0-	478	2			N	-0-					53
01	496	N	473	-0-	-23	-0-	473	2			N	-0-					53
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					53
03	465	N	425	-0-	-40	-0-	425	2			N	-0-					53

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
BROOKS ET AL WELL #: 4 RRCID -> 222983 COMPL. DATE 09/01/2006 TOTAL DEPTH 8729 PERF. 7418 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	2550	-0-	-2255	-0-	2548	2	2	9	N	2	2	8			35
11	4380	X	2805	-0-	-1575	-0-	2795	2	10	9	N	9	9	8			35
12	3410	X	2621	-0-	-789	-0-	2613	2	8	9	N	7	7	8			35
01	3410	X	2321	-0-	-1089	-0-	2318	2	3	9	N	3	3	8			35
02	DLQ G-10		2115	-0-	2115	2115	2115	2			N	-0-					35
03	DLQ G-10		2350	-0-	2350	4465	2349	2	1	9	N	1	1	8			35

COOK ESTATE GAS UNIT WELL #: 1 RRCID -> 223573 COMPL. DATE 07/01/2006 TOTAL DEPTH 9980 PERF. 7013 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN GAS UNIT WELL #: 2 C RRCID -> 224530 COMPL. DATE 04/04/2005 TOTAL DEPTH 9915 PERF. 6441 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	17219					N	-0-					40
11	SWR 10		-0-	-0-	-0-	17219					N	-0-					40
12	SWR 10		-0-	-0-	-0-	17219					N	-0-					40
01	SWR 10		-0-	-0-	-0-	17219					N	-0-					40
02	SWR 10		-0-	-0-	-0-	17219					N	-0-					40
03	SWR 10		-0-	-0-	-0-	17219					N	-0-					40

HARDIN-SIMMONS GAS UNIT #1 WELL #: 5 RRCID -> 227204 COMPL. DATE 01/25/2007 TOTAL DEPTH 9999 PERF. 7435 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIDDON, O.C. GAS UNIT 2 WELL #: 1 RRCID -> 229207 COMPL. DATE 05/17/2007 TOTAL DEPTH 9800 PERF. 8550 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, ALICE W. WELL #: 2 C RRCID -> 230745 COMPL. DATE 07/22/2005 TOTAL DEPTH 9860 PERF. 6473 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSHING, E. O. WELL #: 4 RRCID -> 234430 COMPL. DATE 01/02/2008 TOTAL DEPTH 8220 PERF. 6468 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	101	-0-	-10222	-0-	101	2			N	-0-					151
11	9450	X	107	-0-	-9343	-0-	107	2			N	-0-					151
12	9517	X	107	-0-	-9410	-0-	107	2			N	-0-					151
01	4402	X	67	-0-	-4335	-0-	67	2			N	-0-					151
02	DLQ G-10		84	-0-	84	84	84	2			N	-0-					151
03	DLQ G-10		55	-0-	55	139	55	2			N	-0-					151

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
LOWE, E.L. ET AL WELL #: 3 RRCID -> 234714 COMPL. DATE 02/09/2008 TOTAL DEPTH 8900 PERF. 6251 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	8773	X	7306	-0-	-1467	-0-	7306	2	N	-0-			138
11	8310	X	7317	-0-	-993	-0-	7317	2	N	-0-			138
12	8494	X	7878	-0-	-616	-0-	7874	2 4 9	N	4			142
01	8494	X	7740	-0-	-754	-0-	7714	2 26 9	N	24			166
02	DLQ G-10		7054	-0-	7054	7054	7039	2 15 9	N	14			180
03	DLQ G-10		7316	-0-	7316	14370	7288	2 28 9	N	25			205

TAYLOR, D. R. HEIRS WELL #: 9 RRCID -> 235312 COMPL. DATE 02/26/2008 TOTAL DEPTH 8791 PERF. 6560 - 8717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1227	N	1227	-0-	-0-	-0-	1227	2	N	-0-			86
11	1380	N	508	-0-	-872	-0-	506	2 2 9	N	2	2 8		86
12	1302	N	432	-0-	-870	-0-	429	2 3 9	N	3	2 8		87
01	1240	N	229	-0-	-1011	-0-	229	2	N	-0-			87
02	157	N	157	-0-	-0-	-0-	157	2	N	-0-			87
03	434	N	215	-0-	-219	-0-	215	2	N	-0-			87

TAYLOR, D. R. HEIRS WELL #: 10 RRCID -> 235471 COMPL. DATE 03/12/2008 TOTAL DEPTH 8882 PERF. 6442 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2170	X	99	-0-	-2071	-0-	99	2	N	-0-			-0-
11	3000	N	3853	-0-	853	853	3853	2	N	-0-			-0-
12	1521	N	668	-0-	-853	-0-	668	2	N	-0-			-0-
01	578	N	578	-0-	-0-	-0-	578	2	N	-0-			-0-
02	549	N	549	-0-	-0-	-0-	549	2	N	-0-			-0-
03	2728	X	568	-0-	-2160	-0-	568	2	N	-0-			-0-

TAYLOR, W. M. WELL #: 6 RRCID -> 236233 COMPL. DATE 04/27/2008 TOTAL DEPTH 8938 PERF. 7573 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3193	X	327	-0-	-2866	-0-	327	2	N	-0-			150
11	3502	X	3502	-0-	-0-	-0-	3493	2 9 9	N	8	8 8		150
12	3077	X	3077	-0-	-0-	-0-	3005	2 72 9	N	65	175 1		40
01	2736	X	2736	-0-	-0-	-0-	2735	2 1 9	N	1	1 8		40
02	DLQ G-10		2682	-0-	2682	2682	2681	2 1 9	N	1	1 8		40
03	DLQ G-10		3293	-0-	3293	5975	3286	2 7 9	N	6	1 8		45

HARDIN-SIMMONS GAS UNIT #1 WELL #: 6 RRCID -> 236469 COMPL. DATE 04/01/2008 TOTAL DEPTH 9947 PERF. 7767 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			25
11	0	N	-0-	-0-	-0-	-0-			N	-0-			25
12	0	N	-0-	-0-	-0-	-0-			N	-0-			25
01	0	N	-0-	-0-	-0-	-0-			N	-0-			25
02	0	N	-0-	-0-	-0-	-0-			N	-0-			25
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			25

TAYLOR, W. M. WELL #: 7 RRCID -> 239172 COMPL. DATE 05/03/2008 TOTAL DEPTH 8970 PERF. 6615 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6448	X	5013	-0-	-1435	-0-	5013	2	N	-0-			36
11	6240	X	4482	-0-	-1758	-0-	4474	2 8 9	N	7	7 8		36
12	6448	X	5379	-0-	-1069	-0-	5298	2 81 9	N	74			110
01	6448	X	1134	-0-	-5314	-0-	1134	2	N	-0-			110
02	DLQ G-10		1047	-0-	1047	1047	1047	2	N	-0-			110
03	DLQ G-10		6708	-0-	6708	7755	6708	2	N	-0-			110

RUSHING, E. O. WELL #: 5 RRCID -> 239897 COMPL. DATE 07/07/2008 TOTAL DEPTH 8270 PERF. 6365 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-			N	-0-			73
11	150	N	-0-	-0-	-150	-0-			N	-0-			73
12	155	N	-0-	-0-	-155	-0-			N	-0-			73
01	0	N	-0-	-0-	-0-	-0-			N	-0-			73
02	0	N	-0-	-0-	-0-	-0-			N	-0-			73
03	0	N	-0-	-0-	-0-	-0-			N	-0-			73

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
HART, PRESTON WELL #: 2 RRCID -> 242020 COMPL. DATE 08/04/2008 TOTAL DEPTH 8250 PERF. 6371 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1043	-0-	-1189	-0-	1043	2			N	-0-					72
11	1920	N	1011	-0-	-909	-0-	1011	2			N	-0-					72
12	1736	N	1043	-0-	-693	-0-	1043	2			N	-0-	64	1			8
01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					8
02	867	N	867	-0-	-0-	-0-	867	2			N	-0-					8
*03	1584	N	1584	-0-	-0-	-0-	1475	2	109	9	N	99	2	8			105

PICKERING LUMBER COMPANY -C- WELL #: 5 RRCID -> 242037 COMPL. DATE 08/23/2008 TOTAL DEPTH 8765 PERF. 6334 - 8619

10	10509	X	9215	-0-	-1294	-0-	9215	2			N	-0-					193
11	10170	X	8991	-0-	-1179	-0-	8991	2			N	-0-					193
12	10261	X	9194	-0-	-1067	-0-	9194	2			N	-0-	168	1			25
01	9982	X	8333	-0-	-1649	-0-	8330	2	3	9	N	3					28
02	DLQ G-10		7566	-0-	7566	7566	7562	2	4	9	N	4					32
03	DLQ G-10		9420	-0-	9420	16986	9420	2			N	-0-					32

PICKERING LUMBER COMPANY -C- WELL #: 6 RRCID -> 242889 COMPL. DATE 08/30/2008 TOTAL DEPTH 8725 PERF. 6528 - 8618

10	3317	X	2835	-0-	-482	-0-	2722	2	113	9	N	103	120	1			73
11	3210	X	2648	-0-	-562	-0-	2630	2	18	9	N	16					89
12	3286	X	2855	-0-	-431	-0-	2855	2			N	-0-					89
01	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					89
02	DLQ G-10		2692	-0-	2692	2692	2670	2	22	9	N	20					109
03	DLQ G-10		2855	-0-	2855	5547	2852	2	3	9	N	3					112

HOROWITZ WELL #: 2 RRCID -> 243971 COMPL. DATE 11/01/2008 TOTAL DEPTH 8787 PERF. 6433 - 8587

10	11501	X	10823	-0-	-678	-0-	10823	2			N	-0-					155
11	10740	X	10208	-0-	-532	-0-	10195	2	13	9	N	12	12	8			155
12	10478	X	10400	-0-	-78	-0-	10400	2			N	-0-	125	1			30
01	10819	X	9660	-0-	-1159	-0-	9659	2	1	9	N	1	1	8			30
02	DLQ G-10		9551	-0-	9551	9551	9551	2			N	-0-					30
03	DLQ G-10		10379	-0-	10379	19930	10379	2			N	-0-					30

BROOKS ET AL WELL #: 5 RRCID -> 244140 COMPL. DATE 11/11/2008 TOTAL DEPTH 8763 PERF. 6558 - 8656

10	7068	X	6347	-0-	-721	-0-	6325	2	22	9	N	20					131
11	6840	X	6154	-0-	-686	-0-	6139	2	15	9	N	14	14	8			131
12	6913	X	6103	-0-	-810	-0-	6090	2	13	9	N	12	12	8			131
01	6696	X	5919	-0-	-777	-0-	5919	2			N	-0-					131
02	DLQ G-10		5312	-0-	5312	5312	5312	2			N	-0-					131
03	DLQ G-10		6236	-0-	6236	11548	6236	2			N	-0-					131

SEMPRA ENERGY WELL #: 2 RRCID -> 245141 COMPL. DATE 12/06/2008 TOTAL DEPTH 11228 PERF. 6492 - 8553

10	SWR 10		NO RPT	-0-	-0-	9932					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	9932					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	9932					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	9932					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	9932					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	9932					N	NO RPT					-0-

BROOKS ET AL WELL #: 6 RRCID -> 245793 COMPL. DATE 12/31/2008 TOTAL DEPTH 8792 PERF. 6342 - 8646

10	5270	X	4770	-0-	-500	-0-	4696	2	74	9	N	67					150
11	5100	X	4574	-0-	-526	-0-	4560	2	14	9	N	13	13	8			150
12	5084	X	4894	-0-	-190	-0-	4881	2	13	9	N	12	12	8			150
01	4960	X	4739	-0-	-221	-0-	4738	2	1	9	N	1	1	8			150
02	DLQ G-10		4050	-0-	4050	4050	4050	2			N	-0-					150
03	DLQ G-10		4587	-0-	4587	8637	4587	2			N	-0-					150

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
COCKRELL WELL #: 1 RRCID -> 246971 COMPL. DATE 03/03/2009 TOTAL DEPTH 9855 PERF. 6384 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIENER ESTATE F WELL #: 1 RRCID -> 246974 COMPL. DATE 12/20/2008 TOTAL DEPTH 9725 PERF. 6774 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKERING LUMBER COMPANY -C- WELL #: 11 RRCID -> 247850 COMPL. DATE 03/15/2009 TOTAL DEPTH 8728 PERF. 6913 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2771	-0-	-1352	-0-	2771	2			N	-0-					102
11	3810	X	2664	-0-	-1146	-0-	2664	2			N	-0-					102
12	3317	X	2626	-0-	-691	-0-	2626	2			N	-0-					102
01	3255	X	2641	-0-	-614	-0-	2641	2			N	-0-					102
02	DLQ G-10		2222	-0-	2222	2222	2222	2			N	-0-					102
03	DLQ G-10		2522	-0-	2522	4744	2522	2			N	-0-					102

HART, PRESTON WELL #: 3 RRCID -> 249171 COMPL. DATE 01/16/2009 TOTAL DEPTH 8931 PERF. 4963 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE, E.L. ET AL WELL #: 4 RRCID -> 250838 COMPL. DATE 04/16/2009 TOTAL DEPTH 8745 PERF. 6318 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	11303	-0-	-1438	-0-	11094	2	209	9	N	190	190	1			-0-
11	12060	X	10596	-0-	-1464	-0-	10596	2			N	-0-					-0-
12	12152	X	11135	-0-	-1017	-0-	11135	2			N	-0-					-0-
01	12152	X	10776	-0-	-1376	-0-	10776	2			N	-0-					-0-
02	DLQ G-10		9679	-0-	9679	9679	9679	2			N	-0-					-0-
03	DLQ G-10		10069	-0-	10069	19748	10059	2	10	9	N	9	9	8			-0-

FROST LUMBER COMPANY WELL #: 3 RRCID -> 254849 COMPL. DATE 12/22/2009 TOTAL DEPTH 9702 PERF. 6488 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST LUMBER COMPANY WELL #: 1 RRCID -> 257029 COMPL. DATE 01/20/2010 TOTAL DEPTH 9695 PERF. 6462 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
CHILDRESS, CHARLES UNIT WELL #: 3 RRCID -> 257107 COMPL. DATE 06/01/2010 TOTAL DEPTH 8768 PERF. 6446 - 8613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13516	X	12176	-0-	-1340	-0-	12176	2			N	-0-					27
11	12090	X	8353	-0-	-3737	-0-	8341	2	12	9	N	11	11	8			27
12	11873	X	8639	-0-	-3234	-0-	8639	2			N	-0-					27
01	12183	X	4781	-0-	-7402	-0-	4781	2			N	-0-					27
02	DLQ G-10		3111	-0-	3111	3111	3111	2			N	-0-					27
03	DLQ G-10		2235	-0-	2235	5346	2235	2			N	-0-					27

WIENER ESTATE C WELL #: 1 RRCID -> 257435 COMPL. DATE 07/01/2010 TOTAL DEPTH 9715 PERF. 6501 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIENER ESTATE D WELL #: 1 RRCID -> 257455 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIENER ESTATE B WELL #: 1 RRCID -> 259596 COMPL. DATE 09/24/2010 TOTAL DEPTH 9605 PERF. 6518 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS ET AL WELL #: 8 RRCID -> 262110 COMPL. DATE 09/22/2010 TOTAL DEPTH 8800 PERF. 7004 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		20856	-0-	20856	65092	20792	2	64	9	N	58					113
11	84624	X	19532	-0-	-65092	-0-	19532	2			N	-0-					113
12	19588	X	19588	-0-	-0-	-0-	19588	2			N	-0-					113
01	22630	X	18770	-0-	-3860	-0-	18764	2	6	9	N	5	1	8			117
02	20160	X	16385	-0-	-3775	-0-	16360	2	25	9	N	23					140
03	20863	X	17552	-0-	-3311	-0-	17522	2	30	9	N	27					167

WIENER ESTATE D WELL #: 2 RRCID -> 262385 COMPL. DATE 08/25/2010 TOTAL DEPTH 10950 PERF. 6478 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, J.S. "B" GAS UNIT WELL #: 11 RRCID -> 263975 COMPL. DATE 11/20/2011 TOTAL DEPTH 8747 PERF. 6644 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31248	X	21193	-0-	-10055	-0-	21079	2	114	9	N	104	188	1			81
11	27390	X	18606	-0-	-8784	-0-	18606	2			N	-0-					81
12	26784	X	17930	-0-	-8854	-0-	17883	2	47	9	N	43					124
01	24924	X	15864	-0-	-9060	-0-	15864	2			N	-0-					124
02	DLQ G-10		11082	-0-	11082	11082	10973	2	109	9	N	99	178	1			45
03	DLQ G-10		6990	-0-	6990	18072	6990	2			N	-0-					45

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PICKERING LUMBER CO. "C" WELL #: 13 RRCID -> 264005 COMPL. DATE 11/19/2011 TOTAL DEPTH 8758 PERF. 6492 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57784	X	39676	-0-	-18108	-0-	39576	2	100	9	N	91	189	1			25
11	49200	X	34796	-0-	-14404	-0-	34796	2			N	-0-					25
12	47306	X	33359	-0-	-13947	-0-	33331	2	28	9	N	25					50
01	42160	X	30553	-0-	-11607	-0-	30553	2			N	-0-					50
02	DLQ G-10		25579	-0-	25579	25579	25579	2			N	-0-					50
*03	DLQ G-10		25279	-0-	25279	50858	25213	2	66	9	N	60					110

WIENER ESTATE C WELL #: 2 RRCID -> 265851 COMPL. DATE 04/28/2011 TOTAL DEPTH 11150 PERF. 6650 - 8536

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL OPERATING CO. 173749
WILLIAMS, H. P. WELL #: 2 T RRCID -> 113883 COMPL. DATE 12/14/1984 TOTAL DEPTH 8000 PERF. 6100 - 7924

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	961	N	308	-0-	-653	-0-	12	1	293	2	N	3					21
							3	9									
11	1110	N	517	-0-	-593	-0-	22	1	494	2	N	1					22
							1	9									
12	806	N	374	-0-	-432	-0-	17	1	357	2	N	-0-					22
01	367	N	367	-0-	-0-	-0-	17	1	350	2	N	-0-					22
02	476	N	319	-0-	-157	-0-	15	1	304	2	N	-0-					22
03	372	N	346	-0-	-26	-0-	15	1	331	2	N	-0-					22

DOUBLE-O-OPERATING LLC 224998
THOMAS FEE WELL #: 1 RRCID -> 220253 COMPL. DATE 02/07/2006 TOTAL DEPTH 9282 PERF. 8887 - 9178

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HECKMANN WATER RESOURCES CORP. 370648
PICKERING LUMBER COMPANY -C- WELL #: 2 RRCID -> 053233 COMPL. DATE 08/26/2007 TOTAL DEPTH 6748 PERF. 4900 - 5100

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, ED HEIRS WELL #: 2 RRCID -> 108778 COMPL. DATE 12/01/2006 TOTAL DEPTH 8700 PERF. 5026 - 5070

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HECKMANN WATER RESOURCES CORP. //CONT.// 370648
COOK WELL #: 1D RRCID -> 129669 COMPL. DATE 08/21/2004 TOTAL DEPTH 7549 PERF. 5134 - 5186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG WELL #: 1 RRCID -> 253218 COMPL. DATE 08/06/2009 TOTAL DEPTH 5330 PERF. 4996 - 5202

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKERING WELL #: 3 RRCID -> 256628 COMPL. DATE 01/15/2010 TOTAL DEPTH 5365 PERF. 5024 - 5103

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY ENERGY SERVICES, LLC 458534
DAVIS SWD WELL #: 3 RRCID -> 124892 COMPL. DATE 05/25/1987 TOTAL DEPTH 8720 PERF. 7689 - 7693

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXIMUS OPERATING, LTD. 534465
BRANTLEY, BERTHA, ET AL WELL #: 1 RRCID -> 168479 COMPL. DATE 04/22/2003 TOTAL DEPTH 6642 PERF. 6422 - 6538

10	186	N	155	-0-	-31	-0-	155	2		N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	2		N	-0-					-0-
12	186	N	135	-0-	-51	-0-	135	2		N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	2		N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-				N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	2		N	-0-					-0-

BRANTLEY, BERTHA ET AL WELL #: 2 RRCID -> 184262 COMPL. DATE 04/10/2001 TOTAL DEPTH 7700 PERF. 6536 - 7092

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					6
11	T. A.		-0-	-0-	-0-	-0-				N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					6

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MAXIMUS OPERATING, LTD. //CONT.// 534465
MAY UNIT WELL #: 1 C RRCID -> 255922 COMPL. DATE 10/28/2008 TOTAL DEPTH 10504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					169
11	60	N	-0-	-0-	-60	-0-					N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-	133	1			36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36

SDG OPERATING COMPANY, INC 740176
JOAQUIN GAS UNIT "W" WELL #: 1 T RRCID -> 111311 COMPL. DATE 03/24/1984 TOTAL DEPTH 8806 PERF. 6442 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	X	5	-0-	-0-	-0-	5	1			Y	-0-					85
11	8	N	4	-0-	-4	-0-	4	1			Y	-0-					85
12	6	N	3	-0-	-3	-0-	3	1			Y	-0-					85
01	5	N	2	-0-	-3	-0-	2	1			Y	-0-					85
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					85
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					85

SAMSON LONE STAR, LLC 744737
IRISH, B. WELL #: 1 RRCID -> 213859 COMPL. DATE 09/12/2005 TOTAL DEPTH 8900 PERF. 6517 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS LAND & PETRO CO., LLC 846651
IRISH GAS UNIT WELL #: 1 RRCID -> 216234 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7580 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	62	X	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	51	X	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	279	X	103	-0-	-176	-0-	103	2			N	-0-					-0-

XTO ENERGY INC. 945936
PICKERING LUMBER CO. WELL #: B 4 RRCID -> 044459 COMPL. DATE 06/07/1968 TOTAL DEPTH 9542 PERF. 6299 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1172	N	1172	-0-	-0-	-0-	45	1	1127	2	Y	-0-					-0-
11	956	N	956	-0-	-0-	-0-	40	1	916	2	Y	-0-					-0-
12	930	N	930	-0-	-0-	-0-	43	1	887	2	Y	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	53	1	1102	2	Y	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	49	1	1025	2	Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	15	1	342	2	Y	-0-					-0-

STEPHENS, G. H. WELL #: 1 L RRCID -> 047224 COMPL. DATE 08/28/1969 TOTAL DEPTH 8070 PERF. 6494 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	453	-0-	-260	-0-	17	1	436	2	Y	-0-					-0-
11	660	N	182	-0-	-478	-0-	8	1	174	2	Y	-0-					-0-
12	558	N	469	-0-	-89	-0-	22	1	447	2	Y	-0-					-0-
01	465	N	381	-0-	-84	-0-	18	1	363	2	Y	-0-					-0-
02	168	N	138	-0-	-30	-0-	6	1	132	2	Y	-0-					-0-
03	465	N	104	-0-	-361	-0-	4	1	100	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 1 RRCID -> 049747 COMPL. DATE 09/11/1996 TOTAL DEPTH 8038 PERF. 6285 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	X	538	-0-	-888	-0-	21	1	517	2	Y	-0-			-0-
11	1020	X	458	-0-	-562	-0-	19	1	439	2	Y	-0-			-0-
12	651	X	445	-0-	-206	-0-	21	1	424	2	Y	-0-			-0-
01	651	X	450	-0-	-201	-0-	21	1	429	2	Y	-0-			-0-
02	420	N	399	-0-	-21	-0-	18	1	381	2	Y	-0-			-0-
*03	446	N	446	-0-	-0-	-0-	19	1	427	2	Y	-0-			-0-

STEPHENS, G.H. WELL #: 2 RRCID -> 094568 COMPL. DATE 10/31/1993 TOTAL DEPTH 8000 PERF. 6512 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3060	N	3001	-0-	-59	-0-	115	1	2886	2	Y	-0-			-0-
11	3000	N	3237	-0-	237	237	135	1	3102	2	Y	-0-			-0-
12	3156	X	2919	-0-	-237	-0-	136	1	2783	2	Y	-0-			-0-
01	2914	X	2599	-0-	-315	-0-	120	1	2479	2	Y	-0-			-0-
02	3024	X	2062	-0-	-962	-0-	94	1	1968	2	Y	-0-			-0-
03	3348	X	2100	-0-	-1248	-0-	90	1	2010	2	Y	-0-			-0-

PICKERING LUMBER CO. WELL #: B 5 RRCID -> 095675 COMPL. DATE 10/07/1994 TOTAL DEPTH 8650 PERF. 6886 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CHILDRESS, J. W. WELL #: 2 RRCID -> 113888 COMPL. DATE 03/21/2006 TOTAL DEPTH 8600 PERF. 6516 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2139	N	2096	-0-	-43	-0-	80	1	2016	2	Y	-0-			-0-
11	2040	N	961	-0-	-1079	-0-	40	1	921	2	Y	-0-			-0-
12	2201	N	585	-0-	-1616	-0-	27	1	558	2	Y	-0-			-0-
01	2108	N	1541	-0-	-567	-0-	71	1	1470	2	Y	-0-			-0-
02	896	N	197	-0-	-699	-0-	9	1	188	2	Y	-0-			-0-
03	589	N	16	-0-	-573	-0-	1	1	15	2	Y	-0-			-0-

HUNT WELL #: 1 RRCID -> 125145 COMPL. DATE 08/03/2000 TOTAL DEPTH 8700 PERF. 6435 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2666	N	2431	-0-	-235	-0-	93	1	2338	2	Y	-0-			-0-
11	2163	N	2163	-0-	-0-	-0-	90	1	2073	2	Y	-0-			-0-
12	2139	N	1795	-0-	-344	-0-	84	1	1711	2	Y	-0-			-0-
01	2418	N	2244	-0-	-174	-0-	104	1	2140	2	Y	-0-			-0-
02	2016	N	1243	-0-	-773	-0-	57	1	1186	2	Y	-0-			-0-
*03	2231	N	2231	-0-	-0-	-0-	96	1	2135	2	Y	-0-			-0-

PICKERING LUMBER CO. WELL #: B 6 RRCID -> 126648 COMPL. DATE 06/11/1992 TOTAL DEPTH 8700 PERF. 6559 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	3	1	84	2	Y	-0-			-0-
11	180	N	99	-0-	-81	-0-	4	1	95	2	Y	-0-			-0-
12	217	N	55	-0-	-162	-0-	3	1	52	2	Y	-0-			-0-
01	93	N	50	-0-	-43	-0-	2	1	48	2	Y	-0-			-0-
02	84	N	60	-0-	-24	-0-	3	1	57	2	Y	-0-			-0-
03	62	N	57	-0-	-5	-0-	2	1	55	2	Y	-0-			-0-

PICKERING LUMBER CO. -C- WELL #: 7 RRCID -> 128248 COMPL. DATE 11/11/1997 TOTAL DEPTH 8640 PERF. 7512 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	-0-	43	1	1070	2	Y	-0-			-0-
11	1048	N	1048	-0-	-0-	-0-	44	1	1004	2	Y	-0-			-0-
12	890	N	890	-0-	-0-	-0-	41	1	849	2	Y	-0-			-0-
01	952	N	952	-0-	-0-	-0-	44	1	908	2	Y	-0-			-0-
02	808	N	808	-0-	-0-	-0-	37	1	771	2	Y	-0-			-0-
*03	971	N	971	-0-	-0-	-0-	42	1	929	2	Y	-0-			-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
PICKERING LUMBER CO. WELL #: B 8 RRCID -> 129208 COMPL. DATE 09/26/1988 TOTAL DEPTH 9550 PERF. 6398 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	634	-0-	-141	-0-	24	1	610	2	Y	-0-					-0-
11	690	N	593	-0-	-97	-0-	25	1	568	2	Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-	28	1	576	2	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	32	1	665	2	Y	-0-					-0-
02	635	N	635	-0-	-0-	-0-	29	1	606	2	Y	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	30	1	662	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 3 RRCID -> 129737 COMPL. DATE 11/24/1988 TOTAL DEPTH 8620 PERF. 6520 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3592	X	3592	-0-	-0-	-0-	138	1	3454	2	Y	-0-					-0-
11	3654	X	3654	-0-	-0-	-0-	152	1	3502	2	Y	-0-					-0-
12	3953	X	3953	-0-	-0-	-0-	184	1	3769	2	Y	-0-					-0-
01	3720	X	3362	-0-	-358	-0-	156	1	3206	2	Y	-0-					-0-
02	2828	X	1558	-0-	-1270	-0-	71	1	1487	2	Y	-0-					-0-
*03	4009	X	4009	-0-	-0-	-0-	172	1	3837	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 6 RRCID -> 130546 COMPL. DATE 05/07/1998 TOTAL DEPTH 8700 PERF. 8318 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1852	-0-	-504	-0-	71	1	1781	2	Y	-0-					-0-
11	2280	X	1818	-0-	-462	-0-	76	1	1742	2	Y	-0-					-0-
12	2077	X	1849	-0-	-228	-0-	86	1	1763	2	Y	-0-					-0-
01	1953	X	1839	-0-	-114	-0-	85	1	1754	2	Y	-0-					-0-
02	1437	X	1437	-0-	-0-	-0-	66	1	1371	2	Y	-0-					-0-
*03	1842	N	1842	-0-	-0-	-0-	79	1	1763	2	Y	-0-					-0-

CHILDRESS, J. W. WELL #: 4 RRCID -> 130861 COMPL. DATE 04/23/1989 TOTAL DEPTH 9550 PERF. 6570 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2917	X	2917	-0-	-0-	-0-	112	1	2805	2	Y	-0-					-0-
11	1516	X	1516	-0-	-0-	-0-	63	1	1453	2	Y	-0-					-0-
12	1488	X	1097	-0-	-391	-0-	51	1	1046	2	Y	-0-					-0-
01	2417	X	2417	-0-	-0-	-0-	112	1	2305	2	Y	-0-					-0-
02	2772	X	2644	-0-	-128	-0-	121	1	2523	2	Y	-0-					-0-
03	2914	X	2739	-0-	-175	-0-	117	1	2622	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 4A RRCID -> 131088 COMPL. DATE 02/06/1998 TOTAL DEPTH 9520 PERF. 7928 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0-	-0-	57	1	1423	2	Y	-0-					-0-
11	1920	N	1390	-0-	-530	-0-	58	1	1332	2	Y	-0-					-0-
12	1612	N	1402	-0-	-210	-0-	65	1	1337	2	Y	-0-					-0-
01	1488	N	1426	-0-	-62	-0-	66	1	1360	2	Y	-0-					-0-
02	1288	N	1216	-0-	-72	-0-	56	1	1160	2	Y	-0-					-0-
03	1395	N	1339	-0-	-56	-0-	57	1	1282	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 10 RRCID -> 131447 COMPL. DATE 06/22/1989 TOTAL DEPTH 7600 PERF. 6280 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2412	N	2412	-0-	-0-	-0-	92	1	2320	2	Y	-0-					-0-
11	2250	N	2039	-0-	-211	-0-	85	1	1954	2	Y	-0-					-0-
12	2325	N	1925	-0-	-400	-0-	90	1	1835	2	Y	-0-					-0-
01	2489	N	2489	-0-	-0-	-0-	115	1	2374	2	Y	-0-					-0-
02	1919	N	1919	-0-	-0-	-0-	88	1	1831	2	Y	-0-					-0-
*03	2075	N	2075	-0-	-0-	-0-	89	1	1986	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 11 RRCID -> 131494 COMPL. DATE 06/04/1989 TOTAL DEPTH 7600 PERF. 6562 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	174	-0-	-167	-0-	7	1	167	2	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	14	1	327	2	Y	-0-					-0-
12	341	N	214	-0-	-127	-0-	10	1	204	2	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	13	1	266	2	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	3	1	70	2	Y	-0-					-0-
*03	3100	N	8259	-0-	5159	5159	354	1	7905	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
STEPHENS, G. H. WELL #: 3 RRCID -> 136070 COMPL. DATE 12/07/1998 TOTAL DEPTH 7602 PERF. 6488 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1395	-0-	-651	-0-	53	1	1342	2	Y	-0-					-0-
11	1560	N	795	-0-	-765	-0-	33	1	762	2	Y	-0-					-0-
12	1550	N	644	-0-	-906	-0-	30	1	614	2	Y	-0-					-0-
01	1417	N	1417	-0-	-0-	-0-	66	1	1351	2	Y	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	54	1	1122	2	Y	-0-					-0-
*03	1363	N	1363	-0-	-0-	-0-	58	1	1305	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 5 RRCID -> 138028 COMPL. DATE 03/28/1991 TOTAL DEPTH 8175 PERF. 6393 - 7239

10	950	N	950	-0-	-0-	-0-	36	1	914	2	Y	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	45	1	1032	2	Y	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	50	1	1027	2	Y	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	55	1	1125	2	Y	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	49	1	1016	2	Y	-0-					-0-
*03	1212	N	1212	-0-	-0-	-0-	52	1	1160	2	Y	-0-					-0-

CHILDRESS, J. W. WELL #: 5A RRCID -> 138528 COMPL. DATE 04/20/1991 TOTAL DEPTH 8000 PERF. 6390 - 7869

10	3503	X	2514	-0-	-989	-0-	96	1	2418	2	Y	-0-					-0-
11	3404	X	3404	-0-	-0-	-0-	142	1	3262	2	Y	-0-					-0-
12	3559	X	3559	-0-	-0-	-0-	166	1	3393	2	Y	-0-					-0-
01	3503	X	2951	-0-	-552	-0-	137	1	2814	2	Y	-0-					-0-
02	3164	X	1486	-0-	-1678	-0-	68	1	1418	2	Y	-0-					-0-
03	3565	X	2727	-0-	-838	-0-	117	1	2610	2	Y	-0-					-0-

PICKERING LUMBER CO. "C" WELL #: 9 RRCID -> 141172 COMPL. DATE 03/30/1992 TOTAL DEPTH 7609 PERF. 6233 - 7309

10	934	N	934	-0-	-0-	-0-	36	1	898	2	Y	-0-					-0-
11	870	N	869	-0-	-1	-0-	36	1	833	2	Y	-0-					-0-
12	905	N	905	-0-	-0-	-0-	42	1	863	2	Y	-0-					-0-
01	919	N	919	-0-	-0-	-0-	43	1	876	2	Y	-0-					-0-
02	812	N	804	-0-	-8	-0-	37	1	767	2	Y	-0-					-0-
03	899	N	897	-0-	-2	-0-	38	1	859	2	Y	-0-					-0-

STEPHENS, G. H. WELL #: 4 RRCID -> 141625 COMPL. DATE 05/20/1992 TOTAL DEPTH 8100 PERF. 6906 - 8034

10	2008	N	2008	-0-	-0-	-0-	77	1	1931	2	Y	-0-					-0-
11	1920	N	1765	-0-	-155	-0-	74	1	1691	2	Y	-0-					-0-
12	1984	N	1927	-0-	-57	-0-	90	1	1837	2	Y	-0-					-0-
01	2085	N	2085	-0-	-0-	-0-	97	1	1988	2	Y	-0-					-0-
02	1808	N	1808	-0-	-0-	-0-	83	1	1725	2	Y	-0-					-0-
*03	2050	N	2050	-0-	-0-	-0-	88	1	1962	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 7 RRCID -> 148864 COMPL. DATE 11/09/1994 TOTAL DEPTH 7700 PERF. 6628 - 7528

10	5208	X	3944	-0-	-1264	-0-	151	1	3793	2	Y	-0-					-0-
11	5040	X	3778	-0-	-1262	-0-	158	1	3620	2	Y	-0-					-0-
12	4278	X	4095	-0-	-183	-0-	191	1	3904	2	Y	-0-					-0-
01	4889	X	4889	-0-	-0-	-0-	226	1	4663	2	Y	-0-					-0-
02	3610	X	3610	-0-	-0-	-0-	165	1	3445	2	Y	-0-					-0-
*03	4063	X	4063	-0-	-0-	-0-	174	1	3889	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 13 RRCID -> 149345 COMPL. DATE 11/23/1998 TOTAL DEPTH 7600 PERF. 6405 - 7420

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
LOWE WELL #: 3 RRCID -> 153014 COMPL. DATE 01/01/1995 TOTAL DEPTH 7700 PERF. 6596 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6551	-0-	-703	-0-	251	1	6300	2	Y	-0-					-0-
11	7020	X	6115	-0-	-905	-0-	255	1	5860	2	Y	-0-					-0-
12	7254	X	6191	-0-	-1063	-0-	288	1	5903	2	Y	-0-					-0-
01	6789	X	6409	-0-	-380	-0-	297	1	6112	2	Y	-0-					-0-
02	5992	X	5613	-0-	-379	-0-	257	1	5356	2	Y	-0-					-0-
03	6541	X	6175	-0-	-366	-0-	265	1	5910	2	Y	-0-					-0-

LOWE WELL #: 4ST RRCID -> 158529 COMPL. DATE 09/05/2006 TOTAL DEPTH 8710 PERF. 6262 - 8529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7270	X	7270	-0-	-0-	-0-	279	1	6991	2	Y	-0-					1
11	7041	X	7041	-0-	-0-	-0-	294	1	6747	2	Y	-0-					1
12	6107	X	5629	-0-	-478	-0-	262	1	5360	2	Y	6	6	1			1
							7	9									
01	6107	X	5529	-0-	-578	-0-	256	1	5265	2	Y	7	4	1			4
							8	9									
02	7476	X	4291	-0-	-3185	-0-	196	1	4095	2	Y	-0-	3	1			1
03	7285	X	6491	-0-	-794	-0-	278	1	6211	2	Y	2					3
							2	9									

GUY, O. L. TRAVIS PEAK UNIT WELL #: 8 RRCID -> 158973 COMPL. DATE 04/05/1996 TOTAL DEPTH 7550 PERF. 6319 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4091	-0-	-652	-0-	157	1	3934	2	Y	-0-					-0-
11	4590	X	4437	-0-	-153	-0-	185	1	4252	2	Y	-0-					-0-
12	4743	X	3950	-0-	-793	-0-	184	1	3766	2	Y	-0-					-0-
01	4464	X	3891	-0-	-573	-0-	180	1	3711	2	Y	-0-					-0-
02	4144	X	3783	-0-	-361	-0-	173	1	3610	2	Y	-0-					-0-
03	4588	X	4376	-0-	-212	-0-	188	1	4188	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 10 RRCID -> 159085 COMPL. DATE 05/08/1996 TOTAL DEPTH 7655 PERF. 6276 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	20	1	502	2	Y	-0-					-0-
11	510	N	485	-0-	-25	-0-	20	1	465	2	Y	-0-					-0-
12	527	N	399	-0-	-128	-0-	19	1	380	2	Y	-0-					-0-
01	545	N	545	-0-	-0-	-0-	25	1	520	2	Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					-0-
*03	492	N	492	-0-	-0-	-0-	21	1	471	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 9 RRCID -> 165212 COMPL. DATE 08/16/1997 TOTAL DEPTH 7982 PERF. 7853 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3982	-0-	-389	-0-	153	1	3829	2	Y	-0-					-0-
11	4230	X	4114	-0-	-116	-0-	172	1	3942	2	Y	-0-					-0-
12	4371	X	3939	-0-	-432	-0-	183	1	3756	2	Y	-0-					-0-
01	4371	X	3922	-0-	-449	-0-	182	1	3740	2	Y	-0-					-0-
02	3836	X	3769	-0-	-67	-0-	172	1	3597	2	Y	-0-					-0-
03	4247	X	3312	-0-	-935	-0-	142	1	3170	2	Y	-0-					-0-

LOWE WELL #: 5 RRCID -> 165405 COMPL. DATE 09/21/1997 TOTAL DEPTH 8560 PERF. 6745 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	N	1414	-0-	-0-	-0-	54	1	1360	2	Y	-0-					-0-
11	1247	N	1247	-0-	-0-	-0-	52	1	1195	2	Y	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	51	1	1041	2	Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	44	1	901	2	Y	-0-					-0-
02	1103	N	1103	-0-	-0-	-0-	50	1	1053	2	Y	-0-					-0-
*03	1340	N	1340	-0-	-0-	-0-	57	1	1283	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
CHILDRESS, J. W. WELL #: 6 RRCID -> 166216 COMPL. DATE 10/24/1997 TOTAL DEPTH 8498 PERF. 7194 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2593	X	2593	-0-	-0-	-0-	99	1	2494	2	Y	-0-					-0-
11	2839	X	2839	-0-	-0-	-0-	118	1	2721	2	Y	-0-					-0-
12	3131	X	3131	-0-	-0-	-0-	146	1	2985	2	Y	-0-					-0-
01	3004	X	3004	-0-	-0-	-0-	139	1	2865	2	Y	-0-					-0-
02	2800	N	2829	-0-	29	29	129	1	2700	2	Y	-0-					-0-
*03	2722	X	2693	-0-	-29	-0-	115	1	2578	2	Y	-0-					-0-

STEPHENS, G. H. WELL #: 5 RRCID -> 167937 COMPL. DATE 04/04/1998 TOTAL DEPTH 8500 PERF. 7132 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4629	-0-	-1261	-0-	177	1	4452	2	Y	-0-					5
11	4650	X	4182	-0-	-468	-0-	174	1	4008	2	Y	-0-					5
12	5084	X	2805	-0-	-2279	-0-	131	1	2674	2	Y	-0-	5	1			-0-
01	5084	X	1977	-0-	-3107	-0-	92	1	1885	2	Y	-0-					-0-
02	4060	X	3710	-0-	-350	-0-	170	1	3540	2	Y	-0-					-0-
*03	5169	X	5169	-0-	-0-	-0-	222	1	4947	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 11 RRCID -> 168252 COMPL. DATE 06/10/1999 TOTAL DEPTH 8630 PERF. 7886 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3372	X	3372	-0-	-0-	-0-	129	1	3243	2	Y	-0-					-0-
11	3000	X	1918	-0-	-1082	-0-	80	1	1838	2	Y	-0-					-0-
12	3100	X	1675	-0-	-1425	-0-	78	1	1597	2	Y	-0-					-0-
01	3100	X	817	-0-	-2283	-0-	38	1	779	2	Y	-0-					-0-
02	3276	X	421	-0-	-2855	-0-	19	1	402	2	Y	-0-					-0-
03	3379	X	499	-0-	-2880	-0-	21	1	478	2	Y	-0-					-0-

STEPHENS, G. H. WELL #: 7 RRCID -> 168968 COMPL. DATE 10/05/1998 TOTAL DEPTH 8610 PERF. 6978 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-

STEPHENS, G. H. WELL #: 6 RRCID -> 169246 COMPL. DATE 08/24/1998 TOTAL DEPTH 8516 PERF. 6586 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1025	N	1025	-0-	-0-	-0-	39	1	986	2	Y	-0-					5
11	936	N	936	-0-	-0-	-0-	39	1	897	2	Y	-0-					5
12	775	N	690	-0-	-85	-0-	32	1	658	2	Y	-0-	5	1			-0-
01	1008	N	1008	-0-	-0-	-0-	47	1	961	2	Y	-0-					-0-
02	958	N	958	-0-	-0-	-0-	44	1	914	2	Y	-0-					-0-
03	682	N	507	-0-	-175	-0-	22	1	485	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 14 RRCID -> 183793 COMPL. DATE 08/15/2007 TOTAL DEPTH 8700 PERF. 6845 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4333	-0-	-410	-0-	166	1	4167	2	Y	-0-					-0-
11	3991	X	3991	-0-	-0-	-0-	166	1	3825	2	Y	-0-					-0-
12	4619	X	3209	-0-	-1410	-0-	149	1	3060	2	Y	-0-					-0-
01	4619	X	3224	-0-	-1395	-0-	149	1	3075	2	Y	-0-					-0-
02	4172	X	4008	-0-	-164	-0-	183	1	3825	2	Y	-0-					-0-
03	4340	X	3618	-0-	-722	-0-	155	1	3463	2	Y	-0-					-0-

LOWE WELL #: 6 RRCID -> 185877 COMPL. DATE 07/03/2003 TOTAL DEPTH 8700 PERF. 7368 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1995	N	1995	-0-	-0-	-0-	76	1	1919	2	Y	-0-					-0-
11	2031	N	2031	-0-	-0-	-0-	85	1	1946	2	Y	-0-					-0-
12	2176	N	2176	-0-	-0-	-0-	101	1	2075	2	Y	-0-					-0-
01	2282	N	2282	-0-	-0-	-0-	106	1	2176	2	Y	-0-					-0-
02	2010	N	2010	-0-	-0-	-0-	92	1	1918	2	Y	-0-					-0-
*03	2242	N	2242	-0-	-0-	-0-	96	1	2146	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
STEPHENS, G. H. WELL #: 8A RRCID -> 194912 COMPL. DATE 03/15/2003 TOTAL DEPTH 8700 PERF. 6360 - 8549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6493	X	3794	-0-	-2699	-0-	145	1	3649	2	Y	-0-			-0-
11	2892	X	2892	-0-	-0-	-0-	121	1	2771	2	Y	-0-			-0-
12	2496	X	2496	-0-	-0-	-0-	116	1	2380	2	Y	-0-			-0-
01	3151	X	3151	-0-	-0-	-0-	146	1	3005	2	Y	-0-			-0-
02	3724	X	2890	-0-	-834	-0-	132	1	2758	2	Y	-0-			-0-
03	3782	X	2954	-0-	-828	-0-	127	1	2827	2	Y	-0-			-0-

LOWE WELL #: 7 RRCID -> 222760 COMPL. DATE 05/03/2007 TOTAL DEPTH 8707 PERF. 6776 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9936	X	9936	-0-	-0-	-0-	381	1	9555	2	Y	-0-			7
11	11218	X	11218	-0-	-0-	-0-	468	1	10750	2	Y	-0-			7
12	11430	X	11430	-0-	-0-	-0-	532	1	10898	2	Y	-0-	7	1	-0-
01	9176	X	6621	-0-	-2555	-0-	307	1	6314	2	Y	-0-			-0-
02	7700	X	6866	-0-	-834	-0-	314	1	6552	2	Y	-0-			-0-
03	8525	X	6645	-0-	-1880	-0-	285	1	6360	2	Y	-0-			-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 12 RRCID -> 223131 COMPL. DATE 04/26/2006 TOTAL DEPTH 8725 PERF. 7626 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7254	X	6286	-0-	-968	-0-	241	1	6045	2	Y	-0-			1
11	6960	X	6094	-0-	-866	-0-	254	1	5840	2	Y	-0-			1
12	7037	X	6110	-0-	-927	-0-	285	1	5825	2	Y	-0-	1	1	-0-
01	6634	X	6182	-0-	-452	-0-	286	1	5896	2	Y	-0-			-0-
02	5796	X	5498	-0-	-298	-0-	251	1	5247	2	Y	-0-			-0-
03	6293	X	6018	-0-	-275	-0-	258	1	5760	2	Y	-0-			-0-

PICKERING LUMBER CO. WELL #: B 15 RRCID -> 224623 COMPL. DATE 06/26/2006 TOTAL DEPTH 8800 PERF. 6992 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6479	X	4792	-0-	-1687	-0-	184	1	4608	2	Y	-0-			-0-
11	6270	X	5600	-0-	-670	-0-	234	1	5366	2	Y	-0-			-0-
12	6479	X	3384	-0-	-3095	-0-	158	1	3226	2	Y	-0-			-0-
01	5828	X	3845	-0-	-1983	-0-	178	1	3667	2	Y	-0-			-0-
02	5137	X	5137	-0-	-0-	-0-	235	1	4902	2	Y	-0-			-0-
*03	5901	X	5901	-0-	-0-	-0-	253	1	5648	2	Y	-0-			-0-

CHILDRESS, J. W. WELL #: 8 RRCID -> 225029 COMPL. DATE 08/11/2006 TOTAL DEPTH 8792 PERF. 6312 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12694	X	12694	-0-	-0-	-0-	486	1	12208	2	Y	-0-			5
11	11613	X	11613	-0-	-0-	-0-	484	1	11129	2	Y	-0-			5
12	10958	X	10958	-0-	-0-	-0-	510	1	10448	2	Y	-0-	5	1	-0-
01	9087	X	9087	-0-	-0-	-0-	421	1	8666	2	Y	-0-			-0-
02	11452	X	10540	-0-	-912	-0-	482	1	10058	2	Y	-0-			-0-
03	12679	X	10371	-0-	-2308	-0-	445	1	9926	2	Y	-0-			-0-

PICKERING LUMBER CO. WELL #: B 16 RRCID -> 225478 COMPL. DATE 07/20/2007 TOTAL DEPTH 8820 PERF. 6417 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5734	X	5734	-0-	-0-	-0-	220	1	5514	2	Y	-0-			-0-
11	5493	X	5493	-0-	-0-	-0-	229	1	5264	2	Y	-0-			-0-
12	5628	X	5628	-0-	-0-	-0-	262	1	5366	2	Y	-0-			-0-
01	4127	X	4127	-0-	-0-	-0-	191	1	3936	2	Y	-0-			-0-
02	4795	X	4795	-0-	-0-	-0-	219	1	4576	2	Y	-0-			-0-
*03	6240	X	6240	-0-	-0-	-0-	267	1	5973	2	Y	-0-			-0-

HUNT WELL #: 3 RRCID -> 226475 COMPL. DATE 03/17/2007 TOTAL DEPTH 8810 PERF. 8652 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5849	X	5849	-0-	-0-	-0-	224	1	5625	2	Y	-0-			-0-
11	5057	X	5057	-0-	-0-	-0-	211	1	4846	2	Y	-0-			-0-
12	6285	X	6285	-0-	-0-	-0-	293	1	5992	2	Y	-0-			-0-
01	6379	X	6379	-0-	-0-	-0-	295	1	6084	2	Y	-0-			-0-
02	5884	X	5884	-0-	-0-	-0-	269	1	5615	2	Y	-0-			-0-
*03	5322	X	5322	-0-	-0-	-0-	228	1	5094	2	Y	-0-			-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 13 RRCID -> 232928 COMPL. DATE 01/17/2008 TOTAL DEPTH 9925 PERF. 7852 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3773	X	3773	-0-	-0-	-0-	145	1	3628	2	Y	-0-					-0-
11	2340	X	2340	-0-	-0-	-0-	98	1	2242	2	Y	-0-					-0-
12	2625	X	2625	-0-	-0-	-0-	122	1	2503	2	Y	-0-					-0-
01	2665	X	2665	-0-	-0-	-0-	123	1	2542	2	Y	-0-					-0-
02	3044	X	3044	-0-	-0-	-0-	139	1	2905	2	Y	-0-					-0-
*03	4451	X	4451	-0-	-0-	-0-	191	1	4260	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 17 RRCID -> 233711 COMPL. DATE 01/24/2008 TOTAL DEPTH 8812 PERF. 7755 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4204	-0-	-1469	-0-	161	1	4043	2	Y	-0-					-0-
11	5250	X	4083	-0-	-1167	-0-	170	1	3913	2	Y	-0-					-0-
12	5208	X	3912	-0-	-1296	-0-	182	1	3730	2	Y	-0-					-0-
01	4681	X	3971	-0-	-710	-0-	184	1	3787	2	Y	-0-					-0-
02	4228	X	3541	-0-	-687	-0-	162	1	3379	2	Y	-0-					-0-
03	4216	X	4109	-0-	-107	-0-	176	1	3933	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 18 RRCID -> 234857 COMPL. DATE 01/20/2008 TOTAL DEPTH 8807 PERF. 7756 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3218	-0-	-1432	-0-	123	1	3095	2	Y	-0-					-0-
11	4500	X	3886	-0-	-614	-0-	162	1	3724	2	Y	-0-					-0-
12	4650	X	3328	-0-	-1322	-0-	155	1	3173	2	Y	-0-					-0-
01	4061	X	3383	-0-	-678	-0-	157	1	3226	2	Y	-0-					-0-
02	3640	X	3493	-0-	-147	-0-	160	1	3333	2	Y	-0-					-0-
03	4030	X	3974	-0-	-56	-0-	170	1	3804	2	Y	-0-					-0-

CHILDRESS, J. W. WELL #: 9 RRCID -> 235208 COMPL. DATE 02/26/2008 TOTAL DEPTH 8810 PERF. 7792 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3572	-0-	-582	-0-	137	1	3435	2	Y	-0-					-0-
11	3780	X	3118	-0-	-662	-0-	130	1	2988	2	Y	-0-					-0-
12	3720	X	3071	-0-	-649	-0-	139	1	2853	2	Y	72	57	1			15
							79	9									
01	3720	X	2659	-0-	-1061	-0-	120	1	2467	2	Y	65	35	1			45
							72	9									
02	3220	X	2876	-0-	-344	-0-	131	1	2731	2	Y	13	40	1			18
							14	9									
03	3565	X	2956	-0-	-609	-0-	126	1	2812	2	Y	16					34
							18	9									

STEPHENS, G. H. WELL #: 9 RRCID -> 235708 COMPL. DATE 03/22/2008 TOTAL DEPTH 8790 PERF. 7723 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7750	-0-	-0-	-0-	297	1	7453	2	Y	-0-					-0-
11	7258	X	7258	-0-	-0-	-0-	303	1	6955	2	Y	-0-					-0-
12	7368	X	7368	-0-	-0-	-0-	343	1	7025	2	Y	-0-					-0-
01	7562	X	7562	-0-	-0-	-0-	350	1	7212	2	Y	-0-					-0-
02	6612	X	6612	-0-	-0-	-0-	302	1	6310	2	Y	-0-					-0-
*03	7461	X	7461	-0-	-0-	-0-	320	1	7141	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 19 RRCID -> 236125 COMPL. DATE 04/19/2008 TOTAL DEPTH 8800 PERF. 7484 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2043	-0-	-1336	-0-	78	1	1965	2	Y	-0-					-0-
11	3270	X	911	-0-	-2359	-0-	38	1	873	2	Y	-0-					-0-
12	3379	X	1317	-0-	-2062	-0-	61	1	1256	2	Y	-0-					-0-
01	2356	X	2296	-0-	-60	-0-	106	1	2190	2	Y	-0-					-0-
02	2128	X	238	-0-	-1890	-0-	11	1	227	2	Y	-0-					-0-
*03	10442	X	10442	-0-	-0-	-0-	448	1	9994	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
HUNT WELL #: 4 RRCID -> 237088 COMPL. DATE 06/01/2008 TOTAL DEPTH 10007 PERF. 7902 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3329	X	3329	-0-	-0-	-0-	128	1	3201	2	Y	-0-					-0-
11	2374	X	2374	-0-	-0-	-0-	99	1	2275	2	Y	-0-					-0-
12	1748	X	1748	-0-	-0-	-0-	81	1	1667	2	Y	-0-					-0-
01	1972	X	1972	-0-	-0-	-0-	91	1	1881	2	Y	-0-					-0-
02	2039	X	2039	-0-	-0-	-0-	93	1	1946	2	Y	-0-					-0-
*03	2630	X	2630	-0-	-0-	-0-	113	1	2517	2	Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 240095 COMPL. DATE 06/30/2008 TOTAL DEPTH 8785 PERF. 7670 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3881	X	3881	-0-	-0-	-0-	149	1	3732	2	Y	-0-					-0-
11	3583	X	3583	-0-	-0-	-0-	149	1	3434	2	Y	-0-					-0-
12	3129	X	3129	-0-	-0-	-0-	146	1	2983	2	Y	-0-					-0-
01	3930	X	3930	-0-	-0-	-0-	182	1	3748	2	Y	-0-					-0-
02	3164	X	884	-0-	-2280	-0-	40	1	844	2	Y	-0-					-0-
03	3503	X	344	-0-	-3159	-0-	15	1	329	2	Y	-0-					-0-

PICKERING LUMBER CO. "C" WELL #: 10 RRCID -> 244858 COMPL. DATE 06/30/2009 TOTAL DEPTH 8790 PERF. 6299 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12564	X	12564	-0-	-0-	-0-	481	1	12083	2	Y	-0-					6
11	10977	X	10977	-0-	-0-	-0-	458	1	10519	2	Y	-0-					6
12	10943	X	9889	-0-	-1054	-0-	461	1	9428	2	Y	-0-	6	1			-0-
01	10943	X	9404	-0-	-1539	-0-	435	1	8969	2	Y	-0-					-0-
02	9004	X	9004	-0-	-0-	-0-	412	1	8592	2	Y	-0-					-0-
03	9672	X	9403	-0-	-269	-0-	403	1	9000	2	Y	-0-					-0-

JOAQUIN (TRIASSIC) 46597 925 NON-ASSOCIATED ONE WELL CNTY: SHELBY
XTO ENERGY INC. 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 14 RRCID -> 251154 COMPL. DATE 07/13/2009 TOTAL DEPTH 11531 PERF. 11451 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8407	R	8407	-0-	-0-	-0-	322	1	8085	2	Y	-0-					-0-
11	12091	R	12091	-0-	-0-	-0-	504	1	11587	2	Y	-0-					-0-
12	12362	R	12362	-0-	-0-	-0-	576	1	11786	2	Y	-0-					-0-
01	11784	R	11784	-0-	-0-	-0-	546	1	11238	2	Y	-0-					-0-
02	9772		9348	-0-	-424	-0-	427	1	8921	2	Y	-0-					-0-
03	10819		8331	-0-	-2488	-0-	357	1	7974	2	Y	-0-					-0-

JOAQUIN (WIENER) 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC 158288
WEISS ET AL WELL #: 3 RRCID -> 092400 COMPL. DATE 10/24/1980 TOTAL DEPTH 8560 PERF. 6614 - 6671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	4037					N	-0-					-0-
11	14B DENY	NO RPT		-0-	-0-	4037					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	4037					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	4037					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	4037					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	4037					N	NO RPT					-0-

SMITH-PRICE ET AL WELL #: 1 RRCID -> 093715 COMPL. DATE 09/21/1980 TOTAL DEPTH 8500 PERF. 6586 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	X	984	-0-	-7	-0-	984	2			N	-0-					89
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					89
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					89
01	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					89
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					89
03	744	N	432	-0-	-312	-0-	432	2			N	-0-					89

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
WIENER ESTATE ET AL WELL #: 1 RRCID -> 217551 COMPL. DATE 10/20/2005 TOTAL DEPTH 9807 PERF. 6298 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1270	-0-	-1458	-0-	1270	2			N	-0-					-0-
11	3031	X	3031	-0-	-0-	-0-	43	1	2987	2	N	1	1	8			-0-
							1	9									
12	2728	X	1590	-0-	-1138	-0-	21	1	1567	2	N	2	2	8			-0-
							2	9									
01	2139	X	1864	-0-	-275	-0-	27	1	1836	2	N	1	1	8			-0-
							1	9									
02	1148	X	1032	-0-	-116	-0-	16	1	1016	2	N	-0-					-0-
03	3131	X	844	-0-	-2287	-0-	15	1	812	2	N	15					15
							17	9									

WIENER ESTATE ET AL "C" WELL #: 3 RRCID -> 217555 COMPL. DATE 10/17/2005 TOTAL DEPTH 9855 PERF. 6335 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1350	X	1155	-0-	-195	-0-	1102	2	53	9	N	48	48	8			-0-
*07	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
*08	2294	X	2293	-0-	-1	-0-	2293	2			N	-0-					-0-
*09	2332	X	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
*10	2418	X	2237	-0-	-181	-0-	2237	2			N	-0-					-0-
*11	2340	X	1628	-0-	-712	-0-	23	1	1605	2	N	-0-					-0-
*12	2418	X	1723	-0-	-695	-0-	23	1	1700	2	N	-0-					-0-
*01	2418	X	1396	-0-	-1022	-0-	20	1	1374	2	N	2					2
							2	9									
*02	2184	X	1351	-0-	-833	-0-	21	1	1327	2	N	3					5
							3	9									
03	2232	X	1249	-0-	-983	-0-	23	1	1224	2	N	2					7
							2	9									

SEMPRA ENERGY WELL #: 1 RRCID -> 219624 COMPL. DATE 02/16/2006 TOTAL DEPTH 8619 PERF. 8542 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	X	229	-0-	-233	-0-	229	2			N	-0-					-0-
11	1114	N	1114	-0-	-0-	-0-	16	1	1098	2	N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	10	1	732	2	N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	11	1	723	2	N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	10	1	634	2	N	-0-					-0-
03	744	N	708	-0-	-36	-0-	13	1	695	2	N	-0-					-0-

PRESTON-HART UNIT WELL #: 1 RRCID -> 219767 COMPL. DATE 03/14/2006 TOTAL DEPTH 9827 PERF. 6334 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1139	X	1139	-0-	-0-	-0-	1138	2	1	9	N	1	1	8			180
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					180
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					180
01	651	N	379	-0-	-272	-0-	379	2			N	-0-					180
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					180
*03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					180

OXSHEER WELL #: 2 C RRCID -> 222016 COMPL. DATE 04/11/2006 TOTAL DEPTH 9728 PERF. 6353 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					185
11	0	X	-0-	-0-	-0-	-0-					N	-0-					185
12	0	X	-0-	-0-	-0-	-0-					N	-0-					185
01	0	X	-0-	-0-	-0-	-0-					N	-0-					185
02	0	X	-0-	-0-	-0-	-0-					N	-0-					185
03	0	X	-0-	-0-	-0-	-0-					N	-0-					185

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
R & M FARMS UNIT WELL #: 3 RRCID -> 222248 COMPL. DATE 06/30/2006 TOTAL DEPTH 8762 PERF. 6420 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					50
11	1878	N	1878	-0-	-0-	-0-	1874	2	4	9	N	4	4	8			50
12	1933	N	1933	-0-	-0-	-0-	1930	2	3	9	N	3	3	8			50
01	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					50
02	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					50
*03	2448	X	2448	-0-	-0-	-0-	2448	2			N	-0-					50

SMITH-PRICE ET AL WELL #: 2 C RRCID -> 223124 COMPL. DATE 08/04/2006 TOTAL DEPTH 9711 PERF. 6358 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	298	-0-	-1252	-0-	298	2			N	-0-					112
11	1500	X	380	-0-	-1120	-0-	380	2			N	-0-					112
12	1550	X	367	-0-	-1183	-0-	367	2			N	-0-					112
01	1519	X	172	-0-	-1347	-0-	172	2			N	-0-					112
02	1316	X	234	-0-	-1082	-0-	234	2			N	-0-					112
03	403	X	290	-0-	-113	-0-	290	2			N	-0-					112

R & M FARMS UNIT WELL #: 2 C RRCID -> 224192 COMPL. DATE 09/12/2006 TOTAL DEPTH 9870 PERF. 7087 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					10
11	0	X	-0-	-0-	-0-	-0-					N	-0-					10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					10
01	0	X	-0-	-0-	-0-	-0-					N	-0-					10
02	0	X	-0-	-0-	-0-	-0-					N	-0-					10
03	0	X	-0-	-0-	-0-	-0-					N	-0-					10

OXSHEER WELL #: 3 RRCID -> 234203 COMPL. DATE 12/21/2007 TOTAL DEPTH 9766 PERF. 6427 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1169	-0-	-1714	-0-	1169	2			N	-0-					47
11	2250	X	1020	-0-	-1230	-0-	1000	2	20	9	N	18	18	8			47
12	2325	X	1404	-0-	-921	-0-	1383	2	21	9	N	19	19	8			47
01	2263	X	181	-0-	-2082	-0-	162	2	19	9	N	17	1	8			63
02	1624	X	113	-0-	-1511	-0-	113	2			N	-0-					63
03	1395	X	105	-0-	-1290	-0-	105	2			N	-0-					63

R & M FARMS UNIT WELL #: 4 RRCID -> 254122 COMPL. DATE 05/08/2009 TOTAL DEPTH 9933 PERF. 6488 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXIMUS OPERATING, LTD. 534465
WIENER ESTATE ET AL "X" WELL #: 2 T RRCID -> 219335 COMPL. DATE 12/08/2005 TOTAL DEPTH 9625 PERF. 6272 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	X	1329	-0-	-0-	-0-	1328	2	1	9	N	1					239
11	1327	X	1327	-0-	-0-	-0-	1327	2			N	-0-					239
12	1441	X	1441	-0-	-0-	-0-	1340	2	101	9	N	92	179	1			152
01	1333	X	679	-0-	-654	-0-	665	2	14	9	N	13					165
02	1444	X	1444	-0-	-0-	-0-	1420	2	24	9	N	22	7	8			180
03	1426	X	1367	-0-	-59	-0-	1335	2	32	9	N	29					209

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
BLOUNT WELL #: 3 RRCID -> 127809 COMPL. DATE 05/18/1988 TOTAL DEPTH 7600 PERF. 6462 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					8
11	14	N	-0-	-0-	-14	-0-					N	-0-					8
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					8
01	31	N	-0-	-0-	-31	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					8

BLOUNT WELL #: 1 RRCID -> 127810 COMPL. DATE 12/22/1987 TOTAL DEPTH 7630 PERF. 6902 - 6917

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOUNT WELL #: 4 RRCID -> 129660 COMPL. DATE 08/03/2005 TOTAL DEPTH 7250 PERF. 7177 - 7188

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	9	7			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEXAS LAND & PETRO CO., LLC 846651
LEGGETT GAS UNIT WELL #: 1 RRCID -> 222668 COMPL. DATE 07/09/2007 TOTAL DEPTH 8913 PERF. 6450 - 6570

10	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
11	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILL-DRILL OPERATING, L.L.C. 924317
YELLOW DOG GAS UNIT WELL #: 2 RRCID -> 239166 COMPL. DATE 08/26/2008 TOTAL DEPTH 9729 PERF. 6493 - 8262

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YELLOW DOG GAS UNIT WELL #: 1 RRCID -> 244724 COMPL. DATE 07/21/2008 TOTAL DEPTH 9742 PERF. 6593 - 8817

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOAQUIN, WEST (SLIGO) 46609 600 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HECKMANN WATER RESOURCES CORP. 370648
HILL, DWIGHT ET AL WELL #: 1 RRCID -> 116542 COMPL. DATE 05/10/2002 TOTAL DEPTH 6689 PERF. 5134 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, FLOYD A. ET AL WELL #: 1 RRCID -> 202890 COMPL. DATE 04/01/2004 TOTAL DEPTH 6600 PERF. 5140 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH ROLLER WELLS, L.L.C. 385669
HIGH ROLLER SHELBY SWD WELL #: 1 RRCID -> 259266 COMPL. DATE 12/03/2010 TOTAL DEPTH 4000 PERF. 3200 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
JOAQUIN GAS UNIT "W" WELL #: 1 C RRCID -> 111275 COMPL. DATE 04/07/1984 TOTAL DEPTH 8806 PERF. 6442 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARROLL, J. T. WELL #: 1 RRCID -> 122585 COMPL. DATE 10/13/1986 TOTAL DEPTH 6640 PERF. 6440 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON-TEKELL (TRAVIS PEAK OIL) 47020 600 ASSOCIATED ONE WELL CNTY: GREGG
FOREST OIL CORPORATION 275740
CASTLEBERRY WELL #: 3 RRCID -> 197948 COMPL. DATE 07/28/1989 TOTAL DEPTH 7900 PERF. 7610 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JOLIAT (TRAVIS PEAK) 47076 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
ATLANTIS OIL COMPANY, INC. 036562
PRINCE GAS UNIT WELL #: 1 RRCID -> 129949 COMPL. DATE 02/10/1989 TOTAL DEPTH 8089 PERF. 7416 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	#	1465	-0-	-426	-0-	1464	2	1	9	N	1					216
11	1830	#	1373	-0-	-457	-0-	1345	2	28	9	N	25					241
12	1891	#	1425	-0-	-466	-0-	1419	2	6	9	N	5					246
01	1798	#	108	-0-	-1690	-0-	108	2			N	-0-					246
02	1428	#	-0-	-0-	-1428	-0-					N	-0-					246
03	1457	#	154	-0-	-1303	-0-	154	2			N	-0-					246

JONESVILLE (TRAVIS PEAK 5940) 47215 700 ASSOCIATED EXEMPT CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC 256928
JONESVILLE A WELL #: 7A RRCID -> 181904 COMPL. DATE N/A TOTAL DEPTH 6385 PERF. 5958 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONESVILLE A WELL #: 4 RRCID -> 223444 COMPL. DATE 01/17/2007 TOTAL DEPTH 6491 PERF. 5892 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

JONESVILLE (TRAVIS PEAK 7400) 47215 800 NON-ASSOCIATED ONE WELL CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC 256928
JONESVILLE WELL #: 21 RRCID -> 123807 COMPL. DATE 03/14/1987 TOTAL DEPTH 7690 PERF. 7396 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	204	-0-	-230	-0-	16	1	188	2	N	-0-					10
11	390	#	193	-0-	-197	-0-	15	1	178	2	N	-0-					10
12	372	#	178	-0-	-194	-0-	16	1	162	2	N	-0-					10
01	279	#	156	-0-	-123	-0-	16	1	140	2	N	-0-					10
02	224	#	181	-0-	-43	-0-	14	1	167	2	N	-0-					10
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					10

JOAQUIN (RODESSA) 47255 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
DAVIS ET AL WELL #: 1 RRCID -> 229119 COMPL. DATE 05/19/2007 TOTAL DEPTH 5255 PERF. 5089 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	61	-0-	-63	-0-	8	1	53	2	N	-0-					-0-
11	120	X	82	-0-	-38	-0-	11	1	71	2	N	-0-					-0-
12	124	X	78	-0-	-46	-0-	10	1	68	2	N	-0-					-0-
01	93	X	80	-0-	-13	-0-	10	1	70	2	N	-0-					-0-
*02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

JIREH WELL #: 1 RRCID -> 232278 COMPL. DATE 02/08/2006 TOTAL DEPTH 8790 PERF. 5118 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

JOAQUIN (RODESSA) //CONT.// 47255 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
JIREH WELL #: 3 RRCID -> 236729 COMPL. DATE 01/15/2008 TOTAL DEPTH 5400 PERF. 5129 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JIREH WELL #: 4 RRCID -> 243577 COMPL. DATE 04/23/2008 TOTAL DEPTH 5400 PERF. 5137 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXIMUS OPERATING, LTD. 534465
POWDRILL WELL #: 1 RRCID -> 226546 COMPL. DATE 06/21/2006 TOTAL DEPTH 5186 PERF. 5099 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1148	-0-	-61	-0-	1148	2			N	-0-					58
11	1380	X	1380	-0-	-0-	-0-	1380	2			N	-0-					58
12	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					58
01	1430	X	1430	-0-	-0-	-0-	1419	2	11	9	N	10					68
02	1288	X	1014	-0-	-274	-0-	1011	2	3	9	N	3	3	8			68
03	1426	X	637	-0-	-789	-0-	637	2			N	-0-					68

BAPTIST FOUNDATION WELL #: 1 RRCID -> 232628 COMPL. DATE 09/28/2007 TOTAL DEPTH 5206 PERF. 5105 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1376	-0-	-453	-0-	1376	2			N	-0-					185
11	1770	X	1560	-0-	-210	-0-	1560	2			N	-0-					185
12	1829	X	1633	-0-	-196	-0-	1616	2	17	9	N	15	178	1			22
01	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					22
02	1456	X	1332	-0-	-124	-0-	1332	2			N	-0-					22
03	1643	X	1028	-0-	-615	-0-	1028	2			N	-0-					22

JOSSAC (PETTIT) 47342 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BACHTELL OIL & GAS, LTD. 042327
RUDMAN WELL #: 1 RRCID -> 130786 COMPL. DATE 11/07/1988 TOTAL DEPTH 6615 PERF. 6460 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	513	-0-	-14	-0-	513	2			Y	-0-					17
11	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					17
12	496	N	462	-0-	-34	-0-	462	2			Y	-0-					17
01	527	N	498	-0-	-29	-0-	498	2			Y	-0-					17
02	420	N	352	-0-	-68	-0-	352	2			Y	-0-					17
*03	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					17

KASON DRAKE (PETTET UPPER B) 48195 500 NON-ASSOCIATED CAPACITY CNTY: MARION
TEXLA OPERATING COMPANY 849732
COWHERD WELL #: 1 RRCID -> 129107 COMPL. DATE 03/10/1988 TOTAL DEPTH 6500 PERF. 5835 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KASON DRAKE (PETTET UPPER B) //CONT.// 48195 500 NON-ASSOCIATED CAPACITY CNTY: MARION
TEXLA OPERATING COMPANY //CONT.// 849732
ASHLEY, PEGGY WELL #: 1 RRCID -> 129114 COMPL. DATE 10/05/1988 TOTAL DEPTH 6500 PERF. 5806 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENDRICK (JAMES) 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. 278844
BROWN WELL #: 1H RRCID -> 203968 COMPL. DATE 01/01/2004 TOTAL DEPTH N/A PERF. 8350 - 14235

10	DLQ G-10		5032	-0-	5032	13614	1059	1	3973	2	N	-0-					87
11	19101	X	5487	-0-	-13614	-0-	1064	1	4423	2	N	-0-					87
12	5458	X	5458	-0-	-0-	-0-	1153	1	4305	2	N	-0-					87
01	5351	X	5351	-0-	-0-	-0-	1153	1	4187	2	N	10					97
							11	9									
02	5124	X	5034	-0-	-90	-0-	1761	1	3273	2	N	-0-					97
03	5673	X	5452	-0-	-221	-0-	1014	1	4438	2	N	-0-					97

FOUNTAIN EAST GAS UNIT WELL #: 1 RRCID -> 216162 COMPL. DATE 08/04/2005 TOTAL DEPTH 8365 PERF. 8508 - 14050

10	4718	X	4718	-0-	-0-	-0-	867	1	3851	2	N	-0-					55
11	4525	X	4525	-0-	-0-	-0-	755	1	3770	2	N	-0-					55
12	4164	X	4164	-0-	-0-	-0-	766	1	3398	2	N	-0-					55
01	4747	X	4747	-0-	-0-	-0-	889	1	3845	2	N	12					67
							13	9									
02	4046	X	4046	-0-	-0-	-0-	1321	1	2724	2	N	1					68
							1	9									
*03	4063	X	4063	-0-	-0-	-0-	636	1	3421	2	N	5					73
							6	9									

MCBRIDE, MARVIN B. JR. GAS UNIT WELL #: 1H RRCID -> 252765 COMPL. DATE 07/14/2007 TOTAL DEPTH 8408 PERF. 8352 - 12779

10	DLQ G-10		8276	-0-	8276	16609	1714	1	6562	2	N	-0-					313
11	27330	X	10721	-0-	-16609	-0-	2045	1	8676	2	N	-0-					313
12	9213	X	9213	-0-	-0-	-0-	1911	1	7302	2	N	-0-					313
01	10870	X	10870	-0-	-0-	-0-	2294	1	8576	2	N	-0-					313
02	9996	X	6366	-0-	-3630	-0-	2201	1	4165	2	N	-0-					313
03	11067	X	9010	-0-	-2057	-0-	1631	1	7379	2	N	-0-					313

JANDAR EXPLORATION, L. C. 429781
GREER, THOMAS B. WELL #: 1 RRCID -> 119927 COMPL. DATE 05/01/1990 TOTAL DEPTH 11500 PERF. 8188 - 9979

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGESS WELL #: 1H RRCID -> 223263 COMPL. DATE 06/09/2006 TOTAL DEPTH 8039 PERF. 8218 - 10868

10	14B	DENY	-0-	-0-	-0-	54					N	12					105
11	14B	DENY	119	-0-	119	173	107	2	12	9	N	11					116
12	14B	DENY	125	-0-	125	298	118	2	7	9	N	6					122
01	14B	DENY	100	-0-	100	398	100	2			N	-0-					122
*02	499	X	101	-0-	-398	-0-	101	2			N	-0-					122
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					122

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PETROHAWK OPERATING COMPANY 660146
LEHMANN WELL #: 1H RRCID -> 231309 COMPL. DATE 07/30/2007 TOTAL DEPTH 8031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13896	X	13896	-0-	-0-	-0-	666	1	13230	2	N	-0-					18
11	12417	X	12417	-0-	-0-	-0-	700	1	11717	2	N	-0-					18
12	11567	X	11567	-0-	-0-	-0-	693	1	10874	2	N	-0-					18
01	13888	X	4258	-0-	-9630	-0-	554	1	3704	2	N	-0-					18
02	12544	X	1126	-0-	-11418	-0-	299	1	827	2	N	-0-					18
03	13888	X	7492	-0-	-6396	-0-	643	1	6849	2	N	-0-					18

MAST GAS UNIT WELL #: 1H RRCID -> 234311 COMPL. DATE 06/28/2007 TOTAL DEPTH 7809 PERF. 8716 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3714	-0-	614	614	166	1	3548	2	N	-0-					207
11	1830	N	1216	-0-	-614	-0-	106	1	1110	2	N	-0-					207
12	3100	N	4657	-0-	1557	1557	267	1	4372	2	N	16					223
							18	9									
01	4638	X	3081	-0-	-1557	-0-	308	1	2773	2	N	-0-					223
02	2882	X	2882	-0-	-0-	-0-	564	1	2305	2	N	12					235
							13	9									
*03	2261	X	2261	-0-	-0-	-0-	434	1	1827	2	N	-0-					235

CHANDLER WELL #: 2H RRCID -> 236513 COMPL. DATE 12/10/2006 TOTAL DEPTH 7279 PERF. 8308 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3912	X	3912	-0-	-0-	-0-	189	1	3723	2	N	-0-					80
11	3042	X	3042	-0-	-0-	-0-	173	1	2869	2	N	-0-					80
12	2728	X	2688	-0-	-40	-0-	163	1	2525	2	N	-0-					80
01	2728	X	2520	-0-	-208	-0-	329	1	2191	2	N	-0-					80
02	2464	X	1828	-0-	-636	-0-	485	1	1343	2	N	-0-					80
*03	2789	X	2789	-0-	-0-	-0-	241	1	2548	2	N	-0-					80

RIPPY OIL COMPANY 712938
BAKER WELL #: 1 RRCID -> 222437 COMPL. DATE 08/28/2006 TOTAL DEPTH 9816 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
BERT WELL #: 1H RRCID -> 231578 COMPL. DATE 08/29/2007 TOTAL DEPTH 7776 PERF. 8109 - 14365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11704	X	11704	-0-	-0-	-0-	1012	1	10692	2	N	-0-	77	1			34
11	10530	X	7367	-0-	-3163	-0-	713	1	6654	2	N	-0-					34
12	10881	X	6089	-0-	-4792	-0-	658	1	5431	2	N	-0-					34
01	10881	X	8632	-0-	-2249	-0-	860	1	7772	2	N	-0-					34
02	10584	X	3418	-0-	-7166	-0-	499	1	2919	2	N	-0-					34
03	11718	X	4305	-0-	-7413	-0-	581	1	3724	2	N	-0-					34

OSCAR WELL #: 1H RRCID -> 242530 COMPL. DATE 08/22/2008 TOTAL DEPTH 7784 PERF. 8075 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5638	-0-	-1151	-0-	487	1	5151	2	N	-0-	118	1			22
11	6390	X	4950	-0-	-1440	-0-	479	1	4471	2	N	-0-					22
12	6200	X	4542	-0-	-1658	-0-	491	1	4051	2	N	-0-					22
01	6200	X	4074	-0-	-2126	-0-	406	1	3668	2	N	-0-					22
02	5096	X	3393	-0-	-1703	-0-	492	1	2875	2	N	24	29	1			17
							26	9									
03	5642	X	4970	-0-	-672	-0-	671	1	4299	2	N	-0-					17

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
KENDRICK WELL #: 1H RRCID -> 181636 COMPL. DATE 08/23/2003 TOTAL DEPTH 8280 PERF. 8235 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4069	-0-	-891	-0-	133	1	3936	2	N	-0-					31
11	6621	X	6621	-0-	-0-	-0-	223	1	6398	2	N	-0-					31
12	5115	X	3693	-0-	-1422	-0-	124	1	3569	2	N	-0-					31
01	5115	X	2776	-0-	-2339	-0-	97	1	2679	2	N	-0-					31
02	DLQ G-10		5694	-0-	5694	5694	200	1	5494	2	N	-0-					31
*03	8638	X	2944	-0-	-5694	-0-	99	1	2845	2	N	-0-					31

CRAZY HORSE WELL #: 1 RRCID -> 182208 COMPL. DATE 12/10/2003 TOTAL DEPTH 8205 PERF. 8260 - 14748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7883	X	7883	-0-	-0-	-0-	544	1	7339	2	N	-0-					178
11	4759	X	4759	-0-	-0-	-0-	362	1	4397	2	N	-0-					178
12	6537	X	6537	-0-	-0-	-0-	442	1	6092	2	N	3					181
							3	9									
01	5156	X	5156	-0-	-0-	-0-	384	1	4772	2	N	-0-					181
02	4489	X	4489	-0-	-0-	-0-	342	1	4147	2	N	-0-					181
*03	5995	X	5995	-0-	-0-	-0-	351	1	5625	2	N	17					198
							19	9									

SITTING BULL WELL #: 1 RRCID -> 185332 COMPL. DATE 04/10/2001 TOTAL DEPTH 8286 PERF. 8338 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3736	X	3736	-0-	-0-	-0-	122	1	3614	2	N	-0-					34
11	3356	X	3356	-0-	-0-	-0-	113	1	3243	2	N	-0-					34
12	2682	X	2682	-0-	-0-	-0-	90	1	2592	2	N	-0-					34
01	4672	X	4672	-0-	-0-	-0-	163	1	4509	2	N	-0-					34
02	3552	X	3552	-0-	-0-	-0-	125	1	3427	2	N	-0-					34
*03	3267	X	3267	-0-	-0-	-0-	110	1	3157	2	N	-0-					34

SOARING EAGLE WELL #: 1 RRCID -> 188226 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 8380 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	9462	-0-	-241	-0-	309	1	9147	2	N	5					116
							6	9									
11	9390	X	8953	-0-	-437	-0-	301	1	8644	2	N	7					123
							8	9									
12	9703	X	9363	-0-	-340	-0-	314	1	9038	2	N	10					133
							11	9									
01	9703	X	9486	-0-	-217	-0-	330	1	9142	2	N	13					146
							14	9									
02	DLQ G-10		7614	-0-	7614	7614	267	1	7333	2	N	13					159
							14	9									
*03	16684	X	9070	-0-	-7614	-0-	306	1	8764	2	N	-0-					159

SKY CHIEF WELL #: 1 RRCID -> 203966 COMPL. DATE 05/29/2004 TOTAL DEPTH 8295 PERF. 8659 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6439	X	6439	-0-	-0-	-0-	211	1	6226	2	N	2					91
							2	9									
11	6525	X	6525	-0-	-0-	-0-	220	1	6303	2	N	2					93
							2	9									
12	6261	X	6261	-0-	-0-	-0-	210	1	6042	2	N	8					101
							9	9									
01	6064	X	6064	-0-	-0-	-0-	212	1	5852	2	N	-0-					101
02	DLQ G-10		5517	-0-	5517	5517	194	1	5320	2	N	3					104
							3	9									
*03	11525	X	6008	-0-	-5517	-0-	203	1	5805	2	N	-0-					104

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
WHITE THUNDER WELL #: 1 RRCID -> 204485 COMPL. DATE 03/03/2004 TOTAL DEPTH 8064 PERF. 8990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3868	X	3868	-0-	-0-	-0-	267	1	3601	2	N	-0-					158
11	4219	X	4219	-0-	-0-	-0-	321	1	3895	2	N	3					161
							3	9									
12	4096	X	4096	-0-	-0-	-0-	277	1	3817	2	N	2					163
							2	9									
01	4886	X	4886	-0-	-0-	-0-	364	1	4522	2	N	-0-					163
02	3681	X	3681	-0-	-0-	-0-	280	1	3401	2	N	-0-					163
*03	5018	X	5018	-0-	-0-	-0-	294	1	4704	2	N	18					181
							20	9									

MEDICINE MAN WELL #: 1 RRCID -> 205678 COMPL. DATE 06/06/2004 TOTAL DEPTH 8041 PERF. 8285 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7778	X	7778	-0-	-0-	-0-	254	1	7517	2	N	6					72
							7	9									
11	5430	X	5090	-0-	-340	-0-	171	1	4919	2	N	-0-					72
12	5009	X	5009	-0-	-0-	-0-	169	1	4840	2	N	-0-					72
01	7285	X	4916	-0-	-2369	-0-	171	1	4726	2	N	17					89
							19	9									
02	DLQ G-10		4087	-0-	4087	4087	144	1	3940	2	N	3					92
							3	9									
*03	8605	X	4518	-0-	-4087	-0-	153	1	4365	2	N	-0-					92

RED CLOUD WELL #: 1 RRCID -> 206422 COMPL. DATE 08/31/2004 TOTAL DEPTH 7428 PERF. 8324 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1549	-0-	-931	-0-	51	1	1498	2	N	-0-					87
11	3509	X	3509	-0-	-0-	-0-	118	1	3391	2	N	-0-					87
12	3643	X	3643	-0-	-0-	-0-	122	1	3518	2	N	3					90
							3	9									
01	5321	X	5321	-0-	-0-	-0-	185	1	5123	2	N	12					102
							13	9									
02	2240	X	1952	-0-	-288	-0-	69	1	1883	2	N	-0-					102
*03	5720	X	5720	-0-	-0-	-0-	193	1	5527	2	N	-0-					102

TWO STRIKE WELL #: 1 RRCID -> 206900 COMPL. DATE 07/04/2004 TOTAL DEPTH 8097 PERF. 8325 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6943	X	6943	-0-	-0-	-0-	226	1	6692	2	N	23					166
							25	9									
11	5640	X	5325	-0-	-315	-0-	179	1	5140	2	N	5					171
							6	9									
12	5456	X	4535	-0-	-921	-0-	152	1	4383	2	N	-0-					171
01	6944	X	4370	-0-	-2574	-0-	152	1	4218	2	N	-0-					171
02	DLQ G-10		5376	-0-	5376	5376	189	1	5185	2	N	2					173
							2	9									
*03	11799	X	6423	-0-	-5376	-0-	217	1	6203	2	N	3					176
							3	9									

SILVER WINGS WELL #: 1 RRCID -> 208281 COMPL. DATE 10/31/2004 TOTAL DEPTH 8210 PERF. 8294 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5476	X	5476	-0-	-0-	-0-	179	1	5290	2	N	6					80
							7	9									
11	4260	X	2819	-0-	-1441	-0-	95	1	2724	2	N	-0-					80
12	7514	X	7514	-0-	-0-	-0-	253	1	7250	2	N	10					90
							11	9									
01	6976	X	6976	-0-	-0-	-0-	243	1	6724	2	N	8					98
							9	9									
02	DLQ G-10		5673	-0-	5673	5673	199	1	5474	2	N	-0-					98
*03	11620	X	5947	-0-	-5673	-0-	200	1	5725	2	N	20					118
							22	9									

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
DANCING CLOUD WELL #: 1 RRCID -> 208442 COMPL. DATE 09/26/2004 TOTAL DEPTH 8119 PERF. 8333 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5682	X	5682	-0-	-0-	-0-	186	1	5496	2	N	-0-					93
11	5377	X	5377	-0-	-0-	-0-	181	1	5193	2	N	3					96
							3	9									
12	5098	X	5098	-0-	-0-	-0-	171	1	4924	2	N	3					99
							3	9									
01	6583	X	6583	-0-	-0-	-0-	229	1	6345	2	N	8					107
							9	9									
02	DLQ G-10		5232	-0-	5232	5232	184	1	5046	2	N	2					109
							2	9									
*03	11824	X	6592	-0-	-5232	-0-	222	1	6359	2	N	10					119
							11	9									

ROUND MOUNTAIN WELL #: 1 RRCID -> 209225 COMPL. DATE 01/02/2005 TOTAL DEPTH 7930 PERF. 8000 - 14350

10	4557	X	3844	-0-	-713	-0-	265	1	3579	2	N	-0-					162
11	4440	X	3804	-0-	-636	-0-	289	1	3512	2	N	3					165
							3	9									
12	4588	X	4083	-0-	-505	-0-	276	1	3805	2	N	2					167
							2	9									
01	4588	X	3660	-0-	-928	-0-	273	1	3387	2	N	-0-					167
02	DLQ G-10		3370	-0-	3370	3370	257	1	3113	2	N	-0-					167
*03	6999	X	3629	-0-	-3370	-0-	213	1	3416	2	N	-0-					167

WHIRLWIND WELL #: 1 RRCID -> 214403 COMPL. DATE 05/19/2005 TOTAL DEPTH 8260 PERF. 8674 - 12645

10	2938	X	2938	-0-	-0-	-0-	203	1	2735	2	N	-0-					72
11	3589	X	3589	-0-	-0-	-0-	273	1	3316	2	N	-0-					72
12	3670	X	3670	-0-	-0-	-0-	248	1	3422	2	N	-0-					72
01	2294	X	2290	-0-	-4	-0-	171	1	2119	2	N	-0-					72
02	4170	X	4170	-0-	-0-	-0-	318	1	3852	2	N	-0-					72
*03	3844	X	3844	-0-	-0-	-0-	226	1	3618	2	N	-0-					72

THUNDER CHIEF WELL #: 1 RRCID -> 216005 COMPL. DATE 08/25/2005 TOTAL DEPTH 8087 PERF. 8293 - 13902

10	2409	N	2409	-0-	-0-	-0-	79	1	2328	2	N	2					76
							2	9									
11	2177	N	2177	-0-	-0-	-0-	73	1	2104	2	N	-0-					76
12	3100	N	3106	-0-	6	6	104	1	3000	2	N	2					78
							2	9									
01	2720	N	2714	-0-	-6	-0-	95	1	2619	2	N	-0-					78
02	2320	N	2320	-0-	-0-	-0-	82	1	2238	2	N	-0-					78
*03	3100	N	3286	-0-	186	186	111	1	3175	2	N	-0-					78

LOOKING GLASS WELL #: 1 RRCID -> 216007 COMPL. DATE 07/24/2005 TOTAL DEPTH 8990 PERF.12296 - 13000

10	19778	X	17142	-0-	-2636	-0-	561	1	16581	2	N	-0-					111
11	18570	X	17623	-0-	-947	-0-	593	1	17006	2	N	22					133
							24	9									
12	19189	X	17966	-0-	-1223	-0-	602	1	17320	2	N	40					173
							44	9									
01	19189	X	16122	-0-	-3067	-0-	562	1	15538	2	N	20	176	1			17
							22	9									
02	DLQ G-10		14036	-0-	14036	14036	493	1	13543	2	N	-0-					17
*03	30937	X	16901	-0-	-14036	-0-	569	1	16291	2	N	37					54
							41	9									

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
NIGHT SPIRIT WELL #: 1 RRCID -> 216008 COMPL. DATE 09/03/2005 TOTAL DEPTH 8413 PERF. 8485 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3111	X	3111	-0-	-0-	-0-	102	1	3009	2	N	-0-					153
11	4886	X	4886	-0-	-0-	-0-	165	1	4721	2	N	-0-					153
12	4398	X	4398	-0-	-0-	-0-	149	1	4249	2	N	-0-					153
01	4567	X	4567	-0-	-0-	-0-	159	1	4408	2	N	-0-					153
02	6039	X	6039	-0-	-0-	-0-	212	1	5827	2	N	-0-					153
*03	5780	X	5780	-0-	-0-	-0-	195	1	5585	2	N	-0-					153

WIND DANCER WELL #: 1 RRCID -> 216010 COMPL. DATE 09/26/2005 TOTAL DEPTH 8388 PERF. 8338 - 13731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	12566	-0-	-3120	-0-	411	1	12155	2	N	-0-					48
11	11850	X	9550	-0-	-2300	-0-	322	1	9228	2	N	-0-					48
12	13237	X	11580	-0-	-1657	-0-	389	1	11160	2	N	28					76
							31	9									
01	13237	X	10695	-0-	-2542	-0-	372	1	10317	2	N	5					81
							6	9									
02	DLQ G-10		9409	-0-	9409	9409	331	1	9078	2	N	-0-					81
*03	19739	X	10330	-0-	-9409	-0-	349	1	9979	2	N	2					83
							2	9									

WICKED WOLF WELL #: 1 RRCID -> 216185 COMPL. DATE 03/03/2005 TOTAL DEPTH 8239 PERF. 8410 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3376	-0-	-840	-0-	233	1	3143	2	N	-0-					157
11	4590	X	4195	-0-	-395	-0-	319	1	3876	2	N	-0-					157
12	4743	X	4270	-0-	-473	-0-	289	1	3981	2	N	-0-					157
01	5180	X	5180	-0-	-0-	-0-	386	1	4794	2	N	-0-					157
02	DLQ G-10		3665	-0-	3665	3665	279	1	3386	2	N	-0-					157
*03	7274	X	3609	-0-	-3665	-0-	212	1	3391	2	N	5					162
							6	9									

KICKING BEAR WELL #: 1 RRCID -> 219099 COMPL. DATE 01/19/2006 TOTAL DEPTH 8373 PERF. 8364 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2685	-0-	-353	-0-	88	1	2597	2	N	-0-					130
11	5365	X	5365	-0-	-0-	-0-	181	1	5184	2	N	-0-					130
12	12536	X	12536	-0-	-0-	-0-	421	1	12113	2	N	2					132
							2	9									
01	8909	X	8909	-0-	-0-	-0-	311	1	8598	2	N	-0-					132
02	DLQ G-10		6259	-0-	6259	6259	220	1	6039	2	N	-0-					132
*03	13366	X	7107	-0-	-6259	-0-	240	1	6861	2	N	5					137
							6	9									

TWO MOONS "2" WELL #: 2 RRCID -> 224337 COMPL. DATE 04/27/2006 TOTAL DEPTH 8382 PERF. 8510 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13487	X	13487	-0-	-0-	-0-	441	1	13027	2	N	17					50
							19	9									
11	10119	X	10119	-0-	-0-	-0-	341	1	9778	2	N	-0-					50
12	8591	X	8591	-0-	-0-	-0-	290	1	8301	2	N	-0-					50
01	7936	X	7732	-0-	-204	-0-	270	1	7462	2	N	-0-					50
02	DLQ G-10		11227	-0-	11227	11227	395	1	10832	2	N	-0-					50
*03	20752	X	9525	-0-	-11227	-0-	321	1	9198	2	N	5					55
							6	9									

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643

LONE WOLF WELL #: 1 RRCID -> 224348 COMPL. DATE 07/24/2006 TOTAL DEPTH 8387 PERF. 8317 - 13961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7718	-0-	-1520	-0-	253	1	7465	2	N	-0-					106
11	9272	X	9272	-0-	-0-	-0-	312	1	8960	2	N	-0-					106
12	9951	X	9951	-0-	-0-	-0-	335	1	9616	2	N	-0-					106
01	10237	X	10237	-0-	-0-	-0-	357	1	9880	2	N	-0-					106
02	DLQ G-10		12686	-0-	12686	12686	446	1	12240	2	N	-0-					106
*03	26701	X	14015	-0-	-12686	-0-	473	1	13539	2	N	3					109
							3	9									

MIDNIGHT SUN WELL #: 1 RRCID -> 224349 COMPL. DATE 08/22/2006 TOTAL DEPTH 8321 PERF. 8294 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1590	-0-	-84	-0-	52	1	1538	2	N	-0-					54
11	1604	N	1604	-0-	-0-	-0-	54	1	1550	2	N	-0-					54
12	2015	N	989	-0-	-1026	-0-	33	1	956	2	N	-0-					54
01	1947	N	1947	-0-	-0-	-0-	68	1	1879	2	N	-0-					54
02	1484	N	1156	-0-	-328	-0-	41	1	1115	2	N	-0-					54
*03	1107	N	1107	-0-	-0-	-0-	37	1	1070	2	N	-0-					54

RAGING STORM WELL #: 1 RRCID -> 225014 COMPL. DATE 07/05/2006 TOTAL DEPTH 8505 PERF. 8476 - 14419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11446	X	11446	-0-	-0-	-0-	374	1	11050	2	N	20					40
							22	9									
11	9237	X	9237	-0-	-0-	-0-	311	1	8926	2	N	-0-					40
12	9681	X	9681	-0-	-0-	-0-	325	1	9350	2	N	5					45
							6	9									
01	10885	X	10885	-0-	-0-	-0-	379	1	10487	2	N	17					62
							19	9									
02	DLQ G-10		10440	-0-	10440	10440	367	1	10073	2	N	-0-					62
*03	18484	X	8044	-0-	-10440	-0-	272	1	7772	2	N	-0-					62

THUNDERBOLT WELL #: 1 RRCID -> 225301 COMPL. DATE 11/22/2006 TOTAL DEPTH 8497 PERF. 8524 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5174	X	5174	-0-	-0-	-0-	169	1	4997	2	N	7					67
							8	9									
11	4804	X	4804	-0-	-0-	-0-	162	1	4642	2	N	-0-					67
12	4566	X	4566	-0-	-0-	-0-	153	1	4413	2	N	-0-					67
01	4278	X	4063	-0-	-215	-0-	142	1	3921	2	N	-0-					67
02	DLQ G-10		4994	-0-	4994	4994	175	1	4816	2	N	3					70
							3	9									
*03	10048	X	5054	-0-	-4994	-0-	172	1	4882	2	N	-0-					70

STAR DUSTER WELL #: 1 RRCID -> 225303 COMPL. DATE 12/30/2006 TOTAL DEPTH 8720 PERF. 8784 - 15219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2200	-0-	-993	-0-	72	1	2128	2	N	-0-					49
11	3420	X	3180	-0-	-240	-0-	107	1	3070	2	N	3					52
							3	9									
12	3534	X	2875	-0-	-659	-0-	97	1	2778	2	N	-0-					52
01	3534	X	2189	-0-	-1345	-0-	76	1	2111	2	N	2					54
							2	9									
02	DLQ G-10		1717	-0-	1717	1717	60	1	1657	2	N	-0-					54
*03	4087	X	2370	-0-	-1717	-0-	80	1	2290	2	N	-0-					54

TEN BEARS WELL #: 2 RRCID -> 227247 COMPL. DATE 05/01/2010 TOTAL DEPTH 9777 PERF. 8217 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1456	-0-	-218	-0-	48	1	1408	2	N	-0-					186
11	1817	X	1817	-0-	-0-	-0-	61	1	1756	2	N	-0-					186
12	1674	X	1202	-0-	-472	-0-	40	1	1162	2	N	-0-					186
01	2406	N	2406	-0-	-0-	-0-	84	1	2322	2	N	-0-					186
02	2800	N	2994	-0-	194	194	105	1	2889	2	N	-0-					186
*03	2768	N	2574	-0-	-194	-0-	87	1	2487	2	N	-0-					186

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
TWO MOONS WELL #: 1 RRCID -> 230167 COMPL. DATE 04/27/2006 TOTAL DEPTH 8350 PERF. 8575 - 15225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	2777	-0-	-2183	-0-	91	1	2686	2	N	-0-					83
11	4800	X	3662	-0-	-1138	-0-	123	1	3539	2	N	-0-					83
12	3069	X	2597	-0-	-472	-0-	87	1	2510	2	N	-0-					83
01	3069	X	2853	-0-	-216	-0-	100	1	2753	2	N	-0-					83
02	DLQ G-10		2548	-0-	2548	2548	90	1	2458	2	N	-0-					83
*03	6481	X	3933	-0-	-2548	-0-	133	1	3800	2	N	-0-					83

TEN BEARS WELL #: 1 RRCID -> 261346 COMPL. DATE 09/30/2010 TOTAL DEPTH 9670 PERF. 8264 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
12	62	N	39	-0-	-23	-0-	1	1	38	2	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	2	1	42	2	N	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	17	1	500	2	N	-0-					-0-

KENDRICK (TRAVIS PEAK) 48828 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARNETT ENERGY, INC. 051290
KENDRICK, T.J. GAS UNIT WELL #: 1 RRCID -> 089092 COMPL. DATE 03/22/1980 TOTAL DEPTH 11469 PERF. 9130 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	100	112	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JANDAR EXPLORATION, L. C. 429781
GREER, THOMAS B. WELL #: 1 RRCID -> 196754 COMPL. DATE 08/01/2003 TOTAL DEPTH 11500 PERF. 9364 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

SONERRA RESOURCES CORPORATION 801643
TROY WELL #: 1 RRCID -> 256443 COMPL. DATE 03/13/2010 TOTAL DEPTH 11050 PERF. 9161 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11339	X	11339	-0-	-0-	-0-	370	1	10947	2	N	20					99
							22	9									
11	9792	X	9792	-0-	-0-	-0-	329	1	9439	2	N	22					121
							24	9									
12	10640	X	10640	-0-	-0-	-0-	356	1	10245	2	N	35					156
							39	9									
01	9345	X	9345	-0-	-0-	-0-	326	1	9013	2	N	5					161
							6	9									
02	7662	X	7662	-0-	-0-	-0-	268	1	7366	2	N	25					186
							28	9									
*03	7518	X	7518	-0-	-0-	-0-	253	1	7230	2	N	32					218
							35	9									

KENDRICK (TRAVIS PEAK) //CONT.// 48828 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
SEVEN FEATHERS WELL #: 1 RRCID -> 257715 COMPL. DATE 08/08/2010 TOTAL DEPTH 12200 PERF. 9113 - 11397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3655	X	3655	-0-	-0-	-0-	119	1	3522	2	N	13					179
							14	9									
11	4320	X	3576	-0-	-744	-0-	120	1	3431	2	N	23	189	1			13
							25	9									
12	4464	X	3793	-0-	-671	-0-	127	1	3658	2	N	7					20
							8	9									
01	4464	X	3594	-0-	-870	-0-	123	1	3397	2	N	67					87
							74	9									
02	3696	X	3183	-0-	-513	-0-	111	1	3059	2	N	12					99
							13	9									
03	3782	X	3466	-0-	-316	-0-	115	1	3293	2	N	53					152
							58	9									

KILDARE (COTTON VALLEY) 49204 200 NON-ASSOCIATED CAPACITY CNTY: CASS
PEGASI OPERATING INC. 650623
CASS CO. FEE WELL #: 1 RRCID -> 052289 COMPL. DATE 01/02/1972 TOTAL DEPTH 10930 PERF. 9712 - 9760

10	527	N	177	-0-	-350	-0-	177	2			N	-0-					50
11	690	N	-0-	-0-	-690	-0-					N	-0-					50
12	1085	N	545	-0-	-540	-0-	545	2			N	-0-					50
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					50
02	814	N	814	-0-	-0-	-0-	804	2	10	9	N	9					59
*03	3100	N	3689	-0-	589	589	3659	2	30	9	N	27					86

OAKLAND CORP. WELL #: 2 RRCID -> 090865 COMPL. DATE 08/15/1980 TOTAL DEPTH 10970 PERF. 9826 - 9880

10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	20					60
*03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					60

OAKLAND CORPORATION WELL #: 1 RRCID -> 090866 COMPL. DATE 02/13/1980 TOTAL DEPTH 10760 PERF. 9976 - 10157

10	1023	N	348	-0-	-675	-0-	333	2	15	9	N	14					174
11	870	N	818	-0-	-52	-0-	785	2	33	9	N	30					204
12	1608	N	1608	-0-	-0-	-0-	1599	2	9	9	N	8					212
01	499	N	499	-0-	-0-	-0-	474	2	25	9	N	23					235
02	756	N	612	-0-	-144	-0-	598	2	14	9	N	13					248
03	1612	N	409	-0-	-1203	-0-	401	2	8	9	N	7					255

OAKLAND CORPORATION WELL #: 4 RRCID -> 093298 COMPL. DATE 03/24/1981 TOTAL DEPTH 10294 PERF. 9839 - 9908

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 097480 COMPL. DATE 08/13/1981 TOTAL DEPTH 10200 PERF. 9724 - 9786

10	31	N	8	-0-	-23	-0-	8	2			N	-0-					55
11	30	N	-0-	-0-	-30	-0-					N	-0-					55
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					55
01	26	N	26	-0-	-0-	-0-	24	2	2	9	N	2					57
02	0	N	-0-	-0-	-0-	-0-					N	1					58
03	12	N	-0-	-0-	-12	-0-					N	1					59

KILDARE (COTTON VALLEY) //CONT.// 49204 200 NON-ASSOCIATED CAPACITY CNTY: CASS
PEGASI OPERATING INC. //CONT.// 650623
DAVIS WELL #: 2 RRCID -> 198348 COMPL. DATE 07/31/2003 TOTAL DEPTH 10492 PERF. 9738 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137

KILGORE, SW. (TRAVIS PEAK) 49212 700 NON-ASSOCIATED 49B CNTY: RUSK
PALMER PETROLEUM INC. 636222
FAIRCLOTH ESTATE WELL #: 2 RRCID -> 108942 COMPL. DATE 01/18/1984 TOTAL DEPTH 7701 PERF. 7556 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	#	885	-0-	-1192	-0-	36 46 97	1 1 9	849 993	2 2	N N	-0- 88					27 115
12	1829	#	718	-0-	-1111	-0-	18 44	1 9	656	2	N	40					155
01	1829	#	1707	-0-	-122	-0-	58 70	1 9	1579	2	N	64	194	1			25
02	1512	#	1374	-0-	-138	-0-	56	1	1318	2	N	-0-					25
*03	1488	R	1488	-0-	-0-	-0-	60 69	1 9	1359	2	N	63					88

L.C.G. (PAGE) 50479 500 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
BRUNE-BURNETT GAS UNIT WELL #: 1D RRCID -> 083526 COMPL. DATE 11/03/1993 TOTAL DEPTH 6618 PERF. 3354 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BERRY OIL COMP. 068157
BYRNE, HAZEL WELL #: 1 RRCID -> 082860 COMPL. DATE 04/05/1979 TOTAL DEPTH 6630 PERF. 6541 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	2941					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	2941					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2941					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	2941					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2941					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	2941					N	-0-					34

LA NANA BAYOU (JAMES LIME) 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
FERN LAKE FISHING CLUB WELL #: 1 RRCID -> 178633 COMPL. DATE 07/08/2000 TOTAL DEPTH 9118 PERF. 9156 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4343	-0-	-1237	-0-	205 15	1 9	4138	2	Y	-0-					12
11	5370	X	4344	-0-	-1026	-0-	186 15	1 9	4143	2	Y	14					26
12	5549	X	5376	-0-	-173	-0-	240 1	1 9	5135	2	Y	1					27
01	5053	X	4892	-0-	-161	-0-	201 2	1 9	4689	2	Y	2					29
02	4564	X	3078	-0-	-1486	-0-	104 1	1 9	2973	2	Y	1					30
*03	5678	X	5678	-0-	-0-	-0-	233 2	1 9	5443	2	Y	2					32

LA NANA BAYOU (JAMES LIME) //CONT.// 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WINSTON, JOHN WELL #: 1H RRCID -> 186053 COMPL. DATE 09/11/2001 TOTAL DEPTH N/A PERF. 9293 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9218	X	9218	-0-	-0-	-0-	435	1	8780	2	N	3					117
							3	9									
11	8266	X	8266	-0-	-0-	-0-	355	1	7909	2	N	2					119
							2	9									
12	8387	X	8387	-0-	-0-	-0-	375	1	8011	2	N	1					120
							1	9									
01	7468	X	7468	-0-	-0-	-0-	306	1	7159	2	N	3					123
							3	9									
02	2408	X	2102	-0-	-306	-0-	71	1	2030	2	N	1					124
							1	9									
*03	12530	X	12530	-0-	-0-	-0-	513	1	12004	2	N	12					136
							13	9									

LISA B WELL #: 1 RRCID -> 186057 COMPL. DATE 09/25/2001 TOTAL DEPTH 8945 PERF. 8976 - 18818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11124	X	11124	-0-	-0-	-0-	1030	1	10075	2	N	17					110
							19	9									
11	9032	X	9032	-0-	-0-	-0-	1005	1	8016	2	N	10					120
							11	9									
12	8261	X	8261	-0-	-0-	-0-	991	1	7264	2	N	5					125
							6	9									
01	7485	X	7485	-0-	-0-	-0-	975	1	6507	2	N	3					128
							3	9									
02	10052	X	3457	-0-	-6595	-0-	424	1	3031	2	N	2					130
							2	9									
03	11129	X	8222	-0-	-2907	-0-	967	1	7241	2	N	13					143
							14	9									

KIRBY GAS UNIT 1 WELL #: 1 RRCID -> 195911 COMPL. DATE 05/29/2003 TOTAL DEPTH N/A PERF. 9275 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	N	1725	-0-	-0-	-0-	81	1	1643	2	N	1					48
							1	9									
11	1529	N	1529	-0-	-0-	-0-	66	1	1461	2	N	2					50
							2	9									
12	750	N	750	-0-	-0-	-0-	33	1	715	2	N	2					52
							2	9									
01	1643	N	1017	-0-	-626	-0-	42	1	975	2	N	-0-					52
02	1428	N	1250	-0-	-178	-0-	42	1	1199	2	N	8					60
							9	9									
*03	881	N	881	-0-	-0-	-0-	36	1	845	2	N	-0-					60

FERN LAKE FISHING CLUB WELL #: 2 RRCID -> 218612 COMPL. DATE 12/31/2005 TOTAL DEPTH 9213 PERF. 9296 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	8421	-0-	-3483	-0-	398	1	8023	2	Y	-0-					29
11	11520	X	11388	-0-	-132	-0-	489	1	10885	2	Y	13					42
							14	9									
12	11408	X	10180	-0-	-1228	-0-	455	1	9722	2	Y	3					45
							3	9									
01	9514	X	9514	-0-	-0-	-0-	390	1	9121	2	Y	3					48
							3	9									
02	10640	X	2344	-0-	-8296	-0-	79	1	2264	2	Y	1					49
							1	9									
03	11780	X	8538	-0-	-3242	-0-	350	1	8187	2	Y	1					50
							1	9									

LA NANA BAYOU (JAMES LIME) //CONT.// 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JOHNSON WELL #: 1H RRCID -> 221469 COMPL. DATE 05/09/2006 TOTAL DEPTH 9285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4583	X	873	-0-	-3710	-0-	40	1	804	2	Y	26					51
							29	9									
11	1400	X	1400	-0-	-0-	-0-	60	1	1330	2	Y	9	41	1			19
							10	9									
12	2129	X	2129	-0-	-0-	-0-	95	1	2026	2	Y	7					26
							8	9									
01	1556	N	1556	-0-	-0-	-0-	64	1	1488	2	Y	4					30
							4	9									
02	2324	X	963	-0-	-1361	-0-	31	1	886	2	Y	42	66	1			6
							46	9									
03	2139	X	1800	-0-	-339	-0-	72	1	1673	2	Y	50					56
							55	9									

TCRR WELL #: 1H RRCID -> 224358 COMPL. DATE 10/28/2006 TOTAL DEPTH 8907 PERF. 9203 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4967	X	4967	-0-	-0-	-0-	234	1	4730	2	Y	3					10
							3	9									
11	11817	X	11817	-0-	-0-	-0-	508	1	11298	2	Y	10					20
							11	9									
12	2015	X	1954	-0-	-61	-0-	87	1	1860	2	Y	6	19	1			7
							7	9									
01	13820	X	13820	-0-	-0-	-0-	567	1	13243	2	Y	9					16
							10	9									
02	11032	X	1378	-0-	-9654	-0-	46	1	1317	2	Y	14	14	1			16
							15	9									
03	12214	X	4332	-0-	-7882	-0-	177	1	4152	2	Y	3					19
							3	9									

NATIONS GAS UNIT WELL #: 1H RRCID -> 228774 COMPL. DATE 03/13/2007 TOTAL DEPTH 9316 PERF. 9395 - 17101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	4570	-0-	-5505	-0-	216	1	4351	2	N	3					159
							3	9									
11	7688	X	7688	-0-	-0-	-0-	331	1	7357	2	N	-0-					159
12	7595	X	4701	-0-	-2894	-0-	210	1	4489	2	N	2					161
							2	9									
01	7595	X	7318	-0-	-277	-0-	300	1	7003	2	N	14					175
							15	9									
02	7168	X	2750	-0-	-4418	-0-	92	1	2636	2	N	20					195
							22	9									
*03	9187	X	9187	-0-	-0-	-0-	376	1	8794	2	N	15	180	1			30
							17	9									

KELSEY WELL #: 1H RRCID -> 242531 COMPL. DATE N/A TOTAL DEPTH 8724 PERF. 9049 - 15121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	6127	-0-	-135	-0-	447	1	5680	2	N	-0-					37
11	5859	X	5859	-0-	-0-	-0-	418	1	5440	2	N	1					38
							1	9									
12	5779	X	5779	-0-	-0-	-0-	441	1	5338	2	N	-0-					38
01	6138	X	6015	-0-	-123	-0-	440	1	5575	2	N	-0-					38
02	5544	X	5227	-0-	-317	-0-	438	1	4789	2	N	-0-					38
03	6138	X	5381	-0-	-757	-0-	440	1	4939	2	N	2					40
							2	9									

LA NANA BAYOU (JAMES LIME) //CONT.// 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GROLSCH WELL #: 1H RRCID -> 245502 COMPL. DATE 05/09/2008 TOTAL DEPTH 9098 PERF. 9122 - 18016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	4472	-0-	-3588	-0-	211	1	4259	2	Y	2					33
							2	9									
11	10366	X	10366	-0-	-0-	-0-	445	1	9909	2	Y	11					44
							12	9									
12	7812	X	7508	-0-	-304	-0-	335	1	7164	2	Y	8	40	1			12
							9	9									
01	7657	X	6533	-0-	-1124	-0-	268	1	6256	2	Y	8					20
							9	9									
02	9688	X	1932	-0-	-7756	-0-	65	1	1852	2	Y	14	17	1			17
							15	9									
03	10726	X	7584	-0-	-3142	-0-	311	1	7271	2	Y	2					19
							2	9									

LAKE CHEROKEE, S. (TRAVIS PEAK) 51406 380 ASSOCIATED 49B CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
SHELTON UNIT WELL #: 3 RRCID -> 232901 COMPL. DATE 05/01/2007 TOTAL DEPTH 7500 PERF. 6894 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					28
11	0	#	-0-	-0-	-0-	-0-					N	-0-					28
12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	-0-	-0-	-0-	-0-					N	-0-					28
03	0	#	-0-	-0-	-0-	-0-					N	-0-					28

LAKE FORK (SMACKOVER) 51460 700 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
MORGAN, IMOGENE "A" WELL #: 2 RRCID -> 114392 COMPL. DATE 10/16/1984 TOTAL DEPTH 13717 PERF. 13036 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	5484	-0-	-1708	-0-	5484	2			N	-0-					-0-
11	6960	X	5078	-0-	-1882	-0-	5078	2			N	-0-					-0-
12	6882	X	3379	-0-	-3503	-0-	3379	2			N	-0-					-0-
01	6882	X	3216	-0-	-3666	-0-	3216	2			N	-0-					-0-
02	6216	X	2119	-0-	-4097	-0-	2119	2			N	-0-					-0-
03	5487	X	2143	-0-	-3344	-0-	2143	2			N	-0-					-0-

GARRETT TRUST WELL #: 1 RRCID -> 123619 COMPL. DATE 11/20/1986 TOTAL DEPTH 14171 PERF. 13526 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8170	X	8170	-0-	-0-	-0-	8170	2			N	-0-					-0-
11	8217	X	8217	-0-	-0-	-0-	8217	2			N	-0-					-0-
12	7525	X	7525	-0-	-0-	-0-	7525	2			N	-0-					-0-
01	7663	X	7663	-0-	-0-	-0-	7663	2			N	-0-					-0-
02	8412	X	8412	-0-	-0-	-0-	8412	2			N	-0-					-0-
*03	7681	X	7681	-0-	-0-	-0-	7681	2			N	-0-					-0-

SCHLACHTER, D.A. WELL #: 1 RRCID -> 126288 COMPL. DATE 01/06/1988 TOTAL DEPTH 13550 PERF. 13015 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
11	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
12	2263	X	1981	-0-	-282	-0-	1981	2			N	-0-					-0-
01	2263	X	1878	-0-	-385	-0-	1878	2			N	-0-					-0-
02	2044	X	1775	-0-	-269	-0-	1775	2			N	-0-					-0-
03	2232	X	1830	-0-	-402	-0-	1830	2			N	-0-					-0-

LANSING, N. (COTTON VALLEY, LO.) 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
ALLISON, JO WELL #: 1 RRCID -> 240115 COMPL. DATE 09/01/2008 TOTAL DEPTH 10991 PERF.10596 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1355	-0-	-877	-0-	1355	2			N	-0-					136
11	2160	N	1473	-0-	-687	-0-	1471	2	2	9	N	2	2	8			136
12	2108	N	1342	-0-	-766	-0-	1338	2	4	9	N	4	4	8			136
01	1675	N	1675	-0-	-0-	-0-	1658	2	17	9	N	15	15	8			136
02	1372	N	1092	-0-	-280	-0-	1091	2	1	9	N	1	1	8			136
*03	1643	N	1643	-0-	-0-	-0-	1636	2	7	9	N	6	6	8			136

BURK ROYALTY CO., LTD. 108799
DAVIS, J. WELL #: 1 RRCID -> 206979 COMPL. DATE 12/30/2004 TOTAL DEPTH 10710 PERF.10542 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	810	-0-	-523	-0-	806	2	4	9	N	4					89
11	1200	N	982	-0-	-218	-0-	973	2	9	9	N	8	3	8			94
12	1147	N	686	-0-	-461	-0-	683	2	3	9	N	3					97
01	1134	N	1134	-0-	-0-	-0-	1130	2	4	9	N	4	1	8			100
02	1309	N	1309	-0-	-0-	-0-	1306	2	3	9	N	3	1	8			102
*03	978	N	978	-0-	-0-	-0-	967	2	11	9	N	10	7	8			105

DAVIS, J. WELL #: 2 RRCID -> 215981 COMPL. DATE 05/15/2005 TOTAL DEPTH 10705 PERF.10568 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	679	-0-	-654	-0-	677	2	2	9	N	2					52
11	1470	N	848	-0-	-622	-0-	848	2			N	-0-					52
12	868	N	749	-0-	-119	-0-	747	2	2	9	N	2					54
01	682	N	598	-0-	-84	-0-	598	2			N	-0-					54
02	784	N	553	-0-	-231	-0-	552	2	1	9	N	1					55
*03	811	N	811	-0-	-0-	-0-	809	2	2	9	N	2					57

CLEMENTS, MARY WELL #: 2 RRCID -> 224195 COMPL. DATE 11/14/2006 TOTAL DEPTH 10770 PERF.10518 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	739	-0-	-160	-0-	737	2	2	9	N	2					21
11	1020	X	811	-0-	-209	-0-	808	2	3	9	N	3	2	8			22
12	1054	X	755	-0-	-299	-0-	753	2	2	9	N	2					24
01	1054	X	860	-0-	-194	-0-	859	2	1	9	N	1					25
02	868	X	492	-0-	-376	-0-	491	2	1	9	N	1					26
03	837	X	618	-0-	-219	-0-	615	2	3	9	N	3	1	8			28

DOUBLE K GAS UNIT WELL #: 1H RRCID -> 259261 COMPL. DATE 09/20/2010 TOTAL DEPTH 10740 PERF.11200 - 14795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22661	X	22661	-0-	-0-	-0-	22144	2	517	9	Y	470	389	1	8	8	194
11	30744	X	30744	-0-	-0-	-0-	30196	2	548	9	Y	498	494	1	49	8	149
12	4650	X	-0-	-0-	-4650	-0-					Y	214	182	1	15	8	166
01	4650	X	-0-	-0-	-4650	-0-					Y	323	375	1	22	8	92
02	28700	X	-0-	-0-	-28700	-0-					Y	268	188	1	38	8	134
03	31775	X	27767	-0-	-4008	-0-	27263	2	504	9	Y	458	376	1	84	8	132

HIETT GAS UNIT WELL #: 1H RRCID -> 263821 COMPL. DATE 10/14/2011 TOTAL DEPTH 10750 PERF.10910 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	78752	-0-	78752	715549	78511	2	241	9	Y	219	178	1	7	8	89
11	0	W	65543	-0-	65543	781092	64935	2	608	9	Y	553	458	1	45	8	139
12	0	W	49197	-0-	49197	830289	48937	2	260	9	Y	236	188	1	15	8	172
01	0	W	65298	-0-	65298	895587	64944	2	354	9	Y	322	379	1	22	8	93
02	0	W	42117	-0-	42117	937704	41823	2	294	9	Y	267	189	1	38	8	133
*03	982274	X	44570	-0-	-937704	-0-	44066	2	504	9	Y	458	377	1	84	8	130

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BURK ROYALTY CO., LTD. //CONT.// 108799
MACKEY, W D WELL #: 1H RRCID -> 265638 COMPL. DATE 09/15/2012 TOTAL DEPTH 10840 PERF.11235 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		89198	-0-	89198	95392	86029	2	3169	9	N	2881	2776	1	105	8	-0-
11	T. A.		76382	-0-	76382	171774	73430	2	2952	9	N	2684	2484	1	200	8	-0-
*12	219640	X	47866	-0-	-171774	-0-	45916	2	1950	9	N	1773	1721	1	52	8	-0-
*01	101153	X	39138	-0-	-62015	-0-	36422	2	2716	9	N	2469	2115	1	61	8	293
*02	91364	X	29330	-0-	-62034	-0-	27955	2	1375	9	N	1250	1156	1	101	8	286
*03	101153	X	27328	-0-	-73825	-0-	26018	2	1310	9	N	1191	945	1	212	8	320

MELTON GAS UNIT WELL #: 1 RRCID -> 266800 COMPL. DATE 09/24/2012 TOTAL DEPTH 11100 PERF.10836 - 10935

10	T. A.		6890	-0-	6890	7001	6706	2	184	9	N	167	5	8			162
11	T. A.		5089	-0-	5089	12090	4932	2	157	9	N	143	194	1	14	8	97
12	T. A.		3061	-0-	3061	15151	2939	2	122	9	N	111	6	8			202
01	T. A.		2680	-0-	2680	17831	2563	2	117	9	N	106	172	1	4	8	132
02	20055	X	2224	-0-	-17831	-0-	2136	2	88	9	N	80	8	8			204
03	15748	X	2276	-0-	-13472	-0-	2175	2	101	9	N	92	190	1	15	8	91

LUCY GAS UNIT WELL #: 1H RRCID -> 266916 COMPL. DATE 01/23/2012 TOTAL DEPTH 10810 PERF.11165 - 16031

10	0	W	68379	-0-	68379	83252	65139	2	3240	9	N	2945	2945	1	54	8	38
11	0	W	54671	-0-	54671	137923	51285	2	3386	9	N	3078	2862	1	216	8	38
12	0	W	25203	-0-	25203	163126	23513	2	1690	9	N	1536	1533	1	41	8	-0-
01	0	W	18348	-0-	18348	181474	16571	2	1777	9	N	1615	1111	1	44	8	460
02	0	W	14014	-0-	14014	195488	12875	2	1139	9	N	1035	1123	1	69	8	303
*03	208489	X	13001	-0-	-195488	-0-	11890	2	1111	9	N	1010	941	1	144	8	228

COOK EXPLORATION CO. 174337
BUSSEY, JONNIE WELL #: 1 RRCID -> 086300 COMPL. DATE 01/30/1980 TOTAL DEPTH 10870 PERF.10620 - 10708

10	3472	X	3445	-0-	-27	-0-	3390	2	55	9	N	50					126
11	3270	X	3175	-0-	-95	-0-	3102	2	73	9	N	66	180	1			12
12	3379	X	2788	-0-	-591	-0-	2755	2	33	9	N	30					42
01	3441	X	3258	-0-	-183	-0-	3120	2	138	9	N	125	151	1			16
02	2742	X	2742	-0-	-0-	-0-	2694	2	48	9	N	44					60
*03	2479	X	2479	-0-	-0-	-0-	2391	2	88	9	N	80	140	1			-0-

SABINE OIL & GAS LLC 742142
KEASLER, S. J. WELL #: 2 RRCID -> 232407 COMPL. DATE 09/12/2007 TOTAL DEPTH 10820 PERF.10624 - 10766

10	1993	N	1993	-0-	-0-	-0-	189	1	1804	2	N	-0-					30
11	1560	N	1552	-0-	-8	-0-	1552	2			N	-0-					30
12	1612	N	1539	-0-	-73	-0-	1539	2			N	-0-					30
01	2099	N	2099	-0-	-0-	-0-	258	1	1838	2	N	3	1	8			32
							3	9									
02	2233	N	2233	-0-	-0-	-0-	494	1	1735	2	N	4	1	8			35
							4	9									
*03	2386	N	2386	-0-	-0-	-0-	558	1	1827	2	N	1	1	8			35
							1	9									

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
CULLEN HEIRS WELL #: 4H RRCID -> 265226 COMPL. DATE 11/24/2011 TOTAL DEPTH 10473 PERF.10617 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90861	X	31114	-0-	-59747	-0-	1800	1	29068	2	N	224	177	1	9	8	186
							246	9									
11	87930	X	29556	-0-	-58374	-0-	1502	1	27830	2	N	204	193	1	8	8	189
							224	9									
12	28984	X	28984	-0-	-0-	-0-	1529	1	27206	2	N	226	184	1	12	8	219
							249	9									
01	33573	X	27054	-0-	-6519	-0-	1413	1	25462	2	N	163	169	1	13	8	200
							179	9									
02	29596	X	23194	-0-	-6402	-0-	1178	1	21806	2	N	191	184	1	15	8	192
							210	9									
03	31124	X	25216	-0-	-5908	-0-	1339	1	23636	2	N	219	282	1	17	8	112
							241	9									

TANOS EXPLORATION, LLC 835977
PEARCE GAS UNIT WELL #: 1 RRCID -> 243264 COMPL. DATE 01/02/1985 TOTAL DEPTH 10799 PERF. 7593 - 10706

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	2	2	8			35

BURTON WELL #: 2H RRCID -> 244661 COMPL. DATE 11/14/2008 TOTAL DEPTH 10719 PERF.11139 - 13452

10	10168	X	9327	-0-	-841	-0-	9313	3	14	9	N	13	6	8			212
11	9780	X	8968	-0-	-812	-0-	8894	3	74	9	N	67					279
12	9889	X	9013	-0-	-876	-0-	8983	3	30	9	N	27	192	1	4	8	110
01	9734	X	8861	-0-	-873	-0-	8822	3	39	9	N	35	5	8			140
02	8204	X	8015	-0-	-189	-0-	7971	3	44	9	N	40	3	8			177
03	9083	X	8544	-0-	-539	-0-	8502	3	42	9	N	38	11	8			204

PEARCE GAS UNIT WELL #: 2H RRCID -> 245009 COMPL. DATE 09/10/2008 TOTAL DEPTH 10663 PERF.11022 - 12974

10	13237	X	12476	-0-	-761	-0-	12450	3	26	9	N	24	5	8			89
11	12690	X	11914	-0-	-776	-0-	11874	3	40	9	N	36					125
12	12896	X	12100	-0-	-796	-0-	12086	3	14	9	N	13	4	8			134
01	12803	X	11598	-0-	-1205	-0-	11565	3	33	9	N	30	7	8			157
02	11060	X	10413	-0-	-647	-0-	10343	3	70	9	N	64	2	8			219
*03	12245	X	11619	-0-	-626	-0-	11549	3	70	9	N	64	174	1	17	8	92

PRICE WELL #: 1 RRCID -> 247671 COMPL. DATE 01/20/2009 TOTAL DEPTH 11937 PERF.10668 - 11830

10	3069	X	2926	-0-	-143	-0-	2924	3	2	9	N	2					97
11	2940	X	2845	-0-	-95	-0-	2845	3			N	-0-					97
12	3069	X	2816	-0-	-253	-0-	2815	3	1	9	N	1	1	8			97
01	3069	X	2864	-0-	-205	-0-	2858	3	6	9	N	5	2	8			100
02	2660	N	2532	-0-	-128	-0-	2510	3	22	9	N	20					120
03	2821	N	2779	-0-	-42	-0-	2756	3	23	9	N	21	6	8			135

CLEMENTS GAS UNIT NO. 3 WELL #: 1H RRCID -> 256415 COMPL. DATE 03/06/2010 TOTAL DEPTH 10724 PERF.11089 - 13945

10	17546	X	14460	-0-	-3086	-0-	14396	3	64	9	N	58	3	8			130
11	16800	X	12903	-0-	-3897	-0-	12830	3	73	9	N	66					196
12	16988	X	13839	-0-	-3149	-0-	13741	3	98	9	N	89	192	1	14	8	79
01	16492	X	13208	-0-	-3284	-0-	13127	3	81	9	N	74	19	8			134
02	12768	X	11771	-0-	-997	-0-	11706	3	65	9	N	59	11	8			182
03	14136	X	12235	-0-	-1901	-0-	12161	3	74	9	N	67	198	1	11	8	40

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION, LLC //CONT.// 835977
HENDERSON GAS UNIT NO. 1 WELL #: 2H RRCID -> 257040 COMPL. DATE 05/14/2010 TOTAL DEPTH 10808 PERF.11014 - 14135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38657	X	33528	-0-	-5129	-0-	33502	3	26	9	N	24	14	8			242
11	37050	X	31803	-0-	-5247	-0-	31803	3			N	-0-					242
12	36890	X	31952	-0-	-4938	-0-	31731	3	221	9	N	201	190	1	12	8	241
01	35836	X	29152	-0-	-6684	-0-	28912	3	240	9	N	218	192	1	16	8	251
02	29484	X	23767	-0-	-5717	-0-	23565	3	202	9	N	184	180	1	13	8	242
03	32643	X	26700	-0-	-5943	-0-	26461	3	239	9	N	217	186	1	36	8	237

UNITED RESOURCES WELL #: 1H RRCID -> 259957 COMPL. DATE 09/30/2010 TOTAL DEPTH 10739 PERF.11258 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	14999	-0-	-2299	-0-	14955	3	44	9	N	40	15	8			145
11	16440	X	12322	-0-	-4118	-0-	12267	3	55	9	N	50					195
12	16554	X	14132	-0-	-2422	-0-	14089	3	43	9	N	39	15	8			219
01	15903	X	13678	-0-	-2225	-0-	13649	3	29	9	N	26	16	8			229
02	13104	X	12085	-0-	-1019	-0-	12022	3	63	9	N	57	190	1	11	8	85
03	14508	X	12960	-0-	-1548	-0-	12902	3	58	9	N	53	28	8			110

CURTIS WELL #: 1H RRCID -> 267322 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	97414	X	97414	-0-	-0-	-0-	97410	3	4	9	N	4	4	8			-0-
*11	67396	X	67396	-0-	-0-	-0-	67379	3	17	9	N	15					15
*12	51659	X	51659	-0-	-0-	-0-	51458	3	201	9	N	183	88	8			110
*01	38997	X	38997	-0-	-0-	-0-	38777	3	220	9	N	200	98	8			212
*02	34342	X	34342	-0-	-0-	-0-	34193	3	149	9	N	135	187	1	43	8	117
*03	33959	X	33959	-0-	-0-	-0-	33703	3	256	9	N	233	136	8			214

WEST MOUNTAIN OPERATING CO, INC. 910224
KEASLER, S. J. WELL #: 1 RRCID -> 105586 COMPL. DATE 05/07/1983 TOTAL DEPTH 10769 PERF.10648 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					44
*07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					44
*08	0	A	-0-	-0-	-0-	-0-					N	-0-	44	1			-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/13/2012 - PLUGGED 06/13/12

XTO ENERGY INC. 945936
DAVIS, PAULINE & CHARLES WELL #: 1 RRCID -> 100103 COMPL. DATE 03/31/2000 TOTAL DEPTH 10798 PERF.10642 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1980	-0-	-35	-0-	178	1	1802	2	N	-0-					113
11	2070	N	1912	-0-	-158	-0-	180	1	1726	2	N	5					118
							6	9									
12	2013	N	2013	-0-	-0-	-0-	202	1	1809	2	N	2					120
							2	9									
01	2188	N	2188	-0-	-0-	-0-	202	1	1965	2	N	19					139
							21	9									
02	2037	N	2037	-0-	-0-	-0-	174	1	1857	2	N	5					144
							6	9									
*03	2184	N	2184	-0-	-0-	-0-	171	1	2006	2	N	6					150
							7	9									

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
CUTBIRTH ESTATE GAS UNIT WELL #: 3 RRCID -> 176117 COMPL. DATE 02/19/2000 TOTAL DEPTH 10715 PERF. 7431 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1850	-0-	-568	-0-	544	1	1298	2	Y	7	26	1			19
							8	9									
11	2405	X	2405	-0-	-0-	-0-	498	1	1884	2	Y	21	22	1	2	8	16
							23	9									
12	2790	X	2358	-0-	-432	-0-	554	1	1786	2	Y	16	15	1	2	8	15
							18	9									
01	2790	X	2285	-0-	-505	-0-	589	1	1667	2	Y	26	22	1			19
							29	9									
02	2520	X	2273	-0-	-247	-0-	565	1	1678	2	Y	27	24	1	2	8	20
							30	9									
*03	2990	X	2990	-0-	-0-	-0-	604	1	2356	2	Y	27	28	1			19
							30	9									

TECARO WOOD WELL #: 3 RRCID -> 180413 COMPL. DATE 02/22/2002 TOTAL DEPTH 10820 PERF. 7486 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2344	N	2344	-0-	-0-	-0-	474	1	1870	2	Y	-0-					69
11	2490	X	2437	-0-	-53	-0-	409	1	2014	2	Y	13					82
							14	9									
12	2573	X	2016	-0-	-557	-0-	467	1	1541	2	Y	7					89
							8	9									
01	2573	X	2079	-0-	-494	-0-	489	1	1590	2	Y	-0-					89
02	2324	X	1921	-0-	-403	-0-	445	1	1476	2	Y	-0-					89
03	2511	X	2252	-0-	-259	-0-	371	1	1815	2	Y	60					149
							66	9									

KEASLER, JOHN K. WELL #: 8 RRCID -> 180890 COMPL. DATE 09/16/2000 TOTAL DEPTH 10720 PERF. 7501 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2470	-0-	-444	-0-	386	1	2084	2	Y	-0-					-0-
11	2910	X	1783	-0-	-1127	-0-	341	1	1441	2	Y	1	1	8			-0-
							1	9									
12	3007	X	319	-0-	-2688	-0-	307	1	11	2	Y	1	1	8			-0-
							1	9									
01	3007	X	2436	-0-	-571	-0-	418	1	2018	2	Y	-0-					-0-
02	2443	X	2443	-0-	-0-	-0-	380	1	2062	2	Y	1	1	8			-0-
							1	9									
03	2480	X	1631	-0-	-849	-0-	372	1	1259	2	Y	-0-					-0-

KEASLER, JOHN K. WELL #: 9 RRCID -> 181244 COMPL. DATE 11/22/2000 TOTAL DEPTH 10697 PERF. 7382 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4795	-0-	-382	-0-	532	1	4230	2	Y	30	50	1			41
							33	9									
11	5010	X	4268	-0-	-742	-0-	493	1	3761	2	Y	13	1	8			53
							14	9									
12	5177	X	4667	-0-	-510	-0-	587	1	4046	2	Y	31	51	1	1	8	32
							34	9									
01	5440	X	5440	-0-	-0-	-0-	617	1	4689	2	Y	122					154
							134	9									
02	4340	X	3612	-0-	-728	-0-	493	1	3069	2	Y	45	109	1	1	8	89
							50	9									
*03	5047	X	5047	-0-	-0-	-0-	567	1	4419	2	Y	55					144
							61	9									

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, IVY HEIRS WELL #: 7 RRCID -> 196370 COMPL. DATE 06/15/2003 TOTAL DEPTH 10680 PERF.10256 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3226	-0-	-60	-0-	139	1	2964	2	N	112					130
							123	9									
11	3161	X	3161	-0-	-0-	-0-	138	1	3019	2	N	4					134
							4	9									
12	3472	X	3361	-0-	-111	-0-	152	1	3206	2	N	3					137
							3	9									
01	3472	X	2916	-0-	-556	-0-	139	1	2775	2	N	2					139
							2	9									
02	3136	X	2899	-0-	-237	-0-	132	1	2760	2	N	6					145
							7	9									
03	3348	X	3108	-0-	-240	-0-	134	1	2968	2	N	5					150
							6	9									

TAYLOR, ELLIS HEIRS WELL #: 2 RRCID -> 202283 COMPL. DATE 05/13/2004 TOTAL DEPTH 10721 PERF.10222 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	5	1	354	2	Y	1					11
							1	9									
11	346	N	346	-0-	-0-	-0-	5	1	341	2	Y	-0-					11
12	434	N	387	-0-	-47	-0-	5	1	379	2	Y	3					14
							3	9									
01	372	N	366	-0-	-6	-0-	4	1	348	2	Y	13					27
							14	9									
02	380	N	380	-0-	-0-	-0-	5	1	375	2	Y	-0-					27
*03	412	N	412	-0-	-0-	-0-	5	1	394	2	Y	12	35	1			4
							13	9									

DAVIS, BEV WELL #: 1 RRCID -> 203921 COMPL. DATE 06/26/2004 TOTAL DEPTH 10855 PERF.10402 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1375	-0-	-2655	-0-	58	1	1317	2	N	-0-					13
11	1740	X	1034	-0-	-706	-0-	45	1	985	2	N	4					17
							4	9									
12	1674	X	1312	-0-	-362	-0-	59	1	1242	2	N	10					27
							11	9									
01	1364	X	1101	-0-	-263	-0-	52	1	1038	2	N	10					37
							11	9									
02	1232	X	1120	-0-	-112	-0-	51	1	1068	2	N	1					38
							1	9									
03	1364	X	1141	-0-	-223	-0-	51	1	1086	2	N	4					42
							4	9									

TECARO WOOD WELL #: 4 RRCID -> 209579 COMPL. DATE 03/05/2005 TOTAL DEPTH 10800 PERF. 7488 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3739	-0-	-12	-0-	179	1	3560	2	Y	-0-					-0-
11	4127	X	4127	-0-	-0-	-0-	165	1	3960	2	Y	2	2	8			-0-
							2	9									
12	4312	X	4312	-0-	-0-	-0-	168	1	4142	2	Y	2	2	8			-0-
							2	9									
01	3751	X	3424	-0-	-327	-0-	145	1	3279	2	Y	-0-					-0-
02	3864	X	3414	-0-	-450	-0-	144	1	3269	2	Y	1	1	8			-0-
							1	9									
03	4309	X	3891	-0-	-418	-0-	163	1	3728	2	Y	-0-					-0-

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
CUTBIRTH ESTATE GAS UNIT WELL #: 4 RRCID -> 214946 COMPL. DATE 09/03/2005 TOTAL DEPTH 10730 PERF. 7382 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	5009	-0-	-13	-0-	594	1	4391	2	N	22					104
							24	9									
11	4770	X	4332	-0-	-438	-0-	539	1	3784	2	N	8	2	8			110
							9	9									
12	5071	X	5071	-0-	-0-	-0-	629	1	4428	2	N	13	2	8			121
							14	9									
01	5022	X	3936	-0-	-1086	-0-	615	1	3299	2	N	20					141
							22	9									
02	4536	X	4164	-0-	-372	-0-	565	1	3586	2	N	12	1	8			152
							13	9									
*03	5326	X	5326	-0-	-0-	-0-	631	1	4671	2	N	22	156	1			18
							24	9									

KEASLER, JOHN K. WELL #: 10 RRCID -> 216138 COMPL. DATE 10/06/2005 TOTAL DEPTH 10730 PERF. 7391 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7146	X	7146	-0-	-0-	-0-	665	1	6481	2	N	-0-					-0-
11	7301	X	7301	-0-	-0-	-0-	653	1	6646	2	N	2	2	8			-0-
							2	9									
12	7432	X	7432	-0-	-0-	-0-	704	1	6726	2	N	2	2	8			-0-
							2	9									
01	7285	X	6772	-0-	-513	-0-	710	1	6062	2	N	-0-					-0-
02	6886	X	6886	-0-	-0-	-0-	648	1	6236	2	N	2	2	8			-0-
							2	9									
03	7533	X	7469	-0-	-64	-0-	691	1	6778	2	N	-0-					-0-

UNITED RESOURCES GAS UNIT WELL #: 1 RRCID -> 245050 COMPL. DATE 10/20/2008 TOTAL DEPTH 11967 PERF.10338 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3156	X	3156	-0-	-0-	-0-	142	1	3013	2	N	1					30
							1	9									
11	3408	X	3408	-0-	-0-	-0-	148	1	3260	2	N	-0-					30
12	3616	X	3616	-0-	-0-	-0-	164	1	3450	2	N	2					32
							2	9									
01	3167	X	3167	-0-	-0-	-0-	151	1	3015	2	N	1					33
							1	9									
02	3198	X	3198	-0-	-0-	-0-	146	1	3050	2	N	2					35
							2	9									
*03	3151	X	3151	-0-	-0-	-0-	136	1	3013	2	N	2					37
							2	9									

LANSING, NORTH (PETTIT, LOWER) 52002 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. 945936
WHITE-DAVID WELL #: 1 RRCID -> 100274 COMPL. DATE 01/13/1982 TOTAL DEPTH 7935 PERF. 7351 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3782	-0-	-0-	-0-	159	1	3560	2	N	57	159	1			27
							63	9									
11	3432	X	3432	-0-	-0-	-0-	148	1	3255	2	N	26	3	8			50
							29	9									
12	3433	X	3433	-0-	-0-	-0-	153	1	3225	2	N	50	3	8			97
							55	9									
01	1240	X	912	-0-	-328	-0-	43	1	858	2	N	10					107
							11	9									
02	1120	X	1026	-0-	-94	-0-	47	1	975	2	N	4	2	8			109
							4	9									
*03	2825	X	2825	-0-	-0-	-0-	126	1	2698	2	N	1					110
							1	9									

LANSING, NORTH (PETTIT, LOWER) //CONT.// 52002 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
SUGGS, MARGARET WELL #: 4 RRCID -> 182476 COMPL. DATE 03/06/2001 TOTAL DEPTH 9050 PERF. 7405 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4273	X	4273	-0-	-0-	-0-	62	1	4167	2	N	40					95
							44	9									
11	4585	X	4585	-0-	-0-	-0-	61	1	4523	2	N	1	1	8			95
							1	9									
12	4549	X	4549	-0-	-0-	-0-	59	1	4489	2	N	1	1	8			95
							1	9									
01	4212	X	4212	-0-	-0-	-0-	49	1	4078	2	N	77	144	1			28
							85	9									
02	3971	X	3971	-0-	-0-	-0-	51	1	3918	2	N	2					30
							2	9									
*03	3977	X	3977	-0-	-0-	-0-	52	1	3914	2	N	10					40
							11	9									

SUGGS, MARGARET WELL #: 3 RRCID -> 186816 COMPL. DATE 11/15/2001 TOTAL DEPTH 8900 PERF. 7328 - 7343

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK-CLARK WELL #: 1 RRCID -> 197174 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 7424 - 7434

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTS, HENRY WELL #: 5 RRCID -> 197229 COMPL. DATE 08/09/2003 TOTAL DEPTH 9000 PERF. 7286 - 7297

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANSING, NORTH (RODESSA YOUNG) 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
GRAYSTONE ENERGY CORPORATION 328347
MCBRIDE WELL #: 1 RRCID -> 106878 COMPL. DATE 06/10/1981 TOTAL DEPTH 8429 PERF. 6962 - 6980

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68

NATURAL GAS P/L CO OF AMER LLC 600971
BOWERS GAS UNIT WELL #: 1 T RRCID -> 016243 COMPL. DATE 10/22/1997 TOTAL DEPTH N/A PERF. 6940 - 6971

10	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

BUSSEY-DAVIS WELL #: 1 RRCID -> 016244 COMPL. DATE 11/15/1993 TOTAL DEPTH 7037 PERF. 6952 - 6980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL GAS UNIT WELL #: 1 RRCID -> 016245 COMPL. DATE N/A TOTAL DEPTH 6931 PERF. 6836 - 6862

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN GAS UNIT WELL #: 1 T RRCID -> 016246 COMPL. DATE 11/06/1997 TOTAL DEPTH N/A PERF. 6854 - 6884

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ISAM GAS UNIT WELL #: 1 RRCID -> 016247 COMPL. DATE 11/16/1993 TOTAL DEPTH 7994 PERF. 6757 - 6780

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES GAS UNIT WELL #: 1 T RRCID -> 016248 COMPL. DATE N/A TOTAL DEPTH 7372 PERF. 6814 - 6841

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDERS GAS UNIT WELL #: I 10 RRCID -> 016250 COMPL. DATE 11/19/1993 TOTAL DEPTH 8003 PERF. 6779 - 6808

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITTS WELL #: 1 RRCID -> 016251 COMPL. DATE 12/01/1993 TOTAL DEPTH 7343 PERF. 6808 - 6833

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

STILL GAS UNIT -A- WELL #: 1 A RRCID -> 016252 COMPL. DATE N/A TOTAL DEPTH 7909 PERF. 6790 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILL GAS UNIT -B- WELL #: 1 B RRCID -> 016253 COMPL. DATE 10/18/1993 TOTAL DEPTH 7372 PERF. 6814 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILL GAS UNIT -D- WELL #: 1 RRCID -> 016254 COMPL. DATE 01/27/1976 TOTAL DEPTH N/A PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGGS GAS UNIT WELL #: 1 RRCID -> 016255 COMPL. DATE 11/12/1997 TOTAL DEPTH 7375 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, B. WELL #: 1 RRCID -> 016256 COMPL. DATE 11/19/1997 TOTAL DEPTH 7739 PERF. 6954 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK, C., ET AL UNIT -A-1- WELL #: 1 RRCID -> 016257 COMPL. DATE 11/08/1997 TOTAL DEPTH 7490 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK, CURTIS, ET AL UNIT WELL #: 1 RRCID -> 016258 COMPL. DATE N/A TOTAL DEPTH 7505 PERF. 6917 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

BUSSEY UNIT #1 WELL #: 1 RRCID -> 016259 COMPL. DATE 10/19/1993 TOTAL DEPTH 8002 PERF. 6874 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, N. UNIT 1 WELL #: 1 RRCID -> 016265 COMPL. DATE 05/05/1976 TOTAL DEPTH 6925 PERF. 6828 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT-BOSCH UNIT WELL #: 1 RRCID -> 016270 COMPL. DATE 09/09/1975 TOTAL DEPTH 6955 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN, E.K. WELL #: 1 RRCID -> 064630 COMPL. DATE 09/24/1997 TOTAL DEPTH 7456 PERF. 6896 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, K. WELL #: 2A RRCID -> 064631 COMPL. DATE 11/11/1993 TOTAL DEPTH 7050 PERF. 6842 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSCH WELL #: 1 RRCID -> 064857 COMPL. DATE 11/10/1993 TOTAL DEPTH 7710 PERF. 6872 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 1 RRCID -> 064866 COMPL. DATE 06/19/1975 TOTAL DEPTH 7710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

KEASLER, E. WELL #: 1 RRCID -> 067332 COMPL. DATE 06/09/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1 RRCID -> 068683 COMPL. DATE 06/05/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSCH ESTATE WELL #: 2 RRCID -> 068684 COMPL. DATE N/A TOTAL DEPTH 7084 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGG, T. C. WELL #: 1 RRCID -> 068685 COMPL. DATE 05/17/1976 TOTAL DEPTH 7463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN, R. S. UNIT WELL #: 1 RRCID -> 068686 COMPL. DATE 05/14/1976 TOTAL DEPTH 7009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAND, J. E. WELL #: 1 RRCID -> 068687 COMPL. DATE 12/20/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, J. O. WELL #: 6 RRCID -> 069630 COMPL. DATE 04/18/1976 TOTAL DEPTH 7900 PERF. 6788 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

STRODE UNIT WELL #: 5 RRCID -> 069631 COMPL. DATE 09/13/1975 TOTAL DEPTH 6979 PERF. 6893 - 6912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILL, R. H. WELL #: 1 C RRCID -> 071412 COMPL. DATE 01/08/1976 TOTAL DEPTH 6940 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSCH-ESTATE WELL #: 3 RRCID -> 071414 COMPL. DATE 09/29/1975 TOTAL DEPTH 7064 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSCH WELL #: 8 RRCID -> 071817 COMPL. DATE 06/20/1957 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSEY, GEORGE RAY WELL #: 15 RRCID -> 072493 COMPL. DATE 11/08/1993 TOTAL DEPTH 7060 PERF. 6900 - 6939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, LENA WELL #: 20 RRCID -> 072494 COMPL. DATE 11/02/1993 TOTAL DEPTH 7100 PERF. 6926 - 6948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, M. S. WELL #: 21 RRCID -> 072495 COMPL. DATE 09/15/1997 TOTAL DEPTH 7000 PERF. 6830 - 6866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

CLEMENTS, V. A. WELL #: 22 RRCID -> 072496 COMPL. DATE 02/05/2006 TOTAL DEPTH 7100 PERF. 6851 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, D. WELL #: 23 RRCID -> 072497 COMPL. DATE 09/16/1997 TOTAL DEPTH 7000 PERF. 6800 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS, JOE WELL #: 24 RRCID -> 072498 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 6875 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, INA WELL #: 27 RRCID -> 072499 COMPL. DATE 10/28/1997 TOTAL DEPTH 7050 PERF. 6908 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, L. F. WELL #: 28 RRCID -> 072500 COMPL. DATE 12/02/1993 TOTAL DEPTH 7050 PERF. 6854 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. WELL #: 32 RRCID -> 072501 COMPL. DATE 10/29/1997 TOTAL DEPTH 7050 PERF. 6770 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, EMMA WELL #: 16 RRCID -> 072502 COMPL. DATE N/A TOTAL DEPTH 6961 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

STILL, R. H. WELL #: 17 RRCID -> 072503 COMPL. DATE 06/10/1976 TOTAL DEPTH 7000 PERF. 6946 - 6952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 2 RRCID -> 073694 COMPL. DATE 08/03/1975 TOTAL DEPTH 9000 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAGE WELL #: 12 RRCID -> 073695 COMPL. DATE 12/12/1952 TOTAL DEPTH 7321 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILL, R. H. WELL #: 13 RRCID -> 073696 COMPL. DATE 12/15/1960 TOTAL DEPTH 7046 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILL, R. H. WELL #: 14 RRCID -> 073697 COMPL. DATE 11/09/1953 TOTAL DEPTH 7063 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLOTSON WELL #: 15 RRCID -> 073698 COMPL. DATE 02/05/1976 TOTAL DEPTH 7010 PERF. 6952 - 6957

10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUTTLE, ROY #1 WELL #: I 35 RRCID -> 077628 COMPL. DATE 12/09/1993 TOTAL DEPTH 7033 PERF. 6791 - 6817

10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

DAVIS, INA #2 WELL #: I 42 RRCID -> 077629 COMPL. DATE 12/27/1993 TOTAL DEPTH 7125 PERF. 6910 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, T. J. #2 WELL #: I 39 RRCID -> 077630 COMPL. DATE 11/23/1997 TOTAL DEPTH 7075 PERF. 6869 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, HOWARD #1 WELL #: I 41 RRCID -> 077631 COMPL. DATE 12/13/1993 TOTAL DEPTH 10400 PERF. 6962 - 6995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, ELI JOHN #1 WELL #: I 36 RRCID -> 077632 COMPL. DATE 02/11/1994 TOTAL DEPTH 7165 PERF. 6919 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIEST, E. #1 WELL #: I 31 RRCID -> 077633 COMPL. DATE 04/14/1978 TOTAL DEPTH 7020 PERF. 6796 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, KIRK #1 WELL #: I 25 RRCID -> 077634 COMPL. DATE 05/31/1978 TOTAL DEPTH 7125 PERF. 6903 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, L. F. #2 WELL #: I 38 RRCID -> 077911 COMPL. DATE 11/24/1997 TOTAL DEPTH 7085 PERF. 6854 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

WILLIAMS, ANDRELLA #1 WELL #: I 43 RRCID -> 077912 COMPL. DATE 06/29/1978 TOTAL DEPTH 7015 PERF. 6782 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, LUTHER R. #1 WELL #: I 37 RRCID -> 078086 COMPL. DATE 10/08/1997 TOTAL DEPTH 7155 PERF. 6943 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, T.J. #1 WELL #: I 29 RRCID -> 078087 COMPL. DATE 11/20/1997 TOTAL DEPTH 7065 PERF. 6833 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, ELIZA B. # WELL #: I 30 RRCID -> 078723 COMPL. DATE 10/12/1997 TOTAL DEPTH 7055 PERF. 6842 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUFF, GLEN #1 WELL #: I 40 RRCID -> 078724 COMPL. DATE 11/07/1997 TOTAL DEPTH 7000 PERF. 6766 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSCH, K. ET AL WELL #: I 33 RRCID -> 078941 COMPL. DATE 10/13/1997 TOTAL DEPTH 6912 PERF. 6780 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD, NAOMI #1 WELL #: I 34 RRCID -> 078942 COMPL. DATE 02/25/2006 TOTAL DEPTH 7000 PERF. 6845 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

DAVIS, L. R. "2" WELL #: 44IW RRCID -> 137665 COMPL. DATE 12/06/1990 TOTAL DEPTH 7125 PERF. 6925 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, V. "1" WELL #: 45IW RRCID -> 137874 COMPL. DATE 12/11/1990 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. "3" WELL #: 48IW RRCID -> 137875 COMPL. DATE 02/23/2006 TOTAL DEPTH 7025 PERF. 6759 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, M. S. "2" WELL #: 47IW RRCID -> 137946 COMPL. DATE 11/11/1990 TOTAL DEPTH 7125 PERF. 6880 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, J.K. "1" WELL #: 46IW RRCID -> 139356 COMPL. DATE 02/27/2006 TOTAL DEPTH 7045 PERF. 6809 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. JR. "B" WELL #: 50IW RRCID -> 202020 COMPL. DATE 11/26/2003 TOTAL DEPTH 7032 PERF. 6815 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. JR. "A" WELL #: 52IW RRCID -> 202021 COMPL. DATE 12/03/2003 TOTAL DEPTH 6930 PERF. 8239 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

DAVIS, LUTHER R. WELL #: 54IW RRCID -> 202024 COMPL. DATE 12/10/2003 TOTAL DEPTH 7124 PERF. 7082 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, LUTHER R. "A" WELL #: 65IW RRCID -> 202026 COMPL. DATE 11/10/2003 TOTAL DEPTH 7142 PERF. 6920 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, A. D. WELL #: 60IW RRCID -> 202027 COMPL. DATE 11/04/2003 TOTAL DEPTH 7514 PERF. 6969 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, JOHN K. "A" WELL #: 57IW RRCID -> 202029 COMPL. DATE 11/28/2003 TOTAL DEPTH 6861 PERF. 6803 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, JOHN K. "B" WELL #: 64IW RRCID -> 202032 COMPL. DATE 11/21/2003 TOTAL DEPTH 7250 PERF. 6816 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD, NAOMI S. WELL #: 53IW RRCID -> 202034 COMPL. DATE 12/06/2003 TOTAL DEPTH 7359 PERF. 6912 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUFF, G. P. WELL #: 56IW RRCID -> 202041 COMPL. DATE 10/23/2003 TOTAL DEPTH 6922 PERF. 7628 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

SMITH, HARRY WELL #: 58IW RRCID -> 202045 COMPL. DATE 11/14/2003 TOTAL DEPTH 7036 PERF. 6823 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MISSOURIE WELL #: 49IW RRCID -> 202071 COMPL. DATE 12/05/2003 TOTAL DEPTH 7290 PERF. 7230 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGLE, JOHN W WELL #: 59IW RRCID -> 202120 COMPL. DATE 09/03/2003 TOTAL DEPTH 7150 PERF. 6902 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, L. F. "A" WELL #: 55IW RRCID -> 202121 COMPL. DATE 10/20/2003 TOTAL DEPTH 7096 PERF. 7026 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. JR WELL #: 51IW RRCID -> 202123 COMPL. DATE 08/28/2003 TOTAL DEPTH 7078 PERF. 7962 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING LL TRUST WELL #: 66IW RRCID -> 230776 COMPL. DATE 12/29/2006 TOTAL DEPTH 6927 PERF. 7025 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, JOHN K WELL #: 69IW RRCID -> 230845 COMPL. DATE 01/11/2007 TOTAL DEPTH 6956 PERF. 6965 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

HUFFMAN, JAMES T. WELL #: 72IW RRCID -> 230846 COMPL. DATE 06/06/2007 TOTAL DEPTH 6865 PERF. 7300 - 7364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SMITH, RICHARD WELL #: 70IW RRCID -> 230847 COMPL. DATE 05/24/2007 TOTAL DEPTH 6934 PERF. 7036 - 7111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TECARO WOOD INC. & EXEC. WELL #: 71IW RRCID -> 230848 COMPL. DATE 06/08/2007 TOTAL DEPTH 6827 PERF. 6924 - 6964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEMENTS, V. A. JR. "C" WELL #: 73IW RRCID -> 230849 COMPL. DATE 05/31/2007 TOTAL DEPTH 6898 PERF. 7084 - 7157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEMENTS, V. A. JR. "D" WELL #: 74IW RRCID -> 230850 COMPL. DATE 06/02/2007 TOTAL DEPTH 3921 PERF. 7272 - 7345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEMENTS, V. A. JR "C" WELL #: 75IW RRCID -> 230851 COMPL. DATE 05/29/2007 TOTAL DEPTH 6890 PERF. 6892 - 6955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON, J. L. WELL #: 76IW RRCID -> 230852 COMPL. DATE 01/16/2007 TOTAL DEPTH 6944 PERF. 7169 - 7231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
WILLIAMS, EUGENE WELL #: 67IW RRCID -> 244380 COMPL. DATE 01/04/2007 TOTAL DEPTH 7044 PERF. 7362 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, BEVERLY FREEMAN WELL #: 68IW RRCID -> 244427 COMPL. DATE 01/09/2007 TOTAL DEPTH 7045 PERF. 7316 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPHIN, RICHARD WELL #: 77IW RRCID -> 244428 COMPL. DATE 01/22/2007 TOTAL DEPTH 6966 PERF. 7068 - 7133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, N. (RODESSA YOUNG SW.) 52002 700 NON-ASSOCIATED ONE WELL CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC 600971
DAVIS, L. F. 3 WELL #: 61IW RRCID -> 202023 COMPL. DATE 11/05/2003 TOTAL DEPTH 6968 PERF. 7124 - 7199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, L. F. 5 WELL #: 63IW RRCID -> 202124 COMPL. DATE 08/18/2003 TOTAL DEPTH 7027 PERF. 7512 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, L. F. 4 WELL #: 62IW RRCID -> 202125 COMPL. DATE 08/23/2003 TOTAL DEPTH 7146 PERF. 7071 - 7095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (TRAVIS PEAK) 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
CLEMENTS GAS UNIT NO. 1 WELL #: 2 RRCID -> 197338 COMPL. DATE 06/17/2003 TOTAL DEPTH 8808 PERF. 8066 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

CLEMENTS GAS UNIT NO. 1 WELL #: 3 RRCID -> 199959 COMPL. DATE 11/17/2003 TOTAL DEPTH 8850 PERF. 8041 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	113	-0-	-693	-0-	113	2			N	-0-					74
11	750	N	255	-0-	-495	-0-	15	1	238	2	N	2					76
							2	9									
12	837	N	324	-0-	-513	-0-	324	2			N	-0-	76	1			-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	31	1	203	2	N	-0-					-0-
03	310	N	270	-0-	-40	-0-	17	1	253	2	N	-0-					-0-

CLEMENTS GAS UNIT NO. 1 WELL #: 4 RRCID -> 199962 COMPL. DATE 03/01/2005 TOTAL DEPTH 8855 PERF. 0 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					20
11	897	N	897	-0-	-0-	-0-	52	1	845	2	N	-0-					20
12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-	13	1			7
01	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					7
02	880	N	880	-0-	-0-	-0-	118	1	762	2	N	-0-					7
03	1302	N	873	-0-	-429	-0-	56	1	817	2	N	-0-					7

CLEMENTS GAS UNIT NO. 1 WELL #: 7 RRCID -> 203560 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7759 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	-0-					9
11	540	N	468	-0-	-72	-0-	26	1	429	2	N	12					21
							13	9									
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-	21	1			-0-
01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	122	1	787	2	N	-0-					-0-
*03	889	N	889	-0-	-0-	-0-	57	1	832	2	N	-0-					-0-

CLEMENTS GAS UNIT NO. 1 WELL #: 6 RRCID -> 204809 COMPL. DATE 07/12/2004 TOTAL DEPTH 8800 PERF. 7722 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	339	-0-	-777	-0-	339	2			N	-0-					70
11	1127	N	1127	-0-	-0-	-0-	65	1	1062	2	N	-0-					70
12	1209	N	1142	-0-	-67	-0-	1142	2			N	-0-	23	1			47
01	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					47
02	1169	N	1169	-0-	-0-	-0-	156	1	1013	2	N	-0-					47
*03	1320	N	1320	-0-	-0-	-0-	85	1	1235	2	N	-0-					47

CLEMENTS GAS UNIT NO. 1 WELL #: 5 RRCID -> 210310 COMPL. DATE 02/09/2005 TOTAL DEPTH 8800 PERF. 8080 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	305	-0-	-1152	-0-	305	2			N	-0-					32
11	1506	N	1506	-0-	-0-	-0-	87	1	1419	2	N	-0-					32
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-	22	1			10
01	310	N	134	-0-	-176	-0-	134	2			N	-0-					10
02	1400	N	1359	-0-	-41	-0-	182	1	1177	2	N	-0-					10
*03	1448	N	1448	-0-	-0-	-0-	93	1	1355	2	N	-0-					10

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
CLEMENTS GAS UNIT NO. 1 WELL #: 8 RRCID -> 222120 COMPL. DATE 02/12/2006 TOTAL DEPTH 8400 PERF. 7972 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	99	-0-	-211	-0-	99	2			N	-0-					8
11	300	N	275	-0-	-25	-0-	16	1	259	2	N	-0-					8
12	310	N	230	-0-	-80	-0-	230	2			N	-0-					8
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8
02	252	N	199	-0-	-53	-0-	26	1	173	2	N	-0-					8
03	217	N	187	-0-	-30	-0-	12	1	175	2	N	-0-					8

BURK ROYALTY CO., LTD. 108799
CLEMENTS, MARY WELL #: 1 RRCID -> 202508 COMPL. DATE 04/27/2004 TOTAL DEPTH 8940 PERF. 8204 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	794	-0-	-43	-0-	790	2	4	9	N	4	1	8			43
11	1080	N	901	-0-	-179	-0-	893	2	8	9	N	7	3	8			47
12	1302	N	1002	-0-	-300	-0-	998	2	4	9	N	4	1	8			50
01	806	N	546	-0-	-260	-0-	544	2	2	9	N	2					52
02	840	N	489	-0-	-351	-0-	487	2	2	9	N	2					54
03	992	N	701	-0-	-291	-0-	698	2	3	9	N	3	1	8			56

ENERVEST OPERATING, L.L.C. 252131
RUPPE/FENNELL/NEWMAN WELL #: 1 RRCID -> 187517 COMPL. DATE 12/12/2001 TOTAL DEPTH 8818 PERF. 7419 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3648	X	3648	-0-	-0-	-0-	469	1	3170	2	N	8					194
							9	9									
11	4040	X	4040	-0-	-0-	-0-	457	1	3538	2	N	41	183	1	1	8	51
							45	9									
12	5523	X	5523	-0-	-0-	-0-	572	1	4921	2	N	27					78
							30	9									
01	4080	X	4080	-0-	-0-	-0-	533	1	3526	2	N	19					97
							21	9									
02	4008	X	4008	-0-	-0-	-0-	501	1	3441	2	N	60					157
							66	9									
*03	4219	X	4219	-0-	-0-	-0-	538	1	3606	2	N	68					225
							75	9									

RUPPE, JAMES A. ETAL WELL #: 1 RRCID -> 198343 COMPL. DATE 10/24/2005 TOTAL DEPTH 8800 PERF. 8294 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	8195	-0-	-237	-0-	674	1	7509	2	N	11	74	1			102
							12	9									
11	8160	X	7803	-0-	-357	-0-	643	1	7154	2	N	5					107
							6	9									
12	8432	X	7134	-0-	-1298	-0-	587	1	6535	2	N	11					118
							12	9									
01	8241	X	8241	-0-	-0-	-0-	644	1	7569	2	N	25					143
							28	9									
02	7452	X	7452	-0-	-0-	-0-	607	1	6836	2	N	8					151
							9	9									
03	8184	X	7699	-0-	-485	-0-	707	1	6989	2	N	3					154
							3	9									

RUPPE/FENNELL/NEWMAN WELL #: 2 RRCID -> 211959 COMPL. DATE 05/05/2009 TOTAL DEPTH 8800 PERF. 7574 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3479	-0-	-365	-0-	447	1	3026	2	N	5					187
							6	9									
11	3720	X	3714	-0-	-6	-0-	425	1	3288	2	N	1	1	8			187
							1	9									
12	3751	X	3743	-0-	-8	-0-	390	1	3349	2	N	4					191
							4	9									
01	3751	X	3233	-0-	-518	-0-	423	1	2795	2	N	14					205
							15	9									
02	3472	X	2549	-0-	-923	-0-	323	1	2222	2	N	4					209
							4	9									
03	3844	X	3144	-0-	-700	-0-	407	1	2733	2	N	4					213
							4	9									

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RUPPE, JAMES A. ETAL WELL #: 2 RRCID -> 247331 COMPL. DATE 02/22/2009 TOTAL DEPTH 8980 PERF. 7327 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5729	-0-	-37	-0-	470	1	5245	2	N	13	188	1			55
							14	9									
11	5490	X	5053	-0-	-437	-0-	415	1	4616	2	N	20					75
							22	9									
12	5899	X	5899	-0-	-0-	-0-	485	1	5404	2	N	9					84
							10	9									
01	5859	X	5655	-0-	-204	-0-	440	1	5169	2	N	42					126
							46	9									
02	5292	X	4950	-0-	-342	-0-	403	1	4536	2	N	10					136
							11	9									
03	5890	X	4673	-0-	-1217	-0-	428	1	4223	2	N	20					156
							22	9									

FORTUNE RESOURCES LLC 278755
WILLIAMS, T.G. ET AL WELL #: 2 RRCID -> 139676 COMPL. DATE 07/27/1991 TOTAL DEPTH 10900 PERF. 7580 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2305	N	2305	-0-	-0-	-0-	2042	2	263	9	N	239	169	1			210
11	2123	N	2123	-0-	-0-	-0-	1998	2	125	9	N	114	170	1			154
12	2263	N	2164	-0-	-99	-0-	2084	2	80	9	N	73	165	1			62
01	2117	N	2117	-0-	-0-	-0-	1720	2	397	9	N	361	155	1			268
*02	1876	N	1669	-0-	-207	-0-	1648	2	21	9	N	19					287
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, T.G. ET AL WELL #: 1 RRCID -> 139856 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF. 7600 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2707	N	2707	-0-	-0-	-0-	2496	2	211	9	N	192	177	1			20
11	2640	N	2640	-0-	-0-	-0-	2442	2	198	9	N	180	180	1			20
12	2883	N	2736	-0-	-147	-0-	2548	2	188	9	N	171	179	1			12
01	2321	N	2321	-0-	-0-	-0-	2103	2	218	9	N	198	185	1			25
*02	2406	N	2406	-0-	-0-	-0-	2015	2	391	9	N	355	168	1			212
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TANOS EXPLORATION, LLC 835977
CLEMENTS GAS UNIT NO. 2 WELL #: 2 RRCID -> 089743 COMPL. DATE 08/23/1980 TOTAL DEPTH 10644 PERF. 7487 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1500	N	1253	-0-	-247	-0-	105	1	1148	2	N	-0-					161
*05	1395	N	1094	-0-	-301	-0-	45	1	1049	2	N	-0-					161
*06	1211	N	1211	-0-	-0-	-0-	21	1	1190	2	N	-0-					161
*07	1938	N	1938	-0-	-0-	-0-	21	1	1917	2	N	-0-					161
*08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					161
*09	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					161
*10	1953	N	1350	-0-	-603	-0-	1350	3			N	-0-					161
*11	1320	N	1172	-0-	-148	-0-	1172	3			N	-0-					161
*12	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					161
*01	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					161
*02	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					161
*03	1716	N	1716	-0-	-0-	-0-	1714	3	2	9	N	2	2	8			161

PEARCE GAS UNIT WELL #: 1 RRCID -> 090860 COMPL. DATE 08/23/1980 TOTAL DEPTH 10799 PERF. 7593 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION, LLC //CONT.// 835977
CLEMENTS GAS UNIT NO. 2 WELL #: 3 RRCID -> 116339 COMPL. DATE 03/05/1985 TOTAL DEPTH 8909 PERF. 7555 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRODE, MARY K. WELL #: 1 RRCID -> 136739 COMPL. DATE 07/20/1990 TOTAL DEPTH 11000 PERF. 8628 - 10638

10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					33
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					33
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					33
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					33
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					33
03	31	N	-0-	-0-	-31	-0-					N	-0-					33

BURTON GAS UNIT WELL #: 1 RRCID -> 158244 COMPL. DATE 10/30/1980 TOTAL DEPTH 10790 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			62
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	82	2	8			142

WOODBINE PRODUCTION CORPORATION 937875
LEATH, C. WELL #: 1 RRCID -> 102964 COMPL. DATE 10/29/1982 TOTAL DEPTH 10815 PERF. 7619 - 7689

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					187
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					187
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					187
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					187
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					187
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					187

XTO ENERGY INC. 945936
WILLIAMS, IVY HEIRS WELL #: 1 RRCID -> 077107 COMPL. DATE 05/19/1978 TOTAL DEPTH 8812 PERF. 8274 - 8696

10	2192	N	2192	-0-	-0-	-0-	456	1	1733	2	N	3					52
							3	9									
11	1770	N	1770	-0-	-0-	-0-	410	1	1347	2	N	12					64
							13	9									
12	2431	N	2431	-0-	-0-	-0-	466	1	1943	2	N	20					84
							22	9									
01	1733	N	1733	-0-	-0-	-0-	512	1	1203	2	N	16					100
							18	9									
02	2328	N	2328	-0-	-0-	-0-	460	1	1857	2	N	10					110
							11	9									
*03	1758	N	1758	-0-	-0-	-0-	394	1	1345	2	N	17					127
							19	9									

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
PITTS, HENRY WELL #: 1 RRCID -> 081010 COMPL. DATE 01/01/1993 TOTAL DEPTH 8900 PERF. 7447 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94

SUGGS, MARGARET WELL #: 1 RRCID -> 082235 COMPL. DATE 04/21/1979 TOTAL DEPTH 8950 PERF. 8197 - 8633

10	1054	N	933	-0-	-121	-0-	129 22	1 9	782	2	N	20					54
11	804	N	804	-0-	-0-	-0-	114 1	1 9	689	2	N	1	1	8			54
12	775	N	636	-0-	-139	-0-	115 23	1 9	498	2	N	21	1	8			74
01	930	N	924	-0-	-6	-0-	100	1	824	2	N	-0-					74
02	894	N	894	-0-	-0-	-0-	102 23	1 9	769	2	N	21	1	8			94
*03	1114	N	1114	-0-	-0-	-0-	113 3	1 9	998	2	N	3					97

TAYLOR, ELLIS HEIRS WELL #: 1 RRCID -> 085696 COMPL. DATE 12/04/2007 TOTAL DEPTH 9000 PERF. 7508 - 8730

10	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	31	N	-0-	-0-	-31	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

WILLIAMS, IVY HEIRS WELL #: 2 RRCID -> 089521 COMPL. DATE 06/15/2007 TOTAL DEPTH 8884 PERF. 7368 - 8698

10	3679	X	3679	-0-	-0-	-0-	608 59	1 9	3012	2	N	54					144
11	3511	X	3511	-0-	-0-	-0-	586 53	1 9	2872	2	N	48	178	1	1	8	13
12	3199	X	3199	-0-	-0-	-0-	614 9	1 9	2576	2	N	8	1	8			20
01	2945	X	2687	-0-	-258	-0-	609 32	1 9	2046	2	N	29					49
02	2660	X	2159	-0-	-501	-0-	539 57	1 9	1563	2	N	52	1	8			100
03	2945	X	2528	-0-	-417	-0-	559 30	1 9	1939	2	N	27					127

TECARO WOOD WELL #: 1R RRCID -> 111885 COMPL. DATE 09/18/1998 TOTAL DEPTH 8800 PERF. 7448 - 8243

10	1405	N	1405	-0-	-0-	-0-	137 73	1 9	1195	2	Y	66					149
11	1413	N	1413	-0-	-0-	-0-	116 46	1 9	1251	2	Y	42	163	1	1	8	27
12	1240	N	1184	-0-	-56	-0-	120 17	1 9	1047	2	Y	15	1	8			41
01	1395	N	961	-0-	-434	-0-	107 58	1 9	796	2	Y	53					94
02	1316	N	1129	-0-	-187	-0-	109 31	1 9	989	2	Y	28	1	8			121
*03	2105	N	2105	-0-	-0-	-0-	111 65	1 9	1929	2	Y	59	143	1			37

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 3 RRCID -> 124351 COMPL. DATE 12/11/1999 TOTAL DEPTH 9163 PERF. 7384 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2615	-0-	-516	-0-	483	1	2132	2	N	-0-					-0-
11	2580	X	2471	-0-	-109	-0-	456	1	2014	2	N	1	1	8			-0-
							1	9									
12	2759	X	2709	-0-	-50	-0-	516	1	2192	2	N	1	1	8			-0-
							1	9									
01	2759	X	1728	-0-	-1031	-0-	486	1	1242	2	N	-0-					-0-
02	2492	X	2150	-0-	-342	-0-	464	1	1685	2	N	1	1	8			-0-
							1	9									
03	2697	X	2437	-0-	-260	-0-	497	1	1940	2	N	-0-					-0-

FEIST, EDWIN L. WELL #: 2 RRCID -> 125105 COMPL. DATE 08/18/2006 TOTAL DEPTH 9156 PERF. 7395 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	757	-0-	-80	-0-	337	1	419	2	N	1					138
							1	9									
11	780	N	675	-0-	-105	-0-	329	1	345	2	N	1	1	8			138
							1	9									
12	714	N	714	-0-	-0-	-0-	358	1	353	2	N	3	1	8			140
							3	9									
01	744	N	502	-0-	-242	-0-	361	1	141	2	N	-0-					140
02	701	N	701	-0-	-0-	-0-	334	1	364	2	N	3	1	8			142
							3	9									
03	713	N	688	-0-	-25	-0-	347	1	338	2	N	3					145
							3	9									

PITTS, HENRY WELL #: 2 RRCID -> 125427 COMPL. DATE 07/22/2000 TOTAL DEPTH 10600 PERF. 7385 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1986	-0-	-835	-0-	405	1	1581	2	Y	-0-					-0-
11	2310	X	2033	-0-	-277	-0-	441	1	1591	2	Y	1	1	8			-0-
							1	9									
12	2500	X	2500	-0-	-0-	-0-	494	1	2005	2	Y	1	1	8			-0-
							1	9									
01	2491	X	2491	-0-	-0-	-0-	499	1	1992	2	Y	-0-					-0-
02	2490	X	2490	-0-	-0-	-0-	464	1	2025	2	Y	1	1	8			-0-
							1	9									
*03	2675	X	2675	-0-	-0-	-0-	489	1	2186	2	Y	-0-					-0-

SUGGS, MARGARET WELL #: 3 RRCID -> 126514 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 7481 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, IVY HEIRS WELL #: 3 RRCID -> 126546 COMPL. DATE 07/30/1999 TOTAL DEPTH 8800 PERF. 7358 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1402	-0-	-148	-0-	401	1	1001	2	N	-0-					62
11	1532	N	1532	-0-	-0-	-0-	389	1	1142	2	N	1	1	8			62
							1	9									
12	1488	N	1473	-0-	-15	-0-	421	1	1051	2	N	1	1	8			62
							1	9									
01	1395	N	951	-0-	-444	-0-	477	1	474	2	N	-0-					62
02	1428	N	1374	-0-	-54	-0-	457	1	917	2	N	-0-					62
03	1488	N	819	-0-	-669	-0-	286	1	471	2	N	56	101	1			17
							62	9									

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
PITTS, HENRY WELL #: 3 RRCID -> 128157 COMPL. DATE 06/18/1988 TOTAL DEPTH 9000 PERF. 8297 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2076	-0-	-311	-0-	373	1	1658	2	Y	41	166	1			49
							45	9									
11	2160	N	2070	-0-	-90	-0-	417	1	1641	2	Y	11	1	8			59
							12	9									
12	2539	N	2539	-0-	-0-	-0-	469	1	2019	2	Y	46	1	8			104
							51	9									
01	2369	N	2369	-0-	-0-	-0-	474	1	1859	2	Y	33					137
							36	9									
02	1932	N	1876	-0-	-56	-0-	407	1	1433	2	Y	33					170
							36	9									
03	2542	N	2074	-0-	-468	-0-	418	1	1654	2	Y	2					172
							2	9									

ING, JOHN W. HEIRS WELL #: 2 RRCID -> 128305 COMPL. DATE 12/03/1990 TOTAL DEPTH 8900 PERF. 7507 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2639	X	2639	-0-	-0-	-0-	2617	2	22	9	N	20					49
11	1966	N	1966	-0-	-0-	-0-	1952	2	14	9	N	13	1	8			61
12	1550	N	-0-	-0-	-1550	-0-					N	-0-					61
01	2635	N	742	-0-	-1893	-0-	742	2			N	-0-					61
02	2800	N	3050	-0-	250	250	3049	2	1	9	N	1	1	8			61
*03	3100	N	2986	-0-	-114	136	2899	2	87	9	N	79					140

KEASLER, JOHN K. WELL #: 4 RRCID -> 134955 COMPL. DATE 05/25/1990 TOTAL DEPTH 10701 PERF. 8581 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2929	X	2929	-0-	-0-	-0-	501	1	2428	2	N	-0-					-0-
11	2340	X	2340	-0-	-0-	-0-	457	1	1882	2	N	1	1	8			-0-
							1	9									
12	2480	X	437	-0-	-2043	-0-	417	1	19	2	N	1	1	8			-0-
							1	9									
01	2480	N	387	-0-	-2093	-0-	385	1	2	2	N	-0-					-0-
02	2184	N	528	-0-	-1656	-0-	337	1	190	2	N	1	1	8			-0-
							1	9									
*03	809	N	809	-0-	-0-	-0-	433	1	376	2	N	-0-					-0-

FEIST, EDWIN L. WELL #: 4 RRCID -> 137412 COMPL. DATE 03/06/2004 TOTAL DEPTH 9000 PERF. 7394 - 8595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1775	-0-	-488	-0-	404	1	1360	2	N	10					149
							11	9									
11	1800	N	1640	-0-	-160	-0-	391	1	1224	2	N	23	8	8			164
							25	9									
12	1860	N	1558	-0-	-302	-0-	419	1	1110	2	N	26	166	1	7	8	17
							29	9									
01	1767	N	1056	-0-	-711	-0-	400	1	642	2	N	13					30
							14	9									
02	1540	N	1161	-0-	-379	-0-	375	1	768	2	N	16	6	8			40
							18	9									
03	1550	N	1148	-0-	-402	-0-	396	1	733	2	N	17					57
							19	9									

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 5 RRCID -> 137766 COMPL. DATE 03/17/2006 TOTAL DEPTH 10636 PERF. 7324 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1473	N	1473	-0-	-0-	-0-	370	1	1103	2	N	-0-					-0-
11	1557	N	1557	-0-	-0-	-0-	358	1	1197	2	N	2	2	8			-0-
							2	9									
12	1996	N	1996	-0-	-0-	-0-	413	1	1581	2	N	2	2	8			-0-
							2	9									
01	1488	N	1404	-0-	-84	-0-	405	1	999	2	N	-0-					-0-
02	1519	N	1519	-0-	-0-	-0-	368	1	1150	2	N	1	1	8			-0-
							1	9									
03	1984	N	1503	-0-	-481	-0-	381	1	1122	2	N	-0-					-0-

FEIST, EDWIN L. WELL #: 3 RRCID -> 137768 COMPL. DATE 02/16/1991 TOTAL DEPTH 9000 PERF. 8336 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2817	-0-	-66	-0-	394	1	2389	2	N	31	170	1			13
							34	9									
11	2876	X	2876	-0-	-0-	-0-	383	1	2484	2	N	8	1	8			20
							9	9									
12	2883	X	2428	-0-	-455	-0-	397	1	2002	2	N	26	1	8			45
							29	9									
01	2883	X	2118	-0-	-765	-0-	408	1	1690	2	N	18					63
							20	9									
02	3000	X	3000	-0-	-0-	-0-	410	1	2578	2	N	11	1	8			73
							12	9									
03	2883	X	2502	-0-	-381	-0-	399	1	2066	2	N	34					107
							37	9									

SUGGS, MARGARET WELL #: 5 RRCID -> 137805 COMPL. DATE 04/11/1999 TOTAL DEPTH 8982 PERF. 7523 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	-0-	224	1	1397	2	N	-0-					60
11	1814	N	1814	-0-	-0-	-0-	224	1	1589	2	N	1	1	8			60
							1	9									
12	1952	N	1952	-0-	-0-	-0-	225	1	1669	2	N	53	1	8			112
							58	9									
01	1757	N	1757	-0-	-0-	-0-	220	1	1537	2	N	-0-					112
02	1810	N	1810	-0-	-0-	-0-	206	1	1603	2	N	1	1	8			112
							1	9									
03	1953	N	1349	-0-	-604	-0-	240	1	1089	2	N	18					130
							20	9									

WILLIAMS, IVY HEIRS WELL #: 5 RRCID -> 138193 COMPL. DATE 03/25/2006 TOTAL DEPTH 9025 PERF. 7504 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3189	X	3189	-0-	-0-	-0-	478	1	2711	2	N	-0-					60
11	3152	X	3152	-0-	-0-	-0-	468	1	2683	2	N	1	1	8			60
							1	9									
12	2793	X	2793	-0-	-0-	-0-	493	1	2299	2	N	1	1	8			60
							1	9									
01	2728	X	2113	-0-	-615	-0-	466	1	1647	2	N	-0-					60
02	2464	X	2126	-0-	-338	-0-	442	1	1683	2	N	1	1	8			60
							1	9									
03	2728	X	1286	-0-	-1442	-0-	281	1	1005	2	N	-0-	60	1			-0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
TAYLOR, ELLIS HEIRS WELL #: 3 RRCID -> 138195 COMPL. DATE 09/01/1999 TOTAL DEPTH 9000 PERF. 7444 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	N	1667	-0-	-0-	-0-	139	1	1518	2	Y	9					26
							10	9									
11	1151	N	1151	-0-	-0-	-0-	106	1	1043	2	Y	2	2	8			26
							2	9									
12	1385	N	1385	-0-	-0-	-0-	119	1	1246	2	Y	18	1	8			43
							20	9									
01	1574	N	1574	-0-	-0-	-0-	118	1	1404	2	Y	47					90
							52	9									
02	1314	N	1314	-0-	-0-	-0-	104	1	1209	2	Y	1	1	8			90
							1	9									
*03	1470	N	1470	-0-	-0-	-0-	113	1	1293	2	Y	58	124	1			24
							64	9									

PITTS, HENRY WELL #: 4 RRCID -> 138222 COMPL. DATE 06/22/2001 TOTAL DEPTH 9000 PERF. 7422 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2857	N	2857	-0-	-0-	-0-	462	1	2395	2	Y	-0-					-0-
11	2160	N	1638	-0-	-522	-0-	417	1	1219	2	Y	2	2	8			-0-
							2	9									
12	2511	N	1634	-0-	-877	-0-	451	1	1181	2	Y	2	2	8			-0-
							2	9									
01	2511	N	1400	-0-	-1111	-0-	459	1	941	2	Y	-0-					-0-
02	1540	N	1468	-0-	-72	-0-	448	1	1018	2	Y	2	2	8			-0-
							2	9									
03	1643	N	1599	-0-	-44	-0-	470	1	1129	2	Y	-0-					-0-

KEASLER, JOHN K. WELL #: 2 RRCID -> 138223 COMPL. DATE 07/03/1998 TOTAL DEPTH 10663 PERF. 7397 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1168	-0-	-72	-0-	329	1	839	2	Y	-0-					-0-
11	1080	X	924	-0-	-156	-0-	302	1	621	2	Y	1	1	8			-0-
							1	9									
12	1116	X	1113	-0-	-3	-0-	342	1	770	2	Y	1	1	8			-0-
							1	9									
01	1562	X	1562	-0-	-0-	-0-	383	1	1179	2	Y	-0-					-0-
02	1165	X	1165	-0-	-0-	-0-	322	1	842	2	Y	1	1	8			-0-
							1	9									
*03	1434	X	1434	-0-	-0-	-0-	350	1	1084	2	Y	-0-					-0-

WILLIAMS, IVY HEIRS WELL #: 6 RRCID -> 138535 COMPL. DATE 08/13/1998 TOTAL DEPTH 9000 PERF. 7430 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0-	-0-	416	1	1233	2	N	4					32
							4	9									
11	3000	N	4247	-0-	1247	1247	561	1	3664	2	N	20	2	8			50
							22	9									
12	3100	N	3978	-0-	878	2125	589	1	3360	2	N	26	1	8			75
							29	9									
01	3100	N	2803	-0-	-297	1828	561	1	2210	2	N	29					104
							32	9									
02	5222	X	3394	-0-	-1828	-0-	532	1	2861	2	N	1	1	8			104
							1	9									
*03	3369	X	3369	-0-	-0-	-0-	552	1	2817	2	N	-0-					104

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, IVY HEIRS WELL #: 4 RRCID -> 144966 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 7384 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1374	-0-		-52	-0-	179	1	1194	2	N	1					
								1	9									33
11	1260	N	1242	-0-		-18	-0-	171	1	1062	2	N	8	1	8			
								9	9									40
12	1519	N	1296	-0-		-223	-0-	181	1	1109	2	N	5	1	8			
								6	9									44
01	1364	N	938	-0-		-426	-0-	167	1	762	2	N	8					
								9	9									52
02	1303	N	1303	-0-		-0-	-0-	171	1	1109	2	N	21	1	8			
								23	9									72
*03	1498	N	1498	-0-		-0-	-0-	187	1	1294	2	N	15					
								17	9									87

CUTBIRTH ESTATE GAS UNIT WELL #: 1 RRCID -> 145397 COMPL. DATE 03/25/1993 TOTAL DEPTH 11000 PERF. 7802 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	454	-0-		-1220	-0-	432	1	9	2	Y	12	19	1			
								13	9									21
11	1756	X	1756	-0-		-0-	-0-	456	1	1275	2	Y	23	22	1	1	8	
								25	9									21
12	1866	X	1866	-0-		-0-	-0-	513	1	1330	2	Y	21	23	1	1	8	
								23	9									18
01	1488	X	1472	-0-		-16	-0-	515	1	929	2	Y	25	23	1			
								28	9									20
02	1652	X	1328	-0-		-324	-0-	463	1	842	2	Y	21	22	1	1	8	
								23	9									18
03	1860	X	1461	-0-		-399	-0-	493	1	944	2	Y	22	24	1			
								24	9									16

MCQUEEN, GLORIA B. G.U. WELL #: 1 RRCID -> 146255 COMPL. DATE 07/23/1993 TOTAL DEPTH 11000 PERF. 7472 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-		-0-	-0-	2	1	51	2	Y	11	16	1			
								12	9									18
11	60	N	46	-0-		-14	-0-	1	1	27	2	Y	16	17	1	2	8	
								18	9									15
12	62	N	40	-0-		-22	-0-	1	1	21	2	Y	16	16	1	2	8	
								18	9									13
01	81	N	81	-0-		-0-	-0-	11	1	52	2	Y	16	16	1			
								18	9									13
02	70	N	70	-0-		-0-	-0-	2	1	50	2	Y	16	15	1	2	8	
								18	9									12
*03	87	N	87	-0-		-0-	-0-	3	1	66	2	Y	16	17	1			
								18	9									11

KEASLER, JOHN K. WELL #: 6 RRCID -> 147880 COMPL. DATE 04/01/2007 TOTAL DEPTH 9100 PERF. 7369 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3950	X	3950	-0-		-0-	-0-	520	1	3430	2	Y	-0-					-0-
11	3660	X	2989	-0-		-671	-0-	472	1	2516	2	Y	1	1	8			
								1	9									-0-
12	3782	X	3352	-0-		-430	-0-	553	1	2798	2	Y	1	1	8			
								1	9									-0-
01	4102	X	4102	-0-		-0-	-0-	611	1	3491	2	Y	-0-					-0-
02	3556	X	2416	-0-		-1140	-0-	479	1	1936	2	Y	1	1	8			
								1	9									-0-
03	3937	X	3253	-0-		-684	-0-	540	1	2713	2	Y	-0-					-0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WOOD, TECARO WELL #: 2 RRCID -> 151229 COMPL. DATE 09/03/1994 TOTAL DEPTH 9000 PERF. 7384 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	18	1	310	2	Y	1	1	8			-0-
							1	9									
12	527	N	527	-0-	-0-	-0-	30	1	496	2	Y	1	1	8			-0-
							1	9									
01	444	N	444	-0-	-0-	-0-	26	1	418	2	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	17	1	291	2	Y	1	1	8			-0-
							1	9									
*03	531	N	531	-0-	-0-	-0-	28	1	503	2	Y	-0-					-0-

CUTBIRTH ESTATE GAS UNIT WELL #: 2 RRCID -> 152296 COMPL. DATE 06/28/1994 TOTAL DEPTH 9050 PERF. 7550 - 7936

10	1147	N	461	-0-	-686	-0-	356	1	92	2	Y	12	17	1			19
							13	9									
11	870	N	452	-0-	-418	-0-	324	1	110	2	Y	16	18	1	1	8	16
							18	9									
12	713	N	591	-0-	-122	-0-	377	1	197	2	Y	15	17	1	1	8	13
							17	9									
01	465	N	465	-0-	-0-	-0-	386	1	60	2	Y	17	16	1			14
							19	9									
02	537	N	537	-0-	-0-	-0-	359	1	160	2	Y	16	16	1	1	8	13
							18	9									
03	589	N	489	-0-	-100	-0-	372	1	103	2	Y	13	18	1			8
							14	9									

MCQUEEN, GLORIA B. G.U. WELL #: 3 RRCID -> 152478 COMPL. DATE 11/15/2000 TOTAL DEPTH 9000 PERF. 7469 - 8800

10	1387	N	1387	-0-	-0-	-0-	419	1	945	2	Y	21	30	1			35
							23	9									
11	1292	N	1292	-0-	-0-	-0-	359	1	901	2	Y	29	34	1	1	8	29
							32	9									
12	1147	N	1108	-0-	-39	-0-	436	1	641	2	Y	28	32	1	1	8	24
							31	9									
01	1395	N	1112	-0-	-283	-0-	444	1	634	2	Y	31	30	1			25
							34	9									
02	1204	N	840	-0-	-364	-0-	354	1	456	2	Y	27	28	1	1	8	23
							30	9									
*03	1222	N	1222	-0-	-0-	-0-	407	1	780	2	Y	32	33	1			22
							35	9									

PITTS, HENRY WELL #: 5 RRCID -> 154211 COMPL. DATE 04/07/1995 TOTAL DEPTH 9000 PERF. 7334 - 7764

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
MCQUEEN, GLORIA B. G.U. WELL #: 4 RRCID -> 157042 COMPL. DATE 04/03/2000 TOTAL DEPTH 9036 PERF. 7478 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUEEN, GLORIA B. G.U. WELL #: 5 RRCID -> 158620 COMPL. DATE 04/14/1996 TOTAL DEPTH 8800 PERF. 7475 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	748	-0-	-27	-0-	383 35	1 9	330	2	Y	32	45	1			52
11	644	N	644	-0-	-0-	-0-	367 46	1 9	231	2	Y	42	50	1	1	8	43
12	713	N	690	-0-	-23	-0-	396 48	1 9	246	2	Y	44	49	1	1	8	37
01	853	N	853	-0-	-0-	-0-	407 51	1 9	395	2	Y	46	45	1			38
02	723	N	723	-0-	-0-	-0-	329 44	1 9	350	2	Y	40	42	1	1	8	35
*03	919	N	919	-0-	-0-	-0-	351 50	1 9	518	2	Y	45	48	1			32

FEIST, EDWIN L. WELL #: 5 RRCID -> 163266 COMPL. DATE 01/23/2005 TOTAL DEPTH 9000 PERF. 7361 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1235	-0-	-160	-0-	379 118	1 9	738	2	N	107					124
11	1110	N	996	-0-	-114	-0-	362 24	1 9	610	2	N	22	1	8			145
12	1271	N	917	-0-	-354	-0-	418 18	1 9	481	2	N	16	1	8			160
01	1240	N	1178	-0-	-62	-0-	415 28	1 9	735	2	N	25	160	1			25
02	924	N	858	-0-	-66	-0-	433 1	1 9	424	2	N	1	1	8			25
*03	1103	N	1103	-0-	-0-	-0-	465 10	1 9	628	2	N	9					34

KEASLER, JOHN K. WELL #: 7 RRCID -> 163648 COMPL. DATE 03/27/1997 TOTAL DEPTH 9000 PERF. 7421 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	399	-0-	-593	-0-	327 64	1 9	8	2	Y	58	96	1			79
11	480	N	361	-0-	-119	-0-	325 29	1 9	7	2	Y	26	3	8			102
12	394	N	394	-0-	-0-	-0-	325 64	1 9	5	2	Y	58	97	1	2	8	61
01	465	N	465	-0-	-0-	-0-	247 32	1 9	186	2	Y	29					90
02	336	N	108	-0-	-228	-0-	93 4	1 9	11	2	Y	4	64	1	1	8	29
03	403	N	-0-	-0-	-403	-0-					Y	-0-					29

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
MCQUEEN, GLORIA B. G.U. WELL #: 6 RRCID -> 164261 COMPL. DATE 06/10/1997 TOTAL DEPTH 9000 PERF. 7399 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2558	-0-	-418	-0-	463	1	2095	2	Y	-0-					-0-
11	2880	X	2333	-0-	-547	-0-	428	1	1904	2	Y	1	1	8			-0-
							1	9									
12	2976	X	2863	-0-	-113	-0-	481	1	2381	2	Y	1	1	8			-0-
							1	9									
01	2933	X	2933	-0-	-0-	-0-	536	1	2397	2	Y	-0-					-0-
02	2548	X	2513	-0-	-35	-0-	443	1	2069	2	Y	1	1	8			-0-
							1	9									
03	2852	X	2689	-0-	-163	-0-	468	1	2221	2	Y	-0-					-0-

BLACK-CLARK WELL #: 2 RRCID -> 164496 COMPL. DATE 07/02/1997 TOTAL DEPTH 9000 PERF. 7570 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-	-0-	-0-	37	1	1232	2	N	-0-					101
11	1140	N	925	-0-	-215	-0-	27	1	894	2	N	4	4	8			101
							4	9									
12	1178	N	989	-0-	-189	-0-	24	1	962	2	N	3	3	8			101
							3	9									
01	1178	N	946	-0-	-232	-0-	27	1	910	2	N	8					109
							9	9									
02	945	N	945	-0-	-0-	-0-	27	1	898	2	N	18	3	8			124
							20	9									
*03	1130	N	1130	-0-	-0-	-0-	33	1	1097	2	N	-0-					124

WILLIAMS, IVY HEIRS WELL #: 7 RRCID -> 170195 COMPL. DATE 07/02/1998 TOTAL DEPTH 10680 PERF. 7473 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, IVY HEIRS WELL #: 8 RRCID -> 175764 COMPL. DATE 12/10/1999 TOTAL DEPTH 9080 PERF. 7343 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	412	1	210	2	N	-0-					60
11	870	N	565	-0-	-305	-0-	427	1	136	2	N	2	2	8			60
							2	9									
12	821	N	821	-0-	-0-	-0-	486	1	333	2	N	2	2	8			60
							2	9									
01	620	N	605	-0-	-15	-0-	484	1	119	2	N	2					62
							2	9									
02	771	N	771	-0-	-0-	-0-	446	1	314	2	N	10	2	8			70
							11	9									
03	806	N	740	-0-	-66	-0-	466	1	274	2	N	-0-					70

ING, JOHN W. HEIRS WELL #: 3 RRCID -> 176331 COMPL. DATE 01/13/2000 TOTAL DEPTH 9011 PERF. 7496 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0-	-0-	387	1	610	2	N	12					57
							13	9									
11	1085	N	1085	-0-	-0-	-0-	390	1	694	2	N	1	1	8			57
							1	9									
12	1116	N	1061	-0-	-55	-0-	422	1	628	2	N	10					67
							11	9									
01	1023	N	848	-0-	-175	-0-	352	1	496	2	N	-0-					67
02	1008	N	913	-0-	-95	-0-	382	1	525	2	N	5					72
							6	9									
03	1054	N	983	-0-	-71	-0-	375	1	599	2	N	8					80
							9	9									

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
CUTBIRTH ESTATE GAS UNIT WELL #: 3 RRCID -> 177100 COMPL. DATE 02/19/2000 TOTAL DEPTH 10715 PERF. 7431 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTS, HENRY 'A' WELL #: 1 RRCID -> 178649 COMPL. DATE 07/08/2000 TOTAL DEPTH 12200 PERF. 7370 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0-	-0-	381	1	1311	2	N	14	162	1			22
							15	9									
11	1316	N	1316	-0-	-0-	-0-	426	1	865	2	N	23	1	8			44
							25	9									
12	1441	N	1441	-0-	-0-	-0-	462	1	945	2	N	31	1	8			74
							34	9									
01	1085	N	905	-0-	-180	-0-	448	1	448	2	N	8					82
							9	9									
02	1402	N	1402	-0-	-0-	-0-	455	1	935	2	N	11	1	8			92
							12	9									
*03	1613	N	1613	-0-	-0-	-0-	504	1	1106	2	N	3					95
							3	9									

KEASLER, JOHN K. WELL #: 8 RRCID -> 180891 COMPL. DATE 09/16/2000 TOTAL DEPTH 10720 PERF. 7501 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, JOHN K. WELL #: 9 RRCID -> 181247 COMPL. DATE 11/22/2000 TOTAL DEPTH 10697 PERF. 7382 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECARO WOOD WELL #: 3 RRCID -> 188095 COMPL. DATE 02/22/2002 TOTAL DEPTH 10820 PERF. 7486 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECARO WOOD WELL #: 4 RRCID -> 209580 COMPL. DATE 03/05/2005 TOTAL DEPTH 10800 PERF. 7488 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
CUTBIRTH ESTATE GAS UNIT WELL #: 4 RRCID -> 214947 COMPL. DATE 09/03/2005 TOTAL DEPTH 10730 PERF. 7382 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, JOHN K. WELL #: 10 RRCID -> 216139 COMPL. DATE 10/06/2005 TOTAL DEPTH 10730 PERF. 7391 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUEEN, GLORIA B. G.U. WELL #: 2 RRCID -> 217144 COMPL. DATE 06/01/2006 TOTAL DEPTH 9007 PERF. 8296 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	6	1	125	2	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	5	1	103	2	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	4	1	88	2	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	8	1	173	2	N	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-					-0-

LARISSA (RODESSA) 52081 025 ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
SMITH, STARK WELL #: 1 RRCID -> 089876 COMPL. DATE 05/27/1980 TOTAL DEPTH 11000 PERF. 9762 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3259	X	3259	-0-	-0-	-0-	3115	2	144	9	N	131	191	1			16
11	2635	X	2635	-0-	-0-	-0-	2546	2	89	9	N	81					97
12	2887	X	2887	-0-	-0-	-0-	2763	2	124	9	N	113	198	1			12
01	2931	X	2931	-0-	-0-	-0-	2722	2	209	9	N	190	196	1			6
02	2476	X	2476	-0-	-0-	-0-	2370	2	106	9	N	96					102
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					102

CLAYTON, C. A. WELL #: 1 RRCID -> 097653 COMPL. DATE 01/03/1982 TOTAL DEPTH 10050 PERF. 9855 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3096	-0-	-624	-0-	3063	2	33	9	N	30					93
11	3600	X	3008	-0-	-592	-0-	2908	2	100	9	N	91	176	1			8
12	3410	X	3224	-0-	-186	-0-	3115	2	109	9	N	99					107
01	3193	X	2685	-0-	-508	-0-	2616	2	69	9	N	63					170
02	3175	X	3175	-0-	-0-	-0-	3141	2	34	9	N	31					201
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					201

J-O'B OPERATING COMPANY 427302
SMITH, STARK -A- WELL #: 1 RRCID -> 100014 COMPL. DATE 05/10/1982 TOTAL DEPTH 9857 PERF. 9714 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4926	-0-	-282	-0-	248	1	4627	2	N	46	198	1			145
							51	9									
11	4800	X	4411	-0-	-389	-0-	240	1	4123	2	N	44					189
							48	9									
12	4943	X	4943	-0-	-0-	-0-	248	1	4529	2	N	151	188	1			152
							166	9									
01	4929	X	4746	-0-	-183	-0-	240	1	4194	2	N	284	344	1			92
							312	9									
02	4452	X	3899	-0-	-553	-0-	224	1	3568	2	N	97	131	1			58
							107	9									
03	4929	X	4350	-0-	-579	-0-	248	1	3996	2	N	96					154
							106	9									

LARISSA, N. (RODESSA) 52083 550 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
STAUB, LARRY, INC. 816451
CITIZENS 1ST NATIONAL BANK, TR. WELL #: 1 C RRCID -> 113777 COMPL. DATE 10/14/1984 TOTAL DEPTH 10775 PERF. 9498 - 9504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	DELQ PR	-0-	-0-	-0-	-0-					N	145					145
*02	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					145
03	DELQ PR	-0-	-0-	-0-	-0-					N	35	149	1			31

LARISSA, W. (RODESSA) 52085 550 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
ALLISON/HOBBS INC. 014573
YARBROUGH WELL #: 1 RRCID -> 121156 COMPL. DATE 04/09/1986 TOTAL DEPTH 11406 PERF.10164 - 10266

10	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

LASSATER (COTTON VALLEY) 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BROOKS PETROLEUM COMPANY 097323
FUQUAY WELL #: 1 RRCID -> 192787 COMPL. DATE 09/11/2002 TOTAL DEPTH 11300 PERF.10882 - 11012

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY WELL #: 1 RRCID -> 207134 COMPL. DATE 03/30/2004 TOTAL DEPTH 11465 PERF.11138 - 11276

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FELKER WELL #: 3 RRCID -> 250724 COMPL. DATE 07/01/2009 TOTAL DEPTH 11146 PERF.11073 - 11078

10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFCO PRODUCTION INC. 106406
KING, O. P. WELL #: 1 RRCID -> 117036 COMPL. DATE 04/10/1985 TOTAL DEPTH 12045 PERF.10540 - 10604

10	0 N	-0-	-0-	-0-	-0-					N	-0-					25
11	0 N	-0-	-0-	-0-	-0-					N	-0-					25
12	0 N	-0-	-0-	-0-	-0-					N	-0-					25
01	0 N	-0-	-0-	-0-	-0-					N	-0-					25
02	0 N	-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BUFFCO PRODUCTION INC. //CONT.// 106406
WALDROP "A" WELL #: 1 RRCID -> 133711 COMPL. DATE 12/28/1989 TOTAL DEPTH 10735 PERF.10560 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, O. P. WELL #: 3 RRCID -> 200713 COMPL. DATE 12/01/2003 TOTAL DEPTH 11150 PERF.10594 - 10666

10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110

CONNER WELL #: 4 RRCID -> 215760 COMPL. DATE 03/28/2005 TOTAL DEPTH 11850 PERF.10563 - 11062

10	372	N	-0-	-0-	-372	-0-					N	36					132
11	30	N	-0-	-0-	-30	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	4					136
01	0	N	-0-	-0-	-0-	-0-					N	4					140
02	0	N	-0-	-0-	-0-	-0-					N	4	94	1			50
03	0	N	-0-	-0-	-0-	-0-					N	33					83

WALDROP "A" WELL #: 3 RRCID -> 216101 COMPL. DATE 06/17/2005 TOTAL DEPTH 11850 PERF.10585 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
EIDSON UNIT WELL #: 1 RRCID -> 166994 COMPL. DATE 08/01/1997 TOTAL DEPTH 11893 PERF.10706 - 10718

10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					217
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					217
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					217
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					217
02	28	N	-0-	-0-	-28	-0-					N	-0-					217
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					217

WITT BROTHERS WELL #: 1 RRCID -> 185780 COMPL. DATE 09/13/2001 TOTAL DEPTH 11200 PERF.10820 - 10954

10	651	N	35	-0-	-616	-0-	35	2			N	-0-					21
11	570	N	297	-0-	-273	-0-	297	2			N	-0-					21
12	465	N	295	-0-	-170	-0-	294	2	1	9	N	1					22
01	324	N	324	-0-	-0-	-0-	288	2	36	9	N	33					55
02	280	N	63	-0-	-217	-0-	55	2	8	9	N	7					62
*03	2180	N	2180	-0-	-0-	-0-	2179	2	1	9	N	1					63

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BURK ROYALTY CO., LTD. //CONT.// 108799
CONNER, W. T. WELL #: 1 RRCID -> 187632 COMPL. DATE 02/05/2002 TOTAL DEPTH 11280 PERF.10920 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					115
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					115
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					115
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					115
02	280	N	104	-0-	-176	-0-	104	2			N	-0-					115
*03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					115

FELKER WELL #: 1 RRCID -> 188862 COMPL. DATE 05/01/2002 TOTAL DEPTH 11250 PERF.10896 - 11028

10	62	N	12	-0-	-50	-0-	12	2			N	-0-					161
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					161
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					161
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					161
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					161
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					161

REVERRA ESTATE WELL #: 1 RRCID -> 190526 COMPL. DATE 08/01/2002 TOTAL DEPTH 11230 PERF.10532 - 10590

10	62	N	-0-	-0-	-62	-0-					N	-0-					110
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					110
12	310	N	-0-	-0-	-310	-0-					N	-0-					110
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					110
02	112	N	10	-0-	-102	-0-	10	2			N	-0-					110
*03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					110

WITT BROTHERS WELL #: 2 RRCID -> 191694 COMPL. DATE 10/31/2002 TOTAL DEPTH 11200 PERF.10874 - 10882

10	496	N	328	-0-	-168	-0-	328	2			N	-0-					32
11	600	N	288	-0-	-312	-0-	288	2			N	-0-					32
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					32
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					32
02	280	N	157	-0-	-123	-0-	157	2			N	-0-					32
*03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					32

NEAL HEIRS WELL #: 1 RRCID -> 196399 COMPL. DATE 08/13/2002 TOTAL DEPTH 11350 PERF.10656 - 10694

10	341	N	285	-0-	-56	-0-	185	2	100	9	N	91					405
11	408	N	408	-0-	-0-	-0-	301	2	107	9	N	97					502
12	209	N	209	-0-	-0-	-0-	178	2	31	9	N	28	179	1			351
01	391	N	391	-0-	-0-	-0-	367	2	24	9	N	22					373
*02	281	N	281	-0-	-0-	-0-	212	2	69	9	N	63					436
03	0	N	-0-	-0-	-0-	-0-					N	43	177	1			302

TYLER GAS UNIT WELL #: 1 RRCID -> 199171 COMPL. DATE 11/14/2003 TOTAL DEPTH 11240 PERF.10582 - 10686

10	2666	X	2515	-0-	-151	-0-	2515	2			N	-0-					220
11	2670	N	2161	-0-	-509	-0-	2161	2			N	-0-					220
12	2418	N	1551	-0-	-867	-0-	1551	2			N	-0-					220
01	2511	N	1691	-0-	-820	-0-	1691	2			N	-0-	191	1			29
02	2016	N	1012	-0-	-1004	-0-	1012	2			N	-0-					29
*03	2060	N	2060	-0-	-0-	-0-	2059	2	1	9	N	1	1	8			29

WITT BROTHERS WELL #: 4 RRCID -> 203179 COMPL. DATE 06/23/2004 TOTAL DEPTH 11150 PERF.10928 - 10940

10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					24
11	1050	N	710	-0-	-340	-0-	710	2			N	-0-					24
12	775	N	749	-0-	-26	-0-	745	2	4	9	N	4					28
01	896	N	896	-0-	-0-	-0-	861	2	35	9	N	32					60
02	672	N	283	-0-	-389	-0-	269	2	14	9	N	13					73
*03	786	N	786	-0-	-0-	-0-	782	2	4	9	N	4					77

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BURK ROYALTY CO., LTD. //CONT.// 108799
OWENS WELL #: 1 RRCID -> 208478 COMPL. DATE 01/10/2005 TOTAL DEPTH 11200 PERF.10875 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					127
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					127
12	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					127
01	422	N	422	-0-	-0-	-0-	273	2	149	9	Y	135	143	1			119
02	125	N	125	-0-	-0-	-0-	112	2	13	9	Y	12					131
*03	312	N	312	-0-	-0-	-0-	311	2	1	9	Y	1	1	8			131

JORDAN WELL #: 1 RRCID -> 211691 COMPL. DATE 05/24/2005 TOTAL DEPTH 11292 PERF.10618 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					177
11	1543	N	1543	-0-	-0-	-0-	1539	2	4	9	N	4					181
12	1427	N	1427	-0-	-0-	-0-	1372	2	55	9	N	50					231
01	1566	N	1566	-0-	-0-	-0-	1560	2	6	9	N	5					236
02	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					236
*03	1556	N	1556	-0-	-0-	-0-	1555	2	1	9	N	1	1	8			236

SMITH, D.F. WELL #: 1 RRCID -> 214709 COMPL. DATE 08/04/2005 TOTAL DEPTH 11247 PERF.10609 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					132
11	1170	N	784	-0-	-386	-0-	784	2			N	-0-					132
12	1054	N	621	-0-	-433	-0-	621	2			N	-0-					132
01	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					132
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					132
*03	842	N	842	-0-	-0-	-0-	839	2	3	9	N	3	3	8			132

FELKER WELL #: 2 RRCID -> 218705 COMPL. DATE 02/23/2006 TOTAL DEPTH 11275 PERF.10510 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					37
11	450	N	355	-0-	-95	-0-	355	2			Y	-0-					37
12	589	N	494	-0-	-95	-0-	494	2			Y	-0-					37
01	465	N	454	-0-	-11	-0-	409	2	45	9	Y	41	42	1			36
02	336	N	256	-0-	-80	-0-	253	2	3	9	Y	3					39
03	496	N	445	-0-	-51	-0-	439	2	6	9	Y	5					44

EIDSON UNIT WELL #: 2 RRCID -> 230330 COMPL. DATE 08/15/2007 TOTAL DEPTH 11226 PERF.10470 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	117	-0-	-782	-0-	72	2	45	9	N	41					190
11	401	N	401	-0-	-0-	-0-	301	2	100	9	N	91					281
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					281
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					281
02	364	N	28	-0-	-336	-0-	28	2			N	-0-					281
*03	408	N	408	-0-	-0-	-0-	406	2	2	9	N	2	2	8			281

DEVON ENERGY PRODUCTION CO, L.P. 216378
ORR UNIT WELL #: 3 RRCID -> 148061 COMPL. DATE 12/19/1993 TOTAL DEPTH 11570 PERF.10366 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BROOKS UNIT (HALL ESTATE) WELL #: 4-L RRCID -> 156258 COMPL. DATE 09/11/1995 TOTAL DEPTH 11600 PERF.10382 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2742	-0-	-48	-0-	137	1	2585	2	Y	18	18	0			3
							20	9									
11	2790	N	2642	-0-	-148	-0-	167	1	2456	2	Y	17	17	0			3
							19	9									
12	2728	N	2672	-0-	-56	-0-	214	1	2427	2	Y	28	27	0			4
							31	9									
01	2728	N	2432	-0-	-296	-0-	2399	2	3	5	Y	27	24	0			7
							30	9									
*02	2745	N	2745	-0-	-0-	-0-	134	1	2211	2	Y	24	25	0			6
							374	5	26	9							
*03	3034	N	3034	-0-	-0-	-0-	221	1	2524	2	Y	36	34	0			8
							249	5	40	9							

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 4 L RRCID -> 167006 COMPL. DATE 11/23/1997 TOTAL DEPTH 11130 PERF.10400 - 10794

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 9 L RRCID -> 192266 COMPL. DATE 07/12/2002 TOTAL DEPTH 11172 PERF.10438 - 11004

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLIVER UNIT WELL #: 1 RRCID -> 200590 COMPL. DATE 09/10/2008 TOTAL DEPTH 11208 PERF.10502 - 10970

10	354	N	354	-0-	-0-	-0-	354	1			Y	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	1			Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	1			Y	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
*02	504	N	-0-	-0-	-504	-0-					Y	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

BILLINGSLY ESTATE WELL #: 1 RRCID -> 201093 COMPL. DATE 03/12/2004 TOTAL DEPTH 11250 PERF.10896 - 11022

10	1891	N	1835	-0-	-56	-0-	131	1	1704	2	Y	-0-					-0-
11	1920	N	1624	-0-	-296	-0-	116	1	1508	2	Y	-0-					-0-
12	1922	N	1781	-0-	-141	-0-	131	1	1650	2	Y	-0-					-0-
01	1829	N	1408	-0-	-421	-0-	1406	2	2	5	Y	-0-					-0-
*02	1721	N	1721	-0-	-0-	-0-	81	1	1403	2	Y	-0-					-0-
							237	5									
*03	2083	N	2083	-0-	-0-	-0-	114	1	1807	2	Y	-0-					-0-
							162	5									

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OLIVER UNIT WELL #: 2 RRCID -> 210291 COMPL. DATE 04/15/2005 TOTAL DEPTH 11180 PERF.10508 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	10579	-0-	-1418	-0-	956	1	9588	2	Y	32	33	0			5
							35	9									
11	11610	X	10264	-0-	-1346	-0-	908	1	9321	2	Y	32	31	0			6
							35	9									
12	11904	X	11249	-0-	-655	-0-	1136	1	10085	2	Y	25	28	0			3
							28	9									
01	11842	X	8701	-0-	-3141	-0-	8613	2	60	5	Y	25	22	0			6
							28	9									
*02	10416	X	1539	-0-	-8877	-0-	663	1	856	5	Y	18	19	0			5
							20	9									
*03	11253	X	740	-0-	-10513	-0-	709	1	31	9	Y	28	26	0			7

OLIVER UNIT WELL #: 3 RRCID -> 223177 COMPL. DATE 05/01/2007 TOTAL DEPTH 11220 PERF. 7974 - 10932

10	186	N	136	-0-	-50	-0-	13	1	123	2	Y	-0-					-0-
11	210	N	132	-0-	-78	-0-	11	1	121	2	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	14	1	112	2	Y	-0-					-0-
01	139	N	139	-0-	-0-	-0-	138	2	1	5	Y	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	6	1	120	5	Y	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	1			Y	-0-					-0-

SIMPSON FAMILY WELL #: 4 RRCID -> 225612 COMPL. DATE 06/23/2006 TOTAL DEPTH 11150 PERF. 0 - 10842

10	5528	X	5528	-0-	-0-	-0-	760	1	4632	2	Y	124	127	0			19
							136	9									
11	5225	X	5225	-0-	-0-	-0-	729	1	4360	2	Y	124	121	0			22
							136	9									
12	3710	X	3710	-0-	-0-	-0-	669	1	2927	2	Y	92	102	0			12
							13	5	101	9							
01	5518	X	2643	-0-	-2875	-0-	2532	2	21	5	Y	82	74	0			20
							90	9									
*02	4984	X	4708	-0-	-276	-0-	640	1	3408	2	Y	75	76	0			19
							577	5	83	9							
*03	5523	X	5523	-0-	-0-	-0-	710	1	4023	2	Y	106	101	0			24
							673	5	117	9							

MONTGOMERY UNIT WELL #: 2 RRCID -> 242965 COMPL. DATE 09/10/2008 TOTAL DEPTH 11245 PERF.10535 - 11108

10	341	N	176	-0-	-165	-0-	113	1	57	2	Y	5	6	0			1
							6	9									
11	330	N	42	-0-	-288	-0-	36	1	6	9	Y	5	5	0			1
12	217	N	-0-	-0-	-217	-0-					Y	3	4	0			-0-
01	186	N	-0-	-0-	-186	-0-					Y	2	2	0			-0-
*02	460	N	460	-0-	-0-	-0-	36	1	361	2	Y	2	2	0			-0-
							61	5	2	9							
*03	237	N	237	-0-	-0-	-0-	93	1	129	2	Y	2	2	0			-0-
							13	5	2	9							

ENERVEST OPERATING, L.L.C. 252131
THORSELL GU WELL #: 2 RRCID -> 199194 COMPL. DATE 08/27/2003 TOTAL DEPTH 11462 PERF.11118 - 11248

10	1705	N	636	-0-	-1069	-0-	633	2	3	9	N	3					165
11	900	N	524	-0-	-376	-0-	524	2			N	-0-					165
12	1550	N	385	-0-	-1165	-0-	385	2			N	-0-					165
01	721	N	721	-0-	-0-	-0-	721	2			N	-0-					165
02	476	N	396	-0-	-80	-0-	396	2			N	-0-					165
03	372	N	337	-0-	-35	-0-	337	2			N	-0-					165

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
PRINCESS THREE OPERATING, LLC 677993
THORSELL, L. D. WELL #: 1 RRCID -> 103462 COMPL. DATE 11/29/1982 TOTAL DEPTH 11710 PERF. 10806 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					95
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					95
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					95
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					95
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LASSATER (TRAVIS PEAK, GAS) 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
BUFFCO PRODUCTION INC. 106406
WALDROP "A" WELL #: 2 RRCID -> 135736 COMPL. DATE 05/22/1990 TOTAL DEPTH 8100 PERF. 7805 - 7994

10	31	N	10	-0-	-21	-0-	10	2			N	-0-					225
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					225
12	173	N	173	-0-	-0-	-0-	165	2	8	9	N	7	190	1	2	8	40
01	15	N	15	-0-	-0-	-0-	7	2	8	9	N	7	7	8			40
02	571	N	571	-0-	-0-	-0-	9	2	562	9	N	511	338	1			213
*03	501	N	501	-0-	-0-	-0-	24	2	477	9	N	434	375	1			272

ORR WELL #: 1 RRCID -> 173473 COMPL. DATE 01/30/1999 TOTAL DEPTH 11180 PERF. 7661 - 10999

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNER WELL #: 1 RRCID -> 194491 COMPL. DATE 04/03/2001 TOTAL DEPTH 11759 PERF. 9032 - 9035

10	0	W	-0-	-0-	-0-	-0-					N	-0-					10
11	0	W	-0-	-0-	-0-	-0-					N	-0-					10
12	0	W	-0-	-0-	-0-	-0-					N	-0-					10
01	0	W	-0-	-0-	-0-	-0-					N	-0-					10
02	0	W	-0-	-0-	-0-	-0-					N	-0-					10
03	0	W	-0-	-0-	-0-	-0-					N	-0-					10

WALDROP "A" WELL #: 1 RRCID -> 222374 COMPL. DATE 01/27/2006 TOTAL DEPTH 10735 PERF. 7838 - 8014

10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	361	188	1	5	8	195
01	0	N	-0-	-0-	-0-	-0-					N	572	544	1	6	8	217
02	0	N	-0-	-0-	-0-	-0-					N	207	189	1			235
03	0	N	-0-	-0-	-0-	-0-					N	372	379	1			228

DEVON ENERGY PRODUCTION CO, L.P. 216378
CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 1 RRCID -> 016276 COMPL. DATE 12/06/1956 TOTAL DEPTH 9750 PERF. 8634 - 8644

10	1085	X	754	-0-	-331	-0-	296	1	424	2	Y	31	32	0			5
							34	9									
11	1050	X	705	-0-	-345	-0-	259	1	411	2	Y	32	31	0			6
							35	9									
12	1054	X	960	-0-	-94	-0-	300	1	636	2	Y	22	25	0			3
							24	9									
01	992	X	570	-0-	-422	-0-	551	2	1	5	Y	16	15	0			4
							18	9									
*02	1773	N	1773	-0-	-0-	-0-	396	1	1160	2	Y	19	18	0			5
							196	5	21	9							
*03	1879	N	1879	-0-	-0-	-0-	445	1	1277	2	Y	28	27	0			6
							126	5	31	9							

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BROOKS UNIT (HALL ESTATE) WELL #: 1 RRCID -> 016277 COMPL. DATE 09/02/2008 TOTAL DEPTH 10241 PERF. 7848 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1987	-0-	-183	-0-	313	1	1652	2	Y	20	20	0			3
							22	9									
11	2160	X	1871	-0-	-289	-0-	323	1	1527	2	Y	19	19	0			3
							21	9									
12	2232	X	1850	-0-	-382	-0-	357	1	1473	2	Y	18	19	0			2
							20	9									
01	2232	X	1261	-0-	-971	-0-	1241	2	1	5	Y	17	15	0			4
							19	9									
*02	1923	N	1923	-0-	-0-	-0-	281	1	1390	2	Y	15	15	0			4
							235	5	17	9							
*03	2120	N	2120	-0-	-0-	-0-	360	1	1581	2	Y	21	20	0			5
							156	5	23	9							

NEAL, J. A. UNIT WELL #: 1 RRCID -> 032534 COMPL. DATE 02/06/1964 TOTAL DEPTH 12000 PERF. 7825 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	163	-0-	-178	-0-	8	1	154	2	Y	1	1	0			-0-
							1	9									
11	270	X	149	-0-	-121	-0-	7	1	141	2	Y	1	1	0			-0-
							1	9									
12	312	X	312	-0-	-0-	-0-	130	1	175	2	Y	5	4	0			1
							1	5	6	9							
01	155	X	90	-0-	-65	-0-	79	2	4	5	Y	6	5	0			2
							7	9									
*02	688	N	688	-0-	-0-	-0-	462	1	186	2	Y	7	7	0			2
							32	5	8	9							
*03	586	N	586	-0-	-0-	-0-	279	1	270	2	Y	9	9	0			2
							27	5	10	9							

KELSEY, ANNIE D. GAS UNIT WELL #: 1 RRCID -> 035704 COMPL. DATE 11/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	1037	-0-	-141	-0-	307	1	708	2	Y	20	20	0			3
							22	9									
11	1170	X	1046	-0-	-124	-0-	304	1	720	2	Y	20	19	0			4
							22	9									
12	1209	X	929	-0-	-280	-0-	292	1	624	2	Y	9	12	0			1
							3	5	10	9							
01	1209	X	266	-0-	-943	-0-	259	2	7	9	Y	6	6	0			1
*02	980	N	867	-0-	-113	-0-	404	1	388	2	Y	8	7	0			2
							66	5	9	9							
*03	1585	N	1585	-0-	-0-	-0-	429	1	1040	2	Y	12	11	0			3
							103	5	13	9							

NEAL, J. A. UNIT WELL #: 2 RRCID -> 072729 COMPL. DATE 06/23/1977 TOTAL DEPTH 9197 PERF. 7772 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	S	1887	-0-	-283	-0-	356	1	1428	2	Y	94	96	0			14
							103	9									
11	2021	S	2021	-0-	-0-	-0-	361	1	1555	2	Y	95	92	0			17
							105	9									
12	1883	S	1883	-0-	-0-	-0-	414	1	1385	2	Y	71	79	0			9
							6	5	78	9							
01	1891	S	850	-0-	-1041	-0-	753	2	41	5	Y	51	48	0			12
							56	9									
*02	2453	S	2453	-0-	-0-	-0-	801	1	960	2	Y	52	51	0			13
							635	5	57	9							
*03	2665	S	2665	-0-	-0-	-0-	405	1	1970	2	Y	87	80	0			20
							194	5	96	9							

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BROOKS UNIT (HALL ESTATE) WELL #: 1 D RRCID -> 074512 COMPL. DATE 11/10/1977 TOTAL DEPTH 3755 PERF. 3204 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS UNIT (HALL ESTATE) WELL #: 2 RRCID -> 077886 COMPL. DATE 07/18/1978 TOTAL DEPTH 8418 PERF. 7881 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	S	1620	-0-	-54	-0-	476	1	1110	2	Y	31	32	0			5
							34	9									
11	1433	S	1433	-0-	-0-	-0-	473	1	927	2	Y	30	30	0			5
							33	9									
12	1829	S	1102	-0-	-727	-0-	452	1	584	2	Y	60	57	0			8
							66	9									
01	1612	S	95	-0-	-1517	-0-	42	2	53	9	Y	48	44	0			12
*02	1801	S	1801	-0-	-0-	-0-	472	1	1090	2	Y	50	49	0			13
							184	5	55	9							
*03	1116	S	-0-	-0-	-1116	-0-					Y	35	40	0			8

BROOKS UNIT (HALL ESTATE) WELL #: 3 RRCID -> 135299 COMPL. DATE 06/18/1990 TOTAL DEPTH 9252 PERF. 7767 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1711	-0-	-366	-0-	396	1	1221	2	Y	85	88	0			13
							94	9									
11	2160	X	1476	-0-	-684	-0-	413	1	968	2	Y	86	84	0			15
							95	9									
12	2232	X	1517	-0-	-715	-0-	418	1	961	2	Y	125	124	0			16
							138	9									
01	2232	X	1324	-0-	-908	-0-	1201	2	1	5	Y	111	100	0			27
							122	9									
*02	1957	N	1957	-0-	-0-	-0-	366	1	1270	2	Y	96	98	0			25
							215	5	106	9							
*03	3098	N	3098	-0-	-0-	-0-	513	1	2193	2	Y	160	148	0			37
							216	5	176	9							

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 3 RRCID -> 136356 COMPL. DATE 11/08/1990 TOTAL DEPTH 9250 PERF. 7847 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3802	X	3802	-0-	-0-	-0-	716	1	3064	2	Y	20	20	0			3
							22	9									
11	3930	X	3930	-0-	-0-	-0-	592	1	3317	2	Y	19	19	0			3
							21	9									
12	3937	X	3202	-0-	-735	-0-	578	1	2589	2	Y	32	31	0			4
							35	9									
01	3937	X	1683	-0-	-2254	-0-	1650	2	2	5	Y	28	25	0			7
							31	9									
*02	3668	X	2576	-0-	-1092	-0-	480	1	1768	2	Y	26	26	0			7
							299	5	29	9							
*03	4061	X	3616	-0-	-445	-0-	547	1	2755	2	Y	38	36	0			9
							272	5	42	9							

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SIMPSON FAMILY WELL #: 1-U RRCID -> 157265 COMPL. DATE N/A TOTAL DEPTH 11010 PERF. 7561 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	18	-0-	-974	-0-	1	1	13	2	Y	4	3	0			1
							4	9									
11	810	X	42	-0-	-768	-0-	2	1	40	2	Y	-0-	1	0			-0-
12	713	X	31	-0-	-682	-0-	1	1	23	2	Y	6	5	0			1
							7	9									
01	279	X	-0-	-0-	-279	-0-					Y	5	5	0			1
*02	28	N	9	-0-	-19	-0-	7	2	1	5	Y	1	2	0			-0-
							1	9									
*03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

BROOKS UNIT (HALL ESTATE) WELL #: 4-U RRCID -> 157275 COMPL. DATE 11/08/1995 TOTAL DEPTH 11600 PERF. 7837 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELSEY, ANNIE D. GAS UNIT WELL #: 4 RRCID -> 162744 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 7610 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROOKS UNIT (HALL ESTATE) WELL #: 5 RRCID -> 165338 COMPL. DATE 12/23/1997 TOTAL DEPTH 9250 PERF. 7892 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2599	-0-	-222	-0-	293	1	2294	2	Y	11	11	0			2
							12	9									
11	2730	X	2564	-0-	-166	-0-	304	1	2248	2	Y	11	11	0			2
							12	9									
12	2945	X	2247	-0-	-698	-0-	274	1	1913	2	Y	11	12	0			1
							48	5	12	9							
01	2945	X	2053	-0-	-892	-0-	2040	2	2	5	Y	10	9	0			2
							11	9									
*02	2666	N	2666	-0-	-0-	-0-	245	1	2062	2	Y	9	9	0			2
							349	5	10	9							
*03	3100	N	3130	-0-	30	30	353	1	2514	2	Y	14	13	0			3
							248	5	15	9							

SIMPSON FAMILY WELL #: 2 RRCID -> 166879 COMPL. DATE 08/27/1997 TOTAL DEPTH 9550 PERF. 7954 - 8545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 4 U RRCID -> 167099 COMPL. DATE 12/14/1997 TOTAL DEPTH 11130 PERF. 7875 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2663	X	2663	-0-	-0-	-0-	549	1	2114	2	Y	-0-					-0-
11	2743	X	2743	-0-	-0-	-0-	501	1	2242	2	Y	-0-					-0-
12	2673	X	2673	-0-	-0-	-0-	516	1	2157	2	Y	-0-					-0-
01	2666	X	1773	-0-	-893	-0-	1771	2	2	5	Y	-0-					-0-
*02	2643	X	2643	-0-	-0-	-0-	462	1	1865	2	Y	-0-					-0-
							316	5									
*03	3505	X	3505	-0-	-0-	-0-	525	1	2712	2	Y	-0-					-0-
							268	5									

NEAL, J. A. UNIT WELL #: 3 RRCID -> 167610 COMPL. DATE 12/06/1997 TOTAL DEPTH 9300 PERF. 7985 - 8599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2838	-0-	-231	-0-	557	1	2149	2	Y	120	123	0			18
							132	9									
11	3330	X	2765	-0-	-565	-0-	548	1	2084	2	Y	121	118	0			21
							133	9									
12	3441	X	2636	-0-	-805	-0-	571	1	1931	2	Y	114	120	0			15
							9	5	125	9							
01	3441	X	1649	-0-	-1792	-0-	1458	2	79	5	Y	102	92	0			25
							112	9									
*02	2828	X	1089	-0-	-1739	-0-	346	1	363	2	Y	58	68	0			15
							316	5	64	9							
*03	3162	X	3162	-0-	-0-	-0-	571	1	2216	2	Y	142	124	0			33
							219	5	156	9							

KELSEY, ANNIE D. GAS UNIT WELL #: 5 RRCID -> 170222 COMPL. DATE 07/23/1998 TOTAL DEPTH 9318 PERF. 7783 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1121	-0-	-770	-0-	280	1	746	2	Y	86	91	0			13
							95	9									
11	1830	X	1441	-0-	-389	-0-	286	1	1050	2	Y	95	91	0			17
							105	9									
12	1550	X	1377	-0-	-173	-0-	303	1	982	2	Y	79	86	0			10
							5	5	87	9							
01	1550	X	1007	-0-	-543	-0-	926	2	1	5	Y	73	65	0			18
							80	9									
*02	2016	N	2016	-0-	-0-	-0-	297	1	1408	2	Y	66	67	0			17
							238	5	73	9							
*03	2363	N	2363	-0-	-0-	-0-	329	1	1758	2	Y	93	89	0			21
							174	5	102	9							

BROOKS UNIT (HALL ESTATE) WELL #: 6 RRCID -> 170282 COMPL. DATE 08/18/1998 TOTAL DEPTH 9318 PERF. 7918 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4036	X	4036	-0-	-0-	-0-	204	1	3832	2	Y	-0-					-0-
11	3397	X	3397	-0-	-0-	-0-	216	1	3181	2	Y	-0-					-0-
12	4085	X	4085	-0-	-0-	-0-	221	1	3752	2	Y	-0-					-0-
							112	5									
01	2412	X	2412	-0-	-0-	-0-	2409	2	3	5	Y	-0-					-0-
*02	1288	X	960	-0-	-328	-0-	47	1	781	2	Y	-0-					-0-
							132	5									
*03	1622	X	1622	-0-	-0-	-0-	79	1	1367	2	Y	-0-					-0-
							176	5									

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BROOKS UNIT (HALL ESTATE) WELL #: 7 RRCID -> 170948 COMPL. DATE 09/19/1998 TOTAL DEPTH 9318 PERF. 7967 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2176	N	2176	-0-	-0-	-0-	109	1	2054	2	Y	12	12	0			2
							13	9									
11	2130	N	2130	-0-	-0-	-0-	134	1	1984	2	Y	11	11	0			2
							12	9									
12	2135	N	2135	-0-	-0-	-0-	115	1	1951	2	Y	9	10	0			1
							59	5	10	9							
01	2077	N	1862	-0-	-215	-0-	1851	2	2	5	Y	8	7	0			2
							9	9									
*02	2071	N	2071	-0-	-0-	-0-	103	1	1676	2	Y	7	7	0			2
							284	5	8	9							
*03	2291	N	2291	-0-	-0-	-0-	107	1	1922	2	Y	10	10	0			2
							251	5	11	9							

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 5 RRCID -> 173427 COMPL. DATE 09/02/1998 TOTAL DEPTH 9319 PERF. 7951 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2128	-0-	-197	-0-	340	1	1779	2	Y	8	8	0			1
							9	9									
11	2250	X	2033	-0-	-217	-0-	278	1	1747	2	Y	7	7	0			1
							8	9									
12	2201	X	1668	-0-	-533	-0-	235	1	1400	2	Y	26	24	0			3
							4	5	29	9							
01	2170	X	1282	-0-	-888	-0-	1251	2	1	5	Y	27	24	0			6
							30	9									
*02	2187	N	2187	-0-	-0-	-0-	284	1	1608	2	Y	21	22	0			5
							272	5	23	9							
*03	2389	N	2389	-0-	-0-	-0-	302	1	1868	2	Y	32	30	0			7
							184	5	35	9							

ORR UNIT WELL #: 4 RRCID -> 173944 COMPL. DATE 06/18/1999 TOTAL DEPTH 8800 PERF. 7807 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1720	-0-	-47	-0-	300	1	1407	2	Y	12	12	0			2
							13	9									
11	1710	X	1679	-0-	-31	-0-	287	1	1379	2	Y	12	12	0			2
							13	9									
12	1736	X	1592	-0-	-144	-0-	301	1	1278	2	Y	6	7	0			1
							6	5	7	9							
01	1736	X	1046	-0-	-690	-0-	1041	2	1	5	Y	4	4	0			1
							4	9									
*02	1696	N	1696	-0-	-0-	-0-	280	1	1208	2	Y	4	4	0			1
							204	5	4	9							
*03	1933	N	1933	-0-	-0-	-0-	337	1	1447	2	Y	5	5	0			1
							143	5	6	9							

BROOKS UNIT (HALL ESTATE) WELL #: 8 RRCID -> 174267 COMPL. DATE 07/03/1999 TOTAL DEPTH 8800 PERF. 7902 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	527	-0-	-0-	-0-	264	1	240	2	Y	21	21	0			3
							23	9									
11	268	X	268	-0-	-0-	-0-	232	1	36	9	Y	33	30	0			6
12	930	X	-0-	-0-	-930	-0-					Y	9	14	0			1
01	930	X	-0-	-0-	-930	-0-					Y	-0-	1	0			-0-
*02	252	N	69	-0-	-183	-0-	65	1	4	9	Y	4	3	0			1
*03	611	N	611	-0-	-0-	-0-	250	1	307	2	Y	13	11	0			3
							40	5	14	9							

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL, J.A. UNIT WELL #: 4 RRCID -> 174270 COMPL. DATE 07/18/1999 TOTAL DEPTH 8800 PERF. 7975 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	X	572	-0-	-0-	-0-	186	1	345	2	Y	37	31	0			6
							41	9									
11	902	X	902	-0-	-0-	-0-	427	1	375	2	Y	91	81	0			16
							100	9									
12	744	X	479	-0-	-265	-0-	311	1	168	9	Y	153	149	0			20
01	744	X	-0-	-0-	-744	-0-					Y	123	113	0			30
*02	840	N	691	-0-	-149	-0-	255	1	164	2	Y	91	98	0			23
							172	5	100	9							
*03	1014	N	1014	-0-	-0-	-0-	340	1	425	2	Y	188	168	0			43
							42	5	207	9							

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 6 RRCID -> 174864 COMPL. DATE 06/03/1999 TOTAL DEPTH 8800 PERF. 7969 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	1012	-0-	-290	-0-	259	1	743	2	Y	9	10	0			1
							10	9									
11	1200	X	871	-0-	-329	-0-	227	1	632	2	Y	11	10	0			2
							12	9									
12	1209	X	851	-0-	-358	-0-	218	1	621	2	Y	8	9	0			1
							3	5	9	9							
01	1209	X	510	-0-	-699	-0-	499	2	1	5	Y	9	8	0			2
							10	9									
*02	1387	N	1387	-0-	-0-	-0-	204	1	1004	2	Y	8	8	0			2
							170	5	9	9							
*03	1536	N	1536	-0-	-0-	-0-	222	1	1185	2	Y	11	10	0			3
							117	5	12	9							

CLIFTON, W.B. WELL #: 1 RRCID -> 178784 COMPL. DATE 07/14/2000 TOTAL DEPTH 8800 PERF. 7917 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2374	-0-	-13	-0-	324	1	2019	2	Y	28	29	0			4
							31	9									
11	2310	X	2246	-0-	-64	-0-	310	1	1904	2	Y	29	28	0			5
							32	9									
12	2201	X	2000	-0-	-201	-0-	301	1	1654	2	Y	34	35	0			4
							8	5	37	9							
01	2387	X	1399	-0-	-988	-0-	1365	2	1	5	Y	30	27	0			7
							33	9									
*02	2156	X	2154	-0-	-2	-0-	277	1	1579	2	Y	27	27	0			7
							268	5	30	9							
*03	2406	X	2406	-0-	-0-	-0-	298	1	1880	2	Y	39	37	0			9
							185	5	43	9							

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 7 RRCID -> 179015 COMPL. DATE 06/09/2000 TOTAL DEPTH 8800 PERF. 8023 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1522	-0-	-307	-0-	436	1	1062	2	Y	22	22	0			3
							24	9									
11	1380	X	1148	-0-	-232	-0-	355	1	769	2	Y	22	21	0			4
							24	9									
12	1426	X	1196	-0-	-230	-0-	374	1	801	2	Y	15	17	0			2
							4	5	17	9							
01	1519	X	479	-0-	-1040	-0-	464	2	1	5	Y	13	12	0			3
							14	9									
*02	1692	N	1692	-0-	-0-	-0-	401	1	1093	2	Y	12	12	0			3
							185	5	13	9							
*03	1521	N	1521	-0-	-0-	-0-	370	1	1029	2	Y	18	17	0			4
							102	5	20	9							

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SIMPSON FAMILY WELL #: 3 RRCID -> 179086 COMPL. DATE 07/03/2000 TOTAL DEPTH 8800 PERF. 8621 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1379	-0-	-109	-0-	295	1	1060	2	Y	22	23	0			3
							24	9									
11	1440	X	1320	-0-	-120	-0-	288	1	1007	2	Y	23	22	0			4
							25	9									
12	1457	X	1382	-0-	-75	-0-	300	1	1053	2	Y	22	23	0			3
							5	5	24	9							
01	1457	X	799	-0-	-658	-0-	771	2	6	5	Y	20	18	0			5
							22	9									
*02	1360	N	1360	-0-	-0-	-0-	267	1	918	2	Y	18	18	0			5
							155	5	20	9							
*03	1485	N	1485	-0-	-0-	-0-	280	1	1007	2	Y	27	26	0			6
							168	5	30	9							

ANNIE D. KELSEY GAS UNIT WELL #: 6 RRCID -> 179872 COMPL. DATE 08/28/2000 TOTAL DEPTH 8800 PERF. 7788 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	889	-0-	-227	-0-	294	1	531	2	Y	58	59	0			9
							64	9									
11	1170	X	1000	-0-	-170	-0-	292	1	644	2	Y	58	57	0			10
							64	9									
12	1209	X	935	-0-	-274	-0-	296	1	552	2	Y	76	76	0			10
							3	5	84	9							
01	1209	X	667	-0-	-542	-0-	603	2	1	5	Y	57	53	0			14
							63	9									
*02	1078	N	1078	-0-	-0-	-0-	259	1	665	2	Y	38	42	0			10
							112	5	42	9							
*03	1676	N	1676	-0-	-0-	-0-	455	1	1018	2	Y	94	82	0			22
							100	5	103	9							

BROOKS UNIT (HALL ESTATE) WELL #: 9 RRCID -> 180907 COMPL. DATE 12/21/2000 TOTAL DEPTH 8800 PERF. 7924 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	2	-0-	-525	-0-	2	2			Y	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
*02	T. A.		305	-0-	305	305	137	1	127	2	Y	18	13	0			5
							21	5	20	9							
*03	T. A.		596	-0-	596	901	260	1	251	2	Y	47	41	0			11
							33	5	52	9							

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 8 RRCID -> 182005 COMPL. DATE 02/03/2001 TOTAL DEPTH 8800 PERF. 7863 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	293	-0-	-1288	-0-	245	1	48	9	Y	44	45	0			7
11	1410	X	423	-0-	-987	-0-	324	1	58	2	Y	37	37	0			7
							41	9									
12	1333	X	847	-0-	-486	-0-	449	1	390	2	Y	5	11	0			1
							2	5	6	9							
01	1333	X	531	-0-	-802	-0-	527	2	1	5	Y	3	3	0			1
							3	9									
*02	980	N	980	-0-	-0-	-0-	269	1	605	2	Y	4	4	0			1
							102	5	4	9							
*03	1383	N	1383	-0-	-0-	-0-	353	1	932	2	Y	5	5	0			1
							92	5	6	9							

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ORR UNIT WELL #: 5 RRCID -> 182872 COMPL. DATE 04/17/2001 TOTAL DEPTH 8803 PERF. 7910 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	932	-0-	-339	-0-	261	1	669	2	Y	2	2	0			-0-
							2	9									
11	1230	X	862	-0-	-368	-0-	247	1	613	2	Y	2	2	0			-0-
							2	9									
12	1085	X	571	-0-	-514	-0-	241	1	328	2	Y	-0-					-0-
							2	5									
01	992	X	270	-0-	-722	-0-	270	2			Y	-0-					-0-
*02	852	N	852	-0-	-0-	-0-	229	1	533	2	Y	-0-					-0-
							90	5									
*03	991	N	991	-0-	-0-	-0-	235	1	688	2	Y	-0-					-0-
							68	5									

ORR UNIT WELL #: 3 RRCID -> 186161 COMPL. DATE 07/23/2009 TOTAL DEPTH 11570 PERF. 7780 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7376	X	7376	-0-	-0-	-0-	570	1	6794	2	Y	11	11	0			2
							12	9									
11	7160	X	7160	-0-	-0-	-0-	559	1	6590	2	Y	10	10	0			2
							11	9									
12	7148	X	7148	-0-	-0-	-0-	543	1	6489	2	Y	78	70	0			10
							30	5	86	9							
01	6727	X	5897	-0-	-830	-0-	5814	2	6	5	Y	70	63	0			17
							77	9									
*02	7408	X	7408	-0-	-0-	-0-	574	1	5784	2	Y	65	65	0			17
							978	5	72	9							
*03	7409	X	7397	-0-	-12	-0-	550	1	6139	2	Y	94	89	0			22
							605	5	103	9							

NEAL, J. A. UNIT WELL #: 5 RRCID -> 186368 COMPL. DATE 03/27/2001 TOTAL DEPTH 8810 PERF. 7781 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2015	-0-	-1333	-0-	503	1	1455	2	Y	52	53	0			8
							57	9									
11	3240	X	1911	-0-	-1329	-0-	486	1	1368	2	Y	52	51	0			9
							57	9									
12	2573	X	1750	-0-	-823	-0-	490	1	1204	2	Y	45	48	0			6
							6	5	50	9							
01	2542	X	294	-0-	-2248	-0-	239	2	13	5	Y	38	35	0			9
							42	9									
*02	1904	X	-0-	-0-	-1904	-0-					Y	28	30	0			7
*03	2015	X	-0-	-0-	-2015	-0-					Y	9	14	0			2

CLIFTON, W.B. WELL #: 2 RRCID -> 186409 COMPL. DATE 09/23/2001 TOTAL DEPTH 11107 PERF. 7546 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1539	-0-	-42	-0-	235	1	1276	2	Y	25	25	0			4
							28	9									
11	1560	X	1475	-0-	-85	-0-	222	1	1227	2	Y	24	24	0			4
							26	9									
12	1612	X	1337	-0-	-275	-0-	217	1	1098	2	Y	15	17	0			2
							5	5	17	9							
01	1612	X	1008	-0-	-604	-0-	993	2	1	5	Y	13	12	0			3
							14	9									
*02	1489	N	1489	-0-	-0-	-0-	240	1	1058	2	Y	11	11	0			3
							179	5	12	9							
*03	1689	N	1689	-0-	-0-	-0-	280	1	1269	2	Y	14	14	0			3
							125	5	15	9							

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KELSEY, ANNIE D. GAS UNIT WELL #: 3 RRCID -> 186904 COMPL. DATE 11/10/1995 TOTAL DEPTH 11600 PERF. 7802 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 9 U RRCID -> 195721 COMPL. DATE 07/11/2002 TOTAL DEPTH 11172 PERF. 7806 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELSEY, ANNIE D. GAS UNIT WELL #: 7 RRCID -> 218191 COMPL. DATE 12/23/2005 TOTAL DEPTH 8650 PERF. 7858 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1398	-0-	-431	-0-	562	1	791	2	Y	41	42	0			6
							45	9									
11	1860	X	1590	-0-	-270	-0-	566	1	979	2	Y	41	40	0			7
							45	9									
12	1922	X	1609	-0-	-313	-0-	598	1	941	2	Y	60	59	0			8
							4	5	66	9							
01	1922	X	1039	-0-	-883	-0-	976	2	1	5	Y	56	50	0			14
							62	9									
*02	2773	X	2773	-0-	-0-	-0-	595	1	1817	2	Y	49	50	0			13
							307	5	54	9							
*03	3207	X	3207	-0-	-0-	-0-	631	1	2276	2	Y	68	65	0			16
							225	5	75	9							

NEAL, J. A. UNIT WELL #: 6 RRCID -> 219156 COMPL. DATE 12/24/2005 TOTAL DEPTH 8650 PERF. 7894 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	5769	-0-	-1082	-0-	810	1	4819	2	Y	127	130	0			19
							140	9									
11	6210	X	5673	-0-	-537	-0-	774	1	4759	2	Y	127	124	0			22
							140	9									
12	6417	X	5780	-0-	-637	-0-	811	1	4807	2	Y	126	132	0			16
							23	5	139	9							
01	6417	X	2902	-0-	-3515	-0-	2649	2	142	5	Y	101	93	0			24
							111	9									
*02	5292	X	-0-	-0-	-5292	-0-					Y	85	87	0			22
*03	5859	X	165	-0-	-5694	-0-	122	1	9	2	Y	30	45	0			7
							1	5	33	9							

OLIVER UNIT WELL #: 3 U RRCID -> 223180 COMPL. DATE 08/20/2006 TOTAL DEPTH 11220 PERF. 7974 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASSATER, E. (COTTON VALLEY) 52240 500 NON-ASSOCIATED ONE WELL CNTY: MARION
ARK-LA-TEX ENERGY, L.L.C. 030584
WILSON WELL #: 1 RRCID -> 233797 COMPL. DATE 10/16/2007 TOTAL DEPTH 11300 PERF. 10576 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5429		5429	-0-	-0-	-0-	5271	2	158	9	N	144	183	1	1	8	160
11	5158		5158	-0-	-0-	-0-	5004	2	154	9	N	140	189	1	1	8	110
12	5003		5003	-0-	-0-	-0-	4836	2	167	9	N	152	198	1			64
01	4678		4678	-0-	-0-	-0-	4529	2	149	9	N	135					199
02	4635		4635	-0-	-0-	-0-	4426	2	209	9	N	190	385	1			4
*03	5037		5037	-0-	-0-	-0-	4839	2	198	9	N	180					184

LEIGH (HILL 5155) 53030 500 ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
SELLARS, AT AL WELL #: 1 RRCID -> 224373 COMPL. DATE 11/10/2006 TOTAL DEPTH 6500 PERF. 5131 - 5141

10	4681	#	3747	-0-	-934	-0-	154	1	3582	2	N	10					61
							11	9									
11	4410	#	4134	-0-	-276	-0-	172	1	3954	2	N	7					68
							8	9									
12	4557	#	4287	-0-	-270	-0-	163	1	4117	2	N	6					74
							7	9									
01	4433	#	4317	-0-	-116	-0-	183	1	4122	2	N	11					85
							12	9									
02	4004	#	3038	-0-	-966	-0-	155	1	2870	2	N	12					97
							13	9									
03	4278	#	3697	-0-	-581	-0-	156	1	3533	2	N	7					104
							8	9									

LEIGH (PETTIT, LOWER) 53030 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
SELLARS, ET AL WELL #: 1 RRCID -> 165088 COMPL. DATE 08/22/1997 TOTAL DEPTH 6500 PERF. 6012 - 6016

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEIGH (TRICE SAND) 53030 750 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. 014573
TRICE WELL #: 1 RRCID -> 118495 COMPL. DATE 06/15/1985 TOTAL DEPTH 6465 PERF. 6069 - 6074

10	14B DENY		NO RPT	-0-	-0-	236					N	NO RPT					60
11	14B DENY		NO RPT	-0-	-0-	236					N	NO RPT					60
12	14B DENY		NO RPT	-0-	-0-	236					N	NO RPT					60
01	14B DENY		NO RPT	-0-	-0-	236					N	NO RPT					60
02	14B DENY		NO RPT	-0-	-0-	236					N	NO RPT					60
03	14B DENY		NO RPT	-0-	-0-	236					N	NO RPT					60

LETS (TRAVIS PEAK) 53394 300 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIPLE J INVESTMENTS INC 870423
MCCORD, W H WELL #: 1 RRCID -> 141595 COMPL. DATE 04/17/1992 TOTAL DEPTH 8100 PERF. 7858 - 7866

10	4185	X	2974	-0-	-1211	-0-	2957	2	17	9	N	15					184
11	3030	X	1026	-0-	-2004	-0-	1013	2	13	9	N	12					196
12	3162	X	1197	-0-	-1965	-0-	1190	2	7	9	N	6					202
01	3383	X	3383	-0-	-0-	-0-	3377	2	6	9	N	5					207
02	2856	X	2765	-0-	-91	-0-	2763	2	2	9	N	2					209
*03	3540	X	3540	-0-	-0-	-0-	3536	2	4	9	N	4					213

LETS (TRAVIS PEAK) //CONT.// 53394 300 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIPLE J INVESTMENTS INC //CONT.// 870423
MASON HEIRS WELL #: 1 RRCID -> 143418 COMPL. DATE 11/23/1992 TOTAL DEPTH 8020 PERF. 7885 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					293
11	0	N	-0-	-0-	-0-	-0-					N	-0-					293
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					293
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					293
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					293
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					293

LINDALE (RODESSA) 53640 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
MHM PIPELINE CO., INC. 563370
MCFADDEN WELL #: 1 RRCID -> 016285 COMPL. DATE 04/12/1958 TOTAL DEPTH N/A PERF. 9550 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					40
11	570	N	59	-0-	-511	-0-	59	2			N	-0-					40
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					40
01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					40
02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					40
03	589	N	420	-0-	-169	-0-	420	2			N	-0-					40

FAIR, R. W. WELL #: 1 RRCID -> 016287 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. 9292 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					181
11	240	N	91	-0-	-149	-0-	90	2	1	9	N	1					182
12	176	N	176	-0-	-0-	-0-	172	2	4	9	N	4					186
01	155	N	155	-0-	-0-	-0-	151	2	4	9	N	4					190
02	155	N	155	-0-	-0-	-0-	152	2	3	9	N	3					193
03	186	N	115	-0-	-71	-0-	108	2	7	9	N	6					199

CLARK, A.D. WELL #: 1 RRCID -> 124441 COMPL. DATE 04/07/1987 TOTAL DEPTH 12860 PERF. 9620 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	2	-0-	-1083	-0-	2	2			N	-0-					29
11	1050	N	72	-0-	-978	-0-	65	2	7	9	N	6					35
12	448	N	448	-0-	-0-	-0-	413	2	35	9	N	32					67
01	1272	N	1272	-0-	-0-	-0-	1199	2	73	9	N	66					133
02	1545	N	1545	-0-	-0-	-0-	1508	2	37	9	N	34					167
*03	1886	N	1886	-0-	-0-	-0-	1860	2	26	9	N	24					191

LINDALE, WEST (RODESSA) 53697 600 ASSOCIATED EXEMPT CNTY: SMITH
MHM PIPELINE CO., INC. 563370
KNOX WELL #: 1 RRCID -> 191300 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9702 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					36
11	360	N	31	-0-	-329	-0-	31	2			N	-0-					36
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					36
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					36
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					36
03	310	N	252	-0-	-58	-0-	252	2			N	-0-					36

LITTLE EARS (PETTIT LIME) 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
PEACOCK UNIT WELL #: 1C RRCID -> 249334 COMPL. DATE 12/23/2008 TOTAL DEPTH 10530 PERF. 9356 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	9332	-0-	-278	-0-	709	1	8623	2	N	-0-					-0-
11	9180	X	7547	-0-	-1633	-0-	652	1	6895	2	N	-0-					-0-
12	9610	X	7177	-0-	-2433	-0-	610	1	6567	2	N	-0-					-0-
01	9610	X	7381	-0-	-2229	-0-	741	1	6640	2	N	-0-					-0-
02	13244	X	5422	-0-	-7822	-0-	427	1	4995	2	N	-0-					-0-
03	9331	X	5087	-0-	-4244	-0-	426	1	4661	2	N	-0-					-0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HECKMANN WATER RESOURCES(CVR)INC 370647
APPLEBY SWD WELL #: 1S RRCID -> 252564 COMPL. DATE 10/15/2009 TOTAL DEPTH 5300 PERF. 4670 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL COMPANY 525380
TATUM, R.C. WELL #: 1 RRCID -> 143741 COMPL. DATE 12/22/1992 TOTAL DEPTH 10010 PERF. 9286 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					16
11	0	X	-0-	-0-	-0-	-0-					N	-0-					16
12	0	X	-0-	-0-	-0-	-0-					N	-0-					16
01	0	X	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

CHRISTIAN WELL #: 6 H RRCID -> 245498 COMPL. DATE 04/27/2008 TOTAL DEPTH 9370 PERF. 9961 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	1466	-0-	-2130	-0-	1466	2			N	-0-					40
11	3480	X	1123	-0-	-2357	-0-	1123	2			N	-0-					40
12	1581	X	252	-0-	-1329	-0-	252	2			N	-0-					40
01	1581	X	-0-	-0-	-1581	-0-					N	-0-					40
02	1605	X	1605	-0-	-0-	-0-	1605	2			N	-0-					40
03	1457	X	1063	-0-	-394	-0-	1063	2			N	-0-					40

TATUM GAS UNIT WELL #: 8H RRCID -> 246286 COMPL. DATE 06/13/2008 TOTAL DEPTH 9088 PERF.10000 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4440	-0-	-1295	-0-	4440	2			N	-0-					21
11	5550	X	4563	-0-	-987	-0-	4563	2			N	-0-					21
12	4650	X	4299	-0-	-351	-0-	4299	2			N	-0-					21
01	4650	X	4608	-0-	-42	-0-	4608	2			N	-0-					21
02	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					21
03	4712	X	4584	-0-	-128	-0-	4584	2			N	-0-					21

TATUM GAS UNIT WELL #: 7H RRCID -> 251497 COMPL. DATE 09/27/2007 TOTAL DEPTH 9327 PERF. 9877 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	240	N	-0-	-0-	-240	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

NABORS COMPLETION & PROD SERV CO 598911
NWS WOODBINE SWD WELL #: 1 RRCID -> 228190 COMPL. DATE 04/14/2007 TOTAL DEPTH 6000 PERF. 5643 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PINNACLE OPERATING COMPANY, INC. 665670
STEWART-TISCHAUSER WELL #: 1 RRCID -> 234497 COMPL. DATE 01/15/2008 TOTAL DEPTH 10405 PERF. 9306 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7645	X	1334	-0-	-6311	-0-	1334	2			N	-0-					104
11	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-					104
12	3503	X	3376	-0-	-127	-0-	3376	2			N	-0-					104
01	3503	X	1502	-0-	-2001	-0-	1502	2			N	-0-					104
02	5527	X	5527	-0-	-0-	-0-	5527	2			N	-0-					104
03	3379	X	2665	-0-	-714	-0-	2665	2			N	-0-					104

MIDDLEBROOK-MAST WELL #: 1 RRCID -> 249402 COMPL. DATE 02/02/2009 TOTAL DEPTH 10315 PERF. 9325 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110225	X	15253	-0-	-94972	-0-	15231	2	22	9	N	20					197
11	13382	X	13382	-0-	-0-	-0-	13382	2			N	-0-					197
12	13457	X	13457	-0-	-0-	-0-	13457	2			N	-0-					197
01	12400	X	11126	-0-	-1274	-0-	11118	2	8	9	N	7					204
02	11579	X	11579	-0-	-0-	-0-	11579	2			N	-0-					204
03	15252	X	14908	-0-	-344	-0-	14897	2	11	9	N	10	159	1			55

SAMSON LONE STAR, LLC 744737
STEWART, GRAHAM P. WELL #: 12 RRCID -> 230749 COMPL. DATE 06/23/2007 TOTAL DEPTH 10505 PERF. 9236 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLASS GU 8 WELL #: 7 RRCID -> 231211 COMPL. DATE 08/18/2007 TOTAL DEPTH 10500 PERF. 9214 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS GU 3 WELL #: 9 RRCID -> 234727 COMPL. DATE 02/05/2008 TOTAL DEPTH 10535 PERF. 9326 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243481 COMPL. DATE 11/10/2008 TOTAL DEPTH 10450 PERF. 8577 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
CINDY SUE GU 1 WELL #: 5 RRCID -> 244589 COMPL. DATE 12/05/2008 TOTAL DEPTH 10615 PERF. 9260 - 9264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NORTH HAYTER TRUST A WELL #: 50 RRCID -> 244591 COMPL. DATE 11/12/2008 TOTAL DEPTH 10822 PERF. 9016 - 9023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MELINDA, MOLLIE GU 1 WELL #: 6 RRCID -> 245546 COMPL. DATE 12/12/2008 TOTAL DEPTH 10533 PERF. 9324 - 9327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GWENDOLYN GU 1 WELL #: 10 RRCID -> 255797 COMPL. DATE 03/05/2010 TOTAL DEPTH N/A PERF. 9296 - 9298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CINDY SUE GU 1 WELL #: 8 RRCID -> 256077 COMPL. DATE 04/03/2010 TOTAL DEPTH N/A PERF. 9368 - 9370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STALLION SWD, LP 811982
NACOGDOCHES SALTY SWD WELL #: 1 RRCID -> 213699 COMPL. DATE 12/20/2005 TOTAL DEPTH 6000 PERF. 5510 - 5875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TX ENERGY SERVICES, LLC 875192
S.F.O.T. UNIT WELL #: 4H RRCID -> 247491 COMPL. DATE 11/01/2008 TOTAL DEPTH 9309 PERF.10123 - 12431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	5 7		-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKE NESS (JAMES LIME) 54287 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
FORTUNE RESOURCES LLC 278755
ADAMS, JOHN W. WELL #: 1 RRCID -> 242067 COMPL. DATE 08/08/2008 TOTAL DEPTH 6006 PERF. 6147 - 13872

10	2293 R	2293	-0-	-0-	-0-	2293	2		N	-0-			135
11	2908 R	2908	-0-	-0-	-0-	2908	2		N	-0-			135
12	3627 #	2987	-0-	-640	-0-	2987	2		N	-0-			135
01	3472 #	2905	-0-	-567	-0-	2905	2		N	-0-			135
*02	2806 R	2806	-0-	-0-	-0-	2806	2		N	-0-			135
03	3007 #	-0-	-0-	-3007	-0-				N	-0-			-0-

LOCO BAYOU (JAMES LIME) 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. 147715
SOUTHLAND PAPER MILLS WELL #: 1H RRCID -> 246181 COMPL. DATE 01/08/2009 TOTAL DEPTH 9347 PERF. 9578 - 13715

10	5456 X	4054	-0-	-1402	-0-	312	1	3742 2	N	-0-			53
11	4740 X	3352	-0-	-1388	-0-	291	1	3061 2	N	-0-			53
12	4898 X	3896	-0-	-1002	-0-	354	1	3540 2	N	2			55
						2	9						
01	4898 X	4131	-0-	-767	-0-	194	1	3937 2	N	-0-			55
02	3780 X	3564	-0-	-216	-0-	103	1	3461 2	N	-0-			55
03	4061 X	3994	-0-	-67	-0-	339	1	3655 2	N	-0-			55

SOUTHLAND PAPER MILLS NORTH WELL #: 1H RRCID -> 254339 COMPL. DATE 05/21/2009 TOTAL DEPTH 9160 PERF. 9857 - 12034

10	5456 X	4388	-0-	-1068	-0-	337	1	4043 2	N	7			102
						8	9						
11	5280 X	4356	-0-	-924	-0-	377	1	3976 2	N	3			105
						3	9						
12	5456 X	3854	-0-	-1602	-0-	350	1	3502 2	N	2	1 8		106
						2	9						
01	4495 X	4247	-0-	-248	-0-	199	1	4042 2	N	5			111
						6	9						
02	3482 X	3482	-0-	-0-	-0-	100	1	3382 2	N	-0-			111
*03	4117 X	4117	-0-	-0-	-0-	350	1	3764 2	N	3	3 8		111
						3	9						

ENEXCO, INC. 252045
BLACK BRANCH GAS UNIT WELL #: 1H RRCID -> 254870 COMPL. DATE 01/03/2010 TOTAL DEPTH 9247 PERF. 9867 - 13436

10	4696 X	4696	-0-	-0-	-0-	4696	2		N	-0-			41
11	4533 X	4533	-0-	-0-	-0-	4533	2		N	-0-			41
12	4789 X	4789	-0-	-0-	-0-	4789	2		N	-0-			41
01	5432 X	5432	-0-	-0-	-0-	5432	2		N	-0-			41
02	DLQ G-10	4107	-0-	4107	4107	4107	2		N	-0-			41
03	DLQ G-10	NO RPT	-0-	-0-	4107				N	NO RPT			41

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENEXCO, INC. //CONT.// 252045
S.F.O.T. WELL #: 2H RRCID -> 260751 COMPL. DATE 07/22/2010 TOTAL DEPTH 8580 PERF. 9247 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	819	-0-	-4978	-0-	819	2			N	-0-					-0-
11	6587	X	6587	-0-	-0-	-0-	6587	2			N	-0-					-0-
12	5642	X	5272	-0-	-370	-0-	5272	2			N	-0-					-0-
01	5115	X	4158	-0-	-957	-0-	4158	2			N	-0-					-0-
02	DLQ G-10		4647	-0-	4647	4647	4647	2			N	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	4647					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
LOCO BAYOU A-339 WELL #: 1 RRCID -> 184413 COMPL. DATE 06/11/2001 TOTAL DEPTH 9435 PERF. 9435 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
11	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
12	3100	X	2734	-0-	-366	-0-	2734	2			N	-0-					-0-
01	3100	X	2734	-0-	-366	-0-	2734	2			N	-0-					-0-
02	2800	X	5	-0-	-2795	-0-	5	2			N	-0-					-0-
03	3100	X	3023	-0-	-77	-0-	3023	2			N	-0-					-0-

LOCO BAYOU 501 WELL #: 3 RRCID -> 187866 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9396 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

LOCO BAYOU 1 WELL #: 4 RRCID -> 187867 COMPL. DATE 12/07/2002 TOTAL DEPTH N/A PERF. 9219 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4710	X	4710	-0-	-0-	-0-	4710	2			N	-0-					-0-
11	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
12	2894	N	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
01	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
02	2400	X	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
03	2604	X	986	-0-	-1618	-0-	986	2			N	-0-					-0-

SM ENERGY COMPANY 788997
MIDDLEBROOK UNIT WELL #: 1H RRCID -> 230886 COMPL. DATE 08/13/2007 TOTAL DEPTH 9197 PERF. 9246 - 14905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6925	-0-	-794	-0-	155	1	6770	2	N	-0-					80
11	7260	X	6536	-0-	-724	-0-	150	1	6386	2	N	-0-					80
12	7285	X	6843	-0-	-442	-0-	155	1	6688	2	N	-0-					80
01	6913	X	6584	-0-	-329	-0-	155	1	6407	2	N	20					100
							22	9									
02	6244	X	5446	-0-	-798	-0-	140	1	5306	2	N	-0-					100
03	6913	X	6551	-0-	-362	-0-	155	1	6396	2	N	-0-					100

MAST, L.B. WELL #: 1H RRCID -> 235211 COMPL. DATE 03/01/2008 TOTAL DEPTH 9230 PERF. 9712 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8613	-0-	-1152	-0-	509	1	8104	2	N	-0-					149
11	9300	X	6486	-0-	-2814	-0-	478	1	6008	2	N	-0-					149
12	9108	X	9108	-0-	-0-	-0-	639	1	8469	2	N	-0-					149
01	9083	X	8284	-0-	-799	-0-	608	1	7676	2	N	-0-					149
02	7812	X	7573	-0-	-239	-0-	538	1	7034	2	N	1	1	8			149
							1	9									
03	9114	X	8132	-0-	-982	-0-	627	1	7505	2	N	-0-					149

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SM ENERGY COMPANY //CONT.// 788997
U.S.A. LB WELL #: 1H RRCID -> 237915 COMPL. DATE 11/17/2007 TOTAL DEPTH 9311 PERF. 9715 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2548	-0-	-335	-0-	209	1	2339	2	N	-0-					61
11	2790	X	2449	-0-	-341	-0-	200	1	2228	2	N	19					80
							21	9									
12	2480	X	1877	-0-	-603	-0-	157	1	1698	2	N	20					100
							22	9									
01	2542	X	2495	-0-	-47	-0-	223	1	2272	2	N	-0-					100
02	2296	X	2118	-0-	-178	-0-	180	1	1938	2	N	-0-					97
03	2542	X	1729	-0-	-813	-0-	147	1	1582	2	N	-0-					97

RAMOS WELL #: 1H RRCID -> 239131 COMPL. DATE 07/02/2008 TOTAL DEPTH 9202 PERF. 9527 - 14868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	8519	-0-	-2269	-0-	699	1	7816	2	N	4					77
							4	9									
11	9450	X	7857	-0-	-1593	-0-	647	1	7210	2	N	-0-					77
12	9734	X	8264	-0-	-1470	-0-	700	1	7556	2	N	7					84
							8	9									
01	9734	X	7977	-0-	-1757	-0-	714	1	7263	2	N	-0-					84
02	8344	X	7720	-0-	-624	-0-	657	1	7062	2	N	1	1	8			104
							1	9									
*03	8531	X	8531	-0-	-0-	-0-	723	1	7808	2	N	-0-					104

WEST ESPARZA WELL #: 1H RRCID -> 242779 COMPL. DATE 08/26/2008 TOTAL DEPTH 9223 PERF. 9280 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6508	-0-	-901	-0-	384	1	6121	2	N	3					115
							3	9									
11	7050	X	4714	-0-	-2336	-0-	347	1	4367	2	N	-0-					115
12	6727	X	6388	-0-	-339	-0-	448	1	5940	2	N	-0-					115
01	6727	X	5937	-0-	-790	-0-	435	1	5502	2	N	-0-					115
02	5880	X	5439	-0-	-441	-0-	386	1	5052	2	N	1	1	8			115
							1	9									
03	6510	X	5844	-0-	-666	-0-	450	1	5394	2	N	-0-					115

U.S.A. LB WELL #: 2H RRCID -> 249431 COMPL. DATE 10/07/2008 TOTAL DEPTH 9415 PERF. 9695 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	10455	-0-	-1263	-0-	859	1	9596	2	N	-0-					82
11	11340	X	10482	-0-	-858	-0-	863	1	9619	2	N	-0-					82
12	11563	X	10142	-0-	-1421	-0-	860	1	9280	2	N	2					84
							2	9									
01	11284	X	8976	-0-	-2308	-0-	803	1	8170	2	N	3					87
							3	9									
02	9940	X	8532	-0-	-1408	-0-	726	1	7805	2	N	1	1	8			87
							1	9									
*03	10919	X	10919	-0-	-0-	-0-	925	1	9994	2	N	-0-					87

EAST ESPARZA WELL #: 1H RRCID -> 254121 COMPL. DATE 04/12/2009 TOTAL DEPTH 9150 PERF. 9310 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5703	-0-	-776	-0-	337	1	5366	2	N	-0-					138
11	6240	X	4022	-0-	-2218	-0-	296	1	3726	2	N	-0-					138
12	5797	X	5190	-0-	-607	-0-	364	1	4826	2	N	-0-					138
01	5797	X	4472	-0-	-1325	-0-	328	1	4144	2	N	-0-					138
02	5152	X	4436	-0-	-716	-0-	315	1	4118	2	N	3	3	8			138
							3	9									
03	5704	X	5147	-0-	-557	-0-	397	1	4750	2	N	-0-					138

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
WILSON GU WELL #: 4H RRCID -> 234172 COMPL. DATE 12/14/2007 TOTAL DEPTH 9581 PERF.10069 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1904	N	1904	-0-	-0-	-0-	356	1	1548	2	Y	-0-			2
11	1329	N	1329	-0-	-0-	-0-	181	1	1148	2	Y	-0-			2
12	1673	N	1673	-0-	-0-	-0-	379	1	1294	2	Y	-0-			2
01	1686	N	1686	-0-	-0-	-0-	409	1	1277	2	Y	-0-			2
02	1515	N	1515	-0-	-0-	-0-	410	1	1105	2	Y	-0-			2
*03	1716	N	1716	-0-	-0-	-0-	305	1	1411	2	Y	-0-			2

HENDERSON WELL #: 1H RRCID -> 239953 COMPL. DATE 06/17/2008 TOTAL DEPTH 8994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5225	X	5225	-0-	-0-	-0-	404	1	4821	2	N	-0-			153
11	5145	X	5145	-0-	-0-	-0-	379	1	4766	2	N	-0-			153
12	5487	X	4063	-0-	-1424	-0-	437	1	3626	2	N	-0-			153
01	5487	X	4013	-0-	-1474	-0-	444	1	3569	2	N	-0-			153
02	4045	X	4045	-0-	-0-	-0-	404	1	3641	2	N	-0-			153
*03	4287	X	4287	-0-	-0-	-0-	443	1	3844	2	N	-0-			153

BETHUNE A WELL #: 2H RRCID -> 244103 COMPL. DATE 02/19/2008 TOTAL DEPTH 9107 PERF. 9419 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	35	1	439	2	Y	1			4
							1	9							
11	401	N	401	-0-	-0-	-0-	31	1	370	2	Y	-0-			4
12	403	N	214	-0-	-189	-0-	17	1	197	2	Y	-0-			4
01	674	N	674	-0-	-0-	-0-	53	1	621	2	Y	-0-			4
02	442	N	442	-0-	-0-	-0-	35	1	407	2	Y	-0-			4
*03	463	N	463	-0-	-0-	-0-	37	1	426	2	Y	-0-			4

KIRKLAND GU WELL #: 2H RRCID -> 247661 COMPL. DATE 06/10/2008 TOTAL DEPTH 9600 PERF. 9993 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	1054	N	-0-	-0-	-1054	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ESTES JL GU WELL #: 1H RRCID -> 248534 COMPL. DATE 12/22/2008 TOTAL DEPTH 9456 PERF.10365 - 15789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8277	X	7155	-0-	-1122	-0-	443	1	6712	2	N	-0-			12
11	8010	X	7345	-0-	-665	-0-	428	1	6917	2	N	-0-			12
12	8060	X	6889	-0-	-1171	-0-	443	1	6446	2	N	-0-			12
01	8858	X	8858	-0-	-0-	-0-	758	1	8100	2	N	-0-			12
02	7475	X	7475	-0-	-0-	-0-	659	1	6816	2	N	-0-			12
*03	8132	X	8132	-0-	-0-	-0-	736	1	7396	2	N	-0-			12

MIMS JL GU WELL #: 1H RRCID -> 250014 COMPL. DATE 02/11/2009 TOTAL DEPTH 9618 PERF.10012 - 15557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INC G-10		8399	-0-	8399	24001	525	1	7874	2	N	-0-			92
11	32064	X	8063	-0-	-24001	-0-	508	1	7555	2	N	-0-			92
12	8410	X	8410	-0-	-0-	-0-	512	1	7898	2	N	-0-			92
01	10841	X	10841	-0-	-0-	-0-	903	1	9938	2	N	-0-			92
02	9251	X	9251	-0-	-0-	-0-	796	1	8455	2	N	-0-			92
*03	9948	X	9948	-0-	-0-	-0-	872	1	9076	2	N	-0-			92

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SESSIONS, BOB GU WELL #: 4H RRCID -> 251315 COMPL. DATE 10/10/2008 TOTAL DEPTH 9930 PERF.14781 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4000	X	4000	-0-	-0-	-0-	442	1	3558	2	N	-0-					50
11	3559	X	3559	-0-	-0-	-0-	387	1	3172	2	N	-0-					50
12	3929	X	3929	-0-	-0-	-0-	412	1	3517	2	N	-0-					50
01	3741	X	3741	-0-	-0-	-0-	413	1	3328	2	N	-0-					50
02	3372	X	3372	-0-	-0-	-0-	356	1	3016	2	N	-0-					50
*03	3598	X	3598	-0-	-0-	-0-	389	1	3209	2	N	-0-					50

SOUTHWESTERN ENERGY PROD. CO. 806668
HGT WELL #: 2H RRCID -> 239153 COMPL. DATE 06/12/2008 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6709	-0-	-607	-0-	308	1	6401	2	Y	-0-					29
11	7050	X	6519	-0-	-531	-0-	301	1	6218	2	Y	-0-					29
12	7068	X	6635	-0-	-433	-0-	306	1	6329	2	Y	-0-					29
01	7068	X	6538	-0-	-530	-0-	319	1	6219	2	Y	-0-					29
02	6107	X	6107	-0-	-0-	-0-	288	1	5819	2	Y	-0-					29
03	6727	X	6128	-0-	-599	-0-	310	1	5818	2	Y	-0-					29

SESSIONS, J.W. HEIRS WELL #: 16H RRCID -> 239430 COMPL. DATE 01/24/2008 TOTAL DEPTH 9570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6072	X	6072	-0-	-0-	-0-	5757	2	315	3	Y	-0-					42
11	5587	X	5587	-0-	-0-	-0-	5323	2	264	3	Y	-0-					42
12	5332	X	4891	-0-	-441	-0-	4640	2	251	3	Y	-0-					42
01	6076	X	5833	-0-	-243	-0-	5515	2	318	3	Y	-0-					42
02	5615	X	5615	-0-	-0-	-0-	5300	2	315	3	Y	-0-					42
03	6076	X	5557	-0-	-519	-0-	5274	2	283	3	Y	-0-					42

SESSIONS, RUBE WELL #: 10H RRCID -> 242018 COMPL. DATE 04/15/2008 TOTAL DEPTH 9483 PERF.10304 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2634	-0-	-187	-0-	2497	2	137	3	Y	-0-					65
11	2730	X	2508	-0-	-222	-0-	2390	2	118	3	Y	-0-					65
12	2759	X	2408	-0-	-351	-0-	2284	2	124	3	Y	-0-					65
01	2697	X	2476	-0-	-221	-0-	2341	2	135	3	Y	-0-					65
02	2436	X	2168	-0-	-268	-0-	2046	2	122	3	Y	-0-					65
03	2635	X	2354	-0-	-281	-0-	2234	2	120	3	Y	-0-					65

SESSIONS, J.W. HEIRS WELL #: 20H RRCID -> 242722 COMPL. DATE 08/18/2008 TOTAL DEPTH 9580 PERF.10387 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6899	X	6899	-0-	-0-	-0-	6541	2	358	3	Y	-0-					40
11	6480	X	6251	-0-	-229	-0-	5956	2	295	3	Y	-0-					40
12	7936	X	6535	-0-	-1401	-0-	6200	2	335	3	Y	-0-					40
01	7936	X	6523	-0-	-1413	-0-	6168	2	355	3	Y	-0-					40
02	6132	X	5745	-0-	-387	-0-	5422	2	323	3	Y	-0-					40
03	6789	X	5886	-0-	-903	-0-	5587	2	299	3	Y	-0-					40

MAST WELL #: 5H RRCID -> 245094 COMPL. DATE 12/24/2008 TOTAL DEPTH 9291 PERF. 9875 - 15038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	10486	-0-	-3092	-0-	448	1	10038	2	N	-0-					99
11	12870	X	11805	-0-	-1065	-0-	437	1	11368	2	N	-0-					99
12	12400	X	8333	-0-	-4067	-0-	441	1	7892	2	N	-0-					99
01	11749	X	9957	-0-	-1792	-0-	448	1	9509	2	N	-0-					99
02	11032	X	9769	-0-	-1263	-0-	409	1	9360	2	N	-0-					99
03	12214	X	10909	-0-	-1305	-0-	452	1	10457	2	N	-0-					99

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. 945936
HARLAN WELL #: 2 RRCID -> 245140 COMPL. DATE 09/30/2008 TOTAL DEPTH 12175 PERF. 9587 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 246410 COMPL. DATE 02/15/2009 TOTAL DEPTH 11726 PERF. 9058 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2721	-0-	-69	-0-	2721	2			N	-0-					-0-
11	2610	N	2595	-0-	-15	-0-	2595	2			N	-0-					-0-
12	2753	N	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
01	2728	N	2468	-0-	-260	-0-	2468	2			N	-0-					-0-
02	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
*03	2759	N	2602	-0-	-157	-0-	2602	2			N	-0-					-0-

CHRONISTER HEIRS WELL #: 22 RRCID -> 246550 COMPL. DATE 12/12/2008 TOTAL DEPTH 12300 PERF. 9626 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRONISTER HEIRS WELL #: 38 RRCID -> 246692 COMPL. DATE 01/18/2009 TOTAL DEPTH 11960 PERF. 9474 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRONISTER HEIRS WELL #: 32 RRCID -> 247529 COMPL. DATE 12/22/2008 TOTAL DEPTH 12203 PERF. 9353 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AVERITTE GAS UNIT NO. 1 WELL #: 1 RRCID -> 247871 COMPL. DATE 03/19/2009 TOTAL DEPTH 11981 PERF. 9244 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGANSPORT (GLEN ROSE) 54403 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 2AC RRCID -> 182849 COMPL. DATE 04/03/2001 TOTAL DEPTH 6350 PERF. 4048 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1003	-0-	-1818	-0-	1003	3			N	-0-					-0-
11	3780	X	2536	-0-	-1244	-0-	2536	3			N	-0-					-0-
12	3906	X	2614	-0-	-1292	-0-	2614	3			N	-0-					-0-
01	3906	X	2215	-0-	-1691	-0-	2215	3			N	-0-					-0-
02	2912	X	2332	-0-	-580	-0-	2332	3			N	-0-					-0-
03	2635	X	2560	-0-	-75	-0-	2560	3			N	-0-					-0-

LONG BRANCH (PETTET LOWER) 54657 400 NON-ASSOCIATED ONE WELL CNTY: PANOLA
AC EXPLORATION, LLC 003645
TATUM WELL #: 1 RRCID -> 108868 COMPL. DATE 12/11/1983 TOTAL DEPTH 7500 PERF. 6843 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	#	2286	-0-	-380	-0-	2278	2	8	9	N	7					88
11	2580	#	2248	-0-	-332	-0-	2219	2	29	9	N	26					114
12	2573	#	2242	-0-	-331	-0-	2239	2	3	9	N	3					117
01	2582	R	2582	-0-	-0-	-0-	2539	2	43	9	N	39					156
02	2278	R	2278	-0-	-0-	-0-	2274	2	4	9	N	4					160
*03	2399	R	2399	-0-	-0-	-0-	2346	2	53	9	N	48					208

LONG LAKE 54664 001 ASSOCIATED 49B CNTY: ANDERSON
FALCON RESOURCES, INC. 260262
CAMPBELL, W. C. WELL #: 7 RRCID -> 077809 COMPL. DATE 07/15/1969 TOTAL DEPTH 3770 PERF. 3667 - 3683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG LAKE (KEELING SAND) 54664 075 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
SMITH, PINK WELL #: 3 RRCID -> 125696 COMPL. DATE 10/02/1987 TOTAL DEPTH 5600 PERF. 5295 - 5297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG LAKE (MONNIG-PETTIT) 54664 095 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG, J.O. & HUGO WELL #: 1 RRCID -> 129358 COMPL. DATE 11/15/1988 TOTAL DEPTH 9665 PERF. 9533 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					40
11	180	N	160	-0-	-20	-0-	160	2			N	-0-					40
12	155	N	125	-0-	-30	-0-	125	2			N	-0-					40
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					40
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					40
03	124	N	83	-0-	-41	-0-	83	2			N	-0-					40

LONG LAKE (PETTET 9300) 54664 185 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG, JOSEPH O. WELL #: 1 L RRCID -> 122002 COMPL. DATE 08/11/1986 TOTAL DEPTH 10843 PERF. 9283 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6541	-0-	-0-	-0-	6541	2			Y	-0-					-0-
11	4971	X	4971	-0-	-0-	-0-	4971	2			Y	-0-					-0-
12	4962	X	4962	-0-	-0-	-0-	4962	2			Y	-0-					-0-
01	4526	X	4081	-0-	-445	-0-	4081	2			Y	-0-					-0-
02	3612	X	2540	-0-	-1072	-0-	2540	2			Y	-0-					-0-
*03	5027	X	5027	-0-	-0-	-0-	5027	2			Y	-0-					-0-

CARTER WELL #: 1 RRCID -> 124187 COMPL. DATE 12/23/1999 TOTAL DEPTH 9550 PERF. 8618 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3260	-0-	-553	-0-	3260	2			N	-0-					21
11	3660	X	2772	-0-	-888	-0-	2772	2			N	-0-					21
12	3782	X	2790	-0-	-992	-0-	2790	2			N	-0-					21
01	3689	X	2642	-0-	-1047	-0-	2642	2			N	-0-					21
02	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					21
*03	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					21

ALEXANDER, J.D. UNIT 2 WELL #: 1 RRCID -> 125988 COMPL. DATE 10/18/1987 TOTAL DEPTH 9930 PERF. 9502 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 2 RRCID -> 178963 COMPL. DATE 04/28/1999 TOTAL DEPTH 10998 PERF. 8674 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					73
11	360	N	334	-0-	-26	-0-	334	2			N	-0-					73
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					73
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					73
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					73
03	341	N	328	-0-	-13	-0-	328	2			N	-0-					73

LONG LAKE (PETTIT 9515) 54664 222 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG "B" WELL #: 1 RRCID -> 143625 COMPL. DATE 01/02/1999 TOTAL DEPTH 10120 PERF. 8750 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					184
11	2370	N	1991	-0-	-379	-0-	1991	2			N	-0-					184
12	2108	N	1883	-0-	-225	-0-	1883	2			N	-0-					184
01	2263	N	2226	-0-	-37	-0-	2226	2			N	-0-					184
02	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					184
*03	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					184

LONG LAKE (PETTIT 9750) 54664 333 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
FAULCONER, VERNON E., INC. 263701
LONG LAKE PR GU WELL #: 1 RRCID -> 040669 COMPL. DATE 10/16/1966 TOTAL DEPTH 10145 PERF. 9758 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828		5790	-0-	-38	-0-	930	1	4848	2	N	11					97
							12	9									
11	6163		6163	-0-	-0-	-0-	900	1	5259	2	N	4					101
							4	9									
12	6276		6276	-0-	-0-	-0-	930	1	5345	2	N	1					102
							1	9									
01	6062		6062	-0-	-0-	-0-	930	1	5132	2	N	-0-					102
*02	5943	R	5943	-0-	-0-	-0-	810	1	5132	2	N	1					103
							1	9									
03	6355	#	5885	-0-	-470	-0-	930	1	4955	2	N	-0-					103

LONG LAKE (RODESSA 8600) 54664 375 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG, JOSEPH O. WELL #: 1 U RRCID -> 122012 COMPL. DATE 08/11/1986 TOTAL DEPTH 10843 PERF. 8586 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					40
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					40
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					40
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					40
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					40
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					40

BURKITT FOUNDATION WELL #: 1 RRCID -> 123069 COMPL. DATE 01/13/2006 TOTAL DEPTH 9950 PERF. 8768 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					186
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					186
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					186
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					186
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					186
*03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					186

CARTER WELL #: 1 U RRCID -> 124186 COMPL. DATE 02/04/1987 TOTAL DEPTH 9550 PERF. 8618 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER, J. D. UNIT 2 WELL #: 1 RRCID -> 171496 COMPL. DATE 10/01/1998 TOTAL DEPTH 9930 PERF. 8774 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					20
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					20
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					20
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					20
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					20
*03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					20

CARTER WELL #: 2 RRCID -> 178966 COMPL. DATE 04/28/1999 TOTAL DEPTH 10998 PERF. 8674 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG LAKE (RODESSA 8745) 54664 444 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG "B" WELL #: 1-U RRCID -> 143624 COMPL. DATE 10/15/1992 TOTAL DEPTH 10120 PERF. 8750 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MONNIG "B" WELL #: 2 RRCID -> 176113 COMPL. DATE 01/25/2000 TOTAL DEPTH 9000 PERF. 8714 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
01	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

LONGVIEW, NORTH (COTTON VALLEY) 54804 500 NON-ASSOCIATED ONE WELL CNTY: GREGG
LONG TRUSTS, THE 507585
LANCASTER, MAURINE WELL #: 1 RRCID -> 117823 COMPL. DATE 07/10/1985 TOTAL DEPTH 12050 PERF. 10825 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1913	N	1913	-0-	-0-	-0-	1863	2	50	9	N	45					185
11	2640	N	2375	-0-	-265	-0-	2375	2			N	-0-					185
12	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					185
01	2436	N	2436	-0-	-0-	-0-	2388	2	48	9	N	44					229
02	1556	N	1556	-0-	-0-	-0-	1515	2	41	9	N	37					266
03	1519	N	1186	-0-	-333	-0-	1186	2			N	-0-					266

LONGWOOD 54807 001 ASSOCIATED CAPACITY CNTY: HARRISON
L-TEXX PETROLEUM, LP 480266
HADDAD 1 WELL #: 2 RRCID -> 189081 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5644 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162

LOUISIANA ENERGY CONSULTANT INC. 509391
RUDD GAS UNIT #1 WELL #: 6 RRCID -> 190161 COMPL. DATE 06/25/2002 TOTAL DEPTH 6700 PERF. 5801 - 5807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	326	-0-	-480	-0-	326	2			N	-0-					33
11	990	X	990	-0-	-0-	-0-	990	2			N	-0-					33
12	895	X	895	-0-	-0-	-0-	895	2			N	-0-					33
01	752	X	752	-0-	-0-	-0-	752	2			N	-0-					33
*02	924	X	582	-0-	-342	-0-	582	2			N	-0-					33
03	1023	X	699	-0-	-324	-0-	699	2			N	-0-					33

LONGWOOD (COTTON VALLEY) 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
N. LOUISIANA TIMBERLAND WELL #: 1 RRCID -> 234267 COMPL. DATE 01/05/2008 TOTAL DEPTH 10400 PERF. 9314 - 10055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	1753	-0-	-2711	-0-	41	1	1706	2	N	5	5	8			119
							6	9									
11	4320	X	1934	-0-	-2386	-0-	509	1	1421	2	N	4	4	8			119
							4	9									
12	4464	X	3006	-0-	-1458	-0-	3005	2	1	9	N	1	1	8			119
01	1984	X	104	-0-	-1880	-0-	19	1	81	2	N	4	4	8			119
							4	9									
02	1792	X	1622	-0-	-170	-0-	245	1	1376	2	N	1	1	8			119
							1	9									
03	2387	X	1694	-0-	-693	-0-	261	1	1425	2	N	7	7	8			119
							8	9									

BULLARD CREEK WELL #: 1 RRCID -> 245797 COMPL. DATE 02/06/2009 TOTAL DEPTH 9900 PERF. 9335 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10067	X	10067	-0-	-0-	-0-	137	1	9930	2	N	-0-					43
11	10380	X	7226	-0-	-3154	-0-	7204	2	22	9	N	20					63
12	10726	X	6048	-0-	-4678	-0-	5959	2	89	9	N	81					144
01	10726	X	9463	-0-	-1263	-0-	1681	1	7740	2	N	38					182
							42	9									
02	9184	X	8475	-0-	-709	-0-	1181	1	7239	2	N	50	174	1			58
							55	9									
03	10075	X	8981	-0-	-1094	-0-	678	1	8275	2	N	25					83
							28	9									

ANITA BOOKOUT WELL #: 1 RRCID -> 254965 COMPL. DATE 01/11/2010 TOTAL DEPTH 9654 PERF. 9291 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2681	-0-	-202	-0-	177	1	2503	2	N	1	1	8			102
							1	9									
11	2370	N	2370	-0-	-0-	-0-	654	1	1716	2	N	-0-					102
12	2883	X	2487	-0-	-396	-0-	410	1	2076	2	N	1	1	8			102
							1	9									
01	2883	X	2412	-0-	-471	-0-	426	1	1985	2	N	1	1	8			102
							1	9									
02	2604	X	1941	-0-	-663	-0-	413	1	1527	2	N	1	1	8			102
							1	9									
03	2666	X	2218	-0-	-448	-0-	344	1	1871	2	N	3	3	8			102
							3	9									

ANITA BOOKOUT WELL #: 2 RRCID -> 259385 COMPL. DATE 10/01/2010 TOTAL DEPTH 9968 PERF. 9375 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3792	-0-	-176	-0-	251	1	3534	2	N	6	6	8			97
							7	9									
11	4763	X	4763	-0-	-0-	-0-	1313	1	3442	2	N	7	7	8			97
							8	9									
12	3968	X	3658	-0-	-310	-0-	603	1	3048	2	N	6	6	8			97
							7	9									
01	3782	X	3525	-0-	-257	-0-	622	1	2897	2	N	5	5	8			97
							6	9									
02	4004	X	3471	-0-	-533	-0-	739	1	2731	2	N	1	1	8			97
							1	9									
03	4433	X	3894	-0-	-539	-0-	700	1	3186	2	N	7	7	8			97
							8	9									

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
WINSTON WELL #: 1 RRCID -> 263190 COMPL. DATE 11/14/2011 TOTAL DEPTH 9900 PERF. 9374 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	10960	-0-	-5532	-0-	10862	2	98	9	N	89	172	1	9	8	50
11	14850	X	9970	-0-	-4880	-0-	954	1	8966	2	N	45	7	8			88
							50	9									
12	13547	X	9918	-0-	-3629	-0-	1279	1	8551	2	N	80	9	8			159
							88	9									
01	12338	X	7913	-0-	-4425	-0-	7854	2	59	9	N	54	160	1	5	8	48
02	10192	X	6962	-0-	-3230	-0-	319	1	6615	2	N	25	1	8			72
							28	9									
03	10974	X	8059	-0-	-2915	-0-	950	1	7067	2	N	38	8	8			102
							42	9									

COMSTOCK OIL & GAS, LP 170040
DEAN WELL #: 1 RRCID -> 135584 COMPL. DATE 02/23/1993 TOTAL DEPTH 9500 PERF. 8118 - 9122

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					60
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60

WINSTON WELL #: 2 RRCID -> 137407 COMPL. DATE 01/18/1991 TOTAL DEPTH 9450 PERF. 9070 - 9200

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEAN WELL #: 4 RRCID -> 227681 COMPL. DATE 01/31/2007 TOTAL DEPTH 9520 PERF. 9076 - 9312

10	307	N	307	-0-	-0-	-0-	20	1	287	2	N	-0-					105
11	180	N	46	-0-	-134	-0-	3	1	43	2	N	-0-					105
12	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					105
01	364	N	364	-0-	-0-	-0-	16	1	348	2	N	-0-					105
02	178	N	178	-0-	-0-	-0-	7	1	171	2	N	-0-					105
03	93	N	16	-0-	-77	-0-	1	1	15	2	N	-0-					105

ACM WELL #: 1 RRCID -> 227683 COMPL. DATE 02/21/2007 TOTAL DEPTH 9590 PERF. 9161 - 9399

10	341	N	341	-0-	-0-	-0-	22	1	319	2	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	12	1	198	2	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	8	1	156	2	N	-0-					-0-
01	341	N	29	-0-	-312	-0-	1	1	28	2	N	-0-					-0-
02	196	N	49	-0-	-147	-0-	2	1	47	2	N	-0-					-0-
03	155	N	9	-0-	-146	-0-	9	2			N	-0-					-0-

RUDD GAS UNIT 2 WELL #: 5 RRCID -> 227966 COMPL. DATE 04/19/2007 TOTAL DEPTH 9630 PERF. 9112 - 9301

10	961	N	840	-0-	-121	-0-	55	1	785	2	N	-0-					92
11	1141	N	1141	-0-	-0-	-0-	66	1	1075	2	N	-0-					92
12	1054	N	497	-0-	-557	-0-	24	1	473	2	N	-0-					92
01	837	N	607	-0-	-230	-0-	27	1	580	2	N	-0-					92
02	1064	N	930	-0-	-134	-0-	36	1	894	2	N	-0-					92
*03	1127	N	1127	-0-	-0-	-0-	49	1	1078	2	N	-0-					92

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EVERGREEN OPERATING CO., LTD. 256491
RUDD GAS UNIT #1 WELL #: 1 RRCID -> 083027 COMPL. DATE 02/26/1986 TOTAL DEPTH 9493 PERF. 8300 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-

MATADOR PRODUCTION COMPANY 532993
JONES UNIT WELL #: 1 RRCID -> 213619 COMPL. DATE 03/31/2005 TOTAL DEPTH 10075 PERF. 8218 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKES UNIT WELL #: 1 RRCID -> 214727 COMPL. DATE 06/17/2005 TOTAL DEPTH 10006 PERF. 8055 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	3019	-0-	-2530	-0-	3019	2			N	-0-					192
11	4470	X	4452	-0-	-18	-0-	4452	2			N	-0-					192
12	6562	X	6562	-0-	-0-	-0-	6527	2	35	9	N	32	201	1			23
01	4433	X	4078	-0-	-355	-0-	4078	2			N	-0-					23
02	5999	X	5999	-0-	-0-	-0-	5999	2			N	-0-					23
03	5797	X	5685	-0-	-112	-0-	5685	2			N	-0-					23

SAMSON LONE STAR, LLC 744737
SNIDER INDUSTRIES WELL #: 1 RRCID -> 217414 COMPL. DATE 11/26/2005 TOTAL DEPTH 9510 PERF. 9156 - 9203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 234131 COMPL. DATE N/A TOTAL DEPTH 11651 PERF. 9230 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TANOS EXPLORATION, LLC 835977
RUDD WELL #: 1A RRCID -> 242099 COMPL. DATE 07/15/2008 TOTAL DEPTH 9464 PERF. 9082 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2809	-0-	-601	-0-	7 8	1 9	2794	2	N	7	2	8			149
11	3300	X	3189	-0-	-111	-0-	13 1	1 9	3175	2	N	1	99	5	1	8	50
12	3410	X	3008	-0-	-402	-0-	16 11	1 9	2981	2	N	10					60
01	3410	X	2935	-0-	-475	-0-	9	1	2926	2	N	-0-					60
02	2884	X	2766	-0-	-118	-0-	15	1	2751	2	N	-0-					60
03	3193	X	2923	-0-	-270	-0-	8	1	2915	2	N	-0-					60

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TEXLA OPERATING CO 849729
HADDAD GAS UNIT WELL #: 3 RRCID -> 224369 COMPL. DATE 10/30/2006 TOTAL DEPTH 8734 PERF. 8131 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONGWOOD (GOODLAND LIME) 54807 200 ASSOCIATED 49B CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, J. K. WELL #: 4 RRCID -> 196563 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 2567 - 2597

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOMINION NATURAL RESOURCES LLC 222227
RUDD WELL #: 1 RRCID -> 156525 COMPL. DATE 11/09/1995 TOTAL DEPTH 2500 PERF. 2317 - 2326

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERGY EQUITY COMPANY 252009
NORTH JONESVILLE WELL #: 34 RRCID -> 163577 COMPL. DATE 04/29/1997 TOTAL DEPTH 3000 PERF. 2700 - 2795

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPEWELL OPERATING, INC. 399624
RUDD, W.L. WELL #: 7 RRCID -> 205014 COMPL. DATE 09/10/2004 TOTAL DEPTH 8400 PERF. 2342 - 2348

10	563	R	563	-0-	-0-	-0-	563	2			N	-0-					110
11	630	#	438	-0-	-192	-0-	438	2			N	-0-					110
12	651	#	499	-0-	-152	-0-	490	2	9	9	N	8					118
01	558	#	519	-0-	-39	-0-	519	2			N	-0-					118
02	511	R	511	-0-	-0-	-0-	511	2			N	-0-					118
03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					118

VAUGHN WELL #: 1 RRCID -> 213402 COMPL. DATE 06/25/2005 TOTAL DEPTH 2504 PERF. 2336 - 2343

10	432	R	432	-0-	-0-	-0-	419	2	13	9	N	12					101
11	392	R	392	-0-	-0-	-0-	392	2			N	-0-					101
12	403	#	373	-0-	-30	-0-	373	2			N	-0-					101
01	403	#	328	-0-	-75	-0-	328	2			N	-0-					101
02	392	#	330	-0-	-62	-0-	330	2			N	-0-					101
03	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					101

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
LONGLEAF PRODUCTION, LLC 508460
TAYLOR, T.J. "B" WELL #: 1 RRCID -> 127338 COMPL. DATE 08/14/1966 TOTAL DEPTH 2475 PERF. 1946 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILCOX OPERATING CORPORATION 923280
RUDD, W. L. WELL #: 1 RRCID -> 154060 COMPL. DATE 09/20/1994 TOTAL DEPTH 2370 PERF. 2328 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	976	R	976	-0-	-0-	-0-	965	2	11	9	Y	10					58
11	837	R	837	-0-	-0-	-0-	824	2	13	9	Y	12					70
12	994	R	994	-0-	-0-	-0-	994	2			Y	-0-					70
01	930	#	859	-0-	-71	-0-	859	2			Y	-0-					70
02	840	#	711	-0-	-129	-0-	711	2			Y	-0-					70
03	930	#	822	-0-	-108	-0-	822	2			Y	-0-					70

RUDD, W. L. WELL #: 3 RRCID -> 189923 COMPL. DATE 11/27/2001 TOTAL DEPTH 2500 PERF. 2332 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	854	-0-	-231	-0-	854	2			Y	-0-					45
11	992	R	992	-0-	-0-	-0-	992	2			Y	-0-					45
12	1085	#	735	-0-	-350	-0-	735	2			Y	-0-					45
01	1085	#	499	-0-	-586	-0-	499	2			Y	-0-					45
02	1126	R	1126	-0-	-0-	-0-	1126	2			Y	-0-					45
03	1023	#	888	-0-	-135	-0-	888	2			Y	-0-					45

RUDD, W. L. WELL #: 2 RRCID -> 189924 COMPL. DATE 11/27/2001 TOTAL DEPTH 2496 PERF. 2350 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					8

RUDD, W. L. WELL #: 4 RRCID -> 190635 COMPL. DATE 06/08/2002 TOTAL DEPTH 2450 PERF. 2340 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					26

RUDD, W. L. WELL #: 5 RRCID -> 193419 COMPL. DATE 01/31/2003 TOTAL DEPTH 2500 PERF. 2308 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	R	1123	-0-	-0-	-0-	1123	2			Y	-0-					43
11	970	R	970	-0-	-0-	-0-	970	2			Y	-0-					43
12	1023	#	883	-0-	-140	-0-	883	2			Y	-0-					43
01	1116	#	719	-0-	-397	-0-	719	2			Y	-0-					43
02	1128	R	1128	-0-	-0-	-0-	1128	2			Y	-0-					43
03	1116	#	1108	-0-	-8	-0-	1108	2			Y	-0-					43

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION //CONT.// 923280

RUDD, W. L. "A" WELL #: 6 RRCID -> 198174 COMPL. DATE 09/30/2003 TOTAL DEPTH 2500 PERF. 2330 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	R	240	-0-	-0-	-0-	240	2			N	-0-					21
11	240	#	133	-0-	-107	-0-	133	2			N	-0-					21
12	279	#	78	-0-	-201	-0-	78	2			N	-0-					21
01	279	#	98	-0-	-181	-0-	98	2			N	-0-					21
02	252	#	107	-0-	-145	-0-	107	2			N	-0-					21
03	248	#	174	-0-	-74	-0-	174	2			N	-0-					21

RUDD, W. L. WELL #: 8 RRCID -> 199484 COMPL. DATE 12/30/2003 TOTAL DEPTH 2515 PERF. 2342 - 2384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					29
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					29
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					29
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					29
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					29
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					29

RUDD, W. L. "A" WELL #: 7 RRCID -> 199836 COMPL. DATE 02/04/2004 TOTAL DEPTH 2483 PERF. 2321 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	511	-0-	-47	-0-	511	2			N	-0-					42
11	870	#	469	-0-	-401	-0-	469	2			N	-0-					42
12	899	#	472	-0-	-427	-0-	472	2			N	-0-					42
01	899	#	487	-0-	-412	-0-	487	2			N	-0-					42
02	476	#	471	-0-	-5	-0-	471	2			N	-0-					42
*03	523	R	523	-0-	-0-	-0-	523	2			N	-0-					42

RUDD, W L "B" -R WELL #: 9 RRCID -> 206334 COMPL. DATE 12/02/2004 TOTAL DEPTH 2456 PERF. 2307 - 2317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	#	1653	-0-	-83	-0-	1653	2			N	-0-					19
11	1860	#	1620	-0-	-240	-0-	1620	2			N	-0-					19
12	1922	#	1723	-0-	-199	-0-	1723	2			N	-0-					19
01	1922	#	-0-	-0-	-1922	-0-					N	-0-					19
02	1708	#	675	-0-	-1033	-0-	675	2			N	-0-					19
03	1736	#	1182	-0-	-554	-0-	1182	2			N	-0-					19

RUDD, W.L. "C" WELL #: 10 RRCID -> 209586 COMPL. DATE 04/06/2005 TOTAL DEPTH 2500 PERF. 2312 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	R	479	-0-	-0-	-0-	479	2			N	-0-					40
11	452	R	452	-0-	-0-	-0-	452	2			N	-0-					40
12	496	#	348	-0-	-148	-0-	348	2			N	-0-					40
01	496	#	282	-0-	-214	-0-	282	2			N	-0-					40
02	448	#	253	-0-	-195	-0-	253	2			N	-0-					40
03	465	#	313	-0-	-152	-0-	313	2			N	-0-					40

RUDD, W. L. "D" WELL #: 11 RRCID -> 209905 COMPL. DATE 04/16/2005 TOTAL DEPTH 2500 PERF. 2314 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	R	1351	-0-	-0-	-0-	1351	2			N	-0-					58
11	1590	#	1304	-0-	-286	-0-	1304	2			N	-0-					58
12	1643	#	1127	-0-	-516	-0-	1127	2			N	-0-					58
01	1643	#	891	-0-	-752	-0-	891	2			N	-0-					58
02	1288	#	1198	-0-	-90	-0-	1198	2			N	-0-					58
03	1364	#	605	-0-	-759	-0-	605	2			N	-0-					58

RUDD, W. L. "E" WELL #: 12 RRCID -> 215277 COMPL. DATE 10/17/2005 TOTAL DEPTH 2450 PERF. 2314 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	223	-0-	-118	-0-	223	2			Y	-0-	10	1			49
11	341	R	341	-0-	-0-	-0-	333	2	8	9	Y	7					56
12	899	#	321	-0-	-578	-0-	321	2			Y	-0-					56
01	899	#	136	-0-	-763	-0-	136	2			Y	-0-	13	1			43
02	812	#	146	-0-	-666	-0-	146	2			Y	-0-					43
03	341	#	124	-0-	-217	-0-	124	2			Y	-0-					43

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION //CONT.// 923280
RUDD, W. L. "E" WELL #: 13 RRCID -> 216997 COMPL. DATE 01/01/2006 TOTAL DEPTH 2412 PERF. 2314 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	#	829	-0-	-411	-0-	783	2	46	9	Y	42	37	1			8
11	826	R	826	-0-	-0-	-0-	806	2	20	9	Y	18					26
12	1085	#	849	-0-	-236	-0-	849	2			Y	-0-					26
01	915	R	915	-0-	-0-	-0-	843	2	72	9	Y	65	80	1			11
02	784	#	585	-0-	-199	-0-	585	2			Y	-0-					11
03	868	#	795	-0-	-73	-0-	795	2			Y	-0-					11

RUDD, W. L. "E" WELL #: 14 RRCID -> 220469 COMPL. DATE 05/11/2006 TOTAL DEPTH 2447 PERF. 2320 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	347	-0-	-87	-0-	333	2	14	9	Y	13	16	1			8
11	305	R	305	-0-	-0-	-0-	294	2	11	9	Y	10					18
12	837	#	302	-0-	-535	-0-	302	2			Y	-0-					18
01	837	#	410	-0-	-427	-0-	376	2	34	9	Y	31	35	1			14
02	756	#	329	-0-	-427	-0-	329	2			Y	-0-					14
*03	363	R	363	-0-	-0-	-0-	363	2			Y	-0-					14

RUDD, W. L. "E" WELL #: 15 RRCID -> 221121 COMPL. DATE 06/08/2006 TOTAL DEPTH 2420 PERF. 2300 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	R	230	-0-	-0-	-0-	226	2	4	9	Y	4	11	1			3
11	250	R	250	-0-	-0-	-0-	242	2	8	9	Y	7					10
12	589	#	252	-0-	-337	-0-	252	2			Y	-0-					10
01	589	#	269	-0-	-320	-0-	240	2	29	9	Y	26	23	1			13
02	532	#	253	-0-	-279	-0-	253	2			Y	-0-					13
03	248	#	190	-0-	-58	-0-	190	2			Y	-0-					13

LONGWOOD (NACATOCH) 54807 400 NON-ASSOCIATED ONE WELL CNTY: HARRISON
EVERGREEN OPERATING CO., LTD. 256491
ANDERSON WELL #: 1 RRCID -> 216027 COMPL. DATE 10/28/1997 TOTAL DEPTH 896 PERF. 890 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

JEEMS BAYOU PRODUCTION CORP. 430661
PLATT WELL #: 6 RRCID -> 161401 COMPL. DATE 08/27/1996 TOTAL DEPTH 1999 PERF. 874 - 884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

QUALITY PETROLEUM, INC. 684499
SNIDER "B" WELL #: 1 B RRCID -> 257952 COMPL. DATE 04/02/1999 TOTAL DEPTH 864 PERF. 856 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

LONGWOOD (NACATOCH) //CONT.// 54807 400 NON-ASSOCIATED ONE WELL CNTY: HARRISON
QUALITY PETROLEUM, INC. //CONT.// 684499
GREER WELL #: 1C RRCID -> 257953 COMPL. DATE 04/05/1999 TOTAL DEPTH 865 PERF. 860 - 865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGWOOD (TRAVIS PEAK) 54807 800 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
RUDD GAS UNIT #2 WELL #: 1 RRCID -> 131126 COMPL. DATE 02/26/1993 TOTAL DEPTH 13102 PERF. 6062 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

RUDD GAS UNIT 2 WELL #: 4 RRCID -> 136390 COMPL. DATE N/A TOTAL DEPTH 9505 PERF. 6048 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RUDD GAS UNIT 2 WELL #: 2 RRCID -> 136749 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5996 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	34	1	487	2	N	-0-					82
11	720	N	566	-0-	-154	-0-	33	1	533	2	N	-0-					82
12	868	N	558	-0-	-310	-0-	27	1	531	2	N	-0-					82
01	527	N	464	-0-	-63	-0-	21	1	443	2	N	-0-					82
02	532	N	362	-0-	-170	-0-	14	1	348	2	N	-0-					82
*03	609	N	609	-0-	-0-	-0-	26	1	583	2	N	-0-					82

WINSTON WELL #: 2 RRCID -> 139034 COMPL. DATE 06/04/1991 TOTAL DEPTH 9450 PERF. 6032 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	384	-0-	-205	-0-	25	1	359	2	N	-0-					57
11	330	N	206	-0-	-124	-0-	12	1	194	2	N	-0-					57
12	1510	N	1510	-0-	-0-	-0-	73	1	1437	2	N	-0-					57
01	1962	N	1962	-0-	-0-	-0-	88	1	1874	2	N	-0-					57
02	2343	N	2343	-0-	-0-	-0-	91	1	2252	2	N	-0-					57
03	1519	N	1124	-0-	-395	-0-	49	1	1075	2	N	-0-					57

L-TEXX PETROLEUM, LP 480266
TAYLOR WELL #: 1 RRCID -> 124942 COMPL. DATE 06/21/1987 TOTAL DEPTH 7032 PERF. 6092 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

LONGWOOD (TRAVIS PEAK) //CONT.// 54807 800 ASSOCIATED CAPACITY CNTY: HARRISON
LOUISIANA ENERGY CONSULTANT INC. 509391
RUDD GAS UNIT 1 WELL #: 6 RRCID -> 160697 COMPL. DATE 09/19/1996 TOTAL DEPTH 6700 PERF. 6278 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATADOR PRODUCTION COMPANY 532993
DR. SCRIVNER WELL #: 1 RRCID -> 222524 COMPL. DATE 09/02/2006 TOTAL DEPTH 9676 PERF. 6250 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	362	-0-	-103	-0-	361	2	1	9	N	1	1	8			179
11	2930	N	2930	-0-	-0-	-0-	2930	2			N	-0-					179
12	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					179
01	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					179
02	2744	N	2304	-0-	-440	-0-	2304	2			N	-0-					179
03	1767	N	807	-0-	-960	-0-	743	2	64	9	N	58					237

JONES UNIT WELL #: 1 RRCID -> 229781 COMPL. DATE 07/31/2007 TOTAL DEPTH 10075 PERF. 6132 - 6159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					172
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					172
12	31	N	-0-	-0-	-31	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172

DAISY MAY WELL #: 1 RRCID -> 234253 COMPL. DATE 03/27/2008 TOTAL DEPTH 9750 PERF. 5833 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

ELIZABETH WELL #: 1 RRCID -> 234760 COMPL. DATE 01/07/2008 TOTAL DEPTH 10090 PERF. 6152 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82

LONGWOOD (TRAVIS PEAK-6050 SD.) 54807 850 ASSOCIATED ONE WELL CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
WINSTON WELL #: 1 RRCID -> 138957 COMPL. DATE 11/18/2004 TOTAL DEPTH 8650 PERF. 6037 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	138	-0-	-48	-0-	9	1	129	2	N	-0-					137
11	204	N	204	-0-	-0-	-0-	12	1	192	2	N	-0-					137
12	128	N	128	-0-	-0-	-0-	6	1	122	2	N	-0-					137
01	158	N	158	-0-	-0-	-0-	7	1	151	2	N	-0-					137
02	196	N	80	-0-	-116	-0-	3	1	77	2	N	-0-					137
*03	141	N	141	-0-	-0-	-0-	6	1	135	2	N	-0-					137

LONGWOOD (TRAVIS PEAK 6120) 54807 900 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
MANVILLE FOREST PRODUCTS CORP. WELL #: 2 RRCID -> 126814 COMPL. DATE 03/21/1988 TOTAL DEPTH 6400 PERF. 6113 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					167
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					167
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167

EXCO/HGI JV ASSETS, LLC 256928
SHELBURN WELL #: 1 RRCID -> 125770 COMPL. DATE 11/03/1987 TOTAL DEPTH 6415 PERF. 6112 - 6124

10	3608	X	3608	-0-	-0-	-0-	140	1	3460	2	N	7					67
							8	9									
11	3318	X	3318	-0-	-0-	-0-	126	1	3192	2	N	-0-	61	1			6
12	3348	X	2430	-0-	-918	-0-	133	1	2297	2	N	-0-					6
01	3398	X	3398	-0-	-0-	-0-	140	1	3258	2	N	-0-					6
*02	3041	X	3041	-0-	-0-	-0-	122	1	2919	2	N	-0-					6
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

LONGWOOD, N. (PETTIT-PAGE) 54810 370 NON-ASSOCIATED ONE WELL CNTY: HARRISON
L-TEXX PETROLEUM, LP 480266
YOUNGBLOOD WELL #: 1 RRCID -> 135585 COMPL. DATE 05/10/1990 TOTAL DEPTH 7015 PERF. 5798 - 5802

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91

LONGWOOD, N. (TRAVIS PEAK 6080) 54810 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
MARSHALL NATIONAL BANK WELL #: 2 T RRCID -> 135344 COMPL. DATE 09/14/1989 TOTAL DEPTH 6500 PERF. 6122 - 6374

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORETTA ROSE (RODESSA) 54931 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
J-W OPERATING CO. 427960
GIMBLE, JOHN WELL #: 1 RRCID -> 136416 COMPL. DATE 08/13/1993 TOTAL DEPTH 11874 PERF. 10817 - 11824

10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					20
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					20
12	700	N	700	-0-	-0-	-0-	700	3			N	-0-					20
01	868	N	-0-	-0-	-868	-0-					N	-0-					20
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					20
03	713	N	617	-0-	-96	-0-	617	3			N	-0-					20

GILBERT, ALICE WELL #: 2 RRCID -> 138180 COMPL. DATE 06/16/1994 TOTAL DEPTH 12460 PERF. 11118 - 12292

10	992	N	600	-0-	-392	-0-	600	3			N	-0-					100
11	791	N	791	-0-	-0-	-0-	791	3			N	-0-					100
12	961	N	435	-0-	-526	-0-	435	3			N	-0-					100
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					100
02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					100
*03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					100

LORETTA ROSE (RODESSA) //CONT.// 54931 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
J-W OPERATING CO. //CONT.// 427960
NEWTON, W.F. WELL #: 1X RRCID -> 141668 COMPL. DATE 07/23/1992 TOTAL DEPTH 11560 PERF.10562 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6574	X	6574	-0-	-0-	-0-	6476	3	98	9	N	89	154	1			145
11	5970	X	5802	-0-	-168	-0-	5690	3	112	9	N	102	180	1			67
12	6262	X	5689	-0-	-573	-0-	5570	3	119	9	N	108					175
01	6262	X	-0-	-0-	-6262	-0-					N	104	175	1			104
02	5936	X	5071	-0-	-865	-0-	4950	3	121	9	N	110					214
03	6572	X	5751	-0-	-821	-0-	5621	3	130	9	N	118	188	1			144

LOST FRITZ (GLEN ROSE) 55032 210 NON-ASSOCIATED ONE WELL CNTY: SMITH
C. W. RESOURCES, INC. 121085
WILLIAMS, ALVA WELL #: 2 RRCID -> 156710 COMPL. DATE 10/25/1995 TOTAL DEPTH 11232 PERF. 9860 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTTA (TRAVIS PEAK 6105) 55073 600 NON-ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
GROGAN, MILLIE WELL #: 2 RRCID -> 208399 COMPL. DATE 02/02/2005 TOTAL DEPTH 6500 PERF. 6098 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	#	348	-0-	-86	-0-	14	1	334	2	N	-0-					133
11	420	#	278	-0-	-142	-0-	12	1	266	2	N	-0-					133
12	386	R	386	-0-	-0-	-0-	15	1	371	2	N	-0-					133
01	372	#	285	-0-	-87	-0-	12	1	273	2	N	-0-					133
02	336	#	294	-0-	-42	-0-	15	1	279	2	N	-0-					133
03	372	#	149	-0-	-223	-0-	6	1	143	2	N	-0-					133

MALAPAX (HILL) 56887 370 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
LRE OPERATING, LLC 511727
WIPPRECHT GU 1 WELL #: 5 U RRCID -> 201136 COMPL. DATE 02/19/2004 TOTAL DEPTH 10035 PERF. 7785 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH REKLAW GU 2B WELL #: 10 RRCID -> 213756 COMPL. DATE N/A TOTAL DEPTH 7878 PERF. 7797 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANNING (BOSSIER SAND) 57155 500 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
BBX OPERATING, L.L.C. 058908
FLOURNOY, RUBY WELL #: 1 RRCID -> 256201 COMPL. DATE 09/01/2009 TOTAL DEPTH 17911 PERF.17240 - 17260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANZIEL (PETTIT Y) 57255 213 NON-ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
NOE, J. L. WELL #: 1 C RRCID -> 031373 COMPL. DATE 10/06/1963 TOTAL DEPTH 8952 PERF. 8614 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5550	X	5550	-0-	-0-	-0-	5462	2	88	9	N	80					167
11	3000	X	2426	-0-	-574	-0-	2371	2	55	9	N	50					217
12	3100	X	1944	-0-	-1156	-0-	1919	2	25	9	N	23	176	1			64
01	3239	X	3239	-0-	-0-	-0-	3172	2	67	9	N	61					125
02	2800	X	1133	-0-	-1667	-0-	1107	2	26	9	N	24					149
03	3100	X	1584	-0-	-1516	-0-	1528	2	56	9	N	51					200

KIMMEY, T. O. UNIT WELL #: 1 RRCID -> 110901 COMPL. DATE 10/28/1983 TOTAL DEPTH 9155 PERF. 8738 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1628	N	1628	-0-	-0-	-0-	1578	2	50	9	N	45	165	1			89
11	1650	N	1406	-0-	-244	-0-	1345	2	61	9	N	55					144
12	1238	N	1238	-0-	-0-	-0-	1171	2	67	9	N	61					205
01	1581	N	1200	-0-	-381	-0-	1165	2	35	9	N	32	162	1			75
02	1316	N	1250	-0-	-66	-0-	1204	2	46	9	N	42					117
*03	1659	N	1659	-0-	-0-	-0-	1606	2	53	9	N	48					165

SAMSON LONE STAR, LLC 744737
REYNOLDS, W. S. WELL #: 1 L RRCID -> 016375 COMPL. DATE 05/12/1961 TOTAL DEPTH 8897 PERF. 8788 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANZIEL (RODESSA) 57255 284 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MANZIEL GAS UNIT #2 WELL #: 1 RRCID -> 070733 COMPL. DATE 01/19/1977 TOTAL DEPTH 8785 PERF. 7965 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	N	1858	-0-	-0-	-0-	1793	2	65	9	N	59					102
11	2070	N	356	-0-	-1714	-0-	341	2	15	9	N	14					116
12	2201	N	714	-0-	-1487	-0-	699	2	15	9	N	14					130
01	1860	N	769	-0-	-1091	-0-	733	2	36	9	N	33					163
02	829	N	829	-0-	-0-	-0-	795	2	34	9	N	31	161	1			33
*03	838	N	838	-0-	-0-	-0-	798	2	40	9	N	36					69

LEHNERTZ-FAULKNER, INC. 495689
BAILEY, DOYLE WELL #: 1 RRCID -> 133581 COMPL. DATE 01/18/1990 TOTAL DEPTH 9120 PERF. 8073 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANZIEL (RODESSA -X-) 57255 497 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
ROGERS, B., MRS., ET AL I WELL #: 2 C RRCID -> 037093 COMPL. DATE 09/03/1965 TOTAL DEPTH N/A PERF. 8322 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANZIEL (RODESSA -X-) //CONT.// 57255 497 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. //CONT.// 258410
NOE, J.L. WELL #: 2 RRCID -> 133739 COMPL. DATE N/A TOTAL DEPTH 9051 PERF. 8304 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	558	-0-	-31	-0-	557	2	1	9	N	1					30
11	478	N	478	-0-	-0-	-0-	470	2	8	9	N	7					37
12	554	N	554	-0-	-0-	-0-	541	2	13	9	N	12					49
01	621	N	621	-0-	-0-	-0-	612	2	9	9	N	8					57
02	570	N	570	-0-	-0-	-0-	560	2	10	9	N	9					66
*03	587	N	587	-0-	-0-	-0-	579	2	8	9	N	7					73

PITTMAN, E. N. ET AL WELL #: 1A RRCID -> 159642 COMPL. DATE 05/03/1996 TOTAL DEPTH 9218 PERF. 8378 - 8417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3252	X	3252	-0-	-0-	-0-	3205	2	47	9	N	43					199
11	3395	X	3395	-0-	-0-	-0-	3339	2	56	9	N	51	190	1			60
12	4037	X	4037	-0-	-0-	-0-	3914	2	123	9	N	112					172
01	4170	X	4170	-0-	-0-	-0-	4080	2	90	9	N	82	182	1	2	8	70
02	4188	X	4188	-0-	-0-	-0-	4103	2	85	9	N	77					147
*03	4075	X	4075	-0-	-0-	-0-	3955	2	120	9	N	109	179	1			77

LEHNERTZ-FAULKNER, INC. 495689
BAILEY, DOYLE WELL #: 1 RRCID -> 148537 COMPL. DATE 10/27/1993 TOTAL DEPTH 9120 PERF. 8387 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	N	970	-0-	-0-	-0-	962	2	8	9	N	7	189	1			60
11	1050	N	700	-0-	-350	-0-	680	2	20	9	N	18					78
12	1550	N	729	-0-	-821	-0-	703	2	26	9	N	24					102
01	984	N	984	-0-	-0-	-0-	954	2	30	9	N	27					129
02	1216	N	1216	-0-	-0-	-0-	1188	2	28	9	N	25					154
*03	1217	N	1217	-0-	-0-	-0-	1189	2	28	9	N	25					179

SAMSON LONE STAR, LLC 744737
REYNOLDS, W. S. WELL #: 1 U RRCID -> 016372 COMPL. DATE 05/12/1961 TOTAL DEPTH 8897 PERF. 8530 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
REYNOLDS, W.S. G.U. WELL #: 1 RRCID -> 126777 COMPL. DATE 01/26/1988 TOTAL DEPTH 9444 PERF. 8489 - 8529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39	-0-	234	2	6	9	N	5					66
11	464	N	464	-0-	-0-	-0-	458	2	6	9	N	5					71
12	573	N	573	-0-	-0-	-0-	567	2	6	9	N	5					76
01	607	N	607	-0-	-0-	-0-	600	2	7	9	N	6					82
02	DLQ G-10		616	-0-	616	616	609	2	7	9	N	6					88
03	DLQ G-10		604	-0-	604	1220	597	2	7	9	N	6					94

WHITE ROCK EXPLORATION, INC. 916953
REYNOLDS, S. R. UNIT WELL #: 1 C RRCID -> 016371 COMPL. DATE 06/01/2007 TOTAL DEPTH 8843 PERF. 8432 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
11	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
*02	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANZIEL (TRAVIS PEAK) 57255 781 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
NEWMAN, W. H. UNIT WELL #: RRCID -> 030632 COMPL. DATE 04/25/1963 TOTAL DEPTH 8910 PERF. 8800 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 08/01/2003

ROGERS, B., MRS. ET AL WELL #: 2 T RRCID -> 037100 COMPL. DATE 09/03/1965 TOTAL DEPTH N/A PERF. 8728 - 8738

10	166	N	166	-0-	-0-	-0-	162	2	4	9	N	4					187
11	210	N	78	-0-	-132	-0-	78	2			N	-0-					187
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					187
01	157	N	157	-0-	-0-	-0-	156	2	1	9	N	1					188
02	245	N	245	-0-	-0-	-0-	242	2	3	9	N	3					191
*03	320	N	320	-0-	-0-	-0-	318	2	2	9	N	2					193

NOE, J. L. WELL #: 1 T RRCID -> 098679 COMPL. DATE 03/13/1982 TOTAL DEPTH 8952 PERF. 8739 - 8868

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN, E. N. ET AL WELL #: 1A RRCID -> 116255 COMPL. DATE 02/11/1985 TOTAL DEPTH 9218 PERF. 8716 - 8898

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL, W. H. GAS UNIT WELL #: 1 RRCID -> 121155 COMPL. DATE 05/01/1986 TOTAL DEPTH 9000 PERF. 8658 - 8837

10	853	N	853	-0-	-0-	-0-	851	2	2	9	N	2					149
11	810	N	784	-0-	-26	-0-	784	2			N	-0-					149
12	806	N	777	-0-	-29	-0-	769	2	8	9	N	7					156
01	868	N	743	-0-	-125	-0-	719	2	24	9	N	22					178
02	728	N	721	-0-	-7	-0-	703	2	18	9	N	16					194
*03	937	N	937	-0-	-0-	-0-	916	2	21	9	N	19					213

NOE, J. L. WELL #: 3 RRCID -> 192009 COMPL. DATE 10/15/2002 TOTAL DEPTH 9030 PERF. 8640 - 8896

10	4290	X	4290	-0-	-0-	-0-	4232	2	58	9	N	53					130
11	3626	X	3626	-0-	-0-	-0-	3572	2	54	9	N	49					179
12	3809	X	3809	-0-	-0-	-0-	3751	2	58	9	N	53	168	1			64
01	4340	X	4340	-0-	-0-	-0-	4284	2	56	9	N	51					115
02	4491	X	4491	-0-	-0-	-0-	4439	2	52	9	N	47					162
*03	4763	X	4763	-0-	-0-	-0-	4699	2	64	9	N	58					220

MANZIEL (TRAVIS PEAK) //CONT.// 57255 781 ASSOCIATED CAPACITY CNTY: WOOD
SOUTHWEST OPERATING, INC.-TYLER 806415
PITTMAN, E.N. GAS UNIT 2 WELL #: 1 RRCID -> 130388 COMPL. DATE 01/21/1989 TOTAL DEPTH 9000 PERF. 8654 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					200
11	0	N	-0-	-0-	-0-	-0-					N	-0-					200
12	0	N	-0-	-0-	-0-	-0-					N	-0-					200
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200
02	0	N	-0-	-0-	-0-	-0-					N	-0-					200
03	0	N	-0-	-0-	-0-	-0-					N	-0-					200

MANZIEL (TRAVIS PEAK -B-) 57255 852 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MCWHIRTER WELL #: 1 RRCID -> 197111 COMPL. DATE 08/27/2003 TOTAL DEPTH 10653 PERF. 9123 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1502	N	1502	-0-	-0-	-0-	1447	2	55	9	N	50					147
11	1303	N	1303	-0-	-0-	-0-	1213	2	90	9	N	82	172	1			57
12	1789	N	1789	-0-	-0-	-0-	1732	2	57	9	N	52					109
01	1488	N	1455	-0-	-33	-0-	1391	2	64	9	N	58					167
02	1705	N	1705	-0-	-0-	-0-	1659	2	46	9	N	42					209
03	1798	N	1551	-0-	-247	-0-	1483	2	68	9	N	62	174	1			97

MANZIEL, E. (GLOYD) 57256 250 NON-ASSOCIATED EXEMPT CNTY: WOOD
ATLANTIS OIL COMPANY, INC. 036562
HOLLEY WELL #: 1 RRCID -> 172071 COMPL. DATE 08/21/1998 TOTAL DEPTH 9213 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0- B	401					N	14					836
11	PRTL PLG		-0-	-0-	-0- B	401					N	12					848
12	PRTL PLG		-0-	-0-	-0- B	401					N	21					869
01	PRTL PLG		-0-	-0-	-0- B	401					N	12					881
02	PRTL PLG		-0-	-0-	-0- B	401					N	20					901
03	PRTL PLG		-0-	-0-	-0- B	401					N	18	154	1			765

FAIR OIL, LTD. 258410
MARTIN-POLLARD UNIT WELL #: 1 RRCID -> 202319 COMPL. DATE 03/25/2004 TOTAL DEPTH 9218 PERF. 8273 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	#	1501	-0-	44 B	-6197	1484	2	17	9	N	15					203
11	1410	#	1280	-0-	-130 B	-6327	1274	2	6	9	N	5					208
12	1457	#	1317	-0-	-140 B	-6467	1253	2	64	9	N	58	176	1			90
01	1488	#	1275	-0-	-213 B	-6680	1273	2	2	9	N	2					92
02	1344	#	1022	-0-	-322 B	-7002	1001	2	21	9	N	19					111
03	1488	#	947	-0-	-541 B	-7543	930	2	17	9	N	15					126

POLLARD-JOHNSON UNIT WELL #: 1 RRCID -> 243220 COMPL. DATE 08/15/2008 TOTAL DEPTH 9261 PERF. 8333 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	72	-0-	72 B	-31499	70	2	2	9	N	2	2	8			80
11	0	#	-0-	-0-	-0- B	-31499					N	-0-					80
12	0	#	2155	-0-	2155 B	-29344	1263	2	892	9	N	811	721	1			170
01	62	#	995	-0-	933 B	-28411	689	2	306	9	N	278	174	1	3	8	271
02	56	#	96	-0-	40 B	-28371	84	2	12	9	N	11	182	1	1	8	99
03	2170	#	3528	-0-	1358 B	-27013	2581	2	947	9	N	861	866	1	2	8	92

MANZIEL, NE. (HILL) 57258 500 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MOORE, VERNON M. WELL #: 1 RRCID -> 091963 COMPL. DATE 04/29/1982 TOTAL DEPTH 9652 PERF. 8342 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1695	S	1695	-0-	-0-	-0-	667 65	1 9	963	2	N	59					188
11	1779	S	1779	-0-	-0-	-0-	690 33	1 9	1056	2	N	30					218
12	1918	S	1918	-0-	-0-	-0-	690 28	1 9	1200	2	N	25					243
01	2915	S	2915	-0-	-0-	-0-	690 83	1 9	2142	2	N	75	189	1	3	8	126
02	3421	S	3421	-0-	-0-	-0-	644 91	1 9	2686	2	N	83	1	8			208
*03	2492	S	2492	-0-	-0-	-0-	713 76	1 9	1703	2	N	69	173	1			104

MANZIEL, SE. (GLOYD) 57260 200 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
MANZIEL GU #2 WELL #: 3 RRCID -> 147795 COMPL. DATE 10/27/1993 TOTAL DEPTH 9015 PERF. 8256 - 8290

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/01/2011

SHEPPARD "C" WELL #: 1 RRCID -> 186585 COMPL. DATE N/A TOTAL DEPTH 9007 PERF. 8320 - 8454

10	2461	N	2461	-0-	-0-	-0-	2288	2	173	9	N	157					212
11	3000	N	15515	-0-	12515	12515	15063	2	452	9	N	411	528	1			95
12	3100	N	13473	-0-	10373	22888	13213	2	260	9	N	236	177	1			154
01	3100	N	12134	-0-	9034	31922	11948	2	186	9	N	169	179	1			144
02	42158	X	10236	-0-	-31922	-0-	10031	2	205	9	N	186	181	1			149
*03	10484	X	10484	-0-	-0-	-0-	10288	2	196	9	N	178	178	1			149

MANZIEL, SE. (RODESSA V) 57260 450 ASSOCIATED ONE WELL CNTY: WOOD
SOUTHWEST OPERATING, INC.-TYLER 806415
HAGUE, ROSA ET AL UNIT WELL #: 1 RRCID -> 155794 COMPL. DATE N/A TOTAL DEPTH 8850 PERF. 8218 - 8238

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MANZIEL, SE. (RODESSA X) 57260 452 NON-ASSOCIATED CAPACITY CNTY: WOOD
SOUTHWEST OPERATING, INC.-TYLER 806415
MALONE-TAYLOR WELL #: 6 RRCID -> 167540 COMPL. DATE 12/08/1997 TOTAL DEPTH 8988 PERF. 8383 - 8403

10	2418	X	935	-0-	-1483	-0-	912	2	23	9	N	21					191
11	2220	X	927	-0-	-1293	-0-	897	2	30	9	N	27					218
12	1705	X	1090	-0-	-615	-0-	1072	2	18	9	N	16					234
01	1581	X	859	-0-	-722	-0-	831	2	28	9	N	25					259
02	980	X	630	-0-	-350	-0-	611	2	19	9	N	17					276
03	1085	X	184	-0-	-901	-0-	149	2	35	9	N	32	164	1			144

MARY LAUREN (COTTON VALLEY) 57293 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
BRADY, L.B. WELL #: 1R RRCID -> 222946 COMPL. DATE 06/01/2009 TOTAL DEPTH 14861 PERF.13890 - 13997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	293	-0-	-110	-0-	293	2			N	-0-					-0-
11	390	#	172	-0-	-218	-0-	172	2			N	-0-					-0-
12	434	#	5	-0-	-429	-0-	5	2			N	-0-					-0-
01	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
02	392	#	47	-0-	-345	-0-	46	2	1	9	N	1	1	8			-0-
*03	358	R	358	-0-	-0-	-0-	358	2			N	-0-					-0-

MARION COUNTY (SHALLOW) 57534 500 ASSOCIATED CAPACITY CNTY: MARION
GAINES OPERATING, LLC 293071
MACKEY A WELL #: 1 RRCID -> 182960 COMPL. DATE 07/24/2000 TOTAL DEPTH 1048 PERF. 1047 - 1048

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MACKEY A WELL #: 2 RRCID -> 182970 COMPL. DATE 10/09/2000 TOTAL DEPTH 1071 PERF. 1070 - 1071

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF M WELL #: 1 RRCID -> 182971 COMPL. DATE 09/29/2000 TOTAL DEPTH 1036 PERF. 1035 - 1036

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEFIELD WELL #: 1 RRCID -> 182973 COMPL. DATE 09/05/2000 TOTAL DEPTH 1056 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLGIN WELL #: 1 RRCID -> 187090 COMPL. DATE 10/03/2001 TOTAL DEPTH 1057 PERF. 1056 - 1057

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARION COUNTY (SHALLOW) //CONT.// 57534 500 ASSOCIATED CAPACITY CNTY: MARION
GAINES OPERATING, LLC //CONT.// 293071
GULF M WELL #: 3 RRCID -> 187091 COMPL. DATE 10/04/2001 TOTAL DEPTH 1110 PERF. 1000 - 1002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARONDA (TRAVIS PEAK) 57649 650 NON-ASSOCIATED ONE WELL CNTY: RUSK
INDIGO MINERALS LLC 423834
SACHTLEBEN WELL #: 1 RRCID -> 145616 COMPL. DATE 05/05/1993 TOTAL DEPTH 7935 PERF. 7718 - 7818

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					74
11	1	N	-0-	-0-	-1	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					74
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					74
*03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					74

MARTHA ANN (TRAVIS PEAK) 57762 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. 501545
JAKUBIK WELL #: 1 RRCID -> 189420 COMPL. DATE 02/20/2002 TOTAL DEPTH 8977 PERF. 8612 - 8766

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1612	N	1546	-0-	-66	-0-	92	1	1440	2	N	13	188	1			25
							14	9									
*08	1643	N	1521	-0-	-122	-0-	92	1	1429	2	N	-0-					25
*09	1560	N	1492	-0-	-68	-0-	85	1	1342	2	N	59					84
							65	9									
*10	1550	N	1470	-0-	-80	-0-	87	1	1383	2	N	-0-					84
*11	1485	N	1485	-0-	-0-	-0-	84	1	1335	2	N	60					144
							66	9									
*12	1550	N	1439	-0-	-111	-0-	88	1	1351	2	N	-0-					144
*01	1462	N	1462	-0-	-0-	-0-	87	1	1331	2	N	40					184
							44	9									
*02	1400	N	1319	-0-	-81	-0-	80	1	1211	2	N	25	185	1			24
							28	9									
*03	1435	N	1435	-0-	-0-	-0-	91	1	1344	2	N	-0-					24

VALENCE OPERATING COMPANY 881167
COLE, WILLIAM A. WELL #: 1 RRCID -> 145144 COMPL. DATE 03/10/1993 TOTAL DEPTH 12324 PERF. 8102 - 8155

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	1	1	644	2	N	32	1	8			190
							35	9									
11	900	N	498	-0-	-402	-0-	472	2	26	9	N	24					214
12	806	N	581	-0-	-225	-0-	540	2	41	9	N	37	181	1			70
01	682	N	624	-0-	-58	-0-	570	2	54	9	N	49					119
02	600	N	600	-0-	-0-	-0-	563	2	37	9	N	34	1	8			152
*03	643	N	643	-0-	-0-	-0-	610	2	33	9	N	30					182

MARTHA JANE (PETTIT, U.) 57767 700 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC 029327
DOERGE, MARTHA JANE WELL #: 1 RRCID -> 101217 COMPL. DATE 05/20/2004 TOTAL DEPTH 7500 PERF. 7085 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINSVILLE, NE. (COTTON VALLEY 57812 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
VALENCE OPERATING COMPANY 881167
PATZAKIS WELL #: 1 RRCID -> 259382 COMPL. DATE 11/24/2010 TOTAL DEPTH 13560 PERF.11624 - 11644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CORGEY WELL #: 1R RRCID -> 259389 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 7836 - 13301

10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINSVILLE (TRAVIS PEAK) 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. 253162
FULLER WELL #: 1 RRCID -> 244141 COMPL. DATE 12/02/2008 TOTAL DEPTH 11200 PERF. 8808 - 10797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216 X	3880	-0-	-336		-0-	268	1	3599	2	Y	12	169	0			34
							13	9									
11	4080 X	3863	-0-	-217		-0-	180	1	3682	2	Y	1					35
							1	9									
12	4195 X	4195	-0-	-0-		-0-	200	1	3916	2	Y	72					107
							79	9									
01	4316 X	4316	-0-	-0-		-0-	213	1	4062	2	Y	37					144
							41	9									
02	3712 X	3712	-0-	-0-		-0-	303	1	3385	2	Y	22					166
							24	9									
*03	3983 X	3983	-0-	-0-		-0-	346	1	3608	2	Y	26					192
							29	9									

COATS, H. WELL #: 1 RRCID -> 244488 COMPL. DATE 12/31/2008 TOTAL DEPTH 11300 PERF. 8798 - 11147

10	6448 X	6082	-0-	-366		-0-	418	1	5628	2	Y	33					72
							36	9									
11	6240 X	5898	-0-	-342		-0-	274	1	5594	2	Y	27					99
							30	9									
12	6448 X	6054	-0-	-394		-0-	293	1	5722	2	Y	35					134
							39	9									
01	6355 X	6103	-0-	-252		-0-	302	1	5757	2	Y	40					174
							44	9									
02	5318 X	5318	-0-	-0-		-0-	435	1	4855	2	Y	25					199
							28	9									
03	5642 X	5616	-0-	-26		-0-	488	1	5092	2	Y	33	180	0			52
							36	9									

HUGHES WELL #: 1 RRCID -> 245282 COMPL. DATE 01/26/2009 TOTAL DEPTH 11200 PERF. 8867 - 10560

10	2170 N	1913	-0-	-257		-0-	130	1	1753	2	Y	27					67
							30	9									
11	1950 N	1835	-0-	-115		-0-	86	1	1749	2	Y	-0-					67
12	2671 N	2671	-0-	-0-		-0-	130	1	2539	2	Y	2					69
							2	9									
01	2543 N	2543	-0-	-0-		-0-	127	1	2410	2	Y	5					74
							6	9									
02	2040 N	2040	-0-	-0-		-0-	167	1	1866	2	Y	6					80
							7	9									
*03	2527 N	2527	-0-	-0-		-0-	221	1	2304	2	Y	2					82
							2	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
WEAVER WELL #: 1 RRCID -> 246650 COMPL. DATE 03/24/2009 TOTAL DEPTH 11100 PERF. 8573 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3743	-0-		-969	-0-	208	1	3528	2	Y	6					18
								7	9									
11	3859	X	3859	-0-		-0-	-0-	213	1	3639	2	Y	6					24
								7	9									
12	3720	X	3634	-0-		-86	-0-	223	1	3407	2	Y	4					28
								4	9									
01	3751	X	3533	-0-		-218	-0-	221	1	3298	2	Y	13	34	0			7
								14	9									
02	3612	X	3115	-0-		-497	-0-	191	1	2918	2	Y	5					12
								6	9									
*03	4295	X	4295	-0-		-0-	-0-	311	1	3969	2	Y	14					26
								15	9									

MOREAU WELL #: 1 RRCID -> 248238 COMPL. DATE 05/15/2009 TOTAL DEPTH 11110 PERF. 8658 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	3812	-0-		-4589	-0-	263	1	3538	2	N	10					37
								11	9									
11	8984	X	8984	-0-		-0-	-0-	416	1	8491	2	N	70					107
								77	9									
12	8091	X	7943	-0-		-148	-0-	383	1	7492	2	N	62					169
								68	9									
01	7936	X	7545	-0-		-391	-0-	375	1	7147	2	N	21					190
								23	9									
02	7672	X	6964	-0-		-708	-0-	570	1	6366	2	N	25	158	0			57
								28	9									
03	8494	X	7033	-0-		-1461	-0-	613	1	6401	2	N	17					74
								19	9									

JOHNSTON, A. L. WELL #: 1 RRCID -> 250853 COMPL. DATE 07/22/2009 TOTAL DEPTH 11105 PERF. 8706 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4694	X	4694	-0-		-0-	-0-	319	1	4284	2	N	83	183	0			87
								91	9									
11	4278	X	4278	-0-		-0-	-0-	196	1	4014	2	N	62					149
								68	9									
12	4181	X	4181	-0-		-0-	-0-	198	1	3878	2	N	95					244
								105	9									
01	3741	X	3741	-0-		-0-	-0-	185	1	3520	2	N	33	190	0			87
								36	9									
02	3143	X	3143	-0-		-0-	-0-	252	1	2816	2	N	68					155
								75	9									
*03	3409	X	3409	-0-		-0-	-0-	292	1	3052	2	N	59					214
								65	9									

WILLIS UNIT WELL #: 1 RRCID -> 255190 COMPL. DATE 01/11/2010 TOTAL DEPTH 10980 PERF. 8619 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2612	-0-		-1139	-0-	142	1	2406	2	Y	58					156
								64	9									
11	3480	X	2015	-0-		-1465	-0-	110	1	1879	2	Y	24					180
								26	9									
12	3596	X	2239	-0-		-1357	-0-	137	1	2090	2	Y	11					191
								12	9									
01	3596	X	2157	-0-		-1439	-0-	132	1	1971	2	Y	49	209	0			31
								54	9									
02	2156	X	1784	-0-		-372	-0-	108	1	1645	2	Y	28					59
								31	9									
03	2387	X	1859	-0-		-528	-0-	133	1	1693	2	Y	30					89
								33	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
ERWIN WELL #: 1 RRCID -> 255410 COMPL. DATE 02/03/2010 TOTAL DEPTH 11120 PERF. 9673 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7268	X	7268	-0-	-0-	-0-	500	1	6728	2	N	36					130
							40	9									
11	5712	X	5712	-0-	-0-	-0-	264	1	5396	2	N	47					177
							52	9									
12	5820	X	5820	-0-	-0-	-0-	282	1	5508	2	N	27	174	0			30
							30	9									
01	5783	X	5783	-0-	-0-	-0-	287	1	5472	2	N	22					52
							24	9									
02	5460	X	4892	-0-	-568	-0-	401	1	4477	2	N	13					65
							14	9									
03	6045	X	5044	-0-	-1001	-0-	436	1	4556	2	N	47					112
							52	9									

COMPTON WELL #: 1 RRCID -> 255890 COMPL. DATE 03/03/2010 TOTAL DEPTH 11100 PERF. 8629 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	18539	-0-	-247	-0-	1022	1	17351	2	Y	151					223
							166	9									
11	17940	X	17693	-0-	-247	-0-	971	1	16564	2	Y	144	194	0			173
							158	9									
12	18321	X	17630	-0-	-691	-0-	1072	1	16373	2	Y	168	201	0			140
							185	9									
01	18538	X	17302	-0-	-1236	-0-	1077	1	16081	2	Y	131	133	0			138
							144	9									
02	15736	X	14872	-0-	-864	-0-	905	1	13829	2	Y	125	193	0			70
							138	9									
03	17422	X	16215	-0-	-1207	-0-	1167	1	14910	2	Y	125					195
							138	9									

MORA WELL #: 1 RRCID -> 256408 COMPL. DATE 03/05/2010 TOTAL DEPTH 11355 PERF. 8899 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS WELL #: 1 RRCID -> 256423 COMPL. DATE 04/03/2010 TOTAL DEPTH 11510 PERF. 9030 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17794	X	14812	-0-	-2982	-0-	1016	1	13665	2	N	119	184	0			74
							131	9									
11	16740	X	13856	-0-	-2884	-0-	640	1	13073	2	N	130					204
							143	9									
12	16461	X	13583	-0-	-2878	-0-	654	1	12791	2	N	125	187	0			142
							138	9									
01	15469	X	12881	-0-	-2588	-0-	635	1	12099	2	N	134	192	0			84
							147	9									
02	13020	X	11377	-0-	-1643	-0-	923	1	10302	2	N	138					222
							152	9									
03	14415	X	11945	-0-	-2470	-0-	1032	1	10777	2	N	124	187	0			159
							136	9									

ETOCO, L.P. 255133
ANDERSON-CRUMP WELL #: 1 RRCID -> 224255 COMPL. DATE 11/03/2006 TOTAL DEPTH 10900 PERF. 8640 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ETOCO, L.P. //CONT.// 255133
GREEN, W.T. WELL #: 1 RRCID -> 226137 COMPL. DATE 12/01/2006 TOTAL DEPTH 11520 PERF. 9008 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	926	N	926	-0-	-0-	-0-	926	2			N	-0-			137
11	780	N	582	-0-	-198	-0-	582	2			N	-0-			137
12	930	N	690	-0-	-240	-0-	690	2			N	-0-			137
01	930	N	797	-0-	-133	-0-	797	2			N	-0-			137
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-			137
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			137

FOSSIL RESOURCES, INC. 278844
FULLER, FULTON WELL #: 1 RRCID -> 111129 COMPL. DATE 04/10/1984 TOTAL DEPTH 10657 PERF. 8552 - 8558

10	2480	X	351	-0-	-2129	-0-	351	2			N	-0-			296
11	5932	X	5932	-0-	-0-	-0-	5929	2	3	9	N	3			299
12	5951	X	5951	-0-	-0-	-0-	1370	1	4559	2	N	20			319
							22	9							
01	4220	X	4220	-0-	-0-	-0-	4211	2	9	9	N	8			327
02	3478	X	3478	-0-	-0-	-0-	3472	2	6	9	N	5			332
03	2480	X	-0-	-0-	-2480	-0-					N	3			335

CARDINALS GAS UNIT WELL #: 1 RRCID -> 226566 COMPL. DATE 12/16/2006 TOTAL DEPTH 11059 PERF. 8891 - 10992

10	DLQ G-10		-0-	-0-	-0-	-0-					N	13			142
11	DLQ G-10		-0-	-0-	-0-	-0-					N	23			165
12	DLQ G-10		38	-0-	38	38	6	2	32	9	N	29			194
01	38	N	-0-	-0-	-38	-0-					N	23			217
02	0	N	-0-	-0-	-0-	-0-					N	3			220
03	0	N	-0-	-0-	-0-	-0-					N	10			230

TIGERS GAS UNIT WELL #: 1 RRCID -> 230582 COMPL. DATE 05/02/2007 TOTAL DEPTH 11250 PERF. 8981 - 10920

10	3827	X	3827	-0-	-0-	-0-	131	1	3682	2	N	13			152
							14	9							
11	4620	X	2584	-0-	-2036	-0-	75	1	2507	2	N	2			154
							2	9							
12	4774	X	3193	-0-	-1581	-0-	85	1	3102	2	N	5			159
							6	9							
01	4774	X	3186	-0-	-1588	-0-	117	1	3068	2	N	1			160
							1	9							
02	DLQ G-10		2460	-0-	2460	2460	69	1	2365	2	N	24			184
							26	9							
03	DLQ G-10		3818	-0-	3818	6278	125	1	3676	2	N	15			199
							17	9							

CARDINALS GAS UNIT WELL #: 2 RRCID -> 230583 COMPL. DATE 02/08/2007 TOTAL DEPTH 11231 PERF. 9046 - 11054

10	DLQ G-10		3392	-0-	3392	11224	116	1	3272	2	N	4			124
							4	9							
11	DLQ G-10		2961	-0-	2961	14185	85	1	2873	2	N	3			127
							3	9							
12	DLQ G-10		2986	-0-	2986	17171	80	1	2897	2	N	8			135
							9	9							
01	20372	X	3201	-0-	-17171	-0-	117	1	3080	2	N	4			139
							4	9							
02	2459	X	2459	-0-	-0-	-0-	69	1	2373	2	N	15			154
							17	9							
03	3379	X	1392	-0-	-1987	-0-	45	1	1347	2	N	-0-			154

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
CARDINALS GAS UNIT WELL #: 3 RRCID -> 235667 COMPL. DATE 08/05/2007 TOTAL DEPTH 11250 PERF. 8969 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11197	-0-	11197	33885	385	1	10794	2	N	16	190	1			48
							18	9									
11	44463	X	10578	-0-	-33885	-0-	304	1	10264	2	N	9					57
							10	9									
12	10358	X	10358	-0-	-0-	-0-	276	1	10075	2	N	6					63
							7	9									
01	11749	X	10729	-0-	-1020	-0-	392	1	10274	2	N	57					120
							63	9									
02	10220	X	9373	-0-	-847	-0-	261	1	9069	2	N	39					159
							43	9									
03	11191	X	10504	-0-	-687	-0-	343	1	10109	2	N	47	184	1			22
							52	9									

DODGERS GAS UNIT WELL #: 1 RRCID -> 243120 COMPL. DATE 05/12/2008 TOTAL DEPTH 11250 PERF. 8830 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4598	-0-	4598	16637	158	1	4437	2	N	3					48
							3	9									
11	19751	X	3114	-0-	-16637	-0-	90	1	3024	2	N	-0-					48
12	3237	X	3237	-0-	-0-	-0-	85	1	3119	2	N	30					78
							33	9									
01	5255	X	5255	-0-	-0-	-0-	192	1	5053	2	N	9					87
							10	9									
02	4340	X	2957	-0-	-1383	-0-	83	1	2874	2	N	-0-					87
03	4588	X	3769	-0-	-819	-0-	124	1	3645	2	N	-0-					87

YANKEES GAS UNIT WELL #: 1 RRCID -> 249627 COMPL. DATE 04/22/2009 TOTAL DEPTH 10296 PERF. 8724 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10815	-0-	10815	33489	372	1	10434	2	N	8					172
							9	9									
11	43558	X	10069	-0-	-33489	-0-	290	1	9760	2	N	17					189
							19	9									
12	9783	X	9783	-0-	-0-	-0-	260	1	9484	2	N	35					224
							39	9									
01	11842	X	10078	-0-	-1764	-0-	368	1	9664	2	N	42					266
							46	9									
02	10108	X	8762	-0-	-1346	-0-	244	1	8451	2	N	61	195	1			132
							67	9									
03	10819	X	9853	-0-	-966	-0-	323	1	9516	2	N	13					145
							14	9									

CARDINALS GAS UNIT WELL #: 6 RRCID -> 251131 COMPL. DATE 05/06/2008 TOTAL DEPTH 11344 PERF. 8614 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3140	-0-	3140	9451	107	1	3011	2	N	20	190	1			25
							22	9									
11	11602	X	2151	-0-	-9451	-0-	62	1	2089	2	N	-0-					25
12	1894	X	1894	-0-	-0-	-0-	50	1	1844	2	N	-0-					25
01	5190	X	5190	-0-	-0-	-0-	188	1	4930	2	N	65					90
							72	9									
02	3388	X	3388	-0-	-0-	-0-	94	1	3283	2	N	10					100
							11	9									
03	2635	X	2453	-0-	-182	-0-	80	1	2373	2	N	-0-					100

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
CARDINALS GAS UNIT WELL #: 5 RRCID -> 251132 COMPL. DATE 04/10/2008 TOTAL DEPTH 11350 PERF. 8958 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5275	-0-	5275	17476	180	1	5049	2	N	42					204
							46	9									
11	22011	X	4535	-0-	-17476	-0-	130	1	4358	2	N	43	192	1			55
							47	9									
12	4752	X	4752	-0-	-0-	-0-	126	1	4587	2	N	35					90
							39	9									
01	6541	X	4622	-0-	-1919	-0-	168	1	4430	2	N	22					112
							24	9									
02	5292	X	3955	-0-	-1337	-0-	110	1	3823	2	N	20					132
							22	9									
03	5270	X	4264	-0-	-1006	-0-	140	1	4124	2	N	-0-					132

BRAVES GAS UNIT WELL #: 1 RRCID -> 252276 COMPL. DATE 08/18/2009 TOTAL DEPTH 10650 PERF. 8343 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		21782	-0-	21782	69660	750	1	21015	2	N	15					135
							17	9									
11	88944	X	19284	-0-	-69660	-0-	556	1	18700	2	N	25					160
							28	9									
12	17921	X	17921	-0-	-0-	-0-	477	1	17425	2	N	17					177
							19	9									
01	24831	X	16992	-0-	-7839	-0-	623	1	16361	2	N	7					184
							8	9									
02	20972	X	14106	-0-	-6866	-0-	394	1	13684	2	N	25					209
							28	9									
03	21793	X	14944	-0-	-6849	-0-	490	1	14445	2	N	8					217
							9	9									

ASTROS GAS UNIT WELL #: 1 RRCID -> 253821 COMPL. DATE 06/10/2008 TOTAL DEPTH 11053 PERF. 8949 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5294	-0-	5294	16517	182	1	5103	2	N	8					110
							9	9									
11	21357	X	4840	-0-	-16517	-0-	139	1	4693	2	N	7					117
							8	9									
12	4402	X	4402	-0-	-0-	-0-	117	1	4277	2	N	7					124
							8	9									
01	5859	X	4863	-0-	-996	-0-	177	1	4650	2	N	33					157
							36	9									
02	5012	X	4331	-0-	-681	-0-	121	1	4190	2	N	18					175
							20	9									
03	5301	X	5056	-0-	-245	-0-	166	1	4888	2	N	2					177
							2	9									

TIGERS GAS UNIT WELL #: 3 RRCID -> 254056 COMPL. DATE 11/24/2008 TOTAL DEPTH 12725 PERF. 8670 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					172
11	30	N	-0-	-0-	-30	-0-					N	-0-					172
12	31	N	-0-	-0-	-31	-0-					N	-0-					172
01	78	N	78	-0-	-0-	-0-	2	1	76	2	N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
RANGERS GAS UNIT WELL #: 1 RRCID -> 254588 COMPL. DATE 06/05/2009 TOTAL DEPTH 10450 PERF. 8525 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9567	-0-		9567	29683	329	1	9213	2	N	23					95
								25	9									
11	38708	X	9025	-0-		-29683	-0-	259	1	8740	2	N	24					119
								26	9									
12	8689	X	8689	-0-		-0-	-0-	231	1	8424	2	N	31					150
								34	9									
01	9951	X	8994	-0-		-957	-0-	329	1	8635	2	N	27					177
								30	9									
02	8876	X	7758	-0-		-1118	-0-	217	1	7521	2	N	18					195
								20	9									
03	9579	X	8733	-0-		-846	-0-	285	1	8420	2	N	25					220
								28	9									

METS GAS UNIT WELL #: 1 RRCID -> 254594 COMPL. DATE 05/02/2009 TOTAL DEPTH 10600 PERF.10060 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13596	-0-		13596	47371	468	1	13125	2	N	3					122
								3	9									
11	60843	X	13472	-0-		-47371	-0-	388	1	13082	2	N	2					124
								2	9									
12	12816	X	12816	-0-		-0-	-0-	341	1	12452	2	N	21					145
								23	9									
01	16740	X	9130	-0-		-7610	-0-	334	1	8764	2	N	29					174
								32	9									
02	14392	X	12058	-0-		-2334	-0-	337	1	11698	2	N	21					195
								23	9									
03	13919	X	10033	-0-		-3886	-0-	328	1	9695	2	N	9					204
								10	9									

RED SOX GAS UNIT WELL #: 1 RRCID -> 254711 COMPL. DATE 05/06/2009 TOTAL DEPTH 11005 PERF. 9453 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8636	-0-		8636	27529	296	1	8290	2	N	45	187	1			77
								50	9									
11	35550	X	8021	-0-		-27529	-0-	230	1	7738	2	N	48					125
								53	9									
12	7724	X	7724	-0-		-0-	-0-	206	1	7514	2	N	4					129
								4	9									
01	9858	X	7830	-0-		-2028	-0-	286	1	7500	2	N	40					169
								44	9									
02	8204	X	6667	-0-		-1537	-0-	185	1	6426	2	N	51					220
								56	9									
03	8649	X	7210	-0-		-1439	-0-	236	1	6961	2	N	12	168	1			64
								13	9									

CUBS GAS UNIT WELL #: 1 RRCID -> 257520 COMPL. DATE 06/11/2010 TOTAL DEPTH 10425 PERF. 9746 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4354	-0-		4354	18684	147	1	4122	2	N	77					219
								85	9									
11	23116	X	4432	-0-		-18684	-0-	126	1	4249	2	N	52					271
								57	9									
12	3722	X	3722	-0-		-0-	-0-	98	1	3568	2	N	51	190	1			132
								56	9									
01	9548	X	4664	-0-		-4884	-0-	170	1	4447	2	N	43					175
								47	9									
02	4452	X	3532	-0-		-920	-0-	96	1	3323	2	N	103	154	1			124
								113	9									
03	4588	X	3957	-0-		-631	-0-	128	1	3778	2	N	46					170
								51	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PETROHAWK OPERATING COMPANY 660146
MARTIN WELL #: 1 RRCID -> 225900 COMPL. DATE 09/05/2006 TOTAL DEPTH 10814 PERF. 8641 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	-0-	-0-	-3069	-0-					Y	-0-					27
11	2790	X	-0-	-0-	-2790	-0-					Y	-0-					27
12	1829	X	-0-	-0-	-1829	-0-					Y	-0-					27
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27

PARMER WELL #: 1 RRCID -> 234405 COMPL. DATE 06/16/2007 TOTAL DEPTH 10910 PERF. 8882 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7122	-0-	-752	-0-	762	1	6360	2	N	-0-					177
11	7380	X	5115	-0-	-2265	-0-	680	1	4435	2	N	-0-					177
12	7840	X	7840	-0-	-0-	-0-	746	1	7094	2	N	-0-					177
01	7657	X	6431	-0-	-1226	-0-	772	1	5642	2	N	15					192
							17	9									
02	6916	X	4733	-0-	-2183	-0-	578	1	4155	2	N	-0-					192
*03	8403	X	8403	-0-	-0-	-0-	772	1	7597	2	N	31					223
							34	9									

SAMSON LONE STAR, LLC 744737
HERRERA, MANUEL WELL #: 1 RRCID -> 100731 COMPL. DATE 03/27/1982 TOTAL DEPTH 13587 PERF. 8980 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HERRERA, MANUEL WELL #: 2 RRCID -> 215559 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 8786 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4612	X	4612	-0-	-0-	-0-	326	1	4286	2	Y	-0-					2
11	4290	X	4207	-0-	-83	-0-	301	1	3904	2	Y	2					4
							2	9									
12	4516	X	4516	-0-	-0-	-0-	323	1	4183	2	Y	9					13
							10	9									
01	4433	X	4372	-0-	-61	-0-	313	1	4047	2	Y	11	13	1			11
							12	9									
02	4228	X	4004	-0-	-224	-0-	291	1	3700	2	Y	12	20	1			3
							13	9									
03	4619	X	4282	-0-	-337	-0-	338	1	3933	2	Y	10					13
							11	9									

HERRERA, MANUEL WELL #: 3 RRCID -> 218022 COMPL. DATE N/A TOTAL DEPTH 11460 PERF. 9062 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2825	-0-	-833	-0-	200	1	2625	2	Y	-0-					2
11	3540	X	2906	-0-	-634	-0-	208	1	2696	2	Y	2					4
							2	9									
12	3627	X	2076	-0-	-1551	-0-	148	1	1920	2	Y	7					11
							8	9									
01	3503	X	1278	-0-	-2225	-0-	91	1	1179	2	Y	7	10	1			8
							8	9									
02	2800	X	1312	-0-	-1488	-0-	95	1	1211	2	Y	5	12	1			1
							6	9									
03	3007	X	1292	-0-	-1715	-0-	102	1	1189	2	Y	1					2
							1	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 4 RRCID -> 222246 COMPL. DATE N/A TOTAL DEPTH 10556 PERF. 8678 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4206	-0-	-289	-0-	297	1	3909	2	Y	-0-					2
11	4620	X	3936	-0-	-684	-0-	282	1	3651	2	Y	3					5
							3	9									
12	4774	X	3792	-0-	-982	-0-	271	1	3511	2	Y	9					14
							10	9									
01	4774	X	4001	-0-	-773	-0-	286	1	3704	2	Y	10	13	1			11
							11	9									
02	4065	X	4065	-0-	-0-	-0-	295	1	3751	2	Y	17	24	1			4
							19	9									
*03	4546	X	4546	-0-	-0-	-0-	359	1	4167	2	Y	18					22
							20	9									

HERRERA, MANUEL WELL #: 5 RRCID -> 222663 COMPL. DATE N/A TOTAL DEPTH 10810 PERF. 9117 - 10484

10	3667	X	3667	-0-	-0-	-0-	258	1	3397	2	Y	11					31
							12	9									
11	3300	X	2948	-0-	-352	-0-	211	1	2729	2	Y	7					38
							8	9									
12	3410	X	2596	-0-	-814	-0-	185	1	2401	2	Y	9					47
							10	9									
01	3410	X	2645	-0-	-765	-0-	189	1	2448	2	Y	7					54
							8	9									
02	3584	X	2276	-0-	-1308	-0-	163	1	2072	2	Y	37					91
							41	9									
03	3658	X	2211	-0-	-1447	-0-	175	1	2034	2	Y	2					93
							2	9									

HERRERA, MANUEL WELL #: 6 RRCID -> 222666 COMPL. DATE N/A TOTAL DEPTH 11409 PERF. 9018 - 10640

10	4495	X	3760	-0-	-735	-0-	265	1	3488	2	Y	6					17
							7	9									
11	4350	X	3367	-0-	-983	-0-	241	1	3122	2	Y	4					21
							4	9									
12	4433	X	3387	-0-	-1046	-0-	242	1	3136	2	Y	8					29
							9	9									
01	4433	X	3294	-0-	-1139	-0-	236	1	3051	2	Y	6					35
							7	9									
02	3892	X	3098	-0-	-794	-0-	223	1	2834	2	Y	37					72
							41	9									
03	3751	X	3256	-0-	-495	-0-	257	1	2990	2	Y	8					80
							9	9									

HERRERA, MANUEL WELL #: 7 RRCID -> 224453 COMPL. DATE N/A TOTAL DEPTH 10715 PERF. 8933 - 10204

10	3918	X	3918	-0-	-0-	-0-	277	1	3639	2	Y	2					4
							2	9									
11	3629	X	3629	-0-	-0-	-0-	260	1	3368	2	Y	1					5
							1	9									
12	3689	X	3629	-0-	-60	-0-	260	1	3365	2	Y	4					9
							4	9									
01	3703	X	3703	-0-	-0-	-0-	265	1	3428	2	Y	9					18
							10	9									
02	3668	X	3380	-0-	-288	-0-	246	1	3127	2	Y	6	15	1			9
							7	9									
03	3906	X	3593	-0-	-313	-0-	285	1	3307	2	Y	1					10
							1	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SPARKS, CECIL GU 1 WELL #: 1 RRCID -> 228328 COMPL. DATE N/A TOTAL DEPTH 10693 PERF. 8902 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1879	N	1879	-0-		-0-	-0-	132	1 6 9	1741	2	Y	5					9
11	1786	N	1786	-0-		-0-	-0-	127	1 11 9	1648	2	Y	10	16	1			3
12	1885	N	1885	-0-		-0-	-0-	135	1 6 9	1744	2	Y	5					8
01	1848	N	1848	-0-		-0-	-0-	132	1 4 9	1712	2	Y	4	9	1			3
02	1680	N	1645	-0-		-35	-0-	120	1 4 9	1521	2	Y	4					7
03	1891	N	1763	-0-		-128	-0-	139	1 4 9	1620	2	Y	4					11

HERRERA, MANUEL WELL #: 8 RRCID -> 228893 COMPL. DATE N/A TOTAL DEPTH 10359 PERF. 8714 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3851	X	3851	-0-		-0-	-0-	272	1 1 9	3578	2	Y	1					11
11	3747	X	3747	-0-		-0-	-0-	267	1 15 9	3465	2	Y	14	21	1			4
12	2914	X	2837	-0-		-77	-0-	203	1	2634	2	Y	-0-					4
01	3115	X	3115	-0-		-0-	-0-	222	1 19 9	2874	2	Y	17					21
02	3388	X	2817	-0-		-571	-0-	205	1 6 9	2606	2	Y	5					26
03	3751	X	3268	-0-		-483	-0-	259	1 2 9	3007	2	Y	2					28

HERRERA, MANUEL WELL #: 9 RRCID -> 229232 COMPL. DATE N/A TOTAL DEPTH 10395 PERF. 8618 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5388	-0-		-161	-0-	381	1 1 9	5006	2	Y	1					14
11	5460	X	5269	-0-		-191	-0-	376	1 15 9	4878	2	Y	14	24	1			4
12	5642	X	5248	-0-		-394	-0-	376	1	4872	2	Y	-0-					4
01	5642	X	5263	-0-		-379	-0-	376	1 19 9	4868	2	Y	17					21
02	4928	X	4752	-0-		-176	-0-	346	1 6 9	4400	2	Y	5					26
03	5456	X	5090	-0-		-366	-0-	403	1 2 9	4685	2	Y	2					28

HERRERA, MANUEL WELL #: 11 RRCID -> 231666 COMPL. DATE N/A TOTAL DEPTH 10427 PERF. 8860 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2385	-0-		-157	-0-	168	1 4 9	2213	2	Y	4					18
11	2400	N	2387	-0-		-13	-0-	171	1 7 9	2209	2	Y	6					24
12	2511	N	2360	-0-		-151	-0-	169	1 4 9	2187	2	Y	4					28
01	2571	N	2571	-0-		-0-	-0-	184	1 6 9	2381	2	Y	5	23	1			10
02	2327	N	2327	-0-		-0-	-0-	169	1 8 9	2150	2	Y	7					17
*03	2379	N	2379	-0-		-0-	-0-	188	1 9 9	2182	2	Y	8					25

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 10 RRCID -> 231675 COMPL. DATE N/A TOTAL DEPTH 10655 PERF. 8816 - 10652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	571	-0-	-142	-0-	40	1	530	2	Y	1					6
							1	9									
11	690	X	499	-0-	-191	-0-	36	1	463	2	Y	-0-					6
12	682	X	427	-0-	-255	-0-	31	1	396	2	Y	-0-					6
01	558	X	471	-0-	-87	-0-	34	1	437	2	Y	-0-	5	1			1
02	476	N	373	-0-	-103	-0-	27	1	346	2	Y	-0-					1
03	434	N	370	-0-	-64	-0-	29	1	339	2	Y	2					3
							2	9									

SPARKS, CECIL GU 1 WELL #: 3 RRCID -> 232927 COMPL. DATE 09/25/2007 TOTAL DEPTH 10574 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FULLER SALT WATER DISPOSAL WELL #: 1 RRCID -> 233802 COMPL. DATE 02/07/2008 TOTAL DEPTH 5240 PERF. 4746 - 4830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRERA, MANUEL WELL #: 14 RRCID -> 234166 COMPL. DATE N/A TOTAL DEPTH 10505 PERF. 8723 - 10089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3355	-0-	-55	-0-	237	1	3114	2	Y	4					28
							4	9									
11	3300	X	2891	-0-	-409	-0-	205	1	2661	2	Y	23	45	1			6
							25	9									
12	3410	X	2845	-0-	-565	-0-	204	1	2641	2	Y	-0-					6
01	3410	X	2817	-0-	-593	-0-	201	1	2597	2	Y	17					23
							19	9									
02	3024	X	2555	-0-	-469	-0-	186	1	2363	2	Y	5					28
							6	9									
03	3348	X	2877	-0-	-471	-0-	228	1	2646	2	Y	3					31
							3	9									

SPARKS, CECIL GU 1 WELL #: 7 RRCID -> 234271 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 8857 - 10626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4221	-0-	-212	-0-	298	1	3917	2	Y	5					19
							6	9									
11	4290	X	4090	-0-	-200	-0-	293	1	3796	2	Y	1					20
							1	9									
12	4433	X	4053	-0-	-380	-0-	290	1	3760	2	Y	3					23
							3	9									
01	4433	X	4232	-0-	-201	-0-	303	1	3914	2	Y	14					37
							15	9									
02	3836	X	3350	-0-	-486	-0-	244	1	3104	2	Y	2	31	1			8
							2	9									
03	4216	X	3454	-0-	-762	-0-	273	1	3169	2	Y	11					19
							12	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SPARKS, CECIL GU 1 WELL #: 5 RRCID -> 234673 COMPL. DATE N/A TOTAL DEPTH 10770 PERF. 8786 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5907	-0-		-45	-0-	417	1 6 9	5484	2	Y	5					12
11	5880	X	5680	-0-		-200	-0-	406	1 11 9	5263	2	Y	10	19	1			3
12	6076	X	5764	-0-		-312	-0-	412	1 12 9	5340	2	Y	11					14
01	6076	X	5557	-0-		-519	-0-	398	1 11 9	5148	2	Y	10	17	1			7
02	5348	X	4974	-0-		-374	-0-	362	1 13 9	4599	2	Y	12					19
03	5921	X	5475	-0-		-446	-0-	433	1 13 9	5029	2	Y	12					31

HERRERA, MANUEL WELL #: 12 RRCID -> 235746 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9005 - 10503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3356	-0-		-147	-0-	237	1 1 9	3118	2	Y	1					2
11	3390	X	3249	-0-		-141	-0-	233	1 2 9	3014	2	Y	2					4
12	3503	X	3302	-0-		-201	-0-	236	1 10 9	3056	2	Y	9					13
01	3472	X	3294	-0-		-178	-0-	236	1 11 9	3047	2	Y	10	12	1			11
02	3024	X	2919	-0-		-105	-0-	212	1 4 9	2703	2	Y	4	14	1			1
03	3348	X	3136	-0-		-212	-0-	248	1 9 9	2879	2	Y	8					9

SPARKS, CECIL GU 1 WELL #: 4 RRCID -> 236139 COMPL. DATE N/A TOTAL DEPTH 10460 PERF. 8634 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2638	-0-		-214	-0-	186	1 7 9	2445	2	Y	6					19
11	2670	X	2370	-0-		-300	-0-	169	1 7 9	2194	2	Y	6	23	1			2
12	2697	N	2183	-0-		-514	-0-	156	1 4 9	2023	2	Y	4					6
01	2635	N	2348	-0-		-287	-0-	168	1 9 9	2171	2	Y	8	9	1			5
02	2212	N	2039	-0-		-173	-0-	148	1 4 9	1887	2	Y	4					9
*03	2354	N	2354	-0-		-0-	-0-	186	1 2 9	2166	2	Y	2					11

SPARKS, CECIL GU 1 WELL #: 6 RRCID -> 236141 COMPL. DATE N/A TOTAL DEPTH 10452 PERF. 8744 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2989	-0-		-49	-0-	211	1 8 9	2770	2	Y	7					16
11	2910	X	2667	-0-		-243	-0-	191	1 7 9	2469	2	Y	6	20	1			2
12	2945	X	1969	-0-		-976	-0-	140	1 14 9	1815	2	Y	13					15
01	2976	X	1795	-0-		-1181	-0-	128	1 12 9	1655	2	Y	11	19	1			7
02	2688	X	1860	-0-		-828	-0-	135	1 3 9	1722	2	Y	3					10
03	2976	X	2215	-0-		-761	-0-	175	1 2 9	2038	2	Y	2					12

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SPARKS, CECIL GU 1 WELL #: 8 RRCID -> 237086 COMPL. DATE N/A TOTAL DEPTH 10694 PERF. 8954 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5296	-0-	-439	-0-	374	1	4914	2	Y	7					18
							8	9									
11	5400	X	4995	-0-	-405	-0-	358	1	4636	2	Y	1					19
							1	9									
12	5580	X	5004	-0-	-576	-0-	359	1	4642	2	Y	3					22
							3	9									
01	5580	X	5046	-0-	-534	-0-	358	1	4638	2	Y	45					67
							50	9									
02	4788	X	4466	-0-	-322	-0-	325	1	4133	2	Y	7	56	1			18
							8	9									
03	5301	X	4764	-0-	-537	-0-	377	1	4380	2	Y	6					24
							7	9									

SPARKS, CECIL GU 1 WELL #: 9 RRCID -> 238055 COMPL. DATE N/A TOTAL DEPTH 10635 PERF. 8696 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4434	-0-	-588	-0-	313	1	4108	2	Y	12					38
							13	9									
11	4860	X	4176	-0-	-684	-0-	298	1	3858	2	Y	18					56
							20	9									
12	5022	X	4181	-0-	-841	-0-	299	1	3867	2	Y	14					70
							15	9									
01	4929	X	3891	-0-	-1038	-0-	278	1	3602	2	Y	10	57	1			23
							11	9									
02	4368	X	3869	-0-	-499	-0-	281	1	3579	2	Y	8					31
							9	9									
03	4433	X	4099	-0-	-334	-0-	324	1	3767	2	Y	7					38
							8	9									

HERRERA, MANUEL WELL #: 16 RRCID -> 238143 COMPL. DATE 03/06/2008 TOTAL DEPTH 10688 PERF. 8915 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRERA, MANUEL WELL #: 18 RRCID -> 239110 COMPL. DATE 06/21/2008 TOTAL DEPTH 10616 PERF. 8996 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRERA, MANUEL WELL #: 15 RRCID -> 244829 COMPL. DATE N/A TOTAL DEPTH 10434 PERF. 8792 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4686	-0-	-212	-0-	331	1	4354	2	Y	1					2
							1	9									
11	4740	X	4483	-0-	-257	-0-	321	1	4155	2	Y	6					8
							7	9									
12	4898	X	4547	-0-	-351	-0-	325	1	4211	2	Y	10					18
							11	9									
01	4898	X	4528	-0-	-370	-0-	324	1	4193	2	Y	10	17	1			11
							11	9									
02	4284	X	3994	-0-	-290	-0-	291	1	3699	2	Y	4	14	1			1
							4	9									
03	4681	X	4459	-0-	-222	-0-	352	1	4095	2	Y	11					12
							12	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GRACE GU 1 WELL #: 1 RRCID -> 245648 COMPL. DATE 02/01/2009 TOTAL DEPTH 10510 PERF. 8599 - 10187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANDY GU 1 WELL #: 1 RRCID -> 246245 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 8623 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7826	-0-	-79	-0-	553 8	1 9	7265	2	N	7					66
11	7590	X	6180	-0-	-1410	-0-	442 7	1 9	5731	2	N	6					72
12	7843	X	7356	-0-	-487	-0-	523 59	1 9	6774	2	N	54	102	1			24
01	7843	X	6918	-0-	-925	-0-	495 19	1 9	6404	2	N	17					41
02	7056	X	6628	-0-	-428	-0-	482 14	1 9	6132	2	N	13					54
03	7812	X	7131	-0-	-681	-0-	564 17	1 9	6550	2	N	15					69

HOMER GU 1 WELL #: 1 RRCID -> 248495 COMPL. DATE 02/10/2009 TOTAL DEPTH 10523 PERF. 8632 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPIE GU 1 WELL #: 1 RRCID -> 250738 COMPL. DATE 07/27/2009 TOTAL DEPTH 10656 PERF. 9271 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1482	N	1482	-0-	-0-	-0-	105	1	1377	2	N	-0-					52
11	1469	N	1469	-0-	-0-	-0-	105	1	1364	2	N	-0-					52
12	1519	N	1449	-0-	-70	-0-	104	1	1345	2	N	-0-					52
01	1537	N	1537	-0-	-0-	-0-	110	1	1427	2	N	-0-					52
02	1461	N	1461	-0-	-0-	-0-	106	1	1355	2	N	-0-					52
*03	1486	N	1486	-0-	-0-	-0-	118	1	1368	2	N	-0-					52

B. FIFE GU 1 WELL #: 1 RRCID -> 250743 COMPL. DATE 08/04/2009 TOTAL DEPTH 10590 PERF. 8670 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE GU 1 WELL #: 1 RRCID -> 250878 COMPL. DATE 07/28/2009 TOTAL DEPTH 10595 PERF. 8604 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
THELMA LOU GU 1 WELL #: 1 RRCID -> 254409 COMPL. DATE N/A TOTAL DEPTH 11265 PERF. 8829 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23591	X	22353	-0-	-1238	-0-	1577 53	1 9	20723	2	N	48					107
11	22770	X	21095	-0-	-1675	-0-	1507 59	1 9	19529	2	N	54	112	1			49
12	23529	X	21745	-0-	-1784	-0-	1556 50	1 9	20139	2	N	45	66	1			28
01	23529	X	21328	-0-	-2201	-0-	1527 48	1 9	19753	2	N	44					72
02	20552	X	18905	-0-	-1647	-0-	1375 33	1 9	17497	2	N	30	83	1			19
03	22351	X	20468	-0-	-1883	-0-	1618 47	1 9	18803	2	N	43					62

ANDY GU 1 WELL #: 10 RRCID -> 254727 COMPL. DATE 12/14/2009 TOTAL DEPTH 11027 PERF. 8664 - 10648

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOMER GU 1 WELL #: 1 RRCID -> 254734 COMPL. DATE 12/07/2009 TOTAL DEPTH 10590 PERF. 8632 - 10496

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOBER GU 1 WELL #: 1 RRCID -> 254738 COMPL. DATE 09/28/2009 TOTAL DEPTH 11777 PERF. N/A

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE GU 1 WELL #: 8 RRCID -> 255089 COMPL. DATE 01/11/2010 TOTAL DEPTH 10661 PERF. 8562 - 10564

10	4464	X	4313	-0-	-151	-0-	304 11	1 9	3998	2	N	10					37
11	4320	X	4192	-0-	-128	-0-	300 11	1 9	3881	2	N	10					47
12	4464	X	4193	-0-	-271	-0-	300 11	1 9	3882	2	N	10					57
01	4464	X	3957	-0-	-507	-0-	283 13	1 9	3661	2	N	12					69
02	3976	X	3233	-0-	-743	-0-	235 11	1 9	2987	2	N	10					79
03	4340	X	3625	-0-	-715	-0-	286 11	1 9	3328	2	N	10					89

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HOMER GU 1 WELL #: 2 RRCID -> 255956 COMPL. DATE 02/22/2010 TOTAL DEPTH 10417 PERF. 8580 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONERRA RESOURCES CORPORATION 801643
PAINTED HORSE WELL #: 1 RRCID -> 225331 COMPL. DATE 10/29/2005 TOTAL DEPTH 7642 PERF. 9497 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2935	X	2935	-0-	-0-	-0-	201 24	1 9	2710	2	N	22					161
11	3475	X	3475	-0-	-0-	-0-	261 42	1 9	3172	2	N	38	177	1			22
12	3460	X	3460	-0-	-0-	-0-	230 57	1 9	3173	2	N	52					74
01	3357	X	3357	-0-	-0-	-0-	246 56	1 9	3055	2	N	51					125
02	3188	X	3188	-0-	-0-	-0-	241 22	1 9	2925	2	N	20					145
*03	3595	X	3595	-0-	-0-	-0-	208 52	1 9	3335	2	N	47					192

TANDAKEE WELL #: 1 RRCID -> 228046 COMPL. DATE 04/23/2007 TOTAL DEPTH 10870 PERF. 8894 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4505	-0-	-765	-0-	309 30	1 9	4166	2	N	27					81
11	4830	X	4530	-0-	-300	-0-	342 39	1 9	4149	2	N	35					116
12	4548	X	4548	-0-	-0-	-0-	306 12	1 9	4230	2	N	11					127
01	4495	X	4359	-0-	-136	-0-	317 103	1 9	3939	2	N	94					221
02	DLQ G-10		4138	-0-	4138	4138	314 17	1 9	3807	2	N	15	176	1			60
*03	8811	X	4673	-0-	-4138	-0-	272 39	1 9	4362	2	N	35					95

AMALADEROS BASIN WELL #: 1 RRCID -> 228090 COMPL. DATE 11/23/2007 TOTAL DEPTH 10960 PERF. 9102 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2426	N	2426	-0-	-0-	-0-	166 24	1 9	2236	2	N	22					104
11	2270	N	2270	-0-	-0-	-0-	172 14	1 9	2084	2	N	13					117
12	2109	N	2109	-0-	-0-	-0-	143	1	1966	2	N	-0-					117
01	2106	N	2106	-0-	-0-	-0-	156 9	1 9	1941	2	N	8					125
02	2305	N	2305	-0-	-0-	-0-	176	1	2129	2	N	-0-					125
*03	2516	N	2516	-0-	-0-	-0-	147 30	1 9	2339	2	N	27					152

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
HENDERSON WELL #: 1 RRCID -> 242882 COMPL. DATE 09/11/2008 TOTAL DEPTH 10618 PERF. 8970 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3862	-0-	-385	-0-	266	1	3583	2	N	12					82
							13	9									
11	3930	X	3715	-0-	-215	-0-	282	1	3420	2	N	12					94
							13	9									
12	4061	X	3851	-0-	-210	-0-	260	1	3582	2	N	8					102
							9	9									
01	4061	X	3689	-0-	-372	-0-	274	1	3406	2	N	8					110
							9	9									
02	DLQ G-10		3558	-0-	3558	3558	270	1	3280	2	N	7					117
							8	9									
*03	7527	X	3969	-0-	-3558	-0-	231	1	3707	2	N	28					145
							31	9									

SUN DANCER WELL #: 1 RRCID -> 258789 COMPL. DATE 06/03/2011 TOTAL DEPTH 11355 PERF.10068 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	X	487	-0-	-0-	-0-	16	1	462	2	N	8					28
							9	9									
11	353	X	353	-0-	-0-	-0-	12	1	341	2	N	-0-					28
12	475	X	475	-0-	-0-	-0-	16	1	453	2	N	5					33
							6	9									
01	579	X	579	-0-	-0-	-0-	20	1	559	2	N	-0-					33
02	DLQ G-10		362	-0-	362	362	13	1	349	2	N	-0-					33
*03	765	N	403	-0-	-362	-0-	13	1	384	2	N	5					38
							6	9									

SOUTHWESTERN ENERGY PROD. CO. 806668
TIMBERSTAR WELL #: 1 RRCID -> 232169 COMPL. DATE 07/04/2007 TOTAL DEPTH 11101 PERF. 8528 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5010	-0-	-1686	-0-	4843	2	159	3	Y	7					95
							8	9									
11	5490	X	4462	-0-	-1028	-0-	4314	2	145	3	Y	3					98
							3	9									
12	5673	X	4318	-0-	-1355	-0-	4174	2	140	3	Y	4	56	1			46
							4	9									
01	5673	X	4596	-0-	-1077	-0-	4426	2	153	3	Y	15					61
							17	9									
02	4592	X	4359	-0-	-233	-0-	4181	2	168	3	Y	9					70
							10	9									
03	5022	X	4386	-0-	-636	-0-	4214	2	166	3	Y	5					75
							6	9									

TIMBERSTAR 58 WELL #: 1 RRCID -> 232539 COMPL. DATE 10/16/2007 TOTAL DEPTH 11077 PERF. 8733 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5513	-0-	-1245	-0-	5327	2	175	3	Y	10					120
							11	9									
11	6240	X	5179	-0-	-1061	-0-	5005	2	168	3	Y	5					125
							6	9									
12	6293	X	4903	-0-	-1390	-0-	4733	2	159	3	Y	10	72	1			63
							11	9									
01	5983	X	5026	-0-	-957	-0-	4845	2	168	3	Y	12					75
							13	9									
02	5208	X	4552	-0-	-656	-0-	4366	2	175	3	Y	10					85
							11	9									
03	5518	X	4694	-0-	-824	-0-	4511	2	177	3	Y	5					90
							6	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
TIMBERSTAR-MILLS WELL #: 5741 RRCID -> 232766 COMPL. DATE 09/07/2007 TOTAL DEPTH 10950 PERF. 8416 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	913	-0-	-358	-0-	876	2	29	3	Y	7					35
							8	9									
11	1230	X	778	-0-	-452	-0-	753	2	25	3	Y	-0-					35
12	1054	X	810	-0-	-244	-0-	784	2	26	3	Y	-0-					35
01	1122	X	1122	-0-	-0-	-0-	1081	2	37	3	Y	4					39
							4	9									
02	1023	X	1023	-0-	-0-	-0-	984	2	39	3	Y	-0-					39
*03	938	X	938	-0-	-0-	-0-	897	2	35	3	Y	5					44
							6	9									

TIMBERSTAR-HODGES GAS UNIT 1 WELL #: 3501 T RRCID -> 235747 COMPL. DATE 02/17/2009 TOTAL DEPTH 10595 PERF. 8275 - 8368

10	12369	X	11546	-0-	-823	-0-	11163	2	366	3	Y	15					125
							17	9									
11	11820	X	10786	-0-	-1034	-0-	10429	2	349	3	Y	7					132
							8	9									
12	12090	X	10811	-0-	-1279	-0-	10460	2	351	3	Y	-0-					132
01	11904	X	10953	-0-	-951	-0-	10580	2	366	3	Y	6					138
							7	9									
02	10752	X	9759	-0-	-993	-0-	9373	2	376	3	Y	9					147
							10	9									
03	11532	X	9948	-0-	-1584	-0-	9563	2	376	3	Y	8					155
							9	9									

VALENCE OPERATING COMPANY 881167
STEWART, RUTH WELL #: 1 RRCID -> 258283 COMPL. DATE 06/26/2010 TOTAL DEPTH 13330 PERF. 9590 - 9610

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATZAKIS WELL #: 1 RRCID -> 259381 COMPL. DATE 06/28/2010 TOTAL DEPTH 13560 PERF. 8990 - 11232

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORGEY WELL #: 1 R RRCID -> 259388 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 8872 - 11068

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEUTSCH WELL #: 1 RRCID -> 263010 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
BARBO WELL #: 1 RRCID -> 263011 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARGILL WELL #: 1 RRCID -> 263012 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, HOLLIS WELL #: 1 RRCID -> 263078 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 9440 - 11460

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH STEWART WELL #: 2 RRCID -> 265331 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTINSVILLE, NORTH (TRAVIS PEAK 57816 450 ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
ENERQUEST CORPORATION 252059
SCOTT WELL #: 1 RRCID -> 252412 COMPL. DATE 04/13/2009 TOTAL DEPTH 10650 PERF. 8296 - 10162

10	1329 R	1329	-0-	-0-	-0-	1329	2			N	-0-					68
11	1260 #	597	-0-	-663	-0-	28	1	568	2	N	1	1	8			68
						1	9									
12	1302 #	1036	-0-	-266	-0-	50	1	986	2	N	-0-					68
01	2409 R	2409	-0-	-0-	-0-	180	1	2214	2	N	14					82
						15	9									
02	1204 #	872	-0-	-332	-0-	128	1	734	2	N	9					91
						10	9									
03	1333 #	748	-0-	-585	-0-	48	1	681	2	N	17					108
						19	9									

MARTINSVILLE, SE. (JAMES) 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CORETERRA OPERATING, LLC 178422
SAVELL -A- WELL #: 1H RRCID -> 192212 COMPL. DATE 04/15/2001 TOTAL DEPTH N/A PERF. 7211 - 11788

10	899 X	611	-0-	-288	-0-	611	3			N	-0-					50
11	840 X	568	-0-	-272	-0-	568	3			N	-0-					50
12	961 X	767	-0-	-194	-0-	767	3			N	-0-					50
01	868 X	648	-0-	-220	-0-	648	3			N	-0-					50
02	616 X	365	-0-	-251	-0-	365	3			N	-0-					50
03	775 X	290	-0-	-485	-0-	290	3			N	-0-					50

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CORETERRA OPERATING, LLC //CONT.// 178422
SAVELL -C- WELL #: 3H RRCID -> 192215 COMPL. DATE 07/01/2002 TOTAL DEPTH N/A PERF. 7215 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	825	-0-	-136	-0-	825	3			N	-0-					140
11	900	X	778	-0-	-122	-0-	778	3			N	-0-					140
12	1209	X	690	-0-	-519	-0-	690	3			N	-0-					140
01	930	X	490	-0-	-440	-0-	490	3			N	-0-					140
02	812	X	450	-0-	-362	-0-	450	3			N	-0-					140
03	837	X	613	-0-	-224	-0-	613	3			N	-0-					140

SAVELL WELL #: 2H RRCID -> 193391 COMPL. DATE 10/25/2001 TOTAL DEPTH 7346 PERF. 7539 - 13488

10	2542	N	1241	-0-	-1301	-0-	1241	3			N	-0-					50
11	1980	N	498	-0-	-1482	-0-	498	3			N	-0-					50
12	2108	N	1100	-0-	-1008	-0-	1100	3			N	-0-					50
01	1240	N	1107	-0-	-133	-0-	1107	3			N	-0-					50
02	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					50
03	1085	N	806	-0-	-279	-0-	806	3			N	-0-					50

FOSSIL RESOURCES, INC. 278844
FULLER, FULTON WELL #: 1H RRCID -> 185530 COMPL. DATE 04/30/2001 TOTAL DEPTH N/A PERF. 7884 - 18290

10	2846	X	2846	-0-	-0-	-0-	811	1	2035	2	N	-0-					84
11	3230	X	3230	-0-	-0-	-0-	1288	1	1942	2	N	-0-					84
12	2847	X	2847	-0-	-0-	-0-	1282	1	1565	2	N	-0-					84
01	3146	X	3146	-0-	-0-	-0-	1271	1	1864	2	N	10					94
							11	9									
02	3024	X	2404	-0-	-620	-0-	903	1	1501	2	N	-0-					94
03	3348	X	2590	-0-	-758	-0-	1269	1	1321	2	N	-0-					94

TIGERS GAS UNIT WELL #: 2H RRCID -> 243167 COMPL. DATE 01/01/2008 TOTAL DEPTH 7870 PERF. 9528 - 13207

10	5040	X	5040	-0-	-0-	-0-	174	1	4866	2	N	-0-					177
11	4290	X	3245	-0-	-1045	-0-	94	1	3151	2	N	-0-					177
12	4433	X	2359	-0-	-2074	-0-	63	1	2296	2	N	-0-					177
01	6496	X	6496	-0-	-0-	-0-	238	1	6256	2	N	2					179
							2	9									
02	4609	X	4609	-0-	-0-	-0-	129	1	4480	2	N	-0-					179
03	4433	X	4216	-0-	-217	-0-	139	1	4077	2	N	-0-					179

TIGERS GAS UNIT WELL #: 4H RRCID -> 246165 COMPL. DATE 10/18/2008 TOTAL DEPTH 7830 PERF. 8500 - 10510

10	4092	X	4020	-0-	-72	-0-	139	1	3881	2	N	-0-					48
11	3960	X	3646	-0-	-314	-0-	105	1	3541	2	N	-0-					48
12	4092	X	3610	-0-	-482	-0-	96	1	3514	2	N	-0-					48
01	4092	X	3754	-0-	-338	-0-	138	1	3616	2	N	-0-					48
02	3640	X	303	-0-	-3337	-0-	8	1	295	2	N	-0-					48
03	4030	X	326	-0-	-3704	-0-	11	1	315	2	N	-0-					48

DODGERS GAS UNIT WELL #: 2H RRCID -> 252786 COMPL. DATE 05/03/2008 TOTAL DEPTH 8007 PERF. 9100 - 12273

10	DLQ G-10		2152	-0-	2152	8819	74	1	2078	2	N	-0-					164
11	13977	X	5158	-0-	-8819	-0-	149	1	5009	2	N	-0-					164
12	3371	X	3371	-0-	-0-	-0-	90	1	3281	2	N	-0-					164
01	3720	X	3314	-0-	-406	-0-	121	1	3190	2	N	3					167
							3	9									
02	4816	X	3640	-0-	-1176	-0-	102	1	3538	2	N	-0-					167
03	5332	X	3296	-0-	-2036	-0-	108	1	3188	2	N	-0-					167

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
CARDINALS GAS UNIT WELL #: 4H RRCID -> 252788 COMPL. DATE 11/19/2007 TOTAL DEPTH 7907 PERF. 8262 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5510	-0-	5510	15929	190	1	5320	2	N	-0-					226
11	21807	X	5878	-0-	-15929	-0-	169	1	5709	2	N	-0-					226
12	4249	X	4249	-0-	-0-	-0-	113	1	4136	2	N	-0-					226
01	5580	X	5036	-0-	-544	-0-	185	1	4851	2	N	-0-					226
02	5488	X	4784	-0-	-704	-0-	133	1	4643	2	N	7					233
							8	9									
03	6076	X	5066	-0-	-1010	-0-	166	1	4900	2	N	-0-					233

ASTROS GAS UNIT WELL #: 2H RRCID -> 253029 COMPL. DATE 05/01/2008 TOTAL DEPTH 8057 PERF. 8404 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6606	-0-	6606	19580	228	1	6378	2	N	-0-					75
11	25686	X	6106	-0-	-19580	-0-	176	1	5928	2	N	2					77
							2	9									
12	5720	X	5720	-0-	-0-	-0-	152	1	5568	2	N	-0-					77
01	6665	X	4229	-0-	-2436	-0-	155	1	4074	2	N	-0-					77
02	6020	X	4412	-0-	-1608	-0-	124	1	4288	2	N	-0-					77
03	6603	X	4869	-0-	-1734	-0-	160	1	4709	2	N	-0-					77

VALENCE OPERATING COMPANY 881167
PATZAKIS WELL #: 1 RRCID -> 259380 COMPL. DATE 06/28/2010 TOTAL DEPTH 13560 PERF. 7888 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORGEY WELL #: 1R RRCID -> 259386 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 7836 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, HOLLIS WELL #: 1 RRCID -> 262569 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8140 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARGILL WELL #: 1 RRCID -> 263079 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
TEUTSCH WELL #: 1 RRCID -> 263082 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBO WELL #: 1 RRCID -> 263149 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH STEWART WELL #: 2 RRCID -> 265233 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARFIELD-WARD WELL #: 1H RRCID -> 250712 COMPL. DATE 07/01/2009 TOTAL DEPTH 7291 PERF. 8251 - 12840

10	5022 X	3854	-0-	-1168	-0-	114	1	3740	2	N	-0-					98
11	4440 X	4354	-0-	-86	-0-	129	1	4225	2	N	-0-					98
12	4464 X	4464	-0-	-0-	-0-	133	1	4331	2	N	-0-					98
01	4989 X	4989	-0-	-0-	-0-	153	1	4836	2	N	-0-					98
02	4596 X	4596	-0-	-0-	-0-	137	1	4459	2	N	-0-					98
*03	5133 X	5133	-0-	-0-	-0-	154	1	4979	2	N	-0-					98

MAUD (SMACKOVER) 58401 500 ASSOCIATED CAPACITY CNTY: BOWIE
RED WATER RESOURCES, INC. 697109
OWEN, J. D. GAS UNIT WELL #: 1 RRCID -> 042747 COMPL. DATE 06/15/1967 TOTAL DEPTH 8829 PERF. 8580 - 8690

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, LOYD GAS UNIT WELL #: 1 RRCID -> 059057 COMPL. DATE 10/04/1967 TOTAL DEPTH 8800 PERF. 8674 - 8724

10	527 X	349	-0-	-178	-0-	349	3			Y	-0-					2
11	450 X	350	-0-	-100	-0-	350	3			Y	-0-					2
12	558 X	317	-0-	-241	-0-	317	3			Y	-0-					2
01	558 X	474	-0-	-84	-0-	474	3			Y	-0-					2
02	504 X	269	-0-	-235	-0-	269	3			Y	-0-					2
*03	1120 X	1120	-0-	-0-	-0-	1120	3			Y	-0-					2

MAUD (SMACKOVER) //CONT.// 58401 500 ASSOCIATED CAPACITY CNTY: BOWIE
RED WATER RESOURCES, INC. //CONT.// 697109
OWEN, J.D. GAS UNIT WELL #: 2 RRCID -> 086181 COMPL. DATE 01/10/1980 TOTAL DEPTH 8880 PERF. 8668 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	5727	-0-	-2519	-0-	5580	3	147	9	Y	134					227
11	7530	X	5626	-0-	-1904	-0-	5595	3	31	9	Y	28					255
12	9331	X	5222	-0-	-4109	-0-	5079	3	143	9	Y	130	292	1			93
01	9331	X	8001	-0-	-1330	-0-	7577	3	424	9	Y	385	151	1			327
02	8428	X	4337	-0-	-4091	-0-	4297	3	40	9	Y	36	168	1			195
*03	6120	X	6120	-0-	-0-	-0-	5975	3	145	9	Y	132					327

MAYDELL (WOODBINE) 58619 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
AEON OPERATING, INC. 000834
MINA WELL #: 1A RRCID -> 265353 COMPL. DATE 07/30/2008 TOTAL DEPTH 4851 PERF. 4712 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					-0-
12	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-
01	3900	X	3900	-0-	-0-	-0-	1326	2	2574	9	N	2340	2340	1			-0-
02	DELQ PR		3528	-0-	3528	3528	1425	2	2103	9	N	1912	1912	1			-0-
03	DELQ PR		NO RPT	-0-	-0-	3528					N	NO RPT					-0-

PALEO, INC. 635116
CARTER, BARBARA WELL #: 1 RRCID -> 189422 COMPL. DATE 01/31/2002 TOTAL DEPTH 4848 PERF. 4739 - 4741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TX LONE STAR OPERATING CO, LLC 875196
MINA WELL #: 1A RRCID -> 248237 COMPL. DATE 07/30/2008 TOTAL DEPTH 4851 PERF. 4712 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	4519					N	-0-					-0-
11	0		-0-	-0-	-0-	4519					N	-0-					-0-
12	0		-0-	-0-	-0-	4519					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 06 LEASE 15115 08/01/2012

MCKAY 59553 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BRAMMER PETROLEUM, INC. 088600
MCKAY WELL #: B 1 C RRCID -> 110710 COMPL. DATE 05/01/1984 TOTAL DEPTH 6797 PERF. 6064 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86

PLUGGED AND ABANDONED_____ 10/10/2011 - PLUGGED 10/10/11

MCKINNEY (SMACKOVER) 59662 500 NON-ASSOCIATED PRORATED CNTY: CASS
CASSCO OPERATING COMPANY, LLC 139615
AHERN, MARY O. WELL #: 2SM RRCID -> 210607 COMPL. DATE 02/04/2004 TOTAL DEPTH 9145 PERF. 9092 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	99	96	1			15
11	0	N	-0-	-0-	-0- B	-0-					Y	100	98	1			17
12	360	N	360	-0-	-0- B	-0-	250	4	110	9	Y	100	96	1			21
01	0	N	-0-	-0-	-0- B	-0-					Y	96	92	1			25
02	0	N	-0-	-0-	-0- B	-0-					Y	85	92	1			18
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					18

AHERN, MARY O. WELL #: 1SM RRCID -> 213447 COMPL. DATE 12/05/2003 TOTAL DEPTH 9157 PERF. 9111 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	99	96	1			15
11	0	N	-0-	-0-	-0- B	-0-					Y	100	98	1			17
12	360	N	360	-0-	-0- B	-0-	250	4	110	9	Y	100	96	1			21
01	0	N	-0-	-0-	-0- B	-0-					Y	96	92	1			25
02	0	N	-0-	-0-	-0- B	-0-					Y	85	92	1			18
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					18

MCLEOD, NORTH (SMACKOVER) 59749 700 NON-ASSOCIATED CAPACITY CNTY: CASS
STROUD PETROLEUM, INC. 828082
STARCKE WELL #: A 1 RRCID -> 115666 COMPL. DATE 01/02/1985 TOTAL DEPTH 11000 PERF. 10834 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80

BEDGOOD ESTATE WELL #: 1 RRCID -> 118211 COMPL. DATE 07/24/1985 TOTAL DEPTH 11000 PERF. 10787 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2404	N	2048	-0-	-356	-0-	1851	2	197	9	N	179	194	1			212
11	1800	X	1492	-0-	-308	-0-	1346	2	146	9	N	133	180	1			165
12	1877	X	1877	-0-	-0-	-0-	1739	2	138	9	N	125					290
01	1860	X	1746	-0-	-114	-0-	1564	2	182	9	N	165	178	1			277
02	1713	X	1713	-0-	-0-	-0-	1592	2	121	9	N	110	180	1			207
*03	2173	X	2173	-0-	-0-	-0-	1955	2	218	9	N	198	175	1			230

PRICE, LILLIE J. WELL #: 1 RRCID -> 123148 COMPL. DATE 11/27/1986 TOTAL DEPTH 11100 PERF. 10766 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3101	-0-	1	1	3101	2			N	-0-					167
11	2200	N	2199	-0-	-1	-0-	2199	2			N	-0-					167
12	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					167
01	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					167
02	2800	N	3648	-0-	848	848	3613	2	35	9	N	32					199
*03	3100	N	18787	-0-	15687	16535	18622	2	165	9	N	150					349

MELROSE, S. (TRAVIS PEAK) 60382 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
RIPPY OIL COMPANY 712938
BAKER WELL #: 1 RRCID -> 206270 COMPL. DATE 08/23/2008 TOTAL DEPTH 9816 PERF. 9424 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2835	-0-	-17	-0-	1052	1	1777	2	N	5					400
							6	9									
11	2520	X	2172	-0-	-348	-0-	739	1	1425	2	N	7					407
							8	9									
12	2604	X	2248	-0-	-356	-0-	879	1	1363	2	N	5					412
							6	9									
01	2821	X	1705	-0-	-1116	-0-	740	1	963	2	N	2					414
							2	9									
02	2548	X	1334	-0-	-1214	-0-	541	1	793	2	N	-0-					414
03	2821	X	1602	-0-	-1219	-0-	583	1	1017	2	N	2					416
							2	9									

BAKER WELL #: 2 RRCID -> 245543 COMPL. DATE 12/07/2008 TOTAL DEPTH 9900 PERF. 9380 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5481	X	5481	-0-	-0-	-0-	2028	1	3425	2	N	25					292
							28	9									
11	5250	X	4105	-0-	-1145	-0-	1396	1	2692	2	N	15	187	1			120
							17	9									
12	5952	X	4361	-0-	-1591	-0-	1704	1	2643	2	N	13					133
							14	9									
01	5952	X	4844	-0-	-1108	-0-	2097	1	2728	2	N	17					150
							19	9									
02	5376	X	5156	-0-	-220	-0-	2078	1	3045	2	N	30					180
							33	9									
03	5487	X	5075	-0-	-412	-0-	1842	1	3213	2	N	18					198
							20	9									

MIDYETT (PETTIT LOWER) 61179 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BASA RESOURCES, INC. 053974
BOZEMAN WELL #: 1 RRCID -> 114253 COMPL. DATE 11/09/1984 TOTAL DEPTH 7002 PERF. 6029 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	1	-0-	-123	-0-	1	1			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDYETT (COTTON VALLEY LOWER) 61239 200 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
GUILL, J. C., SR. WELL #: 1 L RRCID -> 118762 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8556 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	318	2	12	9	Y	11					77
11	324	N	324	-0-	-0-	-0-	316	2	8	9	Y	7	77	1			7
12	365	N	365	-0-	-0-	-0-	336	2	29	9	Y	26					33
01	342	N	342	-0-	-0-	-0-	331	2	11	9	Y	10					43
02	308	N	222	-0-	-86	-0-	218	2	4	9	Y	4					47
03	372	N	336	-0-	-36	-0-	333	2	3	9	Y	3					50

MIDYETT (COTTON VALLEY UPPER) 61239 350 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
GUILL, J.C. SR. WELL #: 1 C RRCID -> 122247 COMPL. DATE 07/27/1985 TOTAL DEPTH 9900 PERF. 8884 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC 003645
HUBBARD, FRANK WELL #: 2 RRCID -> 102965 COMPL. DATE 08/12/1982 TOTAL DEPTH 12106 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					65
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					65
12	930	N	688	-0-	-242	-0-	688	2			N	-0-					65
01	775	N	494	-0-	-281	-0-	494	2			N	-0-					65
02	728	N	695	-0-	-33	-0-	695	2			N	-0-					65
*03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					65

HUBBARD, FRANK WELL #: 4 RRCID -> 235250 COMPL. DATE 12/10/2007 TOTAL DEPTH 11209 PERF.10642 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	953	-0-	-473	-0-	953	2			N	-0-					65
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					65
12	1209	N	1205	-0-	-4	-0-	1205	2			N	-0-					65
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					65
02	1344	N	1315	-0-	-29	-0-	1315	2			N	-0-					65
*03	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					65

ARCHON RESOURCES LLC 029327
MCCAULEY GAS UNIT WELL #: 1A RRCID -> 201911 COMPL. DATE N/A TOTAL DEPTH 10816 PERF. 9508 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	40	-0-	-2316	-0-	5	1	35	2	Y	-0-					6
11	2160	X	-0-	-0-	-2160	-0-					Y	1	1	8			6
12	2232	X	-0-	-0-	-2232	-0-					Y	-0-					6
01	2046	X	-0-	-0-	-2046	-0-					Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

MCCAULEY GAS UNIT WELL #: 3A RRCID -> 207830 COMPL. DATE 11/09/2004 TOTAL DEPTH 10838 PERF. 9992 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2628	-0-	-38	-0-	331	1	2297	2	Y	-0-					9
11	2640	X	2502	-0-	-138	-0-	321	1	2179	2	Y	2	2	8			9
							2	9									
12	2728	X	2372	-0-	-356	-0-	248	1	2113	2	Y	10	1	8			18
							11	9									
01	2728	X	2216	-0-	-512	-0-	198	1	2018	2	Y	-0-					18
02	2464	X	2168	-0-	-296	-0-	187	1	1980	2	Y	1	1	8			18
							1	9									
03	2635	X	2363	-0-	-272	-0-	221	1	2122	2	Y	18					36
							20	9									

CRAIG, JACK GAS UNIT 1 WELL #: 1 RRCID -> 211003 COMPL. DATE 12/10/2004 TOTAL DEPTH 10800 PERF. 9410 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2075	-0-	-126	-0-	43	1	2032	2	Y	-0-					1
11	2130	X	1605	-0-	-525	-0-	27	1	1576	2	Y	2	2	8			1
							2	9									
12	2201	X	2090	-0-	-111	-0-	20	1	2070	2	Y	-0-					1
01	2170	X	1712	-0-	-458	-0-	14	1	1698	2	Y	-0-					1
02	1876	X	1644	-0-	-232	-0-	1	1	1640	2	Y	3	1	8			3
							3	9									
03	2077	X	1823	-0-	-254	-0-	1823	2			Y	-0-					3

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
CRAIG, JACK GAS UNIT 1 WELL #: 2 RRCID -> 216059 COMPL. DATE 06/13/2005 TOTAL DEPTH 10850 PERF. 9438 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2671	-0-	-367	-0-	55	1	2616	2	Y	-0-					1
11	2940	X	2736	-0-	-204	-0-	46	1	2687	2	Y	3	3	8			1
							3	9									
12	2914	X	2729	-0-	-185	-0-	27	1	2701	2	Y	1	1	8			1
							1	9									
01	2914	X	2534	-0-	-380	-0-	21	1	2512	2	Y	1	1	8			1
							1	9									
02	2548	X	2055	-0-	-493	-0-	2	1	2049	2	Y	4	2	8			3
							4	9									
03	2821	X	2429	-0-	-392	-0-	2428	2	1	9	Y	1	1	8			3

CRAIG, JACK GAS UNIT 1 WELL #: 3 RRCID -> 216061 COMPL. DATE 08/12/2005 TOTAL DEPTH 10871 PERF. 9578 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	810	-0-	-585	-0-	17	1	793	2	Y	-0-					1
11	1350	X	789	-0-	-561	-0-	13	1	775	2	Y	1	1	8			1
							1	9									
12	1023	X	501	-0-	-522	-0-	5	1	496	2	Y	-0-					1
01	1023	X	496	-0-	-527	-0-	4	1	492	2	Y	-0-					1
02	924	X	488	-0-	-436	-0-	486	2	2	9	Y	2					3
*03	956	X	956	-0-	-0-	-0-	956	2			Y	-0-					3

MCCAULEY GAS UNIT WELL #: 2A RRCID -> 217061 COMPL. DATE 08/21/2005 TOTAL DEPTH 10745 PERF. 9425 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3913	-0-	-272	-0-	493	1	3420	2	Y	-0-					12
11	4050	X	3735	-0-	-315	-0-	479	1	3253	2	Y	3	3	8			12
							3	9									
12	4185	X	3527	-0-	-658	-0-	368	1	3144	2	Y	14					26
							15	9									
01	4185	X	3575	-0-	-610	-0-	320	1	3253	2	Y	2	2	8			26
							2	9									
02	3724	X	3226	-0-	-498	-0-	270	1	2954	2	Y	2	2	8			26
							2	9									
03	3906	X	3663	-0-	-243	-0-	343	1	3297	2	Y	21	1	8			46
							23	9									

DOERGE, WILLIAM A. GAS UNIT WELL #: 1 RRCID -> 219354 COMPL. DATE 01/27/2006 TOTAL DEPTH 10910 PERF. 9622 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2250	N	2250	-0-	-0-	-0-	47	1	2203	2	N	-0-					18
11	2130	N	1546	-0-	-584	-0-	26	1	1514	2	N	5	5	8			18
							6	9									
12	2201	N	1683	-0-	-518	-0-	16	1	1666	2	N	1	1	8			18
							1	9									
01	2263	N	1512	-0-	-751	-0-	12	1	1499	2	N	1	1	8			18
							1	9									
02	1456	N	1206	-0-	-250	-0-	1	1	1204	2	N	1	1	8			18
							1	9									
03	1674	N	1279	-0-	-395	-0-	1279	2			N	-0-					18

CRAIG, DON S. GU 1 WELL #: 2 RRCID -> 219766 COMPL. DATE 02/12/2006 TOTAL DEPTH 10730 PERF.10017 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0-	-0-	42	1	2002	2	N	-0-					1
11	1890	N	1728	-0-	-162	-0-	29	1	1697	2	N	2	2	8			1
							2	9									
12	2201	N	1564	-0-	-637	-0-	15	1	1549	2	N	-0-					1
01	2046	N	998	-0-	-1048	-0-	8	1	990	2	N	-0-					1
02	1624	N	1243	-0-	-381	-0-	1	1	1239	2	N	3	1	8			3
							3	9									
03	1550	N	1410	-0-	-140	-0-	1409	2	1	9	N	1	1	8			3

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
CRAIG, JACK GAS UNIT 1 WELL #: 5 RRCID -> 219801 COMPL. DATE 01/27/2006 TOTAL DEPTH 10775 PERF. 9530 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	X	1510	-0-	-0-	-0-	31	1	1479	2	Y	-0-					1
11	1360	X	1360	-0-	-0-	-0-	23	1	1335	2	Y	2	2	8			1
							2	9									
12	1672	X	1672	-0-	-0-	-0-	16	1	1655	2	Y	1	1	8			1
							1	9									
01	1519	X	1455	-0-	-64	-0-	12	1	1442	2	Y	1	1	8			1
							1	9									
02	1372	X	1000	-0-	-372	-0-	1	1	996	2	Y	3	1	8			3
							3	9									
03	1674	X	1297	-0-	-377	-0-	1297	2			Y	-0-					3

CRAIG, DON S. GU 1 WELL #: 4 RRCID -> 219924 COMPL. DATE 03/27/2006 TOTAL DEPTH 10770 PERF. 9492 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1992	-0-	-271	-0-	41	1	1951	2	N	-0-					1
11	2190	X	2069	-0-	-121	-0-	35	1	2032	2	N	2	2	8			1
							2	9									
12	2201	X	1848	-0-	-353	-0-	18	1	1830	2	N	-0-					1
01	2201	X	1637	-0-	-564	-0-	13	1	1624	2	N	-0-					1
02	1988	X	1229	-0-	-759	-0-	1	1	1225	2	N	3	1	8			3
							3	9									
03	2139	X	1534	-0-	-605	-0-	1533	2	1	9	N	1	1	8			3

CRAIG, DON S. GU 1 WELL #: 3 RRCID -> 220374 COMPL. DATE 03/15/2006 TOTAL DEPTH 10733 PERF. 9504 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3013	-0-	-56	-0-	62	1	2951	2	N	-0-					1
11	2932	X	2932	-0-	-0-	-0-	50	1	2879	2	N	3	3	8			1
							3	9									
12	3255	X	3090	-0-	-165	-0-	30	1	3059	2	N	1	1	8			1
							1	9									
01	3255	X	2619	-0-	-636	-0-	21	1	2597	2	N	1	1	8			1
							1	9									
02	2940	X	2347	-0-	-593	-0-	2	1	2341	2	N	4	2	8			3
							4	9									
03	3100	X	2623	-0-	-477	-0-	2622	2	1	9	N	1	1	8			3

CRAIG, JACK GAS UNIT 1 WELL #: 6 RRCID -> 222108 COMPL. DATE 06/12/2006 TOTAL DEPTH 10930 PERF.10622 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

CRAIG, JACK GAS UNIT 1 WELL #: 8 RRCID -> 222541 COMPL. DATE 06/23/2006 TOTAL DEPTH 10930 PERF.10526 - 10697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	875	N	875	-0-	-0-	-0-	9	1	866	2	Y	-0-					1
01	386	N	386	-0-	-0-	-0-	3	1	383	2	Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					1

CRAIG, JACK GAS UNIT 1 WELL #: 7 RRCID -> 222624 COMPL. DATE 08/02/2006 TOTAL DEPTH 10886 PERF.10080 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	194	-0-	-54	-0-	4	1	190	2	Y	-0-					2
11	183	N	183	-0-	-0-	-0-	3	1	180	2	Y	-0-					2
12	217	N	190	-0-	-27	-0-	2	1	188	2	Y	-0-					2
01	186	N	180	-0-	-6	-0-	93	1	87	2	Y	-0-					2
02	168	N	162	-0-	-6	-0-	162	2			Y	-0-					2
03	186	N	176	-0-	-10	-0-	176	2			Y	-0-					2

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
DILLON, J.A. GAS UNIT #1 WELL #: 1 RRCID -> 222748 COMPL. DATE 09/12/2006 TOTAL DEPTH 10740 PERF. 9386 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2858	-0-	-335	-0-	59	1	2799	2	Y	-0-					5
11	3090	X	2789	-0-	-301	-0-	47	1	2740	2	Y	2	2	8			5
							2	9									
12	3188	X	3188	-0-	-0-	-0-	31	1	3157	2	Y	-0-					5
01	3131	X	2663	-0-	-468	-0-	22	1	2640	2	Y	1	1	8			5
							1	9									
02	2688	X	2288	-0-	-400	-0-	2	1	2285	2	Y	1	1	8			5
							1	9									
03	3193	X	2455	-0-	-738	-0-	2453	2	2	9	Y	2	2	8			5

CRAIG, JACK GAS UNIT 1 WELL #: 9 RRCID -> 222751 COMPL. DATE 08/18/2006 TOTAL DEPTH 10799 PERF. 9460 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	6	1	269	2	Y	-0-					6
11	1408	N	1408	-0-	-0-	-0-	24	1	1382	2	Y	2	2	8			6
							2	9									
12	1178	N	1143	-0-	-35	-0-	11	1	1130	2	Y	2	2	8			6
							2	9									
01	632	N	632	-0-	-0-	-0-	5	1	627	2	Y	-0-					6
02	1316	N	833	-0-	-483	-0-	1	1	832	2	Y	-0-					6
03	1147	N	650	-0-	-497	-0-	650	2			Y	-0-					6

CRAIG, DON S. GU 1 WELL #: 5 RRCID -> 222797 COMPL. DATE 09/21/2006 TOTAL DEPTH 10735 PERF. 9504 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1897	-0-	-1017	-0-	39	1	1858	2	Y	-0-					1
11	2820	X	1888	-0-	-932	-0-	32	1	1855	2	Y	1	1	8			1
							1	9									
12	2263	X	1995	-0-	-268	-0-	20	1	1975	2	Y	-0-					1
01	2108	X	1655	-0-	-453	-0-	13	1	1642	2	Y	-0-					1
02	1904	X	973	-0-	-931	-0-	1	1	972	2	Y	-0-					1
03	1984	X	1539	-0-	-445	-0-	1535	2	4	9	Y	4					5

CRAIG, JACK GAS UNIT 1 WELL #: 4 RRCID -> 223101 COMPL. DATE 01/08/2006 TOTAL DEPTH 10775 PERF. 9535 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2248	-0-	-46	-0-	46	1	2202	2	Y	-0-					1
11	2220	X	2114	-0-	-106	-0-	36	1	2076	2	Y	2	2	8			1
							2	9									
12	2294	X	1822	-0-	-472	-0-	18	1	1803	2	Y	1	1	8			1
							1	9									
01	2294	X	1863	-0-	-431	-0-	15	1	1847	2	Y	1	1	8			1
							1	9									
02	2072	X	1649	-0-	-423	-0-	1	1	1645	2	Y	3	1	8			3
							3	9									
03	2263	X	1765	-0-	-498	-0-	1765	2			Y	-0-					3

CRAIG, DON S. GU 1 WELL #: 1 RRCID -> 223104 COMPL. DATE 12/30/2005 TOTAL DEPTH 10672 PERF. 9376 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1900	-0-	-177	-0-	39	1	1861	2	N	-0-					1
11	2160	X	2160	-0-	-0-	-0-	37	1	2121	2	N	2	2	8			1
							2	9									
12	2208	X	2208	-0-	-0-	-0-	22	1	2186	2	N	-0-					1
01	2046	X	2029	-0-	-17	-0-	17	1	2012	2	N	-0-					1
02	2016	X	1709	-0-	-307	-0-	1	1	1705	2	N	3	1	8			3
							3	9									
03	2232	X	2136	-0-	-96	-0-	2135	2	1	9	N	1	1	8			3

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
CRAIG, DON. S. GU 1 WELL #: 6 RRCID -> 223274 COMPL. DATE 10/05/2006 TOTAL DEPTH 10714 PERF.10106 - 10531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1318	N	1318	-0-	-0-	-0-	27	1	1291	2	Y	-0-					1
11	1729	N	1729	-0-	-0-	-0-	29	1	1699	2	Y	1	1	8			1
							1	9									
12	1217	N	1217	-0-	-0-	-0-	12	1	1204	2	Y	1	1	8			1
							1	9									
01	1881	N	1881	-0-	-0-	-0-	15	1	1865	2	Y	1	1	8			1
							1	9									
02	1624	N	1591	-0-	-33	-0-	1	1	1590	2	Y	-0-					1
03	1209	N	1064	-0-	-145	-0-	1061	2	3	9	Y	3					4

DILLON, J.A. GAS UNIT #1 WELL #: 2 RRCID -> 223703 COMPL. DATE 10/31/2006 TOTAL DEPTH 10748 PERF. 9364 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3326	-0-	-177	-0-	69	1	3257	2	Y	-0-					7
11	3390	X	3370	-0-	-20	-0-	57	1	3310	2	Y	3	3	8			7
							3	9									
12	3503	X	3486	-0-	-17	-0-	34	1	3451	2	Y	1	1	8			7
							1	9									
01	3379	X	3088	-0-	-291	-0-	25	1	3061	2	Y	2	2	8			7
							2	9									
02	3136	X	2584	-0-	-552	-0-	2	1	2580	2	Y	2	2	8			7
							2	9									
03	3472	X	2905	-0-	-567	-0-	1	1	2904	2	Y	-0-					7

CRAIG, DON S. GU 1 WELL #: 7 RRCID -> 223734 COMPL. DATE 11/12/2006 TOTAL DEPTH 10748 PERF. 9488 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1235	-0-	-315	-0-	26	1	1209	2	Y	-0-					20
11	1500	X	1282	-0-	-218	-0-	22	1	1252	2	Y	7	7	8			20
							8	9									
12	1433	X	1433	-0-	-0-	-0-	14	1	1418	2	Y	1	1	8			20
							1	9									
01	1240	X	289	-0-	-951	-0-	2	1	284	2	Y	3	3	8			20
							3	9									
02	1204	X	876	-0-	-328	-0-	1	1	871	2	Y	4	4	8			20
							4	9									
03	1426	X	883	-0-	-543	-0-	882	2	1	9	Y	1					21

DILLON, J.A. GAS UNIT #1 WELL #: 5 RRCID -> 225326 COMPL. DATE 12/22/2006 TOTAL DEPTH 10751 PERF. 9501 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1487	N	1487	-0-	-0-	-0-	31	1	1456	2	Y	-0-					3
11	1618	N	1618	-0-	-0-	-0-	27	1	1589	2	Y	2	2	8			3
							2	9									
12	1657	N	1657	-0-	-0-	-0-	16	1	1641	2	Y	-0-					3
01	1488	N	1384	-0-	-104	-0-	11	1	1372	2	Y	1	1	8			3
							1	9									
02	1512	N	1194	-0-	-318	-0-	1	1	1192	2	Y	1	1	8			3
							1	9									
03	1643	N	1321	-0-	-322	-0-	1321	2			Y	-0-					3

DILLON, J.A. GAS UNIT #1 WELL #: 4 RRCID -> 225479 COMPL. DATE 01/16/2007 TOTAL DEPTH 10744 PERF.10070 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1792	-0-	-285	-0-	37	1	1755	2	Y	-0-					12
11	1980	X	1922	-0-	-58	-0-	32	1	1884	2	Y	5	5	8			12
							6	9									
12	2030	X	2030	-0-	-0-	-0-	20	1	2009	2	Y	1	1	8			12
							1	9									
01	2015	X	1807	-0-	-208	-0-	15	1	1789	2	Y	3	3	8			12
							3	9									
02	1792	X	1499	-0-	-293	-0-	1	1	1496	2	Y	2	2	8			12
							2	9									
03	2015	X	1693	-0-	-322	-0-	1693	2			Y	-0-					12

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
DILLON, J.A. GAS UNIT #1 WELL #: 6 RRCID -> 226235 COMPL. DATE 02/07/2007 TOTAL DEPTH 11700 PERF.10004 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BASA RESOURCES, INC. 053974
JONES WELL #: 1 RRCID -> 102620 COMPL. DATE 09/29/1982 TOTAL DEPTH 10772 PERF.10501 - 10632

10	3004	N	3004	-0-	-0-	-0-	832	1	2172	2	N	-0-					177
11	2880	N	1799	-0-	-1081	-0-	508	1	1291	2	N	-0-					177
12	1709	N	1709	-0-	-0-	-0-	530	1	1179	2	N	-0-					177
01	3007	N	846	-0-	-2161	-0-	167	1	679	2	N	-0-					177
02	1680	N	769	-0-	-911	-0-	124	1	645	2	N	-0-					177
*03	2151	N	2151	-0-	-0-	-0-	658	1	1493	2	N	-0-					177

RIVES, W.C. WELL #: 2 RRCID -> 246053 COMPL. DATE 02/11/2009 TOTAL DEPTH 11020 PERF.10800 - 10956

10	3596	X	3436	-0-	-160	-0-	1124	1	2298	2	N	13					255
							14	9									
11	3480	X	1895	-0-	-1585	-0-	86	1	1801	2	N	7					262
							8	9									
12	2852	X	2499	-0-	-353	-0-	176	1	2284	2	N	35					297
							39	9									
01	3441	X	2282	-0-	-1159	-0-	244	1	2016	2	N	20					317
							22	9									
02	3317	X	3317	-0-	-0-	-0-	275	1	3022	2	N	18					335
							20	9									
03	3100	X	2117	-0-	-983	-0-	2097	2	20	9	N	18	194	1			159

SMITH, R.T. WELL #: 3 RRCID -> 249418 COMPL. DATE 06/24/2009 TOTAL DEPTH 10855 PERF. 9416 - 10201

10	2232	X	1443	-0-	-789	-0-	396	1	1033	2	N	13					247
							14	9									
11	1860	X	1024	-0-	-836	-0-	287	1	728	2	N	8					255
							9	9									
12	1922	X	675	-0-	-1247	-0-	205	1	456	2	N	13					268
							14	9									
01	1551	X	1551	-0-	-0-	-0-	300	1	1221	2	N	27					295
							30	9									
02	1003	N	1003	-0-	-0-	-0-	160	1	834	2	N	8					303
							9	9									
*03	2399	N	2399	-0-	-0-	-0-	714	1	1621	2	N	58					361
							64	9									

BLOCK "T" PETROLEUM, INC. 075784
HERGESHEIMER, FAY UNIT #1 WELL #: 1 RRCID -> 097612 COMPL. DATE 12/18/1981 TOTAL DEPTH 10850 PERF.10738 - 10748

10	1209	N	291	-0-	-918	-0-	289	2	2	9	N	2					51
11	1696	N	1696	-0-	-0-	-0-	1685	2	11	9	N	10					61
12	2006	N	2006	-0-	-0-	-0-	1996	2	10	9	N	9					70
01	1437	N	1437	-0-	-0-	-0-	1430	3	7	9	N	6					76
02	1596	N	1417	-0-	-179	-0-	1413	2	4	9	N	4					80
03	2015	N	1419	-0-	-596	-0-	1411	2	8	9	N	7					87

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
ALFORD, JESSE B. WELL #: 1 RRCID -> 085234 COMPL. DATE 08/31/1978 TOTAL DEPTH 10870 PERF.10397 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	252	-0-	-89	-0-	252	2			N	-0-					77
11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					77
12	310	N	175	-0-	-135	-0-	175	2			N	-0-					77
01	248	N	93	-0-	-155	-0-	93	2			N	-0-					77
02	448	N	174	-0-	-274	-0-	174	2			N	-0-					77
*03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					77

ALFORD, JESSE B. WELL #: 3 RRCID -> 201570 COMPL. DATE 12/10/2003 TOTAL DEPTH 10886 PERF.10224 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2742	X	2742	-0-	-0-	-0-	2727	2	15	9	N	14	1	8			118
11	2301	X	2301	-0-	-0-	-0-	2239	2	62	9	N	56	1	8			173
12	2263	X	1970	-0-	-293	-0-	1952	2	18	9	N	16					189
01	2263	X	1377	-0-	-886	-0-	1374	2	3	9	N	3	88	1	1	8	103
02	2461	X	2461	-0-	-0-	-0-	2458	2	3	9	N	3	3	8			103
*03	3100	N	3311	-0-	211	211	3274	2	37	9	N	34	2	8			135

ALFORD, JESSE B. WELL #: 2 RRCID -> 201571 COMPL. DATE 12/14/2003 TOTAL DEPTH 10864 PERF.10180 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	677	-0-	-98	-0-	663	2	14	9	N	13					118
11	780	N	699	-0-	-81	-0-	638	2	61	9	N	55					173
12	1092	N	1092	-0-	-0-	-0-	1074	2	18	9	N	16					189
01	736	N	736	-0-	-0-	-0-	733	2	3	9	N	3	88	1	1	8	103
02	965	N	965	-0-	-0-	-0-	964	2	1	9	N	1	1	8			103
03	1085	N	629	-0-	-456	-0-	593	2	36	9	N	33	1	8			135

HAYES WELL #: 1 RRCID -> 231952 COMPL. DATE 09/17/2007 TOTAL DEPTH 10850 PERF.10564 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	143	-0-	-43	-0-	102	2	41	9	N	37					92
11	1239	N	1239	-0-	-0-	-0-	1163	2	76	9	N	69					161
12	2108	N	2108	-0-	-0-	-0-	2017	2	91	9	N	83					244
01	1388	N	1388	-0-	-0-	-0-	1385	2	3	9	N	3	2	8			245
02	840	N	7	-0-	-833	-0-	7	2			N	-0-					245
03	930	N	50	-0-	-880	-0-	50	2			N	-0-					245

RETTIG WELL #: 3 RRCID -> 232432 COMPL. DATE 09/10/2007 TOTAL DEPTH 10816 PERF. 9644 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1673	N	1673	-0-	-0-	-0-	1562	2	111	9	N	101	1	8			222
11	1860	N	1178	-0-	-682	-0-	1133	2	45	9	N	41	1	8			262
12	1798	N	1363	-0-	-435	-0-	1306	2	57	9	N	52					314
01	1674	N	1340	-0-	-334	-0-	1337	2	3	9	N	3	2	8			315
02	1092	N	979	-0-	-113	-0-	913	2	66	9	N	60					375
03	1364	N	1206	-0-	-158	-0-	1206	2			N	-0-					375

SLEDGE WELL #: 1 RRCID -> 232893 COMPL. DATE 12/10/2007 TOTAL DEPTH 10850 PERF.10524 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1795	-0-	-1398	-0-	1696	2	99	9	N	90	1	8			173
11	3090	X	1380	-0-	-1710	-0-	1283	2	97	9	N	88	4	8			257
12	3193	X	664	-0-	-2529	-0-	583	2	81	9	N	74					331
01	2046	X	1635	-0-	-411	-0-	1626	2	9	9	N	8	7	8			332
02	2804	X	2804	-0-	-0-	-0-	2800	2	4	9	N	4	187	1	4	8	145
*03	3128	X	3128	-0-	-0-	-0-	3033	2	95	9	N	86	5	8			226

HAMMETT WELL #: 1 RRCID -> 237782 COMPL. DATE 05/29/2008 TOTAL DEPTH 10834 PERF.10326 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4499	-0-	-151	-0-	4409	2	90	9	N	82	1	8			198
11	4500	X	4077	-0-	-423	-0-	4013	2	64	9	N	58	1	8			255
12	4464	X	3940	-0-	-524	-0-	3910	2	30	9	N	27					282
01	4770	X	4770	-0-	-0-	-0-	4748	2	22	9	N	20	3	8			299
02	4060	X	3661	-0-	-399	-0-	3633	2	28	9	N	25	183	1	1	8	140
03	4495	X	2865	-0-	-1630	-0-	2802	2	63	9	N	57	2	8			195

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHARGER OIL & GAS, LLC 146366
BEGGS, G. TRUST WELL #: 1 RRCID -> 246055 COMPL. DATE 11/06/2008 TOTAL DEPTH 12251 PERF.11478 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					57
11	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					57
12	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					57
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					57

GRISSOM HEIRS WELL #: 1 RRCID -> 250011 COMPL. DATE 01/08/2009 TOTAL DEPTH 12130 PERF. 9886 - 10069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-		-0-	34					N	-0-					25
11	14B	DENY	-0-	-0-		-0-	34					N	-0-					25
12	14B	DENY	672	-0-		672	706	637	2	35	9	N	32					57
01	14B2	EXT	400	-0-		400	1106	400	2			N	-0-					57
02	14B2	EXT	37	-0-		37	1143	37	2			N	-0-					57
03	14B2	EXT	NO RPT	-0-		-0-	1143					N	NO RPT					57

GRISSOM HEIRS -A- WELL #: 3 RRCID -> 256431 COMPL. DATE 03/01/2010 TOTAL DEPTH 11800 PERF.11195 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-		-0-	-0-	1406	2			N	-0-					117
11	1016	N	1016	-0-		-0-	-0-	1015	2	1	9	N	1	1	8			117
12	770	N	770	-0-		-0-	-0-	770	2			N	-0-					117
*01	1185	N	1185	-0-		-0-	-0-	1184	2	1	9	N	1	1	8			117
*02	752	N	752	-0-		-0-	-0-	752	2			N	-0-					117
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					117

CHINN EXPLORATION COMPANY 149423
SMITH, WALTER R. WELL #: 1 RRCID -> 097202 COMPL. DATE 03/11/1981 TOTAL DEPTH 11911 PERF. 9644 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					135
11	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					135
12	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					135
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					135

GREEN, HOMER WELL #: 1 RRCID -> 098604 COMPL. DATE 08/25/1981 TOTAL DEPTH 12069 PERF.10569 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	690	-0-		-85	-0-	664	2	26	9	N	24					77
11	810	N	621	-0-		-189	-0-	597	2	24	9	N	22					99
12	806	N	647	-0-		-159	-0-	618	2	29	9	N	26					125
01	682	N	638	-0-		-44	-0-	616	2	22	9	N	20					145
02	642	N	642	-0-		-0-	-0-	612	2	30	9	N	27					172
*03	712	N	712	-0-		-0-	-0-	687	2	25	9	N	23					195

BENTON WELL #: 1 RRCID -> 195770 COMPL. DATE 05/22/2003 TOTAL DEPTH 10886 PERF. 9360 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	120	-0-		-66	-0-	118	2	2	9	N	2	1	1	1	8	53
11	112	N	112	-0-		-0-	-0-	111	2	1	9	N	1	1	8			53
12	124	N	111	-0-		-13	-0-	110	2	1	9	N	1	1	8			53
01	124	N	114	-0-		-10	-0-	114	2			N	-0-					53
02	112	N	107	-0-		-5	-0-	106	2	1	9	N	1	1	8			53
*03	1739	N	1739	-0-		-0-	-0-	1731	2	8	9	N	7	7	1			53

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

BENTON "A" WELL #: 2 RRCID -> 200978 COMPL. DATE 01/09/2004 TOTAL DEPTH 10850 PERF.10252 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1889	N	1889	-0-	-0-	-0-	1876	2	13	9	N	12	8	1	1	8	75
11	1852	N	1852	-0-	-0-	-0-	1845	2	7	9	N	6	3	8			78
12	1829	N	1763	-0-	-66	-0-	1755	2	8	9	N	7	6	1	1	8	78
01	1902	N	1902	-0-	-0-	-0-	1888	2	14	9	N	13	5	1	2	8	84
02	1725	N	1725	-0-	-0-	-0-	1721	2	4	9	N	4	1	8			87
03	1767	N	1473	-0-	-294	-0-	1455	2	18	9	N	16	5	1	1	8	97

BENTON "BB" WELL #: 3 RRCID -> 201240 COMPL. DATE 01/12/2004 TOTAL DEPTH 10850 PERF.10050 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1425	N	1425	-0-	-0-	-0-	1417	2	8	9	N	7	6	1	1	8	84
11	1500	N	1125	-0-	-375	-0-	1119	2	6	9	N	5	2	8			87
12	1566	N	1566	-0-	-0-	-0-	1557	2	9	9	N	8	5	1	1	8	89
01	1426	N	1017	-0-	-409	-0-	1009	2	8	9	N	7	5	1	1	8	90
02	1295	N	1295	-0-	-0-	-0-	1288	2	7	9	N	6	1	8			95
03	1581	N	738	-0-	-843	-0-	727	2	11	9	N	10	3	1	3	8	99

BENTON "A" WELL #: 4 RRCID -> 203233 COMPL. DATE 06/10/2004 TOTAL DEPTH 10850 PERF.10504 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1930	-0-	-54	-0-	1918	2	12	9	N	11	8	1	1	8	137
11	2220	N	1402	-0-	-818	-0-	1396	2	6	9	N	5					142
12	2139	N	1543	-0-	-596	-0-	1535	2	8	9	N	7	5	1			144
01	1922	N	176	-0-	-1746	-0-	170	2	6	9	N	5	5	1			144
02	1316	N	363	-0-	-953	-0-	363	2			N	-0-					144
03	1550	N	293	-0-	-1257	-0-	235	2	58	9	N	53	1	1	2	8	194

BENTON "C" WELL #: 5 RRCID -> 204817 COMPL. DATE 07/16/2004 TOTAL DEPTH 10850 PERF.10512 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1914	N	1914	-0-	-0-	-0-	1900	2	14	9	N	13	8	1			33
11	1770	N	1363	-0-	-407	-0-	1363	2			N	-0-					33
12	1878	N	1878	-0-	-0-	-0-	1852	2	26	9	N	24	6	1	1	8	50
01	1922	N	1687	-0-	-235	-0-	1650	2	37	9	N	34	6	1			78
02	1511	N	1511	-0-	-0-	-0-	1502	2	9	9	N	8	1	8			85
03	1891	N	1305	-0-	-586	-0-	1265	2	40	9	N	36	5	1	1	8	115

BENTON "B" WELL #: 6 RRCID -> 204931 COMPL. DATE 08/06/2004 TOTAL DEPTH 10887 PERF.10538 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	127	-0-	-90	-0-	126	2	1	9	N	1	1	1			99
11	240	N	230	-0-	-10	-0-	230	2			N	-0-					99
12	341	N	316	-0-	-25	-0-	315	2	1	9	N	1	1	1			99
01	429	N	429	-0-	-0-	-0-	427	2	2	9	N	2	1	1	1	8	99
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					99
*03	1289	N	1289	-0-	-0-	-0-	1282	2	7	9	N	6	5	1	1	8	99

BENTON "F" WELL #: 7 RRCID -> 206584 COMPL. DATE 10/22/2004 TOTAL DEPTH 10930 PERF.10560 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2942	N	2942	-0-	-0-	-0-	2921	2	21	9	N	19	12	1			159
11	2640	N	2570	-0-	-70	-0-	2548	2	22	9	N	20					179
12	2511	N	2221	-0-	-290	-0-	2193	2	28	9	N	25	7	1			197
01	2945	N	2212	-0-	-733	-0-	2182	2	30	9	N	27	186	1			38
02	2408	N	2309	-0-	-99	-0-	2296	2	13	9	N	12					50
03	2232	N	2139	-0-	-93	-0-	2124	2	15	9	N	14	8	1	1	8	55

BENTON "E" WELL #: 9 RRCID -> 207538 COMPL. DATE 11/24/2004 TOTAL DEPTH 10911 PERF.10518 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2411	-0-	-131	-0-	2400	2	11	9	N	10	10	1			67
11	2490	N	2452	-0-	-38	-0-	2430	2	22	9	N	20					87
12	2325	N	2137	-0-	-188	-0-	2114	2	23	9	N	21	7	1	1	8	100
01	2418	N	1953	-0-	-465	-0-	1900	2	53	9	N	48	6	1			142
02	2296	N	1658	-0-	-638	-0-	1644	2	14	9	N	13	1	8			154
03	2139	N	2108	-0-	-31	-0-	2080	2	28	9	N	25	8	1	1	8	170

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

BENTON "D" WELL #: 8 RRCID -> 208873 COMPL. DATE 12/28/2004 TOTAL DEPTH 10926 PERF.10496 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1500	-0-	-0-	-0-	1493	2	7	9	N	6	6	1			175
11	1410	N	1318	-0-	-92	-0-	1316	2	2	9	N	2					177
12	1457	N	1379	-0-	-78	-0-	1366	2	13	9	N	12	5	1			184
01	1488	N	1286	-0-	-202	-0-	1280	2	6	9	N	5	4	1	1	8	184
02	1232	N	1136	-0-	-96	-0-	1135	2	1	9	N	1	163	1			22
03	1364	N	1299	-0-	-65	-0-	1292	2	7	9	N	6	5	1			23

DUNCAN WELL #: 1 RRCID -> 210060 COMPL. DATE 02/07/2005 TOTAL DEPTH 10920 PERF.10462 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0-	-0-	1256	2	6	9	N	5	5	1			80
11	1320	N	1025	-0-	-295	-0-	1025	2			N	-0-					80
12	1147	N	1093	-0-	-54	-0-	1084	2	9	9	N	8	4	1			84
01	1271	N	569	-0-	-702	-0-	545	2	24	9	N	22	3	1	1	8	102
02	1106	N	1106	-0-	-0-	-0-	1103	2	3	9	N	3	1	8			104
*03	1255	N	1255	-0-	-0-	-0-	1247	2	8	9	N	7	5	1	2	8	104

BENTON "G" WELL #: 10 RRCID -> 212303 COMPL. DATE 05/21/2005 TOTAL DEPTH 10945 PERF.10484 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	987	-0-	-160	-0-	983	2	4	9	N	4	4	1			82
11	1551	N	1551	-0-	-0-	-0-	1528	2	23	9	N	21	1	8			102
12	1209	N	1171	-0-	-38	-0-	1165	2	6	9	N	5	4	1	1	8	102
01	1099	N	1099	-0-	-0-	-0-	1095	2	4	9	N	4	4	1			102
02	1456	N	1385	-0-	-71	-0-	1379	2	6	9	N	5					107
*03	1305	N	1305	-0-	-0-	-0-	1296	2	9	9	N	8	5	1	3	8	107

MANCK "B" WELL #: 2 RRCID -> 213884 COMPL. DATE 07/01/2005 TOTAL DEPTH 10900 PERF.10609 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	725	-0-	-298	-0-	725	2			N	-0-					42
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					42
12	1550	N	909	-0-	-641	-0-	909	2			N	-0-					42
01	713	N	175	-0-	-538	-0-	174	2	1	9	N	1	1	8			42
02	896	N	173	-0-	-723	-0-	153	2	20	9	N	18					60
03	899	N	781	-0-	-118	-0-	781	2			N	-0-					60

BENTON "H" WELL #: 11 RRCID -> 214094 COMPL. DATE 06/25/2005 TOTAL DEPTH 10900 PERF.10432 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2065	N	2065	-0-	-0-	-0-	2050	2	15	9	N	14	9	1			35
11	2028	N	2028	-0-	-0-	-0-	2009	2	19	9	N	17	2	8			50
12	2033	N	2033	-0-	-0-	-0-	2018	2	15	9	N	14	7	1	2	8	55
01	2077	N	1862	-0-	-215	-0-	1807	2	55	9	N	50	6	1	2	8	97
02	1904	N	1787	-0-	-117	-0-	1784	2	3	9	N	3	1	8			99
03	2046	N	1927	-0-	-119	-0-	1907	2	20	9	N	18	7	1	3	8	107

BENTON "K" WELL #: 14 RRCID -> 214096 COMPL. DATE 07/19/2005 TOTAL DEPTH 10915 PERF.10442 - 10835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2507	N	2507	-0-	-0-	-0-	2479	2	28	9	N	25	11	1	1	8	58
11	2550	N	2007	-0-	-543	-0-	1955	2	52	9	N	47					105
12	2263	N	2065	-0-	-198	-0-	2051	2	14	9	N	13	7	1	2	8	109
01	2511	N	2124	-0-	-387	-0-	2100	2	24	9	N	22	6	1	1	8	124
02	1930	N	1930	-0-	-0-	-0-	1923	2	7	9	N	6	1	8			129
03	2077	N	1986	-0-	-91	-0-	1954	2	32	9	N	29	7	1	2	8	149

BENTON "L" WELL #: 15 RRCID -> 214099 COMPL. DATE 09/20/2005 TOTAL DEPTH 10900 PERF.10350 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1249	-0-	-22	-0-	1239	2	10	9	N	9	5	1			119
11	1410	N	1169	-0-	-241	-0-	1168	2	1	9	N	1					120
12	1240	N	1177	-0-	-63	-0-	1165	2	12	9	N	11	4	1			127
01	1240	N	1039	-0-	-201	-0-	1020	2	19	9	N	17	4	1			140
02	1092	N	1016	-0-	-76	-0-	1014	2	2	9	N	2					142
03	1178	N	803	-0-	-375	-0-	797	2	6	9	N	5	3	1			144

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

BENTON "I" WELL #: 12 RRCID -> 214100 COMPL. DATE 08/24/2005 TOTAL DEPTH 10932 PERF.10452 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1612	-0-	-155	-0-	1603	2	9	9	N	8	7	1	1	8	85
11	1680	N	1427	-0-	-253	-0-	1410	2	17	9	N	15	1	8			99
12	1612	N	1461	-0-	-151	-0-	1447	2	14	9	N	13	5	1	2	8	105
01	1612	N	1413	-0-	-199	-0-	1389	2	24	9	N	22	4	1	1	8	122
02	1344	N	1282	-0-	-62	-0-	1269	2	13	9	N	12					134
03	1457	N	1432	-0-	-25	-0-	1408	2	24	9	N	22	5	1	2	8	149

BENTON "M" WELL #: 16 RRCID -> 215221 COMPL. DATE 10/21/2005 TOTAL DEPTH 10915 PERF.10392 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1107	-0-	-133	-0-	1100	2	7	9	N	6	5	1	1	8	135
11	1830	N	1292	-0-	-538	-0-	1281	2	11	9	N	10	1	8			144
12	1674	N	574	-0-	-1100	-0-	571	2	3	9	N	3	2	1			145
01	1116	N	876	-0-	-240	-0-	833	2	43	9	N	39	2	1			182
02	1204	N	767	-0-	-437	-0-	759	2	8	9	N	7	2	8			187
03	589	N	163	-0-	-426	-0-	154	2	9	9	N	8	1	1			194

BENTON "J" WELL #: 13 RRCID -> 215222 COMPL. DATE 10/14/2005 TOTAL DEPTH 10925 PERF.10364 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2054	N	2054	-0-	-0-	-0-	2033	2	21	9	N	19	9	1			57
11	1950	N	1880	-0-	-70	-0-	1856	2	24	9	N	22	1	8			78
12	2170	N	2170	-0-	-0-	-0-	2130	2	40	9	N	36	7	1			107
01	2168	N	2168	-0-	-0-	-0-	2137	2	31	9	N	28	6	1			129
02	1893	N	1893	-0-	-0-	-0-	1889	2	4	9	N	4	1	8			132
*03	2416	N	2416	-0-	-0-	-0-	2376	2	40	9	N	36	9	1	2	8	157

BENTON "P" WELL #: 19 RRCID -> 217832 COMPL. DATE 12/28/2005 TOTAL DEPTH 10900 PERF.10390 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1552	N	1552	-0-	-0-	-0-	1548	2	4	9	N	4	7	1	1	8	130
11	1650	N	1620	-0-	-30	-0-	1616	2	4	9	N	4					134
12	1736	N	1410	-0-	-326	-0-	1401	2	9	9	N	8	5	1			137
01	1550	N	1268	-0-	-282	-0-	1257	2	11	9	N	10	4	1	1	8	142
02	1512	N	1509	-0-	-3	-0-	1507	2	2	9	N	2					144
*03	1625	N	1625	-0-	-0-	-0-	1616	2	9	9	N	8	6	1	2	8	144

BENTON "N" WELL #: 17 RRCID -> 218532 COMPL. DATE 12/20/2005 TOTAL DEPTH 10920 PERF.10380 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	995	2	6	9	N	5	4	1	1	8	100
11	990	N	883	-0-	-107	-0-	879	2	4	9	N	4					104
12	1023	N	805	-0-	-218	-0-	801	2	4	9	N	4	3	1	1	8	104
01	992	N	817	-0-	-175	-0-	815	2	2	9	N	2	2	1			104
02	812	N	733	-0-	-79	-0-	731	2	2	9	N	2	1	8			105
*03	853	N	853	-0-	-0-	-0-	847	2	6	9	N	5	3	1	2	8	105

BENTON "O" WELL #: 18 RRCID -> 219567 COMPL. DATE 01/25/2006 TOTAL DEPTH 10900 PERF.10432 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2715	N	2715	-0-	-0-	-0-	2694	2	21	9	N	19	11	1	1	8	144
11	2520	N	2082	-0-	-438	-0-	2057	2	25	9	N	23					167
12	2419	N	2419	-0-	-0-	-0-	2385	2	34	9	N	31	8	1	1	8	189
01	2728	N	2093	-0-	-635	-0-	2072	2	21	9	N	19	179	1	1	8	28
02	1932	N	1825	-0-	-107	-0-	1807	2	18	9	N	16	1	8			43
03	2418	N	2014	-0-	-404	-0-	1979	2	35	9	N	32	7	1	1	8	67

BENTON "Q" WELL #: 20 RRCID -> 219573 COMPL. DATE 02/05/2006 TOTAL DEPTH 10950 PERF.10385 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

BENTON "R" WELL #: 21 RRCID -> 221042 COMPL. DATE 03/09/2006 TOTAL DEPTH 10905 PERF.10361 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1499	-0-	-144	-0-	1481	2	18	9	N	16	6	1			142
11	1860	N	1772	-0-	-88	-0-	1747	2	25	9	N	23					165
12	2449	N	1479	-0-	-970	-0-	1455	2	24	9	N	22	5	1			182
01	1566	N	1566	-0-	-0-	-0-	1531	2	35	9	N	32	4	1			210
02	1652	N	1572	-0-	-80	-0-	1544	2	28	9	N	25	177	1			58
03	1488	N	1344	-0-	-144	-0-	1318	2	26	9	N	24	5	1			77

BENTON "T" WELL #: 23 RRCID -> 221176 COMPL. DATE 04/14/2006 TOTAL DEPTH 10910 PERF.10626 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2049	-0-	-369	-0-	2024	2	25	9	N	23	9	1	1	8	48
11	2160	N	2039	-0-	-121	-0-	2022	2	17	9	N	15					63
12	2321	N	2321	-0-	-0-	-0-	2299	2	22	9	N	20	8	1			75
01	2046	N	1894	-0-	-152	-0-	1864	2	30	9	N	27	7	1			95
02	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					95
03	2325	N	1584	-0-	-741	-0-	1577	2	7	9	N	6	6	1			95

BENTON "V" WELL #: 25 RRCID -> 221353 COMPL. DATE 05/05/2006 TOTAL DEPTH 10885 PERF.10574 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	502	-0-	-1327	-0-	488	2	14	9	N	13	2	1	1	8	154
11	2537	N	2537	-0-	-0-	-0-	2417	2	120	9	N	109	6	8			257
12	2243	N	2243	-0-	-0-	-0-	2164	2	79	9	N	72	193	1	2	8	134
01	2523	N	2523	-0-	-0-	-0-	2417	2	106	9	N	96	7	1	3	8	220
02	2511	N	2511	-0-	-0-	-0-	2422	2	89	9	N	81	182	1	5	8	114
*03	2736	N	2736	-0-	-0-	-0-	2652	2	84	9	N	76	10	1	5	8	175

BENTON "S" WELL #: 22 RRCID -> 223105 COMPL. DATE 04/07/2006 TOTAL DEPTH 10868 PERF.10587 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2934	N	2934	-0-	-0-	-0-	2913	2	21	9	N	19	12	1			137
11	2760	N	2533	-0-	-227	-0-	2508	2	25	9	N	23					160
12	2773	N	2773	-0-	-0-	-0-	2748	2	25	9	N	23	9	1			174
01	2945	N	2558	-0-	-387	-0-	2504	2	54	9	N	49	8	1	1	8	214
02	2507	N	2507	-0-	-0-	-0-	2494	2	13	9	N	12	191	1			35
03	2759	N	2720	-0-	-39	-0-	2665	2	55	9	N	50	10	1			75

BENTON "U" WELL #: 24 RRCID -> 224405 COMPL. DATE 09/29/2006 TOTAL DEPTH 10900 PERF.10572 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	1886	2	10	9	N	9	8	1	1	8	27
11	1920	N	1720	-0-	-200	-0-	1719	2	1	9	N	1					28
12	2015	N	1671	-0-	-344	-0-	1658	2	13	9	N	12	5	1			35
01	1891	N	1642	-0-	-249	-0-	1619	2	23	9	N	21	5	1	1	8	50
02	1596	N	1579	-0-	-17	-0-	1576	2	3	9	N	3					53
03	1674	N	1625	-0-	-49	-0-	1601	2	24	9	N	22	6	1	1	8	68

BENTON "X" WELL #: 27 RRCID -> 224440 COMPL. DATE 12/15/2006 TOTAL DEPTH 10975 PERF.10592 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	N	1467	-0-	-0-	-0-	1422	2	45	9	N	41	6	1			184
11	1305	N	1305	-0-	-0-	-0-	1254	2	51	9	N	46					230
12	1433	N	1433	-0-	-0-	-0-	1375	2	58	9	N	53	194	1			89
01	1248	N	1248	-0-	-0-	-0-	1229	2	19	9	N	17	4	1			102
02	978	N	978	-0-	-0-	-0-	942	2	36	9	N	33					135
*03	793	N	793	-0-	-0-	-0-	746	2	47	9	N	43	3	1			175

BENTON "W" WELL #: 26 RRCID -> 224650 COMPL. DATE 12/16/2006 TOTAL DEPTH 10940 PERF.10577 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1748	-0-	-546	-0-	1727	2	21	9	N	19	7	1			37
11	2231	N	2231	-0-	-0-	-0-	2219	2	12	9	N	11					48
12	1922	N	1867	-0-	-55	-0-	1836	2	31	9	N	28	6	1			70
01	2695	N	2695	-0-	-0-	-0-	2665	2	30	9	N	27	6	1	1	8	90
02	2072	N	2019	-0-	-53	-0-	2001	2	18	9	N	16	1	8			105
*03	2237	N	2237	-0-	-0-	-0-	2218	2	19	9	N	17	8	1	2	8	112

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
BENTON "Z" WELL #: 29 RRCID -> 232815 COMPL. DATE 10/13/2007 TOTAL DEPTH 10960 PERF.10634 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4274	X	4274	-0-	-0-	-0-	4223	2	51	9	N	46	18	1			115
11	3757	X	3757	-0-	-0-	-0-	3733	2	24	9	N	22					137
12	3915	X	3915	-0-	-0-	-0-	3874	2	41	9	N	37	13	1	1	8	160
01	3853	X	3853	-0-	-0-	-0-	3795	2	58	9	N	53	12	1	1	8	200
02	3416	X	3097	-0-	-319	-0-	3083	2	14	9	N	13	184	1	2	8	27
03	3782	X	-0-	-0-	-3782	-0-					N	6	3	8			30

YOUNG, BENTON WELL #: 1 RRCID -> 246977 COMPL. DATE 11/02/2009 TOTAL DEPTH 10947 PERF.10617 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2959	X	2959	-0-	-0-	-0-	2937	2	22	9	N	20	12	1			157
11	2883	X	2883	-0-	-0-	-0-	2839	2	44	9	N	40					197
12	2790	X	2708	-0-	-82	-0-	2689	2	19	9	N	17	174	1			40
01	2796	X	2796	-0-	-0-	-0-	2768	2	28	9	N	25	8	1			57
02	2520	X	2349	-0-	-171	-0-	2349	2			N	-0-					57
*03	2840	X	2840	-0-	-0-	-0-	2821	2	19	9	N	17	11	1			63

CINRON ENERGY, LLC 153512
HURT WELL #: 1 RRCID -> 120479 COMPL. DATE 02/05/1986 TOTAL DEPTH 12000 PERF.10576 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	1	1	1028	2	N	65					96
							72	9									
11	1139	N	1139	-0-	-0-	-0-	1	1	1107	2	N	28					124
							31	9									
12	1131	N	1131	-0-	-0-	-0-	1	1	1089	2	N	37	1	8			160
							41	9									
01	1257	N	1257	-0-	-0-	-0-	1220	1	1	2	N	33	170	1	1	8	22
							36	9									
02	1137	N	1137	-0-	-0-	-0-	1098	2	39	9	N	35	1	8			56
*03	1225	N	1225	-0-	-0-	-0-	1224	1	1	9	N	1	1	8			56

PENLEY-ANDERSON GU WELL #: 1 RRCID -> 218033 COMPL. DATE 12/24/2005 TOTAL DEPTH 10950 PERF. 9482 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					110
11	1890	N	1839	-0-	-51	-0-	1839	2			N	-0-					110
12	1753	N	1753	-0-	-0-	-0-	1752	2	1	9	N	1	1	8			110
01	1984	N	1440	-0-	-544	-0-	1439	1	1	9	N	1	1	8			110
02	1708	N	1263	-0-	-445	-0-	1262	2	1	9	N	1	1	8			110
03	1767	N	1074	-0-	-693	-0-	1073	1	1	9	N	1	1	8			110

FOREST OIL CORPORATION 275740
HERGESHEIMER GAS UNIT WELL #: 2 RRCID -> 221774 COMPL. DATE 12/21/2005 TOTAL DEPTH 10880 PERF. 9516 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3189	X	3189	-0-	-0-	-0-	514	1	2661	2	N	13					109
							14	9									
11	2940	X	2824	-0-	-116	-0-	452	1	2347	2	N	23	4	8			128
							25	9									
12	3038	X	3020	-0-	-18	-0-	511	1	2484	2	N	23	101	1			50
							25	9									
01	3038	X	2669	-0-	-369	-0-	481	1	2156	2	N	29	1	8			78
							32	9									
02	2744	X	2471	-0-	-273	-0-	440	1	2011	2	N	18					96
							20	9									
03	3038	X	2655	-0-	-383	-0-	452	1	2183	2	N	18					114
							20	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
HERGESHEIMER GAS UNIT WELL #: 3 RRCID -> 221993 COMPL. DATE 05/10/2006 TOTAL DEPTH 10876 PERF. 9484 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2690	X	2690	-0-	-0-	-0-	432	1	2237	2	N	19					87
							21	9									
11	2604	X	2604	-0-	-0-	-0-	417	1	2164	2	N	21					108
							23	9									
12	2889	X	2889	-0-	-0-	-0-	488	1	2369	2	N	29	79	1			58
							32	9									
01	2747	N	2747	-0-	-0-	-0-	496	1	2225	2	N	24	1	8			81
							26	9									
02	2577	N	2577	-0-	-0-	-0-	456	1	2085	2	N	33	97	1			17
							36	9									
03	2883	N	2783	-0-	-100	-0-	473	1	2282	2	N	25					42
							28	9									

STAFFORD, W.W. WELL #: 1 RRCID -> 222030 COMPL. DATE 04/03/2006 TOTAL DEPTH 12314 PERF.10090 - 10690

10	403	N	-0-	-0-	-403	-0-					N	-0-					86
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					86
12	124	N	-0-	-0-	-124	-0-					N	-0-					86
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					86
02	140	N	88	-0-	-52	-0-	88	2			N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86

HERGESHEIMER GAS UNIT WELL #: 4 RRCID -> 243458 COMPL. DATE 02/11/2009 TOTAL DEPTH 11204 PERF. 9879 - 10781

10	3379	X	1841	-0-	-1538	-0-	296	1	1532	2	N	12					66
							13	9									
11	3270	X	1750	-0-	-1520	-0-	281	1	1458	2	N	10	3	8			73
							11	9									
12	3162	X	1874	-0-	-1288	-0-	318	1	1543	2	N	12					85
							13	9									
01	3162	X	2309	-0-	-853	-0-	418	1	1877	2	N	13					98
							14	9									
02	2142	X	2142	-0-	-0-	-0-	382	1	1746	2	N	13	75	1			36
							14	9									
*03	2312	X	2312	-0-	-0-	-0-	394	1	1900	2	N	16					52
							18	9									

HALCON RESOURCES OPERATING, INC. 344425
ALEXANDER, CUBA GAS UNIT WELL #: 1 RRCID -> 081249 COMPL. DATE 12/01/1978 TOTAL DEPTH 10924 PERF.10619 - 10793

10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					97
11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					97
12	992	N	670	-0-	-322	-0-	670	2			N	-0-					97
01	775	N	678	-0-	-97	-0-	669	2	9	9	N	8					105
02	756	N	487	-0-	-269	-0-	487	2			N	-0-					105
03	682	N	640	-0-	-42	-0-	640	2			N	-0-					105

CAGLE-HARRIS WELL #: 1 RRCID -> 099605 COMPL. DATE 03/30/1982 TOTAL DEPTH 10950 PERF.10649 - 10834

10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					64
11	194	N	194	-0-	-0-	-0-	180	2	14	9	N	13					77
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					77
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					77
02	168	N	129	-0-	-39	-0-	129	2			N	-0-					77
03	341	N	131	-0-	-210	-0-	131	2			N	-0-					77

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
HALCON RESOURCES OPERATING, INC.//CONT.// 344425
ALEXANDER, CUBA GAS UNIT WELL #: 4 RRCID -> 216515 COMPL. DATE 11/18/2005 TOTAL DEPTH 10950 PERF.10566 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3450	X	3450	-0-	-0-	-0-	30	1	3406	3	N	13					55
							14	9									
11	3180	X	2938	-0-	-242	-0-	30	1	2895	3	N	12					67
							13	9									
12	3286	X	2672	-0-	-614	-0-	30	1	2628	3	N	13	1	8			79
							14	9									
01	3441	X	3061	-0-	-380	-0-	30	1	3002	3	N	26					105
							29	9									
02	3108	X	2956	-0-	-152	-0-	30	1	2891	3	N	32					137
							35	9									
03	3441	X	2315	-0-	-1126	-0-	30	1	2263	3	N	20					157
							22	9									

ALEXANDER, CUBA GAS UNIT WELL #: 2 RRCID -> 217113 COMPL. DATE 12/16/2005 TOTAL DEPTH 10954 PERF.10568 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2512	-0-	-92	-0-	10	1	2478	3	N	22					82
							24	9									
11	2520	X	2503	-0-	-17	-0-	10	1	2459	3	N	31	1	8			112
							34	9									
12	2604	X	2484	-0-	-120	-0-	10	1	2453	3	N	19	1	8			130
							21	9									
01	2661	X	2661	-0-	-0-	-0-	10	1	2615	3	N	33	1	8			162
							36	9									
02	2324	X	2324	-0-	-0-	-0-	10	1	2275	3	N	35					197
							39	9									
*03	2603	X	2603	-0-	-0-	-0-	10	1	2565	3	N	25	197	1			25
							28	9									

ALEXANDER, CUBA GAS UNIT WELL #: 1A RRCID -> 217826 COMPL. DATE 12/30/2005 TOTAL DEPTH 10958 PERF.10506 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1818	-0-	-693	-0-	13	1	1786	3	N	17					64
							19	9									
11	1980	X	1448	-0-	-532	-0-	13	1	1423	3	N	11					75
							12	9									
12	2057	X	2057	-0-	-0-	-0-	13	1	2035	3	N	8	1	8			82
							9	9									
01	2046	X	1555	-0-	-491	-0-	13	1	1531	3	N	10					92
							11	9									
02	1792	X	1498	-0-	-294	-0-	13	1	1479	3	N	5					97
							6	9									
03	2046	X	1427	-0-	-619	-0-	13	1	1403	3	N	10					107
							11	9									

ALEXANDER, CUBA GAS UNIT WELL #: 3 RRCID -> 218728 COMPL. DATE 02/10/2006 TOTAL DEPTH 10950 PERF.10592 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2297	-0-	-431	-0-	13	1	2267	3	N	15					47
							17	9									
11	2490	X	1511	-0-	-979	-0-	13	1	1487	3	N	10					57
							11	9									
12	3123	X	3123	-0-	-0-	-0-	13	1	3055	3	N	50					107
							55	9									
01	2418	X	2231	-0-	-187	-0-	13	1	2181	3	N	34					141
							37	9									
02	2128	X	1930	-0-	-198	-0-	13	1	1903	3	N	13					154
							14	9									
03	3131	X	2046	-0-	-1085	-0-	13	1	1998	3	N	32					186
							35	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
HALCON RESOURCES OPERATING, INC.//CONT.// 344425
CAGLE-HARRIS WELL #: 1A RRCID -> 219381 COMPL. DATE 01/24/2006 TOTAL DEPTH 11150 PERF.10756 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1527	N	1527	-0-	-0-	-0-	1519	2	8	9	N	7					132
11	1591	N	1591	-0-	-0-	-0-	1528	2	63	9	N	57					189
12	1612	N	1557	-0-	-55	-0-	1495	2	62	9	N	56	191	1			54
01	1519	N	1383	-0-	-136	-0-	1313	2	70	9	N	64	1	8			117
02	1484	N	1231	-0-	-253	-0-	1124	2	107	9	N	97					214
03	1550	N	1182	-0-	-368	-0-	1167	2	15	9	N	14	195	1			33

ALEXANDER, CUBA GAS UNIT WELL #: 7 RRCID -> 221840 COMPL. DATE 06/08/2006 TOTAL DEPTH 10950 PERF.10504 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2638	-0-	-307	-0-	10 11	1 9	2617	3	N	10					54
11	2850	X	2412	-0-	-438	-0-	10 11	1 9	2391	3	N	10					64
12	2945	X	2407	-0-	-538	-0-	10 12	1 9	2385	3	N	11					75
01	2635	X	2058	-0-	-577	-0-	10 13	1 9	2035	3	N	12					87
02	2380	X	2206	-0-	-174	-0-	10 13	1 9	2183	3	N	12					99
03	2635	X	2397	-0-	-238	-0-	10 6	1 9	2381	3	N	5					104

ALEXANDER, CUBA GAS UNIT WELL #: 6 RRCID -> 221901 COMPL. DATE 07/11/2006 TOTAL DEPTH 10955 PERF.10480 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3650	-0-	-194	-0-	10 51	1 9	3589	3	N	46					205
11	3690	X	3684	-0-	-6	-0-	10 55	1 9	3619	3	N	50	195	1			60
12	3813	X	3555	-0-	-258	-0-	10 19	1 9	3526	3	N	17					77
01	3782	X	3290	-0-	-492	-0-	10 11	1 9	3269	3	N	10					87
02	3360	X	3233	-0-	-127	-0-	10 11	1 9	3212	3	N	10					97
03	3720	X	3334	-0-	-386	-0-	10 19	1 9	3305	3	N	17					114

INDIGO MINERALS LLC 423834
TAYLOR WELL #: 2 RRCID -> 232530 COMPL. DATE 09/20/2007 TOTAL DEPTH 10728 PERF. 9259 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					65
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					65
12	31	N	-0-	-0-	-31	-0-					N	-0-					65
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					65
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					65
*03	8	N	8	-0-	-0-	-0-	8	1			N	-0-					65

ROSS, JANE WELL #: 1 RRCID -> 234750 COMPL. DATE 11/21/2007 TOTAL DEPTH 13557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
WESSON, H. P. GAS UNIT WELL #: 1 RRCID -> 165156 COMPL. DATE 09/05/1997 TOTAL DEPTH 12595 PERF.10702 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0-	-0-	904	2	13	9	N	12					52
11	1050	N	994	-0-	-56	-0-	972	2	22	9	N	20					72
12	994	N	994	-0-	-0-	-0-	963	2	31	9	N	28					100
01	960	N	960	-0-	-0-	-0-	946	2	14	9	N	13					113
02	924	N	843	-0-	-81	-0-	822	2	21	9	N	19					132
03	992	N	538	-0-	-454	-0-	492	2	46	9	N	42					174

WALLACE, J GAS UNIT WELL #: 1 RRCID -> 169071 COMPL. DATE 05/20/1998 TOTAL DEPTH 11065 PERF.10704 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	210	210	1			-0-
01	768	N	768	-0-	-0-	-0-	537	2	231	9	N	210	210	1			-0-
*02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JIMERSON, V. WELL #: 1 RRCID -> 199954 COMPL. DATE 07/29/2003 TOTAL DEPTH 10800 PERF.10114 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	106	2	19	9	Y	17					17
12	93	N	-0-	-0-	-93	-0-					Y	-0-					17
01	308	N	308	-0-	-0-	-0-	287	2	21	9	Y	19					36
02	T. A.		98	-0-	98	98	98	2			Y	-0-					36
03	T. A.		169	-0-	169	267	169	2			Y	-0-					36

CHAPMAN-KELLY WELL #: 1 RRCID -> 218362 COMPL. DATE 12/21/2005 TOTAL DEPTH 10945 PERF. 9485 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
12	682	N	604	-0-	-78	-0-	604	2			Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
02	T. A.		423	-0-	423	423	423	2			Y	-0-					-0-
03	T. A.		741	-0-	741	1164	741	2			Y	-0-					-0-

MULLINS UNIT WELL #: 1 RRCID -> 219703 COMPL. DATE 02/15/2006 TOTAL DEPTH 12085 PERF. 9440 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
11	2714	N	2714	-0-	-0-	-0-	2714	2			Y	-0-					-0-
12	2150	N	2150	-0-	-0-	-0-	2150	2			Y	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					-0-
02	T. A.		822	-0-	822	822	822	2			Y	-0-					-0-
03	T. A.		756	-0-	756	1578	756	2			Y	-0-					-0-

PRIOR, W.P. WELL #: 2 RRCID -> 220728 COMPL. DATE 10/14/2005 TOTAL DEPTH 10835 PERF. 9316 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	437	2	50	9	Y	45					45
12	233	N	233	-0-	-0-	-0-	231	2	2	9	Y	2					47
01	142	N	142	-0-	-0-	-0-	133	2	9	9	Y	8					55
02	T. A.		42	-0-	42	42	42	2			Y	-0-					55
03	T. A.		119	-0-	119	161	119	2			Y	-0-					55

MCCOY, JOHN WELL #: 1 RRCID -> 221780 COMPL. DATE 01/21/2006 TOTAL DEPTH 12135 PERF.11454 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	384	2	72	9	Y	65					65
12	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					65
01	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					65
02	T. A.		316	-0-	316	316	316	2			Y	-0-					65
03	T. A.		276	-0-	276	592	276	2			Y	-0-					65

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
LARGO OIL COMPANY 486640
KANGERGA WELL #: 1 RRCID -> 110669 COMPL. DATE N/A TOTAL DEPTH 10950 PERF. 9698 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1	-0-	2	2			N	-0-					21
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					21
12	7	N	2	-0-	-5	-0-	2	2			N	-0-					21
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					21
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					21
*03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					21
	KANGERGA				WELL #: 2	RRCID -> 111676	COMPL. DATE 06/18/1984					TOTAL DEPTH 10810		PERF.	10441 -	10661	
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					42
11	90	N	25	-0-	-65	-0-	25	2			N	-0-					42
12	119	N	119	-0-	-0-	-0-	116	2	3	9	N	3					45
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					45
02	112	N	112	-0-	-0-	-0-	109	2	3	9	N	3					48
03	124	N	63	-0-	-61	-0-	63	2			N	-0-					48
	DAVENPORT				WELL #: 1	RRCID -> 111891	COMPL. DATE 07/15/1984					TOTAL DEPTH 10795		PERF.	10440 -	10648	
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					32
11	210	N	182	-0-	-28	-0-	182	2			N	-0-					32
12	217	N	177	-0-	-40	-0-	177	2			N	-0-					32
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					32
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					32
*03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					32
	SEARS				WELL #: 1	RRCID -> 114673	COMPL. DATE 10/14/1990					TOTAL DEPTH 10815		PERF.	9564 -	9656	
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					139
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					139
12	42	N	42	-0-	-0-	-0-	19	2	23	9	N	21					160
01	60	N	60	-0-	-0-	-0-	16	2	44	9	N	40	171	1			29
02	55	N	55	-0-	-0-	-0-	35	2	20	9	N	18					47
*03	53	N	53	-0-	-0-	-0-	35	2	18	9	N	16					63

M. E. OPERATING & SERVICES, INC. 518265
KANGERGA WELL #: 1 RRCID -> 185528 COMPL. DATE 05/25/2007 TOTAL DEPTH 10800 PERF. 9620 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1108	-0-	-163	-0-	1108	2			N	-0-					82
11	1380	N	1187	-0-	-193	-0-	1187	2			N	-0-					82
12	1054	N	850	-0-	-204	-0-	850	2			N	-0-					82
01	1140	N	1140	-0-	-0-	-0-	1139	2	1	9	N	1					83
02	1401	N	1401	-0-	-0-	-0-	1372	2	29	9	N	26	3	8			106
*03	1480	N	1480	-0-	-0-	-0-	1477	2	3	9	N	3	3	8			106

MEMORIAL PRODUCTION OPER. LLC 559624
RAYFORD, BESS WELL #: 2 RRCID -> 229548 COMPL. DATE 07/13/2007 TOTAL DEPTH 10852 PERF. 7493 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2808	-0-	-1284	-0-	89	1	2679	2	Y	36	44	1			10
							40	9									
11	3360	X	2225	-0-	-1135	-0-	68	1	2092	2	Y	59	29	1	28	8	12
							65	9									
12	4340	X	1956	-0-	-2384	-0-	69	1	1881	2	Y	5	12	1			5
							6	9									
01	4340	X	728	-0-	-3612	-0-	28	1	668	2	Y	29	11	1	16	8	7
							32	9									
02	T. A.		7178	-0-	7178	7178	317	1	6826	2	Y	32	17	1	16	8	6
							35	9									
*03	12635	X	5457	-0-	-7178	-0-	5439	2	18	9	Y	16	14	1			8

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KING, W. WELL #: 1 RRCID -> 230941 COMPL. DATE 04/28/2007 TOTAL DEPTH 11070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5186	X	5186	-0-	-0-	-0-	416 144	1 9	4626	2	N	131	166	1			38
11	4710	X	4557	-0-	-153	-0-	357 119	1 9	4081	2	N	108	14	8			132
12	4278	X	3489	-0-	-789	-0-	273 84	1 9	3132	2	N	76	158	1	2	8	48
01	5177	X	3717	-0-	-1460	-0-	292 121	1 9	3304	2	N	110	8	8			150
02	T. A.		3834	-0-	3834	3834	314 97	1 9	3423	2	N	88	182	1	1	8	55
*03	7013	X	3179	-0-	-3834	-0-	260 79	1 9	2840	2	N	72					127

SILER HEIRS GU WELL #: 2 RRCID -> 230943 COMPL. DATE 06/07/2007 TOTAL DEPTH 11030 PERF. 7493 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2239	N	2239	-0-	-0-	-0-	364 66	1 9	1809	2	Y	60					92
11	2580	N	1693	-0-	-887	-0-	264 43	1 9	1386	2	Y	39	53	1	7	8	71
12	2085	N	2085	-0-	-0-	-0-	346 46	1 9	1693	2	Y	42	1	8			112
01	2232	N	1553	-0-	-679	-0-	259 14	1 9	1280	2	Y	13	8	8			117
02	T. A.		1582	-0-	1582	1582	260 31	1 9	1291	2	Y	28	92	1			53
*03	3469	X	1887	-0-	-1582	-0-	314 43	1 9	1530	2	Y	39	1	8			91

YOUNGBLOOD, ROBERT WELL #: 1 RRCID -> 230985 COMPL. DATE 05/12/2007 TOTAL DEPTH 11022 PERF. 7530 - 10856

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

PONE WELL #: 5 RRCID -> 234627 COMPL. DATE 07/09/2007 TOTAL DEPTH 11009 PERF. 7540 - 10875

10	496	X	-0-	-0-	-496	-0-					Y	-0-	1	1			2
11	30	X	-0-	-0-	-30	-0-					Y	-0-					2
12	31	X	-0-	-0-	-31	-0-					Y	-0-					2
01	7	X	-0-	-0-	-7	-0-					Y	1	1	8			2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

MUSTANG DRILLING, INC. 596917
HILBURN, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 206271 COMPL. DATE 08/30/2004 TOTAL DEPTH 10890 PERF.10602 - 10793

10	2821	X	2207	-0-	-614	-0-	392	1	1815	2	N	-0-					-0-
11	2610	X	2327	-0-	-283	-0-	448	1	1879	2	N	-0-					-0-
12	2680	X	2680	-0-	-0-	-0-	468	1	2212	2	N	-0-					-0-
01	2468	N	2468	-0-	-0-	-0-	473	1	1995	2	N	-0-					-0-
02	2184	N	2115	-0-	-69	-0-	423	1	1692	2	N	-0-					-0-
03	2666	N	2310	-0-	-356	-0-	468	1	1842	2	N	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MUSTANG DRILLING, INC. //CONT.// 596917
HILBURN, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 221419 COMPL. DATE 05/23/2006 TOTAL DEPTH 10940 PERF.10577 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2648	N	2648	-0-	-0-	-0-	470	1	2178	2	N	-0-					-0-
11	1947	N	1947	-0-	-0-	-0-	375	1	1572	2	N	-0-					-0-
12	2402	N	2402	-0-	-0-	-0-	419	1	1983	2	N	-0-					-0-
01	2043	N	2043	-0-	-0-	-0-	392	1	1651	2	N	-0-					-0-
02	2380	X	1765	-0-	-615	-0-	353	1	1412	2	N	-0-					-0-
03	2635	X	1851	-0-	-784	-0-	375	1	1476	2	N	-0-					-0-

MUCKLEROY GAS UNIT WELL #: 1 RRCID -> 221860 COMPL. DATE 07/05/2006 TOTAL DEPTH 11000 PERF.10689 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2022	-0-	-55	-0-	359	1	1663	2	N	-0-					-0-
11	2010	N	1868	-0-	-142	-0-	360	1	1508	2	N	-0-					-0-
12	1984	N	1926	-0-	-58	-0-	336	1	1590	2	N	-0-					-0-
01	2015	N	1853	-0-	-162	-0-	355	1	1498	2	N	-0-					-0-
02	1736	N	1647	-0-	-89	-0-	329	1	1318	2	N	-0-					-0-
03	1922	N	1858	-0-	-64	-0-	377	1	1481	2	N	-0-					-0-

NFR ENERGY, LLC 609261
STINGRAY WELL #: 8 RRCID -> 243203 COMPL. DATE 10/31/2008 TOTAL DEPTH 10950 PERF. 9802 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	-0-	-0-	-4557	-0-					Y	-0-					27
11	4350	X	-0-	-0-	-4350	-0-					Y	-0-	27	1			-0-

WORKED OVER ANOTHER ZONE.. 11/02/2012

STINGRAY WELL #: 9H RRCID -> 267629 COMPL. DATE 03/09/2012 TOTAL DEPTH 10665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA OIL & GAS LLC 643251
MCCUNE, JAMES E. WELL #: 1 RRCID -> 097483 COMPL. DATE 09/15/1981 TOTAL DEPTH 11513 PERF.10716 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	93	1	440	2	N	-0-					148
11	1023	N	1023	-0-	-0-	-0-	90	1	914	2	N	17					165
							19	9									
12	1552	N	1552	-0-	-0-	-0-	93	1	1451	2	N	7					172
							8	9									
01	1601	N	1601	-0-	-0-	-0-	81	1	1512	2	N	7					179
							8	9									
02	952	N	756	-0-	-196	-0-	84	1	672	2	N	-0-					179
03	1550	N	1016	-0-	-534	-0-	93	1	898	2	N	23					202
							25	9									

PMO 668494
GRAMLING WELL #: 1 RRCID -> 209762 COMPL. DATE 01/26/2005 TOTAL DEPTH 10792 PERF.10480 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	681	3	11	9	N	10					127
11	1154	N	1154	-0-	-0-	-0-	1140	3	14	9	N	13					140
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					140
01	1039	N	1039	-0-	-0-	-0-	1037	3	2	9	N	2	2	8			140
*02	840	N	840	-0-	-0-	-0-	809	3	31	9	N	28	1	8			167
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
PMO //CONT.// 668494

DANIELS WELL #: 1 RRCID -> 212365 COMPL. DATE 05/06/2005 TOTAL DEPTH 10975 PERF.10526 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					38
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					38
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					38
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					38
*02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BROOKS WELL #: 1 RRCID -> 216619 COMPL. DATE 09/25/2005 TOTAL DEPTH 10846 PERF. 9374 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1041	N	1041	-0-	-0-	-0-	1040	3	1	9	N	1					150
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					150
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					150
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					150
*02	2728	N	2728	-0-	-0-	-0-	2710	3	18	9	N	16	16	8			150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

GRAMLING WELL #: 2 RRCID -> 220584 COMPL. DATE 02/10/2006 TOTAL DEPTH 10750 PERF.10463 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	706	3	25	9	N	23	3	8			57
11	0	N	-0-	-0-	-0-	-0-					N	40	32	8			65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

BROOKS WELL #: 2 RRCID -> 221446 COMPL. DATE 04/17/2006 TOTAL DEPTH 10960 PERF.10440 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					97
11	3249	X	3249	-0-	-0-	-0-	3210	3	39	9	N	35	2	8			130
12	1643	N	1643	-0-	-0-	-0-	1632	3	11	9	N	10					140
*01	2179	N	2179	-0-	-0-	-0-	2158	3	21	9	N	19	2	8			157
*02	1547	N	1547	-0-	-0-	-0-	1543	3	4	9	N	4	4	8			157
*03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					157

BRASWELL WELL #: 1 RRCID -> 221973 COMPL. DATE 04/17/2006 TOTAL DEPTH 10940 PERF.10600 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					162
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					162
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					162
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					162
*02	123	N	123	-0-	-0-	-0-	101	3	22	9	N	20	3	8			179
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

GRIMES WELL #: 1 RRCID -> 223260 COMPL. DATE 06/12/2006 TOTAL DEPTH 10910 PERF.10473 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1557	N	1557	-0-	-0-	-0-	1551	3	6	9	N	5					102
11	1345	N	1345	-0-	-0-	-0-	1333	3	12	9	N	11	1	8			112
12	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					112
01	1558	N	1558	-0-	-0-	-0-	1543	3	15	9	N	14	2	8			124
*02	1385	N	1385	-0-	-0-	-0-	1382	3	3	9	N	3	3	8			124
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

BRASWELL WELL #: 2 RRCID -> 223823 COMPL. DATE 06/02/2006 TOTAL DEPTH 10940 PERF.10596 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					67
11	1583	N	1583	-0-	-0-	-0-	1561	3	22	9	N	20	2	8			85
12	2520	N	2520	-0-	-0-	-0-	2514	3	6	9	N	5					90
01	3100	N	3295	-0-	195	195	3274	3	21	9	N	19	2	8			107
*02	1440	N	1245	-0-	-195	-0-	1244	3	1	9	N	1	1	8			107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
PMO //CONT.// 668494

ANDERSON, J.G. WELL #: 1 RRCID -> 225197 COMPL. DATE 09/25/2006 TOTAL DEPTH 10984 PERF.10634 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					147
11	2390	N	2390	-0-	-0-	-0-	2369	3	21	9	N	19	2	8			164
12	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	N	3					167
01	2529	N	2529	-0-	-0-	-0-	2514	3	15	9	N	14	2	8			179
*02	2800	N	3132	-0-	332	332	3114	3	18	9	N	16	1	8			194
03	0	N	NO RPT	-0-	-0-	332					N	NO RPT					194

BRASWELL WELL #: 3 RRCID -> 225315 COMPL. DATE 12/18/2006 TOTAL DEPTH 10970 PERF.10618 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	973	3	2	9	N	2					184
11	1634	N	1634	-0-	-0-	-0-	1625	3	9	9	N	8	1	8			191
12	949	N	949	-0-	-0-	-0-	949	3			N	-0-	161	1			30
01	1413	N	1413	-0-	-0-	-0-	1398	3	15	9	N	14	2	8			42
*02	942	N	942	-0-	-0-	-0-	933	3	9	9	N	8	3	8			47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

BRASWELL WELL #: 4 RRCID -> 225330 COMPL. DATE 12/20/2006 TOTAL DEPTH 11950 PERF.10584 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	650	3	20	9	N	18	1	8			119
11	1509	N	1509	-0-	-0-	-0-	1477	3	32	9	N	29	6	8			142
12	910	N	910	-0-	-0-	-0-	897	3	13	9	N	12					154
01	1561	N	1561	-0-	-0-	-0-	1527	3	34	9	N	31	5	8			180
*02	775	N	775	-0-	-0-	-0-	756	3	19	9	N	17	5	8			192
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

ANDERSON, J.G. WELL #: 2 RRCID -> 228348 COMPL. DATE 01/31/2007 TOTAL DEPTH 11019 PERF. 9716 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0-	-0-	1380	3	9	9	N	8	2	8			125
11	2190	X	982	-0-	-1208	-0-	963	3	19	9	N	17	10	8			132
12	2263	X	1220	-0-	-1043	-0-	1220	3			N	-0-					132
01	2263	X	2043	-0-	-220	-0-	2029	3	14	9	N	13	5	8			140
*02	1512	X	1315	-0-	-197	-0-	1307	3	8	9	N	7	7	8			140
*03	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					140

CHOICE WELL #: 1 RRCID -> 228352 COMPL. DATE 02/11/2007 TOTAL DEPTH 10970 PERF. 9570 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	1451	3	35	9	N	32	2	8			205
11	1207	N	1207	-0-	-0-	-0-	1183	3	24	9	N	22	9	8			218
12	1420	N	1420	-0-	-0-	-0-	1419	3	1	9	N	1	170	1	1	8	48
01	1527	N	1527	-0-	-0-	-0-	1494	3	33	9	N	30	8	8			70
*02	1418	N	1418	-0-	-0-	-0-	1385	3	33	9	N	30	11	8			89
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

RIO WELL #: 1 RRCID -> 228353 COMPL. DATE 03/04/2007 TOTAL DEPTH 10930 PERF. 9852 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3224	-0-	-465	-0-	3187	3	37	9	N	34	179	1	2	8	65
11	3570	X	3269	-0-	-301	-0-	3228	3	41	9	N	37	5	8			97
12	3689	X	2681	-0-	-1008	-0-	2661	3	20	9	N	18	1	8			114
01	3596	X	3353	-0-	-243	-0-	3328	3	25	9	N	23	8	8			129
*02	2912	X	2840	-0-	-72	-0-	2820	3	20	9	N	18	10	8			137
*03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					137

RIO WELL #: 2 RRCID -> 233791 COMPL. DATE 10/18/2007 TOTAL DEPTH 10932 PERF. 9448 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5110	X	5110	-0-	-0-	-0-	5103	3	7	9	N	6	3	8			215
11	4334	X	4334	-0-	-0-	-0-	4322	3	12	9	N	11	7	8			219
12	2995	X	2995	-0-	-0-	-0-	2995	3			N	-0-	191	1			28
01	4991	X	2781	-0-	-2210	-0-	2749	3	32	9	N	29	5	8			52
*02	4620	X	2258	-0-	-2362	-0-	2254	3	4	9	N	4	3	8			53
*03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					53

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
PMO //CONT.// 668494
JONES WELL #: 1 RRCID -> 234772 COMPL. DATE 09/13/2007 TOTAL DEPTH 10995 PERF. 9754 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3275	X	3275	-0-	-0-	-0-	3255	3	20	9	N	18	2	8			130
11	2729	X	2729	-0-	-0-	-0-	2690	3	39	9	N	35	8	8			157
12	2790	X	2633	-0-	-157	-0-	2619	3	14	9	N	13	1	8			169
01	2790	X	2711	-0-	-79	-0-	2671	3	40	9	N	36	5	8			200
*02	4001	X	4001	-0-	-0-	-0-	3955	3	46	9	N	42	179	1	16	8	47
*03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					47

RIO WELL #: 3 RRCID -> 240430 COMPL. DATE 07/28/2008 TOTAL DEPTH 11200 PERF. 9464 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	2695	-0-	-2513	-0-	2678	3	17	9	N	15	2	8			177
11	5040	X	2820	-0-	-2220	-0-	2802	3	18	9	N	16	8	8			185
12	4619	X	2518	-0-	-2101	-0-	2498	3	20	9	N	18	1	8			202
01	4371	X	2813	-0-	-1558	-0-	2799	3	14	9	N	13	5	8			210
*02	3442	X	3442	-0-	-0-	-0-	3425	3	17	9	N	15	177	1	11	8	37
*03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					37

FREEMAN WELL #: 1 RRCID -> 245013 COMPL. DATE 11/05/2008 TOTAL DEPTH 11570 PERF. 9417 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5440	-0-	-264	-0-	5439	3	1	9	N	1	1	8			199
11	5190	X	4607	-0-	-583	-0-	4587	3	20	9	N	18	2	8			215
12	4960	X	3151	-0-	-1809	-0-	3151	3			N	-0-					215
01	5642	X	3671	-0-	-1971	-0-	3624	3	47	9	N	43	179	1	4	8	75
*02	5096	X	3545	-0-	-1551	-0-	3501	3	44	9	N	40	3	8			112
*03	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					112

ATKINSON WELL #: 1 RRCID -> 245868 COMPL. DATE 01/09/2009 TOTAL DEPTH 10955 PERF. 9562 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1345	-0-	-19	-0-	1281	3	64	9	N	58	186	1	3	8	84
11	1555	X	1555	-0-	-0-	-0-	1454	3	101	9	N	92	14	8			162
12	1891	X	1730	-0-	-161	-0-	1647	3	83	9	N	75	2	8			235
01	1891	X	1420	-0-	-471	-0-	1323	3	97	9	N	88	191	1	10	8	122
*02	1367	N	1367	-0-	-0-	-0-	1268	3	99	9	N	90	13	8			199
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

RIO WELL #: 4 RRCID -> 255122 COMPL. DATE 01/21/2010 TOTAL DEPTH 11540 PERF. 9454 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1877	-0-	-293	-0-	1867	3	10	9	N	9	179	1			35
11	2100	X	1655	-0-	-445	-0-	1654	3	1	9	N	1	1	8			35
12	2170	X	1145	-0-	-1025	-0-	1145	3			N	-0-					35
01	2170	X	686	-0-	-1484	-0-	678	3	8	9	N	7					42
*02	1708	X	542	-0-	-1166	-0-	523	3	19	9	N	17	1	8			58
*03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					58

PRINCESS THREE OPERATING, LLC 677993
MCNEE, PETE WELL #: 2 RRCID -> 116256 COMPL. DATE 01/07/1985 TOTAL DEPTH 12100 PERF.10477 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC 742142
HARDY, JOHN WELL #: 1 RRCID -> 079180 COMPL. DATE 08/28/1978 TOTAL DEPTH 10861 PERF. 9524 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-	-0-	-0-	90	1	1020	2	Y	-0-					-0-
11	830	N	830	-0-	-0-	-0-	66	1	764	2	Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	36	1	422	2	Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	48	1	602	2	Y	-0-					-0-
02	1736	X	225	-0-	-1511	-0-	17	1	208	2	Y	-0-					-0-
03	1116	X	385	-0-	-731	-0-	30	1	355	2	Y	-0-					-0-

ALLEN, DAVID WELL #: 1 RRCID -> 091969 COMPL. DATE 09/06/1980 TOTAL DEPTH 11947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2059	-0-	-49	-0-	87	1	1972	2	Y	-0-					34
11	2040	N	1978	-0-	-62	-0-	85	1	1893	2	Y	-0-					34
12	2077	N	2076	-0-	-1	-0-	91	1	1985	2	Y	-0-					34
01	2073	N	2073	-0-	-0-	-0-	93	1	1980	2	Y	-0-					34
*02	1848	N	1836	-0-	-12	-0-	84	1	1752	2	Y	-0-					34
03	2077	N	2037	-0-	-40	-0-	94	1	1943	2	Y	-0-					34

BARRON, PEARL UNIT WELL #: 1 RRCID -> 093711 COMPL. DATE 04/10/1981 TOTAL DEPTH 10776 PERF.10482 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	823	-0-	-510	-0-	67	1	756	2	N	-0-					36
11	1050	N	200	-0-	-850	-0-	16	1	184	2	N	-0-					36
12	1457	N	644	-0-	-813	-0-	51	1	593	2	N	-0-					36
01	837	N	293	-0-	-544	-0-	21	1	272	2	N	-0-					36
02	244	N	244	-0-	-0-	-0-	19	1	225	2	N	-0-					36
03	651	N	284	-0-	-367	-0-	22	1	262	2	N	-0-					36

BRIGHTWELL WELL #: 1 RRCID -> 165403 COMPL. DATE 07/12/2009 TOTAL DEPTH 11850 PERF.10513 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	840	-0-	-1330	-0-	187	1	644	2	N	8					43
							9	9									
11	1890	N	-0-	-0-	-1890	-0-					N	-0-					43
12	961	N	850	-0-	-111	-0-	253	1	591	2	N	5					48
							6	9									
01	837	N	471	-0-	-366	-0-	286	1	184	2	N	1	1	8			48
							1	9									
02	122	N	122	-0-	-0-	-0-	66	1	53	2	N	3	3	8			48
							3	9									
03	837	N	64	-0-	-773	-0-	55	1	7	2	N	2	2	8			48
							2	9									

WILKERSON GAS UNIT WELL #: 1 RRCID -> 173627 COMPL. DATE 05/26/1999 TOTAL DEPTH 11804 PERF. 9681 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142

BROWN, DAVID GAS UNIT NO. 1 WELL #: 1 RRCID -> 177054 COMPL. DATE 03/14/2000 TOTAL DEPTH 11730 PERF. 9438 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3666	X	3666	-0-	-0-	-0-	157	1	3509	2	Y	-0-					19
11	3551	X	3551	-0-	-0-	-0-	155	1	3396	2	Y	-0-					19
12	3606	X	3606	-0-	-0-	-0-	159	1	3444	2	Y	3					22
							3	9									
01	3503	X	3293	-0-	-210	-0-	147	1	3146	2	Y	-0-					22
02	3304	X	1843	-0-	-1461	-0-	77	1	1766	2	Y	-0-					22
03	3658	X	2153	-0-	-1505	-0-	91	1	2062	2	Y	-0-					22

WILKERSON GAS UNIT WELL #: 2 RRCID -> 179096 COMPL. DATE 08/23/2000 TOTAL DEPTH 10737 PERF. 9422 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1283	-0-	-174	-0-	55	1	1228	2	Y	-0-					84
11	1230	N	1173	-0-	-57	-0-	51	1	1122	2	Y	-0-					84
12	1209	N	913	-0-	-296	-0-	40	1	873	2	Y	-0-					84
01	2165	N	2165	-0-	-0-	-0-	96	1	2067	2	Y	2					86
							2	9									
02	1092	N	931	-0-	-161	-0-	39	1	892	2	Y	-0-					86
*03	1097	N	1097	-0-	-0-	-0-	46	1	1051	2	Y	-0-					86

BROWN, DAVID GAS UNIT NO. 1 WELL #: 3 RRCID -> 187948 COMPL. DATE 02/07/2002 TOTAL DEPTH 10762 PERF. 9453 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2478	X	2478	-0-	-0-	-0-	106	1	2372	2	Y	-0-					8
11	2328	X	2328	-0-	-0-	-0-	101	1	2227	2	Y	-0-					8
12	2387	X	2365	-0-	-22	-0-	104	1	2258	2	Y	3					11
							3	9									
01	2480	X	2472	-0-	-8	-0-	110	1	2359	2	Y	3					14
							3	9									
02	2195	N	2195	-0-	-0-	-0-	92	1	2103	2	Y	-0-					14
*03	2439	N	2439	-0-	-0-	-0-	103	1	2336	2	Y	-0-					14

MARKEY #1 WELL #: 1 RRCID -> 192020 COMPL. DATE 07/30/2002 TOTAL DEPTH 10950 PERF. 9781 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	999	-0-	-210	-0-	42	1	951	2	Y	5	5	1			3
							6	9									
11	1279	N	1279	-0-	-0-	-0-	55	1	1221	2	Y	3	4	1			2
							3	9									
12	1258	N	1258	-0-	-0-	-0-	55	1	1199	2	Y	4	2	1			4
							4	9									
01	1325	N	1325	-0-	-0-	-0-	59	1	1262	2	Y	4	4	1			4
							4	9									
*02	INC G-10		1189	-0-	1189	1189	54	1	1128	2	Y	6	7	1			3
							7	9									
03	INC G-10		1000	-0-	1000	2189	46	1	948	2	Y	5	4	1			4
							6	9									

SPIKES GAS UNIT NO. 1 WELL #: 1 RRCID -> 192342 COMPL. DATE 12/09/2002 TOTAL DEPTH 10790 PERF. 9573 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2358	-0-	-1176	-0-	101	1	2256	2	Y	1	1	8			22
							1	9									
11	3300	X	1865	-0-	-1435	-0-	81	1	1783	2	Y	1	1	8			22
							1	9									
12	3410	X	1858	-0-	-1552	-0-	82	1	1775	2	Y	1	1	8			22
							1	9									
01	2852	X	1896	-0-	-956	-0-	83	1	1784	2	Y	26					48
							29	9									
02	2548	X	114	-0-	-2434	-0-	5	1	109	2	Y	-0-					48
03	2356	X	963	-0-	-1393	-0-	41	1	921	2	Y	1					49
							1	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 1 RRCID -> 192489 COMPL. DATE 12/21/2002 TOTAL DEPTH 10802 PERF. 9596 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2496	-0-	-77	-0-	106	1	2378	2	Y	11	11	8			-0-
							12	9									
11	2520	N	2323	-0-	-197	-0-	101	1	2209	2	Y	12	12	8			-0-
							13	9									
12	2480	N	2384	-0-	-96	-0-	105	1	2277	2	Y	2	2	8			-0-
							2	9									
01	2511	N	2466	-0-	-45	-0-	110	1	2354	2	Y	2	2	8			-0-
							2	9									
02	2279	N	2279	-0-	-0-	-0-	95	1	2173	2	Y	10	10	8			-0-
							11	9									
*03	2443	N	2443	-0-	-0-	-0-	103	1	2340	2	Y	-0-					-0-

WYLIE WELL #: 1 RRCID -> 193863 COMPL. DATE 12/10/2002 TOTAL DEPTH 10956 PERF. 9473 - 10732

10	683	N	683	-0-	-0-	-0-	29	1	654	2	Y	-0-					114
11	660	N	657	-0-	-3	-0-	28	1	629	2	Y	-0-					114
12	682	N	649	-0-	-33	-0-	29	1	620	2	Y	-0-					114
01	682	N	674	-0-	-8	-0-	30	1	644	2	Y	-0-					114
*02	616	N	605	-0-	-11	-0-	28	1	577	2	Y	-0-					114
*03	695	N	695	-0-	-0-	-0-	32	1	662	2	Y	1					115
							1	9									

MARKEY #2 WELL #: 1 RRCID -> 195739 COMPL. DATE 03/22/2003 TOTAL DEPTH 10930 PERF. 9488 - 10670

10	1796	N	1796	-0-	-0-	-0-	76	1	1720	2	Y	-0-					-0-
11	1608	N	1608	-0-	-0-	-0-	69	1	1539	2	Y	-0-					-0-
12	1799	N	1799	-0-	-0-	-0-	79	1	1720	2	Y	-0-					-0-
01	1811	N	1811	-0-	-0-	-0-	81	1	1730	2	Y	-0-					-0-
*02	1512	N	1331	-0-	-181	-0-	61	1	1270	2	Y	-0-					-0-
03	1798	N	1353	-0-	-445	-0-	62	1	1291	2	Y	-0-					-0-

WORLEY WELL #: 1 RRCID -> 196564 COMPL. DATE 05/22/2003 TOTAL DEPTH 10845 PERF. 9515 - 10726

10	1178	X	1106	-0-	-72	-0-	35	1	1056	2	Y	14	14	8			-0-
							15	9									
11	842	X	842	-0-	-0-	-0-	32	1	798	2	Y	11	11	8			-0-
							12	9									
12	1333	X	919	-0-	-414	-0-	37	1	848	2	Y	31	11	1	5	8	15
							34	9									
01	1333	X	748	-0-	-585	-0-	37	1	704	2	Y	6	15	1	6	8	-0-
							7	9									
*02	784	N	721	-0-	-63	-0-	31	1	679	2	Y	10	10	8			-0-
							11	9									
03	930	N	672	-0-	-258	-0-	30	1	631	2	Y	10	10	8			-0-
							11	9									

WILKERSON GAS UNIT NO. 1 WELL #: 3 RRCID -> 196919 COMPL. DATE 08/12/2003 TOTAL DEPTH 10780 PERF. 9413 - 10659

10	3005	N	3005	-0-	-0-	-0-	128	1	2871	2	N	5	3	8			84
							6	9									
11	2818	N	2818	-0-	-0-	-0-	123	1	2693	2	N	2	2	8			84
							2	9									
12	2825	N	2825	-0-	-0-	-0-	125	1	2699	2	N	1	1	8			84
							1	9									
01	2849	N	2849	-0-	-0-	-0-	127	1	2721	2	N	1	1	8			84
							1	9									
02	2568	N	2568	-0-	-0-	-0-	107	1	2460	2	N	1	1	8			84
							1	9									
*03	2769	N	2769	-0-	-0-	-0-	117	1	2649	2	N	3					87
							3	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WYLIE WELL #: 2 RRCID -> 197475 COMPL. DATE 05/03/2003 TOTAL DEPTH 10920 PERF. 9440 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
*02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197537 COMPL. DATE 09/13/2003 TOTAL DEPTH 10795 PERF. 9726 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2499	-0-	-12	-0-	107	1	2392	2	Y	-0-					8
11	2490	N	2419	-0-	-71	-0-	105	1	2312	2	Y	2					10
							2	9									
12	2542	N	2430	-0-	-112	-0-	107	1	2322	2	Y	1					11
							1	9									
01	2563	N	2563	-0-	-0-	-0-	114	1	2446	2	Y	3					14
							3	9									
02	2268	N	2262	-0-	-6	-0-	94	1	2167	2	Y	1					15
							1	9									
*03	2461	N	2461	-0-	-0-	-0-	104	1	2357	2	Y	-0-					15

LANDON WELL #: 3 RRCID -> 197822 COMPL. DATE 05/25/2003 TOTAL DEPTH 10887 PERF. 9484 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	12	1	278	2	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	11	1	252	2	Y	-0-					-0-
12	558	N	467	-0-	-91	-0-	21	1	446	2	Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	29	1	606	2	Y	-0-					-0-
*02	622	N	622	-0-	-0-	-0-	28	1	594	2	Y	-0-					-0-
*03	906	N	906	-0-	-0-	-0-	42	1	864	2	Y	-0-					-0-

RUSHTON WELL #: 1 RRCID -> 197824 COMPL. DATE 06/29/2003 TOTAL DEPTH 10800 PERF. 9420 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3041	-0-	-183	-0-	129	1	2912	2	Y	-0-					154
11	3150	X	2912	-0-	-238	-0-	121	1	2701	2	Y	82	174	1			62
							90	9									
12	3255	X	2691	-0-	-564	-0-	118	1	2573	2	Y	-0-					62
01	3255	X	2965	-0-	-290	-0-	129	1	2748	2	Y	80					142
							88	9									
*02	2800	X	2517	-0-	-283	-0-	115	1	2402	2	Y	-0-					142
03	3038	X	2703	-0-	-335	-0-	121	1	2509	2	Y	66	181	1			27
							73	9									

ALLEN, DAVID WELL #: 2 RRCID -> 198430 COMPL. DATE 07/23/2003 TOTAL DEPTH 10751 PERF. 9370 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2260	-0-	-65	-0-	96	1	2164	2	Y	-0-					28
11	2291	N	2291	-0-	-0-	-0-	98	1	2193	2	Y	-0-					28
12	2325	N	2302	-0-	-23	-0-	101	1	2201	2	Y	-0-					28
01	2263	N	2155	-0-	-108	-0-	97	1	2058	2	Y	-0-					28
*02	2128	N	2088	-0-	-40	-0-	95	1	1993	2	Y	-0-					28
*03	2323	N	2323	-0-	-0-	-0-	107	1	2216	2	Y	-0-					28

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BARRON, PEARL WELL #: 2 RRCID -> 199304 COMPL. DATE 08/28/2003 TOTAL DEPTH 10912 PERF.10475 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3041	X	3041	-0-	-0-	-0-	246	1	2795	2	N	-0-					27
11	3026	X	3026	-0-	-0-	-0-	239	1	2787	2	N	-0-					27
12	2816	X	2816	-0-	-0-	-0-	221	1	2595	2	N	-0-					27
01	2904	X	2904	-0-	-0-	-0-	213	1	2691	2	N	-0-					27
02	2364	X	2364	-0-	-0-	-0-	180	1	2184	2	N	-0-					27
*03	2921	X	2921	-0-	-0-	-0-	217	1	2605	2	N	90	1	8			116
							99	9									

SPIKES GAS UNIT NO. 1 WELL #: 2 RRCID -> 199492 COMPL. DATE 12/13/2003 TOTAL DEPTH 10795 PERF. 9479 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2572	X	2572	-0-	-0-	-0-	110	1	2462	2	Y	-0-					5
11	2439	X	2439	-0-	-0-	-0-	106	1	2333	2	Y	-0-					5
12	2511	X	2480	-0-	-31	-0-	109	1	2371	2	Y	-0-					5
01	2573	X	2508	-0-	-65	-0-	112	1	2396	2	Y	-0-					5
02	2324	X	2207	-0-	-117	-0-	92	1	2115	2	Y	-0-					5
03	2573	X	2533	-0-	-40	-0-	107	1	2424	2	Y	2					7
							2	9									

WILKINS WELL #: 1 RRCID -> 200991 COMPL. DATE 10/11/2003 TOTAL DEPTH 10748 PERF. 9460 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2371	-0-	-109	-0-	100	1	2271	2	Y	-0-					-0-
11	2370	X	2264	-0-	-106	-0-	97	1	2167	2	Y	-0-					-0-
12	2418	X	2369	-0-	-49	-0-	104	1	2252	2	Y	12					12
							13	9									
01	2387	X	2345	-0-	-42	-0-	105	1	2223	2	Y	15					27
							17	9									
*02	2100	N	2020	-0-	-80	-0-	92	1	1927	2	Y	1	1	8			27
							1	9									
03	2356	N	2254	-0-	-102	-0-	103	1	2140	2	Y	10					37
							11	9									

PARROTT WELL #: 1 RRCID -> 201346 COMPL. DATE 11/01/2003 TOTAL DEPTH 10752 PERF. 9610 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2482	-0-	-91	-0-	105	1	2377	2	Y	-0-					16
11	2405	N	2405	-0-	-0-	-0-	103	1	2302	2	Y	-0-					16
12	2697	N	2432	-0-	-265	-0-	107	1	2325	2	Y	-0-					16
01	2480	N	2210	-0-	-270	-0-	99	1	2111	2	Y	-0-					16
*02	2436	X	2210	-0-	-226	-0-	101	1	2109	2	Y	-0-					16
03	2480	X	2446	-0-	-34	-0-	113	1	2333	2	Y	-0-					16

CRIM WELL #: 1 RRCID -> 201647 COMPL. DATE 11/24/2003 TOTAL DEPTH 10710 PERF. 9669 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1798	-0-	-31	-0-	76	1	1722	2	Y	-0-					44
11	1740	N	1720	-0-	-20	-0-	74	1	1646	2	Y	-0-					44
12	1767	N	1765	-0-	-2	-0-	78	1	1687	2	Y	-0-					44
01	1798	N	1787	-0-	-11	-0-	80	1	1706	2	Y	1	1	8			44
							1	9									
*02	INC G-10		1570	-0-	1570	1570	71	1	1495	2	Y	4	4	8			44
							4	9									
03	INC G-10		1749	-0-	1749	3319	81	1	1666	2	Y	2	2	8			44
							2	9									

ALLEN, DAVID WELL #: 3 RRCID -> 201717 COMPL. DATE 12/19/2003 TOTAL DEPTH 10720 PERF. 9480 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
RUSHTON WELL #: 2 RRCID -> 202010 COMPL. DATE 12/19/2003 TOTAL DEPTH 10736 PERF. 9766 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2155	-0-	-15	-0-	91	1	2064	2	Y	-0-					23
11	2092	N	2092	-0-	-0-	-0-	90	1	2002	2	Y	-0-					23
12	2175	N	2175	-0-	-0-	-0-	96	1	2079	2	Y	-0-					23
01	2170	N	2120	-0-	-50	-0-	95	1	2025	2	Y	-0-					23
*02	1960	N	1890	-0-	-70	-0-	86	1	1804	2	Y	-0-					23
03	2170	N	2131	-0-	-39	-0-	98	1	2033	2	Y	-0-					23

PRIOR GU WELL #: 1 RRCID -> 202404 COMPL. DATE 04/01/2004 TOTAL DEPTH 10800 PERF. 9444 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1810	X	1810	-0-	-0-	-0-	93	1	1717	2	N	-0-					110
11	1882	X	1882	-0-	-0-	-0-	90	1	1792	2	N	-0-					110
12	1836	X	1836	-0-	-0-	-0-	93	1	1743	2	N	-0-					110
01	1863	X	1863	-0-	-0-	-0-	93	1	1770	2	N	-0-					110
02	1764	N	1644	-0-	-120	-0-	84	1	1559	2	N	1	1	8			110
							1	9									
*03	1829	N	1754	-0-	-75	-0-	93	1	1661	2	N	-0-					110

KANGERGA-DEVOS WELL #: 1 RRCID -> 202757 COMPL. DATE N/A TOTAL DEPTH 10850 PERF. 9665 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2447	-0-	-157	-0-	105	1	2342	2	Y	-0-					73
11	2670	X	2263	-0-	-407	-0-	99	1	2164	2	Y	-0-					73
12	2759	X	2404	-0-	-355	-0-	106	1	2298	2	Y	-0-					73
01	2759	X	2411	-0-	-348	-0-	107	1	2296	2	Y	7	1	8			79
							8	9									
02	2320	N	2320	-0-	-0-	-0-	96	1	2210	2	Y	13	3	8			89
							14	9									
*03	2562	N	2562	-0-	-0-	-0-	107	1	2442	2	Y	12					101
							13	9									

EASTLAND WELL #: 2 RRCID -> 203001 COMPL. DATE 02/26/2004 TOTAL DEPTH 10750 PERF. 9454 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1821	-0-	-163	-0-	77	1	1744	2	Y	-0-					49
11	1890	X	1689	-0-	-201	-0-	72	1	1617	2	Y	-0-					49
12	1922	X	1706	-0-	-216	-0-	75	1	1631	2	Y	-0-					49
01	1860	X	1710	-0-	-150	-0-	77	1	1633	2	Y	-0-					49
*02	1568	N	1518	-0-	-50	-0-	69	1	1449	2	Y	-0-					49
03	1705	N	1691	-0-	-14	-0-	78	1	1613	2	Y	-0-					49

MARKEY #2 WELL #: 5 RRCID -> 203002 COMPL. DATE 04/22/2004 TOTAL DEPTH 10748 PERF. 7408 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1848	N	1848	-0-	-0-	-0-	77	1	1740	2	Y	28	29	1			9
							31	9									
11	2190	N	2063	-0-	-127	-0-	87	1	1956	2	Y	18	22	1			5
							20	9									
12	1804	N	1804	-0-	-0-	-0-	78	1	1704	2	Y	20	13	1			12
							22	9									
01	2279	N	2279	-0-	-0-	-0-	101	1	2149	2	Y	26	23	1			15
							29	9									
*02	2058	N	2058	-0-	-0-	-0-	92	1	1923	2	Y	39	42	1			12
							43	9									
*03	1814	N	1814	-0-	-0-	-0-	83	1	1717	2	Y	13	14	1			11
							14	9									

MARKEY #2 WELL #: 2 RRCID -> 203003 COMPL. DATE 02/06/2004 TOTAL DEPTH 10750 PERF. 9562 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1081	-0-	-97	-0-	46	1	1035	2	Y	-0-					-0-
11	1170	N	708	-0-	-462	-0-	30	1	678	2	Y	-0-					-0-
12	1240	N	614	-0-	-626	-0-	27	1	587	2	Y	-0-					-0-
01	1085	N	655	-0-	-430	-0-	29	1	626	2	Y	-0-					-0-
*02	672	N	589	-0-	-83	-0-	27	1	562	2	Y	-0-					-0-
*03	641	N	641	-0-	-0-	-0-	30	1	611	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
EASTLAND WELL #: 1 RRCID -> 203004 COMPL. DATE 02/01/2004 TOTAL DEPTH 10750 PERF. 9422 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1322	-0-	-135	-0-	56	1	1266	2	Y	-0-					50
11	1410	X	1266	-0-	-144	-0-	54	1	1212	2	Y	-0-					50
12	1395	X	1312	-0-	-83	-0-	58	1	1254	2	Y	-0-					50
01	1395	X	1313	-0-	-82	-0-	59	1	1254	2	Y	-0-					50
*02	1176	N	1165	-0-	-11	-0-	53	1	1112	2	Y	-0-					50
03	1302	N	1298	-0-	-4	-0-	60	1	1238	2	Y	-0-					50

MARKEY #2 WELL #: 4 RRCID -> 203022 COMPL. DATE 02/11/2004 TOTAL DEPTH 10750 PERF. 9460 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	906	-0-	-954	-0-	38	1	868	2	Y	-0-					-0-
11	1320	X	847	-0-	-473	-0-	36	1	811	2	Y	-0-					-0-
12	1147	X	770	-0-	-377	-0-	34	1	736	2	Y	-0-					-0-
01	1147	X	755	-0-	-392	-0-	34	1	721	2	Y	-0-					-0-
*02	784	N	640	-0-	-144	-0-	29	1	611	2	Y	-0-					-0-
03	775	N	599	-0-	-176	-0-	28	1	571	2	Y	-0-					-0-

WYLIE WELL #: 3 RRCID -> 203788 COMPL. DATE 06/29/2005 TOTAL DEPTH 10790 PERF. 7519 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2185	-0-	-16	-0-	92	1	2092	2	Y	1					28
							1	9									
11	2139	N	2139	-0-	-0-	-0-	91	1	2044	2	Y	4					32
							4	9									
12	2222	N	2222	-0-	-0-	-0-	97	1	2116	2	Y	8					40
							9	9									
01	2170	N	2094	-0-	-76	-0-	93	1	1988	2	Y	12					52
							13	9									
*02	1988	N	1737	-0-	-251	-0-	78	1	1642	2	Y	15					67
							17	9									
03	2232	N	2052	-0-	-180	-0-	92	1	1907	2	Y	48					115
							53	9									

STINGRAY WELL #: 1 RRCID -> 203794 COMPL. DATE 04/13/2004 TOTAL DEPTH 10820 PERF.10210 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1815	-0-	-45	-0-	77	1	1738	2	Y	-0-					-0-
11	2340	X	1263	-0-	-1077	-0-	54	1	1209	2	Y	-0-					-0-
12	2418	X	1734	-0-	-684	-0-	76	1	1658	2	Y	-0-					-0-
01	2418	X	2197	-0-	-221	-0-	99	1	2098	2	Y	-0-					-0-
*02	1907	X	1907	-0-	-0-	-0-	87	1	1820	2	Y	-0-					-0-
*03	2105	X	2105	-0-	-0-	-0-	97	1	2008	2	Y	-0-					-0-

LANDON WELL #: 4 RRCID -> 203795 COMPL. DATE 05/20/2004 TOTAL DEPTH 10759 PERF. 9634 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1991	-0-	-520	-0-	84	1	1907	2	Y	-0-					-0-
11	2313	N	2313	-0-	-0-	-0-	99	1	2206	2	Y	7	5	1			2
							8	9									
12	2480	N	2434	-0-	-46	-0-	106	1	2305	2	Y	21	11	1			12
							23	9									
01	2395	N	2395	-0-	-0-	-0-	106	1	2259	2	Y	27	22	1			17
							30	9									
*02	2156	N	2156	-0-	-0-	-0-	96	1	2017	2	Y	39	41	1			15
							43	9									
03	2449	N	2355	-0-	-94	-0-	108	1	2232	2	Y	14	14	1			15
							15	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MARKEY #2 WELL #: 3 RRCID -> 203796 COMPL. DATE 06/21/2004 TOTAL DEPTH 10750 PERF. 9524 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	3069	X	2985	-0-	-84	-0-	126	1	2859	2	Y	-0-					-0-
11	2883	X	2883	-0-	-0-	-0-	123	1	2760	2	Y	-0-					-0-
12	2970	X	2970	-0-	-0-	-0-	131	1	2839	2	Y	-0-					-0-
01	2976	X	2779	-0-	-197	-0-	125	1	2654	2	Y	-0-					-0-
*02	2688	X	2545	-0-	-143	-0-	116	1	2429	2	Y	-0-					-0-
03	2976	X	2532	-0-	-444	-0-	117	1	2415	2	Y	-0-					-0-

MARKEY #2 WELL #: 7 RRCID -> 203799 COMPL. DATE 07/16/2004 TOTAL DEPTH 10800 PERF. 9518 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	3565	X	3325	-0-	-240	-0-	139	1	3155	2	Y	28	29	1			9
							31	9									
11	3450	X	3296	-0-	-154	-0-	137	1	3067	2	Y	84	77	1			16
							92	9									
12	3640	X	3640	-0-	-0-	-0-	149	1	3238	2	Y	230	125	1			121
							253	9									
01	3724	X	3724	-0-	-0-	-0-	153	1	3251	2	Y	291	239	1			173
							320	9									
*02	INC G-10		3383	-0-	3383	3383	133	1	2779	2	Y	428	454	1			147
							471	9									
03	INC G-10		3510	-0-	3510	6893	155	1	3197	2	Y	144	155	1			136
							158	9									

EASTLAND WELL #: 4 RRCID -> 203892 COMPL. DATE 03/21/2004 TOTAL DEPTH 10750 PERF. 9472 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2604	X	2516	-0-	-88	-0-	104	1	2362	2	Y	45	1	8			64
							50	9									
11	2490	X	2482	-0-	-8	-0-	106	1	2376	2	Y	-0-					64
12	2511	X	2481	-0-	-30	-0-	109	1	2372	2	Y	-0-					64
01	2511	X	2478	-0-	-33	-0-	111	1	2367	2	Y	-0-					64
*02	2324	N	2201	-0-	-123	-0-	100	1	2101	2	Y	-0-					64
03	2480	N	2409	-0-	-71	-0-	111	1	2298	2	Y	-0-					64

EASTLAND WELL #: 3 RRCID -> 203893 COMPL. DATE 04/17/2004 TOTAL DEPTH 10750 PERF. 9438 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2914	X	2583	-0-	-331	-0-	109	1	2465	2	Y	8					164
							9	9									
11	2820	X	2523	-0-	-297	-0-	108	1	2415	2	Y	-0-					164
12	2914	X	2805	-0-	-109	-0-	123	1	2682	2	Y	-0-					164
01	3117	X	3117	-0-	-0-	-0-	140	1	2977	2	Y	-0-					164
*02	INC G-10		2784	-0-	2784	2784	127	1	2657	2	Y	-0-					164
03	INC G-10		3210	-0-	3210	5994	148	1	3054	2	Y	7					171
							8	9									

MARKEY #2 WELL #: 6 RRCID -> 204890 COMPL. DATE 08/12/2004 TOTAL DEPTH 10796 PERF. 9568 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	3162	X	3029	-0-	-133	-0-	128	1	2901	2	Y	-0-					-0-
11	3030	X	2609	-0-	-421	-0-	112	1	2497	2	Y	-0-					-0-
12	3131	X	2967	-0-	-164	-0-	131	1	2836	2	Y	-0-					-0-
01	3131	X	3004	-0-	-127	-0-	135	1	2869	2	Y	-0-					-0-
*02	2828	X	2666	-0-	-162	-0-	122	1	2544	2	Y	-0-					-0-
03	3038	X	2965	-0-	-73	-0-	136	1	2822	2	Y	6	3	1			3
							7	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CRIM WELL #: 2 RRCID -> 204906 COMPL. DATE 07/26/2004 TOTAL DEPTH 10750 PERF. 9422 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2222	-0-	-103	-0-	92	1	2073	2	Y	52					102
							57	9									
11	2130	X	2026	-0-	-104	-0-	84	1	1881	2	Y	55					157
							61	9									
12	2201	X	2175	-0-	-26	-0-	92	1	1992	2	Y	83					240
							91	9									
01	2232	X	1978	-0-	-254	-0-	86	1	1829	2	Y	57	153	1			144
							63	9									
*02	2016	X	1391	-0-	-625	-0-	60	1	1255	2	Y	69					213
							76	9									
*03	2311	X	2311	-0-	-0-	-0-	104	1	2144	2	Y	57	155	1			115
							63	9									

NANA GAS UNIT NO. 1 WELL #: 1 RRCID -> 205026 COMPL. DATE 09/12/2004 TOTAL DEPTH 10735 PERF. 9498 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1238	-0-	-343	-0-	53	1	1185	2	N	-0-					60
11	1637	N	1637	-0-	-0-	-0-	71	1	1556	2	N	9	2	8			67
							10	9									
12	1527	N	1527	-0-	-0-	-0-	67	1	1459	2	N	1	1	8			67
							1	9									
01	1429	N	1429	-0-	-0-	-0-	64	1	1364	2	N	1	1	8			67
							1	9									
02	1540	N	1135	-0-	-405	-0-	47	1	1087	2	N	1	1	8			67
							1	9									
03	1519	N	1265	-0-	-254	-0-	53	1	1210	2	N	2					69
							2	9									

HARDY HEIRS WELL #: 1 RRCID -> 205767 COMPL. DATE 04/27/2004 TOTAL DEPTH 10900 PERF.10584 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3225	-0-	-1115	-0-	261	1	2963	2	Y	1	1	8			36
							1	9									
11	4140	X	3930	-0-	-210	-0-	309	1	3592	2	Y	26					62
							29	9									
12	4299	X	4299	-0-	-0-	-0-	337	1	3961	2	Y	1	31	1			32
							1	9									
01	4156	X	4156	-0-	-0-	-0-	302	1	3821	2	Y	30					62
							33	9									
02	3752	X	3193	-0-	-559	-0-	243	1	2942	2	Y	7					69
							8	9									
03	4309	X	4018	-0-	-291	-0-	309	1	3703	2	Y	5	52	1	1	8	21
							6	9									

WYLIE WELL #: 4 RRCID -> 206198 COMPL. DATE 09/04/2004 TOTAL DEPTH 10800 PERF. 9540 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2893	-0-	-455	-0-	122	1	2754	2	Y	15					90
							17	9									
11	3030	X	2756	-0-	-274	-0-	117	1	2620	2	Y	17					107
							19	9									
12	2976	X	2830	-0-	-146	-0-	124	1	2689	2	Y	15					122
							17	9									
01	2976	X	2855	-0-	-121	-0-	128	1	2717	2	Y	9					131
							10	9									
*02	2688	X	2522	-0-	-166	-0-	115	1	2398	2	Y	8					139
							9	9									
03	2883	X	2837	-0-	-46	-0-	130	1	2693	2	Y	13					152
							14	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SPIKES GAS UNIT NO. 1 WELL #: 3 RRCID -> 206347 COMPL. DATE 11/21/2004 TOTAL DEPTH 10750 PERF. 9435 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3603	X	3603	-0-	-0-	-0-	154	1	3448	2	Y	1	1	8			16
							1	9									
11	3514	X	3514	-0-	-0-	-0-	153	1	3361	2	Y	-0-					16
12	3538	X	3538	-0-	-0-	-0-	156	1	3382	2	Y	-0-					16
01	3596	X	2991	-0-	-605	-0-	133	1	2858	2	Y	-0-					16
02	3276	X	2683	-0-	-593	-0-	112	1	2571	2	Y	-0-					16
03	3627	X	2973	-0-	-654	-0-	125	1	2837	2	Y	10					26
							11	9									

WILKINS WELL #: 2 RRCID -> 206496 COMPL. DATE 10/08/2004 TOTAL DEPTH 10800 PERF. 9416 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2951	-0-	-118	-0-	125	1	2826	2	Y	-0-					-0-
11	2970	X	2821	-0-	-149	-0-	121	1	2700	2	Y	-0-					-0-
12	3007	X	2891	-0-	-116	-0-	127	1	2753	2	Y	10					10
							11	9									
01	3007	X	2929	-0-	-78	-0-	130	1	2766	2	Y	30					40
							33	9									
*02	2632	N	2578	-0-	-54	-0-	117	1	2452	2	Y	8	1	8			47
							9	9									
03	2883	N	2838	-0-	-45	-0-	131	1	2700	2	Y	6					53
							7	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 3 RRCID -> 206942 COMPL. DATE 12/14/2004 TOTAL DEPTH 10786 PERF. 9400 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	727	-0-	-1722	-0-	31	1	693	2	Y	3					22
							3	9									
11	1860	X	403	-0-	-1457	-0-	17	1	379	2	Y	6	3	8			25
							7	9									
12	1333	X	463	-0-	-870	-0-	20	1	432	2	Y	10					35
							11	9									
01	1271	X	504	-0-	-767	-0-	22	1	475	2	Y	6					41
							7	9									
02	549	N	549	-0-	-0-	-0-	23	1	523	2	Y	3					44
							3	9									
03	465	N	428	-0-	-37	-0-	18	1	410	2	Y	-0-					44

COBRA #1 WELL #: 1 RRCID -> 207207 COMPL. DATE 10/30/2004 TOTAL DEPTH 10800 PERF. 9560 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3281	-0-	-253	-0-	139	1	3142	2	Y	-0-					-0-
11	3420	X	3276	-0-	-144	-0-	140	1	3136	2	Y	-0-					-0-
12	3544	X	3544	-0-	-0-	-0-	156	1	3388	2	Y	-0-					-0-
01	3427	X	3427	-0-	-0-	-0-	154	1	3273	2	Y	-0-					-0-
*02	3052	X	2803	-0-	-249	-0-	128	1	2675	2	Y	-0-					-0-
03	3534	X	3111	-0-	-423	-0-	144	1	2967	2	Y	-0-					-0-

VIPER #2 WELL #: 1 RRCID -> 207313 COMPL. DATE 11/27/2004 TOTAL DEPTH 10780 PERF. 9409 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2283	-0-	-135	-0-	97	1	2186	2	Y	-0-					-0-
11	2658	X	2658	-0-	-0-	-0-	114	1	2544	2	Y	-0-					-0-
12	3112	X	3112	-0-	-0-	-0-	137	1	2975	2	Y	-0-					-0-
01	2521	X	2521	-0-	-0-	-0-	113	1	2408	2	Y	-0-					-0-
*02	2759	X	2759	-0-	-0-	-0-	126	1	2633	2	Y	-0-					-0-
03	3100	X	2855	-0-	-245	-0-	132	1	2723	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
ALLEN, DAVID WELL #: 5 RRCID -> 207318 COMPL. DATE 11/05/2004 TOTAL DEPTH 10770 PERF. 9512 - 10697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2567	-0-	-285	-0-	109	1	2458	2	Y	-0-					25
11	2670	X	2612	-0-	-58	-0-	112	1	2500	2	Y	-0-					25
12	2759	X	2719	-0-	-40	-0-	120	1	2599	2	Y	-0-					25
01	2750	X	2750	-0-	-0-	-0-	124	1	2626	2	Y	-0-					25
*02	2503	X	2503	-0-	-0-	-0-	114	1	2389	2	Y	-0-					25
*03	2953	X	2953	-0-	-0-	-0-	136	1	2817	2	Y	-0-					25

WILKINS WELL #: 3 RRCID -> 207319 COMPL. DATE 12/03/2004 TOTAL DEPTH 10760 PERF. 9439 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2088	-0-	-82	-0-	88	1	2000	2	Y	-0-					28
11	2100	X	1959	-0-	-141	-0-	84	1	1875	2	Y	-0-					28
12	2108	X	2049	-0-	-59	-0-	90	1	1959	2	Y	-0-					28
01	2108	X	2038	-0-	-70	-0-	92	1	1946	2	Y	-0-					28
*02	1820	N	1807	-0-	-13	-0-	82	1	1725	2	Y	-0-					28
*03	2069	N	2069	-0-	-0-	-0-	92	1	1904	2	Y	66					94
							73	9									

SPIKES GAS UNIT NO. 1 WELL #: 4 RRCID -> 207764 COMPL. DATE 01/18/2005 TOTAL DEPTH 10745 PERF. 9533 - 10621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1940	-0-	-75	-0-	83	1	1857	2	Y	-0-					15
11	1950	X	1774	-0-	-176	-0-	77	1	1697	2	Y	-0-					15
12	1984	X	1868	-0-	-116	-0-	82	1	1786	2	Y	-0-					15
01	1984	X	1721	-0-	-263	-0-	77	1	1644	2	Y	-0-					15
02	1764	X	1442	-0-	-322	-0-	60	1	1382	2	Y	-0-					15
03	1953	X	1445	-0-	-508	-0-	61	1	1382	2	Y	2					17
							2	9									

ALLEN, DAVID WELL #: 4 RRCID -> 208479 COMPL. DATE 12/31/2004 TOTAL DEPTH 10750 PERF. 9467 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2413	-0-	-222	-0-	102	1	2311	2	Y	-0-					27
11	2490	X	2266	-0-	-224	-0-	97	1	2169	2	Y	-0-					27
12	2511	X	2355	-0-	-156	-0-	104	1	2251	2	Y	-0-					27
01	2418	X	2268	-0-	-150	-0-	102	1	2166	2	Y	-0-					27
*02	2184	X	2020	-0-	-164	-0-	92	1	1928	2	Y	-0-					27
03	2418	X	2257	-0-	-161	-0-	104	1	2153	2	Y	-0-					27

MARKEY #2 WELL #: 8 RRCID -> 208481 COMPL. DATE 01/11/2005 TOTAL DEPTH 10750 PERF. 9554 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1979	-0-	-470	-0-	84	1	1895	2	Y	-0-	2	1			-0-
11	2370	X	2058	-0-	-312	-0-	88	1	1970	2	Y	-0-					-0-
12	2449	X	2225	-0-	-224	-0-	98	1	2127	2	Y	-0-					-0-
01	1984	X	1737	-0-	-247	-0-	78	1	1659	2	Y	-0-					-0-
*02	1932	X	1206	-0-	-726	-0-	55	1	1151	2	Y	-0-					-0-
03	2232	X	1431	-0-	-801	-0-	66	1	1365	2	Y	-0-					-0-

ALLEN, DAVID WELL #: 6 RRCID -> 208482 COMPL. DATE 01/21/2005 TOTAL DEPTH 10750 PERF. 9462 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3119	-0-	-105	-0-	131	1	2971	2	Y	15					60
							17	9									
11	3180	X	3059	-0-	-121	-0-	131	1	2928	2	Y	-0-					60
12	3286	X	3059	-0-	-227	-0-	135	1	2924	2	Y	-0-					60
01	3286	X	3117	-0-	-169	-0-	140	1	2977	2	Y	-0-					60
*02	2856	X	2812	-0-	-44	-0-	128	1	2684	2	Y	-0-					60
03	3162	X	3023	-0-	-139	-0-	139	1	2884	2	Y	-0-					60

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MARKEY #2 WELL #: 9 RRCID -> 208485 COMPL. DATE 02/07/2005 TOTAL DEPTH 10750 PERF. 9480 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3315	-0-	-808	-0-	139	1	3145	2	Y	28	29	1			8
							31	9									
11	2850	X	2306	-0-	-544	-0-	98	1	2196	2	Y	11	17	1			2
							12	9									
12	2744	X	2744	-0-	-0-	-0-	121	1	2623	2	Y	-0-	2	1			-0-
01	3777	X	3777	-0-	-0-	-0-	165	1	3518	2	Y	85	49	1			36
							94	9									
*02	3696	X	3696	-0-	-0-	-0-	159	1	3338	2	Y	181	165	1			52
							199	9									
*03	3740	X	3740	-0-	-0-	-0-	169	1	3496	2	Y	68	64	1			56
							75	9									

PRIOR GU WELL #: 2 RRCID -> 208904 COMPL. DATE 03/07/2005 TOTAL DEPTH 10850 PERF. 9638 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2471	-0-	-288	-0-	118	1	2332	2	Y	19	9	8			19
							21	9									
11	2670	X	2440	-0-	-230	-0-	122	1	2309	2	Y	8					27
							9	9									
12	2635	X	2539	-0-	-96	-0-	134	1	2402	2	Y	3					30
							3	9									
01	2839	X	2839	-0-	-0-	-0-	139	1	2685	2	Y	14					44
							15	9									
02	2385	N	2385	-0-	-0-	-0-	127	1	2248	2	Y	9	6	8			47
							10	9									
*03	2620	N	2620	-0-	-0-	-0-	143	1	2470	2	Y	6					53
							7	9									

MODISETTE WELL #: 1 RRCID -> 209581 COMPL. DATE 03/17/2005 TOTAL DEPTH 10855 PERF. 9301 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4200	-0-	1100	1100	331	1	3814	2	N	50	9	8			81
							55	9									
11	3000	N	4280	-0-	1280	2380	337	1	3926	2	N	15					96
							17	9									
12	3100	N	3852	-0-	752	3132	298	1	3503	2	N	46					142
							51	9									
01	7012	X	3880	-0-	-3132	-0-	283	1	3577	2	N	18	3	8			157
							20	9									
02	3324	X	3324	-0-	-0-	-0-	251	1	3032	2	N	37	162	1	6	8	26
							41	9									
*03	3577	X	3577	-0-	-0-	-0-	275	1	3299	2	N	3	3	8			26
							3	9									

MARKEY #1 WELL #: 2 RRCID -> 209855 COMPL. DATE 02/24/2005 TOTAL DEPTH 10750 PERF. 9512 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3049	-0-	-144	-0-	129	1	2920	2	Y	-0-					-0-
11	3090	X	2942	-0-	-148	-0-	126	1	2816	2	Y	-0-					-0-
12	3162	X	3011	-0-	-151	-0-	133	1	2878	2	Y	-0-					-0-
01	3162	X	2985	-0-	-177	-0-	134	1	2851	2	Y	-0-					-0-
*02	2800	X	2701	-0-	-99	-0-	123	1	2578	2	Y	-0-					-0-
03	3038	X	2981	-0-	-57	-0-	138	1	2843	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LANDON WELL #: 5 RRCID -> 209856 COMPL. DATE 03/09/2005 TOTAL DEPTH 10760 PERF. 9432 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1495	-0-	-24	-0-		63	1	1426	2	Y	5	5	1			4
								6	9									
11	1440	N	1427	-0-	-13	-0-		61	1	1363	2	Y	3	4	1			3
								3	9									
12	1536	N	1536	-0-	-0-	-0-		67	1	1466	2	Y	3	2	1			4
								3	9									
01	1516	N	1516	-0-	-0-	-0-		68	1	1444	2	Y	4	4	1			4
								4	9									
*02	1372	X	1351	-0-	-21	-0-		60	1	1261	2	Y	27	23	1			8
								30	9									
03	1550	X	1468	-0-	-82	-0-		68	1	1398	2	Y	2	5	1			5
								2	9									

MARKEY #1 WELL #: 3 RRCID -> 210774 COMPL. DATE 02/24/2005 TOTAL DEPTH 10800 PERF. 9491 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2843	-0-	-288	-0-		120	1	2723	2	Y	-0-					-0-
11	2910	X	2674	-0-	-236	-0-		114	1	2560	2	Y	-0-					-0-
12	3038	X	2835	-0-	-203	-0-		125	1	2710	2	Y	-0-					-0-
01	3038	X	2721	-0-	-317	-0-		122	1	2599	2	Y	-0-					-0-
*02	2744	X	2587	-0-	-157	-0-		118	1	2469	2	Y	-0-					-0-
03	2852	X	2812	-0-	-40	-0-		130	1	2682	2	Y	-0-					-0-

HARDY, JOHN WELL #: 2 RRCID -> 210779 COMPL. DATE 11/18/2004 TOTAL DEPTH 10930 PERF. 9502 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1738	-0-	-835	-0-		139	1	1581	2	Y	16	10	1	16	8	-0-
								18	9									
11	2490	X	2137	-0-	-353	-0-		167	1	1944	2	Y	24	13	1	3	8	8
								26	9									
12	2247	X	2247	-0-	-0-	-0-		174	1	2047	2	Y	24	20	1	6	8	6
								26	9									
01	2393	X	2393	-0-	-0-	-0-		172	1	2179	2	Y	38	25	1	8	8	11
								42	9									
02	2003	N	2003	-0-	-0-	-0-		150	1	1820	2	Y	30	11	1	30	8	-0-
								33	9									
03	2232	N	2162	-0-	-70	-0-		165	1	1971	2	Y	24	7	1	11	8	6
								26	9									

VIPER #2 WELL #: 2 RRCID -> 211639 COMPL. DATE 04/14/2005 TOTAL DEPTH 10800 PERF. 9427 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4340	-0-	-372	-0-		182	1	4124	2	Y	31	32	1			10
								34	9									
11	4290	X	4051	-0-	-239	-0-		172	1	3857	2	Y	20	25	1			5
								22	9									
12	4805	X	4457	-0-	-348	-0-		195	1	4237	2	Y	23	15	1			13
								25	9									
01	4805	X	4297	-0-	-508	-0-		192	1	4072	2	Y	30	26	1			17
								33	9									
*02	4340	X	3896	-0-	-444	-0-		175	1	3674	2	Y	43	46	1			14
								47	9									
03	4464	X	4206	-0-	-258	-0-		193	1	3996	2	Y	15	16	1			13
								17	9									

WILKINS WELL #: 4 RRCID -> 211640 COMPL. DATE 05/05/2005 TOTAL DEPTH 10800 PERF. 9464 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3638	-0-	-175	-0-		154	1	3484	2	Y	-0-					19
11	3690	X	3493	-0-	-197	-0-		150	1	3343	2	Y	-0-					19
12	3689	X	3621	-0-	-68	-0-		159	1	3462	2	Y	-0-					19
01	3658	X	3602	-0-	-56	-0-		162	1	3440	2	Y	-0-					19
*02	3304	X	3188	-0-	-116	-0-		145	1	3043	2	Y	-0-					19
03	3627	X	3526	-0-	-101	-0-		163	1	3363	2	Y	-0-					19

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
VIPER #2 WELL #: 3 RRCID -> 211641 COMPL. DATE 05/19/2005 TOTAL DEPTH 10800 PERF. 9423 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3048	X	3048	-0-	-0-	-0-	129	1	2919	2	Y	-0-					-0-
11	2670	X	1806	-0-	-864	-0-	77	1	1729	2	Y	-0-					-0-
12	2885	X	2885	-0-	-0-	-0-	127	1	2758	2	Y	-0-					-0-
01	3038	X	2607	-0-	-431	-0-	117	1	2490	2	Y	-0-					-0-
*02	2744	X	2301	-0-	-443	-0-	105	1	2196	2	Y	-0-					-0-
03	3038	X	1980	-0-	-1058	-0-	91	1	1889	2	Y	-0-					-0-

STINGRAY WELL #: 2 RRCID -> 211747 COMPL. DATE 05/28/2005 TOTAL DEPTH 10850 PERF. 9557 - 10765

10	3317	X	-0-	-0-	-3317	-0-					Y	-0-					-0-
11	3210	X	-0-	-0-	-3210	-0-					Y	-0-					-0-
12	3317	X	-0-	-0-	-3317	-0-					Y	-0-					-0-
01	1798	X	-0-	-0-	-1798	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRIM WELL #: 4 RRCID -> 211828 COMPL. DATE 05/24/2005 TOTAL DEPTH 10822 PERF. 9596 - 10640

10	2635	N	2578	-0-	-57	-0-	109	1	2469	2	Y	-0-					23
11	2520	N	2467	-0-	-53	-0-	106	1	2361	2	Y	-0-					23
12	2573	N	2554	-0-	-19	-0-	112	1	2442	2	Y	-0-					23
01	2582	N	2582	-0-	-0-	-0-	116	1	2466	2	Y	-0-					23
*02	2296	N	2283	-0-	-13	-0-	104	1	2179	2	Y	-0-					23
03	2542	N	2542	-0-	-0-	-0-	117	1	2425	2	Y	-0-					23

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 4 RRCID -> 212318 COMPL. DATE 06/08/2005 TOTAL DEPTH 10815 PERF. 9618 - 10664

10	5611	X	5113	-0-	-498	-0-	219	1	4893	2	Y	1					1
							1	9									
11	5430	X	4809	-0-	-621	-0-	209	1	4590	2	Y	9	1	8			9
							10	9									
12	5456	X	4981	-0-	-475	-0-	220	1	4759	2	Y	2					11
							2	9									
01	5456	X	5203	-0-	-253	-0-	232	1	4969	2	Y	2					13
							2	9									
02	4928	X	4543	-0-	-385	-0-	190	1	4350	2	Y	3					16
							3	9									
03	5115	X	5019	-0-	-96	-0-	211	1	4808	2	Y	-0-					16

KING WELL #: 1 RRCID -> 212606 COMPL. DATE 06/23/2005 TOTAL DEPTH 10815 PERF. 9576 - 10732

10	2100	N	2100	-0-	-0-	-0-	90	1	2010	2	Y	-0-					12
11	2020	N	2020	-0-	-0-	-0-	88	1	1932	2	Y	-0-					12
12	2199	N	2199	-0-	-0-	-0-	97	1	2102	2	Y	-0-					12
01	2145	N	2145	-0-	-0-	-0-	95	1	2050	2	Y	-0-					12
02	1904	X	1883	-0-	-21	-0-	79	1	1804	2	Y	-0-					12
03	2201	X	2048	-0-	-153	-0-	86	1	1962	2	Y	-0-					12

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LANDON WELL #: 9 RRCID -> 212943 COMPL. DATE 06/19/2005 TOTAL DEPTH 10850 PERF. 9802 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3892	-0-	-169	-0-	164	1	3718	2	Y	9	10	1			3
							10	9									
11	3900	X	3659	-0-	-241	-0-	156	1	3496	2	Y	6	7	1			2
							7	9									
12	3906	X	3835	-0-	-71	-0-	168	1	3659	2	Y	7	4	1			5
							8	9									
01	3906	X	3706	-0-	-200	-0-	166	1	3530	2	Y	9	8	1			6
							10	9									
*02	3528	X	3391	-0-	-137	-0-	154	1	3223	2	Y	13	14	1			5
							14	9									
03	3906	X	3712	-0-	-194	-0-	171	1	3537	2	Y	4	5	1			4
							4	9									

COBRA #2 WELL #: 1 RRCID -> 212964 COMPL. DATE 06/25/2005 TOTAL DEPTH 10950 PERF. 9584 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4918	X	4918	-0-	-0-	-0-	206	1	4660	2	Y	47	48	1			15
							52	9									
11	4620	X	3983	-0-	-637	-0-	169	1	3781	2	Y	30	37	1			8
							33	9									
12	4619	X	4469	-0-	-150	-0-	195	1	4235	2	Y	35	22	1			21
							39	9									
01	4929	X	4705	-0-	-224	-0-	209	1	4448	2	Y	44	38	1			27
							48	9									
*02	4452	X	3357	-0-	-1095	-0-	150	1	3143	2	Y	58	64	1			21
							64	9									
03	4929	X	4159	-0-	-770	-0-	191	1	3944	2	Y	22	23	1			20
							24	9									

WYLIE WELL #: 5 RRCID -> 213091 COMPL. DATE 07/15/2005 TOTAL DEPTH 10920 PERF. 9481 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2537	-0-	-67	-0-	104	1	2364	2	Y	63					122
							69	9									
11	2550	N	2495	-0-	-55	-0-	102	1	2270	2	Y	112	187	1			47
							123	9									
12	2604	N	2500	-0-	-104	-0-	107	1	2332	2	Y	55					102
							61	9									
01	2542	N	2488	-0-	-54	-0-	109	1	2322	2	Y	52					154
							57	9									
*02	2324	N	2184	-0-	-140	-0-	98	1	2051	2	Y	32					186
							35	9									
03	2511	N	2491	-0-	-20	-0-	110	1	2280	2	Y	92					278
							101	9									

VIPER #1 WELL #: 1 RRCID -> 213119 COMPL. DATE 07/08/2005 TOTAL DEPTH 10820 PERF. 9404 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1117	-0-	-402	-0-	47	1	1070	2	Y	-0-					-0-
11	1080	N	994	-0-	-86	-0-	43	1	951	2	Y	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	48	1	1044	2	Y	-0-					-0-
01	1116	N	1066	-0-	-50	-0-	48	1	1018	2	Y	-0-					-0-
*02	INC G-10		952	-0-	952	952	43	1	909	2	Y	-0-					-0-
03	INC G-10		1054	-0-	1054	2006	49	1	1005	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
COBRA #1 WELL #: 2 RRCID -> 213144 COMPL. DATE 07/08/2005 TOTAL DEPTH 10885 PERF. 9548 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3057	-0-	-74	-0-	129	1	2928	2	Y	-0-					-0-
11	3030	X	2899	-0-	-131	-0-	124	1	2775	2	Y	-0-					-0-
12	3131	X	2912	-0-	-219	-0-	128	1	2784	2	Y	-0-					-0-
01	3100	X	2918	-0-	-182	-0-	131	1	2787	2	Y	-0-					-0-
*02	2800	X	2597	-0-	-203	-0-	118	1	2479	2	Y	-0-					-0-
03	3069	X	2906	-0-	-163	-0-	134	1	2771	2	Y	1	1	1			-0-
							1	9									

HARDY HEIRS WELL #: 2 RRCID -> 213622 COMPL. DATE 04/27/2005 TOTAL DEPTH 10925 PERF.10558 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2575	-0-	-835	-0-	208	1	2367	2	Y	-0-					35
11	3570	X	3537	-0-	-33	-0-	276	1	3219	2	Y	38					73
							42	9									
12	3689	X	3328	-0-	-361	-0-	261	1	3065	2	Y	2	37	1			38
							2	9									
01	3689	X	3606	-0-	-83	-0-	257	1	3258	2	Y	83					121
							91	9									
02	3556	X	3017	-0-	-539	-0-	229	1	2775	2	Y	12					133
							13	9									
*03	3835	X	3835	-0-	-0-	-0-	294	1	3521	2	Y	18	103	1	1	8	47
							20	9									

LANDON WELL #: 7 RRCID -> 213841 COMPL. DATE 07/26/2005 TOTAL DEPTH 10900 PERF. 9574 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2951	-0-	-149	-0-	125	1	2826	2	Y	-0-					-0-
11	3000	X	2929	-0-	-71	-0-	125	1	2804	2	Y	-0-					-0-
12	3038	X	2993	-0-	-45	-0-	132	1	2861	2	Y	-0-					-0-
01	3038	X	2991	-0-	-47	-0-	134	1	2857	2	Y	-0-					-0-
*02	2744	X	2644	-0-	-100	-0-	121	1	2523	2	Y	-0-					-0-
03	3038	X	2943	-0-	-95	-0-	136	1	2807	2	Y	-0-					-0-

LANDON WELL #: 10 RRCID -> 214366 COMPL. DATE 08/11/2005 TOTAL DEPTH 10865 PERF. 9447 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2908	-0-	-347	-0-	123	1	2785	2	Y	-0-					-0-
11	3150	X	2749	-0-	-401	-0-	118	1	2631	2	Y	-0-					-0-
12	3255	X	2861	-0-	-394	-0-	126	1	2735	2	Y	-0-					-0-
01	3255	X	2941	-0-	-314	-0-	132	1	2809	2	Y	-0-					-0-
*02	2828	X	2605	-0-	-223	-0-	119	1	2486	2	Y	-0-					-0-
03	2914	X	2837	-0-	-77	-0-	131	1	2706	2	Y	-0-					-0-

EASTLAND WELL #: 5 RRCID -> 214695 COMPL. DATE 08/09/2005 TOTAL DEPTH 10950 PERF. 9444 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1810	N	1810	-0-	-0-	-0-	76	1	1725	2	Y	8					62
							9	9									
11	1609	N	1609	-0-	-0-	-0-	69	1	1537	2	Y	3					65
							3	9									
12	1767	N	1561	-0-	-206	-0-	69	1	1488	2	Y	4					69
							4	9									
01	1798	N	1785	-0-	-13	-0-	80	1	1694	2	Y	10					79
							11	9									
*02	1512	N	1232	-0-	-280	-0-	56	1	1174	2	Y	2					81
							2	9									
03	1550	N	1438	-0-	-112	-0-	66	1	1369	2	Y	3					84
							3	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
VIPER #1 WELL #: 5 RRCID -> 214829 COMPL. DATE 08/30/2005 TOTAL DEPTH 10867 PERF. 9422 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	-0-	84	1	1907	2	Y	27	47	1			14
							30	9									
11	1920	N	1906	-0-	-14	-0-	82	1	1824	2	Y	-0-	14	1			-0-
12	1993	N	1993	-0-	-0-	-0-	88	1	1905	2	Y	-0-					-0-
01	2015	N	1997	-0-	-18	-0-	90	1	1907	2	Y	-0-					-0-
*02	1792	N	1671	-0-	-121	-0-	76	1	1595	2	Y	-0-					-0-
03	1984	N	1944	-0-	-40	-0-	90	1	1854	2	Y	-0-					-0-

COBRA #1 WELL #: 3 RRCID -> 214835 COMPL. DATE 09/13/2005 TOTAL DEPTH 10900 PERF. 9713 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3213	-0-	-848	-0-	136	1	3077	2	Y	-0-					90
11	3690	X	532	-0-	-3158	-0-	23	1	509	2	Y	-0-					90
*12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	90	1			-0-
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/30/2012

VIPER #2 WELL #: 16 RRCID -> 214944 COMPL. DATE 09/16/2005 TOTAL DEPTH 10985 PERF. 9418 - 10667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1279	-0-	-302	-0-	54	1	1225	2	Y	-0-					-0-
11	1322	X	1322	-0-	-0-	-0-	57	1	1265	2	Y	-0-					-0-
12	1364	X	559	-0-	-805	-0-	25	1	534	2	Y	-0-					-0-
01	1303	X	1303	-0-	-0-	-0-	59	1	1244	2	Y	-0-					-0-
*02	1232	X	1010	-0-	-222	-0-	45	1	952	2	Y	12	8	1			4
							13	9									
03	1364	X	756	-0-	-608	-0-	35	1	721	2	Y	-0-	4	1			-0-

HARDY, JOHN WELL #: 3 RRCID -> 214976 COMPL. DATE 06/15/2005 TOTAL DEPTH 10928 PERF.10478 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2517	-0-	-180	-0-	200	1	2276	2	Y	37	30	1			34
							41	9									
11	2760	N	2660	-0-	-100	-0-	206	1	2393	2	Y	55	56	1			33
							61	9									
12	3066	N	3066	-0-	-0-	-0-	237	1	2786	2	Y	39	54	1			18
							43	9									
01	3100	N	3171	-0-	71	71	228	1	2884	2	Y	54	50	1			22
							59	9									
02	2492	X	2395	-0-	-97	-0-	179	1	2170	2	Y	42	32	1			32
							46	9									
*03	3143	X	3143	-0-	-0-	-0-	237	1	2834	2	Y	65	54	1			43
							72	9									

KANGERGA-DEVOS WELL #: 2 RRCID -> 215281 COMPL. DATE 09/05/2005 TOTAL DEPTH 10870 PERF. 9464 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1921	N	1921	-0-	-0-	-0-	82	1	1839	2	Y	-0-					54
11	1890	N	1841	-0-	-49	-0-	80	1	1761	2	Y	-0-					54
12	1922	N	1851	-0-	-71	-0-	82	1	1769	2	Y	-0-					54
01	1955	N	1955	-0-	-0-	-0-	87	1	1861	2	Y	6					60
							7	9									
02	1760	N	1760	-0-	-0-	-0-	73	1	1674	2	Y	12	1	8			71
							13	9									
*03	1909	N	1909	-0-	-0-	-0-	80	1	1820	2	Y	8					79
							9	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
COBRA #1 WELL #: 17 RRCID -> 215516 COMPL. DATE 11/25/2006 TOTAL DEPTH 10950 PERF. 7464 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4211	-0-	-966	-0-	177	1	4000	2	Y	31					152
							34	9									
11	5010	X	4078	-0-	-932	-0-	172	1	3841	2	Y	59					211
							65	9									
12	5177	X	4172	-0-	-1005	-0-	182	1	3957	2	Y	30	174	1			67
							33	9									
01	4402	X	4100	-0-	-302	-0-	181	1	3856	2	Y	57					124
							63	9									
*02	3920	X	3518	-0-	-402	-0-	160	1	3358	2	Y	-0-					124
03	4216	X	4047	-0-	-169	-0-	182	1	3758	2	Y	97					221
							107	9									

VIPER #2 WELL #: 14 RRCID -> 215562 COMPL. DATE 10/07/2005 TOTAL DEPTH 10930 PERF. 9424 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	X	1424	-0-	-0-	-0-	60	1	1364	2	Y	-0-					-0-
11	1258	X	1258	-0-	-0-	-0-	54	1	1204	2	Y	-0-					-0-
12	1488	X	1168	-0-	-320	-0-	51	1	1114	2	Y	3	2	1			1
							3	9									
01	1488	X	934	-0-	-554	-0-	42	1	892	2	Y	-0-	1	1			-0-
*02	1344	X	722	-0-	-622	-0-	33	1	689	2	Y	-0-					-0-
03	1426	X	1086	-0-	-340	-0-	50	1	1036	2	Y	-0-					-0-

HARDY, JOHN WELL #: 4 RRCID -> 215797 COMPL. DATE 07/01/2005 TOTAL DEPTH 10930 PERF.10480 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3218	-0-	-688	-0-	257	1	2916	2	Y	41	32	1			41
							45	9									
11	3780	X	3571	-0-	-209	-0-	278	1	3237	2	Y	51	55	1			37
							56	9									
12	3875	X	3420	-0-	-455	-0-	265	1	3114	2	Y	37	53	1			21
							41	9									
01	3875	X	3632	-0-	-243	-0-	261	1	3301	2	Y	64	56	1			29
							70	9									
02	3332	X	3057	-0-	-275	-0-	229	1	2769	2	Y	54	39	1			44
							59	9									
03	3689	X	3088	-0-	-601	-0-	232	1	2779	2	Y	70	60	1			54
							77	9									

MARKEY #1 WELL #: 8 RRCID -> 216050 COMPL. DATE 10/22/2005 TOTAL DEPTH 10950 PERF. 9666 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3546	-0-	-205	-0-	149	1	3384	2	Y	12	9	1			3
							13	9									
11	3630	X	3461	-0-	-169	-0-	148	1	3313	2	Y	-0-	3	1			-0-
12	3565	X	3313	-0-	-252	-0-	146	1	3167	2	Y	-0-					-0-
01	3534	X	3530	-0-	-4	-0-	159	1	3371	2	Y	-0-					-0-
*02	3220	X	3074	-0-	-146	-0-	140	1	2934	2	Y	-0-					-0-
03	3565	X	3433	-0-	-132	-0-	158	1	3275	2	Y	-0-					-0-

BRIGHTWELL GU WELL #: 1 RRCID -> 216075 COMPL. DATE 10/24/2005 TOTAL DEPTH 10950 PERF.10582 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3077	-0-	-364	-0-	104	1	2954	2	Y	17	7	8			34
							19	9									
11	3330	X	3036	-0-	-294	-0-	103	1	2904	2	Y	26	52	1			8
							29	9									
12	3546	X	3546	-0-	-0-	-0-	115	1	3400	2	Y	28	2	8			34
							31	9									
01	3201	X	3201	-0-	-0-	-0-	114	1	3066	2	Y	19					53
							21	9									
02	2856	X	2171	-0-	-685	-0-	91	1	2059	2	Y	19	2	8			70
							21	9									
03	3534	X	1206	-0-	-2328	-0-	74	1	1132	2	Y	-0-					70

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WILKINS WELL #: 5 RRCID -> 216276 COMPL. DATE 11/07/2005 TOTAL DEPTH 10950 PERF. 9392 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1594	-0-	-49	-0-	67	1	1527	2	Y	-0-					22
11	1590	X	1573	-0-	-17	-0-	67	1	1506	2	Y	-0-					22
12	1643	X	1617	-0-	-26	-0-	71	1	1546	2	Y	-0-					22
01	1643	X	1622	-0-	-21	-0-	73	1	1549	2	Y	-0-					22
*02	1456	N	1431	-0-	-25	-0-	65	1	1366	2	Y	-0-					22
03	1612	N	1556	-0-	-56	-0-	72	1	1484	2	Y	-0-					22

WILKINS WELL #: 11 RRCID -> 216415 COMPL. DATE 10/11/2005 TOTAL DEPTH 10950 PERF. 9470 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1807	X	1807	-0-	-0-	-0-	75	1	1703	2	Y	26	27	1			4
							29	9									
11	2040	X	1965	-0-	-75	-0-	83	1	1863	2	Y	17	21	1			-0-
							19	9									
12	2912	X	2912	-0-	-0-	-0-	127	1	2763	2	Y	20	12	1			8
							22	9									
01	3093	X	3093	-0-	-0-	-0-	138	1	2927	2	Y	25	20	1			13
							28	9									
*02	2369	X	2369	-0-	-0-	-0-	106	1	2224	2	Y	35	38	1			10
							39	9									
03	2914	X	2343	-0-	-571	-0-	105	1	2180	2	Y	53	35	1			28
							58	9									

MARKEY #1 WELL #: 7 RRCID -> 216493 COMPL. DATE 11/15/2005 TOTAL DEPTH 10950 PERF. 9540 - 10679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3257	-0-	-184	-0-	138	1	3119	2	Y	-0-					-0-
11	3300	X	3105	-0-	-195	-0-	133	1	2972	2	Y	-0-					-0-
12	3348	X	3234	-0-	-114	-0-	142	1	3092	2	Y	-0-					-0-
01	3317	X	3202	-0-	-115	-0-	144	1	3058	2	Y	-0-					-0-
*02	2968	X	2822	-0-	-146	-0-	129	1	2693	2	Y	-0-					-0-
03	3255	X	3123	-0-	-132	-0-	144	1	2979	2	Y	-0-					-0-

GENTRY C GU WELL #: 1 RRCID -> 217278 COMPL. DATE 11/04/2005 TOTAL DEPTH 10850 PERF. 9572 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1891	-0-	-1209	-0-	60	1	1831	2	N	-0-					26
11	2693	X	2693	-0-	-0-	-0-	102	1	2588	2	N	3	3	8			26
							3	9									
12	2601	X	2601	-0-	-0-	-0-	109	1	2489	2	N	3	3	8			26
							3	9									
01	2584	X	2584	-0-	-0-	-0-	130	1	2453	2	N	1	1	8			26
							1	9									
*02	2540	N	2540	-0-	-0-	-0-	110	1	2424	2	N	5	5	8			26
							6	9									
*03	3027	N	3027	-0-	-0-	-0-	138	1	2883	2	N	5	5	8			26
							6	9									

WELCH, PAUL WELL #: 1 RRCID -> 217283 COMPL. DATE 10/17/2005 TOTAL DEPTH 10800 PERF. 9570 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
COBRA #1 WELL #: 11 RRCID -> 217370 COMPL. DATE 11/08/2005 TOTAL DEPTH 10935 PERF. 9564 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2539	-0-	-65	-0-	107	1	2432	2	Y	-0-					-0-
11	2490	N	2489	-0-	-1	-0-	107	1	2382	2	Y	-0-					-0-
12	2542	N	2515	-0-	-27	-0-	111	1	2404	2	Y	-0-					-0-
01	2542	N	2449	-0-	-93	-0-	110	1	2339	2	Y	-0-					-0-
*02	2324	X	2201	-0-	-123	-0-	100	1	2101	2	Y	-0-					-0-
03	2573	X	2415	-0-	-158	-0-	111	1	2304	2	Y	-0-					-0-

LANDON WELL #: 6 RRCID -> 217777 COMPL. DATE 12/11/2005 TOTAL DEPTH 10950 PERF. 9634 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIPER #3 WELL #: 1 RRCID -> 217830 COMPL. DATE 12/12/2005 TOTAL DEPTH 10950 PERF. 9406 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1337	-0-	-151	-0-	57	1	1280	2	Y	-0-					-0-
11	1230	X	1006	-0-	-224	-0-	43	1	963	2	Y	-0-					-0-
12	1240	X	1007	-0-	-233	-0-	44	1	963	2	Y	-0-					-0-
01	1333	X	1065	-0-	-268	-0-	48	1	1017	2	Y	-0-					-0-
*02	1290	X	1290	-0-	-0-	-0-	59	1	1231	2	Y	-0-					-0-
03	1333	X	995	-0-	-338	-0-	46	1	949	2	Y	-0-					-0-

VIPER #1 WELL #: 3 RRCID -> 217953 COMPL. DATE 12/12/2005 TOTAL DEPTH 10950 PERF. 9414 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	596	-0-	-644	-0-	25	1	571	2	Y	-0-					-0-
11	840	X	410	-0-	-430	-0-	18	1	392	2	Y	-0-					-0-
12	775	X	411	-0-	-364	-0-	18	1	393	2	Y	-0-					-0-
01	775	X	372	-0-	-403	-0-	17	1	355	2	Y	-0-					-0-
*02	574	N	574	-0-	-0-	-0-	26	1	548	2	Y	-0-					-0-
*03	874	N	874	-0-	-0-	-0-	40	1	834	2	Y	-0-					-0-

MCCARTER WELL #: 1 RRCID -> 217954 COMPL. DATE 09/01/2005 TOTAL DEPTH 11050 PERF. 9452 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2758	-0-	-125	-0-	117	1	2639	2	Y	2					169
							2	9									
11	2790	X	2625	-0-	-165	-0-	112	1	2510	2	Y	3					172
							3	9									
12	3193	X	2736	-0-	-457	-0-	119	1	2580	2	Y	34					206
							37	9									
01	3193	X	2759	-0-	-434	-0-	124	1	2635	2	Y	-0-					206
*02	2772	X	2437	-0-	-335	-0-	111	1	2326	2	Y	-0-					206
03	2759	X	2726	-0-	-33	-0-	126	1	2600	2	Y	-0-					206

HARDY, JOHN WELL #: 6 RRCID -> 218058 COMPL. DATE 08/03/2005 TOTAL DEPTH 10930 PERF.10480 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LANDON WELL #: 8 RRCID -> 218461 COMPL. DATE 12/27/2005 TOTAL DEPTH 10930 PERF. 9548 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2682	-0-	-139	-0-	113	1	2569	2	Y	-0-					-0-
11	2730	X	2684	-0-	-46	-0-	115	1	2569	2	Y	-0-					-0-
12	2821	X	2515	-0-	-306	-0-	111	1	2404	2	Y	-0-					-0-
01	2759	X	2499	-0-	-260	-0-	112	1	2387	2	Y	-0-					-0-
*02	2492	N	2120	-0-	-372	-0-	97	1	2023	2	Y	-0-					-0-
03	2511	N	2509	-0-	-2	-0-	116	1	2393	2	Y	-0-					-0-

JARRELL UNIT WELL #: 1 RRCID -> 218525 COMPL. DATE 01/12/2006 TOTAL DEPTH 12090 PERF.10156 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	63156					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	63156					N	32	32	8			-0-
12	T. A.		-0-	-0-	-0-	63156					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	63156					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	63156					N	21	21	8			-0-
03	T. A.		-0-	-0-	-0-	63156					N	-0-					-0-

PRIOR GU WELL #: 3 RRCID -> 218559 COMPL. DATE 02/06/2006 TOTAL DEPTH 10800 PERF.10072 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2882	X	2882	-0-	-0-	-0-	139	1	2743	2	Y	-0-					3
11	2316	X	2316	-0-	-0-	-0-	116	1	2196	2	Y	4					7
							4	9									
12	2480	X	2013	-0-	-467	-0-	105	1	1891	2	Y	15					22
							17	9									
01	2883	X	1899	-0-	-984	-0-	93	1	1786	2	Y	18					40
							20	9									
02	2604	X	1472	-0-	-1132	-0-	78	1	1383	2	Y	10					50
							11	9									
*03	2883	X	1480	-0-	-1403	-0-	81	1	1396	2	Y	3					53
							3	9									

WILKINS WELL #: 9 RRCID -> 218565 COMPL. DATE 01/03/2006 TOTAL DEPTH 10950 PERF. 9434 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3229	-0-	-150	-0-	137	1	3092	2	Y	-0-					40
11	3270	X	3116	-0-	-154	-0-	133	1	2983	2	Y	-0-					40
12	3286	X	3214	-0-	-72	-0-	141	1	3073	2	Y	-0-					40
01	3286	X	3206	-0-	-80	-0-	144	1	3062	2	Y	-0-					40
*02	2968	X	2833	-0-	-135	-0-	129	1	2704	2	Y	-0-					40
03	3224	X	3139	-0-	-85	-0-	145	1	2994	2	Y	-0-					40

VIPER #1 WELL #: 4 RRCID -> 218720 COMPL. DATE 01/06/2006 TOTAL DEPTH 10950 PERF. 9428 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	287	-0-	-209	-0-	12	1	275	2	Y	-0-					-0-
11	330	N	225	-0-	-105	-0-	10	1	215	2	Y	-0-					-0-
12	341	N	183	-0-	-158	-0-	8	1	175	2	Y	-0-					-0-
01	279	N	176	-0-	-103	-0-	8	1	168	2	Y	-0-					-0-
*02	224	N	159	-0-	-65	-0-	7	1	152	2	Y	-0-					-0-
03	186	N	126	-0-	-60	-0-	6	1	120	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BARRON, PEARL WELL #: 3 RRCID -> 219166 COMPL. DATE 12/17/2005 TOTAL DEPTH 10844 PERF.10500 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3275	-0-	-414	-0-	264	1	2998	2	N	12	4	8			52
							13	9									
11	3646	X	3646	-0-	-0-	-0-	286	1	3324	2	N	33					85
							36	9									
12	3634	X	3634	-0-	-0-	-0-	283	1	3328	2	N	21	1	8			105
							23	9									
01	3534	X	3214	-0-	-320	-0-	234	1	2958	2	N	20	90	1			35
							22	9									
02	3416	X	2481	-0-	-935	-0-	188	1	2278	2	N	14	2	8			47
							15	9									
03	3782	X	3073	-0-	-709	-0-	235	1	2817	2	N	19	1	8			65
							21	9									

ALLEN, DAVID WELL #: 7 RRCID -> 219291 COMPL. DATE 03/13/2006 TOTAL DEPTH 10950 PERF. 9431 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3757	-0-	-397	-0-	159	1	3598	2	Y	-0-					92
11	4020	X	3624	-0-	-396	-0-	155	1	3469	2	Y	-0-					92
12	4154	X	3524	-0-	-630	-0-	155	1	3369	2	Y	-0-					92
01	4030	X	3511	-0-	-519	-0-	158	1	3353	2	Y	-0-					92
*02	3388	X	3015	-0-	-373	-0-	137	1	2878	2	Y	-0-					92
03	3751	X	3517	-0-	-234	-0-	162	1	3355	2	Y	-0-					92

COBRA #2 WELL #: 7 RRCID -> 219385 COMPL. DATE 01/22/2006 TOTAL DEPTH 10950 PERF. 9570 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3064	-0-	-67	-0-	130	1	2934	2	Y	-0-					-0-
11	3030	X	2884	-0-	-146	-0-	123	1	2761	2	Y	-0-					-0-
12	3131	X	3075	-0-	-56	-0-	135	1	2940	2	Y	-0-					-0-
01	3100	X	3033	-0-	-67	-0-	136	1	2897	2	Y	-0-					-0-
*02	2772	X	2626	-0-	-146	-0-	120	1	2506	2	Y	-0-					-0-
03	3069	X	2968	-0-	-101	-0-	137	1	2831	2	Y	-0-					-0-

VIPER #3 WELL #: 2 RRCID -> 219510 COMPL. DATE 02/10/2006 TOTAL DEPTH 10950 PERF. 9408 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	12	1	282	2	Y	-0-					-0-
11	300	N	275	-0-	-25	-0-	12	1	263	2	Y	-0-					-0-
12	310	N	296	-0-	-14	-0-	13	1	283	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	14	1	306	2	Y	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					-0-
03	310	N	308	-0-	-2	-0-	14	1	294	2	Y	-0-					-0-

MARKEY #2 WELL #: 10 RRCID -> 219545 COMPL. DATE 02/18/2006 TOTAL DEPTH 10950 PERF. 9474 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2337	-0-	-484	-0-	99	1	2238	2	Y	-0-					-0-
11	2730	X	2333	-0-	-397	-0-	100	1	2233	2	Y	-0-					-0-
12	2759	X	2436	-0-	-323	-0-	107	1	2329	2	Y	-0-					-0-
01	2480	X	2464	-0-	-16	-0-	111	1	2353	2	Y	-0-					-0-
*02	2184	N	2147	-0-	-37	-0-	98	1	2049	2	Y	-0-					-0-
03	2449	N	2431	-0-	-18	-0-	112	1	2319	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CRIM WELL #: 8 RRCID -> 219560 COMPL. DATE 03/04/2006 TOTAL DEPTH 11950 PERF. 9418 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3642	-0-	-171	-0-	154	1	3488	2	Y	-0-					-0-
11	3660	X	3485	-0-	-175	-0-	149	1	3336	2	Y	-0-					-0-
12	3751	X	3634	-0-	-117	-0-	159	1	3452	2	Y	21					21
							23	9									
01	3689	X	3639	-0-	-50	-0-	162	1	3455	2	Y	20	21	1			20
							22	9									
*02	3332	X	3209	-0-	-123	-0-	145	1	3044	2	Y	18					38
							20	9									
03	3627	X	3581	-0-	-46	-0-	165	1	3402	2	Y	13	29	1			22
							14	9									

DAVENPORT 1 WELL #: 3 RRCID -> 219564 COMPL. DATE 03/01/2006 TOTAL DEPTH 10950 PERF. 9472 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3250	-0-	-129	-0-	136	1	3083	2	Y	28					92
							31	9									
11	3210	X	3109	-0-	-101	-0-	132	1	2949	2	Y	25					117
							28	9									
12	3255	X	3202	-0-	-53	-0-	141	1	3058	2	Y	3					120
							3	9									
01	3255	X	3171	-0-	-84	-0-	142	1	3012	2	Y	15					135
							17	9									
*02	INC G-10		2831	-0-	2831	2831	128	1	2679	2	Y	22					157
							24	9									
03	INC G-10		3168	-0-	3168	5999	144	1	2985	2	Y	35					192
							39	9									

VIPER #3 WELL #: 3 L RRCID -> 220235 COMPL. DATE 10/14/2008 TOTAL DEPTH 10950 PERF. 9422 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3517	-0-	-265	-0-	149	1	3368	2	Y	-0-					-0-
11	3570	X	3267	-0-	-303	-0-	140	1	3127	2	Y	-0-					-0-
12	3658	X	3096	-0-	-562	-0-	136	1	2960	2	Y	-0-					-0-
01	3596	X	3009	-0-	-587	-0-	132	1	2808	2	Y	63	36	1			27
							69	9									
*02	3248	X	3200	-0-	-48	-0-	143	1	2985	2	Y	65	69	1			23
							72	9									
*03	3531	X	3531	-0-	-0-	-0-	162	1	3344	2	Y	23	24	1			22
							25	9									

MARKEY #1 WELL #: 4 RRCID -> 220320 COMPL. DATE 03/17/2006 TOTAL DEPTH 10945 PERF. 9600 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2706	-0-	-115	-0-	113	1	2562	2	Y	28	29	1			9
							31	9									
11	2730	X	2533	-0-	-197	-0-	108	1	2412	2	Y	12	17	1			4
							13	9									
12	2790	X	2610	-0-	-180	-0-	115	1	2495	2	Y	-0-	4	1			-0-
01	2759	X	2630	-0-	-129	-0-	118	1	2512	2	Y	-0-					-0-
*02	2363	N	2363	-0-	-0-	-0-	106	1	2215	2	Y	38	29	1			9
							42	9									
03	2604	N	2576	-0-	-28	-0-	119	1	2457	2	Y	-0-	9	1			-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
VIPER #1 WELL #: 13 RRCID -> 220321 COMPL. DATE 03/31/2006 TOTAL DEPTH 10940 PERF. 9448 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3390	-0-	-206	-0-	142	1	3220	2	Y	25	19	1			6
							28	9									
11	3390	X	3291	-0-	-99	-0-	141	1	3150	2	Y	-0-	6	1			-0-
12	3503	X	3327	-0-	-176	-0-	146	1	3181	2	Y	-0-					-0-
01	3503	X	2959	-0-	-544	-0-	133	1	2826	2	Y	-0-					-0-
*02	3080	X	3052	-0-	-28	-0-	139	1	2913	2	Y	-0-					-0-
03	3410	X	3381	-0-	-29	-0-	156	1	3225	2	Y	-0-					-0-

MARKEY #1 WELL #: 9 RRCID -> 220433 COMPL. DATE 03/25/2006 TOTAL DEPTH 10950 PERF. 9524 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2752	X	2752	-0-	-0-	-0-	116	1	2636	2	Y	-0-					-0-
11	2524	X	2524	-0-	-0-	-0-	108	1	2416	2	Y	-0-					-0-
12	2821	X	2518	-0-	-303	-0-	111	1	2407	2	Y	-0-					-0-
01	2821	X	2537	-0-	-284	-0-	114	1	2423	2	Y	-0-					-0-
*02	2352	N	2225	-0-	-127	-0-	101	1	2124	2	Y	-0-					-0-
03	2511	N	2452	-0-	-59	-0-	113	1	2339	2	Y	-0-					-0-

COBRA #1 WELL #: 14 RRCID -> 220434 COMPL. DATE 04/09/2006 TOTAL DEPTH 10942 PERF. 9666 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7215	-0-	-690	-0-	299	1	6778	2	Y	125	130	1			36
							138	9									
11	7650	X	4501	-0-	-3149	-0-	189	1	4236	2	Y	69	90	1			15
							76	9									
12	7905	X	5282	-0-	-2623	-0-	229	1	4969	2	Y	76	48	1			43
							84	9									
01	7223	X	6372	-0-	-851	-0-	281	1	5971	2	Y	109	90	1			62
							120	9									
*02	6524	X	5384	-0-	-1140	-0-	241	1	5046	2	Y	88	114	1	1	8	35
							97	9									
03	7223	X	5831	-0-	-1392	-0-	267	1	5512	2	Y	47	45	1			37
							52	9									

MARKEY #1 WELL #: 10 RRCID -> 220606 COMPL. DATE 11/21/2005 TOTAL DEPTH 10950 PERF. 9542 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1960	-0-	-148	-0-	83	1	1877	2	Y	-0-					-0-
11	2010	N	1957	-0-	-53	-0-	84	1	1873	2	Y	-0-					-0-
12	2077	N	2010	-0-	-67	-0-	88	1	1922	2	Y	-0-					-0-
01	2004	N	2004	-0-	-0-	-0-	90	1	1914	2	Y	-0-					-0-
*02	1820	N	1753	-0-	-67	-0-	80	1	1673	2	Y	-0-					-0-
03	2015	N	1948	-0-	-67	-0-	90	1	1858	2	Y	-0-					-0-

HARDY, JOHN WELL #: 5 RRCID -> 220613 COMPL. DATE 11/12/2005 TOTAL DEPTH 10960 PERF.10488 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2912	X	2912	-0-	-0-	-0-	232	1	2632	2	Y	44	34	1			39
							48	9									
11	3379	X	3379	-0-	-0-	-0-	261	1	3041	2	Y	70	68	1			41
							77	9									
12	3100	N	3910	-0-	810	810	302	1	3553	2	Y	50	68	1			23
							55	9									
01	3100	N	4241	-0-	1141	1951	305	1	3863	2	Y	66	61	1			28
							73	9									
02	5272	X	3321	-0-	-1951	-0-	249	1	3007	2	Y	59	43	1			44
							65	9									
03	3906	X	3540	-0-	-366	-0-	266	1	3184	2	Y	82	69	1			57
							90	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CRIM WELL #: 6 RRCID -> 220769 COMPL. DATE 04/25/2006 TOTAL DEPTH 10950 PERF. 9430 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2029	-0-	-358	-0-	86	1	1943	2	Y	-0-					-0-
11	2070	X	1848	-0-	-222	-0-	79	1	1769	2	Y	-0-					-0-
12	2139	X	1968	-0-	-171	-0-	87	1	1881	2	Y	-0-					-0-
01	2077	X	1895	-0-	-182	-0-	85	1	1810	2	Y	-0-					-0-
*02	1736	N	1566	-0-	-170	-0-	71	1	1495	2	Y	-0-					-0-
03	1953	N	1813	-0-	-140	-0-	84	1	1729	2	Y	-0-					-0-

COBRA #1 WELL #: 7 RRCID -> 220770 COMPL. DATE 04/30/2006 TOTAL DEPTH 10950 PERF. 9642 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3477	-0-	-212	-0-	147	1	3330	2	Y	-0-					-0-
11	3570	X	3293	-0-	-277	-0-	141	1	3152	2	Y	-0-					-0-
12	3596	X	3395	-0-	-201	-0-	149	1	3246	2	Y	-0-					-0-
01	3534	X	3379	-0-	-155	-0-	152	1	3227	2	Y	-0-					-0-
*02	3164	X	2970	-0-	-194	-0-	135	1	2835	2	Y	-0-					-0-
03	3472	X	3286	-0-	-186	-0-	152	1	3134	2	Y	-0-					-0-

TILLISON GAS UNIT WELL #: 1 RRCID -> 220926 COMPL. DATE 03/31/2006 TOTAL DEPTH 10825 PERF. 9666 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2395	-0-	-116	-0-	101	1	2292	2	N	2					47
							2	9									
11	2400	N	2354	-0-	-46	-0-	101	1	2251	2	N	2					49
							2	9									
12	2511	N	2412	-0-	-99	-0-	106	1	2303	2	N	3					52
							3	9									
01	2417	N	2417	-0-	-0-	-0-	108	1	2303	2	N	5					57
							6	9									
*02	2184	N	2169	-0-	-15	-0-	99	1	2068	2	N	2					59
							2	9									
03	2418	N	2407	-0-	-11	-0-	111	1	2296	2	N	-0-					59

GREEN UNIT WELL #: 2 RRCID -> 221043 COMPL. DATE 01/14/2006 TOTAL DEPTH 10931 PERF.10492 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	126	-0-	-587	-0-	26	1	100	2	N	-0-					80
11	690	X	266	-0-	-424	-0-	49	1	217	2	N	-0-					80
12	713	X	655	-0-	-58	-0-	129	1	526	2	N	-0-					80
01	713	X	410	-0-	-303	-0-	82	1	328	2	N	-0-					80
02	693	X	693	-0-	-0-	-0-	144	1	543	2	N	5					85
							6	9									
03	651	X	562	-0-	-89	-0-	113	1	448	2	N	1	1	8			85
							1	9									

CRIM WELL #: 7 RRCID -> 221107 COMPL. DATE 05/04/2006 TOTAL DEPTH 10950 PERF. 9418 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3514	-0-	-51	-0-	149	1	3365	2	Y	-0-					-0-
11	3360	X	3233	-0-	-127	-0-	138	1	3095	2	Y	-0-					-0-
12	3379	X	2899	-0-	-480	-0-	128	1	2771	2	Y	-0-					-0-
01	4236	X	4236	-0-	-0-	-0-	190	1	4046	2	Y	-0-					-0-
*02	3164	X	2904	-0-	-260	-0-	132	1	2772	2	Y	-0-					-0-
03	3503	X	2919	-0-	-584	-0-	135	1	2784	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SPIKES GAS UNIT NO. 1 WELL #: 5 RRCID -> 221177 COMPL. DATE 04/21/2006 TOTAL DEPTH 10850 PERF. 9410 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3396	-0-	-293	-0-	145	1	3251	2	Y	-0-					24
11	3060	X	2156	-0-	-904	-0-	94	1	2062	2	Y	-0-					24
12	3534	X	2290	-0-	-1244	-0-	101	1	2189	2	Y	-0-					24
01	3534	X	2302	-0-	-1232	-0-	102	1	2200	2	Y	-0-					24
02	3192	X	2380	-0-	-812	-0-	99	1	2281	2	Y	-0-					24
03	3410	X	2499	-0-	-911	-0-	105	1	2382	2	Y	11					35
							12	9									

VIPER #2 WELL #: 8 RRCID -> 221212 COMPL. DATE 05/22/2006 TOTAL DEPTH 10950 PERF. 9412 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1484	X	1484	-0-	-0-	-0-	63	1	1421	2	Y	-0-					-0-
11	1230	X	1129	-0-	-101	-0-	48	1	1081	2	Y	-0-					-0-
12	1271	X	795	-0-	-476	-0-	35	1	760	2	Y	-0-					-0-
01	1488	X	1354	-0-	-134	-0-	61	1	1293	2	Y	-0-					-0-
*02	1344	X	900	-0-	-444	-0-	41	1	859	2	Y	-0-					-0-
03	1488	X	995	-0-	-493	-0-	46	1	949	2	Y	-0-					-0-

LITTLE ESTATE WELL #: 1 RRCID -> 221321 COMPL. DATE 02/01/2006 TOTAL DEPTH 11800 PERF. 9966 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3125	-0-	-1525	-0-	99	1	3019	2	N	6	6	8			98
							7	9									
11	5190	X	2767	-0-	-2423	-0-	104	1	2660	2	N	3	3	8			98
							3	9									
12	5363	X	2698	-0-	-2665	-0-	114	1	2584	2	N	-0-					98
01	5363	X	2800	-0-	-2563	-0-	141	1	2659	2	N	-0-					98
*02	4032	X	2205	-0-	-1827	-0-	95	1	2108	2	N	2	2	8			98
							2	9									
03	3131	X	2347	-0-	-784	-0-	107	1	2237	2	N	3	3	8			98
							3	9									

CRIM WELL #: 5 RRCID -> 221596 COMPL. DATE 05/19/2006 TOTAL DEPTH 10950 PERF. 9522 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3941	-0-	-27	-0-	167	1	3774	2	Y	-0-					60
11	3840	X	3799	-0-	-41	-0-	163	1	3636	2	Y	-0-					60
12	3937	X	3758	-0-	-179	-0-	165	1	3593	2	Y	-0-					60
01	3937	X	3739	-0-	-198	-0-	168	1	3571	2	Y	-0-					60
*02	3556	X	2996	-0-	-560	-0-	137	1	2859	2	Y	-0-					60
03	3937	X	3663	-0-	-274	-0-	169	1	3494	2	Y	-0-					60

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 5 RRCID -> 221736 COMPL. DATE 06/06/2006 TOTAL DEPTH 10940 PERF. 8379 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1809	-0-	-1105	-0-	77	1	1732	2	N	-0-					73
11	2820	X	92	-0-	-2728	-0-	4	1	88	2	N	-0-					73
12	2914	X	-0-	-0-	-2914	-0-					N	-0-					73
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					73
02	1624	X	-0-	-0-	-1624	-0-					N	-0-					73
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					73

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
COPELAND WELL #: 1 RRCID -> 222106 COMPL. DATE 07/08/2006 TOTAL DEPTH 10770 PERF. 9986 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3033	-0-	-346	-0-	146	1	2883	2	Y	4					161
							4	9									
11	3270	X	3026	-0-	-244	-0-	152	1	2868	2	Y	5					166
							6	9									
12	3379	X	3115	-0-	-264	-0-	164	1	2933	2	Y	16	155	1			27
							18	9									
01	3484	X	3484	-0-	-0-	-0-	171	1	3311	2	Y	2	1	8			28
							2	9									
02	2993	X	2993	-0-	-0-	-0-	159	1	2833	2	Y	1	1	8			28
							1	9									
*03	3278	X	3278	-0-	-0-	-0-	179	1	3098	2	Y	1	1	8			28
							1	9									

ADAMS WELL #: 1 RRCID -> 222303 COMPL. DATE 05/24/2006 TOTAL DEPTH 10920 PERF.10584 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2226	N	2226	-0-	-0-	-0-	448	1	1731	2	N	43	43	8			60
							47	9									
11	1952	N	1952	-0-	-0-	-0-	357	1	1595	2	N	-0-					60
12	1693	N	1693	-0-	-0-	-0-	333	1	1359	2	N	1	1	8			60
							1	9									
01	1838	N	1838	-0-	-0-	-0-	368	1	1470	2	N	-0-					60
02	1283	N	1283	-0-	-0-	-0-	254	1	961	2	N	62	2	8			120
							68	9									
*03	1722	N	1722	-0-	-0-	-0-	348	1	1373	2	N	1	1	8			120
							1	9									

WYLIE WELL #: 6 RRCID -> 222377 COMPL. DATE 07/13/2006 TOTAL DEPTH 10950 PERF. 9507 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3137	-0-	-25	-0-	132	1	2996	2	Y	8					47
							9	9									
11	3060	X	3003	-0-	-57	-0-	128	1	2867	2	Y	7					54
							8	9									
12	3069	X	2957	-0-	-112	-0-	130	1	2818	2	Y	8					62
							9	9									
01	3131	X	2973	-0-	-158	-0-	133	1	2829	2	Y	10					72
							11	9									
*02	2828	X	2651	-0-	-177	-0-	121	1	2527	2	Y	3					75
							3	9									
03	3131	X	2894	-0-	-237	-0-	133	1	2759	2	Y	2					77
							2	9									

WILKINS WELL #: 8 RRCID -> 222631 COMPL. DATE 04/22/2006 TOTAL DEPTH 10950 PERF. 9368 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	28	1	637	2	Y	2					143
							2	9									
11	426	N	426	-0-	-0-	-0-	15	1	335	2	Y	69	175	1			37
							76	9									
12	499	N	499	-0-	-0-	-0-	22	1	477	2	Y	-0-					37
01	682	N	293	-0-	-389	-0-	13	1	280	2	Y	-0-					37
*02	616	X	-0-	-0-	-616	-0-					Y	-0-					37
*03	694	X	694	-0-	-0-	-0-	30	1	614	2	Y	45					82
							50	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 6 RRCID -> 224415 COMPL. DATE 12/03/2006 TOTAL DEPTH 10930 PERF. 9438 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2925	-0-	-175	-0-	125	1	2796	2	N	4	2	8			32
							4	9									
11	2970	X	2795	-0-	-175	-0-	121	1	2668	2	N	5					37
							6	9									
12	3069	X	2754	-0-	-315	-0-	121	1	2625	2	N	7	1	8			43
							8	9									
01	3007	X	2825	-0-	-182	-0-	125	1	2693	2	N	6	1	8			48
							7	9									
02	2716	X	2531	-0-	-185	-0-	105	1	2417	2	N	8	3	8			53
							9	9									
03	2914	X	2729	-0-	-185	-0-	115	1	2614	2	N	-0-					53

LANDON WELL #: 11 RRCID -> 224710 COMPL. DATE 08/05/2006 TOTAL DEPTH 11988 PERF. 9696 - 11506

10	5301	X	4630	-0-	-671	-0-	196	1	4434	2	Y	-0-					-0-
11	5130	X	4373	-0-	-757	-0-	187	1	4186	2	Y	-0-					-0-
12	5239	X	4648	-0-	-591	-0-	205	1	4443	2	Y	-0-					-0-
01	5177	X	4543	-0-	-634	-0-	204	1	4339	2	Y	-0-					-0-
*02	4536	X	4029	-0-	-507	-0-	184	1	3845	2	Y	-0-					-0-
03	4650	X	4640	-0-	-10	-0-	214	1	4426	2	Y	-0-					-0-

WILKINS WELL #: 13 RRCID -> 225012 COMPL. DATE 01/20/2006 TOTAL DEPTH 10950 PERF. 9468 - 10715

10	1766	N	1766	-0-	-0-	-0-	75	1	1691	2	Y	-0-					18
11	1530	N	1515	-0-	-15	-0-	65	1	1450	2	Y	-0-					18
12	1738	N	1738	-0-	-0-	-0-	76	1	1662	2	Y	-0-					18
01	1804	N	1804	-0-	-0-	-0-	81	1	1723	2	Y	-0-					18
*02	1515	N	1515	-0-	-0-	-0-	69	1	1445	2	Y	1					19
							1	9									
03	1736	N	1601	-0-	-135	-0-	71	1	1463	2	Y	61					80
							67	9									

WYLIE WELL #: 12 RRCID -> 225267 COMPL. DATE 06/25/2006 TOTAL DEPTH 10950 PERF. 9456 - 10704

10	2294	N	2228	-0-	-66	-0-	94	1	2134	2	Y	-0-					110
11	2191	N	2191	-0-	-0-	-0-	94	1	2097	2	Y	-0-					110
12	2232	N	2227	-0-	-5	-0-	98	1	2121	2	Y	7					117
							8	9									
01	2232	N	2199	-0-	-33	-0-	99	1	2100	2	Y	-0-					117
*02	2044	N	1900	-0-	-144	-0-	87	1	1813	2	Y	-0-					117
03	2232	N	2102	-0-	-130	-0-	97	1	2005	2	Y	-0-					117

KANGERGA "A" WELL #: 1 RRCID -> 225432 COMPL. DATE 12/20/2006 TOTAL DEPTH 10880 PERF. 9460 - 10582

10	422	N	422	-0-	-0-	-0-	13	1	409	2	Y	-0-					28
11	118	N	118	-0-	-0-	-0-	4	1	114	2	Y	-0-					28
12	501	N	501	-0-	-0-	-0-	21	1	480	2	Y	-0-					28
01	434	N	280	-0-	-154	-0-	14	1	266	2	Y	-0-					28
*02	392	X	232	-0-	-160	-0-	10	1	222	2	Y	-0-					28
*03	502	X	502	-0-	-0-	-0-	23	1	479	2	Y	-0-					28

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
NANA GAS UNIT NO. 1 WELL #: 2 RRCID -> 227255 COMPL. DATE 12/30/2006 TOTAL DEPTH 10816 PERF. 9390 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2559	-0-	-758	-0-	110	1	2448	2	N	1	1	8			27
							1	9									
11	3210	X	2465	-0-	-745	-0-	107	1	2356	2	N	2	2	8			27
							2	9									
12	3162	X	2512	-0-	-650	-0-	111	1	2401	2	N	-0-					27
01	3162	X	2485	-0-	-677	-0-	111	1	2373	2	N	1	1	8			27
							1	9									
02	2352	X	2193	-0-	-159	-0-	91	1	2100	2	N	2	2	8			27
							2	9									
03	2573	X	2386	-0-	-187	-0-	100	1	2283	2	N	3					30
							3	9									

MILLER, CLARA WELL #: 1 RRCID -> 227773 COMPL. DATE 03/25/2007 TOTAL DEPTH N/A PERF. 9718 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3096	X	3096	-0-	-0-	-0-	129	1	2920	2	Y	43					82
							47	9									
11	2912	X	2912	-0-	-0-	-0-	125	1	2787	2	Y	-0-					82
12	2984	X	2984	-0-	-0-	-0-	130	1	2830	2	Y	22					104
							24	9									
01	3100	X	2983	-0-	-117	-0-	134	1	2849	2	Y	-0-					104
*02	2800	X	2605	-0-	-195	-0-	112	1	2355	2	Y	125	179	1			50
							138	9									
03	3100	X	2876	-0-	-224	-0-	133	1	2743	2	Y	-0-					50

BRIGHTWELL GU WELL #: 2 RRCID -> 227974 COMPL. DATE 03/21/2007 TOTAL DEPTH 11052 PERF.10693 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3152	X	3152	-0-	-0-	-0-	105	1	2996	2	Y	46					116
							51	9									
11	3030	X	2908	-0-	-122	-0-	98	1	2774	2	Y	33	127	1			22
							36	9									
12	3131	X	3066	-0-	-65	-0-	99	1	2916	2	Y	46					68
							51	9									
01	3162	X	2918	-0-	-244	-0-	103	1	2779	2	Y	33					101
							36	9									
02	2856	X	2346	-0-	-510	-0-	98	1	2228	2	Y	18					119
							20	9									
03	3162	X	2118	-0-	-1044	-0-	129	1	1989	2	Y	-0-					119

AMERICAN LIBERTY WELL #: 1 RRCID -> 228128 COMPL. DATE 02/20/2007 TOTAL DEPTH 10900 PERF. 9610 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3201	-0-	-116	-0-	135	1	3066	2	Y	-0-					-0-
11	3290	X	3290	-0-	-0-	-0-	141	1	3149	2	Y	-0-					-0-
12	3558	X	3558	-0-	-0-	-0-	157	1	3401	2	Y	-0-					-0-
01	3507	X	3507	-0-	-0-	-0-	158	1	3349	2	Y	-0-					-0-
*02	3080	X	2910	-0-	-170	-0-	133	1	2777	2	Y	-0-					-0-
03	3565	X	2959	-0-	-606	-0-	136	1	2823	2	Y	-0-					-0-

AMERICAN LIBERTY WELL #: A 1 RRCID -> 228130 COMPL. DATE 03/13/2007 TOTAL DEPTH 10896 PERF.10150 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1464	-0-	-55	-0-	60	1	1354	2	Y	45	47	1			15
							50	9									
11	1440	N	1398	-0-	-42	-0-	59	1	1311	2	Y	25	32	1			8
							28	9									
12	1488	N	1362	-0-	-126	-0-	59	1	1273	2	Y	27	17	1			18
							30	9									
01	1457	N	1392	-0-	-65	-0-	63	1	1329	2	Y	-0-	18	1			-0-
*02	1316	N	1202	-0-	-114	-0-	55	1	1147	2	Y	-0-					-0-
*03	1427	N	1427	-0-	-0-	-0-	66	1	1361	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
HOLT, JACK WELL #: 1 RRCID -> 228626 COMPL. DATE 05/11/2007 TOTAL DEPTH 10950 PERF. 9560 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4447	X	4447	-0-	-0-	-0-	188	1	4259	2	Y	-0-					100
11	4175	X	4175	-0-	-0-	-0-	179	1	3996	2	Y	-0-					100
12	4309	X	3172	-0-	-1137	-0-	136	1	2948	2	Y	80	153	1			27
							88	9									
01	4309	X	3660	-0-	-649	-0-	164	1	3496	2	Y	-0-					27
*02	4200	X	3337	-0-	-863	-0-	152	1	3185	2	Y	-0-					27
03	4433	X	3815	-0-	-618	-0-	176	1	3639	2	Y	-0-					27

VIPER #2 WELL #: 9 RRCID -> 228903 COMPL. DATE 01/26/2007 TOTAL DEPTH 10950 PERF. 9426 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2801	-0-	-51	-0-	119	1	2682	2	Y	-0-					-0-
11	2730	X	2715	-0-	-15	-0-	116	1	2599	2	Y	-0-					-0-
12	2821	X	2815	-0-	-6	-0-	124	1	2691	2	Y	-0-					-0-
01	2790	X	2758	-0-	-32	-0-	124	1	2634	2	Y	-0-					-0-
*02	2548	N	2529	-0-	-19	-0-	115	1	2399	2	Y	14	11	1			3
							15	9									
*03	2852	N	2852	-0-	-0-	-0-	130	1	2697	2	Y	23	14	1			12
							25	9									

MARKEY #1 WELL #: 5 RRCID -> 228969 COMPL. DATE 04/19/2007 TOTAL DEPTH 10950 PERF. 9552 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4079	-0-	-261	-0-	170	1	3842	2	Y	61	65	1			17
							67	9									
11	4050	X	3932	-0-	-118	-0-	167	1	3725	2	Y	36	46	1			7
							40	9									
12	4030	X	3896	-0-	-134	-0-	170	1	3690	2	Y	33	21	1			19
							36	9									
01	4092	X	3930	-0-	-162	-0-	174	1	3708	2	Y	44	38	1			25
							48	9									
*02	3696	X	3539	-0-	-157	-0-	158	1	3315	2	Y	60	66	1			19
							66	9									
03	4092	X	3795	-0-	-297	-0-	174	1	3598	2	Y	21	23	1			17
							23	9									

AMERICAN LIBERTY WELL #: 2 RRCID -> 228970 COMPL. DATE 05/12/2007 TOTAL DEPTH 10950 PERF. 9550 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2995	-0-	-415	-0-	127	1	2868	2	Y	-0-					-0-
11	3300	X	3018	-0-	-282	-0-	129	1	2889	2	Y	-0-					-0-
12	3286	X	3068	-0-	-218	-0-	135	1	2933	2	Y	-0-					-0-
01	3193	X	3109	-0-	-84	-0-	140	1	2969	2	Y	-0-					-0-
*02	2828	X	2814	-0-	-14	-0-	128	1	2686	2	Y	-0-					-0-
03	3131	X	2942	-0-	-189	-0-	136	1	2806	2	Y	-0-					-0-

VIPER #3 WELL #: 6 C RRCID -> 229105 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.11420 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2091	-0-	-606	-0-	88	1	2003	2	Y	-0-					-0-
11	1920	X	1853	-0-	-67	-0-	79	1	1774	2	Y	-0-					-0-
12	2046	X	2035	-0-	-11	-0-	90	1	1945	2	Y	-0-					-0-
01	2078	X	2078	-0-	-0-	-0-	93	1	1985	2	Y	-0-					-0-
*02	1883	X	1883	-0-	-0-	-0-	86	1	1797	2	Y	-0-					-0-
03	2077	X	1555	-0-	-522	-0-	72	1	1483	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142

HARDY HEIRS WELL #: 3 RRCID -> 229126 COMPL. DATE 06/02/2007 TOTAL DEPTH 10898 PERF.10532 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2426	-0-	-1108	-0-	196	1	2230	2	N	-0-					24
11	3270	X	1459	-0-	-1811	-0-	115	1	1344	2	N	-0-					24
12	3193	X	3074	-0-	-119	-0-	232	1	2729	2	N	103					127
							113	9									
01	2611	X	2611	-0-	-0-	-0-	191	1	2413	2	N	6	114	1			19
							7	9									
02	2377	X	2377	-0-	-0-	-0-	181	1	2196	2	N	-0-					19
03	3069	X	2462	-0-	-607	-0-	190	1	2271	2	N	1	1	8			19
							1	9									

KANGERGA 2 WELL #: 5 RRCID -> 229149 COMPL. DATE 11/10/2007 TOTAL DEPTH 10873 PERF. 7406 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIPER #2 WELL #: 6 RRCID -> 229150 COMPL. DATE 05/24/2007 TOTAL DEPTH 10850 PERF. 9652 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4875	-0-	-860	-0-	206	1	4669	2	Y	-0-					-0-
11	5250	X	3900	-0-	-1350	-0-	167	1	3733	2	Y	-0-					-0-
12	5363	X	4080	-0-	-1283	-0-	180	1	3900	2	Y	-0-					-0-
01	5363	X	3930	-0-	-1433	-0-	177	1	3753	2	Y	-0-					-0-
*02	4788	X	3690	-0-	-1098	-0-	168	1	3522	2	Y	-0-					-0-
03	4867	X	4525	-0-	-342	-0-	209	1	4316	2	Y	-0-					-0-

MARKEY #1 WELL #: 6 RRCID -> 229498 COMPL. DATE 06/07/2007 TOTAL DEPTH 10950 PERF. 9600 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2386	-0-	-528	-0-	101	1	2285	2	Y	-0-					-0-
11	2820	X	2709	-0-	-111	-0-	116	1	2593	2	Y	-0-					-0-
12	2697	X	2600	-0-	-97	-0-	114	1	2486	2	Y	-0-					-0-
01	2771	X	2771	-0-	-0-	-0-	124	1	2647	2	Y	-0-					-0-
*02	2520	X	2321	-0-	-199	-0-	106	1	2215	2	Y	-0-					-0-
03	2790	X	2506	-0-	-284	-0-	116	1	2390	2	Y	-0-					-0-

DEVOS WELL #: 1 RRCID -> 230206 COMPL. DATE 07/11/2007 TOTAL DEPTH 10950 PERF. 9604 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2461	-0-	-81	-0-	104	1	2357	2	Y	-0-					82
11	2430	N	2349	-0-	-81	-0-	101	1	2248	2	Y	-0-					82
12	2418	N	2418	-0-	-0-	-0-	106	1	2299	2	Y	12					94
							13	9									
01	2449	N	2378	-0-	-71	-0-	107	1	2271	2	Y	-0-					94
*02	2184	N	2104	-0-	-80	-0-	96	1	2008	2	Y	-0-					94
03	2418	N	2332	-0-	-86	-0-	108	1	2224	2	Y	-0-					94

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
KANGERGA "B" WELL #: 1 RRCID -> 230578 COMPL. DATE 11/06/2007 TOTAL DEPTH 10818 PERF. 7224 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2103	X	2103	-0-	-0-	-0-	946	1	1045	2	N	102	178	1	6	8	103
							112	9									
11	1862	X	1862	-0-	-0-	-0-	909	1	862	2	N	83	6	8			180
							91	9									
12	1798	N	1643	-0-	-155	-0-	929	1	645	2	N	63	185	1	2	8	56
							69	9									
01	2092	N	2092	-0-	-0-	-0-	948	1	1042	2	N	93	2	8			147
							102	9									
02	2079	N	2079	-0-	-0-	-0-	863	1	1175	2	N	37	5	8			179
							41	9									
*03	2255	N	2255	-0-	-0-	-0-	955	1	1268	2	N	29	172	1			36
							32	9									

RUSSELL WELL #: 2 RRCID -> 230579 COMPL. DATE 03/08/2007 TOTAL DEPTH 11859 PERF. 9949 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3808	X	3808	-0-	-0-	-0-	163	1	3636	2	N	8	4	8			32
							9	9									
11	3365	X	3365	-0-	-0-	-0-	146	1	3213	2	N	5	2	8			35
							6	9									
12	3403	X	3403	-0-	-0-	-0-	150	1	3245	2	N	7					42
							8	9									
01	3620	X	3620	-0-	-0-	-0-	161	1	3453	2	N	5	2	8			45
							6	9									
02	3293	X	3293	-0-	-0-	-0-	137	1	3154	2	N	2	2	8			45
							2	9									
*03	3798	X	3798	-0-	-0-	-0-	160	1	3638	2	N	-0-					45

WILKINS WELL #: 10 RRCID -> 230648 COMPL. DATE 07/31/2007 TOTAL DEPTH 10950 PERF. 9470 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3951	-0-	-389	-0-	167	1	3773	2	Y	10					82
							11	9									
11	4020	X	3774	-0-	-246	-0-	159	1	3558	2	Y	52					134
							57	9									
12	3937	X	3865	-0-	-72	-0-	170	1	3695	2	Y	-0-					134
01	3937	X	3885	-0-	-52	-0-	174	1	3705	2	Y	5					139
							6	9									
*02	3441	X	3441	-0-	-0-	-0-	157	1	3280	2	Y	4	1	8			142
							4	9									
*03	3801	X	3801	-0-	-0-	-0-	175	1	3611	2	Y	14	2	8			154
							15	9									

VIPER #1 WELL #: 17 RRCID -> 230714 COMPL. DATE 07/04/2007 TOTAL DEPTH 10890 PERF.10028 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4378	-0-	-892	-0-	185	1	4193	2	Y	-0-					-0-
11	5100	X	4100	-0-	-1000	-0-	176	1	3924	2	Y	-0-					-0-
12	5084	X	4095	-0-	-989	-0-	180	1	3915	2	Y	-0-					-0-
01	4402	X	3955	-0-	-447	-0-	178	1	3777	2	Y	-0-					-0-
*02	3976	X	3503	-0-	-473	-0-	160	1	3343	2	Y	-0-					-0-
03	4371	X	3902	-0-	-469	-0-	180	1	3722	2	Y	-0-					-0-

CRIM WELL #: 3 RRCID -> 230819 COMPL. DATE 06/18/2007 TOTAL DEPTH 10805 PERF. 9404 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4212	-0-	-593	-0-	178	1	4034	2	Y	-0-					-0-
11	4560	X	4348	-0-	-212	-0-	186	1	4162	2	Y	-0-					-0-
12	4681	X	4165	-0-	-516	-0-	183	1	3982	2	Y	-0-					-0-
01	4380	X	4380	-0-	-0-	-0-	197	1	4183	2	Y	-0-					-0-
*02	4166	X	4166	-0-	-0-	-0-	190	1	3976	2	Y	-0-					-0-
*03	4523	X	4523	-0-	-0-	-0-	209	1	4314	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WILKINS WELL #: 7 RRCID -> 231377 COMPL. DATE 08/14/2007 TOTAL DEPTH 10882 PERF. 9472 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3075	-0-		-87	-0-		129	1	2918	2	Y	25					130
									28	9									
11	3060	X	2914	-0-		-146	-0-		123	1	2758	2	Y	30					160
									33	9									
12	3100	X	3029	-0-		-71	-0-		133	1	2881	2	Y	14					174
									15	9									
01	3100	X	3045	-0-		-55	-0-		136	1	2881	2	Y	25					199
									28	9									
*02	2772	X	2651	-0-		-121	-0-		121	1	2524	2	Y	5					204
									6	9									
03	3069	X	2889	-0-		-180	-0-		132	1	2728	2	Y	26					230
									29	9									

WATKINS SCHOLARSHIP TRUST WELL #: 1 RRCID -> 231773 COMPL. DATE 08/08/2007 TOTAL DEPTH 10940 PERF. 9644 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6988	X	4703	-0-		-2285	-0-		197	1	4462	2	Y	40					209
									44	9									
11	4535	X	4535	-0-		-0-	-0-		191	1	4268	2	Y	69	188	1			90
									76	9									
12	4404	X	4404	-0-		-0-	-0-		189	1	4108	2	Y	97					187
									107	9									
01	3492	X	3492	-0-		-0-	-0-		155	1	3294	2	Y	39	179	1			47
									43	9									
*02	4256	X	1865	-0-		-2391	-0-		81	1	1685	2	Y	90					137
									99	9									
03	4712	X	2019	-0-		-2693	-0-		93	1	1923	2	Y	3					140
									3	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 9 RRCID -> 231977 COMPL. DATE 07/25/2007 TOTAL DEPTH 10866 PERF. 9452 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3710	-0-		-134	-0-		159	1	3545	2	N	5	72	1	3	8	52
									6	9									
11	3720	X	3429	-0-		-291	-0-		149	1	3270	2	N	9	2	8			59
									10	9									
12	3844	X	3405	-0-		-439	-0-		150	1	3251	2	N	4	1	8			62
									4	9									
01	3844	X	3524	-0-		-320	-0-		156	1	3359	2	N	8	1	8			69
									9	9									
02	3388	X	2971	-0-		-417	-0-		124	1	2845	2	N	2	1	8			70
									2	9									
03	3720	X	3046	-0-		-674	-0-		128	1	2918	2	N	-0-					70

SPIKES GAS UNIT NO. 1 WELL #: 7 RRCID -> 232044 COMPL. DATE 08/01/2007 TOTAL DEPTH 10755 PERF. 9486 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2504	-0-		-162	-0-		107	1	2394	2	N	3	3	8			28
									3	9									
11	2490	X	2360	-0-		-130	-0-		103	1	2254	2	N	3	3	8			28
									3	9									
12	2542	X	2429	-0-		-113	-0-		107	1	2321	2	N	1	1	8			28
									1	9									
01	2542	X	2444	-0-		-98	-0-		109	1	2334	2	N	1	1	8			28
									1	9									
02	2212	N	2197	-0-		-15	-0-		92	1	2103	2	N	2	2	8			28
									2	9									
03	2418	N	2181	-0-		-237	-0-		92	1	2083	2	N	5					33
									6	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
NANA GAS UNIT NO. 1 WELL #: 6 RRCID -> 232098 COMPL. DATE 10/04/2007 TOTAL DEPTH 10725 PERF. 9356 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3084	-0-	-140	-0-	131	1	2930	2	N	21	4	8			44
							23	9									
11	3090	X	2948	-0-	-142	-0-	128	1	2813	2	N	6	6	8			44
							7	9									
12	3193	X	2997	-0-	-196	-0-	132	1	2863	2	N	2	2	8			44
							2	9									
01	3162	X	2795	-0-	-367	-0-	124	1	2668	2	N	3	3	8			44
							3	9									
02	2800	X	2525	-0-	-275	-0-	105	1	2418	2	N	2	2	8			44
							2	9									
03	3069	X	2784	-0-	-285	-0-	117	1	2664	2	N	3					47
							3	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 11 RRCID -> 232241 COMPL. DATE 06/20/2007 TOTAL DEPTH 11820 PERF. 9490 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2662	-0-	-97	-0-	114	1	2540	2	N	7	5	8			52
							8	9									
11	2670	X	2507	-0-	-163	-0-	109	1	2384	2	N	13	3	8			62
							14	9									
12	2759	X	2627	-0-	-132	-0-	116	1	2507	2	N	4	1	8			65
							4	9									
01	2759	X	2649	-0-	-110	-0-	118	1	2524	2	N	6	1	8			70
							7	9									
02	2464	X	2322	-0-	-142	-0-	97	1	2219	2	N	5	2	8			73
							6	9									
03	2666	X	2480	-0-	-186	-0-	104	1	2376	2	N	-0-					73

WATKINS SCHOLARSHIP TRUST WELL #: 3 RRCID -> 232384 COMPL. DATE 09/06/2007 TOTAL DEPTH 10935 PERF. 9482 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	593	-0-	-27	-0-	25	1	568	2	Y	-0-					54
11	580	N	580	-0-	-0-	-0-	25	1	555	2	Y	-0-					54
12	620	N	592	-0-	-28	-0-	26	1	566	2	Y	-0-					54
01	607	N	607	-0-	-0-	-0-	27	1	580	2	Y	-0-					54
*02	532	N	513	-0-	-19	-0-	23	1	490	2	Y	-0-					54
03	589	N	576	-0-	-13	-0-	27	1	549	2	Y	-0-					54

SPIKES GAS UNIT NO. 1 WELL #: 6 RRCID -> 232496 COMPL. DATE 05/23/2007 TOTAL DEPTH 11605 PERF. 9444 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3421	-0-	-144	-0-	146	1	3272	2	N	3	3	8			26
							3	9									
11	3450	X	3274	-0-	-176	-0-	142	1	3128	2	N	4	2	8			28
							4	9									
12	3565	X	3351	-0-	-214	-0-	148	1	3200	2	N	3	1	8			30
							3	9									
01	3565	X	3362	-0-	-203	-0-	150	1	3211	2	N	1	1	8			30
							1	9									
02	3247	X	3247	-0-	-0-	-0-	135	1	3110	2	N	2	2	8			30
							2	9									
*03	3449	X	3449	-0-	-0-	-0-	145	1	3304	2	N	-0-					30

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
STINGRAY WELL #: 3 RRCID -> 232564 COMPL. DATE 08/17/2007 TOTAL DEPTH 10950 PERF. 9740 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3898	-0-	-380	-0-	164	1	3706	2	Y	25	27	1			8
							28	9									
11	4110	X	3665	-0-	-445	-0-	156	1	3490	2	Y	17	21	1			4
							19	9									
12	4185	X	3790	-0-	-395	-0-	166	1	3602	2	Y	20	12	1			12
							22	9									
01	4061	X	3649	-0-	-412	-0-	163	1	3473	2	Y	12	14	1			10
							13	9									
*02	3556	X	3285	-0-	-271	-0-	150	1	3135	2	Y	-0-	10	1			-0-
03	3906	X	3642	-0-	-264	-0-	168	1	3474	2	Y	-0-					-0-

WILKINS WELL #: 12 RRCID -> 232568 COMPL. DATE 09/28/2007 TOTAL DEPTH 10950 PERF. 9468 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2555	-0-	-638	-0-	108	1	2440	2	Y	6	8	1			2
							7	9									
11	3090	X	2699	-0-	-391	-0-	115	1	2571	2	Y	12	12	1			2
							13	9									
12	3193	X	2649	-0-	-544	-0-	116	1	2525	2	Y	7	5	1			4
							8	9									
01	3131	X	2916	-0-	-215	-0-	130	1	2771	2	Y	14	11	1			7
							15	9									
*02	2535	X	2535	-0-	-0-	-0-	114	1	2393	2	Y	25	25	1			7
							28	9									
*03	2891	X	2891	-0-	-0-	-0-	132	1	2734	2	Y	23	16	1			14
							25	9									

HOLT, JACK WELL #: 2 RRCID -> 232570 COMPL. DATE 10/03/2007 TOTAL DEPTH 10950 PERF. 9606 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2995	-0-	-229	-0-	127	1	2868	2	Y	-0-					77
11	3120	X	2940	-0-	-180	-0-	123	1	2752	2	Y	59	81	1			55
							65	9									
12	3069	X	2928	-0-	-141	-0-	129	1	2799	2	Y	-0-					55
01	3038	X	2826	-0-	-212	-0-	127	1	2699	2	Y	-0-					55
*02	2744	X	2581	-0-	-163	-0-	118	1	2462	2	Y	1					56
							1	9									
03	3038	X	2840	-0-	-198	-0-	131	1	2709	2	Y	-0-					56

NANA GAS UNIT NO. 1 WELL #: 4 RRCID -> 232855 COMPL. DATE 10/18/2007 TOTAL DEPTH 10730 PERF. 9350 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4507	-0-	-732	-0-	193	1	4313	2	N	1	1	8			25
							1	9									
11	5070	X	4085	-0-	-985	-0-	178	1	3907	2	N	-0-					25
12	5115	X	4112	-0-	-1003	-0-	181	1	3931	2	N	-0-					25
01	4867	X	4081	-0-	-786	-0-	182	1	3899	2	N	-0-					25
02	4172	X	3657	-0-	-515	-0-	153	1	3504	2	N	-0-					25
03	4495	X	3952	-0-	-543	-0-	166	1	3780	2	N	5					30
							6	9									

BROWN, DAVID GAS UNIT NO. 1 WELL #: 9 RRCID -> 232856 COMPL. DATE 11/05/2007 TOTAL DEPTH 10850 PERF. 9426 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2534	-0-	-70	-0-	108	1	2419	2	N	6	3	8			33
							7	9									
11	2490	X	2366	-0-	-124	-0-	103	1	2260	2	N	3	1	8			35
							3	9									
12	2573	X	2503	-0-	-70	-0-	110	1	2391	2	N	2					37
							2	9									
01	2573	X	2547	-0-	-26	-0-	113	1	2433	2	N	1	1	8			37
							1	9									
02	2324	X	2238	-0-	-86	-0-	93	1	2143	2	N	2	1	8			38
							2	9									
03	2542	X	2417	-0-	-125	-0-	102	1	2315	2	N	-0-					38

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 10 RRCID -> 232954 COMPL. DATE 08/29/2007 TOTAL DEPTH 10832 PERF. 9658 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3217	X	3217	-0-	-0-	-0-	138	1	3076	2	N	3	2	8			33
							3	9									
11	3120	X	3102	-0-	-18	-0-	135	1	2960	2	N	6	2	8			37
							7	9									
12	3286	X	3072	-0-	-214	-0-	135	1	2927	2	N	9	1	8			45
							10	9									
01	3286	X	2775	-0-	-511	-0-	123	1	2646	2	N	5	1	8			49
							6	9									
02	2968	X	2365	-0-	-603	-0-	99	1	2263	2	N	3	2	8			50
							3	9									
03	3224	X	2600	-0-	-624	-0-	110	1	2490	2	N	-0-					50

SPIKES GAS UNIT NO. 1 WELL #: 8 RRCID -> 232960 COMPL. DATE 12/06/2007 TOTAL DEPTH 10850 PERF. 9480 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3877	-0-	-246	-0-	166	1	3707	2	N	4	4	8			70
							4	9									
11	3990	X	3735	-0-	-255	-0-	163	1	3570	2	N	2	2	8			70
							2	9									
12	4092	X	3780	-0-	-312	-0-	167	1	3612	2	N	1	1	8			70
							1	9									
01	3999	X	3763	-0-	-236	-0-	167	1	3595	2	N	1	1	8			70
							1	9									
02	3612	X	3334	-0-	-278	-0-	139	1	3193	2	N	2	2	8			70
							2	9									
03	3875	X	3595	-0-	-280	-0-	151	1	3441	2	N	3					73
							3	9									

WILKERSON GAS UNIT NO. 1 WELL #: 6 RRCID -> 232985 COMPL. DATE 09/16/2007 TOTAL DEPTH 10825 PERF. 9618 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4485	-0-	-630	-0-	192	1	4284	2	N	8	3	8			28
							9	9									
11	4950	X	4360	-0-	-590	-0-	190	1	4169	2	N	1	1	8			28
							1	9									
12	4681	X	4326	-0-	-355	-0-	191	1	4133	2	N	2					30
							2	9									
01	4495	X	4337	-0-	-158	-0-	193	1	4141	2	N	3	1	8			32
							3	9									
02	4060	X	3793	-0-	-267	-0-	158	1	3632	2	N	3	2	8			33
							3	9									
03	4495	X	3670	-0-	-825	-0-	155	1	3515	2	N	-0-					33

KANGERGA 2 WELL #: 4 RRCID -> 233030 COMPL. DATE 03/22/2009 TOTAL DEPTH 10950 PERF. 9446 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2166	-0-	-841	-0-	91	1	2052	2	Y	21					100
							23	9									
11	2160	X	1816	-0-	-344	-0-	78	1	1738	2	Y	-0-					100
12	2449	X	1937	-0-	-512	-0-	83	1	1804	2	Y	45					145
							50	9									
01	2449	X	2255	-0-	-194	-0-	101	1	2154	2	Y	-0-					145
*02	2212	X	1549	-0-	-663	-0-	71	1	1477	2	Y	1					146
							1	9									
03	2170	X	1425	-0-	-745	-0-	62	1	1280	2	Y	75	180	1			41
							83	9									

COBRA #1 WELL #: 9 RRCID -> 233038 COMPL. DATE 10/22/2007 TOTAL DEPTH 10950 PERF. 9940 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	69	1	1554	2	Y	-0-					-0-
11	1590	N	1590	-0-	-0-	-0-	68	1	1522	2	Y	-0-					-0-
12	1668	N	1668	-0-	-0-	-0-	73	1	1595	2	Y	-0-					-0-
01	1983	N	1983	-0-	-0-	-0-	89	1	1894	2	Y	-0-					-0-
*02	1751	N	1751	-0-	-0-	-0-	80	1	1671	2	Y	-0-					-0-
*03	1861	N	1861	-0-	-0-	-0-	86	1	1775	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
KANGERGA WELL #: 1 RRCID -> 233650 COMPL. DATE 12/21/2007 TOTAL DEPTH 10795 PERF. 9496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2432	N	2432	-0-	-0-	-0-	994	1	1427	2	N	10	124	1			20
							11	9									
11	1830	N	1742	-0-	-88	-0-	936	1	787	2	N	17					37
							19	9									
12	1891	N	1595	-0-	-296	-0-	958	1	618	2	N	17					54
							19	9									
01	1891	N	1527	-0-	-364	-0-	956	1	562	2	N	8					62
							9	9									
02	1624	N	1568	-0-	-56	-0-	870	1	687	2	N	10					72
							11	9									
*03	1668	N	1668	-0-	-0-	-0-	961	1	706	2	N	1	1	8			72
							1	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 15 RRCID -> 233651 COMPL. DATE 11/26/2007 TOTAL DEPTH 10860 PERF. 9590 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4652	-0-	-308	-0-	199	1	4444	2	N	8	90	1	3	8	17
							9	9									
11	4800	X	4314	-0-	-486	-0-	187	1	4119	2	N	7	1	8			23
							8	9									
12	4898	X	4336	-0-	-562	-0-	191	1	4138	2	N	6	1	8			28
							7	9									
01	4898	X	4349	-0-	-549	-0-	193	1	4152	2	N	4					32
							4	9									
02	4284	X	3794	-0-	-490	-0-	158	1	3630	2	N	5	2	8			35
							6	9									
03	4650	X	3901	-0-	-749	-0-	164	1	3737	2	N	-0-					35

NANA GAS UNIT NO. 1 WELL #: 9 RRCID -> 233733 COMPL. DATE 12/26/2007 TOTAL DEPTH 10775 PERF. 9388 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2151	-0-	-143	-0-	92	1	2051	2	N	7	7	8			18
							8	9									
11	2220	X	2007	-0-	-213	-0-	87	1	1909	2	N	10	10	8			18
							11	9									
12	2201	X	2090	-0-	-111	-0-	92	1	1995	2	N	3	3	8			18
							3	9									
01	2165	X	2165	-0-	-0-	-0-	96	1	2066	2	N	3	3	8			18
							3	9									
02	1966	X	1966	-0-	-0-	-0-	82	1	1880	2	N	4	4	8			18
							4	9									
03	2139	X	2137	-0-	-2	-0-	90	1	2045	2	N	2					20
							2	9									

COBRA #2 WELL #: 5 RRCID -> 234097 COMPL. DATE 12/07/2007 TOTAL DEPTH 10948 PERF. 9872 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1346	-0-	-80	-0-	57	1	1289	2	Y	-0-					-0-
11	1570	X	1570	-0-	-0-	-0-	67	1	1503	2	Y	-0-					-0-
12	1395	X	484	-0-	-911	-0-	21	1	462	2	Y	1	1	8			-0-
							1	9									
01	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
*02	1456	X	-0-	-0-	-1456	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/01/2013

VIPER #2 WELL #: 7 RRCID -> 234256 COMPL. DATE 11/13/2007 TOTAL DEPTH 10880 PERF. 9652 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2217	-0-	-77	-0-	94	1	2123	2	Y	-0-					-0-
11	2160	N	2109	-0-	-51	-0-	90	1	2019	2	Y	-0-					-0-
12	2232	N	2161	-0-	-71	-0-	95	1	2066	2	Y	-0-					-0-
01	2232	N	2153	-0-	-79	-0-	97	1	2056	2	Y	-0-					-0-
*02	1960	N	1839	-0-	-121	-0-	84	1	1755	2	Y	-0-					-0-
03	2170	N	2069	-0-	-101	-0-	95	1	1974	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BROWN, DAVID GAS UNIT NO. 1 WELL #: 7 RRCID -> 234521 COMPL. DATE 01/10/2008 TOTAL DEPTH 10880 PERF. 9476 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	39					N	-0-					97
11	T. A.		100	-0-	100	139	3	1	76	2	N	19	16	8			100
							21	9									
12	T. A.		-0-	-0-	-0-	139					N	-0-					100
01	139	X	-0-	-0-	-139	-0-					N	-0-					100
02	84	N	-0-	-0-	-84	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100

WATKINS SCHOLARSHIP TRUST WELL #: 2 RRCID -> 234700 COMPL. DATE 10/25/2007 TOTAL DEPTH 10950 PERF. 9629 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	982	X	982	-0-	-0-	-0-	42	1	940	2	Y	-0-					60
11	988	X	988	-0-	-0-	-0-	42	1	946	2	Y	-0-					60
12	1054	X	927	-0-	-127	-0-	41	1	886	2	Y	-0-					60
01	1054	X	997	-0-	-57	-0-	45	1	952	2	Y	-0-					60
*02	952	X	709	-0-	-243	-0-	32	1	677	2	Y	-0-					60
*03	1138	X	1138	-0-	-0-	-0-	52	1	1086	2	Y	-0-					60

KANGERGA 1 WELL #: 8 RRCID -> 235256 COMPL. DATE 03/10/2008 TOTAL DEPTH 10948 PERF. 9573 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2389	-0-	-215	-0-	98	1	2216	2	Y	68					95
							75	9									
11	2520	X	2377	-0-	-143	-0-	102	1	2271	2	Y	4					99
							4	9									
12	2511	X	2429	-0-	-82	-0-	107	1	2322	2	Y	-0-					99
01	2480	X	2284	-0-	-196	-0-	103	1	2181	2	Y	-0-					99
*02	2212	N	2084	-0-	-128	-0-	92	1	1923	2	Y	63					162
							69	9									
03	2418	N	2233	-0-	-185	-0-	103	1	2130	2	Y	-0-					162

KANGERGA 1 WELL #: 9 RRCID -> 235258 COMPL. DATE 01/16/2008 TOTAL DEPTH 10920 PERF. 9546 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3007	-0-	-403	-0-	127	1	2880	2	Y	-0-					127
11	3240	X	3151	-0-	-89	-0-	133	1	2979	2	Y	35					162
							39	9									
12	3255	X	3081	-0-	-174	-0-	133	1	2895	2	Y	48	185	1			25
							53	9									
01	3255	X	2882	-0-	-373	-0-	129	1	2753	2	Y	-0-					25
*02	2940	X	2553	-0-	-387	-0-	116	1	2436	2	Y	1					26
							1	9									
03	3255	X	3191	-0-	-64	-0-	147	1	3044	2	Y	-0-					26

SPIKES GAS UNIT NO. 1 WELL #: 15 RRCID -> 235903 COMPL. DATE 03/11/2008 TOTAL DEPTH 10895 PERF. 9414 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2832	-0-	-454	-0-	121	1	2708	2	N	3	3	8			97
							3	9									
11	3150	X	2942	-0-	-208	-0-	128	1	2812	2	N	2	2	8			97
							2	9									
12	3255	X	2988	-0-	-267	-0-	132	1	2855	2	N	1	1	8			97
							1	9									
01	3255	X	3017	-0-	-238	-0-	134	1	2882	2	N	1	1	8			97
							1	9									
02	2778	X	2778	-0-	-0-	-0-	115	1	2645	2	N	16	4	8			109
							18	9									
03	3038	X	3021	-0-	-17	-0-	127	1	2888	2	N	5					114
							6	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
HARDY, JOHN WELL #: 7 RRCID -> 235928 COMPL. DATE 09/27/2007 TOTAL DEPTH 10960 PERF.10620 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3537	X	3537	-0-	-0-	-0-	282	1	3207	2	Y	44	34	1			36
							48	9									
11	4027	X	4027	-0-	-0-	-0-	313	1	3650	2	Y	58	61	1			33
							64	9									
12	3723	X	3723	-0-	-0-	-0-	289	1	3390	2	Y	40	57	1			16
							44	9									
01	3534	X	3445	-0-	-89	-0-	247	1	3131	2	Y	61	56	1			21
							67	9									
02	3388	X	2485	-0-	-903	-0-	186	1	2247	2	Y	47	35	1			33
							52	9									
03	3751	X	2764	-0-	-987	-0-	207	1	2485	2	Y	65	56	1			42
							72	9									

NANA GAS UNIT NO. 1 WELL #: 11 RRCID -> 235960 COMPL. DATE 03/17/2008 TOTAL DEPTH 10810 PERF. 9498 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5412	-0-	-354	-0-	231	1	5175	2	N	5	5	8			74
							6	9									
11	5550	X	5127	-0-	-423	-0-	222	1	4884	2	N	19	6	8			87
							21	9									
12	5549	X	5232	-0-	-317	-0-	231	1	5000	2	N	1	1	8			87
							1	9									
01	5549	X	5347	-0-	-202	-0-	238	1	5108	2	N	1	1	8			87
							1	9									
02	4984	X	4842	-0-	-142	-0-	202	1	4637	2	N	3	3	8			87
							3	9									
03	5425	X	5355	-0-	-70	-0-	225	1	5127	2	N	3					90
							3	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 8 RRCID -> 235995 COMPL. DATE 02/15/2008 TOTAL DEPTH 10840 PERF. 9498 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3615	-0-	-725	-0-	155	1	3456	2	N	4	4	8			27
							4	9									
11	4200	X	3309	-0-	-891	-0-	144	1	3165	2	N	-0-					27
12	4061	X	3453	-0-	-608	-0-	152	1	3300	2	N	1	1	8			27
							1	9									
01	3968	X	3777	-0-	-191	-0-	168	1	3606	2	N	3	2	8			28
							3	9									
02	3791	X	3791	-0-	-0-	-0-	158	1	3625	2	N	7	5	8			30
							8	9									
*03	4200	X	4200	-0-	-0-	-0-	177	1	4022	2	N	1	1	8			30
							1	9									

EASTLAND WELL #: 6 RRCID -> 235996 COMPL. DATE 12/27/2007 TOTAL DEPTH 10920 PERF. 9606 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2420	-0-	-339	-0-	102	1	2318	2	Y	-0-					-0-
11	2550	X	2318	-0-	-232	-0-	99	1	2219	2	Y	-0-					-0-
12	2542	X	2214	-0-	-328	-0-	97	1	2117	2	Y	-0-					-0-
01	2480	X	2102	-0-	-378	-0-	94	1	2008	2	Y	-0-					-0-
*02	2156	N	1842	-0-	-314	-0-	84	1	1758	2	Y	-0-					-0-
03	2201	N	2020	-0-	-181	-0-	93	1	1927	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SPIKES GAS UNIT NO. 1 WELL #: 9 RRCID -> 236017 COMPL. DATE 02/22/2008 TOTAL DEPTH 10930 PERF. 9604 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5619	-0-	-54	-0-	240	1	5367	2	N	11	3	8			53
							12	9									
11	5490	X	5207	-0-	-283	-0-	226	1	4963	2	N	16	5	8			64
							18	9									
12	5361	X	5361	-0-	-0-	-0-	236	1	5112	2	N	12	3	8			73
							13	9									
01	5611	X	5234	-0-	-377	-0-	233	1	4999	2	N	2	2	8			73
							2	9									
02	5068	X	4555	-0-	-513	-0-	190	1	4363	2	N	2	2	8			73
							2	9									
03	5611	X	5168	-0-	-443	-0-	218	1	4950	2	N	-0-					73

SPIKES GAS UNIT NO. 1 WELL #: 11 RRCID -> 236138 COMPL. DATE 04/01/2008 TOTAL DEPTH 10944 PERF. 9474 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2585	-0-	-1321	-0-	110	1	2469	2	N	5					26
							6	9									
11	3780	X	2079	-0-	-1701	-0-	90	1	1987	2	N	2					28
							2	9									
12	2976	X	2022	-0-	-954	-0-	89	1	1930	2	N	3					31
							3	9									
01	2728	X	1922	-0-	-806	-0-	86	1	1836	2	N	-0-					31
02	2352	X	1688	-0-	-664	-0-	70	1	1618	2	N	-0-					31
03	2573	X	1799	-0-	-774	-0-	76	1	1723	2	N	-0-					31

NANA GAS UNIT NO. 1 WELL #: 5 RRCID -> 236206 COMPL. DATE 04/21/2008 TOTAL DEPTH 10835 PERF. 9370 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4165	-0-	-144	-0-	178	1	3978	2	N	8	8	8			27
							9	9									
11	4170	X	3643	-0-	-527	-0-	158	1	3481	2	N	4	4	8			27
							4	9									
12	4309	X	3440	-0-	-869	-0-	152	1	3286	2	N	2	2	8			27
							2	9									
01	4247	X	2989	-0-	-1258	-0-	133	1	2855	2	N	1	1	8			27
							1	9									
02	3836	X	2655	-0-	-1181	-0-	111	1	2540	2	N	4	4	8			27
							4	9									
03	4154	X	2787	-0-	-1367	-0-	117	1	2669	2	N	1					28
							1	9									

SPIKES GAS UNIT NO. 1 WELL #: 14 RRCID -> 236451 COMPL. DATE 02/27/2008 TOTAL DEPTH 10885 PERF. 9584 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4094	-0-	-649	-0-	174	1	3901	2	N	17	17	8			53
							19	9									
11	4350	X	3706	-0-	-644	-0-	161	1	3545	2	N	-0-					53
12	4495	X	3884	-0-	-611	-0-	171	1	3713	2	N	-0-					53
01	4433	X	3933	-0-	-500	-0-	175	1	3757	2	N	1	1	8			53
							1	9									
02	3780	X	3344	-0-	-436	-0-	140	1	3204	2	N	-0-					53
03	4092	X	3571	-0-	-521	-0-	150	1	3421	2	N	-0-					53

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LITTLE ESTATE WELL #: 2 RRCID -> 237618 COMPL. DATE 12/10/2008 TOTAL DEPTH 10760 PERF. 7074 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	-0-	-0-	-1240	-0-					N	-0-					68
11	180	X	-0-	-0-	-180	-0-					N	-0-					68
12	0	X	-0-	-0-	-0-	-0-					N	-0-					68
01	0	X	-0-	-0-	-0-	-0-					N	-0-					68
*02	T. A.		2395	-0-	2395	2395	420	1	1852	2	N	112	35	8			145
							123	9									
03	T. A.		6401	-0-	6401	8796	1077	1	5134	2	N	173	40	8			278
							190	9									

NANA GAS UNIT NO. 1 WELL #: 3 RRCID -> 238044 COMPL. DATE 05/22/2008 TOTAL DEPTH 10880 PERF. 9416 - 10638

10	3038	X	2808	-0-	-230	-0-	119	1	2667	2	N	20	6	8			106
							22	9									
11	2880	X	2641	-0-	-239	-0-	115	1	2523	2	N	3	3	8			106
							3	9									
12	2945	X	2606	-0-	-339	-0-	115	1	2490	2	N	1	1	8			106
							1	9									
01	2945	X	2654	-0-	-291	-0-	118	1	2535	2	N	1	1	8			106
							1	9									
02	2604	X	2304	-0-	-300	-0-	96	1	2205	2	N	3	3	8			106
							3	9									
03	2821	X	2565	-0-	-256	-0-	108	1	2450	2	N	6					112
							7	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 17 RRCID -> 238046 COMPL. DATE 05/21/2008 TOTAL DEPTH 10860 PERF. 9418 - 10632

10	5239	X	5014	-0-	-225	-0-	214	1	4793	2	N	6	4	8			50
							7	9									
11	5070	X	4820	-0-	-250	-0-	209	1	4598	2	N	12	3	8			59
							13	9									
12	5146	X	4940	-0-	-206	-0-	218	1	4715	2	N	6	1	8			64
							7	9									
01	5084	X	5021	-0-	-63	-0-	223	1	4794	2	N	4	1	8			67
							4	9									
02	4628	X	4628	-0-	-0-	-0-	193	1	4429	2	N	5	2	8			70
							6	9									
*03	5042	X	5042	-0-	-0-	-0-	212	1	4830	2	N	-0-					70

KANGERGA 2 WELL #: 3 RRCID -> 238157 COMPL. DATE 03/31/2008 TOTAL DEPTH 10935 PERF. 9560 - 10663

10	3639	X	3639	-0-	-0-	-0-	154	1	3485	2	Y	-0-					27
11	3528	X	3528	-0-	-0-	-0-	147	1	3285	2	Y	87					114
							96	9									
12	3627	X	3384	-0-	-243	-0-	149	1	3235	2	Y	-0-					114
01	3627	X	3341	-0-	-286	-0-	150	1	3191	2	Y	-0-					114
*02	3304	X	3054	-0-	-250	-0-	137	1	2873	2	Y	40					154
							44	9									
03	3658	X	3426	-0-	-232	-0-	158	1	3268	2	Y	-0-					154

WATKINS SCHOLARSHIP TRUST WELL #: 5 RRCID -> 239224 COMPL. DATE 03/10/2008 TOTAL DEPTH 10950 PERF. 9576 - 10771

10	2212	X	2212	-0-	-0-	-0-	94	1	2118	2	Y	-0-					88
11	2198	X	2198	-0-	-0-	-0-	94	1	2104	2	Y	-0-					88
12	2156	X	2156	-0-	-0-	-0-	95	1	2061	2	Y	-0-					88
01	2201	X	1874	-0-	-327	-0-	84	1	1790	2	Y	-0-					88
*02	INC G-10		1658	-0-	1658	1658	76	1	1582	2	Y	-0-					88
03	INC G-10		1649	-0-	1649	3307	76	1	1573	2	Y	-0-					88

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
VIPER #1 WELL #: 15 RRCID -> 239242 COMPL. DATE 01/27/2008 TOTAL DEPTH 10950 PERF. 9620 - 10691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3029	-0-	-71	-0-	127	1	2873	2	Y	26	26	1			8
							29	9									
11	3000	X	2639	-0-	-361	-0-	112	1	2509	2	Y	16	20	1			4
							18	9									
12	3069	X	2393	-0-	-676	-0-	104	1	2268	2	Y	19	12	1			11
							21	9									
01	3069	X	2898	-0-	-171	-0-	129	1	2743	2	Y	24	20	1			15
							26	9									
*02	2744	X	2550	-0-	-194	-0-	114	1	2396	2	Y	36	38	1			13
							40	9									
03	3038	X	2907	-0-	-131	-0-	134	1	2764	2	Y	8	10	1			11
							9	9									

VIPER #1 WELL #: 14 RRCID -> 239244 COMPL. DATE 03/05/2008 TOTAL DEPTH 10950 PERF. 9642 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3985	-0-	-417	-0-	169	1	3816	2	Y	-0-					-0-
11	4080	X	3765	-0-	-315	-0-	161	1	3603	2	Y	1	1	1			-0-
							1	9									
12	4185	X	3839	-0-	-346	-0-	169	1	3670	2	Y	-0-					-0-
01	4123	X	3663	-0-	-460	-0-	165	1	3498	2	Y	-0-					-0-
*02	3668	X	2903	-0-	-765	-0-	132	1	2771	2	Y	-0-					-0-
03	3999	X	3288	-0-	-711	-0-	152	1	3136	2	Y	-0-					-0-

KANGERGA 2 WELL #: 6 RRCID -> 239245 COMPL. DATE 02/13/2008 TOTAL DEPTH 10908 PERF. 9550 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1941	-0-	-74	-0-	79	1	1798	2	Y	58					107
							64	9									
11	1860	X	1697	-0-	-163	-0-	72	1	1617	2	Y	7	103	1			11
							8	9									
12	1922	X	1733	-0-	-189	-0-	76	1	1657	2	Y	-0-					11
01	1953	X	1742	-0-	-211	-0-	78	1	1664	2	Y	-0-					11
*02	1764	X	1595	-0-	-169	-0-	73	1	1521	2	Y	1					12
							1	9									
03	1953	X	1553	-0-	-400	-0-	72	1	1481	2	Y	-0-					12

SPIKES GAS UNIT NO. 1 WELL #: 13 RRCID -> 239824 COMPL. DATE 07/04/2008 TOTAL DEPTH 10875 PERF. 9380 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7302	-0-	-634	-0-	312	1	6984	2	N	5	5	8			48
							6	9									
11	7680	X	7030	-0-	-650	-0-	306	1	6722	2	N	2	2	8			48
							2	9									
12	7657	X	7028	-0-	-629	-0-	310	1	6717	2	N	1	1	8			48
							1	9									
01	7657	X	7186	-0-	-471	-0-	320	1	6864	2	N	2	2	8			48
							2	9									
02	6804	X	6420	-0-	-384	-0-	268	1	6148	2	N	4	4	8			48
							4	9									
03	7316	X	7196	-0-	-120	-0-	302	1	6873	2	N	19					67
							21	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WILKERSON GAS UNIT NO. 1 WELL #: 10 RRCID -> 240768 COMPL. DATE 07/15/2008 TOTAL DEPTH 10887 PERF. 9430 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7289	-0-	-554	-0-	312	1	6973	2	N	4	4	8			103
							4	9									
11	7530	X	7048	-0-	-482	-0-	306	1	6713	2	N	26	4	8			125
							29	9									
12	7626	X	6504	-0-	-1122	-0-	287	1	6216	2	N	1	1	8			125
							1	9									
01	7626	X	6776	-0-	-850	-0-	302	1	6472	2	N	2	2	8			125
							2	9									
02	7146	X	7146	-0-	-0-	-0-	298	1	6846	2	N	2	2	8			125
							2	9									
*03	7368	X	7368	-0-	-0-	-0-	310	1	7049	2	N	8					133
							9	9									

SPIKES GAS UNIT NO. 1 WELL #: 16 RRCID -> 242555 COMPL. DATE 06/18/2008 TOTAL DEPTH 10880 PERF. 9464 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4949	-0-	-321	-0-	212	1	4733	2	N	4	4	8			44
							4	9									
11	5040	X	4683	-0-	-357	-0-	204	1	4473	2	N	5	5	8			44
							6	9									
12	5115	X	4681	-0-	-434	-0-	206	1	4455	2	N	18	1	8			61
							20	9									
01	5084	X	4520	-0-	-564	-0-	201	1	4318	2	N	1	1	8			61
							1	9									
02	4564	X	4205	-0-	-359	-0-	175	1	4026	2	N	4	1	8			64
							4	9									
03	4960	X	4708	-0-	-252	-0-	198	1	4504	2	N	5					69
							6	9									

VIPER #3 WELL #: 5 RRCID -> 242753 COMPL. DATE 04/24/2008 TOTAL DEPTH 10950 PERF. 9954 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3563	-0-	-126	-0-	150	1	3390	2	Y	21	24	1			6
							23	9									
11	3570	X	3373	-0-	-197	-0-	144	1	3214	2	Y	14	17	1			3
							15	9									
12	3689	X	3464	-0-	-225	-0-	152	1	3292	2	Y	18	11	1			10
							20	9									
01	3658	X	3392	-0-	-266	-0-	150	1	3195	2	Y	43	31	1			22
							47	9									
*02	3276	X	2989	-0-	-287	-0-	135	1	2825	2	Y	26	36	1			12
							29	9									
03	3565	X	3179	-0-	-386	-0-	146	1	3021	2	Y	11	12	1			11
							12	9									

VIPER #3 WELL #: 8 RRCID -> 242756 COMPL. DATE 05/16/2008 TOTAL DEPTH 10887 PERF. 9652 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3777	-0-	-160	-0-	159	1	3593	2	Y	23	23	1			8
							25	9									
11	3810	X	3673	-0-	-137	-0-	157	1	3510	2	Y	5	10	1			3
							6	9									
12	3937	X	3793	-0-	-144	-0-	167	1	3624	2	Y	2	2	1			3
							2	9									
01	3844	X	3664	-0-	-180	-0-	164	1	3481	2	Y	17	11	1			9
							19	9									
*02	3416	X	3324	-0-	-92	-0-	150	1	3133	2	Y	37	34	1			12
							41	9									
03	3782	X	3604	-0-	-178	-0-	166	1	3426	2	Y	11	12	1			11
							12	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
STINGRAY WELL #: 6 RRCID -> 242757 COMPL. DATE 06/01/2008 TOTAL DEPTH 10949 PERF. 9780 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4108	-0-	-77	-0-	173	1	3925	2	Y	9	14	1			5
							10	9									
11	4050	X	4010	-0-	-40	-0-	171	1	3826	2	Y	12	13	1			4
							13	9									
12	4304	X	4304	-0-	-0-	-0-	189	1	4106	2	Y	8	5	1			7
							9	9									
01	4185	X	854	-0-	-3331	-0-	38	1	812	2	Y	4	5	1			6
							4	9									
*02	3780	X	-0-	-0-	-3780	-0-					Y	-0-	6	1			-0-
03	4309	X	-0-	-0-	-4309	-0-					Y	-0-					-0-

KANGERGA 1 WELL #: 10 RRCID -> 242773 COMPL. DATE 03/25/2008 TOTAL DEPTH 10900 PERF. 9470 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2168	-0-	-157	-0-	90	1	2032	2	Y	42					60
							46	9									
11	2220	X	1966	-0-	-254	-0-	84	1	1882	2	Y	-0-					60
12	2263	X	1902	-0-	-361	-0-	84	1	1818	2	Y	-0-					60
01	2170	X	2086	-0-	-84	-0-	94	1	1992	2	Y	-0-					60
*02	1960	X	1742	-0-	-218	-0-	79	1	1662	2	Y	1					61
							1	9									
03	2170	X	1811	-0-	-359	-0-	84	1	1727	2	Y	-0-					61

VIPER #1 WELL #: 6 RRCID -> 243215 COMPL. DATE 10/18/2008 TOTAL DEPTH 10925 PERF. 9536 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3052	-0-	-296	-0-	129	1	2923	2	Y	-0-					122
11	3240	X	2809	-0-	-431	-0-	120	1	2689	2	Y	-0-					122
12	3255	X	2866	-0-	-389	-0-	126	1	2740	2	Y	-0-					122
01	3038	X	2821	-0-	-217	-0-	127	1	2694	2	Y	-0-					122
*02	2744	X	2345	-0-	-399	-0-	107	1	2238	2	Y	-0-					122
03	3038	X	2608	-0-	-430	-0-	120	1	2488	2	Y	-0-					122

WORLEY WELL #: 2 RRCID -> 243395 COMPL. DATE 11/07/2008 TOTAL DEPTH 10945 PERF. 9544 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2760	-0-	-464	-0-	80	1	2448	2	Y	211	343	1			47
							232	9									
11	3120	X	2914	-0-	-206	-0-	105	1	2677	2	Y	120					167
							132	9									
12	3224	X	2105	-0-	-1119	-0-	78	1	1773	2	Y	231	177	1			221
							254	9									
01	2759	X	2528	-0-	-231	-0-	100	1	1886	2	Y	493	535	1			179
							542	9									
*02	2716	X	2463	-0-	-253	-0-	85	1	1883	2	Y	450	368	1	45	8	216
							495	9									
03	3007	X	2599	-0-	-408	-0-	105	1	2200	2	Y	267	357	1			126
							294	9									

LITTLE ESTATE WELL #: 3 RRCID -> 243466 COMPL. DATE 01/07/2009 TOTAL DEPTH 10755 PERF. 7378 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2603	-0-	-1303	-0-	82	1	2515	2	N	5	5	8			183
							6	9									
11	3780	X	2478	-0-	-1302	-0-	94	1	2381	2	N	3	3	8			183
							3	9									
12	2480	X	2159	-0-	-321	-0-	91	1	2067	2	N	1	1	8			183
							1	9									
01	2604	X	2181	-0-	-423	-0-	110	1	2070	2	N	1	1	8			183
							1	9									
*02	2352	X	2048	-0-	-304	-0-	89	1	1958	2	N	1	1	8			183
							1	9									
03	2604	X	2233	-0-	-371	-0-	102	1	2128	2	N	3	3	8			183
							3	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
STINGRAY WELL #: 4 RRCID -> 243974 COMPL. DATE 11/23/2008 TOTAL DEPTH 10950 PERF. 9824 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4693	X	4693	-0-	-0-	-0-	199	1	4494	2	Y	-0-					149
11	4196	X	4196	-0-	-0-	-0-	180	1	4016	2	Y	-0-					149
12	4383	X	4383	-0-	-0-	-0-	193	1	4190	2	Y	-0-					149
01	3131	X	668	-0-	-2463	-0-	30	1	638	2	Y	-0-	124	1			25
*02	4368	X	-0-	-0-	-4368	-0-					Y	-0-					25
*03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	25	1			-0-

WORKED OVER ANOTHER ZONE.. 02/23/2013

HOLT, JACK WELL #: 3 RRCID -> 244104 COMPL. DATE 04/17/2008 TOTAL DEPTH 10950 PERF. 9716 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4474	-0-	-393	-0-	189	1	4285	2	Y	-0-					175
11	4710	X	4268	-0-	-442	-0-	181	1	4044	2	Y	39	187	1			27
							43	9									
12	4867	X	4358	-0-	-509	-0-	192	1	4166	2	Y	-0-					27
01	4743	X	4309	-0-	-434	-0-	194	1	4115	2	Y	-0-					27
*02	4032	X	3988	-0-	-44	-0-	177	1	3706	2	Y	95	2	8			120
							105	9									
03	4464	X	4300	-0-	-164	-0-	195	1	4028	2	Y	70	163	1			27
							77	9									

HARDY, JOHN WELL #: 8 RRCID -> 244142 COMPL. DATE 11/25/2008 TOTAL DEPTH 10960 PERF.10490 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	4427	-0-	-1959	-0-	355	1	4027	2	Y	41	33	1			33
							45	9									
11	6180	X	5655	-0-	-525	-0-	442	1	5145	2	Y	62	62	1			33
							68	9									
12	6386	X	5534	-0-	-852	-0-	430	1	5054	2	Y	45	61	1			17
							50	9									
01	5363	X	5220	-0-	-143	-0-	377	1	4775	2	Y	62	56	1			23
							68	9									
02	5292	X	3867	-0-	-1425	-0-	292	1	3532	2	Y	39	32	1			30
							43	9									
03	5859	X	4618	-0-	-1241	-0-	350	1	4196	2	Y	65	54	1			41
							72	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 13 RRCID -> 244180 COMPL. DATE 08/14/2008 TOTAL DEPTH 10895 PERF. 9406 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3264	-0-	-146	-0-	139	1	3115	2	N	9	6	8			128
							10	9									
11	3330	X	3073	-0-	-257	-0-	133	1	2925	2	N	14					142
							15	9									
12	3441	X	3133	-0-	-308	-0-	138	1	2985	2	N	9	1	8			150
							10	9									
01	3441	X	3118	-0-	-323	-0-	138	1	2971	2	N	8	2	8			156
							9	9									
02	2996	X	2830	-0-	-166	-0-	118	1	2706	2	N	5	5	8			156
							6	9									
03	3255	X	3223	-0-	-32	-0-	136	1	3086	2	N	1	1	8			156
							1	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SPIKES GAS UNIT NO. 1 WELL #: 10 RRCID -> 244315 COMPL. DATE 07/30/2008 TOTAL DEPTH 10880 PERF. 9536 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3308	-0-	-598	-0-	142	1	3166	2	N	-0-					113
11	3780	X	3270	-0-	-510	-0-	142	1	3126	2	N	2	2	8			113
							2	9									
12	3782	X	3063	-0-	-719	-0-	135	1	2928	2	N	-0-					113
01	3720	X	3013	-0-	-707	-0-	134	1	2879	2	N	-0-					113
02	3399	X	3399	-0-	-0-	-0-	142	1	3254	2	N	3	3	8			113
							3	9									
*03	3395	X	3395	-0-	-0-	-0-	143	1	3245	2	N	6					119
							7	9									

COBRA #1 WELL #: 5 RRCID -> 244383 COMPL. DATE 12/13/2008 TOTAL DEPTH 10880 PERF. 8750 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2562	-0-	-321	-0-	108	1	2454	2	Y	-0-					117
11	2760	X	2507	-0-	-253	-0-	107	1	2400	2	Y	-0-					117
12	2759	X	2460	-0-	-299	-0-	108	1	2352	2	Y	-0-					117
01	2666	X	2451	-0-	-215	-0-	110	1	2341	2	Y	-0-					117
*02	2352	X	2127	-0-	-225	-0-	97	1	2030	2	Y	-0-					117
03	2604	X	2461	-0-	-143	-0-	114	1	2347	2	Y	-0-					117

BROWN, DAVID GAS UNIT NO. 1 WELL #: 10 RRCID -> 244504 COMPL. DATE 10/23/2008 TOTAL DEPTH 10911 PERF. 9486 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4343	-0-	-183	-0-	185	1	4148	2	N	9	7	8			69
							10	9									
11	4320	X	4249	-0-	-71	-0-	185	1	4060	2	N	4	4	8			69
							4	9									
12	4402	X	4307	-0-	-95	-0-	190	1	4114	2	N	3	2	8			70
							3	9									
01	4402	X	3459	-0-	-943	-0-	154	1	3303	2	N	2	2	8			70
							2	9									
02	3976	X	2814	-0-	-1162	-0-	117	1	2693	2	N	4	4	8			70
							4	9									
03	4402	X	3097	-0-	-1305	-0-	130	1	2967	2	N	-0-					70

SPIKES GAS UNIT NO. 1 WELL #: 17 RRCID -> 244517 COMPL. DATE 10/28/2008 TOTAL DEPTH 10854 PERF. 9436 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2769	-0-	-548	-0-	118	1	2648	2	N	3	3	8			53
							3	9									
11	3060	X	2848	-0-	-212	-0-	124	1	2720	2	N	4	4	8			53
							4	9									
12	3069	X	2747	-0-	-322	-0-	121	1	2625	2	N	1	1	8			53
							1	9									
01	3069	X	2992	-0-	-77	-0-	133	1	2858	2	N	1	1	8			53
							1	9									
02	2772	X	2568	-0-	-204	-0-	107	1	2458	2	N	3	3	8			53
							3	9									
03	2945	X	2734	-0-	-211	-0-	115	1	2616	2	N	3					56
							3	9									

WILKERSON GAS UNIT WELL #: 5 RRCID -> 244519 COMPL. DATE 09/19/2008 TOTAL DEPTH 10890 PERF. 9588 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6761	-0-	-338	-0-	289	1	6469	2	N	3	3	8			33
							3	9									
11	6780	X	6434	-0-	-346	-0-	280	1	6151	2	N	3	3	8			33
							3	9									
12	6944	X	6486	-0-	-458	-0-	286	1	6198	2	N	2	2	8			33
							2	9									
01	6944	X	6541	-0-	-403	-0-	291	1	6249	2	N	1	1	8			33
							1	9									
02	6188	X	5703	-0-	-485	-0-	238	1	5461	2	N	4	4	8			33
							4	9									
03	6758	X	6350	-0-	-408	-0-	267	1	6083	2	N	-0-					33

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WILKERSON GAS UNIT WELL #: 11 RRCID -> 244520 COMPL. DATE 11/13/2008 TOTAL DEPTH 10920 PERF. 6544 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4340	-0-	-93	-0-	185 14	1 9	4141	2	N	13	13	8			144
11	4290	X	4202	-0-	-88	-0-	183 3	1 9	4016	2	N	3	3	8			144
12	4391	X	4391	-0-	-0-	-0-	194 1	1 9	4196	2	N	1	1	8			144
01	4394	X	4394	-0-	-0-	-0-	196 1	1 9	4197	2	N	1	1	8			144
02	3948	X	3927	-0-	-21	-0-	164 2	1 9	3761	2	N	2	2	8			144
03	4402	X	4331	-0-	-71	-0-	182 10	1 9	4139	2	N	9					153

WORLEY WELL #: 3 RRCID -> 245027 COMPL. DATE 12/23/2008 TOTAL DEPTH 11647 PERF. 9346 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIKES GAS UNIT NO. 1 WELL #: 12 RRCID -> 245136 COMPL. DATE 10/01/2008 TOTAL DEPTH 10940 PERF. 9616 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4341	-0-	-464	-0-	186 4	1 9	4151	2	N	4	1	8			78
11	4650	X	3901	-0-	-749	-0-	170 1	1 9	3730	2	N	1	1	8			78
12	4526	X	4271	-0-	-255	-0-	188 10	1 9	4073	2	N	9	1	8			86
01	4464	X	4200	-0-	-264	-0-	187 4	1 9	4009	2	N	4	1	8			89
02	4032	X	3823	-0-	-209	-0-	159 6	1 9	3658	2	N	5	2	8			92
03	4340	X	4100	-0-	-240	-0-	173	1	3927	2	N	-0-					92

BARRON, PEARL WELL #: 4 RRCID -> 245639 COMPL. DATE 12/25/2008 TOTAL DEPTH 11680 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARRELL UNIT WELL #: 4 RRCID -> 245640 COMPL. DATE 01/09/2009 TOTAL DEPTH 11575 PERF. 9942 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SPIKES GAS UNIT NO. 1 WELL #: 18 RRCID -> 245661 COMPL. DATE 11/24/2008 TOTAL DEPTH 10855 PERF. 9544 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4534	X	4534	-0-	-0-	-0-	194	1 4 9	4336	2	N	4	4	8			50
11	4770	X	4303	-0-	-467	-0-	187	1 2 9	4114	2	N	2	2	8			50
12	4929	X	4302	-0-	-627	-0-	190	1 1 9	4111	2	N	1	1	8			50
01	4929	X	4319	-0-	-610	-0-	192	1 1 9	4126	2	N	1	1	8			50
02	4256	X	3883	-0-	-373	-0-	162	1 3 9	3718	2	N	3	3	8			50
03	4526	X	4187	-0-	-339	-0-	176	1 8 9	4003	2	N	7	1	8			56

JARRELL UNIT WELL #: 2 RRCID -> 245736 COMPL. DATE 01/06/2009 TOTAL DEPTH 10850 PERF. 9702 - 10670

10	5146	X	4872	-0-	-274	-0-	526	1	4346	2	Y	-0-					-0-
11	5010	X	4115	-0-	-895	-0-	504	1	3611	2	Y	-0-					-0-
12	5177	X	3672	-0-	-1505	-0-	548	1	3124	2	Y	-0-					-0-
01	5177	X	3312	-0-	-1865	-0-	508	1	2804	2	Y	-0-					-0-
02	4172	X	2373	-0-	-1799	-0-	396	1	1977	2	Y	-0-					-0-
03	4619	X	2240	-0-	-2379	-0-	459	1	1781	2	Y	-0-					-0-

NANA GAS UNIT NO. 1 WELL #: 8 RRCID -> 245834 COMPL. DATE 01/01/2009 TOTAL DEPTH 10761 PERF. 9506 - 10620

10	5177	X	4566	-0-	-611	-0-	195	1 9 9	4362	2	N	8	8	8			134
11	4770	X	4324	-0-	-446	-0-	188	1 1 9	4135	2	N	1	1	8			134
12	4805	X	4533	-0-	-272	-0-	200	1 3 9	4330	2	N	3	3	8			134
01	4805	X	4448	-0-	-357	-0-	198	1 2 9	4248	2	N	2	2	8			134
02	4340	X	4066	-0-	-274	-0-	170	1 4 9	3892	2	N	4	4	8			134
03	4557	X	4453	-0-	-104	-0-	187	1 3 9	4263	2	N	3					137

NANA GAS UNIT NO. 1 WELL #: 7 RRCID -> 245836 COMPL. DATE 02/04/2009 TOTAL DEPTH 10758 PERF. 9352 - 10566

10	3968	X	3727	-0-	-241	-0-	159	1 7 9	3561	2	N	6	6	8			86
11	3840	X	3466	-0-	-374	-0-	151	1 6 9	3309	2	N	5	5	8			86
12	3968	X	3303	-0-	-665	-0-	146	1 1 9	3156	2	N	1	1	8			86
01	3968	X	3093	-0-	-875	-0-	138	1 1 9	2954	2	N	1	1	8			86
02	3528	X	2840	-0-	-688	-0-	118	1 21 9	2701	2	N	19	5	8			100
03	3720	X	3156	-0-	-564	-0-	133	1 9 9	3014	2	N	8					108

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 16 RRCID -> 245874 COMPL. DATE 12/14/2008 TOTAL DEPTH 10889 PERF. 9398 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3970	-0-	-773	-0-	170	1	3800	2	Y	-0-					-0-
11	4440	X	3913	-0-	-527	-0-	170	1	3737	2	Y	5					5
							6	9									
12	4309	X	3373	-0-	-936	-0-	149	1	3222	2	Y	2					7
							2	9									
01	4216	X	3558	-0-	-658	-0-	158	1	3397	2	Y	3					10
							3	9									
02	3823	X	3823	-0-	-0-	-0-	160	1	3662	2	Y	1					11
							1	9									
03	4030	X	3918	-0-	-112	-0-	165	1	3753	2	Y	-0-					11

JARRELL UNIT WELL #: 3 RRCID -> 245955 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9434 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4874	-0-	-520	-0-	522	1	4310	2	Y	38					66
							42	9									
11	4770	X	4268	-0-	-502	-0-	515	1	3689	2	Y	58	85	1			39
							64	9									
12	4929	X	3619	-0-	-1310	-0-	526	1	2999	2	Y	85	110	1			14
							94	9									
01	4929	X	3769	-0-	-1160	-0-	568	1	3140	2	Y	55					69
							61	9									
02	4228	X	2497	-0-	-1731	-0-	415	1	2072	2	Y	9					78
							10	9									
03	4681	X	2746	-0-	-1935	-0-	551	1	2137	2	Y	53	56	1			75
							58	9									

JARRELL UNIT WELL #: 5 RRCID -> 246649 COMPL. DATE 03/29/2009 TOTAL DEPTH 10850 PERF. 9472 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4176	-0-	-722	-0-	446	1	3689	2	Y	37					67
							41	9									
11	4380	X	2730	-0-	-1650	-0-	328	1	2354	2	Y	44	72	1			39
							48	9									
12	4526	X	2396	-0-	-2130	-0-	350	1	1993	2	Y	48	73	1			14
							53	9									
01	4526	X	2260	-0-	-2266	-0-	341	1	1882	2	Y	34					48
							37	9									
02	3780	X	2076	-0-	-1704	-0-	345	1	1725	2	Y	5					53
							6	9									
03	4185	X	1831	-0-	-2354	-0-	368	1	1426	2	Y	34	36	1			51
							37	9									

WELCH, KATHERINE UNIT WELL #: 3 RRCID -> 246834 COMPL. DATE 02/16/2009 TOTAL DEPTH 10925 PERF.10246 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	8
11	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	8
12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	8
01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	8
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	8
03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	8

WORKED OVER ANOTHER ZONE.. 07/14/2011

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
NANA GAS UNIT NO. 1 WELL #: 10 RRCID -> 246980 COMPL. DATE 11/27/2008 TOTAL DEPTH 10805 PERF. 9356 - 10604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4072	-0-	-640	-0-	174	1	3896	2	N	2	2	8			64
							2	9									
11	4620	X	3761	-0-	-859	-0-	163	1	3586	2	N	11	3	8			72
							12	9									
12	4774	X	3950	-0-	-824	-0-	174	1	3774	2	N	2	2	8			72
							2	9									
01	4774	X	3920	-0-	-854	-0-	174	1	3745	2	N	1	1	8			72
							1	9									
02	4200	X	3489	-0-	-711	-0-	146	1	3340	2	N	3	3	8			72
							3	9									
03	4061	X	3819	-0-	-242	-0-	160	1	3647	2	N	11					83
							12	9									

NANA GAS UNIT NO. 1 WELL #: 17 RRCID -> 247568 COMPL. DATE 02/19/2009 TOTAL DEPTH 10880 PERF. 9388 - 10594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2679	-0-	-235	-0-	114	1	2558	2	N	6	6	8			81
							7	9									
11	2820	X	2446	-0-	-374	-0-	106	1	2325	2	N	14	6	8			89
							15	9									
12	2852	X	2659	-0-	-193	-0-	117	1	2540	2	N	2	2	8			89
							2	9									
01	2852	X	2666	-0-	-186	-0-	119	1	2545	2	N	2	2	8			89
							2	9									
02	2400	N	2400	-0-	-0-	-0-	100	1	2297	2	N	3	3	8			89
							3	9									
03	2666	N	2630	-0-	-36	-0-	110	1	2509	2	N	10	2	8			97
							11	9									

WILKERSON GAS UNIT WELL #: 15 RRCID -> 247851 COMPL. DATE 03/08/2009 TOTAL DEPTH 10939 PERF. 9470 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6827	X	6827	-0-	-0-	-0-	292	1	6528	2	N	6	6	8			47
							7	9									
11	6718	X	6718	-0-	-0-	-0-	292	1	6423	2	N	3	3	8			47
							3	9									
12	7290	X	7290	-0-	-0-	-0-	321	1	6967	2	N	2	2	8			47
							2	9									
01	6820	X	6475	-0-	-345	-0-	288	1	6185	2	N	2	2	8			47
							2	9									
02	6272	X	5698	-0-	-574	-0-	237	1	5450	2	N	10	4	8			53
							11	9									
03	7285	X	6227	-0-	-1058	-0-	262	1	5958	2	N	6					59
							7	9									

JARRELL UNIT WELL #: 6 RRCID -> 247944 COMPL. DATE 04/24/2009 TOTAL DEPTH 10856 PERF. 9320 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3978	-0-	-610	-0-	426	1	3517	2	Y	32					64
							35	9									
11	4500	X	3433	-0-	-1067	-0-	412	1	2955	2	Y	60	81	1			43
							66	9									
12	4650	X	2770	-0-	-1880	-0-	406	1	2309	2	Y	50	78	1			15
							55	9									
01	4650	X	2849	-0-	-1801	-0-	428	1	2364	2	Y	52					67
							57	9									
02	3584	X	2384	-0-	-1200	-0-	397	1	1981	2	Y	5					72
							6	9									
03	3968	X	2217	-0-	-1751	-0-	444	1	1722	2	Y	46	48	1			70
							51	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SPIKES GAS UNIT NO. 1 WELL #: 23 RRCID -> 247948 COMPL. DATE 03/04/2009 TOTAL DEPTH 10869 PERF. 9552 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5550	-0-	-712	-0-	237	1	5310	2	Y	3	3	8			46
							3	9									
11	6030	X	5092	-0-	-938	-0-	221	1	4849	2	Y	20	2	8			64
							22	9									
12	5983	X	5220	-0-	-763	-0-	230	1	4989	2	Y	1	1	8			64
							1	9									
01	5549	X	4925	-0-	-624	-0-	219	1	4694	2	Y	11	1	8			74
							12	9									
02	5012	X	3926	-0-	-1086	-0-	164	1	3762	2	Y	-0-					74
03	5549	X	4264	-0-	-1285	-0-	179	1	4081	2	Y	4					78
							4	9									

JARRELL UNIT WELL #: 7 RRCID -> 250065 COMPL. DATE 01/10/2012 TOTAL DEPTH 10872 PERF. 7342 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4079	-0-	-1098	-0-	436	1	3602	2	Y	37					74
							41	9									
11	5610	X	3433	-0-	-2177	-0-	413	1	2956	2	Y	58	86	1			46
							64	9									
12	2840	X	2840	-0-	-0-	-0-	410	1	2336	2	Y	85	111	1			20
							94	9									
01	5797	X	2536	-0-	-3261	-0-	384	1	2121	2	Y	28					48
							31	9									
02	3696	X	2374	-0-	-1322	-0-	395	1	1973	2	Y	5					53
							6	9									
03	4092	X	2194	-0-	-1898	-0-	440	1	1708	2	Y	42	40	1			55
							46	9									

WILKERSON GAS UNIT NO. 1 WELL #: 16 RRCID -> 250911 COMPL. DATE 06/24/2009 TOTAL DEPTH 10889 PERF. 9440 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3022	-0-	-1008	-0-	129	1	2892	2	N	1	1	8			44
							1	9									
11	4110	X	2807	-0-	-1303	-0-	122	1	2684	2	N	1	1	8			44
							1	9									
12	4247	X	3389	-0-	-858	-0-	149	1	3240	2	N	-0-					44
01	4247	X	3482	-0-	-765	-0-	155	1	3327	2	N	-0-					44
02	3080	X	3027	-0-	-53	-0-	126	1	2899	2	N	2	2	8			44
							2	9									
*03	3672	X	3672	-0-	-0-	-0-	154	1	3503	2	N	14					58
							15	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 14 RRCID -> 251491 COMPL. DATE 04/10/2008 TOTAL DEPTH 10950 PERF. 9576 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3754	-0-	-214	-0-	161	1	3590	2	N	3	3	8			26
							3	9									
11	3840	X	3594	-0-	-246	-0-	156	1	3438	2	N	-0-					26
12	3906	X	3652	-0-	-254	-0-	161	1	3490	2	N	1	1	8			26
							1	9									
01	3906	X	3640	-0-	-266	-0-	162	1	3477	2	N	1	1	8			26
							1	9									
02	3416	X	3319	-0-	-97	-0-	138	1	3179	2	N	2	2	8			26
							2	9									
03	3751	X	3534	-0-	-217	-0-	149	1	3385	2	N	-0-					26

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
HARDY, JOHN WELL #: 9H RRCID -> 252257 COMPL. DATE 08/21/2009 TOTAL DEPTH 10703 PERF.10750 - 13724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40796	X	17250	-0-	-23546	-0-	84	1	17096	2	N	64	2	8			122
							70	9									
11	38847	X	38847	-0-	-0-	-0-	38608	2	239	9	N	217	159	1			180
12	39029	X	36315	-0-	-2714	-0-	36094	2	221	9	N	201	314	1	2	8	65
01	38316	X	35283	-0-	-3033	-0-	34989	2	294	9	N	267	178	1	1	8	153
02	36260	X	30913	-0-	-5347	-0-	30784	2	129	9	N	117	154	1	4	8	112
03	40145	X	33853	-0-	-6292	-0-	33528	2	325	9	N	295	362	1	4	8	41

PEAL GAS UNIT WELL #: 4 RRCID -> 253523 COMPL. DATE 05/04/2009 TOTAL DEPTH 10825 PERF. 9518 - 10636

10	4061	X	3749	-0-	-312	-0-	160	1	3585	2	N	4	4	8			78
							4	9									
11	3930	X	3540	-0-	-390	-0-	154	1	3379	2	N	6	6	8			78
							7	9									
12	3875	X	3429	-0-	-446	-0-	151	1	3276	2	N	2	2	8			78
							2	9									
01	3875	X	3590	-0-	-285	-0-	160	1	3428	2	N	2	2	8			78
							2	9									
02	3416	X	3048	-0-	-368	-0-	127	1	2915	2	N	5	5	8			78
							6	9									
03	3751	X	3445	-0-	-306	-0-	145	1	3293	2	N	6	3	8			81
							7	9									

PEAL GAS UNIT WELL #: 1 RRCID -> 253524 COMPL. DATE 07/22/2009 TOTAL DEPTH 10902 PERF. 9568 - 10684

10	3906	X	3581	-0-	-325	-0-	153	1	3424	2	N	4	4	8			89
							4	9									
11	3780	X	3361	-0-	-419	-0-	146	1	3208	2	N	6	6	8			89
							7	9									
12	3658	X	3419	-0-	-239	-0-	151	1	3266	2	N	2	2	8			89
							2	9									
01	3658	X	3529	-0-	-129	-0-	157	1	3369	2	N	3	3	8			89
							3	9									
02	3304	X	3273	-0-	-31	-0-	136	1	3131	2	N	5	5	8			89
							6	9									
03	3596	X	3434	-0-	-162	-0-	144	1	3277	2	N	12	4	8			97
							13	9									

SPIKES GAS UNIT NO. 1 WELL #: 31 RRCID -> 255582 COMPL. DATE 12/25/2009 TOTAL DEPTH 10795 PERF. 9408 - 10626

10	5487	X	5466	-0-	-21	-0-	234	1	5228	2	N	4	4	8			42
							4	9									
11	5277	X	5277	-0-	-0-	-0-	229	1	5041	2	N	6	4	8			44
							7	9									
12	5270	X	4954	-0-	-316	-0-	218	1	4728	2	N	7	1	8			50
							8	9									
01	5456	X	2785	-0-	-2671	-0-	124	1	2660	2	N	1	1	8			50
							1	9									
02	4928	X	2428	-0-	-2500	-0-	101	1	2324	2	N	3	3	8			50
							3	9									
03	5456	X	2717	-0-	-2739	-0-	114	1	2581	2	N	20	1	8			69
							22	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
POWELL GAS UNIT NO. 1 WELL #: 28 RRCID -> 255583 COMPL. DATE 12/03/2009 TOTAL DEPTH 10885 PERF. 9636 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	2670	-0-	-2693	-0-	114	1 8 9	2548	2	N	7	1	8			50
11	5190	X	2929	-0-	-2261	-0-	127	1 9 9	2793	2	N	8	2	8			56
12	4526	X	2526	-0-	-2000	-0-	111	1 9 9	2406	2	N	8					64
01	3665	X	3665	-0-	-0-	-0-	163	1 3 9	3499	2	N	3					67
02	2836	X	2836	-0-	-0-	-0-	118	1 4 9	2714	2	N	4	1	8			70
03	3038	X	2897	-0-	-141	-0-	122	1 1 9	2774	2	N	1	1	8			70

SPIKES GAS UNIT NO. 1 WELL #: 27 RRCID -> 255588 COMPL. DATE 01/16/2010 TOTAL DEPTH 10820 PERF. 9450 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6686	-0-	-816	-0-	286	1 7 9	6393	2	N	6	6	8			47
11	7230	X	6245	-0-	-985	-0-	272	1 7 9	5966	2	N	6	6	8			47
12	7254	X	6322	-0-	-932	-0-	279	1 1 9	6042	2	N	1	1	8			47
01	7254	X	6423	-0-	-831	-0-	286	1 2 9	6135	2	N	2	2	8			47
02	6384	X	5784	-0-	-600	-0-	241	1 6 9	5537	2	N	5	5	8			47
03	6696	X	6323	-0-	-373	-0-	266	1 7 9	6050	2	N	6					53

NANA GAS UNIT NO. 1 WELL #: 19 RRCID -> 256202 COMPL. DATE 12/04/2009 TOTAL DEPTH 10780 PERF. 9400 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5774	-0-	-581	-0-	247	1 4 9	5523	2	N	4	4	8			45
11	6150	X	5355	-0-	-795	-0-	233	1 4 9	5118	2	N	4	4	8			45
12	6355	X	5131	-0-	-1224	-0-	226	1 1 9	4904	2	N	1	1	8			45
01	5952	X	4082	-0-	-1870	-0-	182	1 1 9	3899	2	N	1	1	8			45
02	5208	X	4350	-0-	-858	-0-	181	1 4 9	4165	2	N	4	4	8			45
03	5766	X	5341	-0-	-425	-0-	225	1 10 9	5106	2	N	9	4	8			50

SPIKES GAS UNIT NO. 1 WELL #: 24 RRCID -> 257515 COMPL. DATE 03/17/2010 TOTAL DEPTH 10816 PERF. 9458 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3921	-0-	-574	-0-	1028	1 9 9	2884	2	N	8	2	8			64
11	3990	X	3794	-0-	-196	-0-	997	1 6 9	2791	2	N	5	2	8			67
12	3932	X	3932	-0-	-0-	-0-	1032	1 12 9	2888	2	N	11					78
01	4153	X	4153	-0-	-0-	-0-	1044	1 1 9	3108	2	N	1	1	8			78
02	3831	X	3831	-0-	-0-	-0-	938	1 8 9	2885	2	N	7	2	8			83
*03	4227	X	4227	-0-	-0-	-0-	1039	1	3188	2	N	-0-					83

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
PEARL BARRON WELL #: 5HA RRCID -> 258908 COMPL. DATE 08/17/2010 TOTAL DEPTH 10618 PERF.10700 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36704	X	13936	-0-	-22768	-0-	50 118	1 9	13768	2	N	107	4	8			174
11	34590	X	32752	-0-	-1838	-0-	150 229	1 9	32373	2	N	208	353	1	2	8	27
12	34472	X	30687	-0-	-3785	-0-	155 245	1 9	30287	2	N	223	171	1	2	8	77
01	33480	X	29084	-0-	-4396	-0-	28851	2	233	9	N	212	163	1	4	8	122
02	30576	X	24873	-0-	-5703	-0-	24661	2	212	9	N	193	182	1	8	8	125
03	33852	X	25284	-0-	-8568	-0-	25080	2	204	9	N	185	165	1	6	8	139

GREEN UNIT WELL #: 1 RRCID -> 259052 COMPL. DATE 07/24/2010 TOTAL DEPTH 11790 PERF.10594 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4482	-0-	-354	-0-	921 4	1 9	3557	2	N	4	4	8			32
11	4939	X	4939	-0-	-0-	-0-	902 3	1 9	4034	2	N	3	3	8			32
12	5115	X	4514	-0-	-601	-0-	888	1	3626	2	N	-0-					32
01	5115	X	4726	-0-	-389	-0-	945 1	1 9	3780	2	N	1	1	8			32
02	4480	X	4182	-0-	-298	-0-	862 58	1 9	3262	2	N	53	6	8			79
03	4960	X	4622	-0-	-338	-0-	934 1	1 9	3687	2	N	1	1	8			79

JARRELL UNIT WELL #: 9H RRCID -> 261099 COMPL. DATE 01/17/2011 TOTAL DEPTH 10655 PERF.10720 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65410	X	51233	-0-	-14177	-0-	51081	2	152	9	N	138	176	1	10	8	118
11	57870	X	47090	-0-	-10780	-0-	47015	2	75	9	N	68	10	8			176
12	57133	X	46980	-0-	-10153	-0-	46803	2	177	9	N	161	178	1	3	8	156
01	54436	X	45307	-0-	-9129	-0-	45118	2	189	9	N	172	187	1	4	8	137
02	45500	X	35109	-0-	-10391	-0-	35036	2	73	9	N	66	4	8			199
03	50375	X	40468	-0-	-9907	-0-	40235	2	233	9	N	212	177	1	5	8	229

JARRELL UNIT WELL #: 10H RRCID -> 262204 COMPL. DATE 10/07/2011 TOTAL DEPTH 10546 PERF.10620 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77221	X	43084	-0-	-34137	-0-	372 165	1 9	42547	2	N	150	177	1	10	8	157
11	74730	X	37333	-0-	-37397	-0-	360 59	1 9	36914	2	N	54	9	8			202
12	52266	X	35306	-0-	-16960	-0-	372 391	1 9	34543	2	N	355	516	1	4	8	37
01	49042	X	38891	-0-	-10151	-0-	372 163	1 9	38356	2	N	148	3	8			182
02	40236	X	32210	-0-	-8026	-0-	246 67	1 9	31897	2	N	61	4	8			239
03	43090	X	33633	-0-	-9457	-0-	217 145	1 9	33271	2	N	132	184	1	8	8	179

LITTLE ESTATE WELL #: 6H RRCID -> 263018 COMPL. DATE 01/01/2012 TOTAL DEPTH 10570 PERF.10890 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72571	X	34061	-0-	-38510	-0-	1438 70	1 9	32553	2	N	64	53	8			109
11	70230	X	32795	-0-	-37435	-0-	1401 77	1 9	31317	2	N	70	43	8			136
12	38843	X	33030	-0-	-5813	-0-	1455 69	1 9	31506	2	N	63	18	8			181
01	36115	X	31623	-0-	-4492	-0-	1565 92	1 9	29966	2	N	84	180	1	16	8	69
*02	30520	X	27633	-0-	-2887	-0-	1315 40	1 9	26278	2	N	36	25	8			80
03	33790	X	29881	-0-	-3909	-0-	1378 23	1 9	28480	2	N	21	1	8			100

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WORLEY WELL #: 4H RRCID -> 264680 COMPL. DATE 07/02/2012 TOTAL DEPTH 10519 PERF.10843 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273358	X	201781	-0-	-71577	-0-	155 949	1 9	200677	2	Y	863	771	1	153	8	201
11	264540	X	164599	-0-	-99941	-0-	150 810	1 9	163639	2	Y	736	660	1	86	8	191
12	273358	X	159159	-0-	-114199	-0-	155 785	1 9	158219	2	Y	714	677	1	36	8	192
01	266600	X	117034	-0-	-149566	-0-	145 609	1 9	116280	2	Y	554	518	1	22	8	206
*02	198548	X	128136	-0-	-70412	-0-	140 796	1 9	127200	2	Y	724	690	1	12	8	228
03	201779	X	125341	-0-	-76438	-0-	155 782	1 9	124404	2	Y	711	682	1	50	8	207

WILDHORSE RESOURCES, LLC 923451
CLOWER WELL #: 1 RRCID -> 196074 COMPL. DATE 03/07/2008 TOTAL DEPTH 10783 PERF. 9428 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2049	-0-	-28	-0-	236	1	1813	2	Y	-0-					-0-
11	1860	N	1670	-0-	-190	-0-	192 3	1 9	1475	2	Y	3					3
12	2108	N	2095	-0-	-13	-0-	240 2	1 9	1853	2	Y	2					5
01	2046	N	1903	-0-	-143	-0-	223 2	1 9	1678	2	Y	2					7
02	1595	N	1595	-0-	-0-	-0-	199 2	1 9	1394	2	Y	2					9
03	2108	N	1673	-0-	-435	-0-	205 2	1 9	1466	2	Y	2					11

KANGERGA BROS. WELL #: 1 RRCID -> 197003 COMPL. DATE 04/19/2008 TOTAL DEPTH 10750 PERF. 9467 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4015	X	4015	-0-	-0-	-0-	462 1	1 9	3552	2	Y	1					54
11	3838	X	3838	-0-	-0-	-0-	443	1	3395	2	Y	-0-					54
12	4002	X	4002	-0-	-0-	-0-	459	1	3543	2	Y	-0-					54
01	4181	X	4181	-0-	-0-	-0-	491 2	1 9	3688	2	Y	2					56
02	3660	X	3660	-0-	-0-	-0-	457 1	1 9	3202	2	Y	1					57
03	4030	X	3954	-0-	-76	-0-	486 1	1 9	3467	2	Y	1					58

CLOWER WELL #: 2 RRCID -> 199356 COMPL. DATE 10/23/2003 TOTAL DEPTH 10800 PERF.10203 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2407	X	2407	-0-	-0-	-0-	277 1	1 9	2129	2	Y	1					1
11	2297	X	2297	-0-	-0-	-0-	265 4	1 9	2028	2	Y	4					5
12	2243	X	2243	-0-	-0-	-0-	257 1	1 9	1985	2	Y	1					6
01	1968	X	1968	-0-	-0-	-0-	231 2	1 9	1735	2	Y	2					8
02	2296	X	1977	-0-	-319	-0-	246 3	1 9	1728	2	Y	3					11
03	2418	X	2329	-0-	-89	-0-	286 3	1 9	2040	2	Y	3					14

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CLOWER WELL #: 3 RRCID -> 199357 COMPL. DATE 11/23/2003 TOTAL DEPTH 10800 PERF. 9756 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3560	X	3197	-0-	-363	-0-	368	1	2828	2	Y	1					7
							1	9									
11	3098	X	3098	-0-	-0-	-0-	357	1	2735	2	Y	5					12
							6	9									
12	3055	X	3055	-0-	-0-	-0-	350	1	2703	2	Y	2					14
							2	9									
01	3030	X	3030	-0-	-0-	-0-	356	1	2671	2	Y	3					17
							3	9									
02	2968	X	2510	-0-	-458	-0-	313	1	2193	2	Y	4					21
							4	9									
03	3193	X	2673	-0-	-520	-0-	328	1	2342	2	Y	3					24
							3	9									

KANGERGA BROS. WELL #: 2 RRCID -> 200397 COMPL. DATE 12/15/2003 TOTAL DEPTH 10800 PERF. 9502 - 10473

10	4294	X	4294	-0-	-0-	-0-	494	1	3799	2	Y	1					61
							1	9									
11	3750	X	3750	-0-	-0-	-0-	433	1	3317	2	Y	-0-					61
12	4594	X	4594	-0-	-0-	-0-	527	1	4067	2	Y	-0-					61
01	4138	X	4138	-0-	-0-	-0-	486	1	3649	2	Y	3					64
							3	9									
02	4034	X	4034	-0-	-0-	-0-	503	1	3530	2	Y	1					65
							1	9									
03	4340	X	4043	-0-	-297	-0-	497	1	3546	2	Y	-0-					65

BROWN FARM WELL #: 1 RRCID -> 201672 COMPL. DATE 04/29/2004 TOTAL DEPTH 10840 PERF. 9620 - 10605

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLANAGAN WELL #: 1 RRCID -> 202568 COMPL. DATE 10/16/2003 TOTAL DEPTH 10804 PERF. 9618 - 10549

10	3255	X	2806	-0-	-449	-0-	322	1	2475	2	N	8					36
							9	9									
11	2885	X	2885	-0-	-0-	-0-	332	1	2543	2	N	9					45
							10	9									
12	2972	X	2972	-0-	-0-	-0-	340	1	2623	2	N	8					53
							9	9									
01	2945	X	2940	-0-	-5	-0-	345	1	2589	2	N	5					58
							6	9									
02	2688	X	2412	-0-	-276	-0-	301	1	2109	2	N	2					60
							2	9									
03	2976	X	2751	-0-	-225	-0-	338	1	2411	2	N	2					62
							2	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CLOWER WELL #: 4 RRCID -> 209603 COMPL. DATE 01/28/2005 TOTAL DEPTH 10835 PERF.10508 - 10584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2065	-0-	-260	-0-	238	1	1827	2	Y	-0-					1
11	2242	N	2242	-0-	-0-	-0-	258	1	1980	2	Y	4					5
							4	9									
12	2109	N	2109	-0-	-0-	-0-	242	1	1866	2	Y	1					6
							1	9									
01	2179	N	2179	-0-	-0-	-0-	256	1	1920	2	Y	3					9
							3	9									
02	2100	X	1892	-0-	-208	-0-	236	1	1654	2	Y	2					11
							2	9									
03	2325	X	2157	-0-	-168	-0-	265	1	1888	2	Y	4					15
							4	9									

BREWSTER, A. WELL #: 1 RRCID -> 209823 COMPL. DATE 02/10/2005 TOTAL DEPTH 10890 PERF. 9466 - 10223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2070	-0-	-503	-0-	238	1	1832	2	N	-0-					37
11	2284	X	2284	-0-	-0-	-0-	264	1	2020	2	N	-0-					37
12	2294	X	1886	-0-	-408	-0-	216	1	1670	2	N	-0-					37
01	2201	X	1087	-0-	-1114	-0-	128	1	959	2	N	-0-					37
02	2128	N	-0-	-0-	-2128	-0-					N	-0-					37
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					37

KATHERINE WELL #: 1 RRCID -> 214328 COMPL. DATE 08/15/2005 TOTAL DEPTH 10890 PERF. 9610 - 10613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2990	X	2990	-0-	-0-	-0-	344	1	2642	2	Y	4	59	0			25
							4	9									
11	2929	X	2929	-0-	-0-	-0-	338	1	2591	2	Y	-0-					25
12	3309	X	3309	-0-	-0-	-0-	379	1	2930	2	Y	-0-					25
01	3173	X	3173	-0-	-0-	-0-	373	1	2799	2	Y	1					26
							1	9									
02	2744	X	2580	-0-	-164	-0-	322	1	2258	2	Y	-0-					26
03	3286	X	2931	-0-	-355	-0-	360	1	2571	2	Y	-0-					26

KANGERGA BROS. WELL #: 3 RRCID -> 215669 COMPL. DATE 09/28/2005 TOTAL DEPTH 10775 PERF. 9431 - 10631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3388	X	3388	-0-	-0-	-0-	390	1	2995	2	Y	3					17
							3	9									
11	3307	X	3307	-0-	-0-	-0-	381	1	2918	2	Y	7					24
							8	9									
12	3176	X	3176	-0-	-0-	-0-	364	1	2809	2	Y	3					27
							3	9									
01	3222	X	3222	-0-	-0-	-0-	378	1	2837	2	Y	6	17	0			16
							7	9									
02	2968	X	2720	-0-	-248	-0-	339	1	2379	2	Y	2					18
							2	9									
03	3286	X	3073	-0-	-213	-0-	377	1	2693	2	Y	3					21
							3	9									

KATHERINE WELL #: 2 RRCID -> 221007 COMPL. DATE 04/27/2006 TOTAL DEPTH 10815 PERF. 9588 - 10572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	118	1	905	2	Y	1	20	0			9
							1	9									
11	1051	N	1051	-0-	-0-	-0-	121	1	930	2	Y	-0-					9
12	1095	N	1095	-0-	-0-	-0-	126	1	969	2	Y	-0-					9
01	1067	N	1067	-0-	-0-	-0-	125	1	941	2	Y	1					10
							1	9									
02	980	N	759	-0-	-221	-0-	95	1	664	2	Y	-0-					10
03	1085	N	1024	-0-	-61	-0-	126	1	898	2	Y	-0-					10

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES, LLC //CONT.// 923451
KANGERGA BROS. WELL #: 5 RRCID -> 221705 COMPL. DATE 06/05/2006 TOTAL DEPTH 10735 PERF. 9402 - 10506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4569	X	4569	-0-	-0-	-0-	526	1 4 9	4039	2	Y	4					24
11	4521	X	4521	-0-	-0-	-0-	521	1 10 9	3990	2	Y	9					33
12	4521	X	4521	-0-	-0-	-0-	518	1 6 9	3997	2	Y	5					38
01	4692	X	4692	-0-	-0-	-0-	550	1 9 9	4133	2	Y	8	24	0			22
02	4228	X	3985	-0-	-243	-0-	497	1 1 9	3487	2	Y	1					23
03	4681	X	4362	-0-	-319	-0-	535	1 6 9	3821	2	Y	5					28

KANGERGA BROS. WELL #: 6 RRCID -> 222262 COMPL. DATE 08/08/2006 TOTAL DEPTH 10810 PERF. 9392 - 10636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3734	X	3734	-0-	-0-	-0-	430	1 3 9	3301	2	Y	3					17
11	3725	X	3725	-0-	-0-	-0-	429	1 9 9	3287	2	Y	8					25
12	4099	X	4099	-0-	-0-	-0-	470	1 4 9	3625	2	Y	4					29
01	4000	X	4000	-0-	-0-	-0-	469	1 8 9	3523	2	Y	7	21	0			15
02	3472	X	3117	-0-	-355	-0-	389	1 2 9	2726	2	Y	2					17
03	4061	X	3625	-0-	-436	-0-	445	1 4 9	3176	2	Y	4					21

BROWN FARM WELL #: 3 RRCID -> 221940 COMPL. DATE 07/05/2006 TOTAL DEPTH 10900 PERF. 9494 - 10727

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1470	-0-	-80	-0-	169	1 1 9	1300	2	Y	1					17
11	1530	N	1446	-0-	-84	-0-	166	1 9 9	1271	2	Y	8					25
12	1488	N	1296	-0-	-192	-0-	148	1 3 9	1145	2	Y	3	17	0			11
01	1457	N	1116	-0-	-341	-0-	131	1 1 9	984	2	Y	1					12
02	1344	N	1067	-0-	-277	-0-	133	1 1 9	933	2	Y	1					13
03	1302	N	1114	-0-	-188	-0-	137	1 1 9	976	2	Y	1					14

CLOWER WELL #: 8 RRCID -> 222265 COMPL. DATE 07/11/2006 TOTAL DEPTH 10795 PERF. 9350 - 10708

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2924	N	2868	-0-	-56	-0-	330	1 1 9	2537	2	Y	1					7
11	2707	N	2707	-0-	-0-	-0-	312	1 4 9	2391	2	Y	4					11
12	2805	X	2805	-0-	-0-	-0-	321	1 2 9	2482	2	Y	2					13
01	2657	X	2657	-0-	-0-	-0-	312	1 3 9	2342	2	Y	3					16
02	2856	X	1998	-0-	-858	-0-	249	1 3 9	1746	2	Y	3					19
03	2883	X	2748	-0-	-135	-0-	337	1 4 9	2407	2	Y	4					23

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES, LLC //CONT.// 923451
CLOWER WELL #: 11 RRCID -> 222795 COMPL. DATE 10/15/2006 TOTAL DEPTH 10811 PERF.10195 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1798	-0-	-651	-0-	207	1 1 9	1590	2	Y	1					6
11	2370	X	2030	-0-	-340	-0-	234	1 3 9	1793	2	Y	3					9
12	2449	X	1730	-0-	-719	-0-	198	1 1 9	1531	2	Y	1					10
01	2201	X	1738	-0-	-463	-0-	204	1 2 9	1532	2	Y	2					12
02	1759	N	1759	-0-	-0-	-0-	219	1 3 9	1537	2	Y	3					15
*03	1758	N	1758	-0-	-0-	-0-	216	1 2 9	1540	2	Y	2					17

CLOWER WELL #: 7 RRCID -> 223221 COMPL. DATE 11/01/2006 TOTAL DEPTH 10780 PERF. 9542 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4052	X	4052	-0-	-0-	-0-	466	1 1 9	3585	2	Y	1					9
11	3835	X	3835	-0-	-0-	-0-	442	1 8 9	3385	2	Y	7					16
12	3990	X	3990	-0-	-0-	-0-	457	1 2 9	3531	2	Y	2					18
01	3521	X	3521	-0-	-0-	-0-	413	1 4 9	3104	2	Y	4					22
02	2961	X	2961	-0-	-0-	-0-	369	1 4 9	2588	2	Y	4					26
*03	3559	X	3559	-0-	-0-	-0-	437	1 6 9	3116	2	Y	5					31

CLOWER WELL #: 6R RRCID -> 223294 COMPL. DATE 11/01/2006 TOTAL DEPTH 10815 PERF. 9472 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2594	-0-	-320	-0-	299	1 1 9	2294	2	Y	1					6
11	2820	X	2493	-0-	-327	-0-	287	1 4 9	2202	2	Y	4					10
12	3208	X	3208	-0-	-0-	-0-	368	1 2 9	2838	2	Y	2					12
01	3695	X	3695	-0-	-0-	-0-	434	1 4 9	3257	2	Y	4					16
02	2800	N	2921	-0-	121	121	364	1 4 9	2553	2	Y	4					20
*03	3376	X	3255	-0-	-121	-0-	399	1 6 9	2850	2	Y	5					25

KANGERGA BROS. WELL #: 7 RRCID -> 223606 COMPL. DATE 12/09/2006 TOTAL DEPTH 10737 PERF. 9426 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4370	-0-	-1024	-0-	503	1 4 9	3863	2	Y	4					22
11	4890	X	3949	-0-	-941	-0-	455	1 9 9	3485	2	Y	8					30
12	4898	X	4698	-0-	-200	-0-	538	1 6 9	4154	2	Y	5					35
01	5076	X	5076	-0-	-0-	-0-	595	1 9 9	4472	2	Y	8	26	0			17
02	4590	X	4590	-0-	-0-	-0-	573	1 2 9	4015	2	Y	2					19
*03	5067	X	5067	-0-	-0-	-0-	622	1 7 9	4438	2	Y	6					25

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES, LLC //CONT.// 923451
KANGERGA BROS. WELL #: 9 RRCID -> 224029 COMPL. DATE 12/09/2006 TOTAL DEPTH 10762 PERF.10096 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3600	X	3600	-0-	-0-	-0-	414	1 3 9	3183	2	Y	3					16
11	3655	X	3655	-0-	-0-	-0-	421	1 9 9	3225	2	Y	8					24
12	3740	X	3740	-0-	-0-	-0-	428	1 4 9	3308	2	Y	4					28
01	3810	X	3810	-0-	-0-	-0-	447	1 7 9	3356	2	Y	6	20	0			14
02	3416	X	3165	-0-	-251	-0-	395	1 2 9	2768	2	Y	2					16
03	3782	X	3596	-0-	-186	-0-	442	1 4 9	3150	2	Y	4					20

CLOWER WELL #: 5 RRCID -> 224037 COMPL. DATE 10/29/2006 TOTAL DEPTH 10842 PERF. 9366 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	-0-	-0-	-1612	-0-					Y	-0-					11
11	120	X	6	-0-	-114	-0-	1	1	5	2	Y	-0-					11
12	31	X	3	-0-	-28	-0-	3	2			Y	-0-					11
01	31	X	-0-	-0-	-31	-0-					Y	-0-					11
02	6	N	-0-	-0-	-6	-0-					Y	-0-					11
*03	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					11

KANGERGA BROS. WELL #: 4 RRCID -> 224174 COMPL. DATE 06/13/2006 TOTAL DEPTH 10780 PERF. 9528 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4427	-0-	-6	-0-	509	1 4 9	3914	2	Y	4					25
11	4230	X	4071	-0-	-159	-0-	469	1 10 9	3592	2	Y	9					34
12	4278	X	3871	-0-	-407	-0-	444	1 3 9	3424	2	Y	3					37
01	4433	X	4107	-0-	-326	-0-	482	1 8 9	3617	2	Y	7	21	0			23
02	4004	X	3216	-0-	-788	-0-	401	1 2 9	2813	2	Y	2					25
03	4433	X	3634	-0-	-799	-0-	446	1 4 9	3184	2	Y	4					29

KATHERINE WELL #: 4 RRCID -> 225186 COMPL. DATE 01/20/2007 TOTAL DEPTH 10875 PERF.10230 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	10	1	76	2	Y	-0-	2	0			21
11	112	N	112	-0-	-0-	-0-	13	1	99	2	Y	-0-					21
12	155	N	120	-0-	-35	-0-	14	1	106	2	Y	-0-					21
01	204	N	204	-0-	-0-	-0-	24	1	180	2	Y	-0-					21
02	112	N	13	-0-	-99	-0-	2	1	11	2	Y	-0-					21
*03	142	N	142	-0-	-0-	-0-	17	1	125	2	Y	-0-					21

CLOWER WELL #: 9 RRCID -> 225494 COMPL. DATE 10/04/2007 TOTAL DEPTH 10797 PERF. 9600 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3945	-0-	-550	-0-	454	1 1 9	3490	2	Y	1					15
11	4080	X	4065	-0-	-15	-0-	468	1 8 9	3589	2	Y	7					22
12	4123	X	3522	-0-	-601	-0-	404	1 2 9	3116	2	Y	2					24
01	4123	X	3359	-0-	-764	-0-	394	1 4 9	2961	2	Y	4					28
02	3808	X	3178	-0-	-630	-0-	396	1 4 9	2778	2	Y	4					32
03	4216	X	3601	-0-	-615	-0-	442	1 7 9	3152	2	Y	6					38

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES, LLC //CONT.// 923451
BROWN FARM WELL #: 4 RRCID -> 226447 COMPL. DATE 02/28/2007 TOTAL DEPTH 10875 PERF. 9640 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2027	-0-	-949	-0-	233	1	1793	2	Y	1					32
							1	9									
11	2880	X	2326	-0-	-554	-0-	267	1	2045	2	Y	13					45
							14	9									
12	2480	X	1573	-0-	-907	-0-	180	1	1390	2	Y	3	20	0			28
							3	9									
01	2396	X	2396	-0-	-0-	-0-	281	1	2113	2	Y	2					30
							2	9									
02	2184	X	1854	-0-	-330	-0-	231	1	1620	2	Y	3					33
							3	9									
03	2418	X	2008	-0-	-410	-0-	247	1	1760	2	Y	1					34
							1	9									

CLOWER WELL #: 10 RRCID -> 226448 COMPL. DATE 03/08/2007 TOTAL DEPTH 10850 PERF. 9446 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3465	X	3465	-0-	-0-	-0-	399	1	3065	2	Y	1					6
							1	9									
11	3251	X	3251	-0-	-0-	-0-	374	1	2870	2	Y	6					12
							7	9									
12	3348	X	3213	-0-	-135	-0-	368	1	2843	2	Y	2					14
							2	9									
01	3348	X	3142	-0-	-206	-0-	369	1	2770	2	Y	3					17
							3	9									
02	3136	X	2584	-0-	-552	-0-	322	1	2258	2	Y	4					21
							4	9									
03	3472	X	3159	-0-	-313	-0-	388	1	2767	2	Y	4					25
							4	9									

CLOWER WELL #: 12 RRCID -> 228617 COMPL. DATE 05/09/2007 TOTAL DEPTH 10810 PERF. 9484 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2751	-0-	-473	-0-	317	1	2434	2	Y	-0-					1
11	2880	X	2646	-0-	-234	-0-	305	1	2335	2	Y	5					6
							6	9									
12	2821	X	2784	-0-	-37	-0-	319	1	2464	2	Y	1					7
							1	9									
01	2821	X	2463	-0-	-358	-0-	289	1	2171	2	Y	3					10
							3	9									
02	2548	X	2215	-0-	-333	-0-	276	1	1936	2	Y	3					13
							3	9									
03	2790	X	2533	-0-	-257	-0-	311	1	2218	2	Y	4					17
							4	9									

KANGERGA BROS. WELL #: 8 RRCID -> 228861 COMPL. DATE 05/29/2007 TOTAL DEPTH 10761 PERF. 9424 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5013	-0-	-319	-0-	577	1	4432	2	Y	4					33
							4	9									
11	4806	X	4806	-0-	-0-	-0-	553	1	4242	2	Y	10					43
							11	9									
12	5121	X	5121	-0-	-0-	-0-	587	1	4528	2	Y	5					48
							6	9									
01	5122	X	5122	-0-	-0-	-0-	601	1	4510	2	Y	10	27	0			31
							11	9									
02	4480	X	4289	-0-	-191	-0-	535	1	3752	2	Y	2					33
							2	9									
03	4960	X	4713	-0-	-247	-0-	579	1	4128	2	Y	5					38
							6	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES, LLC //CONT.// 923451
KATHERINE WELL #: 3 RRCID -> 229156 COMPL. DATE 06/18/2007 TOTAL DEPTH 10850 PERF.10162 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1506	-0-	-819	-0-	173	1	1331	2	Y	2	30	0			27
							2	9									
11	2130	X	1227	-0-	-903	-0-	142	1	1085	2	Y	-0-					27
12	1612	N	1593	-0-	-19	-0-	183	1	1410	2	Y	-0-					27
01	1742	N	1742	-0-	-0-	-0-	205	1	1536	2	Y	1					28
							1	9									
02	1157	N	1157	-0-	-0-	-0-	144	1	1013	2	Y	-0-					28
*03	1969	N	1969	-0-	-0-	-0-	242	1	1727	2	Y	-0-					28

CLOWER WELL #: 13 RRCID -> 231166 COMPL. DATE 08/20/2007 TOTAL DEPTH 10900 PERF. 9522 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	659	-0-	-1914	-0-	76	1	583	2	Y	-0-					-0-
11	2490	X	1447	-0-	-1043	-0-	167	1	1277	2	Y	3					3
							3	9									
12	2573	X	1480	-0-	-1093	-0-	170	1	1310	2	Y	-0-					3
01	1302	X	861	-0-	-441	-0-	101	1	759	2	Y	1					4
							1	9									
02	1344	N	1274	-0-	-70	-0-	159	1	1113	2	Y	2					6
							2	9									
03	1488	N	895	-0-	-593	-0-	110	1	783	2	Y	2					8
							2	9									

BROWN FARM WELL #: 7 RRCID -> 231282 COMPL. DATE 09/01/2007 TOTAL DEPTH 10858 PERF. 9534 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3806	X	3806	-0-	-0-	-0-	438	1	3365	2	Y	3					22
							3	9									
11	3832	X	3832	-0-	-0-	-0-	440	1	3369	2	Y	21					43
							23	9									
12	4038	X	4038	-0-	-0-	-0-	462	1	3566	2	Y	9	52	0			-0-
							10	9									
01	4081	X	4081	-0-	-0-	-0-	479	1	3599	2	Y	3					3
							3	9									
02	3724	X	3381	-0-	-343	-0-	421	1	2954	2	Y	5					8
							6	9									
03	4030	X	3877	-0-	-153	-0-	476	1	3398	2	Y	3					11
							3	9									

BROWN FARM WELL #: 10 RRCID -> 231966 COMPL. DATE 09/19/2007 TOTAL DEPTH 10885 PERF. 9701 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3232	X	3232	-0-	-0-	-0-	372	1	2858	2	N	2					52
							2	9									
11	3238	X	3238	-0-	-0-	-0-	371	1	2847	2	N	18					70
							20	9									
12	3136	X	3136	-0-	-0-	-0-	359	1	2769	2	N	7	41	0			36
							8	9									
01	3000	X	3000	-0-	-0-	-0-	352	1	2645	2	N	3					39
							3	9									
02	2380	X	1626	-0-	-754	-0-	203	1	1421	2	N	2					41
							2	9									
*03	2934	X	2934	-0-	-0-	-0-	360	1	2572	2	N	2					43
							2	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES, LLC //CONT.// 923451
BROWN FARM WELL #: 11 RRCID -> 232444 COMPL. DATE 10/25/2007 TOTAL DEPTH 10900 PERF. 9876 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3285	-0-	-1675	-0-	378	1	2905	2	Y	2					37
							2	9									
11	3180	X	2658	-0-	-522	-0-	305	1	2336	2	Y	15					52
							17	9									
12	3858	X	3858	-0-	-0-	-0-	441	1	3408	2	Y	8	50	0			10
							9	9									
01	3349	X	3349	-0-	-0-	-0-	393	1	2953	2	Y	3					13
							3	9									
02	2971	X	2971	-0-	-0-	-0-	370	1	2597	2	Y	4					17
							4	9									
03	3844	X	3231	-0-	-613	-0-	397	1	2831	2	Y	3					20
							3	9									

KATHERINE WELL #: 7 RRCID -> 232618 COMPL. DATE 10/28/2007 TOTAL DEPTH 10858 PERF. 9656 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2211	X	2211	-0-	-0-	-0-	254	1	1954	2	Y	3	44	0			5
							3	9									
11	1950	X	1623	-0-	-327	-0-	187	1	1436	2	Y	-0-					5
12	2015	X	1808	-0-	-207	-0-	207	1	1601	2	Y	-0-					5
01	2201	X	1622	-0-	-579	-0-	191	1	1431	2	Y	-0-					5
02	1988	X	1404	-0-	-584	-0-	175	1	1228	2	Y	1					6
							1	9									
03	2201	X	2020	-0-	-181	-0-	248	1	1772	2	Y	-0-					6

BROWN FARM WELL #: 2 RRCID -> 234321 COMPL. DATE 12/16/2007 TOTAL DEPTH 10900 PERF. 9628 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3290	X	3290	-0-	-0-	-0-	377	1	2894	2	N	17					37
							19	9									
11	3348	X	3348	-0-	-0-	-0-	382	1	2926	2	N	36					73
							40	9									
12	3684	X	3684	-0-	-0-	-0-	421	1	3251	2	N	11					84
							12	9									
01	3457	X	3457	-0-	-0-	-0-	406	1	3050	2	N	1					85
							1	9									
02	2772	X	2758	-0-	-14	-0-	344	1	2412	2	N	2					87
							2	9									
*03	3381	X	3381	-0-	-0-	-0-	415	1	2964	2	N	2					89
							2	9									

FLANAGAN WELL #: 2 RRCID -> 234412 COMPL. DATE 08/15/2007 TOTAL DEPTH 10805 PERF. 9428 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6457	X	6457	-0-	-0-	-0-	741	1	5695	2	N	19					81
							21	9									
11	5877	X	5877	-0-	-0-	-0-	676	1	5182	2	N	17					98
							19	9									
12	5682	X	5682	-0-	-0-	-0-	650	1	5014	2	N	16					114
							18	9									
01	5518	X	4636	-0-	-882	-0-	544	1	4083	2	N	8					122
							9	9									
02	5936	X	4795	-0-	-1141	-0-	598	1	4193	2	N	4					126
							4	9									
03	6448	X	5077	-0-	-1371	-0-	624	1	4449	2	N	4					130
							4	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES, LLC //CONT.// 923451
KATHERINE WELL #: 6 RRCID -> 234548 COMPL. DATE 10/30/2007 TOTAL DEPTH 11014 PERF. 9884 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1681	N	1681	-0-	-0-	-0-	193	1	1486	2	Y	2	33	0			12
							2	9									
11	1340	N	1340	-0-	-0-	-0-	155	1	1185	2	Y	-0-					12
12	1566	N	1566	-0-	-0-	-0-	180	1	1386	2	Y	-0-					12
01	1318	N	1318	-0-	-0-	-0-	155	1	1163	2	Y	-0-					12
02	1512	X	1225	-0-	-287	-0-	153	1	1071	2	Y	1					13
							1	9									
03	1674	X	1340	-0-	-334	-0-	165	1	1175	2	Y	-0-					13

KANGERGA BROS. WELL #: 10 RRCID -> 238202 COMPL. DATE 01/05/2008 TOTAL DEPTH 10776 PERF. 9560 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4436	-0-	-90	-0-	510	1	3920	2	Y	5					24
							6	9									
11	4304	X	4304	-0-	-0-	-0-	496	1	3799	2	Y	8					32
							9	9									
12	4464	X	4408	-0-	-56	-0-	505	1	3897	2	Y	5					37
							6	9									
01	4464	X	4426	-0-	-38	-0-	519	1	3898	2	Y	8	23	0			22
							9	9									
02	4032	X	3706	-0-	-326	-0-	462	1	3243	2	Y	1					23
							1	9									
03	4433	X	4114	-0-	-319	-0-	505	1	3603	2	Y	5					28
							6	9									

FLANAGAN WELL #: 3 RRCID -> 242310 COMPL. DATE 12/02/2007 TOTAL DEPTH 10778 PERF. 9466 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4266	-0-	-260	-0-	490	1	3763	2	N	12					41
							13	9									
11	4380	X	4210	-0-	-170	-0-	484	1	3713	2	N	12					53
							13	9									
12	4371	X	4292	-0-	-79	-0-	491	1	3788	2	N	12					65
							13	9									
01	4384	X	4384	-0-	-0-	-0-	514	1	3861	2	N	8					73
							9	9									
02	3920	X	3663	-0-	-257	-0-	457	1	3203	2	N	3					76
							3	9									
03	4340	X	3968	-0-	-372	-0-	487	1	3478	2	N	3					79
							3	9									

MINDEN (COTTON VALLEY LIME) 61792 120 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. 266782
JARRELL GAS UNIT WELL #: 6 RRCID -> 267448 COMPL. DATE 05/29/2010 TOTAL DEPTH 11610 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JANDAR EXPLORATION, L. C. 429781
MULLINS UNIT WELL #: 1 RRCID -> 219492 COMPL. DATE 12/02/2005 TOTAL DEPTH 12085 PERF.11572 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MINDEN (COTTON VALLEY LIME) //CONT.// 61792 120 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. //CONT.// 429781
MCCOY, JOHN WELL #: 1 RRCID -> 221779 COMPL. DATE 01/20/2006 TOTAL DEPTH 12135 PERF.11454 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
LITTLE ESTATE WELL #: 1 RRCID -> 221323 COMPL. DATE 02/01/2006 TOTAL DEPTH 11800 PERF.11502 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIPER 4 WELL #: 1 T RRCID -> 229106 COMPL. DATE 03/07/2007 TOTAL DEPTH 11700 PERF.11420 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	11	1	248	2	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	9	1	205	2	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	10	1	219	2	Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	11	1	241	2	Y	-0-					-0-
*02	224	X	206	-0-	-18	-0-	9	1	197	2	Y	-0-					-0-
03	248	X	107	-0-	-141	-0-	5	1	102	2	Y	-0-					-0-

RUSSELL WELL #: 2 RRCID -> 230580 COMPL. DATE 03/08/2007 TOTAL DEPTH 11859 PERF.11470 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOJITZ ENERGY VENTURE, INC. 800925
WHITE WELL #: 3 RRCID -> 255100 COMPL. DATE 02/19/2010 TOTAL DEPTH 11610 PERF. 9450 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6428	X	6428	-0-	-0-	-0-	6425	2	3	9	N	3					69
11	6930	X	5983	-0-	-947	-0-	5866	2	117	9	N	106	175	1			-0-
12	8224	X	8224	-0-	-0-	-0-	2798	1	5412	2	N	13					13
							14	9									
01	6913	X	5797	-0-	-1116	-0-	5788	2	9	9	N	8					21
*02	4649	X	4649	-0-	-0-	-0-	107	1	4531	2	N	10					31
							11	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BRADY WELL #: 5 RRCID -> 255111 COMPL. DATE 09/11/2009 TOTAL DEPTH 11860 PERF.11353 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11365	X	11365	-0-	-0-	-0-	116	1	11249	2	N	-0-					131
11	9921	X	9921	-0-	-0-	-0-	17	1	9904	2	N	-0-					131
12	10137	X	9876	-0-	-261	-0-	45	1	9831	2	N	-0-					131
01	10366	X	10366	-0-	-0-	-0-	10366	2			N	-0-					131
*02	8917	X	8917	-0-	-0-	-0-	3505	1	5412	2	N	-0-					131
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MINDEN (COTTON VALLEY LIME) //CONT.// 61792 120 NON-ASSOCIATED CAPACITY CNTY: RUSK
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BRADY WELL #: 6 RRCID -> 257573 COMPL. DATE 04/30/2010 TOTAL DEPTH 11775 PERF.11293 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14534	X	14534	-0-	-0-	-0-	147	1	14387	2	N	-0-					70
11	22770	X	12713	-0-	-10057	-0-	22	1	12689	2	N	2					72
							2	9									
12	23529	X	11256	-0-	-12273	-0-	51	1	11202	2	N	3					75
							3	9									
01	21545	X	13653	-0-	-7892	-0-	13644	2	9	9	N	8					83
*02	14494	X	14494	-0-	-0-	-0-	5696	1	8796	2	N	2					85
							2	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MINDEN (TRAVIS PEAK CONS.) 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC 003645
WILLIAMS WELL #: 1A RRCID -> 111888 COMPL. DATE 07/17/1984 TOTAL DEPTH 7500 PERF. 7441 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	398	-0-	-36	-0-	394	2	4	9	N	4					133
11	398	N	398	-0-	-0-	-0-	386	2	12	9	N	11					144
12	403	N	385	-0-	-18	-0-	372	2	13	9	N	12					156
01	403	N	346	-0-	-57	-0-	337	2	9	9	N	8					164
02	364	N	323	-0-	-41	-0-	310	2	13	9	N	12					176
03	372	N	241	-0-	-131	-0-	239	2	2	9	N	2					178

CLARKE WELL #: 1 RRCID -> 232892 COMPL. DATE 12/24/2005 TOTAL DEPTH 7600 PERF. 7302 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					39
11	180	N	62	-0-	-118	-0-	62	2			N	-0-					39
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					39
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					39
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					39
*03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					39

ARCHON RESOURCES LLC 029327
KANGERGA "B" WELL #: 1 RRCID -> 114190 COMPL. DATE 07/17/1983 TOTAL DEPTH 7707 PERF. 7114 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25	-0-	9	1	431	2	N	-0-					25
11	567	N	567	-0-	-0-	-0-	10	1	557	2	N	-0-					25
12	580	N	580	-0-	-0-	-0-	6	1	557	2	N	15					40
							17	9									
01	434	N	421	-0-	-13	-0-	3	1	418	2	N	-0-					40
02	420	N	361	-0-	-59	-0-	328	2	33	9	N	30					70
03	465	N	391	-0-	-74	-0-	391	2			N	-0-					70

B M ENERGY, INC. 040792
ORR-TIPPS WELL #: 1 RRCID -> 168582 COMPL. DATE 01/19/1998 TOTAL DEPTH 8514 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					229
11	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					229
12	1669	N	1669	-0-	-0-	-0-	1666	2	3	9	N	3					232
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					232
02	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					232
*03	1913	N	1913	-0-	-0-	-0-	1911	2	2	9	N	2					234

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY 040798
ROGERS, BILLY NEAL GAS UNIT WELL #: 3 RRCID -> 113460 COMPL. DATE 09/07/1984 TOTAL DEPTH 8000 PERF. 7406 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	24	1	119	2	Y	3					34
							3	9									
11	180	N	114	-0-	-66	-0-	18	1	88	2	Y	7	2	1			39
							8	9									
12	155	N	124	-0-	-31	-0-	13	1	111	2	Y	-0-					39
01	177	N	177	-0-	-0-	-0-	28	1	149	2	Y	-0-					39
02	T. A.		117	-0-	117	117	14	1	103	2	Y	-0-					39
03	T. A.		73	-0-	73	190	11	1	62	2	Y	-0-	3	1			36

BASA RESOURCES, INC. 053974
KONZEN WELL #: 1 RRCID -> 103896 COMPL. DATE 01/20/1983 TOTAL DEPTH 8000 PERF. 7285 - 7292

10	1477	N	1477	-0-	-0-	-0-	406	1	1062	2	N	8					142
							9	9									
11	1619	N	1619	-0-	-0-	-0-	455	1	1155	2	N	8					150
							9	9									
12	1581	N	769	-0-	-812	-0-	236	1	524	2	N	8					158
							9	9									
01	1488	N	1260	-0-	-228	-0-	246	1	1001	2	N	12					170
							13	9									
02	1512	N	1070	-0-	-442	-0-	171	1	891	2	N	7					177
							8	9									
*03	1054	N	1054	-0-	-0-	-0-	320	1	726	2	N	7					184
							8	9									

BELL & KINLEY COMPANY 062783
MORRIS, ROBERT UNIT WELL #: 1 RRCID -> 016126 COMPL. DATE 10/12/1953 TOTAL DEPTH N/A PERF. 7496 - 7500

10	1054	N	57	-0-	-997	-0-	56	2	1	9	N	1					30
11	1170	N	12	-0-	-1158	-0-	11	2	1	9	N	1					31
12	992	N	-0-	-0-	-992	-0-					N	-0-					31
01	62	N	9	-0-	-53	-0-	9	2			N	-0-					31
02	12	N	-0-	-0-	-12	-0-					N	1					32
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					32

BIG RUN PRODUCTION COMPANY 070370
BURKS, C. C. WELL #: 1 RRCID -> 056230 COMPL. DATE 01/29/1973 TOTAL DEPTH 7467 PERF. 7108 - 7114

10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					51
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					51
12	33	N	33	-0-	-0-	-0-	29	2	4	9	N	4					55
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					55
02	59	N	59	-0-	-0-	-0-	52	2	7	9	N	6					61
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					61

MORRIS, WALTER WELL #: 1 RRCID -> 088892 COMPL. DATE N/A TOTAL DEPTH 7750 PERF. 7400 - 7454

10	186	N	153	-0-	-33	-0-	153	2			N	-0-					150
11	84	N	84	-0-	-0-	-0-	82	2	2	9	N	2					152
12	186	N	86	-0-	-100	-0-	74	2	12	9	N	11					163
01	155	N	85	-0-	-70	-0-	85	2			N	-0-					163
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					163
*03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					163

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY //CONT.// 070370
GOODE, D. K. WELL #: 1 RRCID -> 106600 COMPL. DATE 06/23/1983 TOTAL DEPTH 7938 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					76
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					76
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					76
01	14B2	EXT	74	-0-	74	74	9	2	65	9	N	59					135
02	14B2	EXT	419	-0-	419	493	417	2	2	9	N	2					137
03	14B	DENY	139	-0-	139	632	138	2	1	9	N	1	96	1			42

JIMMERSON, ROSS WELL #: 1 RRCID -> 107669 COMPL. DATE 10/10/1983 TOTAL DEPTH 7996 PERF. 7345 - 7350

10	62	N	38	-0-	-24	-0-	23	2	15	9	N	14	135	1			28
11	44	N	44	-0-	-0-	-0-	22	2	22	9	N	20					48
12	62	N	40	-0-	-22	-0-	15	2	25	9	N	23					71
01	38	N	38	-0-	-0-	-0-	23	2	15	9	N	14					85
02	72	N	72	-0-	-0-	-0-	20	2	52	9	N	47					132
*03	77	N	77	-0-	-0-	-0-	26	2	51	9	N	46	138	1			40

CHILDERS, ELMER WELL #: 1 RRCID -> 117006 COMPL. DATE 04/22/1985 TOTAL DEPTH 7512 PERF. 7143 - 7463

10	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					61
11	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					61
12	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					61
01	2153	N	2153	-0-	-0-	-0-	2143	2	10	9	N	9					70
02	1848	N	1589	-0-	-259	-0-	1589	2			N	-0-					70
03	2046	N	1753	-0-	-293	-0-	1743	2	10	9	N	9					79

KANGERGA, MICHAEL WELL #: 3 RRCID -> 126297 COMPL. DATE 10/24/1985 TOTAL DEPTH 7700 PERF. 7271 - 7298

10	209	N	209	-0-	-0-	-0-	199	2	10	9	N	9					110
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					110
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					110
01	217	N	159	-0-	-58	-0-	159	2			N	-0-					110
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					110
03	155	N	150	-0-	-5	-0-	150	2			N	-0-					110

JONES, JULIAN WELL #: 1 RRCID -> 129290 COMPL. DATE 01/12/1985 TOTAL DEPTH 7425 PERF. 7253 - 7276

10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					190
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					190
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					190
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					190
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					190
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					190

BUFFCO PRODUCTION INC. 106406
JENSEN WELL #: 1 RRCID -> 262814 COMPL. DATE 04/13/2011 TOTAL DEPTH 9500 PERF. 8694 - 8704

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION 121700
MAXWELL GAS UNIT 1 WELL #: 2 RRCID -> 234188 COMPL. DATE 10/02/2007 TOTAL DEPTH 10966 PERF. 7573 - 7665

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	248	-0-	248	56775	9	1	233	2	N	5					25
						6	9									
11	SWR 10	160	-0-	160	56935	6	1	153	2	N	1	24	0			2
						1	9									
12	SWR 10	508	-0-	508	57443	20	1	478	2	N	9					11
						10	9									
01	SWR 10	4345	-0-	4345	61788	171	1	4110	2	N	58	53	0			16
						64	9									
02	SWR 10	3826	-0-	3826	65614	151	1	3654	2	N	19					35
						21	9									
03	SWR 10	2942	-0-	2942	68556	116	1	2782	2	N	40					75
						44	9									

GREEN GAS UNIT 1 WELL #: 2 RRCID -> 234190 COMPL. DATE 11/21/2007 TOTAL DEPTH 10950 PERF. 7461 - 7659

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	1025	-0-	1025	40005	38	1	964	2	N	21	18	0			8
						23	9									
11	SWR 10	1437	-0-	1437	41442	55	1	1350	2	N	29	33	0			4
						32	9									
12	SWR 10	1538	-0-	1538	42980	59	1	1446	2	N	30	23	0			11
						33	9									
01	SWR 10	1533	-0-	1533	44513	59	1	1432	2	N	38	35	0			14
						42	9									
02	SWR 10	1078	-0-	1078	45591	41	1	1007	2	N	27	34	0			7
						30	9									
03	SWR 10	698	-0-	698	46289	27	1	650	2	N	19	19	0			7
						21	9									

WILDER GAS UNIT WELL #: 4 RRCID -> 235988 COMPL. DATE 01/04/2008 TOTAL DEPTH 10900 PERF. 7396 - 7986

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	811	-0-	811	24314	30	1	770	2	N	10	10	0			6
						11	9									
11	SWR 10	723	-0-	723	25037	28	1	685	2	N	9	13	0			2
						10	9									
12	SWR 10	96	-0-	96	25133	4	1	91	2	N	1	2	0			1
						1	9									
01	SWR 10	93	-0-	93	25226	4	1	87	2	N	2	2	0			1
						2	9									
02	SWR 10	120	-0-	120	25346	5	1	112	2	N	3	2	0			2
						3	9									
03	SWR 10	220	-0-	220	25566	8	1	202	2	N	9	7	0			4
						10	9									

MILLER WELL #: 1 RRCID -> 236182 COMPL. DATE 08/20/2007 TOTAL DEPTH 10450 PERF. 7013 - 7033

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	45	-0-	45	1109	12	1	33	2	N	-0-					-0-
11	SWR 10	129	-0-	129	1238	36	1	93	2	N	-0-					-0-
12	SWR 10	266	-0-	266	1504	67	1	199	2	N	-0-					-0-
01	SWR 10	106	-0-	106	1610	22	1	84	2	N	-0-					-0-
02	SWR 10	63	-0-	63	1673	10	1	53	2	N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	1673					N	-0-					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 4 RRCID -> 236220 COMPL. DATE 12/23/2007 TOTAL DEPTH 11050 PERF. 7504 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	636	-0-	636	21547	24	1	605	2	N	6	6	0			2
						7	9									
11	SWR 10	432	-0-	432	21979	17	1	411	2	N	4	5	0			1
						4	9									
12	SWR 10	381	-0-	381	22360	15	1	363	2	N	3	3	0			1
						3	9									
01	SWR 10	502	-0-	502	22862	19	1	469	2	N	13	9	0			5
						14	9									
02	SWR 10	426	-0-	426	23288	16	1	398	2	N	11	13	0			3
						12	9									
03	SWR 10	392	-0-	392	23680	15	1	365	2	N	11	10	0			4
						12	9									

MAXWELL GAS UNIT 1 WELL #: 1 L RRCID -> 236342 COMPL. DATE 09/21/2007 TOTAL DEPTH 11100 PERF. 7694 - 7715

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, CHAS WELL #: 1 RRCID -> 237729 COMPL. DATE 01/29/2008 TOTAL DEPTH 10450 PERF. 6979 - 8868

10	SWR 10	376	-0-	376	11863	91	1	257	2	N	25					67
						28	9									
11	SWR 10	348	-0-	348	12211	90	1	230	2	N	25					92
						28	9									
12	SWR 10	311	-0-	311	12522	53	1	156	2	N	93	149	0			36
						102	9									
01	SWR 10	344	-0-	344	12866	67	1	255	2	N	20					56
						22	9									
02	SWR 10	266	-0-	266	13132	37	1	206	2	N	21					77
						23	9									
03	SWR 10	398	-0-	398	13530	58	1	311	2	N	26					103
						29	9									

TATE GAS UNIT WELL #: 3 RRCID -> 237859 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 7171 - 8942

10	SWR 10	19	-0-	19	362	5	1	14	2	N	-0-					-0-
11	SWR 10	17	-0-	17	379	5	1	12	2	N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	379					N	-0-					-0-
01	SWR 10	24	-0-	24	403	5	1	19	2	N	-0-					-0-
02	SWR 10	9	-0-	9	412	1	1	8	2	N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	412					N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 237894 COMPL. DATE 02/01/2008 TOTAL DEPTH 10460 PERF. 6926 - 8844

10	SWR 10	43	-0-	43	2885	11	1	32	2	N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	2885					N	-0-					-0-
12	SWR 10	423	-0-	423	3308	107	1	316	2	N	-0-					-0-
01	SWR 10	77	-0-	77	3385	16	1	61	2	N	-0-					-0-
02	SWR 10	27	-0-	27	3412	4	1	23	2	N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	3412					N	-0-					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
KEELING FAMILY GAS UNIT 1 WELL #: 2 RRCID -> 238173 COMPL. DATE 04/12/2008 TOTAL DEPTH 10460 PERF. 7597 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	1784					N	-0-					13
11	SWR	10	-0-	-0-	-0-	1784					N	-0-					13
12	SWR	10	-0-	-0-	-0-	1784					N	-0-					13
01	SWR	10	-0-	-0-	-0-	1784					N	-0-					13
02	SWR	10	-0-	-0-	-0-	1784					N	-0-					13
03	SWR	10	-0-	-0-	-0-	1784					N	-0-					13

GREEN GAS UNIT 1 WELL #: 3 RRCID -> 238244 COMPL. DATE 01/24/2008 TOTAL DEPTH 10910 PERF. 7394 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	1538					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	1538					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	1538					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	1538					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	1538					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	1538					N	-0-					-0-

KEELING FAMILY GAS UNIT 1 WELL #: 1 RRCID -> 238267 COMPL. DATE 11/04/2007 TOTAL DEPTH 10714 PERF. 7192 - 8767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	2193	-0-	2193	58560	571	1	1622	2	N	-0-					-0-
11	SWR	10	2050	-0-	2050	60610	575	1	1475	2	N	-0-					-0-
12	SWR	10	1369	-0-	1369	61979	346	1	1023	2	N	-0-					-0-
01	SWR	10	1818	-0-	1818	63797	380	1	1438	2	N	-0-					-0-
02	SWR	10	1587	-0-	1587	65384	243	1	1344	2	N	-0-					-0-
03	SWR	10	2104	-0-	2104	67488	331	1	1773	2	N	-0-					-0-

HUGHES GAS UNIT WELL #: 1 RRCID -> 238270 COMPL. DATE 02/01/2008 TOTAL DEPTH 10620 PERF. 7309 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	637	-0-	637	128551	166	1	471	2	N	-0-					-0-
11	SWR	10	448	-0-	448	128999	126	1	322	2	N	-0-					-0-
12	SWR	10	318	-0-	318	129317	80	1	238	2	N	-0-					-0-
01	SWR	10	539	-0-	539	129856	113	1	426	2	N	-0-					-0-
02	SWR	10	171	-0-	171	130027	26	1	145	2	N	-0-					-0-
03	SWR	10	41	-0-	41	130068	6	1	35	2	N	-0-					-0-

PURDIE GAS UNIT 1 WELL #: 1 RRCID -> 240045 COMPL. DATE 12/03/2008 TOTAL DEPTH 11100 PERF. 7549 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	2029					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	2029					N	-0-					-0-
12	SWR	10	3	-0-	3	2032	3	2			N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	2032					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	2032					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	2032					N	-0-					-0-

AKIN GAS UNIT WELL #: 1 RRCID -> 240744 COMPL. DATE 02/06/2008 TOTAL DEPTH 10400 PERF. 7024 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	2693					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	2693					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	2693					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	2693					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	2693					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	2693					N	-0-					-0-

PHILLIPS GAS UNIT WELL #: 1 RRCID -> 243347 COMPL. DATE 11/07/2007 TOTAL DEPTH 10315 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	407	-0-	407	11825	24	1	383	2	N	-0-					-0-
11	SWR	10	414	-0-	414	12239	24	1	390	2	N	-0-					-0-
12	SWR	10	203	-0-	203	12442	8	1	195	2	N	-0-					-0-
01	SWR	10	103	-0-	103	12545	9	1	94	2	N	-0-					-0-
02	SWR	10	175	-0-	175	12720	21	1	154	2	N	-0-					-0-
03	SWR	10	348	-0-	348	13068	27	1	321	2	N	-0-					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BOLTON WELL #: 1 RRCID -> 256055 COMPL. DATE 11/19/2008 TOTAL DEPTH 11322 PERF. 7694 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	81	-0-	81	3453	15	1	66	2	N	-0-			-0-
11	SWR 10	93	-0-	93	3546	18	1	75	2	N	-0-			-0-
12	SWR 10	81	-0-	81	3627	14	1	67	2	N	-0-			-0-
01	SWR 10	23	-0-	23	3650	6	1	17	2	N	-0-			-0-
02	SWR 10	7	-0-	7	3657	1	1	6	2	N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	3657					N	-0-			-0-

TATE GAS UNIT WELL #: 1 RRCID -> 256441 COMPL. DATE 11/18/2006 TOTAL DEPTH 10402 PERF. 7125 - 8793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	882	-0-	882	42179	230	1	652	2	N	-0-			-0-
11	SWR 10	760	-0-	760	42939	213	1	547	2	N	-0-			-0-
12	SWR 10	863	-0-	863	43802	218	1	645	2	N	-0-			-0-
01	SWR 10	1120	-0-	1120	44922	234	1	886	2	N	-0-			-0-
02	SWR 10	1236	-0-	1236	46158	189	1	1047	2	N	-0-			-0-
03	SWR 10	1326	-0-	1326	47484	209	1	1117	2	N	-0-			-0-

HUGHES GAS UNIT WELL #: 3 RRCID -> 256442 COMPL. DATE 11/20/2006 TOTAL DEPTH 10400 PERF. 7216 - 8999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	1810	-0-	1810	100292	471	1	1339	2	N	-0-			-0-
11	SWR 10	2420	-0-	2420	102712	679	1	1741	2	N	-0-			-0-
12	SWR 10	1376	-0-	1376	104088	348	1	1028	2	N	-0-			-0-
01	SWR 10	128	-0-	128	104216	27	1	101	2	N	-0-			-0-
02	SWR 10	702	-0-	702	104918	107	1	595	2	N	-0-			-0-
03	SWR 10	713	-0-	713	105631	112	1	601	2	N	-0-			-0-

PURDIE GAS UNIT 1 WELL #: 2 RRCID -> 256449 COMPL. DATE 07/17/2007 TOTAL DEPTH 10985 PERF. 7500 - 7503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	46					N	-0-			-0-
11	SWR 10	4	-0-	4	50	4	2			N	-0-			-0-
12	SWR 10	1	-0-	1	51	1	2			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	51					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	51					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	51					N	-0-			-0-

KEELING GAS UNIT WELL #: 1 RRCID -> 256451 COMPL. DATE 03/18/2007 TOTAL DEPTH 10465 PERF. 7770 - 9457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	7654					N	-0-			56
11	SWR 10	-0-	-0-	-0-	7654					N	-0-			56
12	SWR 10	-0-	-0-	-0-	7654					N	-0-			56
01	SWR 10	-0-	-0-	-0-	7654					N	-0-			56
02	SWR 10	8	-0-	8	7662	1	1	7	2	N	-0-			56
03	SWR 10	-0-	-0-	-0-	7662					N	-0-			56

NEAL GAS UNIT WELL #: 1 RRCID -> 257617 COMPL. DATE 08/17/2007 TOTAL DEPTH 10728 PERF. 7178 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	6311					N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	6311					N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	6311					N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	6311					N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	6311					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	6311					N	-0-			-0-

GREEN GAS UNIT 1 WELL #: 5 RRCID -> 257987 COMPL. DATE 08/13/2010 TOTAL DEPTH 10985 PERF. 7605 - 7645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TATUM WELL #: 1 RRCID -> 266669 COMPL. DATE 09/30/2011 TOTAL DEPTH 10809 PERF. 7422 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	8062	-0-	8062	139843	398	1	7531	2	N	121	177	0			130
							133	9									
11	0	W	5772	-0-	5772	145615	252	1	5409	2	N	101	183	0			48
							111	9									
12	0	W	6357	-0-	6357	151972	294	1	5945	2	N	107					155
							118	9									
01	0	W	6522	-0-	6522	158494	305	1	6051	2	N	151	172	0			134
							166	9									
02	0	W	1844	-0-	1844	160338	87	1	1738	2	N	17					151
							19	9									
03	11568	X	NO RPT	-0-	-11568	148770					N	NO RPT					151

FAULCONER, VERNON E., INC. 263701
BIRDWELL WELL #: 1 RRCID -> 078255 COMPL. DATE 03/03/1978 TOTAL DEPTH 7557 PERF. 7440 - 7450

10	3618	X	3618	-0-	-0-	-0-	217	1	3401	2	N	-0-					184
11	2558	X	2558	-0-	-0-	-0-	196	1	2362	2	N	-0-					184
12	2755	X	2755	-0-	-0-	-0-	217	1	2529	2	N	8					192
							9	9									
01	3157	X	3157	-0-	-0-	-0-	217	1	2899	2	N	37	184	1			45
							41	9									
*02	2723	X	2723	-0-	-0-	-0-	189	1	2510	2	N	22					67
							24	9									
*03	3062	X	3062	-0-	-0-	-0-	203	1	2835	2	N	22					89
							24	9									

FIDELITY EXPLOR. & PROD. CO. 266782
GRIFFITH "B" WELL #: 1 RRCID -> 145039 COMPL. DATE 02/24/1993 TOTAL DEPTH 7775 PERF. 7305 - 7320

10	1934	N	1934	-0-	-0-	-0-	96	1	1780	2	N	53	2	1			128
							58	9									
11	1560	N	1241	-0-	-319	-0-	42	1	1153	2	N	42	2	1			168
							46	9									
12	2454	N	2454	-0-	-0-	-0-	58	1	2348	2	N	44					212
							48	9									
01	1922	N	1119	-0-	-803	-0-	33	1	1057	2	N	26	3	1			235
							29	9									
02	1148	N	622	-0-	-526	-0-	25	1	585	2	N	11	2	1			244
							12	9									
03	2449	N	2039	-0-	-410	-0-	76	1	1913	2	N	45	180	1			109
							50	9									

MAXWELL, T. D. WELL #: 1 RRCID -> 154382 COMPL. DATE 10/26/2010 TOTAL DEPTH 7570 PERF. 3560 - 3885

10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CADENHEAD, R.V. WELL #: RRCID -> 156235 COMPL. DATE 10/19/1995 TOTAL DEPTH 7600 PERF. 7007 - 7324

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30

PLUGGED AND ABANDONED_____ 03/05/2009

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
INTERNATIONAL PAPER CO. WELL #: 1 RRCID -> 160113 COMPL. DATE 05/20/1996 TOTAL DEPTH 7552 PERF. 7371 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1885	-0-	-223	-0-	96	1	1779	2	N	9	3	1			157
							10	9									
11	2348	N	2348	-0-	-0-	-0-	82	1	2240	2	N	24	3	1			178
							26	9									
12	2762	N	2762	-0-	-0-	-0-	66	1	2657	2	N	35					213
							39	9									
01	1891	N	1641	-0-	-250	-0-	49	1	1577	2	N	14	173	1			54
							15	9									
02	2189	N	2189	-0-	-0-	-0-	88	1	2033	2	N	62	3	1			113
							68	9									
03	2480	N	2327	-0-	-153	-0-	85	1	2136	2	N	96	164	1			45
							106	9									

SHAW, R. W. WELL #: 1 RRCID -> 160589 COMPL. DATE 07/20/1996 TOTAL DEPTH 7936 PERF. 7300 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	-0-	-0-	-3100	-0-					N	-0-	2	1			169
11	3000	X	-0-	-0-	-3000	-0-					N	-0-	1	1			168
12	3100	X	-0-	-0-	-3100	-0-					N	-0-					168
01	403	X	-0-	-0-	-403	-0-					N	-0-	136	1			32
02	0	X	-0-	-0-	-0-	-0-					N	-0-					32
03	0	X	-0-	-0-	-0-	-0-					N	-0-					32

MAXWELL T. D. WELL #: 2 RRCID -> 161286 COMPL. DATE 10/20/1996 TOTAL DEPTH 8496 PERF. 7947 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OPAL WELL #: 1 RRCID -> 164368 COMPL. DATE 10/08/1996 TOTAL DEPTH 8500 PERF. 6224 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES WELL #: 1 RRCID -> 168398 COMPL. DATE 02/23/2000 TOTAL DEPTH 8500 PERF. 7418 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	8	1	144	2	N	19					70
							21	9									
11	460	N	460	-0-	-0-	-0-	15	1	422	2	N	21					91
							23	9									
12	1537	N	1537	-0-	-0-	-0-	37	1	1478	2	N	20					111
							22	9									
01	1217	N	1217	-0-	-0-	-0-	36	1	1155	2	N	24	2	1			133
							26	9									
02	1084	N	1084	-0-	-0-	-0-	44	1	1004	2	N	33	2	1			164
							36	9									
03	1457	N	1277	-0-	-180	-0-	49	1	1228	2	N	-0-	146	1			18

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
ORR, JOHN WELL #: 1 RRCID -> 168935 COMPL. DATE 12/01/1997 TOTAL DEPTH 8500 PERF. 7924 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	909	-0-	-1385	-0-	46	1	841	2	N	20	3	1			89
							22	9									
11	2550	X	183	-0-	-2367	-0-	6	1	177	2	N	-0-	2	1			87
12	2635	X	1018	-0-	-1617	-0-	25	1	992	2	N	1					88
							1	9									
01	4307	X	4307	-0-	-0-	-0-	127	1	4112	2	N	62	3	1			147
							68	9									
02	4297	X	4297	-0-	-0-	-0-	177	1	4088	2	N	29	5	1			171
							32	9									
*03	2608	X	2608	-0-	-0-	-0-	99	1	2472	2	N	34					205
							37	9									

WIGAND WELL #: 1 RRCID -> 169005 COMPL. DATE 03/04/1998 TOTAL DEPTH 8474 PERF. 7881 - 7903

10	1891	X	132	-0-	-1759	-0-	7	1	125	2	N	-0-	1	1			36
11	1830	X	1307	-0-	-523	-0-	46	1	1255	2	N	5	2	1			39
							6	9									
12	1553	X	1553	-0-	-0-	-0-	37	1	1509	2	N	6					45
							7	9									
01	1970	N	1970	-0-	-0-	-0-	59	1	1911	2	N	-0-	2	1			43
02	2211	N	2211	-0-	-0-	-0-	91	1	2094	2	N	24	3	1			64
							26	9									
*03	2450	N	2450	-0-	-0-	-0-	93	1	2332	2	N	23					87
							25	9									

TIPPS, CLYDE WELL #: 1 RRCID -> 169017 COMPL. DATE 01/29/1998 TOTAL DEPTH 8496 PERF. 8464 - 8476

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CARRIE WELL #: 1 RRCID -> 176617 COMPL. DATE 04/22/2010 TOTAL DEPTH 8500 PERF. 3542 - 3857

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAHLE WELL #: 1 RRCID -> 247040 COMPL. DATE N/A TOTAL DEPTH 9222 PERF. 7336 - 7412

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION 275740
ALEXANDER HEIRS GAS UNIT WELL #: 7 RRCID -> 267153 COMPL. DATE 11/29/2005 TOTAL DEPTH 11200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		131	-0-	131	3018	131	2			N	-0-					116
05	0		83	-0-	83	3101	83	2			N	-0-					116
06	0		-0-	-0-	-0-	3101					N	-0-					116
07	0		-0-	-0-	-0-	3101					N	-0-					116
08	0		-0-	-0-	-0-	3101					N	-0-					116
09	0		1	-0-	1	3102	1	2			N	-0-					116
10	0	W	-0-	-0-	-0-	3102					N	-0-					116
11	0	W	2016	-0-	2016	5118	1761	2	255	9	N	232	175	1	5	8	168
12	0	W	11147	-0-	11147	16265	10125	2	1022	9	N	929	869	1			228
01	0	W	9405	-0-	9405	25670	8580	2	825	9	N	750	699	1	2	8	277
02	0	W	7639	-0-	7639	33309	7295	2	344	9	N	313	363	1			227
03	0	W	7828	-0-	7828	41137	7319	2	509	9	N	463	534	1			156

GOODRICH PETROLEUM COMPANY 314909
RICE GU WELL #: 1 RRCID -> 226131 COMPL. DATE 12/20/2006 TOTAL DEPTH 10540 PERF. 7034 - 7693

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ORR-BURKS GU WELL #: 6 RRCID -> 229174 COMPL. DATE 05/07/2007 TOTAL DEPTH 10545 PERF. 7078 - 7817

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICE GU WELL #: 2 RRCID -> 230116 COMPL. DATE 03/08/2007 TOTAL DEPTH 10525 PERF. 7072 - 9169

10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

ORR-BURKS GU WELL #: 7 RRCID -> 230344 COMPL. DATE 06/24/2007 TOTAL DEPTH 10545 PERF. 7190 - 7385

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICE GU WELL #: 3 RRCID -> 231955 COMPL. DATE 09/03/2007 TOTAL DEPTH 10525 PERF. 7360 - 7650

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
ORR-BURKS GU WELL #: 9 RRCID -> 234426 COMPL. DATE 10/27/2007 TOTAL DEPTH 10260 PERF. 7257 - 7568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORR-BURKS GU WELL #: 5 RRCID -> 235955 COMPL. DATE 04/10/2008 TOTAL DEPTH 10510 PERF. 7196 - 7398

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADY, J. WELL #: 1 RRCID -> 244193 COMPL. DATE 09/27/2008 TOTAL DEPTH 10615 PERF. 7618 - 7730

10	3 N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2 N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	5 N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	4	-0-	4	4	4	2			Y	-0-					-0-

ORR-BURKS GU WELL #: 2 RRCID -> 248299 COMPL. DATE 08/04/2008 TOTAL DEPTH 10593 PERF. 7344 - 7880

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL OIL & GAS, INC. 406605
TILLISON WELL #: 1 RRCID -> 261369 COMPL. DATE 01/28/2011 TOTAL DEPTH 7607 PERF. 7246 - 7314

10	5332 X	4086	-0-	-1246	-0-	4055	2	31	9	N	28					56
11	4860 X	4787	-0-	-73	-0-	4743	2	44	9	N	40					96
12	5022 X	3529	-0-	-1493	-0-	3484	2	45	9	N	41					137
01	5022 X	3225	-0-	-1797	-0-	3178	2	47	9	N	43					180
02	2597 X	2597	-0-	-0-	-0-	2567	2	30	9	N	27	182	1			25
*03	2640 X	2640	-0-	-0-	-0-	2601	2	39	9	N	35					60

JANDAR EXPLORATION, L. C. 429781
COCHRAN WELL #: 2 RRCID -> 123045 COMPL. DATE 12/19/1986 TOTAL DEPTH 7574 PERF. 7485 - 7502

10	93 N	-0-	-0-	-93	-0-					N	-0-					62
11	13 N	-0-	-0-	-13	-0-					N	-0-					62
12	31 N	-0-	-0-	-31	-0-					N	-0-					62
01	2 N	2	-0-	-0-	-0-	2	2			N	-0-					62
*02	2 N	2	-0-	-0-	-0-	2	2			N	-0-					62
*03	2 N	2	-0-	-0-	-0-	2	2			N	-0-					62

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. //CONT.// 429781
REDWING HEIRS WELL #: 1 RRCID -> 127334 COMPL. DATE 02/05/1988 TOTAL DEPTH 7830 PERF. 7786 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	411	2	13	9	N	12					180
11	360	N	148	-0-	-212	-0-	137	2	11	9	N	10					190
12	527	N	255	-0-	-272	-0-	236	2	19	9	N	17	189	1			18
01	521	N	521	-0-	-0-	-0-	507	2	14	9	N	13					31
*02	306	N	306	-0-	-0-	-0-	285	2	21	9	N	19					50
*03	540	N	540	-0-	-0-	-0-	527	2	13	9	N	12					62

CARLTON WELL #: 1 RRCID -> 135625 COMPL. DATE 06/27/1990 TOTAL DEPTH 7932 PERF. 7728 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					55
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					55
12	124	N	113	-0-	-11	-0-	100	2	13	9	N	12					67
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					67
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					67
03	124	N	123	-0-	-1	-0-	123	2			N	-0-					67

LARGO OIL COMPANY 486640
BEARDEN WELL #: 1 RRCID -> 115456 COMPL. DATE 01/09/1985 TOTAL DEPTH 7989 PERF. 7424 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					28
11	592	N	592	-0-	-0-	-0-	392	2	200	9	N	182	136	1	1	8	73
12	377	N	377	-0-	-0-	-0-	175	2	202	9	N	184					257
01	358	N	358	-0-	-0-	-0-	270	2	88	9	N	80	188	1			149
02	560	N	428	-0-	-132	-0-	262	2	166	9	N	151	168	1			132
*03	375	N	375	-0-	-0-	-0-	218	2	157	9	N	143	190	1			85

RIVES WELL #: 1 RRCID -> 189077 COMPL. DATE 03/28/2002 TOTAL DEPTH 10830 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	185	2	4	9	N	4					47
11	180	N	93	-0-	-87	-0-	92	2	1	9	N	1					48
12	248	N	160	-0-	-88	-0-	154	2	6	9	N	5					53
01	281	N	281	-0-	-0-	-0-	273	2	8	9	N	7					60
02	425	N	425	-0-	-0-	-0-	419	2	6	9	N	5					65
*03	397	N	397	-0-	-0-	-0-	389	2	8	9	N	7					72

CATES, DAN WELL #: 1 RRCID -> 233309 COMPL. DATE N/A TOTAL DEPTH 8270 PERF. 7254 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3982	X	3982	-0-	-0-	-0-	3951	2	31	9	N	28	193	1			42
11	3294	X	3294	-0-	-0-	-0-	3261	2	33	9	N	30					72
12	3689	X	3287	-0-	-402	-0-	3254	2	33	9	N	30					102
01	3968	X	2179	-0-	-1789	-0-	2146	2	33	9	N	30	68	1			64
02	3584	X	2462	-0-	-1122	-0-	2429	2	33	9	N	30					94
03	3968	X	1881	-0-	-2087	-0-	1848	2	33	9	N	30					124

LEHNERTZ-FAULKNER, INC. 495689
HUNT, J. T. WELL #: 1 RRCID -> 016124 COMPL. DATE 11/29/1958 TOTAL DEPTH 7580 PERF. 7459 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	744	-0-	-1581	-0-	736	2	8	9	N	7					75
11	2411	X	2411	-0-	-0-	-0-	2394	2	17	9	N	15					90
12	2325	X	32	-0-	-2293	-0-	32	2			N	-0-					90
01	2510	N	2510	-0-	-0-	-0-	2460	2	50	9	N	45					135
02	2759	N	2759	-0-	-0-	-0-	2667	2	92	9	N	84	186	1			33
*03	2808	N	2808	-0-	-0-	-0-	2756	2	52	9	N	47					80

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
LEHNERTZ-FAULKNER, INC. //CONT.// 495689
ALFORD "A" WELL #: 1 RRCID -> 141699 COMPL. DATE 02/27/1992 TOTAL DEPTH 7530 PERF. 7502 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	293	-0-	-3458	-0-	285	2	8	9	N	7					79
11	3630	X	20	-0-	-3610	-0-	20	2			N	-0-					79
12	3503	X	10	-0-	-3493	-0-	10	2			N	-0-					79
01	3131	X	1305	-0-	-1826	-0-	1285	2	20	9	N	18					97
02	527	X	527	-0-	-0-	-0-	513	2	14	9	N	13					110
*03	3982	X	3982	-0-	-0-	-0-	3894	2	88	9	N	80	155	1			35

M. E. OPERATING & SERVICES, INC. 518265
RICE WELL #: 1 RRCID -> 163228 COMPL. DATE 02/13/1997 TOTAL DEPTH 7900 PERF. 7478 - 7538

10	1575	N	1575	-0-	-0-	-0-	109	1	1333	2	N	121	156	1	1	8	288
							133	9									
11	1576	N	1576	-0-	-0-	-0-	120	1	1349	2	N	97	156	1			229
							107	9									
12	1725	N	1725	-0-	-0-	-0-	113	1	1444	2	N	153	135	1			247
							168	9									
01	1854	N	1854	-0-	-0-	-0-	132	1	1625	2	N	88	191	1	1	8	143
							97	9									
02	1527	N	1527	-0-	-0-	-0-	120	1	1291	2	N	105	130	1			118
							116	9									
03	1736	N	1692	-0-	-44	-0-	124	1	1400	2	N	153					271
							168	9									

POCO WELL #: 1 RRCID -> 230327 COMPL. DATE 07/24/2007 TOTAL DEPTH 7750 PERF. 7238 - 7347

10	806	N	711	-0-	-95	-0-	711	2			N	-0-					81
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					81
12	961	N	850	-0-	-111	-0-	850	2			N	-0-					81
01	713	N	557	-0-	-156	-0-	555	2	2	9	N	2					83
02	728	N	642	-0-	-86	-0-	634	2	8	9	N	7					90
03	837	N	544	-0-	-293	-0-	538	2	6	9	N	5					95

RICE WELL #: 2 RRCID -> 251778 COMPL. DATE 08/21/2009 TOTAL DEPTH 6618 PERF. 7680 - 7708

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
RAYFORD, BESS GAS UNIT WELL #: 2 RRCID -> 229549 COMPL. DATE 07/13/2007 TOTAL DEPTH 10852 PERF. 7493 - 7500

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, W. WELL #: 1 RRCID -> 230942 COMPL. DATE 04/28/2007 TOTAL DEPTH 11070 PERF. 7791 - 7810

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

SILER HEIRS GU WELL #: 2 RRCID -> 230944 COMPL. DATE 06/07/2007 TOTAL DEPTH 11030 PERF. 7493 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 1 RRCID -> 230986 COMPL. DATE 05/12/2007 TOTAL DEPTH 11022 PERF. 7530 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW, TRAVIS WELL #: 1 RRCID -> 232049 COMPL. DATE 08/29/2007 TOTAL DEPTH 11195 PERF. 7704 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILER HEIRS GU WELL #: 3 RRCID -> 232921 COMPL. DATE 09/27/2007 TOTAL DEPTH 10798 PERF. 7394 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 2 RRCID -> 234434 COMPL. DATE 10/26/2007 TOTAL DEPTH 11022 PERF. 7498 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONE WELL #: 5 RRCID -> 234628 COMPL. DATE 07/09/2007 TOTAL DEPTH 11009 PERF. 7540 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 3 RRCID -> 235051 COMPL. DATE 01/17/2008 TOTAL DEPTH 10955 PERF. 7427 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

SILER HEIRS GU WELL #: 5 RRCID -> 235344 COMPL. DATE 02/15/2008 TOTAL DEPTH 10905 PERF. 7524 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, TRAVIS WELL #: 1 RRCID -> 235577 COMPL. DATE 03/21/2008 TOTAL DEPTH 11000 PERF. 7462 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 4 RRCID -> 235690 COMPL. DATE 03/04/2008 TOTAL DEPTH 10767 PERF. 7425 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 5 RRCID -> 238660 COMPL. DATE 05/10/2008 TOTAL DEPTH 10965 PERF. 7536 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILER HEIRS GU WELL #: 6 RRCID -> 241278 COMPL. DATE 04/09/2008 TOTAL DEPTH 10926 PERF. 7446 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 9 RRCID -> 244545 COMPL. DATE 10/09/2008 TOTAL DEPTH 10915 PERF. 7460 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 10 RRCID -> 247493 COMPL. DATE 02/19/2009 TOTAL DEPTH 10970 PERF. 7450 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 11 RRCID -> 247574 COMPL. DATE 01/20/2009 TOTAL DEPTH 10865 PERF. 7418 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT GU WELL #: 8 RRCID -> 249365 COMPL. DATE 03/10/2009 TOTAL DEPTH 11646 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRINCESS THREE OPERATING, LLC 677993
MCNEE WELL #: 2 RRCID -> 016156 COMPL. DATE 02/03/1962 TOTAL DEPTH N/A PERF. 7372 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					52
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					52
12	310	N	202	-0-	-108	-0-	202	2			N	-0-					52
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					52
02	737	N	737	-0-	-0-	-0-	595	2	142	9	N	129	160	1			21
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RICHARDSON WELL #: 1 C RRCID -> 036195 COMPL. DATE 04/04/1965 TOTAL DEPTH N/A PERF. 7414 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					200
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					200
12	868	N	384	-0-	-484	-0-	384	2			N	-0-					200
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					200
02	649	N	649	-0-	-0-	-0-	641	2	8	9	N	7					207
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

FLANGAN, O. E. WELL #: 1 RRCID -> 038151 COMPL. DATE 12/08/1965 TOTAL DEPTH N/A PERF. 7529 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					45
11	330	N	321	-0-	-9	-0-	321	2			N	-0-					45
12	403	N	371	-0-	-32	-0-	296	2	75	9	N	68					113
01	372	N	372	-0-	-0-	-0-	263	2	109	9	N	99	166	1			46
02	367	N	367	-0-	-0-	-0-	349	2	18	9	N	16					62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

CITY OF HENDERSON WELL #: 1 T RRCID -> 039073 COMPL. DATE 05/20/1966 TOTAL DEPTH 7705 PERF. 7494 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					112
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					112
12	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					112
01	988	N	988	-0-	-0-	-0-	988	2			N	-0-					112
02	884	N	884	-0-	-0-	-0-	814	2	70	9	N	64					176
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
PRINCESS THREE OPERATING, LLC //CONT.// 677993
MCNEE WELL #: 1 RRCID -> 177705 COMPL. DATE 03/27/2000 TOTAL DEPTH 12100 PERF. 7302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					119
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					119
12	403	N	210	-0-	-193	-0-	210	2			N	-0-					119
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					119
02	336	N	179	-0-	-157	-0-	158	2	21	9	N	19					138
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

MCNEE WELL #: 1A RRCID -> 179085 COMPL. DATE 07/27/2000 TOTAL DEPTH 12100 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1883	N	1883	-0-	-0-	-0-	1855	2	28	9	N	25					80
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					80
12	1240	N	336	-0-	-904	-0-	336	2			N	-0-					80
01	459	N	459	-0-	-0-	-0-	438	2	21	9	N	19					99
02	1153	N	1153	-0-	-0-	-0-	998	2	155	9	N	141	188	1			52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SABINE OIL & GAS LLC 742142
REDWINE WELL #: 1 RRCID -> 140651 COMPL. DATE 11/23/1991 TOTAL DEPTH 10850 PERF. 7531 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLISON WELL #: 1 RRCID -> 177707 COMPL. DATE 01/15/2000 TOTAL DEPTH 7650 PERF. 7392 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	3	1	74	2	Y	3	3	8			47
							3	9									
11	30	N	-0-	-0-	-30	-0-					Y	-0-					47
12	279	N	-0-	-0-	-279	-0-					Y	-0-					47
01	93	N	29	-0-	-64	-0-	1	1	27	2	Y	1	1	8			47
							1	9									
*02	47	N	47	-0-	-0-	-0-	2	1	39	2	Y	5	5	8			47
							6	9									
*03	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					47

ANDERSON WELL #: 1 T RRCID -> 179652 COMPL. DATE 08/26/2000 TOTAL DEPTH 7550 PERF. 7411 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALLACE, J. GU WELL #: 1 RRCID -> 180666 COMPL. DATE 11/23/2000 TOTAL DEPTH 7669 PERF. 7349 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	13	1	302	2	Y	-0-					76
11	300	N	297	-0-	-3	-0-	13	1	284	2	Y	-0-					76
12	266	N	266	-0-	-0-	-0-	12	1	254	2	Y	-0-					76
01	310	N	302	-0-	-8	-0-	14	1	288	2	Y	-0-					76
*02	280	N	138	-0-	-142	-0-	6	1	132	2	Y	-0-					76
03	279	N	180	-0-	-99	-0-	8	1	172	2	Y	-0-					76

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
RUSSELL WELL #: 1 RRCID -> 196982 COMPL. DATE 08/25/2003 TOTAL DEPTH 7700 PERF. 7350 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-	-0-	-0-	49 118	1 9	1102	2	N	107	58	1	8	8	83
11	1184	N	1184	-0-	-0-	-0-	48 78	1 9	1058	2	N	71	5	8			149
12	1167	N	1167	-0-	-0-	-0-	49 59	1 9	1059	2	N	54	161	1	1	8	41
01	1271	N	1133	-0-	-138	-0-	48 56	1 9	1029	2	N	51	2	8			90
02	1092	N	837	-0-	-255	-0-	33 52	1 9	752	2	N	47	2	8			135
03	1178	N	791	-0-	-387	-0-	33	1	758	2	N	-0-					135

KANGERGA WELL #: 1 RRCID -> 223223 COMPL. DATE 06/03/2006 TOTAL DEPTH 10950 PERF. 7312 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	32	-0-	-61	-0-	1 6	1 9	25	2	Y	5	5	8			146
11	24	N	24	-0-	-0-	-0-	1 3	1 9	20	2	Y	3	3	8			146
12	74	N	74	-0-	-0-	-0-	1 52	1 9	21	2	Y	47	2	8			191
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					191
*02	28	N	12	-0-	-16	-0-	8	2	4	9	Y	4	4	8			191
03	62	N	12	-0-	-50	-0-	1	1	11	2	Y	-0-					191

WYLIE WELL #: 3 RRCID -> 224630 COMPL. DATE 06/29/2005 TOTAL DEPTH 10790 PERF. 7519 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

WELCH, KATHERINE UNIT WELL #: 1 RRCID -> 228573 COMPL. DATE 11/07/2011 TOTAL DEPTH 10890 PERF. 7090 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	125
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	125
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	125
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	125
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	125
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	125

SKILES GU WELL #: 1 RRCID -> 243227 COMPL. DATE 10/17/2008 TOTAL DEPTH 11968 PERF. 7714 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	25

BROWN GU 1 WELL #: 1 U RRCID -> 244564 COMPL. DATE 10/14/2008 TOTAL DEPTH 10950 PERF. 7412 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
COBRA #1 WELL #: 17 RRCID -> 244901 COMPL. DATE 11/25/2006 TOTAL DEPTH 10950 PERF. 7464 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE ESTATE WELL #: 3 RRCID -> 245865 COMPL. DATE 11/18/2008 TOTAL DEPTH 10755 PERF. 7138 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 246202 COMPL. DATE 11/27/2008 TOTAL DEPTH 11135 PERF. 7620 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	115					159
11	0	N	-0-	-0-	-0-	-0-					N	18					177
12	0	N	-0-	-0-	-0-	-0-					N	-0-					177
01	0	N	-0-	-0-	-0-	-0-					N	13					190
02	0	N	-0-	-0-	-0-	-0-					N	12	147	1			55
03	0	N	-0-	-0-	-0-	-0-					N	24					79

LITTLE ESTATE WELL #: 2 RRCID -> 246597 COMPL. DATE 11/13/2008 TOTAL DEPTH 10760 PERF. 7074 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 258134 COMPL. DATE 10/16/2009 TOTAL DEPTH 10950 PERF. 7466 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL WELCH GU WELL #: 1 RRCID -> 262301 COMPL. DATE 01/05/2011 TOTAL DEPTH 10800 PERF. 7026 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					171
11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	0	N	-0-	-0-	-0-	-0-					N	-0-					171
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171

WELCH, KATHERINE UNIT WELL #: 3 RRCID -> 262586 COMPL. DATE 07/14/2011 TOTAL DEPTH 10925 PERF. 7680 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
JARRELL UNIT WELL #: 7 RRCID -> 265209 COMPL. DATE 01/10/2012 TOTAL DEPTH 10872 PERF. 7342 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOCO PRODUCTION, L.P. 778198
BUSBY, ANNIE WELL #: 1 RRCID -> 192875 COMPL. DATE 04/19/1965 TOTAL DEPTH 7467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	N	1915	-0-	-0-	-0-	1902	2	13	9	N	12					143
11	2010	N	1785	-0-	-225	-0-	1768	2	17	9	N	15					158
12	1667	N	1667	-0-	-0-	-0-	1660	2	7	9	N	6	1	8			163
01	1866	N	1866	-0-	-0-	-0-	1860	2	6	9	N	5					168
02	1814	N	1814	-0-	-0-	-0-	1811	2	3	9	N	3	86	1	1	8	84
*03	1935	N	1935	-0-	-0-	-0-	1918	2	17	9	N	15					99

SMK VACUUM SERVICE 796754
STEPHENS, MARY B. WELL #: 1 L RRCID -> 105458 COMPL. DATE 11/15/1982 TOTAL DEPTH 11036 PERF. 7756 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOJITZ ENERGY VENTURE, INC. 800925
BRADY WELL #: 1 RRCID -> 199172 COMPL. DATE 11/25/2003 TOTAL DEPTH 8230 PERF. 7234 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	3	1	304	2	N	-0-					166
11	270	N	249	-0-	-21	-0-	249	2			N	-0-					166
12	267	N	267	-0-	-0-	-0-	1	1	264	2	N	2					168
							2	9									
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					168
*02	248	N	248	-0-	-0-	-0-	98	1	150	2	N	-0-					168
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

BRADY WELL #: 3 C RRCID -> 234720 COMPL. DATE 10/01/2007 TOTAL DEPTH 10674 PERF. 7242 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					519
11	0	N	-0-	-0-	-0-	-0-					N	-0-					519
12	0	N	-0-	-0-	-0-	-0-					N	-0-					519
01	0	N	-0-	-0-	-0-	-0-					N	-0-					519
02	0	N	-0-	-0-	-0-	-0-					N	-0-					519
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					519

BRADY WELL #: 4 RRCID -> 242701 COMPL. DATE 05/04/2008 TOTAL DEPTH 10700 PERF. 9359 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4064	X	4064	-0-	-0-	-0-	40	1	3978	2	N	42	6	8			819
							46	9									
11	4170	X	3390	-0-	-780	-0-	6	1	3375	2	N	8					827
							9	9									
12	4309	X	3485	-0-	-824	-0-	16	1	3461	2	N	7	4	8			830
							8	9									
01	3875	X	3788	-0-	-87	-0-	3775	2	13	9	N	12	5	8			837
*02	3103	X	3103	-0-	-0-	-0-	1210	1	1868	2	N	23	9	8			851
							25	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					851

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION, LLC 835977
MILLER, FREEMAN G.U. 2 WELL #: 2 RRCID -> 236689 COMPL. DATE 03/20/2008 TOTAL DEPTH 10900 PERF. 7272 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	1251	3	74	9	N	67	180	1			74
11	1051	N	1051	-0-	-0-	-0-	1007	3	44	9	N	40					114
12	1076	N	1076	-0-	-0-	-0-	1032	3	44	9	N	40					154
01	1333	N	1023	-0-	-310	-0-	982	3	41	9	N	37					191
02	980	N	928	-0-	-52	-0-	892	3	36	9	N	33					224
*03	1085	N	1011	-0-	-74	-0-	967	3	44	9	N	40	199	1	1	8	64

WILDHORSE RESOURCES, LLC 923451
FLANAGAN WELL #: 2 RRCID -> 234413 COMPL. DATE 08/15/2007 TOTAL DEPTH 10805 PERF. 7558 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (RODESSA HILL) 61792 430 NON-ASSOCIATED EXEMPT CNTY: RUSK
LARGO OIL COMPANY 486640
SYBIL YORK ESTES WELL #: 1 RRCID -> 110476 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 6484 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	5	-0-	-57	-0-	5	2			N	-0-					67
11	210	N	14	-0-	-196	-0-	14	2			N	-0-					67
12	62	N	22	-0-	-40	-0-	22	2			N	-0-					67
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					67
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					67
*03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					67

MINDEN (RODESSA 6350) 61792 435 NON-ASSOCIATED EXEMPT CNTY: RUSK
MAYO, EDDIE 536900
WHITEHEAD WELL #: 1 RRCID -> 190359 COMPL. DATE 09/28/2001 TOTAL DEPTH 8000 PERF. 6332 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (RODESSA 6370) 61792 450 NON-ASSOCIATED ONE WELL CNTY: RUSK
CHEVRON MIDCONTINENT, L.P. 147862
TUFCO A WELL #: 1 RRCID -> 147742 COMPL. DATE 09/29/1993 TOTAL DEPTH 8000 PERF. 6241 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3197	R	3197	-0-	-0-	-0-	413	1	2782	2	N	2					47
							2	9									
11	3145	R	3145	-0-	-0-	-0-	452	1	2692	2	N	1					48
							1	9									
12	3191	R	3191	-0-	-0-	-0-	449	1	2657	2	N	77					125
							85	9									
01	3193	#	2503	-0-	-690	-0-	426	1	2026	2	N	46					171
							51	9									
02	2940	#	2800	-0-	-140	-0-	481	1	2252	2	N	61	194	1			38
							67	9									
03	3255	#	2487	-0-	-768	-0-	511	1	1931	2	N	41					79
							45	9									

MINDEN (TAYLOR) 61792 510 NON-ASSOCIATED ONE WELL CNTY: RUSK
BASA RESOURCES, INC. 053974
SMITH, R.T. WELL #: 3 RRCID -> 229205 COMPL. DATE 05/12/2007 TOTAL DEPTH 10855 PERF.10505 - 10634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MINDEN (TRANS.) 61792 568 NON-ASSOCIATED ONE WELL CNTY: RUSK
M. E. OPERATING & SERVICES, INC. 518265
KANGERGA WELL #: 1 RRCID -> 192053 COMPL. DATE 11/08/2002 TOTAL DEPTH 10800 PERF. 7346 - 7368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINDEN (TRAVIS PEAK) 61792 852 ASSOCIATED CAPACITY CNTY: RUSK
JONES, JIMMY OIL CO. 443052
WELCH, TROY WELL #: 1 RRCID -> 039517 COMPL. DATE 04/14/1966 TOTAL DEPTH N/A PERF. 7345 - 7352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			40

PLUGGED AND ABANDONED_____ 05/01/1992

MINDEN (TRAVIS PEAK-HUNT) 61792 875 ASSOCIATED EXEMPT CNTY: RUSK
MAYO, EDDIE 536900
WHITEHEAD WELL #: 1 RRCID -> 123931 COMPL. DATE 03/29/1987 TOTAL DEPTH 8000 PERF. 7348 - 7410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINDEN(LOWER TRAVIS PEAK 7600) 61792 960 NON-ASSOCIATED ONE WELL CNTY: RUSK
BIG RUN PRODUCTION COMPANY 070370
JONES, L. P. ESTATE WELL #: 1 RRCID -> 104587 COMPL. DATE 03/13/1983 TOTAL DEPTH 8150 PERF. 7503 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MINDEN, S. (PETTIT) 61797 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
VALENCE OPERATING COMPANY 881167
PATRICK "A" WELL #: 1 RRCID -> 108777 COMPL. DATE 12/14/1983 TOTAL DEPTH 7500 PERF. 7339 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					16
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					16
12	434	N	374	-0-	-60	-0-	374	2			N	-0-					16
01	527	N	380	-0-	-147	-0-	380	2			N	-0-					16
02	420	N	408	-0-	-12	-0-	408	2			N	-0-					16
03	372	N	330	-0-	-42	-0-	330	2			N	-0-					16

MINDEN, W. (RODESSA HILL) 61798 075 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
ALLEN, CURTIS WELL #: 1 RRCID -> 101038 COMPL. DATE 07/13/1995 TOTAL DEPTH 8062 PERF. 6583 - 7680

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77

CABOT OIL & GAS CORPORATION 121700
MAXWELL GAS UNIT 1 WELL #: 1 C RRCID -> 236344 COMPL. DATE 01/30/2008 TOTAL DEPTH 11100 PERF. 6494 - 6503

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXWELL GAS UNIT 1 WELL #: 2 C RRCID -> 244128 COMPL. DATE 03/07/2008 TOTAL DEPTH 10966 PERF. 6421 - 6429

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JANDAR EXPLORATION, L. C. 429781
PRUITT WELL #: 2 U RRCID -> 193829 COMPL. DATE 10/16/2001 TOTAL DEPTH 8010 PERF. 6754 - 7830

10	396	N	396	-0-	-0-	-0-	388	2	8	9	N	7					98
11	572	N	572	-0-	-0-	-0-	555	2	17	9	N	15					113
12	589	N	138	-0-	-451	-0-	130	2	8	9	N	7					120
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					120
*02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					120
*03	172	N	172	-0-	-0-	-0-	166	2	6	9	N	5					125

M. E. OPERATING & SERVICES, INC. 518265
JONES WELL #: 2 RRCID -> 260684 COMPL. DATE 04/01/2010 TOTAL DEPTH 9800 PERF. 6531 - 6535

10	14B2	EXT	NO RPT	-0-	-0-	28					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	28					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	28					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	28					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	28					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	28					N	NO RPT					-0-

MINDEN, W. (RODESSA-YOUNG) 61798 078 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA ESTATE NO. 1 WELL #: 1 RRCID -> 109191 COMPL. DATE 01/20/1984 TOTAL DEPTH 7997 PERF. 6714 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	288	288	1			28
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	315	315	1			28
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MINDEN, W. (TRAVIS PEAK 7660) 61798 150 NON-ASSOCIATED EXEMPT CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
PRIOR WELL #: 5 RRCID -> 244168 COMPL. DATE 10/29/2008 TOTAL DEPTH 7736 PERF. 7550 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					228
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					228
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					228
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					228
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					228
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					228

M. E. OPERATING & SERVICES, INC. 518265
JONES WELL #: 1 RRCID -> 209582 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7604 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	#	484	-0-	-725	-0-	483	2	1	9	N	1	1	8			212
11	1020	#	12	-0-	-1008	-0-	12	2			N	-0-					212
12	1054	#	-0-	-0-	-1054	-0-					N	-0-					212
01	1023	#	-0-	-0-	-1023	-0-					N	-0-	132	1			80
02	924	#	-0-	-0-	-924	-0-					N	-0-					80
03	496	#	-0-	-0-	-496	-0-					N	-0-					80

MINDEN, W. (TRAVIS PEAK 7800) 61798 200 NON-ASSOCIATED EXEMPT CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
HARRIS WELL #: 1 RRCID -> 204283 COMPL. DATE 08/25/2004 TOTAL DEPTH 8000 PERF. 7658 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	89	-0-	-221	-0-	86	2	3	9	N	3					95
11	815	R	815	-0-	-0-	-0-	804	2	11	9	N	10					105
12	292	R	292	-0-	-0-	-0-	292	2			N	-0-					105
01	509	R	509	-0-	-0-	-0-	448	2	61	9	N	55	2	8			158
02	911	R	911	-0-	-0-	-0-	769	2	142	9	N	129	180	1			107
03	837	#	787	-0-	-50	-0-	711	2	76	9	N	69	1	8			175

HARRIS WELL #: 3 RRCID -> 220479 COMPL. DATE 04/20/2006 TOTAL DEPTH 7950 PERF. 7690 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	6					105
03	0	N	-0-	-0-	-0-	-0-					N	14	2	8			117

MISTER SHINGLE (RODESSA) 62178 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
SILER UNIT WELL #: 1 RRCID -> 141187 COMPL. DATE 03/24/1992 TOTAL DEPTH 8289 PERF. 6853 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	741	-0-	-127	-0-	741	2			N	-0-					217
11	2070	N	781	-0-	-1289	-0-	781	2			N	-0-					217
12	930	N	196	-0-	-734	-0-	194	2	2	9	N	2					219
01	954	N	954	-0-	-0-	-0-	947	2	7	9	N	6					225
02	728	N	558	-0-	-170	-0-	551	2	7	9	N	6	1	8			230
*03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					230

MIYAGI (PETTIT) 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP 170040
KING, S.H. GAS UNIT WELL #: 3 RRCID -> 236758 COMPL. DATE 01/04/2008 TOTAL DEPTH 10510 PERF. 9246 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIGO MINERALS LLC 423834
BATES, INEZ WELL #: 6 RRCID -> 195037 COMPL. DATE 05/23/2003 TOTAL DEPTH 9286 PERF. 9046 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	462	-0-	-282	-0-	13	1	449	2	N	-0-					68
11	630	N	511	-0-	-119	-0-	15	1	490	2	N	5					73
							6	9									
12	975	N	975	-0-	-0-	-0-	34	1	937	2	N	4					77
							4	9									
01	1120	N	1120	-0-	-0-	-0-	36	1	1072	2	N	11					88
							12	9									
02	772	N	772	-0-	-0-	-0-	25	1	745	2	N	2					90
							2	9									
03	961	N	751	-0-	-210	-0-	27	1	724	2	N	-0-					90

MARATHON OIL COMPANY 525380
HAYTER ESTATE WELL #: 2 RRCID -> 139046 COMPL. DATE 07/10/1990 TOTAL DEPTH 10517 PERF. 9174 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
STEWART, GRAHAM P. WELL #: 3 RRCID -> 196029 COMPL. DATE 06/21/2003 TOTAL DEPTH 10410 PERF. 9098 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK STONE WELL #: 4 RRCID -> 229094 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 8314 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	1034	-0-	-3926	-0-	54	1	979	2	Y	1					4
							1	9									
11	4290	X	715	-0-	-3575	-0-	37	1	678	2	Y	-0-					4
12	4433	X	1260	-0-	-3173	-0-	66	1	1194	2	Y	-0-					4
01	4433	X	962	-0-	-3471	-0-	51	1	908	2	Y	3					7
							3	9									
02	2436	X	833	-0-	-1603	-0-	44	1	787	2	Y	2					9
							2	9									
03	1271	X	884	-0-	-387	-0-	47	1	836	2	Y	1					10
							1	9									

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MOSER, L.E. GU 1 WELL #: 5 RRCID -> 229392 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9110 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6234	-0-	-245	-0-	327	1	5883	2	Y	22					34
							24	9									
11	6270	X	5931	-0-	-339	-0-	304	1	5620	2	Y	6					40
							7	9									
12	6324	X	5967	-0-	-357	-0-	311	1	5654	2	Y	2	35	1			7
							2	9									
01	6231	X	5917	-0-	-314	-0-	316	1	5601	2	Y	-0-					7
02	5628	X	5223	-0-	-405	-0-	275	1	4948	2	Y	-0-					7
03	6231	X	5754	-0-	-477	-0-	309	1	5445	2	Y	-0-					7

STRIPLING'S, INC. GU 1 WELL #: 7 RRCID -> 231681 COMPL. DATE N/A TOTAL DEPTH 10578 PERF. 9308 - 10501

10	5146	X	5058	-0-	-88	-0-	267	1	4790	2	Y	1					78
							1	9									
11	4980	X	4715	-0-	-265	-0-	242	1	4473	2	Y	-0-					78
12	5146	X	4496	-0-	-650	-0-	234	1	4262	2	Y	-0-					78
01	5146	X	4935	-0-	-211	-0-	263	1	4668	2	Y	4					82
							4	9									
02	4564	X	4358	-0-	-206	-0-	229	1	4128	2	Y	1					83
							1	9									
03	5053	X	4674	-0-	-379	-0-	251	1	4417	2	Y	5					88
							6	9									

BLACK STONE-PRUITT GU 1 WELL #: 1 RRCID -> 233113 COMPL. DATE N/A TOTAL DEPTH 10140 PERF. 8606 - 10004

10	4197	X	4197	-0-	-0-	-0-	221	1	3973	2	Y	3					49
							3	9									
11	3744	X	3744	-0-	-0-	-0-	192	1	3544	2	Y	7	52	1			4
							8	9									
12	3619	X	3619	-0-	-0-	-0-	188	1	3427	2	Y	4					8
							4	9									
01	3565	X	2927	-0-	-638	-0-	156	1	2767	2	Y	4					12
							4	9									
02	2955	X	2955	-0-	-0-	-0-	155	1	2797	2	Y	3					15
							3	9									
*03	3448	X	3448	-0-	-0-	-0-	184	1	3247	2	Y	15					30
							17	9									

FRANK, R. H. GU 1 WELL #: 5 RRCID -> 234889 COMPL. DATE N/A TOTAL DEPTH 10668 PERF. 9078 - 10664

*09	4080	X	4039	-0-	-41	-0-	224	1	3814	2	Y	1					23
							1	9									
*10	4216	X	4179	-0-	-37	-0-	220	1	3951	2	Y	7	27	1			3
							8	9									
*11	4080	X	3938	-0-	-142	-0-	202	1	3736	2	Y	-0-					3
*12	4216	X	3939	-0-	-277	-0-	205	1	3726	2	Y	7					10
							8	9									
*01	4185	X	3926	-0-	-259	-0-	209	1	3714	2	Y	3					13
							3	9									
*02	3780	X	3611	-0-	-169	-0-	189	1	3407	2	Y	14	15	1			12
							15	9									
*03	4185	X	3894	-0-	-291	-0-	209	1	3683	2	Y	2					14
							2	9									

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LEWIS, JAMES GU 1 WELL #: 1 RRCID -> 234894 COMPL. DATE N/A TOTAL DEPTH 10383 PERF. 8630 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	329	-0-	-3143	-0-	17	1	312	2	Y	-0-	33	1			4
11	2490	X	-0-	-0-	-2490	-0-					Y	-0-					4
12	930	X	235	-0-	-695	-0-	12	1	223	2	Y	-0-					4
01	341	X	220	-0-	-121	-0-	12	1	208	2	Y	-0-	4	1			-0-
02	439	N	439	-0-	-0-	-0-	23	1	416	2	Y	-0-					-0-
*03	842	N	842	-0-	-0-	-0-	45	1	795	2	Y	2					2
							2	9									

LEWIS, JAMES GU 1 WELL #: 2 RRCID -> 234899 COMPL. DATE N/A TOTAL DEPTH 10318 PERF. 8682 - 10202

10	5387	X	5387	-0-	-0-	-0-	283	1	5085	2	Y	17					98
							19	9									
11	5101	X	5101	-0-	-0-	-0-	262	1	4830	2	Y	8	97	1			9
							9	9									
12	4802	X	4802	-0-	-0-	-0-	250	1	4543	2	Y	8					17
							9	9									
01	3906	X	3507	-0-	-399	-0-	186	1	3298	2	Y	21					38
							23	9									
02	5582	X	5582	-0-	-0-	-0-	293	1	5275	2	Y	13					51
							14	9									
*03	6685	X	6685	-0-	-0-	-0-	358	1	6306	2	Y	19					70
							21	9									

RECTOR, L.E. GU 1 WELL #: 10 RRCID -> 235656 COMPL. DATE N/A TOTAL DEPTH 10293 PERF. 8972 - 10184

*09	5250	X	4977	-0-	-273	-0-	276	1	4700	2	Y	1					14
							1	9									
*10	5208	X	4826	-0-	-382	-0-	254	1	4570	2	Y	2	10	1			6
							2	9									
*11	5130	X	4808	-0-	-322	-0-	246	1	4549	2	Y	12					18
							13	9									
*12	5301	X	4800	-0-	-501	-0-	250	1	4548	2	Y	2					20
							2	9									
*01	5301	X	4824	-0-	-477	-0-	257	1	4566	2	Y	1	20	1			1
							1	9									
*02	4648	X	4337	-0-	-311	-0-	228	1	4107	2	Y	2					3
							2	9									
*03	4960	X	4394	-0-	-566	-0-	236	1	4155	2	Y	3					6
							3	9									

STEWART, GRAHAM P. WELL #: 18 RRCID -> 235775 COMPL. DATE 03/17/2008 TOTAL DEPTH 10480 PERF. 9038 - 9255

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DESHA GU 1 WELL #: 3 RRCID -> 236422 COMPL. DATE 05/23/2008 TOTAL DEPTH 10550 PERF. 9286 - 9296

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MARIE, FRANKI GU 1 WELL #: 2 RRCID -> 237223 COMPL. DATE 06/18/2008 TOTAL DEPTH 9942 PERF. 8554 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHELLE GU 1 WELL #: 1 RRCID -> 237592 COMPL. DATE 05/29/2008 TOTAL DEPTH 10251 PERF. 8726 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLEBROOK, H.G.T. GU 1 WELL #: 7 RRCID -> 237850 COMPL. DATE 07/02/2008 TOTAL DEPTH 10334 PERF. 8756 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DURHAM, J&A GU 1 WELL #: 1 RRCID -> 237853 COMPL. DATE 06/18/2008 TOTAL DEPTH 10247 PERF. 8539 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK STONE-PRUITT GU 1 WELL #: 3 RRCID -> 239199 COMPL. DATE 08/17/2008 TOTAL DEPTH 10238 PERF. 8608 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLEBROOK, H.G.T. GU 1 WELL #: 8 RRCID -> 239278 COMPL. DATE 07/11/2008 TOTAL DEPTH 10355 PERF. 8738 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROL, LAUREN WELL #: 1 RRCID -> 239407 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9448 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737

BLACK STONE-PRUITT GU 1 WELL #: 2 RRCID -> 239415 COMPL. DATE 05/09/2008 TOTAL DEPTH 10272 PERF. 8741 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE-LOCK GU 1 WELL #: 2 RRCID -> 239473 COMPL. DATE 07/25/2008 TOTAL DEPTH 10190 PERF. 8766 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES, DIANE GU 1 WELL #: 1 RRCID -> 241845 COMPL. DATE 03/10/2008 TOTAL DEPTH 10269 PERF. 8875 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRETT GU 1 WELL #: 2 RRCID -> 242796 COMPL. DATE 09/02/2008 TOTAL DEPTH 10500 PERF. 9040 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAYTER, SAM B. EST. WELL #: 56 RRCID -> 242961 COMPL. DATE 09/22/2008 TOTAL DEPTH 10566 PERF. 9148 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA D GU 1 WELL #: 5 RRCID -> 243225 COMPL. DATE 10/27/2008 TOTAL DEPTH 10315 PERF. 8634 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, JOHN GU 1 WELL #: 10 RRCID -> 244272 COMPL. DATE 11/14/2008 TOTAL DEPTH 10275 PERF. 8784 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737

CHELLE GU 1 WELL #: 2 RRCID -> 245039 COMPL. DATE 12/05/2008 TOTAL DEPTH 10198 PERF. 8674 - 8678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS, JAMES GU 1 WELL #: 8 RRCID -> 245603 COMPL. DATE 11/26/2008 TOTAL DEPTH 10136 PERF. 8498 - 8503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA NICOLE GU 1 WELL #: 1 RRCID -> 246681 COMPL. DATE 02/13/2009 TOTAL DEPTH 10440 PERF. 8970 - 8975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIELLE, LORI GU 1 WELL #: 1 RRCID -> 248435 COMPL. DATE 05/23/2009 TOTAL DEPTH 10087 PERF. 8595 - 8600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILLIAN KAY GU 1 WELL #: 1 RRCID -> 250130 COMPL. DATE 07/10/2009 TOTAL DEPTH 9848 PERF. 8510 - 8513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRIPLING'S, INC. GU 1 WELL #: 2 RRCID -> 255344 COMPL. DATE 03/31/2010 TOTAL DEPTH 10505 PERF. 9268 - 9312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J&A DURHAM GU 1 WELL #: 5 RRCID -> 257668 COMPL. DATE 04/25/2010 TOTAL DEPTH 10324 PERF. 8640 - 8643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONROE(COTTON VALLEY) 62490 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
GRANT, G. GU WELL #: 1 RRCID -> 119413 COMPL. DATE 09/19/1985 TOTAL DEPTH 11200 PERF.10723 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		47	-0-	47	373	47	2			N	-0-					26
11	DLQ G-10		103	-0-	103	476	103	2			N	-0-					26
12	DLQ G-10		101	-0-	101	577	101	2			N	-0-					26
01	DLQ G-10		113	-0-	113	690	113	2			N	-0-					26
*02	747	N	57	-0-	-690	-0-	57	2			N	-0-					26
*03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					26

MOUND PRAIRIE (PETTIT) 63305 250 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
STAUB, LARRY, INC. 816451
RUST, L.G. WELL #: 1 RRCID -> 123249 COMPL. DATE 02/12/1987 TOTAL DEPTH 11300 PERF.10872 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		407	-0-	407	407	208	2	199	9	N	181					187
11	DELQ PR		3388	-0-	3388	3795	3356	2	32	9	N	29	154	1			62
12	DELQ PR		2475	-0-	2475	6270	2396	2	79	9	N	72					134
01	3100	N	2529	-0-	-571	5699	2507	2	22	9	N	20					154
02	2800		2426	-0-	-374	5325	2406	2	20	9	N	18					172
03	3100		2343	-0-	-757	4568	2304	2	39	9	N	35	168	1			39

MOUND PRAIRIE, W. (RODESSA) 63312 400 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
CORUM PRODUCTION COMPANY 180197
VALENTINE, C.H. WELL #: 2 RRCID -> 130046 COMPL. DATE 02/01/1989 TOTAL DEPTH 9910 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2133	-0-	-223	-0-	100	1	1978	2	N	50					155
							55	9									
11	2898	N	2898	-0-	-0-	-0-	100	1	2757	2	N	37					192
							41	9									
12	2449	N	2449	-0-	-0-	-0-	100	1	2261	2	N	80					272
							88	9									
01	2139	N	577	-0-	-1562	-0-	30	1	544	2	N	3	195	1			80
							3	9									
02	2716	N	1873	-0-	-843	-0-	100	1	1688	2	N	77					157
							85	9									
03	2449	N	2116	-0-	-333	-0-	100	1	1981	2	N	32					189
							35	9									

MT. ENTERPRISE (PETTIT) 63347 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
TEMPLE WELL #: 2 RRCID -> 093164 COMPL. DATE 02/28/1981 TOTAL DEPTH 8800 PERF. 7811 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1620	N	1620	-0-	-0-	-0-	1618	2	2	9	N	2	171	1			38
11	1590	N	1056	-0-	-534	-0-	1053	2	3	9	N	3					41
12	1767	N	1381	-0-	-386	-0-	1371	2	10	9	N	9					50
01	1643	N	1643	-0-	-0-	-0-	1634	2	9	9	N	8					58
02	1587	N	1587	-0-	-0-	-0-	1585	2	2	9	N	2					60
03	1395	N	1391	-0-	-4	-0-	1383	2	8	9	N	7					67

TEMPLE GAS UNIT #1 WELL #: 2 RRCID -> 094017 COMPL. DATE 06/09/1981 TOTAL DEPTH 8743 PERF. 7776 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1367	-0-	-1826	-0-	1360	2	7	9	N	6					153
11	2401	X	2401	-0-	-0-	-0-	2390	2	11	9	N	10					163
12	2480	X	1689	-0-	-791	-0-	1676	2	13	9	N	12					175
01	2480	X	1954	-0-	-526	-0-	1940	2	14	9	N	13					188
02	2240	X	1890	-0-	-350	-0-	1881	2	9	9	N	8					196
03	2480	X	2109	-0-	-371	-0-	2102	2	7	9	N	6	156	1			46

MT. ENTERPRISE (PETTIT) //CONT.// 63347 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. //CONT.// 248895
JACKSON, MARGUERITTE WELL #: 1 RRCID -> 095677 COMPL. DATE 06/06/1981 TOTAL DEPTH 8800 PERF. 7828 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

MT. ENTERPRISE (RODESSA HILL) 63347 600 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
JACKSON, M. WELL #: 3 RRCID -> 126190 COMPL. DATE 12/31/1987 TOTAL DEPTH 6910 PERF. 6832 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1791	-0-	-1216	-0-	1787	2	4	9	N	4					122
11	2700	X	2113	-0-	-587	-0-	2106	2	7	9	N	6					128
12	2790	X	1725	-0-	-1065	-0-	1717	2	8	9	N	7					135
01	2790	X	1739	-0-	-1051	-0-	1736	2	3	9	N	3					138
02	2128	X	1712	-0-	-416	-0-	1709	2	3	9	N	3					141
*03	2994	X	2994	-0-	-0-	-0-	2986	2	8	9	N	7					148

M. E. OPERATING & SERVICES, INC. 518265
HIERS WELL #: 1 RRCID -> 148233 COMPL. DATE 11/01/1993 TOTAL DEPTH 8716 PERF. 6825 - 6831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

MT. ENTERPRISE (TRAVIS PEAK) 63347 800 NON-ASSOCIATED EXEMPT CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
JACKSON, K. L. WELL #: 2 RRCID -> 161250 COMPL. DATE 11/01/1996 TOTAL DEPTH 8910 PERF. 8128 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	576	-0-	-106	-0-	576	2			N	-0-					139
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					139
12	403	N	295	-0-	-108	-0-	295	2			N	-0-					139
01	589	N	357	-0-	-232	-0-	357	2			N	-0-					139
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					139
*03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					139

MT. OLIVE, E. (SMACKOVER) 63392 200 NON-ASSOCIATED ONE WELL CNTY: FRANKLIN
SULPHUR RIVER EXPLORATION, INC. 828880
SMITH "AT" WELL #: 1 RRCID -> 119581 COMPL. DATE 11/26/1985 TOTAL DEPTH 8850 PERF. 8655 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					59
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					59
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					59
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					59
02	56	N	7	-0-	-49	-0-	7	3			N	-0-					59
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

MT. VERNON CHURCH, NE (PETTIT) 63456 500 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
HUNT OIL COMPANY 416330
TEMPLE INLAND WELL #: 1 RRCID -> 229298 COMPL. DATE 03/30/2007 TOTAL DEPTH 11148 PERF.11900 - 14208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOXIE (COTTON VALLEY) 63505 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ANADARKO PETROLEUM CORPORATION 020572
WHITEHEAD "A" WELL #: 1 RRCID -> 217202 COMPL. DATE 12/06/2005 TOTAL DEPTH 19511 PERF.16116 - 18741

10	11656	X	11290	-0-	-366	-0-	11290	3			N	-0-					10
11	11280	X	9679	-0-	-1601	-0-	9679	3			N	-0-					10
12	11760	X	11760	-0-	-0-	-0-	11760	3			N	-0-					10
01	11709	X	11709	-0-	-0-	-0-	11709	3			N	-0-					10
02	10249	X	10249	-0-	-0-	-0-	10249	3			N	-0-					10
*03	11035	X	11035	-0-	-0-	-0-	11035	3			N	-0-					10

RIEMENSCHNEIDER "A" WELL #: 1 RRCID -> 224769 COMPL. DATE 08/03/2006 TOTAL DEPTH 19500 PERF.16082 - 19135

10	2592	X	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-
11	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
12	2697	N	2532	-0-	-165	-0-	2532	3			N	-0-					-0-
01	2604	N	2391	-0-	-213	-0-	2391	3			N	-0-					-0-
02	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
*03	2560	N	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-

MUD CREEK (TRAVIS PEAK) 63520 750 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
LINN OPERATING, INC. 501545
RUCKER, WL GU 1 WELL #: 2 RRCID -> 113890 COMPL. DATE 05/17/1984 TOTAL DEPTH 8850 PERF. 8658 - 8681

*07	775	#	751	-0-	-24	-0-	45	1	698	2	N	7	172	1						26
							8	9												
*08	837	#	748	-0-	-89	-0-	45	1	695	2	N	7								33
							8	9												
*09	810	#	694	-0-	-116	-0-	41	1	647	2	N	5								38
							6	9												
*10	837	#	691	-0-	-146	-0-	40	1	643	2	N	7								45
							8	9												
*11	720	#	698	-0-	-22	-0-	39	1	616	2	N	39								84
							43	9												
*12	744	#	714	-0-	-30	-0-	43	1	657	2	N	13								97
							14	9												
*01	744	#	706	-0-	-38	-0-	43	1	654	2	N	8								105
							9	9												
*02	669	R	669	-0-	-0-	-0-	39	1	591	2	N	35								140
							39	9												
*03	713	#	704	-0-	-9	-0-	44	1	658	2	N	2								142
							2	9												

MUD CREEK (TRAVIS PEAK) //CONT.// 63520 750 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
LINN OPERATING, INC. //CONT.// 501545
RUCKER, WL GU 1 WELL #: 3 RRCID -> 192786 COMPL. DATE 11/06/2002 TOTAL DEPTH 9189 PERF. 8680 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1798	#	1785	-0-		-13	-0-	104	1	1633	2	N	44					106
								48	9									
*08	1891	#	1758	-0-		-133	-0-	103	1	1612	2	N	39					145
								43	9									
*09	1830	#	1684	-0-		-146	-0-	97	1	1544	2	N	39					184
								43	9									
*10	1891	#	1728	-0-		-163	-0-	100	1	1592	2	N	33	189	1			28
								36	9									
*11	1740	#	1693	-0-		-47	-0-	96	1	1535	2	N	56					84
								62	9									
*12	1798	#	1686	-0-		-112	-0-	103	1	1571	2	N	11					95
								12	9									
*01	1767	#	1678	-0-		-89	-0-	102	1	1563	2	N	12					107
								13	9									
*02	1568	#	1564	-0-		-4	-0-	93	1	1421	2	N	45					152
								50	9									
*03	1736	#	1700	-0-		-36	-0-	105	1	1553	2	N	38					190
								42	9									

MYRTLE NOLTE (SLIGO) 64233 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
LANE, W.H. WELL #: 1 RRCID -> 124042 COMPL. DATE 04/28/1987 TOTAL DEPTH 8246 PERF. 6670 - 6676

10	46	N	46	-0-		-0-	-0-	9	1	37	2	N	-0-					-0-
11	56	N	56	-0-		-0-	-0-	17	1	39	2	N	-0-					-0-
12	48	N	48	-0-		-0-	-0-	13	1	35	2	N	-0-					-0-
01	54	N	54	-0-		-0-	-0-	16	1	38	2	N	-0-					-0-
02	56	N	41	-0-		-15	-0-	5	1	36	2	N	-0-					-0-
03	62	N	40	-0-		-22	-0-	40	2			N	-0-					-0-

NACOGDOCHES, E. (JAMES LIME) 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP 170040
FOSHEE "A" WELL #: 1 RRCID -> 236150 COMPL. DATE 02/13/2008 TOTAL DEPTH 10690 PERF. 8726 - 8798

10	SWR 10	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

MARATHON OIL COMPANY 525380
TATUM GAS UNIT WELL #: 3H RRCID -> 183603 COMPL. DATE 03/24/2001 TOTAL DEPTH 13427 PERF. 8705 - 13427

10	744	X	318	-0-		-426	-0-	318	2			Y	-0-					22
11	732	X	732	-0-		-0-	-0-	732	2			Y	-0-					22
12	2077	X	634	-0-		-1443	-0-	634	2			Y	-0-					22
01	2077	X	816	-0-		-1261	-0-	816	2			Y	-0-					22
02	3276	X	3158	-0-		-118	-0-	3155	2	3	9	Y	3					25
*03	1042	X	1042	-0-		-0-	-0-	1042	2			Y	-0-					25

CHRISTIAN, CHARLES WELL #: 2H RRCID -> 184871 COMPL. DATE 08/12/2001 TOTAL DEPTH 8714 PERF. 7953 - 15130

10	14B2 EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-		-0-		-0-					Y	-0-					-0-

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
MAST GU 1 WELL #: 1 RRCID -> 219185 COMPL. DATE 02/06/2006 TOTAL DEPTH 10440 PERF. 8688 - 8831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-

HANNAH ELIZABETH GU 1 WELL #: 1 RRCID -> 228380 COMPL. DATE 04/24/2007 TOTAL DEPTH 10248 PERF. 8153 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK STONE WELL #: 4 RRCID -> 229096 COMPL. DATE 05/09/2007 TOTAL DEPTH 10430 PERF. 8314 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEAVER GU 1 WELL #: 8 RRCID -> 229242 COMPL. DATE 06/04/2007 TOTAL DEPTH 10660 PERF. 8566 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK STONE WELL #: 5 RRCID -> 231208 COMPL. DATE 08/14/2007 TOTAL DEPTH 10380 PERF. 8278 - 8285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MARIE, FRANKI GU 1 WELL #: 1 RRCID -> 232091 COMPL. DATE 09/21/2007 TOTAL DEPTH 10080 PERF. 7954 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SITTON GU 1 WELL #: 3 RRCID -> 232180 COMPL. DATE 09/27/2007 TOTAL DEPTH 10428 PERF. 8266 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737

ROSS, JOHN GU 1 WELL #: 3 RRCID -> 232399 COMPL. DATE 10/04/2007 TOTAL DEPTH 10680 PERF. 8662 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, JOHN GU 1 WELL #: 4 RRCID -> 233152 COMPL. DATE 12/15/2007 TOTAL DEPTH 10490 PERF. 8399 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, JOHN GU 1 WELL #: 5 RRCID -> 235777 COMPL. DATE 04/03/2008 TOTAL DEPTH 10395 PERF. 8403 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK STONE WELL #: 8 RRCID -> 236634 COMPL. DATE 05/09/2008 TOTAL DEPTH 10440 PERF. 8380 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DURHAM, J&A GU 1 WELL #: 2 RRCID -> 240503 COMPL. DATE 08/21/2008 TOTAL DEPTH 10215 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA D GU 1 WELL #: 6 RRCID -> 240550 COMPL. DATE 08/09/2008 TOTAL DEPTH 10068 PERF. 8024 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CINDY SUE GU 1 WELL #: 6 RRCID -> 242865 COMPL. DATE 10/04/2008 TOTAL DEPTH 10610 PERF. 8656 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MARIE, FRANKI GU 1 WELL #: 4 RRCID -> 242874 COMPL. DATE 10/06/2008 TOTAL DEPTH 9970 PERF. 7922 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243484 COMPL. DATE 11/10/2008 TOTAL DEPTH 10450 PERF. 7959 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS, JAMES GU 1 WELL #: 7 RRCID -> 246207 COMPL. DATE 02/11/2009 TOTAL DEPTH 10287 PERF. 7849 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACOGDOCHES, E. (PETTIT) 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. 253162
MORA WELL #: 1 RRCID -> 256407 COMPL. DATE 03/05/2010 TOTAL DEPTH 11355 PERF. 8312 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	11140	-0-	-1229	-0-	770 18	1 9	10352	2	N	16	184	0			27
11	11880	X	10525	-0-	-1355	-0-	489 41	1 9	9995	2	N	37					64
12	12152	X	10274	-0-	-1878	-0-	499 20	1 9	9755	2	N	18					82
01	11656	X	10411	-0-	-1245	-0-	518 29	1 9	9864	2	N	26					108
02	9912	X	8858	-0-	-1054	-0-	727 23	1 9	8108	2	N	21					129
03	10974	X	9563	-0-	-1411	-0-	833 28	1 9	8702	2	N	25					154

MAYO, EDDIE 536900
MIZE, C.R. GAS UNIT WELL #: 1 RRCID -> 086990 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 7457 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
SPARKS, CECIL GU 1 WELL #: 3 RRCID -> 232926 COMPL. DATE 09/25/2007 TOTAL DEPTH 10574 PERF. 8525 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2104	-0-	-4	-0-	148	1	1945	2	Y	10					22
							11	9									
11	2160	N	1898	-0-	-262	-0-	135	1	1745	2	Y	16	33	1			5
							18	9									
12	2201	N	1514	-0-	-687	-0-	108	1	1403	2	Y	3					8
							3	9									
01	2108	N	1922	-0-	-186	-0-	138	1	1782	2	Y	2	8	1			2
							2	9									
02	1764	N	1764	-0-	-0-	-0-	128	1	1633	2	Y	3					5
							3	9									
*03	1997	N	1997	-0-	-0-	-0-	158	1	1833	2	Y	5					10
							6	9									

HERRERA, MANUEL WELL #: 16 RRCID -> 238142 COMPL. DATE N/A TOTAL DEPTH 10688 PERF. 8743 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6223	-0-	-442	-0-	440	1	5783	2	Y	-0-					2
11	6570	X	6079	-0-	-491	-0-	435	1	5642	2	Y	2					4
							2	9									
12	6789	X	6409	-0-	-380	-0-	459	1	5940	2	Y	9					13
							10	9									
01	6789	X	6211	-0-	-578	-0-	445	1	5754	2	Y	11	13	1			11
							12	9									
02	5796	X	5637	-0-	-159	-0-	410	1	5213	2	Y	13	21	1			3
							14	9									
03	6417	X	6265	-0-	-152	-0-	495	1	5751	2	Y	17					20
							19	9									

HERRERA, MANUEL WELL #: 18 RRCID -> 238761 COMPL. DATE N/A TOTAL DEPTH 10616 PERF. 8678 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7055	-0-	-602	-0-	498	1	6546	2	Y	10					18
							11	9									
11	7560	X	6606	-0-	-954	-0-	473	1	6130	2	Y	3					21
							3	9									
12	7812	X	6728	-0-	-1084	-0-	481	1	6232	2	Y	14					35
							15	9									
01	7812	X	6837	-0-	-975	-0-	488	1	6309	2	Y	36					71
							40	9									
02	6748	X	5892	-0-	-856	-0-	429	1	5454	2	Y	8	60	1			19
							9	9									
03	7068	X	6522	-0-	-546	-0-	517	1	6002	2	Y	3					22
							3	9									

GRACE GU 1 WELL #: 1 RRCID -> 245647 COMPL. DATE N/A TOTAL DEPTH 10510 PERF. 8407 - 10187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6576	-0-	-430	-0-	464	1	6095	2	Y	15					25
							17	9									
11	6780	X	6269	-0-	-511	-0-	447	1	5796	2	Y	24	42	1			7
							26	9									
12	6882	X	6400	-0-	-482	-0-	458	1	5932	2	Y	9					16
							10	9									
01	6882	X	6656	-0-	-226	-0-	477	1	6168	2	Y	10	19	1			7
							11	9									
02	6076	X	5742	-0-	-334	-0-	418	1	5314	2	Y	9					16
							10	9									
03	6572	X	6365	-0-	-207	-0-	503	1	5849	2	Y	12					28
							13	9									

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HOMER GU 1 WELL #: 1 RRCID -> 248493 COMPL. DATE N/A TOTAL DEPTH 10523 PERF. 8426 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	11157	-0-		-344		-0-	787	1	10340	2	N	27					59
									30	9									
11	11280	X	10574	-0-		-706		-0-	756	1	9794	2	N	22					81
									24	9									
12	11656	X	10880	-0-		-776		-0-	778	1	10073	2	N	26	78	1			29
									29	9									
01	11656	X	10722	-0-		-934		-0-	768	1	9935	2	N	17					46
									19	9									
02	10220	X	9563	-0-		-657		-0-	692	1	8806	2	N	59					105
									65	9									
03	11160	X	10458	-0-		-702		-0-	827	1	9614	2	N	15	89	1			31
									17	9									

B. FIFE GU 1 WELL #: 1 RRCID -> 250742 COMPL. DATE 08/04/2009 TOTAL DEPTH 10590 PERF. 8469 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1653	-0-		-176		-0-	117	1	1532	2	N	4					116
									4	9									
11	1710	X	1586	-0-		-124		-0-	113	1	1470	2	N	3					119
									3	9									
12	1767	X	1716	-0-		-51		-0-	123	1	1591	2	N	2					121
									2	9									
01	1767	X	1709	-0-		-58		-0-	122	1	1584	2	N	3					124
									3	9									
02	1596	X	1499	-0-		-97		-0-	109	1	1384	2	N	5					129
									6	9									
03	1705	X	1656	-0-		-49		-0-	127	1	1472	2	N	52					181
									57	9									

BEE GU 1 WELL #: 1 RRCID -> 250876 COMPL. DATE 07/28/2009 TOTAL DEPTH 10595 PERF. 8106 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5928	-0-		-706		-0-	418	1	5489	2	Y	19					103
									21	9									
11	6180	X	5619	-0-		-561		-0-	401	1	5198	2	Y	18					121
									20	9									
12	6386	X	5724	-0-		-662		-0-	410	1	5301	2	Y	12					133
									13	9									
01	6386	X	5524	-0-		-862		-0-	396	1	5117	2	Y	10					143
									11	9									
02	5516	X	4934	-0-		-582		-0-	358	1	4558	2	Y	16	144	1			15
									18	9									
03	5921	X	5290	-0-		-631		-0-	413	1	4799	2	Y	71					86
									78	9									

ANDY GU 1 WELL #: 10 RRCID -> 254726 COMPL. DATE N/A TOTAL DEPTH 11027 PERF. 8478 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3167	-0-		-88		-0-	224	1	2941	2	Y	2					38
									2	9									
11	3268	X	3268	-0-		-0-		-0-	234	1	3032	2	Y	2					40
									2	9									
12	3535	X	3535	-0-		-0-		-0-	253	1	3279	2	Y	3					43
									3	9									
01	3512	X	3512	-0-		-0-		-0-	252	1	3258	2	Y	2					45
									2	9									
02	3052	X	3048	-0-		-4		-0-	222	1	2823	2	Y	3	45	1			3
									3	9									
03	3472	X	3336	-0-		-136		-0-	263	1	3059	2	Y	13					16
									14	9									

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GOMER GU 1 WELL #: 1 RRCID -> 254733 COMPL. DATE 03/23/2010 TOTAL DEPTH 10590 PERF. 8319 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOBER GU 1 WELL #: 1 RRCID -> 254737 COMPL. DATE 09/28/2009 TOTAL DEPTH 11777 PERF. N/A

10	2542	X	2251	-0-	-291	-0-	159	1	2092	2	N	-0-					181
11	2370	X	2190	-0-	-180	-0-	154	1	1991	2	N	41	197	1			25
							45	9									
12	2294	X	2293	-0-	-1	-0-	164	1	2129	2	N	-0-					25
01	2263	X	2249	-0-	-14	-0-	161	1	2088	2	N	-0-					25
02	2044	X	1979	-0-	-65	-0-	144	1	1835	2	N	-0-					25
03	2294	X	2110	-0-	-184	-0-	167	1	1943	2	N	-0-					25

HOMER GU 1 WELL #: 2 RRCID -> 255955 COMPL. DATE 04/20/2010 TOTAL DEPTH 10417 PERF. 8139 - 10318

10	12803	X	12146	-0-	-657	-0-	857	1	11267	2	N	20					39
							22	9									
11	12390	X	11404	-0-	-986	-0-	815	1	10565	2	N	22					61
							24	9									
12	12710	X	11741	-0-	-969	-0-	838	1	10849	2	N	49	82	1			28
							54	9									
01	12586	X	11394	-0-	-1192	-0-	816	1	10555	2	N	21					49
							23	9									
02	11144	X	10442	-0-	-702	-0-	759	1	9661	2	N	20					69
							22	9									
03	12152	X	11539	-0-	-613	-0-	912	1	10599	2	N	25	70	1			24
							28	9									

TAB OPERATING, INC. 834244
MUCKLEROY WELL #: 1 RRCID -> 227076 COMPL. DATE 09/19/1994 TOTAL DEPTH 10550 PERF. 9378 - 9383

10	5711	X	5711	-0-	-0-	-0-	5711	2			N	-0-					13
11	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					13
12	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-					13
01	2759	X	2144	-0-	-615	-0-	2144	2			N	-0-					13
*02	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					13
03	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
CORGEY WELL #: 1R RRCID -> 259387 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 8668 - 8792

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, HOLLIS WELL #: 1 RRCID -> 262796 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8418 - 8548

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
RUTH STEWART WELL #: 2 RRCID -> 265366 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACOGDOCHES, NW (TRAVIS PEAK) 64299 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HALLIBURTON OPERATING COMPANY 347191
TATUM WELL #: 5 RRCID -> 197058 COMPL. DATE 07/02/2003 TOTAL DEPTH 10243 PERF. 9525 - 10055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	102	1	1233	2	Y	-0-					164
11	1323	N	1323	-0-	-0-	-0-	102	1	1221	2	Y	-0-					164
12	1426	N	1290	-0-	-136	-0-	109	1	1181	2	Y	-0-					164
01	1471	N	1471	-0-	-0-	-0-	147	1	1324	2	Y	-0-					164
02	1288	X	-0-	-0-	-1288	-0-					Y	-0-					164
03	1364	X	-0-	-0-	-1364	-0-					Y	-0-					164

TATUM WELL #: 4 RRCID -> 197159 COMPL. DATE 07/22/2003 TOTAL DEPTH 10517 PERF. 9635 - 10105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHRISTIAN WELL #: 3 RRCID -> 199563 COMPL. DATE 10/13/2003 TOTAL DEPTH 10052 PERF. 9228 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					106
11	0	N	-0-	-0-	-0-	-0-					N	-0-					106
12	0	N	-0-	-0-	-0-	-0-					N	-0-					106
01	0	N	-0-	-0-	-0-	-0-					N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106

MARATHON OIL COMPANY 525380
CHRISTIAN WELL #: 1 RRCID -> 109494 COMPL. DATE 11/02/2000 TOTAL DEPTH 10413 PERF. 9315 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	N	1885	-0-	-0-	-0-	1884	2	1	9	N	1					12
11	1806	N	1806	-0-	-0-	-0-	1802	2	4	9	N	4					16
12	1860	N	1741	-0-	-119	-0-	1741	2			N	-0-					16
01	1891	N	1772	-0-	-119	-0-	1765	2	7	9	N	6					22
02	1680	N	1501	-0-	-179	-0-	1501	2			N	-0-					22
*03	1799	N	1799	-0-	-0-	-0-	1798	2	1	9	N	1					23

CHRISTIAN, CHARLES UNIT WELL #: 1 RRCID -> 116791 COMPL. DATE 05/06/1985 TOTAL DEPTH 10428 PERF. 9642 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	766	-0-	-319	-0-	766	2			N	-0-					27
11	1080	N	830	-0-	-250	-0-	830	2			N	-0-					27
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					27
01	775	N	744	-0-	-31	-0-	744	2			N	-0-					27
02	784	N	709	-0-	-75	-0-	709	2			N	-0-					27
*03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					27

NACOGDOCHES, NW (TRAVIS PEAK) //CONT.// 64299 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
MARATHON OIL COMPANY //CONT.// 525380
CHRISTIAN "F" WELL #: 1 RRCID -> 136325 COMPL. DATE 06/20/1990 TOTAL DEPTH 10300 PERF. 9516 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1758	N	1758	-0-	-0-	-0-	1755	2	3	9	N	3					21
11	1971	N	1971	-0-	-0-	-0-	1969	2	2	9	N	2					23
12	1891	N	1486	-0-	-405	-0-	1475	2	11	9	N	10					33
01	1841	N	1841	-0-	-0-	-0-	1837	2	4	9	N	4					37
02	1848	N	1300	-0-	-548	-0-	1294	2	6	9	N	5					42
03	1488	N	1218	-0-	-270	-0-	1216	2	2	9	N	2					44

SAMSON LONE STAR, LLC 744737
SHARTLE FARMS WELL #: 2 RRCID -> 216424 COMPL. DATE 06/29/2005 TOTAL DEPTH 10575 PERF. 9400 - 10414

10	3345	X	3345	-0-	-0-	-0-	176	1	3158	2	Y	10	43	1			2
							11	9									
11	3180	X	3170	-0-	-10	-0-	163	1	3001	2	Y	5					7
							6	9									
12	3329	X	3329	-0-	-0-	-0-	173	1	3155	2	Y	1					8
							1	9									
01	3286	X	3115	-0-	-171	-0-	166	1	2945	2	Y	4					12
							4	9									
02	3024	X	2839	-0-	-185	-0-	149	1	2688	2	Y	2					14
							2	9									
03	3348	X	3087	-0-	-261	-0-	166	1	2920	2	Y	1					15
							1	9									

SILVER OAK OPERATING, LLC 781872
SHARTLE FARMS WELL #: 1 RRCID -> 178942 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9620 - 9770

10	2480	N	888	-0-	-1592	-0-	888	2			N	-0-					51
11	2310	N	715	-0-	-1595	-0-	715	2			N	-0-					51
12	1984	N	1096	-0-	-888	-0-	1096	2			N	-0-					51
01	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					51
02	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					51
*03	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					51

NACONICHE CREEK (COTTON VALLEY) 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BURK ROYALTY CO., LTD. 108799
CRUMP-MOORE WELL #: 2 RRCID -> 245937 COMPL. DATE 02/20/2009 TOTAL DEPTH 10983 PERF. 10887 - 10906

10	279	N	149	-0-	-130	-0-	149	2			N	-0-					27
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					27
12	341	N	241	-0-	-100	-0-	241	2			N	-0-					27
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					27
02	363	N	363	-0-	-0-	-0-	275	2	88	9	N	80					107
*03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					107

JEANNINE CRUMP WELL #: 1 RRCID -> 262318 COMPL. DATE 12/01/2006 TOTAL DEPTH 10700 PERF. 9388 - 10520

10	93	N	-0-	-0-	-93	-0-					N	-0-					96
11	1	N	-0-	-0-	-1	-0-					N	-0-					96
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96
02	460	N	460	-0-	-0-	-0-	408	2	52	9	N	47					143
*03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					143

NACONICHE CREEK (COTTON VALLEY) //CONT.// 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES

CHESAPEAKE OPERATING, INC. 147715

HUTCHINSON GAS UNIT WELL #: 1 RRCID -> 229299 COMPL. DATE 05/22/2007 TOTAL DEPTH 12700 PERF.10478 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 4 T RRCID -> 229736 COMPL. DATE 08/14/2007 TOTAL DEPTH 12950 PERF.10510 - 11224

10	1302	X	1178	-0-	-124	-0-	1160	2	18	9	Y	16	18	1			9
11	1350	X	1215	-0-	-135	-0-	1203	2	12	9	Y	11	16	1			4
12	1395	X	1132	-0-	-263	-0-	1111	2	21	9	Y	19	21	1			2
01	1395	X	1130	-0-	-265	-0-	1112	2	18	9	Y	16					18
02	1324	N	1324	-0-	-0-	-0-	1306	2	18	9	Y	16	18	1			16
*03	1257	N	1257	-0-	-0-	-0-	1226	2	31	9	Y	28	28	1			16

STRONG GAS UNIT WELL #: 5 RRCID -> 231590 COMPL. DATE 07/28/2007 TOTAL DEPTH 12499 PERF.12201 - 12373

10	4681	X	4533	-0-	-148	-0-	4511	2	22	9	Y	20	25	1			18
11	4530	X	3889	-0-	-641	-0-	3853	2	36	9	Y	33	34	1			17
12	4681	X	3979	-0-	-702	-0-	3918	2	61	9	Y	55	55	1			17
01	4681	X	3215	-0-	-1466	-0-	3196	2	19	9	Y	17					34
02	3276	X	3102	-0-	-174	-0-	3102	2			Y	-0-	16	1			18
03	3627	X	3467	-0-	-160	-0-	3467	2			Y	-0-	18	1			-0-

DYAD PETROLEUM COMPANY 237520

VIRGINIA, MARY WELL #: 1 RRCID -> 241229 COMPL. DATE 09/23/2007 TOTAL DEPTH 12710 PERF.11356 - 11478

10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					34
11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					34
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					34
01	897	N	897	-0-	-0-	-0-	897	3			N	-0-					34
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					34
*03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					34

O'BENCO, INC. 617512

NIX, BILLIE WELL #: 2 RRCID -> 222650 COMPL. DATE 06/16/2006 TOTAL DEPTH 10900 PERF.10354 - 10740

10	317	N	317	-0-	-0-	-0-	315	2	2	9	N	2					42
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					42
12	715	N	715	-0-	-0-	-0-	715	2			N	-0-					42
01	496	N	496	-0-	-0-	-0-	493	2	3	9	N	3					45
02	588	N	531	-0-	-57	-0-	531	2			N	-0-					45
03	713	N	395	-0-	-318	-0-	387	2	8	9	N	7					52

NIX, BILLIE WELL #: 4 RRCID -> 230294 COMPL. DATE 05/30/2007 TOTAL DEPTH 10850 PERF.10658 - 10704

10	434	N	216	-0-	-218	-0-	216	2			N	-0-					80
11	450	N	412	-0-	-38	-0-	412	2			N	-0-					80
12	535	N	535	-0-	-0-	-0-	535	2			N	-0-					80
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					80
02	392	N	375	-0-	-17	-0-	375	2			N	-0-					80
*03	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					80

NACONICHE CREEK (COTTON VALLEY) //CONT.// 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
TUCKER WELL #: 1 RRCID -> 248734 COMPL. DATE 03/11/2009 TOTAL DEPTH 14700 PERF.11875 - 12452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACONICHE CREEK (ROD.-TP CONS.) 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. 147715
FOSHEE GAS UNIT WELL #: 1 RRCID -> 077149 COMPL. DATE 08/16/1977 TOTAL DEPTH 8500 PERF. 7785 - 7795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTT GAS UNIT WELL #: 1 RRCID -> 097203 COMPL. DATE 11/01/2007 TOTAL DEPTH 9095 PERF. 7681 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	552	2	2	9	N	2					44
11	492	N	492	-0-	-0-	-0-	490	2	2	9	N	2					46
12	500	N	500	-0-	-0-	-0-	498	2	2	9	N	2					48
01	496	N	463	-0-	-33	-0-	462	2	1	9	N	1					49
02	448	N	407	-0-	-41	-0-	403	2	4	9	N	4					53
03	496	N	470	-0-	-26	-0-	468	2	2	9	N	2					55

FOSHEE, A.M. WELL #: 1A RRCID -> 102202 COMPL. DATE 10/01/2005 TOTAL DEPTH 9993 PERF. 7635 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					80
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					80
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					80
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					80
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					80
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					80

DEWS, CARLOS UNIT WELL #: 1A RRCID -> 105502 COMPL. DATE 08/27/1982 TOTAL DEPTH 11500 PERF. 8518 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					20
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					20
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					20
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					20
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					20
03	186	N	146	-0-	-40	-0-	146	2			N	-0-					20

STRONG, J.B. GAS UNIT WELL #: 1 RRCID -> 107868 COMPL. DATE 10/03/1983 TOTAL DEPTH 11500 PERF. 8610 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSHEE GAS UNIT WELL #: 2 L RRCID -> 109597 COMPL. DATE 03/01/1984 TOTAL DEPTH 8853 PERF. 8046 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					68

PETERSON GAS UNIT WELL #: 2 RRCID -> 113433 COMPL. DATE 10/25/1984 TOTAL DEPTH 9304 PERF. 7760 - 7814

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					128
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					128
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					128
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					128
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			128

CURBOW, W. D. WELL #: 1 RRCID -> 114155 COMPL. DATE 10/01/2005 TOTAL DEPTH 10296 PERF. 7836 - 8684

10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					88
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					88
12	775	N	629	-0-	-146	-0-	629	2			N	-0-					88
01	837	N	588	-0-	-249	-0-	588	2			N	-0-					88
02	700	N	498	-0-	-202	-0-	498	2			N	-0-					88
03	620	N	537	-0-	-83	-0-	537	2			N	-0-					88

KING, T. B. GAS UNIT WELL #: 1 RRCID -> 115842 COMPL. DATE 03/01/1985 TOTAL DEPTH 10285 PERF. 9601 - 10066

*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LAND, B. M. GAS UNIT WELL #: 1 RRCID -> 115876 COMPL. DATE 01/16/2008 TOTAL DEPTH 10181 PERF. 7726 - 10086

10	62	N	-0-	-0-	-62	-0-					N	-0-					60
11	60	N	-0-	-0-	-60	-0-					N	-0-					60
12	93	N	-0-	-0-	-93	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

LANGHORN, M. M. WELL #: 1 RRCID -> 116334 COMPL. DATE 04/13/1985 TOTAL DEPTH 10153 PERF. 7676 - 7728

10	1488	N	1192	-0-	-296	-0-	1192	2			N	-0-					168
11	1290	N	1151	-0-	-139	-0-	1147	2	4	9	N	4					172
12	1311	N	1311	-0-	-0-	-0-	1308	2	3	9	N	3					175
01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					175
02	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					175
*03	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-	126	1			49

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STONE FORT NATIONAL BANK WELL #: 1 RRCID -> 116536 COMPL. DATE 04/15/1985 TOTAL DEPTH 7855 PERF. 7578 - 7640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT, ROSS G. WELL #: 1 RRCID -> 119802 COMPL. DATE 10/26/1985 TOTAL DEPTH 10232 PERF. 8040 - 8183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, JAMES WELL #: 1 RRCID -> 119803 COMPL. DATE 12/08/1985 TOTAL DEPTH 8146 PERF. 7773 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COHEN WELL #: 1 RRCID -> 150291 COMPL. DATE 03/05/1994 TOTAL DEPTH 8605 PERF. 8167 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASE, EMMETT GAS UNIT WELL #: 1 RRCID -> 150840 COMPL. DATE 06/07/1994 TOTAL DEPTH 11516 PERF. 8720 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654 N	654	-0-	-0-	-0-	654	2			N	-0-					35
11	630 N	604	-0-	-26	-0-	601	2	3	9	N	3					38
12	651 N	642	-0-	-9	-0-	638	2	4	9	N	4					42
01	651 N	639	-0-	-12	-0-	638	2	1	9	N	1					43
02	586 N	586	-0-	-0-	-0-	584	2	2	9	N	2					45
03	INC G-10	623	-0-	623	623	621	2	2	9	N	2					47

MAST, A.T. ETAL J.J. GAS UNIT WELL #: 1 RRCID -> 158024 COMPL. DATE 02/17/1996 TOTAL DEPTH 10170 PERF. 7872 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MCFADDIN "B" WELL #: 2ST RRCID -> 159721 COMPL. DATE 07/30/1996 TOTAL DEPTH 8240 PERF. 6672 - 6679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRADSHAW GAS UNIT WELL #: 1 RRCID -> 159761 COMPL. DATE 07/30/1996 TOTAL DEPTH 8710 PERF. 6987 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIMER, JOHN P. WELL #: 1 RRCID -> 164090 COMPL. DATE 02/13/1997 TOTAL DEPTH 10230 PERF. 7778 - 7788

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY BETH WELL #: 1 RRCID -> 166373 COMPL. DATE 09/25/2003 TOTAL DEPTH 7870 PERF. 4052 - 4283

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELONEY, FAYE BIRDWELL WELL #: 1 RRCID -> 171529 COMPL. DATE 11/13/1998 TOTAL DEPTH 9300 PERF. 7950 - 9052

10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	9	N	-0-	-0-	-9	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81

ADAMS GAS UNIT WELL #: 1 RRCID -> 173357 COMPL. DATE 02/14/1999 TOTAL DEPTH 9300 PERF. 7654 - 9124

10	1426	N	1406	-0-	-20	-0-	1392	2	14	9	N	13					50
11	1350	N	1322	-0-	-28	-0-	1311	2	11	9	N	10					60
12	1395	N	1332	-0-	-63	-0-	1317	2	15	9	N	14					74
01	1395	N	1315	-0-	-80	-0-	1301	2	14	9	N	13					87
02	1232	N	1184	-0-	-48	-0-	1173	2	11	9	N	10					97
*03	1340	N	1340	-0-	-0-	-0-	1329	2	11	9	N	10					107

FLORENE WELL #: 1 RRCID -> 173996 COMPL. DATE 03/27/1999 TOTAL DEPTH 9300 PERF. 7637 - 9216

10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					41
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					41
12	62	N	35	-0-	-27	-0-	35	2			N	-0-					41
01	31	N	-0-	-0-	-31	-0-					N	-0-					41
02	28	N	-0-	-0-	-28	-0-					N	-0-					41
03	31	N	-0-	-0-	-31	-0-					N	-0-					41

BRIGHT, N. G. GAS UNIT WELL #: 1 RRCID -> 175471 COMPL. DATE 04/01/2002 TOTAL DEPTH 10034 PERF. 7904 - 8610

10	279	N	202	-0-	-77	-0-	202	2			N	-0-					52
11	240	N	195	-0-	-45	-0-	195	2			N	-0-					52
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					52
01	217	N	195	-0-	-22	-0-	195	2			N	-0-					52
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					52
*03	211	N	211	-0-	-0-	-0-	1	1	210	2	N	-0-					52

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ADAMS GAS UNIT WELL #: 2 RRCID -> 179816 COMPL. DATE 08/17/2000 TOTAL DEPTH 8860 PERF. 7663 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	1305	2	2	9	N	2					85
11	1320	N	1262	-0-	-58	-0-	1261	2	1	9	N	1					86
12	1364	N	1282	-0-	-82	-0-	1282	2			N	-0-					86
01	1302	N	1248	-0-	-54	-0-	1246	2	2	9	N	2					88
02	1176	N	1149	-0-	-27	-0-	1148	2	1	9	N	1					89
*03	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					89

FREE, R. H. WELL #: 1 RRCID -> 181269 COMPL. DATE 01/18/2001 TOTAL DEPTH 8800 PERF. 7015 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS GAS UNIT WELL #: 3 RRCID -> 181378 COMPL. DATE 02/24/2001 TOTAL DEPTH 9000 PERF. 8012 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	178	2	3	9	N	3					20
11	180	N	176	-0-	-4	-0-	173	2	3	9	N	3					23
12	186	N	168	-0-	-18	-0-	164	2	4	9	N	4					27
01	186	N	179	-0-	-7	-0-	173	2	6	9	N	5					32
02	168	N	146	-0-	-22	-0-	145	2	1	9	N	1					33
*03	200	N	200	-0-	-0-	-0-	196	2	4	9	N	4					37

FOSHEE, A.M. WELL #: 3 RRCID -> 182496 COMPL. DATE 05/22/2001 TOTAL DEPTH 8900 PERF. 7960 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	170	2	11	9	Y	10					21
11	180	N	127	-0-	-53	-0-	120	2	7	9	Y	6					27
12	155	N	136	-0-	-19	-0-	129	2	7	9	Y	6					33
01	186	N	-0-	-0-	-186	-0-					Y	-0-					33
02	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					33
03	INC G-10		-0-	-0-	-0-	-0-					Y	1	1	8			33

CRAWFORD WELL #: 1 RRCID -> 182721 COMPL. DATE 04/01/2003 TOTAL DEPTH 8900 PERF. 7639 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11	-0-	578	2			N	-0-					26
11	480	N	463	-0-	-17	-0-	463	2			N	-0-					26
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					26
01	589	N	434	-0-	-155	-0-	434	2			N	-0-					26
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					26
*03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					26

ADAMS GAS UNIT WELL #: 4 RRCID -> 183031 COMPL. DATE 05/24/2001 TOTAL DEPTH 8950 PERF. 7670 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					81
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					81
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					81
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					81
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					81
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					81

SCROGGINS GAS UNIT WELL #: 1 RRCID -> 185768 COMPL. DATE 11/04/2001 TOTAL DEPTH 9050 PERF. 8087 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2204	-0-	-276	-0-	2197	2	7	9	N	6					133
11	2254	N	2254	-0-	-0-	-0-	2232	2	22	9	N	20					153
12	2244	N	2244	-0-	-0-	-0-	2234	2	10	9	N	9					162
01	2221	N	2221	-0-	-0-	-0-	2196	2	25	9	N	23	155	1			30
02	2100	N	1989	-0-	-111	-0-	1983	2	6	9	N	5					35
03	2232	N	1713	-0-	-519	-0-	1713	2			N	-0-					35

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CURBOW, W. D. WELL #: 2 RRCID -> 185890 COMPL. DATE 08/14/2003 TOTAL DEPTH 9000 PERF. 8104 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3959	X	3959	-0-	-0-	-0-	3953	2	6	9	N	5					65
11	3712	X	3712	-0-	-0-	-0-	3704	2	8	9	N	7					72
12	3746	X	3746	-0-	-0-	-0-	3666	2	80	9	N	73					145
01	3542	X	3542	-0-	-0-	-0-	3522	2	20	9	N	18	130	1			33
02	3127	X	3127	-0-	-0-	-0-	3117	2	10	9	N	9					42
*03	2588	X	2588	-0-	-0-	-0-	4	1	2575	2	N	8					50
							9	9									

CARO LUMBER GAS UNIT WELL #: 1 RRCID -> 186749 COMPL. DATE 12/21/2001 TOTAL DEPTH 9128 PERF. 7885 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					140
11	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					140
12	1513	N	1513	-0-	-0-	-0-	1500	2	13	9	N	12					152
01	1548	N	1548	-0-	-0-	-0-	1529	2	19	9	N	17	143	1			26
02	1413	N	1413	-0-	-0-	-0-	1411	2	2	9	N	2					28
*03	1546	N	1546	-0-	-0-	-0-	1537	2	9	9	N	8	3	8			33

STOKES, WILMA GAS UNIT WELL #: 1 RRCID -> 187284 COMPL. DATE 02/03/2002 TOTAL DEPTH 8875 PERF. 7699 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					178
11	1470	N	1259	-0-	-211	-0-	1256	2	3	9	N	3					181
12	1581	N	1281	-0-	-300	-0-	1264	2	17	9	N	15	161	1			35
01	1271	N	1239	-0-	-32	-0-	1229	2	10	9	N	9					44
02	1176	N	1052	-0-	-124	-0-	1049	2	3	9	N	3					47
03	1271	N	1266	-0-	-5	-0-	1260	2	6	9	N	5					52

KEY WELL #: 1 RRCID -> 187977 COMPL. DATE 03/22/2002 TOTAL DEPTH 8990 PERF. 6722 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	640	-0-	-2274	-0-	640	2			N	-0-	171	1			26
11	2610	X	2377	-0-	-233	-0-	2354	2	23	9	N	21					47
12	2508	N	2508	-0-	-0-	-0-	2487	2	21	9	N	19					66
01	2193	N	2193	-0-	-0-	-0-	2171	2	22	9	N	20					86
02	2212	N	2014	-0-	-198	-0-	1995	2	19	9	N	17					103
03	2511	N	2425	-0-	-86	-0-	2400	2	25	9	N	23	1	8			125

LUNSFORD GAS UNIT WELL #: 1 RRCID -> 188534 COMPL. DATE 03/07/2002 TOTAL DEPTH 8900 PERF. 7708 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	58	1	1069	2	N	7	170	1			15
							8	9									
11	1110	N	1085	-0-	-25	-0-	72	1	1005	2	N	7					22
							8	9									
12	1116	N	1110	-0-	-6	-0-	85	1	1014	2	N	10					32
							11	9									
01	1147	N	1096	-0-	-51	-0-	111	1	977	2	N	7					39
							8	9									
02	1008	N	991	-0-	-17	-0-	45	1	940	2	N	5					44
							6	9									
03	1116	N	1096	-0-	-20	-0-	38	1	1050	2	N	7	1	8			50
							8	9									

MCKNIGHT WELL #: 1 RRCID -> 188717 COMPL. DATE 04/03/2002 TOTAL DEPTH 9034 PERF. 7762 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	720	-0-	-24	-0-	714	2	6	9	N	5					113
11	720	N	710	-0-	-10	-0-	706	2	4	9	N	4					117
12	806	N	724	-0-	-82	-0-	717	2	7	9	N	6					123
01	713	N	703	-0-	-10	-0-	703	2			N	-0-	90	1			33
02	672	N	595	-0-	-77	-0-	595	2			N	-0-					33
03	713	N	638	-0-	-75	-0-	632	2	6	9	N	5					38

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCROGGINS GAS UNIT WELL #: 2 RRCID -> 188863 COMPL. DATE 04/26/2002 TOTAL DEPTH 9070 PERF. 7852 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	516	-0-	-11	-0-	507	2	9	9	N	8					60
11	510	N	495	-0-	-15	-0-	486	2	9	9	N	8					68
12	517	N	517	-0-	-0-	-0-	511	2	6	9	N	5					73
01	527	N	513	-0-	-14	-0-	502	2	11	9	N	10					83
02	476	N	420	-0-	-56	-0-	413	2	7	9	N	6					89
03	527	N	462	-0-	-65	-0-	456	2	6	9	N	5					94

SCROGGINS GAS UNIT WELL #: 3 RRCID -> 189524 COMPL. DATE 06/08/2002 TOTAL DEPTH 9134 PERF. 7736 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	849	-0-	-298	-0-	843	2	6	9	N	5					89
11	1080	N	649	-0-	-431	-0-	649	2			N	-0-					89
12	1054	N	651	-0-	-403	-0-	638	2	13	9	N	12					101
01	837	N	582	-0-	-255	-0-	560	2	22	9	N	20					121
02	616	N	548	-0-	-68	-0-	536	2	12	9	N	11					132
03	651	N	610	-0-	-41	-0-	610	2			N	-0-					132

BOATMAN GAS UNIT WELL #: 2 RRCID -> 189898 COMPL. DATE 06/14/2002 TOTAL DEPTH 8958 PERF. 7724 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	667	-0-	-170	-0-	665	2	2	9	Y	2					9
11	840	N	662	-0-	-178	-0-	662	2			Y	-0-					9
12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					9
01	682	N	622	-0-	-60	-0-	618	2	4	9	Y	4					13
02	616	N	579	-0-	-37	-0-	575	2	4	9	Y	4					17
03	713	N	473	-0-	-240	-0-	473	2			Y	-0-					17

PETERSON GAS UNIT WELL #: 3 RRCID -> 190372 COMPL. DATE 06/26/2004 TOTAL DEPTH 8956 PERF. 7856 - 8857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					61
11	240	N	234	-0-	-6	-0-	234	2			N	-0-					61
12	266	N	266	-0-	-0-	-0-	258	2	8	9	N	7					68
01	248	N	239	-0-	-9	-0-	231	2	8	9	N	7					75
02	246	N	246	-0-	-0-	-0-	231	2	15	9	N	14					89
03	279	N	248	-0-	-31	-0-	241	2	7	9	N	6					95

FOSHEE GAS UNIT WELL #: 3 RRCID -> 191327 COMPL. DATE 09/15/2002 TOTAL DEPTH 8965 PERF. 7872 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

DURRETT GAS UNIT WELL #: 1 RRCID -> 191953 COMPL. DATE 10/15/2002 TOTAL DEPTH 8950 PERF. 7586 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	499	2	11	9	N	10					30
11	437	N	437	-0-	-0-	-0-	426	2	11	9	N	10					40
12	496	N	450	-0-	-46	-0-	439	2	11	9	N	10					50
01	496	N	436	-0-	-60	-0-	428	2	8	9	N	7					57
02	420	N	395	-0-	-25	-0-	389	2	6	9	N	5					62
03	465	N	420	-0-	-45	-0-	414	2	6	9	N	5					67

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSHEE, A.M. WELL #: 5 RRCID -> 192075 COMPL. DATE 04/06/2007 TOTAL DEPTH 8999 PERF. 7646 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2180	N	2180	-0-	-0-	-0-	2152	2	28	9	N	25					93
11	2076	N	2076	-0-	-0-	-0-	12	1	2042	2	N	20					113
							22	9									
12	2232	N	2188	-0-	-44	-0-	23	1	2137	2	N	25					138
							28	9									
01	2170	N	2138	-0-	-32	-0-	13	1	2097	2	N	25					163
							28	9									
02	1932	N	1814	-0-	-118	-0-	14	1	1800	2	N	-0-					163
03	2201	N	1988	-0-	-213	-0-	10	1	1978	2	N	-0-					163

FOSHEE, A.M. WELL #: 4 RRCID -> 192076 COMPL. DATE 11/26/2002 TOTAL DEPTH 9000 PERF. 8095 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					152
11	90	N	-0-	-0-	-90	-0-					N	-0-					152
12	93	N	-0-	-0-	-93	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	20	172	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

HARTT GAS UNIT WELL #: 2 RRCID -> 192549 COMPL. DATE 12/17/2002 TOTAL DEPTH 8997 PERF. 8063 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					87
11	150	N	-0-	-0-	-150	-0-					N	-0-					87
12	155	N	-0-	-0-	-155	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

STANALAND GAS UNIT WELL #: 1 RRCID -> 192847 COMPL. DATE 10/10/2002 TOTAL DEPTH 9085 PERF. 7850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	9	N	-0-	-0-	-9	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

LAND, B. M. GAS UNIT WELL #: 2 RRCID -> 192957 COMPL. DATE 01/18/2003 TOTAL DEPTH 9000 PERF. 8129 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	61	-0-	-94	-0-	61	2			N	-0-					70
11	270	N	64	-0-	-206	-0-	64	2			N	-0-					70
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					70
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-	46	1			24
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					24
*03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					24

DELONEY-ADAMS GAS UNIT WELL #: 1 RRCID -> 193212 COMPL. DATE 01/10/2003 TOTAL DEPTH 8650 PERF. 7480 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	531	-0-	-151	-0-	531	2			N	-0-					203
11	570	N	470	-0-	-100	-0-	27	1	443	2	N	-0-					203
12	496	N	463	-0-	-33	-0-	7	1	456	2	N	-0-					203
01	527	N	495	-0-	-32	-0-	495	2			N	-0-	142	1			61
02	448	N	390	-0-	-58	-0-	44	1	346	2	N	-0-					61
03	465	N	424	-0-	-41	-0-	17	1	407	2	N	-0-					61

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CURBOW, W. D. WELL #: 3 RRCID -> 193453 COMPL. DATE 02/07/2003 TOTAL DEPTH 9000 PERF. 8097 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	889	-0-	-103	-0-	889	2			N	-0-					20
11	930	N	871	-0-	-59	-0-	863	2	8	9	N	7					27
12	930	N	900	-0-	-30	-0-	897	2	3	9	N	3					30
01	899	N	877	-0-	-22	-0-	868	2	9	9	N	8					38
02	812	N	727	-0-	-85	-0-	716	2	11	9	N	10					48
03	899	N	784	-0-	-115	-0-	780	2	4	9	N	4					52

RAMBIN GAS UNIT "A" WELL #: 1 RRCID -> 193455 COMPL. DATE 01/14/2003 TOTAL DEPTH 9140 PERF. 7850 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	755	2	3	9	N	3					105
11	782	N	782	-0-	-0-	-0-	758	2	24	9	N	22					127
12	780	N	780	-0-	-0-	-0-	762	2	18	9	N	16					143
01	759	N	759	-0-	-0-	-0-	748	2	11	9	N	10					153
02	728	N	682	-0-	-46	-0-	680	2	2	9	N	2					155
03	775	N	661	-0-	-114	-0-	659	2	2	9	N	2					157

MCLAIN GAS UNIT WELL #: 1 RRCID -> 193878 COMPL. DATE 02/21/2003 TOTAL DEPTH 9250 PERF. 7966 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1766	N	1766	-0-	-0-	-0-	1753	2	13	9	N	12					77
11	1852	N	1852	-0-	-0-	-0-	1849	2	3	9	N	3					80
12	1887	N	1887	-0-	-0-	-0-	1876	2	11	9	N	10					90
01	1833	N	1833	-0-	-0-	-0-	1821	2	12	9	N	11	58	1			43
02	1736	N	1652	-0-	-84	-0-	1646	2	6	9	N	5					48
03	1891	N	1823	-0-	-68	-0-	1812	2	11	9	N	10					58

HANCOCK GAS UNIT WELL #: 1 RRCID -> 193918 COMPL. DATE 11/20/2002 TOTAL DEPTH 9060 PERF. 7833 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRG GAS UNIT WELL #: 1 RRCID -> 193976 COMPL. DATE 02/06/2003 TOTAL DEPTH 8934 PERF. 7676 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TASHA PARTNERS GAS UNIT WELL #: 1 RRCID -> 194067 COMPL. DATE 02/09/2003 TOTAL DEPTH 8875 PERF. 7624 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	10	1	383	2	N	-0-					39
							8	9									
11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					39
12	496	N	446	-0-	-50	-0-	446	2			N	-0-	21	1			18
01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					18
02	1524	N	1524	-0-	-0-	-0-	10	1	1506	2	N	7					25
							8	9									
*03	2304	N	2304	-0-	-0-	-0-	10	1	2288	2	N	5					30
							6	9									

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HARTT GAS UNIT WELL #: 3 RRCID -> 194430 COMPL. DATE 04/15/2003 TOTAL DEPTH 9000 PERF. 8028 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1423	N	1423	-0-	-0-	-0-	1403	2	20	9	Y	18	18	1			-0-
11	1478	N	1478	-0-	-0-	-0-	1450	2	28	9	Y	25					25
12	1712	N	1712	-0-	-0-	-0-	1690	2	22	9	Y	20					45
01	1703	N	1703	-0-	-0-	-0-	1673	2	30	9	Y	27	56	1			16
02	1547	N	1547	-0-	-0-	-0-	1523	2	24	9	Y	22					38
*03	1690	N	1690	-0-	-0-	-0-	1668	2	22	9	Y	20					58

FOSHEE, A.M. WELL #: 6 RRCID -> 195088 COMPL. DATE 05/19/2003 TOTAL DEPTH 9000 PERF. 8030 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	866	2	6	9	N	5					170
11	773	N	773	-0-	-0-	-0-	4	1	759	2	N	9					179
							10	9									
12	868	N	781	-0-	-87	-0-	8	1	760	2	N	12					191
							13	9									
01	868	N	825	-0-	-43	-0-	5	1	820	2	N	-0-	167	1			24
02	728	N	651	-0-	-77	-0-	5	1	639	2	N	6					30
							7	9									
*03	777	N	777	-0-	-0-	-0-	4	1	765	2	N	7					37
							8	9									

CURBOW, W. D. WELL #: 4 RRCID -> 195104 COMPL. DATE 05/20/2003 TOTAL DEPTH 9100 PERF. 8294 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					18
11	360	N	-0-	-0-	-360	-0-					N	-0-					18
12	527	N	-0-	-0-	-527	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LATIMER GAS UNIT WELL #: 1 RRCID -> 195664 COMPL. DATE 05/01/2003 TOTAL DEPTH 8950 PERF. 8031 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 195674 COMPL. DATE 05/22/2003 TOTAL DEPTH 9108 PERF. 8234 - 8903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEWS, CARLOS UNIT WELL #: 2 RRCID -> 195679 COMPL. DATE 10/01/2005 TOTAL DEPTH 9000 PERF. 7779 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	19	1	1000	2	N	-0-					23
11	1020	N	987	-0-	-33	-0-	23	1	960	2	N	4					27
							4	9									
12	1054	N	1042	-0-	-12	-0-	1031	2	11	9	N	10					37
01	1023	N	973	-0-	-50	-0-	970	2	3	9	N	3					40
02	924	N	830	-0-	-94	-0-	828	2	2	9	N	2					42
03	1054	N	902	-0-	-152	-0-	901	2	1	9	N	1					43

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STANSELL GAS UNIT WELL #: 1 RRCID -> 195960 COMPL. DATE 05/15/2003 TOTAL DEPTH 9250 PERF. 8254 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1717	N	1717	-0-	-0-	-0-	1717	2			Y	-0-					61
11	1682	N	1682	-0-	-0-	-0-	1665	2	17	9	Y	15					76
12	1558	N	1558	-0-	-0-	-0-	1547	2	11	9	Y	10					86
01	1494	N	1494	-0-	-0-	-0-	1477	2	17	9	Y	15					101
02	1568	N	1444	-0-	-124	-0-	1426	2	18	9	Y	16	101	1			16
*03	1796	N	1796	-0-	-0-	-0-	1777	2	19	9	Y	17					33

DEWS, CARLOS UNIT WELL #: 3 RRCID -> 196052 COMPL. DATE 06/24/2003 TOTAL DEPTH 9000 PERF. 8065 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	496	-0-	-31	-0-	496	2			N	-0-					35
11	597	N	597	-0-	-0-	-0-	594	2	3	9	N	3					38
12	589	N	585	-0-	-4	-0-	581	2	4	9	N	4					42
01	496	N	496	-0-	-0-	-0-	495	2	1	9	N	1					43
02	560	N	540	-0-	-20	-0-	2	1	538	2	N	-0-					43
03	589	N	523	-0-	-66	-0-	4	1	519	2	N	-0-					43

E.T.B.U. GAS UNIT "A" WELL #: 1 RRCID -> 196126 COMPL. DATE 07/04/2003 TOTAL DEPTH 8867 PERF. 7625 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0-	-0-	866	2	4	9	N	4					194
11	850	N	850	-0-	-0-	-0-	844	2	6	9	N	5	153	1			46
12	854	N	854	-0-	-0-	-0-	845	2	9	9	N	8					54
01	879	N	879	-0-	-0-	-0-	858	2	21	9	N	19					73
02	784	N	775	-0-	-9	-0-	771	2	4	9	N	4					77
03	868	N	821	-0-	-47	-0-	814	2	7	9	N	6					83

STOKES-WAGNER WELL #: 1 RRCID -> 196131 COMPL. DATE 06/15/2003 TOTAL DEPTH 8900 PERF. 7654 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					18
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					18
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					18
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					18
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					18
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					18

BERRY GAS UNIT WELL #: 1 RRCID -> 196560 COMPL. DATE 06/27/2003 TOTAL DEPTH 9150 PERF. 8157 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2					147
11	696	N	696	-0-	-0-	-0-	687	2	9	9	N	8					155
12	729	N	729	-0-	-0-	-0-	718	2	11	9	N	10					165
01	713	N	713	-0-	-0-	-0-	710	2	3	9	N	3					168
02	648	N	648	-0-	-0-	-0-	635	2	13	9	N	12					180
03	744	N	706	-0-	-38	-0-	697	2	9	9	N	8	170	1			18

STEWART MINERALS GAS UNIT A WELL #: 1 RRCID -> 196566 COMPL. DATE 05/11/2003 TOTAL DEPTH 9175 PERF. 7928 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					38
11	330	N	288	-0-	-42	-0-	288	2			N	-0-					38
12	372	N	240	-0-	-132	-0-	240	2			N	-0-					38
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					38
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					38
*03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					38

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
RAMBIN GAS UNIT "B" WELL #: 1 RRCID -> 196688 COMPL. DATE 07/31/2003 TOTAL DEPTH 9100 PERF. 7846 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURE GAS UNIT WELL #: 1 RRCID -> 197328 COMPL. DATE 08/30/2003 TOTAL DEPTH 8950 PERF. 7719 - 8759

10	2274	N	2274	-0-	-0-	-0-	2267	2	7	9	N	6					65
11	2250	N	2216	-0-	-34	-0-	2188	2	28	9	N	25					90
12	2294	N	2122	-0-	-172	-0-	2076	2	46	9	N	42					132
01	2263	N	2124	-0-	-139	-0-	2120	2	4	9	N	4					136
02	2072	N	1984	-0-	-88	-0-	1978	2	6	9	N	5					141
03	2108	N	1961	-0-	-147	-0-	1952	2	9	9	N	8					149

ROSINE WELL #: 1 RRCID -> 197521 COMPL. DATE 08/29/2003 TOTAL DEPTH 9080 PERF. 7905 - 8832

10	2542	X	2484	-0-	-58	-0-	2482	2	2	9	Y	2					154
11	2520	X	2515	-0-	-5	-0-	2512	2	3	9	Y	3					157
12	2604	X	2534	-0-	-70	-0-	2526	2	8	9	Y	7					164
01	2604	X	2493	-0-	-111	-0-	2480	2	13	9	Y	12					176
02	2288	N	2288	-0-	-0-	-0-	2265	2	23	9	Y	21	187	1			10
03	2511	N	2447	-0-	-64	-0-	2433	2	14	9	Y	13					23

WATT GAS UNIT WELL #: 1 RRCID -> 197840 COMPL. DATE 10/06/2003 TOTAL DEPTH 8950 PERF. 6865 - 6870

10	1209	N	1155	-0-	-54	-0-	1143	2	12	9	N	11					60
11	1140	N	1122	-0-	-18	-0-	1116	2	6	9	N	5					65
12	1178	N	1165	-0-	-13	-0-	1146	2	19	9	N	17					82
01	1154	N	1154	-0-	-0-	-0-	1145	2	9	9	N	8					90
02	1040	N	1040	-0-	-0-	-0-	1025	2	15	9	N	14					104
03	1178	N	1155	-0-	-23	-0-	1137	2	18	9	N	16					120

RAMBIN GAS UNIT "C" WELL #: 1 RRCID -> 198184 COMPL. DATE 10/12/2003 TOTAL DEPTH 9082 PERF. 8162 - 8910

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAM GAS UNIT WELL #: 1 RRCID -> 198188 COMPL. DATE 09/29/2003 TOTAL DEPTH 8970 PERF. 8017 - 8760

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FORREST GAS UNIT WELL #: 1 RRCID -> 199368 COMPL. DATE 11/22/2003 TOTAL DEPTH 9603 PERF. 8252 - 9463

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SHUMATE GAS UNIT WELL #: 1 RRCID -> 200200 COMPL. DATE 11/24/2003 TOTAL DEPTH 9350 PERF. 8163 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

HARTT GAS UNIT WELL #: 4 RRCID -> 200213 COMPL. DATE 01/29/2004 TOTAL DEPTH 9000 PERF. 8034 - 8776

10	372	N	339	-0-	-33	-0-	339	2			N	-0-					55
11	330	N	324	-0-	-6	-0-	324	2			N	-0-					55
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					55
01	341	N	328	-0-	-13	-0-	328	2			N	-0-					55
02	308	N	273	-0-	-35	-0-	273	2			N	-0-					55
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					55

KING, T. B. GAS UNIT WELL #: 2 RRCID -> 200234 COMPL. DATE 01/28/2004 TOTAL DEPTH 9100 PERF. 8102 - 8974

10	1788	N	1788	-0-	-0-	-0-	1785	2	3	9	Y	3					32
11	1740	N	1707	-0-	-33	-0-	1706	2	1	9	Y	1					33
12	1922	N	1679	-0-	-243	-0-	40	1	1637	2	Y	2					35
							2	9									
01	1798	N	1619	-0-	-179	-0-	39	1	1580	2	Y	-0-					35
02	1596	N	1372	-0-	-224	-0-	5	1	1365	2	Y	2					37
							2	9									
03	1674	N	1550	-0-	-124	-0-	1548	2	2	9	Y	2					39

GARRISON LUMBER WELL #: 1 RRCID -> 200391 COMPL. DATE 01/20/2004 TOTAL DEPTH 8875 PERF. 7708 - 8715

10	1457	N	1197	-0-	-260	-0-	1193	2	4	9	N	4					146
11	1320	N	1017	-0-	-303	-0-	1016	2	1	9	N	1					147
12	1240	N	1229	-0-	-11	-0-	1225	2	4	9	N	4					151
01	1209	N	1144	-0-	-65	-0-	1130	2	14	9	N	13					164
02	952	N	869	-0-	-83	-0-	865	2	4	9	N	4					168
03	1240	N	802	-0-	-438	-0-	802	2			N	-0-					168

COATS GAS UNIT WELL #: 1 RRCID -> 200479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8900 PERF. 7784 - 8696

10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					18
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					18
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					18
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

GARRISON LUMBER WELL #: 2 RRCID -> 200584 COMPL. DATE 01/24/2004 TOTAL DEPTH 8875 PERF. 7714 - 8643

10	124	N	123	-0-	-1	-0-	123	2			N	-0-					92
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					92
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					92
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					92
02	112	N	49	-0-	-63	-0-	49	2			N	-0-					92
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					92

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HGT GAS UNIT WELL #: 2 RRCID -> 200601 COMPL. DATE 01/25/2004 TOTAL DEPTH 13190 PERF. 9145 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOATMAN GAS UNIT WELL #: 1 RRCID -> 200605 COMPL. DATE 02/03/2002 TOTAL DEPTH 8500 PERF. 6710 - 6737

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANER-WHITEMAN WELL #: 1 RRCID -> 200606 COMPL. DATE 02/20/2004 TOTAL DEPTH 9072 PERF. 7892 - 8785

10	2356	N	2188	-0-	-168	-0-	13 6	1 9	2169	2	N	5					95
11	2388	N	2388	-0-	-0-	-0-	23 13	1 9	2352	2	N	12					107
12	2387	N	2170	-0-	-217	-0-	14 17	1 9	2139	2	N	15					122
01	2288	N	2288	-0-	-0-	-0-	20 18	1 9	2250	2	N	16					138
02	2240	N	2202	-0-	-38	-0-	12 11	1 9	2179	2	N	10					148
*03	2198	N	2198	-0-	-0-	-0-	2190	2	8	9	N	7					155

HGT GAS UNIT WELL #: 1 RRCID -> 200696 COMPL. DATE 10/14/2003 TOTAL DEPTH 9500 PERF. 8019 - 9281

10	14B	DENY	-0-	-0-	-0-	238					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	238					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	238					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	238					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	238					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	238					N	-0-					-0-

KOLB GAS UNIT WELL #: 1 RRCID -> 200878 COMPL. DATE 02/25/2004 TOTAL DEPTH 9025 PERF. 8339 - 8738

10	1054	N	1005	-0-	-49	-0-	16 10	1 9	979	2	N	9					146
11	1020	N	974	-0-	-46	-0-	29 1	1 9	944	2	N	1					147
12	1023	N	956	-0-	-67	-0-	13 6	1 9	937	2	N	5					152
01	992	N	950	-0-	-42	-0-	5 8	1 9	937	2	N	7					159
02	896	N	868	-0-	-28	-0-	7 19	1 9	842	2	N	17	166	1			10
03	961	N	940	-0-	-21	-0-	11 11	1 9	918	2	N	10					20

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATM GAS UNIT WELL #: 1 RRCID -> 201954 COMPL. DATE 04/27/2004 TOTAL DEPTH 9275 PERF. 8059 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	927	N	927	-0-	-0-	-0-	927	2			N	-0-					84
11	1020	N	893	-0-	-127	-0-	892	2	1	9	N	1					85
12	1023	N	941	-0-	-82	-0-	933	2	8	9	N	7					92
01	1025	N	1025	-0-	-0-	-0-	1016	2	9	9	N	8	58	1			42
02	840	N	839	-0-	-1	-0-	839	2			N	-0-					42
03	930	N	921	-0-	-9	-0-	915	2	6	9	N	5					47

COHEN WELL #: 2 RRCID -> 202275 COMPL. DATE 03/09/2004 TOTAL DEPTH 9000 PERF. 7682 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					60
11	230	N	230	-0-	-0-	-0-	17	1	212	2	Y	1					61
							1	9									
12	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					61
01	80	N	80	-0-	-0-	-0-	1	1	79	2	Y	-0-					61
02	224	N	122	-0-	-102	-0-	122	2			Y	-0-					61
03	124	N	98	-0-	-26	-0-	96	2	2	9	Y	2					63

STRONG, J.B. GAS UNIT WELL #: 3 RRCID -> 202399 COMPL. DATE 05/24/2004 TOTAL DEPTH 9000 PERF. 8060 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	90	-0-	-189	-0-	3	1	87	2	N	-0-					62
11	180	N	85	-0-	-95	-0-	2	1	83	2	N	-0-					62
12	62	N	54	-0-	-8	-0-	3	1	51	2	N	-0-					62
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					62
02	84	N	48	-0-	-36	-0-	48	2			N	-0-					62
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					62

STRONG, J.B. GAS UNIT WELL #: 2 RRCID -> 202400 COMPL. DATE 05/25/2004 TOTAL DEPTH 9000 PERF. 8095 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

CARO LUMBER GAS UNIT WELL #: 2 RRCID -> 202501 COMPL. DATE 05/24/2004 TOTAL DEPTH 9150 PERF. 8161 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	839	-0-	-184	-0-	30	1	809	2	Y	-0-					47
11	990	N	818	-0-	-172	-0-	809	2	9	9	Y	8					55
12	931	N	931	-0-	-0-	-0-	903	2	28	9	Y	25					80
01	952	N	952	-0-	-0-	-0-	918	2	34	9	Y	31	79	1			32
02	808	N	808	-0-	-0-	-0-	798	2	10	9	Y	9					41
03	899	N	865	-0-	-34	-0-	864	2	1	9	Y	1					42

DURRETT GAS UNIT WELL #: 2 RRCID -> 202503 COMPL. DATE 05/20/2004 TOTAL DEPTH 9025 PERF. 8069 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ANASTASIA WELL #: 1 RRCID -> 202914 COMPL. DATE 05/24/2004 TOTAL DEPTH 9150 PERF. 7919 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREDERICK GAS UNIT WELL #: 1 RRCID -> 203632 COMPL. DATE 07/05/2004 TOTAL DEPTH 8900 PERF. 7692 - 8457

10	1147	N	929	-0-	-218	-0-	882	2	47	9	Y	43	38	1			46
11	1050	N	904	-0-	-146	-0-	867	2	37	9	Y	34	40	1			40
12	1023	N	948	-0-	-75	-0-	912	2	36	9	Y	33	40	1			33
01	930	N	884	-0-	-46	-0-	836	2	48	9	Y	44	40	1			37
02	765	N	765	-0-	-0-	-0-	734	2	31	9	Y	28	31	1			34
03	837	N	742	-0-	-95	-0-	728	2	14	9	Y	13	27	1			20

SOLOMON GAS UNIT WELL #: 1 RRCID -> 203665 COMPL. DATE 07/03/2004 TOTAL DEPTH 9275 PERF. 8038 - 9122

10	1054	N	720	-0-	-334	-0-	720	2			Y	-0-					73
11	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					73
12	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					73
01	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					73
02	INC G-10		1206	-0-	1206	1206	70	1	1136	2	Y	-0-					73
03	INC G-10		1477	-0-	1477	2683	1477	2			Y	-0-					73

KING, T. B. GAS UNIT WELL #: 3 RRCID -> 203803 COMPL. DATE 07/29/2004 TOTAL DEPTH 9100 PERF. 8292 - 9006

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

FLOICE GAS UNIT WELL #: 1 RRCID -> 203937 COMPL. DATE 08/06/2004 TOTAL DEPTH 9132 PERF. 7955 - 9010

10	930	N	923	-0-	-7	-0-	919	2	4	9	Y	4					54
11	960	N	840	-0-	-120	-0-	832	2	8	9	Y	7					61
12	992	N	857	-0-	-135	-0-	850	2	7	9	Y	6					67
01	930	N	817	-0-	-113	-0-	806	2	11	9	Y	10	63	1			14
02	769	N	769	-0-	-0-	-0-	763	2	6	9	Y	5					19
*03	840	N	840	-0-	-0-	-0-	832	2	8	9	Y	7					26

HART WELL #: 1 RRCID -> 204383 COMPL. DATE 03/26/2007 TOTAL DEPTH 8975 PERF. 7694 - 7896

10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					15
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					15
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					15
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					15
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					15
*03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					15

HARTT GAS UNIT WELL #: 5 RRCID -> 204496 COMPL. DATE 10/01/2005 TOTAL DEPTH 8951 PERF. 7714 - 8724

10	2945	X	2838	-0-	-107	-0-	2838	2			N	-0-					118
11	2850	X	2740	-0-	-110	-0-	2732	2	8	9	N	7					125
12	2945	X	2771	-0-	-174	-0-	2763	2	8	9	N	7					132
01	2945	X	2687	-0-	-258	-0-	2677	2	10	9	N	9	99	1			42
02	2352	N	2286	-0-	-66	-0-	2277	2	9	9	N	8					50
03	2604	N	2557	-0-	-47	-0-	2551	2	6	9	N	5					55

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PETERSON GAS UNIT WELL #: 4A RRCID -> 204660 COMPL. DATE 05/18/2007 TOTAL DEPTH 7060 PERF. 6850 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING GAS UNIT WELL #: 1 RRCID -> 204810 COMPL. DATE 09/14/2004 TOTAL DEPTH 9350 PERF. 8186 - 9176

10	841	N	841	-0-	-0-	-0-	830	2	11	9	N	10					150
11	810	N	775	-0-	-35	-0-	762	2	13	9	N	12					162
12	806	N	769	-0-	-37	-0-	760	2	9	9	N	8					170
01	837	N	781	-0-	-56	-0-	761	2	20	9	N	18					188
02	812	N	812	-0-	-0-	-0-	809	2	3	9	N	3	159	1			32
*03	861	N	861	-0-	-0-	-0-	849	2	12	9	N	11					43

MILLER GAS UNIT WELL #: 1 RRCID -> 204812 COMPL. DATE 09/13/2004 TOTAL DEPTH 9100 PERF. 8023 - 8953

10	1562	N	1562	-0-	-0-	-0-	1560	2	2	9	N	2					59
11	1512	N	1512	-0-	-0-	-0-	1506	2	6	9	N	5					64
12	1550	N	1492	-0-	-58	-0-	1478	2	14	9	N	13					77
01	1550	N	1523	-0-	-27	-0-	1521	2	2	9	N	2					79
02	1414	N	1414	-0-	-0-	-0-	1411	2	3	9	N	3					82
*03	1498	N	1498	-0-	-0-	-0-	1496	2	2	9	N	2					84

WEATHERLY GAS UNIT WELL #: 1 RRCID -> 205930 COMPL. DATE 10/14/2004 TOTAL DEPTH 9500 PERF. 8596 - 9402

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAIRD, LOMA L. WELL #: 1 RRCID -> 206206 COMPL. DATE 11/16/2004 TOTAL DEPTH 8852 PERF. 6964 - 6990

10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

BLACKSHEAR GAS UNIT WELL #: 1 RRCID -> 206541 COMPL. DATE 11/18/2004 TOTAL DEPTH 9175 PERF. 7399 - 8998

10	186	N	-0-	-0-	-186	-0-					N	-0-					70
11	150	N	-0-	-0-	-150	-0-					N	-0-					70
12	155	N	-0-	-0-	-155	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

SEELIGSON GAS UNIT WELL #: 1 RRCID -> 206789 COMPL. DATE 12/05/2004 TOTAL DEPTH 9250 PERF. 7960 - 9058

10	1054	N	980	-0-	-74	-0-	978	2	2	9	N	2					159
11	1020	N	976	-0-	-44	-0-	966	2	10	9	N	9					168
12	1023	N	987	-0-	-36	-0-	973	2	14	9	N	13					181
01	1003	N	1003	-0-	-0-	-0-	968	2	35	9	N	32					213
02	1158	N	1158	-0-	-0-	-0-	1143	2	15	9	N	14	165	1			62
*03	1194	N	1194	-0-	-0-	-0-	1185	2	9	9	N	8					70

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HOLLY SPRINGS WELL #: 1 RRCID -> 210461 COMPL. DATE 04/26/2005 TOTAL DEPTH 9100 PERF. 8249 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3385	X	3385	-0-	-0-	-0-	3377	2	8	9	N	7					35
11	3059	X	3059	-0-	-0-	-0-	3048	2	11	9	N	10					45
12	3389	X	3389	-0-	-0-	-0-	3376	2	13	9	N	12					57
01	3178	X	3178	-0-	-0-	-0-	3138	2	40	9	N	36					93
02	2985	X	2985	-0-	-0-	-0-	2974	2	11	9	N	10					103
*03	3257	X	3257	-0-	-0-	-0-	3229	2	28	9	N	25					128

HARTT GAS UNIT WELL #: 6 L RRCID -> 211637 COMPL. DATE 10/01/2005 TOTAL DEPTH 9000 PERF. 8015 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0-	-0-	1094	2	6	9	N	5					12
11	1020	N	963	-0-	-57	-0-	963	2			N	-0-					12
12	1116	N	894	-0-	-222	-0-	885	2	9	9	N	8					20
01	1085	N	902	-0-	-183	-0-	889	2	13	9	N	12					32
02	896	N	751	-0-	-145	-0-	740	2	11	9	N	10					42
03	899	N	739	-0-	-160	-0-	721	2	18	9	N	16					58

KUBIAK GAS UNIT WELL #: 1 RRCID -> 212955 COMPL. DATE 02/21/2005 TOTAL DEPTH 9200 PERF. 8000 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	631	-0-	-20	-0-	631	2			N	-0-					50
11	630	N	602	-0-	-28	-0-	602	2			N	-0-					50
12	620	N	618	-0-	-2	-0-	618	2			N	-0-					50
01	620	N	608	-0-	-12	-0-	608	2			N	-0-					50
02	560	N	553	-0-	-7	-0-	553	2			N	-0-					50
03	620	N	606	-0-	-14	-0-	606	2			N	-0-					50

MARTIN GAS UNIT WELL #: 1 RRCID -> 212958 COMPL. DATE 01/24/2005 TOTAL DEPTH 9347 PERF. 8074 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					100
11	540	N	-0-	-0-	-540	-0-					N	-0-					100
12	527	N	-0-	-0-	-527	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100

DEWS, CARLOS UNIT WELL #: 4 RRCID -> 213071 COMPL. DATE 05/25/2005 TOTAL DEPTH 9075 PERF. 8376 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	577	2	8	9	N	7					25
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					25
12	657	N	657	-0-	-0-	-0-	646	2	11	9	N	10					35
01	589	N	460	-0-	-129	-0-	460	2			N	-0-					35
02	389	N	389	-0-	-0-	-0-	1	1	388	2	N	-0-					35
03	651	N	407	-0-	-244	-0-	3	1	402	2	N	2					37
							2	9									

DEWS, CARLOS UNIT WELL #: 6 RRCID -> 213118 COMPL. DATE 06/29/2005 TOTAL DEPTH 9000 PERF. 8452 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	891	2	1	9	N	1					98
11	750	N	660	-0-	-90	-0-	658	2	2	9	N	2					100
12	777	N	777	-0-	-0-	-0-	775	2	2	9	N	2					102
01	899	N	670	-0-	-229	-0-	669	2	1	9	N	1					103
02	645	N	645	-0-	-0-	-0-	2	1	632	2	N	10					113
							11	9									
03	775	N	714	-0-	-61	-0-	5	1	707	2	N	2					115
							2	9									

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
RAMBIN GAS UNIT "B" WELL #: 2 RRCID -> 213232 COMPL. DATE 03/17/2005 TOTAL DEPTH 11000 PERF. 7773 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-	60	1			-0-

TEMPLE-INLAND GAS UNIT WELL #: 1 RRCID -> 213454 COMPL. DATE 05/25/2005 TOTAL DEPTH 8950 PERF. 7762 - 8701

10	961	N	961	-0-	-0-	-0-	955	2	6	9	N	5					148
11	870	N	843	-0-	-27	-0-	824	2	19	9	N	17					165
12	872	N	872	-0-	-0-	-0-	855	2	17	9	N	15					180
01	961	N	849	-0-	-112	-0-	849	2			N	-0-	148	1			32
02	823	N	823	-0-	-0-	-0-	817	2	6	9	N	5					37
03	868	N	688	-0-	-180	-0-	682	2	6	9	N	5					42

BENNETT G.U. WELL #: 1 RRCID -> 213660 COMPL. DATE 06/03/2005 TOTAL DEPTH 9400 PERF. 7190 - 9212

10	1550	N	427	-0-	-1123	-0-	49	1	378	2	N	-0-					82
11	540	N	424	-0-	-116	-0-	29	1	395	2	N	-0-					82
12	452	N	452	-0-	-0-	-0-	47	1	405	2	N	-0-					82
01	579	N	579	-0-	-0-	-0-	36	1	534	2	N	8					90
							9	9									
02	1307	N	1307	-0-	-0-	-0-	39	1	1268	2	N	-0-					90
*03	1495	N	1495	-0-	-0-	-0-	105	1	1390	2	N	-0-					90

CLIFTON, SAMMY WELL #: 1 RRCID -> 213919 COMPL. DATE 07/31/2005 TOTAL DEPTH 9000 PERF. 8110 - 8871

10	155	N	104	-0-	-51	-0-	103	2	1	9	Y	1					104
11	120	N	7	-0-	-113	-0-	7	2			Y	-0-					104
12	124	N	105	-0-	-19	-0-	104	2	1	9	Y	1					105
01	93	N	-0-	-0-	-93	-0-					Y	-0-					105
02	7	N	-0-	-0-	-7	-0-					Y	-0-					105
03	93	N	-0-	-0-	-93	-0-					Y	-0-					105

DEWS, CARLOS UNIT WELL #: 5 RRCID -> 214147 COMPL. DATE 05/02/2008 TOTAL DEPTH 9291 PERF. 7028 - 9192

10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					27
11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					27
12	403	N	395	-0-	-8	-0-	395	2			N	-0-					27
01	434	N	366	-0-	-68	-0-	359	2	7	9	N	6					33
02	364	N	361	-0-	-3	-0-	1	1	349	2	N	10					43
							11	9									
03	403	N	350	-0-	-53	-0-	2	1	346	2	N	2					45
							2	9									

SOLOMON GAS UNIT WELL #: 2 RRCID -> 214474 COMPL. DATE 05/07/2005 TOTAL DEPTH 9350 PERF. 7884 - 9266

10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					24
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					24
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					24
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					24
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					24
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					24

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SMC WELL #: 1 RRCID -> 214743 COMPL. DATE 05/25/2005 TOTAL DEPTH 8950 PERF. 7791 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	747	-0-	-183	-0-	155	1	592	2	Y	-0-					-0-
11	840	N	555	-0-	-285	-0-	145	1	409	2	Y	1					1
							1	9									
12	682	N	563	-0-	-119	-0-	139	1	424	2	Y	-0-	1	1			-0-
01	744	N	684	-0-	-60	-0-	169	1	515	2	Y	-0-					-0-
02	627	N	627	-0-	-0-	-0-	84	1	542	2	Y	1					1
							1	9									
*03	709	N	709	-0-	-0-	-0-	66	1	642	2	Y	1					2
							1	9									

HART GAS UNIT WELL #: 2 RRCID -> 214847 COMPL. DATE 06/21/2005 TOTAL DEPTH 8992 PERF. 8004 - 8868

10	620	N	601	-0-	-19	-0-	590	2	11	9	N	10					123
11	510	N	491	-0-	-19	-0-	481	2	10	9	N	9					132
12	558	N	510	-0-	-48	-0-	504	2	6	9	N	5					137
01	589	N	530	-0-	-59	-0-	509	2	21	9	N	19	148	1			8
02	448	N	408	-0-	-40	-0-	398	2	10	9	N	9					17
03	496	N	491	-0-	-5	-0-	485	2	6	9	N	5					22

SMITH FAMILY TRUST GAS UNIT WELL #: 1 RRCID -> 215208 COMPL. DATE 02/14/2005 TOTAL DEPTH 8600 PERF. 7378 - 8520

10	3162	X	2939	-0-	-223	-0-	2939	2			N	-0-					198
11	3000	X	2886	-0-	-114	-0-	6	1	2845	2	N	32					230
							35	9									
12	3100	X	2899	-0-	-201	-0-	9	1	2889	2	N	1					231
							1	9									
01	3007	X	2886	-0-	-121	-0-	2876	2	10	9	N	9	183	1			57
02	2688	N	2558	-0-	-130	-0-	2511	2	47	9	N	43					100
03	2914	N	2732	-0-	-182	-0-	2691	2	41	9	N	37					137

KEY GAS UNIT WELL #: 2 RRCID -> 215484 COMPL. DATE 06/01/2005 TOTAL DEPTH 8965 PERF. 7261 - 8888

10	798	N	798	-0-	-0-	-0-	784	2	14	9	Y	13					78
11	776	N	776	-0-	-0-	-0-	770	2	6	9	Y	5					83
12	744	N	744	-0-	-0-	-0-	733	2	11	9	Y	10					93
01	806	N	662	-0-	-144	-0-	656	2	6	9	Y	5					98
02	728	N	711	-0-	-17	-0-	701	2	10	9	Y	9					107
03	744	N	685	-0-	-59	-0-	678	2	7	9	Y	6					113

SCROGGINS GAS UNIT WELL #: 7 RRCID -> 215486 COMPL. DATE 03/10/2008 TOTAL DEPTH 9120 PERF. 7858 - 9038

10	1209	N	455	-0-	-754	-0-	447	2	8	9	N	7					72
11	1437	N	1437	-0-	-0-	-0-	1403	2	34	9	N	31					103
12	1216	N	1216	-0-	-0-	-0-	1190	2	26	9	N	24					127
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					127
02	1344	N	395	-0-	-949	-0-	395	2			N	-0-					127
03	1209	N	405	-0-	-804	-0-	405	2			N	-0-					127

DURRETT GAS UNIT WELL #: 3 RRCID -> 215769 COMPL. DATE 07/01/2005 TOTAL DEPTH 9007 PERF. 8630 - 8939

10	1457	N	1412	-0-	-45	-0-	1387	2	25	9	N	23					123
11	1387	N	1387	-0-	-0-	-0-	1363	2	24	9	N	22					145
12	1426	N	1365	-0-	-61	-0-	1351	2	14	9	N	13					158
01	1426	N	1329	-0-	-97	-0-	1327	2	2	9	N	2					160
02	1288	N	1157	-0-	-131	-0-	1151	2	6	9	N	5	149	1			16
03	1364	N	1028	-0-	-336	-0-	1018	2	10	9	N	9					25

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCROGGINS GAS UNIT WELL #: 6 RRCID -> 215771 COMPL. DATE 06/30/2005 TOTAL DEPTH 9175 PERF. 8398 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					163
11	180	N	173	-0-	-7	-0-	169	2	4	9	N	4					167
12	248	N	201	-0-	-47	-0-	200	2	1	9	N	1					168
01	279	N	206	-0-	-73	-0-	202	2	4	9	N	4	147	1			25
02	194	N	194	-0-	-0-	-0-	191	2	3	9	N	3					28
*03	242	N	242	-0-	-0-	-0-	234	2	8	9	N	7					35

ETBU GAS UNIT "B" WELL #: 1 RRCID -> 215983 COMPL. DATE 03/23/2005 TOTAL DEPTH 8875 PERF. 7302 - 8751

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CURBOW, W. D. WELL #: 5 RRCID -> 216189 COMPL. DATE 10/18/2005 TOTAL DEPTH 9100 PERF. 7829 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2701	-0-	-27	-0-	2682	2	19	9	N	17					150
11	2760	N	2644	-0-	-116	-0-	2619	2	25	9	N	23					173
12	2697	N	2487	-0-	-210	-0-	2459	2	28	9	N	25					198
01	2697	N	2682	-0-	-15	-0-	2663	2	19	9	N	17	171	1			44
02	2464	N	2330	-0-	-134	-0-	2296	2	34	9	N	31					75
03	2480	N	2467	-0-	-13	-0-	2449	2	18	9	N	16	1	8			90

FOSHEE GAS UNIT WELL #: 5 RRCID -> 216344 COMPL. DATE 07/21/2005 TOTAL DEPTH 8892 PERF. 7980 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1385	-0-	-10	-0-	1371	2	14	9	N	13					83
11	1350	N	961	-0-	-389	-0-	961	2			N	-0-					83
12	1395	N	808	-0-	-587	-0-	808	2			N	-0-					83
01	1395	N	638	-0-	-757	-0-	627	2	11	9	N	10					93
02	2173	N	2173	-0-	-0-	-0-	2110	2	63	9	N	57					150
*03	2382	N	2382	-0-	-0-	-0-	2334	2	48	9	N	44	53	1			141

ADAMS GAS UNIT WELL #: 8 RRCID -> 216347 COMPL. DATE 08/06/2005 TOTAL DEPTH 8875 PERF. 7974 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	499	2	36	9	N	33	159	1			7
11	780	N	539	-0-	-241	-0-	532	2	7	9	N	6					13
12	930	N	696	-0-	-234	-0-	683	2	13	9	N	12					25
01	1325	N	1325	-0-	-0-	-0-	1311	2	14	9	N	13					38
02	1119	N	1119	-0-	-0-	-0-	1098	2	21	9	N	19					57
*03	1034	N	1034	-0-	-0-	-0-	1023	2	11	9	N	10					67

BENNETT GAS UNIT WELL #: 3 RRCID -> 216491 COMPL. DATE 08/31/2005 TOTAL DEPTH 9398 PERF. 8455 - 9323

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

ADAMS GAS UNIT WELL #: 7 RRCID -> 216563 COMPL. DATE 08/12/2005 TOTAL DEPTH 8950 PERF. 7876 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	-0-					N	-0-					28
11	720	N	-0-	-0-	-720	-0-					N	-0-					28
12	868	N	-0-	-0-	-868	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DURRETT GAS UNIT WELL #: 4 RRCID -> 216565 COMPL. DATE 09/20/2005 TOTAL DEPTH 10157 PERF. 9345 - 9669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	544	-0-	-45	-0-	538	2	6	9	N	5					62
11	540	N	521	-0-	-19	-0-	520	2	1	9	N	1					63
12	558	N	534	-0-	-24	-0-	528	2	6	9	N	5					68
01	558	N	543	-0-	-15	-0-	539	2	4	9	N	4					72
02	476	N	457	-0-	-19	-0-	457	2			N	-0-					72
03	527	N	494	-0-	-33	-0-	493	2	1	9	N	1					73

FOSHEE GAS UNIT WELL #: 4 RRCID -> 217211 COMPL. DATE 07/26/2005 TOTAL DEPTH 8905 PERF. 7963 - 8733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1779	-0-	-50	-0-	1759	2	20	9	N	18					150
11	2035	N	2035	-0-	-0-	-0-	2029	2	6	9	N	5					155
12	2093	N	2093	-0-	-0-	-0-	2074	2	19	9	N	17					172
01	2087	N	2087	-0-	-0-	-0-	2075	2	12	9	N	11					183
02	1904	N	1894	-0-	-10	-0-	1894	2			N	-0-					183
03	2108	N	2054	-0-	-54	-0-	2054	2			N	-0-	132	1			51

PETERSON GAS UNIT WELL #: 5 RRCID -> 217770 COMPL. DATE 08/16/2005 TOTAL DEPTH 9011 PERF. 8031 - 8890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1859	-0-	-125	-0-	6	1	1847	2	N	5					173
							6	9									
11	1950	N	1863	-0-	-87	-0-	4	1	1853	2	N	5					178
							6	9									
12	1922	N	1844	-0-	-78	-0-	1838	2	6	9	N	5					183
01	1860	N	1617	-0-	-243	-0-	6	1	1607	2	N	4					187
							4	9									
02	1857	N	1857	-0-	-0-	-0-	12	1	1834	2	N	10					197
							11	9									
03	1829	N	1747	-0-	-82	-0-	13	1	1721	2	N	12	60	1	1	8	148
							13	9									

SCROGGINS GAS UNIT WELL #: 4 RRCID -> 218529 COMPL. DATE 08/31/2005 TOTAL DEPTH 9150 PERF. 8161 - 9038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	455	2	2	9	N	2					175
11	480	N	417	-0-	-63	-0-	415	2	2	9	N	2					177
12	446	N	446	-0-	-0-	-0-	446	2			N	-0-					177
01	465	N	382	-0-	-83	-0-	378	2	4	9	N	4	164	1			17
02	392	N	390	-0-	-2	-0-	2	1	385	2	N	3					20
							3	9									
03	434	N	423	-0-	-11	-0-	414	2	9	9	N	8					28

BENNETT GAS UNIT WELL #: 10 RRCID -> 218613 COMPL. DATE 12/19/2005 TOTAL DEPTH 10700 PERF. 8477 - 9946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	13	1	96	2	N	-0-					62
11	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					62
12	128	N	128	-0-	-0-	-0-	13	1	115	2	N	-0-					62
01	124	N	70	-0-	-54	-0-	5	1	65	2	N	-0-					62
02	84	N	83	-0-	-1	-0-	3	1	80	2	N	-0-					62
03	124	N	74	-0-	-50	-0-	5	1	69	2	N	-0-					62

BRG GAS UNIT WELL #: 2 RRCID -> 218666 COMPL. DATE 05/07/2005 TOTAL DEPTH 8910 PERF. 7972 - 8769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26	-0-	160	2			N	-0-					95
11	180	N	148	-0-	-32	-0-	148	2			N	-0-					95
12	322	N	322	-0-	-0-	-0-	228	2	94	9	N	85					180
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-	147	1			33
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					33
03	310	N	133	-0-	-177	-0-	133	2			N	-0-					33

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ADAMS GAS UNIT WELL #: 5 RRCID -> 218706 COMPL. DATE 10/07/2005 TOTAL DEPTH 9157 PERF. 8014 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	933	-0-	-59	-0-	888	2	45	9	N	41	161	1			15
11	870	N	858	-0-	-12	-0-	841	2	17	9	N	15					30
12	930	N	841	-0-	-89	-0-	827	2	14	9	N	13					43
01	930	N	750	-0-	-180	-0-	739	2	11	9	N	10					53
02	812	N	790	-0-	-22	-0-	780	2	10	9	N	9					62
*03	859	N	859	-0-	-0-	-0-	847	2	12	9	N	11					73

DELONEY, FAYE BIRDWELL WELL #: 2 RRCID -> 218748 COMPL. DATE 06/20/2005 TOTAL DEPTH 9011 PERF. 8593 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCROGGINS GAS UNIT WELL #: 5 RRCID -> 218991 COMPL. DATE 10/02/2005 TOTAL DEPTH 10325 PERF. 9222 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1594	-0-	-111	-0-	1592	2	2	9	N	2					100
11	1615	N	1615	-0-	-0-	-0-	1607	2	8	9	N	7					107
12	1705	N	1582	-0-	-123	-0-	1571	2	11	9	N	10					117
01	1581	N	1142	-0-	-439	-0-	1111	2	31	9	N	28					145
02	1512	N	1316	-0-	-196	-0-	1277	2	39	9	N	35	135	1			45
03	1581	N	1513	-0-	-68	-0-	1510	2	3	9	N	3					48

SHUMATE GAS UNIT WELL #: 2 RRCID -> 218992 COMPL. DATE 10/10/2005 TOTAL DEPTH 10576 PERF. 8385 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	586	-0-	-3	-0-	582	2	4	9	N	4					47
11	577	N	577	-0-	-0-	-0-	576	2	1	9	N	1					48
12	651	N	549	-0-	-102	-0-	536	2	13	9	N	12					60
01	589	N	578	-0-	-11	-0-	576	2	2	9	N	2					62
02	532	N	516	-0-	-16	-0-	509	2	7	9	N	6					68
*03	589	N	589	-0-	-0-	-0-	585	2	4	9	N	4					72

ADAMS GAS UNIT WELL #: 6 RRCID -> 218993 COMPL. DATE 10/16/2005 TOTAL DEPTH 10145 PERF. 7919 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2156	N	2156	-0-	-0-	-0-	2130	2	26	9	N	24					77
11	2100	N	2071	-0-	-29	-0-	2046	2	25	9	N	23					100
12	2170	N	2107	-0-	-63	-0-	2088	2	19	9	N	17					117
01	2170	N	2052	-0-	-118	-0-	2045	2	7	9	N	6					123
02	1932	N	1872	-0-	-60	-0-	1861	2	11	9	N	10					133
03	2108	N	2101	-0-	-7	-0-	2086	2	15	9	N	14					147

KING GAS UNIT WELL #: 2 RRCID -> 218994 COMPL. DATE 10/16/2005 TOTAL DEPTH 10757 PERF. 8499 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	N	2415	-0-	-0-	-0-	2369	2	46	9	N	42					122
11	2310	N	2300	-0-	-10	-0-	2255	2	45	9	N	41					163
12	2480	N	2243	-0-	-237	-0-	2193	2	50	9	N	45					208
01	2418	N	2256	-0-	-162	-0-	2221	2	35	9	N	32	172	1			68
02	2156	N	2015	-0-	-141	-0-	1971	2	44	9	N	40					108
*03	2250	N	2250	-0-	-0-	-0-	2200	2	50	9	N	45					153

DELONEY-ADAMS GAS UNIT WELL #: 2 RRCID -> 218995 COMPL. DATE 11/04/2005 TOTAL DEPTH 9991 PERF. 7575 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39	-0-	240	2			N	-0-					40
11	270	N	203	-0-	-67	-0-	203	2			N	-0-					40
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					40
01	248	N	201	-0-	-47	-0-	201	2			N	-0-					40
02	1131	N	1131	-0-	-0-	-0-	1101	2	30	9	N	27					67
*03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					67

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FREDERICK GAS UNIT WELL #: 2 RRCID -> 219016 COMPL. DATE 05/18/2007 TOTAL DEPTH 10254 PERF. 8575 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	441	-0-	-210	-0-	441	2			N	-0-					127
11	495	N	495	-0-	-0-	-0-	481	2	14	9	N	13					140
12	496	N	273	-0-	-223	-0-	262	2	11	9	N	10					150
01	434	N	256	-0-	-178	-0-	245	2	11	9	N	10					160
02	476	N	459	-0-	-17	-0-	444	2	15	9	N	14					174
*03	1012	N	1012	-0-	-0-	-0-	986	2	26	9	N	24					198

KUBIAK GAS UNIT WELL #: 2 RRCID -> 219088 COMPL. DATE 12/12/2005 TOTAL DEPTH 10553 PERF. 8002 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	420	-0-	-448	-0-	387	2	33	9	N	30					120
11	840	N	730	-0-	-110	-0-	633	2	97	9	N	88					208
12	834	N	834	-0-	-0-	-0-	749	2	85	9	N	77	107	1			178
01	637	N	637	-0-	-0-	-0-	607	2	30	9	N	27	186	1			19
02	672	N	438	-0-	-234	-0-	438	2			N	-0-					19
03	837	N	486	-0-	-351	-0-	486	2			N	-0-					19

HANCOCK GAS UNIT WELL #: 4 RRCID -> 219089 COMPL. DATE 02/20/2006 TOTAL DEPTH 10375 PERF. 8476 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY GAS UNIT WELL #: 3 RRCID -> 219232 COMPL. DATE 03/04/2006 TOTAL DEPTH 9825 PERF. 8645 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHUMATE GAS UNIT WELL #: 3 RRCID -> 219392 COMPL. DATE 03/10/2006 TOTAL DEPTH 10750 PERF. 8519 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

TEMPLE-INLAND GAS UNIT WELL #: 2 RRCID -> 219819 COMPL. DATE 05/23/2007 TOTAL DEPTH 10301 PERF. 7792 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	434	-0-	-1023	-0-	434	2			N	-0-					77
11	1080	X	248	-0-	-832	-0-	248	2			N	-0-					77
12	496	N	183	-0-	-313	-0-	183	2			N	-0-					77
01	434	N	135	-0-	-299	-0-	135	2			N	-0-					77
02	2178	N	2178	-0-	-0-	-0-	2175	2	3	9	N	3					80
*03	2246	N	2246	-0-	-0-	-0-	2243	2	3	9	N	3	1	8			82

MCLAIN GAS UNIT WELL #: 2 RRCID -> 220646 COMPL. DATE 02/12/2006 TOTAL DEPTH 10503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WEATHERLY GAS UNIT WELL #: 2 RRCID -> 220647 COMPL. DATE 11/12/2005 TOTAL DEPTH 10805 PERF. 8930 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT GAS UNIT WELL #: 13 RRCID -> 220651 COMPL. DATE 01/09/2006 TOTAL DEPTH 9908 PERF. 8183 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	512	-0-	-77	-0-	48 2	1 9	462	2	N	2	164	1			15
11	524	N	524	-0-	-0-	-0-	8 3	1 9	513	2	N	3					18
12	589	N	546	-0-	-43	-0-	38 4	1 9	504	2	N	4					22
01	562	N	562	-0-	-0-	-0-	30 6	1 9	526	2	N	5					27
02	539	N	539	-0-	-0-	-0-	4 9	1 9	526	2	N	8					35
*03	581	N	581	-0-	-0-	-0-	28 2	1 9	551	2	N	2					37

BENNETT GAS UNIT WELL #: 6 RRCID -> 220652 COMPL. DATE 01/17/2006 TOTAL DEPTH 9606 PERF. 7981 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT GAS UNIT WELL #: 2 RRCID -> 220653 COMPL. DATE 11/16/2005 TOTAL DEPTH 10700 PERF. 8639 - 10589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	16	-0-	-635	-0-	2	1	14	2	N	-0-					65
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					65
12	527	N	-0-	-0-	-527	-0-					N	-0-					65
01	31	N	-0-	-0-	-31	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

HANCOCK GAS UNIT WELL #: 3 RRCID -> 220654 COMPL. DATE 01/09/2006 TOTAL DEPTH 10380 PERF. 8244 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING GAS UNIT WELL #: 3 RRCID -> 220657 COMPL. DATE 02/27/2006 TOTAL DEPTH 9740 PERF. 8886 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715

KING GAS UNIT WELL #: 4 RRCID -> 220658 COMPL. DATE 02/13/2006 TOTAL DEPTH 9750 PERF. 8823 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	364	-0-	-504	-0-	364	2			N	-0-					17
11	870	N	480	-0-	-390	-0-	480	2			N	-0-					17
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					17
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					17
02	536	N	536	-0-	-0-	-0-	536	2			N	-0-					17
03	744	N	408	-0-	-336	-0-	408	2			N	-0-					17

STANALAND GAS UNIT WELL #: 2 RRCID -> 220660 COMPL. DATE 07/22/2007 TOTAL DEPTH 10425 PERF. 7879 - 9895

10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					25
11	270	N	201	-0-	-69	-0-	201	2			N	-0-					25
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					25
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					25
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					25
03	279	N	245	-0-	-34	-0-	245	2			N	-0-					25

KOLB GAS UNIT WELL #: 2 RRCID -> 220768 COMPL. DATE 04/15/2006 TOTAL DEPTH 10227 PERF. 9165 - 10109

10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BOATMAN GAS UNIT WELL #: 3 RRCID -> 221077 COMPL. DATE 04/29/2006 TOTAL DEPTH 10160 PERF. 7950 - 9993

10	930	N	721	-0-	-209	-0-	720	2	1	9	N	1					38
11	930	N	882	-0-	-48	-0-	874	2	8	9	N	7					45
12	992	N	843	-0-	-149	-0-	830	2	13	9	N	12					57
01	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3					60
02	812	N	651	-0-	-161	-0-	651	2			N	-0-					60
03	837	N	536	-0-	-301	-0-	536	2			N	-0-					60

KUBIAK GAS UNIT WELL #: 3 RRCID -> 221182 COMPL. DATE 05/02/2006 TOTAL DEPTH 10588 PERF. 8485 - 10450

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

MILLER GAS UNIT WELL #: 2 RRCID -> 221423 COMPL. DATE 02/24/2006 TOTAL DEPTH 13279 PERF. 9743 - 13186

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN GAS UNIT WELL #: 3 RRCID -> 221445 COMPL. DATE 05/29/2006 TOTAL DEPTH 9786 PERF. 8325 - 9627

10	558	N	332	-0-	-226	-0-	332	2			Y	-0-					154
11	510	N	320	-0-	-190	-0-	320	2			Y	-0-					154
12	496	N	353	-0-	-143	-0-	353	2			Y	-0-					154
01	341	N	300	-0-	-41	-0-	300	2			Y	-0-	112	1			42
02	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					42
*03	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					42

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STANALAND GAS UNIT WELL #: 3 RRCID -> 221716 COMPL. DATE 05/29/2006 TOTAL DEPTH 9553 PERF. 6796 - 9428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11

FOUNTAIN GAS UNIT WELL #: 1 RRCID -> 221854 COMPL. DATE 06/21/2006 TOTAL DEPTH 10318 PERF. 7610 - 10221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH FAMILY TRUST GAS UNIT WELL #: 2 RRCID -> 221936 COMPL. DATE 07/01/2006 TOTAL DEPTH 9760 PERF. 7613 - 9570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	386	2	11	9	N	10					82
11	270	N	243	-0-	-27	-0-	237	2	6	9	N	5					87
12	284	N	284	-0-	-0-	-0-	1	1	269	2	N	13					100
							14	9									
01	403	N	-0-	-0-	-403	-0-					N	-0-					100
02	224	N	-0-	-0-	-224	-0-					N	-0-					100
03	279	N	-0-	-0-	-279	-0-					N	1	1	8			100

PURE GAS UNIT WELL #: 2 RRCID -> 222013 COMPL. DATE N/A TOTAL DEPTH 10090 PERF. 6703 - 6705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART MINERALS GAS UNIT A WELL #: 2 RRCID -> 222115 COMPL. DATE 07/10/2006 TOTAL DEPTH 10075 PERF. 8320 - 9926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SANER-WHITEMAN WELL #: 2 RRCID -> 222118 COMPL. DATE 07/21/2006 TOTAL DEPTH 9800 PERF. 7926 - 9661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3862	-0-	-571	-0-	23	1	3828	2	N	10					158
							11	9									
11	4290	X	3946	-0-	-344	-0-	38	1	3902	2	N	5					163
							6	9									
12	4340	X	3671	-0-	-669	-0-	25	1	3637	2	N	8					171
							9	9									
01	4340	X	3670	-0-	-670	-0-	32	1	3618	2	N	18	157	1			32
							20	9									
02	3248	X	3064	-0-	-184	-0-	18	1	3039	2	N	6					38
							7	9									
03	3596	X	2637	-0-	-959	-0-	2626	2	11	9	N	10					48

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CARTWRIGHT, ROSS G. WELL #: 2 RRCID -> 222199 COMPL. DATE 05/03/2007 TOTAL DEPTH 9500 PERF. 7889 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	612	-0-	-1930	-0-	590	2	22	9	Y	20					103
11	2157	X	2157	-0-	-0-	-0-	2059	2	98	9	Y	89					192
12	1345	X	1345	-0-	-0-	-0-	1334	2	11	9	Y	10	156	1			46
01	1205	X	1205	-0-	-0-	-0-	1197	2	8	9	Y	7					53
02	1087	N	1087	-0-	-0-	-0-	1074	2	13	9	Y	12					65
*03	1092	N	1092	-0-	-0-	-0-	1089	2	3	9	Y	3					68

ADAMS GAS UNIT WELL #: 11 RRCID -> 222332 COMPL. DATE 01/23/2010 TOTAL DEPTH 9398 PERF. 6650 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

CARO LUMBER GAS UNIT WELL #: 3 RRCID -> 222386 COMPL. DATE 07/20/2006 TOTAL DEPTH 9625 PERF. 8156 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

SMC WELL #: 2 RRCID -> 222388 COMPL. DATE 05/10/2007 TOTAL DEPTH 9528 PERF. 8418 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STANSELL GAS UNIT WELL #: 2 RRCID -> 222390 COMPL. DATE 08/21/2006 TOTAL DEPTH 9771 PERF. 8336 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					30
11	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					30
12	186	N	142	-0-	-44	-0-	142	2			Y	-0-					30
01	155	N	-0-	-0-	-155	-0-					Y	-0-					30
02	140	N	-0-	-0-	-140	-0-					Y	-0-	30	1			-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

ADAMS GAS UNIT WELL #: 9 RRCID -> 222395 COMPL. DATE 08/20/2006 TOTAL DEPTH 9496 PERF. 8026 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1474	-0-	-76	-0-	1455	2	19	9	N	17					100
11	1470	N	1395	-0-	-75	-0-	1376	2	19	9	N	17					117
12	1410	N	1410	-0-	-0-	-0-	1403	2	7	9	N	6					123
01	1488	N	1418	-0-	-70	-0-	1368	2	50	9	N	45	158	1			10
02	1341	N	1341	-0-	-0-	-0-	1319	2	22	9	N	20					30
*03	1529	N	1529	-0-	-0-	-0-	1501	2	28	9	N	25					55

MCDUFFIE GAS UNIT WELL #: 4 RRCID -> 222397 COMPL. DATE 08/17/2006 TOTAL DEPTH 9200 PERF. 7362 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1800	-0-	-29	-0-	1766	2	34	9	Y	31	48	1			6
11	1770	N	1671	-0-	-99	-0-	1637	2	34	9	Y	31					37
12	1891	N	1748	-0-	-143	-0-	1711	2	37	9	Y	34	56	1			15
01	1798	N	1711	-0-	-87	-0-	1660	2	51	9	Y	46					61
02	1568	N	1526	-0-	-42	-0-	1485	2	41	9	Y	37	60	1			38
03	1736	N	1670	-0-	-66	-0-	1629	2	41	9	Y	37					75

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TEMPLE-INLAND GAS UNIT WELL #: 3 RRCID -> 222476 COMPL. DATE 09/03/2006 TOTAL DEPTH 9600 PERF. 8111 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	701	-0-	-43	-0-	681	2	20	9	Y	18	68	1			15
11	656	N	656	-0-	-0-	-0-	637	2	19	9	Y	17					32
12	775	N	723	-0-	-52	-0-	706	2	17	9	Y	15					47
01	713	N	663	-0-	-50	-0-	638	2	25	9	Y	23					70
02	537	N	537	-0-	-0-	-0-	514	2	23	9	Y	21	77	1			14
*03	562	N	562	-0-	-0-	-0-	549	2	13	9	Y	12	2	8			24

KING, T. B. GAS UNIT WELL #: 4 RRCID -> 222563 COMPL. DATE 09/07/2006 TOTAL DEPTH 9650 PERF. 8190 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTIN GAS UNIT WELL #: 2 RRCID -> 222565 COMPL. DATE 07/22/2007 TOTAL DEPTH 9900 PERF. 7900 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	271	-0-	-132	-0-	31	1	240	2	N	-0-					7
11	480	N	203	-0-	-277	-0-	26	1	177	2	N	-0-					7
12	372	N	191	-0-	-181	-0-	191	2			N	-0-					7
01	279	N	148	-0-	-131	-0-	148	2			N	-0-					7
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					7
*03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					7

CARO LUMBER GAS UNIT WELL #: 4 RRCID -> 222706 COMPL. DATE 09/25/2006 TOTAL DEPTH 9750 PERF. 7913 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDUFFIE GAS UNIT WELL #: 5 RRCID -> 222707 COMPL. DATE 09/14/2006 TOTAL DEPTH 9250 PERF. 7526 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	N	653	-0-	-0-	-0-	638	2	15	9	Y	14	24	1			2
11	630	N	556	-0-	-74	-0-	536	2	20	9	Y	18					20
12	651	N	616	-0-	-35	-0-	594	2	22	9	Y	20	32	1			8
01	651	N	545	-0-	-106	-0-	514	2	31	9	Y	28					36
02	532	N	402	-0-	-130	-0-	382	2	20	9	Y	18	33	1			21
03	620	N	522	-0-	-98	-0-	501	2	21	9	Y	19					40

SMITH FAMILY TRUST GAS UNIT WELL #: 3 RRCID -> 222709 COMPL. DATE 02/18/2007 TOTAL DEPTH 9048 PERF. 7519 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STANSELL GAS UNIT WELL #: 3 RRCID -> 223198 COMPL. DATE 10/16/2006 TOTAL DEPTH 9660 PERF. 7904 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HARTT WELL #: 7 RRCID -> 223522 COMPL. DATE 10/11/2006 TOTAL DEPTH 9500 PERF. 8046 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEY GAS UNIT WELL #: 3 RRCID -> 223547 COMPL. DATE 09/08/2006 TOTAL DEPTH 9595 PERF. 8161 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	16	-0-	-511	-0-	16	2			Y	-0-	159	1			12
11	510	X	-0-	-0-	-510	-0-					Y	-0-					12
12	465	X	-0-	-0-	-465	-0-					Y	-0-					12
01	465	X	-0-	-0-	-465	-0-					Y	-0-					12
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

RANDALL, R.W. WELL #: 2 RRCID -> 224013 COMPL. DATE 11/21/2006 TOTAL DEPTH 9505 PERF. 8274 - 9099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	146	-0-	-40	-0-	145	2	1	9	Y	1					2
11	180	N	124	-0-	-56	-0-	3	1	121	2	Y	-0-					2
12	248	N	120	-0-	-128	-0-	6	1	113	2	Y	1					3
							1	9									
01	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					3
02	112	N	76	-0-	-36	-0-	74	2	2	9	Y	2					5
*03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					5

RANDALL, R.W. WELL #: 3 RRCID -> 224246 COMPL. DATE 11/18/2006 TOTAL DEPTH 9850 PERF. 7807 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	397	2	1	9	Y	1					40
11	423	N	423	-0-	-0-	-0-	12	1	411	2	Y	-0-					40
12	447	N	447	-0-	-0-	-0-	22	1	425	2	Y	-0-					40
01	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					40
02	392	N	368	-0-	-24	-0-	365	2	3	9	Y	3					43
03	434	N	395	-0-	-39	-0-	395	2			Y	-0-					43

PATTERSON GAS UNIT WELL #: 1 RRCID -> 224254 COMPL. DATE 12/02/2006 TOTAL DEPTH 8910 PERF. 6349 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING, T. B. GAS UNIT WELL #: 5 RRCID -> 224406 COMPL. DATE 11/22/2006 TOTAL DEPTH 9700 PERF. 7874 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MCLAIN, RUFUS GAS UNIT WELL #: 2 RRCID -> 224648 COMPL. DATE 12/03/2006 TOTAL DEPTH 9475 PERF. 8702 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2158	N	2158	-0-	-0-	-0-	2158	2			Y	-0-					67
11	2160	N	2046	-0-	-114	-0-	2046	2			Y	-0-					67
12	2201	N	1299	-0-	-902	-0-	1299	2			Y	-0-	66	1			1
01	2170	N	1387	-0-	-783	-0-	1387	2			Y	-0-					1
02	1736	N	12	-0-	-1724	-0-	2	1	10	2	Y	-0-					1
03	1302	N	164	-0-	-1138	-0-	164	2			Y	-0-					1

DEWS, CARLOS UNIT WELL #: 7 RRCID -> 224649 COMPL. DATE 05/15/2010 TOTAL DEPTH 9300 PERF. 8468 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	3	N	-0-	-0-	-3	-0-					N	-0-					62
12	31	N	-0-	-0-	-31	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-	37	1			25

KING, T. B. GAS UNIT WELL #: 7 RRCID -> 225117 COMPL. DATE 12/09/2006 TOTAL DEPTH 9360 PERF. 8404 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2364	-0-	-302	-0-	2362	2	2	9	Y	2					37
11	2460	N	2273	-0-	-187	-0-	2271	2	2	9	Y	2					39
12	2573	N	2540	-0-	-33	-0-	60	1	2478	2	Y	2					41
							2	9									
01	2494	N	2494	-0-	-0-	-0-	60	1	2433	2	Y	1					42
							1	9									
02	2128	N	2059	-0-	-69	-0-	7	1	2050	2	Y	2					44
							2	9									
03	2542	N	2314	-0-	-228	-0-	2311	2	3	9	Y	3					47

FREDERICK GAS UNIT WELL #: 3 RRCID -> 225120 COMPL. DATE 12/14/2006 TOTAL DEPTH 9550 PERF. 7758 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DELONEY-ADAMS GAS UNIT WELL #: 3 RRCID -> 225130 COMPL. DATE 12/09/2006 TOTAL DEPTH 8905 PERF. 7713 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	97	-0-	-120	-0-	91	2	6	9	N	5					130
11	241	N	241	-0-	-0-	-0-	12	1	207	2	N	20					150
							22	9									
12	217	N	168	-0-	-49	-0-	2	1	157	2	N	8					158
							9	9									
01	93	N	8	-0-	-85	-0-	8	2			N	-0-	44	1			114
02	317	N	317	-0-	-0-	-0-	34	1	273	2	N	9					123
							10	9									
*03	208	N	208	-0-	-0-	-0-	7	1	157	2	N	40					163
							44	9									

FREDERICK GAS UNIT WELL #: 4 RRCID -> 225131 COMPL. DATE 12/28/2006 TOTAL DEPTH 9200 PERF. 8330 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	2990	-0-	-1443	-0-	2911	2	79	9	Y	72	63	1			76
11	3660	X	2698	-0-	-962	-0-	2635	2	63	9	Y	57	66	1			67
12	3224	X	2948	-0-	-276	-0-	2887	2	61	9	Y	55	68	1			54
01	3366	X	3366	-0-	-0-	-0-	3285	2	81	9	Y	74	67	1			61
02	3244	X	3244	-0-	-0-	-0-	3179	2	65	9	Y	59	57	1			63
*03	3680	X	3680	-0-	-0-	-0-	3612	2	68	9	Y	62	71	1	1	8	53

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
RANDALL GAS UNIT WELL #: 1 RRCID -> 225135 COMPL. DATE 12/06/2007 TOTAL DEPTH 9908 PERF. 7901 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					80
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					80
12	372	N	333	-0-	-39	-0-	333	2			N	-0-					80
01	372	N	244	-0-	-128	-0-	244	2			N	-0-					80
02	336	N	324	-0-	-12	-0-	324	2			N	-0-					80
*03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					80

STEWART MINERALS GAS UNIT A WELL #: 3 RRCID -> 225177 COMPL. DATE 12/09/2006 TOTAL DEPTH 9505 PERF. 8430 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	772	-0-	-3	-0-	769	2	3	9	Y	3	83	1			2
11	725	N	725	-0-	-0-	-0-	721	2	4	9	Y	4					6
12	752	N	752	-0-	-0-	-0-	749	2	3	9	Y	3					9
01	797	N	797	-0-	-0-	-0-	791	2	6	9	Y	5					14
02	722	N	722	-0-	-0-	-0-	720	2	2	9	Y	2					16
*03	927	N	927	-0-	-0-	-0-	28	1	895	2	Y	4					20
							4	9									

KOLB GAS UNIT WELL #: 3 RRCID -> 225220 COMPL. DATE 08/10/2007 TOTAL DEPTH 9327 PERF. 7866 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2610	-0-	-25	-0-	43	1	2552	2	N	14	189	1			18
							15	9									
11	2610	N	2506	-0-	-104	-0-	74	1	2384	2	N	44					62
							48	9									
12	2668	N	2668	-0-	-0-	-0-	37	1	2559	2	N	65					127
							72	9									
01	2604	N	2543	-0-	-61	-0-	12	1	2458	2	N	66	173	1			20
							73	9									
02	2352	N	2305	-0-	-47	-0-	19	1	2239	2	N	43					63
							47	9									
03	2666	N	2513	-0-	-153	-0-	30	1	2422	2	N	55					118
							61	9									

FOSHEE GAS UNIT WELL #: 7 RRCID -> 225233 COMPL. DATE 11/14/2006 TOTAL DEPTH 9452 PERF. 7294 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	N	1168	-0-	-0-	-0-	1154	2	14	9	N	13					65
11	1128	N	1128	-0-	-0-	-0-	1098	2	30	9	N	27					92
12	1147	N	1128	-0-	-19	-0-	1110	2	18	9	N	16					108
01	1178	N	1074	-0-	-104	-0-	1072	2	2	9	N	2					110
02	1064	N	1013	-0-	-51	-0-	1011	2	2	9	N	2					112
03	1116	N	1076	-0-	-40	-0-	1070	2	6	9	N	5					117

BRG GAS UNIT WELL #: 3 RRCID -> 225234 COMPL. DATE 04/16/2005 TOTAL DEPTH 8950 PERF. 7647 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1458	N	1458	-0-	-0-	-0-	1457	2	1	9	N	1					48
11	1410	N	1325	-0-	-85	-0-	1314	2	11	9	N	10					58
12	1426	N	1214	-0-	-212	-0-	1208	2	6	9	N	5					63
01	1457	N	1131	-0-	-326	-0-	1117	2	14	9	N	13	23	1			53
02	1232	N	559	-0-	-673	-0-	555	2	4	9	N	4					57
03	1209	N	893	-0-	-316	-0-	882	2	11	9	N	10					67

MCLAIN, RUFUS GAS UNIT WELL #: 3 RRCID -> 225235 COMPL. DATE 12/27/2006 TOTAL DEPTH 9485 PERF. 7756 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	720	-0-	-737	-0-	720	2			Y	-0-					56
11	750	N	737	-0-	-13	-0-	737	2			Y	-0-					56
12	682	N	489	-0-	-193	-0-	489	2			Y	-0-	8	1			48
01	713	N	664	-0-	-49	-0-	664	2			Y	-0-					48
02	696	N	696	-0-	-0-	-0-	108	1	588	2	Y	-0-					48
*03	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					48

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLS WELL #: 2 RRCID -> 225237 COMPL. DATE 10/04/2006 TOTAL DEPTH 9854 PERF. 7916 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	811	-0-	-57	-0-	811	2			N	-0-					48
11	870	N	732	-0-	-138	-0-	724	2	8	9	N	7					55
12	806	N	153	-0-	-653	-0-	153	2			N	-0-					55
01	806	N	-0-	-0-	-806	-0-					N	-0-					55
02	672	N	-0-	-0-	-672	-0-					N	-0-					55
03	155	N	-0-	-0-	-155	-0-					N	-0-					55

SANER GAS UNIT WELL #: 1 RRCID -> 225238 COMPL. DATE 11/02/2006 TOTAL DEPTH 9800 PERF. 9042 - 9625

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDUFFIE GAS UNIT WELL #: 9 RRCID -> 225272 COMPL. DATE 03/09/2007 TOTAL DEPTH 8807 PERF. 7361 - 8708

10	3069	X	1310	-0-	-1759	-0-	1275	2	35	9	Y	32	49	1			6
11	2730	X	393	-0-	-2337	-0-	367	2	26	9	Y	24					30
12	2418	X	229	-0-	-2189	-0-	220	2	9	9	Y	8	29	1			9
01	1302	N	240	-0-	-1062	-0-	240	2			Y	-0-					9
02	364	N	250	-0-	-114	-0-	250	2			Y	-0-	9	1			-0-
*03	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-

DELONEY WELL #: 1 RRCID -> 225280 COMPL. DATE 11/30/2005 TOTAL DEPTH 9100 PERF. 7980 - 9009

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMC WELL #: 8 RRCID -> 225441 COMPL. DATE 03/08/2007 TOTAL DEPTH 9101 PERF. 7730 - 8582

10	1548	X	1548	-0-	-0-	-0-	320	1	1225	2	Y	3					12
							3	9									
11	2181	X	2181	-0-	-0-	-0-	567	1	1601	2	Y	12					24
							13	9									
12	1893	X	1893	-0-	-0-	-0-	466	1	1425	2	Y	2	22	1			4
							2	9									
01	1550	X	1222	-0-	-328	-0-	302	1	920	2	Y	-0-					4
02	T. A.		1084	-0-	1084	1084	145	1	938	2	Y	1					5
							1	9									
03	T. A.		719	-0-	719	1803	67	1	646	2	Y	5					10
							6	9									

ANASTASIA WELL #: 2 RRCID -> 225457 COMPL. DATE 03/06/2007 TOTAL DEPTH 9400 PERF. 7004 - 8850

10	713	N	384	-0-	-329	-0-	384	2			Y	-0-					40
11	600	N	390	-0-	-210	-0-	390	2			Y	-0-					40
12	496	N	362	-0-	-134	-0-	362	2			Y	-0-					40
01	372	N	333	-0-	-39	-0-	333	2			Y	-0-					40
02	364	N	358	-0-	-6	-0-	358	2			Y	-0-					40
*03	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					40

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SMC WELL #: 10 RRCID -> 225493 COMPL. DATE 02/07/2007 TOTAL DEPTH 9453 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	185	1	709	2	Y	10					44
							11	9									
11	781	N	781	-0-	-0-	-0-	195	1	552	2	Y	31					75
							34	9									
12	955	N	955	-0-	-0-	-0-	233	1	712	2	Y	9	64	1			20
							10	9									
01	899	N	880	-0-	-19	-0-	217	1	663	2	Y	-0-					20
02	988	X	988	-0-	-0-	-0-	131	1	849	2	Y	7					27
							8	9									
03	961	X	731	-0-	-230	-0-	67	1	649	2	Y	14					41
							15	9									

PETERSON GAS UNIT WELL #: 6 RRCID -> 225721 COMPL. DATE 01/08/2007 TOTAL DEPTH 9580 PERF. 7680 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					N	-0-					158
11	540	N	-0-	-0-	-540	-0-					N	-0-					158
12	310	N	-0-	-0-	-310	-0-					N	-0-					158
01	0	N	-0-	-0-	-0-	-0-					N	-0-					158
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					158
03	T. A.		-0-	-0-	-0-	-0-					N	-0-	127	1			31

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 225855 COMPL. DATE 01/10/2007 TOTAL DEPTH 9300 PERF. 7986 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	902	-0-	-493	-0-	898	2	4	9	Y	4					49
11	1574	N	1574	-0-	-0-	-0-	89	1	1409	2	Y	69	85	1			33
							76	9									
12	1464	N	1464	-0-	-0-	-0-	108	1	1331	2	Y	23					56
							25	9									
01	1400	N	1400	-0-	-0-	-0-	65	1	1309	2	Y	24					80
							26	9									
02	1456	N	1256	-0-	-200	-0-	46	1	1197	2	Y	12	43	1			49
							13	9									
03	1457	N	1311	-0-	-146	-0-	34	1	1269	2	Y	7					56
							8	9									

SOLOMON GAS UNIT WELL #: 3 RRCID -> 225949 COMPL. DATE 01/11/2008 TOTAL DEPTH 9433 PERF. 7818 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	222	-0-	-584	-0-	222	2			Y	-0-					36
11	300	N	266	-0-	-34	-0-	266	2			Y	-0-					36
12	465	N	225	-0-	-240	-0-	225	2			Y	-0-					36
01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					36
02	2800	N	2859	-0-	59	59	166	1	2693	2	Y	-0-					36
*03	1620	N	1561	-0-	-59	-0-	1561	2			Y	-0-					36

ROSINE WELL #: 3 RRCID -> 225951 COMPL. DATE 01/24/2007 TOTAL DEPTH 9460 PERF. 8761 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	-0-	1188	2	28	9	Y	25					100
11	1170	N	1086	-0-	-84	-0-	1072	2	14	9	Y	13					113
12	1209	N	1138	-0-	-71	-0-	1127	2	11	9	Y	10					123
01	1209	N	1099	-0-	-110	-0-	1099	2			Y	-0-					123
02	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					123
*03	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					123

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SOLOMON GAS UNIT WELL #: 4 RRCID -> 226143 COMPL. DATE 01/30/2007 TOTAL DEPTH 9527 PERF. 7863 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2875	N	2875	-0-	-0-	-0-	2873	2	2	9	Y	2					36
11	1590	N	327	-0-	-1263	-0-	327	2			Y	-0-					36
12	1643	N	194	-0-	-1449	-0-	194	2			Y	-0-					36
01	1643	N	227	-0-	-1416	-0-	227	2			Y	-0-					36
02	308	N	147	-0-	-161	-0-	8	1	136	2	Y	3					39
							3	9									
03	186	N	129	-0-	-57	-0-	127	2	2	9	Y	2					41

FOSHEE GAS UNIT WELL #: 6 RRCID -> 226148 COMPL. DATE 02/04/2007 TOTAL DEPTH 9452 PERF. 7294 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	152	2	6	9	N	5					57
11	250	N	250	-0-	-0-	-0-	230	2	20	9	N	18					75
12	459	N	459	-0-	-0-	-0-	417	2	42	9	N	38					113
01	356	N	356	-0-	-0-	-0-	350	2	6	9	N	5	113	1			5
02	224	N	161	-0-	-63	-0-	159	2	2	9	N	2					7
03	465	N	154	-0-	-311	-0-	154	2			N	-0-					7

MCDUFFIE GAS UNIT WELL #: 8 RRCID -> 226151 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 7676 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1688	-0-	-17	-0-	1677	2	11	9	Y	10					140
11	1680	N	1619	-0-	-61	-0-	1605	2	14	9	Y	13					153
12	1736	N	1685	-0-	-51	-0-	1670	2	15	9	Y	14					167
01	1674	N	1620	-0-	-54	-0-	1607	2	13	9	Y	12					179
02	1512	N	1450	-0-	-62	-0-	1439	2	11	9	Y	10	175	1			14
03	1674	N	1612	-0-	-62	-0-	1598	2	14	9	Y	13					27

KING, T. B. GAS UNIT WELL #: 6 RRCID -> 226153 COMPL. DATE 05/10/2007 TOTAL DEPTH 9353 PERF. 7616 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					11
11	90	N	43	-0-	-47	-0-	43	2			Y	-0-					11
12	31	N	6	-0-	-25	-0-	6	2			Y	-0-					11
01	62	N	-0-	-0-	-62	-0-					Y	-0-					11
02	28	N	-0-	-0-	-28	-0-					Y	-0-					11
03	6	N	-0-	-0-	-6	-0-					Y	-0-					11

MAST, A. T. "B" GAS UNIT WELL #: 3 RRCID -> 226159 COMPL. DATE 02/12/2007 TOTAL DEPTH 9200 PERF. 8331 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
11	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
12	2123	N	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-
01	2046	N	2013	-0-	-33	-0-	2013	2			Y	-0-					-0-
02	1848	N	1655	-0-	-193	-0-	1655	2			Y	-0-					-0-
03	2046	N	1695	-0-	-351	-0-	1695	2			Y	-0-					-0-

MAST, A. T. "B" GAS UNIT WELL #: 2 RRCID -> 226269 COMPL. DATE 02/12/2007 TOTAL DEPTH 9200 PERF. 8324 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2040	N	2040	-0-	-0-	-0-	2029	2	11	9	Y	10					24
11	1920	N	1405	-0-	-515	-0-	1380	2	25	9	Y	23	23	1			24
12	2034	N	2034	-0-	-0-	-0-	2032	2	2	9	Y	2					26
01	2230	N	2230	-0-	-0-	-0-	2230	2			Y	-0-	26	1			-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
*03	1598	N	1598	-0-	-0-	-0-	1598	2			Y	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ADAMS GAS UNIT WELL #: 10 RRCID -> 226405 COMPL. DATE 01/27/2007 TOTAL DEPTH 9227 PERF. 7833 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

FREDERICK GAS UNIT WELL #: 5 RRCID -> 226458 COMPL. DATE 04/18/2007 TOTAL DEPTH 9335 PERF. 8558 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1290	-0-	-74	-0-	1275	2	15	9	Y	14	12	1			17
11	1470	N	1318	-0-	-152	-0-	1306	2	12	9	Y	11	13	1			15
12	1395	N	1160	-0-	-235	-0-	1149	2	11	9	Y	10	13	1			12
01	1302	N	1265	-0-	-37	-0-	1251	2	14	9	Y	13	12	1			13
02	1036	N	959	-0-	-77	-0-	947	2	12	9	Y	11	11	1			13
03	1147	N	1018	-0-	-129	-0-	1004	2	14	9	Y	13	14	1			12

MAST, A. T. "B" GAS UNIT WELL #: 4 RRCID -> 226560 COMPL. DATE 02/26/2006 TOTAL DEPTH 9150 PERF. 8170 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-
11	1073	N	1073	-0-	-0-	-0-	1067	2	6	9	Y	5	3	1			2
12	1105	N	1105	-0-	-0-	-0-	1093	2	12	9	Y	11					13
01	1013	N	1013	-0-	-0-	-0-	994	2	19	9	Y	17	13	1			17
02	964	N	964	-0-	-0-	-0-	946	2	18	9	Y	16					33
*03	1065	N	1065	-0-	-0-	-0-	1047	2	18	9	Y	16	21	1			28

HARTT GAS UNIT WELL #: 8 RRCID -> 226636 COMPL. DATE 03/06/2007 TOTAL DEPTH 9150 PERF. 8389 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	947	-0-	-76	-0-	939	2	8	9	N	7					117
11	930	N	906	-0-	-24	-0-	900	2	6	9	N	5					122
12	964	N	964	-0-	-0-	-0-	952	2	12	9	N	11					133
01	961	N	910	-0-	-51	-0-	879	2	31	9	N	28	152	1			9
02	860	N	860	-0-	-0-	-0-	851	2	9	9	N	8					17
*03	982	N	982	-0-	-0-	-0-	962	2	20	9	N	18					35

CARO LUMBER GAS UNIT WELL #: 5 RRCID -> 226681 COMPL. DATE 02/19/2007 TOTAL DEPTH 9335 PERF. 6938 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1689	N	1689	-0-	-0-	-0-	59	1	1630	2	Y	-0-					51
11	1571	N	1571	-0-	-0-	-0-	1565	2	6	9	Y	5					56
12	1612	N	1531	-0-	-81	-0-	1513	2	18	9	Y	16					72
01	1674	N	1485	-0-	-189	-0-	1435	2	50	9	Y	45	79	1			38
02	1456	N	1295	-0-	-161	-0-	1284	2	11	9	Y	10					48
*03	1595	N	1595	-0-	-0-	-0-	1589	2	6	9	Y	5					53

PORTER A WELL #: 1 RRCID -> 227006 COMPL. DATE 03/16/2007 TOTAL DEPTH 11000 PERF. 9250 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					13
11	30	N	-0-	-0-	-30	-0-					N	-0-					13
12	14	N	-0-	-0-	-14	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SMITH FAMILY TRUST GAS UNIT WELL #: 9 RRCID -> 227007 COMPL. DATE 03/14/2007 TOTAL DEPTH 8800 PERF. 7596 - 8385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SMC WELL #: 4 RRCID -> 227334 COMPL. DATE 03/24/2007 TOTAL DEPTH 9200 PERF. 7782 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOATMAN GAS UNIT WELL #: 4 RRCID -> 227464 COMPL. DATE 03/16/2007 TOTAL DEPTH 9203 PERF. 8170 - 8774

10	651	N	643	-0-	-8	-0-	642	2	1	9	Y	1					8
11	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					8
12	815	N	815	-0-	-0-	-0-	812	2	3	9	Y	3					11
01	868	N	868	-0-	-0-	-0-	858	2	10	9	Y	9					20
02	763	N	763	-0-	-0-	-0-	746	2	17	9	Y	15					35
03	806	N	783	-0-	-23	-0-	783	2			Y	-0-					35

STOKES, WILMA GAS UNIT WELL #: 2 RRCID -> 227888 COMPL. DATE 04/02/2007 TOTAL DEPTH 9160 PERF. 7708 - 8708

10	124	N	98	-0-	-26	-0-	49	1	49	2	Y	-0-					32
11	90	N	56	-0-	-34	-0-	1	1	55	2	Y	-0-					32
12	124	N	14	-0-	-110	-0-	14	2			Y	-0-	32	1			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-

ROSINE WELL #: 4 RRCID -> 228315 COMPL. DATE 04/24/2007 TOTAL DEPTH 9090 PERF. 8179 - 8893

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMC WELL #: 3 RRCID -> 228331 COMPL. DATE 04/26/2007 TOTAL DEPTH 9215 PERF. 7750 - 8807

10	1383	N	1383	-0-	-0-	-0-	285	1	1092	2	Y	5					21
							6	9									
11	1290	N	1258	-0-	-32	-0-	326	1	920	2	Y	11					32
							12	9									
12	1364	N	1244	-0-	-120	-0-	306	1	936	2	Y	2	26	1			8
							2	9									
01	1395	N	1242	-0-	-153	-0-	307	1	935	2	Y	-0-					8
02	1227	N	1227	-0-	-0-	-0-	164	1	1063	2	Y	-0-					8
*03	1346	N	1346	-0-	-0-	-0-	126	1	1219	2	Y	1					9
							1	9									

FOSHEE, A.M. WELL #: 8 RRCID -> 228333 COMPL. DATE 05/01/2007 TOTAL DEPTH 9205 PERF. 8126 - 8659

10	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					-0-
11	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
*03	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STOKES, WILMA GAS UNIT WELL #: 3 RRCID -> 228389 COMPL. DATE 05/02/2007 TOTAL DEPTH 9200 PERF. 7687 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	-0-	-0-	-334	-0-					Y	-0-					120
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					120
12	124	N	-0-	-0-	-124	-0-					Y	-0-	104	1			16
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

TEMPLE-INLAND GAS UNIT WELL #: 5 RRCID -> 228868 COMPL. DATE 03/26/2007 TOTAL DEPTH 9354 PERF. 7846 - 9001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		-0-	-0-	-0-	13					Y	-0-					-0-
11	INC G-10		-0-	-0-	-0-	13					Y	-0-					-0-
12	INC G-10		-0-	-0-	-0-	13					Y	-0-					-0-
01	INC G-10		-0-	-0-	-0-	13					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	13					Y	-0-					-0-

FOSHEE, A.M. WELL #: 7 RRCID -> 228925 COMPL. DATE 05/15/2007 TOTAL DEPTH 9106 PERF. 7657 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2286	N	2286	-0-	-0-	-0-	2263	2	23	9	Y	21					34
11	2332	N	2332	-0-	-0-	-0-	2319	2	13	9	Y	12					46
12	2465	N	2465	-0-	-0-	-0-	2442	2	23	9	Y	21					67
01	2288	N	2288	-0-	-0-	-0-	2269	2	19	9	Y	17					84
02	2184	N	2014	-0-	-170	-0-	1991	2	23	9	Y	21					105
03	2449	N	2254	-0-	-195	-0-	2217	2	37	9	Y	34	3	8			136

STEWART MINERALS GAS UNIT A WELL #: 4 RRCID -> 228948 COMPL. DATE 05/15/2007 TOTAL DEPTH 9505 PERF. 7913 - 9037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	995	-0-	-121	-0-	992	2	3	9	Y	3	86	1			2
11	1020	N	906	-0-	-114	-0-	902	2	4	9	Y	4					6
12	1023	N	889	-0-	-134	-0-	886	2	3	9	Y	3					9
01	992	N	848	-0-	-144	-0-	844	2	4	9	Y	4					13
02	786	N	786	-0-	-0-	-0-	783	2	3	9	Y	3					16
03	868	N	784	-0-	-84	-0-	23	1	757	2	Y	4					20
							4	9									

TEMPLE-INLAND GAS UNIT WELL #: 4 RRCID -> 228997 COMPL. DATE 03/25/2007 TOTAL DEPTH 9325 PERF. 7801 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2719	N	2719	-0-	-0-	-0-	2709	2	10	9	Y	9	49	1			12
11	2602	N	2602	-0-	-0-	-0-	2593	2	9	9	Y	8					20
12	2819	N	2819	-0-	-0-	-0-	2810	2	9	9	Y	8					28
01	2818	N	2818	-0-	-0-	-0-	2806	2	12	9	Y	11					39
02	2800	N	2854	-0-	54	54	2833	2	21	9	Y	19	48	1			10
*03	3100	N	3085	-0-	-15	39	3066	2	19	9	Y	17	2	8			25

STANSELL GAS UNIT WELL #: 4 RRCID -> 229127 COMPL. DATE 05/25/2007 TOTAL DEPTH 9341 PERF. 7918 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	248	-0-	-93	-0-	248	2			Y	-0-					44
11	389	N	389	-0-	-0-	-0-	381	2	8	9	Y	7					51
12	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					51
01	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					51
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-	51	1			-0-
03	341	N	205	-0-	-136	-0-	205	2			Y	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WATT GAS UNIT WELL #: 2 RRCID -> 229128 COMPL. DATE 05/28/2007 TOTAL DEPTH 9226 PERF. 8086 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					97
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					97
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					97
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					97
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					97
03	155	N	80	-0-	-75	-0-	77	2	3	9	N	3					100

CLIFTON, SAMMY WELL #: 2 RRCID -> 229235 COMPL. DATE 05/14/2007 TOTAL DEPTH 9243 PERF. 8071 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOICE GAS UNIT WELL #: 2 RRCID -> 229252 COMPL. DATE 05/31/2007 TOTAL DEPTH 9372 PERF. 8397 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0-	-0-	1703	2	4	9	Y	4					56
11	1679	N	1679	-0-	-0-	-0-	1672	2	7	9	Y	6					62
12	1773	N	1773	-0-	-0-	-0-	1765	2	8	9	Y	7					69
01	1763	N	1763	-0-	-0-	-0-	1752	2	11	9	Y	10	63	1			16
02	1570	N	1570	-0-	-0-	-0-	1564	2	6	9	Y	5					21
*03	1734	N	1734	-0-	-0-	-0-	1726	2	8	9	Y	7					28

TEMPLE-INLAND GAS UNIT WELL #: 6 RRCID -> 229462 COMPL. DATE 05/21/2007 TOTAL DEPTH 9250 PERF. 7806 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	773	2	10	9	Y	9	45	1			12
11	840	N	748	-0-	-92	-0-	738	2	10	9	Y	9					21
12	837	N	764	-0-	-73	-0-	756	2	8	9	Y	7					28
01	775	N	651	-0-	-124	-0-	639	2	12	9	Y	11					39
02	672	N	661	-0-	-11	-0-	649	2	12	9	Y	11	41	1			9
03	744	N	647	-0-	-97	-0-	634	2	13	9	Y	12	1	8			20

FREDERICK GAS UNIT WELL #: 6 RRCID -> 229464 COMPL. DATE 05/28/2007 TOTAL DEPTH 9220 PERF. 7764 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	664	2	15	9	Y	14	13	1			14
11	667	N	667	-0-	-0-	-0-	654	2	13	9	Y	12	13	1			13
12	705	N	705	-0-	-0-	-0-	693	2	12	9	Y	11	14	1			10
01	651	N	642	-0-	-9	-0-	625	2	17	9	Y	15	13	1			12
02	585	N	585	-0-	-0-	-0-	572	2	13	9	Y	12	11	1			13
03	620	N	613	-0-	-7	-0-	599	2	14	9	Y	13	14	1			12

MAST, A. T. "B" GAS UNIT WELL #: 5 RRCID -> 229465 COMPL. DATE 06/15/2007 TOTAL DEPTH 9201 PERF. 7613 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7810	X	2528	-0-	-5282	-0-	2506	2	22	9	Y	20					47
11	1931	X	1931	-0-	-0-	-0-	1901	2	30	9	Y	27	36	1			38
12	2945	X	2001	-0-	-944	-0-	1990	2	11	9	Y	10					48
01	2945	X	1578	-0-	-1367	-0-	1559	2	19	9	Y	17	28	1			37
02	2800	N	2969	-0-	169	169	2951	2	18	9	Y	16					53
*03	3100	N	3033	-0-	-67	102	3015	2	18	9	Y	16	28	1			41

MCLAIN, RUFUS GAS UNIT WELL #: 4 RRCID -> 229670 COMPL. DATE 02/28/2007 TOTAL DEPTH 9530 PERF. 8430 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5312	-0-	-795	-0-	5309	2	3	9	N	3					68
11	5730	X	5409	-0-	-321	-0-	5387	2	22	9	N	20					88
12	5735	X	5459	-0-	-276	-0-	5446	2	13	9	N	12					100
01	5580	X	5322	-0-	-258	-0-	5261	2	61	9	N	55					155
02	5040	X	4762	-0-	-278	-0-	4751	2	11	9	N	10	138	1			27
03	5580	X	5205	-0-	-375	-0-	5203	2	2	9	N	2	1	8			28

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SMITH FAMILY TRUST WELL #: 4 RRCID -> 229730 COMPL. DATE 02/01/2007 TOTAL DEPTH 8910 PERF. 8318 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					102
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					102
12	279	N	238	-0-	-41	-0-	238	2			N	-0-					102
01	279	N	202	-0-	-77	-0-	202	2			N	-0-					102
02	232	N	232	-0-	-0-	-0-	223	2	9	9	N	8					110
*03	263	N	263	-0-	-0-	-0-	227	2	36	9	N	33					143

SMC WELL #: 9 RRCID -> 229737 COMPL. DATE 06/22/2007 TOTAL DEPTH 9097 PERF. 8162 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		167	-0-	167	167	35	1	132	2	Y	-0-					-0-
11	14B DENY		88	-0-	88	255	23	1	65	2	Y	-0-					-0-
12	295	X	40	-0-	-255	-0-	10	1	30	2	Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SCROGGINS GAS UNIT WELL #: 8 RRCID -> 230117 COMPL. DATE 04/23/2007 TOTAL DEPTH 9525 PERF. 8046 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0-	-0-	1013	2	13	9	N	12					65
11	1068	N	1068	-0-	-0-	-0-	1057	2	11	9	N	10					75
12	1132	N	1132	-0-	-0-	-0-	1130	2	2	9	N	2					77
01	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	N	3					80
02	1008	N	905	-0-	-103	-0-	5	1	900	2	N	-0-					80
03	1147	N	1143	-0-	-4	-0-	1126	2	17	9	N	15					95

COATS GAS UNIT WELL #: 2 RRCID -> 230145 COMPL. DATE 11/22/2006 TOTAL DEPTH 9540 PERF. 8231 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COHEN WELL #: 3 RRCID -> 230264 COMPL. DATE 06/23/2007 TOTAL DEPTH 9180 PERF. 7643 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	506	-0-	-83	-0-	506	2			Y	-0-					50
11	510	N	500	-0-	-10	-0-	38	1	462	2	Y	-0-					50
12	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					50
01	531	N	531	-0-	-0-	-0-	6	1	525	2	Y	-0-					50
02	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					50
*03	553	N	553	-0-	-0-	-0-	552	2	1	9	Y	1					51

LUNSFORD WELL #: 2 RRCID -> 230559 COMPL. DATE 02/03/2010 TOTAL DEPTH N/A PERF. 7745 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	716	-0-	-90	-0-	36 2	1 9	678	2	N	2					157
11	810	N	459	-0-	-351	-0-	30	1	429	2	N	-0-					157
12	806	N	353	-0-	-453	-0-	28	1	325	2	N	-0-					157
01	713	N	296	-0-	-417	-0-	30	1	266	2	N	-0-					157
02	420	N	234	-0-	-186	-0-	11	1	223	2	N	-0-					157
03	341	N	230	-0-	-111	-0-	8	1	222	2	N	-0-					157

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CASE, EMMETT GAS UNIT WELL #: 2 RRCID -> 230635 COMPL. DATE 06/27/2007 TOTAL DEPTH 12650 PERF. 9542 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

FREDERICK GAS UNIT WELL #: 8 RRCID -> 230640 COMPL. DATE 07/06/2007 TOTAL DEPTH 9155 PERF. 8091 - 8765

10	1514	N	1514	-0-	-0-	-0-	1499	2	15	9	Y	14	13	1			16
11	1440	N	1331	-0-	-109	-0-	1319	2	12	9	Y	11	14	1			13
12	1488	N	1488	-0-	-0-	-0-	1476	2	12	9	Y	11	14	1			10
01	1488	N	1352	-0-	-136	-0-	1335	2	17	9	Y	15	13	1			12
02	1255	N	1255	-0-	-0-	-0-	1243	2	12	9	Y	11	12	1			11
03	1395	N	1381	-0-	-14	-0-	1367	2	14	9	Y	13	14	1			10

BRG GAS UNIT WELL #: 4 RRCID -> 230644 COMPL. DATE 07/13/2007 TOTAL DEPTH 9120 PERF. 7644 - 8766

10	2427	N	2427	-0-	-0-	-0-	1	1	2417	2	N	8					85
							9	9									
11	2625	N	2625	-0-	-0-	-0-	6	1	2588	2	N	28					113
							31	9									
12	2759	N	2696	-0-	-63	-0-	2646	2	50	9	N	45					158
01	2609	N	2609	-0-	-0-	-0-	2598	2	11	9	N	10					168
02	2464	N	2343	-0-	-121	-0-	2330	2	13	9	N	12	160	1			20
03	2697	N	2576	-0-	-121	-0-	2557	2	19	9	N	17					37

FLOICE GAS UNIT WELL #: 3 RRCID -> 230856 COMPL. DATE 06/14/2007 TOTAL DEPTH 9514 PERF. 8631 - 9126

10	93	N	-0-	-0-	-93	-0-					Y	-0-					22
11	120	N	-0-	-0-	-120	-0-					Y	-0-					22
12	217	N	-0-	-0-	-217	-0-					Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	22	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSHEE, A.M. WELL #: 13 RRCID -> 231046 COMPL. DATE 07/23/2007 TOTAL DEPTH 9028 PERF. 7668 - 8782

10	800	N	447	-0-	-353	1661	19	1	428	2	Y	-0-					-0-
11	2533	N	872	-0-	-1661	-0-	24	1	834	2	Y	13	7	1			6
							14	9									
12	862	N	862	-0-	-0-	-0-	26	1	827	2	Y	8					14
							9	9									
01	863	N	863	-0-	-0-	-0-	60	1	792	2	Y	10					24
							11	9									
02	514	N	514	-0-	-0-	-0-	512	2	2	9	Y	2					26
*03	359	N	359	-0-	-0-	-0-	47	1	303	2	Y	8					34
							9	9									

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSHEE, A.M. WELL #: 9 RRCID -> 231048 COMPL. DATE 07/26/2007 TOTAL DEPTH 9055 PERF. 8083 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	1092	-0-	292	2303	44	1	1009	2	Y	35					310
							39	9									
11	3000	N	1030	-0-	-1970	333	29	1	982	2	Y	17	173	1			154
							19	9									
12	1349	N	1016	-0-	-333	-0-	31	1	964	2	Y	19					173
							21	9									
01	1023	N	1013	-0-	-10	-0-	70	1	923	2	Y	18					191
							20	9									
02	924	N	718	-0-	-206	-0-	712	2	6	9	Y	5					196
03	1023	N	949	-0-	-74	-0-	125	1	804	2	Y	18	1	8			213
							20	9									

STRONG, J.B. GAS UNIT WELL #: 6 RRCID -> 231090 COMPL. DATE 07/31/2007 TOTAL DEPTH 9170 PERF. 7767 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-	3	1			-0-
11	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	101	2	4	9	Y	4	3	1			1
01	7	N	-0-	-0-	-7	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

HARTT GAS UNIT WELL #: 9 RRCID -> 231110 COMPL. DATE 06/25/2007 TOTAL DEPTH 9355 PERF. 7905 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2163	-0-	-162	-0-	2132	2	31	9	Y	28	80	1			-0-
11	2410	N	2410	-0-	-0-	-0-	2382	2	28	9	Y	25					25
12	2427	N	2427	-0-	-0-	-0-	2405	2	22	9	Y	20					45
01	2360	N	2360	-0-	-0-	-0-	2331	2	29	9	Y	26	56	1			15
02	2055	N	2055	-0-	-0-	-0-	2031	2	24	9	Y	22					37
03	2170	N	2079	-0-	-91	-0-	2056	2	23	9	Y	21					58

STRONG, J.B. GAS UNIT WELL #: 7 RRCID -> 231215 COMPL. DATE 08/03/2007 TOTAL DEPTH 9215 PERF. 7746 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	594	-0-	-206	1110	580	2	14	9	Y	13	18	1			13
11	1572	N	462	-0-	-1110	-0-	450	2	12	9	Y	11	16	1			8
12	651	N	629	-0-	-22	-0-	619	2	10	9	Y	9	13	1			4
01	704	N	704	-0-	-0-	-0-	682	2	22	9	Y	20					24
02	541	N	541	-0-	-0-	-0-	517	2	24	9	Y	22	22	1			24
*03	647	N	647	-0-	-0-	-0-	625	2	22	9	Y	20	26	1			18

STRONG, J.B. GAS UNIT WELL #: 12 RRCID -> 231217 COMPL. DATE 08/05/2007 TOTAL DEPTH 9300 PERF. 7784 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	289	-0-	-114	-0-	279	2	10	9	Y	9	14	1			10
11	300	N	190	-0-	-110	-0-	184	2	6	9	Y	5	10	1			5
12	219	N	219	-0-	-0-	-0-	213	2	6	9	Y	5	8	1			2
01	279	N	195	-0-	-84	-0-	189	2	6	9	Y	5					7
02	168	N	137	-0-	-31	-0-	133	2	4	9	Y	4	5	1			6
*03	266	N	266	-0-	-0-	-0-	248	2	18	9	Y	16	13	1			9

BOATMAN GAS UNIT WELL #: 5 RRCID -> 231291 COMPL. DATE 08/08/2007 TOTAL DEPTH 9257 PERF. 8063 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	377	-0-	-181	-0-	377	2			N	-0-					53
11	750	N	319	-0-	-431	-0-	319	2			N	-0-					53
12	403	N	247	-0-	-156	-0-	247	2			N	-0-					53
01	372	N	-0-	-0-	-372	-0-					N	-0-					53
02	308	N	-0-	-0-	-308	-0-					N	-0-					53
03	248	N	-0-	-0-	-248	-0-					N	-0-					53

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LAND, B. M. GAS UNIT WELL #: 5 RRCID -> 231687 COMPL. DATE 08/20/2007 TOTAL DEPTH 9205 PERF. 7802 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1733	-0-	-127	-0-	1733	2			N	-0-					162
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					162
12	1736	N	1697	-0-	-39	-0-	1697	2			N	-0-					162
01	1736	N	1540	-0-	-196	-0-	1540	2			N	-0-	123	1			39
02	1596	N	1210	-0-	-386	-0-	1210	2			N	-0-					39
03	1705	N	1544	-0-	-161	-0-	1544	2			N	-0-					39

FREDERICK GAS UNIT WELL #: 7 RRCID -> 231706 COMPL. DATE 08/25/2007 TOTAL DEPTH 9154 PERF. 7770 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3658	-0-	-0-	-0-	3627	2	31	9	Y	28	25	1			31
11	3780	X	3780	-0-	-0-	-0-	3755	2	25	9	Y	23	27	1			27
12	3813	X	3718	-0-	-95	-0-	3696	2	22	9	Y	20	26	1			21
01	3813	X	3720	-0-	-93	-0-	3687	2	33	9	Y	30	27	1			24
02	3612	X	3185	-0-	-427	-0-	3160	2	25	9	Y	23	23	1			24
03	3906	X	2991	-0-	-915	-0-	2963	2	28	9	Y	25	29	1			20

SMC WELL #: 6 RRCID -> 232104 COMPL. DATE 08/28/2007 TOTAL DEPTH 9139 PERF. 8091 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	843	-0-	-149	-0-	173	1	661	2	Y	8					36
							9	9									
11	900	N	892	-0-	-8	-0-	225	1	637	2	Y	27					63
							30	9									
12	871	N	871	-0-	-0-	-0-	213	1	651	2	Y	6	54	1			15
							7	9									
01	875	N	875	-0-	-0-	-0-	216	1	659	2	Y	-0-					15
02	840	N	721	-0-	-119	-0-	96	1	625	2	Y	-0-					15
03	868	N	748	-0-	-120	-0-	69	1	668	2	Y	10					25
							11	9									

SMC WELL #: 7 RRCID -> 232405 COMPL. DATE 09/02/2007 TOTAL DEPTH 9100 PERF. 6751 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTON GAS UNIT WELL #: 1 RRCID -> 232544 COMPL. DATE 11/21/2007 TOTAL DEPTH 13866 PERF. 7707 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					88
11	180	N	-0-	-0-	-180	-0-					N	-0-					88
12	62	N	-0-	-0-	-62	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88

GARRISON LUMBER WELL #: 3 RRCID -> 233064 COMPL. DATE 08/27/2007 TOTAL DEPTH 8840 PERF. 7714 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					42
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					42
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					42
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					42
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					42
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					42

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MAST, A. T. "B" GAS UNIT WELL #: 6 RRCID -> 233751 COMPL. DATE 10/04/2007 TOTAL DEPTH 9155 PERF. 7731 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1353	-0-	-73	-0-	1342	2	11	9	Y	10					25
11	1380	N	1322	-0-	-58	-0-	1297	2	25	9	Y	23	23	1			25
12	1379	N	1379	-0-	-0-	-0-	1367	2	12	9	Y	11					36
01	1364	N	1300	-0-	-64	-0-	1281	2	19	9	Y	17	23	1			30
02	1140	N	1140	-0-	-0-	-0-	1122	2	18	9	Y	16					46
*03	1510	N	1510	-0-	-0-	-0-	1492	2	18	9	Y	16	26	1			36

STRONG GAS UNIT WELL #: 9 RRCID -> 233766 COMPL. DATE 10/27/2007 TOTAL DEPTH 9280 PERF. 8126 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2187	-0-	-231	-0-	2142	2	45	9	Y	41	49	1			35
11	2280	N	2130	-0-	-150	-0-	2097	2	33	9	Y	30	43	1			22
12	2263	N	2100	-0-	-163	-0-	2059	2	41	9	Y	37	44	1			15
01	2346	N	2346	-0-	-0-	-0-	2311	2	35	9	Y	32					47
02	2537	N	2537	-0-	-0-	-0-	2501	2	36	9	Y	33	37	1			43
*03	2723	N	2723	-0-	-0-	-0-	2686	2	37	9	Y	34	44	1			33

LAND, B. M. GAS UNIT WELL #: 6 RRCID -> 234129 COMPL. DATE 11/05/2007 TOTAL DEPTH 9220 PERF. 8104 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1830	-0-	-216	-0-	9	1	1821	2	N	-0-					45
11	2120	N	2120	-0-	-0-	-0-	24	1	2096	2	N	-0-					45
12	2073	N	2073	-0-	-0-	-0-	3	1	2020	2	N	45					90
							50	9									
01	1965	N	1965	-0-	-0-	-0-	1943	2	22	9	N	20					110
02	1988	N	1688	-0-	-300	-0-	25	1	1624	2	N	35	137	1			8
							39	9									
03	2077	N	2008	-0-	-69	-0-	2006	2	2	9	N	2					10

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 234143 COMPL. DATE 10/11/2007 TOTAL DEPTH 9240 PERF. 7184 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2434	N	2434	-0-	-0-	-0-	2427	2	7	9	N	6					51
11	2634	N	2634	-0-	-0-	-0-	151	1	2407	2	N	69	89	1			31
							76	9									
12	2770	N	2770	-0-	-0-	-0-	207	1	2538	2	N	23					54
							25	9									
01	2677	N	2677	-0-	-0-	-0-	126	1	2526	2	N	23					77
							25	9									
02	2377	N	2377	-0-	-0-	-0-	87	1	2278	2	N	11	43	1			45
							12	9									
*03	2589	N	2589	-0-	-0-	-0-	68	1	2513	2	N	7					52
							8	9									

HOLLY SPRINGS WELL #: 4 RRCID -> 234379 COMPL. DATE 09/29/2007 TOTAL DEPTH 9306 PERF. 7703 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1020	-0-	-127	-0-	1007	2	13	9	N	12					82
11	1110	N	1087	-0-	-23	-0-	1064	2	23	9	N	21					103
12	1116	N	1008	-0-	-108	-0-	997	2	11	9	N	10					113
01	1082	N	1082	-0-	-0-	-0-	1067	2	15	9	N	14					127
02	1081	N	1081	-0-	-0-	-0-	1053	2	28	9	N	25					152
*03	1192	N	1192	-0-	-0-	-0-	1164	2	28	9	N	25					177

SMITH FAMILY TRUST GAS UNIT WELL #: 8 RRCID -> 234504 COMPL. DATE 11/09/2007 TOTAL DEPTH 8921 PERF. 7616 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2626	-0-	-164	-0-	2559	2	67	9	N	61					206
11	2672	N	2672	-0-	-0-	-0-	2610	2	62	9	N	56	106	1			156
12	2535	N	2535	-0-	-0-	-0-	2472	2	63	9	N	57					213
01	2635	N	2465	-0-	-170	-0-	2407	2	58	9	N	53	220	1			46
02	2492	N	2145	-0-	-347	-0-	2066	2	79	9	N	72					118
03	2542	N	2303	-0-	-239	-0-	2240	2	63	9	N	57	129	1			46

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SMITH FAMILY TRUST GAS UNIT WELL #: 10 RRCID -> 234531 COMPL. DATE 11/10/2007 TOTAL DEPTH 8985 PERF. 7785 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAST, A. T. "B" GAS UNIT WELL #: 9 RRCID -> 234549 COMPL. DATE 12/01/2007 TOTAL DEPTH 9142 PERF. 7882 - 8863

10	1519	N	1497	-0-	-22	-0-	1475	2	22	9	N	20					46
11	1745	N	1745	-0-	-0-	-0-	1694	2	51	9	N	46	45	1			47
12	1743	N	1743	-0-	-0-	-0-	1720	2	23	9	N	21					68
01	1838	N	1838	-0-	-0-	-0-	1802	2	36	9	N	33	44	1			57
02	1629	N	1629	-0-	-0-	-0-	1594	2	35	9	N	32					89
*03	1744	N	1744	-0-	-0-	-0-	1708	2	36	9	N	33	51	1			71

FOSHEE, A.M. WELL #: 12 RRCID -> 235768 COMPL. DATE 12/16/2007 TOTAL DEPTH 9118 PERF. 8007 - 8907

10	837	N	752	-0-	-85	-0-	749	2	3	9	N	3					155
11	870	N	652	-0-	-218	-0-	4	1	639	2	N	8					163
							9	9									
12	899	N	510	-0-	-389	-0-	5	1	501	2	N	4					167
							4	9									
01	744	N	459	-0-	-285	-0-	3	1	453	2	N	3					170
							3	9									
02	616	N	354	-0-	-262	-0-	3	1	343	2	N	7					177
							8	9									
03	496	N	364	-0-	-132	-0-	2	1	334	2	N	25					202
							28	9									

FOSHEE, A.M. WELL #: 10 RRCID -> 235769 COMPL. DATE 12/13/2007 TOTAL DEPTH 9220 PERF. 8102 - 8882

10	1395	N	1302	-0-	-93	-0-	1302	2			N	-0-					60
11	1350	N	1195	-0-	-155	-0-	7	1	1185	2	N	3					63
							3	9									
12	1364	N	1288	-0-	-76	-0-	14	1	1261	2	N	12					75
							13	9									
01	1302	N	1127	-0-	-175	-0-	7	1	1114	2	N	5					80
							6	9									
02	1120	N	972	-0-	-148	-0-	7	1	962	2	N	3					83
							3	9									
03	1302	N	1244	-0-	-58	-0-	6	1	1230	2	N	7					90
							8	9									

BRIGHT, N. G. WELL #: 3 RRCID -> 235912 COMPL. DATE 01/11/2008 TOTAL DEPTH 9250 PERF. 7845 - 8994

10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					78
11	180	N	151	-0-	-29	-0-	151	2			N	-0-					78
12	217	N	177	-0-	-40	-0-	177	2			N	-0-					78
01	972	N	972	-0-	-0-	-0-	920	2	52	9	N	47					125
02	1095	N	1095	-0-	-0-	-0-	1048	2	47	9	N	43	167	1			1
*03	851	N	851	-0-	-0-	-0-	5	1	806	2	N	36					37
							40	9									

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FREDONIA GAS UNIT WELL #: 2 RRCID -> 236056 COMPL. DATE 01/28/2008 TOTAL DEPTH 9328 PERF. 7748 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1483	-0-	-377	-0-	1469	2	14	9	N	13					120
11	1853	N	1853	-0-	-0-	-0-	1829	2	24	9	N	22					142
12	1743	N	1743	-0-	-0-	-0-	1726	2	17	9	N	15					157
01	1488	N	1287	-0-	-201	-0-	1269	2	18	9	N	16	151	1			22
02	1736	N	1179	-0-	-557	-0-	1167	2	12	9	N	11					33
03	1736	N	795	-0-	-941	-0-	789	2	6	9	N	5					38

SMITH FAMILY TRUST GAS UNIT WELL #: 11 RRCID -> 236057 COMPL. DATE 02/02/2008 TOTAL DEPTH 8850 PERF. 7460 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4195	-0-	-765	-0-	4152	2	43	9	N	39					144
11	4530	X	4141	-0-	-389	-0-	4108	2	33	9	N	30	69	1			105
12	4650	X	4104	-0-	-546	-0-	4076	2	28	9	N	25					130
01	4433	X	4153	-0-	-280	-0-	4127	2	26	9	N	24	125	1			29
02	3752	X	3645	-0-	-107	-0-	3611	2	34	9	N	31					60
03	4154	X	3923	-0-	-231	-0-	3895	2	28	9	N	25	61	1			24

TEMPLE-INLAND GAS UNIT WELL #: 8 RRCID -> 236063 COMPL. DATE 02/12/2008 TOTAL DEPTH 9034 PERF. 7769 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1508	N	1508	-0-	-0-	-0-	1506	2	2	9	N	2	10	1			-0-
11	1294	N	1294	-0-	-0-	-0-	1292	2	2	9	N	2					2
12	1488	N	1124	-0-	-364	-0-	1123	2	1	9	N	1					3
01	1519	N	1131	-0-	-388	-0-	1129	2	2	9	N	2					5
02	1204	N	869	-0-	-335	-0-	867	2	2	9	N	2	7	1			-0-
03	1116	N	869	-0-	-247	-0-	867	2	2	9	N	2					2

STRONG GAS UNIT WELL #: 10 RRCID -> 236064 COMPL. DATE 02/10/2008 TOTAL DEPTH 9192 PERF. 7783 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	5336	-0-	-2848	-0-	5314	2	22	9	Y	20	27	1			18
11	7800	X	5160	-0-	-2640	-0-	5143	2	17	9	Y	15	23	1			10
12	7688	X	4990	-0-	-2698	-0-	4970	2	20	9	Y	18	23	1			5
01	7285	X	5281	-0-	-2004	-0-	5264	2	17	9	Y	15					20
02	5378	X	5378	-0-	-0-	-0-	5344	2	34	9	Y	31	26	1			25
*03	5822	X	5822	-0-	-0-	-0-	5780	2	42	9	Y	38	39	1			24

LAND, B. M. GAS UNIT WELL #: 3 RRCID -> 236068 COMPL. DATE 07/10/2007 TOTAL DEPTH 9361 PERF. 7900 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5293	-0-	-225	-0-	5293	2			N	-0-					30
11	5370	X	5221	-0-	-149	-0-	5221	2			N	-0-					30
12	5549	X	5359	-0-	-190	-0-	5359	2			N	-0-					30
01	5549	X	5370	-0-	-179	-0-	5370	2			N	-0-					30
02	4970	X	4970	-0-	-0-	-0-	4970	2			N	-0-					30
*03	5444	X	5444	-0-	-0-	-0-	5444	2			N	-0-					30

LAND, B. M. GAS UNIT WELL #: 4 RRCID -> 236069 COMPL. DATE 11/05/2007 TOTAL DEPTH 9243 PERF. 8329 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	2	1	400	2	N	-0-					63
11	510	N	445	-0-	-65	-0-	5	1	440	2	N	-0-					63
12	341	N	298	-0-	-43	-0-	285	2	13	9	N	12					75
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					75
02	420	N	354	-0-	-66	-0-	5	1	332	2	N	15					90
							17	9									
*03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					90

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRADSHAW GAS UNIT WELL #: 3 RRCID -> 236092 COMPL. DATE 08/13/2007 TOTAL DEPTH 9372 PERF. 7776 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2200	-0-	-32	-0-	2189	2	11	9	N	10					77
11	2160	N	2155	-0-	-5	-0-	2144	2	11	9	N	10					87
12	2244	N	2244	-0-	-0-	-0-	2233	2	11	9	N	10					97
01	2201	N	2083	-0-	-118	-0-	2074	2	9	9	N	8					105
02	2016	N	1956	-0-	-60	-0-	1947	2	9	9	N	8					113
03	2232	N	2116	-0-	-116	-0-	2102	2	14	9	N	13	1	8			125

STRONG, J.B. GAS UNIT WELL #: 11 RRCID -> 236133 COMPL. DATE 02/25/2008 TOTAL DEPTH 9215 PERF. 8124 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	136	2	4	9	Y	4	2	1			2
11	150	N	113	-0-	-37	-0-	109	2	4	9	Y	4	4	1			2
12	216	N	216	-0-	-0-	-0-	212	2	4	9	Y	4	4	1			2
01	155	N	146	-0-	-9	-0-	143	2	3	9	Y	3					5
02	171	N	171	-0-	-0-	-0-	167	2	4	9	Y	4	4	1			5
*03	319	N	319	-0-	-0-	-0-	316	2	3	9	Y	3	4	1			4

CURBOW, W. D. WELL #: 14 RRCID -> 236440 COMPL. DATE 03/04/2008 TOTAL DEPTH 9215 PERF. 7850 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1611	N	1611	-0-	-0-	-0-	8	1	1603	2	N	-0-					83
11	1740	N	1599	-0-	-141	-0-	7	1	1590	2	N	2					85
							2	9									
12	1860	N	674	-0-	-1186	-0-	6	1	662	2	N	5	75	1			15
							6	9									
01	1767	N	1767	-0-	-0-	-0-	13	1	1745	2	N	8					23
							9	9									
02	2068	N	2068	-0-	-0-	-0-	15	1	2020	2	N	30					53
							33	9									
*03	2060	N	2060	-0-	-0-	-0-	3	1	2049	2	N	7					60
							8	9									

CURBOW, W. D. WELL #: 8 RRCID -> 236556 COMPL. DATE 03/05/2008 TOTAL DEPTH 9315 PERF. 8010 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2234	-0-	-153	-0-	11	1	2215	2	N	7					127
							8	9									
11	2280	N	2134	-0-	-146	-0-	9	1	2122	2	N	3					130
							3	9									
12	2294	N	2229	-0-	-65	-0-	18	1	2161	2	N	45	118	1			57
							50	9									
01	2232	N	2173	-0-	-59	-0-	16	1	2124	2	N	30					87
							33	9									
02	1988	N	1915	-0-	-73	-0-	15	1	1897	2	N	3					90
							3	9									
03	2232	N	2125	-0-	-107	-0-	4	1	2102	2	N	17					107
							19	9									

TEMPLE-INLAND GAS UNIT WELL #: 7 RRCID -> 236741 COMPL. DATE 03/13/2008 TOTAL DEPTH 9137 PERF. 8439 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	562	2	1	9	N	1	3	1			3
11	800	N	800	-0-	-0-	-0-	800	2			N	-0-					3
12	753	N	753	-0-	-0-	-0-	752	2	1	9	N	1					4
01	794	N	794	-0-	-0-	-0-	793	2	1	9	N	1					5
02	796	N	796	-0-	-0-	-0-	794	2	2	9	N	2	4	1			3
*03	759	N	759	-0-	-0-	-0-	758	2	1	9	N	1					4

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STRONG, J.B. GAS UNIT WELL #: 4 C RRCID -> 237028 COMPL. DATE 06/03/2008 TOTAL DEPTH 12950 PERF. 7796 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	683	2	15	9	N	14	22	1			16
11	720	N	517	-0-	-203	-0-	509	2	8	9	N	7	15	1			8
12	620	N	543	-0-	-77	-0-	533	2	10	9	N	9	13	1			4
01	713	N	493	-0-	-220	-0-	482	2	11	9	N	10					14
02	476	N	392	-0-	-84	-0-	386	2	6	9	N	5	9	1			10
*03	685	N	685	-0-	-0-	-0-	668	2	17	9	N	15	15	1			10

BRG GAS UNIT WELL #: 5 RRCID -> 237439 COMPL. DATE 04/17/2008 TOTAL DEPTH 9059 PERF. 7785 - 8817

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FREDERICK GAS UNIT WELL #: 9 RRCID -> 237448 COMPL. DATE 04/21/2008 TOTAL DEPTH 9110 PERF. 7828 - 8740

10	1023	N	991	-0-	-32	-0-	976	2	15	9	N	14	13	1			16
11	900	N	831	-0-	-69	-0-	819	2	12	9	N	11	13	1			14
12	930	N	476	-0-	-454	-0-	467	2	9	9	N	8	12	1			10
01	992	N	742	-0-	-250	-0-	727	2	15	9	N	14	13	1			11
02	784	N	564	-0-	-220	-0-	552	2	12	9	N	11	11	1			11
*03	610	N	610	-0-	-0-	-0-	599	2	11	9	N	10	12	1			9

MCDUFFIE GAS UNIT WELL #: 6 RRCID -> 237540 COMPL. DATE 04/29/2008 TOTAL DEPTH 8802 PERF. 7386 - 8385

10	5363	X	5108	-0-	-255	-0-	5073	2	35	9	Y	32	48	1			3
11	5190	X	4819	-0-	-371	-0-	4784	2	35	9	Y	32					35
12	5363	X	4771	-0-	-592	-0-	4732	2	39	9	Y	35	57	1			13
01	5363	X	4767	-0-	-596	-0-	4716	2	51	9	Y	46					59
02	4536	X	4200	-0-	-336	-0-	4159	2	41	9	Y	37	60	1			36
03	5022	X	4653	-0-	-369	-0-	4613	2	40	9	Y	36					72

MAST, A. T. "B" GAS UNIT WELL #: 7 RRCID -> 238093 COMPL. DATE 04/10/2008 TOTAL DEPTH 9105 PERF. 7797 - 8824

10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	690	N	582	-0-	-108	-0-	582	2			N	-0-					-0-
12	837	N	510	-0-	-327	-0-	510	2			N	-0-					-0-
01	775	N	455	-0-	-320	-0-	455	2			N	-0-					-0-
02	532	N	353	-0-	-179	-0-	353	2			N	-0-					-0-
03	496	N	157	-0-	-339	-0-	157	2			N	-0-					-0-

BRIGHT, N. G. WELL #: 2 RRCID -> 238358 COMPL. DATE 01/11/2008 TOTAL DEPTH 9203 PERF. 7784 - 8798

10	3095	X	3095	-0-	-0-	-0-	3074	2	21	9	N	19	152	1			7
11	3170	X	3170	-0-	-0-	-0-	3167	2	3	9	N	3					10
12	3594	X	3594	-0-	-0-	-0-	3574	2	20	9	N	18					28
01	3157	X	3157	-0-	-0-	-0-	3147	2	10	9	N	9					37
02	2750	X	2750	-0-	-0-	-0-	2739	2	11	9	N	10					47
03	3007	X	2498	-0-	-509	-0-	14	1	2484	2	N	-0-					47

HARTT GAS UNIT WELL #: 14 RRCID -> 238376 COMPL. DATE 09/09/2007 TOTAL DEPTH 9191 PERF. 7949 - 8784

10	3968	X	3431	-0-	-537	-0-	3401	2	30	9	Y	27	84	1			3
11	3840	X	3553	-0-	-287	-0-	3525	2	28	9	Y	25					28
12	3968	X	3570	-0-	-398	-0-	3548	2	22	9	Y	20					48
01	3782	X	3374	-0-	-408	-0-	3344	2	30	9	Y	27	56	1			19
02	3164	X	3011	-0-	-153	-0-	2986	2	25	9	Y	23					42
03	3503	X	3394	-0-	-109	-0-	3372	2	22	9	Y	20					62

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MAST, A. T. "B" GAS UNIT WELL #: 8 RRCID -> 238517 COMPL. DATE 04/09/2008 TOTAL DEPTH 9286 PERF. 7824 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1792	N	1792	-0-	-0-	-0-	1770	2	22	9	N	20					45
11	1536	N	1536	-0-	-0-	-0-	1485	2	51	9	N	46	45	1			46
12	1592	N	1592	-0-	-0-	-0-	1569	2	23	9	N	21					67
01	1798	N	1274	-0-	-524	-0-	1238	2	36	9	N	33	44	1			56
02	1428	N	1322	-0-	-106	-0-	1286	2	36	9	N	33					89
03	1581	N	1376	-0-	-205	-0-	1340	2	36	9	N	33	51	1			71

DEWS, CARLOS UNIT WELL #: 8 RRCID -> 238638 COMPL. DATE 06/18/2008 TOTAL DEPTH 9248 PERF. 7848 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	186	2			N	-0-					105
11	210	N	208	-0-	-2	-0-	205	2	3	9	N	3					108
12	248	N	188	-0-	-60	-0-	182	2	6	9	N	5					113
01	186	N	150	-0-	-36	-0-	150	2			N	-0-					113
02	196	N	173	-0-	-23	-0-	160	2	13	9	N	12					125
*03	189	N	189	-0-	-0-	-0-	187	2	2	9	N	2	105	1			22

CURBOW, W. D. WELL #: 7 RRCID -> 239658 COMPL. DATE 10/05/2007 TOTAL DEPTH 9424 PERF. 8015 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	892	-0-	-131	-0-	892	2			N	-0-					9
11	990	N	894	-0-	-96	-0-	894	2			N	-0-					9
12	961	N	864	-0-	-97	-0-	855	2	9	9	N	8					17
01	899	N	730	-0-	-169	-0-	729	2	1	9	N	1					18
02	840	N	660	-0-	-180	-0-	660	2			N	-0-					18
03	868	N	735	-0-	-133	-0-	1	1	734	2	N	-0-					18

NORMAN WELL #: 1 RRCID -> 243864 COMPL. DATE 10/13/2008 TOTAL DEPTH 8915 PERF. 7368 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2635	-0-	-372	-0-	2605	2	30	9	N	27					115
11	2910	X	2550	-0-	-360	-0-	2526	2	24	9	N	22					137
12	3007	X	2628	-0-	-379	-0-	2589	2	39	9	N	35					172
01	2821	X	2581	-0-	-240	-0-	2551	2	30	9	N	27	167	1			32
02	INC G-10		2293	-0-	2293	2293	2262	2	31	9	N	28					60
03	INC G-10		2522	-0-	2522	4815	2489	2	33	9	N	30					90

CARLOS DEWS UNIT WELL #: 9 RRCID -> 244850 COMPL. DATE 11/15/2007 TOTAL DEPTH 9119 PERF. 7741 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1410	-0-	-78	-0-	1410	2			N	-0-					55
11	1410	N	1312	-0-	-98	-0-	1301	2	11	9	N	10					65
12	1466	N	1466	-0-	-0-	-0-	1420	2	46	9	N	42					107
01	1399	N	1399	-0-	-0-	-0-	1393	2	6	9	N	5					112
02	1232	N	1229	-0-	-3	-0-	1228	2	1	9	N	1					113
03	1457	N	1335	-0-	-122	-0-	1318	2	17	9	N	15	3	8			125

FOSHEE, A.M. WELL #: 14 RRCID -> 247567 COMPL. DATE 01/22/2008 TOTAL DEPTH 9173 PERF. 7734 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1007	-0-	-47	-0-	1003	2	4	9	N	4					47
11	1020	N	1014	-0-	-6	-0-	5	1	962	2	N	43					90
							47	9									
12	1023	N	990	-0-	-33	-0-	10	1	933	2	N	43					133
							47	9									
01	992	N	797	-0-	-195	-0-	5	1	755	2	N	34					167
							37	9									
02	952	N	860	-0-	-92	-0-	6	1	840	2	N	13					180
							14	9									
03	992	N	961	-0-	-31	-0-	5	1	941	2	N	14	149	1	1	8	44
							15	9									

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HARTT GAS UNIT WELL #: 13 RRCID -> 247640 COMPL. DATE 12/14/2007 TOTAL DEPTH 9290 PERF. 8275 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	449	-0-	-47	-0-	436	2	13	9	N	12					72
11	480	N	401	-0-	-79	-0-	390	2	11	9	N	10					82
12	465	N	426	-0-	-39	-0-	420	2	6	9	N	5					87
01	434	N	424	-0-	-10	-0-	418	2	6	9	N	5					92
02	385	N	385	-0-	-0-	-0-	384	2	1	9	N	1					93
*03	440	N	440	-0-	-0-	-0-	434	2	6	9	N	5					98

HUTCHINSON GAS UNIT WELL #: 1 RRCID -> 250448 COMPL. DATE 09/29/2007 TOTAL DEPTH 12700 PERF. 7868 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	885	2	31	9	N	28					120
11	900	N	830	-0-	-70	-0-	806	2	24	9	N	22					142
12	930	N	856	-0-	-74	-0-	836	2	20	9	N	18					160
01	930	N	829	-0-	-101	-0-	814	2	15	9	N	14	162	1			12
02	784	N	738	-0-	-46	-0-	735	2	3	9	N	3					15
03	868	N	862	-0-	-6	-0-	859	2	3	9	N	3					18

SMITH FAMILY TRUST GAS UNIT WELL #: 5 RRCID -> 254060 COMPL. DATE 12/01/2007 TOTAL DEPTH 8870 PERF. 7411 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2646	-0-	-268	-0-	2600	2	46	9	N	42					205
11	2730	N	2404	-0-	-326	-0-	5	1	2344	2	N	50					255
							55	9									
12	2759	N	2355	-0-	-404	-0-	7	1	2323	2	N	23	177	1			101
							25	9									
01	2635	N	2389	-0-	-246	-0-	2313	2	76	9	N	69					170
02	2240	N	2054	-0-	-186	-0-	2007	2	47	9	N	43					213
03	2356	N	2202	-0-	-154	-0-	2161	2	41	9	N	37	158	1	3	8	89

DEEP ROCK RESOURCES, INC. 209651
TAYLOR, LEON F. WELL #: 1 RRCID -> 158117 COMPL. DATE 05/16/1996 TOTAL DEPTH 9200 PERF. 8622 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-	105	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER GAS UNIT WELL #: 1 RRCID -> 168155 COMPL. DATE 03/09/1998 TOTAL DEPTH 8530 PERF. 8100 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-	165	1			15
11	540	N	430	-0-	-110	-0-	430	2			N	-0-					15
12	620	N	472	-0-	-148	-0-	472	2			N	-0-					15
01	682	N	440	-0-	-242	-0-	440	2			N	-0-					15
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					15
*03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					15

STANALAND WELL #: 1 RRCID -> 195068 COMPL. DATE 05/30/2003 TOTAL DEPTH 9211 PERF. 8212 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					135
11	420	N	408	-0-	-12	-0-	408	2			N	-0-					135
12	403	N	-0-	-0-	-403	-0-					N	-0-					135
01	496	N	-0-	-0-	-496	-0-					N	-0-					135
02	392	N	-0-	-0-	-392	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DEEP ROCK RESOURCES, INC. //CONT.// 209651
TAYLOR WELL #: 2 RRCID -> 203196 COMPL. DATE 04/24/2004 TOTAL DEPTH 9004 PERF. 8043 - 8737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
02	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
*03	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

STANALAND WELL #: 2 RRCID -> 245530 COMPL. DATE 04/11/2008 TOTAL DEPTH 8990 PERF. 8099 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2868	X	2868	-0-	-0-	-0-	2842	2	26	9	N	24					136
11	2421	N	2421	-0-	-0-	-0-	2278	2	143	9	N	130	181	1			85
12	2108	N	1270	-0-	-838	-0-	1242	2	28	9	N	25					110
01	2325	N	1363	-0-	-962	-0-	1341	2	22	9	N	20					130
02	2100	N	1274	-0-	-826	-0-	1250	2	24	9	N	22					152
*03	1430	N	1430	-0-	-0-	-0-	1384	2	46	9	N	42					194

TAYLOR WELL #: 3 RRCID -> 250257 COMPL. DATE 04/24/2009 TOTAL DEPTH 9070 PERF. 8155 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0-	-0-	1205	2	53	9	N	48					73
11	990	N	983	-0-	-7	-0-	952	2	31	9	N	28					101
12	1332	N	1332	-0-	-0-	-0-	1306	2	26	9	N	24					125
01	1347	N	1347	-0-	-0-	-0-	1319	2	28	9	N	25					150
02	1094	N	1094	-0-	-0-	-0-	1064	2	30	9	N	27					177
03	1333	N	844	-0-	-489	-0-	824	2	20	9	N	18					195

TAYLOR WELL #: 4 RRCID -> 259576 COMPL. DATE 04/23/2010 TOTAL DEPTH 9003 PERF. 8164 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2340	-0-	-512	-0-	2331	2	9	9	N	8					83
11	2970	N	2135	-0-	-835	-0-	2078	2	57	9	N	52					135
12	2790	N	2216	-0-	-574	-0-	2202	2	14	9	N	13					148
01	2325	N	2256	-0-	-69	-0-	2222	2	34	9	N	31	90	1			89
02	1988	N	1773	-0-	-215	-0-	1773	2			N	-0-					89
03	2201	N	2067	-0-	-134	-0-	2027	2	40	9	N	36					125

DUAL PRODUCTION PARTNERS, LLC 229385
JASPAR GAS UNIT WELL #: 1 RRCID -> 116044 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 6842 - 6871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

DYAD PETROLEUM COMPANY 237520
TEMPLE WELL #: 1 RRCID -> 222963 COMPL. DATE 11/01/2006 TOTAL DEPTH 9460 PERF. 8572 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	168	-0-	-762	-0-	168	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DYAD PETROLEUM COMPANY //CONT.// 237520
WILLIAMSON WELL #: 1 RRCID -> 228279 COMPL. DATE 04/12/2007 TOTAL DEPTH 9211 PERF. 8618 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	588	N	278	-0-	-310	-0-	278	3			N	-0-					-0-
03	620	N	448	-0-	-172	-0-	448	3			N	-0-					-0-

ENERQUEST CORPORATION 252059
LITTLE TERESA WELL #: 1 RRCID -> 226111 COMPL. DATE 10/17/2006 TOTAL DEPTH 9460 PERF. 7370 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3509	-0-	409	409	210 17	1 9	3282	2	N	15					106
11	3000	N	2868	-0-	-132	277	177 42	1 9	2649	2	N	38					144
12	930	N	653	-0-	-277	-0-	40 22	1 9	591	2	N	20					164
01	2852	X	719	-0-	-2133	-0-	20 61	1 9	638	2	N	55					219
02	2576	X	672	-0-	-1904	-0-	18 40	1 9	614	2	N	36	166	1			89
03	2852	X	574	-0-	-2278	-0-	12 52	1 9	510	2	N	47					136

GRIFFIN WELL #: 2 RRCID -> 227336 COMPL. DATE 11/22/2006 TOTAL DEPTH 9487 PERF. 7346 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46

MAY, LOLLIE WELL #: 1 RRCID -> 227339 COMPL. DATE 03/10/2011 TOTAL DEPTH 9470 PERF. 7194 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0-	-0-	108 40	1 9	1689	2	N	36					52
11	1831	N	1831	-0-	-0-	-0-	113 29	1 9	1689	2	N	26					78
12	1151	N	1151	-0-	-0-	-0-	71 25	1 9	1055	2	N	23					101
01	1798	N	3	-0-	-1795	-0-	1	2	2	9	N	2					103
02	1624	N	-0-	-0-	-1624	-0-					N	-0-					103
03	1147	N	-0-	-0-	-1147	-0-					N	33					136

AMY GAIL WELL #: 1 RRCID -> 230796 COMPL. DATE 03/29/2007 TOTAL DEPTH 9177 PERF. 7740 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71

LITTLE TERESA WELL #: 2 RRCID -> 235942 COMPL. DATE 12/13/2007 TOTAL DEPTH 9269 PERF. 7118 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
MAE, LOLLIE WELL #: 2 RRCID -> 245108 COMPL. DATE 02/08/2008 TOTAL DEPTH 7950 PERF. 7166 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/05/2012 - PLUGGED 12/05/12

EOG RESOURCES, INC. 253162
ADAMS "A-1" GAS UNIT WELL #: 6 RRCID -> 231344 COMPL. DATE 08/14/2007 TOTAL DEPTH 9890 PERF. 7402 - 9775

10	93	N	23	-0-	-70	-0-	23	2			Y	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			Y	-0-					-0-
12	14	N	8	-0-	-6	-0-	8	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEE "D" GAS UNIT WELL #: 5 RRCID -> 245894 COMPL. DATE 02/01/2009 TOTAL DEPTH 9860 PERF. 7641 - 9680

10	1581	N	543	-0-	-1038	-0-	534	2	9	9	Y	8	47	0			34
11	1440	N	351	-0-	-1089	-0-	347	2	4	9	Y	4					38
12	1333	N	276	-0-	-1057	-0-	262	2	14	9	Y	13	35	0			16
01	558	N	151	-0-	-407	-0-	147	2	4	9	Y	4					20
02	336	N	214	-0-	-122	-0-	208	2	6	9	Y	5	13	0			12
03	279	N	168	-0-	-111	-0-	164	2	4	9	Y	4					16

TRAYNHAM WELL #: 1 RRCID -> 251590 COMPL. DATE 08/01/2009 TOTAL DEPTH 11182 PERF. 8778 - 10994

10	2418	N	2379	-0-	-39	-0-	2348	2	31	9	Y	28					50
11	2340	N	2260	-0-	-80	-0-	2196	2	64	9	Y	58					108
12	2232	N	2128	-0-	-104	-0-	2121	2	7	9	Y	6					114
01	2387	N	2046	-0-	-341	-0-	1978	2	68	9	Y	62	145	0			31
02	1951	N	1951	-0-	-0-	-0-	1915	2	36	9	Y	33					64
*03	1880	N	1880	-0-	-0-	-0-	1856	2	24	9	Y	22					86

BURT WELL #: 1 RRCID -> 254413 COMPL. DATE 10/30/2009 TOTAL DEPTH 11270 PERF. 8785 - 11136

10	1364	X	1364	-0-	-0-	-0-	1343	2	21	9	Y	19					27
11	1200	X	691	-0-	-509	-0-	676	2	15	9	Y	14					41
12	1240	X	424	-0-	-816	-0-	424	2			Y	-0-					41
01	1364	X	847	-0-	-517	-0-	837	2	10	9	Y	9	46	0			4
02	1232	X	1162	-0-	-70	-0-	1154	2	8	9	Y	7					11
03	1364	X	-0-	-0-	-1364	-0-					Y	-0-					11

TOLLES WELL #: 1 RRCID -> 260225 COMPL. DATE 11/30/2010 TOTAL DEPTH 10700 PERF. 7744 - 10388

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
GMT EXPLORATION CO TEXAS, LLC 311419
SMITH WELL #: 1 RRCID -> 217339 COMPL. DATE 12/01/2005 TOTAL DEPTH 9007 PERF. 7574 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1680	N	1680	-0-	-0-	-0-	22	1	1656	3	N	2					127
							2	9									
11	1599	N	1599	-0-	-0-	-0-	22	1	1568	3	N	8					135
							9	9									
12	1767	N	1651	-0-	-116	-0-	24	1	1627	3	N	-0-					135
01	1808	N	1808	-0-	-0-	-0-	24	1	1771	3	N	12					147
							13	9									
02	1677	N	1677	-0-	-0-	-0-	24	1	1642	3	N	10					157
							11	9									
03	1643	N	1507	-0-	-136	-0-	34	1	1473	3	N	-0-					157

ADAMS WELL #: 1 RRCID -> 218770 COMPL. DATE 02/15/2006 TOTAL DEPTH 9206 PERF. 7385 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	17	1	723	3	N	-0-					271
11	1134	N	1134	-0-	-0-	-0-	20	1	1114	3	N	-0-					271
12	1357	N	1357	-0-	-0-	-0-	22	1	1335	3	N	-0-					271
01	1389	N	1389	-0-	-0-	-0-	26	1	1363	3	N	-0-	121	6			150
02	1064	N	15	-0-	-1049	-0-	15	1			N	-0-					150
03	1364	N	1184	-0-	-180	-0-	21	1	1163	3	N	-0-					150

MCIVER WELL #: 1 RRCID -> 220886 COMPL. DATE 04/13/2006 TOTAL DEPTH 9369 PERF. 8708 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2105	N	2105	-0-	-0-	-0-	25	1	2023	3	N	52					164
							57	9									
11	2070	N	1983	-0-	-87	-0-	24	1	1882	3	N	70	177	1			57
							77	9									
12	2234	N	2234	-0-	-0-	-0-	26	1	2196	3	N	11					68
							12	9									
01	2108	N	1877	-0-	-231	-0-	22	1	1744	3	N	101					169
							111	9									
02	1848	N	1564	-0-	-284	-0-	18	1	1426	3	N	109	178	1			100
							120	9									
03	2232	N	1654	-0-	-578	-0-	19	1	1411	3	N	204	182	1			122
							224	9									

GARRISON WELL #: 1 RRCID -> 221746 COMPL. DATE 05/24/2006 TOTAL DEPTH 9305 PERF. 7506 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1944	N	1944	-0-	-0-	-0-	23	1	1857	3	N	58					177
							64	9									
11	1770	N	1654	-0-	-116	-0-	21	1	1578	3	N	50					227
							55	9									
12	1871	N	1871	-0-	-0-	-0-	23	1	1809	3	N	35	177	1			85
							39	9									
01	1829	N	1788	-0-	-41	-0-	22	1	1731	3	N	32					117
							35	9									
02	1540	N	1507	-0-	-33	-0-	18	1	1470	3	N	17					134
							19	9									
03	1829	N	1293	-0-	-536	-0-	21	1	1266	3	N	5					139
							6	9									

WHEELER WELL #: 1 RRCID -> 221946 COMPL. DATE 06/21/2006 TOTAL DEPTH 9411 PERF. 7399 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					35
11	150	N	131	-0-	-19	-0-	1	1	130	3	N	-0-					35
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					35
01	169	N	169	-0-	-0-	-0-	1	1	168	3	N	-0-	3	6			32
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					32
03	124	N	98	-0-	-26	-0-	98	3			N	-0-					32

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
GMT EXPLORATION CO TEXAS, LLC //CONT.// 311419
SMITH WELL #: 4 RRCID -> 223719 COMPL. DATE 10/30/2006 TOTAL DEPTH 9618 PERF. 7614 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	19	1	839	3	N	3					60
							3	9									
11	776	N	776	-0-	-0-	-0-	17	1	759	3	N	-0-					60
12	868	N	750	-0-	-118	-0-	18	1	732	3	N	-0-					60
01	868	N	674	-0-	-194	-0-	19	1	652	3	N	3					63
							3	9									
02	728	N	472	-0-	-256	-0-	14	1	456	3	N	2					65
							2	9									
03	744	N	599	-0-	-145	-0-	18	1	581	3	N	-0-					65

GARRISON WELL #: 2 RRCID -> 223983 COMPL. DATE 11/16/2006 TOTAL DEPTH 9500 PERF. 7433 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	23	6			28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 2 RRCID -> 224661 COMPL. DATE 10/20/2006 TOTAL DEPTH 9603 PERF. 7596 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	5	1	1455	3	N	1					120
							1	9									
11	1410	N	1337	-0-	-73	-0-	4	1	1333	3	N	-0-					120
12	1550	N	1476	-0-	-74	-0-	5	1	1471	3	N	-0-					120
01	1500	N	1500	-0-	-0-	-0-	5	1	1495	3	N	-0-					120
02	1279	N	1279	-0-	-0-	-0-	4	1	1275	3	N	-0-					120
03	1488	N	1223	-0-	-265	-0-	4	1	1219	3	N	-0-					120

RAINBOLT WELL #: 1 RRCID -> 225336 COMPL. DATE 01/07/2008 TOTAL DEPTH 9327 PERF. 6232 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCIVER WELL #: 2 RRCID -> 225467 COMPL. DATE 12/19/2006 TOTAL DEPTH 9105 PERF. 7452 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	21	1	682	3	N	17					177
							19	9									
11	600	N	555	-0-	-45	-0-	20	1	529	3	N	5					182
							6	9									
12	775	N	739	-0-	-36	-0-	20	1	716	3	N	3					185
							3	9									
01	713	N	576	-0-	-137	-0-	21	1	551	3	N	4					189
							4	9									
02	557	N	557	-0-	-0-	-0-	16	1	541	3	N	-0-	160	1			29
03	744	N	438	-0-	-306	-0-	16	1	413	3	N	8					37
							9	9									

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
GMT EXPLORATION CO TEXAS, LLC //CONT.// 311419
SMITH WELL #: 9 RRCID -> 225473 COMPL. DATE 12/04/2006 TOTAL DEPTH 9124 PERF. 7386 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2018	N	2018	-0-	-0-	-0-	24	1	1966	3	N	25					194
							28	9									
11	2054	N	2054	-0-	-0-	-0-	27	1	1998	3	N	26					220
							29	9									
12	2210	N	2210	-0-	-0-	-0-	28	1	2158	3	N	22	175	1			67
							24	9									
01	2549	N	2549	-0-	-0-	-0-	30	1	2497	3	N	20					87
							22	9									
02	2046	N	2046	-0-	-0-	-0-	22	1	2002	3	N	20					107
							22	9									
03	2201	N	2030	-0-	-171	-0-	24	1	1982	3	N	22					129
							24	9									

SMITH WELL #: 7 RRCID -> 226104 COMPL. DATE 01/19/2007 TOTAL DEPTH 9135 PERF. 7916 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	22	1	770	3	N	21	148	1			45
							23	9									
11	780	N	753	-0-	-27	-0-	22	1	725	3	N	5					50
							6	9									
12	837	N	578	-0-	-259	-0-	22	1	556	3	N	-0-					50
01	806	N	745	-0-	-61	-0-	23	1	468	3	N	231	179	1			102
							254	9									
02	700	N	603	-0-	-97	-0-	18	1	585	3	N	-0-					102
*03	866	N	866	-0-	-0-	-0-	19	1	661	3	N	169	181	1			90
							186	9									

SMITH WELL #: 6 RRCID -> 226105 COMPL. DATE 03/02/2007 TOTAL DEPTH 9599 PERF. 7660 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	1	1	193	3	N	-0-					96
11	166	N	166	-0-	-0-	-0-	1	1	165	3	N	-0-					96
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					96
01	205	N	205	-0-	-0-	-0-	1	1	204	3	N	-0-	19	6			77
02	168	N	70	-0-	-98	-0-	70	3			N	-0-					77
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					77

WAGERS WELL #: 1R RRCID -> 236007 COMPL. DATE 12/07/2007 TOTAL DEPTH 8606 PERF. 7473 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3965	-0-	3965	6770	30	1	3878	3	N	52	184	1			43
							57	9									
11	DLQ G-10		3660	-0-	3660	10430	29	1	3583	3	N	44					87
							48	9									
12	DLQ G-10		2946	-0-	2946	13376	21	1	2905	3	N	18					105
							20	9									
01	DLQ G-10		3628	-0-	3628	17004	24	1	3539	3	N	59					164
							65	9									
02	21754	X	4750	-0-	-17004	-0-	42	1	4633	3	N	68	190	1			42
							75	9									
*03	4555	X	4555	-0-	-0-	-0-	42	1	4436	3	N	70					112
							77	9									

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
GMT EXPLORATION CO TEXAS, LLC //CONT.// 311419
SCHWARTZ WELL #: 1 RRCID -> 243782 COMPL. DATE 10/20/2009 TOTAL DEPTH 11824 PERF. 7648 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1835	N	1835	-0-	-0-	-0-	22	1	1813	3	N	-0-					212
11	1650	N	1412	-0-	-238	-0-	21	1	1391	3	N	-0-					212
12	1767	N	1246	-0-	-521	-0-	22	1	1224	3	N	-0-					212
01	1829	N	1121	-0-	-708	-0-	18	1	1103	3	N	-0-					212
02	1316	N	1115	-0-	-201	-0-	22	1	1093	3	N	-0-					212
03	1240	N	1064	-0-	-176	-0-	17	1	1043	3	N	4	186	1			30
							4	9									

BOLES WELL #: 9 RRCID -> 246796 COMPL. DATE 10/23/2008 TOTAL DEPTH 11400 PERF. 7958 - 8108

10	1252	N	1252	-0-	-0-	-0-	20	1	1232	3	N	-0-					102
11	1237	N	1237	-0-	-0-	-0-	19	1	1218	3	N	-0-					102
12	1296	N	1296	-0-	-0-	-0-	21	1	1275	3	N	-0-					102
01	1274	N	1274	-0-	-0-	-0-	17	1	1257	3	N	-0-					102
02	1148	N	1126	-0-	-22	-0-	19	1	1107	3	N	-0-					102
03	1302	N	1171	-0-	-131	-0-	20	1	1151	3	N	-0-					102

GARRISON WELL #: 3 RRCID -> 255869 COMPL. DATE 04/05/2010 TOTAL DEPTH 11926 PERF.11353 - 11648

10	DLQ G-10		13608	-0-	13608	40411	43	1	13396	3	N	154	176	1			137
							169	9									
11	DLQ G-10		12595	-0-	12595	53006	38	1	12410	3	N	134	177	1			94
							147	9									
12	DLQ G-10		13024	-0-	13024	66030	40	1	12830	3	N	140	192	1			42
							154	9									
01	DLQ G-10		13300	-0-	13300	79330	43	1	13112	3	N	132					174
							145	9									
02	89740	X	10410	-0-	-79330	-0-	33	1	10292	3	N	77	169	1			82
							85	9									
*03	11468	X	11468	-0-	-0-	-0-	38	1	11292	3	N	125					207
							138	9									

INDIGO MINERALS LLC 423834
SACHTLEBEN GAS UNIT WELL #: 2 RRCID -> 226958 COMPL. DATE 03/02/2007 TOTAL DEPTH 8752 PERF. 7105 - 8284

10	961	N	847	-0-	-114	-0-	847	2			N	-0-					119
11	1080	N	1006	-0-	-74	-0-	1006	2			N	-0-					119
12	1023	N	874	-0-	-149	-0-	874	2			N	-0-					119
01	837	N	820	-0-	-17	-0-	820	2			N	-0-					119
02	952	N	865	-0-	-87	-0-	865	2			N	-0-					119
*03	928	N	928	-0-	-0-	-0-	928	2			N	-0-					119

BOLES WELL #: 1 RRCID -> 239078 COMPL. DATE 06/09/2008 TOTAL DEPTH 11757 PERF. 7615 - 7834

10	4495	X	3113	-0-	-1382	-0-	3113	2			N	-0-					30
11	4350	X	2847	-0-	-1503	-0-	2822	2	25	9	N	23					53
12	4495	X	2706	-0-	-1789	-0-	2661	2	45	9	N	41					94
01	4061	X	2597	-0-	-1464	-0-	2520	2	77	9	N	70					164
02	2301	X	2301	-0-	-0-	-0-	2129	2	172	9	N	156	181	1			139
03	3100	X	2147	-0-	-953	-0-	2147	2			N	-0-					139

KEY ENERGY SERVICES, LLC 458534
PETERSON, T. M. WELL #: 1 RRCID -> 077148 COMPL. DATE N/A TOTAL DEPTH 6976 PERF. 6818 - 6888

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
M. E. OPERATING & SERVICES, INC. 518265
RICE WELL #: 2 RRCID -> 262308 COMPL. DATE 05/06/2011 TOTAL DEPTH 6618 PERF. 6618 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2328	-0-	-493	-0-	2324	2	4	9	N	4					203
11	2670	X	2331	-0-	-339	-0-	2291	2	40	9	N	36	164	1			75
12	2418	X	2092	-0-	-326	-0-	2090	2	2	9	N	2					77
01	2418	X	1606	-0-	-812	-0-	1562	2	44	9	N	40					117
02	2184	X	1906	-0-	-278	-0-	1888	2	18	9	N	16	1	8			132
03	2418	X	2029	-0-	-389	-0-	1995	2	34	9	N	31					163

O'BENCO, INC. 617512
NIX, BILLIE WELL #: 1 RRCID -> 214069 COMPL. DATE 06/30/2005 TOTAL DEPTH 9800 PERF. 7866 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					170
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
03	0	N	-0-	-0-	-0-	-0-					N	-0-					170

PATARA ANDOVER I LLC 643257
HART, MAX W., JR. GAS UNIT WELL #: 4 RRCID -> 171748 COMPL. DATE 06/06/2006 TOTAL DEPTH 6900 PERF. 6700 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SND OPERATING, L.L.C. 797127
LILLY WELL #: 1 RRCID -> 245299 COMPL. DATE 01/11/2009 TOTAL DEPTH 11025 PERF. 8278 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4003	-0-	-647	-0-	4003	2			N	-0-					175
11	4500	X	4075	-0-	-425	-0-	4074	2	1	9	N	1					176
12	4433	X	4102	-0-	-331	-0-	4102	2			N	-0-					176
01	4278	X	4084	-0-	-194	-0-	4084	2			N	-0-					176
02	3640	X	3437	-0-	-203	-0-	3436	2	1	9	N	1					177
03	4030	X	3899	-0-	-131	-0-	3896	2	3	9	N	3	1	8			179

GRIGSBY WELL #: 1 RRCID -> 245588 COMPL. DATE 12/15/2008 TOTAL DEPTH 11235 PERF. 9607 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2281	-0-	-199	-0-	2281	2			N	-0-					110
11	2280	N	2129	-0-	-151	-0-	2129	1			N	-0-					110
12	2449	N	2188	-0-	-261	-0-	2133	2	55	9	N	50					160
01	2294	N	1974	-0-	-320	-0-	1974	2			N	-0-					160
02	1988	N	1797	-0-	-191	-0-	1797	2			N	-0-					160
03	2201	N	1919	-0-	-282	-0-	1919	2			N	-0-					160

TUCKER WELL #: 1 RRCID -> 252179 COMPL. DATE 08/06/2009 TOTAL DEPTH 14700 PERF. 9281 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2541	-0-	-373	-0-	2431	2	110	9	N	100					110
11	2580	N	2229	-0-	-351	-0-	2229	2			N	-0-					110
12	2573	N	2276	-0-	-297	-0-	2273	2	3	9	N	3					113
01	2542	N	2212	-0-	-330	-0-	2201	2	11	9	N	10					123
02	2072	N	1984	-0-	-88	-0-	1984	2			N	-0-					123
03	2263	N	2191	-0-	-72	-0-	2191	2			N	-0-					123

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWEST OPERATING, INC.-TYLER 806415
MELTON WELL #: 1 RRCID -> 211613 COMPL. DATE 12/18/2004 TOTAL DEPTH 9000 PERF. 7785 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2450	N	2450	-0-	-0-	-0-	2439	2	11	9	N	10					25
11	2290	N	2290	-0-	-0-	-0-	2280	2	10	9	N	9					34
12	2790	N	2624	-0-	-166	-0-	2611	2	13	9	N	12					46
01	2449	N	2390	-0-	-59	-0-	2381	2	9	9	N	8					54
02	2165	N	2165	-0-	-0-	-0-	2153	2	12	9	N	11					65
03	2635	N	2563	-0-	-72	-0-	2548	2	15	9	N	14					79

GRAY WELL #: 1 RRCID -> 215475 COMPL. DATE 08/06/2005 TOTAL DEPTH 8700 PERF. 7848 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1158	-0-	-919	-0-	1148	2	10	9	N	9					223
11	2550	X	1698	-0-	-852	-0-	1678	2	20	9	N	18					241
12	2635	X	2487	-0-	-148	-0-	2404	2	83	9	N	75	198	1			118
01	2635	X	1615	-0-	-1020	-0-	1598	2	17	9	N	15					133
02	1904	X	1142	-0-	-762	-0-	1120	2	22	9	N	20					153
03	2480	X	1981	-0-	-499	-0-	1956	2	25	9	N	23					176

CHRISTOPHER WELL #: 1 RRCID -> 218376 COMPL. DATE 01/14/2006 TOTAL DEPTH 8705 PERF. 7774 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1944	N	1944	-0-	-0-	-0-	1936	2	8	9	N	7					187
11	2040	N	1253	-0-	-787	-0-	1242	2	11	9	N	10					197
12	2139	N	907	-0-	-1232	-0-	896	2	11	9	N	10					207
01	2159	N	2159	-0-	-0-	-0-	2146	2	13	9	N	12					219
02	1377	N	1377	-0-	-0-	-0-	1344	2	33	9	N	30					249
*03	1563	N	1563	-0-	-0-	-0-	1539	2	24	9	N	22					271

PRINCE WELL #: 2 RRCID -> 238343 COMPL. DATE 04/05/2007 TOTAL DEPTH 9200 PERF. 7972 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2034	-0-	-446	-0-	2030	2	4	9	N	4					281
11	2100	N	847	-0-	-1253	-0-	833	2	14	9	N	13					294
12	2015	N	1551	-0-	-464	-0-	1551	2			N	-0-	199	1			95
01	2046	N	1358	-0-	-688	-0-	1334	2	24	9	N	22					117
02	2120	N	2120	-0-	-0-	-0-	2090	2	30	9	N	27					144
*03	2437	N	2437	-0-	-0-	-0-	2411	2	26	9	N	24					168

NACONICHE CREEK (TRAVIS PEAK) 64300 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. 147715
WATT GAS UNIT WELL #: 1 RRCID -> 196984 COMPL. DATE 07/19/2003 TOTAL DEPTH 8950 PERF. 7744 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACONICHE CREEK, E. (PETTIT I) 64301 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. 147715
FOSHEE, R. P. WELL #: R 1 U RRCID -> 113770 COMPL. DATE 10/05/1984 TOTAL DEPTH 8853 PERF. 7621 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACONICHE CREEK, E. (PETTIT I) //CONT.// 64301 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COHEN WELL #: 1 RRCID -> 150845 COMPL. DATE 06/23/1994 TOTAL DEPTH 8605 PERF. 7740 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	943	-0-	-80	-0-	943	2			Y	-0-					42
11	1170	N	910	-0-	-260	-0-	69	1	841	2	Y	-0-					42
12	992	N	913	-0-	-79	-0-	913	2			Y	-0-					42
01	930	N	904	-0-	-26	-0-	10	1	894	2	Y	-0-					42
02	INC G-10		771	-0-	771	771	771	2			Y	-0-					42
03	INC G-10		872	-0-	872	1643	871	2	1	9	Y	1					43

NACONICHE CREEK, W. (PETTIT) 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. 147715
MCFADDIN WELL #: 1 C RRCID -> 109563 COMPL. DATE 07/05/1983 TOTAL DEPTH 8856 PERF. 7862 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDONIA INVESTMENTS, INC. WELL #: 1 RRCID -> 113265 COMPL. DATE 09/13/1984 TOTAL DEPTH 10355 PERF. 7752 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1141	-0-	-68	-0-	1141	2			N	-0-					37
11	1140	X	1105	-0-	-35	-0-	1105	2			N	-0-					37
12	1178	X	1131	-0-	-47	-0-	1131	2			N	-0-					37
01	1178	X	1035	-0-	-143	-0-	1035	2			N	-0-					37
02	1036	X	985	-0-	-51	-0-	985	2			N	-0-					37
03	1147	X	1116	-0-	-31	-0-	1116	2			N	-0-					37

MCLAIN, RUFUS WELL #: 1 RRCID -> 113297 COMPL. DATE 08/06/1984 TOTAL DEPTH 8475 PERF. 7775 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					32
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					32
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					32
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					32
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					32
*03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					32

GARRETT, ARCHIE GAS UNIT WELL #: 1 RRCID -> 113300 COMPL. DATE 09/26/1984 TOTAL DEPTH 9200 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1730	-0-	-68	-0-	1728	2	2	9	N	2					70
11	1740	N	1623	-0-	-117	-0-	1620	2	3	9	N	3					73
12	1798	N	318	-0-	-1480	-0-	318	2			N	-0-					73
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					73
02	1512	N	3	-0-	-1509	-0-	3	2			N	-0-					73
03	310	N	11	-0-	-299	-0-	11	2			N	-0-					73

FREE, R. H. WELL #: 1 RRCID -> 114666 COMPL. DATE 01/18/2001 TOTAL DEPTH 8800 PERF. 7015 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	89	-0-	-345	-0-	89	2			N	-0-					62
11	390	N	-0-	-0-	-390	-0-					N	-0-					62
12	372	N	-0-	-0-	-372	-0-					N	-0-					62
01	93	N	-0-	-0-	-93	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62

NACONICHE CREEK, W. (PETTIT) //CONT.// 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILL, JOE MACK WELL #: 1 RRCID -> 115450 COMPL. DATE 01/02/1985 TOTAL DEPTH 8900 PERF. 7765 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT, ARCHIE GAS UNIT WELL #: 1 U RRCID -> 117331 COMPL. DATE 06/10/1985 TOTAL DEPTH 9205 PERF. 7794 - 7805

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, J. D. WELL #: 1 RRCID -> 117978 COMPL. DATE 08/09/1985 TOTAL DEPTH 8295 PERF. 7766 - 8035

10	186	N	117	-0-	-69	-0-	117	2			N	-0-					30
11	150	N	112	-0-	-38	-0-	112	2			N	-0-					30
12	186	N	99	-0-	-87	-0-	99	2			N	-0-					30
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					30
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					30
*03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					30

REAVLEY WELL #: 1 RRCID -> 119812 COMPL. DATE 11/16/1985 TOTAL DEPTH 8900 PERF. 7980 - 7998

10	3162	X	2971	-0-	-191	-0-	2971	2			N	-0-					95
11	3060	X	2765	-0-	-295	-0-	2743	2	22	9	N	20					115
12	3162	X	44	-0-	-3118	-0-	44	2			N	-0-					115
01	3162	X	-0-	-0-	-3162	-0-					N	-0-					115
02	2800	X	-0-	-0-	-2800	-0-					N	-0-	101	1			14
03	2976	X	-0-	-0-	-2976	-0-					N	-0-					14

JOHNSON, TROY M. WELL #: 1 RRCID -> 121823 COMPL. DATE 09/27/1988 TOTAL DEPTH 8053 PERF. 7770 - 7956

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL, H.I. WELL #: 1 RRCID -> 122229 COMPL. DATE 08/23/1986 TOTAL DEPTH 8282 PERF. 8187 - 8192

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAIRD, LOMA L. WELL #: 1 RRCID -> 172245 COMPL. DATE 02/03/1999 TOTAL DEPTH 8852 PERF. 8004 - 8125

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACONICHE CREEK, W. (PETTIT) //CONT.// 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRADSHAW, M. WELL #: 1 RRCID -> 177347 COMPL. DATE 02/23/2000 TOTAL DEPTH 8710 PERF. 6987 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	773	-0-	-64	-0-	773	2			N	-0-					71
11	810	X	735	-0-	-75	-0-	735	2			N	-0-					71
12	837	X	786	-0-	-51	-0-	786	2			N	-0-					71
01	806	X	778	-0-	-28	-0-	778	2			N	-0-					71
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					71
*03	783	N	783	-0-	-0-	-0-	783	2			N	-0-					71

JANDAR EXPLORATION, L. C. 429781
STONE WELL #: 1 RRCID -> 122690 COMPL. DATE 02/09/1986 TOTAL DEPTH 8448 PERF. 7750 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	963	-0-	-184	-0-	961	2	2	9	N	2					154
11	1230	X	806	-0-	-424	-0-	806	2			N	-0-					154
12	1271	X	277	-0-	-994	-0-	277	2			N	-0-					154
01	1271	X	698	-0-	-573	-0-	698	2			N	-0-					154
02	1008	X	669	-0-	-339	-0-	669	2			N	-0-					154
03	961	X	598	-0-	-363	-0-	598	2			N	-0-					154

NACONICHE CREEK, W. (TRAVIS PK.) 64305 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. 147715
MCFADDIN WELL #: 1 T RRCID -> 109564 COMPL. DATE 07/05/1983 TOTAL DEPTH 8856 PERF. 8421 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL, R.W. WELL #: 1 L RRCID -> 115304 COMPL. DATE 02/16/1985 TOTAL DEPTH 9205 PERF. 8801 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	632	-0-	-19	-0-	632	2			N	-0-					80
11	690	N	596	-0-	-94	-0-	596	2			N	-0-					80
12	651	N	599	-0-	-52	-0-	599	2			N	-0-					80
01	620	N	617	-0-	-3	-0-	617	2			N	-0-					80
02	560	N	549	-0-	-11	-0-	549	2			N	-0-					80
*03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					80

BAKER, THOMAS E. II ETAL WELL #: 1 RRCID -> 166596 COMPL. DATE 11/15/1997 TOTAL DEPTH 8887 PERF. 8445 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NACONICHE CREEK WELL #: 1 RRCID -> 198359 COMPL. DATE 09/22/2003 TOTAL DEPTH 9100 PERF. 8368 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAVARRO CROSSING 64605 001 ASSOCIATED ONE WELL CNTY: HOUSTON
RIDGE PETROLEUM INC. 711106
DAILEY, R.S. & H.H. WELL #: 4 RRCID -> 129458 COMPL. DATE 11/29/1988 TOTAL DEPTH 5894 PERF. 5836 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71

HALEY HEIRS WELL #: 1 RRCID -> 197524 COMPL. DATE N/A TOTAL DEPTH 5951 PERF. 5865 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVARRO CROSSING (DEXTER B) 64605 100 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BALANCE PRODUCTION CORPORATION 047129
TAYLOR, F. E. WELL #: 1 RRCID -> 174364 COMPL. DATE 01/09/1999 TOTAL DEPTH 6240 PERF. 5181 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS PETROLEUM COMPANY 097323
PERRONE WELL #: 1 RRCID -> 082866 COMPL. DATE 05/24/1979 TOTAL DEPTH 6385 PERF. 6232 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90

PERRONE WELL #: 3 RRCID -> 085132 COMPL. DATE 07/14/1979 TOTAL DEPTH 6250 PERF. 6175 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

GILMORE WELL #: 1 RRCID -> 085511 COMPL. DATE 11/21/1979 TOTAL DEPTH 6251 PERF. 6188 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

NAVARRO CROSSING (DEXTER B) //CONT.// 64605 100 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BROOKS PETROLEUM COMPANY //CONT.// 097323
PERRONE WELL #: 4 RRCID -> 086103 COMPL. DATE 11/19/1979 TOTAL DEPTH 6248 PERF. 6191 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

PETROREAL INC. 660891
DAILEY, F. C. WELL #: 1 RRCID -> 177099 COMPL. DATE 03/11/1998 TOTAL DEPTH 6300 PERF. 5900 - 5940

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NAVARRO CROSSING (EAGLEFORD) 64605 126 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
ACCIDIE EXPLORATION AND DEV.,INC 003399
DAILEY "A" WELL #: 1 RRCID -> 118212 COMPL. DATE 04/23/1985 TOTAL DEPTH 5944 PERF. 5720 - 5730

10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

NAVARRO CROSSING (GLEN ROSE A) 64605 131 NON-ASSOCIATED EXEMPT CNTY: HOUSTON
BALANCE PRODUCTION CORPORATION 047129
MARTIN-DAILEY WELL #: 1 RRCID -> 174631 COMPL. DATE 05/17/1999 TOTAL DEPTH 9067 PERF. 8194 - 8200

10	0	#	-0-	-0-	-0-	-0-					N	-0-					36
11	0	#	-0-	-0-	-0-	-0-					N	-0-					36
12	0	#	-0-	-0-	-0-	-0-					N	-0-					36
01	0	#	-0-	-0-	-0-	-0-					N	-0-					36
02	0	#	-0-	-0-	-0-	-0-					N	-0-					36
03	0	#	-0-	-0-	-0-	-0-					N	-0-					36

VALENCE OPERATING COMPANY 881167
NAVARRO CROSSING G.U. 11 WELL #: 2 RRCID -> 172007 COMPL. DATE 01/15/1999 TOTAL DEPTH 10511 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

NAVARRO CROSSING (GLEN ROSE,UP.) 64605 142 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
ACCIDIE EXPLORATION AND DEV.,INC 003399
DAILEY "A" WELL #: 2 RRCID -> 117330 COMPL. DATE 05/17/1985 TOTAL DEPTH 8550 PERF. 8360 - 8368

10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

NAVARRO CROSSING (GLEN ROSE,UP.)//CONT.// 64605 142 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
FOREST OIL CORPORATION 275740
DAILEY, R. S. WELL #: 12 RRCID -> 121618 COMPL. DATE 04/06/1986 TOTAL DEPTH 8450 PERF. 8386 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2075	N	2075	-0-	-0-	-0-	426	1	1649	2	N	-0-					-0-
11	2067	N	2067	-0-	-0-	-0-	413	1	1654	2	N	-0-					-0-
12	2156	N	2156	-0-	-0-	-0-	413	1	1743	2	N	-0-					-0-
01	2077	N	585	-0-	-1492	-0-	140	1	445	2	N	-0-					-0-
02	1932	N	1000	-0-	-932	-0-	261	1	739	2	N	-0-					-0-
03	2170	N	986	-0-	-1184	-0-	361	1	625	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
NAVARRO CROSSING GAS UNIT # 11 WELL #: 1 U RRCID -> 016400 COMPL. DATE 07/13/1962 TOTAL DEPTH 10575 PERF. 8307 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVARRO CROSSING (PETTIT) 64605 426 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
VALENCE OPERATING COMPANY 881167
NAVARRO CGU 11 WELL #: 1 L RRCID -> 016402 COMPL. DATE 07/13/1962 TOTAL DEPTH 10575 PERF. 9734 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					9
11	1350	N	1214	-0-	-136	-0-	1214	2			N	-0-					9
12	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					9
01	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					9
02	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					9
03	1581	N	1501	-0-	-80	-0-	1501	2			N	-0-					9

NAVARRO CROSSING (PETTIT A) 64605 430 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
FOREST OIL CORPORATION 275740
DAILEY, H. H. WELL #: 1 RRCID -> 102817 COMPL. DATE 01/26/2012 TOTAL DEPTH 13680 PERF. 9731 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
01	341	N	9	-0-	-332	-0-	9	2			N	-0-					-0-
02	504	N	177	-0-	-327	-0-	177	2			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

NAVARRO CROSSING (RODESSA) 64605 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
FOREST OIL CORPORATION 275740
DAILEY, R. S. WELL #: 10 RRCID -> 103894 COMPL. DATE 09/21/2011 TOTAL DEPTH 10400 PERF. 9448 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	9065	-0-	-607	-0-	620	1	8398	2	Y	43	175	1			70
							47	9									
11	9360	X	8571	-0-	-789	-0-	598	1	7960	2	Y	12					82
							13	9									
12	9548	X	8477	-0-	-1071	-0-	611	1	7857	2	Y	8					90
							9	9									
01	9331	X	8622	-0-	-709	-0-	618	1	7996	2	Y	7					97
							8	9									
02	8064	X	7532	-0-	-532	-0-	560	1	6968	2	Y	4					101
							4	9									
03	8928	X	8111	-0-	-817	-0-	613	1	7492	2	Y	5					106
							6	9									

NAVARRO CROSSING (WOODBINE) 64605 710 ASSOCIATED CAPACITY CNTY: LEON
BALANCE PRODUCTION CORPORATION 047129
DAILEY, S. M. WELL #: 1 RRCID -> 180678 COMPL. DATE 09/07/2000 TOTAL DEPTH 6450 PERF. 6408 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	540	N	129	-0-	-411	-0-	129	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

RIDGE PETROLEUM INC. 711106
SHARTLE GAS UNIT WELL #: 1 RRCID -> 178363 COMPL. DATE 10/30/2000 TOTAL DEPTH 10020 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	1			N	-0-					25
11	420	N	411	-0-	-9	-0-	411	1			N	-0-					25
12	465	N	315	-0-	-150	-0-	315	1			N	-0-					25
01	416	N	416	-0-	-0-	-0-	416	1			N	-0-					25
02	416	N	416	-0-	-0-	-0-	416	1			N	-0-					25
*03	416	N	416	-0-	-0-	-0-	416	1			N	-0-					25

NAVARRO CROSSING (WOODBINE,UP) 64605 750 ASSOCIATED ONE WELL CNTY: HOUSTON
RIDGE PETROLEUM INC. 711106
DAILEY, R. S. & H. H. WELL #: 7 RRCID -> 153594 COMPL. DATE 10/29/1981 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	87	-0-	-68	-0-	11	1	76	2	N	-0-					124
11	90	N	87	-0-	-3	-0-	11	1	76	2	N	-0-					124
12	93	N	87	-0-	-6	-0-	11	1	76	2	N	-0-					124
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	84	N	-0-	-0-	-84	-0-					N	-0-					124
03	93	N	-0-	-0-	-93	-0-					N	-0-					124

NAVARRO CROSSING, SW. (DEXTER) 64612 080 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
PETROREAL INC. 660891
BRYANT/DAILEY WELL #: 1 RRCID -> 158234 COMPL. DATE 02/10/1996 TOTAL DEPTH 6334 PERF. 6177 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					8

NEUHOFF (CLARKSVILLE) 65011 100 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
PUCKETT HEIRS WELL #: 3 RRCID -> 100377 COMPL. DATE 03/08/1999 TOTAL DEPTH 10537 PERF. 9313 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3438		3438	-0-	-0-	-0-	3211	3	227	9	N	206	188	1			283
11	2520	#	992	-0-	-1528	-0-	946	3	46	9	N	42	188	1			137
12	3161		3161	-0-	-0-	-0-	2916	3	245	9	N	223	195	1			165
01	3384		3384	-0-	-0-	-0-	3191	3	193	9	N	175	192	1			148
02	3556		2952	-0-	-604	-0-	2802	3	150	9	N	136	190	1			94
03	3441	#	3217	-0-	-224	-0-	3065	3	152	9	N	138					232

NEUHOFF (COTTON VALLEY SD) 65011 200 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
DAVIS, RUTH GAS UNIT WELL #: 1 RRCID -> 096113 COMPL. DATE 10/19/1981 TOTAL DEPTH 14300 PERF.12403 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	415	-0-	-50	-0-	415	3			N	-0-					122
11	510	N	236	-0-	-274	-0-	228	3	8	9	N	7					129
12	597	N	597	-0-	-0-	-0-	563	3	34	9	N	31					160
01	591	N	591	-0-	-0-	-0-	535	3	56	9	N	51	174	1			37
02	404	N	404	-0-	-0-	-0-	363	3	41	9	N	37					74
*03	598	N	598	-0-	-0-	-0-	537	3	61	9	N	55					129

NEUHOFF (COTTON VALLEY M SD) 65011 250 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
SUN-DAVIS UNIT WELL #: 1 RRCID -> 096018 COMPL. DATE 03/31/2000 TOTAL DEPTH 14500 PERF.14324 - 14436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	837	-0-	-341	-0-	837	3			N	-0-					110
11	1140	#	325	-0-	-815	-0-	325	3			N	-0-					110
12	1178	#	906	-0-	-272	-0-	906	3			N	-0-					110
01	837	#	267	-0-	-570	-0-	267	3			N	-0-					110
02	756	#	725	-0-	-31	-0-	725	3			N	-0-					110
03	899	#	582	-0-	-317	-0-	582	3			N	-0-					110

NEVIS (RODESSA) 65057 333 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
BAY-TECH OPERATING CO., INC. 057935
BROWN, WALTER B. WELL #: 1 RRCID -> 047256 COMPL. DATE 08/05/1968 TOTAL DEPTH 9576 PERF. 8079 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1950	-0-	-65	-0-	1938	2	12	9	N	11					133
11	1848	N	1848	-0-	-0-	-0-	1825	2	23	9	N	21					154
12	1911	N	1911	-0-	-0-	-0-	1841	2	70	9	N	64	175	1			43
01	1835	N	1835	-0-	-0-	-0-	1761	2	74	9	N	67					110
02	1736	N	1640	-0-	-96	-0-	1583	2	57	9	N	52					162
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					162

BROWN, WALTER B. WELL #: 2A RRCID -> 252829 COMPL. DATE 06/18/2009 TOTAL DEPTH 8130 PERF. 7977 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	646	-0-	-5	-0-	646	2			N	-0-					18
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					18
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					18
01	587	N	587	-0-	-0-	-0-	587	2			N	-0-					18
02	560	N	528	-0-	-32	-0-	528	2			N	-0-					18
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					18

NEW BARN (COTTON VALLEY SAND) 65092 125 NON-ASSOCIATED ONE WELL CNTY: CASS
BUFFCO PRODUCTION INC. 106406
SIMPSON "E" WELL #: 1 RRCID -> 145443 COMPL. DATE 12/03/1992 TOTAL DEPTH 11550 PERF.10798 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	#	2677	-0-	-1012	-0-	2677	2			N	-0-					173
11	3180	#	2660	-0-	-520	-0-	2660	2			N	-0-					173
12	4848	R	4848	-0-	-0-	-0-	4826	2	22	9	N	20					193
01	2845	R	2845	-0-	-0-	-0-	2845	2			N	-0-					193
02	2710	R	2710	-0-	-0-	-0-	2710	2			N	-0-					193
03	4836	#	1985	-0-	-2851	-0-	1985	2			N	-0-					193

NEW CAMP (TRAVIS PEAK) 65108 475 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
BIG MOON WELL #: 1 RRCID -> 260212 COMPL. DATE 06/04/2011 TOTAL DEPTH 12700 PERF.10538 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	R	1623	-0-	-0-	-0-	450	1	1173	2	N	-0-					44
11	1140	#	820	-0-	-320	-0-	450	1	370	2	N	-0-					44
12	1238	R	1238	-0-	-0-	-0-	450	1	782	2	N	5					49
							6	9									
01	1612	#	1550	-0-	-62	-0-	450	1	1089	2	N	10					59
							11	9									
02	1456	#	1106	-0-	-350	-0-	450	1	642	2	N	13					72
							14	9									
03	1612	#	1021	-0-	-591	-0-	450	1	552	2	N	17					89
							19	9									

NEW HOPE (COTTON VALLEY) 65157 250 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936
NEW HOPE DEEP UNIT WELL #: 49 D RRCID -> 163861 COMPL. DATE 03/28/1997 TOTAL DEPTH 10485 PERF. 9836 - 10398

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	302	-0-	-473	-0-	295	3	7	9	Y	6					6
11	750	X	132	-0-	-618	-0-	125	3	7	9	Y	6					12
12	589	X	315	-0-	-274	-0-	301	3	14	9	Y	13	2	1			23
01	410	N	410	-0-	-0-	-0-	373	3	37	9	Y	34	35	1			22
02	121	N	121	-0-	-0-	-0-	118	3	3	9	Y	3					25
*03	155	N	155	-0-	-0-	-0-	151	3	4	9	Y	4					29

NEW HOPE DEEP UNIT WELL #: 46 D RRCID -> 165529 COMPL. DATE 08/30/1997 TOTAL DEPTH 12508 PERF.10128 - 1370

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEW HOPE DEEP UNIT WELL #: 24 D RRCID -> 165767 COMPL. DATE 08/07/1997 TOTAL DEPTH 10518 PERF. 9906 - 10450

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 410 D RRCID -> 168218 COMPL. DATE 03/02/1998 TOTAL DEPTH 10500 PERF. 9860 - 9968

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW HOPE (COTTON VALLEY) //CONT.// 65157 250 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 73D RRCID -> 216165 COMPL. DATE 08/25/2005 TOTAL DEPTH 10483 PERF. 8886 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	696					Y	-0-					13
11	696	X	-0-	-0-	-696	-0-					Y	-0-					13
12	169	X	169	-0-	-0-	-0-	15	1	145	3	Y	8	11	1			10
							9	9									
01	859	N	859	-0-	-0-	-0-	61	1	723	3	Y	68	72	1			6
							75	9									
02	539	N	539	-0-	-0-	-0-	41	1	458	3	Y	36	33	1			9
							40	9									
*03	487	N	487	-0-	-0-	-0-	63	1	355	3	Y	63	62	1			10
							69	9									

NEW HOPE DEEP UNIT WELL #: 18D RRCID -> 216621 COMPL. DATE 10/29/2005 TOTAL DEPTH 10534 PERF. 9604 - 10390

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW HOPE DEEP UNIT WELL #: 413D RRCID -> 217030 COMPL. DATE 10/26/2005 TOTAL DEPTH 10568 PERF. 9582 - 10478

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW HOPE DEEP UNIT WELL #: 75D RRCID -> 246848 COMPL. DATE 11/29/2008 TOTAL DEPTH 10400 PERF. 8909 - 10070

10	1583	N	1583	-0-	-0-	-0-	1423	3	160	9	Y	145	153	1			26
11	1453	N	1453	-0-	-0-	-0-	1292	3	161	9	Y	146	138	1			34
12	1100	N	1100	-0-	-0-	-0-	966	3	134	9	Y	122	141	1			15
01	1364	N	1331	-0-	-33	-0-	1181	3	150	9	Y	136	125	1			26
02	1232	N	1224	-0-	-8	-0-	1133	3	91	9	Y	83	93	1			16
*03	2029	N	2029	-0-	-0-	-0-	1849	3	180	9	Y	164	154	1			26

NEW HOPE DEEP UNIT WELL #: 414D RRCID -> 247232 COMPL. DATE 01/06/2009 TOTAL DEPTH 10735 PERF. 8914 - 10066

10	5957	X	5957	-0-	-0-	-0-	5492	3	465	9	N	423	448	1			36
11	6002	X	6002	-0-	-0-	-0-	5521	3	481	9	N	437	388	1			85
12	5039	X	5039	-0-	-0-	-0-	4647	3	392	9	N	356	372	1			69
01	5140	X	5140	-0-	-0-	-0-	4665	3	475	9	N	432	501	1			-0-
02	4899	X	4899	-0-	-0-	-0-	4530	3	369	9	N	335	262	1			73
*03	3690	X	3690	-0-	-0-	-0-	3403	3	287	9	N	261	268	1			66

NEW HOPE (SMACKOVER) 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936
NEW HOPE DEEP UNIT WELL #: 11 D RRCID -> 016455 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF.12060 - 12331

10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
11	570	N	351	-0-	-219	-0-	351	3			N	-0-					-0-
12	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
01	589	N	491	-0-	-98	-0-	491	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 12 D RRCID -> 016456 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF.11910 - 12309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5729	-0-	-998	-0-	5729	3			N	-0-					-0-
11	7530	X	3707	-0-	-3823	-0-	3707	3			N	-0-					-0-
12	7781	X	4198	-0-	-3583	-0-	4198	3			N	-0-					-0-
01	7285	X	5381	-0-	-1904	-0-	5381	3			N	-0-					-0-
02	6468	X	5735	-0-	-733	-0-	5735	3			N	-0-					-0-
*03	7609	X	7609	-0-	-0-	-0-	7609	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 41 D RRCID -> 016459 COMPL. DATE 04/29/1997 TOTAL DEPTH 12702 PERF.12034 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6571	-0-	3471	12883	6571	3			N	-0-					-0-
11	19633	X	6750	-0-	-12883	-0-	6750	3			N	-0-					-0-
12	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					-0-
01	8432	X	6999	-0-	-1433	-0-	6999	3			N	-0-					-0-
02	7616	X	6772	-0-	-844	-0-	6772	3			N	-0-					-0-
*03	7441	X	7441	-0-	-0-	-0-	7441	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 42 D RRCID -> 016460 COMPL. DATE 04/07/1960 TOTAL DEPTH N/A PERF.11897 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8070	-0-	-765	-0-	8070	3			N	-0-					-0-
11	8550	X	8060	-0-	-490	-0-	8060	3			N	-0-					-0-
12	8835	X	6792	-0-	-2043	-0-	6792	3			N	-0-					-0-
01	9765	X	6876	-0-	-2889	-0-	6876	3			N	-0-					-0-
02	8820	X	6710	-0-	-2110	-0-	6710	3			N	-0-					-0-
*03	9038	X	9038	-0-	-0-	-0-	9038	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 61 D RRCID -> 016464 COMPL. DATE 03/19/1992 TOTAL DEPTH 12362 PERF.11881 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6175	-0-	-1296	-0-	6175	3			N	-0-					-0-
11	7140	X	5510	-0-	-1630	-0-	5510	3			N	-0-					-0-
12	7688	X	3979	-0-	-3709	-0-	3979	3			N	-0-					-0-
01	7936	X	3971	-0-	-3965	-0-	3971	3			N	-0-					-0-
02	7168	X	6591	-0-	-577	-0-	6591	3			N	-0-					-0-
*03	8038	X	8038	-0-	-0-	-0-	8038	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 62 D RRCID -> 016465 COMPL. DATE 10/18/1959 TOTAL DEPTH 12502 PERF.11851 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1336	-0-	-462	-0-	1336	3			N	-0-					-0-
11	1380	X	1128	-0-	-252	-0-	1128	3			N	-0-					-0-
12	1488	X	766	-0-	-722	-0-	766	3			N	-0-					-0-
01	1333	N	788	-0-	-545	-0-	788	3			N	-0-					-0-
02	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*03	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 71 D RRCID -> 016466 COMPL. DATE 05/23/1958 TOTAL DEPTH N/A PERF.11962 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	2292	-0-	-2792	-0-	2292	3			N	-0-					-0-
11	4800	X	1981	-0-	-2819	-0-	1981	3			N	-0-					-0-
12	2697	X	1715	-0-	-982	-0-	1715	3			N	-0-					-0-
01	2418	X	1486	-0-	-932	-0-	1486	3			N	-0-					-0-
02	2184	X	1659	-0-	-525	-0-	1659	3			N	-0-					-0-
*03	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 72 D RRCID -> 016467 COMPL. DATE 12/15/1959 TOTAL DEPTH N/A PERF.12041 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
11	840	N	795	-0-	-45	-0-	795	3			N	-0-					-0-
12	837	N	485	-0-	-352	-0-	485	3			N	-0-					-0-
01	837	N	419	-0-	-418	-0-	419	3			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*03	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936

NEW HOPE DEEP UNIT WELL #: 13 D RRCID -> 030922 COMPL. DATE 06/12/1992 TOTAL DEPTH 12680 PERF.12386 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1879	-0-	-1221	6509	1879	3			N	-0-					-0-
11	3000	N	1029	-0-	-1971	4538	1029	3			N	-0-					-0-
12	3100	N	1061	-0-	-2039	2499	1061	3			N	-0-					-0-
01	3100	N	1529	-0-	-1571	928	1529	3			N	-0-					-0-
02	2144	N	1216	-0-	-928	-0-	1216	3			N	-0-					-0-
*03	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 63 D RRCID -> 042700 COMPL. DATE 11/23/2010 TOTAL DEPTH 12500 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 44 D RRCID -> 076023 COMPL. DATE 02/14/1978 TOTAL DEPTH 12300 PERF.11892 - 12042

10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	1023	N	612	-0-	-411	-0-	612	3			N	-0-					-0-
02	1008	N	728	-0-	-280	-0-	728	3			N	-0-					-0-
*03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 45 D RRCID -> 086160 COMPL. DATE 12/30/1979 TOTAL DEPTH 12600 PERF.12216 - 12322

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 66 D RRCID -> 131094 COMPL. DATE 05/27/1989 TOTAL DEPTH 12450 PERF.11798 - 12217

10	10540	X	10540	-0-	-0-	-0-	10540	3			N	-0-					-0-
11	10350	X	3969	-0-	-6381	-0-	3969	3			N	-0-					-0-
12	12059	X	10074	-0-	-1985	-0-	10074	3			N	-0-					-0-
01	12059	X	5987	-0-	-6072	-0-	5987	3			N	-0-					-0-
02	10892	X	8418	-0-	-2474	-0-	8418	3			N	-0-					-0-
03	10540	X	10255	-0-	-285	-0-	10255	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 14D RRCID -> 132774 COMPL. DATE 11/16/1989 TOTAL DEPTH 12500 PERF.12003 - 12251

10	8277	X	7446	-0-	-831	-0-	7446	3			N	-0-					-0-
11	8010	X	6424	-0-	-1586	-0-	6424	3			N	-0-					-0-
12	8277	X	7549	-0-	-728	-0-	7549	3			N	-0-					-0-
01	7843	X	5909	-0-	-1934	-0-	5909	3			N	-0-					-0-
02	7084	X	7044	-0-	-40	-0-	7044	3			N	-0-					-0-
*03	8162	X	8162	-0-	-0-	-0-	8162	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 23-D RRCID -> 135762 COMPL. DATE 08/20/1990 TOTAL DEPTH 12550 PERF.11950 - 12290

10	10025	X	10025	-0-	-0-	-0-	10025	3			N	-0-					-0-
11	9210	X	5023	-0-	-4187	-0-	5023	3			N	-0-					-0-
12	11315	X	6161	-0-	-5154	-0-	6161	3			N	-0-					-0-
01	11315	X	3831	-0-	-7484	-0-	3831	3			N	-0-					-0-
02	10220	X	7759	-0-	-2461	-0-	7759	3			N	-0-					-0-
*03	10895	X	10895	-0-	-0-	-0-	10895	3			N	-0-					-0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936

NEW HOPE DEEP UNIT WELL #: 15-D RRCID -> 137541 COMPL. DATE 01/04/1991 TOTAL DEPTH 12580 PERF.11827 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	720	N	528	-0-	-192	-0-	528	3			N	-0-					-0-
12	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
*03	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 47-D RRCID -> 137663 COMPL. DATE 10/24/1990 TOTAL DEPTH 12580 PERF.11801 - 12117

10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
11	810	N	610	-0-	-200	-0-	610	3			N	-0-					-0-
12	930	N	583	-0-	-347	-0-	583	3			N	-0-					-0-
01	868	N	663	-0-	-205	-0-	663	3			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 48 D RRCID -> 144287 COMPL. DATE 01/26/1993 TOTAL DEPTH 12500 PERF.11883 - 12211

10	9052	X	9052	-0-	-0-	-0-	9052	3			N	-0-					-0-
11	8262	X	8262	-0-	-0-	-0-	8262	3			N	-0-					-0-
12	8215	X	7998	-0-	-217	-0-	7998	3			N	-0-					-0-
01	11005	X	10137	-0-	-868	-0-	10137	3			N	-0-					-0-
02	10173	X	10173	-0-	-0-	-0-	10173	3			N	-0-					-0-
*03	10415	X	10415	-0-	-0-	-0-	10415	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 32 D RRCID -> 144417 COMPL. DATE 02/11/1993 TOTAL DEPTH 12650 PERF.11855 - 12246

10	7456	X	7456	-0-	-0-	-0-	7456	3			N	-0-					-0-
11	6810	X	3404	-0-	-3406	-0-	3404	3			N	-0-					-0-
12	7037	X	5971	-0-	-1066	-0-	5971	3			N	-0-					-0-
01	8029	X	5320	-0-	-2709	-0-	5320	3			N	-0-					-0-
02	8352	X	8352	-0-	-0-	-0-	8352	3			N	-0-					-0-
*03	7981	X	7981	-0-	-0-	-0-	7981	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 16D RRCID -> 169225 COMPL. DATE 04/25/1998 TOTAL DEPTH 12350 PERF.12008 - 12196

10	6029	X	6029	-0-	-0-	-0-	6029	3			N	-0-					-0-
11	5608	X	5608	-0-	-0-	-0-	5608	3			N	-0-					-0-
12	5425	X	5116	-0-	-309	-0-	5116	3			N	-0-					-0-
01	6200	X	6200	-0-	-0-	-0-	6200	3			N	-0-					-0-
02	5646	X	5646	-0-	-0-	-0-	5646	3			N	-0-					-0-
*03	6087	X	6087	-0-	-0-	-0-	6087	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 412D RRCID -> 169294 COMPL. DATE 04/07/2009 TOTAL DEPTH 12500 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 68 D RRCID -> 220437 COMPL. DATE 01/17/2006 TOTAL DEPTH 12535 PERF.11916 - 12335

10	1337	X	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
11	2291	X	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
12	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
01	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
02	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*03	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 69D RRCID -> 236855 COMPL. DATE 10/27/2007 TOTAL DEPTH 12500 PERF.11921 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	22621	-0-	-2303	-0-	22621	3			N	-0-					-0-
11	24120	X	17262	-0-	-6858	-0-	17262	3			N	-0-					-0-
12	24924	X	17238	-0-	-7686	-0-	17238	3			N	-0-					-0-
01	27156	X	20954	-0-	-6202	-0-	20954	3			N	-0-					-0-
02	23772	X	23772	-0-	-0-	-0-	23772	3			N	-0-					-0-
*03	24446	X	24446	-0-	-0-	-0-	24446	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 76D RRCID -> 238119 COMPL. DATE 04/29/2008 TOTAL DEPTH 12487 PERF.11896 - 12347

10	9703	X	7622	-0-	-2081	-0-	7622	3			N	-0-					-0-
11	9390	X	6117	-0-	-3273	-0-	6117	3			N	-0-					-0-
12	10075	X	4905	-0-	-5170	-0-	4905	3			N	-0-					-0-
01	10137	X	6045	-0-	-4092	-0-	6045	3			N	-0-					-0-
02	9156	X	7115	-0-	-2041	-0-	7115	3			N	-0-					-0-
*03	10152	X	10152	-0-	-0-	-0-	10152	3			N	-0-					-0-

NEW HOPE (TRAVIS PEAK) 65157 850 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936
NEW HOPE DEEP UNIT WELL #: 49 F RRCID -> 163871 COMPL. DATE 04/15/1997 TOTAL DEPTH 10485 PERF. 9048 - 9126

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 410 F RRCID -> 168217 COMPL. DATE 02/14/1998 TOTAL DEPTH 10500 PERF. 9004 - 9040

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 73D RRCID -> 216166 COMPL. DATE 08/25/2005 TOTAL DEPTH 10483 PERF. 8886 - 10226

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEW HOPE DEEP UNIT WELL #: 75D RRCID -> 246849 COMPL. DATE 11/29/2008 TOTAL DEPTH 10400 PERF. 8909 - 9163

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEW HOPE (TRAVIS PEAK) //CONT.// 65157 850 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 414D RRCID -> 247233 COMPL. DATE 01/06/2009 TOTAL DEPTH 10735 PERF. 8914 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-

NOGO (TRAVIS PEAK) 65698 400 NON-ASSOCIATED EXEMPT CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
COLEMAN, BETTIE WELL #: 2 RRCID -> 141384 COMPL. DATE 02/15/1992 TOTAL DEPTH 8307 PERF. 7968 - 8019

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILER, BENNYE UNIT WELL #: 4 RRCID -> 143512 COMPL. DATE 12/03/1992 TOTAL DEPTH 8175 PERF. 7878 - 7890

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					160
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					160
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

ASHMORE GAS UNIT WELL #: 1-T RRCID -> 153539 COMPL. DATE 12/22/1994 TOTAL DEPTH 8144 PERF. 7908 - 8048

10	562	R	562	-0-	-0-	-0-	517	2	45	9	N	41					280
11	930	#	471	-0-	-459	-0-	438	2	33	9	N	30					310
12	827	R	827	-0-	-0-	-0-	797	2	30	9	N	27	181	1	1	8	155
01	558	#	272	-0-	-286	-0-	272	2			N	-0-					155
02	504	#	163	-0-	-341	-0-	155	2	8	9	N	7	2	8			160
03	837	#	233	-0-	-604	-0-	186	2	47	9	N	43	1	8			202

NOONDAY (RODESSA) 65860 400 NON-ASSOCIATED ONE WELL CNTY: SMITH
BARROW-SHAVER RESOURCES CO. 053321
NOONDAY GAS UNIT 1 WELL #: 1 RRCID -> 208239 COMPL. DATE N/A TOTAL DEPTH 13000 PERF. 11666 - 11700

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

NOONDAY (TRAVIS PEAK) 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY 881167
BRACKEN GRANDCHILDREN TRUST WELL #: 2 RRCID -> 135300 COMPL. DATE 05/01/2008 TOTAL DEPTH 12939 PERF.11410 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3989	X	3989	-0-	-0-	-0-	145	1	3728	2	Y	105	97	1			39
							116	9									
11	2730	X	2442	-0-	-288	-0-	3	1	2370	2	Y	63	85	1			17
							69	9									
12	2821	X	2136	-0-	-685	-0-	2136	2			Y	-0-	17	1			-0-
01	2821	X	1951	-0-	-870	-0-	1951	2			Y	-0-					-0-
02	4064	X	4064	-0-	-0-	-0-	4064	2			Y	-0-					-0-
*03	3245	X	3245	-0-	-0-	-0-	3245	2			Y	-0-					-0-

LUSCOMBE, KATHERINE GAS UNIT WELL #: 1 RRCID -> 186144 COMPL. DATE 05/01/2008 TOTAL DEPTH 12675 PERF.11374 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2266	X	2266	-0-	-0-	-0-	2229	2	37	9	Y	34	32	1			13
11	4388	X	4388	-0-	-0-	-0-	4319	2	69	9	Y	63	59	1			17
12	5154	X	5154	-0-	-0-	-0-	5024	2	130	9	Y	118	99	1			36
01	3100	N	5510	-0-	2410	2410	5381	2	129	9	Y	117	121	1			32
02	7198	X	4788	-0-	-2410	-0-	4637	2	151	9	Y	137	125	1			44
*03	5311	X	5311	-0-	-0-	-0-	5167	2	144	9	Y	131	126	1			49

BRACKEN GRANDCHILDREN TRUST WELL #: 1WD RRCID -> 186659 COMPL. DATE 01/18/2011 TOTAL DEPTH 13000 PERF. 6768 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARALSON WELL #: 1 RRCID -> 213866 COMPL. DATE 05/01/2008 TOTAL DEPTH 12563 PERF.11352 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2322	X	2322	-0-	-0-	-0-	81	1	2084	2	Y	143	147	1			53
							157	9									
11	1798	X	1798	-0-	-0-	-0-	2	1	1677	2	Y	108	132	1			29
							119	9									
12	1728	X	1728	-0-	-0-	-0-	1574	2	154	9	Y	140	126	1			43
01	1940	X	1940	-0-	-0-	-0-	1778	2	162	9	Y	147	149	1			41
02	1948	X	1948	-0-	-0-	-0-	1735	2	213	9	Y	194	172	1			63
*03	2177	X	2177	-0-	-0-	-0-	1970	2	207	9	Y	188	181	1			70

LUSCOMBE, KATHERINE GAS UNIT WELL #: 3 RRCID -> 238053 COMPL. DATE 01/04/2008 TOTAL DEPTH 12700 PERF.11342 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5797	-0-	-1085	-0-	5725	2	72	9	Y	65	61	1			24
11	8408	X	8408	-0-	-0-	-0-	8308	2	100	9	Y	91	91	1			24
12	8697	X	8697	-0-	-0-	-0-	8595	2	102	9	Y	93	89	1			28
01	8274	X	8274	-0-	-0-	-0-	8184	2	90	9	Y	82	87	1			23
02	7840	X	7295	-0-	-545	-0-	7187	2	108	9	Y	98	89	1			32
03	8711	X	8006	-0-	-705	-0-	7905	2	101	9	Y	92	90	1			34

BRACKEN GRANDCHILDREN TRUST WELL #: 3 RRCID -> 244392 COMPL. DATE 06/07/2008 TOTAL DEPTH 13770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5607	X	5607	-0-	-0-	-0-	207	1	5328	2	Y	65	63	1			24
							72	9									
11	5640	X	5640	-0-	-0-	-0-	7	1	5563	2	Y	64	70	1			18
							70	9									
12	4921	X	4921	-0-	-0-	-0-	4834	2	87	9	Y	79	73	1			24
01	3959	X	3959	-0-	-0-	-0-	3894	2	65	9	Y	59	67	1			16
02	5264	X	3407	-0-	-1857	-0-	3332	2	75	9	Y	68	62	1			22
03	5828	X	2665	-0-	-3163	-0-	2614	2	51	9	Y	46	51	1			17

NOONDAY (TRAVIS PEAK) //CONT.// 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
BERRY WELL #: 1 RRCID -> 245291 COMPL. DATE 01/02/2009 TOTAL DEPTH 13750 PERF.11092 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	8212	-0-	-2700	-0-	8109	2	103	9	Y	94					171
11	10560	X	6658	-0-	-3902	-0-	6552	2	106	9	Y	96	168	1			99
12	10912	X	7503	-0-	-3409	-0-	7401	2	102	9	Y	93					192
01	10261	X	7519	-0-	-2742	-0-	7460	2	59	9	Y	54	182	1			64
02	8204	X	7238	-0-	-966	-0-	7153	2	85	9	Y	77					141
03	8215	X	7478	-0-	-737	-0-	7328	2	150	9	Y	136	186	1			91

LUSCOMBE, KATHERINE GAS UNIT WELL #: 5 RRCID -> 255849 COMPL. DATE 01/26/2010 TOTAL DEPTH 14200 PERF.11316 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4879	-0-	-1228	-0-	4549	2	330	9	Y	300	307	1			108
11	5850	X	5773	-0-	-77	-0-	5392	2	381	9	Y	346	362	1			92
12	6045	X	4864	-0-	-1181	-0-	4801	2	63	9	Y	57	132	1			17
01	6045	X	5713	-0-	-332	-0-	5645	2	68	9	Y	62	62	1			17
02	5525	X	5525	-0-	-0-	-0-	5436	2	89	9	Y	81	72	1			26
*03	6108	X	6108	-0-	-0-	-0-	6023	2	85	9	Y	77	74	1			29

LUSCOMBE, KATHERINE GAS UNIT WELL #: 7 RRCID -> 256307 COMPL. DATE 06/25/2010 TOTAL DEPTH 13800 PERF.11304 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	9932	-0-	-1476	-0-	9865	2	67	9	Y	61	62	1			23
11	13955	X	13955	-0-	-0-	-0-	13864	2	91	9	Y	83	83	1			23
12	14803	X	14803	-0-	-0-	-0-	14560	2	243	9	Y	221	177	1			67
01	13127	X	13127	-0-	-0-	-0-	12925	2	202	9	Y	184	201	1			50
02	13020	X	12575	-0-	-445	-0-	12315	2	260	9	Y	236	210	1			76
03	14818	X	12702	-0-	-2116	-0-	12475	2	227	9	Y	206	204	1			78

LUSCOMBE, KATHERINE GAS UNIT WELL #: 8 RRCID -> 256308 COMPL. DATE 01/04/2010 TOTAL DEPTH 14128 PERF.11352 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13132	X	13132	-0-	-0-	-0-	12977	2	155	9	Y	141	118	1			52
11	16766	X	16766	-0-	-0-	-0-	16573	2	193	9	Y	175	180	1			47
12	14897	X	14897	-0-	-0-	-0-	14664	2	233	9	Y	212	194	1			65
01	13186	X	13186	-0-	-0-	-0-	12995	2	191	9	Y	174	191	1			48
02	15652	X	10673	-0-	-4979	-0-	10464	2	209	9	Y	190	177	1			61
03	17329	X	12232	-0-	-5097	-0-	12026	2	206	9	Y	187	178	1			70

KATHERINE LUSCOMBE GAS UNIT WELL #: 4 RRCID -> 264463 COMPL. DATE 04/01/2011 TOTAL DEPTH 14025 PERF.11318 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4795	X	4795	-0-	-0-	-0-	4732	2	63	9	Y	57	56	1			21
11	4752	X	4752	-0-	-0-	-0-	4691	2	61	9	Y	55	61	1			15
12	4942	X	4942	-0-	-0-	-0-	4888	2	54	9	Y	49	49	1			15
01	5014	X	5014	-0-	-0-	-0-	4963	2	51	9	Y	46	48	1			13
02	4455	X	4455	-0-	-0-	-0-	4394	2	61	9	Y	55	51	1			17
03	4929	X	3095	-0-	-1834	-0-	3059	2	36	9	Y	33	38	1			12

NORTH TIMPSON (TRAVIS PEAK) 66078 100 NON-ASSOCIATED EXEMPT CNTY: SHELBY
MAYO, EDDIE 536900
DEAN, C. W. GAS UNIT WELL #: 1 RRCID -> 095992 COMPL. DATE 08/25/1981 TOTAL DEPTH 8000 PERF. 6905 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK CREEK (JAMES LIME) 66459 225 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
CHESAPEAKE OPERATING, INC. 147715
BARFIELD WELL #: 1 RRCID -> 189682 COMPL. DATE 06/23/2001 TOTAL DEPTH N/A PERF. 7644 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ETBU GAS UNIT "B" WELL #: 1 RRCID -> 215984 COMPL. DATE 03/23/2005 TOTAL DEPTH 8875 PERF. 7302 - 7345

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAK HILL (COTTON VALLEY) 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC 020528
LETOURNEAU GAS UNIT 7 WELL #: 1 RRCID -> 073441 COMPL. DATE 08/30/1977 TOTAL DEPTH 10593 PERF. 9028 - 10476

10	2418	N	1354	-0-	-1064	-0-	1354	3			N	-0-					-0-
11	2190	N	1355	-0-	-835	-0-	1355	3			N	-0-					-0-
12	1767	N	1021	-0-	-746	-0-	1021	3			N	-0-					-0-
01	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
02	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
*03	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-

LLOYD, C. E. WELL #: 1 RRCID -> 077152 COMPL. DATE 03/13/1978 TOTAL DEPTH 10849 PERF.10576 - 10724

10	341	N	25	-0-	-316	-0-	25	3			Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-

MCWILLIAMS, J. WELL #: 1 RRCID -> 080228 COMPL. DATE 12/06/1978 TOTAL DEPTH 11113 PERF.10891 - 10989

10	930	N	52	-0-	-878	-0-	52	3			N	-0-					153
11	900	N	-0-	-0-	-900	-0-					N	-0-					153
12	868	N	-0-	-0-	-868	-0-					N	-0-					153
01	1834	N	1834	-0-	-0-	-0-	1746	3	88	9	N	80					233
02	1423	N	1423	-0-	-0-	-0-	1422	3	1	9	N	1	186	1			48
*03	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					48

LETOURNEAU GU 2 WELL #: 1 RRCID -> 081774 COMPL. DATE 01/23/1979 TOTAL DEPTH 10512 PERF.10110 - 10425

10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY ET AL WELL #: 1 RRCID -> 082332 COMPL. DATE 04/25/1979 TOTAL DEPTH 10400 PERF.10022 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 1 RRCID -> 082349 COMPL. DATE 04/20/1979 TOTAL DEPTH 10555 PERF.10127 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1336	-0-	-710	-0-	1336	3			N	-0-					-0-
11	1860	N	1052	-0-	-808	-0-	1052	3			N	-0-					-0-
12	2015	N	1152	-0-	-863	-0-	1152	3			N	-0-					-0-
01	1333	N	1013	-0-	-320	-0-	1013	3			N	-0-					-0-
02	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
*03	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 1 RRCID -> 083940 COMPL. DATE 06/05/1979 TOTAL DEPTH 10516 PERF. 9890 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	915	-0-	-108	-0-	915	3			N	-0-					-0-
11	870	X	739	-0-	-131	-0-	739	3			N	-0-					-0-
12	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	930	X	783	-0-	-147	-0-	783	3			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*03	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-

SHEPPARD, B. GU2 WELL #: 1 RRCID -> 085153 COMPL. DATE 09/14/1979 TOTAL DEPTH 10463 PERF.10068 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
11	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
12	2015	N	1659	-0-	-356	-0-	1659	3			N	-0-					-0-
01	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
02	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*03	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 4 RRCID -> 085291 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8890 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1265	-0-	-254	-0-	1265	3			N	-0-					-0-
11	1800	N	1332	-0-	-468	-0-	1332	3			N	-0-					-0-
12	1705	N	1140	-0-	-565	-0-	1140	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
02	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
03	1147	N	1130	-0-	-17	-0-	1130	3			N	-0-					-0-

LETOURNEAU ET AL WELL #: 501 RRCID -> 085958 COMPL. DATE 05/24/2000 TOTAL DEPTH 10525 PERF. 8730 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
11	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
12	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
01	1922	N	1900	-0-	-22	-0-	1900	3			N	-0-					-0-
02	1736	N	1682	-0-	-54	-0-	1682	3			N	-0-					-0-
03	1922	N	1754	-0-	-168	-0-	1754	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 1 RRCID -> 087379 COMPL. DATE 06/28/2000 TOTAL DEPTH 10556 PERF. 8998 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1965	-0-	-112	-0-	1965	3			N	-0-					-0-
11	1950	N	1931	-0-	-19	-0-	1931	3			N	-0-					-0-
12	1922	N	1750	-0-	-172	-0-	1750	3			N	-0-					-0-
01	1953	N	1753	-0-	-200	-0-	1753	3			N	-0-					-0-
02	1484	N	1467	-0-	-17	-0-	1467	3			N	-0-					-0-
03	1643	N	1552	-0-	-91	-0-	1552	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 2 RRCID -> 087880 COMPL. DATE 06/26/2001 TOTAL DEPTH 10546 PERF. 8927 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2574	-0-	-92	-0-	2574	3			N	-0-					-0-
11	2520	N	2486	-0-	-34	-0-	2486	3			N	-0-					-0-
12	2573	N	2376	-0-	-197	-0-	2376	3			N	-0-					-0-
01	2573	N	2029	-0-	-544	-0-	2029	3			N	-0-					-0-
02	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
*03	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-

TODD, J. O. GAS UNIT WELL #: 2 RRCID -> 088049 COMPL. DATE 04/17/1980 TOTAL DEPTH 10675 PERF.10322 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1921	N	1921	-0-	-0-	-0-	1921	3			Y	-0-					-0-
11	1679	N	1679	-0-	-0-	-0-	1679	3			Y	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
02	1232	N	709	-0-	-523	-0-	709	3			Y	-0-					-0-
03	1147	N	663	-0-	-484	-0-	663	3			Y	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 20 RRCID -> 088239 COMPL. DATE 02/26/2002 TOTAL DEPTH 10480 PERF. 8936 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2344	N	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
11	2280	N	2209	-0-	-71	-0-	2209	3			N	-0-					-0-
12	2325	N	1898	-0-	-427	-0-	1898	3			N	-0-					-0-
01	2356	N	1135	-0-	-1221	-0-	1135	3			N	-0-					-0-
02	1960	N	1856	-0-	-104	-0-	1856	3			N	-0-					-0-
*03	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 1 RRCID -> 088770 COMPL. DATE 05/13/1980 TOTAL DEPTH 10600 PERF. 9037 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 3 RRCID -> 090288 COMPL. DATE 07/20/2000 TOTAL DEPTH 10470 PERF. 8932 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1793	-0-	-36	-0-	1793	3			N	-0-					-0-
11	1740	N	1553	-0-	-187	-0-	1553	3			N	-0-					-0-
12	1767	N	1498	-0-	-269	-0-	1498	3			N	-0-					-0-
01	1798	N	1479	-0-	-319	-0-	1479	3			N	-0-					-0-
02	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
*03	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-

POOL, W. B. GAS UNIT WELL #: 1 RRCID -> 091206 COMPL. DATE 11/12/1980 TOTAL DEPTH 10875 PERF.10544 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
11	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
12	1736	N	1690	-0-	-46	-0-	1690	3			N	-0-					-0-
01	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-
02	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
*03	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 1 RRCID -> 091281 COMPL. DATE 10/10/1980 TOTAL DEPTH 10600 PERF. 9021 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
*03	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BALLOW ESTATE GAS UNIT WELL #: 1 RRCID -> 091550 COMPL. DATE 11/23/1980 TOTAL DEPTH 10700 PERF.10351 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
12	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-
01	1333	N	1268	-0-	-65	-0-	1268	3			Y	-0-					-0-
02	1148	N	1139	-0-	-9	-0-	1138	3	1	9	Y	1	1	8			-0-
03	1271	N	1248	-0-	-23	-0-	1248	3			Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 1 RRCID -> 091568 COMPL. DATE 10/09/1980 TOTAL DEPTH 10860 PERF.10515 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	653	-0-	-2230	-0-	641	3	12	9	Y	11					38
11	2766	N	2766	-0-	-0-	-0-	2746	3	20	9	Y	18	33	1	1	8	22
12	2766	N	2766	-0-	-0-	-0-	2756	3	10	9	Y	9	25	1	1	8	5
01	2515	N	2515	-0-	-0-	-0-	2501	3	14	9	Y	13					18
02	2576	X	2025	-0-	-551	-0-	2013	3	12	9	Y	11	19	1	1	8	9
*03	3094	X	3094	-0-	-0-	-0-	3085	3	9	9	Y	8					17

SHEPPARD, BAILEY GU5 WELL #: 1 RRCID -> 091570 COMPL. DATE 05/12/2000 TOTAL DEPTH 10450 PERF. 8890 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
11	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
12	1023	N	934	-0-	-89	-0-	934	3			N	-0-					-0-
01	1023	N	877	-0-	-146	-0-	877	3			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*03	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

MCALISTER GAS UNIT WELL #: 1 RRCID -> 092392 COMPL. DATE 01/15/1981 TOTAL DEPTH 10543 PERF.10194 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1663	N	1663	-0-	-0-	-0-	1663	3			Y	-0-					17
11	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					17
12	1519	N	1469	-0-	-50	-0-	1469	3			Y	-0-					17
01	1519	N	1214	-0-	-305	-0-	1214	3			Y	-0-					17
02	1442	N	1442	-0-	-0-	-0-	1396	3	46	9	Y	42					59
03	1457	N	1227	-0-	-230	-0-	1227	3			Y	-0-					59

LLOYD, C.E. ET ALL GAS UNIT 5 WELL #: 5 RRCID -> 092751 COMPL. DATE 07/16/1980 TOTAL DEPTH 11060 PERF.10640 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	71	-0-	-1913	-0-	71	3			Y	-0-					181
11	1920	X	-0-	-0-	-1920	-0-					Y	-0-					181
12	1984	X	-0-	-0-	-1984	-0-					Y	-0-					181
01	1815	X	1815	-0-	-0-	-0-	1815	3			Y	-0-					181
02	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					181
*03	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					181

CRIM, LEON ESTATE WELL #: 1 RRCID -> 092860 COMPL. DATE 03/13/1981 TOTAL DEPTH 10850 PERF.10562 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	493	-0-	-220	-0-	493	3			Y	-0-					-0-
11	660	N	615	-0-	-45	-0-	615	3			Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
02	588	N	569	-0-	-19	-0-	569	3			Y	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-

SHAW ESTATE WELL #: 1 RRCID -> 092891 COMPL. DATE 02/19/1981 TOTAL DEPTH 10850 PERF.10558 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	96	-0-	-803	-0-	70	3	26	9	N	24					47
11	810	N	-0-	-0-	-810	-0-					N	-0-					47
12	899	N	-0-	-0-	-899	-0-					N	-0-					47
01	1913	N	1913	-0-	-0-	-0-	1871	3	42	9	N	38					85
02	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					85
*03	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					85

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PRICE GAS UNIT WELL #: 2 RRCID -> 092895 COMPL. DATE 01/26/1981 TOTAL DEPTH 10750 PERF.10443 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
02	392	N	302	-0-	-90	-0-	302	3			Y	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-

MADDOX ESTATE GAS UNIT WELL #: 1 RRCID -> 093287 COMPL. DATE 04/11/1981 TOTAL DEPTH 10850 PERF.10570 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	39	-0-	-581	-0-	39	3			N	-0-					90
11	600	N	-0-	-0-	-600	-0-					N	-0-					90
12	620	N	-0-	-0-	-620	-0-					N	-0-					90
01	1378	N	1378	-0-	-0-	-0-	1334	3	44	9	N	40					130
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					130
*03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					130

GARRETT, A.C. GU WELL #: 1 RRCID -> 093291 COMPL. DATE 09/09/1999 TOTAL DEPTH 10645 PERF. 9098 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-

KANGERGA GAS UNIT WELL #: 1 RRCID -> 094566 COMPL. DATE 06/18/1981 TOTAL DEPTH 10860 PERF.10507 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1167	-0-	-414	-0-	1167	3			Y	-0-					6
11	2188	N	2188	-0-	-0-	-0-	2032	3	156	9	Y	142	3	8			145
12	1719	N	1719	-0-	-0-	-0-	1718	3	1	9	Y	1	1	8			145
01	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					145
02	2016	N	1421	-0-	-595	-0-	1420	3	1	9	Y	1	1	8			145
03	1705	N	1541	-0-	-164	-0-	1541	3			Y	-0-					145

ROMAN GAS UNIT WELL #: 2 RRCID -> 095489 COMPL. DATE 09/25/1981 TOTAL DEPTH 10800 PERF.10482 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	705	-0-	-1248	-0-	705	3			Y	-0-					167
11	2576	N	2576	-0-	-0-	-0-	2576	3			Y	-0-					167
12	1810	N	1810	-0-	-0-	-0-	1810	3			Y	-0-					167
01	1951	N	1951	-0-	-0-	-0-	1948	3	3	9	Y	3					170
02	2408	X	1809	-0-	-599	-0-	1809	3			Y	-0-					170
03	2666	X	1769	-0-	-897	-0-	1769	3			Y	-0-					170

KENNEDY, MAJOR WELL #: 4 RRCID -> 097206 COMPL. DATE 07/16/1981 TOTAL DEPTH 10550 PERF.10126 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

POOL, VERNON WELL #: 1 RRCID -> 098294 COMPL. DATE 02/01/1982 TOTAL DEPTH 11013 PERF.10681 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1978	-0-	278	4166	1978	3			Y	-0-					21
11	3000	N	1732	-0-	-1268	2898	1732	3			Y	-0-					21
12	3100	N	2057	-0-	-1043	1855	2057	3			Y	-0-	21	1			-0-
01	3100	N	1957	-0-	-1143	712	1957	3			Y	-0-					-0-
02	1842	N	1130	-0-	-712	-0-	1130	3			Y	-0-					-0-
03	1798	N	1266	-0-	-532	-0-	1266	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 1 RRCID -> 098842 COMPL. DATE 02/22/1982 TOTAL DEPTH 11085 PERF.10785 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1338	-0-	-119	-0-	1338	3			Y	-0-					-0-
11	1380	N	1272	-0-	-108	-0-	1272	3			Y	-0-					-0-
12	1364	N	1092	-0-	-272	-0-	1092	3			Y	-0-					-0-
01	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-
02	1148	N	1140	-0-	-8	-0-	1140	3			Y	-0-					-0-
*03	1208	N	1208	-0-	-0-	-0-	1208	3			Y	-0-					-0-

BUFORD WELL #: 1 RRCID -> 098845 COMPL. DATE 04/26/2000 TOTAL DEPTH 10540 PERF. 9000 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3145	-0-	-48	-0-	3145	3			N	-0-					-0-
11	3060	X	3009	-0-	-51	-0-	3009	3			N	-0-					-0-
12	3131	X	2992	-0-	-139	-0-	2992	3			N	-0-					-0-
01	3131	X	2967	-0-	-164	-0-	2967	3			N	-0-					-0-
02	2660	X	2653	-0-	-7	-0-	2653	3			N	-0-					-0-
03	2945	X	2782	-0-	-163	-0-	2782	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE WELL #: 1 RRCID -> 100011 COMPL. DATE 06/01/1982 TOTAL DEPTH 10960 PERF.10649 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	963	-0-	-60	-0-	963	3			Y	-0-					-0-
11	960	N	937	-0-	-23	-0-	937	3			Y	-0-					-0-
12	961	N	897	-0-	-64	-0-	897	3			Y	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					-0-
*03	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE -A- WELL #: 1 RRCID -> 100151 COMPL. DATE 06/12/1982 TOTAL DEPTH 10760 PERF.10465 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					-0-
11	2083	N	2083	-0-	-0-	-0-	2083	3			Y	-0-					-0-
12	1860	N	1840	-0-	-20	-0-	1840	3			Y	-0-					-0-
01	2466	N	2466	-0-	-0-	-0-	2466	3			Y	-0-					-0-
02	2026	N	2026	-0-	-0-	-0-	2026	3			Y	-0-					-0-
*03	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 1 RRCID -> 101216 COMPL. DATE 06/18/1982 TOTAL DEPTH 10800 PERF.10481 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3088	X	3088	-0-	-0-	-0-	3088	3			Y	-0-					-0-
11	2421	X	2421	-0-	-0-	-0-	2413	3	8	9	Y	7	7	8			-0-
12	2702	X	2702	-0-	-0-	-0-	2692	3	10	9	Y	9	9	8			-0-
01	1800	X	1800	-0-	-0-	-0-	1792	3	8	9	Y	7	7	8			-0-
02	2588	X	2588	-0-	-0-	-0-	2574	3	14	9	Y	13	13	8			-0-
*03	3071	N	3071	-0-	-0-	-0-	3063	3	8	9	Y	7	7	8			-0-

ALFORD -B- GAS UNIT WELL #: 1 RRCID -> 101590 COMPL. DATE 04/23/1982 TOTAL DEPTH 11025 PERF.10758 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	845	-0-	-85	-0-	845	3			N	-0-					-0-
11	870	N	681	-0-	-189	-0-	681	3			N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	1030	3	12	9	N	11	11	8			-0-
01	837	N	801	-0-	-36	-0-	798	3	3	9	N	3	3	8			-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	1054	N	770	-0-	-284	-0-	770	3			N	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 2 RRCID -> 101591 COMPL. DATE 07/23/1982 TOTAL DEPTH 10755 PERF.10503 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1633	-0-	-165	-0-	1633	3			Y	-0-					-0-
11	3510	X	3510	-0-	-0-	-0-	3510	3			Y	-0-					-0-
12	2657	X	2657	-0-	-0-	-0-	2657	3			Y	-0-					-0-
01	2428	X	2428	-0-	-0-	-0-	2428	3			Y	-0-					-0-
02	2912	X	2032	-0-	-880	-0-	2032	3			Y	-0-					-0-
03	3224	X	2160	-0-	-1064	-0-	2160	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 1 RRCID -> 101592 COMPL. DATE 08/16/1982 TOTAL DEPTH 11000 PERF.10627 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1783	-0-	-387	-0-	1783	3			Y	-0-					-0-
11	1800	N	1724	-0-	-76	-0-	1724	3			Y	-0-					-0-
12	1860	N	1814	-0-	-46	-0-	1814	3			Y	-0-					-0-
01	1845	N	1845	-0-	-0-	-0-	1845	3			Y	-0-					-0-
02	1679	N	1679	-0-	-0-	-0-	1679	3			Y	-0-					-0-
03	1736	N	1699	-0-	-37	-0-	1699	3			Y	-0-					-0-

TAYLOR, GAY GAS UNIT WELL #: 1 RRCID -> 102076 COMPL. DATE 09/09/1982 TOTAL DEPTH 11050 PERF.10724 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
11	1320	N	1305	-0-	-15	-0-	1305	3			N	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
01	1364	N	982	-0-	-382	-0-	982	3			N	-0-					-0-
02	1792	X	482	-0-	-1310	-0-	482	3			N	-0-					-0-
*03	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-

BUSBY ESTATE "A" GAS UNIT WELL #: 1 RRCID -> 102485 COMPL. DATE 10/27/1982 TOTAL DEPTH 10800 PERF.10435 - 10691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1790	-0-	-8	-0-	1790	3			Y	-0-					-0-
11	1740	N	1723	-0-	-17	-0-	1723	3			Y	-0-					-0-
12	1767	N	1726	-0-	-41	-0-	1726	3			Y	-0-					-0-
01	1798	N	1763	-0-	-35	-0-	1763	3			Y	-0-					-0-
02	1596	N	1480	-0-	-116	-0-	1480	3			Y	-0-					-0-
*03	1751	N	1751	-0-	-0-	-0-	1751	3			Y	-0-					-0-

OAK HILL GAS UNIT WELL #: 1 RRCID -> 102491 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8974 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	480	N	280	-0-	-200	-0-	280	3			N	-0-					-0-
12	341	N	136	-0-	-205	-0-	136	3			N	-0-					-0-
01	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

ROGERS ESTATE GAS UNIT WELL #: 1 RRCID -> 103244 COMPL. DATE 10/04/1982 TOTAL DEPTH 11150 PERF.10805 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE WELL #: 2 RRCID -> 103674 COMPL. DATE 01/03/1983 TOTAL DEPTH 11000 PERF.10647 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	636	-0-	-77	-0-	636	3			Y	-0-					-0-
11	660	N	540	-0-	-120	-0-	540	3			Y	-0-					-0-
12	713	N	585	-0-	-128	-0-	585	3			Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-

OAK HILL GAS UNIT 2 WELL #: 1 RRCID -> 104058 COMPL. DATE 02/01/1983 TOTAL DEPTH 10600 PERF.10058 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ALFORD -A- GAS UNIT WELL #: 2 RRCID -> 104534 COMPL. DATE 02/07/1983 TOTAL DEPTH 10830 PERF.10537 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	122	-0-	-1676	-0-	122	3			N	-0-					170
11	1890	N	-0-	-0-	-1890	-0-					N	-0-					170
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					170
01	2891	N	2891	-0-	-0-	-0-	2891	3			N	-0-					170
02	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					170
*03	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					170
	HOLT, J. W. ESTATE				WELL #: 1	RRCID -> 104809	COMPL. DATE 03/08/1963				TOTAL DEPTH 11025		PERF.10647 - 10961				
10	1083	N	1083	-0-	-0-	-0-	1081	3	2	9	Y	2					10
11	1078	N	1078	-0-	-0-	-0-	1075	3	3	9	Y	3	9	1			4
12	1112	N	1112	-0-	-0-	-0-	1111	3	1	9	Y	1	4	1			1
01	1181	N	1181	-0-	-0-	-0-	1179	3	2	9	Y	2					3
02	1041	N	1041	-0-	-0-	-0-	1039	3	2	9	Y	2	3	1			2
*03	1128	N	1128	-0-	-0-	-0-	1126	3	2	9	Y	2	3	1			1
	BARKSDALE ESTATE GAS UNIT				WELL #: 1	RRCID -> 105468	COMPL. DATE 04/12/1983				TOTAL DEPTH 11050		PERF.10745 - 10967				
10	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
11	630	N	99	-0-	-531	-0-	99	3			Y	-0-					-0-
12	651	N	127	-0-	-524	-0-	127	3			Y	-0-					-0-
01	589	N	102	-0-	-487	-0-	102	3			Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	78	3	1	9	Y	1	1	8			-0-
*03	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
	OAK HILL GAS UNIT NO. 1				WELL #: 2	RRCID -> 105726	COMPL. DATE 05/18/1983				TOTAL DEPTH 10570		PERF.10072 - 10382				
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
	BUFORD & BLOW G.U. 1				WELL #: 1	RRCID -> 106033	COMPL. DATE 06/15/1983				TOTAL DEPTH 10550		PERF.10054 - 10370				
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
	TODD, BESSIE ESTATE				WELL #: 1	RRCID -> 106735	COMPL. DATE 08/17/1983				TOTAL DEPTH 11050		PERF.10787 - 10993				
10	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
	CHRISTIAN, ALICE ESTATE -A-				WELL #: 2	RRCID -> 106978	COMPL. DATE 07/20/1983				TOTAL DEPTH 10925		PERF.10571 - 10845				
10	1240	N	1215	-0-	-25	-0-	1215	3			Y	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
12	1209	N	1173	-0-	-36	-0-	1173	3			Y	-0-					-0-
01	1209	N	1206	-0-	-3	-0-	1206	3			Y	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
*03	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
OAK HILL GAS UNIT 3 WELL #: 1 RRCID -> 107509 COMPL. DATE 09/20/1983 TOTAL DEPTH 10550 PERF.10252 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	616	N	405	-0-	-211	-0-	405	3			N	-0-					-0-
03	589	N	451	-0-	-138	-0-	451	3			N	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 2 RRCID -> 107665 COMPL. DATE 09/20/1983 TOTAL DEPTH 10965 PERF.10619 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	978	-0-	-107	-0-	978	3			Y	-0-					-0-
11	1050	N	946	-0-	-104	-0-	946	3			Y	-0-					-0-
12	1023	N	938	-0-	-85	-0-	938	3			Y	-0-					-0-
01	992	N	928	-0-	-64	-0-	928	3			Y	-0-					-0-
02	896	N	795	-0-	-101	-0-	795	3			Y	-0-					-0-
03	930	N	875	-0-	-55	-0-	875	3			Y	-0-					-0-

HOLT, J. W. ESTATE WELL #: 2 RRCID -> 107667 COMPL. DATE 09/15/1983 TOTAL DEPTH 11025 PERF.10599 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1					6
11	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1	5	1			2
12	293	N	293	-0-	-0-	-0-	291	3	2	9	Y	2	3	1			1
01	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1					2
02	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1	2	1			1
*03	341	N	341	-0-	-0-	-0-	339	3	2	9	Y	2	2	1			1

BUFORD & BLOW G.U. 1 WELL #: 2 RRCID -> 108065 COMPL. DATE 11/02/1983 TOTAL DEPTH 10550 PERF.10241 - 10363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1288	-0-	-107	-0-	1288	3			N	-0-					-0-
11	1320	N	1213	-0-	-107	-0-	1213	3			N	-0-					-0-
12	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
01	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
03	1395	N	1243	-0-	-152	-0-	1243	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 3 RRCID -> 108773 COMPL. DATE 06/25/1996 TOTAL DEPTH 10500 PERF. 8950 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3034	-0-	-97	-0-	3034	3			N	-0-					-0-
11	3024	X	3024	-0-	-0-	-0-	3024	3			N	-0-					-0-
12	3131	X	1698	-0-	-1433	-0-	1698	3			N	-0-					-0-
01	3131	X	2083	-0-	-1048	-0-	2083	3			N	-0-					-0-
02	2072	X	1418	-0-	-654	-0-	1418	3			N	-0-					-0-
*03	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-

OAK HILL GAS UNIT 3 WELL #: 3 RRCID -> 108774 COMPL. DATE 11/18/1983 TOTAL DEPTH 10550 PERF.10094 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3518	X	3518	-0-	-0-	-0-	3518	3			N	-0-					-0-
11	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					-0-
12	3492	X	3492	-0-	-0-	-0-	3492	3			N	-0-					-0-
01	3372	X	3372	-0-	-0-	-0-	3372	3			N	-0-					-0-
02	3005	X	3005	-0-	-0-	-0-	3005	3			N	-0-					-0-
*03	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-

KENNEDY G.U. 1 WELL #: 2 RRCID -> 108775 COMPL. DATE 12/31/1983 TOTAL DEPTH 10500 PERF. 8928 - 10311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	1889	-0-	-2513	-0-	1889	3			N	-0-					-0-
11	2280	X	1821	-0-	-459	-0-	1821	3			N	-0-					-0-
12	2325	X	1936	-0-	-389	-0-	1936	3			N	-0-					-0-
01	2139	X	1792	-0-	-347	-0-	1792	3			N	-0-					-0-
02	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
*03	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 1 WELL #: 4 RRCID -> 108776 COMPL. DATE 12/23/1983 TOTAL DEPTH 10563 PERF. 8970 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS ESTATE GAS UNIT WELL #: 2 RRCID -> 109187 COMPL. DATE 01/16/1984 TOTAL DEPTH 11050 PERF.10712 - 10979

10	1364	N	1207	-0-	-157	-0-	1207	3			N	-0-					31
11	1290	N	782	-0-	-508	-0-	782	3			N	-0-					31
12	1271	N	983	-0-	-288	-0-	983	3			N	-0-	27	1			4
01	1443	N	1443	-0-	-0-	-0-	1422	3	21	9	N	19					23
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-					23
*03	1109	N	1109	-0-	-0-	-0-	1108	3	1	9	N	1					24

BECK, FRED GAS UNIT WELL #: 1 RRCID -> 109189 COMPL. DATE 01/20/1984 TOTAL DEPTH 10881 PERF.10562 - 10826

10	1333	N	1278	-0-	-55	-0-	1278	3			Y	-0-					7
11	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					7
12	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					7
01	1271	N	1110	-0-	-161	-0-	1110	3			Y	-0-					7
02	1686	N	1686	-0-	-0-	-0-	1588	3	98	9	Y	89	79	1			17
*03	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					17

KENNEDY G.U. 1 WELL #: 1 RRCID -> 109202 COMPL. DATE 01/28/1984 TOTAL DEPTH 10461 PERF.10048 - 10358

10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 2A RRCID -> 109261 COMPL. DATE 01/24/1984 TOTAL DEPTH 11000 PERF.10602 - 10888

10	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
02	868	N	843	-0-	-25	-0-	843	3			Y	-0-					-0-
*03	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-

BUSBY ESTATE "A" GAS UNIT WELL #: 2 RRCID -> 109274 COMPL. DATE 02/01/1984 TOTAL DEPTH 10750 PERF.10405 - 10671

10	620	N	563	-0-	-57	-0-	563	3			Y	-0-					-0-
11	570	N	550	-0-	-20	-0-	550	3			Y	-0-					-0-
12	589	N	532	-0-	-57	-0-	532	3			Y	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-

KENNEDY G.U. 2 WELL #: 1 RRCID -> 109593 COMPL. DATE 05/17/2000 TOTAL DEPTH 10500 PERF. 8970 - 10397

10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
01	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
02	252	N	202	-0-	-50	-0-	202	3			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 2 WELL #: 2 RRCID -> 109621 COMPL. DATE 02/23/1984 TOTAL DEPTH 10500 PERF.10070 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
11	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
12	2077	N	1702	-0-	-375	-0-	1702	3			N	-0-					-0-
01	2077	N	1634	-0-	-443	-0-	1634	3			N	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
03	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 3 RRCID -> 109757 COMPL. DATE 03/01/1984 TOTAL DEPTH 10414 PERF.10048 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	N	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
11	2310	N	2284	-0-	-26	-0-	2284	3			N	-0-					-0-
12	2480	N	2281	-0-	-199	-0-	2281	3			N	-0-					-0-
01	2418	N	2018	-0-	-400	-0-	2018	3			N	-0-					-0-
02	2044	N	1907	-0-	-137	-0-	1907	3			N	-0-					-0-
03	2263	N	2116	-0-	-147	-0-	2116	3			N	-0-					-0-

KENNEDY GAS UNIT 2 WELL #: 4 RRCID -> 109975 COMPL. DATE 03/18/1984 TOTAL DEPTH 10400 PERF. 9987 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 2 RRCID -> 110172 COMPL. DATE 03/19/1984 TOTAL DEPTH 10750 PERF.10475 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
12	1054	N	1007	-0-	-47	-0-	1007	3			Y	-0-					-0-
01	1085	N	1007	-0-	-78	-0-	1007	3			Y	-0-					-0-
02	896	N	862	-0-	-34	-0-	862	3			Y	-0-					-0-
03	992	N	946	-0-	-46	-0-	946	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 3A RRCID -> 110792 COMPL. DATE 04/25/1984 TOTAL DEPTH 11000 PERF.10607 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0-	-0-	1480	3			Y	-0-					-0-
11	1714	N	1714	-0-	-0-	-0-	1714	3			Y	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	1766	3			Y	-0-					-0-
01	1846	N	1846	-0-	-0-	-0-	1846	3			Y	-0-					-0-
02	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					-0-
*03	2130	N	2130	-0-	-0-	-0-	2130	3			Y	-0-					-0-

HOLT, J. W. ESTATE -A- GAS UNIT WELL #: 1 RRCID -> 111879 COMPL. DATE 06/14/1984 TOTAL DEPTH 11075 PERF.10675 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
11	330	N	248	-0-	-82	-0-	248	3			Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
01	341	N	261	-0-	-80	-0-	261	3			Y	-0-					-0-
02	224	N	147	-0-	-77	-0-	147	3			Y	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

BUFORD & BLOW G.U. 2 WELL #: 1 RRCID -> 112706 COMPL. DATE 08/20/1984 TOTAL DEPTH 10598 PERF.10167 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1662	-0-	-43	-0-	1662	3			N	-0-					-0-
11	1650	N	1615	-0-	-35	-0-	1615	3			N	-0-					-0-
12	1705	N	1607	-0-	-98	-0-	1607	3			N	-0-					-0-
01	1674	N	1614	-0-	-60	-0-	1614	3			N	-0-					-0-
02	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
*03	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 3 WELL #: 1 RRCID -> 113286 COMPL. DATE 09/23/1996 TOTAL DEPTH 10460 PERF. 8896 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
11	1650	N	1230	-0-	-420	-0-	1230	3			N	-0-					-0-
12	1705	N	733	-0-	-972	-0-	733	3			N	-0-					-0-
01	1519	N	616	-0-	-903	-0-	616	3			N	-0-					-0-
02	1036	N	453	-0-	-583	-0-	453	3			N	-0-					-0-
03	744	N	566	-0-	-178	-0-	566	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 2 RRCID -> 113288 COMPL. DATE 09/11/1996 TOTAL DEPTH 10540 PERF. 8886 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2861	-0-	-797	-0-	2861	3			N	-0-					-0-
11	3570	X	2631	-0-	-939	-0-	2631	3			N	-0-					-0-
12	3689	X	3083	-0-	-606	-0-	3083	3			N	-0-					-0-
01	3689	X	3290	-0-	-399	-0-	3290	3			N	-0-					-0-
02	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-
*03	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-

MCALISTER GAS UNIT WELL #: 2 RRCID -> 113430 COMPL. DATE 03/14/1984 TOTAL DEPTH 10550 PERF.10222 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					17
11	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					17
12	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					17
01	682	N	669	-0-	-13	-0-	669	3			Y	-0-					17
02	877	N	877	-0-	-0-	-0-	831	3	46	9	Y	42					59
03	744	N	732	-0-	-12	-0-	732	3			Y	-0-					59

KENNEDY G.U. 4 WELL #: 1 RRCID -> 113439 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 8876 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2764	-0-	-88	-0-	2764	3			N	-0-					-0-
11	2760	N	2677	-0-	-83	-0-	2677	3			N	-0-					-0-
12	2852	N	2698	-0-	-154	-0-	2698	3			N	-0-					-0-
01	2759	N	2562	-0-	-197	-0-	2562	3			N	-0-					-0-
02	2436	N	2284	-0-	-152	-0-	2284	3			N	-0-					-0-
03	2697	N	2366	-0-	-331	-0-	2366	3			N	-0-					-0-

SEXTON, HENRY ESTATE GAS UNIT WELL #: 1 RRCID -> 113440 COMPL. DATE 05/11/1984 TOTAL DEPTH 11150 PERF.10762 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY G.U. 4 WELL #: 2 RRCID -> 113762 COMPL. DATE 10/17/1984 TOTAL DEPTH 10402 PERF. 9970 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
11	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
12	2387	N	2311	-0-	-76	-0-	2311	3			N	-0-					-0-
01	2387	N	2100	-0-	-287	-0-	2100	3			N	-0-					-0-
02	2072	N	1034	-0-	-1038	-0-	1034	3			N	-0-					-0-
*03	2461	N	2461	-0-	-0-	-0-	2461	3			N	-0-					-0-

BECK, FRED GAS UNIT WELL #: 2 RRCID -> 113880 COMPL. DATE 07/11/1984 TOTAL DEPTH 10950 PERF.10621 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
02	392	N	338	-0-	-54	-0-	338	3			Y	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BUFORD & BLOW G.U.3 WELL #: 2 RRCID -> 119582 COMPL. DATE 10/20/1984 TOTAL DEPTH 10630 PERF. 9088 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2775	-0-	-201	-0-	2775	3			N	-0-					-0-
11	2820	X	2430	-0-	-390	-0-	2430	3			N	-0-					-0-
12	2821	N	2464	-0-	-357	-0-	2464	3			N	-0-					-0-
01	2790	N	2330	-0-	-460	-0-	2330	3			N	-0-					-0-
02	2268	N	1967	-0-	-301	-0-	1967	3			N	-0-					-0-
03	2449	N	2072	-0-	-377	-0-	2072	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 3 RRCID -> 119583 COMPL. DATE 08/04/2001 TOTAL DEPTH 10550 PERF. 9070 - 9478

10	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
01	1240	N	992	-0-	-248	-0-	992	3			N	-0-					-0-
02	1148	N	1062	-0-	-86	-0-	1062	3			N	-0-					-0-
03	1240	N	1068	-0-	-172	-0-	1068	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 4 RRCID -> 119584 COMPL. DATE 11/16/1985 TOTAL DEPTH 10560 PERF. 8988 - 10462

10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
12	1240	N	1009	-0-	-231	-0-	1009	3			N	-0-					-0-
01	1116	N	917	-0-	-199	-0-	917	3			N	-0-					-0-
02	952	N	823	-0-	-129	-0-	823	3			N	-0-					-0-
03	1023	N	840	-0-	-183	-0-	840	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 1 RRCID -> 119585 COMPL. DATE 10/29/1985 TOTAL DEPTH 10600 PERF. 9094 - 10496

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFORD & BLOW G. U. 4 WELL #: 3 RRCID -> 119905 COMPL. DATE 12/08/1985 TOTAL DEPTH 10540 PERF.10084 - 10428

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFORD & BLOW G.U. 4 WELL #: 2 RRCID -> 120273 COMPL. DATE N/A TOTAL DEPTH 10520 PERF. 8940 - 9290

10	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
11	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
12	1736	N	1721	-0-	-15	-0-	1721	3			N	-0-					-0-
01	1736	N	1472	-0-	-264	-0-	1472	3			N	-0-					-0-
02	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
*03	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-

BUFORD & BLOW G.U. 4 WELL #: 4 RRCID -> 120825 COMPL. DATE 03/10/1986 TOTAL DEPTH 10512 PERF.10078 - 10392

10	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
11	1980	N	1600	-0-	-380	-0-	1600	3			N	-0-					-0-
12	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-
01	2325	N	2079	-0-	-246	-0-	2079	3			N	-0-					-0-
02	2240	X	1985	-0-	-255	-0-	1985	3			N	-0-					-0-
03	2480	X	2119	-0-	-361	-0-	2119	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HIGH ESTATE GAS UNIT WELL #: 1 RRCID -> 121355 COMPL. DATE 05/20/1986 TOTAL DEPTH 11030 PERF.10751 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	224	3	1	9	Y	1	1	8			-0-
*03	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

TAYLOR, GAY GAS UNIT WELL #: 2 RRCID -> 121359 COMPL. DATE 12/12/1984 TOTAL DEPTH 11162 PERF.10786 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2571	N	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
11	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
12	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
01	2626	N	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
02	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
03	2170	N	2055	-0-	-115	-0-	2055	3			N	-0-					-0-

BARKSDALE ESTATE GAS UNIT WELL #: 2 RRCID -> 121437 COMPL. DATE 05/19/1986 TOTAL DEPTH 11050 PERF.10758 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	834	-0-	-592	-0-	834	3			Y	-0-					2
11	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					2
12	1302	N	1129	-0-	-173	-0-	1129	3			Y	-0-					2
01	1739	N	1739	-0-	-0-	-0-	1739	3			Y	-0-					2
02	1746	N	1746	-0-	-0-	-0-	1746	3			Y	-0-					2
*03	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					2

SHEPPARD, BAILEY ET AL WELL #: 6 RRCID -> 121905 COMPL. DATE 02/09/2001 TOTAL DEPTH 10365 PERF. 8826 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	196	-0-	-269	-0-	196	3			N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	434	N	10	-0-	-424	-0-	10	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

BALLOW ESTATE GAS UNIT WELL #: 2 RRCID -> 122133 COMPL. DATE 08/01/1986 TOTAL DEPTH 10772 PERF.10433 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	608	-0-	-43	-0-	608	3			Y	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	3			Y	-0-					-0-
01	620	N	578	-0-	-42	-0-	578	3			Y	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	3			Y	-0-					-0-
03	589	N	552	-0-	-37	-0-	552	3			Y	-0-					-0-

HIGH ESTATE GAS UNIT WELL #: 2 RRCID -> 122279 COMPL. DATE 09/14/1986 TOTAL DEPTH 11151 PERF.10730 - 10907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	126	-0-	-1362	-0-	122	3	4	9	Y	4					142
11	1440	N	-0-	-0-	-1440	-0-					Y	-0-					142
12	1488	N	-0-	-0-	-1488	-0-					Y	-0-					142
01	3100	N	4142	-0-	1042	1042	4101	3	41	9	Y	37	137	1			42
02	2800	N	2882	-0-	82	1124	2840	3	42	9	Y	38					80
*03	3100	N	2408	-0-	-692	432	2366	3	42	9	Y	38					118

MCALISTER GAS UNIT WELL #: 3 RRCID -> 122668 COMPL. DATE 09/23/1986 TOTAL DEPTH 10700 PERF.10269 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2380	-0-	-7	-0-	2380	3			Y	-0-					18
11	2280	N	2267	-0-	-13	-0-	2267	3			Y	-0-					18
12	2356	N	2307	-0-	-49	-0-	2307	3			Y	-0-					18
01	2387	N	2079	-0-	-308	-0-	2079	3			Y	-0-					18
02	2259	N	2259	-0-	-0-	-0-	2212	3	47	9	Y	43					61
*03	2276	N	2276	-0-	-0-	-0-	2276	3			Y	-0-					61

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCWILLIAMS, J. GAS UNIT WELL #: 2 RRCID -> 122755 COMPL. DATE 11/17/1986 TOTAL DEPTH 11271 PERF.10832 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	58	-0-	-1554	-0-	58	3			N	-0-					158
11	1800	X	-0-	-0-	-1800	-0-					N	-0-					158
12	1860	X	-0-	-0-	-1860	-0-					N	-0-					158
01	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					158
02	1546	N	1546	-0-	-0-	-0-	1545	3	1	9	N	1	1	8			158
*03	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					158

BALLOW ESTATE GAS UNIT WELL #: 3 RRCID -> 123067 COMPL. DATE 12/20/1986 TOTAL DEPTH 10940 PERF.10463 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	774	-0-	-497	-0-	774	3			Y	-0-					-0-
11	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
02	1176	N	770	-0-	-406	-0-	770	3			Y	-0-					-0-
03	1085	N	801	-0-	-284	-0-	801	3			Y	-0-					-0-

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 2 RRCID -> 123385 COMPL. DATE 02/06/1987 TOTAL DEPTH 12522 PERF.10830 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	3			Y	-0-					-0-
01	1706	N	1706	-0-	-0-	-0-	1706	3			Y	-0-					-0-
02	1513	X	1513	-0-	-0-	-0-	1513	3			Y	-0-					-0-
03	1426	X	1045	-0-	-381	-0-	1045	3			Y	-0-					-0-

POOL, W.B. GAS UNIT WELL #: 2 RRCID -> 123386 COMPL. DATE 02/06/1987 TOTAL DEPTH 10926 PERF.10493 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KANGERGA GAS UNIT WELL #: 2 RRCID -> 123488 COMPL. DATE 02/06/1987 TOTAL DEPTH 11055 PERF.10540 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	X	811	-0-	-0-	-0-	811	3			Y	-0-					4
11	890	X	890	-0-	-0-	-0-	854	3	36	9	Y	33	3	8			34
12	886	X	886	-0-	-0-	-0-	886	3			Y	-0-					34
01	713	X	699	-0-	-14	-0-	699	3			Y	-0-					34
02	840	X	459	-0-	-381	-0-	459	3			Y	-0-					34
03	930	X	326	-0-	-604	-0-	326	3			Y	-0-					34

BALLOW ESTATE GAS UNIT WELL #: 4 RRCID -> 123561 COMPL. DATE 02/22/1987 TOTAL DEPTH 10905 PERF.10426 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2183	N	2183	-0-	-0-	-0-	2176	3	7	9	Y	6	15	1			3
11	1927	N	1927	-0-	-0-	-0-	1927	3			Y	-0-					3
12	1836	N	1836	-0-	-0-	-0-	1836	3			Y	-0-					3
01	1790	N	1790	-0-	-0-	-0-	1790	3			Y	-0-					3
02	1807	N	1807	-0-	-0-	-0-	1807	3			Y	-0-					3
*03	1922	N	1922	-0-	-0-	-0-	1922	3			Y	-0-	3	1			-0-

BECK, FRED GAS UNIT WELL #: 3 RRCID -> 124443 COMPL. DATE 06/01/1987 TOTAL DEPTH 10980 PERF.10588 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1574	-0-	-286	-0-	1574	3			Y	-0-					22
11	1590	N	1535	-0-	-55	-0-	1535	3			Y	-0-					22
12	1643	N	1462	-0-	-181	-0-	1462	3			Y	-0-					22
01	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					22
02	1900	N	1900	-0-	-0-	-0-	1798	3	102	9	Y	93	97	1			18
*03	1655	N	1655	-0-	-0-	-0-	1655	3			Y	-0-					18

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHRISTIAN, ALICE ESTATE -A- WELL #: 3 RRCID -> 124444 COMPL. DATE 05/25/1987 TOTAL DEPTH 11010 PERF.10513 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	891	-0-	-1186	-0-	891	3			Y	-0-					-0-
11	1410	X	830	-0-	-580	-0-	830	3			Y	-0-					-0-
12	1457	X	722	-0-	-735	-0-	722	3			Y	-0-					-0-
01	899	N	708	-0-	-191	-0-	708	3			Y	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 3 RRCID -> 124653 COMPL. DATE 07/31/2000 TOTAL DEPTH 11090 PERF. 9350 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 3 RRCID -> 124654 COMPL. DATE 08/23/1994 TOTAL DEPTH 10950 PERF.10445 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		4924	-0-	4924	4924	4924	3			Y	-0-					-0-
01	14B2 EXT		3876	-0-	3876	8800	3876	3			Y	-0-					-0-
02	14B2 EXT		1935	-0-	1935	10735	1935	3			Y	-0-					-0-
03	14B2 EXT		2432	-0-	2432	13167	2432	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 3 RRCID -> 124786 COMPL. DATE 06/29/1987 TOTAL DEPTH 11125 PERF.10665 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	901	-0-	-370	-0-	901	3			Y	-0-					-0-
11	990	N	614	-0-	-376	-0-	614	3			Y	-0-					-0-
12	837	N	621	-0-	-216	-0-	621	3			Y	-0-					-0-
01	899	N	728	-0-	-171	-0-	728	3			Y	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-

TODD, J.O. GAS UNIT WELL #: 3 RRCID -> 124973 COMPL. DATE 08/03/1987 TOTAL DEPTH 10900 PERF.10373 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	395	-0-	-132	-0-	395	3			Y	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 4 RRCID -> 125149 COMPL. DATE 08/18/1987 TOTAL DEPTH 11004 PERF.10568 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
11	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
12	961	N	894	-0-	-67	-0-	894	3			Y	-0-					-0-
01	961	N	915	-0-	-46	-0-	915	3			Y	-0-					-0-
02	840	N	646	-0-	-194	-0-	646	3			Y	-0-					-0-
03	899	N	625	-0-	-274	-0-	625	3			Y	-0-					-0-

BUSBY ESTATE "A" GAS UNIT WELL #: 3 RRCID -> 125214 COMPL. DATE 08/31/1987 TOTAL DEPTH 10955 PERF.10531 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2430	-0-	-856	-0-	2430	3			Y	-0-					-0-
11	3120	X	1804	-0-	-1316	-0-	1804	3			Y	-0-					-0-
12	3162	X	2505	-0-	-657	-0-	2505	3			Y	-0-					-0-
01	3038	X	2029	-0-	-1009	-0-	2029	3			Y	-0-					-0-
02	1185	X	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
*03	1846	X	1846	-0-	-0-	-0-	1846	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE -A- WELL #: 4 RRCID -> 125425 COMPL. DATE 09/15/1987 TOTAL DEPTH 10950 PERF.10497 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	212	-0-	-718	-0-	212	3			Y	-0-					-0-
11	300	N	190	-0-	-110	-0-	190	3			Y	-0-					-0-
12	217	N	69	-0-	-148	-0-	69	3			Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 4 RRCID -> 125478 COMPL. DATE 09/28/1987 TOTAL DEPTH 10950 PERF.10446 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 4A RRCID -> 125781 COMPL. DATE 10/29/1987 TOTAL DEPTH 11094 PERF.10607 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
11	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
12	899	N	773	-0-	-126	-0-	773	3			Y	-0-					-0-
01	899	N	758	-0-	-141	-0-	758	3			Y	-0-					-0-
02	700	N	674	-0-	-26	-0-	674	3			Y	-0-					-0-
03	775	N	726	-0-	-49	-0-	726	3			Y	-0-					-0-

CHRISTIAN, ALICE EST. "B" G.U. WELL #: 5A RRCID -> 126028 COMPL. DATE 12/02/1987 TOTAL DEPTH 11097 PERF.10630 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1808	-0-	-21	-0-	1808	3			Y	-0-					-0-
11	1890	N	1611	-0-	-279	-0-	1611	3			Y	-0-					-0-
12	1860	N	1490	-0-	-370	-0-	1490	3			Y	-0-					-0-
01	1798	N	1641	-0-	-157	-0-	1641	3			Y	-0-					-0-
02	2009	N	2009	-0-	-0-	-0-	2009	3			Y	-0-					-0-
*03	1823	N	1823	-0-	-0-	-0-	1823	3			Y	-0-					-0-

BUSBY ESTATE "A" GAS UNIT WELL #: 4 RRCID -> 126414 COMPL. DATE 01/18/1988 TOTAL DEPTH 10979 PERF.10421 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1430	-0-	-120	-0-	1430	3			Y	-0-					-0-
11	1410	N	1357	-0-	-53	-0-	1357	3			Y	-0-					-0-
12	1426	N	1388	-0-	-38	-0-	1388	3			Y	-0-					-0-
01	1426	N	1374	-0-	-52	-0-	1374	3			Y	-0-					-0-
02	1260	N	1175	-0-	-85	-0-	1175	3			Y	-0-					-0-
03	1395	N	1275	-0-	-120	-0-	1275	3			Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 3 RRCID -> 126578 COMPL. DATE 02/08/1988 TOTAL DEPTH 10950 PERF.10533 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2120	-0-	-1104	-0-	2120	3			Y	-0-					-0-
11	5745	X	5745	-0-	-0-	-0-	5745	3			Y	-0-					-0-
12	4923	X	4923	-0-	-0-	-0-	4923	3			Y	-0-					-0-
01	4187	X	4187	-0-	-0-	-0-	4187	3			Y	-0-					-0-
02	5180	X	3863	-0-	-1317	-0-	3863	3			Y	-0-					-0-
03	5735	X	3565	-0-	-2170	-0-	3565	3			Y	-0-					-0-

PRICE GAS UNIT WELL #: 3 RRCID -> 126778 COMPL. DATE 03/03/1988 TOTAL DEPTH 10850 PERF.10362 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2701	-0-	-337	-0-	2670	3	31	9	Y	28					42
11	2700	X	2240	-0-	-460	-0-	2227	3	13	9	Y	12	37	1			17
12	3255	X	2123	-0-	-1132	-0-	2117	3	6	9	Y	5					22
01	3255	X	1864	-0-	-1391	-0-	1855	3	9	9	Y	8	26	1			4
02	2713	X	2713	-0-	-0-	-0-	2705	3	8	9	Y	7					11
03	2325	X	2286	-0-	-39	-0-	2280	3	6	9	Y	5	10	1			6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BECK, FRED GAS UNIT WELL #: 4 RRCID -> 126809 COMPL. DATE 03/03/1988 TOTAL DEPTH 10960 PERF.10476 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	194	-0-	-116	-0-	194	3			Y	-0-					-0-
11	300	N	40	-0-	-260	-0-	40	3			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-

HOLT, J.W. ESTATE GAS UNIT WELL #: 4 RRCID -> 127052 COMPL. DATE 03/22/1988 TOTAL DEPTH 11230 PERF.10723 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
11	210	N	149	-0-	-61	-0-	149	3			Y	-0-					-0-
12	186	N	148	-0-	-38	-0-	148	3			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

KANGERGA "A" GAS UNIT WELL #: 2 RRCID -> 127083 COMPL. DATE 04/07/1988 TOTAL DEPTH 10986 PERF.10561 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					13
11	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					13
12	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					13
01	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					13
*02	560	N	508	-0-	-52	-0-	508	3			Y	-0-					13
03	620	N	556	-0-	-64	-0-	548	3	8	9	Y	7					13

HOLT, J.W. ESTATE GAS UNIT WELL #: 3 RRCID -> 127419 COMPL. DATE 05/06/1988 TOTAL DEPTH 11180 PERF.10639 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	363	-0-	-40	-0-	363	3			Y	-0-					-0-
11	390	N	363	-0-	-27	-0-	363	3			Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			Y	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	3			Y	-0-					-0-

ROMAN GAS UNIT WELL #: 4 RRCID -> 127449 COMPL. DATE 05/13/1988 TOTAL DEPTH 10954 PERF.10543 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	3			Y	-0-					-0-
12	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 4 RRCID -> 127539 COMPL. DATE 04/18/1988 TOTAL DEPTH 11125 PERF.10638 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	445	-0-	-51	-0-	445	3			Y	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			Y	-0-					-0-
12	465	N	415	-0-	-50	-0-	415	3			Y	-0-					-0-
01	434	N	410	-0-	-24	-0-	410	3			Y	-0-					-0-
02	308	N	248	-0-	-60	-0-	248	3			Y	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

TODD, BESSIE ESTATE GAS UNIT WELL #: 2 RRCID -> 127811 COMPL. DATE 06/13/1988 TOTAL DEPTH 11060 PERF.10530 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1265	-0-	-6	-0-	1265	3			Y	-0-					-0-
11	1200	N	1001	-0-	-199	-0-	1001	3			Y	-0-					-0-
12	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
01	1271	N	-0-	-0-	-1271	-0-					Y	-0-					-0-
02	924	N	-0-	-0-	-924	-0-					Y	-0-					-0-
*03	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLT, J.W. ESTATE "A" GAS UNIT WELL #: 2 RRCID -> 127832 COMPL. DATE 06/18/1988 TOTAL DEPTH 11184 PERF.10704 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2083	N	1977	-0-	-106	-0-	1977	3			Y	-0-					-0-
11	1510	X	1510	-0-	-0-	-0-	1510	3			Y	-0-					-0-
12	1370	X	1370	-0-	-0-	-0-	1370	3			Y	-0-					-0-
01	3281	X	3281	-0-	-0-	-0-	3281	3			Y	-0-					-0-
02	2459	X	2459	-0-	-0-	-0-	2459	3			Y	-0-					-0-
*03	2966	X	2966	-0-	-0-	-0-	2966	3			Y	-0-					-0-

PRICE GAS UNIT WELL #: 4 RRCID -> 127937 COMPL. DATE 06/28/1988 TOTAL DEPTH 10930 PERF.10454 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
11	120	N	80	-0-	-40	-0-	80	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	155	N	82	-0-	-73	-0-	82	3			Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 4 RRCID -> 128014 COMPL. DATE 07/15/1988 TOTAL DEPTH 10988 PERF.10454 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1484	-0-	-2391	-0-	1437	3	47	9	Y	43					169
11	3750	X	3668	-0-	-82	-0-	3584	3	84	9	Y	76	147	1			98
12	3875	X	3623	-0-	-252	-0-	3586	3	37	9	Y	34	112	1			20
01	3405	X	3405	-0-	-0-	-0-	3342	3	63	9	Y	57					77
02	3304	X	3099	-0-	-205	-0-	3059	3	40	9	Y	36	77	1			36
03	3658	X	3342	-0-	-316	-0-	3305	3	37	9	Y	34					70

KANGERGA GAS UNIT WELL #: 4 RRCID -> 128063 COMPL. DATE 07/22/1988 TOTAL DEPTH 11015 PERF.10522 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	630	-0-	-2284	-0-	630	3			Y	-0-					-0-
11	2820	X	495	-0-	-2325	-0-	495	3			Y	-0-					-0-
12	1395	X	491	-0-	-904	-0-	491	3			Y	-0-					-0-
01	1209	X	510	-0-	-699	-0-	510	3			Y	-0-					-0-
02	2166	N	2166	-0-	-0-	-0-	2166	3			Y	-0-					-0-
*03	1354	N	1354	-0-	-0-	-0-	1354	3			Y	-0-					-0-

KANGERGA "A" GAS UNIT WELL #: 4 RRCID -> 128576 COMPL. DATE 09/06/1988 TOTAL DEPTH 10979 PERF.10485 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 3 RRCID -> 128809 COMPL. DATE 10/07/1988 TOTAL DEPTH 11263 PERF.10830 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

ROGERS ESTATE GAS UNIT WELL #: 3 RRCID -> 129124 COMPL. DATE 10/18/1988 TOTAL DEPTH 11185 PERF.10776 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1737	-0-	-123	-0-	1737	3			N	-0-					58
11	1585	N	1585	-0-	-0-	-0-	1555	3	30	9	N	27					85
12	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-	74	1			11
01	2361	N	2361	-0-	-0-	-0-	2340	3	21	9	N	19					30
02	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					30
*03	2268	N	2268	-0-	-0-	-0-	2267	3	1	9	N	1					31

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HIGH ESTATE GAS UNIT WELL #: 4 RRCID -> 129125 COMPL. DATE 09/19/1988 TOTAL DEPTH 11165 PERF.10682 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	111	-0-	-1563	-0-	110	3	1	9	Y	1					45
11	1620	X	-0-	-0-	-1620	-0-					Y	-0-					45
12	1674	X	-0-	-0-	-1674	-0-					Y	-0-					45
01	2781	X	2781	-0-	-0-	-0-	2766	3	15	9	Y	14	44	1			15
02	1520	N	1520	-0-	-0-	-0-	1507	3	13	9	Y	12					27
*03	1539	N	1539	-0-	-0-	-0-	1525	3	14	9	Y	13					40

ROGERS ESTATE GAS UNIT WELL #: 4 RRCID -> 129260 COMPL. DATE 11/18/1988 TOTAL DEPTH 11191 PERF.10714 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					69
11	509	N	509	-0-	-0-	-0-	476	3	33	9	N	30					99
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-	87	1			12
01	674	N	674	-0-	-0-	-0-	597	3	77	9	N	70					82
02	504	N	29	-0-	-475	-0-	29	3			N	-0-					82
*03	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5					87

ALVORD 'B' GAS UNIT WELL #: 3 RRCID -> 129284 COMPL. DATE 11/25/1988 TOTAL DEPTH 11060 PERF.10599 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	372	N	156	-0-	-216	-0-	156	3			N	-0-					-0-
01	248	N	85	-0-	-163	-0-	85	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BARKSDALE ESTATE GAS UNIT WELL #: 4 RRCID -> 129285 COMPL. DATE 11/29/1988 TOTAL DEPTH 11287 PERF.10760 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1391	-0-	-314	-0-	1391	3			Y	-0-					87
11	1822	N	1822	-0-	-0-	-0-	1822	3			Y	-0-					87
12	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					87
01	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					87
02	1708	X	1697	-0-	-11	-0-	1675	3	22	9	Y	20					107
03	1891	X	1481	-0-	-410	-0-	1481	3			Y	-0-					107

KENNEDY G.U. 1 WELL #: 3 RRCID -> 129289 COMPL. DATE 09/20/2000 TOTAL DEPTH 10496 PERF. 8993 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
02	336	N	301	-0-	-35	-0-	301	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-

KANGERGA 'A' GAS UNIT WELL #: 3 RRCID -> 129299 COMPL. DATE 11/01/2001 TOTAL DEPTH 10983 PERF.10456 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
12	62	N	17	-0-	-45	-0-	17	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	336	N	1	-0-	-335	-0-	1	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

KENNEDY G.U. 4 WELL #: 3 RRCID -> 129550 COMPL. DATE 12/15/1988 TOTAL DEPTH 10423 PERF. 9987 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1139	-0-	-132	-0-	1139	3			N	-0-					-0-
11	1200	N	1150	-0-	-50	-0-	1150	3			N	-0-					-0-
12	1271	N	1246	-0-	-25	-0-	1246	3			N	-0-					-0-
01	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
02	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*03	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POOL, W.B. GAS UNIT WELL #: 3 RRCID -> 129555 COMPL. DATE 12/12/1988 TOTAL DEPTH 11015 PERF.10555 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
01	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 3 RRCID -> 129559 COMPL. DATE 12/12/1988 TOTAL DEPTH 10475 PERF.10024 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 5 RRCID -> 129661 COMPL. DATE 12/28/1988 TOTAL DEPTH 10420 PERF.10016 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
11	2550	N	2547	-0-	-3	-0-	2547	3			N	-0-					-0-
12	2666	N	2470	-0-	-196	-0-	2470	3			N	-0-					-0-
01	2728	N	2308	-0-	-420	-0-	2308	3			N	-0-					-0-
02	2212	N	2098	-0-	-114	-0-	2098	3			N	-0-					-0-
03	2449	N	2424	-0-	-25	-0-	2424	3			N	-0-					-0-

HENDERSON SWD,CASTLE TX PROD LP WELL #: 1 RRCID -> 129670 COMPL. DATE 08/31/1988 TOTAL DEPTH 7650 PERF. 6546 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY G.U. 1 WELL #: 4 RRCID -> 130600 COMPL. DATE 05/17/2000 TOTAL DEPTH 10450 PERF. 8904 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2375	-0-	-12	-0-	2375	3			N	-0-					-0-
11	2340	N	2247	-0-	-93	-0-	2247	3			N	-0-					-0-
12	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
01	2387	N	2341	-0-	-46	-0-	2341	3			N	-0-					-0-
02	2100	N	1999	-0-	-101	-0-	1999	3			N	-0-					-0-
03	2449	N	2041	-0-	-408	-0-	2041	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 4 RRCID -> 130601 COMPL. DATE 06/12/1997 TOTAL DEPTH 10520 PERF. 8908 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 5 RRCID -> 131085 COMPL. DATE 04/22/1989 TOTAL DEPTH 10470 PERF.10054 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2275	-0-	-174	-0-	2275	3			N	-0-					-0-
11	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
12	2387	N	2170	-0-	-217	-0-	2170	3			N	-0-					-0-
01	2263	N	2206	-0-	-57	-0-	2206	3			N	-0-					-0-
02	2072	N	1957	-0-	-115	-0-	1957	3			N	-0-					-0-
03	2170	N	1532	-0-	-638	-0-	1532	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 1 WELL #: 6 RRCID -> 131095 COMPL. DATE 05/24/1989 TOTAL DEPTH 10545 PERF. 8994 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1200	-0-	-9	-0-	1200	3			N	-0-					-0-
11	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
12	1178	N	1102	-0-	-76	-0-	1102	3			N	-0-					-0-
01	1209	N	1089	-0-	-120	-0-	1089	3			N	-0-					-0-
02	1092	N	824	-0-	-268	-0-	824	3			N	-0-					-0-
03	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 7 RRCID -> 131388 COMPL. DATE 07/27/2000 TOTAL DEPTH 10420 PERF. 8916 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
11	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 8 RRCID -> 131442 COMPL. DATE 06/02/1989 TOTAL DEPTH 10480 PERF.10017 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY G.U. 2 WELL #: 7 RRCID -> 132207 COMPL. DATE 07/05/1989 TOTAL DEPTH 10415 PERF. 9991 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3561	-0-	-469	-0-	3561	3			N	-0-					-0-
11	3734	X	3734	-0-	-0-	-0-	3734	3			N	-0-					-0-
12	3813	X	3555	-0-	-258	-0-	3555	3			N	-0-					-0-
01	3813	X	3182	-0-	-631	-0-	3182	3			N	-0-					-0-
02	3991	X	3991	-0-	-0-	-0-	3991	3			N	-0-					-0-
*03	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 6 RRCID -> 132208 COMPL. DATE 07/12/1989 TOTAL DEPTH 10445 PERF.10001 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
02	392	N	331	-0-	-61	-0-	331	3			N	-0-					-0-
03	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 2 RRCID -> 132572 COMPL. DATE 09/22/1989 TOTAL DEPTH 10600 PERF. 9014 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
11	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
12	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
01	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
02	1540	N	1114	-0-	-426	-0-	1114	3			N	-0-					-0-
03	1705	N	945	-0-	-760	-0-	945	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 7 RRCID -> 132779 COMPL. DATE 11/22/1989 TOTAL DEPTH 10500 PERF. 9940 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
11	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
12	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
01	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
02	1568	N	719	-0-	-849	-0-	719	3			N	-0-					-0-
03	1891	N	753	-0-	-1138	-0-	753	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 4 WELL #: 4 RRCID -> 132780 COMPL. DATE 07/27/1996 TOTAL DEPTH 10500 PERF. 8872 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 2 RRCID -> 133076 COMPL. DATE 11/20/1989 TOTAL DEPTH 10600 PERF. 8960 - 10446

10	1953	X	1495	-0-	-458	-0-	1495	3			N	-0-					-0-
11	1890	X	1473	-0-	-417	-0-	1473	3			N	-0-					-0-
12	1953	X	1495	-0-	-458	-0-	1495	3			N	-0-					-0-
01	1519	X	1337	-0-	-182	-0-	1337	3			N	-0-					-0-
02	1372	X	1284	-0-	-88	-0-	1284	3			N	-0-					-0-
03	1488	N	1432	-0-	-56	-0-	1432	3			N	-0-					-0-

BUFORD & BLOW G.U. 2 WELL #: 3 RRCID -> 133323 COMPL. DATE 10/26/2000 TOTAL DEPTH 10580 PERF. 8796 - 10443

10	2821	N	2657	-0-	-164	-0-	2657	3			N	-0-					-0-
11	2700	N	2610	-0-	-90	-0-	2610	3			N	-0-					-0-
12	2821	N	2111	-0-	-710	-0-	2111	3			N	-0-					-0-
01	2666	N	1853	-0-	-813	-0-	1853	3			N	-0-					-0-
02	2184	N	1254	-0-	-930	-0-	1254	3			N	-0-					-0-
03	2108	N	1706	-0-	-402	-0-	1706	3			N	-0-					-0-

SHEPPARD, BAILEY GU 2 WELL #: 2 RRCID -> 133531 COMPL. DATE 01/06/1990 TOTAL DEPTH 10535 PERF. 8919 - 10389

10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	651	N	425	-0-	-226	-0-	425	3			N	-0-					-0-
01	558	N	300	-0-	-258	-0-	300	3			N	-0-					-0-
02	616	N	224	-0-	-392	-0-	224	3			N	-0-					-0-
03	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-

BUFORD & BLOW G.U. 4 WELL #: 5 RRCID -> 133533 COMPL. DATE 11/07/1989 TOTAL DEPTH 10565 PERF. 9414 - 10457

10	3906	X	746	-0-	-3160	-0-	746	3			N	-0-					-0-
11	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
12	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-
01	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
02	1120	X	-0-	-0-	-1120	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LETOURNEAU GU 3 WELL #: 2 RRCID -> 133672 COMPL. DATE 01/20/1990 TOTAL DEPTH 10605 PERF. 8966 - 10432

10	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
12	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
02	532	N	519	-0-	-13	-0-	519	3			N	-0-					-0-
*03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 8 RRCID -> 133712 COMPL. DATE 08/02/2000 TOTAL DEPTH 10490 PERF. 8938 - 10375

10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
12	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
01	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY ET AL WELL #: 9 RRCID -> 133781 COMPL. DATE 02/09/1990 TOTAL DEPTH 10500 PERF.10208 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	336	N	269	-0-	-67	-0-	269	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

BUFORD & BLOW G.U. 4 WELL #: 7 RRCID -> 133853 COMPL. DATE 07/18/2000 TOTAL DEPTH 10550 PERF. 8940 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
11	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
12	1550	N	1544	-0-	-6	-0-	1544	3			N	-0-					-0-
01	1705	N	1537	-0-	-168	-0-	1537	3			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
*03	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-

SHEPPARD, BAILEY GU5 WELL #: 2 RRCID -> 133855 COMPL. DATE 02/09/1990 TOTAL DEPTH 10488 PERF. 8926 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3062	N	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
11	3000	N	3059	-0-	59	59	3059	3			N	-0-					-0-
12	3100	N	3042	-0-	-58	1	3042	3			N	-0-					-0-
01	2666	N	2511	-0-	-155	-0-	2511	3			N	-0-					-0-
02	2856	X	2607	-0-	-249	-0-	2607	3			N	-0-					-0-
03	3162	X	2856	-0-	-306	-0-	2856	3			N	-0-					-0-

LETOURNEAU ET AL WELL #: 502 RRCID -> 133910 COMPL. DATE 02/24/1990 TOTAL DEPTH 10590 PERF. 8926 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1286	-0-	-140	-0-	1286	3			N	-0-					-0-
11	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-					-0-
12	1333	N	1303	-0-	-30	-0-	1303	3			N	-0-					-0-
01	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
02	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
*03	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 3 RRCID -> 134317 COMPL. DATE 03/27/1990 TOTAL DEPTH 10625 PERF. 9036 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
11	960	N	901	-0-	-59	-0-	901	3			N	-0-					-0-
12	992	N	931	-0-	-61	-0-	931	3			N	-0-					-0-
01	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
02	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-
03	930	N	824	-0-	-106	-0-	824	3			N	-0-					-0-

SHEPPARD, B. GU 2 WELL #: 3 RRCID -> 134442 COMPL. DATE 03/17/1990 TOTAL DEPTH 10515 PERF. 9017 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1348	-0-	-605	-0-	1348	3			N	-0-					-0-
11	1650	N	1373	-0-	-277	-0-	1373	3			N	-0-					-0-
12	1581	N	1387	-0-	-194	-0-	1387	3			N	-0-					-0-
01	1333	N	1211	-0-	-122	-0-	1211	3			N	-0-					-0-
02	1176	N	1024	-0-	-152	-0-	1024	3			N	-0-					-0-
03	1302	N	1265	-0-	-37	-0-	1265	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 3 RRCID -> 135118 COMPL. DATE 04/16/1990 TOTAL DEPTH 10645 PERF.10353 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
11	1410	N	1384	-0-	-26	-0-	1384	3			N	-0-					-0-
12	1457	N	1386	-0-	-71	-0-	1386	3			N	-0-					-0-
01	1519	N	1334	-0-	-185	-0-	1334	3			N	-0-					-0-
02	1288	N	1140	-0-	-148	-0-	1140	3			N	-0-					-0-
03	1395	N	1207	-0-	-188	-0-	1207	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 1 WELL #: 3 RRCID -> 135515 COMPL. DATE 07/01/1990 TOTAL DEPTH 10510 PERF.10183 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	X	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
11	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
12	1823	X	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
01	1922	X	1344	-0-	-578	-0-	1344	3			N	-0-					-0-
02	2408	X	1190	-0-	-1218	-0-	1190	3			N	-0-					-0-
03	2666	X	1249	-0-	-1417	-0-	1249	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 2 RRCID -> 135525 COMPL. DATE 07/08/1990 TOTAL DEPTH 10700 PERF.10308 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
11	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	1008	N	401	-0-	-607	-0-	401	3			N	-0-					-0-
03	1023	N	324	-0-	-699	-0-	324	3			N	-0-					-0-

LETOURNEAU GU 1 WELL #: 2 RRCID -> 135579 COMPL. DATE 05/08/1990 TOTAL DEPTH 10570 PERF.10272 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
11	1080	N	956	-0-	-124	-0-	956	3			N	-0-					-0-
12	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
01	1271	N	875	-0-	-396	-0-	875	3			N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*03	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 4 RRCID -> 135651 COMPL. DATE 07/15/1990 TOTAL DEPTH 10600 PERF.10304 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1864	-0-	-1391	-0-	1864	3			N	-0-					-0-
11	3150	X	2055	-0-	-1095	-0-	2055	3			N	-0-					-0-
12	3118	X	3118	-0-	-0-	-0-	3118	3			N	-0-					-0-
01	3230	X	3230	-0-	-0-	-0-	3230	3			N	-0-					-0-
02	2826	X	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
*03	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-

LETOURNEAU GU 6 WELL #: 2 RRCID -> 135747 COMPL. DATE 06/05/1990 TOTAL DEPTH 10664 PERF.10274 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT, A.C. GU WELL #: 2 RRCID -> 135764 COMPL. DATE 08/04/1990 TOTAL DEPTH 10740 PERF.10286 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
01	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*03	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 4 RRCID -> 135879 COMPL. DATE 08/26/1990 TOTAL DEPTH 10560 PERF.10160 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
12	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 3 WELL #: 3 RRCID -> 135880 COMPL. DATE 08/19/1990 TOTAL DEPTH 10540 PERF. 8994 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 3 RRCID -> 136121 COMPL. DATE 08/27/1990 TOTAL DEPTH 10690 PERF. 9046 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1646	-0-	-59	-0-	1646	3			N	-0-					-0-
11	1560	N	1538	-0-	-22	-0-	1538	3			N	-0-					-0-
12	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
01	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
02	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
*03	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-

LETOURNEAU ET AL WELL #: 504 RRCID -> 136144 COMPL. DATE 07/29/1990 TOTAL DEPTH 10612 PERF.10278 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1444	-0-	-13	-0-	1444	3			N	-0-					-0-
11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
12	1364	N	1362	-0-	-2	-0-	1362	3			N	-0-					-0-
01	1457	N	1298	-0-	-159	-0-	1298	3			N	-0-					-0-
02	1288	N	1287	-0-	-1	-0-	1287	3			N	-0-					-0-
*03	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 5 RRCID -> 136347 COMPL. DATE 10/30/1990 TOTAL DEPTH 10500 PERF. 9094 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	660	N	345	-0-	-315	-0-	345	3			N	-0-					-0-
12	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
01	682	N	503	-0-	-179	-0-	503	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	682	N	415	-0-	-267	-0-	415	3			N	-0-					-0-

LETOURNEAU GU 1 WELL #: 4 RRCID -> 136384 COMPL. DATE 10/23/1990 TOTAL DEPTH 10555 PERF.10138 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	651	N	517	-0-	-134	-0-	517	3			N	-0-					-0-
02	672	N	334	-0-	-338	-0-	334	3			N	-0-					-0-
03	806	N	278	-0-	-528	-0-	278	3			N	-0-					-0-

LETOURNEAU ET AL WELL #: 503 RRCID -> 136726 COMPL. DATE 11/30/1990 TOTAL DEPTH 10590 PERF.10204 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2473	-0-	-1464	-0-	2473	3			N	-0-					-0-
11	3450	X	3055	-0-	-395	-0-	3055	3			N	-0-					-0-
12	3162	X	2248	-0-	-914	-0-	2248	3			N	-0-					-0-
01	2883	X	2152	-0-	-731	-0-	2152	3			N	-0-					-0-
02	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
03	2945	X	2923	-0-	-22	-0-	2923	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 11 RRCID -> 136729 COMPL. DATE 11/14/1990 TOTAL DEPTH 10460 PERF. 9964 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2143	-0-	-864	-0-	2143	3			N	-0-					-0-
11	2940	X	2382	-0-	-558	-0-	2382	3			N	-0-					-0-
12	3038	X	2046	-0-	-992	-0-	2046	3			N	-0-					-0-
01	3038	X	2038	-0-	-1000	-0-	2038	3			N	-0-					-0-
02	2492	X	1816	-0-	-676	-0-	1816	3			N	-0-					-0-
03	2449	X	1970	-0-	-479	-0-	1970	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY GU5 WELL #: 4 RRCID -> 137529 COMPL. DATE 11/30/1990 TOTAL DEPTH 10518 PERF.10224 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
12	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	3			N	-0-					-0-
03	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 4 RRCID -> 137546 COMPL. DATE 01/24/1991 TOTAL DEPTH 10650 PERF.10402 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
11	450	N	304	-0-	-146	-0-	304	3			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*03	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 4 RRCID -> 137872 COMPL. DATE 09/15/1990 TOTAL DEPTH 10630 PERF.10346 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3968	-0-	-248	-0-	3968	3			N	-0-					-0-
11	4080	X	3727	-0-	-353	-0-	3727	3			N	-0-					-0-
12	4092	X	3667	-0-	-425	-0-	3667	3			N	-0-					-0-
01	4092	X	3390	-0-	-702	-0-	3390	3			N	-0-					-0-
02	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-
*03	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 3 RRCID -> 138496 COMPL. DATE 05/08/1991 TOTAL DEPTH 10707 PERF.10444 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	707	-0-	-843	-0-	707	3			N	-0-					-0-
11	1440	N	974	-0-	-466	-0-	974	3			N	-0-					-0-
12	1457	N	1060	-0-	-397	-0-	1060	3			N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 6 RRCID -> 139690 COMPL. DATE 09/30/1991 TOTAL DEPTH 10545 PERF. 9370 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
12	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
01	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
03	1674	N	1433	-0-	-241	-0-	1433	3			N	-0-					-0-

BUFORD & BLOW G.U. 2 WELL #: 4 RRCID -> 139691 COMPL. DATE 10/06/1991 TOTAL DEPTH 10560 PERF. 9284 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 8 RRCID -> 139882 COMPL. DATE 10/18/1991 TOTAL DEPTH 10530 PERF. 8960 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
11	510	N	442	-0-	-68	-0-	442	3			N	-0-					-0-
12	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 4 WELL #: 6 RRCID -> 139909 COMPL. DATE 10/31/1991 TOTAL DEPTH 10550 PERF. 8952 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
11	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
01	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
02	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 5 RRCID -> 140295 COMPL. DATE 12/03/1991 TOTAL DEPTH 10495 PERF. 9180 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	X	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
11	1086	X	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
01	1263	X	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
03	1209	N	1175	-0-	-34	-0-	1175	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 12 RRCID -> 143483 COMPL. DATE 11/21/1992 TOTAL DEPTH 10450 PERF. 9740 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1463	-0-	-366	-0-	1463	3			N	-0-					-0-
11	1770	X	1297	-0-	-473	-0-	1297	3			N	-0-					-0-
12	1674	X	1525	-0-	-149	-0-	1525	3			N	-0-					-0-
01	1674	X	1480	-0-	-194	-0-	1480	3			N	-0-					-0-
02	1463	X	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
03	1519	X	1237	-0-	-282	-0-	1237	3			N	-0-					-0-

POOL, VERNON WELL #: 2 RRCID -> 143604 COMPL. DATE 12/03/1992 TOTAL DEPTH 10924 PERF.10644 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
02	588	N	503	-0-	-85	-0-	503	3			Y	-0-					-0-
03	651	N	540	-0-	-111	-0-	540	3			Y	-0-					-0-

SHEPPARD, B. GAS UNIT 2 WELL #: 4 RRCID -> 143797 COMPL. DATE 12/26/1992 TOTAL DEPTH 10500 PERF.10036 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1180	-0-	-246	-0-	1180	3			N	-0-					-0-
11	1290	N	985	-0-	-305	-0-	985	3			N	-0-					-0-
12	1333	N	989	-0-	-344	-0-	989	3			N	-0-					-0-
01	1178	N	793	-0-	-385	-0-	793	3			N	-0-					-0-
02	924	N	602	-0-	-322	-0-	602	3			N	-0-					-0-
03	992	N	820	-0-	-172	-0-	820	3			N	-0-					-0-

LLOYD, C. E. WELL #: 102 RRCID -> 143812 COMPL. DATE 01/01/1993 TOTAL DEPTH 11000 PERF.10531 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	152	-0-	-1956	-0-	152	3			Y	-0-					126
11	1710	N	-0-	-0-	-1710	-0-					Y	-0-					126
12	2170	N	-0-	-0-	-2170	-0-					Y	-0-					126
01	3100	N	3234	-0-	134	134	3193	3	41	9	Y	37					163
02	2529	N	2395	-0-	-134	-0-	2353	3	42	9	Y	38	115	1			86
*03	2361	N	2361	-0-	-0-	-0-	2311	3	50	9	Y	45					131

SHEPPARD, BAILEY ET AL WELL #: 13-T RRCID -> 143903 COMPL. DATE 12/18/1992 TOTAL DEPTH 10450 PERF. 8822 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-
*03	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 7 WELL #: 2 RRCID -> 144132 COMPL. DATE 01/08/1993 TOTAL DEPTH 10640 PERF. 9016 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 3 RRCID -> 144375 COMPL. DATE 08/22/2000 TOTAL DEPTH 10675 PERF. 9040 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3541	X	3541	-0-	-0-	-0-	3541	3			N	-0-					-0-
11	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					-0-
12	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
01	3357	X	3357	-0-	-0-	-0-	3357	3			N	-0-					-0-
02	3164	X	3121	-0-	-43	-0-	3121	3			N	-0-					-0-
03	3503	X	3348	-0-	-155	-0-	3348	3			N	-0-					-0-

LLOYD, C. E. WELL #: 103 RRCID -> 144732 COMPL. DATE 03/02/1993 TOTAL DEPTH 11000 PERF.10634 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	20	-0-	-321	-0-	20	3			Y	-0-					3
11	330	N	-0-	-0-	-330	-0-					Y	-0-					3
12	341	N	-0-	-0-	-341	-0-					Y	-0-					3
01	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					3
02	551	N	551	-0-	-0-	-0-	551	3			Y	-0-	2	1			1
*03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					1

LETOURNEAU GAS UNIT 4 WELL #: 4 RRCID -> 145267 COMPL. DATE 04/05/1993 TOTAL DEPTH 10650 PERF.10158 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2635	-0-	-1085	-0-	2635	3			N	-0-					-0-
11	3120	X	2532	-0-	-588	-0-	2532	3			N	-0-					-0-
12	3503	X	3125	-0-	-378	-0-	3125	3			N	-0-					-0-
01	3503	X	2973	-0-	-530	-0-	2973	3			N	-0-					-0-
02	3164	X	2609	-0-	-555	-0-	2609	3			N	-0-					-0-
03	3131	X	2834	-0-	-297	-0-	2834	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 3 RRCID -> 147011 COMPL. DATE 09/03/1993 TOTAL DEPTH 11094 PERF.10574 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-
11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
12	992	N	958	-0-	-34	-0-	958	3			N	-0-					-0-
01	992	N	746	-0-	-246	-0-	746	3			N	-0-					-0-
02	896	N	641	-0-	-255	-0-	641	3			N	-0-					-0-
03	961	N	647	-0-	-314	-0-	647	3			N	-0-					-0-

OAK HILL GAS UNIT NO. 1 WELL #: 3 RRCID -> 148254 COMPL. DATE 12/21/1993 TOTAL DEPTH 10574 PERF.10102 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

OAK HILL GAS UNIT 2 WELL #: 2 RRCID -> 148398 COMPL. DATE 01/05/1994 TOTAL DEPTH 10586 PERF.10104 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	496	N	249	-0-	-247	-0-	249	3			N	-0-					-0-
02	308	N	154	-0-	-154	-0-	154	3			N	-0-					-0-
03	341	N	159	-0-	-182	-0-	159	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARRETT, A.C. GU WELL #: 5 RRCID -> 150115 COMPL. DATE 03/04/1999 TOTAL DEPTH 10735 PERF. 9204 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1168	-0-	-103	-0-	1168	3			N	-0-					-0-
11	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
12	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
02	2296	N	1272	-0-	-1024	-0-	1272	3			N	-0-					-0-
03	1612	N	1305	-0-	-307	-0-	1305	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 5 RRCID -> 150207 COMPL. DATE 04/29/1994 TOTAL DEPTH 10690 PERF.10390 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4734	X	4734	-0-	-0-	-0-	4734	3			N	-0-					-0-
11	4480	X	4480	-0-	-0-	-0-	4480	3			N	-0-					-0-
12	4456	X	4456	-0-	-0-	-0-	4456	3			N	-0-					-0-
01	4185	X	4164	-0-	-21	-0-	4164	3			N	-0-					-0-
02	3744	X	3744	-0-	-0-	-0-	3744	3			N	-0-					-0-
*03	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 14 RRCID -> 150261 COMPL. DATE 05/31/1994 TOTAL DEPTH 10461 PERF.10160 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
11	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
12	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
01	1798	N	1597	-0-	-201	-0-	1597	3			N	-0-					-0-
02	1652	N	1345	-0-	-307	-0-	1345	3			N	-0-					-0-
03	2170	N	1501	-0-	-669	-0-	1501	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 5 RRCID -> 151094 COMPL. DATE 05/04/2005 TOTAL DEPTH 10598 PERF. 9068 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
12	1147	N	1121	-0-	-26	-0-	1121	3			N	-0-					-0-
01	1178	N	1149	-0-	-29	-0-	1149	3			N	-0-					-0-
02	1008	N	854	-0-	-154	-0-	854	3			N	-0-					-0-
*03	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 5 RRCID -> 151612 COMPL. DATE 08/26/1994 TOTAL DEPTH 10633 PERF.10256 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2858	N	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
11	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-
12	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
01	2542	N	2316	-0-	-226	-0-	2316	3			N	-0-					-0-
02	2464	N	2099	-0-	-365	-0-	2099	3			N	-0-					-0-
*03	3100	N	3129	-0-	29	29	3129	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 6 RRCID -> 152315 COMPL. DATE 10/08/1994 TOTAL DEPTH 10606 PERF. 9012 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
01	1178	N	1162	-0-	-16	-0-	1162	3			N	-0-					-0-
02	1036	N	1028	-0-	-8	-0-	1028	3			N	-0-					-0-
03	1147	N	1128	-0-	-19	-0-	1128	3			N	-0-					-0-

BUFORD WELL #: 2 RRCID -> 152353 COMPL. DATE 11/03/1994 TOTAL DEPTH 10604 PERF.10116 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
11	840	N	658	-0-	-182	-0-	658	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	837	N	493	-0-	-344	-0-	493	3			N	-0-					-0-
02	616	N	261	-0-	-355	-0-	261	3			N	-0-					-0-
*03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, FRED UNIT WELL #: 3 RRCID -> 153457 COMPL. DATE 11/23/1994 TOTAL DEPTH 11025 PERF.10616 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
11	360	N	239	-0-	-121	-0-	239	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	465	N	270	-0-	-195	-0-	270	3			N	-0-					-0-

KENNEDY, MAJOR WELL #: 6 RRCID -> 153484 COMPL. DATE 10/17/1994 TOTAL DEPTH 10561 PERF. 8948 - 10406

10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 7-F RRCID -> 153579 COMPL. DATE 02/06/1995 TOTAL DEPTH 10584 PERF.10092 - 10274

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 15 RRCID -> 153636 COMPL. DATE 02/18/1995 TOTAL DEPTH 10424 PERF.10008 - 10306

10	1643	N	1307	-0-	-336	-0-	1307	3			N	-0-					-0-
11	1440	N	1035	-0-	-405	-0-	1035	3			N	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
01	1302	N	951	-0-	-351	-0-	951	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1302	N	929	-0-	-373	-0-	929	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 5 RRCID -> 153808 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 8990 - 10428

10	2418	X	2009	-0-	-409	-0-	2009	3			N	-0-					-0-
11	2340	X	1669	-0-	-671	-0-	1669	3			N	-0-					-0-
12	2418	X	2085	-0-	-333	-0-	2085	3			N	-0-					-0-
01	2294	X	2086	-0-	-208	-0-	2086	3			N	-0-					-0-
02	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
*03	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 4 RRCID -> 154047 COMPL. DATE 01/20/1995 TOTAL DEPTH 10686 PERF.10178 - 10503

10	1426	X	880	-0-	-546	-0-	880	3			N	-0-					-0-
11	1320	X	836	-0-	-484	-0-	836	3			N	-0-					-0-
12	1364	X	835	-0-	-529	-0-	835	3			N	-0-					-0-
01	1364	X	782	-0-	-582	-0-	782	3			N	-0-					-0-
02	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
*03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-

KENNEDY, MAJOR WELL #: 9 RRCID -> 154064 COMPL. DATE 05/11/2000 TOTAL DEPTH 10573 PERF. 8874 - 10330

10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY GU5 WELL #: 3 RRCID -> 154207 COMPL. DATE 02/28/1995 TOTAL DEPTH 10456 PERF. 9690 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, ALFORD GU WELL #: 8 RRCID -> 155482 COMPL. DATE 04/27/2000 TOTAL DEPTH 10700 PERF. 8982 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	1519	N	359	-0-	-1160	-0-	359	3			N	-0-					-0-
01	1116	N	969	-0-	-147	-0-	969	3			N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*03	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-

SHEPPARD, B. GAS UNIT 2 WELL #: 5 RRCID -> 155585 COMPL. DATE 03/05/1995 TOTAL DEPTH 10542 PERF. 8924 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LETOURNEAU ET AL WELL #: 506 RRCID -> 156007 COMPL. DATE 04/13/1995 TOTAL DEPTH 10550 PERF.10104 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POOL, VERNON WELL #: 3 RRCID -> 156028 COMPL. DATE 08/07/1995 TOTAL DEPTH 11147 PERF.10714 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1193	-0-	-481	-0-	1193	3			Y	-0-					62
11	1020	N	720	-0-	-300	-0-	709	3	11	9	Y	10					72
12	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-	72	1			-0-
01	1425	N	1425	-0-	-0-	-0-	1425	3			Y	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
03	1333	N	529	-0-	-804	-0-	529	3			Y	-0-					-0-

GARRETT, A.C. GU WELL #: 7 RRCID -> 156059 COMPL. DATE 01/09/1998 TOTAL DEPTH 10679 PERF. 9060 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	1054	N	1009	-0-	-45	-0-	1009	3			N	-0-					-0-
02	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
*03	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 6 RRCID -> 156062 COMPL. DATE 06/24/1995 TOTAL DEPTH 10585 PERF.10154 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2655	-0-	-197	-0-	2655	3			N	-0-					-0-
11	2730	N	2661	-0-	-69	-0-	2661	3			N	-0-					-0-
12	2697	N	2131	-0-	-566	-0-	2131	3			N	-0-					-0-
01	2666	N	2107	-0-	-559	-0-	2107	3			N	-0-					-0-
02	2492	N	1728	-0-	-764	-0-	1728	3			N	-0-					-0-
*03	2654	N	2654	-0-	-0-	-0-	2654	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARRETT, A.C. GU WELL #: 8 RRCID -> 158882 COMPL. DATE 03/09/1996 TOTAL DEPTH 10670 PERF. 9084 - 10533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
11	2381	N	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
12	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
01	2077	N	1890	-0-	-187	-0-	1890	3			N	-0-					-0-
02	2016	N	1686	-0-	-330	-0-	1686	3			N	-0-					-0-
03	2232	N	2168	-0-	-64	-0-	2168	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 6 RRCID -> 159039 COMPL. DATE 04/25/1996 TOTAL DEPTH 10525 PERF.10248 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1797	-0-	-528	-0-	1797	3			N	-0-					-0-
11	2950	N	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
12	1612	N	1580	-0-	-32	-0-	1580	3			N	-0-					-0-
01	1798	N	1340	-0-	-458	-0-	1340	3			N	-0-					-0-
02	2800	N	2973	-0-	173	173	2973	3			N	-0-					-0-
*03	1946	N	1773	-0-	-173	-0-	1773	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 4 RRCID -> 161566 COMPL. DATE 11/18/1996 TOTAL DEPTH 10657 PERF.10276 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1121	-0-	-2382	-0-	1121	3			N	-0-					-0-
11	2820	X	1081	-0-	-1739	-0-	1081	3			N	-0-					-0-
12	1333	X	913	-0-	-420	-0-	913	3			N	-0-					-0-
01	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
02	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					-0-
*03	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 6 RRCID -> 161795 COMPL. DATE 12/18/1996 TOTAL DEPTH 10682 PERF. 9056 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3269	-0-	-389	-0-	3269	3			N	-0-					-0-
11	3480	X	2744	-0-	-736	-0-	2744	3			N	-0-					-0-
12	3441	X	2659	-0-	-782	-0-	2659	3			N	-0-					-0-
01	3410	X	1971	-0-	-1439	-0-	1971	3			N	-0-					-0-
02	2968	X	1868	-0-	-1100	-0-	1868	3			N	-0-					-0-
03	3255	X	2170	-0-	-1085	-0-	2170	3			N	-0-					-0-

ROGERS, FINIS CV UNIT WELL #: 1 RRCID -> 162171 COMPL. DATE 01/07/1997 TOTAL DEPTH 10960 PERF.10560 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2322	-0-	-716	-0-	2322	3			N	-0-					-0-
11	2940	X	1260	-0-	-1680	-0-	1260	3			N	-0-					-0-
12	2532	X	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
01	2646	X	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
02	2100	X	1981	-0-	-119	-0-	1981	3			N	-0-					-0-
03	2542	X	2357	-0-	-185	-0-	2357	3			N	-0-					-0-

LLOYD, C. E. WELL #: 104 RRCID -> 163745 COMPL. DATE 06/03/1997 TOTAL DEPTH 10944 PERF.10556 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	100	-0-	-2163	-0-	100	3			Y	-0-					90
11	2160	N	-0-	-0-	-2160	-0-					Y	-0-					90
12	1891	N	-0-	-0-	-1891	-0-					Y	-0-					90
01	3014	N	3014	-0-	-0-	-0-	3014	3			Y	-0-					90
02	2800	N	2859	-0-	59	59	2858	3	1	9	Y	1	64	1			27
*03	2525	N	2466	-0-	-59	-0-	2466	3			Y	-0-					27

TEXAS UTILITIES GAS UNIT WELL #: 1 RRCID -> 163959 COMPL. DATE 05/15/1997 TOTAL DEPTH 10918 PERF.10554 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POOL, VERNON WELL #: 4 RRCID -> 164022 COMPL. DATE 02/13/1997 TOTAL DEPTH 11025 PERF.10640 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1164	-0-	-510	-0-	1164	3			Y	-0-					64
11	1823	X	1823	-0-	-0-	-0-	1815	3	8	9	Y	7					71
12	2726	X	2726	-0-	-0-	-0-	2635	3	91	9	Y	83	84	1			70
01	1995	X	1995	-0-	-0-	-0-	1947	3	48	9	Y	44					114
02	1708	N	1617	-0-	-91	-0-	1606	3	11	9	Y	10					124
03	2015	N	1444	-0-	-571	-0-	1431	3	13	9	Y	12					136

LEATH ESTATE GAS UNIT WELL #: 6 RRCID -> 165002 COMPL. DATE 07/19/1997 TOTAL DEPTH 11020 PERF.10532 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1307	-0-	-677	-0-	1307	3			Y	-0-					-0-
11	3000	N	3096	-0-	96	96	3065	3	31	9	Y	28					28
12	1744	N	1648	-0-	-96	-0-	1608	3	40	9	Y	36	43	1			21
01	2948	N	2948	-0-	-0-	-0-	2881	3	67	9	Y	61					82
02	2884	X	2009	-0-	-875	-0-	1965	3	44	9	Y	40	83	1			39
03	3193	X	1617	-0-	-1576	-0-	1577	3	40	9	Y	36					75

BUSBY ESTATE "A" GAS UNIT WELL #: 5 RRCID -> 165551 COMPL. DATE 09/04/1997 TOTAL DEPTH 10896 PERF.10554 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					-0-
*03	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 7 RRCID -> 165567 COMPL. DATE 08/28/1997 TOTAL DEPTH 10880 PERF.10516 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
02	532	N	460	-0-	-72	-0-	460	3			Y	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-

LETOURNEAU ET AL WELL #: 505 RRCID -> 165648 COMPL. DATE 09/12/1997 TOTAL DEPTH 10611 PERF. 8990 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
11	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
12	1767	N	1388	-0-	-379	-0-	1388	3			N	-0-					-0-
01	1767	N	1263	-0-	-504	-0-	1263	3			N	-0-					-0-
02	1484	N	1284	-0-	-200	-0-	1284	3			N	-0-					-0-
*03	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-

ALFORD "B" GAS UNIT WELL #: 4 RRCID -> 166239 COMPL. DATE 08/18/1997 TOTAL DEPTH 10993 PERF.10320 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 5 RRCID -> 166418 COMPL. DATE 08/08/1997 TOTAL DEPTH 10831 PERF.10440 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1089	-0-	-306	-0-	1089	3			Y	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
01	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
02	1272	N	1272	-0-	-0-	-0-	1272	3			Y	-0-					-0-
03	1147	N	914	-0-	-233	-0-	914	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ALFORD -A- GAS UNIT WELL #: 3 RRCID -> 167125 COMPL. DATE 09/29/1997 TOTAL DEPTH 10901 PERF.10536 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2592	-0-	-105	-0-	2592	3			N	-0-					-0-
11	2610	X	2103	-0-	-507	-0-	2103	3			N	-0-					-0-
12	2728	X	2567	-0-	-161	-0-	2567	3			N	-0-					-0-
01	3142	X	3142	-0-	-0-	-0-	3142	3			N	-0-					-0-
02	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
03	2573	N	2431	-0-	-142	-0-	2431	3			N	-0-					-0-

ALFORD -A- GAS UNIT WELL #: 4 RRCID -> 167127 COMPL. DATE 10/21/1997 TOTAL DEPTH 10881 PERF.10546 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3629	X	3629	-0-	-0-	-0-	3629	3			N	-0-					-0-
11	3328	X	3328	-0-	-0-	-0-	3328	3			N	-0-					-0-
12	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
01	3627	X	3592	-0-	-35	-0-	3592	3			N	-0-					-0-
02	3219	X	3219	-0-	-0-	-0-	3219	3			N	-0-					-0-
*03	3384	X	3384	-0-	-0-	-0-	3384	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 6A RRCID -> 167148 COMPL. DATE 10/15/1997 TOTAL DEPTH 11060 PERF.10614 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1877	N	1877	-0-	-0-	-0-	1877	3			Y	-0-					-0-
11	2143	N	2143	-0-	-0-	-0-	2143	3			Y	-0-					-0-
12	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-
01	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-					-0-
02	1904	N	1602	-0-	-302	-0-	1602	3			Y	-0-					-0-
03	1705	N	1659	-0-	-46	-0-	1659	3			Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 8 RRCID -> 167157 COMPL. DATE 11/25/1997 TOTAL DEPTH 10826 PERF.10460 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	770	-0-	-718	-0-	770	3			Y	-0-					-0-
11	1440	N	1364	-0-	-76	-0-	1364	3			Y	-0-					-0-
12	1116	N	1016	-0-	-100	-0-	1016	3			Y	-0-					-0-
01	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
02	1092	N	1040	-0-	-52	-0-	1040	3			Y	-0-					-0-
*03	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 6 RRCID -> 167164 COMPL. DATE 10/21/1997 TOTAL DEPTH 10996 PERF.10570 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1824	N	1824	-0-	-0-	-0-	1824	3			Y	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
12	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
01	1395	N	1002	-0-	-393	-0-	1002	3			Y	-0-					-0-
02	1008	N	934	-0-	-74	-0-	934	3			Y	-0-					-0-
*03	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 7 RRCID -> 167165 COMPL. DATE 01/25/1998 TOTAL DEPTH 11044 PERF.10588 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1646	N	1646	-0-	-0-	-0-	1646	3			Y	-0-					-0-
11	1579	N	1579	-0-	-0-	-0-	1579	3			Y	-0-					-0-
12	1209	N	1036	-0-	-173	-0-	1036	3			Y	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	3			Y	-0-					-0-
02	1288	N	1203	-0-	-85	-0-	1203	3			Y	-0-					-0-
*03	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 6 RRCID -> 167180 COMPL. DATE 10/15/1997 TOTAL DEPTH 10863 PERF.10504 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1807	-0-	-177	-0-	1807	3			Y	-0-					-0-
11	1908	N	1908	-0-	-0-	-0-	1908	3			Y	-0-					-0-
12	2480	N	1923	-0-	-557	-0-	1923	3			Y	-0-					-0-
01	1798	N	1706	-0-	-92	-0-	1706	3			Y	-0-					-0-
02	1372	N	973	-0-	-399	-0-	973	3			Y	-0-					-0-
03	1519	N	756	-0-	-763	-0-	756	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ALFORD -A- GAS UNIT WELL #: 7 RRCID -> 167254 COMPL. DATE 12/21/1997 TOTAL DEPTH 10944 PERF.10568 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
11	600	N	517	-0-	-83	-0-	517	3			N	-0-					-0-
12	713	N	514	-0-	-199	-0-	514	3			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE -A- WELL #: 6 RRCID -> 167259 COMPL. DATE 10/21/1997 TOTAL DEPTH 10904 PERF.10522 - 10722

10	1891	N	921	-0-	-970	-0-	921	3			Y	-0-					-0-
11	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
12	1147	N	901	-0-	-246	-0-	901	3			Y	-0-					-0-
01	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
02	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
*03	2099	N	2099	-0-	-0-	-0-	2099	3			Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 5 RRCID -> 167260 COMPL. DATE 11/18/1997 TOTAL DEPTH 10922 PERF.10542 - 10748

10	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
02	924	N	813	-0-	-111	-0-	813	3			Y	-0-					-0-
03	930	N	902	-0-	-28	-0-	902	3			Y	-0-					-0-

BECK, FRED GAS UNIT WELL #: 5 RRCID -> 167272 COMPL. DATE 12/23/2000 TOTAL DEPTH 10963 PERF. 9480 - 10230

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROMAN GAS UNIT WELL #: 6 RRCID -> 167359 COMPL. DATE 11/06/1997 TOTAL DEPTH 10858 PERF.10534 - 10730

10	2356	N	2232	-0-	-124	-0-	2232	3			Y	-0-					-0-
11	2442	N	2442	-0-	-0-	-0-	2442	3			Y	-0-					-0-
12	2232	N	1900	-0-	-332	-0-	1900	3			Y	-0-					-0-
01	2232	N	1889	-0-	-343	-0-	1889	3			Y	-0-					-0-
02	2016	N	1842	-0-	-174	-0-	1842	3			Y	-0-					-0-
*03	1902	N	1902	-0-	-0-	-0-	1902	3			Y	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 5 RRCID -> 167463 COMPL. DATE 11/17/1997 TOTAL DEPTH 11097 PERF.10684 - 10904

10	496	N	456	-0-	-40	-0-	456	3			Y	-0-					-0-
11	480	N	451	-0-	-29	-0-	451	3			Y	-0-					-0-
12	465	N	363	-0-	-102	-0-	363	3			Y	-0-					-0-
01	465	N	438	-0-	-27	-0-	438	3			Y	-0-					-0-
02	392	N	378	-0-	-14	-0-	378	3			Y	-0-					-0-
*03	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-

ALFORD -A- GAS UNIT WELL #: 6 RRCID -> 167466 COMPL. DATE 11/19/1997 TOTAL DEPTH 10859 PERF.10736 - 10746

10	1426	X	966	-0-	-460	-0-	966	3			N	-0-					-0-
11	1050	X	873	-0-	-177	-0-	873	3			N	-0-					-0-
12	1085	X	1039	-0-	-46	-0-	1039	3			N	-0-					-0-
01	961	X	891	-0-	-70	-0-	891	3			N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
03	1054	N	906	-0-	-148	-0-	906	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TAYLOR, GAY GAS UNIT WELL #: 3 RRCID -> 167477 COMPL. DATE 12/01/1997 TOTAL DEPTH 11166 PERF.10740 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, GAY GAS UNIT WELL #: 6 RRCID -> 168150 COMPL. DATE 12/23/1997 TOTAL DEPTH 11237 PERF.10770 - 10980

10	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	728	N	658	-0-	-70	-0-	658	3			N	-0-					-0-
03	806	N	720	-0-	-86	-0-	720	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 7A RRCID -> 168166 COMPL. DATE 10/01/1997 TOTAL DEPTH 11081 PERF.10604 - 10886

10	1891	N	1869	-0-	-22	-0-	1869	3			Y	-0-					-0-
11	1862	N	1862	-0-	-0-	-0-	1862	3			Y	-0-					-0-
12	1798	N	1715	-0-	-83	-0-	1715	3			Y	-0-					-0-
01	1904	N	1904	-0-	-0-	-0-	1904	3			Y	-0-					-0-
02	1736	N	1722	-0-	-14	-0-	1722	3			Y	-0-					-0-
*03	1917	N	1917	-0-	-0-	-0-	1917	3			Y	-0-					-0-

TAYLOR, GAY GAS UNIT WELL #: 4 RRCID -> 168290 COMPL. DATE 01/15/1998 TOTAL DEPTH 11205 PERF.10820 - 11064

10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	364	N	330	-0-	-34	-0-	330	3			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

BARKSDALE ESTATE GAS UNIT WELL #: 7 RRCID -> 168306 COMPL. DATE 02/24/1998 TOTAL DEPTH 11103 PERF.10760 - 10986

10	1426	X	1106	-0-	-320	-0-	1106	3			N	-0-					-0-
11	1709	X	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
12	1674	X	1649	-0-	-25	-0-	1649	3			N	-0-					-0-
01	2205	X	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
02	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
*03	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-

ROGERS ESTATE GAS UNIT WELL #: 6 RRCID -> 168482 COMPL. DATE 01/07/1998 TOTAL DEPTH 11208 PERF.10774 - 11002

10	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE -A- WELL #: 5 RRCID -> 168801 COMPL. DATE 01/03/1998 TOTAL DEPTH 11044 PERF.10630 - 10745

10	1860	N	1617	-0-	-243	-0-	1617	3			Y	-0-					-0-
11	1710	N	1279	-0-	-431	-0-	1279	3			Y	-0-					-0-
12	1550	N	995	-0-	-555	-0-	995	3			Y	-0-					-0-
01	1612	N	1164	-0-	-448	-0-	1164	3			Y	-0-					-0-
02	1064	N	1018	-0-	-46	-0-	1018	3			Y	-0-					-0-
*03	1295	N	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE -A- WELL #: 7 RRCID -> 168803 COMPL. DATE 02/05/1998 TOTAL DEPTH 10872 PERF.10490 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	3			Y	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

BARKSDALE ESTATE GAS UNIT WELL #: 5 RRCID -> 168826 COMPL. DATE 02/03/1998 TOTAL DEPTH 11119 PERF.10756 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1939	-0-	-138	-0-	1939	3			N	-0-					-0-
11	2804	N	2804	-0-	-0-	-0-	2804	3			N	-0-					-0-
12	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					-0-
01	2816	N	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
02	2800	N	3455	-0-	655	655	3455	3			N	-0-					-0-
*03	3100	N	3534	-0-	434	1089	3534	3			N	-0-					-0-

TAYLOR, GAY GAS UNIT WELL #: 7 RRCID -> 168836 COMPL. DATE 03/19/1998 TOTAL DEPTH 11075 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1482	-0-	-316	-0-	1482	3			N	-0-					-0-
11	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
12	1519	N	1141	-0-	-378	-0-	1141	3			N	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
02	1680	N	1609	-0-	-71	-0-	1609	3			N	-0-					-0-
*03	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-

ALFORD -A- GAS UNIT WELL #: 8 RRCID -> 168857 COMPL. DATE 02/04/1998 TOTAL DEPTH 10978 PERF.10584 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
11	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
12	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
01	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
02	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*03	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-

TAYLOR, GAY GAS UNIT WELL #: 5 RRCID -> 169030 COMPL. DATE 02/26/1998 TOTAL DEPTH 11145 PERF.10810 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
11	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
12	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
01	1891	N	1043	-0-	-848	-0-	1043	3			N	-0-					-0-
02	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
*03	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-

POOL, W.B. GAS UNIT WELL #: 4 RRCID -> 169155 COMPL. DATE 01/21/1998 TOTAL DEPTH 10910 PERF.10570 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1858	-0-	-33	-0-	1858	3			N	-0-					-0-
11	1770	N	1732	-0-	-38	-0-	1732	3			N	-0-					-0-
12	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
01	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
02	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
03	1922	X	1887	-0-	-35	-0-	1887	3			N	-0-					-0-

BARKSDALE ESTATE GAS UNIT WELL #: 6 RRCID -> 169198 COMPL. DATE 03/12/1998 TOTAL DEPTH 11116 PERF.10720 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1393	-0-	-1366	-0-	1393	3			N	-0-					-0-
11	2670	X	1466	-0-	-1204	-0-	1466	3			N	-0-					-0-
12	2449	X	1081	-0-	-1368	-0-	1081	3			N	-0-					-0-
01	2294	X	844	-0-	-1450	-0-	844	3			N	-0-					-0-
02	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
*03	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CRIM, LEON ESTATE GAS UNIT WELL #: 4 RRCID -> 169248 COMPL. DATE 02/26/1998 TOTAL DEPTH 10899 PERF.10580 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
11	510	N	191	-0-	-319	-0-	191	3			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	742	X	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	806	X	750	-0-	-56	-0-	750	3			N	-0-					-0-

HOLT, J. W. ESTATE GAS UNIT WELL #: 7 RRCID -> 169287 COMPL. DATE 02/27/1998 TOTAL DEPTH 11157 PERF.10680 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1156	-0-	-580	-0-	1142	3	14	9	Y	13					73
11	1620	N	1620	-0-	-0-	-0-	1620	3			Y	-0-	60	1			13
12	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-	13	1			-0-
01	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
02	1512	N	1488	-0-	-24	-0-	1488	3			Y	-0-					-0-
03	1581	N	1382	-0-	-199	-0-	1382	3			Y	-0-					-0-

HOLT, J. W. ESTATE GAS UNIT WELL #: 8 RRCID -> 169288 COMPL. DATE 03/28/1998 TOTAL DEPTH 10954 PERF.10636 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POOL, W.B. GAS UNIT WELL #: 5 RRCID -> 169318 COMPL. DATE 04/30/1998 TOTAL DEPTH 10850 PERF.10506 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*03	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-

POOL, W.B. GAS UNIT WELL #: 6 RRCID -> 169319 COMPL. DATE 03/31/1998 TOTAL DEPTH 10824 PERF.10484 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
11	1500	N	1348	-0-	-152	-0-	1348	3			N	-0-					-0-
12	1550	N	1317	-0-	-233	-0-	1317	3			N	-0-					-0-
01	1550	N	1222	-0-	-328	-0-	1222	3			N	-0-					-0-
02	1176	N	1074	-0-	-102	-0-	1074	3			N	-0-					-0-
03	1302	N	1124	-0-	-178	-0-	1124	3			N	-0-					-0-

BECK, FRED GAS UNIT WELL #: 6 RRCID -> 169320 COMPL. DATE 03/24/1998 TOTAL DEPTH 10878 PERF.10622 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					5
11	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					5
12	651	N	608	-0-	-43	-0-	608	3			Y	-0-					5
01	651	N	580	-0-	-71	-0-	580	3			Y	-0-					5
02	644	X	461	-0-	-183	-0-	461	3			Y	-0-	5	1			-0-
03	682	X	467	-0-	-215	-0-	467	3			Y	-0-					-0-

ROGERS ESTATE GAS UNIT WELL #: 5 RRCID -> 169390 COMPL. DATE 03/10/1998 TOTAL DEPTH 11175 PERF.10740 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	920	-0-	-568	-0-	920	3			N	-0-					-0-
11	1440	X	1233	-0-	-207	-0-	1233	3			N	-0-					-0-
12	1488	X	1133	-0-	-355	-0-	1133	3			N	-0-					-0-
01	1333	X	1148	-0-	-185	-0-	1148	3			N	-0-					-0-
02	1120	N	737	-0-	-383	-0-	737	3			N	-0-					-0-
03	1147	N	708	-0-	-439	-0-	708	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS ESTATE GAS UNIT WELL #: 7 RRCID -> 169597 COMPL. DATE 04/11/1998 TOTAL DEPTH 10917 PERF.10682 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

ROMAN GAS UNIT WELL #: 5 RRCID -> 169618 COMPL. DATE 03/10/1998 TOTAL DEPTH 10904 PERF.10540 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1471	-0-	-48	-0-	1471	3			Y	-0-					-0-
11	2942	N	2942	-0-	-0-	-0-	2942	3			Y	-0-					-0-
12	2950	N	2950	-0-	-0-	-0-	2950	3			Y	-0-					-0-
01	2474	N	2474	-0-	-0-	-0-	2474	3			Y	-0-					-0-
02	2102	N	2102	-0-	-0-	-0-	2102	3			Y	-0-					-0-
*03	2393	N	2393	-0-	-0-	-0-	2393	3			Y	-0-					-0-

CRIM, LEON ESTATE GAS UNIT WELL #: 3 RRCID -> 169619 COMPL. DATE 05/20/1998 TOTAL DEPTH 10970 PERF.10570 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
11	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
12	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					-0-
01	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
02	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*03	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-

HIGH ESTATE GAS UNIT WELL #: 6 RRCID -> 169911 COMPL. DATE 05/23/1998 TOTAL DEPTH 11055 PERF.10656 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1681	X	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
11	1560	X	1123	-0-	-437	-0-	1123	3			N	-0-					-0-
12	1798	X	1531	-0-	-267	-0-	1531	3			N	-0-					-0-
01	1798	X	1499	-0-	-299	-0-	1499	3			N	-0-					-0-
02	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
*03	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 7 RRCID -> 169917 COMPL. DATE 04/28/1998 TOTAL DEPTH 10951 PERF.10618 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2352	N	2352	-0-	-0-	-0-	2352	3			Y	-0-					-0-
11	2144	N	2144	-0-	-0-	-0-	2144	3			Y	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	2242	3			Y	-0-					-0-
01	2340	N	2340	-0-	-0-	-0-	2340	3			Y	-0-					-0-
02	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					-0-
*03	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-

MCALISTER GAS UNIT WELL #: 4 RRCID -> 169918 COMPL. DATE 03/03/2006 TOTAL DEPTH 10515 PERF. 9140 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKSDALE ESTATE GAS UNIT WELL #: 8 RRCID -> 169919 COMPL. DATE 06/23/1998 TOTAL DEPTH 11041 PERF.10755 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2041	-0-	-253	-0-	2041	3			N	-0-					-0-
11	2190	N	2186	-0-	-4	-0-	2186	3			N	-0-					-0-
12	2046	N	1814	-0-	-232	-0-	1814	3			N	-0-					-0-
01	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
02	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
*03	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CRIM, LEON ESTATE GAS UNIT WELL #: 5 RRCID -> 170029 COMPL. DATE 06/25/1998 TOTAL DEPTH 10971 PERF.10560 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1598	-0-	-572	-0-	1598	3			N	-0-					-0-
11	2070	N	1673	-0-	-397	-0-	1673	3			N	-0-					-0-
12	1767	N	1541	-0-	-226	-0-	1541	3			N	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
02	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
*03	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-

BALLOW ESTATE GAS UNIT WELL #: 7 RRCID -> 179121 COMPL. DATE 06/23/2000 TOTAL DEPTH 10800 PERF.10566 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2003	-0-	-1872	-0-	1971	3	32	9	Y	29	81	1			16
11	3455	X	3455	-0-	-0-	-0-	3453	3	2	9	Y	2					18
12	3575	X	3575	-0-	-0-	-0-	3575	3			Y	-0-					18
01	3098	X	3098	-0-	-0-	-0-	3098	3			Y	-0-					18
02	2596	X	2596	-0-	-0-	-0-	2596	3			Y	-0-					18
*03	2366	X	2366	-0-	-0-	-0-	2366	3			Y	-0-	17	1			1

BALLOW ESTATE GAS UNIT WELL #: 6 RRCID -> 180342 COMPL. DATE 07/14/2000 TOTAL DEPTH 10800 PERF.10608 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2366	-0-	-579	-0-	2357	3	9	9	Y	8	23	1			5
11	2850	X	2683	-0-	-167	-0-	2683	3			Y	-0-					5
12	2883	X	2737	-0-	-146	-0-	2737	3			Y	-0-					5
01	2610	X	2610	-0-	-0-	-0-	2610	3			Y	-0-					5
02	2542	N	2542	-0-	-0-	-0-	2542	3			Y	-0-					5
*03	2601	N	2601	-0-	-0-	-0-	2601	3			Y	-0-	5	1			-0-

BALLOW ESTATE GAS UNIT WELL #: 8 RRCID -> 180343 COMPL. DATE 08/07/2000 TOTAL DEPTH 10850 PERF.10570 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2941	-0-	-221	-0-	2941	3			Y	-0-					-0-
11	3141	X	3141	-0-	-0-	-0-	3134	3	7	9	Y	6					6
12	3007	X	2874	-0-	-133	-0-	2874	3			Y	-0-					6
01	4844	X	4844	-0-	-0-	-0-	4813	3	31	9	Y	28					34
02	3124	X	3124	-0-	-0-	-0-	3124	3			Y	-0-					34
03	3255	X	2676	-0-	-579	-0-	2655	3	21	9	Y	19	32	1			21

BALLOW ESTATE GAS UNIT WELL #: 5 RRCID -> 180344 COMPL. DATE 10/04/2000 TOTAL DEPTH 10745 PERF.10528 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4452	-0-	-1345	-0-	4442	3	10	9	Y	9	26	1			5
11	5610	X	5529	-0-	-81	-0-	5523	3	6	9	Y	5					10
12	5797	X	4607	-0-	-1190	-0-	4606	3	1	9	Y	1	1	8			10
01	4464	X	4147	-0-	-317	-0-	4128	3	19	9	Y	17					27
02	5152	X	3453	-0-	-1699	-0-	3453	3			Y	-0-					27
03	5704	X	5436	-0-	-268	-0-	5424	3	12	9	Y	11	25	1			13

LETOURNEAU GAS UNIT 7 WELL #: 7 RRCID -> 182214 COMPL. DATE 11/22/2000 TOTAL DEPTH 10635 PERF. 9074 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	3987	-0-	-1283	-0-	3987	3			N	-0-					-0-
11	4950	X	4130	-0-	-820	-0-	4130	3			N	-0-					-0-
12	3643	X	3643	-0-	-0-	-0-	3643	3			N	-0-					-0-
01	3999	X	3752	-0-	-247	-0-	3752	3			N	-0-					-0-
02	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-
*03	5167	X	5167	-0-	-0-	-0-	5167	3			N	-0-					-0-

BUFORD WELL #: 4 RRCID -> 182432 COMPL. DATE 01/15/2001 TOTAL DEPTH 10550 PERF. 9114 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
*03	3100	N	5444	-0-	2344	2344	5444	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 6 WELL #: 7 RRCID -> 182604 COMPL. DATE 01/05/2001 TOTAL DEPTH 10650 PERF. 9072 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
11	1200	N	1180	-0-	-20	-0-	1180	3			N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*03	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 11 RRCID -> 182983 COMPL. DATE 12/13/2000 TOTAL DEPTH 10600 PERF. 9152 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2469	-0-	-42	-0-	2469	3			N	-0-					-0-
11	2400	X	2300	-0-	-100	-0-	2300	3			N	-0-					-0-
12	2511	X	2341	-0-	-170	-0-	2341	3			N	-0-					-0-
01	2511	X	2225	-0-	-286	-0-	2225	3			N	-0-					-0-
02	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
*03	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 9 RRCID -> 182984 COMPL. DATE 01/10/2001 TOTAL DEPTH 10600 PERF. 9012 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3719	-0-	-156	-0-	3719	3			N	-0-					-0-
11	3750	X	2981	-0-	-769	-0-	2981	3			N	-0-					-0-
12	3985	X	3985	-0-	-0-	-0-	3985	3			N	-0-					-0-
01	3970	X	3970	-0-	-0-	-0-	3970	3			N	-0-					-0-
02	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					-0-
*03	3854	X	3854	-0-	-0-	-0-	3854	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 10 RRCID -> 182985 COMPL. DATE 01/20/2001 TOTAL DEPTH 10575 PERF. 8987 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
11	2850	X	2840	-0-	-10	-0-	2840	3			N	-0-					-0-
12	2945	X	2657	-0-	-288	-0-	2657	3			N	-0-					-0-
01	3310	X	3310	-0-	-0-	-0-	3310	3			N	-0-					-0-
02	2520	X	2424	-0-	-96	-0-	2424	3			N	-0-					-0-
*03	2681	N	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 8 RRCID -> 182986 COMPL. DATE 02/19/2001 TOTAL DEPTH 10535 PERF. 8953 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1852	-0-	-8	-0-	1852	3			N	-0-					-0-
11	1800	N	1430	-0-	-370	-0-	1430	3			N	-0-					-0-
12	1860	N	1564	-0-	-296	-0-	1564	3			N	-0-					-0-
01	1860	N	1181	-0-	-679	-0-	1181	3			N	-0-					-0-
02	1288	N	985	-0-	-303	-0-	985	3			N	-0-					-0-
03	1426	N	976	-0-	-450	-0-	976	3			N	-0-					-0-

OAK HILL GAS UNIT 2 WELL #: 3 RRCID -> 184760 COMPL. DATE 01/23/2001 TOTAL DEPTH 10575 PERF. 9002 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLT, J. W. ESTATE GAS UNIT WELL #: 6 RRCID -> 185025 COMPL. DATE 03/20/2001 TOTAL DEPTH 11160 PERF.10478 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT, A.C. GU WELL #: 6 RRCID -> 186983 COMPL. DATE 08/24/2001 TOTAL DEPTH 10680 PERF. 9088 - 10518

10	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
11	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
12	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
01	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
02	2100	N	1762	-0-	-338	-0-	1762	3			N	-0-					-0-
03	2294	N	1816	-0-	-478	-0-	1816	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 9 RRCID -> 187045 COMPL. DATE 09/18/2001 TOTAL DEPTH 10790 PERF. 9080 - 10656

10	4311	X	4311	-0-	-0-	-0-	4311	3			N	-0-					-0-
11	3585	X	3585	-0-	-0-	-0-	3585	3			N	-0-					-0-
12	4829	X	4829	-0-	-0-	-0-	4829	3			N	-0-					-0-
01	4633	X	4633	-0-	-0-	-0-	4633	3			N	-0-					-0-
02	4074	X	4074	-0-	-0-	-0-	4074	3			N	-0-					-0-
*03	4275	X	4275	-0-	-0-	-0-	4275	3			N	-0-					-0-

ALFORD -A- GAS UNIT WELL #: 1 RRCID -> 187124 COMPL. DATE 05/08/2001 TOTAL DEPTH 10850 PERF.10540 - 10732

10	620	N	186	-0-	-434	-0-	41	3	145	9	N	132					160
11	570	N	-0-	-0-	-570	-0-					N	-0-					160
12	558	N	-0-	-0-	-558	-0-					N	-0-					160
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					160
02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					160
*03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					160

BUFORD & BLOW G.U. 1 WELL #: 9 RRCID -> 187219 COMPL. DATE 07/28/2001 TOTAL DEPTH 10528 PERF. 8919 - 10352

10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 10 RRCID -> 188179 COMPL. DATE 06/27/2001 TOTAL DEPTH 10500 PERF. 8974 - 10396

10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 16 RRCID -> 188393 COMPL. DATE 11/16/2001 TOTAL DEPTH 10450 PERF.10040 - 10220

10	1922	N	1658	-0-	-264	-0-	1658	3			N	-0-					-0-
11	1740	N	1263	-0-	-477	-0-	1263	3			N	-0-					-0-
12	2170	N	1548	-0-	-622	-0-	1548	3			N	-0-					-0-
01	1643	N	1428	-0-	-215	-0-	1428	3			N	-0-					-0-
02	1960	X	1123	-0-	-837	-0-	1123	3			N	-0-					-0-
03	1643	X	1253	-0-	-390	-0-	1253	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLT, J. W. ESTATE GAS UNIT WELL #: 5 RRCID -> 188946 COMPL. DATE 02/25/2001 TOTAL DEPTH 11060 PERF.10598 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5	-0-	418	3	73	9	Y	66					127
11	615	N	615	-0-	-0-	-0-	498	3	117	9	Y	106	104	1			129
12	638	N	638	-0-	-0-	-0-	540	3	98	9	Y	89	158	1			60
01	625	N	625	-0-	-0-	-0-	487	3	138	9	Y	125					185
02	588	N	566	-0-	-22	-0-	442	3	124	9	Y	113	178	1			120
03	651	N	609	-0-	-42	-0-	481	3	128	9	Y	116	173	1			63

LETOURNEAU GU 2 WELL #: 8 RRCID -> 189178 COMPL. DATE 12/14/2001 TOTAL DEPTH 10555 PERF. 9016 - 10406

10	3100	X	2066	-0-	-1034	-0-	2066	3			N	-0-					-0-
11	3000	X	1919	-0-	-1081	-0-	1919	3			N	-0-					-0-
12	2821	X	1422	-0-	-1399	-0-	1422	3			N	-0-					-0-
01	2821	X	976	-0-	-1845	-0-	976	3			N	-0-					-0-
02	1792	N	979	-0-	-813	-0-	979	3			N	-0-					-0-
03	1426	N	1185	-0-	-241	-0-	1185	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 10 RRCID -> 189484 COMPL. DATE 11/15/2001 TOTAL DEPTH 10550 PERF. 9024 - 10428

10	3937	X	3093	-0-	-844	-0-	3093	3			N	-0-					-0-
11	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-
12	2231	X	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
01	3100	X	2052	-0-	-1048	-0-	2052	3			N	-0-					-0-
02	2800	X	2759	-0-	-41	-0-	2759	3			N	-0-					-0-
03	3100	X	2503	-0-	-597	-0-	2503	3			N	-0-					-0-

HOLT, J.W. ESTATE "A" GAS UNIT WELL #: 3 RRCID -> 189695 COMPL. DATE 07/05/2002 TOTAL DEPTH 11153 PERF.10692 - 10986

10	899	N	871	-0-	-28	-0-	871	3			Y	-0-					-0-
11	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					-0-
02	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
*03	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-

GARRETT, A.C. GU WELL #: 10 RRCID -> 190472 COMPL. DATE 02/09/2002 TOTAL DEPTH 10700 PERF.10434 - 10584

10	7223	X	6842	-0-	-381	-0-	6842	3			N	-0-					-0-
11	6930	X	6375	-0-	-555	-0-	6375	3			N	-0-					-0-
12	7068	X	6142	-0-	-926	-0-	6142	3			N	-0-					-0-
01	6913	X	6005	-0-	-908	-0-	6005	3			N	-0-					-0-
02	6104	X	5396	-0-	-708	-0-	5396	3			N	-0-					-0-
03	6758	X	6004	-0-	-754	-0-	6004	3			N	-0-					-0-

ROGERS ESTATE GAS UNIT WELL #: 8 RRCID -> 190822 COMPL. DATE 08/02/2002 TOTAL DEPTH 11105 PERF.10631 - 10906

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LETOURNEAU GU 2 WELL #: 9 RRCID -> 191654 COMPL. DATE 09/01/2002 TOTAL DEPTH 10570 PERF. 8958 - 9908

10	6417	X	4733	-0-	-1684	-0-	4733	3			N	-0-					-0-
11	6210	X	4188	-0-	-2022	-0-	4188	3			N	-0-					-0-
12	6107	X	5328	-0-	-779	-0-	5328	3			N	-0-					-0-
01	6045	X	5327	-0-	-718	-0-	5327	3			N	-0-					-0-
02	5104	X	5104	-0-	-0-	-0-	5104	3			N	-0-					-0-
*03	4166	X	4166	-0-	-0-	-0-	4166	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LETOURNEAU GAS UNIT 4 WELL #: 9 RRCID -> 191957 COMPL. DATE 09/25/2002 TOTAL DEPTH 10625 PERF. 9272 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2137	-0-	-808	-0-	2137	3			N	-0-					-0-
11	2850	X	1113	-0-	-1737	-0-	1113	3			N	-0-					-0-
12	2945	X	1869	-0-	-1076	-0-	1869	3			N	-0-					-0-
01	4399	X	4399	-0-	-0-	-0-	4399	3			N	-0-					-0-
02	3659	X	3659	-0-	-0-	-0-	3659	3			N	-0-					-0-
*03	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 8 RRCID -> 192667 COMPL. DATE 11/21/2002 TOTAL DEPTH 10795 PERF. 9216 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3015	-0-	-550	-0-	3015	3			N	-0-					-0-
11	3450	X	2406	-0-	-1044	-0-	2406	3			N	-0-					-0-
12	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
01	4304	X	4304	-0-	-0-	-0-	4304	3			N	-0-					-0-
02	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					-0-
*03	3858	X	3858	-0-	-0-	-0-	3858	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 9 RRCID -> 192680 COMPL. DATE 10/23/2002 TOTAL DEPTH 10680 PERF. 8936 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1305	-0-	-183	-0-	1305	3			N	-0-					-0-
11	1470	N	1195	-0-	-275	-0-	1195	3			N	-0-					-0-
12	1395	N	1156	-0-	-239	-0-	1156	3			N	-0-					-0-
01	1302	N	1135	-0-	-167	-0-	1135	3			N	-0-					-0-
02	1120	N	1023	-0-	-97	-0-	1023	3			N	-0-					-0-
03	1147	N	1123	-0-	-24	-0-	1123	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 8 RRCID -> 194445 COMPL. DATE 12/21/2002 TOTAL DEPTH 10600 PERF. 9508 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4593	X	4593	-0-	-0-	-0-	4593	3			N	-0-					-0-
11	3949	X	3949	-0-	-0-	-0-	3949	3			N	-0-					-0-
12	3627	X	3160	-0-	-467	-0-	3160	3			N	-0-					-0-
01	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					-0-
02	4032	X	3506	-0-	-526	-0-	3506	3			N	-0-					-0-
03	4464	X	4105	-0-	-359	-0-	4105	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 7 RRCID -> 194455 COMPL. DATE 01/29/2003 TOTAL DEPTH 10650 PERF. 9346 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6050	X	6050	-0-	-0-	-0-	6050	3			N	-0-					-0-
11	4857	X	4857	-0-	-0-	-0-	4857	3			N	-0-					-0-
12	4565	X	4565	-0-	-0-	-0-	4565	3			N	-0-					-0-
01	4626	X	4626	-0-	-0-	-0-	4626	3			N	-0-					-0-
02	4601	X	4601	-0-	-0-	-0-	4601	3			N	-0-					-0-
*03	6679	X	6679	-0-	-0-	-0-	6679	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 8 RRCID -> 194473 COMPL. DATE 01/08/2003 TOTAL DEPTH 10640 PERF. 9006 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2717	N	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
11	2843	N	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
12	3050	N	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
01	3051	N	3051	-0-	-0-	-0-	3051	3			N	-0-					-0-
02	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
*03	3207	X	3207	-0-	-0-	-0-	3207	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 9 RRCID -> 194481 COMPL. DATE 03/01/2003 TOTAL DEPTH 10660 PERF. 9012 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4272	X	4272	-0-	-0-	-0-	4272	3			N	-0-					-0-
11	4363	X	4363	-0-	-0-	-0-	4363	3			N	-0-					-0-
12	3966	X	3966	-0-	-0-	-0-	3966	3			N	-0-					-0-
01	3689	X	3272	-0-	-417	-0-	3272	3			N	-0-					-0-
02	2912	X	1815	-0-	-1097	-0-	1815	3			N	-0-					-0-
03	3224	X	3163	-0-	-61	-0-	3163	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 10 RRCID -> 195981 COMPL. DATE 03/30/2003 TOTAL DEPTH 10700 PERF. 9400 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5245	-0-	-459	-0-	5245	3			N	-0-					-0-
11	5430	X	5018	-0-	-412	-0-	5018	3			N	-0-					-0-
12	5487	X	5201	-0-	-286	-0-	5201	3			N	-0-					-0-
01	5404	X	5404	-0-	-0-	-0-	5404	3			N	-0-					-0-
02	4857	X	4857	-0-	-0-	-0-	4857	3			N	-0-					-0-
03	5239	X	5143	-0-	-96	-0-	5143	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 9 RRCID -> 196888 COMPL. DATE 04/19/2003 TOTAL DEPTH 10665 PERF. 9276 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 10 RRCID -> 201351 COMPL. DATE 10/09/2003 TOTAL DEPTH 10624 PERF. 9010 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
12	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
02	1064	X	830	-0-	-234	-0-	830	3			N	-0-					-0-
*03	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-

LETOURNEAU GU 1 WELL #: 6 RRCID -> 201642 COMPL. DATE 08/02/2003 TOTAL DEPTH 10490 PERF. 8888 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
11	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
12	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
02	1596	X	825	-0-	-771	-0-	825	3			N	-0-					-0-
03	1767	X	920	-0-	-847	-0-	920	3			N	-0-					-0-

LETOURNEAU ET AL WELL #: 507 RRCID -> 201681 COMPL. DATE 09/13/2003 TOTAL DEPTH 10550 PERF. 8937 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	2465	-0-	-2433	-0-	2465	3			N	-0-					-0-
11	4071	X	4071	-0-	-0-	-0-	4071	3			N	-0-					-0-
12	4753	X	4753	-0-	-0-	-0-	4753	3			N	-0-					-0-
01	3793	X	3793	-0-	-0-	-0-	3793	3			N	-0-					-0-
02	2891	X	2891	-0-	-0-	-0-	2891	3			N	-0-					-0-
*03	2922	X	2922	-0-	-0-	-0-	2922	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 11 RRCID -> 201792 COMPL. DATE 10/12/2003 TOTAL DEPTH 10625 PERF. 9006 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4948	X	4948	-0-	-0-	-0-	4948	3			N	-0-					-0-
11	5010	X	5010	-0-	-0-	-0-	5010	3			N	-0-					-0-
12	5133	X	5133	-0-	-0-	-0-	5133	3			N	-0-					-0-
01	4940	X	4940	-0-	-0-	-0-	4940	3			N	-0-					-0-
02	4424	X	4340	-0-	-84	-0-	4340	3			N	-0-					-0-
03	4898	X	4710	-0-	-188	-0-	4710	3			N	-0-					-0-

LETOURNEAU ET AL WELL #: 508 RRCID -> 202510 COMPL. DATE 03/16/2004 TOTAL DEPTH 10580 PERF. 8932 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3158	-0-	-1399	-0-	3158	3			N	-0-					-0-
11	4410	X	2986	-0-	-1424	-0-	2986	3			N	-0-					-0-
12	4557	X	3181	-0-	-1376	-0-	3181	3			N	-0-					-0-
01	3162	X	2852	-0-	-310	-0-	2852	3			N	-0-					-0-
02	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
*03	2678	X	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LETOURNEAU GU 3 WELL #: 7 RRCID -> 202755 COMPL. DATE 04/12/2004 TOTAL DEPTH 10540 PERF. 9006 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
11	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
12	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
01	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
02	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
*03	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 6 RRCID -> 202778 COMPL. DATE 04/29/2004 TOTAL DEPTH 10570 PERF. 8922 - 10419

10	5611	X	5329	-0-	-282	-0-	5329	3			N	-0-					-0-
11	5370	X	4799	-0-	-571	-0-	4799	3			N	-0-					-0-
12	5394	X	4931	-0-	-463	-0-	4931	3			N	-0-					-0-
01	5332	X	4952	-0-	-380	-0-	4952	3			N	-0-					-0-
02	4816	X	4423	-0-	-393	-0-	4423	3			N	-0-					-0-
03	5332	X	4446	-0-	-886	-0-	4446	3			N	-0-					-0-

SHEPPARD, BAILY ET AL WELL #: 20 RRCID -> 203646 COMPL. DATE 06/16/2004 TOTAL DEPTH 10468 PERF. 8888 - 9822

10	2419	N	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
11	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
12	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
01	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
02	2212	N	2061	-0-	-151	-0-	2061	3			N	-0-					-0-
03	2418	N	2256	-0-	-162	-0-	2256	3			N	-0-					-0-

SHEPPARD, B. GAS UNIT 2 WELL #: 8 RRCID -> 203647 COMPL. DATE 05/18/2004 TOTAL DEPTH 10500 PERF. 8871 - 10338

10	3503	X	2446	-0-	-1057	-0-	2446	3			N	-0-					-0-
11	3360	X	2545	-0-	-815	-0-	2545	3			N	-0-					-0-
12	3441	X	2388	-0-	-1053	-0-	2388	3			N	-0-					-0-
01	2914	X	2710	-0-	-204	-0-	2710	3			N	-0-					-0-
02	2632	X	2523	-0-	-109	-0-	2523	3			N	-0-					-0-
*03	2760	X	2760	-0-	-0-	-0-	2760	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 11 RRCID -> 205225 COMPL. DATE 09/10/2004 TOTAL DEPTH 10860 PERF. 9260 - 10726

10	2449	X	2302	-0-	-147	-0-	2302	3			N	-0-					-0-
11	2190	X	1928	-0-	-262	-0-	1928	3			N	-0-					-0-
12	2263	X	1600	-0-	-663	-0-	1600	3			N	-0-					-0-
01	2294	X	1642	-0-	-652	-0-	1642	3			N	-0-					-0-
02	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
*03	3035	N	3035	-0-	-0-	-0-	3035	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 11 RRCID -> 206429 COMPL. DATE 10/06/2004 TOTAL DEPTH 10695 PERF. 9088 - 10532

10	2015	X	1299	-0-	-716	-0-	1299	3			N	-0-					-0-
11	1860	X	1034	-0-	-826	-0-	1034	3			N	-0-					-0-
12	1922	X	982	-0-	-940	-0-	982	3			N	-0-					-0-
01	1891	X	854	-0-	-1037	-0-	854	3			N	-0-					-0-
02	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*03	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-

BUFORD WELL #: 5 RRCID -> 206467 COMPL. DATE 11/22/2004 TOTAL DEPTH 10630 PERF. 9004 - 10438

10	4528	X	4528	-0-	-0-	-0-	4528	3			N	-0-					-0-
11	4401	X	4401	-0-	-0-	-0-	4401	3			N	-0-					-0-
12	4154	X	3949	-0-	-205	-0-	3949	3			N	-0-					-0-
01	4371	X	3955	-0-	-416	-0-	3955	3			N	-0-					-0-
02	3724	X	3670	-0-	-54	-0-	3670	3			N	-0-					-0-
03	4123	X	3814	-0-	-309	-0-	3814	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 12 RRCID -> 206909 COMPL. DATE 10/25/2004 TOTAL DEPTH 10565 PERF. 8940 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
11	2756	N	2756	-0-	-0-	-0-	2756	3			N	-0-					-0-
12	2356	N	1889	-0-	-467	-0-	1889	3			N	-0-					-0-
01	2325	N	1612	-0-	-713	-0-	1612	3			N	-0-					-0-
02	2268	N	1336	-0-	-932	-0-	1336	3			N	-0-					-0-
03	1891	N	1387	-0-	-504	-0-	1387	3			N	-0-					-0-

BAILEY-SHEPPARD GU5 WELL #: 5 RRCID -> 207705 COMPL. DATE 12/10/2004 TOTAL DEPTH 10505 PERF. 8912 - 10331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
11	2340	N	2264	-0-	-76	-0-	2264	3			N	-0-					-0-
12	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
01	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
02	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
*03	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-

ALFORD "B" GAS UNIT WELL #: 6 RRCID -> 207811 COMPL. DATE 01/18/2005 TOTAL DEPTH 11010 PERF.10644 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					-0-
11	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
12	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-					-0-
01	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
02	2912	X	2890	-0-	-22	-0-	2890	3			N	-0-					-0-
03	3224	X	3175	-0-	-49	-0-	3175	3			N	-0-					-0-

KENNEDY, MAJOR WELL #: 12 RRCID -> 207816 COMPL. DATE 01/05/2005 TOTAL DEPTH 10525 PERF. 8964 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2116	-0-	-488	-0-	2116	3			N	-0-					-0-
11	2043	X	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
12	3100	N	3236	-0-	136	136	3236	3			N	-0-					-0-
01	2941	N	2805	-0-	-136	-0-	2805	3			N	-0-					-0-
02	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
03	2139	X	1816	-0-	-323	-0-	1816	3			N	-0-					-0-

OAK HILL GAS UNIT 3 WELL #: 2 RRCID -> 210455 COMPL. DATE 03/18/2005 TOTAL DEPTH 10530 PERF. 8956 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 14 RRCID -> 213805 COMPL. DATE 07/19/2005 TOTAL DEPTH 10560 PERF. 8949 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3276	-0-	-227	-0-	3276	3			N	-0-					-0-
11	3330	X	3152	-0-	-178	-0-	3152	3			N	-0-					-0-
12	3317	X	2538	-0-	-779	-0-	2538	3			N	-0-					-0-
01	3286	X	2398	-0-	-888	-0-	2398	3			N	-0-					-0-
02	2173	X	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
*03	2362	X	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 11 RRCID -> 213806 COMPL. DATE 08/10/2005 TOTAL DEPTH 10530 PERF. 9010 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1938	-0-	-1069	-0-	1938	3			N	-0-					-0-
11	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
12	2139	X	1534	-0-	-605	-0-	1534	3			N	-0-					-0-
01	1953	X	1133	-0-	-820	-0-	1133	3			N	-0-					-0-
02	1204	N	1007	-0-	-197	-0-	1007	3			N	-0-					-0-
03	1333	N	975	-0-	-358	-0-	975	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 1 WELL #: 5 RRCID -> 216321 COMPL. DATE 09/27/2005 TOTAL DEPTH 10510 PERF. 8880 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3709	-0-	-166	-0-	3709	3			N	-0-					-0-
11	3750	X	3630	-0-	-120	-0-	3630	3			N	-0-					-0-
12	3875	X	3263	-0-	-612	-0-	3263	3			N	-0-					-0-
01	3720	X	3179	-0-	-541	-0-	3179	3			N	-0-					-0-
02	3388	X	2749	-0-	-639	-0-	2749	3			N	-0-					-0-
03	3751	X	3037	-0-	-714	-0-	3037	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 15 RRCID -> 216651 COMPL. DATE 10/23/2005 TOTAL DEPTH 10900 PERF. 9062 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3665	X	3665	-0-	-0-	-0-	3665	3			N	-0-					-0-
11	2987	X	2987	-0-	-0-	-0-	2987	3			N	-0-					-0-
12	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-
01	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-
02	2861	X	2861	-0-	-0-	-0-	2861	3			N	-0-					-0-
*03	3414	X	3414	-0-	-0-	-0-	3414	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 12 RRCID -> 217200 COMPL. DATE 11/23/2005 TOTAL DEPTH 10900 PERF. 9066 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2732	-0-	-399	-0-	2732	3			N	-0-					-0-
11	3024	X	3024	-0-	-0-	-0-	3024	3			N	-0-					-0-
12	2883	X	2171	-0-	-712	-0-	2171	3			N	-0-					-0-
01	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
02	2522	X	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-
03	2790	X	2696	-0-	-94	-0-	2696	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 12 RRCID -> 218513 COMPL. DATE 01/12/2006 TOTAL DEPTH 10630 PERF. 9036 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2165	-0-	-625	-0-	2165	3			N	-0-					-0-
11	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-
12	3100	X	2228	-0-	-872	-0-	2228	3			N	-0-					-0-
01	3100	X	2052	-0-	-1048	-0-	2052	3			N	-0-					-0-
02	1960	N	1881	-0-	-79	-0-	1881	3			N	-0-					-0-
03	2170	N	1799	-0-	-371	-0-	1799	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 10 RRCID -> 219204 COMPL. DATE 12/29/2005 TOTAL DEPTH 11300 PERF. 8846 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2304	-0-	-455	-0-	2304	3			N	-0-					-0-
11	2790	X	2378	-0-	-412	-0-	2378	3			N	-0-					-0-
12	2883	X	1768	-0-	-1115	-0-	1768	3			N	-0-					-0-
01	2883	X	1665	-0-	-1218	-0-	1665	3			N	-0-					-0-
02	2212	N	1539	-0-	-673	-0-	1539	3			N	-0-					-0-
03	1767	N	1766	-0-	-1	-0-	1766	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 12 RRCID -> 219812 COMPL. DATE 03/07/2006 TOTAL DEPTH 10609 PERF. 8980 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
01	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
02	812	N	801	-0-	-11	-0-	801	3			N	-0-					-0-
03	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 10 RRCID -> 219814 COMPL. DATE 02/16/2006 TOTAL DEPTH 10800 PERF. 9380 - 10533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5207	-0-	-559	-0-	5207	3			N	-0-					-0-
11	6210	X	6210	-0-	-0-	-0-	6210	3			N	-0-					-0-
12	5766	X	5576	-0-	-190	-0-	5576	3			N	-0-					-0-
01	5270	X	2691	-0-	-2579	-0-	2691	3			N	-0-					-0-
02	5796	X	1984	-0-	-3812	-0-	1984	3			N	-0-					-0-
03	6417	X	5750	-0-	-667	-0-	5750	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 2 WELL #: 14 RRCID -> 221002 COMPL. DATE 04/29/2006 TOTAL DEPTH 10524 PERF. 8916 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1578	-0-	-437	-0-	1578	3			N	-0-					-0-
11	1950	X	1464	-0-	-486	-0-	1464	3			N	-0-					-0-
12	1550	X	1379	-0-	-171	-0-	1379	3			N	-0-					-0-
01	1581	X	1268	-0-	-313	-0-	1268	3			N	-0-					-0-
02	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
*03	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 11 RRCID -> 221651 COMPL. DATE 12/21/2005 TOTAL DEPTH 10630 PERF. N/A

10	1871	X	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
11	1717	X	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
12	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
01	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
02	1596	N	1163	-0-	-433	-0-	1163	3			N	-0-					-0-
03	1829	N	1297	-0-	-532	-0-	1297	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 14 RRCID -> 221702 COMPL. DATE 05/12/2006 TOTAL DEPTH 10600 PERF. 8866 - 10532

10	4474	X	4474	-0-	-0-	-0-	4474	3			N	-0-					-0-
11	3877	X	3877	-0-	-0-	-0-	3877	3			N	-0-					-0-
12	3968	X	2403	-0-	-1565	-0-	2403	3			N	-0-					-0-
01	4464	X	1804	-0-	-2660	-0-	1804	3			N	-0-					-0-
02	4032	X	2340	-0-	-1692	-0-	2340	3			N	-0-					-0-
03	4464	X	2561	-0-	-1903	-0-	2561	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 15 RRCID -> 221722 COMPL. DATE 05/12/2006 TOTAL DEPTH 10712 PERF. 8916 - 10587

10	744	N	606	-0-	-138	-0-	606	3			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
03	806	N	375	-0-	-431	-0-	375	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 12 RRCID -> 222427 COMPL. DATE 06/18/2006 TOTAL DEPTH 10663 PERF. 9080 - 10516

10	3999	X	3655	-0-	-344	-0-	3655	3			N	-0-					-0-
11	3630	X	2729	-0-	-901	-0-	2729	3			N	-0-					-0-
12	3751	X	2054	-0-	-1697	-0-	2054	3			N	-0-					-0-
01	3751	X	3572	-0-	-179	-0-	3572	3			N	-0-					-0-
02	4655	X	4655	-0-	-0-	-0-	4655	3			N	-0-					-0-
*03	4889	X	4889	-0-	-0-	-0-	4889	3			N	-0-					-0-

HOLT, J.W. ESTATE GAS UNIT WELL #: 10 RRCID -> 222435 COMPL. DATE 06/22/2006 TOTAL DEPTH 11152 PERF.10152 - 10738

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 19 RRCID -> 224105 COMPL. DATE 10/01/2006 TOTAL DEPTH 10504 PERF. 8910 - 10236

10	3906	X	3767	-0-	-139	-0-	3767	3			N	-0-					-0-
11	3780	X	3713	-0-	-67	-0-	3713	3			N	-0-					-0-
12	3906	X	2419	-0-	-1487	-0-	2419	3			N	-0-					-0-
01	4607	X	4607	-0-	-0-	-0-	4607	3			N	-0-					-0-
02	3648	X	3648	-0-	-0-	-0-	3648	3			N	-0-					-0-
*03	3855	X	3855	-0-	-0-	-0-	3855	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROGERS, FRED UNIT WELL #: 4 RRCID -> 224106 COMPL. DATE 10/21/2006 TOTAL DEPTH 11052 PERF.10662 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	403	N	248	-0-	-155	-0-	248	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 17 RRCID -> 224907 COMPL. DATE 11/24/2006 TOTAL DEPTH 10622 PERF. 3450 - 10380

10	4805	X	1919	-0-	-2886	-0-	1919	3			N	-0-					-0-
11	4230	X	614	-0-	-3616	-0-	614	3			N	-0-					-0-
12	4371	X	1755	-0-	-2616	-0-	1755	3			N	-0-					-0-
01	4371	X	1080	-0-	-3291	-0-	1080	3			N	-0-					-0-
02	INC G-10		525	-0-	525	525	525	3			N	-0-					-0-
03	INC G-10		423	-0-	423	948	423	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 8 RRCID -> 225455 COMPL. DATE 11/18/2006 TOTAL DEPTH 11050 PERF.10420 - 10763

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, FRED UNIT WELL #: 5 RRCID -> 225620 COMPL. DATE 11/15/2006 TOTAL DEPTH 11050 PERF.10650 - 10789

10	651	N	564	-0-	-87	-0-	564	3			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 13 RRCID -> 226445 COMPL. DATE 01/16/2007 TOTAL DEPTH 10732 PERF. 9524 - 10428

10	1085	N	768	-0-	-317	-0-	768	3			N	-0-					-0-
11	840	N	607	-0-	-233	-0-	607	3			N	-0-					-0-
12	837	N	496	-0-	-341	-0-	496	3			N	-0-					-0-
01	775	N	511	-0-	-264	-0-	511	3			N	-0-					-0-
02	560	N	436	-0-	-124	-0-	436	3			N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

SHEPPARD, B. GAS UNIT 2 WELL #: 6 RRCID -> 226496 COMPL. DATE 11/18/2006 TOTAL DEPTH 10487 PERF. 8924 - 10194

10	2294	X	1902	-0-	-392	-0-	1902	3			N	-0-					-0-
11	2220	X	1818	-0-	-402	-0-	1818	3			N	-0-					-0-
12	2294	X	1846	-0-	-448	-0-	1846	3			N	-0-					-0-
01	2077	X	1926	-0-	-151	-0-	1926	3			N	-0-					-0-
02	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
*03	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-

BECK, FRED GAS UNIT WELL #: 7 RRCID -> 228094 COMPL. DATE 03/27/2007 TOTAL DEPTH 10966 PERF.10734 - 10744

10	2449	N	1759	-0-	-690	-0-	1759	3			Y	-0-					-0-
11	1830	N	1645	-0-	-185	-0-	1645	3			Y	-0-					-0-
12	1798	N	1470	-0-	-328	-0-	1470	3			Y	-0-					-0-
01	2389	N	2389	-0-	-0-	-0-	2389	3			Y	-0-					-0-
02	2102	N	2102	-0-	-0-	-0-	2102	3			Y	-0-					-0-
*03	1955	N	1955	-0-	-0-	-0-	1955	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCWILLIAMS, J. GAS UNIT WELL #: 3 RRCID -> 228466 COMPL. DATE 02/06/2007 TOTAL DEPTH 11232 PERF.10820 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3612	X	3612	-0-	-0-	-0-	3612	3			N	-0-					-0-
11	2620	N	2620	-0-	-0-	-0-	2620	3			N	-0-					-0-
12	2550	N	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
02	2599	X	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
*03	2720	X	2720	-0-	-0-	-0-	2720	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 15 RRCID -> 228862 COMPL. DATE 03/26/2007 TOTAL DEPTH 10600 PERF. 8884 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1986	X	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
11	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
12	1302	X	1089	-0-	-213	-0-	1089	3			N	-0-					-0-
01	1302	X	1093	-0-	-209	-0-	1093	3			N	-0-					-0-
02	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*03	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

BECK, FRED GAS UNIT WELL #: 8 RRCID -> 228864 COMPL. DATE 03/29/2007 TOTAL DEPTH 10970 PERF.10698 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3008	-0-	-340	-0-	3008	3			Y	-0-					-0-
11	3210	X	3113	-0-	-97	-0-	3113	3			Y	-0-					-0-
12	3317	X	2719	-0-	-598	-0-	2719	3			Y	-0-					-0-
01	3238	X	3238	-0-	-0-	-0-	3238	3			Y	-0-					-0-
02	2912	X	2732	-0-	-180	-0-	2732	3			Y	-0-					-0-
03	3224	X	3218	-0-	-6	-0-	3218	3			Y	-0-					-0-

HIGH ESTATE GAS UNIT WELL #: 11 RRCID -> 228950 COMPL. DATE 05/17/2007 TOTAL DEPTH 11180 PERF.10804 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1317	-0-	-1814	-0-	1317	3			N	-0-					-0-
11	2550	X	1510	-0-	-1040	-0-	1510	3			N	-0-					-0-
12	2046	X	1566	-0-	-480	-0-	1566	3			N	-0-					-0-
01	2046	X	1615	-0-	-431	-0-	1615	3			N	-0-					-0-
02	1400	N	1194	-0-	-206	-0-	1194	3			N	-0-					-0-
03	1581	N	1525	-0-	-56	-0-	1525	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 16 RRCID -> 229029 COMPL. DATE 01/17/2007 TOTAL DEPTH 10545 PERF. 8928 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-
01	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
02	952	N	638	-0-	-314	-0-	638	3			N	-0-					-0-
03	806	N	680	-0-	-126	-0-	680	3			N	-0-					-0-

MCWILLIAMS, J. GAS UNIT WELL #: 8 RRCID -> 229140 COMPL. DATE 03/27/2007 TOTAL DEPTH 11254 PERF.11025 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1945	-0-	-876	-0-	1945	3			N	-0-					-0-
11	2340	X	2040	-0-	-300	-0-	2040	3			N	-0-					-0-
12	2387	X	2126	-0-	-261	-0-	2126	3			N	-0-					-0-
01	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
02	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					-0-
*03	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 17 RRCID -> 229141 COMPL. DATE 03/31/2007 TOTAL DEPTH 10790 PERF. 9186 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1640	-0-	-1677	-0-	1640	3			N	-0-					-0-
11	2400	X	1372	-0-	-1028	-0-	1372	3			N	-0-					-0-
12	2139	X	1125	-0-	-1014	-0-	1125	3			N	-0-					-0-
01	1984	X	1449	-0-	-535	-0-	1449	3			N	-0-					-0-
02	1288	N	1122	-0-	-166	-0-	1122	3			N	-0-					-0-
*03	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUSBY ESTATE GAS UNIT WELL #: 10 RRCID -> 229247 COMPL. DATE 03/20/2007 TOTAL DEPTH 10981 PERF.10688 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2673	-0-	-24	-0-	2673	3			Y	-0-					-0-
11	2657	N	2657	-0-	-0-	-0-	2657	3			Y	-0-					-0-
12	2521	N	2521	-0-	-0-	-0-	2521	3			Y	-0-					-0-
01	2892	N	2892	-0-	-0-	-0-	2892	3			Y	-0-					-0-
02	2511	N	2511	-0-	-0-	-0-	2511	3			Y	-0-					-0-
*03	2711	N	2711	-0-	-0-	-0-	2711	3			Y	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 8 RRCID -> 229455 COMPL. DATE 05/07/2007 TOTAL DEPTH 11040 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					-0-
11	1510	N	1510	-0-	-0-	-0-	1510	3			Y	-0-					-0-
12	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
01	1426	N	1219	-0-	-207	-0-	1219	3			Y	-0-					-0-
02	1316	N	956	-0-	-360	-0-	956	3			Y	-0-					-0-
03	1364	N	1070	-0-	-294	-0-	1070	3			Y	-0-					-0-

HOLT, J.W. ESTATE GAS UNIT WELL #: 9 RRCID -> 229490 COMPL. DATE 07/24/2006 TOTAL DEPTH 11108 PERF.10696 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1026	-0-	-59	-0-	1026	3			Y	-0-					2
11	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-	2	1			-0-
12	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
*03	1760	N	1760	-0-	-0-	-0-	1760	3			Y	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 9 RRCID -> 229609 COMPL. DATE 01/19/2007 TOTAL DEPTH 11010 PERF.10598 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2380	-0-	-69	-0-	2380	3			Y	-0-					-0-
11	2461	N	2461	-0-	-0-	-0-	2461	3			Y	-0-					-0-
12	2263	N	2101	-0-	-162	-0-	2101	3			Y	-0-					-0-
01	2523	N	2523	-0-	-0-	-0-	2523	3			Y	-0-					-0-
02	2128	N	2012	-0-	-116	-0-	2012	3			Y	-0-					-0-
*03	2330	N	2330	-0-	-0-	-0-	2330	3			Y	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 15 RRCID -> 229688 COMPL. DATE 04/17/2007 TOTAL DEPTH 10603 PERF. 9260 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1848	-0-	-663	-0-	1848	3			N	-0-					-0-
11	2130	X	1732	-0-	-398	-0-	1732	3			N	-0-					-0-
12	1984	X	1148	-0-	-836	-0-	1148	3			N	-0-					-0-
01	1860	N	907	-0-	-953	-0-	907	3			N	-0-					-0-
02	1344	N	705	-0-	-639	-0-	705	3			N	-0-					-0-
*03	3100	N	4062	-0-	962	962	4062	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 5 RRCID -> 230056 COMPL. DATE 01/24/2007 TOTAL DEPTH 11150 PERF.10720 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1226	-0-	-76	-0-	1226	3			Y	-0-					-0-
11	1208	N	1208	-0-	-0-	-0-	1208	3			Y	-0-					-0-
12	1054	N	1015	-0-	-39	-0-	1015	3			Y	-0-					-0-
01	1240	N	1220	-0-	-20	-0-	1220	3			Y	-0-					-0-
02	1008	N	964	-0-	-44	-0-	964	3			Y	-0-					-0-
*03	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-

BUFORD WELL #: 6 RRCID -> 230434 COMPL. DATE 05/08/2007 TOTAL DEPTH 10779 PERF. 9176 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4732	X	4732	-0-	-0-	-0-	4732	3			N	-0-					-0-
11	4520	X	4520	-0-	-0-	-0-	4520	3			N	-0-					-0-
12	4393	X	4393	-0-	-0-	-0-	4393	3			N	-0-					-0-
01	4090	X	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-
02	4284	X	3581	-0-	-703	-0-	3581	3			N	-0-					-0-
03	4743	X	4052	-0-	-691	-0-	4052	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 5 RRCID -> 230599 COMPL. DATE 05/31/2007 TOTAL DEPTH 11225 PERF.10892 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2489	-0-	-239	-0-	2489	3			Y	-0-					-0-
11	2550	N	2373	-0-	-177	-0-	2373	3			Y	-0-					-0-
12	2635	N	2587	-0-	-48	-0-	2587	3			Y	-0-					-0-
01	2480	N	1967	-0-	-513	-0-	1967	3			Y	-0-					-0-
02	2212	N	-0-	-0-	-2212	-0-					Y	-0-					-0-
03	2573	N	-0-	-0-	-2573	-0-					Y	-0-					-0-

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 6 RRCID -> 230660 COMPL. DATE 06/25/2007 TOTAL DEPTH 11366 PERF.10918 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1353	X	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
11	1041	X	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
12	1395	X	1058	-0-	-337	-0-	1058	3			Y	-0-					-0-
01	1395	X	708	-0-	-687	-0-	708	3			Y	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 9 RRCID -> 230703 COMPL. DATE 06/08/2007 TOTAL DEPTH 11160 PERF.10810 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1218	-0-	-890	-0-	1218	3			Y	-0-					-0-
11	2205	X	2205	-0-	-0-	-0-	2205	3			Y	-0-					-0-
12	2108	X	1089	-0-	-1019	-0-	1089	3			Y	-0-					-0-
01	2108	X	1882	-0-	-226	-0-	1882	3			Y	-0-					-0-
02	2072	X	1965	-0-	-107	-0-	1965	3			Y	-0-					-0-
03	2294	X	2058	-0-	-236	-0-	2058	3			Y	-0-					-0-

HOLT, J.W. ESTATE GAS UNIT WELL #: 12 RRCID -> 231055 COMPL. DATE 06/19/2007 TOTAL DEPTH 11170 PERF.10716 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	724	-0-	-361	-0-	724	3			Y	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
12	775	N	616	-0-	-159	-0-	616	3			Y	-0-					-0-
01	713	N	447	-0-	-266	-0-	447	3			Y	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
*03	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-

JONES, ALFORD GU WELL #: 12 RRCID -> 231159 COMPL. DATE 05/24/2007 TOTAL DEPTH 10790 PERF. 9195 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1585	-0-	-368	-0-	1585	3			N	-0-					-0-
11	1800	X	1458	-0-	-342	-0-	1458	3			N	-0-					-0-
12	1767	X	1597	-0-	-170	-0-	1597	3			N	-0-					-0-
01	1736	X	1370	-0-	-366	-0-	1370	3			N	-0-					-0-
02	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
*03	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 13 RRCID -> 231312 COMPL. DATE 06/16/2007 TOTAL DEPTH 10790 PERF. 9310 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1536	-0-	-76	-0-	1536	3			N	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
12	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
01	1550	N	1446	-0-	-104	-0-	1446	3			N	-0-					-0-
02	1400	N	1355	-0-	-45	-0-	1355	3			N	-0-					-0-
03	1612	N	1455	-0-	-157	-0-	1455	3			N	-0-					-0-

BUFORD WELL #: 7 RRCID -> 231741 COMPL. DATE 06/13/2007 TOTAL DEPTH 10780 PERF. 9172 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4699	X	4699	-0-	-0-	-0-	4699	3			N	-0-					-0-
11	4595	X	4595	-0-	-0-	-0-	4595	3			N	-0-					-0-
12	4495	X	3979	-0-	-516	-0-	3979	3			N	-0-					-0-
01	4712	X	3297	-0-	-1415	-0-	3297	3			N	-0-					-0-
02	3808	X	3616	-0-	-192	-0-	3616	3			N	-0-					-0-
03	4216	X	3741	-0-	-475	-0-	3741	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HIGH ESTATE GAS UNIT WELL #: 10 RRCID -> 231802 COMPL. DATE 04/03/2007 TOTAL DEPTH 11180 PERF.10864 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, FINIS CV UNIT WELL #: 9 RRCID -> 231999 COMPL. DATE 07/27/2007 TOTAL DEPTH 11070 PERF.10614 - 10835

10	4030	X	3850	-0-	-180	-0-	3850	3			N	-0-					-0-
11	3900	X	2824	-0-	-1076	-0-	2824	3			N	-0-					-0-
12	4030	X	2529	-0-	-1501	-0-	2529	3			N	-0-					-0-
01	4607	X	4607	-0-	-0-	-0-	4607	3			N	-0-					-0-
02	4355	X	4355	-0-	-0-	-0-	4355	3			N	-0-					-0-
*03	4503	X	4503	-0-	-0-	-0-	4503	3			N	-0-					-0-

OAK HILL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233538 COMPL. DATE 08/06/2007 TOTAL DEPTH 10660 PERF. 9062 - 10368

10	4371	X	4029	-0-	-342	-0-	4029	3			N	-0-					-0-
11	4230	X	3964	-0-	-266	-0-	3964	3			N	-0-					-0-
12	4371	X	4019	-0-	-352	-0-	4019	3			N	-0-					-0-
01	4340	X	3800	-0-	-540	-0-	3800	3			N	-0-					-0-
02	3280	X	3280	-0-	-0-	-0-	3280	3			N	-0-					-0-
03	3472	X	3235	-0-	-237	-0-	3235	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 14 RRCID -> 233715 COMPL. DATE 07/17/2007 TOTAL DEPTH 10707 PERF. 9076 - 10532

10	6231	X	5418	-0-	-813	-0-	5418	3			N	-0-					-0-
11	5820	X	5673	-0-	-147	-0-	5673	3			N	-0-					-0-
12	6014	X	5693	-0-	-321	-0-	5693	3			N	-0-					-0-
01	5425	X	4591	-0-	-834	-0-	4591	3			N	-0-					-0-
02	5292	X	4976	-0-	-316	-0-	4976	3			N	-0-					-0-
03	5859	X	5704	-0-	-155	-0-	5704	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 15 RRCID -> 233717 COMPL. DATE 08/10/2007 TOTAL DEPTH 10683 PERF. 9038 - 10510

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT, A.C. GU WELL #: 12 RRCID -> 234431 COMPL. DATE 09/05/2007 TOTAL DEPTH 10701 PERF. 9143 - 10590

10	3410	X	2905	-0-	-505	-0-	2905	3			N	-0-					-0-
11	3300	X	3026	-0-	-274	-0-	3026	3			N	-0-					-0-
12	3410	X	3105	-0-	-305	-0-	3105	3			N	-0-					-0-
01	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
02	2828	X	2366	-0-	-462	-0-	2366	3			N	-0-					-0-
03	3131	X	2780	-0-	-351	-0-	2780	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 12 RRCID -> 234443 COMPL. DATE 09/24/2007 TOTAL DEPTH 10660 PERF. 9066 - 10482

10	4526	X	3795	-0-	-731	-0-	3795	3			N	-0-					-0-
11	4440	X	4006	-0-	-434	-0-	4006	3			N	-0-					-0-
12	4588	X	2951	-0-	-1637	-0-	2951	3			N	-0-					-0-
01	4588	X	3326	-0-	-1262	-0-	3326	3			N	-0-					-0-
02	3304	X	2150	-0-	-1154	-0-	2150	3			N	-0-					-0-
*03	4143	X	4143	-0-	-0-	-0-	4143	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MADDOX ESTATE GAS UNIT WELL #: 5 RRCID -> 234675 COMPL. DATE 01/26/2007 TOTAL DEPTH 11031 PERF.10596 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
11	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
12	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
01	1240	N	627	-0-	-613	-0-	627	3			N	-0-					-0-
02	2520	X	642	-0-	-1878	-0-	642	3			N	-0-					-0-
03	2790	X	621	-0-	-2169	-0-	621	3			N	-0-					-0-

MADDOX ESTATE GAS UNIT WELL #: 4 RRCID -> 234681 COMPL. DATE 01/13/2007 TOTAL DEPTH 11103 PERF.10654 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	1287	-0-	-2712	-0-	1287	3			N	-0-					-0-
11	4028	X	4028	-0-	-0-	-0-	4028	3			N	-0-					-0-
12	3007	X	2744	-0-	-263	-0-	2744	3			N	-0-					-0-
01	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					-0-
02	2911	X	2911	-0-	-0-	-0-	2911	3			N	-0-					-0-
*03	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 17 RRCID -> 234829 COMPL. DATE 10/25/2007 TOTAL DEPTH 10700 PERF. 9090 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 14 RRCID -> 234834 COMPL. DATE 06/30/2007 TOTAL DEPTH 10760 PERF. 9074 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	942	-0-	-2158	-0-	942	3			N	-0-					-0-
11	3142	X	3142	-0-	-0-	-0-	3142	3			N	-0-					-0-
12	3251	X	3251	-0-	-0-	-0-	3251	3			N	-0-					-0-
01	2790	X	2548	-0-	-242	-0-	2548	3			N	-0-					-0-
02	2632	X	2062	-0-	-570	-0-	2062	3			N	-0-					-0-
03	2914	X	1923	-0-	-991	-0-	1923	3			N	-0-					-0-

BALLOW ESTATE GAS UNIT WELL #: 12 RRCID -> 234920 COMPL. DATE 10/22/2007 TOTAL DEPTH 10871 PERF.10473 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	2431	-0-	-2374	-0-	2420	3	11	9	Y	10	29	1			6
11	5705	X	5705	-0-	-0-	-0-	5681	3	24	9	Y	22					28
12	4712	X	4546	-0-	-166	-0-	4546	3			Y	-0-					28
01	4371	X	4280	-0-	-91	-0-	4197	3	83	9	Y	75					103
02	5320	X	3657	-0-	-1663	-0-	3657	3			Y	-0-					103
03	5890	X	3547	-0-	-2343	-0-	3492	3	55	9	Y	50	97	1			56

BUFORD & BLOW G.U. 3 WELL #: 14 RRCID -> 235744 COMPL. DATE 10/08/2007 TOTAL DEPTH 10630 PERF. 9154 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5910	-0-	-383	-0-	5910	3			N	-0-					-0-
11	6090	X	5865	-0-	-225	-0-	5865	3			N	-0-					-0-
12	6200	X	5827	-0-	-373	-0-	5827	3			N	-0-					-0-
01	6045	X	5706	-0-	-339	-0-	5706	3			N	-0-					-0-
02	5348	X	5050	-0-	-298	-0-	5050	3			N	-0-					-0-
03	5921	X	5612	-0-	-309	-0-	5612	3			N	-0-					-0-

KENNEDY, MAJOR WELL #: 15 RRCID -> 235765 COMPL. DATE 11/19/2007 TOTAL DEPTH 10690 PERF. 8544 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARRETT, A.C. GU WELL #: 18 RRCID -> 236070 COMPL. DATE 11/24/2007 TOTAL DEPTH 10712 PERF. 9234 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6410	-0-	-317	-0-	6410	3			N	-0-					-0-
11	6420	X	6055	-0-	-365	-0-	6055	3			N	-0-					-0-
12	6417	X	5911	-0-	-506	-0-	5911	3			N	-0-					-0-
01	6417	X	5674	-0-	-743	-0-	5674	3			N	-0-					-0-
02	5460	X	5013	-0-	-447	-0-	5013	3			N	-0-					-0-
03	6045	X	5472	-0-	-573	-0-	5472	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 16 RRCID -> 236553 COMPL. DATE 12/28/2007 TOTAL DEPTH 10688 PERF. 9189 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	475	-0-	-114	-0-	475	3			N	-0-					-0-
11	540	N	421	-0-	-119	-0-	421	3			N	-0-					-0-
12	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
01	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-
02	392	N	82	-0-	-310	-0-	82	3			N	-0-					-0-
*03	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-

KENNEDY, MAJOR WELL #: 13 RRCID -> 236624 COMPL. DATE 12/07/2007 TOTAL DEPTH 10628 PERF. 8948 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4446	-0-	-80	-0-	4446	3			N	-0-					-0-
11	4380	X	4089	-0-	-291	-0-	4089	3			N	-0-					-0-
12	4526	X	3925	-0-	-601	-0-	3925	3			N	-0-					-0-
01	4464	X	3918	-0-	-546	-0-	3918	3			N	-0-					-0-
02	3640	X	3485	-0-	-155	-0-	3485	3			N	-0-					-0-
03	4030	X	3816	-0-	-214	-0-	3816	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 15 RRCID -> 236742 COMPL. DATE 07/26/2007 TOTAL DEPTH 10821 PERF. 9504 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4389	-0-	-881	-0-	4389	3			N	-0-					-0-
11	4950	X	4089	-0-	-861	-0-	4089	3			N	-0-					-0-
12	5115	X	4012	-0-	-1103	-0-	4012	3			N	-0-					-0-
01	5115	X	4252	-0-	-863	-0-	4252	3			N	-0-					-0-
02	4281	X	4281	-0-	-0-	-0-	4281	3			N	-0-					-0-
*03	3865	X	3865	-0-	-0-	-0-	3865	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 19 RRCID -> 236743 COMPL. DATE 11/12/2007 TOTAL DEPTH 10693 PERF. 9376 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3788	-0-	-583	-0-	3788	3			N	-0-					-0-
11	3570	X	3053	-0-	-517	-0-	3053	3			N	-0-					-0-
12	3565	X	3529	-0-	-36	-0-	3529	3			N	-0-					-0-
01	3782	X	3503	-0-	-279	-0-	3503	3			N	-0-					-0-
02	3332	X	2365	-0-	-967	-0-	2365	3			N	-0-					-0-
03	3689	X	2854	-0-	-835	-0-	2854	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 13 RRCID -> 236840 COMPL. DATE 12/28/2007 TOTAL DEPTH 10650 PERF. 9206 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3460	-0-	-291	-0-	3460	3			N	-0-					-0-
11	3630	X	3310	-0-	-320	-0-	3310	3			N	-0-					-0-
12	3720	X	2938	-0-	-782	-0-	2938	3			N	-0-					-0-
01	3596	X	2889	-0-	-707	-0-	2889	3			N	-0-					-0-
02	2744	X	2622	-0-	-122	-0-	2622	3			N	-0-					-0-
03	3038	X	2898	-0-	-140	-0-	2898	3			N	-0-					-0-

MCWILLIAMS, J. GAS UNIT WELL #: 4 RRCID -> 238152 COMPL. DATE 05/15/2008 TOTAL DEPTH 11166 PERF.10750 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3342	-0-	-1339	-0-	3342	3			N	-0-					-0-
11	3810	X	2891	-0-	-919	-0-	2891	3			N	-0-					-0-
12	3751	X	2558	-0-	-1193	-0-	2558	3			N	-0-					-0-
01	3348	X	2894	-0-	-454	-0-	2894	3			N	-0-					-0-
02	3024	X	2965	-0-	-59	-0-	2965	3			N	-0-					-0-
03	3348	X	2733	-0-	-615	-0-	2733	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD WELL #: 12 RRCID -> 238181 COMPL. DATE 03/23/2008 TOTAL DEPTH 10777 PERF. 9328 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5481	-0-	-378	-0-	5481	3			N	-0-					-0-
11	5580	X	5243	-0-	-337	-0-	5243	3			N	-0-					-0-
12	5642	X	5039	-0-	-603	-0-	5039	3			N	-0-					-0-
01	5611	X	5024	-0-	-587	-0-	5024	3			N	-0-					-0-
02	4760	X	4634	-0-	-126	-0-	4634	3			N	-0-					-0-
03	5270	X	5041	-0-	-229	-0-	5041	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 13 RRCID -> 238198 COMPL. DATE 02/16/2008 TOTAL DEPTH 10528 PERF. 9223 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2721	-0-	-131	-0-	2721	3			N	-0-					-0-
11	2760	X	2570	-0-	-190	-0-	2570	3			N	-0-					-0-
12	2852	X	2291	-0-	-561	-0-	2291	3			N	-0-					-0-
01	2790	X	2369	-0-	-421	-0-	2369	3			N	-0-					-0-
02	2296	N	2111	-0-	-185	-0-	2111	3			N	-0-					-0-
*03	2490	N	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 16 RRCID -> 238199 COMPL. DATE 02/17/2008 TOTAL DEPTH 10790 PERF. 9436 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3986	X	3986	-0-	-0-	-0-	3986	3			N	-0-					-0-
11	3840	X	3818	-0-	-22	-0-	3818	3			N	-0-					-0-
12	3968	X	3524	-0-	-444	-0-	3524	3			N	-0-					-0-
01	3968	X	3304	-0-	-664	-0-	3304	3			N	-0-					-0-
02	3612	X	3044	-0-	-568	-0-	3044	3			N	-0-					-0-
03	3999	X	3381	-0-	-618	-0-	3381	3			N	-0-					-0-

LLOYD, C. E. WELL #: 107 RRCID -> 238521 COMPL. DATE 05/02/2008 TOTAL DEPTH 10980 PERF.10622 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3110	-0-	-1168	-0-	3110	3			Y	-0-					-0-
11	4140	X	2211	-0-	-1929	-0-	2211	3			Y	-0-					-0-
12	4216	X	2726	-0-	-1490	-0-	2726	3			Y	-0-					-0-
01	3999	X	2567	-0-	-1432	-0-	2567	3			Y	-0-					-0-
02	3220	X	2444	-0-	-776	-0-	2444	3			Y	-0-					-0-
03	3100	X	2324	-0-	-776	-0-	2324	3			Y	-0-					-0-

JONES, ALFORD GU WELL #: 17 RRCID -> 238589 COMPL. DATE 03/09/2008 TOTAL DEPTH 10822 PERF. 9218 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4374	-0-	-28	-0-	4374	3			N	-0-					-0-
11	4345	X	4345	-0-	-0-	-0-	4345	3			N	-0-					-0-
12	4402	X	4183	-0-	-219	-0-	4183	3			N	-0-					-0-
01	4402	X	3930	-0-	-472	-0-	3930	3			N	-0-					-0-
02	4060	X	3540	-0-	-520	-0-	3540	3			N	-0-					-0-
03	4495	X	3678	-0-	-817	-0-	3678	3			N	-0-					-0-

KENNEDY GAS UNIT 2 WELL #: 15 RRCID -> 238641 COMPL. DATE 06/04/2008 TOTAL DEPTH 10545 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					-0-
11	2580	X	2509	-0-	-71	-0-	2509	3			N	-0-					-0-
12	2666	X	2606	-0-	-60	-0-	2606	3			N	-0-					-0-
01	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
02	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
*03	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 27 RRCID -> 238678 COMPL. DATE 05/14/2008 TOTAL DEPTH 10625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5929	-0-	-364	-0-	5929	3			N	-0-					-0-
11	6060	X	5413	-0-	-647	-0-	5413	3			N	-0-					-0-
12	6138	X	4823	-0-	-1315	-0-	4823	3			N	-0-					-0-
01	6014	X	4821	-0-	-1193	-0-	4821	3			N	-0-					-0-
02	4536	X	4444	-0-	-92	-0-	4444	3			N	-0-					-0-
03	5022	X	4702	-0-	-320	-0-	4702	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 3 WELL #: 11 RRCID -> 238764 COMPL. DATE 04/11/2008 TOTAL DEPTH 10710 PERF. 9265 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4571	X	4571	-0-	-0-	-0-	4571	3			N	-0-					-0-
11	4380	X	4311	-0-	-69	-0-	4311	3			N	-0-					-0-
12	4526	X	4136	-0-	-390	-0-	4136	3			N	-0-					-0-
01	4557	X	4128	-0-	-429	-0-	4128	3			N	-0-					-0-
02	4116	X	3749	-0-	-367	-0-	3749	3			N	-0-					-0-
03	4557	X	4076	-0-	-481	-0-	4076	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 18 RRCID -> 238766 COMPL. DATE 03/31/2008 TOTAL DEPTH 10748 PERF. 9135 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5489	-0-	-556	-0-	5489	3			N	-0-					-0-
11	5700	X	4778	-0-	-922	-0-	4778	3			N	-0-					-0-
12	5766	X	4324	-0-	-1442	-0-	4324	3			N	-0-					-0-
01	5642	X	4079	-0-	-1563	-0-	4079	3			N	-0-					-0-
02	4951	X	4951	-0-	-0-	-0-	4951	3			N	-0-					-0-
03	5394	X	5172	-0-	-222	-0-	5172	3			N	-0-					-0-

BUFORD & BLOW G.U. 2 WELL #: 7 RRCID -> 238788 COMPL. DATE 04/28/2008 TOTAL DEPTH 10633 PERF. 9034 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4833	-0-	-251	-0-	4833	3			N	-0-					-0-
11	4860	X	4586	-0-	-274	-0-	4586	3			N	-0-					-0-
12	4960	X	4848	-0-	-112	-0-	4848	3			N	-0-					-0-
01	4867	X	4708	-0-	-159	-0-	4708	3			N	-0-					-0-
02	4368	X	4095	-0-	-273	-0-	4095	3			N	-0-					-0-
03	4836	X	4601	-0-	-235	-0-	4601	3			N	-0-					-0-

ROGERS, FINIS CV UNIT WELL #: 4 RRCID -> 239080 COMPL. DATE 07/02/2008 TOTAL DEPTH 11010 PERF.10633 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6249	-0-	-1842	-0-	6249	3			N	-0-					-0-
11	7320	X	2797	-0-	-4523	-0-	2797	3			N	-0-					-0-
12	6231	X	2695	-0-	-3536	-0-	2695	3			N	-0-					-0-
01	6936	X	6936	-0-	-0-	-0-	6936	3			N	-0-					-0-
02	5656	X	5267	-0-	-389	-0-	5267	3			N	-0-					-0-
03	6262	X	3763	-0-	-2499	-0-	3763	3			N	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 11 RRCID -> 239106 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10619 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	1744	-0-	-3774	-0-	1744	3			N	-0-					-0-
11	5667	X	5667	-0-	-0-	-0-	5667	3			N	-0-					-0-
12	5022	X	4906	-0-	-116	-0-	4906	3			N	-0-					-0-
01	4681	X	4568	-0-	-113	-0-	4568	3			N	-0-					-0-
02	4900	X	4130	-0-	-770	-0-	4130	3			N	-0-					-0-
03	5425	X	4409	-0-	-1016	-0-	4409	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 9 RRCID -> 239107 COMPL. DATE 07/21/2007 TOTAL DEPTH 10701 PERF. 9090 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3782	-0-	-0-	-0-	3782	3			N	-0-					-0-
11	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
12	3475	X	3475	-0-	-0-	-0-	3475	3			N	-0-					-0-
01	3417	X	3417	-0-	-0-	-0-	3417	3			N	-0-					-0-
02	3332	X	2188	-0-	-1144	-0-	2188	3			N	-0-					-0-
03	3689	X	3146	-0-	-543	-0-	3146	3			N	-0-					-0-

MADDOX ESTATE GAS UNIT WELL #: 6 RRCID -> 239642 COMPL. DATE 07/16/2008 TOTAL DEPTH 10940 PERF.10604 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
11	1800	X	1704	-0-	-96	-0-	1704	3			N	-0-					-0-
12	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
01	1767	X	1333	-0-	-434	-0-	1333	3			N	-0-					-0-
02	1596	X	207	-0-	-1389	-0-	207	3			N	-0-					-0-
03	2015	X	142	-0-	-1873	-0-	142	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY, MAJOR WELL #: 16 RRCID -> 242560 COMPL. DATE 10/30/2007 TOTAL DEPTH 10643 PERF. 9296 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5322	-0-	-537	-0-	5322	3			N	-0-					-0-
11	5520	X	5063	-0-	-457	-0-	5063	3			N	-0-					-0-
12	5332	X	4788	-0-	-544	-0-	4788	3			N	-0-					-0-
01	5332	X	4840	-0-	-492	-0-	4840	3			N	-0-					-0-
02	4284	X	4235	-0-	-49	-0-	4235	3			N	-0-					-0-
03	4743	X	4193	-0-	-550	-0-	4193	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 18 RRCID -> 242620 COMPL. DATE 07/03/2008 TOTAL DEPTH 10693 PERF. 9066 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3339	-0-	-970	-0-	3339	3			N	-0-					-0-
11	4590	X	3418	-0-	-1172	-0-	3418	3			N	-0-					-0-
12	4743	X	4455	-0-	-288	-0-	4455	3			N	-0-					-0-
01	4743	X	3792	-0-	-951	-0-	3792	3			N	-0-					-0-
02	5362	X	5362	-0-	-0-	-0-	5362	3			N	-0-					-0-
*03	4147	X	4147	-0-	-0-	-0-	4147	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 19 RRCID -> 242621 COMPL. DATE 08/18/2008 TOTAL DEPTH 10745 PERF. 9120 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3716	X	3716	-0-	-0-	-0-	3716	3			N	-0-					-0-
11	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					-0-
12	4361	X	4361	-0-	-0-	-0-	4361	3			N	-0-					-0-
01	4476	X	4476	-0-	-0-	-0-	4476	3			N	-0-					-0-
02	4113	X	4113	-0-	-0-	-0-	4113	3			N	-0-					-0-
*03	4486	X	4486	-0-	-0-	-0-	4486	3			N	-0-					-0-

KENNEDY G.U. 1 WELL #: 8 RRCID -> 242748 COMPL. DATE 03/04/2008 TOTAL DEPTH 10571 PERF. 8992 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5600	X	5600	-0-	-0-	-0-	5600	3			N	-0-					-0-
11	5862	X	5862	-0-	-0-	-0-	5862	3			N	-0-					-0-
12	5532	X	5532	-0-	-0-	-0-	5532	3			N	-0-					-0-
01	5487	X	5305	-0-	-182	-0-	5305	3			N	-0-					-0-
02	4984	X	3340	-0-	-1644	-0-	3340	3			N	-0-					-0-
03	5518	X	2322	-0-	-3196	-0-	2322	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 8 RRCID -> 243569 COMPL. DATE 06/16/2008 TOTAL DEPTH 10565 PERF. 8933 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3352	-0-	-244	-0-	3352	3			N	-0-					-0-
11	3480	X	3167	-0-	-313	-0-	3167	3			N	-0-					-0-
12	3503	X	2221	-0-	-1282	-0-	2221	3			N	-0-					-0-
01	3472	X	2695	-0-	-777	-0-	2695	3			N	-0-					-0-
02	2324	X	2126	-0-	-198	-0-	2126	3			N	-0-					-0-
03	2573	X	2059	-0-	-514	-0-	2059	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 16 RRCID -> 244444 COMPL. DATE 08/18/2008 TOTAL DEPTH 10775 PERF. 9174 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2932	X	2932	-0-	-0-	-0-	2932	3			N	-0-					-0-
11	2760	X	1907	-0-	-853	-0-	1907	3			N	-0-					-0-
12	2852	X	2423	-0-	-429	-0-	2423	3			N	-0-					-0-
01	2852	X	2390	-0-	-462	-0-	2390	3			N	-0-					-0-
02	2744	X	2085	-0-	-659	-0-	2085	3			N	-0-					-0-
03	2945	X	2685	-0-	-260	-0-	2685	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 17 RRCID -> 244458 COMPL. DATE 09/21/2008 TOTAL DEPTH 10750 PERF. 9156 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4764	-0-	-351	-0-	4764	3			N	-0-					-0-
11	4950	X	4723	-0-	-227	-0-	4723	3			N	-0-					-0-
12	5115	X	4697	-0-	-418	-0-	4697	3			N	-0-					-0-
01	5115	X	4474	-0-	-641	-0-	4474	3			N	-0-					-0-
02	5577	X	5577	-0-	-0-	-0-	5577	3			N	-0-					-0-
*03	6715	X	6715	-0-	-0-	-0-	6715	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 22 RRCID -> 244777 COMPL. DATE 11/10/2008 TOTAL DEPTH 10660 PERF. 9038 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8414	-0-	-328	-0-	8414	3			N	-0-					-0-
11	8340	X	7307	-0-	-1033	-0-	7307	3			N	-0-					-0-
12	8370	X	7118	-0-	-1252	-0-	7118	3			N	-0-					-0-
01	8401	X	6782	-0-	-1619	-0-	6782	3			N	-0-					-0-
02	6160	X	6143	-0-	-17	-0-	6143	3			N	-0-					-0-
*03	7078	X	7078	-0-	-0-	-0-	7078	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 18 RRCID -> 244780 COMPL. DATE 09/18/2007 TOTAL DEPTH 10690 PERF. 9052 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7470	-0-	-1024	-0-	7470	3			N	-0-					-0-
11	8370	X	7160	-0-	-1210	-0-	7160	3			N	-0-					-0-
12	8649	X	7307	-0-	-1342	-0-	7307	3			N	-0-					-0-
01	8649	X	7403	-0-	-1246	-0-	7403	3			N	-0-					-0-
02	6524	X	6499	-0-	-25	-0-	6499	3			N	-0-					-0-
03	7223	X	7218	-0-	-5	-0-	7218	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 11 RRCID -> 245107 COMPL. DATE 11/18/2008 TOTAL DEPTH 10808 PERF. 8922 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	390	-0-	-4291	-0-	390	3			N	-0-					-0-
11	690	X	360	-0-	-330	-0-	360	3			N	-0-					-0-
12	341	X	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	403	X	90	-0-	-313	-0-	90	3			N	-0-					-0-
02	336	N	81	-0-	-255	-0-	81	3			N	-0-					-0-
*03	3100	N	6685	-0-	3585	3585	6685	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 13 RRCID -> 245109 COMPL. DATE 12/03/2008 TOTAL DEPTH 10850 PERF. 9202 - 10407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2819	-0-	-436	-0-	2819	3			N	-0-					-0-
11	3240	X	2409	-0-	-831	-0-	2409	3			N	-0-					-0-
12	3348	X	1729	-0-	-1619	-0-	1729	3			N	-0-					-0-
01	3348	X	2230	-0-	-1118	-0-	2230	3			N	-0-					-0-
02	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
*03	2255	X	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-

KENNEDY G.U. 1 WELL #: 11 RRCID -> 245300 COMPL. DATE 12/13/2008 TOTAL DEPTH 10530 PERF. 9191 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3292	-0-	-242	-0-	3292	3			N	-0-					-0-
11	3420	X	3175	-0-	-245	-0-	3175	3			N	-0-					-0-
12	3472	X	2939	-0-	-533	-0-	2939	3			N	-0-					-0-
01	3441	X	2857	-0-	-584	-0-	2857	3			N	-0-					-0-
02	2772	X	2542	-0-	-230	-0-	2542	3			N	-0-					-0-
03	3069	X	2731	-0-	-338	-0-	2731	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 15 RRCID -> 245380 COMPL. DATE 12/19/2007 TOTAL DEPTH 10575 PERF. 9003 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
11	3000	N	3952	-0-	952	952	3952	3			N	-0-					-0-
12	3100	N	4073	-0-	973	1925	4073	3			N	-0-					-0-
01	3100	N	2910	-0-	-190	1735	2910	3			N	-0-					-0-
02	4487	X	2752	-0-	-1735	-0-	2752	3			N	-0-					-0-
03	3937	X	3281	-0-	-656	-0-	3281	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 9 RRCID -> 245381 COMPL. DATE 01/30/2008 TOTAL DEPTH 10545 PERF. 8926 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6006	X	6006	-0-	-0-	-0-	6006	3			N	-0-					-0-
11	5303	X	5303	-0-	-0-	-0-	5303	3			N	-0-					-0-
12	4588	X	4321	-0-	-267	-0-	4321	3			N	-0-					-0-
01	5219	X	5219	-0-	-0-	-0-	5219	3			N	-0-					-0-
02	4587	X	4587	-0-	-0-	-0-	4587	3			N	-0-					-0-
*03	5086	X	5086	-0-	-0-	-0-	5086	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 25 RRCID -> 245852 COMPL. DATE 01/19/2009 TOTAL DEPTH 10708 PERF. 9153 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	993	-0-	-61	-0-	993	3			N	-0-					-0-
11	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
12	992	N	908	-0-	-84	-0-	908	3			N	-0-					-0-
01	992	N	834	-0-	-158	-0-	834	3			N	-0-					-0-
02	840	N	717	-0-	-123	-0-	717	3			N	-0-					-0-
03	899	N	754	-0-	-145	-0-	754	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 18H RRCID -> 245989 COMPL. DATE 11/18/2008 TOTAL DEPTH 10265 PERF. 9738 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7117	X	7117	-0-	-0-	-0-	7117	3			N	-0-					-0-
11	6466	X	6466	-0-	-0-	-0-	6466	3			N	-0-					-0-
12	6809	X	6809	-0-	-0-	-0-	6809	3			N	-0-					-0-
01	6583	X	6583	-0-	-0-	-0-	6583	3			N	-0-					-0-
02	6440	X	5813	-0-	-627	-0-	5813	3			N	-0-					-0-
03	7130	X	5743	-0-	-1387	-0-	5743	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 15 RRCID -> 246323 COMPL. DATE 09/29/2008 TOTAL DEPTH 10840 PERF. 9030 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
02	196	N	128	-0-	-68	-0-	128	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

JONES, ALFORD GU WELL #: 14 RRCID -> 246818 COMPL. DATE 05/23/2007 TOTAL DEPTH 10672 PERF. 9092 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3963	-0-	-253	-0-	3963	3			N	-0-					-0-
11	4020	X	3779	-0-	-241	-0-	3779	3			N	-0-					-0-
12	4061	X	3844	-0-	-217	-0-	3844	3			N	-0-					-0-
01	4061	X	3802	-0-	-259	-0-	3802	3			N	-0-					-0-
02	3520	X	3520	-0-	-0-	-0-	3520	3			N	-0-					-0-
*03	3810	X	3810	-0-	-0-	-0-	3810	3			N	-0-					-0-

BUFORD WELL #: 8 RRCID -> 246901 COMPL. DATE 02/11/2009 TOTAL DEPTH 10590 PERF. 9039 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6072	-0-	-624	-0-	6072	3			N	-0-					-0-
11	6360	X	5676	-0-	-684	-0-	5676	3			N	-0-					-0-
12	6386	X	5494	-0-	-892	-0-	5494	3			N	-0-					-0-
01	6324	X	5635	-0-	-689	-0-	5635	3			N	-0-					-0-
02	5376	X	5076	-0-	-300	-0-	5076	3			N	-0-					-0-
03	5952	X	5264	-0-	-688	-0-	5264	3			N	-0-					-0-

LETOURNEAU ET AL 5 WELL #: 10 RRCID -> 246955 COMPL. DATE 01/26/2009 TOTAL DEPTH 10615 PERF. 9238 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3675	-0-	-231	-0-	3675	3			N	-0-					-0-
11	3690	X	3327	-0-	-363	-0-	3327	3			N	-0-					-0-
12	3813	X	3341	-0-	-472	-0-	3341	3			N	-0-					-0-
01	3813	X	3271	-0-	-542	-0-	3271	3			N	-0-					-0-
02	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-
*03	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 12 RRCID -> 246994 COMPL. DATE 03/02/2009 TOTAL DEPTH 10573 PERF. 8973 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5583	-0-	-555	-0-	5583	3			N	-0-					-0-
11	5820	X	5344	-0-	-476	-0-	5344	3			N	-0-					-0-
12	5890	X	4830	-0-	-1060	-0-	4830	3			N	-0-					-0-
01	5797	X	4496	-0-	-1301	-0-	4496	3			N	-0-					-0-
02	4284	X	4074	-0-	-210	-0-	4074	3			N	-0-					-0-
03	4743	X	4251	-0-	-492	-0-	4251	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 2 WELL #: 15 RRCID -> 247005 COMPL. DATE 02/24/2009 TOTAL DEPTH 10521 PERF. 9208 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
11	2820	X	2150	-0-	-670	-0-	2150	3			N	-0-					-0-
12	2852	X	2070	-0-	-782	-0-	2070	3			N	-0-					-0-
01	2852	X	2149	-0-	-703	-0-	2149	3			N	-0-					-0-
02	2016	N	2001	-0-	-15	-0-	2001	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAJOR KENNEDY ESTATE WELL #: 26 RRCID -> 247085 COMPL. DATE 12/24/2008 TOTAL DEPTH 11810 PERF. 9231 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2546	-0-	-802	-0-	2546	3			N	-0-					-0-
11	3150	X	2783	-0-	-367	-0-	2783	3			N	-0-					-0-
12	3100	X	2476	-0-	-624	-0-	2476	3			N	-0-					-0-
01	3038	X	2106	-0-	-932	-0-	2106	3			N	-0-					-0-
02	2352	X	2213	-0-	-139	-0-	2213	3			N	-0-					-0-
03	2480	N	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 19 RRCID -> 247195 COMPL. DATE 07/17/2008 TOTAL DEPTH 10735 PERF. 9092 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2759	-0-	-341	-0-	2759	3			N	-0-					-0-
11	3000	X	2612	-0-	-388	-0-	2612	3			N	-0-					-0-
12	3069	X	2745	-0-	-324	-0-	2745	3			N	-0-					-0-
01	3007	X	2696	-0-	-311	-0-	2696	3			N	-0-					-0-
02	2436	N	2420	-0-	-16	-0-	2420	3			N	-0-					-0-
03	2759	N	2645	-0-	-114	-0-	2645	3			N	-0-					-0-

LETOURNEAU ET AL 5 WELL #: 17 RRCID -> 247211 COMPL. DATE 02/17/2009 TOTAL DEPTH 10745 PERF. 9114 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4967	X	4967	-0-	-0-	-0-	4967	3			N	-0-					-0-
11	4812	X	4812	-0-	-0-	-0-	4812	3			N	-0-					-0-
12	3689	X	3243	-0-	-446	-0-	3243	3			N	-0-					-0-
01	4960	X	2728	-0-	-2232	-0-	2728	3			N	-0-					-0-
02	4480	X	2402	-0-	-2078	-0-	2402	3			N	-0-					-0-
03	4960	X	4561	-0-	-399	-0-	4561	3			N	-0-					-0-

LETOURNEAU ET AL 5 WELL #: 11 RRCID -> 247223 COMPL. DATE 01/26/2009 TOTAL DEPTH 10610 PERF. 9038 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5100	X	5100	-0-	-0-	-0-	5100	3			N	-0-					-0-
11	6155	X	6155	-0-	-0-	-0-	6155	3			N	-0-					-0-
12	6247	X	6247	-0-	-0-	-0-	6247	3			N	-0-					-0-
01	6097	X	6097	-0-	-0-	-0-	6097	3			N	-0-					-0-
02	5992	X	5992	-0-	-0-	-0-	5992	3			N	-0-					-0-
03	5766	X	5717	-0-	-49	-0-	5717	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 5 RRCID -> 247995 COMPL. DATE 03/16/2009 TOTAL DEPTH 10533 PERF. 8837 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6159	-0-	-785	-0-	6159	3			N	-0-					-0-
11	6510	X	5831	-0-	-679	-0-	5831	3			N	-0-					-0-
12	6572	X	6152	-0-	-420	-0-	6152	3			N	-0-					-0-
01	6386	X	6097	-0-	-289	-0-	6097	3			N	-0-					-0-
02	5572	X	5330	-0-	-242	-0-	5330	3			N	-0-					-0-
03	6169	X	5780	-0-	-389	-0-	5780	3			N	-0-					-0-

HIGH ESTATE GAS UNIT WELL #: 12 RRCID -> 251106 COMPL. DATE 06/22/2008 TOTAL DEPTH 11029 PERF.10694 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
11	3000	N	4088	-0-	1088	1088	4088	3			N	-0-					-0-
12	3100	N	2383	-0-	-717	371	2383	3			N	-0-					-0-
01	3100	N	3510	-0-	410	781	3510	3			N	-0-					-0-
02	3808	X	1970	-0-	-1838	-0-	1970	3			N	-0-					-0-
03	4216	X	384	-0-	-3832	-0-	384	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 3 WELL #: 6 RRCID -> 251213 COMPL. DATE 01/26/2008 TOTAL DEPTH 10655 PERF. 9070 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7414	-0-	-429	-0-	7414	3			N	-0-					-0-
11	7560	X	7090	-0-	-470	-0-	7090	3			N	-0-					-0-
12	7688	X	6013	-0-	-1675	-0-	6013	3			N	-0-					-0-
01	7409	X	5697	-0-	-1712	-0-	5697	3			N	-0-					-0-
02	5600	X	5118	-0-	-482	-0-	5118	3			N	-0-					-0-
03	6200	X	5771	-0-	-429	-0-	5771	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 30 RRCID -> 252288 COMPL. DATE 08/01/2009 TOTAL DEPTH 11752 PERF. 9230 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1008	-0-	-697	-0-	1008	3			N	-0-					-0-
11	1290	N	951	-0-	-339	-0-	951	3			N	-0-					-0-
12	1116	N	913	-0-	-203	-0-	913	3			N	-0-					-0-
01	1023	N	854	-0-	-169	-0-	854	3			N	-0-					-0-
02	896	N	524	-0-	-372	-0-	524	3			N	-0-					-0-
*03	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 29 RRCID -> 253342 COMPL. DATE 08/01/2009 TOTAL DEPTH 10381 PERF. 9406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4646	X	4646	-0-	-0-	-0-	4646	3			N	-0-					-0-
11	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					-0-
12	4227	X	4227	-0-	-0-	-0-	4227	3			N	-0-					-0-
01	4130	X	4130	-0-	-0-	-0-	4130	3			N	-0-					-0-
02	3693	X	3693	-0-	-0-	-0-	3693	3			N	-0-					-0-
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					-0-

SHEPPARD, BAILEY ET AL WELL #: 33 RRCID -> 253374 COMPL. DATE 07/29/2009 TOTAL DEPTH 10561 PERF. 9362 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4277	X	4277	-0-	-0-	-0-	4277	3			N	-0-					-0-
11	4615	X	4615	-0-	-0-	-0-	4615	3			N	-0-					-0-
12	4314	X	4314	-0-	-0-	-0-	4314	3			N	-0-					-0-
01	3485	X	3485	-0-	-0-	-0-	3485	3			N	-0-					-0-
02	4032	X	3389	-0-	-643	-0-	3389	3			N	-0-					-0-
*03	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					-0-

LETOURNEAU GU 1 WELL #: 9 RRCID -> 254686 COMPL. DATE 03/20/2009 TOTAL DEPTH 10530 PERF. 9168 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4677	X	4677	-0-	-0-	-0-	4677	3			N	-0-					-0-
11	4282	X	4282	-0-	-0-	-0-	4282	3			N	-0-					-0-
12	4185	X	3599	-0-	-586	-0-	3599	3			N	-0-					-0-
01	4681	X	3952	-0-	-729	-0-	3952	3			N	-0-					-0-
02	3724	X	3370	-0-	-354	-0-	3370	3			N	-0-					-0-
03	4123	X	3800	-0-	-323	-0-	3800	3			N	-0-					-0-

LETOURNEAU GU 1 WELL #: 10 RRCID -> 254839 COMPL. DATE 12/27/2009 TOTAL DEPTH 10518 PERF. 9188 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5663	-0-	-630	-0-	5663	3			N	-0-					1
11	5970	X	5412	-0-	-558	-0-	5412	3			N	-0-					1
12	5983	X	5516	-0-	-467	-0-	5516	3			N	-0-					1
01	5828	X	5534	-0-	-294	-0-	5534	3			N	-0-					1
02	5096	X	4985	-0-	-111	-0-	4985	3			N	-0-					1
03	5642	X	5368	-0-	-274	-0-	5368	3			N	-0-					1

BUFORD & BLOW G.U. 3 WELL #: 16 RRCID -> 255132 COMPL. DATE 01/28/2008 TOTAL DEPTH 10634 PERF. 9012 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4993	-0-	-308	-0-	4993	3			N	-0-					-0-
11	5130	X	4751	-0-	-379	-0-	4751	3			N	-0-					-0-
12	5208	X	4821	-0-	-387	-0-	4821	3			N	-0-					-0-
01	5084	X	4638	-0-	-446	-0-	4638	3			N	-0-					-0-
02	4105	X	4105	-0-	-0-	-0-	4105	3			N	-0-					-0-
03	4526	X	4217	-0-	-309	-0-	4217	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, FINIS CV UNIT WELL #: 6H RRCID -> 264679 COMPL. DATE 01/08/2012 TOTAL DEPTH 10747 PERF.11081 - 14818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198780	X	198780	-0-	-0-	-0-	195724	3	3056	9	Y	2778	2869	1	2	8	99
11	237835	X	237835	-0-	-0-	-0-	235383	3	2452	9	Y	2229	2199	1			129
12	272832	X	272832	-0-	-0-	-0-	267190	3	5642	9	Y	5129	5023	1			235
01	200260	X	157854	-0-	-42406	-0-	155477	3	2377	9	Y	2161	2277	1	4	8	115
02	INC G-10		135888	-0-	135888	135888	133887	3	2001	9	Y	1819	1908	1			26
03	INC G-10		140642	-0-	140642	276530	138337	3	2305	9	Y	2095	2059	1			62

ROGERS, FRED UNIT WELL #: 31H RRCID -> 265631 COMPL. DATE 04/28/2012 TOTAL DEPTH 10787 PERF.10068 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	102095	-0-	102095	837037	98858	3	3237	9	Y	2943	3039	1	2	8	105
11	0	W	87005	-0-	87005	924042	84410	3	2595	9	Y	2359	2328	1			136
12	0	W	86169	-0-	86169	1010211	86075	3	94	9	Y	85	217	1			4
01	0	W	81492	-0-	81492	1091703	80292	3	1200	9	Y	1091	1037	1			58
02	1159721	X	68018	-0-	-1091703	-0-	66466	3	1552	9	Y	1411	1449	1			20
03	102083	X	66565	-0-	-35518	-0-	64732	3	1833	9	Y	1666	1637	1			49

MADDOX ESTATE GAS UNIT WELL #: 10H RRCID -> 266017 COMPL. DATE 02/27/2012 TOTAL DEPTH 10711 PERF.10190 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		63339	-0-	63339	1967836	63339	3			N	-0-					-0-
11	T. A.		223437	-0-	223437	2191273	223437	3			N	-0-					-0-
12	T. A.		180568	-0-	180568	2371841	180568	3			N	-0-					-0-
01	T. A.		183632	-0-	183632	2555473	183632	3			N	-0-					-0-
02	T. A.		153495	-0-	153495	2708968	153495	3			N	-0-					-0-
03	T. A.		156848	-0-	156848	2865816	156848	3			N	-0-					-0-

ANADARKO E&P COMPANY LP 020542
BUFORD & BLOW G.U. 4 WELL #: 1 RRCID -> 120029 COMPL. DATE 07/25/1996 TOTAL DEPTH 10530 PERF. 8988 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	249	-0-	-340	-0-	249	3			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/03/2012 - PLUGGED 11/03/12

BUFORD & BLOW G.U. 4 WELL #: 8 RRCID -> 133898 COMPL. DATE 12/16/1989 TOTAL DEPTH 10540 PERF. 9200 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2012 - PLUGGED 10/14/12

LLOYD, C.E. ET AL GAS UNIT 5 WELL #: 6H RRCID -> 267372 COMPL. DATE 07/18/2012 TOTAL DEPTH 10711 PERF.10942 - 15726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		89815	-0-	89815	89815	89638	3	177	9	Y	161	161	1			-0-
08	0	W	313271	-0-	313271	403086	309793	3	3478	9	Y	3162	3158	1	4	8	-0-
09	0	W	310686	-0-	310686	713772	307395	3	3291	9	Y	2992	2992	1			-0-
10	0	W	282480	-0-	282480	996252	280672	3	1808	9	Y	1644	1643	1			1
11	0	W	287083	-0-	287083	1283335	286446	3	637	9	Y	579	547	1			33
12	0	W	258799	-0-	258799	1542134	253397	3	5402	9	Y	4911	4719	1			225
01	0	W	239646	-0-	239646	1781780	237475	3	2171	9	Y	1974	2094	1			105
02	0	W	195669	-0-	195669	1977449	194071	3	1598	9	Y	1453	1537	1			21
03	0	W	168387	-0-	168387	2145836	166630	3	1757	9	Y	1597	1571	1			47

CHRISTIAN, ALICE ESTATE -A- GU WELL #: 31H RRCID -> 267420 COMPL. DATE 08/18/2012 TOTAL DEPTH 10720 PERF.10896 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		42354	-0-	42354	42354	42344	3	10	9	Y	9	9	8			-0-
09	0		114361	-0-	114361	156715	114168	3	193	9	Y	175	174	1	1	8	-0-
10	0	W	106368	-0-	106368	263083	105761	3	607	9	Y	552	552	1			-0-
11	0	W	89399	-0-	89399	352482	89224	3	175	9	Y	159	158	1	1	8	-0-
12	0	W	66261	-0-	66261	418743	66261	3			Y	-0-					-0-
01	0	W	69818	-0-	69818	488561	69818	3			Y	-0-					-0-
02	0	W	50494	-0-	50494	539055	50494	3			Y	-0-					-0-
03	0	W	64532	-0-	64532	603587	64532	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P COMPANY LP //CONT.// 020542
LLOYD, C.E. ET AL GAS UNIT 5 WELL #: RRCID -> 267424 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10896 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWILLIAMS, J. GAS UNIT WELL #: RRCID -> 267425 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10896 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLOYD, C.E. ETAL GAS UNIT 5 WELL #: RRCID -> 267426 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10896 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KANGERGA GAS UNIT WELL #: RRCID -> 267495 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6142 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHON RESOURCES LLC 029327
ROGERS GAS UNIT WELL #: 1 RRCID -> 090287 COMPL. DATE 07/11/1980 TOTAL DEPTH 10815 PERF.10208 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	362	-0-	-1095	-0-	22 1 1 9	339	2	Y	1						3
11	1530	N	271	-0-	-1259	-0-	23 1	248	2	Y	-0-						3
12	868	N	241	-0-	-627	-0-	20 1	221	2	Y	-0-		1	1			2
01	372	N	218	-0-	-154	-0-	17 1	201	2	Y	-0-						2
*02	252	N	202	-0-	-50	-0-	14 1 1 9	187	2	Y	1						3
03	248	N	211	-0-	-37	-0-	13 1 1 9	197	2	Y	1						3

GARNETT GAS UNIT WELL #: 1 RRCID -> 093531 COMPL. DATE 05/09/1987 TOTAL DEPTH 10900 PERF.10512 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	56 1 2 9	526	2	Y	2						16
11	690	N	681	-0-	-9	-0-	68 1 1 9	612	2	Y	1		8	1	1	8	8
12	672	N	672	-0-	-0-	-0-	67 1 1 9	604	2	Y	1		4	1			5
01	730	N	730	-0-	-0-	-0-	76 1 3 9	651	2	Y	3						8
*02	644	N	553	-0-	-91	-0-	48 1 3 9	502	2	Y	3		2	8			9
03	682	N	647	-0-	-35	-0-	68 1 2 9	577	2	Y	2						11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
BASSETT, R. D. GAS UNIT WELL #: 1 RRCID -> 100013 COMPL. DATE 03/29/1982 TOTAL DEPTH 10925 PERF.10519 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1313	-0-	-547	-0-	109	1	1200	2	Y	4					16
							4	9									
11	1740	X	1468	-0-	-272	-0-	134	1	1327	2	Y	6					22
							7	9									
12	1798	X	1471	-0-	-327	-0-	129	1	1334	2	Y	7	24	1			5
							8	9									
01	1767	X	1270	-0-	-497	-0-	124	1	1142	2	Y	4					9
							4	9									
02	1372	X	1125	-0-	-247	-0-	123	1	1000	2	Y	2					11
							2	9									
03	1519	X	1086	-0-	-433	-0-	99	1	981	2	Y	5					16
							6	9									

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 1 RRCID -> 103638 COMPL. DATE 12/19/2000 TOTAL DEPTH 10950 PERF.10682 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9976	X	4051	-0-	-5925	-0-	242	1	3802	2	Y	6					7
							7	9									
11	3399	X	3399	-0-	-0-	-0-	285	1	3110	2	Y	4	1	8			10
							4	9									
12	2780	X	2780	-0-	-0-	-0-	233	1	2539	2	Y	7	16	1			1
							8	9									
01	4061	X	2378	-0-	-1683	-0-	181	1	2191	2	Y	5					6
							6	9									
02	3668	X	1996	-0-	-1672	-0-	141	1	1852	2	Y	3					9
							3	9									
*03	4061	X	1988	-0-	-2073	-0-	122	1	1862	2	Y	4					13
							4	9									

BARTON, MARTHA GAS UNIT WELL #: 1 RRCID -> 105583 COMPL. DATE 11/08/1982 TOTAL DEPTH 10870 PERF.10482 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, DORIS-BOYD, C.D. WELL #: 1 RRCID -> 122307 COMPL. DATE 03/07/1986 TOTAL DEPTH 10750 PERF.10454 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2655	X	2655	-0-	-0-	-0-	2655	2			Y	-0-					27
11	2730	X	2625	-0-	-105	-0-	2625	2			Y	-0-					27
12	2999	X	2999	-0-	-0-	-0-	2996	2	3	9	Y	3	29	1			1
01	3356	X	3356	-0-	-0-	-0-	3356	2			Y	-0-					1
02	3088	X	3088	-0-	-0-	-0-	3088	2			Y	-0-					1
*03	3007	X	2974	-0-	-33	-0-	2974	2			Y	-0-					1

LAMBERT WELL #: 1 RRCID -> 122680 COMPL. DATE 09/05/1986 TOTAL DEPTH 11111 PERF.10781 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2832	-0-	-237	-0-	2832	2			Y	-0-					14
11	2940	X	2898	-0-	-42	-0-	2898	2			Y	-0-					14
12	3038	X	2794	-0-	-244	-0-	2793	2	1	9	Y	1	1	8			14
01	2821	X	1878	-0-	-943	-0-	1878	2			Y	-0-					14
02	2716	X	1794	-0-	-922	-0-	1794	2			Y	-0-					14
03	3007	X	2686	-0-	-321	-0-	2686	2			Y	-0-					14

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
JONES, A.G. ESTATE WELL #: 1 RRCID -> 126564 COMPL. DATE 07/15/2011 TOTAL DEPTH 10990 PERF. 9169 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1

JACKSON, FRED B. WELL #: 1 RRCID -> 128062 COMPL. DATE 03/14/1988 TOTAL DEPTH 10920 PERF.10587 - 10836

10	372	N	125	-0-	-247	-0-	9	1	116	2	Y	-0-					2
11	300	N	141	-0-	-159	-0-	13	1	128	2	Y	-0-					2
12	186	N	132	-0-	-54	-0-	13	1	117	2	Y	2	3	1			1
							2	9									
01	212	N	212	-0-	-0-	-0-	22	1	189	2	Y	1					2
							1	9									
02	192	N	192	-0-	-0-	-0-	20	1	170	2	Y	2	1	8			3
							2	9									
*03	177	N	177	-0-	-0-	-0-	17	1	159	2	Y	1					4
							1	9									

ROGERS GAS UNIT WELL #: 2 RRCID -> 144430 COMPL. DATE 01/14/1993 TOTAL DEPTH 10871 PERF.10530 - 10745

10	3207	X	3207	-0-	-0-	-0-	192	1	3011	2	Y	4					6
							4	9									
11	2565	X	2565	-0-	-0-	-0-	215	1	2348	2	Y	2					8
							2	9									
12	2344	X	2344	-0-	-0-	-0-	197	1	2139	2	Y	7	14	1			1
							8	9									
01	3193	X	2130	-0-	-1063	-0-	162	1	1962	2	Y	5					6
							6	9									
*02	2884	X	2613	-0-	-271	-0-	185	1	2425	2	Y	3					9
							3	9									
*03	3193	X	2419	-0-	-774	-0-	149	1	2264	2	Y	5					14
							6	9									

BOLT, DORIS-BOYD, C.D. WELL #: 2 RRCID -> 144588 COMPL. DATE 12/12/1992 TOTAL DEPTH 10810 PERF.10480 - 10720

10	1984	N	1587	-0-	-397	-0-	1587	2			Y	-0-					28
11	1800	N	1310	-0-	-490	-0-	1310	2			Y	-0-					28
12	1674	N	1431	-0-	-243	-0-	1431	2			Y	-0-					28
01	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					28
02	1579	N	1579	-0-	-0-	-0-	1579	2			Y	-0-					28
*03	1584	N	1584	-0-	-0-	-0-	1584	2			Y	-0-					28

GARNETT GAS UNIT WELL #: 2 RRCID -> 144707 COMPL. DATE 02/11/1993 TOTAL DEPTH 10870 PERF.10484 - 10708

10	3100	X	2828	-0-	-272	-0-	273	1	2547	2	Y	7					26
							8	9									
11	2880	X	2836	-0-	-44	-0-	284	1	2542	2	Y	9	32	1			3
							10	9									
12	2821	X	2801	-0-	-20	-0-	279	1	2509	2	Y	12	15	1			-0-
							13	9									
01	2821	X	2811	-0-	-10	-0-	293	1	2510	2	Y	7					7
							8	9									
02	2660	X	2471	-0-	-189	-0-	216	1	2248	2	Y	6					13
							7	9									
03	2945	X	2660	-0-	-285	-0-	276	1	2375	2	Y	8					21
							9	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
CHRISTIAN, J.T. NO. 1 G.U. WELL #: 2 RRCID -> 145081 COMPL. DATE 03/16/1993 TOTAL DEPTH 10815 PERF.10432 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7562	X	3835	-0-		-3727	-0-	229	1 6 9	3600	2	Y	5					6
11	3253	X	3253	-0-		-0-	-0-	273	1 4 9	2976	2	Y	4	1	8			9
12	3074	X	3074	-0-		-0-	-0-	258	1 12 9	2804	2	Y	11	19	1			1
01	3844	X	2469	-0-		-1375	-0-	188	1 7 9	2274	2	Y	6					7
*02	3472	X	1884	-0-		-1588	-0-	133	1 2 9	1749	2	Y	2					9
03	3844	X	2908	-0-		-936	-0-	179	1 6 9	2723	2	Y	5					14

BASSETT, R.D. GAS UNIT WELL #: 2 RRCID -> 145472 COMPL. DATE 04/03/1993 TOTAL DEPTH 10887 PERF.10538 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1410	-0-		-605	-0-	117	1 6 9	1287	2	Y	5					17
11	1680	N	1432	-0-		-248	-0-	131	1 7 9	1294	2	Y	6					23
12	1390	N	1390	-0-		-0-	-0-	122	1 3 9	1265	2	Y	3	22	1			4
01	1395	N	1317	-0-		-78	-0-	129	1 4 9	1184	2	Y	4					8
02	1344	N	1180	-0-		-164	-0-	129	1 2 9	1049	2	Y	2					10
03	1395	N	1026	-0-		-369	-0-	94	1 6 9	926	2	Y	5					15

GARNETT GAS UNIT WELL #: 3 RRCID -> 152349 COMPL. DATE 07/22/2011 TOTAL DEPTH 10882 PERF. 9245 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 155249 COMPL. DATE 06/20/1995 TOTAL DEPTH 10860 PERF.10494 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2037	-0-		-505	-0-	122	1 3 9	1912	2	Y	3					5
11	2430	X	1937	-0-		-493	-0-	162	1 2 9	1773	2	Y	2					7
12	2511	X	1963	-0-		-548	-0-	165	1 7 9	1791	2	Y	6	12	1			1
01	2480	X	1877	-0-		-603	-0-	143	1 4 9	1730	2	Y	4					5
02	2016	X	1567	-0-		-449	-0-	111	1 2 9	1454	2	Y	2					7
*03	2046	X	1800	-0-		-246	-0-	111	1 4 9	1685	2	Y	4					11

KANGERGA WELL #: 1 RRCID -> 157690 COMPL. DATE 07/15/2011 TOTAL DEPTH 10856 PERF.10503 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-		-0-	-0-					Y	-0-					1
11	PRTL PLG		-0-	-0-		-0-	-0-					Y	-0-					1
12	PRTL PLG		-0-	-0-		-0-	-0-					Y	-0-					1
01	PRTL PLG		-0-	-0-		-0-	-0-					Y	-0-					1
02	PRTL PLG		-0-	-0-		-0-	-0-					Y	-0-					1
03	PRTL PLG		-0-	-0-		-0-	-0-					Y	-0-					1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
CHRISTIAN, J.T. NO. 1 G.U. WELL #: 3 RRCID -> 160666 COMPL. DATE 10/09/1996 TOTAL DEPTH 10900 PERF.10508 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1277	-0-	-304	-0-	76	1	1199	2	Y	2					3
							2	9									
11	1890	N	-0-	-0-	-1890	-0-					Y	-0-					3
12	1674	N	-0-	-0-	-1674	-0-					Y	-0-					3
01	1271	N	-0-	-0-	-1271	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

ROGERS GAS UNIT WELL #: 4 RRCID -> 161045 COMPL. DATE 11/30/1996 TOTAL DEPTH 10900 PERF.10483 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2046	-0-	-465	-0-	122	1	1921	2	Y	3					5
							3	9									
11	2340	X	2241	-0-	-99	-0-	188	1	2051	2	Y	2					7
							2	9									
12	2325	X	2304	-0-	-21	-0-	193	1	2102	2	Y	8	14	1			1
							9	9									
01	2379	X	2379	-0-	-0-	-0-	181	1	2192	2	Y	5					6
							6	9									
02	2164	X	2164	-0-	-0-	-0-	153	1	2008	2	Y	3					9
							3	9									
03	2325	X	2119	-0-	-206	-0-	130	1	1985	2	Y	4					13
							4	9									

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 4 RRCID -> 166593 COMPL. DATE 11/25/1997 TOTAL DEPTH 10830 PERF.10497 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2012 - PLUGGED 10/10/12

ROGERS GAS UNIT WELL #: 5 RRCID -> 167065 COMPL. DATE 12/30/1997 TOTAL DEPTH 10836 PERF.10418 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1873	-0-	-359	-0-	112	1	1758	2	Y	3					6
							3	9									
11	2160	X	2157	-0-	-3	-0-	181	1	1974	2	Y	2					8
							2	9									
12	2403	X	2403	-0-	-0-	-0-	202	1	2193	2	Y	7	14	1			1
							8	9									
01	2255	X	2255	-0-	-0-	-0-	171	1	2078	2	Y	5					6
							6	9									
02	2095	X	2095	-0-	-0-	-0-	148	1	1944	2	Y	3					9
							3	9									
03	2418	X	2051	-0-	-367	-0-	126	1	1921	2	Y	4					13
							4	9									

BOLT, DORIS-BOYD, C.D. WELL #: 3 RRCID -> 167344 COMPL. DATE 01/29/1998 TOTAL DEPTH 10835 PERF.10444 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2618	-0-	-885	-0-	2618	2			Y	-0-					18
11	3090	X	2517	-0-	-573	-0-	2517	2			Y	-0-					18
12	3193	X	1970	-0-	-1223	-0-	1967	2	3	9	Y	3	20	1			1
01	3007	X	1108	-0-	-1899	-0-	1108	2			Y	-0-					1
02	2520	X	1243	-0-	-1277	-0-	1243	2			Y	-0-					1
03	2604	X	1357	-0-	-1247	-0-	1357	2			Y	-0-					1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
GARNETT GAS UNIT WELL #: 4 RRCID -> 168515 COMPL. DATE 03/20/1998 TOTAL DEPTH 10834 PERF.10481 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2698	-0-	-30	-0-	260	1	2430	2	Y	7					28
							8	9									
11	2635	X	2635	-0-	-0-	-0-	264	1	2365	2	Y	5	29	1			4
							6	9									
12	2697	X	2539	-0-	-158	-0-	253	1	2276	2	Y	9	13	1			-0-
							10	9									
01	2753	X	2753	-0-	-0-	-0-	287	1	2459	2	Y	6					6
							7	9									
*02	2464	X	2348	-0-	-116	-0-	205	1	2135	2	Y	7					13
							8	9									
*03	2728	X	2625	-0-	-103	-0-	272	1	2345	2	Y	7					20
							8	9									

JONES, A.G. ESTATE WELL #: 3 RRCID -> 180932 COMPL. DATE 01/06/2001 TOTAL DEPTH 10958 PERF.10607 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2562	X	2562	-0-	-0-	-0-	520	1	2024	2	Y	16					37
							18	9									
11	2806	X	2806	-0-	-0-	-0-	595	1	2207	2	Y	4					41
							4	9									
12	2899	X	2899	-0-	-0-	-0-	541	1	2340	2	Y	16	46	1			11
							18	9									
*01	2923	X	2923	-0-	-0-	-0-	492	1	2416	2	Y	14					25
							15	9									
*02	2632	X	2426	-0-	-206	-0-	511	1	1902	2	Y	12					37
							13	9									
03	2914	X	2342	-0-	-572	-0-	495	1	1837	2	Y	9					46
							10	9									

JACKSON, FRED B. WELL #: 2 RRCID -> 181903 COMPL. DATE 03/16/2001 TOTAL DEPTH 11022 PERF.10681 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	60	-0-	-436	-0-	4	1	56	2	Y	-0-					2
11	360	N	117	-0-	-243	-0-	11	1	106	2	Y	-0-					2
12	155	N	57	-0-	-98	-0-	6	1	50	2	Y	1	1	1			2
							1	9									
01	109	N	109	-0-	-0-	-0-	11	1	97	2	Y	1					3
							1	9									
02	112	N	35	-0-	-77	-0-	4	1	31	2	Y	-0-					3
03	62	N	35	-0-	-27	-0-	3	1	32	2	Y	-0-					3

JACKSON, FRED B. WELL #: 4 RRCID -> 183983 COMPL. DATE 07/20/2001 TOTAL DEPTH 11080 PERF.10583 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1140	-0-	-38	-0-	83	1	1053	2	Y	4					7
							4	9									
11	1347	N	1347	-0-	-0-	-0-	126	1	1218	2	Y	3					10
							3	9									
12	1252	N	1252	-0-	-0-	-0-	125	1	1113	2	Y	13	21	1			2
							14	9									
01	1424	N	1424	-0-	-0-	-0-	146	1	1269	2	Y	8					10
							9	9									
02	1260	X	1258	-0-	-2	-0-	133	1	1119	2	Y	5					15
							6	9									
*03	1397	X	1397	-0-	-0-	-0-	137	1	1253	2	Y	6					21
							7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
JACKSON, FRED B. WELL #: 3 RRCID -> 184969 COMPL. DATE 09/01/2001 TOTAL DEPTH 11075 PERF.10644 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2633	-0-		-1087	-0-	191	1	2431	2	Y	10					19
								11	9									
11	3270	X	3239	-0-		-31	-0-	302	1	2929	2	Y	7	1	8			25
								8	9									
12	3379	X	2727	-0-		-652	-0-	272	1	2429	2	Y	24	43	1			6
								26	9									
01	3160	X	3160	-0-		-0-	-0-	324	1	2816	2	Y	18					24
								20	9									
*02	3041	X	3041	-0-		-0-	-0-	322	1	2704	2	Y	14					38
								15	9									
*03	3366	X	3366	-0-		-0-	-0-	329	1	3022	2	Y	14					52
								15	9									

GARNETT GAS UNIT WELL #: 5 RRCID -> 186233 COMPL. DATE 11/05/2001 TOTAL DEPTH 10906 PERF.10526 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2631	-0-		-593	-0-	254	1	2370	2	Y	6					27
								7	9									
11	3120	X	2192	-0-		-928	-0-	220	1	1969	2	Y	3	25	1			5
								3	9									
12	3069	X	2167	-0-		-902	-0-	216	1	1943	2	Y	7	12	1			-0-
								8	9									
01	3069	X	2101	-0-		-968	-0-	219	1	1876	2	Y	5					5
								6	9									
02	2380	X	2253	-0-		-127	-0-	197	1	2049	2	Y	6					11
								7	9									
03	2635	X	2096	-0-		-539	-0-	217	1	1872	2	Y	6					17
								7	9									

ROGERS GAS UNIT WELL #: 6R RRCID -> 187017 COMPL. DATE 01/10/2002 TOTAL DEPTH 10852 PERF.10498 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2824	-0-		-183	-0-	169	1	2651	2	Y	4					6
								4	9									
11	2850	X	2842	-0-		-8	-0-	238	1	2600	2	Y	4	1	8			9
								4	9									
12	3133	X	3133	-0-		-0-	-0-	263	1	2857	2	Y	12	19	1	1	8	1
								13	9									
01	2966	X	2966	-0-		-0-	-0-	225	1	2733	2	Y	7					8
								8	9									
*02	2660	X	2569	-0-		-91	-0-	182	1	2384	2	Y	3					11
								3	9									
03	3131	X	2191	-0-		-940	-0-	135	1	2052	2	Y	4					15
								4	9									

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 5 RRCID -> 197897 COMPL. DATE 09/24/2003 TOTAL DEPTH 10820 PERF.10453 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					4
03	T. A.		3241	-0-		3241	3241	199	1	3035	2	Y	6					10
								7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
BASSETT, R.D. GAS UNIT WELL #: 3 RRCID -> 199911 COMPL. DATE 01/13/2004 TOTAL DEPTH 10860 PERF.10539 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1842	-0-		-1041		-0-	153	1	1682	2	Y	6					23
									7	9									
11	2790	X	2029	-0-		-761		-0-	185	1	1834	2	Y	9					32
									10	9									
12	2387	X	2175	-0-		-212		-0-	191	1	1973	2	Y	10	35	1			7
									11	9									
01	2294	X	1830	-0-		-464		-0-	179	1	1644	2	Y	6					13
									7	9									
02	1904	X	1594	-0-		-310		-0-	174	1	1417	2	Y	3					16
									3	9									
*03	2170	X	1364	-0-		-806		-0-	125	1	1232	2	Y	6					22
									7	9									

ROGERS GAS UNIT WELL #: 8 RRCID -> 207854 COMPL. DATE 12/21/2004 TOTAL DEPTH 10850 PERF.10488 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	X	2423	-0-		-0-		-0-	146	1	2274	2	Y	3					6
									3	9									
11	2311	X	2311	-0-		-0-		-0-	194	1	2115	2	Y	2					8
									2	9									
12	2387	X	2277	-0-		-110		-0-	191	1	2078	2	Y	7	14	1			1
									8	9									
01	2418	X	2335	-0-		-83		-0-	177	1	2152	2	Y	5					6
									6	9									
02	2184	X	1961	-0-		-223		-0-	140	1	1818	2	Y	3					9
									3	9									
03	2418	X	2164	-0-		-254		-0-	134	1	2026	2	Y	4					13
									4	9									

ROGERS GAS UNIT WELL #: 7 RRCID -> 207855 COMPL. DATE 11/22/2004 TOTAL DEPTH 10870 PERF.10474 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1359	-0-		-408		-0-	81	1	1276	2	Y	2					5
									2	9									
11	1710	X	1626	-0-		-84		-0-	136	1	1488	2	Y	2	1	8			6
									2	9									
12	1705	X	1620	-0-		-85		-0-	136	1	1477	2	Y	6	10	1	1	8	1
									7	9									
01	1643	X	1315	-0-		-328		-0-	100	1	1212	2	Y	3					4
									3	9									
02	1512	X	1157	-0-		-355		-0-	82	1	1073	2	Y	2					6
									2	9									
03	1674	X	1203	-0-		-471		-0-	74	1	1127	2	Y	2					8
									2	9									

GARNETT GAS UNIT WELL #: 6 RRCID -> 211087 COMPL. DATE 01/24/2005 TOTAL DEPTH 10900 PERF.10463 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2581	-0-		-457		-0-	249	1	2325	2	Y	6					27
									7	9									
11	2768	X	2768	-0-		-0-		-0-	277	1	2482	2	Y	8	31	1			4
									9	9									
12	2728	X	2586	-0-		-142		-0-	258	1	2317	2	Y	10	14	1			-0-
									11	9									
01	2728	X	2657	-0-		-71		-0-	277	1	2372	2	Y	7					7
									8	9									
*02	2576	X	2360	-0-		-216		-0-	205	1	2149	2	Y	5					12
									6	9									
*03	2852	X	2506	-0-		-346		-0-	260	1	2237	2	Y	8					20
									9	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
CHRISTIAN, J.T. NO. 1 G.U. WELL #: 6 RRCID -> 211088 COMPL. DATE 02/07/2005 TOTAL DEPTH 10875 PERF.10502 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1668	-0-	-285	-0-	100	1	1565	2	Y	3					5
							3	9									
11	1890	X	1622	-0-	-268	-0-	136	1	1485	2	Y	1					6
							1	9									
12	1922	X	1684	-0-	-238	-0-	141	1	1537	2	Y	5	10	1			1
							6	9									
01	1829	X	1589	-0-	-240	-0-	121	1	1464	2	Y	4					5
							4	9									
02	1596	X	1411	-0-	-185	-0-	100	1	1309	2	Y	2					7
							2	9									
*03	1674	X	1479	-0-	-195	-0-	91	1	1386	2	Y	2					9
							2	9									

JACKSON, FRED B. WELL #: 5 RRCID -> 212309 COMPL. DATE 03/12/2005 TOTAL DEPTH 11065 PERF.10674 - 10865

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 7 RRCID -> 212310 COMPL. DATE 09/16/2011 TOTAL DEPTH 10920 PERF. 9598 - 10794

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

GARNETT GAS UNIT WELL #: 7 RRCID -> 212311 COMPL. DATE 01/22/2005 TOTAL DEPTH 10900 PERF.10517 - 10750

10	1736	N	1418	-0-	-318	-0-	137	1	1278	2	Y	3					15
							3	9									
11	1590	N	1431	-0-	-159	-0-	143	1	1281	2	Y	6	16	1	2	8	3
							7	9									
12	1457	N	1353	-0-	-104	-0-	135	1	1212	2	Y	5	7	1	1	8	-0-
							6	9									
01	1426	N	1305	-0-	-121	-0-	136	1	1166	2	Y	3					3
							3	9									
02	1344	X	1112	-0-	-232	-0-	97	1	1012	2	Y	3					6
							3	9									
03	1488	X	1169	-0-	-319	-0-	121	1	1045	2	Y	3					9
							3	9									

BOLT, DORIS-BOYD, C.D. WELL #: 4 RRCID -> 212335 COMPL. DATE 04/04/2005 TOTAL DEPTH 10800 PERF.10396 - 10659

10	1860	X	979	-0-	-881	-0-	979	2			Y	-0-					13
11	1440	X	860	-0-	-580	-0-	860	2			Y	-0-					13
12	1023	X	749	-0-	-274	-0-	748	2	1	9	Y	1	8	1			6
01	1446	X	1446	-0-	-0-	-0-	1446	2			Y	-0-					6
02	1503	X	1503	-0-	-0-	-0-	1503	2			Y	-0-					6
*03	1064	X	1064	-0-	-0-	-0-	1064	2			Y	-0-					6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
LAMBERT WELL #: 2 RRCID -> 212336 COMPL. DATE 04/01/2005 TOTAL DEPTH 11200 PERF.10862 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					3
11	630	N	623	-0-	-7	-0-	623	2			Y	-0-					3
12	682	N	469	-0-	-213	-0-	469	2			Y	-0-					3
01	806	N	805	-0-	-1	-0-	805	2			Y	-0-					3
02	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					3
*03	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					3

GARNETT GAS UNIT WELL #: 8 RRCID -> 212345 COMPL. DATE 04/18/2005 TOTAL DEPTH 10900 PERF.10582 - 10804

10	1736	N	1693	-0-	-43	-0-	163 4	1 9	1526	2	Y	4					17
11	1650	N	1604	-0-	-46	-0-	162 4	1 9	1438	2	Y	4	18	1	1	8	2
12	1773	N	1773	-0-	-0-	-0-	176 9	1 9	1588	2	Y	8	9	1	1	8	-0-
01	1811	N	1811	-0-	-0-	-0-	189 6	1 9	1616	2	Y	5					5
*02	1567	N	1567	-0-	-0-	-0-	137 3	1 9	1427	2	Y	3					8
03	1767	N	1633	-0-	-134	-0-	169 6	1 9	1458	2	Y	5					13

GARNETT GAS UNIT WELL #: 9 RRCID -> 212346 COMPL. DATE 04/25/2005 TOTAL DEPTH 10900 PERF.10482 - 10745

10	992	N	237	-0-	-755	-0-	22 3	1 9	212	2	Y	3	2	8			9
11	900	N	-0-	-0-	-900	-0-					Y	2	2	8			9
12	961	N	-0-	-0-	-961	-0-					Y	-0-					9
01	248	N	35	-0-	-213	-0-	5	1	30	2	Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
*03	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					9

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 8 RRCID -> 213464 COMPL. DATE 05/25/2005 TOTAL DEPTH 10897 PERF.10594 - 10796

10	558	N	541	-0-	-17	-0-	32 1	1 9	508	2	Y	1					2
11	534	N	534	-0-	-0-	-0-	45 1	1 9	488	2	Y	1					3
12	558	N	537	-0-	-21	-0-	45 1	1 9	491	2	Y	1	3	1			1
01	527	N	519	-0-	-8	-0-	39 1	1 9	479	2	Y	1					2
02	504	N	469	-0-	-35	-0-	33 1	1 9	435	2	Y	1					3
03	527	N	526	-0-	-1	-0-	32 1	1 9	493	2	Y	1					4

JACKSON, FRED B. WELL #: 7 RRCID -> 216068 COMPL. DATE 07/15/2005 TOTAL DEPTH 11010 PERF.10581 - 10851

10	5084	X	1628	-0-	-3456	-0-	118 7	1 9	1503	2	Y	6					16
11	4590	X	3660	-0-	-930	-0-	342 9	1 9	3309	2	Y	8	1	8			23
12	4743	X	2596	-0-	-2147	-0-	259 25	1 9	2312	2	Y	23	41	1	1	8	4
01	4154	X	3501	-0-	-653	-0-	359 22	1 9	3120	2	Y	20					24
02	3416	X	3141	-0-	-275	-0-	334 14	1 9	2793	2	Y	13					37
*03	3782	X	3352	-0-	-430	-0-	328 17	1 9	3007	2	Y	15					52

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
BASSETT, R.D. GAS UNIT WELL #: 4 RRCID -> 216069 COMPL. DATE 06/20/2005 TOTAL DEPTH 10966 PERF.10573 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2071	-0-	-626	-0-	171	1	1892	2	Y	7					23
							8	9									
11	2610	X	2182	-0-	-428	-0-	199	1	1972	2	Y	10	1	8			32
							11	9									
12	2666	X	2398	-0-	-268	-0-	210	1	2173	2	Y	14	39	1			7
							15	9									
01	2529	X	2529	-0-	-0-	-0-	247	1	2273	2	Y	8					15
							9	9									
02	2173	X	2173	-0-	-0-	-0-	237	1	1932	2	Y	4					19
							4	9									
*03	2587	X	2587	-0-	-0-	-0-	237	1	2336	2	Y	13					32
							14	9									

JACKSON, FRED B. WELL #: 6 RRCID -> 216070 COMPL. DATE 07/25/2005 TOTAL DEPTH 11050 PERF.10619 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2560	-0-	-199	-0-	186	1	2364	2	Y	9					16
							10	9									
11	3247	X	3247	-0-	-0-	-0-	303	1	2936	2	Y	7	1	8			22
							8	9									
12	2759	X	2628	-0-	-131	-0-	262	1	2340	2	Y	24	41	1			5
							26	9									
01	3396	X	3396	-0-	-0-	-0-	348	1	3026	2	Y	20					25
							22	9									
*02	3024	X	2916	-0-	-108	-0-	309	1	2594	2	Y	12					37
							13	9									
*03	3348	X	3148	-0-	-200	-0-	308	1	2825	2	Y	14					51
							15	9									

JONES, A.G. ESTATE WELL #: 4 RRCID -> 217067 COMPL. DATE 09/13/2005 TOTAL DEPTH 10970 PERF.10617 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3240	-0-	-2123	-0-	658	1	2559	2	Y	21					51
							23	9									
11	5190	X	2574	-0-	-2616	-0-	545	1	2022	2	Y	6					57
							7	9									
12	4743	X	3402	-0-	-1341	-0-	637	1	2752	2	Y	12	54	1			15
							13	9									
*01	4072	X	4072	-0-	-0-	-0-	686	1	3364	2	Y	20					35
							22	9									
*02	3169	X	3169	-0-	-0-	-0-	667	1	2485	2	Y	15					50
							17	9									
03	3410	X	3235	-0-	-175	-0-	683	1	2538	2	Y	13					62
							14	9									

MAXWELL, J.P. EST. WELL #: 1 RRCID -> 217295 COMPL. DATE 12/09/2005 TOTAL DEPTH 11180 PERF.10873 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1790	-0-	-163	-0-	1790	2			Y	-0-					5
11	1860	N	1792	-0-	-68	-0-	1771	2	21	9	Y	19	1	8			23
12	1767	N	1674	-0-	-93	-0-	1639	2	35	9	Y	32	46	1			9
01	1798	N	1769	-0-	-29	-0-	1769	2			Y	-0-					9
02	1680	N	1590	-0-	-90	-0-	1572	2	18	9	Y	16					25
03	1674	N	1650	-0-	-24	-0-	1650	2			Y	-0-					25

MAXWELL, J.P. EST. WELL #: 2 RRCID -> 221819 COMPL. DATE 06/19/2006 TOTAL DEPTH 11180 PERF.10913 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2227	-0-	-315	-0-	2227	2			Y	-0-					7
11	2490	X	2132	-0-	-358	-0-	2106	2	26	9	Y	24	1	8			30
12	2573	X	2079	-0-	-494	-0-	2037	2	42	9	Y	38	56	1			12
01	2573	X	2258	-0-	-315	-0-	2258	2			Y	-0-					12
02	2100	X	1933	-0-	-167	-0-	1913	2	20	9	Y	18					30
03	2232	X	1992	-0-	-240	-0-	1992	2			Y	-0-					30

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ARCHON RESOURCES LLC //CONT.// 029327
TURNER, J.W. WELL #: 1 RRCID -> 240094 COMPL. DATE 06/11/2008 TOTAL DEPTH 11050 PERF.10686 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3380	-0-	-495	-0-	3366	2	14	9	Y	13					44
11	3750	X	3486	-0-	-264	-0-	3453	2	33	9	Y	30	1	8			73
12	3720	X	3614	-0-	-106	-0-	3573	2	41	9	Y	37	59	1	1	8	50
01	3853	X	3853	-0-	-0-	-0-	3853	2			Y	-0-					50
02	3248	X	3088	-0-	-160	-0-	3087	2	1	9	Y	1	1	8			50
03	3627	X	3316	-0-	-311	-0-	3316	2			Y	-0-					50

NEAL, M.A. WELL #: 1 RRCID -> 241837 COMPL. DATE 07/25/2011 TOTAL DEPTH 11205 PERF. 9638 - 11032

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17

TURNER, J.W. WELL #: 2 RRCID -> 243124 COMPL. DATE 09/28/2008 TOTAL DEPTH 11255 PERF.10814 - 11126

10	4030	X	3491	-0-	-539	-0-	3476	2	15	9	Y	14					46
11	3900	X	3180	-0-	-720	-0-	3156	2	24	9	Y	22	1	8			67
12	4030	X	2708	-0-	-1322	-0-	2696	2	12	9	Y	11	41	1			37
01	3937	X	2815	-0-	-1122	-0-	2815	2			Y	-0-					37
02	3332	X	2804	-0-	-528	-0-	2804	2			Y	-0-					37
03	3503	X	3024	-0-	-479	-0-	3024	2			Y	-0-					37

BP AMERICA PRODUCTION COMPANY 040798
WATSON GAS UNIT WELL #: 1 RRCID -> 068273 COMPL. DATE 05/12/1978 TOTAL DEPTH 10800 PERF.10038 - 10442

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		2108	-0-	2108	2108	2107	2	1	9	Y	1	1	1			-0-
02	14B2 EXT		4312	-0-	4312	6420	4308	2	4	9	Y	4	3	1			1
*03	9519	X	3099	-0-	-6420	-0-	26	1	3063	2	Y	9	7	1			3
							10	9									

HAIR GAS UNIT WELL #: 1 RRCID -> 074358 COMPL. DATE 11/26/1977 TOTAL DEPTH 10600 PERF.10176 - 10450

10	2542	X	1880	-0-	-662	-0-	4	1	1876	2	Y	-0-					-0-
11	2640	X	1469	-0-	-1171	-0-	1	1	1468	2	Y	-0-					-0-
12	2542	X	2369	-0-	-173	-0-	2369	2			Y	-0-					-0-
01	2449	X	1800	-0-	-649	-0-	1800	2			Y	-0-					-0-
02	2044	X	1547	-0-	-497	-0-	1547	2			Y	-0-					-0-
03	2356	X	2078	-0-	-278	-0-	25	1	2053	2	Y	-0-					-0-

KANGERGA, MICHAEL GAS UNIT WELL #: 1 RRCID -> 077203 COMPL. DATE 06/01/1978 TOTAL DEPTH 10531 PERF.10078 - 10297

10	2201	X	1679	-0-	-522	-0-	4	1	1666	2	Y	8	5	1			5
							9	9									
11	2250	X	2053	-0-	-197	-0-	2	1	2043	2	Y	7	8	1			4
							8	9									
12	2077	X	1936	-0-	-141	-0-	1928	2	8	9	Y	7	8	1			3
01	2347	X	2347	-0-	-0-	-0-	2338	2	9	9	Y	8	8	1			3
02	1904	X	1880	-0-	-24	-0-	1871	2	9	9	Y	8	8	1			3
03	2108	X	1946	-0-	-162	-0-	18	1	1919	2	Y	8	8	1			3
							9	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINSEY, JOE S. WELL #: 1 RRCID -> 077983 COMPL. DATE 07/18/1978 TOTAL DEPTH 10601 PERF.10180 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	634	-0-	-668	-0-	2	1	632	2	Y	-0-					-0-
11	874	N	874	-0-	-0-	-0-	1	1	873	2	Y	-0-					-0-
12	1116	N	725	-0-	-391	-0-	725	2			Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
02	812	N	637	-0-	-175	-0-	637	2			Y	-0-					-0-
*03	935	N	935	-0-	-0-	-0-	8	1	927	2	Y	-0-					-0-

WALLACE GAS UNIT WELL #: 1 RRCID -> 078362 COMPL. DATE 06/23/1995 TOTAL DEPTH 10600 PERF. 3260 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKWORTH GAS UNIT WELL #: 1 RRCID -> 078396 COMPL. DATE 08/16/1978 TOTAL DEPTH 10616 PERF.10156 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2950	-0-	-460	-0-	4	1	2935	2	Y	10	9	1			6
							11	9									
11	4970	X	4970	-0-	-0-	-0-	5	1	4954	2	Y	10	11	1			5
							11	9									
12	6688	X	6688	-0-	-0-	-0-	6678	2	10	9	Y	9	10	1			4
01	5674	X	5674	-0-	-0-	-0-	5663	2	11	9	Y	10	10	1			4
02	3556	X	2379	-0-	-1177	-0-	2369	2	10	9	Y	9	10	1			3
*03	4041	X	4041	-0-	-0-	-0-	39	1	3980	2	Y	20	17	1			6
							22	9									

JENKINS, FELIX W. GAS UNIT WELL #: 1 RRCID -> 078590 COMPL. DATE 08/28/1978 TOTAL DEPTH 10600 PERF.10226 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
11	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CULLERS, EDGAR J. WELL #: 1 RRCID -> 082621 COMPL. DATE 05/24/1979 TOTAL DEPTH 10600 PERF.10168 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT, JOHN M. ESTATE GAS UNIT WELL #: 1 RRCID -> 082720 COMPL. DATE 10/12/1979 TOTAL DEPTH 10550 PERF.10141 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1124	-0-	-612	-0-	6	1	1118	2	Y	-0-					-0-
11	2255	N	2255	-0-	-0-	-0-	2	1	2253	2	Y	-0-					-0-
12	1860	N	1311	-0-	-549	-0-	1311	2			Y	-0-					-0-
01	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-
02	2100	N	35	-0-	-2065	-0-	35	2			Y	-0-					-0-
*03	2340	N	2340	-0-	-0-	-0-	21	1	2305	2	Y	13	9	1			4
							14	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 1 RRCID -> 082721 COMPL. DATE 05/14/1979 TOTAL DEPTH 10622 PERF.10188 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1600	-0-	1600	8564	7	1	1587	2	Y	5	6	1			3
							6	9									
11	11509	X	2945	-0-	-8564	-0-	3	1	2935	2	Y	6	6	1			3
							7	9									
12	2148	X	2148	-0-	-0-	-0-	2141	2	7	9	Y	6	7	1			2
01	4402	X	1785	-0-	-2617	-0-	1777	2	8	9	Y	7	7	1			2
02	3976	X	1752	-0-	-2224	-0-	1745	2	7	9	Y	6	6	1			2
03	3038	X	1545	-0-	-1493	-0-	14	1	1521	2	Y	9	8	1			3
							10	9									

AKINS-REEVES GAS UNIT WELL #: 1 RRCID -> 092747 COMPL. DATE 03/14/1981 TOTAL DEPTH 10250 PERF. 8730 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2135	-0-	-1306	-0-	75	1	2051	3	Y	8	7	0			1
							9	9									
11	3330	X	2438	-0-	-892	-0-	87	1	2343	3	Y	7	7	0			1
							8	9									
12	3441	X	2124	-0-	-1317	-0-	3	1	2113	3	Y	7	7	0			1
							8	9									
01	2480	X	2145	-0-	-335	-0-	2136	3	9	9	Y	8	8	0			1
02	2492	X	2179	-0-	-313	-0-	79	1	2093	3	Y	6	6	0			1
							7	9									
03	2511	X	2404	-0-	-107	-0-	2395	3	9	9	Y	8	8	0			1

GOLDEN GAS UNIT WELL #: 1 RRCID -> 092859 COMPL. DATE 12/18/1980 TOTAL DEPTH 10574 PERF.10114 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1519	-0-	-155	-0-	117	1	1402	2	Y	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	82	1	1326	2	Y	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	76	1	1380	2	Y	-0-					-0-
01	1519	N	1191	-0-	-328	-0-	60	1	1131	2	Y	-0-					-0-
02	1316	N	1138	-0-	-178	-0-	69	1	1069	2	Y	-0-					-0-
03	1457	N	1222	-0-	-235	-0-	77	1	1145	2	Y	-0-					-0-

FITZGERALD, ELIZABETH GAS UNIT WELL #: 1 RRCID -> 092892 COMPL. DATE 04/03/1981 TOTAL DEPTH 10570 PERF.10183 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1144	-0-	-561	-0-	5	1	1136	2	Y	3	4	1			2
							3	9									
11	2499	N	2499	-0-	-0-	-0-	2	1	2493	2	Y	4	4	1			2
							4	9									
12	1980	N	1980	-0-	-0-	-0-	1977	2	3	9	Y	3	4	1			1
01	1560	N	1560	-0-	-0-	-0-	1556	2	4	9	Y	4	4	1			1
02	1791	N	1791	-0-	-0-	-0-	1787	2	4	9	Y	4	4	1			1
*03	1794	N	1794	-0-	-0-	-0-	16	1	1775	2	Y	3	3	1			1
							3	9									

BASSETT, WILLIAM P. GAS UNIT WELL #: 1 RRCID -> 094010 COMPL. DATE 06/11/1981 TOTAL DEPTH 10887 PERF.10538 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

PLUGGED AND ABANDONED_____ 11/14/2011 - PLUGGED 11/14/2011

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VINSON GAS UNIT WELL #: 1 RRCID -> 094225 COMPL. DATE 11/16/1998 TOTAL DEPTH 10614 PERF. 8356 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS, BILLY NEAL GAS UNIT WELL #: 1 RRCID -> 096860 COMPL. DATE 12/11/1981 TOTAL DEPTH 10912 PERF.10520 - 10770

10	3038	X	-0-	-0-	-3038	-0-					Y	-0-					218
11	2940	X	-0-	-0-	-2940	-0-					Y	1	16	1			203
12	3038	X	-0-	-0-	-3038	-0-					Y	-0-					203
01	124	X	-0-	-0-	-124	-0-					Y	-0-					203
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					203
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	16	1			187

ARMSTRONG, IONA FAYE GAS UNIT WELL #: 1 RRCID -> 098601 COMPL. DATE 03/13/1982 TOTAL DEPTH 10850 PERF.10472 - 10718

10	3832	X	3832	-0-	-0-	-0-	3832	2			Y	-0-					125
11	4350	X	2074	-0-	-2276	-0-	337	1	1736	2	Y	1	9	1			117
							1	9									
12	4495	X	-0-	-0-	-4495	-0-					Y	-0-	1	1			116
01	4495	X	2029	-0-	-2466	-0-	177	1	1852	2	Y	-0-					116
02	6509	X	6509	-0-	-0-	-0-	780	1	5729	2	Y	-0-					116
03	3844	X	3575	-0-	-269	-0-	560	1	3014	2	Y	1	9	1			108
							1	9									

GOLDEN GAS UNIT WELL #: 2 RRCID -> 099232 COMPL. DATE 04/01/1982 TOTAL DEPTH 10522 PERF.10170 - 10460

10	2108	N	2077	-0-	-31	-0-	163	1	1889	2	Y	23	32	1			131
							25	9									
11	2146	N	2146	-0-	-0-	-0-	125	1	2011	2	Y	9					140
							10	9									
12	2027	N	2027	-0-	-0-	-0-	105	1	1902	2	Y	18	30	1			128
							20	9									
01	2077	N	2012	-0-	-65	-0-	105	1	1890	2	Y	15	16	1			127
							17	9									
02	1988	N	1408	-0-	-580	-0-	83	1	1308	2	Y	15	16	1			126
							17	9									
03	2015	N	1678	-0-	-337	-0-	103	1	1571	2	Y	4	16	1			114
							4	9									

VINSON GAS UNIT WELL #: 2 RRCID -> 104832 COMPL. DATE 02/22/1983 TOTAL DEPTH 10607 PERF.10116 - 10415

10	3627	X	2102	-0-	-1525	-0-	166	1	1935	2	Y	1					1
							1	9									
11	3360	X	2087	-0-	-1273	-0-	122	1	1964	2	Y	1					2
							1	9									
12	3038	X	2134	-0-	-904	-0-	110	1	2024	2	Y	-0-					2
01	2197	X	2197	-0-	-0-	-0-	114	1	2082	2	Y	1					3
							1	9									
02	1960	X	1831	-0-	-129	-0-	113	1	1718	2	Y	-0-					3
03	2170	X	2059	-0-	-111	-0-	130	1	1929	2	Y	-0-					3

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GARRETT, COLLIE GAS UNIT WELL #: 1 RRCID -> 114675 COMPL. DATE 10/10/1992 TOTAL DEPTH 10600 PERF. 9258 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	16	1	194	2	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-
12	186	N	67	-0-	-119	-0-	4	1	63	2	Y	-0-					-0-
01	217	N	169	-0-	-48	-0-	9	1	160	2	Y	-0-					-0-
02	196	N	189	-0-	-7	-0-	11	1	178	2	Y	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	14	1	210	2	Y	-0-					-0-

KANGERGA, MICHAEL "D" GAS UNIT WELL #: 1 RRCID -> 115038 COMPL. DATE 07/19/2002 TOTAL DEPTH 10596 PERF. 9171 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4323	-0-	4323	17295	17	1	4292	2	Y	13	5	1			8
							14	9									
11	22420	X	5125	-0-	-17295	-0-	5	1	5107	2	Y	12	14	1			6
							13	9									
12	5048	X	5048	-0-	-0-	-0-	5033	2	15	9	Y	14	15	1			5
01	4807	X	4807	-0-	-0-	-0-	4790	2	17	9	Y	15	15	1			5
02	6804	X	4253	-0-	-2551	-0-	4238	2	15	9	Y	14	14	1			5
03	5301	X	4423	-0-	-878	-0-	39	1	4362	2	Y	20	19	1			6
							22	9									

AKINS-REEVES GAS UNIT WELL #: 3 RRCID -> 118933 COMPL. DATE 10/19/1985 TOTAL DEPTH 10250 PERF. 9850 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1808	-0-	-641	-0-	64	1	1744	3	Y	-0-					-0-
11	2100	N	1713	-0-	-387	-0-	61	1	1652	3	Y	-0-					-0-
12	1953	N	1702	-0-	-251	-0-	2	1	1700	3	Y	-0-					-0-
01	2015	N	1692	-0-	-323	-0-	1692	3			Y	-0-					-0-
02	1764	N	1560	-0-	-204	-0-	57	1	1503	3	Y	-0-					-0-
*03	1716	N	1716	-0-	-0-	-0-	1716	3			Y	-0-					-0-

AKINS-REEVES GAS UNIT WELL #: 2 RRCID -> 119412 COMPL. DATE 11/23/1985 TOTAL DEPTH 10250 PERF. 9890 - 10139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2347	-0-	-9	-0-	83	1	2258	3	Y	5	4	0			1
							6	9									
11	2280	X	2141	-0-	-139	-0-	76	1	2061	3	Y	4	4	0			1
							4	9									
12	2719	X	2719	-0-	-0-	-0-	3	1	2712	3	Y	4	4	0			1
							4	9									
01	2356	X	2339	-0-	-17	-0-	2333	3	6	9	Y	5	5	0			1
02	2155	X	2155	-0-	-0-	-0-	79	1	2072	3	Y	4	4	0			1
							4	9									
*03	2728	X	2728	-0-	-0-	-0-	2722	3	6	9	Y	5	5	0			1

BASSETT, WILLIAM P. GAS UNIT WELL #: 2 RRCID -> 128787 COMPL. DATE 09/30/1988 TOTAL DEPTH 10900 PERF.10538 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
11	720	N	221	-0-	-499	-0-	221	2			Y	-0-					-0-
12	403	N	390	-0-	-13	-0-	39	1	351	2	Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	49	1	308	2	Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	31	1	235	2	Y	-0-					-0-
03	403	N	184	-0-	-219	-0-	29	1	155	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROGERS, BILLY NEAL GAS UNIT WELL #: 4 RRCID -> 128970 COMPL. DATE 10/10/1988 TOTAL DEPTH 10850 PERF.10478 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2701	N	2701	-0-	-0-	-0-	422	1	2277	2	Y	2					257
							2	9									
11	1997	N	1997	-0-	-0-	-0-	340	1	1654	2	Y	3	18	1			242
							3	9									
12	2697	N	2166	-0-	-531	-0-	228	1	1938	2	Y	-0-					242
01	2697	N	2237	-0-	-460	-0-	343	1	1894	2	Y	-0-					242
02	1922	N	1922	-0-	-0-	-0-	224	1	1698	2	Y	-0-					242
03	2170	N	1370	-0-	-800	-0-	212	1	1145	2	Y	12	19	1			235
							13	9									

ARMSTRONG, IONA FAYE GAS UNIT WELL #: 2 RRCID -> 129273 COMPL. DATE 11/21/1988 TOTAL DEPTH 10850 PERF.10450 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1694	-0-	-569	-0-	1686	2	8	9	Y	7					61
11	2520	N	1754	-0-	-766	-0-	298	1	1442	2	Y	13	4	1			70
							14	9									
12	2108	N	1703	-0-	-405	-0-	189	1	1514	2	Y	-0-					70
01	2963	N	2963	-0-	-0-	-0-	406	1	2557	2	Y	-0-					70
02	1968	N	1968	-0-	-0-	-0-	240	1	1728	2	Y	-0-					70
03	1705	N	1297	-0-	-408	-0-	194	1	1075	2	Y	25	6	1			89
							28	9									

HOLTZCLAW GAS UNIT WELL #: 1 RRCID -> 130318 COMPL. DATE 12/11/1992 TOTAL DEPTH 10550 PERF. 9019 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1555	-0-	-1576	-0-	122	1	1433	2	Y	-0-					-0-
11	3030	X	1633	-0-	-1397	-0-	94	1	1539	2	Y	-0-					-0-
12	1984	X	1849	-0-	-135	-0-	97	1	1752	2	Y	-0-					-0-
01	1891	X	1533	-0-	-358	-0-	79	1	1454	2	Y	-0-					-0-
02	1642	X	1642	-0-	-0-	-0-	100	1	1542	2	Y	-0-					-0-
*03	2389	X	2389	-0-	-0-	-0-	150	1	2239	2	Y	-0-					-0-

DRIVER GAS UNIT WELL #: 1 RRCID -> 130511 COMPL. DATE 03/17/1989 TOTAL DEPTH 10900 PERF.10084 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3454	X	3454	-0-	-0-	-0-	273	1	3181	2	Y	-0-					-0-
11	3464	X	3464	-0-	-0-	-0-	203	1	3261	2	Y	-0-					-0-
12	3565	X	3327	-0-	-238	-0-	173	1	3154	2	Y	-0-					-0-
01	3565	X	3518	-0-	-47	-0-	184	1	3334	2	Y	-0-					-0-
02	3220	X	2915	-0-	-305	-0-	179	1	2736	2	Y	-0-					-0-
03	3565	X	3192	-0-	-373	-0-	200	1	2992	2	Y	-0-					-0-

JAMES GAS UNIT WELL #: 2 RRCID -> 133078 COMPL. DATE 12/29/1989 TOTAL DEPTH 10231 PERF. 8917 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROGERS, BILLY NEAL GAS UNIT WELL #: 5 RRCID -> 133902 COMPL. DATE 03/13/1990 TOTAL DEPTH 10878 PERF.10520 - 10667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2860	X	2860	-0-	-0-	-0-	444	1	2407	2	Y	8					97
							9	9									
11	3453	X	3453	-0-	-0-	-0-	581	1	2854	2	Y	16	7	1			106
							18	9									
12	2976	X	1986	-0-	-990	-0-	210	1	1776	2	Y	-0-					106
01	2976	X	2689	-0-	-287	-0-	409	1	2280	2	Y	-0-					106
02	3080	X	2111	-0-	-969	-0-	244	1	1867	2	Y	-0-					106
03	3410	X	1436	-0-	-1974	-0-	215	1	1173	2	Y	44	8	1			142
							48	9									

MENEFEE HEIRS WELL #: 1 RRCID -> 134011 COMPL. DATE 03/04/1993 TOTAL DEPTH 10538 PERF. 9166 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	80	1	947	2	Y	-0-					-0-
11	950	N	950	-0-	-0-	-0-	56	1	894	2	Y	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	53	1	991	2	Y	-0-					-0-
01	1023	N	866	-0-	-157	-0-	44	1	822	2	Y	-0-					-0-
02	896	N	887	-0-	-9	-0-	54	1	833	2	Y	-0-					-0-
03	1023	N	944	-0-	-79	-0-	58	1	886	2	Y	-0-					-0-

BASSETT, WILLIAM P. GAS UNIT WELL #: 3 RRCID -> 134175 COMPL. DATE 04/03/1990 TOTAL DEPTH 10887 PERF.10548 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1483	N	1483	-0-	-0-	-0-	243	1	1240	2	Y	-0-					54
11	1200	N	1104	-0-	-96	-0-	191	1	913	2	Y	-0-	4	1			50
12	1240	N	1198	-0-	-42	-0-	122	1	1076	2	Y	-0-					50
01	1764	N	1764	-0-	-0-	-0-	277	1	1487	2	Y	-0-					50
02	1036	N	985	-0-	-51	-0-	109	1	876	2	Y	-0-					50
03	1209	N	118	-0-	-1091	-0-	22	1	96	2	Y	-0-	4	1			46

KINSEY, JOE S. WELL #: 2 RRCID -> 138524 COMPL. DATE 04/26/1991 TOTAL DEPTH 10620 PERF.10218 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3863	X	3863	-0-	-0-	-0-	10	1	3845	2	Y	7	3	1			5
							8	9									
11	1560	X	1560	-0-	-0-	-0-	1	1	1552	2	Y	6	8	1			3
							7	9									
12	1023	X	907	-0-	-116	-0-	898	2	9	9	Y	8	8	1			3
01	3875	X	-0-	-0-	-3875	-0-					Y	8	8	1			3
02	3500	X	-0-	-0-	-3500	-0-					Y	7	7	1			3
03	3875	X	-0-	-0-	-3875	-0-					Y	14	12	1			5

HAIR GAS UNIT WELL #: 2 RRCID -> 138532 COMPL. DATE 05/14/1991 TOTAL DEPTH 10600 PERF.10190 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BASSETT, WILLIAM P. GAS UNIT WELL #: 4 RRCID -> 139048 COMPL. DATE 07/10/1991 TOTAL DEPTH 10900 PERF.10592 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3629	X	3166	-0-	-463	-0-	486	1	2680	2	Y	-0-					56
11	2820	X	2535	-0-	-285	-0-	434	1	2101	2	Y	-0-	4	1			52
12	2914	X	2266	-0-	-648	-0-	229	1	2037	2	Y	-0-					52
01	3437	X	3437	-0-	-0-	-0-	495	1	2942	2	Y	-0-					52
02	2632	X	1508	-0-	-1124	-0-	176	1	1332	2	Y	-0-					52
03	2914	X	1779	-0-	-1135	-0-	215	1	1564	2	Y	-0-	4	1			48

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRANT, JOHN M. ESTATE GAS UNIT WELL #: 2 RRCID -> 139316 COMPL. DATE 08/25/1991 TOTAL DEPTH 10575 PERF. 9149 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	693	-0-	-2562	-0-	8	1	675	2	Y	9	6	1			6
							10	9									
11	3150	X	63	-0-	-3087	-0-	62	2	1	9	Y	1	6	1			1
12	3255	X	2675	-0-	-580	-0-	2666	2	9	9	Y	8	6	1			3
01	2759	X	2490	-0-	-269	-0-	2480	2	10	9	Y	9	9	1			3
02	2402	X	2402	-0-	-0-	-0-	2392	2	10	9	Y	9	9	1			3
03	2666	X	2356	-0-	-310	-0-	23	1	2329	2	Y	4	6	1			1
							4	9									

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 2 RRCID -> 139338 COMPL. DATE 08/31/1991 TOTAL DEPTH 10650 PERF. 9096 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1589	-0-	1589	8851	4	1	1585	2	Y	-0-					-0-
11	10951	X	2100	-0-	-8851	-0-	3	1	2093	2	Y	4	2	1			2
							4	9									
12	1906	X	1906	-0-	-0-	-0-	1903	2	3	9	Y	3	4	1			1
01	3689	X	860	-0-	-2829	-0-	856	2	4	9	Y	4	4	1			1
02	3332	X	1276	-0-	-2056	-0-	1272	2	4	9	Y	4	4	1			1
03	2170	X	1333	-0-	-837	-0-	10	1	1299	2	Y	22	16	1			7
							24	9									

BECKWORTH GAS UNIT WELL #: 2-L RRCID -> 139604 COMPL. DATE 09/26/1991 TOTAL DEPTH 10570 PERF. 9076 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CULLERS, J. EDGAR GAS UNIT WELL #: 2 RRCID -> 139888 COMPL. DATE 10/10/1991 TOTAL DEPTH 10563 PERF. 9136 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		1685	-0-	1685	1685	1685	2			Y	-0-					-0-
02	14B2 EXT		3640	-0-	3640	5325	3640	2			Y	-0-					-0-
*03	7618	X	2293	-0-	-5325	-0-	18	1	2265	2	Y	9	6	1			3
							10	9									

JENKINS, FELIX W. GAS UNIT WELL #: 2-L RRCID -> 139911 COMPL. DATE 11/05/1991 TOTAL DEPTH 10565 PERF. 9110 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1367	N	1005	-0-	-362	-0-	5	1	1000	2	Y	-0-					-0-
11	3549	X	3549	-0-	-0-	-0-	2	1	3547	2	Y	-0-					-0-
12	1279	X	1279	-0-	-0-	-0-	1279	2			Y	-0-					-0-
01	894	X	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
02	776	X	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
03	775	X	769	-0-	-6	-0-	8	1	761	2	Y	-0-					-0-

BECKWORTH GAS UNIT WELL #: 3 RRCID -> 140122 COMPL. DATE 11/23/1991 TOTAL DEPTH 10620 PERF. 9094 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATSON GAS UNIT WELL #: 2 RRCID -> 140176 COMPL. DATE 11/18/1991 TOTAL DEPTH 10636 PERF.10202 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2519	-0-	2519	10205	6	1	2510	2	Y	3	4	1			2
							3	9									
11	12416	X	2211	-0-	-10205	-0-	2	1	2207	2	Y	2	3	1			1
							2	9									
12	2048	X	2048	-0-	-0-	-0-	2046	2	2	9	Y	2	2	1			1
01	2077	X	1962	-0-	-115	-0-	1960	2	2	9	Y	2	2	1			1
02	1876	X	1766	-0-	-110	-0-	1764	2	2	9	Y	2	2	1			1
03	2077	X	1911	-0-	-166	-0-	16	1	1877	2	Y	16	12	1			5
							18	9									

JENKINS, FELIX W. GAS UNIT WELL #: 3 RRCID -> 140367 COMPL. DATE 12/24/1991 TOTAL DEPTH 10620 PERF. 9740 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	697	-0-	-915	-0-	4	1	693	2	Y	-0-					-0-
11	2070	X	1606	-0-	-464	-0-	5	1	1601	2	Y	-0-					-0-
12	2542	X	2542	-0-	-0-	-0-	2542	2			Y	-0-					-0-
01	2266	X	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-
02	1764	X	1598	-0-	-166	-0-	1598	2			Y	-0-					-0-
03	2542	X	2156	-0-	-386	-0-	13	1	2143	2	Y	-0-					-0-

WATSON GAS UNIT WELL #: 3 RRCID -> 140399 COMPL. DATE 12/20/1991 TOTAL DEPTH 10620 PERF. 9112 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2080	-0-	-462	-0-	5	1	2068	2	Y	6	5	1			4
							7	9									
11	2340	X	2284	-0-	-56	-0-	2	1	2275	2	Y	6	7	1			3
							7	9									
12	2511	X	2190	-0-	-321	-0-	2183	2	7	9	Y	6	7	1			2
01	2511	X	2202	-0-	-309	-0-	2194	2	8	9	Y	7	7	1			2
02	2268	X	1826	-0-	-442	-0-	1818	2	8	9	Y	7	7	1			2
03	2356	X	2248	-0-	-108	-0-	20	1	2207	2	Y	19	15	1			6
							21	9									

JAMES GAS UNIT WELL #: 3 RRCID -> 140675 COMPL. DATE 01/22/1992 TOTAL DEPTH 10335 PERF. 8788 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 3 RRCID -> 140684 COMPL. DATE 01/30/1992 TOTAL DEPTH 10610 PERF. 9186 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2702	-0-	2702	8825	9	1	2693	2	Y	-0-					-0-
11	12902	X	4077	-0-	-8825	-0-	3	1	4062	2	Y	11	5	1			6
							12	9									
12	3234	X	3234	-0-	-0-	-0-	3222	2	12	9	Y	11	13	1			4
01	5766	X	497	-0-	-5269	-0-	482	2	15	9	Y	14	13	1			5
02	5208	X	3821	-0-	-1387	-0-	3809	2	12	9	Y	11	12	1			4
03	4216	X	3204	-0-	-1012	-0-	30	1	3163	2	Y	10	11	1			3
							11	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOLDEN GAS UNIT WELL #: 3 RRCID -> 140809 COMPL. DATE 02/13/1992 TOTAL DEPTH 10580 PERF. 9030 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	84	-0-	-567	-0-	2	1	28	2	Y	49	44	1			201
							54	9									
11	630	N	259	-0-	-371	-0-	13	1	225	2	Y	19					220
							21	9									
12	453	N	453	-0-	-0-	-0-	21	1	387	2	Y	41	48	1			213
							45	9									
01	614	N	614	-0-	-0-	-0-	30	1	549	2	Y	32	26	1			219
							35	9									
*02	846	N	846	-0-	-0-	-0-	49	1	767	2	Y	27	27	1			219
							30	9									
*03	940	N	940	-0-	-0-	-0-	56	1	861	2	Y	21	28	1			212
							23	9									

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 4 RRCID -> 140828 COMPL. DATE 02/22/1992 TOTAL DEPTH 10561 PERF. 9164 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	30					Y	3	1	1			2
11	T. A.		-0-	-0-	-0-	30					Y	4	4	1			2
12	T. A.		-0-	-0-	-0-	30					Y	3	4	1			1
01	T. A.		-0-	-0-	-0-	30					Y	4	4	1			1
02	T. A.		10702	-0-	10702	10732	10698	2	4	9	Y	4	4	1			1
03	T. A.		5143	-0-	5143	15875	40	1	5092	2	Y	10	8	1			3
							11	9									

HAIR GAS UNIT WELL #: 4 RRCID -> 140984 COMPL. DATE 03/12/1992 TOTAL DEPTH 10623 PERF. 9188 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1755	-0-	1755	6836	4	1	1721	2	Y	27	35	1			17
							30	9									
11	9452	X	2616	-0-	-6836	-0-	2	1	2596	2	Y	16	25	1			8
							18	9									
12	1917	X	1917	-0-	-0-	-0-	1897	2	20	9	Y	18	19	1			7
01	1540	X	1540	-0-	-0-	-0-	1519	2	21	9	Y	19	19	1			7
02	2464	X	1776	-0-	-688	-0-	1757	2	19	9	Y	17	18	1			6
03	2697	X	1776	-0-	-921	-0-	12	1	1743	2	Y	19	19	1			6
							21	9									

CULLERS, J. EDGAR GAS UNIT WELL #: 3 RRCID -> 141111 COMPL. DATE 03/20/1992 TOTAL DEPTH 10560 PERF. 9154 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAIR GAS UNIT WELL #: 3 RRCID -> 141270 COMPL. DATE 04/20/1992 TOTAL DEPTH 10630 PERF. 9110 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1428	-0-	1428	1428	1428	2			Y	-0-					-0-
11	12122	X	10694	-0-	-1428	-0-	4	1	10655	2	Y	32	16	1			16
							35	9									
12	3635	X	3635	-0-	-0-	-0-	3596	2	39	9	Y	35	38	1			13
01	3271	X	3271	-0-	-0-	-0-	3229	2	42	9	Y	38	38	1			13
02	9968	X	2430	-0-	-7538	-0-	2390	2	40	9	Y	36	36	1			13
03	11036	X	1997	-0-	-9039	-0-	20	1	1970	2	Y	6	17	1			2
							7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINSEY, JOE S. GAS UNIT WELL #: 3-L RRCID -> 141498 COMPL. DATE 05/07/1992 TOTAL DEPTH 10620 PERF.10196 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KANGERGA, MICHAEL "D" GAS UNIT WELL #: 2 RRCID -> 141716 COMPL. DATE 06/19/1992 TOTAL DEPTH 10595 PERF. 9212 - 10448

10	T. A.		1775	-0-	1775	9553	4	1	1771	2	Y	-0-					-0-
11	12769	X	3216	-0-	-9553	-0-	3	1	3204	2	Y	8	4	1			4
							9	9									
12	2090	X	2090	-0-	-0-	-0-	2081	2	9	9	Y	8	9	1			3
01	5053	X	2343	-0-	-2710	-0-	2333	2	10	9	Y	9	9	1			3
02	2996	X	1636	-0-	-1360	-0-	1626	2	10	9	Y	9	9	1			3
03	3317	X	1737	-0-	-1580	-0-	16	1	1690	2	Y	28	22	1			9
							31	9									

HOLTZCLAW GAS UNIT WELL #: 2 RRCID -> 141722 COMPL. DATE 06/26/1992 TOTAL DEPTH 10600 PERF.10108 - 10410

10	2571	N	2571	-0-	-0-	-0-	203	1	2368	2	Y	-0-					-0-
11	2513	N	2513	-0-	-0-	-0-	148	1	2365	2	Y	-0-					-0-
12	2416	N	2416	-0-	-0-	-0-	126	1	2290	2	Y	-0-					-0-
01	2480	N	2377	-0-	-103	-0-	126	1	2251	2	Y	-0-					-0-
02	2240	N	2210	-0-	-30	-0-	136	1	2074	2	Y	-0-					-0-
03	2418	N	2201	-0-	-217	-0-	137	1	2064	2	Y	-0-					-0-

JAMES GAS UNIT WELL #: 4 RRCID -> 142021 COMPL. DATE 07/06/1992 TOTAL DEPTH 10290 PERF. 9160 - 10142

10	3286	X	2605	-0-	-681	-0-	93	1	2512	3	Y	-0-					-0-
11	3180	X	2833	-0-	-347	-0-	102	1	2731	3	Y	-0-					-0-
12	3286	X	2618	-0-	-668	-0-	4	1	2614	3	Y	-0-					-0-
01	3286	X	2425	-0-	-861	-0-	2425	3			Y	-0-					-0-
02	2912	X	2323	-0-	-589	-0-	86	1	2237	3	Y	-0-					-0-
03	2914	X	2518	-0-	-396	-0-	2518	3			Y	-0-					-0-

AKINS-REEVES GAS UNIT WELL #: 4 RRCID -> 142220 COMPL. DATE 08/13/1992 TOTAL DEPTH 10273 PERF. 8823 - 10155

10	1375	N	1375	-0-	-0-	-0-	48	1	1327	3	Y	-0-					-0-
11	849	N	849	-0-	-0-	-0-	30	1	819	3	Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	1	1	752	3	Y	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	40	1	1009	3	Y	-0-					-0-
*03	1335	N	1335	-0-	-0-	-0-	1335	3			Y	-0-					-0-

JENKINS, FELIX W. GAS UNIT WELL #: 4 RRCID -> 153268 COMPL. DATE 01/03/1995 TOTAL DEPTH 10578 PERF. 9750 - 10478

10	2976	X	1936	-0-	-1040	-0-	6	1	1926	2	Y	4	3	1			3
							4	9									
11	3660	X	3318	-0-	-342	-0-	3	1	3311	2	Y	4	5	1			2
							4	9									
12	3379	X	2456	-0-	-923	-0-	2450	2	6	9	Y	5	5	1			2
01	3379	X	2790	-0-	-589	-0-	2784	2	6	9	Y	5	5	1			2
02	3223	X	3223	-0-	-0-	-0-	3217	2	6	9	Y	5	5	1			2
03	3441	X	2963	-0-	-478	-0-	24	1	2928	2	Y	10	9	1			3
							11	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ARMSTRONG, IONA FAYE GAS UNIT WELL #: 3 RRCID -> 154931 COMPL. DATE 05/26/1995 TOTAL DEPTH 10985 PERF.10508 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2809	-0-	-694	-0-	2790	2	19	9	Y	17					183
11	3930	X	2362	-0-	-1568	-0-	398	1	1925	2	Y	35	13	1			205
							39	9									
12	4061	X	2373	-0-	-1688	-0-	248	1	2125	2	Y	-0-					205
01	4061	X	3345	-0-	-716	-0-	459	1	2886	2	Y	-0-					205
02	2632	X	2477	-0-	-155	-0-	292	1	2185	2	Y	-0-					205
03	2821	X	1778	-0-	-1043	-0-	275	1	1493	2	Y	9	16	1			198
							10	9									

MENEFEE HEIRS WELL #: 2 RRCID -> 158029 COMPL. DATE 02/16/1996 TOTAL DEPTH 10534 PERF. 9128 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2531	-0-	-166	-0-	196	1	2283	2	Y	47	51	1			222
							52	9									
11	2555	X	2555	-0-	-0-	-0-	149	1	2386	2	Y	18					240
							20	9									
12	2566	N	2566	-0-	-0-	-0-	132	1	2391	2	Y	39	52	1			227
							43	9									
01	2587	N	2587	-0-	-0-	-0-	133	1	2420	2	Y	31	28	1			230
							34	9									
02	2380	N	2262	-0-	-118	-0-	137	1	2091	2	Y	31	29	1			232
							34	9									
03	2573	N	2566	-0-	-7	-0-	162	1	2404	2	Y	-0-	30	1			202

GARRETT, COLLIE GAS UNIT WELL #: 2 RRCID -> 158400 COMPL. DATE 03/06/1996 TOTAL DEPTH 10561 PERF.10134 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	390	-0-	-75	-0-	30	1	360	2	Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	26	1	431	2	Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	21	1	382	2	Y	-0-					-0-
02	420	N	345	-0-	-75	-0-	21	1	324	2	Y	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-

HOLTZCLAW GAS UNIT WELL #: 3 RRCID -> 158856 COMPL. DATE 04/09/1999 TOTAL DEPTH 10530 PERF. 8980 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	911	-0-	-50	-0-	71	1	840	2	Y	-0-					-0-
11	840	N	808	-0-	-32	-0-	47	1	761	2	Y	-0-					-0-
12	837	N	836	-0-	-1	-0-	43	1	793	2	Y	-0-					-0-
01	899	N	835	-0-	-64	-0-	43	1	792	2	Y	-0-					-0-
02	756	N	714	-0-	-42	-0-	43	1	671	2	Y	-0-					-0-
03	837	N	823	-0-	-14	-0-	50	1	755	2	Y	16					16
							18	9									

BASSETT, WILLIAM P. GAS UNIT WELL #: 5 RRCID -> 159445 COMPL. DATE 07/19/1996 TOTAL DEPTH 10898 PERF.10554 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	3					131
11	0	N	-0-	-0-	-0-	-0-					Y	5	9	1			127
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					127
01	2851	N	2851	-0-	-0-	-0-	330	1	2521	2	Y	-0-					127
02	2800	N	3200	-0-	400	400	376	1	2824	2	Y	-0-					127
*03	1905	N	1505	-0-	-400	-0-	230	1	1275	2	Y	-0-	10	1			117

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKINS-REEVES GAS UNIT WELL #: 5 RRCID -> 167780 COMPL. DATE 01/24/1998 TOTAL DEPTH 10310 PERF. 8748 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	526	-0-	-497	-0-	18	1	493	3	Y	14	12	0			2
							15	9									
11	990	X	-0-	-0-	-990	-0-					Y	12	12	0			2
12	1159	X	1159	-0-	-0-	-0-	1147	3	12	9	Y	11	11	0			2
01	1023	X	245	-0-	-778	-0-	231	3	14	9	Y	13	13	0			2
02	924	X	261	-0-	-663	-0-	9	1	241	3	Y	10	10	0			2
							11	9									
03	1023	X	570	-0-	-453	-0-	556	3	14	9	Y	13	13	0			2

HOLTZCLAW GAS UNIT WELL #: 4 RRCID -> 167922 COMPL. DATE 03/04/1998 TOTAL DEPTH 10571 PERF. 8995 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1003	-0-	-1570	-0-	69	1	911	2	Y	21	24	1			104
							23	9									
11	2490	X	2037	-0-	-453	-0-	103	1	1925	2	Y	8					112
							9	9									
12	2573	X	2372	-0-	-201	-0-	123	1	2230	2	Y	17	24	1			105
							19	9									
01	2220	X	2220	-0-	-0-	-0-	115	1	2091	2	Y	13	13	1			105
							14	9									
02	2857	X	2857	-0-	-0-	-0-	174	1	2668	2	Y	14	13	1			106
							15	9									
*03	3100	N	3157	-0-	57	57	198	1	2953	2	Y	5	13	1			98
							6	9									

GRANT, JOHN M. ESTATE GAS UNIT WELL #: 3 RRCID -> 168845 COMPL. DATE 04/01/1998 TOTAL DEPTH 10550 PERF.10127 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BECKWORTH GAS UNIT WELL #: 4 RRCID -> 168894 COMPL. DATE 05/19/1998 TOTAL DEPTH 10580 PERF. 9747 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	1582					Y	2	1	1			1
11	T. A.		-0-	-0-	-0-	1582					Y	2	2	1			1
12	T. A.		-0-	-0-	-0-	1582					Y	2	2	1			1
01	T. A.		-0-	-0-	-0-	1582					Y	2	2	1			1
02	T. A.		-0-	-0-	-0-	1582					Y	2	2	1			1
03	T. A.		-0-	-0-	-0-	1582					Y	4	4	1			1

JENKINS, FELIX W. GAS UNIT WELL #: 5 RRCID -> 169898 COMPL. DATE 04/24/1998 TOTAL DEPTH 10561 PERF. 9134 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		85	-0-	85	301	85	2			Y	-0-					-0-
11	457	X	156	-0-	-301	-0-	154	2	2	9	Y	2	1	1			1
12	365	X	365	-0-	-0-	-0-	363	2	2	9	Y	2	2	1			1
01	93	N	84	-0-	-9	-0-	82	2	2	9	Y	2	2	1			1
02	140	N	62	-0-	-78	-0-	60	2	2	9	Y	2	2	1			1
03	372	N	117	-0-	-255	-0-	1	1	112	2	Y	4	4	1			1
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINSEY, JOE S. GAS UNIT WELL #: 4 RRCID -> 170283 COMPL. DATE 06/30/1998 TOTAL DEPTH 10556 PERF. 9102 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	3128	-0-	-2018	-0-	8	1	3105	2	Y	14	11	1			9
							15	9									
11	4980	X	4132	-0-	-848	-0-	3	1	4117	2	Y	11	14	1			6
							12	9									
12	5084	X	4572	-0-	-512	-0-	4558	2	14	9	Y	13	14	1			5
01	5826	X	5826	-0-	-0-	-0-	5811	2	15	9	Y	14	14	1			5
02	3864	X	3458	-0-	-406	-0-	3443	2	15	9	Y	14	14	1			5
03	4557	X	3994	-0-	-563	-0-	40	1	3943	2	Y	10	12	1			3
							11	9									

AKINS-REEVES GAS UNIT WELL #: 6 RRCID -> 171248 COMPL. DATE 10/16/1998 TOTAL DEPTH 10220 PERF. 8837 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1962	-0-	-208	-0-	69	1	1876	3	Y	15	13	0			2
							17	9									
11	2043	N	2043	-0-	-0-	-0-	73	1	1956	3	Y	13	13	0			2
							14	9									
12	2170	N	2027	-0-	-143	-0-	3	1	2010	3	Y	13	13	0			2
							14	9									
01	2170	N	1839	-0-	-331	-0-	1824	3	15	9	Y	14	14	0			2
02	1960	N	1690	-0-	-270	-0-	62	1	1616	3	Y	11	11	0			2
							12	9									
03	2015	N	1806	-0-	-209	-0-	1791	3	15	9	Y	14	14	0			2

GARRETT, COLLIE GAS UNIT WELL #: 3 RRCID -> 183797 COMPL. DATE 06/18/2001 TOTAL DEPTH 10583 PERF. 9064 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1682	N	1682	-0-	-0-	-0-	134	1	1548	2	Y	-0-					-0-
11	1779	N	1779	-0-	-0-	-0-	105	1	1674	2	Y	-0-					-0-
12	1828	N	1828	-0-	-0-	-0-	97	1	1731	2	Y	-0-					-0-
01	1920	N	1920	-0-	-0-	-0-	99	1	1821	2	Y	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	104	1	1586	2	Y	-0-					-0-
*03	1883	N	1883	-0-	-0-	-0-	120	1	1763	2	Y	-0-					-0-

DRIVER GAS UNIT WELL #: 2 RRCID -> 184678 COMPL. DATE 06/27/2001 TOTAL DEPTH 10560 PERF. 9028 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	146	1	1703	2	Y	43	125	1			472
							47	9									
11	2011	N	2011	-0-	-0-	-0-	116	1	1875	2	Y	18					490
							20	9									
12	2173	N	2173	-0-	-0-	-0-	111	1	2022	2	Y	36	106	1			420
							40	9									
01	2011	N	2011	-0-	-0-	-0-	102	1	1878	2	Y	28	51	1			397
							31	9									
02	2154	N	2154	-0-	-0-	-0-	131	1	1991	2	Y	29	50	1			376
							32	9									
*03	1897	N	1897	-0-	-0-	-0-	117	1	1750	2	Y	27	48	1			355
							30	9									

KINSEY, JOE S. GAS UNIT WELL #: 5 RRCID -> 186503 COMPL. DATE 10/20/2001 TOTAL DEPTH 10568 PERF. 9710 - 10391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOLDEN UNIT WELL #: 4 RRCID -> 189762 COMPL. DATE 04/17/2002 TOTAL DEPTH 10570 PERF. 9112 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3110	X	3110	-0-	-0-	-0-	244	1	2856	2	Y	9	13	1			55
							10	9									
11	2850	X	2655	-0-	-195	-0-	156	1	2496	2	Y	3					58
							3	9									
12	3100	N	3304	-0-	204	204	171	1	3124	2	Y	8	13	1			53
							9	9									
01	2968	N	2764	-0-	-204	-0-	143	1	2614	2	Y	6	6	1			53
							7	9									
02	2492	N	2175	-0-	-317	-0-	134	1	2034	2	Y	6	7	1			52
							7	9									
*03	3078	X	3078	-0-	-0-	-0-	192	1	2876	2	Y	9	7	1			54
							10	9									

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 5 RRCID -> 195266 COMPL. DATE 12/09/2002 TOTAL DEPTH 10600 PERF. 9220 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		5749	-0-	5749	5749	7	1	5742	2	Y	-0-					-0-
12	14B2 EXT		5077	-0-	5077	10826	5077	2			Y	-0-					-0-
01	14B2 EXT		3704	-0-	3704	14530	3704	2			Y	-0-					-0-
02	17540	X	3010	-0-	-14530	-0-	3010	2			Y	-0-					-0-
*03	3152	X	3152	-0-	-0-	-0-	29	1	3119	2	Y	4	3	1			1
							4	9									

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 6 RRCID -> 195459 COMPL. DATE 02/01/2003 TOTAL DEPTH 10490 PERF.10162 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4710	-0-	4710	17327	11	1	4685	2	Y	13	12	1			8
							14	9									
11	21210	X	3883	-0-	-17327	-0-	3	1	3866	2	Y	13	14	1			7
							14	9									
12	5080	X	5080	-0-	-0-	-0-	5065	2	15	9	Y	14	16	1			5
01	5284	X	5284	-0-	-0-	-0-	5265	2	19	9	Y	17	16	1			6
02	3724	X	3644	-0-	-80	-0-	3629	2	15	9	Y	14	15	1			5
*03	5260	X	5260	-0-	-0-	-0-	49	1	5143	2	Y	62	47	1			20
							68	9									

GARRETT, COLLIE GAS UNIT WELL #: 4 RRCID -> 200163 COMPL. DATE 02/09/2004 TOTAL DEPTH 10610 PERF. 9088 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4521	-0-	-408	-0-	354	1	4141	2	Y	24	46	1			180
							26	9									
11	4530	X	4404	-0-	-126	-0-	257	1	4136	2	Y	10					190
							11	9									
12	4862	X	4862	-0-	-0-	-0-	253	1	4587	2	Y	20	41	1			169
							22	9									
01	5050	X	5050	-0-	-0-	-0-	262	1	4770	2	Y	16	21	1			164
							18	9									
02	4407	X	4407	-0-	-0-	-0-	269	1	4119	2	Y	17	21	1			160
							19	9									
*03	4867	X	4625	-0-	-242	-0-	291	1	4314	2	Y	18	20	1			158
							20	9									

BECKWORTH GAS UNIT WELL #: 5 RRCID -> 204454 COMPL. DATE 08/27/2004 TOTAL DEPTH 10545 PERF. 9765 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VINSON GAS UNIT WELL #: 3 RRCID -> 208299 COMPL. DATE 01/15/2005 TOTAL DEPTH 10610 PERF. 9092 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	17	1	210	2	Y	17					17
							19	9									
11	120	N	-0-	-0-	-120	-0-					Y	6					23
12	62	N	-0-	-0-	-62	-0-					Y	-0-	5	1			18
01	124	N	-0-	-0-	-124	-0-					Y	-0-	2	1			16
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			14
*03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-	2	1			12

VINSON GAS UNIT WELL #: 4 RRCID -> 212177 COMPL. DATE 05/17/2005 TOTAL DEPTH 10570 PERF. 9208 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DRIVER GAS UNIT WELL #: 3 RRCID -> 212255 COMPL. DATE 04/13/2005 TOTAL DEPTH 10530 PERF. 9008 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLDEN GAS UNIT WELL #: 5 RRCID -> 213382 COMPL. DATE 05/27/2005 TOTAL DEPTH 10520 PERF. 9188 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3131	-0-	-217	-0-	246	1	2885	2	Y	-0-	18	1			62
11	3093	X	3093	-0-	-0-	-0-	181	1	2912	2	Y	-0-					62
12	3285	X	3285	-0-	-0-	-0-	167	1	3118	2	Y	-0-	13	1			49
01	5559	X	5559	-0-	-0-	-0-	283	1	5276	2	Y	-0-	6	1			43
02	2884	X	2866	-0-	-18	-0-	170	1	2695	2	Y	1	5	1			39
							1	9									
*03	3286	X	2912	-0-	-374	-0-	175	1	2720	2	Y	15	5	1			49
							17	9									

VINSON GAS UNIT WELL #: 5 RRCID -> 215125 COMPL. DATE 06/20/2005 TOTAL DEPTH 10610 PERF. 9078 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
02	56	N	24	-0-	-32	-0-	1	1	23	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

AKINS-REEVES GAS UNIT WELL #: 7 RRCID -> 219225 COMPL. DATE 01/02/2006 TOTAL DEPTH 10297 PERF. 8809 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3322	X	3322	-0-	-0-	-0-	118	1	3201	3	Y	3	3	0			-0-
							3	9									
11	2719	X	2719	-0-	-0-	-0-	98	1	2617	3	Y	4	3	0			1
							4	9									
12	2939	X	2939	-0-	-0-	-0-	3	1	2933	3	Y	3	3	0			1
							3	9									
01	2672	X	2672	-0-	-0-	-0-	2669	3	3	9	Y	3	3	0			1
02	2632	X	2632	-0-	-0-	-0-	97	1	2532	3	Y	3	3	0			1
							3	9									
*03	3218	X	3218	-0-	-0-	-0-	3215	3	3	9	Y	3	3	0			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOLDEN GAS UNIT WELL #: 6 RRCID -> 219236 COMPL. DATE 01/07/2006 TOTAL DEPTH 975 PERF. 9075 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	4479	-0-	4479	6412	304	1	4135	2	Y	36	5	1			54
							40	9									
11	14B2	EXT	7962	-0-	7962	14374	405	1	7540	2	Y	15					69
							17	9									
12	14B2	EXT	8071	-0-	8071	22445	407	1	7630	2	Y	31	15	1			85
							34	9									
01	14B2	EXT	7508	-0-	7508	29953	386	1	7096	2	Y	24	10	1			99
							26	9									
02	14B2	EXT	2239	-0-	2239	32192	119	1	2094	2	Y	24	12	1			111
							26	9									
*03	39905	X	7713	-0-	-32192	-0-	465	1	7190	2	Y	53	14	1			150
							58	9									

KINSEY, JOE S. GAS UNIT WELL #: 6 RRCID -> 220974 COMPL. DATE 02/06/2006 TOTAL DEPTH 10580 PERF. 9097 - 10438

10	1178	X	336	-0-	-842	-0-	1	1	298	2	Y	34	14	1			21
							37	9									
11	1260	X	247	-0-	-1013	-0-	215	2	32	9	Y	29	35	1			15
12	1178	X	311	-0-	-867	-0-	276	2	35	9	Y	32	35	1			12
01	1147	X	254	-0-	-893	-0-	215	2	39	9	Y	35	35	1			12
02	588	X	242	-0-	-346	-0-	206	2	36	9	Y	33	33	1			12
*03	2274	X	2274	-0-	-0-	-0-	29	1	2225	2	Y	18	24	1			6
							20	9									

GOLDEN GAS UNIT WELL #: 7 RRCID -> 222041 COMPL. DATE 04/24/2006 TOTAL DEPTH 10570 PERF. 9012 - 10407

10	8215	X	8051	-0-	-164	-0-	630	1	7386	2	Y	32					32
							35	9									
11	7950	X	7293	-0-	-657	-0-	427	1	6852	2	Y	13					45
							14	9									
12	8184	X	7095	-0-	-1089	-0-	368	1	6697	2	Y	27	10	1			62
							30	9									
01	8060	X	7301	-0-	-759	-0-	378	1	6900	2	Y	21	8	1			75
							23	9									
*02	7280	X	6603	-0-	-677	-0-	400	1	6167	2	Y	33	9	1			99
							36	9									
*03	8060	X	6707	-0-	-1353	-0-	421	1	6257	2	Y	26	13	1			112
							29	9									

GARRETT SALTWATER DISPOSAL WELL #: 1 RRCID -> 224664 COMPL. DATE 04/26/2006 TOTAL DEPTH 3990 PERF. 3081 - 3282

10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CULLERS, J. EDGAR GAS UNIT WELL #: 5 RRCID -> 234320 COMPL. DATE 09/21/2007 TOTAL DEPTH 10625 PERF. 9116 - 10472

10	T. A.		4625	-0-	4625	16737	14	1	4574	2	Y	34	68	1			21
							37	9									
11	21706	X	4969	-0-	-16737	-0-	5	1	4952	2	Y	11	26	1			6
							12	9									
12	4925	X	4925	-0-	-0-	-0-	4913	2	12	9	Y	11	13	1			4
01	5167	X	5167	-0-	-0-	-0-	5153	2	14	9	Y	13	13	1			4
02	4492	X	4492	-0-	-0-	-0-	4479	2	13	9	Y	12	12	1			4
*03	4634	X	4634	-0-	-0-	-0-	39	1	4580	2	Y	14	14	1			4
							15	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROGERS, BILLY NEAL GAS UNIT WELL #: 7 RRCID -> 234958 COMPL. DATE 11/18/2007 TOTAL DEPTH 10938 PERF.10234 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	45	1	244	2	Y	-0-					380
11	185	N	185	-0-	-0-	-0-	32	1	153	2	Y	-0-	27	1			353
12	206	N	206	-0-	-0-	-0-	29	1	177	2	Y	-0-					353
01	217	N	160	-0-	-57	-0-	30	1	130	2	Y	-0-					353
02	168	N	143	-0-	-25	-0-	17	1	126	2	Y	-0-					353
03	217	N	100	-0-	-117	-0-	16	1	84	2	Y	-0-	28	1			325

KANGERGA, MICHAEL GAS UNIT WELL #: 4 RRCID -> 236842 COMPL. DATE 01/23/2008 TOTAL DEPTH 10540 PERF.10270 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	3514	-0-	-2345	-0-	10	1	3496	2	N	7	3	1			4
							8	9									
11	5670	X	4867	-0-	-803	-0-	7	1	4853	2	N	6	7	1			3
							7	9									
12	5859	X	4703	-0-	-1156	-0-	4696	2	7	9	N	6	7	1			2
01	5549	X	5218	-0-	-331	-0-	5210	2	8	9	N	7	7	1			2
02	4860	X	4860	-0-	-0-	-0-	4853	2	7	9	N	6	6	1			2
*03	5033	X	5033	-0-	-0-	-0-	47	1	4975	2	N	10	9	1			3
							11	9									

ROGERS, BILLY NEAL GAS UNIT WELL #: 8 RRCID -> 238011 COMPL. DATE 11/07/2007 TOTAL DEPTH 10935 PERF.10330 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3456	X	3456	-0-	-0-	-0-	551	1	2857	2	N	44					728
							48	9									
11	2610	X	1620	-0-	-990	-0-	260	1	1262	2	N	89	52	1			765
							98	9									
12	2697	X	2066	-0-	-631	-0-	222	1	1844	2	N	-0-					765
01	3723	X	3723	-0-	-0-	-0-	587	1	3136	2	N	-0-					765
02	3108	X	2509	-0-	-599	-0-	299	1	2210	2	N	-0-					765
03	3441	X	2032	-0-	-1409	-0-	300	1	1621	2	N	101	61	1			805
							111	9									

KANGERGA, MICHAEL GAS UNIT WELL #: 2 RRCID -> 247201 COMPL. DATE 10/26/2007 TOTAL DEPTH 10535 PERF. 9278 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3047	-0-	-1665	-0-	9	1	3034	2	N	4	4	1			2
							4	9									
11	4560	X	4413	-0-	-147	-0-	3	1	4406	2	N	4	4	1			2
							4	9									
12	4712	X	4401	-0-	-311	-0-	4398	2	3	9	N	3	4	1			1
01	4526	X	4177	-0-	-349	-0-	4173	2	4	9	N	4	4	1			1
02	4116	X	3922	-0-	-194	-0-	3918	2	4	9	N	4	4	1			1
03	4557	X	3947	-0-	-610	-0-	36	1	3877	2	N	31	22	1			10
							34	9									

KANGERGA, MICHAEL GAS UNIT WELL #: 3 RRCID -> 249640 COMPL. DATE 04/08/2008 TOTAL DEPTH 10213 PERF.10618 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19326	X	19326	-0-	-0-	-0-	43	1	19234	2	Y	44	45	1			27
							1	4	48	9							
11	24120	X	17038	-0-	-7082	-0-	17	1	16980	2	Y	37	45	1			19
							41	9									
12	24924	X	18274	-0-	-6650	-0-	18230	2	44	9	Y	40	44	1			15
01	24924	X	18436	-0-	-6488	-0-	18388	2	48	9	Y	44	44	1			15
02	22288	X	16483	-0-	-5805	-0-	16437	2	46	9	Y	42	42	1			15
03	19313	X	17843	-0-	-1470	-0-	155	1	17668	2	Y	18	27	1			6
							20	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATSON GAS UNIT WELL #: 7H RRCID -> 257562 COMPL. DATE 02/08/2010 TOTAL DEPTH 10226 PERF.10884 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31248	X	24879	-0-	-6369	-0-	63	1	24599	2	Y	196	106	1			120
							1	4	216	9							
11	30540	X	24718	-0-	-5822	-0-	21	1	24508	2	Y	171	204	1			87
							1	4	188	9							
12	30256	X	23276	-0-	-6980	-0-	23075	2	1	4	Y	182	201	1			68
							200	9									
01	28365	X	23115	-0-	-5250	-0-	22891	2	1	4	Y	203	201	1			70
							223	9									
02	24528	X	18207	-0-	-6321	-0-	18000	2	207	9	Y	188	191	1			67
03	25544	X	21713	-0-	-3831	-0-	182	1	21429	2	Y	93	130	1			30
							102	9									

WATSON GAS UNIT WELL #: 4 RRCID -> 264356 COMPL. DATE 10/23/2011 TOTAL DEPTH 11600 PERF.10200 - 10410

10	9956	X	9956	-0-	-0-	-0-	9868	2	88	9	N	80	31	1			49
11	9396	X	9396	-0-	-0-	-0-	9321	2	75	9	N	68	82	1			35
12	9331	X	9098	-0-	-233	-0-	9017	2	81	9	N	74	81	1			28
01	9331	X	8203	-0-	-1128	-0-	8114	2	89	9	N	81	81	1			28
02	9156	X	7722	-0-	-1434	-0-	7638	2	84	9	N	76	77	1			27
03	9951	X	7567	-0-	-2384	-0-	7541	2	26	9	N	24	43	1			8

BASA RESOURCES, INC. 053974
MCCRORY, P.C. GAS UNIT WELL #: 5 RRCID -> 175566 COMPL. DATE 12/01/1999 TOTAL DEPTH 11000 PERF.10603 - 10905

10	1953	N	1405	-0-	-548	-0-	1405	2			N	-0-					129
11	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					129
12	1457	N	1318	-0-	-139	-0-	98	1	1220	2	N	-0-					129
01	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					129
*02	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					129
*03	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					129

WEST PIRTLE GAS UNIT WELL #: 5 RRCID -> 179554 COMPL. DATE 08/27/2000 TOTAL DEPTH 11037 PERF.10678 - 10921

10	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					154
11	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					154
12	1720	N	1720	-0-	-0-	-0-	127	1	1593	2	N	-0-					154
01	1922	N	1816	-0-	-106	-0-	1816	2			N	-0-					154
*02	1680	N	1437	-0-	-243	-0-	1437	2			N	-0-					154
03	1705	N	1481	-0-	-224	-0-	1481	2			N	-0-					154

BASIC ENERGY SERVICES, L.P. 054313
SMITH, B.G. ESTATE WELL #: 1 RRCID -> 083500 COMPL. DATE 01/19/2004 TOTAL DEPTH 10500 PERF. 3220 - 3260

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH, B. G. ESTATE WELL #: 2 RRCID -> 186391 COMPL. DATE 06/15/2001 TOTAL DEPTH 4049 PERF. 3220 - 3260

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BOWLES ENERGY, INC. 084097
CHERRY GAS UNIT WELL #: 1 RRCID -> 115306 COMPL. DATE 01/27/1985 TOTAL DEPTH 10500 PERF.10180 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	486	-0-	-1033	-0-	468	2	18	9	N	16					44
11	1962	N	1962	-0-	-0-	-0-	1961	2	1	9	N	1	1	8			44
12	1571	N	1571	-0-	-0-	-0-	1554	2	17	9	N	15					59
01	1189	N	1189	-0-	-0-	-0-	1182	2	7	9	N	6					65
02	1820	N	686	-0-	-1134	-0-	618	2	68	9	N	62	1	8			126
*03	1913	N	1913	-0-	-0-	-0-	1909	2	4	9	N	4	2	8			128

HEMPHILL, B.W. GAS UNIT WELL #: 1 RRCID -> 126547 COMPL. DATE 02/10/1988 TOTAL DEPTH 10555 PERF.10027 - 10384

10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					22
11	420	N	385	-0-	-35	-0-	385	2			N	-0-					22
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					22
01	434	N	369	-0-	-65	-0-	369	2			N	-0-					22
02	364	N	313	-0-	-51	-0-	313	2			N	-0-					22
03	403	N	391	-0-	-12	-0-	391	2			N	-0-					22

HEMPHILL, B.W. GAS UNIT WELL #: 2 RRCID -> 184766 COMPL. DATE 06/22/2001 TOTAL DEPTH 10530 PERF.10087 - 10387

10	744	N	631	-0-	-113	-0-	628	2	3	9	N	3					53
11	720	N	700	-0-	-20	-0-	666	2	34	9	N	31					84
12	692	N	692	-0-	-0-	-0-	667	2	25	9	N	23					107
01	667	N	667	-0-	-0-	-0-	643	2	24	9	N	22					129
02	661	N	661	-0-	-0-	-0-	534	2	127	9	N	115					244
03	682	N	643	-0-	-39	-0-	640	2	3	9	N	3	180	1			67

BUFFCO PRODUCTION INC. 106406
SYPERT, R. WELL #: 1 RRCID -> 090397 COMPL. DATE 07/24/1980 TOTAL DEPTH 10860 PERF. 9295 - 10758

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PORTER WELL #: 1 RRCID -> 111463 COMPL. DATE 08/02/1996 TOTAL DEPTH 10940 PERF. 9298 - 9470

10	930	N	763	-0-	-167	-0-	763	2			N	-0-					90
11	870	N	669	-0-	-201	-0-	667	2	2	9	N	2	2	8			90
12	806	N	731	-0-	-75	-0-	729	2	2	9	N	2	2	8			90
01	775	N	558	-0-	-217	-0-	550	2	8	9	N	7	7	8			90
02	641	N	641	-0-	-0-	-0-	641	2			N	-0-					90
03	744	N	613	-0-	-131	-0-	612	2	1	9	N	1	1	8			90

DICKERSON, C.N. WELL #: 1 RRCID -> 136385 COMPL. DATE 09/26/1990 TOTAL DEPTH 11150 PERF.10716 - 10930

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
TIMBERLAKE WELL #: 1 RRCID -> 213893 COMPL. DATE 07/24/2005 TOTAL DEPTH 10500 PERF. 9168 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					195
11	2940	X	2250	-0-	-690	-0-	2248	2	2	9	N	2	2	8			195
12	2976	X	2515	-0-	-461	-0-	2515	2			N	-0-					195
01	3038	X	2206	-0-	-832	-0-	2206	2			N	-0-					195
02	2744	X	2199	-0-	-545	-0-	2199	2			N	-0-					195
03	3038	X	2515	-0-	-523	-0-	2515	2			N	-0-					195

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 1 RRCID -> 221894 COMPL. DATE 06/14/2006 TOTAL DEPTH 11320 PERF. 9766 - 11191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	-0-	-0-	-2883	-0-					Y	-0-					89
11	2730	X	-0-	-0-	-2730	-0-					Y	-0-					89
12	1798	X	-0-	-0-	-1798	-0-					Y	-0-					89
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					89
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					89

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 2 RRCID -> 221938 COMPL. DATE 06/16/2006 TOTAL DEPTH 10760 PERF. 9190 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	173	-0-	-75	-0-	173	2			Y	-0-					19
11	210	N	-0-	-0-	-210	-0-					Y	-0-					19
12	186	N	134	-0-	-52	-0-	134	2			Y	-0-					19
01	186	N	102	-0-	-84	-0-	102	2			Y	-0-					19
02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					19
*03	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					19

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 6 RRCID -> 222696 COMPL. DATE 09/29/2006 TOTAL DEPTH 11320 PERF. 9834 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	364	-0-	-442	-0-	362	2	2	9	Y	2	2	8			56
11	930	N	863	-0-	-67	-0-	849	2	14	9	Y	13	8	8			61
12	806	N	662	-0-	-144	-0-	656	2	6	9	Y	5					66
01	436	N	436	-0-	-0-	-0-	429	2	7	9	Y	6	4	8			68
02	812	N	408	-0-	-404	-0-	402	2	6	9	Y	5	2	8			71
03	651	N	398	-0-	-253	-0-	395	2	3	9	Y	3	2	8			72

EASTMAN CHEMICAL COMPANY GU 2 WELL #: 1 RRCID -> 224198 COMPL. DATE 10/20/2006 TOTAL DEPTH 10900 PERF. 9377 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	963	-0-	-60	-0-	960	2	3	9	Y	3	3	8			117
11	1520	N	1520	-0-	-0-	-0-	1492	2	28	9	Y	25	16	8			126
12	1696	N	1696	-0-	-0-	-0-	1683	2	13	9	Y	12	1	8			137
01	1028	N	1028	-0-	-0-	-0-	1015	2	13	9	Y	12	9	8			140
02	1428	N	1100	-0-	-328	-0-	1087	2	13	9	Y	12	5	8			147
03	1705	N	1095	-0-	-610	-0-	1088	2	7	9	Y	6	4	8			149

LATHAM WELL #: 1 RRCID -> 225454 COMPL. DATE 01/26/2007 TOTAL DEPTH 10759 PERF.10296 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					250
11	3198	X	3198	-0-	-0-	-0-	3186	2	12	9	N	11	11	8			250
12	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					250
01	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					250
02	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					250
*03	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					250

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 9 RRCID -> 225722 COMPL. DATE 02/03/2007 TOTAL DEPTH 10741 PERF. 9188 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					16
11	150	N	79	-0-	-71	-0-	76	2	3	9	Y	3	2	8			17
12	465	N	290	-0-	-175	-0-	289	2	1	9	Y	1					18
01	186	N	45	-0-	-141	-0-	43	2	2	9	Y	2	1	8			19
02	84	N	74	-0-	-10	-0-	72	2	2	9	Y	2	1	8			20
03	279	N	78	-0-	-201	-0-	78	2			Y	-0-					20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
EASTMAN CHEMICAL COMPANY GU 2 WELL #: 2 RRCID -> 227624 COMPL. DATE 03/17/2007 TOTAL DEPTH 10860 PERF. 9270 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3269	X	3269	-0-	-0-	-0-	3269	2			Y	-0-					20
11	1980	X	1834	-0-	-146	-0-	1828	2	6	9	Y	5	3	8			22
12	2325	X	1827	-0-	-498	-0-	1825	2	2	9	Y	2					24
01	3255	X	1777	-0-	-1478	-0-	1775	2	2	9	Y	2	2	8			24
02	2940	X	2231	-0-	-709	-0-	2229	2	2	9	Y	2	1	8			25
03	3255	X	2089	-0-	-1166	-0-	2087	2	2	9	Y	2	1	8			26

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 4 RRCID -> 228942 COMPL. DATE 05/23/2007 TOTAL DEPTH 10900 PERF. 9282 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					61
11	900	N	-0-	-0-	-900	-0-					Y	-0-					61
12	961	N	903	-0-	-58	-0-	903	2			Y	-0-					61
01	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					61
02	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					61
*03	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					61

PORTER WELL #: 4 RRCID -> 229261 COMPL. DATE 06/04/2007 TOTAL DEPTH 10850 PERF.10412 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3050	-0-	-670	-0-	3050	2			N	-0-					224
11	3600	X	3216	-0-	-384	-0-	3216	2			N	-0-					224
12	3658	X	3098	-0-	-560	-0-	3089	2	9	9	N	8	2	8			230
01	3503	X	3111	-0-	-392	-0-	3094	2	17	9	N	15	15	8			230
02	3136	X	2949	-0-	-187	-0-	2948	2	1	9	N	1	1	8			230
03	3317	X	2944	-0-	-373	-0-	2941	2	3	9	N	3	196	1	2	8	35

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 3 RRCID -> 230560 COMPL. DATE 05/22/2007 TOTAL DEPTH 10925 PERF. 9190 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					62
11	780	N	-0-	-0-	-780	-0-					Y	-0-					62
12	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					62
01	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					62
02	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					62
*03	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					62

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 14 RRCID -> 230857 COMPL. DATE 01/02/2007 TOTAL DEPTH 10711 PERF. 9196 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2289	-0-	-129	-0-	2289	2			N	-0-					89
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					89
12	2201	X	2017	-0-	-184	-0-	2017	2			N	-0-					89
01	2294	X	1695	-0-	-599	-0-	1695	2			N	-0-					89
02	2072	X	1806	-0-	-266	-0-	1806	2			N	-0-					89
*03	2294	X	2231	-0-	-63	-0-	2231	2			N	-0-					89

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 15 RRCID -> 230858 COMPL. DATE 01/02/2007 TOTAL DEPTH 10740 PERF.10406 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					52
11	1050	N	-0-	-0-	-1050	-0-					Y	-0-					52
12	1456	N	1456	-0-	-0-	-0-	1456	2			Y	-0-					52
01	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					52
02	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					52
*03	1085	N	161	-0-	-924	-0-	161	2			Y	-0-					52

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 7 RRCID -> 230989 COMPL. DATE 03/17/2007 TOTAL DEPTH 11015 PERF. 9507 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	427	-0-	-69	-0-	427	2			Y	-0-					39
11	540	N	407	-0-	-133	-0-	407	2			Y	-0-					39
12	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					39
01	434	N	412	-0-	-22	-0-	412	2			Y	-0-					39
02	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					39
03	744	N	444	-0-	-300	-0-	444	2			Y	-0-					39

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
EASTMAN CHEMICAL COMPANY GU 1 WELL #: 8 RRCID -> 231591 COMPL. DATE 08/24/2007 TOTAL DEPTH 11219 PERF. 9582 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	645	-0-	-378	-0-	645	2			Y	-0-					10
11	720	N	182	-0-	-538	-0-	182	2			Y	-0-					10
12	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					10
01	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					10
02	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					10
03	1147	N	623	-0-	-524	-0-	623	2			Y	-0-					10

TIMBERLAKE -A- WELL #: 5 RRCID -> 235446 COMPL. DATE 11/26/2007 TOTAL DEPTH 10800 PERF.10426 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2880	-0-	-840	-0-	2880	2			N	-0-					131
11	3600	X	2759	-0-	-841	-0-	2753	2	6	9	N	5	5	8			131
12	3720	X	2718	-0-	-1002	-0-	2716	2	2	9	N	2	2	8			131
01	3627	X	2679	-0-	-948	-0-	2679	2			N	-0-					131
02	2716	X	2568	-0-	-148	-0-	2568	2			N	-0-					131
03	2883	X	2645	-0-	-238	-0-	2641	2	4	9	N	4	4	8			131

HOLT GAS UNIT WELL #: 101 RRCID -> 236002 COMPL. DATE 01/15/2008 TOTAL DEPTH 11200 PERF.10790 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1360	-0-	-965	-0-	1360	2			N	-0-					168
11	2040	N	1772	-0-	-268	-0-	1772	2			N	-0-					168
12	1639	N	1639	-0-	-0-	-0-	1588	2	51	9	N	46	164	1			50
01	1643	N	1643	-0-	-0-	-0-	1629	2	14	9	N	13					63
02	1652	N	1319	-0-	-333	-0-	1317	2	2	9	N	2					65
03	1643	N	1478	-0-	-165	-0-	1477	2	1	9	N	1					66

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 12 RRCID -> 239108 COMPL. DATE 07/19/2007 TOTAL DEPTH 11135 PERF. 9762 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	513	-0-	-789	-0-	513	2			Y	-0-					16
11	1260	X	488	-0-	-772	-0-	485	2	3	9	Y	3	2	8			17
12	1302	X	982	-0-	-320	-0-	981	2	1	9	Y	1					18
01	1147	X	751	-0-	-396	-0-	749	2	2	9	Y	2	1	8			19
02	896	X	594	-0-	-302	-0-	592	2	2	9	Y	2	1	8			20
03	992	X	904	-0-	-88	-0-	904	2			Y	-0-					20

WEAVER-KIDD WELL #: 1 RRCID -> 243946 COMPL. DATE 10/27/2008 TOTAL DEPTH 11043 PERF.10489 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3015	X	3015	-0-	-0-	-0-	2843	2	172	9	N	156					285
11	3191	X	3191	-0-	-0-	-0-	3165	2	26	9	N	24					309
12	3238	X	3238	-0-	-0-	-0-	3226	2	12	9	N	11					320
01	3131	X	2795	-0-	-336	-0-	2793	2	2	9	N	2	194	1			128
02	2968	X	2331	-0-	-637	-0-	2324	2	7	9	N	6					134
03	3286	X	2036	-0-	-1250	-0-	1971	2	65	9	N	59					193

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 11 RRCID -> 244863 COMPL. DATE 07/18/2007 TOTAL DEPTH 10970 PERF. 9754 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	214	-0-	-158	-0-	214	2			Y	-0-					4
11	180	N	62	-0-	-118	-0-	62	2			Y	-0-					4
12	124	N	106	-0-	-18	-0-	106	2			Y	-0-					4
01	217	N	119	-0-	-98	-0-	119	2			Y	-0-					4
02	56	N	51	-0-	-5	-0-	51	2			Y	-0-					4
03	93	N	30	-0-	-63	-0-	30	2			Y	-0-					4

WOLF GAS UNIT WELL #: 1 RRCID -> 246327 COMPL. DATE 02/19/2009 TOTAL DEPTH 11169 PERF.10750 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	361	2	3	9	N	3					108
11	271	N	271	-0-	-0-	-0-	260	2	11	9	N	10					118
12	394	N	394	-0-	-0-	-0-	383	2	11	9	N	10					128
01	372	N	351	-0-	-21	-0-	349	2	2	9	N	2					130
02	252	N	232	-0-	-20	-0-	226	2	6	9	N	5					135
03	403	N	193	-0-	-210	-0-	187	2	6	9	N	5					140

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BURK ROYALTY CO., LTD. 108799
WATKINS "CV" WELL #: 1 RRCID -> 154185 COMPL. DATE 03/27/1995 TOTAL DEPTH 11194 PERF.10185 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	419	2	2	9	N	2					47
11	372	N	372	-0-	-0-	-0-	370	2	2	9	N	2					49
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					49
01	745	N	745	-0-	-0-	-0-	714	2	31	9	N	28					77
02	512	N	512	-0-	-0-	-0-	506	2	6	9	N	5					82
*03	392	N	392	-0-	-0-	-0-	375	2	17	9	N	15					97

C. W. RESOURCES, INC. 121085
HILLIARD GAS UNIT WELL #: 1 RRCID -> 094564 COMPL. DATE 03/03/1993 TOTAL DEPTH 10800 PERF. 9254 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	2			Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
01	496	N	324	-0-	-172	-0-	324	2			Y	-0-					-0-
02	448	N	236	-0-	-212	-0-	236	2			Y	-0-					-0-
*03	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-

JIMMERSON WELL #: 2 RRCID -> 192946 COMPL. DATE 01/13/2003 TOTAL DEPTH 10616 PERF.10258 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2667	N	2667	-0-	-0-	-0-	2667	2			Y	-0-					-0-
11	2591	N	2591	-0-	-0-	-0-	2591	2			Y	-0-					-0-
12	2626	N	2626	-0-	-0-	-0-	2626	2			Y	-0-					-0-
01	2496	N	2496	-0-	-0-	-0-	2496	2			Y	-0-					-0-
02	2408	N	2148	-0-	-260	-0-	2148	2			Y	-0-					-0-
03	2635	N	2614	-0-	-21	-0-	2614	2			Y	-0-					-0-

JIMMERSON WELL #: 1 RRCID -> 198173 COMPL. DATE 09/26/2003 TOTAL DEPTH 10550 PERF.10198 - 10451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	X	970	-0-	-0-	-0-	966	2	4	9	Y	4					16
11	1056	X	1056	-0-	-0-	-0-	1056	2			Y	-0-					16
12	2573	X	261	-0-	-2312	-0-	248	2	13	9	Y	12					28
01	2573	X	1682	-0-	-891	-0-	1664	2	18	9	Y	16	42	1			2
02	2324	X	1700	-0-	-624	-0-	1700	2			Y	-0-					2
03	1085	X	543	-0-	-542	-0-	543	2			Y	-0-					2

JIMMERSON 'A' WELL #: 1 RRCID -> 213153 COMPL. DATE 05/25/2005 TOTAL DEPTH 10580 PERF. 9254 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	N	1774	-0-	-0-	-0-	1711	2	63	9	Y	57					86
11	2236	N	2236	-0-	-0-	-0-	2236	2			Y	-0-					86
12	2326	N	2326	-0-	-0-	-0-	2290	2	36	9	Y	33					119
01	1960	N	1960	-0-	-0-	-0-	1953	2	7	9	Y	6	100	1			25
*02	1744	N	1744	-0-	-0-	-0-	1744	2			Y	-0-					25
*03	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					25

JIMMERSON "B" WELL #: 1 RRCID -> 214302 COMPL. DATE 07/18/2005 TOTAL DEPTH 10675 PERF. 9636 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
11	900	N	807	-0-	-93	-0-	807	2			Y	-0-					-0-
12	930	N	891	-0-	-39	-0-	856	2	35	9	Y	32					32
01	1116	N	705	-0-	-411	-0-	699	2	6	9	Y	5	21	1			16
02	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					16
*03	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					16

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
C. W. RESOURCES, INC. //CONT.// 121085
HILLIARD GAS UNIT WELL #: 2 RRCID -> 219922 COMPL. DATE 01/15/2006 TOTAL DEPTH 10734 PERF.10328 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1533	-0-	-420	-0-	1526	2	7	9	Y	6					10
11	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					10
12	1794	N	1794	-0-	-0-	-0-	1782	2	12	9	Y	11					21
01	1668	N	1668	-0-	-0-	-0-	1666	2	2	9	Y	2	12	1			11
02	1764	N	1483	-0-	-281	-0-	1483	2			Y	-0-					11
03	1798	N	1684	-0-	-114	-0-	1684	2			Y	-0-					11

HILLIARD GAS UNIT WELL #: 3 RRCID -> 219923 COMPL. DATE 03/24/2006 TOTAL DEPTH 10718 PERF.10294 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
12	651	N	372	-0-	-279	-0-	372	2			Y	-0-					-0-
01	713	N	302	-0-	-411	-0-	302	2			Y	-0-					-0-
02	364	N	248	-0-	-116	-0-	248	2			Y	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-

CHINN EXPLORATION COMPANY 149423
MILLER, VIRGINIA WELL #: 1 RRCID -> 085512 COMPL. DATE 03/20/1979 TOTAL DEPTH 10377 PERF. 9991 - 10167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					90
11	180	N	160	-0-	-20	-0-	159	2	1	9	N	1	1	1			90
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					90
01	186	N	147	-0-	-39	-0-	146	2	1	9	N	1	1	1			90
02	182	N	182	-0-	-0-	-0-	181	2	1	9	N	1	1	1			90
03	186	N	110	-0-	-76	-0-	110	2			N	-0-					90

BEALL, ROBERT UNIT WELL #: 1 RRCID -> 095320 COMPL. DATE 07/01/1981 TOTAL DEPTH 10606 PERF.10918 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1862	N	1862	-0-	-0-	-0-	1862	2			Y	-0-					91
11	2262	N	2262	-0-	-0-	-0-	2261	2	1	9	Y	1	1	8			91
12	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					91
01	1782	N	1782	-0-	-0-	-0-	1781	2	1	9	Y	1					92
02	1394	N	1394	-0-	-0-	-0-	1393	2	1	9	Y	1					93
*03	1509	N	1509	-0-	-0-	-0-	1492	2	17	9	Y	15					108

BEALL WELL #: 2 RRCID -> 105465 COMPL. DATE 03/17/1983 TOTAL DEPTH 10583 PERF.10133 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1456	N	1456	-0-	-0-	-0-	1425	2	31	9	Y	28					133
11	1260	N	1116	-0-	-144	-0-	1094	2	22	9	Y	20	6	1	1	8	146
12	1500	N	1500	-0-	-0-	-0-	1483	2	17	9	Y	15					161
01	1963	N	1963	-0-	-0-	-0-	1945	2	18	9	Y	16	13	1	1	8	163
02	1278	N	1278	-0-	-0-	-0-	1249	2	29	9	Y	26	8	1			181
*03	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					181

GANDY WELL #: 1 RRCID -> 136353 COMPL. DATE 09/12/1990 TOTAL DEPTH 10380 PERF. 9938 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
MILLER, VIRGINIA WELL #: 2 RRCID -> 176779 COMPL. DATE 02/14/2000 TOTAL DEPTH 10650 PERF. 9944 - 10391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2146	-0-	-241	-0-	2146	2			N	-0-					129
11	2220	N	2111	-0-	-109	-0-	2097	2	14	9	N	13	12	1			130
12	2232	N	2199	-0-	-33	-0-	2199	2			N	-0-					130
01	2265	N	2265	-0-	-0-	-0-	2248	2	17	9	N	15	15	1			130
02	2050	N	2050	-0-	-0-	-0-	2004	2	46	9	N	42	12	1			160
*03	2252	N	2252	-0-	-0-	-0-	2248	2	4	9	N	4					164

MILLER, VIRGINIA WELL #: 3 RRCID -> 177747 COMPL. DATE 05/12/2000 TOTAL DEPTH 10350 PERF. 9942 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	265	-0-	-45	-0-	265	2			N	-0-					52
11	331	N	331	-0-	-0-	-0-	329	2	2	9	N	2	2	1			52
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					52
01	311	N	311	-0-	-0-	-0-	309	2	2	9	N	2	2	1			52
02	345	N	345	-0-	-0-	-0-	343	2	2	9	N	2	2	1			52
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					52

MILLER, VIRGINIA WELL #: 4 RRCID -> 179167 COMPL. DATE 07/25/2000 TOTAL DEPTH 10383 PERF.10054 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1205	-0-	-97	-0-	1199	2	6	9	N	5					63
11	1290	N	651	-0-	-639	-0-	642	2	9	9	N	8	4	1			67
12	992	N	-0-	-0-	-992	-0-					N	-0-					67
01	1209	N	-0-	-0-	-1209	-0-					N	-0-					67
02	616	N	-0-	-0-	-616	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

MILLER, VIRGINIA WELL #: 6 RRCID -> 180165 COMPL. DATE 09/11/2000 TOTAL DEPTH 10375 PERF.10060 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1199	-0-	-165	-0-	1199	2			N	-0-					112
11	1260	N	1260	-0-	-0-	-0-	1252	2	8	9	N	7	7	1			112
12	1457	N	1123	-0-	-334	-0-	977	2	146	9	N	133					245
01	1372	N	1372	-0-	-0-	-0-	1362	2	10	9	N	9	9	1			245
02	1176	N	698	-0-	-478	-0-	694	2	4	9	N	4	4	1			245
03	1116	N	942	-0-	-174	-0-	942	2			N	-0-					245

MILLER, VIRGINIA WELL #: 5 RRCID -> 180406 COMPL. DATE 10/27/2000 TOTAL DEPTH 10395 PERF.10087 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1067	-0-	-235	-0-	1061	2	6	9	N	5					129
11	1304	N	1304	-0-	-0-	-0-	1296	2	8	9	N	7	7	1			129
12	1116	N	1046	-0-	-70	-0-	1046	2			N	-0-					129
01	1054	N	993	-0-	-61	-0-	986	2	7	9	N	6	6	1			129
02	1204	N	946	-0-	-258	-0-	939	2	7	9	N	6	6	1			129
*03	1392	N	1392	-0-	-0-	-0-	1372	2	20	9	N	18					147

MILLER, VIRGINIA WELL #: 7 RRCID -> 180409 COMPL. DATE 11/08/2000 TOTAL DEPTH 10375 PERF.10035 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
MILLER, VIRGINIA WELL #: 8 RRCID -> 181219 COMPL. DATE 11/29/2000 TOTAL DEPTH 10375 PERF. 9960 - 10259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MILLER, VIRGINIA WELL #: 9 RRCID -> 181285 COMPL. DATE 12/29/2000 TOTAL DEPTH 10384 PERF. 9955 - 10253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

MILLER, VIRGINIA WELL #: 10 RRCID -> 181370 COMPL. DATE 01/24/2001 TOTAL DEPTH 10375 PERF. 9968 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2594	N	2594	-0-	-0-	-0-	2593	2	1	9	N	1	138	1	1	8	51
11	2731	N	2731	-0-	-0-	-0-	2714	2	17	9	N	15	16	1			50
12	2697	N	2306	-0-	-391	-0-	2306	2			N	-0-					50
01	2741	N	2741	-0-	-0-	-0-	2721	2	20	9	N	18	18	1			50
02	2436	N	2306	-0-	-130	-0-	2291	2	15	9	N	14	14	1			50
*03	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					50

ROSSON-WARD LAND CO. GAS UNIT WELL #: 1 RRCID -> 181920 COMPL. DATE 02/13/2001 TOTAL DEPTH 10573 PERF. 10098 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	N	823	-0-	-0-	-0-	759	2	64	9	N	58	1	8			138
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-	91	1			47
12	775	N	709	-0-	-66	-0-	698	2	11	9	N	10	1	8			56
01	837	N	557	-0-	-280	-0-	544	2	13	9	N	12	4	1			64
02	616	N	462	-0-	-154	-0-	453	2	9	9	N	8	3	1	2	8	67
03	713	N	695	-0-	-18	-0-	691	2	4	9	N	4	1	8			70

FINDLEY, M. K. WELL #: 1 RRCID -> 182394 COMPL. DATE 02/15/2001 TOTAL DEPTH 10375 PERF. 9977 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

BEALL WELL #: 4 RRCID -> 182775 COMPL. DATE 05/10/2001 TOTAL DEPTH 10575 PERF. 10154 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	888	2	11	9	Y	10					47
11	716	N	716	-0-	-0-	-0-	707	2	9	9	Y	8	4	1			51
12	883	N	883	-0-	-0-	-0-	877	2	6	9	Y	5					56
01	1170	N	1170	-0-	-0-	-0-	1160	2	10	9	Y	9	8	1			57
02	1222	N	1222	-0-	-0-	-0-	1208	2	14	9	Y	13	7	1			63
*03	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					63

OAK HILL GAS UNIT 1 WELL #: 2 RRCID -> 183020 COMPL. DATE 05/07/2001 TOTAL DEPTH 10495 PERF. 9001 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
11	925	N	925	-0-	-0-	-0-	919	2	6	9	N	5	5	1			-0-
12	837	N	476	-0-	-361	-0-	476	2			N	-0-					-0-
01	961	N	569	-0-	-392	-0-	565	2	4	9	N	4	4	1			-0-
02	1034	N	1034	-0-	-0-	-0-	1027	2	7	9	N	6	6	1			-0-
*03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
BEALL WELL #: 6 RRCID -> 183211 COMPL. DATE 05/14/2001 TOTAL DEPTH 10652 PERF.10226 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	982	N	982	-0-	-0-	-0-	982	2	Y	-0-					61
11	1110	N	894	-0-	-216	-0-	894	2	Y	-0-					61
12	1395	N	1029	-0-	-366	-0-	1029	2	Y	-0-					61
01	1008	N	1008	-0-	-0-	-0-	1007	2 1 9	Y	1					62
02	932	N	932	-0-	-0-	-0-	932	2	Y	-0-					62
*03	1110	N	1110	-0-	-0-	-0-	1099	2 11 9	Y	10					72

OAK HILL GAS UNIT 1 WELL #: 5 RRCID -> 183799 COMPL. DATE 06/19/2001 TOTAL DEPTH 10601 PERF. 9000 - 10421

10	0	N	-0-	-0-	-0-	-0-			N	-0-					48
11	0	N	-0-	-0-	-0-	-0-			N	-0-					48
12	0	N	-0-	-0-	-0-	-0-			N	-0-					48
01	0	N	-0-	-0-	-0-	-0-			N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					48

GRISSOM, O. H. WELL #: 2 RRCID -> 186212 COMPL. DATE 05/19/2001 TOTAL DEPTH 10782 PERF. 9232 - 10663

10	3022	X	3022	-0-	-0-	-0-	3021	2 1 9	N	1	1	8			52
11	2921	X	2921	-0-	-0-	-0-	2920	2 1 9	N	1	1	8			52
12	2958	X	2958	-0-	-0-	-0-	2956	2 2 9	N	2	2	8			52
01	2846	X	2846	-0-	-0-	-0-	2844	2 2 9	N	2	2	8			52
02	2650	X	2650	-0-	-0-	-0-	2648	2 2 9	N	2	2	8			52
*03	2793	X	2793	-0-	-0-	-0-	2792	2 1 9	N	1	1	8			52

MARTIN WELL #: 1 RRCID -> 188170 COMPL. DATE 02/25/2002 TOTAL DEPTH 10586 PERF.10175 - 10458

10	1457	N	1399	-0-	-58	-0-	1397	2 2 9	N	2					92
11	1321	N	1321	-0-	-0-	-0-	1312	2 9 9	N	8	8	1			92
12	1488	N	1401	-0-	-87	-0-	1398	2 3 9	N	3					95
01	1395	N	1354	-0-	-41	-0-	1335	2 19 9	N	17	9	1	1	8	102
02	1232	N	1221	-0-	-11	-0-	1208	2 13 9	N	12	7	1			107
03	1395	N	1316	-0-	-79	-0-	1291	2 25 9	N	23	1	8			129

GANDY WELL #: 2 RRCID -> 190451 COMPL. DATE 07/05/2002 TOTAL DEPTH 10410 PERF. 9996 - 10297

10	1729	N	1729	-0-	-0-	-0-	1727	2 2 9	N	2					132
11	1650	N	1550	-0-	-100	-0-	1535	2 15 9	N	14	9	1			137
12	1767	N	1452	-0-	-315	-0-	1448	2 4 9	N	4	1	8			140
01	1736	N	1218	-0-	-518	-0-	1209	2 9 9	N	8	8	1			140
02	1456	N	897	-0-	-559	-0-	818	2 79 9	N	72	5	1			207
03	1457	N	1354	-0-	-103	-0-	1354	2	N	-0-					207

ROSSON-WARD LAND CO. WELL #: 2 RRCID -> 195076 COMPL. DATE 03/20/2003 TOTAL DEPTH 10533 PERF.10140 - 10390

10	1792	N	1792	-0-	-0-	-0-	1728	2 64 9	N	58					139
11	1738	N	1738	-0-	-0-	-0-	1719	2 19 9	N	17	108	1			48
12	1616	N	1616	-0-	-0-	-0-	1607	2 9 9	N	8					56
01	1798	N	1427	-0-	-371	-0-	1407	2 20 9	N	18	9	1			65
02	1624	N	1140	-0-	-484	-0-	1129	2 11 9	N	10	7	1			68
*03	1688	N	1688	-0-	-0-	-0-	1687	2 1 9	N	1					69

BEALL WELL #: 5 RRCID -> 195608 COMPL. DATE 05/21/2003 TOTAL DEPTH 10550 PERF.10205 - 10446

10	2134	N	2134	-0-	-0-	-0-	2134	2	N	-0-					164
11	1951	N	1951	-0-	-0-	-0-	1923	2 28 9	N	25	11	1	1	8	177
12	2325	N	2096	-0-	-229	-0-	2096	2	N	-0-					177
01	2139	N	1941	-0-	-198	-0-	1918	2 23 9	N	21	12	1	1	8	185
02	1820	N	1773	-0-	-47	-0-	1692	2 81 9	N	74	10	1			249
03	2108	N	1922	-0-	-186	-0-	1854	2 68 9	N	62	182	1			129

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
PORTLEY-TAYLOR GAS UNIT WELL #: 1 RRCID -> 195745 COMPL. DATE 05/21/2003 TOTAL DEPTH 10740 PERF. 9289 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2132	-0-	-193	-0-	2124	2	8	9	N	7	1	8			38
11	2467	N	2467	-0-	-0-	-0-	2456	2	11	9	N	10	1	8			47
12	2593	N	2593	-0-	-0-	-0-	2575	2	18	9	N	16	5	8			58
01	2662	N	2662	-0-	-0-	-0-	2645	2	17	9	N	15	3	8			70
02	2441	N	2441	-0-	-0-	-0-	2429	2	12	9	N	11	1	8			80
03	2604	N	2131	-0-	-473	-0-	2117	2	14	9	N	13	1	8			92

PORTLEY-TAYLOR GAS UNIT WELL #: 2 RRCID -> 195769 COMPL. DATE 06/06/2003 TOTAL DEPTH 10728 PERF. 9228 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1691	N	1691	-0-	-0-	-0-	1579	2	112	9	N	102	163	1	1	8	77
11	1649	N	1649	-0-	-0-	-0-	1517	2	132	9	N	120					197
12	1457	N	1409	-0-	-48	-0-	1304	2	105	9	N	95	176	1	1	8	115
01	1705	N	1404	-0-	-301	-0-	1294	2	110	9	N	100	1	8			214
02	1540	N	1411	-0-	-129	-0-	1320	2	91	9	N	83	180	1	2	8	115
*03	1526	N	1526	-0-	-0-	-0-	1429	2	97	9	N	88	164	1	1	8	38

MILLER, VIRGINIA WELL #: 12 RRCID -> 196667 COMPL. DATE 06/15/2003 TOTAL DEPTH 10350 PERF.10024 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
12	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-

MILLER, VIRGINIA WELL #: 11 RRCID -> 196668 COMPL. DATE 05/15/2003 TOTAL DEPTH 10350 PERF. 9998 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-	43	1			-0-
11	1380	N	164	-0-	-1216	-0-	163	2	1	9	N	1	1	1			-0-
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 8 RRCID -> 196999 COMPL. DATE 07/21/2003 TOTAL DEPTH 10575 PERF.10130 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	625	-0-	-26	-0-	625	2			N	-0-					45
11	630	N	413	-0-	-217	-0-	411	2	2	9	N	2	2	1			45
12	806	N	377	-0-	-429	-0-	377	2			N	-0-					45
01	620	N	403	-0-	-217	-0-	399	2	4	9	N	4	3	1	1	8	45
02	456	N	456	-0-	-0-	-0-	453	2	3	9	N	3	3	1			45
*03	604	N	604	-0-	-0-	-0-	595	2	9	9	N	8	1	8			52

PORTLEY-TAYLOR GAS UNIT WELL #: T 1 RRCID -> 197184 COMPL. DATE 07/23/2003 TOTAL DEPTH 10725 PERF. 9310 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1654	-0-	-51	-0-	1645	2	9	9	N	8	1	8			32
11	1470	N	1203	-0-	-267	-0-	1195	2	8	9	N	7	1	8			38
12	1550	N	1474	-0-	-76	-0-	1473	2	1	9	N	1	1	8			38
01	1643	N	1406	-0-	-237	-0-	1395	2	11	9	N	10	1	8			47
02	1607	N	1607	-0-	-0-	-0-	1598	2	9	9	N	8	3	8			52
*03	1917	N	1917	-0-	-0-	-0-	1916	2	1	9	N	1	1	8			52

PORTLEY-TAYLOR GAS UNIT WELL #: T 2 RRCID -> 197186 COMPL. DATE 08/01/2003 TOTAL DEPTH 10750 PERF.10374 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1657	-0-	-141	-0-	1650	2	7	9	N	6	1	8			43
11	1686	N	1686	-0-	-0-	-0-	1678	2	8	9	N	7	2	8			48
12	1865	N	1865	-0-	-0-	-0-	1864	2	1	9	N	1	1	8			48
01	1725	N	1725	-0-	-0-	-0-	1723	2	2	9	N	2	2	8			48
02	1798	N	1798	-0-	-0-	-0-	1792	2	6	9	N	5	1	8			52
03	1860	N	1858	-0-	-2	-0-	1845	2	13	9	N	12	1	8			63

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
PORTLEY-TAYLOR GAS UNIT WELL #: 4 RRCID -> 198035 COMPL. DATE 08/08/2003 TOTAL DEPTH 10750 PERF.10321 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1664	-0-	-196	-0-	1656	2	8	9	N	7	1	8			38
11	1786	N	1786	-0-	-0-	-0-	1783	2	3	9	N	3	1	8			40
12	1953	N	1795	-0-	-158	-0-	1794	2	1	9	N	1	1	8			40
01	1674	N	1305	-0-	-369	-0-	1301	2	4	9	N	4	1	8			43
02	1680	N	1642	-0-	-38	-0-	1642	2			N	-0-					43
03	1798	N	1198	-0-	-600	-0-	1195	2	3	9	N	3	1	8			45

PORTLEY-TAYLOR GAS UNIT WELL #: 5 RRCID -> 198757 COMPL. DATE 08/29/2003 TOTAL DEPTH 10758 PERF. 9157 - 10611

10	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-
12	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-
01	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTLEY-TAYLOR GAS UNIT WELL #: 3 RRCID -> 200087 COMPL. DATE 09/13/2003 TOTAL DEPTH 10750 PERF. 9218 - 10639

10	1425	N	1425	-0-	-0-	-0-	1424	2	1	9	N	1	1	8			47
11	1235	N	1235	-0-	-0-	-0-	1234	2	1	9	N	1	1	8			47
12	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	N	1	1	8			47
01	1426	N	1291	-0-	-135	-0-	1288	2	3	9	N	3	2	8			48
02	1148	N	1108	-0-	-40	-0-	1105	2	3	9	N	3	1	8			50
03	1302	N	872	-0-	-430	-0-	869	2	3	9	N	3	1	8			52

PORTLEY-TAYLOR GAS UNIT WELL #: 9 RRCID -> 200138 COMPL. DATE 11/02/2003 TOTAL DEPTH 10750 PERF. 9220 - 10656

10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

MILLER, VIRGINIA WELL #: 13 RRCID -> 200139 COMPL. DATE 12/01/2003 TOTAL DEPTH 10350 PERF. 9970 - 10171

10	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					43
11	2148	N	2148	-0-	-0-	-0-	2131	2	17	9	N	15	12	1	1	8	45
12	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					45
01	2430	N	2430	-0-	-0-	-0-	2411	2	19	9	N	17	16	1	1	8	45
02	2172	N	2172	-0-	-0-	-0-	2158	2	14	9	N	13	13	1			45
*03	2544	N	2544	-0-	-0-	-0-	2543	2	1	9	N	1	1	8			45

PORTLEY-TAYLOR GAS UNIT WELL #: T 4 RRCID -> 200186 COMPL. DATE 01/02/2004 TOTAL DEPTH 10750 PERF. 9252 - 10644

10	886	N	886	-0-	-0-	-0-	885	2	1	9	N	1	1	8			65
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					65
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					65
01	899	N	529	-0-	-370	-0-	525	2	4	9	N	4	1	8			68
02	560	N	547	-0-	-13	-0-	547	2			N	-0-					68
*03	603	N	603	-0-	-0-	-0-	602	2	1	9	N	1	1	8			68

PORTLEY-TAYLOR GAS UNIT WELL #: 10 RRCID -> 200239 COMPL. DATE 12/12/2003 TOTAL DEPTH 10750 PERF. 9253 - 10650

10	2139	N	1856	-0-	-283	-0-	1855	2	1	9	N	1	1	8			78
11	1938	N	1938	-0-	-0-	-0-	1929	2	9	9	N	8	1	8			85
12	2020	N	2020	-0-	-0-	-0-	2011	2	9	9	N	8	1	8			92
01	1860	N	1691	-0-	-169	-0-	1689	2	2	9	N	2	2	8			92
02	1820	N	1708	-0-	-112	-0-	1701	2	7	9	N	6	1	8			97
*03	2179	N	2179	-0-	-0-	-0-	2178	2	1	9	N	1	1	8			97

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
PORTLEY-TAYLOR GAS UNIT WELL #: 11 RRCID -> 200241 COMPL. DATE 12/19/2003 TOTAL DEPTH 10750 PERF. 9190 - 10589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2110	-0-	-525	-0-	2109	2	1	9	N	1	1	8			92
11	2370	N	2130	-0-	-240	-0-	2120	2	10	9	N	9	1	8			100
12	2219	N	2219	-0-	-0-	-0-	2217	2	2	9	N	2	2	8			100
01	2108	N	2043	-0-	-65	-0-	2035	2	8	9	N	7	2	8			105
02	1988	N	1820	-0-	-168	-0-	1811	2	9	9	N	8	1	8			112
03	2232	N	1821	-0-	-411	-0-	1820	2	1	9	N	1	1	8			112

PORTLEY-TAYLOR GAS UNIT WELL #: 7 RRCID -> 200367 COMPL. DATE 10/19/2003 TOTAL DEPTH 10800 PERF. 9572 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTLEY-TAYLOR GAS UNIT WELL #: 8 RRCID -> 201004 COMPL. DATE 10/28/2003 TOTAL DEPTH 10750 PERF. 9200 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTLEY-TAYLOR GAS UNIT WELL #: T 5 RRCID -> 201241 COMPL. DATE 01/22/2004 TOTAL DEPTH 10775 PERF. 9345 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					35
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	30	7			-0-

PLUGGED AND ABANDONED_____ 06/01/2011 - PLUGGED 06/01/11

PORTLEY-TAYLOR GAS UNIT WELL #: T 6 RRCID -> 201243 COMPL. DATE 01/22/2004 TOTAL DEPTH 10776 PERF. 9118 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1453	-0-	-35	-0-	1450	2	3	9	N	3	1	8			32
11	1626	N	1626	-0-	-0-	-0-	1624	2	2	9	N	2	1	8			33
12	1519	N	1452	-0-	-67	-0-	1446	2	6	9	N	5	1	8			37
01	1477	N	1477	-0-	-0-	-0-	1474	2	3	9	N	3	2	8			38
02	1512	N	1002	-0-	-510	-0-	1000	2	2	9	N	2	2	8			38
03	1457	N	1165	-0-	-292	-0-	1162	2	3	9	N	3	1	8			40

PORTLEY-TAYLOR GAS UNIT WELL #: 12 RRCID -> 201244 COMPL. DATE 02/12/2004 TOTAL DEPTH 10775 PERF. 9282 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1865	-0-	-26	-0-	1855	2	10	9	N	9	1	8			42
11	1789	N	1789	-0-	-0-	-0-	1782	2	7	9	N	6	1	8			47
12	1789	N	1789	-0-	-0-	-0-	1787	2	2	9	N	2	2	8			47
01	1860	N	1710	-0-	-150	-0-	1698	2	12	9	N	11	3	8			55
02	1680	N	1659	-0-	-21	-0-	1658	2	1	9	N	1	1	8			55
*03	1827	N	1827	-0-	-0-	-0-	1824	2	3	9	N	3	1	8			57

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
PORTLEY-TAYLOR GAS UNIT WELL #: 6 RRCID -> 201479 COMPL. DATE 12/19/2003 TOTAL DEPTH 10750 PERF. 9280 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

GRISSOM WELL #: 1 RRCID -> 202009 COMPL. DATE 04/12/2004 TOTAL DEPTH 10750 PERF. 9260 - 10621

10	3534	X	3265	-0-	-269	-0-	3228	2	37	9	Y	34	35	1	6	8	7
11	3420	X	2874	-0-	-546	-0-	2851	2	23	9	Y	21	9	8			19
12	3534	X	2905	-0-	-629	-0-	2862	2	43	9	Y	39	31	1	9	8	18
01	3534	X	3284	-0-	-250	-0-	3245	2	39	9	Y	35	15	8			38
02	2940	X	2198	-0-	-742	-0-	2175	2	23	9	Y	21	31	1	8	8	20
03	3255	X	2147	-0-	-1108	-0-	2116	2	31	9	Y	28	9	8			39

WOOD WELL #: 2 RRCID -> 202060 COMPL. DATE 03/28/2004 TOTAL DEPTH 10850 PERF. 9240 - 10712

10	1645	N	1645	-0-	-0-	-0-	1643	2	2	9	N	2	1	8			68
11	1800	N	1607	-0-	-193	-0-	1606	2	1	9	N	1	1	8			68
12	1798	N	1541	-0-	-257	-0-	1538	2	3	9	N	3	1	8			70
01	1643	N	1629	-0-	-14	-0-	1621	2	8	9	N	7	2	8			75
02	1512	N	1442	-0-	-70	-0-	1441	2	1	9	N	1	1	8			75
03	1550	N	1540	-0-	-10	-0-	1537	2	3	9	N	3	1	8			77

THOMPSON WELL #: 1 RRCID -> 202398 COMPL. DATE 04/15/2004 TOTAL DEPTH 10850 PERF. 9278 - 10726

10	1716	N	1716	-0-	-0-	-0-	1709	2	7	9	N	6	2	8			37
11	1590	N	1535	-0-	-55	-0-	1533	2	2	9	N	2	1	8			38
12	1612	N	1516	-0-	-96	-0-	1514	2	2	9	N	2	2	8			38
01	1705	N	1693	-0-	-12	-0-	1691	2	2	9	N	2	2	8			38
02	1543	N	1543	-0-	-0-	-0-	1534	2	9	9	N	8	1	8			45
*03	1818	N	1818	-0-	-0-	-0-	1814	2	4	9	N	4	2	8			47

GRISSOM "A" WELL #: 4 RRCID -> 202848 COMPL. DATE 05/15/2004 TOTAL DEPTH 10750 PERF. 9118 - 10584

10	4875	X	4875	-0-	-0-	-0-	4835	2	40	9	Y	36	53	1			16
11	4654	X	4654	-0-	-0-	-0-	4622	2	32	9	Y	29					45
12	4774	X	4677	-0-	-97	-0-	4638	2	39	9	Y	35	50	1			30
01	4774	X	4166	-0-	-608	-0-	4131	2	35	9	Y	32					62
02	4312	X	3916	-0-	-396	-0-	3888	2	28	9	Y	25	55	1			32
03	4774	X	4128	-0-	-646	-0-	4093	2	35	9	Y	32					64

WOOD "A" WELL #: 1 RRCID -> 203264 COMPL. DATE 04/21/2004 TOTAL DEPTH 10850 PERF. 9254 - 10687

10	1054	N	790	-0-	-264	-0-	789	2	1	9	N	1	1	8			102
11	997	N	997	-0-	-0-	-0-	994	2	3	9	N	3	3	8			102
12	930	N	771	-0-	-159	-0-	770	2	1	9	N	1	1	8			102
01	1416	N	1416	-0-	-0-	-0-	1412	2	4	9	N	4	2	8			104
02	2194	N	2194	-0-	-0-	-0-	2191	2	3	9	N	3	3	8			104
*03	1634	N	1634	-0-	-0-	-0-	1631	2	3	9	N	3	3	8			104

WOOD "C" WELL #: 6 RRCID -> 203267 COMPL. DATE 06/03/2004 TOTAL DEPTH 10850 PERF. 9265 - 10718

10	2573	N	2333	-0-	-240	-0-	2325	2	8	9	N	7	1	8			58
11	2130	N	2054	-0-	-76	-0-	2053	2	1	9	N	1	1	8			58
12	2586	N	2586	-0-	-0-	-0-	2584	2	2	9	N	2	2	8			58
01	2325	N	2265	-0-	-60	-0-	2255	2	10	9	N	9	2	8			65
02	2287	N	2287	-0-	-0-	-0-	2286	2	1	9	N	1	1	8			65
03	2573	N	1950	-0-	-623	-0-	1949	2	1	9	N	1	1	8			65

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

WOOD "D" WELL #: 7 RRCID -> 203268 COMPL. DATE 05/21/2004 TOTAL DEPTH 10850 PERF. 9305 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1522	-0-	-121	-0-	1521	2	1	9	N	1	1	8			73
11	1818	N	1818	-0-	-0-	-0-	1817	2	1	9	N	1	1	8			73
12	1333	N	1256	-0-	-77	-0-	1256	2			N	-0-					73
01	1751	N	1751	-0-	-0-	-0-	1745	2	6	9	N	5	1	8			77
02	1708	N	1206	-0-	-502	-0-	1204	2	2	9	N	2	2	8			77
*03	1499	N	1499	-0-	-0-	-0-	1498	2	1	9	N	1	1	8			77

GRISSOM "D" WELL #: 2 RRCID -> 204235 COMPL. DATE 07/15/2004 TOTAL DEPTH 10750 PERF. 9153 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2499	-0-	-291	-0-	2481	2	18	9	Y	16	27	1			11
11	2850	X	1962	-0-	-888	-0-	1942	2	20	9	Y	18					29
12	2945	X	1941	-0-	-1004	-0-	1937	2	4	9	Y	4	21	1			12
01	2945	X	2070	-0-	-875	-0-	2055	2	15	9	Y	14					26
02	2268	X	1509	-0-	-759	-0-	1500	2	9	9	Y	8	21	1			13
03	2511	X	1863	-0-	-648	-0-	1849	2	14	9	Y	13					26

GRISSOM "C" WELL #: 5 RRCID -> 204563 COMPL. DATE 05/15/2004 TOTAL DEPTH 10850 PERF. 9227 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2939	-0-	-347	-0-	2919	2	20	9	Y	18	32	1			14
11	3360	X	3044	-0-	-316	-0-	3018	2	26	9	Y	24					38
12	3472	X	3094	-0-	-378	-0-	3077	2	17	9	Y	15	33	1			20
01	3472	X	3248	-0-	-224	-0-	3225	2	23	9	Y	21					41
02	2828	X	2468	-0-	-360	-0-	2451	2	17	9	Y	15	35	1			21
03	3131	X	2280	-0-	-851	-0-	2257	2	23	9	Y	21					42

PORTLEY-TAYLOR GAS UNIT WELL #: 13 RRCID -> 204929 COMPL. DATE 07/27/2004 TOTAL DEPTH 11008 PERF. 9407 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1728	-0-	-39	-0-	1722	2	6	9	N	5	1	8			28
11	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5	1	8			32
12	1798	N	1131	-0-	-667	-0-	1130	2	1	9	N	1	1	8			32
01	1736	N	1386	-0-	-350	-0-	1377	2	9	9	N	8	2	8			38
02	1120	N	966	-0-	-154	-0-	964	2	2	9	N	2	2	8			38
*03	1324	N	1324	-0-	-0-	-0-	1318	2	6	9	N	5	1	8			42

WOOD "E" WELL #: 8 RRCID -> 204933 COMPL. DATE 08/21/2004 TOTAL DEPTH 10850 PERF. 9240 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1192	-0-	-48	-0-	1191	2	1	9	N	1	1	8			65
11	1149	N	1149	-0-	-0-	-0-	1148	2	1	9	N	1	1	8			65
12	1240	N	1185	-0-	-55	-0-	1183	2	2	9	N	2	2	8			65
01	1178	N	1169	-0-	-9	-0-	1167	2	2	9	N	2	2	8			65
02	1068	N	1068	-0-	-0-	-0-	1067	2	1	9	N	1	1	8			65
03	1178	N	1115	-0-	-63	-0-	1114	2	1	9	N	1	1	8			65

WOOD "F" WELL #: 11 RRCID -> 204934 COMPL. DATE 08/21/2004 TOTAL DEPTH 11000 PERF. 9468 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	256	-0-	-54	-0-	256	2			N	-0-					75
11	300	N	224	-0-	-76	-0-	224	2			N	-0-					75
12	341	N	130	-0-	-211	-0-	130	2			N	-0-					75
01	739	N	739	-0-	-0-	-0-	738	2	1	9	N	1	1	8			75
02	196	N	83	-0-	-113	-0-	83	2			N	-0-					75
*03	155	N	155	-0-	-0-	-0-	148	2	7	9	N	6	1	8			80

GRISSOM "E" WELL #: 11 RRCID -> 205293 COMPL. DATE 08/17/2004 TOTAL DEPTH 10962 PERF. 9260 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3203	X	3203	-0-	-0-	-0-	3191	2	12	9	Y	11					38
11	2902	X	2902	-0-	-0-	-0-	2887	2	15	9	Y	14					52
12	2868	X	2868	-0-	-0-	-0-	2856	2	12	9	Y	11	48	1			15
01	2914	X	2767	-0-	-147	-0-	2744	2	23	9	Y	21					36
02	2632	X	2183	-0-	-449	-0-	2170	2	13	9	Y	12					48
03	2914	X	2713	-0-	-201	-0-	2699	2	14	9	Y	13	46	1			15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

GRISSOM "G" WELL #: 13 RRCID -> 205923 COMPL. DATE 08/17/2004 TOTAL DEPTH 10987 PERF. 9380 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3975	-0-	-923	-0-	3960	2	15	9	Y	14					57
11	4740	X	4081	-0-	-659	-0-	4052	2	29	9	Y	26					83
12	4898	X	4498	-0-	-400	-0-	4475	2	23	9	Y	21	75	1			29
01	4898	X	4211	-0-	-687	-0-	4182	2	29	9	Y	26					55
02	4424	X	3550	-0-	-874	-0-	3529	2	21	9	Y	19					74
03	4495	X	3885	-0-	-610	-0-	3868	2	17	9	Y	15	65	1			24

WOOD "G" WELL #: 5 RRCID -> 206009 COMPL. DATE 09/23/2004 TOTAL DEPTH 10860 PERF. 9294 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

PRICE WELL #: 1 RRCID -> 206587 COMPL. DATE 10/24/2004 TOTAL DEPTH 10900 PERF. 9273 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	972	-0-	-330	-0-	971	2	1	9	N	1	1	8			48
11	1080	N	1007	-0-	-73	-0-	1006	2	1	9	N	1	1	8			48
12	1085	N	971	-0-	-114	-0-	969	2	2	9	N	2	2	8			48
01	1070	N	1070	-0-	-0-	-0-	1063	2	7	9	N	6	1	8			53
02	952	N	951	-0-	-1	-0-	950	2	1	9	N	1	1	8			53
*03	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	N	1	1	8			53

PRICE "A" WELL #: 2 RRCID -> 206779 COMPL. DATE 11/24/2004 TOTAL DEPTH 10900 PERF. 9308 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	978	-0-	-45	-0-	977	2	1	9	N	1	1	8			32
11	1080	N	706	-0-	-374	-0-	706	2			N	-0-					32
12	1005	N	1005	-0-	-0-	-0-	1004	2	1	9	N	1	1	8			32
01	992	N	707	-0-	-285	-0-	706	2	1	9	N	1	1	8			32
02	672	N	631	-0-	-41	-0-	609	2	22	9	N	20					52
03	992	N	503	-0-	-489	-0-	502	2	1	9	N	1	1	8			52

GRISSOM "H" WELL #: 14 RRCID -> 206899 COMPL. DATE 08/17/2004 TOTAL DEPTH 10950 PERF. 9268 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2530	-0-	-446	-0-	2519	2	11	9	Y	10					37
11	2880	X	2199	-0-	-681	-0-	2181	2	18	9	Y	16					53
12	2976	X	1892	-0-	-1084	-0-	1891	2	1	9	Y	1	32	1			22
01	2976	X	2322	-0-	-654	-0-	2321	2	1	9	Y	1					23
02	2632	X	2067	-0-	-565	-0-	2058	2	9	9	Y	8					31
03	2542	X	2407	-0-	-135	-0-	2386	2	21	9	Y	19	40	1			10

GRISSOM "B" WELL #: 6 RRCID -> 207142 COMPL. DATE 07/15/2004 TOTAL DEPTH 10984 PERF. 9396 - 10849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2456	N	2456	-0-	-0-	-0-	2439	2	17	9	Y	15	27	1			12
11	2737	N	2737	-0-	-0-	-0-	2714	2	23	9	Y	21					33
12	2325	N	2085	-0-	-240	-0-	2082	2	3	9	Y	3	22	1			14
01	2449	N	2075	-0-	-374	-0-	2060	2	15	9	Y	14					28
02	2380	N	2253	-0-	-127	-0-	2234	2	19	9	Y	17	31	1			14
*03	2302	N	2302	-0-	-0-	-0-	2285	2	17	9	Y	15					29

GRISSOM "F" WELL #: 12 RRCID -> 207144 COMPL. DATE 08/17/2004 TOTAL DEPTH 10900 PERF. 9124 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	775	-0-	-93	-0-	774	2	1	9	Y	1					4
11	841	N	841	-0-	-0-	-0-	839	2	2	9	Y	2					6
12	868	N	840	-0-	-28	-0-	825	2	15	9	Y	14	14	1			6
01	775	N	485	-0-	-290	-0-	481	2	4	9	Y	4					10
02	784	N	661	-0-	-123	-0-	657	2	4	9	Y	4					14
03	837	N	761	-0-	-76	-0-	758	2	3	9	Y	3	13	1			4

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

GRISSOM "I" WELL #: 9 RRCID -> 207260 COMPL. DATE 11/13/2004 TOTAL DEPTH 11015 PERF. 9286 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2981	X	2981	-0-	-0-	-0-	2960	2	21	9	Y	19	1	8			75
11	2837	X	2837	-0-	-0-	-0-	2820	2	17	9	Y	15	1	8			89
12	3349	X	3349	-0-	-0-	-0-	3332	2	17	9	Y	15	76	1	3	8	25
01	3115	X	3115	-0-	-0-	-0-	3092	2	23	9	Y	21	3	8			43
02	2686	X	2686	-0-	-0-	-0-	2672	2	14	9	Y	13	1	8			55
*03	2948	X	2948	-0-	-0-	-0-	2923	2	25	9	Y	23	1	8			77

GRISSOM "J" WELL #: 10 RRCID -> 207261 COMPL. DATE 11/13/2004 TOTAL DEPTH 10950 PERF. 9314 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1173	N	1173	-0-	-0-	-0-	1165	2	8	9	N	7	1	8			28
11	986	N	986	-0-	-0-	-0-	975	2	11	9	N	10	1	8			37
12	1272	N	1272	-0-	-0-	-0-	1264	2	8	9	N	7	37	1	2	8	5
01	1501	N	1501	-0-	-0-	-0-	1486	2	15	9	N	14	2	8			17
02	1333	N	1333	-0-	-0-	-0-	1326	2	7	9	N	6	1	8			22
*03	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7	1	8			28

GRISSOM "K" WELL #: 902 RRCID -> 207262 COMPL. DATE 11/13/2004 TOTAL DEPTH 10800 PERF. 9184 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3390	X	3390	-0-	-0-	-0-	3368	2	22	9	Y	20	1	8			52
11	3064	X	3064	-0-	-0-	-0-	3040	2	24	9	Y	22	2	8			72
12	3052	X	3052	-0-	-0-	-0-	3049	2	3	9	Y	3	65	1	3	8	7
01	3567	X	3567	-0-	-0-	-0-	3544	2	23	9	Y	21	3	8			25
02	3012	X	3012	-0-	-0-	-0-	3000	2	12	9	Y	11	1	8			35
*03	3342	X	3342	-0-	-0-	-0-	3321	2	21	9	Y	19	1	8			53

PORTLEY-TAYLOR GAS UNIT WELL #: 14 RRCID -> 207326 COMPL. DATE 09/24/2004 TOTAL DEPTH 11040 PERF. 9475 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	1047	2	13	9	N	12	1	8			58
11	1037	N	1037	-0-	-0-	-0-	1023	2	14	9	N	13	1	8			70
12	868	N	831	-0-	-37	-0-	830	2	1	9	N	1	1	8			70
01	1054	N	705	-0-	-349	-0-	704	2	1	9	N	1	1	8			70
02	980	N	370	-0-	-610	-0-	370	2			N	-0-					70
03	837	N	455	-0-	-382	-0-	454	2	1	9	N	1	1	8			70

THOMPSON "A" WELL #: 2 RRCID -> 207800 COMPL. DATE 12/17/2004 TOTAL DEPTH 10870 PERF. 9258 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	976	N	976	-0-	-0-	-0-	975	2	1	9	N	1	1	8			78
11	960	N	908	-0-	-52	-0-	907	2	1	9	N	1	1	8			78
12	1116	N	858	-0-	-258	-0-	857	2	1	9	N	1	1	8			78
01	961	N	886	-0-	-75	-0-	884	2	2	9	N	2	2	8			78
02	840	N	838	-0-	-2	-0-	829	2	9	9	N	8	1	8			85
*03	1049	N	1049	-0-	-0-	-0-	1031	2	18	9	N	16	1	8			100

THOMPSON "B" WELL #: 3 RRCID -> 207802 COMPL. DATE 12/24/2004 TOTAL DEPTH 10874 PERF. 9684 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1794	-0-	-407	-0-	1793	2	1	9	N	1	1	8			97
11	1950	N	1690	-0-	-260	-0-	1689	2	1	9	N	1	1	8			97
12	1767	N	1684	-0-	-83	-0-	1681	2	3	9	N	3	3	8			97
01	1798	N	1701	-0-	-97	-0-	1679	2	22	9	N	20	2	8			115
02	1568	N	1560	-0-	-8	-0-	1559	2	1	9	N	1	1	8			115
03	1674	N	1649	-0-	-25	-0-	1630	2	19	9	N	17	2	8			130

SOUTH OAK HILL UNIT 1 WELL #: 2 RRCID -> 208388 COMPL. DATE 02/19/2005 TOTAL DEPTH 10525 PERF. 8944 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					97
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					97
12	652	N	652	-0-	-0-	-0-	646	2	6	9	N	5					102
01	1023	N	372	-0-	-651	-0-	372	2			N	-0-					102
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					102
03	651	N	489	-0-	-162	-0-	489	2			N	-0-					102

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

WOOD "M" WELL #: 14 RRCID -> 208427 COMPL. DATE 01/25/2005 TOTAL DEPTH 11000 PERF. 9436 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2615	N	2615	-0-	-0-	-0-	2614	2	1	9	N	1	1	8			68
11	2100	N	2013	-0-	-87	-0-	1989	2	24	9	N	22	1	8			89
12	2201	N	2032	-0-	-169	-0-	2022	2	10	9	N	9	1	8			97
01	2761	N	2761	-0-	-0-	-0-	2755	2	6	9	N	5	2	8			100
02	2098	N	2098	-0-	-0-	-0-	2097	2	1	9	N	1	1	8			100
*03	2788	N	2788	-0-	-0-	-0-	2787	2	1	9	N	1	1	8			100

WOOD "B" WELL #: 12 RRCID -> 208428 COMPL. DATE 01/25/2005 TOTAL DEPTH 10850 PERF. 9172 - 10641

10	1767	N	1676	-0-	-91	-0-	1675	2	1	9	N	1	1	8			52
11	1680	N	1656	-0-	-24	-0-	1646	2	10	9	N	9	1	8			60
12	1949	N	1949	-0-	-0-	-0-	1945	2	4	9	N	4	2	8			62
01	1674	N	1600	-0-	-74	-0-	1598	2	2	9	N	2	2	8			62
02	1540	N	1425	-0-	-115	-0-	1418	2	7	9	N	6	1	8			67
03	1953	N	1520	-0-	-433	-0-	1514	2	6	9	N	5	1	8			71

THOMPSON "C" WELL #: 4 RRCID -> 208925 COMPL. DATE 12/24/2004 TOTAL DEPTH 10905 PERF. 9304 - 10792

10	3931	X	3931	-0-	-0-	-0-	3924	2	7	9	N	6	1	8			90
11	3661	X	3661	-0-	-0-	-0-	3659	2	2	9	N	2	2	8			90
12	3485	X	3485	-0-	-0-	-0-	3482	2	3	9	N	3	3	8			90
01	3069	X	2834	-0-	-235	-0-	2830	2	4	9	N	4	4	8			90
02	2851	X	2851	-0-	-0-	-0-	2837	2	14	9	N	13	1	8			102
*03	3454	X	3454	-0-	-0-	-0-	3440	2	14	9	N	13	3	8			112

GRISSOM "L" WELL #: 3 RRCID -> 208929 COMPL. DATE 02/10/2005 TOTAL DEPTH 10786 PERF. 9240 - 10599

10	1649	N	1649	-0-	-0-	-0-	1641	2	8	9	N	7	2	8			89
11	1579	N	1579	-0-	-0-	-0-	1567	2	12	9	N	11	1	8			99
12	1794	N	1794	-0-	-0-	-0-	1787	2	7	9	N	6					105
01	2057	N	2057	-0-	-0-	-0-	2046	2	11	9	N	10	3	8			112
02	2013	N	2013	-0-	-0-	-0-	1992	2	21	9	N	19	2	8			129
*03	2089	N	2089	-0-	-0-	-0-	2082	2	7	9	N	6	1	8			134

WOOD "L" WELL #: 13 RRCID -> 209495 COMPL. DATE 01/25/2005 TOTAL DEPTH 11060 PERF. 9504 - 10862

10	1420	N	1420	-0-	-0-	-0-	1419	2	1	9	N	1	1	8			65
11	1530	N	1367	-0-	-163	-0-	1364	2	3	9	N	3	1	8			67
12	1488	N	1419	-0-	-69	-0-	1410	2	9	9	N	8	2	8			73
01	1426	N	1374	-0-	-52	-0-	1371	2	3	9	N	3	3	8			73
02	1288	N	1216	-0-	-72	-0-	1215	2	1	9	N	1	1	8			73
03	1426	N	1351	-0-	-75	-0-	1341	2	10	9	N	9	2	8			80

WOOD "H" WELL #: 9 RRCID -> 209671 COMPL. DATE 02/10/2005 TOTAL DEPTH 10850 PERF. 9296 - 10770

10	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	N	1	1	8			68
11	1020	N	1009	-0-	-11	-0-	1008	2	1	9	N	1	1	8			68
12	1209	N	1111	-0-	-98	-0-	1109	2	2	9	N	2	2	8			68
01	1054	N	968	-0-	-86	-0-	966	2	2	9	N	2	2	8			68
02	952	N	911	-0-	-41	-0-	910	2	1	9	N	1	1	8			68
03	1116	N	1022	-0-	-94	-0-	1015	2	7	9	N	6	1	8			73

THOMPSON "E" WELL #: 6 RRCID -> 209880 COMPL. DATE 03/04/2005 TOTAL DEPTH 10850 PERF. 9254 - 10729

10	1922	N	1677	-0-	-245	-0-	1676	2	1	9	N	1	1	8			23
11	1860	N	1750	-0-	-110	-0-	1749	2	1	9	N	1	1	8			23
12	1953	N	1837	-0-	-116	-0-	1816	2	21	9	N	19	2	8			40
01	1674	N	1531	-0-	-143	-0-	1530	2	1	9	N	1	1	8			40
02	1624	N	964	-0-	-660	-0-	964	2			N	-0-					40
03	1829	N	1320	-0-	-509	-0-	1300	2	20	9	N	18	1	8			57

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
THOMPSON "H" WELL #: 9 RRCID -> 209882 COMPL. DATE 03/20/2005 TOTAL DEPTH 10870 PERF. 9282 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2333	N	2333	-0-	-0-	-0-	2327	2	6	9	N	5	1	8			99
11	2223	N	2223	-0-	-0-	-0-	2221	2	2	9	N	2	2	8			99
12	2201	N	2051	-0-	-150	-0-	2038	2	13	9	N	12	1	8			110
01	2325	N	2205	-0-	-120	-0-	2202	2	3	9	N	3	3	8			110
02	2072	N	1696	-0-	-376	-0-	1695	2	1	9	N	1	1	8			110
*03	2144	N	2144	-0-	-0-	-0-	2136	2	8	9	N	7	2	8			115

THOMPSON "I" WELL #: 10 RRCID -> 209883 COMPL. DATE 03/05/2005 TOTAL DEPTH 10850 PERF. 9266 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1931	-0-	-425	-0-	1924	2	7	9	N	6	1	8			68
11	2160	N	1457	-0-	-703	-0-	1456	2	1	9	N	1	1	8			68
12	2015	N	2007	-0-	-8	-0-	1997	2	10	9	N	9	2	8			75
01	1922	N	1704	-0-	-218	-0-	1701	2	3	9	N	3	3	8			75
02	1688	N	1688	-0-	-0-	-0-	1687	2	1	9	N	1	1	8			75
*03	2095	N	2095	-0-	-0-	-0-	2072	2	23	9	N	21	2	8			94

SANDERS "F" WELL #: 7 RRCID -> 209886 COMPL. DATE 03/16/2005 TOTAL DEPTH 10910 PERF. 9320 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1611	-0-	-94	-0-	1610	2	1	9	N	1	1	8			25
11	2264	N	2264	-0-	-0-	-0-	2260	2	4	9	N	4	1	8			28
12	1890	N	1890	-0-	-0-	-0-	1880	2	10	9	N	9	2	8			35
01	1803	N	1803	-0-	-0-	-0-	1800	2	3	9	N	3	3	8			35
02	2100	N	1575	-0-	-525	-0-	1574	2	1	9	N	1	1	8			35
03	1891	N	1775	-0-	-116	-0-	1766	2	9	9	N	8	1	8			42

THOMPSON "D" WELL #: 5 RRCID -> 209903 COMPL. DATE 03/14/2005 TOTAL DEPTH 10800 PERF. 9325 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1087	-0-	-432	-0-	1087	2			N	-0-					63
11	1410	N	1125	-0-	-285	-0-	1124	2	1	9	N	1	1	8			63
12	1084	N	1084	-0-	-0-	-0-	1078	2	6	9	N	5	1	8			67
01	1085	N	996	-0-	-89	-0-	995	2	1	9	N	1	1	8			67
02	1064	N	1026	-0-	-38	-0-	1013	2	13	9	N	12	2	8			77
03	1085	N	1083	-0-	-2	-0-	1082	2	1	9	N	1	1	8			77

SANDERS "I" WELL #: 10 RRCID -> 211421 COMPL. DATE 04/18/2005 TOTAL DEPTH 10930 PERF. 9306 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	654	2	1	9	N	1	1	8			75
11	661	N	661	-0-	-0-	-0-	659	2	2	9	N	2	2	8			75
12	703	N	703	-0-	-0-	-0-	701	2	2	9	N	2	2	8			75
01	651	N	603	-0-	-48	-0-	601	2	2	9	N	2	2	8			75
02	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2	2	8			75
*03	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2	2	8			75

SANDERS "C" WELL #: 4 RRCID -> 211492 COMPL. DATE 04/08/2005 TOTAL DEPTH 10881 PERF. 9301 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	N	1199	-0-	-0-	-0-	1198	2	1	9	N	1	1	8			90
11	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	N	1	1	8			90
12	1373	N	1373	-0-	-0-	-0-	1371	2	2	9	N	2	2	8			90
01	1209	N	984	-0-	-225	-0-	983	2	1	9	N	1	1	8			90
02	1372	N	1197	-0-	-175	-0-	1195	2	2	9	N	2	2	8			90
*03	1408	N	1408	-0-	-0-	-0-	1407	2	1	9	N	1	1	8			90

THOMPSON "G" WELL #: 8 RRCID -> 211651 COMPL. DATE 04/01/2005 TOTAL DEPTH 10908 PERF. 9352 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

SANDERS "H" WELL #: 9 RRCID -> 211654 COMPL. DATE 04/29/2005 TOTAL DEPTH 10910 PERF. 9330 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	345	-0-	-120	-0-	345	2			N	-0-					85
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					85
12	768	N	768	-0-	-0-	-0-	767	2	1	9	N	1	1	8			85
01	763	N	763	-0-	-0-	-0-	762	2	1	9	N	1	1	8			85
02	392	N	341	-0-	-51	-0-	340	2	1	9	N	1	1	8			85
03	775	N	562	-0-	-213	-0-	561	2	1	9	N	1	1	8			85

SANDERS "G" WELL #: 8 RRCID -> 212305 COMPL. DATE 05/01/2005 TOTAL DEPTH 10905 PERF. 9355 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1165	N	1165	-0-	-0-	-0-	1162	2	3	9	N	3	1	8			32
11	930	N	892	-0-	-38	-0-	888	2	4	9	N	4	1	8			35
12	1023	N	792	-0-	-231	-0-	791	2	1	9	N	1	1	8			35
01	1178	N	810	-0-	-368	-0-	806	2	4	9	N	4	2	8			37
02	917	N	917	-0-	-0-	-0-	916	2	1	9	N	1	1	8			37
03	806	N	736	-0-	-70	-0-	728	2	8	9	N	7	1	8			43

SANDERS "B" WELL #: 3 RRCID -> 212306 COMPL. DATE 05/13/2005 TOTAL DEPTH 10850 PERF. 9304 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	805	-0-	-156	-0-	804	2	1	9	N	1	1	8			58
11	750	N	660	-0-	-90	-0-	659	2	1	9	N	1	1	8			58
12	806	N	516	-0-	-290	-0-	513	2	3	9	N	3	1	8			60
01	806	N	646	-0-	-160	-0-	644	2	2	9	N	2	2	8			60
02	622	N	622	-0-	-0-	-0-	620	2	2	9	N	2	2	8			60
*03	656	N	656	-0-	-0-	-0-	655	2	1	9	N	1	1	8			60

SANDERS "D" WELL #: 5 RRCID -> 212307 COMPL. DATE 05/30/2005 TOTAL DEPTH 10903 PERF. 9430 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1346	N	1346	-0-	-0-	-0-	1344	2	2	9	N	2	2	8			82
11	1908	N	1908	-0-	-0-	-0-	1907	2	1	9	N	1	1	8			82
12	1503	N	1503	-0-	-0-	-0-	1497	2	6	9	N	5	2	8			85
01	1333	N	1321	-0-	-12	-0-	1319	2	2	9	N	2	2	8			85
02	1792	N	1306	-0-	-486	-0-	1305	2	1	9	N	1	1	8			85
*03	1740	N	1740	-0-	-0-	-0-	1739	2	1	9	N	1	1	8			85

ROBBINS WELL #: 1 RRCID -> 213883 COMPL. DATE 06/23/2005 TOTAL DEPTH 10905 PERF. 9330 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1362	-0-	-219	-0-	1356	2	6	9	N	5	1	8			82
11	1482	N	1482	-0-	-0-	-0-	1481	2	1	9	N	1	1	8			82
12	1661	N	1661	-0-	-0-	-0-	1651	2	10	9	N	9	1	8			90
01	1378	N	1378	-0-	-0-	-0-	1363	2	15	9	N	14	2	8			102
02	1372	N	1237	-0-	-135	-0-	1236	2	1	9	N	1	1	8			102
03	1674	N	1334	-0-	-340	-0-	1333	2	1	9	N	1	1	8			102

SANDERS "J" WELL #: 11 RRCID -> 213885 COMPL. DATE 06/12/2005 TOTAL DEPTH 10925 PERF. 9374 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1151	N	1151	-0-	-0-	-0-	1149	2	2	9	N	2	1	8			68
11	990	N	848	-0-	-142	-0-	847	2	1	9	N	1	1	8			68
12	1023	N	828	-0-	-195	-0-	827	2	1	9	N	1	1	8			68
01	1147	N	559	-0-	-588	-0-	556	2	3	9	N	3	1	8			70
02	784	N	627	-0-	-157	-0-	626	2	1	9	N	1	1	8			70
03	837	N	684	-0-	-153	-0-	681	2	3	9	N	3	1	8			72

SANDERS "A" WELL #: 2 RRCID -> 213891 COMPL. DATE 06/17/2005 TOTAL DEPTH 10850 PERF. 9244 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	545	2	2	9	N	2	1	8			43
11	490	N	490	-0-	-0-	-0-	489	2	1	9	N	1	1	8			43
12	1046	N	1046	-0-	-0-	-0-	1045	2	1	9	N	1	1	8			43
01	913	N	913	-0-	-0-	-0-	912	2	1	9	N	1	1	8			43
02	762	N	762	-0-	-0-	-0-	761	2	1	9	N	1	1	8			43
*03	646	N	646	-0-	-0-	-0-	645	2	1	9	N	1	1	8			43

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

THOMPSON "K" WELL #: 12 RRCID -> 213917 COMPL. DATE 07/14/2005 TOTAL DEPTH 10900 PERF. 9288 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	970	-0-	-270	-0-	969	2	1	9	N	1	1	8			44
11	1230	N	914	-0-	-316	-0-	912	2	2	9	N	2	1	8			45
12	1023	N	998	-0-	-25	-0-	991	2	7	9	N	6	3	8			48
01	961	N	902	-0-	-59	-0-	900	2	2	9	N	2	2	8			48
02	1102	N	1102	-0-	-0-	-0-	1095	2	7	9	N	6	1	8			53
*03	1067	N	1067	-0-	-0-	-0-	1060	2	7	9	N	6	2	8			57

THOMPSON "F" WELL #: 7 RRCID -> 214777 COMPL. DATE 08/13/2005 TOTAL DEPTH 10847 PERF. 9196 - 10642

10	5065	X	5065	-0-	-0-	-0-	5056	2	9	9	N	8	1	8			72
11	4766	X	4766	-0-	-0-	-0-	4765	2	1	9	N	1	1	8			72
12	4433	X	4420	-0-	-13	-0-	4402	2	18	9	N	16	1	8			87
01	4433	X	4337	-0-	-96	-0-	4335	2	2	9	N	2	2	8			87
02	4004	X	3997	-0-	-7	-0-	3996	2	1	9	N	1	1	8			87
03	4433	X	4291	-0-	-142	-0-	4290	2	1	9	N	1	1	8			87

THOMPSON "J" WELL #: 11 RRCID -> 214780 COMPL. DATE 08/13/2005 TOTAL DEPTH 10925 PERF. 9248 - 10744

10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

ROBBINS "A" WELL #: 2 RRCID -> 214782 COMPL. DATE 08/18/2005 TOTAL DEPTH 10925 PERF. 9386 - 10845

10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					78
11	660	N	312	-0-	-348	-0-	312	2			N	-0-					78
12	434	N	317	-0-	-117	-0-	317	2			N	-0-					78
01	403	N	179	-0-	-224	-0-	179	2			N	-0-					78
02	280	N	192	-0-	-88	-0-	192	2			N	-0-					78
03	310	N	221	-0-	-89	-0-	221	2			N	-0-					78

FREEMAN, COOT WELL #: 1 RRCID -> 214788 COMPL. DATE 07/21/2005 TOTAL DEPTH 10925 PERF. 9394 - 10803

10	3109	X	3109	-0-	-0-	-0-	3099	2	10	9	N	9	1	8			132
11	2850	X	2541	-0-	-309	-0-	2510	2	31	9	N	28	1	8			159
12	2945	X	2582	-0-	-363	-0-	2553	2	29	9	N	26	1	8			184
01	2945	X	2734	-0-	-211	-0-	2703	2	31	9	N	28	3	8			209
02	2660	X	2394	-0-	-266	-0-	2387	2	7	9	N	6	1	8			214
03	2945	X	2846	-0-	-99	-0-	2845	2	1	9	N	1	1	8			214

ROBBINS "B" WELL #: 3 RRCID -> 215521 COMPL. DATE 09/03/2005 TOTAL DEPTH 10927 PERF. 9382 - 10816

10	992	N	205	-0-	-787	-0-	205	2			N	-0-					117
11	960	N	-0-	-0-	-960	-0-					N	-0-					117
12	930	N	-0-	-0-	-930	-0-					N	-0-					117
01	217	N	-0-	-0-	-217	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117

ROBBINS "C" WELL #: 4 RRCID -> 215556 COMPL. DATE 10/02/2005 TOTAL DEPTH 10935 PERF. 9562 - 10841

10	620	N	502	-0-	-118	-0-	502	2			N	-0-					28
11	630	N	377	-0-	-253	-0-	377	2			N	-0-					28
12	558	N	350	-0-	-208	-0-	342	2	8	9	N	7					35
01	496	N	465	-0-	-31	-0-	465	2			N	-0-					35
02	364	N	206	-0-	-158	-0-	206	2			N	-0-					35
*03	479	N	479	-0-	-0-	-0-	478	2	1	9	N	1	1	8			35

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

ROBBINS "D" WELL #: 5 RRCID -> 215662 COMPL. DATE 09/22/2005 TOTAL DEPTH 10930 PERF. 9432 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					58
11	270	N	224	-0-	-46	-0-	224	2			N	-0-					58
12	310	N	298	-0-	-12	-0-	298	2			N	-0-					58
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					58
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					58
03	310	N	121	-0-	-189	-0-	121	2			N	-0-					58

LEVINE "B" WELL #: 3 RRCID -> 217019 COMPL. DATE 10/15/2005 TOTAL DEPTH 10885 PERF. 9388 - 10757

10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

ROBBINS "F" WELL #: 7 RRCID -> 217111 COMPL. DATE 11/04/2005 TOTAL DEPTH 10900 PERF. 9554 - 10735

10	1313	N	1313	-0-	-0-	-0-	1312	2	1	9	N	1	1	8			107
11	1290	N	1256	-0-	-34	-0-	1255	2	1	9	N	1	1	8			107
12	1265	N	1265	-0-	-0-	-0-	1264	2	1	9	N	1	1	8			107
01	1302	N	1273	-0-	-29	-0-	1269	2	4	9	N	4	2	8			109
02	1176	N	1084	-0-	-92	-0-	1081	2	3	9	N	3	3	8			109
03	1271	N	1175	-0-	-96	-0-	1167	2	8	9	N	7	1	8			115

GARRISON WELL #: 1 RRCID -> 218465 COMPL. DATE 12/01/2005 TOTAL DEPTH 11020 PERF. 9916 - 10915

10	837	N	688	-0-	-149	-0-	687	2	1	9	N	1	1	8			94
11	960	N	797	-0-	-163	-0-	796	2	1	9	N	1	1	8			94
12	905	N	905	-0-	-0-	-0-	899	2	6	9	N	5	2	8			97
01	1018	N	1018	-0-	-0-	-0-	1016	2	2	9	N	2	2	8			97
02	923	N	923	-0-	-0-	-0-	916	2	7	9	N	6	1	8			102
*03	978	N	978	-0-	-0-	-0-	977	2	1	9	N	1	1	8			102

ROBBINS "E" WELL #: 6 RRCID -> 218663 COMPL. DATE 12/17/2005 TOTAL DEPTH 10935 PERF. 9376 - 10817

10	1712	N	1712	-0-	-0-	-0-	1708	2	4	9	N	4	1	8			80
11	1650	N	1642	-0-	-8	-0-	1641	2	1	9	N	1	1	8			80
12	1705	N	1687	-0-	-18	-0-	1675	2	12	9	N	11	2	8			89
01	1705	N	1631	-0-	-74	-0-	1629	2	2	9	N	2	2	8			89
02	1540	N	1408	-0-	-132	-0-	1406	2	2	9	N	2	1	8			90
03	1674	N	1552	-0-	-122	-0-	1551	2	1	9	N	1	1	8			90

ROBBINS "G" WELL #: 8 RRCID -> 218664 COMPL. DATE 01/08/2006 TOTAL DEPTH 10955 PERF. 9372 - 10838

10	1199	N	1199	-0-	-0-	-0-	1198	2	1	9	N	1	1	8			52
11	900	N	612	-0-	-288	-0-	611	2	1	9	N	1	1	8			52
12	930	N	341	-0-	-589	-0-	339	2	2	9	N	2	1	8			53
01	930	N	-0-	-0-	-930	-0-					N	1	1	8			53
02	560	N	-0-	-0-	-560	-0-					N	-0-					53
03	341	N	-0-	-0-	-341	-0-					N	-0-					53

ROBBINS "I" WELL #: 10 RRCID -> 219696 COMPL. DATE 02/05/2006 TOTAL DEPTH 10950 PERF. 9426 - 10868

10	496	N	405	-0-	-91	-0-	405	2			N	-0-					58
11	510	N	431	-0-	-79	-0-	430	2	1	9	N	1	1	8			58
12	504	N	504	-0-	-0-	-0-	503	2	1	9	N	1	1	8			58
01	434	N	434	-0-	-0-	-0-	433	2	1	9	N	1	1	8			58
02	448	N	448	-0-	-0-	-0-	446	2	2	9	N	2	2	8			58
03	496	N	486	-0-	-10	-0-	485	2	1	9	N	1	1	8			58

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
GARRISON "A" WELL #: 2 RRCID -> 221094 COMPL. DATE 12/25/2005 TOTAL DEPTH 11000 PERF. 9407 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ROBBINS "H" WELL #: 9 RRCID -> 222146 COMPL. DATE 01/23/2006 TOTAL DEPTH 10955 PERF. 9420 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0-	-0-	591	2	275	9	N	250	172	1			400
11	1212	N	1212	-0-	-0-	-0-	850	2	362	9	N	329	532	1			197
12	876	N	876	-0-	-0-	-0-	576	2	300	9	N	273	187	1	1	8	282
01	468	N	468	-0-	-0-	-0-	217	2	251	9	N	228	178	1			332
02	849	N	849	-0-	-0-	-0-	535	2	314	9	N	285	179	1			438
*03	807	N	807	-0-	-0-	-0-	572	2	235	9	N	214	358	1			294

GARRISON "E" WELL #: 6 RRCID -> 222712 COMPL. DATE 10/03/2006 TOTAL DEPTH 11100 PERF. 9936 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					45
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					45
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					45

GARRISON "B" WELL #: 3 RRCID -> 222714 COMPL. DATE 10/03/2006 TOTAL DEPTH 11070 PERF. 9546 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					39
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					39
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					39

GARRISON "D" WELL #: 5 RRCID -> 222717 COMPL. DATE 10/03/2006 TOTAL DEPTH 11144 PERF. 9540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

GARRISON "C" WELL #: 4 RRCID -> 222720 COMPL. DATE 10/03/2006 TOTAL DEPTH 11100 PERF. 9512 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83

ROBBINS "J" WELL #: 11 RRCID -> 223545 COMPL. DATE 02/02/2006 TOTAL DEPTH 10955 PERF. 9356 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2461	-0-	-19	-0-	2458	2	3	9	N	3	2	8			95
11	2430	N	2317	-0-	-113	-0-	2314	2	3	9	N	3	3	8			95
12	2369	N	2369	-0-	-0-	-0-	2360	2	9	9	N	8	4	8			99
01	2449	N	2259	-0-	-190	-0-	2250	2	9	9	N	8	5	8			102
02	2156	N	1775	-0-	-381	-0-	1774	2	1	9	N	1	1	8			102
03	2356	N	2174	-0-	-182	-0-	2168	2	6	9	N	5	2	8			105

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
ROBBINS "L" WELL #: 13 RRCID -> 224442 COMPL. DATE 12/16/2006 TOTAL DEPTH 11023 PERF. 9612 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1376	-0-	-298	-0-	1375	2	1	9	N	1	1	8			120
11	1585	N	1585	-0-	-0-	-0-	1584	2	1	9	N	1	1	8			120
12	1650	N	1650	-0-	-0-	-0-	1648	2	2	9	N	2	2	8			120
01	1555	N	1555	-0-	-0-	-0-	1553	2	2	9	N	2	2	8			120
02	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					120
03	1643	N	1221	-0-	-422	-0-	1220	2	1	9	N	1	1	8			120

ROBBINS "K" WELL #: 12 RRCID -> 224487 COMPL. DATE 12/12/2006 TOTAL DEPTH 11018 PERF. 8402 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0-	-0-	1342	2	1	9	N	1	1	8			140
11	1527	N	1527	-0-	-0-	-0-	1526	2	1	9	N	1	1	8			140
12	1581	N	1462	-0-	-119	-0-	1461	2	1	9	N	1	1	8			140
01	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	N	1	1	8			140
02	1428	N	1245	-0-	-183	-0-	1244	2	1	9	N	1	1	8			140
03	1457	N	1171	-0-	-286	-0-	1170	2	1	9	N	1	1	8			140

GARRISON "F" WELL #: 7 RRCID -> 227092 COMPL. DATE 01/17/2007 TOTAL DEPTH 10995 PERF. 9506 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	535	2	9	9	N	8	1	8			72
11	630	N	578	-0-	-52	-0-	545	2	33	9	N	30	2	8			100
12	682	N	553	-0-	-129	-0-	552	2	1	9	N	1	1	8			100
01	558	N	253	-0-	-305	-0-	230	2	23	9	N	21	1	8			120
02	532	N	404	-0-	-128	-0-	400	2	4	9	N	4	2	8			122
03	558	N	388	-0-	-170	-0-	385	2	3	9	N	3	1	8			124

MACKEY WELL #: 1 RRCID -> 229395 COMPL. DATE 05/22/2007 TOTAL DEPTH 11020 PERF. 9506 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	-0-	-0-	-0-	-0-					N	-0-					97

OAK HILL GAS UNIT 1 WELL #: 3 RRCID -> 238070 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 8971 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1003	-0-	-51	-0-	993	2	10	9	N	9					62
11	900	N	781	-0-	-119	-0-	775	2	6	9	N	5	4	1			63
12	1243	N	1243	-0-	-0-	-0-	1228	2	15	9	N	14					77
01	992	N	779	-0-	-213	-0-	766	2	13	9	N	12	5	1			84
02	728	N	664	-0-	-64	-0-	660	2	4	9	N	4	4	1			84
03	1240	N	859	-0-	-381	-0-	834	2	25	9	N	23					107

OAK HILL GAS UNIT 1 WELL #: 1 RRCID -> 238071 COMPL. DATE 04/07/2008 TOTAL DEPTH 10620 PERF.10148 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3646	-0-	-570	-0-	3645	2	1	9	N	1					180
11	4080	X	3828	-0-	-252	-0-	3802	2	26	9	N	24	22	1			182
12	3906	X	3380	-0-	-526	-0-	3377	2	3	9	N	3					185
01	3906	X	2868	-0-	-1038	-0-	2818	2	50	9	N	45	18	1			212
02	3584	X	3461	-0-	-123	-0-	3416	2	45	9	N	41	21	1			232
03	3968	X	3388	-0-	-580	-0-	3378	2	10	9	N	9	191	1			50

OAK HILL GAS UNIT 1 WELL #: 4 RRCID -> 238077 COMPL. DATE 04/27/2008 TOTAL DEPTH 10604 PERF.10132 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2872	-0-	-135	-0-	2864	2	8	9	N	7					75
11	2910	X	2628	-0-	-282	-0-	2576	2	52	9	N	47	15	1			107
12	3151	X	3151	-0-	-0-	-0-	3041	2	110	9	N	100					207
01	3007	X	2474	-0-	-533	-0-	2420	2	54	9	N	49	16	1			240
02	2698	X	2698	-0-	-0-	-0-	2666	2	32	9	N	29	202	1			67
03	3007	X	2970	-0-	-37	-0-	2970	2			N	-0-					67

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
OAK HILL GAS UNIT 1 WELL #: 6 RRCID -> 239529 COMPL. DATE 07/23/2008 TOTAL DEPTH 10640 PERF.10122 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1795	-0-	-499	-0-	1785	2	10	9	N	9					67
11	1950	N	1678	-0-	-272	-0-	1649	2	29	9	N	26	9	1			84
12	1829	N	1721	-0-	-108	-0-	1712	2	9	9	N	8					92
01	1798	N	1628	-0-	-170	-0-	1608	2	20	9	N	18	10	1			100
02	1568	N	1451	-0-	-117	-0-	1431	2	20	9	N	18	9	1			109
03	1736	N	1679	-0-	-57	-0-	1678	2	1	9	N	1					110

OAK HILL GAS UNIT 1 WELL #: 7 RRCID -> 243123 COMPL. DATE 10/07/2008 TOTAL DEPTH 10520 PERF.10124 - 10414

10	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					68
11	1771	N	1771	-0-	-0-	-0-	1760	2	11	9	N	10	10	1			68
12	2077	N	1830	-0-	-247	-0-	1830	2			N	-0-					68
01	1953	N	1686	-0-	-267	-0-	1674	2	12	9	N	11	11	1			68
02	1652	N	1566	-0-	-86	-0-	1556	2	10	9	N	9	9	1			68
03	1829	N	1757	-0-	-72	-0-	1757	2			N	-0-					68

ROBBINS "N" WELL #: 15 RRCID -> 243570 COMPL. DATE 09/04/2008 TOTAL DEPTH 11121 PERF.10697 - 10993

10	5876	X	5876	-0-	-0-	-0-	5875	2	1	9	N	1	1	8			28
11	4775	X	4775	-0-	-0-	-0-	4774	2	1	9	N	1	1	8			28
12	5283	X	5283	-0-	-0-	-0-	5265	2	18	9	N	16	1	8			43
01	5155	X	5155	-0-	-0-	-0-	5145	2	10	9	N	9	2	8			50
02	4839	X	4839	-0-	-0-	-0-	4838	2	1	9	N	1	1	8			50
03	4836	X	4552	-0-	-284	-0-	4534	2	18	9	N	16	1	8			65

CLASSIC OPERATING CO. LLC 158288
SUMMERS GAS UNIT WELL #: 1 RRCID -> 229408 COMPL. DATE 05/29/2007 TOTAL DEPTH 11232 PERF.10155 - 10842

10	INC G-10		970	-0-	970	3764	302	1	668	2	Y	-0-					16
11	2300	N	1431	-0-	-869	2895	431	1	1000	2	Y	-0-					16
12	3100	N	1084	-0-	-2016	879	361	1	717	2	Y	5					21
							6	9									
01	2061	N	1182	-0-	-879	-0-	370	1	804	2	Y	7					28
							8	9									
02	1084	N	1084	-0-	-0-	-0-	357	1	723	2	Y	4					32
							4	9									
*03	1414	N	1414	-0-	-0-	-0-	447	1	967	2	Y	-0-					32

DAVIS GAS UNIT WELL #: 1 RRCID -> 230838 COMPL. DATE 07/19/2007 TOTAL DEPTH 11200 PERF. 9260 - 10727

10	2545	N	2545	-0-	-0-	-0-	1277	1	1268	2	Y	-0-					38
11	2046	N	2046	-0-	-0-	-0-	944	1	1102	2	Y	-0-					38
12	2657	N	2657	-0-	-0-	-0-	1253	1	1404	2	Y	-0-					38
01	3100	N	3134	-0-	34	34	1506	1	1588	2	Y	36					74
							40	9									
02	DLQ G-10		2348	-0-	2348	2382	1123	1	1225	2	Y	-0-					74
03	DLQ G-10		2462	-0-	2462	4844	1148	1	1311	2	Y	3	58	1			19
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CLASSIC OPERATING CO. LLC //CONT.// 158288
MORGAN GAS UNIT WELL #: 1 RRCID -> 232016 COMPL. DATE 10/10/2007 TOTAL DEPTH 11200 PERF. 9433 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		1380	-0-	1380	2955	430	1	950	2	Y	-0-					12
11	2300	N	1100	-0-	-1200	1755	331	1	769	2	Y	-0-					12
12	2878	N	1123	-0-	-1755	-0-	375	1	744	2	Y	4					16
							4	9									
01	1017	N	1017	-0-	-0-	-0-	319	1	694	2	Y	4					20
							4	9									
02	1138	N	1138	-0-	-0-	-0-	375	1	760	2	Y	3					23
							3	9									
*03	1110	N	1110	-0-	-0-	-0-	351	1	759	2	Y	-0-					23

SUMMERS GAS UNIT WELL #: 3 RRCID -> 239601 COMPL. DATE 07/05/2008 TOTAL DEPTH 10980 PERF. 9353 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3390	X	3390	-0-	-0-	-0-	1056	1	2334	2	Y	-0-					28
11	3833	X	3833	-0-	-0-	-0-	1154	1	2679	2	Y	-0-					28
12	3723	X	3723	-0-	-0-	-0-	1244	1	2469	2	Y	9					37
							10	9									
01	3831	X	3831	-0-	-0-	-0-	1205	1	2620	2	Y	5					42
							6	9									
02	DLQ G-10		3397	-0-	3397	3397	1122	1	2275	2	Y	-0-					42
03	DLQ G-10		3645	-0-	3645	7042	1141	1	2468	2	Y	33					75
							36	9									

CANNON GAS UNIT WELL #: 2 RRCID -> 239613 COMPL. DATE 06/22/2008 TOTAL DEPTH 10920 PERF. 9332 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	239	-0-	-722	-0-	120	1	119	2	Y	-0-					17
11	930	X	691	-0-	-239	-0-	319	1	372	2	Y	-0-					17
12	961	X	324	-0-	-637	-0-	153	1	171	2	Y	-0-					17
01	725	X	725	-0-	-0-	-0-	353	1	372	2	Y	-0-					17
02	DLQ G-10		533	-0-	533	533	255	1	278	2	Y	-0-					17
03	DLQ G-10		544	-0-	544	1077	254	1	290	2	Y	-0-	13	1			4

ERISMAN WELL #: 1 RRCID -> 240506 COMPL. DATE 08/21/2008 TOTAL DEPTH 10990 PERF. 9624 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		715	-0-	715	2504	223	1	492	2	Y	-0-					10
11	1800	N	604	-0-	-1196	1308	182	1	422	2	Y	-0-					10
12	1801	N	493	-0-	-1308	-0-	164	1	326	2	Y	3					13
							3	9									
01	713	N	705	-0-	-8	-0-	221	1	480	2	Y	4					17
							4	9									
02	431	N	431	-0-	-0-	-0-	142	1	288	2	Y	1					18
							1	9									
*03	617	N	617	-0-	-0-	-0-	195	1	422	2	Y	-0-					18

CANNON GAS UNIT WELL #: 1 RRCID -> 242039 COMPL. DATE 08/02/2008 TOTAL DEPTH 10832 PERF. 9476 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3231	X	3231	-0-	-0-	-0-	1621	1	1610	2	Y	-0-					20
11	2842	X	2842	-0-	-0-	-0-	1296	1	1513	2	Y	30					50
							33	9									
12	3306	X	3306	-0-	-0-	-0-	1559	1	1747	2	Y	-0-					50
01	2203	X	2203	-0-	-0-	-0-	1071	1	1129	2	Y	3					53
							3	9									
02	DLQ G-10		2603	-0-	2603	2603	1233	1	1345	2	Y	23					76
							25	9									
03	DLQ G-10		3006	-0-	3006	5609	1395	1	1592	2	Y	17	70	1			23
							19	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CLASSIC OPERATING CO. LLC //CONT.// 158288
PERDUE GAS UNIT WELL #: 2 RRCID -> 242564 COMPL. DATE 08/12/2008 TOTAL DEPTH 12195 PERF. 9390 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		2728	-0-	2728	7855	850	1	1878	2	Y	-0-					22
11	11241	X	3386	-0-	-7855	-0-	1019	1	2367	2	Y	-0-					22
12	2572	X	2572	-0-	-0-	-0-	859	1	1705	2	Y	7					29
							8	9									
01	3791	X	3791	-0-	-0-	-0-	1193	1	2594	2	Y	4					33
							4	9									
02	2697	X	2697	-0-	-0-	-0-	891	1	1806	2	Y	-0-					33
03	3503	X	3192	-0-	-311	-0-	998	1	2159	2	Y	32					65
							35	9									

PERDUE GAS UNIT WELL #: 1 RRCID -> 242648 COMPL. DATE 06/01/2008 TOTAL DEPTH 11205 PERF. 9634 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		818	-0-	818	2534	255	1	563	2	Y	-0-					7
11	2300	N	950	-0-	-1350	1184	286	1	664	2	Y	-0-					7
12	2076	N	892	-0-	-1184	-0-	298	1	592	2	Y	2					9
							2	9									
01	830	N	830	-0-	-0-	-0-	261	1	567	2	Y	2					11
							2	9									
02	720	N	720	-0-	-0-	-0-	238	1	482	2	Y	-0-					11
03	899	N	788	-0-	-111	-0-	247	1	535	2	Y	5					16
							6	9									

FENTON WELL #: 1 RRCID -> 244924 COMPL. DATE 09/22/2008 TOTAL DEPTH 10967 PERF. 9320 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	397	-0-	-1091	-0-	199	1	198	2	Y	-0-					35
11	1440	X	887	-0-	-553	-0-	409	1	478	2	Y	-0-					35
12	1488	X	593	-0-	-895	-0-	280	1	313	2	Y	-0-					35
01	961	X	789	-0-	-172	-0-	384	1	405	2	Y	-0-					35
02	DLQ G-10		677	-0-	677	677	324	1	353	2	Y	-0-					35
03	DLQ G-10		621	-0-	621	1298	290	1	331	2	Y	-0-	15	1			20

DAVIS GAS UNIT WELL #: 2 RRCID -> 245301 COMPL. DATE 09/29/2008 TOTAL DEPTH 12231 PERF. 9978 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	533	1	529	2	Y	-0-					28
11	1965	N	1965	-0-	-0-	-0-	907	1	1058	2	Y	-0-					28
12	1336	N	1336	-0-	-0-	-0-	630	1	706	2	Y	-0-					28
01	1154	N	1154	-0-	-0-	-0-	562	1	592	2	Y	-0-					28
02	DLQ G-10		1191	-0-	1191	1191	566	1	617	2	Y	7					35
							8	9									
03	DLQ G-10		1430	-0-	1430	2621	663	1	757	2	Y	9	33	1			11
							10	9									

MORGAN GAS UNIT WELL #: 2 RRCID -> 245620 COMPL. DATE 11/30/2008 TOTAL DEPTH 12435 PERF.10716 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		848	-0-	848	2782	264	1	584	2	Y	-0-					9
11	2300	N	-0-	-0-	-2300	482					Y	-0-					9
12	482	N	-0-	-0-	-482	-0-					Y	3					12
01	837	N	-0-	-0-	-837	-0-					Y	3					15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CLASSIC OPERATING CO. LLC //CONT.// 158288
BAKER GAS UNIT WELL #: 1 RRCID -> 246325 COMPL. DATE 02/19/2009 TOTAL DEPTH 11065 PERF. 9500 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INC G-10		1187	-0-	1187	3754	370	1	817	2	Y	-0-			19
11	2300	N	1570	-0-	-730	3024	473	1	1097	2	Y	-0-			19
12	3100	N	1719	-0-	-1381	1643	574	1	1138	2	Y	6			25
							7	9							
01	2617	N	974	-0-	-1643	-0-	305	1	663	2	Y	5			30
							6	9							
02	1140	N	1140	-0-	-0-	-0-	376	1	762	2	Y	2			32
							2	9							
03	1705	N	1173	-0-	-532	-0-	371	1	802	2	Y	-0-			32

COMSTOCK OIL & GAS, LP 170040
CHRISTIAN, C.O. WELL #: 1 RRCID -> 079262 COMPL. DATE 10/18/1978 TOTAL DEPTH 10500 PERF.10160 - 10392

10	372	N	335	-0-	-37	-0-	31	1	271	2	Y	-0-			38
							33	3							
11	411	N	411	-0-	-0-	-0-	37	1	324	2	Y	-0-			38
							50	3							
12	421	N	421	-0-	-0-	-0-	47	1	320	2	Y	-0-			38
							54	3							
01	490	N	490	-0-	-0-	-0-	49	1	366	2	Y	-0-			38
							75	3							
02	407	N	407	-0-	-0-	-0-	43	1	300	2	Y	-0-			38
							64	3							
03	434	N	358	-0-	-76	-0-	36	1	280	2	Y	-0-			38
							42	3							

RUST ESTATE 1 WELL #: 1 RRCID -> 098172 COMPL. DATE 07/01/1982 TOTAL DEPTH 10350 PERF. 9889 - 10157

10	2105	N	2105	-0-	-0-	-0-	84	1	1736	2	N	-0-			-0-
							285	3							
11	1855	N	1855	-0-	-0-	-0-	74	1	1570	2	N	-0-			-0-
							211	3							
12	1844	N	1844	-0-	-0-	-0-	88	1	1543	2	N	-0-			-0-
							213	3							
01	2108	N	1789	-0-	-319	-0-	72	1	1526	2	N	-0-			-0-
							191	3							
02	1736	N	1430	-0-	-306	-0-	58	1	1224	2	N	-0-			-0-
							148	3							
03	1829	N	1733	-0-	-96	-0-	59	1	1476	2	N	-0-			-0-
							198	3							

RUST ESTATE 2 WELL #: 1 RRCID -> 101579 COMPL. DATE 08/18/1982 TOTAL DEPTH 10350 PERF. 9869 - 10157

10	558	N	558	-0-	-0-	-0-	22	1	460	2	N	-0-			-0-
							76	3							
11	510	N	469	-0-	-41	-0-	19	1	397	2	N	-0-			-0-
							53	3							
12	496	N	355	-0-	-141	-0-	17	1	297	2	N	-0-			-0-
							41	3							
01	558	N	415	-0-	-143	-0-	17	1	354	2	N	-0-			-0-
							44	3							
02	448	N	362	-0-	-86	-0-	15	1	310	2	N	-0-			-0-
							37	3							
*03	362	N	362	-0-	-0-	-0-	12	1	308	2	N	-0-			-0-
							42	3							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUST, ARNOLD UNIT 3 WELL #: 1 RRCID -> 103408 COMPL. DATE 11/18/1982 TOTAL DEPTH 10414 PERF. 9903 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	26	1	545	2	N	-0-					-0-
							90	3									
11	720	N	500	-0-	-220	-0-	20	1	423	2	N	-0-					-0-
							57	3									
12	682	N	602	-0-	-80	-0-	29	1	504	2	N	-0-					-0-
							69	3									
01	730	N	730	-0-	-0-	-0-	29	1	623	2	N	-0-					-0-
							78	3									
02	656	N	656	-0-	-0-	-0-	26	1	562	2	N	-0-					-0-
							68	3									
*03	655	N	655	-0-	-0-	-0-	22	1	558	2	N	-0-					-0-
							75	3									

RUST, ARNOLD UNIT 2 WELL #: 1 RRCID -> 104316 COMPL. DATE 01/21/1983 TOTAL DEPTH 10388 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	36	1	745	2	N	-0-					-0-
							122	3									
11	870	N	664	-0-	-206	-0-	27	1	562	2	N	-0-					-0-
							75	3									
12	868	N	302	-0-	-566	-0-	14	1	253	2	N	-0-					-0-
							35	3									
01	899	N	672	-0-	-227	-0-	27	1	573	2	N	-0-					-0-
							72	3									
02	616	N	572	-0-	-44	-0-	23	1	490	2	N	-0-					-0-
							59	3									
*03	625	N	625	-0-	-0-	-0-	21	1	532	2	N	-0-					-0-
							72	3									

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 1 RRCID -> 104810 COMPL. DATE 03/14/1983 TOTAL DEPTH 10950 PERF.10552 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1283	-0-	-174	-0-	66	1	1051	2	Y	4					32
							162	3	4	9							
11	1500	N	1032	-0-	-468	-0-	71	1	803	2	Y	3					35
							155	3	3	9							
12	1364	N	957	-0-	-407	-0-	55	1	728	2	Y	5					40
							168	3	6	9							
01	1271	N	1111	-0-	-160	-0-	46	1	830	2	Y	1					41
							234	3	1	9							
02	980	N	980	-0-	-0-	-0-	53	1	732	2	Y	7					48
							187	3	8	9							
*03	1175	N	1175	-0-	-0-	-0-	64	1	914	2	Y	6					54
							190	3	7	9							

PIRTLE, WEST GAS UNIT NO. 1 WELL #: 1 RRCID -> 105456 COMPL. DATE 04/22/1983 TOTAL DEPTH 11000 PERF.10601 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					87
11	722	N	722	-0-	-0-	-0-	722	2			N	-0-					87
12	589	N	527	-0-	-62	-0-	527	2			N	-0-					87
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					87
02	672	N	667	-0-	-5	-0-	667	2			N	-0-					87
*03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					87

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCCRORY, PATSY CHRISTIAN G.U. WELL #: 2 RRCID -> 107815 COMPL. DATE 10/01/1983 TOTAL DEPTH 11000 PERF.10584 - 10907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-		-0-	-0-	21	1	341	2	N	-0-					20
								53	3									
11	365	N	365	-0-		-0-	-0-	25	1	285	2	N	-0-					20
								55	3									
12	341	N	324	-0-		-17	-0-	19	1	248	2	N	-0-					20
								57	3									
01	477	N	477	-0-		-0-	-0-	20	1	357	2	N	-0-					20
								100	3									
02	366	N	366	-0-		-0-	-0-	20	1	276	2	N	-0-					20
								70	3									
*03	468	N	468	-0-		-0-	-0-	26	1	366	2	N	-0-					20
								76	3									

PIRTLE, W. G.U. 1 WELL #: 2 RRCID -> 109190 COMPL. DATE 01/18/1984 TOTAL DEPTH 11000 PERF.10633 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	839	-0-		-277	-0-	43	1	690	2	N	-0-					28
								106	3									
11	810	N	777	-0-		-33	-0-	53	1	606	2	N	-0-					28
								118	3									
12	775	N	675	-0-		-100	-0-	39	1	517	2	N	-0-					28
								119	3									
01	837	N	801	-0-		-36	-0-	33	1	599	2	N	-0-					28
								169	3									
02	728	N	610	-0-		-118	-0-	33	1	460	2	N	-0-					28
								117	3									
03	682	N	659	-0-		-23	-0-	36	1	516	2	N	-0-					28
								107	3									

WASHBURN, J. C. G. U. #1 WELL #: 2 RRCID -> 109876 COMPL. DATE 03/08/1984 TOTAL DEPTH 10963 PERF.10639 - 10877

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	N	1731	-0-		-0-	-0-	85	1	1514	2	N	8					120
								123	3	9	9							
11	1740	N	1454	-0-		-286	-0-	95	1	1218	2	N	7					127
								133	3	8	9							
12	1674	N	1312	-0-		-362	-0-	73	1	1092	2	N	4					131
								143	3	4	9							
01	1899	N	1899	-0-		-0-	-0-	75	1	1557	2	N	7					138
								259	3	8	9							
02	1344	N	1222	-0-		-122	-0-	64	1	1002	2	N	-0-					138
								156	3									
03	1302	N	1289	-0-		-13	-0-	68	1	1095	2	N	-0-					138
								126	3									

DUNKLIN, STANLEY J. WELL #: 1 RRCID -> 111132 COMPL. DATE 05/21/1984 TOTAL DEPTH 11025 PERF.10709 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1588	N	1588	-0-		-0-	-0-	78	1	1397	2	N	-0-					100
								113	3									
11	1620	N	1533	-0-		-87	-0-	101	1	1291	2	N	-0-					100
								141	3									
12	1643	N	1519	-0-		-124	-0-	84	1	1268	2	N	-0-					100
								167	3									
01	1581	N	1499	-0-		-82	-0-	60	1	1235	2	N	-0-					100
								204	3									
02	1428	N	1264	-0-		-164	-0-	66	1	1037	2	N	-0-					100
								161	3									
03	1519	N	1030	-0-		-489	-0-	54	1	875	2	N	-0-					100
								101	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUDMAN UNIT 2 WELL #: 1 RRCID -> 112599 COMPL. DATE 08/27/1984 TOTAL DEPTH 10350 PERF. 9954 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	675	-0-	-7		-0-	27	1	557	2	N	-0-					-0-
								91	3									
11	660	N	621	-0-	-39		-0-	25	1	526	2	N	-0-					-0-
								70	3									
12	589	N	537	-0-	-52		-0-	26	1	449	2	N	-0-					-0-
								62	3									
01	682	N	626	-0-	-56		-0-	25	1	534	2	N	-0-					-0-
								67	3									
02	588	N	573	-0-	-15		-0-	23	1	491	2	N	-0-					-0-
								59	3									
*03	667	N	667	-0-	-0-		-0-	23	1	568	2	N	-0-					-0-
								76	3									

HEMUS-REDGRAVE GAS UNIT WELL #: 1 RRCID -> 114378 COMPL. DATE 10/12/1984 TOTAL DEPTH 11140 PERF.10702 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15		-0-	14	1	217	2	N	-0-					12
								33	3									
11	301	N	301	-0-	-0-		-0-	20	1	227	2	N	10					22
								43	3	11	9							
12	279	N	257	-0-	-22		-0-	15	1	195	2	N	3					25
								44	3	3	9							
01	279	N	223	-0-	-56		-0-	9	1	154	2	N	15					40
								43	3	17	9							
02	300	N	300	-0-	-0-		-0-	16	1	226	2	N	-0-					40
								58	3									
*03	309	N	309	-0-	-0-		-0-	17	1	242	2	N	-0-					40
								50	3									

HOPKINS ET AL WELL #: 1 RRCID -> 115384 COMPL. DATE 01/03/1985 TOTAL DEPTH 10550 PERF.10156 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3517	-0-	417		417	141	1	2901	2	N	-0-					-0-
								475	3									
11	3000	N	3315	-0-	315		732	133	1	2805	2	N	-0-					-0-
								377	3									
12	3100	N	3044	-0-	-56		676	145	1	2548	2	N	-0-					-0-
								351	3									
01	3934	X	3258	-0-	-676		-0-	130	1	2779	2	N	-0-					-0-
								349	3									
02	3164	X	2776	-0-	-388		-0-	112	1	2376	2	N	-0-					-0-
								288	3									
03	3503	X	835	-0-	-2668		-0-	29	1	711	2	N	-0-					-0-
								95	3									

SHAW UNIT 2 WELL #: 1 RRCID -> 116545 COMPL. DATE 01/14/2000 TOTAL DEPTH 10395 PERF. 8820 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1535	-0-	-759		-0-	61	1	1266	2	N	-0-					-0-
								208	3									
11	2032	N	2032	-0-	-0-		-0-	81	1	1720	2	N	-0-					-0-
								231	3									
12	1657	N	1657	-0-	-0-		-0-	79	1	1387	2	N	-0-					-0-
								191	3									
01	1550	N	1226	-0-	-324		-0-	49	1	1046	2	N	-0-					-0-
								131	3									
02	1904	N	1363	-0-	-541		-0-	55	1	1167	2	N	-0-					-0-
								141	3									
03	1643	N	1181	-0-	-462		-0-	41	1	1006	2	N	-0-					-0-
								134	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 1 WELL #: 1 T RRCID -> 116793 COMPL. DATE 02/28/1985 TOTAL DEPTH 10375 PERF. 9912 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	681	-0-	-32		-0-		27 1 92 3	562	2	N	-0-					-0-
11	605	N	605	-0-	-0-		-0-		24 1 69 3	512	2	N	-0-					-0-
12	620	N	501	-0-	-119		-0-		24 1 58 3	419	2	N	-0-					-0-
01	747	N	747	-0-	-0-		-0-		30 1 80 3	637	2	N	-0-					-0-
02	643	N	643	-0-	-0-		-0-		26 1 67 3	550	2	N	-0-					-0-
*03	662	N	662	-0-	-0-		-0-		23 1 75 3	564	2	N	-0-					-0-

SHAW UNIT 3 WELL #: 1 RRCID -> 117039 COMPL. DATE 05/24/1985 TOTAL DEPTH 10395 PERF. 9924 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-		-0-		32 1 109 3	663	2	N	-0-					-0-
11	849	N	849	-0-	-0-		-0-		34 1 97 3	718	2	N	-0-					-0-
12	632	N	632	-0-	-0-		-0-		30 1 73 3	529	2	N	-0-					-0-
01	806	N	748	-0-	-58		-0-		30 1 80 3	638	2	N	-0-					-0-
02	784	N	544	-0-	-240		-0-		22 1 56 3	466	2	N	-0-					-0-
*03	642	N	642	-0-	-0-		-0-		22 1 73 3	547	2	N	-0-					-0-

CHRISTIAN, C.O. WELL #: 2 RRCID -> 122675 COMPL. DATE 01/08/2006 TOTAL DEPTH 10560 PERF. 9106 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	479	-0-	-141		-0-		44 1 48 3	386 1	2 9	Y	1					68
11	660	N	532	-0-	-128		-0-		48 1 66 3	418	2	Y	-0-					68
12	496	N	478	-0-	-18		-0-		53 1 62 3	362 1	2 9	Y	1					69
01	468	N	468	-0-	-0-		-0-		46 1 72 3	349 1	2 9	Y	1					70
02	504	N	235	-0-	-269		-0-		25 1 36 3	174	2	Y	-0-					70
03	465	N	258	-0-	-207		-0-		26 1 31 3	201	2	Y	-0-					70

CHRISTIAN, C.O. WELL #: 3 RRCID -> 134310 COMPL. DATE 07/03/2006 TOTAL DEPTH 10590 PERF. 9476 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	138	-0-	-48		-0-		13 1 13 3	111 1	2 9	Y	1					23
11	240	N	155	-0-	-85		-0-		14 1 19 3	121 1	2 9	Y	1					24
12	186	N	172	-0-	-14		-0-		19 1 23 3	130	2	Y	-0-					24
01	203	N	203	-0-	-0-		-0-		20 1 31 3	152	2	Y	-0-					24
02	154	N	154	-0-	-0-		-0-		16 1 24 3	114	2	Y	-0-					24
03	186	N	163	-0-	-23		-0-		16 1 20 3	127	2	Y	-0-					24

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUST, ARNOLD UNIT 1 WELL #: 2 RRCID -> 135578 COMPL. DATE 06/14/1990 TOTAL DEPTH 10355 PERF. 9890 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	987	-0-	-5	-0-	39	1	814	2	N	-0-					-0-
							134	3									
11	1230	N	815	-0-	-415	-0-	33	1	690	2	N	-0-					-0-
							92	3									
12	1054	N	524	-0-	-530	-0-	25	1	438	2	N	-0-					-0-
							61	3									
01	992	N	501	-0-	-491	-0-	20	1	427	2	N	-0-					-0-
							54	3									
02	952	X	653	-0-	-299	-0-	26	1	559	2	N	-0-					-0-
							68	3									
03	992	X	613	-0-	-379	-0-	21	1	522	2	N	-0-					-0-
							70	3									

JAMESON, ANGUS WELL #: 2 RRCID -> 135875 COMPL. DATE 08/03/1990 TOTAL DEPTH 10585 PERF.10164 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3056	N	3056	-0-	-0-	-0-	283	1	2462	2	N	8					48
							302	3	9	9							
11	2766	N	2766	-0-	-0-	-0-	248	1	2158	2	N	17					65
							341	3	19	9							
12	2634	N	2634	-0-	-0-	-0-	292	1	1989	2	N	8					73
							344	3	9	9							
01	3038	N	2340	-0-	-698	-0-	231	1	1753	2	N	9					82
							346	3	10	9							
02	2576	N	1938	-0-	-638	-0-	205	1	1443	2	N	1					83
							289	3	1	9							
03	2635	N	2277	-0-	-358	-0-	227	1	1738	2	N	9					92
							302	3	10	9							

ARNOLD ESTATE UNIT 1 WELL #: 2 RRCID -> 136351 COMPL. DATE 02/23/2008 TOTAL DEPTH 10370 PERF. 8978 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	372	-0-	-62	-0-	15	1	307	2	N	-0-					-0-
							50	3									
11	360	N	268	-0-	-92	-0-	11	1	226	2	N	-0-					-0-
							31	3									
12	279	N	198	-0-	-81	-0-	9	1	165	2	N	-0-					-0-
							24	3									
01	372	N	345	-0-	-27	-0-	14	1	295	2	N	-0-					-0-
							36	3									
02	298	N	298	-0-	-0-	-0-	12	1	255	2	N	-0-					-0-
							31	3									
03	186	N	183	-0-	-3	-0-	6	1	156	2	N	-0-					-0-
							21	3									

WEST PIRTLE GAS UNIT WELL #: 3 RRCID -> 154714 COMPL. DATE 03/09/1995 TOTAL DEPTH 11099 PERF.10634 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	964	N	964	-0-	-0-	-0-	48	1	776	2	N	19					77
							119	3	21	9							
11	932	N	932	-0-	-0-	-0-	62	1	710	2	N	20					97
							138	3	22	9							
12	749	N	749	-0-	-0-	-0-	42	1	560	2	N	15					112
							130	3	17	9							
01	961	N	858	-0-	-103	-0-	34	1	620	2	N	26					138
							175	3	29	9							
02	868	N	754	-0-	-114	-0-	40	1	554	2	N	17					155
							141	3	19	9							
*03	901	N	901	-0-	-0-	-0-	49	1	699	2	N	7					162
							145	3	8	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCCRORY, PATSY CHRISTIAN G.U. WELL #: 4 RRCID -> 155253 COMPL. DATE 06/21/1995 TOTAL DEPTH 11050 PERF.10610 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1470	-0-	-607	-0-	76	1	1208	2	N	-0-					137
							186	3									
11	1950	N	1302	-0-	-648	-0-	88	1	1003	2	N	15					152
							194	3	17	9							
12	1643	N	1587	-0-	-56	-0-	91	1	1209	2	N	6	158	1			-0-
							280	3	7	9							
01	2127	N	2127	-0-	-0-	-0-	87	1	1576	2	N	18					18
							444	3	20	9							
02	1807	N	1807	-0-	-0-	-0-	98	1	1353	2	N	10					28
							345	3	11	9							
*03	2544	N	2544	-0-	-0-	-0-	140	1	1975	2	N	17					45
							410	3	19	9							

WEST PIRTLE GAS UNIT WELL #: 4 RRCID -> 155309 COMPL. DATE 06/07/1995 TOTAL DEPTH 11052 PERF.10622 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	46	1	734	2	N	3					28
							113	3	3	9							
11	908	N	908	-0-	-0-	-0-	62	1	702	2	N	7					35
							136	3	8	9							
12	806	N	660	-0-	-146	-0-	38	1	503	2	N	3					38
							116	3	3	9							
01	960	N	960	-0-	-0-	-0-	40	1	714	2	N	5					43
							200	3	6	9							
02	840	N	758	-0-	-82	-0-	41	1	571	2	N	-0-					43
							146	3									
*03	799	N	799	-0-	-0-	-0-	44	1	625	2	N	-0-					43
							130	3									

SHAW UNIT 3 WELL #: 2 RRCID -> 170899 COMPL. DATE 09/15/1998 TOTAL DEPTH 10250 PERF. 8862 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	-0-	37	1	767	2	N	-0-					-0-
							126	3									
11	810	N	597	-0-	-213	-0-	24	1	505	2	N	-0-					-0-
							68	3									
12	837	N	521	-0-	-316	-0-	25	1	436	2	N	-0-					-0-
							60	3									
01	1341	N	1341	-0-	-0-	-0-	54	1	1144	2	N	-0-					-0-
							143	3									
02	1069	N	1069	-0-	-0-	-0-	43	1	915	2	N	-0-					-0-
							111	3									
*03	1084	N	1084	-0-	-0-	-0-	37	1	923	2	N	-0-					-0-
							124	3									

SHAW UNIT 2 WELL #: 2 RRCID -> 171119 COMPL. DATE 10/15/1998 TOTAL DEPTH 10250 PERF. 8810 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	24	1	486	2	N	-0-					-0-
							79	3									
11	525	N	525	-0-	-0-	-0-	21	1	444	2	N	-0-					-0-
							60	3									
12	465	N	345	-0-	-120	-0-	16	1	289	2	N	-0-					-0-
							40	3									
01	589	N	478	-0-	-111	-0-	19	1	408	2	N	-0-					-0-
							51	3									
02	504	N	428	-0-	-76	-0-	17	1	367	2	N	-0-					-0-
							44	3									
*03	575	N	575	-0-	-0-	-0-	20	1	490	2	N	-0-					-0-
							65	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCCRORY, PATSY CHRISTIAN G.U. WELL #: 7 RRCID -> 175073 COMPL. DATE 08/14/1999 TOTAL DEPTH 11102 PERF.10580 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2511	N	2245	-0-	-266	-0-	115	1	1837	2	Y	9			56
							283	3	10	9					
11	2520	N	2024	-0-	-496	-0-	138	1	1569	2	Y	12			68
							304	3	13	9					
12	2418	N	1785	-0-	-633	-0-	102	1	1360	2	Y	7			75
							315	3	8	9					
01	2232	N	2179	-0-	-53	-0-	90	1	1627	2	Y	4			79
							458	3	4	9					
02	1876	N	1641	-0-	-235	-0-	89	1	1235	2	Y	2			81
							315	3	2	9					
03	1798	N	1766	-0-	-32	-0-	97	1	1381	2	Y	1			82
							287	3	1	9					

SHAW UNIT 1 WELL #: 2 RRCID -> 176907 COMPL. DATE 02/04/2000 TOTAL DEPTH 10349 PERF.10240 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2604	X	1996	-0-	-608	-0-	80	1	1646	2	N	-0-			-0-
							270	3							
11	2520	X	2025	-0-	-495	-0-	81	1	1714	2	N	-0-			-0-
							230	3							
12	2294	X	1628	-0-	-666	-0-	78	1	1363	2	N	-0-			-0-
							187	3							
01	2055	X	2055	-0-	-0-	-0-	82	1	1753	2	N	-0-			-0-
							220	3							
02	1618	N	1618	-0-	-0-	-0-	65	1	1385	2	N	-0-			-0-
							168	3							
*03	2070	N	2070	-0-	-0-	-0-	71	1	1763	2	N	-0-			-0-
							236	3							

RUDMAN UNIT 1 WELL #: 3 RRCID -> 178885 COMPL. DATE 08/05/2000 TOTAL DEPTH 10300 PERF. 8917 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1632	N	1632	-0-	-0-	-0-	65	1	1346	2	N	-0-			-0-
							221	3							
11	2100	N	1959	-0-	-141	-0-	78	1	1658	2	N	-0-			-0-
							223	3							
12	2170	N	1666	-0-	-504	-0-	79	1	1394	2	N	-0-			-0-
							193	3							
01	1835	N	1835	-0-	-0-	-0-	73	1	1565	2	N	-0-			-0-
							197	3							
02	1764	N	1466	-0-	-298	-0-	59	1	1255	2	N	-0-			-0-
							152	3							
*03	1753	N	1753	-0-	-0-	-0-	60	1	1493	2	N	-0-			-0-
							200	3							

RUDMAN UNIT 1 WELL #: 5 RRCID -> 179203 COMPL. DATE 08/24/2000 TOTAL DEPTH 10300 PERF. 9877 - 10117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705	N	1685	-0-	-20	-0-	67	1	1390	2	N	-0-			-0-
							228	3							
11	1770	N	1612	-0-	-158	-0-	65	1	1364	2	N	-0-			-0-
							183	3							
12	2031	N	2031	-0-	-0-	-0-	97	1	1700	2	N	-0-			-0-
							234	3							
01	1674	N	1612	-0-	-62	-0-	64	1	1375	2	N	-0-			-0-
							173	3							
02	1956	N	1956	-0-	-0-	-0-	79	1	1674	2	N	-0-			-0-
							203	3							
*03	1840	N	1840	-0-	-0-	-0-	63	1	1567	2	N	-0-			-0-
							210	3							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUST ESTATE 2 WELL #: 2 RRCID -> 179366 COMPL. DATE 12/20/2000 TOTAL DEPTH 10300 PERF. 8761 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2663	-0-	-437	-0-	106	1	2196	2	N	-0-					-0-
							361	3									
11	2730	X	2564	-0-	-166	-0-	103	1	2170	2	N	-0-					-0-
							291	3									
12	3038	X	2638	-0-	-400	-0-	126	1	2208	2	N	-0-					-0-
							304	3									
01	3038	X	2429	-0-	-609	-0-	97	1	2072	2	N	-0-					-0-
							260	3									
02	2800	N	3224	-0-	424	424	130	1	2760	2	N	-0-					-0-
							334	3									
*03	3100	N	3551	-0-	451	875	122	1	3024	2	N	-0-					-0-
							405	3									

RUDMAN UNIT 1 WELL #: 4 RRCID -> 179837 COMPL. DATE 08/09/2000 TOTAL DEPTH 10300 PERF. 9881 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1945	N	1945	-0-	-0-	-0-	78	1	1604	2	N	-0-					-0-
							263	3									
11	2010	N	1594	-0-	-416	-0-	64	1	1349	2	N	-0-					-0-
							181	3									
12	2077	N	1728	-0-	-349	-0-	82	1	1446	2	N	-0-					-0-
							200	3									
01	1953	N	1810	-0-	-143	-0-	72	1	1544	2	N	-0-					-0-
							194	3									
02	1900	N	1900	-0-	-0-	-0-	77	1	1626	2	N	-0-					-0-
							197	3									
*03	2074	N	2074	-0-	-0-	-0-	71	1	1766	2	N	-0-					-0-
							237	3									

RUST ESTATE 1 WELL #: 2 RRCID -> 179854 COMPL. DATE 05/28/2004 TOTAL DEPTH 10305 PERF. 8900 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3407	X	3407	-0-	-0-	-0-	136	1	2810	2	N	-0-					-0-
							461	3									
11	2785	N	2785	-0-	-0-	-0-	112	1	2357	2	N	-0-					-0-
							316	3									
12	3100	N	4486	-0-	1386	1386	214	1	3755	2	N	-0-					-0-
							517	3									
01	4743	X	3357	-0-	-1386	-0-	134	1	2864	2	N	-0-					-0-
							359	3									
02	2666	X	2666	-0-	-0-	-0-	107	1	2283	2	N	-0-					-0-
							276	3									
*03	2938	X	2938	-0-	-0-	-0-	101	1	2502	2	N	-0-					-0-
							335	3									

RUDMAN UNIT 1 WELL #: 2 RRCID -> 179877 COMPL. DATE 09/23/2000 TOTAL DEPTH 10300 PERF. 9895 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1234	-0-	-68	-0-	49	1	1018	2	N	-0-					-0-
							167	3									
11	1560	N	1360	-0-	-200	-0-	54	1	1151	2	N	-0-					-0-
							155	3									
12	1503	N	1503	-0-	-0-	-0-	72	1	1258	2	N	-0-					-0-
							173	3									
01	1240	N	1233	-0-	-7	-0-	49	1	1052	2	N	-0-					-0-
							132	3									
02	1260	N	1208	-0-	-52	-0-	49	1	1034	2	N	-0-					-0-
							125	3									
03	1488	N	1258	-0-	-230	-0-	43	1	1071	2	N	-0-					-0-
							144	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUST, ARNOLD UNIT 2 WELL #: 2 RRCID -> 180496 COMPL. DATE 12/05/2000 TOTAL DEPTH 10300 PERF. 8819 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1838	-0-	-1417	-0-	73	1	1516	2	N	-0-					-0-
							249	3									
11	3150	X	1503	-0-	-1647	-0-	60	1	1272	2	N	-0-					-0-
							171	3									
12	3255	X	1055	-0-	-2200	-0-	50	1	883	2	N	-0-					-0-
							122	3									
01	2449	X	1639	-0-	-810	-0-	65	1	1398	2	N	-0-					-0-
							176	3									
02	1680	X	1517	-0-	-163	-0-	61	1	1299	2	N	-0-					-0-
							157	3									
03	1829	X	1211	-0-	-618	-0-	42	1	1031	2	N	-0-					-0-
							138	3									

ARNOLD RUST UNIT 3 WELL #: 2 RRCID -> 180566 COMPL. DATE 12/01/2000 TOTAL DEPTH 10285 PERF. 8782 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4101	-0-	-2037	-0-	164	1	3382	2	N	-0-					-0-
							555	3									
11	5190	X	3603	-0-	-1587	-0-	144	1	3049	2	N	-0-					-0-
							410	3									
12	5363	X	2953	-0-	-2410	-0-	141	1	2472	2	N	-0-					-0-
							340	3									
01	5363	X	3483	-0-	-1880	-0-	140	1	2971	2	N	-0-					-0-
							372	3									
02	3920	X	3723	-0-	-197	-0-	150	1	3187	2	N	-0-					-0-
							386	3									
03	4092	X	3771	-0-	-321	-0-	130	1	3211	2	N	-0-					-0-
							430	3									

RUDMAN UNIT 2 WELL #: 2 RRCID -> 181023 COMPL. DATE 01/13/2001 TOTAL DEPTH 10380 PERF.10023 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1840	-0-	-981	-0-	73	1	1518	2	N	-0-					-0-
							249	3									
11	2730	X	1706	-0-	-1024	-0-	68	1	1444	2	N	-0-					-0-
							194	3									
12	2139	X	1872	-0-	-267	-0-	89	1	1567	2	N	-0-					-0-
							216	3									
01	2015	X	1928	-0-	-87	-0-	77	1	1645	2	N	-0-					-0-
							206	3									
02	2084	N	2084	-0-	-0-	-0-	84	1	1784	2	N	-0-					-0-
							216	3									
*03	2164	N	2164	-0-	-0-	-0-	74	1	1843	2	N	-0-					-0-
							247	3									

RUDMAN UNIT 2 WELL #: 9 RRCID -> 182123 COMPL. DATE 03/24/2001 TOTAL DEPTH 10450 PERF. 9048 - 10319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2797	-0-	-334	-0-	112	1	2307	2	N	-0-					-0-
							378	3									
11	3889	X	3889	-0-	-0-	-0-	155	1	3291	2	N	-0-					-0-
							443	3									
12	3131	X	2795	-0-	-336	-0-	133	1	2339	2	N	-0-					-0-
							323	3									
01	3491	X	3491	-0-	-0-	-0-	140	1	2978	2	N	-0-					-0-
							373	3									
02	3640	X	2238	-0-	-1402	-0-	90	1	1916	2	N	-0-					-0-
							232	3									
03	4030	X	3794	-0-	-236	-0-	131	1	3231	2	N	-0-					-0-
							432	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUDMAN UNIT 2 WELL #: 10 RRCID -> 182424 COMPL. DATE 04/12/2001 TOTAL DEPTH 10496 PERF. 8984 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	59	1	1217	2	N	-0-					-0-
							200	3									
11	2130	N	1746	-0-	-384	-0-	70	1	1478	2	N	-0-					-0-
							198	3									
12	2015	N	1937	-0-	-78	-0-	92	1	1621	2	N	-0-					-0-
							224	3									
01	2036	N	2036	-0-	-0-	-0-	81	1	1737	2	N	-0-					-0-
							218	3									
02	1344	N	1232	-0-	-112	-0-	50	1	1054	2	N	-0-					-0-
							128	3									
*03	2183	N	2183	-0-	-0-	-0-	75	1	1859	2	N	-0-					-0-
							249	3									

HOPKINS ET AL WELL #: 2 RRCID -> 182878 COMPL. DATE 05/06/2001 TOTAL DEPTH 10450 PERF.10130 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	520	-0-	-255	-0-	21	1	429	2	N	-0-					-0-
							70	3									
11	570	N	350	-0-	-220	-0-	14	1	296	2	N	-0-					-0-
							40	3									
12	891	N	891	-0-	-0-	-0-	42	1	746	2	N	-0-					-0-
							103	3									
01	1159	N	1159	-0-	-0-	-0-	46	1	989	2	N	-0-					-0-
							124	3									
02	711	N	711	-0-	-0-	-0-	29	1	608	2	N	-0-					-0-
							74	3									
03	899	N	810	-0-	-89	-0-	28	1	690	2	N	-0-					-0-
							92	3									

RUDMAN UNIT 2 WELL #: 8 RRCID -> 183178 COMPL. DATE 05/19/2001 TOTAL DEPTH 10600 PERF.10259 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	27	1	561	2	N	-0-					-0-
							92	3									
11	870	N	709	-0-	-161	-0-	28	1	600	2	N	-0-					-0-
							81	3									
12	744	N	618	-0-	-126	-0-	29	1	517	2	N	-0-					-0-
							72	3									
01	723	N	723	-0-	-0-	-0-	29	1	617	2	N	-0-					-0-
							77	3									
02	672	N	403	-0-	-269	-0-	16	1	345	2	N	-0-					-0-
							42	3									
*03	914	N	914	-0-	-0-	-0-	31	1	778	2	N	-0-					-0-
							105	3									

RUDMAN UNIT 1 WELL #: 8 RRCID -> 183903 COMPL. DATE 07/21/2001 TOTAL DEPTH 10268 PERF. 9902 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2461	X	2461	-0-	-0-	-0-	98	1	2030	2	N	-0-					-0-
							333	3									
11	2297	X	2297	-0-	-0-	-0-	92	1	1944	2	N	-0-					-0-
							261	3									
12	2699	X	2699	-0-	-0-	-0-	129	1	2259	2	N	-0-					-0-
							311	3									
01	2731	N	2731	-0-	-0-	-0-	109	1	2330	2	N	-0-					-0-
							292	3									
02	1876	N	1560	-0-	-316	-0-	63	1	1335	2	N	-0-					-0-
							162	3									
*03	2304	N	2304	-0-	-0-	-0-	79	1	1962	2	N	-0-					-0-
							263	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 6 RRCID -> 186404 COMPL. DATE 03/01/2003 TOTAL DEPTH 10600 PERF. 9084 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1499	-0-	-0-	-0-	139	1	1211	2	Y	-0-					120
							149	3									
11	1310	N	1310	-0-	-0-	-0-	117	1	1022	2	Y	8					128
							162	3	9	9							
12	1491	N	1491	-0-	-0-	-0-	166	1	1130	2	Y	-0-					128
							195	3									
01	1673	N	1673	-0-	-0-	-0-	166	1	1250	2	Y	-0-					128
							257	3									
02	1290	N	1290	-0-	-0-	-0-	136	1	954	2	Y	-0-					128
							200	3									
*03	1450	N	1450	-0-	-0-	-0-	145	1	1129	2	Y	-0-					128
							176	3									

WASHBURN, J. C. G. U. #1 WELL #: 3 RRCID -> 194439 COMPL. DATE 03/21/2003 TOTAL DEPTH 10887 PERF.10472 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	14	1	240	2	N	-0-					32
							19	3									
11	330	N	313	-0-	-17	-0-	21	1	263	2	N	-0-					32
							29	3									
12	285	N	285	-0-	-0-	-0-	16	1	238	2	N	-0-					32
							31	3									
01	460	N	460	-0-	-0-	-0-	18	1	379	2	N	-0-					32
							63	3									
02	345	N	345	-0-	-0-	-0-	18	1	283	2	N	-0-					32
							44	3									
*03	371	N	371	-0-	-0-	-0-	20	1	315	2	N	-0-					32
							36	3									

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 3R RRCID -> 197636 COMPL. DATE 08/22/2003 TOTAL DEPTH 11000 PERF.10612 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	545	-0-	-13	-0-	27	1	433	2	N	16					93
							67	3	18	9							
11	669	N	669	-0-	-0-	-0-	46	1	522	2	N	-0-					93
							101	3									
12	589	N	409	-0-	-180	-0-	24	1	313	2	N	-0-	34	1			59
							72	3									
01	572	N	572	-0-	-0-	-0-	23	1	420	2	N	9					68
							119	3	10	9							
02	616	N	539	-0-	-77	-0-	29	1	403	2	N	4					72
							103	3	4	9							
*03	474	N	474	-0-	-0-	-0-	26	1	371	2	N	-0-					72
							77	3									

WASHBURN, J. C. G. U. #1 WELL #: 4 RRCID -> 198197 COMPL. DATE 09/26/2003 TOTAL DEPTH 11185 PERF.10702 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0-	-0-	36	1	631	2	N	-0-					30
							51	3									
11	857	N	857	-0-	-0-	-0-	56	1	720	2	N	2					32
							79	3	2	9							
12	558	N	479	-0-	-79	-0-	27	1	400	2	N	-0-					32
							52	3									
01	897	N	897	-0-	-0-	-0-	35	1	731	2	N	8					40
							122	3	9	9							
02	812	N	600	-0-	-212	-0-	31	1	492	2	N	-0-					40
							77	3									
*03	1344	N	1344	-0-	-0-	-0-	71	1	1137	2	N	5					45
							130	3	6	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
HEARNE, D.M. GU 1 WELL #: 3 RRCID -> 201131 COMPL. DATE 03/10/2004 TOTAL DEPTH 10800 PERF.10391 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	977	-0-		-945	-0-	37 54	1 3	886	2	N	-0-					62
11	1860	X	755	-0-		-1105	-0-	19 60	1 3	665 11	2 9	N	10					72
12	1922	X	598	-0-		-1324	-0-	33 49	1 3	513 3	2 9	N	3					75
01	2733	X	2733	-0-		-0-	-0-	166 294	1 3	2270 3	2 9	N	3					78
02	3298	X	3298	-0-		-0-	-0-	211 369	1 3	2718	2	N	-0-					78
*03	3100	N	3837	-0-		737	737	208 325	1 3	3285 19	2 9	N	17					95

SHAW UNIT 2 WELL #: 3 RRCID -> 205710 COMPL. DATE 10/08/2004 TOTAL DEPTH 10317 PERF. 8852 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-		-0-	-0-	32 108	1 3	660	2	N	-0-					-0-
11	1080	N	897	-0-		-183	-0-	36 102	1 3	759	2	N	-0-					-0-
12	744	N	717	-0-		-27	-0-	34 83	1 3	600	2	N	-0-					-0-
01	963	N	963	-0-		-0-	-0-	39 102	1 3	822	2	N	-0-					-0-
02	840	N	666	-0-		-174	-0-	27 69	1 3	570	2	N	-0-					-0-
*03	759	N	759	-0-		-0-	-0-	26 87	1 3	646	2	N	-0-					-0-

SHAW UNIT 3 WELL #: 3 RRCID -> 206013 COMPL. DATE 10/16/2004 TOTAL DEPTH 10300 PERF. 8780 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	384	-0-		-391	-0-	15 52	1 3	317	2	N	-0-					-0-
11	660	N	338	-0-		-322	-0-	14 38	1 3	286	2	N	-0-					-0-
12	558	N	247	-0-		-311	-0-	12 28	1 3	207	2	N	-0-					-0-
01	498	N	498	-0-		-0-	-0-	20 53	1 3	425	2	N	-0-					-0-
02	406	N	406	-0-		-0-	-0-	16 42	1 3	348	2	N	-0-					-0-
*03	423	N	423	-0-		-0-	-0-	14 49	1 3	360	2	N	-0-					-0-

HEARNE, D.M. GU 1 WELL #: 4 RRCID -> 206037 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 9914 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3232	X	3232	-0-		-0-	-0-	158 11	1 9	3063	2	N	10					140
11	3105	X	3105	-0-		-0-	-0-	149 6	1 9	2950	2	N	5					145
12	2882	X	2882	-0-		-0-	-0-	144 3	1 9	2735	2	N	3					148
01	2697	X	2630	-0-		-67	-0-	135 19	1 9	2476	2	N	17					165
02	2436	X	2135	-0-		-301	-0-	104 2	1 9	2029	2	N	2					167
*03	3140	X	3140	-0-		-0-	-0-	148 8	1 9	2984	2	N	7	153	1			21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 5 RRCID -> 206041 COMPL. DATE 12/17/2004 TOTAL DEPTH 10604 PERF. 9044 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2123	N	2123	-0-	-0-	-0-	196	1	1706	2	Y	10					118
							210	3	11	9							
11	1812	N	1812	-0-	-0-	-0-	162	1	1416	2	Y	9					127
							224	3	10	9							
12	1810	N	1810	-0-	-0-	-0-	201	1	1372	2	Y	-0-					127
							237	3									
01	1478	N	1478	-0-	-0-	-0-	147	1	1104	2	Y	-0-					127
							227	3									
02	1568	N	1030	-0-	-538	-0-	109	1	762	2	Y	-0-					127
							159	3									
03	1736	N	1619	-0-	-117	-0-	161	1	1249	2	Y	14					141
							194	3	15	9							

SHAW UNIT 1 WELL #: 3 RRCID -> 206223 COMPL. DATE 10/31/2004 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2852	-0-	-0-	-0-	114	1	2352	2	N	-0-					-0-
							386	3									
11	2177	N	2177	-0-	-0-	-0-	87	1	1842	2	N	-0-					-0-
							248	3									
12	2044	N	2044	-0-	-0-	-0-	97	1	1711	2	N	-0-					-0-
							236	3									
01	2356	N	2111	-0-	-245	-0-	84	1	1801	2	N	-0-					-0-
							226	3									
02	2044	N	1478	-0-	-566	-0-	60	1	1265	2	N	-0-					-0-
							153	3									
03	2046	N	1700	-0-	-346	-0-	58	1	1448	2	N	-0-					-0-
							194	3									

CHRISTIAN, C.O. WELL #: 7 RRCID -> 206668 COMPL. DATE 07/19/2006 TOTAL DEPTH 10625 PERF. 9140 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3849	-0-	-181	-0-	357	1	3102	2	Y	8					100
							381	3	9	9							
11	3900	X	3787	-0-	-113	-0-	340	1	2958	2	Y	21					121
							466	3	23	9							
12	4030	X	3974	-0-	-56	-0-	442	1	3012	2	Y	1					122
							519	3	1	9							
01	4030	X	3898	-0-	-132	-0-	382	1	2878	2	Y	41					163
							593	3	45	9							
02	3586	X	3586	-0-	-0-	-0-	377	1	2635	2	Y	21	163	1			21
							551	3	23	9							
03	3813	X	3635	-0-	-178	-0-	362	1	2816	2	Y	17					38
							438	3	19	9							

CHRISTIAN, C.O. WELL #: 4 RRCID -> 207573 COMPL. DATE 03/02/2006 TOTAL DEPTH 10613 PERF. 9080 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2434	N	2434	-0-	-0-	-0-	226	1	1966	2	Y	-0-					120
							242	3									
11	2137	N	2137	-0-	-0-	-0-	192	1	1673	2	Y	7					127
							264	3	8	9							
12	2109	N	2109	-0-	-0-	-0-	235	1	1599	2	Y	-0-					127
							275	3									
01	1964	N	1964	-0-	-0-	-0-	195	1	1466	2	Y	1					128
							302	3	1	9							
02	2181	N	2181	-0-	-0-	-0-	231	1	1613	2	Y	-0-					128
							337	3									
*03	2478	N	2478	-0-	-0-	-0-	248	1	1927	2	Y	4					132
							299	3	4	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
HEARNE, D.M. GU 1 WELL #: 5 RRCID -> 207765 COMPL. DATE 12/27/2004 TOTAL DEPTH 10800 PERF.10024 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3824	-0-		-392	-0-	143	1	3456	2	N	13					92
								211	3	14	9							
11	4080	X	3584	-0-		-496	-0-	93	1	3195	2	N	5					97
								290	3	6	9							
12	4061	X	3304	-0-		-757	-0-	185	1	2844	2	N	6					103
								268	3	7	9							
01	4061	X	2730	-0-		-1331	-0-	166	1	2271	2	N	-0-					103
								293	3									
02	3472	X	2831	-0-		-641	-0-	180	1	2324	2	N	10					113
								316	3	11	9							
03	3813	X	3390	-0-		-423	-0-	185	1	2917	2	N	-0-					113
								288	3									

CHRISTIAN, C.O. WELL #: 8 RRCID -> 208060 COMPL. DATE 07/08/2006 TOTAL DEPTH 10613 PERF. 9078 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1731	-0-		-315	-0-	160	1	1398	2	Y	-0-					55
								173	3									
11	1860	N	1515	-0-		-345	-0-	136	1	1188	2	Y	3					58
								188	3	3	9							
12	1519	N	1231	-0-		-288	-0-	137	1	933	2	Y	-0-					58
								161	3									
01	1736	N	1161	-0-		-575	-0-	113	1	851	2	Y	20					78
								175	3	22	9							
02	2800	N	2899	-0-		99	99	304	1	2129	2	Y	18					96
								446	3	20	9							
*03	1867	N	1768	-0-		-99	-0-	177	1	1377	2	Y	-0-					96
								214	3									

CHRISTIAN, C.O. WELL #: 9 RRCID -> 222606 COMPL. DATE 09/15/2006 TOTAL DEPTH 10605 PERF. 9141 - 19385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1191	-0-		-18	-0-	110	1	961	2	Y	1					45
								119	3	1	9							
11	1290	N	990	-0-		-300	-0-	89	1	778	2	Y	-0-					45
								123	3									
12	1059	N	1059	-0-		-0-	-0-	118	1	803	2	Y	-0-					45
								138	3									
01	1178	N	1014	-0-		-164	-0-	100	1	757	2	Y	1					46
								156	3	1	9							
02	924	N	915	-0-		-9	-0-	97	1	677	2	Y	-0-					46
								141	3									
*03	1150	N	1150	-0-		-0-	-0-	115	1	896	2	Y	-0-					46
								139	3									

CHRISTIAN, C.O. WELL #: 10 RRCID -> 222609 COMPL. DATE 07/02/2006 TOTAL DEPTH 10628 PERF. 9073 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2328	N	2328	-0-		-0-	-0-	215	1	1873	2	Y	9					168
								230	3	10	9							
11	2050	N	2050	-0-		-0-	-0-	184	1	1605	2	Y	7					175
								253	3	8	9							
12	2232	N	1658	-0-		-574	-0-	184	1	1257	2	Y	-0-					175
								217	3									
01	2325	N	2019	-0-		-306	-0-	200	1	1506	2	Y	3					178
								310	3	3	9							
02	1887	N	1887	-0-		-0-	-0-	198	1	1387	2	Y	10					188
								291	3	11	9							
*03	2053	N	2053	-0-		-0-	-0-	205	1	1594	2	Y	5	175	1			18
								248	3	6	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 11 RRCID -> 222611 COMPL. DATE 05/21/2006 TOTAL DEPTH 10620 PERF.10213 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1710	-0-	-88	-0-	159	1	1381	2	Y	1					69
							169	3	1	9							
11	1680	N	1502	-0-	-178	-0-	135	1	1180	2	Y	-0-					69
							187	3									
12	1798	N	1287	-0-	-511	-0-	143	1	975	2	Y	1					70
							168	3	1	9							
01	2046	N	2046	-0-	-0-	-0-	201	1	1518	2	Y	13					83
							313	3	14	9							
02	1509	N	1509	-0-	-0-	-0-	159	1	1116	2	Y	-0-					83
							234	3									
*03	1343	N	1343	-0-	-0-	-0-	135	1	1046	2	Y	-0-					83
							162	3									

CHRISTIAN, C.O. WELL #: 14 RRCID -> 222612 COMPL. DATE 04/26/2006 TOTAL DEPTH 10600 PERF. 9841 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2216	N	2216	-0-	-0-	-0-	205	1	1789	2	Y	1					34
							221	3	1	9							
11	2160	N	1975	-0-	-185	-0-	178	1	1551	2	Y	1					35
							245	3	1	9							
12	2263	N	1288	-0-	-975	-0-	143	1	976	2	Y	-0-					35
							169	3									
01	2630	N	2630	-0-	-0-	-0-	259	1	1953	2	Y	14					49
							403	3	15	9							
02	2780	N	2780	-0-	-0-	-0-	292	1	2043	2	Y	16					65
							427	3	18	9							
*03	3060	N	3060	-0-	-0-	-0-	307	1	2383	2	Y	-0-					65
							370	3									

WEST PIRTLE GAS UNIT WELL #: 9 RRCID -> 223764 COMPL. DATE 09/03/2006 TOTAL DEPTH 11152 PERF.10680 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2065	-0-	-260	-0-	105	1	1682	2	N	17					147
							259	3	19	9							
11	2010	N	1908	-0-	-102	-0-	130	1	1473	2	N	18					165
							285	3	20	9							
12	1798	N	1642	-0-	-156	-0-	94	1	1246	2	N	13	151	1			27
							288	3	14	9							
01	2077	N	1741	-0-	-336	-0-	71	1	1289	2	N	16					43
							363	3	18	9							
02	1792	N	1448	-0-	-344	-0-	78	1	1084	2	N	9					52
							276	3	10	9							
03	1643	N	1595	-0-	-48	-0-	87	1	1237	2	N	13					65
							257	3	14	9							

WEST PIRTLE GAS UNIT WELL #: 8 RRCID -> 223936 COMPL. DATE 08/03/2006 TOTAL DEPTH 11160 PERF.10664 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	911	-0-	-546	-0-	46	1	737	2	N	13					73
							114	3	14	9							
11	1140	N	848	-0-	-292	-0-	57	1	653	2	N	10					83
							127	3	11	9							
12	1023	N	695	-0-	-328	-0-	40	1	527	2	N	5					88
							122	3	6	9							
01	899	N	749	-0-	-150	-0-	31	1	556	2	N	5					93
							156	3	6	9							
02	784	N	680	-0-	-104	-0-	36	1	504	2	N	10					103
							129	3	11	9							
*03	1277	N	1277	-0-	-0-	-0-	68	1	967	2	N	37					140
							201	3	41	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
DUNKLIN, STANLEY J. WELL #: 2 RRCID -> 227086 COMPL. DATE 10/07/2006 TOTAL DEPTH 11100 PERF.10738 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	19	1	335	2	N	-0-			85
							27	3							
11	395	N	395	-0-	-0-	-0-	26	1	333	2	N	-0-			85
							36	3							
12	382	N	382	-0-	-0-	-0-	21	1	319	2	N	-0-			85
							42	3							
01	584	N	584	-0-	-0-	-0-	23	1	481	2	N	-0-			85
							80	3							
02	561	N	561	-0-	-0-	-0-	28	1	446	2	N	15			100
							70	3	17	9					
*03	578	N	578	-0-	-0-	-0-	31	1	491	2	N	-0-			100
							56	3							

HEARNE, D.M. GU 1 WELL #: 6 RRCID -> 227325 COMPL. DATE 11/02/2006 TOTAL DEPTH 10800 PERF.10010 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2213	N	2213	-0-	-0-	-0-	83	1	2004	2	N	4			52
							122	3	4	9					
11	2008	N	2008	-0-	-0-	-0-	52	1	1790	2	N	3			55
							163	3	3	9					
12	2117	N	2117	-0-	-0-	-0-	118	1	1826	2	N	-0-			55
							173	3							
01	2731	N	2731	-0-	-0-	-0-	167	1	2271	2	N	-0-			55
							293	3							
02	1876	N	1732	-0-	-144	-0-	111	1	1425	2	N	3			58
							193	3	3	9					
*03	2476	N	2476	-0-	-0-	-0-	135	1	2127	2	N	4			62
							210	3	4	9					

SHAW UNIT 1 WELL #: 4 RRCID -> 227441 COMPL. DATE 10/23/2006 TOTAL DEPTH 10375 PERF. 8795 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2573	N	1655	-0-	-918	-0-	66	1	1365	2	N	-0-			-0-
							224	3							
11	1980	N	1485	-0-	-495	-0-	59	1	1257	2	N	-0-			-0-
							169	3							
12	1962	N	1962	-0-	-0-	-0-	93	1	1642	2	N	-0-			-0-
							227	3							
01	2015	N	2015	-0-	-0-	-0-	81	1	1719	2	N	-0-			-0-
							215	3							
02	1400	N	1381	-0-	-19	-0-	56	1	1182	2	N	-0-			-0-
							143	3							
03	1953	N	1631	-0-	-322	-0-	56	1	1389	2	N	-0-			-0-
							186	3							

SHAW UNIT 2 WELL #: 4 RRCID -> 227444 COMPL. DATE 10/29/2006 TOTAL DEPTH 10387 PERF. 8798 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2170	N	1531	-0-	-639	-0-	61	1	1263	2	N	-0-			-0-
							207	3							
11	1920	N	1433	-0-	-487	-0-	57	1	1213	2	N	-0-			-0-
							163	3							
12	1364	N	1186	-0-	-178	-0-	57	1	993	2	N	-0-			-0-
							136	3							
01	1725	N	1725	-0-	-0-	-0-	69	1	1472	2	N	-0-			-0-
							184	3							
02	1344	N	1091	-0-	-253	-0-	44	1	934	2	N	-0-			-0-
							113	3							
*03	1440	N	1440	-0-	-0-	-0-	49	1	1226	2	N	-0-			-0-
							165	3							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 3 WELL #: 4 RRCID -> 227471 COMPL. DATE 11/27/2006 TOTAL DEPTH 10410 PERF. 8922 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	60	1	1239	2	N	-0-					-0-
							204	3									
11	1845	N	1845	-0-	-0-	-0-	74	1	1561	2	N	-0-					-0-
							210	3									
12	1612	N	1434	-0-	-178	-0-	68	1	1200	2	N	-0-					-0-
							166	3									
01	2476	N	2476	-0-	-0-	-0-	99	1	2112	2	N	-0-					-0-
							265	3									
02	1736	N	1735	-0-	-1	-0-	70	1	1485	2	N	-0-					-0-
							180	3									
*03	1916	N	1916	-0-	-0-	-0-	66	1	1632	2	N	-0-					-0-
							218	3									

CHRISTIAN, C.O. WELL #: 13 RRCID -> 227676 COMPL. DATE 12/31/2006 TOTAL DEPTH 10620 PERF. 9117 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3122	X	3122	-0-	-0-	-0-	290	1	2523	2	Y	-0-					47
							309	3									
11	3000	X	2925	-0-	-75	-0-	261	1	2271	2	Y	32					79
							358	3	35	9							
12	3100	X	2656	-0-	-444	-0-	296	1	2013	2	Y	-0-					79
							347	3									
01	3100	X	2552	-0-	-548	-0-	251	1	1889	2	Y	21					100
							389	3	23	9							
02	2965	X	2965	-0-	-0-	-0-	312	1	2182	2	Y	14					114
							456	3	15	9							
03	2945	X	2466	-0-	-479	-0-	247	1	1921	2	Y	-0-					114
							298	3									

HEMUS-REDGRAVE WELL #: 5 RRCID -> 228827 COMPL. DATE 04/27/2007 TOTAL DEPTH 11200 PERF.10780 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	41	1	654	2	N	33					125
							101	3	36	9							
11	668	N	668	-0-	-0-	-0-	45	1	507	2	N	17					142
							97	3	19	9							
12	588	N	588	-0-	-0-	-0-	33	1	441	2	N	11					153
							102	3	12	9							
01	837	N	689	-0-	-148	-0-	28	1	500	2	N	19					172
							140	3	21	9							
02	616	N	609	-0-	-7	-0-	33	1	459	2	N	-0-					172
							117	3									
*03	628	N	628	-0-	-0-	-0-	35	1	491	2	N	-0-	154	1			18
							102	3									

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 8 RRCID -> 229190 COMPL. DATE 03/29/2007 TOTAL DEPTH 11200 PERF.10645 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2344	N	2344	-0-	-0-	-0-	119	1	1909	2	N	20					100
							294	3	22	9							
11	1916	N	1916	-0-	-0-	-0-	130	1	1480	2	N	17					117
							287	3	19	9							
12	1616	N	1616	-0-	-0-	-0-	92	1	1232	2	N	5					122
							286	3	6	9							
01	2356	N	1761	-0-	-595	-0-	73	1	1315	2	N	3					125
							370	3	3	9							
02	1792	N	1378	-0-	-414	-0-	75	1	1036	2	N	3					128
							264	3	3	9							
03	1612	N	1455	-0-	-157	-0-	80	1	1137	2	N	2					130
							236	3	2	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
WASHBURN, J. C. G. U. #1 WELL #: 7 RRCID -> 229407 COMPL. DATE 05/20/2007 TOTAL DEPTH 11088 PERF.10647 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1921	N	1921	-0-	-0-	-0-	95	1	1689	2	N	-0-					177
							137	3									
11	1560	N	1540	-0-	-20	-0-	101	1	1297	2	N	-0-					177
							142	3									
12	2139	N	1562	-0-	-577	-0-	87	1	1304	2	N	-0-					177
							171	3									
01	1922	N	1852	-0-	-70	-0-	74	1	1525	2	N	-0-					177
							253	3									
02	1662	N	1662	-0-	-0-	-0-	87	1	1363	2	N	-0-	153	1			24
							212	3									
*03	1877	N	1877	-0-	-0-	-0-	99	1	1591	2	N	4					28
							183	3	4	9							

CHRISTIAN, C.O. WELL #: 15 RRCID -> 230817 COMPL. DATE 06/01/2007 TOTAL DEPTH 10635 PERF. 9096 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1968	N	1968	-0-	-0-	-0-	181	1	1578	2	Y	13					41
							195	3	14	9							
11	1590	N	1471	-0-	-119	-0-	133	1	1155	2	Y	1					42
							182	3	1	9							
12	1643	N	1373	-0-	-270	-0-	153	1	1041	2	Y	-0-					42
							179	3									
01	1999	N	1999	-0-	-0-	-0-	198	1	1492	2	Y	1					43
							308	3	1	9							
02	2800	N	2864	-0-	64	64	300	1	2102	2	Y	20					63
							440	3	22	9							
*03	1556	N	1492	-0-	-64	-0-	150	1	1162	2	Y	-0-					63
							180	3									

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 9 RRCID -> 231774 COMPL. DATE 08/15/2007 TOTAL DEPTH 11090 PERF.10614 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	33	1	532	2	N	9					157
							82	3	10	9							
11	641	N	641	-0-	-0-	-0-	44	1	495	2	N	5	139	1			23
							96	3	6	9							
12	589	N	282	-0-	-307	-0-	16	1	208	2	N	9					32
							48	3	10	9							
01	651	N	513	-0-	-138	-0-	21	1	379	2	N	5					37
							107	3	6	9							
02	588	N	556	-0-	-32	-0-	30	1	414	2	N	5					42
							106	3	6	9							
*03	466	N	466	-0-	-0-	-0-	26	1	364	2	N	-0-					42
							76	3									

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 12 RRCID -> 231818 COMPL. DATE 07/27/2007 TOTAL DEPTH 11150 PERF.10626 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	884	-0-	-108	-0-	45	1	719	2	N	8					95
							111	3	9	9							
11	946	N	946	-0-	-0-	-0-	64	1	727	2	N	13					108
							141	3	14	9							
12	899	N	662	-0-	-237	-0-	37	1	490	2	N	20					128
							113	3	22	9							
01	1637	N	1637	-0-	-0-	-0-	67	1	1210	2	N	17					145
							341	3	19	9							
02	1399	N	1399	-0-	-0-	-0-	75	1	1033	2	N	25					170
							263	3	28	9							
*03	1015	N	1015	-0-	-0-	-0-	56	1	794	2	N	-0-					170
							165	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
JAMESON, ANGUS WELL #: 4 RRCID -> 232006 COMPL. DATE 07/27/2007 TOTAL DEPTH 10675 PERF.10240 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	1299	-0-	-0-	-0-	121	1	1049	2	N	-0-					70
							129	3									
11	1350	N	1159	-0-	-191	-0-	104	1	910	2	N	-0-					70
							145	3									
12	1426	N	1094	-0-	-332	-0-	122	1	829	2	N	-0-					70
							143	3									
01	1623	N	1623	-0-	-0-	-0-	160	1	1213	2	N	10					80
							239	3	11	9							
02	1092	N	1080	-0-	-12	-0-	113	1	796	2	N	10					90
							160	3	11	9							
03	1085	N	1001	-0-	-84	-0-	100	1	763	2	N	5					95
							132	3	6	9							

RUDMAN UNIT 1 WELL #: 7 RRCID -> 232050 COMPL. DATE 08/11/2007 TOTAL DEPTH 10375 PERF. 9898 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1547	-0-	-437	-0-	62	1	1276	2	N	-0-					-0-
							209	3									
11	2100	N	1364	-0-	-736	-0-	55	1	1154	2	N	-0-					-0-
							155	3									
12	1922	N	1221	-0-	-701	-0-	58	1	1022	2	N	-0-					-0-
							141	3									
01	2780	N	2780	-0-	-0-	-0-	111	1	2372	2	N	-0-					-0-
							297	3									
02	1695	N	1695	-0-	-0-	-0-	68	1	1451	2	N	-0-					-0-
							176	3									
*03	1860	N	1860	-0-	-0-	-0-	64	1	1584	2	N	-0-					-0-
							212	3									

WASHBURN, J. C. G. U. #1 WELL #: 8 RRCID -> 232052 COMPL. DATE 07/19/2007 TOTAL DEPTH 11074 PERF.10474 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0-	-0-	75	1	1327	2	N	-0-					85
							108	3									
11	1800	N	1800	-0-	-0-	-0-	119	1	1515	2	N	-0-					85
							166	3									
12	1550	N	1510	-0-	-40	-0-	84	1	1261	2	N	-0-					85
							165	3									
01	1774	N	1774	-0-	-0-	-0-	71	1	1461	2	N	-0-					85
							242	3									
02	1680	N	1652	-0-	-28	-0-	87	1	1354	2	N	-0-					85
							211	3									
*03	1564	N	1564	-0-	-0-	-0-	83	1	1329	2	N	-0-					85
							152	3									

ETHERIDGE WELL #: 3 RRCID -> 232099 COMPL. DATE 06/30/2007 TOTAL DEPTH 10385 PERF. 9971 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1154	-0-	-737	-0-	46	1	952	2	N	-0-					-0-
							156	3									
11	1560	N	1037	-0-	-523	-0-	42	1	878	2	N	-0-					-0-
							117	3									
12	1209	N	1008	-0-	-201	-0-	48	1	844	2	N	-0-					-0-
							116	3									
01	1218	N	1218	-0-	-0-	-0-	49	1	1039	2	N	-0-					-0-
							130	3									
02	1048	N	1048	-0-	-0-	-0-	42	1	897	2	N	-0-					-0-
							109	3									
03	1023	N	992	-0-	-31	-0-	34	1	845	2	N	-0-					-0-
							113	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
HEARNE, D.M. GU 1 WELL #: 9 RRCID -> 233031 COMPL. DATE 08/31/2007 TOTAL DEPTH 10780 PERF. 9975 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1208	-0-	-373	-0-	45	1	1096	2	N	-0-					35
							67	3									
11	1592	N	1592	-0-	-0-	-0-	41	1	1422	2	N	-0-					35
							129	3									
12	1428	N	1428	-0-	-0-	-0-	80	1	1232	2	N	-0-					35
							116	3									
01	2730	N	2730	-0-	-0-	-0-	166	1	2271	2	N	-0-					35
							293	3									
02	1521	N	1521	-0-	-0-	-0-	97	1	1254	2	N	-0-					35
							170	3									
*03	1613	N	1613	-0-	-0-	-0-	88	1	1388	2	N	-0-					35
							137	3									

CHRISTIAN, C. O. WELL #: 12 RRCID -> 233404 COMPL. DATE 11/23/2006 TOTAL DEPTH 10605 PERF. 9117 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1601	-0-	-1499	2605	148	1	1293	2	Y	-0-					59
							160	3									
11	3000	N	1416	-0-	-1584	1021	128	1	1113	2	Y	-0-					59
							175	3									
12	2064	N	1043	-0-	-1021	-0-	116	1	790	2	Y	1					60
							136	3	1	9							
01	1612	N	1249	-0-	-363	-0-	124	1	932	2	Y	-0-					60
							193	3									
02	1316	N	925	-0-	-391	-0-	98	1	684	2	Y	-0-					60
							143	3									
*03	1455	N	1455	-0-	-0-	-0-	146	1	1133	2	Y	-0-					60
							176	3									

RUDMAN UNIT 1 WELL #: 6 RRCID -> 233696 COMPL. DATE 09/01/2007 TOTAL DEPTH 10400 PERF. 9886 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1723	N	1723	-0-	-0-	-0-	69	1	1421	2	N	-0-					-0-
							233	3									
11	2070	N	1542	-0-	-528	-0-	62	1	1305	2	N	-0-					-0-
							175	3									
12	1984	N	1272	-0-	-712	-0-	61	1	1065	2	N	-0-					-0-
							146	3									
01	1736	N	1384	-0-	-352	-0-	55	1	1181	2	N	-0-					-0-
							148	3									
02	1564	N	1564	-0-	-0-	-0-	63	1	1339	2	N	-0-					-0-
							162	3									
*03	1854	N	1854	-0-	-0-	-0-	64	1	1579	2	N	-0-					-0-
							211	3									

SHAW UNIT 3 WELL #: 5 RRCID -> 234506 COMPL. DATE 08/26/2007 TOTAL DEPTH 10430 PERF. 8810 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2382	-0-	-36	-0-	95	1	1964	2	N	-0-					-0-
							323	3									
11	2354	X	2354	-0-	-0-	-0-	94	1	1992	2	N	-0-					-0-
							268	3									
12	2636	N	2636	-0-	-0-	-0-	126	1	2206	2	N	-0-					-0-
							304	3									
01	3100	N	4069	-0-	969	969	163	1	3471	2	N	-0-					-0-
							435	3									
02	2800	N	1861	-0-	-939	30	75	1	1593	2	N	-0-					-0-
							193	3									
03	2573	N	2484	-0-	-89	-0-	85	1	2115	2	N	-0-					-0-
							284	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUST, ARNOLD UNIT 2 WELL #: 3 RRCID -> 234837 COMPL. DATE 10/28/2007 TOTAL DEPTH 10400 PERF. 8838 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2989	N	2989	-0-	-0-	-0-	119	1	2465	2	N	-0-					-0-
							405	3									
11	2672	N	2672	-0-	-0-	-0-	107	1	2261	2	N	-0-					-0-
							304	3									
12	2759	N	1703	-0-	-1056	-0-	81	1	1425	2	N	-0-					-0-
							197	3									
01	2790	N	2757	-0-	-33	-0-	110	1	2352	2	N	-0-					-0-
							295	3									
02	2608	N	2608	-0-	-0-	-0-	105	1	2233	2	N	-0-					-0-
							270	3									
*03	2796	N	2796	-0-	-0-	-0-	96	1	2381	2	N	-0-					-0-
							319	3									

ARNOLD ESTATE UNIT 1 WELL #: 3 RRCID -> 235771 COMPL. DATE 11/11/2007 TOTAL DEPTH 10415 PERF. 8892 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	2695	-0-	-1583	-0-	108	1	2223	2	N	-0-					-0-
							364	3									
11	3540	X	3136	-0-	-404	-0-	126	1	2654	2	N	-0-					-0-
							356	3									
12	3596	X	3345	-0-	-251	-0-	159	1	2799	2	N	-0-					-0-
							387	3									
01	3596	X	2821	-0-	-775	-0-	113	1	2407	2	N	-0-					-0-
							301	3									
02	2940	X	2867	-0-	-73	-0-	115	1	2455	2	N	-0-					-0-
							297	3									
*03	3368	X	3368	-0-	-0-	-0-	116	1	2868	2	N	-0-					-0-
							384	3									

JAMESON, ANGUS WELL #: 5 RRCID -> 238021 COMPL. DATE 02/11/2008 TOTAL DEPTH 10719 PERF. 9090 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1815	-0-	-324	-0-	167	1	1457	2	N	10					98
							180	3	11	9							
11	1860	N	1661	-0-	-199	-0-	148	1	1293	2	N	14					112
							205	3	15	9							
12	1984	N	1320	-0-	-664	-0-	145	1	989	2	N	13					125
							172	3	14	9							
01	1829	N	1649	-0-	-180	-0-	162	1	1228	2	N	15					140
							242	3	17	9							
02	1540	N	1396	-0-	-144	-0-	145	1	1022	2	N	22					162
							205	3	24	9							
*03	1379	N	1379	-0-	-0-	-0-	138	1	1057	2	N	1					163
							183	3	1	9							

JAMESON, ANGUS WELL #: 6 RRCID -> 244576 COMPL. DATE 09/14/2008 TOTAL DEPTH 10724 PERF. 9122 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5293	-0-	-225	-0-	489	1	4260	2	N	17					145
							525	3	19	9							
11	5190	X	4817	-0-	-373	-0-	433	1	3769	2	N	17					162
							596	3	19	9							
12	5487	X	4252	-0-	-1235	-0-	471	1	3206	2	N	18					180
							555	3	20	9							
01	5487	X	5472	-0-	-15	-0-	540	1	4100	2	N	22					202
							808	3	24	9							
02	4956	X	4400	-0-	-556	-0-	463	1	3272	2	N	8	185	1			25
							656	3	9	9							
03	5301	X	4444	-0-	-857	-0-	444	1	3391	2	N	18					43
							589	3	20	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY 172232
LAIRD C WELL #: 1 RRCID -> 106957 COMPL. DATE 07/19/1983 TOTAL DEPTH 10802 PERF.10478 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1905	-0-	-916	-0-	118	1	1770	2	Y	15	17	1			6
							17	9									
11	2040	X	1794	-0-	-246	-0-	114	1	1659	2	Y	19	17	1			8
							21	9									
12	2015	X	729	-0-	-1286	-0-	50	1	676	2	Y	3					11
							3	9									
01	2015	X	553	-0-	-1462	-0-	40	1	505	2	Y	7	14	1			4
							8	9									
02	896	N	862	-0-	-34	-0-	90	1	751	2	Y	19	14	1			9
							21	9									
*03	903	N	903	-0-	-0-	-0-	102	1	787	2	Y	13	17	1			5
							14	9									

ELLIS ESTATE WELL #: 2 RRCID -> 107431 COMPL. DATE 08/18/1983 TOTAL DEPTH 10830 PERF.10500 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2265	N	2265	-0-	-0-	-0-	258	1	2007	2	Y	-0-					11
11	1970	N	1970	-0-	-0-	-0-	214	1	1748	2	Y	7					18
							8	9									
12	1891	N	1887	-0-	-4	-0-	221	1	1666	2	Y	-0-					18
01	1991	N	1991	-0-	-0-	-0-	229	1	1760	2	Y	2					20
							2	9									
02	1707	N	1707	-0-	-0-	-0-	196	1	1511	2	Y	-0-					20
*03	2045	N	2045	-0-	-0-	-0-	235	1	1810	2	Y	-0-					20

HOWARD "A" WELL #: 2 RRCID -> 107767 COMPL. DATE 09/23/1983 TOTAL DEPTH 10800 PERF.10456 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3292	X	3292	-0-	-0-	-0-	375	1	2914	2	Y	3					46
							3	9									
11	3116	X	3116	-0-	-0-	-0-	340	1	2774	2	Y	2					48
							2	9									
12	3193	X	2919	-0-	-274	-0-	342	1	2577	2	Y	-0-					48
01	3412	X	3412	-0-	-0-	-0-	392	1	3010	2	Y	9	44	1			13
							10	9									
02	3087	X	3087	-0-	-0-	-0-	355	1	2728	2	Y	4					17
							4	9									
*03	3291	X	3291	-0-	-0-	-0-	379	1	2912	2	Y	-0-					17

LAIRD "C" WELL #: 2 RRCID -> 125896 COMPL. DATE 10/21/1987 TOTAL DEPTH 10900 PERF.10448 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1449	N	1449	-0-	-0-	-0-	90	1	1356	2	Y	3	3	1			1
							3	9									
11	1361	N	1361	-0-	-0-	-0-	87	1	1271	2	Y	3	3	1			1
							3	9									
12	1550	N	1403	-0-	-147	-0-	96	1	1301	2	Y	5					6
							6	9									
01	2173	N	2173	-0-	-0-	-0-	159	1	1988	2	Y	24	17	1			13
							26	9									
02	2145	N	2145	-0-	-0-	-0-	226	1	1877	2	Y	38	33	1			18
							42	9									
*03	2252	N	2252	-0-	-0-	-0-	255	1	1967	2	Y	27	34	1			11
							30	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOWARD "A" WELL #: 3 RRCID -> 125897 COMPL. DATE 10/27/1987 TOTAL DEPTH 10833 PERF.10487 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1860	-0-	-0-	-0-	212	1	1647	2	Y	1					20
							1	9									
11	2856	N	2856	-0-	-0-	-0-	312	1	2543	2	Y	1					21
							1	9									
12	2532	N	2532	-0-	-0-	-0-	297	1	2235	2	Y	-0-					21
01	2850	N	2850	-0-	-0-	-0-	327	1	2512	2	Y	10	20	1			11
							11	9									
02	2639	N	2639	-0-	-0-	-0-	303	1	2333	2	Y	3					14
							3	9									
*03	2974	N	2974	-0-	-0-	-0-	342	1	2632	2	Y	-0-					14

ELLIS ESTATE WELL #: 3 RRCID -> 126500 COMPL. DATE 12/11/1987 TOTAL DEPTH 10900 PERF.10553 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2272	N	2272	-0-	-0-	-0-	259	1	2012	2	Y	1					18
							1	9									
11	2257	N	2257	-0-	-0-	-0-	246	1	2001	2	Y	9					27
							10	9									
12	2180	N	2180	-0-	-0-	-0-	256	1	1924	2	Y	-0-					27
01	2360	N	2360	-0-	-0-	-0-	272	1	2086	2	Y	2					29
							2	9									
02	2100	N	2085	-0-	-15	-0-	240	1	1845	2	Y	-0-					29
03	2170	N	2133	-0-	-37	-0-	245	1	1888	2	Y	-0-					29

LAIRD "C" WELL #: 3 RRCID -> 129856 COMPL. DATE 12/16/1988 TOTAL DEPTH 10900 PERF.10553 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1911	N	1911	-0-	-0-	-0-	119	1	1789	2	Y	3	4	1			1
							3	9									
11	1920	N	1798	-0-	-122	-0-	115	1	1677	2	Y	5	4	1			2
							6	9									
12	2046	N	1533	-0-	-513	-0-	105	1	1425	2	Y	3					5
							3	9									
01	1945	N	1945	-0-	-0-	-0-	143	1	1789	2	Y	12	10	1			7
							13	9									
02	1913	N	1913	-0-	-0-	-0-	203	1	1689	2	Y	19	17	1			9
							21	9									
*03	1884	N	1884	-0-	-0-	-0-	215	1	1656	2	Y	12	16	1			5
							13	9									

ELLIS ESTATE WELL #: 4 RRCID -> 129896 COMPL. DATE 12/28/1988 TOTAL DEPTH 10900 PERF.10501 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1629	-0-	-138	-0-	186	1	1443	2	Y	-0-					3
11	1710	N	1610	-0-	-100	-0-	176	1	1434	2	Y	-0-					3
12	1643	N	1473	-0-	-170	-0-	173	1	1300	2	Y	-0-					3
01	1697	N	1697	-0-	-0-	-0-	195	1	1500	2	Y	2					5
							2	9									
02	1432	N	1432	-0-	-0-	-0-	164	1	1266	2	Y	2					7
							2	9									
03	1488	N	1484	-0-	-4	-0-	171	1	1313	2	Y	-0-					7

HOWARD "A" WELL #: 4 RRCID -> 130213 COMPL. DATE 11/29/2010 TOTAL DEPTH 10900 PERF. 9223 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	9	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIS ESTATE WELL #: 5 RRCID -> 132428 COMPL. DATE 09/13/1989 TOTAL DEPTH 10900 PERF.10531 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2676	N	2676	-0-	-0-	-0-	305	1	2370	2	Y	1					9
							1	9									
11	3000	N	3642	-0-	642	642	398	1	3244	2	Y	-0-					9
12	2767	N	2125	-0-	-642	-0-	249	1	1876	2	Y	-0-					9
01	2170	N	1914	-0-	-256	-0-	220	1	1690	2	Y	4					13
							4	9									
02	3332	X	1756	-0-	-1576	-0-	202	1	1551	2	Y	3					16
							3	9									
03	3689	X	2210	-0-	-1479	-0-	254	1	1956	2	Y	-0-					16

HOWARD "A" WELL #: 5 RRCID -> 132488 COMPL. DATE 10/23/1989 TOTAL DEPTH 10900 PERF.10435 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1788	-0-	-134	-0-	204	1	1583	2	Y	1					25
							1	9									
11	1740	N	1704	-0-	-36	-0-	186	1	1517	2	Y	1					26
							1	9									
12	1798	N	1508	-0-	-290	-0-	177	1	1331	2	Y	-0-					26
01	1798	N	1729	-0-	-69	-0-	199	1	1528	2	Y	2	24	1			4
							2	9									
02	1599	N	1599	-0-	-0-	-0-	184	1	1414	2	Y	1					5
							1	9									
*03	1698	N	1698	-0-	-0-	-0-	195	1	1503	2	Y	-0-					5

LAIRD "C" WELL #: 4 RRCID -> 132778 COMPL. DATE 11/14/1989 TOTAL DEPTH 10900 PERF.10578 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-	-0-	-0-	126	1	1896	2	Y	5	6	1			2
							6	9									
11	2040	N	1907	-0-	-133	-0-	122	1	1777	2	Y	7	6	1			3
							8	9									
12	3100	N	3401	-0-	301	301	234	1	3166	2	Y	1					4
							1	9									
01	3083	N	2782	-0-	-301	-0-	206	1	2573	2	Y	3	5	1			2
							3	9									
02	2816	X	2816	-0-	-0-	-0-	302	1	2510	2	Y	4	4	1			2
							4	9									
03	3317	X	2976	-0-	-341	-0-	342	1	2631	2	Y	3	4	1			1
							3	9									

LAIRD "C" WELL #: 5 RRCID -> 155518 COMPL. DATE 07/20/1995 TOTAL DEPTH 10900 PERF.10432 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3730	X	3730	-0-	-0-	-0-	4	1	3714	2	Y	11	13	1			4
							12	9									
11	3331	X	3331	-0-	-0-	-0-	3	1	3311	2	Y	15	13	1			6
							17	9									
12	3448	X	3448	-0-	-0-	-0-	4	1	3442	2	Y	2					8
							2	9									
01	3161	X	3161	-0-	-0-	-0-	4	1	3143	2	Y	13	14	1			7
							14	9									
02	3304	X	3100	-0-	-204	-0-	331	1	2748	2	Y	19	17	1			9
							21	9									
03	3658	X	2997	-0-	-661	-0-	343	1	2640	2	Y	13	17	1			5
							14	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAIRD "C" WELL #: 6 RRCID -> 156149 COMPL. DATE 09/08/1995 TOTAL DEPTH 10800 PERF. 9738 - 10697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4984	X	4984	-0-	-0-	-0-	311	1	4667	2	Y	5	6	1			2
							6	9									
11	4800	X	4684	-0-	-116	-0-	301	1	4375	2	Y	7	6	1			3
							8	9									
12	4960	X	3401	-0-	-1559	-0-	234	1	3163	2	Y	4					7
							4	9									
01	4960	X	2656	-0-	-2304	-0-	196	1	2448	2	Y	11	12	1			6
							12	9									
02	2940	X	2780	-0-	-160	-0-	296	1	2463	2	Y	19	16	1			9
							21	9									
03	3255	X	2931	-0-	-324	-0-	335	1	2582	2	Y	13	17	1			5
							14	9									

ELLIS ESTATE WELL #: 6 RRCID -> 156259 COMPL. DATE 10/15/1995 TOTAL DEPTH 10900 PERF.10084 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	36	1	281	2	Y	-0-					4
11	450	N	277	-0-	-173	-0-	30	1	246	2	Y	1					5
							1	9									
12	417	N	417	-0-	-0-	-0-	49	1	368	2	Y	-0-					5
01	464	N	464	-0-	-0-	-0-	53	1	410	2	Y	1					6
							1	9									
02	419	N	419	-0-	-0-	-0-	48	1	369	2	Y	2					8
							2	9									
*03	421	N	421	-0-	-0-	-0-	48	1	373	2	Y	-0-					8

HOWARD "A" WELL #: 6 RRCID -> 166049 COMPL. DATE 10/28/1997 TOTAL DEPTH 10850 PERF.10550 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4276	X	4276	-0-	-0-	-0-	487	1	3787	2	Y	2					44
							2	9									
11	3773	X	3773	-0-	-0-	-0-	412	1	3359	2	Y	2					46
							2	9									
12	3522	X	3522	-0-	-0-	-0-	413	1	3109	2	Y	-0-					46
01	4048	X	4048	-0-	-0-	-0-	466	1	3574	2	Y	7	42	1			11
							8	9									
02	3844	X	3844	-0-	-0-	-0-	442	1	3400	2	Y	2					13
							2	9									
*03	3580	X	3580	-0-	-0-	-0-	412	1	3168	2	Y	-0-					13

HOWARD "A" WELL #: 7 RRCID -> 169732 COMPL. DATE 07/19/1998 TOTAL DEPTH 10800 PERF.10590 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2672	N	2672	-0-	-0-	-0-	305	1	2366	2	Y	1					15
							1	9									
11	2280	N	2241	-0-	-39	-0-	245	1	1995	2	Y	1					16
							1	9									
12	3100	N	3640	-0-	540	540	427	1	3213	2	Y	-0-					16
01	2858	N	2318	-0-	-540	-0-	267	1	2049	2	Y	2	15	1			3
							2	9									
02	2197	N	2197	-0-	-0-	-0-	253	1	1943	2	Y	1					4
							1	9									
*03	2292	X	2292	-0-	-0-	-0-	264	1	2028	2	Y	-0-					4

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAIRD "C" WELL #: 8 RRCID -> 170523 COMPL. DATE 04/01/2011 TOTAL DEPTH 11000 PERF.10235 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4511	X	4511	-0-	-0-	-0-	274	1	4113	2	Y	113	128	1			43
							124	9									
11	4277	X	4277	-0-	-0-	-0-	265	1	3855	2	Y	143	128	1			58
							157	9									
12	4657	X	4657	-0-	-0-	-0-	319	1	4315	2	Y	21					79
							23	9									
01	4371	X	4039	-0-	-332	-0-	294	1	3678	2	Y	61	107	1			33
							67	9									
02	4144	X	3995	-0-	-149	-0-	418	1	3472	2	Y	95	83	1			45
							105	9									
03	4588	X	4185	-0-	-403	-0-	473	1	3639	2	Y	66	84	1			27
							73	9									

ELLIS ESTATE WELL #: 7 RRCID -> 170601 COMPL. DATE 09/14/1998 TOTAL DEPTH 10900 PERF.10484 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2119	-0-	-268	-0-	242	1	1876	2	Y	1					5
							1	9									
11	2160	N	1962	-0-	-198	-0-	214	1	1748	2	Y	-0-					5
12	2263	N	2030	-0-	-233	-0-	238	1	1792	2	Y	-0-					5
01	2108	N	2108	-0-	-0-	-0-	243	1	1863	2	Y	2					7
							2	9									
02	1827	N	1827	-0-	-0-	-0-	210	1	1616	2	Y	1					8
							1	9									
03	1953	N	1916	-0-	-37	-0-	220	1	1696	2	Y	-0-					8

HOWARD "A" WELL #: 8 RRCID -> 171168 COMPL. DATE 10/26/1998 TOTAL DEPTH 10900 PERF.10462 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	N	1087	-0-	-0-	-0-	124	1	962	2	Y	1					20
							1	9									
11	1256	N	1256	-0-	-0-	-0-	137	1	1118	2	Y	1					21
							1	9									
12	1475	N	1475	-0-	-0-	-0-	173	1	1302	2	Y	-0-					21
01	1218	N	1218	-0-	-0-	-0-	140	1	1076	2	Y	2	19	1			4
							2	9									
02	1035	N	1035	-0-	-0-	-0-	119	1	915	2	Y	1					5
							1	9									
*03	2188	N	2188	-0-	-0-	-0-	252	1	1936	2	Y	-0-					5

ELLIS ESTATE WELL #: 8 RRCID -> 172040 COMPL. DATE 12/04/1998 TOTAL DEPTH 10900 PERF.10508 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	158	1	1228	2	Y	-0-					3
11	1263	N	1263	-0-	-0-	-0-	138	1	1125	2	Y	-0-					3
12	1240	N	1146	-0-	-94	-0-	134	1	1012	2	Y	-0-					3
01	1395	N	1276	-0-	-119	-0-	147	1	1127	2	Y	2					5
							2	9									
02	1176	N	1139	-0-	-37	-0-	131	1	1007	2	Y	1					6
							1	9									
*03	1157	N	1157	-0-	-0-	-0-	133	1	1024	2	Y	-0-					6

CYPRESS PRODUCTION, INC. 195806
PETERSON WELL #: 1 RRCID -> 206351 COMPL. DATE 11/15/2004 TOTAL DEPTH 12000 PERF.10590 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	830	-0-	-472	-0-	830	2			N	-0-	62	1			47
11	1320	N	1067	-0-	-253	-0-	1067	2			N	-0-					47
12	1116	N	1085	-0-	-31	-0-	1073	2	12	9	N	11					58
01	1176	N	1176	-0-	-0-	-0-	1163	2	13	9	N	12					70
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					70
*03	1151	N	1151	-0-	-0-	-0-	1140	2	11	9	N	10					80

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
DANMARK ENERGY SERVICES, INC. 199614
HEMBY GAS UNIT WELL #: 1 RRCID -> 078140 COMPL. DATE 08/01/1978 TOTAL DEPTH 10732 PERF.10222 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	250	2	12	9	Y	11	3	8			11
11	270	N	184	-0-	-86	-0-	175	2	9	9	Y	8	11	1	5	8	3
12	248	N	169	-0-	-79	-0-	163	2	6	9	Y	5	5	8			3
01	987	N	987	-0-	-0-	-0-	961	2	26	9	Y	24	9	8			18
02	663	N	663	-0-	-0-	-0-	627	2	36	9	Y	33	47	1	4	8	-0-
*03	649	N	649	-0-	-0-	-0-	621	2	28	9	Y	25	6	8			19

SABINE RIVER STATE LEASE WELL #: 1 RRCID -> 198824 COMPL. DATE 11/15/2003 TOTAL DEPTH 10325 PERF. 9936 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1478	-0-	-10	-0-	181	1	1297	2	N	-0-					23
11	1620	N	1444	-0-	-176	-0-	175	1	1269	2	N	-0-					23
12	2493	N	2493	-0-	-0-	-0-	232	1	2261	2	N	-0-					23
01	2382	N	2382	-0-	-0-	-0-	237	1	2145	2	N	-0-					23
02	1782	N	1782	-0-	-0-	-0-	203	1	1507	2	N	65					88
							72	9									
03	2480	N	1799	-0-	-681	-0-	218	1	1574	2	N	6					94
							7	9									

SABINE RIVER STATE LEASE WELL #: 2 RRCID -> 198965 COMPL. DATE 11/29/2003 TOTAL DEPTH 10292 PERF. 9881 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1087	-0-	-215	-0-	133	1	954	2	N	-0-					18
11	1440	N	1009	-0-	-431	-0-	122	1	887	2	N	-0-					18
12	1302	N	1030	-0-	-272	-0-	96	1	934	2	N	-0-					18
01	1085	N	979	-0-	-106	-0-	97	1	882	2	N	-0-					18
02	952	N	738	-0-	-214	-0-	78	1	574	2	N	78					96
							86	9									
03	1023	N	871	-0-	-152	-0-	102	1	734	2	N	32					128
							35	9									

MOLHUSEN, G.F. WELL #: 1 RRCID -> 206923 COMPL. DATE 12/16/2004 TOTAL DEPTH 10500 PERF. 9668 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	33	1	783	2	N	-0-					42
11	1080	N	516	-0-	-564	-0-	495	1	21	2	N	-0-					42
12	654	N	654	-0-	-0-	-0-	27	1	627	2	N	-0-					42
01	806	N	647	-0-	-159	-0-	26	1	599	2	N	20					62
							22	9									
02	758	N	758	-0-	-0-	-0-	31	1	717	2	N	9					71
							10	9									
*03	884	N	884	-0-	-0-	-0-	31	1	838	2	N	14	1	8			84
							15	9									

SABINE RIVER STATE LEASE WELL #: 3 RRCID -> 214783 COMPL. DATE 08/22/2005 TOTAL DEPTH 10300 PERF.10011 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1238	-0-	-64	-0-	151	1	1087	2	N	-0-					115
11	1260	N	1260	-0-	-0-	-0-	153	1	1107	2	N	-0-					115
12	1492	N	1492	-0-	-0-	-0-	137	1	1338	2	N	15					130
							17	9									
01	1240	N	1026	-0-	-214	-0-	101	1	917	2	N	7					137
							8	9									
02	1187	N	1187	-0-	-0-	-0-	139	1	1030	2	N	16	2	8			151
							18	9									
03	1488	N	1210	-0-	-278	-0-	146	1	1052	2	N	11					162
							12	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
DANMARK ENERGY SERVICES, INC. //CONT.// 199614
HEMBY GAS UNIT WELL #: 6 RRCID -> 224083 COMPL. DATE 08/05/2006 TOTAL DEPTH 10540 PERF. 9044 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	918	-0-	-105	-0-	903	2	15	9	Y	14					17
11	1080	N	904	-0-	-176	-0-	898	2	6	9	Y	5	18	1			4
12	806	N	766	-0-	-40	-0-	766	2			Y	-0-					4
01	950	N	950	-0-	-0-	-0-	929	2	21	9	Y	19					23
02	863	N	863	-0-	-0-	-0-	853	2	10	9	Y	9	14	1			18
*03	1493	N	1493	-0-	-0-	-0-	1474	2	19	9	Y	17					35

HEMBY GAS UNIT WELL #: 4 RRCID -> 224660 COMPL. DATE 11/11/2006 TOTAL DEPTH 10484 PERF. 8988 - 10352

10	2635	N	2484	-0-	-151	-0-	2461	2	23	9	Y	21					24
11	2730	N	2228	-0-	-502	-0-	2214	2	14	9	Y	13	33	1			4
12	2287	N	2287	-0-	-0-	-0-	2287	2			Y	-0-					4
01	2480	N	2372	-0-	-108	-0-	2330	2	42	9	Y	38					42
02	2196	N	2196	-0-	-0-	-0-	2179	2	17	9	Y	15	25	1			32
*03	2390	N	2390	-0-	-0-	-0-	2356	2	34	9	Y	31					63

HEMBY GAS UNIT WELL #: 5 RRCID -> 242487 COMPL. DATE 09/04/2008 TOTAL DEPTH 10555 PERF. 9074 - 10420

10	3038	X	2887	-0-	-151	-0-	2851	2	36	9	Y	33					36
11	2940	X	2679	-0-	-261	-0-	2666	2	13	9	Y	12	47	1			1
12	3038	X	2639	-0-	-399	-0-	2639	2			Y	-0-					1
01	2883	X	2714	-0-	-169	-0-	2658	2	56	9	Y	51					52
02	2604	X	2449	-0-	-155	-0-	2432	2	17	9	Y	15	25	1			42
03	2883	X	2572	-0-	-311	-0-	2554	2	18	9	Y	16					58

HEMBY GAS UNIT WELL #: 7 RRCID -> 242688 COMPL. DATE 09/24/2008 TOTAL DEPTH 10515 PERF. 9184 - 10376

10	4495	X	4326	-0-	-169	-0-	4271	2	55	9	Y	50					54
11	4170	X	3878	-0-	-292	-0-	3864	2	14	9	Y	13	62	1			5
12	4805	X	3158	-0-	-1647	-0-	3158	2			Y	-0-					5
01	4805	X	4236	-0-	-569	-0-	4172	2	64	9	Y	58					63
02	4032	X	3701	-0-	-331	-0-	3666	2	35	9	Y	32	52	1			43
03	4340	X	3620	-0-	-720	-0-	3599	2	21	9	Y	19					62

ENERGEN RESOURCES CORPORATION 252002
HUTCHINGS, J. UNIT WELL #: 1 RRCID -> 098003 COMPL. DATE 02/12/1982 TOTAL DEPTH 10568 PERF. 9140 - 9990

10	3875	X	3291	-0-	-584	-0-	233	1	3058	2	N	-0-					40
11	3750	X	3101	-0-	-649	-0-	223	1	2878	2	N	-0-					40
12	3875	X	3058	-0-	-817	-0-	230	1	2824	2	N	4	5	1	1	8	38
							4	9									
01	3844	X	2772	-0-	-1072	-0-	189	1	2583	2	N	-0-					38
02	2938	X	2938	-0-	-0-	-0-	229	1	2709	2	N	-0-					38
03	3100	X	2944	-0-	-156	-0-	234	1	2709	2	N	1	1	8			38
							1	9									

MINOR, A. GAS UNIT WELL #: 1 RRCID -> 098597 COMPL. DATE 12/24/1992 TOTAL DEPTH 10560 PERF. 9072 - 9550

10	1224	N	1224	-0-	-0-	-0-	85	1	1137	2	Y	2	2	1			2
							2	9									
11	1369	N	1369	-0-	-0-	-0-	98	1	1270	2	Y	1					3
							1	9									
12	1178	N	1057	-0-	-121	-0-	79	1	978	2	Y	-0-	2	1			1
01	1359	N	1359	-0-	-0-	-0-	92	1	1263	2	Y	4	2	1	1	8	2
							4	9									
02	1503	N	1503	-0-	-0-	-0-	116	1	1386	2	Y	1	2	1			1
							1	9									
*03	1801	N	1801	-0-	-0-	-0-	143	1	1656	2	Y	2	2	1			1
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
WILLIAMSON WELL #: 2 RRCID -> 104257 COMPL. DATE 10/29/1982 TOTAL DEPTH 10560 PERF. 10158 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1348	N	1348	-0-	-0-	-0-	106	1	1242	2	N	-0-	5	1			49
11	1501	N	1501	-0-	-0-	-0-	150	1	1351	2	N	-0-					49
12	1307	N	1307	-0-	-0-	-0-	142	1	1165	2	N	-0-					49
01	1333	N	1185	-0-	-148	-0-	111	1	1041	2	N	30	1	1			78
							33	9									
02	1400	N	1003	-0-	-397	-0-	92	1	911	2	N	-0-					78
*03	1418	N	1418	-0-	-0-	-0-	194	1	1150	2	N	67	1	8			144
							74	9									

MINOR, A. GAS UNIT WELL #: 2 RRCID -> 143879 COMPL. DATE 01/12/1993 TOTAL DEPTH 10600 PERF. 9200 - 10410

10	2136	N	2136	-0-	-0-	-0-	146	1	1958	2	Y	29	27	1			25
							32	9									
11	1917	N	1917	-0-	-0-	-0-	136	1	1762	2	Y	17					42
							19	9									
12	2325	N	1860	-0-	-465	-0-	140	1	1718	2	Y	2	27	1	1	8	16
							2	9									
01	2139	N	1816	-0-	-323	-0-	120	1	1656	2	Y	36	27	1			25
							40	9									
02	1728	N	1728	-0-	-0-	-0-	133	1	1578	2	Y	15	28	1			12
							17	9									
03	1829	N	1727	-0-	-102	-0-	135	1	1568	2	Y	22	25	1			9
							24	9									

MINOR, A. GAS UNIT WELL #: 3 RRCID -> 170516 COMPL. DATE 08/04/1998 TOTAL DEPTH 10578 PERF. 9012 - 10428

10	3968	X	2705	-0-	-1263	-0-	186	1	2498	2	Y	19	18	1			17
							21	9									
11	3840	X	2786	-0-	-1054	-0-	199	1	2574	2	Y	12					29
							13	9									
12	3782	X	2970	-0-	-812	-0-	223	1	2745	2	Y	2	19	1	1	8	11
							2	9									
01	3534	X	3094	-0-	-440	-0-	208	1	2858	2	Y	25	19	1			17
							28	9									
02	2774	X	2774	-0-	-0-	-0-	214	1	2548	2	Y	11	20	1			8
							12	9									
*03	3043	X	3043	-0-	-0-	-0-	240	1	2783	2	Y	18	18	1	1	8	7
							20	9									

MINOR, A. GAS UNIT WELL #: 4 RRCID -> 171166 COMPL. DATE 09/01/1998 TOTAL DEPTH 10550 PERF. 9030 - 10430

10	4467	X	4467	-0-	-0-	-0-	307	1	4118	2	Y	38	35	1			33
							42	9									
11	4620	X	4620	-0-	-0-	-0-	330	1	4266	2	Y	22					55
							24	9									
12	4774	X	4291	-0-	-483	-0-	322	1	3967	2	Y	2	36	1	1	8	20
							2	9									
01	4774	X	4089	-0-	-685	-0-	273	1	3762	2	Y	49	36	1			33
							54	9									
02	4256	X	3608	-0-	-648	-0-	278	1	3308	2	Y	20	37	1			16
							22	9									
03	4712	X	3993	-0-	-719	-0-	314	1	3642	2	Y	34	35	1	1	8	14
							37	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
MINOR, A. GAS UNIT WELL #: 5 RRCID -> 171701 COMPL. DATE 11/24/1998 TOTAL DEPTH 10560 PERF. 9022 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1346	-0-	-328	-0-	93	1	1246	2	Y	6	6	1			6
							7	9									
11	1620	N	1429	-0-	-191	-0-	102	1	1323	2	Y	4					10
							4	9									
12	1553	N	1553	-0-	-0-	-0-	117	1	1436	2	Y	-0-	6	1			4
01	1578	N	1578	-0-	-0-	-0-	106	1	1464	2	Y	7	6	1			5
							8	9									
02	1344	N	1341	-0-	-3	-0-	104	1	1233	2	Y	4	6	1			3
							4	9									
03	1550	N	1527	-0-	-23	-0-	121	1	1400	2	Y	5	6	1			2
							6	9									

MINOR, A. GAS UNIT WELL #: 8 RRCID -> 173893 COMPL. DATE 01/05/1999 TOTAL DEPTH 10565 PERF. 9042 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2687	-0-	-72	-0-	183	1	2454	2	Y	45	41	1			39
							50	9									
11	2938	N	2938	-0-	-0-	-0-	209	1	2700	2	Y	26					65
							29	9									
12	2790	N	2505	-0-	-285	-0-	188	1	2315	2	Y	2	42	1	1	8	24
							2	9									
01	3100	N	3269	-0-	169	169	217	1	2989	2	Y	57	42	1			39
							63	9									
02	2800	N	2757	-0-	-43	126	212	1	2519	2	Y	24	44	1			19
							26	9									
*03	2736	N	2610	-0-	-126	-0-	204	1	2365	2	Y	37	40	1			16
							41	9									

HUTCHINGS, J. UNIT WELL #: 2 RRCID -> 174324 COMPL. DATE 08/15/1999 TOTAL DEPTH 10620 PERF. 9030 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2543	N	2543	-0-	-0-	-0-	180	1	2362	2	N	1	1	8			94
							1	9									
11	2502	N	2502	-0-	-0-	-0-	180	1	2322	2	N	-0-					94
12	2471	N	2471	-0-	-0-	-0-	186	1	2282	2	N	3	3	1	1	8	93
							3	9									
01	2542	N	2220	-0-	-322	-0-	151	1	2068	2	N	1	1	8			93
							1	9									
02	2383	N	2383	-0-	-0-	-0-	184	1	2170	2	N	26	1	8			118
							29	9									
03	2480	N	2216	-0-	-264	-0-	176	1	2040	2	N	-0-					118

HUTCHINGS, J. UNIT WELL #: 3 RRCID -> 174325 COMPL. DATE 08/18/1999 TOTAL DEPTH 10590 PERF. 9020 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2727	X	2727	-0-	-0-	-0-	193	1	2533	2	N	1	1	8			29
							1	9									
11	2310	X	2300	-0-	-10	-0-	165	1	2134	2	N	1	1	8			29
							1	9									
12	2825	X	2825	-0-	-0-	-0-	212	1	2609	2	N	4	4	1	1	8	28
							4	9									
01	2728	X	2448	-0-	-280	-0-	167	1	2280	2	N	1	1	8			28
							1	9									
02	DLQ G-10		2106	-0-	2106	2106	164	1	1942	2	N	-0-					28
03	DLQ G-10		2292	-0-	2292	4398	182	1	2109	2	N	1	1	8			28
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
HUTCHINGS, J. UNIT WELL #: 6 RRCID -> 174362 COMPL. DATE 08/30/1999 TOTAL DEPTH 10590 PERF. 9030 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3216	X	3216	-0-	-0-	-0-	227	1	2989	2	N	-0-					
11	3674	X	3674	-0-	-0-	-0-	264	1	3409	2	N	1	1	8			30
							1	9									
12	3162	X	2903	-0-	-259	-0-	218	1	2681	2	N	4	5	1	1	8	28
							4	9									
01	3246	X	3246	-0-	-0-	-0-	221	1	3024	2	N	1	1	8			28
							1	9									
02	3287	X	3287	-0-	-0-	-0-	257	1	3030	2	N	-0-					28
*03	3548	X	3548	-0-	-0-	-0-	282	1	3265	2	N	1	1	8			28
							1	9									

HUTCHINGS, J. UNIT WELL #: 4 RRCID -> 174363 COMPL. DATE 02/02/2011 TOTAL DEPTH 10590 PERF. 8996 - 10423

10	4650	X	4456	-0-	-194	-0-	315	1	4140	2	N	1	1	8			162
							1	9									
11	4410	X	4195	-0-	-215	-0-	301	1	3893	2	N	1	1	8			162
							1	9									
12	4464	X	4133	-0-	-331	-0-	310	1	3817	2	N	5	7	1	1	8	159
							6	9									
01	4464	X	4092	-0-	-372	-0-	279	1	3811	2	N	2	2	8			159
							2	9									
02	3948	X	3785	-0-	-163	-0-	295	1	3489	2	N	1	1	8			159
							1	9									
03	4371	X	3984	-0-	-387	-0-	317	1	3666	2	N	1	1	8			159
							1	9									

HUTCHINGS, J. UNIT WELL #: 8 RRCID -> 174896 COMPL. DATE 09/23/1999 TOTAL DEPTH 10605 PERF. 9009 - 10436

10	1705	N	981	-0-	-724	-0-	69	1	912	2	N	-0-					29
11	1590	N	1403	-0-	-187	-0-	101	1	1302	2	N	-0-					29
12	1612	N	1507	-0-	-105	-0-	113	1	1392	2	N	2	3	1			28
							2	9									
01	1801	N	1801	-0-	-0-	-0-	123	1	1676	2	N	2	2	8			28
							2	9									
02	1758	N	1758	-0-	-0-	-0-	137	1	1621	2	N	-0-					28
*03	1735	N	1735	-0-	-0-	-0-	138	1	1596	2	N	1	1	8			28
							1	9									

HUTCHINGS, J. UNIT WELL #: 7 RRCID -> 175040 COMPL. DATE 10/15/1999 TOTAL DEPTH 10600 PERF. 9012 - 10429

10	3193	X	2454	-0-	-739	-0-	173	1	2281	2	N	-0-					65
11	3090	X	2614	-0-	-476	-0-	188	1	2426	2	N	-0-					65
12	3193	X	3019	-0-	-174	-0-	227	1	2788	2	N	4	5	1	1	8	63
							4	9									
01	3193	X	2457	-0-	-736	-0-	167	1	2289	2	N	1	1	8			63
							1	9									
02	2856	X	2336	-0-	-520	-0-	182	1	2154	2	N	-0-					63
03	3007	X	2399	-0-	-608	-0-	191	1	2208	2	N	-0-					63

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
HUTCHINGS, J. UNIT WELL #: 5 RRCID -> 175463 COMPL. DATE 10/20/1999 TOTAL DEPTH 10595 PERF. 9012 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	X	1447	-0-	-0-	-0-	102	1	1345	2	N	-0-					50
11	1440	X	1319	-0-	-121	-0-	95	1	1224	2	N	-0-					50
12	1488	X	1349	-0-	-139	-0-	101	1	1247	2	N	1	2	1			49
							1	9									
01	1488	X	1318	-0-	-170	-0-	90	1	1227	2	N	1	1	8			49
							1	9									
02	DLQ G-10		1245	-0-	1245	1245	97	1	1148	2	N	-0-					49
03	DLQ G-10		1296	-0-	1296	2541	103	1	1193	2	N	-0-					49

MINOR, A. GAS UNIT WELL #: 7 RRCID -> 176957 COMPL. DATE 02/28/2000 TOTAL DEPTH 10585 PERF. 9020 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1802	-0-	-306	-0-	124	1	1669	2	Y	8	7	1			7
							9	9									
11	2251	N	2251	-0-	-0-	-0-	161	1	2086	2	Y	4					11
							4	9									
12	2091	N	2091	-0-	-0-	-0-	157	1	1933	2	Y	1	7	1	1	8	4
							1	9									
01	2273	N	2273	-0-	-0-	-0-	153	1	2109	2	Y	10	7	1			7
							11	9									
02	2198	N	2198	-0-	-0-	-0-	170	1	2025	2	Y	3	7	1			3
							3	9									
03	2077	N	1812	-0-	-265	-0-	143	1	1656	2	Y	12	7	1	5	8	3
							13	9									

MINOR, A. GAS UNIT WELL #: 6 RRCID -> 177154 COMPL. DATE 03/29/2000 TOTAL DEPTH 10567 PERF. 9106 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3657	-0-	-838	-0-	250	1	3359	2	Y	44	41	1			39
							48	9									
11	4293	X	4293	-0-	-0-	-0-	306	1	3958	2	Y	26					65
							29	9									
12	4278	X	3678	-0-	-600	-0-	276	1	3400	2	Y	2	42	1	1	8	24
							2	9									
01	4278	X	3897	-0-	-381	-0-	260	1	3574	2	Y	57	42	1			39
							63	9									
02	3651	X	3651	-0-	-0-	-0-	281	1	3344	2	Y	24	44	1			19
							26	9									
03	4030	X	3868	-0-	-162	-0-	304	1	3519	2	Y	41	41	1	3	8	16
							45	9									

WILLIAMSON UNIT WELL #: 3 RRCID -> 181266 COMPL. DATE 12/19/2000 TOTAL DEPTH 10580 PERF.10218 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WILLIAMSON UNIT WELL #: 4 RRCID -> 186515 COMPL. DATE 11/05/2001 TOTAL DEPTH 10580 PERF.10204 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	226	-0-	-363	-0-	18	1	208	2	N	-0-					124
11	480	N	238	-0-	-242	-0-	24	1	214	2	N	-0-					124
12	427	N	427	-0-	-0-	-0-	46	1	381	2	N	-0-					124
01	217	N	101	-0-	-116	-0-	10	1	91	2	N	-0-					124
02	224	N	95	-0-	-129	-0-	9	1	86	2	N	-0-					124
03	434	N	165	-0-	-269	-0-	24	1	140	2	N	1	1	8			124
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002

WILLIAMSON UNIT WELL #: 5 RRCID -> 186541 COMPL. DATE 11/20/2001 TOTAL DEPTH 10588 PERF.10197 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1824	N	1824	-0-	-0-	-0-	143	1	1681	2	N	-0-					27
11	1647	N	1647	-0-	-0-	-0-	164	1	1483	2	N	-0-					27
12	1643	N	1578	-0-	-65	-0-	171	1	1407	2	N	-0-					27
01	1829	N	1658	-0-	-171	-0-	159	1	1499	2	N	-0-					27
02	1540	N	1438	-0-	-102	-0-	132	1	1306	2	N	-0-					27
*03	1617	N	1617	-0-	-0-	-0-	233	1	1384	2	N	-0-					27

WILLIAMSON UNIT WELL #: 7 RRCID -> 198761 COMPL. DATE 11/06/2003 TOTAL DEPTH 10610 PERF.10197 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3110	-0-	-455	-0-	244	1	2866	2	N	-0-	8	1			61
11	3450	X	3172	-0-	-278	-0-	307	1	2774	2	N	83					144
							91	9									
12	3565	X	3338	-0-	-227	-0-	362	1	2975	2	N	1	1	8			144
							1	9									
01	3472	X	2966	-0-	-506	-0-	285	1	2680	2	N	1	23	1			122
							1	9									
02	2968	X	2785	-0-	-183	-0-	248	1	2457	2	N	73					195
							80	9									
03	3348	X	2789	-0-	-559	-0-	402	1	2387	2	N	-0-					195

WILLIAMSON UNIT WELL #: 6 RRCID -> 199910 COMPL. DATE 12/18/2003 TOTAL DEPTH 10602 PERF.10219 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2471	N	2471	-0-	-0-	-0-	190	1	2228	2	N	48	4	1	1	8	184
							53	9									
11	2220	N	2213	-0-	-7	-0-	220	1	1993	2	N	-0-					184
12	2356	N	2152	-0-	-204	-0-	234	1	1918	2	N	-0-					184
01	2480	N	2155	-0-	-325	-0-	198	1	1863	2	N	85	199	1	1	8	69
							94	9									
02	2072	N	1756	-0-	-316	-0-	161	1	1595	2	N	-0-					69
03	2139	N	1956	-0-	-183	-0-	282	1	1674	2	N	-0-					69

HUTCHINGS, J. UNIT WELL #: 9 RRCID -> 229157 COMPL. DATE 05/30/2007 TOTAL DEPTH 10628 PERF. 9031 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6068	X	6068	-0-	-0-	-0-	429	1	5637	2	N	2	2	8			88
							2	9									
11	5940	X	5440	-0-	-500	-0-	390	1	5047	2	N	3	3	8			88
							3	9									
12	6138	X	5876	-0-	-262	-0-	441	1	5426	2	N	8	10	1	1	8	85
							9	9									
01	6138	X	5311	-0-	-827	-0-	362	1	4945	2	N	4	4	8			85
							4	9									
02	5264	X	5173	-0-	-91	-0-	404	1	4769	2	N	-0-					85
03	5828	X	5608	-0-	-220	-0-	446	1	5159	2	N	3	3	8			85
							3	9									

HUTCHINGS, J. UNIT WELL #: 10 RRCID -> 230823 COMPL. DATE 06/30/2007 TOTAL DEPTH 10648 PERF. 9024 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	6435	-0-	-1563	-0-	455	1	5979	2	N	1	1	8			92
							1	9									
11	7410	X	6579	-0-	-831	-0-	472	1	6106	2	N	1	1	8			92
							1	9									
12	7378	X	6701	-0-	-677	-0-	503	1	6188	2	N	9	12	1	2	8	87
							10	9									
01	7099	X	6466	-0-	-633	-0-	441	1	6023	2	N	2	2	8			87
							2	9									
02	6244	X	6134	-0-	-110	-0-	479	1	5654	2	N	1	1	8			87
							1	9									
03	6789	X	6612	-0-	-177	-0-	526	1	6084	2	N	2	2	8			87
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
WILLIAMSON UNIT WELL #: 8 RRCID -> 232066 COMPL. DATE 08/26/2007 TOTAL DEPTH 10682 PERF.10180 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2486	N	2486	-0-	-0-	-0-	195	1	2291	2	N	-0-	48	1			131
11	2340	N	2262	-0-	-78	-0-	225	1	2037	2	N	-0-					131
12	2573	N	2273	-0-	-300	-0-	247	1	2026	2	N	-0-					131
01	2480	N	2168	-0-	-312	-0-	207	1	1949	2	N	11	4	1			138
							12	9									
02	2100	N	1960	-0-	-140	-0-	179	1	1781	2	N	-0-					138
03	2263	N	2117	-0-	-146	-0-	305	1	1811	2	N	1	1	8			138
							1	9									

HUTCHINGS, J. UNIT WELL #: 12 RRCID -> 232070 COMPL. DATE 08/21/2007 TOTAL DEPTH 10622 PERF. 9028 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7433	-0-	-937	-0-	525	1	6907	2	N	1	1	8			49
							1	9									
11	7920	X	6753	-0-	-1167	-0-	485	1	6266	2	N	2	2	8			49
							2	9									
12	8153	X	7174	-0-	-979	-0-	539	1	6624	2	N	10	13	1	2	8	44
							11	9									
01	7843	X	7070	-0-	-773	-0-	482	1	6585	2	N	3	3	8			44
							3	9									
02	6748	X	6605	-0-	-143	-0-	516	1	6088	2	N	1	1	8			44
							1	9									
03	7440	X	6918	-0-	-522	-0-	550	1	6366	2	N	2	2	8			44
							2	9									

HUTCHINGS, J. UNIT WELL #: 13 RRCID -> 232072 COMPL. DATE 09/17/2007 TOTAL DEPTH 10667 PERF. 9054 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5790	-0-	-937	-0-	409	1	5380	2	N	1	1	8			53
							1	9									
11	6270	X	5318	-0-	-952	-0-	382	1	4935	2	N	1	1	8			53
							1	9									
12	6107	X	5568	-0-	-539	-0-	418	1	5141	2	N	8	10	1	1	8	50
							9	9									
01	5859	X	5545	-0-	-314	-0-	378	1	5166	2	N	1	1	8			50
							1	9									
02	5180	X	5130	-0-	-50	-0-	400	1	4729	2	N	1	1	8			50
							1	9									
03	5735	X	5398	-0-	-337	-0-	429	1	4968	2	N	1	1	8			50
							1	9									

HUTCHINGS, J. UNIT WELL #: 11 RRCID -> 232823 COMPL. DATE 07/24/2007 TOTAL DEPTH 10698 PERF. 9031 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5705	-0-	-1022	-0-	401	1	5272	2	N	29	1	8			152
							32	9									
11	6510	X	5796	-0-	-714	-0-	416	1	5378	2	N	2	2	8			152
							2	9									
12	6200	X	5636	-0-	-564	-0-	423	1	5203	2	N	9	27	1	2	8	132
							10	9									
01	6045	X	5242	-0-	-803	-0-	356	1	4869	2	N	15	4	8			143
							17	9									
02	5404	X	4782	-0-	-622	-0-	373	1	4407	2	N	2	2	8			143
							2	9									
03	5983	X	5181	-0-	-802	-0-	412	1	4766	2	N	3	3	8			143
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002

MINOR, A. GAS UNIT WELL #: 9 RRCID -> 236115 COMPL. DATE 12/12/2007 TOTAL DEPTH 10730 PERF. 9004 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5430	X	5430	-0-	-0-	-0-	376	1 2 9	5052	2	N	2	2	8			55
11	4930	X	4930	-0-	-0-	-0-	353	1 2 9	4575	2	N	2	2	8			55
12	5084	X	4681	-0-	-403	-0-	351	1 2 9	4328	2	N	2	2	8			55
01	5270	X	4921	-0-	-349	-0-	333	1 2 9	4586	2	N	2	2	8			55
02	4396	X	4381	-0-	-15	-0-	340	1	4041	2	N	-0-					55
03	4867	X	4850	-0-	-17	-0-	385	1 4 9	4461	2	N	4	4	8			55

MINOR, A. GAS UNIT WELL #: 10 RRCID -> 236116 COMPL. DATE 01/16/2008 TOTAL DEPTH 10743 PERF. 9014 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6234	-0-	-1454	-0-	432	2 9	5800	2	N	2	2	8			80
11	7260	X	5674	-0-	-1586	-0-	407	1 1 9	5266	2	N	1	1	8			80
12	7347	X	6277	-0-	-1070	-0-	471	1 2 9	5804	2	N	2	2	8			80
01	7223	X	6126	-0-	-1097	-0-	415	1 3 9	5708	2	N	3	3	8			80
02	5957	X	5957	-0-	-0-	-0-	462	1	5495	2	N	-0-					80
*03	6767	X	6767	-0-	-0-	-0-	537	1 3 9	6227	2	N	3	3	8			80

MINOR, A. GAS UNIT WELL #: 12 RRCID -> 236123 COMPL. DATE 11/06/2007 TOTAL DEPTH 10650 PERF. 9050 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5065	-0-	-577	-0-	351	2 9	4712	2	N	2	2	8			95
11	5310	X	4411	-0-	-899	-0-	316	1 3 9	4092	2	N	3	3	8			95
12	5301	X	4800	-0-	-501	-0-	360	1 2 9	4438	2	N	2	2	8			95
01	5115	X	4147	-0-	-968	-0-	281	1 3 9	3863	2	N	3	3	8			95
02	4368	X	3933	-0-	-435	-0-	305	1 3 9	3625	2	N	3	3	8			95
03	4836	X	4321	-0-	-515	-0-	343	1 4 9	3974	2	N	4	4	8			95

MINOR, A. GAS UNIT WELL #: 11 RRCID -> 237325 COMPL. DATE 01/25/2008 TOTAL DEPTH 10758 PERF. 9012 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6950	X	6950	-0-	-0-	-0-	482	2 9	6466	2	N	2	2	8			58
11	6480	X	6140	-0-	-340	-0-	440	1 2 9	5698	2	N	2	2	8			58
12	6975	X	6078	-0-	-897	-0-	456	1 2 9	5620	2	N	2	2	8			58
01	6975	X	6274	-0-	-701	-0-	424	1 6 9	5844	2	N	5	5	8			58
02	6132	X	5880	-0-	-252	-0-	456	1	5424	2	N	-0-					58
03	6789	X	6290	-0-	-499	-0-	500	1 3 9	5787	2	N	3	3	8			58

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
MINOR, A. GAS UNIT WELL #: 16 RRCID -> 237327 COMPL. DATE 04/23/2008 TOTAL DEPTH 10804 PERF. 9022 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5314	-0-	-297	-0-	368	1 3 9	4943	2	N	3	3	8			72
11	5250	X	5006	-0-	-244	-0-	359	1 3 9	4644	2	N	3	3	8			72
12	5155	X	5155	-0-	-0-	-0-	387	1 3 9	4765	2	N	3	3	8			72
01	5301	X	5292	-0-	-9	-0-	358	1 2 9	4932	2	N	2	2	8			72
02	4760	X	4278	-0-	-482	-0-	332	1 1 9	3945	2	N	1	1	8			72
03	5270	X	4758	-0-	-512	-0-	378	1 3 9	4377	2	N	3	3	8			72

WILLIAMSON UNIT WELL #: 10 RRCID -> 237332 COMPL. DATE 03/19/2008 TOTAL DEPTH 10727 PERF. 10218 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	1323	-0-	-2335	-0-	104	1 1 9	1218	2	N	1	4	1	1	8	150
11	3540	X	2543	-0-	-997	-0-	253	1	2290	2	N	-0-					150
12	3658	X	2550	-0-	-1108	-0-	277	1	2273	2	N	-0-					150
01	3658	X	2563	-0-	-1095	-0-	246	1 2 9	2315	2	N	2					152
02	DLQ G-10		2320	-0-	2320	2320	207	1 56 9	2057	2	N	51					203
03	DLQ G-10		2507	-0-	2507	4827	361	1 1 9	2145	2	N	1	1	8			203

HUTCHINGS, J. UNIT WELL #: 16 RRCID -> 237337 COMPL. DATE 03/13/2008 TOTAL DEPTH 10719 PERF. 9066 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4325	-0-	-914	-0-	306	1 1 9	4018	2	N	1	1	8			67
11	4980	X	4344	-0-	-636	-0-	312	1 1 9	4031	2	N	1	1	8			67
12	4867	X	4142	-0-	-725	-0-	311	1 7 9	3824	2	N	6	8	1	1	8	64
01	5026	X	5026	-0-	-0-	-0-	342	1 4 9	4680	2	N	4	4	8			64
02	4172	X	1670	-0-	-2502	-0-	130	1 1 9	1539	2	N	1	1	8			64
*03	4833	X	4833	-0-	-0-	-0-	384	1 2 9	4447	2	N	2	2	8			64

HUTCHINGS, J. UNIT WELL #: 15 RRCID -> 237367 COMPL. DATE 02/12/2008 TOTAL DEPTH 10756 PERF. 9134 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4941	-0-	-763	-0-	349	1 1 9	4591	2	N	1	1	8			146
11	5340	X	4502	-0-	-838	-0-	323	1 1 9	4178	2	N	1	1	8			146
12	5518	X	4729	-0-	-789	-0-	355	1 8 9	4366	2	N	7	8	1	2	8	143
01	5146	X	4505	-0-	-641	-0-	307	1 2 9	4196	2	N	2	2	8			143
02	4508	X	4188	-0-	-320	-0-	327	1 2 9	3859	2	N	2	2	8			143
03	4929	X	4638	-0-	-291	-0-	369	1 2 9	4267	2	N	2	2	8			143

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
MINOR, A. GAS UNIT WELL #: 13 RRCID -> 238151 COMPL. DATE 05/21/2008 TOTAL DEPTH 10757 PERF. 9066 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4543	-0-	-696	-0-	315	1	4225	2	N	3	3	8			27
							3	9									
11	5040	X	4036	-0-	-1004	-0-	287	1	3718	2	N	28	3	8			52
							31	9									
12	5208	X	4842	-0-	-366	-0-	362	1	4459	2	N	19	3	8			68
							21	9									
01	5208	X	4273	-0-	-935	-0-	289	1	3981	2	N	3	3	8			68
							3	9									
02	4256	X	3498	-0-	-758	-0-	269	1	3206	2	N	21	4	8			85
							23	9									
03	4805	X	4494	-0-	-311	-0-	357	1	4134	2	N	3	3	8			85
							3	9									

MINOR, A. GAS UNIT WELL #: 15 RRCID -> 238556 COMPL. DATE 06/17/2008 TOTAL DEPTH 10742 PERF. 9012 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	6062	-0-	-14	-0-	420	1	5640	2	N	2	2	8			129
							2	9									
11	5640	X	5291	-0-	-349	-0-	379	1	4910	2	N	2	2	8			129
							2	9									
12	5735	X	5644	-0-	-91	-0-	424	1	5218	2	N	2	2	8			129
							2	9									
01	6076	X	5763	-0-	-313	-0-	389	1	5360	2	N	13	2	8			140
							14	9									
02	5445	X	5445	-0-	-0-	-0-	422	1	5022	2	N	1	1	8			140
							1	9									
*03	6247	X	6247	-0-	-0-	-0-	496	1	5748	2	N	3	3	8			140
							3	9									

WILLIAMSON UNIT WELL #: 9 RRCID -> 238634 COMPL. DATE 06/19/2008 TOTAL DEPTH 10726 PERF.10195 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4433	-0-	-403	-0-	345	1	4049	2	N	35	96	1			199
							39	9									
11	4680	X	4016	-0-	-664	-0-	394	1	3556	2	N	60	1	8			258
							66	9									
12	4712	X	4357	-0-	-355	-0-	467	1	3836	2	N	49	180	1	1	8	126
							54	9									
01	4712	X	3664	-0-	-1048	-0-	352	1	3312	2	N	-0-	59	1			67
02	4060	X	3876	-0-	-184	-0-	353	1	3504	2	N	17					84
							19	9									
03	4433	X	4114	-0-	-319	-0-	593	1	3520	2	N	1	1	8			84
							1	9									

WILLIAMSON UNIT WELL #: 12 RRCID -> 242183 COMPL. DATE 08/15/2008 TOTAL DEPTH 10705 PERF.10256 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3934	-0-	-127	-0-	306	1	3591	2	N	34					184
							37	9									
11	3930	X	3725	-0-	-205	-0-	371	1	3353	2	N	1	1	8			184
							1	9									
12	4061	X	3703	-0-	-358	-0-	402	1	3300	2	N	1	1	8			184
							1	9									
01	3999	X	3495	-0-	-504	-0-	336	1	3159	2	N	-0-	12	1			172
02	3556	X	3368	-0-	-188	-0-	308	1	3059	2	N	1	1	8			172
							1	9									
03	3937	X	3701	-0-	-236	-0-	533	1	3167	2	N	1	1	8			172
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
WILLIAMSON UNIT WELL #: 15 RRCID -> 242563 COMPL. DATE 08/05/2008 TOTAL DEPTH 10725 PERF.10194 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2216	-0-	-47	-0-	174	1	2042	2	N	-0-	12	1			34
11	2160	N	2091	-0-	-69	-0-	203	1	1836	2	N	47					81
							52	9									
12	2201	N	1974	-0-	-227	-0-	214	1	1759	2	N	1	1	8			81
							1	9									
01	2201	N	1965	-0-	-236	-0-	189	1	1776	2	N	-0-	13	1			68
02	1960	N	1776	-0-	-184	-0-	162	1	1608	2	N	5					73
							6	9									
03	1984	N	1950	-0-	-34	-0-	281	1	1669	2	N	-0-					73

WILLIAMSON UNIT WELL #: 13 RRCID -> 242622 COMPL. DATE 08/28/2008 TOTAL DEPTH 10700 PERF.10238 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4414	X	4414	-0-	-0-	-0-	347	1	4067	2	N	-0-	7	1			175
11	4020	X	3816	-0-	-204	-0-	377	1	3411	2	N	25	1	8			199
							28	9									
12	4185	X	4058	-0-	-127	-0-	434	1	3562	2	N	56	175	1			80
							62	9									
01	4340	X	3985	-0-	-355	-0-	383	1	3602	2	N	-0-	33	1			47
02	3976	X	3202	-0-	-774	-0-	293	1	2908	2	N	1	1	8			47
							1	9									
03	4402	X	4163	-0-	-239	-0-	600	1	3562	2	N	1	1	8			47
							1	9									

WILLIAMSON UNIT WELL #: 11 RRCID -> 242686 COMPL. DATE 09/16/2008 TOTAL DEPTH 10705 PERF.10210 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3619	-0-	-287	-0-	282	1	3305	2	N	29	1	8			187
							32	9									
11	3780	X	3312	-0-	-468	-0-	330	1	2981	2	N	1	1	8			187
							1	9									
12	3751	X	3462	-0-	-289	-0-	376	1	3086	2	N	-0-					187
01	3720	X	3478	-0-	-242	-0-	334	1	3144	2	N	-0-	10	1			177
02	3276	X	2791	-0-	-485	-0-	255	1	2535	2	N	1	1	8			177
							1	9									
*03	3643	X	3643	-0-	-0-	-0-	525	1	3117	2	N	1	1	8			177
							1	9									

HUTCHINGS, J. UNIT WELL #: 14 RRCID -> 243956 COMPL. DATE 11/14/2008 TOTAL DEPTH 10650 PERF. 9050 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7088	-0-	-1034	-0-	499	1	6566	2	N	21	1	8			99
							23	9									
11	7860	X	6899	-0-	-961	-0-	495	1	6403	2	N	1	1	8			99
							1	9									
12	7874	X	6405	-0-	-1469	-0-	481	1	5915	2	N	8	12	1	1	8	94
							9	9									
01	7502	X	6486	-0-	-1016	-0-	442	1	6042	2	N	2	2	8			94
							2	9									
02	6496	X	5839	-0-	-657	-0-	456	1	5382	2	N	1	1	8			94
							1	9									
03	7130	X	6725	-0-	-405	-0-	530	1	6136	2	N	54	1	8			147
							59	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
HUTCHINGS, J. UNIT WELL #: 22 RRCID -> 245384 COMPL. DATE 12/10/2008 TOTAL DEPTH 10645 PERF. 9018 - 10424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6020	-0-	-459	-0-	425	1 9	5594	2	N	1	1	8			201
11	6150	X	5542	-0-	-608	-0-	398	1 9	5143	2	N	1	1	8			201
12	6355	X	5718	-0-	-637	-0-	429	1 9	5281	2	N	7	22	1	1	8	185
01	6324	X	5813	-0-	-511	-0-	396	1 9	5414	2	N	3	3	8			185
02	5516	X	5446	-0-	-70	-0-	425	1 9	5019	2	N	2	2	8			185
03	6014	X	5948	-0-	-66	-0-	473	1 9	5472	2	N	3	3	8			185

HUTCHINGS, J. UNIT WELL #: 20 RRCID -> 245644 COMPL. DATE 01/16/2009 TOTAL DEPTH 10662 PERF. 9028 - 10442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6536	X	6536	-0-	-0-	-0-	462	1 9	6072	2	N	2	2	8			44
11	6000	X	5972	-0-	-28	-0-	429	1 9	5540	2	N	3	3	8			44
12	6231	X	6156	-0-	-75	-0-	462	1 9	5685	2	N	8	10	1	2	8	40
01	6541	X	5764	-0-	-777	-0-	393	1 9	5367	2	N	4	4	8			40
02	5600	X	5581	-0-	-19	-0-	436	1 9	5143	2	N	2	2	8			40
03	6200	X	5657	-0-	-543	-0-	450	1 9	5203	2	N	4	4	8			40

HUTCHINGS, J. UNIT WELL #: 21 RRCID -> 246587 COMPL. DATE 03/03/2009 TOTAL DEPTH 10620 PERF. 9010 - 10442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5111	-0-	-407	-0-	361	1 9	4749	2	N	1	1	8			33
11	5160	X	4831	-0-	-329	-0-	347	1 9	4482	2	N	2	2	8			33
12	5301	X	4757	-0-	-544	-0-	357	1 9	4393	2	N	6	8	1	2	8	29
01	5177	X	4719	-0-	-458	-0-	322	1 9	4395	2	N	2	2	8			29
02	4424	X	4386	-0-	-38	-0-	342	1 9	4042	2	N	2	2	8			29
03	4898	X	4511	-0-	-387	-0-	359	1 9	4149	2	N	3	3	8			29

MINOR, A. GAS UNIT WELL #: 18 RRCID -> 246652 COMPL. DATE 02/28/2009 TOTAL DEPTH 10600 PERF. 9034 - 10446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	10					N	-0-					47
11	T. A.		-0-	-0-	-0-	10					N	-0-					47
12	T. A.		-0-	-0-	-0-	10					N	-0-					47
01	T. A.		-0-	-0-	-0-	10					N	-0-					47
02	T. A.		-0-	-0-	-0-	10					N	-0-					47
03	T. A.		17	-0-	17	27	1	1	16	2	N	-0-					47

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
MINOR, A. GAS UNIT WELL #: 20 RRCID -> 247660 COMPL. DATE 04/07/2009 TOTAL DEPTH 10612 PERF. 9018 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4409	-0-	-117	-0-	304	1	4084	2	N	19	3	8			58
							21	9									
11	4440	X	4440	-0-	-0-	-0-	318	1	4116	2	N	5	5	8			58
							6	9									
12	4656	X	4656	-0-	-0-	-0-	349	1	4304	2	N	3	3	8			58
							3	9									
01	4402	X	4232	-0-	-170	-0-	286	1	3943	2	N	3	3	8			58
							3	9									
02	4144	X	3317	-0-	-827	-0-	257	1	3058	2	N	2	2	8			58
							2	9									
03	4650	X	3702	-0-	-948	-0-	292	1	3386	2	N	22	3	8			77
							24	9									

HUTCHINGS, J. UNIT WELL #: 24 RRCID -> 247663 COMPL. DATE 04/09/2009 TOTAL DEPTH 10745 PERF. 9162 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5290	-0-	-507	-0-	372	1	4895	2	N	21	1	8			62
							23	9									
11	5400	X	4626	-0-	-774	-0-	332	1	4293	2	N	1	1	8			62
							1	9									
12	5456	X	4625	-0-	-831	-0-	347	1	4270	2	N	7	8	1	2	8	59
							8	9									
01	5301	X	4524	-0-	-777	-0-	308	1	4213	2	N	3	3	8			59
							3	9									
02	4424	X	4315	-0-	-109	-0-	337	1	3977	2	N	1	1	8			59
							1	9									
03	4898	X	4472	-0-	-426	-0-	352	1	4073	2	N	43	3	8			99
							47	9									

MINOR, A. GAS UNIT WELL #: 14 RRCID -> 249654 COMPL. DATE 05/05/2009 TOTAL DEPTH 10600 PERF. 9044 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6173	-0-	-492	-0-	428	1	5744	2	N	1	1	8			97
							1	9									
11	6450	X	5453	-0-	-997	-0-	391	1	5061	2	N	1	1	8			97
							1	9									
12	6665	X	5692	-0-	-973	-0-	427	1	5264	2	N	1	1	8			97
							1	9									
01	6293	X	5657	-0-	-636	-0-	380	1	5232	2	N	41	1	8			137
							45	9									
02	5292	X	5060	-0-	-232	-0-	392	1	4667	2	N	1	1	8			137
							1	9									
03	5859	X	5484	-0-	-375	-0-	435	1	5046	2	N	3	3	8			137
							3	9									

MINOR, A. GAS UNIT WELL #: 23 RRCID -> 249656 COMPL. DATE 06/09/2009 TOTAL DEPTH 10605 PERF. 9030 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6221	-0-	-909	-0-	430	1	5768	2	N	21	1	8			80
							23	9									
11	6900	X	5674	-0-	-1226	-0-	407	1	5266	2	N	1	1	8			80
							1	9									
12	7130	X	5831	-0-	-1299	-0-	438	1	5392	2	N	1	1	8			80
							1	9									
01	6665	X	5710	-0-	-955	-0-	385	1	5301	2	N	22	2	8			100
							24	9									
02	5488	X	5072	-0-	-416	-0-	393	1	4677	2	N	2	2	8			100
							2	9									
03	6076	X	5509	-0-	-567	-0-	438	1	5069	2	N	2	2	8			100
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERGEN RESOURCES CORPORATION //CONT.// 252002
WILLIAMSON UNIT WELL #: 14 RRCID -> 255334 COMPL. DATE 11/05/2009 TOTAL DEPTH 11676 PERF.10228 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2554	-0-	-81	-0-	201	1	2352	2	N	1	1	8			177
							1	9									
11	2490	X	2306	-0-	-184	-0-	230	1	2075	2	N	1	1	8			177
							1	9									
12	2573	X	2280	-0-	-293	-0-	247	1	2031	2	N	2	2	8			177
							2	9									
01	2542	X	2277	-0-	-265	-0-	219	1	2058	2	N	-0-					177
02	2296	X	2078	-0-	-218	-0-	190	1	1887	2	N	1	1	8			177
							1	9									
03	2542	X	2251	-0-	-291	-0-	324	1	1926	2	N	1	1	8			177
							1	9									

ENERVEST OPERATING, L.L.C. 252131
HART GAS UNIT WELL #: 1 RRCID -> 148145 COMPL. DATE 12/28/1993 TOTAL DEPTH 10654 PERF. 9842 - 10537

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					10

STEWART, JENNIFER GAS UNIT WELL #: 1 RRCID -> 152304 COMPL. DATE 08/17/1994 TOTAL DEPTH 10762 PERF.10432 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	614	-0-	-6	-0-	38	1	574	2	Y	2					33
							2	9									
11	570	N	419	-0-	-151	-0-	26	1	391	2	Y	2	1	1			34
							2	9									
12	589	N	540	-0-	-49	-0-	34	1	503	2	Y	3					37
							3	9									
01	620	N	494	-0-	-126	-0-	31	1	461	2	Y	2					39
							2	9									
02	504	N	504	-0-	-0-	-0-	32	1	472	2	Y	-0-	1	1			38
*03	658	N	658	-0-	-0-	-0-	41	1	613	2	Y	4					42
							4	9									

LOFTIS HEIRS GAS UNIT WELL #: 1A RRCID -> 153338 COMPL. DATE 11/25/1994 TOTAL DEPTH 10594 PERF. 9828 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1736	-0-	-31	-0-	109	1	1625	2	N	2					85
							2	9									
11	1891	N	1891	-0-	-0-	-0-	117	1	1774	2	N	-0-	1	1			84
12	2170	N	1639	-0-	-531	-0-	103	1	1532	2	N	4					88
							4	9									
01	1853	N	1853	-0-	-0-	-0-	117	1	1735	2	N	1					89
							1	9									
02	1764	N	1427	-0-	-337	-0-	89	1	1331	2	N	6					95
							7	9									
03	1643	N	1289	-0-	-354	-0-	81	1	1205	2	N	3					98
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HART GAS UNIT WELL #: 2 RRCID -> 199700 COMPL. DATE 10/22/2003 TOTAL DEPTH 10837 PERF. 9156 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2029	N	2029	-0-	-0-	-0-	127	1	1895	2	Y	6					40
							7	9									
11	1876	N	1876	-0-	-0-	-0-	116	1	1759	2	Y	1	1	1			40
							1	9									
12	1953	N	1926	-0-	-27	-0-	121	1	1796	2	Y	8	17	1			31
							9	9									
01	2015	N	1766	-0-	-249	-0-	111	1	1653	2	Y	2					33
							2	9									
02	1764	N	1648	-0-	-116	-0-	104	1	1543	2	Y	1	2	1			32
							1	9									
03	1922	N	1891	-0-	-31	-0-	119	1	1766	2	Y	5					37
							6	9									

RESCH GAS UNIT WELL #: 3 RRCID -> 200192 COMPL. DATE 01/01/2004 TOTAL DEPTH 10800 PERF. 9154 - 10600

10	4650	X	4438	-0-	-212	-0-	278	1	4153	2	Y	6					43
							7	9									
11	4380	X	4017	-0-	-363	-0-	248	1	3758	2	Y	10	34	1			19
							11	9									
12	4495	X	4246	-0-	-249	-0-	267	1	3968	2	Y	10					29
							11	9									
01	4495	X	4229	-0-	-266	-0-	266	1	3950	2	Y	12					41
							13	9									
02	3808	X	3757	-0-	-51	-0-	236	1	3509	2	Y	11	2	1			50
							12	9									
03	4216	X	4180	-0-	-36	-0-	262	1	3910	2	Y	7					57
							8	9									

RESCH GAS UNIT WELL #: 2 RRCID -> 200431 COMPL. DATE 07/31/2009 TOTAL DEPTH 10800 PERF.10320 - 10544

10	7533	X	2510	-0-	-5023	-0-	157	1	2347	2	Y	5					36
							6	9									
11	2297	X	2297	-0-	-0-	-0-	142	1	2149	2	Y	5	28	1			13
							6	9									
12	2573	X	2394	-0-	-179	-0-	150	1	2238	2	Y	5					18
							6	9									
01	2573	X	2376	-0-	-197	-0-	149	1	2219	2	Y	7					25
							8	9									
02	2296	X	2120	-0-	-176	-0-	133	1	1976	2	Y	10	1	1			34
							11	9									
03	2511	X	2447	-0-	-64	-0-	154	1	2289	2	Y	4					38
							4	9									

LOFTIS GAS UNIT WELL #: 3 RRCID -> 204540 COMPL. DATE 02/17/2012 TOTAL DEPTH 10800 PERF. 9098 - 10556

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART, JENNIFER GAS UNIT WELL #: 2 RRCID -> 205192 COMPL. DATE 08/16/2004 TOTAL DEPTH 10900 PERF. 9170 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3622	-0-		-67		-0-	227	1	3388	2	Y	6					61
									7	9									
11	3570	X	3364	-0-		-206		-0-	208	1	3145	2	Y	10	52	1			19
									11	9									
12	3689	X	3597	-0-		-92		-0-	226	1	3362	2	Y	8					27
									9	9									
01	3689	X	3531	-0-		-158		-0-	222	1	3305	2	Y	4					31
									4	9									
02	3220	X	3096	-0-		-124		-0-	194	1	2888	2	Y	13	2	1			42
									14	9									
03	3565	X	3456	-0-		-109		-0-	217	1	3228	2	Y	10					52
									11	9									

HUNT GAS UNIT WELL #: 1 RRCID -> 207742 COMPL. DATE 11/30/2004 TOTAL DEPTH 10900 PERF. 9172 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2720	N	2720	-0-		-0-		-0-	170	1	2539	2	N	10					131
									11	9									
11	2477	N	2477	-0-		-0-		-0-	153	1	2318	2	N	5	1	1			135
									6	9									
12	2658	N	2658	-0-		-0-		-0-	167	1	2478	2	N	12					147
									13	9									
01	2728	N	2633	-0-		-95		-0-	166	1	2459	2	N	7					154
									8	9									
02	2372	N	2372	-0-		-0-		-0-	149	1	2213	2	N	9	1	1			162
									10	9									
03	2666	N	2606	-0-		-60		-0-	163	1	2432	2	N	10					172
									11	9									

JONES GAS UNIT WELL #: 1 RRCID -> 207744 COMPL. DATE 12/11/2004 TOTAL DEPTH 10900 PERF. 9144 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2202	-0-		-185		-0-	137	1	2047	2	N	16					160
									18	9									
11	2220	N	2049	-0-		-171		-0-	127	1	1919	2	N	3	1	1			162
									3	9									
12	2356	N	2241	-0-		-115		-0-	141	1	2098	2	N	2	124	1			40
									2	9									
01	2424	N	2424	-0-		-0-		-0-	152	1	2264	2	N	7					47
									8	9									
02	1963	N	1963	-0-		-0-		-0-	123	1	1834	2	N	5	1	1			51
									6	9									
03	2232	N	2184	-0-		-48		-0-	137	1	2045	2	N	2					53
									2	9									

RESCH GAS UNIT WELL #: 5 RRCID -> 208934 COMPL. DATE 01/24/2005 TOTAL DEPTH 10900 PERF. 9134 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3669	X	3669	-0-		-0-		-0-	230	1	3432	2	N	6					133
									7	9									
11	3630	X	1188	-0-		-2442		-0-	74	1	1114	2	N	-0-	1	1			132
12	3844	X	41	-0-		-3803		-0-	3	1	38	2	N	-0-					132
01	3844	X	-0-	-0-		-3844		-0-					N	-0-					132
02	3164	X	-0-	-0-		-3164		-0-					N	-0-					132
03	3503	X	-0-	-0-		-3503		-0-					N	-0-					132

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BIVINS ZEIGLER G. U. WELL #: 1 RRCID -> 208935 COMPL. DATE 12/03/2009 TOTAL DEPTH 10900 PERF. 9114 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3944	-0-	844	1759	247	1 12 9	3685	2	Y	11					22
11	3000	N	2975	-0-	-25	1734	184	1 1 9	2790	2	Y	1	5	1			18
12	4481	X	2747	-0-	-1734	-0-	173	1 2 9	2572	2	Y	2					20
01	2914	X	2649	-0-	-265	-0-	167	1 3 9	2479	2	Y	3					23
02	3668	X	2294	-0-	-1374	-0-	144	1 3 9	2147	2	Y	3	3	1			23
03	3937	X	2450	-0-	-1487	-0-	154	1 8 9	2288	2	Y	7					30

HART GAS UNIT WELL #: 6 RRCID -> 210255 COMPL. DATE 09/30/2009 TOTAL DEPTH 10900 PERF. 9170 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2153	N	2153	-0-	-0-	-0-	135	1 6 9	2012	2	Y	5					31
11	2049	N	2049	-0-	-0-	-0-	127	1 2 9	1920	2	Y	2	2	1			31
12	2249	N	2249	-0-	-0-	-0-	141	1 8 9	2100	2	Y	7					38
01	2228	N	2228	-0-	-0-	-0-	140	1 3 9	2085	2	Y	3					41
02	2044	N	2044	-0-	-0-	-0-	128	1 9 9	1907	2	Y	8	2	1			47
03	2263	N	2130	-0-	-133	-0-	134	1 6 9	1990	2	Y	5					52

STEWART, JENNIFER GAS UNIT WELL #: 3 RRCID -> 211014 COMPL. DATE 04/02/2005 TOTAL DEPTH 10900 PERF. 9203 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2323	X	2323	-0-	-0-	-0-	145	1 17 9	2161	2	Y	15					47
11	2190	X	2018	-0-	-172	-0-	125	1 6 9	1887	2	Y	5	2	1			50
12	2604	X	2099	-0-	-505	-0-	132	1 4 9	1963	2	Y	4	23	1			31
01	2604	X	2054	-0-	-550	-0-	128	1 19 9	1907	2	Y	17					48
02	1876	N	1851	-0-	-25	-0-	116	1 13 9	1722	2	Y	12	3	1			57
03	2108	N	2015	-0-	-93	-0-	126	1 18 9	1871	2	Y	16					73

RESCH GAS UNIT WELL #: 4 RRCID -> 212649 COMPL. DATE 05/29/2005 TOTAL DEPTH 11050 PERF. 9160 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3499	-0-	-314	-0-	218	1 23 9	3258	2	Y	21					40
11	3630	X	3183	-0-	-447	-0-	197	1 7 9	2979	2	Y	6	34	1			12
12	3712	X	3712	-0-	-0-	-0-	233	1 11 9	3468	2	Y	10					22
01	3837	X	3837	-0-	-0-	-0-	241	1 12 9	3584	2	Y	11					33
02	3473	X	3473	-0-	-0-	-0-	218	1 9 9	3246	2	Y	8	3	1			38
*03	3775	X	3775	-0-	-0-	-0-	237	1 7 9	3531	2	Y	6					44

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOFTIS GAS UNIT WELL #: 9 RRCID -> 213422 COMPL. DATE 10/08/2009 TOTAL DEPTH 10900 PERF. 9135 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3196	X	3196	-0-	-0-	-0-	200	1	2986	2	Y	9					59
							10	9									
11	3270	X	2862	-0-	-408	-0-	177	1	2682	2	Y	3	1	1			61
							3	9									
12	3379	X	3041	-0-	-338	-0-	191	1	2838	2	Y	11					72
							12	9									
01	3379	X	3100	-0-	-279	-0-	195	1	2891	2	Y	13	74	1			11
							14	9									
02	2884	X	2765	-0-	-119	-0-	173	1	2573	2	Y	17	2	1			26
							19	9									
03	3193	X	2837	-0-	-356	-0-	178	1	2651	2	Y	7					33
							8	9									

STEWART, JENNIFER GAS UNIT WELL #: 7 RRCID -> 213526 COMPL. DATE 07/01/2005 TOTAL DEPTH 11300 PERF. 9204 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1936	-0-	-947	-0-	121	1	1805	2	Y	9					67
							10	9									
11	2790	X	2304	-0-	-486	-0-	142	1	2156	2	Y	5	50	1			22
							6	9									
12	2883	X	2305	-0-	-578	-0-	145	1	2153	2	Y	6					28
							7	9									
01	2666	X	2415	-0-	-251	-0-	152	1	2255	2	Y	7					35
							8	9									
02	2194	N	2194	-0-	-0-	-0-	138	1	2050	2	Y	5	2	1			38
							6	9									
*03	2464	N	2464	-0-	-0-	-0-	154	1	2300	2	Y	9					47
							10	9									

HUNT GAS UNIT WELL #: 7 RRCID -> 215179 COMPL. DATE 08/25/2005 TOTAL DEPTH 10900 PERF. 9170 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3527	-0-	-255	-0-	220	1	3290	2	N	15					110
							17	9									
11	3600	X	3220	-0-	-380	-0-	199	1	3011	2	N	9	1	1			118
							10	9									
12	3627	X	3419	-0-	-208	-0-	215	1	3195	2	N	8					126
							9	9									
01	3627	X	3339	-0-	-288	-0-	210	1	3117	2	N	11					137
							12	9									
02	3220	X	3037	-0-	-183	-0-	190	1	2837	2	N	9	2	1			144
							10	9									
03	3534	X	3285	-0-	-249	-0-	206	1	3072	2	N	6					150
							7	9									

HART GAS UNIT WELL #: 4 RRCID -> 215394 COMPL. DATE 08/28/2005 TOTAL DEPTH 10913 PERF. 9274 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1968	N	1968	-0-	-0-	-0-	123	1	1838	2	Y	6					55
							7	9									
11	1795	N	1795	-0-	-0-	-0-	111	1	1682	2	Y	2	1	1			56
							2	9									
12	2013	N	2013	-0-	-0-	-0-	126	1	1878	2	Y	8	41	1			23
							9	9									
01	1975	N	1975	-0-	-0-	-0-	124	1	1848	2	Y	3					26
							3	9									
02	1801	N	1801	-0-	-0-	-0-	113	1	1686	2	Y	2	2	1			26
							2	9									
03	2015	N	1876	-0-	-139	-0-	118	1	1758	2	Y	-0-					26

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAILEY GAS UNIT WELL #: 1 RRCID -> 216337 COMPL. DATE 10/13/2005 TOTAL DEPTH 11000 PERF. 9275 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3866	X	3866	-0-	-0-	-0-	242	1	3613	2	Y	10					101
							11	9									
11	3678	X	3678	-0-	-0-	-0-	228	1	3444	2	Y	5	3	1			103
							6	9									
12	3700	X	3700	-0-	-0-	-0-	232	1	3460	2	Y	7					110
							8	9									
01	3689	X	3508	-0-	-181	-0-	221	1	3286	2	Y	1	94	1			17
							1	9									
02	INC G-10		3110	-0-	3110	3110	195	1	2906	2	Y	8	2	1			23
							9	9									
03	INC G-10		3326	-0-	3326	6436	209	1	3117	2	Y	-0-					23

JONES GAS UNIT WELL #: 4 RRCID -> 216341 COMPL. DATE 10/18/2005 TOTAL DEPTH 10998 PERF. 9420 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1833	N	1833	-0-	-0-	-0-	115	1	1710	2	N	7					80
							8	9									
11	1770	N	1695	-0-	-75	-0-	105	1	1590	2	N	-0-	2	1			78
12	1798	N	1793	-0-	-5	-0-	113	1	1678	2	N	2					80
							2	9									
01	1829	N	1798	-0-	-31	-0-	113	1	1685	2	N	-0-					80
02	1622	N	1622	-0-	-0-	-0-	102	1	1517	2	N	3	2	1			81
							3	9									
03	1798	N	1763	-0-	-35	-0-	111	1	1648	2	N	4					85
							4	9									

HUNT GAS UNIT WELL #: 10 RRCID -> 216342 COMPL. DATE 11/16/2005 TOTAL DEPTH 11000 PERF. 9266 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2514	-0-	-679	-0-	158	1	2356	2	Y	-0-					67
11	3090	X	1795	-0-	-1295	-0-	111	1	1681	2	Y	3					70
							3	9									
12	4183	X	4183	-0-	-0-	-0-	263	1	3912	2	Y	7					77
							8	9									
01	4338	X	4338	-0-	-0-	-0-	271	1	4027	2	Y	36					113
							40	9									
02	3594	X	3594	-0-	-0-	-0-	226	1	3360	2	Y	7	6	1			114
							8	9									
03	4185	X	3587	-0-	-598	-0-	225	1	3356	2	Y	5	92	1			27
							6	9									

LOFTIS GAS UNIT WELL #: 5 RRCID -> 222268 COMPL. DATE 07/22/2006 TOTAL DEPTH 10750 PERF. 9137 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6587	X	2012	-0-	-4575	-0-	126	1	1876	2	Y	9					44
							10	9									
11	1880	X	1880	-0-	-0-	-0-	115	1	1745	2	Y	18	2	1			60
							20	9									
12	2325	X	1775	-0-	-550	-0-	110	1	1641	2	Y	22	29	1			53
							24	9									
01	2325	X	1604	-0-	-721	-0-	100	1	1479	2	Y	23	30	1			46
							25	9									
02	1764	N	1714	-0-	-50	-0-	107	1	1595	2	Y	11	2	1			55
							12	9									
*03	1831	N	1831	-0-	-0-	-0-	114	1	1696	2	Y	19	58	1			16
							21	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOFTIS GAS UNIT WELL #: 6 RRCID -> 222802 COMPL. DATE 10/25/2006 TOTAL DEPTH 10700 PERF. 9086 - 10557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4474	-0-	-455	-0-	280	1	4184	2	Y	9					46
							10	9									
11	4680	X	4110	-0-	-570	-0-	255	1	3852	2	Y	3	2	1			47
							3	9									
12	4805	X	4453	-0-	-352	-0-	280	1	4161	2	Y	11					58
							12	9									
01	4805	X	4441	-0-	-364	-0-	279	1	4147	2	Y	14	61	1			11
							15	9									
02	4116	X	3980	-0-	-136	-0-	249	1	3712	2	Y	17	2	1			26
							19	9									
03	4464	X	4362	-0-	-102	-0-	274	1	4080	2	Y	7					33
							8	9									

STEWART, JENNIFER GAS UNIT WELL #: 10 RRCID -> 222891 COMPL. DATE 12/04/2005 TOTAL DEPTH 11000 PERF. 9264 - 10704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5294	X	1570	-0-	-3724	-0-	98	1	1465	2	Y	6					70
							7	9									
11	1852	X	1852	-0-	-0-	-0-	114	1	1730	2	Y	7	58	1			19
							8	9									
12	2728	X	1823	-0-	-905	-0-	114	1	1701	2	Y	7					26
							8	9									
01	2697	X	2058	-0-	-639	-0-	130	1	1925	2	Y	3					29
							3	9									
02	1736	X	1268	-0-	-468	-0-	79	1	1182	2	Y	6	3	1			32
							7	9									
03	1922	X	1839	-0-	-83	-0-	115	1	1710	2	Y	13					45
							14	9									

RESCH GAS UNIT WELL #: 11 RRCID -> 223184 COMPL. DATE 11/12/2009 TOTAL DEPTH 10700 PERF. 9221 - 10581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4762	-0-	-446	-0-	298	1	4455	2	Y	8					49
							9	9									
11	4800	X	4296	-0-	-504	-0-	265	1	4018	2	Y	12	39	1			22
							13	9									
12	4743	X	4592	-0-	-151	-0-	288	1	4291	2	Y	12					34
							13	9									
01	4774	X	4580	-0-	-194	-0-	288	1	4278	2	Y	13					47
							14	9									
02	4312	X	3952	-0-	-360	-0-	248	1	3689	2	Y	14	3	1			58
							15	9									
03	4774	X	4437	-0-	-337	-0-	278	1	4147	2	Y	11					69
							12	9									

RESCH GAS UNIT WELL #: 7 RRCID -> 224389 COMPL. DATE 11/22/2006 TOTAL DEPTH 10740 PERF. 9150 - 10624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5549	-0-	-651	-0-	348	1	5193	2	Y	7					52
							8	9									
11	6000	X	1406	-0-	-4594	-0-	87	1	1315	2	Y	4	41	1			15
							4	9									
12	6014	X	4788	-0-	-1226	-0-	301	1	4473	2	Y	13					28
							14	9									
01	5611	X	3282	-0-	-2329	-0-	207	1	3072	2	Y	3					31
							3	9									
02	5068	X	85	-0-	-4983	-0-	5	1	80	2	Y	-0-	2	1			29
03	5549	X	3100	-0-	-2449	-0-	194	1	2898	2	Y	7					36
							8	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART, JENNIFER GAS UNIT WELL #: 5 RRCID -> 225187 COMPL. DATE 12/16/2006 TOTAL DEPTH 10780 PERF. 9198 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4956	X	4956	-0-		-0-		-0-	311	1	4637	2	Y	7					69
									8	9									
11	4638	X	4638	-0-		-0-		-0-	287	1	4338	2	Y	12	59	1			22
									13	9									
12	4619	X	4619	-0-		-0-		-0-	290	1	4322	2	Y	6					28
									7	9									
01	4693	X	4693	-0-		-0-		-0-	295	1	4390	2	Y	7					35
									8	9									
02	4620	X	4353	-0-		-267		-0-	273	1	4065	2	Y	14	2	1			47
									15	9									
03	4960	X	4673	-0-		-287		-0-	293	1	4366	2	Y	13					60
									14	9									

LOFTIS GAS UNIT WELL #: 7 RRCID -> 226646 COMPL. DATE 01/17/2007 TOTAL DEPTH 10700 PERF. 9046 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4370	-0-		-249		-0-	274	1	4085	2	Y	10					58
									11	9									
11	4470	X	4041	-0-		-429		-0-	249	1	3773	2	Y	17	2	1			73
									19	9									
12	4557	X	4291	-0-		-266		-0-	269	1	3998	2	Y	22	35	1			60
									24	9									
01	4557	X	4236	-0-		-321		-0-	265	1	3945	2	Y	24	34	1			50
									26	9									
02	3948	X	3779	-0-		-169		-0-	237	1	3531	2	Y	10	2	1			58
									11	9									
03	4371	X	4119	-0-		-252		-0-	258	1	3840	2	Y	19	61	1			16
									21	9									

BIVINS ZEIGLER G. U. WELL #: 2 RRCID -> 227582 COMPL. DATE 02/20/2007 TOTAL DEPTH 10750 PERF. 9154 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4112	-0-		-383		-0-	258	1	3846	2	Y	7					32
									8	9									
11	4350	X	645	-0-		-3705		-0-	40	1	605	2	Y	-0-	2	1			30
12	4371	X	-0-	-0-		-4371		-0-					Y	-0-					30
01	4371	X	-0-	-0-		-4371		-0-					Y	-0-					30
02	3780	X	-0-	-0-		-3780		-0-					Y	-0-	1	1			29
03	4123	X	-0-	-0-		-4123		-0-					Y	-0-					29

BAILEY GAS UNIT WELL #: 2 RRCID -> 227751 COMPL. DATE 03/09/2007 TOTAL DEPTH 10895 PERF. 9290 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1585	-0-		-151		-0-	99	1	1478	2	Y	7					78
									8	9									
11	1866	N	1866	-0-		-0-		-0-	115	1	1747	2	Y	4	2	1			80
									4	9									
12	1888	N	1888	-0-		-0-		-0-	118	1	1757	2	Y	12					92
									13	9									
01	1767	N	1767	-0-		-0-		-0-	111	1	1653	2	Y	3	78	1			17
									3	9									
02	1736	X	1537	-0-		-199		-0-	96	1	1430	2	Y	10	4	1			23
									11	9									
03	1922	X	1785	-0-		-137		-0-	112	1	1664	2	Y	8					31
									9	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT GAS UNIT WELL #: 2 RRCID -> 229690 COMPL. DATE 05/23/2007 TOTAL DEPTH 10795 PERF. 9120 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2901	-0-		-75		-0-	181	1	2706	2	Y	13					101
									14	9									
11	2880	X	2588	-0-		-292		-0-	160	1	2416	2	Y	11	2	1			110
									12	9									
12	2914	X	2773	-0-		-141		-0-	174	1	2586	2	Y	12	96	1			26
									13	9									
01	2914	X	2751	-0-		-163		-0-	172	1	2559	2	Y	18					44
									20	9									
02	2632	X	2453	-0-		-179		-0-	153	1	2280	2	Y	18	3	1			59
									20	9									
03	2914	X	2716	-0-		-198		-0-	171	1	2545	2	Y	-0-					59

RESCH GAS UNIT WELL #: 8 RRCID -> 229691 COMPL. DATE 05/03/2007 TOTAL DEPTH 10790 PERF. 9151 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4657	-0-		-148		-0-	291	1	4341	2	Y	23					45
									25	9									
11	4620	X	4191	-0-		-429		-0-	259	1	3924	2	Y	7	38	1			14
									8	9									
12	4712	X	4399	-0-		-313		-0-	276	1	4106	2	Y	15					29
									17	9									
01	4712	X	4356	-0-		-356		-0-	274	1	4068	2	Y	13					42
									14	9									
02	4256	X	3973	-0-		-283		-0-	249	1	3716	2	Y	7	3	1			46
									8	9									
03	4650	X	4314	-0-		-336		-0-	271	1	4036	2	Y	6					52
									7	9									

HART GAS UNIT WELL #: 3 RRCID -> 230310 COMPL. DATE 07/23/2007 TOTAL DEPTH 10685 PERF. 9062 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		-0-	-0-		-0-		-0-					Y	-0-					19
11	INC G-10		-0-	-0-		-0-		-0-					Y	-0-					19
12	INC G-10		-0-	-0-		-0-		-0-					Y	-0-					19
01	INC G-10		-0-	-0-		-0-		-0-					Y	-0-					19
02	T. A.		-0-	-0-		-0-		-0-					Y	-0-					19
03	T. A.		-0-	-0-		-0-		-0-					Y	-0-					19

HUNT GAS UNIT WELL #: 12 RRCID -> 230312 COMPL. DATE 06/08/2007 TOTAL DEPTH 10875 PERF. 9252 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2024	-0-		-146		-0-	126	1	1883	2	Y	14					77
									15	9									
11	2100	X	1653	-0-		-447		-0-	102	1	1550	2	Y	1	2	1			76
									1	9									
12	2139	X	1959	-0-		-180		-0-	123	1	1834	2	Y	2					78
									2	9									
01	2108	X	1840	-0-		-268		-0-	115	1	1708	2	Y	15					93
									17	9									
02	1724	N	1724	-0-		-0-		-0-	108	1	1605	2	Y	10	2	1			101
									11	9									
*03	2026	N	2026	-0-		-0-		-0-	127	1	1895	2	Y	4	82	1			23
									4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HART GAS UNIT WELL #: 5 RRCID -> 230616 COMPL. DATE 08/13/2007 TOTAL DEPTH 10750 PERF. 9092 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2350	-0-	-1122	-0-	147	1 7 9	2196	2	Y	6					41
11	3690	X	2245	-0-	-1445	-0-	139	1 3 9	2103	2	Y	3	2	1			42
12	3813	X	2621	-0-	-1192	-0-	164	1 13 9	2444	2	Y	12	30	1			24
01	3813	X	2294	-0-	-1519	-0-	144	1 4 9	2146	2	Y	4					28
02	2132	X	2132	-0-	-0-	-0-	134	1 1 9	1997	2	Y	1	2	1			27
03	2635	X	2179	-0-	-456	-0-	137	1 1 9	2041	2	Y	1					28

HUNT GAS UNIT WELL #: 14 RRCID -> 231278 COMPL. DATE 06/29/2007 TOTAL DEPTH 10824 PERF. 9028 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3413	X	3413	-0-	-0-	-0-	213	1 15 9	3185	2	Y	14					62
11	3300	X	3082	-0-	-218	-0-	190	1 12 9	2880	2	Y	11	2	1			71
12	3410	X	3262	-0-	-148	-0-	205	1 13 9	3044	2	Y	12	62	1			21
01	3410	X	3210	-0-	-200	-0-	201	1 17 9	2992	2	Y	15					36
02	3080	X	2898	-0-	-182	-0-	181	1 18 9	2699	2	Y	16	2	1			50
03	3410	X	3202	-0-	-208	-0-	201	1 1 9	3000	2	Y	1					51

STEWART, JENNIFER GAS UNIT WELL #: 4 RRCID -> 231692 COMPL. DATE 04/07/2007 TOTAL DEPTH 10815 PERF. 9240 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2539	-0-	-220	-0-	159	1 10 9	2370	2	Y	9					47
11	2670	X	2156	-0-	-514	-0-	133	1 9 9	2014	2	Y	8	35	1			20
12	2635	X	2435	-0-	-200	-0-	152	1 17 9	2266	2	Y	15					35
01	2635	X	2330	-0-	-305	-0-	146	1 9 9	2175	2	Y	8					43
02	INC G-10		1945	-0-	1945	1945	122	1 7 9	1816	2	Y	6	2	1			47
03	INC G-10		2240	-0-	2240	4185	140	1 8 9	2092	2	Y	7					54

HART GAS UNIT WELL #: 7 RRCID -> 231781 COMPL. DATE 09/10/2007 TOTAL DEPTH 10755 PERF. 9250 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2514	-0-	-90	-0-	157	1 9 9	2348	2	Y	8					73
11	2520	X	2342	-0-	-178	-0-	145	1 3 9	2194	2	Y	3	2	1			74
12	2604	X	2596	-0-	-8	-0-	163	1 13 9	2420	2	Y	12	54	1			32
01	2604	X	2600	-0-	-4	-0-	163	1 9 9	2428	2	Y	8					40
02	2327	X	2327	-0-	-0-	-0-	146	1 4 9	2177	2	Y	4	3	1			41
03	2604	X	2580	-0-	-24	-0-	162	1 2 9	2416	2	Y	2					43

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART, JENNIFER GAS UNIT WELL #: 11 RRCID -> 232026 COMPL. DATE 10/03/2007 TOTAL DEPTH 10800 PERF. 9210 - 94169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3690	-0-		-216	-0-	231	1	3445	2	Y	13					40
								14	9									
11	3780	X	3479	-0-		-301	-0-	215	1	3253	2	Y	10	2	1			48
								11	9									
12	3875	X	3622	-0-		-253	-0-	228	1	3387	2	Y	6	23	1			31
								7	9									
01	3844	X	3565	-0-		-279	-0-	224	1	3334	2	Y	6					37
								7	9									
02	3388	X	3209	-0-		-179	-0-	202	1	3003	2	Y	4	2	1			39
								4	9									
03	3689	X	3528	-0-		-161	-0-	221	1	3294	2	Y	12					51
								13	9									

JONES GAS UNIT WELL #: 10 RRCID -> 233091 COMPL. DATE 11/01/2007 TOTAL DEPTH 10850 PERF. 9220 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3446	-0-		346	346	216	1	3228	2	N	2					196
								2	9									
11	2987	N	2641	-0-		-346	-0-	164	1	2477	2	N	-0-	2	1			194
12	2765	N	2765	-0-		-0-	-0-	174	1	2590	2	N	1					195
								1	9									
01	2945	X	2720	-0-		-225	-0-	171	1	2548	2	N	1					196
								1	9									
02	2660	X	2441	-0-		-219	-0-	153	1	2281	2	N	6	148	1			54
								7	9									
03	2945	X	2653	-0-		-292	-0-	167	1	2486	2	N	-0-					54

RESCH GAS UNIT WELL #: 6 RRCID -> 233698 COMPL. DATE 11/14/2007 TOTAL DEPTH 10710 PERF. 9074 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4868	-0-		-1053	-0-	304	1	4540	2	Y	22					50
								24	9									
11	5550	X	4705	-0-		-845	-0-	291	1	4405	2	Y	8	43	1			15
								9	9									
12	5580	X	4902	-0-		-678	-0-	308	1	4583	2	Y	10					25
								11	9									
01	5456	X	4852	-0-		-604	-0-	305	1	4532	2	Y	14					39
								15	9									
02	INC G-10		4360	-0-		4360	4360	274	1	4076	2	Y	9	2	1			46
								10	9									
03	INC G-10		4687	-0-		4687	9047	294	1	4385	2	Y	7					53
								8	9									

HART GAS UNIT WELL #: 9 RRCID -> 234400 COMPL. DATE 12/06/2007 TOTAL DEPTH 10710 PERF. 9096 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3203	X	3203	-0-		-0-	-0-	201	1	2994	2	Y	7					63
								8	9									
11	2708	X	2708	-0-		-0-	-0-	168	1	2537	2	Y	3	2	1			64
								3	9									
12	3086	X	3086	-0-		-0-	-0-	193	1	2875	2	Y	16	28	1			52
								18	9									
01	3003	X	3003	-0-		-0-	-0-	189	1	2811	2	Y	3					55
								3	9									
02	2884	X	2721	-0-		-163	-0-	171	1	2547	2	Y	3	2	1			56
								3	9									
03	3193	X	2913	-0-		-280	-0-	182	1	2714	2	Y	15					71
								17	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HART GAS UNIT WELL #: 14 RRCID -> 234960 COMPL. DATE 01/06/2010 TOTAL DEPTH 10738 PERF. 9090 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3390	-0-	-51		-0-		212	1	3167	2	Y	10					57
									11	9									
11	3330	X	2235	-0-	-1095		-0-		138	1	2091	2	Y	5	4	1			58
									6	9									
12	3441	X	2660	-0-	-781		-0-		166	1	2465	2	Y	26					84
									29	9									
01	3379	X	3047	-0-	-332		-0-		192	1	2846	2	Y	8					92
									9	9									
02	3052	X	2604	-0-	-448		-0-		163	1	2428	2	Y	12	3	1			101
									13	9									
03	3379	X	3081	-0-	-298		-0-		193	1	2874	2	Y	13					114
									14	9									

STEWART, JENNIFER GAS UNIT WELL #: 15 RRCID -> 235648 COMPL. DATE 01/03/2008 TOTAL DEPTH 10750 PERF. 9153 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3873	-0-	-188		-0-		241	1	3603	2	N	26					92
									29	9									
11	3900	X	3528	-0-	-372		-0-		218	1	3296	2	N	13	2	1			103
									14	9									
12	4030	X	3731	-0-	-299		-0-		234	1	3480	2	N	15					118
									17	9									
01	3968	X	3739	-0-	-229		-0-		235	1	3492	2	N	11					129
									12	9									
02	3472	X	3300	-0-	-172		-0-		207	1	3078	2	N	14	3	1			140
									15	9									
03	3844	X	3606	-0-	-238		-0-		226	1	3373	2	N	6					146
									7	9									

HART GAS UNIT WELL #: 13 RRCID -> 235911 COMPL. DATE 01/21/2008 TOTAL DEPTH 10715 PERF. 9136 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2196	-0-	-377		-0-		137	1	2051	2	Y	7					52
									8	9									
11	2490	X	2061	-0-	-429		-0-		128	1	1931	2	Y	2	2	1			52
									2	9									
12	2573	X	2144	-0-	-429		-0-		134	1	1992	2	Y	16	23	1			45
									18	9									
01	2573	X	2115	-0-	-458		-0-		133	1	1980	2	Y	2					47
									2	9									
02	1932	N	1882	-0-	-50		-0-		118	1	1760	2	Y	4	3	1			48
									4	9									
03	2139	N	1711	-0-	-428		-0-		108	1	1603	2	Y	-0-					48

STEWART, JENNIFER GAS UNIT WELL #: 16 RRCID -> 235944 COMPL. DATE 02/12/2008 TOTAL DEPTH 10762 PERF. 9199 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5063	-0-	-331		-0-		317	1	4736	2	Y	9					103
									10	9									
11	5100	X	4666	-0-	-434		-0-		289	1	4369	2	Y	7	76	1			34
									8	9									
12	5239	X	4969	-0-	-270		-0-		312	1	4639	2	Y	16					50
									18	9									
01	5177	X	4854	-0-	-323		-0-		305	1	4537	2	Y	11					61
									12	9									
02	4378	X	4378	-0-	-0-		-0-		275	1	4094	2	Y	8	3	1			66
									9	9									
03	4805	X	4777	-0-	-28		-0-		300	1	4466	2	Y	10					76
									11	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART, JENNIFER GAS UNIT WELL #: 14 RRCID -> 236093 COMPL. DATE 02/28/2008 TOTAL DEPTH 10800 PERF. 9209 - 10667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4895	-0-		-809	-0-	307	1 6 9	4582	2	Y	5					39
11	5430	X	4295	-0-		-1135	-0-	266	1 6 9	4023	2	Y	5	5	1			39
12	5487	X	4480	-0-		-1007	-0-	281	1 17 9	4182	2	Y	15					54
01	5425	X	4749	-0-		-676	-0-	299	1 10 9	4440	2	Y	9					63
02	4760	X	2096	-0-		-2664	-0-	130	1 23 9	1943	2	Y	21	5	1			79
03	4898	X	237	-0-		-4661	-0-	15	1	222	2	Y	-0-					79

LOFTIS GAS UNIT WELL #: 10 RRCID -> 236387 COMPL. DATE 03/11/2008 TOTAL DEPTH 10740 PERF. 9122 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3615	-0-		-911	-0-	226	1 11 9	3378	2	Y	10					58
11	4380	X	3297	-0-		-1083	-0-	203	1 19 9	3075	2	Y	17	2	1			73
12	4526	X	3512	-0-		-1014	-0-	220	1 25 9	3267	2	Y	23	36	1			60
01	3627	X	3507	-0-		-120	-0-	220	1 25 9	3262	2	Y	23	34	1			49
02	INC G-10		3132	-0-		3132	3132	196	1 12 9	2924	2	Y	11	2	1			58
03	INC G-10		3426	-0-		3426	6558	214	1 21 9	3191	2	Y	19	61	1			16

BIVINS ZEIGLER G. U. WELL #: 4 RRCID -> 236970 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9119 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3607	-0-		-144	-0-	226	1 8 9	3373	2	Y	7					31
11	3630	X	3232	-0-		-398	-0-	200	1 1 9	3031	2	Y	1	3	1			29
12	3658	X	2944	-0-		-714	-0-	185	1 3 9	2756	2	Y	3					32
01	3658	X	3360	-0-		-298	-0-	212	1 2 9	3146	2	Y	2					34
02	3304	X	3138	-0-		-166	-0-	197	1 3 9	2938	2	Y	3	4	1			33
03	3596	X	3406	-0-		-190	-0-	214	1 8 9	3184	2	Y	7					40

JONES GAS UNIT WELL #: 13 RRCID -> 237408 COMPL. DATE 05/06/2008 TOTAL DEPTH 10810 PERF. 9258 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4815	-0-		-920	-0-	302	1 6 9	4507	2	N	5					213
11	5220	X	4464	-0-		-756	-0-	276	1 17 9	4171	2	N	15	4	1			224
12	5146	X	4689	-0-		-457	-0-	295	1 9 9	4385	2	N	8	150	1			82
01	4991	X	4575	-0-		-416	-0-	288	1 11 9	4276	2	N	10					92
02	4284	X	4121	-0-		-163	-0-	259	1 7 9	3855	2	N	6	4	1			94
03	4743	X	4499	-0-		-244	-0-	282	1 10 9	4207	2	N	9					103

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART, JENNIFER GAS UNIT WELL #: 17 RRCID -> 237934 COMPL. DATE 04/21/2008 TOTAL DEPTH 10800 PERF. 9227 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2470	-0-		-537	-0-	155	1	2306	2	Y	8					31
								9	9									
11	2730	X	2333	-0-		-397	-0-	144	1	2180	2	Y	8	2	1			37
								9	9									
12	2821	X	2392	-0-		-429	-0-	150	1	2238	2	Y	4	17	1			24
								4	9									
01	2666	X	2495	-0-		-171	-0-	157	1	2330	2	Y	7					31
								8	9									
02	2186	N	2186	-0-		-0-	-0-	137	1	2042	2	Y	6	2	1			35
								7	9									
*03	2405	N	2405	-0-		-0-	-0-	151	1	2246	2	Y	7					42
								8	9									

LOFTIS GAS UNIT WELL #: 13 RRCID -> 239109 COMPL. DATE 07/16/2008 TOTAL DEPTH 10700 PERF. 9029 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5138	-0-		-473	-0-	322	1	4799	2	Y	15					83
								17	9									
11	5280	X	4622	-0-		-658	-0-	285	1	4317	2	Y	18	3	1			98
								20	9									
12	5332	X	4953	-0-		-379	-0-	311	1	4623	2	Y	17					115
								19	9									
01	5332	X	4817	-0-		-515	-0-	302	1	4487	2	Y	25	76	1			64
								28	9									
02	4676	X	4232	-0-		-444	-0-	265	1	3949	2	Y	16	2	1			78
								18	9									
03	5146	X	4574	-0-		-572	-0-	287	1	4274	2	Y	12					90
								13	9									

STEWART, JENNIFER GAS UNIT WELL #: 9 RRCID -> 239527 COMPL. DATE 07/16/2008 TOTAL DEPTH 10830 PERF. 9188 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4183	-0-		-188	-0-	262	1	3911	2	Y	9					81
								10	9									
11	4230	X	3744	-0-		-486	-0-	231	1	3504	2	Y	8	66	1			23
								9	9									
12	4371	X	4031	-0-		-340	-0-	253	1	3766	2	Y	11					34
								12	9									
01	4309	X	3995	-0-		-314	-0-	252	1	3739	2	Y	4					38
								4	9									
02	INC G-10		3552	-0-		3552	3552	223	1	3317	2	Y	11	3	1			46
								12	9									
03	INC G-10		3868	-0-		3868	7420	243	1	3613	2	Y	11					57
								12	9									

LOFTIS GAS UNIT WELL #: 4D RRCID -> 241372 COMPL. DATE 07/12/2008 TOTAL DEPTH 10950 PERF. 9266 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3814	-0-		-278	-0-	239	1	3563	2	Y	11					54
								12	9									
11	3870	X	3383	-0-		-487	-0-	209	1	3160	2	Y	13	1	1			66
								14	9									
12	3937	X	3873	-0-		-64	-0-	243	1	3617	2	Y	12					78
								13	9									
01	3875	X	3758	-0-		-117	-0-	236	1	3501	2	Y	19	52	1			45
								21	9									
02	3444	X	2796	-0-		-648	-0-	176	1	2620	2	Y	-0-	1	1			44
03	3875	X	3551	-0-		-324	-0-	223	1	3315	2	Y	12					56
								13	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BIVINS ZEIGLER G. U. WELL #: 3 RRCID -> 243126 COMPL. DATE 10/03/2008 TOTAL DEPTH 10796 PERF. 9382 - 10017

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4183	-0-		-188	-0-		262	1 9	3912	2	N	8					33
11	4140	X	3783	-0-		-357	-0-		234	1 9	3547	2	N	2	3	1			32
12	4185	X	2895	-0-		-1290	-0-		182	1 9	2712	2	N	1					33
01	4185	X	3518	-0-		-667	-0-		222	1 9	3294	2	N	2					35
02	3780	X	3447	-0-		-333	-0-		217	1 9	3227	2	N	3	2	1			36
03	4185	X	3779	-0-		-406	-0-		237	1 9	3531	2	N	10					46
									11										

SMITH GAS UNIT WELL #: 1D RRCID -> 244337 COMPL. DATE 09/09/2008 TOTAL DEPTH 10738 PERF. 9163 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3006	-0-		-435	-0-		188	1 9	2805	2	N	12					94
11	3150	X	2742	-0-		-408	-0-		170	1	2572	2	N	-0-	2	1			92
12	3317	X	3069	-0-		-248	-0-		192	1 9	2863	2	N	13					105
01	3317	X	3002	-0-		-315	-0-		189	1 9	2804	2	N	8					113
02	2996	X	2404	-0-		-592	-0-		151	1 9	2249	2	N	4	2	1			115
03	3069	X	2718	-0-		-351	-0-		170	1 9	2537	2	N	10					125
									11										

LOFTIS GAS UNIT WELL #: 14D RRCID -> 244443 COMPL. DATE 08/09/2008 TOTAL DEPTH 10980 PERF. 9198 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4280	-0-		-339	-0-		268	1 9	3999	2	Y	12					75
11	4410	X	3866	-0-		-544	-0-		239	1 9	3613	2	Y	13	2	1			86
12	4557	X	4180	-0-		-377	-0-		262	1 9	3904	2	Y	13					99
01	4464	X	4040	-0-		-424	-0-		253	1 9	3766	2	Y	19	66	1			52
02	3948	X	3668	-0-		-280	-0-		230	1 9	3419	2	Y	17	2	1			67
03	4278	X	3937	-0-		-341	-0-		247	1 9	3676	2	Y	13					80
									14										

STEWART, JENNIFER GAS UNIT WELL #: 13 RRCID -> 245302 COMPL. DATE 08/08/2008 TOTAL DEPTH 11700 PERF. 9236 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4455	-0-		-195	-0-		279	1 9	4167	2	Y	8					74
11	4470	X	4004	-0-		-466	-0-		248	1 9	3747	2	Y	8	61	1			21
12	4557	X	4150	-0-		-407	-0-		261	1 9	3877	2	Y	11					32
01	4557	X	3781	-0-		-776	-0-		238	1 9	3539	2	Y	4					36
02	4032	X	3560	-0-		-472	-0-		223	1 9	3325	2	Y	11	3	1			44
03	4464	X	3868	-0-		-596	-0-		243	1 9	3615	2	Y	9					53
									10										

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOFTIS GAS UNIT WELL #: 15 RRCID -> 247641 COMPL. DATE 12/27/2008 TOTAL DEPTH 10782 PERF. 9099 - 10577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6685	-0-	-879	-0-	418	1	6245	2	Y	20					102
							22	9									
11	6870	X	6013	-0-	-857	-0-	370	1	5606	2	Y	34	4	1			132
							37	9									
12	7099	X	5811	-0-	-1288	-0-	363	1	5398	2	Y	45	64	1			113
							50	9									
01	7006	X	5711	-0-	-1295	-0-	357	1	5301	2	Y	48	65	1			96
							53	9									
02	5740	X	5366	-0-	-374	-0-	336	1	5008	2	Y	20	4	1			112
							22	9									
03	6355	X	6104	-0-	-251	-0-	382	1	5697	2	Y	23	116	1			19
							25	9									

RESCH GAS UNIT WELL #: 12 RRCID -> 247700 COMPL. DATE 09/24/2008 TOTAL DEPTH 12500 PERF. 9145 - 10618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3630	-0-	-927	-0-	227	1	3395	2	Y	7					49
							8	9									
11	4410	X	3562	-0-	-848	-0-	220	1	3331	2	Y	10	38	1			21
							11	9									
12	4247	X	3927	-0-	-320	-0-	246	1	3668	2	Y	12					33
							13	9									
01	4092	X	3826	-0-	-266	-0-	240	1	3573	2	Y	12					45
							13	9									
02	3556	X	3404	-0-	-152	-0-	213	1	3174	2	Y	15	3	1			57
							17	9									
03	3937	X	3649	-0-	-288	-0-	229	1	3412	2	Y	7					64
							8	9									

RESCH GAS UNIT WELL #: 15 RRCID -> 248795 COMPL. DATE 04/05/2009 TOTAL DEPTH 10868 PERF. 9075 - 10535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5209	-0-	-898	-0-	324	1	4842	2	Y	39					75
							43	9									
11	5460	X	4899	-0-	-561	-0-	303	1	4585	2	Y	10	63	1			22
							11	9									
12	5487	X	5241	-0-	-246	-0-	329	1	4894	2	Y	16					38
							18	9									
01	5394	X	5125	-0-	-269	-0-	322	1	4780	2	Y	21					59
							23	9									
02	4760	X	4573	-0-	-187	-0-	287	1	4272	2	Y	13	4	1			68
							14	9									
03	5239	X	4909	-0-	-330	-0-	308	1	4589	2	Y	11					79
							12	9									

HUNT GAS UNIT WELL #: 15 RRCID -> 249956 COMPL. DATE 05/11/2009 TOTAL DEPTH 10750 PERF. 9124 - 10594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3706	-0-	-386	-0-	232	1	3459	2	Y	14					47
							15	9									
11	3960	X	3434	-0-	-526	-0-	212	1	3211	2	Y	10	3	1			54
							11	9									
12	3968	X	3540	-0-	-428	-0-	222	1	3299	2	Y	17	55	1			16
							19	9									
01	3906	X	3446	-0-	-460	-0-	217	1	3221	2	Y	7					23
							8	9									
02	INC G-10		3114	-0-	3114	3114	195	1	2909	2	Y	9	3	1			29
							10	9									
03	INC G-10		3277	-0-	3277	6391	205	1	3061	2	Y	10					39
							11	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUNT GAS UNIT WELL #: 17D RRCID -> 250033 COMPL. DATE 05/11/2009 TOTAL DEPTH 10900 PERF. 9253 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3724	-0-	-120	-0-	233	1	3474	2	Y	15					46
							17	9									
11	3720	X	3341	-0-	-379	-0-	206	1	3123	2	Y	11	3	1			54
							12	9									
12	3844	X	3745	-0-	-99	-0-	234	1	3486	2	Y	23	56	1			21
							25	9									
01	3720	X	3595	-0-	-125	-0-	226	1	3355	2	Y	13					34
							14	9									
02	INC G-10		3320	-0-	3320	3320	208	1	3100	2	Y	11	4	1			41
							12	9									
03	INC G-10		3546	-0-	3546	6866	222	1	3313	2	Y	10					51
							11	9									

LOFTIS GAS UNIT WELL #: 12 RRCID -> 250621 COMPL. DATE 01/12/2009 TOTAL DEPTH 10700 PERF.10175 - 10494

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HART GAS UNIT WELL #: 10 RRCID -> 250741 COMPL. DATE 07/31/2009 TOTAL DEPTH 10718 PERF.10224 - 10548

10	5580	X	5525	-0-	-55	-0-	347	1	5176	2	Y	2					131
							2	9									
11	5400	X	5099	-0-	-301	-0-	315	1	4771	2	Y	12	3	1			140
							13	9									
12	5580	X	5429	-0-	-151	-0-	340	1	5060	2	Y	26					166
							29	9									
01	5580	X	5360	-0-	-220	-0-	337	1	5004	2	Y	17					183
							19	9									
02	4863	X	4863	-0-	-0-	-0-	303	1	4520	2	Y	36	3	1			216
							40	9									
03	5332	X	5259	-0-	-73	-0-	330	1	4920	2	Y	8					224
							9	9									

BAILEY GAS UNIT WELL #: 16H RRCID -> 251134 COMPL. DATE 12/09/2008 TOTAL DEPTH 10968 PERF.11198 - 13855

10	5332	X	4598	-0-	-734	-0-	289	1	4308	2	N	1					42
							1	9									
11	5160	X	4352	-0-	-808	-0-	270	1	4082	2	N	-0-	2	1			40
12	5053	X	4585	-0-	-468	-0-	288	1	4291	2	N	5					45
							6	9									
01	4805	X	4506	-0-	-299	-0-	284	1	4222	2	N	-0-					45
02	4340	X	4045	-0-	-295	-0-	254	1	3790	2	N	1	2	1			44
							1	9									
03	4588	X	4398	-0-	-190	-0-	277	1	4121	2	N	-0-					44

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT GAS UNIT WELL #: 4D RRCID -> 251572 COMPL. DATE 05/11/2009 TOTAL DEPTH 10916 PERF. 9228 - 10739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2613	-0-	-84	-0-	163	1	2431	2	Y	17					43
							19	9									
11	2315	X	2315	-0-	-0-	-0-	143	1	2160	2	Y	11	3	1			51
							12	9									
12	2542	X	2128	-0-	-414	-0-	133	1	1976	2	Y	17	52	1			16
							19	9									
01	2604	X	1993	-0-	-611	-0-	125	1	1854	2	Y	13					29
							14	9									
02	2156	N	1382	-0-	-774	-0-	86	1	1286	2	Y	9	3	1			35
							10	9									
03	2139	N	1857	-0-	-282	-0-	116	1	1728	2	Y	12					47
							13	9									

STEWART, JENNIFER GAS UNIT WELL #: 12 RRCID -> 252945 COMPL. DATE 08/21/2009 TOTAL DEPTH 10845 PERF. 9182 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5778	-0-	-422	-0-	362	1	5408	2	Y	7					70
							8	9									
11	6000	X	5242	-0-	-758	-0-	324	1	4904	2	Y	13	60	1			23
							14	9									
12	6107	X	5515	-0-	-592	-0-	347	1	5158	2	Y	9					32
							10	9									
01	6014	X	5353	-0-	-661	-0-	337	1	5008	2	Y	7					39
							8	9									
02	5012	X	4796	-0-	-216	-0-	301	1	4478	2	Y	15	3	1			51
							17	9									
03	5549	X	5274	-0-	-275	-0-	331	1	4926	2	Y	15					66
							17	9									

EXXON MOBIL CORPORATION 257128
HEARNE, D.M. GU 1 WELL #: 1 RRCID -> 086579 COMPL. DATE 08/03/1979 TOTAL DEPTH 10800 PERF. 9022 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1612	-0-	-31	-0-	112	1	1500	2	Y	-0-					121
11	1740	N	1239	-0-	-501	-0-	80	1	1159	2	Y	-0-					121
12	2246	N	2246	-0-	-0-	-0-	153	1	2093	2	Y	-0-					121
01	1623	N	1623	-0-	-0-	-0-	119	1	1504	2	Y	-0-					121
02	1538	N	1538	-0-	-0-	-0-	115	1	1423	2	Y	-0-					121
03	1953	N	1844	-0-	-109	-0-	131	1	1713	2	Y	-0-					121

GREGORY, A.G. GU 1 WELL #: 1 RRCID -> 086580 COMPL. DATE 10/19/1979 TOTAL DEPTH 10750 PERF.10138 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1877	-0-	-665	-0-	130	1	1747	2	Y	-0-					9
11	1980	X	1488	-0-	-492	-0-	97	1	1391	2	Y	-0-					9
12	1798	X	1669	-0-	-129	-0-	115	1	1554	2	Y	-0-					9
01	1891	X	1320	-0-	-571	-0-	96	1	1224	2	Y	-0-					9
02	1437	N	1437	-0-	-0-	-0-	108	1	1329	2	Y	-0-					9
*03	1572	N	1572	-0-	-0-	-0-	112	1	1460	2	Y	-0-					9

TOON GU 1 WELL #: 1 RRCID -> 087540 COMPL. DATE 01/11/2006 TOTAL DEPTH 10750 PERF. 9764 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	49	1	648	2	Y	-0-					117
11	1640	N	1640	-0-	-0-	-0-	107	1	1533	2	Y	-0-					117
12	713	N	570	-0-	-143	-0-	39	1	531	2	Y	-0-					117
01	1960	N	1960	-0-	-0-	-0-	144	1	1816	2	Y	-0-					117
02	670	N	670	-0-	-0-	-0-	50	1	620	2	Y	-0-					117
*03	552	N	552	-0-	-0-	-0-	40	1	512	2	Y	-0-					117

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
EXXON MOBIL CORPORATION //CONT.// 257128

GREGORY, A.G. GU 1 WELL #: 2 RRCID -> 119397 COMPL. DATE 09/28/1985 TOTAL DEPTH 10700 PERF.10273 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	3841	-0-	-1987	-0-	267	1	3574	2	Y	-0-					24
11	4950	X	2811	-0-	-2139	-0-	182	1	2629	2	Y	-0-					24
12	3844	X	2785	-0-	-1059	-0-	191	1	2594	2	Y	-0-					24
01	3844	X	2426	-0-	-1418	-0-	178	1	2248	2	Y	-0-					24
02	2759	X	2759	-0-	-0-	-0-	206	1	2553	2	Y	-0-					24
*03	2683	X	2683	-0-	-0-	-0-	191	1	2492	2	Y	-0-					24

HEARNE, D.M. GU 1 WELL #: 2 RRCID -> 119839 COMPL. DATE 11/07/1985 TOTAL DEPTH 10898 PERF.10467 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	248	-0-	-31	-0-	17	1	231	2	Y	-0-					88
11	478	N	478	-0-	-0-	-0-	32	1	446	2	Y	-0-					88
12	224	N	224	-0-	-0-	-0-	15	1	209	2	Y	-0-					88
01	248	N	171	-0-	-77	-0-	12	1	159	2	Y	-0-					88
02	223	N	223	-0-	-0-	-0-	16	1	207	2	Y	-0-					88
*03	239	N	239	-0-	-0-	-0-	17	1	222	2	Y	-0-					88

TOON GAS UNIT 1 WELL #: 2 RRCID -> 121289 COMPL. DATE 08/29/1986 TOTAL DEPTH 10700 PERF.10287 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	766	-0-	-133	-0-	53	1	713	2	Y	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	66	1	950	2	Y	-0-					-0-
12	846	N	846	-0-	-0-	-0-	58	1	788	2	Y	-0-					-0-
01	775	N	676	-0-	-99	-0-	50	1	626	2	Y	-0-					-0-
02	702	N	702	-0-	-0-	-0-	53	1	649	2	Y	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	47	1	615	2	Y	-0-					-0-

GREGORY, A.G. GU 1 WELL #: 3 RRCID -> 152912 COMPL. DATE 11/16/1994 TOTAL DEPTH 10750 PERF.10384 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0-	-0-	64	1	853	2	Y	-0-					27
11	2037	N	2037	-0-	-0-	-0-	132	1	1905	2	Y	-0-					27
12	1494	N	1494	-0-	-0-	-0-	103	1	1391	2	Y	-0-					27
01	1113	N	1113	-0-	-0-	-0-	82	1	1031	2	Y	-0-					27
02	1472	N	1472	-0-	-0-	-0-	109	1	1363	2	Y	-0-					27
*03	1479	N	1479	-0-	-0-	-0-	106	1	1373	2	Y	-0-					27

TOON GU 1 WELL #: 3 RRCID -> 152951 COMPL. DATE 09/26/1994 TOTAL DEPTH 10800 PERF.10295 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1921	N	1921	-0-	-0-	-0-	133	1	1788	2	Y	-0-					17
11	1650	N	1600	-0-	-50	-0-	104	1	1496	2	Y	-0-					17
12	1646	N	1646	-0-	-0-	-0-	113	1	1533	2	Y	-0-					17
01	1922	N	1480	-0-	-442	-0-	109	1	1371	2	Y	-0-					17
02	2215	N	2215	-0-	-0-	-0-	165	1	2050	2	Y	-0-					17
*03	1972	N	1972	-0-	-0-	-0-	140	1	1832	2	Y	-0-					17

TOON GU 1 WELL #: 4 RRCID -> 152952 COMPL. DATE 10/08/1994 TOTAL DEPTH 11150 PERF.10796 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	782	-0-	-117	-0-	55	1	727	2	Y	-0-					-0-
11	900	N	642	-0-	-258	-0-	42	1	600	2	Y	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	69	1	937	2	Y	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	77	1	970	2	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	46	1	562	2	Y	-0-					-0-
*03	877	N	877	-0-	-0-	-0-	63	1	814	2	Y	-0-					-0-

GREGORY, A.G. GU 1 WELL #: 4 RRCID -> 154847 COMPL. DATE 04/06/1995 TOTAL DEPTH 10800 PERF.10360 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	693	-0-	-826	-0-	48	1	645	2	Y	-0-					-0-
11	1410	N	1343	-0-	-67	-0-	87	1	1256	2	Y	-0-					-0-
12	1333	N	1052	-0-	-281	-0-	72	1	980	2	Y	-0-					-0-
01	821	N	821	-0-	-0-	-0-	60	1	761	2	Y	-0-					-0-
02	812	N	794	-0-	-18	-0-	59	1	735	2	Y	-0-					-0-
*03	1141	N	1141	-0-	-0-	-0-	81	1	1060	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION 275740
GLASPIE, CLARA GAS UNIT WELL #: 1 RRCID -> 101103 COMPL. DATE 07/23/1982 TOTAL DEPTH 10702 PERF.10154 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULLEN HEIRS WELL #: 1 RRCID -> 211980 COMPL. DATE 05/28/2005 TOTAL DEPTH 10570 PERF.10072 - 10358

10	2077	N	1957	-0-	-120	-0-	1942	2	15	9	N	14					118
11	2086	N	2086	-0-	-0-	-0-	2079	2	7	9	N	6					124
12	2028	N	2028	-0-	-0-	-0-	2019	2	9	9	N	8					132
01	1983	N	1983	-0-	-0-	-0-	1979	2	4	9	N	4					136
02	1960	N	1725	-0-	-235	-0-	1712	2	13	9	N	12	2	8			146
03	2015	N	1655	-0-	-360	-0-	1643	2	12	9	N	11					157

CULLEN HEIRS 2 WELL #: 1 RRCID -> 215309 COMPL. DATE 06/14/2007 TOTAL DEPTH 10750 PERF. 9100 - 9195

10	3312	X	3312	-0-	-0-	-0-	339	1	2934	2	N	35					140
							39	9									
11	2956	X	2956	-0-	-0-	-0-	316	1	2606	2	N	31	1	8			170
							34	9									
12	2604	X	2127	-0-	-477	-0-	211	1	1890	2	N	24					194
							26	9									
01	2604	X	1572	-0-	-1032	-0-	167	1	1390	2	N	14	180	1	2	8	26
							15	9									
02	2352	X	1404	-0-	-948	-0-	143	1	1238	2	N	21					47
							23	9									
*03	3179	X	3179	-0-	-0-	-0-	306	1	2838	2	N	32	2	8			77
							35	9									

CULLEN HEIRS 2 WELL #: 2 RRCID -> 221048 COMPL. DATE 11/29/2012 TOTAL DEPTH 10796 PERF. 9176 - 10636

10	403	N	377	-0-	-26	-0-	39	1	338	2	N	-0-					61
11	390	N	378	-0-	-12	-0-	41	1	337	2	N	-0-					61
12	3100	N	3975	-0-	875	875	393	1	3521	2	N	55					116
							61	9									
01	3100	N	3077	-0-	-23	852	326	1	2720	2	N	28					144
							31	9									
02	2800	N	3521	-0-	721	1573	362	1	3134	2	N	23					167
							25	9									
*03	5783	X	4210	-0-	-1573	-0-	406	1	3763	2	N	37	192	1	1	8	11
							41	9									

CULLEN HEIRS 2 WELL #: 3 RRCID -> 222373 COMPL. DATE 07/10/2012 TOTAL DEPTH 10740 PERF. 9170 - 10510

10	9548	X	7739	-0-	-1809	-0-	799	1	6918	2	N	20					105
							22	9									
11	9420	X	6958	-0-	-2462	-0-	750	1	6182	2	N	24	1	8			128
							26	9									
12	9734	X	6558	-0-	-3176	-0-	657	1	5879	2	N	20					148
							22	9									
01	9734	X	6233	-0-	-3501	-0-	665	1	5556	2	N	11					159
							12	9									
02	7420	X	5581	-0-	-1839	-0-	574	1	4975	2	N	29					188
							32	9									
03	7750	X	5936	-0-	-1814	-0-	575	1	5332	2	N	26	172	1	1	8	41
							29	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
CULLEN HEIRS 2 WELL #: 4 RRCID -> 227585 COMPL. DATE 06/06/2007 TOTAL DEPTH 10812 PERF. 9119 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4667	-0-	-479	-0-	480	1	4156	2	N	28					65
							31	9									
11	4860	X	4439	-0-	-421	-0-	479	1	3950	2	N	9	1	8			73
							10	9									
12	4712	X	4468	-0-	-244	-0-	447	1	4001	2	N	18					91
							20	9									
01	4681	X	4382	-0-	-299	-0-	468	1	3905	2	N	8					99
							9	9									
02	4228	X	4074	-0-	-154	-0-	419	1	3632	2	N	21					120
							23	9									
03	4681	X	4566	-0-	-115	-0-	440	1	4083	2	N	39	1	8			158
							43	9									

CULLEN HEIRS 2 WELL #: 6 RRCID -> 229283 COMPL. DATE 02/10/2007 TOTAL DEPTH 10832 PERF.10243 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1562	-0-	-112	-0-	160	1	1389	2	N	12					107
							13	9									
11	1590	N	1350	-0-	-240	-0-	145	1	1199	2	N	5	1	8			111
							6	9									
12	1643	N	1479	-0-	-164	-0-	148	1	1320	2	N	10	82	1			39
							11	9									
01	1550	N	1542	-0-	-8	-0-	164	1	1369	2	N	8					47
							9	9									
02	1434	N	1434	-0-	-0-	-0-	147	1	1276	2	N	10					57
							11	9									
*03	1512	N	1512	-0-	-0-	-0-	146	1	1355	2	N	10					67
							11	9									

CULLEN HEIRS 2 WELL #: 5 RRCID -> 239105 COMPL. DATE 03/22/2007 TOTAL DEPTH 20903 PERF. 9135 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3100	-0-	-155	-0-	319	1	2762	2	N	17					56
							19	9									
11	3150	X	3039	-0-	-111	-0-	327	1	2697	2	N	14	2	8			68
							15	9									
12	3193	X	2980	-0-	-213	-0-	298	1	2669	2	N	12					80
							13	9									
01	3193	X	3133	-0-	-60	-0-	334	1	2788	2	N	10					90
							11	9									
02	2828	X	2653	-0-	-175	-0-	274	1	2370	2	N	8					98
							9	9									
03	3131	X	2973	-0-	-158	-0-	287	1	2658	2	N	25	1	8			122
							28	9									

CULLEN HEIRS 2 WELL #: 7 RRCID -> 239521 COMPL. DATE 03/10/2007 TOTAL DEPTH 10875 PERF.10355 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2445	N	2445	-0-	-0-	-0-	251	1	2174	2	N	18					103
							20	9									
11	2340	N	2340	-0-	-0-	-0-	252	1	2082	2	N	5	1	8			107
							6	9									
12	2333	N	2333	-0-	-0-	-0-	233	1	2087	2	N	12	93	1			26
							13	9									
01	2469	N	2469	-0-	-0-	-0-	263	1	2199	2	N	6					32
							7	9									
02	2303	N	2303	-0-	-0-	-0-	237	1	2051	2	N	14					46
							15	9									
*03	2354	N	2354	-0-	-0-	-0-	227	1	2105	2	N	20	1	8			65
							22	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
GMX RESOURCES INC. 311408
BALDWIN HEIRS CV WELL #: 1 RRCID -> 230844 COMPL. DATE 09/06/2007 TOTAL DEPTH 10074 PERF. 9716 - 9899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	N	1725	-0-	-0-	-0-	974	1	738	3	Y	12					89
							13	9									
11	1800	N	1502	-0-	-298	-0-	830	1	661	3	Y	10					99
							11	9									
12	1798	N	1300	-0-	-498	-0-	754	1	536	3	Y	9					108
							10	9									
01	1649	N	1649	-0-	-0-	-0-	1066	1	572	3	Y	10	29	1			89
							11	9									
02	DLQ G-10		1330	-0-	1330	1330	837	1	483	3	Y	9					98
							10	9									
03	DLQ G-10		NO RPT	-0-	-0-	1330					Y	NO RPT					98

H & T EXPLORATION, INC. 341571
MORAN WELL #: 1 RRCID -> 121976 COMPL. DATE 04/19/1986 TOTAL DEPTH 10613 PERF.10112 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1802	N	1802	-0-	-0-	-0-	1801	2	1	9	N	1					70
11	1918	N	1918	-0-	-0-	-0-	1916	2	2	9	N	2					72
12	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-	63	1			9
01	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	N	1					10
02	1440	N	1440	-0-	-0-	-0-	1439	2	1	9	N	1					11
*03	1769	N	1769	-0-	-0-	-0-	1726	2	43	9	N	39					50

JAMESON, CHARLES R. WELL #: 1 RRCID -> 122227 COMPL. DATE 05/09/1986 TOTAL DEPTH 10620 PERF.10106 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1334	-0-	-216	-0-	1333	2	1	9	N	1					94
11	1484	N	1484	-0-	-0-	-0-	1431	2	53	9	N	48	138	1			4
12	1426	N	1377	-0-	-49	-0-	1377	2			N	-0-					4
01	1571	N	1571	-0-	-0-	-0-	1570	2	1	9	N	1					5
02	1543	N	1543	-0-	-0-	-0-	1542	2	1	9	N	1					6
*03	1872	N	1872	-0-	-0-	-0-	1849	2	23	9	N	21					27

JAMES, HENRY WELL #: 1 RRCID -> 122228 COMPL. DATE 08/05/1986 TOTAL DEPTH 10635 PERF.10160 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1217	-0-	-860	-0-	1216	2	1	9	N	1					69
11	1560	N	-0-	-0-	-1560	-0-					N	3					72
12	1612	N	841	-0-	-771	-0-	831	2	10	9	N	9	78	1			3
01	1209	N	1046	-0-	-163	-0-	1045	2	1	9	N	1					4
02	89	N	89	-0-	-0-	-0-	88	2	1	9	N	1					5
03	837	N	-0-	-0-	-837	-0-					N	-0-					5

HALCON RESOURCES OPERATING, INC. 344425
CLARK WELL #: 1 RRCID -> 224007 COMPL. DATE 11/16/2006 TOTAL DEPTH 11025 PERF.10462 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	108	2	1	9	N	1					78
11	120	N	2	-0-	-118	-0-	2	2			N	-0-					78
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					78
*01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					78
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					78
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					78

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO MINERALS LLC 423834
ROSS, RALPH WELL #: 1 RRCID -> 090851 COMPL. DATE 06/26/1980 TOTAL DEPTH 10740 PERF. 9152 - 10621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	736	-0-	-225	-0-	119	1 9	616	2	Y	1	20	1			3
11	975	N	975	-0-	-0-	-0-	157	1 9	817	2	Y	1					4
12	916	N	916	-0-	-0-	-0-	169	1 9	746	2	Y	1	1	8			4
01	756	N	756	-0-	-0-	-0-	124	1	632	2	Y	-0-					4
02	618	N	618	-0-	-0-	-0-	104	1 6 9	508	2	Y	5					9
03	930	N	753	-0-	-177	-0-	129	1 9	623	2	Y	1	1	8			9

ROSS, RALPH WELL #: 2 RRCID -> 147634 COMPL. DATE 10/21/1993 TOTAL DEPTH 10710 PERF.10490 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7294	X	2327	-0-	-4967	-0-	377	1 6 9	1944	2	Y	5	70	1			10
11	1916	X	1916	-0-	-0-	-0-	309	1 9	1606	2	Y	1					11
12	2511	X	1539	-0-	-972	-0-	285	1 9	1253	2	Y	1	1	8			11
01	2511	X	1797	-0-	-714	-0-	295	1 6 9	1496	2	Y	5					16
02	2268	X	1744	-0-	-524	-0-	294	1 11 9	1439	2	Y	10					26
03	2325	X	1829	-0-	-496	-0-	313	1 3 9	1513	2	Y	3	3	8			26

GREEN GAS UNIT 1 WELL #: 1 RRCID -> 157955 COMPL. DATE 02/09/2006 TOTAL DEPTH 10604 PERF. 9300 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3324	-0-	-737	-0-	3284	2	40	9	N	36	184	1	1	8	40
11	3930	X	3479	-0-	-451	-0-	3476	2	3	9	N	3	3	8			40
12	3689	X	3363	-0-	-326	-0-	3357	2	6	9	N	5	5	8			40
01	3503	X	2272	-0-	-1231	-0-	2233	2	39	9	N	35	2	8			73
02	3026	X	3026	-0-	-0-	-0-	3015	2	11	9	N	10	3	8			80
03	3596	X	2537	-0-	-1059	-0-	2533	2	4	9	N	4	4	8			80

ROSS, RALPH WELL #: 3 RRCID -> 203334 COMPL. DATE 06/11/2004 TOTAL DEPTH 10808 PERF. 9298 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1308	-0-	-242	-0-	212	1 3 9	1093	2	Y	3	58	1			6
11	1500	X	1379	-0-	-121	-0-	222	1 1 9	1156	2	Y	1					7
12	1612	X	1216	-0-	-396	-0-	225	1 1 9	990	2	Y	1	1	8			7
01	1612	X	1599	-0-	-13	-0-	262	1 6 9	1331	2	Y	5					12
02	1303	X	1303	-0-	-0-	-0-	220	1 9 9	1074	2	Y	8					20
03	1426	X	1386	-0-	-40	-0-	238	1	1148	2	Y	-0-					20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO MINERALS LLC //CONT.// 423834
ROSS, RALPH WELL #: 4 RRCID -> 203467 COMPL. DATE 06/11/2004 TOTAL DEPTH 10977 PERF.10584 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	987	-0-	-67	-0-	160	1	825	2	Y	2	20	1			4
							2	9									
11	1020	N	944	-0-	-76	-0-	152	1	791	2	Y	1					5
							1	9									
12	1020	N	1020	-0-	-0-	-0-	189	1	830	2	Y	1	1	8			5
							1	9									
01	1140	N	1140	-0-	-0-	-0-	187	1	950	2	Y	3					8
							3	9									
02	988	N	988	-0-	-0-	-0-	166	1	814	2	Y	7					15
							8	9									
*03	1097	N	1097	-0-	-0-	-0-	188	1	909	2	Y	-0-					15

ROSS, RALPH WELL #: 5 RRCID -> 205222 COMPL. DATE 09/16/2004 TOTAL DEPTH 10662 PERF. 9106 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4075	-0-	-203	-0-	350	1	3725	2	Y	-0-					-0-
11	4050	X	3784	-0-	-266	-0-	337	1	3447	2	Y	-0-					-0-
12	4185	X	3803	-0-	-382	-0-	349	1	3454	2	Y	-0-					-0-
01	4185	X	3738	-0-	-447	-0-	351	1	3387	2	Y	-0-					-0-
02	3275	X	3275	-0-	-0-	-0-	314	1	2961	2	Y	-0-					-0-
03	4061	X	3482	-0-	-579	-0-	338	1	3144	2	Y	-0-					-0-

ROSS, RALPH WELL #: 6 RRCID -> 205223 COMPL. DATE 09/10/2004 TOTAL DEPTH 10880 PERF. 9340 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1229	-0-	-11	-0-	106	1	1123	2	Y	-0-					-0-
11	1200	N	1164	-0-	-36	-0-	104	1	1060	2	Y	-0-					-0-
12	1271	N	1139	-0-	-132	-0-	105	1	1034	2	Y	-0-					-0-
01	1240	N	1018	-0-	-222	-0-	96	1	922	2	Y	-0-					-0-
02	918	N	918	-0-	-0-	-0-	88	1	830	2	Y	-0-					-0-
03	1147	N	1089	-0-	-58	-0-	106	1	983	2	Y	-0-					-0-

SMITH WELL #: 1 RRCID -> 206055 COMPL. DATE 10/28/2004 TOTAL DEPTH 11217 PERF.10804 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	1	2	34	9	N	31	136	1			23
11	5	N	1	-0-	-4	-0-	1	2			N	-0-					23
12	3	N	-0-	-0-	-3	-0-					N	-0-					23
01	31	N	-0-	-0-	-31	-0-					N	-0-					23
02	1	N	-0-	-0-	-1	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

ROSS, RALPH WELL #: 7 RRCID -> 212219 COMPL. DATE 05/25/2005 TOTAL DEPTH 10665 PERF. 9340 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2081	-0-	-120	-0-	178	1	1899	2	Y	4					65
							4	9									
11	2100	N	1967	-0-	-133	-0-	175	1	1791	2	Y	1	1	8			65
							1	9									
12	2139	N	1949	-0-	-190	-0-	179	1	1766	2	Y	4	1	8			68
							4	9									
01	2108	N	1944	-0-	-164	-0-	181	1	1745	2	Y	16	1	8			83
							18	9									
02	1709	N	1709	-0-	-0-	-0-	163	1	1536	2	Y	9	71	1	1	8	20
							10	9									
03	1953	N	1887	-0-	-66	-0-	181	1	1686	2	Y	18	1	8			37
							20	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO MINERALS LLC //CONT.// 423834
ROSS, RALPH WELL #: 8 RRCID -> 213656 COMPL. DATE 05/25/2005 TOTAL DEPTH 10674 PERF. 9386 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2739	-0-		-113		-0-		234	1	2494	2	Y	10					82
										11	9									
11	2730	X	2522	-0-		-208		-0-		224	1	2295	2	Y	3	3	8			82
										3	9									
12	2821	X	2569	-0-		-252		-0-		235	1	2326	2	Y	7	3	8			86
										8	9									
01	2790	X	2604	-0-		-186		-0-		240	1	2321	2	Y	39	3	8			122
										43	9									
02	2337	X	2337	-0-		-0-		-0-		219	1	2076	2	Y	38	110	1	3	8	47
										42	9									
03	2728	X	2545	-0-		-183		-0-		243	1	2254	2	Y	44	3	8			88
										48	9									

GREEN GAS UNIT 1 WELL #: 2 RRCID -> 219397 COMPL. DATE 01/29/2006 TOTAL DEPTH 10771 PERF.10040 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1511	X	1511	-0-		-0-		-0-		415	1	1038	2	Y	53	1	8			83
										58	9									
11	1380	X	999	-0-		-381		-0-		291	1	702	2	Y	5	1	8			87
										6	9									
12	1319	X	1319	-0-		-0-		-0-		393	1	924	2	Y	2	2	8			87
										2	9									
01	1519	X	1002	-0-		-517		-0-		316	1	685	2	Y	1	1	8			87
										1	9									
02	1059	X	1059	-0-		-0-		-0-		307	1	728	2	Y	22	1	8			108
										24	9									
03	1519	X	1163	-0-		-356		-0-		356	1	793	2	Y	13	80	1	2	8	39
										14	9									

GREEN GAS UNIT 1 WELL #: 3 RRCID -> 219400 COMPL. DATE 01/25/2006 TOTAL DEPTH 10728 PERF. 9270 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1912	-0-		-227		-0-		533	1	1335	2	Y	40	1	8			76
										44	9									
11	2160	X	1860	-0-		-300		-0-		544	1	1310	2	Y	5	1	8			80
										6	9									
12	2232	X	1831	-0-		-401		-0-		546	1	1283	2	Y	2	2	8			80
										2	9									
01	2232	X	1841	-0-		-391		-0-		581	1	1259	2	Y	1	1	8			80
										1	9									
02	1510	X	1510	-0-		-0-		-0-		441	1	1045	2	Y	22	1	8			101
										24	9									
*03	2281	X	2281	-0-		-0-		-0-		701	1	1561	2	Y	17	107	1	2	8	9
										19	9									

BATON, HOSEA WELL #: 2 RRCID -> 235204 COMPL. DATE 12/08/2007 TOTAL DEPTH 11110 PERF.10618 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-		-0-		-0-		668	2	1	9	N	1	79	1			25
11	540	N	455	-0-		-85		-0-		455	2			N	-0-					25
12	775	N	300	-0-		-475		-0-		300	2			N	-0-					25
01	682	N	466	-0-		-216		-0-		466	2			N	-0-					25
02	420	N	309	-0-		-111		-0-		309	2			N	-0-					25
*03	334	N	334	-0-		-0-		-0-		334	2			N	-0-					25

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
IRONWOOD OIL & GAS LLC 426635
BURTON, BERTHA GU 1 WELL #: 1 RRCID -> 091228 COMPL. DATE 08/17/1980 TOTAL DEPTH 10950 PERF.10456 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	3	1	704	2	Y	1	1	8			8
							1	9									
11	711	N	711	-0-	-0-	-0-	3	1	707	2	Y	1					9
							1	9									
12	519	N	519	-0-	-0-	-0-	2	1	516	2	Y	1	1	8			9
							1	9									
01	889	N	889	-0-	-0-	-0-	3	1	880	2	Y	5	3	8			11
							6	9									
02	652	N	652	-0-	-0-	-0-	2	1	649	2	Y	1					12
							1	9									
*03	720	N	720	-0-	-0-	-0-	3	1	715	2	Y	2	2	8			12
							2	9									

MINOR, L. V. GAS UNIT WELL #: 1 RRCID -> 103658 COMPL. DATE 04/28/1982 TOTAL DEPTH 11030 PERF.10623 - 10892

10	682	N	517	-0-	-165	-0-	2	1	515	2	Y	-0-					6
11	703	N	703	-0-	-0-	-0-	3	1	700	2	Y	-0-					6
12	855	N	855	-0-	-0-	-0-	4	1	851	2	Y	-0-					6
01	852	N	852	-0-	-0-	-0-	3	1	849	2	Y	-0-					6
02	594	N	594	-0-	-0-	-0-	2	1	589	2	Y	3					9
							3	9									
03	527	N	428	-0-	-99	-0-	2	1	426	2	Y	-0-					9

HAYGOOD WELL #: 1 RRCID -> 156289 COMPL. DATE 11/01/1995 TOTAL DEPTH 10533 PERF. 9012 - 10422

10	2418	N	2347	-0-	-71	-0-	2337	2	10	9	N	9	1	8			20
11	2460	N	2057	-0-	-403	-0-	2045	2	12	9	N	11	1	8			30
12	2511	N	2325	-0-	-186	-0-	2304	2	21	9	N	19					49
01	2466	N	2466	-0-	-0-	-0-	2429	2	37	9	N	34	2	8			81
02	2023	N	2023	-0-	-0-	-0-	2021	2	2	9	N	2	28	5	2	8	53
*03	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					53

WILLIAMS WELL #: 1 RRCID -> 156504 COMPL. DATE 10/19/1995 TOTAL DEPTH 10595 PERF. 9082 - 10464

10	2108	N	1909	-0-	-199	-0-	1909	2			N	-0-					34
11	1890	N	1814	-0-	-76	-0-	1814	2			N	-0-					34
12	2015	N	1918	-0-	-97	-0-	1918	2			N	-0-					34
01	1922	N	1557	-0-	-365	-0-	1557	2			N	-0-					34
02	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					34
*03	2223	N	2223	-0-	-0-	-0-	2177	2	46	9	N	42	2	8			74

BURTON, BERTHA GU 1 WELL #: 3 RRCID -> 169217 COMPL. DATE 05/21/1998 TOTAL DEPTH 10838 PERF.10722 - 9596

10	941	N	941	-0-	-0-	-0-	4	1	937	2	Y	-0-					4
11	780	N	455	-0-	-325	-0-	2	1	453	2	Y	-0-					4
12	465	N	305	-0-	-160	-0-	1	1	304	2	Y	-0-					4
01	930	N	852	-0-	-78	-0-	3	1	848	2	Y	1					5
							1	9									
02	652	N	652	-0-	-0-	-0-	3	1	648	2	Y	1					6
							1	9									
03	310	N	198	-0-	-112	-0-	1	1	197	2	Y	-0-					6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
IRONWOOD OIL & GAS LLC //CONT.// 426635
SILVEY BRIDGE UNIT WELL #: 1 RRCID -> 173302 COMPL. DATE 04/20/1999 TOTAL DEPTH 10830 PERF.10460 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2836	-0-	-357	-0-	176	1 6 9	2654	2	N	5	1	8			23
11	3090	X	2750	-0-	-340	-0-	179	1 1 9	2570	2	N	1	1	8			23
12	3162	X	2748	-0-	-414	-0-	162	1	2586	2	N	-0-					23
01	3162	X	2085	-0-	-1077	-0-	144	1	1941	2	N	-0-					23
02	2576	X	2551	-0-	-25	-0-	108	1	2443	2	N	-0-					23
03	2852	X	2723	-0-	-129	-0-	155	1	2568	2	N	-0-					23

BURTON, BERTHA GU 1 WELL #: 4 RRCID -> 196562 COMPL. DATE 07/14/2003 TOTAL DEPTH 10800 PERF.10488 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

BURTON, BERTHA GU 1 WELL #: 5 RRCID -> 196949 COMPL. DATE 08/10/2003 TOTAL DEPTH 10900 PERF.10546 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1291	-0-	-879	-0-	5	1	1286	2	Y	-0-					12
11	2040	N	624	-0-	-1416	-0-	2	1	622	2	Y	-0-					12
12	1457	N	964	-0-	-493	-0-	4	1	960	2	Y	-0-					12
01	1605	N	1605	-0-	-0-	-0-	6	1 3 9	1596	2	Y	3					15
02	1383	N	1383	-0-	-0-	-0-	5	1 1 9	1377	2	Y	1					16
*03	970	N	970	-0-	-0-	-0-	4	1	966	2	Y	-0-					16

BURTON, BERTHA GU 1 WELL #: 6 RRCID -> 197535 COMPL. DATE 09/15/2003 TOTAL DEPTH 10870 PERF.10502 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2578	X	2578	-0-	-0-	-0-	10	1	2568	2	Y	-0-					24
11	3080	X	3080	-0-	-0-	-0-	12	1	3068	2	Y	-0-					24
12	2449	X	1466	-0-	-983	-0-	7	1	1459	2	Y	-0-					24
01	2449	X	2446	-0-	-3	-0-	9	1 4 9	2433	2	Y	4					28
02	3609	X	3609	-0-	-0-	-0-	14	1 3 9	3592	2	Y	3					31
*03	3215	X	3215	-0-	-0-	-0-	13	1	3202	2	Y	-0-					31

MINOR, L. V. GAS UNIT WELL #: 3 RRCID -> 199835 COMPL. DATE 12/10/2003 TOTAL DEPTH 10952 PERF.10216 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	1007	-0-	-0-	-0-	4	1 1 9	1002	2	Y	1	1	8			11
11	822	N	822	-0-	-0-	-0-	3	1	819	2	Y	-0-					11
12	1600	N	1600	-0-	-0-	-0-	7	1 1 9	1592	2	Y	1	1	8			11
01	1430	N	1430	-0-	-0-	-0-	5	1	1425	2	Y	-0-					11
02	851	N	851	-0-	-0-	-0-	3	1 4 9	844	2	Y	4					15
03	992	N	802	-0-	-190	-0-	3	1	799	2	Y	-0-					15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
IRONWOOD OIL & GAS LLC //CONT.// 426635
BURTON, BERTHA GU 1 WELL #: 7 RRCID -> 199983 COMPL. DATE 01/12/2004 TOTAL DEPTH 10825 PERF.10432 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1966	X	1966	-0-	-0-	-0-	8	1	1958	2	Y	-0-					17
11	2013	X	2013	-0-	-0-	-0-	8	1	2005	2	Y	-0-					17
12	1767	X	1767	-0-	-0-	-0-	8	1	1758	2	Y	1					18
							1	9									
01	3194	X	3194	-0-	-0-	-0-	12	1	3176	2	Y	5					23
							6	9									
02	1960	X	1960	-0-	-0-	-0-	8	1	1950	2	Y	2					25
							2	9									
*03	2141	N	2141	-0-	-0-	-0-	9	1	2132	2	Y	-0-					25

BURTON, BERTHA GU 1 WELL #: 8 RRCID -> 201714 COMPL. DATE 04/11/2004 TOTAL DEPTH 10910 PERF.10566 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3116	-0-	16	16	12	1	3104	2	Y	-0-					14
11	2668	N	2652	-0-	-16	-0-	11	1	2641	2	Y	-0-					14
12	3100	N	3127	-0-	27	27	14	1	3111	2	Y	2					16
							2	9									
01	2071	X	2044	-0-	-27	-0-	7	1	2034	2	Y	3					19
							3	9									
02	2800	X	2043	-0-	-757	-0-	8	1	2033	2	Y	2					21
							2	9									
03	3100	X	2532	-0-	-568	-0-	10	1	2522	2	Y	-0-					21

MINOR, L. V. GAS UNIT WELL #: 4 RRCID -> 202401 COMPL. DATE 05/10/2004 TOTAL DEPTH 11040 PERF.10562 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0-	-0-	6	1	1733	2	Y	6	54	1			8
							7	9									
11	1768	N	1768	-0-	-0-	-0-	7	1	1761	2	Y	-0-					8
12	1819	N	1819	-0-	-0-	-0-	8	1	1811	2	Y	-0-					8
01	1643	N	1001	-0-	-642	-0-	4	1	997	2	Y	-0-					8
02	1568	N	1325	-0-	-243	-0-	5	1	1320	2	Y	-0-					8
03	1736	N	1469	-0-	-267	-0-	6	1	1463	2	Y	-0-					8

MINOR, L. V. GAS UNIT WELL #: 5 RRCID -> 202869 COMPL. DATE 06/14/2004 TOTAL DEPTH 11115 PERF.10625 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2805	X	2805	-0-	-0-	-0-	11	1	2783	2	Y	10	76	1			13
							11	9									
11	3273	X	3273	-0-	-0-	-0-	13	1	3260	2	Y	-0-					13
12	2861	X	2861	-0-	-0-	-0-	13	1	2848	2	Y	-0-					13
01	3006	X	3006	-0-	-0-	-0-	11	1	2995	2	Y	-0-					13
02	2520	X	2342	-0-	-178	-0-	9	1	2333	2	Y	-0-					13
*03	3472	X	3472	-0-	-0-	-0-	14	1	3458	2	Y	-0-					13

MINOR, L. V. GAS UNIT WELL #: 6 RRCID -> 203195 COMPL. DATE 06/02/2004 TOTAL DEPTH 11100 PERF.10659 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2372	N	2372	-0-	-0-	-0-	9	1	2363	2	Y	-0-					12
11	2211	N	2211	-0-	-0-	-0-	9	1	2202	2	Y	-0-					12
12	2030	N	2030	-0-	-0-	-0-	9	1	2021	2	Y	-0-					12
01	3023	N	3023	-0-	-0-	-0-	11	1	3012	2	Y	-0-					12
02	2221	N	2221	-0-	-0-	-0-	9	1	2200	2	Y	11					23
							12	9									
*03	2125	N	2125	-0-	-0-	-0-	9	1	2116	2	Y	-0-					23

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
IRONWOOD OIL & GAS LLC //CONT.// 426635
MINOR, L. V. GAS UNIT WELL #: 7 RRCID -> 205912 COMPL. DATE 07/25/2004 TOTAL DEPTH 11299 PERF.10838 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	234	-0-	-262	-0-	1	1	233	2	Y	-0-					1
11	270	N	264	-0-	-6	-0-	1	1	263	2	Y	-0-					1
12	279	N	223	-0-	-56	-0-	1	1	222	2	Y	-0-					1
01	323	N	323	-0-	-0-	-0-	1	1	322	2	Y	-0-					1
02	283	N	283	-0-	-0-	-0-	1	1	280	2	Y	2					3
							2	9									
03	217	N	177	-0-	-40	-0-	1	1	176	2	Y	-0-					3

BURTON, BERTHA G.U. 1 WELL #: 9 RRCID -> 206432 COMPL. DATE 09/20/2004 TOTAL DEPTH 11200 PERF.10536 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2285	N	2285	-0-	-0-	-0-	9	1	2276	2	Y	-0-					22
11	2199	N	2199	-0-	-0-	-0-	9	1	2190	2	Y	-0-					22
12	2077	N	2003	-0-	-74	-0-	9	1	1993	2	Y	1					23
							1	9									
01	3100	N	3310	-0-	210	210	12	1	3292	2	Y	5					28
							6	9									
02	2422	N	2212	-0-	-210	-0-	9	1	2201	2	Y	2					30
							2	9									
*03	2950	N	2950	-0-	-0-	-0-	12	1	2938	2	Y	-0-					30

BURTON, BERTHA GU 1 WELL #: 10 RRCID -> 218939 COMPL. DATE 02/07/2006 TOTAL DEPTH 10880 PERF.10282 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	349	-0-	-240	-0-	1	1	348	2	Y	-0-					9
11	840	N	184	-0-	-656	-0-	1	1	183	2	Y	-0-					9
12	124	N	-0-	-0-	-124	-0-					Y	-0-					9
01	341	N	-0-	-0-	-341	-0-					Y	-0-					9
02	168	N	-0-	-0-	-168	-0-					Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

RAGLE WELL #: 1H RRCID -> 261098 COMPL. DATE 01/26/2011 TOTAL DEPTH 10786 PERF.11210 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30318	X	26984	-0-	-3334	-0-	26819	2	165	9	N	150	181	1	19	8	175
11	27840	X	25371	-0-	-2469	-0-	25269	2	102	9	N	93	8	8			260
12	25823	X	23948	-0-	-1875	-0-	23850	2	98	9	N	89	184	1	1	8	164
01	26970	X	20967	-0-	-6003	-0-	20900	2	67	9	N	61	2	8			223
02	24360	X	21548	-0-	-2812	-0-	21468	2	80	9	N	73	181	1	5	8	110
*03	39969	X	39969	-0-	-0-	-0-	39666	2	303	9	N	275	187	1	8	8	190

JANDAR EXPLORATION, L. C. 429781
SEXTON, H. WELL #: 1 RRCID -> 161832 COMPL. DATE 12/20/1996 TOTAL DEPTH 12096 PERF.10782 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					63
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					63
12	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					63
01	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					63
*02	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					63
03	1860	N	1775	-0-	-85	-0-	1775	2			N	-0-					63

ALEXANDER, G. WELL #: 1 RRCID -> 163250 COMPL. DATE 04/24/1997 TOTAL DEPTH 11866 PERF.10820 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	252	194	1			255
11	0	N	-0-	-0-	-0-	-0-					N	226	375	1			106
12	0	N	-0-	-0-	-0-	-0-					N	229	190	1			145
01	0	N	-0-	-0-	-0-	-0-					N	115					260
02	0	N	-0-	-0-	-0-	-0-					N	87	182	1			165
03	0	N	-0-	-0-	-0-	-0-					N	179					344

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
KABCO OIL & GAS COMPANY 449245
SOUTH OAK HILL UNIT 1 WELL #: 1 RRCID -> 102079 COMPL. DATE 09/28/1982 TOTAL DEPTH 10555 PERF.10136 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	30	1	407	2	N	-0-					-0-

CHEROKEE EAGLE WELL #: 1 RRCID -> 170333 COMPL. DATE 08/15/1998 TOTAL DEPTH 10650 PERF. 9120 - 10512

10	3379	X	3257	-0-	-122	-0-	141	1	3116	2	Y	-0-					-0-
11	3270	X	3168	-0-	-102	-0-	104	1	3064	2	Y	-0-					-0-
12	3792	X	3792	-0-	-0-	-0-	98	1	3694	2	Y	-0-					-0-
01	3831	X	3831	-0-	-0-	-0-	83	1	3748	2	Y	-0-					-0-
02	3388	X	3388	-0-	-0-	-0-	100	1	3288	2	Y	-0-					-0-
03	3782	X	3442	-0-	-340	-0-	114	1	3328	2	Y	-0-					-0-

DUNBAR WELL #: 1 RRCID -> 170896 COMPL. DATE 06/06/1999 TOTAL DEPTH 10581 PERF. 9077 - 10439

10	279	N	274	-0-	-5	-0-	13	1	261	2	N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	7	1	275	2	N	-0-					-0-
12	279	N	278	-0-	-1	-0-	5	1	273	2	N	-0-					-0-
01	279	N	273	-0-	-6	-0-	7	1	266	2	N	-0-					-0-
02	252	N	244	-0-	-8	-0-	7	1	237	2	N	-0-					-0-
03	279	N	277	-0-	-2	-0-	8	1	269	2	N	-0-					-0-

CHEROKEE EAGLE WELL #: 2 RRCID -> 172529 COMPL. DATE 06/14/1999 TOTAL DEPTH 10600 PERF. 9065 - 10461

10	3317	X	3270	-0-	-47	-0-	142	1	3128	2	Y	-0-					-0-
11	3210	X	3160	-0-	-50	-0-	106	1	3054	2	Y	-0-					-0-
12	3317	X	3285	-0-	-32	-0-	82	1	3203	2	Y	-0-					-0-
01	3255	X	3232	-0-	-23	-0-	71	1	3161	2	Y	-0-					-0-
02	2940	X	2923	-0-	-17	-0-	84	1	2839	2	Y	-0-					-0-
03	3286	X	2970	-0-	-316	-0-	100	1	2870	2	Y	-0-					-0-

CHEROKEE EAGLE WELL #: 3 RRCID -> 190812 COMPL. DATE 08/02/2002 TOTAL DEPTH 10900 PERF. 9415 - 10777

10	4619	X	4583	-0-	-36	-0-	199 1	1 9	4383	2	Y	1	1	8			-0-
11	4670	X	4670	-0-	-0-	-0-	154 1	1 9	4515	2	Y	1	1	8			-0-
12	4712	X	4137	-0-	-575	-0-	107 1	1 9	4029	2	Y	1	1	8			-0-
01	4712	X	3996	-0-	-716	-0-	86 1	1 9	3909	2	Y	1	1	8			-0-
02	4368	X	3613	-0-	-755	-0-	106 2	1 9	3505	2	Y	2	2	8			-0-
03	4836	X	3960	-0-	-876	-0-	131 1	1 9	3828	2	Y	1	1	8			-0-

CHEROKEE EAGLE WELL #: 4 RRCID -> 198543 COMPL. DATE 10/09/2003 TOTAL DEPTH 10780 PERF. 9282 - 10671

10	3906	X	3221	-0-	-685	-0-	140	1	3081	2	Y	-0-					-0-
11	3780	X	3084	-0-	-696	-0-	103	1	2981	2	Y	-0-					-0-
12	3782	X	3122	-0-	-660	-0-	77	1	3045	2	Y	-0-					-0-
01	3596	X	3056	-0-	-540	-0-	67	1	2989	2	Y	-0-					-0-
02	3108	X	2705	-0-	-403	-0-	78	1	2627	2	Y	-0-					-0-
03	3224	X	3086	-0-	-138	-0-	103	1	2983	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
KABCO OIL & GAS COMPANY //CONT.// 449245
WRIGHT WELL #: 1 RRCID -> 207202 COMPL. DATE 01/03/2005 TOTAL DEPTH 10555 PERF. 9002 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3772	-0-	-816	-0-	93	1	3679	2	Y	-0-					-0-
11	4440	X	3452	-0-	-988	-0-	34	1	3416	2	Y	2	2	8			-0-
							2	9									
12	4588	X	3467	-0-	-1121	-0-	35	1	3429	2	Y	3	3	8			-0-
							3	9									
01	4464	X	3181	-0-	-1283	-0-	32	1	3147	2	Y	2	2	8			-0-
							2	9									
02	3416	X	2974	-0-	-442	-0-	29	1	2945	2	Y	-0-					-0-
03	3782	X	3744	-0-	-38	-0-	37	1	3701	2	Y	5	5	8			-0-
							6	9									

WRIGHT WELL #: 2 RRCID -> 222644 COMPL. DATE 09/10/2006 TOTAL DEPTH 10595 PERF. 8994 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3004	-0-	-437	-0-	74	1	2928	2	Y	2	2	8			-0-
							2	9									
11	3171	X	3171	-0-	-0-	-0-	32	1	3139	2	Y	-0-					-0-
12	3162	X	2699	-0-	-463	-0-	27	1	2672	2	Y	-0-					-0-
01	3448	X	3448	-0-	-0-	-0-	34	1	3411	2	Y	3	3	8			-0-
							3	9									
02	2968	X	2690	-0-	-278	-0-	25	1	2477	2	Y	171	169	1	2	8	-0-
							188	9									
03	3286	X	2778	-0-	-508	-0-	28	1	2750	2	Y	-0-					-0-

LONG TRUSTS, THE 507585
LAIRD, S. S. EST. ET AL WELL #: 1 RRCID -> 097650 COMPL. DATE 10/26/1981 TOTAL DEPTH 10633 PERF.10333 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	X	364	-0-	-0-	-0-	364	2			Y	-0-					60
11	240	X	240	-0-	-0-	-0-	240	2			Y	-0-					60
12	434	X	232	-0-	-202	-0-	232	2			Y	-0-					60
01	434	X	178	-0-	-256	-0-	178	2			Y	-0-					60
02	336	X	290	-0-	-46	-0-	290	2			Y	-0-					60
03	372	X	261	-0-	-111	-0-	261	2			Y	-0-					60

HEWES, REBECCA WRIGHT WELL #: 1 RRCID -> 100851 COMPL. DATE 06/02/1982 TOTAL DEPTH 10750 PERF.10370 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1236	-0-	-779	-0-	1236	2			Y	-0-					84
11	1234	X	1234	-0-	-0-	-0-	1234	2			Y	-0-					84
12	1302	X	961	-0-	-341	-0-	961	2			Y	-0-					84
01	1302	X	1196	-0-	-106	-0-	1196	2			Y	-0-					84
*02	1120	X	817	-0-	-303	-0-	817	2			Y	-0-					84
03	1271	X	959	-0-	-312	-0-	959	2			Y	-0-					84

JERNIGAN, SEDALIA WELL #: 1 RRCID -> 108947 COMPL. DATE 08/06/1983 TOTAL DEPTH 11110 PERF.10850 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					220
11	684	N	684	-0-	-0-	-0-	684	2			N	-0-					220
12	558	N	536	-0-	-22	-0-	536	2			N	-0-					220
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					220
02	644	N	214	-0-	-430	-0-	214	2			N	-0-					220
*03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					220

MARWILL WELL #: 1R RRCID -> 111887 COMPL. DATE 04/19/1984 TOTAL DEPTH 11200 PERF.10808 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	X	1523	-0-	-0-	-0-	1490	2	33	9	Y	30	47	1			18
11	1440	X	745	-0-	-695	-0-	745	2			Y	-0-					18
12	1023	X	479	-0-	-544	-0-	479	2			Y	-0-					18
01	806	X	442	-0-	-364	-0-	442	2			Y	-0-					18
02	1372	X	202	-0-	-1170	-0-	202	2			Y	-0-					18
03	1519	X	410	-0-	-1109	-0-	399	2	11	9	Y	10					28

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
LONG TRUSTS, THE //CONT.// 507585
LAIRD, S.S. EST. ET AL WELL #: 2 RRCID -> 178031 COMPL. DATE 05/10/2000 TOTAL DEPTH 10790 PERF.10344 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2460	X	2460	-0-	-0-	-0-	2460	2			Y	-0-					105
11	1890	X	1760	-0-	-130	-0-	1760	2			Y	-0-					105
12	2294	X	1776	-0-	-518	-0-	1776	2			Y	-0-					105
01	2294	X	2045	-0-	-249	-0-	2045	2			Y	-0-					105
02	2212	X	1741	-0-	-471	-0-	1741	2			Y	-0-					105
03	2449	X	782	-0-	-1667	-0-	782	2			Y	-0-					105

LAIRD, S.S. EST. ET AL WELL #: 3 RRCID -> 178032 COMPL. DATE 05/10/2000 TOTAL DEPTH 10715 PERF.10282 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	820	-0-	-1133	-0-	820	2			Y	-0-					105
11	1410	X	1280	-0-	-130	-0-	1280	2			Y	-0-					105
12	1364	X	1081	-0-	-283	-0-	1081	2			Y	-0-					105
01	1423	X	1423	-0-	-0-	-0-	1423	2			Y	-0-					105
02	1088	X	1088	-0-	-0-	-0-	1088	2			Y	-0-					105
*03	1369	X	1369	-0-	-0-	-0-	1369	2			Y	-0-					105

HEWES, REBECCA WRIGHT WELL #: 3 RRCID -> 193047 COMPL. DATE 06/20/2003 TOTAL DEPTH 10833 PERF.10450 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	842	-0-	-181	-0-	842	2			Y	-0-					84
11	960	X	910	-0-	-50	-0-	910	2			Y	-0-					84
12	1364	X	904	-0-	-460	-0-	904	2			Y	-0-					84
01	1364	X	957	-0-	-407	-0-	957	2			Y	-0-					84
*02	868	X	562	-0-	-306	-0-	562	2			Y	-0-					84
03	930	X	840	-0-	-90	-0-	840	2			Y	-0-					84

MARWILL, N. L. WELL #: 2 RRCID -> 193048 COMPL. DATE 03/29/2003 TOTAL DEPTH 11200 PERF.10638 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	836	-0-	-621	-0-	803	2	33	9	Y	30	47	1			18
11	1410	X	652	-0-	-758	-0-	652	2			Y	-0-					18
12	1116	X	639	-0-	-477	-0-	639	2			Y	-0-					18
01	1023	X	531	-0-	-492	-0-	531	2			Y	-0-					18
02	896	X	472	-0-	-424	-0-	472	2			Y	-0-					18
03	837	X	570	-0-	-267	-0-	559	2	11	9	Y	10					28

MARWILL, N. L. WELL #: 3 RRCID -> 193350 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10700 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6340	-0-	-294	-0-	6307	2	33	9	Y	30	47	1			18
11	6420	X	5869	-0-	-551	-0-	5869	2			Y	-0-					18
12	6634	X	4634	-0-	-2000	-0-	4634	2			Y	-0-					18
01	5983	X	5752	-0-	-231	-0-	5752	2			Y	-0-					18
02	5740	X	4116	-0-	-1624	-0-	4116	2			Y	-0-					18
03	6355	X	4798	-0-	-1557	-0-	4787	2	11	9	Y	10					28

HEWES, REBECCA WRIGHT WELL #: 2 RRCID -> 195968 COMPL. DATE 06/13/2003 TOTAL DEPTH 10825 PERF.10352 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1909	-0-	-292	-0-	1909	2			Y	-0-					84
11	1429	X	1429	-0-	-0-	-0-	1429	2			Y	-0-					84
12	1470	X	1470	-0-	-0-	-0-	1470	2			Y	-0-					84
01	1436	X	1436	-0-	-0-	-0-	1436	2			Y	-0-					84
*02	1736	X	817	-0-	-919	-0-	817	2			Y	-0-					84
03	1922	X	959	-0-	-963	-0-	959	2			Y	-0-					84

LAIRD, S.S. EST. ET AL WELL #: 5 RRCID -> 202581 COMPL. DATE 06/03/2004 TOTAL DEPTH 10724 PERF.10234 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3097	X	3097	-0-	-0-	-0-	3097	2			Y	-0-					60
11	2700	X	2640	-0-	-60	-0-	2640	2			Y	-0-					60
12	2883	X	2702	-0-	-181	-0-	2702	2			Y	-0-					60
01	2883	X	2757	-0-	-126	-0-	2757	2			Y	-0-					60
02	2800	X	2394	-0-	-406	-0-	2394	2			Y	-0-					60
03	3100	X	2476	-0-	-624	-0-	2476	2			Y	-0-					60

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
LONG TRUSTS, THE //CONT.// 507585
LAIRD, S.S. EST. ET AL WELL #: 4 RRCID -> 206245 COMPL. DATE 09/20/2004 TOTAL DEPTH 10720 PERF.10271 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2368	X	2368	-0-	-0-	-0-	2368	2			Y	-0-					60
11	2080	X	2080	-0-	-0-	-0-	2080	2			Y	-0-					60
12	2108	X	1930	-0-	-178	-0-	1930	2			Y	-0-					60
01	2490	X	2490	-0-	-0-	-0-	2490	2			Y	-0-					60
02	2128	X	1741	-0-	-387	-0-	1741	2			Y	-0-					60
03	2356	X	1629	-0-	-727	-0-	1629	2			Y	-0-					60

HEWES, REBECCA WRIGHT WELL #: 4 RRCID -> 207686 COMPL. DATE 11/04/2004 TOTAL DEPTH 10800 PERF.10378 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1628	-0-	-1565	-0-	1628	2			Y	-0-					84
11	2924	X	2924	-0-	-0-	-0-	2924	2			Y	-0-					84
12	2821	X	2317	-0-	-504	-0-	2317	2			Y	-0-					84
01	2821	X	2393	-0-	-428	-0-	2393	2			Y	-0-					84
*02	2912	X	2912	-0-	-0-	-0-	2912	2			Y	-0-					84
*03	3237	X	3237	-0-	-0-	-0-	3237	2			Y	-0-					84

MARWILL, N. L. WELL #: 4 RRCID -> 207687 COMPL. DATE 02/04/2005 TOTAL DEPTH 11154 PERF.10728 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2900	-0-	-324	-0-	2867	2	33	9	Y	30	47	1			18
11	3120	X	2050	-0-	-1070	-0-	2050	2			Y	-0-					18
12	2759	X	2237	-0-	-522	-0-	2237	2			Y	-0-					18
01	2759	X	2124	-0-	-635	-0-	2124	2			Y	-0-					18
02	2632	X	1957	-0-	-675	-0-	1957	2			Y	-0-					18
03	2914	X	2245	-0-	-669	-0-	2234	2	11	9	Y	10					28

LEE, C.W. WELL #: 3 RRCID -> 249214 COMPL. DATE 09/15/2008 TOTAL DEPTH 10825 PERF.10574 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	20	-0-	-11	-0-	20	2			N	-0-					122
11	30	X	15	-0-	-15	-0-	15	2			N	-0-					122
12	147	X	147	-0-	-0-	-0-	17	2	130	9	N	118					240
01	21	X	21	-0-	-0-	-0-	21	2			N	-0-					240
02	28	X	27	-0-	-1	-0-	27	2			N	-0-					240
03	155	X	20	-0-	-135	-0-	20	2			N	-0-					240

LUMINANT MINING COMPANY LLC 512777
GIBSON, W.R. ET AL UNIT WELL #: 1 RRCID -> 089991 COMPL. DATE 04/08/1993 TOTAL DEPTH 10750 PERF. 9393 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, C.S. ET AL UNIT WELL #: 9 RRCID -> 181026 COMPL. DATE 01/08/2001 TOTAL DEPTH 10845 PERF.10438 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/02/2012 - PLUGGED 10/02/12

OAK VALLEY OPERATING, LLC 617112
CRAWFORD WELL #: 1 RRCID -> 228349 COMPL. DATE 02/02/2007 TOTAL DEPTH 10793 PERF. 9290 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					30
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					30
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					30
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					30
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					30
*03	179	N	179	-0-	-0-	-0-	124	2	55	9	N	50					80

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. 636222
LAIRD WELL #: A 1 RRCID -> 100012 COMPL. DATE 02/22/1982 TOTAL DEPTH 10850 PERF.10493 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	2320	-0-	720	11940	48	1	2272	2	Y	-0-					270
11	3000	N	1974	-0-	-1026	10914	60	1	1914	2	Y	-0-					270
12	3100	N	1747	-0-	-1353	9561	62	1	1685	2	Y	-0-					270
01	3100	N	2192	-0-	-908	8653	62	1	2130	2	Y	-0-					270
02	2800	N	1652	-0-	-1148	7505	42	1	1610	2	Y	-0-					270
*03	3100	N	1921	-0-	-1179	6326	62	1	1859	2	Y	-0-					270

FAIRCLOTH ESTATE WELL #: 1 RRCID -> 100101 COMPL. DATE 11/26/1982 TOTAL DEPTH 10980 PERF.10560 - 10882

10	3689	X	2605	-0-	-1084	-0-	46	1	2545	2	N	13					113
							14	9									
11	3570	X	3145	-0-	-425	-0-	60	1	3085	2	N	-0-					113
12	3689	X	3319	-0-	-370	-0-	62	1	3212	2	N	41					154
							45	9									
01	3764	X	3764	-0-	-0-	-0-	62	1	3583	2	N	108					262
							119	9									
02	3080	X	2743	-0-	-337	-0-	56	1	2657	2	N	27	197	1			92
							30	9									
03	3317	X	2390	-0-	-927	-0-	60	1	2310	2	N	18					110
							20	9									

BEAN WELL #: 1 RRCID -> 102746 COMPL. DATE 10/13/1982 TOTAL DEPTH 10854 PERF.10457 - 10684

10	1612	N	1168	-0-	-444	-0-	34	1	1134	2	N	-0-					140
11	2110	N	2110	-0-	-0-	-0-	60	1	2050	2	N	-0-					140
12	1922	N	1856	-0-	-66	-0-	62	1	1794	2	N	-0-					140
01	1932	N	1932	-0-	-0-	-0-	62	1	1870	2	N	-0-					140
02	1960	N	1622	-0-	-338	-0-	56	1	1566	2	N	-0-					140
*03	1989	N	1989	-0-	-0-	-0-	62	1	1896	2	N	28					168
							31	9									

LAIRD, S. S. B WELL #: 3 RRCID -> 103435 COMPL. DATE 12/09/1982 TOTAL DEPTH 10950 PERF.10578 - 10810

10	3100	N	3564	-0-	464	464	58	1	3389	2	N	106					135
							117	9									
11	2693	N	2229	-0-	-464	-0-	50	1	2011	2	N	153					288
							168	9									
12	1969	N	1969	-0-	-0-	-0-	60	1	1909	2	N	-0-					288
01	3100	X	1261	-0-	-1839	-0-	44	1	1216	2	N	1	1	8			288
							1	9									
02	2800	X	1912	-0-	-888	-0-	56	1	1733	2	N	112	185	1			215
							123	9									
03	3100	X	1271	-0-	-1829	-0-	36	1	1155	2	N	73					288
							80	9									

TORKELSON WELL #: 1 RRCID -> 103629 COMPL. DATE 02/04/1984 TOTAL DEPTH 11000 PERF.10880 - 10548

10	3100	X	2692	-0-	-408	-0-	46	1	2646	2	N	-0-					27
11	3184	X	3184	-0-	-0-	-0-	60	1	3080	2	N	40					67
							44	9									
12	3100	X	2979	-0-	-121	-0-	62	1	2917	2	N	-0-					67
01	3100	X	2858	-0-	-242	-0-	62	1	2796	2	N	-0-					67
02	2800	X	2422	-0-	-378	-0-	56	1	2366	2	N	-0-					67
03	3100	X	2882	-0-	-218	-0-	62	1	2758	2	N	56					123
							62	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD WELL #: A 2 RRCID -> 109199 COMPL. DATE 02/03/1984 TOTAL DEPTH 10923 PERF.10462 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1706	-0-	-340	-0-	44	1	1662	2	N	-0-					27
11	2040	N	1823	-0-	-217	-0-	60	1	1763	2	N	-0-					27
12	1984	N	1746	-0-	-238	-0-	62	1	1684	2	N	-0-					27
01	1819	N	1819	-0-	-0-	-0-	62	1	1757	2	N	-0-					27
02	1708	N	1660	-0-	-48	-0-	56	1	1598	2	N	5					32
							6	9									
*03	1886	N	1886	-0-	-0-	-0-	62	1	1823	2	N	1					33
							1	9									

FAIRCLOTH ESTATE WELL #: 4 RRCID -> 132429 COMPL. DATE 10/05/1989 TOTAL DEPTH 11000 PERF.10557 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2101	N	2101	-0-	-0-	-0-	48	1	2025	2	N	25					150
							28	9									
11	2370	N	2246	-0-	-124	-0-	60	1	2186	2	N	-0-					150
12	2449	N	2370	-0-	-79	-0-	62	1	2308	2	N	-0-					150
01	2429	N	2429	-0-	-0-	-0-	62	1	2356	2	N	10					160
							11	9									
02	2206	N	2206	-0-	-0-	-0-	56	1	2102	2	N	44					204
							48	9									
03	2356	N	2303	-0-	-53	-0-	50	1	2185	2	N	62	178	1			88
							68	9									

TORKELSON WELL #: 2 RRCID -> 132777 COMPL. DATE 11/10/1989 TOTAL DEPTH 11000 PERF.10648 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2123	-0-	-760	-0-	42	1	2081	2	N	-0-	184	1			33
11	2896	X	2896	-0-	-0-	-0-	60	1	2836	2	N	-0-					33
12	3100	X	3082	-0-	-18	-0-	62	1	2957	2	N	57					90
							63	9									
01	3111	X	3111	-0-	-0-	-0-	62	1	3014	2	N	32					122
							35	9									
02	3118	X	3118	-0-	-0-	-0-	54	1	2956	2	N	98					220
							108	9									
*03	3273	X	3273	-0-	-0-	-0-	62	1	3189	2	N	20	183	1			57
							22	9									

LAIRD WELL #: A 3 RRCID -> 136342 COMPL. DATE 10/18/1990 TOTAL DEPTH 10850 PERF.10635 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3055	-0-	-45	-0-	48	1	3006	2	N	1	1	8			250
							1	9									
11	3266	X	3266	-0-	-0-	-0-	60	1	3206	2	N	-0-					250
12	3100	X	3059	-0-	-41	-0-	60	1	2999	2	N	-0-					250
01	3398	X	3398	-0-	-0-	-0-	62	1	3336	2	N	-0-					250
02	3148	X	3148	-0-	-0-	-0-	52	1	3096	2	N	-0-					250
*03	3740	X	3740	-0-	-0-	-0-	62	1	3678	2	N	-0-					250

FAIRCLOTH ESTATE WELL #: 5 RRCID -> 136562 COMPL. DATE 11/24/1990 TOTAL DEPTH 11000 PERF.10642 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1215	-0-	-1854	-0-	48	1	1167	2	N	-0-					23
11	2010	X	1527	-0-	-483	-0-	60	1	1467	2	N	-0-					23
12	2179	N	2179	-0-	-0-	-0-	62	1	2117	2	N	-0-					23
01	1328	N	1328	-0-	-0-	-0-	62	1	1266	2	N	-0-					23
02	1816	N	1816	-0-	-0-	-0-	56	1	1739	2	N	19					42
							21	9									
*03	2780	N	2780	-0-	-0-	-0-	56	1	2571	2	N	139					181
							153	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD WELL #: A 4 RRCID -> 142091 COMPL. DATE 07/22/1992 TOTAL DEPTH 10900 PERF.10444 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2896	-0-	-731	-0-	46	1	2850	2	N	-0-					191
11	3073	X	3073	-0-	-0-	-0-	60	1	2992	2	N	19					210
							21	9									
12	3069	X	2980	-0-	-89	-0-	62	1	2918	2	N	-0-					210
01	3069	X	2726	-0-	-343	-0-	62	1	2664	2	N	-0-	165	1			45
02	2856	X	2549	-0-	-307	-0-	56	1	2475	2	N	16					61
							18	9									
03	3162	X	2599	-0-	-563	-0-	60	1	2539	2	N	-0-					61

FAIRCLOTH ESTATE WELL #: 6 RRCID -> 142960 COMPL. DATE 10/21/1992 TOTAL DEPTH 11000 PERF.10509 - 10834

10	2604	N	2326	-0-	-278	-0-	46	1	2224	2	N	51					73
							56	9									
11	2811	N	2811	-0-	-0-	-0-	60	1	2751	2	N	-0-					73
12	2898	N	2898	-0-	-0-	-0-	62	1	2836	2	N	-0-					73
01	2325	N	2251	-0-	-74	-0-	54	1	2197	2	N	-0-					73
02	2576	N	2493	-0-	-83	-0-	46	1	2447	2	N	-0-					73
03	2852	N	2320	-0-	-532	-0-	52	1	2268	2	N	-0-					73

TORKELSON WELL #: 3 RRCID -> 143482 COMPL. DATE 11/25/1992 TOTAL DEPTH 11000 PERF.10702 - 10476

10	1767	N	1229	-0-	-538	-0-	46	1	1183	2	N	-0-					77
11	1812	N	1812	-0-	-0-	-0-	60	1	1752	2	N	-0-					77
12	1898	N	1898	-0-	-0-	-0-	62	1	1836	2	N	-0-					77
01	1432	N	1432	-0-	-0-	-0-	62	1	1367	2	N	3					80
							3	9									
02	1680	N	1047	-0-	-633	-0-	56	1	991	2	N	-0-					80
03	1891	N	957	-0-	-934	-0-	62	1	895	2	N	-0-					80

LAIRD, S. S. B WELL #: 6 RRCID -> 146203 COMPL. DATE 07/22/1993 TOTAL DEPTH 11000 PERF.10521 - 10830

10	2573	N	2573	-0-	-0-	-0-	58	1	2504	2	N	10					147
							11	9									
11	2218	N	2218	-0-	-0-	-0-	58	1	2160	2	N	-0-					147
12	2747	N	2747	-0-	-0-	-0-	62	1	2685	2	N	-0-					147
01	2130	N	2130	-0-	-0-	-0-	62	1	2068	2	N	-0-					147
02	2371	N	2371	-0-	-0-	-0-	56	1	2315	2	N	-0-					147
03	1860	N	1583	-0-	-277	-0-	36	1	1547	2	N	-0-					147

LAIRD, S. S. B WELL #: 7 RRCID -> 146699 COMPL. DATE 08/25/1993 TOTAL DEPTH 11000 PERF.10639 - 10935

10	2807	N	2807	-0-	-0-	-0-	62	1	2745	2	N	-0-					20
11	2903	N	2903	-0-	-0-	-0-	58	1	2832	2	N	12					32
							13	9									
12	2914	N	2914	-0-	-0-	-0-	62	1	2849	2	N	3					35
							3	9									
01	2953	N	2953	-0-	-0-	-0-	62	1	2891	2	N	-0-					35
02	2687	N	2687	-0-	-0-	-0-	56	1	2631	2	N	-0-					35
*03	1965	N	1965	-0-	-0-	-0-	38	1	1921	2	N	5					40
							6	9									

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 3 RRCID -> 153346 COMPL. DATE 01/18/1995 TOTAL DEPTH 11040 PERF.10571 - 10900

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	34	7			-0-
11	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2012 - PLUGGED 11/08/12

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD, S. S. B WELL #: 8 RRCID -> 158373 COMPL. DATE 12/02/1995 TOTAL DEPTH 11050 PERF. 1111 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1320	N	1320	-0-	-0-	-0-	62	1	1239	2	N	17			272
							19	9							
11	1154	N	1154	-0-	-0-	-0-	58	1	1096	2	N	-0-			272
12	1239	N	1239	-0-	-0-	-0-	62	1	1177	2	N	-0-			272
01	1234	N	1234	-0-	-0-	-0-	62	1	1172	2	N	-0-			272
02	1017	N	1017	-0-	-0-	-0-	56	1	961	2	N	-0-			272
03	1116	N	889	-0-	-227	-0-	38	1	851	2	N	-0-			272

BEAN WELL #: 2 RRCID -> 165713 COMPL. DATE 10/10/1997 TOTAL DEPTH 10900 PERF.10482 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705	N	1390	-0-	-315	-0-	46	1	1344	2	N	-0-			98
11	1941	N	1941	-0-	-0-	-0-	58	1	1883	2	N	-0-			98
12	2170	N	1979	-0-	-191	-0-	62	1	1917	2	N	-0-			98
01	1823	N	1823	-0-	-0-	-0-	62	1	1761	2	N	-0-			98
02	1820	N	1592	-0-	-228	-0-	56	1	1536	2	N	-0-			98
03	1984	N	1962	-0-	-22	-0-	62	1	1900	2	N	-0-			98

LAIRD WELL #: A 5 RRCID -> 168134 COMPL. DATE 03/14/1998 TOTAL DEPTH 10900 PERF.10467 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1600	N	742	-0-	-858	3494	44	1	698	2	Y	-0-			235
11	3000	N	1007	-0-	-1993	1501	60	1	947	2	Y	-0-			235
12	2560	N	1059	-0-	-1501	-0-	62	1	997	2	Y	-0-			235
01	1056	X	1056	-0-	-0-	-0-	62	1	994	2	Y	-0-			235
02	952	N	784	-0-	-168	-0-	56	1	728	2	Y	-0-			235
03	1054	N	966	-0-	-88	-0-	62	1	904	2	Y	-0-			235

TORKELSON WELL #: 5 RRCID -> 168620 COMPL. DATE 04/28/1998 TOTAL DEPTH 11080 PERF.10745 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1829	N	1238	-0-	-591	-0-	34	1	1204	2	N	-0-			108
11	1950	N	1875	-0-	-75	-0-	60	1	1800	2	N	14			122
							15	9							
12	2356	N	1906	-0-	-450	-0-	60	1	1825	2	N	19			141
							21	9							
01	1805	N	1805	-0-	-0-	-0-	60	1	1732	2	N	12			153
							13	9							
02	1764	N	1669	-0-	-95	-0-	56	1	1613	2	N	-0-			153
03	1891	N	1842	-0-	-49	-0-	62	1	1780	2	N	-0-			153

FAIRCLOTH ESTATE WELL #: 7 RRCID -> 169132 COMPL. DATE 06/08/1998 TOTAL DEPTH 11000 PERF.10556 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3589	X	1766	-0-	-1823	-0-	48	1	1718	2	N	-0-			80
11	2700	X	1691	-0-	-1009	-0-	60	1	1631	2	N	-0-			80
12	2790	X	1726	-0-	-1064	-0-	62	1	1664	2	N	-0-			80
01	2356	X	1791	-0-	-565	-0-	62	1	1729	2	N	-0-			80
02	1820	X	1705	-0-	-115	-0-	52	1	1653	2	N	-0-			80
03	1767	X	1641	-0-	-126	-0-	62	1	1579	2	N	-0-			80

LAIRD, S.S. B WELL #: 9 RRCID -> 169308 COMPL. DATE 07/13/1998 TOTAL DEPTH 11000 PERF.10528 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	62	1	572	2	N	-0-			192
11	660	N	494	-0-	-166	-0-	58	1	436	2	N	-0-			192
12	682	N	401	-0-	-281	-0-	62	1	339	2	N	-0-			192
01	620	N	383	-0-	-237	-0-	60	1	323	2	N	-0-			192
02	448	N	377	-0-	-71	-0-	56	1	321	2	N	-0-			192
*03	449	N	449	-0-	-0-	-0-	32	1	417	2	N	-0-			192

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD WELL #: A 6 RRCID -> 170095 COMPL. DATE 08/11/1998 TOTAL DEPTH 10850 PERF.10410 - 10735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1788	-0-	-351	-0-	46	1	1741	2	N	1	1	8			73
							1	9									
11	2490	N	949	-0-	-1541	-0-	54	1	895	2	N	-0-					73
12	1829	N	712	-0-	-1117	-0-	22	1	690	2	N	-0-					73
01	1798	N	879	-0-	-919	-0-	50	1	829	2	N	-0-					73
02	1813	N	1813	-0-	-0-	-0-	56	1	1705	2	N	47					120
							52	9									
*03	2910	N	2910	-0-	-0-	-0-	62	1	2804	2	N	40					160
							44	9									

FAIRCLOTH ESTATE WELL #: 9 RRCID -> 170925 COMPL. DATE 09/24/1998 TOTAL DEPTH 10920 PERF.10516 - 10806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1268	-0-	-220	-0-	46	1	1222	2	N	-0-					33
11	1650	N	1437	-0-	-213	-0-	58	1	1379	2	N	-0-					33
12	1741	N	1741	-0-	-0-	-0-	62	1	1635	2	N	40					73
							44	9									
01	1572	N	1572	-0-	-0-	-0-	62	1	1510	2	N	-0-					73
02	1442	N	1442	-0-	-0-	-0-	56	1	1386	2	N	-0-					73
03	1736	N	1530	-0-	-206	-0-	62	1	1468	2	N	-0-					73

FAIRCLOTH ESTATE WELL #: 8 RRCID -> 171120 COMPL. DATE 10/24/1998 TOTAL DEPTH 11050 PERF.10608 - 10906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2919	X	2919	-0-	-0-	-0-	16	1	2903	2	N	-0-					75
11	3599	X	3599	-0-	-0-	-0-	60	1	3539	2	N	-0-					75
12	3781	X	3781	-0-	-0-	-0-	62	1	3719	2	N	-0-					75
01	3859	X	3859	-0-	-0-	-0-	62	1	3755	2	N	38					113
							42	9									
02	3439	X	3439	-0-	-0-	-0-	56	1	3383	2	N	-0-					113
*03	3827	X	3827	-0-	-0-	-0-	62	1	3765	2	N	-0-					113

FAIRCLOTH ESTATE WELL #: 10 RRCID -> 171545 COMPL. DATE 11/25/1998 TOTAL DEPTH 11000 PERF.10592 - 10901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2081	N	2081	-0-	-0-	-0-	48	1	2033	2	N	-0-					149
11	1963	N	1963	-0-	-0-	-0-	60	1	1903	2	N	-0-					149
12	2127	N	2127	-0-	-0-	-0-	62	1	2065	2	N	-0-					149
01	2077	N	1960	-0-	-117	-0-	62	1	1898	2	N	-0-					149
02	2033	N	2033	-0-	-0-	-0-	56	1	1977	2	N	-0-					149
03	2139	N	1908	-0-	-231	-0-	62	1	1833	2	N	12					161
							13	9									

LAIRD WELL #: A 7 RRCID -> 180579 COMPL. DATE 11/01/2000 TOTAL DEPTH 11000 PERF.10480 - 10701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1912	-0-	-196	-0-	46	1	1866	2	N	-0-					60
11	2610	N	2057	-0-	-553	-0-	60	1	1995	2	N	2					62
							2	9									
12	2480	N	2356	-0-	-124	-0-	62	1	2294	2	N	-0-					62
01	1922	N	1777	-0-	-145	-0-	62	1	1714	2	N	1					63
							1	9									
02	1932	N	1567	-0-	-365	-0-	56	1	1511	2	N	-0-					63
03	2356	N	1921	-0-	-435	-0-	62	1	1855	2	N	4					67
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
TORKELSON WELL #: 6 RRCID -> 180838 COMPL. DATE 12/16/2000 TOTAL DEPTH 11000 PERF.10558 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2626	-0-	-846	-0-	42	1	2484	2	N	91	167	1			15
							100	9									
11	3360	X	2569	-0-	-791	-0-	60	1	2509	2	N	-0-					15
12	3100	X	2759	-0-	-341	-0-	62	1	2697	2	N	-0-					15
01	3100	X	2924	-0-	-176	-0-	62	1	2862	2	N	-0-					15
02	2632	X	2502	-0-	-130	-0-	56	1	2446	2	N	-0-					15
03	2759	X	2581	-0-	-178	-0-	62	1	2519	2	N	-0-					15

WEST PIRTLE GAS UNIT WELL #: 6 RRCID -> 185106 COMPL. DATE 06/08/2001 TOTAL DEPTH 11170 PERF.10948 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1602	N	1602	-0-	-0-	-0-	46	1	1556	2	N	-0-					102
11	2514	N	2514	-0-	-0-	-0-	60	1	2454	2	N	-0-					102
12	2219	N	2219	-0-	-0-	-0-	62	1	2129	2	N	25					127
							28	9									
01	2065	N	2065	-0-	-0-	-0-	62	1	1964	2	N	35					162
							39	9									
02	1755	N	1755	-0-	-0-	-0-	56	1	1699	2	N	-0-					162
*03	2102	N	2102	-0-	-0-	-0-	62	1	2040	2	N	-0-					162

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 6 RRCID -> 188224 COMPL. DATE 01/23/2002 TOTAL DEPTH 11100 PERF.10590 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1390	-0-	-408	-0-	62	1	1328	2	N	-0-					167
11	1650	N	1276	-0-	-374	-0-	58	1	1218	2	N	-0-					167
12	1705	N	1177	-0-	-528	-0-	62	1	1115	2	N	-0-					167
01	1337	N	1337	-0-	-0-	-0-	62	1	1275	2	N	-0-					167
02	1204	N	1032	-0-	-172	-0-	56	1	976	2	N	-0-					167
*03	2156	N	2156	-0-	-0-	-0-	36	1	2120	2	N	-0-					167

LAIRD, S. S. B WELL #: 10 RRCID -> 189935 COMPL. DATE 08/02/2002 TOTAL DEPTH 11100 PERF.10557 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2895	-0-	-205	-0-	62	1	2792	2	N	37	180	1			55
							41	9									
11	3000	X	2733	-0-	-267	-0-	58	1	2675	2	N	-0-					55
12	3100	X	2984	-0-	-116	-0-	62	1	2922	2	N	-0-					55
01	3100	X	2691	-0-	-409	-0-	62	1	2629	2	N	-0-					55
02	2800	X	2685	-0-	-115	-0-	56	1	2629	2	N	-0-					55
03	2976	X	2092	-0-	-884	-0-	38	1	2032	2	N	20					75
							22	9									

WEST PIRTLE GAS UNIT WELL #: 7 RRCID -> 189936 COMPL. DATE 07/25/2002 TOTAL DEPTH 11100 PERF.10678 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1187	-0-	-22	-0-	62	1	1082	2	N	39					63
							43	9									
11	1530	N	1015	-0-	-515	-0-	58	1	957	2	N	-0-					63
12	1090	N	1090	-0-	-0-	-0-	62	1	1028	2	N	-0-					63
01	1317	N	1317	-0-	-0-	-0-	62	1	1223	2	N	29					92
							32	9									
02	1216	N	1216	-0-	-0-	-0-	56	1	1118	2	N	38					130
							42	9									
03	1085	N	860	-0-	-225	-0-	30	1	830	2	N	-0-					130

PMO 668494
BOTTOMS, TALLEY WELL #: 1 RRCID -> 214714 COMPL. DATE 07/12/2005 TOTAL DEPTH 10895 PERF.10468 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2805	N	2771	-0-	-34	-0-	2769	3	2	9	N	2	2	8			86
11	1242	N	1242	-0-	-0-	-0-	1241	3	1	9	N	1	1	8			86
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					86
01	1953	X	-0-	-0-	-1953	-0-					N	-0-					86
*02	1764	X	-0-	-0-	-1764	-0-					N	-0-					86
*03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					86

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PMO //CONT.// 668494

BOTTOMS, TALLEY WELL #: 2 RRCID -> 215164 COMPL. DATE 07/19/2005 TOTAL DEPTH 10908 PERF.10454 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					124
11	889	N	889	-0-	-0-	-0-	888	3	1	9	N	1	1	8			124
12	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					124
01	1351	N	1351	-0-	-0-	-0-	1350	3	1	9	N	1	1	8			124
*02	1299	N	1299	-0-	-0-	-0-	1298	3	1	9	N	1	60	1	1	8	64
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DANIELS WELL #: 2 RRCID -> 220142 COMPL. DATE 09/08/2005 TOTAL DEPTH 10946 PERF.10514 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					107

HUDMAN, B.J. UNIT WELL #: 4 RRCID -> 221407 COMPL. DATE 03/16/2006 TOTAL DEPTH 10910 PERF.10470 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2680	N	2680	-0-	-0-	-0-	2679	3	1	9	N	1	1	8			94
11	1978	N	1978	-0-	-0-	-0-	1975	3	3	9	N	3	3	8			94
12	3086	N	3086	-0-	-0-	-0-	3086	3			N	-0-					94
01	2440	N	2440	-0-	-0-	-0-	2438	3	2	9	N	2	2	8			94
*02	2576	N	2576	-0-	-0-	-0-	2575	3	1	9	N	1	1	8			94
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BOTTOMS, TALLEY WELL #: 3 RRCID -> 223216 COMPL. DATE 07/24/2006 TOTAL DEPTH 10850 PERF.10486 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4251	-0-	-616	-0-	4248	3	3	9	N	3	3	8			192
11	4710	X	2419	-0-	-2291	-0-	2411	3	8	9	N	7	7	8			192
12	4867	X	2744	-0-	-2123	-0-	2743	3	1	9	N	1	1	8			192
01	4867	X	3928	-0-	-939	-0-	3920	3	8	9	N	7	7	8			192
*02	4312	X	4083	-0-	-229	-0-	4073	3	10	9	N	9	100	1	9	8	92
*03	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					92

HUDMAN, B.J. UNIT WELL #: 5 RRCID -> 225316 COMPL. DATE 11/17/2006 TOTAL DEPTH 10936 PERF.10482 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1558	-0-	-891	-0-	1558	3			N	-0-					85
11	2370	X	1684	-0-	-686	-0-	1682	3	2	9	N	2	2	8			85
12	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					85
01	2449	X	1845	-0-	-604	-0-	1843	3	2	9	N	2	2	8			85
*02	2212	X	2033	-0-	-179	-0-	2030	3	3	9	N	3	3	8			85
*03	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					85

HUDMAN, B.J. UNIT WELL #: 6 RRCID -> 236145 COMPL. DATE 03/24/2007 TOTAL DEPTH 10924 PERF.10468 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					159
11	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3	3	8			159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-	88	1			71
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

HUDMAN, B.J. UNIT WELL #: 7H RRCID -> 247196 COMPL. DATE 08/23/2007 TOTAL DEPTH 10645 PERF.10750 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2438	X	2438	-0-	-0-	-0-	2437	3	1	9	N	1	1	8			91
11	3623	X	3623	-0-	-0-	-0-	3603	3	20	9	N	18	14	8			95
12	4001	X	4001	-0-	-0-	-0-	4001	3			N	-0-					95
01	2925	X	2925	-0-	-0-	-0-	2919	3	6	9	N	5	5	8			95
*02	2120	N	2120	-0-	-0-	-0-	2116	3	4	9	N	4	4	8			95
*03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					95

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PMO //CONT.// 668494
HUDMAN, B.J. UNIT WELL #: 8H RRCID -> 247203 COMPL. DATE 04/04/2008 TOTAL DEPTH 10599 PERF.10917 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3727	X	3727	-0-	-0-	-0-	3726	3	1	9	N	1	1	8			150
11	2670	X	2611	-0-	-59	-0-	2610	3	1	9	N	1	1	8			150
12	4166	X	4166	-0-	-0-	-0-	4166	3			N	-0-					150
01	3938	X	3938	-0-	-0-	-0-	3934	3	4	9	N	4	4	8			150
*02	3443	X	3443	-0-	-0-	-0-	3437	3	6	9	N	5	82	1	5	8	68
*03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					68

REESE WELL #: 1H RRCID -> 248308 COMPL. DATE 03/28/2009 TOTAL DEPTH 10691 PERF.11008 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		2924	-0-	2924	37834	2923	3	1	9	N	1	1	8			84
11	46098	X	8264	-0-	-37834	-0-	8228	3	36	9	N	33	27	8			90
12	13561	X	13561	-0-	-0-	-0-	13559	3	2	9	N	2	2	8			90
01	10950	X	10950	-0-	-0-	-0-	10935	3	15	9	N	14	14	8			90
*02	10568	X	10568	-0-	-0-	-0-	10546	3	22	9	N	20	16	8			94
*03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					94

POWELL, GENE INVESTMENTS, INC. 674342
GRISSOM ET AL WELL #: 2 RRCID -> 206256 COMPL. DATE 12/01/2004 TOTAL DEPTH 10710 PERF. 9462 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					433
11	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					433
12	1271	N	1244	-0-	-27	-0-	1244	2			N	-0-					433
01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					433
02	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					433
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					433

PRINCESS THREE OPERATING, LLC 677993
YANDLE, W.A. ESTATE WELL #: 1 RRCID -> 085857 COMPL. DATE 11/20/1979 TOTAL DEPTH 10860 PERF.10530 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					63
11	450	N	420	-0-	-30	-0-	420	2			N	-0-					63
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					63
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					63
02	392	N	-0-	-0-	-392	-0-					N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

SCARBOROUGH, S.N. & BESSIE HEIRS WELL #: 1 RRCID -> 089044 COMPL. DATE 05/23/1980 TOTAL DEPTH 10906 PERF.10721 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					102
11	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					102
12	786	N	786	-0-	-0-	-0-	786	2			N	-0-					102
01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					102
02	1652	N	755	-0-	-897	-0-	735	2	20	9	N	18					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

YANDLE UNIT NO. 2 WELL #: 1 RRCID -> 089517 COMPL. DATE 07/28/1980 TOTAL DEPTH 10820 PERF.10508 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					36
11	930	N	854	-0-	-76	-0-	854	2			N	-0-					36
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					36
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					36
02	784	N	-0-	-0-	-784	-0-					N	6					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PRINCESS THREE OPERATING, LLC //CONT.// 677993
LEATH, V. C. WELL #: 1 RRCID -> 163248 COMPL. DATE 02/07/1997 TOTAL DEPTH 10900 PERF.10528 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					189
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					189
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					189
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					189
02	560	N	151	-0-	-409	-0-	151	2			N	-0-					189
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

RANGE PRODUCTION COMPANY 691703
ACKER WELL #: 1 RRCID -> 112119 COMPL. DATE 03/17/1984 TOTAL DEPTH 11100 PERF.10750 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRINCE GAS UNIT 1 WELL #: 1 RRCID -> 115875 COMPL. DATE 03/14/1985 TOTAL DEPTH 11018 PERF.10648 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		963	-0-	963	2991	963	2			Y	-0-					-0-
11	T. A.		919	-0-	919	3910	919	2			Y	-0-					-0-
12	4742	X	832	-0-	-3910	-0-	832	2			Y	-0-					-0-
01	1185	X	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
02	868	N	825	-0-	-43	-0-	825	2			Y	-0-					-0-
*03	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					-0-

STILL GAS UNIT 1 WELL #: 1 RRCID -> 116002 COMPL. DATE 01/28/1985 TOTAL DEPTH 11150 PERF.10805 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					78

FERGUSON GAS UNIT 1 WELL #: 1 RRCID -> 117992 COMPL. DATE 05/15/1985 TOTAL DEPTH 11100 PERF.10788 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	646	-0-	-67	-0-	646	2			Y	-0-					147
11	690	N	612	-0-	-78	-0-	612	2			Y	-0-					147
12	682	N	562	-0-	-120	-0-	562	2			Y	-0-					147
01	651	N	600	-0-	-51	-0-	600	2			Y	-0-					147
02	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					147
*03	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					147

FERGUSON GAS UNIT 2 WELL #: 2 RRCID -> 117993 COMPL. DATE 07/13/1985 TOTAL DEPTH 11078 PERF.10781 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1239	-0-	-218	-0-	1239	2			Y	-0-					77
11	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					77
12	1457	N	1262	-0-	-195	-0-	1262	2			Y	-0-					77
01	1240	N	966	-0-	-274	-0-	966	2			Y	-0-					77
02	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					77
*03	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					77

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
RANGE PRODUCTION COMPANY //CONT.// 691703
FERGUSON GAS UNIT 1 WELL #: 2 RRCID -> 215285 COMPL. DATE 09/14/2005 TOTAL DEPTH 11105 PERF.10760 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1317	N	1104	-0-	-213	-0-	1104	2			Y	-0-					104
11	1050	N	1001	-0-	-49	-0-	1000	2	1	9	Y	1					105
12	1054	N	867	-0-	-187	-0-	867	2			Y	-0-					105
01	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					105
*02	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					105
*03	1067	N	1067	-0-	-0-	-0-	1061	2	6	9	Y	5					110

STILL GAS UNIT 1 WELL #: 2 RRCID -> 218676 COMPL. DATE 11/05/2005 TOTAL DEPTH 11120 PERF.10674 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	-0-	-0-	-1643	-0-					Y	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					Y	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PRINCE GAS UNIT 1 WELL #: 2 RRCID -> 218677 COMPL. DATE 11/28/2005 TOTAL DEPTH 11060 PERF.10566 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	X	1900	-0-	-0-	-0-	1899	2	1	9	Y	1					64
11	2040	X	1771	-0-	-269	-0-	1747	2	24	9	Y	22	64	1			22
12	1953	X	1504	-0-	-449	-0-	1501	2	3	9	Y	3					25
01	2587	X	2587	-0-	-0-	-0-	2578	2	9	9	Y	8					33
02	2151	N	2151	-0-	-0-	-0-	2130	2	21	9	Y	19					52
*03	1987	N	1987	-0-	-0-	-0-	1970	2	17	9	Y	15					67

PRINCE GAS UNIT 1 WELL #: 3 RRCID -> 220382 COMPL. DATE 03/30/2006 TOTAL DEPTH 11112 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1686	X	1686	-0-	-0-	-0-	1685	2	1	9	Y	1					64
11	1890	X	1689	-0-	-201	-0-	1665	2	24	9	Y	22	64	1			22
12	1922	X	1574	-0-	-348	-0-	1571	2	3	9	Y	3					25
01	2561	X	2561	-0-	-0-	-0-	2552	2	9	9	Y	8					33
02	2036	N	2036	-0-	-0-	-0-	2015	2	21	9	Y	19					52
*03	1841	N	1841	-0-	-0-	-0-	1824	2	17	9	Y	15					67

STILL GAS UNIT 1 WELL #: 3 RRCID -> 220384 COMPL. DATE 02/27/2006 TOTAL DEPTH 11160 PERF.10744 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2224	N	2224	-0-	-0-	-0-	2220	2	4	9	Y	4					37
11	2267	N	2267	-0-	-0-	-0-	2267	2			Y	-0-					37
12	1891	N	1851	-0-	-40	-0-	1851	2			Y	-0-					37
01	2232	N	2080	-0-	-152	-0-	2080	2			Y	-0-					37
02	1664	N	1664	-0-	-0-	-0-	1664	2			Y	-0-					37
*03	1974	N	1974	-0-	-0-	-0-	1974	2			Y	-0-					37

FERGUSON GAS UNIT 1 WELL #: 3 RRCID -> 220442 COMPL. DATE 04/18/2006 TOTAL DEPTH 11174 PERF.10744 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2226	-0-	-564	-0-	2226	2			Y	-0-					112
11	2400	N	2398	-0-	-2	-0-	2395	2	3	9	Y	3					115
12	2412	N	2412	-0-	-0-	-0-	2412	2			Y	-0-					115
01	2488	N	2488	-0-	-0-	-0-	2488	2			Y	-0-					115
02	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					115
03	2418	N	2109	-0-	-309	-0-	2109	2			Y	-0-					115

ACKER WELL #: 2 RRCID -> 221319 COMPL. DATE 05/15/2006 TOTAL DEPTH 11164 PERF.10804 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					157
11	1140	N	1112	-0-	-28	-0-	1112	2			Y	-0-					157
12	1302	N	938	-0-	-364	-0-	938	2			Y	-0-					157
01	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					157
02	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					157
*03	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					157

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
RANGE PRODUCTION COMPANY //CONT.// 691703
STILL GAS UNIT 1 WELL #: 6 RRCID -> 224024 COMPL. DATE 06/21/2006 TOTAL DEPTH 11085 PERF.10580 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1856	-0-	-1244	3208	1856	2			Y	-0-					54
11	3000	N	2057	-0-	-943	2265	2057	2			Y	-0-					54
12	3100	N	1852	-0-	-1248	1017	1852	2			Y	-0-					54
01	3024	N	2007	-0-	-1017	-0-	2000	2	7	9	Y	6					60
02	1541	N	1541	-0-	-0-	-0-	1537	2	4	9	Y	4					64
03	1860	N	1706	-0-	-154	-0-	1706	2			Y	-0-					64

STILL GAS UNIT 1 WELL #: 4 RRCID -> 226118 COMPL. DATE 08/29/2006 TOTAL DEPTH 11189 PERF.10634 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1857	N	1293	-0-	-564	-0-	1292	2	1	9	Y	1					105
11	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					105
12	1302	N	938	-0-	-364	-0-	938	2			Y	-0-					105
01	1302	N	1031	-0-	-271	-0-	1031	2			Y	-0-					105
02	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					105
*03	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					105

PRINCE GAS UNIT 1 WELL #: 4 RRCID -> 226120 COMPL. DATE 09/18/2006 TOTAL DEPTH 11065 PERF. 9698 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1981	N	1981	-0-	-0-	-0-	1979	2	2	9	Y	2					50
11	1902	N	1902	-0-	-0-	-0-	1879	2	23	9	Y	21	49	1			22
12	1688	N	1688	-0-	-0-	-0-	1686	2	2	9	Y	2					24
01	2907	N	2907	-0-	-0-	-0-	2897	2	10	9	Y	9					33
02	2357	N	2357	-0-	-0-	-0-	2336	2	21	9	Y	19					52
*03	2147	N	2147	-0-	-0-	-0-	2134	2	13	9	Y	12					64

FERGUSON GAS UNIT 2 WELL #: 3 RRCID -> 228019 COMPL. DATE 08/22/2006 TOTAL DEPTH 11202 PERF.10702 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1118	-0-	-1982	983	1118	2			Y	-0-					119
11	2071	N	1088	-0-	-983	-0-	1088	2			Y	-0-					119
12	961	N	865	-0-	-96	-0-	865	2			Y	-0-					119
01	1116	N	1070	-0-	-46	-0-	1070	2			Y	-0-					119
02	1200	N	1516	-0-	316	316	1516	2			Y	-0-					119
*03	1909	N	1593	-0-	-316	-0-	1593	2			Y	-0-					119

RUSK CO. WELL SERVICE CO., INC. 735140
PRIOR WELL #: 1 RRCID -> 083523 COMPL. DATE 06/07/1994 TOTAL DEPTH 10694 PERF. 9203 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					78
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					78
12	130	N	130	-0-	-0-	-0-	126	2	4	9	N	4					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					82
*03	679	N	679	-0-	-0-	-0-	679	2			N	-0-					82

GANDY UNIT WELL #: 1 RRCID -> 087535 COMPL. DATE 03/25/1980 TOTAL DEPTH 10666 PERF.10328 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	610	2			N	-0-					40
11	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					40
12	3100	N	3139	-0-	39	39	3139	2			N	-0-					40
01	2779	N	2740	-0-	-39	-0-	2740	2			N	-0-					40
*02	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					40
03	3100	X	2157	-0-	-943	-0-	2157	2			N	-0-					40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
RUSK CO. WELL SERVICE CO., INC. //CONT.// 735140
BEALL GAS UNIT WELL #: 1 RRCID -> 095993 COMPL. DATE 10/15/1981 TOTAL DEPTH 10679 PERF.10319 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					91
11	827	N	827	-0-	-0-	-0-	797	2	30	9	N	27					118
12	573	N	573	-0-	-0-	-0-	558	2	15	9	N	14					132
01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					132
*02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					132
*03	1041	N	1041	-0-	-0-	-0-	1031	2	10	9	N	9					141

SABINE OIL & GAS LLC 742142
GLADNEY GAS UNIT WELL #: 1 RRCID -> 086849 COMPL. DATE 12/04/1994 TOTAL DEPTH 10575 PERF. 9048 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4417	X	4417	-0-	-0-	-0-	724	1	3692	2	N	1	1	8			30
							1	9									
11	4639	X	4639	-0-	-0-	-0-	702	1	3937	2	N	-0-					30
12	4712	X	4712	-0-	-0-	-0-	726	1	3962	2	N	22	2	8			50
							24	9									
01	4132	X	4132	-0-	-0-	-0-	724	1	3399	2	N	8	2	8			56
							9	9									
02	3648	X	3648	-0-	-0-	-0-	666	1	2976	2	N	5	1	8			60
							6	9									
*03	3879	X	3879	-0-	-0-	-0-	730	1	3145	2	N	4	1	8			63
							4	9									

DORSEY ESTATE WELL #: 1 RRCID -> 091226 COMPL. DATE 12/23/1980 TOTAL DEPTH 10890 PERF.10518 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

CANNON, T. P. GU WELL #: 1 RRCID -> 095674 COMPL. DATE 09/18/1981 TOTAL DEPTH 10873 PERF.10517 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					50
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					50
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					50
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					50
02	588	N	580	-0-	-8	-0-	580	2			N	-0-					50
*03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					50

GIBSON, VERNON ESTATE WELL #: 1 RRCID -> 096437 COMPL. DATE 09/16/1981 TOTAL DEPTH 10840 PERF.10551 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					42
11	90	N	11	-0-	-79	-0-	11	2			N	-0-					42
12	62	N	-0-	-0-	-62	-0-					N	-0-					42
01	93	N	-0-	-0-	-93	-0-					N	-0-					42
02	11	N	-0-	-0-	-11	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

CHERRY, G. W. UNIT WELL #: 1 RRCID -> 096510 COMPL. DATE 09/11/2007 TOTAL DEPTH 10960 PERF. 9272 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GARRETT GU WELL #: 1 RRCID -> 097478 COMPL. DATE 12/22/1981 TOTAL DEPTH 10875 PERF.10535 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1011	-0-	-1221	-0-	101	1	878	2	N	29	118	1			45
							32	9									
11	2624	N	2624	-0-	-0-	-0-	497	1	2124	2	N	3	1	8			47
							3	9									
12	2244	N	2244	-0-	-0-	-0-	501	1	1743	2	N	-0-					47
01	2282	N	2282	-0-	-0-	-0-	532	1	1748	2	N	2					49
							2	9									
02	2128	N	1600	-0-	-528	-0-	460	1	1140	2	N	-0-					49
03	2232	N	1460	-0-	-772	-0-	400	1	1060	2	N	-0-					49

GLADNEY GAS UNIT WELL #: 2 RRCID -> 097656 COMPL. DATE 01/15/1996 TOTAL DEPTH 10530 PERF. 9079 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	60	1	597	2	Y	-0-					-0-
11	660	N	630	-0-	-30	-0-	60	1	570	2	Y	-0-					-0-
12	682	N	599	-0-	-83	-0-	61	1	538	2	Y	-0-					-0-
01	651	N	572	-0-	-79	-0-	67	1	505	2	Y	-0-					-0-
02	541	N	541	-0-	-0-	-0-	59	1	482	2	Y	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	52	1	488	2	Y	2	2	8			-0-
							2	9									

BROWN, KATHLEEN LEE GU WELL #: 1 RRCID -> 098602 COMPL. DATE 03/03/1982 TOTAL DEPTH 10930 PERF.10533 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1455	-0-	-963	-0-	169	1	1284	2	Y	2					24
							2	9									
11	2744	N	2744	-0-	-0-	-0-	228	1	2428	2	Y	80	89	1			15
							88	9									
12	2682	N	2682	-0-	-0-	-0-	250	1	2425	2	Y	6					21
							7	9									
01	2031	N	2031	-0-	-0-	-0-	205	1	1813	2	Y	12					33
							13	9									
02	2548	X	1600	-0-	-948	-0-	168	1	1417	2	Y	14	39	1			8
							15	9									
03	2821	X	1669	-0-	-1152	-0-	179	1	1490	2	Y	-0-					8

GANDY, VIRGINIA A. GAS UNIT WELL #: 1 RRCID -> 099234 COMPL. DATE 04/16/1982 TOTAL DEPTH 10914 PERF.10532 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1230	-0-	-320	-0-	117	1	1112	2	Y	1	1	8			19
							1	9									
11	1500	N	1451	-0-	-49	-0-	147	1	1287	2	Y	15	28	1			6
							17	9									
12	1426	N	1240	-0-	-186	-0-	145	1	1095	2	Y	-0-					6
01	1335	N	1335	-0-	-0-	-0-	160	1	1175	2	Y	-0-					6
02	1344	X	1093	-0-	-251	-0-	151	1	941	2	Y	1	1	8			6
							1	9									
03	1488	X	1205	-0-	-283	-0-	152	1	1052	2	Y	1	1	8			6
							1	9									

PITNER GU WELL #: 1 RRCID -> 100100 COMPL. DATE 05/26/1982 TOTAL DEPTH 10850 PERF.10594 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	26	-0-	-470	-0-	26	2			N	-0-					37
11	450	N	-0-	-0-	-450	-0-					N	-0-					37
12	465	N	-0-	-0-	-465	-0-					N	57	67	1			27
01	31	N	-0-	-0-	-31	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	22					49

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
DIXON, MATTIE ESTATE GAS UNIT WELL #: 1 RRCID -> 100704 COMPL. DATE 08/17/1993 TOTAL DEPTH 10848 PERF. 9862 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2237	-0-	-956	-0-	130	1	2104	2	Y	3	3	8			66
							3	9									
11	3090	X	2342	-0-	-748	-0-	117	1	2172	2	Y	48	85	1	2	8	27
							53	9									
12	3100	X	2270	-0-	-830	-0-	121	1	2149	2	Y	-0-					27
01	3100	X	2186	-0-	-914	-0-	115	1	2070	2	Y	1	1	8			27
							1	9									
02	2800	X	1780	-0-	-1020	-0-	91	1	1688	2	Y	1	1	8			27
							1	9									
03	2418	X	2003	-0-	-415	-0-	107	1	1896	2	Y	-0-					27

CURRY, W. W. UNIT WELL #: 2 RRCID -> 102077 COMPL. DATE 09/22/1982 TOTAL DEPTH 10850 PERF.10644 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1494	-0-	-1141	-0-	121	1	1371	2	N	2					64
							2	9									
11	2550	X	952	-0-	-1598	-0-	75	1	875	2	N	2					66
							2	9									
12	2635	X	1286	-0-	-1349	-0-	98	1	1148	2	N	36					102
							40	9									
01	1829	X	1405	-0-	-424	-0-	103	1	1301	2	N	1	84	1			19
							1	9									
02	1500	X	1500	-0-	-0-	-0-	114	1	1378	2	N	7					26
							8	9									
03	1488	X	1094	-0-	-394	-0-	84	1	1004	2	N	5					31
							6	9									

GLADNEY GAS UNIT WELL #: 3 RRCID -> 102490 COMPL. DATE 04/22/2008 TOTAL DEPTH 10511 PERF. 9212 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2005	-0-	-568	-0-	119	1	1886	2	N	-0-					54
11	2490	X	1750	-0-	-740	-0-	105	1	1645	2	N	-0-					54
12	2573	X	1807	-0-	-766	-0-	109	1	1698	2	N	-0-					54
01	2015	N	1620	-0-	-395	-0-	94	1	1505	2	N	19	1	8			72
							21	9									
02	1624	N	1411	-0-	-213	-0-	60	1	1351	2	N	-0-					72
*03	2516	N	2516	-0-	-0-	-0-	104	1	2412	2	N	-0-					72

MCHANEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 102966 COMPL. DATE 11/14/1982 TOTAL DEPTH 10830 PERF.10447 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	51	1	554	2	Y	-0-					-0-
11	810	N	810	-0-	-0-	-0-	68	1	742	2	Y	-0-					-0-
12	796	N	796	-0-	-0-	-0-	67	1	729	2	Y	-0-					-0-
01	715	N	715	-0-	-0-	-0-	63	1	652	2	Y	-0-					-0-
02	756	N	570	-0-	-186	-0-	53	1	511	2	Y	5					5
							6	9									
03	806	N	568	-0-	-238	-0-	52	1	516	2	Y	-0-					5

CHEROKEE WATER COMPANY WELL #: 1 RRCID -> 109953 COMPL. DATE 11/03/1995 TOTAL DEPTH 10590 PERF. 9038 - 10471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3238	X	3238	-0-	-0-	-0-	231	1	2949	2	N	53	1	8			107
							58	9									
11	3000	N	3035	-0-	35	35	215	1	2762	2	N	53	86	1			74
							58	9									
12	3049	X	3014	-0-	-35	-0-	214	1	2800	2	N	-0-					74
01	3024	X	3024	-0-	-0-	-0-	220	1	2745	2	N	54	101	1	1	8	26
							59	9									
02	2716	X	2689	-0-	-27	-0-	201	1	2488	2	N	-0-					26
03	3007	X	2944	-0-	-63	-0-	214	1	2678	2	N	47	1	8			72
							52	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BROWN, KATHLEEN LEE GU WELL #: 2 RRCID -> 128249 COMPL. DATE 09/16/1988 TOTAL DEPTH 10900 PERF.10536 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	466	-0-	-154	-0-	54	1	412	2	Y	-0-					-0-
11	531	N	531	-0-	-0-	-0-	40	1	426	2	Y	59	51	1			8
							65	9									
12	440	N	440	-0-	-0-	-0-	41	1	399	2	Y	-0-					8
01	465	N	313	-0-	-152	-0-	32	1	281	2	Y	-0-					8
02	504	X	416	-0-	-88	-0-	25	1	212	2	Y	163	141	1			30
							179	9									
03	558	X	277	-0-	-281	-0-	28	1	236	2	Y	12					42
							13	9									

GANDY, VIRGINIA A. GAS UNIT WELL #: 2 RRCID -> 129557 COMPL. DATE 11/26/1988 TOTAL DEPTH 10900 PERF.10471 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2486	-0-	-1172	-0-	236	1	2246	2	Y	4					62
							4	9									
11	3510	X	3226	-0-	-284	-0-	327	1	2860	2	Y	35	83	1			14
							39	9									
12	3441	X	2589	-0-	-852	-0-	302	1	2287	2	Y	-0-					14
01	3410	X	2919	-0-	-491	-0-	350	1	2569	2	Y	-0-					14
02	3024	X	2377	-0-	-647	-0-	329	1	2048	2	Y	-0-					14
03	3348	X	2408	-0-	-940	-0-	305	1	2103	2	Y	-0-					14

SIMS, ROLLIE C. GAS UNIT WELL #: 2 RRCID -> 139171 COMPL. DATE 02/09/1995 TOTAL DEPTH 10360 PERF. 8779 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1458	-0-	-123	-0-	83	1	1334	2	Y	37	32	1			10
							41	9									
11	1373	N	1373	-0-	-0-	-0-	67	1	1249	2	Y	52	30	1	4	8	28
							57	9									
12	2015	N	1321	-0-	-694	-0-	69	1	1222	2	Y	27	52	1			3
							30	9									
01	1457	N	1063	-0-	-394	-0-	54	1	978	2	Y	28	26	1	1	8	4
							31	9									
02	1876	X	955	-0-	-921	-0-	49	1	905	2	Y	1	4	1	1	8	-0-
							1	9									
03	1457	X	1006	-0-	-451	-0-	54	1	951	2	Y	1	1	8			-0-
							1	9									

LOFTIS GAS UNIT WELL #: 1 RRCID -> 140626 COMPL. DATE 09/04/1994 TOTAL DEPTH 10625 PERF. 9097 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	144	1	1372	2	Y	14	6	8			58
							15	9									
11	1680	N	1680	-0-	-0-	-0-	161	1	1479	2	Y	36	72	1	6	8	16
							40	9									
12	1922	N	1922	-0-	-0-	-0-	171	1	1751	2	Y	-0-					16
01	1770	N	1770	-0-	-0-	-0-	176	1	1584	2	Y	9	4	8			21
							10	9									
02	1680	X	1680	-0-	-0-	-0-	149	1	1505	2	Y	24	4	8			41
							26	9									
03	1922	X	1670	-0-	-252	-0-	162	1	1505	2	Y	3	3	8			41
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
RESCH GAS UNIT WELL #: 101 RRCID -> 142286 COMPL. DATE 06/19/2008 TOTAL DEPTH 10650 PERF.10185 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2733	X	2733	-0-	-0-	-0-	259	1	2466	2	Y	7					79
							8	9									
11	2520	X	2386	-0-	-134	-0-	229	1	2102	2	Y	50	108	1			21
							55	9									
12	2599	X	2599	-0-	-0-	-0-	232	1	2367	2	Y	-0-					21
01	2728	X	2266	-0-	-462	-0-	227	1	2039	2	Y	-0-					21
02	2464	X	2382	-0-	-82	-0-	215	1	2167	2	Y	-0-					21
03	2728	X	2476	-0-	-252	-0-	241	1	2235	2	Y	-0-					21

SIMS, ROLLIE C. GAS UNIT WELL #: 3 RRCID -> 147001 COMPL. DATE 10/03/1993 TOTAL DEPTH 10350 PERF. 8784 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1934	N	1934	-0-	-0-	-0-	110	1	1783	2	Y	37	32	1			10
							41	9									
11	1800	N	1709	-0-	-91	-0-	83	1	1535	2	Y	83	48	1			45
							91	9									
12	1860	N	1613	-0-	-247	-0-	84	1	1493	2	Y	33	74	1			4
							36	9									
01	1860	N	1105	-0-	-755	-0-	57	1	1016	2	Y	29	28	1	3	8	2
							32	9									
02	2408	X	962	-0-	-1446	-0-	49	1	913	2	Y	-0-	2	1			-0-
03	1922	X	1048	-0-	-874	-0-	56	1	990	2	Y	2	2	8			-0-
							2	9									

SIMS, ROLLIE C. GAS UNIT WELL #: 4 RRCID -> 147813 COMPL. DATE 11/05/1993 TOTAL DEPTH 10360 PERF. 8936 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2363	X	2363	-0-	-0-	-0-	135	1	2185	2	Y	39	33	1			10
							43	9									
11	2393	X	2393	-0-	-0-	-0-	120	1	2231	2	Y	38	25	1			23
							42	9									
12	2157	N	2157	-0-	-0-	-0-	113	1	2003	2	Y	37	57	1			3
							41	9									
01	2356	N	1220	-0-	-1136	-0-	62	1	1124	2	Y	31	26	1	4	8	4
							34	9									
02	2240	N	922	-0-	-1318	-0-	47	1	874	2	Y	1	4	1	1	8	-0-
							1	9									
03	2170	N	928	-0-	-1242	-0-	50	1	876	2	Y	2	2	8			-0-
							2	9									

WALDRON, M.L. GU #1 WELL #: 2 RRCID -> 148256 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8995 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1761	N	1761	-0-	-0-	-0-	102	1	1647	2	Y	11	6	1	11	8	-0-
							12	9									
11	1784	N	1784	-0-	-0-	-0-	91	1	1678	2	Y	14	14	8			-0-
							15	9									
12	1709	N	1709	-0-	-0-	-0-	90	1	1597	2	Y	20	10	1			10
							22	9									
01	1767	N	1018	-0-	-749	-0-	53	1	958	2	Y	6	5	8			11
							7	9									
02	1652	N	591	-0-	-1061	-0-	30	1	560	2	Y	1	11	1	1	8	-0-
							1	9									
03	1705	N	1000	-0-	-705	-0-	48	1	840	2	Y	102	5	8			97
							112	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WALDRON, M.L. GU #1 WELL #: 4 RRCID -> 148536 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 8791 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2334	-0-		-239	-0-	135 19	1 9	2180	2	Y	17	26	1			8
11	2460	N	2013	-0-		-447	-0-	103 1	1 9	1909	2	Y	1	1	8			8
12	2263	N	2003	-0-		-260	-0-	105 22	1 9	1876	2	Y	20	14	1			14
01	2325	N	2029	-0-		-296	-0-	106 7	1 9	1916	2	Y	6	5	8			15
02	1904	N	1904	-0-		-0-	-0-	98 1	1 9	1805	2	Y	1	15	1	1	8	-0-
*03	2059	N	2059	-0-		-0-	-0-	110 2	1 9	1947	2	Y	2	2	8			-0-

WALDRON, M.L. GU #1 WELL #: 3 RRCID -> 148927 COMPL. DATE 01/01/1994 TOTAL DEPTH 10420 PERF. 8846 - 10300

10	2004	N	2004	-0-		-0-	-0-	116 19	1 9	1869	2	Y	17	26	1			4
11	2112	N	2112	-0-		-0-	-0-	108 1	1 9	2003	2	Y	1	1	8			4
12	1946	N	1946	-0-		-0-	-0-	102 23	1 9	1821	2	Y	21	13	1			12
01	1423	N	1423	-0-		-0-	-0-	75 3	1 9	1345	2	Y	3	1	8			14
02	1960	X	601	-0-		-1359	-0-	31 1	1 9	569	2	Y	1	14	1	1	8	-0-
03	2170	X	271	-0-		-1899	-0-	15	1	256	2	Y	-0-					-0-

HUFF, G. J. GU WELL #: 2 RRCID -> 152302 COMPL. DATE 07/22/1994 TOTAL DEPTH 11090 PERF.10662 - 10846

10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					85
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					85
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					85

SHELTON WELL #: 1 RRCID -> 153265 COMPL. DATE 11/28/1994 TOTAL DEPTH 10540 PERF.10416 - 9112

10	2046	N	1912	-0-		-134	-0-	122	1	1790	2	N	-0-					27
11	1950	N	1874	-0-		-76	-0-	121	1	1753	2	N	-0-					27
12	1973	N	1973	-0-		-0-	-0-	136	1	1837	2	N	-0-					27
01	1922	N	1751	-0-		-171	-0-	124	1	1627	2	N	-0-					27
02	1795	N	1795	-0-		-0-	-0-	121	1	1674	2	N	-0-					27
03	1984	N	1798	-0-		-186	-0-	119	1	1679	2	N	-0-					27

GLADNEY GAS UNIT WELL #: 4 L RRCID -> 153344 COMPL. DATE 12/22/1994 TOTAL DEPTH 10540 PERF. 9422 - 10395

10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MORGAN ESTATE GU WELL #: 1 RRCID -> 153839 COMPL. DATE 12/09/1994 TOTAL DEPTH 11180 PERF.10346 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEROKEE WATER COMPANY WELL #: 2 RRCID -> 156922 COMPL. DATE 06/07/2008 TOTAL DEPTH 10530 PERF. 8976 - 10930

10	2790	X	2306	-0-	-484	-0-	118	1	2179	2	Y	8	1	8			28
							9	9									
11	2700	X	2076	-0-	-624	-0-	111	1	1956	2	Y	8	1	8			35
							9	9									
12	2728	X	2105	-0-	-623	-0-	115	1	1976	2	Y	13	36	1	1	8	11
							14	9									
01	2635	X	2069	-0-	-566	-0-	111	1	1941	2	Y	15	1	8			25
							17	9									
02	1932	N	1898	-0-	-34	-0-	94	1	1800	2	Y	4					29
							4	9									
03	2108	N	2105	-0-	-3	-0-	84	1	2010	2	Y	10					39
							11	9									

CHEROKEE WATER COMPANY WELL #: 3 RRCID -> 159131 COMPL. DATE 05/20/1996 TOTAL DEPTH 10490 PERF. 8982 - 10386

10	2064	N	2064	-0-	-0-	-0-	106	1	1958	2	Y	-0-					-0-
11	1890	N	1763	-0-	-127	-0-	95	1	1668	2	Y	-0-					-0-
12	1997	N	1997	-0-	-0-	-0-	110	1	1887	2	Y	-0-					-0-
01	2212	N	2212	-0-	-0-	-0-	119	1	2071	2	Y	20	1	8			19
							22	9									
02	2119	X	2119	-0-	-0-	-0-	105	1	2013	2	Y	1	17	1			3
							1	9									
*03	2229	X	2229	-0-	-0-	-0-	89	1	2139	2	Y	1	1	8			3
							1	9									

GLADNEY GAS UNIT WELL #: 5 RRCID -> 161560 COMPL. DATE 12/24/1996 TOTAL DEPTH 10530 PERF. 8998 - 10428

10	3472	X	3258	-0-	-214	-0-	299	1	2959	2	Y	-0-					25
11	3270	X	2985	-0-	-285	-0-	286	1	2699	2	Y	-0-					25
12	3286	X	3184	-0-	-102	-0-	327	1	2857	2	Y	-0-					25
01	3255	X	3158	-0-	-97	-0-	368	1	2782	2	Y	7					32
							8	9									
02	2940	X	2780	-0-	-160	-0-	304	1	2462	2	Y	13	1	8			44
							14	9									
03	3255	X	3221	-0-	-34	-0-	310	1	2911	2	Y	-0-					44

WALDRON, M.L. GU #1 WELL #: 7 RRCID -> 162166 COMPL. DATE 01/16/1997 TOTAL DEPTH 10478 PERF. 8889 - 10283

10	2046	X	1766	-0-	-280	-0-	101	1	1639	2	Y	24	31	1			7
							26	9									
11	1980	X	1550	-0-	-430	-0-	78	1	1447	2	Y	23					30
							25	9									
12	2046	X	1839	-0-	-207	-0-	97	1	1719	2	Y	21	26	1			25
							23	9									
01	1860	X	1561	-0-	-299	-0-	82	1	1478	2	Y	1					26
							1	9									
02	1665	N	1665	-0-	-0-	-0-	79	1	1456	2	Y	118	29	1	1	8	114
							130	9									
03	1829	N	1796	-0-	-33	-0-	96	1	1699	2	Y	1	1	8			114
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WALDRON, M.L. GU #1 WELL #: 6 RRCID -> 162328 COMPL. DATE 02/21/1997 TOTAL DEPTH 10425 PERF. 8965 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1163	-0-	-387	-0-	67	1	1079	2	Y	15	23	1	1	8	5
							17	9									
11	1500	X	1200	-0-	-300	-0-	60	1	1115	2	Y	23					28
							25	9									
12	1488	X	1145	-0-	-343	-0-	60	1	1062	2	Y	21	25	1			24
							23	9									
01	1488	X	1230	-0-	-258	-0-	65	1	1164	2	Y	1					25
							1	9									
02	1149	N	1149	-0-	-0-	-0-	59	1	1089	2	Y	1	25	1	1	8	-0-
							1	9									
*03	1266	N	1266	-0-	-0-	-0-	68	1	1196	2	Y	2	2	8			-0-
							2	9									

SIMS, ROLLIE C. GAS UNIT WELL #: 7 RRCID -> 163271 COMPL. DATE 04/01/1997 TOTAL DEPTH 10410 PERF. 8972 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	N	1868	-0-	-0-	-0-	107	1	1728	2	Y	30	26	1			9
							33	9									
11	1681	N	1681	-0-	-0-	-0-	83	1	1529	2	Y	63	36	1			36
							69	9									
12	1765	N	1765	-0-	-0-	-0-	92	1	1640	2	Y	30	61	1			5
							33	9									
01	1860	N	1107	-0-	-753	-0-	57	1	1018	2	Y	29	27	1	3	8	4
							32	9									
02	1568	N	1065	-0-	-503	-0-	47	1	864	2	Y	140	68	1	1	8	75
							154	9									
03	1767	N	985	-0-	-782	-0-	49	1	870	2	Y	60	68	1	1	8	66
							66	9									

GLADNEY GAS UNIT WELL #: 6 RRCID -> 164533 COMPL. DATE 06/14/1997 TOTAL DEPTH 10500 PERF. 9034 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3125	X	3125	-0-	-0-	-0-	148	1	2977	2	N	-0-					18
11	3049	X	3049	-0-	-0-	-0-	139	1	2910	2	N	-0-					18
12	3297	X	3297	-0-	-0-	-0-	144	1	3153	2	N	-0-					18
01	3187	X	3187	-0-	-0-	-0-	150	1	3037	2	N	-0-					18
02	2884	X	2884	-0-	-0-	-0-	134	1	2722	2	N	25	2	8			41
							28	9									
*03	2661	X	2661	-0-	-0-	-0-	155	1	2506	2	N	-0-					41

CHEROKEE WATER COMPANY WELL #: 4 RRCID -> 164542 COMPL. DATE 04/13/1997 TOTAL DEPTH 10755 PERF. 9190 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1808	-0-	-424	-0-	122	1	1686	2	Y	-0-					-0-
11	2010	X	1878	-0-	-132	-0-	127	1	1750	2	Y	1	1	8			-0-
							1	9									
12	2202	X	2202	-0-	-0-	-0-	151	1	2051	2	Y	-0-					-0-
01	2198	X	2198	-0-	-0-	-0-	155	1	2043	2	Y	-0-					-0-
02	1948	N	1948	-0-	-0-	-0-	143	1	1805	2	Y	-0-					-0-
*03	2168	N	2168	-0-	-0-	-0-	161	1	2006	2	Y	1	1	8			-0-
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SIMS, ROLLIE C. GAS UNIT WELL #: 6 RRCID -> 164598 COMPL. DATE 06/25/1997 TOTAL DEPTH 10390 PERF. 8936 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	663	-0-	-267	-0-	38	1	619	2	Y	5	6	1			1
							6	9									
11	900	X	711	-0-	-189	-0-	36	1	669	2	Y	5	3	1			3
							6	9									
12	1085	X	947	-0-	-138	-0-	50	1	883	2	Y	13	15	1			1
							14	9									
01	1085	X	631	-0-	-454	-0-	31	1	565	2	Y	32	24	1	6	8	3
							35	9									
02	980	X	600	-0-	-380	-0-	31	1	568	2	Y	1	3	1	1	8	-0-
							1	9									
03	961	X	686	-0-	-275	-0-	35	1	619	2	Y	29	15	1			14
							32	9									

CHEROKEE WATER COMPANY WELL #: 5 RRCID -> 165476 COMPL. DATE 04/12/1997 TOTAL DEPTH 11110 PERF. 9564 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3226	-0-	-649	-0-	218	1	3008	2	Y	-0-					19
11	3420	X	3255	-0-	-165	-0-	220	1	3024	2	Y	10					29
							11	9									
12	3532	X	3532	-0-	-0-	-0-	243	1	3289	2	Y	-0-					29
01	3613	X	3613	-0-	-0-	-0-	255	1	3358	2	Y	-0-					29
02	3191	X	3191	-0-	-0-	-0-	235	1	2956	2	Y	-0-					29
03	3534	X	3531	-0-	-3	-0-	263	1	3268	2	Y	-0-					29

CHEROKEE WATER COMPANY WELL #: 7 RRCID -> 165477 COMPL. DATE 06/05/1997 TOTAL DEPTH 10700 PERF. 9170 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2494	-0-	-730	-0-	128	1	2366	2	Y	-0-					18
11	2820	X	2216	-0-	-604	-0-	117	1	2053	2	Y	42					60
							46	9									
12	2480	X	2105	-0-	-375	-0-	116	1	1989	2	Y	-0-					60
01	2480	X	1968	-0-	-512	-0-	106	1	1854	2	Y	7	1	8			66
							8	9									
02	2246	N	2246	-0-	-0-	-0-	111	1	2135	2	Y	-0-	54	1			12
*03	2209	N	2209	-0-	-0-	-0-	89	1	2120	2	Y	-0-					12

CHEROKEE WATER COMPANY WELL #: 6 RRCID -> 165896 COMPL. DATE 04/11/1997 TOTAL DEPTH 11282 PERF. 9764 - 11197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3384	-0-	-181	-0-	229	1	3155	2	Y	-0-					20
11	3512	X	3512	-0-	-0-	-0-	237	1	3264	2	Y	10					30
							11	9									
12	3397	X	3397	-0-	-0-	-0-	233	1	3164	2	Y	-0-					30
01	3379	X	3322	-0-	-57	-0-	234	1	3088	2	Y	-0-					30
02	3276	X	2919	-0-	-357	-0-	215	1	2704	2	Y	-0-					30
03	3627	X	3299	-0-	-328	-0-	245	1	3054	2	Y	-0-					30

SIMS, ROLLIE C. GAS UNIT WELL #: 5 RRCID -> 166388 COMPL. DATE 09/11/1997 TOTAL DEPTH 10400 PERF. 9036 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2229	N	2229	-0-	-0-	-0-	128	1	2060	2	Y	37	31	1			11
							41	9									
11	2550	N	2550	-0-	-0-	-0-	126	1	2339	2	Y	77	44	1			44
							85	9									
12	2254	N	2254	-0-	-0-	-0-	118	1	2095	2	Y	37	74	1			7
							41	9									
01	1798	N	1597	-0-	-201	-0-	82	1	1482	2	Y	30	28	1	4	8	5
							33	9									
02	2380	X	1407	-0-	-973	-0-	72	1	1334	2	Y	1	5	1	1	8	-0-
							1	9									
03	2635	X	1529	-0-	-1106	-0-	82	1	1445	2	Y	2	2	8			-0-
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 2 RRCID -> 166417 COMPL. DATE 10/22/1997 TOTAL DEPTH 10400 PERF. 9030 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2140	N	2140	-0-	-0-	-0-	125	1	2011	2	N	4	4	8			50
							4	9									
11	2122	N	2122	-0-	-0-	-0-	108	1	2010	2	N	4	4	8			50
							4	9									
12	1926	N	1926	-0-	-0-	-0-	103	1	1823	2	N	-0-					50
01	2139	N	1113	-0-	-1026	-0-	58	1	1052	2	N	3	3	8			50
							3	9									
02	1988	N	1089	-0-	-899	-0-	55	1	1020	2	N	13	1	8			62
							14	9									
03	1922	N	1215	-0-	-707	-0-	65	1	1140	2	N	9	2	8			69
							10	9									

WALDRON, M.L. GU #1 WELL #: 8 RRCID -> 166920 COMPL. DATE 05/13/1997 TOTAL DEPTH 10390 PERF. 8818 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1919	-0-	-561	-0-	110	1	1783	2	Y	24	31	1			8
							26	9									
11	2250	X	1718	-0-	-532	-0-	83	1	1533	2	Y	93					101
							102	9									
12	2170	X	1343	-0-	-827	-0-	70	1	1250	2	Y	21	61	1			61
							23	9									
01	2170	X	1210	-0-	-960	-0-	64	1	1145	2	Y	1					62
							1	9									
02	1764	X	719	-0-	-1045	-0-	37	1	681	2	Y	1	62	1	1	8	-0-
							1	9									
03	1922	X	914	-0-	-1008	-0-	49	1	863	2	Y	2	2	8			-0-
							2	9									

SHELTON WELL #: 2 RRCID -> 167092 COMPL. DATE 12/30/1997 TOTAL DEPTH 10500 PERF. 9010 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2977	-0-	-61	-0-	190	1	2787	2	N	-0-					40
11	3013	X	3013	-0-	-0-	-0-	195	1	2818	2	N	-0-					40
12	3038	X	3020	-0-	-18	-0-	208	1	2812	2	N	-0-					40
01	2976	X	2848	-0-	-128	-0-	202	1	2646	2	N	-0-					40
02	2744	N	2634	-0-	-110	-0-	178	1	2456	2	N	-0-					40
*03	3017	N	3017	-0-	-0-	-0-	199	1	2808	2	N	9					49
							10	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 2 RRCID -> 167251 COMPL. DATE 05/28/2005 TOTAL DEPTH 10400 PERF. 8961 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1632	-0-	-259	-0-	95	1	1536	2	N	1	1	8			19
							1	9									
11	1920	N	1502	-0-	-418	-0-	77	1	1425	2	N	-0-					19
12	1736	N	997	-0-	-739	-0-	53	1	944	2	N	-0-					19
01	1643	N	886	-0-	-757	-0-	47	1	837	2	N	2	2	8			19
							2	9									
02	1400	N	906	-0-	-494	-0-	46	1	859	2	N	1	1	8			19
							1	9									
03	992	N	951	-0-	-41	-0-	51	1	899	2	N	1	1	8			19
							1	9									

BROWN, KATHLEEN LEE GU WELL #: 3 RRCID -> 172931 COMPL. DATE 04/17/1999 TOTAL DEPTH 10920 PERF.10548 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	-0-	-0-	-1581	-0-					Y	-0-					3
11	1530	X	-0-	-0-	-1530	-0-					Y	-0-	3	1			-0-
12	1426	X	-0-	-0-	-1426	-0-					Y	-0-					-0-
01	1271	X	-0-	-0-	-1271	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GANDY, VIRGINIA A. GAS UNIT WELL #: 3 RRCID -> 173433 COMPL. DATE 05/24/1999 TOTAL DEPTH 10855 PERF.10524 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	20	1	188	2	Y	-0-					12
11	162	N	162	-0-	-0-	-0-	17	1	145	2	Y	-0-	12	1			-0-
12	137	N	137	-0-	-0-	-0-	16	1	121	2	Y	-0-					-0-
01	217	N	162	-0-	-55	-0-	20	1	142	2	Y	-0-					-0-
02	196	X	145	-0-	-51	-0-	20	1	125	2	Y	-0-					-0-
03	217	X	164	-0-	-53	-0-	21	1	143	2	Y	-0-					-0-

BROWN, KATHLEEN LEE GU WELL #: 4 RRCID -> 177611 COMPL. DATE 04/06/2000 TOTAL DEPTH 10900 PERF.10550 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	29	1	217	2	Y	-0-					-0-
11	3000	N	3318	-0-	318	318	282	1	3001	2	Y	32	28	1			4
							35	9									
12	717	N	399	-0-	-318	-0-	37	1	362	2	Y	-0-					4
01	248	N	173	-0-	-75	-0-	18	1	155	2	Y	-0-					4
02	1820	X	100	-0-	-1720	-0-	11	1	89	2	Y	-0-	4	1			-0-
03	2015	X	134	-0-	-1881	-0-	14	1	120	2	Y	-0-					-0-

GANDY, VIRGINIA A. GAS UNIT WELL #: 4 RRCID -> 178181 COMPL. DATE 05/11/2000 TOTAL DEPTH 10875 PERF.10180 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1387	-0-	-411	-0-	131	1	1255	2	Y	1					25
							1	9									
11	1680	N	1371	-0-	-309	-0-	139	1	1220	2	Y	11	29	1			7
							12	9									
12	1612	N	929	-0-	-683	-0-	109	1	820	2	Y	-0-					7
01	1395	N	791	-0-	-604	-0-	95	1	696	2	Y	-0-					7
02	1456	X	639	-0-	-817	-0-	88	1	551	2	Y	-0-					7
03	1426	X	1365	-0-	-61	-0-	173	1	1192	2	Y	-0-					7

REDWINE WELL #: 1 RRCID -> 179603 COMPL. DATE 04/15/2000 TOTAL DEPTH 10850 PERF.10624 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1717	N	1717	-0-	-0-	-0-	139	1	1578	2	N	-0-					19
11	1575	N	1575	-0-	-0-	-0-	122	1	1418	2	N	32					51
							35	9									
12	961	N	74	-0-	-887	-0-	6	1	68	2	N	-0-					51
01	1705	N	328	-0-	-1377	-0-	23	1	294	2	N	10	40	1			21
							11	9									
02	1484	N	236	-0-	-1248	-0-	18	1	215	2	N	3					24
							3	9									
*03	689	N	689	-0-	-0-	-0-	53	1	635	2	N	1	1	8			24
							1	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 3 RRCID -> 183245 COMPL. DATE 05/31/2001 TOTAL DEPTH 10581 PERF. 9370 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	530	-0-	-59	-0-	31	1	499	2	Y	-0-					60
11	630	N	540	-0-	-90	-0-	28	1	512	2	Y	-0-	60	1			-0-
12	651	N	495	-0-	-156	-0-	26	1	469	2	Y	-0-					-0-
01	527	N	480	-0-	-47	-0-	25	1	455	2	Y	-0-					-0-
02	548	N	548	-0-	-0-	-0-	28	1	520	2	Y	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	30	1	522	2	Y	2					2
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MCHANEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 184693 COMPL. DATE 07/12/2001 TOTAL DEPTH 10735 PERF.10243 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3814	-0-	-30	-0-	319	1	3493	2	Y	2	2	8			27
							2	9									
11	3720	X	3600	-0-	-120	-0-	300	1	3300	2	Y	-0-					27
12	3844	X	3664	-0-	-180	-0-	309	1	3338	2	Y	15					42
							17	9									
01	3844	X	3631	-0-	-213	-0-	320	1	3310	2	Y	1	1	8			42
							1	9									
02	3444	X	3248	-0-	-196	-0-	304	1	2937	2	Y	6					48
							7	9									
03	3813	X	3540	-0-	-273	-0-	326	1	3213	2	Y	1	1	8			48
							1	9									

WALDRON, M.L. GU #1 WELL #: 5 RRCID -> 185509 COMPL. DATE 09/22/2001 TOTAL DEPTH 10420 PERF. 8853 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3657	-0-	-156	-0-	212	1	3426	2	Y	17	25	1			6
							19	9									
11	3720	X	1853	-0-	-1867	-0-	95	1	1756	2	Y	2	2	8			6
							2	9									
12	3844	X	2485	-0-	-1359	-0-	131	1	2331	2	Y	21	13	1			14
							23	9									
01	3844	X	3836	-0-	-8	-0-	202	1	3631	2	Y	3	1	8			16
							3	9									
02	3491	X	3491	-0-	-0-	-0-	179	1	3311	2	Y	1	16	1	1	8	-0-
							1	9									
03	3658	X	3373	-0-	-285	-0-	181	1	3191	2	Y	1	1	8			-0-
							1	9									

SWEPCO GAS UNIT WELL #: 1 RRCID -> 194814 COMPL. DATE 04/26/2003 TOTAL DEPTH 10670 PERF. 9920 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	391	-0-	-1190	-0-	178	1	211	2	N	2	2	8			100
							2	9									
11	1410	N	94	-0-	-1316	-0-	5	1	89	2	N	-0-					100
12	2150	N	2150	-0-	-0-	-0-	111	1	1977	2	N	56					156
							62	9									
01	1786	N	1786	-0-	-0-	-0-	92	1	1666	2	N	25	15	8			166
							28	9									
02	2213	N	2213	-0-	-0-	-0-	113	1	2094	2	N	5	5	8			166
							6	9									
03	2139	N	1449	-0-	-690	-0-	76	1	1338	2	N	32	163	1	8	8	27
							35	9									

CAIN, FARON GAS UNIT WELL #: 1 RRCID -> 194816 COMPL. DATE 04/10/2003 TOTAL DEPTH 10620 PERF. 9850 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2185	N	2185	-0-	-0-	-0-	127	1	2048	2	N	9	9	8			23
							10	9									
11	2268	N	2268	-0-	-0-	-0-	111	1	2057	2	N	91	9	8			105
							100	9									
12	2168	N	2168	-0-	-0-	-0-	115	1	2053	2	N	-0-					105
01	2233	N	2233	-0-	-0-	-0-	117	1	2104	2	N	11	11	8			105
							12	9									
02	2128	N	2088	-0-	-40	-0-	107	1	1972	2	N	8	3	8			110
							9	9									
*03	2283	N	2283	-0-	-0-	-0-	120	1	2118	2	N	41	6	8			145
							45	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CAIN, PAULA WELL #: 1 RRCID -> 195013 COMPL. DATE 04/17/2003 TOTAL DEPTH 10625 PERF.10117 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1012	-0-	-73	-0-	59	1	946	2	N	6	3	8			80
							7	9									
11	934	N	934	-0-	-0-	-0-	47	1	879	2	N	7	3	8			84
							8	9									
12	961	N	864	-0-	-97	-0-	46	1	818	2	N	-0-					84
01	1023	N	770	-0-	-253	-0-	40	1	719	2	N	10					94
							11	9									
02	868	N	750	-0-	-118	-0-	36	1	667	2	N	43	113	1	1	8	23
							47	9									
03	868	N	791	-0-	-77	-0-	42	1	748	2	N	1	1	8			23
							1	9									

REDWINE WELL #: 2 RRCID -> 197230 COMPL. DATE 07/01/2003 TOTAL DEPTH 10900 PERF.10610 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	759	-0-	-915	-0-	345	1	414	2	N	-0-					36
11	1691	X	1691	-0-	-0-	-0-	690	1	1001	2	N	-0-					36
12	1789	X	1789	-0-	-0-	-0-	690	1	1008	2	N	83					119
							91	9									
01	2100	X	2100	-0-	-0-	-0-	713	1	1373	2	N	13	13	8			119
							14	9									
02	1680	X	1680	-0-	-0-	-0-	621	1	972	2	N	79	4	8			194
							87	9									
*03	2448	N	2448	-0-	-0-	-0-	713	1	1699	2	N	33	2	8			225
							36	9									

CAIN, PAULA WELL #: 2 RRCID -> 197444 COMPL. DATE 08/07/2003 TOTAL DEPTH 10550 PERF. 9116 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	28	1	460	2	N	10	7	8			115
							11	9									
11	614	N	614	-0-	-0-	-0-	31	1	569	2	N	13	8	8			120
							14	9									
12	581	N	581	-0-	-0-	-0-	31	1	550	2	N	-0-	91	1			29
01	596	N	596	-0-	-0-	-0-	31	1	564	2	N	1	1	8			29
							1	9									
02	560	N	512	-0-	-48	-0-	26	1	484	2	N	2	2	8			29
							2	9									
*03	646	N	646	-0-	-0-	-0-	34	1	603	2	N	8	3	8			34
							9	9									

CAIN, FARON GAS UNIT WELL #: 2 RRCID -> 198128 COMPL. DATE 09/30/2003 TOTAL DEPTH 10610 PERF. 9873 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3910	X	3910	-0-	-0-	-0-	228	1	3678	2	N	4	4	8			22
							4	9									
11	3755	X	3755	-0-	-0-	-0-	192	1	3561	2	N	2	2	8			22
							2	9									
12	3844	X	3844	-0-	-0-	-0-	205	1	3639	2	N	-0-					22
01	3904	X	3904	-0-	-0-	-0-	205	1	3695	2	N	4	4	8			22
							4	9									
02	3352	X	3352	-0-	-0-	-0-	171	1	3161	2	N	18	1	8			39
							20	9									
*03	3544	X	3544	-0-	-0-	-0-	189	1	3344	2	N	10	2	8			47
							11	9									

SWEPCO GAS UNIT WELL #: 3 RRCID -> 198386 COMPL. DATE 07/25/2003 TOTAL DEPTH 10600 PERF. 9042 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	621	-0-	-867	-0-	36	1	585	2	N	-0-					40
11	930	N	-0-	-0-	-930	-0-					N	-0-					40
12	930	N	-0-	-0-	-930	-0-					N	-0-					40
01	620	N	-0-	-0-	-620	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SWEPCO GAS UNIT WELL #: 2 RRCID -> 198387 COMPL. DATE 10/24/2003 TOTAL DEPTH 10700 PERF. 9102 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2014	N	2014	-0-	-0-	-0-	117	1	1893	2	N	4	4	8			92
							4	9									
11	1980	N	1828	-0-	-152	-0-	94	1	1733	2	N	1	1	8			92
							1	9									
12	2790	N	2003	-0-	-787	-0-	107	1	1896	2	N	-0-					92
01	2260	N	2260	-0-	-0-	-0-	118	1	2134	2	N	7	7	8			92
							8	9									
02	1781	N	1781	-0-	-0-	-0-	91	1	1687	2	N	3	3	8			92
							3	9									
03	2015	N	1667	-0-	-348	-0-	89	1	1571	2	N	6	3	8			95
							7	9									

HUDSON WELL #: 1 RRCID -> 198433 COMPL. DATE 09/05/2003 TOTAL DEPTH 10892 PERF. 9494 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3308	-0-	-1435	-0-	162	1	3050	2	Y	87	176	1	3	8	89
							96	9									
11	4590	X	3490	-0-	-1100	-0-	180	1	3244	2	Y	60					149
							66	9									
12	4743	X	3129	-0-	-1614	-0-	186	1	2858	2	Y	77	173	1			53
							85	9									
01	3503	X	2874	-0-	-629	-0-	182	1	2609	2	Y	75	1	8			127
							83	9									
02	3248	X	3191	-0-	-57	-0-	166	1	2958	2	Y	61	156	1	3	8	29
							67	9									
03	3596	X	3084	-0-	-512	-0-	186	1	2732	2	Y	151	152	1	1	8	27
							166	9									

RICHARDSON GAS UNIT WELL #: 1 RRCID -> 199745 COMPL. DATE 10/09/2003 TOTAL DEPTH 10625 PERF. 9080 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1479	-0-	-9	-0-	86	1	1387	2	N	5	5	8			26
							6	9									
11	1650	N	1159	-0-	-491	-0-	59	1	1097	2	N	3	3	8			26
							3	9									
12	1674	N	1593	-0-	-81	-0-	85	1	1508	2	N	-0-					26
01	1613	N	1613	-0-	-0-	-0-	85	1	1524	2	N	4	4	8			26
							4	9									
02	1275	N	1275	-0-	-0-	-0-	65	1	1209	2	N	1	1	8			26
							1	9									
03	1581	N	1282	-0-	-299	-0-	69	1	1211	2	N	2	2	8			26
							2	9									

CAIN, PAULA WELL #: 3 RRCID -> 200980 COMPL. DATE 02/12/2004 TOTAL DEPTH 10575 PERF.10197 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1845	-0-	-263	-0-	107	1	1734	2	N	4	4	8			27
							4	9									
11	2040	N	1894	-0-	-146	-0-	97	1	1793	2	N	4	4	8			27
							4	9									
12	1916	N	1916	-0-	-0-	-0-	102	1	1814	2	N	-0-					27
01	1910	N	1910	-0-	-0-	-0-	100	1	1806	2	N	4	4	8			27
							4	9									
02	1764	N	1685	-0-	-79	-0-	86	1	1597	2	N	2	2	8			27
							2	9									
03	1922	N	1769	-0-	-153	-0-	95	1	1672	2	N	2	2	8			27
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CAIN, FARON GAS UNIT WELL #: 3 RRCID -> 202758 COMPL. DATE 04/25/2004 TOTAL DEPTH 10625 PERF. 9027 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1966	-0-		-111	-0-	114	1	1846	2	N	5	5	8			47
								6	9									
11	2010	N	1745	-0-		-265	-0-	89	1	1652	2	N	4	4	8			47
								4	9									
12	2085	N	2085	-0-		-0-	-0-	108	1	1922	2	N	50					97
								55	9									
01	2015	N	2015	-0-		-0-	-0-	106	1	1903	2	N	5	5	8			97
								6	9									
02	1739	N	1739	-0-		-0-	-0-	89	1	1648	2	N	2	2	8			97
								2	9									
03	2077	N	1981	-0-		-96	-0-	105	1	1856	2	N	18	3	8			112
								20	9									

SWEPCO GAS UNIT WELL #: 4 RRCID -> 203018 COMPL. DATE 05/18/2004 TOTAL DEPTH 10650 PERF. 9078 - 10536

10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CAIN, PAULA WELL #: 7 RRCID -> 203086 COMPL. DATE 05/28/2004 TOTAL DEPTH 10600 PERF. 9021 - 10466

10	806	N	532	-0-		-274	-0-	31	1	498	2	N	3	3	8			45
								3	9									
11	780	N	632	-0-		-148	-0-	32	1	598	2	N	2	2	8			45
								2	9									
12	744	N	744	-0-		-0-	-0-	40	1	704	2	N	-0-					45
01	576	N	576	-0-		-0-	-0-	30	1	546	2	N	-0-					45
02	775	N	775	-0-		-0-	-0-	40	1	734	2	N	1	1	8			45
								1	9									
*03	1022	N	1022	-0-		-0-	-0-	55	1	966	2	N	1	1	8			45
								1	9									

CAIN, PAULA WELL #: 4 RRCID -> 203194 COMPL. DATE 05/25/2004 TOTAL DEPTH 10625 PERF. 9086 - 10476

10	1023	N	976	-0-		-47	-0-	57	1	918	2	N	1	1	8			60
								1	9									
11	1151	N	1151	-0-		-0-	-0-	59	1	1089	2	N	3	3	8			60
								3	9									
12	2046	N	2046	-0-		-0-	-0-	108	1	1927	2	N	10					70
								11	9									
01	1109	N	1109	-0-		-0-	-0-	56	1	1016	2	N	34	4	8			100
								37	9									
02	1064	N	868	-0-		-196	-0-	44	1	818	2	N	5	1	8			104
								6	9									
03	1798	N	1008	-0-		-790	-0-	54	1	947	2	N	6	81	1	2	8	27
								7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CAIN, PAULA WELL #: 5 RRCID -> 203278 COMPL. DATE 06/16/2004 TOTAL DEPTH 10590 PERF. 8990 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2026	-0-	-51	-0-	118	1	1900	2	N	7	7	8			67
							8	9									
11	1994	N	1994	-0-	-0-	-0-	99	1	1828	2	N	61	6	8			122
							67	9									
12	1995	N	1995	-0-	-0-	-0-	106	1	1888	2	N	1	94	1			29
							1	9									
01	2020	N	2020	-0-	-0-	-0-	106	1	1902	2	N	11	6	8			34
							12	9									
02	1848	N	1759	-0-	-89	-0-	90	1	1666	2	N	3	3	8			34
							3	9									
03	1984	N	1894	-0-	-90	-0-	101	1	1791	2	N	2	2	8			34
							2	9									

RICHARDSON GAS UNIT WELL #: 3 RRCID -> 204403 COMPL. DATE 06/30/2004 TOTAL DEPTH 10625 PERF. 9053 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1558	-0-	-23	-0-	91	1	1463	2	N	4	4	8			33
							4	9									
11	1590	N	1565	-0-	-25	-0-	80	1	1482	2	N	3	3	8			33
							3	9									
12	1647	N	1647	-0-	-0-	-0-	85	1	1511	2	N	46					79
							51	9									
01	1594	N	1594	-0-	-0-	-0-	84	1	1508	2	N	2	2	8			79
							2	9									
02	1465	N	1465	-0-	-0-	-0-	75	1	1389	2	N	1	1	8			79
							1	9									
03	1643	N	1549	-0-	-94	-0-	83	1	1464	2	N	2	2	8			79
							2	9									

CAIN, PAULA WELL #: 6 RRCID -> 204410 COMPL. DATE 08/13/2004 TOTAL DEPTH 10625 PERF. 9157 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	565	-0-	-117	-0-	33	1	532	2	N	-0-					27
11	720	N	604	-0-	-116	-0-	31	1	573	2	N	-0-					27
12	775	N	630	-0-	-145	-0-	34	1	596	2	N	-0-					27
01	739	N	739	-0-	-0-	-0-	39	1	700	2	N	-0-					27
02	563	N	563	-0-	-0-	-0-	29	1	533	2	N	1	1	8			27
							1	9									
03	620	N	594	-0-	-26	-0-	32	1	562	2	N	-0-					27

SWEPCO GAS UNIT WELL #: 5 RRCID -> 204455 COMPL. DATE 08/05/2004 TOTAL DEPTH 10650 PERF. 9097 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1900	-0-	-332	-0-	110	1	1784	2	N	5	5	8			92
							6	9									
11	2160	N	1661	-0-	-499	-0-	81	1	1499	2	N	74	5	8			161
							81	9									
12	2139	N	2087	-0-	-52	-0-	111	1	1976	2	N	-0-					161
01	2116	N	2116	-0-	-0-	-0-	111	1	1997	2	N	7	7	8			161
							8	9									
02	2122	N	2122	-0-	-0-	-0-	109	1	2011	2	N	2	2	8			161
							2	9									
*03	2236	N	2236	-0-	-0-	-0-	119	1	2098	2	N	17	151	1	2	8	25
							19	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GRAY GU 1 WELL #: 1 RRCID -> 205713 COMPL. DATE 01/01/2011 TOTAL DEPTH 10900 PERF. 7251 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	289					N	-0-					27
11	0	W	-0-	-0-	-0-	289					N	-0-					27
12	0	W	-0-	-0-	-0-	289					N	-0-					27
01	0	W	-0-	-0-	-0-	289					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	289					N	-0-					27
03	14B2 EXT		53	-0-	53	342	3 19	1 9	31	2	N	17					44

BLAND GAS UNIT WELL #: 1 RRCID -> 205779 COMPL. DATE 09/22/2004 TOTAL DEPTH 10696 PERF. 8952 - 10372

10	2697	N	2554	-0-	-143	-0-	149 4	1 9	2401	2	N	4	4	8			117
11	2640	N	2209	-0-	-431	-0-	112 28	1 9	2069	2	N	25	102	1	5	8	35
12	2635	N	2426	-0-	-209	-0-	129	1	2297	2	N	-0-					35
01	2542	N	2330	-0-	-212	-0-	122 3	1 9	2205	2	N	3	3	8			35
02	2102	N	2102	-0-	-0-	-0-	108 2	1 9	1992	2	N	2	2	8			35
03	2418	N	2108	-0-	-310	-0-	113 2	1 9	1993	2	N	2	2	8			35

CAIN, FARON GAS UNIT WELL #: 4 RRCID -> 206007 COMPL. DATE 08/20/2004 TOTAL DEPTH 10538 PERF. 8943 - 10350

10	2108	N	2095	-0-	-13	-0-	122 3	1 9	1970	2	N	3	3	8			20
11	2220	N	1635	-0-	-585	-0-	84 1	1 9	1550	2	N	1	1	8			20
12	2046	N	1348	-0-	-698	-0-	72	1	1276	2	N	-0-					20
01	2108	N	1033	-0-	-1075	-0-	54 2	1 9	977	2	N	2	2	8			20
02	2126	N	2126	-0-	-0-	-0-	106 52	1 9	1968	2	N	47	2	8			65
*03	1689	N	1689	-0-	-0-	-0-	89 26	1 9	1574	2	N	24	2	8			87

CAIN, FARON GAS UNIT WELL #: 5 RRCID -> 206008 COMPL. DATE 09/04/2004 TOTAL DEPTH 10700 PERF. 8987 - 10366

10	1984	N	1889	-0-	-95	-0-	110 6	1 9	1773	2	N	5	5	8			25
11	1950	N	1832	-0-	-118	-0-	92 42	1 9	1698	2	N	38	3	8			60
12	1922	N	1791	-0-	-131	-0-	95	1	1696	2	N	-0-					60
01	2772	N	2772	-0-	-0-	-0-	146 1	1 9	2625	2	N	1	1	8			60
02	1877	N	1877	-0-	-0-	-0-	96 2	1 9	1779	2	N	2	2	8			60
*03	1917	N	1917	-0-	-0-	-0-	103 3	1 9	1811	2	N	3	3	8			60

NORTH TATUM WELL #: 1SW RRCID -> 206126 COMPL. DATE 03/10/2008 TOTAL DEPTH 4000 PERF. 3122 - 3886

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
RICHARDSON GAS UNIT WELL #: 4 RRCID -> 206359 COMPL. DATE 06/17/2004 TOTAL DEPTH 10620 PERF. 9021 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	62	1	1004	2	N	4	4	8			27
							4	9									
11	1050	N	1020	-0-	-30	-0-	52	1	965	2	N	3	3	8			27
							3	9									
12	1101	N	1101	-0-	-0-	-0-	58	1	1026	2	N	15					42
							17	9									
01	1179	N	1179	-0-	-0-	-0-	61	1	1092	2	N	24	4	8			62
							26	9									
02	982	N	982	-0-	-0-	-0-	50	1	931	2	N	1	1	8			62
							1	9									
*03	1268	N	1268	-0-	-0-	-0-	68	1	1199	2	N	1	1	8			62
							1	9									

RICHARDSON GAS UNIT WELL #: 5 RRCID -> 206378 COMPL. DATE 10/19/2004 TOTAL DEPTH 10740 PERF. 9198 - 10597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1916	-0-	-347	-0-	112	1	1804	2	Y	-0-					30
11	2010	X	1871	-0-	-139	-0-	95	1	1764	2	Y	11	28	1			13
							12	9									
12	1961	X	1961	-0-	-0-	-0-	104	1	1857	2	Y	-0-					13
01	1922	X	1603	-0-	-319	-0-	82	1	1485	2	Y	33	4	8			42
							36	9									
02	1766	N	1766	-0-	-0-	-0-	89	1	1654	2	Y	21	43	1	1	8	19
							23	9									
03	1953	N	1831	-0-	-122	-0-	98	1	1731	2	Y	2	2	8			19
							2	9									

RICHARDSON GAS UNIT WELL #: 6 RRCID -> 206381 COMPL. DATE 11/13/2004 TOTAL DEPTH 10700 PERF. 9072 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2719	-0-	-71	-0-	159	1	2560	2	Y	-0-					77
11	2700	X	2662	-0-	-38	-0-	136	1	2514	2	Y	11	65	1			23
							12	9									
12	2759	X	2695	-0-	-64	-0-	143	1	2552	2	Y	-0-					23
01	2759	X	2682	-0-	-77	-0-	139	1	2506	2	Y	34	3	8			54
							37	9									
02	2492	N	2386	-0-	-106	-0-	121	1	2242	2	Y	21	54	1	1	8	20
							23	9									
03	2697	N	2640	-0-	-57	-0-	141	1	2497	2	Y	2	2	8			20
							2	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 4 RRCID -> 206382 COMPL. DATE 12/02/2004 TOTAL DEPTH 10652 PERF. 9170 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2193	-0-	-39	-0-	128	1	2064	2	N	1	1	8			20
							1	9									
11	2160	N	2108	-0-	-52	-0-	108	1	1997	2	N	3	3	8			20
							3	9									
12	2232	N	2148	-0-	-84	-0-	114	1	2034	2	N	-0-					20
01	2201	N	2193	-0-	-8	-0-	115	1	2074	2	N	4	4	8			20
							4	9									
02	2016	N	2016	-0-	-0-	-0-	103	1	1911	2	N	2	2	8			20
							2	9									
*03	2225	N	2225	-0-	-0-	-0-	119	1	2105	2	N	1	1	8			20
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
RICHARDSON GAS UNIT WELL #: 2 RRCID -> 207595 COMPL. DATE 10/12/2004 TOTAL DEPTH 10700 PERF. 9100 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1896	-0-		-181		-0-	110	1	1772	2	Y	13	13	8			-0-
									14	9									
11	1890	X	1847	-0-		-43		-0-	94	1	1738	2	Y	14	14	8			-0-
									15	9									
12	1922	X	1893	-0-		-29		-0-	101	1	1792	2	Y	-0-					-0-
01	1891	X	1866	-0-		-25		-0-	98	1	1767	2	Y	1	1	8			-0-
									1	9									
02	1736	N	1624	-0-		-112		-0-	83	1	1537	2	Y	4	1	1	2	8	1
									4	9									
03	1891	N	1781	-0-		-110		-0-	95	1	1684	2	Y	2	2	8			1
									2	9									

BLAND GAS UNIT WELL #: 4 RRCID -> 207824 COMPL. DATE 01/29/2005 TOTAL DEPTH 10575 PERF. 8974 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1517	-0-		-188		-0-	88	1	1426	2	N	3	3	8			80
									3	9									
11	1500	N	1418	-0-		-82		-0-	73	1	1345	2	N	-0-					80
12	1612	N	1501	-0-		-111		-0-	80	1	1415	2	N	5					85
									6	9									
01	1519	N	1415	-0-		-104		-0-	74	1	1341	2	N	-0-					85
02	1355	N	1355	-0-		-0-		-0-	65	1	1212	2	N	71	1	8			155
									78	9									
*03	1507	N	1507	-0-		-0-		-0-	81	1	1425	2	N	1	1	8			155
									1	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 5 RRCID -> 207827 COMPL. DATE 12/25/2004 TOTAL DEPTH 10650 PERF. 9017 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2908	N	2908	-0-		-0-		-0-	169	1	2733	2	N	5	5	8			62
									6	9									
11	2648	N	2648	-0-		-0-		-0-	132	1	2452	2	N	58	3	8			117
									64	9									
12	2945	N	2752	-0-		-193		-0-	144	1	2564	2	N	40					157
									44	9									
01	2914	N	2812	-0-		-102		-0-	148	1	2660	2	N	4	4	8			157
									4	9									
02	2719	N	2719	-0-		-0-		-0-	139	1	2578	2	N	2	2	8			157
									2	9									
*03	2849	N	2849	-0-		-0-		-0-	152	1	2687	2	N	9	2	8			164
									10	9									

BLAND GAS UNIT WELL #: 3 RRCID -> 207844 COMPL. DATE 12/29/2004 TOTAL DEPTH 10550 PERF. 8994 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1526	-0-		-272		-0-	89	1	1436	2	N	1	1	8			60
									1	9									
11	1530	N	1267	-0-		-263		-0-	65	1	1200	2	N	2	2	8			60
									2	9									
12	1674	N	1480	-0-		-194		-0-	79	1	1401	2	N	-0-					60
01	1519	N	1383	-0-		-136		-0-	73	1	1310	2	N	-0-					60
02	1418	N	1418	-0-		-0-		-0-	73	1	1344	2	N	1	1	8			60
									1	9									
03	1488	N	1174	-0-		-314		-0-	63	1	1110	2	N	1	1	8			60
									1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BLAND GAS UNIT WELL #: 2 RRCID -> 208443 COMPL. DATE 02/11/2005 TOTAL DEPTH 10600 PERF. 8971 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	712	-0-	-1	-0-	41	1	670	2	N	1	1	8			29
							1	9									
11	632	N	632	-0-	-0-	-0-	32	1	599	2	N	1	1	8			29
							1	9									
12	527	N	421	-0-	-106	-0-	22	1	399	2	N	-0-					29
01	713	N	608	-0-	-105	-0-	32	1	575	2	N	1	1	8			29
							1	9									
02	764	N	764	-0-	-0-	-0-	38	1	696	2	N	27	2	8			54
							30	9									
*03	629	N	629	-0-	-0-	-0-	31	1	542	2	N	51	1	8			104
							56	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 7 RRCID -> 208977 COMPL. DATE 02/18/2005 TOTAL DEPTH 10640 PERF. 9040 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3735	X	3735	-0-	-0-	-0-	217	1	3512	2	N	5	5	8			99
							6	9									
11	3309	X	3309	-0-	-0-	-0-	169	1	3137	2	N	3	3	8			99
							3	9									
12	3441	X	2106	-0-	-1335	-0-	112	1	1994	2	N	-0-					99
01	3441	X	1868	-0-	-1573	-0-	98	1	1770	2	N	-0-					99
02	4777	X	4777	-0-	-0-	-0-	244	1	4523	2	N	9	4	8			104
							10	9									
*03	4052	X	4052	-0-	-0-	-0-	217	1	3826	2	N	8	3	8			109
							9	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 6 RRCID -> 208978 COMPL. DATE 02/26/2005 TOTAL DEPTH 10664 PERF. 9070 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2476	-0-	-221	-0-	144	1	2332	2	N	-0-					77
11	2927	X	2927	-0-	-0-	-0-	150	1	2773	2	N	4	4	8			77
							4	9									
12	3196	X	3196	-0-	-0-	-0-	170	1	3026	2	N	-0-					77
01	3276	X	3276	-0-	-0-	-0-	172	1	3094	2	N	9	4	8			82
							10	9									
02	2436	X	2421	-0-	-15	-0-	124	1	2297	2	N	-0-					82
*03	3236	X	3236	-0-	-0-	-0-	173	1	3061	2	N	2	2	8			82
							2	9									

HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 211079 COMPL. DATE 03/24/2005 TOTAL DEPTH 10680 PERF. 9095 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2491	-0-	-454	-0-	145	1	2338	2	Y	7	7	8			27
							8	9									
11	2430	X	1494	-0-	-936	-0-	76	1	1414	2	Y	4	4	8			27
							4	9									
12	2543	X	2543	-0-	-0-	-0-	135	1	2408	2	Y	-0-					27
01	2935	X	2935	-0-	-0-	-0-	154	1	2773	2	Y	7	7	8			27
							8	9									
02	2240	X	2109	-0-	-131	-0-	108	1	1999	2	Y	2	2	8			27
							2	9									
03	2542	X	1524	-0-	-1018	-0-	82	1	1440	2	Y	2	2	8			27
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MCHANEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 211089 COMPL. DATE 04/14/2005 TOTAL DEPTH 10975 PERF.10161 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1396	N	1396	-0-	-0-	-0-	117	1	1279	2	N	-0-					28
11	1315	N	1315	-0-	-0-	-0-	110	1	1205	2	N	-0-					28
12	1240	N	1217	-0-	-23	-0-	103	1	1114	2	N	-0-					28
01	1293	N	1293	-0-	-0-	-0-	114	1	1179	2	N	-0-					28
02	1120	N	1095	-0-	-25	-0-	98	1	945	2	N	47					75
							52	9									
*03	1290	N	1290	-0-	-0-	-0-	118	1	1159	2	N	12					87
							13	9									

MCHANEY GAS UNIT NO. 1 WELL #: 3 RRCID -> 211090 COMPL. DATE 04/22/2005 TOTAL DEPTH 10950 PERF.10131 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1038	-0-	-140	-0-	87	1	949	2	Y	2					72
							2	9									
11	1110	N	835	-0-	-275	-0-	70	1	765	2	Y	-0-					72
12	1085	N	1034	-0-	-51	-0-	87	1	939	2	Y	7					79
							8	9									
01	1023	N	961	-0-	-62	-0-	85	1	876	2	Y	-0-					79
02	784	N	761	-0-	-23	-0-	71	1	683	2	Y	6					85
							7	9									
03	1023	N	784	-0-	-239	-0-	72	1	712	2	Y	-0-					85

HOLLOWAY GAS UNIT WELL #: 2 RRCID -> 211965 COMPL. DATE 04/22/2005 TOTAL DEPTH 10725 PERF. 9111 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2335	X	2335	-0-	-0-	-0-	136	1	2192	2	N	6	6	8			26
							7	9									
11	1872	X	1872	-0-	-0-	-0-	95	1	1760	2	N	15	9	8			32
							17	9									
12	1429	X	1429	-0-	-0-	-0-	76	1	1353	2	N	-0-					32
01	1308	X	1308	-0-	-0-	-0-	69	1	1235	2	N	4	4	8			32
							4	9									
02	1401	X	1401	-0-	-0-	-0-	72	1	1327	2	N	2	2	8			32
							2	9									
*03	2076	X	2076	-0-	-0-	-0-	111	1	1955	2	N	9	4	8			37
							10	9									

CAIN, BRANT GAS UNIT WELL #: 1 RRCID -> 213058 COMPL. DATE 05/28/2005 TOTAL DEPTH 10600 PERF. 8975 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3589	-0-	-255	-0-	208	1	3361	2	N	18	4	8			40
							20	9									
11	3690	X	3620	-0-	-70	-0-	185	1	3429	2	N	5	5	8			40
							6	9									
12	3813	X	3628	-0-	-185	-0-	191	1	3389	2	N	44					84
							48	9									
01	3813	X	3743	-0-	-70	-0-	196	1	3540	2	N	6	6	8			84
							7	9									
02	3528	X	3528	-0-	-0-	-0-	180	1	3340	2	N	7	2	8			89
							8	9									
03	3751	X	3730	-0-	-21	-0-	199	1	3513	2	N	16	3	8			102
							18	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
ALLEN WELL #: 1 RRCID -> 213152 COMPL. DATE 06/01/2005 TOTAL DEPTH 10610 PERF. 9160 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11	-0-	184	1	391	2	Y	3					7
							3	9									
11	472	N	472	-0-	-0-	-0-	100	1	368	2	Y	4	4	1			7
							4	9									
12	589	N	429	-0-	-160	-0-	87	1	340	2	Y	2	4	1			5
							2	9									
01	589	N	314	-0-	-275	-0-	59	1	251	2	Y	4	3	1			6
							4	9									
02	508	N	508	-0-	-0-	-0-	100	1	408	2	Y	-0-	6	1			-0-
*03	686	N	686	-0-	-0-	-0-	143	1	543	2	Y	-0-					-0-

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 3 RRCID -> 213458 COMPL. DATE 08/21/2005 TOTAL DEPTH 10677 PERF. 8970 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4601	-0-	-762	-0-	268	1	4320	2	N	12	5	8			82
							13	9									
11	4890	X	4752	-0-	-138	-0-	241	1	4458	2	N	48	5	8			125
							53	9									
12	5053	X	4779	-0-	-274	-0-	248	1	4410	2	N	110	109	1			126
							121	9									
01	5053	X	4595	-0-	-458	-0-	241	1	4347	2	N	6	6	8			126
							7	9									
02	4424	X	4135	-0-	-289	-0-	212	1	3921	2	N	2	2	8			126
							2	9									
03	4898	X	4469	-0-	-429	-0-	239	1	4227	2	N	3	3	8			126
							3	9									

CHEROKEE WATER COMPANY WELL #: 8 RRCID -> 213709 COMPL. DATE 08/26/2005 TOTAL DEPTH 10608 PERF. 9000 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3068	-0-	-1582	-0-	223	1	2835	2	Y	9	1	8			35
							10	9									
11	4140	X	2979	-0-	-1161	-0-	215	1	2763	2	Y	1	35	1	1	8	-0-
							1	9									
12	3751	X	3011	-0-	-740	-0-	214	1	2796	2	Y	1	1	8			-0-
							1	9									
01	3286	X	3159	-0-	-127	-0-	234	1	2925	2	Y	-0-					-0-
02	2940	X	2627	-0-	-313	-0-	196	1	2430	2	Y	1	1	8			-0-
							1	9									
03	3069	X	2892	-0-	-177	-0-	213	1	2675	2	Y	4	4	8			-0-
							4	9									

WEDGEWORTH WELL #: 1 RRCID -> 213918 COMPL. DATE 06/20/2005 TOTAL DEPTH 10530 PERF. 9032 - 10407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	44	1	93	2	Y	1					1
							1	9									
11	90	N	74	-0-	-16	-0-	16	1	58	2	Y	-0-	1	1			-0-
12	124	N	26	-0-	-98	-0-	5	1	21	2	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ALLEN WELL #: 3 RRCID -> 213940 COMPL. DATE 07/11/2005 TOTAL DEPTH 10605 PERF. 8955 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1089	X	-0-	-0-	-1089	-0-					Y	4					4
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CHEROKEE WATER COMPANY WELL #: 9 RRCID -> 214067 COMPL. DATE 08/20/2005 TOTAL DEPTH 10881 PERF. 9264 - 10739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1489	-0-	-247	-0-	108	1	1381	2	Y	-0-					-0-
11	1470	N	1394	-0-	-76	-0-	101	1	1293	2	Y	-0-					-0-
12	1519	N	1480	-0-	-39	-0-	105	1	1374	2	Y	1	1	8			-0-
							1	9									
01	1488	N	1410	-0-	-78	-0-	105	1	1305	2	Y	-0-					-0-
02	1288	N	1239	-0-	-49	-0-	93	1	1146	2	Y	-0-					-0-
03	1488	N	1336	-0-	-152	-0-	99	1	1237	2	Y	-0-					-0-

CULLEN HEIRS WELL #: 1 RRCID -> 214216 COMPL. DATE 02/08/2005 TOTAL DEPTH 10589 PERF.10364 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	533	-0-	-490	-0-	31	1	502	2	N	-0-					28
11	810	N	547	-0-	-263	-0-	28	1	519	2	N	-0-					28
12	899	N	524	-0-	-375	-0-	28	1	496	2	N	-0-					28
01	559	N	559	-0-	-0-	-0-	29	1	530	2	N	-0-					28
02	504	N	204	-0-	-300	-0-	10	1	194	2	N	-0-					28
03	527	N	-0-	-0-	-527	-0-					N	-0-					28

HUDSON WELL #: 2 RRCID -> 214355 COMPL. DATE 10/16/2009 TOTAL DEPTH 10950 PERF. 7466 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3479	-0-	-1078	-0-	152	1	2743	2	Y	531	518	1	2	8	174
							584	9									
11	4410	X	3777	-0-	-633	-0-	193	1	3058	2	Y	478	513	1			139
							526	9									
12	4557	X	3753	-0-	-804	-0-	206	1	2951	2	Y	542	523	1	1	8	157
							596	9									
01	4557	X	3485	-0-	-1072	-0-	203	1	2750	2	Y	484	516	1	1	8	124
							532	9									
02	3528	X	2919	-0-	-609	-0-	170	1	2374	2	Y	341	357	1	6	8	102
							375	9									
03	3906	X	3440	-0-	-466	-0-	168	1	2828	2	Y	404	336	1	2	8	168
							444	9									

CAIN, FARON GAS UNIT WELL #: 6 RRCID -> 214707 COMPL. DATE 07/16/2005 TOTAL DEPTH 10620 PERF. 8976 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3615	X	3615	-0-	-0-	-0-	210	1	3399	2	N	5	5	8			61
							6	9									
11	3493	X	3493	-0-	-0-	-0-	176	1	3263	2	N	49	4	8			106
							54	9									
12	3596	X	3423	-0-	-173	-0-	182	1	3241	2	N	-0-					106
01	3596	X	2902	-0-	-694	-0-	152	1	2746	2	N	4	4	8			106
							4	9									
02	3304	X	2992	-0-	-312	-0-	153	1	2838	2	N	1	1	8			106
							1	9									
03	3627	X	3166	-0-	-461	-0-	170	1	2994	2	N	2	2	8			106
							2	9									

WELCH GAS UNIT WELL #: 1 RRCID -> 214708 COMPL. DATE 08/04/2005 TOTAL DEPTH 10690 PERF. 9094 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1332	N	1332	-0-	-0-	-0-	77	1	1237	2	N	16	155	1	1	8	32
							18	9									
11	1410	N	1338	-0-	-72	-0-	69	1	1269	2	N	-0-					32
12	1302	N	1192	-0-	-110	-0-	63	1	1128	2	N	1	1	8			32
							1	9									
01	1333	N	1291	-0-	-42	-0-	68	1	1222	2	N	1	1	8			32
							1	9									
02	1260	N	1226	-0-	-34	-0-	63	1	1162	2	N	1	1	8			32
							1	9									
*03	1348	N	1348	-0-	-0-	-0-	72	1	1267	2	N	8					40
							9	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GLADNEY GAS UNIT WELL #: 9 RRCID -> 215804 COMPL. DATE 10/13/2005 TOTAL DEPTH 10575 PERF. 9432 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4680	-0-	-311	-0-	279	1	4400	2	Y	1	1	8			18
							1	9									
11	4740	X	4526	-0-	-214	-0-	271	1	4255	2	Y	-0-					18
12	4774	X	4541	-0-	-233	-0-	274	1	4261	2	Y	5	2	8			21
							6	9									
01	4681	X	4393	-0-	-288	-0-	257	1	4134	2	Y	2	2	8			21
							2	9									
02	4228	X	3988	-0-	-240	-0-	171	1	3811	2	Y	5					26
							6	9									
03	4681	X	4192	-0-	-489	-0-	173	1	4018	2	Y	1	1	8			26
							1	9									

MCHANEY GAS UNIT NO. 1 WELL #: 5 RRCID -> 216984 COMPL. DATE 09/02/2005 TOTAL DEPTH 11044 PERF.10316 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	624	-0-	-89	-0-	52	1	572	2	N	-0-					47
11	601	N	601	-0-	-0-	-0-	50	1	549	2	N	2	2	8			47
							2	9									
12	682	N	606	-0-	-76	-0-	51	1	555	2	N	-0-					47
01	620	N	385	-0-	-235	-0-	34	1	351	2	N	-0-					47
02	560	N	286	-0-	-274	-0-	27	1	256	2	N	3					50
							3	9									
03	620	N	283	-0-	-337	-0-	26	1	257	2	N	-0-					50

MCHANEY GAS UNIT NO. 1 WELL #: 7 RRCID -> 218253 COMPL. DATE 12/04/2005 TOTAL DEPTH 11010 PERF.10293 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1452	-0-	-160	-0-	121	1	1331	2	Y	-0-					37
11	1530	N	1343	-0-	-187	-0-	112	1	1231	2	Y	-0-					37
12	1457	N	1310	-0-	-147	-0-	111	1	1199	2	Y	-0-	37	1			-0-
01	1457	N	1264	-0-	-193	-0-	112	1	1152	2	Y	-0-					-0-
02	1260	N	1218	-0-	-42	-0-	114	1	1104	2	Y	-0-					-0-
*03	1316	N	1316	-0-	-0-	-0-	121	1	1195	2	Y	-0-					-0-

MCHANEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 218334 COMPL. DATE 11/12/2005 TOTAL DEPTH 10977 PERF.10238 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1832	-0-	-338	-0-	153	1	1679	2	Y	-0-					73
11	2040	N	1947	-0-	-93	-0-	162	1	1785	2	Y	-0-					73
12	2239	N	2239	-0-	-0-	-0-	180	1	1942	2	Y	106	125	1			54
							117	9									
01	2015	N	2015	-0-	-0-	-0-	178	1	1837	2	Y	-0-					54
02	1820	N	1770	-0-	-50	-0-	166	1	1604	2	Y	-0-					54
03	2232	N	2139	-0-	-93	-0-	197	1	1942	2	Y	-0-					54

SWEPCO GAS UNIT WELL #: 6 RRCID -> 219824 COMPL. DATE 03/18/2006 TOTAL DEPTH 10685 PERF. 9100 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3169	X	3169	-0-	-0-	-0-	184	1	2976	2	N	8	8	8			22
							9	9									
11	2880	X	2880	-0-	-0-	-0-	147	1	2729	2	N	4	4	8			22
							4	9									
12	2999	X	2999	-0-	-0-	-0-	155	1	2759	2	N	77					99
							85	9									
01	3162	X	2879	-0-	-283	-0-	151	1	2722	2	N	5	5	8			99
							6	9									
02	2856	X	2818	-0-	-38	-0-	144	1	2670	2	N	4	4	8			99
							4	9									
03	3162	X	2979	-0-	-183	-0-	160	1	2816	2	N	3	3	8			99
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LOWRY GAS UNIT WELL #: 1 RRCID -> 219825 COMPL. DATE 03/22/2006 TOTAL DEPTH 10610 PERF. 9019 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	118	1	1225	2	N	1	1	8			27
							1	9									
11	1260	N	1235	-0-	-25	-0-	63	1	1171	2	N	1	1	8			27
							1	9									
12	1426	N	1237	-0-	-189	-0-	66	1	1167	2	N	4	4	8			27
							4	9									
01	1333	N	1283	-0-	-50	-0-	67	1	1215	2	N	1	1	8			27
							1	9									
02	1149	N	1149	-0-	-0-	-0-	59	1	1089	2	N	1	1	8			27
							1	9									
03	1240	N	1155	-0-	-85	-0-	62	1	1089	2	N	4	3	8			28
							4	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 9 RRCID -> 219828 COMPL. DATE 02/05/2006 TOTAL DEPTH 10678 PERF. 9057 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1253	-0-	-452	-0-	73	1	1180	2	N	-0-					54
11	1530	N	1222	-0-	-308	-0-	63	1	1158	2	N	1	1	8			54
							1	9									
12	1519	N	1259	-0-	-260	-0-	67	1	1192	2	N	-0-					54
01	1339	N	1339	-0-	-0-	-0-	70	1	1268	2	N	1	1	8			54
							1	9									
02	1402	N	1402	-0-	-0-	-0-	69	1	1272	2	N	55					109
							61	9									
*03	1278	N	1278	-0-	-0-	-0-	67	1	1180	2	N	28	2	8			135
							31	9									

BONNER GAS UNIT WELL #: 1 RRCID -> 220192 COMPL. DATE 04/03/2006 TOTAL DEPTH 10595 PERF. 9016 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5370	X	5370	-0-	-0-	-0-	470	1	4881	2	N	17	3	8			94
							19	9									
11	5145	X	5145	-0-	-0-	-0-	263	1	4878	2	N	4	1	8			97
							4	9									
12	5611	X	5227	-0-	-384	-0-	278	1	4949	2	N	-0-					97
01	5611	X	5236	-0-	-375	-0-	275	1	4955	2	N	5	2	8			100
							6	9									
02	4841	X	4841	-0-	-0-	-0-	247	1	4572	2	N	20	1	8			119
							22	9									
*03	5334	X	5334	-0-	-0-	-0-	284	1	5022	2	N	25	2	8			142
							28	9									

CULLEN HEIRS WELL #: 2 RRCID -> 220313 COMPL. DATE 06/07/2005 TOTAL DEPTH 10690 PERF.10360 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	38	1	607	2	N	-0-					50
11	768	N	768	-0-	-0-	-0-	39	1	729	2	N	-0-					50
12	921	N	921	-0-	-0-	-0-	49	1	872	2	N	-0-					50
01	717	N	717	-0-	-0-	-0-	38	1	679	2	N	-0-					50
02	728	N	465	-0-	-263	-0-	24	1	441	2	N	-0-					50
03	930	N	250	-0-	-680	-0-	13	1	230	2	N	6	1	8			55
							7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
RICHARDSON GAS UNIT WELL #: 7 RRCID -> 220636 COMPL. DATE 01/08/2006 TOTAL DEPTH 10680 PERF. 9062 - 10533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1668	-0-		-161	-0-	97	1	1568	2	Y	3					82
								3	9									
11	1800	N	864	-0-		-936	-0-	43	1	803	2	Y	16	73	1			25
								18	9									
12	1798	N	1615	-0-		-183	-0-	86	1	1526	2	Y	3					28
								3	9									
01	1674	N	1523	-0-		-151	-0-	78	1	1402	2	Y	39	4	8			63
								43	9									
02	INC G-10		1287	-0-		1287	1287	65	1	1199	2	Y	21	60	1	3	8	21
								23	9									
03	INC G-10		1395	-0-		1395	2682	75	1	1318	2	Y	2	2	8			21
								2	9									

STRONG GAS UNIT WELL #: 1 RRCID -> 221741 COMPL. DATE 04/28/2006 TOTAL DEPTH 10618 PERF. 8953 - 10390

10	2926	X	2926	-0-		-0-	-0-	256	1	2657	2	N	12					79
								13	9									
11	2862	X	2862	-0-		-0-	-0-	145	1	2685	2	N	29	81	1			27
								32	9									
12	3038	X	2745	-0-		-293	-0-	146	1	2599	2	N	-0-					27
01	3038	X	2760	-0-		-278	-0-	145	1	2604	2	N	10					37
								11	9									
02	2744	X	2420	-0-		-324	-0-	123	1	2280	2	N	15					52
								17	9									
03	2945	X	2685	-0-		-260	-0-	143	1	2525	2	N	15					67
								17	9									

GARRETT GAS UNIT WELL #: 1 RRCID -> 221745 COMPL. DATE 05/18/2006 TOTAL DEPTH 10583 PERF. 8972 - 10358

10	3844	X	3421	-0-		-423	-0-	199	1	3213	2	N	8	8	8			45
								9	9									
11	3510	X	3288	-0-		-222	-0-	167	1	3086	2	N	32					77
								35	9									
12	3526	X	3526	-0-		-0-	-0-	186	1	3307	2	N	30					107
								33	9									
01	3410	X	3304	-0-		-106	-0-	173	1	3121	2	N	9	4	8			112
								10	9									
02	3264	X	3264	-0-		-0-	-0-	167	1	3091	2	N	5	81	1	4	8	32
								6	9									
03	3534	X	3511	-0-		-23	-0-	188	1	3317	2	N	5	5	8			32
								6	9									

GLADNEY GAS UNIT WELL #: 10 RRCID -> 223736 COMPL. DATE 11/09/2006 TOTAL DEPTH 10626 PERF. 9108 - 10437

10	5580	X	4944	-0-		-636	-0-	295	1	4649	2	N	-0-					33
11	5100	X	4817	-0-		-283	-0-	288	1	4528	2	N	1	1	8			33
								1	9									
12	5270	X	4869	-0-		-401	-0-	293	1	4556	2	N	18	2	8			49
								20	9									
01	5177	X	4819	-0-		-358	-0-	282	1	4536	2	N	1	1	8			49
								1	9									
02	4508	X	4364	-0-		-144	-0-	187	1	4176	2	N	1	1	8			49
								1	9									
03	4991	X	4596	-0-		-395	-0-	190	1	4405	2	N	1	1	8			49
								1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LOFTIS GAS UNIT WELL #: 2 RRCID -> 223741 COMPL. DATE 10/25/2006 TOTAL DEPTH 10950 PERF. 9008 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3825	-0-	-484	-0-	241	1	3571	2	N	12	4	8			162
							13	9									
11	4170	X	3599	-0-	-571	-0-	237	1	3356	2	N	5	5	8			162
							6	9									
12	4123	X	3560	-0-	-563	-0-	226	1	3334	2	N	-0-					162
01	4123	X	3643	-0-	-480	-0-	231	1	3409	2	N	3	3	8			162
							3	9									
02	3444	X	3157	-0-	-287	-0-	193	1	2957	2	N	6	2	8			166
							7	9									
03	3813	X	3640	-0-	-173	-0-	236	1	3309	2	N	86	196	1	2	8	54
							95	9									

HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 224170 COMPL. DATE 11/25/2006 TOTAL DEPTH 10840 PERF. 9198 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1888	-0-	-3	-0-	110	1	1778	2	Y	-0-					20
11	1803	N	1803	-0-	-0-	-0-	92	1	1711	2	Y	-0-					20
12	1829	N	1746	-0-	-83	-0-	93	1	1653	2	Y	-0-					20
01	1891	N	1833	-0-	-58	-0-	96	1	1737	2	Y	-0-					20
02	1680	N	1661	-0-	-19	-0-	85	1	1576	2	Y	-0-					20
*03	1751	N	1751	-0-	-0-	-0-	94	1	1657	2	Y	-0-					20

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 4 RRCID -> 224209 COMPL. DATE 10/21/2006 TOTAL DEPTH 10597 PERF. 8966 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4535	-0-	-239	-0-	264	1	4263	2	N	7	7	8			112
							8	9									
11	4710	X	4126	-0-	-584	-0-	211	1	3911	2	N	4	4	8			112
							4	9									
12	4867	X	4195	-0-	-672	-0-	223	1	3972	2	N	-0-					112
01	4867	X	4092	-0-	-775	-0-	215	1	3874	2	N	3	3	8			112
							3	9									
02	4144	X	3829	-0-	-315	-0-	196	1	3631	2	N	2	2	8			112
							2	9									
03	4526	X	4229	-0-	-297	-0-	227	1	4000	2	N	2	2	8			112
							2	9									

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 7 RRCID -> 224418 COMPL. DATE 12/08/2006 TOTAL DEPTH 10607 PERF. 8926 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2368	X	2368	-0-	-0-	-0-	137	1	2211	2	N	18	9	8			89
							20	9									
11	2627	X	2627	-0-	-0-	-0-	133	1	2458	2	N	33	3	8			119
							36	9									
12	2699	X	2699	-0-	-0-	-0-	143	1	2545	2	N	10					129
							11	9									
01	2704	X	2704	-0-	-0-	-0-	142	1	2555	2	N	6	6	8			129
							7	9									
02	2555	N	2555	-0-	-0-	-0-	130	1	2415	2	N	9	4	8			134
							10	9									
*03	2866	N	2866	-0-	-0-	-0-	152	1	2689	2	N	23	5	8			152
							25	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MARTIN GU1 WELL #: 1 RRCID -> 226453 COMPL. DATE 02/13/2007 TOTAL DEPTH 10905 PERF.10518 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1434	-0-	-240	-0-	61	1	1373	2	Y	-0-					32
11	1950	X	1569	-0-	-381	-0-	67	1	1502	2	Y	-0-					32
12	2015	X	1091	-0-	-924	-0-	50	1	1040	2	Y	1	1	8			32
							1	9									
01	2015	X	716	-0-	-1299	-0-	34	1	681	2	Y	1	1	8			32
							1	9									
02	1456	N	1073	-0-	-383	-0-	54	1	1018	2	Y	1	1	8			32
							1	9									
03	1085	N	891	-0-	-194	-0-	29	1	860	2	Y	2	2	8			32
							2	9									

WILSON GU1 WELL #: 1 RRCID -> 226455 COMPL. DATE 11/29/2006 TOTAL DEPTH 10977 PERF.10526 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1554	N	1554	-0-	-0-	-0-	66	1	1487	2	N	1	1	8			98
							1	9									
11	1620	N	1523	-0-	-97	-0-	65	1	1458	2	N	-0-					98
12	1581	N	1567	-0-	-14	-0-	72	1	1495	2	N	-0-					98
01	1588	N	1588	-0-	-0-	-0-	76	1	1511	2	N	1	1	8			98
							1	9									
02	1501	N	1501	-0-	-0-	-0-	76	1	1425	2	N	-0-					98
*03	1755	N	1755	-0-	-0-	-0-	57	1	1696	2	N	2	2	8			98
							2	9									

NOLEN GU1 WELL #: 1 RRCID -> 226680 COMPL. DATE 12/25/2006 TOTAL DEPTH 10980 PERF.10541 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2899	N	2899	-0-	-0-	-0-	123	1	2776	2	N	-0-					28
11	2442	N	2442	-0-	-0-	-0-	104	1	2338	2	N	-0-					28
12	2100	N	2100	-0-	-0-	-0-	96	1	2003	2	N	1	1	8			28
							1	9									
01	2914	N	2160	-0-	-754	-0-	103	1	2057	2	N	-0-					28
02	2268	N	1149	-0-	-1119	-0-	58	1	1089	2	N	2	2	8			28
							2	9									
03	2108	N	1455	-0-	-653	-0-	47	1	1408	2	N	-0-					28

CRIM GU WELL #: 1 RRCID -> 227342 COMPL. DATE 01/12/2007 TOTAL DEPTH 10960 PERF.10536 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	57	1	198	2	Y	-0-					14
11	192	N	192	-0-	-0-	-0-	49	1	143	2	Y	-0-					14
12	341	N	256	-0-	-85	-0-	68	1	188	2	Y	-0-					14
01	248	N	179	-0-	-69	-0-	35	1	144	2	Y	-0-					14
02	170	N	170	-0-	-0-	-0-	37	1	132	2	Y	1	1	8			14
							1	9									
03	248	N	129	-0-	-119	-0-	33	1	96	2	Y	-0-					14

GRAY GU 1 WELL #: 2 RRCID -> 227753 COMPL. DATE 11/08/2008 TOTAL DEPTH 10990 PERF. 7550 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4286	X	4286	-0-	-0-	-0-	339	1	3857	2	N	82	39	1	3	8	132
							90	9									
11	4619	X	4619	-0-	-0-	-0-	354	1	4120	2	N	132	172	1			92
							145	9									
12	4818	X	4818	-0-	-0-	-0-	370	1	4349	2	N	90	152	1	1	8	29
							99	9									
01	4414	X	4414	-0-	-0-	-0-	320	1	4048	2	N	42	1	8			70
							46	9									
02	3011	X	3011	-0-	-0-	-0-	225	1	2720	2	N	60	3	8			127
							66	9									
*03	3909	X	3909	-0-	-0-	-0-	290	1	3472	2	N	134	75	1	2	8	184
							147	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MORGAN ESTATE GU WELL #: 2 RRCID -> 227779 COMPL. DATE 12/13/2006 TOTAL DEPTH 11010 PERF.10650 - 70800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GALLOWAY GU WELL #: 1 RRCID -> 227868 COMPL. DATE 02/10/2007 TOTAL DEPTH 11000 PERF.10551 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2528	N	2528	-0-	-0-	-0-	106	1	2396	2	N	24					150
							26	9									
11	1957	N	1957	-0-	-0-	-0-	84	1	1873	2	N	-0-					150
12	2101	N	2101	-0-	-0-	-0-	96	1	2005	2	N	-0-					150
01	2542	N	1906	-0-	-636	-0-	91	1	1815	2	N	-0-					150
02	1820	N	1639	-0-	-181	-0-	83	1	1555	2	N	1	1	8			150
							1	9									
03	2108	N	1838	-0-	-270	-0-	59	1	1779	2	N	-0-					150

COLE WELL #: 1 RRCID -> 228131 COMPL. DATE 11/13/2007 TOTAL DEPTH 11000 PERF. 9354 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3775	X	3775	-0-	-0-	-0-	160	1	3614	2	Y	1	1	8			23
							1	9									
11	3504	X	3504	-0-	-0-	-0-	150	1	3353	2	Y	1	1	8			23
							1	9									
12	3007	X	2239	-0-	-768	-0-	103	1	2135	2	Y	1	1	8			23
							1	9									
01	3782	X	1911	-0-	-1871	-0-	91	1	1819	2	Y	1	1	8			23
							1	9									
02	3416	X	3025	-0-	-391	-0-	152	1	2872	2	Y	1	1	8			23
							1	9									
03	3782	X	3269	-0-	-513	-0-	105	1	3151	2	Y	12	2	8			33
							13	9									

HUFF, G. J. GU WELL #: 3 RRCID -> 228916 COMPL. DATE 04/27/2012 TOTAL DEPTH 10980 PERF. 7608 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	27	19	1			8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

REDWINE WELL #: 3 RRCID -> 229147 COMPL. DATE 04/23/2007 TOTAL DEPTH 10980 PERF.10569 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	1359	-0-	-2826	-0-	109	1	1243	2	N	6					33
							7	9									
11	3993	X	3993	-0-	-0-	-0-	316	1	3677	2	N	-0-					33
12	3923	X	3923	-0-	-0-	-0-	307	1	3612	2	N	4					37
							4	9									
01	3656	X	3656	-0-	-0-	-0-	260	1	3295	2	N	92					129
							101	9									
02	3541	X	3541	-0-	-0-	-0-	268	1	3237	2	N	33	135	1			27
							36	9									
03	3906	X	3804	-0-	-102	-0-	293	1	3510	2	N	1	1	8			27
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GALLOWAY GU WELL #: 2 RRCID -> 229181 COMPL. DATE 06/14/2007 TOTAL DEPTH 11012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1942	-0-	-11	-0-	82	1	1860	2	N	-0-					115
11	2580	N	1638	-0-	-942	-0-	70	1	1568	2	N	-0-					115
12	2158	N	2158	-0-	-0-	-0-	99	1	2059	2	N	-0-					115
01	1953	N	1854	-0-	-99	-0-	88	1	1765	2	N	1	1	8			115
							1	9									
02	1565	N	1565	-0-	-0-	-0-	79	1	1486	2	N	-0-					115
03	2170	N	1645	-0-	-525	-0-	53	1	1592	2	N	-0-					115

WILSON GU1 WELL #: 2 RRCID -> 229183 COMPL. DATE 06/15/2007 TOTAL DEPTH 10990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2649	X	2649	-0-	-0-	-0-	112	1	2537	2	Y	-0-					19
11	2400	X	2356	-0-	-44	-0-	101	1	2255	2	Y	-0-					19
12	2604	X	2180	-0-	-424	-0-	100	1	2079	2	Y	1	1	8			19
							1	9									
01	2635	X	2187	-0-	-448	-0-	104	1	2082	2	Y	1	1	8			19
							1	9									
02	2380	X	1729	-0-	-651	-0-	87	1	1642	2	Y	-0-					19
03	2635	X	2309	-0-	-326	-0-	74	1	2234	2	Y	1	1	8			19
							1	9									

FARLEY, CAL BOYS RANCH WELL #: 1 RRCID -> 230216 COMPL. DATE 02/16/2007 TOTAL DEPTH 10606 PERF. 9104 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3684	X	3684	-0-	-0-	-0-	321	1	3332	2	N	28					140
							31	9									
11	3716	X	3716	-0-	-0-	-0-	468	1	3213	2	N	32					172
							35	9									
12	4212	X	4212	-0-	-0-	-0-	530	1	3638	2	N	40	184	1	2	8	26
							44	9									
01	3937	X	3907	-0-	-30	-0-	517	1	3368	2	N	20	1	8			45
							22	9									
02	3556	X	3397	-0-	-159	-0-	463	1	2908	2	N	24	5	8			64
							26	9									
03	4092	X	3944	-0-	-148	-0-	512	1	3415	2	N	15	2	8			77
							17	9									

SWEPCO GAS UNIT WELL #: 12 RRCID -> 230224 COMPL. DATE 06/27/2007 TOTAL DEPTH 10686 PERF. 9060 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2643	-0-	-333	-0-	154	1	2483	2	N	5	5	8			25
							6	9									
11	2670	N	2613	-0-	-57	-0-	130	1	2399	2	N	76	4	8			97
							84	9									
12	2635	N	2635	-0-	-0-	-0-	140	1	2495	2	N	-0-					97
01	2635	N	2345	-0-	-290	-0-	123	1	2214	2	N	7	7	8			97
							8	9									
02	2436	N	2210	-0-	-226	-0-	113	1	2095	2	N	2	2	8			97
							2	9									
03	2635	N	2589	-0-	-46	-0-	137	1	2421	2	N	28	5	8			120
							31	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MIMS GU WELL #: 1 RRCID -> 230575 COMPL. DATE 03/04/2007 TOTAL DEPTH 10920 PERF.10164 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	894	-0-	-842	-0-	201	1	693	2	Y	-0-					15
11	1920	N	772	-0-	-1148	-0-	198	1	574	2	Y	-0-					15
12	1271	N	598	-0-	-673	-0-	159	1	439	2	Y	-0-					15
01	3100	N	3563	-0-	463	463	688	1	2857	2	Y	16					31
							18	9									
02	2800	N	2571	-0-	-229	234	561	1	1971	2	Y	35					66
							39	9									
*03	2724	N	2490	-0-	-234	-0-	639	1	1851	2	Y	-0-					66

HUFF, G. J. GU WELL #: 4 RRCID -> 230622 COMPL. DATE 06/22/2007 TOTAL DEPTH 11030 PERF.10708 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1936	X	1936	-0-	-0-	-0-	429	1	1451	2	N	51	184	1			27
							56	9									
11	1808	X	1808	-0-	-0-	-0-	361	1	1447	2	N	-0-					27
12	1829	X	1603	-0-	-226	-0-	395	1	1150	2	N	53					80
							58	9									
01	1922	X	550	-0-	-1372	-0-	528	2	22	9	N	20					100
02	1680	N	393	-0-	-1287	-0-	393	2			N	-0-					100
03	1612	N	780	-0-	-832	-0-	723	2	57	9	N	52	17	8			135

GIBSON GU1 WELL #: 1 RRCID -> 230634 COMPL. DATE 04/29/2007 TOTAL DEPTH 10878 PERF.10454 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3539	-0-	-615	-0-	651	1	2888	2	Y	-0-					13
11	4020	X	3334	-0-	-686	-0-	649	1	2683	2	Y	2					15
							2	9									
12	3937	X	3068	-0-	-869	-0-	669	1	2399	2	Y	-0-					15
01	3658	X	2958	-0-	-700	-0-	669	1	2288	2	Y	1	1	8			15
							1	9									
02	3192	X	2977	-0-	-215	-0-	606	1	2370	2	Y	1	1	8			15
							1	9									
03	3534	X	2987	-0-	-547	-0-	669	1	2317	2	Y	1	1	8			15
							1	9									

CANNON, T. P. GU WELL #: 2 RRCID -> 230646 COMPL. DATE 06/17/2007 TOTAL DEPTH 11040 PERF.10584 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1006	-0-	-1288	-0-	104	1	901	2	N	1	1	8			65
							1	9									
11	2712	N	2712	-0-	-0-	-0-	515	1	2197	2	N	-0-					65
12	2490	N	2490	-0-	-0-	-0-	555	1	1935	2	N	-0-					65
01	2057	N	2057	-0-	-0-	-0-	480	1	1577	2	N	-0-					65
02	2464	N	1830	-0-	-634	-0-	521	1	1292	2	N	15					80
							17	9									
03	2480	N	2282	-0-	-198	-0-	626	1	1656	2	N	-0-					80

BROWN, TOM WELL #: 1 RRCID -> 230981 COMPL. DATE 03/10/2007 TOTAL DEPTH 10830 PERF. 9248 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2877	X	2877	-0-	-0-	-0-	167	1	2702	2	N	7	2	8			59
							8	9									
11	2761	N	2761	-0-	-0-	-0-	138	1	2555	2	N	62	1	8			120
							68	9									
12	2612	N	2612	-0-	-0-	-0-	139	1	2472	2	N	1	1	8			120
							1	9									
01	2720	N	2720	-0-	-0-	-0-	143	1	2574	2	N	3	92	1	1	8	30
							3	9									
02	2148	N	2148	-0-	-0-	-0-	110	1	2038	2	N	-0-					30
*03	2582	N	2582	-0-	-0-	-0-	138	1	2443	2	N	1	1	8			30
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
HALLSVILLE I.S.D. WELL #: 1 RRCID -> 230982 COMPL. DATE 04/15/2007 TOTAL DEPTH 10830 PERF. 9250 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2939	-0-	-192	-0-	171	1	2766	2	N	2	2	8			10
							2	9									
11	3000	X	2418	-0-	-582	-0-	124	1	2294	2	N	-0-					10
12	3100	X	2570	-0-	-530	-0-	137	1	2432	2	N	1	1	8			10
							1	9									
01	3100	X	2665	-0-	-435	-0-	139	1	2512	2	N	13	1	8			22
							14	9									
02	2688	X	2653	-0-	-35	-0-	134	1	2488	2	N	28	1	8			49
							31	9									
03	2945	X	2632	-0-	-313	-0-	140	1	2467	2	N	23	2	8			70
							25	9									

CULLEN HEIRS WELL #: 3 RRCID -> 231104 COMPL. DATE 04/25/2007 TOTAL DEPTH 10740 PERF.10292 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1549	-0-	-807	-0-	90	1	1459	2	N	-0-					60
11	2250	X	1517	-0-	-733	-0-	78	1	1439	2	N	-0-					60
12	1984	X	1418	-0-	-566	-0-	75	1	1343	2	N	-0-					60
01	1922	X	1326	-0-	-596	-0-	69	1	1240	2	N	15	1	8			74
							17	9									
02	1624	X	1172	-0-	-452	-0-	59	1	1098	2	N	14	1	8			87
							15	9									
03	1581	X	1086	-0-	-495	-0-	58	1	1028	2	N	-0-					87

LEFT CENTER WELL #: 1 RRCID -> 231745 COMPL. DATE 07/29/2007 TOTAL DEPTH 11107 PERF.10643 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2343	-0-	-230	-0-	99	1	2244	2	Y	-0-					10
11	2400	N	2395	-0-	-5	-0-	102	1	2293	2	Y	-0-					10
12	2205	N	2205	-0-	-0-	-0-	101	1	2104	2	Y	-0-					10
01	2356	N	2171	-0-	-185	-0-	104	1	2067	2	Y	-0-					10
02	2240	N	2041	-0-	-199	-0-	103	1	1938	2	Y	-0-					10
*03	2396	N	2396	-0-	-0-	-0-	77	1	2319	2	Y	-0-					10

PORTER, AVA WELL #: 1 RRCID -> 232017 COMPL. DATE 07/07/2007 TOTAL DEPTH 10265 PERF. 9026 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3428	-0-	-75	-0-	198	1	3201	2	N	26	1	8			95
							29	9									
11	3630	X	3236	-0-	-394	-0-	164	1	3042	2	N	27					122
							30	9									
12	3751	X	3075	-0-	-676	-0-	162	1	2890	2	N	21	1	8			142
							23	9									
01	3751	X	2727	-0-	-1024	-0-	143	1	2569	2	N	14					156
							15	9									
02	3192	X	3127	-0-	-65	-0-	159	1	2946	2	N	20	2	8			174
							22	9									
03	3441	X	3008	-0-	-433	-0-	159	1	2813	2	N	33	1	8			206
							36	9									

SALMON WELL #: 1 RRCID -> 232023 COMPL. DATE 05/23/2007 TOTAL DEPTH 10625 PERF. 9176 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2502	-0-	-412	-0-	146	1	2356	2	N	-0-					54
11	2700	N	1992	-0-	-708	-0-	102	1	1890	2	N	-0-					54
12	2697	N	2097	-0-	-600	-0-	112	1	1985	2	N	-0-					54
01	2511	N	1757	-0-	-754	-0-	92	1	1665	2	N	-0-					54
02	1848	N	1438	-0-	-410	-0-	74	1	1364	2	N	-0-					54
*03	2121	N	2121	-0-	-0-	-0-	113	1	1998	2	N	9	1	8			62
							10	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
KILLINGSWORTH WELL #: 1 RRCID -> 232029 COMPL. DATE 07/03/2007 TOTAL DEPTH 10622 PERF. 9002 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	93	1	964	2	N	3	1	8			49
							3	9									
11	1042	N	1042	-0-	-0-	-0-	53	1	988	2	N	1	1	8			49
							1	9									
12	1061	N	1061	-0-	-0-	-0-	56	1	1004	2	N	1	1	8			49
							1	9									
01	1055	N	1055	-0-	-0-	-0-	55	1	999	2	N	1	1	8			49
							1	9									
02	980	N	978	-0-	-2	-0-	50	1	916	2	N	11	1	8			59
							12	9									
*03	1067	N	1067	-0-	-0-	-0-	56	1	990	2	N	19	2	8			76
							21	9									

MAGRILL WELL #: 1 RRCID -> 232059 COMPL. DATE 09/09/2007 TOTAL DEPTH 10634 PERF. 9048 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4727	X	4727	-0-	-0-	-0-	414	1	4306	2	N	6	1	8			47
							7	9									
11	4696	X	4696	-0-	-0-	-0-	239	1	4431	2	N	24	1	8			70
							26	9									
12	4836	X	4702	-0-	-134	-0-	249	1	4434	2	N	17	3	8			84
							19	9									
01	4993	X	4993	-0-	-0-	-0-	262	1	4725	2	N	5	2	8			87
							6	9									
02	4602	X	4602	-0-	-0-	-0-	236	1	4366	2	N	-0-					87
*03	4967	X	4967	-0-	-0-	-0-	266	1	4694	2	N	6	4	8			89
							7	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 10 RRCID -> 232096 COMPL. DATE 08/10/2007 TOTAL DEPTH 10734 PERF. 9094 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3286	-0-	-992	-0-	191	1	3092	2	N	3	3	8			25
							3	9									
11	3870	X	3266	-0-	-604	-0-	167	1	3098	2	N	1	1	8			25
							1	9									
12	3720	X	3230	-0-	-490	-0-	172	1	3057	2	N	1	1	8			25
							1	9									
01	3534	X	3350	-0-	-184	-0-	176	1	3171	2	N	3	3	8			25
							3	9									
02	3561	X	3561	-0-	-0-	-0-	182	1	3377	2	N	2	2	8			25
							2	9									
*03	3646	X	3646	-0-	-0-	-0-	195	1	3443	2	N	7	2	8			30
							8	9									

FARLEY, CAL BOYS RANCH WELL #: 2 RRCID -> 232476 COMPL. DATE 08/15/2007 TOTAL DEPTH 10635 PERF. 9168 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1597	N	1597	-0-	-0-	-0-	139	1	1441	2	N	15	1	8			49
							17	9									
11	1503	N	1503	-0-	-0-	-0-	189	1	1295	2	N	17	2	8			64
							19	9									
12	1302	N	1279	-0-	-23	-0-	162	1	1111	2	N	5	2	8			67
							6	9									
01	1612	N	1387	-0-	-225	-0-	183	1	1195	2	N	8	1	8			74
							9	9									
02	1400	N	1304	-0-	-96	-0-	176	1	1102	2	N	24	1	8			97
							26	9									
*03	1560	N	1560	-0-	-0-	-0-	201	1	1340	2	N	17	4	8			110
							19	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CANNON, T. P. GU WELL #: 3 RRCID -> 232838 COMPL. DATE 06/27/2007 TOTAL DEPTH 10900 PERF.10531 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	658	-0-	-613	-0-	68	1	590	2	N	-0-					28
11	1314	N	1314	-0-	-0-	-0-	249	1	1065	2	N	-0-					28
12	1156	N	1156	-0-	-0-	-0-	258	1	898	2	N	-0-					28
01	1236	N	1236	-0-	-0-	-0-	289	1	947	2	N	-0-					28
02	1232	N	1231	-0-	-1	-0-	324	1	804	2	N	94					122
							103	9									
03	1147	N	1066	-0-	-81	-0-	292	1	774	2	N	-0-					122

HUFF, G. J. GU WELL #: 5 RRCID -> 232948 COMPL. DATE 08/08/2007 TOTAL DEPTH 11093 PERF.10644 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2262	-0-	-745	-0-	2261	2	1	9	N	1	1	8			40
11	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					40
12	2635	X	2565	-0-	-70	-0-	2315	2	250	9	N	227	189	1			78
01	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					78
02	2856	X	2777	-0-	-79	-0-	2777	2			N	-0-					78
03	3162	X	2662	-0-	-500	-0-	2598	2	64	9	N	58	2	8			134

HUFF, G. J. GU WELL #: 6 RRCID -> 232993 COMPL. DATE 09/14/2007 TOTAL DEPTH 11034 PERF.10682 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESCH GAS UNIT WELL #: 301 RRCID -> 233736 COMPL. DATE 06/19/2008 TOTAL DEPTH 10650 PERF. 9022 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2430	-0-	-1135	-0-	279	1	2151	2	N	-0-					30
11	3120	X	2038	-0-	-1082	-0-	270	1	1768	2	N	-0-					30
12	3007	X	1997	-0-	-1010	-0-	279	1	1718	2	N	-0-					30
01	2604	X	1896	-0-	-708	-0-	279	1	1617	2	N	-0-					30
02	2352	X	1663	-0-	-689	-0-	252	1	1411	2	N	-0-					30
03	1984	N	1886	-0-	-98	-0-	279	1	1606	2	N	1	1	8			30
							1	9									

WILSON GU1 WELL #: 3 RRCID -> 234193 COMPL. DATE 07/15/2007 TOTAL DEPTH 11050 PERF.10604 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2436	-0-	-199	-0-	103	1	2333	2	N	-0-					25
11	2490	X	2286	-0-	-204	-0-	98	1	2188	2	N	-0-					25
12	2790	X	2220	-0-	-570	-0-	102	1	2117	2	N	1	1	8			25
							1	9									
01	2790	X	2029	-0-	-761	-0-	97	1	1931	2	N	1	1	8			25
							1	9									
02	2520	X	1932	-0-	-588	-0-	97	1	1835	2	N	-0-					25
*03	2495	X	2495	-0-	-0-	-0-	80	1	2415	2	N	-0-					25

GRIFFITH, MARIE GU WELL #: 1 RRCID -> 234288 COMPL. DATE 05/05/2007 TOTAL DEPTH 10665 PERF.10220 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2755	-0-	-593	-0-	919	1	1834	2	N	2					57
							2	9									
11	3240	X	3043	-0-	-197	-0-	884	1	2159	2	N	-0-					57
12	3348	X	2827	-0-	-521	-0-	881	1	1944	2	N	2					59
							2	9									
01	3348	X	2291	-0-	-1057	-0-	911	1	1380	2	N	-0-					59
02	3024	X	2761	-0-	-263	-0-	790	1	1970	2	N	1					60
							1	9									
03	3131	X	2415	-0-	-716	-0-	888	1	1525	2	N	2					62
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WELCH GAS UNIT WELL #: 10 RRCID -> 234589 COMPL. DATE 12/13/2007 TOTAL DEPTH 10655 PERF. 9074 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3345	-0-	-437	-0-	194	1	3134	2	N	15	1	8			47
							17	9									
11	3570	X	3138	-0-	-432	-0-	161	1	2973	2	N	4	1	8			50
							4	9									
12	3596	X	3181	-0-	-415	-0-	169	1	3011	2	N	1	1	8			50
							1	9									
01	3565	X	3299	-0-	-266	-0-	173	1	3125	2	N	1	1	8			50
							1	9									
02	3047	X	3047	-0-	-0-	-0-	155	1	2870	2	N	20	1	8			69
							22	9									
03	3348	X	3347	-0-	-1	-0-	178	1	3147	2	N	20	2	8			87
							22	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 13 RRCID -> 234593 COMPL. DATE 10/05/2007 TOTAL DEPTH 10620 PERF. 9032 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3713	-0-	-627	-0-	216	1	3493	2	N	4	4	8			67
							4	9									
11	4080	X	3290	-0-	-790	-0-	168	1	3118	2	N	4	4	8			67
							4	9									
12	3751	X	3423	-0-	-328	-0-	177	1	3144	2	N	93					160
							102	9									
01	3720	X	3397	-0-	-323	-0-	178	1	3205	2	N	13	6	8			167
							14	9									
02	3360	X	3134	-0-	-226	-0-	161	1	2971	2	N	2	2	8			167
							2	9									
03	3720	X	3521	-0-	-199	-0-	189	1	3330	2	N	2	2	8			167
							2	9									

YOUNG, THELMA WELL #: 1 RRCID -> 234594 COMPL. DATE 11/15/2007 TOTAL DEPTH 10712 PERF. 9146 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1380	-0-	-418	-0-	121	1	1258	2	N	1	1	8			77
							1	9									
11	1620	N	1126	-0-	-494	-0-	58	1	1065	2	N	3					80
							3	9									
12	1854	N	1854	-0-	-0-	-0-	98	1	1739	2	N	15	1	8			94
							17	9									
01	1865	N	1865	-0-	-0-	-0-	98	1	1765	2	N	2	1	8			95
							2	9									
02	1914	N	1914	-0-	-0-	-0-	98	1	1815	2	N	1	1	8			95
							1	9									
*03	2152	N	2152	-0-	-0-	-0-	115	1	2036	2	N	1	1	8			95
							1	9									

GRAY GU 1 WELL #: 3 RRCID -> 234762 COMPL. DATE 08/28/2007 TOTAL DEPTH 10900 PERF.10568 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2364	-0-	-1604	-0-	191	1	2172	2	N	1	1	8			50
							1	9									
11	3840	X	3308	-0-	-532	-0-	262	1	3046	2	N	-0-					50
12	3937	X	3937	-0-	-0-	-0-	303	1	3560	2	N	67					117
							74	9									
01	4370	X	4370	-0-	-0-	-0-	320	1	4050	2	N	-0-	70	1			47
02	3080	X	2533	-0-	-547	-0-	193	1	2337	2	N	3	3	8			47
							3	9									
03	3937	X	3334	-0-	-603	-0-	256	1	3067	2	N	10	1	8			56
							11	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
STRONG WELL #: 1 RRCID -> 234768 COMPL. DATE 11/01/2007 TOTAL DEPTH 10960 PERF.10669 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4802	X	4802	-0-	-0-	-0-	564	1	4237	2	Y	1	1	8			-0-
							1	9									
11	4728	X	4728	-0-	-0-	-0-	570	1	4158	2	Y	-0-					-0-
12	4236	X	4236	-0-	-0-	-0-	523	1	3712	2	Y	1	1	8			-0-
							1	9									
01	4590	X	4590	-0-	-0-	-0-	577	1	4012	2	Y	1	1	8			-0-
							1	9									
02	4424	X	1815	-0-	-2609	-0-	245	1	1564	2	Y	5	5	8			-0-
							6	9									
*03	10909	X	10909	-0-	-0-	-0-	1395	1	9504	2	Y	9	3	8			6
							10	9									

GARRETT GU WELL #: 2 RRCID -> 235228 COMPL. DATE 11/19/2007 TOTAL DEPTH 10875 PERF.10564 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	N	885	-0-	-0-	-0-	91	1	792	2	N	2	70	1	2	8	37
							2	9									
11	1575	N	1575	-0-	-0-	-0-	299	1	1274	2	N	2	1	8			38
							2	9									
12	1338	N	1338	-0-	-0-	-0-	298	1	1037	2	N	3	1	8			40
							3	9									
01	1137	N	1137	-0-	-0-	-0-	263	1	865	2	N	8	1	8			47
							9	9									
02	644	N	569	-0-	-75	-0-	151	1	374	2	N	40	2	8			85
							44	9									
*03	1072	N	1072	-0-	-0-	-0-	294	1	778	2	N	-0-					85

GIBSON GU1 WELL #: 2 RRCID -> 235234 COMPL. DATE 10/05/2007 TOTAL DEPTH 10918 PERF.10520 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	2094	-0-	-14	-0-	868	1	1226	2	N	-0-					153
11	1980	X	1380	-0-	-600	-0-	300	1	1079	2	N	1	1	8			153
							1	9									
12	2755	X	2755	-0-	-0-	-0-	626	1	2127	2	N	2	2	8			153
							2	9									
01	3016	X	3016	-0-	-0-	-0-	678	1	2335	2	N	3	3	8			153
							3	9									
02	2843	X	2843	-0-	-0-	-0-	784	1	2058	2	N	1	1	8			153
							1	9									
*03	2796	X	2796	-0-	-0-	-0-	827	1	1968	2	N	1	1	8			153
							1	9									

LEDCO WELL #: 1 RRCID -> 235943 COMPL. DATE 01/12/2008 TOTAL DEPTH 11078 PERF.10586 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3143	-0-	-298	-0-	133	1	3010	2	N	-0-					160
11	3300	X	3103	-0-	-197	-0-	133	1	2969	2	N	1	1	8			160
							1	9									
12	3379	X	3060	-0-	-319	-0-	140	1	2920	2	N	-0-					160
01	3131	X	2851	-0-	-280	-0-	136	1	2715	2	N	-0-					160
02	2884	X	2384	-0-	-500	-0-	120	1	2262	2	N	2	2	8			160
							2	9									
03	3193	X	2836	-0-	-357	-0-	91	1	2744	2	N	1	1	8			160
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CHILDRESS, R. C. WELL #: 1 RRCID -> 236014 COMPL. DATE 12/04/2007 TOTAL DEPTH 11033 PERF.10573 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0-	-0-	71	1	1612	2	N	22	188	1			34
							24	9									
11	1710	N	1524	-0-	-186	-0-	65	1	1459	2	N	-0-					34
12	1550	N	1470	-0-	-80	-0-	67	1	1403	2	N	-0-					34
01	1705	N	1339	-0-	-366	-0-	64	1	1274	2	N	1	1	8			34
							1	9									
02	1428	N	940	-0-	-488	-0-	47	1	892	2	N	1	1	8			34
							1	9									
*03	1582	N	1582	-0-	-0-	-0-	51	1	1530	2	N	1	1	8			34
							1	9									

SWEPCO GAS UNIT WELL #: 11 RRCID -> 236395 COMPL. DATE 01/18/2008 TOTAL DEPTH 10738 PERF. 9086 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3605	-0-	-580	-0-	210	1	3389	2	N	5	5	8			26
							6	9									
11	4050	X	3445	-0-	-605	-0-	176	1	3262	2	N	6	6	8			26
							7	9									
12	3875	X	3507	-0-	-368	-0-	187	1	3320	2	N	-0-					26
01	3782	X	3589	-0-	-193	-0-	188	1	3391	2	N	9	4	8			31
							10	9									
02	3472	X	3472	-0-	-0-	-0-	177	1	3273	2	N	20	5	8			46
							22	9									
*03	3675	X	3675	-0-	-0-	-0-	197	1	3474	2	N	4	4	8			46
							4	9									

LOWRY GAS UNIT WELL #: 4 RRCID -> 236625 COMPL. DATE 03/04/2008 TOTAL DEPTH 10585 PERF. 8968 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3181	X	3181	-0-	-0-	-0-	279	1	2901	2	N	1	1	8			34
							1	9									
11	3050	X	3050	-0-	-0-	-0-	156	1	2893	2	N	1	1	8			34
							1	9									
12	3286	X	3192	-0-	-94	-0-	170	1	3020	2	N	2	2	8			34
							2	9									
01	3286	X	2998	-0-	-288	-0-	157	1	2833	2	N	7	1	8			40
							8	9									
02	2968	X	2811	-0-	-157	-0-	143	1	2640	2	N	25	1	8			64
							28	9									
03	3193	X	2943	-0-	-250	-0-	157	1	2763	2	N	21	1	8			84
							23	9									

WALDRON, M.L. GU #1 WELL #: 9 RRCID -> 236626 COMPL. DATE 12/20/2007 TOTAL DEPTH 10450 PERF. 8998 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3634	-0-	-582	-0-	208	1	3356	2	N	64	7	8			117
							70	9									
11	3990	X	3502	-0-	-488	-0-	179	1	3316	2	N	6	6	8			117
							7	9									
12	3875	X	3514	-0-	-361	-0-	187	1	3327	2	N	-0-					117
01	3658	X	3544	-0-	-114	-0-	186	1	3349	2	N	8	8	8			117
							9	9									
02	3425	X	3425	-0-	-0-	-0-	175	1	3247	2	N	3	1	8			119
							3	9									
*03	3753	X	3753	-0-	-0-	-0-	200	1	3534	2	N	17	2	8			134
							19	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LOFTIS GAS UNIT WELL #: 3 RRCID -> 237268 COMPL. DATE 12/15/2007 TOTAL DEPTH 10610 PERF. 8996 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3556	-0-	-567	-0-	224	1	3331	2	N	1	1	8			110
							1	9									
11	3990	X	3242	-0-	-748	-0-	213	1	3028	2	N	1	1	8			110
							1	9									
12	3756	X	3756	-0-	-0-	-0-	239	1	3517	2	N	-0-					110
01	3693	X	3693	-0-	-0-	-0-	234	1	3456	2	N	3	3	8			110
							3	9									
02	3701	X	3701	-0-	-0-	-0-	227	1	3473	2	N	1	1	8			110
							1	9									
03	3751	X	3445	-0-	-306	-0-	229	1	3209	2	N	6	2	8			114
							7	9									

WILSON GU1 WELL #: 5 RRCID -> 237342 COMPL. DATE 03/27/2008 TOTAL DEPTH 10990 PERF.10574 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1947	-0-	-161	-0-	82	1	1865	2	N	-0-					100
11	1950	N	1791	-0-	-159	-0-	77	1	1714	2	N	-0-					100
12	2201	N	1705	-0-	-496	-0-	78	1	1627	2	N	-0-					100
01	1953	N	1539	-0-	-414	-0-	73	1	1466	2	N	-0-					100
02	1680	N	1431	-0-	-249	-0-	72	1	1359	2	N	-0-					100
*03	2056	N	2056	-0-	-0-	-0-	66	1	1990	2	N	-0-					100

COLE WELL #: 3 RRCID -> 237350 COMPL. DATE 04/15/2008 TOTAL DEPTH 10935 PERF. 9250 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1694	-0-	-321	-0-	72	1	1621	2	Y	1	1	8			13
							1	9									
11	1481	N	1481	-0-	-0-	-0-	63	1	1417	2	Y	1	1	8			13
							1	9									
12	1922	N	1433	-0-	-489	-0-	66	1	1366	2	Y	1	1	8			13
							1	9									
01	1705	N	1528	-0-	-177	-0-	73	1	1454	2	Y	1	1	8			13
							1	9									
02	1445	N	1445	-0-	-0-	-0-	73	1	1371	2	Y	1	1	8			13
							1	9									
03	1426	N	1420	-0-	-6	-0-	46	1	1372	2	Y	2	2	8			13
							2	9									

CAIN, FARON GAS UNIT WELL #: 12 RRCID -> 237356 COMPL. DATE 03/05/2008 TOTAL DEPTH 10725 PERF. 9024 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3122	X	3122	-0-	-0-	-0-	182	1	2933	2	N	6	6	8			49
							7	9									
11	3006	X	3006	-0-	-0-	-0-	154	1	2848	2	N	4	4	8			49
							4	9									
12	3224	X	3015	-0-	-209	-0-	160	1	2855	2	N	-0-					49
01	3224	X	2922	-0-	-302	-0-	153	1	2761	2	N	7	7	8			49
							8	9									
02	2912	X	2571	-0-	-341	-0-	132	1	2438	2	N	1	1	8			49
							1	9									
03	3131	X	2643	-0-	-488	-0-	139	1	2463	2	N	37	2	8			84
							41	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BONNER GAS UNIT WELL #: 6 RRCID -> 237374 COMPL. DATE 04/07/2008 TOTAL DEPTH 10610 PERF. 9065 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2299	X	2299	-0-	-0-	-0-	202	1 2 9	2095	2	N	2	2	8			50
11	2190	X	2099	-0-	-91	-0-	107	1 1 9	1991	2	N	1	1	8			50
12	2480	X	2270	-0-	-210	-0-	121	1 2 9	2147	2	N	2	2	8			50
01	2480	X	2246	-0-	-234	-0-	118	1 2 9	2126	2	N	2	2	8			50
02	2240	X	2091	-0-	-149	-0-	107	1 7 9	1977	2	N	6	1	8			55
03	2294	X	2270	-0-	-24	-0-	121	1 19 9	2130	2	N	17	3	8			69

WILSON GU1 WELL #: 4 RRCID -> 237383 COMPL. DATE 04/26/2008 TOTAL DEPTH 10985 PERF.10538 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	65	1	1470	2	N	-0-					32
11	1380	N	1359	-0-	-21	-0-	58	1	1301	2	N	-0-					32
12	1767	N	1522	-0-	-245	-0-	70	1	1452	2	N	-0-					32
01	1550	N	1277	-0-	-273	-0-	61	1	1216	2	N	-0-					32
02	1260	N	1186	-0-	-74	-0-	60	1	1126	2	N	-0-					32
03	1519	N	1468	-0-	-51	-0-	47	1	1421	2	N	-0-					32

MORGAN ESTATE GU WELL #: 3 RRCID -> 237390 COMPL. DATE 05/08/2008 TOTAL DEPTH 10967 PERF.10738 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1995	-0-	-237	-0-	1995	2			N	-0-					100
11	2310	N	1966	-0-	-344	-0-	1966	2			N	-0-					100
12	2294	N	1707	-0-	-587	-0-	1707	2			N	-0-					100
01	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					100
02	1848	N	1720	-0-	-128	-0-	1720	2			N	-0-					100
*03	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					100

GLADNEY GAS UNIT WELL #: 11 RRCID -> 237412 COMPL. DATE 05/05/2008 TOTAL DEPTH 10645 PERF. 9204 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6160	-0-	-1032	-0-	565	1	5595	2	N	-0-					44
11	6840	X	6297	-0-	-543	-0-	602	1 21 9	5674	2	N	19	1	8			62
12	6913	X	6508	-0-	-405	-0-	667	1 3 9	5838	2	N	3	1	8			64
01	6758	X	6519	-0-	-239	-0-	758	1 22 9	5739	2	N	20	69	1	2	8	13
02	5880	X	5736	-0-	-144	-0-	630	1 1 9	5105	2	N	1	1	8			13
03	6510	X	6212	-0-	-298	-0-	599	1 2 9	5611	2	N	2	2	8			13

SHELTON WELL #: 4 RRCID -> 237419 COMPL. DATE 04/24/2008 TOTAL DEPTH 10600 PERF. 9046 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6912	X	6912	-0-	-0-	-0-	440	1 9 9	6463	2	N	8	8	8			121
11	6420	X	6211	-0-	-209	-0-	401	1 6 9	5804	2	N	5	5	8			121
12	6820	X	6066	-0-	-754	-0-	417	1 2 9	5647	2	N	2	2	8			121
01	6913	X	6723	-0-	-190	-0-	477	1 1 9	6245	2	N	1	1	8			121
02	6244	X	5593	-0-	-651	-0-	377	1 4 9	5212	2	N	4	4	8			121
03	6913	X	5958	-0-	-955	-0-	394	1 2 9	5562	2	N	2	2	8			121

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
COLE WELL #: 2 RRCID -> 237904 COMPL. DATE 10/17/2007 TOTAL DEPTH 11200 PERF.10743 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1440	-0-		-265	-0-		61	1	1378	2	Y	1	1	8			16
									1	9									
11	1440	N	1429	-0-		-11	-0-		61	1	1367	2	Y	1	1	8			16
									1	9									
12	1877	N	1877	-0-		-0-	-0-		86	1	1790	2	Y	1	1	8			16
									1	9									
01	1571	N	1571	-0-		-0-	-0-		75	1	1495	2	Y	1	1	8			16
									1	9									
02	1344	N	1312	-0-		-32	-0-		66	1	1245	2	Y	1	1	8			16
									1	9									
03	1891	N	1462	-0-		-429	-0-		47	1	1413	2	Y	2	2	8			16
									2	9									

HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 238986 COMPL. DATE 06/04/2008 TOTAL DEPTH 10711 PERF. 9088 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2995	-0-		-539	-0-		174	1	2812	2	N	8	8	8			64
									9	9									
11	3233	X	3233	-0-		-0-	-0-		165	1	3057	2	N	10	7	8			67
									11	9									
12	2945	X	2768	-0-		-177	-0-		147	1	2621	2	N	-0-					67
01	3007	X	2855	-0-		-152	-0-		144	1	2602	2	N	99	10	8			156
									109	9									
02	3024	X	2766	-0-		-258	-0-		142	1	2620	2	N	4	4	8			156
									4	9									
03	3348	X	3103	-0-		-245	-0-		166	1	2933	2	N	4	4	8			156
									4	9									

MAGRILL WELL #: 2 RRCID -> 238987 COMPL. DATE 02/05/2008 TOTAL DEPTH 10610 PERF. 9006 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3516	X	3516	-0-		-0-	-0-		309	1	3206	2	N	1	1	8			50
									1	9									
11	3364	X	3364	-0-		-0-	-0-		172	1	3191	2	N	1	1	8			50
									1	9									
12	3565	X	3338	-0-		-227	-0-		178	1	3158	2	N	2	2	8			50
									2	9									
01	3565	X	2619	-0-		-946	-0-		138	1	2481	2	N	-0-					50
02	3220	X	3010	-0-		-210	-0-		154	1	2844	2	N	11	1	8			60
									12	9									
03	3503	X	2976	-0-		-527	-0-		159	1	2813	2	N	4	2	8			62
									4	9									

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 10 RRCID -> 239081 COMPL. DATE 05/26/2008 TOTAL DEPTH 10630 PERF. 8930 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3617	-0-		-1126	-0-		210	1	3392	2	N	14	8	8			101
									15	9									
11	4380	X	3667	-0-		-713	-0-		187	1	3470	2	N	9	9	8			101
									10	9									
12	4526	X	3889	-0-		-637	-0-		205	1	3648	2	N	33					134
									36	9									
01	3937	X	3782	-0-		-155	-0-		198	1	3575	2	N	8	8	8			134
									9	9									
02	3416	X	3410	-0-		-6	-0-		175	1	3232	2	N	3	3	8			134
									3	9									
*03	3908	X	3908	-0-		-0-	-0-		209	1	3686	2	N	12	6	8			140
									13	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BONNER GAS UNIT WELL #: 5 RRCID -> 239122 COMPL. DATE 02/11/2008 TOTAL DEPTH 10630 PERF. 8946 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4617	X	4617	-0-	-0-	-0-	405	1	4211	2	N	1	1	8			28
							1	9									
11	3870	X	3769	-0-	-101	-0-	193	1	3575	2	N	1	1	8			28
							1	9									
12	5208	X	3847	-0-	-1361	-0-	205	1	3642	2	N	-0-					28
01	5208	X	3805	-0-	-1403	-0-	200	1	3596	2	N	8	1	8			35
							9	9									
02	4704	X	3246	-0-	-1458	-0-	165	1	3049	2	N	29					64
							32	9									
03	4619	X	4060	-0-	-559	-0-	216	1	3811	2	N	30	2	8			92
							33	9									

SIMS, ROLLIE C. GAS UNIT WELL #: 9 RRCID -> 239514 COMPL. DATE 05/16/2008 TOTAL DEPTH 10405 PERF. 8800 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1769	-0-	-370	-0-	102	1	1643	2	N	22	13	8			54
							24	9									
11	2160	N	1262	-0-	-898	-0-	64	1	1191	2	N	6	6	8			54
							7	9									
12	2139	N	1358	-0-	-781	-0-	72	1	1286	2	N	-0-					54
01	2441	N	2441	-0-	-0-	-0-	128	1	2302	2	N	10	10	8			54
							11	9									
02	2252	N	2252	-0-	-0-	-0-	115	1	2129	2	N	7	4	8			57
							8	9									
*03	2224	N	2224	-0-	-0-	-0-	118	1	2086	2	N	18	3	8			72
							20	9									

JONES GAS UNIT NO. 1 WELL #: 3 RRCID -> 239683 COMPL. DATE 04/04/2008 TOTAL DEPTH 10848 PERF.10688 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	28	-0-	-6327	-0-	2	1	26	2	Y	-0-	31	1			10
11	6150	X	888	-0-	-5262	-0-	69	1	804	2	Y	14					24
							15	9									
12	6014	X	1245	-0-	-4769	-0-	97	1	1142	2	Y	5	18	1			11
							6	9									
01	5797	X	2653	-0-	-3144	-0-	191	1	2421	2	Y	37	38	1			10
							41	9									
02	4418	X	4418	-0-	-0-	-0-	334	1	4042	2	Y	38					48
							42	9									
*03	4192	X	4192	-0-	-0-	-0-	320	1	3828	2	Y	40	40	1			48
							44	9									

GALLOWAY GU WELL #: 3 RRCID -> 240107 COMPL. DATE 07/20/2008 TOTAL DEPTH 10965 PERF.10256 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	475	-0-	-1230	-0-	20	1	455	2	N	-0-					130
11	1530	X	479	-0-	-1051	-0-	21	1	458	2	N	-0-					130
12	1581	X	651	-0-	-930	-0-	30	1	619	2	N	2	2	8			130
							2	9									
01	1395	X	1386	-0-	-9	-0-	66	1	1319	2	N	1	1	8			130
							1	9									
02	1847	X	1847	-0-	-0-	-0-	93	1	1752	2	N	2	2	8			130
							2	9									
*03	1541	X	1541	-0-	-0-	-0-	50	1	1491	2	N	-0-					130

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 14 RRCID -> 240181 COMPL. DATE 07/09/2008 TOTAL DEPTH 10541 PERF. 9036 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3408	-0-	-529	-0-	198	1	3204	2	N	5	5	8			53
							6	9									
11	3810	X	3360	-0-	-450	-0-	168	1	3112	2	N	73	9	8			117
							80	9									
12	3937	X	3313	-0-	-624	-0-	176	1	3137	2	N	-0-					117
01	3906	X	2965	-0-	-941	-0-	156	1	2807	2	N	2	2	8			117
							2	9									
02	INC G-10		2705	-0-	2705	2705	138	1	2563	2	N	4	1	8			120
							4	9									
03	INC G-10		3263	-0-	3263	5968	173	1	3060	2	N	27	2	8			145
							30	9									

BONNER GAS UNIT WELL #: 3 RRCID -> 240198 COMPL. DATE 06/26/2008 TOTAL DEPTH 10585 PERF. 9112 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2179	X	2179	-0-	-0-	-0-	191	1	1985	2	N	3	3	8			45
							3	9									
11	2070	X	1997	-0-	-73	-0-	102	1	1892	2	N	3	3	8			45
							3	9									
12	2294	X	1883	-0-	-411	-0-	100	1	1782	2	N	1	1	8			45
							1	9									
01	2294	X	1744	-0-	-550	-0-	92	1	1652	2	N	-0-					45
02	INC G-10		1807	-0-	1807	1807	93	1	1713	2	N	1	1	8			45
							1	9									
03	INC G-10		1877	-0-	1877	3684	100	1	1766	2	N	10	2	8			53
							11	9									

WALDRON, M.L. GU #1 WELL #: 11 RRCID -> 241230 COMPL. DATE 01/03/2008 TOTAL DEPTH 10510 PERF. 8850 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6019	X	6019	-0-	-0-	-0-	346	1	5583	2	N	82	112	1	24	8	26
							90	9									
11	5760	X	5618	-0-	-142	-0-	286	1	5295	2	N	34	15	8			45
							37	9									
12	5952	X	5820	-0-	-132	-0-	308	1	5488	2	N	22					67
							24	9									
01	5957	X	5957	-0-	-0-	-0-	313	1	5640	2	N	4	4	8			67
							4	9									
02	5432	X	5126	-0-	-306	-0-	263	1	4860	2	N	3	3	8			67
							3	9									
03	6014	X	5695	-0-	-319	-0-	303	1	5355	2	N	34	4	8			97
							37	9									

SIMS, ROLLIE C. GAS UNIT WELL #: 8 RRCID -> 242123 COMPL. DATE 01/24/2008 TOTAL DEPTH 10387 PERF. 8836 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4681	-0-	-713	-0-	269	1	4347	2	N	59	26	8			80
							65	9									
11	5130	X	4381	-0-	-749	-0-	223	1	4123	2	N	32	12	8			100
							35	9									
12	5053	X	4172	-0-	-881	-0-	220	1	3920	2	N	29					129
							32	9									
01	4960	X	4476	-0-	-484	-0-	235	1	4230	2	N	10	10	8			129
							11	9									
02	4228	X	4098	-0-	-130	-0-	210	1	3884	2	N	4	3	8			130
							4	9									
03	4681	X	4381	-0-	-300	-0-	233	1	4120	2	N	25	3	8			152
							28	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WALDRON, M.L. GU #1 WELL #: 10 RRCID -> 242124 COMPL. DATE 12/08/2007 TOTAL DEPTH 10455 PERF. 8920 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2493	-0-	-793	-0-	142	1	2294	2	N	52	66	1	7	8	39
							57	9									
11	2760	X	2346	-0-	-414	-0-	119	1	2198	2	N	26	5	8			60
							29	9									
12	2821	X	2351	-0-	-470	-0-	125	1	2226	2	N	-0-					60
01	2697	X	1877	-0-	-820	-0-	99	1	1775	2	N	3	3	8			60
							3	9									
02	2296	X	1702	-0-	-594	-0-	87	1	1614	2	N	1	1	8			60
							1	9									
03	2480	X	1792	-0-	-688	-0-	95	1	1685	2	N	11	1	8			70
							12	9									

RESCH GAS UNIT WELL #: 201 RRCID -> 242135 COMPL. DATE 02/22/2007 TOTAL DEPTH 10674 PERF. 9166 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2935	-0-	-227	-0-	2923	2	12	9	N	11	3	8			95
11	2910	X	2770	-0-	-140	-0-	2766	2	4	9	N	4	4	8			95
12	3007	X	2507	-0-	-500	-0-	2507	2			N	-0-					95
01	3007	X	2904	-0-	-103	-0-	2897	2	7	9	N	6	6	8			95
02	2660	X	2634	-0-	-26	-0-	2633	2	1	9	N	1	1	8			95
03	2945	X	2906	-0-	-39	-0-	2877	2	29	9	N	26	4	8			117

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 9 RRCID -> 242136 COMPL. DATE 09/04/2007 TOTAL DEPTH 10500 PERF. 8946 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3774	-0-	-659	-0-	220	1	3547	2	N	6	6	8			27
							7	9									
11	4080	X	3633	-0-	-447	-0-	185	1	3419	2	N	26	4	8			49
							29	9									
12	4216	X	3656	-0-	-560	-0-	193	1	3440	2	N	21					70
							23	9									
01	3999	X	3645	-0-	-354	-0-	191	1	3450	2	N	4	4	8			70
							4	9									
02	3612	X	3298	-0-	-314	-0-	169	1	3121	2	N	7	2	8			75
							8	9									
03	3782	X	3639	-0-	-143	-0-	193	1	3413	2	N	30	3	8			102
							33	9									

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 6 RRCID -> 242137 COMPL. DATE 10/30/2007 TOTAL DEPTH 10610 PERF. 8994 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2709	-0-	-267	-0-	157	1	2532	2	N	18	5	8			42
							20	9									
11	2880	X	2520	-0-	-360	-0-	128	1	2364	2	N	25	3	8			64
							28	9									
12	2790	X	2461	-0-	-329	-0-	131	1	2330	2	N	-0-					64
01	2796	X	2796	-0-	-0-	-0-	146	1	2639	2	N	10	7	8			67
							11	9									
02	2464	X	2074	-0-	-390	-0-	105	1	1949	2	N	18	1	8			84
							20	9									
03	2697	X	1757	-0-	-940	-0-	93	1	1640	2	N	22	2	8			104
							24	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 11 RRCID -> 242138 COMPL. DATE 06/24/2008 TOTAL DEPTH 10572 PERF. 9114 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2756	-0-	-778	-0-	160	1	2586	2	N	9	9	8			131
							10	9									
11	3270	X	2878	-0-	-392	-0-	146	1	2712	2	N	18	9	8			140
							20	9									
12	3162	X	2864	-0-	-298	-0-	150	1	2666	2	N	44					184
							48	9									
01	3162	X	2756	-0-	-406	-0-	144	1	2603	2	N	8	8	8			184
							9	9									
02	INC G-10		2397	-0-	2397	2397	122	1	2263	2	N	11	2	8			193
							12	9									
03	INC G-10		2695	-0-	2695	5092	143	1	2524	2	N	25	170	1	4	8	44
							28	9									

HALLSVILLE I.S.D. WELL #: 4 RRCID -> 242139 COMPL. DATE 08/05/2008 TOTAL DEPTH 10645 PERF. 9058 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6018	X	6018	-0-	-0-	-0-	528	1	5489	2	N	1	1	8			33
							1	9									
11	5799	X	5799	-0-	-0-	-0-	297	1	5501	2	N	1	1	8			33
							1	9									
12	6293	X	5848	-0-	-445	-0-	311	1	5535	2	N	2	2	8			33
							2	9									
01	6293	X	5940	-0-	-353	-0-	312	1	5626	2	N	2	2	8			33
							2	9									
02	5684	X	5353	-0-	-331	-0-	274	1	5078	2	N	1	1	8			33
							1	9									
03	6014	X	5858	-0-	-156	-0-	313	1	5531	2	N	13	4	8			42
							14	9									

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 5 RRCID -> 242749 COMPL. DATE 08/08/2008 TOTAL DEPTH 10580 PERF. 8960 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1048	-0-	-2982	-0-	60	1	968	2	N	18	4	8			101
							20	9									
11	3030	X	1900	-0-	-1130	-0-	97	1	1793	2	N	9	9	8			101
							10	9									
12	3658	X	1670	-0-	-1988	-0-	89	1	1581	2	N	-0-					101
01	3658	X	1542	-0-	-2116	-0-	81	1	1461	2	N	-0-					101
02	3304	X	2010	-0-	-1294	-0-	103	1	1903	2	N	4	2	8			103
							4	9									
*03	2865	X	2865	-0-	-0-	-0-	152	1	2679	2	N	31	6	8			128
							34	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 14 RRCID -> 243861 COMPL. DATE 09/01/2008 TOTAL DEPTH 10627 PERF. 9006 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4190	-0-	-615	-0-	244	1	3939	2	N	6	6	8			34
							7	9									
11	4500	X	4034	-0-	-466	-0-	204	1	3779	2	N	46	4	8			76
							51	9									
12	4557	X	4058	-0-	-499	-0-	216	1	3842	2	N	-0-					76
01	4464	X	4243	-0-	-221	-0-	223	1	4011	2	N	8	8	8			76
							9	9									
02	3780	X	3694	-0-	-86	-0-	189	1	3503	2	N	2	2	8			76
							2	9									
*03	4194	X	4194	-0-	-0-	-0-	225	1	3967	2	N	2	2	8			76
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MAGRILL WELL #: 5 RRCID -> 244778 COMPL. DATE 08/27/2008 TOTAL DEPTH 10650 PERF. 9086 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1631	N	1631	-0-	-0-	-0-	143	1	1484	2	N	4	1	8			51
							4	9									
11	1505	N	1505	-0-	-0-	-0-	77	1	1420	2	N	7	1	8			57
							8	9									
12	1271	N	1100	-0-	-171	-0-	58	1	1025	2	N	15	1	8			71
							17	9									
01	1643	N	54	-0-	-1589	-0-	3	1	50	2	N	1	1	8			71
							1	9									
02	1400	N	11	-0-	-1389	-0-	1	1	10	2	N	-0-					71
03	1085	N	20	-0-	-1065	-0-	1	1	19	2	N	-0-					71

MCHANEY GAS UNIT NO. 1 WELL #: 10 RRCID -> 244779 COMPL. DATE 08/20/2008 TOTAL DEPTH 11051 PERF. 9370 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	362	-0-	-227	-0-	30	1	332	2	N	-0-					42
11	480	N	338	-0-	-142	-0-	28	1	310	2	N	-0-					42
12	434	N	261	-0-	-173	-0-	22	1	239	2	N	-0-					42
01	372	N	286	-0-	-86	-0-	24	1	247	2	N	14					56
							15	9									
02	308	N	77	-0-	-231	-0-	7	1	70	2	N	-0-					56
03	248	N	200	-0-	-48	-0-	18	1	182	2	N	-0-					56

GATLIN WELL #: 1 RRCID -> 244875 COMPL. DATE 11/03/2008 TOTAL DEPTH 11062 PERF. 9496 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2063	-0-	-1068	-0-	864	1	1198	2	N	1	1	8			127
							1	9									
11	3132	X	3132	-0-	-0-	-0-	1185	1	1946	2	N	1	1	8			127
							1	9									
12	3193	X	3121	-0-	-72	-0-	1364	1	1756	2	N	1	1	8			127
							1	9									
01	3646	X	3646	-0-	-0-	-0-	1331	1	2313	2	N	2	2	8			127
							2	9									
02	3366	X	3366	-0-	-0-	-0-	1232	1	2134	2	N	-0-					127
03	3224	X	2210	-0-	-1014	-0-	1327	1	881	2	N	2	2	8			127
							2	9									

CHEROKEE WATER COMPANY WELL #: 12 RRCID -> 245106 COMPL. DATE 07/24/2008 TOTAL DEPTH 10840 PERF. 9166 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8915	-0-	-571	-0-	603	1	8311	2	Y	1	1	8			52
							1	9									
11	8940	X	8450	-0-	-490	-0-	573	1	7875	2	Y	2	1	8			53
							2	9									
12	9238	X	8553	-0-	-685	-0-	587	1	7954	2	Y	11	2	8			62
							12	9									
01	9145	X	8132	-0-	-1013	-0-	570	1	7516	2	Y	42	1	8			103
							46	9									
02	8120	X	7135	-0-	-985	-0-	525	1	6608	2	Y	2	86	1	1	8	18
							2	9									
03	8928	X	7796	-0-	-1132	-0-	580	1	7215	2	Y	1	1	8			18
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GLADNEY GAS UNIT WELL #: 12 RRCID -> 245601 COMPL. DATE 11/20/2008 TOTAL DEPTH 10594 PERF. 9054 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	10104	-0-	-1025	-0-	602	1	9498	2	N	4	1	8			47
							4	9									
11	10680	X	9436	-0-	-1244	-0-	562	1	8837	2	N	34					81
							37	9									
12	10943	X	9456	-0-	-1487	-0-	571	1	8884	2	N	1	1	8			81
							1	9									
01	10850	X	9343	-0-	-1507	-0-	548	1	8795	2	N	-0-					81
02	9436	X	8266	-0-	-1170	-0-	353	1	7891	2	N	20	78	1	1	8	22
							22	9									
03	10106	X	8465	-0-	-1641	-0-	350	1	8115	2	N	-0-					22

GIBSON GU1 WELL #: 5 RRCID -> 245895 COMPL. DATE 01/26/2009 TOTAL DEPTH 12403 PERF.10728 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2714	-0-	-1471	-0-	19	1	2695	2	Y	-0-					18
11	4050	X	2748	-0-	-1302	-0-	20	1	2728	2	Y	-0-					18
12	4185	X	2236	-0-	-1949	-0-	17	1	2219	2	Y	-0-					18
01	3689	X	2292	-0-	-1397	-0-	18	1	2274	2	Y	-0-					18
02	2912	X	2175	-0-	-737	-0-	16	1	2159	2	Y	-0-					18
*03	2943	X	2943	-0-	-0-	-0-	22	1	2920	2	Y	1	1	8			18
							1	9									

CHEROKEE WATER COMPANY WELL #: 13 RRCID -> 245990 COMPL. DATE 12/25/2008 TOTAL DEPTH 10642 PERF. 9034 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7037	-0-	-527	-0-	360	1	6646	2	N	28	1	8			71
							31	9									
11	7080	X	6480	-0-	-600	-0-	348	1	6103	2	N	26	1	8			96
							29	9									
12	7316	X	6465	-0-	-851	-0-	355	1	6108	2	N	2	85	1	1	8	12
							2	9									
01	7037	X	6524	-0-	-513	-0-	353	1	6149	2	N	20	1	8			31
							22	9									
02	6356	X	5250	-0-	-1106	-0-	259	1	4990	2	N	1	1	8			31
							1	9									
03	7037	X	5912	-0-	-1125	-0-	237	1	5674	2	N	1	1	8			31
							1	9									

HUFF, G. J. GU WELL #: 8 RRCID -> 246500 COMPL. DATE 12/11/2008 TOTAL DEPTH 11033 PERF.10620 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2689	-0-	-845	-0-	614	1	2073	2	N	2	2	8			160
							2	9									
11	3253	X	3253	-0-	-0-	-0-	650	1	2603	2	N	-0-					160
12	3193	X	2767	-0-	-426	-0-	687	1	1999	2	N	74	177	1			57
							81	9									
01	3193	X	2581	-0-	-612	-0-	2558	2	23	9	N	21	1	8			77
02	2912	X	1963	-0-	-949	-0-	1957	2	6	9	N	5	5	8			77
03	3224	X	2439	-0-	-785	-0-	2419	2	20	9	N	18	1	8			94

GIBSON GU1 WELL #: 3 RRCID -> 246577 COMPL. DATE 01/28/2009 TOTAL DEPTH 11090 PERF.10590 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4141	X	4141	-0-	-0-	-0-	29	1	4112	2	Y	-0-					18
11	3990	X	3407	-0-	-583	-0-	25	1	3380	2	Y	2					20
							2	9									
12	4123	X	3562	-0-	-561	-0-	27	1	3535	2	Y	-0-					20
01	4154	X	3474	-0-	-680	-0-	27	1	3445	2	Y	2	2	8			20
							2	9									
02	3752	X	2873	-0-	-879	-0-	22	1	2851	2	Y	-0-					20
03	4154	X	3183	-0-	-971	-0-	24	1	3158	2	Y	1	1	8			20
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MAGRILL WELL #: 3 RRCID -> 246822 COMPL. DATE 07/17/2008 TOTAL DEPTH 10630 PERF. 9138 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4285	X	4285	-0-		-0-		-0-		374	1	3881	2	N	27	1	8			62
										30	9									
11	4056	X	4056	-0-		-0-		-0-		207	1	3842	2	N	6	1	8			67
										7	9									
12	4495	X	4062	-0-		-433		-0-		216	1	3845	2	N	1	1	8			67
										1	9									
01	4495	X	4363	-0-		-132		-0-		229	1	4132	2	N	2	2	8			67
										2	9									
02	4060	X	3892	-0-		-168		-0-		199	1	3692	2	N	1	1	8			67
										1	9									
*03	4346	X	4346	-0-		-0-		-0-		232	1	4100	2	N	13	2	8			78
										14	9									

ALLEN WELL #: 9 RRCID -> 246847 COMPL. DATE 03/08/2009 TOTAL DEPTH 11900 PERF. 9000 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	5681	-0-		-2534		-0-		1819	1	3862	2	Y	-0-					-0-
11	7560	X	5978	-0-		-1582		-0-		1277	1	4701	2	Y	-0-					-0-
12	8061	X	8061	-0-		-0-		-0-		1645	1	6416	2	Y	-0-					-0-
01	6498	X	6498	-0-		-0-		-0-		1240	1	5258	2	Y	-0-					-0-
02	6113	X	6113	-0-		-0-		-0-		1206	1	4907	2	Y	-0-					-0-
03	5642	X	5372	-0-		-270		-0-		1119	1	4253	2	Y	-0-					-0-

GLADNEY GAS UNIT WELL #: 13 RRCID -> 247055 COMPL. DATE 12/23/2008 TOTAL DEPTH 10643 PERF. 9070 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8083	-0-		-690		-0-		481	1	7596	2	N	5	2	8			42
										6	9									
11	8010	X	7781	-0-		-229		-0-		464	1	7292	2	N	23	1	8			64
										25	9									
12	8122	X	7818	-0-		-304		-0-		472	1	7344	2	N	2	2	8			64
										2	9									
01	8122	X	7581	-0-		-541		-0-		443	1	7109	2	N	26	1	8			89
										29	9									
02	7168	X	6759	-0-		-409		-0-		289	1	6466	2	N	4	70	1	1	8	22
										4	9									
03	7936	X	7084	-0-		-852		-0-		293	1	6789	2	N	2	2	8			22
										2	9									

GLADNEY GAS UNIT WELL #: 15 RRCID -> 247057 COMPL. DATE 10/14/2008 TOTAL DEPTH 10615 PERF. 9068 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6437	-0-		-228		-0-		423	1	6013	2	Y	1	1	8			32
										1	9									
11	6774	X	6774	-0-		-0-		-0-		407	1	6342	2	Y	23	1	8			54
										25	9									
12	6745	X	6745	-0-		-0-		-0-		428	1	6300	2	Y	15	1	8			68
										17	9									
01	6479	X	6363	-0-		-116		-0-		450	1	5906	2	Y	6	2	8			72
										7	9									
02	5824	X	5217	-0-		-607		-0-		397	1	4819	2	Y	1	41	1	1	8	31
										1	9									
03	6448	X	5577	-0-		-871		-0-		433	1	5143	2	Y	1	1	8			31
										1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CHEROKEE WATER COMPANY WELL #: 14 RRCID -> 247272 COMPL. DATE 02/17/2009 TOTAL DEPTH 11775 PERF. 8992 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7772	-0-	-133	-0-	400	1 9	7371	2	N	1	1	8			67
11	7500	X	7370	-0-	-130	-0-	395	1 9	6943	2	N	29	1	8			95
12	7657	X	7602	-0-	-55	-0-	417	1 9	7179	2	N	5	73	1	2	8	25
01	7781	X	7486	-0-	-295	-0-	406	1 9	7079	2	N	1	1	8			25
02	7028	X	6461	-0-	-567	-0-	319	1 9	6141	2	N	1	1	8			25
03	7781	X	6612	-0-	-1169	-0-	266	1 9	6345	2	N	1	1	8			25

BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 247499 COMPL. DATE 04/15/2009 TOTAL DEPTH 11850 PERF.10468 - 11761

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLYING LL TRUST WELL #: 1 RRCID -> 247615 COMPL. DATE 02/01/2009 TOTAL DEPTH 12316 PERF. 9370 - 11958

10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80

MARTIN GU1 WELL #: 2 RRCID -> 247665 COMPL. DATE 04/03/2009 TOTAL DEPTH 12400 PERF.10592 - 12070

10	4247	X	3977	-0-	-270	-0-	168	1	3809	2	Y	-0-					30
11	4110	X	4053	-0-	-57	-0-	173	1	3880	2	Y	-0-					30
12	4247	X	3518	-0-	-729	-0-	161	1 9	3356	2	Y	1	1	8			30
01	4216	X	3467	-0-	-749	-0-	165	1 9	3301	2	Y	1	1	8			30
02	3640	X	2795	-0-	-845	-0-	141	1 9	2653	2	Y	1	1	8			30
03	4030	X	2185	-0-	-1845	-0-	70	1 9	2114	2	Y	1	1	8			30

MANSINGER WELL #: 1 RRCID -> 248202 COMPL. DATE 02/26/2009 TOTAL DEPTH 12350 PERF.10600 - 12100

10	1178	X	997	-0-	-181	-0-	997	2			N	-0-					140
11	1200	X	994	-0-	-206	-0-	993	2	1	9	N	1	1	8			140
12	1271	X	1070	-0-	-201	-0-	1069	2	1	9	N	1	1	8			140
01	1271	X	1164	-0-	-107	-0-	1163	2	1	9	N	1	1	8			140
02	1148	X	1016	-0-	-132	-0-	1015	2	1	9	N	1	1	8			140
*03	1203	X	1203	-0-	-0-	-0-	1202	2	1	9	N	1	1	8			140

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142

MARTIN GU1 WELL #: 3 RRCID -> 248310 COMPL. DATE 04/04/2009 TOTAL DEPTH 12150 PERF.11470 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2751	-0-	-1062	-0-	116	1	2635	2	Y	-0-					19
11	3690	X	2874	-0-	-816	-0-	123	1	2751	2	Y	-0-					19
12	3627	X	3198	-0-	-429	-0-	147	1	3050	2	Y	1	1	8			19
							1	9									
01	3627	X	3232	-0-	-395	-0-	154	1	3077	2	Y	1	1	8			19
							1	9									
02	3248	X	2179	-0-	-1069	-0-	110	1	2068	2	Y	1	1	8			19
							1	9									
03	3193	X	2019	-0-	-1174	-0-	65	1	1953	2	Y	1	1	8			19
							1	9									

GIBSON GU1 WELL #: 6 RRCID -> 249379 COMPL. DATE 01/26/2009 TOTAL DEPTH 12280 PERF.10584 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3600	-0-	-740	-0-	25	1	3575	2	Y	-0-					12
11	4200	X	3586	-0-	-614	-0-	26	1	3560	2	Y	-0-					12
12	4340	X	4130	-0-	-210	-0-	31	1	4099	2	Y	-0-					12
01	4309	X	3927	-0-	-382	-0-	30	1	3896	2	Y	1	1	8			12
							1	9									
02	3704	X	3704	-0-	-0-	-0-	28	1	3676	2	Y	-0-					12
03	4123	X	3786	-0-	-337	-0-	29	1	3756	2	Y	1	1	8			12
							1	9									

PITNER GU WELL #: 2 RRCID -> 249659 COMPL. DATE 05/29/2009 TOTAL DEPTH 11980 PERF.10467 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5513	-0-	-1028	-0-	5499	2	14	9	N	13	1	8			122
11	5850	X	5381	-0-	-469	-0-	5375	2	6	9	N	5					127
12	6045	X	5463	-0-	-582	-0-	5435	2	28	9	N	25	122	1	2	8	28
01	5704	X	5678	-0-	-26	-0-	5664	2	14	9	N	13	1	8			40
02	5152	X	4940	-0-	-212	-0-	4888	2	52	9	N	47	7	8			80
03	5549	X	5068	-0-	-481	-0-	5066	2	2	9	N	2	2	8			80

DIXON, MATTIE ESTATE GAS UNIT WELL #: 12 RRCID -> 250235 COMPL. DATE 06/10/2008 TOTAL DEPTH 10620 PERF. 9036 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	1755	-0-	-2306	-0-	102	1	1651	2	N	2	2	8			117
							2	9									
11	3780	X	1554	-0-	-2226	-0-	80	1	1474	2	N	-0-					117
12	3813	X	1415	-0-	-2398	-0-	75	1	1340	2	N	-0-					117
01	3946	X	3946	-0-	-0-	-0-	206	1	3717	2	N	21	15	8			123
							23	9									
02	3080	X	3080	-0-	-0-	-0-	156	1	2895	2	N	26	4	8			145
							29	9									
*03	3119	X	3119	-0-	-0-	-0-	166	1	2933	2	N	18	4	8			159
							20	9									

MARTIN GU1 WELL #: 6H RRCID -> 250238 COMPL. DATE 04/20/2009 TOTAL DEPTH 10711 PERF.11750 - 13405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	10692	-0-	-1026	-0-	453	1	10239	2	Y	-0-					1
11	11340	X	10106	-0-	-1234	-0-	432	1	9671	2	Y	3	3	8			1
							3	9									
12	11718	X	9903	-0-	-1815	-0-	454	1	9448	2	Y	1	1	8			1
							1	9									
01	10912	X	9760	-0-	-1152	-0-	466	1	9294	2	Y	-0-					1
02	9828	X	7648	-0-	-2180	-0-	385	1	7259	2	Y	4	4	8			1
							4	9									
03	10695	X	9151	-0-	-1544	-0-	295	1	8855	2	Y	1	1	8			1
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CHEROKEE WATER COMPANY WELL #: 15 RRCID -> 250259 COMPL. DATE 04/15/2009 TOTAL DEPTH 11132 PERF. 9494 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9335	-0-		-802	-0-	677	1	8632	2	Y	24					68
								26	9									
11	9570	X	9078	-0-		-492	-0-	654	1	8382	2	Y	38	38	1	1	8	67
								42	9									
12	9672	X	9250	-0-		-422	-0-	657	1	8592	2	Y	1	1	8			67
								1	9									
01	9486	X	9079	-0-		-407	-0-	673	1	8403	2	Y	3					70
								3	9									
02	8568	X	8054	-0-		-514	-0-	601	1	7447	2	Y	5					75
								6	9									
03	9393	X	8753	-0-		-640	-0-	646	1	8105	2	Y	2					77
								2	9									

CHEROKEE WATER COMPANY WELL #: 11 RRCID -> 251214 COMPL. DATE 07/25/2008 TOTAL DEPTH 11070 PERF. 9304 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6736	-0-		-332	-0-	456	1	6280	2	Y	-0-					4
11	6660	X	6376	-0-		-284	-0-	432	1	5943	2	Y	1	1	8			4
								1	9									
12	6851	X	6138	-0-		-713	-0-	421	1	5713	2	Y	4	1	8			7
								4	9									
01	6851	X	6120	-0-		-731	-0-	431	1	5683	2	Y	5	1	8			11
								6	9									
02	6104	X	5415	-0-		-689	-0-	398	1	5016	2	Y	1	9	1	1	8	2
								1	9									
03	6727	X	5900	-0-		-827	-0-	439	1	5460	2	Y	1	1	8			2
								1	9									

CHEROKEE WATER COMPANY WELL #: 10 RRCID -> 251215 COMPL. DATE 09/26/2008 TOTAL DEPTH 10805 PERF. 9186 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7837	-0-		-812	-0-	403	1	7433	2	Y	1	1	8			13
								1	9									
11	8370	X	7601	-0-		-769	-0-	407	1	7150	2	Y	40	1	8			52
								44	9									
12	8587	X	7685	-0-		-902	-0-	422	1	7262	2	Y	1	1	8			52
								1	9									
01	8556	X	7761	-0-		-795	-0-	420	1	7327	2	Y	13	2	8			63
								14	9									
02	7504	X	6716	-0-		-788	-0-	332	1	6382	2	Y	2	47	1	1	8	17
								2	9									
03	7843	X	7342	-0-		-501	-0-	295	1	7043	2	Y	4	1	8			20
								4	9									

CHEROKEE WATER COMPANY WELL #: 16 RRCID -> 251580 COMPL. DATE 03/26/2009 TOTAL DEPTH 10965 PERF. 9318 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5129	-0-		-947	-0-	373	1	4756	2	Y	-0-					18
11	5430	X	4781	-0-		-649	-0-	346	1	4435	2	Y	-0-	18	1			-0-
12	5487	X	4821	-0-		-666	-0-	343	1	4477	2	Y	1	1	8			-0-
								1	9									
01	5332	X	4670	-0-		-662	-0-	346	1	4324	2	Y	-0-					-0-
02	4816	X	4222	-0-		-594	-0-	315	1	3907	2	Y	-0-					-0-
*03	5134	X	5134	-0-		-0-	-0-	379	1	4755	2	Y	-0-					-0-

JOHNSTON, E.C. WELL #: 1 RRCID -> 252009 COMPL. DATE 07/04/2009 TOTAL DEPTH 12300 PERF.10624 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	640	-0-		-166	-0-	640	2			N	-0-					27
11	780	X	676	-0-		-104	-0-	676	2			N	-0-					27
12	806	X	768	-0-		-38	-0-	768	2			N	-0-					27
01	713	X	670	-0-		-43	-0-	669	2	1	9	N	1	1	8			27
02	727	X	727	-0-		-0-	-0-	727	2			N	-0-					27
03	775	X	607	-0-		-168	-0-	606	2	1	9	N	1	1	8			27

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
STRONG WELL #: 2 RRCID -> 252802 COMPL. DATE 08/21/2009 TOTAL DEPTH 11975 PERF.10655 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	11144	-0-		-1566	-0-	1296	1	9732	2	Y	105	181	1	6	8	43
								116	9									
11	12300	X	10217	-0-		-2083	-0-	1230	1	8961	2	Y	24					67
								26	9									
12	12710	X	10390	-0-		-2320	-0-	1276	1	9048	2	Y	60					127
								66	9									
01	12710	X	10245	-0-		-2465	-0-	1273	1	8862	2	Y	100	163	1	2	8	62
								110	9									
02	9800	X	9714	-0-		-86	-0-	1315	1	8379	2	Y	18					80
								20	9									
03	10850	X	3637	-0-		-7213	-0-	465	1	3164	2	Y	7	1	8			86
								8	9									

CHEROKEE WATER COMPANY WELL #: 27 RRCID -> 255584 COMPL. DATE 12/23/2009 TOTAL DEPTH 10545 PERF. 9012 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	9345	-0-		-1040	-0-	480	1	8859	2	Y	5					26
								6	9									
11	9990	X	9009	-0-		-981	-0-	485	1	8520	2	Y	4					30
								4	9									
12	10075	X	9102	-0-		-973	-0-	499	1	8590	2	Y	12	33	1	1	8	8
								13	9									
01	9827	X	8769	-0-		-1058	-0-	475	1	8280	2	Y	13	1	8			20
								14	9									
02	8596	X	7610	-0-		-986	-0-	375	1	7228	2	Y	6	1	8			25
								7	9									
03	9331	X	8139	-0-		-1192	-0-	327	1	7803	2	Y	8	4	8			29
								9	9									

CHEROKEE WATER COMPANY WELL #: 26 RRCID -> 255585 COMPL. DATE 01/15/2010 TOTAL DEPTH 10545 PERF. 8982 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3107	-0-		-520	-0-	160	1	2947	2	Y	-0-					63
11	3480	X	2849	-0-		-631	-0-	154	1	2695	2	Y	-0-					63
12	3565	X	2877	-0-		-688	-0-	158	1	2718	2	Y	1	63	1	1	8	-0-
								1	9									
01	3348	X	2813	-0-		-535	-0-	153	1	2659	2	Y	1	1	8			-0-
								1	9									
02	2940	X	2467	-0-		-473	-0-	121	1	2338	2	Y	7					7
								8	9									
03	3100	X	2852	-0-		-248	-0-	115	1	2737	2	Y	-0-					7

GLADNEY GAS UNIT WELL #: 22 RRCID -> 255852 COMPL. DATE 02/10/2010 TOTAL DEPTH 10600 PERF. 9080 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7589	-0-		-564	-0-	452	1	7137	2	Y	-0-					27
11	7470	X	6956	-0-		-514	-0-	416	1	6539	2	Y	1	1	8			27
								1	9									
12	7719	X	7265	-0-		-454	-0-	438	1	6812	2	Y	14	2	8			39
								15	9									
01	7595	X	7224	-0-		-371	-0-	423	1	6799	2	Y	2	2	8			39
								2	9									
02	6860	X	6354	-0-		-506	-0-	272	1	6076	2	Y	5					44
								6	9									
03	7595	X	6605	-0-		-990	-0-	273	1	6330	2	Y	2	2	8			44
								2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SHELTON WELL #: 5 RRCID -> 255867 COMPL. DATE 02/08/2010 TOTAL DEPTH 10608 PERF. 9014 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8657	-0-	-984	-0-	552	1	8104	2	N	1	1	8			70
							1	9									
11	9060	X	8062	-0-	-998	-0-	522	1	7540	2	N	-0-					70
12	9021	X	7406	-0-	-1615	-0-	510	1	6896	2	N	-0-					70
01	8990	X	6439	-0-	-2551	-0-	457	1	5982	2	N	-0-					70
02	7532	X	6961	-0-	-571	-0-	464	1	6412	2	N	77	1	8			146
							85	9									
03	8339	X	8129	-0-	-210	-0-	538	1	7589	2	N	2	2	8			146
							2	9									

CANNON, T. P. GU WELL #: 5H RRCID -> 256094 COMPL. DATE 05/27/2010 TOTAL DEPTH 10767 PERF. 10865 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33263	X	16424	-0-	-16839	-0-	84	1	16224	2	N	105	182	1	1	8	86
							116	9									
11	35535	X	35535	-0-	-0-	-0-	360	1	34962	2	N	194	179	1	1	8	100
							213	9									
12	31227	X	31227	-0-	-0-	-0-	372	1	30655	2	N	182	187	1	2	8	93
							200	9									
01	30070	X	29173	-0-	-897	-0-	217	1	28754	2	N	184	166	1	3	8	108
							202	9									
02	33180	X	25317	-0-	-7863	-0-	196	1	24978	2	N	130	179	1	5	8	54
							143	9									
03	36735	X	26967	-0-	-9768	-0-	217	1	26494	2	N	233	1	8			286
							256	9									

CHEROKEE WATER COMPANY WELL #: 23 RRCID -> 256465 COMPL. DATE 03/01/2010 TOTAL DEPTH 10623 PERF. 9128 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4007	-0-	-364	-0-	206	1	3800	2	Y	1	1	8			13
							1	9									
11	4230	X	4013	-0-	-217	-0-	216	1	3796	2	Y	1	1	8			13
							1	9									
12	4247	X	3958	-0-	-289	-0-	217	1	3740	2	Y	1	1	8			13
							1	9									
01	4216	X	3972	-0-	-244	-0-	214	1	3729	2	Y	26	1	8			38
							29	9									
02	3780	X	3169	-0-	-611	-0-	156	1	3012	2	Y	1	29	1	1	8	9
							1	9									
03	4154	X	3374	-0-	-780	-0-	135	1	3236	2	Y	3	1	8			11
							3	9									

BROWN, KATHLEEN LEE GU WELL #: 6H RRCID -> 256707 COMPL. DATE 06/06/2010 TOTAL DEPTH 10691 PERF. 10960 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27435	X	20859	-0-	-6576	-0-	2421	1	18393	2	N	41	166	1	3	8	52
							45	9									
11	25080	X	21670	-0-	-3410	-0-	1848	1	19681	2	N	128					180
							141	9									
12	25451	X	24889	-0-	-562	-0-	2317	1	22491	2	N	74	182	1	1	8	71
							81	9									
01	24355	X	24355	-0-	-0-	-0-	2474	1	21859	2	N	20	2	8			89
							22	9									
02	21587	X	21587	-0-	-0-	-0-	2288	1	19227	2	N	65	4	8			150
							72	9									
03	24893	X	23686	-0-	-1207	-0-	2538	1	21146	2	N	2	2	8			150
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GLADNEY GAS UNIT WELL #: 17 RRCID -> 257200 COMPL. DATE 03/23/2010 TOTAL DEPTH 10596 PERF. 9104 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2836	-0-	-140	-0-	186	1	2649	2	Y	1	1	8			10
							1	9									
11	2880	X	2874	-0-	-6	-0-	173	1	2701	2	Y	-0-					10
12	2883	X	2635	-0-	-248	-0-	168	1	2466	2	Y	1	1	8			10
							1	9									
01	2883	X	2264	-0-	-619	-0-	159	1	2087	2	Y	16					26
							18	9									
02	2688	N	1853	-0-	-835	-0-	141	1	1712	2	Y	-0-	26	1			-0-
03	2635	N	2096	-0-	-539	-0-	163	1	1933	2	Y	-0-					-0-

GLADNEY GAS UNIT WELL #: 20 RRCID -> 257248 COMPL. DATE 04/19/2010 TOTAL DEPTH 10529 PERF. 9058 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8398	-0-	-778	-0-	500	1	7897	2	N	1	1	8			42
							1	9									
11	8760	X	8057	-0-	-703	-0-	482	1	7571	2	N	4	1	8			45
							4	9									
12	8680	X	8145	-0-	-535	-0-	490	1	7629	2	N	24	2	8			67
							26	9									
01	8401	X	7945	-0-	-456	-0-	466	1	7477	2	N	2	2	8			67
							2	9									
02	7560	X	6990	-0-	-570	-0-	299	1	6674	2	N	15	1	8			81
							17	9									
03	8370	X	7337	-0-	-1033	-0-	303	1	7034	2	N	-0-					81

CHEROKEE WATER COMPANY UNIT WELL #: 25 RRCID -> 257423 COMPL. DATE 05/17/2010 TOTAL DEPTH 10570 PERF. 9020 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7286	-0-	-1053	-0-	374	1	6909	2	Y	3	1	8			19
							3	9									
11	7770	X	7145	-0-	-625	-0-	383	1	6730	2	Y	29	1	8			47
							32	9									
12	7967	X	6984	-0-	-983	-0-	383	1	6590	2	Y	10	21	1	1	8	35
							11	9									
01	7967	X	7015	-0-	-952	-0-	381	1	6633	2	Y	1	1	8			35
							1	9									
02	6776	X	6020	-0-	-756	-0-	297	1	5715	2	Y	7					42
							8	9									
03	7378	X	6172	-0-	-1206	-0-	248	1	5920	2	Y	4	4	8			42
							4	9									

GLADNEY GAS UNIT WELL #: 24 RRCID -> 257523 COMPL. DATE 04/11/2010 TOTAL DEPTH 10615 PERF. 9268 - 10479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4102	-0-	-796	-0-	244	1	3858	2	Y	-0-					13
11	4680	X	3863	-0-	-817	-0-	229	1	3608	2	Y	24					37
							26	9									
12	4588	X	3830	-0-	-758	-0-	231	1	3598	2	Y	1	1	8			37
							1	9									
01	4402	X	3832	-0-	-570	-0-	223	1	3584	2	Y	23	1	8			59
							25	9									
02	3780	X	3329	-0-	-451	-0-	142	1	3173	2	Y	13					72
							14	9									
03	4092	X	3409	-0-	-683	-0-	141	1	3268	2	Y	-0-					72

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CHEROKEE WATER COMPANY UNIT WELL #: 24 RRCID -> 257771 COMPL. DATE 05/17/2010 TOTAL DEPTH 10617 PERF. 9390 - 10621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2647	-0-	-763	-0-	136	1	2511	2	Y	-0-					2
11	2940	X	2175	-0-	-765	-0-	117	1	2058	2	Y	-0-					2
12	3038	X	2201	-0-	-837	-0-	121	1	2079	2	Y	1	1	8			2
							1	9									
01	3038	X	2075	-0-	-963	-0-	113	1	1961	2	Y	1	1	8			2
							1	9									
02	2744	X	1763	-0-	-981	-0-	87	1	1676	2	Y	-0-	2	1			-0-
03	2635	X	2064	-0-	-571	-0-	83	1	1978	2	Y	3					3
							3	9									

ALLEN WELL #: 5H RRCID -> 260966 COMPL. DATE 01/04/2011 TOTAL DEPTH 10355 PERF. 11885 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30845	X	24846	-0-	-5999	-0-	1364	1	23347	2	N	123	180	1			125
							135	9									
11	28530	X	23137	-0-	-5393	-0-	1320	1	21701	2	N	105	181	1			49
							116	9									
12	28210	X	22599	-0-	-5611	-0-	1364	1	21122	2	N	103					152
							113	9									
01	26226	X	22608	-0-	-3618	-0-	1364	1	21124	2	N	109	191	1			70
							120	9									
02	23688	X	19950	-0-	-3738	-0-	1232	1	18469	2	N	226	179	1			117
							249	9									
03	24831	X	20963	-0-	-3868	-0-	1364	1	19389	2	N	191	178	1			130
							210	9									

HUFF, G. J. GU WELL #: 9H RRCID -> 262892 COMPL. DATE 12/09/2011 TOTAL DEPTH 10824 PERF. 10976 - 16229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197346	X	104960	-0-	-92386	-0-	155	1	102299	2	N	2278	2157	1	16	8	394
							2506	9									
11	176940	X	69925	-0-	-107015	-0-	95	1	68411	2	N	1290	1374	1	1	8	309
							1419	9									
12	156643	X	94859	-0-	-61784	-0-	155	1	92413	2	N	2083	2156	1	10	8	226
							2291	9									
01	135749	X	86077	-0-	-49672	-0-	155	1	83774	2	N	1953	1923	1	10	8	246
							2148	9									
02	110124	X	76013	-0-	-34111	-0-	140	1	73988	2	N	1714	1600	1	35	8	325
							1885	9									
03	104966	X	80192	-0-	-24774	-0-	155	1	78098	2	N	1763	1759	1	13	8	316
							1939	9									

JONES GAS UNIT NO. 1 WELL #: 4H RRCID -> 265242 COMPL. DATE 10/14/2012 TOTAL DEPTH 10802 PERF. 11210 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161355	X	70422	-0-	-90933	-0-	153	1	69760	2	Y	463	391	1			72
							509	9									
11	183244	X	183244	-0-	-0-	-0-	251	1	181615	2	Y	1253	1227	1			98
							1378	9									
12	166244	X	166244	-0-	-0-	-0-	242	1	164729	2	Y	1157	1135	1	7	8	113
							1273	9									
01	161355	X	156278	-0-	-5077	-0-	242	1	155065	2	Y	883	853	1	10	8	133
							971	9									
02	145740	X	116276	-0-	-29464	-0-	188	1	115317	2	Y	701	694	1	45	8	95
							771	9									
03	161355	X	115802	-0-	-45553	-0-	196	1	114794	2	Y	738	701	1	23	8	109
							812	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
REDWINE WELL #: 4H RRCID -> 265880 COMPL. DATE 10/12/2012 TOTAL DEPTH 10748 PERF.10983 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155093	X	60997	-0-	-94096	-0-	132	1	60422	2	Y	403	340	1			63
							443	9									
11	233679	X	233679	-0-	-0-	-0-	319	1	231147	2	Y	2012	1920	1			155
							2213	9									
12	238842	X	238842	-0-	-0-	-0-	347	1	235776	2	Y	2472	2378	1	12	8	237
							2719	9									
01	225985	X	225985	-0-	-0-	-0-	347	1	223110	2	Y	2298	2191	1	2	8	342
							2528	9									
02	214488	X	214488	-0-	-0-	-0-	344	1	211766	2	Y	2162	2148	1	62	8	294
							2378	9									
*03	233663	X	233663	-0-	-0-	-0-	393	1	230827	2	Y	2221	2148	1	29	8	338
							2443	9									

SAMSON LONE STAR, LLC 744737
ROGERS GAS UNIT WELL #: 1 RRCID -> 071350 COMPL. DATE 04/22/1988 TOTAL DEPTH 10503 PERF. 9080 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2256	-0-	-224	-0-	111	1	2144	2	Y	1					13
							1	9									
11	2286	N	2286	-0-	-0-	-0-	110	1	2175	2	Y	1					14
							1	9									
12	2294	N	2283	-0-	-11	-0-	114	1	2168	2	Y	1					15
							1	9									
01	2263	N	2201	-0-	-62	-0-	114	1	2084	2	Y	3					18
							3	9									
02	2128	N	2076	-0-	-52	-0-	101	1	1974	2	Y	1					19
							1	9									
03	2294	N	2132	-0-	-162	-0-	101	1	2030	2	Y	1					20
							1	9									

GRAY, B. B. ESTATE UNIT WELL #: 1 RRCID -> 072337 COMPL. DATE 06/10/1977 TOTAL DEPTH 10512 PERF. 9068 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4208	-0-	-39	-0-	207	1	4000	2	Y	1					17
							1	9									
11	4110	X	4055	-0-	-55	-0-	196	1	3858	2	Y	1					18
							1	9									
12	4247	X	4188	-0-	-59	-0-	209	1	3978	2	Y	1					19
							1	9									
01	4247	X	4188	-0-	-59	-0-	217	1	3968	2	Y	3					22
							3	9									
02	3836	X	3828	-0-	-8	-0-	187	1	3638	2	Y	3	15	1			10
							3	9									
03	4216	X	4125	-0-	-91	-0-	195	1	3928	2	Y	2					12
							2	9									

BENNETT, R. D. GAS UNIT WELL #: 1 RRCID -> 072446 COMPL. DATE N/A TOTAL DEPTH 10569 PERF. 9164 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3821	-0-	-54	-0-	188	1	3632	2	Y	1					21
							1	9									
11	3760	X	3760	-0-	-0-	-0-	181	1	3575	2	Y	4	18	1			7
							4	9									
12	3875	X	3845	-0-	-30	-0-	192	1	3651	2	Y	2					9
							2	9									
01	3844	X	3794	-0-	-50	-0-	196	1	3596	2	Y	2					11
							2	9									
02	3500	X	3443	-0-	-57	-0-	168	1	3273	2	Y	2					13
							2	9									
03	3875	X	3628	-0-	-247	-0-	172	1	3455	2	Y	1					14
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER, SYBIL GAS UNIT WELL #: 1 RRCID -> 072505 COMPL. DATE 07/15/1977 TOTAL DEPTH 10560 PERF. 9158 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5155	X	5155	-0-	-0-	-0-	254	1	4901	2	Y	-0-					11
11	4980	X	4940	-0-	-40	-0-	238	1	4694	2	Y	7	15	1			3
							8	9									
12	5239	X	4578	-0-	-661	-0-	228	1	4349	2	Y	1	1	1			3
							1	9									
01	5239	X	4013	-0-	-1226	-0-	208	1	3805	2	Y	-0-					3
02	4648	X	4270	-0-	-378	-0-	208	1	4055	2	Y	6					9
							7	9									
03	5146	X	4616	-0-	-530	-0-	218	1	4398	2	Y	-0-					9

MINOR, JOHN G. GAS UNIT WELL #: 1 RRCID -> 075298 COMPL. DATE 01/06/1978 TOTAL DEPTH 10660 PERF.10343 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2483	N	2483	-0-	-0-	-0-	291	1	2192	2	N	-0-					89
11	1050	N	458	-0-	-592	-0-	42	1	416	2	N	-0-					89
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					89
01	2480	N	295	-0-	-2185	-0-	25	1	270	2	N	-0-					89
02	1894	N	1894	-0-	-0-	-0-	231	1	1663	2	N	-0-					89
*03	1287	N	1287	-0-	-0-	-0-	279	1	1008	2	N	-0-					89

BENNETT, LINNVILLE UNIT WELL #: 1 RRCID -> 076119 COMPL. DATE 01/22/1978 TOTAL DEPTH 10600 PERF. 9174 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	277	-0-	-33	-0-	14	1	263	2	Y	-0-					2
11	313	N	313	-0-	-0-	-0-	15	1	298	2	Y	-0-					2
12	326	N	326	-0-	-0-	-0-	16	1	310	2	Y	-0-	2	1			-0-
01	326	N	326	-0-	-0-	-0-	17	1	308	2	Y	1					1
							1	9									
02	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					1
03	341	N	324	-0-	-17	-0-	15	1	309	2	Y	-0-					1

MENEFEE, DANIEL GAS UNIT WELL #: 1 RRCID -> 076786 COMPL. DATE N/A TOTAL DEPTH 10593 PERF. 9328 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4641	-0-	-195	-0-	228	1	4412	2	Y	1					18
							1	9									
11	4680	X	4497	-0-	-183	-0-	217	1	4278	2	Y	2					20
							2	9									
12	4774	X	4607	-0-	-167	-0-	230	1	4376	2	Y	1					21
							1	9									
01	4743	X	4592	-0-	-151	-0-	237	1	4346	2	Y	8					29
							9	9									
02	4172	X	4139	-0-	-33	-0-	202	1	3936	2	Y	1					30
							1	9									
03	4619	X	4423	-0-	-196	-0-	209	1	4211	2	Y	3					33
							3	9									

RAIDER GAS UNIT WELL #: 1 RRCID -> 076787 COMPL. DATE 04/01/1978 TOTAL DEPTH 10540 PERF. 9136 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3878	-0-	-121	-0-	191	1	3686	2	Y	1					18
							1	9									
11	3870	X	3747	-0-	-123	-0-	181	1	3565	2	Y	1					19
							1	9									
12	3999	X	3827	-0-	-172	-0-	191	1	3635	2	Y	1					20
							1	9									
01	3906	X	3823	-0-	-83	-0-	198	1	3624	2	Y	1					21
							1	9									
02	3528	X	3524	-0-	-4	-0-	172	1	3350	2	Y	2					23
							2	9									
03	3875	X	3796	-0-	-79	-0-	179	1	3615	2	Y	2	5	1			20
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER GAS UNIT WELL #: 2 RRCID -> 078208 COMPL. DATE 07/12/1978 TOTAL DEPTH 10614 PERF. 9239 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2570	-0-	-313	-0-	126	1	2444	2	Y	-0-					11
11	2790	N	2756	-0-	-34	-0-	133	1	2615	2	Y	7	15	1			3
							8	9									
12	2759	N	2622	-0-	-137	-0-	131	1	2491	2	Y	-0-					3
01	2803	N	2803	-0-	-0-	-0-	145	1	2658	2	Y	-0-					3
02	2634	N	2634	-0-	-0-	-0-	128	1	2499	2	Y	6					9
							7	9									
*03	2860	N	2860	-0-	-0-	-0-	135	1	2725	2	Y	-0-					9

GRAY GAS UNIT WELL #: 2 RRCID -> 078209 COMPL. DATE 02/27/1988 TOTAL DEPTH 10530 PERF. 9062 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3933	X	3933	-0-	-0-	-0-	193	1	3740	2	Y	-0-					16
11	3778	X	3778	-0-	-0-	-0-	182	1	3594	2	Y	2					18
							2	9									
12	3813	X	3593	-0-	-220	-0-	179	1	3413	2	Y	1					19
							1	9									
01	3844	X	-0-	-0-	-3844	-0-					Y	-0-					19
02	3556	X	-0-	-0-	-3556	-0-					Y	-0-	13	1			6
03	3937	X	-0-	-0-	-3937	-0-					Y	-0-					6

FORBUS ESTATE GAS UNIT WELL #: 1 RRCID -> 078495 COMPL. DATE 03/01/1994 TOTAL DEPTH 10650 PERF. 9165 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1015	-0-	-163	-0-	50	1	965	2	Y	-0-					16
11	1050	N	934	-0-	-116	-0-	45	1	889	2	Y	-0-					16
12	961	N	822	-0-	-139	-0-	41	1	773	2	Y	7					23
							8	9									
01	1023	N	766	-0-	-257	-0-	40	1	726	2	Y	-0-					23
02	868	N	696	-0-	-172	-0-	34	1	658	2	Y	4	25	1			2
							4	9									
03	837	N	705	-0-	-132	-0-	33	1	672	2	Y	-0-					2

VINSON GAS UNIT WELL #: 1 RRCID -> 078846 COMPL. DATE 03/04/1988 TOTAL DEPTH 10531 PERF. 9230 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3921	-0-	-667	-0-	193	1	3728	2	Y	-0-	10	1			4
11	4470	X	4392	-0-	-78	-0-	212	1	4180	2	Y	-0-					4
12	4495	X	4200	-0-	-295	-0-	209	1	3991	2	Y	-0-					4
01	4495	X	3555	-0-	-940	-0-	184	1	3371	2	Y	-0-					4
02	4088	X	3286	-0-	-802	-0-	160	1	3111	2	Y	14					18
							15	9									
03	4526	X	3971	-0-	-555	-0-	188	1	3783	2	Y	-0-	13	1			5

STEPHENS, EUNICE GAS UNIT WELL #: 1 RRCID -> 078847 COMPL. DATE 08/02/1978 TOTAL DEPTH 10678 PERF.10323 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1558	-0-	-23	-0-	77	1	1481	2	Y	-0-					-0-
11	2037	N	2037	-0-	-0-	-0-	97	1	1923	2	Y	15					15
							17	9									
12	2066	N	2066	-0-	-0-	-0-	103	1	1963	2	Y	-0-					15
01	2016	N	2016	-0-	-0-	-0-	104	1	1912	2	Y	-0-					15
02	1736	N	1718	-0-	-18	-0-	84	1	1634	2	Y	-0-					15
03	1922	N	1911	-0-	-11	-0-	90	1	1821	2	Y	-0-					15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 2 RRCID -> 079583 COMPL. DATE 06/15/1988 TOTAL DEPTH 10582 PERF. 9350 - 10503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4096	-0-	-1050	-0-	201	1	3893	2	Y	2					69
							2	9									
11	5010	X	3660	-0-	-1350	-0-	176	1	3469	2	Y	14	77	1			6
							15	9									
12	4650	X	3810	-0-	-840	-0-	190	1	3619	2	Y	1					7
							1	9									
01	4495	X	3759	-0-	-736	-0-	194	1	3563	2	Y	2					9
							2	9									
02	3920	X	3539	-0-	-381	-0-	173	1	3365	2	Y	1					10
							1	9									
03	4092	X	3843	-0-	-249	-0-	182	1	3657	2	Y	4					14
							4	9									

BURTON, J. L. ESTATE UNIT WELL #: 1 RRCID -> 080171 COMPL. DATE 01/05/1979 TOTAL DEPTH 10660 PERF. 9212 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4503	X	4503	-0-	-0-	-0-	221	1	4279	2	Y	3	20	1			3
							3	9									
11	4508	X	4508	-0-	-0-	-0-	217	1	4291	2	Y	-0-					3
12	4563	X	4563	-0-	-0-	-0-	227	1	4335	2	Y	1	1	1			3
							1	9									
01	4306	X	4306	-0-	-0-	-0-	223	1	4083	2	Y	-0-					3
02	4200	X	3756	-0-	-444	-0-	184	1	3572	2	Y	-0-					3
03	4650	X	4254	-0-	-396	-0-	199	1	4002	2	Y	48					51
							53	9									

PRICE, C.S. ET AL UNIT WELL #: 1 RRCID -> 080360 COMPL. DATE 11/29/1978 TOTAL DEPTH 10652 PERF. 9291 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1594	N	1594	-0-	-0-	-0-	78	1	1516	2	Y	-0-					12
11	1567	N	1567	-0-	-0-	-0-	76	1	1491	2	Y	-0-					12
12	1544	N	1544	-0-	-0-	-0-	77	1	1467	2	Y	-0-					12
01	1519	N	1510	-0-	-9	-0-	78	1	1432	2	Y	-0-					12
02	1626	N	1626	-0-	-0-	-0-	79	1	1533	2	Y	13					25
							14	9									
03	1550	N	1534	-0-	-16	-0-	73	1	1461	2	Y	-0-					25

KANGERGA GAS UNIT WELL #: 1 RRCID -> 081303 COMPL. DATE 01/01/1979 TOTAL DEPTH 10656 PERF.10311 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1175	-0-	-65	-0-	57	1	1111	2	Y	6					19
							7	9									
11	1170	N	1169	-0-	-1	-0-	56	1	1105	2	Y	7	18	1			8
							8	9									
12	1270	N	1270	-0-	-0-	-0-	63	1	1196	2	Y	10					18
							11	9									
01	1397	N	1397	-0-	-0-	-0-	72	1	1315	2	Y	9	18	1			9
							10	9									
02	1164	N	1164	-0-	-0-	-0-	57	1	1100	2	Y	6					15
							7	9									
*03	1199	N	1199	-0-	-0-	-0-	57	1	1140	2	Y	2					17
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG, W.C. GAS UNIT WELL #: 1 RRCID -> 081719 COMPL. DATE 01/01/1979 TOTAL DEPTH 10688 PERF. 9264 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	978	-0-	-14	-0-	104	1	874	2	Y	-0-					41
11	1050	N	866	-0-	-184	-0-	94	1	772	2	Y	-0-					41
12	1066	N	1066	-0-	-0-	-0-	114	1	952	2	Y	-0-					41
01	1078	N	1078	-0-	-0-	-0-	110	1	938	2	Y	27	62	1			6
							30	9									
02	907	N	907	-0-	-0-	-0-	109	1	798	2	Y	-0-					6
03	1054	N	971	-0-	-83	-0-	114	1	857	2	Y	-0-					6

MALONEY GAS UNIT WELL #: 1 RRCID -> 081928 COMPL. DATE 03/31/1979 TOTAL DEPTH 10640 PERF. 9258 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3381	X	3381	-0-	-0-	-0-	166	1	3215	2	Y	-0-					10
11	3136	X	3136	-0-	-0-	-0-	151	1	2983	2	Y	2					12
							2	9									
12	3154	X	3154	-0-	-0-	-0-	157	1	2996	2	Y	1					13
							1	9									
01	2990	X	2990	-0-	-0-	-0-	155	1	2835	2	Y	-0-					13
02	2338	X	2338	-0-	-0-	-0-	114	1	2214	2	Y	9					22
							10	9									
03	3379	X	2589	-0-	-790	-0-	122	1	2467	2	Y	-0-					22

NORRIS, N.C. GAS UNIT WELL #: 1 RRCID -> 082715 COMPL. DATE 11/23/1992 TOTAL DEPTH 10740 PERF. 9283 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1812	-0-	-110	-0-	89	1	1723	2	Y	-0-					-0-
11	1860	N	1792	-0-	-68	-0-	86	1	1706	2	Y	-0-					-0-
12	1891	N	1830	-0-	-61	-0-	91	1	1739	2	Y	-0-					-0-
01	1798	N	1560	-0-	-238	-0-	81	1	1479	2	Y	-0-					-0-
02	1680	N	1577	-0-	-103	-0-	77	1	1500	2	Y	-0-					-0-
03	1829	N	1817	-0-	-12	-0-	86	1	1731	2	Y	-0-					-0-

BRADLEY UNIT WELL #: 1 RRCID -> 082883 COMPL. DATE 01/01/1998 TOTAL DEPTH 10550 PERF. 9028 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2053	N	2053	-0-	-0-	-0-	270	1	1780	2	N	3					110
							3	9									
11	1950	N	1950	-0-	-0-	-0-	264	1	1680	2	N	5					115
							6	9									
12	2041	N	2041	-0-	-0-	-0-	276	1	1757	2	N	7					122
							8	9									
01	2086	N	2086	-0-	-0-	-0-	286	1	1760	2	N	36					158
							40	9									
02	1886	N	1886	-0-	-0-	-0-	276	1	1600	2	N	9	155	1			12
							10	9									
*03	2102	N	2102	-0-	-0-	-0-	322	1	1780	2	N	-0-					12

CUNNINGHAM "A" WELL #: 1 RRCID -> 083503 COMPL. DATE 06/24/1979 TOTAL DEPTH 10650 PERF.10226 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2418	-0-	-0-	-0-	119	1	2299	2	Y	-0-					72
11	2296	X	2296	-0-	-0-	-0-	110	1	2173	2	Y	12	77	1			7
							13	9									
12	2449	X	2202	-0-	-247	-0-	110	1	2092	2	Y	-0-					7
01	2557	X	2557	-0-	-0-	-0-	132	1	2422	2	Y	3					10
							3	9									
02	2274	X	2274	-0-	-0-	-0-	111	1	2161	2	Y	2					12
							2	9									
03	2418	X	2051	-0-	-367	-0-	97	1	1953	2	Y	1					13
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRITCHARD, T. ET AL UNIT WELL #: 1 RRCID -> 083727 COMPL. DATE 06/02/1995 TOTAL DEPTH 10738 PERF.10380 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	39	1	749	2	Y	-0-					5
11	761	N	761	-0-	-0-	-0-	37	1	724	2	Y	-0-					5
12	805	N	805	-0-	-0-	-0-	40	1	765	2	Y	-0-					5
01	798	N	798	-0-	-0-	-0-	41	1	757	2	Y	-0-					5
02	721	N	721	-0-	-0-	-0-	35	1	686	2	Y	-0-					5
03	806	N	780	-0-	-26	-0-	37	1	743	2	Y	-0-					5

ROGERS GAS UNIT WELL #: 2 RRCID -> 085308 COMPL. DATE 10/27/1988 TOTAL DEPTH 10540 PERF. 9210 - 10445

10	3999	X	3900	-0-	-99	-0-	192	1	3707	2	Y	1					13
							1	9									
11	3870	X	3806	-0-	-64	-0-	184	1	3621	2	Y	1					14
							1	9									
12	3968	X	3879	-0-	-89	-0-	193	1	3684	2	Y	2					16
							2	9									
01	3968	X	3873	-0-	-95	-0-	200	1	3671	2	Y	2					18
							2	9									
02	3556	X	3044	-0-	-512	-0-	149	1	2894	2	Y	1					19
							1	9									
03	3937	X	3490	-0-	-447	-0-	165	1	3325	2	Y	-0-					19

MENEFEE, DANIEL GAS UNIT WELL #: 2 RRCID -> 086766 COMPL. DATE 07/04/1979 TOTAL DEPTH 10615 PERF. 9212 - 10531

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS, EUNICE B. GAS UNIT WELL #: 2 RRCID -> 086767 COMPL. DATE 10/20/1979 TOTAL DEPTH 10732 PERF.10123 - 10626

10	1837	N	1837	-0-	-0-	-0-	90	1	1747	2	N	-0-					77
11	2040	N	1587	-0-	-453	-0-	77	1	1510	2	N	-0-					77
12	2542	N	1482	-0-	-1060	-0-	74	1	1408	2	N	-0-					77
01	1829	N	1378	-0-	-451	-0-	71	1	1307	2	N	-0-					77
02	1484	N	1201	-0-	-283	-0-	59	1	1142	2	N	-0-					77
03	1488	N	1306	-0-	-182	-0-	62	1	1244	2	N	-0-					77

WITCHER, WM. GAS UNIT WELL #: 1A RRCID -> 086952 COMPL. DATE 11/21/1979 TOTAL DEPTH 10610 PERF. 9744 - 10508

10	1581	N	1530	-0-	-51	-0-	75	1	1455	2	Y	-0-					19
11	1530	N	1490	-0-	-40	-0-	71	1	1410	2	Y	8					27
							9	9									
12	1550	N	1523	-0-	-27	-0-	76	1	1447	2	Y	-0-					27
01	1535	N	1535	-0-	-0-	-0-	79	1	1456	2	Y	-0-					27
02	1408	N	1408	-0-	-0-	-0-	69	1	1339	2	Y	-0-					27
03	1519	N	1501	-0-	-18	-0-	71	1	1430	2	Y	-0-					27

FORBUS ESTATE GAS UNIT WELL #: 2 RRCID -> 087042 COMPL. DATE 03/04/1994 TOTAL DEPTH 10640 PERF. 9576 - 10562

10	943	N	943	-0-	-0-	-0-	46	1	897	2	Y	-0-					1
11	974	N	974	-0-	-0-	-0-	47	1	927	2	Y	-0-					1
12	1024	N	1024	-0-	-0-	-0-	51	1	973	2	Y	-0-					1
01	930	N	616	-0-	-314	-0-	32	1	584	2	Y	-0-					1
02	896	N	806	-0-	-90	-0-	39	1	767	2	Y	-0-	1	1			-0-
03	1023	N	854	-0-	-169	-0-	40	1	814	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BRADLEY UNIT "A" WELL #: 1A RRCID -> 087165 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9012 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2140	N	2140	-0-	-0-	-0-	282	1	1858	2	Y	-0-					22
11	2400	N	2001	-0-	-399	-0-	270	1	1721	2	Y	9					31
							10	9									
12	2263	N	2039	-0-	-224	-0-	277	1	1762	2	Y	-0-					31
01	2139	N	1953	-0-	-186	-0-	270	1	1662	2	Y	19					50
							21	9									
02	2044	X	1542	-0-	-502	-0-	227	1	1315	2	Y	-0-					50
03	2139	X	1750	-0-	-389	-0-	268	1	1482	2	Y	-0-					50

VINSON GAS UNIT WELL #: 2 RRCID -> 087536 COMPL. DATE 04/11/1980 TOTAL DEPTH 10588 PERF. 9084 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5456	-0-	-93	-0-	268	1	5187	2	Y	1	10	1			5
							1	9									
11	5400	X	5302	-0-	-98	-0-	256	1	5046	2	Y	-0-					5
12	5580	X	5413	-0-	-167	-0-	270	1	5143	2	Y	-0-					5
01	5518	X	5401	-0-	-117	-0-	279	1	5122	2	Y	-0-					5
02	5029	X	5029	-0-	-0-	-0-	245	1	4770	2	Y	13					18
							14	9									
03	5487	X	5411	-0-	-76	-0-	256	1	5155	2	Y	-0-	13	1			5

LINNIE "M" GAS UNIT WELL #: 1 RRCID -> 087537 COMPL. DATE 03/05/1994 TOTAL DEPTH 10650 PERF. 9238 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	71	1	1377	2	Y	2					18
							2	9									
11	1576	N	1576	-0-	-0-	-0-	76	1	1500	2	Y	-0-					18
12	1333	N	794	-0-	-539	-0-	40	1	754	2	Y	-0-					18
01	1333	N	235	-0-	-1098	-0-	12	1	223	2	Y	-0-					18
02	1484	X	310	-0-	-1174	-0-	15	1	295	2	Y	-0-					18
*03	1643	X	317	-0-	-1326	-0-	15	1	295	2	Y	6					24
							7	9									

BENNETT, LINNVILLE UNIT WELL #: 2 RRCID -> 087839 COMPL. DATE 04/01/1980 TOTAL DEPTH 10625 PERF. 9156 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1941	-0-	-74	-0-	95	1	1846	2	Y	-0-					16
11	1995	N	1995	-0-	-0-	-0-	96	1	1898	2	Y	1					17
							1	9									
12	2077	N	1857	-0-	-220	-0-	92	1	1758	2	Y	6	21	1			2
							7	9									
01	2009	N	2009	-0-	-0-	-0-	104	1	1899	2	Y	5					7
							6	9									
02	1992	X	1992	-0-	-0-	-0-	97	1	1891	2	Y	4					11
							4	9									
*03	2181	X	2181	-0-	-0-	-0-	103	1	2078	2	Y	-0-					11

BENNETT, R. D. GAS UNIT WELL #: 3 RRCID -> 088503 COMPL. DATE 10/06/1992 TOTAL DEPTH 10588 PERF. 9130 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4351	X	4351	-0-	-0-	-0-	214	1	4136	2	Y	1					27
							1	9									
11	4170	X	4024	-0-	-146	-0-	194	1	3826	2	Y	4	23	1			8
							4	9									
12	4309	X	3992	-0-	-317	-0-	199	1	3791	2	Y	2					10
							2	9									
01	4309	X	4024	-0-	-285	-0-	208	1	3814	2	Y	2					12
							2	9									
02	3920	X	3657	-0-	-263	-0-	179	1	3477	2	Y	1					13
							1	9									
03	4340	X	3954	-0-	-386	-0-	187	1	3765	2	Y	2					15
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 3 RRCID -> 088937 COMPL. DATE 07/13/1980 TOTAL DEPTH 10490 PERF. 9039 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1605	-0-	-1216	-0-	79	1	1526	2	Y	-0-					11
11	2730	X	962	-0-	-1768	-0-	46	1	915	2	Y	1					12
							1	9									
12	2666	X	1261	-0-	-1405	-0-	63	1	1198	2	Y	-0-					12
01	2201	X	1501	-0-	-700	-0-	78	1	1423	2	Y	-0-					12
02	1131	N	1131	-0-	-0-	-0-	55	1	1076	2	Y	-0-	8	1			4
*03	1646	N	1646	-0-	-0-	-0-	78	1	1568	2	Y	-0-					4

LINNIE "M" GAS UNIT WELL #: 2 RRCID -> 089095 COMPL. DATE 03/10/1994 TOTAL DEPTH 10718 PERF. 9309 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	9	1	171	2	Y	2					25
							2	9									
11	182	N	182	-0-	-0-	-0-	9	1	173	2	Y	-0-					25
12	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					25
01	376	N	376	-0-	-0-	-0-	19	1	357	2	Y	-0-					25
02	870	N	870	-0-	-0-	-0-	43	1	827	2	Y	-0-					25
*03	924	N	924	-0-	-0-	-0-	43	1	874	2	Y	6					31
							7	9									

RAIDER GAS UNIT WELL #: 2 RRCID -> 089447 COMPL. DATE 08/21/1980 TOTAL DEPTH 10526 PERF. 9203 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3905	-0-	-94	-0-	192	1	3711	2	Y	2					18
							2	9									
11	3870	X	3792	-0-	-78	-0-	183	1	3609	2	Y	-0-					18
12	3999	X	3870	-0-	-129	-0-	193	1	3676	2	Y	1					19
							1	9									
01	3999	X	3890	-0-	-109	-0-	201	1	3688	2	Y	1					20
							1	9									
02	3618	X	3618	-0-	-0-	-0-	177	1	3438	2	Y	3					23
							3	9									
*03	3913	X	3913	-0-	-0-	-0-	185	1	3727	2	Y	1	5	1			19
							1	9									

ALFORD, E. B. GAS UNIT WELL #: 1 RRCID -> 089648 COMPL. DATE 05/23/1980 TOTAL DEPTH 10670 PERF.10314 - 10589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1671	-0-	-34	-0-	82	1	1581	2	Y	7	28	1			3
							8	9									
11	1680	N	1619	-0-	-61	-0-	78	1	1541	2	Y	-0-					3
12	1705	N	1677	-0-	-28	-0-	84	1	1593	2	Y	-0-					3
01	1674	N	1623	-0-	-51	-0-	84	1	1539	2	Y	-0-					3
02	1512	N	1500	-0-	-12	-0-	73	1	1427	2	Y	-0-					3
03	1674	N	1638	-0-	-36	-0-	77	1	1553	2	Y	7					10
							8	9									

TURNER GAS UNIT WELL #: 3 RRCID -> 089951 COMPL. DATE 09/13/1980 TOTAL DEPTH 10632 PERF.10314 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3739	-0-	-229	-0-	184	1	3555	2	Y	-0-					11
11	3840	X	3728	-0-	-112	-0-	179	1	3541	2	Y	7	15	1			3
							8	9									
12	3968	X	3763	-0-	-205	-0-	188	1	3575	2	Y	-0-					3
01	3968	X	3756	-0-	-212	-0-	194	1	3562	2	Y	-0-					3
02	3556	X	3477	-0-	-79	-0-	170	1	3300	2	Y	6					9
							7	9									
03	3844	X	3785	-0-	-59	-0-	179	1	3605	2	Y	1					10
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS GAS UNIT WELL #: 3 RRCID -> 090006 COMPL. DATE 09/19/1980 TOTAL DEPTH 10495 PERF. 9060 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3661	-0-	-958	-0-	180	1	3480	2	Y	1					13
							1	9									
11	4410	X	3592	-0-	-818	-0-	173	1	3418	2	Y	1					14
							1	9									
12	4557	X	4106	-0-	-451	-0-	205	1	3900	2	Y	1					15
							1	9									
01	4526	X	3373	-0-	-1153	-0-	174	1	3196	2	Y	3					18
							3	9									
02	3724	X	2813	-0-	-911	-0-	138	1	2675	2	Y	-0-					18
03	4092	X	3440	-0-	-652	-0-	163	1	3276	2	Y	1					19
							1	9									

FORBUS ESTATE GAS UNIT WELL #: 3 RRCID -> 090390 COMPL. DATE 03/02/1994 TOTAL DEPTH 10681 PERF. 9211 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4723	X	4723	-0-	-0-	-0-	232	1	4491	2	Y	-0-					15
11	4440	X	4440	-0-	-0-	-0-	214	1	4226	2	Y	-0-					15
12	4448	X	4448	-0-	-0-	-0-	221	1	4219	2	Y	7					22
							8	9									
01	4399	X	4399	-0-	-0-	-0-	228	1	4171	2	Y	-0-					22
02	4312	X	4151	-0-	-161	-0-	203	1	3942	2	Y	5	25	1			2
							6	9									
03	4712	X	4090	-0-	-622	-0-	193	1	3897	2	Y	-0-					2

VINSON GAS UNIT WELL #: 3 RRCID -> 090867 COMPL. DATE 11/13/1980 TOTAL DEPTH 10633 PERF. 9040 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4158	-0-	-988	-0-	205	1	3953	2	Y	-0-	9	1			4
11	5010	X	4498	-0-	-512	-0-	217	1	4281	2	Y	-0-					4
12	5146	X	4403	-0-	-743	-0-	220	1	4183	2	Y	-0-					4
01	5146	X	4949	-0-	-197	-0-	256	1	4693	2	Y	-0-					4
02	4466	X	4466	-0-	-0-	-0-	218	1	4233	2	Y	14					18
							15	9									
03	4650	X	4286	-0-	-364	-0-	199	1	4014	2	Y	66	13	1			71
							73	9									

VINSON GAS UNIT WELL #: 4 RRCID -> 091229 COMPL. DATE 12/06/1980 TOTAL DEPTH 10692 PERF. 9183 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2377	-0-	-10	-0-	117	1	2260	2	Y	-0-	10	1			4
11	2310	N	2310	-0-	-0-	-0-	111	1	2199	2	Y	-0-					4
12	2363	N	2363	-0-	-0-	-0-	118	1	2245	2	Y	-0-					4
01	2393	N	2393	-0-	-0-	-0-	124	1	2269	2	Y	-0-					4
02	2204	N	2204	-0-	-0-	-0-	107	1	2082	2	Y	14					18
							15	9									
*03	2376	N	2376	-0-	-0-	-0-	112	1	2264	2	Y	-0-	13	1			5

TANNER, SE GU WELL #: 1 RRCID -> 091269 COMPL. DATE 09/12/1980 TOTAL DEPTH 10837 PERF.10436 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1050	-0-	-97	-0-	52	1	998	2	Y	-0-					24
11	1170	N	1041	-0-	-129	-0-	50	1	991	2	Y	-0-					24
12	1054	N	1038	-0-	-16	-0-	52	1	986	2	Y	-0-					24
01	1054	N	1031	-0-	-23	-0-	53	1	978	2	Y	-0-					24
02	980	N	935	-0-	-45	-0-	46	1	889	2	Y	-0-					24
03	1023	N	932	-0-	-91	-0-	44	1	888	2	Y	-0-					24

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 4 RRCID -> 091275 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9034 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6384	-0-	-219	-0-	313	1	6060	2	Y	10					40
							11	9									
11	6330	X	6228	-0-	-102	-0-	299	1	5890	2	Y	35	35	8			40
							39	9									
12	6573	X	6573	-0-	-0-	-0-	326	1	6213	2	Y	31	23	1			48
							34	9									
*01	6541	X	6315	-0-	-226	-0-	327	1	5988	2	Y	-0-					48
*02	5852	X	5846	-0-	-6	-0-	283	1	5506	2	Y	52	15	1	49	8	36
							57	9									
*03	6510	X	6396	-0-	-114	-0-	300	1	6034	2	Y	56	36	8			56
							62	9									

BURTON, J. L. ESTATE UNIT WELL #: 2 RRCID -> 091564 COMPL. DATE 01/20/1981 TOTAL DEPTH 10660 PERF. 9560 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2165	-0-	-780	-0-	106	1	2055	2	Y	4	20	1			3
							4	9									
11	2670	N	1899	-0-	-771	-0-	92	1	1807	2	Y	-0-					3
12	2914	N	1669	-0-	-1245	-0-	83	1	1586	2	Y	-0-					3
01	2170	N	963	-0-	-1207	-0-	50	1	913	2	Y	-0-					3
02	2632	X	206	-0-	-2426	-0-	10	1	196	2	Y	-0-					3
03	2170	X	177	-0-	-1993	-0-	8	1	169	2	Y	-0-					3

MALONEY GAS UNIT WELL #: 2 RRCID -> 091668 COMPL. DATE 11/05/1980 TOTAL DEPTH 10664 PERF. 9570 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5944	-0-	-380	-0-	292	1	5635	2	Y	15					27
							17	9									
11	6060	X	5753	-0-	-307	-0-	276	1	5448	2	Y	26	26	8			27
							29	9									
12	6169	X	5905	-0-	-264	-0-	292	1	5560	2	Y	48	21	1			54
							53	9									
*01	6138	X	5810	-0-	-328	-0-	301	1	5509	2	Y	-0-					54
*02	5404	X	5204	-0-	-200	-0-	251	1	4874	2	Y	72	72	8			54
							79	9									
*03	5952	X	5256	-0-	-696	-0-	246	1	4965	2	Y	41	37	8			58
							45	9									

BENNETT, R. D. GAS UNIT WELL #: 4 RRCID -> 092402 COMPL. DATE 10/06/1992 TOTAL DEPTH 10584 PERF. 9131 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5821	-0-	-286	-0-	286	1	5520	2	Y	14					69
							15	9									
11	5910	X	4404	-0-	-1506	-0-	210	1	4137	2	Y	52	32	1	52	8	37
							57	9									
12	6138	X	5552	-0-	-586	-0-	277	1	5274	2	Y	1	30	1			8
							1	9									
01	6138	X	5584	-0-	-554	-0-	289	1	5293	2	Y	2					10
							2	9									
02	5404	X	5224	-0-	-180	-0-	253	1	4925	2	Y	42	37	8			15
							46	9									
03	5828	X	5523	-0-	-305	-0-	261	1	5260	2	Y	2					17
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
CUNNINGHAM -A- WELL #: 2 RRCID -> 092403 COMPL. DATE 10/07/1980 TOTAL DEPTH 10700 PERF. 9936 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3403	-0-	-782	-0-	332	1	3064	2	Y	6					31
							7	9									
11	4050	X	3129	-0-	-921	-0-	258	1	2867	2	Y	4	33	1			2
							4	9									
12	3999	X	3838	-0-	-161	-0-	394	1	3444	2	Y	-0-					2
01	3999	X	2872	-0-	-1127	-0-	290	1	2580	2	Y	2					4
							2	9									
02	3612	X	2114	-0-	-1498	-0-	216	1	1895	2	Y	3					7
							3	9									
03	3844	X	3093	-0-	-751	-0-	301	1	2783	2	Y	8					15
							9	9									

TURNER GAS UNIT WELL #: 4 RRCID -> 093290 COMPL. DATE 03/29/1981 TOTAL DEPTH 10585 PERF. 9100 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4502	-0-	-303	-0-	221	1	4281	2	Y	-0-					11
11	4590	X	4257	-0-	-333	-0-	205	1	4044	2	Y	7	15	1			3
							8	9									
12	4650	X	4576	-0-	-74	-0-	228	1	4348	2	Y	-0-					3
01	4650	X	4527	-0-	-123	-0-	234	1	4293	2	Y	-0-					3
02	4176	X	4176	-0-	-0-	-0-	204	1	3965	2	Y	6					9
							7	9									
03	4526	X	3875	-0-	-651	-0-	183	1	3691	2	Y	1					10
							1	9									

FORBUS ESTATE GAS UNIT WELL #: 4 RRCID -> 094230 COMPL. DATE 03/04/1994 TOTAL DEPTH 10755 PERF. 9221 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2250	N	2250	-0-	-0-	-0-	111	1	2139	2	Y	-0-					2
11	1838	N	1838	-0-	-0-	-0-	89	1	1749	2	Y	-0-					2
12	2232	N	1623	-0-	-609	-0-	81	1	1542	2	Y	-0-					2
01	2263	N	1410	-0-	-853	-0-	73	1	1337	2	Y	-0-					2
02	1708	N	1206	-0-	-502	-0-	59	1	1147	2	Y	-0-	2	1			-0-
03	1612	N	1238	-0-	-374	-0-	59	1	1179	2	Y	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 094273 COMPL. DATE 06/29/1981 TOTAL DEPTH 10583 PERF. 9175 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2430	-0-	-329	-0-	119	1	2310	2	Y	1					12
							1	9									
11	2670	N	2640	-0-	-30	-0-	127	1	2512	2	Y	1					13
							1	9									
12	2697	N	2652	-0-	-45	-0-	132	1	2518	2	Y	2					15
							2	9									
01	2548	N	2548	-0-	-0-	-0-	132	1	2414	2	Y	2					17
							2	9									
02	2464	X	2003	-0-	-461	-0-	98	1	1904	2	Y	1					18
							1	9									
03	2728	X	1866	-0-	-862	-0-	88	1	1778	2	Y	-0-					18

STRONG GAS UNIT WELL #: 1 RRCID -> 094569 COMPL. DATE 07/17/1981 TOTAL DEPTH 10615 PERF. 9077 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2079	-0-	-184	-0-	102	1	1968	2	Y	8					13
							9	9									
11	2100	N	2038	-0-	-62	-0-	97	1	1923	2	Y	16	25	1			4
							18	9									
12	2108	N	1550	-0-	-558	-0-	77	1	1473	2	Y	-0-					4
01	2147	N	2147	-0-	-0-	-0-	111	1	2036	2	Y	-0-					4
02	1904	N	1877	-0-	-27	-0-	92	1	1785	2	Y	-0-					4
*03	1878	N	1878	-0-	-0-	-0-	88	1	1771	2	Y	17					21
							19	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MALONEY GAS UNIT WELL #: 4 RRCID -> 094977 COMPL. DATE 08/01/1981 TOTAL DEPTH 10730 PERF.10330 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	987	-0-	-98	-0-	49	1	938	2	Y	-0-					4
11	930	N	894	-0-	-36	-0-	43	1	851	2	Y	-0-					4
12	1054	N	857	-0-	-197	-0-	43	1	814	2	Y	-0-					4
01	992	N	770	-0-	-222	-0-	40	1	730	2	Y	-0-					4
02	840	N	721	-0-	-119	-0-	35	1	686	2	Y	-0-					4
*03	956	N	956	-0-	-0-	-0-	45	1	911	2	Y	-0-					4

BURTON, J. L. ESTATE UNIT WELL #: 3 RRCID -> 094978 COMPL. DATE 08/03/1981 TOTAL DEPTH 10528 PERF. 9294 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2223	N	2223	-0-	-0-	-0-	109	1	2113	2	Y	1	19	1			1
							1	9									
11	2130	N	2130	-0-	-0-	-0-	103	1	2027	2	Y	-0-					1
12	2107	N	2107	-0-	-0-	-0-	105	1	2002	2	Y	-0-					1
01	2232	N	2071	-0-	-161	-0-	107	1	1964	2	Y	-0-					1
02	2016	X	1862	-0-	-154	-0-	91	1	1771	2	Y	-0-					1
*03	2232	X	2171	-0-	-61	-0-	102	1	2063	2	Y	5					6
							6	9									

BENNETT, ROSCOE GAS UNIT WELL #: 1 RRCID -> 095094 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9982 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MALONEY GAS UNIT WELL #: 3 RRCID -> 095327 COMPL. DATE 10/01/2004 TOTAL DEPTH 10755 PERF.10338 - 10613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2698	X	2698	-0-	-0-	-0-	133	1	2565	2	Y	-0-					4
11	2580	X	2568	-0-	-12	-0-	124	1	2441	2	Y	3					7
							3	9									
12	2945	X	2580	-0-	-365	-0-	129	1	2450	2	Y	1					8
							1	9									
01	2945	X	2555	-0-	-390	-0-	132	1	2423	2	Y	-0-					8
02	2408	N	2357	-0-	-51	-0-	115	1	2232	2	Y	9					17
							10	9									
03	2573	N	2560	-0-	-13	-0-	121	1	2439	2	Y	-0-					17

RAIDER GAS UNIT WELL #: 4 RRCID -> 095328 COMPL. DATE 08/28/1981 TOTAL DEPTH 10660 PERF. 9149 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3733	-0-	-142	-0-	184	1	3548	2	Y	1					18
							1	9									
11	3720	X	3617	-0-	-103	-0-	174	1	3442	2	Y	1					19
							1	9									
12	3813	X	3761	-0-	-52	-0-	188	1	3573	2	Y	-0-					19
01	3813	X	3730	-0-	-83	-0-	193	1	3535	2	Y	2					21
							2	9									
02	3421	X	3421	-0-	-0-	-0-	167	1	3252	2	Y	2					23
							2	9									
03	3751	X	3708	-0-	-43	-0-	175	1	3531	2	Y	2	5	1			20
							2	9									

LONGHORN GAS UNIT WELL #: 2 RRCID -> 095394 COMPL. DATE 09/08/1981 TOTAL DEPTH 10566 PERF. 9109 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612	-0-					Y	-0-					1
11	1140	N	-0-	-0-	-1140	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RAIDER GAS UNIT WELL #: 3 RRCID -> 095678 COMPL. DATE 09/29/1981 TOTAL DEPTH 10670 PERF.10229 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2726	-0-	-343	-0-	134	1	2590	2	Y	2					18
							2	9									
11	2790	X	2637	-0-	-153	-0-	127	1	2510	2	Y	-0-					18
12	2900	X	2900	-0-	-0-	-0-	145	1	2754	2	Y	1					19
							1	9									
01	2883	X	2829	-0-	-54	-0-	146	1	2682	2	Y	1					20
							1	9									
02	2684	N	2684	-0-	-0-	-0-	131	1	2550	2	Y	3					23
							3	9									
*03	2963	N	2963	-0-	-0-	-0-	140	1	2822	2	Y	1	5	1			19
							1	9									

OVERTON GAS UNIT WELL #: 2 RRCID -> 095994 COMPL. DATE 10/13/1981 TOTAL DEPTH 10581 PERF. 9126 - 10497

10	3596	X	2642	-0-	-954	-0-	130	1	2512	2	Y	-0-					60
11	3450	X	2510	-0-	-940	-0-	120	1	2372	2	Y	16	59	1			17
							18	9									
12	3565	X	2408	-0-	-1157	-0-	120	1	2288	2	Y	-0-	1	1			16
01	3441	X	2075	-0-	-1366	-0-	106	1	1935	2	Y	31					47
							34	9									
02	2576	X	1955	-0-	-621	-0-	96	1	1859	2	Y	-0-					47
03	2635	X	2470	-0-	-165	-0-	117	1	2347	2	Y	5					52
							6	9									

LONGHORN GAS UNIT WELL #: 3 RRCID -> 096086 COMPL. DATE 10/20/1981 TOTAL DEPTH 10562 PERF. 9006 - 10444

10	775	N	771	-0-	-4	-0-	38	1	733	2	Y	-0-					-0-
11	750	N	703	-0-	-47	-0-	34	1	669	2	Y	-0-					-0-
12	775	N	723	-0-	-52	-0-	36	1	687	2	Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	40	1	737	2	Y	-0-					-0-
02	778	N	778	-0-	-0-	-0-	38	1	740	2	Y	-0-					-0-
*03	759	N	759	-0-	-0-	-0-	36	1	723	2	Y	-0-					-0-

LINNIE -M- GAS UNIT WELL #: 4 RRCID -> 096114 COMPL. DATE 03/11/1994 TOTAL DEPTH 10806 PERF. 9496 - 10649

10	2124	N	2124	-0-	-0-	-0-	104	1	2018	2	Y	2					18
							2	9									
11	2054	N	2054	-0-	-0-	-0-	99	1	1955	2	Y	-0-					18
12	2170	N	2170	-0-	-0-	-0-	108	1	2062	2	Y	-0-					18
01	2165	N	2165	-0-	-0-	-0-	112	1	2053	2	Y	-0-					18
02	1904	N	1900	-0-	-4	-0-	93	1	1807	2	Y	-0-					18
*03	2170	N	2035	-0-	-135	-0-	96	1	1932	2	Y	6					24
							7	9									

OVERTON GAS UNIT WELL #: 3 RRCID -> 096685 COMPL. DATE 11/27/1981 TOTAL DEPTH 10539 PERF. 9057 - 10417

10	4247	X	-0-	-0-	-4247	-0-					Y	-0-					48
11	3990	X	-0-	-0-	-3990	-0-					Y	-0-	47	1			1
12	4061	X	-0-	-0-	-4061	-0-					Y	-0-	1	1			-0-
01	3782	X	1893	-0-	-1889	-0-	98	1	1795	2	Y	-0-					-0-
02	T. A.		5535	-0-	5535	5535	271	1	5264	2	Y	-0-					-0-
03	T. A.		4227	-0-	4227	9762	199	1	4017	2	Y	10					10
							11	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MINOR, J. G. GAS UNIT WELL #: 2 RRCID -> 097204 COMPL. DATE 12/01/1981 TOTAL DEPTH 10770 PERF. 9263 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	84	1	637	2	N	-0-					110
11	630	N	164	-0-	-466	-0-	15	1	149	2	N	-0-					110
12	651	N	-0-	-0-	-651	-0-					N	-0-					110
01	713	N	-0-	-0-	-713	-0-					N	-0-					110
02	140	N	-0-	-0-	-140	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110

STEPHENS, EUNICE B. GAS UNIT WELL #: 3 RRCID -> 097205 COMPL. DATE 11/09/1981 TOTAL DEPTH 10730 PERF.10351 - 10633

10	1629	N	1629	-0-	-0-	-0-	79	1	1533	2	N	15					109
							17	9									
11	1307	N	1307	-0-	-0-	-0-	63	1	1244	2	N	-0-					109
12	907	N	907	-0-	-0-	-0-	45	1	862	2	N	-0-					109
01	1643	N	865	-0-	-778	-0-	45	1	820	2	N	-0-					109
02	1232	N	540	-0-	-692	-0-	26	1	514	2	N	-0-					109
*03	972	N	972	-0-	-0-	-0-	46	1	926	2	N	-0-					109

LONGHORN GAS UNIT WELL #: 4 RRCID -> 097408 COMPL. DATE 01/04/1982 TOTAL DEPTH 10555 PERF. 9098 - 10453

10	4161	X	4161	-0-	-0-	-0-	204	1	3939	2	Y	16					21
							18	9									
11	4029	X	4029	-0-	-0-	-0-	194	1	3835	2	Y	-0-					21
12	4123	X	4107	-0-	-16	-0-	205	1	3902	2	Y	-0-					21
01	4123	X	4122	-0-	-1	-0-	213	1	3909	2	Y	-0-					21
02	3788	X	3788	-0-	-0-	-0-	185	1	3603	2	Y	-0-					21
*03	4154	X	4080	-0-	-74	-0-	193	1	3887	2	Y	-0-					21

PRITCHARD, T. ET AL UNIT WELL #: 2 RRCID -> 097484 COMPL. DATE 01/12/1982 TOTAL DEPTH 10762 PERF.10030 - 10652

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PRICE, C. S. ET AL UNIT WELL #: 2 RRCID -> 097655 COMPL. DATE 01/23/1982 TOTAL DEPTH 10769 PERF. 9235 - 10600

10	4129	X	4129	-0-	-0-	-0-	203	1	3926	2	N	-0-					34
11	3584	X	3584	-0-	-0-	-0-	173	1	3411	2	N	-0-					34
12	3871	X	3871	-0-	-0-	-0-	193	1	3678	2	N	-0-					34
01	3864	X	3864	-0-	-0-	-0-	200	1	3664	2	N	-0-					34
02	3531	X	3531	-0-	-0-	-0-	173	1	3358	2	N	-0-					34
*03	3757	X	3757	-0-	-0-	-0-	178	1	3579	2	N	-0-					34

STRONG GAS UNIT WELL #: 2 RRCID -> 097808 COMPL. DATE 02/06/1982 TOTAL DEPTH 10667 PERF. 9146 - 10555

10	2857	N	2857	-0-	-0-	-0-	140	1	2709	2	Y	7					13
							8	9									
11	2834	N	2834	-0-	-0-	-0-	136	1	2680	2	Y	16	25	1			4
							18	9									
12	2807	N	2807	-0-	-0-	-0-	140	1	2667	2	Y	-0-					4
01	2853	N	2853	-0-	-0-	-0-	148	1	2705	2	Y	-0-					4
02	2632	X	2391	-0-	-241	-0-	117	1	2274	2	Y	-0-					4
*03	3044	X	3044	-0-	-0-	-0-	143	1	2882	2	Y	17					21
							19	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BURTON, J. L. ESTATE UNIT WELL #: 4 RRCID -> 098070 COMPL. DATE 01/27/1982 TOTAL DEPTH 10672 PERF.10322 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1645	N	1645	-0-	-0-	-0-	81	1	1564	2	Y	-0-	19	1			-0-
11	1560	N	1550	-0-	-10	-0-	75	1	1475	2	Y	-0-					-0-
12	1643	N	1627	-0-	-16	-0-	81	1	1546	2	Y	-0-					-0-
01	1643	N	1339	-0-	-304	-0-	69	1	1270	2	Y	-0-					-0-
02	1529	N	1529	-0-	-0-	-0-	75	1	1454	2	Y	-0-					-0-
03	1612	N	1533	-0-	-79	-0-	72	1	1457	2	Y	4					4
							4	9									

CUNNINGHAM -A- WELL #: 3 RRCID -> 098071 COMPL. DATE 01/23/1982 TOTAL DEPTH 10658 PERF.10268 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2691	-0-	-254	-0-	263	1	2427	2	Y	1					23
							1	9									
11	2880	X	2224	-0-	-656	-0-	183	1	2035	2	Y	5	26	1			2
							6	9									
12	2976	X	1584	-0-	-1392	-0-	163	1	1421	2	Y	-0-					2
01	2759	X	2432	-0-	-327	-0-	245	1	2185	2	Y	2					4
							2	9									
02	2641	N	2641	-0-	-0-	-0-	270	1	2368	2	Y	3					7
							3	9									
*03	3100	N	3205	-0-	105	105	312	1	2886	2	Y	6					13
							7	9									

STEPHENS, EUNICE B. GAS UNIT WELL #: 4 RRCID -> 098199 COMPL. DATE 02/09/1982 TOTAL DEPTH 10711 PERF.10339 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1609	-0-	-34	-0-	79	1	1530	2	N	-0-					129
11	1620	N	1476	-0-	-144	-0-	71	1	1405	2	N	-0-					129
12	1612	N	1493	-0-	-119	-0-	74	1	1419	2	N	-0-					129
01	1612	N	1522	-0-	-90	-0-	79	1	1443	2	N	-0-					129
02	1408	N	1408	-0-	-0-	-0-	69	1	1339	2	N	-0-					129
*03	1521	N	1521	-0-	-0-	-0-	72	1	1449	2	N	-0-					129

MINOR, J. G. GAS UNIT WELL #: 3 RRCID -> 098292 COMPL. DATE 01/22/1994 TOTAL DEPTH 10750 PERF. 9272 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	75	1	562	2	Y	-0-					9
11	600	N	327	-0-	-273	-0-	23	1	232	2	Y	65					74
							72	9									
12	589	N	513	-0-	-76	-0-	513	2			Y	-0-					74
01	651	N	47	-0-	-604	-0-	4	1	43	2	Y	-0-					74
02	308	N	-0-	-0-	-308	-0-					Y	-0-					74
03	527	N	-0-	-0-	-527	-0-					Y	-0-					74

LINNIE -M- GAS UNIT WELL #: 5 RRCID -> 099236 COMPL. DATE 03/09/1994 TOTAL DEPTH 10760 PERF. 9243 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	20	1	394	2	Y	2					17
							2	9									
11	432	N	432	-0-	-0-	-0-	21	1	411	2	Y	-0-					17
12	447	N	447	-0-	-0-	-0-	22	1	425	2	Y	-0-					17
01	420	N	420	-0-	-0-	-0-	22	1	398	2	Y	-0-					17
02	490	N	490	-0-	-0-	-0-	24	1	466	2	Y	-0-					17
*03	471	N	471	-0-	-0-	-0-	22	1	442	2	Y	6					23
							7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, LINNVILLE UNIT WELL #: 4 RRCID -> 099705 COMPL. DATE 04/08/1982 TOTAL DEPTH 10710 PERF. 9234 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3586	-0-	-599	-0-	176	1	3399	2	Y	10					28
							11	9									
11	3840	X	3711	-0-	-129	-0-	178	1	3510	2	Y	21	21	8			28
							23	9									
12	3875	X	3695	-0-	-180	-0-	184	1	3504	2	Y	6	32	1			2
							7	9									
01	3875	X	3714	-0-	-161	-0-	192	1	3518	2	Y	4					6
							4	9									
02	3512	X	3512	-0-	-0-	-0-	170	1	3316	2	Y	24	19	8			11
							26	9									
03	3813	X	3812	-0-	-1	-0-	180	1	3632	2	Y	-0-					11

KANGERGA GAS UNIT WELL #: 2 RRCID -> 099795 COMPL. DATE 01/18/1982 TOTAL DEPTH 10750 PERF. 9236 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2830	-0-	-53	-0-	139	1	2684	2	Y	6					20
							7	9									
11	2790	N	2740	-0-	-50	-0-	132	1	2601	2	Y	6	18	1			8
							7	9									
12	2852	N	2778	-0-	-74	-0-	138	1	2629	2	Y	10					18
							11	9									
01	2821	N	2723	-0-	-98	-0-	140	1	2573	2	Y	9	18	1			9
							10	9									
02	2548	N	2287	-0-	-261	-0-	111	1	2168	2	Y	7					16
							8	9									
03	2790	N	2459	-0-	-331	-0-	116	1	2335	2	Y	7					23
							8	9									

BENNETT, LINNVILLE UNIT WELL #: 3 RRCID -> 100015 COMPL. DATE 12/08/1981 TOTAL DEPTH 10640 PERF. 9206 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2455	-0-	-893	-0-	121	1	2334	2	Y	-0-					16
11	3180	X	2043	-0-	-1137	-0-	99	1	1944	2	Y	-0-					16
12	3286	X	2171	-0-	-1115	-0-	108	1	2056	2	Y	6	20	1			2
							7	9									
01	3286	X	2583	-0-	-703	-0-	133	1	2446	2	Y	4					6
							4	9									
02	2660	X	2282	-0-	-378	-0-	111	1	2167	2	Y	4					10
							4	9									
03	2449	X	1972	-0-	-477	-0-	93	1	1879	2	Y	-0-					10

KANGERA GAS UNIT WELL #: 4 RRCID -> 100152 COMPL. DATE 02/04/1982 TOTAL DEPTH 10822 PERF. 9244 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4093	X	4093	-0-	-0-	-0-	201	1	3885	2	Y	6					21
							7	9									
11	3918	X	3918	-0-	-0-	-0-	189	1	3722	2	Y	6	19	1			8
							7	9									
12	4024	X	4024	-0-	-0-	-0-	200	1	3813	2	Y	10					18
							11	9									
01	4092	X	3987	-0-	-105	-0-	206	1	3771	2	Y	9	18	1			9
							10	9									
02	3696	X	3665	-0-	-31	-0-	179	1	3478	2	Y	7					16
							8	9									
03	4092	X	3860	-0-	-232	-0-	182	1	3669	2	Y	8					24
							9	9									

TURLINGTON, M. P. WELL #: 1 RRCID -> 100268 COMPL. DATE 06/09/1982 TOTAL DEPTH 10600 PERF.10114 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1327	-0-	-99	-0-	143	1	1184	2	Y	-0-					-0-
11	1380	N	1278	-0-	-102	-0-	142	1	1136	2	Y	-0-					-0-
12	1364	N	1312	-0-	-52	-0-	144	1	1168	2	Y	-0-					-0-
01	1333	N	1300	-0-	-33	-0-	149	1	1151	2	Y	-0-					-0-
02	1223	N	1223	-0-	-0-	-0-	133	1	1090	2	Y	-0-					-0-
*03	1314	N	1314	-0-	-0-	-0-	149	1	1165	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
KANGERGA GAS UNIT WELL #: 3 RRCID -> 100850 COMPL. DATE 07/01/1982 TOTAL DEPTH 10725 PERF. 9636 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	N	2499	-0-	-0-	-0-	123	1	2369	2	Y	6					20
							7	9									
11	2490	N	2425	-0-	-65	-0-	117	1	2301	2	Y	6	18	1			8
							7	9									
12	2523	N	2523	-0-	-0-	-0-	125	1	2387	2	Y	10					18
							11	9									
01	2546	N	2546	-0-	-0-	-0-	131	1	2405	2	Y	9	18	1			9
							10	9									
02	2430	N	2430	-0-	-0-	-0-	118	1	2304	2	Y	7					16
							8	9									
*03	2663	N	2663	-0-	-0-	-0-	126	1	2534	2	Y	3					19
							3	9									

WARNER ESTATE WELL #: 1 RRCID -> 103632 COMPL. DATE N/A TOTAL DEPTH 10616 PERF. 9352 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3083	-0-	-327	-0-	333	1	2750	2	Y	-0-	6	1			-0-
11	3210	X	3016	-0-	-194	-0-	334	1	2678	2	Y	4					4
							4	9									
12	3255	X	3012	-0-	-243	-0-	331	1	2678	2	Y	3					7
							3	9									
01	3162	X	2947	-0-	-215	-0-	338	1	2603	2	Y	5					12
							6	9									
02	2856	X	2158	-0-	-698	-0-	234	1	1922	2	Y	2	12	1			2
							2	9									
03	3131	X	2317	-0-	-814	-0-	263	1	2053	2	Y	1					3
							1	9									

PRICE, C.S. ET AL UNIT WELL #: 3 RRCID -> 104187 COMPL. DATE 02/03/1983 TOTAL DEPTH 10700 PERF. 9230 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2523	-0-	-174	-0-	124	1	2399	2	N	-0-					113
11	2580	N	2389	-0-	-191	-0-	115	1	2274	2	N	-0-					113
12	2635	N	2635	-0-	-0-	-0-	131	1	2504	2	N	-0-	1	1			112
01	2511	N	2408	-0-	-103	-0-	125	1	2283	2	N	-0-					112
02	2240	N	2237	-0-	-3	-0-	109	1	2128	2	N	-0-					112
03	2635	N	2448	-0-	-187	-0-	116	1	2332	2	N	-0-					112

STRONG, W. C. WELL #: 2 RRCID -> 105724 COMPL. DATE 05/10/1983 TOTAL DEPTH 10730 PERF. 9173 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1719	N	1719	-0-	-0-	-0-	182	1	1535	2	Y	2					16
							2	9									
11	1620	N	1329	-0-	-291	-0-	145	1	1184	2	Y	-0-					16
12	1736	N	1437	-0-	-299	-0-	152	1	1263	2	Y	20	20	1			16
							22	9									
01	1705	N	1447	-0-	-258	-0-	149	1	1274	2	Y	22					38
							24	9									
02	1568	X	245	-0-	-1323	-0-	26	1	194	2	Y	23	58	1			3
							25	9									
03	1705	X	917	-0-	-788	-0-	106	1	798	2	Y	12					15
							13	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MINOR, J. G. WELL #: 4 RRCID -> 106301 COMPL. DATE 04/30/1983 TOTAL DEPTH 11216 PERF.10912 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	142	1	1069	2	Y	-0-					9
11	1260	N	379	-0-	-881	-0-	35	1	344	2	Y	-0-					9
12	1240	N	99	-0-	-1141	-0-	99	2			Y	-0-					9
01	1209	N	84	-0-	-1125	-0-	7	1	77	2	Y	-0-					9
02	2089	N	2089	-0-	-0-	-0-	252	1	1814	2	Y	21					30
							23	9									
*03	1537	N	1537	-0-	-0-	-0-	334	1	1203	2	Y	-0-					30

TURLINGTON, M. P. WELL #: 2 RRCID -> 109323 COMPL. DATE 02/03/1984 TOTAL DEPTH 10600 PERF.10104 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	917	-0-	-13	-0-	99	1	818	2	Y	-0-					-0-
11	870	N	858	-0-	-12	-0-	95	1	763	2	Y	-0-					-0-
12	930	N	884	-0-	-46	-0-	97	1	787	2	Y	-0-					-0-
01	930	N	883	-0-	-47	-0-	101	1	782	2	Y	-0-					-0-
02	824	N	824	-0-	-0-	-0-	90	1	734	2	Y	-0-					-0-
03	899	N	877	-0-	-22	-0-	100	1	777	2	Y	-0-					-0-

CUNNINGHAM "A" WELL #: 4 RRCID -> 109974 COMPL. DATE 03/10/1984 TOTAL DEPTH 10650 PERF.10268 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3269	-0-	-234	-0-	320	1	2949	2	Y	-0-					23
11	3390	X	2715	-0-	-675	-0-	224	1	2485	2	Y	5	26	1			2
							6	9									
12	3472	X	2650	-0-	-822	-0-	272	1	2378	2	Y	-0-					2
01	3441	X	3332	-0-	-109	-0-	336	1	2994	2	Y	2					4
							2	9									
02	3108	X	2974	-0-	-134	-0-	304	1	2667	2	Y	3					7
							3	9									
*03	3366	X	3366	-0-	-0-	-0-	328	1	3037	2	Y	1					8
							1	9									

YOUNG GAS UNIT NO.1 WELL #: 1 RRCID -> 115886 COMPL. DATE 08/01/1993 TOTAL DEPTH 10600 PERF. 9167 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2332	-0-	-55	-0-	115	1	2217	2	Y	-0-					39
11	2310	N	2216	-0-	-94	-0-	107	1	2109	2	Y	-0-					39
12	2387	N	2207	-0-	-180	-0-	110	1	2097	2	Y	-0-					39
01	2325	N	2167	-0-	-158	-0-	112	1	2055	2	Y	-0-					39
02	2072	N	2005	-0-	-67	-0-	98	1	1907	2	Y	-0-					39
03	2201	N	2091	-0-	-110	-0-	99	1	1992	2	Y	-0-					39

YOUNG GAS UNIT WELL #: 2 RRCID -> 119499 COMPL. DATE 11/30/1985 TOTAL DEPTH 10600 PERF. 9064 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3497	-0-	-99	-0-	172	1	3325	2	Y	-0-					11
11	3450	X	3400	-0-	-50	-0-	164	1	3236	2	Y	-0-					11
12	3565	X	3454	-0-	-111	-0-	172	1	3282	2	Y	-0-					11
01	3565	X	3476	-0-	-89	-0-	179	1	3280	2	Y	15					26
							17	9									
02	3192	X	3186	-0-	-6	-0-	156	1	3030	2	Y	-0-					26
03	3503	X	3407	-0-	-96	-0-	161	1	3246	2	Y	-0-					26

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURLINGTON, M. P. WELL #: 3 RRCID -> 136547 COMPL. DATE 11/07/1990 TOTAL DEPTH 10500 PERF.10068 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	131	1	1084	2	Y	-0-					8
11	1144	N	1144	-0-	-0-	-0-	127	1	1017	2	Y	-0-					8
12	1197	N	1197	-0-	-0-	-0-	132	1	1065	2	Y	-0-					8
01	1220	N	1220	-0-	-0-	-0-	140	1	1080	2	Y	-0-					8
02	1104	N	1104	-0-	-0-	-0-	119	1	975	2	Y	9					17
							10	9									
03	1209	N	1208	-0-	-1	-0-	137	1	1071	2	Y	-0-					17

BIRD GAS UNIT WELL #: 6A RRCID -> 145189 COMPL. DATE 02/22/1993 TOTAL DEPTH 10570 PERF. 9481 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3297	-0-	-1012	-0-	162	1	3135	2	N	-0-					50
11	3960	X	3047	-0-	-913	-0-	147	1	2900	2	N	-0-					50
12	3565	X	3123	-0-	-442	-0-	156	1	2964	2	N	3					53
							3	9									
01	3379	X	3142	-0-	-237	-0-	163	1	2979	2	N	-0-					53
02	2996	X	2949	-0-	-47	-0-	144	1	2805	2	N	-0-					53
03	3286	X	3171	-0-	-115	-0-	150	1	3021	2	N	-0-					53

PAUL GAS UNIT WELL #: 3 RRCID -> 145190 COMPL. DATE 02/20/1993 TOTAL DEPTH 10616 PERF. 9054 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3037	-0-	-249	-0-	149	1	2888	2	N	-0-					17
11	3210	X	2962	-0-	-248	-0-	143	1	2819	2	N	-0-					17
12	3317	X	3068	-0-	-249	-0-	153	1	2915	2	N	-0-					17
01	3100	X	3035	-0-	-65	-0-	157	1	2878	2	N	-0-					17
02	2772	X	2767	-0-	-5	-0-	135	1	2632	2	N	-0-					17
*03	3069	X	3002	-0-	-67	-0-	142	1	2860	2	N	-0-					17

WARNER ESTATE WELL #: 2 RRCID -> 145527 COMPL. DATE 05/01/1993 TOTAL DEPTH 10582 PERF. 9002 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4490	-0-	-129	-0-	483	1	3996	2	Y	10	40	1			8
							11	9									
11	4440	X	4352	-0-	-88	-0-	481	1	3856	2	Y	14					22
							15	9									
12	4588	X	4442	-0-	-146	-0-	487	1	3944	2	Y	10					32
							11	9									
01	4588	X	4441	-0-	-147	-0-	507	1	3911	2	Y	21					53
							23	9									
02	4144	X	3983	-0-	-161	-0-	432	1	3541	2	Y	9	50	1			12
							10	9									
*03	4505	X	4505	-0-	-0-	-0-	511	1	3985	2	Y	8					20
							9	9									

GRAY GAS UNIT WELL #: 5 RRCID -> 148667 COMPL. DATE 01/12/1994 TOTAL DEPTH 10670 PERF. 9137 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5266	-0-	-407	-0-	259	1	5006	2	Y	1					16
							1	9									
11	5538	X	5538	-0-	-0-	-0-	267	1	5269	2	Y	2					18
							2	9									
12	5611	X	5580	-0-	-31	-0-	278	1	5302	2	Y	-0-					18
01	5611	X	5486	-0-	-125	-0-	284	1	5199	2	Y	3					21
							3	9									
02	5180	X	4646	-0-	-534	-0-	227	1	4416	2	Y	3	15	1			9
							3	9									
03	5735	X	4746	-0-	-989	-0-	224	1	4520	2	Y	2					11
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS GAS UNIT WELL #: 5 RRCID -> 148949 COMPL. DATE 01/27/1994 TOTAL DEPTH 10570 PERF. 9050 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4189	-0-	-306	-0-	206	1 9	3982	2	Y	1					13
11	4350	X	4192	-0-	-158	-0-	202	1 9	3989	2	Y	1					14
12	4495	X	4451	-0-	-44	-0-	222	1 9	4228	2	Y	1					15
01	4495	X	4405	-0-	-90	-0-	228	1 9	4174	2	Y	3					18
02	4075	X	4075	-0-	-0-	-0-	199	1 9	3875	2	Y	1					19
03	4464	X	4278	-0-	-186	-0-	202	1	4076	2	Y	-0-					19

RAIDER GAS UNIT WELL #: 5 RRCID -> 149079 COMPL. DATE 02/28/1994 TOTAL DEPTH 10670 PERF. 9104 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4129	-0-	-118	-0-	203	1 9	3925	2	Y	1					18
11	4050	X	3991	-0-	-59	-0-	193	1	3798	2	Y	-0-					18
12	4185	X	4121	-0-	-64	-0-	205	1 9	3915	2	Y	1					19
01	4185	X	4082	-0-	-103	-0-	211	1 9	3869	2	Y	2					21
02	3763	X	3763	-0-	-0-	-0-	184	1 9	3577	2	Y	2					23
03	4123	X	4092	-0-	-31	-0-	193	1 9	3897	2	Y	2	5	1			20

NORRIS, N.C. WELL #: 3 RRCID -> 149091 COMPL. DATE 02/14/1997 TOTAL DEPTH 10858 PERF.10388 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2121	-0-	-18	-0-	104	1 8 9	2009	2	Y	7	21	1			2
11	2168	N	2168	-0-	-0-	-0-	104	1 3 9	2061	2	Y	3					5
12	2231	N	2231	-0-	-0-	-0-	111	1 2 9	2118	2	Y	2					7
01	2238	N	2238	-0-	-0-	-0-	116	1 1 9	2121	2	Y	1	6	1			2
02	2074	N	2074	-0-	-0-	-0-	101	1 2 9	1971	2	Y	2					4
*03	2312	N	2312	-0-	-0-	-0-	109	1	2203	2	Y	-0-	2	1			2

NORRIS, N.C. WELL #: 4 RRCID -> 149092 COMPL. DATE 02/20/1994 TOTAL DEPTH 10798 PERF. 9236 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2344	N	2344	-0-	-0-	-0-	115	1 12 9	2217	2	Y	11	24	1			3
11	1722	N	1722	-0-	-0-	-0-	83	1 4 9	1635	2	Y	4					7
12	1631	N	1631	-0-	-0-	-0-	81	1 2 9	1548	2	Y	2					9
01	1860	N	1129	-0-	-731	-0-	58	1 3 9	1068	2	Y	3	7	1			5
02	2128	X	1495	-0-	-633	-0-	73	1 6 9	1416	2	Y	5					10
03	2356	X	1296	-0-	-1060	-0-	61	1 9 9	1226	2	Y	8	7	1			11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 5 RRCID -> 149441 COMPL. DATE 03/17/1994 TOTAL DEPTH 10650 PERF. 9131 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4015	-0-	-449	-0-	197	1	3817	2	Y	1					21
							1	9									
11	4320	X	3886	-0-	-434	-0-	187	1	3693	2	Y	5	18	1			8
							6	9									
12	4464	X	3800	-0-	-664	-0-	189	1	3610	2	Y	1					9
							1	9									
01	4464	X	4140	-0-	-324	-0-	214	1	3924	2	Y	2					11
							2	9									
02	3892	X	3569	-0-	-323	-0-	174	1	3393	2	Y	2					13
							2	9									
*03	4062	X	4062	-0-	-0-	-0-	192	1	3869	2	Y	1					14
							1	9									

TURNER GAS UNIT WELL #: 5 RRCID -> 149647 COMPL. DATE 03/27/1994 TOTAL DEPTH 10605 PERF. 9055 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4655	-0-	-398	-0-	229	1	4426	2	Y	-0-					11
11	4890	X	4671	-0-	-219	-0-	225	1	4438	2	Y	7	15	1			3
							8	9									
12	5053	X	4659	-0-	-394	-0-	232	1	4427	2	Y	-0-					3
01	5266	X	5266	-0-	-0-	-0-	272	1	4994	2	Y	-0-					3
02	4688	X	4688	-0-	-0-	-0-	229	1	4452	2	Y	6					9
							7	9									
*03	5075	X	5075	-0-	-0-	-0-	240	1	4834	2	Y	1					10
							1	9									

VINSON GAS UNIT WELL #: 5 RRCID -> 149738 COMPL. DATE 04/10/1994 TOTAL DEPTH 10676 PERF. 9131 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3123	-0-	-318	-0-	154	1	2969	2	Y	-0-	10	1			4
11	3330	X	2967	-0-	-363	-0-	143	1	2824	2	Y	-0-					4
12	3441	X	2925	-0-	-516	-0-	146	1	2779	2	Y	-0-					4
01	3441	X	3042	-0-	-399	-0-	157	1	2885	2	Y	-0-					4
02	2912	X	2729	-0-	-183	-0-	133	1	2581	2	Y	14					18
							15	9									
03	3131	X	2797	-0-	-334	-0-	132	1	2665	2	Y	-0-	13	1			5

LONGHORN GAS UNIT WELL #: 5 RRCID -> 149927 COMPL. DATE 04/28/1994 TOTAL DEPTH 10631 PERF. 9083 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3667	-0-	-146	-0-	180	1	3472	2	Y	14					17
							15	9									
11	3630	X	3478	-0-	-152	-0-	168	1	3310	2	Y	-0-					17
12	3751	X	3565	-0-	-186	-0-	178	1	3387	2	Y	-0-					17
01	3720	X	3559	-0-	-161	-0-	184	1	3375	2	Y	-0-					17
02	3272	X	3272	-0-	-0-	-0-	160	1	3112	2	Y	-0-					17
*03	3551	X	3551	-0-	-0-	-0-	168	1	3383	2	Y	-0-					17

FORBUS ESTATE GAS UNIT WELL #: 5 RRCID -> 150017 COMPL. DATE 05/06/1994 TOTAL DEPTH 10740 PERF. 9207 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	1977	-0-	-1929	-0-	97	1	1880	2	Y	-0-					17
11	3510	X	1840	-0-	-1670	-0-	89	1	1751	2	Y	-0-					17
12	3627	X	1854	-0-	-1773	-0-	92	1	1754	2	Y	7	1	1			23
							8	9									
01	3069	X	1771	-0-	-1298	-0-	92	1	1679	2	Y	-0-					23
02	1792	X	1614	-0-	-178	-0-	79	1	1529	2	Y	5	26	1			2
							6	9									
03	1984	X	1688	-0-	-296	-0-	80	1	1608	2	Y	-0-					2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737

STRONG GAS UNIT WELL #: 3 RRCID -> 150244 COMPL. DATE 05/26/1994 TOTAL DEPTH 10668 PERF. 9110 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4810	-0-	-88	-0-	236	1	4565	2	Y	8					13
							9	9									
11	5040	X	4592	-0-	-448	-0-	221	1	4354	2	Y	15	24	1			4
							17	9									
12	5208	X	4438	-0-	-770	-0-	221	1	4217	2	Y	-0-					4
01	5208	X	4940	-0-	-268	-0-	254	1	4657	2	Y	26					30
							29	9									
02	4354	X	4354	-0-	-0-	-0-	212	1	4116	2	Y	24	21	8			33
							26	9									
03	4805	X	4508	-0-	-297	-0-	211	1	4254	2	Y	39	20	8			52
							43	9									

ROGERS GAS UNIT WELL #: 6 RRCID -> 150316 COMPL. DATE 06/12/1994 TOTAL DEPTH 10588 PERF. 9520 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3943	X	3943	-0-	-0-	-0-	194	1	3749	2	Y	-0-					12
11	3840	X	3670	-0-	-170	-0-	177	1	3491	2	Y	2					14
							2	9									
12	3968	X	3496	-0-	-472	-0-	174	1	3320	2	Y	2	1	1			15
							2	9									
01	4046	X	4046	-0-	-0-	-0-	209	1	3835	2	Y	2					17
							2	9									
02	3732	X	3732	-0-	-0-	-0-	182	1	3549	2	Y	1					18
							1	9									
*03	4227	X	4227	-0-	-0-	-0-	200	1	4026	2	Y	1					19
							1	9									

MALONEY GAS UNIT WELL #: 5 RRCID -> 150670 COMPL. DATE 06/23/1994 TOTAL DEPTH 10744 PERF. 9281 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	26	1	508	2	Y	-0-					4
11	495	N	495	-0-	-0-	-0-	24	1	470	2	Y	1					5
							1	9									
12	519	N	519	-0-	-0-	-0-	26	1	493	2	Y	-0-					5
01	536	N	536	-0-	-0-	-0-	28	1	508	2	Y	-0-					5
02	476	N	468	-0-	-8	-0-	23	1	444	2	Y	1					6
							1	9									
03	527	N	479	-0-	-48	-0-	23	1	456	2	Y	-0-					6

RAIDER GAS UNIT WELL #: 6 RRCID -> 150715 COMPL. DATE 06/27/1994 TOTAL DEPTH 10600 PERF. 9080 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4397	-0-	-191	-0-	216	1	4179	2	Y	2					19
							2	9									
11	4440	X	4217	-0-	-223	-0-	203	1	4014	2	Y	-0-					19
12	4588	X	4283	-0-	-305	-0-	214	1	4068	2	Y	1	1	1			19
							1	9									
01	4588	X	3470	-0-	-1118	-0-	179	1	3290	2	Y	1					20
							1	9									
02	3808	X	2889	-0-	-919	-0-	141	1	2746	2	Y	2					22
							2	9									
03	4216	X	3405	-0-	-811	-0-	161	1	3241	2	Y	3	5	1			20
							3	9									

GRAY GAS UNIT WELL #: 6 RRCID -> 151093 COMPL. DATE 08/07/1994 TOTAL DEPTH 10570 PERF. 9037 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 6 RRCID -> 151171 COMPL. DATE 08/31/1994 TOTAL DEPTH 10580 PERF. 9062 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3656	-0-	-622	-0-	180	1	3476	2	Y	-0-	10	1			4
11	4110	X	4059	-0-	-51	-0-	196	1	3863	2	Y	-0-					4
12	4216	X	4099	-0-	-117	-0-	204	1	3895	2	Y	-0-					4
01	4216	X	3865	-0-	-351	-0-	200	1	3665	2	Y	-0-					4
02	3890	X	3890	-0-	-0-	-0-	189	1	3686	2	Y	14					18
							15	9									
*03	4132	X	4132	-0-	-0-	-0-	195	1	3937	2	Y	-0-	13	1			5

BENNETT, R. D. GAS UNIT WELL #: 6 RRCID -> 151631 COMPL. DATE 09/11/1994 TOTAL DEPTH 10557 PERF. 9103 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3037	-0-	-621	-0-	149	1	2887	2	Y	1					25
							1	9									
11	3540	X	3160	-0-	-380	-0-	152	1	3004	2	Y	4	21	1			8
							4	9									
12	3317	X	3161	-0-	-156	-0-	158	1	3001	2	Y	2					10
							2	9									
01	3317	X	2954	-0-	-363	-0-	153	1	2799	2	Y	2					12
							2	9									
02	3099	X	3099	-0-	-0-	-0-	151	1	2947	2	Y	1					13
							1	9									
*03	3603	X	3603	-0-	-0-	-0-	170	1	3431	2	Y	2					15
							2	9									

MENEFEE, DANIEL GAS UNIT WELL #: 3 RRCID -> 152133 COMPL. DATE 10/04/1994 TOTAL DEPTH 10612 PERF. 9116 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3585	X	3585	-0-	-0-	-0-	176	1	3407	2	Y	2					19
							2	9									
11	3377	X	3377	-0-	-0-	-0-	163	1	3212	2	Y	2					21
							2	9									
12	3512	X	3512	-0-	-0-	-0-	175	1	3336	2	Y	1					22
							1	9									
01	3628	X	3628	-0-	-0-	-0-	187	1	3433	2	Y	7					29
							8	9									
02	3296	X	3296	-0-	-0-	-0-	161	1	3133	2	Y	2					31
							2	9									
03	3596	X	3565	-0-	-31	-0-	168	1	3393	2	Y	4					35
							4	9									

TURNER GAS UNIT WELL #: 6 RRCID -> 152452 COMPL. DATE 10/16/1994 TOTAL DEPTH 10585 PERF. 9116 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4182	-0-	-251	-0-	206	1	3976	2	Y	-0-					11
11	4050	X	4006	-0-	-44	-0-	193	1	3805	2	Y	7	15	1			3
							8	9									
12	4154	X	4103	-0-	-51	-0-	205	1	3897	2	Y	1	1	1			3
							1	9									
01	4185	X	4096	-0-	-89	-0-	212	1	3884	2	Y	-0-					3
02	3780	X	3533	-0-	-247	-0-	172	1	3354	2	Y	6					9
							7	9									
03	4185	X	3819	-0-	-366	-0-	181	1	3638	2	Y	-0-					9

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG GAS UNIT WELL #: 4 RRCID -> 152477 COMPL. DATE 11/13/1994 TOTAL DEPTH 10684 PERF. 9132 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3303	-0-	-386	-0-	162	1	3132	2	Y	8					13
							9	9									
11	3570	X	3209	-0-	-361	-0-	154	1	3037	2	Y	16	25	1			4
							18	9									
12	3472	X	3181	-0-	-291	-0-	159	1	3022	2	Y	-0-					4
01	3317	X	3108	-0-	-209	-0-	161	1	2947	2	Y	-0-					4
02	2996	X	2867	-0-	-129	-0-	140	1	2727	2	Y	-0-					4
03	3317	X	3280	-0-	-37	-0-	154	1	3107	2	Y	17					21
							19	9									

FORBUS ESTATE GAS UNIT WELL #: 6 RRCID -> 152719 COMPL. DATE 12/24/1994 TOTAL DEPTH 10700 PERF. 9211 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3470	X	3470	-0-	-0-	-0-	171	1	3299	2	Y	-0-					16
11	3304	X	3304	-0-	-0-	-0-	159	1	3145	2	Y	-0-					16
12	3162	X	2885	-0-	-277	-0-	143	1	2734	2	Y	7					23
							8	9									
01	3162	X	3101	-0-	-61	-0-	160	1	2941	2	Y	-0-					23
02	3136	X	2832	-0-	-304	-0-	138	1	2688	2	Y	5	26	1			2
							6	9									
03	3472	X	2971	-0-	-501	-0-	141	1	2830	2	Y	-0-					2

BENNETT, LINNVILLE UNIT WELL #: 5 RRCID -> 153232 COMPL. DATE 01/03/1995 TOTAL DEPTH 10700 PERF. 9187 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4092	-0-	-0-	-0-	201	1	3891	2	Y	-0-					13
11	3923	X	3923	-0-	-0-	-0-	189	1	3733	2	Y	1					14
							1	9									
12	4038	X	4038	-0-	-0-	-0-	201	1	3830	2	Y	6	18	1			2
							7	9									
01	4092	X	3911	-0-	-181	-0-	202	1	3703	2	Y	5					7
							6	9									
02	3696	X	3499	-0-	-197	-0-	171	1	3324	2	Y	4					11
							4	9									
03	4092	X	3783	-0-	-309	-0-	179	1	3604	2	Y	-0-					11

KANGERGA GAS UNIT WELL #: 5 RRCID -> 153275 COMPL. DATE 07/31/2000 TOTAL DEPTH 10757 PERF. 9244 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2644	X	2644	-0-	-0-	-0-	130	1	2507	2	Y	6					20
							7	9									
11	2603	X	2603	-0-	-0-	-0-	125	1	2471	2	Y	6	18	1			8
							7	9									
12	2604	N	2379	-0-	-225	-0-	118	1	2250	2	Y	10					18
							11	9									
01	2731	N	2731	-0-	-0-	-0-	141	1	2589	2	Y	1	18	1			1
							1	9									
02	2436	N	2386	-0-	-50	-0-	117	1	2268	2	Y	1					2
							1	9									
*03	2399	N	2399	-0-	-0-	-0-	113	1	2286	2	Y	-0-					2

MALONEY GAS UNIT WELL #: 6 RRCID -> 153494 COMPL. DATE 02/01/1995 TOTAL DEPTH 10710 PERF. 9816 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3037	X	3037	-0-	-0-	-0-	149	1	2888	2	Y	-0-					9
11	2938	X	2938	-0-	-0-	-0-	142	1	2793	2	Y	3					12
							3	9									
12	2654	X	2654	-0-	-0-	-0-	132	1	2521	2	Y	1					13
							1	9									
01	2463	X	2463	-0-	-0-	-0-	127	1	2336	2	Y	-0-					13
02	2828	X	1969	-0-	-859	-0-	96	1	1871	2	Y	2					15
							2	9									
03	3038	X	2372	-0-	-666	-0-	112	1	2260	2	Y	-0-					15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG, W.C. WELL #: 3 RRCID -> 154669 COMPL. DATE 12/10/1994 TOTAL DEPTH 11250 PERF.10823 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1272	N	1272	-0-	-0-	-0-	63	1	1209	2	Y	-0-					1
11	1230	N	1200	-0-	-30	-0-	58	1	1142	2	Y	-0-					1
12	1240	N	1186	-0-	-54	-0-	59	1	1127	2	Y	-0-	1	1			-0-
01	1271	N	1261	-0-	-10	-0-	65	1	1196	2	Y	-0-					-0-
02	1120	N	1082	-0-	-38	-0-	53	1	1029	2	Y	-0-					-0-
*03	1207	N	1207	-0-	-0-	-0-	57	1	1150	2	Y	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 158877 COMPL. DATE 03/25/1996 TOTAL DEPTH 10750 PERF.10292 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4457	X	4457	-0-	-0-	-0-	436	1	4021	2	Y	-0-					23
11	3720	X	3625	-0-	-95	-0-	295	1	3277	2	Y	48	53	1			18
							53	9									
12	4340	X	4113	-0-	-227	-0-	422	1	3691	2	Y	-0-					18
01	4923	X	4923	-0-	-0-	-0-	495	1	4404	2	Y	22					40
							24	9									
02	4032	X	3844	-0-	-188	-0-	389	1	3416	2	Y	35					75
							39	9									
03	4464	X	2983	-0-	-1481	-0-	291	1	2691	2	Y	1					76
							1	9									

CUNNINGHAM "A" WELL #: 7 RRCID -> 159146 COMPL. DATE 05/08/1996 TOTAL DEPTH 10730 PERF. 9650 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2732	-0-	-895	-0-	267	1	2465	2	Y	-0-					23
11	3510	X	2379	-0-	-1131	-0-	196	1	2180	2	Y	3	25	1			1
							3	9									
12	3627	X	2574	-0-	-1053	-0-	264	1	2310	2	Y	-0-					1
01	3627	X	2797	-0-	-830	-0-	282	1	2513	2	Y	2					3
							2	9									
02	2912	X	2839	-0-	-73	-0-	290	1	2545	2	Y	4					7
							4	9									
*03	2768	X	2768	-0-	-0-	-0-	270	1	2497	2	Y	1					8
							1	9									

CUNNINGHAM "A" WELL #: 6 RRCID -> 159223 COMPL. DATE 05/28/1996 TOTAL DEPTH 10730 PERF. 9213 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3484	X	3484	-0-	-0-	-0-	171	1	3313	2	N	-0-					79
11	3304	X	3304	-0-	-0-	-0-	159	1	3144	2	N	1					80
							1	9									
12	3328	X	3328	-0-	-0-	-0-	166	1	3162	2	N	-0-					80
01	3463	X	3463	-0-	-0-	-0-	179	1	3284	2	N	-0-					80
02	3346	X	3346	-0-	-0-	-0-	162	1	3153	2	N	28					108
							31	9									
*03	3585	X	3585	-0-	-0-	-0-	170	1	3415	2	N	-0-					108

BENNETT, R. D. GAS UNIT WELL #: 7 RRCID -> 160165 COMPL. DATE 08/30/1999 TOTAL DEPTH 10656 PERF. 9168 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3718	X	3718	-0-	-0-	-0-	183	1	3535	2	N	-0-					24
11	3570	X	3556	-0-	-14	-0-	172	1	3384	2	N	-0-					24
12	3751	X	3578	-0-	-173	-0-	178	1	3397	2	N	3					27
							3	9									
01	3751	X	3513	-0-	-238	-0-	182	1	3330	2	N	1					28
							1	9									
02	3388	X	2923	-0-	-465	-0-	143	1	2780	2	N	-0-					28
03	3720	X	2798	-0-	-922	-0-	132	1	2664	2	N	2					30
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 7 RRCID -> 160365 COMPL. DATE 09/30/1996 TOTAL DEPTH 10525 PERF. 9027 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3925	-0-	-229	-0-	193	1	3732	2	Y	-0-	8	1			4
11	4020	X	3811	-0-	-209	-0-	184	1	3627	2	Y	-0-					4
12	4154	X	3848	-0-	-306	-0-	192	1	3656	2	Y	-0-					4
01	4154	X	3932	-0-	-222	-0-	203	1	3729	2	Y	-0-					4
02	3640	X	3595	-0-	-45	-0-	175	1	3405	2	Y	14					18
							15	9									
*03	4248	X	4248	-0-	-0-	-0-	201	1	4047	2	Y	-0-	13	1			5

ROGERS GAS UNIT WELL #: 7 RRCID -> 160487 COMPL. DATE 09/30/1996 TOTAL DEPTH 10570 PERF. 9055 - 10432

10	4805	X	4139	-0-	-666	-0-	204	1	3934	2	Y	1					12
							1	9									
11	4230	X	4021	-0-	-209	-0-	194	1	3826	2	Y	1					13
							1	9									
12	4371	X	4058	-0-	-313	-0-	202	1	3854	2	Y	2	1	1			14
							2	9									
01	4340	X	3937	-0-	-403	-0-	204	1	3730	2	Y	3					17
							3	9									
02	3752	X	3706	-0-	-46	-0-	181	1	3524	2	Y	1					18
							1	9									
03	4154	X	3731	-0-	-423	-0-	176	1	3555	2	Y	-0-					18

GRAY GAS UNIT WELL #: 7 RRCID -> 160783 COMPL. DATE 10/31/1996 TOTAL DEPTH 10508 PERF. 9025 - 10392

10	5084	X	4652	-0-	-432	-0-	229	1	4422	2	Y	1					17
							1	9									
11	4860	X	3076	-0-	-1784	-0-	148	1	2927	2	Y	1					18
							1	9									
12	4960	X	3090	-0-	-1870	-0-	154	1	2935	2	Y	1					19
							1	9									
01	4836	X	3824	-0-	-1012	-0-	198	1	3624	2	Y	2					21
							2	9									
02	4200	X	3887	-0-	-313	-0-	190	1	3694	2	Y	3	15	1			9
							3	9									
03	4650	X	3128	-0-	-1522	-0-	148	1	2978	2	Y	2					11
							2	9									

FORBUS ESTATE GAS UNIT WELL #: 7 RRCID -> 160933 COMPL. DATE 10/08/1996 TOTAL DEPTH 11500 PERF. 9273 - 10561

10	3119	X	3119	-0-	-0-	-0-	153	1	2966	2	Y	-0-					16
11	2852	X	2852	-0-	-0-	-0-	138	1	2714	2	Y	-0-					16
12	3223	X	3223	-0-	-0-	-0-	160	1	3055	2	Y	7					23
							8	9									
01	3220	X	3220	-0-	-0-	-0-	167	1	3053	2	Y	-0-					23
02	2972	X	2972	-0-	-0-	-0-	145	1	2821	2	Y	5	26	1			2
							6	9									
03	3224	X	3187	-0-	-37	-0-	151	1	3036	2	Y	-0-					2

ALFORD, E. B. GAS UNIT WELL #: 2 RRCID -> 161098 COMPL. DATE 11/10/1996 TOTAL DEPTH 10732 PERF.10359 - 10638

10	2019	N	2019	-0-	-0-	-0-	99	1	1912	2	Y	7	34	1			3
							8	9									
11	2256	N	2256	-0-	-0-	-0-	109	1	2147	2	Y	-0-					3
12	2604	N	2388	-0-	-216	-0-	119	1	2269	2	Y	-0-					3
01	2369	N	2369	-0-	-0-	-0-	123	1	2246	2	Y	-0-					3
02	2100	N	1965	-0-	-135	-0-	96	1	1869	2	Y	-0-					3
*03	2493	N	2493	-0-	-0-	-0-	118	1	2367	2	Y	7					10
							8	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TERRELL GAS UNIT WELL #: 5 RRCID -> 161607 COMPL. DATE 01/15/1997 TOTAL DEPTH 10591 PERF. 9097 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3681	-0-	-380	-0-	181	1	3500	2	N	-0-					36
11	3930	X	3561	-0-	-369	-0-	172	1	3389	2	N	-0-					36
12	3898	X	3898	-0-	-0-	-0-	194	1	3704	2	N	-0-					36
01	3689	X	2933	-0-	-756	-0-	152	1	2781	2	N	-0-					36
02	4096	X	4096	-0-	-0-	-0-	200	1	3896	2	N	-0-					36
03	3906	X	3775	-0-	-131	-0-	179	1	3596	2	N	-0-					36

BURTON, J. L. ESTATE UNIT WELL #: 5 RRCID -> 161630 COMPL. DATE 12/15/1996 TOTAL DEPTH 10665 PERF. 9556 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3460	-0-	-291	-0-	170	1	3289	2	Y	1	19	1			1
							1	9									
11	3630	X	3349	-0-	-281	-0-	162	1	3187	2	Y	-0-					1
12	3627	X	3256	-0-	-371	-0-	162	1	3094	2	Y	-0-					1
01	3627	X	3541	-0-	-86	-0-	183	1	3358	2	Y	-0-					1
02	3220	X	3152	-0-	-68	-0-	154	1	2998	2	Y	-0-					1
*03	3472	X	2842	-0-	-630	-0-	134	1	2704	2	Y	4					5
							4	9									

MALONEY GAS UNIT WELL #: 8 RRCID -> 161686 COMPL. DATE 01/15/1997 TOTAL DEPTH 10763 PERF.10333 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2921	N	2921	-0-	-0-	-0-	144	1	2777	2	Y	-0-					5
11	2925	N	2925	-0-	-0-	-0-	141	1	2782	2	Y	2					7
							2	9									
12	2935	N	2935	-0-	-0-	-0-	146	1	2787	2	Y	2					9
							2	9									
01	2449	N	2211	-0-	-238	-0-	114	1	2097	2	Y	-0-					9
02	2744	X	2201	-0-	-543	-0-	107	1	2085	2	Y	8					17
							9	9									
03	3038	X	2289	-0-	-749	-0-	108	1	2181	2	Y	-0-					17

TURNER GAS UNIT WELL #: 8 RRCID -> 162091 COMPL. DATE 12/03/1996 TOTAL DEPTH 10624 PERF. 9165 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4522	-0-	-190	-0-	222	1	4300	2	Y	-0-					11
11	4560	X	4414	-0-	-146	-0-	213	1	4193	2	Y	7	15	1			3
							8	9									
12	4681	X	4377	-0-	-304	-0-	218	1	4159	2	Y	-0-					3
01	4681	X	4389	-0-	-292	-0-	227	1	4162	2	Y	-0-					3
02	4116	X	4028	-0-	-88	-0-	197	1	3824	2	Y	6					9
							7	9									
03	4557	X	4368	-0-	-189	-0-	207	1	4160	2	Y	1					10
							1	9									

BENNETT, LINNVILLE UNIT WELL #: 6 RRCID -> 162097 COMPL. DATE N/A TOTAL DEPTH 10692 PERF. 9157 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3738	X	3738	-0-	-0-	-0-	184	1	3553	2	Y	1					17
							1	9									
11	3609	X	3609	-0-	-0-	-0-	174	1	3435	2	Y	-0-					17
12	3716	X	3716	-0-	-0-	-0-	185	1	3524	2	Y	6	21	1			2
							7	9									
01	3751	X	3691	-0-	-60	-0-	191	1	3494	2	Y	5					7
							6	9									
02	3412	X	3412	-0-	-0-	-0-	167	1	3241	2	Y	4					11
							4	9									
03	3751	X	3670	-0-	-81	-0-	174	1	3496	2	Y	-0-					11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RAIDER GAS UNIT WELL #: 7 RRCID -> 162179 COMPL. DATE 02/23/1997 TOTAL DEPTH 10598 PERF. 9116 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3073	-0-		-89	-0-	151	1	2921	2	Y	1					17
								1	9									
11	3060	X	2956	-0-		-104	-0-	143	1	2812	2	Y	1					18
								1	9									
12	3162	X	2988	-0-		-174	-0-	149	1	2838	2	Y	1					19
								1	9									
01	3162	X	3082	-0-		-80	-0-	159	1	2922	2	Y	1					20
								1	9									
02	2744	X	2728	-0-		-16	-0-	133	1	2592	2	Y	3					23
								3	9									
03	3038	X	2892	-0-		-146	-0-	137	1	2753	2	Y	2	5	1			20
								2	9									

MENEFEE, DANIEL GAS UNIT WELL #: 4 RRCID -> 162368 COMPL. DATE 12/19/1996 TOTAL DEPTH 10592 PERF. 9140 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5108	-0-		-193	-0-	251	1	4855	2	Y	2					25
								2	9									
11	5070	X	4926	-0-		-144	-0-	238	1	4687	2	Y	1					26
								1	9									
12	5239	X	5123	-0-		-116	-0-	255	1	4867	2	Y	1					27
								1	9									
01	5239	X	5085	-0-		-154	-0-	263	1	4813	2	Y	8					35
								9	9									
02	4648	X	4491	-0-		-157	-0-	219	1	4270	2	Y	2					37
								2	9									
03	5115	X	4966	-0-		-149	-0-	235	1	4728	2	Y	3					40
								3	9									

BOOTH-FREEMAN WELL #: 7 RRCID -> 162530 COMPL. DATE 06/09/1999 TOTAL DEPTH 10665 PERF. 9112 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4599	X	4599	-0-		-0-	-0-	225	1	4346	2	N	25					104
								28	9									
11	4320	X	4010	-0-		-310	-0-	193	1	3811	2	N	5					109
								6	9									
12	4092	X	4050	-0-		-42	-0-	202	1	3842	2	N	5					114
								6	9									
01	4588	X	3994	-0-		-594	-0-	206	1	3781	2	N	6					120
								7	9									
02	4144	X	3648	-0-		-496	-0-	178	1	3462	2	N	7	106	1			21
								8	9									
03	4588	X	4009	-0-		-579	-0-	189	1	3800	2	N	18					39
								20	9									

POPE WELL #: 1 RRCID -> 162548 COMPL. DATE 01/14/1997 TOTAL DEPTH 10600 PERF. 9062 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	N	1314	-0-		-0-	-0-	259	1	1047	2	Y	7					45
								8	9									
11	1342	N	1342	-0-		-0-	-0-	270	1	1070	2	Y	2					47
								2	9									
12	1379	N	1379	-0-		-0-	-0-	262	1	1117	2	Y	-0-					47
01	1565	N	1565	-0-		-0-	-0-	298	1	1246	2	Y	19					66
								21	9									
02	1260	N	1000	-0-		-260	-0-	220	1	773	2	Y	6					72
								7	9									
03	1364	N	950	-0-		-414	-0-	210	1	729	2	Y	10					82
								11	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
LONGHORN GAS UNIT WELL #: 6 RRCID -> 162980 COMPL. DATE 03/01/1997 TOTAL DEPTH 10636 PERF. 9126 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3252	-0-	-96	-0-	159	1	3079	2	Y	13					16
							14	9									
11	3210	X	3145	-0-	-65	-0-	152	1	2993	2	Y	-0-					16
12	3317	X	3190	-0-	-127	-0-	159	1	3031	2	Y	-0-					16
01	3286	X	2858	-0-	-428	-0-	148	1	2710	2	Y	-0-					16
02	3050	X	3050	-0-	-0-	-0-	149	1	2901	2	Y	-0-					16
*03	3312	X	3312	-0-	-0-	-0-	157	1	3155	2	Y	-0-					16

TANNER, SE GU WELL #: 2 RRCID -> 163073 COMPL. DATE 03/27/1997 TOTAL DEPTH 10819 PERF.10284 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1117	-0-	-836	-0-	55	1	1062	2	Y	-0-					15
11	1590	X	1065	-0-	-525	-0-	51	1	1013	2	Y	1					16
							1	9									
12	1395	X	1112	-0-	-283	-0-	55	1	1057	2	Y	-0-					16
01	1333	X	1114	-0-	-219	-0-	58	1	1056	2	Y	-0-					16
02	1025	N	1025	-0-	-0-	-0-	50	1	975	2	Y	-0-					16
03	1116	N	1115	-0-	-1	-0-	53	1	1061	2	Y	1					17
							1	9									

PEPPER, E. H. GAS UNIT WELL #: 6 RRCID -> 163153 COMPL. DATE 07/20/1999 TOTAL DEPTH 10780 PERF. 9619 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4057	-0-	-221	-0-	200	1	3857	2	Y	-0-					26
11	4140	X	3929	-0-	-211	-0-	189	1	3737	2	Y	3	27	1			2
							3	9									
12	4278	X	4003	-0-	-275	-0-	200	1	3803	2	Y	-0-					2
01	4278	X	3969	-0-	-309	-0-	205	1	3764	2	Y	-0-					2
02	3752	X	3504	-0-	-248	-0-	170	1	3314	2	Y	18					20
							20	9									
03	4061	X	3816	-0-	-245	-0-	180	1	3636	2	Y	-0-					20

BENNETT, R. D. GAS UNIT WELL #: 8 RRCID -> 163272 COMPL. DATE 08/30/1999 TOTAL DEPTH 10670 PERF. 9166 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3981	-0-	-173	-0-	196	1	3784	2	Y	1					23
							1	9									
11	3990	X	3845	-0-	-145	-0-	185	1	3656	2	Y	4	19	1			8
							4	9									
12	4061	X	4011	-0-	-50	-0-	200	1	3810	2	Y	1					9
							1	9									
01	4061	X	4000	-0-	-61	-0-	207	1	3791	2	Y	2					11
							2	9									
02	3640	X	3609	-0-	-31	-0-	176	1	3431	2	Y	2					13
							2	9									
03	3999	X	3879	-0-	-120	-0-	183	1	3694	2	Y	2					15
							2	9									

VINSON GAS UNIT WELL #: 8 RRCID -> 163439 COMPL. DATE 04/23/1997 TOTAL DEPTH 10692 PERF. 9156 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1847	-0-	-1160	-0-	91	1	1756	2	Y	-0-	9	1			4
11	2790	X	1183	-0-	-1607	-0-	57	1	1126	2	Y	-0-					4
12	1953	N	-0-	-0-	-1953	-0-					Y	-0-					4
01	1860	N	-0-	-0-	-1860	-0-					Y	-0-					4
02	1092	N	-0-	-0-	-1092	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BURTON, J.L. ESTATE UNIT WELL #: 6 RRCID -> 163509 COMPL. DATE 05/15/1997 TOTAL DEPTH 10686 PERF. 9230 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3091	-0-	-195	-0-	152	1	2935	2	Y	4	20	1			3
							4	9									
11	3180	X	2400	-0-	-780	-0-	116	1	2284	2	Y	-0-					3
12	3799	X	3799	-0-	-0-	-0-	189	1	3610	2	Y	-0-					3
01	3522	X	3522	-0-	-0-	-0-	182	1	3340	2	Y	-0-					3
02	3140	X	3140	-0-	-0-	-0-	154	1	2986	2	Y	-0-					3
03	3813	X	3142	-0-	-671	-0-	148	1	2988	2	Y	5					8
							6	9									

ROGERS GAS UNIT WELL #: 8 RRCID -> 163581 COMPL. DATE 03/14/1997 TOTAL DEPTH 10600 PERF. 9100 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2930	-0-	-263	-0-	144	1	2785	2	Y	1					13
							1	9									
11	3120	X	2799	-0-	-321	-0-	135	1	2663	2	Y	1					14
							1	9									
12	3100	X	2991	-0-	-109	-0-	149	1	2840	2	Y	2					16
							2	9									
01	3100	X	2903	-0-	-197	-0-	150	1	2751	2	Y	2					18
							2	9									
02	2800	X	2524	-0-	-276	-0-	123	1	2400	2	Y	1					19
							1	9									
03	2976	X	2896	-0-	-80	-0-	137	1	2758	2	Y	1					20
							1	9									

MENEFEE, DANIEL GAS UNIT WELL #: 5 RRCID -> 163645 COMPL. DATE 05/23/1997 TOTAL DEPTH 10650 PERF. 9152 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2341	-0-	-15	-0-	115	1	2226	2	Y	-0-					93
11	2340	N	2278	-0-	-62	-0-	110	1	2168	2	Y	-0-					93
12	2387	N	2307	-0-	-80	-0-	115	1	2188	2	Y	4					97
							4	9									
01	2356	N	2236	-0-	-120	-0-	116	1	2120	2	Y	-0-					97
02	2133	N	2133	-0-	-0-	-0-	104	1	2029	2	Y	-0-					97
*03	2302	N	2302	-0-	-0-	-0-	108	1	2183	2	Y	10					107
							11	9									

TERRELL GAS UNIT WELL #: 4 RRCID -> 163674 COMPL. DATE 07/04/1999 TOTAL DEPTH 10880 PERF. 9314 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-
11	2610	X	-0-	-0-	-2610	-0-					Y	-0-					-0-
12	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MALONEY GAS UNIT WELL #: 7 RRCID -> 163724 COMPL. DATE 06/12/1997 TOTAL DEPTH 10740 PERF.10323 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2160	-0-	-382	-0-	106	1	2054	2	Y	-0-					5
11	2250	N	2152	-0-	-98	-0-	104	1	2046	2	Y	2					7
							2	9									
12	2443	N	2443	-0-	-0-	-0-	122	1	2319	2	Y	2					9
							2	9									
01	2170	N	1977	-0-	-193	-0-	102	1	1875	2	Y	-0-					9
02	2417	X	2417	-0-	-0-	-0-	118	1	2290	2	Y	8					17
							9	9									
*03	2466	X	2466	-0-	-0-	-0-	117	1	2349	2	Y	-0-					17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TANNER, SE GU WELL #: 3 RRCID -> 164169 COMPL. DATE 07/04/1997 TOTAL DEPTH 10860 PERF.10440 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	630	-0-	-238	-0-	31	1	599	2	Y	-0-					10
11	840	N	635	-0-	-205	-0-	31	1	604	2	Y	-0-					10
12	744	N	654	-0-	-90	-0-	33	1	621	2	Y	-0-					10
01	642	N	642	-0-	-0-	-0-	33	1	608	2	Y	1					11
							1	9									
02	588	N	580	-0-	-8	-0-	28	1	552	2	Y	-0-					11
03	651	N	642	-0-	-9	-0-	30	1	611	2	Y	1					12
							1	9									

WITCHER, WM. GAS UNIT WELL #: 2 RRCID -> 164486 COMPL. DATE 07/16/1997 TOTAL DEPTH 10679 PERF. 9202 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3816	-0-	-121	-0-	188	1	3628	2	Y	-0-					19
11	3810	X	3711	-0-	-99	-0-	179	1	3523	2	Y	8					27
							9	9									
12	3937	X	3645	-0-	-292	-0-	182	1	3463	2	Y	-0-					27
01	3937	X	3769	-0-	-168	-0-	195	1	3574	2	Y	-0-					27
02	3472	X	3442	-0-	-30	-0-	168	1	3274	2	Y	-0-					27
03	3844	X	3748	-0-	-96	-0-	177	1	3571	2	Y	-0-					27

TURNER GAS UNIT WELL #: 7 RRCID -> 164802 COMPL. DATE 06/19/1997 TOTAL DEPTH 10720 PERF. 9280 - 10589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3081	-0-	-205	-0-	152	1	2929	2	Y	-0-					9
11	3120	X	2820	-0-	-300	-0-	136	1	2676	2	Y	7	13	1			3
							8	9									
12	3162	X	3066	-0-	-96	-0-	153	1	2913	2	Y	-0-					3
01	3190	X	3190	-0-	-0-	-0-	165	1	3025	2	Y	-0-					3
02	2772	X	2751	-0-	-21	-0-	134	1	2610	2	Y	6					9
							7	9									
03	3069	X	3002	-0-	-67	-0-	142	1	2860	2	Y	-0-					9

BENNETT, LINNVILLE UNIT WELL #: 7 RRCID -> 164831 COMPL. DATE 08/08/1997 TOTAL DEPTH 10735 PERF. 9200 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2380	-0-	-100	-0-	117	1	2263	2	Y	-0-					16
11	2471	N	2471	-0-	-0-	-0-	119	1	2351	2	Y	1					17
							1	9									
12	2604	N	2419	-0-	-185	-0-	120	1	2292	2	Y	6	21	1			2
							7	9									
01	2453	N	2453	-0-	-0-	-0-	127	1	2320	2	Y	5					7
							6	9									
02	2352	X	2250	-0-	-102	-0-	110	1	2136	2	Y	4					11
							4	9									
03	2542	X	2471	-0-	-71	-0-	117	1	2354	2	Y	-0-					11

OVERTON GAS UNIT WELL #: 6 RRCID -> 165101 COMPL. DATE 09/04/1997 TOTAL DEPTH 10630 PERF. 9130 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
LONGHORN GAS UNIT WELL #: 7 RRCID -> 165158 COMPL. DATE 08/21/1997 TOTAL DEPTH 10635 PERF. 9148 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3035	-0-	-375	-0-	149	1	2883	2	Y	3					6
							3	9									
11	3090	X	2913	-0-	-177	-0-	141	1	2772	2	Y	-0-					6
12	3193	X	3103	-0-	-90	-0-	155	1	2948	2	Y	-0-					6
01	3193	X	3072	-0-	-121	-0-	159	1	2913	2	Y	-0-					6
02	2953	X	2953	-0-	-0-	-0-	144	1	2809	2	Y	-0-					6
*03	3293	X	3293	-0-	-0-	-0-	156	1	3137	2	Y	-0-					6

GRAY GAS UNIT WELL #: 8 RRCID -> 165370 COMPL. DATE 09/26/1997 TOTAL DEPTH 11500 PERF. 9134 - 10459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3396	-0-	-634	-0-	167	1	3229	2	Y	-0-					15
11	3870	X	3401	-0-	-469	-0-	164	1	3235	2	Y	2					17
							2	9									
12	3999	X	3315	-0-	-684	-0-	165	1	3150	2	Y	-0-					17
01	3882	X	3882	-0-	-0-	-0-	201	1	3678	2	Y	3					20
							3	9									
02	3378	X	3378	-0-	-0-	-0-	165	1	3210	2	Y	3	14	1			9
							3	9									
*03	3737	X	3737	-0-	-0-	-0-	177	1	3559	2	Y	1					10
							1	9									

RAIDER GAS UNIT WELL #: 8 RRCID -> 165522 COMPL. DATE 10/10/1997 TOTAL DEPTH 10627 PERF. 9143 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	-0-	-0-	-4123	-0-					Y	-0-					15
11	3990	X	-0-	-0-	-3990	-0-					Y	-0-					15
12	4092	X	-0-	-0-	-4092	-0-					Y	-0-					15
01	4061	X	-0-	-0-	-4061	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-

FORBUS ESTATE GAS UNIT WELL #: 8 RRCID -> 165892 COMPL. DATE 09/11/1997 TOTAL DEPTH 10718 PERF. 9210 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TANNER, SE GU WELL #: 5 RRCID -> 166099 COMPL. DATE 11/08/1997 TOTAL DEPTH 10878 PERF.10464 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1115	N	1115	-0-	-0-	-0-	55	1	1060	2	Y	-0-					23
11	1170	N	1076	-0-	-94	-0-	52	1	1020	2	Y	4					27
							4	9									
12	1116	N	1065	-0-	-51	-0-	53	1	1012	2	Y	-0-					27
01	1116	N	1011	-0-	-105	-0-	52	1	958	2	Y	1					28
							1	9									
02	1015	N	1015	-0-	-0-	-0-	50	1	965	2	Y	-0-					28
03	1054	N	1046	-0-	-8	-0-	49	1	995	2	Y	2					30
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
WARNER ESTATE WELL #: 3 RRCID -> 166320 COMPL. DATE 12/07/1997 TOTAL DEPTH 10570 PERF. 8992 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2060	-0-	-17	-0-	221	1	1829	2	Y	9	38	1			8
							10	9									
11	1950	N	1870	-0-	-80	-0-	206	1	1651	2	Y	12					20
							13	9									
12	2117	N	2117	-0-	-0-	-0-	232	1	1879	2	Y	5					25
							6	9									
01	2046	N	1985	-0-	-61	-0-	227	1	1747	2	Y	10					35
							11	9									
02	1885	N	1885	-0-	-0-	-0-	204	1	1671	2	Y	9	33	1			11
							10	9									
03	2108	N	1962	-0-	-146	-0-	222	1	1732	2	Y	7					18
							8	9									

YOUNG GAS UNIT WELL #: 3 RRCID -> 166950 COMPL. DATE 12/11/1997 TOTAL DEPTH 10590 PERF. 9083 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4171	-0-	-169	-0-	205	1	3966	2	Y	-0-					12
11	4170	X	4029	-0-	-141	-0-	194	1	3835	2	Y	-0-					12
12	4216	X	4117	-0-	-99	-0-	205	1	3912	2	Y	-0-	1	1			11
01	4394	X	4394	-0-	-0-	-0-	227	1	4152	2	Y	14					25
							15	9									
02	3808	X	3792	-0-	-16	-0-	185	1	3607	2	Y	-0-					25
03	4185	X	4118	-0-	-67	-0-	195	1	3923	2	Y	-0-					25

NORRIS, N.C. WELL #: 5 RRCID -> 167137 COMPL. DATE 01/24/1998 TOTAL DEPTH 10818 PERF. 9232 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3422	-0-	-236	-0-	168	1	3243	2	Y	10	23	1			3
							11	9									
11	3540	X	3405	-0-	-135	-0-	164	1	3237	2	Y	4					7
							4	9									
12	3658	X	3449	-0-	-209	-0-	171	1	3257	2	Y	19					26
							21	9									
01	3658	X	3466	-0-	-192	-0-	179	1	3273	2	Y	13	23	1			16
							14	9									
02	3276	X	3148	-0-	-128	-0-	153	1	2980	2	Y	14					30
							15	9									
03	3534	X	3370	-0-	-164	-0-	159	1	3208	2	Y	3	20	1			13
							3	9									

TANNER, SE GU WELL #: 6 RRCID -> 167365 COMPL. DATE 02/08/1998 TOTAL DEPTH 10860 PERF.10438 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1581	-0-	-0-	-0-	78	1	1503	2	Y	-0-					45
11	1443	N	1443	-0-	-0-	-0-	70	1	1372	2	Y	1					46
							1	9									
12	1457	N	1304	-0-	-153	-0-	65	1	1239	2	Y	-0-					46
01	1457	N	1241	-0-	-216	-0-	64	1	1177	2	Y	-0-					46
02	1344	N	1024	-0-	-320	-0-	50	1	974	2	Y	-0-					46
*03	1326	N	1326	-0-	-0-	-0-	63	1	1262	2	Y	1					47
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MENEFEE, DANIEL GAS UNIT WELL #: 6 RRCID -> 167887 COMPL. DATE 02/27/1998 TOTAL DEPTH 10688 PERF. 9372 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2256	N	2256	-0-	-0-	-0-	111	1	2145	2	Y	-0-					92
11	2143	N	2143	-0-	-0-	-0-	103	1	2040	2	Y	-0-					92
12	2201	N	2168	-0-	-33	-0-	108	1	2054	2	Y	5					97
							6	9									
01	2201	N	2041	-0-	-160	-0-	106	1	1935	2	Y	-0-					97
02	1988	N	1808	-0-	-180	-0-	88	1	1720	2	Y	-0-					97
03	2170	N	2096	-0-	-74	-0-	99	1	1986	2	Y	10					107
							11	9									

WITCHER, WM. GAS UNIT WELL #: 3 RRCID -> 168303 COMPL. DATE 03/18/1998 TOTAL DEPTH 10755 PERF. 9240 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2687	-0-	-103	-0-	132	1	2555	2	Y	-0-					19
11	2700	N	2645	-0-	-55	-0-	127	1	2509	2	Y	8					27
							9	9									
12	2728	N	2667	-0-	-61	-0-	133	1	2534	2	Y	-0-					27
01	2697	N	2589	-0-	-108	-0-	134	1	2455	2	Y	-0-					27
02	2464	N	2426	-0-	-38	-0-	119	1	2307	2	Y	-0-					27
03	2666	N	2629	-0-	-37	-0-	124	1	2505	2	Y	-0-					27

BRADLEY UNIT "A" WELL #: 2A RRCID -> 168523 COMPL. DATE 04/10/1998 TOTAL DEPTH 10607 PERF. 9014 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3576	-0-	-175	-0-	471	1	3105	2	Y	-0-					29
11	3630	X	3381	-0-	-249	-0-	457	1	2911	2	Y	12					41
							13	9									
12	3627	X	3397	-0-	-230	-0-	462	1	2935	2	Y	-0-					41
01	3627	X	3413	-0-	-214	-0-	474	1	2917	2	Y	20					61
							22	9									
02	3248	X	3158	-0-	-90	-0-	465	1	2693	2	Y	-0-					61
03	3565	X	3388	-0-	-177	-0-	519	1	2869	2	Y	-0-					61

LONGHORN GAS UNIT WELL #: 8 RRCID -> 168797 COMPL. DATE 05/02/1998 TOTAL DEPTH 10607 PERF. 9106 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PRITCHARD, T. ET AL UNIT WELL #: 4 RRCID -> 168809 COMPL. DATE 05/08/1998 TOTAL DEPTH 10778 PERF. 10359 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1781	N	1781	-0-	-0-	-0-	88	1	1693	2	Y	-0-					5
11	2520	N	2520	-0-	-0-	-0-	122	1	2398	2	Y	-0-					5
12	2198	N	2198	-0-	-0-	-0-	110	1	2088	2	Y	-0-					5
01	2100	N	2100	-0-	-0-	-0-	109	1	1991	2	Y	-0-					5
02	2352	X	1826	-0-	-526	-0-	89	1	1737	2	Y	-0-					5
03	2604	X	1756	-0-	-848	-0-	83	1	1673	2	Y	-0-					5

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
WARNER ESTATE WELL #: 4 RRCID -> 169230 COMPL. DATE 06/06/1998 TOTAL DEPTH 10520 PERF. 8942 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1752	N	1752	-0-	-0-	-0-	188	1	1557	2	Y	6	25	1			5
							7	9									
11	1633	N	1633	-0-	-0-	-0-	180	1	1444	2	Y	8					13
							9	9									
12	1736	N	1617	-0-	-119	-0-	177	1	1433	2	Y	6					19
							7	9									
01	1736	N	1439	-0-	-297	-0-	164	1	1264	2	Y	10					29
							11	9									
02	1548	N	1548	-0-	-0-	-0-	167	1	1373	2	Y	7	28	1			8
							8	9									
*03	1644	N	1644	-0-	-0-	-0-	186	1	1454	2	Y	4					12
							4	9									

KANGERGA GAS UNIT WELL #: 6 RRCID -> 169736 COMPL. DATE 07/08/1998 TOTAL DEPTH 10830 PERF. 9274 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2020	-0-	-88	-0-	99	1	1915	2	Y	5					19
							6	9									
11	2040	N	1942	-0-	-98	-0-	93	1	1841	2	Y	7	18	1			8
							8	9									
12	2015	N	1977	-0-	-38	-0-	98	1	1868	2	Y	10					18
							11	9									
01	2015	N	2014	-0-	-1	-0-	104	1	1900	2	Y	9	18	1			9
							10	9									
02	1820	X	1796	-0-	-24	-0-	87	1	1701	2	Y	7					16
							8	9									
03	2015	X	2001	-0-	-14	-0-	94	1	1898	2	Y	8					24
							9	9									

ALFORD, E. B. GAS UNIT WELL #: 3 RRCID -> 169947 COMPL. DATE 08/07/1998 TOTAL DEPTH 10820 PERF.10360 - 10633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1273	-0-	-153	-0-	62	1	1203	2	Y	7	34	1			3
							8	9									
11	1380	N	1341	-0-	-39	-0-	65	1	1276	2	Y	-0-					3
12	1373	N	1373	-0-	-0-	-0-	68	1	1305	2	Y	-0-					3
01	1271	N	1263	-0-	-8	-0-	65	1	1198	2	Y	-0-					3
02	1260	N	1190	-0-	-70	-0-	58	1	1132	2	Y	-0-					3
03	1364	N	1292	-0-	-72	-0-	61	1	1223	2	Y	7					10
							8	9									

LINNIE "M" GAS UNIT WELL #: 7 RRCID -> 170296 COMPL. DATE 09/02/1998 TOTAL DEPTH 10795 PERF.10350 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	717	-0-	-89	-0-	35	1	681	2	Y	1					17
							1	9									
11	690	N	583	-0-	-107	-0-	28	1	555	2	Y	-0-					17
12	806	N	627	-0-	-179	-0-	31	1	596	2	Y	-0-					17
01	713	N	613	-0-	-100	-0-	32	1	581	2	Y	-0-					17
02	592	N	592	-0-	-0-	-0-	29	1	563	2	Y	-0-					17
03	620	N	474	-0-	-146	-0-	22	1	445	2	Y	6					23
							7	9									

BURTON, J.L. ESTATE UNIT WELL #: 7 RRCID -> 170419 COMPL. DATE 08/13/1998 TOTAL DEPTH 10715 PERF. 9225 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737

PRICE, C.S. ET AL UNIT WELL #: 4 RRCID -> 170952 COMPL. DATE 09/29/1998 TOTAL DEPTH 10755 PERF. 9286 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2691	N	2691	-0-	-0-	-0-	132	1	2559	2	Y	-0-					15
11	2398	N	2398	-0-	-0-	-0-	116	1	2282	2	Y	-0-					15
12	2559	N	2559	-0-	-0-	-0-	128	1	2431	2	Y	-0-					15
01	2649	N	2649	-0-	-0-	-0-	137	1	2512	2	Y	-0-					15
02	2345	N	2345	-0-	-0-	-0-	114	1	2216	2	Y	14					29
							15	9									
*03	2687	N	2687	-0-	-0-	-0-	127	1	2560	2	Y	-0-					29

GIBSON, W.R. ET AL UNIT WELL #: 2 RRCID -> 171164 COMPL. DATE 11/01/1998 TOTAL DEPTH 10764 PERF.10365 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1766	-0-	-32	-0-	87	1	1679	2	Y	-0-					27
11	1770	N	1715	-0-	-55	-0-	83	1	1632	2	Y	-0-					27
12	1798	N	1777	-0-	-21	-0-	88	1	1674	2	Y	14					41
							15	9									
01	1767	N	1748	-0-	-19	-0-	90	1	1658	2	Y	-0-					41
02	1622	N	1622	-0-	-0-	-0-	78	1	1523	2	Y	19					60
							21	9									
*03	1812	N	1812	-0-	-0-	-0-	86	1	1726	2	Y	-0-					60

TANNER, SE GU WELL #: 7 RRCID -> 171645 COMPL. DATE 12/03/1998 TOTAL DEPTH 10800 PERF.10399 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	371	-0-	-156	-0-	18	1	353	2	Y	-0-					2
11	540	N	365	-0-	-175	-0-	18	1	347	2	Y	-0-					2
12	465	N	419	-0-	-46	-0-	21	1	398	2	Y	-0-					2
01	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-					2
02	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					2
*03	440	N	440	-0-	-0-	-0-	21	1	419	2	Y	-0-					2

PRICE, C.S. ET AL UNIT WELL #: 5 RRCID -> 172463 COMPL. DATE 02/10/1999 TOTAL DEPTH 10758 PERF. 9295 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2705	N	2705	-0-	-0-	-0-	133	1	2572	2	Y	-0-					16
11	2550	N	2435	-0-	-115	-0-	117	1	2318	2	Y	-0-					16
12	2635	N	2368	-0-	-267	-0-	118	1	2250	2	Y	-0-					16
01	2635	N	2457	-0-	-178	-0-	127	1	2330	2	Y	-0-					16
02	2268	N	2265	-0-	-3	-0-	110	1	2141	2	Y	13					29
							14	9									
*03	2492	N	2492	-0-	-0-	-0-	118	1	2374	2	Y	-0-					29

MENEFEE, DANIEL GAS UNIT WELL #: 8 RRCID -> 172998 COMPL. DATE 02/27/1999 TOTAL DEPTH 10670 PERF. 9194 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3305	-0-	-43	-0-	163	1	3141	2	Y	1					18
							1	9									
11	3240	X	3181	-0-	-59	-0-	153	1	3026	2	Y	2					20
							2	9									
12	3348	X	3250	-0-	-98	-0-	162	1	3087	2	Y	1					21
							1	9									
01	3317	X	3270	-0-	-47	-0-	169	1	3092	2	Y	8					29
							9	9									
02	2968	X	2789	-0-	-179	-0-	136	1	2652	2	Y	1					30
							1	9									
03	3286	X	3138	-0-	-148	-0-	148	1	2986	2	Y	4					34
							4	9									

PRITCHARD, T. ET AL UNIT WELL #: 5 RRCID -> 173317 COMPL. DATE 04/05/1999 TOTAL DEPTH 10814 PERF. 9284 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1511	N	1511	-0-	-0-	-0-	74	1	1437	2	Y	-0-					5
11	1500	N	1266	-0-	-234	-0-	61	1	1205	2	Y	-0-					5
12	1426	N	987	-0-	-439	-0-	49	1	938	2	Y	-0-					5
01	1519	N	987	-0-	-532	-0-	51	1	936	2	Y	-0-					5
02	1176	N	749	-0-	-427	-0-	37	1	712	2	Y	-0-					5
*03	992	N	706	-0-	-286	-0-	33	1	673	2	Y	-0-					5

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BURTON, J. L. ESTATE UNIT WELL #: 8 RRCID -> 173328 COMPL. DATE 03/28/1999 TOTAL DEPTH 10750 PERF. 9256 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2273	-0-	-114	-0-	112	1	2161	2	Y	-0-	18	1			-0-
11	2340	X	2123	-0-	-217	-0-	102	1	2021	2	Y	-0-					-0-
12	2418	X	1872	-0-	-546	-0-	93	1	1779	2	Y	-0-					-0-
01	2418	X	2374	-0-	-44	-0-	123	1	2251	2	Y	-0-					-0-
02	2044	X	1745	-0-	-299	-0-	85	1	1660	2	Y	-0-					-0-
03	2263	X	2046	-0-	-217	-0-	97	1	1949	2	Y	-0-					-0-

PRICE, C.S. ET AL UNIT WELL #: 6 RRCID -> 173426 COMPL. DATE 05/01/1999 TOTAL DEPTH 10740 PERF. 9324 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3117	-0-	17	17	153	1	2964	2	Y	-0-					15
11	3000	N	2999	-0-	-1	16	145	1	2854	2	Y	-0-					15
12	2951	N	2935	-0-	-16	-0-	146	1	2789	2	Y	-0-					15
01	2883	X	2500	-0-	-383	-0-	129	1	2371	2	Y	-0-					15
02	2828	X	2509	-0-	-319	-0-	122	1	2373	2	Y	13					28
							14	9									
03	3131	X	2785	-0-	-346	-0-	132	1	2653	2	Y	-0-					28

ALFORD, E.G. GAS UNIT WELL #: 4 RRCID -> 173674 COMPL. DATE 05/31/1999 TOTAL DEPTH 10775 PERF. 9306 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1281	-0-	-83	-0-	63	1	1210	2	Y	7	35	1			3
							8	9									
11	1350	N	1253	-0-	-97	-0-	60	1	1193	2	Y	-0-					3
12	1364	N	1243	-0-	-121	-0-	62	1	1181	2	Y	-0-					3
01	1273	N	1273	-0-	-0-	-0-	66	1	1207	2	Y	-0-					3
02	1176	N	1123	-0-	-53	-0-	55	1	1068	2	Y	-0-					3
*03	1364	N	1364	-0-	-0-	-0-	64	1	1292	2	Y	7					10
							8	9									

OVERTON GAS UNIT WELL #: 8 RRCID -> 174254 COMPL. DATE 07/16/1999 TOTAL DEPTH 10635 PERF. 9118 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2169	-0-	-156	-0-	107	1	2062	2	Y	-0-					19
11	2250	N	2011	-0-	-239	-0-	97	1	1912	2	Y	2	19	1			2
							2	9									
12	2325	N	2146	-0-	-179	-0-	107	1	2039	2	Y	-0-					2
01	2207	N	2207	-0-	-0-	-0-	113	1	2075	2	Y	17					19
							19	9									
02	1965	N	1965	-0-	-0-	-0-	96	1	1869	2	Y	-0-					19
03	2139	N	2057	-0-	-82	-0-	97	1	1959	2	Y	1					20
							1	9									

BENNETT, R. D. GAS UNIT WELL #: 9 RRCID -> 174313 COMPL. DATE 08/13/1999 TOTAL DEPTH 10690 PERF. 9154 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3485	-0-	-173	-0-	171	1	3312	2	Y	2					76
							2	9									
11	3570	X	3180	-0-	-390	-0-	153	1	3012	2	Y	14	84	1			6
							15	9									
12	3689	X	3229	-0-	-460	-0-	161	1	3067	2	Y	1					7
							1	9									
01	3565	X	3110	-0-	-455	-0-	161	1	2947	2	Y	2					9
							2	9									
02	3136	X	3045	-0-	-91	-0-	149	1	2895	2	Y	1					10
							1	9									
03	3472	X	3135	-0-	-337	-0-	148	1	2983	2	Y	4					14
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS GAS UNIT WELL #: 9 RRCID -> 175180 COMPL. DATE 09/10/1999 TOTAL DEPTH 10608 PERF. 9079 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3253	-0-	-64	-0-	160	1	3092	2	Y	1					12
							1	9									
11	3180	X	2863	-0-	-317	-0-	138	1	2724	2	Y	1					13
							1	9									
12	3286	X	2977	-0-	-309	-0-	148	1	2828	2	Y	1					14
							1	9									
01	3350	X	3350	-0-	-0-	-0-	173	1	3174	2	Y	3					17
							3	9									
02	2968	X	2391	-0-	-577	-0-	117	1	2274	2	Y	-0-					17
03	3255	X	2776	-0-	-479	-0-	131	1	2644	2	Y	1					18
							1	9									

STRONG GAS UNIT WELL #: 5 RRCID -> 175530 COMPL. DATE 11/01/1999 TOTAL DEPTH 10650 PERF. 9212 - 10569

10	4278	X	4139	-0-	-139	-0-	203	1	3927	2	Y	8					13
							9	9									
11	4140	X	4034	-0-	-106	-0-	194	1	3822	2	Y	16	25	1			4
							18	9									
12	4278	X	4120	-0-	-158	-0-	205	1	3915	2	Y	-0-					4
01	4247	X	4096	-0-	-151	-0-	212	1	3884	2	Y	-0-					4
02	3780	X	3726	-0-	-54	-0-	182	1	3544	2	Y	-0-					4
03	4154	X	3656	-0-	-498	-0-	172	1	3466	2	Y	16					20
							18	9									

BENNETT, R.D. GAS UNIT WELL #: 10 RRCID -> 175538 COMPL. DATE 11/25/1999 TOTAL DEPTH 10650 PERF. 9143 - 10504

10	4526	X	4092	-0-	-434	-0-	201	1	3891	2	N	-0-					51
11	4230	X	3802	-0-	-428	-0-	183	1	3619	2	N	-0-					51
12	4154	X	3149	-0-	-1005	-0-	157	1	2992	2	N	-0-					51
01	4154	X	2933	-0-	-1221	-0-	152	1	2781	2	N	-0-					51
02	3696	X	3552	-0-	-144	-0-	173	1	3372	2	N	6					57
							7	9									
03	4092	X	3811	-0-	-281	-0-	180	1	3625	2	N	5					62
							6	9									

VINSON GAS UNIT WELL #: 9 RRCID -> 175722 COMPL. DATE 12/08/1999 TOTAL DEPTH 10675 PERF. 9104 - 10502

10	4340	X	4139	-0-	-201	-0-	204	1	3935	2	Y	-0-	10	1			4
11	4140	X	4005	-0-	-135	-0-	193	1	3812	2	Y	-0-					4
12	4278	X	4085	-0-	-193	-0-	204	1	3881	2	Y	-0-					4
01	4278	X	4099	-0-	-179	-0-	212	1	3887	2	Y	-0-					4
02	3780	X	3779	-0-	-1	-0-	184	1	3580	2	Y	14					18
							15	9									
03	4154	X	4090	-0-	-64	-0-	193	1	3897	2	Y	-0-	13	1			5

BOOTH-FREEMAN WELL #: 6 RRCID -> 176284 COMPL. DATE 12/23/1999 TOTAL DEPTH 10800 PERF. 9200 - 10643

10	4402	X	3925	-0-	-477	-0-	193	1	3731	2	Y	1					29
							1	9									
11	4200	X	3905	-0-	-295	-0-	188	1	3717	2	Y	-0-					29
12	4340	X	4154	-0-	-186	-0-	207	1	3947	2	Y	-0-					29
01	4278	X	3858	-0-	-420	-0-	200	1	3658	2	Y	-0-					29
02	3752	X	3553	-0-	-199	-0-	174	1	3378	2	Y	1					30
							1	9									
03	4154	X	3952	-0-	-202	-0-	187	1	3764	2	Y	1					31
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER GAS UNIT WELL #: 9 RRCID -> 176444 COMPL. DATE 01/05/2000 TOTAL DEPTH 10700 PERF. 9180 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4147	X	4147	-0-	-0-	-0-	204	1	3943	2	Y	-0-					11
11	3995	X	3995	-0-	-0-	-0-	192	1	3795	2	Y	7	15	1			3
							8	9									
12	4092	X	4015	-0-	-77	-0-	200	1	3815	2	Y	-0-					3
01	4092	X	3346	-0-	-746	-0-	173	1	3173	2	Y	-0-					3
02	3884	X	3884	-0-	-0-	-0-	190	1	3687	2	Y	6					9
							7	9									
03	4154	X	3799	-0-	-355	-0-	180	1	3619	2	Y	-0-					9

RAIDER GAS UNIT WELL #: 9 RRCID -> 176464 COMPL. DATE 01/06/2000 TOTAL DEPTH 10672 PERF. 9156 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4387	-0-	-46	-0-	216	1	4169	2	Y	2					18
							2	9									
11	4290	X	4232	-0-	-58	-0-	204	1	4028	2	Y	-0-					18
12	4433	X	4316	-0-	-117	-0-	215	1	4100	2	Y	1					19
							1	9									
01	4433	X	4331	-0-	-102	-0-	224	1	4106	2	Y	1					20
							1	9									
02	3976	X	3942	-0-	-34	-0-	193	1	3746	2	Y	3					23
							3	9									
03	4402	X	4298	-0-	-104	-0-	203	1	4093	2	Y	2	5	1			20
							2	9									

TANNER, SE GU WELL #: 4 RRCID -> 176529 COMPL. DATE 12/12/1999 TOTAL DEPTH 10884 PERF.10437 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1299	-0-	-34	-0-	64	1	1235	2	Y	-0-					20
11	1290	N	1120	-0-	-170	-0-	54	1	1065	2	Y	1					21
							1	9									
12	1182	N	1182	-0-	-0-	-0-	59	1	1123	2	Y	-0-					21
01	1302	N	1168	-0-	-134	-0-	60	1	1104	2	Y	4					25
							4	9									
02	1176	X	1040	-0-	-136	-0-	51	1	989	2	Y	-0-					25
03	1302	X	1078	-0-	-224	-0-	50	1	1008	2	Y	18					43
							20	9									

GRAY GAS UNIT WELL #: 9 RRCID -> 176758 COMPL. DATE 02/20/2000 TOTAL DEPTH 10628 PERF. 9082 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3870	-0-	-563	-0-	190	1	3679	2	Y	1					16
							1	9									
11	4290	X	3899	-0-	-391	-0-	188	1	3710	2	Y	1					17
							1	9									
12	4433	X	4146	-0-	-287	-0-	207	1	3938	2	Y	1					18
							1	9									
01	4402	X	4281	-0-	-121	-0-	221	1	4057	2	Y	3					21
							3	9									
02	3907	X	3907	-0-	-0-	-0-	191	1	3713	2	Y	3	15	1			9
							3	9									
*03	4239	X	4239	-0-	-0-	-0-	200	1	4037	2	Y	2					11
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRICE, C.S. ET AL UNIT WELL #: 7 RRCID -> 176773 COMPL. DATE 02/19/2000 TOTAL DEPTH 10750 PERF. 9316 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2141	N	2141	-0-	-0-	-0-	105	1	2036	2	Y	-0-					16
11	2178	N	2178	-0-	-0-	-0-	105	1	2073	2	Y	-0-					16
12	2239	N	2239	-0-	-0-	-0-	111	1	2111	2	Y	15					31
							17	9									
01	1992	N	1992	-0-	-0-	-0-	103	1	1889	2	Y	-0-					31
02	2120	N	2120	-0-	-0-	-0-	104	1	2016	2	Y	-0-					31
03	2232	N	2124	-0-	-108	-0-	100	1	2024	2	Y	-0-					31

STRONG GAS UNIT WELL #: 6 RRCID -> 177077 COMPL. DATE 03/21/2000 TOTAL DEPTH 10760 PERF. 9201 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3367	-0-	-570	-0-	165	1	3194	2	Y	7					12
							8	9									
11	4020	X	3223	-0-	-797	-0-	155	1	3053	2	Y	14	23	1			3
							15	9									
12	4154	X	3230	-0-	-924	-0-	161	1	3069	2	Y	-0-					3
01	4154	X	3075	-0-	-1079	-0-	159	1	2916	2	Y	-0-					3
02	3444	X	3062	-0-	-382	-0-	150	1	2912	2	Y	-0-					3
03	3379	X	2984	-0-	-395	-0-	140	1	2827	2	Y	15					18
							17	9									

TERRELL GAS UNIT WELL #: 6 RRCID -> 177117 COMPL. DATE 01/05/2000 TOTAL DEPTH 10535 PERF. 9276 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEPPER, E. H. GAS UNIT WELL #: 7 RRCID -> 177163 COMPL. DATE 02/10/2000 TOTAL DEPTH 10737 PERF. 9121 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2547	-0-	-956	-0-	361	1	2186	2	Y	-0-					24
11	3420	X	2493	-0-	-927	-0-	267	1	2223	2	Y	3	25	1			2
							3	9									
12	3534	X	2304	-0-	-1230	-0-	115	1	2189	2	Y	-0-					2
01	3534	X	2358	-0-	-1176	-0-	122	1	2236	2	Y	-0-					2
02	2324	X	2216	-0-	-108	-0-	107	1	2089	2	Y	18					20
							20	9									
03	2573	X	2128	-0-	-445	-0-	101	1	2027	2	Y	-0-					20

VINSON GAS UNIT WELL #: 10 RRCID -> 177278 COMPL. DATE 03/14/2000 TOTAL DEPTH 10722 PERF. 9140 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4770	-0-	-283	-0-	235	1	4535	2	Y	-0-	9	1			4
11	4830	X	4161	-0-	-669	-0-	201	1	3960	2	Y	-0-					4
12	4960	X	4045	-0-	-915	-0-	202	1	3843	2	Y	-0-					4
01	4831	X	4831	-0-	-0-	-0-	250	1	4581	2	Y	-0-					4
02	4514	X	4514	-0-	-0-	-0-	220	1	4279	2	Y	14					18
							15	9									
*03	4851	X	4851	-0-	-0-	-0-	229	1	4622	2	Y	-0-	13	1			5

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PEPPER, E. H. GAS UNIT WELL #: 8 RRCID -> 177376 COMPL. DATE 03/28/2000 TOTAL DEPTH 10741 PERF. 9182 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2616	-0-	-329	-0-	129	1	2487	2	Y	-0-					26
11	2850	X	2699	-0-	-151	-0-	130	1	2566	2	Y	3	27	1			2
							3	9									
12	2790	X	2691	-0-	-99	-0-	134	1	2557	2	Y	-0-					2
01	2660	X	2660	-0-	-0-	-0-	138	1	2522	2	Y	-0-					2
02	2520	X	2495	-0-	-25	-0-	121	1	2354	2	Y	18					20
							20	9									
03	2790	X	2666	-0-	-124	-0-	126	1	2540	2	Y	-0-					20

BENNETT, R. D. GAS UNIT WELL #: 11 RRCID -> 177520 COMPL. DATE 04/20/2000 TOTAL DEPTH 10665 PERF. 9138 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	-0-	-0-	-2139	-0-					Y	-0-					24
11	2070	X	-0-	-0-	-2070	-0-					Y	-0-	21	1			3
12	1240	N	-0-	-0-	-1240	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	1					4
03	0	N	-0-	-0-	-0-	-0-					Y	1					5

ROGERS GAS UNIT WELL #: 10 RRCID -> 177537 COMPL. DATE 04/09/2000 TOTAL DEPTH 10587 PERF. 9070 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3830	-0-	-14	-0-	188	1	3641	2	Y	1					12
							1	9									
11	3753	X	3753	-0-	-0-	-0-	181	1	3571	2	Y	1					13
							1	9									
12	3871	X	3871	-0-	-0-	-0-	193	1	3676	2	Y	2					15
							2	9									
01	3868	X	3868	-0-	-0-	-0-	200	1	3665	2	Y	3					18
							3	9									
02	3500	X	3490	-0-	-10	-0-	171	1	3318	2	Y	1					19
							1	9									
03	3875	X	3836	-0-	-39	-0-	181	1	3655	2	Y	-0-					19

GRAY GAS UNIT WELL #: 10 RRCID -> 177774 COMPL. DATE 05/02/2000 TOTAL DEPTH 10696 PERF. 9134 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3344	X	3344	-0-	-0-	-0-	164	1	3179	2	Y	1					15
							1	9									
11	3277	X	3277	-0-	-0-	-0-	158	1	3117	2	Y	2					17
							2	9									
12	3278	X	3278	-0-	-0-	-0-	163	1	3114	2	Y	1					18
							1	9									
01	3007	X	2316	-0-	-691	-0-	120	1	2193	2	Y	3					21
							3	9									
02	3052	X	1947	-0-	-1105	-0-	95	1	1850	2	Y	2	14	1			9
							2	9									
03	3379	X	2438	-0-	-941	-0-	115	1	2322	2	Y	1					10
							1	9									

GREGORY, A.G. GU 1 WELL #: 5 RRCID -> 177849 COMPL. DATE 05/18/2000 TOTAL DEPTH 10840 PERF.10450 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2113	N	2113	-0-	-0-	-0-	104	1	2009	2	N	-0-					80
11	2400	N	2014	-0-	-386	-0-	97	1	1917	2	N	-0-					80
12	2015	N	1453	-0-	-562	-0-	72	1	1381	2	N	-0-					80
01	2108	N	1206	-0-	-902	-0-	62	1	1144	2	N	-0-					80
02	1876	N	980	-0-	-896	-0-	48	1	932	2	N	-0-					80
03	1457	N	1009	-0-	-448	-0-	48	1	959	2	N	2					82
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRICE, C.S. ET AL UNIT WELL #: 8 RRCID -> 178203 COMPL. DATE 05/25/2000 TOTAL DEPTH 10800 PERF. 9345 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	942	-0-	-639	-0-	46	1	896	2	Y	-0-					15
11	1380	N	1152	-0-	-228	-0-	56	1	1096	2	Y	-0-					15
12	1488	N	820	-0-	-668	-0-	40	1	763	2	Y	15					30
							17	9									
01	930	N	797	-0-	-133	-0-	41	1	756	2	Y	-0-					30
02	1064	N	727	-0-	-337	-0-	36	1	691	2	Y	-0-					30
03	806	N	449	-0-	-357	-0-	21	1	428	2	Y	-0-					30

ROGERS GAS UNIT WELL #: 11 RRCID -> 178522 COMPL. DATE 06/22/2000 TOTAL DEPTH 10612 PERF. 9090 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4678	X	4678	-0-	-0-	-0-	230	1	4447	2	Y	1					12
							1	9									
11	4560	X	4518	-0-	-42	-0-	218	1	4299	2	Y	1					13
							1	9									
12	4734	X	4734	-0-	-0-	-0-	236	1	4496	2	Y	2					15
							2	9									
01	4712	X	4477	-0-	-235	-0-	232	1	4243	2	Y	2					17
							2	9									
02	4228	X	4072	-0-	-156	-0-	199	1	3872	2	Y	1					18
							1	9									
03	4743	X	4587	-0-	-156	-0-	217	1	4369	2	Y	1					19
							1	9									

GREGORY, A.G. GU 1 WELL #: 7 RRCID -> 178523 COMPL. DATE 06/22/2000 TOTAL DEPTH 10795 PERF.10370 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1519	-0-	-124	-0-	75	1	1443	2	N	1					154
							1	9									
11	1740	N	1702	-0-	-38	-0-	82	1	1620	2	N	-0-					154
12	1705	N	1633	-0-	-72	-0-	81	1	1546	2	N	5	72	1			87
							6	9									
01	1604	N	1604	-0-	-0-	-0-	83	1	1521	2	N	-0-					87
02	1596	N	1505	-0-	-91	-0-	74	1	1431	2	N	-0-					87
03	1643	N	1570	-0-	-73	-0-	74	1	1492	2	N	4					91
							4	9									

GREGORY, A.G. GU 1 WELL #: 6 RRCID -> 179018 COMPL. DATE 07/31/2000 TOTAL DEPTH 10800 PERF.10354 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1343	-0-	-331	-0-	66	1	1277	2	N	-0-					100
11	1642	N	1642	-0-	-0-	-0-	79	1	1563	2	N	-0-					100
12	1548	N	1548	-0-	-0-	-0-	75	1	1434	2	N	35	112	1			23
							39	9									
01	1677	N	1677	-0-	-0-	-0-	87	1	1590	2	N	-0-					23
02	1629	N	1629	-0-	-0-	-0-	80	1	1549	2	N	-0-					23
*03	1583	N	1583	-0-	-0-	-0-	75	1	1506	2	N	2					25
							2	9									

BENNETT, ROSCOE GAS UNIT WELL #: 2 RRCID -> 179055 COMPL. DATE 07/23/2000 TOTAL DEPTH 10663 PERF. 9942 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2272	-0-	-84	-0-	112	1	2160	2	Y	-0-					20
11	2280	N	2192	-0-	-88	-0-	106	1	2086	2	Y	-0-					20
12	2325	N	2240	-0-	-85	-0-	112	1	2128	2	Y	-0-					20
01	2263	N	2237	-0-	-26	-0-	116	1	2121	2	Y	-0-					20
02	2044	N	1936	-0-	-108	-0-	95	1	1841	2	Y	-0-					20
03	2232	N	2003	-0-	-229	-0-	95	1	1908	2	Y	-0-					20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 11 RRCID -> 179056 COMPL. DATE 07/31/2000 TOTAL DEPTH 10675 PERF. 9192 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3053	-0-	-1070	-0-	150	1	2903	2	Y	-0-	10	1			4
11	3592	X	3592	-0-	-0-	-0-	173	1	3419	2	Y	-0-					4
12	3794	X	3794	-0-	-0-	-0-	189	1	3605	2	Y	-0-					4
01	3618	X	3618	-0-	-0-	-0-	187	1	3431	2	Y	-0-					4
02	3360	X	3291	-0-	-69	-0-	160	1	3116	2	Y	14					18
							15	9									
03	3782	X	3505	-0-	-277	-0-	166	1	3339	2	Y	-0-	13	1			5

BENNETT, LINNVILLE UNIT WELL #: 8 RRCID -> 179095 COMPL. DATE 08/13/2000 TOTAL DEPTH 10768 PERF. 9266 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3332	X	3332	-0-	-0-	-0-	164	1	3167	2	Y	1					17
							1	9									
11	3249	X	3249	-0-	-0-	-0-	157	1	3092	2	Y	-0-					17
12	3347	X	3347	-0-	-0-	-0-	167	1	3173	2	Y	6	21	1			2
							7	9									
01	3348	X	3348	-0-	-0-	-0-	173	1	3169	2	Y	5					7
							6	9									
02	3039	X	3039	-0-	-0-	-0-	148	1	2887	2	Y	4					11
							4	9									
03	3348	X	3088	-0-	-260	-0-	146	1	2942	2	Y	-0-					11

TURNER GAS UNIT WELL #: 10 RRCID -> 179360 COMPL. DATE 08/27/2000 TOTAL DEPTH 10640 PERF. 9128 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3639	-0-	-174	-0-	179	1	3460	2	Y	-0-					7
11	3690	X	3536	-0-	-154	-0-	170	1	3352	2	Y	13	15	1			5
							14	9									
12	3782	X	3612	-0-	-170	-0-	180	1	3432	2	Y	-0-					5
01	3720	X	3611	-0-	-109	-0-	187	1	3424	2	Y	-0-					5
02	3360	X	3281	-0-	-79	-0-	160	1	3113	2	Y	7					12
							8	9									
03	3658	X	3095	-0-	-563	-0-	146	1	2949	2	Y	-0-					12

RAIDER GAS UNIT WELL #: 10 RRCID -> 179704 COMPL. DATE 10/02/2000 TOTAL DEPTH 10660 PERF. 9162 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3623	-0-	-159	-0-	178	1	3444	2	Y	1					17
							1	9									
11	3480	X	3364	-0-	-116	-0-	162	1	3201	2	Y	1					18
							1	9									
12	3720	X	3470	-0-	-250	-0-	173	1	3296	2	Y	1					19
							1	9									
01	3720	X	3511	-0-	-209	-0-	182	1	3328	2	Y	1					20
							1	9									
02	3360	X	3210	-0-	-150	-0-	157	1	3051	2	Y	2					22
							2	9									
03	3627	X	3534	-0-	-93	-0-	167	1	3365	2	Y	2	5	1			19
							2	9									

RAIDER GAS UNIT WELL #: 11 RRCID -> 179906 COMPL. DATE 10/16/2000 TOTAL DEPTH 10740 PERF. 9212 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3495	-0-	-70	-0-	172	1	3323	2	N	-0-					87
11	3453	X	3453	-0-	-0-	-0-	166	1	3281	2	N	5					92
							6	9									
12	3484	X	3484	-0-	-0-	-0-	174	1	3310	2	N	-0-					92
01	3503	X	3483	-0-	-20	-0-	180	1	3296	2	N	6					98
							7	9									
02	3220	X	3077	-0-	-143	-0-	150	1	2927	2	N	-0-					98
03	3565	X	3270	-0-	-295	-0-	155	1	3114	2	N	1	20	1			79
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
CUNNINGHAM "A" WELL #: 8 RRCID -> 180239 COMPL. DATE 11/19/2000 TOTAL DEPTH 10750 PERF.10336 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3250	X	3250	-0-	-0-	-0-	318	1	2931	2	Y	1					24
							1	9									
11	2760	X	2106	-0-	-654	-0-	173	1	1927	2	Y	5	27	1			2
							6	9									
12	2852	X	2155	-0-	-697	-0-	221	1	1934	2	Y	-0-					2
01	2852	X	1917	-0-	-935	-0-	193	1	1722	2	Y	2					4
							2	9									
02	2940	X	1663	-0-	-1277	-0-	170	1	1490	2	Y	3					7
							3	9									
03	3255	X	2826	-0-	-429	-0-	275	1	2543	2	Y	7					14
							8	9									

KANGERGA GAS UNIT WELL #: 7 RRCID -> 180483 COMPL. DATE 11/11/2000 TOTAL DEPTH 10775 PERF. 9222 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3748	-0-	-282	-0-	184	1	3558	2	Y	5					20
							6	9									
11	3840	X	3308	-0-	-532	-0-	159	1	3142	2	Y	6	19	1			7
							7	9									
12	3968	X	3903	-0-	-65	-0-	194	1	3697	2	Y	11					18
							12	9									
01	3937	X	3754	-0-	-183	-0-	194	1	3550	2	Y	9	18	1			9
							10	9									
02	3444	X	3416	-0-	-28	-0-	167	1	3241	2	Y	7					16
							8	9									
03	3875	X	3705	-0-	-170	-0-	175	1	3521	2	Y	8					24
							9	9									

GRAY GAS UNIT WELL #: 11 RRCID -> 181028 COMPL. DATE 01/09/2001 TOTAL DEPTH 10610 PERF. 9090 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4656	-0-	-211	-0-	229	1	4427	2	Y	-0-					15
11	4650	X	4517	-0-	-133	-0-	218	1	4297	2	Y	2					17
							2	9									
12	4774	X	4613	-0-	-161	-0-	230	1	4382	2	Y	1					18
							1	9									
01	4774	X	4618	-0-	-156	-0-	239	1	4376	2	Y	3					21
							3	9									
02	4228	X	4228	-0-	-0-	-0-	207	1	4019	2	Y	2	14	1			9
							2	9									
03	4681	X	4548	-0-	-133	-0-	215	1	4331	2	Y	2					11
							2	9									

MENEFEE, DANIEL GAS UNIT WELL #: 7 RRCID -> 182029 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9930 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3344	-0-	-159	-0-	164	1	3178	2	Y	2					19
							2	9									
11	3360	X	3339	-0-	-21	-0-	161	1	3176	2	Y	2					21
							2	9									
12	3583	X	3583	-0-	-0-	-0-	179	1	3403	2	Y	1					22
							1	9									
01	3641	X	3641	-0-	-0-	-0-	188	1	3445	2	Y	7					29
							8	9									
02	3239	X	3239	-0-	-0-	-0-	158	1	3079	2	Y	2					31
							2	9									
*03	3531	X	3531	-0-	-0-	-0-	167	1	3361	2	Y	3					34
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RAIDER GAS UNIT WELL #: 12 RRCID -> 182030 COMPL. DATE 03/08/2001 TOTAL DEPTH 10557 PERF. 9722 - 10462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5105	-0-	-165	-0-	251	1	4852	2	Y	2					18
							2	9									
11	5040	X	4943	-0-	-97	-0-	238	1	4705	2	Y	-0-					18
12	5208	X	5060	-0-	-148	-0-	252	1	4807	2	Y	1					19
							1	9									
01	5208	X	5025	-0-	-183	-0-	260	1	4764	2	Y	1					20
							1	9									
02	4648	X	4470	-0-	-178	-0-	218	1	4249	2	Y	3					23
							3	9									
03	5115	X	4229	-0-	-886	-0-	200	1	4027	2	Y	2	5	1			20
							2	9									

KANGERGA GAS UNIT WELL #: 8 RRCID -> 182641 COMPL. DATE 05/01/2001 TOTAL DEPTH 10805 PERF. 9296 - 10706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2404	-0-	-603	-0-	118	1	2279	2	Y	6					20
							7	9									
11	2910	X	2785	-0-	-125	-0-	134	1	2643	2	Y	7	19	1			8
							8	9									
12	2754	N	2754	-0-	-0-	-0-	137	1	2606	2	Y	10					18
							11	9									
01	2614	N	2614	-0-	-0-	-0-	135	1	2469	2	Y	9	18	1			9
							10	9									
02	2604	X	2370	-0-	-234	-0-	116	1	2247	2	Y	6					15
							7	9									
03	2883	X	2118	-0-	-765	-0-	100	1	2010	2	Y	7					22
							8	9									

TURLINGTON, M. P. WELL #: 6 RRCID -> 182869 COMPL. DATE 03/22/2001 TOTAL DEPTH 10470 PERF. 9670 - 10378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2246	N	2246	-0-	-0-	-0-	242	1	2004	2	Y	-0-					19
11	2100	N	2047	-0-	-53	-0-	227	1	1820	2	Y	-0-					19
12	2422	N	2422	-0-	-0-	-0-	266	1	2156	2	Y	-0-					19
01	2170	N	1909	-0-	-261	-0-	219	1	1690	2	Y	-0-					19
02	2446	X	2446	-0-	-0-	-0-	265	1	2171	2	Y	9					28
							10	9									
03	2418	X	2316	-0-	-102	-0-	263	1	2053	2	Y	-0-					28

OVERTON GAS UNIT WELL #: 7 RRCID -> 183217 COMPL. DATE 05/22/2001 TOTAL DEPTH 10605 PERF. 9112 - 10492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3564	-0-	-94	-0-	175	1	3389	2	Y	-0-					26
11	3570	X	3390	-0-	-180	-0-	163	1	3221	2	Y	5	26	1			5
							6	9									
12	3689	X	3202	-0-	-487	-0-	160	1	3042	2	Y	-0-					5
01	3689	X	3267	-0-	-422	-0-	167	1	3061	2	Y	35					40
							39	9									
02	3276	X	3027	-0-	-249	-0-	148	1	2879	2	Y	-0-					40
03	3565	X	3266	-0-	-299	-0-	154	1	3106	2	Y	5					45
							6	9									

BURTON, J.L. ESTATE UNIT WELL #: 7R RRCID -> 184079 COMPL. DATE 07/09/2001 TOTAL DEPTH 10705 PERF.10292 - 10568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1923	-0-	-123	-0-	95	1	1828	2	Y	-0-	19	1			-0-
11	1930	N	1930	-0-	-0-	-0-	93	1	1837	2	Y	-0-					-0-
12	2047	N	2047	-0-	-0-	-0-	102	1	1945	2	Y	-0-					-0-
01	1996	N	1996	-0-	-0-	-0-	103	1	1893	2	Y	-0-					-0-
02	1792	X	1568	-0-	-224	-0-	77	1	1491	2	Y	-0-					-0-
03	2046	X	1725	-0-	-321	-0-	82	1	1643	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
WITCHER, WM. GAS UNIT WELL #: 5 RRCID -> 184207 COMPL. DATE 07/27/2001 TOTAL DEPTH 10745 PERF. 9260 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2438	-0-	-290	-0-	120	1	2318	2	Y	-0-					19
11	2504	N	2504	-0-	-0-	-0-	120	1	2375	2	Y	8					27
							9	9									
12	2466	N	2466	-0-	-0-	-0-	123	1	2343	2	Y	-0-					27
01	2449	N	2446	-0-	-3	-0-	127	1	2319	2	Y	-0-					27
02	2324	N	1934	-0-	-390	-0-	95	1	1839	2	Y	-0-					27
03	2480	N	1935	-0-	-545	-0-	92	1	1843	2	Y	-0-					27

YOUNG GAS UNIT WELL #: 4 RRCID -> 184257 COMPL. DATE 05/24/2001 TOTAL DEPTH 10629 PERF. 9304 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1754	-0-	-664	-0-	86	1	1668	2	Y	-0-					49
11	2310	N	1232	-0-	-1078	-0-	59	1	1173	2	Y	-0-					49
12	2449	N	-0-	-0-	-2449	-0-					Y	-0-					49
01	1767	N	-0-	-0-	-1767	-0-					Y	-0-					49
02	2212	X	-0-	-0-	-2212	-0-					Y	-0-					49
*03	1767	X	-0-	-0-	-1767	-0-					Y	-0-					49

BOOTH-FREEMAN WELL #: 8 RRCID -> 184429 COMPL. DATE 07/28/2001 TOTAL DEPTH 10758 PERF. 9186 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3727	-0-	-241	-0-	181	1	3505	2	Y	37					72
							41	9									
11	3780	X	3641	-0-	-139	-0-	176	1	3465	2	Y	-0-					72
12	3844	X	3818	-0-	-26	-0-	190	1	3628	2	Y	-0-					72
01	3844	X	3833	-0-	-11	-0-	198	1	3635	2	Y	-0-					72
02	3526	X	3526	-0-	-0-	-0-	172	1	3352	2	Y	2					74
							2	9									
03	3813	X	3711	-0-	-102	-0-	176	1	3535	2	Y	-0-					74

TERRELL GAS UNIT WELL #: 7 RRCID -> 184682 COMPL. DATE 07/11/2001 TOTAL DEPTH 10580 PERF. 9042 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WITCHER, WM. GAS UNIT WELL #: 4 RRCID -> 185316 COMPL. DATE 08/29/2001 TOTAL DEPTH 10700 PERF. 9226 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17

BOOTH-FREEMAN WELL #: 9 RRCID -> 185542 COMPL. DATE 08/17/2001 TOTAL DEPTH 10800 PERF. 9248 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5216	-0-	-178	-0-	256	1	4954	2	Y	5					11
							6	9									
11	5220	X	5079	-0-	-141	-0-	245	1	4834	2	Y	-0-					11
12	5394	X	4980	-0-	-414	-0-	248	1	4732	2	Y	-0-					11
01	5270	X	4680	-0-	-590	-0-	242	1	4438	2	Y	-0-					11
02	4760	X	3949	-0-	-811	-0-	193	1	3755	2	Y	1					12
							1	9									
03	5239	X	3882	-0-	-1357	-0-	183	1	3692	2	Y	6					18
							7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 12 RRCID -> 185669 COMPL. DATE 09/06/2001 TOTAL DEPTH 10130 PERF. 9062 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	65	1	1254	2	Y	-0-					43
11	1265	N	1265	-0-	-0-	-0-	61	1	1204	2	Y	-0-					43
12	1285	N	1285	-0-	-0-	-0-	64	1	1220	2	Y	1					44
							1	9									
01	1303	N	1303	-0-	-0-	-0-	67	1	1233	2	Y	3					47
							3	9									
02	1192	N	1192	-0-	-0-	-0-	58	1	1130	2	Y	4	33	1			18
							4	9									
03	1271	N	1271	-0-	-0-	-0-	60	1	1209	2	Y	2					20
							2	9									

BENNETT, R. D. GAS UNIT WELL #: 12 RRCID -> 185735 COMPL. DATE 09/15/2001 TOTAL DEPTH 10208 PERF. 9184 - 10084

10	903	N	903	-0-	-0-	-0-	44	1	858	2	Y	1					13
							1	9									
11	780	N	774	-0-	-6	-0-	37	1	733	2	Y	4	11	1			6
							4	9									
12	806	N	797	-0-	-9	-0-	40	1	757	2	Y	-0-					6
01	806	N	762	-0-	-44	-0-	39	1	723	2	Y	-0-					6
02	772	N	772	-0-	-0-	-0-	38	1	734	2	Y	-0-					6
03	806	N	731	-0-	-75	-0-	35	1	696	2	Y	-0-					6

VINSON GAS UNIT WELL #: 12 RRCID -> 186311 COMPL. DATE 10/25/2001 TOTAL DEPTH 10730 PERF. 9226 - 10622

10	2263	N	2195	-0-	-68	-0-	108	1	2087	2	Y	-0-	10	1			4
11	2280	N	2199	-0-	-81	-0-	106	1	2093	2	Y	-0-					4
12	2294	N	2225	-0-	-69	-0-	111	1	2114	2	Y	-0-					4
01	2241	N	2241	-0-	-0-	-0-	116	1	2125	2	Y	-0-					4
02	2090	N	2090	-0-	-0-	-0-	101	1	1974	2	Y	14					18
							15	9									
*03	2250	N	2250	-0-	-0-	-0-	106	1	2144	2	Y	-0-	13	1			5

BOOTH-FREEMAN WELL #: 10 RRCID -> 186312 COMPL. DATE 10/16/2001 TOTAL DEPTH 10800 PERF. 9362 - 10654

10	3162	X	3086	-0-	-76	-0-	152	1	2934	2	Y	-0-					1
11	3060	X	2967	-0-	-93	-0-	143	1	2824	2	Y	-0-					1
12	3255	X	3157	-0-	-98	-0-	157	1	3000	2	Y	-0-					1
01	3255	X	2970	-0-	-285	-0-	154	1	2816	2	Y	-0-					1
02	2940	X	2633	-0-	-307	-0-	129	1	2502	2	Y	2					3
							2	9									
03	3162	X	2913	-0-	-249	-0-	138	1	2774	2	Y	1					4
							1	9									

PEPPER, E. H. GAS UNIT WELL #: 9 RRCID -> 186326 COMPL. DATE 11/06/2001 TOTAL DEPTH 10720 PERF. 9178 - 10598

10	3720	X	3058	-0-	-662	-0-	150	1	2908	2	Y	-0-					18
11	4020	X	3426	-0-	-594	-0-	165	1	3261	2	Y	-0-					18
12	4154	X	3448	-0-	-706	-0-	172	1	3276	2	Y	-0-					18
01	4154	X	3256	-0-	-898	-0-	168	1	3088	2	Y	-0-					18
02	3192	X	3166	-0-	-26	-0-	155	1	3011	2	Y	-0-					18
03	3534	X	3210	-0-	-324	-0-	152	1	3058	2	Y	-0-					18

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
CUNNINGHAM "A" WELL #: 9 RRCID -> 186949 COMPL. DATE 12/13/2001 TOTAL DEPTH 10705 PERF. 9190 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4410	-0-	-674	-0-	217	1	4192	2	Y	1					89
							1	9									
11	4740	X	4620	-0-	-120	-0-	222	1	4379	2	Y	17	96	1			10
							19	9									
12	4898	X	4471	-0-	-427	-0-	223	1	4248	2	Y	-0-					10
01	4681	X	4419	-0-	-262	-0-	228	1	4188	2	Y	3					13
							3	9									
02	4312	X	4134	-0-	-178	-0-	202	1	3928	2	Y	4					17
							4	9									
03	4774	X	4501	-0-	-273	-0-	213	1	4286	2	Y	2					19
							2	9									

STEPHENS, EUNICE B. GAS UNIT WELL #: 7 RRCID -> 187433 COMPL. DATE 01/25/2002 TOTAL DEPTH 10777 PERF. 9240 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3210	X	3210	-0-	-0-	-0-	158	1	3052	2	Y	-0-					64
11	3965	X	3965	-0-	-0-	-0-	190	1	3758	2	Y	15					79
							17	9									
12	3863	X	3863	-0-	-0-	-0-	193	1	3670	2	Y	-0-					79
01	3894	X	3894	-0-	-0-	-0-	201	1	3693	2	Y	-0-					79
02	3668	X	3556	-0-	-112	-0-	174	1	3382	2	Y	-0-					79
*03	4061	X	3495	-0-	-566	-0-	165	1	3330	2	Y	-0-					79

PEPPER, E. H. GAS UNIT WELL #: 10 RRCID -> 188362 COMPL. DATE 03/24/2002 TOTAL DEPTH 10740 PERF. 9150 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3462	-0-	-723	-0-	170	1	3292	2	Y	-0-					26
11	3840	X	3657	-0-	-183	-0-	176	1	3479	2	Y	2	26	1			2
							2	9									
12	3937	X	3362	-0-	-575	-0-	168	1	3194	2	Y	-0-					2
01	3937	X	3433	-0-	-504	-0-	178	1	3255	2	Y	-0-					2
02	3416	X	3069	-0-	-347	-0-	149	1	2902	2	Y	16					18
							18	9									
03	3782	X	3593	-0-	-189	-0-	170	1	3423	2	Y	-0-					18

DEADMON "A" WELL #: 4 RRCID -> 189004 COMPL. DATE 02/16/2002 TOTAL DEPTH 10588 PERF. 9018 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4666	X	4666	-0-	-0-	-0-	588	1	4078	2	Y	-0-					56
11	4650	X	4519	-0-	-131	-0-	572	1	3947	2	Y	-0-					56
12	4805	X	4569	-0-	-236	-0-	593	1	3976	2	Y	-0-					56
01	4805	X	4707	-0-	-98	-0-	596	1	4111	2	Y	-0-					56
02	4228	X	4200	-0-	-28	-0-	547	1	3653	2	Y	-0-					56
03	4681	X	4650	-0-	-31	-0-	606	1	4044	2	Y	-0-					56

DEADMON "A" WELL #: 2 RRCID -> 189005 COMPL. DATE 02/23/2002 TOTAL DEPTH 10600 PERF. 902 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	N	2072	-0-	-0-	-0-	258	1	1790	2	Y	22					32
							24	9									
11	1949	N	1949	-0-	-0-	-0-	244	1	1683	2	Y	20					52
							22	9									
12	1978	N	1978	-0-	-0-	-0-	254	1	1707	2	Y	15					67
							17	9									
01	2077	N	2007	-0-	-70	-0-	254	1	1751	2	Y	2	57	1			12
							2	9									
02	1820	N	1755	-0-	-65	-0-	226	1	1509	2	Y	18					30
							20	9									
03	1984	N	1893	-0-	-91	-0-	245	1	1635	2	Y	12					42
							13	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURLINGTON, M. P. WELL #: 4 RRCID -> 189731 COMPL. DATE 05/17/2002 TOTAL DEPTH 10540 PERF. 9004 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2105	-0-	-3	-0-	227	1	1878	2	Y	-0-					15
11	2010	N	1930	-0-	-80	-0-	214	1	1716	2	Y	-0-					15
12	2139	N	2076	-0-	-63	-0-	228	1	1848	2	Y	-0-					15
01	2108	N	1966	-0-	-142	-0-	226	1	1740	2	Y	-0-					15
02	1920	N	1920	-0-	-0-	-0-	204	1	1676	2	Y	36					51
							40	9									
03	2077	N	2027	-0-	-50	-0-	230	1	1797	2	Y	-0-					51

PEPPER, E. H. GAS UNIT WELL #: 11 RRCID -> 189919 COMPL. DATE 06/07/2002 TOTAL DEPTH 10830 PERF. 9290 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3216	-0-	-39	-0-	158	1	3058	2	Y	-0-					26
11	3120	X	3067	-0-	-53	-0-	148	1	2916	2	Y	3	27	1			2
							3	9									
12	3224	X	3182	-0-	-42	-0-	159	1	3023	2	Y	-0-					2
01	3224	X	3186	-0-	-38	-0-	165	1	3021	2	Y	-0-					2
02	2988	X	2988	-0-	-0-	-0-	145	1	2823	2	Y	18					20
							20	9									
*03	3255	X	3255	-0-	-0-	-0-	154	1	3101	2	Y	-0-					20

NORRIS, N.C. WELL #: 6 RRCID -> 190103 COMPL. DATE 07/09/2002 TOTAL DEPTH 10830 PERF. 9580 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3196	-0-	-369	-0-	157	1	3029	2	Y	9	22	1			3
							10	9									
11	3664	X	3664	-0-	-0-	-0-	176	1	3475	2	Y	12					15
							13	9									
12	3714	X	3714	-0-	-0-	-0-	184	1	3510	2	Y	18					33
							20	9									
01	3602	X	3602	-0-	-0-	-0-	186	1	3403	2	Y	12	28	1			17
							13	9									
02	3416	X	3039	-0-	-377	-0-	148	1	2877	2	Y	13					30
							14	9									
03	3782	X	3488	-0-	-294	-0-	165	1	3315	2	Y	7	21	1			16
							8	9									

NORRIS, N.C. WELL #: 7 RRCID -> 190146 COMPL. DATE 07/21/2002 TOTAL DEPTH 10780 PERF. 9244 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4064	X	4064	-0-	-0-	-0-	200	1	3860	2	Y	4	3	1			1
							4	9									
11	4316	X	4316	-0-	-0-	-0-	207	1	4088	2	Y	19					20
							21	9									
12	4206	X	4206	-0-	-0-	-0-	208	1	3961	2	Y	34					54
							37	9									
01	4131	X	4131	-0-	-0-	-0-	212	1	3891	2	Y	25	47	1			32
							28	9									
02	4032	X	3162	-0-	-870	-0-	153	1	2979	2	Y	27					59
							30	9									
03	4464	X	4151	-0-	-313	-0-	196	1	3943	2	Y	11	41	1			29
							12	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BASSETT, WILLIAM P. GAS UNIT WELL #: 6 RRCID -> 190992 COMPL. DATE 09/06/2002 TOTAL DEPTH 10880 PERF.10496 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	569	-0-	-1601	-0-	27	1	542	2	N	-0-					37
11	3000	N	3015	-0-	15	15	247	1	2762	2	N	5					42
							6	9									
12	2727	N	2712	-0-	-15	-0-	307	1	2377	2	N	25					67
							28	9									
01	2564	N	2564	-0-	-0-	-0-	296	1	2251	2	N	15					82
							17	9									
02	2380	X	2326	-0-	-54	-0-	277	1	2032	2	N	15					97
							17	9									
03	2635	X	2408	-0-	-227	-0-	307	1	2095	2	N	5					102
							6	9									

PEPPER, E. H. GAS UNIT WELL #: 12 RRCID -> 191638 COMPL. DATE 09/20/2002 TOTAL DEPTH 10810 PERF. 9720 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3593	-0-	-282	-0-	177	1	3416	2	Y	-0-					26
11	3600	X	3535	-0-	-65	-0-	170	1	3362	2	Y	3	27	1			2
							3	9									
12	3720	X	3667	-0-	-53	-0-	183	1	3484	2	Y	-0-					2
01	3720	X	3403	-0-	-317	-0-	176	1	3227	2	Y	-0-					2
02	3304	X	3250	-0-	-54	-0-	158	1	3072	2	Y	18					20
							20	9									
03	3658	X	3322	-0-	-336	-0-	157	1	3165	2	Y	-0-					20

BOOTH-FREEMAN WELL #: 11 RRCID -> 197682 COMPL. DATE 09/06/2003 TOTAL DEPTH 10740 PERF. 9217 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6855	X	6855	-0-	-0-	-0-	337	1	6511	2	Y	6					10
							7	9									
11	6328	X	6328	-0-	-0-	-0-	305	1	6023	2	Y	-0-					10
12	5541	X	5541	-0-	-0-	-0-	276	1	5262	2	Y	3	10	1			3
							3	9									
01	4216	X	3735	-0-	-481	-0-	193	1	3542	2	Y	-0-					3
02	6188	X	4059	-0-	-2129	-0-	198	1	3849	2	Y	11					14
							12	9									
03	6851	X	4140	-0-	-2711	-0-	196	1	3943	2	Y	1					15
							1	9									

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 203039 COMPL. DATE 06/01/2004 TOTAL DEPTH 10850 PERF.10460 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1884	X	1884	-0-	-0-	-0-	93	1	1791	2	Y	-0-					2
11	2190	X	1721	-0-	-469	-0-	83	1	1638	2	Y	-0-					2
12	1891	X	1590	-0-	-301	-0-	79	1	1511	2	Y	-0-					2
01	1891	X	1668	-0-	-223	-0-	86	1	1582	2	Y	-0-					2
02	1789	N	1789	-0-	-0-	-0-	86	1	1678	2	Y	23					25
							25	9									
03	1581	N	1376	-0-	-205	-0-	65	1	1311	2	Y	-0-					25

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 203184 COMPL. DATE 06/24/2004 TOTAL DEPTH 10825 PERF.10428 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2676	X	2676	-0-	-0-	-0-	132	1	2544	2	Y	-0-					5
11	2200	X	2200	-0-	-0-	-0-	106	1	2094	2	Y	-0-					5
12	2259	X	2259	-0-	-0-	-0-	113	1	2146	2	Y	-0-					5
01	2666	X	2370	-0-	-296	-0-	123	1	2247	2	Y	-0-					5
02	2408	X	1020	-0-	-1388	-0-	49	1	954	2	Y	15					20
							17	9									
03	2666	X	848	-0-	-1818	-0-	40	1	808	2	Y	-0-					20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PIERCE, WALTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 203806 COMPL. DATE 10/12/2004 TOTAL DEPTH 10847 PERF.10268 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	X	425	-0-	-104	-0-	21	1	404	2	Y	-0-					-0-
11	421	X	421	-0-	-0-	-0-	20	1	401	2	Y	-0-					-0-
12	530	N	530	-0-	-0-	-0-	26	1	504	2	Y	-0-					-0-
01	434	N	216	-0-	-218	-0-	11	1	205	2	Y	-0-					-0-
02	T. A.		45	-0-	45	45	2	1	43	2	Y	-0-					-0-
03	T. A.		39	-0-	39	84	2	1	37	2	Y	-0-					-0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 3 RRCID -> 205255 COMPL. DATE 10/04/2004 TOTAL DEPTH 10770 PERF.10398 - 10666

10	1643	N	1598	-0-	-45	-0-	79	1	1519	2	Y	-0-					6
11	2130	N	1667	-0-	-463	-0-	80	1	1587	2	Y	-0-					6
12	2201	N	1546	-0-	-655	-0-	77	1	1469	2	Y	-0-					6
01	1612	N	1485	-0-	-127	-0-	77	1	1408	2	Y	-0-					6
02	1568	N	1306	-0-	-262	-0-	64	1	1242	2	Y	-0-					6
03	1550	N	1380	-0-	-170	-0-	65	1	1315	2	Y	-0-					6

GRAY GAS UNIT WELL #: 6R RRCID -> 205259 COMPL. DATE 06/11/2004 TOTAL DEPTH 10650 PERF. 9060 - 10320

10	3627	X	3274	-0-	-353	-0-	161	1	3112	2	Y	1					16
							1	9									
11	3510	X	2978	-0-	-532	-0-	144	1	2832	2	Y	2					18
							2	9									
12	3627	X	3189	-0-	-438	-0-	159	1	3030	2	Y	-0-					18
01	3441	X	3158	-0-	-283	-0-	163	1	2992	2	Y	3					21
							3	9									
02	3108	X	2799	-0-	-309	-0-	137	1	2659	2	Y	3	15	1			9
							3	9									
03	3286	X	3198	-0-	-88	-0-	151	1	3044	2	Y	3					12
							3	9									

NORRIS, N.C. WELL #: 8 RRCID -> 206235 COMPL. DATE 07/10/2004 TOTAL DEPTH 10900 PERF. 9320 - 10738

10	1519	X	1397	-0-	-122	-0-	68	1	1323	2	Y	5	19	1			1
							6	9									
11	1575	X	1575	-0-	-0-	-0-	76	1	1496	2	Y	3					4
							3	9									
12	1771	X	1771	-0-	-0-	-0-	88	1	1681	2	Y	2					6
							2	9									
01	1567	X	1567	-0-	-0-	-0-	80	1	1474	2	Y	12	5	1			13
							13	9									
02	1655	X	1655	-0-	-0-	-0-	80	1	1560	2	Y	14					27
							15	9									
03	1767	X	1308	-0-	-459	-0-	62	1	1242	2	Y	4	18	1			13
							4	9									

TOON GU 1 WELL #: 5 RRCID -> 206349 COMPL. DATE 11/12/2004 TOTAL DEPTH 10734 PERF. 9530 - 10840

10	3286	X	3009	-0-	-277	-0-	148	1	2861	2	Y	-0-					16
11	2550	X	2385	-0-	-165	-0-	115	1	2269	2	Y	1					17
							1	9									
12	2511	X	2337	-0-	-174	-0-	116	1	2219	2	Y	2					19
							2	9									
01	3007	X	2599	-0-	-408	-0-	134	1	2465	2	Y	-0-					19
02	2729	X	2729	-0-	-0-	-0-	133	1	2594	2	Y	2					21
							2	9									
*03	3243	X	3243	-0-	-0-	-0-	153	1	3088	2	Y	2					23
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BACON CREEK GAS UNIT NO. 1 WELL #: 3 RRCID -> 206975 COMPL. DATE 12/13/2004 TOTAL DEPTH 10840 PERF.10034 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3560	-0-	460	3202	175	1	3385	2	Y	-0-					50
11	6513	X	3311	-0-	-3202	-0-	160	1	3151	2	Y	-0-					50
12	2888	X	2888	-0-	-0-	-0-	144	1	2744	2	Y	-0-					50
01	3031	X	3031	-0-	-0-	-0-	157	1	2874	2	Y	-0-					50
02	3976	X	1863	-0-	-2113	-0-	91	1	1769	2	Y	3					53
							3	9									
03	3565	X	1574	-0-	-1991	-0-	74	1	1500	2	Y	-0-					53

DEADMON "A" WELL #: 3 RRCID -> 207606 COMPL. DATE 12/28/2004 TOTAL DEPTH 10750 PERF. 9016 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3199	-0-	-149	-0-	400	1	2776	2	Y	21					60
							23	9									
11	3240	X	2983	-0-	-257	-0-	376	1	2594	2	Y	12					72
							13	9									
12	3348	X	3130	-0-	-218	-0-	404	1	2709	2	Y	15					87
							17	9									
01	3348	X	3189	-0-	-159	-0-	404	1	2783	2	Y	2	74	1			15
							2	9									
02	2940	X	2837	-0-	-103	-0-	367	1	2451	2	Y	17					32
							19	9									
03	3193	X	3155	-0-	-38	-0-	409	1	2733	2	Y	12					44
							13	9									

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 207819 COMPL. DATE 01/08/2005 TOTAL DEPTH 10780 PERF.10119 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

BURTON, J. L. GAS UNIT WELL #: 9 RRCID -> 210005 COMPL. DATE 01/19/2005 TOTAL DEPTH 10700 PERF. 9270 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4570	X	4570	-0-	-0-	-0-	224	1	4335	2	N	10					96
							11	9									
11	4821	X	4821	-0-	-0-	-0-	232	1	4578	2	N	10					106
							11	9									
12	4520	X	4520	-0-	-0-	-0-	225	1	4278	2	N	15	1	1			120
							17	9									
01	4833	X	4833	-0-	-0-	-0-	250	1	4583	2	N	-0-					120
02	4508	X	4421	-0-	-87	-0-	216	1	4205	2	N	-0-					120
03	4991	X	4794	-0-	-197	-0-	227	1	4567	2	N	-0-					120

FORBUS ESTATE GAS UNIT WELL #: 9 RRCID -> 210579 COMPL. DATE 03/16/2005 TOTAL DEPTH 10770 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4729	X	4729	-0-	-0-	-0-	233	1	4496	2	Y	-0-					57
11	4591	X	4591	-0-	-0-	-0-	221	1	4370	2	Y	-0-					57
12	4712	X	4694	-0-	-18	-0-	234	1	4459	2	Y	1					58
							1	9									
01	4743	X	4438	-0-	-305	-0-	230	1	4208	2	Y	-0-					58
02	4256	X	2816	-0-	-1440	-0-	138	1	2678	2	Y	-0-					58
03	4712	X	3841	-0-	-871	-0-	182	1	3659	2	Y	-0-					58

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TOON GU 1 WELL #: 7 RRCID -> 210610 COMPL. DATE 01/31/2005 TOTAL DEPTH 10800 PERF. 9886 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0-	-0-	73	1	1418	2	Y	-0-					-0-
11	2100	N	1303	-0-	-797	-0-	63	1	1238	2	Y	2					2
							2	9									
12	1984	N	1209	-0-	-775	-0-	60	1	1146	2	Y	3					5
							3	9									
01	1488	N	1158	-0-	-330	-0-	60	1	1098	2	Y	-0-					5
02	1792	X	706	-0-	-1086	-0-	34	1	670	2	Y	2					7
							2	9									
03	1488	X	747	-0-	-741	-0-	35	1	710	2	Y	2					9
							2	9									

TOON GU 1 WELL #: 6 RRCID -> 210612 COMPL. DATE 02/25/2005 TOTAL DEPTH 10765 PERF. 9796 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3900	X	3900	-0-	-0-	-0-	192	1	3708	2	Y	-0-					42
11	3570	X	3494	-0-	-76	-0-	168	1	3322	2	Y	4					46
							4	9									
12	3689	X	3482	-0-	-207	-0-	173	1	3299	2	Y	9					55
							10	9									
01	3689	X	2989	-0-	-700	-0-	155	1	2834	2	Y	-0-					55
02	4623	X	4623	-0-	-0-	-0-	226	1	4393	2	Y	4					59
							4	9									
*03	5091	X	5091	-0-	-0-	-0-	241	1	4848	2	Y	2					61
							2	9									

BACON CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 210615 COMPL. DATE 03/28/2005 TOTAL DEPTH 10912 PERF. 9980 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1584	N	1584	-0-	-0-	-0-	78	1	1506	2	Y	-0-					1
11	1710	N	1262	-0-	-448	-0-	61	1	1201	2	Y	-0-					1
12	1767	N	1164	-0-	-603	-0-	58	1	1106	2	Y	-0-					1
01	1581	N	1357	-0-	-224	-0-	70	1	1287	2	Y	-0-					1
02	2616	X	2616	-0-	-0-	-0-	127	1	2472	2	Y	15					16
							17	9									
*03	2293	X	2293	-0-	-0-	-0-	108	1	2185	2	Y	-0-					16

TOON GU 1 WELL #: 8 RRCID -> 211633 COMPL. DATE 04/27/2005 TOTAL DEPTH 10786 PERF. 9854 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1728	-0-	-690	-0-	85	1	1643	2	Y	-0-					3
11	1770	X	1736	-0-	-34	-0-	84	1	1650	2	Y	2					5
							2	9									
12	1829	X	1611	-0-	-218	-0-	80	1	1528	2	Y	3					8
							3	9									
01	1829	X	1545	-0-	-284	-0-	80	1	1464	2	Y	1					9
							1	9									
02	1624	N	1307	-0-	-317	-0-	64	1	1242	2	Y	1					10
							1	9									
03	1612	N	1380	-0-	-232	-0-	65	1	1315	2	Y	-0-					10

TOON GU 1 WELL #: 9 RRCID -> 212734 COMPL. DATE 05/21/2005 TOTAL DEPTH 11030 PERF.10088 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1466	N	1466	-0-	-0-	-0-	72	1	1394	2	Y	-0-					3
11	1534	N	1534	-0-	-0-	-0-	74	1	1460	2	Y	-0-					3
12	1423	N	1423	-0-	-0-	-0-	71	1	1352	2	Y	-0-					3
01	1366	N	1366	-0-	-0-	-0-	71	1	1295	2	Y	-0-					3
02	1428	N	686	-0-	-742	-0-	33	1	650	2	Y	3					6
							3	9									
03	1426	N	724	-0-	-702	-0-	34	1	689	2	Y	1					7
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BOOTH-FREEMAN WELL #: 12 RRCID -> 213451 COMPL. DATE 02/12/2005 TOTAL DEPTH 10805 PERF. 9246 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3239	-0-	-233	-0-	159	1	3079	2	N	1					102
							1	9									
11	3360	X	3141	-0-	-219	-0-	152	1	2989	2	N	-0-					102
12	3410	X	3029	-0-	-381	-0-	151	1	2878	2	N	-0-					102
01	3410	X	3096	-0-	-314	-0-	160	1	2936	2	N	-0-					102
02	2940	X	2919	-0-	-21	-0-	141	1	2748	2	N	27	75	1			54
							30	9									
03	3255	X	3016	-0-	-239	-0-	143	1	2873	2	N	-0-					54

TURNER GAS UNIT WELL #: 11 RRCID -> 214823 COMPL. DATE 07/26/2005 TOTAL DEPTH 10710 PERF. 9294 - 10589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3399	-0-	-104	-0-	167	1	3232	2	N	-0-					141
11	3330	X	3314	-0-	-16	-0-	160	1	3154	2	N	-0-					141
12	3441	X	3434	-0-	-7	-0-	171	1	3262	2	N	1	1	1			141
							1	9									
01	3441	X	3371	-0-	-70	-0-	174	1	3197	2	N	-0-					141
02	3080	X	2848	-0-	-232	-0-	139	1	2709	2	N	-0-					141
03	3441	X	3318	-0-	-123	-0-	157	1	3161	2	N	-0-					141

BENNETT, R. D. GAS UNIT WELL #: 13 RRCID -> 215167 COMPL. DATE 04/10/2005 TOTAL DEPTH 10703 PERF. 9210 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3831	-0-	-44	-0-	188	1	3643	2	N	-0-					20
11	4140	X	3590	-0-	-550	-0-	173	1	3417	2	N	-0-					20
12	4278	X	3948	-0-	-330	-0-	197	1	3751	2	N	-0-					20
01	4278	X	4048	-0-	-230	-0-	209	1	3839	2	N	-0-					20
02	3472	X	3285	-0-	-187	-0-	161	1	3124	2	N	-0-					20
*03	4118	X	4118	-0-	-0-	-0-	195	1	3923	2	N	-0-					20

GIBSON, W.R. ET AL UNIT WELL #: 3 RRCID -> 215758 COMPL. DATE 05/14/2005 TOTAL DEPTH 10815 PERF.10484 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1567	N	1567	-0-	-0-	-0-	77	1	1490	2	Y	-0-					27
11	1530	N	1502	-0-	-28	-0-	72	1	1430	2	Y	-0-					27
12	1581	N	1567	-0-	-14	-0-	77	1	1475	2	Y	14					41
							15	9									
01	1581	N	1528	-0-	-53	-0-	79	1	1449	2	Y	-0-					41
02	1450	N	1450	-0-	-0-	-0-	70	1	1359	2	Y	19					60
							21	9									
03	1581	N	1542	-0-	-39	-0-	73	1	1469	2	Y	-0-					60

WARNER ESTATE WELL #: 5 RRCID -> 216071 COMPL. DATE 08/24/2005 TOTAL DEPTH 10560 PERF. 9062 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3857	-0-	-266	-0-	415	1	3432	2	Y	9	41	1			8
							10	9									
11	4020	X	3814	-0-	-206	-0-	422	1	3377	2	Y	14					22
							15	9									
12	4092	X	3897	-0-	-195	-0-	427	1	3460	2	Y	9					31
							10	9									
01	3968	X	3883	-0-	-85	-0-	443	1	3417	2	Y	21					52
							23	9									
02	3556	X	3537	-0-	-19	-0-	382	1	3135	2	Y	18	49	1			21
							20	9									
03	3937	X	3740	-0-	-197	-0-	424	1	3309	2	Y	6					27
							7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
LINNIE "M" GAS UNIT WELL #: 8 RRCID -> 216080 COMPL. DATE 06/21/2005 TOTAL DEPTH 10800 PERF. 9414 - 10645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1691	N	1691	-0-	-0-	-0-	83	1	1608	2	N	-0-	160	1			22
11	1740	N	1640	-0-	-100	-0-	79	1	1561	2	N	-0-					22
12	1674	N	1656	-0-	-18	-0-	83	1	1573	2	N	-0-					22
01	1705	N	1659	-0-	-46	-0-	86	1	1573	2	N	-0-					22
02	1540	N	1475	-0-	-65	-0-	72	1	1400	2	N	3					25
							3	9									
03	1643	N	1598	-0-	-45	-0-	76	1	1522	2	N	-0-					25

DEADMON "A" WELL #: 5 RRCID -> 216363 COMPL. DATE 10/17/2005 TOTAL DEPTH 10760 PERF. 9094 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4097	-0-	-181	-0-	516	1	3581	2	Y	-0-					80
11	4140	X	3921	-0-	-219	-0-	496	1	3425	2	Y	-0-					80
12	4216	X	3902	-0-	-314	-0-	506	1	3396	2	Y	-0-					80
01	4216	X	4027	-0-	-189	-0-	510	1	3517	2	Y	-0-					80
02	3724	X	3577	-0-	-147	-0-	466	1	3111	2	Y	-0-					80
03	4092	X	3919	-0-	-173	-0-	510	1	3409	2	Y	-0-					80

BOOTH-FREEMAN WELL #: 13 RRCID -> 216613 COMPL. DATE 09/18/2005 TOTAL DEPTH 10725 PERF. 9218 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5060	-0-	-489	-0-	249	1	4804	2	Y	6					11
							7	9									
11	5220	X	4895	-0-	-325	-0-	236	1	4659	2	Y	-0-					11
12	5332	X	4952	-0-	-380	-0-	247	1	4702	2	Y	3	11	1			3
							3	9									
01	5270	X	4907	-0-	-363	-0-	254	1	4653	2	Y	-0-					3
02	4648	X	4471	-0-	-177	-0-	218	1	4240	2	Y	12					15
							13	9									
03	5053	X	4559	-0-	-494	-0-	216	1	4341	2	Y	2					17
							2	9									

FORBUS ESTATE GAS UNIT WELL #: 10 RRCID -> 217110 COMPL. DATE 11/14/2005 TOTAL DEPTH 10845 PERF. 9915 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4380	-0-	-208	-0-	215	1	4165	2	Y	-0-					65
11	4440	X	4195	-0-	-245	-0-	202	1	3993	2	Y	-0-					65
12	4588	X	4277	-0-	-311	-0-	213	1	4064	2	Y	-0-					65
01	4526	X	4264	-0-	-262	-0-	221	1	4043	2	Y	-0-					65
02	4004	X	3840	-0-	-164	-0-	188	1	3652	2	Y	-0-					65
03	4371	X	4264	-0-	-107	-0-	202	1	4062	2	Y	-0-					65

MITCHELL WELL #: 1 RRCID -> 217219 COMPL. DATE 11/20/2005 TOTAL DEPTH 10980 PERF.10336 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1410	-0-	-760	-0-	69	1	1341	2	Y	-0-					6
11	1650	X	1111	-0-	-539	-0-	54	1	1057	2	Y	-0-					6
12	1705	X	1125	-0-	-580	-0-	56	1	1069	2	Y	-0-					6
01	1705	X	1110	-0-	-595	-0-	57	1	1053	2	Y	-0-					6
02	1492	N	1492	-0-	-0-	-0-	72	1	1410	2	Y	9					15
							10	9									
*03	2112	N	2112	-0-	-0-	-0-	100	1	2012	2	Y	-0-					15

TOON GU 1 WELL #: 11 RRCID -> 217222 COMPL. DATE 12/14/2005 TOTAL DEPTH 10750 PERF.10466 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BACON CREEK GAS UNIT NO. 1 WELL #: 4 RRCID -> 217266 COMPL. DATE 06/25/2005 TOTAL DEPTH 10925 PERF.10502 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1856	-0-	-35	-0-	91	1	1765	2	Y	-0-					33
11	2171	N	2171	-0-	-0-	-0-	105	1	2066	2	Y	-0-					33
12	2007	N	2007	-0-	-0-	-0-	100	1	1907	2	Y	-0-					33
01	2036	N	2036	-0-	-0-	-0-	105	1	1931	2	Y	-0-					33
02	2016	N	1157	-0-	-859	-0-	56	1	1081	2	Y	18					51
							20	9									
03	2015	N	1487	-0-	-528	-0-	70	1	1417	2	Y	-0-					51

BACON CREEK GAS UNIT NO. 1 WELL #: 5 RRCID -> 217268 COMPL. DATE 07/29/2005 TOTAL DEPTH 10903 PERF. 9602 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					1
11	270	N	270	-0-	-0-	-0-	13	1	257	2	Y	-0-					1
12	267	N	267	-0-	-0-	-0-	13	1	254	2	Y	-0-					1
01	271	N	271	-0-	-0-	-0-	14	1	257	2	Y	-0-					1
02	252	N	63	-0-	-189	-0-	3	1	60	2	Y	-0-					1
03	279	N	-0-	-0-	-279	-0-					Y	-0-					1

BACON CREEK GAS UNIT NO. 1 WELL #: 6 RRCID -> 217270 COMPL. DATE 11/20/2005 TOTAL DEPTH 10904 PERF.10212 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	994	-0-	-122	-0-	49	1	945	2	Y	-0-					1
11	1290	N	924	-0-	-366	-0-	45	1	879	2	Y	-0-					1
12	1271	N	853	-0-	-418	-0-	43	1	810	2	Y	-0-					1
01	992	N	883	-0-	-109	-0-	46	1	837	2	Y	-0-					1
02	1000	N	1000	-0-	-0-	-0-	49	1	949	2	Y	2					3
							2	9									
03	868	N	848	-0-	-20	-0-	40	1	808	2	Y	-0-					3

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 217497 COMPL. DATE 03/01/2006 TOTAL DEPTH 10855 PERF.10492 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	987	-0-	-160	-0-	49	1	938	2	Y	-0-					2
11	1170	N	1101	-0-	-69	-0-	53	1	1047	2	Y	1					3
							1	9									
12	1147	N	1021	-0-	-126	-0-	51	1	970	2	Y	-0-					3
01	992	N	973	-0-	-19	-0-	50	1	923	2	Y	-0-					3
02	1036	N	757	-0-	-279	-0-	37	1	719	2	Y	1					4
							1	9									
*03	1096	N	1096	-0-	-0-	-0-	52	1	1044	2	Y	-0-					4

TANNER, SE GU WELL #: 8 RRCID -> 217850 COMPL. DATE 01/01/2006 TOTAL DEPTH 10860 PERF.10027 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	490	-0-	-161	-0-	24	1	466	2	N	-0-					138
11	660	N	375	-0-	-285	-0-	18	1	357	2	N	-0-					138
12	558	N	446	-0-	-112	-0-	22	1	424	2	N	-0-					138
01	496	N	363	-0-	-133	-0-	19	1	344	2	N	-0-					138
02	364	N	245	-0-	-119	-0-	12	1	233	2	N	-0-					138
03	434	N	378	-0-	-56	-0-	18	1	360	2	N	-0-					138

TOON GU 1 WELL #: 10 RRCID -> 217877 COMPL. DATE 01/15/2006 TOTAL DEPTH 10750 PERF.10762 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2744	X	2744	-0-	-0-	-0-	135	1	2609	2	Y	-0-					15
11	2720	N	2720	-0-	-0-	-0-	131	1	2588	2	Y	1					16
							1	9									
12	2599	N	2599	-0-	-0-	-0-	130	1	2468	2	Y	1					17
							1	9									
01	2494	N	2494	-0-	-0-	-0-	129	1	2365	2	Y	-0-					17
02	2548	N	1685	-0-	-863	-0-	82	1	1597	2	Y	5					22
							6	9									
03	2604	N	1777	-0-	-827	-0-	84	1	1691	2	Y	2					24
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 218343 COMPL. DATE 01/24/2006 TOTAL DEPTH 10861 PERF.10540 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	36	1	699	2	Y	-0-					-0-
11	767	N	767	-0-	-0-	-0-	37	1	730	2	Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	35	1	676	2	Y	-0-					-0-
01	674	N	674	-0-	-0-	-0-	35	1	639	2	Y	-0-					-0-
02	728	N	207	-0-	-521	-0-	10	1	197	2	Y	-0-					-0-
03	713	N	219	-0-	-494	-0-	10	1	209	2	Y	-0-					-0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 218586 COMPL. DATE 02/05/2006 TOTAL DEPTH 10850 PERF.10548 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	462	-0-	-406	-0-	23	1	439	2	Y	-0-					-0-
11	690	N	473	-0-	-217	-0-	23	1	450	2	Y	-0-					-0-
12	589	N	482	-0-	-107	-0-	24	1	458	2	Y	-0-					-0-
01	465	N	318	-0-	-147	-0-	16	1	302	2	Y	-0-					-0-
02	1746	N	1746	-0-	-0-	-0-	85	1	1660	2	Y	1					1
							1	9									
*03	2575	N	2575	-0-	-0-	-0-	122	1	2453	2	Y	-0-					1

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 218694 COMPL. DATE 03/24/2006 TOTAL DEPTH 10858 PERF.10574 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	846	-0-	-270	-0-	42	1	804	2	Y	-0-					5
11	1080	N	799	-0-	-281	-0-	39	1	760	2	Y	-0-					5
12	1085	N	738	-0-	-347	-0-	37	1	701	2	Y	-0-					5
01	837	N	723	-0-	-114	-0-	37	1	686	2	Y	-0-					5
02	756	N	586	-0-	-170	-0-	28	1	554	2	Y	4					9
							4	9									
03	744	N	550	-0-	-194	-0-	26	1	524	2	Y	-0-					9

BURTON, J. L. ESTATE UNIT WELL #: 10 RRCID -> 218700 COMPL. DATE 01/23/2006 TOTAL DEPTH 10740 PERF. 9506 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2233	-0-	-588	-0-	110	1	2119	2	Y	4	20	1			3
							4	9									
11	2721	X	2721	-0-	-0-	-0-	131	1	2590	2	Y	-0-					3
12	2928	X	2928	-0-	-0-	-0-	146	1	2782	2	Y	-0-					3
01	2728	X	2384	-0-	-344	-0-	123	1	2261	2	Y	-0-					3
02	2548	X	2224	-0-	-324	-0-	109	1	2115	2	Y	-0-					3
03	2914	X	2286	-0-	-628	-0-	108	1	2174	2	Y	4					7
							4	9									

TURLINGTON, M. P. WELL #: 5 RRCID -> 219250 COMPL. DATE 02/28/2006 TOTAL DEPTH 10618 PERF. 9253 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4331	-0-	-288	-0-	467	1	3864	2	N	-0-					142
11	4380	X	4192	-0-	-188	-0-	465	1	3727	2	N	-0-					142
12	4495	X	4294	-0-	-201	-0-	472	1	3822	2	N	-0-					142
01	4433	X	4261	-0-	-172	-0-	489	1	3772	2	N	-0-					142
02	3976	X	3895	-0-	-81	-0-	423	1	3472	2	N	-0-					142
03	4340	X	4246	-0-	-94	-0-	483	1	3763	2	N	-0-					142

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 15 RRCID -> 219611 COMPL. DATE 04/23/2006 TOTAL DEPTH 10865 PERF.10574 - 10779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1092	-0-	-86	-0-	54	1	1038	2	Y	-0-					1
11	1320	N	998	-0-	-322	-0-	48	1	950	2	Y	-0-					1
12	1271	N	922	-0-	-349	-0-	46	1	876	2	Y	-0-					1
01	1085	N	936	-0-	-149	-0-	48	1	888	2	Y	-0-					1
02	990	N	990	-0-	-0-	-0-	48	1	941	2	Y	1					2
							1	9									
03	930	N	871	-0-	-59	-0-	41	1	830	2	Y	-0-					2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BOOTH-FREEMAN WELL #: 14 RRCID -> 220385 COMPL. DATE 03/18/2006 TOTAL DEPTH 10700 PERF. 9267 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5178	-0-	-216	-0-	252	1	4869	2	Y	52					146
							57	9									
11	5250	X	4856	-0-	-394	-0-	234	1	4622	2	Y	-0-					146
12	5425	X	4870	-0-	-555	-0-	243	1	4624	2	Y	3	144	1			5
							3	9									
01	5425	X	4694	-0-	-731	-0-	243	1	4451	2	Y	-0-					5
02	4704	X	4372	-0-	-332	-0-	213	1	4147	2	Y	11					16
							12	9									
03	5177	X	4387	-0-	-790	-0-	207	1	4179	2	Y	1					17
							1	9									

TOON GU 1 WELL #: 14 RRCID -> 220891 COMPL. DATE 05/26/2006 TOTAL DEPTH 10750 PERF.10434 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2682	X	2682	-0-	-0-	-0-	132	1	2550	2	Y	-0-					1
11	2769	X	2769	-0-	-0-	-0-	134	1	2634	2	Y	1					2
							1	9									
12	2568	X	2568	-0-	-0-	-0-	128	1	2439	2	Y	1					3
							1	9									
01	2697	X	2465	-0-	-232	-0-	128	1	2337	2	Y	-0-					3
02	2576	N	1771	-0-	-805	-0-	86	1	1682	2	Y	3					6
							3	9									
03	2573	N	1953	-0-	-620	-0-	92	1	1858	2	Y	3					9
							3	9									

KANGERGA GAS UNIT WELL #: 9 RRCID -> 220978 COMPL. DATE 04/28/2006 TOTAL DEPTH 10730 PERF. 9482 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5930	-0-	-425	-0-	291	1	5632	2	Y	6					24
							7	9									
11	6090	X	5766	-0-	-324	-0-	278	1	5481	2	Y	6	22	1			8
							7	9									
12	6138	X	5873	-0-	-265	-0-	292	1	5570	2	Y	10					18
							11	9									
01	6014	X	5950	-0-	-64	-0-	304	1	5578	2	Y	62	18	1			62
							68	9									
02	5376	X	5342	-0-	-34	-0-	258	1	5022	2	Y	56	43	8			75
							62	9									
*03	5952	X	5742	-0-	-210	-0-	269	1	5425	2	Y	44	39	8			80
							48	9									

PEPPER, E. H. GAS UNIT WELL #: 13 RRCID -> 221199 COMPL. DATE 05/14/2006 TOTAL DEPTH 10720 PERF. 9183 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4603	-0-	-388	-0-	226	1	4377	2	Y	-0-					22
11	4740	X	4489	-0-	-251	-0-	217	1	4272	2	Y	-0-					22
12	4867	X	4528	-0-	-339	-0-	226	1	4302	2	Y	-0-	1	1			21
01	4836	X	4580	-0-	-256	-0-	237	1	4343	2	Y	-0-					21
02	4284	X	4082	-0-	-202	-0-	200	1	3882	2	Y	-0-					21
03	4650	X	4481	-0-	-169	-0-	212	1	4269	2	Y	-0-					21

BENNETT, LINNVILLE UNIT WELL #: 9 RRCID -> 221535 COMPL. DATE 06/11/2006 TOTAL DEPTH 10750 PERF. 9550 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3998	-0-	-218	-0-	197	1	3801	2	Y	-0-					16
11	4080	X	3888	-0-	-192	-0-	188	1	3699	2	Y	1					17
							1	9									
12	4216	X	3975	-0-	-241	-0-	198	1	3770	2	Y	6	21	1			2
							7	9									
01	4216	X	3949	-0-	-267	-0-	204	1	3739	2	Y	5					7
							6	9									
02	3668	X	3618	-0-	-50	-0-	177	1	3437	2	Y	4					11
							4	9									
03	4030	X	3836	-0-	-194	-0-	181	1	3655	2	Y	-0-					11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PIERCE, WALTER GAS UNIT NO. 1 WELL #: 14 RRCID -> 221553 COMPL. DATE 03/11/2006 TOTAL DEPTH 10859 PERF.10568 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	628	-0-	-23	-0-	31	1	597	2	Y	-0-					2
11	810	N	574	-0-	-236	-0-	28	1	546	2	Y	-0-					2
12	775	N	530	-0-	-245	-0-	26	1	504	2	Y	-0-					2
01	620	N	556	-0-	-64	-0-	29	1	527	2	Y	-0-					2
02	612	N	612	-0-	-0-	-0-	29	1	568	2	Y	14					16
							15	9									
03	527	N	505	-0-	-22	-0-	24	1	481	2	Y	-0-					16

LONGHORN GAS UNIT WELL #: 9 RRCID -> 222394 COMPL. DATE 08/27/2006 TOTAL DEPTH 10652 PERF. 9150 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3148	-0-	-200	-0-	154	1	2983	2	Y	10					15
							11	9									
11	3240	X	3230	-0-	-10	-0-	156	1	3074	2	Y	-0-					15
12	3348	X	3182	-0-	-166	-0-	159	1	3023	2	Y	-0-					15
01	3348	X	2980	-0-	-368	-0-	154	1	2826	2	Y	-0-					15
02	2940	X	2855	-0-	-85	-0-	140	1	2715	2	Y	-0-					15
03	3255	X	2982	-0-	-273	-0-	141	1	2841	2	Y	-0-					15

POPE WELL #: 2 RRCID -> 222807 COMPL. DATE 10/18/2006 TOTAL DEPTH 10602 PERF. 9022 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4011	X	4011	-0-	-0-	-0-	795	1	3209	2	Y	6					44
							7	9									
11	3872	X	3872	-0-	-0-	-0-	779	1	3091	2	Y	2					46
							2	9									
12	3956	X	3956	-0-	-0-	-0-	751	1	3205	2	Y	-0-					46
01	3924	X	3924	-0-	-0-	-0-	754	1	3148	2	Y	20					66
							22	9									
02	3668	X	3430	-0-	-238	-0-	759	1	2665	2	Y	5					71
							6	9									
03	3999	X	3735	-0-	-264	-0-	833	1	2891	2	Y	10					81
							11	9									

BRADLEY UNIT WELL #: 2 RRCID -> 223117 COMPL. DATE 08/08/2006 TOTAL DEPTH 10720 PERF. 9064 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	125	1	825	2	N	-0-					33
11	900	N	698	-0-	-202	-0-	95	1	603	2	N	-0-					33
12	612	N	612	-0-	-0-	-0-	83	1	529	2	N	-0-					33
01	961	N	646	-0-	-315	-0-	90	1	556	2	N	-0-					33
02	644	N	432	-0-	-212	-0-	64	1	368	2	N	-0-					33
03	620	N	21	-0-	-599	-0-	3	1	18	2	N	-0-					33

BOOTH-FREEMAN WELL #: 15 RRCID -> 223288 COMPL. DATE 11/09/2006 TOTAL DEPTH 10788 PERF. 9272 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	4233	-0-	-2029	-0-	207	1	4009	2	Y	15					52
							17	9									
11	5543	X	5543	-0-	-0-	-0-	265	1	5226	2	Y	47	47	8			52
							52	9									
12	6262	X	4878	-0-	-1384	-0-	243	1	4635	2	Y	-0-	39	1			13
01	6262	X	4650	-0-	-1612	-0-	241	1	4409	2	Y	-0-					13
02	5656	X	4535	-0-	-1121	-0-	219	1	4251	2	Y	59	55	8			17
							65	9									
03	5735	X	5015	-0-	-720	-0-	237	1	4777	2	Y	1					18
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG, W.C. WELL #: 4 RRCID -> 224203 COMPL. DATE 12/04/2006 TOTAL DEPTH 10780 PERF. 9203 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5957	X	5957	-0-	-0-	-0-	632	1	5313	2	Y	11					115
							12	9									
11	5580	X	5497	-0-	-83	-0-	599	1	4898	2	Y	-0-					115
12	6283	X	6283	-0-	-0-	-0-	662	1	5513	2	Y	98	133	1			80
							108	9									
01	6544	X	6544	-0-	-0-	-0-	674	1	5754	2	Y	105					185
							116	9									
02	5656	X	5148	-0-	-508	-0-	607	1	4457	2	Y	76	122	1	65	8	74
							84	9									
*03	6293	X	5330	-0-	-963	-0-	615	1	4635	2	Y	73	48	8			99
							80	9									

MALONEY GAS UNIT WELL #: 9 RRCID -> 228831 COMPL. DATE 05/15/2007 TOTAL DEPTH 10700 PERF. 9325 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	383	-0-	-237	-0-	19	1	364	2	Y	-0-					4
11	480	N	361	-0-	-119	-0-	17	1	344	2	Y	-0-					4
12	515	N	515	-0-	-0-	-0-	26	1	488	2	Y	1					5
							1	9									
01	372	N	350	-0-	-22	-0-	18	1	332	2	Y	-0-					5
02	394	N	394	-0-	-0-	-0-	19	1	375	2	Y	-0-					5
*03	827	N	827	-0-	-0-	-0-	39	1	788	2	Y	-0-					5

NORRIS, N.C. WELL #: 9 RRCID -> 230571 COMPL. DATE 06/22/2007 TOTAL DEPTH 10813 PERF. 9286 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4220	-0-	-213	-0-	207	1	3994	2	Y	17	43	1			5
							19	9									
11	4290	X	4038	-0-	-252	-0-	194	1	3837	2	Y	6					11
							7	9									
12	4433	X	4132	-0-	-301	-0-	205	1	3903	2	Y	22					33
							24	9									
01	4433	X	4114	-0-	-319	-0-	211	1	3875	2	Y	25	29	1			29
							28	9									
02	3836	X	3786	-0-	-50	-0-	184	1	3571	2	Y	28					57
							31	9									
03	4216	X	4079	-0-	-137	-0-	192	1	3876	2	Y	10	39	1			28
							11	9									

BOOTH-FREEMAN WELL #: 16 RRCID -> 233350 COMPL. DATE 10/09/2007 TOTAL DEPTH 12427 PERF. 9175 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5804	-0-	-241	-0-	285	1	5512	2	Y	6					10
							7	9									
11	5850	X	5592	-0-	-258	-0-	270	1	5322	2	Y	-0-					10
12	6045	X	5708	-0-	-337	-0-	284	1	5420	2	Y	4	10	1			4
							4	9									
01	6045	X	5680	-0-	-365	-0-	294	1	5386	2	Y	-0-					4
02	5320	X	5196	-0-	-124	-0-	253	1	4930	2	Y	12					16
							13	9									
03	5797	X	5328	-0-	-469	-0-	252	1	5074	2	Y	2					18
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TOON GU 1 WELL #: 12 RRCID -> 234108 COMPL. DATE 11/03/2007 TOTAL DEPTH 10860 PERF. 9358 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5677	X	5677	-0-	-0-	-0-	279	1	5396	2	N	2					144
							2	9									
11	5167	X	5167	-0-	-0-	-0-	248	1	4889	2	N	27					171
							30	9									
12	5112	X	5112	-0-	-0-	-0-	254	1	4839	2	N	17	168	1			20
							19	9									
01	5673	X	5027	-0-	-646	-0-	260	1	4767	2	N	-0-					20
02	5124	X	4484	-0-	-640	-0-	219	1	4265	2	N	-0-					20
03	5673	X	4892	-0-	-781	-0-	231	1	4661	2	N	-0-					20

DEADMON "A" WELL #: 6 RRCID -> 234662 COMPL. DATE 10/27/2007 TOTAL DEPTH 10604 PERF. 9001 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2224	N	2224	-0-	-0-	-0-	277	1	1922	2	Y	23					31
							25	9									
11	2154	N	2154	-0-	-0-	-0-	270	1	1863	2	Y	19					50
							21	9									
12	2263	N	2221	-0-	-42	-0-	286	1	1918	2	Y	15					65
							17	9									
01	2232	N	2221	-0-	-11	-0-	281	1	1937	2	Y	3	56	1			12
							3	9									
02	2016	N	1828	-0-	-188	-0-	235	1	1571	2	Y	20					32
							22	9									
03	2232	N	2108	-0-	-124	-0-	271	1	1811	2	Y	24					56
							26	9									

NORRIS, N.C. WELL #: 10 RRCID -> 234953 COMPL. DATE 01/05/2008 TOTAL DEPTH 10807 PERF. 9289 - 10679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3948	X	3948	-0-	-0-	-0-	194	1	3741	2	Y	12	24	1			4
							13	9									
11	3842	X	3842	-0-	-0-	-0-	184	1	3638	2	Y	18					22
							20	9									
12	3844	X	3776	-0-	-68	-0-	187	1	3560	2	Y	26	1	1			47
							29	9									
01	3937	X	3775	-0-	-162	-0-	194	1	3555	2	Y	24	40	1			31
							26	9									
02	3584	X	3435	-0-	-149	-0-	166	1	3239	2	Y	27					58
							30	9									
03	3968	X	3619	-0-	-349	-0-	171	1	3436	2	Y	11	40	1			29
							12	9									

STRONG, W. C. WELL #: 5 RRCID -> 235645 COMPL. DATE 01/18/2008 TOTAL DEPTH 10823 PERF. 9276 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2828	-0-	-830	-0-	139	1	2688	2	Y	1					42
							1	9									
11	3390	X	3270	-0-	-120	-0-	157	1	3088	2	Y	23					65
							25	9									
12	3317	X	3193	-0-	-124	-0-	159	1	3034	2	Y	-0-					65
01	3100	X	3005	-0-	-95	-0-	154	1	2821	2	Y	27	86	1			6
							30	9									
02	2835	X	2835	-0-	-0-	-0-	139	1	2696	2	Y	-0-					6
*03	2988	X	2988	-0-	-0-	-0-	141	1	2847	2	Y	-0-					6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
FORBUS ESTATE GAS UNIT WELL #: 11 RRCID -> 235770 COMPL. DATE 01/27/2008 TOTAL DEPTH 10703 PERF. 9240 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2974	X	2974	-0-	-0-	-0-	146	1	2828	2	Y	-0-					15
11	2850	X	2787	-0-	-63	-0-	134	1	2653	2	Y	-0-					15
12	3131	X	2838	-0-	-293	-0-	141	1	2689	2	Y	7					22
							8	9									
01	3131	X	2699	-0-	-432	-0-	140	1	2559	2	Y	-0-					22
02	2912	X	2461	-0-	-451	-0-	120	1	2340	2	Y	1	23	1			-0-
							1	9									
03	2976	X	2707	-0-	-269	-0-	128	1	2579	2	Y	-0-					-0-

VINSON GAS UNIT WELL #: 13 RRCID -> 236054 COMPL. DATE 03/05/2008 TOTAL DEPTH 10603 PERF. 9114 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4994	-0-	-338	-0-	246	1	4747	2	Y	1	10	1			5
							1	9									
11	5130	X	4745	-0-	-385	-0-	229	1	4516	2	Y	-0-					5
12	5270	X	4335	-0-	-935	-0-	216	1	4119	2	Y	-0-					5
01	5239	X	4678	-0-	-561	-0-	242	1	4436	2	Y	-0-					5
02	4536	X	4478	-0-	-58	-0-	218	1	4246	2	Y	13					18
							14	9									
03	4991	X	4652	-0-	-339	-0-	220	1	4432	2	Y	-0-	13	1			5

TURNER GAS UNIT WELL #: 12 RRCID -> 237400 COMPL. DATE 05/07/2008 TOTAL DEPTH 10743 PERF. 9243 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4695	X	4695	-0-	-0-	-0-	231	1	4464	2	Y	-0-					10
11	4713	X	4713	-0-	-0-	-0-	227	1	4478	2	Y	7	14	1			3
							8	9									
12	4725	X	4725	-0-	-0-	-0-	236	1	4489	2	Y	-0-					3
01	4731	X	4731	-0-	-0-	-0-	245	1	4486	2	Y	-0-					3
02	4424	X	4388	-0-	-36	-0-	214	1	4167	2	Y	6					9
							7	9									
03	4867	X	4818	-0-	-49	-0-	228	1	4589	2	Y	1					10
							1	9									

SILVER OAK OPERATING, LLC 781872
YOUNG, MINNIE BELL WELL #: 1 RRCID -> 096509 COMPL. DATE 11/10/1981 TOTAL DEPTH 10500 PERF.10172 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114

SPEEGLE OIL AND GAS COMPANY 809290
PIERCE, WALTER ET AL UNIT WELL #: 1 RRCID -> 080692 COMPL. DATE 10/10/1978 TOTAL DEPTH 10859 PERF.10490 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	549	2			N	-0-					95
11	600	N	546	-0-	-54	-0-	546	2			N	-0-					95
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					95
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					95
*02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					95
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

BACON CREEK GAS UNIT #1 WELL #: 1 RRCID -> 157998 COMPL. DATE 10/27/1995 TOTAL DEPTH 10806 PERF.10467 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					95
11	1770	N	1637	-0-	-133	-0-	1637	2			N	-0-					95
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					95
01	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					95
*02	1540	N	1532	-0-	-8	-0-	1532	2			N	-0-					95
03	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SUNDOWN ENERGY LP 829482
CANNON, T. P. WELL #: 1 RRCID -> 097200 COMPL. DATE 11/19/1981 TOTAL DEPTH 10908 PERF.10556 - 10741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANOS EXPLORATION, LLC 835977
MILLER, FREEMAN GAS UNIT #2 WELL #: 1 RRCID -> 088936 COMPL. DATE 06/16/1980 TOTAL DEPTH 10850 PERF.10623 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2161	-0-	-412	-0-	2161	3			Y	-0-					-0-
11	2309	N	2309	-0-	-0-	-0-	2309	3			Y	-0-					-0-
12	2278	N	2278	-0-	-0-	-0-	2278	3			Y	-0-					-0-
01	2247	N	2247	-0-	-0-	-0-	2247	3			Y	-0-					-0-
02	2156	X	1989	-0-	-167	-0-	1989	3			Y	-0-					-0-
03	2387	X	2261	-0-	-126	-0-	2261	3			Y	-0-					-0-

WRIGHT, J.T. GAS UNIT #1 WELL #: 1 RRCID -> 090582 COMPL. DATE 10/24/1980 TOTAL DEPTH 10912 PERF.10613 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	X	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
12	341	N	194	-0-	-147	-0-	194	3			Y	-0-					-0-
01	756	N	756	-0-	-0-	-0-	753	3	3	9	Y	3					3
02	730	N	730	-0-	-0-	-0-	728	3	2	9	Y	2					5
*03	457	N	457	-0-	-0-	-0-	449	3	8	9	Y	7					12

DORSEY, C. B. GAS UNIT #2 WELL #: 1 RRCID -> 090857 COMPL. DATE 10/30/1980 TOTAL DEPTH 10858 PERF.10545 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	367	-0-	-129	-0-	367	3			N	-0-					32
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					32
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					32
01	372	N	237	-0-	-135	-0-	237	3			N	-0-					32
02	476	N	393	-0-	-83	-0-	393	3			N	-0-					32
03	496	N	273	-0-	-223	-0-	273	3			N	-0-					32

FINDLEY, M.K. WELL #: 1 RRCID -> 091569 COMPL. DATE 04/23/1980 TOTAL DEPTH 10500 PERF. 9202 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DORSEY, O.C. G.U. 1 WELL #: 1 RRCID -> 092894 COMPL. DATE 01/25/1981 TOTAL DEPTH 10874 PERF.10552 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2025	-0-	-331	-0-	2025	3			Y	-0-					-0-
11	2491	X	2491	-0-	-0-	-0-	2491	3			Y	-0-					-0-
12	3077	X	3077	-0-	-0-	-0-	3077	3			Y	-0-					-0-
01	3100	N	3179	-0-	79	79	3179	3			Y	-0-					-0-
02	2890	X	2811	-0-	-79	-0-	2811	3			Y	-0-					-0-
03	3069	X	3023	-0-	-46	-0-	3022	3	1	9	Y	1					1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION, LLC //CONT.// 835977
HELVENSTON WELL #: 1 RRCID -> 093725 COMPL. DATE 12/29/1980 TOTAL DEPTH 10570 PERF. 9296 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	0	N	-0-	-0-	-0-	-0-					N	-0-					98
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98

SHEPPARD, B. ET AL WELL #: 2 RRCID -> 093881 COMPL. DATE 12/29/1980 TOTAL DEPTH 10350 PERF. 9938 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0-	-0-	1470	3	10	9	N	9					24
11	1493	N	1493	-0-	-0-	-0-	1480	3	13	9	N	12					36
12	1614	N	1614	-0-	-0-	-0-	1605	3	9	9	N	8					44
01	1488	N	1479	-0-	-9	-0-	1469	3	10	9	N	9					53
02	1400	N	1087	-0-	-313	-0-	1077	3	10	9	N	9					62
03	1612	N	1232	-0-	-380	-0-	1222	3	10	9	N	9	1	8			70

DEAN, A. E. GAS UNIT #1 WELL #: 1 RRCID -> 094011 COMPL. DATE 06/09/1981 TOTAL DEPTH 10878 PERF.10514 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	828	-0-	-1683	-0-	828	3			Y	-0-					83
11	3958	X	3958	-0-	-0-	-0-	3955	3	3	9	Y	3					86
12	3507	X	3507	-0-	-0-	-0-	3501	3	6	9	Y	5					91
01	3207	X	3207	-0-	-0-	-0-	3205	3	2	9	Y	2					93
02	3696	X	2769	-0-	-927	-0-	2768	3	1	9	Y	1					94
03	4092	X	2913	-0-	-1179	-0-	2912	3	1	9	Y	1					95

KUYKENDALL, R. E. WELL #: 1 RRCID -> 094984 COMPL. DATE 02/10/1981 TOTAL DEPTH 10520 PERF.10408 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
11	930	N	927	-0-	-3	-0-	927	3			Y	-0-					-0-
12	961	N	917	-0-	-44	-0-	917	3			Y	-0-					-0-
01	930	N	890	-0-	-40	-0-	890	3			Y	-0-					-0-
02	840	N	797	-0-	-43	-0-	797	3			Y	-0-					-0-
03	930	N	869	-0-	-61	-0-	869	3			Y	-0-					-0-

MERRITT, THOMAS C. TRUSTEE WELL #: 1 RRCID -> 096605 COMPL. DATE 11/17/1981 TOTAL DEPTH 10590 PERF.10204 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2911	-0-	-3	-0-	2904	3	7	9	N	6					58
11	2820	N	2796	-0-	-24	-0-	2793	3	3	9	N	3					61
12	2914	N	2896	-0-	-18	-0-	2894	3	2	9	N	2					63
01	2914	N	2830	-0-	-84	-0-	2824	3	6	9	N	5					68
02	2609	N	2609	-0-	-0-	-0-	2606	3	3	9	N	3					71
*03	2895	N	2895	-0-	-0-	-0-	2889	3	6	9	N	5					76

BRAZEAL WELL #: 1 RRCID -> 110484 COMPL. DATE 03/05/1984 TOTAL DEPTH 10636 PERF.10230 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130

WYLIE GAS UNIT WELL #: 2 RRCID -> 113445 COMPL. DATE 10/08/1984 TOTAL DEPTH 10965 PERF.10530 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2495	-0-	-295	-0-	2494	3	1	9	N	1					93
11	2700	X	1901	-0-	-799	-0-	1901	3			N	-0-					93
12	2573	X	2030	-0-	-543	-0-	2028	3	2	9	N	2					95
01	2480	X	2414	-0-	-66	-0-	2411	3	3	9	N	3					98
02	1764	N	1624	-0-	-140	-0-	1624	3			N	-0-					98
*03	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					98

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION, LLC //CONT.// 835977
HILL, W. D. WELL #: 1 RRCID -> 114252 COMPL. DATE 06/20/1984 TOTAL DEPTH 10350 PERF. 9986 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2127	-0-	-43	-0-	2120	3	7	9	N	6					126
11	2190	N	1974	-0-	-216	-0-	1961	3	13	9	N	12					138
12	2245	N	2245	-0-	-0-	-0-	2223	3	22	9	N	20					158
01	2198	N	2198	-0-	-0-	-0-	2178	3	20	9	N	18					176
02	1848	N	1782	-0-	-66	-0-	1771	3	11	9	N	10					186
*03	2273	N	2273	-0-	-0-	-0-	2267	3	6	9	N	5					191

SHEPPARD, B. ET AL WELL #: 1 RRCID -> 115043 COMPL. DATE 09/30/1984 TOTAL DEPTH 10300 PERF. 9925 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2182	-0-	-50	-0-	2181	3	1	9	N	1					51
11	2130	N	2041	-0-	-89	-0-	2039	3	2	9	N	2					53
12	2201	N	1967	-0-	-234	-0-	1967	3			N	-0-					53
01	2170	N	2028	-0-	-142	-0-	2028	3			N	-0-					53
02	1907	N	1907	-0-	-0-	-0-	1905	3	2	9	N	2					55
*03	2184	N	2184	-0-	-0-	-0-	2183	3	1	9	N	1	1	8			55

DEAN, A. E. GAS UNIT #1 WELL #: 2 RRCID -> 115460 COMPL. DATE 02/07/1985 TOTAL DEPTH 10865 PERF.10462 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2853	-0-	-309	-0-	2851	3	2	9	Y	2					33
11	3343	X	3343	-0-	-0-	-0-	3328	3	15	9	Y	14					47
12	3224	X	2965	-0-	-259	-0-	2955	3	10	9	Y	9					56
01	3224	X	2875	-0-	-349	-0-	2874	3	1	9	Y	1					57
02	2988	X	2988	-0-	-0-	-0-	2987	3	1	9	Y	1					58
03	3286	X	2836	-0-	-450	-0-	2827	3	9	9	Y	8					66

FINDLEY, M.K. WELL #: 2 RRCID -> 120202 COMPL. DATE 12/29/1985 TOTAL DEPTH 10425 PERF.10077 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2188	N	2188	-0-	-0-	-0-	2173	3	15	9	N	14					14
02	2025	N	2025	-0-	-0-	-0-	2022	3	3	9	N	3					17
*03	1779	N	1779	-0-	-0-	-0-	1772	3	7	9	N	6	1	8			22

HELVENSTON WELL #: 2 RRCID -> 121912 COMPL. DATE 05/15/1986 TOTAL DEPTH 10460 PERF.10172 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

INTERNATIONAL PAPER COMPANY WELL #: 1 RRCID -> 124220 COMPL. DATE 03/13/1987 TOTAL DEPTH 10500 PERF.10182 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1620	N	1595	-0-	-25	-0-	1595	2			N	-0-					189
*05	1829	N	1492	-0-	-337	-0-	1492	3			N	-0-					189
*06	1710	N	1046	-0-	-664	-0-	1046	3			N	-0-					189
*07	1643	N	1149	-0-	-494	-0-	1149	3			N	-0-					189
*08	1488	N	1172	-0-	-316	-0-	1172	3			N	-0-					189
*09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					189
*10	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					189
*11	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					189
*12	1178	N	1103	-0-	-75	-0-	1103	3			N	-0-					189
*01	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					189
*02	1120	N	1069	-0-	-51	-0-	1069	3			N	-0-					189
*03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					189

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION, LLC //CONT.// 835977
DORSEY, C.B. GAS UNIT #2 WELL #: 2 RRCID -> 132776 COMPL. DATE 10/31/1989 TOTAL DEPTH 10900 PERF.10525 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2033	N	2033	-0-	-0-	-0-	2033	3			Y	-0-					45
11	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					45
12	1975	N	1975	-0-	-0-	-0-	1974	3	1	9	Y	1					46
01	2045	N	2045	-0-	-0-	-0-	2045	3			Y	-0-					46
02	1867	N	1867	-0-	-0-	-0-	1867	3			Y	-0-					46
*03	1918	N	1918	-0-	-0-	-0-	1917	3	1	9	Y	1					47

FINDLEY, M.K. WELL #: 3 RRCID -> 140119 COMPL. DATE 11/12/1991 TOTAL DEPTH 10500 PERF.10104 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2080	N	2080	-0-	-0-	-0-	2074	3	6	9	N	5					80
11	2130	N	1837	-0-	-293	-0-	1837	3			N	-0-					80
12	2139	N	1908	-0-	-231	-0-	1908	3			N	-0-					80
01	2077	N	1765	-0-	-312	-0-	1765	3			N	-0-					80
02	1708	N	774	-0-	-934	-0-	774	3			N	-0-					80
*03	2169	N	2169	-0-	-0-	-0-	2152	3	17	9	N	15					95

SHEPPARD, B. ET AL WELL #: 3 RRCID -> 140133 COMPL. DATE 11/26/1991 TOTAL DEPTH 10300 PERF. 9910 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2594	-0-	-72	-0-	2594	3			N	-0-					55
11	2760	N	2704	-0-	-56	-0-	2704	3			N	-0-					55
12	2697	N	2676	-0-	-21	-0-	2676	3			N	-0-					55
01	2612	N	2612	-0-	-0-	-0-	2612	3			N	-0-					55
02	2520	N	2326	-0-	-194	-0-	2326	3			N	-0-					55
03	2666	N	2480	-0-	-186	-0-	2480	3			N	-0-					55

DEAN, A. E. GAS UNIT #1 WELL #: 3 RRCID -> 140293 COMPL. DATE 11/10/1991 TOTAL DEPTH 10925 PERF.10417 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1683	-0-	-1479	-0-	1681	3	2	9	Y	2					33
11	2820	X	1940	-0-	-880	-0-	1929	3	11	9	Y	10					43
12	2263	X	1733	-0-	-530	-0-	1729	3	4	9	Y	4					47
01	1953	X	1659	-0-	-294	-0-	1659	3			Y	-0-					47
02	1820	N	1485	-0-	-335	-0-	1484	3	1	9	Y	1					48
03	1736	N	1358	-0-	-378	-0-	1355	3	3	9	Y	3					51

SHEPPARD, B. ET AL WELL #: 6 RRCID -> 140401 COMPL. DATE 12/20/1991 TOTAL DEPTH 10325 PERF. 9944 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2628	-0-	-224	-0-	2626	3	2	9	N	2					26
11	2910	N	2757	-0-	-153	-0-	2757	3			N	-0-					26
12	3100	N	3134	-0-	34	34	3093	3	41	9	N	37					63
01	2874	N	2840	-0-	-34	-0-	2834	3	6	9	N	5					68
02	2576	N	2487	-0-	-89	-0-	2484	3	3	9	N	3					71
03	3100	X	2848	-0-	-252	-0-	2835	3	13	9	N	12					83

SHEPPARD, B. ET AL WELL #: 4 RRCID -> 142169 COMPL. DATE 11/30/1992 TOTAL DEPTH 10325 PERF. 9956 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1029	-0-	-56	-0-	1029	3			N	-0-					43
11	1020	N	1006	-0-	-14	-0-	1006	3			N	-0-					43
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					43
01	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					43
02	952	N	898	-0-	-54	-0-	898	3			N	-0-					43
03	1085	N	1027	-0-	-58	-0-	1027	3			N	-0-					43

SHEPPARD, B. ET AL WELL #: 5 RRCID -> 142170 COMPL. DATE 01/04/1993 TOTAL DEPTH 10300 PERF. 9914 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2262	-0-	-32	-0-	2262	3			Y	-0-					-0-
11	2370	N	2101	-0-	-269	-0-	2101	3			Y	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	2242	3			Y	-0-					-0-
01	2263	N	2066	-0-	-197	-0-	2066	3			Y	-0-					-0-
02	1960	N	1729	-0-	-231	-0-	1729	3			Y	-0-					-0-
03	2232	N	2012	-0-	-220	-0-	2012	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION, LLC //CONT.// 835977
MILLER, FREEMAN G.U. 2 WELL #: 4 RRCID -> 142635 COMPL. DATE 09/09/1992 TOTAL DEPTH 10920 PERF.10492 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3040	-0-	-556	-0-	3003	3	37	9	Y	34	54	1			29
11	3300	X	2606	-0-	-694	-0-	2562	3	44	9	Y	40					69
12	3410	X	2655	-0-	-755	-0-	2616	3	39	9	Y	35	56	1			48
01	3162	X	2876	-0-	-286	-0-	2822	3	54	9	Y	49	59	1			38
02	2856	X	2504	-0-	-352	-0-	2450	3	54	9	Y	49					87
03	3038	X	2695	-0-	-343	-0-	2664	3	31	9	Y	28	56	1			59

DEAN, A.E. GAS UNIT #1 WELL #: 4 RRCID -> 142636 COMPL. DATE 09/17/1992 TOTAL DEPTH 10850 PERF.10468 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2520	-0-	-22	-0-	2520	3			Y	-0-					82
11	2314	N	2314	-0-	-0-	-0-	2311	3	3	9	Y	3					85
12	2258	N	2258	-0-	-0-	-0-	2252	3	6	9	Y	5					90
01	2511	N	2144	-0-	-367	-0-	2142	3	2	9	Y	2					92
02	2268	X	1910	-0-	-358	-0-	1909	3	1	9	Y	1					93
03	2511	X	2046	-0-	-465	-0-	2045	3	1	9	Y	1					94

WRIGHT, J.T. GAS UNIT #1 WELL #: 2 RRCID -> 142918 COMPL. DATE 10/12/1992 TOTAL DEPTH 10902 PERF.10502 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, J.T. GAS UNIT #1 WELL #: 4 RRCID -> 143382 COMPL. DATE 10/19/1992 TOTAL DEPTH 10918 PERF.10611 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1622	-0-	-331	-0-	1622	3			Y	-0-					52
11	1800	X	1585	-0-	-215	-0-	1585	3			Y	-0-					52
12	1860	X	1506	-0-	-354	-0-	1506	3			Y	-0-					52
01	1860	X	1728	-0-	-132	-0-	1725	3	3	9	Y	3					55
02	1986	N	1986	-0-	-0-	-0-	1984	3	2	9	Y	2					57
*03	2093	N	2093	-0-	-0-	-0-	2085	3	8	9	Y	7					64

WYLIE GAS UNIT WELL #: 3 RRCID -> 143464 COMPL. DATE 11/07/1992 TOTAL DEPTH 10900 PERF.10557 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1228	-0-	-74	-0-	1228	3			Y	-0-					-0-
11	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
01	1240	N	1130	-0-	-110	-0-	1130	3			Y	-0-					-0-
02	1176	N	1006	-0-	-170	-0-	1006	3			Y	-0-					-0-
03	1209	N	1086	-0-	-123	-0-	1086	3			Y	-0-					-0-

DORSEY, C.B. GAS UNIT #2 WELL #: 3 RRCID -> 143504 COMPL. DATE 11/11/1992 TOTAL DEPTH 10905 PERF.10523 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	584	-0-	-1648	-0-	584	3			Y	-0-					45
11	2687	N	2687	-0-	-0-	-0-	2687	3			Y	-0-					45
12	2264	N	2264	-0-	-0-	-0-	2263	3	1	9	Y	1					46
01	1875	N	1875	-0-	-0-	-0-	1875	3			Y	-0-					46
02	1613	N	1613	-0-	-0-	-0-	1613	3			Y	-0-					46
*03	1750	N	1750	-0-	-0-	-0-	1749	3	1	9	Y	1					47

DORSEY, O.C. G.U. 1 WELL #: 2 RRCID -> 143576 COMPL. DATE 11/02/1992 TOTAL DEPTH 10903 PERF.10493 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2234	-0-	-556	-0-	2234	3			Y	-0-					30
11	2700	X	2117	-0-	-583	-0-	2117	3			Y	-0-					30
12	2697	X	2196	-0-	-501	-0-	2196	3			Y	-0-					30
01	2666	X	2169	-0-	-497	-0-	2169	3			Y	-0-					30
02	1988	N	1908	-0-	-80	-0-	1908	3			Y	-0-					30
03	2201	N	2144	-0-	-57	-0-	2143	3	1	9	Y	1					31

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION, LLC //CONT.// 835977
WYLIE GAS UNIT WELL #: 4 RRCID -> 143709 COMPL. DATE 12/16/1992 TOTAL DEPTH 10936 PERF.10560 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2432	-0-	-1195	-0-	2431	3	1	9	Y	1					36
11	3330	X	3193	-0-	-137	-0-	3190	3	3	9	Y	3					39
12	3286	X	2569	-0-	-717	-0-	2557	3	12	9	Y	11					50
01	3245	X	3245	-0-	-0-	-0-	3241	3	4	9	Y	4					54
02	2968	X	2744	-0-	-224	-0-	2744	3			Y	-0-					54
03	3286	X	2623	-0-	-663	-0-	2622	3	1	9	Y	1					55

WRIGHT, J.T. GAS UNIT #1 WELL #: 3 RRCID -> 143923 COMPL. DATE 08/29/1992 TOTAL DEPTH 10900 PERF.10540 - 10761

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, BILLY NEAL WELL #: 6 RRCID -> 145324 COMPL. DATE 04/09/1993 TOTAL DEPTH 10861 PERF.10424 - 10649

10	2145	N	2145	-0-	-0-	-0-	2	1	2133	2	N	9					37
							10	9									
11	2269	N	2269	-0-	-0-	-0-	7	1	2261	2	N	1					38
							1	9									
12	1818	N	1818	-0-	-0-	-0-	1816	2	2	9	N	2					40
01	2025	N	2025	-0-	-0-	-0-	21	1	1998	2	N	5					45
							6	9									
02	1558	N	1558	-0-	-0-	-0-	14	1	1544	2	N	-0-					45
03	1612	N	1553	-0-	-59	-0-	65	1	1486	2	N	2					47
							2	9									

MILLER, FREEMAN G.U. 2 WELL #: 5 RRCID -> 145667 COMPL. DATE 04/14/1993 TOTAL DEPTH 10918 PERF.10539 - 10761

10	3379	X	2637	-0-	-742	-0-	2601	3	36	9	Y	33	54	1			30
11	3270	X	2337	-0-	-933	-0-	2293	3	44	9	Y	40					70
12	3131	X	1546	-0-	-1585	-0-	1507	3	39	9	Y	35	56	1			49
01	2810	X	2810	-0-	-0-	-0-	2756	3	54	9	Y	49	59	1			39
02	2995	X	2995	-0-	-0-	-0-	2941	3	54	9	Y	49					88
*03	3145	X	3145	-0-	-0-	-0-	3114	3	31	9	Y	28	56	1			60

DORSEY, C.B. GAS UNIT #2 WELL #: 4 RRCID -> 145822 COMPL. DATE 04/23/1993 TOTAL DEPTH 10895 PERF.10454 - 10736

10	2697	X	2653	-0-	-44	-0-	2653	3			N	-0-					17
11	6276	X	6276	-0-	-0-	-0-	6272	3	4	9	N	4					21
12	4737	X	4737	-0-	-0-	-0-	4734	3	3	9	N	3					24
01	4617	X	4617	-0-	-0-	-0-	4613	3	4	9	N	4					28
02	4032	X	4032	-0-	-0-	-0-	4031	3	1	9	N	1					29
*03	4158	X	4158	-0-	-0-	-0-	4157	3	1	9	N	1					30

WRIGHT, J.T. GAS UNIT #1 WELL #: 5 RRCID -> 146041 COMPL. DATE 04/16/1993 TOTAL DEPTH 10904 PERF.10550 - 10729

10	2418	N	2320	-0-	-98	-0-	2320	3			Y	-0-					32
11	2164	N	2164	-0-	-0-	-0-	2164	3			Y	-0-					32
12	1581	N	1095	-0-	-486	-0-	1095	3			Y	-0-					32
01	2325	N	2275	-0-	-50	-0-	2272	3	3	9	Y	3					35
02	2100	X	1934	-0-	-166	-0-	1932	3	2	9	Y	2					37
03	2325	X	1975	-0-	-350	-0-	1967	3	8	9	Y	7					44

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION, LLC //CONT.// 835977
HILL, W.D. WELL #: 3 RRCID -> 150620 COMPL. DATE 05/21/1994 TOTAL DEPTH 10380 PERF.10017 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
11	1140	N	938	-0-	-202	-0-	938	3			N	-0-					-0-
12	1116	N	804	-0-	-312	-0-	804	3			N	-0-					-0-
01	1085	N	482	-0-	-603	-0-	482	3			N	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

SHEPPARD, B. ET AL WELL #: 7 RRCID -> 150765 COMPL. DATE 06/06/1994 TOTAL DEPTH 10336 PERF. 9958 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					15
11	2070	N	1160	-0-	-910	-0-	1160	3			N	-0-					15
12	2015	N	1930	-0-	-85	-0-	1924	3	6	9	N	5					20
01	1953	N	1890	-0-	-63	-0-	1877	3	13	9	N	12					32
02	1504	N	1504	-0-	-0-	-0-	1502	3	2	9	N	2					34
*03	2136	N	2136	-0-	-0-	-0-	2123	3	13	9	N	12					46

FINDLEY, M.K. WELL #: 4 RRCID -> 150827 COMPL. DATE 07/03/1994 TOTAL DEPTH 10459 PERF.10088 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2227	-0-	-5	-0-	2221	3	6	9	N	5	154	1			39
11	2250	N	2169	-0-	-81	-0-	2166	3	3	9	N	3					42
12	2263	N	2245	-0-	-18	-0-	2233	3	12	9	N	11					53
01	2232	N	2210	-0-	-22	-0-	2192	3	18	9	N	16					69
02	2016	N	1927	-0-	-89	-0-	1917	3	10	9	N	9					78
03	2232	N	2139	-0-	-93	-0-	2125	3	14	9	N	13					91

FINDLEY, M.K. WELL #: 5 RRCID -> 152351 COMPL. DATE 10/26/1994 TOTAL DEPTH 10472 PERF.10044 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1816	-0-	-137	-0-	1814	3	2	9	N	2					84
11	1927	N	1927	-0-	-0-	-0-	1919	3	8	9	N	7					91
12	1979	N	1979	-0-	-0-	-0-	1970	3	9	9	N	8					99
01	1919	N	1919	-0-	-0-	-0-	1908	3	11	9	N	10					109
02	1792	N	1695	-0-	-97	-0-	1676	3	19	9	N	17					126
*03	2032	N	2032	-0-	-0-	-0-	1968	3	64	9	N	58					184

FINDLEY, M.K. WELL #: 6 RRCID -> 152354 COMPL. DATE 11/11/1994 TOTAL DEPTH 10555 PERF.10014 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1387	N	1387	-0-	-0-	-0-	1385	3	2	9	N	2	2	8			26
11	1440	N	1380	-0-	-60	-0-	1374	3	6	9	N	5	1	8			30
12	1364	N	1307	-0-	-57	-0-	1304	3	3	9	N	3					33
01	1395	N	1350	-0-	-45	-0-	1347	3	3	9	N	3					36
02	1288	N	1202	-0-	-86	-0-	1191	3	11	9	N	10					46
*03	1394	N	1394	-0-	-0-	-0-	1383	3	11	9	N	10	1	8			55

DORSEY, O.C. G.U. 1 WELL #: 3 RRCID -> 153498 COMPL. DATE 01/16/1995 TOTAL DEPTH 10890 PERF.10506 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18

DEAN, A.E. GAS UNIT #1 WELL #: 5 RRCID -> 153640 COMPL. DATE 02/21/1995 TOTAL DEPTH 10830 PERF.10461 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2096	-0-	-1035	-0-	2096	3			Y	-0-					21
11	3000	X	1873	-0-	-1127	-0-	1872	3	1	9	Y	1					22
12	3007	X	1776	-0-	-1231	-0-	1775	3	1	9	Y	1					23
01	2294	X	1591	-0-	-703	-0-	1591	3			Y	-0-					23
02	1736	N	1554	-0-	-182	-0-	1553	3	1	9	Y	1					24
03	1767	N	1605	-0-	-162	-0-	1605	3			Y	-0-					24

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION, LLC //CONT.// 835977
WRIGHT, J.T. GAS UNIT #1 WELL #: 6 RRCID -> 154217 COMPL. DATE 02/28/1995 TOTAL DEPTH 10860 PERF.10495 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2566	-0-	-131	-0-	2566	3			Y	-0-					39
11	2610	X	2513	-0-	-97	-0-	2511	3	2	9	Y	2					41
12	2697	X	2631	-0-	-66	-0-	2628	3	3	9	Y	3					44
01	2697	X	2558	-0-	-139	-0-	2556	3	2	9	Y	2					46
02	2352	N	2324	-0-	-28	-0-	2322	3	2	9	Y	2					48
03	2635	N	2575	-0-	-60	-0-	2569	3	6	9	Y	5	1	8			52
	MERRITT, THOMAS C. TRUSTEE				WELL #: 5		RRCID -> 169853				COMPL. DATE 03/03/1998				TOTAL DEPTH 10600		PERF. 9117 - 10410
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	2033	N	2033	-0-	-0-	-0-	2030	3	3	9	N	3					63
02	1519	N	1519	-0-	-0-	-0-	1518	3	1	9	N	1	1	8			63
*03	1455	N	1455	-0-	-0-	-0-	1449	3	6	9	N	5	3	8			65
	DORSEY, C.B. GU #2				WELL #: 5		RRCID -> 177011				COMPL. DATE 01/13/2000				TOTAL DEPTH 10820		PERF.10545 - 10660
10	992	N	244	-0-	-748	-0-	244	3			N	-0-					170
11	1228	N	1228	-0-	-0-	-0-	1224	3	4	9	N	4	2	8			172
12	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					172
01	3018	N	3018	-0-	-0-	-0-	3016	3	2	9	N	2					174
02	2476	N	2476	-0-	-0-	-0-	2475	3	1	9	N	1					175
*03	2580	N	2580	-0-	-0-	-0-	2579	3	1	9	N	1	1	8			175
	DORSEY, O.C. G.U. 1				WELL #: 4		RRCID -> 177490				COMPL. DATE 02/05/2000				TOTAL DEPTH 10900		PERF.10515 - 10700
10	1271	N	622	-0-	-649	-0-	622	3			N	-0-					98
11	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					98
12	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					98
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					98
02	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					98
*03	1333	N	1126	-0-	-207	-0-	1126	3			N	-0-					98
	SHEPPARD, B. ET AL				WELL #: 8		RRCID -> 180540				COMPL. DATE 10/25/2000				TOTAL DEPTH 10420		PERF. 9954 - 10173
10	3100	X	2969	-0-	-131	-0-	2963	3	6	9	N	5					96
11	2970	X	2825	-0-	-145	-0-	2814	3	11	9	N	10					106
12	3038	X	2905	-0-	-133	-0-	2888	3	17	9	N	15					121
01	2976	N	2831	-0-	-145	-0-	2820	3	11	9	N	10					131
02	2632	N	2518	-0-	-114	-0-	2508	3	10	9	N	9					140
03	2914	N	2823	-0-	-91	-0-	2801	3	22	9	N	20					160
	DEAN, A.E. GAS UNIT #1				WELL #: 6		RRCID -> 182128				COMPL. DATE 02/28/2001				TOTAL DEPTH 10860		PERF.10412 - 10592
10	3069	X	2425	-0-	-644	-0-	2424	3	1	9	N	1					138
11	2970	X	2784	-0-	-186	-0-	2777	3	7	9	N	6					144
12	3069	X	2392	-0-	-677	-0-	2381	3	11	9	N	10					154
01	2636	N	2636	-0-	-0-	-0-	2628	3	8	9	N	7					161
02	2604	N	1290	-0-	-1314	-0-	1290	3			N	-0-					161
03	2387	N	1756	-0-	-631	-0-	1756	3			N	-0-					161
	WYLIE GAS UNIT				WELL #: 7		RRCID -> 199571				COMPL. DATE 11/11/2003				TOTAL DEPTH 10890		PERF.10542 - 10695
10	4123	X	4101	-0-	-22	-0-	4099	3	2	9	Y	2					33
11	3720	X	3586	-0-	-134	-0-	3577	3	9	9	Y	8					41
12	3844	X	3556	-0-	-288	-0-	3531	3	25	9	Y	23					64
01	4092	X	3631	-0-	-461	-0-	3622	3	9	9	Y	8					72
02	3696	X	3239	-0-	-457	-0-	3238	3	1	9	Y	1					73
03	4092	X	2674	-0-	-1418	-0-	2672	3	2	9	Y	2					75

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION, LLC //CONT.// 835977
MILLER, FREEMAN G.U. 2 WELL #: 6 RRCID -> 199770 COMPL. DATE 12/09/2003 TOTAL DEPTH 10890 PERF.10556 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	1217	-0-	-1511	-0-	1189	3	28	9	N	25	177	1			13
11	2849	N	2849	-0-	-0-	-0-	2845	3	4	9	N	4					17
12	2709	N	2709	-0-	-0-	-0-	2698	3	11	9	N	10					27
01	2552	N	2552	-0-	-0-	-0-	2543	3	9	9	N	8					35
02	2660	N	2513	-0-	-147	-0-	2494	3	19	9	N	17					52
03	2697	N	2413	-0-	-284	-0-	2406	3	7	9	N	6					58

HELVENSTON WELL #: 3 RRCID -> 200774 COMPL. DATE 10/03/2003 TOTAL DEPTH 10510 PERF.10224 - 10391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-	-0-	-0-	2011	3	17	9	Y	15					43
11	1913	N	1913	-0-	-0-	-0-	1896	3	17	9	Y	15					58
12	1990	N	1990	-0-	-0-	-0-	1977	3	13	9	Y	12					70
01	2015	N	1907	-0-	-108	-0-	1895	3	12	9	Y	11					81
02	1792	N	1640	-0-	-152	-0-	1629	3	11	9	Y	10					91
03	1984	N	1820	-0-	-164	-0-	1803	3	17	9	Y	15					106

FINDLEY, M.K. WELL #: 9 RRCID -> 201138 COMPL. DATE 12/15/2003 TOTAL DEPTH 10485 PERF.10024 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1167	-0-	-259	-0-	1167	3			Y	-0-					60
11	1350	N	1064	-0-	-286	-0-	1064	3			Y	-0-					60
12	1364	N	1266	-0-	-98	-0-	1266	3			Y	-0-					60
01	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					60
02	1130	N	1130	-0-	-0-	-0-	1117	3	13	9	Y	12					72
03	1271	N	1128	-0-	-143	-0-	1127	3	1	9	Y	1					73

SHEPPARD, B. ET AL WELL #: 9 RRCID -> 201718 COMPL. DATE 02/27/2004 TOTAL DEPTH 10321 PERF. 9974 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502	N	2502	-0-	-0-	-0-	2493	3	9	9	Y	8					177
11	2580	N	2451	-0-	-129	-0-	2388	3	63	9	Y	57	172	1			62
12	2573	N	2494	-0-	-79	-0-	2452	3	42	9	Y	38					100
01	2511	N	2390	-0-	-121	-0-	2364	3	26	9	Y	24					124
02	2296	N	1935	-0-	-361	-0-	1926	3	9	9	Y	8					132
03	2480	N	2373	-0-	-107	-0-	2307	3	66	9	Y	60					192

WRIGHT, J.T. GAS UNIT #1 WELL #: 7 RRCID -> 228860 COMPL. DATE 05/01/2007 TOTAL DEPTH 10909 PERF.10584 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
12	T. A.		-0-	-0-	-0-	-0-					Y	1					51
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51

KUYKENDALL WELL #: 2 RRCID -> 241368 COMPL. DATE 04/26/2008 TOTAL DEPTH 11810 PERF.10139 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3523	-0-	-476	-0-	3506	3	17	9	Y	15					174
11	3810	X	3503	-0-	-307	-0-	3457	3	46	9	Y	42					216
12	3813	X	3551	-0-	-262	-0-	3521	3	30	9	Y	27	179	1			64
01	3813	X	3518	-0-	-295	-0-	3501	3	17	9	Y	15					79
02	3276	X	2938	-0-	-338	-0-	2920	3	18	9	Y	16					95
03	3627	X	3398	-0-	-229	-0-	3366	3	32	9	Y	29					124

WRIGHT, J.T. GAS UNIT #1 WELL #: 8H RRCID -> 245897 COMPL. DATE 12/02/2008 TOTAL DEPTH 10522 PERF.11002 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	2390	-0-	-7282	-0-	2373	3	17	9	N	15					159
11	9646	X	9646	-0-	-0-	-0-	9574	3	72	9	N	65					224
12	9455	X	8899	-0-	-556	-0-	8892	3	7	9	N	6	170	1			60
01	8711	X	8374	-0-	-337	-0-	8291	3	83	9	N	75	1	8			134
02	8512	X	7955	-0-	-557	-0-	7889	3	66	9	N	60					194
03	9424	X	8369	-0-	-1055	-0-	8322	3	47	9	N	43	188	1	1	8	48

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION, LLC //CONT.// 835977
MOLHUSEN WELL #: 1 RRCID -> 255038 COMPL. DATE 12/01/2009 TOTAL DEPTH 10975 PERF.10543 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1950	N	1749	-0-	-201	-0-	1748	2	1	9	N	1	1	8			20
*05	1922	N	1678	-0-	-244	-0-	1674	2	4	9	N	4	4	8			20
*06	1830	N	1702	-0-	-128	-0-	1700	2	2	9	N	2	2	8			20
*07	1798	N	1630	-0-	-168	-0-	1629	2	1	9	N	1	1	8			20
*08	1674	N	1593	-0-	-81	-0-	1593	2			N	-0-					20
*09	1680	N	1472	-0-	-208	-0-	1472	2			N	-0-					20
*10	1643	N	1328	-0-	-315	-0-	1326	2	2	9	N	2	2	8			20
*11	1530	N	1257	-0-	-273	-0-	1257	2			N	-0-					20
*12	1519	N	1441	-0-	-78	-0-	1439	2	2	9	N	2	2	8			20
*01	1500	N	1500	-0-	-0-	-0-	1498	2	2	9	N	2	2	8			20
*02	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					20
*03	1426	N	980	-0-	-446	-0-	43	1	937	2	N	-0-					20

TORCH PRODUCTION COMPANY, LLC 862623
BOOTH-FREEMAN WELL #: 2 RRCID -> 076642 COMPL. DATE 03/19/1994 TOTAL DEPTH 10692 PERF. 9202 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4009	X	4009	-0-	-0-	-0-	197	1	3812	2	N	-0-					115
11	3000	N	3852	-0-	852	852	186	1	3666	2	N	-0-					115
12	4680	X	3828	-0-	-852	-0-	191	1	3637	2	N	-0-					115
01	3679	X	3679	-0-	-0-	-0-	190	1	3489	2	N	-0-					115
02	3537	X	3537	-0-	-0-	-0-	171	1	3335	2	N	28					143
							31	9									
*03	4486	X	4486	-0-	-0-	-0-	211	1	4267	2	N	7					150
							8	9									

PEPPER, E. H. GAS UNIT WELL #: 2 RRCID -> 077539 COMPL. DATE 04/24/1992 TOTAL DEPTH 10690 PERF. 9236 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1094	-0-	-53	-0-	54	1	1040	2	N	-0-					12
11	1110	N	1105	-0-	-5	-0-	53	1	1052	2	N	-0-					12
12	1085	N	958	-0-	-127	-0-	47	1	894	2	N	15					27
							17	9									
01	1085	N	782	-0-	-303	-0-	40	1	742	2	N	-0-					27
02	1094	N	1094	-0-	-0-	-0-	53	1	1041	2	N	-0-					27
*03	1071	N	1071	-0-	-0-	-0-	50	1	1004	2	N	15					42
							17	9									

PEPPER, E. H. GAS UNIT WELL #: 3 RRCID -> 103634 COMPL. DATE 02/17/1992 TOTAL DEPTH 10730 PERF. 9194 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3238	X	3238	-0-	-0-	-0-	159	1	3069	2	N	9					80
							10	9									
11	3144	X	3144	-0-	-0-	-0-	152	1	2992	2	N	-0-					80
12	3069	X	2979	-0-	-90	-0-	149	1	2830	2	N	-0-					80
01	3069	X	2611	-0-	-458	-0-	135	1	2476	2	N	-0-					80
02	3236	X	3236	-0-	-0-	-0-	158	1	3078	2	N	-0-					80
*03	3496	X	3496	-0-	-0-	-0-	164	1	3312	2	N	18					98
							20	9									

BOOTH-FREEMAN WELL #: 3 RRCID -> 106989 COMPL. DATE 08/26/1983 TOTAL DEPTH 10690 PERF.10236 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3410	-0-	310	310	167	1	3234	2	N	8					97
							9	9									
11	3000	N	3455	-0-	455	765	167	1	3288	2	N	-0-					97
12	3100	N	3333	-0-	233	998	166	1	3167	2	N	-0-					97
01	3961	X	2963	-0-	-998	-0-	153	1	2810	2	N	-0-					97
02	2700	X	2700	-0-	-0-	-0-	131	1	2552	2	N	15					112
							17	9									
*03	3019	X	3019	-0-	-0-	-0-	142	1	2877	2	N	-0-					112

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TORCH PRODUCTION COMPANY, LLC //CONT.// 862623
PEPPER, E. H. GAS UNIT WELL #: 4 RRCID -> 110207 COMPL. DATE 03/28/1994 TOTAL DEPTH 10705 PERF. 9141 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3221	X	3221	-0-	-0-	-0-	158	1	3063	2	N	-0-					51
11	2970	X	2877	-0-	-93	-0-	139	1	2738	2	N	-0-					51
12	3402	X	3402	-0-	-0-	-0-	170	1	3232	2	N	-0-					51
01	3069	X	2217	-0-	-852	-0-	115	1	2102	2	N	-0-					51
02	2835	X	2835	-0-	-0-	-0-	137	1	2670	2	N	25					76
							28	9									
*03	3071	X	3071	-0-	-0-	-0-	145	1	2926	2	N	-0-					76

BOOTH-FREEMAN WELL #: 4 RRCID -> 113294 COMPL. DATE 03/25/1994 TOTAL DEPTH 10710 PERF. 9150 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2179	N	2179	-0-	-0-	-0-	107	1	2072	2	N	-0-	2	5			80
11	1734	N	1734	-0-	-0-	-0-	84	1	1650	2	N	-0-					80
12	1705	N	1428	-0-	-277	-0-	71	1	1357	2	N	-0-					80
01	2170	N	1158	-0-	-1012	-0-	60	1	1098	2	N	-0-					80
02	1624	N	1336	-0-	-288	-0-	65	1	1271	2	N	-0-					80
*03	1532	N	1532	-0-	-0-	-0-	72	1	1460	2	N	-0-					80

BOOTH-FREEMAN WELL #: 5 RRCID -> 116830 COMPL. DATE 03/25/1994 TOTAL DEPTH 10734 PERF. 9282 - 10633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4572	X	4572	-0-	-0-	-0-	225	1	4347	2	N	-0-					19
11	4719	X	4719	-0-	-0-	-0-	227	1	4469	2	N	21					40
							23	9									
12	4507	X	4507	-0-	-0-	-0-	225	1	4282	2	N	-0-					40
01	4074	X	4074	-0-	-0-	-0-	211	1	3863	2	N	-0-					40
02	3739	X	3739	-0-	-0-	-0-	181	1	3530	2	N	25					65
							28	9									
*03	3604	X	3604	-0-	-0-	-0-	170	1	3434	2	N	-0-					65

PEPPER, E. H. GAS UNIT WELL #: 5 RRCID -> 119813 COMPL. DATE 03/27/1994 TOTAL DEPTH 10700 PERF. 9115 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1911	N	1911	-0-	-0-	-0-	94	1	1817	2	N	-0-					16
11	1860	N	1811	-0-	-49	-0-	87	1	1724	2	N	-0-					16
12	1860	N	1616	-0-	-244	-0-	81	1	1535	2	N	-0-					16
01	1922	N	1452	-0-	-470	-0-	75	1	1377	2	N	-0-					16
02	1753	N	1753	-0-	-0-	-0-	86	1	1667	2	N	-0-					16
*03	1803	N	1803	-0-	-0-	-0-	85	1	1718	2	N	-0-					16

WIENER GAS UNIT "A" WELL #: 1 RRCID -> 133528 COMPL. DATE 03/15/1994 TOTAL DEPTH 10300 PERF. 8784 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	606	-0-	-2122	-0-	604	3	2	9	Y	2					5
11	2790	X	332	-0-	-2458	-0-	330	3	2	9	Y	2					7
12	2883	X	281	-0-	-2602	-0-	275	3	6	9	Y	5	7	1			5
01	2883	X	490	-0-	-2393	-0-	487	3	3	9	Y	3	4	1			4
02	195	N	195	-0-	-0-	-0-	194	3	1	9	Y	1					5
*03	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1	5	1			1

RUDMAN WELL #: 1 RRCID -> 134009 COMPL. DATE 02/17/1990 TOTAL DEPTH 10282 PERF. 9850 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	66	-0-	-120	-0-	66	3	Y	-0-					-0-
11	180	N	68	-0-	-112	-0-	68	3	Y	-0-					-0-
12	186	N	77	-0-	-109	-0-	77	3	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3	Y	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	3	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TORCH PRODUCTION COMPANY, LLC //CONT.// 862623
WIENER GAS UNIT "B" WELL #: 2 RRCID -> 134312 COMPL. DATE 03/17/1994 TOTAL DEPTH 10197 PERF. 8761 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	420	3	4	9	Y	4					7
11	360	N	360	-0-	-0-	-0-	356	3	4	9	Y	4					11
12	434	N	248	-0-	-186	-0-	241	3	7	9	Y	6	11	1			6
01	434	N	226	-0-	-208	-0-	224	3	2	9	Y	2	5	1			3
02	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1					4
*03	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3	5	1			2

TERRELL GAS UNIT WELL #: 1 RRCID -> 135067 COMPL. DATE 03/24/1994 TOTAL DEPTH 10580 PERF. 9084 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4913	-0-	-171	-0-	242	1	4671	2	Y	-0-					15
11	4320	X	3635	-0-	-685	-0-	175	1	3460	2	Y	-0-					15
12	6448	X	3014	-0-	-3434	-0-	150	1	2864	2	Y	-0-					15
01	6448	X	2490	-0-	-3958	-0-	129	1	2361	2	Y	-0-					15
02	3871	X	3871	-0-	-0-	-0-	188	1	3665	2	Y	16					31
							18	9									
*03	3511	X	3511	-0-	-0-	-0-	166	1	3345	2	Y	-0-					31

DEADMON "A" WELL #: 1 RRCID -> 135452 COMPL. DATE 01/02/1993 TOTAL DEPTH 10566 PERF. 8969 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0-	-0-	131	1	911	2	N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	130	1	895	2	N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	128	1	856	2	N	-0-					-0-
01	1054	N	994	-0-	-60	-0-	126	1	868	2	N	-0-					-0-
02	952	N	922	-0-	-30	-0-	120	1	802	2	N	-0-					-0-
03	992	N	989	-0-	-3	-0-	129	1	860	2	N	-0-					-0-

WEINER GAS UNIT "B" WELL #: 3 RRCID -> 136582 COMPL. DATE 03/17/1994 TOTAL DEPTH 10300 PERF. 8829 - 10091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	402	3	6	9	Y	5					10
11	418	N	418	-0-	-0-	-0-	409	3	9	9	Y	8					18
12	397	N	397	-0-	-0-	-0-	371	3	26	9	Y	24	18	1			24
01	448	N	448	-0-	-0-	-0-	438	3	10	9	Y	9	21	1			12
02	426	N	426	-0-	-0-	-0-	419	3	7	9	Y	6					18
*03	462	N	462	-0-	-0-	-0-	450	3	12	9	Y	11	20	1			9

WEINER GAS UNIT "A" WELL #: 4 RRCID -> 137028 COMPL. DATE 03/18/1994 TOTAL DEPTH 10250 PERF. 8728 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	635	-0-	-202	-0-	633	3	2	9	Y	2					6
11	750	N	578	-0-	-172	-0-	574	3	4	9	Y	4					10
12	837	N	533	-0-	-304	-0-	521	3	12	9	Y	11	10	1			11
01	620	N	518	-0-	-102	-0-	514	3	4	9	Y	4	10	1			5
02	376	N	376	-0-	-0-	-0-	373	3	3	9	Y	3					8
*03	554	N	554	-0-	-0-	-0-	546	3	8	9	Y	7	9	1			6

TERRELL GAS UNIT WELL #: 2 RRCID -> 137866 COMPL. DATE 03/22/1994 TOTAL DEPTH 10566 PERF. 9012 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4023	X	4023	-0-	-0-	-0-	198	1	3825	2	Y	-0-					18
11	3129	X	3129	-0-	-0-	-0-	151	1	2978	2	Y	-0-					18
12	2883	X	2434	-0-	-449	-0-	121	1	2313	2	Y	-0-					18
01	2883	X	2159	-0-	-724	-0-	112	1	2047	2	Y	-0-					18
02	3451	X	3451	-0-	-0-	-0-	168	1	3263	2	Y	18					36
							20	9									
*03	3264	X	3264	-0-	-0-	-0-	154	1	3110	2	Y	-0-					36

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TORCH PRODUCTION COMPANY, LLC //CONT.// 862623
FOSTER WELL #: 1 RRCID -> 138009 COMPL. DATE N/A TOTAL DEPTH 10313 PERF. 8894 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2433	N	2433	-0-	-0-	-0-	2432	3	1	9	Y	1	19	1			4
11	2534	N	2534	-0-	-0-	-0-	2533	3	1	9	Y	1					5
12	2929	N	2929	-0-	-0-	-0-	2890	3	39	9	Y	35	20	1			20
01	2356	N	2189	-0-	-167	-0-	2189	3			Y	-0-					20
02	2177	X	2177	-0-	-0-	-0-	2177	3			Y	-0-					20
*03	2147	X	2147	-0-	-0-	-0-	2141	3	6	9	Y	5	21	1			4

SANDERS WELL #: 1 RRCID -> 139169 COMPL. DATE N/A TOTAL DEPTH 10635 PERF. 9204 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7317	X	7317	-0-	-0-	-0-	358	1	6930	2	N	26					102
							29	9									
11	6474	X	6474	-0-	-0-	-0-	312	1	6162	2	N	-0-					102
12	6585	X	6585	-0-	-0-	-0-	328	1	6257	2	N	-0-					102
01	5890	X	5836	-0-	-54	-0-	302	1	5534	2	N	-0-					102
02	5554	X	5554	-0-	-0-	-0-	270	1	5252	2	N	29					131
							32	9									
*03	5724	X	5724	-0-	-0-	-0-	270	1	5451	2	N	3					134
							3	9									

WEINER GAS UNIT "A" WELL #: 6 RRCID -> 140934 COMPL. DATE 01/20/1992 TOTAL DEPTH 10300 PERF. 8831 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1286	N	1286	-0-	-0-	-0-	1280	3	6	9	Y	5					9
11	1233	N	1233	-0-	-0-	-0-	1227	3	6	9	Y	5					14
12	1259	N	1259	-0-	-0-	-0-	1236	3	23	9	Y	21	14	1			21
01	1271	N	1102	-0-	-169	-0-	1094	3	8	9	Y	7	18	1			10
02	1065	N	1065	-0-	-0-	-0-	1058	3	7	9	Y	6					16
*03	1090	N	1090	-0-	-0-	-0-	1079	3	11	9	Y	10	17	1			9

WEINER GAS UNIT "A" WELL #: 8 RRCID -> 140971 COMPL. DATE 02/12/1992 TOTAL DEPTH 10300 PERF. 8704 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1666	-0-	-132	-0-	1657	3	9	9	Y	8					15
11	1740	N	1498	-0-	-242	-0-	1487	3	11	9	Y	10					25
12	1798	N	1587	-0-	-211	-0-	1552	3	35	9	Y	32	25	1			32
01	1674	N	1553	-0-	-121	-0-	1540	3	13	9	Y	12	28	1			16
02	1398	N	1398	-0-	-0-	-0-	1389	3	9	9	Y	8					24
*03	1395	N	1395	-0-	-0-	-0-	1378	3	17	9	Y	15	26	1			13

WEINER GAS UNIT "B" WELL #: 7 RRCID -> 141189 COMPL. DATE 01/22/1992 TOTAL DEPTH 10300 PERF. 8754 - 10099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	490	-0-	-192	-0-	487	3	3	9	Y	3					6
11	600	N	282	-0-	-318	-0-	279	3	3	9	Y	3					9
12	527	N	168	-0-	-359	-0-	161	3	7	9	Y	6	9	1			6
01	496	N	342	-0-	-154	-0-	338	3	4	9	Y	4	5	1			5
02	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1					6
*03	206	N	206	-0-	-0-	-0-	202	3	4	9	Y	4	7	1			3

WEINER GAS UNIT "B" WELL #: 9 RRCID -> 141379 COMPL. DATE 04/01/1992 TOTAL DEPTH 10300 PERF. 8714 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	771	3	9	9	Y	8					14
11	695	N	695	-0-	-0-	-0-	684	3	11	9	Y	10					24
12	775	N	614	-0-	-161	-0-	583	3	31	9	Y	28	24	1			28
01	775	N	617	-0-	-158	-0-	606	3	11	9	Y	10	25	1			13
02	552	N	552	-0-	-0-	-0-	543	3	9	9	Y	8					21
*03	528	N	528	-0-	-0-	-0-	514	3	14	9	Y	13	23	1			11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TORCH PRODUCTION COMPANY, LLC //CONT.// 862623
TERRELL GAS UNIT WELL #: 3 RRCID -> 141627 COMPL. DATE 05/16/1992 TOTAL DEPTH 10600 PERF. 9522 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4623	X	4623	-0-	-0-	-0-	227	1	4396	2	Y	-0-					23
11	3630	X	3616	-0-	-14	-0-	174	1	3442	2	Y	-0-					23
12	3937	X	3023	-0-	-914	-0-	151	1	2872	2	Y	-0-					23
01	3937	X	2458	-0-	-1479	-0-	127	1	2331	2	Y	-0-					23
02	3627	X	3627	-0-	-0-	-0-	176	1	3425	2	Y	24					47
							26	9									
*03	3328	X	3328	-0-	-0-	-0-	157	1	3171	2	Y	-0-					47

WEINER GAS UNIT "B" WELL #: 10 RRCID -> 142289 COMPL. DATE 07/31/1992 TOTAL DEPTH 10300 PERF. 8758 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2304	N	2304	-0-	-0-	-0-	2296	3	8	9	Y	7					13
11	2084	N	2084	-0-	-0-	-0-	2072	3	12	9	Y	11					24
12	2333	N	2333	-0-	-0-	-0-	2302	3	31	9	Y	28	23	1			29
01	2466	N	2466	-0-	-0-	-0-	2454	3	12	9	Y	11	26	1			14
02	1188	N	1188	-0-	-0-	-0-	1179	3	9	9	Y	8					22
*03	1076	N	1076	-0-	-0-	-0-	1061	3	15	9	Y	14	24	1			12

MERRITT, THOS. C. TRUST GAS UNIT WELL #: 2 RRCID -> 142318 COMPL. DATE 08/27/1992 TOTAL DEPTH 10600 PERF. 9162 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0-	-0-	78	1	1902	2	Y	-0-					18
11	1658	N	1658	-0-	-0-	-0-	65	1	1593	2	Y	-0-					18
12	1924	N	1924	-0-	-0-	-0-	76	1	1848	2	Y	-0-					18
01	1623	N	1623	-0-	-0-	-0-	63	1	1546	2	Y	13					31
							14	9									
02	1301	N	1301	-0-	-0-	-0-	51	1	1250	2	Y	-0-					31
*03	1655	N	1655	-0-	-0-	-0-	64	1	1570	2	Y	19					50
							21	9									

WEINER GAS UNIT "A" WELL #: 5 RRCID -> 142338 COMPL. DATE 08/29/1992 TOTAL DEPTH 10300 PERF. 8744 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	29					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	29					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	29					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	29					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-

WEINER GAS UNIT "B" WELL #: 11 RRCID -> 144496 COMPL. DATE 02/19/1993 TOTAL DEPTH 10300 PERF. 8731 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1611	-0-	-311	-0-	1602	3	9	9	Y	8					16
11	1860	N	1819	-0-	-41	-0-	1806	3	13	9	Y	12					28
12	1922	N	1881	-0-	-41	-0-	1853	3	28	9	Y	25	28	1			25
01	1612	N	1601	-0-	-11	-0-	1594	3	7	9	Y	6	22	1			9
02	1632	X	1632	-0-	-0-	-0-	1626	3	6	9	Y	5					14
*03	1535	X	1535	-0-	-0-	-0-	1525	3	10	9	Y	9	15	1			8

WEINER GAS UNIT "B" WELL #: 12 RRCID -> 144663 COMPL. DATE 02/26/1993 TOTAL DEPTH 10300 PERF. 9068 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0-	-0-	1454	3	8	9	Y	7					14
11	1487	N	1487	-0-	-0-	-0-	1475	3	12	9	Y	11					25
12	1663	N	1663	-0-	-0-	-0-	1629	3	34	9	Y	31	24	1			32
01	1489	N	1489	-0-	-0-	-0-	1476	3	13	9	Y	12	28	1			16
02	1541	N	1541	-0-	-0-	-0-	1532	3	9	9	Y	8					24
*03	1350	N	1350	-0-	-0-	-0-	1335	3	15	9	Y	14	26	1			12

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TORCH PRODUCTION COMPANY, LLC //CONT.// 862623

RUDMAN WELL #: 2 RRCID -> 144675 COMPL. DATE 02/26/1993 TOTAL DEPTH 10280 PERF. 8718 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	264	-0-	-46	-0-	263	3	1	9	Y	1	8	1			2
11	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					2
12	416	N	416	-0-	-0-	-0-	391	3	25	9	Y	23	12	1			13
01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					13
02	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					13
*03	285	N	285	-0-	-0-	-0-	282	3	3	9	Y	3	14	1			2

MERRITT, THOS. C. TRUST GAS UNIT WELL #: 3 RRCID -> 144832 COMPL. DATE 02/15/1993 TOTAL DEPTH 10630 PERF. 9411 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2618	-0-	-668	-0-	103	1	2515	2	Y	-0-					6
11	2850	X	2593	-0-	-257	-0-	102	1	2491	2	Y	-0-					6
12	2945	X	2731	-0-	-214	-0-	107	1	2624	2	Y	-0-					6
01	2987	X	2987	-0-	-0-	-0-	117	1	2866	2	Y	4					10
							4	9									
02	2517	X	2517	-0-	-0-	-0-	99	1	2418	2	Y	-0-					10
*03	2466	X	2466	-0-	-0-	-0-	97	1	2361	2	Y	7					17
							8	9									

MERRITT, THOS. C. TRUST GAS UNIT WELL #: 4 RRCID -> 144835 COMPL. DATE 02/10/1993 TOTAL DEPTH 10625 PERF. 9132 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5567	X	1847	-0-	-3720	-0-	73	1	1774	2	Y	-0-					23
11	1454	X	1454	-0-	-0-	-0-	57	1	1397	2	Y	-0-					23
12	1829	N	1247	-0-	-582	-0-	49	1	1198	2	Y	-0-					23
01	1860	N	898	-0-	-962	-0-	35	1	848	2	Y	14					37
							15	9									
02	1344	N	885	-0-	-459	-0-	35	1	850	2	Y	-0-					37
03	1240	N	1175	-0-	-65	-0-	45	1	1101	2	Y	26					63
							29	9									

RUDMAN WELL #: 6 RRCID -> 145036 COMPL. DATE 03/17/1993 TOTAL DEPTH 10300 PERF. 8729 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	430	-0-	-97	-0-	428	3	2	9	Y	2	27	1			6
11	540	N	459	-0-	-81	-0-	458	3	1	9	Y	1					7
12	589	N	388	-0-	-201	-0-	348	3	40	9	Y	36	22	1			21
01	434	N	372	-0-	-62	-0-	372	3			Y	-0-					21
02	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					21
*03	370	N	370	-0-	-0-	-0-	363	3	7	9	Y	6	22	1			5

RUDMAN WELL #: 10 RRCID -> 145252 COMPL. DATE 04/01/1993 TOTAL DEPTH 10300 PERF. 8729 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2032	-0-	-1099	-0-	2031	3	1	9	Y	1	23	1			6
11	3030	X	2675	-0-	-355	-0-	2675	3			Y	-0-					6
12	3131	X	2424	-0-	-707	-0-	2385	3	39	9	Y	35	21	1			20
01	3100	X	493	-0-	-2607	-0-	493	3			Y	-0-					20
02	478	X	478	-0-	-0-	-0-	478	3			Y	-0-					20
*03	573	X	573	-0-	-0-	-0-	571	3	2	9	Y	2	20	1			2

FOSTER WELL #: 2 RRCID -> 145474 COMPL. DATE 03/16/1993 TOTAL DEPTH 10300 PERF. 8739 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	900	-0-	-495	-0-	900	3			Y	-0-	15	1			3
11	1290	N	775	-0-	-515	-0-	775	3			Y	-0-					3
12	1333	N	723	-0-	-610	-0-	713	3	10	9	Y	9	7	1			5
01	899	N	795	-0-	-104	-0-	795	3			Y	-0-					5
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					5
*03	753	N	753	-0-	-0-	-0-	752	3	1	9	Y	1	5	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TORCH PRODUCTION COMPANY, LLC //CONT.// 862623

RUDMAN WELL #: 3 RRCID -> 145597 COMPL. DATE 04/30/1993 TOTAL DEPTH 10300 PERF. 8828 - 10105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2293	N	2293	-0-	-0-	-0-	2293	3			Y	-0-	17	1			4
11	2892	N	2892	-0-	-0-	-0-	2891	3	1	9	Y	1					5
12	2589	N	2589	-0-	-0-	-0-	2549	3	40	9	Y	36	20	1			21
01	2294	N	2250	-0-	-44	-0-	2250	3			Y	-0-					21
02	2656	N	2656	-0-	-0-	-0-	2656	3			Y	-0-					21
*03	2844	N	2844	-0-	-0-	-0-	2838	3	6	9	Y	5	22	1			4

RUDMAN WELL #: 4 RRCID -> 145619 COMPL. DATE 04/28/1993 TOTAL DEPTH 10300 PERF. 8735 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3225	X	3225	-0-	-0-	-0-	3225	3			Y	-0-	12	1			3
11	3505	X	3505	-0-	-0-	-0-	3505	3			Y	-0-					3
12	2838	X	2838	-0-	-0-	-0-	2815	3	23	9	Y	21	12	1			12
01	3870	X	3870	-0-	-0-	-0-	3870	3			Y	-0-					12
02	2471	X	2471	-0-	-0-	-0-	2471	3			Y	-0-					12
*03	2531	X	2531	-0-	-0-	-0-	2528	3	3	9	Y	3	12	1			3

RUDMAN WELL #: 7 RRCID -> 145681 COMPL. DATE 05/12/1993 TOTAL DEPTH 10300 PERF. 8748 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0-	-0-	1496	3	1	9	Y	1	17	1			4
11	1950	N	1157	-0-	-793	-0-	1157	3			Y	-0-					4
12	1843	N	1843	-0-	-0-	-0-	1812	3	31	9	Y	28	16	1			16
01	2692	N	2692	-0-	-0-	-0-	2692	3			Y	-0-					16
02	2800	N	3174	-0-	374	374	3174	3			Y	-0-					16
*03	3100	N	3669	-0-	569	943	3663	3	6	9	Y	5	17	1			4

RUDMAN WELL #: 5 RRCID -> 145758 COMPL. DATE 04/04/1993 TOTAL DEPTH 10300 PERF. 8729 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	516	3	1	9	Y	1	13	1			3
11	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					3
12	497	N	497	-0-	-0-	-0-	472	3	25	9	Y	23	13	1			13
01	496	N	427	-0-	-69	-0-	427	3			Y	-0-					13
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					13
*03	397	N	397	-0-	-0-	-0-	393	3	4	9	Y	4	14	1			3

RUDMAN WELL #: 9 RRCID -> 145828 COMPL. DATE 05/29/1993 TOTAL DEPTH 10300 PERF. 8772 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0-	-0-	1793	3	1	9	Y	1	10	1			2
11	2349	N	2349	-0-	-0-	-0-	2348	3	1	9	Y	1					3
12	1923	N	1923	-0-	-0-	-0-	1893	3	30	9	Y	27	14	1			16
01	1736	N	1577	-0-	-159	-0-	1577	3			Y	-0-					16
02	1667	N	1667	-0-	-0-	-0-	1667	3			Y	-0-					16
*03	1345	N	1345	-0-	-0-	-0-	1341	3	4	9	Y	4	17	1			3

RUDMAN WELL #: 8 RRCID -> 145831 COMPL. DATE 05/09/1993 TOTAL DEPTH 10300 PERF. 8750 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	626	-0-	-56	-0-	625	3	1	9	Y	1	12	1			3
11	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					3
12	727	N	727	-0-	-0-	-0-	701	3	26	9	Y	24	13	1			14
01	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					14
02	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					14
*03	775	N	775	-0-	-0-	-0-	768	3	7	9	Y	6	15	1			5

WEINER SWD WELL #: 1 RRCID -> 147828 COMPL. DATE 10/16/1993 TOTAL DEPTH 6100 PERF. 2934 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
UNIT PETROLEUM COMPANY 877099
PAGE UNIT WELL #: 1H RRCID -> 264500 COMPL. DATE 07/18/2011 TOTAL DEPTH 10765 PERF.11080 - 14445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13027	X	13027	-0-	-0-	-0-	13009	2	18	9	N	16	195	1	4	8	129
11	25380	X	21544	-0-	-3836	-0-	21521	2	23	9	N	21	11	8			139
12	15221	X	10735	-0-	-4486	-0-	10735	2			N	-0-					139
01	14384	X	14188	-0-	-196	-0-	14146	2	42	9	N	38					177
02	12992	X	11221	-0-	-1771	-0-	11192	2	29	9	N	26	160	1			43
03	22258	X	NO RPT	-0-	-22258	-0-					N	NO RPT					43

VALENCE OPERATING COMPANY 881167
HEDGE "A" WELL #: 1 RRCID -> 090575 COMPL. DATE N/A TOTAL DEPTH 10714 PERF. 9288 - 9590

10	1840	N	1840	-0-	-0-	-0-	71	1	1754	2	Y	14	32	1			6
							15	9									
11	1863	N	1863	-0-	-0-	-0-	70	1	1793	2	Y	-0-					6
12	1860	N	1795	-0-	-65	-0-	62	1	1733	2	Y	-0-					6
01	1829	N	1186	-0-	-643	-0-	39	1	1147	2	Y	-0-					6
02	1736	N	1565	-0-	-171	-0-	56	1	1507	2	Y	2					8
							2	9									
03	1798	N	1740	-0-	-58	-0-	66	1	1617	2	Y	52	1	8			59
							57	9									

THORNTON, EMMA GU 1 WELL #: 1 RRCID -> 090846 COMPL. DATE 08/10/1980 TOTAL DEPTH 11104 PERF.10420 - 10890

10	589	N	539	-0-	-50	-0-	7	1	530	2	Y	2					22
							2	9									
11	718	N	718	-0-	-0-	-0-	9	1	707	2	Y	2	20	1			4
							2	9									
12	823	N	823	-0-	-0-	-0-	11	1	811	2	Y	1					5
							1	9									
01	749	N	749	-0-	-0-	-0-	10	1	736	2	Y	3					8
							3	9									
02	755	N	755	-0-	-0-	-0-	9	1	744	2	Y	2					10
							2	9									
*03	804	N	804	-0-	-0-	-0-	9	1	793	2	Y	2					12
							2	9									

ROBERTSON, OMIE GAS UNIT 1 WELL #: 1 RRCID -> 092755 COMPL. DATE 10/06/1980 TOTAL DEPTH 10950 PERF.10530 - 10800

10	798	N	798	-0-	-0-	-0-	11	1	786	2	Y	1	3	1			1
							1	9									
11	960	N	588	-0-	-372	-0-	7	1	579	2	Y	2					3
							2	9									
12	1023	N	924	-0-	-99	-0-	12	1	912	2	Y	-0-	3	1			-0-
01	1381	N	1381	-0-	-0-	-0-	18	1	1363	2	Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	9	1	736	2	Y	-0-					-0-
03	930	N	810	-0-	-120	-0-	9	1	801	2	Y	-0-					-0-

WHITE, WI GU 1 WELL #: 1 RRCID -> 092756 COMPL. DATE 10/14/1980 TOTAL DEPTH 11050 PERF.10610 - 10906

10	527	N	473	-0-	-54	-0-	6	1	467	2	Y	-0-					-0-
11	510	N	396	-0-	-114	-0-	5	1	391	2	Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	8	1	563	2	Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	10	1	767	2	Y	-0-					-0-
02	705	N	705	-0-	-0-	-0-	8	1	697	2	Y	-0-					-0-
*03	876	N	876	-0-	-0-	-0-	10	1	866	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLLAND, CHARLES WELL #: 1 RRCID -> 095330 COMPL. DATE 05/06/1981 TOTAL DEPTH 10948 PERF.10605 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5	-0-	6	1	477	2	Y	7	1	8			12
							8	9									
11	390	N	357	-0-	-33	-0-	4	1	353	2	Y	-0-					12
12	456	N	456	-0-	-0-	-0-	6	1	443	2	Y	6	11	1			7
							7	9									
01	512	N	512	-0-	-0-	-0-	7	1	498	2	Y	6					13
							7	9									
02	INC G-10		451	-0-	451	451	5	1	440	2	Y	5	15	1			3
							6	9									
03	INC G-10		382	-0-	382	833	4	1	372	2	Y	5					8
							6	9									

RAINWATER WELL #: 1 RRCID -> 096513 COMPL. DATE 04/28/1987 TOTAL DEPTH 10650 PERF. 9885 - 10425

10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68

BATH UNIT WELL #: 1 RRCID -> 098677 COMPL. DATE 10/28/2007 TOTAL DEPTH 10600 PERF. 9097 - 9348

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS GAS UNIT 1 WELL #: 1 RRCID -> 106734 COMPL. DATE 07/05/1992 TOTAL DEPTH 10450 PERF. 8930 - 9894

10	611	N	611	-0-	-0-	-0-	12	1	599	2	Y	-0-					-0-
11	600	N	553	-0-	-47	-0-	10	1	543	2	Y	-0-					-0-
12	620	N	499	-0-	-121	-0-	10	1	489	2	Y	-0-					-0-
01	700	N	700	-0-	-0-	-0-	14	1	686	2	Y	-0-					-0-
02	627	N	627	-0-	-0-	-0-	13	1	614	2	Y	-0-					-0-
*03	740	N	740	-0-	-0-	-0-	15	1	725	2	Y	-0-					-0-

CULLEN, J.B. UNIT WELL #: 1 RRCID -> 115887 COMPL. DATE 12/31/1984 TOTAL DEPTH 10500 PERF.10157 - 10344

10	689	N	689	-0-	-0-	-0-	14	1	675	2	Y	-0-					-0-
11	450	N	367	-0-	-83	-0-	7	1	360	2	Y	-0-					-0-
12	465	N	294	-0-	-171	-0-	6	1	288	2	Y	-0-					-0-
01	465	N	232	-0-	-233	-0-	5	1	227	2	Y	-0-					-0-
02	336	N	250	-0-	-86	-0-	5	1	245	2	Y	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	10	1	459	2	Y	-0-					-0-

SENESAC, NOLAN WELL #: 1-T RRCID -> 144720 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10234 - 10386

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 2 RRCID -> 145980 COMPL. DATE 05/15/1993 TOTAL DEPTH 10410 PERF. 8896 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1194	-0-	-294	-0-	23	1	1164	2	Y	6	7	1			2
							7	9									
11	1255	N	1255	-0-	-0-	-0-	23	1	1224	2	Y	7	7	1			2
							8	9									
12	1240	N	1090	-0-	-150	-0-	22	1	1061	2	Y	6	7	1			1
							7	9									
01	1531	N	1531	-0-	-0-	-0-	30	1	1501	2	Y	-0-	1	1			-0-
02	1373	N	1373	-0-	-0-	-0-	28	1	1345	2	Y	-0-					-0-
*03	1469	N	1469	-0-	-0-	-0-	30	1	1439	2	Y	-0-					-0-

BIVINS GAS UNIT 1 WELL #: 3 RRCID -> 150701 COMPL. DATE 11/30/2007 TOTAL DEPTH 10415 PERF. 8942 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1919	-0-	-282	-0-	37	1	1863	2	Y	17	18	1			5
							19	9									
11	2070	N	1746	-0-	-324	-0-	32	1	1694	2	Y	18	18	1			5
							20	9									
12	1767	N	1487	-0-	-280	-0-	30	1	1438	2	Y	17	19	1			3
							19	9									
01	2937	N	2937	-0-	-0-	-0-	56	1	2787	2	Y	85	51	1			37
							94	9									
02	2373	N	2373	-0-	-0-	-0-	47	1	2252	2	Y	67	84	1			20
							74	9									
*03	2541	N	2541	-0-	-0-	-0-	50	1	2411	2	Y	73	57	1			36
							80	9									

HUDMAN, B.J. UNIT WELL #: 2 RRCID -> 152350 COMPL. DATE 11/02/1994 TOTAL DEPTH 10910 PERF.10430 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOFTIS UNIT WELL #: 2 RRCID -> 152537 COMPL. DATE N/A TOTAL DEPTH 10825 PERF.10416 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

CULLEN, J.B. UNIT WELL #: 2 RRCID -> 153757 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10084 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	4	1	197	2	Y	-0-					-0-
11	210	N	190	-0-	-20	-0-	4	1	186	2	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	4	1	204	2	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	5	1	229	2	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	4	1	206	2	Y	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	5	1	228	2	Y	-0-					-0-

HOLCOMB "C" WELL #: 2 RRCID -> 155886 COMPL. DATE 08/16/1995 TOTAL DEPTH 10906 PERF.10560 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					-0-
11	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
01	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-
02	2068	N	2068	-0-	-0-	-0-	2068	2			Y	-0-					-0-
*03	2279	N	2279	-0-	-0-	-0-	2279	2			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLCOMB "C" WELL #: 3 RRCID -> 156210 COMPL. DATE 10/12/1995 TOTAL DEPTH 10902 PERF.10610 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	803	-0-	-65	-0-	800	2	3	9	Y	3					3
11	993	N	993	-0-	-0-	-0-	990	2	3	9	Y	3	3	1			3
12	961	N	943	-0-	-18	-0-	940	2	3	9	Y	3					6
01	854	N	854	-0-	-0-	-0-	848	2	6	9	Y	5					11
02	924	N	743	-0-	-181	-0-	741	2	2	9	Y	2	11	1			2
03	930	N	871	-0-	-59	-0-	867	2	4	9	Y	4					6

HOLCOMB "C" WELL #: 5 RRCID -> 156326 COMPL. DATE 11/13/1995 TOTAL DEPTH 10879 PERF.10546 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
02	784	N	728	-0-	-56	-0-	728	2			Y	-0-					-0-
03	868	N	842	-0-	-26	-0-	842	2			Y	-0-					-0-

HOLCOMB "C" WELL #: 4 RRCID -> 159705 COMPL. DATE 07/05/1996 TOTAL DEPTH 10822 PERF.10560 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	24	-0-	-534	-0-	23	2	1	9	Y	1					18
11	750	N	-0-	-0-	-750	-0-					Y	-0-	18	1			-0-
12	1055	N	1055	-0-	-0-	-0-	1023	2	32	9	Y	29					29
01	233	N	233	-0-	-0-	-0-	219	2	14	9	Y	13					42
02	547	N	547	-0-	-0-	-0-	526	2	21	9	Y	19	45	1	2	8	14
*03	511	N	511	-0-	-0-	-0-	487	2	24	9	Y	22	1	8			34

HEDGE "A" WELL #: 2 RRCID -> 171174 COMPL. DATE 12/08/1999 TOTAL DEPTH 10859 PERF. 9309 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3221	-0-	-685	-0-	125	1	3083	2	Y	12	23	1			6
							13	9									
11	3240	X	3047	-0-	-193	-0-	115	1	2932	2	Y	-0-					6
12	3292	X	3292	-0-	-0-	-0-	113	1	3179	2	Y	-0-					6
01	3224	X	3201	-0-	-23	-0-	106	1	3095	2	Y	-0-					6
02	2912	X	2789	-0-	-123	-0-	99	1	2690	2	Y	-0-					6
*03	3340	X	3340	-0-	-0-	-0-	131	1	3209	2	Y	-0-					6

HOLCOMB "C" WELL #: 7 RRCID -> 171810 COMPL. DATE 04/14/2010 TOTAL DEPTH 10950 PERF.10486 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2589	-0-	-170	-0-	2577	2	12	9	Y	11					80
11	2940	N	2715	-0-	-225	-0-	2705	2	10	9	Y	9	83	1			6
12	2821	N	2453	-0-	-368	-0-	2443	2	10	9	Y	9					15
01	2716	N	2716	-0-	-0-	-0-	2694	2	22	9	Y	20	2	8			33
02	2548	X	2445	-0-	-103	-0-	2435	2	10	9	Y	9	34	1	1	8	7
03	2821	X	2810	-0-	-11	-0-	2793	2	17	9	Y	15	1	8			21

RAINWATER WELL #: 2 RRCID -> 172195 COMPL. DATE 11/23/1998 TOTAL DEPTH 10700 PERF. 9150 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1609	-0-	-127	-0-	1608	2	1	9	N	1	109	1	1	8	26
11	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					26
12	1771	N	1771	-0-	-0-	-0-	1770	2	1	9	N	1	1	8			26
01	1612	N	1388	-0-	-224	-0-	1388	2			N	-0-					26
02	1484	N	1204	-0-	-280	-0-	1204	2			N	-0-					26
03	1767	N	1318	-0-	-449	-0-	1318	2			N	-0-					26

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
STOKER HEIRS WELL #: 1 RRCID -> 173488 COMPL. DATE 06/08/1999 TOTAL DEPTH 10860 PERF.10452 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2772	X	2772	-0-	-0-	-0-	2707	2	65	9	N	59	43	1	5	8	40
11	2441	X	2441	-0-	-0-	-0-	2382	2	59	9	N	54	42	1	3	8	49
12	2712	X	2712	-0-	-0-	-0-	2647	2	65	9	N	59	83	1			25
01	2761	X	2761	-0-	-0-	-0-	2694	2	67	9	N	61	47	1			39
02	2583	X	2583	-0-	-0-	-0-	2525	2	58	9	N	53	51	1	1	8	40
*03	2583	X	2583	-0-	-0-	-0-	2540	2	43	9	N	39	50	1	2	8	27

HOLCOMB "C" WELL #: 8 RRCID -> 177832 COMPL. DATE 04/03/2000 TOTAL DEPTH 10900 PERF.10640 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2631	-0-	-345	-0-	2631	2			Y	-0-					5
11	2880	X	2391	-0-	-489	-0-	2391	2			Y	-0-	5	1			-0-
12	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-
01	4928	X	4928	-0-	-0-	-0-	4928	2			Y	-0-					-0-
02	2800	N	3764	-0-	964	964	3764	2			Y	-0-					-0-
*03	5094	X	4130	-0-	-964	-0-	4130	2			Y	-0-					-0-

HOLCOMB "C" WELL #: 9 RRCID -> 180151 COMPL. DATE 09/16/2000 TOTAL DEPTH 10894 PERF.10636 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3583	X	3583	-0-	-0-	-0-	3581	2	2	9	Y	2					2
11	3780	X	3780	-0-	-0-	-0-	3778	2	2	9	Y	2	2	1			2
12	3379	X	3215	-0-	-164	-0-	3213	2	2	9	Y	2					4
01	3596	X	2349	-0-	-1247	-0-	2347	2	2	9	Y	2					6
02	3528	X	2865	-0-	-663	-0-	2863	2	2	9	Y	2	6	1			2
03	3906	X	2866	-0-	-1040	-0-	2864	2	2	9	Y	2					4

HEDGE "A" WELL #: 3 RRCID -> 181420 COMPL. DATE 01/03/2001 TOTAL DEPTH 10860 PERF. 9304 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2952	-0-	-86	-0-	114	1	2820	2	Y	16	30	1			8
							18	9									
11	2940	X	2830	-0-	-110	-0-	107	1	2723	2	Y	-0-					8
12	3038	X	2201	-0-	-837	-0-	76	1	2125	2	Y	-0-					8
01	3038	X	2192	-0-	-846	-0-	73	1	2119	2	Y	-0-					8
02	1958	X	1958	-0-	-0-	-0-	70	1	1888	2	Y	-0-					8
*03	2242	N	2242	-0-	-0-	-0-	88	1	2154	2	Y	-0-					8

ROBERTSON, OMIE GAS UNIT 1 WELL #: 2 RRCID -> 182876 COMPL. DATE 04/22/2001 TOTAL DEPTH 11330 PERF.11016 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	3	1	249	2	Y	2	1	1			1
							2	9									
01	1015	N	1015	-0-	-0-	-0-	13	1	991	2	Y	10					11
							11	9									
02	T. A.		792	-0-	792	792	9	1	774	2	Y	8	14	1			5
							9	9									
03	T. A.		769	-0-	769	1561	9	1	752	2	Y	7					12
							8	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
SENESAC, NOLAN WELL #: 2 L RRCID -> 183018 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9212 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3114	-0-	-513	-0-	53	1	3039	2	Y	20	4	8			99
							22	9									
11	2730	X	2627	-0-	-103	-0-	48	1	2558	2	Y	19	1	8			117
							21	9									
12	4070	X	4070	-0-	-0-	-0-	60	1	3988	2	Y	20	113	1	1	8	23
							22	9									
01	5108	X	5108	-0-	-0-	-0-	76	1	5004	2	Y	25					48
							28	9									
02	4177	X	4177	-0-	-0-	-0-	78	1	4067	2	Y	29					77
							32	9									
*03	4287	X	4287	-0-	-0-	-0-	82	1	4165	2	Y	36	4	8			109
							40	9									

SENESAC, NOLAN WELL #: 3 L RRCID -> 186664 COMPL. DATE 12/01/2010 TOTAL DEPTH 10630 PERF.10340 - 10350

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLCOMB "C" WELL #: 10 RRCID -> 191003 COMPL. DATE 07/11/2002 TOTAL DEPTH 10815 PERF.10632 - 10642

10	3589	X	3589	-0-	-0-	-0-	3554	2	35	9	Y	32	1	8			57
11	4586	X	4586	-0-	-0-	-0-	4553	2	33	9	Y	30	63	1			24
12	3884	X	3884	-0-	-0-	-0-	3852	2	32	9	Y	29	1	8			52
01	3714	X	3714	-0-	-0-	-0-	3714	2			Y	-0-					52
02	3526	X	3526	-0-	-0-	-0-	3526	2			Y	-0-	52	1			-0-
*03	4036	X	4036	-0-	-0-	-0-	4036	2			Y	-0-					-0-

SENESAC, NOLAN WELL #: 4 RRCID -> 197199 COMPL. DATE 07/13/2003 TOTAL DEPTH 10643 PERF.10370 - 10390

10	3038	X	2662	-0-	-376	-0-	45	1	2607	2	Y	9	2	8			43
							10	9									
11	2940	X	2422	-0-	-518	-0-	44	1	2369	2	Y	8					51
							9	9									
12	3038	X	2257	-0-	-781	-0-	33	1	2221	2	Y	3	49	1			5
							3	9									
01	2852	X	2362	-0-	-490	-0-	36	1	2323	2	Y	3					8
							3	9									
02	2268	N	2074	-0-	-194	-0-	39	1	2031	2	Y	4					12
							4	9									
03	2263	N	2162	-0-	-101	-0-	42	1	2114	2	Y	5					17
							6	9									

CULLEN, J.B. UNIT WELL #: 4 RRCID -> 197740 COMPL. DATE 09/28/2003 TOTAL DEPTH 10503 PERF. 9720 - 10230

10	2263	X	1597	-0-	-666	-0-	31	1	1553	2	Y	12	11	1			4
							13	9									
11	1920	X	1703	-0-	-217	-0-	32	1	1658	2	Y	12	11	1			5
							13	9									
12	1891	X	1785	-0-	-106	-0-	37	1	1748	2	Y	-0-	5	1			-0-
01	2215	X	2215	-0-	-0-	-0-	44	1	2171	2	Y	-0-					-0-
02	1812	N	1812	-0-	-0-	-0-	37	1	1775	2	Y	-0-					-0-
*03	2554	N	2554	-0-	-0-	-0-	52	1	2502	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
CULLEN, J.B. UNIT WELL #: 3 RRCID -> 198718 COMPL. DATE 11/07/2003 TOTAL DEPTH 10522 PERF.10220 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4841	-0-	-894	-0-	94	1	4707	2	Y	36	31	1			12
							40	9									
11	5310	X	4533	-0-	-777	-0-	84	1	4413	2	Y	33	30	1			15
							36	9									
12	5177	X	3292	-0-	-1885	-0-	67	1	3192	2	Y	30	30	1			15
							33	9									
01	4836	X	4175	-0-	-661	-0-	82	1	4054	2	Y	35	29	1			21
							39	9									
02	4375	X	4375	-0-	-0-	-0-	88	1	4248	2	Y	35	31	1			25
							39	9									
03	4836	X	4529	-0-	-307	-0-	92	1	4395	2	Y	38	32	1			31
							42	9									

CULLEN, J.B. UNIT WELL #: 5 RRCID -> 200104 COMPL. DATE 10/12/2003 TOTAL DEPTH 10485 PERF. 8930 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4297	X	4297	-0-	-0-	-0-	84	1	4196	2	Y	15	18	1			5
							17	9									
11	4110	X	4008	-0-	-102	-0-	75	1	3918	2	Y	14	13	1			6
							15	9									
12	4247	X	3609	-0-	-638	-0-	74	1	3517	2	Y	16	14	1			8
							18	9									
01	4249	X	4249	-0-	-0-	-0-	84	1	4146	2	Y	17	15	1			10
							19	9									
02	3376	X	3376	-0-	-0-	-0-	68	1	3294	2	Y	13	14	1			9
							14	9									
03	3534	X	3434	-0-	-100	-0-	70	1	3349	2	Y	14	11	1			12
							15	9									

HOLLAND, CHARLES WELL #: 2 RRCID -> 202168 COMPL. DATE 01/19/2004 TOTAL DEPTH 10932 PERF. 9352 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3644	X	3644	-0-	-0-	-0-	48	1	3567	2	Y	26	2	8			47
							29	9									
11	3544	X	3544	-0-	-0-	-0-	44	1	3472	2	Y	25	1	8			71
							28	9									
12	2883	X	2588	-0-	-295	-0-	34	1	2529	2	Y	23	65	1			29
							25	9									
01	3187	X	3187	-0-	-0-	-0-	41	1	3115	2	Y	28					57
							31	9									
02	2926	X	2926	-0-	-0-	-0-	34	1	2864	2	Y	25	66	1			16
							28	9									
03	2449	X	2224	-0-	-225	-0-	25	1	2176	2	Y	21					37
							23	9									

STOKER HEIRS WELL #: 2 RRCID -> 203284 COMPL. DATE 06/01/2004 TOTAL DEPTH 10840 PERF. 9220 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3143	X	2802	-0-	-341	-0-	2776	2	26	9	N	24	19	1	2	8	16
11	2323	X	2323	-0-	-0-	-0-	2300	2	23	9	N	21	17	1	1	8	19
12	2097	X	2097	-0-	-0-	-0-	2077	2	20	9	N	18	30	1			7
01	2292	X	2292	-0-	-0-	-0-	2270	2	22	9	N	20	14	1			13
02	2225	X	2225	-0-	-0-	-0-	2205	2	20	9	N	18	17	1			14
*03	2237	X	2237	-0-	-0-	-0-	2223	2	14	9	N	13	18	1	1	8	8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLLAND, CHARLES WELL #: 3 RRCID -> 206039 COMPL. DATE 08/02/2004 TOTAL DEPTH 10891 PERF. 9342 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2167	X	2167	-0-	-0-	-0-	29	1	2126	2	Y	11	1	8			18
							12	9									
11	2404	X	2404	-0-	-0-	-0-	30	1	2361	2	Y	12					30
							13	9									
12	2561	X	2561	-0-	-0-	-0-	34	1	2503	2	Y	22	28	1			24
							24	9									
01	2514	X	2514	-0-	-0-	-0-	32	1	2461	2	Y	19					43
							21	9									
02	2212	N	2151	-0-	-61	-0-	25	1	2107	2	Y	17	50	1			10
							19	9									
03	2449	N	2395	-0-	-54	-0-	27	1	2345	2	Y	21					31
							23	9									

ROBERTSON, OMIE GAS UNIT 1 WELL #: 3 RRCID -> 206236 COMPL. DATE 11/14/2004 TOTAL DEPTH 10955 PERF. 9450 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3783	X	3783	-0-	-0-	-0-	50	1	3723	2	Y	9	9	1			9
							10	9									
11	2190	X	2129	-0-	-61	-0-	27	1	2087	2	Y	14					23
							15	9									
12	2263	X	2214	-0-	-49	-0-	29	1	2170	2	Y	14	28	1			9
							15	9									
01	2432	X	2432	-0-	-0-	-0-	32	1	2380	2	Y	18					27
							20	9									
02	3416	X	2227	-0-	-1189	-0-	26	1	2182	2	Y	17	33	1			11
							19	9									
03	3782	X	2121	-0-	-1661	-0-	24	1	2080	2	Y	15					26
							17	9									

HUDMAN, B.J. UNIT WELL #: 3 RRCID -> 208418 COMPL. DATE 01/17/2005 TOTAL DEPTH 11084 PERF.10454 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	112	-0-	-74	-0-	112	2			N	-0-					57
11	210	N	56	-0-	-154	-0-	56	2			N	-0-					57
12	124	N	-0-	-0-	-124	-0-					N	-0-					57
01	124	N	-0-	-0-	-124	-0-					N	-0-					57
02	56	N	-0-	-0-	-56	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND, CHARLES WELL #: 4 RRCID -> 208673 COMPL. DATE 08/03/2004 TOTAL DEPTH 11077 PERF. 9488 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3457	X	3457	-0-	-0-	-0-	46	1	3372	2	Y	35	3	8			63
							39	9									
11	3120	X	3004	-0-	-116	-0-	37	1	2934	2	Y	30	1	8			92
							33	9									
12	3224	X	3168	-0-	-56	-0-	42	1	3104	2	Y	20	84	1			28
							22	9									
01	3224	X	3003	-0-	-221	-0-	39	1	2944	2	Y	18					46
							20	9									
02	3024	X	2615	-0-	-409	-0-	31	1	2567	2	Y	15	52	1			9
							17	9									
*03	3764	X	3764	-0-	-0-	-0-	43	1	3695	2	Y	24					33
							26	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
WHITE, WI GU 1 WELL #: 2 RRCID -> 214250 COMPL. DATE 10/02/2005 TOTAL DEPTH 11100 PERF. 7420 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1552	-0-		-60	-0-	20	1	1509	2	Y	21					183
								23	9									
11	1770	N	1693	-0-		-77	-0-	21	1	1654	2	Y	16	166	1			33
								18	9									
12	1922	N	1419	-0-		-503	-0-	19	1	1390	2	Y	9					42
								10	9									
01	1611	N	1611	-0-		-0-	-0-	21	1	1568	2	Y	20					62
								22	9									
02	1701	N	1701	-0-		-0-	-0-	20	1	1668	2	Y	12					74
								13	9									
*03	2144	N	2144	-0-		-0-	-0-	24	1	2102	2	Y	16					90
								18	9									

BIVINS GAS UNIT 1 WELL #: 6 RRCID -> 215039 COMPL. DATE 09/03/2005 TOTAL DEPTH 10540 PERF. 8960 - 10280

10	6572	X	5393	-0-		-1179	-0-	106	1	5256	2	Y	28	31	1			9
								31	9									
11	6360	X	4848	-0-		-1512	-0-	90	1	4727	2	Y	28	30	1			7
								31	9									
12	5952	X	4040	-0-		-1912	-0-	82	1	3929	2	Y	26	29	1			4
								29	9									
01	5952	X	5029	-0-		-923	-0-	99	1	4900	2	Y	27	19	1			12
								30	9									
02	5295	X	5295	-0-		-0-	-0-	107	1	5157	2	Y	28	32	1			8
								31	9									
03	5394	X	5247	-0-		-147	-0-	106	1	5110	2	Y	28	22	1			14
								31	9									

BIVINS GAS UNIT 1 WELL #: 7 RRCID -> 219849 COMPL. DATE 02/23/2006 TOTAL DEPTH 10555 PERF. 8996 - 10302

10	5828	X	4267	-0-		-1561	-0-	83	1	4152	2	Y	29	34	1			10
								32	9									
11	5640	X	4047	-0-		-1593	-0-	75	1	3938	2	Y	31	33	1			8
								34	9									
12	5828	X	4053	-0-		-1775	-0-	82	1	3934	2	Y	34	37	1			5
								37	9									
01	5828	X	4702	-0-		-1126	-0-	93	1	4573	2	Y	33	24	1			14
								36	9									
02	4754	X	4754	-0-		-0-	-0-	96	1	4623	2	Y	32	37	1			9
								35	9									
*03	4491	X	4491	-0-		-0-	-0-	91	1	4366	2	Y	31	25	1			15
								34	9									

CULLEN, J.B. UNIT WELL #: 7 RRCID -> 222242 COMPL. DATE 08/05/2006 TOTAL DEPTH 10570 PERF. 8952 - 10382

10	4464	X	4464	-0-		-0-	-0-	87	1	4323	2	Y	49	46	1			16
								54	9									
11	3840	X	3819	-0-		-21	-0-	71	1	3702	2	Y	42	39	1			19
								46	9									
12	4263	X	4263	-0-		-0-	-0-	86	1	4113	2	Y	58	47	1			30
								64	9									
01	4464	X	4461	-0-		-3	-0-	87	1	4313	2	Y	55	53	1			32
								61	9									
02	4032	X	3986	-0-		-46	-0-	80	1	3853	2	Y	48	46	1			34
								53	9									
03	4464	X	3745	-0-		-719	-0-	75	1	3618	2	Y	47	42	1			39
								52	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
TUTT, W. R. WELL #: 3 RRCID -> 222243 COMPL. DATE 07/03/2006 TOTAL DEPTH 10475 PERF. 8884 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3686	-0-	-158	-0-	67	1	3586	2	Y	30	44	1			7
							33	9									
11	3720	X	3190	-0-	-530	-0-	59	1	3099	2	Y	29					36
							32	9									
12	4092	X	2731	-0-	-1361	-0-	54	1	2615	2	Y	56	35	1			57
							62	9									
01	4092	X	2958	-0-	-1134	-0-	51	1	2844	2	Y	57	69	1			45
							63	9									
02	3696	X	2842	-0-	-854	-0-	47	1	2736	2	Y	54	63	1			36
							59	9									
03	3689	X	2999	-0-	-690	-0-	54	1	2887	2	Y	53	71	1			18
							58	9									

CULLEN, J.B. UNIT WELL #: 8 RRCID -> 222441 COMPL. DATE 08/30/2006 TOTAL DEPTH 10565 PERF. 8990 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3306	-0-	-352	-0-	65	1	3216	2	Y	23	21	1			8
							25	9									
11	3375	X	3375	-0-	-0-	-0-	63	1	3287	2	Y	23	21	1			10
							25	9									
12	3435	X	3435	-0-	-0-	-0-	70	1	3332	2	Y	30	24	1			16
							33	9									
01	3827	X	3827	-0-	-0-	-0-	75	1	3719	2	Y	30	28	1			18
							33	9									
02	3624	X	3624	-0-	-0-	-0-	73	1	3520	2	Y	28	26	1			20
							31	9									
*03	4316	X	4316	-0-	-0-	-0-	87	1	4192	2	Y	34	26	1			28
							37	9									

HOLCOMB "C" WELL #: 11 RRCID -> 226237 COMPL. DATE 01/26/2007 TOTAL DEPTH 10970 PERF.10698 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	2788	-0-	-2451	-0-	2786	2	2	9	Y	2					2
11	5190	X	5130	-0-	-60	-0-	5127	2	3	9	Y	3	2	1			3
12	5363	X	4582	-0-	-781	-0-	4579	2	3	9	Y	3					6
01	5363	X	4368	-0-	-995	-0-	4362	2	6	9	Y	5					11
02	4788	X	3713	-0-	-1075	-0-	3711	2	2	9	Y	2	11	1			2
03	5301	X	4104	-0-	-1197	-0-	4100	2	4	9	Y	4					6

HOLCOMB "C" WELL #: 12 RRCID -> 226238 COMPL. DATE 02/09/2007 TOTAL DEPTH 10917 PERF.10666 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	2406	-0-	-2864	-0-	2404	2	2	9	Y	2					5
11	6053	X	6053	-0-	-0-	-0-	6044	2	9	9	Y	8	6	1			7
12	5911	X	5911	-0-	-0-	-0-	5902	2	9	9	Y	8					15
01	5340	X	5340	-0-	-0-	-0-	5323	2	17	9	Y	15					30
02	5656	X	4166	-0-	-1490	-0-	4159	2	7	9	Y	6	31	1	1	8	4
03	6262	X	4311	-0-	-1951	-0-	4301	2	10	9	Y	9					13

TUTT, W. R. WELL #: 4 RRCID -> 232833 COMPL. DATE 06/22/2007 TOTAL DEPTH 12345 PERF. 9005 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4109	-0-	-231	-0-	75	1	3999	2	Y	32	49	1			7
							35	9									
11	4783	X	4783	-0-	-0-	-0-	88	1	4649	2	Y	42					49
							46	9									
12	5177	X	4808	-0-	-369	-0-	97	1	4674	2	Y	34	47	1			36
							37	9									
01	5177	X	5030	-0-	-147	-0-	89	1	4902	2	Y	35	42	1			29
							39	9									
02	4788	X	4234	-0-	-554	-0-	72	1	4131	2	Y	28	39	1			18
							31	9									
03	4929	X	4210	-0-	-719	-0-	76	1	4105	2	Y	26	35	1			9
							29	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BARKER-BOTTER WELL #: 1 RRCID -> 238083 COMPL. DATE 03/17/2008 TOTAL DEPTH 12310 PERF. 8956 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	12369	-0-	-1023	-0-	225	1	12066	2	N	71	186	1			27
							78	9									
11	12390	X	10697	-0-	-1693	-0-	198	1	10430	2	N	63					90
							69	9									
12	12803	X	10341	-0-	-2462	-0-	209	1	10056	2	N	69					159
							76	9									
01	12369	X	11226	-0-	-1143	-0-	198	1	10961	2	N	61	177	1			43
							67	9									
02	9828	X	9778	-0-	-50	-0-	165	1	9545	2	N	62					105
							68	9									
*03	11112	X	11112	-0-	-0-	-0-	201	1	10839	2	N	65					170
							72	9									

LOFTIS WELL #: 3 RRCID -> 238182 COMPL. DATE 03/27/2008 TOTAL DEPTH 12675 PERF. 9185 - 12579

10	6634	X	6398	-0-	-236	-0-	6398	2			N	-0-					-0-
11	6420	X	6168	-0-	-252	-0-	6168	2			N	-0-					-0-
12	6634	X	6431	-0-	-203	-0-	6431	2			N	-0-					-0-
01	6417	X	6180	-0-	-237	-0-	6180	2			N	-0-					-0-
02	5768	X	5576	-0-	-192	-0-	5576	2			N	-0-					-0-
03	6417	X	6074	-0-	-343	-0-	6074	2			N	-0-					-0-

BIVINS GAS UNIT 1 WELL #: 5 RRCID -> 238976 COMPL. DATE 04/20/2008 TOTAL DEPTH 12268 PERF. 8940 - 12150

10	6572	X	5106	-0-	-1466	-0-	100	1	4981	2	Y	23	23	1			8
							25	9									
11	6360	X	4944	-0-	-1416	-0-	92	1	4824	2	Y	25	26	1			7
							28	9									
12	6572	X	4531	-0-	-2041	-0-	92	1	4411	2	Y	25	29	1			3
							28	9									
01	6386	X	4952	-0-	-1434	-0-	98	1	4829	2	Y	23	16	1			10
							25	9									
02	5068	X	4215	-0-	-853	-0-	85	1	4109	2	Y	19	23	1			6
							21	9									
03	5115	X	4724	-0-	-391	-0-	96	1	4604	2	Y	22	17	1			11
							24	9									

LOFTIS WELL #: 5 RRCID -> 239163 COMPL. DATE 05/13/2008 TOTAL DEPTH 12706 PERF. 9278 - 12570

10	6510	X	4527	-0-	-1983	-0-	4519	2	8	9	N	7	7	1			-0-
11	5850	X	5278	-0-	-572	-0-	5269	2	9	9	N	8	8	1			-0-
12	5859	X	5582	-0-	-277	-0-	5571	2	11	9	N	10	10	1			-0-
01	6140	X	6140	-0-	-0-	-0-	6128	2	12	9	N	11	11	1			-0-
02	5759	X	5759	-0-	-0-	-0-	5749	2	10	9	N	9	9	1			-0-
*03	4252	X	4252	-0-	-0-	-0-	4245	2	7	9	N	6	6	1			-0-

BIVINS GAS UNIT 1 WELL #: 10 RRCID -> 240179 COMPL. DATE 04/19/2008 TOTAL DEPTH 12343 PERF. 9025 - 12190

10	5797	X	5282	-0-	-515	-0-	103	1	5146	2	Y	30	38	1			10
							33	9									
11	5610	X	5274	-0-	-336	-0-	98	1	5139	2	Y	34	35	1			9
							37	9									
12	5797	X	5297	-0-	-500	-0-	108	1	5147	2	Y	38	42	1			5
							42	9									
01	6059	X	6059	-0-	-0-	-0-	119	1	5900	2	Y	36	25	1			16
							40	9									
02	5190	X	5190	-0-	-0-	-0-	105	1	5052	2	Y	30	37	1			9
							33	9									
*03	5862	X	5862	-0-	-0-	-0-	119	1	5704	2	Y	35	27	1			17
							39	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, OMIE GAS UNIT 1 WELL #: 4 RRCID -> 242623 COMPL. DATE 10/19/2007 TOTAL DEPTH 12596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3951	-0-	-358	-0-	52	1	3884	2	Y	14	38	1			15
							15	9									
11	4170	X	4078	-0-	-92	-0-	51	1	4027	2	Y	-0-					15
12	4309	X	3885	-0-	-424	-0-	52	1	3833	2	Y	-0-	15	1			-0-
01	4369	X	4369	-0-	-0-	-0-	57	1	4312	2	Y	-0-					-0-
02	4706	X	4706	-0-	-0-	-0-	55	1	4651	2	Y	-0-					-0-
*03	4141	X	4141	-0-	-0-	-0-	47	1	4094	2	Y	-0-					-0-

ROBERTSON, OMIE GAS UNIT 1 WELL #: 5 RRCID -> 242972 COMPL. DATE 07/13/2008 TOTAL DEPTH 12690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5687	-0-	-1195	-0-	75	1	5581	2	Y	28	72	1			29
							31	9									
11	7294	X	7294	-0-	-0-	-0-	90	1	7119	2	Y	77					106
							85	9									
12	7036	X	7036	-0-	-0-	-0-	92	1	6868	2	Y	69	128	1			47
							76	9									
01	7006	X	6638	-0-	-368	-0-	86	1	6467	2	Y	77					124
							85	9									
02	6328	X	5865	-0-	-463	-0-	68	1	5723	2	Y	67	150	1			41
							74	9									
03	7006	X	6315	-0-	-691	-0-	71	1	6166	2	Y	71					112
							78	9									

BIVINS GAS UNIT 1 WELL #: 4 RRCID -> 243159 COMPL. DATE 07/02/2008 TOTAL DEPTH 12310 PERF. 8956 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	8093	-0-	-277	-0-	158	1	7881	2	Y	49	45	1			16
							54	9									
11	8100	X	7164	-0-	-936	-0-	133	1	6977	2	Y	49	53	1			12
							54	9									
12	8370	X	6410	-0-	-1960	-0-	130	1	6226	2	Y	49	54	1			7
							54	9									
01	8370	X	8001	-0-	-369	-0-	158	1	7787	2	Y	51	36	1			22
							56	9									
02	6192	X	6192	-0-	-0-	-0-	125	1	6025	2	Y	38	49	1			11
							42	9									
*03	6887	X	6887	-0-	-0-	-0-	140	1	6700	2	Y	43	33	1			21
							47	9									

ROBERTSON, OMIE GAS UNIT 1 WELL #: 6 RRCID -> 243191 COMPL. DATE 08/17/2008 TOTAL DEPTH 12814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5828	-0-	-868	-0-	77	1	5727	2	Y	22	62	1			23
							24	9									
11	6480	X	5687	-0-	-793	-0-	71	1	5616	2	Y	-0-					23
12	6696	X	5126	-0-	-1570	-0-	68	1	5058	2	Y	-0-	23	1			-0-
01	6696	X	4893	-0-	-1803	-0-	64	1	4829	2	Y	-0-					-0-
02	5376	X	3630	-0-	-1746	-0-	43	1	3587	2	Y	-0-					-0-
03	5890	X	5646	-0-	-244	-0-	64	1	5582	2	Y	-0-					-0-

CULLEN, J.B. UNIT WELL #: 9 RRCID -> 244934 COMPL. DATE 01/02/2009 TOTAL DEPTH 12355 PERF. 8990 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7782	-0-	-557	-0-	151	1	7550	2	Y	74	64	1			25
							81	9									
11	8070	X	7182	-0-	-888	-0-	133	1	6972	2	Y	70	63	1			32
							77	9									
12	8339	X	6442	-0-	-1897	-0-	130	1	6228	2	Y	76	70	1			38
							84	9									
01	8339	X	7814	-0-	-525	-0-	153	1	7569	2	Y	84	74	1			48
							92	9									
02	6964	X	6964	-0-	-0-	-0-	140	1	6743	2	Y	74	68	1			54
							81	9									
*03	7969	X	7969	-0-	-0-	-0-	161	1	7712	2	Y	87	69	1			72
							96	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
LOFTIS WELL #: 4 RRCID -> 245985 COMPL. DATE 07/25/2008 TOTAL DEPTH 12679 PERF. 9215 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4536	-0-	-176	-0-	4511	2	25	9	N	23	23	1			-0-
11	4560	X	4413	-0-	-147	-0-	4389	2	24	9	N	22	22	1			-0-
12	4681	X	4508	-0-	-173	-0-	4484	2	24	9	N	22	22	1			-0-
01	4681	X	4519	-0-	-162	-0-	4496	2	23	9	N	21	21	1			-0-
02	4144	X	3949	-0-	-195	-0-	3930	2	19	9	N	17	17	1			-0-
03	4557	X	4374	-0-	-183	-0-	4354	2	20	9	N	18	18	1			-0-

W. R. TUTT WELL #: 6 RRCID -> 260818 COMPL. DATE 08/10/2010 TOTAL DEPTH 12255 PERF. 9000 - 10255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUTT, W. R. WELL #: 5 RRCID -> 261114 COMPL. DATE 08/10/2010 TOTAL DEPTH 12246 PERF. 8984 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIVINS GAS UNIT #1 WELL #: 9 RRCID -> 263386 COMPL. DATE 03/24/2012 TOTAL DEPTH 10555 PERF. 8959 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17391	X	12403	-0-	-4988	-0-	243	1	12091	2	Y	63	86	1			21
							69	9									
11	15150	X	11884	-0-	-3266	-0-	221	1	11588	2	Y	68	71	1			18
							75	9									
12	15624	X	10811	-0-	-4813	-0-	220	1	10515	2	Y	69	77	1			10
							76	9									
01	15035	X	11830	-0-	-3205	-0-	233	1	11529	2	Y	62	45	1			27
							68	9									
02	11648	X	10502	-0-	-1146	-0-	212	1	10231	2	Y	54	65	1			16
							59	9									
03	12400	X	11375	-0-	-1025	-0-	231	1	11079	2	Y	59	46	1			29
							65	9									

BIVINS GAS UNIT 1 WELL #: 8 RRCID -> 264642 COMPL. DATE 01/17/2012 TOTAL DEPTH 10570 PERF. 8948 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13477	X	13477	-0-	-0-	-0-	263	1	13119	2	Y	86	86	1			28
							95	9									
11	16170	X	11681	-0-	-4489	-0-	217	1	11372	2	Y	84	91	1			21
							92	9									
12	14074	X	9177	-0-	-4897	-0-	186	1	8910	2	Y	74	84	1			11
							81	9									
01	13485	X	12097	-0-	-1388	-0-	238	1	11770	2	Y	81	57	1			35
							89	9									
02	11256	X	9923	-0-	-1333	-0-	200	1	9653	2	Y	64	80	1			19
							70	9									
03	12462	X	11502	-0-	-960	-0-	233	1	11185	2	Y	76	58	1			37
							84	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 11 RRCID -> 264700 COMPL. DATE 01/10/2012 TOTAL DEPTH 10645 PERF. 8998 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17160	X	17160	-0-	-0-	-0-	334	1	16620	2	Y	187	199	1			61
							206	9									
11	16800	X	11845	-0-	-4955	-0-	218	1	11437	2	Y	173	189	1			45
							190	9									
12	17360	X	10148	-0-	-7212	-0-	204	1	9761	2	Y	166	185	1			26
							183	9									
01	17174	X	10311	-0-	-6863	-0-	202	1	9957	2	Y	138	105	1			59
							152	9									
02	15512	X	8912	-0-	-6600	-0-	178	1	8604	2	Y	118	141	1			36
							130	9									
03	17174	X	9263	-0-	-7911	-0-	186	1	8942	2	Y	123	100	1			59
							135	9									

STOKER HEIRS WELL #: 4 RRCID -> 265204 COMPL. DATE 07/11/2012 TOTAL DEPTH 10885 PERF. 9438 - 10844

10	33759	X	12169	-0-	-21590	-0-	12082	2	87	9	N	79	71	1	7	8	53
11	32670	X	9629	-0-	-23041	-0-	9559	2	70	9	N	64	56	1	3	8	58
12	7660	X	7660	-0-	-0-	-0-	7605	2	55	9	N	50	87	1			21
01	18414	X	6706	-0-	-11708	-0-	6656	2	50	9	N	45	37	1			29
02	16240	X	6139	-0-	-10101	-0-	6097	2	42	9	N	38	38	1			29
03	12183	X	6859	-0-	-5324	-0-	6825	2	34	9	N	31	37	1	1	8	22

STOKER HEIRS WELL #: 3 RRCID -> 265414 COMPL. DATE 04/24/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VERADO ENERGY, INC. 884563
HINKLE, C.A. WELL #: 1 RRCID -> 057937 COMPL. DATE 06/17/2004 TOTAL DEPTH 10628 PERF. 9108 - 9514

10	603	N	603	-0-	-0-	-0-	602	2	1	9	Y	1					6
11	575	N	575	-0-	-0-	-0-	574	2	1	9	Y	1					7
12	527	N	440	-0-	-87	-0-	440	2			Y	-0-					7
01	527	N	435	-0-	-92	-0-	434	2	1	9	Y	1					8
02	448	N	320	-0-	-128	-0-	320	2			Y	-0-	5	1			3
*03	449	N	449	-0-	-0-	-0-	448	2	1	9	Y	1	1	8			3

BIRD, G. W. EST. WELL #: 1 RRCID -> 069114 COMPL. DATE 11/06/1976 TOTAL DEPTH 10535 PERF. 10212 - 10433

10	3100	N	3190	-0-	90	90	3181	2	9	9	Y	8	20	1			5
11	3000	N	3083	-0-	83	173	3076	2	7	9	Y	6					11
12	3100	N	3055	-0-	-45	128	3047	2	8	9	Y	7					18
01	2945	X	2709	-0-	-236	-0-	2700	2	9	9	Y	8	21	1			5
02	2576	X	2449	-0-	-127	-0-	2445	2	4	9	Y	4					9
03	2852	X	2781	-0-	-71	-0-	2774	2	7	9	Y	6	1	8			14

THOMPSON, PERRY GU WELL #: 1 RRCID -> 070684 COMPL. DATE 04/16/1988 TOTAL DEPTH 10509 PERF. 9551 - 10444

10	1612	N	1612	-0-	-0-	-0-	1610	2	2	9	Y	2					6
11	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					6
12	1462	N	1462	-0-	-0-	-0-	1460	2	2	9	Y	2					8
01	1395	N	1274	-0-	-121	-0-	1273	2	1	9	Y	1	1	8			8
02	1344	N	1115	-0-	-229	-0-	1113	2	2	9	Y	2					10
03	1457	N	1357	-0-	-100	-0-	1356	2	1	9	Y	1					11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, EMMA GAS UNIT WELL #: 1 RRCID -> 071349 COMPL. DATE 04/30/1977 TOTAL DEPTH 10572 PERF. 9219 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3971	X	3971	-0-	-0-	-0-	3956	2	15	9	Y	14	16	1	4	8	7
11	3648	X	3648	-0-	-0-	-0-	3636	2	12	9	Y	11	2	8			16
12	3446	X	3446	-0-	-0-	-0-	3439	2	7	9	Y	6	14	1			8
01	3379	X	3285	-0-	-94	-0-	3281	2	4	9	Y	4					12
02	3584	X	2656	-0-	-928	-0-	2653	2	3	9	Y	3					15
03	3968	X	3700	-0-	-268	-0-	3686	2	14	9	Y	13	14	1	2	8	12
	SOONER GAS UNIT				WELL #: 1	RRCID -> 073228	COMPL. DATE 09/02/1977					TOTAL DEPTH 10578			PERF. 9554 - 10534		
10	1395	N	1223	-0-	-172	-0-	1223	2			Y	-0-					14
11	1260	N	1188	-0-	-72	-0-	1187	2	1	9	Y	1					15
12	1271	N	1187	-0-	-84	-0-	1185	2	2	9	Y	2					17
01	1209	N	1145	-0-	-64	-0-	1145	2			Y	-0-					17
02	1120	N	1014	-0-	-106	-0-	1013	2	1	9	Y	1					18
03	1178	N	976	-0-	-202	-0-	975	2	1	9	Y	1					19
	DELTA GAS UNIT				WELL #: 1	RRCID -> 076763	COMPL. DATE 11/13/2002					TOTAL DEPTH 10578			PERF. 9170 - 10040		
10	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					10
11	1102	N	1102	-0-	-0-	-0-	1098	2	4	9	Y	4	4	1			10
12	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					10
01	1116	N	1111	-0-	-5	-0-	1111	2			Y	-0-					10
02	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					10
*03	1429	N	1429	-0-	-0-	-0-	1428	2	1	9	Y	1	1	8			10
	THOMPSON, PERRY GU				WELL #: 2	RRCID -> 078805	COMPL. DATE 12/01/1987					TOTAL DEPTH 10520			PERF. 9099 - 10368		
10	3410	X	3228	-0-	-182	-0-	3224	2	4	9	Y	4	2	8			12
11	3300	X	2906	-0-	-394	-0-	2905	2	1	9	Y	1	1	8			12
12	3410	X	3103	-0-	-307	-0-	3095	2	8	9	Y	7	2	8			17
01	3348	X	3037	-0-	-311	-0-	3034	2	3	9	Y	3	1	8			19
02	2912	X	2450	-0-	-462	-0-	2447	2	3	9	Y	3	1	8			21
03	3224	X	2666	-0-	-558	-0-	2663	2	3	9	Y	3	1	8			23
	BIRD, G. W. ESTATE				WELL #: 3	RRCID -> 078845	COMPL. DATE 09/04/1987					TOTAL DEPTH 10520			PERF. 9080 - 10456		
10	1801	X	1801	-0-	-0-	-0-	1795	2	6	9	Y	5	11	1			7
11	2730	X	1738	-0-	-992	-0-	1735	2	3	9	Y	3					10
12	2883	X	2199	-0-	-684	-0-	2193	2	6	9	Y	5					15
01	2883	X	1497	-0-	-1386	-0-	1491	2	6	9	Y	5	13	1			7
02	3165	X	3165	-0-	-0-	-0-	3159	2	6	9	Y	5					12
*03	2493	X	2493	-0-	-0-	-0-	2487	2	6	9	Y	5					17
	THORNTON, EMMA GAS UNIT				WELL #: 2	RRCID -> 079577	COMPL. DATE 05/27/1988					TOTAL DEPTH 10685			PERF. 9182 - 10615		
10	2736	N	2736	-0-	-0-	-0-	2729	2	7	9	Y	6	11	1			6
11	2610	N	2516	-0-	-94	-0-	2508	2	8	9	Y	7					13
12	2697	N	2539	-0-	-158	-0-	2533	2	6	9	Y	5	11	1			7
01	2854	N	2854	-0-	-0-	-0-	2850	2	4	9	Y	4					11
02	2369	N	2369	-0-	-0-	-0-	2366	2	3	9	Y	3					14
03	2542	N	2509	-0-	-33	-0-	2499	2	10	9	Y	9	11	1	2	8	10
	DELTA GAS UNIT				WELL #: 2	RRCID -> 085859	COMPL. DATE 05/08/1988					TOTAL DEPTH 10600			PERF. 9166 - 10525		
10	1302	N	345	-0-	-957	-0-	345	2			Y	-0-					7
11	1320	N	342	-0-	-978	-0-	340	2	2	9	Y	2	2	1			7
12	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					7
01	1205	N	1205	-0-	-0-	-0-	1205	2			Y	-0-					7
02	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					7
03	713	N	108	-0-	-605	-0-	108	2			Y	-0-					7

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
SOONER GAS UNIT WELL #: 2 RRCID -> 085874 COMPL. DATE 01/15/1988 TOTAL DEPTH 10656 PERF. 9239 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					8
11	2444	N	2444	-0-	-0-	-0-	2443	2	1	9	Y	1					9
12	2288	N	2288	-0-	-0-	-0-	2285	2	3	9	Y	3					12
01	1950	N	1950	-0-	-0-	-0-	1950	2			Y	-0-					12
02	2268	N	2049	-0-	-219	-0-	2047	2	2	9	Y	2	1	8			13
03	2294	N	1888	-0-	-406	-0-	1885	2	3	9	Y	3	1	8			15

LOCKRIDGE GU WELL #: 1 RRCID -> 086302 COMPL. DATE 11/14/1979 TOTAL DEPTH 10802 PERF.10456 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	188	-0-	-525	-0-	188	2			Y	-0-					13
11	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					13
12	830	N	830	-0-	-0-	-0-	828	2	2	9	Y	2	10	1			5
01	852	N	852	-0-	-0-	-0-	849	2	3	9	Y	3					8
02	672	N	637	-0-	-35	-0-	633	2	4	9	Y	4					12
03	744	N	650	-0-	-94	-0-	649	2	1	9	Y	1	12	1			1

THOMPSON, PERRY GU WELL #: 3 RRCID -> 087553 COMPL. DATE 09/13/1988 TOTAL DEPTH 11920 PERF. 9076 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2580	N	2580	-0-	-0-	-0-	2577	2	3	9	Y	3	2	8			10
11	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					10
12	2433	N	2433	-0-	-0-	-0-	2426	2	7	9	Y	6	2	8			14
01	2573	N	2192	-0-	-381	-0-	2190	2	2	9	Y	2	1	8			15
02	1960	N	1577	-0-	-383	-0-	1575	2	2	9	Y	2	1	8			16
03	2170	N	1822	-0-	-348	-0-	1820	2	2	9	Y	2					18

FREEMAN, J.B. "A" WELL #: 1 RRCID -> 088289 COMPL. DATE 12/16/1999 TOTAL DEPTH 10696 PERF. 9178 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4305	X	4305	-0-	-0-	-0-	4292	2	13	9	Y	12	2	8			15
11	4073	X	4073	-0-	-0-	-0-	4065	2	8	9	Y	7	1	8			21
12	4185	X	4018	-0-	-167	-0-	4009	2	9	9	Y	8	1	8			28
01	4478	X	4478	-0-	-0-	-0-	4458	2	20	9	Y	18	34	1			12
02	3714	X	3714	-0-	-0-	-0-	3712	2	2	9	Y	2	1	8			13
*03	3902	X	3902	-0-	-0-	-0-	3893	2	9	9	Y	8	3	8			18

THORNTON, EMMA GAS UNIT WELL #: 3 RRCID -> 088504 COMPL. DATE 12/13/2002 TOTAL DEPTH 10580 PERF.10066 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3308	-0-	-784	-0-	3300	2	8	9	Y	7	12	1			7
11	3660	X	3043	-0-	-617	-0-	3033	2	10	9	Y	9					16
12	3658	X	3045	-0-	-613	-0-	3039	2	6	9	Y	5	13	1			8
01	3658	X	3280	-0-	-378	-0-	3276	2	4	9	Y	4					12
02	3052	X	2606	-0-	-446	-0-	2603	2	3	9	Y	3	1	8			14
03	3317	X	2891	-0-	-426	-0-	2881	2	10	9	Y	9	11	1	2	8	10

BIRD, G. W. ESTATE WELL #: 4 RRCID -> 090084 COMPL. DATE 11/18/1988 TOTAL DEPTH 10513 PERF. 9093 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	606	2	2	9	Y	2	4	1			3
11	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					4
12	2503	N	2503	-0-	-0-	-0-	2496	2	7	9	Y	6					10
01	853	N	853	-0-	-0-	-0-	850	2	3	9	Y	3	8	1			5
02	669	N	669	-0-	-0-	-0-	668	2	1	9	Y	1					6
*03	863	N	863	-0-	-0-	-0-	861	2	2	9	Y	2					8

DELTA GAS UNIT WELL #: 3 RRCID -> 090853 COMPL. DATE 06/30/2007 TOTAL DEPTH 10650 PERF. 9200 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1535	-0-	-108	-0-	1535	2			Y	-0-					18
11	1590	N	1520	-0-	-70	-0-	1513	2	7	9	Y	6	5	1			19
12	2460	N	2460	-0-	-0-	-0-	2460	2			Y	-0-					19
01	2257	N	2257	-0-	-0-	-0-	2257	2			Y	-0-					19
02	1955	X	1955	-0-	-0-	-0-	1955	2			Y	-0-					19
03	2449	X	2331	-0-	-118	-0-	2330	2	1	9	Y	1	1	8			19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
SOONER GAS UNIT WELL #: 3 RRCID -> 090868 COMPL. DATE 08/14/2006 TOTAL DEPTH 10667 PERF. 9384 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6325	X	6325	-0-	-0-	-0-	6323	2	2	9	Y	2	2	8			29
11	6142	X	6142	-0-	-0-	-0-	6139	2	3	9	Y	3	2	8			30
12	4330	X	4330	-0-	-0-	-0-	4324	2	6	9	Y	5					35
01	4201	X	4201	-0-	-0-	-0-	4201	2			Y	-0-					35
02	5432	X	4829	-0-	-603	-0-	4823	2	6	9	Y	5	1	8			39
03	6014	X	4617	-0-	-1397	-0-	4609	2	8	9	Y	7	2	8			44

THORNTON, EMMA GAS UNIT WELL #: 4 RRCID -> 092404 COMPL. DATE 08/16/2004 TOTAL DEPTH 10700 PERF. 9170 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2050	-0-	-461	-0-	2046	2	4	9	Y	4	7	1			6
11	2070	X	1887	-0-	-183	-0-	1881	2	6	9	Y	5					11
12	2511	X	1740	-0-	-771	-0-	1737	2	3	9	Y	3	7	1			7
01	2511	X	1612	-0-	-899	-0-	1610	2	2	9	Y	2					9
02	1764	N	1412	-0-	-352	-0-	1410	2	2	9	Y	2					11
*03	1845	N	1845	-0-	-0-	-0-	1838	2	7	9	Y	6	7	1	1	8	9

DELTA GAS UNIT WELL #: 4 RRCID -> 093289 COMPL. DATE 09/19/2006 TOTAL DEPTH 10668 PERF. 9500 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2388	N	2388	-0-	-0-	-0-	2388	2			Y	-0-					19
11	2365	N	2365	-0-	-0-	-0-	2354	2	11	9	Y	10	9	1			20
12	3088	N	3088	-0-	-0-	-0-	3088	2			Y	-0-					20
01	3100	N	3729	-0-	629	629	3727	2	2	9	Y	2	2	8			20
02	2800	N	3729	-0-	929	1558	3728	2	1	9	Y	1	1	8			20
*03	3100	N	3995	-0-	895	2453	3993	2	2	9	Y	2	2	8			20

BIRD, G. W. ESTATE WELL #: 5 RRCID -> 094019 COMPL. DATE 06/09/1981 TOTAL DEPTH 10555 PERF.10177 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	-0-	-0-	-2697	-0-					Y	-0-					12
11	2310	N	-0-	-0-	-2310	-0-					Y	-0-					12
12	372	N	-0-	-0-	-372	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9

PEPPER, J. R. GAS UNIT WELL #: 2 RRCID -> 094432 COMPL. DATE 06/23/1981 TOTAL DEPTH 10603 PERF.10159 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1529	-0-	-21	-0-	1529	2			Y	-0-					22
11	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					22
12	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					22
01	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					22
02	1372	X	1350	-0-	-22	-0-	1338	2	12	9	Y	11					33
03	1612	X	1174	-0-	-438	-0-	1171	2	3	9	Y	3					36

THOMPSON, PERRY GU WELL #: 4A RRCID -> 094570 COMPL. DATE 10/16/2006 TOTAL DEPTH 10600 PERF. 9090 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3551	X	3551	-0-	-0-	-0-	3547	2	4	9	Y	4	2	8			16
11	3300	X	3196	-0-	-104	-0-	3195	2	1	9	Y	1	1	8			16
12	3410	X	2930	-0-	-480	-0-	2921	2	9	9	Y	8	2	8			22
01	3410	X	2490	-0-	-920	-0-	2487	2	3	9	Y	3	1	8			24
02	3975	X	3975	-0-	-0-	-0-	3969	2	6	9	Y	5	1	8			28
03	3255	X	2462	-0-	-793	-0-	2460	2	2	9	Y	2					30

SOONER GAS UNIT WELL #: 4 RRCID -> 095329 COMPL. DATE 05/10/2003 TOTAL DEPTH 10620 PERF.10000 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5942	X	5942	-0-	-0-	-0-	5941	2	1	9	Y	1	1	8			31
11	5771	X	5771	-0-	-0-	-0-	5769	2	2	9	Y	2	1	8			32
12	5910	X	5910	-0-	-0-	-0-	5900	2	10	9	Y	9	2	8			39
01	5947	X	5947	-0-	-0-	-0-	5946	2	1	9	Y	1	1	8			39
02	5085	X	5085	-0-	-0-	-0-	5079	2	6	9	Y	5	1	8			43
*03	6367	X	6367	-0-	-0-	-0-	6356	2	11	9	Y	10	3	8			50

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
BURNETT GAS UNIT WELL #: 1 RRCID -> 096272 COMPL. DATE 11/06/1981 TOTAL DEPTH 10608 PERF.10190 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	860	2	1	9	Y	1	1	8			27
11	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					27
12	589	N	452	-0-	-137	-0-	452	2			Y	-0-					27
01	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					27
02	700	N	561	-0-	-139	-0-	561	2			Y	-0-					27
*03	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					27

THORNTON, HENRY GAS UNIT WELL #: 2 RRCID -> 096684 COMPL. DATE 10/29/1981 TOTAL DEPTH 10600 PERF.10181 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2232	-0-	-0-	-0-	2222	2	10	9	Y	9	30	1	1	8	10
11	1980	N	1678	-0-	-302	-0-	1659	2	19	9	Y	17					27
12	2294	N	1729	-0-	-565	-0-	1726	2	3	9	Y	3	26	1	1	8	3
01	2232	N	2012	-0-	-220	-0-	1989	2	23	9	Y	21					24
02	2100	X	1665	-0-	-435	-0-	1656	2	9	9	Y	8					32
03	2232	X	1305	-0-	-927	-0-	1304	2	1	9	Y	1	1	8			32

THOMPSON, JOHN WELL #: 2 RRCID -> 096863 COMPL. DATE 06/26/1980 TOTAL DEPTH 10828 PERF. 9160 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	2662	-0-	-1709	-0-	2662	2			Y	-0-					84
11	4230	X	2278	-0-	-1952	-0-	2278	2			Y	-0-					84
12	3751	X	2579	-0-	-1172	-0-	2575	2	4	9	Y	4					88
01	3069	X	2513	-0-	-556	-0-	2507	2	6	9	Y	5					93
02	2492	X	1960	-0-	-532	-0-	1960	2			Y	-0-					93
*03	3359	X	3359	-0-	-0-	-0-	3359	2			Y	-0-					93

PAUL GAS UNIT WELL #: 1 RRCID -> 097485 COMPL. DATE 12/14/1992 TOTAL DEPTH 10550 PERF. 9024 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8722	-0-	-547	-0-	8716	2	6	9	Y	5	2	8			98
11	8970	X	8388	-0-	-582	-0-	8385	2	3	9	Y	3	1	8			100
12	9269	X	8884	-0-	-385	-0-	8877	2	7	9	Y	6	3	8			103
01	9083	X	8430	-0-	-653	-0-	8401	2	29	9	Y	26	111	1	1	8	17
02	8086	X	8086	-0-	-0-	-0-	7979	2	107	9	Y	97	3	8			111
03	8897	X	8453	-0-	-444	-0-	8422	2	31	9	Y	28	119	1	3	8	17

PEPPER, J. R. GAS UNIT WELL #: 3 RRCID -> 098277 COMPL. DATE 02/25/1982 TOTAL DEPTH 10532 PERF.10136 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					14
11	750	N	697	-0-	-53	-0-	697	2			Y	-0-					14
12	775	N	646	-0-	-129	-0-	646	2			Y	-0-					14
01	775	N	733	-0-	-42	-0-	733	2			Y	-0-					14
02	699	N	699	-0-	-0-	-0-	693	2	6	9	Y	5					19
*03	790	N	790	-0-	-0-	-0-	788	2	2	9	Y	2					21

WALTERS GAS UNIT WELL #: 1 RRCID -> 098680 COMPL. DATE 10/31/2005 TOTAL DEPTH 10570 PERF. 9260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	2487	-0-	-1822	-0-	2474	2	13	9	Y	12	17	1			18
11	4170	X	2578	-0-	-1592	-0-	2566	2	12	9	Y	11					29
12	3503	X	2542	-0-	-961	-0-	2541	2	1	9	Y	1					30
01	2730	X	2730	-0-	-0-	-0-	2730	2			Y	-0-	18	1			12
02	2878	X	2878	-0-	-0-	-0-	2859	2	19	9	Y	17					29
*03	2896	X	2896	-0-	-0-	-0-	2893	2	3	9	Y	3					32

PAUL GAS UNIT WELL #: 2 RRCID -> 100105 COMPL. DATE 12/09/1992 TOTAL DEPTH 10595 PERF. 9377 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3622	-0-	-904	-0-	3619	2	3	9	Y	3	1	8			114
11	4084	X	4084	-0-	-0-	-0-	4053	2	31	9	Y	28	100	1	3	8	39
12	4480	X	4480	-0-	-0-	-0-	4472	2	8	9	Y	7	1	8			45
01	4061	X	4036	-0-	-25	-0-	4034	2	2	9	Y	2	1	8			46
02	3808	X	3519	-0-	-289	-0-	3516	2	3	9	Y	3	1	8			48
03	4495	X	3770	-0-	-725	-0-	3766	2	4	9	Y	4	1	8			51

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
WALTERS GAS UNIT WELL #: 2 RRCID -> 100106 COMPL. DATE 04/08/2003 TOTAL DEPTH 10536 PERF. 9600 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4137	X	4137	-0-	-0-	-0-	4116	2	21	9	Y	19	30	1			12
11	4289	X	4289	-0-	-0-	-0-	4269	2	20	9	Y	18					30
12	4113	X	4113	-0-	-0-	-0-	4111	2	2	9	Y	2					32
01	3917	X	3917	-0-	-0-	-0-	3916	2	1	9	Y	1	27	1			6
02	4004	X	3388	-0-	-616	-0-	3366	2	22	9	Y	20					26
03	4433	X	3600	-0-	-833	-0-	3597	2	3	9	Y	3					29

WILLIAMSON, C. E. GAS UNIT WELL #: 3 RRCID -> 100701 COMPL. DATE 03/31/1982 TOTAL DEPTH 10551 PERF. 10216 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2686	N	2686	-0-	-0-	-0-	2684	2	2	9	Y	2					26
11	2296	N	2296	-0-	-0-	-0-	2292	2	4	9	Y	4					30
12	2299	N	2299	-0-	-0-	-0-	2295	2	4	9	Y	4	28	1	1	8	5
01	2114	N	2114	-0-	-0-	-0-	2111	2	3	9	Y	3	1	8			7
02	2436	X	1853	-0-	-583	-0-	1852	2	1	9	Y	1					8
03	2697	X	1671	-0-	-1026	-0-	1669	2	2	9	Y	2					10

THORNTON, HENRY G. U. WELL #: 3 RRCID -> 104056 COMPL. DATE 01/20/1983 TOTAL DEPTH 10551 PERF. 10163 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2133	N	2133	-0-	-0-	-0-	2123	2	10	9	Y	9	30	1	1	8	21
11	1901	N	1901	-0-	-0-	-0-	1880	2	21	9	Y	19					40
12	2206	N	2206	-0-	-0-	-0-	2202	2	4	9	Y	4	33	1	1	8	10
01	1767	N	1761	-0-	-6	-0-	1741	2	20	9	Y	18					28
02	1596	N	1511	-0-	-85	-0-	1502	2	9	9	Y	8					36
03	1767	N	1742	-0-	-25	-0-	1740	2	2	9	Y	2	2	8			36

PEPPER, J. R. GAS UNIT WELL #: 4 RRCID -> 104249 COMPL. DATE 02/04/1983 TOTAL DEPTH 10537 PERF. 10166 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3154	X	3154	-0-	-0-	-0-	3154	2			Y	-0-					10
11	2502	X	2502	-0-	-0-	-0-	2502	2			Y	-0-					10
12	2321	X	2321	-0-	-0-	-0-	2321	2			Y	-0-					10
01	2120	X	2120	-0-	-0-	-0-	2120	2			Y	-0-					10
02	2268	X	1817	-0-	-451	-0-	1802	2	15	9	Y	14					24
03	2511	X	1986	-0-	-525	-0-	1980	2	6	9	Y	5	1	8			28

HINKLE, C.A. WELL #: 2 RRCID -> 104808 COMPL. DATE 11/13/2006 TOTAL DEPTH 10482 PERF. 9220 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3337	X	3337	-0-	-0-	-0-	3311	2	26	9	N	24	24	8			64
11	3000	N	3337	-0-	337	337	3326	2	11	9	N	10	10	8			64
12	3100	N	3095	-0-	-5	332	3091	2	4	9	N	4	4	8			64
01	3252	X	2920	-0-	-332	-0-	2920	2			N	-0-					64
02	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					64
*03	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					64

WILLIAMSON, C. E. HEIRS GU WELL #: 2A RRCID -> 109592 COMPL. DATE 02/14/2010 TOTAL DEPTH 10560 PERF. 9886 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	Y	1					15
11	1268	N	1268	-0-	-0-	-0-	1266	2	2	9	Y	2					17
12	1084	N	1084	-0-	-0-	-0-	1083	2	1	9	Y	1	12	1			6
01	2758	N	2758	-0-	-0-	-0-	2755	2	3	9	Y	3	1	8			8
02	2787	N	2787	-0-	-0-	-0-	2785	2	2	9	Y	2					10
*03	2839	N	2839	-0-	-0-	-0-	2837	2	2	9	Y	2					12

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 110439 COMPL. DATE 07/30/1998 TOTAL DEPTH 10662 PERF. 9192 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	982	-0-	-134	-0-	980	2	2	9	Y	2					7
11	1080	N	1059	-0-	-21	-0-	1057	2	2	9	Y	2					9
12	1085	N	806	-0-	-279	-0-	803	2	3	9	Y	3	6	1			6
01	1262	N	1262	-0-	-0-	-0-	1261	2	1	9	Y	1					7
02	980	N	917	-0-	-63	-0-	917	2			Y	-0-					7
*03	1859	N	1859	-0-	-0-	-0-	1847	2	12	9	Y	11	11	1	1	8	6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563

LOCKRIDGE GU WELL #: 2 RRCID -> 145070 COMPL. DATE 01/04/1993 TOTAL DEPTH 10800 PERF. 9994 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	673	-0-	-102	-0-	673	2			Y	-0-					11
11	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					11
12	899	N	764	-0-	-135	-0-	762	2	2	9	Y	2	10	1			3
01	760	N	760	-0-	-0-	-0-	758	2	2	9	Y	2					5
02	756	N	681	-0-	-75	-0-	677	2	4	9	Y	4					9
*03	777	N	777	-0-	-0-	-0-	776	2	1	9	Y	1	9	1			1

LOCKRIDGE GU WELL #: 4 RRCID -> 145668 COMPL. DATE 01/13/1993 TOTAL DEPTH 10850 PERF. 10045 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1126	-0-	-827	-0-	1126	2			Y	-0-					24
11	2069	N	2069	-0-	-0-	-0-	2067	2	2	9	Y	2	2	8			24
12	1666	N	1666	-0-	-0-	-0-	1662	2	4	9	Y	4	20	1			8
01	2053	N	2053	-0-	-0-	-0-	2046	2	7	9	Y	6	1	8			13
02	1932	N	1534	-0-	-398	-0-	1524	2	10	9	Y	9					22
*03	2046	N	2046	-0-	-0-	-0-	2042	2	4	9	Y	4	24	1			2

WILLIAMSON, C. E. HEIRS GU WELL #: 4 RRCID -> 149080 COMPL. DATE 02/09/1994 TOTAL DEPTH 10620 PERF. 9086 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2602	X	2602	-0-	-0-	-0-	2600	2	2	9	Y	2					31
11	2224	X	2224	-0-	-0-	-0-	2220	2	4	9	Y	4					35
12	3224	X	1484	-0-	-1740	-0-	1482	2	2	9	Y	2	24	1	1	8	12
01	3224	X	1361	-0-	-1863	-0-	1359	2	2	9	Y	2					14
02	2184	X	1787	-0-	-397	-0-	1786	2	1	9	Y	1					15
*03	3068	X	3068	-0-	-0-	-0-	3066	2	2	9	Y	2	1	8			16

THORNTON, EMMA GAS UNIT WELL #: 5 RRCID -> 149489 COMPL. DATE 03/11/1994 TOTAL DEPTH 10710 PERF. 10247 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1883	-0-	-163	-0-	1879	2	4	9	Y	4	7	1			15
11	1980	X	1733	-0-	-247	-0-	1727	2	6	9	Y	5					20
12	3353	X	3353	-0-	-0-	-0-	3346	2	7	9	Y	6	14	1			12
01	3832	X	3832	-0-	-0-	-0-	3828	2	4	9	Y	4					16
02	2379	X	2379	-0-	-0-	-0-	2376	2	3	9	Y	3					19
*03	1745	X	1745	-0-	-0-	-0-	1738	2	7	9	Y	6	7	1	1	8	17

THOMPSON, PERRY GU WELL #: 5 RRCID -> 149618 COMPL. DATE 03/21/1994 TOTAL DEPTH 10617 PERF. 9090 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	638	-0-	-137	-0-	637	2	1	9	Y	1					6
11	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					6
12	775	N	751	-0-	-24	-0-	750	2	1	9	Y	1					7
01	651	N	373	-0-	-278	-0-	372	2	1	9	Y	1					8
02	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					9
03	744	N	657	-0-	-87	-0-	656	2	1	9	Y	1					10

BIRD, G. W. ESTATE WELL #: 7 RRCID -> 149742 COMPL. DATE 04/15/1994 TOTAL DEPTH 10620 PERF. 10127 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2286	-0-	-411	-0-	2279	2	7	9	Y	6	15	1			5
11	2610	X	2207	-0-	-403	-0-	2203	2	4	9	Y	4					9
12	2480	X	1964	-0-	-516	-0-	1958	2	6	9	Y	5					14
01	2480	X	2003	-0-	-477	-0-	1996	2	7	9	Y	6	16	1			4
02	2044	X	2028	-0-	-16	-0-	2025	2	3	9	Y	3					7
*03	2141	N	2141	-0-	-0-	-0-	2135	2	6	9	Y	5					12

HINKLE, C.A. WELL #: 4 RRCID -> 150229 COMPL. DATE 04/27/1994 TOTAL DEPTH 10664 PERF. 10374 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3490	X	3490	-0-	-0-	-0-	3486	2	4	9	Y	4					9
11	3332	X	3332	-0-	-0-	-0-	3328	2	4	9	Y	4					13
12	4387	X	4387	-0-	-0-	-0-	4380	2	7	9	Y	6	1	8			18
01	2475	X	2475	-0-	-0-	-0-	2472	2	3	9	Y	3					21
02	4132	X	4132	-0-	-0-	-0-	4124	2	8	9	Y	7	24	1	1	8	3
*03	3108	X	3108	-0-	-0-	-0-	3101	2	7	9	Y	6	1	8			8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LOCKRIDGE GU WELL #: 3 RRCID -> 150249 COMPL. DATE 05/08/1994 TOTAL DEPTH 10879 PERF.10486 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	709	-0-	-686	-0-	709	2			Y	-0-					20
11	2614	N	2614	-0-	-0-	-0-	2612	2	2	9	Y	2	2	8			20
12	1878	N	1878	-0-	-0-	-0-	1871	2	7	9	Y	6	23	1			3
01	2002	N	2002	-0-	-0-	-0-	1995	2	7	9	Y	6	1	8			8
02	1586	N	1586	-0-	-0-	-0-	1576	2	10	9	Y	9	1	8			16
*03	1710	N	1710	-0-	-0-	-0-	1706	2	4	9	Y	4	19	1			1

HINKLE, C.A. WELL #: 3 RRCID -> 151037 COMPL. DATE 07/15/1994 TOTAL DEPTH 10610 PERF.10154 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1972	-0-	-198	-0-	1970	2	2	9	Y	2					7
11	2010	N	1882	-0-	-128	-0-	1880	2	2	9	Y	2					9
12	2220	N	2220	-0-	-0-	-0-	2217	2	3	9	Y	3					12
01	2344	N	2344	-0-	-0-	-0-	2341	2	3	9	Y	3					15
02	1801	N	1801	-0-	-0-	-0-	1799	2	2	9	Y	2	12	1			5
03	2015	N	1755	-0-	-260	-0-	1752	2	3	9	Y	3	1	8			7

FREEMAN, J.B. "A" WELL #: 2 RRCID -> 160009 COMPL. DATE 06/10/1996 TOTAL DEPTH 10700 PERF.10279 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2729	X	2729	-0-	-0-	-0-	2720	2	9	9	Y	8	2	8			11
11	2580	X	2580	-0-	-0-	-0-	2576	2	4	9	Y	4					15
12	3565	X	2333	-0-	-1232	-0-	2327	2	6	9	Y	5					20
01	3565	X	2324	-0-	-1241	-0-	2313	2	11	9	Y	10	18	1			12
02	3220	X	2067	-0-	-1153	-0-	2066	2	1	9	Y	1					13
03	2728	X	2459	-0-	-269	-0-	2455	2	4	9	Y	4	2	8			15

THOMPSON, PERRY GU WELL #: 6 RRCID -> 160384 COMPL. DATE 08/24/1996 TOTAL DEPTH 10650 PERF. 9724 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1495	-0-	-365	-0-	1494	2	1	9	Y	1					4
11	1410	N	1345	-0-	-65	-0-	1345	2			Y	-0-					4
12	1674	N	1576	-0-	-98	-0-	1573	2	3	9	Y	3					7
01	1667	N	1667	-0-	-0-	-0-	1665	2	2	9	Y	2	1	8			8
02	1424	N	1424	-0-	-0-	-0-	1422	2	2	9	Y	2					10
03	1550	N	1444	-0-	-106	-0-	1442	2	2	9	Y	2					12

YOUNG, MALCOLM WELL #: 1 RRCID -> 160416 COMPL. DATE 10/27/2001 TOTAL DEPTH 10593 PERF. 9404 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1609	N	1609	-0-	-0-	-0-	1606	2	3	9	N	3	3	8			155
11	1256	N	1256	-0-	-0-	-0-	1255	2	1	9	N	1	1	8			155
12	1457	N	1419	-0-	-38	-0-	1416	2	3	9	N	3	3	8			155
01	1612	N	937	-0-	-675	-0-	936	2	1	9	N	1	1	8			155
02	1176	N	1080	-0-	-96	-0-	1080	2			N	-0-					155
*03	1627	N	1627	-0-	-0-	-0-	1625	2	2	9	N	2	2	8			155

THORNTON, EMMA GAS UNIT WELL #: 6 RRCID -> 161205 COMPL. DATE 09/29/1996 TOTAL DEPTH 10650 PERF. 9095 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2837	-0-	-46	-0-	2830	2	7	9	Y	6	11	1			7
11	2790	X	2609	-0-	-181	-0-	2601	2	8	9	Y	7					14
12	2883	X	2649	-0-	-234	-0-	2643	2	6	9	Y	5	11	1			8
01	2883	X	2664	-0-	-219	-0-	2661	2	3	9	Y	3					11
02	2380	N	2184	-0-	-196	-0-	2181	2	3	9	Y	3					14
*03	2704	N	2704	-0-	-0-	-0-	2694	2	10	9	Y	9	11	1	2	8	10

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 161579 COMPL. DATE 09/05/1998 TOTAL DEPTH 10715 PERF. 9374 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1655	-0-	-360	-0-	1651	2	4	9	Y	4					10
11	1786	X	1786	-0-	-0-	-0-	1782	2	4	9	Y	4					14
12	1829	X	1303	-0-	-526	-0-	1294	2	9	9	Y	8	9	1			13
01	1836	X	1836	-0-	-0-	-0-	1834	2	2	9	Y	2					15
02	1680	X	1305	-0-	-375	-0-	1305	2			Y	-0-					15
*03	2074	X	2074	-0-	-0-	-0-	2061	2	13	9	Y	12	12	1	1	8	14

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 2 RRCID -> 161684 COMPL. DATE 09/09/1998 TOTAL DEPTH 10650 PERF. 9340 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	1893	-0-	-1486	-0-	1889	2	4	9	Y	4					12
11	2760	X	2045	-0-	-715	-0-	2039	2	6	9	Y	5					17
12	2728	X	1909	-0-	-819	-0-	1896	2	13	9	Y	12	13	1			16
01	2480	X	2157	-0-	-323	-0-	2155	2	2	9	Y	2					18
02	2800	N	3054	-0-	254	254	3053	2	1	9	Y	1	1	8			18
*03	3100	N	4731	-0-	1631	1885	4700	2	31	9	Y	28	28	1	1	8	17

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 161873 COMPL. DATE 09/04/1998 TOTAL DEPTH 10715 PERF. 9132 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	1378	2	3	9	Y	3					11
11	1491	N	1491	-0-	-0-	-0-	1487	2	4	9	Y	4					15
12	1308	N	1308	-0-	-0-	-0-	1299	2	9	9	Y	8	9	1			14
01	1395	N	1263	-0-	-132	-0-	1262	2	1	9	Y	1					15
02	1400	N	1085	-0-	-315	-0-	1085	2			Y	-0-					15
*03	1313	N	1313	-0-	-0-	-0-	1305	2	8	9	Y	7	7	1			15

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 163405 COMPL. DATE 09/06/1998 TOTAL DEPTH 10660 PERF. 9500 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3507	X	3507	-0-	-0-	-0-	3495	2	12	9	Y	11	3	8			17
11	3783	X	3783	-0-	-0-	-0-	3772	2	11	9	Y	10	3	8			24
12	3311	X	3311	-0-	-0-	-0-	3285	2	26	9	Y	24	24	1	1	8	23
01	2170	X	2170	-0-	-0-	-0-	2168	2	2	9	Y	2					25
02	3830	X	3830	-0-	-0-	-0-	3829	2	1	9	Y	1	1	8			25
*03	4283	X	4283	-0-	-0-	-0-	4255	2	28	9	Y	25	25	1	1	8	24

PAUL GAS UNIT WELL #: 4 RRCID -> 166590 COMPL. DATE 10/27/1997 TOTAL DEPTH 10590 PERF.10151 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3293	-0-	-799	-0-	3290	2	3	9	Y	3					81
11	3711	X	3711	-0-	-0-	-0-	3685	2	26	9	Y	24	93	1	3	8	9
12	3224	X	3075	-0-	-149	-0-	3071	2	4	9	Y	4	1	8			12
01	3286	X	2950	-0-	-336	-0-	2948	2	2	9	Y	2					14
02	3905	X	3905	-0-	-0-	-0-	3902	2	3	9	Y	3	2	8			15
03	3844	X	3633	-0-	-211	-0-	3629	2	4	9	Y	4					19

DELTA GAS UNIT WELL #: 5 RRCID -> 168406 COMPL. DATE 12/12/1997 TOTAL DEPTH 10650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5567	X	5567	-0-	-0-	-0-	5561	2	6	9	Y	5	5	8			25
11	5507	X	5507	-0-	-0-	-0-	5481	2	26	9	Y	24	22	1	2	8	25
12	5359	X	5359	-0-	-0-	-0-	5358	2	1	9	Y	1	1	8			25
01	4508	X	4508	-0-	-0-	-0-	4506	2	2	9	Y	2	2	8			25
02	4872	X	3580	-0-	-1292	-0-	3579	2	1	9	Y	1	1	8			25
03	5394	X	3262	-0-	-2132	-0-	3261	2	1	9	Y	1	1	8			25

FREEMAN, J.B. "A" WELL #: 3 RRCID -> 168609 COMPL. DATE 03/17/1998 TOTAL DEPTH 10653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2516	-0-	-305	-0-	2508	2	8	9	Y	7	1	8			10
11	2670	X	2379	-0-	-291	-0-	2375	2	4	9	Y	4					14
12	5176	X	5176	-0-	-0-	-0-	5163	2	13	9	Y	12	1	8			25
01	3633	X	3633	-0-	-0-	-0-	3618	2	15	9	Y	14	27	1			12
02	3119	X	3119	-0-	-0-	-0-	3118	2	1	9	Y	1					13
03	3410	X	3115	-0-	-295	-0-	3109	2	6	9	Y	5	2	8			16

HINKLE, C.A. WELL #: 5 RRCID -> 169168 COMPL. DATE 04/15/1998 TOTAL DEPTH 10587 PERF. 9405 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1822	-0-	-999	-0-	1820	2	2	9	Y	2					7
11	2730	X	1739	-0-	-991	-0-	1737	2	2	9	Y	2					9
12	2759	X	1748	-0-	-1011	-0-	1745	2	3	9	Y	3					12
01	2759	X	2425	-0-	-334	-0-	2422	2	3	9	Y	3					15
02	2046	X	2046	-0-	-0-	-0-	2042	2	4	9	Y	4	14	1	1	8	4
*03	1941	X	1941	-0-	-0-	-0-	1938	2	3	9	Y	3	1	8			6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
WILLIAMSON, C. E. HEIRS GU WELL #: 5 RRCID -> 170420 COMPL. DATE 05/14/1998 TOTAL DEPTH 10600 PERF. 9012 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2852	-0-	-527	-0-	2850	2	2	9	Y	2	1	8			27
11	3270	X	2437	-0-	-833	-0-	2433	2	4	9	Y	4	2	8			29
12	3379	X	2865	-0-	-514	-0-	2859	2	6	9	Y	5	30	1	1	8	3
01	3100	X	2684	-0-	-416	-0-	2681	2	3	9	Y	3	1	8			5
02	2744	X	2711	-0-	-33	-0-	2709	2	2	9	Y	2					7
*03	3217	X	3217	-0-	-0-	-0-	3214	2	3	9	Y	3	1	8			9

SOONER GAS UNIT WELL #: 5 RRCID -> 170442 COMPL. DATE 07/22/1998 TOTAL DEPTH 10700 PERF. 9157 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	644	-0-	-1154	-0-	644	2			Y	-0-					5
11	1740	X	625	-0-	-1115	-0-	625	2			Y	-0-					5
12	1798	X	661	-0-	-1137	-0-	660	2	1	9	Y	1					6
01	1550	X	690	-0-	-860	-0-	690	2			Y	-0-					6
02	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					7
*03	694	N	694	-0-	-0-	-0-	693	2	1	9	Y	1					8

FREEMAN, J.B. "A" WELL #: 5 RRCID -> 171020 COMPL. DATE 07/19/1998 TOTAL DEPTH 10675 PERF. 9039 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3485	-0-	-235	-0-	3474	2	11	9	Y	10	2	8			12
11	3600	X	3297	-0-	-303	-0-	3290	2	7	9	Y	6	1	8			17
12	3720	X	3076	-0-	-644	-0-	3069	2	7	9	Y	6					23
01	3720	X	2975	-0-	-745	-0-	2963	2	12	9	Y	11	22	1			12
02	3304	X	2600	-0-	-704	-0-	2599	2	1	9	Y	1					13
03	3472	X	3037	-0-	-435	-0-	3031	2	6	9	Y	5	2	8			16

HINKLE, C.A. WELL #: 6 RRCID -> 172637 COMPL. DATE 01/07/1999 TOTAL DEPTH 10690 PERF. 9077 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1854	N	1854	-0-	-0-	-0-	1852	2	2	9	Y	2					8
11	1770	N	1770	-0-	-0-	-0-	1768	2	2	9	Y	2					10
12	2035	N	2035	-0-	-0-	-0-	2032	2	3	9	Y	3					13
01	2537	N	2537	-0-	-0-	-0-	2534	2	3	9	Y	3					16
02	2175	N	2175	-0-	-0-	-0-	2171	2	4	9	Y	4	14	1	1	8	5
*03	2037	N	2037	-0-	-0-	-0-	2034	2	3	9	Y	3	1	8			7

DELTA GAS UNIT WELL #: 6 RRCID -> 172819 COMPL. DATE 02/27/1999 TOTAL DEPTH 10775 PERF. 9333 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1920	-0-	-1056	-0-	1920	2			Y	-0-					26
11	2880	X	1902	-0-	-978	-0-	1893	2	9	9	Y	8	7	1			27
12	2976	X	1739	-0-	-1237	-0-	1739	2			Y	-0-					27
01	2914	X	2041	-0-	-873	-0-	2041	2			Y	-0-					27
02	2044	X	2044	-0-	-0-	-0-	2043	2	1	9	Y	1	1	8			27
*03	2274	X	2274	-0-	-0-	-0-	2273	2	1	9	Y	1	1	8			27

PEPPER, J. R. GAS UNIT WELL #: 5 RRCID -> 172823 COMPL. DATE 02/16/1999 TOTAL DEPTH 10665 PERF. 9216 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2222	N	2222	-0-	-0-	-0-	2215	2	7	9	Y	6	2	8			13
11	2100	N	1990	-0-	-110	-0-	1988	2	2	9	Y	2	1	8			14
12	2170	N	2044	-0-	-126	-0-	2042	2	2	9	Y	2	1	8			15
01	2170	N	1832	-0-	-338	-0-	1832	2			Y	-0-					15
02	1764	N	1453	-0-	-311	-0-	1444	2	9	9	Y	8	16	1			7
03	1953	N	1500	-0-	-453	-0-	1491	2	9	9	Y	8	1	8			14

FREEMAN, J.B. "A" WELL #: 4 RRCID -> 175420 COMPL. DATE 08/06/1999 TOTAL DEPTH 10587 PERF. 9220 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4597	X	4597	-0-	-0-	-0-	4596	2	1	9	Y	1	1	8			60
11	3657	X	3657	-0-	-0-	-0-	3657	2			Y	-0-					60
12	4039	X	4039	-0-	-0-	-0-	4006	2	33	9	Y	30					90
01	3380	X	3380	-0-	-0-	-0-	3380	2			Y	-0-					90
02	3500	X	2842	-0-	-658	-0-	2842	2			Y	-0-					90
*03	5368	X	5368	-0-	-0-	-0-	5365	2	3	9	Y	3	3	8			90

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
PEPPER, J. R. GAS UNIT WELL #: 6 RRCID -> 175671 COMPL. DATE 10/23/1999 TOTAL DEPTH 10635 PERF. 9075 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2289	N	2289	-0-	-0-	-0-	2289	2			Y	-0-					38
11	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					38
12	2106	N	2106	-0-	-0-	-0-	2106	2			Y	-0-					38
01	1997	N	1997	-0-	-0-	-0-	1997	2			Y	-0-					38
02	1932	N	1802	-0-	-130	-0-	1787	2	15	9	Y	14					52
03	2108	N	1924	-0-	-184	-0-	1918	2	6	9	Y	5					57

BURNETT GAS UNIT WELL #: 2 RRCID -> 176908 COMPL. DATE 02/07/2000 TOTAL DEPTH 10700 PERF. 9388 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	463	-0-	-374	-0-	463	2			Y	-0-					29
11	960	N	505	-0-	-455	-0-	505	2			Y	-0-					29
12	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					29
01	465	N	393	-0-	-72	-0-	393	2			Y	-0-					29
02	476	N	354	-0-	-122	-0-	354	2			Y	-0-					29
03	837	N	370	-0-	-467	-0-	370	2			Y	-0-					29

FREEMAN, J. B. "A" WELL #: 6 RRCID -> 178168 COMPL. DATE 04/29/2000 TOTAL DEPTH 10840 PERF. 9280 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2466	N	2466	-0-	-0-	-0-	2465	2	1	9	Y	1	1	8			25
11	2100	N	1961	-0-	-139	-0-	1961	2			Y	-0-					25
12	2875	N	2875	-0-	-0-	-0-	2851	2	24	9	Y	22					47
01	2237	N	2237	-0-	-0-	-0-	2237	2			Y	-0-					47
02	2240	X	2158	-0-	-82	-0-	2158	2			Y	-0-					47
03	2883	X	2603	-0-	-280	-0-	2602	2	1	9	Y	1	1	8			47

THOMPSON, PERRY GU WELL #: 8 RRCID -> 180635 COMPL. DATE 10/07/2000 TOTAL DEPTH 10552 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	N	1768	-0-	-0-	-0-	1766	2	2	9	Y	2					6
11	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					6
12	2054	N	2054	-0-	-0-	-0-	2050	2	4	9	Y	4					10
01	1905	N	1905	-0-	-0-	-0-	1903	2	2	9	Y	2	1	8			11
02	1676	N	1676	-0-	-0-	-0-	1674	2	2	9	Y	2	1	8			12
03	2046	N	1502	-0-	-544	-0-	1500	2	2	9	Y	2					14

WILLIAMSON, C. E. HEIRS GU WELL #: 6 RRCID -> 181226 COMPL. DATE 10/18/2000 TOTAL DEPTH 10580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3279	-0-	179	179	3276	2	3	9	Y	3	3	8			27
11	2955	N	2776	-0-	-179	-0-	2776	2			Y	-0-					27
12	2666	N	2666	-0-	-0-	-0-	2666	2			Y	-0-					27
01	2343	X	2343	-0-	-0-	-0-	2343	2			Y	-0-					27
02	2436	X	1522	-0-	-914	-0-	1521	2	1	9	Y	1	1	8			27
03	2697	X	1881	-0-	-816	-0-	1875	2	6	9	Y	5	2	8			30

DELTA GAS UNIT WELL #: 7 RRCID -> 181433 COMPL. DATE 02/21/2001 TOTAL DEPTH 10642 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1183	-0-	-1700	-0-	1183	2			Y	-0-					15
11	2760	X	1173	-0-	-1587	-0-	1166	2	7	9	Y	6	5	1			16
12	2852	X	1279	-0-	-1573	-0-	1279	2			Y	-0-					16
01	2852	X	1459	-0-	-1393	-0-	1459	2			Y	-0-					16
02	1547	N	1547	-0-	-0-	-0-	1546	2	1	9	Y	1	1	8			16
*03	1618	N	1618	-0-	-0-	-0-	1617	2	1	9	Y	1	1	8			16

THORNTON, EMMA GAS UNIT WELL #: 7 RRCID -> 181650 COMPL. DATE 02/09/2001 TOTAL DEPTH 10651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4059	X	4059	-0-	-0-	-0-	4044	2	15	9	Y	14	16	1	4	8	4
11	3840	X	3729	-0-	-111	-0-	3717	2	12	9	Y	11	2	8			13
12	4852	X	4852	-0-	-0-	-0-	4844	2	8	9	Y	7	17	1	1	8	2
01	4493	X	4493	-0-	-0-	-0-	4487	2	6	9	Y	5					7
02	3668	X	3474	-0-	-194	-0-	3470	2	4	9	Y	4	1	8			10
03	4867	X	4088	-0-	-779	-0-	4071	2	17	9	Y	15	16	1	2	8	7

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
SOONER GAS UNIT WELL #: 6 RRCID -> 182252 COMPL. DATE 03/25/2001 TOTAL DEPTH 10664 PERF. 9230 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5069	X	5069	-0-	-0-	-0-	5068	2	1	9	Y	1	1	8			10
11	4922	X	4922	-0-	-0-	-0-	4920	2	2	9	Y	2					12
12	4670	X	4670	-0-	-0-	-0-	4663	2	7	9	Y	6					18
01	4478	X	4478	-0-	-0-	-0-	4478	2			Y	-0-					18
02	4536	X	3996	-0-	-540	-0-	3992	2	4	9	Y	4	1	8			21
*03	5495	X	5495	-0-	-0-	-0-	5487	2	8	9	Y	7	2	8			26

CHEROKEE LAKE UNIT NO. 1 WELL #: 1 RRCID -> 182867 COMPL. DATE 03/10/2001 TOTAL DEPTH 10925 PERF. 9346 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3787	-0-	-88	-0-	3781	2	6	9	Y	5					50
11	3750	X	3380	-0-	-370	-0-	3374	2	6	9	Y	5					55
12	4620	X	4620	-0-	-0-	-0-	4620	2			Y	-0-					55
01	3782	X	3776	-0-	-6	-0-	3767	2	9	9	Y	8					63
02	3883	X	3883	-0-	-0-	-0-	3882	2	1	9	Y	1	1	8			63
*03	4536	X	4536	-0-	-0-	-0-	4528	2	8	9	Y	7	66	1	1	8	3

THOMPSON, PERRY GU WELL #: 7 RRCID -> 183152 COMPL. DATE 03/28/2001 TOTAL DEPTH 10565 PERF. 9100 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	737	-0-	-348	-0-	736	2	1	9	Y	1					3
11	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					3
12	831	N	831	-0-	-0-	-0-	830	2	1	9	Y	1					4
01	1926	N	1926	-0-	-0-	-0-	1924	2	2	9	Y	2	1	8			5
02	2800	N	3229	-0-	429	429	3225	2	4	9	Y	4	1	8			8
*03	2881	N	2452	-0-	-429	-0-	2449	2	3	9	Y	3					11

THOMPSON, JOHN WELL #: 3 RRCID -> 183321 COMPL. DATE 05/04/2001 TOTAL DEPTH 10620 PERF.10510 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4978	X	4978	-0-	-0-	-0-	4978	2			Y	-0-					80
11	4259	X	4259	-0-	-0-	-0-	4259	2			Y	-0-					80
12	3849	X	3849	-0-	-0-	-0-	3838	2	11	9	Y	10					90
01	3583	X	3583	-0-	-0-	-0-	3575	2	8	9	Y	7	1	8			96
02	4974	X	4974	-0-	-0-	-0-	4973	2	1	9	Y	1	1	8			96
03	4991	X	4426	-0-	-565	-0-	4426	2			Y	-0-					96

FREEMAN, J.B. "A" WELL #: 7 RRCID -> 183789 COMPL. DATE 03/19/2001 TOTAL DEPTH 11046 PERF. 9480 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1427	-0-	-1332	-0-	1424	2	3	9	Y	3					11
11	2670	X	1351	-0-	-1319	-0-	1349	2	2	9	Y	2					13
12	3910	X	3910	-0-	-0-	-0-	3901	2	9	9	Y	8	1	8			20
01	3306	X	3306	-0-	-0-	-0-	3291	2	15	9	Y	14	25	1			9
02	2154	X	2154	-0-	-0-	-0-	2153	2	1	9	Y	1					10
*03	3319	X	3319	-0-	-0-	-0-	3313	2	6	9	Y	5	3	8			12

CHEROKEE LAKE UNIT NO. 1 WELL #: 2 RRCID -> 183792 COMPL. DATE 04/05/2001 TOTAL DEPTH 10810 PERF. 9216 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2636	-0-	-557	-0-	2632	2	4	9	Y	4					29
11	3090	X	2352	-0-	-738	-0-	2348	2	4	9	Y	4					33
12	3032	X	3032	-0-	-0-	-0-	3032	2			Y	-0-					33
01	3132	X	3132	-0-	-0-	-0-	3124	2	8	9	Y	7					40
02	2548	X	2548	-0-	-0-	-0-	2548	2			Y	-0-					40
03	3038	X	2840	-0-	-198	-0-	2834	2	6	9	Y	5	42	1	1	8	2

THORNTON, EMMA GAS UNIT WELL #: 8 RRCID -> 185556 COMPL. DATE 09/13/2001 TOTAL DEPTH 10700 PERF.10472 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4120	-0-	-313	-0-	4105	2	15	9	Y	14	16	1	4	8	7
11	4290	X	3785	-0-	-505	-0-	3773	2	12	9	Y	11	2	8			16
12	4433	X	3901	-0-	-532	-0-	3893	2	8	9	Y	7	16	1			7
01	4278	X	3971	-0-	-307	-0-	3967	2	4	9	Y	4					11
02	3752	X	3437	-0-	-315	-0-	3433	2	4	9	Y	4	1	8			14
03	4123	X	3689	-0-	-434	-0-	3675	2	14	9	Y	13	14	1	2	8	11

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
BIRD, G. W. ESTATE WELL #: 8 RRCID -> 185681 COMPL. DATE 08/08/2001 TOTAL DEPTH 10550 PERF.10438 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2288	-0-	-626	-0-	2281	2	7	9	Y	6	15	1			5
11	2610	X	2210	-0-	-400	-0-	2206	2	4	9	Y	4					9
12	2697	X	1765	-0-	-932	-0-	1761	2	4	9	Y	4					13
01	2294	X	1946	-0-	-348	-0-	1939	2	7	9	Y	6	16	1			3
02	2544	X	2544	-0-	-0-	-0-	2540	2	4	9	Y	4					7
*03	2672	X	2672	-0-	-0-	-0-	2666	2	6	9	Y	5	1	8			11

HINKLE, C.A. WELL #: 7 RRCID -> 186529 COMPL. DATE 10/25/2001 TOTAL DEPTH 10570 PERF. 9030 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2564	-0-	-71	-0-	2561	2	3	9	Y	3					5
11	2700	X	2448	-0-	-252	-0-	2445	2	3	9	Y	3					8
12	3069	X	2173	-0-	-896	-0-	2170	2	3	9	Y	3					11
01	3069	X	1782	-0-	-1287	-0-	1780	2	2	9	Y	2					13
02	2772	X	1735	-0-	-1037	-0-	1732	2	3	9	Y	3	11	1			5
*03	2742	X	2742	-0-	-0-	-0-	2736	2	6	9	Y	5	1	8			9

SOONER GAS UNIT WELL #: 7 RRCID -> 187298 COMPL. DATE 11/20/2001 TOTAL DEPTH 10665 PERF.10472 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					6
11	840	N	803	-0-	-37	-0-	803	2			Y	-0-					6
12	806	N	670	-0-	-136	-0-	669	2	1	9	Y	1					7
01	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					7
02	881	N	881	-0-	-0-	-0-	880	2	1	9	Y	1					8
*03	906	N	906	-0-	-0-	-0-	905	2	1	9	Y	1					9

DELTA GAS UNIT WELL #: 8 RRCID -> 189489 COMPL. DATE 05/23/2002 TOTAL DEPTH 10785 PERF. 9214 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6048	X	6048	-0-	-0-	-0-	6042	2	6	9	Y	5	5	8			34
11	5984	X	5984	-0-	-0-	-0-	5956	2	28	9	Y	25	24	1	2	8	33
12	6648	X	6648	-0-	-0-	-0-	6646	2	2	9	Y	2	2	8			33
01	4959	X	4959	-0-	-0-	-0-	4957	2	2	9	Y	2	2	8			33
02	5562	X	5562	-0-	-0-	-0-	5560	2	2	9	Y	2	2	8			33
*03	7063	X	7063	-0-	-0-	-0-	7059	2	4	9	Y	4	4	8			33

THOMPSON, JOHN WELL #: 4 RRCID -> 189888 COMPL. DATE 05/02/2002 TOTAL DEPTH 10685 PERF.10580 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	352	-0-	-82	-0-	352	2			Y	-0-					19
11	480	N	302	-0-	-178	-0-	302	2			Y	-0-					19
12	310	N	221	-0-	-89	-0-	221	2			Y	-0-					19
01	341	N	118	-0-	-223	-0-	117	2	1	9	Y	1					20
02	280	N	241	-0-	-39	-0-	241	2			Y	-0-					20
*03	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					20

WALTERS GAS UNIT WELL #: 3 RRCID -> 189925 COMPL. DATE 06/20/2002 TOTAL DEPTH 10580 PERF.10460 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5345	-0-	-204	-0-	5317	2	28	9	Y	25	40	1			13
11	5540	X	5540	-0-	-0-	-0-	5514	2	26	9	Y	24					37
12	5921	X	5745	-0-	-176	-0-	5742	2	3	9	Y	3					40
01	5921	X	5398	-0-	-523	-0-	5397	2	1	9	Y	1	38	1			3
02	5348	X	4973	-0-	-375	-0-	4941	2	32	9	Y	29					32
03	5735	X	5171	-0-	-564	-0-	5165	2	6	9	Y	5					37

PAUL GAS UNIT WELL #: 5 RRCID -> 191103 COMPL. DATE 07/26/2002 TOTAL DEPTH 10665 PERF. 9159 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3249	-0-	-6	-0-	3247	2	2	9	Y	2	1	8			32
11	3630	X	3125	-0-	-505	-0-	3124	2	1	9	Y	1	1	8			32
12	3807	X	3807	-0-	-0-	-0-	3804	2	3	9	Y	3	1	8			34
01	3751	X	3146	-0-	-605	-0-	3136	2	10	9	Y	9	42	1	1	8	-0-
02	3602	X	3602	-0-	-0-	-0-	3555	2	47	9	Y	43	1	8			42
*03	3880	X	3880	-0-	-0-	-0-	3861	2	19	9	Y	17	54	1	1	8	4

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
CHEROKEE LAKE UNIT NO. 1 WELL #: 3 RRCID -> 191617 COMPL. DATE 09/05/2002 TOTAL DEPTH 11010 PERF.10844 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7573	X	7573	-0-	-0-	-0-	7573	2			Y	-0-					132
11	6538	X	6538	-0-	-0-	-0-	6538	2			Y	-0-					132
12	5890	X	4670	-0-	-1220	-0-	4670	2			Y	-0-					132
01	8168	X	8168	-0-	-0-	-0-	8166	2	2	9	Y	2	2	8			132
02	6435	X	6435	-0-	-0-	-0-	6434	2	1	9	Y	1	1	8			132
*03	7174	X	7174	-0-	-0-	-0-	7172	2	2	9	Y	2	2	8			132

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 193118 COMPL. DATE 01/07/2003 TOTAL DEPTH 10655 PERF. 9087 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4614	-0-	-36	-0-	4591	2	23	9	N	21	5	8			140
11	4500	X	3963	-0-	-537	-0-	3963	2			N	-0-					140
12	4650	X	4597	-0-	-53	-0-	4597	2			N	-0-					140
01	4650	X	4594	-0-	-56	-0-	4594	2			N	-0-					140
02	3920	X	3884	-0-	-36	-0-	3884	2			N	-0-					140
*03	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					140

SOONER GAS UNIT WELL #: 8 RRCID -> 198194 COMPL. DATE 09/17/2003 TOTAL DEPTH 10703 PERF. 9190 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6736	X	6736	-0-	-0-	-0-	6734	2	2	9	Y	2	2	8			23
11	6541	X	6541	-0-	-0-	-0-	6538	2	3	9	Y	3	2	8			24
12	5712	X	5712	-0-	-0-	-0-	5702	2	10	9	Y	9	2	8			31
01	5166	X	5166	-0-	-0-	-0-	5166	2			Y	-0-					31
02	5432	X	4447	-0-	-985	-0-	4441	2	6	9	Y	5	1	8			35
*03	7638	X	7638	-0-	-0-	-0-	7626	2	12	9	Y	11	3	8			43

BIRD, G. W. ESTATE WELL #: 9 RRCID -> 199776 COMPL. DATE 12/04/2003 TOTAL DEPTH 10528 PERF.10440 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4339	-0-	-404	-0-	4326	2	13	9	Y	12	27	1			5
11	4590	X	4193	-0-	-397	-0-	4183	2	10	9	Y	9					14
12	3968	X	2894	-0-	-1074	-0-	2887	2	7	9	Y	6					20
01	4340	X	4076	-0-	-264	-0-	4063	2	13	9	Y	12	26	1	1	8	5
02	3920	X	3414	-0-	-506	-0-	3408	2	6	9	Y	5					10
03	4340	X	2726	-0-	-1614	-0-	2720	2	6	9	Y	5	1	8			14

CHEROKEE LAKE UNIT NO. 1 WELL #: 4 RRCID -> 199952 COMPL. DATE 11/05/2003 TOTAL DEPTH 10817 PERF.10810 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	7285	-0-	-155	-0-	7271	2	14	9	N	13					197
11	7271	X	7271	-0-	-0-	-0-	7271	2			N	-0-					197
12	7440	X	6781	-0-	-659	-0-	6781	2			N	-0-					197
01	7440	X	7230	-0-	-210	-0-	7217	2	13	9	N	12					209
02	7217	X	7217	-0-	-0-	-0-	7217	2			N	-0-					209
*03	7565	X	7565	-0-	-0-	-0-	7564	2	1	9	N	1	1	8			209

FREEMAN, J.B. "A" WELL #: 8 RRCID -> 200242 COMPL. DATE 01/07/2004 TOTAL DEPTH 10854 PERF.10678 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7810	X	7810	-0-	-0-	-0-	7786	2	24	9	Y	22	3	8			28
11	7388	X	7388	-0-	-0-	-0-	7374	2	14	9	Y	13	2	8			39
12	7662	X	7662	-0-	-0-	-0-	7644	2	18	9	Y	16	1	8			54
01	7386	X	7386	-0-	-0-	-0-	7354	2	32	9	Y	29	56	1	1	8	26
02	6591	X	6591	-0-	-0-	-0-	6588	2	3	9	Y	3	1	8			28
*03	7288	X	7288	-0-	-0-	-0-	7274	2	14	9	Y	13	6	8			35

THOMPSON, PERRY GU WELL #: 9 RRCID -> 201637 COMPL. DATE 02/04/2004 TOTAL DEPTH 10607 PERF. 9100 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5396	X	5396	-0-	-0-	-0-	5388	2	8	9	Y	7	2	8			15
11	4854	X	4854	-0-	-0-	-0-	4854	2			Y	-0-					15
12	3864	X	3864	-0-	-0-	-0-	3854	2	10	9	Y	9	2	8			22
01	4060	X	4060	-0-	-0-	-0-	4054	2	6	9	Y	5	1	8			26
02	3556	X	3556	-0-	-0-	-0-	3550	2	6	9	Y	5	1	8			30
*03	3629	X	3629	-0-	-0-	-0-	3626	2	3	9	Y	3	1	8			32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 201899 COMPL. DATE 03/04/2004 TOTAL DEPTH 10925 PERF. 9370 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2828	-0-	-892	-0-	2818	2	10	9	Y	9	3	8			10
11	3240	X	3050	-0-	-190	-0-	3042	2	8	9	Y	7	3	8			14
12	3294	X	3294	-0-	-0-	-0-	3268	2	26	9	Y	24	24	1	1	8	13
01	2852	X	2659	-0-	-193	-0-	2657	2	2	9	Y	2					15
02	2856	X	1953	-0-	-903	-0-	1952	2	1	9	Y	1	1	8			15
03	3286	X	2302	-0-	-984	-0-	2287	2	15	9	Y	14	14	1	1	8	14

SOONER GAS UNIT WELL #: 9 RRCID -> 202499 COMPL. DATE 03/31/2004 TOTAL DEPTH 10650 PERF. 9190 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6097	-0-	-537	-0-	6096	2	1	9	Y	1	1	8			15
11	6420	X	5921	-0-	-499	-0-	5919	2	2	9	Y	2	1	8			16
12	6634	X	5688	-0-	-946	-0-	5681	2	7	9	Y	6					22
01	6417	X	5328	-0-	-1089	-0-	5328	2			Y	-0-					22
02	5444	X	5444	-0-	-0-	-0-	5438	2	6	9	Y	5	1	8			26
*03	5776	X	5776	-0-	-0-	-0-	5766	2	10	9	Y	9	3	8			32

BIRD, G. W. ESTATE WELL #: 10 RRCID -> 203461 COMPL. DATE 05/05/2004 TOTAL DEPTH 10605 PERF. 9080 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4436	X	4436	-0-	-0-	-0-	4423	2	13	9	Y	12	27	1			6
11	4286	X	4286	-0-	-0-	-0-	4276	2	10	9	Y	9	1	8			14
12	4154	X	3709	-0-	-445	-0-	3699	2	10	9	Y	9					23
01	4433	X	2878	-0-	-1555	-0-	2868	2	10	9	Y	9	25	1			7
02	4004	X	1583	-0-	-2421	-0-	1580	2	3	9	Y	3					10
03	4433	X	2245	-0-	-2188	-0-	2239	2	6	9	Y	5					15

WASHINGTON, G.W. ESTATE GAS UNIT WELL #: 1 RRCID -> 203823 COMPL. DATE 06/30/2004 TOTAL DEPTH 11147 PERF. 11020 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	913	2	8	9	N	7	183	1	1	8	33
11	1021	N	1021	-0-	-0-	-0-	996	2	25	9	N	23	1	8			55
12	1462	N	1462	-0-	-0-	-0-	1449	2	13	9	N	12					67
01	1819	N	1819	-0-	-0-	-0-	1813	2	6	9	N	5					72
02	1827	N	1827	-0-	-0-	-0-	1805	2	22	9	N	20					92
*03	2004	N	2004	-0-	-0-	-0-	1974	2	30	9	N	27	1	8			118

HINKLE, C.A. WELL #: 8 RRCID -> 203901 COMPL. DATE 05/29/2004 TOTAL DEPTH 10570 PERF. 9042 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3079	-0-	-1261	-0-	3075	2	4	9	Y	4					10
11	4200	X	2938	-0-	-1262	-0-	2935	2	3	9	Y	3					13
12	4309	X	4191	-0-	-118	-0-	4184	2	7	9	Y	6	1	8			18
01	4309	X	2920	-0-	-1389	-0-	2917	2	3	9	Y	3					21
02	2310	X	2310	-0-	-0-	-0-	2306	2	4	9	Y	4	16	1	1	8	8
*03	2535	X	2535	-0-	-0-	-0-	2531	2	4	9	Y	4	1	8			11

DELTA GAS UNIT WELL #: 9 RRCID -> 206336 COMPL. DATE 09/10/2004 TOTAL DEPTH 10695 PERF. 9345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3979	X	3979	-0-	-0-	-0-	3979	2			Y	-0-					23
11	3941	X	3941	-0-	-0-	-0-	3922	2	19	9	Y	17	16	1	2	8	22
12	1707	X	1707	-0-	-0-	-0-	1707	2			Y	-0-					22
01	2714	X	2714	-0-	-0-	-0-	2714	2			Y	-0-					22
02	5352	X	5352	-0-	-0-	-0-	5350	2	2	9	Y	2	2	8			22
*03	4554	X	4554	-0-	-0-	-0-	4552	2	2	9	Y	2	2	8			22

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207558 COMPL. DATE 08/19/2004 TOTAL DEPTH 10800 PERF. 9396 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3248	-0-	-782	-0-	3237	2	11	9	Y	10	3	8			13
11	3900	X	3503	-0-	-397	-0-	3493	2	10	9	Y	9	3	8			19
12	4978	X	4978	-0-	-0-	-0-	4937	2	41	9	Y	37	36	1	2	8	18
01	4030	X	4018	-0-	-12	-0-	4014	2	4	9	Y	4					22
02	4286	X	4286	-0-	-0-	-0-	4285	2	1	9	Y	1	1	8			22
*03	3625	X	3625	-0-	-0-	-0-	3602	2	23	9	Y	21	21	1	1	8	21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 209173 COMPL. DATE 02/22/2005 TOTAL DEPTH 10628 PERF. 9214 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1886	-0-	-687	-0-	1882	2	4	9	Y	4					9
11	2490	X	2037	-0-	-453	-0-	2031	2	6	9	Y	5					14
12	2573	X	2443	-0-	-130	-0-	2426	2	17	9	Y	15	17	1			12
01	2198	X	2198	-0-	-0-	-0-	2196	2	2	9	Y	2					14
02	2800	N	3558	-0-	758	758	3557	2	1	9	Y	1	1	8			14
*03	3100	N	4106	-0-	1006	1764	4078	2	28	9	Y	25	25	1	1	8	13

LOCKRIDGE GU WELL #: 5 RRCID -> 209569 COMPL. DATE 03/01/2005 TOTAL DEPTH 10858 PERF.10712 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1350	-0-	-231	-0-	1350	2			Y	-0-					19
11	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					19
12	2028	N	2028	-0-	-0-	-0-	2021	2	7	9	Y	6	23	1			2
01	2070	N	2070	-0-	-0-	-0-	2063	2	7	9	Y	6	1	8			7
02	1764	N	1625	-0-	-139	-0-	1615	2	10	9	Y	9	1	8			15
03	2015	N	1755	-0-	-260	-0-	1751	2	4	9	Y	4	18	1			1

SOONER GAS UNIT WELL #: 10 RRCID -> 210462 COMPL. DATE 04/18/2005 TOTAL DEPTH 10715 PERF.10574 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	1967	-0-	-2807	-0-	1967	2			Y	-0-					30
11	4620	X	1911	-0-	-2709	-0-	1910	2	1	9	Y	1					31
12	4774	X	1727	-0-	-3047	-0-	1724	2	3	9	Y	3					34
01	4683	X	4683	-0-	-0-	-0-	4683	2			Y	-0-					34
02	4190	X	4190	-0-	-0-	-0-	4186	2	4	9	Y	4	1	8			37
*03	4336	X	4336	-0-	-0-	-0-	4328	2	8	9	Y	7	2	8			42

DELTA GAS UNIT WELL #: 10 RRCID -> 212151 COMPL. DATE 05/17/2005 TOTAL DEPTH 10692 PERF. 9174 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5277	-0-	-954	-0-	5271	2	6	9	Y	5	5	8			43
11	6030	X	5222	-0-	-808	-0-	5196	2	26	9	Y	24	22	1	2	8	43
12	6820	X	3304	-0-	-3516	-0-	3304	2			Y	-0-					43
01	6820	X	5894	-0-	-926	-0-	5890	2	4	9	Y	4	4	8			43
02	4415	X	4415	-0-	-0-	-0-	4414	2	1	9	Y	1	1	8			43
*03	4926	X	4926	-0-	-0-	-0-	4923	2	3	9	Y	3	2	8			44

THOMPSON, PERRY GU WELL #: 10 RRCID -> 212703 COMPL. DATE 06/07/2005 TOTAL DEPTH 10600 PERF. 9402 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	1403	-0-	-2162	-0-	1402	2	1	9	Y	1					15
11	3450	X	1264	-0-	-2186	-0-	1263	2	1	9	Y	1	1	8			15
12	3565	X	1256	-0-	-2309	-0-	1254	2	2	9	Y	2					17
01	3565	X	3423	-0-	-142	-0-	3419	2	4	9	Y	4	1	8			20
02	2591	X	2591	-0-	-0-	-0-	2588	2	3	9	Y	3	1	8			22
*03	1791	X	1791	-0-	-0-	-0-	1789	2	2	9	Y	2					24

WILLIAMSON, C. E. HEIRS GU WELL #: 7 RRCID -> 213517 COMPL. DATE 07/08/2005 TOTAL DEPTH 10610 PERF. 9118 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3617	X	3617	-0-	-0-	-0-	3614	2	3	9	Y	3	1	8			24
11	3092	X	3092	-0-	-0-	-0-	3085	2	7	9	Y	6	2	8			28
12	2759	X	1962	-0-	-797	-0-	1958	2	4	9	Y	4	24	1	1	8	7
01	3069	X	1819	-0-	-1250	-0-	1817	2	2	9	Y	2					9
02	2576	X	1590	-0-	-986	-0-	1589	2	1	9	Y	1					10
03	2852	X	1591	-0-	-1261	-0-	1590	2	1	9	Y	1					11

WALTERS GAS UNIT WELL #: 4 RRCID -> 213962 COMPL. DATE 07/30/2005 TOTAL DEPTH 10590 PERF. 9226 - 10451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2281	-0-	-757	-0-	2270	2	11	9	Y	10	16	1			13
11	3060	X	2365	-0-	-695	-0-	2354	2	11	9	Y	10					23
12	3162	X	2881	-0-	-281	-0-	2880	2	1	9	Y	1					24
01	3162	X	2657	-0-	-505	-0-	2656	2	1	9	Y	1	18	1			7
02	2212	X	2170	-0-	-42	-0-	2157	2	13	9	Y	12					19
03	2883	X	2469	-0-	-414	-0-	2466	2	3	9	Y	3					22

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
BIRD, G. W. ESTATE WELL #: 11 RRCID -> 215146 COMPL. DATE 09/09/2005 TOTAL DEPTH 10648 PERF. 9132 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5267	X	5267	-0-	-0-	-0-	5249	2	18	9	Y	16	31	1	2	8	3
11	5088	X	5088	-0-	-0-	-0-	5075	2	13	9	Y	12	1	8			14
12	3038	X	2385	-0-	-653	-0-	2379	2	6	9	Y	5					19
01	3038	X	2395	-0-	-643	-0-	2386	2	9	9	Y	8	20	1			7
02	2828	X	2213	-0-	-615	-0-	2209	2	4	9	Y	4					11
03	3131	X	2244	-0-	-887	-0-	2238	2	6	9	Y	5					16

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 10 RRCID -> 219214 COMPL. DATE 01/17/2006 TOTAL DEPTH 10728 PERF. 9112 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3767	-0-	-108	-0-	3752	2	15	9	Y	14	4	8			20
11	4062	X	4062	-0-	-0-	-0-	4049	2	13	9	Y	12	3	8			29
12	4660	X	4660	-0-	-0-	-0-	4626	2	34	9	Y	31	36	1	2	8	22
01	4844	X	4844	-0-	-0-	-0-	4837	2	7	9	Y	6	1	8			27
02	3281	X	3281	-0-	-0-	-0-	3280	2	1	9	Y	1	1	8			27
*03	4150	X	4150	-0-	-0-	-0-	4122	2	28	9	Y	25	25	1	1	8	26

THOMPSON, PERRY GU WELL #: 11 RRCID -> 220378 COMPL. DATE 02/17/2006 TOTAL DEPTH 10580 PERF. 9080 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	Y	1					8
11	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					8
12	1178	N	710	-0-	-468	-0-	709	2	1	9	Y	1					9
01	1245	N	1245	-0-	-0-	-0-	1244	2	1	9	Y	1	1	8			9
02	2030	N	2030	-0-	-0-	-0-	2027	2	3	9	Y	3	1	8			11
*03	1468	N	1468	-0-	-0-	-0-	1466	2	2	9	Y	2					13

THORNTON, EMMA GAS UNIT WELL #: 9 RRCID -> 221903 COMPL. DATE 05/19/2006 TOTAL DEPTH 10660 PERF. 9126 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2411	-0-	-596	-0-	2405	2	6	9	Y	5	10	1			12
11	3330	X	2217	-0-	-1113	-0-	2210	2	7	9	Y	6					18
12	3441	X	3391	-0-	-50	-0-	3384	2	7	9	Y	6	16	1			8
01	3441	X	2333	-0-	-1108	-0-	2331	2	2	9	Y	2					10
02	3248	X	2148	-0-	-1100	-0-	2145	2	3	9	Y	3					13
03	3379	X	2322	-0-	-1057	-0-	2313	2	9	9	Y	8	9	1	1	8	11

LOCKRIDGE GU WELL #: 6 RRCID -> 221907 COMPL. DATE 03/22/2006 TOTAL DEPTH 10817 PERF.10434 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1361	-0-	-840	-0-	1361	2			Y	-0-					25
11	2130	X	1449	-0-	-681	-0-	1449	2			Y	-0-					25
12	2201	X	1607	-0-	-594	-0-	1603	2	4	9	Y	4	20	1			9
01	1767	X	1539	-0-	-228	-0-	1533	2	6	9	Y	5					14
02	2009	N	2009	-0-	-0-	-0-	1996	2	13	9	Y	12	1	8			25
*03	1862	N	1862	-0-	-0-	-0-	1858	2	4	9	Y	4	28	1			1

WILLIAMSON, C. E. HEIRS GU WELL #: 9 RRCID -> 222214 COMPL. DATE 05/03/2006 TOTAL DEPTH 10553 PERF. 9060 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5784	-0-	-602	-0-	5777	2	7	9	Y	6	6	8			30
11	5970	X	4895	-0-	-1075	-0-	4895	2			Y	-0-					30
12	6510	X	5598	-0-	-912	-0-	5598	2			Y	-0-					30
01	6510	X	4826	-0-	-1684	-0-	4826	2			Y	-0-					30
02	4872	X	4769	-0-	-103	-0-	4766	2	3	9	Y	3	3	8			30
03	5394	X	4910	-0-	-484	-0-	4896	2	14	9	Y	13	6	8			37

HINKLE, C.A. WELL #: 9 RRCID -> 225734 COMPL. DATE 12/31/2006 TOTAL DEPTH 10625 PERF. 9066 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2689	-0-	-566	-0-	2686	2	3	9	Y	3					7
11	3150	X	2567	-0-	-583	-0-	2564	2	3	9	Y	3					10
12	3131	X	2713	-0-	-418	-0-	2709	2	4	9	Y	4	1	8			13
01	3131	X	2712	-0-	-419	-0-	2709	2	3	9	Y	3					16
02	2520	X	2286	-0-	-234	-0-	2282	2	4	9	Y	4	16	1	1	8	3
*03	3144	X	3144	-0-	-0-	-0-	3138	2	6	9	Y	5	1	8			7

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
BIRD, G. W. ESTATE WELL #: 12 RRCID -> 227269 COMPL. DATE 02/17/2007 TOTAL DEPTH 10596 PERF. 9140 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1455	N	1455	-0-	-0-	-0-	1451	2	4	9	Y	4	9	1			4
11	1406	N	1406	-0-	-0-	-0-	1403	2	3	9	Y	3					7
12	1457	N	1389	-0-	-68	-0-	1386	2	3	9	Y	3					10
01	1457	N	1054	-0-	-403	-0-	1051	2	3	9	Y	3	9	1			4
02	1316	N	923	-0-	-393	-0-	922	2	1	9	Y	1					5
03	1395	N	1091	-0-	-304	-0-	1089	2	2	9	Y	2					7

WALTERS GAS UNIT WELL #: 6 RRCID -> 227277 COMPL. DATE 02/11/2007 TOTAL DEPTH 10595 PERF. 9100 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6506	-0-	-252	-0-	6473	2	33	9	Y	30	48	1			23
11	6745	X	6745	-0-	-0-	-0-	6713	2	32	9	Y	29					52
12	6913	X	6619	-0-	-294	-0-	6615	2	4	9	Y	4					56
01	6913	X	6834	-0-	-79	-0-	6833	2	1	9	Y	1	48	1			9
02	6300	X	5932	-0-	-368	-0-	5895	2	37	9	Y	34					43
03	6975	X	6754	-0-	-221	-0-	6746	2	8	9	Y	7					50

PEPPER, J. R. GAS UNIT WELL #: 7 RRCID -> 227349 COMPL. DATE 01/31/2007 TOTAL DEPTH 10602 PERF. 9120 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2428	-0-	-52	-0-	2421	2	7	9	Y	6	2	8			16
11	2370	X	2251	-0-	-119	-0-	2249	2	2	9	Y	2	1	8			17
12	2325	X	2215	-0-	-110	-0-	2212	2	3	9	Y	3	1	8			19
01	2521	X	2521	-0-	-0-	-0-	2521	2			Y	-0-					19
02	2003	N	2003	-0-	-0-	-0-	1990	2	13	9	Y	12	24	1			7
*03	2598	N	2598	-0-	-0-	-0-	2583	2	15	9	Y	14	2	8			19

DELTA GAS UNIT WELL #: 11 RRCID -> 228317 COMPL. DATE 02/03/2007 TOTAL DEPTH 10722 PERF. 9178 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5744	-0-	-518	-0-	5738	2	6	9	Y	5	5	8			45
11	5686	X	5686	-0-	-0-	-0-	5656	2	30	9	Y	27	24	1	3	8	45
12	5828	X	4572	-0-	-1256	-0-	4572	2			Y	-0-					45
01	5735	X	3696	-0-	-2039	-0-	3694	2	2	9	Y	2	2	8			45
02	4732	X	3679	-0-	-1053	-0-	3678	2	1	9	Y	1	1	8			45
03	5239	X	4862	-0-	-377	-0-	4860	2	2	9	Y	2	2	8			45

HINKLE, C.A. WELL #: 10 RRCID -> 229259 COMPL. DATE 05/22/2007 TOTAL DEPTH 10564 PERF. 9200 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6252	-0-	-599	-0-	6244	2	8	9	Y	7					14
11	6630	X	5968	-0-	-662	-0-	5960	2	8	9	Y	7					21
12	6851	X	6211	-0-	-640	-0-	6201	2	10	9	Y	9	2	8			28
01	6665	X	6055	-0-	-610	-0-	6046	2	9	9	Y	8	1	8			35
02	5992	X	5798	-0-	-194	-0-	5787	2	11	9	Y	10	39	1	1	8	5
03	6262	X	6208	-0-	-54	-0-	6197	2	11	9	Y	10	2	8			13

PEPPER, J. R. GAS UNIT WELL #: 8 RRCID -> 230368 COMPL. DATE 07/13/2007 TOTAL DEPTH 10635 PERF. 9238 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6644	X	6644	-0-	-0-	-0-	6622	2	22	9	Y	20	7	8			39
11	6671	X	6671	-0-	-0-	-0-	6663	2	8	9	Y	7	3	8			43
12	7052	X	7052	-0-	-0-	-0-	7042	2	10	9	Y	9	1	8			51
01	6768	X	6768	-0-	-0-	-0-	6768	2			Y	-0-					51
02	5876	X	5876	-0-	-0-	-0-	5839	2	37	9	Y	34	67	1	1	8	17
*03	6494	X	6494	-0-	-0-	-0-	6454	2	40	9	Y	36	5	8			48

SOONER GAS UNIT WELL #: 11 RRCID -> 230373 COMPL. DATE 06/21/2007 TOTAL DEPTH 10643 PERF. 9204 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6137	X	6137	-0-	-0-	-0-	6135	2	2	9	Y	2	2	8			36
11	5960	X	5960	-0-	-0-	-0-	5957	2	3	9	Y	3	2	8			37
12	7035	X	7035	-0-	-0-	-0-	7024	2	11	9	Y	10	2	8			45
01	7497	X	7497	-0-	-0-	-0-	7496	2	1	9	Y	1	1	8			45
02	6379	X	6379	-0-	-0-	-0-	6369	2	10	9	Y	9	2	8			52
*03	4854	X	4854	-0-	-0-	-0-	4846	2	8	9	Y	7	2	8			57

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
CHEROKEE LAKE UNIT NO. 1 WELL #: 5 RRCID -> 230888 COMPL. DATE 08/14/2007 TOTAL DEPTH 11218 PERF. 995 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4675	-0-	-68	-0-	4675	2	Y	-0-					88
11	4590	X	4036	-0-	-554	-0-	4036	2	Y	-0-					88
12	4794	X	4794	-0-	-0-	-0-	4794	2	Y	-0-					88
01	4681	X	4226	-0-	-455	-0-	4225	2 1 9	Y	1	1	8			88
02	4228	X	3922	-0-	-306	-0-	3922	2	Y	-0-					88
03	4805	X	4495	-0-	-310	-0-	4493	2 2 9	Y	2	2	8			88

THORNTON, EMMA GAS UNIT WELL #: 10 RRCID -> 231164 COMPL. DATE 08/25/2007 TOTAL DEPTH 10670 PERF. 9152 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4276	-0-	-560	-0-	4261	2 15 9	Y	14	16	1	4	8	9
11	4200	X	3928	-0-	-272	-0-	3916	2 12 9	Y	11	2	8			18
12	4444	X	4444	-0-	-0-	-0-	4436	2 8 9	Y	7	19	1	1	8	5
01	4450	X	4450	-0-	-0-	-0-	4444	2 6 9	Y	5					10
02	4139	X	4139	-0-	-0-	-0-	4135	2 4 9	Y	4	1	8			13
03	4433	X	4062	-0-	-371	-0-	4045	2 17 9	Y	15	16	1	2	8	10

WALTERS GAS UNIT WELL #: 5 RRCID -> 232019 COMPL. DATE 10/03/2007 TOTAL DEPTH 10596 PERF. 9226 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965	N	1965	-0-	-0-	-0-	1955	2 10 9	Y	9	15	1			8
11	2037	N	2037	-0-	-0-	-0-	2027	2 10 9	Y	9					17
12	2182	N	2182	-0-	-0-	-0-	2181	2 1 9	Y	1					18
01	2407	N	2407	-0-	-0-	-0-	2407	2	Y	-0-	16	1			2
02	1921	N	1921	-0-	-0-	-0-	1909	2 12 9	Y	11					13
*03	2542	N	2542	-0-	-0-	-0-	2539	2 3 9	Y	3					16

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 232086 COMPL. DATE 09/14/2007 TOTAL DEPTH 10812 PERF. 9230 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1515	-0-	-469	-0-	1511	2 4 9	Y	4					23
11	2040	X	1634	-0-	-406	-0-	1630	2 4 9	Y	4					27
12	2108	X	1760	-0-	-348	-0-	1747	2 13 9	Y	12	14	1			25
01	2108	X	1768	-0-	-340	-0-	1766	2 2 9	Y	2					27
02	1512	N	1459	-0-	-53	-0-	1458	2 1 9	Y	1	1	8			27
03	1767	N	1462	-0-	-305	-0-	1452	2 10 9	Y	9	9	1			27

THORNTON, EMMA GAS UNIT WELL #: 11 RRCID -> 233366 COMPL. DATE 11/01/2007 TOTAL DEPTH 10698 PERF. 9190 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6044	X	6044	-0-	-0-	-0-	6023	2 21 9	Y	19	23	1	4	8	7
11	6150	X	5554	-0-	-596	-0-	5535	2 19 9	Y	17	3	8			21
12	6355	X	3470	-0-	-2885	-0-	3463	2 7 9	Y	6	14	1			13
01	6355	X	3373	-0-	-2982	-0-	3369	2 4 9	Y	4					17
02	5460	X	4422	-0-	-1038	-0-	4418	2 4 9	Y	4	1	8			20
*03	7422	X	7422	-0-	-0-	-0-	7392	2 30 9	Y	27	29	1	4	8	14

BIRD, G. W. ESTATE WELL #: 13 RRCID -> 234115 COMPL. DATE 11/16/2007 TOTAL DEPTH 10637 PERF. 9386 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3470	-0-	-1490	-0-	3460	2 10 9	Y	9	24	1			5
11	4470	X	3354	-0-	-1116	-0-	3345	2 9 9	Y	8					13
12	3596	X	3374	-0-	-222	-0-	3368	2 6 9	Y	5					18
01	3472	X	2829	-0-	-643	-0-	2819	2 10 9	Y	9	23	1			4
02	3458	X	3458	-0-	-0-	-0-	3451	2 7 9	Y	6	1	8			9
03	3472	X	2884	-0-	-588	-0-	2877	2 7 9	Y	6	1	8			14

WILLIAMSON, C. E. HEIRS GU WELL #: 10 RRCID -> 238592 COMPL. DATE 07/03/2008 TOTAL DEPTH 10583 PERF. 9180 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5637	X	5637	-0-	-0-	-0-	5630	2 7 9	Y	6	2	8			49
11	5160	X	4818	-0-	-342	-0-	4807	2 11 9	Y	10	3	8			56
12	5332	X	4829	-0-	-503	-0-	4818	2 11 9	Y	10	57	1	1	8	8
01	5642	X	5513	-0-	-129	-0-	5504	2 9 9	Y	8	2	8			14
02	5096	X	5021	-0-	-75	-0-	5018	2 3 9	Y	3					17
03	5642	X	4738	-0-	-904	-0-	4734	2 4 9	Y	4	1	8			20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, PERRY GU WELL #: 12 RRCID -> 241883 COMPL. DATE 08/28/2008 TOTAL DEPTH 10627 PERF. 9100 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	3550	-0-	-2588	-0-	3543	2	7	9	N	6					100
11	5940	X	4051	-0-	-1889	-0-	4038	2	13	9	N	12	7	8			105
12	6138	X	4875	-0-	-1263	-0-	4864	2	11	9	N	10					115
01	5321	X	5321	-0-	-0-	-0-	5309	2	12	9	N	11	4	8			122
02	5061	X	5061	-0-	-0-	-0-	5051	2	10	9	N	9	2	8			129
*03	5587	X	5587	-0-	-0-	-0-	5577	2	10	9	N	9	3	8			135

LOCKRIDGE GAS UNIT WELL #: 7 RRCID -> 242102 COMPL. DATE 09/14/2008 TOTAL DEPTH 10852 PERF. 10404 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4224	-0-	-147	-0-	4224	2			Y	-0-					50
11	3900	X	3584	-0-	-316	-0-	3582	2	2	9	Y	2	2	8			50
12	3844	X	2901	-0-	-943	-0-	2892	2	9	9	Y	8	35	1	1	8	22
01	4216	X	1597	-0-	-2619	-0-	1591	2	6	9	Y	5	1	8			26
02	3808	X	2586	-0-	-1222	-0-	2569	2	17	9	Y	15	1	8			40
03	4216	X	3132	-0-	-1084	-0-	3125	2	7	9	Y	6	43	1	1	8	2

WILLIAMSON, C. E. HEIRS GU WELL #: 11 RRCID -> 244114 COMPL. DATE 07/31/2008 TOTAL DEPTH 10530 PERF. 9090 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6284	X	6284	-0-	-0-	-0-	6276	2	8	9	Y	7	7	8			52
11	5319	X	5319	-0-	-0-	-0-	5318	2	1	9	Y	1	1	8			52
12	6253	X	6253	-0-	-0-	-0-	6253	2			Y	-0-					52
01	6274	X	6274	-0-	-0-	-0-	6274	2			Y	-0-					52
02	5432	X	5390	-0-	-42	-0-	5386	2	4	9	Y	4	4	8			52
03	6014	X	5776	-0-	-238	-0-	5758	2	18	9	Y	16	8	8			60

SOONER GAS UNIT WELL #: 12 RRCID -> 245191 COMPL. DATE 01/07/2009 TOTAL DEPTH 10775 PERF. 9720 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5425	-0-	-465	-0-	5424	2	1	9	Y	1	1	8			39
11	5700	X	5268	-0-	-432	-0-	5266	2	2	9	Y	2					41
12	5890	X	5740	-0-	-150	-0-	5730	2	10	9	Y	9	2	8			48
01	6831	X	6831	-0-	-0-	-0-	6830	2	1	9	Y	1	1	8			48
02	6188	X	5452	-0-	-736	-0-	5446	2	6	9	Y	5	2	8			51
*03	6437	X	6437	-0-	-0-	-0-	6426	2	11	9	Y	10	3	8			58

DELTA GAS UNIT WELL #: 12 RRCID -> 246496 COMPL. DATE 11/14/2008 TOTAL DEPTH 10668 PERF. 9160 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4079	-0-	-1625	-0-	4079	2			Y	-0-					47
11	5520	X	4040	-0-	-1480	-0-	4021	2	19	9	Y	17	16	1	2	8	46
12	5704	X	4752	-0-	-952	-0-	4752	2			Y	-0-					46
01	5704	X	4406	-0-	-1298	-0-	4404	2	2	9	Y	2	2	8			46
02	4284	X	4154	-0-	-130	-0-	4153	2	1	9	Y	1	1	8			46
03	4743	X	4623	-0-	-120	-0-	4621	2	2	9	Y	2	2	8			46

HINKLE, C.A. WELL #: 11 RRCID -> 246661 COMPL. DATE 02/27/2009 TOTAL DEPTH 10680 PERF. 9194 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4931	X	4931	-0-	-0-	-0-	4925	2	6	9	Y	5					7
11	4707	X	4707	-0-	-0-	-0-	4701	2	6	9	Y	5					12
12	4836	X	4470	-0-	-366	-0-	4462	2	8	9	Y	7	1	8			18
01	5062	X	5062	-0-	-0-	-0-	5055	2	7	9	Y	6					24
02	4261	X	4261	-0-	-0-	-0-	4251	2	10	9	Y	9	28	1	1	8	4
03	4681	X	4111	-0-	-570	-0-	4103	2	8	9	Y	7	2	8			9

WILLIAMSON, C. E. HEIRS GU WELL #: 12 RRCID -> 246981 COMPL. DATE 03/24/2009 TOTAL DEPTH 10591 PERF. 9100 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3588	-0-	-907	-0-	3584	2	4	9	Y	4	4	8			31
11	4350	X	3037	-0-	-1313	-0-	3037	2			Y	-0-					31
12	4495	X	3977	-0-	-518	-0-	3977	2			Y	-0-					31
01	4030	X	2428	-0-	-1602	-0-	2428	2			Y	-0-					31
02	3528	X	1933	-0-	-1595	-0-	1932	2	1	9	Y	1	1	8			31
03	3968	X	2699	-0-	-1269	-0-	2690	2	9	9	Y	8	4	8			35

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
CHEROKEE LAKE UNIT NO. 1 WELL #: 6 RRCID -> 249378 COMPL. DATE 12/16/2008 TOTAL DEPTH 11150 PERF. 9530 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4853	-0-	-107	-0-	4846	2	7	9	Y	6					85
11	4800	X	4331	-0-	-469	-0-	4324	2	7	9	Y	6					91
12	4960	X	4612	-0-	-348	-0-	4612	2			Y	-0-					91
01	4960	X	3797	-0-	-1163	-0-	3788	2	9	9	Y	8					99
02	3444	X	3444	-0-	-0-	-0-	3443	2	1	9	Y	1	1	8			99
*03	4159	X	4159	-0-	-0-	-0-	4151	2	8	9	Y	7	83	1	1	8	22

DELTA GAS UNIT WELL #: 13 RRCID -> 257046 COMPL. DATE 06/01/2010 TOTAL DEPTH 10730 PERF. 9200 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	5661	-0-	-1872	-0-	5655	2	6	9	Y	5	5	8			73
11	6630	X	5603	-0-	-1027	-0-	5575	2	28	9	Y	25	24	1	2	8	72
12	6851	X	4752	-0-	-2099	-0-	4752	2			Y	-0-					72
01	5673	X	5569	-0-	-104	-0-	5566	2	3	9	Y	3	3	8			72
02	5236	X	5068	-0-	-168	-0-	5066	2	2	9	Y	2	2	8			72
03	5797	X	5728	-0-	-69	-0-	5725	2	3	9	Y	3	2	8			73

PEPPER, J. R. GAS UNIT WELL #: 9 RRCID -> 257049 COMPL. DATE 06/18/2010 TOTAL DEPTH 10595 PERF. 9080 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8383	X	8383	-0-	-0-	-0-	8355	2	28	9	Y	25	8	8			77
11	7901	X	7901	-0-	-0-	-0-	7891	2	10	9	Y	9	3	8			83
12	8122	X	7921	-0-	-201	-0-	7911	2	10	9	Y	9	2	8			90
01	8370	X	7681	-0-	-689	-0-	7680	2	1	9	Y	1	1	8			90
02	6531	X	6531	-0-	-0-	-0-	6489	2	42	9	Y	38	75	1	2	8	51
*03	7144	X	7144	-0-	-0-	-0-	7102	2	42	9	Y	38	5	8			84

THORNTON, HENRY GAS UNIT WELL #: 5 RRCID -> 257444 COMPL. DATE 07/28/2010 TOTAL DEPTH 10625 PERF. 9074 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	2813	-0-	-2209	-0-	2801	2	12	9	Y	11	39	1	2	8	18
11	4620	X	2821	-0-	-1799	-0-	2790	2	31	9	Y	28	2	8			44
12	3751	X	2568	-0-	-1183	-0-	2561	2	7	9	Y	6	39	1	2	8	9
01	4260	X	4260	-0-	-0-	-0-	4210	2	50	9	Y	45	1	8			53
02	4323	X	4323	-0-	-0-	-0-	4300	2	23	9	Y	21	2	8			72
*03	5308	X	5308	-0-	-0-	-0-	5302	2	6	9	Y	5	5	8			72

THORNTON, HENRY GAS UNIT WELL #: 4 RRCID -> 257445 COMPL. DATE 08/15/2010 TOTAL DEPTH 10600 PERF. 9090 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6637	X	6637	-0-	-0-	-0-	6605	2	32	9	Y	29	90	1	5	8	21
11	6508	X	6508	-0-	-0-	-0-	6436	2	72	9	Y	65	2	8			84
12	6603	X	6257	-0-	-346	-0-	6245	2	12	9	Y	11	85	1	2	8	8
01	6634	X	6231	-0-	-403	-0-	6157	2	74	9	Y	67	2	8			73
02	6076	X	5592	-0-	-484	-0-	5563	2	29	9	Y	26	2	8			97
*03	7434	X	7434	-0-	-0-	-0-	7426	2	8	9	Y	7	7	8			97

THORNTON, EMMA GAS UNIT WELL #: 12 RRCID -> 257720 COMPL. DATE 09/13/2010 TOTAL DEPTH 10605 PERF. 9110 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8110	-0-	-818	-0-	8084	2	26	9	Y	24	32	1	5	8	17
11	8400	X	7455	-0-	-945	-0-	7430	2	25	9	Y	23	4	8			36
12	8680	X	7470	-0-	-1210	-0-	7456	2	14	9	Y	13	31	1	3	8	15
01	8618	X	7469	-0-	-1149	-0-	7459	2	10	9	Y	9	1	8			23
02	7476	X	6869	-0-	-607	-0-	6861	2	8	9	Y	7	1	8			29
03	8122	X	8054	-0-	-68	-0-	8023	2	31	9	Y	28	34	1	4	8	19

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. 930315
LAIRD, S. S. GAS UNIT WELL #: 1 RRCID -> 101034 COMPL. DATE 07/12/1982 TOTAL DEPTH 10911 PERF.10424 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2513	-0-	-339	-0-	25	1	2486	2	N	2	165	1			22
							2	9									
11	2550	X	1977	-0-	-573	-0-	20	1	1951	2	N	5					27
							6	9									
12	2511	X	2019	-0-	-492	-0-	20	1	1996	2	N	3					30
							3	9									
01	2621	X	2621	-0-	-0-	-0-	26	1	2593	2	N	2					32
							2	9									
02	2428	X	2428	-0-	-0-	-0-	24	1	2403	2	N	1					33
							1	9									
*03	2761	X	2761	-0-	-0-	-0-	27	1	2734	2	N	-0-					33

WOLFE, A. S. GAS UNIT WELL #: 1 RRCID -> 102486 COMPL. DATE 10/01/1982 TOTAL DEPTH 10837 PERF.10443 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2319	-0-	-192	-0-	23	1	2279	2	N	15					75
							17	9									
11	2185	N	2185	-0-	-0-	-0-	22	1	2160	2	N	3					78
							3	9									
12	2484	N	2484	-0-	-0-	-0-	24	1	2447	2	N	12					90
							13	9									
01	2405	N	2405	-0-	-0-	-0-	24	1	2378	2	N	3	1	8			92
							3	9									
02	2044	N	1960	-0-	-84	-0-	19	1	1928	2	N	12	1	8			103
							13	9									
03	2480	N	2032	-0-	-448	-0-	20	1	2012	2	N	-0-					103

LAIRD, S. S. GAS UNIT WELL #: 2 RRCID -> 112598 COMPL. DATE 09/01/1984 TOTAL DEPTH 10815 PERF.10414 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	-0-	-0-	-899	-0-					N	-0-					20
11	870	X	-0-	-0-	-870	-0-					N	-0-					20
12	31	X	-0-	-0-	-31	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					20
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					20

JACOBS ESTATE GAS UNIT WELL #: 1 RRCID -> 124983 COMPL. DATE 07/28/1987 TOTAL DEPTH 10820 PERF.10463 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2992	-0-	-15	-0-	30	1	2953	2	Y	8					57
							9	9									
11	3182	X	3182	-0-	-0-	-0-	31	1	3144	2	Y	6					63
							7	9									
12	3153	X	3153	-0-	-0-	-0-	31	1	3110	2	Y	11					74
							12	9									
01	3020	X	3020	-0-	-0-	-0-	30	1	2983	2	Y	6					80
							7	9									
02	2968	X	2493	-0-	-475	-0-	25	1	2460	2	Y	7					87
							8	9									
03	3286	X	2708	-0-	-578	-0-	27	1	2674	2	Y	6					93
							7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
JACOBS ESTATE GAS UNIT WELL #: 2 RRCID -> 126299 COMPL. DATE 01/07/1988 TOTAL DEPTH 10800 PERF.10399 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-
11	4128	X	4128	-0-	-0-	-0-	41	1	4068	2	N	17					17
							19	9									
12	5952	X	5952	-0-	-0-	-0-	59	1	5856	2	N	34	1	8			50
							37	9									
01	4802	X	4802	-0-	-0-	-0-	47	1	4730	2	N	23					73
							25	9									
02	3864	X	3316	-0-	-548	-0-	33	1	3264	2	N	17					90
							19	9									
03	5952	X	-0-	-0-	-5952	-0-					N	-0-					90

WOLFE, A.S. GAS UNIT WELL #: 3 RRCID -> 129889 COMPL. DATE 01/04/1989 TOTAL DEPTH 10820 PERF.10446 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2714	-0-	-386	-0-	27	1	2685	2	Y	2	75	1			23
							2	9									
11	3000	X	2060	-0-	-940	-0-	20	1	2032	2	Y	7					30
							8	9									
12	3100	X	3085	-0-	-15	-0-	30	1	3043	2	Y	11	1	8			40
							12	9									
01	2821	X	2299	-0-	-522	-0-	23	1	2267	2	Y	8					48
							9	9									
02	2622	N	2622	-0-	-0-	-0-	26	1	2588	2	Y	7	1	8			54
							8	9									
03	3100	N	2987	-0-	-113	-0-	29	1	2946	2	Y	11					65
							12	9									

LAIRD, S.S. GAS UNIT WELL #: 4 RRCID -> 133279 COMPL. DATE 01/06/1990 TOTAL DEPTH 10819 PERF.10476 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2081	-0-	-58	-0-	20	1	2025	2	N	33	181	1			78
							36	9									
11	2033	N	2033	-0-	-0-	-0-	20	1	1967	2	N	42					120
							46	9									
12	2060	N	2060	-0-	-0-	-0-	20	1	1970	2	N	64	1	8			183
							70	9									
01	2077	N	1998	-0-	-79	-0-	20	1	1952	2	N	24	1	8			206
							26	9									
02	1904	N	1784	-0-	-120	-0-	17	1	1749	2	N	16	180	1			42
							18	9									
03	2046	N	1852	-0-	-194	-0-	18	1	1803	2	N	28					70
							31	9									

JACOBS ESTATE GAS UNIT WELL #: 3 RRCID -> 133280 COMPL. DATE 01/12/1990 TOTAL DEPTH 10820 PERF.10412 - 10621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2238	-0-	-180	-0-	22	1	2209	2	Y	6					40
							7	9									
11	2340	X	2200	-0-	-140	-0-	22	1	2174	2	Y	4					44
							4	9									
12	2418	X	2210	-0-	-208	-0-	22	1	2179	2	Y	8	1	8			51
							9	9									
01	2418	X	1937	-0-	-481	-0-	19	1	1914	2	Y	4					55
							4	9									
02	2100	X	1794	-0-	-306	-0-	18	1	1769	2	Y	6	1	8			60
							7	9									
03	2263	X	1917	-0-	-346	-0-	19	1	1894	2	Y	4					64
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
WOLFE, A.S. GAS UNIT WELL #: 4 RRCID -> 137552 COMPL. DATE 02/02/1991 TOTAL DEPTH 10815 PERF.10334 - 10599

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3567	X	3567	-0-	-0-	-0-	35	1	3528	2	N	4					112
							4	9									
11	3256	X	3256	-0-	-0-	-0-	32	1	3210	2	N	13					125
							14	9									
12	3690	X	3690	-0-	-0-	-0-	37	1	3651	2	N	2					127
							2	9									
01	3908	X	3908	-0-	-0-	-0-	39	1	3866	2	N	3					130
							3	9									
02	3137	X	3137	-0-	-0-	-0-	31	1	3104	2	N	2					132
							2	9									
03	3224	X	3064	-0-	-160	-0-	30	1	3033	2	N	1					133
							1	9									

LAIRD, S.S. GAS UNIT WELL #: 5 RRCID -> 139360 COMPL. DATE 08/12/1991 TOTAL DEPTH 10802 PERF.10160 - 10622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3474	-0-	-153	-0-	34	1	3426	2	Y	13					52
							14	9									
11	3240	X	3122	-0-	-118	-0-	31	1	3077	2	Y	13	1	8			64
							14	9									
12	3299	X	3299	-0-	-0-	-0-	32	1	3245	2	Y	20	2	8			82
							22	9									
01	3472	X	3381	-0-	-91	-0-	33	1	3328	2	Y	18					100
							20	9									
02	3136	X	3059	-0-	-77	-0-	30	1	3012	2	Y	15	2	8			113
							17	9									
03	3472	X	3163	-0-	-309	-0-	31	1	3114	2	Y	16	97	1			32
							18	9									

JACOBS ESTATE GAS UNIT WELL #: 4 RRCID -> 139601 COMPL. DATE 09/27/1991 TOTAL DEPTH 10860 PERF.10204 - 10658

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3488	-0-	-108	-0-	34	1	3442	2	Y	11					41
							12	9									
11	3420	X	2526	-0-	-894	-0-	25	1	2489	2	Y	11	1	8			51
							12	9									
12	3534	X	3172	-0-	-362	-0-	31	1	3130	2	Y	10	1	8			60
							11	9									
01	3534	X	2475	-0-	-1059	-0-	24	1	2438	2	Y	12					72
							13	9									
02	3080	X	2298	-0-	-782	-0-	23	1	2266	2	Y	8	1	8			79
							9	9									
03	3410	X	2556	-0-	-854	-0-	25	1	2521	2	Y	9					88
							10	9									

JACOBS ESTATE GAS UNIT WELL #: 5 RRCID -> 163007 COMPL. DATE 03/19/1997 TOTAL DEPTH 10821 PERF.10443 - 10655

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2698	-0-	-402	-0-	27	1	2661	2	Y	9					29
							10	9									
11	3150	X	3150	-0-	-0-	-0-	31	1	3105	2	Y	13					42
							14	9									
12	3007	X	2704	-0-	-303	-0-	27	1	2668	2	Y	8					50
							9	9									
01	3007	X	2805	-0-	-202	-0-	28	1	2763	2	Y	13					63
							14	9									
02	2940	X	2699	-0-	-241	-0-	27	1	2663	2	Y	8					71
							9	9									
03	3255	X	3148	-0-	-107	-0-	31	1	3105	2	Y	11					82
							12	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
WOLFE, A.S. GAS UNIT WELL #: 5 RRCID -> 167156 COMPL. DATE 01/15/1998 TOTAL DEPTH 10750 PERF.10387 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3244	X	3244	-0-		-0-	-0-	32	1	3209	2	Y	3	103	1			27
								3	9									
11	3323	X	3323	-0-		-0-	-0-	33	1	3278	2	Y	11					38
								12	9									
12	3268	X	3268	-0-		-0-	-0-	32	1	3225	2	Y	10					48
								11	9									
01	3100	X	2977	-0-		-123	-0-	29	1	2936	2	Y	11					59
								12	9									
02	3108	X	2131	-0-		-977	-0-	21	1	2104	2	Y	5					64
								6	9									
03	3441	X	2514	-0-		-927	-0-	25	1	2479	2	Y	9					73
								10	9									

LAIRD, S.S. GAS UNIT WELL #: 6 RRCID -> 167318 COMPL. DATE 12/10/1997 TOTAL DEPTH 10835 PERF.10411 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3262	-0-		-86	-0-	32	1	3217	2	Y	12					33
								13	9									
11	3240	X	3234	-0-		-6	-0-	32	1	3188	2	Y	13					46
								14	9									
12	3348	X	2856	-0-		-492	-0-	28	1	2811	2	Y	15					61
								17	9									
01	3255	X	2646	-0-		-609	-0-	26	1	2605	2	Y	14					75
								15	9									
02	3024	X	2664	-0-		-360	-0-	26	1	2625	2	Y	12					87
								13	9									
03	3348	X	2939	-0-		-409	-0-	29	1	2890	2	Y	18	82	1			23
								20	9									

XTO ENERGY INC. 945936
GILLIAM UNIT WELL #: 1 RRCID -> 078595 COMPL. DATE 08/31/1978 TOTAL DEPTH 10529 PERF.10284 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2460	-0-		-330	-0-	95	1	2365	2	Y	-0-					38
11	2700	X	2124	-0-		-576	-0-	83	1	2040	2	Y	1	1	8			38
								1	9									
12	2635	X	2212	-0-		-423	-0-	83	1	2129	2	Y	-0-					38
01	2484	X	2484	-0-		-0-	-0-	99	1	2367	2	Y	16					54
								18	9									
02	2212	X	2065	-0-		-147	-0-	76	1	1986	2	Y	3					57
								3	9									
03	2449	X	2377	-0-		-72	-0-	73	1	2295	2	Y	8					65
								9	9									

FREEMAN, J. B. WELL #: 1 RRCID -> 082609 COMPL. DATE 02/01/1979 TOTAL DEPTH 10586 PERF.10322 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3405	-0-		-811	-0-	132	1	3273	2	Y	-0-					13
11	4080	X	3570	-0-		-510	-0-	134	1	3436	2	Y	-0-					13
12	3658	X	3463	-0-		-195	-0-	135	1	3322	2	Y	5					18
								6	9									
01	3658	X	3611	-0-		-47	-0-	146	1	3465	2	Y	-0-					18
02	3332	X	3073	-0-		-259	-0-	116	1	2957	2	Y	-0-					18
03	3689	X	2844	-0-		-845	-0-	107	1	2727	2	Y	9	21	1	1	8	5
								10	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
PEARSON, JOE WELL #: 1 RRCID -> 087342 COMPL. DATE 02/16/1980 TOTAL DEPTH 10680 PERF.10310 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4808	-0-	-28	-0-	162	1	4639	2	Y	6					21
							7	9									
11	4680	X	4624	-0-	-56	-0-	154	1	4447	2	Y	21	1	8			41
							23	9									
12	4836	X	4449	-0-	-387	-0-	144	1	4304	2	Y	1	1	8			41
							1	9									
01	4805	X	4568	-0-	-237	-0-	153	1	4393	2	Y	20					61
							22	9									
02	4340	X	4097	-0-	-243	-0-	137	1	3960	2	Y	-0-					61
03	4805	X	3852	-0-	-953	-0-	147	1	3674	2	Y	28	67	1			22
							31	9									

LAIRD, MAUDE GAS UNIT WELL #: 1 RRCID -> 088852 COMPL. DATE 01/01/2003 TOTAL DEPTH 10620 PERF. 9190 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2136	-0-	-127	-0-	92	1	2044	2	N	-0-					42
11	1950	N	1838	-0-	-112	-0-	79	1	1756	2	N	3	3	8			42
							3	9									
12	1727	N	1727	-0-	-0-	-0-	74	1	1653	2	N	-0-					42
01	2139	N	1971	-0-	-168	-0-	85	1	1886	2	N	-0-					42
02	1838	N	1838	-0-	-0-	-0-	79	1	1758	2	N	1	1	8			42
							1	9									
*03	1925	N	1925	-0-	-0-	-0-	83	1	1842	2	N	-0-					42

LAIRD, MAUDE WELL #: 2 RRCID -> 097407 COMPL. DATE 01/15/2006 TOTAL DEPTH 10632 PERF. 9256 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	88	1	1958	2	Y	-0-					3
11	1744	N	1744	-0-	-0-	-0-	75	1	1658	2	Y	10					13
							11	9									
12	1587	N	1587	-0-	-0-	-0-	68	1	1518	2	Y	1	1	8			13
							1	9									
01	1864	N	1864	-0-	-0-	-0-	80	1	1783	2	Y	1					14
							1	9									
02	1624	N	1577	-0-	-47	-0-	68	1	1508	2	Y	1	1	8			14
							1	9									
*03	1853	N	1853	-0-	-0-	-0-	80	1	1773	2	Y	-0-					14

HENDERSON -E- WELL #: 1 RRCID -> 097652 COMPL. DATE 01/21/1982 TOTAL DEPTH 10860 PERF.10203 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	481	-0-	-635	-0-	21	1	460	2	Y	-0-					-0-
11	1080	N	378	-0-	-702	-0-	17	1	361	2	Y	-0-					-0-
12	1054	N	356	-0-	-698	-0-	16	1	340	2	Y	-0-					-0-
01	496	N	407	-0-	-89	-0-	18	1	388	2	Y	1	1	8			-0-
							1	9									
02	437	N	437	-0-	-0-	-0-	19	1	417	2	Y	1	1	8			-0-
							1	9									
*03	1351	N	1351	-0-	-0-	-0-	59	1	1292	2	Y	-0-					-0-

CHILDRESS GAS UNIT 2 WELL #: 1 RRCID -> 098603 COMPL. DATE 04/21/1982 TOTAL DEPTH 10952 PERF.10650 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2909	X	2909	-0-	-0-	-0-	122	1	2768	2	Y	17	19	1			4
							19	9									
11	3016	X	3016	-0-	-0-	-0-	124	1	2872	2	Y	18	19	1			3
							20	9									
12	3065	X	3065	-0-	-0-	-0-	129	1	2922	2	Y	13	12	1			4
							14	9									
01	2975	X	2975	-0-	-0-	-0-	127	1	2829	2	Y	17	15	1			6
							19	9									
02	2856	X	2611	-0-	-245	-0-	115	1	2485	2	Y	10	8	1			8
							11	9									
03	3131	X	2800	-0-	-331	-0-	120	1	2669	2	Y	10	11	1			7
							11	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MCDAVID, J. W. UNIT #1 WELL #: 1 RRCID -> 098844 COMPL. DATE 04/13/1982 TOTAL DEPTH 11010 PERF.10617 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2280	N	2280	-0-	-0-	-0-	94	1	2127	2	Y	54	58	1			13
							59	9									
11	2535	N	2535	-0-	-0-	-0-	102	1	2374	2	Y	54	58	1			9
							59	9									
12	2485	N	2485	-0-	-0-	-0-	103	1	2341	2	Y	37	35	1			11
							41	9									
01	2534	N	2534	-0-	-0-	-0-	107	1	2370	2	Y	52	46	1			17
							57	9									
02	2380	X	2167	-0-	-213	-0-	94	1	2040	2	Y	30	23	1			24
							33	9									
03	2635	X	1799	-0-	-836	-0-	76	1	1688	2	Y	32	34	1			22
							35	9									

CHILDRESS WELL #: 1A RRCID -> 100031 COMPL. DATE 06/08/1982 TOTAL DEPTH 10945 PERF.10579 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2302	N	2302	-0-	-0-	-0-	96	1	2177	2	Y	26	28	1			6
							29	9									
11	2100	N	2089	-0-	-11	-0-	85	1	1974	2	Y	27	29	1			4
							30	9									
12	2057	N	2057	-0-	-0-	-0-	86	1	1951	2	Y	18	17	1			5
							20	9									
01	2294	N	2058	-0-	-236	-0-	87	1	1941	2	Y	27	23	1			9
							30	9									
02	2072	X	1850	-0-	-222	-0-	81	1	1754	2	Y	14	11	1			12
							15	9									
03	2294	X	2187	-0-	-107	-0-	93	1	2076	2	Y	16	17	1			11
							18	9									

HUBBARD GAS UNIT #1 WELL #: 1 RRCID -> 106716 COMPL. DATE 07/28/1983 TOTAL DEPTH 10886 PERF.10478 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	483	-0-	-106	-0-	20	1	463	2	Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	23	1	529	2	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	25	1	572	2	Y	-0-					-0-
01	640	N	640	-0-	-0-	-0-	28	1	612	2	Y	-0-					-0-
02	INC G-10		616	-0-	616	616	27	1	589	2	Y	-0-					-0-
*03	1374	N	758	-0-	-616	-0-	33	1	725	2	Y	-0-					-0-

HENDERSON "E" WELL #: 2 RRCID -> 106841 COMPL. DATE 05/30/1983 TOTAL DEPTH 10860 PERF.10464 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2135	N	2135	-0-	-0-	-0-	94	1	2041	2	Y	-0-					-0-
11	2416	N	2416	-0-	-0-	-0-	106	1	2310	2	Y	-0-					-0-
12	2007	N	2007	-0-	-0-	-0-	88	1	1919	2	Y	-0-					-0-
01	2139	X	2075	-0-	-64	-0-	91	1	1984	2	Y	-0-					-0-
*02	1464	X	1464	-0-	-0-	-0-	64	1	1400	2	Y	-0-					-0-
*03	2221	X	2221	-0-	-0-	-0-	98	1	2123	2	Y	-0-					-0-

COLLIER GAS UNIT WELL #: 1 RRCID -> 108500 COMPL. DATE 11/27/1983 TOTAL DEPTH 10645 PERF.10398 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2505	-0-	-471	-0-	73	1	2432	2	N	-0-					32
11	2670	X	2569	-0-	-101	-0-	75	1	2494	2	N	-0-					32
12	2885	X	2885	-0-	-0-	-0-	84	1	2801	2	N	-0-					32
01	2657	N	2657	-0-	-0-	-0-	77	1	2580	2	N	-0-					32
02	2408	N	2315	-0-	-93	-0-	67	1	2234	2	N	13					45
							14	9									
03	2883	N	2578	-0-	-305	-0-	73	1	2437	2	N	62					107
							68	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
BIRDSONG GAS UNIT WELL #: 1 RRCID -> 114152 COMPL. DATE 09/12/1992 TOTAL DEPTH 10700 PERF. 9284 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	784	-0-	-53	-0-	34	1	749	2	N	1	1	8			13
							1	9									
11	750	N	739	-0-	-11	-0-	32	1	707	2	N	-0-					13
12	806	N	726	-0-	-80	-0-	31	1	695	2	N	-0-					13
01	844	N	844	-0-	-0-	-0-	36	1	808	2	N	-0-					13
02	700	N	593	-0-	-107	-0-	26	1	567	2	N	-0-					13
03	713	N	421	-0-	-292	-0-	18	1	403	2	N	-0-					13

HENDERSON "E" WELL #: 3 RRCID -> 133782 COMPL. DATE 01/09/1990 TOTAL DEPTH 10851 PERF.10449 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1561	-0-	-1198	-0-	67	1	1463	2	Y	28					30
							31	9									
11	2781	X	2781	-0-	-0-	-0-	122	1	2650	2	Y	8	35	1			3
							9	9									
12	2759	X	2605	-0-	-154	-0-	114	1	2484	2	Y	6					9
							7	9									
01	2728	X	2718	-0-	-10	-0-	119	1	2578	2	Y	19	26	1			2
							21	9									
02	2380	N	2207	-0-	-173	-0-	97	1	2110	2	Y	-0-					2
*03	2655	N	2655	-0-	-0-	-0-	117	1	2538	2	Y	-0-					2

HENDERSON "E" WELL #: 4 RRCID -> 135340 COMPL. DATE 03/12/1990 TOTAL DEPTH 10900 PERF.10463 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2482	-0-	-60	-0-	108	1	2346	2	Y	25					28
							28	9									
11	2451	N	2451	-0-	-0-	-0-	107	1	2334	2	Y	9	34	1			3
							10	9									
12	2262	N	2262	-0-	-0-	-0-	99	1	2152	2	Y	10					13
							11	9									
01	2602	N	2602	-0-	-0-	-0-	113	1	2466	2	Y	21	31	1			3
							23	9									
02	2361	N	2361	-0-	-0-	-0-	104	1	2257	2	Y	-0-					3
*03	2651	N	2651	-0-	-0-	-0-	117	1	2534	2	Y	-0-					3

HUBBARD GAS UNIT #1 WELL #: 2 RRCID -> 142452 COMPL. DATE 08/31/1992 TOTAL DEPTH 10960 PERF.10501 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	44	1	995	2	Y	-0-					-0-
11	981	N	981	-0-	-0-	-0-	40	1	941	2	Y	-0-					-0-
12	961	N	934	-0-	-27	-0-	40	1	894	2	Y	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	52	1	1148	2	Y	-0-					-0-
02	924	N	862	-0-	-62	-0-	38	1	824	2	Y	-0-					-0-
*03	1363	N	1363	-0-	-0-	-0-	59	1	1304	2	Y	-0-					-0-

CHILDRESS GAS UNIT 2 WELL #: 3 RRCID -> 142727 COMPL. DATE 08/25/1992 TOTAL DEPTH 10990 PERF.10534 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1899	-0-	-240	-0-	80	1	1813	2	Y	5	5	1			1
							6	9									
11	1969	N	1969	-0-	-0-	-0-	81	1	1882	2	Y	5	5	1			1
							6	9									
12	2046	N	2012	-0-	-34	-0-	85	1	1924	2	Y	3	3	1			1
							3	9									
01	1964	N	1964	-0-	-0-	-0-	84	1	1876	2	Y	4	4	1			1
							4	9									
02	1848	N	1725	-0-	-123	-0-	76	1	1646	2	Y	3	2	1			2
							3	9									
03	2015	N	1881	-0-	-134	-0-	81	1	1797	2	Y	3	3	1			2
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 2 RRCID -> 142728 COMPL. DATE 09/02/1992 TOTAL DEPTH 11059 PERF.10610 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3604	X	3604	-0-	-0-	-0-	250	1	3271	2	N	75	69	1			18
							83	9									
11	3007	X	3007	-0-	-0-	-0-	206	1	2767	2	N	31					49
							34	9									
12	2695	X	2695	-0-	-0-	-0-	187	1	2477	2	N	28	68	1			9
							31	9									
01	2543	X	2543	-0-	-0-	-0-	176	1	2295	2	N	65					74
							72	9									
02	2120	X	2120	-0-	-0-	-0-	148	1	1907	2	N	59	67	1			66
							65	9									
*03	2298	X	2298	-0-	-0-	-0-	163	1	2121	2	N	13	72	1			7
							14	9									

HUBBARD GAS UNIT #1 WELL #: 3 RRCID -> 142834 COMPL. DATE 10/03/1992 TOTAL DEPTH 10975 PERF.10541 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3227	-0-	127	1013	134	1	3048	2	Y	41	44	1			10
							45	9									
11	4182	X	3169	-0-	-1013	-0-	129	1	2996	2	Y	40	44	1			6
							44	9									
12	3451	X	3451	-0-	-0-	-0-	145	1	3275	2	Y	28	26	1			8
							31	9									
01	3821	X	3821	-0-	-0-	-0-	163	1	3615	2	Y	39	34	1			13
							43	9									
02	3188	X	3188	-0-	-0-	-0-	139	1	3025	2	Y	22	17	1			18
							24	9									
*03	4491	X	4491	-0-	-0-	-0-	192	1	4271	2	Y	25	26	1			17
							28	9									

CHILDRESS WELL #: 2A RRCID -> 142863 COMPL. DATE 09/24/1992 TOTAL DEPTH 10990 PERF.10615 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2491	-0-	-361	-0-	104	1	2368	2	Y	17	19	1			4
							19	9									
11	2760	X	2570	-0-	-190	-0-	105	1	2445	2	Y	18	19	1			3
							20	9									
12	2790	X	2602	-0-	-188	-0-	110	1	2478	2	Y	13	12	1			4
							14	9									
*01	2728	X	2443	-0-	-285	-0-	104	1	2320	2	Y	17	15	1			6
							19	9									
*02	2262	N	2262	-0-	-0-	-0-	99	1	2152	2	Y	10	8	1			8
							11	9									
*03	2362	N	2362	-0-	-0-	-0-	101	1	2250	2	Y	10	11	1			7
							11	9									

MCDAVID, J.W. UNIT 1 WELL #: 2 RRCID -> 143039 COMPL. DATE 10/09/1992 TOTAL DEPTH 11055 PERF.10634 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2647	-0-	-577	-0-	112	1	2535	2	Y	-0-					-0-
11	3210	X	2575	-0-	-635	-0-	106	1	2469	2	Y	-0-					-0-
12	3410	X	2513	-0-	-897	-0-	106	1	2407	2	Y	-0-					-0-
01	3410	X	3013	-0-	-397	-0-	130	1	2883	2	Y	-0-					-0-
02	3080	X	1633	-0-	-1447	-0-	72	1	1561	2	Y	-0-					-0-
03	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MCDAVID, J.W. UNIT 1 WELL #: 3 RRCID -> 143040 COMPL. DATE 10/30/1992 TOTAL DEPTH 11120 PERF.10664 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2855	-0-	-369	-0-	118	1	2687	2	Y	45	48	1			11
							50	9									
11	3120	X	2848	-0-	-272	-0-	116	1	2684	2	Y	44	48	1			7
							48	9									
12	3131	X	2888	-0-	-243	-0-	121	1	2733	2	Y	31	29	1			9
							34	9									
01	3131	X	2840	-0-	-291	-0-	120	1	2672	2	Y	44	38	1			15
							48	9									
02	2716	X	2407	-0-	-309	-0-	105	1	2276	2	Y	24	19	1			20
							26	9									
03	2945	X	2648	-0-	-297	-0-	112	1	2506	2	Y	27	29	1			18
							30	9									

HUBBARD GAS UNIT #1 WELL #: 4 RRCID -> 143514 COMPL. DATE 12/03/1992 TOTAL DEPTH 11000 PERF.10540 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1863	N	1863	-0-	-0-	-0-	77	1	1756	2	Y	27	29	1			6
							30	9									
11	1903	N	1903	-0-	-0-	-0-	77	1	1796	2	Y	27	29	1			4
							30	9									
12	2046	N	2046	-0-	-0-	-0-	86	1	1940	2	Y	18	17	1			5
							20	9									
01	1918	N	1918	-0-	-0-	-0-	81	1	1807	2	Y	27	23	1			9
							30	9									
02	1764	N	1600	-0-	-164	-0-	70	1	1515	2	Y	14	11	1			12
							15	9									
03	2046	N	1769	-0-	-277	-0-	75	1	1676	2	Y	16	17	1			11
							18	9									

CHILDRESS WELL #: 3A RRCID -> 143700 COMPL. DATE 11/24/1992 TOTAL DEPTH 10965 PERF.10510 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	6	1	145	2	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	7	1	164	2	Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-

CHILDRESS WELL #: 4A RRCID -> 143701 COMPL. DATE 11/08/1992 TOTAL DEPTH 11055 PERF.10624 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3401	-0-	301	301	143	1	3239	2	Y	17	19	1			4
							19	9									
11	3000	N	3051	-0-	51	352	125	1	2906	2	Y	18	19	1			3
							20	9									
12	3100	N	2826	-0-	-274	78	119	1	2693	2	Y	13	12	1			4
							14	9									
01	3400	X	3322	-0-	-78	-0-	142	1	3161	2	Y	17	15	1			6
							19	9									
02	2576	X	2358	-0-	-218	-0-	103	1	2244	2	Y	10	8	1			8
							11	9									
*03	3239	X	3239	-0-	-0-	-0-	139	1	3089	2	Y	10	11	1			7
							11	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 4 RRCID -> 143962 COMPL. DATE 01/12/1993 TOTAL DEPTH 11120 PERF.10668 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3302	-0-	-449	-0-	139	1	3149	2	Y	13	14	1			3
							14	9									
11	3630	X	2273	-0-	-1357	-0-	93	1	2165	2	Y	14	15	1			2
							15	9									
12	3751	X	2236	-0-	-1515	-0-	94	1	2131	2	Y	10	9	1			3
							11	9									
01	3317	X	2122	-0-	-1195	-0-	91	1	2018	2	Y	12	11	1			4
							13	9									
02	2436	X	1931	-0-	-505	-0-	85	1	1837	2	Y	8	6	1			6
							9	9									
03	2697	X	1995	-0-	-702	-0-	85	1	1900	2	Y	9	9	1			6
							10	9									

MCDAVID, J.W. UNIT 1 WELL #: 4 RRCID -> 144710 COMPL. DATE 02/13/1993 TOTAL DEPTH 11110 PERF.10668 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4185	-0-	-0-	-0-	175	1	3980	2	Y	27	29	1			6
							30	9									
11	3577	X	3577	-0-	-0-	-0-	146	1	3401	2	Y	27	29	1			4
							30	9									
12	3658	X	3264	-0-	-394	-0-	137	1	3107	2	Y	18	17	1			5
							20	9									
01	3658	X	3056	-0-	-602	-0-	130	1	2896	2	Y	27	23	1			9
							30	9									
02	3780	X	2723	-0-	-1057	-0-	119	1	2589	2	Y	14	11	1			12
							15	9									
03	4185	X	3088	-0-	-1097	-0-	132	1	2938	2	Y	16	17	1			11
							18	9									

GROOM, VIDA G.U. WELL #: 1 RRCID -> 147149 COMPL. DATE 10/11/1993 TOTAL DEPTH 11125 PERF.10698 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM UNIT WELL #: 2 RRCID -> 149084 COMPL. DATE 02/28/1994 TOTAL DEPTH 10585 PERF.10266 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4169	X	4169	-0-	-0-	-0-	162	1	4007	2	Y	-0-					-0-
11	4029	X	4029	-0-	-0-	-0-	158	1	3871	2	Y	-0-					-0-
12	4267	X	4267	-0-	-0-	-0-	160	1	4107	2	Y	-0-					-0-
01	4105	X	4105	-0-	-0-	-0-	166	1	3939	2	Y	-0-					-0-
02	3677	X	3677	-0-	-0-	-0-	136	1	3541	2	Y	-0-					-0-
*03	4350	X	4350	-0-	-0-	-0-	135	1	4215	2	Y	-0-					-0-

LEVERETT WELL #: 1 RRCID -> 149752 COMPL. DATE 05/13/1994 TOTAL DEPTH 11130 PERF.10724 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2701	-0-	-337	-0-	108	1	2444	2	Y	135	145	1			32
							149	9									
11	2970	X	2447	-0-	-523	-0-	95	1	2205	2	Y	134	145	1			21
							147	9									
12	3069	X	2742	-0-	-327	-0-	112	1	2529	2	Y	92	87	1			26
							101	9									
01	3069	X	2441	-0-	-628	-0-	99	1	2197	2	Y	132	114	1			44
							145	9									
02	2716	X	1824	-0-	-892	-0-	77	1	1666	2	Y	74	57	1			61
							81	9									
03	2728	X	2522	-0-	-206	-0-	105	1	2329	2	Y	80	86	1			55
							88	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
COLLIER GAS UNIT WELL #: 2 RRCID -> 153729 COMPL. DATE 01/11/1995 TOTAL DEPTH 10706 PERF. 9102 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3713	X	3713	-0-	-0-	-0-	106	1	3521	2	N	78					122
							86	9									
11	2801	X	2801	-0-	-0-	-0-	81	1	2700	2	N	18	5	8			135
							20	9									
12	2799	X	2799	-0-	-0-	-0-	82	1	2717	2	N	-0-					135
01	3412	X	3412	-0-	-0-	-0-	99	1	3313	2	N	-0-					135
02	3046	X	3046	-0-	-0-	-0-	89	1	2957	2	N	-0-					135
*03	3209	X	3209	-0-	-0-	-0-	93	1	3116	2	N	-0-					135

FREEMAN, J. B. WELL #: 2 RRCID -> 154780 COMPL. DATE 02/27/1995 TOTAL DEPTH 10758 PERF.10345 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2244	-0-	-236	-0-	87	1	2157	2	Y	-0-					13
11	2400	X	2114	-0-	-286	-0-	79	1	2035	2	Y	-0-					13
12	2755	X	2755	-0-	-0-	-0-	108	1	2641	2	Y	5					18
							6	9									
01	2636	X	2636	-0-	-0-	-0-	106	1	2530	2	Y	-0-					18
02	2486	N	2486	-0-	-0-	-0-	94	1	2392	2	Y	-0-					18
*03	2472	N	2472	-0-	-0-	-0-	93	1	2369	2	Y	9	21	1	1	8	5
							10	9									

BIRDSONG WELL #: 2 RRCID -> 154851 COMPL. DATE 04/13/1995 TOTAL DEPTH 10700 PERF. 9320 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1895	-0-	-120	-0-	82	1	1813	2	N	-0-					140
11	2100	N	1966	-0-	-134	-0-	85	1	1881	2	N	-0-					140
12	2084	N	2084	-0-	-0-	-0-	90	1	1994	2	N	-0-					140
01	1934	N	1934	-0-	-0-	-0-	83	1	1851	2	N	-0-					140
02	1848	N	1783	-0-	-65	-0-	77	1	1706	2	N	-0-					140
03	2077	N	1935	-0-	-142	-0-	83	1	1851	2	N	1	1	8			140
							1	9									

PEARSON, JOE WELL #: 2 RRCID -> 154934 COMPL. DATE 04/01/1995 TOTAL DEPTH 10700 PERF.10311 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3673	X	3673	-0-	-0-	-0-	124	1	3540	2	Y	8					27
							9	9									
11	3425	X	3425	-0-	-0-	-0-	114	1	3282	2	Y	26					53
							29	9									
12	3752	X	3752	-0-	-0-	-0-	121	1	3631	2	Y	-0-					53
01	3617	X	3617	-0-	-0-	-0-	121	1	3470	2	Y	24					77
							26	9									
02	3362	X	3362	-0-	-0-	-0-	113	1	3249	2	Y	-0-					77
*03	4827	X	4827	-0-	-0-	-0-	119	1	4669	2	Y	35	85	1			27
							39	9									

HENDERSON "E" WELL #: 5 RRCID -> 155921 COMPL. DATE 08/11/1995 TOTAL DEPTH 10950 PERF.10474 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2506	X	2506	-0-	-0-	-0-	110	1	2396	2	Y	-0-					-0-
11	2398	X	2398	-0-	-0-	-0-	105	1	2293	2	Y	-0-					-0-
12	2408	X	2408	-0-	-0-	-0-	106	1	2302	2	Y	-0-					-0-
*01	3754	X	3754	-0-	-0-	-0-	165	1	3589	2	Y	-0-					-0-
*02	2800	N	2886	-0-	86	86	127	1	2759	2	Y	-0-					-0-
*03	2456	N	2370	-0-	-86	-0-	104	1	2266	2	Y	-0-					-0-

HUBBARD GAS UNIT #1 WELL #: 5 RRCID -> 161941 COMPL. DATE 01/21/1997 TOTAL DEPTH 10840 PERF.10505 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2048	-0-	-246	-0-	86	1	1962	2	Y	-0-					-0-
11	2220	X	2010	-0-	-210	-0-	83	1	1927	2	Y	-0-					-0-
12	2170	X	2064	-0-	-106	-0-	87	1	1977	2	Y	-0-					-0-
01	2143	X	2143	-0-	-0-	-0-	92	1	2051	2	Y	-0-					-0-
02	1917	N	1917	-0-	-0-	-0-	84	1	1833	2	Y	-0-					-0-
*03	2085	N	2085	-0-	-0-	-0-	90	1	1995	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
COLLIER GAS UNIT WELL #: 3 RRCID -> 162680 COMPL. DATE 02/27/1997 TOTAL DEPTH 10700 PERF. 9054 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2363	N	2363	-0-	-0-	-0-	69	1	2294	2	N	-0-					181
11	2213	N	2213	-0-	-0-	-0-	63	1	2111	2	N	35	189	1	3	8	24
							39	9									
12	2433	N	2433	-0-	-0-	-0-	71	1	2362	2	N	-0-					24
01	2356	N	1671	-0-	-685	-0-	49	1	1622	2	N	-0-					24
02	2072	N	1805	-0-	-267	-0-	53	1	1752	2	N	-0-					24
03	2418	N	1840	-0-	-578	-0-	54	1	1786	2	N	-0-					24

CHILDRESS WELL #: 5A RRCID -> 163092 COMPL. DATE 03/19/1997 TOTAL DEPTH 10945 PERF.10563 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2973	X	2973	-0-	-0-	-0-	125	1	2842	2	Y	5	5	1			1
							6	9									
11	2758	X	2758	-0-	-0-	-0-	114	1	2638	2	Y	5	5	1			1
							6	9									
12	2883	X	2821	-0-	-62	-0-	119	1	2699	2	Y	3	3	1			1
							3	9									
01	2976	X	2258	-0-	-718	-0-	97	1	2157	2	Y	4	4	1			1
							4	9									
02	2353	N	2353	-0-	-0-	-0-	104	1	2246	2	Y	3	2	1			2
							3	9									
*03	2682	N	2682	-0-	-0-	-0-	115	1	2564	2	Y	3	3	1			2
							3	9									

CHILDRESS WELL #: 7A RRCID -> 163093 COMPL. DATE 04/15/1997 TOTAL DEPTH 11000 PERF.10634 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2572	-0-	-342	-0-	108	1	2449	2	Y	14	15	1			3
							15	9									
11	2820	X	2819	-0-	-1	-0-	116	1	2688	2	Y	14	15	1			2
							15	9									
12	2914	X	2797	-0-	-117	-0-	118	1	2668	2	Y	10	9	1			3
							11	9									
01	2914	X	1938	-0-	-976	-0-	83	1	1844	2	Y	10	11	1			2
							11	9									
02	2632	X	2494	-0-	-138	-0-	110	1	2378	2	Y	5	2	1			5
							6	9									
03	2914	X	2091	-0-	-823	-0-	89	1	1993	2	Y	8	8	1			5
							9	9									

CHILDRESS WELL #: 6A RRCID -> 163132 COMPL. DATE 05/07/1997 TOTAL DEPTH 10950 PERF.10589 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	1808	-0-	-765	-0-	76	1	1717	2	Y	14	15	1			3
							15	9									
11	2430	N	2114	-0-	-316	-0-	87	1	2012	2	Y	14	15	1			2
							15	9									
12	2170	N	1735	-0-	-435	-0-	73	1	1651	2	Y	10	9	1			3
							11	9									
01	2122	N	2122	-0-	-0-	-0-	91	1	2018	2	Y	12	11	1			4
							13	9									
02	2066	X	2066	-0-	-0-	-0-	91	1	1966	2	Y	8	6	1			6
							9	9									
03	2170	X	1606	-0-	-564	-0-	69	1	1527	2	Y	9	9	1			6
							10	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 6 RRCID -> 163494 COMPL. DATE 05/22/1997 TOTAL DEPTH 10900 PERF.10528 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3713	-0-		-937	-0-	155	1	3523	2	Y	32	32	1			8
								35	9									
11	4530	X	4521	-0-		-9	-0-	185	1	4302	2	Y	31	34	1			5
								34	9									
12	4681	X	3920	-0-		-761	-0-	165	1	3732	2	Y	21	20	1			6
								23	9									
*01	3350	X	3350	-0-		-0-	-0-	143	1	3173	2	Y	31	27	1			10
								34	9									
*02	2487	X	2487	-0-		-0-	-0-	109	1	2359	2	Y	17	13	1			14
								19	9									
*03	3981	X	3981	-0-		-0-	-0-	170	1	3790	2	Y	19	20	1			13
								21	9									

CHILDRESS WELL #: 8A RRCID -> 164503 COMPL. DATE 07/03/1997 TOTAL DEPTH 10950 PERF.10564 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2375	-0-		-74	-0-	99	1	2257	2	Y	17	19	1			4
								19	9									
11	2503	X	2503	-0-		-0-	-0-	102	1	2381	2	Y	18	19	1			3
								20	9									
12	2542	X	2428	-0-		-114	-0-	102	1	2312	2	Y	13	12	1			4
								14	9									
01	2542	X	2484	-0-		-58	-0-	106	1	2359	2	Y	17	15	1			6
								19	9									
02	2324	X	2086	-0-		-238	-0-	91	1	1984	2	Y	10	8	1			8
								11	9									
03	2573	X	2271	-0-		-302	-0-	97	1	2163	2	Y	10	11	1			7
								11	9									

HUBBARD GAS UNIT # 1 WELL #: 6 RRCID -> 165167 COMPL. DATE 08/14/1997 TOTAL DEPTH 10930 PERF.10620 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2048	-0-		-153	-0-	86	1	1952	2	Y	9	10	1			2
								10	9									
11	2280	N	1928	-0-		-352	-0-	79	1	1839	2	Y	9	10	1			1
								10	9									
12	2121	N	2121	-0-		-0-	-0-	89	1	2024	2	Y	7	6	1			2
								8	9									
01	2046	N	1981	-0-		-65	-0-	85	1	1886	2	Y	9	8	1			3
								10	9									
02	1796	N	1796	-0-		-0-	-0-	79	1	1711	2	Y	5	4	1			4
								6	9									
*03	1995	N	1995	-0-		-0-	-0-	85	1	1903	2	Y	6	6	1			4
								7	9									

CHILDRESS GAS UNIT 2 WELL #: 8 RRCID -> 165170 COMPL. DATE 08/26/1997 TOTAL DEPTH 10980 PERF.10590 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3262	-0-		-520	-0-	136	1	3085	2	Y	37	39	1			9
								41	9									
11	3660	X	3393	-0-		-267	-0-	138	1	3215	2	Y	36	39	1			6
								40	9									
12	3565	X	3420	-0-		-145	-0-	144	1	3250	2	Y	24	23	1			7
								26	9									
01	3534	X	3363	-0-		-171	-0-	143	1	3181	2	Y	35	30	1			12
								39	9									
02	3192	X	2886	-0-		-306	-0-	126	1	2739	2	Y	19	15	1			16
								21	9									
03	3503	X	3111	-0-		-392	-0-	133	1	2954	2	Y	22	23	1			15
								24	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 9 RRCID -> 165532 COMPL. DATE 09/02/1997 TOTAL DEPTH 11000 PERF.10631 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1609	-0-	-2421	-0-	68	1	1537	2	Y	4	4	1			1
							4	9									
11	3330	X	2835	-0-	-495	-0-	117	1	2712	2	Y	5	5	1			1
							6	9									
12	2108	X	1861	-0-	-247	-0-	79	1	1779	2	Y	3	3	1			1
							3	9									
01	2236	X	2236	-0-	-0-	-0-	96	1	2136	2	Y	4	4	1			1
							4	9									
02	5040	X	5040	-0-	-0-	-0-	222	1	4815	2	Y	3	2	1			2
							3	9									
*03	3100	N	4305	-0-	1205	1205	185	1	4117	2	Y	3	3	1			2
							3	9									

HUBBARD GAS UNIT #1 WELL #: 7 RRCID -> 165800 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10552 - 10750

10	3931	X	3931	-0-	-0-	-0-	166	1	3765	2	Y	-0-					-0-
11	4039	X	4039	-0-	-0-	-0-	167	1	3872	2	Y	-0-					-0-
12	3983	X	3983	-0-	-0-	-0-	169	1	3814	2	Y	-0-					-0-
01	3984	X	3984	-0-	-0-	-0-	172	1	3812	2	Y	-0-					-0-
02	3808	X	3547	-0-	-261	-0-	156	1	3391	2	Y	-0-					-0-
03	4185	X	3826	-0-	-359	-0-	164	1	3662	2	Y	-0-					-0-

HUBBARD GAS UNIT #1 WELL #: 8 RRCID -> 166119 COMPL. DATE 11/01/1997 TOTAL DEPTH 10807 PERF.10483 - 10590

10	3193	X	2792	-0-	-401	-0-	117	1	2660	2	Y	14	15	1			3
							15	9									
11	3090	X	2867	-0-	-223	-0-	118	1	2734	2	Y	14	15	1			2
							15	9									
12	3131	X	2920	-0-	-211	-0-	123	1	2786	2	Y	10	9	1			3
							11	9									
*01	2976	X	2869	-0-	-107	-0-	123	1	2733	2	Y	12	11	1			4
							13	9									
*02	3450	X	3450	-0-	-0-	-0-	152	1	3289	2	Y	8	6	1			6
							9	9									
*03	3387	X	3387	-0-	-0-	-0-	145	1	3232	2	Y	9	9	1			6
							10	9									

CHILDRESS GAS UNIT 2 WELL #: 7 RRCID -> 167106 COMPL. DATE 12/07/1997 TOTAL DEPTH 11100 PERF.10452 - 10969

10	2759	N	1190	-0-	-1569	-0-	48	1	1101	2	Y	37	39	1			9
							41	9									
11	2850	N	1121	-0-	-1729	-0-	45	1	1047	2	Y	26	33	1			2
							29	9									
12	1860	N	1032	-0-	-828	-0-	43	1	968	2	Y	19	14	1			7
							21	9									
01	1178	N	867	-0-	-311	-0-	36	1	794	2	Y	34	29	1			12
							37	9									
02	1036	N	614	-0-	-422	-0-	26	1	567	2	Y	19	15	1			16
							21	9									
03	1023	N	588	-0-	-435	-0-	24	1	545	2	Y	17	23	1			10
							19	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MCDAVID, J.W. UNIT 1 WELL #: 6 RRCID -> 167289 COMPL. DATE 01/06/1998 TOTAL DEPTH 11040 PERF.10610 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2604	-0-	-0-	-0-	108	1	2466	2	Y	27	29	1			6
							30	9									
11	1693	N	1693	-0-	-0-	-0-	69	1	1594	2	Y	27	29	1			4
							30	9									
12	1581	N	1569	-0-	-12	-0-	66	1	1483	2	Y	18	17	1			5
							20	9									
01	2263	N	1820	-0-	-443	-0-	77	1	1713	2	Y	27	23	1			9
							30	9									
02	1568	N	1546	-0-	-22	-0-	67	1	1464	2	Y	14	11	1			12
							15	9									
*03	1592	N	1592	-0-	-0-	-0-	68	1	1506	2	Y	16	17	1			11
							18	9									

MCDAVID, J.W. UNIT 1 WELL #: 7 RRCID -> 167378 COMPL. DATE 02/09/1998 TOTAL DEPTH 11062 PERF.10639 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1555	-0-	-398	-0-	65	1	1477	2	Y	12	13	1			3
							13	9									
11	1597	N	1597	-0-	-0-	-0-	65	1	1518	2	Y	13	14	1			2
							14	9									
12	1722	N	1722	-0-	-0-	-0-	72	1	1639	2	Y	10	9	1			3
							11	9									
01	1668	N	1668	-0-	-0-	-0-	71	1	1584	2	Y	12	11	1			4
							13	9									
02	1496	N	1496	-0-	-0-	-0-	66	1	1421	2	Y	8	6	1			6
							9	9									
*03	1758	N	1758	-0-	-0-	-0-	75	1	1673	2	Y	9	9	1			6
							10	9									

HENDERSON "E" WELL #: 6 RRCID -> 168050 COMPL. DATE 06/01/2006 TOTAL DEPTH 10831 PERF.10173 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1690	N	1690	-0-	-0-	-0-	74	1	1616	2	Y	-0-					-0-
11	2707	N	2707	-0-	-0-	-0-	119	1	2588	2	Y	-0-					-0-
12	3036	N	3036	-0-	-0-	-0-	134	1	2902	2	Y	-0-					-0-
01	3100	N	3265	-0-	165	165	144	1	3121	2	Y	-0-					-0-
*02	2800	N	2708	-0-	-92	73	119	1	2589	2	Y	-0-					-0-
*03	3100	N	3038	-0-	-62	11	134	1	2904	2	Y	-0-					-0-

MCDAVID, J.W. UNIT 1 WELL #: 5 RRCID -> 168174 COMPL. DATE 10/05/2011 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3088	-0-	-74	-0-	126	1	2857	2	Y	95	102	1			23
							105	9									
11	3215	X	3215	-0-	-0-	-0-	128	1	2984	2	Y	94	102	1			15
							103	9									
12	3332	X	3332	-0-	-0-	-0-	138	1	3124	2	Y	64	61	1			18
							70	9									
*01	3398	X	3398	-0-	-0-	-0-	142	1	3154	2	Y	93	80	1			31
							102	9									
*02	2936	X	2936	-0-	-0-	-0-	127	1	2752	2	Y	52	40	1			43
							57	9									
*03	3443	X	3443	-0-	-0-	-0-	145	1	3236	2	Y	56	60	1			39
							62	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MCDAVID, J.W. UNIT 1 WELL #: 8 RRCID -> 168516 COMPL. DATE 04/12/1998 TOTAL DEPTH 11092 PERF.10682 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2909	-0-	-594	-0-	121	1	2743	2	Y	41	44	1			10
							45	9									
11	3330	X	2908	-0-	-422	-0-	118	1	2746	2	Y	40	44	1			6
							44	9									
12	3317	X	2397	-0-	-920	-0-	100	1	2266	2	Y	28	26	1			8
							31	9									
*01	3193	X	3175	-0-	-18	-0-	135	1	2997	2	Y	39	34	1			13
							43	9									
*02	2635	X	2635	-0-	-0-	-0-	115	1	2496	2	Y	22	17	1			18
							24	9									
*03	2811	X	2811	-0-	-0-	-0-	120	1	2663	2	Y	25	26	1			17
							28	9									

HENDERSON "E" WELL #: 7 RRCID -> 176777 COMPL. DATE 01/15/2000 TOTAL DEPTH 10900 PERF.10488 - 10707

10	2720	X	2720	-0-	-0-	-0-	116	1	2523	2	Y	74					80
							81	9									
11	2732	X	2732	-0-	-0-	-0-	119	1	2590	2	Y	21	92	1			9
							23	9									
12	2905	N	2905	-0-	-0-	-0-	126	1	2732	2	Y	43					52
							47	9									
01	3100	N	3148	-0-	48	48	136	1	2957	2	Y	50	94	1			8
							55	9									
02	2802	X	2754	-0-	-48	-0-	121	1	2633	2	Y	-0-					8
03	2914	X	2816	-0-	-98	-0-	124	1	2692	2	Y	-0-					8

HENDERSON "E" WELL #: 8 RRCID -> 176967 COMPL. DATE 01/14/2000 TOTAL DEPTH 10850 PERF.10481 - 10709

10	1891	N	1836	-0-	-55	-0-	80	1	1732	2	Y	22					24
							24	9									
11	2403	N	2403	-0-	-0-	-0-	105	1	2291	2	Y	6	27	1			3
							7	9									
12	2365	N	2365	-0-	-0-	-0-	103	1	2249	2	Y	12					15
							13	9									
01	2412	N	2412	-0-	-0-	-0-	105	1	2282	2	Y	23	35	1			3
							25	9									
*02	2239	N	2239	-0-	-0-	-0-	98	1	2141	2	Y	-0-					3
*03	2283	N	2283	-0-	-0-	-0-	100	1	2183	2	Y	-0-					3

DENNIS, SOL WELL #: 1 RRCID -> 178841 COMPL. DATE 07/13/2000 TOTAL DEPTH 11240 PERF.10775 - 11031

10	1333	N	1224	-0-	-109	-0-	19	1	1205	2	N	-0-					91
11	1350	N	726	-0-	-624	-0-	11	1	715	2	N	-0-					91
12	1395	N	1173	-0-	-222	-0-	18	1	1155	2	N	-0-					91
01	1209	N	1016	-0-	-193	-0-	16	1	1000	2	N	-0-					91
02	1049	N	1049	-0-	-0-	-0-	17	1	1032	2	N	-0-					91
03	1178	N	952	-0-	-226	-0-	15	1	937	2	N	-0-					91

COLLIER GAS UNIT WELL #: 4 RRCID -> 184374 COMPL. DATE 07/16/2001 TOTAL DEPTH 10660 PERF. 9240 - 10560

10	3151	X	3151	-0-	-0-	-0-	135	1	2992	2	N	22	2	8			71
							24	9									
11	3032	X	3032	-0-	-0-	-0-	131	1	2901	2	N	-0-					71
12	3215	X	3215	-0-	-0-	-0-	137	1	3042	2	N	33					104
							36	9									
01	3162	X	3095	-0-	-67	-0-	133	1	2962	2	N	-0-					104
02	2856	X	2745	-0-	-111	-0-	118	1	2625	2	N	2	2	8			104
							2	9									
03	3224	X	2866	-0-	-358	-0-	123	1	2739	2	N	4	4	8			104
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
DORSEY ESTATE WELL #: 2 RRCID -> 184962 COMPL. DATE 08/07/2001 TOTAL DEPTH 10900 PERF.10520 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2499	-0-	-291	-0-	72	1	2415	2	N	11					85
							12	9									
11	2381	N	2381	-0-	-0-	-0-	69	1	2312	2	N	-0-					85
12	2612	N	2612	-0-	-0-	-0-	76	1	2536	2	N	-0-					85
01	2511	N	2478	-0-	-33	-0-	72	1	2406	2	N	-0-					85
02	2212	N	1531	-0-	-681	-0-	45	1	1486	2	N	-0-					85
03	2604	N	1795	-0-	-809	-0-	52	1	1742	2	N	1	1	8			85
							1	9									

GILLIAM UNIT WELL #: 3 RRCID -> 188399 COMPL. DATE 12/20/2001 TOTAL DEPTH 10604 PERF. 9141 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2961	-0-	-263	-0-	115	1	2846	2	Y	-0-					16
11	3120	X	2844	-0-	-276	-0-	111	1	2733	2	Y	-0-					16
12	3131	X	2594	-0-	-537	-0-	98	1	2496	2	Y	-0-					16
01	3131	X	2544	-0-	-587	-0-	102	1	2434	2	Y	7					23
							8	9									
02	2744	X	2252	-0-	-492	-0-	83	1	2168	2	Y	1					24
							1	9									
*03	3127	X	3127	-0-	-0-	-0-	97	1	3026	2	Y	4					28
							4	9									

KANGERGA ET AL WELL #: 1 RRCID -> 192981 COMPL. DATE 02/03/2003 TOTAL DEPTH 10720 PERF. 9150 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1846	N	1846	-0-	-0-	-0-	79	1	1766	2	Y	1	1	8			36
							1	9									
11	1710	N	1651	-0-	-59	-0-	71	1	1576	2	Y	4	1	8			39
							4	9									
12	1727	N	1727	-0-	-0-	-0-	74	1	1653	2	Y	-0-					39
01	1860	N	1339	-0-	-521	-0-	53	1	1181	2	Y	95	75	1	1	8	58
							105	9									
*02	1540	N	1467	-0-	-73	-0-	62	1	1375	2	Y	27	1	8			84
							30	9									
*03	2204	N	2204	-0-	-0-	-0-	94	1	2087	2	Y	21					105
							23	9									

MARWIL, N.L. WELL #: 2 RRCID -> 193448 COMPL. DATE 01/31/2003 TOTAL DEPTH 11215 PERF.10804 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2971	X	2971	-0-	-0-	-0-	2967	2	4	9	Y	4	34	1			6
11	2947	X	2947	-0-	-0-	-0-	2941	2	6	9	Y	5					11
12	3033	X	3033	-0-	-0-	-0-	3012	2	21	9	Y	19					30
01	2864	X	2864	-0-	-0-	-0-	2846	2	18	9	Y	16	37	1			9
02	2733	N	2733	-0-	-0-	-0-	2732	2	1	9	Y	1					10
03	2945	N	2791	-0-	-154	-0-	2770	2	21	9	Y	19					29

MARWIL, N.L. WELL #: 1 RRCID -> 193605 COMPL. DATE 02/07/2003 TOTAL DEPTH 11200 PERF.10786 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2197	N	2197	-0-	-0-	-0-	2187	2	10	9	Y	9	77	1			13
11	2149	N	2149	-0-	-0-	-0-	2137	2	12	9	Y	11					24
12	2056	N	2056	-0-	-0-	-0-	2021	2	35	9	Y	32					56
01	2127	N	2127	-0-	-0-	-0-	2084	2	43	9	Y	39	75	1			20
02	2016	N	1946	-0-	-70	-0-	1943	2	3	9	Y	3					23
03	2046	N	2040	-0-	-6	-0-	1997	2	43	9	Y	39					62

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
LAIRD, MAUDE GAS UNIT WELL #: 3 RRCID -> 194833 COMPL. DATE 04/05/2003 TOTAL DEPTH 10668 PERF. 9673 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2812	N	2812	-0-	-0-	-0-	121	1	2691	2	Y	-0-					22
11	2610	N	2484	-0-	-126	-0-	106	1	2356	2	Y	20					42
							22	9									
12	2183	N	2183	-0-	-0-	-0-	94	1	2088	2	Y	1	1	8			42
							1	9									
01	2697	N	2476	-0-	-221	-0-	107	1	2368	2	Y	1					43
							1	9									
02	2384	N	2384	-0-	-0-	-0-	103	1	2280	2	Y	1	1	8			43
							1	9									
*03	2556	N	2556	-0-	-0-	-0-	110	1	2446	2	Y	-0-					43

THORNHILL WELL #: 1 RRCID -> 195075 COMPL. DATE 05/28/2003 TOTAL DEPTH 11205 PERF.10842 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1934	-0-	-143	-0-	1934	2			N	-0-					25
11	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					25
12	2077	N	1928	-0-	-149	-0-	1917	2	11	9	N	10					35
01	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					35
02	1876	N	1831	-0-	-45	-0-	1831	2			N	-0-					35
03	1922	N	1918	-0-	-4	-0-	1918	2			N	-0-					35

KANGERGA ET AL WELL #: 2 RRCID -> 196165 COMPL. DATE 07/31/2003 TOTAL DEPTH 10750 PERF. 9190 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1364	-0-	-434	-0-	59	1	1304	2	Y	1	1	8			-0-
							1	9									
11	1740	N	-0-	-0-	-1740	-0-					Y	-0-					-0-
12	1674	N	-0-	-0-	-1674	-0-					Y	-0-					-0-
01	1364	N	121	-0-	-1243	-0-	5	1	116	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAIRD, MAUDE GAS UNIT WELL #: 4 RRCID -> 197266 COMPL. DATE 04/29/2003 TOTAL DEPTH 10700 PERF. 9956 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1716	N	1716	-0-	-0-	-0-	74	1	1642	2	Y	-0-					-0-
11	1576	N	1576	-0-	-0-	-0-	68	1	1508	2	Y	-0-					-0-
12	1614	N	1614	-0-	-0-	-0-	69	1	1544	2	Y	1	1	8			-0-
							1	9									
01	1909	N	1909	-0-	-0-	-0-	82	1	1827	2	Y	-0-					-0-
02	1607	X	1607	-0-	-0-	-0-	69	1	1537	2	Y	1	1	8			-0-
							1	9									
03	1705	X	1584	-0-	-121	-0-	68	1	1516	2	Y	-0-					-0-

EASTMAN GAS UNIT WELL #: 1 RRCID -> 198338 COMPL. DATE 09/28/2003 TOTAL DEPTH 10694 PERF. 9092 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3276	-0-	-1064	-0-	141	1	3135	2	Y	-0-					-0-
11	4200	X	3208	-0-	-992	-0-	138	1	3070	2	Y	-0-					-0-
12	4340	X	3277	-0-	-1063	-0-	141	1	3136	2	Y	-0-					-0-
01	3875	X	3165	-0-	-710	-0-	136	1	3029	2	Y	-0-					-0-
02	3472	X	3341	-0-	-131	-0-	144	1	3197	2	Y	-0-					-0-
03	3317	X	3093	-0-	-224	-0-	133	1	2960	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
EASTMAN GAS UNIT WELL #: 2 RRCID -> 198555 COMPL. DATE 09/28/2003 TOTAL DEPTH 10860 PERF. 9300 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	985	-0-	-1309	-0-	42	1	942	2	Y	1	1	8			-0-
							1	9									
11	2550	X	1768	-0-	-782	-0-	76	1	1688	2	Y	4	4	8			-0-
							4	9									
12	3007	X	2117	-0-	-890	-0-	91	1	2026	2	Y	-0-					-0-
*01	2263	X	1931	-0-	-332	-0-	83	1	1848	2	Y	-0-					-0-
*02	1839	N	1839	-0-	-0-	-0-	79	1	1754	2	Y	5	1	8			4
							6	9									
*03	2929	N	2929	-0-	-0-	-0-	126	1	2795	2	Y	7	5	8			6
							8	9									

KANGERGA ET AL WELL #: 3 RRCID -> 198685 COMPL. DATE 10/31/2003 TOTAL DEPTH 10748 PERF. 9133 - 10600

10	2682	X	2682	-0-	-0-	-0-	115	1	2566	2	Y	1	1	8			26
							1	9									
11	2477	X	2477	-0-	-0-	-0-	107	1	2369	2	Y	1	1	8			26
							1	9									
12	2511	X	2460	-0-	-51	-0-	106	1	2354	2	Y	-0-					26
*01	2742	X	2742	-0-	-0-	-0-	118	1	2622	2	Y	2	23	1	2	8	3
							2	9									
*02	2867	X	2867	-0-	-0-	-0-	123	1	2743	2	Y	1	1	8			3
							1	9									
*03	4130	X	4130	-0-	-0-	-0-	178	1	3952	2	Y	-0-					3

CHILDRESS WELL #: 9A RRCID -> 198825 COMPL. DATE 07/29/2003 TOTAL DEPTH 11100 PERF. N/A

10	2046	N	2029	-0-	-17	-0-	85	1	1938	2	Y	5	5	1			1
							6	9									
11	1980	N	1948	-0-	-32	-0-	80	1	1862	2	Y	5	5	1			1
							6	9									
12	2046	N	1991	-0-	-55	-0-	84	1	1904	2	Y	3	3	1			1
							3	9									
01	2015	N	2013	-0-	-2	-0-	87	1	1922	2	Y	4	4	1			1
							4	9									
02	1820	N	1781	-0-	-39	-0-	78	1	1700	2	Y	3	2	1			2
							3	9									
03	1984	N	1928	-0-	-56	-0-	83	1	1842	2	Y	3	3	1			2
							3	9									

EASTMAN, BIVINS GAS UNIT WELL #: 1 RRCID -> 198953 COMPL. DATE 11/20/2003 TOTAL DEPTH 10688 PERF. 9078 - 10532

10	5487	X	4823	-0-	-664	-0-	4823	2			Y	-0-					53
11	5310	X	5282	-0-	-28	-0-	5282	2			Y	-0-					53
12	5487	X	5080	-0-	-407	-0-	5080	2			Y	-0-					53
01	5487	X	5142	-0-	-345	-0-	5142	2			Y	-0-					53
*02	4625	X	4625	-0-	-0-	-0-	4625	2			Y	-0-					53
03	5022	X	4079	-0-	-943	-0-	4079	2			Y	-0-					53

MCDAVID, J.W. UNIT 1 WELL #: 9 RRCID -> 199398 COMPL. DATE 09/17/2003 TOTAL DEPTH 11200 PERF.10666 - 10998

10	3627	X	3101	-0-	-526	-0-	129	1	2937	2	Y	32	34	1			8
							35	9									
11	3420	X	3131	-0-	-289	-0-	128	1	2969	2	Y	31	34	1			5
							34	9									
12	3410	X	3107	-0-	-303	-0-	131	1	2953	2	Y	21	20	1			6
							23	9									
01	3410	X	3077	-0-	-333	-0-	131	1	2912	2	Y	31	27	1			10
							34	9									
02	2968	X	2622	-0-	-346	-0-	115	1	2488	2	Y	17	13	1			14
							19	9									
03	3224	X	2959	-0-	-265	-0-	126	1	2812	2	Y	19	20	1			13
							21	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
BRELSFORD WELL #: 1 RRCID -> 199601 COMPL. DATE 12/23/2003 TOTAL DEPTH 10700 PERF. 9172 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1897	-0-	-366	-0-	30	1	1867	2	N	-0-					151
11	1955	N	1955	-0-	-0-	-0-	31	1	1924	2	N	-0-					151
12	2077	N	1907	-0-	-170	-0-	30	1	1877	2	N	-0-					151
01	1891	N	1722	-0-	-169	-0-	27	1	1695	2	N	-0-					151
02	1820	N	1597	-0-	-223	-0-	25	1	1533	2	N	35	2	8			184
							39	9									
03	1922	N	1445	-0-	-477	-0-	22	1	1350	2	N	66	187	1			63
							73	9									

MARWIL, N.L. WELL #: 3 RRCID -> 200262 COMPL. DATE 01/21/2004 TOTAL DEPTH 11300 PERF.10784 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1976	N	1976	-0-	-0-	-0-	1966	2	10	9	Y	9	67	1			12
11	1892	N	1892	-0-	-0-	-0-	1880	2	12	9	Y	11					23
12	2036	N	2036	-0-	-0-	-0-	1994	2	42	9	Y	38					61
01	2359	N	2359	-0-	-0-	-0-	2309	2	50	9	Y	45	81	1			25
02	2075	N	2075	-0-	-0-	-0-	2072	2	3	9	Y	3					28
*03	2385	N	2385	-0-	-0-	-0-	2330	2	55	9	Y	50					78

GROOM, VIDA G.U. WELL #: 2 RRCID -> 200711 COMPL. DATE 10/03/2003 TOTAL DEPTH 11320 PERF.10766 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2162	-0-	-225	-0-	91	1	2065	2	Y	5	5	1			1
							6	9									
11	2310	X	2257	-0-	-53	-0-	93	1	2158	2	Y	5	5	1			1
							6	9									
12	2366	X	2366	-0-	-0-	-0-	100	1	2263	2	Y	3	3	1			1
							3	9									
01	2627	X	2627	-0-	-0-	-0-	113	1	2510	2	Y	4	4	1			1
							4	9									
02	2104	N	2104	-0-	-0-	-0-	93	1	2008	2	Y	3	2	1			2
							3	9									
03	2356	N	2164	-0-	-192	-0-	93	1	2068	2	Y	3	3	1			2
							3	9									

EASTMAN, BIVINS GAS UNIT WELL #: 2 RRCID -> 202474 COMPL. DATE 04/16/2004 TOTAL DEPTH 10650 PERF. 9079 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3461	-0-	-352	-0-	3461	2			Y	-0-					9
11	3778	X	3778	-0-	-0-	-0-	3777	2	1	9	Y	1	1	8			9
12	3505	X	3505	-0-	-0-	-0-	3505	2			Y	-0-					9
01	3472	X	3252	-0-	-220	-0-	3252	2			Y	-0-					9
*02	3528	X	2752	-0-	-776	-0-	2752	2			Y	-0-					9
03	3906	X	2447	-0-	-1459	-0-	2447	2			Y	-0-					9

LEVERETT WELL #: 2 RRCID -> 203667 COMPL. DATE 05/28/2004 TOTAL DEPTH 11200 PERF.10656 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2198	-0-	-127	-0-	91	1	2066	2	Y	37	39	1			9
							41	9									
11	2310	N	2286	-0-	-24	-0-	93	1	2153	2	Y	36	39	1			6
							40	9									
12	2387	N	2385	-0-	-2	-0-	100	1	2259	2	Y	24	23	1			7
							26	9									
01	2299	N	2299	-0-	-0-	-0-	97	1	2163	2	Y	35	30	1			12
							39	9									
02	2128	N	1895	-0-	-233	-0-	83	1	1791	2	Y	19	15	1			16
							21	9									
03	2387	N	2078	-0-	-309	-0-	88	1	1966	2	Y	22	23	1			15
							24	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
EASTMAN GAS UNIT WELL #: 5 RRCID -> 216663 COMPL. DATE 10/21/2005 TOTAL DEPTH 10718 PERF. 9082 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	805	-0-	-2481	-0-	35	1	769	2	Y	1	1	8			-0-
							1	9									
11	3180	X	488	-0-	-2692	-0-	21	1	466	2	Y	1	1	8			-0-
							1	9									
12	1612	X	486	-0-	-1126	-0-	21	1	465	2	Y	-0-					-0-
*01	806	X	608	-0-	-198	-0-	26	1	582	2	Y	-0-					-0-
*02	707	X	707	-0-	-0-	-0-	30	1	673	2	Y	4					4
							4	9									
*03	1055	N	1055	-0-	-0-	-0-	45	1	1003	2	Y	6	1	8			9
							7	9									

EASTMAN GAS UNIT WELL #: 4 RRCID -> 218517 COMPL. DATE 01/17/2006 TOTAL DEPTH 10850 PERF. 9284 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2593	N	2593	-0-	-0-	-0-	2593	2			Y	-0-					19
11	2591	N	2591	-0-	-0-	-0-	2591	2			Y	-0-					19
12	2697	N	2283	-0-	-414	-0-	2283	2			Y	-0-					19
01	2604	N	2108	-0-	-496	-0-	2108	2			Y	-0-					19
*02	2324	N	2157	-0-	-167	-0-	2156	2	1	9	Y	1	1	8			19
*03	2969	N	2969	-0-	-0-	-0-	2967	2	2	9	Y	2	2	8			19

EASTMAN GAS UNIT WELL #: 3 RRCID -> 223548 COMPL. DATE 08/14/2006 TOTAL DEPTH 10670 PERF. 9093 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4071	X	3116	-0-	-955	-0-	134	1	2980	2	Y	2	2	8			13
							2	9									
11	3080	X	3080	-0-	-0-	-0-	132	1	2944	2	Y	4	4	8			13
							4	9									
12	3268	X	3268	-0-	-0-	-0-	141	1	3127	2	Y	-0-					13
01	3143	X	3143	-0-	-0-	-0-	135	1	3008	2	Y	-0-					13
*02	2770	X	2770	-0-	-0-	-0-	118	1	2623	2	Y	26	1	8			38
							29	9									
03	1457	X	1094	-0-	-363	-0-	46	1	1033	2	Y	14	1	8			51
							15	9									

EASTMAN GAS UNIT WELL #: 6 RRCID -> 225304 COMPL. DATE 11/18/2006 TOTAL DEPTH 11226 PERF. 9601 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1522	-0-	-369	-0-	1522	2			Y	-0-					10
11	1770	N	1427	-0-	-343	-0-	1427	2			Y	-0-					10
12	1488	N	965	-0-	-523	-0-	965	2			Y	-0-					10
01	1519	N	593	-0-	-926	-0-	593	2			Y	-0-					10
*02	1232	N	850	-0-	-382	-0-	850	2			Y	-0-					10
*03	1433	N	1433	-0-	-0-	-0-	1431	2	2	9	Y	2	2	8			10

EASTMAN GAS UNIT WELL #: 7 RRCID -> 226078 COMPL. DATE 11/08/2006 TOTAL DEPTH 11106 PERF. 9448 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4766	X	4766	-0-	-0-	-0-	4766	2			Y	-0-					32
11	5256	X	5256	-0-	-0-	-0-	5256	2			Y	-0-					32
12	4836	X	4468	-0-	-368	-0-	4468	2			Y	-0-					32
01	4836	X	3871	-0-	-965	-0-	3871	2			Y	-0-					32
*02	4256	X	3353	-0-	-903	-0-	3352	2	1	9	Y	1	1	8			32
03	4712	X	4170	-0-	-542	-0-	4168	2	2	9	Y	2	2	8			32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
FREEMAN, J. B. WELL #: 3 RRCID -> 233478 COMPL. DATE 08/02/2007 TOTAL DEPTH 10850 PERF. 9228 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5780	-0-	-730	-0-	224	1	5556	2	Y	-0-					99
11	6300	X	5886	-0-	-414	-0-	220	1	5666	2	Y	-0-					99
12	6510	X	5837	-0-	-673	-0-	227	1	5579	2	Y	28	1	8			126
							31	9									
01	6355	X	5083	-0-	-1272	-0-	205	1	4878	2	Y	-0-					126
02	5488	X	4822	-0-	-666	-0-	182	1	4640	2	Y	-0-					126
03	6076	X	5609	-0-	-467	-0-	210	1	5340	2	Y	54	144	1	3	8	33
							59	9									

GILLIAM UNIT WELL #: 4 RRCID -> 234421 COMPL. DATE 04/20/2007 TOTAL DEPTH 10600 PERF. 9014 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5058	-0-	-677	-0-	196	1	4862	2	Y	-0-					26
11	5550	X	4858	-0-	-692	-0-	190	1	4668	2	Y	-0-					26
12	5518	X	5151	-0-	-367	-0-	194	1	4957	2	Y	-0-					26
01	5518	X	4773	-0-	-745	-0-	192	1	4568	2	Y	12					38
							13	9									
02	4732	X	4555	-0-	-177	-0-	169	1	4384	2	Y	2					40
							2	9									
03	5146	X	3916	-0-	-1230	-0-	187	1	3722	2	Y	6					46
							7	9									

PEARSON, JOE WELL #: 3 RRCID -> 239589 COMPL. DATE 04/03/2008 TOTAL DEPTH 11030 PERF. 9405 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5770	-0-	-492	-0-	5767	2	3	9	Y	3					11
11	5940	X	5611	-0-	-329	-0-	5600	2	11	9	Y	10					21
12	6045	X	5879	-0-	-166	-0-	5879	2			Y	-0-					21
01	6045	X	5564	-0-	-481	-0-	5553	2	11	9	Y	10					31
02	5264	X	5055	-0-	-209	-0-	5055	2			Y	-0-					31
03	5890	X	4832	-0-	-1058	-0-	4817	2	15	9	Y	14	34	1			11

HENDERSON "E" WELL #: 9 RRCID -> 240005 COMPL. DATE 05/06/2008 TOTAL DEPTH 10935 PERF.10199 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	14	1	314	2	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	13	1	287	2	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	12	1	258	2	Y	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	15	1	325	2	Y	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					-0-

OAK HILL (PETTIT) 66461 333 ASSOCIATED ONE WELL CNTY: RUSK
CYPRESS PRODUCTION, INC. 195806
BATON WELL #: 1 RRCID -> 218001 COMPL. DATE 11/10/2005 TOTAL DEPTH 11000 PERF. 7465 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL (PETTIT) //CONT.// 66461 333 ASSOCIATED ONE WELL CNTY: RUSK
IRONWOOD OIL & GAS LLC 426635
MINOR, L. V. GU 1 WELL #: 2 RRCID -> 238361 COMPL. DATE 03/01/2008 TOTAL DEPTH 10868 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	2	1	454	2	Y	2	14	1			4
							2	9									
11	39	N	39	-0-	-0-	-0-	38	2	1	9	Y	1	1	8			4
12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					4
01	155	N	41	-0-	-114	-0-	39	2	2	9	Y	2	2	8			4
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					4
03	62	N	13	-0-	-49	-0-	11	2	2	9	Y	2	2	8			4

VALENCE OPERATING COMPANY 881167
STOKER HEIRS WELL #: 3 RRCID -> 265367 COMPL. DATE 10/23/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39494		19691	-0-	-19803	-0-	19592	2	99	9	N	90	54	1	9	8	60
11	38220		23884	-0-	-14336	-0-	23760	2	124	9	N	113	65	1	5	8	103
12	39494		23104	-0-	-16390	-0-	22985	2	119	9	N	108	165	1			46
01	20655	R	20655	-0-	-0-	-0-	20547	2	108	9	N	98	83	1			61
02	22288	#	17080	-0-	-5208	-0-	16997	2	83	9	N	75	78	1	1	8	57
03	24676	#	17958	-0-	-6718	-0-	17894	2	64	9	N	58	73	1	2	8	40

OAK HILL (TRAVIS PEAK) 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC 020528
ROMAN GAS UNIT WELL #: 3 RRCID -> 195588 COMPL. DATE 04/06/1987 TOTAL DEPTH 11028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
KINSEY, JOE S. GAS UNIT WELL #: 3-U RRCID -> 142306 COMPL. DATE 08/13/1992 TOTAL DEPTH 10620 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	197					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	197					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	197					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	197					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	197					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	197					Y	-0-					-0-

JENKINS, FELIX GAS UNIT WELL #: 2-U RRCID -> 147296 COMPL. DATE 02/03/1992 TOTAL DEPTH 10565 PERF. 6962 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKWORTH GAS UNIT WELL #: 2-U RRCID -> 147304 COMPL. DATE 02/05/1992 TOTAL DEPTH 10570 PERF. 7308 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL (TRAVIS PEAK) //CONT.// 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP 170040
JAMESON, ANGUS WELL #: 5 RRCID -> 238028 COMPL. DATE 02/23/2008 TOTAL DEPTH 10719 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRONWOOD OIL & GAS LLC 426635
BURTON, BERTHA G.U. 1 WELL #: 2 RRCID -> 209679 COMPL. DATE 10/17/2004 TOTAL DEPTH 10870 PERF. 7492 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SABINE OIL & GAS LLC 742142
GRAY GU 1 WELL #: 2 RRCID -> 246152 COMPL. DATE 10/07/2009 TOTAL DEPTH 10990 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF, G. J. GU WELL #: 6 RRCID -> 261268 COMPL. DATE 02/12/2011 TOTAL DEPTH 11034 PERF. 7590 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	3620	-0-	-9710	-0-	3576	2	44	9	Y	40					100
11	11910	X	5688	-0-	-6222	-0-	5572	2	116	9	Y	105	180	1			25
12	10974	X	5881	-0-	-5093	-0-	5754	2	127	9	Y	115					140
01	9331	X	7270	-0-	-2061	-0-	6877	2	393	9	Y	357	357	1			140
02	4845	X	4845	-0-	-0-	-0-	4748	2	97	9	Y	88	151	1	12	8	65
*03	5671	X	5671	-0-	-0-	-0-	5557	2	114	9	Y	104					169

GRAY GU 1 WELL #: 1 RRCID -> 262579 COMPL. DATE 12/31/2010 TOTAL DEPTH 10900 PERF. 7251 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF, G. J. GU WELL #: 3 RRCID -> 263708 COMPL. DATE 02/07/2012 TOTAL DEPTH 10980 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL (TRAVIS PEAK) //CONT.// 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 265890 COMPL. DATE 06/01/2012 TOTAL DEPTH 11850 PERF. 7495 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEMARK EXPLORATION, INC. 859542
BURTON #1 GAS UNIT WELL #: 1 RRCID -> 049429 COMPL. DATE 11/03/1969 TOTAL DEPTH 11412 PERF. 7132 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					26
11	1170	N	1118	-0-	-52	-0-	1118	2			N	-0-					26
12	1302	N	1250	-0-	-52	-0-	1250	2			N	-0-					26
*01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					26
*02	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

VALENCE OPERATING COMPANY 881167
WHITE, WILL I. WELL #: 2 RRCID -> 217250 COMPL. DATE 10/02/2005 TOTAL DEPTH 11100 PERF. 7420 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE WELL #: 4 RRCID -> 257122 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 7015 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATH UNIT WELL #: 1 RRCID -> 264139 COMPL. DATE 10/17/2010 TOTAL DEPTH 10600 PERF. 7160 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL, S. (PETTIT) 66470 400 ASSOCIATED 49B CNTY: RUSK
SAMSON LONE STAR, LLC 744737
HYLYN BROOKE SWD WELL #: 1 RRCID -> 198619 COMPL. DATE 09/19/2003 TOTAL DEPTH 7235 PERF. 7004 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL, S. (PETTIT) //CONT.// 66470 400 ASSOCIATED 49B CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRIFFIN MERRIT SWD WELL #: 1 RRCID -> 211306 COMPL. DATE 08/09/2005 TOTAL DEPTH 7375 PERF. 6870 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKRIDGE (EDWARDS) 66495 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
TEN BEARS WELL #: 1 RRCID -> 224484 COMPL. DATE 08/04/2005 TOTAL DEPTH 9670 PERF. 5136 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					36
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					36
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					36
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					36
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					36
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					36

OAKRIDGE (TRAVIS PEAK) 66500 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
DREAM CATCHER WELL #: 1 RRCID -> 227329 COMPL. DATE 09/03/2007 TOTAL DEPTH 11100 PERF. 9403 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4031	X	4031	-0-	-0-	-0-	131 39	1 9	3861	2	N	35					88
11	3870	X	3870	-0-	-0-	-0-	130 8	1 9	3732	2	N	7					95
12	3871	X	3871	-0-	-0-	-0-	130 20	1 9	3721	2	N	18					113
01	4030	X	3808	-0-	-222	-0-	132 20	1 9	3656	2	N	18					131
02	3640	X	3636	-0-	-4	-0-	127 13	1 9	3496	2	N	12					143
*03	4103	X	4103	-0-	-0-	-0-	138 20	1 9	3945	2	N	18					161

RISING SUN WELL #: 1 RRCID -> 230102 COMPL. DATE 03/12/2006 TOTAL DEPTH 11604 PERF. 9400 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1620	X	1620	-0-	-0-	-0-	51 55	1 9	1514	2	N	50					173
11	1588	X	1588	-0-	-0-	-0-	52 55	1 9	1481	2	N	50					223
12	1635	X	1635	-0-	-0-	-0-	54 19	1 9	1562	2	N	17	191	1			49
01	1708	N	1708	-0-	-0-	-0-	59 14	1 9	1635	2	N	13					62
02	1532	N	1532	-0-	-0-	-0-	54 8	1 9	1470	2	N	7					69
*03	1793	N	1793	-0-	-0-	-0-	60 6	1 9	1727	2	N	5					74

OAKRIDGE (TRAVIS PEAK) //CONT.// 66500 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
SOARING WIND WELL #: 1 RRCID -> 242684 COMPL. DATE 08/19/2008 TOTAL DEPTH 10750 PERF. 9420 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14291	X	13603	-0-	-688	-0-	443	1	13102	2	N	53					210
							58	9									
11	13830	X	13235	-0-	-595	-0-	445	1	12755	2	N	32	179	1			63
							35	9									
12	13481	X	13481	-0-	-0-	-0-	449	1	12920	2	N	102	156	1			9
							112	9									
01	13609	X	12964	-0-	-645	-0-	451	1	12482	2	N	28					37
							31	9									
02	12348	X	11795	-0-	-553	-0-	414	1	11351	2	N	27					64
							30	9									
*03	13016	X	13016	-0-	-0-	-0-	438	1	12542	2	N	33					97
							36	9									

BLACK HAWK WELL #: 1 RRCID -> 243187 COMPL. DATE 02/23/2010 TOTAL DEPTH 10950 PERF. 9458 - 10321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1938	-0-	-1100	-0-	63	1	1873	2	N	2					36
							2	9									
11	2088	X	2088	-0-	-0-	-0-	70	1	2007	2	N	10					46
							11	9									
12	3067	X	3067	-0-	-0-	-0-	103	1	2964	2	N	-0-					46
01	3821	X	3821	-0-	-0-	-0-	133	1	3688	2	N	-0-					46
02	3881	X	3881	-0-	-0-	-0-	136	1	3745	2	N	-0-					46
*03	3100	N	4044	-0-	944	944	136	1	3906	2	N	2					48
							2	9									

GOLDEN EAGLE WELL #: 1 RRCID -> 247270 COMPL. DATE 03/09/2010 TOTAL DEPTH 11150 PERF. 9701 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3317	-0-	-0-	-0-	108	1	3201	2	N	7					102
							8	9									
11	3207	X	3207	-0-	-0-	-0-	108	1	3091	2	N	7					109
							8	9									
12	3162	X	2972	-0-	-190	-0-	100	1	2866	2	N	5					114
							6	9									
01	3317	X	2516	-0-	-801	-0-	88	1	2422	2	N	5					119
							6	9									
02	2996	X	2279	-0-	-717	-0-	80	1	2199	2	N	-0-					119
*03	2572	X	2572	-0-	-0-	-0-	87	1	2485	2	N	-0-					119

STANDING PINE WELL #: 1 RRCID -> 256748 COMPL. DATE 07/30/2010 TOTAL DEPTH 12593 PERF. 9810 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	X	224	-0-	-0-	-0-	7	1	217	2	N	-0-					65
11	540	X	303	-0-	-237	-0-	10	1	293	2	N	-0-					65
12	558	X	72	-0-	-486	-0-	2	1	70	2	N	-0-					65
01	558	X	113	-0-	-445	-0-	4	1	109	2	N	-0-					65
02	280	X	167	-0-	-113	-0-	6	1	161	2	N	-0-					65
*03	179	N	179	-0-	-0-	-0-	6	1	173	2	N	-0-					65

OLIVER CREEK (TRAVIS PEAK) 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
LOCKE WELL #: 1 RRCID -> 177789 COMPL. DATE 04/20/2000 TOTAL DEPTH 10310 PERF. 8086 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1811	N	1811	-0-	-0-	-0-	124	1	1687	2	N	-0-					-0-
11	1530	N	1439	-0-	-91	-0-	92	1	1347	2	N	-0-					-0-
12	2762	N	2762	-0-	-0-	-0-	161	1	2571	2	N	-0-					-0-
							30	5									
01	2569	N	2569	-0-	-0-	-0-	152	1	2417	2	N	-0-					-0-
02	2171	N	2171	-0-	-0-	-0-	121	1	2050	2	N	-0-					-0-
*03	2411	N	2411	-0-	-0-	-0-	137	1	2274	2	N	-0-					-0-

JEANS "A" WELL #: 1 RRCID -> 178769 COMPL. DATE 06/14/2000 TOTAL DEPTH 10230 PERF. 8092 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1100	-0-	-78	-0-	75	1	1025	2	N	-0-					-0-
11	1289	N	1289	-0-	-0-	-0-	82	1	1207	2	N	-0-					-0-
12	1521	N	1521	-0-	-0-	-0-	89	1	1416	2	N	-0-					-0-
							16	5									
01	1433	N	1433	-0-	-0-	-0-	84	1	1349	2	N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	71	1	1196	2	N	-0-					-0-
*03	1441	N	1441	-0-	-0-	-0-	81	1	1360	2	N	-0-					-0-

ENDEAVOR NATURAL GAS, LP 251729
VASTAR FEE GAS UNIT WELL #: 2 RRCID -> 182858 COMPL. DATE 07/28/2000 TOTAL DEPTH 10193 PERF. 9212 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3544	X	3544	-0-	-0-	-0-	3544	2			Y	-0-					37
11	3157	X	3157	-0-	-0-	-0-	3157	2			Y	-0-					37
12	3999	X	2896	-0-	-1103	-0-	2896	2			Y	-0-					37
01	3999	X	2525	-0-	-1474	-0-	2525	3			Y	-0-					37
02	3164	X	2640	-0-	-524	-0-	2640	2			Y	-0-					37
03	3503	X	2833	-0-	-670	-0-	2833	2			Y	-0-					37

VASTAR FEE GAS UNIT WELL #: 3 RRCID -> 183800 COMPL. DATE 04/24/2001 TOTAL DEPTH 10200 PERF. 8012 - 10139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3543	-0-	-673	-0-	3543	2			Y	-0-					31
11	4080	X	2784	-0-	-1296	-0-	2784	2			Y	-0-					31
12	4185	X	2989	-0-	-1196	-0-	2989	2			Y	-0-					31
01	4030	X	2526	-0-	-1504	-0-	2526	2			Y	-0-					31
02	3220	X	2464	-0-	-756	-0-	2464	2			Y	-0-					31
03	3534	X	2792	-0-	-742	-0-	2792	2			Y	-0-					31

NOBLE ENERGY INC 611665
SHERMAN WELL #: 1 RRCID -> 170700 COMPL. DATE 08/14/2007 TOTAL DEPTH 8500 PERF. 6418 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILTON WELL #: 1 RRCID -> 176966 COMPL. DATE 03/20/2000 TOTAL DEPTH 11057 PERF. 9936 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1682	-0-	-1201	-0-	106	1	1576	2	N	-0-					34
11	2790	X	1268	-0-	-1522	-0-	77	1	1188	2	N	3	3	8			34
							3	9									
12	2883	X	1112	-0-	-1771	-0-	70	1	1042	2	N	-0-					34
01	2883	X	1268	-0-	-1615	-0-	87	1	1181	2	N	-0-					34
02	1876	X	930	-0-	-946	-0-	63	1	867	2	N	-0-					34
*03	1807	X	1807	-0-	-0-	-0-	135	1	1672	2	N	-0-					34

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
NOBLE ENERGY INC //CONT.// 611665
SKIPPER ESTATE WELL #: 1 RRCID -> 178354 COMPL. DATE 06/18/2000 TOTAL DEPTH 10200 PERF. 9872 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5077	X	5077	-0-	-0-	-0-	319	1	4727	2	N	28					174
							31	9									
11	4909	X	4909	-0-	-0-	-0-	298	1	4596	2	N	14	6	8			182
							15	9									
12	4880	X	4880	-0-	-0-	-0-	307	1	4573	2	N	-0-					182
01	4658	X	4658	-0-	-0-	-0-	318	1	4340	2	N	-0-					182
02	4049	X	4049	-0-	-0-	-0-	273	1	3773	2	N	3	3	8			182
							3	9									
*03	3969	X	3969	-0-	-0-	-0-	295	1	3671	2	N	3	3	8			182
							3	9									

SHERMAN WELL #: 2 RRCID -> 202312 COMPL. DATE 04/14/2004 TOTAL DEPTH 10200 PERF. 8640 - 9926

10	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-					124
11	30	N	21	-0-	-9	-0-	1	1	20	2	N	-0-					124
12	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					124
01	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					124
02	28	N	24	-0-	-4	-0-	2	1	22	2	N	-0-					124
03	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					124

SKIPPER ESTATE WELL #: 2 RRCID -> 203259 COMPL. DATE 05/13/2004 TOTAL DEPTH 10200 PERF. 7854 - 10050

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILTON WELL #: 2 RRCID -> 203810 COMPL. DATE 07/22/2004 TOTAL DEPTH 10200 PERF. 7882 - 9932

10	62	N	37	-0-	-25	-0-	2	1	35	2	N	-0-					67
11	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-					67
12	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					67
01	80	N	80	-0-	-0-	-0-	5	1	75	2	N	-0-					67
02	112	N	93	-0-	-19	-0-	6	1	87	2	N	-0-					67
03	124	N	88	-0-	-36	-0-	7	1	81	2	N	-0-					67

WILLIAMS, J. WELL #: 1 RRCID -> 220680 COMPL. DATE 03/29/2006 TOTAL DEPTH 10301 PERF. 7680 - 10116

10	199	N	199	-0-	-0-	-0-	13	1	186	2	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					-0-
01	186	N	21	-0-	-165	-0-	1	1	20	2	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-

SKIPPER ESTATE WELL #: 3 RRCID -> 234222 COMPL. DATE 10/26/2007 TOTAL DEPTH 10338 PERF. 8080 - 10217

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
NOBLE ENERGY INC //CONT.// 611665
SHERMAN WELL #: 4 RRCID -> 237474 COMPL. DATE 04/09/2008 TOTAL DEPTH 10193 PERF. 7861 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	463	-0-	-2141	-0-	29	1	434	2	N	-0-					182
11	1710	X	336	-0-	-1374	-0-	20	1	316	2	N	-0-					182
12	775	X	265	-0-	-510	-0-	17	1	248	2	N	-0-					182
01	775	X	288	-0-	-487	-0-	20	1	268	2	N	-0-					182
02	308	N	90	-0-	-218	-0-	6	1	84	2	N	-0-					182
03	279	N	217	-0-	-62	-0-	16	1	201	2	N	-0-					182

SHERMAN WELL #: 3 RRCID -> 238625 COMPL. DATE 01/12/2008 TOTAL DEPTH 11200 PERF. 9370 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2891	-0-	-1108	-0-	180	1	2674	2	N	34	172	1			41
							37	9									
11	4084	X	4084	-0-	-0-	-0-	245	1	3789	2	N	45					86
							50	9									
12	2797	X	2797	-0-	-0-	-0-	173	1	2577	2	N	43					129
							47	9									
01	2883	X	1878	-0-	-1005	-0-	127	1	1731	2	N	18					147
							20	9									
02	3668	X	653	-0-	-3015	-0-	44	1	607	2	N	2					149
							2	9									
03	4061	X	512	-0-	-3549	-0-	37	1	464	2	N	10					159
							11	9									

HILTON WELL #: 6 RRCID -> 251746 COMPL. DATE 08/18/2009 TOTAL DEPTH 12560 PERF. 8978 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORE CITY (TRAVIS PEAK) 67579 380 ASSOCIATED CAPACITY CNTY: UPSHUR
HYDROGEO, L.L.C. 421240
OBERLIN WELL #: 2 RRCID -> 198262 COMPL. DATE 08/12/2003 TOTAL DEPTH 10155 PERF. 9567 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					63
11	1260	N	1059	-0-	-201	-0-	1059	2			N	-0-					63
12	1333	N	684	-0-	-649	-0-	601	2	83	9	N	75	128	1			10
*01	1147	N	320	-0-	-827	-0-	248	2	72	9	N	65					75
*02	980	N	185	-0-	-795	-0-	174	2	11	9	N	10					85
03	682	N	348	-0-	-334	-0-	337	2	11	9	N	10					95

OSTEEN (WOODBINE) 67756 475 NON-ASSOCIATED ONE WELL CNTY: RUSK
ATLANTIS OIL COMPANY, INC. 036562
OSTEEN, JAMES H. WELL #: 1 RRCID -> 158062 COMPL. DATE 02/20/1996 TOTAL DEPTH 6990 PERF. 3665 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					653
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					653
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					653
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					653
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					653
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					653

OVERTON (COTTON VALLEY SAND) 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BUFFCO PRODUCTION INC. 106406
BURTON WELL #: 1 RRCID -> 206368 COMPL. DATE 10/25/2004 TOTAL DEPTH 12035 PERF.11640 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0- B	-0-	514	2	25	9	N	23					130
11	648	N	648	-0-	-0- B	-0-	623	2	25	9	N	23					153
12	682	N	429	-0-	-253 B	-0-	405	2	24	9	N	22	1	8			174
01	527	N	358	-0-	-169 B	-0-	336	2	22	9	N	20					194
02	721	N	721	-0-	-0- B	-0-	635	2	86	9	N	78	183	1	2	8	87
03	434	N	345	-0-	-89 B	-0-	327	2	18	9	N	16					103

JARVIS WELL #: 1 RRCID -> 235440 COMPL. DATE 01/02/2008 TOTAL DEPTH 11300 PERF.11398 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/12/2011

MCKINNEY WELL #: 1 RRCID -> 237026 COMPL. DATE 03/29/2008 TOTAL DEPTH 12475 PERF.11375 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					88
11	270	N	127	-0-	-143 B	-0-	127	2			N	-0-					88
12	372	N	239	-0-	-133 B	-0-	239	2			N	-0-					88
01	341	N	238	-0-	-103 B	-0-	236	2	2	9	N	2					90
02	503	N	503	-0-	-0- B	-0-	502	2	1	9	N	1	1	8			90
*03	264	N	264	-0-	-0- B	-0-	263	2	1	9	N	1	1	8			90

C. W. RESOURCES, INC. 121085
CORLEY WELL #: 1 RRCID -> 103897 COMPL. DATE 01/06/1983 TOTAL DEPTH 12000 PERF.11814 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	467	-0-	-587 B	-0-	467	2			Y	-0-					12
11	1070	N	1070	-0-	-0- B	-0-	1070	2			Y	-0-					12
12	992	N	745	-0-	-247 B	-0-	745	2			Y	-0-					12
01	610	N	610	-0-	-0- B	-0-	610	2			Y	-0-					12
02	1008	N	414	-0-	-594 B	-0-	414	2			Y	-0-	12	1			-0-
*03	747	N	747	-0-	-0- B	-0-	743	2	4	9	Y	4					4

CORLEY WELL #: 2 RRCID -> 194354 COMPL. DATE 04/18/2003 TOTAL DEPTH 11970 PERF.11715 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1302	-0-	-31 B	-0-	1300	2	2	9	Y	2					10
11	1800	N	1800	-0-	-0- B	-0-	1798	2	2	9	Y	2					12
12	1431	N	1431	-0-	-0- B	-0-	1430	2	1	9	Y	1					13
01	1905	N	1905	-0-	-0- B	-0-	1905	2			Y	-0-					13
02	1680	N	1536	-0-	-144 B	-0-	1532	2	4	9	Y	4	17	1			-0-
*03	1652	N	1652	-0-	-0- B	-0-	1642	2	10	9	Y	9					9

CORLEY WELL #: 4 RRCID -> 198303 COMPL. DATE 10/06/2003 TOTAL DEPTH 11940 PERF.11713 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2199	-0-	-33 B	-0-	2195	2	4	9	Y	4					8
11	2130	N	1822	-0-	-308 B	-0-	1819	2	3	9	Y	3					11
12	2201	N	1893	-0-	-308 B	-0-	1892	2	1	9	Y	1					12
01	2201	N	1869	-0-	-332 B	-0-	1869	2			Y	-0-					12
02	1680	N	1680	-0-	-0- B	-0-	1673	2	7	9	Y	6	18	1			-0-
*03	1582	N	1582	-0-	-0- B	-0-	1572	2	10	9	Y	9					9

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
CORLEY WELL #: 3 RRCID -> 208899 COMPL. DATE 01/05/2005 TOTAL DEPTH 12095 PERF.11750 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	154	-0-	-32 B	-0-	154	2			Y	-0-					21
11	150	N	92	-0-	-58 B	-0-	92	2			Y	-0-					21
12	124	N	65	-0-	-59 B	-0-	65	2			Y	-0-					21
01	155	N	31	-0-	-124 B	-0-	31	2			Y	-0-					21
02	84	N	26	-0-	-58 B	-0-	26	2			Y	-0-	21	1			-0-
03	62	N	48	-0-	-14 B	-0-	48	2			Y	-0-					-0-

DAVIS, SHARON WELL #: 1 RRCID -> 221457 COMPL. DATE 05/27/2006 TOTAL DEPTH 12045 PERF.11715 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1933	-0-	-206 B	-0-	1929	2	4	9	Y	4					9
11	2100	N	1624	-0-	-476 B	-0-	1622	2	2	9	Y	2					11
12	2108	N	1561	-0-	-547 B	-0-	1560	2	1	9	Y	1					12
01	1922	N	1596	-0-	-326 B	-0-	1596	2			Y	-0-					12
02	1378	N	1378	-0-	-0- B	-0-	1376	2	2	9	Y	2	14	1			-0-
*03	1448	N	1448	-0-	-0- B	-0-	1439	2	9	9	Y	8					8

CARR RESOURCES, INC. 135180
LIGHT WELL #: 1 RRCID -> 185125 COMPL. DATE 08/27/2001 TOTAL DEPTH 12300 PERF.11270 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARGER OIL & GAS, LLC 146366
SILER, W. H. WELL #: 3 RRCID -> 245854 COMPL. DATE 12/31/2008 TOTAL DEPTH 12224 PERF.10922 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	X	1773	-0-	-0- B	-0-	1773	2			N	-0-					117
11	2005	X	2005	-0-	-0- B	-0-	2002	2	3	9	N	3	3	8			117
12	1989	X	1989	-0-	-0- B	-0-	1983	2	6	9	N	5	5	8			117
*01	1968	X	1968	-0-	-0- B	-0-	1966	2	2	9	N	2	2	8			117
02	DLQ G-10		1738	-0-	1738 B	1738	1735	2	3	9	N	3	3	8			117
03	DLQ G-10		NO RPT	-0-	-0- B	1738					N	NO RPT					117

BEGGS, G. TRUST WELL #: 2 RRCID -> 245855 COMPL. DATE 11/18/2008 TOTAL DEPTH 12200 PERF.11040 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5813	X	5813	-0-	-0- B	-0-	5717	2	96	9	N	87					117
11	5400	X	5383	-0-	-17 B	-0-	5380	2	3	9	N	3	3	8			117
12	5394	X	5180	-0-	-214 B	-0-	5105	2	75	9	N	68	5	8			180
*01	5567	X	5567	-0-	-0- B	-0-	5458	2	109	9	N	99	183	1	1	8	95
02	DLQ G-10		5040	-0-	5040 B	5040	5038	2	2	9	N	2	2	8			95
03	DLQ G-10		NO RPT	-0-	-0- B	5040					N	NO RPT					95

SILER, W. H. WELL #: 2 RRCID -> 245988 COMPL. DATE 01/07/2009 TOTAL DEPTH 12203 PERF.11070 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					8
11	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					8
12	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					8
*01	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					8
*02	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					8
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					8

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
CHESAPEAKE OPERATING, INC. 147715
OVERTON GAS UNIT NO. 3 WELL #: 8 RRCID -> 215395 COMPL. DATE 07/18/2005 TOTAL DEPTH 11620 PERF.11412 - 11469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6608	X	2243	-0-	-4365	B	-0-	18	1	2207	2	Y	16					171
								18	9									
11	2218	X	2218	-0-	-0-	B	-0-	2199	2	19	9	Y	17					188
12	2232	X	2095	-0-	-137	B	-0-	2095	2			Y	-0-					188
01	2232	X	1957	-0-	-275	B	-0-	1951	2	6	9	Y	5	147	1	5	8	41
02	T. A.		1503	-0-	1503	B	1503	1499	2	4	9	Y	4	4	8			41
03	T. A.		1660	-0-	1660	B	3163	1657	2	3	9	Y	3	3	8			41

OVERTON GAS UNIT NO. 3 WELL #: 9 RRCID -> 219092 COMPL. DATE 11/11/2005 TOTAL DEPTH 11750 PERF.11086 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7233	X	2429	-0-	-4804	B	-0-	20	1	2409	2	Y	-0-					-0-
11	2430	N	2430	-0-	-0-	B	-0-	2430	2			Y	-0-					-0-
12	2507	N	2507	-0-	-0-	B	-0-	2505	2	2	9	Y	2					2
01	2518	N	2518	-0-	-0-	B	-0-	2509	2	9	9	Y	8	10	1			-0-
02	2293	N	2293	-0-	-0-	B	-0-	2284	2	9	9	Y	8	1	8			7
*03	2552	N	2552	-0-	-0-	B	-0-	2545	2	7	9	Y	6	1	8			12

OVERTON GAS UNIT #16 WELL #: 3 RRCID -> 221313 COMPL. DATE 06/02/2006 TOTAL DEPTH 11663 PERF.10165 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					21
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					21
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					21

OVERTON GAS UNIT #16 WELL #: 4 RRCID -> 222401 COMPL. DATE 08/18/2006 TOTAL DEPTH 11600 PERF.10135 - 11423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	440	-0-	-366	B	-0-	440	2			N	-0-					147
11	995	N	995	-0-	-0-	B	-0-	995	2			N	-0-					147
12	1054	N	343	-0-	-711	B	-0-	343	2			N	-0-					147
01	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-	103	1			44
02	1074	N	1074	-0-	-0-	B	-0-	1074	2			N	-0-					44
*03	852	N	852	-0-	-0-	B	-0-	845	2	7	9	N	6	2	8			48

OVERTON GU 20 WELL #: 4 RRCID -> 223200 COMPL. DATE 10/27/2006 TOTAL DEPTH 11730 PERF.11012 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1490	-0-	-60	B	-0-	1481	2	9	9	N	8					70
11	1441	N	1441	-0-	-0-	B	-0-	1430	2	11	9	N	10					80
12	1488	N	1433	-0-	-55	B	-0-	1424	2	9	9	N	8					88
01	1488	N	1410	-0-	-78	B	-0-	1395	2	15	9	N	14	61	1	3	8	38
02	1344	N	1255	-0-	-89	B	-0-	1242	2	13	9	N	12	2	8			48
03	1426	N	1364	-0-	-62	B	-0-	1354	2	10	9	N	9	2	8			55

OVERTON GU 20 WELL #: 5 RRCID -> 227290 COMPL. DATE 03/09/2007 TOTAL DEPTH 11690 PERF.11304 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2106	N	2106	-0-	-0-	B	-0-	2100	2	6	9	N	5					188
11	2010	N	1940	-0-	-70	B	-0-	1940	2			N	-0-	177	1			11
12	2108	N	1986	-0-	-122	B	-0-	1974	2	12	9	N	11					22
01	2108	N	1902	-0-	-206	B	-0-	1895	2	7	9	N	6	3	8			25
02	1820	N	1603	-0-	-217	B	-0-	1594	2	9	9	N	8	1	8			32
03	1984	N	1777	-0-	-207	B	-0-	1764	2	13	9	N	12	1	8			43

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
CHESAPEAKE OPERATING, INC. //CONT.// 147715
OVERTON GU 20 WELL #: 2 RRCID -> 229505 COMPL. DATE 06/29/2007 TOTAL DEPTH 11750 PERF.11118 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	463	-0-	-95 B	-0-	457	2	6	9	N	5					58
11	330	N	104	-0-	-226 B	-0-	104	2			N	-0-					58
12	496	N	481	-0-	-15 B	-0-	475	2	6	9	N	5					63
01	465	N	415	-0-	-50 B	-0-	404	2	11	9	N	10	1	8			72
02	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					72
*03	615	N	615	-0-	-0- B	-0-	601	2	14	9	N	13					85

OVERTON GAS UNIT NO. 3 WELL #: 10 RRCID -> 233251 COMPL. DATE 10/11/2007 TOTAL DEPTH 11694 PERF.11322 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2668	-0-	-60 B	-0-	2668	2			N	-0-					47
11	2583	N	2583	-0-	-0- B	-0-	2583	2			N	-0-					47
12	2690	N	2690	-0-	-0- B	-0-	2683	2	7	9	N	6					53
01	2666	N	2532	-0-	-134 B	-0-	2522	2	10	9	N	9	2	8			60
02	2530	N	2530	-0-	-0- B	-0-	2524	2	6	9	N	5	2	8			63
*03	2721	N	2721	-0-	-0- B	-0-	2712	2	9	9	N	8	1	8			70

COMSTOCK OIL & GAS, LP 170040
RAY, L. C. WELL #: 2 RRCID -> 213076 COMPL. DATE 04/25/2005 TOTAL DEPTH 11800 PERF.11363 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	747	-0-	-90 B	-0-	30	1	717	2	N	-0-					65
11	1016	N	1016	-0-	-0- B	-0-	27	1	989	2	N	-0-					65
12	1230	N	1230	-0-	-0- B	-0-	33	1	1197	2	N	-0-					65
01	1352	N	1352	-0-	-0- B	-0-	45	1	1307	2	N	-0-					65
02	1500	N	1500	-0-	-0- B	-0-	46	1	1454	2	N	-0-					65
*03	1411	N	1411	-0-	-0- B	-0-	348	1	1063	2	N	-0-					65

EXXON MOBIL CORPORATION 257128
OVERTON GAS UNIT NO. 3 WELL #: 2 RRCID -> 163839 COMPL. DATE 05/08/1997 TOTAL DEPTH 12700 PERF.11257 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	657	-0-	-242 B	-0-	11	1	646	2	Y	-0-					11
11	870	N	601	-0-	-269 B	-0-	10	1	591	2	Y	-0-					11
12	775	N	502	-0-	-273 B	-0-	8	1	494	2	Y	-0-					11
01	651	N	518	-0-	-133 B	-0-	8	1	510	2	Y	-0-					11
02	705	N	705	-0-	-0- B	-0-	11	1	694	2	Y	-0-					11
*03	624	N	624	-0-	-0- B	-0-	9	1	615	2	Y	-0-					11

OVERTON GAS UNIT NO.11 WELL #: 2 RRCID -> 166936 COMPL. DATE 01/06/1998 TOTAL DEPTH 12650 PERF.11164 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0- B	-0-	19	1	941	2	Y	-0-					34
11	1070	N	1070	-0-	-0- B	-0-	21	1	1049	2	Y	-0-					34
12	995	N	995	-0-	-0- B	-0-	19	1	976	2	Y	-0-					34
01	397	N	397	-0-	-0- B	-0-	7	1	390	2	Y	-0-					34
02	896	N	11	-0-	-885 B	-0-	11	2			Y	-0-					34
03	992	N	181	-0-	-811 B	-0-	3	1	178	2	Y	-0-					34

OVERTON GU 11 WELL #: 1 RRCID -> 193887 COMPL. DATE 12/10/2002 TOTAL DEPTH 12300 PERF.11190 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	758	-0-	-296 B	-0-	15	1	743	2	Y	-0-					76
11	1125	N	1125	-0-	-0- B	-0-	22	1	1103	2	Y	-0-					76
12	899	N	518	-0-	-381 B	-0-	10	1	508	2	Y	-0-					76
01	744	N	-0-	-0-	-744 B	-0-					Y	-0-					76
02	952	N	323	-0-	-629 B	-0-	6	1	317	2	Y	-0-					76
*03	676	N	676	-0-	-0- B	-0-	12	1	664	2	Y	-0-					76

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
EXXON MOBIL CORPORATION //CONT.// 257128

OVERTON GU 8 WELL #: 1 RRCID -> 198381 COMPL. DATE 02/28/2003 TOTAL DEPTH 12225 PERF.11080 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
11	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
12	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
01	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
02	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-			-0-

OVERTON GAS UNIT NO. 3 WELL #: 3 RRCID -> 200990 COMPL. DATE 03/11/2004 TOTAL DEPTH 11650 PERF.11240 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1744	N	1744	-0-	-0-	B	-0-	28	1	1716	2	Y	-0-			25
11	1700	N	1700	-0-	-0-	B	-0-	27	1	1673	2	Y	-0-			25
12	1519	N	1268	-0-	-251	B	-0-	20	1	1248	2	Y	-0-			25
01	1519	N	1365	-0-	-154	B	-0-	21	1	1344	2	Y	-0-			25
02	1162	N	1162	-0-	-0-	B	-0-	17	1	1145	2	Y	-0-			25
*03	1717	N	1717	-0-	-0-	B	-0-	25	1	1692	2	Y	-0-			25

OVERTON GAS UNIT NO. 3 WELL #: 4 RRCID -> 201159 COMPL. DATE 03/23/2004 TOTAL DEPTH 11660 PERF.11256 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2305	N	2305	-0-	-0-	B	-0-	37	1	2268	2	Y	-0-			1
11	2151	N	2151	-0-	-0-	B	-0-	35	1	2116	2	Y	-0-			1
12	1860	N	1570	-0-	-290	B	-0-	25	1	1545	2	Y	-0-			1
01	2139	N	1699	-0-	-440	B	-0-	26	1	1673	2	Y	-0-			1
02	1876	N	1772	-0-	-104	B	-0-	26	1	1746	2	Y	-0-			1
*03	1618	N	1618	-0-	-0-	B	-0-	23	1	1595	2	Y	-0-			1

OVERTON GU 15 WELL #: 3 RRCID -> 203675 COMPL. DATE 07/14/2004 TOTAL DEPTH 11565 PERF.11136 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	X	299	-0-	-42	B	-0-	6	1	293	2	Y	-0-			9
11	330	X	245	-0-	-85	B	-0-	5	1	240	2	Y	-0-			9
12	217	X	-0-	-0-	-217	B	-0-					Y	-0-			9
01	695	X	695	-0-	-0-	B	-0-	13	1	682	2	Y	-0-			9
02	178	N	178	-0-	-0-	B	-0-	3	1	175	2	Y	-0-			9
*03	281	N	281	-0-	-0-	B	-0-	5	1	276	2	Y	-0-			9

OVERTON GU 2 WELL #: 2 RRCID -> 203925 COMPL. DATE 07/27/2004 TOTAL DEPTH 11610 PERF.11222 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3055	X	3055	-0-	-0-	B	-0-	49	1	3006	2	Y	-0-			39
11	540	X	371	-0-	-169	B	-0-	6	1	365	2	Y	-0-			39
12	263	X	263	-0-	-0-	B	-0-	4	1	259	2	Y	-0-			39
01	3069	X	386	-0-	-2683	B	-0-	6	1	380	2	Y	-0-			39
02	2772	X	243	-0-	-2529	B	-0-	4	1	239	2	Y	-0-			39
03	3069	X	294	-0-	-2775	B	-0-	4	1	290	2	Y	-0-			39

OVERTON GAS UNIT NO. 3 WELL #: 5 RRCID -> 205747 COMPL. DATE 10/01/2004 TOTAL DEPTH 11628 PERF.11222 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1459	N	1459	-0-	-0-	B	-0-	24	1	1435	2	Y	-0-			-0-
11	1560	N	1560	-0-	-0-	B	-0-	25	1	1535	2	Y	-0-			-0-
12	1457	N	1159	-0-	-298	B	-0-	18	1	1141	2	Y	-0-			-0-
01	1457	N	944	-0-	-513	B	-0-	14	1	930	2	Y	-0-			-0-
02	911	N	911	-0-	-0-	B	-0-	14	1	897	2	Y	-0-			-0-
03	837	N	800	-0-	-37	B	-0-	12	1	788	2	Y	-0-			-0-

OVERTON GAS UNIT NO. 3 WELL #: 6 RRCID -> 205781 COMPL. DATE 10/14/2004 TOTAL DEPTH 11645 PERF.11252 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1566	N	1566	-0-	-0-	B	-0-	25	1	1541	2	Y	-0-			-0-
11	1135	N	1135	-0-	-0-	B	-0-	18	1	1117	2	Y	-0-			-0-
12	1178	N	938	-0-	-240	B	-0-	15	1	923	2	Y	-0-			-0-
01	1581	N	1133	-0-	-448	B	-0-	17	1	1116	2	Y	-0-			-0-
02	1064	N	1046	-0-	-18	B	-0-	16	1	1030	2	Y	-0-			-0-
*03	1157	N	1157	-0-	-0-	B	-0-	17	1	1140	2	Y	-0-			-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
EXXON MOBIL CORPORATION //CONT.// 257128
OVERTON GAS UNIT NO. 3 WELL #: 7 RRCID -> 209233 COMPL. DATE 03/18/2005 TOTAL DEPTH 11645 PERF.11304 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1287	-0-	-15 B	-0-	21	1	1266	2	Y	-0-					-0-
11	1382	N	1382	-0-	-0- B	-0-	23	1	1359	2	Y	-0-					-0-
12	1302	N	1233	-0-	-69 B	-0-	19	1	1214	2	Y	-0-					-0-
01	1302	N	977	-0-	-325 B	-0-	15	1	962	2	Y	-0-					-0-
02	1306	N	1306	-0-	-0- B	-0-	19	1	1287	2	Y	-0-					-0-
*03	1429	N	1429	-0-	-0- B	-0-	20	1	1409	2	Y	-0-					-0-

FOREST OIL CORPORATION 275740
NEWSOME -A- WELL #: 1 RRCID -> 100896 COMPL. DATE 02/02/1982 TOTAL DEPTH 14150 PERF.11664 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	16	-0-	-1069 B	-0-	10	2	6	9	Y	5					130
11	989	N	989	-0-	-0- B	-0-	989	2			Y	-0-					130
12	238	N	238	-0-	-0- B	-0-	238	2			Y	-0-					130
01	97	N	97	-0-	-0- B	-0-	97	2			Y	-0-					130
02	924	N	210	-0-	-714 B	-0-	210	2			Y	-0-					130
03	248	N	201	-0-	-47 B	-0-	200	2	1	9	Y	1	1	8			130

MORBY GAS UNIT 1 WELL #: 1 RRCID -> 110167 COMPL. DATE 03/22/1984 TOTAL DEPTH 11900 PERF.11552 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	171	-0-	-356 B	-0-	17	1	154	2	N	-0-					28
11	270	N	55	-0-	-215 B	-0-	7	1	48	2	N	-0-					28
12	387	N	387	-0-	-0- B	-0-	20	1	146	2	N	201	198	1			31
							221	9									
01	186	N	109	-0-	-77 B	-0-	16	1	92	2	N	1					32
							1	9									
02	97	N	97	-0-	-0- B	-0-	14	1	81	2	N	2					34
							2	9									
03	372	N	93	-0-	-279 B	-0-	11	1	78	2	N	4					38
							4	9									

MCMOYLE UNIT 1 WELL #: 1 RRCID -> 110386 COMPL. DATE 04/16/1984 TOTAL DEPTH 11970 PERF.11772 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2402	-0-	-109 B	-0-	2346	2	56	9	N	51	181	1			18
11	2430	X	2330	-0-	-100 B	-0-	2328	2	2	9	N	2					20
12	2511	X	2296	-0-	-215 B	-0-	2296	2			N	-0-					20
01	2511	X	2101	-0-	-410 B	-0-	2100	2	1	9	N	1					21
02	2268	X	1799	-0-	-469 B	-0-	1799	2			N	-0-					21
*03	2514	X	2514	-0-	-0- B	-0-	2510	2	4	9	N	4					25

TUCKER "G" GAS UNIT WELL #: 1 RRCID -> 112708 COMPL. DATE 05/31/1984 TOTAL DEPTH 12150 PERF.11800 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	864	-0-	-934 B	-0-	367	1	497	2	Y	-0-					50
11	1181	N	1181	-0-	-0- B	-0-	572	1	608	2	Y	1	1	8			50
							1	9									
12	963	N	963	-0-	-0- B	-0-	413	1	550	2	Y	-0-					50
01	1357	N	1357	-0-	-0- B	-0-	554	1	803	2	Y	-0-					50
02	1092	N	823	-0-	-269 B	-0-	377	1	446	2	Y	-0-					50
*03	971	N	971	-0-	-0- B	-0-	449	1	522	2	Y	-0-					50

MORBY GAS UNIT 1 WELL #: 2 RRCID -> 162546 COMPL. DATE 02/23/1997 TOTAL DEPTH 12062 PERF.11650 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186 B	-0-					Y	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	2			Y	-0-					-0-
02	891	N	891	-0-	-0- B	-0-	891	2			Y	-0-					-0-
*03	215	N	215	-0-	-0- B	-0-	215	2			Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FOREST OIL CORPORATION //CONT.// 275740
TUCKER "G" GAS UNIT WELL #: 2 RRCID -> 163191 COMPL. DATE 04/15/1997 TOTAL DEPTH 12204 PERF.11838 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0- B	-0-	414	1	561	2	Y	-0-					-0-
11	895	N	895	-0-	-0- B	-0-	434	1	461	2	Y	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	397	1	529	2	Y	-0-					-0-
01	961	N	826	-0-	-135 B	-0-	337	1	489	2	Y	-0-					-0-
02	840	N	824	-0-	-16 B	-0-	377	1	447	2	Y	-0-					-0-
*03	1002	N	1002	-0-	-0- B	-0-	463	1	539	2	Y	-0-					-0-

NEWSOME -A- WELL #: 2 RRCID -> 163261 COMPL. DATE 04/14/1997 TOTAL DEPTH 12143 PERF.11760 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2682	N	2682	-0-	-0- B	-0-	2682	2			Y	-0-					-0-
11	1260	N	310	-0-	-950 B	-0-	310	2			Y	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-0-					Y	-0-					-0-
01	1457	N	-0-	-0-	-1457 B	-0-					Y	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					Y	-0-					-0-
*03	780	N	780	-0-	-0- B	-0-	780	2			Y	-0-					-0-

WYLIE HEIRS WELL #: 1 RRCID -> 227209 COMPL. DATE 02/25/2007 TOTAL DEPTH 12500 PERF.12169 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-	78	1			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUL-HILL OIL & GAS, L.L.P. 288500
WRIGHT WELL #: 1 T RRCID -> 152474 COMPL. DATE 11/10/1994 TOTAL DEPTH 13161 PERF.11280 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	N	1782	-0-	-0- B	-0-	1	1	1781	2	N	-0-					58
11	1753	N	1753	-0-	-0- B	-0-	1	1	1752	2	N	-0-					58
12	1785	N	1785	-0-	-0- B	-0-	1	1	1784	2	N	-0-					58
01	1769	N	1769	-0-	-0- B	-0-	1	1	1768	2	N	-0-					58
02	1624	N	1594	-0-	-30 B	-0-	1	1	1593	2	N	-0-					58
03	1798	N	1653	-0-	-145 B	-0-	1	1	1652	2	N	-0-					58

HARPER, R. E. WELL #: 1 RRCID -> 167532 COMPL. DATE 09/01/1997 TOTAL DEPTH 12300 PERF.11120 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0- B	-0-	1	1	929	2	N	8					65
							9	9									
11	1020	N	923	-0-	-97 B	-0-	1	1	914	2	N	7					72
							8	9									
12	932	N	932	-0-	-0- B	-0-	1	1	931	2	N	-0-					72
01	938	N	938	-0-	-0- B	-0-	1	1	923	2	N	13					85
							14	9									
02	868	N	430	-0-	-438 B	-0-	1	1	416	2	N	12					97
							13	9									
03	930	N	432	-0-	-498 B	-0-	1	1	431	2	N	-0-					97

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FUL-HILL OIL & GAS, L.L.P. //CONT.// 288500
ARTEBERRY HEIRS WELL #: 1 RRCID -> 191616 COMPL. DATE 08/07/2002 TOTAL DEPTH 11540 PERF.11180 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-		-0-	B	-0-	1 26	1 9	890	2	N	24					92
11	952	N	952	-0-		-0-	B	-0-	1 75	1 9	876	2	N	68					160
12	1038	N	1038	-0-		-0-	B	-0-	1 145	1 9	892	2	N	132	159	1			133
01	942	N	942	-0-		-0-	B	-0-	1 57	1 9	884	2	N	52	151	1			34
02	956	N	956	-0-		-0-	B	-0-	1 158	1 9	797	2	N	144					178
*03	1252	N	1252	-0-		-0-	B	-0-	1 125	1 9	1126	2	N	114	157	1			135

FULTON WELL #: 1 RRCID -> 199246 COMPL. DATE 11/26/2003 TOTAL DEPTH 12210 PERF.10961 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-		-0-	B	-0-	1 133	1 9	310	2	N	121	153	1			60
11	425	N	425	-0-		-0-	B	-0-	1 119	1 9	305	2	N	108					168
12	386	N	386	-0-		-0-	B	-0-	1 75	1 9	310	2	N	68	164	1			72
01	466	N	466	-0-		-0-	B	-0-	1 157	1 9	308	2	N	143	160	1			55
02	780	N	780	-0-		-0-	B	-0-	1 86	1 9	693	2	N	78					133
*03	798	N	798	-0-		-0-	B	-0-	1 79	1 9	718	2	N	72	153	1			52

RAY, L. C. WELL #: 1 RRCID -> 202242 COMPL. DATE 04/01/2004 TOTAL DEPTH 12200 PERF.11352 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-		-0-	B	-0-	1 177	1 9	1355	2	N	161	163	1	1	8	98
11	1543	N	1543	-0-		-0-	B	-0-	1 209	1 9	1333	2	N	190	168	1	1	8	119
12	1492	N	1492	-0-		-0-	B	-0-	1 134	1 9	1357	2	N	122	162	1			79
01	1567	N	1567	-0-		-0-	B	-0-	1 220	1 9	1346	2	N	200	165	1			114
02	1428	N	1379	-0-		-49	B	-0-	1 166	1 9	1212	2	N	151	171	1			94
03	1488	N	1468	-0-		-20	B	-0-	1 210	1 9	1257	2	N	191	165	1			120

GOLDSTON OIL CORPORATION 313990
DENSON, ET AL WELL #: 1 RRCID -> 231803 COMPL. DATE 10/01/2007 TOTAL DEPTH 11700 PERF.11359 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1566	-0-		-1410	B	-0-	43 45	1 9	1478	3	N	41	3	8			138
11	2880	X	1522	-0-		-1358	B	-0-	47 1	1 9	1474	3	N	1					139
12	2945	X	1974	-0-		-971	B	-0-	61 4	1 9	1909	3	N	4	2	8			141
01	2945	X	2269	-0-		-676	B	-0-	70 21	1 9	2178	3	N	19	2	8			158
02	2520	X	1703	-0-		-817	B	-0-	53 3	1 9	1647	3	N	3	3	8			158
*03	2288	X	2288	-0-		-0-	B	-0-	87 2	1 9	2199	3	N	2	1	8			159

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
HIBBARD ENERGY, LP 383757
TRAVIS GAS UNIT WELL #: 3 T RRCID -> 229765 COMPL. DATE 03/08/2007 TOTAL DEPTH 12950 PERF.12715 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

TRAVIS GAS UNIT WELL #: 4 T RRCID -> 231246 COMPL. DATE 05/31/2007 TOTAL DEPTH 13160 PERF.12265 - 12707

10	1225	N	557	-0-	-668 B	-0-	557	2			Y	-0-					13
11	443	N	443	-0-	-0- B	-0-	443	2			Y	-0-					13
12	526	N	526	-0-	-0- B	-0-	526	2			Y	-0-					13
01	416	N	416	-0-	-0- B	-0-	416	2			Y	-0-					13
02	INC G-10		331	-0-	331 B	331	331	2			Y	-0-					13
03	INC G-10		-0-	-0-	-0- B	331					Y	6	19	1			-0-

TRAVIS A GAS UNIT WELL #: 4 RRCID -> 242956 COMPL. DATE 08/01/2008 TOTAL DEPTH 13034 PERF.12312 - 12859

10	4025	X	1286	-0-	-2739 B	-0-	1286	2			Y	-0-					18
11	769	X	769	-0-	-0- B	-0-	769	2			Y	-0-					18
12	1570	X	1570	-0-	-0- B	-0-	1570	2			Y	-0-					18
01	1519	X	1140	-0-	-379 B	-0-	1140	2			Y	-0-					18
02	1032	N	1032	-0-	-0- B	-0-	1031	2	1	9	Y	1	1	8			18
03	1333	N	-0-	-0-	-1333 B	-0-					Y	8	26	1			-0-

LINN OPERATING, INC. 501545
WOOLF, MOLLIE GAS UNIT WELL #: 1 RRCID -> 077785 COMPL. DATE 12/30/1977 TOTAL DEPTH 12320 PERF.11336 - 11434

10	744	N	721	-0-	-23 B	-0-	43	1	676	2	N	2					100
							2	9									
11	750	N	267	-0-	-483 B	-0-	15	1	252	2	N	-0-					100
12	744	N	595	-0-	-149 B	-0-	34	1	559	2	N	2					102
							2	9									
01	836	N	836	-0-	-0- B	-0-	60	1	775	2	N	1					103
							1	9									
02	629	N	629	-0-	-0- B	-0-	39	1	590	2	N	-0-					103
*03	760	N	760	-0-	-0- B	-0-	44	1	716	2	N	-0-					103

ARNOLD GAS UNIT #1 WELL #: 1 RRCID -> 084391 COMPL. DATE 08/06/1979 TOTAL DEPTH 12340 PERF.11451 - 11493

10	775	N	732	-0-	-43 B	-0-	43	1	689	2	N	-0-					22
11	750	N	627	-0-	-123 B	-0-	36	1	591	2	N	-0-					22
12	775	N	720	-0-	-55 B	-0-	41	1	679	2	N	-0-					22
01	859	N	859	-0-	-0- B	-0-	62	1	797	2	N	-0-					22
02	823	N	823	-0-	-0- B	-0-	49	1	732	2	N	38					60
							42	9									
*03	803	N	803	-0-	-0- B	-0-	47	1	754	2	N	2					62
							2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 1 RRCID -> 091208 COMPL. DATE 10/06/1980 TOTAL DEPTH 11736 PERF.11566 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0- B	-0-	73	1	1155	2	N	-0-					84
11	1239	N	1239	-0-	-0- B	-0-	69	1	1136	2	N	31					115
							34	9									
12	1457	N	1245	-0-	-212 B	-0-	72	1	1171	2	N	2					117
							2	9									
01	1187	N	1187	-0-	-0- B	-0-	85	1	1102	2	N	-0-					117
02	1148	N	1067	-0-	-81 B	-0-	66	1	1001	2	N	-0-					117
03	1240	N	1210	-0-	-30 B	-0-	70	1	1140	2	N	-0-					117

WILSON, VERNON GAS UNIT WELL #: 1 RRCID -> 096864 COMPL. DATE 12/16/1981 TOTAL DEPTH 11860 PERF.11557 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1440	N	1440	-0-	-0- B	-0-	85	1	1349	2	Y	5					45
							6	9									
11	1178	N	1178	-0-	-0- B	-0-	65	1	1081	2	Y	29					74
							32	9									
12	1187	N	1187	-0-	-0- B	-0-	68	1	1111	2	Y	7					81
							8	9									
01	1203	N	1203	-0-	-0- B	-0-	86	1	1107	2	Y	9					90
							10	9									
02	1029	N	1029	-0-	-0- B	-0-	64	1	963	2	Y	2	82	1			10
							2	9									
*03	1192	N	1192	-0-	-0- B	-0-	68	1	1100	2	Y	22					32
							24	9									

ODOM, JR GU 1 WELL #: 1 RRCID -> 097658 COMPL. DATE 07/08/1981 TOTAL DEPTH 13000 PERF.12073 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	682	N	479	-0-	-203 B	-0-	29	1	450	2	Y	-0-					28
*08	961	N	961	-0-	-0- B	-0-	58	1	903	2	Y	-0-					28
*09	1652	N	1652	-0-	-0- B	-0-	98	1	1547	2	Y	6					34
							7	9									
*10	1690	N	1690	-0-	-0- B	-0-	99	1	1584	2	Y	6					40
							7	9									
*11	646	N	646	-0-	-0- B	-0-	38	1	600	2	Y	7					47
							8	9									
*12	563	N	563	-0-	-0- B	-0-	35	1	528	2	Y	-0-					47
*01	573	N	573	-0-	-0- B	-0-	35	1	537	2	Y	1					48
							1	9									
*02	588	N	513	-0-	-75 B	-0-	32	1	480	2	Y	1					49
							1	9									
*03	568	N	568	-0-	-0- B	-0-	35	1	525	2	Y	7					56
							8	9									

KICKAPOO CREEK GAS UNIT WELL #: 1 RRCID -> 097945 COMPL. DATE 01/20/1982 TOTAL DEPTH 11752 PERF.11350 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1574	N	1574	-0-	-0- B	-0-	93	1	1473	2	N	7					77
							8	9									
11	1701	N	1701	-0-	-0- B	-0-	93	1	1535	2	N	66					143
							73	9									
12	1636	N	1636	-0-	-0- B	-0-	94	1	1541	2	N	1					144
							1	9									
01	1611	N	1611	-0-	-0- B	-0-	116	1	1495	2	N	-0-					144
02	1596	N	1522	-0-	-74 B	-0-	92	1	1380	2	N	45					189
							50	9									
*03	1647	N	1647	-0-	-0- B	-0-	96	1	1551	2	N	-0-	176	1			13

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
PERRY GAS UNIT WELL #: 1 RRCID -> 098279 COMPL. DATE 05/28/1981 TOTAL DEPTH 11924 PERF.11803 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0- B	-0-	6	1	92	2	Y	-0-					25
11	120	N	102	-0-	-18 B	-0-	6	1	96	2	Y	-0-					25
12	93	N	75	-0-	-18 B	-0-	4	1	71	2	Y	-0-					25
01	88	N	88	-0-	-0- B	-0-	6	1	82	2	Y	-0-					25
02	86	N	86	-0-	-0- B	-0-	5	1	81	2	Y	-0-					25
*03	81	N	81	-0-	-0- B	-0-	5	1	76	2	Y	-0-					25

CHADWICK GAS UNIT #1 WELL #: 1 RRCID -> 099472 COMPL. DATE 03/19/1982 TOTAL DEPTH 11859 PERF.11506 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1397	-0-	-60 B	-0-	83	1	1314	2	Y	-0-					67
11	1484	N	1484	-0-	-0- B	-0-	84	1	1390	2	Y	9					76
							10	9									
12	1511	N	1511	-0-	-0- B	-0-	87	1	1423	2	Y	1	1	8			76
							1	9									
01	1432	N	1432	-0-	-0- B	-0-	103	1	1329	2	Y	-0-					76
02	1488	N	1488	-0-	-0- B	-0-	89	1	1340	2	Y	54	107	1			23
							59	9									
*03	1560	N	1560	-0-	-0- B	-0-	91	1	1469	2	Y	-0-					23

WARE, J. F. WELL #: 1 RRCID -> 100107 COMPL. DATE 04/12/1982 TOTAL DEPTH 11920 PERF.11547 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					67
11	972	N	972	-0-	-0- B	-0-	53	1	875	2	N	40					107
							44	9									
12	1162	N	1162	-0-	-0- B	-0-	67	1	1093	2	N	2	1	8			108
							2	9									
01	931	N	931	-0-	-0- B	-0-	67	1	864	2	N	-0-					108
02	896	N	872	-0-	-24 B	-0-	54	1	818	2	N	-0-					108
03	1147	N	1089	-0-	-58 B	-0-	63	1	1026	2	N	-0-					108

ALLRED WELL #: 1 RRCID -> 101647 COMPL. DATE 07/28/1982 TOTAL DEPTH 11848 PERF.11555 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1035	-0-	-608 B	-0-	61	1	974	2	N	-0-					112
11	1770	N	994	-0-	-776 B	-0-	57	1	937	2	N	-0-					112
12	1147	N	1002	-0-	-145 B	-0-	58	1	944	2	N	-0-					112
01	858	N	858	-0-	-0- B	-0-	62	1	796	2	N	-0-					112
02	924	N	821	-0-	-103 B	-0-	51	1	770	2	N	-0-					112
03	992	N	979	-0-	-13 B	-0-	57	1	922	2	N	-0-					112

BURKE, FRANK WELL #: 1 RRCID -> 102615 COMPL. DATE 10/12/1982 TOTAL DEPTH 11950 PERF.11583 - 11821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0- B	-0-	101	1	1606	2	N	-0-					152
11	1980	N	1714	-0-	-266 B	-0-	98	1	1616	2	N	-0-					152
12	1836	N	1836	-0-	-0- B	-0-	106	1	1730	2	N	-0-					152
01	1825	N	1825	-0-	-0- B	-0-	127	1	1646	2	N	47	182	1			17
							52	9									
02	1607	N	1607	-0-	-0- B	-0-	100	1	1507	2	N	-0-					17
03	1829	N	1808	-0-	-21 B	-0-	105	1	1703	2	N	-0-					17

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MATLOCK WELL #: 1 RRCID -> 103438 COMPL. DATE 12/02/1982 TOTAL DEPTH 11950 PERF.11592 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7 B	-0-	18	1	285	2	N	-0-					77
11	5792	X	5792	-0-	-0- B	-0-	329	1	5457	2	N	5					82
							6	9									
12	496	N	496	-0-	-0- B	-0-	28	1	461	2	N	6					88
							7	9									
01	527	N	527	-0-	-0- B	-0-	38	1	489	2	N	-0-					88
02	1624	X	358	-0-	-1266 B	-0-	22	1	336	2	N	-0-					88
03	1798	X	357	-0-	-1441 B	-0-	21	1	336	2	N	-0-					88

WARREN, SM GU1 WELL #: 1 RRCID -> 105798 COMPL. DATE 11/18/1982 TOTAL DEPTH 12348 PERF.11007 - 11926

*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20

WILSON, GB GU 1 WELL #: 1 RRCID -> 105799 COMPL. DATE 03/01/1986 TOTAL DEPTH 12150 PERF.11752 - 11768

*07	3165	X	3165	-0-	-0- B	-0-	188	1	2932	2	N	41					87
							45	9									
*08	3141	X	3141	-0-	-0- B	-0-	189	1	2939	2	N	12					99
							13	9									
*09	3047	X	3047	-0-	-0- B	-0-	177	1	2804	2	N	60					159
							66	9									
*10	3063	X	3063	-0-	-0- B	-0-	180	1	2860	2	N	21					180
							23	9									
*11	2862	X	2862	-0-	-0- B	-0-	167	1	2660	2	N	32					212
							35	9									
*12	2976	X	2976	-0-	-0- B	-0-	179	1	2732	2	N	59	195	1			76
							65	9									
*01	2780	X	2780	-0-	-0- B	-0-	168	1	2575	2	N	34					110
							37	9									
*02	2268	X	-0-	-0-	-2268 B	-0-					N	-0-					110
*03	2511	X	-0-	-0-	-2511 B	-0-					N	-0-					110

BARNES, DA GU 1 WELL #: 1 RRCID -> 105991 COMPL. DATE 05/05/1983 TOTAL DEPTH 12350 PERF.11845 - 12140

*07	14B	DENY	-0-	-0-	-0- B	-37					Y	-0-					-0-
*08	14B	DENY	-0-	-0-	-0- B	-37					Y	-0-					-0-
*09	14B	DENY	-0-	-0-	-0- B	-37					Y	-0-					-0-
*10	14B	DENY	-0-	-0-	-0- B	-37					Y	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-37					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0- B	-37					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-37					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-37					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0- B	-37					Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 1 RRCID -> 106972 COMPL. DATE 07/12/1983 TOTAL DEPTH 12380 PERF.11956 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	155	N	119	-0-	-36	B	-0-	7	1	112	2	Y	-0-					-0-
*08	T. A.		35	-0-	35	B	35	2	1	33	2	Y	-0-					-0-
*09	T. A.		109	-0-	109	B	144	6	1	102	2	Y	1					1
								1	9									
*10	262	X	118	-0-	-144	B	-0-	6	1	95	2	Y	15					16
								17	9									
*11	23	X	23	-0-	-0-	B	-0-	1	1	22	2	Y	-0-	16	1			-0-
*12	124	N	10	-0-	-114	B	-0-	1	1	9	2	Y	-0-					-0-
*01	296	N	296	-0-	-0-	B	-0-	18	1	278	2	Y	-0-					-0-
*02	28	N	-0-	-0-	-28	B	-0-					Y	-0-					-0-
*03	10	N	-0-	-0-	-10	B	-0-					Y	-0-					-0-

RUCKER, WL GU 1 WELL #: 1 RRCID -> 108068 COMPL. DATE 10/30/1983 TOTAL DEPTH 12300 PERF.12022 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1054	N	438	-0-	-616	B	-0-	26	1	412	2	Y	-0-					27
*08	527	N	426	-0-	-101	B	-0-	26	1	400	2	Y	-0-					27
*09	1133	N	1133	-0-	-0-	B	-0-	67	1	1062	2	Y	4					31
								4	9									
*10	1811	N	1811	-0-	-0-	B	-0-	107	1	1700	2	Y	4					35
								4	9									
*11	1850	N	1850	-0-	-0-	B	-0-	109	1	1733	2	Y	7					42
								8	9									
*12	1104	N	1104	-0-	-0-	B	-0-	68	1	1035	2	Y	1					43
								1	9									
*01	981	N	981	-0-	-0-	B	-0-	60	1	920	2	Y	1					44
								1	9									
*02	1736	N	423	-0-	-1313	B	-0-	26	1	396	2	Y	1					45
								1	9									
*03	1228	N	1228	-0-	-0-	B	-0-	77	1	1144	2	Y	6					51
								7	9									

WALDROP, MEW GU 1 WELL #: 1 RRCID -> 109198 COMPL. DATE 11/04/1983 TOTAL DEPTH 12167 PERF.11707 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					32
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					32
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					32
*10	0	N	-0-	-0-	-0-	B	-0-					N	1					33
*11	471	N	471	-0-	-0-	B	-0-	28	1	443	2	N	-0-					33
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33
*02	448	N	-0-	-0-	-448	B	-0-					N	-0-					33
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33

MURPHY, HJ GU I WELL #: 1 RRCID -> 110481 COMPL. DATE 03/29/1984 TOTAL DEPTH 12350 PERF.12040 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1364	N	1262	-0-	-102	B	-0-	75	1	1172	2	N	14					92
								15	9									
*08	1395	N	1281	-0-	-114	B	-0-	76	1	1188	2	N	15					107
								17	9									
*09	1260	N	1218	-0-	-42	B	-0-	72	1	1137	2	N	8					115
								9	9									
*10	1271	N	680	-0-	-591	B	-0-	40	1	636	2	N	4					119
								4	9									
*11	1260	N	923	-0-	-337	B	-0-	54	1	859	2	N	9	66	1			62
								10	9									
*12	1271	N	1212	-0-	-59	B	-0-	73	1	1121	2	N	16	1	8			77
								18	9									
*01	1080	N	1080	-0-	-0-	B	-0-	65	1	1001	2	N	13					90
								14	9									
*02	1153	N	1153	-0-	-0-	B	-0-	71	1	1074	2	N	7					97
								8	9									
*03	1233	N	1233	-0-	-0-	B	-0-	77	1	1142	2	N	13					110
								14	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 1 RRCID -> 112205 COMPL. DATE 07/20/1984 TOTAL DEPTH 12200 PERF.11769 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	B	-0-					Y	1					1
*10	14B	DENY	-0-	-0-	-0-	B	-0-					Y	16					17
*11	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					17
*12	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					17
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					17
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					17
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-	17	1			-0-

BRIGHT WELL #: 1 RRCID -> 113461 COMPL. DATE 08/11/1984 TOTAL DEPTH 11893 PERF.11490 - 11739

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	761	-0-	-14	B	-0-	45 3	1 9	713	2	N	3					75
11	849	N	849	-0-	-0-	B	-0-	48 13	1 9	788	2	N	12					87
12	837	N	744	-0-	-93	B	-0-	42 14	1 9	688	2	N	13					100
01	649	N	649	-0-	-0-	B	-0-	46 6	1 9	597	2	N	5					105
02	784	N	463	-0-	-321	B	-0-	28 10	1 9	425	2	N	9					114
03	744	N	730	-0-	-14	B	-0-	42 14	1 9	674	2	N	13					127

MCGILL, LD GU 1 WELL #: 1 RRCID -> 115140 COMPL. DATE 10/04/1984 TOTAL DEPTH 12300 PERF.12051 - 12135

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1145	N	1145	-0-	-0-	B	-0-	68 15	1 9	1062	2	N	14					89
*08	1178	N	1106	-0-	-72	B	-0-	65 23	1 9	1018	2	N	21					110
*09	1080	N	1054	-0-	-26	B	-0-	62 15	1 9	977	2	N	14					124
*10	1147	N	1115	-0-	-32	B	-0-	65 20	1 9	1030	2	N	18					142
*11	1097	N	1097	-0-	-0-	B	-0-	64 21	1 9	1012	2	N	19	132	1			29
*12	1086	N	1086	-0-	-0-	B	-0-	66 20	1 9	1000	2	N	18					47
*01	1093	N	1093	-0-	-0-	B	-0-	66 22	1 9	1005	2	N	20					67
*02	1036	N	1015	-0-	-21	B	-0-	61 20	1 9	934	2	N	18					85
*03	1093	N	1093	-0-	-0-	B	-0-	68 22	1 9	1003	2	N	20					105

ARNOLD GAS UNIT #2 WELL #: 2 RRCID -> 162677 COMPL. DATE 01/19/1997 TOTAL DEPTH 11858 PERF.11413 - 11614

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	957	-0-	-35	B	-0-	56 6	1 9	895	2	Y	5					23
11	1020	N	938	-0-	-82	B	-0-	53 9	1 9	876	2	Y	8					31
12	1023	N	696	-0-	-327	B	-0-	40	1	656	2	Y	-0-	31	1			-0-
01	1066	N	1066	-0-	-0-	B	-0-	76 1	1 9	989	2	Y	1					1
02	868	N	828	-0-	-40	B	-0-	51 2	1 9	775	2	Y	2					3
*03	861	N	861	-0-	-0-	B	-0-	50 1	1 9	810	2	Y	1					4

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
PERRY GAS UNIT WELL #: 2 RRCID -> 172875 COMPL. DATE 03/30/1999 TOTAL DEPTH 11950 PERF.11544 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	806	-0-	-62 B	-0-	48	1	758	2	Y	-0-					32
11	971	N	971	-0-	-0- B	-0-	55	1	916	2	Y	-0-					32
12	999	N	999	-0-	-0- B	-0-	57	1	935	2	Y	6	1	8			37
							7	9									
01	1022	N	1022	-0-	-0- B	-0-	73	1	946	2	Y	3					40
							3	9									
02	899	N	899	-0-	-0- B	-0-	56	1	843	2	Y	-0-					40
*03	992	N	986	-0-	-6 B	-0-	57	1	929	2	Y	-0-					40

CHADWICK GAS UNIT #1 WELL #: 2 RRCID -> 173182 COMPL. DATE 10/11/1998 TOTAL DEPTH 11850 PERF.11339 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	395	-0-	-194 B	-0-	23	1	372	2	Y	-0-					37
11	480	N	386	-0-	-94 B	-0-	21	1	355	2	Y	9					46
							10	9									
12	341	N	266	-0-	-75 B	-0-	15	1	250	2	Y	1	1	8			46
							1	9									
01	325	N	325	-0-	-0- B	-0-	23	1	300	2	Y	2					48
							2	9									
02	336	N	45	-0-	-291 B	-0-	3	1	42	2	Y	-0-	48	1			-0-
03	279	N	54	-0-	-225 B	-0-	3	1	51	2	Y	-0-					-0-

WILSON, P.M. HEIRS WELL #: 1 RRCID -> 174981 COMPL. DATE 09/07/1999 TOTAL DEPTH 11750 PERF.11274 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0- B	-0-	21	1	340	2	N	-0-					22
11	360	N	345	-0-	-15 B	-0-	19	1	319	2	N	6					28
							7	9									
12	341	N	270	-0-	-71 B	-0-	15	1	253	2	N	2					30
							2	9									
01	330	N	330	-0-	-0- B	-0-	24	1	306	2	N	-0-					30
02	336	N	232	-0-	-104 B	-0-	14	1	218	2	N	-0-					30
*03	328	N	328	-0-	-0- B	-0-	19	1	309	2	N	-0-					30

ARNOLD GAS UNIT #1 WELL #: 2 RRCID -> 182129 COMPL. DATE 03/16/2001 TOTAL DEPTH 11700 PERF.11315 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1315	-0-	-80 B	-0-	77	1	1230	2	N	7					119
							8	9									
11	1394	N	1394	-0-	-0- B	-0-	79	1	1315	2	N	-0-					119
12	1418	N	1418	-0-	-0- B	-0-	81	1	1334	2	N	3					122
							3	9									
01	1539	N	1539	-0-	-0- B	-0-	110	1	1426	2	N	3					125
							3	9									
02	1299	N	1299	-0-	-0- B	-0-	80	1	1211	2	N	7					132
							8	9									
03	1426	N	1405	-0-	-21 B	-0-	80	1	1292	2	N	30					162
							33	9									

KICKAPOO CREEK GAS UNIT WELL #: 2 RRCID -> 182547 COMPL. DATE 04/12/2001 TOTAL DEPTH 11840 PERF.11455 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2546	N	2546	-0-	-0- B	-0-	150	1	2385	2	N	10					152
							11	9									
11	2664	N	2664	-0-	-0- B	-0-	151	1	2501	2	N	11					163
							12	9									
12	1674	N	1640	-0-	-34 B	-0-	94	1	1533	2	N	12					175
							13	9									
01	1673	N	1673	-0-	-0- B	-0-	119	1	1543	2	N	10	164	1			21
							11	9									
02	2072	N	1483	-0-	-589 B	-0-	92	1	1387	2	N	4					25
							4	9									
*03	1673	N	1673	-0-	-0- B	-0-	97	1	1563	2	N	12					37
							13	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARE, J. F. WELL #: 2 RRCID -> 182995 COMPL. DATE 05/17/2001 TOTAL DEPTH 11968 PERF.11542 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1417	N	1417	-0-		-0-	B	-0-	84	1	1327	2	N	5				30
									6	9								
11	1454	N	1454	-0-		-0-	B	-0-	82	1	1366	2	N	5				35
									6	9								
12	1551	N	1551	-0-		-0-	B	-0-	89	1	1455	2	N	6	1	8		40
									7	9								
01	1507	N	1507	-0-		-0-	B	-0-	108	1	1393	2	N	5				45
									6	9								
02	1387	N	1387	-0-		-0-	B	-0-	86	1	1298	2	N	3				48
									3	9								
*03	1551	N	1551	-0-		-0-	B	-0-	88	1	1426	2	N	34				82
									37	9								

ALLRED WELL #: 2 RRCID -> 183981 COMPL. DATE 06/03/2001 TOTAL DEPTH 12000 PERF.11612 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1444	-0-		-106	B	-0-	86	1	1358	2	N	-0-				18
11	1830	N	974	-0-		-856	B	-0-	55	1	919	2	N	-0-				18
12	1953	N	1514	-0-		-439	B	-0-	87	1	1423	2	N	4				22
									4	9								
01	1473	N	1473	-0-		-0-	B	-0-	106	1	1366	2	N	1				23
									1	9								
02	1490	N	1490	-0-		-0-	B	-0-	92	1	1392	2	N	5				28
									6	9								
*03	1776	N	1776	-0-		-0-	B	-0-	103	1	1671	2	N	2				30
									2	9								

BURKE, FRANK WELL #: 2 RRCID -> 184210 COMPL. DATE 07/21/2001 TOTAL DEPTH 12028 PERF.11608 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2560	N	2560	-0-		-0-	B	-0-	150	1	2388	2	Y	20				72
									22	9								
11	2837	N	2837	-0-		-0-	B	-0-	161	1	2667	2	Y	8	64	1		16
									9	9								
12	2751	N	2751	-0-		-0-	B	-0-	154	1	2522	2	Y	68	1	8		83
									75	9								
01	2632	N	2632	-0-		-0-	B	-0-	188	1	2432	2	Y	11				94
									12	9								
02	2660	X	2120	-0-		-540	B	-0-	130	1	1960	2	Y	27				121
									30	9								
03	2945	X	1919	-0-		-1026	B	-0-	110	1	1783	2	Y	24	112	1		33
									26	9								

WARREN, SM GU1 WELL #: 2 RRCID -> 185013 COMPL. DATE 08/26/2001 TOTAL DEPTH 12210 PERF.11790 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2325	N	1471	-0-		-854	B	-0-	87	1	1363	2	Y	19				23
									21	9								
*08	2119	N	2119	-0-		-0-	B	-0-	128	1	1991	2	Y	-0-				23
*09	2313	N	2313	-0-		-0-	B	-0-	135	1	2149	2	Y	26				49
									29	9								
*10	3882	X	3882	-0-		-0-	B	-0-	229	1	3645	2	Y	7	49	1		7
									8	9								
*11	2010	N	1921	-0-		-89	B	-0-	113	1	1800	2	Y	7				14
									8	9								
*12	2184	N	2184	-0-		-0-	B	-0-	132	1	2015	2	Y	34				48
									37	9								
*01	2111	N	2111	-0-		-0-	B	-0-	129	1	1982	2	Y	-0-	48	1		-0-
*02	1960	X	1853	-0-		-107	B	-0-	112	1	1705	2	Y	33				33
									36	9								
*03	2170	X	2012	-0-		-158	B	-0-	126	1	1868	2	Y	16	43	1		6
									18	9								

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MATLOCK WELL #: 2 RRCID -> 185023 COMPL. DATE 09/02/2001 TOTAL DEPTH 12019 PERF.11572 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	N	1492	-0-	-0- B	-0-	88	1	1394	2	N	9					39
							10	9									
11	1575	N	1575	-0-	-0- B	-0-	88	1	1464	2	N	21					60
							23	9									
12	1632	N	1632	-0-	-0- B	-0-	94	1	1536	2	N	2					62
							2	9									
01	1594	N	1594	-0-	-0- B	-0-	114	1	1480	2	N	-0-					62
02	1484	N	1431	-0-	-53 B	-0-	89	1	1342	2	N	-0-					62
03	1643	N	1619	-0-	-24 B	-0-	94	1	1525	2	N	-0-					62

WILSON, VERNON GAS UNIT WELL #: 2 RRCID -> 185555 COMPL. DATE 07/11/2001 TOTAL DEPTH 12000 PERF.11518 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240 B	-0-					N	2					80
11	1248	N	1248	-0-	-0- B	-0-	71	1	1175	2	N	2					82
							2	9									
12	1268	N	1268	-0-	-0- B	-0-	73	1	1192	2	N	3					85
							3	9									
01	1429	N	1429	-0-	-0- B	-0-	98	1	1265	2	N	60					145
							66	9									
02	1277	N	1277	-0-	-0- B	-0-	79	1	1187	2	N	10					155
							11	9									
*03	1397	N	1397	-0-	-0- B	-0-	81	1	1307	2	N	8					163
							9	9									

ARNOLD GAS UNIT #1 WELL #: 3 RRCID -> 185769 COMPL. DATE 09/27/2001 TOTAL DEPTH 11800 PERF.11284 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	854	-0-	-200 B	-0-	51	1	803	2	N	-0-					30
11	1253	N	1253	-0-	-0- B	-0-	70	1	1164	2	N	17					47
							19	9									
12	1164	N	1164	-0-	-0- B	-0-	67	1	1096	2	N	1					48
							1	9									
01	1142	N	1142	-0-	-0- B	-0-	81	1	1048	2	N	12					60
							13	9									
02	1176	N	1089	-0-	-87 B	-0-	68	1	1021	2	N	-0-					60
*03	1233	N	1233	-0-	-0- B	-0-	72	1	1159	2	N	2					62
							2	9									

KICKAPOO CREEK GAS UNIT WELL #: 3 RRCID -> 185771 COMPL. DATE 10/11/2001 TOTAL DEPTH 11830 PERF.11410 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1479	-0-	-40 B	-0-	88	1	1391	2	N	-0-					19
11	1512	N	1512	-0-	-0- B	-0-	85	1	1401	2	N	24					43
							26	9									
12	1651	N	1651	-0-	-0- B	-0-	95	1	1548	2	N	7	1	8			49
							8	9									
01	1586	N	1586	-0-	-0- B	-0-	113	1	1463	2	N	9					58
							10	9									
02	1455	N	1455	-0-	-0- B	-0-	90	1	1358	2	N	6					64
							7	9									
*03	1719	N	1719	-0-	-0- B	-0-	99	1	1602	2	N	16					80
							18	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 2 RRCID -> 186367 COMPL. DATE 09/14/2001 TOTAL DEPTH 11708 PERF.11250 - 11438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	869	-0-	-836	B	-0-	51	1	818	2	N	-0-					22
11	1675	N	1675	-0-	-0-	B	-0-	95	1	1574	2	N	5					27
								6	9									
12	1731	N	1731	-0-	-0-	B	-0-	100	1	1631	2	N	-0-					27
01	1708	N	1708	-0-	-0-	B	-0-	122	1	1583	2	N	3					30
								3	9									
02	1568	N	1502	-0-	-66	B	-0-	92	1	1386	2	N	22					52
								24	9									
03	1736	N	1623	-0-	-113	B	-0-	94	1	1528	2	N	1					53
								1	9									

MATLOCK WELL #: 3 RRCID -> 186972 COMPL. DATE 11/15/2001 TOTAL DEPTH 12009 PERF.11594 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1770	-0-	-28	B	-0-	105	1	1665	2	N	-0-					108
11	1860	N	1571	-0-	-289	B	-0-	89	1	1482	2	N	-0-					108
12	1922	N	1623	-0-	-299	B	-0-	93	1	1530	2	N	-0-					108
01	1769	N	1769	-0-	-0-	B	-0-	125	1	1614	2	N	27					135
								30	9									
02	1630	N	1630	-0-	-0-	B	-0-	101	1	1529	2	N	-0-					135
*03	1731	N	1731	-0-	-0-	B	-0-	101	1	1630	2	N	-0-					135

WARE, J. F. WELL #: 3 RRCID -> 187106 COMPL. DATE 11/28/2001 TOTAL DEPTH 11990 PERF.11552 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	B	-0-	119	1	1896	2	Y	5					49
								6	9									
11	2056	N	2056	-0-	-0-	B	-0-	117	1	1936	2	Y	3					52
								3	9									
12	2152	N	2152	-0-	-0-	B	-0-	123	1	2014	2	Y	14	1	8			65
								15	9									
01	2001	N	2001	-0-	-0-	B	-0-	143	1	1855	2	Y	3					68
								3	9									
02	1932	N	1849	-0-	-83	B	-0-	115	1	1731	2	Y	3					71
								3	9									
03	2139	N	2067	-0-	-72	B	-0-	118	1	1916	2	Y	30					101
								33	9									

BRIGHT WELL #: 2 RRCID -> 187160 COMPL. DATE 12/30/2001 TOTAL DEPTH 12031 PERF.11598 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502	N	2502	-0-	-0-	B	-0-	148	1	2354	2	Y	-0-	19	1			-0-
11	2040	N	-0-	-0-	-2040	B	-0-					Y	-0-					-0-
12	1891	N	1265	-0-	-626	B	-0-	75	1	1162	2	Y	25	15	1			10
								28	9									
01	1690	N	1690	-0-	-0-	B	-0-	123	1	1542	2	Y	23					33
								25	9									
02	2375	N	2375	-0-	-0-	B	-0-	150	1	2207	2	Y	16	36	1			13
								18	9									
*03	1713	N	1713	-0-	-0-	B	-0-	101	1	1577	2	Y	32	42	1			3
								35	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, P.M. HEIRS WELL #: 2 RRCID -> 187497 COMPL. DATE 01/11/2002 TOTAL DEPTH 11730 PERF.11290 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	750	-0-		-25	B	-0-		43	1	687	2	N	18					39
										20	9									
11	750	N	750	-0-		-0-	B	-0-		42	1	702	2	N	5					44
										6	9									
12	775	N	770	-0-		-5	B	-0-		44	1	720	2	N	5	1	8			48
										6	9									
01	726	N	726	-0-		-0-	B	-0-		52	1	670	2	N	4					52
										4	9									
02	700	N	630	-0-		-70	B	-0-		39	1	589	2	N	2					54
										2	9									
*03	775	N	695	-0-		-80	B	-0-		38	1	613	2	N	40					94
										44	9									

WILSON, GB GU 1 WELL #: 2 RRCID -> 187870 COMPL. DATE 02/22/2002 TOTAL DEPTH 12194 PERF.11728 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3224	X	3012	-0-		-212	B	-0-		181	1	2831	2	Y	-0-	27	1			-0-
*08	3172	X	3172	-0-		-0-	B	-0-		190	1	2964	2	Y	16					16
										18	9									
*09	3030	X	2172	-0-		-858	B	-0-		127	1	2021	2	Y	22					38
										24	9									
*10	3131	X	2846	-0-		-285	B	-0-		167	1	2660	2	Y	17	45	1			10
										19	9									
*11	3030	X	2744	-0-		-286	B	-0-		162	1	2571	2	Y	10					20
										11	9									
*12	3131	X	2968	-0-		-163	B	-0-		182	1	2772	2	Y	13	1	8			32
										14	9									
*01	3132	X	3132	-0-		-0-	B	-0-		189	1	2901	2	Y	38	50	1			20
										42	9									
*02	2795	X	2795	-0-		-0-	B	-0-		172	1	2616	2	Y	6					26
										7	9									
*03	3071	X	3071	-0-		-0-	B	-0-		192	1	2850	2	Y	26	49	1			3
										29	9									

WILSON, VERNON GAS UNIT WELL #: 3 RRCID -> 188091 COMPL. DATE 02/13/2002 TOTAL DEPTH 11880 PERF.11456 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2934	X	2934	-0-		-0-	B	-0-		173	1	2748	2	Y	12					115
										13	9									
11	2729	X	2729	-0-		-0-	B	-0-		154	1	2555	2	Y	18	115	1			18
										20	9									
12	3411	X	3411	-0-		-0-	B	-0-		199	1	3192	2	Y	18	1	8			35
										20	9									
01	2790	X	2760	-0-		-30	B	-0-		201	1	2544	2	Y	14					49
										15	9									
02	2884	X	2451	-0-		-433	B	-0-		156	1	2289	2	Y	5	52	1			2
										6	9									
*03	3410	X	2730	-0-		-680	B	-0-		162	1	2555	2	Y	12					14
										13	9									

BURKE, FRANK WELL #: 3 RRCID -> 188209 COMPL. DATE 03/20/2002 TOTAL DEPTH 12055 PERF.11594 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5047	X	5047	-0-		-0-	B	-0-		299	1	4745	2	Y	3	77	1			23
										3	9									
11	2609	X	2609	-0-		-0-	B	-0-		148	1	2450	2	Y	10					33
										11	9									
12	2463	X	2463	-0-		-0-	B	-0-		140	1	2286	2	Y	34	1	8			66
										37	9									
01	2387	X	1940	-0-		-447	B	-0-		137	1	1769	2	Y	31					97
										34	9									
02	4648	X	2172	-0-		-2476	B	-0-		134	1	2021	2	Y	15	92	1			20
										17	9									
03	5053	X	2046	-0-		-3007	B	-0-		118	1	1916	2	Y	11					31
										12	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 3 RRCID -> 188850 COMPL. DATE 04/05/2002 TOTAL DEPTH 11980 PERF.11528 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1936	N	1936	-0-	-0- B	-0-	113	1	1798	2	N	23	170	1			13
							25	9									
11	2019	N	2019	-0-	-0- B	-0-	115	1	1904	2	N	-0-					13
12	2037	N	2037	-0-	-0- B	-0-	117	1	1920	2	N	-0-					13
01	1979	N	1979	-0-	-0- B	-0-	142	1	1837	2	N	-0-					13
02	1876	N	1840	-0-	-36 B	-0-	114	1	1724	2	N	2					15
							2	9									
03	2046	N	2006	-0-	-40 B	-0-	117	1	1889	2	N	-0-					15

KICKAPOO CREEK GAS UNIT WELL #: 4 RRCID -> 189803 COMPL. DATE 06/08/2002 TOTAL DEPTH 12010 PERF.11528 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1853	N	1853	-0-	-0- B	-0-	109	1	1727	2	N	15					165
							17	9									
11	1903	N	1903	-0-	-0- B	-0-	107	1	1779	2	N	15					180
							17	9									
12	1891	N	1823	-0-	-68 B	-0-	104	1	1704	2	N	14	165	1			29
							15	9									
01	1957	N	1957	-0-	-0- B	-0-	139	1	1803	2	N	14					43
							15	9									
02	1764	N	1750	-0-	-14 B	-0-	108	1	1627	2	N	14					57
							15	9									
*03	1954	N	1954	-0-	-0- B	-0-	113	1	1824	2	N	15					72
							17	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 1 RRCID -> 189804 COMPL. DATE 05/22/2002 TOTAL DEPTH 11700 PERF.11288 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1582	-0-	-92 B	-0-	94	1	1488	2	N	-0-					47
11	1640	N	1640	-0-	-0- B	-0-	92	1	1525	2	N	21					68
							23	9									
12	1457	N	1241	-0-	-216 B	-0-	71	1	1166	2	N	4					72
							4	9									
01	1794	N	1794	-0-	-0- B	-0-	128	1	1653	2	N	12					84
							13	9									
02	1540	N	1530	-0-	-10 B	-0-	94	1	1425	2	N	10					94
							11	9									
*03	1404	N	1404	-0-	-0- B	-0-	81	1	1316	2	N	6					100
							7	9									

WALDROP, MEW GU 1 WELL #: 2 RRCID -> 190474 COMPL. DATE 07/12/2002 TOTAL DEPTH 12252 PERF.11704 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2232	N	2153	-0-	-79 B	-0-	129	1	2023	2	Y	1					7
							1	9									
*08	2144	N	2144	-0-	-0- B	-0-	129	1	2014	2	Y	1					8
							1	9									
*09	2128	N	2128	-0-	-0- B	-0-	121	1	1924	2	Y	75	65	1			18
							83	9									
*10	2038	N	2038	-0-	-0- B	-0-	120	1	1915	2	Y	3					21
							3	9									
*11	2022	N	2022	-0-	-0- B	-0-	119	1	1892	2	Y	10					31
							11	9									
*12	2079	N	2079	-0-	-0- B	-0-	128	1	1951	2	Y	-0-					31
*01	2077	N	2077	-0-	-0- B	-0-	127	1	1950	2	Y	-0-	31	1			-0-
*02	1916	N	1916	-0-	-0- B	-0-	118	1	1795	2	Y	3					3
							3	9									
*03	2143	N	2143	-0-	-0- B	-0-	134	1	1989	2	Y	18	17	1			4
							20	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 3 RRCID -> 190513 COMPL. DATE 08/05/2002 TOTAL DEPTH 11720 PERF.11260 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	564	-0-	-211 B	-0-	33	1	523	2	N	7					32
							8	9									
11	684	N	684	-0-	-0- B	-0-	39	1	644	2	N	1					33
							1	9									
12	630	N	630	-0-	-0- B	-0-	36	1	592	2	N	2					35
							2	9									
01	596	N	596	-0-	-0- B	-0-	42	1	548	2	N	5					40
							6	9									
02	644	N	613	-0-	-31 B	-0-	38	1	573	2	N	2					42
							2	9									
*03	2303	N	2303	-0-	-0- B	-0-	138	1	2162	2	N	3					45
							3	9									

MATLOCK WELL #: 4 RRCID -> 190522 COMPL. DATE 07/26/2002 TOTAL DEPTH 12060 PERF.11574 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1332	-0-	-404 B	-0-	79	1	1252	2	Y	1					49
							1	9									
11	1590	X	1385	-0-	-205 B	-0-	79	1	1305	2	Y	1					50
							1	9									
12	1209	X	-0-	-0-	-1209 B	-0-					Y	1					51
01	3024	X	3024	-0-	-0- B	-0-	217	1	2806	2	Y	1					52
							1	9									
02	1288	X	-0-	-0-	-1288 B	-0-					Y	-0-					52
03	1426	X	1185	-0-	-241 B	-0-	73	1	1111	2	Y	1					53
							1	9									

WILSON, VERNON GAS UNIT WELL #: 4 RRCID -> 190870 COMPL. DATE 09/06/2002 TOTAL DEPTH 12009 PERF.11551 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2315	N	2315	-0-	-0- B	-0-	135	1	2151	2	N	26	191	1			15
							29	9									
11	2380	N	2380	-0-	-0- B	-0-	134	1	2216	2	N	27					42
							30	9									
12	2387	N	2374	-0-	-13 B	-0-	135	1	2218	2	N	19	1	8			60
							21	9									
01	2314	N	2314	-0-	-0- B	-0-	164	1	2122	2	N	25					85
							28	9									
02	2212	N	2081	-0-	-131 B	-0-	128	1	1932	2	N	19					104
							21	9									
03	2387	N	2366	-0-	-21 B	-0-	135	1	2191	2	N	36					140
							40	9									

WILSON, JASPER GAS UNIT 1 WELL #: 1 RRCID -> 190901 COMPL. DATE 08/27/2002 TOTAL DEPTH 12025 PERF.11570 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	X	138	-0-	-281 B	-0-	8	1	124	2	Y	5					5
							6	9									
11	155	X	155	-0-	-0- B	-0-	9	1	146	2	Y	-0-					5
12	155	N	102	-0-	-53 B	-0-	6	1	95	2	Y	1					6
							1	9									
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					6
02	1714	N	1714	-0-	-0- B	-0-	107	1	1607	2	Y	-0-					6
*03	274	N	274	-0-	-0- B	-0-	16	1	258	2	Y	-0-					6

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 2 RRCID -> 191085 COMPL. DATE 10/04/2002 TOTAL DEPTH 12060 PERF.11544 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2199	-0-	-188 B	-0-	130	1	2058	2	Y	10					56
							11	9									
11	2340	N	2318	-0-	-22 B	-0-	132	1	2183	2	Y	3					59
							3	9									
12	2690	N	2690	-0-	-0- B	-0-	155	1	2535	2	Y	-0-					59
01	2728	N	2728	-0-	-0- B	-0-	195	1	2522	2	Y	10					69
							11	9									
02	2370	N	2370	-0-	-0- B	-0-	147	1	2223	2	Y	-0-					69
*03	2422	N	2422	-0-	-0- B	-0-	140	1	2264	2	Y	16					85
							18	9									

PERRY GAS UNIT WELL #: 3 RRCID -> 191965 COMPL. DATE 10/18/2002 TOTAL DEPTH 12065 PERF.11606 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1670	N	1670	-0-	-0- B	-0-	99	1	1569	2	N	2					132
							2	9									
11	1808	N	1808	-0-	-0- B	-0-	101	1	1674	2	N	30					162
							33	9									
12	1620	N	1620	-0-	-0- B	-0-	93	1	1523	2	N	4	1	8			165
							4	9									
01	1664	N	1664	-0-	-0- B	-0-	119	1	1537	2	N	7					172
							8	9									
02	1680	N	1575	-0-	-105 B	-0-	98	1	1476	2	N	1					173
							1	9									
*03	1775	N	1775	-0-	-0- B	-0-	103	1	1672	2	N	-0-					173

ARNOLD GAS UNIT #1 WELL #: 4 RRCID -> 192016 COMPL. DATE 11/05/2002 TOTAL DEPTH 11719 PERF.11204 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3268	-0-	-328 B	-0-	193	1	3071	2	Y	4					53
							4	9									
11	3480	X	3388	-0-	-92 B	-0-	191	1	3158	2	Y	35					88
							39	9									
12	3449	X	3449	-0-	-0- B	-0-	198	1	3248	2	Y	3					91
							3	9									
01	3388	X	3388	-0-	-0- B	-0-	243	1	3138	2	Y	6					97
							7	9									
02	3136	X	3064	-0-	-72 B	-0-	190	1	2871	2	Y	3					100
							3	9									
03	3472	X	3456	-0-	-16 B	-0-	200	1	3242	2	Y	13	100	1			13
							14	9									

WARREN, SM GU1 WELL #: 3 RRCID -> 192018 COMPL. DATE 11/26/2002 TOTAL DEPTH 12280 PERF.11768 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2449	N	2311	-0-	-138 B	-0-	139	1	2172	2	Y	-0-					-0-
*08	2511	N	2389	-0-	-122 B	-0-	144	1	2245	2	Y	-0-					-0-
*09	2430	N	2429	-0-	-1 B	-0-	141	1	2241	2	Y	43					43
							47	9									
*10	2325	N	2189	-0-	-136 B	-0-	128	1	2039	2	Y	20					63
							22	9									
*11	2407	N	2407	-0-	-0- B	-0-	142	1	2259	2	Y	5					68
							6	9									
*12	2511	N	2494	-0-	-17 B	-0-	153	1	2337	2	Y	4	53	1			19
							4	9									
*01	2654	N	2654	-0-	-0- B	-0-	159	1	2441	2	Y	49					68
							54	9									
*02	2296	N	2296	-0-	-0- B	-0-	140	1	2138	2	Y	16	74	1			10
							18	9									
*03	2581	N	2581	-0-	-0- B	-0-	161	1	2387	2	Y	30					40
							33	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 2 RRCID -> 192654 COMPL. DATE 12/03/2002 TOTAL DEPTH 11790 PERF.11319 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					93
11	0	N	-0-	-0-	-0- B	-0-					N	-0-	86	1			7
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					7

WILSON, JASPER GAS UNIT 1 WELL #: 3 RRCID -> 192955 COMPL. DATE 12/27/2002 TOTAL DEPTH 12090 PERF.11582 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3 B	-0-	2	1	26	2	N	-0-					7
11	30	N	30	-0-	-0- B	-0-	2	1	28	2	N	-0-					7
12	18	N	18	-0-	-0- B	-0-	1	1	17	2	N	-0-					7
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
02	28	N	13	-0-	-15 B	-0-	1	1	12	2	N	-0-					7
03	31	N	12	-0-	-19 B	-0-	1	1	11	2	N	-0-					7

WILSON, P.M. HEIRS WELL #: 3 RRCID -> 193001 COMPL. DATE 01/07/2003 TOTAL DEPTH 11660 PERF.11380 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2783	-0-	-224 B	-0-	165	1	2615	2	N	3					38
							3	9									
11	2787	N	2787	-0-	-0- B	-0-	159	1	2626	2	N	2					40
							2	9									
12	2906	N	2906	-0-	-0- B	-0-	167	1	2737	2	N	2	1	8			41
							2	9									
01	2761	N	2761	-0-	-0- B	-0-	198	1	2561	2	N	2					43
							2	9									
02	2604	N	2487	-0-	-117 B	-0-	154	1	2327	2	N	5					48
							6	9									
03	2914	N	2761	-0-	-153 B	-0-	160	1	2597	2	N	4					52
							4	9									

CROSS, JERRY GAS UNIT 1 WELL #: 1 RRCID -> 193050 COMPL. DATE 01/28/2003 TOTAL DEPTH 12060 PERF.11582 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1891	-0-	-0- B	-0-	112	1	1779	2	N	-0-					95
11	2010	N	1867	-0-	-143 B	-0-	105	1	1734	2	N	25					120
							28	9									
12	2108	N	1971	-0-	-137 B	-0-	113	1	1851	2	N	6	1	8			125
							7	9									
01	1992	N	1992	-0-	-0- B	-0-	143	1	1846	2	N	3					128
							3	9									
02	1736	N	1734	-0-	-2 B	-0-	107	1	1607	2	N	18					146
							20	9									
*03	1984	N	1893	-0-	-91 B	-0-	110	1	1783	2	N	-0-					146

ALLRED WELL #: 4 RRCID -> 193622 COMPL. DATE 02/12/2003 TOTAL DEPTH 12030 PERF.11618 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	2599	-0-	-2547 B	-0-	154	1	2445	2	N	-0-					12
11	2958	X	2958	-0-	-0- B	-0-	167	1	2773	2	N	16					28
							18	9									
12	2904	N	2904	-0-	-0- B	-0-	167	1	2737	2	N	-0-					28
01	2765	N	2765	-0-	-0- B	-0-	198	1	2561	2	N	5					33
							6	9									
02	2688	N	2665	-0-	-23 B	-0-	166	1	2499	2	N	-0-					33
*03	3003	N	3003	-0-	-0- B	-0-	175	1	2828	2	N	-0-					33

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 4 RRCID -> 193623 COMPL. DATE 02/05/2003 TOTAL DEPTH 11670 PERF.11254 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2028	-0-	-173	B	-0-	120	1	1907	2	N	1					83
								1	9									
11	1941	N	1941	-0-	-0-	B	-0-	110	1	1827	2	N	4					87
								4	9									
12	2018	N	2018	-0-	-0-	B	-0-	116	1	1898	2	N	4	1	8			90
								4	9									
01	2022	N	2022	-0-	-0-	B	-0-	145	1	1869	2	N	7					97
								8	9									
02	1907	N	1907	-0-	-0-	B	-0-	118	1	1772	2	N	15					112
								17	9									
03	2015	N	1977	-0-	-38	B	-0-	115	1	1859	2	N	3					115
								3	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 3 RRCID -> 193626 COMPL. DATE 02/19/2003 TOTAL DEPTH 11760 PERF.11326 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1928	N	1928	-0-	-0-	B	-0-	113	1	1790	2	Y	23					103
								25	9									
11	2017	N	2017	-0-	-0-	B	-0-	114	1	1889	2	Y	13	97	1			19
								14	9									
12	2010	N	2010	-0-	-0-	B	-0-	115	1	1876	2	Y	17					36
								19	9									
01	1989	N	1989	-0-	-0-	B	-0-	142	1	1834	2	Y	12					48
								13	9									
02	1820	N	1790	-0-	-30	B	-0-	109	1	1648	2	Y	30					78
								33	9									
03	2015	N	1982	-0-	-33	B	-0-	114	1	1846	2	Y	20					98
								22	9									

CROSS, JERRY GAS UNIT 1 WELL #: 2 RRCID -> 193631 COMPL. DATE 12/17/2010 TOTAL DEPTH 11985 PERF.11526 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10778	X	6637	-0-	-4141	B	-0-	392	1	6223	2	Y	20					32
								22	9									
11	1266	X	1266	-0-	-0-	B	-0-	72	1	1191	2	Y	3					35
								3	9									
12	2480	X	997	-0-	-1483	B	-0-	61	1	933	2	Y	3	1	8			37
								3	9									
01	2480	X	1518	-0-	-962	B	-0-	112	1	1399	2	Y	6					43
								7	9									
02	5992	X	1196	-0-	-4796	B	-0-	77	1	1106	2	Y	12					55
								13	9									
03	6634	X	1347	-0-	-5287	B	-0-	81	1	1248	2	Y	16					71
								18	9									

MCRIMMON GAS UNIT 1 WELL #: 1 RRCID -> 193882 COMPL. DATE 03/13/2003 TOTAL DEPTH 11954 PERF.11582 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2094	-0-	-14	B	-0-	124	1	1966	2	N	4					78
								4	9									
11	2201	N	2201	-0-	-0-	B	-0-	125	1	2076	2	N	-0-					78
12	2235	N	2235	-0-	-0-	B	-0-	129	1	2105	2	N	1	1	8			78
								1	9									
01	2112	N	2112	-0-	-0-	B	-0-	152	1	1960	2	N	-0-					78
02	2044	N	1964	-0-	-80	B	-0-	122	1	1842	2	N	-0-					78
*03	2232	N	2184	-0-	-48	B	-0-	127	1	2055	2	N	2					80
								2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARE, J. F. WELL #: 5 RRCID -> 194384 COMPL. DATE 03/19/2003 TOTAL DEPTH 12627 PERF.11787 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3071	-0-	-339 B	-0-	181	1	2875	2	Y	14					47
							15	9									
11	3300	X	3083	-0-	-217 B	-0-	175	1	2904	2	Y	4					51
							4	9									
12	3224	X	2805	-0-	-419 B	-0-	161	1	2637	2	Y	6					57
							7	9									
01	3224	X	1869	-0-	-1355 B	-0-	134	1	1729	2	Y	5					62
							6	9									
02	2856	X	1815	-0-	-1041 B	-0-	112	1	1689	2	Y	13					75
							14	9									
*03	3475	X	3475	-0-	-0- B	-0-	202	1	3273	2	Y	-0-					75

WARE, J. F. WELL #: 4 RRCID -> 194385 COMPL. DATE 03/26/2003 TOTAL DEPTH 12032 PERF.11546 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1966	-0-	-1227 B	-0-	116	1	1839	2	Y	10					20
							11	9									
11	3090	X	2188	-0-	-902 B	-0-	125	1	2063	2	Y	-0-					20
12	2759	X	1935	-0-	-824 B	-0-	111	1	1824	2	Y	-0-					20
01	2759	X	1222	-0-	-1537 B	-0-	91	1	1124	2	Y	6					26
							7	9									
02	2324	X	1258	-0-	-1066 B	-0-	82	1	1173	2	Y	3					29
							3	9									
*03	2263	X	589	-0-	-1674 B	-0-	38	1	551	2	Y	-0-					29

WILSON, JASPER GAS UNIT 1 WELL #: 4 RRCID -> 194523 COMPL. DATE 04/03/2003 TOTAL DEPTH 12020 PERF.11604 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	461	-0-	-1213 B	-0-	27	1	433	2	Y	1					35
							1	9									
11	1530	N	345	-0-	-1185 B	-0-	19	1	312	2	Y	13					48
							14	9									
12	1519	N	294	-0-	-1225 B	-0-	17	1	277	2	Y	-0-					48
01	268	N	268	-0-	-0- B	-0-	19	1	249	2	Y	-0-					48
02	336	N	236	-0-	-100 B	-0-	15	1	221	2	Y	-0-					48
03	279	N	219	-0-	-60 B	-0-	13	1	206	2	Y	-0-	48	1			-0-

WILSON, GB GU 1 WELL #: 3 RRCID -> 194524 COMPL. DATE 04/09/2003 TOTAL DEPTH 12189 PERF.11654 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4898	X	3896	-0-	-1002 B	-0-	232	1	3631	2	Y	30					88
							33	9									
*08	5270	X	556	-0-	-4714 B	-0-	33	1	513	2	Y	9					97
							10	9									
*09	5100	X	3897	-0-	-1203 B	-0-	230	1	3643	2	Y	22	86	1			33
							24	9									
*10	5270	X	4979	-0-	-291 B	-0-	292	1	4650	2	Y	34					67
							37	9									
*11	5070	X	4469	-0-	-601 B	-0-	263	1	4189	2	Y	15					82
							17	9									
*12	5090	X	5090	-0-	-0- B	-0-	310	1	4728	2	Y	47	94	1	1	8	34
							52	9									
*01	5991	X	5991	-0-	-0- B	-0-	365	1	5593	2	Y	30					64
							33	9									
*02	4562	X	4562	-0-	-0- B	-0-	280	1	4265	2	Y	15					79
							17	9									
*03	4911	X	4911	-0-	-0- B	-0-	308	1	4558	2	Y	41	99	1			21
							45	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 3 RRCID -> 194724 COMPL. DATE 04/05/2003 TOTAL DEPTH 12000 PERF.11533 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1602	-0-	-10	B	-0-	94	1	1500	2	Y	7					40
								8	9									
11	1650	N	1573	-0-	-77	B	-0-	88	1	1462	2	Y	21					61
								23	9									
12	1643	N	1610	-0-	-33	B	-0-	92	1	1512	2	Y	5					66
								6	9									
01	1635	N	1635	-0-	-0-	B	-0-	116	1	1502	2	Y	15					81
								17	9									
02	2917	X	2917	-0-	-0-	B	-0-	182	1	2688	2	Y	43					124
								47	9									
03	1612	N	1046	-0-	-566	B	-0-	62	1	984	2	Y	-0-	124	1			-0-

ALLRED WELL #: 5 RRCID -> 195080 COMPL. DATE 04/30/2003 TOTAL DEPTH 11990 PERF.11614 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2850	-0-	-343	B	-0-	169	1	2681	2	N	-0-					65
11	3090	X	2958	-0-	-132	B	-0-	168	1	2781	2	N	8					73
								9	9									
12	3065	X	3065	-0-	-0-	B	-0-	176	1	2889	2	N	-0-					73
01	3038	X	2974	-0-	-64	B	-0-	213	1	2761	2	N	-0-					73
02	2668	X	2668	-0-	-0-	B	-0-	166	1	2502	2	N	-0-					73
*03	2969	N	2969	-0-	-0-	B	-0-	173	1	2796	2	N	-0-					73

ANDERSON, MILTON GAS UNIT 1 WELL #: 4 RRCID -> 195085 COMPL. DATE 04/25/2003 TOTAL DEPTH 11810 PERF.11278 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	B	-0-	8	1	128	2	N	-0-					80
11	151	N	151	-0-	-0-	B	-0-	9	1	142	2	N	-0-					80
12	155	N	155	-0-	-0-	B	-0-	9	1	146	2	N	-0-					80
01	141	N	141	-0-	-0-	B	-0-	10	1	131	2	N	-0-					80
02	140	N	99	-0-	-41	B	-0-	6	1	93	2	N	-0-					80
03	155	N	4	-0-	-151	B	-0-	4	1			N	-0-					80

ARNOLD GAS UNIT #2 WELL #: 3 RRCID -> 195577 COMPL. DATE 05/07/2003 TOTAL DEPTH 11870 PERF.11404 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2834	X	2834	-0-	-0-	B	-0-	165	1	2621	2	N	44					87
								48	9									
11	3164	X	3164	-0-	-0-	B	-0-	178	1	2955	2	N	28					115
								31	9									
12	2708	X	2708	-0-	-0-	B	-0-	155	1	2545	2	N	7					122
								8	9									
01	2828	X	2828	-0-	-0-	B	-0-	203	1	2625	2	N	-0-					122
02	2324	X	2059	-0-	-265	B	-0-	128	1	1928	2	N	3					125
								3	9									
*03	3421	X	3421	-0-	-0-	B	-0-	199	1	3218	2	N	4					129
								4	9									

ARNOLD GAS UNIT #2 WELL #: 4 RRCID -> 195592 COMPL. DATE 05/14/2003 TOTAL DEPTH 12560 PERF.11444 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1319	-0-	-231	B	-0-	78	1	1238	2	Y	3					46
								3	9									
11	1560	N	1204	-0-	-356	B	-0-	68	1	1132	2	Y	4					50
								4	9									
12	1457	N	1037	-0-	-420	B	-0-	60	1	977	2	Y	-0-					50
01	1356	N	1356	-0-	-0-	B	-0-	96	1	1238	2	Y	20	63	1			7
								22	9									
02	1120	N	816	-0-	-304	B	-0-	51	1	765	2	Y	-0-					7
*03	2135	N	2135	-0-	-0-	B	-0-	123	1	1998	2	Y	13					20
								14	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, P.M. HEIRS WELL #: 4 RRCID -> 195595 COMPL. DATE 05/10/2003 TOTAL DEPTH 11632 PERF.11163 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2267	-0-	-678	B	-0-	131	1	2074	2	Y	56	32	1			24
								62	9									
11	2850	X	2439	-0-	-411	B	-0-	135	1	2239	2	Y	59	54	1			29
								65	9									
12	2945	X	2103	-0-	-842	B	-0-	125	1	1978	2	Y	-0-	29	1			-0-
01	2008	X	2008	-0-	-0-	B	-0-	147	1	1855	2	Y	5	3	1			2
								6	9									
*02	1399	X	1399	-0-	-0-	B	-0-	91	1	1308	2	Y	-0-	2	1			-0-
*03	2388	X	2388	-0-	-0-	B	-0-	142	1	2240	2	Y	5	2	1			3
								6	9									

WILSON, JASPER GAS UNIT 1 WELL #: 5 RRCID -> 195632 COMPL. DATE 06/05/2003 TOTAL DEPTH 12000 PERF.11582 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1550	-0-	-31	B	-0-	92	1	1458	2	N	-0-					110
11	1550	N	1550	-0-	-0-	B	-0-	88	1	1462	2	N	-0-					110
12	1612	N	1593	-0-	-19	B	-0-	92	1	1500	2	N	1	1	8			110
								1	9									
01	1391	N	1391	-0-	-0-	B	-0-	100	1	1289	2	N	2					112
								2	9									
02	1456	N	687	-0-	-769	B	-0-	43	1	644	2	N	-0-					112
03	1581	N	1259	-0-	-322	B	-0-	73	1	1186	2	N	-0-					112

WRIGHT GAS UNIT 1 WELL #: 2 RRCID -> 195633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11667 PERF.11230 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	-0-	-0-	-2046	B	-0-					Y	-0-					75
11	1855	N	1855	-0-	-0-	B	-0-	105	1	1747	2	Y	3					78
								3	9									
12	2130	N	2130	-0-	-0-	B	-0-	122	1	2002	2	Y	5					83
								6	9									
01	2081	N	2081	-0-	-0-	B	-0-	148	1	1914	2	Y	17					100
								19	9									
02	1736	N	1728	-0-	-8	B	-0-	107	1	1620	2	Y	1	90	1			11
								1	9									
03	2139	N	2029	-0-	-110	B	-0-	118	1	1909	2	Y	2					13
								2	9									

MCRIMMON GAS UNIT 1 WELL #: 2 RRCID -> 195732 COMPL. DATE 06/12/2003 TOTAL DEPTH 12180 PERF.11608 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2376	-0-	-507	B	-0-	141	1	2232	2	N	3					58
								3	9									
11	2760	N	2699	-0-	-61	B	-0-	152	1	2521	2	N	24					82
								26	9									
12	2728	N	2662	-0-	-66	B	-0-	153	1	2507	2	N	2					84
								2	9									
01	2574	N	2574	-0-	-0-	B	-0-	185	1	2388	2	N	1					85
								1	9									
02	2520	N	2366	-0-	-154	B	-0-	147	1	2215	2	N	4					89
								4	9									
03	2666	N	2628	-0-	-38	B	-0-	153	1	2472	2	N	3					92
								3	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
PERRY GAS UNIT WELL #: 4 RRCID -> 195734 COMPL. DATE 06/08/2003 TOTAL DEPTH 12035 PERF.11584 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1886	-0-	-67 B	-0-	112	1	1774	2	N	-0-					19
11	2062	N	2062	-0-	-0- B	-0-	117	1	1945	2	N	-0-					19
12	2078	N	2078	-0-	-0- B	-0-	120	1	1957	2	N	1	1	8			19
							1	9									
01	1907	N	1907	-0-	-0- B	-0-	137	1	1770	2	N	-0-					19
02	1932	N	1829	-0-	-103 B	-0-	114	1	1715	2	N	-0-					19
03	2077	N	2026	-0-	-51 B	-0-	118	1	1908	2	N	-0-					19

JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 195744 COMPL. DATE 05/30/2003 TOTAL DEPTH 11759 PERF.11294 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1808	-0-	-52 B	-0-	107	1	1701	2	Y	-0-					66
11	1890	N	1808	-0-	-82 B	-0-	103	1	1705	2	Y	-0-					66
12	1953	N	1932	-0-	-21 B	-0-	110	1	1808	2	Y	13	1	8			78
							14	9									
01	1637	N	1637	-0-	-0- B	-0-	117	1	1518	2	Y	2					80
							2	9									
02	1680	N	1502	-0-	-178 B	-0-	93	1	1408	2	Y	1					81
							1	9									
03	1922	N	1916	-0-	-6 B	-0-	110	1	1780	2	Y	24	94	1			11
							26	9									

BRIGHT WELL #: 4 RRCID -> 195915 COMPL. DATE 05/21/2003 TOTAL DEPTH 12075 PERF.11630 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	N	1852	-0-	-0- B	-0-	108	1	1709	2	N	32					96
							35	9									
11	1718	N	1718	-0-	-0- B	-0-	97	1	1610	2	N	10					106
							11	9									
12	1856	N	1856	-0-	-0- B	-0-	106	1	1735	2	N	14	1	8			119
							15	9									
01	1848	N	1848	-0-	-0- B	-0-	131	1	1700	2	N	15					134
							17	9									
02	1651	N	1651	-0-	-0- B	-0-	101	1	1521	2	N	26					160
							29	9									
*03	1864	N	1864	-0-	-0- B	-0-	108	1	1743	2	N	12					172
							13	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 5 RRCID -> 195920 COMPL. DATE 06/19/2003 TOTAL DEPTH 11750 PERF.11316 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	N	1892	-0-	-0- B	-0-	112	1	1780	2	N	-0-					48
11	1841	N	1841	-0-	-0- B	-0-	105	1	1736	2	N	-0-					48
12	1818	N	1818	-0-	-0- B	-0-	105	1	1712	2	N	1	1	8			48
							1	9									
01	1809	N	1809	-0-	-0- B	-0-	130	1	1679	2	N	-0-					48
02	1754	N	1754	-0-	-0- B	-0-	109	1	1642	2	N	3					51
							3	9									
*03	1955	N	1955	-0-	-0- B	-0-	114	1	1841	2	N	-0-					51

BRASWELL WELL #: 1 RRCID -> 196372 COMPL. DATE 07/29/2003 TOTAL DEPTH 12015 PERF.11832 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	424	-0-	-1746 B	-0-	25	1	399	2	N	-0-					142
11	2220	N	187	-0-	-2033 B	-0-	11	1	176	2	N	-0-					142
12	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					142
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					142
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					142
*03	1467	N	1467	-0-	-0- B	-0-	85	1	1382	2	N	-0-					142

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 3 RRCID -> 196580 COMPL. DATE 07/29/2003 TOTAL DEPTH 12225 PERF.11626 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*07	2759	X	2733	-0-		-26	B	-0-	162	1	2538	2	N	30					200
									33	9									
*08	2759	X	2741	-0-		-18	B	-0-	164	1	2549	2	N	25	186	1			39
									28	9									
*09	2670	X	2594	-0-		-76	B	-0-	152	1	2413	2	N	26					65
									29	9									
*10	2759	X	2552	-0-		-207	B	-0-	149	1	2377	2	N	24					89
									26	9									
*11	2670	N	2370	-0-		-300	B	-0-	138	1	2199	2	N	30					119
									33	9									
*12	2666	N	2466	-0-		-200	B	-0-	150	1	2284	2	N	29	1	8			147
									32	9									
*01	2534	N	2534	-0-		-0-	B	-0-	151	1	2318	2	N	59	164	1			42
									65	9									
*02	2268	N	2268	-0-		-0-	B	-0-	139	1	2111	2	N	16					58
									18	9									
*03	2480	N	2232	-0-		-248	B	-0-	141	1	2091	2	N	-0-					58

WILSON, JASPER GAS UNIT 1 WELL #: 7 RRCID -> 196669 COMPL. DATE 06/26/2003 TOTAL DEPTH 11990 PERF.11674 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-		-0-	B	-0-	98	1	1557	2	N	-0-					35
11	1632	N	1632	-0-		-0-	B	-0-	93	1	1539	2	N	-0-					35
12	1728	N	1728	-0-		-0-	B	-0-	99	1	1629	2	N	-0-					35
01	1587	N	1587	-0-		-0-	B	-0-	114	1	1473	2	N	-0-					35
02	1451	N	1451	-0-		-0-	B	-0-	90	1	1361	2	N	-0-					35
*03	1697	N	1697	-0-		-0-	B	-0-	97	1	1567	2	N	30					65
									33	9									

WILSON, JASPER GAS UNIT 1 WELL #: 6 RRCID -> 196670 COMPL. DATE 07/03/2003 TOTAL DEPTH 12215 PERF.11610 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2048	N	2048	-0-		-0-	B	-0-	121	1	1925	2	Y	2					33
									2	9									
11	1677	N	1677	-0-		-0-	B	-0-	95	1	1572	2	Y	9					42
									10	9									
12	1020	N	1020	-0-		-0-	B	-0-	62	1	956	2	Y	2	37	1	1	8	6
									2	9									
01	928	N	928	-0-		-0-	B	-0-	70	1	858	2	Y	-0-					6
02	1568	N	1082	-0-		-486	B	-0-	71	1	1011	2	Y	-0-					6
03	1023	N	988	-0-		-35	B	-0-	61	1	927	2	Y	-0-					6

ANDERSON, MILTON GAS UNIT 1 WELL #: 6 RRCID -> 197151 COMPL. DATE 07/17/2003 TOTAL DEPTH 11770 PERF.11280 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1147	N	752	-0-		-395	B	-0-	43	1	685	2	N	22					125
									24	9									
11	1200	N	533	-0-		-667	B	-0-	30	1	503	2	N	-0-					125
12	1209	N	448	-0-		-761	B	-0-	26	1	422	2	N	-0-					125
01	388	N	388	-0-		-0-	B	-0-	28	1	360	2	N	-0-					125
02	504	N	287	-0-		-217	B	-0-	18	1	269	2	N	-0-					125
*03	434	N	302	-0-		-132	B	-0-	18	1	284	2	N	-0-					125

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 3 RRCID -> 197261 COMPL. DATE 07/10/2003 TOTAL DEPTH 11999 PERF.11480 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0- B	-0-	75	1	1188	2	N	2					75
							2	9									
11	1242	N	1242	-0-	-0- B	-0-	71	1	1171	2	N	-0-					75
12	1302	N	1279	-0-	-23 B	-0-	74	1	1204	2	N	1	1	8			75
							1	9									
01	1277	N	1277	-0-	-0- B	-0-	92	1	1183	2	N	2					77
							2	9									
02	1189	N	1189	-0-	-0- B	-0-	74	1	1114	2	N	1					78
							1	9									
*03	1339	N	1339	-0-	-0- B	-0-	78	1	1261	2	N	-0-					78

MCRIMMON GAS UNIT 1 WELL #: 4 RRCID -> 197263 COMPL. DATE 08/20/2003 TOTAL DEPTH 11950 PERF.11548 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1819	N	1819	-0-	-0- B	-0-	108	1	1711	2	N	-0-					68
11	1911	N	1911	-0-	-0- B	-0-	109	1	1802	2	N	-0-					68
12	1934	N	1934	-0-	-0- B	-0-	111	1	1823	2	N	-0-					68
01	1844	N	1844	-0-	-0- B	-0-	132	1	1712	2	N	-0-					68
02	1705	N	1705	-0-	-0- B	-0-	106	1	1599	2	N	-0-					68
*03	1893	N	1893	-0-	-0- B	-0-	110	1	1783	2	N	-0-					68

WRIGHT GAS UNIT 1 WELL #: 4 RRCID -> 197458 COMPL. DATE 08/06/2003 TOTAL DEPTH 11730 PERF.11272 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	731	-0-	-385 B	-0-	43	1	687	2	Y	1					10
							1	9									
11	1140	N	954	-0-	-186 B	-0-	54	1	898	2	Y	2					12
							2	9									
12	2441	N	2441	-0-	-0- B	-0-	140	1	2294	2	Y	6	1	8			17
							7	9									
01	1565	N	1565	-0-	-0- B	-0-	112	1	1453	2	Y	-0-					17
02	1736	N	1736	-0-	-0- B	-0-	107	1	1620	2	Y	8					25
							9	9									
*03	1783	N	1783	-0-	-0- B	-0-	103	1	1673	2	Y	6					31
							7	9									

ARNOLD GAS UNIT #1 WELL #: 5 RRCID -> 197462 COMPL. DATE 08/13/2003 TOTAL DEPTH 11707 PERF.11370 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1401	-0-	-521 B	-0-	82	1	1296	2	Y	21					82
							23	9									
11	1650	N	1315	-0-	-335 B	-0-	75	1	1239	2	Y	1					83
							1	9									
12	1550	N	1470	-0-	-80 B	-0-	84	1	1383	2	Y	3					86
							3	9									
01	2430	N	2430	-0-	-0- B	-0-	173	1	2238	2	Y	17	90	1			13
							19	9									
02	1950	N	1950	-0-	-0- B	-0-	121	1	1829	2	Y	-0-					13
*03	2293	N	2293	-0-	-0- B	-0-	133	1	2159	2	Y	1					14
							1	9									

WRIGHT GAS UNIT 1 WELL #: 3 RRCID -> 197463 COMPL. DATE 08/27/2003 TOTAL DEPTH 11650 PERF.11240 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	-0-	-0-	-2046 B	-0-					N	34					52
11	2390	N	2390	-0-	-0- B	-0-	136	1	2254	2	N	-0-					52
12	2418	N	2353	-0-	-65 B	-0-	135	1	2217	2	N	1					53
							1	9									
01	2392	N	2392	-0-	-0- B	-0-	172	1	2220	2	N	-0-					53
02	2240	N	2152	-0-	-88 B	-0-	134	1	2018	2	N	-0-					53
03	2356	N	2240	-0-	-116 B	-0-	130	1	2110	2	N	-0-					53

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 9 RRCID -> 197464 COMPL. DATE 09/03/2003 TOTAL DEPTH 11710 PERF.11172 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2194	-0-	-162	B	-0-	129	1	2054	2	Y	10					68
								11	9									
11	2201	N	2201	-0-	-0-	B	-0-	125	1	2076	2	Y	-0-					68
12	2389	N	2389	-0-	-0-	B	-0-	137	1	2250	2	Y	2	1	8			69
								2	9									
01	2267	N	2267	-0-	-0-	B	-0-	163	1	2102	2	Y	2					71
								2	9									
02	2063	N	2063	-0-	-0-	B	-0-	128	1	1935	2	Y	-0-					71
03	2387	N	2362	-0-	-25	B	-0-	137	1	2222	2	Y	3					74
								3	9									

ALLRED WELL #: 6 RRCID -> 197646 COMPL. DATE 08/06/2003 TOTAL DEPTH 12010 PERF.11568 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2714	X	2714	-0-	-0-	B	-0-	161	1	2553	2	N	-0-	163	1			17
11	2571	X	2571	-0-	-0-	B	-0-	146	1	2424	2	N	1					18
								1	9									
12	2735	X	2735	-0-	-0-	B	-0-	157	1	2576	2	N	2					20
								2	9									
01	2636	X	2636	-0-	-0-	B	-0-	189	1	2445	2	N	2					22
								2	9									
02	2394	X	2394	-0-	-0-	B	-0-	149	1	2245	2	N	-0-					22
*03	2812	N	2812	-0-	-0-	B	-0-	164	1	2648	2	N	-0-					22

KICKAPOO CREEK GAS UNIT WELL #: 6 RRCID -> 197836 COMPL. DATE 09/12/2003 TOTAL DEPTH 11770 PERF.11382 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1520	-0-	-30	B	-0-	89	1	1410	2	Y	19					32
								21	9									
11	1660	N	1660	-0-	-0-	B	-0-	93	1	1542	2	Y	23					55
								25	9									
12	1705	N	1624	-0-	-81	B	-0-	93	1	1520	2	Y	10					65
								11	9									
01	1569	N	1569	-0-	-0-	B	-0-	111	1	1437	2	Y	19	62	1			22
								21	9									
02	1540	N	1157	-0-	-383	B	-0-	72	1	1083	2	Y	2					24
								2	9									
03	1612	N	1521	-0-	-91	B	-0-	87	1	1403	2	Y	28					52
								31	9									

MCRIMMON GAS UNIT 1 WELL #: 5 RRCID -> 197837 COMPL. DATE 09/10/2003 TOTAL DEPTH 11900 PERF.11564 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1151	-0-	-58	B	-0-	68	1	1083	2	Y	-0-					10
11	1320	N	983	-0-	-337	B	-0-	56	1	927	2	Y	-0-					10
12	1513	N	1513	-0-	-0-	B	-0-	87	1	1424	2	Y	2					12
								2	9									
01	1388	N	1388	-0-	-0-	B	-0-	100	1	1288	2	Y	-0-					12
02	1254	N	1254	-0-	-0-	B	-0-	78	1	1170	2	Y	5					17
								6	9									
03	1519	N	1418	-0-	-101	B	-0-	82	1	1334	2	Y	2					19
								2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 7 RRCID -> 197842 COMPL. DATE 09/17/2003 TOTAL DEPTH 11770 PERF.11442 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1791	-0-	-7 B	-0-	106	1	1685	2	Y	-0-					-0-
11	1889	N	1889	-0-	-0- B	-0-	107	1	1778	2	Y	4					4
							4	9									
12	1891	N	1851	-0-	-40 B	-0-	106	1	1728	2	Y	15					19
							17	9									
01	1851	N	1851	-0-	-0- B	-0-	132	1	1706	2	Y	12					31
							13	9									
02	1629	N	1629	-0-	-0- B	-0-	101	1	1524	2	Y	4	30	1			5
							4	9									
*03	1833	N	1833	-0-	-0- B	-0-	106	1	1714	2	Y	12					17
							13	9									

WOOLF, MOLLIE GAS UNIT WELL #: 6 RRCID -> 197843 COMPL. DATE 09/18/2003 TOTAL DEPTH 11725 PERF.11260 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	225	-0-	-54 B	-0-	13	1	212	2	Y	-0-					32
11	180	N	180	-0-	-0- B	-0-	10	1	170	2	Y	-0-					32
12	186	N	127	-0-	-59 B	-0-	7	1	120	2	Y	-0-					32
01	0	N	-0-	-0-	-0- B	-0-					Y	10					42
02	1630	N	1630	-0-	-0- B	-0-	101	1	1528	2	Y	1					43
							1	9									
*03	1842	N	1842	-0-	-0- B	-0-	107	1	1735	2	Y	-0-					43

WILSON, VERNON GAS UNIT WELL #: 6 RRCID -> 198721 COMPL. DATE 10/09/2003 TOTAL DEPTH 11912 PERF.11482 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2423	-0-	-57 B	-0-	142	1	2250	2	Y	28					43
							31	9									
11	2594	N	2594	-0-	-0- B	-0-	146	1	2424	2	Y	22					65
							24	9									
12	2480	N	2325	-0-	-155 B	-0-	134	1	2189	2	Y	2					67
							2	9									
01	2550	N	2550	-0-	-0- B	-0-	180	1	2333	2	Y	34	91	1			10
							37	9									
02	2380	N	1737	-0-	-643 B	-0-	108	1	1629	2	Y	-0-					10
*03	2816	N	2816	-0-	-0- B	-0-	161	1	2600	2	Y	50					60
							55	9									

MCRIMMON GAS UNIT 1 WELL #: 6 RRCID -> 198722 COMPL. DATE 10/17/2003 TOTAL DEPTH 11969 PERF.11560 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1559	-0-	-53 B	-0-	92	1	1467	2	N	-0-					130
11	1620	N	1507	-0-	-113 B	-0-	86	1	1421	2	N	-0-					130
12	1686	N	1686	-0-	-0- B	-0-	97	1	1586	2	N	3	1	8			132
							3	9									
01	1626	N	1626	-0-	-0- B	-0-	117	1	1509	2	N	-0-					132
02	1477	N	1477	-0-	-0- B	-0-	92	1	1385	2	N	-0-					132
03	1674	N	1635	-0-	-39 B	-0-	95	1	1540	2	N	-0-					132

ARNOLD GAS UNIT #1 WELL #: 7 RRCID -> 198723 COMPL. DATE 10/03/2003 TOTAL DEPTH 11850 PERF.11336 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2166	N	2166	-0-	-0- B	-0-	128	1	2036	2	N	2					152
							2	9									
11	2187	N	2187	-0-	-0- B	-0-	124	1	2061	2	N	2					154
							2	9									
12	2291	N	2291	-0-	-0- B	-0-	131	1	2151	2	N	8					162
							9	9									
01	2226	N	2226	-0-	-0- B	-0-	158	1	2040	2	N	25					187
							28	9									
02	2044	N	2004	-0-	-40 B	-0-	124	1	1872	2	N	7	174	1			20
							8	9									
03	2294	N	2243	-0-	-51 B	-0-	130	1	2105	2	N	7					27
							8	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WRIGHT GAS UNIT 1 WELL #: 5 RRCID -> 198725 COMPL. DATE 09/27/2003 TOTAL DEPTH 11770 PERF.11306 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1400	-0-		-925	B	-0-	82	1	1307	2	Y	10					70
									11	9									
11	2288	N	2288	-0-		-0-	B	-0-	129	1	2145	2	Y	13					83
									14	9									
12	2434	N	2434	-0-		-0-	B	-0-	140	1	2294	2	Y	-0-					83
*01	2339	N	2339	-0-		-0-	B	-0-	168	1	2171	2	Y	-0-					83
*02	2181	N	2181	-0-		-0-	B	-0-	136	1	2045	2	Y	-0-					83
*03	2449	N	2364	-0-		-85	B	-0-	138	1	2226	2	Y	-0-					83

WILSON, GB GU 1 WELL #: 4 RRCID -> 199030 COMPL. DATE 11/14/2003 TOTAL DEPTH 12299 PERF.11750 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3379	X	2893	-0-		-486	B	-0-	172	1	2688	2	Y	30					122
									33	9									
*08	3162	X	3059	-0-		-103	B	-0-	183	1	2851	2	Y	23					145
									25	9									
*09	3060	X	2922	-0-		-138	B	-0-	171	1	2718	2	Y	30					175
									33	9									
*10	3162	X	3055	-0-		-107	B	-0-	179	1	2859	2	Y	15					190
									17	9									
*11	3031	X	3031	-0-		-0-	B	-0-	178	1	2838	2	Y	14	171	1			33
									15	9									
*12	3069	X	2956	-0-		-113	B	-0-	180	1	2745	2	Y	28					61
									31	9									
*01	3069	X	2987	-0-		-82	B	-0-	181	1	2778	2	Y	25					86
									28	9									
*02	2716	X	2697	-0-		-19	B	-0-	165	1	2515	2	Y	15					101
									17	9									
*03	3007	X	2962	-0-		-45	B	-0-	185	1	2746	2	Y	28					129
									31	9									

WILSON, VERNON GAS UNIT WELL #: 5 RRCID -> 199032 COMPL. DATE 10/22/2003 TOTAL DEPTH 12600 PERF.11502 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1695	N	1695	-0-		-0-	B	-0-	100	1	1587	2	Y	7					27
									8	9									
11	1806	N	1806	-0-		-0-	B	-0-	100	1	1663	2	Y	39					66
									43	9									
12	1825	N	1825	-0-		-0-	B	-0-	104	1	1710	2	Y	10					76
									11	9									
01	1776	N	1776	-0-		-0-	B	-0-	126	1	1635	2	Y	14	79	1			11
									15	9									
02	1597	N	1597	-0-		-0-	B	-0-	98	1	1482	2	Y	15					26
									17	9									
*03	1825	N	1825	-0-		-0-	B	-0-	105	1	1705	2	Y	14					40
									15	9									

MATLOCK WELL #: 6 RRCID -> 199062 COMPL. DATE 10/29/2003 TOTAL DEPTH 12050 PERF.11590 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1462	-0-		-88	B	-0-	87	1	1375	2	Y	-0-					38
11	1530	N	1453	-0-		-77	B	-0-	81	1	1344	2	Y	25					63
									28	9									
12	1595	N	1595	-0-		-0-	B	-0-	89	1	1461	2	Y	41	1	8			103
									45	9									
01	1588	N	1588	-0-		-0-	B	-0-	112	1	1450	2	Y	24					127
									26	9									
02	1428	N	1428	-0-		-0-	B	-0-	88	1	1334	2	Y	5	114	1			18
									6	9									
*03	1625	N	1625	-0-		-0-	B	-0-	94	1	1528	2	Y	3					21
									3	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
SHAW GAS UNIT 1 WELL #: 1 RRCID -> 199410 COMPL. DATE 11/21/2003 TOTAL DEPTH 11955 PERF.11462 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0- B	-0-	120	1	1908	2	N	17					107
							19	9									
11	2127	N	2127	-0-	-0- B	-0-	121	1	2004	2	N	2					109
							2	9									
12	2046	N	2046	-0-	-0- B	-0-	118	1	1926	2	N	2	1	8			110
							2	9									
01	1922	N	1922	-0-	-0- B	-0-	138	1	1784	2	N	-0-					110
02	1988	N	1771	-0-	-217 B	-0-	110	1	1653	2	N	7					117
							8	9									
03	2046	N	1881	-0-	-165 B	-0-	109	1	1772	2	N	-0-					117

KIRKPATRICK, WILLARD P. GU1 WELL #: 2 RRCID -> 199483 COMPL. DATE 11/13/2003 TOTAL DEPTH 12324 PERF.11806 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4061	X	3739	-0-	-322 B	-0-	225	1	3513	2	N	1					21
							1	9									
*08	3782	X	3618	-0-	-164 B	-0-	216	1	3368	2	N	31					52
							34	9									
*09	3667	X	3667	-0-	-0- B	-0-	217	1	3447	2	N	3					55
							3	9									
*10	3782	X	3752	-0-	-30 B	-0-	222	1	3530	2	N	-0-					55
*11	3660	X	3651	-0-	-9 B	-0-	213	1	3386	2	N	47					102
							52	9									
*12	3782	X	3617	-0-	-165 B	-0-	222	1	3392	2	N	3	1	8			104
							3	9									
*01	3782	X	3645	-0-	-137 B	-0-	223	1	3411	2	N	10					114
							11	9									
*02	3340	X	3340	-0-	-0- B	-0-	204	1	3103	2	N	30					144
							33	9									
*03	3658	X	3579	-0-	-79 B	-0-	225	1	3325	2	N	26					170
							29	9									

ALLRED WELL #: 7 RRCID -> 199597 COMPL. DATE 11/12/2003 TOTAL DEPTH 12035 PERF.11629 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2089	-0-	-50 B	-0-	123	1	1959	2	Y	6					12
							7	9									
11	2136	N	2136	-0-	-0- B	-0-	122	1	2014	2	Y	-0-					12
12	2201	N	2172	-0-	-29 B	-0-	124	1	2036	2	Y	11	1	8			22
							12	9									
01	2061	N	2061	-0-	-0- B	-0-	147	1	1896	2	Y	16					38
							18	9									
02	1960	N	1900	-0-	-60 B	-0-	118	1	1782	2	Y	-0-					38
*03	2234	N	2234	-0-	-0- B	-0-	129	1	2088	2	Y	15					53
							17	9									

KICKAPOO CREEK GAS UNIT WELL #: 7 RRCID -> 199598 COMPL. DATE 11/26/2003 TOTAL DEPTH 12028 PERF.11544 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2018	N	2018	-0-	-0- B	-0-	119	1	1896	2	N	3					29
							3	9									
11	2114	N	2114	-0-	-0- B	-0-	119	1	1978	2	N	15					44
							17	9									
12	2142	N	2142	-0-	-0- B	-0-	123	1	2009	2	N	9					53
							10	9									
01	2133	N	2133	-0-	-0- B	-0-	150	1	1941	2	N	38					91
							42	9									
02	1960	N	1891	-0-	-69 B	-0-	118	1	1773	2	N	-0-					91
*03	2139	N	2122	-0-	-17 B	-0-	123	1	1998	2	N	1					92
							1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 4 RRCID -> 199737 COMPL. DATE 12/03/2003 TOTAL DEPTH 7750 PERF.11520 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-2					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-2					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-2					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-2					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-2					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-2					Y	NO RPT					-0-

WOOLF, MOLLIE GAS UNIT WELL #: 5 RRCID -> 199845 COMPL. DATE 12/20/2003 TOTAL DEPTH 11812 PERF.11200 - 11420

10	2124	N	2124	-0-	-0-	B	-0-	126	1	1995	2	Y	3					26
								3	9									
11	2179	N	2179	-0-	-0-	B	-0-	124	1	2055	2	Y	-0-					26
12	2256	N	2256	-0-	-0-	B	-0-	129	1	2117	2	Y	9	1	8			34
								10	9									
01	2133	N	2133	-0-	-0-	B	-0-	153	1	1978	2	Y	2					36
								2	9									
02	1988	N	1854	-0-	-134	B	-0-	114	1	1725	2	Y	14					50
								15	9									
03	2201	N	1837	-0-	-364	B	-0-	107	1	1726	2	Y	4					54
								4	9									

WARE, J. F. WELL #: 6 RRCID -> 199929 COMPL. DATE 12/24/2003 TOTAL DEPTH 12016 PERF.11524 - 11750

10	1081	N	1081	-0-	-0-	B	-0-	64	1	1017	2	N	-0-					39
11	1267	N	1267	-0-	-0-	B	-0-	70	1	1153	2	N	40					79
								44	9									
12	1247	N	1247	-0-	-0-	B	-0-	71	1	1168	2	N	7	1	8			85
								8	9									
01	1174	N	1174	-0-	-0-	B	-0-	84	1	1090	2	N	-0-					85
02	1176	N	981	-0-	-195	B	-0-	61	1	914	2	N	5					90
								6	9									
03	1240	N	781	-0-	-459	B	-0-	45	1	728	2	N	7					97
								8	9									

WILSON, VERNON GAS UNIT WELL #: 7 RRCID -> 199949 COMPL. DATE 12/27/2003 TOTAL DEPTH 12115 PERF.11578 - 11838

10	2233	N	2233	-0-	-0-	B	-0-	130	1	2061	2	N	38					110
								42	9									
11	2299	N	2299	-0-	-0-	B	-0-	129	1	2142	2	N	25					135
								28	9									
12	2377	N	2377	-0-	-0-	B	-0-	136	1	2219	2	N	20	1	8			154
								22	9									
01	2271	N	2271	-0-	-0-	B	-0-	161	1	2082	2	N	25					179
								28	9									
02	2156	N	2104	-0-	-52	B	-0-	130	1	1960	2	N	13					192
								14	9									
03	2387	N	2240	-0-	-147	B	-0-	130	1	2108	2	N	2	177	1			17
								2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 8 RRCID -> 200252 COMPL. DATE 12/24/2003 TOTAL DEPTH 12022 PERF.11594 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2239	N	2239	-0-	-0- B	-0-	133	1	2106	2	N	-0-					32
11	2266	N	2266	-0-	-0- B	-0-	129	1	2137	2	N	-0-					32
12	2343	N	2343	-0-	-0- B	-0-	135	1	2208	2	N	-0-					32
01	2215	N	2215	-0-	-0- B	-0-	159	1	2056	2	N	-0-					32
02	2128	N	2015	-0-	-113 B	-0-	125	1	1889	2	N	1					33
							1	9									
03	2356	N	2265	-0-	-91 B	-0-	132	1	2133	2	N	-0-					33

NEWSOME -A- WELL #: 3 RRCID -> 200432 COMPL. DATE 01/14/2004 TOTAL DEPTH 12098 PERF.11506 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3317	X	3072	-0-	-245 B	-0-	185	1	2887	2	Y	-0-					64
*08	3055	X	3055	-0-	-0- B	-0-	183	1	2858	2	Y	13					77
							14	9									
*09	2880	X	2680	-0-	-200 B	-0-	158	1	2514	2	Y	7	76	1			8
							8	9									
*10	3170	X	3170	-0-	-0- B	-0-	187	1	2982	2	Y	1					9
							1	9									
*11	2926	X	2926	-0-	-0- B	-0-	173	1	2753	2	Y	-0-					9
*12	2976	X	2706	-0-	-270 B	-0-	166	1	2534	2	Y	5					14
							6	9									
*01	2976	X	2924	-0-	-52 B	-0-	178	1	2726	2	Y	18					32
							20	9									
*02	2688	X	2630	-0-	-58 B	-0-	162	1	2462	2	Y	5					37
							6	9									
*03	2976	X	2878	-0-	-98 B	-0-	182	1	2689	2	Y	6					43
							7	9									

WARE, J. F. WELL #: 7 RRCID -> 200797 COMPL. DATE 01/22/2004 TOTAL DEPTH 11889 PERF.11532 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2127	-0-	-12 B	-0-	126	1	1995	2	Y	5					49
							6	9									
11	2278	N	2278	-0-	-0- B	-0-	130	1	2146	2	Y	2					51
							2	9									
12	2201	N	2065	-0-	-136 B	-0-	119	1	1942	2	Y	4					55
							4	9									
01	2084	N	2084	-0-	-0- B	-0-	150	1	1934	2	Y	-0-					55
02	2100	N	1927	-0-	-173 B	-0-	120	1	1807	2	Y	-0-	55	1			-0-
*03	2182	N	2182	-0-	-0- B	-0-	127	1	2055	2	Y	-0-					-0-

BARTON GAS UNIT 1 WELL #: 1 RRCID -> 200859 COMPL. DATE 01/23/2004 TOTAL DEPTH 12054 PERF.11474 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1561	N	1561	-0-	-0- B	-0-	92	1	1467	2	Y	2					18
							2	9									
11	1649	N	1649	-0-	-0- B	-0-	94	1	1552	2	Y	3					21
							3	9									
12	1457	N	1136	-0-	-321 B	-0-	65	1	1063	2	Y	7	1	8			27
							8	9									
01	1564	N	1564	-0-	-0- B	-0-	112	1	1448	2	Y	4					31
							4	9									
02	1484	N	1398	-0-	-86 B	-0-	87	1	1310	2	Y	1					32
							1	9									
*03	1567	N	1567	-0-	-0- B	-0-	91	1	1474	2	Y	2					34
							2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 5 RRCID -> 200864 COMPL. DATE 01/29/2004 TOTAL DEPTH 11886 PERF.11386 - 11609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1558	N	1558	-0-	-0-	B	-0-	90	1	1433	2	Y	32					127
								35	9									
11	1590	N	1557	-0-	-33	B	-0-	89	1	1466	2	Y	2					129
								2	9									
12	1581	N	1552	-0-	-29	B	-0-	89	1	1463	2	Y	-0-					129
01	1540	N	1540	-0-	-0-	B	-0-	110	1	1426	2	Y	4					133
								4	9									
02	1400	N	1391	-0-	-9	B	-0-	86	1	1292	2	Y	12					145
								13	9									
03	1550	N	1548	-0-	-2	B	-0-	90	1	1454	2	Y	4	129	1			20
								4	9									

ARNOLD GAS UNIT #2 WELL #: 5 RRCID -> 201127 COMPL. DATE 01/16/2004 TOTAL DEPTH 11930 PERF.11510 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1711	N	1711	-0-	-0-	B	-0-	100	1	1582	2	Y	26					72
								29	9									
11	1740	N	1656	-0-	-84	B	-0-	94	1	1560	2	Y	2					74
								2	9									
12	1788	N	1788	-0-	-0-	B	-0-	103	1	1683	2	Y	2					76
								2	9									
01	1754	N	1754	-0-	-0-	B	-0-	126	1	1628	2	Y	-0-					76
02	1581	N	1581	-0-	-0-	B	-0-	96	1	1452	2	Y	30	97	1			9
								33	9									
03	1798	N	1739	-0-	-59	B	-0-	101	1	1638	2	Y	-0-					9

MATLOCK WELL #: 5 RRCID -> 201156 COMPL. DATE 02/07/2004 TOTAL DEPTH 12026 PERF.11572 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	642	-0-	-2768	B	-0-	38	1	596	2	Y	7					21
								8	9									
11	3911	X	3911	-0-	-0-	B	-0-	222	1	3685	2	Y	4					25
								4	9									
12	3450	X	3450	-0-	-0-	B	-0-	201	1	3229	2	Y	18	2	8			41
								20	9									
01	3003	X	3003	-0-	-0-	B	-0-	219	1	2776	2	Y	7					48
								8	9									
02	3640	X	2485	-0-	-1155	B	-0-	158	1	2323	2	Y	4					52
								4	9									
03	4030	X	3020	-0-	-1010	B	-0-	179	1	2824	2	Y	15					67
								17	9									

JACKSON GAS UNIT 1 WELL #: 4 RRCID -> 201164 COMPL. DATE 02/14/2004 TOTAL DEPTH 11810 PERF.11316 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3020	N	3020	-0-	-0-	B	-0-	178	1	2825	2	N	15					139
								17	9									
11	1733	N	1733	-0-	-0-	B	-0-	99	1	1632	2	N	2					141
								2	9									
12	1653	N	1653	-0-	-0-	B	-0-	99	1	1550	2	N	4	2	8			143
								4	9									
01	1722	N	1722	-0-	-0-	B	-0-	127	1	1595	2	N	-0-					143
02	1624	N	1233	-0-	-391	B	-0-	80	1	1153	2	N	-0-					143
*03	1643	N	1326	-0-	-317	B	-0-	79	1	1213	2	N	31	157	1			17
								34	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 7 RRCID -> 201223 COMPL. DATE 02/12/2004 TOTAL DEPTH 11994 PERF.11534 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	2773	-0-	-1691 B	-0-	164	1	2608	2	Y	1					47
							1	9									
11	4320	X	2573	-0-	-1747 B	-0-	146	1	2425	2	Y	2					49
							2	9									
12	4464	X	2644	-0-	-1820 B	-0-	152	1	2491	2	Y	1	1	8			49
							1	9									
01	3286	X	2573	-0-	-713 B	-0-	185	1	2388	2	Y	-0-	49	1			-0-
02	2660	X	2430	-0-	-230 B	-0-	151	1	2279	2	Y	-0-					-0-
*03	2788	X	2788	-0-	-0- B	-0-	162	1	2626	2	Y	-0-					-0-

ARNOLD GAS UNIT #2 WELL #: 6 RRCID -> 201273 COMPL. DATE 02/19/2004 TOTAL DEPTH 11945 PERF.11472 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	N	1589	-0-	-0- B	-0-	94	1	1495	2	N	-0-					72
11	1677	N	1677	-0-	-0- B	-0-	94	1	1559	2	N	22					94
							24	9									
12	1745	N	1745	-0-	-0- B	-0-	100	1	1643	2	N	2	1	8			95
							2	9									
01	1657	N	1657	-0-	-0- B	-0-	119	1	1538	2	N	-0-					95
02	1568	N	1479	-0-	-89 B	-0-	92	1	1385	2	N	2					97
							2	9									
03	1736	N	1715	-0-	-21 B	-0-	97	1	1576	2	N	38					135
							42	9									

WILSON, JASPER GAS UNIT 1 WELL #: 8 RRCID -> 201275 COMPL. DATE 02/21/2004 TOTAL DEPTH 12043 PERF.11622 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0- B	-0-	121	1	1926	2	N	-0-					31
11	2340	N	2156	-0-	-184 B	-0-	121	1	2012	2	N	21					52
							23	9									
12	2697	N	2154	-0-	-543 B	-0-	124	1	2024	2	N	5					57
							6	9									
01	2058	N	2058	-0-	-0- B	-0-	148	1	1910	2	N	-0-					57
02	2016	N	1884	-0-	-132 B	-0-	117	1	1767	2	N	-0-					57
03	2139	N	2109	-0-	-30 B	-0-	123	1	1985	2	N	1					58
							1	9									

CHADWICK GAS UNIT #1 WELL #: 3 RRCID -> 201317 COMPL. DATE 02/27/2004 TOTAL DEPTH 11940 PERF.11452 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	N	1651	-0-	-0- B	-0-	98	1	1549	2	N	4					27
							4	9									
11	1714	N	1714	-0-	-0- B	-0-	96	1	1587	2	N	28					55
							31	9									
12	1738	N	1738	-0-	-0- B	-0-	100	1	1631	2	N	6	1	8			60
							7	9									
01	1658	N	1658	-0-	-0- B	-0-	118	1	1530	2	N	9					69
							10	9									
02	1596	N	1482	-0-	-114 B	-0-	92	1	1388	2	N	2					71
							2	9									
03	1736	N	1724	-0-	-12 B	-0-	100	1	1617	2	N	6					77
							7	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 8 RRCID -> 201318 COMPL. DATE 03/06/2004 TOTAL DEPTH 11708 PERF.11268 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1469	N	1469	-0-	-0-	B	-0-	86	1	1368	2	N	14					67
								15	9									
11	1543	N	1543	-0-	-0-	B	-0-	88	1	1452	2	N	3					70
								3	9									
12	1488	N	1171	-0-	-317	B	-0-	67	1	1104	2	N	-0-					70
01	1147	N	1147	-0-	-0-	B	-0-	82	1	1065	2	N	-0-					70
02	1428	N	735	-0-	-693	B	-0-	46	1	689	2	N	-0-					70
*03	1401	N	1401	-0-	-0-	B	-0-	81	1	1314	2	N	5					75
								6	9									

ALLRED WELL #: 9 RRCID -> 201320 COMPL. DATE 03/12/2004 TOTAL DEPTH 11981 PERF.11772 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3161	X	3161	-0-	-0-	B	-0-	187	1	2973	2	N	1					90
								1	9									
11	2820	X	602	-0-	-2218	B	-0-	33	1	543	2	N	24					114
								26	9									
12	2914	X	1797	-0-	-1117	B	-0-	103	1	1694	2	N	-0-					114
01	2914	X	1821	-0-	-1093	B	-0-	130	1	1684	2	N	6					120
								7	9									
02	2632	X	1601	-0-	-1031	B	-0-	99	1	1500	2	N	2					122
								2	9									
03	2914	X	1774	-0-	-1140	B	-0-	103	1	1669	2	N	2					124
								2	9									

SHAW GAS UNIT 1 WELL #: 2 RRCID -> 201330 COMPL. DATE 03/18/2004 TOTAL DEPTH 11950 PERF.11484 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2048	N	2048	-0-	-0-	B	-0-	121	1	1918	2	N	8					137
								9	9									
11	2174	N	2174	-0-	-0-	B	-0-	124	1	2050	2	N	-0-					137
12	2277	N	2277	-0-	-0-	B	-0-	131	1	2145	2	N	1	1	8			137
								1	9									
01	2118	N	2118	-0-	-0-	B	-0-	152	1	1966	2	N	-0-					137
02	1947	N	1947	-0-	-0-	B	-0-	121	1	1826	2	N	-0-					137
*03	2125	N	2125	-0-	-0-	B	-0-	124	1	1999	2	N	2					139
								2	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 8 RRCID -> 201331 COMPL. DATE 03/19/2004 TOTAL DEPTH 11625 PERF.11266 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1892	-0-	-402	B	-0-	110	1	1749	2	N	30					85
								33	9									
11	2250	N	2243	-0-	-7	B	-0-	128	1	2115	2	N	-0-					85
12	2201	N	2199	-0-	-2	B	-0-	127	1	2072	2	N	-0-					85
01	2154	N	2154	-0-	-0-	B	-0-	152	1	1963	2	N	35					120
								39	9									
02	2100	N	1891	-0-	-209	B	-0-	118	1	1773	2	N	-0-					120
03	2201	N	2087	-0-	-114	B	-0-	121	1	1964	2	N	2					122
								2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 5 RRCID -> 201566 COMPL. DATE 03/13/2004 TOTAL DEPTH 12110 PERF.11560 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4105	X	4105	-0-	-0- B	-0-	244	1	3815	2	Y	42					64
							46	9									
*08	4495	X	3322	-0-	-1173 B	-0-	198	1	3090	2	Y	31					95
							34	9									
*09	4350	X	4084	-0-	-266 B	-0-	240	1	3801	2	Y	39	93	1			41
							43	9									
*10	4495	X	4265	-0-	-230 B	-0-	250	1	3978	2	Y	34					75
							37	9									
*11	4350	X	4293	-0-	-57 B	-0-	253	1	4028	2	Y	11					86
							12	9									
*12	4216	X	3621	-0-	-595 B	-0-	220	1	3351	2	Y	45	90	1	1	8	40
							50	9									
*01	4216	X	4045	-0-	-171 B	-0-	248	1	3795	2	Y	2					42
							2	9									
*02	3786	X	3786	-0-	-0- B	-0-	233	1	3539	2	Y	13					55
							14	9									
*03	3623	X	3623	-0-	-0- B	-0-	228	1	3382	2	Y	12	61	1			6
							13	9									

MCRIMMON GAS UNIT 1 WELL #: 10 RRCID -> 201575 COMPL. DATE 03/19/2004 TOTAL DEPTH 11940 PERF.11554 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4735	X	4735	-0-	-0- B	-0-	281	1	4454	2	Y	-0-					16
11	2680	X	2680	-0-	-0- B	-0-	153	1	2526	2	Y	1					17
							1	9									
12	2420	X	2420	-0-	-0- B	-0-	143	1	2275	2	Y	2	1	8			18
							2	9									
01	1492	X	1492	-0-	-0- B	-0-	110	1	1368	2	Y	13	26	1			5
							14	9									
02	6524	X	1506	-0-	-5018 B	-0-	97	1	1408	2	Y	1					6
							1	9									
03	4743	X	2387	-0-	-2356 B	-0-	143	1	2243	2	Y	1					7
							1	9									

JACKSON GAS UNIT 1 WELL #: 7 RRCID -> 201604 COMPL. DATE 03/28/2004 TOTAL DEPTH 11732 PERF.11244 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1372	-0-	-209 B	-0-	81	1	1288	2	N	3					45
							3	9									
11	1649	N	1649	-0-	-0- B	-0-	94	1	1553	2	N	2					47
							2	9									
12	1736	N	1536	-0-	-200 B	-0-	88	1	1445	2	N	3					50
							3	9									
01	1028	N	1028	-0-	-0- B	-0-	74	1	954	2	N	-0-					50
02	1581	N	1581	-0-	-0- B	-0-	98	1	1480	2	N	3					53
							3	9									
03	1550	N	823	-0-	-727 B	-0-	48	1	773	2	N	2					55
							2	9									

WARE, J. F. WELL #: 8 RRCID -> 201628 COMPL. DATE 03/27/2004 TOTAL DEPTH 12015 PERF.11554 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2148	-0-	-53 B	-0-	125	1	1978	2	N	41					115
							45	9									
11	2272	N	2272	-0-	-0- B	-0-	129	1	2143	2	N	-0-					115
12	2333	N	2333	-0-	-0- B	-0-	134	1	2195	2	N	4					119
							4	9									
01	2346	N	2346	-0-	-0- B	-0-	165	1	2128	2	N	48					167
							53	9									
02	2128	N	2101	-0-	-27 B	-0-	131	1	1968	2	N	2					169
							2	9									
*03	2443	N	2443	-0-	-0- B	-0-	140	1	2259	2	N	40					209
							44	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 10 RRCID -> 202497 COMPL. DATE 04/02/2004 TOTAL DEPTH 11730 PERF.11230 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2199	N	2199	-0-	-0- B	-0-	128	1	2029	2	N	38					105
							42	9									
11	2220	N	2218	-0-	-2 B	-0-	126	1	2088	2	N	4					109
							4	9									
12	2232	N	2110	-0-	-122 B	-0-	121	1	1988	2	N	1					110
							1	9									
01	2280	N	2280	-0-	-0- B	-0-	163	1	2109	2	N	7					117
							8	9									
02	2072	N	2061	-0-	-11 B	-0-	128	1	1931	2	N	2					119
							2	9									
*03	2302	N	2302	-0-	-0- B	-0-	134	1	2168	2	N	-0-					119

WRIGHT GAS UNIT 1 WELL #: 6 RRCID -> 202702 COMPL. DATE 04/15/2004 TOTAL DEPTH 11788 PERF.11368 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1295	N	1295	-0-	-0- B	-0-	77	1	1218	2	Y	-0-					9
11	1322	N	1322	-0-	-0- B	-0-	75	1	1244	2	Y	3					12
							3	9									
12	1266	N	1266	-0-	-0- B	-0-	72	1	1187	2	Y	6	1	8			17
							7	9									
01	1199	N	1199	-0-	-0- B	-0-	86	1	1113	2	Y	-0-					17
02	1204	N	42	-0-	-1162 B	-0-	3	1	39	2	Y	-0-					17
*03	1474	N	1474	-0-	-0- B	-0-	86	1	1388	2	Y	-0-					17

JACKSON GAS UNIT 1 WELL #: 2 RRCID -> 202753 COMPL. DATE 04/09/2004 TOTAL DEPTH 11800 PERF.11310 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4038	X	4038	-0-	-0- B	-0-	239	1	3799	2	Y	-0-					72
11	1955	N	1955	-0-	-0- B	-0-	111	1	1844	2	Y	-0-					72
12	1749	N	1749	-0-	-0- B	-0-	101	1	1648	2	Y	-0-					72
01	1483	N	1483	-0-	-0- B	-0-	106	1	1375	2	Y	2					74
							2	9									
02	3444	X	1405	-0-	-2039 B	-0-	87	1	1318	2	Y	-0-					74
03	3813	X	1575	-0-	-2238 B	-0-	92	1	1481	2	Y	2					76
							2	9									

BURKE, FRANK WELL #: 5 RRCID -> 202792 COMPL. DATE 04/22/2004 TOTAL DEPTH 12028 PERF.11550 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2593	-0-	-693 B	-0-	148	1	2347	2	Y	89					89
							98	9									
11	3180	X	3049	-0-	-131 B	-0-	170	1	2817	2	Y	56	110	1			35
							62	9									
12	3282	X	3282	-0-	-0- B	-0-	188	1	3076	2	Y	16					51
							18	9									
01	2578	X	2578	-0-	-0- B	-0-	183	1	2362	2	Y	30	75	1			6
							33	9									
02	2922	X	2922	-0-	-0- B	-0-	179	1	2701	2	Y	38					44
							42	9									
03	3286	X	2553	-0-	-733 B	-0-	148	1	2403	2	Y	2					46
							2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 9 RRCID -> 202801 COMPL. DATE 04/23/2004 TOTAL DEPTH 11950 PERF.11470 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27265	X	8982	-0-		-18283	B	-0-	530	1	8417	2	Y	32					95
									35	9									
11	3883	X	3883	-0-		-0-	B	-0-	220	1	3639	2	Y	22					117
									24	9									
12	10044	X	3621	-0-		-6423	B	-0-	208	1	3401	2	Y	11	100	1			28
									12	9									
01	10044	X	3058	-0-		-6986	B	-0-	218	1	2819	2	Y	19					47
									21	9									
02	7560	X	2897	-0-		-4663	B	-0-	179	1	2692	2	Y	24					71
									26	9									
03	8370	X	3236	-0-		-5134	B	-0-	187	1	3030	2	Y	17					88
									19	9									

MCRIMMON GAS UNIT 1 WELL #: 8 RRCID -> 202803 COMPL. DATE 04/29/2004 TOTAL DEPTH 12250 PERF.11756 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	2160	-0-		-2180	B	-0-	128	1	2031	2	Y	1					24
									1	9									
11	3060	X	1909	-0-		-1151	B	-0-	109	1	1798	2	Y	2					26
									2	9									
12	3162	X	2572	-0-		-590	B	-0-	152	1	2418	2	Y	2	1	8			27
									2	9									
01	3131	X	2298	-0-		-833	B	-0-	166	1	2099	2	Y	30	44	1			13
									33	9									
02	2464	X	2022	-0-		-442	B	-0-	129	1	1892	2	Y	1					14
									1	9									
03	2573	X	2070	-0-		-503	B	-0-	124	1	1945	2	Y	1					15
									1	9									

SHAW GAS UNIT 1 WELL #: 6 RRCID -> 203034 COMPL. DATE 05/06/2004 TOTAL DEPTH 11984 PERF.11472 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1526	-0-		-210	B	-0-	90	1	1433	2	N	3					27
									3	9									
11	2045	N	2045	-0-		-0-	B	-0-	116	1	1929	2	N	-0-					27
12	1922	N	1889	-0-		-33	B	-0-	108	1	1775	2	N	5					32
									6	9									
01	1885	N	1885	-0-		-0-	B	-0-	134	1	1728	2	N	21					53
									23	9									
02	2066	N	2066	-0-		-0-	B	-0-	128	1	1936	2	N	2					55
									2	9									
03	1891	N	1872	-0-		-19	B	-0-	109	1	1763	2	N	-0-					55

BURKE, FRANK WELL #: 7 RRCID -> 203035 COMPL. DATE 05/07/2004 TOTAL DEPTH 12118 PERF.11614 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2989	-0-		-421	B	-0-	175	1	2783	2	Y	28	50	1			8
									31	9									
11	3300	X	2761	-0-		-539	B	-0-	157	1	2604	2	Y	-0-					8
12	3348	X	2818	-0-		-530	B	-0-	161	1	2629	2	Y	25	24	1	1	8	8
									28	9									
01	3348	X	2958	-0-		-390	B	-0-	209	1	2705	2	Y	40					48
									44	9									
02	2772	X	2772	-0-		-0-	B	-0-	172	1	2600	2	Y	-0-	48	1			-0-
*03	3353	X	3353	-0-		-0-	B	-0-	193	1	3124	2	Y	33					33
									36	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 11 RRCID -> 203036 COMPL. DATE 05/09/2004 TOTAL DEPTH 11948 PERF.11572 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2344	-0-	-229 B	-0-	139	1	2205	2	N	-0-					40
11	2580	N	2526	-0-	-54 B	-0-	143	1	2364	2	N	17					57
							19	9									
12	2666	N	2577	-0-	-89 B	-0-	148	1	2422	2	N	6	1	8			62
							7	9									
01	2499	N	2499	-0-	-0- B	-0-	179	1	2314	2	N	5					67
							6	9									
02	2352	N	2321	-0-	-31 B	-0-	144	1	2177	2	N	-0-					67
*03	2652	N	2652	-0-	-0- B	-0-	154	1	2492	2	N	5					72
							6	9									

WILSON, P.M. HEIRS WELL #: 5 RRCID -> 203040 COMPL. DATE 05/20/2004 TOTAL DEPTH 12288 PERF.11240 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9770	X	2966	-0-	-6804 B	-0-	163	1	2587	2	Y	196	109	1			87
							216	9									
11	3075	X	3075	-0-	-0- B	-0-	162	1	2687	2	Y	205	188	1			104
							226	9									
12	9703	X	2892	-0-	-6811 B	-0-	170	1	2722	2	Y	-0-	104	1			-0-
01	3720	X	2734	-0-	-986 B	-0-	198	1	2514	2	Y	20	13	1			7
							22	9									
02	2884	X	2310	-0-	-574 B	-0-	144	1	2118	2	Y	44	38	1			13
							48	9									
03	3193	X	2583	-0-	-610 B	-0-	152	1	2403	2	Y	25	15	1			23
							28	9									

SHAW GAS UNIT 1 WELL #: 3 RRCID -> 203101 COMPL. DATE 05/22/2004 TOTAL DEPTH 11980 PERF.11490 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2466	N	2466	-0-	-0- B	-0-	145	1	2310	2	Y	10					61
							11	9									
11	2495	N	2495	-0-	-0- B	-0-	142	1	2352	2	Y	1					62
							1	9									
12	2497	N	2497	-0-	-0- B	-0-	144	1	2352	2	Y	1	1	8			62
							1	9									
01	2405	N	2405	-0-	-0- B	-0-	171	1	2212	2	Y	20	69	1			13
							22	9									
02	2268	N	2149	-0-	-119 B	-0-	134	1	2015	2	Y	-0-					13
03	2511	N	2387	-0-	-124 B	-0-	138	1	2240	2	Y	8					21
							9	9									

MCRIMMON GAS UNIT 1 WELL #: 9 RRCID -> 203102 COMPL. DATE 05/27/2004 TOTAL DEPTH 11962 PERF.11514 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1880	-0-	-11 B	-0-	111	1	1769	2	Y	-0-					22
11	1950	N	1652	-0-	-298 B	-0-	94	1	1557	2	Y	1					23
							1	9									
12	1922	N	1054	-0-	-868 B	-0-	61	1	992	2	Y	1	1	8			23
							1	9									
01	698	N	698	-0-	-0- B	-0-	50	1	648	2	Y	-0-	23	1			-0-
02	1540	N	666	-0-	-874 B	-0-	41	1	625	2	Y	-0-					-0-
03	1054	N	442	-0-	-612 B	-0-	26	1	416	2	Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 8 RRCID -> 203103 COMPL. DATE 05/28/2004 TOTAL DEPTH 11862 PERF.11380 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1728	-0-		-8	B	-0-		102	1	1620	2	Y	5					97
										6	9									
11	1860	N	1805	-0-		-55	B	-0-		102	1	1684	2	Y	17					114
										19	9									
12	1829	N	1602	-0-		-227	B	-0-		91	1	1497	2	Y	13	1	8			126
										14	9									
01	1886	N	1886	-0-		-0-	B	-0-		134	1	1737	2	Y	14	127	1			13
										15	9									
02	1652	N	1621	-0-		-31	B	-0-		100	1	1512	2	Y	8					21
										9	9									
*03	1833	N	1833	-0-		-0-	B	-0-		105	1	1705	2	Y	21					42
										23	9									

MATLOCK WELL #: 7 RRCID -> 203453 COMPL. DATE 04/09/2004 TOTAL DEPTH 12140 PERF.11684 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2281	-0-		-261	B	-0-		135	1	2139	2	Y	6					16
										7	9									
11	2430	X	2396	-0-		-34	B	-0-		136	1	2257	2	Y	3					19
										3	9									
12	2511	X	1906	-0-		-605	B	-0-		109	1	1778	2	Y	17	2	8			34
										19	9									
01	2511	X	1514	-0-		-997	B	-0-		108	1	1398	2	Y	7					41
										8	9									
02	2240	X	67	-0-		-2173	B	-0-		4	1	59	2	Y	4					45
										4	9									
03	2480	X	1629	-0-		-851	B	-0-		94	1	1520	2	Y	14					59
										15	9									

ARNOLD GAS UNIT #2 WELL #: 8 RRCID -> 203782 COMPL. DATE 06/13/2004 TOTAL DEPTH 11838 PERF.11380 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2857	-0-		-1204	B	-0-		169	1	2687	2	Y	1					72
										1	9									
11	4047	X	4047	-0-		-0-	B	-0-		229	1	3792	2	Y	24	88	1			8
										26	9									
12	4841	X	4841	-0-		-0-	B	-0-		275	1	4508	2	Y	53	2	8			59
										58	9									
01	4332	X	4332	-0-		-0-	B	-0-		308	1	3987	2	Y	34					93
										37	9									
02	3811	X	3811	-0-		-0-	B	-0-		237	1	3574	2	Y	-0-					93
*03	4216	X	4216	-0-		-0-	B	-0-		245	1	3971	2	Y	-0-					93

ODOM JR GU 1 WELL #: 2 RRCID -> 203792 COMPL. DATE 06/18/2004 TOTAL DEPTH 12226 PERF.11752 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1767	N	1666	-0-		-101	B	-0-		100	1	1560	2	N	5					73
										6	9									
*08	2108	N	1940	-0-		-168	B	-0-		117	1	1819	2	N	4					77
										4	9									
*09	1920	N	1817	-0-		-103	B	-0-		108	1	1709	2	N	-0-					77
*10	1827	N	1827	-0-		-0-	B	-0-		108	1	1719	2	N	-0-					77
*11	1890	N	1727	-0-		-163	B	-0-		102	1	1625	2	N	-0-					77
*12	1860	N	1796	-0-		-64	B	-0-		110	1	1685	2	N	1	1	8			77
										1	9									
*01	1808	N	1808	-0-		-0-	B	-0-		109	1	1664	2	N	32					109
										35	9									
*02	1624	N	1580	-0-		-44	B	-0-		97	1	1483	2	N	-0-					109
*03	1798	N	1215	-0-		-583	B	-0-		77	1	1138	2	N	-0-					109

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 11 RRCID -> 203793 COMPL. DATE 06/21/2004 TOTAL DEPTH 11988 PERF.11510 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2337	-0-	-298 B	-0-	138	1	2188	2	Y	10					54
							11	9									
11	2460	N	2159	-0-	-301 B	-0-	123	1	2034	2	Y	2					56
							2	9									
12	2604	N	1769	-0-	-835 B	-0-	101	1	1655	2	Y	12					68
							13	9									
01	2068	N	2068	-0-	-0- B	-0-	147	1	1907	2	Y	13					81
							14	9									
02	2016	N	1917	-0-	-99 B	-0-	119	1	1798	2	Y	-0-					81
*03	2081	N	2081	-0-	-0- B	-0-	121	1	1950	2	Y	9					90
							10	9									

BARTON GAS UNIT 1 WELL #: 2 RRCID -> 203797 COMPL. DATE 06/26/2004 TOTAL DEPTH 12115 PERF.11530 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1777	N	1777	-0-	-0- B	-0-	105	1	1669	2	Y	3					17
							3	9									
11	1861	N	1861	-0-	-0- B	-0-	106	1	1754	2	Y	1					18
							1	9									
12	2030	N	2030	-0-	-0- B	-0-	116	1	1905	2	Y	8					26
							9	9									
01	1416	N	1416	-0-	-0- B	-0-	101	1	1311	2	Y	4					30
							4	9									
02	1736	N	489	-0-	-1247 B	-0-	30	1	458	2	Y	1					31
							1	9									
03	1953	N	1659	-0-	-294 B	-0-	96	1	1561	2	Y	2					33
							2	9									

KICKAPOO CREEK GAS UNIT WELL #: 9 RRCID -> 203820 COMPL. DATE 06/11/2004 TOTAL DEPTH 11935 PERF.11462 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1987	-0-	-121 B	-0-	117	1	1850	2	Y	18					34
							20	9									
11	2233	N	2233	-0-	-0- B	-0-	126	1	2083	2	Y	22					56
							24	9									
12	2108	N	2091	-0-	-17 B	-0-	120	1	1959	2	Y	11					67
							12	9									
01	2114	N	2114	-0-	-0- B	-0-	150	1	1944	2	Y	18	61	1			24
							20	9									
02	1988	N	1931	-0-	-57 B	-0-	120	1	1809	2	Y	2					26
							2	9									
*03	2165	N	2165	-0-	-0- B	-0-	124	1	2011	2	Y	27					53
							30	9									

MCMOYLE UNIT 1 WELL #: 2 RRCID -> 203821 COMPL. DATE 06/07/2004 TOTAL DEPTH 12246 PERF.11690 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3021	X	3021	-0-	-0- B	-0-	181	1	2837	2	N	3					95
							3	9									
*08	3720	X	3713	-0-	-7 B	-0-	224	1	3489	2	N	-0-					95
*09	3600	X	3362	-0-	-238 B	-0-	199	1	3150	2	N	12					107
							13	9									
*10	3720	X	3395	-0-	-325 B	-0-	196	1	3120	2	N	72					179
							79	9									
*11	3600	X	3487	-0-	-113 B	-0-	206	1	3272	2	N	8					187
							9	9									
*12	3720	X	3535	-0-	-185 B	-0-	217	1	3314	2	N	4	1	8			190
							4	9									
*01	3720	X	3512	-0-	-208 B	-0-	214	1	3281	2	N	15					205
							17	9									
*02	3248	X	3203	-0-	-45 B	-0-	195	1	2967	2	N	37	195	1			47
							41	9									
*03	3629	X	3629	-0-	-0- B	-0-	229	1	3399	2	N	1					48
							1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 9 RRCID -> 203822 COMPL. DATE 06/27/2004 TOTAL DEPTH 12229 PERF.11788 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	N	2181	-0-	-0-	B	-0-	129	1	2051	2	Y	1					49
								1	9									
11	976	N	976	-0-	-0-	B	-0-	55	1	910	2	Y	10					59
								11	9									
12	1864	N	1864	-0-	-0-	B	-0-	111	1	1752	2	Y	1	51	1	1	8	8
								1	9									
01	1443	N	1443	-0-	-0-	B	-0-	107	1	1333	2	Y	3					11
								3	9									
02	1910	N	1910	-0-	-0-	B	-0-	122	1	1784	2	Y	4					15
								4	9									
03	1860	N	1478	-0-	-382	B	-0-	90	1	1384	2	Y	4					19
								4	9									

MATLOCK WELL #: 9 RRCID -> 203922 COMPL. DATE 07/01/2004 TOTAL DEPTH 12200 PERF.11740 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	N	2191	-0-	-0-	B	-0-	130	1	2061	2	Y	-0-					39
11	2240	N	2240	-0-	-0-	B	-0-	128	1	2112	2	Y	-0-					39
12	2204	N	2204	-0-	-0-	B	-0-	127	1	2077	2	Y	-0-					39
01	2258	N	2258	-0-	-0-	B	-0-	160	1	2073	2	Y	23					62
								25	9									
02	2072	N	1623	-0-	-449	B	-0-	101	1	1516	2	Y	5	58	1			9
								6	9									
03	2201	N	2010	-0-	-191	B	-0-	117	1	1891	2	Y	2					11
								2	9									

ARNOLD GAS UNIT #1 WELL #: 8 RRCID -> 203930 COMPL. DATE 07/02/2004 TOTAL DEPTH 11756 PERF.11498 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3166	-0-	-430	B	-0-	188	1	2978	2	N	-0-					112
11	3410	X	3410	-0-	-0-	B	-0-	194	1	3214	2	N	2					114
								2	9									
12	3304	X	3304	-0-	-0-	B	-0-	190	1	3114	2	N	-0-					114
01	3237	X	3237	-0-	-0-	B	-0-	232	1	3004	2	N	1					115
								1	9									
02	3108	X	2759	-0-	-349	B	-0-	172	1	2587	2	N	-0-					115
03	3441	X	3365	-0-	-76	B	-0-	196	1	3169	2	N	-0-					115

ANDERSON, MILTON GAS UNIT 1 WELL #: 10 RRCID -> 204260 COMPL. DATE 07/05/2004 TOTAL DEPTH 11774 PERF.11312 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3197	-0-	-58	B	-0-	189	1	3008	2	N	-0-	174	1			16
11	3381	X	3381	-0-	-0-	B	-0-	191	1	3155	2	N	32					48
								35	9									
12	3414	X	3414	-0-	-0-	B	-0-	195	1	3198	2	N	19					67
								21	9									
01	3347	X	3347	-0-	-0-	B	-0-	239	1	3091	2	N	15					82
								17	9									
02	3164	X	2909	-0-	-255	B	-0-	180	1	2710	2	N	17					99
								19	9									
03	3503	X	3168	-0-	-335	B	-0-	183	1	2967	2	N	16					115
								18	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 13 RRCID -> 204261 COMPL. DATE 07/11/2004 TOTAL DEPTH 11740 PERF.11274 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3763	X	3763	-0-	-0- B	-0-	223	1	3540	2	Y	-0-					-0-
11	937	N	937	-0-	-0- B	-0-	53	1	878	2	Y	5					5
							6	9									
12	1172	N	1172	-0-	-0- B	-0-	67	1	1104	2	Y	1	1	8			5
							1	9									
01	1134	N	1134	-0-	-0- B	-0-	85	1	1049	2	Y	-0-					5
02	2660	X	2117	-0-	-543 B	-0-	135	1	1982	2	Y	-0-					5
03	2945	X	2146	-0-	-799 B	-0-	127	1	1995	2	Y	22					27
							24	9									

WILSON, JASPER GAS UNIT 1 WELL #: 13 RRCID -> 204266 COMPL. DATE 07/09/2004 TOTAL DEPTH 12057 PERF.11566 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2425	-0-	-458 B	-0-	144	1	2281	2	N	-0-					123
11	2790	X	2779	-0-	-11 B	-0-	156	1	2588	2	N	32					155
							35	9									
12	2883	X	2813	-0-	-70 B	-0-	165	1	2640	2	N	7	1	8			161
							8	9									
01	2883	X	1896	-0-	-987 B	-0-	139	1	1751	2	N	5					166
							6	9									
02	2604	X	2193	-0-	-411 B	-0-	140	1	2049	2	N	4					170
							4	9									
*03	2883	X	2882	-0-	-1 B	-0-	171	1	2709	2	N	2					172
							2	9									

PERRY GAS UNIT WELL #: 5 RRCID -> 204305 COMPL. DATE 07/22/2004 TOTAL DEPTH 11954 PERF.11534 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1431	-0-	-57 B	-0-	84	1	1337	2	N	9					72
							10	9									
11	1630	N	1630	-0-	-0- B	-0-	92	1	1521	2	N	15					87
							17	9									
12	1550	N	1477	-0-	-73 B	-0-	84	1	1382	2	N	10					97
							11	9									
01	1260	N	1260	-0-	-0- B	-0-	90	1	1164	2	N	5					102
							6	9									
02	1512	N	1407	-0-	-105 B	-0-	87	1	1309	2	N	10					112
							11	9									
*03	1514	N	1514	-0-	-0- B	-0-	88	1	1420	2	N	5					117
							6	9									

CROSS, JERRY GAS UNIT 1 WELL #: 6 RRCID -> 204394 COMPL. DATE 08/06/2004 TOTAL DEPTH 12097 PERF.11531 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2790	-0-	-279 B	-0-	164	1	2598	2	N	25					181
							28	9									
11	2970	X	2865	-0-	-105 B	-0-	162	1	2680	2	N	21	177	1			25
							23	9									
12	3069	X	2236	-0-	-833 B	-0-	129	1	2106	2	N	1	1	8			25
							1	9									
01	3069	X	2601	-0-	-468 B	-0-	186	1	2409	2	N	5					30
							6	9									
02	3603	X	3603	-0-	-0- B	-0-	220	1	3311	2	N	65					95
							72	9									
03	2976	X	2295	-0-	-681 B	-0-	133	1	2149	2	N	12					107
							13	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 12 RRCID -> 204395 COMPL. DATE 08/05/2004 TOTAL DEPTH 12091 PERF.11656 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2466	N	2466	-0-	-0- B	-0-	146	1	2320	2	Y	-0-					18
11	2511	N	2511	-0-	-0- B	-0-	143	1	2367	2	Y	1					19
							1	9									
12	2517	N	2517	-0-	-0- B	-0-	145	1	2371	2	Y	1	1	8			19
							1	9									
01	2362	N	2362	-0-	-0- B	-0-	169	1	2186	2	Y	6	24	1			1
							7	9									
02	2347	N	2347	-0-	-0- B	-0-	146	1	2200	2	Y	1					2
							1	9									
*03	2539	N	2539	-0-	-0- B	-0-	148	1	2390	2	Y	1					3
							1	9									

WILSON, VERNON GAS UNIT WELL #: 8 RRCID -> 204504 COMPL. DATE 05/13/2004 TOTAL DEPTH 12034 PERF.11610 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1859	N	1859	-0-	-0- B	-0-	110	1	1743	2	Y	5					52
							6	9									
11	1877	X	1877	-0-	-0- B	-0-	105	1	1741	2	Y	28					80
							31	9									
12	1965	X	1965	-0-	-0- B	-0-	113	1	1843	2	Y	8					88
							9	9									
01	1887	X	1887	-0-	-0- B	-0-	135	1	1742	2	Y	9					97
							10	9									
02	1708	X	1618	-0-	-90 B	-0-	100	1	1516	2	Y	2	91	1			8
							2	9									
*03	1918	X	1918	-0-	-0- B	-0-	110	1	1785	2	Y	21					29
							23	9									

BRIGHT WELL #: 5 RRCID -> 204696 COMPL. DATE 07/31/2004 TOTAL DEPTH 12315 PERF.11808 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1434	N	1434	-0-	-0- B	-0-	84	1	1341	2	Y	8					40
							9	9									
11	1527	N	1527	-0-	-0- B	-0-	86	1	1418	2	Y	21					61
							23	9									
12	1513	N	1513	-0-	-0- B	-0-	87	1	1420	2	Y	5					66
							6	9									
01	1495	N	1495	-0-	-0- B	-0-	106	1	1372	2	Y	15					81
							17	9									
02	1406	N	1406	-0-	-0- B	-0-	91	1	1315	2	Y	-0-					81
*03	1616	N	1616	-0-	-0- B	-0-	98	1	1518	2	Y	-0-	66	1			15

KICKAPOO CREEK GAS UNIT WELL #: 10 RRCID -> 204755 COMPL. DATE 08/13/2004 TOTAL DEPTH 12054 PERF.11498 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1817	-0-	-74 B	-0-	106	1	1677	2	Y	31					50
							34	9									
11	1931	N	1931	-0-	-0- B	-0-	110	1	1820	2	Y	1					51
							1	9									
12	2046	N	1808	-0-	-238 B	-0-	104	1	1704	2	Y	-0-					51
01	1864	N	1864	-0-	-0- B	-0-	134	1	1727	2	Y	3					54
							3	9									
02	1792	N	1731	-0-	-61 B	-0-	107	1	1612	2	Y	11					65
							12	9									
03	1798	N	1722	-0-	-76 B	-0-	100	1	1618	2	Y	4	64	1			5
							4	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
JACKSON GAS UNIT 1 WELL #: 5 RRCID -> 205216 COMPL. DATE 08/19/2004 TOTAL DEPTH 11805 PERF.11304 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2147	N	2147	-0-	-0- B	-0-	127	1	2017	2	N	3					43
							3	9									
11	1801	N	1801	-0-	-0- B	-0-	102	1	1693	2	N	5					48
							6	9									
12	1776	N	1776	-0-	-0- B	-0-	101	1	1657	2	N	16	1	8			63
							18	9									
01	1653	N	1653	-0-	-0- B	-0-	119	1	1534	2	N	-0-					63
02	1680	N	1482	-0-	-198 B	-0-	92	1	1390	2	N	-0-					63
03	1767	N	1671	-0-	-96 B	-0-	96	1	1554	2	N	19					82
							21	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 9 RRCID -> 205218 COMPL. DATE 08/26/2004 TOTAL DEPTH 11716 PERF.11274 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3288	-0-	-370 B	-0-	195	1	3093	2	N	-0-					44
11	3540	X	3350	-0-	-190 B	-0-	191	1	3159	2	N	-0-					44
12	3484	X	3484	-0-	-0- B	-0-	201	1	3283	2	N	-0-					44
01	3397	X	3397	-0-	-0- B	-0-	244	1	3153	2	N	-0-					44
02	3136	X	3021	-0-	-115 B	-0-	188	1	2833	2	N	-0-					44
03	3472	X	3407	-0-	-65 B	-0-	198	1	3209	2	N	-0-					44

WILSON, JASPER GAS UNIT 1 WELL #: 10 RRCID -> 205257 COMPL. DATE 08/26/2004 TOTAL DEPTH 12190 PERF.11762 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2101	-0-	-69 B	-0-	124	1	1976	2	Y	1					38
							1	9									
11	2260	N	2260	-0-	-0- B	-0-	128	1	2118	2	Y	13					51
							14	9									
12	2232	N	2123	-0-	-109 B	-0-	122	1	2001	2	Y	-0-					51
01	2127	N	2127	-0-	-0- B	-0-	153	1	1973	2	Y	1					52
							1	9									
02	2072	N	2005	-0-	-67 B	-0-	123	1	1848	2	Y	31					83
							34	9									
03	2108	N	1919	-0-	-189 B	-0-	112	1	1806	2	Y	1	74	1			10
							1	9									

WILSON, GB GU 1 WELL #: 6 RRCID -> 206053 COMPL. DATE 10/24/2004 TOTAL DEPTH 12200 PERF.11810 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3875	X	3810	-0-	-65 B	-0-	229	1	3581	2	N	-0-					72
*08	4340	X	3684	-0-	-656 B	-0-	222	1	3462	2	N	-0-					72
*09	4200	X	3520	-0-	-680 B	-0-	209	1	3311	2	N	-0-					72
*10	4340	X	3966	-0-	-374 B	-0-	232	1	3690	2	N	40					112
							44	9									
*11	3858	X	3858	-0-	-0- B	-0-	225	1	3580	2	N	48					160
							53	9									
*12	3918	X	3918	-0-	-0- B	-0-	239	1	3646	2	N	30	1	8			189
							33	9									
*01	3962	X	3962	-0-	-0- B	-0-	240	1	3671	2	N	46	197	1			38
							51	9									
*02	3612	X	3050	-0-	-562 B	-0-	188	1	2862	2	N	-0-					38
*03	3999	X	3871	-0-	-128 B	-0-	240	1	3553	2	N	71					109
							78	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 8 RRCID -> 206283 COMPL. DATE 09/12/2004 TOTAL DEPTH 12000 PERF.11522 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2195	-0-	-99	B	-0-	128	1	2037	2	N	27					187
								30	9									
11	2361	N	2361	-0-	-0-	B	-0-	133	1	2195	2	N	30	181	1			36
								33	9									
12	2387	N	2387	-0-	-0-	B	-0-	135	1	2217	2	N	32	1	8			67
								35	9									
01	2406	N	2406	-0-	-0-	B	-0-	171	1	2205	2	N	27					94
								30	9									
02	2212	N	2176	-0-	-36	B	-0-	133	1	2012	2	N	28					122
								31	9									
*03	2417	N	2417	-0-	-0-	B	-0-	138	1	2240	2	N	35					157
								39	9									

MORBY GAS UNIT 1 WELL #: 3 RRCID -> 206305 COMPL. DATE 09/02/2004 TOTAL DEPTH 12015 PERF.11552 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2666	N	2655	-0-	-11	B	-0-	160	1	2495	2	N	-0-					97
*08	2666	N	2618	-0-	-48	B	-0-	156	1	2429	2	N	30					127
								33	9									
*09	2490	N	2348	-0-	-142	B	-0-	139	1	2209	2	N	-0-					127
*10	2696	N	2696	-0-	-0-	B	-0-	157	1	2509	2	N	27					154
								30	9									
*11	2550	N	2532	-0-	-18	B	-0-	150	1	2382	2	N	-0-					154
*12	2605	N	2605	-0-	-0-	B	-0-	157	1	2403	2	N	41					195
								45	9									
*01	2455	N	2455	-0-	-0-	B	-0-	150	1	2305	2	N	-0-					195
*02	2352	N	2169	-0-	-183	B	-0-	131	1	1997	2	N	37	188	1			44
								41	9									
*03	2604	N	2493	-0-	-111	B	-0-	158	1	2335	2	N	-0-					44

BRIGHT WELL #: 6 RRCID -> 206306 COMPL. DATE 09/17/2004 TOTAL DEPTH 11977 PERF.11556 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	B	-0-	103	1	1638	2	N	-0-					162
11	1854	N	1854	-0-	-0-	B	-0-	103	1	1699	2	N	47					209
								52	9									
12	1736	N	1630	-0-	-106	B	-0-	94	1	1535	2	N	1	192	1			18
								1	9									
01	1840	N	1840	-0-	-0-	B	-0-	128	1	1655	2	N	52					70
								57	9									
02	1736	N	1598	-0-	-138	B	-0-	99	1	1493	2	N	5					75
								6	9									
03	1643	N	1566	-0-	-77	B	-0-	91	1	1473	2	N	2					77
								2	9									

BRIGHT WELL #: 8 RRCID -> 206332 COMPL. DATE 09/16/2004 TOTAL DEPTH 12010 PERF.11608 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2979	N	2979	-0-	-0-	B	-0-	175	1	2775	2	Y	26	32	1			17
								29	9									
11	2310	N	999	-0-	-1311	B	-0-	56	1	925	2	Y	16					33
								18	9									
12	2484	N	2484	-0-	-0-	B	-0-	145	1	2307	2	Y	29	31	1			31
								32	9									
01	2422	N	2422	-0-	-0-	B	-0-	176	1	2218	2	Y	25	36	1			20
								28	9									
02	2173	N	2173	-0-	-0-	B	-0-	137	1	2011	2	Y	23					43
								25	9									
03	2480	N	2432	-0-	-48	B	-0-	142	1	2238	2	Y	47	33	1			57
								52	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 14 RRCID -> 206333 COMPL. DATE 09/23/2004 TOTAL DEPTH 12010 PERF.11774 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	N	2114	-0-	-0- B	-0-	125	1	1987	2	Y	2					44
							2	9									
11	1290	N	964	-0-	-326 B	-0-	54	1	900	2	Y	9					53
							10	9									
12	1312	N	1312	-0-	-0- B	-0-	79	1	1231	2	Y	2	47	1	1	8	7
							2	9									
01	1134	N	1134	-0-	-0- B	-0-	85	1	1043	2	Y	5					12
							6	9									
02	896	N	780	-0-	-116 B	-0-	52	1	725	2	Y	3					15
							3	9									
03	1302	N	296	-0-	-1006 B	-0-	21	1	271	2	Y	4					19
							4	9									

CROSS, JERRY GAS UNIT 1 WELL #: 7 RRCID -> 206341 COMPL. DATE 10/01/2004 TOTAL DEPTH 12000 PERF.11570 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2877	-0-	-409 B	-0-	169	1	2691	2	Y	15					21
							17	9									
11	3150	X	2996	-0-	-154 B	-0-	168	1	2785	2	Y	39					60
							43	9									
12	3121	X	3121	-0-	-0- B	-0-	177	1	2900	2	Y	40	1	8			99
							44	9									
01	3133	X	3133	-0-	-0- B	-0-	220	1	2848	2	Y	59	100	1			58
							65	9									
02	2708	X	2708	-0-	-0- B	-0-	168	1	2540	2	Y	-0-					58
*03	3146	X	3146	-0-	-0- B	-0-	182	1	2945	2	Y	17	68	1			7
							19	9									

THRASH, A (CV) GU 1 WELL #: 2 RRCID -> 206757 COMPL. DATE 09/03/2004 TOTAL DEPTH 12610 PERF.12168 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3813	X	3357	-0-	-456 B	-0-	202	1	3151	2	Y	4	19	1			8
							4	9									
*08	3663	X	3663	-0-	-0- B	-0-	221	1	3442	2	Y	-0-	8	1			-0-
*09	3217	X	3217	-0-	-0- B	-0-	191	1	3025	2	Y	1					1
							1	9									
*10	3386	X	3386	-0-	-0- B	-0-	199	1	3169	2	Y	16					17
							18	9									
*11	3000	X	2949	-0-	-51 B	-0-	174	1	2775	2	Y	-0-	17	1			-0-
*12	3126	X	3126	-0-	-0- B	-0-	192	1	2934	2	Y	-0-					-0-
*01	3514	X	3514	-0-	-0- B	-0-	215	1	3292	2	Y	6	4	1			2
							7	9									
*02	3231	X	3231	-0-	-0- B	-0-	199	1	3026	2	Y	5					7
							6	9									
*03	3410	X	3216	-0-	-194 B	-0-	203	1	3013	2	Y	-0-	7	1			-0-

ALLRED WELL #: 14 RRCID -> 206915 COMPL. DATE 09/30/2004 TOTAL DEPTH 11999 PERF.11758 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2678	-0-	-267 B	-0-	159	1	2519	2	Y	-0-					18
11	2850	X	2709	-0-	-141 B	-0-	154	1	2545	2	Y	9					27
							10	9									
12	2945	X	2736	-0-	-209 B	-0-	157	1	2576	2	Y	3					30
							3	9									
01	2945	X	2591	-0-	-354 B	-0-	186	1	2403	2	Y	2					32
							2	9									
02	2520	X	2336	-0-	-184 B	-0-	145	1	2190	2	Y	1					33
							1	9									
*03	2797	X	2797	-0-	-0- B	-0-	161	1	2611	2	Y	23					56
							25	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 9 RRCID -> 206917 COMPL. DATE 10/13/2004 TOTAL DEPTH 11983 PERF.11522 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	1712	-0-		-861	B	-0-	100	1	1594	2	Y	16					22
									18	9									
11	2952	N	2952	-0-		-0-	B	-0-	168	1	2784	2	Y	-0-					22
12	3191	X	3191	-0-		-0-	B	-0-	184	1	3007	2	Y	-0-					22
01	2930	N	2930	-0-		-0-	B	-0-	210	1	2720	2	Y	-0-	22	1			-0-
02	2542	N	2542	-0-		-0-	B	-0-	158	1	2384	2	Y	-0-					-0-
*03	2867	X	2867	-0-		-0-	B	-0-	166	1	2681	2	Y	18	15	1			3
									20	9									

BURKE, FRANK WELL #: 9 RRCID -> 207037 COMPL. DATE 10/06/2004 TOTAL DEPTH 12131 PERF.11714 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4716	X	4716	-0-		-0-	B	-0-	279	1	4437	2	Y	-0-					42
11	2838	X	2838	-0-		-0-	B	-0-	162	1	2676	2	Y	-0-	42	1			-0-
12	2820	X	2820	-0-		-0-	B	-0-	161	1	2636	2	Y	21					21
									23	9									
01	2697	X	2573	-0-		-124	B	-0-	182	1	2347	2	Y	40	56	1			5
									44	9									
02	4256	X	2387	-0-		-1869	B	-0-	148	1	2239	2	Y	-0-					5
03	4712	X	2881	-0-		-1831	B	-0-	167	1	2710	2	Y	4					9
									4	9									

MATLOCK WELL #: 15 RRCID -> 207073 COMPL. DATE 11/06/2004 TOTAL DEPTH 11999 PERF.11578 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1646	-0-		-121	B	-0-	97	1	1548	2	Y	1					41
									1	9									
11	1774	X	1774	-0-		-0-	B	-0-	101	1	1672	2	Y	1					42
									1	9									
12	1767	X	1749	-0-		-18	B	-0-	101	1	1648	2	Y	-0-					42
01	1767	X	1709	-0-		-58	B	-0-	123	1	1585	2	Y	1					43
									1	9									
02	1554	X	1554	-0-		-0-	B	-0-	97	1	1457	2	Y	-0-					43
*03	1710	X	1710	-0-		-0-	B	-0-	99	1	1610	2	Y	1					44
									1	9									

MATLOCK WELL #: 8 RRCID -> 207174 COMPL. DATE 10/30/2004 TOTAL DEPTH 12030 PERF.11552 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2659	N	2659	-0-		-0-	B	-0-	156	1	2471	2	N	29					52
									32	9									
11	2549	N	2549	-0-		-0-	B	-0-	145	1	2403	2	N	1					53
									1	9									
12	2635	N	2588	-0-		-47	B	-0-	149	1	2436	2	N	3	1	8			55
									3	9									
01	2568	N	2568	-0-		-0-	B	-0-	184	1	2381	2	N	3					58
									3	9									
02	2391	N	2391	-0-		-0-	B	-0-	144	1	2169	2	N	71					129
									78	9									
03	2573	N	2543	-0-		-30	B	-0-	147	1	2382	2	N	13					142
									14	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 4 RRCID -> 207308 COMPL. DATE 10/22/2004 TOTAL DEPTH 12085 PERF.11610 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	348	N	348	-0-	-0- B	-0-	21	1	327	2	Y	-0-					18
*08	2469	N	2469	-0-	-0- B	-0-	146	1	2273	2	Y	45					63
							50	9									
*09	2924	N	2924	-0-	-0- B	-0-	173	1	2745	2	Y	5					68
							6	9									
*10	124	N	-0-	-0-	-124 B	-0-					Y	8					76
*11	2443	N	2443	-0-	-0- B	-0-	148	1	2285	2	Y	9	70	1			15
							10	9									
*12	1995	N	1995	-0-	-0- B	-0-	124	1	1838	2	Y	30	1	8			44
							33	9									
*01	1589	N	1589	-0-	-0- B	-0-	100	1	1471	2	Y	16					60
							18	9									
*02	2716	X	1831	-0-	-885 B	-0-	115	1	1691	2	Y	23					83
							25	9									
*03	2511	X	1806	-0-	-705 B	-0-	117	1	1670	2	Y	17	91	1			9
							19	9									

WILSON, JASPER GAS UNIT 1 WELL #: 12 RRCID -> 207501 COMPL. DATE 08/11/2004 TOTAL DEPTH 12000 PERF.11574 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1575	-0-	-657 B	-0-	93	1	1475	2	Y	6					22
							7	9									
11	2340	N	2209	-0-	-131 B	-0-	126	1	2083	2	Y	-0-					22
12	2344	N	2344	-0-	-0- B	-0-	135	1	2209	2	Y	-0-					22
01	2214	N	2214	-0-	-0- B	-0-	159	1	2054	2	Y	1					23
							1	9									
02	1916	N	1916	-0-	-0- B	-0-	119	1	1797	2	Y	-0-					23
*03	2114	N	2114	-0-	-0- B	-0-	122	1	1968	2	Y	22					45
							24	9									

BURKE, FRANK WELL #: 10 RRCID -> 207502 COMPL. DATE 08/19/2004 TOTAL DEPTH 12033 PERF.11624 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3002	-0-	-191 B	-0-	178	1	2824	2	Y	-0-					41
11	3121	X	3121	-0-	-0- B	-0-	178	1	2943	2	Y	-0-	41	1			-0-
12	3224	X	2870	-0-	-354 B	-0-	164	1	2682	2	Y	22					22
							24	9									
01	3224	X	2975	-0-	-249 B	-0-	211	1	2722	2	Y	38	56	1			4
							42	9									
02	2601	X	2601	-0-	-0- B	-0-	160	1	2415	2	Y	24					28
							26	9									
*03	2881	X	2881	-0-	-0- B	-0-	167	1	2701	2	Y	12					40
							13	9									

MATLOCK WELL #: 11 RRCID -> 207533 COMPL. DATE 10/07/2004 TOTAL DEPTH 12059 PERF.11642 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2561	N	2561	-0-	-0- B	-0-	150	1	2383	2	N	25					73
							28	9									
11	2520	N	1510	-0-	-1010 B	-0-	86	1	1424	2	N	-0-					73
12	2418	N	2145	-0-	-273 B	-0-	123	1	1952	2	N	64					137
							70	9									
01	2003	N	2003	-0-	-0- B	-0-	147	1	1850	2	N	5					142
							6	9									
02	2036	N	2036	-0-	-0- B	-0-	128	1	1864	2	N	40					182
							44	9									
*03	2231	N	2231	-0-	-0- B	-0-	133	1	2089	2	N	8					190
							9	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 11 RRCID -> 207761 COMPL. DATE 11/11/2004 TOTAL DEPTH 11978 PERF.11630 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2759	X	2018	-0-		-741	B	-0-		117	1	1861	2	Y	36	95	1			18
										40	9									
11	2670	X	2296	-0-		-374	B	-0-		130	1	2160	2	Y	5					23
										6	9									
12	2759	X	2669	-0-		-90	B	-0-		148	1	2421	2	Y	91	1	8			113
										100	9									
01	2358	X	2358	-0-		-0-	B	-0-		164	1	2124	2	Y	64					177
										70	9									
02	2156	X	2143	-0-		-13	B	-0-		131	1	1970	2	Y	38	159	1			56
										42	9									
03	2666	X	2522	-0-		-144	B	-0-		144	1	2330	2	Y	44					100
										48	9									

BURKE, FRANK WELL #: 16 RRCID -> 207850 COMPL. DATE 11/18/2004 TOTAL DEPTH 11876 PERF.11686 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2604	N	1582	-0-		-1022	B	-0-		93	1	1481	2	N	7					199
										8	9									
11	3589	X	3589	-0-		-0-	B	-0-		204	1	3373	2	N	11	193	1			17
										12	9									
12	3280	X	3280	-0-		-0-	B	-0-		189	1	3088	2	N	3					20
										3	9									
01	2914	X	2850	-0-		-64	B	-0-		204	1	2633	2	N	12					32
										13	9									
02	2632	X	2607	-0-		-25	B	-0-		159	1	2404	2	N	40					72
										44	9									
*03	3089	X	3089	-0-		-0-	B	-0-		179	1	2901	2	N	8					80
										9	9									

WILSON, VERNON GAS UNIT WELL #: 14 RRCID -> 208057 COMPL. DATE 11/25/2004 TOTAL DEPTH 11971 PERF.11700 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2666	N	2378	-0-		-288	B	-0-		140	1	2224	2	Y	13					27
										14	9									
11	2794	N	2794	-0-		-0-	B	-0-		158	1	2616	2	Y	18	39	1			6
										20	9									
12	2810	N	2810	-0-		-0-	B	-0-		160	1	2628	2	Y	20	1	8			25
										22	9									
01	2749	N	2749	-0-		-0-	B	-0-		195	1	2520	2	Y	31					56
										34	9									
02	2604	N	2394	-0-		-210	B	-0-		148	1	2231	2	Y	14	62	1			8
										15	9									
03	2821	N	2334	-0-		-487	B	-0-		135	1	2177	2	Y	20					28
										22	9									

ALLRED WELL #: 12 RRCID -> 208312 COMPL. DATE 12/04/2004 TOTAL DEPTH 11989 PERF.11964 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3844	X	3253	-0-		-591	B	-0-		193	1	3060	2	Y	-0-					-0-
11	3720	X	3312	-0-		-408	B	-0-		188	1	3113	2	Y	10					10
										11	9									
12	4077	X	4077	-0-		-0-	B	-0-		235	1	3840	2	Y	2					12
										2	9									
01	3751	X	3529	-0-		-222	B	-0-		253	1	3275	2	Y	1					13
										1	9									
02	3327	X	3327	-0-		-0-	B	-0-		207	1	3119	2	Y	1					14
										1	9									
*03	4017	X	4017	-0-		-0-	B	-0-		233	1	3769	2	Y	14					28
										15	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #1 WELL #: 6 RRCID -> 208320 COMPL. DATE 12/09/2004 TOTAL DEPTH 11877 PERF.11380 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	2728	-0-	-1550 B	-0-	161	1	2559	2	Y	7					13
							8	9									
11	4140	X	3820	-0-	-320 B	-0-	216	1	3574	2	Y	27					40
							30	9									
12	4030	X	3912	-0-	-118 B	-0-	224	1	3667	2	Y	19					59
							21	9									
01	4030	X	3994	-0-	-36 B	-0-	285	1	3692	2	Y	15					74
							17	9									
02	3681	X	3681	-0-	-0- B	-0-	229	1	3446	2	Y	5					79
							6	9									
*03	4101	X	4101	-0-	-0- B	-0-	238	1	3846	2	Y	15	81	1			13
							17	9									

WARE, J. F. WELL #: 10 RRCID -> 208345 COMPL. DATE 12/15/2004 TOTAL DEPTH 11986 PERF.11606 - 11844

10	992	X	788	-0-	-204 B	-0-	46	1	738	2	Y	4					43
							4	9									
11	2869	X	2869	-0-	-0- B	-0-	163	1	2704	2	Y	2					45
							2	9									
12	3146	X	3146	-0-	-0- B	-0-	184	1	2947	2	Y	14	1	8			58
							15	9									
01	3116	X	3116	-0-	-0- B	-0-	227	1	2887	2	Y	2					60
							2	9									
02	3500	X	2465	-0-	-1035 B	-0-	157	1	2306	2	Y	2					62
							2	9									
03	3131	X	2985	-0-	-146 B	-0-	176	1	2777	2	Y	29					91
							32	9									

MORBY GAS UNIT 1 WELL #: 5 RRCID -> 208404 COMPL. DATE 12/22/2004 TOTAL DEPTH 12070 PERF.11556 - 11798

*07	4247	X	4184	-0-	-63 B	-0-	251	1	3933	2	Y	-0-					27
*08	4154	X	4073	-0-	-81 B	-0-	246	1	3827	2	Y	-0-					27
*09	4044	X	4044	-0-	-0- B	-0-	240	1	3802	2	Y	2					29
							2	9									
*10	4210	X	4210	-0-	-0- B	-0-	248	1	3949	2	Y	12					41
							13	9									
*11	4082	X	4082	-0-	-0- B	-0-	241	1	3841	2	Y	-0-					41
*12	4154	X	4040	-0-	-114 B	-0-	248	1	3791	2	Y	1	1	8			41
							1	9									
*01	4154	X	3884	-0-	-270 B	-0-	238	1	3646	2	Y	-0-					41
*02	3724	X	3241	-0-	-483 B	-0-	200	1	3041	2	Y	-0-					41
*03	4123	X	2962	-0-	-1161 B	-0-	187	1	2774	2	Y	1					42
							1	9									

BRIGHT WELL #: 7 RRCID -> 208879 COMPL. DATE 10/21/2004 TOTAL DEPTH 12071 PERF.12130 - 12290

10	2428	N	2428	-0-	-0- B	-0-	142	1	2256	2	Y	27	32	1			15
							30	9									
11	1440	N	1113	-0-	-327 B	-0-	62	1	1034	2	Y	15					30
							17	9									
12	2131	N	2131	-0-	-0- B	-0-	125	1	1974	2	Y	29	31	1			28
							32	9									
01	2106	N	2106	-0-	-0- B	-0-	153	1	1925	2	Y	25	36	1			17
							28	9									
02	1840	N	1840	-0-	-0- B	-0-	117	1	1697	2	Y	24					41
							26	9									
03	2139	N	2054	-0-	-85 B	-0-	123	1	1931	2	Y	-0-	41	1			-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WRIGHT GAS UNIT 1 WELL #: 7 RRCID -> 208880 COMPL. DATE 10/02/2004 TOTAL DEPTH 11703 PERF.11326 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2108	-0-	-62 B	-0-	125	1	1983	2	Y	-0-					69
11	2100	N	2021	-0-	-79 B	-0-	115	1	1904	2	Y	2					71
							2	9									
12	2129	N	2129	-0-	-0- B	-0-	122	1	2001	2	Y	5					76
							6	9									
01	2223	N	2223	-0-	-0- B	-0-	158	1	2047	2	Y	16					92
							18	9									
02	1967	N	1967	-0-	-0- B	-0-	122	1	1845	2	Y	-0-	85	1			7
03	2139	N	1993	-0-	-146 B	-0-	116	1	1875	2	Y	2					9
							2	9									

BURKE, FRANK WELL #: 12 RRCID -> 208885 COMPL. DATE 12/09/2004 TOTAL DEPTH 12049 PERF.11806 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2960	-0-	-78 B	-0-	174	1	2756	2	Y	27	41	1			3
							30	9									
11	2923	X	2923	-0-	-0- B	-0-	166	1	2757	2	Y	-0-					3
12	2930	X	2930	-0-	-0- B	-0-	167	1	2737	2	Y	24	23	1	1	8	3
							26	9									
01	2994	X	2994	-0-	-0- B	-0-	211	1	2733	2	Y	45					48
							50	9									
02	2593	N	2593	-0-	-0- B	-0-	161	1	2421	2	Y	10	45	1			13
							11	9									
*03	2879	N	2879	-0-	-0- B	-0-	165	1	2669	2	Y	41					54
							45	9									

BRIGHT WELL #: 9 RRCID -> 208900 COMPL. DATE 12/30/2004 TOTAL DEPTH 12112 PERF.11538 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2733	-0-	-615 B	-0-	160	1	2542	2	Y	28					162
							31	9									
11	3240	X	2996	-0-	-244 B	-0-	168	1	2789	2	Y	35	140	1			57
							39	9									
12	3255	X	3207	-0-	-48 B	-0-	182	1	2981	2	Y	40	1	8			96
							44	9									
01	3255	X	2863	-0-	-392 B	-0-	203	1	2621	2	Y	35					131
							39	9									
02	2940	X	2715	-0-	-225 B	-0-	167	1	2512	2	Y	33	109	1			55
							36	9									
*03	3228	X	3228	-0-	-0- B	-0-	185	1	2988	2	Y	50					105
							55	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 11 RRCID -> 209022 COMPL. DATE 11/11/2004 TOTAL DEPTH 11755 PERF.11450 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2677	-0-	-423 B	-0-	157	1	2494	2	Y	24					97
							26	9									
11	2970	X	2961	-0-	-9 B	-0-	168	1	2780	2	Y	12	95	1			14
							13	9									
12	2945	X	2769	-0-	-176 B	-0-	158	1	2592	2	Y	17					31
							19	9									
01	2627	N	2627	-0-	-0- B	-0-	188	1	2428	2	Y	10					41
							11	9									
02	2772	X	2442	-0-	-330 B	-0-	152	1	2290	2	Y	-0-					41
03	3069	X	2778	-0-	-291 B	-0-	162	1	2616	2	Y	-0-					41

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 11 RRCID -> 209258 COMPL. DATE 01/06/2005 TOTAL DEPTH 12010 PERF.11726 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2931	-0-	-541 B	-0-	174	1	2757	2	Y	-0-	101	1			-0-
11	3360	X	3269	-0-	-91 B	-0-	186	1	3075	2	Y	7					7
							8	9									
12	3405	X	3405	-0-	-0- B	-0-	194	1	3169	2	Y	38	1	8			44
							42	9									
01	3361	X	3361	-0-	-0- B	-0-	237	1	3066	2	Y	53					97
							58	9									
02	2966	X	2966	-0-	-0- B	-0-	184	1	2770	2	Y	11	88	1			20
							12	9									
*03	3379	X	3379	-0-	-0- B	-0-	194	1	3133	2	Y	47					67
							52	9									

MCRIMMON GAS UNIT 1 WELL #: 15 RRCID -> 209261 COMPL. DATE 01/12/2005 TOTAL DEPTH 11940 PERF.12002 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1601	N	1601	-0-	-0- B	-0-	95	1	1503	2	N	3					162
							3	9									
11	1755	N	1755	-0-	-0- B	-0-	99	1	1647	2	N	8					170
							9	9									
12	1783	N	1783	-0-	-0- B	-0-	103	1	1680	2	N	-0-					170
01	1416	N	1416	-0-	-0- B	-0-	101	1	1307	2	N	7					177
							8	9									
02	1708	N	1708	-0-	-0- B	-0-	106	1	1599	2	N	3					180
							3	9									
03	1798	N	1384	-0-	-414 B	-0-	80	1	1300	2	N	4					184
							4	9									

WRIGHT GAS UNIT 1 WELL #: 8 RRCID -> 209311 COMPL. DATE 01/22/2005 TOTAL DEPTH 11728 PERF.11302 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1691	-0-	-324 B	-0-	100	1	1591	2	Y	-0-					6
11	1950	N	1850	-0-	-100 B	-0-	105	1	1743	2	Y	2					8
							2	9									
12	1933	N	1933	-0-	-0- B	-0-	111	1	1815	2	Y	6	1	8			13
							7	9									
01	1537	N	1537	-0-	-0- B	-0-	110	1	1426	2	Y	1					14
							1	9									
02	1736	N	1668	-0-	-68 B	-0-	103	1	1559	2	Y	5					19
							6	9									
03	1922	N	1861	-0-	-61 B	-0-	108	1	1750	2	Y	3					22
							3	9									

WALDROP, MEW GU 1 WELL #: 4 RRCID -> 209317 COMPL. DATE 02/09/2005 TOTAL DEPTH 12150 PERF.11692 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3100	X	2883	-0-	-217 B	-0-	172	1	2692	2	Y	17					56
							19	9									
*08	2976	X	2798	-0-	-178 B	-0-	166	1	2595	2	Y	34					90
							37	9									
*09	2880	X	2748	-0-	-132 B	-0-	162	1	2576	2	Y	9					99
							10	9									
*10	2976	X	2973	-0-	-3 B	-0-	174	1	2767	2	Y	29	97	1			31
							32	9									
*11	2790	X	2785	-0-	-5 B	-0-	163	1	2597	2	Y	23					54
							25	9									
*12	2883	X	2859	-0-	-24 B	-0-	173	1	2643	2	Y	39					93
							43	9									
*01	2914	X	2914	-0-	-0- B	-0-	177	1	2719	2	Y	16					109
							18	9									
*02	2604	N	2380	-0-	-224 B	-0-	146	1	2220	2	Y	13	111	1			11
							14	9									
*03	3172	X	3172	-0-	-0- B	-0-	199	1	2950	2	Y	21					32
							23	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 7 RRCID -> 209352 COMPL. DATE 01/15/2005 TOTAL DEPTH 12142 PERF.11612 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5673	X	5469	-0-	-204 B	-0-	327	1	5107	2	N	32					125
							35	9									
*08	5735	X	5178	-0-	-557 B	-0-	310	1	4835	2	N	30					155
							33	9									
*09	5550	X	4961	-0-	-589 B	-0-	292	1	4637	2	N	29					184
							32	9									
*10	5735	X	5282	-0-	-453 B	-0-	310	1	4941	2	N	28					212
							31	9									
*11	5280	X	5132	-0-	-148 B	-0-	302	1	4801	2	N	26	194	1			44
							29	9									
*12	5456	X	4972	-0-	-484 B	-0-	304	1	4633	2	N	32	1	8			75
							35	9									
*01	5208	X	5009	-0-	-199 B	-0-	305	1	4669	2	N	32					107
							35	9									
*02	4760	X	4623	-0-	-137 B	-0-	283	1	4309	2	N	28					135
							31	9									
*03	5270	X	5048	-0-	-222 B	-0-	317	1	4690	2	N	37					172
							41	9									

BURKE, FRANK WELL #: 15 RRCID -> 209520 COMPL. DATE 01/26/2005 TOTAL DEPTH 12201 PERF.11790 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2209	N	2209	-0-	-0- B	-0-	130	1	2057	2	Y	20					20
							22	9									
11	2250	N	2250	-0-	-0- B	-0-	128	1	2122	2	Y	-0-	20	1			-0-
12	2382	N	2382	-0-	-0- B	-0-	137	1	2245	2	Y	-0-					-0-
01	1838	N	1838	-0-	-0- B	-0-	132	1	1706	2	Y	-0-					-0-
02	1831	N	1831	-0-	-0- B	-0-	112	1	1689	2	Y	27					27
							30	9									
*03	2016	N	2016	-0-	-0- B	-0-	116	1	1874	2	Y	24	39	1			12
							26	9									

WILSON, VERNON GAS UNIT WELL #: 11 RRCID -> 209524 COMPL. DATE 02/01/2005 TOTAL DEPTH 12144 PERF.11650 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2269	N	2269	-0-	-0- B	-0-	132	1	2103	2	Y	31					92
							34	9									
11	1530	N	1463	-0-	-67 B	-0-	82	1	1356	2	Y	23					115
							25	9									
12	1519	N	1486	-0-	-33 B	-0-	85	1	1390	2	Y	10	99	1			26
							11	9									
01	1588	N	1588	-0-	-0- B	-0-	112	1	1455	2	Y	19					45
							21	9									
02	1386	N	1386	-0-	-0- B	-0-	85	1	1275	2	Y	24					69
							26	9									
*03	1513	N	1513	-0-	-0- B	-0-	87	1	1407	2	Y	17					86
							19	9									

JACKSON GAS UNIT 1 WELL #: 8 RRCID -> 209525 COMPL. DATE 02/24/2005 TOTAL DEPTH 11949 PERF.11506 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2988	-0-	-329 B	-0-	177	1	2811	2	Y	-0-					76
11	3210	X	3115	-0-	-95 B	-0-	177	1	2938	2	Y	-0-					76
12	3134	X	3134	-0-	-0- B	-0-	180	1	2939	2	Y	14	1	8			89
							15	9									
01	3131	X	2845	-0-	-286 B	-0-	204	1	2641	2	Y	-0-					89
02	2828	X	2702	-0-	-126 B	-0-	168	1	2534	2	Y	-0-					89
03	3131	X	3007	-0-	-124 B	-0-	174	1	2809	2	Y	22	106	1			5
							24	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 13 RRCID -> 209529 COMPL. DATE 02/26/2005 TOTAL DEPTH 12091 PERF.11890 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1682	-0-	-209 B	-0-	98	1	1554	2	Y	27	41	1			3
							30	9									
11	2087	N	2087	-0-	-0- B	-0-	119	1	1968	2	Y	-0-					3
12	1984	N	1720	-0-	-264 B	-0-	98	1	1603	2	Y	17	18	1			2
							19	9									
01	2461	N	2461	-0-	-0- B	-0-	174	1	2248	2	Y	35					37
							39	9									
02	1923	N	1923	-0-	-0- B	-0-	119	1	1792	2	Y	11	36	1			12
							12	9									
*03	1945	N	1945	-0-	-0- B	-0-	112	1	1811	2	Y	20					32
							22	9									

SHAW GAS UNIT 1 WELL #: 5 RRCID -> 209757 COMPL. DATE 03/03/2005 TOTAL DEPTH 11910 PERF.11468 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1659	-0-	-77 B	-0-	98	1	1559	2	N	2					149
							2	9									
11	1740	N	1696	-0-	-44 B	-0-	95	1	1572	2	N	26					175
							29	9									
12	1674	N	1582	-0-	-92 B	-0-	91	1	1490	2	N	1	1	8			175
							1	9									
01	1658	N	1658	-0-	-0- B	-0-	119	1	1533	2	N	5					180
							6	9									
02	1596	N	1498	-0-	-98 B	-0-	92	1	1385	2	N	19	177	1			22
							21	9									
*03	1639	N	1639	-0-	-0- B	-0-	95	1	1544	2	N	-0-					22

WILSON, GB GU 1 WELL #: 8 RRCID -> 209858 COMPL. DATE 03/16/2005 TOTAL DEPTH 12091 PERF.11602 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4650	X	4207	-0-	-443 B	-0-	251	1	3924	2	N	29					58
							32	9									
*08	4226	X	4226	-0-	-0- B	-0-	252	1	3926	2	N	44					102
							48	9									
*09	4020	X	3992	-0-	-28 B	-0-	234	1	3719	2	N	35					137
							39	9									
*10	4320	X	4320	-0-	-0- B	-0-	253	1	4025	2	N	38					175
							42	9									
*11	4118	X	4118	-0-	-0- B	-0-	242	1	3843	2	N	30	180	1			25
							33	9									
*12	4252	X	4252	-0-	-0- B	-0-	259	1	3946	2	N	43	1	8			67
							47	9									
*01	4154	X	4098	-0-	-56 B	-0-	249	1	3807	2	N	38					105
							42	9									
*02	3836	X	3624	-0-	-212 B	-0-	221	1	3371	2	N	29					134
							32	9									
*03	4247	X	4092	-0-	-155 B	-0-	256	1	3786	2	N	45					179
							50	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 15 RRCID -> 210042 COMPL. DATE 03/25/2005 TOTAL DEPTH 11758 PERF.11580 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2342	-0-	-355 B	-0-	138	1	2193	2	Y	10					33
							11	9									
11	2754	N	2754	-0-	-0- B	-0-	156	1	2592	2	Y	5					38
							6	9									
12	2770	N	2770	-0-	-0- B	-0-	159	1	2610	2	Y	1	1	8			38
							1	9									
01	2636	N	2636	-0-	-0- B	-0-	189	1	2447	2	Y	-0-					38
02	2436	N	2377	-0-	-59 B	-0-	148	1	2229	2	Y	-0-					38
03	2697	N	2593	-0-	-104 B	-0-	150	1	2419	2	Y	22					60
							24	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
JACKSON GAS UNIT 1 WELL #: 9 RRCID -> 210250 COMPL. DATE 01/18/2005 TOTAL DEPTH 11674 PERF.11524 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2029	N	2029	-0-		-0-	B	-0-	118	1	1870	2	N	37				144
									41	9								
11	2070	N	1929	-0-		-141	B	-0-	109	1	1811	2	N	8				152
									9	9								
12	2391	N	2391	-0-		-0-	B	-0-	137	1	2251	2	N	3				155
									3	9								
01	2321	N	2321	-0-		-0-	B	-0-	163	1	2112	2	N	42	180	1		17
									46	9								
02	1944	N	1944	-0-		-0-	B	-0-	121	1	1820	2	N	3				20
									3	9								
03	2387	N	1764	-0-		-623	B	-0-	102	1	1654	2	N	7				27
									8	9								

WILSON, JASPER GAS UNIT 1 WELL #: 15 RRCID -> 210266 COMPL. DATE 03/23/2005 TOTAL DEPTH 12020 PERF.11700 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	442	-0-		-736	B	-0-	26	1	414	2	Y	2				31
									2	9								
11	810	N	528	-0-		-282	B	-0-	29	1	489	2	Y	9				40
									10	9								
12	1435	N	1435	-0-		-0-	B	-0-	86	1	1348	2	Y	1	37	1	1 8	3
									1	9								
01	2531	N	2531	-0-		-0-	B	-0-	185	1	2343	2	Y	3				6
									3	9								
02	2333	N	2333	-0-		-0-	B	-0-	149	1	2181	2	Y	3				9
									3	9								
*03	2531	N	2531	-0-		-0-	B	-0-	151	1	2378	2	Y	2				11
									2	9								

WOOLF, MOLLIE GAS UNIT WELL #: 14 RRCID -> 210302 COMPL. DATE 03/30/2005 TOTAL DEPTH 11683 PERF.11432 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4916	X	4916	-0-		-0-	B	-0-	291	1	4623	2	Y	2				26
									2	9								
11	2420	N	2420	-0-		-0-	B	-0-	138	1	2282	2	Y	-0-				26
12	2409	X	2409	-0-		-0-	B	-0-	138	1	2261	2	Y	9	1	8		34
									10	9								
01	1922	X	1922	-0-		-0-	B	-0-	138	1	1782	2	Y	2				36
									2	9								
02	4452	X	2090	-0-		-2362	B	-0-	129	1	1946	2	Y	14				50
									15	9								
03	4929	X	2358	-0-		-2571	B	-0-	137	1	2218	2	Y	3				53
									3	9								

WOOLF, MOLLIE GAS UNIT WELL #: 11 RRCID -> 210304 COMPL. DATE 03/31/2005 TOTAL DEPTH 11706 PERF.11256 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2138	-0-		-1	B	-0-	127	1	2010	2	N	1				145
									1	9								
11	2218	N	2218	-0-		-0-	B	-0-	126	1	2084	2	N	7				152
									8	9								
12	2232	N	2218	-0-		-14	B	-0-	127	1	2084	2	N	6	1	8		157
									7	9								
01	1943	N	1943	-0-		-0-	B	-0-	139	1	1801	2	N	3				160
									3	9								
02	2072	N	1891	-0-		-181	B	-0-	116	1	1754	2	N	19				179
									21	9								
03	2232	N	2176	-0-		-56	B	-0-	127	1	2049	2	N	-0-				179

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 14 RRCID -> 210745 COMPL. DATE 04/06/2005 TOTAL DEPTH 12119 PERF.11858 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2180	-0-	-486 B	-0-	127	1	2023	2	Y	27	46	1			2
							30	9									
11	2520	N	2043	-0-	-477 B	-0-	110	1	1815	2	Y	107					109
							118	9									
12	2387	N	2097	-0-	-290 B	-0-	119	1	1942	2	Y	33	122	1	1	8	19
							36	9									
01	2464	N	2464	-0-	-0- B	-0-	173	1	2241	2	Y	45					64
							50	9									
02	2156	N	2156	-0-	-0- B	-0-	133	1	2012	2	Y	10	57	1			17
							11	9									
*03	2572	N	2572	-0-	-0- B	-0-	148	1	2399	2	Y	23					40
							25	9									

MORBY GAS UNIT 1 WELL #: 4 RRCID -> 210751 COMPL. DATE 12/02/2004 TOTAL DEPTH 12089 PERF.11736 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3627	X	3218	-0-	-409 B	-0-	193	1	3010	2	Y	14					60
							15	9									
*08	4158	X	4158	-0-	-0- B	-0-	250	1	3900	2	Y	7					67
							8	9									
*09	3900	X	3320	-0-	-580 B	-0-	196	1	3114	2	Y	9					76
							10	9									
*10	4055	X	4055	-0-	-0- B	-0-	239	1	3816	2	Y	-0-					76
*11	3900	X	3441	-0-	-459 B	-0-	203	1	3238	2	Y	-0-					76
*12	4030	X	2693	-0-	-1337 B	-0-	165	1	2522	2	Y	5					81
							6	9									
*01	4030	X	4017	-0-	-13 B	-0-	246	1	3761	2	Y	9					90
							10	9									
*02	3696	X	3490	-0-	-206 B	-0-	215	1	3275	2	Y	-0-					90
*03	4092	X	2666	-0-	-1426 B	-0-	167	1	2477	2	Y	20	101	1			9
							22	9									

WILSON, P.M. HEIRS WELL #: 6 RRCID -> 210888 COMPL. DATE 02/10/2005 TOTAL DEPTH 11705 PERF.11294 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	N	1773	-0-	-0- B	-0-	96	1	1519	2	Y	144	193	1			153
							158	9									
11	2250	N	1781	-0-	-469 B	-0-	97	1	1615	2	Y	63	138	1			78
							69	9									
12	2294	N	1698	-0-	-596 B	-0-	88	1	1375	2	Y	214	55	1	4	8	233
							235	9									
01	2322	N	2322	-0-	-0- B	-0-	143	1	1802	2	Y	343	376	1			200
							377	9									
02	1563	X	1563	-0-	-0- B	-0-	84	1	1212	2	Y	243	328	1			115
							267	9									
*03	1881	X	1881	-0-	-0- B	-0-	94	1	1449	2	Y	307	171	1			251
							338	9									

WILSON, JASPER GAS UNIT 1 WELL #: 16 RRCID -> 210963 COMPL. DATE 04/10/2005 TOTAL DEPTH 11959 PERF.11836 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0- B	-0-	97	1	1537	2	Y	1					27
							1	9									
11	1590	N	1574	-0-	-16 B	-0-	89	1	1471	2	Y	13					40
							14	9									
12	1798	N	1671	-0-	-127 B	-0-	96	1	1575	2	Y	-0-					40
01	1506	N	1506	-0-	-0- B	-0-	108	1	1398	2	Y	-0-					40
02	1456	N	1378	-0-	-78 B	-0-	84	1	1271	2	Y	21					61
							23	9									
03	1674	N	1651	-0-	-23 B	-0-	96	1	1555	2	Y	-0-	57	1			4

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 8 RRCID -> 211010 COMPL. DATE 12/14/2010 TOTAL DEPTH 12075 PERF.11624 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2369	X	2369	-0-	-0- B	-0-	138	1	2190	2	Y	37	102	1			23
							41	9									
11	2040	X	1805	-0-	-235 B	-0-	103	1	1698	2	Y	4					27
							4	9									
12	5376	X	5376	-0-	-0- B	-0-	309	1	5067	2	Y	-0-					27
01	4205	X	4205	-0-	-0- B	-0-	302	1	3903	2	Y	-0-					27
02	1700	X	1700	-0-	-0- B	-0-	106	1	1594	2	Y	-0-	27	1			-0-
*03	1828	X	1828	-0-	-0- B	-0-	105	1	1701	2	Y	20					20
							22	9									

BRIGHT WELL #: 10 RRCID -> 211300 COMPL. DATE 04/29/2005 TOTAL DEPTH 11961 PERF.11708 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2689	N	2689	-0-	-0- B	-0-	158	1	2502	2	Y	26	38	1			19
							29	9									
11	2010	N	585	-0-	-1425 B	-0-	32	1	536	2	Y	15					34
							17	9									
12	2223	N	2223	-0-	-0- B	-0-	130	1	2060	2	Y	30	32	1			32
							33	9									
01	2197	N	2197	-0-	-0- B	-0-	160	1	2011	2	Y	24	37	1			19
							26	9									
02	1993	N	1993	-0-	-0- B	-0-	126	1	1841	2	Y	24					43
							26	9									
*03	2189	N	2189	-0-	-0- B	-0-	131	1	2058	2	Y	-0-	43	1			-0-

KICKAPOO CREEK GAS UNIT WELL #: 11 RRCID -> 211303 COMPL. DATE 04/27/2005 TOTAL DEPTH 11940 PERF.11392 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2035	N	2035	-0-	-0- B	-0-	119	1	1883	2	Y	30	83	1			9
							33	9									
11	2040	N	2040	-0-	-0- B	-0-	115	1	1901	2	Y	22					31
							24	9									
12	1923	N	1923	-0-	-0- B	-0-	110	1	1803	2	Y	9					40
							10	9									
01	2006	N	2006	-0-	-0- B	-0-	143	1	1843	2	Y	18					58
							20	9									
02	1904	N	1835	-0-	-69 B	-0-	113	1	1710	2	Y	11					69
							12	9									
*03	1962	N	1962	-0-	-0- B	-0-	114	1	1841	2	Y	6					75
							7	9									

BRIGHT WELL #: 15 RRCID -> 211699 COMPL. DATE 05/11/2005 TOTAL DEPTH 12125 PERF.11976 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3407	-0-	-158 B	-0-	201	1	3188	2	Y	16	28	1			16
							18	9									
11	3450	X	3427	-0-	-23 B	-0-	192	1	3183	2	Y	47					63
							52	9									
12	3367	X	3367	-0-	-0- B	-0-	192	1	3147	2	Y	25	54	1			34
							28	9									
01	3290	X	3290	-0-	-0- B	-0-	234	1	3030	2	Y	24					58
							26	9									
02	3080	X	2991	-0-	-89 B	-0-	185	1	2787	2	Y	17	53	1			22
							19	9									
03	3410	X	3379	-0-	-31 B	-0-	193	1	3128	2	Y	53	67	1			8
							58	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 6 RRCID -> 211700 COMPL. DATE 04/23/2005 TOTAL DEPTH 12131 PERF.11980 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4216	X	4006	-0-	-210 B	-0-	241	1	3765	2	Y	-0-					-0-
*08	3999	X	3976	-0-	-23 B	-0-	240	1	3736	2	Y	-0-					-0-
*09	3870	X	3795	-0-	-75 B	-0-	220	1	3491	2	Y	76	59	1			17
							84	9									
*10	4018	X	4018	-0-	-0- B	-0-	237	1	3781	2	Y	-0-					17
*11	3870	X	3870	-0-	-0- B	-0-	228	1	3634	2	Y	7					24
							8	9									
*12	3999	X	3748	-0-	-251 B	-0-	230	1	3511	2	Y	6	1	8			29
							7	9									
*01	3999	X	3932	-0-	-67 B	-0-	232	1	3558	2	Y	129	79	1			79
							142	9									
*02	3584	X	3551	-0-	-33 B	-0-	219	1	3330	2	Y	2					81
							2	9									
*03	3968	X	3884	-0-	-84 B	-0-	244	1	3620	2	Y	18	85	1			14
							20	9									

MCRIMMON GAS UNIT 1 WELL #: 13 RRCID -> 212915 COMPL. DATE 07/31/2004 TOTAL DEPTH 11925 PERF.11680 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2649	N	2649	-0-	-0- B	-0-	157	1	2492	2	N	-0-					33
11	2660	N	2660	-0-	-0- B	-0-	151	1	2507	2	N	2					35
							2	9									
12	2698	N	2698	-0-	-0- B	-0-	155	1	2543	2	N	-0-					35
01	2634	N	2634	-0-	-0- B	-0-	189	1	2445	2	N	-0-					35
02	2390	N	2390	-0-	-0- B	-0-	149	1	2241	2	N	-0-					35
*03	2479	N	2479	-0-	-0- B	-0-	144	1	2335	2	N	-0-					35

MCRIMMON GAS UNIT 1 WELL #: 16 RRCID -> 212953 COMPL. DATE 03/02/2005 TOTAL DEPTH 11950 PERF.11516 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0- B	-0-	77	1	1219	2	N	40					68
							44	9									
11	1320	N	1272	-0-	-48 B	-0-	72	1	1200	2	N	-0-					68
12	1333	N	1333	-0-	-0- B	-0-	77	1	1256	2	N	-0-					68
01	1155	N	1155	-0-	-0- B	-0-	82	1	1065	2	N	7					75
							8	9									
02	1178	N	1178	-0-	-0- B	-0-	73	1	1105	2	N	-0-					75
03	1333	N	1266	-0-	-67 B	-0-	74	1	1192	2	N	-0-					75

SHAW GAS UNIT 1 WELL #: 7 RRCID -> 213002 COMPL. DATE 05/24/2005 TOTAL DEPTH 11975 PERF.11466 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2164	N	2164	-0-	-0- B	-0-	126	1	1995	2	N	39					144
							43	9									
11	2253	N	2253	-0-	-0- B	-0-	128	1	2122	2	N	3					147
							3	9									
12	2193	N	2193	-0-	-0- B	-0-	126	1	2066	2	N	1	1	8			147
							1	9									
01	2125	N	2125	-0-	-0- B	-0-	152	1	1964	2	N	8					155
							9	9									
02	2100	N	2001	-0-	-99 B	-0-	124	1	1871	2	N	5					160
							6	9									
03	2201	N	2144	-0-	-57 B	-0-	124	1	2012	2	N	7					167
							8	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #1 WELL #: 9 RRCID -> 213045 COMPL. DATE 05/31/2005 TOTAL DEPTH 11780 PERF.11362 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3279	-0-		-255	B	-0-	193	1	3069	2	N	15	170	1			12
									17	9								
11	3477	X	3477	-0-		-0-	B	-0-	196	1	3247	2	N	31					43
									34	9								
12	3547	X	3547	-0-		-0-	B	-0-	204	1	3343	2	N	-0-					43
01	3434	X	3434	-0-		-0-	B	-0-	245	1	3165	2	N	22					65
									24	9								
02	3087	X	3087	-0-		-0-	B	-0-	191	1	2879	2	N	15					80
									17	9								
*03	3521	X	3521	-0-		-0-	B	-0-	204	1	3302	2	N	14					94
									15	9								

WILSON, GB GU 1 WELL #: 9 RRCID -> 213064 COMPL. DATE 06/08/2005 TOTAL DEPTH 12212 PERF.11832 - 12142

*07	6572	X	6042	-0-		-530	B	-0-	361	1	5651	2	Y	27					86
									30	9									
*08	6200	X	5798	-0-		-402	B	-0-	349	1	5439	2	Y	9					95
									10	9									
*09	6000	X	5985	-0-		-15	B	-0-	354	1	5608	2	Y	21	86	1			30
									23	9									
*10	6200	X	5999	-0-		-201	B	-0-	352	1	5611	2	Y	33					63
									36	9									
*11	6000	X	5827	-0-		-173	B	-0-	344	1	5469	2	Y	13					76
									14	9									
*12	6169	X	5885	-0-		-284	B	-0-	359	1	5475	2	Y	46	95	1	1	8	26
									51	9									
*01	6169	X	5732	-0-		-437	B	-0-	349	1	5351	2	Y	29					55
									32	9									
*02	5460	X	5321	-0-		-139	B	-0-	327	1	4977	2	Y	15					70
									17	9									
*03	6045	X	5717	-0-		-328	B	-0-	359	1	5314	2	Y	40	99	1			11
									44	9									

WALDROP, MEW GU 1 WELL #: 5 RRCID -> 213088 COMPL. DATE 06/17/2005 TOTAL DEPTH 12173 PERF.11844 - 12160

*07	4340	X	3945	-0-		-395	B	-0-	237	1	3708	2	Y	-0-					9
*08	4185	X	4124	-0-		-61	B	-0-	249	1	3874	2	Y	1					10
									1	9									
*09	4121	X	4121	-0-		-0-	B	-0-	239	1	3797	2	Y	77	67	1			20
									85	9									
*10	4266	X	4266	-0-		-0-	B	-0-	252	1	4008	2	Y	5					25
									6	9									
*11	4050	X	3839	-0-		-211	B	-0-	226	1	3591	2	Y	20					45
									22	9									
*12	4185	X	3744	-0-		-441	B	-0-	230	1	3508	2	Y	5	1	8			49
									6	9									
*01	4185	X	4178	-0-		-7	B	-0-	247	1	3788	2	Y	130	89	1			90
									143	9									
*02	3641	X	3641	-0-		-0-	B	-0-	224	1	3415	2	Y	2					92
									2	9									
*03	3986	X	3986	-0-		-0-	B	-0-	251	1	3715	2	Y	18	94	1			16
									20	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARE, J. F. WELL #: 9 RRCID -> 213089 COMPL. DATE 06/22/2005 TOTAL DEPTH 11987 PERF.11576 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2548	N	2548	-0-	-0-	B	-0-	151	1	2393	2	Y	4					49
								4	9									
11	2460	N	2337	-0-	-123	B	-0-	133	1	2201	2	Y	3					52
								3	9									
12	2598	N	2598	-0-	-0-	B	-0-	149	1	2445	2	Y	4					56
								4	9									
01	2343	N	2343	-0-	-0-	B	-0-	167	1	2156	2	Y	18					74
								20	9									
02	2267	N	2267	-0-	-0-	B	-0-	140	1	2105	2	Y	20	77	1			17
								22	9									
03	2604	N	2578	-0-	-26	B	-0-	150	1	2421	2	Y	6					23
								7	9									

BRIGHT WELL #: 12 RRCID -> 213090 COMPL. DATE 06/24/2005 TOTAL DEPTH 12070 PERF.11884 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	N	2313	-0-	-0-	B	-0-	135	1	2149	2	Y	26	37	1			18
								29	9									
11	1620	N	1228	-0-	-392	B	-0-	69	1	1142	2	Y	15					33
								17	9									
12	2040	N	2040	-0-	-0-	B	-0-	119	1	1888	2	Y	30	32	1			31
								33	9									
01	1878	N	1878	-0-	-0-	B	-0-	137	1	1715	2	Y	24	37	1			18
								26	9									
02	1773	N	1773	-0-	-0-	B	-0-	112	1	1636	2	Y	23					41
								25	9									
*03	1952	N	1952	-0-	-0-	B	-0-	117	1	1835	2	Y	-0-	41	1			-0-

BURKE, FRANK WELL #: 4 RRCID -> 213329 COMPL. DATE 11/20/2004 TOTAL DEPTH 12113 PERF.11814 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3169	X	3169	-0-	-0-	B	-0-	186	1	2960	2	Y	21					96
								23	9									
11	3090	X	3068	-0-	-22	B	-0-	175	1	2893	2	Y	-0-	96	1			-0-
12	3609	X	3609	-0-	-0-	B	-0-	208	1	3401	2	Y	-0-					-0-
01	3193	X	2689	-0-	-504	B	-0-	193	1	2496	2	Y	-0-					-0-
02	2569	X	2569	-0-	-0-	B	-0-	158	1	2381	2	Y	27					27
								30	9									
*03	3324	X	3324	-0-	-0-	B	-0-	192	1	3104	2	Y	25	40	1			12
								28	9									

BRIGHT WELL #: 11 RRCID -> 213330 COMPL. DATE 05/18/2005 TOTAL DEPTH 12032 PERF.11910 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1912	N	1912	-0-	-0-	B	-0-	113	1	1799	2	Y	-0-	31	1			-0-
11	1740	N	1268	-0-	-472	B	-0-	72	1	1196	2	Y	-0-					-0-
12	1820	N	1820	-0-	-0-	B	-0-	107	1	1684	2	Y	26	16	1			10
								29	9									
01	1744	N	1744	-0-	-0-	B	-0-	127	1	1591	2	Y	24					34
								26	9									
02	1573	N	1573	-0-	-0-	B	-0-	102	1	1471	2	Y	-0-	34	1			-0-
*03	1571	N	1571	-0-	-0-	B	-0-	95	1	1476	2	Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 14 RRCID -> 213420 COMPL. DATE 06/30/2005 TOTAL DEPTH 11885 PERF.11412 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1519	-0-	-31 B	-0-	89	1	1419	2	N	10					164
							11	9									
11	1594	N	1594	-0-	-0- B	-0-	91	1	1503	2	N	-0-	106	1			58
12	1674	N	1255	-0-	-419 B	-0-	72	1	1183	2	N	-0-					58
01	1631	N	1631	-0-	-0- B	-0-	117	1	1514	2	N	-0-					58
02	1484	N	1442	-0-	-42 B	-0-	90	1	1352	2	N	-0-					58
*03	1669	N	1669	-0-	-0- B	-0-	94	1	1518	2	N	52					110
							57	9									

WARREN, SM GU1 WELL #: 5 RRCID -> 213518 COMPL. DATE 07/01/2005 TOTAL DEPTH 12238 PERF.11762 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3681	X	3681	-0-	-0- B	-0-	221	1	3460	2	Y	-0-					-0-
*08	3600	X	3600	-0-	-0- B	-0-	217	1	3383	2	Y	-0-					-0-
*09	3409	X	3409	-0-	-0- B	-0-	200	1	3167	2	Y	38	28	1			10
							42	9									
*10	3596	X	3596	-0-	-0- B	-0-	210	1	3352	2	Y	31					41
							34	9									
*11	3406	X	3406	-0-	-0- B	-0-	201	1	3198	2	Y	6					47
							7	9									
*12	3317	X	3059	-0-	-258 B	-0-	184	1	2806	2	Y	63	58	1			52
							69	9									
*01	3317	X	3162	-0-	-155 B	-0-	194	1	2968	2	Y	-0-	52	1			-0-
*02	3276	X	3271	-0-	-5 B	-0-	200	1	3046	2	Y	23					23
							25	9									
*03	3627	X	3345	-0-	-282 B	-0-	208	1	3087	2	Y	45	42	1			26
							50	9									

MORBY GAS UNIT 1 WELL #: 10 RRCID -> 213736 COMPL. DATE 07/06/2005 TOTAL DEPTH 11975 PERF.11586 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4154	X	4045	-0-	-109 B	-0-	243	1	3802	2	Y	-0-					3
*08	3999	X	3854	-0-	-145 B	-0-	232	1	3622	2	Y	-0-					3
*09	3870	X	3746	-0-	-124 B	-0-	222	1	3523	2	Y	1					4
							1	9									
*10	4030	X	3982	-0-	-48 B	-0-	235	1	3747	2	Y	-0-					4
*11	3900	X	3789	-0-	-111 B	-0-	224	1	3565	2	Y	-0-					4
*12	4030	X	3757	-0-	-273 B	-0-	231	1	3526	2	Y	-0-					4
*01	3875	X	3760	-0-	-115 B	-0-	230	1	3530	2	Y	-0-					4
*02	3528	X	3446	-0-	-82 B	-0-	212	1	3234	2	Y	-0-					4
*03	3906	X	3335	-0-	-571 B	-0-	211	1	3124	2	Y	-0-					4

BRIGHT WELL #: 16 RRCID -> 213750 COMPL. DATE 07/14/2005 TOTAL DEPTH 12075 PERF.11824 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2668	N	2668	-0-	-0- B	-0-	154	1	2451	2	Y	57	115	1			69
							63	9									
11	2430	N	1936	-0-	-494 B	-0-	107	1	1777	2	Y	47					116
							52	9									
12	2580	N	2580	-0-	-0- B	-0-	151	1	2400	2	Y	26	86	1			56
							29	9									
01	2509	N	2509	-0-	-0- B	-0-	182	1	2301	2	Y	24					80
							26	9									
02	2261	N	2261	-0-	-0- B	-0-	143	1	2099	2	Y	17	67	1			30
							19	9									
*03	2447	N	2447	-0-	-0- B	-0-	144	1	2267	2	Y	33	54	1			9
							36	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
SHAW GAS UNIT 1 WELL #: 8 RRCID -> 213870 COMPL. DATE 07/21/2005 TOTAL DEPTH 11880 PERF.11874 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4089	X	4089	-0-	-0- B	-0-	242	1	3837	2	Y	9					53
							10	9									
11	2394	N	2394	-0-	-0- B	-0-	136	1	2257	2	Y	1					54
							1	9									
12	2141	N	2141	-0-	-0- B	-0-	123	1	2016	2	Y	2	1	8			55
							2	9									
01	1492	N	1492	-0-	-0- B	-0-	105	1	1363	2	Y	22	64	1			13
							24	9									
02	3696	X	1972	-0-	-1724 B	-0-	123	1	1848	2	Y	1					14
							1	9									
03	4092	X	1883	-0-	-2209 B	-0-	109	1	1765	2	Y	8					22
							9	9									

ALLRED WELL #: 10 RRCID -> 213948 COMPL. DATE 06/04/2004 TOTAL DEPTH 12041 PERF.11712 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2306	-0-	-236 B	-0-	136	1	2164	2	Y	5					11
							6	9									
11	2545	N	2545	-0-	-0- B	-0-	145	1	2399	2	Y	1					12
							1	9									
12	2648	N	2648	-0-	-0- B	-0-	152	1	2496	2	Y	-0-					12
01	2442	N	2442	-0-	-0- B	-0-	175	1	2267	2	Y	-0-					12
02	2264	N	2264	-0-	-0- B	-0-	141	1	2123	2	Y	-0-					12
*03	2416	N	2416	-0-	-0- B	-0-	141	1	2275	2	Y	-0-					12

WARREN, SM GU1 WELL #: 7 RRCID -> 214061 COMPL. DATE 07/08/2005 TOTAL DEPTH 12690 PERF.12146 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3720	X	3692	-0-	-28 B	-0-	221	1	3449	2	Y	20					27
							22	9									
*08	3875	X	3562	-0-	-313 B	-0-	212	1	3299	2	Y	46					73
							51	9									
*09	3753	X	3753	-0-	-0- B	-0-	221	1	3502	2	Y	27					100
							30	9									
*10	3875	X	3589	-0-	-286 B	-0-	211	1	3369	2	Y	8	88	1			20
							9	9									
*11	3845	X	3845	-0-	-0- B	-0-	227	1	3611	2	Y	6					26
							7	9									
*12	3875	X	3760	-0-	-115 B	-0-	229	1	3494	2	Y	34					60
							37	9									
*01	3875	X	3666	-0-	-209 B	-0-	218	1	3334	2	Y	104	97	1			67
							114	9									
*02	3549	X	3549	-0-	-0- B	-0-	217	1	3298	2	Y	31					98
							34	9									
*03	3692	X	3692	-0-	-0- B	-0-	232	1	3443	2	Y	15	104	1			9
							17	9									

WILSON, GB GU 1 WELL #: 11 RRCID -> 214308 COMPL. DATE 06/18/2005 TOTAL DEPTH 12303 PERF.11854 - 12041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7	X	-0-	-0-	-7 B	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0- B	-0-					Y	14					14
*11	T. A.		-0-	-0-	-0- B	-0-					Y	14	24	1			4
*12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					4
*01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					4
*02	T. A.		-0-	-0-	-0- B	-0-					Y	15					19
*03	T. A.		-0-	-0-	-0- B	-0-					Y	27					46

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 14 RRCID -> 214398 COMPL. DATE 07/29/2005 TOTAL DEPTH 12049 PERF.11598 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2238	N	2238	-0-	-0-	B	-0-	131	1	2085	2	Y	20					47
								22	9									
11	2265	N	2265	-0-	-0-	B	-0-	129	1	2134	2	Y	2					49
								2	9									
12	2263	N	2234	-0-	-29	B	-0-	128	1	2102	2	Y	4	1	8			52
								4	9									
01	2234	N	2234	-0-	-0-	B	-0-	160	1	2068	2	Y	5					57
								6	9									
02	2100	N	1990	-0-	-110	B	-0-	123	1	1853	2	Y	13					70
								14	9									
03	2232	N	2143	-0-	-89	B	-0-	124	1	2000	2	Y	17					87
								19	9									

MORBY GAS UNIT 1 WELL #: 6 RRCID -> 214401 COMPL. DATE 07/22/2005 TOTAL DEPTH 12048 PERF.11494 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3534	X	2605	-0-	-929	B	-0-	157	1	2448	2	N	-0-					35
*08	3224	X	3181	-0-	-43	B	-0-	190	1	2966	2	N	23					58
								25	9									
*09	3198	X	3198	-0-	-0-	B	-0-	190	1	3008	2	N	-0-					58
*10	3377	X	3377	-0-	-0-	B	-0-	198	1	3159	2	N	18					76
								20	9									
*11	3117	X	3117	-0-	-0-	B	-0-	184	1	2933	2	N	-0-					76
*12	3224	X	3111	-0-	-113	B	-0-	191	1	2919	2	N	1	1	8			76
								1	9									
*01	3224	X	3111	-0-	-113	B	-0-	189	1	2894	2	N	25					101
								28	9									
*02	3052	X	2906	-0-	-146	B	-0-	179	1	2727	2	N	-0-					101
*03	3379	X	3169	-0-	-210	B	-0-	200	1	2969	2	N	-0-					101

WILSON, VERNON GAS UNIT WELL #: 13 RRCID -> 215268 COMPL. DATE 08/18/2005 TOTAL DEPTH 11975 PERF.11510 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2676	-0-	-610	B	-0-	158	1	2504	2	Y	13					27
								14	9									
11	3180	X	3148	-0-	-32	B	-0-	178	1	2949	2	Y	19	39	1			7
								21	9									
12	3162	X	3096	-0-	-66	B	-0-	177	1	2897	2	Y	20	1	8			26
								22	9									
01	3162	X	2913	-0-	-249	B	-0-	207	1	2671	2	Y	32					58
								35	9									
02	2337	X	2337	-0-	-0-	B	-0-	144	1	2173	2	Y	18	67	1			9
								20	9									
*03	3721	X	3721	-0-	-0-	B	-0-	214	1	3455	2	Y	47					56
								52	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 12 RRCID -> 215273 COMPL. DATE 08/10/2005 TOTAL DEPTH 11823 PERF.11516 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2491	N	2491	-0-	-0-	B	-0-	145	1	2304	2	Y	38					90
								42	9									
11	2089	N	2089	-0-	-0-	B	-0-	119	1	1967	2	Y	3					93
								3	9									
12	3495	X	3495	-0-	-0-	B	-0-	200	1	3278	2	Y	15					108
								17	9									
01	1973	N	1973	-0-	-0-	B	-0-	141	1	1817	2	Y	14					122
								15	9									
02	1814	N	1814	-0-	-0-	B	-0-	112	1	1696	2	Y	5	105	1			22
								6	9									
*03	1799	X	1799	-0-	-0-	B	-0-	104	1	1681	2	Y	13					35
								14	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 3 RRCID -> 215293 COMPL. DATE 08/13/2005 TOTAL DEPTH 12370 PERF.11968 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3565	X	3435	-0-		-130	B	-0-	206	1	3226	2	Y	3	18	1		7
									3	9								
*08	3410	X	3402	-0-		-8	B	-0-	204	1	3183	2	Y	14	20	1		1
									15	9								
*09	3300	X	3223	-0-		-77	B	-0-	191	1	3031	2	Y	1				2
									1	9								
*10	3410	X	3256	-0-		-154	B	-0-	191	1	3048	2	Y	15				17
									17	9								
*11	3499	X	3499	-0-		-0-	B	-0-	207	1	3292	2	Y	-0-	17	1		-0-
*12	3516	X	3516	-0-		-0-	B	-0-	216	1	3300	2	Y	-0-				-0-
*01	3410	X	3270	-0-		-140	B	-0-	200	1	3070	2	Y	-0-				-0-
*02	3276	X	3045	-0-		-231	B	-0-	188	1	2857	2	Y	-0-				-0-
*03	3627	X	3310	-0-		-317	B	-0-	209	1	3101	2	Y	-0-				-0-

MORBY GAS UNIT 1 WELL #: 9 RRCID -> 215479 COMPL. DATE 08/20/2005 TOTAL DEPTH 11942 PERF.11514 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2449	N	2341	-0-		-108	B	-0-	140	1	2186	2	N	14				148
									15	9								
*08	2449	N	2322	-0-		-127	B	-0-	139	1	2171	2	N	11				159
									12	9								
*09	2370	N	2198	-0-		-172	B	-0-	130	1	2062	2	N	5				164
									6	9								
*10	2325	N	1954	-0-		-371	B	-0-	115	1	1830	2	N	8				172
									9	9								
*11	2250	N	2238	-0-		-12	B	-0-	131	1	2085	2	N	20				192
									22	9								
*12	2263	N	2096	-0-		-167	B	-0-	128	1	1949	2	N	17	196	1		13
									19	9								
*01	2214	N	2214	-0-		-0-	B	-0-	135	1	2062	2	N	15				28
									17	9								
*02	2100	N	1946	-0-		-154	B	-0-	119	1	1815	2	N	11				39
									12	9								
*03	2192	N	2192	-0-		-0-	B	-0-	138	1	2040	2	N	13				52
									14	9								

MATLOCK WELL #: 14 RRCID -> 215493 COMPL. DATE 08/20/2005 TOTAL DEPTH 12000 PERF.11547 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2022	N	2022	-0-		-0-	B	-0-	119	1	1881	2	Y	20	97	1		13
									22	9								
11	2004	N	2004	-0-		-0-	B	-0-	113	1	1867	2	Y	22				35
									24	9								
12	2071	N	2071	-0-		-0-	B	-0-	119	1	1946	2	Y	5	1	8		39
									6	9								
01	2066	N	2066	-0-		-0-	B	-0-	145	1	1881	2	Y	36				75
									40	9								
02	1876	N	1843	-0-		-33	B	-0-	113	1	1697	2	Y	30				105
									33	9								
*03	2077	N	2016	-0-		-61	B	-0-	120	1	1871	2	Y	23	99	1		29
									25	9								

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
SHAW GAS UNIT 1 WELL #: 9 RRCID -> 215495 COMPL. DATE 08/29/2005 TOTAL DEPTH 11900 PERF.11400 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1279	-0-		-333	B	-0-		75	1	1194	2	Y	9					48
										10	9									
11	1545	N	1545	-0-		-0-	B	-0-		88	1	1456	2	Y	1					49
										1	9									
12	1643	N	1512	-0-		-131	B	-0-		87	1	1423	2	Y	2	1	8			50
										2	9									
01	1537	N	1537	-0-		-0-	B	-0-		109	1	1404	2	Y	22	63	1			9
										24	9									
02	1466	N	1466	-0-		-0-	B	-0-		91	1	1373	2	Y	2					11
										2	9									
03	1519	N	1322	-0-		-197	B	-0-		76	1	1236	2	Y	9					20
										10	9									

WALDROP, MEW GU 1 WELL #: 7 RRCID -> 216095 COMPL. DATE 09/30/2005 TOTAL DEPTH 12120 PERF.11786 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4619	X	4288	-0-		-331	B	-0-		255	1	3980	2	Y	48	67	1			45
										53	9									
*08	4247	X	4076	-0-		-171	B	-0-		244	1	3796	2	Y	33	61	1			17
										36	9									
*09	4110	X	3936	-0-		-174	B	-0-		230	1	3652	2	Y	49					66
										54	9									
*10	4247	X	3961	-0-		-286	B	-0-		231	1	3676	2	Y	49	78	1			37
										54	9									
*11	4274	X	4274	-0-		-0-	B	-0-		250	1	3974	2	Y	45					82
										50	9									
*12	4273	X	4273	-0-		-0-	B	-0-		259	1	3959	2	Y	50	70	1			62
										55	9									
*01	4092	X	4086	-0-		-6	B	-0-		247	1	3777	2	Y	56	57	1			61
										62	9									
*02	3909	X	3909	-0-		-0-	B	-0-		239	1	3634	2	Y	33	69	1			25
										36	9									
*03	4209	X	4209	-0-		-0-	B	-0-		263	1	3899	2	Y	43					68
										47	9									

WALDROP, MEW GU 1 WELL #: 8 RRCID -> 216096 COMPL. DATE 10/02/2005 TOTAL DEPTH 12150 PERF.11738 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2511	N	2314	-0-		-197	B	-0-		139	1	2174	2	Y	1					33
										1	9									
*08	2449	N	2385	-0-		-64	B	-0-		140	1	2179	2	Y	60	87	1			6
										66	9									
*09	2370	N	2321	-0-		-49	B	-0-		137	1	2180	2	Y	4					10
										4	9									
*10	2439	N	2439	-0-		-0-	B	-0-		142	1	2256	2	Y	37					47
										41	9									
*11	2310	N	2294	-0-		-16	B	-0-		135	1	2156	2	Y	3					50
										3	9									
*12	2387	N	2306	-0-		-81	B	-0-		141	1	2158	2	Y	6					56
										7	9									
*01	2350	N	2350	-0-		-0-	B	-0-		141	1	2166	2	Y	39	56	1			39
										43	9									
*02	2128	N	2088	-0-		-40	B	-0-		129	1	1957	2	Y	2					41
										2	9									
*03	2309	N	2309	-0-		-0-	B	-0-		145	1	2142	2	Y	20	55	1			6
										22	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 5 RRCID -> 216097 COMPL. DATE 10/13/2005 TOTAL DEPTH 11911 PERF.11958 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5557	X	5557	-0-	-0-	B	-0-	333	1	5206	2	Y	16					81
								18	9									
*08	5549	X	5411	-0-	-138	B	-0-	326	1	5085	2	Y	-0-					81
*09	5370	X	5157	-0-	-213	B	-0-	306	1	4851	2	Y	-0-					81
*10	5549	X	5302	-0-	-247	B	-0-	313	1	4989	2	Y	-0-					81
*11	5370	X	5035	-0-	-335	B	-0-	298	1	4737	2	Y	-0-					81
*12	5549	X	4941	-0-	-608	B	-0-	304	1	4636	2	Y	1	1	8			81
								1	9									
*01	5456	X	5008	-0-	-448	B	-0-	307	1	4701	2	Y	-0-					81
*02	4564	X	4509	-0-	-55	B	-0-	278	1	4231	2	Y	-0-					81
*03	5053	X	4831	-0-	-222	B	-0-	306	1	4525	2	Y	-0-					81

ODOM, JR GU 1 WELL #: 3 RRCID -> 216155 COMPL. DATE 09/18/2005 TOTAL DEPTH 12397 PERF.11840 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2852	X	1019	-0-	-1833	B	-0-	61	1	956	2	N	2					97
								2	9									
*08	2852	X	2281	-0-	-571	B	-0-	137	1	2137	2	N	6					103
								7	9									
*09	2760	X	2649	-0-	-111	B	-0-	155	1	2463	2	N	28					131
								31	9									
*10	2852	X	1389	-0-	-1463	B	-0-	82	1	1307	2	N	-0-					131
*11	2760	X	747	-0-	-2013	B	-0-	44	1	697	2	N	5					136
								6	9									
*12	2728	X	2117	-0-	-611	B	-0-	130	1	1978	2	N	8	1	8			143
								9	9									
*01	3163	X	3163	-0-	-0-	B	-0-	193	1	2957	2	N	12					155
								13	9									
*02	2558	N	2558	-0-	-0-	B	-0-	157	1	2395	2	N	5					160
								6	9									
*03	2365	N	2365	-0-	-0-	B	-0-	150	1	2215	2	N	-0-					160

WOOLF, MOLLIE GAS UNIT WELL #: 13 RRCID -> 216160 COMPL. DATE 10/16/2005 TOTAL DEPTH 11657 PERF.11442 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2033	N	2033	-0-	-0-	B	-0-	120	1	1901	2	Y	11					65
								12	9									
11	2108	N	2108	-0-	-0-	B	-0-	120	1	1988	2	Y	-0-					65
12	2180	N	2180	-0-	-0-	B	-0-	125	1	2053	2	Y	2	1	8			66
								2	9									
01	2166	N	2166	-0-	-0-	B	-0-	155	1	2008	2	Y	3					69
								3	9									
02	1948	N	1948	-0-	-0-	B	-0-	121	1	1827	2	Y	-0-					69
*03	2170	N	2170	-0-	-0-	B	-0-	126	1	2044	2	Y	-0-					69

KICKAPOO CREEK GAS UNIT WELL #: 14 RRCID -> 216186 COMPL. DATE 09/07/2005 TOTAL DEPTH 11980 PERF.11442 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2749	-0-	-661	B	-0-	162	1	2567	2	Y	18					32
								20	9									
11	3389	X	3389	-0-	-0-	B	-0-	192	1	3173	2	Y	22					54
								24	9									
12	3317	X	3299	-0-	-18	B	-0-	189	1	3098	2	Y	11					65
								12	9									
01	3317	X	2695	-0-	-622	B	-0-	192	1	2483	2	Y	18	62	1			21
								20	9									
02	2688	X	2246	-0-	-442	B	-0-	140	1	2105	2	Y	1					22
								1	9									
*03	3111	X	3111	-0-	-0-	B	-0-	179	1	2901	2	Y	28					50
								31	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARE, J. F. WELL #: 11 RRCID -> 216187 COMPL. DATE 09/23/2005 TOTAL DEPTH 11966 PERF.11746 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2131	-0-		-163	B	-0-	126	1	1993	2	Y	11					19
									12	9									
11	2257	N	2257	-0-		-0-	B	-0-	128	1	2127	2	Y	2					21
									2	9									
12	2322	N	2322	-0-		-0-	B	-0-	133	1	2178	2	Y	10	2	8			29
									11	9									
01	2870	N	2870	-0-		-0-	B	-0-	207	1	2619	2	Y	40					69
									44	9									
02	3520	X	3520	-0-		-0-	B	-0-	222	1	3287	2	Y	10					79
									11	9									
03	2263	N	2101	-0-		-162	B	-0-	126	1	1973	2	Y	2					81
									2	9									

ARNOLD GAS UNIT #1 WELL #: 11 RRCID -> 216188 COMPL. DATE 09/21/2005 TOTAL DEPTH 11775 PERF.11390 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2278	N	2278	-0-		-0-	B	-0-	134	1	2121	2	Y	21					92
									23	9									
11	2435	N	2435	-0-		-0-	B	-0-	139	1	2294	2	Y	2					94
									2	9									
12	2498	N	2498	-0-		-0-	B	-0-	144	1	2350	2	Y	4					98
									4	9									
01	2369	N	2369	-0-		-0-	B	-0-	169	1	2181	2	Y	17	101	1			14
									19	9									
02	2268	N	2120	-0-		-148	B	-0-	132	1	1988	2	Y	-0-					14
03	2511	N	2472	-0-		-39	B	-0-	144	1	2328	2	Y	-0-					14

MCRIMMON GAS UNIT 1 WELL #: 14 RRCID -> 216601 COMPL. DATE 10/26/2005 TOTAL DEPTH 11895 PERF.11790 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1186	-0-		-85	B	-0-	70	1	1116	2	Y	-0-					13
11	1296	N	1296	-0-		-0-	B	-0-	74	1	1222	2	Y	-0-					13
12	1273	N	1273	-0-		-0-	B	-0-	73	1	1198	2	Y	2					15
									2	9									
01	1240	N	1240	-0-		-0-	B	-0-	89	1	1151	2	Y	-0-					15
02	1176	N	1175	-0-		-1	B	-0-	73	1	1099	2	Y	3					18
									3	9									
03	1271	N	1244	-0-		-27	B	-0-	72	1	1172	2	Y	-0-					18

WARREN, SM GU1 WELL #: 6 RRCID -> 216633 COMPL. DATE 10/29/2005 TOTAL DEPTH 12216 PERF.11942 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3649	X	3649	-0-		-0-	B	-0-	218	1	3408	2	Y	21					28
									23	9									
*08	3781	X	3781	-0-		-0-	B	-0-	228	1	3553	2	Y	-0-					28
*09	3624	X	3624	-0-		-0-	B	-0-	213	1	3381	2	Y	27					55
									30	9									
*10	3720	X	3661	-0-		-59	B	-0-	216	1	3436	2	Y	8	51	1			12
									9	9									
*11	3600	X	3507	-0-		-93	B	-0-	207	1	3294	2	Y	5					17
									6	9									
*12	3720	X	3519	-0-		-201	B	-0-	214	1	3268	2	Y	34					51
									37	9									
*01	3720	X	3491	-0-		-229	B	-0-	214	1	3277	2	Y	-0-	51	1			-0-
*02	3304	X	3150	-0-		-154	B	-0-	192	1	2924	2	Y	31					31
									34	9									
*03	3658	X	3443	-0-		-215	B	-0-	216	1	3203	2	Y	22	50	1			3
									24	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #1 WELL #: 16 RRCID -> 216922 COMPL. DATE 11/10/2005 TOTAL DEPTH 11640 PERF.11284 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1893	-0-	-1052 B	-0-	112	1	1775	2	Y	5					7
							6	9									
11	2640	N	2123	-0-	-517 B	-0-	119	1	1975	2	Y	26					33
							29	9									
12	2621	N	2621	-0-	-0- B	-0-	150	1	2451	2	Y	18					51
							20	9									
01	2613	N	2613	-0-	-0- B	-0-	186	1	2410	2	Y	15					66
							17	9									
02	2355	N	2355	-0-	-0- B	-0-	146	1	2205	2	Y	4					70
							4	9									
*03	2628	N	2628	-0-	-0- B	-0-	152	1	2461	2	Y	14	81	1			3
							15	9									

JACKSON GAS UNIT 1 WELL #: 11 RRCID -> 216945 COMPL. DATE 11/10/2005 TOTAL DEPTH 11700 PERF.11312 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1324	-0-	-102 B	-0-	78	1	1245	2	Y	1					73
							1	9									
11	1440	N	1411	-0-	-29 B	-0-	80	1	1331	2	Y	-0-					73
12	1426	N	1336	-0-	-90 B	-0-	77	1	1259	2	Y	-0-					73
01	1426	N	1426	-0-	-0- B	-0-	102	1	1322	2	Y	2					75
							2	9									
02	1316	N	1303	-0-	-13 B	-0-	81	1	1222	2	Y	-0-					75
*03	1444	N	1444	-0-	-0- B	-0-	84	1	1357	2	Y	3					78
							3	9									

BARNES, DA GU 1 WELL #: 2 RRCID -> 217086 COMPL. DATE 11/18/2005 TOTAL DEPTH 12315 PERF.11912 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4309	X	3816	-0-	-493 B	-0-	229	1	3587	2	Y	-0-					-0-
*08	4185	X	3576	-0-	-609 B	-0-	216	1	3360	2	Y	-0-					-0-
*09	4050	X	3368	-0-	-682 B	-0-	198	1	3141	2	Y	26	14	1			12
							29	9									
*10	4185	X	3852	-0-	-333 B	-0-	226	1	3595	2	Y	28	22	1			18
							31	9									
*11	4050	X	3789	-0-	-261 B	-0-	223	1	3549	2	Y	15	25	1			8
							17	9									
*12	3813	X	3556	-0-	-257 B	-0-	216	1	3299	2	Y	37	31	1			14
							41	9									
*01	3596	X	3286	-0-	-310 B	-0-	200	1	3060	2	Y	24	30	1			8
							26	9									
*02	3500	X	2990	-0-	-510 B	-0-	183	1	2779	2	Y	25					33
							28	9									
*03	3875	X	2998	-0-	-877 B	-0-	189	1	2792	2	Y	15	32	1			16
							17	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 7 RRCID -> 217095 COMPL. DATE 11/25/2005 TOTAL DEPTH 12113 PERF.12154 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5270	X	3436	-0-	-1834 B	-0-	206	1	3227	2	Y	3					56
							3	9									
*08	6414	X	6414	-0-	-0- B	-0-	386	1	6015	2	Y	12					68
							13	9									
*09	6083	X	6083	-0-	-0- B	-0-	360	1	5711	2	Y	11					79
							12	9									
*10	5506	X	5506	-0-	-0- B	-0-	325	1	5181	2	Y	-0-					79
*11	4330	X	4330	-0-	-0- B	-0-	256	1	4074	2	Y	-0-					79
*12	4102	X	4102	-0-	-0- B	-0-	252	1	3841	2	Y	8					87
							9	9									
*01	3638	X	3638	-0-	-0- B	-0-	222	1	3398	2	Y	16	72	1			31
							18	9									
*02	4424	X	2978	-0-	-1446 B	-0-	184	1	2794	2	Y	-0-					31
*03	4898	X	3714	-0-	-1184 B	-0-	234	1	3467	2	Y	12					43
							13	9									

KICKAPOO CREEK GAS UNIT WELL #: 17 RRCID -> 217439 COMPL. DATE 11/30/2005 TOTAL DEPTH 11920 PERF.11542 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3606	X	3606	-0-	-0- B	-0-	212	1	3358	2	N	33					157
							36	9									
11	3330	X	3060	-0-	-270 B	-0-	174	1	2886	2	N	-0-					157
12	3690	X	3690	-0-	-0- B	-0-	209	1	3417	2	N	58	194	1	1	8	20
							64	9									
01	3379	X	3317	-0-	-62 B	-0-	237	1	3063	2	N	15					35
							17	9									
02	3000	X	3000	-0-	-0- B	-0-	183	1	2765	2	N	47					82
							52	9									
*03	3391	X	3391	-0-	-0- B	-0-	197	1	3192	2	N	2					84
							2	9									

MORBY GAS UNIT 1 WELL #: 13 RRCID -> 217460 COMPL. DATE 12/08/2005 TOTAL DEPTH 12152 PERF.11754 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4774	X	4046	-0-	-728 B	-0-	242	1	3789	2	Y	14					55
							15	9									
*08	4348	X	4348	-0-	-0- B	-0-	262	1	4078	2	Y	7					62
							8	9									
*09	4175	X	4175	-0-	-0- B	-0-	247	1	3918	2	Y	9					71
							10	9									
*10	4154	X	3720	-0-	-434 B	-0-	220	1	3500	2	Y	-0-					71
*11	4020	X	3958	-0-	-62 B	-0-	234	1	3724	2	Y	-0-					71
*12	4154	X	4067	-0-	-87 B	-0-	250	1	3811	2	Y	5					76
							6	9									
*01	4154	X	4013	-0-	-141 B	-0-	245	1	3758	2	Y	9					85
							10	9									
*02	3667	X	3667	-0-	-0- B	-0-	226	1	3441	2	Y	-0-					85
*03	3995	X	3995	-0-	-0- B	-0-	251	1	3722	2	Y	20	97	1			8
							22	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 6 RRCID -> 217715 COMPL. DATE 05/07/2005 TOTAL DEPTH 12236 PERF.11698 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4826	X	4826	-0-	-0- B	-0-	290	1	4534	2	Y	2					28
							2	9									
*08	4960	X	4016	-0-	-944 B	-0-	241	1	3763	2	Y	11					39
							12	9									
*09	4800	X	4548	-0-	-252 B	-0-	269	1	4267	2	Y	11					50
							12	9									
*10	4960	X	4571	-0-	-389 B	-0-	270	1	4301	2	Y	-0-					50
*11	4800	X	3974	-0-	-826 B	-0-	235	1	3739	2	Y	-0-					50
*12	4836	X	4594	-0-	-242 B	-0-	282	1	4302	2	Y	9					59
							10	9									
*01	4681	X	4330	-0-	-351 B	-0-	264	1	4048	2	Y	16	52	1			23
							18	9									
*02	4228	X	3770	-0-	-458 B	-0-	232	1	3538	2	Y	-0-					23
*03	4588	X	4010	-0-	-578 B	-0-	253	1	3745	2	Y	11					34
							12	9									

BRIGHT WELL #: 13 RRCID -> 217717 COMPL. DATE 06/08/2005 TOTAL DEPTH 11979 PERF.11646 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3281	-0-	-284 B	-0-	194	1	3087	2	Y	-0-					38
11	3360	X	3300	-0-	-60 B	-0-	186	1	3077	2	Y	34	52	1			20
							37	9									
12	3379	X	3312	-0-	-67 B	-0-	188	1	3080	2	Y	40	1	8			59
							44	9									
01	3379	X	3096	-0-	-283 B	-0-	220	1	2839	2	Y	34					93
							37	9									
02	2912	X	2515	-0-	-397 B	-0-	154	1	2325	2	Y	33	86	1			40
							36	9									
*03	3369	X	3369	-0-	-0- B	-0-	196	1	3173	2	Y	-0-					40

WILSON, VERNON GAS UNIT WELL #: 15 RRCID -> 217718 COMPL. DATE 09/28/2005 TOTAL DEPTH 11896 PERF.11596 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1928	-0-	-459 B	-0-	112	1	1784	2	Y	29					42
							32	9									
11	2403	N	2403	-0-	-0- B	-0-	136	1	2245	2	Y	20					62
							22	9									
12	2449	N	2429	-0-	-20 B	-0-	140	1	2289	2	Y	-0-					62
01	2403	N	2403	-0-	-0- B	-0-	170	1	2199	2	Y	31	88	1			5
							34	9									
02	2138	N	2138	-0-	-0- B	-0-	133	1	2005	2	Y	-0-					5
03	2294	N	2261	-0-	-33 B	-0-	130	1	2105	2	Y	24					29
							26	9									

MATLOCK WELL #: 16 RRCID -> 217732 COMPL. DATE 10/19/2005 TOTAL DEPTH 12150 PERF.11540 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2459	-0-	-52 B	-0-	144	1	2293	2	Y	20	101	1			11
							22	9									
11	2480	N	2480	-0-	-0- B	-0-	140	1	2317	2	Y	21					32
							23	9									
12	2480	N	1965	-0-	-515 B	-0-	113	1	1848	2	Y	4	1	8			35
							4	9									
01	1137	N	1137	-0-	-0- B	-0-	79	1	1017	2	Y	37					72
							41	9									
02	2152	N	2152	-0-	-0- B	-0-	134	1	2018	2	Y	-0-					72
*03	2925	N	2925	-0-	-0- B	-0-	168	1	2718	2	Y	35	86	1			21
							39	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 10 RRCID -> 217762 COMPL. DATE 12/08/2005 TOTAL DEPTH 11760 PERF.11740 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3203	-0-	-83 B	-0-	190	1	3009	2	Y	4					58
							4	9									
11	3191	X	3191	-0-	-0- B	-0-	181	1	3006	2	Y	4					62
							4	9									
12	3430	X	3430	-0-	-0- B	-0-	197	1	3227	2	Y	5					67
							6	9									
01	3420	X	3420	-0-	-0- B	-0-	241	1	3114	2	Y	59	115	1			11
							65	9									
02	2924	X	2924	-0-	-0- B	-0-	182	1	2740	2	Y	2					13
							2	9									
*03	3386	X	3386	-0-	-0- B	-0-	195	1	3152	2	Y	35					48
							39	9									

WILSON, GB GU 1 WELL #: 12 RRCID -> 217958 COMPL. DATE 12/23/2005 TOTAL DEPTH 12195 PERF.12028 - 12330

*07	5828	X	5463	-0-	-365 B	-0-	328	1	5135	2	Y	-0-	27	1			-0-
*08	5270	X	4268	-0-	-1002 B	-0-	256	1	3994	2	Y	16					16
							18	9									
*09	5100	X	3606	-0-	-1494 B	-0-	213	1	3370	2	Y	21					37
							23	9									
*10	5516	X	5516	-0-	-0- B	-0-	325	1	5173	2	Y	16	45	1			8
							18	9									
*11	5100	X	4987	-0-	-113 B	-0-	294	1	4682	2	Y	10					18
							11	9									
*12	5270	X	5031	-0-	-239 B	-0-	309	1	4709	2	Y	12	1	8			29
							13	9									
*01	5022	X	5022	-0-	-0- B	-0-	305	1	4673	2	Y	40	49	1			20
							44	9									
*02	4648	X	4567	-0-	-81 B	-0-	281	1	4279	2	Y	6					26
							7	9									
*03	5146	X	4985	-0-	-161 B	-0-	313	1	4643	2	Y	26	48	1			4
							29	9									

WILSON, GB GU 1 WELL #: 13 RRCID -> 218396 COMPL. DATE 01/01/2006 TOTAL DEPTH 12216 PERF.11892 - 12250

*07	6138	X	4637	-0-	-1501 B	-0-	278	1	4353	2	Y	5	90	1			22
							6	9									
*08	5983	X	5731	-0-	-252 B	-0-	344	1	5369	2	Y	16					38
							18	9									
*09	5850	X	5708	-0-	-142 B	-0-	337	1	5347	2	Y	22					60
							24	9									
*10	6045	X	5512	-0-	-533 B	-0-	325	1	5170	2	Y	15	62	1			13
							17	9									
*11	5850	X	5320	-0-	-530 B	-0-	314	1	4995	2	Y	10					23
							11	9									
*12	5890	X	4884	-0-	-1006 B	-0-	299	1	4571	2	Y	13	1	8			35
							14	9									
*01	5890	X	5316	-0-	-574 B	-0-	323	1	4949	2	Y	40	52	1			23
							44	9									
*02	5068	X	4762	-0-	-306 B	-0-	293	1	4462	2	Y	6					29
							7	9									
*03	5549	X	5284	-0-	-265 B	-0-	332	1	4923	2	Y	26	49	1			6
							29	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARE, J. F. WELL #: 16 RRCID -> 218397 COMPL. DATE 01/05/2006 TOTAL DEPTH 11915 PERF.11554 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1633	N	1633	-0-	-0-	B	-0-	97	1	1536	2	N	-0-					43
11	1678	N	1678	-0-	-0-	B	-0-	95	1	1570	2	N	12					55
								13	9									
12	1784	N	1784	-0-	-0-	B	-0-	100	1	1637	2	N	43	1	8			97
								47	9									
01	1741	N	1741	-0-	-0-	B	-0-	125	1	1614	2	N	2					99
								2	9									
02	1609	N	1609	-0-	-0-	B	-0-	99	1	1498	2	N	11					110
								12	9									
03	1798	N	1797	-0-	-1	B	-0-	104	1	1682	2	N	10					120
								11	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 16 RRCID -> 218402 COMPL. DATE 12/29/2005 TOTAL DEPTH 11800 PERF.11544 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2272	N	2272	-0-	-0-	B	-0-	135	1	2137	2	Y	-0-					-0-
11	2415	N	2415	-0-	-0-	B	-0-	137	1	2274	2	Y	4					4
								4	9									
12	2400	N	2400	-0-	-0-	B	-0-	137	1	2246	2	Y	15					19
								17	9									
01	2279	N	2279	-0-	-0-	B	-0-	163	1	2102	2	Y	13					32
								14	9									
02	2268	N	2075	-0-	-193	B	-0-	129	1	1946	2	Y	-0-	32	1			-0-
03	2387	N	2315	-0-	-72	B	-0-	135	1	2180	2	Y	-0-					-0-

ARNOLD GAS UNIT #2 WELL #: 9 RRCID -> 218406 COMPL. DATE 01/11/2006 TOTAL DEPTH 11800 PERF.11674 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2560	N	2560	-0-	-0-	B	-0-	152	1	2406	2	Y	2					68
								2	9									
11	2675	N	2675	-0-	-0-	B	-0-	151	1	2498	2	Y	24	88	1			4
								26	9									
12	2700	N	2700	-0-	-0-	B	-0-	155	1	2545	2	Y	-0-					4
01	2642	N	2642	-0-	-0-	B	-0-	189	1	2440	2	Y	12					16
								13	9									
02	2408	N	2341	-0-	-67	B	-0-	146	1	2195	2	Y	-0-					16
*03	2707	N	2707	-0-	-0-	B	-0-	155	1	2502	2	Y	45					61
								50	9									

BARNES, DA GU 1 WELL #: 3 RRCID -> 218408 COMPL. DATE 01/12/2006 TOTAL DEPTH 12315 PERF.12196 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3379	X	3214	-0-	-165	B	-0-	193	1	3021	2	Y	-0-					-0-
*08	3379	X	1496	-0-	-1883	B	-0-	90	1	1406	2	Y	-0-					-0-
*09	3420	X	3093	-0-	-327	B	-0-	182	1	2883	2	Y	25	14	1			11
								28	9									
*10	3534	X	2492	-0-	-1042	B	-0-	145	1	2317	2	Y	27	22	1			16
								30	9									
*11	3692	X	3692	-0-	-0-	B	-0-	217	1	3460	2	Y	14	26	1			4
								15	9									
*12	3446	X	3446	-0-	-0-	B	-0-	209	1	3197	2	Y	36	31	1			9
								40	9									
*01	3193	X	2358	-0-	-835	B	-0-	143	1	2187	2	Y	25	31	1			3
								28	9									
*02	3388	X	2702	-0-	-686	B	-0-	165	1	2511	2	Y	24					27
								26	9									
*03	3751	X	2424	-0-	-1327	B	-0-	152	1	2257	2	Y	14	32	1			9
								15	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 6 RRCID -> 218774 COMPL. DATE 01/13/2006 TOTAL DEPTH 11950 PERF.11616 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7440	X	6414	-0-		-1026	B	-0-		385	1 2 9	6027	2	Y	2					55
*08	6572	X	6385	-0-		-187	B	-0-		385	1 1 9	5999	2	Y	1					56
*09	6360	X	6098	-0-		-262	B	-0-		361	1 9 9	5728	2	Y	8					64
*10	6572	X	6248	-0-		-324	B	-0-		369	1 2 9	5877	2	Y	2					66
*11	6360	X	5898	-0-		-462	B	-0-		348	1 9 9	5541	2	Y	8					74
*12	6417	X	6059	-0-		-358	B	-0-		372	1 2 9	5685	2	Y	2					76
*01	6417	X	5694	-0-		-723	B	-0-		349	1 2 9	5343	2	Y	2					78
*02	5575	X	5575	-0-		-0-	B	-0-		344	1 2 9	5229	2	Y	2					80
*03	5855	X	5855	-0-		-0-	B	-0-		369	1 19 9	5467	2	Y	17					97

ODOM, JR GU 1 WELL #: 4 RRCID -> 218776 COMPL. DATE 01/20/2006 TOTAL DEPTH 12304 PERF.12128 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4247	X	3962	-0-		-285	B	-0-		238	1 3 9	3721	2	Y	3	37	1			7
*08	3875	X	3551	-0-		-324	B	-0-		213	1 12 9	3326	2	Y	11					18
*09	3750	X	3495	-0-		-255	B	-0-		207	1 8 9	3280	2	Y	7					25
*10	3955	X	3955	-0-		-0-	B	-0-		233	1 14 9	3708	2	Y	13					38
*11	3914	X	3914	-0-		-0-	B	-0-		230	1 20 9	3664	2	Y	18	49	1			7
*12	3875	X	3350	-0-		-525	B	-0-		206	1	3144	2	Y	-0-					7
*01	3596	X	3213	-0-		-383	B	-0-		197	1	3016	2	Y	-0-					7
*02	3268	X	3268	-0-		-0-	B	-0-		201	1 7 9	3060	2	Y	6					13
*03	3387	X	3387	-0-		-0-	B	-0-		213	1 23 9	3151	2	Y	21	28	1			6

WALDROP, MEW GU 1 WELL #: 10 RRCID -> 218780 COMPL. DATE 01/18/2006 TOTAL DEPTH 12044 PERF.11794 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3534	X	3304	-0-		-230	B	-0-		196	1 47 9	3061	2	Y	43	65	1			43
*08	3503	X	3427	-0-		-76	B	-0-		203	1 62 9	3162	2	Y	56	78	1			21
*09	3480	X	2912	-0-		-568	B	-0-		172	1 17 9	2723	2	Y	15					36
*10	3596	X	3030	-0-		-566	B	-0-		179	1	2851	2	Y	-0-	36	1			-0-
*11	3480	X	2768	-0-		-712	B	-0-		161	1 50 9	2557	2	Y	45					45
*12	3441	X	2728	-0-		-713	B	-0-		164	1 53 9	2511	2	Y	48	50	1			43
*01	3441	X	2281	-0-		-1160	B	-0-		136	1 61 9	2084	2	Y	55	49	1			49
*02	2744	X	2138	-0-		-606	B	-0-		130	1 36 9	1972	2	Y	33	62	1			20
*03	3038	X	2377	-0-		-661	B	-0-		148	1 42 9	2187	2	Y	38					58

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 9 RRCID -> 218781 COMPL. DATE 01/26/2006 TOTAL DEPTH 12075 PERF.11634 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2821	N	2737	-0-		-84	B	-0-	162	1	2540	2	Y	32	55	1		36
									35	9								
*08	2883	N	2469	-0-		-414	B	-0-	147	1	2288	2	Y	31	53	1		14
									34	9								
*09	2610	N	2539	-0-		-71	B	-0-	147	1	2338	2	Y	49				63
									54	9								
*10	2728	N	2541	-0-		-187	B	-0-	147	1	2341	2	Y	48	76	1		35
									53	9								
*11	2478	N	2478	-0-		-0-	B	-0-	144	1	2284	2	Y	45				80
									50	9								
*12	2604	N	2571	-0-		-33	B	-0-	155	1	2362	2	Y	49	70	1		59
									54	9								
*01	2633	N	2633	-0-		-0-	B	-0-	158	1	2414	2	Y	55	57	1		57
									61	9								
*02	2415	N	2415	-0-		-0-	B	-0-	147	1	2232	2	Y	33	68	1		22
									36	9								
*03	2543	N	2543	-0-		-0-	B	-0-	158	1	2340	2	Y	41				63
									45	9								

WRIGHT GAS UNIT 1 WELL #: 9 RRCID -> 219360 COMPL. DATE 02/01/2006 TOTAL DEPTH 11732 PERF.11612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2023	N	2023	-0-		-0-	B	-0-	119	1	1893	2	Y	10				70
									11	9								
11	2092	N	2092	-0-		-0-	B	-0-	118	1	1961	2	Y	12				82
									13	9								
12	2040	N	2040	-0-		-0-	B	-0-	117	1	1923	2	Y	-0-				82
01	2006	N	2006	-0-		-0-	B	-0-	148	1	1858	2	Y	-0-				82
02	2082	N	2082	-0-		-0-	B	-0-	133	1	1949	2	Y	-0-				82
*03	2046	N	1936	-0-		-110	B	-0-	116	1	1820	2	Y	-0-				82

PERRY GAS UNIT WELL #: 6 RRCID -> 219486 COMPL. DATE 01/27/2006 TOTAL DEPTH 11983 PERF.11616 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-		-0-	B	-0-	54	1	854	2	Y	18				40
									20	9								
11	831	N	831	-0-		-0-	B	-0-	47	1	784	2	Y	-0-				40
12	1255	N	1255	-0-		-0-	B	-0-	72	1	1181	2	Y	2				42
									2	9								
01	1245	N	1245	-0-		-0-	B	-0-	87	1	1123	2	Y	32				74
									35	9								
02	1015	N	1015	-0-		-0-	B	-0-	63	1	945	2	Y	6				80
									7	9								
*03	868	N	738	-0-		-130	B	-0-	43	1	695	2	Y	-0-				80

KIRKPATRICK, WILLARD P. GU1 WELL #: 4 RRCID -> 219503 COMPL. DATE 02/09/2006 TOTAL DEPTH 12223 PERF.12102 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3844	X	2239	-0-		-1605	B	-0-	135	1	2104	2	Y	-0-				19
*08	4650	X	4650	-0-		-0-	B	-0-	279	1	4342	2	Y	26				45
									29	9								
*09	3765	X	3765	-0-		-0-	B	-0-	223	1	3541	2	Y	1				46
									1	9								
*10	3743	X	3743	-0-		-0-	B	-0-	220	1	3506	2	Y	15				61
									17	9								
*11	3600	X	3494	-0-		-106	B	-0-	207	1	3287	2	Y	-0-				61
*12	3720	X	3469	-0-		-251	B	-0-	213	1	3256	2	Y	-0-				61
*01	3720	X	3486	-0-		-234	B	-0-	209	1	3199	2	Y	71				132
									78	9								
*02	3152	X	3152	-0-		-0-	B	-0-	194	1	2958	2	Y	-0-				132
*03	3472	X	3442	-0-		-30	B	-0-	215	1	3191	2	Y	33	149	1		16
									36	9								

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 12 RRCID -> 219671 COMPL. DATE 02/09/2006 TOTAL DEPTH 11894 PERF.11482 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2938	N	2938	-0-	-0- B	-0-	171	1	2710	2	N	52					172
							57	9									
11	2280	N	2279	-0-	-1 B	-0-	129	1	2139	2	N	10	165	1			17
							11	9									
12	2357	N	2357	-0-	-0- B	-0-	134	1	2200	2	N	21	1	8			37
							23	9									
01	2293	N	2293	-0-	-0- B	-0-	164	1	2122	2	N	6					43
							7	9									
02	2128	N	2067	-0-	-61 B	-0-	127	1	1912	2	N	25					68
							28	9									
03	2356	N	2225	-0-	-131 B	-0-	129	1	2085	2	N	10					78
							11	9									

ARNOLD GAS UNIT #2 WELL #: 15 RRCID -> 219698 COMPL. DATE 02/15/2006 TOTAL DEPTH 11895 PERF.11704 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1883	N	1883	-0-	-0- B	-0-	110	1	1743	2	Y	27					53
							30	9									
11	1928	N	1928	-0-	-0- B	-0-	110	1	1816	2	Y	2					55
							2	9									
12	1971	N	1971	-0-	-0- B	-0-	113	1	1857	2	Y	1					56
							1	9									
01	1907	N	1907	-0-	-0- B	-0-	137	1	1769	2	Y	1					57
							1	9									
02	1792	N	1775	-0-	-17 B	-0-	107	1	1610	2	Y	53	102	1			8
							58	9									
03	1984	N	1952	-0-	-32 B	-0-	114	1	1838	2	Y	-0-					8

ALLRED WELL #: 15 RRCID -> 219708 COMPL. DATE 02/25/2006 TOTAL DEPTH 11995 PERF.11598 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2120	-0-	-81 B	-0-	122	1	1940	2	N	53	177	1			36
							58	9									
11	2580	N	2403	-0-	-177 B	-0-	136	1	2248	2	N	17					53
							19	9									
12	2573	N	2337	-0-	-236 B	-0-	133	1	2182	2	N	20					73
							22	9									
01	2338	N	2338	-0-	-0- B	-0-	163	1	2107	2	N	62					135
							68	9									
02	2315	N	2315	-0-	-0- B	-0-	140	1	2108	2	N	61	176	1			20
							67	9									
*03	2444	N	2444	-0-	-0- B	-0-	142	1	2299	2	N	3					23
							3	9									

NEWSOME -A- WELL #: 8 RRCID -> 219710 COMPL. DATE 02/23/2006 TOTAL DEPTH 12115 PERF.11616 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4486	X	4486	-0-	-0- B	-0-	269	1	4211	2	Y	5					47
							6	9									
*08	4340	X	4180	-0-	-160 B	-0-	252	1	3928	2	Y	-0-	47	1			-0-
*09	4314	X	4314	-0-	-0- B	-0-	256	1	4055	2	Y	3					3
							3	9									
*10	4381	X	4381	-0-	-0- B	-0-	258	1	4106	2	Y	15					18
							17	9									
*11	4200	X	3818	-0-	-382 B	-0-	226	1	3589	2	Y	3					21
							3	9									
*12	4340	X	4160	-0-	-180 B	-0-	255	1	3887	2	Y	16					37
							18	9									
*01	4340	X	4034	-0-	-306 B	-0-	247	1	3783	2	Y	4	35	1			6
							4	9									
*02	3756	X	3756	-0-	-0- B	-0-	231	1	3517	2	Y	7					13
							8	9									
*03	4101	X	4101	-0-	-0- B	-0-	259	1	3836	2	Y	5					18
							6	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 11 RRCID -> 219716 COMPL. DATE 02/19/2006 TOTAL DEPTH 12038 PERF.11900 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4402	X	4324	-0-	-78	B	-0-	260	1	4064	2	Y	-0-					65
*08	4340	X	3896	-0-	-444	B	-0-	235	1	3661	2	Y	-0-					65
*09	4200	X	4114	-0-	-86	B	-0-	244	1	3869	2	Y	1					66
								1	9									
*10	4340	X	3803	-0-	-537	B	-0-	225	1	3578	2	Y	-0-					66
*11	4200	X	4008	-0-	-192	B	-0-	237	1	3771	2	Y	-0-					66
*12	4309	X	3807	-0-	-502	B	-0-	234	1	3573	2	Y	-0-					66
*01	4247	X	3911	-0-	-336	B	-0-	240	1	3671	2	Y	-0-					66
*02	3696	X	3240	-0-	-456	B	-0-	200	1	3040	2	Y	-0-					66
*03	4092	X	3950	-0-	-142	B	-0-	250	1	3700	2	Y	-0-					66

WILSON, VERNON GAS UNIT WELL #: 16 RRCID -> 219718 COMPL. DATE 02/28/2006 TOTAL DEPTH 11916 PERF.11678 - 11898

10	1860	N	1603	-0-	-257	B	-0-	94	1	1500	2	Y	8					50
								9	9									
11	1988	N	1988	-0-	-0-	B	-0-	111	1	1834	2	Y	39					89
								43	9									
12	1984	N	1971	-0-	-13	B	-0-	113	1	1847	2	Y	10					99
								11	9									
01	1928	N	1928	-0-	-0-	B	-0-	137	1	1774	2	Y	15	98	1			16
								17	9									
02	1820	N	1755	-0-	-65	B	-0-	108	1	1630	2	Y	15					31
								17	9									
03	1984	N	1966	-0-	-18	B	-0-	114	1	1837	2	Y	14					45
								15	9									

ARNOLD GAS UNIT #1 WELL #: 15 RRCID -> 220611 COMPL. DATE 12/22/2005 TOTAL DEPTH 11679 PERF.11356 - 11686

10	2180	N	2180	-0-	-0-	B	-0-	129	1	2048	2	Y	3					39
								3	9									
11	2278	N	2278	-0-	-0-	B	-0-	127	1	2112	2	Y	35					74
								39	9									
12	2249	N	2249	-0-	-0-	B	-0-	129	1	2116	2	Y	4					78
								4	9									
01	2221	N	2221	-0-	-0-	B	-0-	159	1	2054	2	Y	7					85
								8	9									
02	2044	N	1979	-0-	-65	B	-0-	123	1	1852	2	Y	4					89
								4	9									
03	2263	N	2206	-0-	-57	B	-0-	128	1	2064	2	Y	13	93	1			9
								14	9									

ARNOLD GAS UNIT #2 WELL #: 14 RRCID -> 221189 COMPL. DATE 03/16/2006 TOTAL DEPTH 11885 PERF.11490 - 11752

10	1948	N	1948	-0-	-0-	B	-0-	115	1	1823	2	Y	9					9
								10	9									
11	2139	N	2139	-0-	-0-	B	-0-	121	1	1997	2	Y	19					28
								21	9									
12	2075	N	2075	-0-	-0-	B	-0-	119	1	1956	2	Y	-0-					28
01	1991	N	1991	-0-	-0-	B	-0-	143	1	1848	2	Y	-0-					28
02	1848	N	1731	-0-	-117	B	-0-	108	1	1623	2	Y	-0-	28	1			-0-
03	2046	N	1929	-0-	-117	B	-0-	112	1	1817	2	Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARTON GAS UNIT 1 WELL #: 3 RRCID -> 221247 COMPL. DATE 03/23/2006 TOTAL DEPTH 12005 PERF.11712 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-		-0- B	-0-	97	1	1541	2	Y	3					14
								3	9									
11	1737	N	1737	-0-		-0- B	-0-	99	1	1637	2	Y	1					15
								1	9									
12	1763	N	1763	-0-		-0- B	-0-	101	1	1654	2	Y	7					22
								8	9									
01	1699	N	1699	-0-		-0- B	-0-	122	1	1573	2	Y	4					26
								4	9									
02	1566	N	1566	-0-		-0- B	-0-	97	1	1469	2	Y	-0-					26
*03	1763	N	1763	-0-		-0- B	-0-	102	1	1659	2	Y	2					28
								2	9									

DOUGLAS WELL #: 1 RRCID -> 221814 COMPL. DATE 04/14/2006 TOTAL DEPTH 11991 PERF.11806 - 11932

*07	6138	X	5585	-0-		-553 B	-0-	336	1	5249	2	N	-0-					63
*08	5580	X	5418	-0-		-162 B	-0-	327	1	5091	2	N	-0-					63
*09	5407	X	5407	-0-		-0- B	-0-	321	1	5086	2	N	-0-					63
*10	5580	X	5521	-0-		-59 B	-0-	326	1	5195	2	N	-0-					63
*11	5400	X	5297	-0-		-103 B	-0-	313	1	4984	2	N	-0-					63
*12	5580	X	5309	-0-		-271 B	-0-	326	1	4983	2	N	-0-					63
*01	5580	X	5236	-0-		-344 B	-0-	321	1	4915	2	N	-0-					63
*02	4872	X	4788	-0-		-84 B	-0-	295	1	4493	2	N	-0-					63
*03	5394	X	5213	-0-		-181 B	-0-	330	1	4882	2	N	1					64
								1	9									

NEWSOME -A- WELL #: 10 RRCID -> 221817 COMPL. DATE 03/25/2006 TOTAL DEPTH 12020 PERF.11550 - 11760

*07	1829	N	1037	-0-		-792 B	-0-	62	1	971	2	Y	4					42
								4	9									
*08	1395	N	831	-0-		-564 B	-0-	49	1	762	2	Y	18	42	1			18
								20	9									
*09	1290	N	733	-0-		-557 B	-0-	43	1	686	2	Y	4					22
								4	9									
*10	1023	N	642	-0-		-381 B	-0-	37	1	588	2	Y	15					37
								17	9									
*11	780	N	514	-0-		-266 B	-0-	30	1	482	2	Y	2					39
								2	9									
*12	818	N	818	-0-		-0- B	-0-	49	1	751	2	Y	16					55
								18	9									
*01	2366	N	2366	-0-		-0- B	-0-	145	1	2217	2	Y	4	48	1			11
								4	9									
*02	2223	N	2223	-0-		-0- B	-0-	137	1	2079	2	Y	6					17
								7	9									
*03	2166	N	2166	-0-		-0- B	-0-	137	1	2023	2	Y	5					22
								6	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 11 RRCID -> 221818 COMPL. DATE 04/29/2006 TOTAL DEPTH 12094 PERF.11940 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3255	X	2711	-0-	-544 B	-0-	162	1	2531	2	Y	16					91
							18	9									
*08	2852	X	2586	-0-	-266 B	-0-	156	1	2430	2	Y	-0-					91
*09	2730	X	2421	-0-	-309 B	-0-	144	1	2277	2	Y	-0-					91
*10	2728	X	2628	-0-	-100 B	-0-	155	1	2473	2	Y	-0-					91
*11	2617	N	2617	-0-	-0- B	-0-	155	1	2462	2	Y	-0-					91
*12	2511	N	2280	-0-	-231 B	-0-	140	1	2139	2	Y	1	1	8			91
							1	9									
*01	2703	N	2703	-0-	-0- B	-0-	166	1	2537	2	Y	-0-					91
*02	2436	N	2227	-0-	-209 B	-0-	137	1	2090	2	Y	-0-					91
*03	2374	N	2374	-0-	-0- B	-0-	150	1	2224	2	Y	-0-					91

NEWSOME -A- WELL #: 9 RRCID -> 221910 COMPL. DATE 05/04/2006 TOTAL DEPTH 11952 PERF.11736 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3906	X	3426	-0-	-480 B	-0-	205	1	3203	2	Y	16					89
							18	9									
*08	3689	X	2678	-0-	-1011 B	-0-	161	1	2504	2	Y	12					101
							13	9									
*09	3570	X	2228	-0-	-1342 B	-0-	132	1	2088	2	Y	7	98	1			10
							8	9									
*10	3689	X	2010	-0-	-1679 B	-0-	119	1	1891	2	Y	-0-					10
*11	3570	X	1729	-0-	-1841 B	-0-	102	1	1627	2	Y	-0-					10
*12	3410	X	1165	-0-	-2245 B	-0-	71	1	1090	2	Y	4	1	8			13
							4	9									
*01	4508	X	4508	-0-	-0- B	-0-	275	1	4212	2	Y	19					32
							21	9									
*02	3868	X	3868	-0-	-0- B	-0-	238	1	3624	2	Y	5					37
							6	9									
*03	3537	X	3537	-0-	-0- B	-0-	223	1	3307	2	Y	6					43
							7	9									

MCMOYLE UNIT 1 WELL #: 14 RRCID -> 221911 COMPL. DATE 05/13/2006 TOTAL DEPTH 12074 PERF.12056 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5239	X	4454	-0-	-785 B	-0-	268	1	4186	2	Y	-0-					17
*08	4799	X	4799	-0-	-0- B	-0-	289	1	4510	2	Y	-0-					17
*09	4620	X	4554	-0-	-66 B	-0-	270	1	4284	2	Y	-0-					17
*10	5096	X	5096	-0-	-0- B	-0-	301	1	4795	2	Y	-0-					17
*11	4797	X	4797	-0-	-0- B	-0-	284	1	4513	2	Y	-0-					17
*12	4802	X	4802	-0-	-0- B	-0-	295	1	4506	2	Y	1	1	8			17
							1	9									
*01	4813	X	4813	-0-	-0- B	-0-	295	1	4518	2	Y	-0-					17
*02	4480	X	4442	-0-	-38 B	-0-	274	1	4168	2	Y	-0-					17
*03	4960	X	4956	-0-	-4 B	-0-	313	1	4643	2	Y	-0-					17

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 12 RRCID -> 222077 COMPL. DATE 04/27/2006 TOTAL DEPTH 12115 PERF.11996 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1798	N	1742	-0-	-56 B	-0-	105	1	1637	2	Y	-0-					-0-
*08	1736	N	1724	-0-	-12 B	-0-	104	1	1620	2	Y	-0-					-0-
*09	1680	N	1653	-0-	-27 B	-0-	98	1	1551	2	Y	4					4
							4	9									
*10	1736	N	1702	-0-	-34 B	-0-	98	1	1562	2	Y	38					42
							42	9									
*11	1680	N	1583	-0-	-97 B	-0-	93	1	1484	2	Y	5					47
							6	9									
*12	1705	N	1649	-0-	-56 B	-0-	101	1	1538	2	Y	9					56
							10	9									
*01	1612	N	1612	-0-	-0- B	-0-	96	1	1463	2	Y	48	61	1			43
							53	9									
*02	1496	N	1496	-0-	-0- B	-0-	92	1	1401	2	Y	3					46
							3	9									
*03	1650	N	1650	-0-	-0- B	-0-	103	1	1521	2	Y	24	62	1			8
							26	9									

CROSS, JERRY GAS UNIT 1 WELL #: 13 RRCID -> 222164 COMPL. DATE 05/26/2006 TOTAL DEPTH 12005 PERF.11550 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2667	-0-	-154 B	-0-	157	1	2491	2	N	17					32
							19	9									
11	2576	N	2576	-0-	-0- B	-0-	145	1	2409	2	N	20					52
							22	9									
12	2727	N	2727	-0-	-0- B	-0-	156	1	2549	2	N	20					72
							22	9									
01	2695	N	2695	-0-	-0- B	-0-	192	1	2479	2	N	22					94
							24	9									
02	2423	N	2423	-0-	-0- B	-0-	149	1	2251	2	N	21					115
							23	9									
*03	2761	N	2761	-0-	-0- B	-0-	159	1	2572	2	N	27					142
							30	9									

NEWSOME -A- WELL #: 7 RRCID -> 222167 COMPL. DATE 06/08/2006 TOTAL DEPTH 11950 PERF.11466 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3937	X	3851	-0-	-86 B	-0-	231	1	3616	2	Y	4					55
							4	9									
*08	4030	X	4017	-0-	-13 B	-0-	241	1	3757	2	Y	17	51	1			21
							19	9									
*09	3900	X	3585	-0-	-315 B	-0-	212	1	3370	2	Y	3					24
							3	9									
*10	4030	X	3911	-0-	-119 B	-0-	230	1	3664	2	Y	15					39
							17	9									
*11	3900	X	3673	-0-	-227 B	-0-	217	1	3454	2	Y	2					41
							2	9									
*12	4030	X	3363	-0-	-667 B	-0-	206	1	3138	2	Y	17					58
							19	9									
*01	4030	X	3739	-0-	-291 B	-0-	229	1	3507	2	Y	3	52	1			9
							3	9									
*02	3416	X	3263	-0-	-153 B	-0-	201	1	3055	2	Y	6					15
							7	9									
*03	3782	X	3584	-0-	-198 B	-0-	226	1	3354	2	Y	4					19
							4	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 15 RRCID -> 222170 COMPL. DATE 05/11/2006 TOTAL DEPTH 12115 PERF.11634 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4464	X	4311	-0-		-153	B	-0-	259	1	4051	2	N	1					90
									1	9									
*08	4245	X	4245	-0-		-0-	B	-0-	254	1	3956	2	N	32					122
									35	9									
*09	3511	X	3511	-0-		-0-	B	-0-	208	1	3303	2	N	-0-					122
*10	4389	X	4389	-0-		-0-	B	-0-	259	1	4130	2	N	-0-					122
*11	4048	X	4048	-0-		-0-	B	-0-	239	1	3809	2	N	-0-					122
*12	3996	X	3996	-0-		-0-	B	-0-	246	1	3749	2	N	1	1	8			122
									1	9									
*01	3991	X	3991	-0-		-0-	B	-0-	243	1	3729	2	N	17					139
									19	9									
*02	3640	X	3640	-0-		-0-	B	-0-	224	1	3416	2	N	-0-					139
*03	3919	X	3919	-0-		-0-	B	-0-	247	1	3654	2	N	16					155
									18	9									

ODOM, JR GU 1 WELL #: 5 RRCID -> 222442 COMPL. DATE 06/15/2006 TOTAL DEPTH 12328 PERF.12030 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4557	X	4507	-0-		-50	B	-0-	271	1	4232	2	Y	4	65	1			11
									4	9									
*08	4647	X	4647	-0-		-0-	B	-0-	278	1	4341	2	Y	25					36
									28	9									
*09	4380	X	3339	-0-		-1041	B	-0-	198	1	3133	2	Y	7					43
									8	9									
*10	4526	X	3043	-0-		-1483	B	-0-	179	1	2851	2	Y	12					55
									13	9									
*11	4482	X	4482	-0-		-0-	B	-0-	264	1	4197	2	Y	19	68	1			6
									21	9									
*12	4526	X	4184	-0-		-342	B	-0-	257	1	3927	2	Y	-0-					6
*01	4526	X	3869	-0-		-657	B	-0-	237	1	3632	2	Y	-0-					6
*02	4172	X	3439	-0-		-733	B	-0-	212	1	3220	2	Y	6					12
									7	9									
*03	4619	X	3742	-0-		-877	B	-0-	235	1	3485	2	Y	20	29	1			3
									22	9									

MCMOYLE UNIT 1 WELL #: 12 RRCID -> 222444 COMPL. DATE 06/29/2006 TOTAL DEPTH 12163 PERF.11972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5177	X	4842	-0-		-335	B	-0-	291	1	4550	2	Y	1					20
									1	9									
*08	4867	X	4401	-0-		-466	B	-0-	265	1	4130	2	Y	5					25
									6	9									
*09	5035	X	5035	-0-		-0-	B	-0-	299	1	4736	2	Y	-0-					25
*10	4867	X	4408	-0-		-459	B	-0-	260	1	4144	2	Y	4					29
									4	9									
*11	4860	X	4860	-0-		-0-	B	-0-	287	1	4573	2	Y	-0-					29
*12	4867	X	4293	-0-		-574	B	-0-	264	1	4028	2	Y	1	1	8			29
									1	9									
*01	4867	X	4557	-0-		-310	B	-0-	279	1	4269	2	Y	8	35	1			2
									9	9									
*02	4676	X	3970	-0-		-706	B	-0-	245	1	3723	2	Y	2					4
									2	9									
*03	5022	X	3922	-0-		-1100	B	-0-	248	1	3668	2	Y	5					9
									6	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 3 RRCID -> 222456 COMPL. DATE 06/08/2006 TOTAL DEPTH 12093 PERF.11870 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2699	-0-	-370 B	-0-	159	1	2520	2	Y	18					33
							20	9									
11	2970	X	2762	-0-	-208 B	-0-	156	1	2584	2	Y	20					53
							22	9									
12	2914	X	2800	-0-	-114 B	-0-	160	1	2619	2	Y	19					72
							21	9									
01	2914	X	2775	-0-	-139 B	-0-	198	1	2556	2	Y	19					91
							21	9									
02	2376	N	2376	-0-	-0- B	-0-	147	1	2210	2	Y	17					108
							19	9									
*03	2548	N	2548	-0-	-0- B	-0-	148	1	2389	2	Y	10	99	1			19
							11	9									

PERRY GAS UNIT WELL #: 7 RRCID -> 222509 COMPL. DATE 06/15/2006 TOTAL DEPTH 12002 PERF.11826 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1665	-0-	-505 B	-0-	99	1	1565	2	Y	1					57
							1	9									
11	1861	N	1861	-0-	-0- B	-0-	106	1	1751	2	Y	4					61
							4	9									
12	2046	N	1671	-0-	-375 B	-0-	93	1	1523	2	Y	50	42	1	3	8	66
							55	9									
01	2241	N	2241	-0-	-0- B	-0-	161	1	2077	2	Y	3					69
							3	9									
02	2841	X	2841	-0-	-0- B	-0-	174	1	2621	2	Y	42	90	1			21
							46	9									
*03	1815	N	1815	-0-	-0- B	-0-	104	1	1681	2	Y	27					48
							30	9									

WILSON, VERNON GAS UNIT WELL #: 17 RRCID -> 222510 COMPL. DATE 06/21/2006 TOTAL DEPTH 11970 PERF.11560 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1284	-0-	-297 B	-0-	73	1	1152	2	N	54					122
							59	9									
11	1658	N	1658	-0-	-0- B	-0-	93	1	1546	2	N	17					139
							19	9									
12	1677	N	1677	-0-	-0- B	-0-	97	1	1580	2	N	-0-					139
01	1666	N	1666	-0-	-0- B	-0-	117	1	1509	2	N	36					175
							40	9									
02	1540	N	1533	-0-	-7 B	-0-	93	1	1399	2	N	37					212
							41	9									
03	1674	N	1623	-0-	-51 B	-0-	94	1	1523	2	N	5	192	1			25
							6	9									

THRASH, A (CV) GU 1 WELL #: 5 RRCID -> 222671 COMPL. DATE 09/04/2005 TOTAL DEPTH 12690 PERF.12272 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2356	N	1848	-0-	-508 B	-0-	111	1	1728	2	Y	8	21	1			11
							9	9									
*08	2263	N	1687	-0-	-576 B	-0-	100	1	1562	2	Y	23	28	1			6
							25	9									
*09	1710	N	1422	-0-	-288 B	-0-	84	1	1335	2	Y	3					9
							3	9									
*10	1860	N	1740	-0-	-120 B	-0-	102	1	1620	2	Y	16					25
							18	9									
*11	2301	N	2301	-0-	-0- B	-0-	136	1	2165	2	Y	-0-	25	1			-0-
*12	1972	N	1972	-0-	-0- B	-0-	119	1	1820	2	Y	30	1	8			29
							33	9									
*01	2485	N	2485	-0-	-0- B	-0-	151	1	2310	2	Y	22	37	1			14
							24	9									
*02	2156	N	2135	-0-	-21 B	-0-	130	1	1983	2	Y	20					34
							22	9									
*03	2118	N	2118	-0-	-0- B	-0-	132	1	1956	2	Y	27	55	1			6
							30	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 11 RRCID -> 222771 COMPL. DATE 04/23/2006 TOTAL DEPTH 12130 PERF.11902 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5735	X	4729	-0-	-1006 B	-0-	284	1	4445	2	Y	-0-					26
*08	5669	X	5669	-0-	-0- B	-0-	341	1	5322	2	Y	5					31
							6	9									
*09	5400	X	5207	-0-	-193 B	-0-	309	1	4898	2	Y	-0-					31
*10	5580	X	5367	-0-	-213 B	-0-	317	1	5046	2	Y	4					35
							4	9									
*11	5400	X	5075	-0-	-325 B	-0-	300	1	4775	2	Y	-0-					35
*12	5580	X	5125	-0-	-455 B	-0-	315	1	4809	2	Y	1	1	8			35
							1	9									
*01	5580	X	5034	-0-	-546 B	-0-	308	1	4717	2	Y	8	40	1			3
							9	9									
*02	4732	X	4612	-0-	-120 B	-0-	284	1	4325	2	Y	3					6
							3	9									
*03	5239	X	5022	-0-	-217 B	-0-	317	1	4699	2	Y	5					11
							6	9									

WARREN, SM GU1 WELL #: 13 RRCID -> 223151 COMPL. DATE 10/04/2006 TOTAL DEPTH 12200 PERF.11746 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4557	X	4310	-0-	-247 B	-0-	259	1	4051	2	Y	-0-					-0-
*08	4340	X	3367	-0-	-973 B	-0-	201	1	3127	2	Y	35					35
							39	9									
*09	4200	X	4178	-0-	-22 B	-0-	245	1	3893	2	Y	36	55	1			16
							40	9									
*10	4340	X	4090	-0-	-250 B	-0-	240	1	3817	2	Y	30					46
							33	9									
*11	4170	X	3773	-0-	-397 B	-0-	223	1	3542	2	Y	7					53
							8	9									
*12	4309	X	3765	-0-	-544 B	-0-	227	1	3469	2	Y	63	62	1			54
							69	9									
*01	4309	X	3821	-0-	-488 B	-0-	234	1	3587	2	Y	-0-	54	1			-0-
*02	3497	X	3497	-0-	-0- B	-0-	214	1	3260	2	Y	21					21
							23	9									
*03	3761	X	3761	-0-	-0- B	-0-	235	1	3478	2	Y	44	42	1			23
							48	9									

MCMOYLE UNIT 1 WELL #: 13 RRCID -> 223550 COMPL. DATE 07/06/2006 TOTAL DEPTH 12211 PERF.11822 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4898	X	3802	-0-	-1096 B	-0-	228	1	3573	2	Y	1					19
							1	9									
*08	4196	X	4196	-0-	-0- B	-0-	253	1	3937	2	Y	5					24
							6	9									
*09	3930	X	3792	-0-	-138 B	-0-	225	1	3567	2	Y	-0-					24
*10	4782	X	4782	-0-	-0- B	-0-	282	1	4494	2	Y	5					29
							6	9									
*11	4978	X	4978	-0-	-0- B	-0-	294	1	4684	2	Y	-0-					29
*12	4420	X	4420	-0-	-0- B	-0-	272	1	4147	2	Y	1	1	8			29
							1	9									
*01	4822	X	4822	-0-	-0- B	-0-	295	1	4517	2	Y	9	33	1			5
							10	9									
*02	4648	X	4056	-0-	-592 B	-0-	250	1	3804	2	Y	2					7
							2	9									
*03	5146	X	4725	-0-	-421 B	-0-	298	1	4420	2	Y	6					13
							7	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARNES, DA GU 1 WELL #: 4 RRCID -> 223744 COMPL. DATE 10/11/2006 TOTAL DEPTH 12345 PERF.11892 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1749	X	1749	-0-	-0- B	-0-	105	1	1638	2	Y	5	4	1			1
							6	9									
*08	1370	N	1370	-0-	-0- B	-0-	82	1	1278	2	Y	9					10
							10	9									
*09	1572	N	1572	-0-	-0- B	-0-	92	1	1452	2	Y	25	20	1			15
							28	9									
*10	1583	N	1583	-0-	-0- B	-0-	92	1	1461	2	Y	27	25	1			17
							30	9									
*11	1506	N	1506	-0-	-0- B	-0-	88	1	1403	2	Y	14	27	1			4
							15	9									
*12	1352	N	1352	-0-	-0- B	-0-	81	1	1231	2	Y	36	32	1			8
							40	9									
*01	946	N	946	-0-	-0- B	-0-	56	1	864	2	Y	24	31	1			1
							26	9									
*02	1120	N	569	-0-	-551 B	-0-	33	1	507	2	Y	26					27
							29	9									
*03	1240	N	571	-0-	-669 B	-0-	35	1	519	2	Y	15	32	1			10
							17	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 10 RRCID -> 223753 COMPL. DATE 10/19/2006 TOTAL DEPTH 12575 PERF.12146 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3875	X	3616	-0-	-259 B	-0-	216	1	3380	2	Y	18	76	1			8
							20	9									
*08	3525	X	3525	-0-	-0- B	-0-	212	1	3310	2	Y	3					11
							3	9									
*09	3480	X	3480	-0-	-0- B	-0-	204	1	3233	2	Y	39					50
							43	9									
*10	3519	X	3519	-0-	-0- B	-0-	207	1	3306	2	Y	5					55
							6	9									
*11	3309	X	3309	-0-	-0- B	-0-	195	1	3105	2	Y	8					63
							9	9									
*12	3306	X	3306	-0-	-0- B	-0-	203	1	3099	2	Y	4					67
							4	9									
*01	3499	X	3499	-0-	-0- B	-0-	210	1	3215	2	Y	67	104	1			30
							74	9									
*02	3136	X	2942	-0-	-194 B	-0-	181	1	2752	2	Y	8					38
							9	9									
*03	3472	X	3412	-0-	-60 B	-0-	215	1	3189	2	Y	7					45
							8	9									

THRASH, A (CV) GU 1 WELL #: 15 RRCID -> 223815 COMPL. DATE 09/27/2006 TOTAL DEPTH 12417 PERF.12032 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4774	X	4047	-0-	-727 B	-0-	243	1	3796	2	Y	7	25	1			12
							8	9									
*08	4557	X	4516	-0-	-41 B	-0-	271	1	4226	2	Y	17	26	1			3
							19	9									
*09	4410	X	4300	-0-	-110 B	-0-	255	1	4043	2	Y	2					5
							2	9									
*10	4557	X	3288	-0-	-1269 B	-0-	193	1	3077	2	Y	16					21
							18	9									
*11	4705	X	4705	-0-	-0- B	-0-	278	1	4416	2	Y	10	7	1			24
							11	9									
*12	4557	X	4529	-0-	-28 B	-0-	277	1	4221	2	Y	28	1	8			51
							31	9									
*01	4557	X	4207	-0-	-350 B	-0-	258	1	3949	2	Y	-0-	51	1			-0-
*02	4097	X	4097	-0-	-0- B	-0-	253	1	3844	2	Y	-0-					-0-
*03	4409	X	4409	-0-	-0- B	-0-	279	1	4130	2	Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ODOM, JR GU 1 WELL #: 12 RRCID -> 223957 COMPL. DATE 10/18/2006 TOTAL DEPTH 12525 PERF.12148 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*07	5372	X	5372	-0-		-0-	B	-0-	323	1	5048	2	Y	1					46
									1	9									
*08	5549	X	5069	-0-		-480	B	-0-	306	1	4763	2	Y	-0-	46	1			-0-
*09	5370	X	4720	-0-		-650	B	-0-	280	1	4433	2	Y	6					6
									7	9									
*10	5549	X	5037	-0-		-512	B	-0-	296	1	4712	2	Y	26					32
									29	9									
*11	5436	X	5436	-0-		-0-	B	-0-	321	1	5115	2	Y	-0-					32
*12	5363	X	5091	-0-		-272	B	-0-	313	1	4778	2	Y	-0-	32	1			-0-
*01	5115	X	5112	-0-		-3	B	-0-	313	1	4799	2	Y	-0-					-0-
*02	5068	X	4422	-0-		-646	B	-0-	270	1	4112	2	Y	36					36
									40	9									
*03	5611	X	4641	-0-		-970	B	-0-	293	1	4338	2	Y	9					45
									10	9									

WALDROP, MEW GU 1 WELL #: 15 RRCID -> 223981 COMPL. DATE 11/14/2006 TOTAL DEPTH 12156 PERF.11708 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*07	4805	X	4513	-0-		-292	B	-0-	268	1	4193	2	Y	47					117
									52	9									
*08	4402	X	4376	-0-		-26	B	-0-	262	1	4083	2	Y	28	97	1			48
									31	9									
*09	4276	X	4276	-0-		-0-	B	-0-	252	1	3996	2	Y	25					73
									28	9									
*10	4402	X	4318	-0-		-84	B	-0-	253	1	4025	2	Y	36	94	1			15
									40	9									
*11	4260	X	4260	-0-		-0-	B	-0-	250	1	3984	2	Y	24					39
									26	9									
*12	4402	X	4297	-0-		-105	B	-0-	261	1	3991	2	Y	41	1	8			79
									45	9									
*01	4402	X	4214	-0-		-188	B	-0-	255	1	3906	2	Y	48					127
									53	9									
*02	3983	X	3983	-0-		-0-	B	-0-	243	1	3693	2	Y	43	73	1			97
									47	9									
*03	4315	X	4315	-0-		-0-	B	-0-	268	1	3964	2	Y	75					172
									83	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 8 RRCID -> 224003 COMPL. DATE 09/26/2006 TOTAL DEPTH 12183 PERF.11758 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3379	X	3176	-0-		-203	B	-0-	187	1	2970	2	Y	17					27
									19	9									
11	3240	X	3232	-0-		-8	B	-0-	183	1	3027	2	Y	20					47
									22	9									
12	3348	X	3133	-0-		-215	B	-0-	179	1	2934	2	Y	18					65
									20	9									
01	3348	X	3216	-0-		-132	B	-0-	229	1	2966	2	Y	19					84
									21	9									
02	2850	X	2850	-0-		-0-	B	-0-	176	1	2655	2	Y	17					101
									19	9									
*03	3044	X	3044	-0-		-0-	B	-0-	177	1	2857	2	Y	9	94	1			16
									10	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 6 RRCID -> 224032 COMPL. DATE 09/20/2006 TOTAL DEPTH 12320 PERF.11886 - 12148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4340	X	3658	-0-	-682 B	-0-	220	1	3438	2	Y	-0-					38
*08	3875	X	3733	-0-	-142 B	-0-	225	1	3508	2	Y	-0-					38
*09	3750	X	3531	-0-	-219 B	-0-	207	1	3290	2	Y	31	64	1			5
							34	9									
*10	3875	X	3100	-0-	-775 B	-0-	183	1	2916	2	Y	1					6
							1	9									
*11	3720	X	3617	-0-	-103 B	-0-	214	1	3400	2	Y	3					9
							3	9									
*12	3751	X	3638	-0-	-113 B	-0-	221	1	3377	2	Y	36					45
							40	9									
*01	3751	X	3697	-0-	-54 B	-0-	226	1	3468	2	Y	3					48
							3	9									
*02	3080	X	2574	-0-	-506 B	-0-	159	1	2415	2	Y	-0-					48
*03	3878	X	3878	-0-	-0- B	-0-	245	1	3626	2	Y	6	49	1			5
							7	9									

PERRY GAS UNIT WELL #: 8 RRCID -> 224339 COMPL. DATE N/A TOTAL DEPTH 12126 PERF.11794 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3655	-0-	-313 B	-0-	217	1	3437	2	Y	1					56
							1	9									
11	3840	X	3722	-0-	-118 B	-0-	212	1	3506	2	Y	4					60
							4	9									
12	3825	X	3825	-0-	-0- B	-0-	220	1	3605	2	Y	-0-	59	1			1
01	3813	X	3584	-0-	-229 B	-0-	257	1	3327	2	Y	-0-					1
02	3416	X	3330	-0-	-86 B	-0-	203	1	3058	2	Y	63	52	1			12
							69	9									
*03	3788	X	3788	-0-	-0- B	-0-	219	1	3538	2	Y	28					40
							31	9									

MCMOYLE UNIT 1 WELL #: 9 RRCID -> 224350 COMPL. DATE 11/21/2006 TOTAL DEPTH 12275 PERF.11970 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4650	X	3424	-0-	-1226 B	-0-	206	1	3216	2	Y	2					2
							2	9									
*08	4743	X	4380	-0-	-363 B	-0-	264	1	4116	2	Y	-0-					2
*09	4590	X	4276	-0-	-314 B	-0-	254	1	4022	2	Y	-0-					2
*10	4749	X	4749	-0-	-0- B	-0-	280	1	4469	2	Y	-0-					2
*11	4320	X	4166	-0-	-154 B	-0-	246	1	3920	2	Y	-0-					2
*12	4402	X	4385	-0-	-17 B	-0-	270	1	4114	2	Y	1	1	8			2
							1	9									
*01	4402	X	3915	-0-	-487 B	-0-	240	1	3675	2	Y	-0-					2
*02	4144	X	2680	-0-	-1464 B	-0-	165	1	2515	2	Y	-0-					2
*03	4588	X	4548	-0-	-40 B	-0-	288	1	4260	2	Y	-0-					2

MCMOYLE UNIT 1 WELL #: 17 RRCID -> 224386 COMPL. DATE 09/22/2006 TOTAL DEPTH 12149 PERF.11860 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4495	X	430	-0-	-4065 B	-0-	26	1	401	2	Y	3					51
							3	9									
*08	4030	X	3671	-0-	-359 B	-0-	221	1	3437	2	Y	12					63
							13	9									
*09	4709	X	4709	-0-	-0- B	-0-	279	1	4418	2	Y	11					74
							12	9									
*10	4964	X	4964	-0-	-0- B	-0-	293	1	4671	2	Y	-0-					74
*11	4810	X	4810	-0-	-0- B	-0-	284	1	4526	2	Y	-0-					74
*12	4655	X	4655	-0-	-0- B	-0-	286	1	4359	2	Y	9					83
							10	9									
*01	4776	X	4776	-0-	-0- B	-0-	292	1	4466	2	Y	16	68	1			31
							18	9									
*02	4508	X	3915	-0-	-593 B	-0-	241	1	3674	2	Y	-0-					31
*03	4991	X	3631	-0-	-1360 B	-0-	229	1	3389	2	Y	12					43
							13	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 14 RRCID -> 224410 COMPL. DATE 08/05/2005 TOTAL DEPTH 12035 PERF.11864 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1681	-0-		-179	B	-0-		98	1	1554	2	Y	26	37	1			14
										29	9									
11	1830	N	1222	-0-		-608	B	-0-		69	1	1136	2	Y	15					29
										17	9									
12	2100	N	2100	-0-		-0-	B	-0-		123	1	1944	2	Y	30	32	1			27
										33	9									
01	1851	N	1851	-0-		-0-	B	-0-		135	1	1688	2	Y	25	36	1			16
										28	9									
02	1786	N	1786	-0-		-0-	B	-0-		113	1	1648	2	Y	23					39
										25	9									
*03	1923	N	1923	-0-		-0-	B	-0-		113	1	1757	2	Y	48	33	1			54
										53	9									

MORBY GAS UNIT 1 WELL #: 14 RRCID -> 224545 COMPL. DATE 07/05/2006 TOTAL DEPTH 11925 PERF.11488 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3131	X	2922	-0-		-209	B	-0-		175	1	2736	2	Y	10					51
										11	9									
*08	2945	X	2868	-0-		-77	B	-0-		172	1	2687	2	Y	8					59
										9	9									
*09	2850	X	2637	-0-		-213	B	-0-		156	1	2474	2	Y	6					65
										7	9									
*10	2945	X	2730	-0-		-215	B	-0-		161	1	2562	2	Y	6					71
										7	9									
*11	2820	X	2303	-0-		-517	B	-0-		136	1	2160	2	Y	6					77
										7	9									
*12	2914	X	2385	-0-		-529	B	-0-		146	1	2224	2	Y	14					91
										15	9									
*01	2883	X	2763	-0-		-120	B	-0-		169	1	2582	2	Y	11					102
										12	9									
*02	2434	N	2434	-0-		-0-	B	-0-		150	1	2275	2	Y	8	100	1			10
										9	9									
*03	2651	N	2651	-0-		-0-	B	-0-		166	1	2465	2	Y	18					28
										20	9									

KICKAPOO CREEK GAS UNIT WELL #: 15 RRCID -> 224628 COMPL. DATE 04/05/2006 TOTAL DEPTH 11940 PERF.11580 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2344	N	2344	-0-		-0-	B	-0-		135	1	2136	2	N	66					89
										73	9									
11	2310	N	1820	-0-		-490	B	-0-		101	1	1680	2	N	35					124
										39	9									
12	2418	N	2388	-0-		-30	B	-0-		137	1	2251	2	N	-0-					124
01	2347	N	2347	-0-		-0-	B	-0-		165	1	2132	2	N	45					169
										50	9									
02	2125	N	2125	-0-		-0-	B	-0-		129	1	1946	2	N	45					214
										50	9									
03	2387	N	2220	-0-		-167	B	-0-		129	1	2090	2	N	1	191	1			24
										1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 15 RRCID -> 224633 COMPL. DATE 07/19/2006 TOTAL DEPTH 11950 PERF.11540 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3007	X	2867	-0-	-140 B	-0-	172	1	2684	2	Y	10					37
							11	9									
*08	2814	N	2814	-0-	-0- B	-0-	169	1	2636	2	Y	8					45
							9	9									
*09	2670	N	2615	-0-	-55 B	-0-	155	1	2452	2	Y	7					52
							8	9									
*10	2762	N	2762	-0-	-0- B	-0-	163	1	2592	2	Y	6					58
							7	9									
*11	2670	N	2580	-0-	-90 B	-0-	152	1	2422	2	Y	5					63
							6	9									
*12	2697	N	2609	-0-	-88 B	-0-	159	1	2433	2	Y	15					78
							17	9									
*01	2595	N	2595	-0-	-0- B	-0-	158	1	2426	2	Y	10					88
							11	9									
*02	2420	N	2420	-0-	-0- B	-0-	149	1	2262	2	Y	8	87	1			9
							9	9									
*03	2604	N	2575	-0-	-29 B	-0-	162	1	2393	2	Y	18					27
							20	9									

MCMOYLE UNIT 1 WELL #: 8 RRCID -> 224749 COMPL. DATE 03/16/2006 TOTAL DEPTH 12185 PERF.11874 - 12024

*07	5301	X	4865	-0-	-436 B	-0-	292	1	4571	2	Y	2					2
							2	9									
*08	4712	X	4631	-0-	-81 B	-0-	279	1	4352	2	Y	-0-					2
*09	4560	X	4486	-0-	-74 B	-0-	266	1	4220	2	Y	-0-					2
*10	4712	X	4707	-0-	-5 B	-0-	278	1	4429	2	Y	-0-					2
*11	4560	X	4493	-0-	-67 B	-0-	266	1	4227	2	Y	-0-					2
*12	4712	X	4559	-0-	-153 B	-0-	280	1	4278	2	Y	1	1	8			2
							1	9									
*01	4650	X	4173	-0-	-477 B	-0-	256	1	3917	2	Y	-0-					2
*02	4116	X	3399	-0-	-717 B	-0-	210	1	3189	2	Y	-0-					2
*03	4950	X	4950	-0-	-0- B	-0-	313	1	4637	2	Y	-0-					2

NEWSOME -A- WELL #: 17 RRCID -> 224833 COMPL. DATE 08/23/2006 TOTAL DEPTH 12080 PERF.11722 - 11902

*07	3560	X	3560	-0-	-0- B	-0-	214	1	3344	2	Y	2					55
							2	9									
*08	3432	X	3432	-0-	-0- B	-0-	206	1	3207	2	Y	17	54	1			18
							19	9									
*09	3419	X	3419	-0-	-0- B	-0-	203	1	3213	2	Y	3					21
							3	9									
*10	3078	X	3078	-0-	-0- B	-0-	181	1	2880	2	Y	15					36
							17	9									
*11	3369	X	3369	-0-	-0- B	-0-	199	1	3167	2	Y	3					39
							3	9									
*12	3314	X	3314	-0-	-0- B	-0-	203	1	3093	2	Y	16					55
							18	9									
*01	3013	X	3013	-0-	-0- B	-0-	184	1	2825	2	Y	4	52	1			7
							4	9									
*02	3029	X	3029	-0-	-0- B	-0-	186	1	2836	2	Y	6					13
							7	9									
*03	3300	X	3300	-0-	-0- B	-0-	208	1	3085	2	Y	6					19
							7	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARNES, DA GU 1 WELL #: 6 RRCID -> 224901 COMPL. DATE 11/29/2006 TOTAL DEPTH 12811 PERF.12456 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2604	N	2395	-0-	-209 B	-0-	140	1	2190	2	Y	59	151	1			40
							65	9									
*08	2089	N	2089	-0-	-0- B	-0-	126	1	1963	2	Y	-0-					40
*09	2303	N	2303	-0-	-0- B	-0-	135	1	2140	2	Y	25	36	1			29
							28	9									
*10	2198	N	2198	-0-	-0- B	-0-	128	1	2040	2	Y	27	32	1			24
							30	9									
*11	2092	N	2092	-0-	-0- B	-0-	123	1	1954	2	Y	14	31	1			7
							15	9									
*12	1872	N	1872	-0-	-0- B	-0-	113	1	1720	2	Y	35	32	1	1	8	9
							39	9									
*01	1572	N	1572	-0-	-0- B	-0-	95	1	1451	2	Y	24	31	1			2
							26	9									
*02	1989	N	1989	-0-	-0- B	-0-	121	1	1839	2	Y	26					28
							29	9									
*03	2290	N	2290	-0-	-0- B	-0-	144	1	2129	2	Y	15	32	1			11
							17	9									

WARREN, SM GU1 WELL #: 9 RRCID -> 224903 COMPL. DATE 08/08/2006 TOTAL DEPTH N/A PERF.11862 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2170	N	2090	-0-	-80 B	-0-	126	1	1964	2	Y	-0-					76
*08	2294	N	2105	-0-	-189 B	-0-	124	1	1934	2	Y	43					119
							47	9									
*09	2070	N	1494	-0-	-576 B	-0-	88	1	1398	2	Y	7					126
							8	9									
*10	2124	N	2124	-0-	-0- B	-0-	125	1	1990	2	Y	8					134
							9	9									
*11	2040	N	1843	-0-	-197 B	-0-	108	1	1725	2	Y	9	119	1			24
							10	9									
*12	1785	N	1785	-0-	-0- B	-0-	108	1	1644	2	Y	30	1	8			53
							33	9									
*01	1938	N	1938	-0-	-0- B	-0-	118	1	1802	2	Y	16					69
							18	9									
*02	1883	N	1883	-0-	-0- B	-0-	115	1	1743	2	Y	23					92
							25	9									
*03	1994	N	1994	-0-	-0- B	-0-	125	1	1851	2	Y	16	100	1			8
							18	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 5 RRCID -> 224929 COMPL. DATE 06/28/2006 TOTAL DEPTH 12302 PERF.11838 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1891	N	1891	-0-	-0- B	-0-	111	1	1739	2	Y	37	90	1			10
							41	9									
*08	1824	N	1824	-0-	-0- B	-0-	110	1	1707	2	Y	6					16
							7	9									
*09	1769	N	1769	-0-	-0- B	-0-	102	1	1624	2	Y	39					55
							43	9									
*10	1789	N	1789	-0-	-0- B	-0-	105	1	1676	2	Y	7					62
							8	9									
*11	1714	N	1714	-0-	-0- B	-0-	101	1	1605	2	Y	7					69
							8	9									
*12	1977	N	1977	-0-	-0- B	-0-	121	1	1852	2	Y	4					73
							4	9									
*01	1046	N	1046	-0-	-0- B	-0-	61	1	933	2	Y	47	91	1			29
							52	9									
*02	1540	N	897	-0-	-643 B	-0-	55	1	833	2	Y	8					37
							9	9									
*03	1705	N	647	-0-	-1058 B	-0-	41	1	603	2	Y	3					40
							3	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 4 RRCID -> 225011 COMPL. DATE 09/09/2005 TOTAL DEPTH 11981 PERF.11886 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5239	X	5131	-0-	-108 B	-0-	308	1	4822	2	Y	1					47
							1	9									
*08	5301	X	5020	-0-	-281 B	-0-	303	1	4716	2	Y	1					48
							1	9									
*09	5130	X	4812	-0-	-318 B	-0-	285	1	4518	2	Y	8					56
							9	9									
*10	5301	X	4988	-0-	-313 B	-0-	294	1	4692	2	Y	2					58
							2	9									
*11	5010	X	4912	-0-	-98 B	-0-	290	1	4613	2	Y	8					66
							9	9									
*12	5146	X	4872	-0-	-274 B	-0-	299	1	4570	2	Y	3					69
							3	9									
*01	5053	X	4806	-0-	-247 B	-0-	294	1	4509	2	Y	3					72
							3	9									
*02	4480	X	4325	-0-	-155 B	-0-	266	1	4056	2	Y	3					75
							3	9									
*03	4960	X	4738	-0-	-222 B	-0-	298	1	4420	2	Y	18					93
							20	9									

WALDROP, MEW GU 1 WELL #: 17 RRCID -> 225019 COMPL. DATE 08/15/2006 TOTAL DEPTH 12329 PERF.11750 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3658	X	3611	-0-	-47 B	-0-	215	1	3365	2	N	28	196	1			16
							31	9									
*08	3421	X	3421	-0-	-0- B	-0-	206	1	3211	2	N	4					20
							4	9									
*09	3142	X	3142	-0-	-0- B	-0-	185	1	2940	2	N	15					35
							17	9									
*10	3277	X	3277	-0-	-0- B	-0-	186	1	2971	2	N	109					144
							120	9									
*11	3140	X	3140	-0-	-0- B	-0-	186	1	2953	2	N	1					145
							1	9									
*12	3344	X	3344	-0-	-0- B	-0-	205	1	3133	2	N	5					150
							6	9									
*01	3435	X	3435	-0-	-0- B	-0-	204	1	3130	2	N	92	200	1			42
							101	9									
*02	2978	X	2978	-0-	-0- B	-0-	184	1	2794	2	N	-0-					42
*03	3353	X	3353	-0-	-0- B	-0-	206	1	3046	2	N	92					134
							101	9									

WARREN, SM GU1 WELL #: 12 RRCID -> 225022 COMPL. DATE 09/19/2006 TOTAL DEPTH 12468 PERF.11960 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4278	X	3988	-0-	-290 B	-0-	236	1	3698	2	Y	49					85
							54	9									
*08	3937	X	3917	-0-	-20 B	-0-	234	1	3644	2	Y	35					120
							39	9									
*09	3810	X	3802	-0-	-8 B	-0-	223	1	3537	2	Y	38	117	1			41
							42	9									
*10	3937	X	3789	-0-	-148 B	-0-	222	1	3534	2	Y	30					71
							33	9									
*11	3810	X	3636	-0-	-174 B	-0-	215	1	3413	2	Y	7					78
							8	9									
*12	3937	X	3568	-0-	-369 B	-0-	215	1	3284	2	Y	63	74	1			67
							69	9									
*01	3937	X	3821	-0-	-116 B	-0-	226	1	3463	2	Y	120	89	1			98
							132	9									
*02	3256	X	3256	-0-	-0- B	-0-	199	1	3034	2	Y	21					119
							23	9									
*03	3523	X	3523	-0-	-0- B	-0-	220	1	3256	2	Y	43	104	1			58
							47	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 13 RRCID -> 225086 COMPL. DATE 07/12/2006 TOTAL DEPTH 12200 PERF.11706 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2010	-0-	-594 B	-0-	119	1	1885	2	Y	5					10
							6	9									
11	2520	X	2382	-0-	-138 B	-0-	136	1	2245	2	Y	1					11
							1	9									
12	2418	X	2390	-0-	-28 B	-0-	138	1	2252	2	Y	-0-					11
01	2568	X	2568	-0-	-0- B	-0-	184	1	2376	2	Y	7					18
							8	9									
02	2364	N	2364	-0-	-0- B	-0-	147	1	2217	2	Y	-0-					18
*03	2756	N	2756	-0-	-0- B	-0-	160	1	2589	2	Y	6					24
							7	9									

WILSON, GB GU 1 WELL #: 14 RRCID -> 225087 COMPL. DATE 07/11/2006 TOTAL DEPTH 12450 PERF.11876 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4526	X	3616	-0-	-910 B	-0-	217	1	3399	2	Y	-0-	28	1			-0-
*08	4195	X	4195	-0-	-0- B	-0-	252	1	3926	2	Y	15					15
							17	9									
*09	3952	X	3952	-0-	-0- B	-0-	233	1	3696	2	Y	21					36
							23	9									
*10	4347	X	4347	-0-	-0- B	-0-	256	1	4074	2	Y	15	44	1			7
							17	9									
*11	4080	X	3649	-0-	-431 B	-0-	215	1	3422	2	Y	11					18
							12	9									
*12	4216	X	4052	-0-	-164 B	-0-	248	1	3791	2	Y	12	1	8			29
							13	9									
*01	4216	X	3814	-0-	-402 B	-0-	234	1	3580	2	Y	-0-	29	1			-0-
*02	3526	X	3526	-0-	-0- B	-0-	217	1	3301	2	Y	7					7
							8	9									
*03	3905	X	3905	-0-	-0- B	-0-	245	1	3630	2	Y	27	30	1			4
							30	9									

KICKAPOO CREEK GAS UNIT WELL #: 16 RRCID -> 225089 COMPL. DATE 07/03/2006 TOTAL DEPTH 11960 PERF.11532 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1412	N	1412	-0-	-0- B	-0-	83	1	1323	2	Y	5					18
							6	9									
11	1565	N	1565	-0-	-0- B	-0-	88	1	1458	2	Y	17					35
							19	9									
12	1665	N	1665	-0-	-0- B	-0-	95	1	1557	2	Y	12	1	8			46
							13	9									
01	1644	N	1644	-0-	-0- B	-0-	117	1	1512	2	Y	14	54	1			6
							15	9									
02	1428	N	1402	-0-	-26 B	-0-	87	1	1306	2	Y	8					14
							9	9									
03	1581	N	1400	-0-	-181 B	-0-	80	1	1296	2	Y	22					36
							24	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ODOM, JR GU 1 WELL #: 6 RRCID -> 225194 COMPL. DATE 08/29/2006 TOTAL DEPTH 12265 PERF.11912 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5983	X	5696	-0-	-287 B	-0-	342	1	5348	2	Y	5	67	1			12
							6	9									
*08	5890	X	5671	-0-	-219 B	-0-	340	1	5305	2	Y	24					36
							26	9									
*09	5700	X	5175	-0-	-525 B	-0-	307	1	4861	2	Y	6					42
							7	9									
*10	5890	X	5153	-0-	-737 B	-0-	304	1	4836	2	Y	12					54
							13	9									
*11	5700	X	5233	-0-	-467 B	-0-	308	1	4905	2	Y	18	68	1			4
							20	9									
*12	5704	X	5598	-0-	-106 B	-0-	343	1	5230	2	Y	23	2	8			25
							25	9									
*01	5704	X	5384	-0-	-320 B	-0-	324	1	4970	2	Y	82					107
							90	9									
*02	4716	X	4716	-0-	-0- B	-0-	290	1	4420	2	Y	5					112
							6	9									
*03	5167	X	5167	-0-	-0- B	-0-	325	1	4820	2	Y	20	123	1			9
							22	9									

ARNOLD GAS UNIT #1 WELL #: 14 RRCID -> 225403 COMPL. DATE 12/26/2006 TOTAL DEPTH 11910 PERF.11524 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0- B	-0-	90	1	1422	2	N	9					119
							10	9									
11	1515	N	1515	-0-	-0- B	-0-	86	1	1426	2	N	3					122
							3	9									
12	1519	N	1473	-0-	-46 B	-0-	85	1	1386	2	N	2					124
							2	9									
01	2195	N	2195	-0-	-0- B	-0-	156	1	2016	2	N	21					145
							23	9									
02	2016	N	2016	-0-	-0- B	-0-	125	1	1887	2	N	4					149
							4	9									
*03	2289	N	2289	-0-	-0- B	-0-	133	1	2155	2	N	1					150
							1	9									

WILSON, GB GU 1 WELL #: 16 RRCID -> 226070 COMPL. DATE 12/30/2005 TOTAL DEPTH 12033 PERF.11812 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4402	X	4356	-0-	-46 B	-0-	260	1	4067	2	N	26					83
							29	9									
*08	4287	X	4287	-0-	-0- B	-0-	257	1	4006	2	N	22					105
							24	9									
*09	4140	X	4096	-0-	-44 B	-0-	241	1	3823	2	N	29					134
							32	9									
*10	4278	X	4261	-0-	-17 B	-0-	250	1	3986	2	N	23					157
							25	9									
*11	4140	X	4112	-0-	-28 B	-0-	243	1	3866	2	N	3					160
							3	9									
*12	4278	X	3714	-0-	-564 B	-0-	228	1	3486	2	N	-0-					160
*01	4278	X	3133	-0-	-1145 B	-0-	192	1	2941	2	N	-0-					160
*02	3696	X	3301	-0-	-395 B	-0-	201	1	3066	2	N	31	176	1			15
							34	9									
*03	4092	X	3818	-0-	-274 B	-0-	241	1	3577	2	N	-0-					15

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARE, J. F. WELL #: 12 RRCID -> 226074 COMPL. DATE 10/25/2006 TOTAL DEPTH 12090 PERF.11624 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1450	-0-	-596 B	-0-	85	1	1350	2	Y	14					38
							15	9									
11	1980	N	1530	-0-	-450 B	-0-	87	1	1440	2	Y	3					41
							3	9									
12	1757	N	1757	-0-	-0- B	-0-	101	1	1649	2	Y	6					47
							7	9									
01	1767	N	1767	-0-	-0- B	-0-	127	1	1640	2	Y	-0-					47
02	1630	N	1630	-0-	-0- B	-0-	101	1	1529	2	Y	-0-					47
*03	1842	N	1842	-0-	-0- B	-0-	107	1	1735	2	Y	-0-					47

MCMOYLE UNIT 1 WELL #: 10 RRCID -> 226295 COMPL. DATE 07/26/2006 TOTAL DEPTH 12110 PERF.11802 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3968	X	3598	-0-	-370 B	-0-	216	1	3381	2	Y	1					1
							1	9									
*08	3968	X	3013	-0-	-955 B	-0-	182	1	2831	2	Y	-0-					1
*09	3840	X	2726	-0-	-1114 B	-0-	162	1	2564	2	Y	-0-					1
*10	3968	X	3632	-0-	-336 B	-0-	214	1	3418	2	Y	-0-					1
*11	3660	X	3269	-0-	-391 B	-0-	193	1	3076	2	Y	-0-					1
*12	3596	X	3279	-0-	-317 B	-0-	202	1	3076	2	Y	1	1	8			1
							1	9									
*01	3427	X	3427	-0-	-0- B	-0-	210	1	3217	2	Y	-0-					1
*02	3264	X	3264	-0-	-0- B	-0-	201	1	3063	2	Y	-0-					1
*03	3510	X	3510	-0-	-0- B	-0-	222	1	3288	2	Y	-0-					1

BARNES, DA GU 1 WELL #: 5 RRCID -> 226946 COMPL. DATE 12/27/2006 TOTAL DEPTH 12330 PERF.11864 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4557	X	4378	-0-	-179 B	-0-	263	1	4115	2	Y	-0-					-0-
*08	4376	X	4376	-0-	-0- B	-0-	264	1	4112	2	Y	-0-					-0-
*09	4204	X	4204	-0-	-0- B	-0-	248	1	3928	2	Y	25	14	1			11
							28	9									
*10	4278	X	4271	-0-	-7 B	-0-	250	1	3991	2	Y	27	22	1			16
							30	9									
*11	4274	X	4274	-0-	-0- B	-0-	252	1	4005	2	Y	15	25	1			6
							17	9									
*12	4507	X	4507	-0-	-0- B	-0-	275	1	4193	2	Y	35	31	1			10
							39	9									
*01	4347	X	4347	-0-	-0- B	-0-	265	1	4056	2	Y	24	31	1			3
							26	9									
*02	3903	X	3903	-0-	-0- B	-0-	239	1	3635	2	Y	26					29
							29	9									
*03	4185	X	4102	-0-	-83 B	-0-	258	1	3827	2	Y	15	32	1			12
							17	9									

NEWSOME -A- WELL #: 12 RRCID -> 227323 COMPL. DATE 03/22/2007 TOTAL DEPTH 12100 PERF.11702 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3658	X	3135	-0-	-523 B	-0-	188	1	2947	2	Y	-0-					26
*08	3224	X	2927	-0-	-297 B	-0-	176	1	2750	2	Y	1					27
							1	9									
*09	3120	X	3019	-0-	-101 B	-0-	179	1	2840	2	Y	-0-					27
*10	3224	X	2825	-0-	-399 B	-0-	165	1	2628	2	Y	29					56
							32	9									
*11	3030	X	2901	-0-	-129 B	-0-	171	1	2720	2	Y	9					65
							10	9									
*12	3131	X	2928	-0-	-203 B	-0-	179	1	2738	2	Y	10	1	8			74
							11	9									
*01	3100	X	2995	-0-	-105 B	-0-	183	1	2808	2	Y	4					78
							4	9									
*02	2779	X	2779	-0-	-0- B	-0-	171	1	2608	2	Y	-0-					78
*03	3016	X	3016	-0-	-0- B	-0-	191	1	2825	2	Y	-0-					78

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 11 RRCID -> 227673 COMPL. DATE 12/20/2006 TOTAL DEPTH 12350 PERF.11858 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4340	X	4015	-0-		-325	B	-0-	241	1	3772	2	Y	2				41
									2	9								
*08	4160	X	4160	-0-		-0-	B	-0-	247	1	3847	2	Y	60	92	1		9
									66	9								
*09	3887	X	3887	-0-		-0-	B	-0-	230	1	3653	2	Y	4				13
									4	9								
*10	3999	X	3999	-0-		-0-	B	-0-	234	1	3723	2	Y	38				51
									42	9								
*11	3763	X	3763	-0-		-0-	B	-0-	222	1	3533	2	Y	7				58
									8	9								
*12	3813	X	3810	-0-		-3	B	-0-	234	1	3565	2	Y	10				68
									11	9								
*01	3813	X	3715	-0-		-98	B	-0-	224	1	3438	2	Y	48	66	1		50
									53	9								
*02	3360	X	3234	-0-		-126	B	-0-	199	1	3033	2	Y	2				52
									2	9								
*03	3720	X	3649	-0-		-71	B	-0-	229	1	3394	2	Y	24	65	1		11
									26	9								

WALDROP, MEW GU 1 WELL #: 13 RRCID -> 227697 COMPL. DATE 03/07/2007 TOTAL DEPTH 12341 PERF.11922 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3534	X	3289	-0-		-245	B	-0-	197	1	3075	2	Y	15				55
									17	9								
*08	3239	X	3239	-0-		-0-	B	-0-	193	1	3010	2	Y	33				88
									36	9								
*09	3148	X	3148	-0-		-0-	B	-0-	186	1	2953	2	Y	8				96
									9	9								
*10	3190	X	3190	-0-		-0-	B	-0-	187	1	2972	2	Y	28	98	1		26
									31	9								
*11	3271	X	3271	-0-		-0-	B	-0-	193	1	3065	2	Y	12				38
									13	9								
*12	3294	X	3294	-0-		-0-	B	-0-	201	1	3070	2	Y	21				59
									23	9								
*01	3157	X	3157	-0-		-0-	B	-0-	192	1	2947	2	Y	16				75
									18	9								
*02	3068	X	3068	-0-		-0-	B	-0-	189	1	2869	2	Y	9	79	1		5
									10	9								
*03	3161	X	3161	-0-		-0-	B	-0-	199	1	2950	2	Y	11				16
									12	9								

CROSS, JERRY GAS UNIT 1 WELL #: 5 RRCID -> 227711 COMPL. DATE 01/10/2007 TOTAL DEPTH 12016 PERF.11638 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2831	-0-		-269	B	-0-	167	1	2647	2	Y	15				27
									17	9								
11	3000	X	2916	-0-		-84	B	-0-	164	1	2708	2	Y	40				67
									44	9								
12	2976	X	2918	-0-		-58	B	-0-	166	1	2723	2	Y	26				93
									29	9								
01	2976	X	2903	-0-		-73	B	-0-	206	1	2665	2	Y	29	75	1		47
									32	9								
02	2512	X	2512	-0-		-0-	B	-0-	152	1	2292	2	Y	62				109
									68	9								
*03	2942	N	2942	-0-		-0-	B	-0-	169	1	2743	2	Y	27	116	1		20
									30	9								

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
SHAW GAS UNIT 1 WELL #: 13 RRCID -> 227900 COMPL. DATE 12/22/2006 TOTAL DEPTH 11900 PERF.11538 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2561	N	2561	-0-	-0- B	-0-	152	1	2406	2	N	3					20
							3	9									
11	2810	N	2810	-0-	-0- B	-0-	158	1	2622	2	N	27					47
							30	9									
12	2746	N	2746	-0-	-0- B	-0-	158	1	2587	2	N	1	1	8			47
							1	9									
01	2580	N	2580	-0-	-0- B	-0-	185	1	2394	2	N	1					48
							1	9									
02	2418	N	2418	-0-	-0- B	-0-	149	1	2252	2	N	15					63
							17	9									
*03	2477	N	2477	-0-	-0- B	-0-	144	1	2329	2	N	4					67
							4	9									

THRASH, A (CV) GU 1 WELL #: 4 RRCID -> 228149 COMPL. DATE 03/09/2007 TOTAL DEPTH 12502 PERF.12062 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5393	X	5393	-0-	-0- B	-0-	324	1	5065	2	Y	4	25	1			11
							4	9									
*08	5177	X	5037	-0-	-140 B	-0-	301	1	4696	2	Y	36	42	1			5
							40	9									
*09	4933	X	4933	-0-	-0- B	-0-	293	1	4639	2	Y	1					6
							1	9									
*10	5394	X	3005	-0-	-2389 B	-0-	176	1	2812	2	Y	15					21
							17	9									
*11	5220	X	4877	-0-	-343 B	-0-	288	1	4589	2	Y	-0-	21	1			-0-
*12	5394	X	5035	-0-	-359 B	-0-	310	1	4725	2	Y	-0-					-0-
*01	5084	X	4711	-0-	-373 B	-0-	288	1	4409	2	Y	13	10	1			3
							14	9									
*02	4592	X	4417	-0-	-175 B	-0-	272	1	4133	2	Y	11					14
							12	9									
*03	5053	X	4705	-0-	-348 B	-0-	297	1	4401	2	Y	6	18	1			2
							7	9									

THRASH, A (CV) GU 1 WELL #: 8 RRCID -> 228151 COMPL. DATE 03/13/2007 TOTAL DEPTH 12715 PERF.12304 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5487	X	4387	-0-	-1100 B	-0-	264	1	4123	2	Y	-0-	19	1			-0-
*08	5462	X	5462	-0-	-0- B	-0-	329	1	5133	2	Y	-0-					-0-
*09	5122	X	5122	-0-	-0- B	-0-	304	1	4816	2	Y	2					2
							2	9									
*10	5177	X	4847	-0-	-330 B	-0-	285	1	4544	2	Y	16					18
							18	9									
*11	5097	X	5097	-0-	-0- B	-0-	301	1	4796	2	Y	-0-	18	1			-0-
*12	5177	X	4617	-0-	-560 B	-0-	284	1	4333	2	Y	-0-					-0-
*01	5177	X	4084	-0-	-1093 B	-0-	250	1	3834	2	Y	-0-					-0-
*02	4760	X	3963	-0-	-797 B	-0-	244	1	3719	2	Y	-0-					-0-
*03	5270	X	4408	-0-	-862 B	-0-	279	1	4129	2	Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 10 RRCID -> 228156 COMPL. DATE 03/14/2007 TOTAL DEPTH 12410 PERF.11880 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*07	5332	X	5015	-0-		-317	B	-0-		301	1	4712	2	Y	2	20	1			7
										2	9									
*08	5177	X	4444	-0-		-733	B	-0-		267	1	4157	2	Y	18	24	1			1
										20	9									
*09	5010	X	4911	-0-		-99	B	-0-		291	1	4618	2	Y	2					3
										2	9									
*10	5177	X	4610	-0-		-567	B	-0-		271	1	4321	2	Y	16					19
										18	9									
*11	5010	X	4724	-0-		-286	B	-0-		279	1	4445	2	Y	-0-	19	1			-0-
*12	5053	X	4613	-0-		-440	B	-0-		284	1	4329	2	Y	-0-					-0-
*01	5053	X	4345	-0-		-708	B	-0-		266	1	4067	2	Y	11	8	1			3
										12	9									
*02	4340	X	4131	-0-		-209	B	-0-		254	1	3860	2	Y	15					18
										17	9									
*03	4805	X	3226	-0-		-1579	B	-0-		203	1	3012	2	Y	10	25	1			3
										11	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 7 RRCID -> 228766 COMPL. DATE 07/25/2006 TOTAL DEPTH 12500 PERF.12008 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*07	2435	N	2435	-0-		-0-	B	-0-		145	1	2264	2	N	24					80
										26	9									
*08	2296	N	2296	-0-		-0-	B	-0-		137	1	2138	2	N	19					99
										21	9									
*09	2340	N	2293	-0-		-47	B	-0-		136	1	2157	2	N	-0-					99
*10	2449	N	2303	-0-		-146	B	-0-		136	1	2164	2	N	3					102
										3	9									
*11	2250	N	2203	-0-		-47	B	-0-		130	1	2071	2	N	2					104
										2	9									
*12	2356	N	2346	-0-		-10	B	-0-		137	1	2084	2	N	114	185	1			33
										125	9									
*01	2237	N	2237	-0-		-0-	B	-0-		137	1	2100	2	N	-0-					33
*02	2044	N	1908	-0-		-136	B	-0-		118	1	1788	2	N	2					35
										2	9									
*03	2356	N	2337	-0-		-19	B	-0-		147	1	2171	2	N	17					52
										19	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 9 RRCID -> 228865 COMPL. DATE 02/09/2007 TOTAL DEPTH 12400 PERF.11890 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*07	4464	X	4157	-0-		-307	B	-0-		247	1	3869	2	Y	37					84
										41	9									
*08	4154	X	3443	-0-		-711	B	-0-		207	1	3233	2	Y	3					87
										3	9									
*09	4335	X	4335	-0-		-0-	B	-0-		255	1	4045	2	Y	32	108	1			11
										35	9									
*10	4154	X	3932	-0-		-222	B	-0-		232	1	3699	2	Y	1					12
										1	9									
*11	4020	X	3367	-0-		-653	B	-0-		199	1	3160	2	Y	7					19
										8	9									
*12	4154	X	3712	-0-		-442	B	-0-		225	1	3430	2	Y	52	1	8			70
										57	9									
*01	4154	X	3550	-0-		-604	B	-0-		217	1	3318	2	Y	14					84
										15	9									
*02	3220	X	2417	-0-		-803	B	-0-		149	1	2262	2	Y	5					89
										6	9									
*03	4420	X	4420	-0-		-0-	B	-0-		277	1	4103	2	Y	36	114	1			11
										40	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 15 RRCID -> 229003 COMPL. DATE 02/28/2007 TOTAL DEPTH 12416 PERF.11956 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5208	X	4547	-0-	-661 B	-0-	273	1	4273	2	Y	1					26
							1	9									
*08	4495	X	2549	-0-	-1946 B	-0-	153	1	2390	2	Y	5					31
							6	9									
*09	4350	X	3439	-0-	-911 B	-0-	204	1	3235	2	Y	-0-					31
*10	5342	X	5342	-0-	-0- B	-0-	315	1	5023	2	Y	4					35
							4	9									
*11	5656	X	5656	-0-	-0- B	-0-	334	1	5322	2	Y	-0-					35
*12	5298	X	5298	-0-	-0- B	-0-	326	1	4971	2	Y	1	1	8			35
							1	9									
*01	4541	X	4541	-0-	-0- B	-0-	278	1	4253	2	Y	9	40	1			4
							10	9									
*02	5068	X	3867	-0-	-1201 B	-0-	238	1	3628	2	Y	1					5
							1	9									
*03	5611	X	3659	-0-	-1952 B	-0-	231	1	3422	2	Y	5					10
							6	9									

SHAW GAS UNIT 1 WELL #: 10 RRCID -> 229214 COMPL. DATE 06/23/2007 TOTAL DEPTH 11964 PERF.11522 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0- B	-0-	57	1	908	2	N	-0-					115
11	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					115
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					115
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					115
02	6	N	-0-	-0-	-6 B	-0-					N	-0-					115
*03	77	N	77	-0-	-0- B	-0-	8	1	69	2	N	-0-					115

KICKAPOO CREEK GAS UNIT 1 WELL #: 12 RRCID -> 229240 COMPL. DATE 02/07/2007 TOTAL DEPTH 12195 PERF.11730 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1955	-0-	-60 B	-0-	114	1	1807	2	Y	31	103	1			8
							34	9									
11	2143	N	2143	-0-	-0- B	-0-	121	1	1998	2	Y	22					30
							24	9									
12	2093	N	2093	-0-	-0- B	-0-	120	1	1963	2	Y	9					39
							10	9									
01	1974	N	1974	-0-	-0- B	-0-	140	1	1813	2	Y	19					58
							21	9									
02	1836	N	1836	-0-	-0- B	-0-	113	1	1710	2	Y	12					70
							13	9									
03	2015	N	2000	-0-	-15 B	-0-	116	1	1876	2	Y	7					77
							8	9									

WARE, J. F. WELL #: 13 RRCID -> 229250 COMPL. DATE 02/21/2007 TOTAL DEPTH 12170 PERF.11802 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1482	N	1482	-0-	-0- B	-0-	88	1	1390	2	Y	4					39
							4	9									
11	1396	N	1396	-0-	-0- B	-0-	79	1	1314	2	Y	3					42
							3	9									
12	1882	N	1882	-0-	-0- B	-0-	108	1	1770	2	Y	4					46
							4	9									
01	1738	N	1738	-0-	-0- B	-0-	125	1	1613	2	Y	-0-					46
02	1602	N	1602	-0-	-0- B	-0-	100	1	1502	2	Y	-0-	46	1			-0-
*03	1678	N	1678	-0-	-0- B	-0-	98	1	1580	2	Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 13 RRCID -> 229251 COMPL. DATE 04/25/2007 TOTAL DEPTH 11950 PERF.11552 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1999	N	1999	-0-	-0-	B	-0-	118	1	1870	2	Y	10					38
								11	9									
11	2039	N	2039	-0-	-0-	B	-0-	115	1	1902	2	Y	20					58
								22	9									
12	2046	N	1984	-0-	-62	B	-0-	114	1	1862	2	Y	7					65
								8	9									
01	2004	N	2004	-0-	-0-	B	-0-	140	1	1808	2	Y	51					116
								56	9									
02	1792	N	1740	-0-	-52	B	-0-	108	1	1632	2	Y	-0-	96	1			20
03	1984	N	1949	-0-	-35	B	-0-	111	1	1803	2	Y	32					52
								35	9									

NEWSOME -A- WELL #: 13 RRCID -> 229296 COMPL. DATE 03/22/2007 TOTAL DEPTH 12285 PERF.11884 - 12166

*07	4092	X	3827	-0-	-265	B	-0-	230	1	3597	2	Y	-0-					26
*08	3695	X	3695	-0-	-0-	B	-0-	223	1	3472	2	Y	-0-					26
*09	3540	X	3512	-0-	-28	B	-0-	208	1	3304	2	Y	-0-					26
*10	3787	X	3787	-0-	-0-	B	-0-	222	1	3535	2	Y	27					53
								30	9									
*11	3540	X	3430	-0-	-110	B	-0-	202	1	3218	2	Y	9					62
								10	9									
*12	3658	X	3541	-0-	-117	B	-0-	217	1	3313	2	Y	10	1	8			71
								11	9									
*01	3658	X	3426	-0-	-232	B	-0-	210	1	3213	2	Y	3					74
								3	9									
*02	3276	X	3109	-0-	-167	B	-0-	192	1	2917	2	Y	-0-					74
*03	3627	X	3194	-0-	-433	B	-0-	202	1	2992	2	Y	-0-					74

WARREN, SM GU1 WELL #: 11 RRCID -> 229329 COMPL. DATE 04/02/2007 TOTAL DEPTH 12070 PERF.11736 - 11984

*07	3658	X	3453	-0-	-205	B	-0-	204	1	3183	2	Y	60					73
								66	9									
*08	3472	X	3303	-0-	-169	B	-0-	198	1	3088	2	Y	15					88
								17	9									
*09	3360	X	3065	-0-	-295	B	-0-	179	1	2840	2	Y	42					130
								46	9									
*10	3472	X	2653	-0-	-819	B	-0-	155	1	2467	2	Y	28					158
								31	9									
*11	3360	X	3101	-0-	-259	B	-0-	183	1	2905	2	Y	12					170
								13	9									
*12	3441	X	2730	-0-	-711	B	-0-	167	1	2548	2	Y	14	137	1	1	8	46
								15	9									
*01	3317	X	3188	-0-	-129	B	-0-	191	1	2930	2	Y	61					107
								67	9									
*02	2812	X	2812	-0-	-0-	B	-0-	172	1	2622	2	Y	16	111	1			12
								18	9									
*03	2945	X	2818	-0-	-127	B	-0-	176	1	2611	2	Y	28					40
								31	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 12 RRCID -> 230041 COMPL. DATE 04/13/2006 TOTAL DEPTH 11981 PERF.11846 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	4340	X	4136	-0-	-204	B	-0-	249	1	3887	2	Y	-0-			28
*08	3829	X	3829	-0-	-0-	B	-0-	231	1	3597	2	Y	1			29
								1	9							
*09	3760	X	3760	-0-	-0-	B	-0-	223	1	3533	2	Y	4			33
								4	9							
*10	4144	X	4144	-0-	-0-	B	-0-	244	1	3888	2	Y	11			44
								12	9							
*11	3906	X	3906	-0-	-0-	B	-0-	231	1	3675	2	Y	-0-			44
*12	3806	X	3806	-0-	-0-	B	-0-	234	1	3571	2	Y	1	1 8		44
								1	9							
*01	3730	X	3730	-0-	-0-	B	-0-	229	1	3501	2	Y	-0-			44
*02	3640	X	3380	-0-	-260	B	-0-	208	1	3172	2	Y	-0-			44
*03	4030	X	3581	-0-	-449	B	-0-	226	1	3354	2	Y	1			45
								1	9							

ODOM, JR GU 1 WELL #: 15 RRCID -> 230087 COMPL. DATE 05/25/2007 TOTAL DEPTH 12380 PERF.12134 - 12240

*07	5146	X	4584	-0-	-562	B	-0-	275	1	4301	2	Y	7			72
								8	9							
*08	4743	X	4400	-0-	-343	B	-0-	264	1	4121	2	Y	14			86
								15	9							
*09	4590	X	4565	-0-	-25	B	-0-	271	1	4294	2	Y	-0-			86
*10	4743	X	4314	-0-	-429	B	-0-	254	1	4042	2	Y	16	87 1		15
								18	9							
*11	4595	X	4595	-0-	-0-	B	-0-	272	1	4323	2	Y	-0-			15
*12	4712	X	4507	-0-	-205	B	-0-	277	1	4226	2	Y	4	1 8		18
								4	9							
*01	4712	X	4434	-0-	-278	B	-0-	270	1	4134	2	Y	27			45
								30	9							
*02	4200	X	4004	-0-	-196	B	-0-	246	1	3748	2	Y	9			54
								10	9							
*03	4650	X	4380	-0-	-270	B	-0-	277	1	4103	2	Y	-0-			54

ARNOLD GAS UNIT #2 WELL #: 12 RRCID -> 230088 COMPL. DATE 06/07/2007 TOTAL DEPTH 12062 PERF.11586 - 11880

10	3937	X	3626	-0-	-311	B	-0-	213	1	3387	2	Y	24			77
								26	9							
11	3810	X	3756	-0-	-54	B	-0-	213	1	3534	2	Y	8			85
								9	9							
12	3782	X	3649	-0-	-133	B	-0-	209	1	3428	2	Y	11	81 1	1 8	14
								12	9							
01	3782	X	3509	-0-	-273	B	-0-	250	1	3228	2	Y	28			42
								31	9							
02	3332	X	3306	-0-	-26	B	-0-	205	1	3087	2	Y	13			55
								14	9							
*03	3726	X	3726	-0-	-0-	B	-0-	216	1	3499	2	Y	10			65
								11	9							

ARNOLD GAS UNIT #2 WELL #: 16 RRCID -> 230129 COMPL. DATE 04/25/2007 TOTAL DEPTH 12070 PERF.11674 - 11914

10	2083	N	2083	-0-	-0-	B	-0-	123	1	1949	2	Y	10			35
								11	9							
11	2145	N	2145	-0-	-0-	B	-0-	121	1	2003	2	Y	19			54
								21	9							
12	2152	N	2152	-0-	-0-	B	-0-	124	1	2026	2	Y	2			56
								2	9							
01	2124	N	2124	-0-	-0-	B	-0-	151	1	1951	2	Y	20			76
								22	9							
02	1904	N	1884	-0-	-20	B	-0-	117	1	1766	2	Y	1	64 1		13
								1	9							
*03	2124	N	2124	-0-	-0-	B	-0-	122	1	1980	2	Y	20			33
								22	9							

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARNES, DA GU 1 WELL #: 10 RRCID -> 230152 COMPL. DATE 06/21/2007 TOTAL DEPTH 12383 PERF.11934 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1583	N	1583	-0-	-0-	B	-0-	92	1	1438	2	Y	48	38	1			10
								53	9									
*08	1971	N	1971	-0-	-0-	B	-0-	111	1	1727	2	Y	121					131
								133	9									
*09	1950	N	1712	-0-	-238	B	-0-	100	1	1584	2	Y	25	89	1			67
								28	9									
*10	1624	N	1624	-0-	-0-	B	-0-	94	1	1500	2	Y	27	55	1			39
								30	9									
*11	1920	N	1662	-0-	-258	B	-0-	97	1	1550	2	Y	14	46	1			7
								15	9									
*12	1767	N	960	-0-	-807	B	-0-	57	1	864	2	Y	35	35	1			7
								39	9									
*01	683	N	683	-0-	-0-	B	-0-	40	1	617	2	Y	24	31	1			-0-
								26	9									
*02	1400	N	1188	-0-	-212	B	-0-	71	1	1088	2	Y	26					26
								29	9									
*03	1067	N	1067	-0-	-0-	B	-0-	66	1	984	2	Y	15	33	1			8
								17	9									

CROSS, JERRY GAS UNIT 1 WELL #: 15 RRCID -> 230154 COMPL. DATE 04/16/2007 TOTAL DEPTH 12225 PERF.11858 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1431	-0-	-181	B	-0-	84	1	1334	2	Y	12					58
								13	9									
11	1765	N	1765	-0-	-0-	B	-0-	100	1	1654	2	Y	10					68
								11	9									
12	1812	N	1812	-0-	-0-	B	-0-	104	1	1696	2	Y	11	1	8			78
								12	9									
01	1782	N	1782	-0-	-0-	B	-0-	127	1	1645	2	Y	9					87
								10	9									
02	1302	N	1302	-0-	-0-	B	-0-	80	1	1211	2	Y	10					97
								11	9									
*03	1839	N	1839	-0-	-0-	B	-0-	107	1	1728	2	Y	4					101
								4	9									

CROSS, JERRY GAS UNIT 1 WELL #: 3 RRCID -> 230157 COMPL. DATE 05/31/2007 TOTAL DEPTH 12124 PERF.11660 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	141	-0-	-1471	B	-0-	7	1	106	2	Y	25					145
								28	9									
11	240	N	70	-0-	-170	B	-0-	4	1	64	2	Y	2					147
								2	9									
12	155	N	80	-0-	-75	B	-0-	4	1	72	2	Y	4	1	8			150
								4	9									
01	145	N	145	-0-	-0-	B	-0-	8	1	108	2	Y	26	118	1			58
								29	9									
02	345	N	345	-0-	-0-	B	-0-	21	1	321	2	Y	3					61
								3	9									
*03	2568	N	2568	-0-	-0-	B	-0-	149	1	2412	2	Y	6					67
								7	9									

CROSS, JERRY GAS UNIT 1 WELL #: 12 RRCID -> 230158 COMPL. DATE 05/31/2007 TOTAL DEPTH 12015 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1547	N	1547	-0-	-0-	B	-0-	90	1	1429	2	Y	25					25
								28	9									
11	1553	N	1553	-0-	-0-	B	-0-	88	1	1463	2	Y	2					27
								2	9									
12	1579	N	1579	-0-	-0-	B	-0-	91	1	1484	2	Y	4					31
								4	9									
01	1527	N	1527	-0-	-0-	B	-0-	108	1	1391	2	Y	25	39	1			17
								28	9									
02	1443	N	1443	-0-	-0-	B	-0-	90	1	1351	2	Y	2					19
								2	9									
*03	1601	N	1601	-0-	-0-	B	-0-	93	1	1501	2	Y	6					25
								7	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ODOM, JR GU 1 WELL #: 7 RRCID -> 230260 COMPL. DATE 05/25/2007 TOTAL DEPTH 12457 PERF.11938 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3534	X	3188	-0-	-346	B	-0-	191	1	2991	2	Y	5					75
								6	9									
*08	3297	X	3297	-0-	-0-	B	-0-	199	1	3095	2	Y	3					78
								3	9									
*09	3230	X	3230	-0-	-0-	B	-0-	190	1	3011	2	Y	26					104
								29	9									
*10	3162	X	2869	-0-	-293	B	-0-	168	1	2682	2	Y	17	104	1			17
								19	9									
*11	3060	X	2818	-0-	-242	B	-0-	167	1	2651	2	Y	-0-					17
*12	3162	X	3031	-0-	-131	B	-0-	186	1	2842	2	Y	3	1	8			19
								3	9									
*01	3162	X	3057	-0-	-105	B	-0-	185	1	2841	2	Y	28					47
								31	9									
*02	2788	X	2788	-0-	-0-	B	-0-	171	1	2607	2	Y	9					56
								10	9									
*03	2979	X	2979	-0-	-0-	B	-0-	188	1	2791	2	Y	-0-					56

ARNOLD GAS UNIT #2 WELL #: 11 RRCID -> 230261 COMPL. DATE 06/07/2007 TOTAL DEPTH 11911 PERF.11410 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1964	-0-	-113	B	-0-	116	1	1836	2	Y	11					59
								12	9									
11	2176	N	2176	-0-	-0-	B	-0-	123	1	2045	2	Y	7					66
								8	9									
12	2233	N	2233	-0-	-0-	B	-0-	128	1	2092	2	Y	12	64	1	1	8	13
								13	9									
01	2227	N	2227	-0-	-0-	B	-0-	158	1	2045	2	Y	22					35
								24	9									
02	1891	N	1891	-0-	-0-	B	-0-	117	1	1767	2	Y	6					41
								7	9									
*03	2207	N	2207	-0-	-0-	B	-0-	128	1	2069	2	Y	9					50
								10	9									

ARNOLD GAS UNIT #1 WELL #: 17 RRCID -> 230421 COMPL. DATE 07/26/2007 TOTAL DEPTH 12000 PERF.11504 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	1577	-0-	-1089	B	-0-	93	1	1484	2	N	-0-					179
11	1917	N	1917	-0-	-0-	B	-0-	109	1	1801	2	N	6	168	1			17
								7	9									
12	1927	N	1927	-0-	-0-	B	-0-	111	1	1813	2	N	3					20
								3	9									
01	1797	N	1797	-0-	-0-	B	-0-	129	1	1668	2	N	-0-					20
02	1792	N	1698	-0-	-94	B	-0-	106	1	1592	2	N	-0-					20
03	1922	N	1873	-0-	-49	B	-0-	109	1	1764	2	N	-0-					20

WILSON, GB GU 1 WELL #: 10 RRCID -> 230553 COMPL. DATE 12/01/2005 TOTAL DEPTH 12061 PERF.11886 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4391	X	4391	-0-	-0-	B	-0-	261	1	4085	2	Y	41					63
								45	9									
*08	4371	X	4335	-0-	-36	B	-0-	259	1	4033	2	Y	39					102
								43	9									
*09	4230	X	3960	-0-	-270	B	-0-	233	1	3699	2	Y	25	88	1			39
								28	9									
*10	4408	X	4408	-0-	-0-	B	-0-	258	1	4113	2	Y	34					73
								37	9									
*11	4230	X	4225	-0-	-5	B	-0-	248	1	3952	2	Y	23					96
								25	9									
*12	4371	X	4153	-0-	-218	B	-0-	252	1	3850	2	Y	46	97	1	1	8	44
								51	9									
*01	4371	X	4062	-0-	-309	B	-0-	245	1	3749	2	Y	62					106
								68	9									
*02	3668	X	3668	-0-	-0-	B	-0-	225	1	3431	2	Y	11					117
								12	9									
*03	3778	X	3778	-0-	-0-	B	-0-	238	1	3528	2	Y	11	121	1			7
								12	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 15 RRCID -> 230993 COMPL. DATE 07/26/2007 TOTAL DEPTH 11835 PERF.11456 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2466	-0-	-45 B	-0-	146	1	2320	2	Y	-0-					57
11	2580	N	2461	-0-	-119 B	-0-	140	1	2321	2	Y	-0-					57
12	2574	N	2574	-0-	-0- B	-0-	148	1	2426	2	Y	-0-					57
01	2601	N	2601	-0-	-0- B	-0-	186	1	2404	2	Y	10					67
							11	9									
02	2301	N	2301	-0-	-0- B	-0-	143	1	2158	2	Y	-0-					67
*03	2584	N	2584	-0-	-0- B	-0-	150	1	2434	2	Y	-0-					67

BARNES, DA GU 1 WELL #: 15 RRCID -> 231390 COMPL. DATE 08/10/2007 TOTAL DEPTH 12282 PERF.11788 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3754	X	3754	-0-	-0- B	-0-	225	1	3516	2	Y	12					24
							13	9									
*08	3813	X	3368	-0-	-445 B	-0-	203	1	3165	2	Y	-0-					24
*09	3690	X	2998	-0-	-692 B	-0-	176	1	2796	2	Y	24					48
							26	9									
*10	3813	X	2914	-0-	-899 B	-0-	172	1	2740	2	Y	2					50
							2	9									
*11	3690	X	2213	-0-	-1477 B	-0-	131	1	2079	2	Y	3					53
							3	9									
*12	3751	X	2455	-0-	-1296 B	-0-	151	1	2301	2	Y	3	1	8			55
							3	9									
*01	3692	X	3692	-0-	-0- B	-0-	226	1	3464	2	Y	2					57
							2	9									
*02	2316	X	2316	-0-	-0- B	-0-	143	1	2170	2	Y	3					60
							3	9									
*03	2470	X	2470	-0-	-0- B	-0-	156	1	2313	2	Y	1					61
							1	9									

BARNES, DA GU 1 WELL #: 18 RRCID -> 232092 COMPL. DATE 10/09/2007 TOTAL DEPTH 12329 PERF.12134 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1639	N	1639	-0-	-0- B	-0-	98	1	1537	2	N	4					76
							4	9									
*08	1612	N	1542	-0-	-70 B	-0-	93	1	1448	2	N	1					77
							1	9									
*09	1860	N	1516	-0-	-344 B	-0-	89	1	1409	2	N	16					93
							18	9									
*10	1655	N	1655	-0-	-0- B	-0-	98	1	1555	2	N	2					95
							2	9									
*11	1694	N	1694	-0-	-0- B	-0-	100	1	1593	2	N	1					96
							1	9									
*12	1652	N	1652	-0-	-0- B	-0-	101	1	1549	2	N	2	2	8			96
							2	9									
*01	1564	N	1564	-0-	-0- B	-0-	96	1	1468	2	N	-0-					96
*02	1568	N	1451	-0-	-117 B	-0-	88	1	1337	2	N	24					120
							26	9									
*03	1643	N	646	-0-	-997 B	-0-	41	1	603	2	N	2					122
							2	9									

CROSS, JERRY GAS UNIT 1 WELL #: 10 RRCID -> 233407 COMPL. DATE 06/01/2007 TOTAL DEPTH 12162 PERF.11770 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2800	-0-	-145 B	-0-	164	1	2608	2	Y	25					26
							28	9									
11	2850	X	2465	-0-	-385 B	-0-	140	1	2322	2	Y	3					29
							3	9									
12	2697	X	2298	-0-	-399 B	-0-	132	1	2162	2	Y	4					33
							4	9									
01	2792	X	2792	-0-	-0- B	-0-	198	1	2565	2	Y	26	39	1			20
							29	9									
02	2426	N	2426	-0-	-0- B	-0-	151	1	2273	2	Y	2					22
							2	9									
03	2294	N	2188	-0-	-106 B	-0-	127	1	2055	2	Y	5					27
							6	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 16 RRCID -> 233740 COMPL. DATE 09/17/2007 TOTAL DEPTH 12690 PERF.12366 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4216	X	3611	-0-	-605 B	-0-	217	1	3394	2	Y	-0-					29
*08	3875	X	3387	-0-	-488 B	-0-	204	1	3179	2	Y	4					33
							4	9									
*09	3750	X	2766	-0-	-984 B	-0-	164	1	2602	2	Y	-0-					33
*10	3875	X	3020	-0-	-855 B	-0-	178	1	2838	2	Y	4					37
							4	9									
*11	3690	X	2981	-0-	-709 B	-0-	176	1	2805	2	Y	-0-					37
*12	3596	X	3371	-0-	-225 B	-0-	207	1	3163	2	Y	1	1	8			37
							1	9									
*01	3651	X	3651	-0-	-0- B	-0-	223	1	3418	2	Y	9	43	1			3
							10	9									
*02	2997	X	2997	-0-	-0- B	-0-	185	1	2810	2	Y	2					5
							2	9									
*03	2945	X	2452	-0-	-493 B	-0-	155	1	2291	2	Y	5					10
							6	9									

WOOLF, MOLLIE GAS UNIT WELL #: 17 RRCID -> 233867 COMPL. DATE 08/17/2007 TOTAL DEPTH 11660 PERF.11274 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1718	-0-	-18 B	-0-	100	1	1594	2	N	22					52
							24	9									
11	1800	N	1800	-0-	-0- B	-0-	101	1	1676	2	N	21					73
							23	9									
12	1962	N	1962	-0-	-0- B	-0-	113	1	1845	2	N	4					77
							4	9									
01	1921	N	1921	-0-	-0- B	-0-	135	1	1742	2	N	40					117
							44	9									
02	1683	N	1683	-0-	-0- B	-0-	104	1	1570	2	N	8					125
							9	9									
*03	1962	N	1962	-0-	-0- B	-0-	113	1	1821	2	N	25					150
							28	9									

WALDROP, MEW GU 1 WELL #: 14 RRCID -> 233871 COMPL. DATE 08/03/2007 TOTAL DEPTH 12378 PERF.11900 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5673	X	5516	-0-	-157 B	-0-	328	1	5136	2	Y	47					120
							52	9									
*08	5405	X	5405	-0-	-0- B	-0-	324	1	5049	2	Y	29	98	1			51
							32	9									
*09	5042	X	5042	-0-	-0- B	-0-	298	1	4719	2	Y	23					74
							25	9									
*10	5193	X	5193	-0-	-0- B	-0-	304	1	4849	2	Y	36	95	1			15
							40	9									
*11	5030	X	5030	-0-	-0- B	-0-	296	1	4709	2	Y	23					38
							25	9									
*12	5177	X	4996	-0-	-181 B	-0-	304	1	4647	2	Y	41	1	8			78
							45	9									
*01	5177	X	5040	-0-	-137 B	-0-	306	1	4682	2	Y	47					125
							52	9									
*02	4560	X	4560	-0-	-0- B	-0-	281	1	4279	2	Y	-0-	125	1			-0-
*03	4856	X	4856	-0-	-0- B	-0-	307	1	4549	2	Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 6 RRCID -> 234098 COMPL. DATE 08/23/2007 TOTAL DEPTH 12935 PERF.12498 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4681	X	4588	-0-	-93 B	-0-	275	1	4306	2	Y	6	22	1			9
							7	9									
*08	4665	X	4665	-0-	-0- B	-0-	279	1	4356	2	Y	27	33	1			3
							30	9									
*09	4470	X	4383	-0-	-87 B	-0-	260	1	4121	2	Y	2					5
							2	9									
*10	4619	X	4484	-0-	-135 B	-0-	264	1	4202	2	Y	16					21
							18	9									
*11	4470	X	4124	-0-	-346 B	-0-	244	1	3880	2	Y	-0-	21	1			-0-
*12	4619	X	4426	-0-	-193 B	-0-	272	1	4154	2	Y	-0-					-0-
*01	4619	X	4420	-0-	-199 B	-0-	271	1	4149	2	Y	-0-					-0-
*02	4055	X	4055	-0-	-0- B	-0-	250	1	3805	2	Y	-0-					-0-
*03	4364	X	4364	-0-	-0- B	-0-	276	1	4088	2	Y	-0-					-0-

THRASH, A (CV) GU 1 WELL #: 7 RRCID -> 234110 COMPL. DATE 08/22/2007 TOTAL DEPTH 12835 PERF.12382 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3937	X	3545	-0-	-392 B	-0-	213	1	3328	2	Y	4	18	1			7
							4	9									
*08	3527	X	3527	-0-	-0- B	-0-	212	1	3305	2	Y	9	15	1			1
							10	9									
*09	3373	X	3373	-0-	-0- B	-0-	200	1	3171	2	Y	2					3
							2	9									
*10	3409	X	3409	-0-	-0- B	-0-	200	1	3191	2	Y	16					19
							18	9									
*11	3078	X	3078	-0-	-0- B	-0-	182	1	2896	2	Y	-0-	19	1			-0-
*12	3612	X	3612	-0-	-0- B	-0-	217	1	3305	2	Y	82	2	8			80
							90	9									
*01	3567	X	3567	-0-	-0- B	-0-	217	1	3316	2	Y	31	80	1			31
							34	9									
*02	3200	X	3200	-0-	-0- B	-0-	196	1	2980	2	Y	22					53
							24	9									
*03	3484	X	3484	-0-	-0- B	-0-	219	1	3240	2	Y	23	67	1			9
							25	9									

CROSS, JERRY GAS UNIT 1 WELL #: 16 RRCID -> 234500 COMPL. DATE 09/01/2007 TOTAL DEPTH 11960 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1828	N	1828	-0-	-0- B	-0-	108	1	1709	2	N	10					73
							11	9									
11	2245	N	2245	-0-	-0- B	-0-	125	1	2074	2	N	42					115
							46	9									
12	2081	N	2081	-0-	-0- B	-0-	119	1	1948	2	N	13	1	8			127
							14	9									
01	1890	N	1890	-0-	-0- B	-0-	134	1	1737	2	N	17					144
							19	9									
02	1988	N	1802	-0-	-186 B	-0-	111	1	1673	2	N	16					160
							18	9									
03	2077	N	1549	-0-	-528 B	-0-	90	1	1449	2	N	9					169
							10	9									

WRIGHT GAS UNIT 1 WELL #: 10 RRCID -> 234961 COMPL. DATE 01/03/2008 TOTAL DEPTH 11990 PERF.11598 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1199	-0-	-165 B	-0-	71	1	1128	2	Y	-0-					17
11	1350	N	1205	-0-	-145 B	-0-	69	1	1136	2	Y	-0-					17
12	1333	N	1181	-0-	-152 B	-0-	68	1	1113	2	Y	-0-					17
01	1060	N	1060	-0-	-0- B	-0-	76	1	984	2	Y	-0-					17
02	1120	N	1082	-0-	-38 B	-0-	67	1	1014	2	Y	1					18
							1	9									
*03	2502	N	2502	-0-	-0- B	-0-	148	1	2334	2	Y	18					36
							20	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 7 RRCID -> 235398 COMPL. DATE 01/03/2008 TOTAL DEPTH 11947 PERF.11534 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1563	-0-	-80 B	-0-	93	1	1470	2	N	-0-					112
11	1650	N	1433	-0-	-217 B	-0-	81	1	1350	2	N	2					114
							2	9									
12	1643	N	1600	-0-	-43 B	-0-	92	1	1499	2	N	8					122
							9	9									
01	1394	N	1394	-0-	-0- B	-0-	100	1	1294	2	N	-0-					122
02	1344	N	937	-0-	-407 B	-0-	58	1	879	2	N	-0-					122
03	1612	N	1565	-0-	-47 B	-0-	95	1	1470	2	N	-0-					122

WRIGHT GAS UNIT 1 WELL #: 13 RRCID -> 235438 COMPL. DATE 01/02/2008 TOTAL DEPTH 11800 PERF.11430 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1705	-0-	-186 B	-0-	101	1	1604	2	Y	-0-					15
11	1860	N	1675	-0-	-185 B	-0-	95	1	1580	2	Y	-0-					15
12	1798	N	1763	-0-	-35 B	-0-	101	1	1662	2	Y	-0-					15
01	1550	N	1550	-0-	-0- B	-0-	111	1	1439	2	Y	-0-					15
02	1568	N	1269	-0-	-299 B	-0-	79	1	1190	2	Y	-0-					15
*03	1954	N	1954	-0-	-0- B	-0-	116	1	1819	2	Y	17					32
							19	9									

THRASH, A (CV) GU 1 WELL #: 12 RRCID -> 235741 COMPL. DATE 01/31/2008 TOTAL DEPTH 12635 PERF.12226 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7998	X	7755	-0-	-243 B	-0-	466	1	7289	2	Y	-0-					39
*08	6231	X	5462	-0-	-769 B	-0-	329	1	5133	2	Y	-0-					39
*09	6030	X	4725	-0-	-1305 B	-0-	280	1	4445	2	Y	-0-					39
*10	6231	X	2826	-0-	-3405 B	-0-	167	1	2659	2	Y	-0-					39
*11	8736	X	8736	-0-	-0- B	-0-	516	1	8217	2	Y	3					42
							3	9									
*12	7405	X	7405	-0-	-0- B	-0-	454	1	6931	2	Y	18	2	8			58
							20	9									
*01	6918	X	6918	-0-	-0- B	-0-	424	1	6494	2	Y	-0-					58
*02	7560	X	6161	-0-	-1399 B	-0-	380	1	5781	2	Y	-0-					58
*03	8370	X	6722	-0-	-1648 B	-0-	425	1	6297	2	Y	-0-					58

THRASH, A (CV) GU 1 WELL #: 17 RRCID -> 235742 COMPL. DATE 01/30/2008 TOTAL DEPTH 12710 PERF.12276 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9132	X	9132	-0-	-0- B	-0-	549	1	8583	2	Y	-0-					40
*08	8095	X	8095	-0-	-0- B	-0-	488	1	7607	2	Y	-0-					40
*09	12060	X	7383	-0-	-4677 B	-0-	438	1	6945	2	Y	-0-					40
*10	12462	X	7347	-0-	-5115 B	-0-	434	1	6913	2	Y	-0-					40
*11	12060	X	6854	-0-	-5206 B	-0-	405	1	6446	2	Y	3					43
							3	9									
*12	9145	X	6981	-0-	-2164 B	-0-	429	1	6552	2	Y	-0-					43
*01	8153	X	6509	-0-	-1644 B	-0-	399	1	6110	2	Y	-0-					43
*02	6160	X	6160	-0-	-0- B	-0-	380	1	5780	2	Y	-0-					43
*03	6820	X	6638	-0-	-182 B	-0-	420	1	6218	2	Y	-0-					43

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 18 RRCID -> 235743 COMPL. DATE 01/31/2008 TOTAL DEPTH 12670 PERF.12224 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6387	X	6387	-0-	-0- B	-0-	384	1	6003	2	Y	-0-					38
*08	6417	X	5402	-0-	-1015 B	-0-	326	1	5076	2	Y	-0-					38
*09	6210	X	6042	-0-	-168 B	-0-	358	1	5684	2	Y	-0-					38
*10	6439	X	6439	-0-	-0- B	-0-	380	1	6059	2	Y	-0-					38
*11	6452	X	6452	-0-	-0- B	-0-	381	1	6069	2	Y	2					40
							2	9									
*12	6386	X	6251	-0-	-135 B	-0-	384	1	5859	2	Y	7	1	8			46
							8	9									
*01	6231	X	6211	-0-	-20 B	-0-	381	1	5830	2	Y	-0-					46
*02	5712	X	5655	-0-	-57 B	-0-	349	1	5306	2	Y	-0-					46
*03	6324	X	6168	-0-	-156 B	-0-	390	1	5778	2	Y	-0-					46

ANDERSON, MILTON GAS UNIT 1 WELL #: 17 RRCID -> 235767 COMPL. DATE 01/10/2008 TOTAL DEPTH 11810 PERF.11486 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2023	-0-	-54 B	-0-	120	1	1903	2	Y	-0-					-0-
11	2138	N	2138	-0-	-0- B	-0-	122	1	2013	2	Y	3					3
							3	9									
12	2152	N	2152	-0-	-0- B	-0-	123	1	2012	2	Y	15					18
							17	9									
01	1962	N	1962	-0-	-0- B	-0-	140	1	1807	2	Y	14					32
							15	9									
02	1932	N	1836	-0-	-96 B	-0-	114	1	1716	2	Y	5	30	1			7
							6	9									
03	2139	N	2045	-0-	-94 B	-0-	118	1	1913	2	Y	13					20
							14	9									

ODOM, JR GU 1 WELL #: 13 RRCID -> 236134 COMPL. DATE 02/04/2008 TOTAL DEPTH 12393 PERF.12082 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4092	X	3399	-0-	-693 B	-0-	204	1	3195	2	Y	-0-					54
*08	3627	X	3410	-0-	-217 B	-0-	206	1	3204	2	Y	-0-	54	1			-0-
*09	3510	X	3381	-0-	-129 B	-0-	200	1	3175	2	Y	5					5
							6	9									
*10	3627	X	3495	-0-	-132 B	-0-	205	1	3262	2	Y	25					30
							28	9									
*11	3740	X	3740	-0-	-0- B	-0-	221	1	3519	2	Y	-0-					30
*12	3593	X	3593	-0-	-0- B	-0-	221	1	3372	2	Y	-0-	30	1			-0-
*01	3509	X	3509	-0-	-0- B	-0-	215	1	3294	2	Y	-0-					-0-
*02	3360	X	3028	-0-	-332 B	-0-	184	1	2807	2	Y	34					34
							37	9									
*03	3720	X	3355	-0-	-365 B	-0-	212	1	3134	2	Y	8					42
							9	9									

WILSON, P.M. HEIRS WELL #: 7 RRCID -> 236591 COMPL. DATE 01/05/2008 TOTAL DEPTH 11910 PERF.11456 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1714	-0-	-84 B	-0-	101	1	1611	2	N	2					57
							2	9									
11	1771	N	1771	-0-	-0- B	-0-	101	1	1670	2	N	-0-					57
12	1767	N	1717	-0-	-50 B	-0-	99	1	1618	2	N	-0-					57
01	1743	N	1743	-0-	-0- B	-0-	125	1	1615	2	N	3					60
							3	9									
02	1652	N	1598	-0-	-54 B	-0-	99	1	1499	2	N	-0-					60
*03	1738	N	1738	-0-	-0- B	-0-	101	1	1637	2	N	-0-					60

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 8 RRCID -> 236740 COMPL. DATE 02/01/2008 TOTAL DEPTH 12260 PERF.11824 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3428	X	3428	-0-	-0- B	-0-	204	1	3183	2	Y	37					98
							41	9									
*08	3305	X	3305	-0-	-0- B	-0-	198	1	3088	2	Y	17	86	1			29
							19	9									
*09	2280	X	2077	-0-	-203 B	-0-	121	1	1922	2	Y	31					60
							34	9									
*10	2356	X	2017	-0-	-339 B	-0-	117	1	1872	2	Y	25					85
							28	9									
*11	2280	X	2144	-0-	-136 B	-0-	126	1	2006	2	Y	11					96
							12	9									
*12	2356	X	2338	-0-	-18 B	-0-	143	1	2183	2	Y	11	89	1			18
							12	9									
*01	2394	X	2394	-0-	-0- B	-0-	147	1	2247	2	Y	-0-					18
*02	2148	X	2148	-0-	-0- B	-0-	130	1	1977	2	Y	37					55
							41	9									
*03	2354	X	2354	-0-	-0- B	-0-	148	1	2189	2	Y	15	64	1			6
							17	9									

PERRY GAS UNIT WELL #: 11H RRCID -> 236889 COMPL. DATE 01/08/2008 TOTAL DEPTH 11844 PERF.13018 - 14452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10183	-0-	-1194 B	-0-	603	1	9579	2	Y	1					57
							1	9									
11	10830	X	9968	-0-	-862 B	-0-	567	1	9397	2	Y	4					61
							4	9									
12	10323	X	9692	-0-	-631 B	-0-	558	1	9134	2	Y	-0-	60	1			1
01	10323	X	9343	-0-	-980 B	-0-	670	1	8667	2	Y	5					6
							6	9									
02	9240	X	8747	-0-	-493 B	-0-	543	1	8190	2	Y	13	15	1			4
							14	9									
*03	10230	X	9746	-0-	-484 B	-0-	563	1	9119	2	Y	58					62
							64	9									

ODOM, JR GU 1 WELL #: 17 RRCID -> 236968 COMPL. DATE 04/17/2008 TOTAL DEPTH 12517 PERF.11976 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6417	X	5629	-0-	-788 B	-0-	337	1	5272	2	Y	18					74
							20	9									
*08	6200	X	5493	-0-	-707 B	-0-	327	1	5101	2	Y	59	91	1			42
							65	9									
*09	6274	X	6274	-0-	-0- B	-0-	372	1	5896	2	Y	5					47
							6	9									
*10	6405	X	6405	-0-	-0- B	-0-	377	1	6000	2	Y	25					72
							28	9									
*11	6000	X	5693	-0-	-307 B	-0-	337	1	5355	2	Y	1					73
							1	9									
*12	6200	X	5811	-0-	-389 B	-0-	352	1	5372	2	Y	79	133	1	1	8	18
							87	9									
*01	6200	X	5651	-0-	-549 B	-0-	346	1	5302	2	Y	3					21
							3	9									
*02	5320	X	5147	-0-	-173 B	-0-	315	1	4795	2	Y	34					55
							37	9									
*03	5890	X	5633	-0-	-257 B	-0-	356	1	5269	2	Y	7					62
							8	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 14 RRCID -> 239556 COMPL. DATE 08/04/2008 TOTAL DEPTH 12055 PERF.11704 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3999	X	3632	-0-	-367	B	-0-		215	1	3355	2	Y	56	118	1			19
									62	9									
*08	3392	X	3392	-0-	-0-	B	-0-		200	1	3122	2	Y	64					83
									70	9									
*09	3400	X	3400	-0-	-0-	B	-0-		198	1	3146	2	Y	51	111	1			23
									56	9									
*10	3355	X	3355	-0-	-0-	B	-0-		196	1	3118	2	Y	37					60
									41	9									
*11	3234	X	3234	-0-	-0-	B	-0-		188	1	2995	2	Y	46					106
									51	9									
*12	3294	X	3294	-0-	-0-	B	-0-		200	1	3053	2	Y	37	101	1			42
									41	9									
*01	3389	X	3389	-0-	-0-	B	-0-		205	1	3137	2	Y	43					85
									47	9									
*02	3024	X	2991	-0-	-33	B	-0-		181	1	2748	2	Y	56	95	1			46
									62	9									
*03	3348	X	3250	-0-	-98	B	-0-		204	1	3018	2	Y	25					71
									28	9									

WARREN, SM GU1 WELL #: 15 RRCID -> 239568 COMPL. DATE 08/05/2008 TOTAL DEPTH 12137 PERF.11720 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4464	X	4067	-0-	-397	B	-0-		243	1	3793	2	Y	28	75	1			13
									31	9									
*08	4185	X	4020	-0-	-165	B	-0-		240	1	3746	2	Y	31					44
									34	9									
*09	4050	X	3855	-0-	-195	B	-0-		225	1	3574	2	Y	51	79	1			16
									56	9									
*10	4185	X	3338	-0-	-847	B	-0-		195	1	3101	2	Y	38					54
									42	9									
*11	3990	X	3737	-0-	-253	B	-0-		218	1	3467	2	Y	47					101
									52	9									
*12	4061	X	3766	-0-	-295	B	-0-		229	1	3498	2	Y	35	96	1			40
									39	9									
*01	4061	X	3726	-0-	-335	B	-0-		225	1	3453	2	Y	44					84
									48	9									
*02	3417	X	3417	-0-	-0-	B	-0-		207	1	3148	2	Y	56	94	1			46
									62	9									
*03	3691	X	3691	-0-	-0-	B	-0-		232	1	3431	2	Y	25					71
									28	9									

WARREN, SM GU1 WELL #: 10 RRCID -> 240002 COMPL. DATE 02/02/2008 TOTAL DEPTH 11996 PERF.11576 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3782	X	3558	-0-	-224	B	-0-		211	1	3292	2	Y	50					123
									55	9									
*08	3627	X	3458	-0-	-169	B	-0-		207	1	3227	2	Y	22	108	1			37
									24	9									
*09	3510	X	3288	-0-	-222	B	-0-		193	1	3060	2	Y	32					69
									35	9									
*10	3627	X	3029	-0-	-598	B	-0-		177	1	2824	2	Y	25					94
									28	9									
*11	3480	X	2852	-0-	-628	B	-0-		168	1	2674	2	Y	9					103
									10	9									
*12	3565	X	3104	-0-	-461	B	-0-		190	1	2897	2	Y	15	95	1	1	8	22
									17	9									
*01	3472	X	3346	-0-	-126	B	-0-		200	1	3069	2	Y	70					92
									77	9									
*02	3035	X	3035	-0-	-0-	B	-0-		185	1	2809	2	Y	37					129
									41	9									
*03	3296	X	3296	-0-	-0-	B	-0-		207	1	3071	2	Y	16	129	1			16
									18	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 16 RRCID -> 240199 COMPL. DATE 05/25/2008 TOTAL DEPTH 12480 PERF.12038 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*07	8184	X	7311	-0-	-873 B	-0-	439	1	6868	2	N	4					109
							4	9									
*08	7378	X	6336	-0-	-1042 B	-0-	382	1	5954	2	N	-0-					109
*09	7357	X	7357	-0-	-0- B	-0-	436	1	6915	2	N	5					114
							6	9									
*10	7378	X	6936	-0-	-442 B	-0-	409	1	6510	2	N	15					129
							17	9									
*11	7140	X	6424	-0-	-716 B	-0-	380	1	6043	2	N	1					130
							1	9									
*12	7378	X	5267	-0-	-2111 B	-0-	324	1	4943	2	N	-0-					130
*01	7769	X	7769	-0-	-0- B	-0-	476	1	7287	2	N	5					135
							6	9									
*02	6555	X	6555	-0-	-0- B	-0-	404	1	6145	2	N	5					140
							6	9									
*03	6959	X	6959	-0-	-0- B	-0-	440	1	6519	2	N	-0-					140

KIRKPATRICK, WILLARD P. GU1 WELL #: 15 RRCID -> 242121 COMPL. DATE 09/19/2008 TOTAL DEPTH 12328 PERF.12072 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*07	4216	X	3330	-0-	-886 B	-0-	199	1	3106	2	Y	23	57	1			14
							25	9									
*08	3875	X	3496	-0-	-379 B	-0-	210	1	3266	2	Y	18					32
							20	9									
*09	3750	X	3304	-0-	-446 B	-0-	195	1	3095	2	Y	13					45
							14	9									
*10	3875	X	3703	-0-	-172 B	-0-	218	1	3467	2	Y	16	54	1			7
							18	9									
*11	3690	X	3428	-0-	-262 B	-0-	203	1	3225	2	Y	-0-					7
*12	3534	X	3281	-0-	-253 B	-0-	202	1	3079	2	Y	-0-					7
*01	3534	X	3392	-0-	-142 B	-0-	207	1	3173	2	Y	11	16	1			2
							12	9									
*02	3101	X	3101	-0-	-0- B	-0-	190	1	2892	2	Y	17					19
							19	9									
*03	3349	X	3349	-0-	-0- B	-0-	211	1	3126	2	Y	11					30
							12	9									

THRASH, A (CV) GU 1 WELL #: 14 RRCID -> 242619 COMPL. DATE 05/06/2008 TOTAL DEPTH 11250 PERF.12330 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*07	7781	X	7038	-0-	-743 B	-0-	423	1	6615	2	Y	-0-					57
*08	7130	X	6473	-0-	-657 B	-0-	390	1	6082	2	Y	1					58
							1	9									
*09	6900	X	6605	-0-	-295 B	-0-	392	1	6213	2	Y	-0-					58
*10	7130	X	6573	-0-	-557 B	-0-	388	1	6185	2	Y	-0-					58
*11	6900	X	6402	-0-	-498 B	-0-	394	1	6006	2	Y	2					60
							2	9									
*12	7037	X	6401	-0-	-636 B	-0-	394	1	6006	2	Y	1	1	8			60
							1	9									
*01	6820	X	6293	-0-	-527 B	-0-	386	1	5907	2	Y	-0-					60
*02	5747	X	5747	-0-	-0- B	-0-	354	1	5393	2	Y	-0-					60
*03	6293	X	6268	-0-	-25 B	-0-	396	1	5872	2	Y	-0-					60

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARNES, DA GU 1 WELL #: 14 RRCID -> 245851 COMPL. DATE 11/30/2008 TOTAL DEPTH 12091 PERF.12662 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13268	X	11591	-0-	-1677 B	-0-	696	1	10881	2	Y	13					28
							14	9									
*08	12214	X	11541	-0-	-673 B	-0-	696	1	10845	2	Y	-0-					28
*09	11820	X	8654	-0-	-3166 B	-0-	512	1	8116	2	Y	24					52
							26	9									
*10	12214	X	9641	-0-	-2573 B	-0-	569	1	9068	2	Y	4					56
							4	9									
*11	11820	X	8513	-0-	-3307 B	-0-	503	1	8008	2	Y	2					58
							2	9									
*12	11625	X	8729	-0-	-2896 B	-0-	536	1	8186	2	Y	6	1	8			63
							7	9									
*01	11625	X	9215	-0-	-2410 B	-0-	564	1	8645	2	Y	5					68
							6	9									
*02	8391	X	8391	-0-	-0- B	-0-	517	1	7871	2	Y	3					71
							3	9									
*03	9363	X	9363	-0-	-0- B	-0-	592	1	8769	2	Y	2					73
							2	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 14 RRCID -> 247221 COMPL. DATE 03/29/2009 TOTAL DEPTH 12329 PERF.12068 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7440	X	6589	-0-	-851 B	-0-	394	1	6167	2	Y	25	68	1			18
							28	9									
*08	6603	X	4893	-0-	-1710 B	-0-	294	1	4579	2	Y	18					36
							20	9									
*09	6390	X	5942	-0-	-448 B	-0-	352	1	5576	2	Y	13					49
							14	9									
*10	6603	X	6053	-0-	-550 B	-0-	356	1	5679	2	Y	16	56	1			9
							18	9									
*11	6390	X	5777	-0-	-613 B	-0-	340	1	5409	2	Y	25					34
							28	9									
*12	6603	X	5907	-0-	-696 B	-0-	361	1	5509	2	Y	34					68
							37	9									
*01	6138	X	5364	-0-	-774 B	-0-	327	1	5007	2	Y	27	85	1			10
							30	9									
*02	5251	X	5251	-0-	-0- B	-0-	322	1	4908	2	Y	19					29
							21	9									
*03	5797	X	5797	-0-	-0- B	-0-	365	1	5412	2	Y	18					47
							20	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 12 RRCID -> 248295 COMPL. DATE 03/30/2009 TOTAL DEPTH 12334 PERF.12187 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5859	X	5669	-0-	-190 B	-0-	339	1	5304	2	Y	24	71	1			17
							26	9									
*08	5859	X	4971	-0-	-888 B	-0-	299	1	4653	2	Y	17					34
							19	9									
*09	5670	X	5088	-0-	-582 B	-0-	301	1	4772	2	Y	14					48
							15	9									
*10	5859	X	4654	-0-	-1205 B	-0-	274	1	4361	2	Y	17	57	1			8
							19	9									
*11	5490	X	4697	-0-	-793 B	-0-	276	1	4392	2	Y	26					34
							29	9									
*12	5673	X	4653	-0-	-1020 B	-0-	284	1	4330	2	Y	35					69
							39	9									
*01	5239	X	4465	-0-	-774 B	-0-	272	1	4165	2	Y	25	85	1			9
							28	9									
*02	3903	X	3903	-0-	-0- B	-0-	239	1	3643	2	Y	19					28
							21	9									
*03	4258	X	4258	-0-	-0- B	-0-	268	1	3975	2	Y	14					42
							15	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
NFR ENERGY, LLC 609261
JOHNSON, W F GU WELL #: 1 RRCID -> 235962 COMPL. DATE 09/09/2007 TOTAL DEPTH 12130 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B	-4420					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-4420					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-4420					N	-0-					-0-
01	0 A		-0-	-0-	-0-	B	-4420					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2013 - WELL PLUGGED 1/19/13

QUANTUM RESOURCES MANAGEMENT,LLC 684554
ECHARD HEIRS WELL #: 1 RRCID -> 189146 COMPL. DATE 05/24/2002 TOTAL DEPTH 12000 PERF.11682 - 11809

10	1806	X	563	-0-	-1243	B	-0-	30 1 3 9	530	2	Y	3	3	1				18
11	588	N	588	-0-	-0-	B	-0-	32 1 2 9	554	2	Y	2						20
12	620	N	603	-0-	-17	B	-0-	34 1 1 9	568	2	Y	1						21
01	593	N	593	-0-	-0-	B	-0-	36 1 1 9	556	2	Y	1						22
02	532	N	532	-0-	-0-	B	-0-	34 1	498	2	Y	-0-						22
*03	591	N	591	-0-	-0-	B	-0-	35 1	556	2	Y	-0-						22

WILSON, DAVID G. WELL #: 1 RRCID -> 191050 COMPL. DATE 09/08/2002 TOTAL DEPTH 11905 PERF.11450 - 11632

10	1705	N	1698	-0-	-7	B	-0-	36 1	1662	2	N	-0-						66
11	1680	N	1632	-0-	-48	B	-0-	36 1 3 9	1593	2	N	3	4	1				65
12	1674	N	1598	-0-	-76	B	-0-	36 1 1 9	1561	2	N	1	3	1				63
01	1705	N	1418	-0-	-287	B	-0-	33 1 1 9	1384	2	N	1						64
02	1271	N	1271	-0-	-0-	B	-0-	27 1 2 9	1242	2	N	2	3	1				63
03	1612	N	1326	-0-	-286	B	-0-	30 1 2 9	1294	2	N	2						65

CAMERON WELL #: 1 RRCID -> 191686 COMPL. DATE 10/01/2002 TOTAL DEPTH 12305 PERF.11346 - 11568

10	362	N	362	-0-	-0-	B	-0-	8 1	354	2	N	-0-						29
11	370	N	370	-0-	-0-	B	-0-	8 1 1 9	361	2	N	1	2	1				28
12	438	N	438	-0-	-0-	B	-0-	10 1	428	2	N	-0-	1	1				27
01	440	N	440	-0-	-0-	B	-0-	10 1	430	2	N	-0-						27
02	322	N	322	-0-	-0-	B	-0-	7 1 1 9	314	2	N	1	1	1				27
03	434	N	400	-0-	-34	B	-0-	9 1 1 9	390	2	N	1						28

LINTNER WELL #: 1 RRCID -> 194345 COMPL. DATE 01/01/2003 TOTAL DEPTH 11725 PERF.11354 - 11558

10	930	N	901	-0-	-29	B	-0-	19 1	882	2	N	-0-						82
11	840	N	753	-0-	-87	B	-0-	16 1 2 9	735	2	N	2	2	1				82
12	837	N	775	-0-	-62	B	-0-	17 1	758	2	N	-0-	1	1				81
01	899	N	867	-0-	-32	B	-0-	20 1	847	2	N	-0-						81
02	846	N	846	-0-	-0-	B	-0-	18 1 2 9	826	2	N	2	2	1				81
*03	916	N	916	-0-	-0-	B	-0-	21 1 1 9	894	2	N	1						82

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
GREEN BAY WELL #: 1 RRCID -> 194363 COMPL. DATE 03/28/2003 TOTAL DEPTH 12000 PERF.11706 - 11821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	41	-0-	-95 B	-0-	2	1	39	2	Y	-0-					39
11	49	N	49	-0-	-0- B	-0-	2	1	43	2	Y	4					43
							4	9									
12	65	N	65	-0-	-0- B	-0-	4	1	59	2	Y	2					45
							2	9									
01	53	N	53	-0-	-0- B	-0-	3	1	48	2	Y	2					47
							2	9									
02	20	N	20	-0-	-0- B	-0-	1	1	19	2	Y	-0-					47
*03	90	N	90	-0-	-0- B	-0-	5	1	85	2	Y	-0-					47

WILSON, DAVID G. WELL #: 3 RRCID -> 195150 COMPL. DATE 05/01/2003 TOTAL DEPTH 11800 PERF.11406 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1075	-0-	-41 B	-0-	22	1	1052	2	N	1					108
							1	9									
11	1253	N	1253	-0-	-0- B	-0-	27	1	1224	2	N	2	2	1			108
							2	9									
12	1442	N	1442	-0-	-0- B	-0-	32	1	1409	2	N	1	2	1			107
							1	9									
01	1375	N	1375	-0-	-0- B	-0-	32	1	1343	2	N	-0-					107
02	1266	N	1266	-0-	-0- B	-0-	27	1	1236	2	N	3	3	1			107
							3	9									
*03	1445	N	1445	-0-	-0- B	-0-	33	1	1410	2	N	2					109
							2	9									

WILSON, DAVID G. WELL #: 2 RRCID -> 195151 COMPL. DATE 04/15/2003 TOTAL DEPTH 11800 PERF.11360 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0- B	-0-	18	1	827	2	N	-0-					43
11	947	N	947	-0-	-0- B	-0-	21	1	924	2	N	2	1	1			44
							2	9									
12	992	N	898	-0-	-94 B	-0-	20	1	877	2	N	1	2	1			43
							1	9									
01	945	N	945	-0-	-0- B	-0-	22	1	923	2	N	-0-					43
02	1002	N	1002	-0-	-0- B	-0-	20	1	927	2	N	50	2	1			91
							55	9									
*03	1101	N	1101	-0-	-0- B	-0-	23	1	989	2	N	81					172
							89	9									

SWANN, M. C. WELL #: 1 RRCID -> 196752 COMPL. DATE 06/01/2003 TOTAL DEPTH 11950 PERF.11595 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3203	X	3203	-0-	-0- B	-0-	66	1	3090	2	N	43	182	1			27
							47	9									
11	3187	X	3187	-0-	-0- B	-0-	70	1	3110	2	N	6	9	1			24
							7	9									
12	3100	X	3100	-0-	-0- B	-0-	68	1	2986	2	N	42	6	1			60
							46	9									
01	3079	X	3079	-0-	-0- B	-0-	69	1	2941	2	N	63					123
							69	9									
02	2596	X	2596	-0-	-0- B	-0-	54	1	2511	2	N	28	6	1			145
							31	9									
*03	3179	X	3179	-0-	-0- B	-0-	70	1	3009	2	N	91	193	1			43
							100	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

GREEN BAY WELL #: 2 RRCID -> 197198 COMPL. DATE 08/29/2003 TOTAL DEPTH 11950 PERF.11690 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8252	X	2537	-0-	-5715	B	-0-	135	1	2401	2	Y	1	11	1			9
								1	9									
11	2658	X	2658	-0-	-0-	B	-0-	143	1	2511	2	Y	4					13
								4	9									
12	1973	X	1973	-0-	-0-	B	-0-	110	1	1851	2	Y	11					24
								12	9									
01	1705	X	1491	-0-	-214	B	-0-	91	1	1394	2	Y	5					29
								6	9									
02	962	N	962	-0-	-0-	B	-0-	61	1	888	2	Y	12					41
								13	9									
03	1612	N	1104	-0-	-508	B	-0-	66	1	1035	2	Y	3					44
								3	9									

GREEN BAY WELL #: 3 RRCID -> 198565 COMPL. DATE 10/17/2003 TOTAL DEPTH 12030 PERF.11756 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6274	X	2165	-0-	-4109	B	-0-	115	1	2046	2	Y	4	7	1			23
								4	9									
11	2052	N	2052	-0-	-0-	B	-0-	111	1	1935	2	Y	5					28
								6	9									
12	2170	N	2050	-0-	-120	B	-0-	115	1	1934	2	Y	1					29
								1	9									
01	2170	N	2008	-0-	-162	B	-0-	122	1	1880	2	Y	5					34
								6	9									
02	1765	N	1765	-0-	-0-	B	-0-	112	1	1642	2	Y	10					44
								11	9									
03	2046	N	2024	-0-	-22	B	-0-	118	1	1845	2	Y	55					99
								61	9									

SWANN, M. C. WELL #: 2 RRCID -> 199363 COMPL. DATE 09/26/2003 TOTAL DEPTH 11890 PERF.11555 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	N	1985	-0-	-0-	B	-0-	41	1	1921	2	N	21					149
								23	9									
11	2192	N	2192	-0-	-0-	B	-0-	45	1	2023	2	N	113	195	1			67
								124	9									
12	1612	N	1453	-0-	-159	B	-0-	32	1	1420	2	N	1	4	1			64
								1	9									
01	1612	N	1565	-0-	-47	B	-0-	36	1	1528	2	N	1					65
								1	9									
02	1727	N	1727	-0-	-0-	B	-0-	36	1	1688	2	N	3	3	1			65
								3	9									
*03	1902	N	1902	-0-	-0-	B	-0-	43	1	1857	2	N	2					67
								2	9									

WILSON, DAVID G. WELL #: 4 RRCID -> 199378 COMPL. DATE 11/22/2003 TOTAL DEPTH 11845 PERF.11442 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	601	-0-	-918	B	-0-	13	1	587	2	N	1					132
								1	9									
11	960	N	470	-0-	-490	B	-0-	10	1	459	2	N	1	3	1			130
								1	9									
12	682	N	428	-0-	-254	B	-0-	10	1	418	2	N	-0-	1	1			129
01	589	N	401	-0-	-188	B	-0-	9	1	392	2	N	-0-					129
02	312	N	312	-0-	-0-	B	-0-	7	1	304	2	N	1	1	1			129
								1	9									
03	434	N	291	-0-	-143	B	-0-	7	1	284	2	N	-0-					129

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

GREEN BAY WELL #: 4 RRCID -> 199555 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11887 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5395	X	1781	-0-	-3614	B	-0-	95	1	1682	2	Y	4	6	1			237
								4	9									
11	1560	N	1560	-0-	-0-	B	-0-	84	1	1474	2	Y	2					239
								2	9									
12	1680	N	1680	-0-	-0-	B	-0-	94	1	1585	2	Y	1					240
								1	9									
01	1710	N	1710	-0-	-0-	B	-0-	104	1	1604	2	Y	2					242
								2	9									
02	1564	N	1564	-0-	-0-	B	-0-	99	1	1447	2	Y	16					258
								18	9									
*03	1727	N	1727	-0-	-0-	B	-0-	103	1	1622	2	Y	2					260
								2	9									

SWANN, M. C. WELL #: 3 RRCID -> 199734 COMPL. DATE 11/04/2003 TOTAL DEPTH 12001 PERF.11658 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2965	N	2965	-0-	-0-	B	-0-	61	1	2875	2	N	26	179	1			24
								29	9									
11	2820	N	2803	-0-	-17	B	-0-	61	1	2736	2	N	5	8	1			21
								6	9									
12	2923	N	2923	-0-	-0-	B	-0-	65	1	2828	2	N	27	5	1			43
								30	9									
01	2914	N	2850	-0-	-64	B	-0-	65	1	2752	2	N	30					73
								33	9									
02	2663	N	2663	-0-	-0-	B	-0-	55	1	2563	2	N	41	5	1			109
								45	9									
*03	2993	N	2993	-0-	-0-	B	-0-	65	1	2776	2	N	138	203	1			44
								152	9									

GREEN BAY WELL #: 5 RRCID -> 200243 COMPL. DATE 01/03/2004 TOTAL DEPTH 12140 PERF.11858 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7622	X	2274	-0-	-5348	B	-0-	121	1	2152	2	Y	1	11	1			9
								1	9									
11	2262	X	2262	-0-	-0-	B	-0-	122	1	2138	2	Y	2					11
								2	9									
12	2976	X	2302	-0-	-674	B	-0-	129	1	2172	2	Y	1					12
								1	9									
01	2790	X	2243	-0-	-547	B	-0-	137	1	2102	2	Y	4					16
								4	9									
02	1976	N	1976	-0-	-0-	B	-0-	126	1	1850	2	Y	-0-					16
*03	2145	N	2145	-0-	-0-	B	-0-	128	1	2015	2	Y	2					18
								2	9									

GREEN BAY WELL #: 6 RRCID -> 200244 COMPL. DATE 02/13/2004 TOTAL DEPTH 12215 PERF.11943 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5617	X	1887	-0-	-3730	B	-0-	101	1	1785	2	Y	1	7	1			18
								1	9									
11	1952	N	1952	-0-	-0-	B	-0-	105	1	1845	2	Y	2					20
								2	9									
12	1866	N	1866	-0-	-0-	B	-0-	104	1	1761	2	Y	1					21
								1	9									
01	1891	N	1786	-0-	-105	B	-0-	109	1	1675	2	Y	2					23
								2	9									
02	1580	N	1580	-0-	-0-	B	-0-	101	1	1478	2	Y	1					24
								1	9									
*03	1831	N	1831	-0-	-0-	B	-0-	110	1	1720	2	Y	1					25
								1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

MOORE WELL #: 2 RRCID -> 200679 COMPL. DATE 02/01/2004 TOTAL DEPTH 12000 PERF.11654 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2394	N	2394	-0-	-0- B	-0-	50	1	2335	2	N	8					205
							9	9									
11	2460	N	2381	-0-	-79 B	-0-	51	1	2252	2	N	71	191	1			85
							78	9									
12	2419	N	2419	-0-	-0- B	-0-	54	1	2364	2	N	1	4	1			82
							1	9									
01	2387	N	2387	-0-	-0- B	-0-	54	1	2281	2	N	47					129
							52	9									
02	2234	N	2234	-0-	-0- B	-0-	46	1	2144	2	N	40	5	1			164
							44	9									
03	2418	N	2404	-0-	-14 B	-0-	54	1	2332	2	N	16					180
							18	9									

MOORE WELL #: 1 RRCID -> 201167 COMPL. DATE 12/15/2003 TOTAL DEPTH 11990 PERF.11653 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2823	-0-	-60 B	-0-	59	1	2763	2	N	1					142
							1	9									
11	2807	N	2807	-0-	-0- B	-0-	59	1	2639	2	N	99	9	1			232
							109	9									
12	2883	N	2710	-0-	-173 B	-0-	60	1	2627	2	N	21	192	1			61
							23	9									
01	2821	N	2654	-0-	-167 B	-0-	61	1	2592	2	N	1					62
							1	9									
02	2528	N	2528	-0-	-0- B	-0-	53	1	2469	2	N	5	5	1			62
							6	9									
*03	2815	N	2815	-0-	-0- B	-0-	64	1	2726	2	N	23					85
							25	9									

GREEN BAY WELL #: 7 RRCID -> 201450 COMPL. DATE 07/08/2004 TOTAL DEPTH 12100 PERF.11810 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9673	X	3230	-0-	-6443 B	-0-	172	1	3057	2	Y	1	12	1			24
							1	9									
11	3032	X	3032	-0-	-0- B	-0-	164	1	2864	2	Y	4					28
							4	9									
12	3348	X	3020	-0-	-328 B	-0-	169	1	2849	2	Y	2					30
							2	9									
01	3286	X	2897	-0-	-389 B	-0-	177	1	2712	2	Y	7					37
							8	9									
02	2912	X	2464	-0-	-448 B	-0-	157	1	2305	2	Y	2					39
							2	9									
03	3224	X	2843	-0-	-381 B	-0-	170	1	2671	2	Y	2					41
							2	9									

GUTHRIE WELL #: 1 RRCID -> 201496 COMPL. DATE 01/18/2004 TOTAL DEPTH 11777 PERF.11395 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2070	N	2070	-0-	-0- B	-0-	43	1	1991	2	N	33					60
							36	9									
11	1980	N	1871	-0-	-109 B	-0-	41	1	1826	2	N	4	8	1			56
							4	9									
12	2015	N	1990	-0-	-25 B	-0-	44	1	1945	2	N	1	3	1			54
							1	9									
01	2046	N	1955	-0-	-91 B	-0-	45	1	1910	2	N	-0-					54
02	1753	N	1753	-0-	-0- B	-0-	37	1	1712	2	N	4	4	1			54
							4	9									
03	1984	N	1979	-0-	-5 B	-0-	44	1	1884	2	N	46					100
							51	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

CAMERON WELL #: 2 RRCID -> 202490 COMPL. DATE 03/01/2004 TOTAL DEPTH 11760 PERF.11330 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0- B	-0-	23	1	1089	2	N	-0-					135
11	960	N	675	-0-	-285 B	-0-	15	1	658	2	N	2	2	1			135
							2	9									
12	961	N	729	-0-	-232 B	-0-	16	1	713	2	N	-0-	1	1			134
01	1116	N	785	-0-	-331 B	-0-	18	1	767	2	N	-0-					134
02	672	N	672	-0-	-0- B	-0-	14	1	657	2	N	1	1	1			134
							1	9									
03	744	N	642	-0-	-102 B	-0-	15	1	626	2	N	1					135
							1	9									

MCELROY WELL #: 1 RRCID -> 202491 COMPL. DATE 02/29/2004 TOTAL DEPTH 11985 PERF.11580 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1509	N	1509	-0-	-0- B	-0-	32	1	1477	2	N	-0-					19
11	1530	N	1460	-0-	-70 B	-0-	32	1	1425	2	N	3	4	1			18
							3	9									
12	1488	N	1483	-0-	-5 B	-0-	33	1	1448	2	N	2	3	1			17
							2	9									
01	1519	N	1503	-0-	-16 B	-0-	35	1	1468	2	N	-0-					17
02	1365	N	1365	-0-	-0- B	-0-	29	1	1333	2	N	3	3	1			17
							3	9									
*03	1603	N	1603	-0-	-0- B	-0-	35	1	1512	2	N	51					68
							56	9									

SWANN, M. C. WELL #: 4 RRCID -> 204442 COMPL. DATE 08/26/2004 TOTAL DEPTH 12000 PERF.11543 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1293	-0-	-102 B	-0-	27	1	1266	2	N	-0-					132
11	1440	N	1079	-0-	-361 B	-0-	24	1	1053	2	N	2	3	1			131
							2	9									
12	1116	N	982	-0-	-134 B	-0-	22	1	959	2	N	1	2	1			130
							1	9									
01	1302	N	1037	-0-	-265 B	-0-	24	1	1013	2	N	-0-					130
02	1066	N	1066	-0-	-0- B	-0-	22	1	1029	2	N	14	2	1			142
							15	9									
*03	1172	N	1172	-0-	-0- B	-0-	25	1	1079	2	N	62	177	1			27
							68	9									

HARMON WELL #: 1 RRCID -> 204513 COMPL. DATE 08/28/2004 TOTAL DEPTH 11700 PERF.11322 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0- B	-0-	5	1	249	2	N	-0-					-0-
11	360	N	319	-0-	-41 B	-0-	7	1	311	2	N	1					1
							1	9									
12	186	N	170	-0-	-16 B	-0-	4	1	166	2	N	-0-	1	1			-0-
01	248	N	107	-0-	-141 B	-0-	2	1	105	2	N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	5	1	217	2	N	-0-					-0-
*03	303	N	303	-0-	-0- B	-0-	7	1	295	2	N	1					1
							1	9									

CAMERON WELL #: 3 RRCID -> 205057 COMPL. DATE 09/18/2004 TOTAL DEPTH 11800 PERF.11307 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	865	-0-	-189 B	-0-	18	1	847	2	N	-0-					102
11	1110	N	719	-0-	-391 B	-0-	16	1	701	2	N	2	2	1			102
							2	9									
12	1023	N	843	-0-	-180 B	-0-	19	1	824	2	N	-0-	1	1			101
01	951	N	951	-0-	-0- B	-0-	22	1	929	2	N	-0-					101
02	762	N	762	-0-	-0- B	-0-	16	1	744	2	N	2	2	1			101
							2	9									
03	837	N	421	-0-	-416 B	-0-	10	1	411	2	N	-0-					101

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

MCELROY WELL #: 2 RRCID -> 206004 COMPL. DATE 10/20/2004 TOTAL DEPTH 12000 PERF.11564 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	461	-0-		-128 B	-0-	9	1	440	2	N	11					109
								12	9									
11	570	N	525	-0-		-45 B	-0-	11	1	510	2	N	4	6	1			107
								4	9									
12	589	N	498	-0-		-91 B	-0-	11	1	487	2	N	-0-	1	1			106
01	533	N	533	-0-		-0- B	-0-	12	1	502	2	N	17					123
								19	9									
02	549	N	549	-0-		-0- B	-0-	11	1	491	2	N	43	1	1			165
								47	9									
03	496	N	369	-0-		-127 B	-0-	8	1	325	2	N	33	178	1			20
								36	9									

LINTNER WELL #: 2 RRCID -> 206673 COMPL. DATE 12/15/2004 TOTAL DEPTH 11750 PERF.11344 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	444	-0-		-145 B	-0-	9	1	435	2	N	-0-					29
11	600	N	453	-0-		-147 B	-0-	10	1	442	2	N	1	1	1			29
								1	9									
12	589	N	527	-0-		-62 B	-0-	12	1	515	2	N	-0-					29
01	434	N	361	-0-		-73 B	-0-	8	1	353	2	N	-0-					29
02	385	N	385	-0-		-0- B	-0-	8	1	376	2	N	1	1	1			29
								1	9									
*03	601	N	601	-0-		-0- B	-0-	14	1	586	2	N	1					30
								1	9									

WILSON, DAVID G. WELL #: 5 RRCID -> 207737 COMPL. DATE 01/11/2005 TOTAL DEPTH 11723 PERF.11409 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	N	1688	-0-		-0- B	-0-	34	1	1612	2	N	38	181	1			58
								42	9									
11	2220	N	1780	-0-		-440 B	-0-	39	1	1737	2	N	4	6	1			56
								4	9									
12	1451	N	1451	-0-		-0- B	-0-	32	1	1418	2	N	1	3	1			54
								1	9									
01	1674	N	1462	-0-		-212 B	-0-	34	1	1428	2	N	-0-					54
02	1179	N	1179	-0-		-0- B	-0-	25	1	1152	2	N	2	3	1			53
								2	9									
03	1457	N	1413	-0-		-44 B	-0-	31	1	1310	2	N	65					118
								72	9									

MCELROY WELL #: 4 RRCID -> 207845 COMPL. DATE 01/01/2005 TOTAL DEPTH 12024 PERF.11655 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1024	-0-		-92 B	-0-	21	1	992	2	N	10					269
								11	9									
11	1140	N	969	-0-		-171 B	-0-	21	1	946	2	N	2	3	1			268
								2	9									
12	1147	N	1039	-0-		-108 B	-0-	23	1	1015	2	N	1	2	1			267
								1	9									
01	1023	N	983	-0-		-40 B	-0-	23	1	960	2	N	-0-					267
02	693	N	693	-0-		-0- B	-0-	15	1	674	2	N	4	2	1			269
								4	9									
03	1054	N	1052	-0-		-2 B	-0-	23	1	1004	2	N	23					292
								25	9									

MCELROY WELL #: 3 RRCID -> 208056 COMPL. DATE 01/02/2005 TOTAL DEPTH 12160 PERF.11087 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-		-0- B	-0-	1	1	55	2	N	-0-					72
11	28	N	28	-0-		-0- B	-0-	1	1	27	2	N	-0-					72
12	42	N	42	-0-		-0- B	-0-	1	1	41	2	N	-0-					72
01	62	N	-0-	-0-		-62 B	-0-					N	-0-					72
02	97	N	97	-0-		-0- B	-0-	2	1	95	2	N	-0-					72
03	31	N	21	-0-		-10 B	-0-	21	2			N	-0-					72

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
MCELROY WELL #: 5 RRCID -> 208085 COMPL. DATE 01/25/2005 TOTAL DEPTH 11924 PERF.11852 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1362	-0-	-95 B	-0-	27	1	1285	2	N	45					122
							50	9									
11	1410	N	1298	-0-	-112 B	-0-	28	1	1240	2	N	27	3	1			146
							30	9									
12	1340	N	1340	-0-	-0- B	-0-	29	1	1257	2	N	49	2	1			193
							54	9									
01	1515	N	1515	-0-	-0- B	-0-	33	1	1416	2	N	60	197	1			56
							66	9									
02	949	N	949	-0-	-0- B	-0-	20	1	921	2	N	7	2	1			61
							8	9									
*03	1507	N	1507	-0-	-0- B	-0-	34	1	1456	2	N	15					76
							17	9									

LINTNER WELL #: 17 RRCID -> 208944 COMPL. DATE 02/15/2005 TOTAL DEPTH 11705 PERF.11314 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1529	-0-	-145 B	-0-	32	1	1497	2	N	-0-					115
11	1560	N	1560	-0-	-0- B	-0-	34	1	1522	2	N	4	3	1			116
							4	9									
12	1607	N	1607	-0-	-0- B	-0-	36	1	1570	2	N	1	3	1			114
							1	9									
01	1565	N	1565	-0-	-0- B	-0-	36	1	1529	2	N	-0-					114
02	1418	N	1418	-0-	-0- B	-0-	30	1	1385	2	N	3	3	1			114
							3	9									
03	1612	N	1569	-0-	-43 B	-0-	36	1	1525	2	N	7					121
							8	9									

GREEN BAY WELL #: 12 RRCID -> 209482 COMPL. DATE 09/03/2004 TOTAL DEPTH 12069 PERF.10935 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2243	X	811	-0-	-1432 B	-0-	43	1	768	2	Y	-0-	2	1			6
11	767	N	767	-0-	-0- B	-0-	41	1	725	2	Y	1					7
							1	9									
12	786	N	786	-0-	-0- B	-0-	44	1	742	2	Y	-0-					7
01	733	N	733	-0-	-0- B	-0-	45	1	687	2	Y	1					8
							1	9									
02	677	N	677	-0-	-0- B	-0-	43	1	633	2	Y	1					9
							1	9									
03	775	N	775	-0-	-0- B	-0-	46	1	729	2	Y	-0-					9

GREEN BAY WELL #: 9 RRCID -> 209483 COMPL. DATE 11/12/2004 TOTAL DEPTH 11992 PERF.11822 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7404	X	2457	-0-	-4947 B	-0-	131	1	2325	2	Y	1	9	1			23
							1	9									
11	2306	N	2306	-0-	-0- B	-0-	124	1	2179	2	Y	3					26
							3	9									
12	2511	N	2322	-0-	-189 B	-0-	130	1	2190	2	Y	2					28
							2	9									
01	2449	N	2191	-0-	-258 B	-0-	134	1	2050	2	Y	6					34
							7	9									
02	1892	N	1892	-0-	-0- B	-0-	121	1	1769	2	Y	2					36
							2	9									
03	2294	N	2145	-0-	-149 B	-0-	128	1	2016	2	Y	1					37
							1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

GUTHRIE WELL #: 2 RRCID -> 209764 COMPL. DATE 12/07/2004 TOTAL DEPTH 11869 PERF.11444 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0- B	-0-	21	1	1003	2	N	-0-					70
11	913	N	913	-0-	-0- B	-0-	20	1	891	2	N	2	5	1			67
							2	9									
12	871	N	871	-0-	-0- B	-0-	19	1	851	2	N	1	2	1			66
							1	9									
01	903	N	903	-0-	-0- B	-0-	20	1	871	2	N	11					77
							12	9									
02	942	N	942	-0-	-0- B	-0-	20	1	920	2	N	2	2	1			77
							2	9									
*03	1108	N	1108	-0-	-0- B	-0-	23	1	1007	2	N	71					148
							78	9									

GREEN BAY WELL #: 14 RRCID -> 209995 COMPL. DATE 11/07/2004 TOTAL DEPTH 11960 PERF.11962 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2870	X	2870	-0-	-0- B	-0-	153	1	2716	2	N	1	10	1			34
							1	9									
11	2665	X	2665	-0-	-0- B	-0-	144	1	2518	2	N	3					37
							3	9									
12	2392	X	2392	-0-	-0- B	-0-	134	1	2257	2	N	1					38
							1	9									
01	2385	X	2385	-0-	-0- B	-0-	146	1	2236	2	N	3					41
							3	9									
02	2162	X	2162	-0-	-0- B	-0-	138	1	2023	2	N	1					42
							1	9									
*03	2387	N	2387	-0-	-0- B	-0-	143	1	2242	2	N	2					44
							2	9									

MCELROY WELL #: 7 RRCID -> 210043 COMPL. DATE 03/21/2005 TOTAL DEPTH 12006 PERF.11607 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2268	-0-	-26 B	-0-	47	1	2189	2	N	29					130
							32	9									
11	2310	N	2051	-0-	-259 B	-0-	43	1	1938	2	N	64	11	1			183
							70	9									
12	2325	N	2100	-0-	-225 B	-0-	46	1	2012	2	N	38	184	1			37
							42	9									
01	2263	N	1715	-0-	-548 B	-0-	39	1	1656	2	N	18					55
							20	9									
02	2044	N	2044	-0-	-0- B	-0-	41	1	1894	2	N	99	4	1			150
							109	9									
*03	2174	N	2174	-0-	-0- B	-0-	48	1	2071	2	N	50					200
							55	9									

LINTNER WELL #: 3 RRCID -> 210758 COMPL. DATE 04/09/2005 TOTAL DEPTH 11690 PERF.11321 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1340	-0-	-427 B	-0-	28	1	1312	2	N	-0-					119
11	2052	N	2052	-0-	-0- B	-0-	45	1	2003	2	N	4	3	1			120
							4	9									
12	1643	N	1587	-0-	-56 B	-0-	35	1	1551	2	N	1	4	1			117
							1	9									
01	1497	N	1497	-0-	-0- B	-0-	34	1	1462	2	N	1					118
							1	9									
02	1442	N	1442	-0-	-0- B	-0-	30	1	1410	2	N	2	3	1			117
							2	9									
*03	1641	N	1641	-0-	-0- B	-0-	37	1	1602	2	N	2					119
							2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

MCELROY WELL #: 10 RRCID -> 211889 COMPL. DATE 04/19/2005 TOTAL DEPTH 11950 PERF.11624 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1177	N	1177	-0-	-0- B	-0-	24	1	1135	2	N	16					286
							18	9									
11	1290	N	1219	-0-	-71 B	-0-	26	1	1164	2	N	26	6	1			306
							29	9									
12	1240	N	900	-0-	-340 B	-0-	19	1	841	2	N	36	195	1			147
							40	9									
01	1178	N	1029	-0-	-149 B	-0-	23	1	997	2	N	8					155
							9	9									
02	910	N	910	-0-	-0- B	-0-	19	1	885	2	N	5	2	1			158
							6	9									
03	899	N	784	-0-	-115 B	-0-	18	1	756	2	N	9					167
							10	9									

MCELROY WELL #: 9 RRCID -> 211891 COMPL. DATE 05/03/2005 TOTAL DEPTH 11935 PERF.11582 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1758	N	1758	-0-	-0- B	-0-	36	1	1671	2	N	46	183	1			83
							51	9									
11	1704	N	1704	-0-	-0- B	-0-	37	1	1663	2	N	4	6	1			81
							4	9									
12	1684	N	1684	-0-	-0- B	-0-	37	1	1643	2	N	4	3	1			82
							4	9									
01	1669	N	1669	-0-	-0- B	-0-	38	1	1608	2	N	21					103
							23	9									
02	1540	N	1540	-0-	-0- B	-0-	32	1	1474	2	N	31	3	1			131
							34	9									
*03	1836	N	1836	-0-	-0- B	-0-	39	1	1654	2	N	130	195	1			66
							143	9									

CAMERON WELL #: 4 RRCID -> 211928 COMPL. DATE 05/13/2005 TOTAL DEPTH 11708 PERF.11328 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	356	-0-	-140 B	-0-	7	1	349	2	N	-0-					28
11	510	N	306	-0-	-204 B	-0-	7	1	299	2	N	-0-	1	1			27
12	527	N	307	-0-	-220 B	-0-	7	1	299	2	N	1	1	1			27
							1	9									
01	341	N	296	-0-	-45 B	-0-	7	1	289	2	N	-0-					27
02	349	N	349	-0-	-0- B	-0-	7	1	341	2	N	1	1	1			27
							1	9									
*03	632	N	632	-0-	-0- B	-0-	14	1	617	2	N	1					28
							1	9									

ECHARD HEIRS WELL #: 13 RRCID -> 211975 COMPL. DATE 12/17/2004 TOTAL DEPTH 11916 PERF.11962 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8820	X	2866	-0-	-5954 B	-0-	153	1	2710	2	Y	3	12	1			21
							3	9									
11	2654	X	2654	-0-	-0- B	-0-	143	1	2507	2	Y	4					25
							4	9									
12	3348	X	2699	-0-	-649 B	-0-	151	1	2546	2	Y	2					27
							2	9									
01	3348	X	2438	-0-	-910 B	-0-	149	1	2285	2	Y	4					31
							4	9									
02	2912	X	1277	-0-	-1635 B	-0-	82	1	1195	2	Y	-0-					31
03	2852	X	942	-0-	-1910 B	-0-	56	1	885	2	Y	1					32
							1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
MCELROY WELL #: 8 RRCID -> 212001 COMPL. DATE 02/23/2005 TOTAL DEPTH 12060 PERF.11635 - 11881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1426	-0-	-186 B	-0-	29	1	1375	2	N	20					198
							22	9									
11	1500	N	1308	-0-	-192 B	-0-	29	1	1272	2	N	6	4	1			200
							7	9									
12	1457	N	1379	-0-	-78 B	-0-	30	1	1334	2	N	14	2	1			212
							15	9									
01	1426	N	1318	-0-	-108 B	-0-	30	1	1267	2	N	19	195	1			36
							21	9									
02	1169	N	1169	-0-	-0- B	-0-	24	1	1119	2	N	24	2	1			58
							26	9									
03	1364	N	1342	-0-	-22 B	-0-	29	1	1257	2	N	51					109
							56	9									

SWANN, M. C. WELL #: 5 RRCID -> 212602 COMPL. DATE 06/29/2005 TOTAL DEPTH 11940 PERF.11542 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2036	N	2036	-0-	-0- B	-0-	42	1	1968	2	N	24					93
							26	9									
11	2070	N	1949	-0-	-121 B	-0-	42	1	1853	2	N	49	6	1			136
							54	9									
12	2046	N	1862	-0-	-184 B	-0-	41	1	1810	2	N	10	3	1			143
							11	9									
01	2046	N	1840	-0-	-206 B	-0-	42	1	1797	2	N	1					144
							1	9									
02	1647	N	1647	-0-	-0- B	-0-	34	1	1572	2	N	37	3	1			178
							41	9									
03	1860	N	1694	-0-	-166 B	-0-	38	1	1646	2	N	9					187
							10	9									

SWANN, M. C. WELL #: 6 RRCID -> 212971 COMPL. DATE 06/12/2005 TOTAL DEPTH 11942 PERF.11403 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2685	-0-	-12 B	-0-	55	1	2576	2	N	49					173
							54	9									
11	2580	N	2503	-0-	-77 B	-0-	54	1	2428	2	N	19	15	1			177
							21	9									
12	2697	N	2478	-0-	-219 B	-0-	55	1	2401	2	N	20	5	1			192
							22	9									
01	2697	N	2357	-0-	-340 B	-0-	54	1	2291	2	N	11					203
							12	9									
02	2197	N	2197	-0-	-0- B	-0-	46	1	2147	2	N	4	5	1			202
							4	9									
*03	2570	N	2570	-0-	-0- B	-0-	57	1	2426	2	N	79	183	1			98
							87	9									

CAMERON WELL #: 9 RRCID -> 213095 COMPL. DATE 07/09/2005 TOTAL DEPTH 11720 PERF.11341 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2151	-0-	-205 B	-0-	45	1	2106	2	N	-0-					135
11	2250	N	2011	-0-	-239 B	-0-	44	1	1961	2	N	5	4	1			136
							6	9									
12	2201	N	2084	-0-	-117 B	-0-	46	1	2036	2	N	2	4	1			134
							2	9									
01	2139	N	2011	-0-	-128 B	-0-	46	1	1965	2	N	-0-					134
02	1762	N	1762	-0-	-0- B	-0-	37	1	1721	2	N	4	4	1			134
							4	9									
03	2077	N	1941	-0-	-136 B	-0-	44	1	1895	2	N	2					136
							2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
NE OVERTON UNIT WELL #: 9 RRCID -> 213128 COMPL. DATE 02/21/2005 TOTAL DEPTH 11979 PERF.11718 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1524	-0-	-243 B	-0-	111	1	1405	2	N	7					39
							8	9									
11	1560	N	1470	-0-	-90 B	-0-	46	1	1411	2	N	12	38	1			13
							13	9									
12	1612	N	1381	-0-	-231 B	-0-	27	1	1345	2	N	8					21
							9	9									
01	1519	N	1235	-0-	-284 B	-0-	31	1	1193	2	N	10					31
							11	9									
02	1526	N	1526	-0-	-0- B	-0-	140	1	1372	2	N	13	39	1			5
							14	9									
*03	1586	N	1586	-0-	-0- B	-0-	140	1	1445	2	N	1					6
							1	9									

GREEN BAY WELL #: 13 RRCID -> 213457 COMPL. DATE 05/08/2005 TOTAL DEPTH 12027 PERF.12054 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6822	X	2207	-0-	-4615 B	-0-	118	1	2087	2	Y	2	8	1			23
							2	9									
11	2220	N	2220	-0-	-0- B	-0-	120	1	2098	2	Y	2					25
							2	9									
12	2268	N	2268	-0-	-0- B	-0-	127	1	2139	2	Y	2					27
							2	9									
01	1922	N	1723	-0-	-199 B	-0-	105	1	1612	2	Y	5					32
							6	9									
02	1382	N	1382	-0-	-0- B	-0-	88	1	1292	2	Y	2					34
							2	9									
03	1891	N	1589	-0-	-302 B	-0-	95	1	1493	2	Y	1					35
							1	9									

MCELROY WELL #: 13 RRCID -> 213679 COMPL. DATE 04/27/2005 TOTAL DEPTH 12265 PERF.11953 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1575	-0-	-37 B	-0-	33	1	1539	2	N	3					209
							3	9									
11	1590	N	1461	-0-	-129 B	-0-	31	1	1389	2	N	37	8	1			238
							41	9									
12	1581	N	1478	-0-	-103 B	-0-	32	1	1402	2	N	40	3	1			275
							44	9									
01	1581	N	1381	-0-	-200 B	-0-	32	1	1341	2	N	7					282
							8	9									
02	1353	N	1353	-0-	-0- B	-0-	28	1	1316	2	N	8	3	1			287
							9	9									
*03	1664	N	1664	-0-	-0- B	-0-	34	1	1457	2	N	157	193	1			251
							173	9									

LINTNER WELL #: 5 RRCID -> 213708 COMPL. DATE 07/20/2005 TOTAL DEPTH 11667 PERF.11309 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1698	-0-	-69 B	-0-	36	1	1662	2	N	-0-	1	5			30
11	1800	N	1721	-0-	-79 B	-0-	38	1	1679	2	N	4	3	1			31
							4	9									
12	1836	N	1836	-0-	-0- B	-0-	41	1	1794	2	N	1	3	1			29
							1	9									
01	1817	N	1817	-0-	-0- B	-0-	42	1	1775	2	N	-0-					29
02	1618	N	1618	-0-	-0- B	-0-	34	1	1581	2	N	3	3	1			29
							3	9									
03	1829	N	1705	-0-	-124 B	-0-	39	1	1664	2	N	2					31
							2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

WILSON, DAVID G. WELL #: 7 RRCID -> 213857 COMPL. DATE 05/22/2005 TOTAL DEPTH 11730 PERF.11480 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2016	N	2016	-0-	-0- B	-0-	42	1	1973	2	N	1					106
							1	9									
11	1942	N	1942	-0-	-0- B	-0-	43	1	1896	2	N	3	3	1			106
							3	9									
12	1987	N	1987	-0-	-0- B	-0-	44	1	1941	2	N	2	4	1			104
							2	9									
01	1940	N	1940	-0-	-0- B	-0-	45	1	1895	2	N	-0-					104
02	1763	N	1763	-0-	-0- B	-0-	37	1	1722	2	N	4	4	1			104
							4	9									
*03	1922	N	1922	-0-	-0- B	-0-	44	1	1876	2	N	2					106
							2	9									

WILSON, DAVID G. WELL #: 6 RRCID -> 213858 COMPL. DATE 06/02/2005 TOTAL DEPTH 11758 PERF.11403 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2135	-0-	-66 B	-0-	45	1	2090	2	N	-0-					65
11	2160	N	2047	-0-	-113 B	-0-	45	1	1996	2	N	5	10	1			60
							6	9									
12	2759	X	2092	-0-	-667 B	-0-	47	1	2044	2	N	1	4	1			57
							1	9									
01	2759	X	2082	-0-	-677 B	-0-	48	1	2033	2	N	1					58
							1	9									
02	2492	X	1853	-0-	-639 B	-0-	39	1	1810	2	N	4	4	1			58
							4	9									
03	2139	X	2126	-0-	-13 B	-0-	47	1	2000	2	N	72					130
							79	9									

SWANN, M. C. WELL #: 10 RRCID -> 213892 COMPL. DATE 08/03/2005 TOTAL DEPTH 11946 PERF.11563 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	N	1676	-0-	-0- B	-0-	35	1	1619	2	N	20					136
							22	9									
11	1193	N	1193	-0-	-0- B	-0-	26	1	1145	2	N	20	6	1			150
							22	9									
12	1498	N	1498	-0-	-0- B	-0-	33	1	1445	2	N	18	2	1			166
							20	9									
01	1580	N	1580	-0-	-0- B	-0-	35	1	1491	2	N	49	181	1			34
							54	9									
02	1331	N	1331	-0-	-0- B	-0-	27	1	1271	2	N	30	3	1			61
							33	9									
*03	1721	N	1721	-0-	-0- B	-0-	38	1	1608	2	N	68					129
							75	9									

MOORE WELL #: 3 RRCID -> 213941 COMPL. DATE 06/10/2005 TOTAL DEPTH 11950 PERF.11614 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2487	-0-	-24 B	-0-	51	1	2385	2	N	46					114
							51	9									
11	2358	N	2358	-0-	-0- B	-0-	51	1	2251	2	N	51	5	1			160
							56	9									
12	2449	N	2444	-0-	-5 B	-0-	53	1	2333	2	N	53	4	1			209
							58	9									
01	2480	N	2266	-0-	-214 B	-0-	51	1	2179	2	N	33	191	1			51
							36	9									
02	1871	N	1871	-0-	-0- B	-0-	39	1	1813	2	N	17	4	1			64
							19	9									
03	2449	N	2108	-0-	-341 B	-0-	47	1	2008	2	N	48					112
							53	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SWANN, M. C. WELL #: 9 RRCID -> 214253 COMPL. DATE 08/18/2005 TOTAL DEPTH 12007 PERF.11630 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2519	N	2519	-0-		-0-	B	-0-	52	1	2453	2	N	13					136
									14	9									
11	2386	N	2386	-0-		-0-	B	-0-	52	1	2321	2	N	12	10	1			138
									13	9									
12	2513	N	2513	-0-		-0-	B	-0-	55	1	2413	2	N	41	4	1			175
									45	9									
01	2596	N	2596	-0-		-0-	B	-0-	56	1	2400	2	N	127	197	1			105
									140	9									
02	2271	N	2271	-0-		-0-	B	-0-	47	1	2203	2	N	19	5	1			119
									21	9									
*03	2496	N	2496	-0-		-0-	B	-0-	56	1	2383	2	N	52					171
									57	9									

GREEN BAY WELL #: 15 RRCID -> 214383 COMPL. DATE 01/21/2005 TOTAL DEPTH 11915 PERF.11918 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8200	X	2948	-0-		-5252	B	-0-	157	1	2790	2	Y	1	10	1			9
									1	9									
11	2706	X	2706	-0-		-0-	B	-0-	146	1	2557	2	Y	3					12
									3	9									
12	2976	X	2706	-0-		-270	B	-0-	151	1	2542	2	Y	12					24
									13	9									
01	2976	X	2553	-0-		-423	B	-0-	156	1	2389	2	Y	7					31
									8	9									
02	2280	N	2280	-0-		-0-	B	-0-	145	1	2122	2	Y	12					43
									13	9									
03	2635	N	2569	-0-		-66	B	-0-	154	1	2411	2	Y	4					47
									4	9									

ANDERSON UNIT WELL #: 1 RRCID -> 214520 COMPL. DATE 03/30/2005 TOTAL DEPTH 12063 PERF.11735 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376	N	2376	-0-		-0-	B	-0-	127	1	2249	2	N	-0-	8	1			110
11	2210	N	2210	-0-		-0-	B	-0-	119	1	2089	2	N	2					112
									2	9									
12	2232	N	2223	-0-		-9	B	-0-	124	1	2098	2	N	1					113
									1	9									
01	2232	N	2222	-0-		-10	B	-0-	136	1	2083	2	N	3					116
									3	9									
02	1909	N	1909	-0-		-0-	B	-0-	122	1	1786	2	N	1					117
									1	9									
03	2232	N	2166	-0-		-66	B	-0-	130	1	2035	2	N	1					118
									1	9									

LINTNER WELL #: 6 RRCID -> 214719 COMPL. DATE 08/29/2005 TOTAL DEPTH 11735 PERF.11387 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1528	-0-		-22	B	-0-	32	1	1496	2	N	-0-					58
11	1560	N	1445	-0-		-115	B	-0-	32	1	1410	2	N	3	3	1			58
									3	9									
12	1509	N	1509	-0-		-0-	B	-0-	34	1	1473	2	N	2	3	1			57
									2	9									
01	1519	N	1507	-0-		-12	B	-0-	35	1	1472	2	N	-0-					57
02	1377	N	1377	-0-		-0-	B	-0-	29	1	1334	2	N	13	3	1			67
									14	9									
03	1519	N	1470	-0-		-49	B	-0-	32	1	1365	2	N	66					133
									73	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

SWANN, M. C. WELL #: 7 RRCID -> 214856 COMPL. DATE 09/13/2005 TOTAL DEPTH 11920 PERF.11563 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1992	N	1992	-0-	-0-	B	-0-	41	1	1910	2	N	37					87
								41	9									
11	2010	N	1884	-0-	-126	B	-0-	41	1	1830	2	N	12	8	1			91
								13	9									
12	2015	N	1970	-0-	-45	B	-0-	43	1	1888	2	N	35	3	1			123
								39	9									
01	2163	N	2163	-0-	-0-	B	-0-	49	1	2104	2	N	9					132
								10	9									
02	1686	N	1686	-0-	-0-	B	-0-	35	1	1630	2	N	19	4	1			147
								21	9									
03	1984	N	1839	-0-	-145	B	-0-	42	1	1795	2	N	2					149
								2	9									

SWANN, M. C. WELL #: 11 RRCID -> 215051 COMPL. DATE 09/25/2005 TOTAL DEPTH 11950 PERF.11605 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2468	N	2468	-0-	-0-	B	-0-	51	1	2404	2	N	12					64
								13	9									
11	2311	N	2311	-0-	-0-	B	-0-	50	1	2248	2	N	12	5	1			71
								13	9									
12	2449	N	2328	-0-	-121	B	-0-	51	1	2251	2	N	24	4	1			91
								26	9									
01	2512	N	2512	-0-	-0-	B	-0-	57	1	2425	2	N	27					118
								30	9									
02	2273	N	2273	-0-	-0-	B	-0-	45	1	2090	2	N	125	191	1			52
								138	9									
03	2325	N	2187	-0-	-138	B	-0-	49	1	2088	2	N	45					97
								50	9									

SWANN, M. C. WELL #: 8 RRCID -> 215473 COMPL. DATE 10/09/2005 TOTAL DEPTH 11950 PERF.11602 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2154	-0-	-16	B	-0-	45	1	2109	2	N	-0-					137
11	2190	N	2109	-0-	-81	B	-0-	46	1	2046	2	N	15	7	1			145
								17	9									
12	2170	N	2170	-0-	-0-	B	-0-	47	1	2073	2	N	45	4	1			186
								50	9									
01	2139	N	2131	-0-	-8	B	-0-	48	1	2055	2	N	25					211
								28	9									
02	2008	N	2008	-0-	-0-	B	-0-	40	1	1873	2	N	86	200	1			97
								95	9									
*03	2202	N	2202	-0-	-0-	B	-0-	49	1	2084	2	N	63					160
								69	9									

MOORE WELL #: 4 RRCID -> 215679 COMPL. DATE 10/18/2005 TOTAL DEPTH 12044 PERF.11688 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3356	X	3356	-0-	-0-	B	-0-	69	1	3213	2	N	67					182
								74	9									
11	3270	X	3244	-0-	-26	B	-0-	70	1	3098	2	N	69	10	1			241
								76	9									
12	3379	X	3375	-0-	-4	B	-0-	72	1	3171	2	N	120	197	1			164
								132	9									
01	3379	X	3257	-0-	-122	B	-0-	73	1	3090	2	N	85	182	1			67
								94	9									
02	2889	X	2889	-0-	-0-	B	-0-	61	1	2821	2	N	6	6	1			67
								7	9									
03	3162	X	3077	-0-	-85	B	-0-	69	1	2976	2	N	29					96
								32	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

SWANN, M. C. WELL #: 12 RRCID -> 216043 COMPL. DATE 10/29/2005 TOTAL DEPTH 11975 PERF.11603 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2780	N	2780	-0-	-0- B	-0-	57	1	2682	2	N	37					202
							41	9									
11	2675	N	2675	-0-	-0- B	-0-	57	1	2520	2	N	89	195	1			96
							98	9									
12	2722	N	2722	-0-	-0- B	-0-	60	1	2618	2	N	40	5	1			131
							44	9									
01	2691	N	2691	-0-	-0- B	-0-	61	1	2591	2	N	35					166
							39	9									
02	2320	N	2320	-0-	-0- B	-0-	48	1	2225	2	N	43	5	1			204
							47	9									
*03	2716	N	2716	-0-	-0- B	-0-	60	1	2570	2	N	78	181	1			101
							86	9									

WILSON, DAVID G. WELL #: 8R RRCID -> 216102 COMPL. DATE 11/05/2005 TOTAL DEPTH 11825 PERF.11482 - 11632

10	2077	N	2007	-0-	-70 B	-0-	42	1	1965	2	N	-0-					216
11	2010	N	1808	-0-	-202 B	-0-	40	1	1764	2	N	4	9	1			211
							4	9									
12	2046	N	1750	-0-	-296 B	-0-	39	1	1710	2	N	1	3	1			209
							1	9									
01	2029	N	2029	-0-	-0- B	-0-	45	1	1912	2	N	65	198	1			76
							72	9									
02	1792	N	1792	-0-	-0- B	-0-	38	1	1750	2	N	4	4	1			76
							4	9									
*03	1958	N	1958	-0-	-0- B	-0-	45	1	1911	2	N	2					78
							2	9									

MCELROY WELL #: 06 RRCID -> 216419 COMPL. DATE 11/28/2005 TOTAL DEPTH 11960 PERF.11601 - 11827

10	1736	N	1645	-0-	-91 B	-0-	34	1	1585	2	N	24					122
							26	9									
11	1751	N	1751	-0-	-0- B	-0-	38	1	1703	2	N	9	5	1			126
							10	9									
12	1782	N	1782	-0-	-0- B	-0-	40	1	1732	2	N	9	3	1			132
							10	9									
01	1804	N	1804	-0-	-0- B	-0-	40	1	1713	2	N	46					178
							51	9									
02	1482	N	1482	-0-	-0- B	-0-	31	1	1449	2	N	2	3	1			177
							2	9									
*03	1825	N	1825	-0-	-0- B	-0-	40	1	1698	2	N	79	198	1			58
							87	9									

WILSON, DAVID G. WELL #: 9 RRCID -> 216520 COMPL. DATE 12/02/2005 TOTAL DEPTH 11755 PERF.11364 - 11538

10	1731	N	1731	-0-	-0- B	-0-	36	1	1695	2	N	-0-					140
11	1670	N	1670	-0-	-0- B	-0-	37	1	1630	2	N	3	7	1			136
							3	9									
12	1750	N	1750	-0-	-0- B	-0-	39	1	1696	2	N	14	3	1			147
							15	9									
01	1676	N	1676	-0-	-0- B	-0-	37	1	1591	2	N	44					191
							48	9									
02	1504	N	1504	-0-	-0- B	-0-	32	1	1469	2	N	3	3	1			191
							3	9									
*03	1668	N	1668	-0-	-0- B	-0-	37	1	1599	2	N	29					220
							32	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

WILSON, DAVID G. WELL #: 13 RRCID -> 217201 COMPL. DATE 12/15/2005 TOTAL DEPTH 11835 PERF.11468 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1881	N	1881	-0-	-0-	B	-0-	37	1	1714	2	N	118	175	1			126
								130	9									
11	1770	N	1693	-0-	-77	B	-0-	37	1	1653	2	N	3	5	1			124
								3	9									
12	1744	N	1744	-0-	-0-	B	-0-	39	1	1702	2	N	3	3	1			124
								3	9									
01	1891	N	1760	-0-	-131	B	-0-	40	1	1705	2	N	14					138
								15	9									
02	1548	N	1548	-0-	-0-	B	-0-	32	1	1503	2	N	12	3	1			147
								13	9									
03	1736	N	1696	-0-	-40	B	-0-	38	1	1617	2	N	37					184
								41	9									

WILSON, DAVID G. 2 WELL #: 1 RRCID -> 217239 COMPL. DATE 12/29/2005 TOTAL DEPTH 11728 PERF.11283 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2102	-0-	-99	B	-0-	44	1	2057	2	N	1					31
								1	9									
11	2220	N	1884	-0-	-336	B	-0-	41	1	1839	2	N	4	4	1			31
								4	9									
12	2201	N	1775	-0-	-426	B	-0-	40	1	1735	2	N	-0-	3	1			28
01	2108	N	1619	-0-	-489	B	-0-	37	1	1581	2	N	1					29
								1	9									
02	1655	N	1655	-0-	-0-	B	-0-	35	1	1617	2	N	3	3	1			29
								3	9									
*03	1816	N	1816	-0-	-0-	B	-0-	41	1	1773	2	N	2					31
								2	9									

WILSON, DAVID G. WELL #: 12 RRCID -> 217562 COMPL. DATE 01/12/2006 TOTAL DEPTH 11845 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1722	X	1722	-0-	-0-	B	-0-	36	1	1677	2	N	8	181	1			34
								9	9									
11	1620	N	1564	-0-	-56	B	-0-	34	1	1527	2	N	3	3	1			34
								3	9									
12	1675	N	1675	-0-	-0-	B	-0-	37	1	1634	2	N	4	3	1			35
								4	9									
01	1674	N	1608	-0-	-66	B	-0-	37	1	1567	2	N	4					39
								4	9									
02	1472	N	1472	-0-	-0-	B	-0-	31	1	1438	2	N	3	3	1			39
								3	9									
03	1674	N	1584	-0-	-90	B	-0-	36	1	1546	2	N	2					41
								2	9									

ECHARD HEIRS WELL #: 4R RRCID -> 217735 COMPL. DATE 11/06/2005 TOTAL DEPTH 11947 PERF.11760 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3805	X	3805	-0-	-0-	B	-0-	203	1	3600	2	N	2	14	1			179
								2	9									
11	3462	X	3462	-0-	-0-	B	-0-	187	1	3272	2	N	3					182
								3	9									
12	3330	X	3330	-0-	-0-	B	-0-	186	1	3142	2	N	2					184
								2	9									
01	3288	X	3288	-0-	-0-	B	-0-	201	1	3083	2	N	4					188
								4	9									
02	2870	X	2870	-0-	-0-	B	-0-	183	1	2686	2	N	1					189
								1	9									
*03	3350	X	3350	-0-	-0-	B	-0-	200	1	3143	2	N	6					195
								7	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
MOORE WELL #: 6 RRCID -> 218377 COMPL. DATE 02/14/2006 TOTAL DEPTH 11942 PERF.11633 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2637	N	2637	-0-	-0- B	-0-	54	1	2538	2	N	41					126
							45	9									
11	2466	N	2466	-0-	-0- B	-0-	54	1	2406	2	N	5	7	1			124
							6	9									
12	2519	N	2519	-0-	-0- B	-0-	56	1	2462	2	N	1	4	1			121
							1	9									
01	2513	N	2513	-0-	-0- B	-0-	58	1	2454	2	N	1					122
							1	9									
02	2227	N	2227	-0-	-0- B	-0-	47	1	2174	2	N	5	5	1			122
							6	9									
*03	2464	N	2464	-0-	-0- B	-0-	54	1	2325	2	N	77					199
							85	9									

SWANN, M. C. WELL #: 13 RRCID -> 218731 COMPL. DATE 02/23/2006 TOTAL DEPTH 11953 PERF.11550 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0- B	-0-	17	1	797	2	N	-0-					123
11	929	N	929	-0-	-0- B	-0-	20	1	906	2	N	3	4	1			122
							3	9									
12	853	N	853	-0-	-0- B	-0-	19	1	833	2	N	1	2	1			121
							1	9									
01	780	N	780	-0-	-0- B	-0-	18	1	762	2	N	-0-					121
02	463	N	463	-0-	-0- B	-0-	10	1	452	2	N	1	1	1			121
							1	9									
*03	791	N	791	-0-	-0- B	-0-	17	1	743	2	N	28					149
							31	9									

WILSON, DAVID G. WELL #: 10 RRCID -> 219496 COMPL. DATE 03/09/2006 TOTAL DEPTH 11750 PERF.11415 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1943	-0-	-196 B	-0-	41	1	1902	2	N	-0-					224
11	2070	N	1817	-0-	-253 B	-0-	40	1	1773	2	N	4	8	1			220
							4	9									
12	2077	N	1852	-0-	-225 B	-0-	41	1	1796	2	N	14	3	1			231
							15	9									
01	2013	N	2013	-0-	-0- B	-0-	45	1	1901	2	N	61	197	1			95
							67	9									
02	1726	N	1726	-0-	-0- B	-0-	36	1	1687	2	N	3	4	1			94
							3	9									
*03	1969	N	1969	-0-	-0- B	-0-	44	1	1868	2	N	52					146
							57	9									

MCELROY WELL #: 12 RRCID -> 222271 COMPL. DATE 08/14/2006 TOTAL DEPTH 11980 PERF.11591 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2367	N	2367	-0-	-0- B	-0-	49	1	2284	2	N	31					144
							34	9									
11	2331	N	2331	-0-	-0- B	-0-	49	1	2206	2	N	69	5	1			208
							76	9									
12	2416	N	2416	-0-	-0- B	-0-	52	1	2283	2	N	74	4	1			278
							81	9									
01	2337	N	2337	-0-	-0- B	-0-	52	1	2197	2	N	80	196	1			162
							88	9									
02	2063	N	2063	-0-	-0- B	-0-	42	1	1967	2	N	49	4	1			207
							54	9									
*03	2309	N	2309	-0-	-0- B	-0-	50	1	2162	2	N	88	173	1			122
							97	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
HARMON WELL #: 8 RRCID -> 222799 COMPL. DATE 05/27/2006 TOTAL DEPTH 11688 PERF.11294 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	618	-0-	-250 B	-0-	13	1	605	2	N	-0-					101
11	648	N	648	-0-	-0- B	-0-	14	1	632	2	N	2	1	1			102
							2	9									
12	744	N	714	-0-	-30 B	-0-	16	1	698	2	N	-0-	1	1			101
01	725	N	725	-0-	-0- B	-0-	17	1	708	2	N	-0-					101
02	654	N	654	-0-	-0- B	-0-	14	1	639	2	N	1	1	1			101
							1	9									
*03	715	N	715	-0-	-0- B	-0-	16	1	698	2	N	1					102
							1	9									

WILSON, DAVID G. WELL #: 15 RRCID -> 223108 COMPL. DATE 08/04/2006 TOTAL DEPTH 11812 PERF.11460 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1649	-0-	-25 B	-0-	34	1	1601	2	N	13					228
							14	9									
11	1650	N	1595	-0-	-55 B	-0-	34	1	1506	2	N	50	192	1			86
							55	9									
12	1643	N	1583	-0-	-60 B	-0-	35	1	1547	2	N	1	3	1			84
							1	9									
01	1643	N	1590	-0-	-53 B	-0-	36	1	1553	2	N	1					85
							1	9									
02	1412	N	1412	-0-	-0- B	-0-	30	1	1379	2	N	3	3	1			85
							3	9									
*03	1588	N	1588	-0-	-0- B	-0-	35	1	1510	2	N	39					124
							43	9									

NE OVERTON UNIT WELL #: 8 RRCID -> 224409 COMPL. DATE 12/06/2006 TOTAL DEPTH 12000 PERF.11719 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1805	-0-	-117 B	-0-	132	1	1665	2	N	7					39
							8	9									
11	1697	N	1697	-0-	-0- B	-0-	53	1	1631	2	N	12	38	1			13
							13	9									
12	2361	N	2361	-0-	-0- B	-0-	46	1	2306	2	N	8					21
							9	9									
01	2305	N	2305	-0-	-0- B	-0-	58	1	2236	2	N	10					31
							11	9									
02	2376	N	2376	-0-	-0- B	-0-	219	1	2143	2	N	13	39	1			5
							14	9									
*03	2559	N	2559	-0-	-0- B	-0-	226	1	2332	2	N	1					6
							1	9									

NE OVERTON UNIT WELL #: 4 RRCID -> 224515 COMPL. DATE 12/18/2006 TOTAL DEPTH 12007 PERF.11733 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2602	N	2602	-0-	-0- B	-0-	190	1	2404	2	N	7					39
							8	9									
11	2232	N	2232	-0-	-0- B	-0-	70	1	2149	2	N	12	38	1			13
							13	9									
12	2008	N	2008	-0-	-0- B	-0-	39	1	1960	2	N	8					21
							9	9									
01	2162	N	2162	-0-	-0- B	-0-	55	1	2096	2	N	10					31
							11	9									
02	2195	N	2195	-0-	-0- B	-0-	202	1	1979	2	N	13	39	1			5
							14	9									
*03	1969	N	1969	-0-	-0- B	-0-	174	1	1794	2	N	1					6
							1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SWANN, M. C. WELL #: 14 RRCID -> 224818 COMPL. DATE 04/21/2006 TOTAL DEPTH 11941 PERF.11586 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2990	N	2990	-0-	-0- B	-0-	62	1	2885	2	N	39					86
							43	9									
11	2730	N	2688	-0-	-42 B	-0-	58	1	2589	2	N	37	9	1			114
							41	9									
12	2821	N	2793	-0-	-28 B	-0-	62	1	2722	2	N	8	5	1			117
							9	9									
01	2821	N	2440	-0-	-381 B	-0-	56	1	2383	2	N	1					118
							1	9									
02	2556	N	2556	-0-	-0- B	-0-	53	1	2449	2	N	49	5	1			162
							54	9									
*03	2928	N	2928	-0-	-0- B	-0-	65	1	2782	2	N	74	195	1			41
							81	9									

WILSON, DAVID G. WELL #: 14 RRCID -> 225258 COMPL. DATE 04/25/2006 TOTAL DEPTH 11898 PERF.11489 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0- B	-0-	21	1	983	2	N	57					138
							63	9									
11	981	N	981	-0-	-0- B	-0-	21	1	947	2	N	12	4	1			146
							13	9									
12	1013	N	1013	-0-	-0- B	-0-	22	1	965	2	N	24	2	1			168
							26	9									
01	825	N	825	-0-	-0- B	-0-	19	1	804	2	N	2					170
							2	9									
02	816	N	816	-0-	-0- B	-0-	17	1	797	2	N	2	2	1			170
							2	9									
*03	1099	N	1099	-0-	-0- B	-0-	23	1	976	2	N	91	195	1			66
							100	9									

NE OVERTON UNIT WELL #: 5 RRCID -> 225308 COMPL. DATE 01/24/2007 TOTAL DEPTH 11950 PERF.11678 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3168	-0-	-25 B	-0-	231	1	2929	2	N	7					39
							8	9									
11	3090	X	2900	-0-	-190 B	-0-	91	1	2796	2	N	12	38	1			13
							13	9									
12	3193	X	2562	-0-	-631 B	-0-	50	1	2503	2	N	8					21
							9	9									
01	3193	X	2458	-0-	-735 B	-0-	62	1	2385	2	N	10					31
							11	9									
02	2800	X	2526	-0-	-274 B	-0-	233	1	2279	2	N	13	39	1			5
							14	9									
03	3100	X	2554	-0-	-546 B	-0-	226	1	2327	2	N	1					6
							1	9									

ECHARD HEIRS WELL #: 5 RRCID -> 229133 COMPL. DATE 02/16/2007 TOTAL DEPTH 12345 PERF.12002 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4750	-0-	-706 B	-0-	253	1	4488	2	N	8	19	1			47
							9	9									
11	5280	X	4467	-0-	-813 B	-0-	241	1	4219	2	N	6					53
							7	9									
12	5208	X	4781	-0-	-427 B	-0-	267	1	4511	2	N	3					56
							3	9									
01	4743	X	4540	-0-	-203 B	-0-	277	1	4253	2	N	9					65
							10	9									
02	5177	X	5177	-0-	-0- B	-0-	331	1	4843	2	N	3					68
							3	9									
*03	4893	X	4893	-0-	-0- B	-0-	293	1	4597	2	N	3					71
							3	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
GREEN BAY WELL #: 11 RRCID -> 245881 COMPL. DATE 03/15/2008 TOTAL DEPTH 11880 PERF.12214 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2333	-0-	-333 B	-0-		124	1	2208	2	N	1	10	1			23
								1	9									
11	2580	N	2515	-0-	-65 B	-0-		136	1	2376	2	N	3					26
								3	9									
12	2666	N	2489	-0-	-177 B	-0-		139	1	2348	2	N	2					28
								2	9									
01	2325	N	2088	-0-	-237 B	-0-		127	1	1954	2	N	6					34
								7	9									
02	2229	N	2229	-0-	-0- B	-0-		142	1	2085	2	N	2					36
								2	9									
03	2480	N	2368	-0-	-112 B	-0-		142	1	2225	2	N	1					37
								1	9									

NE OVERTON UNIT WELL #: 6 RRCID -> 245882 COMPL. DATE 01/18/2008 TOTAL DEPTH 11950 PERF.11618 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3794	-0-	-81 B	-0-		277	1	3509	2	N	7					39
								8	9									
11	3750	X	3533	-0-	-217 B	-0-		111	1	3409	2	N	12	38	1			13
								13	9									
12	3813	X	3036	-0-	-777 B	-0-		60	1	2967	2	N	8					21
								9	9									
01	3782	X	3010	-0-	-772 B	-0-		76	1	2923	2	N	10					31
								11	9									
02	3416	X	3137	-0-	-279 B	-0-		289	1	2834	2	N	13	39	1			5
								14	9									
03	3782	X	2870	-0-	-912 B	-0-		254	1	2615	2	N	1					6
								1	9									

ECHARD HEIRS UNIT WELL #: 6 RRCID -> 246874 COMPL. DATE 02/01/2008 TOTAL DEPTH 12110 PERF.11684 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5442	X	5442	-0-	-0- B	-0-		290	1	5143	2	N	8	17	1			46
								9	9									
11	4931	X	4931	-0-	-0- B	-0-		266	1	4657	2	N	7					53
								8	9									
12	4953	X	4953	-0-	-0- B	-0-		277	1	4673	2	N	3					56
								3	9									
01	4677	X	4677	-0-	-0- B	-0-		285	1	4382	2	N	9					65
								10	9									
02	4704	X	3976	-0-	-728 B	-0-		254	1	3720	2	N	2					67
								2	9									
03	5208	X	4465	-0-	-743 B	-0-		267	1	4195	2	N	3					70
								3	9									

WILSON, DAVID G. WELL #: 17 RRCID -> 247171 COMPL. DATE 01/04/2007 TOTAL DEPTH 11910 PERF.11466 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2682	N	2682	-0-	-0- B	-0-		55	1	2564	2	N	57					230
								63	9									
11	2486	N	2486	-0-	-0- B	-0-		54	1	2426	2	N	5	11	1			224
								6	9									
12	2557	N	2557	-0-	-0- B	-0-		57	1	2491	2	N	8	4	1			228
								9	9									
01	2697	N	2480	-0-	-217 B	-0-		57	1	2416	2	N	6					234
								7	9									
02	2219	N	2219	-0-	-0- B	-0-		47	1	2166	2	N	5	5	1			234
								6	9									
03	2542	N	2389	-0-	-153 B	-0-		54	1	2333	2	N	2					236
								2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY 881167
CHILES ET AL GU WELL #: 3 RRCID -> 110934 COMPL. DATE 03/25/2006 TOTAL DEPTH 12339 PERF. 8858 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3579	-0-	-482 B	-0-	3560	2	19	9	Y	17	129	1			25
11	3998	X	3998	-0-	-0- B	-0-	3957	2	41	9	Y	37					62
12	4061	X	2743	-0-	-1318 B	-0-	2743	2			Y	-0-					62
01	4061	X	3941	-0-	-120 B	-0-	3939	2	2	9	Y	2	2	8			62
02	3416	X	2676	-0-	-740 B	-0-	2600	2	76	9	Y	69	1	8			130
03	3782	X	3017	-0-	-765 B	-0-	2987	2	30	9	Y	27					157

CHILES G U B-1 WELL #: 1 RRCID -> 113768 COMPL. DATE 09/07/1984 TOTAL DEPTH 12215 PERF. 12054 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	889	-0-	-196 B	-0-	889	2			Y	-0-					25
11	1050	N	799	-0-	-251 B	-0-	799	2			Y	-0-					25
12	1054	N	831	-0-	-223 B	-0-	831	2			Y	-0-					25
01	899	N	672	-0-	-227 B	-0-	672	2			Y	-0-					25
02	756	N	686	-0-	-70 B	-0-	686	2			Y	-0-					25
03	837	N	829	-0-	-8 B	-0-	829	2			Y	-0-					25

GRAY WELL #: 1 RRCID -> 203990 COMPL. DATE 01/23/2004 TOTAL DEPTH 12325 PERF. 11400 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCELROY WELL #: 1 RRCID -> 206052 COMPL. DATE 10/29/2004 TOTAL DEPTH 11720 PERF. 8150 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	783	-0-	-23 B	-0-	1 139	1 9	643	2	N	126	182	1	1	8	35
11	1111	N	1111	-0-	-0- B	-0-	1 140	1 9	970	2	N	127					162
12	899	N	812	-0-	-87 B	-0-	1 142	1 9	669	2	N	129	164	1			127
01	979	N	979	-0-	-0- B	-0-	1 144	1 9	834	2	N	131	182	1	1	8	75
02	952	N	732	-0-	-220 B	-0-	598	2	134	9	N	122	2	8			195
*03	1246	N	1246	-0-	-0- B	-0-	1103	2	143	9	N	130	179	1	1	8	145

SIEBER WELL #: 1 RRCID -> 206683 COMPL. DATE 01/06/2005 TOTAL DEPTH 12310 PERF. 11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUFF WELL #: 1 RRCID -> 215589 COMPL. DATE 09/10/2005 TOTAL DEPTH 11750 PERF. 8258 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1311	-0-	-921 B	-0-	1 83	1 9	1227	2	N	75	183	1	1	8	100
11	2220	N	1418	-0-	-802 B	-0-	1 129	1 9	1288	2	N	117					217
12	1984	N	1388	-0-	-596 B	-0-	1 79	1 9	1308	2	N	72	179	1			110
01	2106	N	2106	-0-	-0- B	-0-	2 111	1 9	1993	2	N	101	2	8			209
02	1660	N	1660	-0-	-0- B	-0-	1 109	1 9	1550	2	N	99	181	1	2	8	125
*03	1772	N	1772	-0-	-0- B	-0-	1661	2	111	9	N	101	180	1	1	8	45

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
POOLE WELL #: 2 RRCID -> 216325 COMPL. DATE 11/04/2005 TOTAL DEPTH 12410 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	860	-0-	-2147	B	-0-	1	1	847	2	Y	11	18	1			4
								12	9									
11	2497	X	2497	-0-	-0-	B	-0-	3	1	2458	2	Y	33	22	1			15
								36	9									
12	2902	X	2902	-0-	-0-	B	-0-	3	1	2865	2	Y	31	22	1	4	8	20
								34	9									
01	2906	X	2906	-0-	-0-	B	-0-	3	1	2868	2	Y	32	25	1	2	8	25
								35	9									
02	2324	N	1966	-0-	-358	B	-0-	3	1	1939	2	Y	22	25	1	1	8	21
								24	9									
03	2883	N	1925	-0-	-958	B	-0-	1906	2	19	9	Y	17	19	1			19

COLE WELL #: 2 RRCID -> 216653 COMPL. DATE 11/08/2005 TOTAL DEPTH 12360 PERF.11400 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 224457 COMPL. DATE 02/25/2007 TOTAL DEPTH 11865 PERF. 8246 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4300	-0-	-815	B	-0-	3	1	4142	2	N	141	185	1	1	8	162
								155	9									
11	5010	X	4368	-0-	-642	B	-0-	3	1	4222	2	N	130	180	1			112
								143	9									
12	5177	X	4700	-0-	-477	B	-0-	4	1	4545	2	N	137	180	1	1	8	68
								151	9									
01	5177	X	5005	-0-	-172	B	-0-	4	1	4870	2	N	119	2	8			185
								131	9									
02	4578	X	4578	-0-	-0-	B	-0-	4	1	4425	2	N	135	189	1	4	8	127
								149	9									
03	4712	X	4542	-0-	-170	B	-0-	4406	2	136	9	N	124	178	1	1	8	72

CHILES G U B-1 WELL #: 2 RRCID -> 224711 COMPL. DATE N/A TOTAL DEPTH 12350 PERF.11956 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4453	X	4453	-0-	-0-	B	-0-	79	1	4287	2	Y	79					145
								87	9									
11	4516	X	4516	-0-	-0-	B	-0-	75	1	4344	2	Y	88	141	1			92
								97	9									
12	5031	X	5031	-0-	-0-	B	-0-	89	1	4856	2	Y	78	2	8			168
								86	9									
01	4767	X	4767	-0-	-0-	B	-0-	87	1	4577	2	Y	94	146	1	2	8	114
								103	9									
02	5125	X	5125	-0-	-0-	B	-0-	94	1	4935	2	Y	87	2	8			199
								96	9									
*03	5094	X	5094	-0-	-0-	B	-0-	88	1	4908	2	Y	89	158	1	2	8	128
								98	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
CHILES G U B-1 WELL #: 3 RRCID -> 237267 COMPL. DATE 01/24/2008 TOTAL DEPTH 12072 PERF.12520 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5513	-0-	-935 B	-0-	99	1	5383	2	Y	28					52
							31	9									
11	6030	X	5430	-0-	-600 B	-0-	91	1	5311	2	Y	25	50	1			27
							28	9									
12	6014	X	5498	-0-	-516 B	-0-	99	1	5378	2	Y	19					46
							21	9									
01	5580	X	5575	-0-	-5 B	-0-	104	1	5443	2	Y	25	40	1			31
							28	9									
02	5068	X	3980	-0-	-1088 B	-0-	74	1	3889	2	Y	15					46
							17	9									
03	5611	X	4698	-0-	-913 B	-0-	82	1	4595	2	Y	19	37	1	1	8	27
							21	9									

WAGNER & BROWN, LTD. 891075
MUD CREEK WELL #: 1 RRCID -> 108711 COMPL. DATE 01/03/1984 TOTAL DEPTH 12250 PERF.11926 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	351	-0-	-207 B	-0-	326	2	25	3	N	-0-					164
11	329	X	329	-0-	-0- B	-0-	303	2	26	3	N	-0-					164
12	644	X	644	-0-	-0- B	-0-	584	2	60	3	N	-0-					164
01	465	X	339	-0-	-126 B	-0-	339	3			N	-0-					164
02	420	X	219	-0-	-201 B	-0-	219	3			N	-0-					164
03	651	X	208	-0-	-443 B	-0-	208	3			N	-0-					164

LYLES WELL #: 1 RRCID -> 196059 COMPL. DATE 07/27/2003 TOTAL DEPTH 12150 PERF.11665 - 11773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	396	-0-	-968 B	-0-	367	2	29	3	Y	-0-					16
11	1380	N	1369	-0-	-11 B	-0-	1266	2	103	3	Y	-0-					16
12	968	N	968	-0-	-0- B	-0-	894	2	74	3	Y	-0-					16
01	403	N	321	-0-	-82 B	-0-	321	3			Y	-0-					16
02	1288	N	434	-0-	-854 B	-0-	434	3			Y	-0-					16
03	961	N	442	-0-	-519 B	-0-	442	3			Y	-0-	1	1			15

LYLES WELL #: 2 RRCID -> 197429 COMPL. DATE 08/18/2003 TOTAL DEPTH 11825 PERF.11530 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3069	-0-	-0- B	-0-	2841	2	227	3	Y	1					7
							1	9									
11	2868	X	2868	-0-	-0- B	-0-	2655	2	213	3	Y	-0-					7
12	2733	X	2733	-0-	-0- B	-0-	2528	2	205	3	Y	-0-					7
01	1651	X	1651	-0-	-0- B	-0-	1651	3			Y	-0-					7
02	2548	N	2026	-0-	-522 B	-0-	2026	3			Y	-0-					7
*03	2789	N	2789	-0-	-0- B	-0-	2789	3			Y	-0-	3	1			4

LYLES WELL #: 4 RRCID -> 199013 COMPL. DATE 10/26/2003 TOTAL DEPTH 12550 PERF.11662 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2442	N	2442	-0-	-0- B	-0-	2261	2	181	3	Y	-0-					8
11	1830	N	1579	-0-	-251 B	-0-	1462	2	117	3	Y	-0-					8
12	2192	N	2192	-0-	-0- B	-0-	2030	2	162	3	Y	-0-					8
01	1891	N	1139	-0-	-752 B	-0-	1139	3			Y	-0-					8
02	1827	N	1827	-0-	-0- B	-0-	1827	3			Y	-0-					8
03	1953	N	1407	-0-	-546 B	-0-	1407	3			Y	-0-					8

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER & BROWN, LTD. //CONT.// 891075

LYLES WELL #: 3 RRCID -> 199014 COMPL. DATE 11/02/2003 TOTAL DEPTH 12048 PERF.11658 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2178	N	2178	-0-	-0- B	-0-	2011	2	163	3	Y	4					13
							4	9									
11	1892	N	1892	-0-	-0- B	-0-	1749	2	142	3	Y	1					14
							1	9									
12	1837	N	1837	-0-	-0- B	-0-	1697	2	139	3	Y	1					15
							1	9									
01	1860	N	1725	-0-	-135 B	-0-	1724	3	1	9	Y	1					16
02	1868	N	1868	-0-	-0- B	-0-	1867	3	1	9	Y	1					17
03	1767	N	1745	-0-	-22 B	-0-	1745	3			Y	-0-	15	1			2

LYLES WELL #: 5 RRCID -> 200881 COMPL. DATE 01/22/2004 TOTAL DEPTH 11910 PERF.11674 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2513	N	2513	-0-	-0- B	-0-	2319	2	187	3	Y	6					13
							7	9									
11	772	N	772	-0-	-0- B	-0-	715	2	57	3	Y	-0-					13
12	909	N	909	-0-	-0- B	-0-	840	2	68	3	Y	1					14
							1	9									
01	1085	N	806	-0-	-279 B	-0-	806	3			Y	-0-					14
02	728	N	432	-0-	-296 B	-0-	432	3			Y	-0-					14
03	899	N	349	-0-	-550 B	-0-	349	3			Y	-0-	4	1			10

LYLES WELL #: 6 RRCID -> 200882 COMPL. DATE 02/11/2004 TOTAL DEPTH 12218 PERF.11900 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1821	-0-	-287 B	-0-	1682	2	138	3	Y	1					3
							1	9									
11	1945	N	1945	-0-	-0- B	-0-	1798	2	147	3	Y	-0-					3
12	2015	N	1955	-0-	-60 B	-0-	1807	2	148	3	Y	-0-					3
01	2238	N	2238	-0-	-0- B	-0-	2238	3			Y	-0-					3
02	1741	N	1741	-0-	-0- B	-0-	1741	3			Y	-0-					3
*03	2023	N	2023	-0-	-0- B	-0-	2021	3	2	9	Y	2	5	1			-0-

KLEUPPEL WELL #: 1 RRCID -> 201539 COMPL. DATE 01/24/2004 TOTAL DEPTH 11900 PERF.11635 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1906	-0-	-47 B	-0-	1765	2	140	3	Y	1					6
							1	9									
11	2124	N	2124	-0-	-0- B	-0-	1969	2	155	3	Y	-0-					6
12	2240	N	2240	-0-	-0- B	-0-	2077	2	163	3	Y	-0-					6
01	2149	N	2149	-0-	-0- B	-0-	2149	3			Y	-0-					6
02	1918	N	1918	-0-	-0- B	-0-	1918	3			Y	-0-					6
*03	2057	N	2057	-0-	-0- B	-0-	2057	3			Y	-0-	5	1			1

DYER WELL #: 1 RRCID -> 202752 COMPL. DATE 04/15/2004 TOTAL DEPTH 12090 PERF.11674 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2482	-0-	-91 B	-0-	2273	2	206	3	Y	3					7
							3	9									
11	2460	N	2376	-0-	-84 B	-0-	2172	2	198	3	Y	5	9	1			3
							6	9									
12	2449	N	2430	-0-	-19 B	-0-	2221	2	199	3	Y	9	8	1			4
							10	9									
01	2480	N	2419	-0-	-61 B	-0-	2417	3	2	9	Y	2					6
02	2212	N	1811	-0-	-401 B	-0-	1810	3	1	9	Y	1					7
*03	2475	N	2475	-0-	-0- B	-0-	2472	3	3	9	Y	3	9	1			1

CALICUTT WELL #: 1 RRCID -> 202764 COMPL. DATE 04/30/2004 TOTAL DEPTH 11768 PERF.11320 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1474	-0-	-76 B	-0-	1465	2	9	9	Y	8					132
11	1500	N	1410	-0-	-90 B	-0-	1377	2	33	9	Y	30					162
12	1488	N	1364	-0-	-124 B	-0-	1318	2	46	9	Y	42	147	1			57
01	1488	N	1371	-0-	-117 B	-0-	1365	2	6	9	Y	5					62
02	1316	N	1248	-0-	-68 B	-0-	1245	2	3	9	Y	3					65
03	1364	N	1319	-0-	-45 B	-0-	1313	2	6	9	Y	5					70

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER & BROWN, LTD. //CONT.// 891075
KLEUPPEL WELL #: 2 RRCID -> 203654 COMPL. DATE 03/26/2004 TOTAL DEPTH 12090 PERF.11652 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1863	N	1863	-0-	-0- B	-0-	1725	2	136	3	Y	2					5
							2	9									
11	1119	N	1119	-0-	-0- B	-0-	1038	2	81	3	Y	-0-					5
12	1204	N	1204	-0-	-0- B	-0-	1117	2	87	3	Y	-0-					5
01	1116	N	262	-0-	-854 B	-0-	262	3			Y	-0-					5
02	1036	N	890	-0-	-146 B	-0-	890	3			Y	-0-					5
*03	1624	N	1624	-0-	-0- B	-0-	1623	3	1	9	Y	1	6	1			-0-

MCMOYLE UNIT 1 WELL #: 3 RRCID -> 203945 COMPL. DATE 08/19/2004 TOTAL DEPTH 12198 PERF.11870 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1576	-0-	-160 B	-0-	1343	2	97	3	N	124	194	1			82
							136	9									
11	2358	X	2358	-0-	-0- B	-0-	2162	2	196	3	N	-0-					82
12	2141	X	2141	-0-	-0- B	-0-	1921	2	220	3	N	-0-					82
01	1736	X	1213	-0-	-523 B	-0-	1213	3			N	-0-					82
02	2482	X	2482	-0-	-0- B	-0-	2482	3			N	-0-					82
*03	3732	X	3732	-0-	-0- B	-0-	3602	3	130	9	N	118					200

TUCKER "G" GAS UNIT WELL #: 3 RRCID -> 204237 COMPL. DATE 08/26/2004 TOTAL DEPTH 12250 PERF.12012 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12 B	-0-	32	2	18	3	N	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	40	2	23	3	N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	38	2	10	3	N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

NORTHCUTT WELL #: 2 RRCID -> 204350 COMPL. DATE 09/13/2004 TOTAL DEPTH 12206 PERF.11751 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2050	-0-	-27 B	-0-	1818	2	199	3	Y	30	34	1			46
							33	9									
11	2100	N	2024	-0-	-76 B	-0-	1827	2	191	3	Y	5					51
							6	9									
12	2112	N	2112	-0-	-0- B	-0-	1894	2	211	3	Y	6	41	1			16
							7	9									
01	2046	N	1938	-0-	-108 B	-0-	1908	3	30	9	Y	27	32	1			11
02	1903	N	1903	-0-	-0- B	-0-	1867	3	36	9	Y	33	37	1			7
03	2108	N	2065	-0-	-43 B	-0-	2058	3	7	9	Y	6					13

WILSON WELL #: 1 RRCID -> 204977 COMPL. DATE 01/24/2004 TOTAL DEPTH 11896 PERF.11766 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	883	-0-	-78 B	-0-	805	2	63	3	Y	14					37
							15	9									
11	872	N	872	-0-	-0- B	-0-	806	2	63	3	Y	3					40
							3	9									
12	930	N	853	-0-	-77 B	-0-	789	2	60	3	Y	4					44
							4	9									
01	904	N	904	-0-	-0- B	-0-	901	3	3	9	Y	3					47
02	812	N	790	-0-	-22 B	-0-	787	3	3	9	Y	3					50
*03	905	N	905	-0-	-0- B	-0-	887	3	18	9	Y	16	66	1			-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER & BROWN, LTD. //CONT.// 891075
BURKETT WELL #: 1 RRCID -> 205058 COMPL. DATE 07/27/2004 TOTAL DEPTH 12060 PERF.11940 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2414	X	2414	-0-	-0- B	-0-	2205	2	203	3	Y	5					12
							6	9									
11	1370	X	1370	-0-	-0- B	-0-	1249	2	115	3	Y	5	9	1			8
							6	9									
12	931	X	931	-0-	-0- B	-0-	846	2	77	3	Y	7	6	1			9
							8	9									
01	689	X	689	-0-	-0- B	-0-	688	3	1	9	Y	1					10
02	2184	X	455	-0-	-1729 B	-0-	454	3	1	9	Y	1					11
03	2418	X	587	-0-	-1831 B	-0-	586	3	1	9	Y	1	4	1			8

MCGILL, LD GU 1 WELL #: 2 RRCID -> 205974 COMPL. DATE 10/20/2004 TOTAL DEPTH 12120 PERF.11724 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1591	N	1591	-0-	-0- B	-0-	1396	2	144	3	Y	46	53	1			89
							51	9									
11	1470	N	1260	-0-	-210 B	-0-	1140	2	113	3	Y	6					95
							7	9									
12	1302	N	609	-0-	-693 B	-0-	550	2	56	3	Y	3	24	1			74
							3	9									
01	1731	N	1731	-0-	-0- B	-0-	1679	3	52	9	Y	47	56	1			65
02	1488	N	1488	-0-	-0- B	-0-	1433	3	55	9	Y	50	57	1			58
*03	1480	N	1480	-0-	-0- B	-0-	1471	3	9	9	Y	8					66

TUCKER "G" GAS UNIT WELL #: 4 RRCID -> 206906 COMPL. DATE 11/04/2004 TOTAL DEPTH 12230 PERF.11759 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0- B	-0-	1116	2	97	3	N	-0-					7
11	1169	N	1169	-0-	-0- B	-0-	1077	2	92	3	N	-0-					7
12	1418	N	1418	-0-	-0- B	-0-	1305	2	113	3	N	-0-					7
01	1209	N	862	-0-	-347 B	-0-	862	3			N	-0-					7
02	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					7
03	1364	N	775	-0-	-589 B	-0-	775	3			N	-0-					7

KLEUPPEL WELL #: 3 RRCID -> 206943 COMPL. DATE 11/02/2004 TOTAL DEPTH 12020 PERF.11672 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	N	1652	-0-	-0- B	-0-	1521	2	124	3	Y	6					28
							7	9									
11	1741	N	1741	-0-	-0- B	-0-	1610	2	130	3	Y	1					29
							1	9									
12	1831	N	1831	-0-	-0- B	-0-	1693	2	136	3	Y	2					31
							2	9									
01	1997	N	1997	-0-	-0- B	-0-	1995	3	2	9	Y	2					33
02	1563	N	1563	-0-	-0- B	-0-	1562	3	1	9	Y	1					34
*03	1755	N	1755	-0-	-0- B	-0-	1755	3			Y	-0-	28	1			6

MCMOYLE UNIT 1 WELL #: 5 RRCID -> 207187 COMPL. DATE 01/03/2005 TOTAL DEPTH 12225 PERF.11860 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5011	X	5011	-0-	-0- B	-0-	4675	2	336	3	N	-0-					170
11	3960	X	3942	-0-	-18 B	-0-	3609	2	333	3	N	-0-					170
12	4512	X	4512	-0-	-0- B	-0-	4042	2	470	3	N	-0-					170
01	5022	X	4045	-0-	-977 B	-0-	4045	3			N	-0-					170
02	4536	X	3236	-0-	-1300 B	-0-	3236	3			N	-0-					170
03	5022	X	2795	-0-	-2227 B	-0-	2727	3	68	9	N	62	195	1			37

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER & BROWN, LTD. //CONT.// 891075
RUCKER, WL GU 1 WELL #: 4 RRCID -> 208931 COMPL. DATE 01/14/2005 TOTAL DEPTH 12385 PERF.12004 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	887	-0-	-43 B	-0-	804	2	77	3	Y	5					103
							6	9									
11	660	X	175	-0-	-485 B	-0-	129	2	13	3	Y	30					133
							33	9									
12	730	X	730	-0-	-0- B	-0-	662	2	62	3	Y	5					138
							6	9									
01	1566	X	1566	-0-	-0- B	-0-	1399	3	167	9	Y	152	185	1			105
02	1167	X	1167	-0-	-0- B	-0-	1167	3			Y	-0-					105
03	899	X	760	-0-	-139 B	-0-	713	3	47	9	Y	43					148

MCMOYLE UNIT 1 WELL #: 4 RRCID -> 209160 COMPL. DATE 01/03/2005 TOTAL DEPTH 12225 PERF.11860 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3830	-0-	-944 B	-0-	3561	2	269	3	N	-0-					145
11	4500	X	3705	-0-	-795 B	-0-	3403	2	302	3	N	-0-					145
12	4650	X	3373	-0-	-1277 B	-0-	3051	2	322	3	N	-0-					145
01	4702	X	4702	-0-	-0- B	-0-	4702	3			N	-0-					145
02	3590	X	3590	-0-	-0- B	-0-	3590	3			N	-0-					145
*03	4062	X	4062	-0-	-0- B	-0-	4062	3			N	-0-					145

MORBY GAS UNIT 1 WELL #: 8 RRCID -> 209269 COMPL. DATE 02/17/2005 TOTAL DEPTH 12088 PERF.11728 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1666	-0-	-1341 B	-0-	1666	2			N	-0-					85
11	3060	X	1592	-0-	-1468 B	-0-	1592	2			N	-0-					85
12	3162	X	2462	-0-	-700 B	-0-	2462	2			N	-0-					85
01	3162	X	1527	-0-	-1635 B	-0-	1527	2			N	-0-					85
02	1792	X	1693	-0-	-99 B	-0-	1693	2			N	-0-					85
03	2449	X	1977	-0-	-472 B	-0-	1977	2			N	-0-					85

MORBY GAS UNIT 1 WELL #: 7 RRCID -> 209322 COMPL. DATE 02/03/2005 TOTAL DEPTH 12050 PERF.11750 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	945	-0-	-233 B	-0-	945	2			N	-0-					70
11	1304	X	1304	-0-	-0- B	-0-	1282	2	22	9	N	20					90
12	1829	X	1033	-0-	-796 B	-0-	1000	2	33	9	N	30					120
01	1829	X	1099	-0-	-730 B	-0-	1099	2			N	-0-					120
02	1652	X	1616	-0-	-36 B	-0-	1486	2	130	9	N	118	196	1			42
*03	2373	X	2373	-0-	-0- B	-0-	2373	2			N	-0-					42

STEWART WELL #: 1 RRCID -> 210065 COMPL. DATE 01/20/2005 TOTAL DEPTH 12165 PERF.11766 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2060	N	2060	-0-	-0- B	-0-	1880	2	176	3	Y	4					18
							4	9									
11	1560	N	1218	-0-	-342 B	-0-	1110	2	104	3	Y	4	8	1			14
							4	9									
12	1724	N	1724	-0-	-0- B	-0-	1568	2	144	3	Y	11	11	1			14
							12	9									
01	1612	N	1225	-0-	-387 B	-0-	1223	3	2	9	Y	2					16
02	1731	N	1731	-0-	-0- B	-0-	1729	3	2	9	Y	2					18
*03	2046	N	2046	-0-	-0- B	-0-	2042	3	4	9	Y	4	13	1			9

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER & BROWN, LTD. //CONT.// 891075
JAKUBIK WELL #: 3 RRCID -> 210481 COMPL. DATE 03/31/2005 TOTAL DEPTH N/A PERF.12116 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2061	N	2061	-0-	-0- B	-0-	1806	2	176	3	Y	72	67	1			5
							79	9									
11	1680	N	1345	-0-	-335 B	-0-	1204	2	113	3	Y	25					30
							28	9									
12	1736	N	1417	-0-	-319 B	-0-	1264	2	118	3	Y	32	53	1			9
							35	9									
01	1736	N	58	-0-	-1678 B	-0-	56	3	2	9	Y	2	3	1			8
02	3099	X	3099	-0-	-0- B	-0-	3034	3	65	9	Y	59					67
*03	2100	N	2100	-0-	-0- B	-0-	2058	3	42	9	Y	38	71	1			34

NORTHCUTT, ED GU 1 WELL #: 3 RRCID -> 211643 COMPL. DATE 03/17/2005 TOTAL DEPTH 12243 PERF.11722 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	491	-0-	-36 B	-0-	404	2	44	3	Y	39	44	1			40
							43	9									
11	900	N	900	-0-	-0- B	-0-	804	2	83	3	Y	12					52
							13	9									
12	535	N	535	-0-	-0- B	-0-	471	2	54	3	Y	9	59	1			2
							10	9									
01	496	N	433	-0-	-63 B	-0-	393	3	40	9	Y	36	38	1			-0-
02	840	N	233	-0-	-607 B	-0-	207	3	26	9	Y	24	24	1			-0-
03	527	N	304	-0-	-223 B	-0-	298	3	6	9	Y	5					5

BURKETT WELL #: 3 RRCID -> 212009 COMPL. DATE 04/20/2005 TOTAL DEPTH 12016 PERF.11706 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1255	-0-	-667 B	-0-	1147	2	107	3	Y	1					4
							1	9									
11	1290	N	1099	-0-	-191 B	-0-	1003	2	94	3	Y	2	3	1			3
							2	9									
12	1550	N	1080	-0-	-470 B	-0-	986	2	91	3	Y	3	3	1			3
							3	9									
01	1332	N	1332	-0-	-0- B	-0-	1331	3	1	9	Y	1					4
02	1036	N	810	-0-	-226 B	-0-	810	3			Y	-0-					4
03	1085	N	1085	-0-	-0- B	-0-	1084	3	1	9	Y	1	3	1			2

SWINNEY, VIOLA WELL #: 1 RRCID -> 212227 COMPL. DATE 05/18/2005 TOTAL DEPTH 12025 PERF.11548 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3400	X	3400	-0-	-0- B	-0-	3103	2	289	3	Y	7					23
							8	9									
11	3120	X	2883	-0-	-237 B	-0-	2627	2	245	3	Y	10	17	1			16
							11	9									
12	3687	X	3687	-0-	-0- B	-0-	3357	2	304	3	Y	24	22	1			18
							26	9									
01	3410	X	3100	-0-	-310 B	-0-	3096	3	4	9	Y	4					22
02	3080	X	2694	-0-	-386 B	-0-	2691	3	3	9	Y	3					25
03	3689	X	2637	-0-	-1052 B	-0-	2631	3	6	9	Y	5	16	1			14

MCDONALD WELL #: 1 RRCID -> 213548 COMPL. DATE 05/20/2005 TOTAL DEPTH 12018 PERF.11650 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4001	X	4001	-0-	-0- B	-0-	3644	2	354	3	Y	3					16
							3	9									
11	3768	X	3768	-0-	-0- B	-0-	3429	2	333	3	Y	5	9	1			12
							6	9									
12	3417	X	3417	-0-	-0- B	-0-	3115	2	292	3	Y	9	8	1			13
							10	9									
01	3248	X	3248	-0-	-0- B	-0-	3246	3	2	9	Y	2					15
02	3474	X	3474	-0-	-0- B	-0-	3472	3	2	9	Y	2					17
*03	3699	X	3699	-0-	-0- B	-0-	3696	3	3	9	Y	3	9	1			11

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER & BROWN, LTD. //CONT.// 891075
JAKUBIK WELL #: 2 RRCID -> 213551 COMPL. DATE 05/27/2005 TOTAL DEPTH 12395 PERF.11980 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3489	X	3489	-0-	-0-	B	-0-	3126	2	305	3	Y	53	50	1			20
								58	9									
11	3606	X	3606	-0-	-0-	B	-0-	3262	2	312	3	Y	29					49
								32	9									
12	3614	X	3614	-0-	-0-	B	-0-	3261	2	314	3	Y	35	58	1			26
								39	9									
01	3805	X	3805	-0-	-0-	B	-0-	3737	3	68	9	Y	62	76	1			12
02	2634	X	2634	-0-	-0-	B	-0-	2610	3	24	9	Y	22					34
*03	3510	X	3510	-0-	-0-	B	-0-	3480	3	30	9	Y	27	51	1			10

AIRPORT WELL #: 1 RRCID -> 213666 COMPL. DATE 04/21/2005 TOTAL DEPTH 12133 PERF.11766 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2681	N	2681	-0-	-0-	B	-0-	2448	2	225	3	Y	7					14
								8	9									
11	2392	N	2392	-0-	-0-	B	-0-	2180	2	200	3	Y	11	19	1			6
								12	9									
12	2461	N	2461	-0-	-0-	B	-0-	2235	2	203	3	Y	21	19	1			8
								23	9									
01	2645	N	2645	-0-	-0-	B	-0-	2639	3	6	9	Y	5					13
02	2161	N	2161	-0-	-0-	B	-0-	2157	3	4	9	Y	4					17
*03	2554	N	2554	-0-	-0-	B	-0-	2546	3	8	9	Y	7	21	1			3

WILSON, B.J. WELL #: 1 RRCID -> 214313 COMPL. DATE 06/16/2005 TOTAL DEPTH 12045 PERF.11674 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2951	X	2951	-0-	-0-	B	-0-	2703	2	247	3	Y	1					3
								1	9									
11	2631	X	2631	-0-	-0-	B	-0-	2411	2	219	3	Y	1	3	1			1
								1	9									
12	2617	X	2617	-0-	-0-	B	-0-	2397	2	217	3	Y	3	3	1			1
								3	9									
01	3264	X	3264	-0-	-0-	B	-0-	3263	3	1	9	Y	1					2
02	2716	X	2475	-0-	-241	B	-0-	2474	3	1	9	Y	1					3
03	2945	X	2723	-0-	-222	B	-0-	2722	3	1	9	Y	1	3	1			1

MCGILL, LD GU 1 WELL #: 3 RRCID -> 214317 COMPL. DATE 07/14/2005 TOTAL DEPTH 12220 PERF.11798 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2336	N	2336	-0-	-0-	B	-0-	2112	2	200	3	Y	22	25	1			10
								24	9									
11	1830	N	1796	-0-	-34	B	-0-	1644	2	149	3	Y	3					13
								3	9									
12	2404	N	2404	-0-	-0-	B	-0-	2190	2	195	3	Y	17	30	1			-0-
								19	9									
01	2359	N	2359	-0-	-0-	B	-0-	2331	3	28	9	Y	25	25	1			-0-
02	1794	N	1794	-0-	-0-	B	-0-	1770	3	24	9	Y	22	22	1			-0-
*03	2584	N	2584	-0-	-0-	B	-0-	2578	3	6	9	Y	5					5

JAKUBIK WELL #: 4 RRCID -> 216211 COMPL. DATE 10/20/2005 TOTAL DEPTH 12315 PERF.12002 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1447	-0-	-103	B	-0-	1294	2	130	3	Y	21	19	1			10
								23	9									
11	1350	N	1171	-0-	-179	B	-0-	1058	2	103	3	Y	9					19
								10	9									
12	1330	N	1330	-0-	-0-	B	-0-	1200	2	117	3	Y	12	20	1			11
								13	9									
01	2154	N	2154	-0-	-0-	B	-0-	2118	3	36	9	Y	33	40	1			4
02	1104	N	1104	-0-	-0-	B	-0-	1094	3	10	9	Y	9					13
*03	1312	N	1312	-0-	-0-	B	-0-	1301	3	11	9	Y	10	18	1			5

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER & BROWN, LTD. //CONT.// 891075
LYLES WELL #: 7 RRCID -> 216213 COMPL. DATE 10/13/2005 TOTAL DEPTH 11940 PERF.11628 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2745	X	2745	-0-	-0- B	-0-	2530	2	202	3	Y	12					31
							13	9									
11	1986	X	1986	-0-	-0- B	-0-	1836	2	147	3	Y	3					34
							3	9									
12	1798	X	1496	-0-	-302 B	-0-	1382	2	112	3	Y	2					36
							2	9									
01	1798	X	1682	-0-	-116 B	-0-	1681	3	1	9	Y	1					37
02	2909	X	2909	-0-	-0- B	-0-	2906	3	3	9	Y	3					40
*03	1896	X	1896	-0-	-0- B	-0-	1896	3			Y	-0-	40	1			-0-

MURPHY, HJ GU 1 WELL #: 2 RRCID -> 216402 COMPL. DATE 09/22/2005 TOTAL DEPTH 12492 PERF.12082 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1724	X	1724	-0-	-0- B	-0-	1566	2	158	3	Y	-0-					83
11	1949	X	1949	-0-	-0- B	-0-	1775	2	174	3	Y	-0-					83
12	2268	X	2268	-0-	-0- B	-0-	2051	2	205	3	Y	11					94
							12	9									
01	1116	X	1113	-0-	-3 B	-0-	1113	3			Y	-0-					94
02	2940	X	930	-0-	-2010 B	-0-	930	3			Y	-0-					94
03	2263	X	1192	-0-	-1071 B	-0-	1192	3			Y	-0-					94

MCGILL, LD GU 1 WELL #: 4 RRCID -> 220928 COMPL. DATE 03/24/2006 TOTAL DEPTH 12300 PERF.11846 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2644	-0-	-394 B	-0-	2370	2	239	3	Y	32	36	1			68
							35	9									
11	3030	X	2112	-0-	-918 B	-0-	1921	2	187	3	Y	4					72
							4	9									
12	3131	X	2673	-0-	-458 B	-0-	2419	2	247	3	Y	6	43	1			35
							7	9									
01	3133	X	3133	-0-	-0- B	-0-	3093	3	40	9	Y	36	43	1			28
02	2744	X	2744	-0-	-0- B	-0-	2701	3	43	9	Y	39	44	1			23
*03	2828	X	2828	-0-	-0- B	-0-	2820	3	8	9	Y	7					30

CHALLENGER WELL #: 1 RRCID -> 221711 COMPL. DATE 05/28/2006 TOTAL DEPTH 12300 PERF.11890 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2518	N	2518	-0-	-0- B	-0-	2297	2	221	3	Y	-0-					161
11	1545	N	1545	-0-	-0- B	-0-	1439	2	106	3	Y	-0-					161
12	1457	N	1298	-0-	-159 B	-0-	1230	2	68	3	Y	-0-					161
01	2139	N	2099	-0-	-40 B	-0-	2099	3			Y	-0-					161
02	2521	X	2521	-0-	-0- B	-0-	2521	3			Y	-0-					161
03	2511	X	1455	-0-	-1056 B	-0-	1455	3			Y	-0-					161

MCGILL, LD GU 1 WELL #: 5 RRCID -> 222035 COMPL. DATE 06/26/2006 TOTAL DEPTH 12359 PERF.12154 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2966	X	2966	-0-	-0- B	-0-	2684	2	282	3	Y	-0-					68
11	2798	X	2798	-0-	-0- B	-0-	2540	2	258	3	Y	-0-					68
12	2702	X	2702	-0-	-0- B	-0-	2420	2	253	3	Y	26					94
							29	9									
01	2980	X	2980	-0-	-0- B	-0-	2980	3			Y	-0-					94
02	3512	X	3512	-0-	-0- B	-0-	3512	3			Y	-0-					94
*03	3190	X	3190	-0-	-0- B	-0-	3190	3			Y	-0-					94

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER & BROWN, LTD. //CONT.// 891075

JAKUBIK WELL #: 5 RRCID -> 224551 COMPL. DATE 11/08/2006 TOTAL DEPTH 12390 PERF.12010 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2540	-0-	-436 B	-0-	2250	2	224	3	Y	60	56	1			26
							66	9									
11	2880	X	2651	-0-	-229 B	-0-	2384	2	230	3	Y	34					60
							37	9									
12	2976	X	2728	-0-	-248 B	-0-	2444	2	239	3	Y	41	69	1			32
							45	9									
01	2976	X	2367	-0-	-609 B	-0-	2301	3	66	9	Y	60	73	1			19
02	2352	X	1982	-0-	-370 B	-0-	1953	3	29	9	Y	26					45
03	2604	X	2474	-0-	-130 B	-0-	2441	3	33	9	Y	30	56	1			19

MUD CREEK WELL #: 2H RRCID -> 225016 COMPL. DATE 04/05/2006 TOTAL DEPTH 11910 PERF.12950 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	6173	-0-	-2197 B	-0-	5721	2	452	3	N	-0-					100
11	9720	X	6650	-0-	-3070 B	-0-	6110	2	540	3	N	-0-					100
12	10044	X	6855	-0-	-3189 B	-0-	6107	2	614	3	N	122	197	1			25
							134	9									
01	10044	X	7394	-0-	-2650 B	-0-	7394	3			N	-0-					25
02	7276	X	7276	-0-	-0- B	-0-	7276	3			N	-0-					25
*03	6991	X	6991	-0-	-0- B	-0-	6862	3	129	9	N	117					142

MCGILL, LD GU 1 WELL #: 6 RRCID -> 227886 COMPL. DATE 03/01/2007 TOTAL DEPTH 12435 PERF.12184 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					127
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					127
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					127
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					127
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					127
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					127

STEPHENS GU WELL #: 1 RRCID -> 230076 COMPL. DATE 03/09/2007 TOTAL DEPTH 12315 PERF.12080 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	132	-0-	-116 B	-0-	122	2	10	3	Y	-0-					19
11	600	X	133	-0-	-467 B	-0-	124	2	9	3	Y	-0-					19
12	620	X	263	-0-	-357 B	-0-	247	2	16	3	Y	-0-					19
01	620	X	124	-0-	-496 B	-0-	124	3			Y	-0-					19
02	112	N	112	-0-	-0- B	-0-	112	3			Y	-0-					19
03	248	N	102	-0-	-146 B	-0-	102	3			Y	-0-					19

JAKUBIK WELL #: 6H RRCID -> 235448 COMPL. DATE 09/19/2007 TOTAL DEPTH 12169 PERF.12624 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					178
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					178
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					178
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					178
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					178
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					178

MCDONALD WELL #: 2H RRCID -> 238097 COMPL. DATE 04/10/2008 TOTAL DEPTH 11811 PERF.12055 - 14365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21328	X	20281	-0-	-1047 B	-0-	18520	2	1742	3	Y	17					38
							19	9									
11	20640	X	18977	-0-	-1663 B	-0-	17317	2	1629	3	Y	28	50	1			16
							31	9									
12	21328	X	18709	-0-	-2619 B	-0-	17068	2	1583	3	Y	53	50	1			19
							58	9									
01	20832	X	18619	-0-	-2213 B	-0-	18606	3	13	9	Y	12					31
02	18312	X	14311	-0-	-4001 B	-0-	14302	3	9	9	Y	8					39
03	20274	X	18327	-0-	-1947 B	-0-	18309	3	18	9	Y	16	50	1			5

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER & BROWN, LTD. //CONT.// 891075
DYER WELL #: 3H RRCID -> 238985 COMPL. DATE 05/27/2008 TOTAL DEPTH 11848 PERF.11734 - 14688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	21052	-0-	-2322 B	-0-	19223	2	1805	3	Y	22					47
							24	9									
11	21840	X	19324	-0-	-2516 B	-0-	17631	2	1654	3	Y	35	64	1			18
							39	9									
12	22537	X	19722	-0-	-2815 B	-0-	17975	2	1671	3	Y	69	64	1			23
							76	9									
01	22103	X	19841	-0-	-2262 B	-0-	19824	3	17	9	Y	15					38
02	19068	X	16206	-0-	-2862 B	-0-	16194	3	12	9	Y	11					49
03	21049	X	18717	-0-	-2332 B	-0-	18696	3	21	9	Y	19	62	1			6

NORTHCUTT GU WELL #: 4H RRCID -> 243761 COMPL. DATE 10/06/2008 TOTAL DEPTH 12002 PERF.12543 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	13437	-0-	-761 B	-0-	11947	2	1274	3	N	196	199	1			179
							216	9									
11	13740	X	13192	-0-	-548 B	-0-	11801	2	1205	3	N	169	199	1			149
							186	9									
12	13950	X	11826	-0-	-2124 B	-0-	10526	2	1138	3	N	147	196	1			100
							162	9									
01	13950	X	10897	-0-	-3053 B	-0-	10652	3	245	9	N	223	198	1			125
02	12348	X	10755	-0-	-1593 B	-0-	10531	3	224	9	N	204	200	1			129
03	13640	X	11654	-0-	-1986 B	-0-	11461	3	193	9	N	175	189	1			115

RUCKER, WL GU 1 WELL #: 5H RRCID -> 243764 COMPL. DATE 04/30/2008 TOTAL DEPTH 12077 PERF.12484 - 14758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					66
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					66
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					66
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					66
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					66
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					66

JAKUBIK WELL #: 7H RRCID -> 246356 COMPL. DATE 02/23/2009 TOTAL DEPTH 12107 PERF.12540 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20212	X	16975	-0-	-3237 B	-0-	15270	2	1518	3	N	170	200	1			60
							187	9									
11	19020	X	15359	-0-	-3661 B	-0-	13886	2	1342	3	N	119					179
							131	9									
12	19654	X	17529	-0-	-2125 B	-0-	15814	2	1535	3	N	164	183	1			160
							180	9									
01	19127	X	15372	-0-	-3755 B	-0-	15156	3	216	9	N	196	199	1			157
02	16352	X	14281	-0-	-2071 B	-0-	14000	3	281	9	N	255	379	1			33
03	17515	X	14785	-0-	-2730 B	-0-	14616	3	169	9	N	154					187

STEPHENS GU WELL #: 2H RRCID -> 248285 COMPL. DATE 12/15/2008 TOTAL DEPTH 12048 PERF.12444 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	14536	-0-	-2979 B	-0-	13563	2	961	3	N	11	193	1			94
							12	9									
11	16950	X	12684	-0-	-4266 B	-0-	11839	2	833	3	N	11					105
							12	9									
12	23319	X	23319	-0-	-0- B	-0-	21680	2	1584	3	N	50					155
							55	9									
01	22266	X	22266	-0-	-0- B	-0-	22266	3			N	-0-					155
02	18617	X	18617	-0-	-0- B	-0-	18617	3			N	-0-					155
*03	20689	X	20689	-0-	-0- B	-0-	20676	3	13	9	N	12					167

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER & BROWN, LTD. //CONT.// 891075
RUCKER, WL GU 1 WELL #: 6H RRCID -> 257037 COMPL. DATE 04/21/2010 TOTAL DEPTH 12064 PERF.12556 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26598	X	24065	-0-	-2533	B	-0-	21568	2	2104	3	N	357	389	1			125
								393	9									
11	28950	X	24241	-0-	-4709	B	-0-	21843	2	2077	3	N	292	192	1			225
								321	9									
12	30132	X	25642	-0-	-4490	B	-0-	23097	2	2195	3	N	318	378	1			165
								350	9									
01	30132	X	23553	-0-	-6579	B	-0-	23198	3	355	9	N	323	393	1			95
02	23492	X	21392	-0-	-2100	B	-0-	21093	3	299	9	N	272	195	1			172
03	25637	X	22997	-0-	-2640	B	-0-	22711	3	286	9	N	260	387	1			45

JAKUBIK WELL #: 9H RRCID -> 259664 COMPL. DATE 10/27/2010 TOTAL DEPTH 12215 PERF.12273 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48050	X	40283	-0-	-7767	B	-0-	36208	2	3610	3	N	423	391	1			247
								465	9									
11	44820	X	39955	-0-	-4865	B	-0-	35991	2	3496	3	N	425	585	1			87
								468	9									
12	45601	X	44019	-0-	-1582	B	-0-	39591	2	3893	3	N	486	388	1			185
								535	9									
01	45601	X	41659	-0-	-3942	B	-0-	41103	3	556	9	N	505	389	1			301
02	37296	X	35714	-0-	-1582	B	-0-	35370	3	344	9	N	313	394	1			220
03	44020	X	37322	-0-	-6698	B	-0-	36975	3	347	9	N	315	387	1			148

RUCKER, WL GU 1 WELL #: 7H RRCID -> 261519 COMPL. DATE 02/03/2011 TOTAL DEPTH 12511 PERF.12150 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30473	X	24655	-0-	-5818	B	-0-	22085	2	2185	3	N	350	391	1			114
								385	9									
11	29970	X	25387	-0-	-4583	B	-0-	22823	2	2209	3	N	323	193	1			244
								355	9									
12	31124	X	27321	-0-	-3803	B	-0-	24607	2	2373	3	N	310	395	1			159
								341	9									
01	31124	X	23437	-0-	-7687	B	-0-	23153	3	284	9	N	258	377	1			40
02	24164	X	21429	-0-	-2735	B	-0-	21167	3	262	9	N	238	198	1			80
03	27311	X	22763	-0-	-4548	B	-0-	22487	3	276	9	N	251	197	1			134

RUCKER WL GU 1 WELL #: 8H RRCID -> 265334 COMPL. DATE 01/17/2012 TOTAL DEPTH 12136 PERF.12451 - 14423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224936	X	42905	-0-	-182031	B	-0-	38630	2	3772	3	N	457	389	1			335
								503	9									
11	217680	X	40076	-0-	-177604	B	-0-	36039	2	3425	3	N	556	575	1			316
								612	9									
12	224936	X	41005	-0-	-183931	B	-0-	37013	2	3523	3	N	426	391	1			351
								469	9									
01	52948	X	37847	-0-	-15101	B	-0-	37409	3	438	9	N	398	388	1			361
02	42532	X	31551	-0-	-10981	B	-0-	31151	3	400	9	N	364	381	1			344
03	42904	X	32688	-0-	-10216	B	-0-	32328	3	360	9	N	327	355	1			316

WAGNER OIL COMPANY 891175
ARMSTRONG DEEP WELL #: 1 RRCID -> 235941 COMPL. DATE 01/17/2008 TOTAL DEPTH 12561 PERF.12132 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2739	X	2739	-0-	-0-	B	-0-	216	1	2483	2	N	36	1	8			97
								40	9									
11	2610	X	2489	-0-	-121	B	-0-	199	1	2264	2	N	24	1	8			120
								26	9									
12	2542	X	1594	-0-	-948	B	-0-	118	1	1455	2	N	19					139
								21	9									
01	2697	X	2189	-0-	-508	B	-0-	148	1	2020	2	N	19	1	8			157
								21	9									
02	2436	X	2293	-0-	-143	B	-0-	135	1	2129	2	N	26	1	8			182
								29	9									
*03	2160	N	2160	-0-	-0-	B	-0-	137	1	1987	2	N	33	4	8			211
								36	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WAGNER OIL COMPANY //CONT.// 891175
ARMSTRONG D WELL #: 2 RRCID -> 246793 COMPL. DATE 09/17/2008 TOTAL DEPTH 12718 PERF.12572 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0- B	-0-	78	1	895	2	N	28					125
							31	9									
11	1080	N	1060	-0-	-20 B	-0-	84	1	959	2	N	15					140
							17	9									
12	940	N	940	-0-	-0- B	-0-	69	1	856	2	N	14					154
							15	9									
01	1180	N	1180	-0-	-0- B	-0-	79	1	1083	2	N	16	1	8			169
							18	9									
02	1119	N	1119	-0-	-0- B	-0-	65	1	1031	2	N	21					190
							23	9									
*03	1055	N	1055	-0-	-0- B	-0-	66	1	965	2	N	22					212
							24	9									

WILDHORSE RESOURCES, LLC 923451
WEST TURNERTOWN WELL #: 1 RRCID -> 225018 COMPL. DATE 01/10/2007 TOTAL DEPTH 12250 PERF.10939 - 11225

10	403	N	-0-	-0-	-403 B	-0-					N	-0-					228
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					228
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					228
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					228
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					228
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					228

KANGERGA, EMILY WELL #: 1 RRCID -> 232100 COMPL. DATE 10/06/2007 TOTAL DEPTH 11500 PERF.10707 - 10805

10	2635	N	1780	-0-	-855 B	-0-	1780	3			N	-0-					143
11	2460	N	1751	-0-	-709 B	-0-	1751	3			N	-0-					143
12	1984	N	1723	-0-	-261 B	-0-	1723	3			N	-0-					143
01	1767	N	1325	-0-	-442 B	-0-	1325	3			N	-0-					143
02	1624	N	783	-0-	-841 B	-0-	783	3			N	-0-					143
*03	2810	N	2810	-0-	-0- B	-0-	2755	3	55	9	N	50					193

WOOLLEY WELL #: 1 RRCID -> 243109 COMPL. DATE 11/11/2007 TOTAL DEPTH 11650 PERF.10972 - 11241

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WINDSOR ENERGY GROUP, L.L.C. 931631
GRIMES WELL #: 1 RRCID -> 190743 COMPL. DATE 08/08/2002 TOTAL DEPTH 12497 PERF.11410 - 12190

10	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					114
11	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					114
12	1798	N	1371	-0-	-427 B	-0-	1371	2			N	-0-					114
01	1488	N	1340	-0-	-148 B	-0-	1340	2			N	-0-					114
02	1260	N	1073	-0-	-187 B	-0-	1073	2			N	-0-					114
03	1364	N	1165	-0-	-199 B	-0-	1165	2			N	-0-					114

MURRAY WELL #: 1 RRCID -> 203891 COMPL. DATE 07/01/2004 TOTAL DEPTH 12091 PERF.11739 - 11850

10	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					27
11	2244	N	2244	-0-	-0- B	-0-	2244	2			N	-0-					27
12	2482	N	2482	-0-	-0- B	-0-	2349	2	133	9	N	121	1	8			147
01	1718	N	1718	-0-	-0- B	-0-	1717	2	1	9	N	1	1	8			147
02	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					147
*03	2055	N	2055	-0-	-0- B	-0-	1916	2	139	9	N	126	185	1	1	8	87

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WINDSOR ENERGY GROUP, L.L.C. //CONT.// 931631
MCELROY WELL #: A 1 RRCID -> 204105 COMPL. DATE 06/26/2004 TOTAL DEPTH 12050 PERF.11662 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1947	N	1947	-0-	-0- B	-0-	1947	2			N	-0-					73
11	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					73
12	1348	N	1348	-0-	-0- B	-0-	1346	2	2	9	N	2	2	8			73
01	1996	N	1996	-0-	-0- B	-0-	1803	2	193	9	N	175	169	1	6	8	73
02	2197	N	2197	-0-	-0- B	-0-	2195	2	2	9	N	2	2	8			73
*03	3115	X	3115	-0-	-0- B	-0-	2913	2	202	9	N	184	180	1	4	8	73

REAGAN WELL #: 1 RRCID -> 205736 COMPL. DATE 09/01/2004 TOTAL DEPTH 11985 PERF.11546 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2059	-0-	-731 B	-0-	2059	2			N	-0-					67
11	2850	N	1255	-0-	-1595 B	-0-	1255	2			N	-0-					67
12	2418	N	875	-0-	-1543 B	-0-	660	2	215	9	N	195	182	1			80
01	2046	N	1169	-0-	-877 B	-0-	1167	2	2	9	N	2	2	8			80
*02	1176	N	850	-0-	-326 B	-0-	711	2	139	9	N	126	1	8			205
*03	1167	N	1167	-0-	-0- B	-0-	1166	2	1	9	N	1	1	8			205

MCELROY WELL #: A 2 RRCID -> 206535 COMPL. DATE 11/11/2004 TOTAL DEPTH 12000 PERF.11581 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	517	-0-	-351 B	-0-	517	2			N	-0-					132
11	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					132
12	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					132
01	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					132
*02	1246	N	1246	-0-	-0- B	-0-	1237	2	9	9	N	8					140
*03	1118	N	1118	-0-	-0- B	-0-	1110	2	8	9	N	7					147

CLICK GAS UNIT WELL #: 1 RRCID -> 206536 COMPL. DATE 05/26/2004 TOTAL DEPTH 12612 PERF.12256 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	1	1	8			-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILKINSON WELL #: 1 RRCID -> 206643 COMPL. DATE 12/03/2004 TOTAL DEPTH 11992 PERF.11562 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2636	N	2636	-0-	-0- B	-0-	2437	2	199	9	N	181	186	1			89
11	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					89
12	1026	N	1026	-0-	-0- B	-0-	981	2	45	9	N	41	1	8			129
01	2387	N	1045	-0-	-1342 B	-0-	1044	2	1	9	N	1	1	8			129
*02	1828	N	1828	-0-	-0- B	-0-	1678	2	150	9	N	136	182	1	1	8	82
03	1023	N	463	-0-	-560 B	-0-	462	2	1	9	N	1	1	8			82

POND WELL #: 1 RRCID -> 211516 COMPL. DATE 02/01/2005 TOTAL DEPTH 12200 PERF.11848 - 12007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					112
11	1170	N	1101	-0-	-69 B	-0-	1101	2			N	-0-					112
12	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					112
01	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					112
02	1036	N	957	-0-	-79 B	-0-	957	2			N	-0-					112
03	1209	N	983	-0-	-226 B	-0-	983	2			N	-0-					112

MCELROY WELL #: A 4 RRCID -> 226400 COMPL. DATE 03/10/2006 TOTAL DEPTH 11978 PERF.11574 - 11881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	8	-0-	-674 B	-0-	8	2			N	-0-					97
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					97
12	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					97
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					97
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					97
*03	107	N	107	-0-	-0- B	-0-	106	2	1	9	N	1	1	8			97

OVERTON (HAYNESVILLE) 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
COMSTOCK OIL & GAS, LP 170040
SMITH, G.L. GAS UNIT WELL #: 1 RRCID -> 213611 COMPL. DATE 07/01/2005 TOTAL DEPTH 12175 PERF.11210 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6755	-0-	-127	-0-	258	1	6497	2	N	-0-					105
11	6660	X	5537	-0-	-1123	-0-	208	1	5329	2	N	-0-					105
12	6665	X	6591	-0-	-74	-0-	221	1	6370	2	N	-0-					105
01	6758	X	5989	-0-	-769	-0-	179	1	5810	2	N	-0-					105
02	5292	X	4693	-0-	-599	-0-	163	1	4530	2	N	-0-					105
*03	6185	X	6185	-0-	-0-	-0-	241	1	5944	2	N	-0-					105

EXXON MOBIL CORPORATION 257128
OVERTON GU 2 WELL #: 1 RRCID -> 060434 COMPL. DATE 08/01/1974 TOTAL DEPTH 12408 PERF.12034 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9706	-0-	-896	-0-	157	1	9549	2	Y	-0-					-0-
11	10260	X	8107	-0-	-2153	-0-	131	1	7976	2	Y	-0-					-0-
12	10602	X	7263	-0-	-3339	-0-	114	1	7149	2	Y	-0-					-0-
01	9920	X	6818	-0-	-3102	-0-	103	1	6715	2	Y	-0-					-0-
02	8624	X	4738	-0-	-3886	-0-	70	1	4668	2	Y	-0-					-0-
03	9548	X	5001	-0-	-4547	-0-	72	1	4929	2	Y	-0-					-0-

OVERTON GU 3 WELL #: 1 RRCID -> 062297 COMPL. DATE 02/26/1975 TOTAL DEPTH 12400 PERF.12087 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2261	-0-	-1552	-0-	36	1	2225	2	Y	-0-					-0-
11	3690	X	1862	-0-	-1828	-0-	30	1	1832	2	Y	-0-					-0-
12	3348	X	2180	-0-	-1168	-0-	34	1	2146	2	Y	-0-					-0-
01	2666	X	2192	-0-	-474	-0-	33	1	2159	2	Y	-0-					-0-
02	2460	X	2460	-0-	-0-	-0-	36	1	2424	2	Y	-0-					-0-
*03	2539	X	2539	-0-	-0-	-0-	36	1	2503	2	Y	-0-					-0-

OVERTON GU 6 WELL #: 1 RRCID -> 067653 COMPL. DATE 04/10/2002 TOTAL DEPTH 12300 PERF.11985 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	12094	-0-	-988	-0-	195	1	11899	2	Y	-0-					-0-
11	12660	X	11357	-0-	-1303	-0-	184	1	11173	2	Y	-0-					-0-
12	12958	X	10420	-0-	-2538	-0-	164	1	10256	2	Y	-0-					-0-
01	12555	X	12173	-0-	-382	-0-	184	1	11989	2	Y	-0-					-0-
02	10640	X	10638	-0-	-2	-0-	158	1	10480	2	Y	-0-					-0-
*03	13208	X	13208	-0-	-0-	-0-	190	1	13018	2	Y	-0-					-0-

OVERTON GU 4 WELL #: 1 RRCID -> 068306 COMPL. DATE 12/19/2001 TOTAL DEPTH 12260 PERF.11945 - 11981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	12571	-0-	-573	-0-	244	1	12327	2	Y	-0-					-0-
11	12720	X	11874	-0-	-846	-0-	232	1	11642	2	Y	-0-					-0-
12	12958	X	11730	-0-	-1228	-0-	222	1	11508	2	Y	-0-					-0-
01	12648	X	12161	-0-	-487	-0-	222	1	11939	2	Y	-0-					-0-
02	11424	X	10337	-0-	-1087	-0-	185	1	10152	2	Y	-0-					-0-
03	12586	X	943	-0-	-11643	-0-	16	1	927	2	Y	-0-					-0-

OVERTON GU 7 WELL #: 1 RRCID -> 068427 COMPL. DATE 02/09/2011 TOTAL DEPTH 12300 PERF.11973 - 12023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7936	-0-	-0-	-0-	154	1	7782	2	Y	-0-					-0-
11	7529	X	7529	-0-	-0-	-0-	147	1	7382	2	Y	-0-					-0-
12	7750	X	7675	-0-	-75	-0-	146	1	7529	2	Y	-0-					-0-
01	7750	X	6977	-0-	-773	-0-	127	1	6850	2	Y	-0-					-0-
02	7034	X	7034	-0-	-0-	-0-	126	1	6908	2	Y	-0-					-0-
*03	7529	X	7529	-0-	-0-	-0-	131	1	7398	2	Y	-0-					-0-

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
EXXON MOBIL CORPORATION //CONT.// 257128

OVERTON GU 11 WELL #: 1 RRCID -> 072883 COMPL. DATE 06/07/1977 TOTAL DEPTH 12300 PERF.11987 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OVERTON GU 12 WELL #: 1 RRCID -> 073115 COMPL. DATE 08/17/1977 TOTAL DEPTH 12300 PERF.11985 - 12029

10	4867	X	4123	-0-	-744	-0-	80	1	4043	2	Y	-0-					-0-
11	4710	X	2647	-0-	-2063	-0-	52	1	2595	2	Y	-0-					-0-
12	4867	X	4861	-0-	-6	-0-	92	1	4769	2	Y	-0-					-0-
01	4526	X	4244	-0-	-282	-0-	78	1	4166	2	Y	-0-					-0-
02	3319	X	3319	-0-	-0-	-0-	59	1	3260	2	Y	-0-					-0-
03	3410	X	2974	-0-	-436	-0-	52	1	2922	2	Y	-0-					-0-

OVERTON GU 13 WELL #: 1 RRCID -> 077354 COMPL. DATE 06/17/2002 TOTAL DEPTH 12200 PERF.11906 - 11953

10	7533	X	7450	-0-	-83	-0-	145	1	7305	2	Y	-0-					2
11	7290	X	6987	-0-	-303	-0-	136	1	6851	2	Y	-0-					2
12	7164	X	7164	-0-	-0-	-0-	136	1	7028	2	Y	-0-					2
01	8097	X	8097	-0-	-0-	-0-	148	1	7949	2	Y	-0-					2
02	6829	X	6829	-0-	-0-	-0-	122	1	6707	2	Y	-0-					2
*03	7790	X	7790	-0-	-0-	-0-	135	1	7655	2	Y	-0-					-0-

OVERTON GU14 WELL #: 1 RRCID -> 077599 COMPL. DATE 06/20/1978 TOTAL DEPTH 12300 PERF.11969 - 12006

10	13268	X	9932	-0-	-3336	-0-	193	1	9739	2	Y	-0-					-0-
11	12840	X	9550	-0-	-3290	-0-	187	1	9363	2	Y	-0-					-0-
12	13268	X	7435	-0-	-5833	-0-	141	1	7294	2	Y	-0-					-0-
01	10416	X	7685	-0-	-2731	-0-	141	1	7544	2	Y	-0-					-0-
02	7069	X	7069	-0-	-0-	-0-	126	1	6943	2	Y	-0-					-0-
*03	7822	X	7822	-0-	-0-	-0-	136	1	7686	2	Y	-0-					-0-

OVERTON GU 15 WELL #: 1 RRCID -> 078007 COMPL. DATE 08/20/2002 TOTAL DEPTH 12200 PERF.11911 - 11950

10	8618	X	7051	-0-	-1567	-0-	137	1	6914	2	Y	-0-					-0-
11	8340	X	6559	-0-	-1781	-0-	128	1	6431	2	Y	-0-					-0-
12	7812	X	6334	-0-	-1478	-0-	120	1	6214	2	Y	-0-					-0-
01	7037	X	6381	-0-	-656	-0-	116	1	6265	2	Y	-0-					-0-
02	5292	X	3547	-0-	-1745	-0-	63	1	3484	2	Y	-0-					-0-
*03	7873	X	7873	-0-	-0-	-0-	136	1	7737	2	Y	-0-					-0-

OVERTON GU 16 WELL #: 1 RRCID -> 078849 COMPL. DATE 08/30/1978 TOTAL DEPTH 12308 PERF.12021 - 12046

10	15438	X	11662	-0-	-3776	-0-	188	1	11474	2	Y	-0-					-0-
11	12810	X	10670	-0-	-2140	-0-	173	1	10497	2	Y	-0-					-0-
12	13237	X	6642	-0-	-6595	-0-	105	1	6537	2	Y	-0-					-0-
01	13237	X	6288	-0-	-6949	-0-	95	1	6193	2	Y	-0-					-0-
02	5745	X	5745	-0-	-0-	-0-	85	1	5660	2	Y	-0-					-0-
*03	6757	X	6757	-0-	-0-	-0-	98	1	6659	2	Y	-0-					-0-

OVERTON GU 19 WELL #: 1 RRCID -> 086216 COMPL. DATE 08/10/1979 TOTAL DEPTH 12306 PERF.11915 - 11930

10	5177	X	4885	-0-	-292	-0-	96	1	4789	2	Y	-0-					-0-
11	5010	X	4624	-0-	-386	-0-	90	1	4534	2	Y	-0-					-0-
12	5177	X	4724	-0-	-453	-0-	89	1	4635	2	Y	-0-					-0-
01	5085	X	5085	-0-	-0-	-0-	93	1	4992	2	Y	-0-					-0-
02	4789	X	4789	-0-	-0-	-0-	86	1	4703	2	Y	-0-					-0-
*03	5227	X	5227	-0-	-0-	-0-	91	1	5136	2	Y	-0-					-0-

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
EXXON MOBIL CORPORATION //CONT.// 257128
OVERTON GU 18 WELL #: 1 RRCID -> 086217 COMPL. DATE 09/01/1979 TOTAL DEPTH 12300 PERF.11942 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0-	-0-	15	1	753	2	Y	-0-					-0-
11	1398	N	1398	-0-	-0-	-0-	27	1	1371	2	Y	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	19	1	987	2	Y	-0-					-0-
01	1184	N	1184	-0-	-0-	-0-	22	1	1162	2	Y	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	19	1	1017	2	Y	-0-					-0-
*03	979	N	979	-0-	-0-	-0-	17	1	962	2	Y	-0-					-0-

OVERTON GU 20 WELL #: 1 RRCID -> 086953 COMPL. DATE 06/21/2001 TOTAL DEPTH 12300 PERF.12077 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	12242	-0-	-437	-0-	198	1	12044	2	Y	-0-					-0-
11	12270	X	12122	-0-	-148	-0-	197	1	11925	2	Y	-0-					-0-
12	12982	X	12982	-0-	-0-	-0-	205	1	12777	2	Y	-0-					-0-
01	13167	X	13167	-0-	-0-	-0-	200	1	12967	2	Y	-0-					-0-
02	12182	X	12182	-0-	-0-	-0-	181	1	12001	2	Y	-0-					-0-
*03	13578	X	13578	-0-	-0-	-0-	196	1	13382	2	Y	-0-					-0-

OVERTON GU 21 WELL #: 1 RRCID -> 087391 COMPL. DATE 03/11/1980 TOTAL DEPTH 12300 PERF.12100 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3319	-0-	-587	-0-	54	1	3265	2	Y	-0-					-0-
11	3780	X	2650	-0-	-1130	-0-	43	1	2607	2	Y	-0-					-0-
12	3906	X	2160	-0-	-1746	-0-	34	1	2126	2	Y	-0-					-0-
01	3317	X	3059	-0-	-258	-0-	46	1	3013	2	Y	-0-					-0-
02	2517	X	2517	-0-	-0-	-0-	37	1	2480	2	Y	-0-					-0-
*03	2972	X	2972	-0-	-0-	-0-	43	1	2929	2	Y	-0-					-0-

OVERTON G.U. #8 WELL #: 2 RRCID -> 114669 COMPL. DATE 08/29/1984 TOTAL DEPTH 12200 PERF.11882 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2476	-0-	-438	-0-	48	1	2428	2	Y	-0-					-0-
11	2820	X	2116	-0-	-704	-0-	41	1	2075	2	Y	-0-					-0-
12	2852	X	2469	-0-	-383	-0-	47	1	2422	2	Y	-0-					-0-
01	2852	X	2533	-0-	-319	-0-	46	1	2487	2	Y	-0-					-0-
02	2322	N	2322	-0-	-0-	-0-	41	1	2281	2	Y	-0-					-0-
*03	2528	N	2528	-0-	-0-	-0-	44	1	2484	2	Y	-0-					-0-

OVERTON GU 15 WELL #: 2 RRCID -> 169915 COMPL. DATE 05/19/2003 TOTAL DEPTH 12300 PERF.11960 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	1	1	73	2	Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	2	1	80	2	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	2	1	97	2	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	1	1	79	2	Y	-0-					-0-
02	84	N	67	-0-	-17	-0-	1	1	66	2	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	1	1	77	2	Y	-0-					-0-

GOLDSTON OIL CORPORATION 313990
OVERTON G.U. 1 WELL #: 1 RRCID -> 168151 COMPL. DATE 01/23/1998 TOTAL DEPTH 12222 PERF.12054 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7320	X	7320	-0-	-0-	-0-	205	1	7115	3	N	-0-					-0-
11	6330	X	6262	-0-	-68	-0-	193	1	6069	3	N	-0-					-0-
12	6634	X	6005	-0-	-629	-0-	187	1	5818	3	N	-0-					-0-
01	7316	X	5680	-0-	-1636	-0-	178	1	5502	3	N	-0-					-0-
02	6608	X	5490	-0-	-1118	-0-	171	1	5319	3	N	-0-					-0-
03	7316	X	4230	-0-	-3086	-0-	161	1	4068	3	N	1	1	8			-0-
							1	9									

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
NFR ENERGY, LLC 609261
JOHNSON, W. F. GAS UNIT WELL #: 1 RRCID -> 063872 COMPL. DATE 06/23/1975 TOTAL DEPTH 12130 PERF.12014 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/19/2013 - WELL PLUGGED 1/19/13

VALENCE OPERATING COMPANY 881167
MELTON WELL #: 1 RRCID -> 080481 COMPL. DATE 06/01/1978 TOTAL DEPTH 12321 PERF.12000 - 12029

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1044	N	1044	-0-	-0-	-0-	1 129	1 9	914	2	N	117	1	8			179
11	810	N	789	-0-	-21	-0-	1 121	1 9	667	2	N	110					289
12	837	N	670	-0-	-167	-0-	1	1	669	2	N	-0-	176	1			113
01	1054	N	658	-0-	-396	-0-	1	1	657	2	N	-0-					113
02	728	N	635	-0-	-93	-0-	1	1	634	2	N	-0-	71	1			42
*03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					42

OVERTON (TRAVIS PEAK) 67849 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
BUFFCO PRODUCTION INC. 106406
JACKSONVILLE WELL #: 1 RRCID -> 206348 COMPL. DATE 10/01/2004 TOTAL DEPTH 9928 PERF. 9666 - 9760

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7085	X	7085	-0-	-0-	-0-	6741	2	344	9	N	313	371	1			65
11	7105	X	7105	-0-	-0-	-0-	6749	2	356	9	N	324	182	1			207
12	5927	X	5927	-0-	-0-	-0-	5656	2	271	9	N	246	377	1			76
01	4238	X	4238	-0-	-0-	-0-	4064	2	174	9	N	158	184	1			50
02	5235	X	5235	-0-	-0-	-0-	5005	2	230	9	N	209	187	1			72
*03	5117	X	5117	-0-	-0-	-0-	4913	2	204	9	N	185	192	1			65

JARVIS WELL #: 1 RRCID -> 265939 COMPL. DATE 09/12/2011 TOTAL DEPTH 11300 PERF. 8430 - 8434

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	16368					N	2					94
11	0	W	15	-0-	15	16383	15	2			N	-0-					94
12	0	W	19	-0-	19	16402	18	2	1	9	N	1					95
01	0	W	321	-0-	321	16723	319	2	2	9	N	2					97
*02	2380	X	NO RPT	-0-	-2380	14343					N	NO RPT					97
*03	14349	X	6	-0-	-14343	-0-	5	2	1	9	N	1					100

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILSON, DAVID G. WELL #: 1TP RRCID -> 198301 COMPL. DATE 08/25/2003 TOTAL DEPTH 8950 PERF. 8320 - 8369

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2240	-0-	-364	-0-	45 85	1 9	2110	2	N	77	179	1			46
11	2520	X	2063	-0-	-457	-0-	45 25	1 9	1993	2	N	23	14	1			55
12	2645	X	2645	-0-	-0-	-0-	56 114	1 9	2475	2	N	104	4	1			155
01	2263	X	1966	-0-	-297	-0-	43 78	1 9	1845	2	N	71	197	1			29
02	2726	X	2726	-0-	-0-	-0-	55 101	1 9	2570	2	N	92	5	1			116
03	2635	X	2500	-0-	-135	-0-	55 79	1 9	2366	2	N	72					188

OVERTON (TRAVIS PEAK) //CONT.// 67849 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
WINDSOR ENERGY GROUP, L.L.C. 931631
CLICK WELL #: 1 RRCID -> 266974 COMPL. DATE 01/18/2005 TOTAL DEPTH 12612 PERF. 9092 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		218	-0-	218	32322	218	2			N	-0-					70
11	0		125	-0-	125	32447	125	2			N	-0-					70
12	0	Z	1074	-0-	1074	33521	875	2	199	9	N	181	190	1	1	8	60
01	0	Z	1184	-0-	1184	34705	833	2	351	9	N	319	175	1			204
02	0	Z	921	-0-	921	35626	728	2	193	9	N	175	175	1			204
03	0	Z	854	-0-	854	36480	853	2	1	9	N	1	1	8			204

OVERTON, NORTH (HAYNESVILLE) 67851 400 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY 881167
GRAY WELL #: 1 RRCID -> 200157 COMPL. DATE 03/17/2004 TOTAL DEPTH 12325 PERF. 8178 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6962	X	6962	-0-	-0-	-0-	6	1	6767	2	Y	172	188	1	19	8	160
							189	9									
11	6769	X	6769	-0-	-0-	-0-	5	1	6669	2	Y	86	179	1			67
							95	9									
12	6295	X	6295	-0-	-0-	-0-	5	1	6173	2	Y	106	26	8			147
							117	9									
01	6944	X	5236	-0-	-1708	-0-	4	1	5122	2	Y	100	180	1	19	8	48
							110	9									
02	6272	X	5293	-0-	-979	-0-	4	1	5178	2	Y	101	25	8			124
							111	9									
03	6944	X	5304	-0-	-1640	-0-	5182	2	122	9	Y	111	15	8			220

SIEBER WELL #: 1 RRCID -> 206568 COMPL. DATE 01/06/2005 TOTAL DEPTH 12310 PERF.11370 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3028	X	3028	-0-	-0-	-0-	2	1	3023	2	N	3	3	8			132
							3	9									
11	3000	X	2731	-0-	-269	-0-	2	1	2720	2	N	8					140
							9	9									
12	3100	X	2824	-0-	-276	-0-	2	1	2816	2	N	5	5	8			140
							6	9									
01	3100	X	1344	-0-	-1756	-0-	1	1	1342	2	N	1	1	8			140
							1	9									
02	2744	X	139	-0-	-2605	-0-	124	2	15	9	N	14	111	1			43
03	3038	X	1630	-0-	-1408	-0-	1575	2	55	9	N	50	4	8			89

COLE WELL #: 2 RRCID -> 216652 COMPL. DATE N/A TOTAL DEPTH 12360 PERF. 8138 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3545	-0-	-702	-0-	3	1	3354	2	Y	171	192	1			70
							188	9									
11	4110	X	3117	-0-	-993	-0-	3	1	2949	2	Y	150	152	1			68
							165	9									
12	4247	X	3999	-0-	-248	-0-	3	1	3840	2	Y	142	102	1	2	8	106
							156	9									
01	3844	X	3288	-0-	-556	-0-	2	1	3144	2	Y	129	105	1	3	8	127
							142	9									
02	3254	X	3254	-0-	-0-	-0-	3	1	3100	2	Y	137	102	1	7	8	155
							151	9									
03	3999	X	3875	-0-	-124	-0-	3732	2	143	9	Y	130	120	1	3	8	162

OVERTON, N.E. (HAYNESVILLE) 67852 300 NON-ASSOCIATED EXEMPT CNTY: RUSK
FOREST OIL CORPORATION 275740
TALIAFERRO GAS UNIT 1 WELL #: 11 RRCID -> 245790 COMPL. DATE 10/09/2008 TOTAL DEPTH 11865 PERF.11769 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

P.L. (TRAVIS PEAK) 68157 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY 881167
BURNS WELL #: 1 RRCID -> 193115 COMPL. DATE 09/10/2002 TOTAL DEPTH 8400 PERF. 8190 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2191	-0-	-692	-0-	3	1	2107	2	Y	74	88	1			30
							81	9									
11	2040	N	1172	-0-	-868	-0-	1	1	1128	2	Y	39	52	1			17
							43	9									
12	2407	N	2407	-0-	-0-	-0-	3	1	2338	2	Y	60	31	1	1	8	45
							66	9									
01	2374	N	2374	-0-	-0-	-0-	3	1	2302	2	Y	63	56	1			52
							69	9									
02	1841	N	1841	-0-	-0-	-0-	2	1	1780	2	Y	54	52	1	3	8	51
							59	9									
03	2418	N	2070	-0-	-348	-0-	2017	2	53	9	Y	48	47	1	1	8	51

GRAY WELL #: 1 RRCID -> 204227 COMPL. DATE 03/17/2004 TOTAL DEPTH 12325 PERF. 8178 - 8264

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCELROY WELL #: 1 RRCID -> 206307 COMPL. DATE 10/29/2004 TOTAL DEPTH 11720 PERF. 8150 - 8260

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 1 RRCID -> 215590 COMPL. DATE 09/10/2005 TOTAL DEPTH 11750 PERF. 8258 - 8278

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POOLE WELL #: 2 RRCID -> 216326 COMPL. DATE 11/04/2005 TOTAL DEPTH 12410 PERF. 8186 - 8253

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLE WELL #: 2 RRCID -> 216654 COMPL. DATE 11/08/2005 TOTAL DEPTH 12360 PERF. 8138 - 8242

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

P.L. (TRAVIS PEAK) //CONT.// 68157 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY //CONT.// 881167
THOMPSON WELL #: 1 RRCID -> 237793 COMPL. DATE 02/25/2007 TOTAL DEPTH 11865 PERF. 8244 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNS WELL #: 2 RRCID -> 255606 COMPL. DATE 12/08/2010 TOTAL DEPTH 8533 PERF. 7223 - 8262

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PALESTINE (PETTIT 10,390) 68565 333 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
RIDGE PETROLEUM INC. 711106
RUTLEDGE, M. L. WELL #: 1 RRCID -> 035695 COMPL. DATE N/A TOTAL DEPTH 10848 PERF. 9574 - 10389

10	DLQ G-10		-0-	-0-	-0-	2652					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	2652					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	2652					Y	-0-					-0-
01	3096	N	444	-0-	-2652	-0-	58	1	386	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWARD UNIT WELL #: 1 RRCID -> 055324 COMPL. DATE 01/30/1973 TOTAL DEPTH 10668 PERF.10449 - 10459

10	DLQ G-10		1042	-0-	1042	2634	132	1	878	2	Y	29					170
							32	9									
11	DLQ G-10		838	-0-	838	3472	105	1	701	2	Y	29					199
							32	9									
12	DLQ G-10		1226	-0-	1226	4698	156	1	1042	2	Y	25	181	1			43
							28	9									
01	3100	N	409	-0-	-2691	2007	48	1	321	2	Y	36					79
							40	9									
02	2007	N	-0-	-0-	-2007	-0-					Y	-0-					79
03	837	N	229	-0-	-608	-0-	25	1	168	2	Y	33					112
							36	9									

PALESTINE (RODESSA) 68565 500 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
RIDGE PETROLEUM INC. 711106
BOYLING, LELA K. WELL #: 1 RRCID -> 077709 COMPL. DATE 06/28/1977 TOTAL DEPTH 10793 PERF. 9774 - 9778

10	775	N	619	-0-	-156	-0-	77	1	513	2	N	26					126
							29	9									
11	930	N	453	-0-	-477	-0-	59	1	394	2	N	-0-					126
12	992	N	269	-0-	-723	-0-	31	1	205	2	N	30					156
							33	9									
01	556	N	556	-0-	-0-	-0-	69	1	461	2	N	24					180
							26	9									
02	597	N	597	-0-	-0-	-0-	78	1	519	2	N	-0-					180
*03	782	N	782	-0-	-0-	-0-	92	1	616	2	N	67	155	1			92
							74	9									

PALESTINE (RODESSA 9800) 68565 550 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
RIDGE PETROLEUM INC. 711106
DAVENPORT, H.S. WELL #: 2 RRCID -> 123487 COMPL. DATE 06/04/1986 TOTAL DEPTH 10700 PERF. 9818 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2166	N	2166	-0-	-0-	-0-	263 149	1 9	1754	2	N	135	188	1			205
11	2370	N	2001	-0-	-369	-0-	241 157	1 9	1603	2	N	143	183	1			165
12	2560	N	2560	-0-	-0-	-0-	306 216	1 9	2038	2	N	196	194	1			167
01	2487	N	2487	-0-	-0-	-0-	306 143	1 9	2038	2	N	130	188	1			109
02	2800	N	3060	-0-	260	260	382 133	1 9	2545	2	N	121	187	1			43
*03	2781	N	2521	-0-	-260	-0-	314 116	1 9	2091	2	N	105					148

PANOLA 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
TILLER, G.C. WELL #: 4 RRCID -> 156416 COMPL. DATE 08/26/1992 TOTAL DEPTH 3040 PERF. 2322 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOPEWELL OPERATING, INC. 399624
WERNER, LEWIS SAWMILL WELL #: B 1 RRCID -> 152488 COMPL. DATE N/A TOTAL DEPTH 2450 PERF. 2299 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRYSON WELL #: 1 RRCID -> 199942 COMPL. DATE 01/27/2004 TOTAL DEPTH 3870 PERF. 2318 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					118
11	2774	N	2774	-0-	-0-	-0-	2768	2	6	9	Y	5					123
12	2925	N	2925	-0-	-0-	-0-	2919	2	6	9	Y	5					128
01	2872	N	2872	-0-	-0-	-0-	2859	2	13	9	Y	12					140
02	2280	N	2280	-0-	-0-	-0-	2276	2	4	9	Y	4					144
03	2573	N	NO RPT	-0-	-2573	-0-					Y	NO RPT					144

BRYSON WELL #: 2 RRCID -> 205018 COMPL. DATE 09/09/2004 TOTAL DEPTH 2510 PERF. 2325 - 2333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					65
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
12	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					65
01	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					65
02	T. A.		573	-0-	573	573	573	2			Y	-0-					65
03	T. A.	NO RPT		-0-	-0-	573					Y	NO RPT					65

BRYSON WELL #: 3 RRCID -> 211099 COMPL. DATE 07/26/2005 TOTAL DEPTH 2530 PERF. 2322 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. //CONT.// 399624
BRUMBLE, H. L. WELL #: 4 RRCID -> 233728 COMPL. DATE 11/30/2007 TOTAL DEPTH 2500 PERF. 2342 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	154	1	375	2	N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHELAN WELL #: 1 RRCID -> 236759 COMPL. DATE 01/08/2008 TOTAL DEPTH 4950 PERF. 2341 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					93
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					93
12	682	N	445	-0-	-237	-0-	445	2			N	-0-					93
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					93
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					93
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					93

CRENSHAW WELL #: D 2 RRCID -> 247267 COMPL. DATE 04/04/2009 TOTAL DEPTH 2450 PERF. 2329 - 2338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	105	-0-	105	182	105	2			N	-0-					-0-
11	0	W	109	-0-	109	291	32	1	77	2	N	-0-					-0-
12	0	W	-0-	-0-	-0-	291					N	-0-					-0-
01	0	W	-0-	-0-	-0-	291					N	-0-					-0-
02	0	W	-0-	-0-	-0-	291					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	291					N	NO RPT					-0-

BRUMBLE WELL #: 5 RRCID -> 248309 COMPL. DATE 04/02/2009 TOTAL DEPTH 2444 PERF. 2326 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	159	-0-	159	1188	159	2			N	-0-					-0-
11	0	W	886	-0-	886	2074	258	1	628	2	N	-0-					-0-
12	0	W	-0-	-0-	-0-	2074					N	-0-					-0-
01	0	W	-0-	-0-	-0-	2074					N	-0-					-0-
02	0	W	-0-	-0-	-0-	2074					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	2074					N	NO RPT					-0-

KABCO OIL & GAS COMPANY 449245
TILLER "A" WELL #: 7 RRCID -> 089522 COMPL. DATE 06/16/1980 TOTAL DEPTH 2517 PERF. 2334 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	3	1	81	2	Y	-0-					-0-
11	180	N	159	-0-	-21	-0-	6	1	153	2	Y	-0-					-0-
12	155	N	143	-0-	-12	-0-	6	1	137	2	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	6	1	135	2	Y	-0-					-0-
02	140	N	105	-0-	-35	-0-	5	1	100	2	Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	5	1	105	2	Y	-0-					-0-

TILLER "A" WELL #: 8 RRCID -> 089523 COMPL. DATE 06/12/1980 TOTAL DEPTH 2545 PERF. 2335 - 2341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	2	1	57	2	Y	-0-					-0-
11	120	N	29	-0-	-91	-0-	1	1	28	2	Y	-0-					-0-
12	62	N	29	-0-	-33	-0-	1	1	28	2	Y	-0-					-0-
01	62	N	15	-0-	-47	-0-	1	1	14	2	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
KABCO OIL & GAS COMPANY //CONT.// 449245
TILLER "A" WELL #: 9 RRCID -> 089738 COMPL. DATE 08/27/1980 TOTAL DEPTH 2425 PERF. 2329 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	2	1	66	2	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	7	1	203	2	Y	-0-					-0-
12	310	N	176	-0-	-134	-0-	7	1	169	2	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	11	1	244	2	Y	-0-					-0-
02	196	N	186	-0-	-10	-0-	9	1	177	2	Y	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-					-0-

TILLER "A" WELL #: 12 RRCID -> 089740 COMPL. DATE 08/07/1980 TOTAL DEPTH 2542 PERF. 2335 - 2340

10	741	N	741	-0-	-0-	-0-	25	1	716	2	Y	-0-					-0-
11	1864	N	1864	-0-	-0-	-0-	65	1	1799	2	Y	-0-					-0-
12	1781	N	1781	-0-	-0-	-0-	74	1	1707	2	Y	-0-					-0-
01	1788	N	1788	-0-	-0-	-0-	74	1	1714	2	Y	-0-					-0-
02	1398	N	1398	-0-	-0-	-0-	69	1	1329	2	Y	-0-					-0-
*03	1337	N	1337	-0-	-0-	-0-	63	1	1274	2	Y	-0-					-0-

TILLER "A" WELL #: 11 RRCID -> 089741 COMPL. DATE 08/21/1980 TOTAL DEPTH 2425 PERF. 2331 - 2345

10	66	N	66	-0-	-0-	-0-	2	1	64	2	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	7	1	183	2	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	7	1	157	2	Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	8	1	190	2	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-

TILLER, LLOYD WELL #: 6 RRCID -> 136714 COMPL. DATE 09/20/1990 TOTAL DEPTH 2431 PERF. 2322 - 2326

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/09/2012 - PLUGGED 10/09/12

TILLER, LLOYD WELL #: 1 RRCID -> 136717 COMPL. DATE 09/20/1990 TOTAL DEPTH 2426 PERF. 2309 - 2318

10	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	7	1	181	2	N	-0-					-0-

TILLER, LLOYD WELL #: 3 RRCID -> 136995 COMPL. DATE 09/29/1990 TOTAL DEPTH 2440 PERF. 2322 - 2327

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TILLER, LLOYD WELL #: 2 RRCID -> 137184 COMPL. DATE 09/29/1990 TOTAL DEPTH 2410 PERF. 2312 - 2317

10	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	4	1	126	2	N	-0-					-0-
12	372	N	84	-0-	-288	-0-	3	1	81	2	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	3	1	71	2	N	-0-					-0-
02	112	N	85	-0-	-27	-0-	3	1	82	2	N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	10	1	258	2	N	-0-					-0-

PANOLA (GOODLAND LIME) 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
BRUMBLE, G. W. NCT-1 WELL #: 26 RRCID -> 112207 COMPL. DATE 08/22/1984 TOTAL DEPTH 3860 PERF. 2300 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMBLE, G. W. NCT-1 WELL #: 28 RRCID -> 115571 COMPL. DATE 01/31/1985 TOTAL DEPTH 3853 PERF. 2321 - 2321

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMBLE, G.W. NCT-1 WELL #: 33 RRCID -> 196762 COMPL. DATE 07/22/2002 TOTAL DEPTH 3825 PERF. 2294 - 2310

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE SWD WELL #: 2 RRCID -> 213193 COMPL. DATE 10/07/2005 TOTAL DEPTH 6490 PERF. 3428 - 3548

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE SWD WELL #: 1 RRCID -> 247247 COMPL. DATE 03/03/2008 TOTAL DEPTH 6490 PERF. 3437 - 3644

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEADWOOD JV SWD WELL #: 3 RRCID -> 250965 COMPL. DATE 01/14/2009 TOTAL DEPTH 2850 PERF. 2616 - 2726

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE SWD WELL #: 3 RRCID -> 256627 COMPL. DATE 05/29/2005 TOTAL DEPTH 3860 PERF. 3450 - 3540

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
KABCO OIL & GAS COMPANY 449245
HILL, TOM WELL #: 1 RRCID -> 119052 COMPL. DATE 06/25/1985 TOTAL DEPTH 2450 PERF. 2304 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	840	N	725	-0-	-115	-0-	38	1	687	2	N	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	42	1	804	2	N	-0-					-0-
*06	799	N	799	-0-	-0-	-0-	40	1	759	2	N	-0-					-0-
*07	744	N	714	-0-	-30	-0-	37	1	677	2	N	-0-					-0-
*08	866	N	866	-0-	-0-	-0-	60	1	806	2	N	-0-					-0-
*09	810	N	731	-0-	-79	-0-	48	1	683	2	N	-0-					-0-
*10	713	N	220	-0-	-493	-0-	15	1	205	2	N	-0-					-0-
*11	840	N	593	-0-	-247	-0-	41	1	552	2	N	-0-					-0-
*12	1037	N	1037	-0-	-0-	-0-	87	1	948	2	N	2	2	8			-0-
							2	9									
*01	430	N	430	-0-	-0-	-0-	54	1	376	2	N	-0-					-0-
*02	915	N	915	-0-	-0-	-0-	71	1	844	2	N	-0-					-0-
03	930	N	697	-0-	-233	-0-	50	1	647	2	N	-0-					-0-

HILL, TOM WELL #: 2 RRCID -> 128580 COMPL. DATE 08/18/1988 TOTAL DEPTH 2457 PERF. 2291 - 2312

10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRENSHAW "B" WELL #: 1 RRCID -> 128581 COMPL. DATE 08/19/1988 TOTAL DEPTH 2457 PERF. 2295 - 2314

10	279	N	273	-0-	-6	-0-	19	1	254	2	N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	22	1	297	2	N	-0-					-0-
*12	217	N	127	-0-	-90	-0-	14	1	113	2	N	-0-					-0-
*01	279	N	84	-0-	-195	-0-	10	1	74	2	N	-0-					-0-
*02	308	N	19	-0-	-289	-0-	4	1	15	2	N	-0-					-0-
03	310	N	130	-0-	-180	-0-	9	1	121	2	N	-0-					-0-

BRUMBLE WELL #: 1 RRCID -> 132217 COMPL. DATE 09/06/1989 TOTAL DEPTH 2376 PERF. 2280 - 2298

10	434	N	142	-0-	-292	-0-	10	1	132	2	N	-0-					-0-
11	480	N	255	-0-	-225	-0-	17	1	238	2	N	-0-					-0-
*12	527	N	199	-0-	-328	-0-	22	1	177	2	N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	24	1	170	2	N	-0-					-0-
*02	252	N	95	-0-	-157	-0-	18	1	77	2	N	-0-					-0-
03	496	N	230	-0-	-266	-0-	17	1	213	2	N	-0-					-0-

BRUMBLE WELL #: 2 RRCID -> 132218 COMPL. DATE 09/07/1989 TOTAL DEPTH 2395 PERF. 2313 - 2330

10	186	N	72	-0-	-114	-0-	5	1	67	2	N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	16	1	215	2	N	-0-					-0-
*12	217	N	159	-0-	-58	-0-	18	1	141	2	N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	21	1	149	2	N	-0-					-0-
*02	224	N	109	-0-	-115	-0-	20	1	89	2	N	-0-					-0-
03	403	N	151	-0-	-252	-0-	11	1	140	2	N	-0-					-0-

BRUMBLE WELL #: 3 RRCID -> 152507 COMPL. DATE 09/22/1994 TOTAL DEPTH 2424 PERF. 2278 - 2286

10	341	N	106	-0-	-235	-0-	7	1	99	2	N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	30	1	406	2	N	-0-					-0-
*12	558	N	324	-0-	-234	-0-	36	1	288	2	N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	33	1	230	2	N	-0-					-0-
*02	420	N	172	-0-	-248	-0-	32	1	140	2	N	-0-					-0-
03	806	N	288	-0-	-518	-0-	21	1	267	2	N	-0-					-0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
KABCO OIL & GAS COMPANY //CONT.// 449245
ROQUEMORE GU WELL #: 1 RRCID -> 152637 COMPL. DATE 09/20/1994 TOTAL DEPTH 2451 PERF. 2268 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE GU WELL #: 4 RRCID -> 156243 COMPL. DATE 07/10/1995 TOTAL DEPTH 2455 PERF. 2264 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE GU WELL #: 5 RRCID -> 156244 COMPL. DATE 08/11/1995 TOTAL DEPTH 2450 PERF. 2260 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE GU WELL #: 3 RRCID -> 156267 COMPL. DATE 07/10/1995 TOTAL DEPTH 2450 PERF. 2267 - 2277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE GU WELL #: 6 RRCID -> 160771 COMPL. DATE 10/29/1996 TOTAL DEPTH 2800 PERF. 2250 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	50	-0-	-353	-0-	3	1	47	2	N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	32	1	442	2	N	-0-					-0-
*12	589	N	340	-0-	-249	-0-	38	1	302	2	N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	44	1	306	2	N	-0-					-0-
*02	448	N	200	-0-	-248	-0-	37	1	163	2	N	-0-					-0-
03	837	N	381	-0-	-456	-0-	27	1	354	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW A WELL #: 7 RRCID -> 171647 COMPL. DATE 12/09/1998 TOTAL DEPTH 3845 PERF. 2258 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	#	173	-0-	-974	-0-	173	2			N	-0-					-0-
11	1110	#	613	-0-	-497	-0-	613	2			N	-0-					-0-
12	558	#	451	-0-	-107	-0-	451	2			N	-0-					-0-
01	496	#	377	-0-	-119	-0-	377	2			N	-0-					-0-
02	560	#	165	-0-	-395	-0-	165	2			N	-0-					-0-
03	620	#	88	-0-	-532	-0-	88	2			N	-0-					-0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
SUNDOWN ENERGY LP 829482
SHARP, BELLE WELL #: 5 RRCID -> 226657 COMPL. DATE 04/17/2007 TOTAL DEPTH 3800 PERF. 3518 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GRONE WELL #: 2 RRCID -> 244902 COMPL. DATE 11/12/2008 TOTAL DEPTH 3806 PERF. 3464 - 3626

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSONS (RODESSA-HILL) 69455 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
PRECISION ENERGY SERVICES, INC. 676004
PARSONS, R.L. WELL #: 1 RRCID -> 080528 COMPL. DATE 11/12/1982 TOTAL DEPTH 9962 PERF. 8265 - 8270

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	TRAINING		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	TRAINING		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATROON 69612 001 ASSOCIATED ONE WELL CNTY: SABINE
BUFFCO PRODUCTION INC. 106406
MCGRAW WELL #: 1 RRCID -> 252094 COMPL. DATE 08/27/2009 TOTAL DEPTH 5589 PERF. 5285 - 5304

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAXTON (HILL) 69855 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC 158288
FINKLEA, FLORENCE WELL #: 1 RRCID -> 068988 COMPL. DATE 06/29/1976 TOTAL DEPTH 5119 PERF. 5098 - 5106

10	2785	X	2785	-0-	-0-	-0-	19	1	2747	2	Y	17								68
							19	9												
11	2585	X	2585	-0-	-0-	-0-	18	1	2554	2	Y	12								80
							13	9												
12	2697	N	2697	-0-	-0-	-0-	17	1	2666	2	Y	13								93
							14	9												
01	2790	N	2420	-0-	-370	-0-	23	1	2383	2	Y	13								106
							14	9												
02	2343	N	2343	-0-	-0-	-0-	14	1	2317	2	Y	11								117
							12	9												
03	2697	N	2606	-0-	-91	-0-	15	1	2578	2	Y	12								129
							13	9												

PAXTON (HILL) //CONT.// 69855 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CX OPERATING LLC 195798
HANCOCK WELL #: 1 RRCID -> 097486 COMPL. DATE 09/16/1981 TOTAL DEPTH 5150 PERF. 5095 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1					79
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					79
12	744	N	607	-0-	-137	-0-	605	2	2	9	N	2					81
01	368	N	368	-0-	-0-	-0-	367	2	1	9	N	1					82
02	672	N	291	-0-	-381	-0-	289	2	2	9	N	2					84
03	620	N	324	-0-	-296	-0-	323	2	1	9	N	1					85

HANCOCK WELL #: 2 RRCID -> 262408 COMPL. DATE 02/18/2011 TOTAL DEPTH 6930 PERF. 3803 - 3809

*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

PAXTON (JAMES LIME) 69855 410 NON-ASSOCIATED ONE WELL CNTY: PANOLA
CLASSIC OPERATING CO. LLC 158288
JIREH WELL #: 2 RRCID -> 223942 COMPL. DATE 06/23/2007 TOTAL DEPTH 5763 PERF. 5735 - 9300

10	1116	N	282	-0-	-834	-0-	8	1	263	2	N	10					130
							11	9									
11	1200	N	1063	-0-	-137	-0-	37	1	1024	2	N	2					132
							2	9									
12	997	N	997	-0-	-0-	-0-	37	1	960	2	N	-0-					132
01	1045	N	1045	-0-	-0-	-0-	37	1	1008	2	N	-0-					132
02	966	N	966	-0-	-0-	-0-	37	1	917	2	N	11					143
							12	9									
*03	1011	N	1011	-0-	-0-	-0-	37	1	974	2	N	-0-					143

PAXTON (PALUXY) 69855 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BOWLES ENERGY, INC. 084097
KYLE UNIT WELL #: 1 RRCID -> 082868 COMPL. DATE 03/16/1979 TOTAL DEPTH 3427 PERF. 3068 - 3073

10	1488	N	792	-0-	-696	-0-	20	1	772	2	N	-0-					114
11	1040	N	1040	-0-	-0-	-0-	180	1	860	2	N	-0-					114
12	1147	N	804	-0-	-343	-0-	63	1	741	2	N	-0-					114
01	927	N	927	-0-	-0-	-0-	190	1	737	2	N	-0-					114
02	980	N	892	-0-	-88	-0-	220	1	672	2	N	-0-					114
*03	1559	N	1559	-0-	-0-	-0-	849	1	710	2	N	-0-					114

PARKER-CARROLL WELL #: 1 RRCID -> 094632 COMPL. DATE 03/15/1981 TOTAL DEPTH 3164 PERF. 3084 - 3094

10	1209	N	468	-0-	-741	-0-	12	1	456	2	N	-0-					5
11	665	N	665	-0-	-0-	-0-	116	1	549	2	N	-0-					5
12	713	N	560	-0-	-153	-0-	44	1	516	2	N	-0-					5
01	465	N	421	-0-	-44	-0-	86	1	335	2	N	-0-					5
02	616	N	448	-0-	-168	-0-	110	1	338	2	N	-0-					5
*03	691	N	691	-0-	-0-	-0-	376	1	315	2	N	-0-					5

PAXTON (PALUXY) //CONT.// 69855 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BOWLES ENERGY, INC. //CONT.// 084097
MOTLEY HEIRS WELL #: 1 RRCID -> 193604 COMPL. DATE 01/23/2003 TOTAL DEPTH 3600 PERF. 3019 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	672	-0-	-444	-0-	18	1	654	2	N	-0-					117
11	960	N	930	-0-	-30	-0-	162	1	768	2	N	-0-					117
12	899	N	853	-0-	-46	-0-	67	1	786	2	N	-0-					117
01	857	N	857	-0-	-0-	-0-	176	1	681	2	N	-0-					117
02	868	N	859	-0-	-9	-0-	211	1	648	2	N	-0-					117
*03	950	N	950	-0-	-0-	-0-	517	1	433	2	N	-0-					117

CLASSIC OPERATING CO. LLC 158288
SHOLAR WELL #: 1 RRCID -> 073713 COMPL. DATE 01/27/1977 TOTAL DEPTH 6552 PERF. 3148 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	526	-0-	-63	-0-	526	2			N	-0-					60
11	630	N	553	-0-	-77	-0-	553	2			N	-0-					60
12	558	N	447	-0-	-111	-0-	447	2			N	-0-					60
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					60
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					60
*03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					60

MAXIMUS OPERATING, LTD. 534465
COCKRELL WELL #: 1 RRCID -> 073537 COMPL. DATE 03/17/1977 TOTAL DEPTH 6672 PERF. 3119 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					44
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					44
12	465	N	451	-0-	-14	-0-	451	2			N	-0-					44
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					44
02	392	N	388	-0-	-4	-0-	388	2			N	-0-					44
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					44

DEAN WELL #: 1 RRCID -> 073709 COMPL. DATE 09/07/1977 TOTAL DEPTH 5142 PERF. 3187 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					5
11	180	N	160	-0-	-20	-0-	160	2			N	-0-					5
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					5
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					5
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					5
03	186	N	145	-0-	-41	-0-	145	2			N	-0-					5

HOLSEY, J. W. WELL #: 1 RRCID -> 073710 COMPL. DATE 08/29/1977 TOTAL DEPTH 3176 PERF. 3069 - 3079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1640	-0-	-3	-0-	1640	2			N	-0-					73
11	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					73
12	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					73
01	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					73
02	1484	N	1474	-0-	-10	-0-	1474	2			N	-0-					73
*03	1696	N	1696	-0-	-0-	-0-	1694	2	2	9	N	2					75

MASSEY WELL #: 1 RRCID -> 073711 COMPL. DATE 04/13/1977 TOTAL DEPTH 4001 PERF. 3096 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1084	-0-	-94	-0-	1084	2			N	-0-					31
11	1110	N	1052	-0-	-58	-0-	1052	2			N	-0-					31
12	1147	N	1072	-0-	-75	-0-	1072	2			N	-0-					31
01	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					31
02	980	N	944	-0-	-36	-0-	944	2			N	-0-					31
03	1085	N	844	-0-	-241	-0-	844	2			N	-0-					31

PAXTON (PALUXY) //CONT.// 69855 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MAXIMUS OPERATING, LTD. //CONT.// 534465
RICHARDSON, E. A. WELL #: 1 RRCID -> 073712 COMPL. DATE 03/18/1977 TOTAL DEPTH 3200 PERF. 3134 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	836	-0-	-1	-0-	833	2	3	9	N	3					88
11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					88
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					88
01	935	N	935	-0-	-0-	-0-	933	2	2	9	N	2					90
02	787	N	787	-0-	-0-	-0-	784	2	3	9	N	3					93
03	899	N	890	-0-	-9	-0-	888	2	2	9	N	2					95

ROWE HEIRS WELL #: 2 RRCID -> 104961 COMPL. DATE 03/29/1983 TOTAL DEPTH 3200 PERF. 3121 - 3128

10	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	364	N	294	-0-	-70	-0-	294	2			N	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

PAXTON (PETTIT) 69855 600 NON-ASSOCIATED ONE WELL CNTY: SHELBY
HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 2AT RRCID -> 182787 COMPL. DATE 03/30/2001 TOTAL DEPTH 6350 PERF. 6181 - 6196

10	775	N	281	-0-	-494	-0-	280	3	1	9	N	1					51
11	990	N	985	-0-	-5	-0-	985	3			N	-0-					51
12	1156	N	1156	-0-	-0-	-0-	1080	3	76	9	N	69					120
01	1026	N	1026	-0-	-0-	-0-	1015	3	11	9	N	10					130
02	1136	N	1136	-0-	-0-	-0-	1115	3	21	9	N	19					149
*03	1390	N	1390	-0-	-0-	-0-	1326	3	64	9	N	58	152	1			55

PAXTON (PETTIT, LOWER) 69855 601 NON-ASSOCIATED ONE WELL CNTY: PANOLA
O'BENCO, INC. 617512
PATHFINDER-GRACE PETERSON WELL #: 1 RRCID -> 170911 COMPL. DATE 09/28/1998 TOTAL DEPTH 6880 PERF. 6234 - 6240

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAXTON (TRAVIS PEAK) 69855 700 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC 158288
RIVERS UNIT WELL #: 1 RRCID -> 252963 COMPL. DATE 12/19/2011 TOTAL DEPTH 7600 PERF. 6628 - 6838

10	155	N	77	-0-	-78	-0-	77	2			N	-0-					12
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					12
12	93	N	38	-0-	-55	-0-	38	2			N	-0-					12
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					12
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					12
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					12

LATIMER WELL #: 1 RRCID -> 260215 COMPL. DATE 09/13/2010 TOTAL DEPTH 10507 PERF. 8544 - 8608

10	145	N	145	-0-	-0-	-0-	19	1	126	2	N	-0-					93
11	180	N	-0-	-0-	-180	-0-					N	-0-					93
12	402	N	402	-0-	-0-	-0-	52	1	350	2	N	-0-					93
01	170	N	170	-0-	-0-	-0-	22	1	148	2	N	-0-					93
02	168	N	168	-0-	-0-	-0-	22	1	146	2	N	-0-					93
03	403	N	104	-0-	-299	-0-	14	1	90	2	N	-0-					93

PAXTON (TRAVIS PEAK) //CONT.// 69855 700 NON-ASSOCIATED CAPACITY CNTY: PANOLA
O'BENCO, INC. 617512
SOAPE, JOE EST. WELL #: 1 RRCID -> 193884 COMPL. DATE 12/19/2002 TOTAL DEPTH 9403 PERF. 6622 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	X	75	-0-	-0-	-0-	75	2			N	-0-					130
11	67	X	67	-0-	-0-	-0-	67	2			N	-0-					130
12	60	X	60	-0-	-0-	-0-	60	2			N	-0-					130
01	62	X	3	-0-	-59	-0-	3	2			N	-0-					130
02	56	X	-0-	-0-	-56	-0-					N	-0-					130
03	62	X	2	-0-	-60	-0-	2	2			N	-0-					130

PEARSON (TRAVIS PEAK) 69990 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. 253162
TINDALL UNIT WELL #: 2 RRCID -> 257012 COMPL. DATE 06/01/2010 TOTAL DEPTH 11364 PERF. 9114 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	10514	-0-	-1793	-0-	719	1	9668	2	N	115					164
							127	9									
11	11910	X	9814	-0-	-2096	-0-	454	1	9281	2	N	72	192	0			44
							79	9									
12	11718	X	10038	-0-	-1680	-0-	486	1	9496	2	N	51					95
							56	9									
01	11160	X	9967	-0-	-1193	-0-	491	1	9355	2	N	110					205
							121	9									
02	9324	X	8663	-0-	-661	-0-	708	1	7903	2	N	47	183	0			69
							52	9									
03	10323	X	9575	-0-	-748	-0-	831	1	8675	2	N	63					132
							69	9									

TUCKER PROPERTIES WELL #: 1 H RRCID -> 258192 COMPL. DATE 06/14/2010 TOTAL DEPTH 12300 PERF.10105 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	190	-0-	-709	-0-	13	1	177	2	N	-0-					37
11	360	X	185	-0-	-175	-0-	9	1	176	2	N	-0-					37
12	372	X	278	-0-	-94	-0-	14	1	264	2	N	-0-					37
01	372	X	142	-0-	-230	-0-	7	1	135	2	N	-0-					37
02	280	X	143	-0-	-137	-0-	12	1	131	2	N	-0-					37
03	279	X	2	-0-	-277	-0-	2	2			N	-0-					37

JANDAR EXPLORATION, L. C. 429781
BURGESS WELL #: 1 RRCID -> 139756 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9384 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	113	-0-	-11	-0-	103	2	10	9	N	9					257
11	120	X	110	-0-	-10	-0-	101	2	9	9	N	8					265
12	124	X	119	-0-	-5	-0-	111	2	8	9	N	7					272
01	124	X	108	-0-	-16	-0-	108	2			N	-0-					272
02	112	X	103	-0-	-9	-0-	103	2			N	-0-					272
03	124	X	119	-0-	-5	-0-	119	2			N	-0-					272

PETROHAWK OPERATING COMPANY 660146
CHANDLER WELL #: 1 RRCID -> 222810 COMPL. DATE 04/00/2007 TOTAL DEPTH 10959 PERF.10204 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	23	1	417	2	N	-0-					10
11	503	N	503	-0-	-0-	-0-	30	1	473	2	N	-0-					10
12	620	N	545	-0-	-75	-0-	35	1	510	2	N	-0-					10
01	434	N	393	-0-	-41	-0-	53	1	340	2	N	-0-					10
02	476	N	224	-0-	-252	-0-	61	1	163	2	N	-0-					10
03	558	N	414	-0-	-144	-0-	37	1	377	2	N	-0-					10

PEARSON (TRAVIS PEAK) //CONT.// 69990 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
KEYSTONE GU 1 WELL #: 1 RRCID -> 195530 COMPL. DATE 05/12/2003 TOTAL DEPTH 10000 PERF. 8754 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	115 14	1 9	1213	2	Y	13					53
11	1200	N	1147	-0-	-53	-0-	110 8	1 9	1029	2	Y	7					60
12	1395	N	1327	-0-	-68	-0-	140 32	1 9	1155	2	Y	29					89
01	1404	N	1404	-0-	-0-	-0-	139 13	1 9	1252	2	Y	12					101
02	1137	N	1137	-0-	-0-	-0-	164 13	1 9	960	2	Y	12	96	1			17
03	1333	N	1263	-0-	-70	-0-	169 13	1 9	1081	2	Y	12					29

KEYSTONE GU 2 WELL #: 1 RRCID -> 203807 COMPL. DATE 06/25/2004 TOTAL DEPTH 9944 PERF. 8704 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	963	-0-	-246	-0-	83 4	1 9	876	2	Y	4					14
11	1080	N	713	-0-	-367	-0-	69 3	1 9	641	2	Y	3					17
12	1023	N	815	-0-	-208	-0-	87 14	1 9	714	2	Y	13					30
01	961	N	749	-0-	-212	-0-	74 7	1 9	668	2	Y	6					36
02	816	N	816	-0-	-0-	-0-	118 7	1 9	691	2	Y	6	34	1			8
*03	928	N	928	-0-	-0-	-0-	125 4	1 9	799	2	Y	4					12

PEATOWN (COTTON VALLEY, LOWER) 70009 075 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO OPERATING COMPANY, LP 256915
JOHNSTON, PATSY WELL #: 1 RRCID -> 245623 COMPL. DATE 01/20/2010 TOTAL DEPTH 12200 PERF.11096 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EXCO/HGI JV ASSETS, LLC 256928
GRIFFIN RANCH G.U. 1 WELL #: 5 T RRCID -> 216604 COMPL. DATE 10/07/2005 TOTAL DEPTH 12109 PERF.11235 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIN RANCH G.U. 4 WELL #: 4 RRCID -> 241418 COMPL. DATE 08/16/2007 TOTAL DEPTH 12291 PERF.11961 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4869	-0-	-556	-0-	16	1	4853	2	Y	-0-					-0-
11	5190	X	4857	-0-	-333	-0-	15	1	4842	2	Y	-0-					-0-
12	5239	X	4450	-0-	-789	-0-	16	1	4434	2	Y	-0-					-0-
01	4827	X	4827	-0-	-0-	-0-	16	1	4811	2	Y	-0-					-0-
*02	4279	X	4279	-0-	-0-	-0-	14	1	4265	2	Y	-0-					-0-
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					-0-

PEATOWN, NORTH (COTTON VALLEY) 70011 400 NON-ASSOCIATED ONE WELL CNTY: GREGG
HILCORP ENERGY COMPANY 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 4 RRCID -> 187255 COMPL. DATE 11/03/2001 TOTAL DEPTH 10796 PERF.10390 - 10691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	5	1	166	2	Y	-0-					-0-
11	180	N	143	-0-	-37	-0-	4	1	139	2	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	5	1	147	2	Y	-0-					-0-
01	186	N	146	-0-	-40	-0-	5	1	139	2	Y	2	2	1			-0-
							2	9									
*02	202	N	202	-0-	-0-	-0-	24	1	170	2	Y	7					7
							8	9									
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					7

PENN-GRIFFITH (PETTIT) 70495 166 NON-ASSOCIATED CAPACITY CNTY: RUSK
KARPER OIL & GAS CORPORATION 451280
DEMONTRAND GAS UNIT WELL #: 1 RRCID -> 108989 COMPL. DATE 01/02/1984 TOTAL DEPTH 7458 PERF. 7132 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1812	N	1812	-0-	-0-	-0-	1627	2	185	9	N	168	167	1	1	8	123
11	1500	N	1498	-0-	-2	-0-	1393	2	105	9	N	95	172	1			46
12	1550	N	974	-0-	-576	-0-	849	2	125	9	N	114					160
01	1550	N	1406	-0-	-144	-0-	1263	2	143	9	N	130	125	1			165
02	1400	N	1349	-0-	-51	-0-	1253	2	96	9	N	87	185	1			67
*03	1651	N	1651	-0-	-0-	-0-	1488	2	163	9	N	148					215

PENN-GRIFFITH (TRAVIS PEAK, UP.) 70495 830 NON-ASSOCIATED ONE WELL CNTY: RUSK
CAPITAL PETROLEUM 130394
POOL WELL #: RRCID -> 109192 COMPL. DATE 01/10/1984 TOTAL DEPTH 7800 PERF. 7286 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139

PLUGGED AND ABANDONED_____ 09/04/2007

PENN-GRIFFITH, W. (PETTIT, LO.) 70497 350 ASSOCIATED ONE WELL CNTY: RUSK
ARCHON RESOURCES LLC 029327
STONE A WELL #: 1 RRCID -> 249712 COMPL. DATE N/A TOTAL DEPTH 8104 PERF. 7306 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PERCY WHEELER (TRAVIS PEAK) 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CHESAPEAKE OPERATING, INC. 147715
PRESTRIEDGE WELL #: 1 RRCID -> 093789 COMPL. DATE 04/09/1981 TOTAL DEPTH 9700 PERF. 9047 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	549	-0-	-1838	-0-	549	2			N	-0-					70
11	1865	N	1865	-0-	-0-	-0-	1821	2	44	9	N	40					110
12	2096	N	2096	-0-	-0-	-0-	2041	2	55	9	N	50					160
01	1805	N	1805	-0-	-0-	-0-	1772	2	33	9	N	30					190
02	1736	N	1560	-0-	-176	-0-	1560	2			N	-0-					190
03	2108	N	1181	-0-	-927	-0-	1168	2	13	9	N	12					202

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ARMSTRONG WELL #: 1 RRCID -> 110933 COMPL. DATE 05/01/1984 TOTAL DEPTH 9568 PERF. 8003 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44

HIBBARD ENERGY, LP 383757
TRAVIS WELL #: 1 RRCID -> 089045 COMPL. DATE 05/22/1980 TOTAL DEPTH 9860 PERF. 9366 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	753	-0-	-22	-0-	751	2	2	9	N	2					26
11	750	N	732	-0-	-18	-0-	732	2			N	-0-					26
12	775	N	774	-0-	-1	-0-	772	2	2	9	N	2					28
01	802	N	802	-0-	-0-	-0-	801	2	1	9	N	1	1	8			28
02	703	N	703	-0-	-0-	-0-	700	2	3	9	N	3					31
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					31

TRAVIS -A- WELL #: 1 RRCID -> 090859 COMPL. DATE 09/03/1980 TOTAL DEPTH 9850 PERF. 9322 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2208	-0-	-210	-0-	2158	2	50	9	N	45					123
11	2310	N	2028	-0-	-282	-0-	1983	2	45	9	N	41					164
12	2325	N	2152	-0-	-173	-0-	2106	2	46	9	N	42					206
01	2201	N	2140	-0-	-61	-0-	2074	2	66	9	N	60	180	1			86
02	1891	N	1891	-0-	-0-	-0-	1791	2	100	9	N	91	1	8			176
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					176

TRAVIS -A- WELL #: 2 RRCID -> 161808 COMPL. DATE 11/28/1996 TOTAL DEPTH 9890 PERF. 9244 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	831	-0-	-6	-0-	814	2	17	9	N	15					68
11	840	N	832	-0-	-8	-0-	809	2	23	9	N	21					89
12	850	N	850	-0-	-0-	-0-	826	2	24	9	N	22					111
01	932	N	932	-0-	-0-	-0-	917	2	15	9	N	14					125
02	801	N	801	-0-	-0-	-0-	789	2	12	9	N	11					136
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					136

TRAVIS GAS UNIT WELL #: 3 C RRCID -> 229752 COMPL. DATE 04/10/2007 TOTAL DEPTH 12950 PERF. 9292 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		492	-0-	492	1355	492	2			Y	-0-					75
11	1728	X	373	-0-	-1355	-0-	373	2			Y	-0-					75
12	389	X	389	-0-	-0-	-0-	389	2			Y	-0-					75
01	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					75
02	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					75
03	403	N	-0-	-0-	-403	-0-					Y	31	106	1			-0-

TRAVIS GAS UNIT WELL #: 4 C RRCID -> 231245 COMPL. DATE 06/07/2007 TOTAL DEPTH 13160 PERF. 9347 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
J-O'B OPERATING COMPANY 427302
SMITH, B.M. WELL #: 1 RRCID -> 083188 COMPL. DATE 07/14/1979 TOTAL DEPTH 9699 PERF. 9004 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					210
11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					210
12	682	N	443	-0-	-239	-0-	364	3	79	9	N	72	182	1			100
01	651	N	199	-0-	-452	-0-	199	3			N	-0-					100
02	728	N	465	-0-	-263	-0-	465	3			N	-0-					100
03	434	N	393	-0-	-41	-0-	393	3			N	-0-					100

STOCKTON, O. WELL #: 1 RRCID -> 085133 COMPL. DATE 11/03/1979 TOTAL DEPTH 9700 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STOCKTON, S.L. WELL #: 1 RRCID -> 086885 COMPL. DATE 02/02/1980 TOTAL DEPTH 9708 PERF. 8993 - 9178

10	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-	47	1			-0-
11	161	N	-0-	-0-	-161	-0-					N	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2012 - PLUGGED 11/08/12

BRALY, S. M. WELL #: 1 RRCID -> 103247 COMPL. DATE 11/22/1982 TOTAL DEPTH 9890 PERF. 8965 - 9185

10	589	N	512	-0-	-77	-0-	512	3			N	-0-					122
11	570	N	483	-0-	-87	-0-	483	3			N	-0-					122
12	527	N	353	-0-	-174	-0-	353	3			N	-0-					122
01	527	N	278	-0-	-249	-0-	278	3			N	-0-					122
02	448	N	172	-0-	-276	-0-	172	3			N	-0-					122
03	341	N	221	-0-	-120	-0-	221	3			N	-0-					122

WOMACK-HERRING WELL #: 1 RRCID -> 106646 COMPL. DATE 09/21/1983 TOTAL DEPTH 9670 PERF. 8961 - 9112

10	651	N	636	-0-	-15	-0-	636	3			N	-0-					132
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					132
12	3100	N	4300	-0-	1200	1200	4300	3			N	-0-					132
01	3100	N	7729	-0-	4629	5829	7704	3	25	9	N	23					155
*02	2800	N	9395	-0-	6595	12424	9263	3	132	9	N	120					275
*03	23369	X	10945	-0-	-12424	-0-	10693	3	252	9	N	229	184	0			320

STOCKTON, S.L. WELL #: 2 RRCID -> 148351 COMPL. DATE 09/29/1993 TOTAL DEPTH 9800 PERF. 9062 - 9292

10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					32
11	592	N	592	-0-	-0-	-0-	550	3	42	9	N	38					70
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					70
01	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					70
02	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					70
*03	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					70

WOMACK-HERRING WELL #: 2 RRCID -> 150618 COMPL. DATE 05/03/1994 TOTAL DEPTH 9700 PERF. 8790 - 9070

10	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					200
11	1890	N	1760	-0-	-130	-0-	1760	3			N	-0-	162	1			38
12	2046	N	687	-0-	-1359	-0-	687	3			N	-0-					38
01	1953	N	1616	-0-	-337	-0-	1616	3			N	-0-					38
02	1652	N	1503	-0-	-149	-0-	1503	3			N	-0-					38
*03	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					38

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
J-W OPERATING CO. 427960
WINNINGHAM, GARLAND WELL #: 1A RRCID -> 129680 COMPL. DATE 01/04/1989 TOTAL DEPTH 9043 PERF. 8744 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	829	-0-	-101	-0-	803	2	26	9	N	24					94
11	838	N	838	-0-	-0-	-0-	809	2	29	9	N	26					120
12	992	N	845	-0-	-147	-0-	823	2	22	9	N	20					140
01	837	N	676	-0-	-161	-0-	643	2	33	9	N	30					170
02	784	N	729	-0-	-55	-0-	701	2	28	9	N	25					195
03	837	N	467	-0-	-370	-0-	445	2	22	9	N	20	180	1			35

TAYLOR, LESTER WELL #: 1 RRCID -> 131938 COMPL. DATE 09/14/1989 TOTAL DEPTH 9100 PERF. 8839 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1629	N	1629	-0-	-0-	-0-	1592	2	37	9	N	34	185	1			84
11	1556	N	1556	-0-	-0-	-0-	1544	2	12	9	N	11					95
12	1767	N	1611	-0-	-156	-0-	1574	2	37	9	N	34					129
01	1643	N	1555	-0-	-88	-0-	1524	2	31	9	N	28					157
02	1456	N	1323	-0-	-133	-0-	1282	2	41	9	N	37					194
*03	1616	N	1616	-0-	-0-	-0-	1572	2	44	9	N	40	171	1			63

SAMSON LONE STAR, LLC 744737
BARRON GAS UNIT WELL #: 1 RRCID -> 098200 COMPL. DATE 12/18/1981 TOTAL DEPTH 9700 PERF. 8863 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
ALEXANDER WELL #: 1 RRCID -> 092524 COMPL. DATE 02/05/1981 TOTAL DEPTH 9722 PERF. 8918 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3729	X	3729	-0-	-0-	-0-	499	1	3100	2	N	118					279
							130	9									
11	2910	X	1854	-0-	-1056	-0-	219	1	1626	2	N	8	185	1	2	8	100
							9	9									
12	3007	X	1084	-0-	-1923	-0-	145	1	911	2	N	25					125
							28	9									
01	3026	X	3026	-0-	-0-	-0-	363	1	2642	2	N	19					144
							21	9									
02	2716	X	206	-0-	-2510	-0-	12	1	128	2	N	60	3	8			201
							66	9									
03	3007	X	2990	-0-	-17	-0-	263	1	2705	2	N	20					221
							22	9									

JARVIS WELL #: 1 RRCID -> 094104 COMPL. DATE 05/20/1981 TOTAL DEPTH 9640 PERF. 8879 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	814	-0-	-302	-0-	62	1	712	2	N	36	1	8			256
							40	9									
11	1110	N	1002	-0-	-108	-0-	79	1	903	2	N	18					274
							20	9									
12	1096	N	1096	-0-	-0-	-0-	80	1	977	2	N	35	185	1			124
							39	9									
01	1010	N	1010	-0-	-0-	-0-	67	1	909	2	N	31	3	8			152
							34	9									
02	1076	N	1076	-0-	-0-	-0-	55	1	853	2	N	153	187	1	3	8	115
							168	9									
*03	810	N	810	-0-	-0-	-0-	50	1	708	2	N	47					162
							52	9									

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WAGNER OIL COMPANY //CONT.// 891175
SOUTH WELL #: 1 RRCID -> 097251 COMPL. DATE 09/08/2005 TOTAL DEPTH 9589 PERF. 8876 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH WELL #: 2 RRCID -> 134007 COMPL. DATE 08/16/2005 TOTAL DEPTH 9614 PERF. 8337 - 9426

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 2 RRCID -> 147255 COMPL. DATE 10/16/1993 TOTAL DEPTH 9614 PERF. 9062 - 9330

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

ALEXANDER WELL #: 3 RRCID -> 214407 COMPL. DATE 12/01/2005 TOTAL DEPTH 13460 PERF. 8969 - 9067

10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109

ALEXANDER WELL #: 4 RRCID -> 222673 COMPL. DATE 09/20/2006 TOTAL DEPTH 9300 PERF. 8936 - 9031

10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150

PEWITT RANCH (SMACKOVER) 71031 600 NON-ASSOCIATED ONE WELL CNTY: TITUS
VALENCE OPERATING COMPANY 881167
DAVIS HEIRS GAS UNIT WELL #: 1 RRCID -> 088050 COMPL. DATE 04/26/1980 TOTAL DEPTH 9500 PERF. 9340 - 9360

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKARD (RODESSA 8796) 71304 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
PRIEST WELL #: 1 RRCID -> 255041 COMPL. DATE 03/23/2010 TOTAL DEPTH 10525 PERF. 8690 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	502	-0-	-645	-0-	491	2	11	9	N	10					172
11	1363	N	1363	-0-	-0-	-0-	1334	2	29	9	N	26					198
12	868	N	273	-0-	-595	-0-	273	2			N	-0-					198
01	496	N	216	-0-	-280	-0-	216	2			N	-0-					198
02	1260	N	218	-0-	-1042	-0-	212	2	6	9	N	5					203
*03	594	N	594	-0-	-0-	-0-	575	2	19	9	N	17	1	8			219

PINE FLAT (PETTET) 71586 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWESTERN ENERGY PROD. CO. 806668
REAVLEY WELL #: 2 C RRCID -> 229022 COMPL. DATE 12/08/2005 TOTAL DEPTH 11935 PERF. 9952 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSTON GAS UNIT WELL #: 8 RRCID -> 240003 COMPL. DATE 07/01/2008 TOTAL DEPTH 9722 PERF. 9919 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9636	X	9636	-0-	-0-	-0-	8839	2	702	3	Y	86	53	1			71
							95	9									
11	9404	X	9404	-0-	-0-	-0-	8712	2	605	3	Y	79	51	1			99
							87	9									
12	9453	X	9453	-0-	-0-	-0-	8758	2	634	3	Y	55	89	1			65
							61	9									
01	9422	X	9422	-0-	-0-	-0-	8704	2	646	3	Y	65	72	1			58
							72	9									
02	8736	X	8612	-0-	-124	-0-	7940	2	607	3	Y	59	46	1			71
							65	9									
03	9672	X	9258	-0-	-414	-0-	8541	2	636	3	Y	74	36	1			109
							81	9									

PINE GROVE (CVL "B" LIME) 71589 075 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
HIGH ROLLER WELLS, L.L.C. 385669
HIGHROLLER SWD WELL #: 5 RRCID -> 262066 COMPL. DATE 10/01/2011 TOTAL DEPTH 7700 PERF. 7148 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE COUNTY WATER DISP, LLC 742126
STOKES WELL #: 1X RRCID -> 173819 COMPL. DATE 07/08/2011 TOTAL DEPTH 12430 PERF. 5820 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE GROVE (CVL "B" LIME) //CONT.// 71589 075 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
SELECT ENERGY SERVICES, LLC 765602
PINE GROVE SWD WELL #: 5V RRCID -> 261042 COMPL. DATE 01/15/2011 TOTAL DEPTH 6140 PERF. 4928 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINEHILL (TRAVIS PEAK -C-) 71590 669 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
OSBORNE ESTATE WELL #: 1 RRCID -> 189480 COMPL. DATE 04/18/2002 TOTAL DEPTH 7350 PERF. 7068 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
TODD WELL #: 1 RRCID -> 182379 COMPL. DATE 04/04/2001 TOTAL DEPTH 7400 PERF. 6903 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	164	-0-	-146	-0-	164	2			N	-0-					90
11	240	X	194	-0-	-46	-0-	192	2	2	9	N	2					92
12	248	X	183	-0-	-65	-0-	183	2			N	-0-					92
01	217	X	120	-0-	-97	-0-	120	2			N	-0-					92
02	196	X	147	-0-	-49	-0-	147	2			N	-0-					92
03	186	X	153	-0-	-33	-0-	153	2			N	-0-					92

SHAW WELL #: 1 RRCID -> 186531 COMPL. DATE 11/08/2001 TOTAL DEPTH 7425 PERF. 7198 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	250	-0-	-91	-0-	250	2			N	-0-					219
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					219
12	341	N	154	-0-	-187	-0-	154	2			N	-0-	168	1			51
01	248	N	183	-0-	-65	-0-	183	2			N	-0-					51
02	308	N	183	-0-	-125	-0-	183	2			N	-0-					51
*03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					51

PINNERGY, LTD. 665701
PINEHILL SWD WELL #: 2 RRCID -> 264721 COMPL. DATE 02/15/2012 TOTAL DEPTH 6850 PERF. 5927 - 6041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINEHILL, SE (PETTIT, LO) 71599 300 ASSOCIATED 49B CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
HURLEY WELL #: 1 RRCID -> 185891 COMPL. DATE 10/19/2001 TOTAL DEPTH 6732 PERF. 6452 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	#	802	-0-	-438	-0-	771	2	31	9	N	28					52
11	1200	#	757	-0-	-443	-0-	757	2			N	-0-					52
12	1240	#	257	-0-	-983	-0-	257	2			N	-0-					52
01	837	#	682	-0-	-155	-0-	673	2	9	9	N	8					60
02	1201	R	1201	-0-	-0-	-0-	1201	2			N	-0-					60
03	806	#	371	-0-	-435	-0-	360	2	11	9	N	10					70

PINEHILL, SE (PETTIT, UPPER) 71599 400 ASSOCIATED ONE WELL CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
SMITH, A. WELL #: 1 RRCID -> 164088 COMPL. DATE 04/10/1997 TOTAL DEPTH 7086 PERF. 6816 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PINEHILL, S.E. (RODESSA GLOYD) 71599 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ETOPSI OIL AND GAS, L.L.C. 255136
HILLIN ESTATE WELL #: 1 RRCID -> 088893 COMPL. DATE 07/17/1980 TOTAL DEPTH 7400 PERF. 5851 - 5853

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

PINEHILL, S.E. (TRAVIS PEAK) 71599 600 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONQUEST ENERGY, INC. 172237
BRADY, JAMES E. UNIT WELL #: 1 L RRCID -> 091561 COMPL. DATE 12/28/1980 TOTAL DEPTH 7508 PERF. 7376 - 7390

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINEHILL, S.E. (TRAVIS PEAK A) 71599 610 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
CASSITY, J. WELL #: 1 RRCID -> 148806 COMPL. DATE 01/06/1994 TOTAL DEPTH 7158 PERF. 6894 - 6906

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					111
*11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					111
*12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					111
*01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					111
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					111
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					111

PINEHILL, W. (TRAVIS PEAK) 71600 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
AC EXPLORATION, LLC 003645
BRADY ESTATE WELL #: 1 RRCID -> 219523 COMPL. DATE 03/10/2006 TOTAL DEPTH 7250 PERF. 6934 - 6996

10	31	N	-0-	-0-	-31	-0-					N	-0-					60
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					60
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					60
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					60
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					60
03	31	N	-0-	-0-	-31	-0-					N	-0-					60

PISTOL HILL (PETTIT) 71700 500 ASSOCIATED EXEMPT CNTY: RUSK
CARR RESOURCES, INC. 135180
PETERSON, J.N. WELL #: 1 RRCID -> 229230 COMPL. DATE 04/18/2007 TOTAL DEPTH 7900 PERF. 7747 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	#	1040	-0-	-262 B	-17131	1034	2	6	9	N	5					104
11	1230	#	405	-0-	-825 B	-17956	392	2	13	9	N	12	77	1			39
12	1364	#	893	-0-	-471 B	-18427	887	2	6	9	N	5					44
01	1364	#	760	-0-	-604 B	-19031	760	2			N	-0-					44
02	1232	#	1264	-0-	32 B	-18999	1247	2	17	9	N	15					59
03	1054	#	1080	-0-	26 B	-18973	1063	2	17	9	N	15					74

LAIRD, S.S. HEIRS WELL #: 1 RRCID -> 230813 COMPL. DATE 05/01/2007 TOTAL DEPTH 7930 PERF. 7540 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	N	1201	-0-	-0- B	-0-	1167	2	34	9	N	31	94	1			21
11	1440	N	951	-0-	-489 B	-0-	914	2	37	9	N	34					55
12	1592	N	1592	-0-	-0- B	-0-	1580	2	12	9	N	11					66
01	1209	N	138	-0-	-1071 B	-0-	99	2	39	9	N	35					101
02	896	N	873	-0-	-23 B	-0-	838	2	35	9	N	32	119	1			14
03	1581	N	951	-0-	-630 B	-0-	905	2	46	9	N	42					56

PITTSBURG (SMACK OVER) 71765 250 NON-ASSOCIATED CAPACITY CNTY: CAMP
VALENCE OPERATING COMPANY 881167
PITTSBURG GAS UNIT NO. 3 WELL #: 1 RRCID -> 054886 COMPL. DATE 02/02/1973 TOTAL DEPTH 12876 PERF.12478 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
11	1800	N	1166	-0-	-634	-0-	1166	2			N	-0-					-0-
12	3100	N	3698	-0-	598	598	3698	2			N	-0-					-0-
01	3100	N	3097	-0-	-3	595	3097	2			N	-0-					-0-
02	2800	N	2227	-0-	-573	22	2227	2			N	-0-					-0-
*03	2489	X	2467	-0-	-22	-0-	2467	2			N	-0-					-0-

PITTSBURG GAS UNIT 1 WELL #: 2 RRCID -> 092525 COMPL. DATE N/A TOTAL DEPTH 13000 PERF.12215 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23002	X	8927	-0-	-14075	-0-	8927	2			N	-0-					-0-
11	22260	X	7679	-0-	-14581	-0-	7679	2			N	-0-					-0-
12	23002	X	11	-0-	-22991	-0-	11	2			N	-0-					-0-
01	23002	X	21561	-0-	-1441	-0-	21561	2			N	-0-					-0-
02	26626	X	26626	-0-	-0-	-0-	26624	2	2	9	N	2	2	8			-0-
*03	12969	X	12969	-0-	-0-	-0-	12967	2	2	9	N	2	2	8			-0-

PITTSBURG GAS UNIT #1 WELL #: 1X RRCID -> 128012 COMPL. DATE 07/11/1988 TOTAL DEPTH 12800 PERF.12250 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15738	X	15738	-0-	-0-	-0-	15738	2			N	-0-					-0-
11	20416	X	20416	-0-	-0-	-0-	20416	2			N	-0-					-0-
12	20594	X	20594	-0-	-0-	-0-	20594	2			N	-0-					-0-
01	20315	X	20315	-0-	-0-	-0-	20309	2	6	9	N	5	5	8			-0-
02	19068	X	15399	-0-	-3669	-0-	15398	2	1	9	N	1	1	8			-0-
03	21111	X	18044	-0-	-3067	-0-	18043	2	1	9	N	1	1	8			-0-

PLEASANT GROVE, E. (WOODBINE) 71894 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
MACHIN & ASSOCIATES, INC. 520328
JORDAN WELL #: 1 RRCID -> 250093 COMPL. DATE 05/07/2009 TOTAL DEPTH 4050 PERF. 3932 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONE (CAGLE) 72257 165 ASSOCIATED ONE WELL CNTY: RUSK
RHEATA RESOURCES, LLC 704807
TALIAFERRO HEIRS WELL #: 1 RRCID -> 129280 COMPL. DATE 08/11/1988 TOTAL DEPTH 7983 PERF. 7892 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONE (GLOYD) 72257 330 NON-ASSOCIATED CAPACITY CNTY: RUSK
FAIR OIL, LTD. 258410
GARY, WINNIE LEE ET AL UNIT WELL #: 1 RRCID -> 016490 COMPL. DATE 11/03/1958 TOTAL DEPTH 7826 PERF. 6552 - 6557

10	1860	X	968	-0-	-892	-0-	230	1	735	2	N	3					68
							3	9									
11	1800	X	1467	-0-	-333	-0-	414	1	1047	2	N	5					73
							6	9									
12	1860	X	634	-0-	-1226	-0-	115	1	518	2	N	1					74
							1	9									
01	2808	N	2808	-0-	-0-	-0-	2783	2	25	9	N	23					97
02	2800	N	3465	-0-	665	665	3451	2	14	9	N	13					110
*03	2202	N	1537	-0-	-665	-0-	713	1	813	2	N	10					120
							11	9									

JANDAR EXPLORATION, L. C. 429781
EATON, J. L., GAS UNIT #2 WELL #: 1 RRCID -> 040972 COMPL. DATE 12/12/1966 TOTAL DEPTH 6600 PERF. 6570 - 6576

10	1147	N	401	-0-	-746	-0-	401	2			N	-0-					42
11	1020	N	110	-0-	-910	-0-	110	2			N	-0-					42
12	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					42
01	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					42
*02	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					42
03	1550	N	885	-0-	-665	-0-	885	2			N	-0-					42

PONE (PETTIT, LO. -G-) 72257 550 NON-ASSOCIATED EXEMPT CNTY: RUSK
FAULCONER, VERNON E., INC. 263701
/GRAMLING,LEONA/PONE GAS UNIT #3 WELL #: 1 RRCID -> 016482 COMPL. DATE 06/13/1961 TOTAL DEPTH N/A PERF. 7428 - 7436

10	2635	N	2217	-0-	-418	-0-	216	1	1934	2	N	61					78
							67	9									
11	2616	N	2616	-0-	-0-	-0-	240	1	2319	2	N	52					130
							57	9									
12	2604	N	2040	-0-	-564	-0-	184	1	1782	2	N	67					197
							74	9									
01	3100	N	3324	-0-	224	224	232	1	3033	2	N	54	191	1			60
							59	9									
*02	2800	N	3027	-0-	227	451	216	1	2802	2	N	8					68
							9	9									
*03	3100	N	3255	-0-	155	606	248	1	2835	2	N	156	182	1			42
							172	9									

PRAIRIE LAKE (RODESSA UPPER) 72904 500 ASSOCIATED CAPACITY CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
NEUMANN GAS UNIT WELL #: 1 RRCID -> 016502 COMPL. DATE 01/12/1959 TOTAL DEPTH 9025 PERF. 8874 - 8882

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE LAKE, S.W. (RODESSA B) 72908 500 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
GREEN RIVER RESOURCES INC. 330185
CADY, WILLIAM R. ET AL WELL #: 4 RRCID -> 093717 COMPL. DATE 04/02/1981 TOTAL DEPTH 9200 PERF. 8834 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1					82
11	0	N	-0-	-0-	-0-	-0-					N	1					83
12	0	N	-0-	-0-	-0-	-0-					N	1					84
01	0	N	-0-	-0-	-0-	-0-					N	1					85
02	0	N	-0-	-0-	-0-	-0-					N	1					86
03	0	N	-0-	-0-	-0-	-0-					N	1					87

CADY WELL #: 2 RRCID -> 094979 COMPL. DATE 05/23/1981 TOTAL DEPTH 9178 PERF. 9061 - 9067

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					564
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			559
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					560
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			555
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					556
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			551

CADY WELL #: 3 RRCID -> 095331 COMPL. DATE 08/13/1981 TOTAL DEPTH 9152 PERF. 8937 - 8952

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					89
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					90
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					91
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					92
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					92
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	1					93

PURT,W. (RODESSA 10,200) 73492 750 ASSOCIATED 49B CNTY: ANDERSON
SOUTHWEST OPERATING, INC.-TYLER 806415
HOLLAND WELL #: 1 RRCID -> 130767 COMPL. DATE 05/26/1983 TOTAL DEPTH 10650 PERF.10367 - 10398

10	186	#	50	-0-	-136	-0-	31	2	19	9	N	17					57
11	180	#	13	-0-	-167	-0-	4	2	9	9	N	8					65
12	155	#	-0-	-0-	-155	-0-					N	17					82
01	62	#	-0-	-0-	-62	-0-					N	10					92
02	56	#	-0-	-0-	-56	-0-					N	13					105
03	62	#	-0-	-0-	-62	-0-					N	8					113

TERRELL WELL #: 1 RRCID -> 164386 COMPL. DATE 06/10/1997 TOTAL DEPTH 10750 PERF.10419 - 10454

10	0	#	-0-	-0-	-0-	-0-					N	3					43
11	0	#	-0-	-0-	-0-	-0-					N	-0-					43
12	0	#	-0-	-0-	-0-	-0-					N	-0-					43
01	0	#	-0-	-0-	-0-	-0-					N	-0-					43
02	0	#	-0-	-0-	-0-	-0-					N	-0-					43
03	0	#	-0-	-0-	-0-	-0-					N	-0-					43

QUEEN CITY (SMACKOVER) 73691 500 NON-ASSOCIATED EXEMPT CNTY: CASS
COMANCHE WELL SERVICE CORP. 169420
BEAVER GAS UNIT WELL #: 1 RRCID -> 107922 COMPL. DATE 04/29/1983 TOTAL DEPTH 10780 PERF.10636 - 10670

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUITMAN (GLOYD) 73844 282 ASSOCIATED EXEMPT CNTY: WOOD
PETRO-HUNT, L.L.C. 660043
WHITE, S. J. ET AL WELL #: 11 L RRCID -> 053231 COMPL. DATE 06/07/1972 TOTAL DEPTH 8505 PERF. 8324 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUITMAN (HILL) 73844 423 ASSOCIATED EXEMPT CNTY: WOOD
ATLANTIS OIL COMPANY, INC. 036562
GREEN, CARROLL WELL #: 1 RRCID -> 096087 COMPL. DATE 10/05/1981 TOTAL DEPTH 8512 PERF. 8094 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					384
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					384
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					384
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					384
02	84	N	7	-0-	-77	-0-	7	2			N	-0-					384
03	217	N	-0-	-0-	-217	-0-					N	-0-					384

ATLAS OPERATING LLC 036587
GOLDSMITH, J. B. WELL #: 31 RRCID -> 119050 COMPL. DATE 10/09/1985 TOTAL DEPTH 8904 PERF. 8077 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDSMITH, J. B. WELL #: 43 RRCID -> 142188 COMPL. DATE 02/18/1992 TOTAL DEPTH 8950 PERF. 8020 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE-BLALOCK UNIT WELL #: 5 RRCID -> 201364 COMPL. DATE 01/10/2003 TOTAL DEPTH 8274 PERF. 7966 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22

PETRO-HUNT, L.L.C. 660043
WHITE, S. J. WELL #: 11-L RRCID -> 156334 COMPL. DATE 02/08/1995 TOTAL DEPTH 8505 PERF. 8108 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

QUITMAN (KIRKLAND) 73844 470 ASSOCIATED ONE WELL CNTY: WOOD
MANEK EXPLORATION, INC. 523905
GREEN, C. #1 WELL #: 4AC RRCID -> 016528 COMPL. DATE 10/11/1958 TOTAL DEPTH 8410 PERF. 8306 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRO-HUNT, L.L.C. 660043
BLALOCK, J.J. WELL #: 1R RRCID -> 225632 COMPL. DATE 02/01/2007 TOTAL DEPTH 8500 PERF. 8073 - 8191

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/29/2012 - W/O TO 6-15099-1R

QUITMAN (RODESSA) 73844 752 ASSOCIATED ONE WELL CNTY: WOOD
MANEK EXPLORATION, INC. 523905
GREEN, C. #1 WELL #: 4AT RRCID -> 016523 COMPL. DATE 09/11/1958 TOTAL DEPTH 8410 PERF. 8340 - 8360

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUITMAN, NE. (HILL) 73847 300 NON-ASSOCIATED EXEMPT CNTY: WOOD
FAIR OIL, LTD. 258410
HERRING, LEONARD WELL #: 2 RRCID -> 097487 COMPL. DATE 06/03/1981 TOTAL DEPTH 8820 PERF. 8206 - 8211

10	2105	N	2105	-0-	-0-	-0-	1993	2	112	9	N	102					209
11	2310	N	1127	-0-	-1183	-0-	1014	2	113	9	N	103	185	1			127
12	2077	N	1367	-0-	-710	-0-	1256	2	111	9	N	101					228
01	2108	N	1220	-0-	-888	-0-	1141	2	79	9	N	72	166	1			134
02	1064	N	675	-0-	-389	-0-	557	2	118	9	N	107					241
03	1364	N	787	-0-	-577	-0-	682	2	105	9	N	95	172	1			164

QUITMAN, NW. (GLOYD) 73848 166 ASSOCIATED ONE WELL CNTY: WOOD
PETRO-HUNT, L.L.C. 660043
V. C. BLALOCK WELL #: 7 RRCID -> 258287 COMPL. DATE 03/23/2010 TOTAL DEPTH 9071 PERF. 8174 - 8192

10	403	#	86	-0-	-317	-0-	75	2	11	9	N	10					73
11	390	#	65	-0-	-325	-0-	65	2			N	-0-					73
12	372	#	49	-0-	-323	-0-	49	2			N	-0-					73
01	310	#	78	-0-	-232	-0-	11	2	67	9	N	61					134
02	252	#	158	-0-	-94	-0-	18	2	140	9	N	127					261
03	93	#	-0-	-0-	-93	-0-					N	-0-					261

QUITMAN, SOUTHEAST (GLOYD) 73850 166 ASSOCIATED ONE WELL CNTY: WOOD
ATLAS OPERATING LLC 036587
KENNEDY-JOHNSON WELL #: 1R RRCID -> 193809 COMPL. DATE 01/20/2002 TOTAL DEPTH 8500 PERF. 8250 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

QUITMAN, SOUTHEAST (RODESSA) 73850 664 ASSOCIATED ONE WELL CNTY: WOOD
ATLANTIS OIL COMPANY, INC. 036562
GREEN, C.A., FEE WELL #: 1 L RRCID -> 157813 COMPL. DATE 12/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					84
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					84
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					84
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					84
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					84
03	31	N	-0-	-0-	-31	-0-					N	-0-					84

QUITMAN-CATHEY (HILL, W.) 73865 500 NON-ASSOCIATED ONE WELL CNTY: WOOD
SDG OPERATING COMPANY, INC 740176
CONGER, CURTIS WELL #: 1 RRCID -> 139793 COMPL. DATE 07/02/1991 TOTAL DEPTH 8576 PERF. 7736 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUITMAN-CATHEY (RODESSA) 73865 900 ASSOCIATED 49B CNTY: WOOD
ATLAS OPERATING LLC 036587
CATHEY, H. S. WELL #: 2 RRCID -> 144849 COMPL. DATE 11/11/1994 TOTAL DEPTH 8753 PERF. 8021 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1130	R	1130	-0-	-0-	-0-	997	2	133	9	N	121	161	1			225
11	1500	#	354	-0-	-1146	-0-	301	2	53	9	N	48					273
12	1705	#	52	-0-	-1653	-0-	22	2	30	9	N	27					300
01	1705	#	-0-	-0-	-1705	-0-					N	18					318
02	1540	#	-0-	-0-	-1540	-0-					N	28					346
03	1116	#	291	-0-	-825	-0-	282	2	9	9	N	8	139	1			215

QUITMAN GOLDSMITH (KIRKLAND) 73893 333 ASSOCIATED 49B CNTY: WOOD
ATLAS OPERATING LLC 036587
GOLDSMITH, J. B. WELL #: 33 U RRCID -> 016510 COMPL. DATE 11/18/1959 TOTAL DEPTH N/A PERF. 8393 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. A. M. (PETTIT 12300) 73939 700 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
MOSBACHER ENERGY COMPANY 589984
HEIDLEBERG EST. UNIT WELL #: 1 RRCID -> 107892 COMPL. DATE 10/13/1983 TOTAL DEPTH 13000 PERF.12306 - 12334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926		13891	-0-	-3035	-0-	95	1	12371	2	N	1295	1329	1			151
							1425	9									
11	16380		16194	-0-	-186	-0-	7	1	14547	2	N	1491	1309	1			333
							1640	9									
12	15500	#	10781	-0-	-4719	-0-	159	1	9472	2	N	1045	1147	1			231
							1150	9									
01	15500	#	14063	-0-	-1437	-0-	100	1	12531	2	N	1302	1156	1			377
							1432	9									
02	14924		8748	-0-	-6176	-0-	236	1	7629	2	N	803	753	1			427
							883	9									
03	16523		11217	-0-	-5306	-0-	106	1	9920	2	N	1083	1150	1			360
							1191	9									

RAINTREE (COTTON VALLEY) 74265 300 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
SND OPERATING, L.L.C. 797127
CROSSMAN, P.G. ET AL WELL #: 2 RRCID -> 206604 COMPL. DATE 03/30/2004 TOTAL DEPTH 15568 PERF.14696 - 15351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSMAN, P.G. ET AL WELL #: 3 RRCID -> 211923 COMPL. DATE 12/13/2004 TOTAL DEPTH 15537 PERF.15337 - 15401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINTREE (TRAVIS PEAK CONS.) 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRAMMER ENGINEERING, INC. 088595
BRAZOS GAS UNIT WELL #: 1 RRCID -> 261471 COMPL. DATE 10/25/2011 TOTAL DEPTH 12347 PERF.10720 - 12122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	7326	-0-	-1633	-0-	7319	2	7	9	N	6	6	8			23
11	8580	X	6909	-0-	-1671	-0-	6909	2			N	-0-					23
12	8091	X	3641	-0-	-4450	-0-	3640	2	1	9	N	1	1	8			23
01	7502	X	3402	-0-	-4100	-0-	3400	2	2	9	N	2	2	8			23
02	2569	X	2569	-0-	-0-	-0-	2551	2	18	9	N	16	16	8			23
03	7316	X	4295	-0-	-3021	-0-	4277	2	18	9	N	16	16	8			23

HOSPITAL GAS UNIT WELL #: 2 RRCID -> 262228 COMPL. DATE 11/02/2011 TOTAL DEPTH 12479 PERF.10700 - 12358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22723	X	17101	-0-	-5622	-0-	17095	2	6	9	N	5	5	8			28
11	21990	X	13143	-0-	-8847	-0-	13143	2			N	-0-					28
12	22723	X	14998	-0-	-7725	-0-	14997	2	1	9	N	1	1	8			28
01	20708	X	14946	-0-	-5762	-0-	14943	2	3	9	N	3	3	8			28
02	13853	X	13853	-0-	-0-	-0-	13838	2	15	9	N	14	14	8			28
03	17112	X	16697	-0-	-415	-0-	16682	2	15	9	N	14	14	8			28

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
COMPLETE VACUUM AND RENTAL INC 169803
LEE ROY SMITH SWD WELL #: 1 RRCID -> 238193 COMPL. DATE 05/02/2008 TOTAL DEPTH 7583 PERF. 6410 - 6480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
MAST GAS UNIT "A" WELL #: 1 RRCID -> 248480 COMPL. DATE 12/24/2008 TOTAL DEPTH 16916 PERF. 9588 - 9906

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SND OPERATING, L.L.C. 797127
RYAN, E. M. UNIT WELL #: 1 RRCID -> 087374 COMPL. DATE 12/29/2007 TOTAL DEPTH 16428 PERF. 9082 - 9104

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTON HEIRS UNIT WELL #: 1 RRCID -> 090583 COMPL. DATE 12/30/2006 TOTAL DEPTH 13746 PERF.10422 - 12104

10	T. A.	1426	-0-	1426	3827	56	1	1370	2	N	-0-					-0-
11	4923 X	1096	-0-	-3827	-0-	50	1	1046	2	N	-0-					-0-
12	1039 X	1039	-0-	-0-	-0-	45	1	994	2	N	-0-					-0-
01	1364 N	875	-0-	-489	-0-	33	1	842	2	N	-0-					-0-
02	1151 N	1151	-0-	-0-	-0-	42	1	1109	2	N	-0-					-0-
03	930 N	907	-0-	-23	-0-	35	1	872	2	N	-0-					-0-

CROSSMAN, P.G. ET AL WELL #: 4 RRCID -> 218691 COMPL. DATE 10/12/2005 TOTAL DEPTH 15750 PERF.10642 - 11499

10	4123 X	4038	-0-	-85	-0-	159	1	3879	2	Y	-0-					5
11	4466 X	4466	-0-	-0-	-0-	200	1	4215	2	Y	46	51	1			-0-
						51	9									
12	4566 X	4566	-0-	-0-	-0-	198	1	4366	2	Y	2					2
						2	9									
01	4123 X	2052	-0-	-2071	-0-	77	1	1975	2	Y	-0-					2
02	4448 X	4448	-0-	-0-	-0-	163	1	4285	2	Y	-0-					2
*03	6527 X	6527	-0-	-0-	-0-	249	1	6277	2	Y	1	1	8			2
						1	9									

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
CROSSMAN, P.G. ET AL WELL #: 3 RRCID -> 218719 COMPL. DATE 10/25/2005 TOTAL DEPTH 15537 PERF.10989 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1420	-0-	-223	-0-	284	1	1136	2	Y	-0-					3
11	1620	N	1324	-0-	-296	-0-	266	1	1017	2	Y	37	40	1			-0-
							41	9									
12	1519	N	1317	-0-	-202	-0-	273	1	1041	2	Y	3					3
							3	9									
01	1275	N	1275	-0-	-0-	-0-	274	1	1001	2	Y	-0-					3
02	1232	N	1121	-0-	-111	-0-	231	1	890	2	Y	-0-					3
03	1302	N	1207	-0-	-95	-0-	259	1	948	2	Y	-0-					3

CROSSMAN, STANLEY WELL #: 1 RRCID -> 221617 COMPL. DATE 03/07/2006 TOTAL DEPTH 13108 PERF.11675 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2702	-0-	-26	-0-	106	1	2596	2	N	-0-					1
11	2634	N	2634	-0-	-0-	-0-	120	1	2514	2	N	-0-					1
12	3100	N	3577	-0-	477	477	155	1	3422	2	N	-0-					1
01	3100	N	3670	-0-	570	1047	138	1	3532	2	N	-0-					1
02	2800	N	3218	-0-	418	1465	118	1	3100	2	N	-0-					1
*03	4557	X	3092	-0-	-1465	-0-	118	1	2973	2	N	1	1	8			1
							1	9									

PRESTON HEIRS UNIT WELL #: 2 RRCID -> 221623 COMPL. DATE 01/05/2006 TOTAL DEPTH 13300 PERF.10546 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		48	-0-	48	161	2	1	46	2	Y	-0-					51
11	231	X	70	-0-	-161	-0-	3	1	67	2	Y	-0-					51
12	64	X	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					51
01	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					51
02	56	N	54	-0-	-2	-0-	2	1	52	2	Y	-0-					51
03	62	N	-0-	-0-	-62	-0-					Y	-0-					51

MIDDLEBROOK UNIT WELL #: 2 RRCID -> 221628 COMPL. DATE 01/17/2006 TOTAL DEPTH 13770 PERF.10268 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4451	-0-	1351	1351	367	1	4084	2	N	-0-					33
11	3000	N	2224	-0-	-776	575	277	1	1947	2	N	-0-					33
12	3100	N	6352	-0-	3252	3827	296	1	6056	2	N	-0-					33
01	7830	X	4003	-0-	-3827	-0-	397	1	3606	2	N	-0-					33
02	3273	X	3273	-0-	-0-	-0-	345	1	2928	2	N	-0-					33
*03	3161	X	3161	-0-	-0-	-0-	309	1	2852	2	N	-0-					33

CROSSMAN, P.G. ET AL WELL #: 2 RRCID -> 221822 COMPL. DATE 03/18/2006 TOTAL DEPTH 15568 PERF.10680 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIMS GAS UNIT WELL #: 1 RRCID -> 222375 COMPL. DATE 07/07/2007 TOTAL DEPTH 12989 PERF.10034 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15872	X	13220	-0-	-2652	-0-	520	1	12700	2	N	-0-					163
11	15420	X	11567	-0-	-3853	-0-	525	1	11042	2	N	-0-					163
12	15934	X	12583	-0-	-3351	-0-	546	1	12037	2	N	-0-					163
01	15934	X	12024	-0-	-3910	-0-	451	1	11573	2	N	-0-					163
02	12376	X	10623	-0-	-1753	-0-	390	1	10233	2	N	-0-					163
03	13206	X	10484	-0-	-2722	-0-	399	1	10074	2	N	10					173
							11	9									

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
RYAN, E. M. UNIT WELL #: 2 RRCID -> 222376 COMPL. DATE 05/22/2006 TOTAL DEPTH 13270 PERF.11464 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7945	-0-	-766	-0-	313	1	7632	2	N	-0-					132
11	8340	X	7563	-0-	-777	-0-	343	1	7220	2	N	-0-					132
12	8370	X	7632	-0-	-738	-0-	331	1	7301	2	N	-0-					132
01	8370	X	7508	-0-	-862	-0-	282	1	7226	2	N	-0-					132
02	7000	X	6628	-0-	-372	-0-	243	1	6385	2	N	-0-					132
03	7750	X	7154	-0-	-596	-0-	272	1	6881	2	N	1	1	8			132
							1	9									

SESSIONS, BOB GU WELL #: 1 RRCID -> 225099 COMPL. DATE 12/10/2006 TOTAL DEPTH N/A PERF.11080 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5805	-0-	-54	-0-	228	1	5577	2	Y	-0-					8
11	5670	X	5119	-0-	-551	-0-	232	1	4887	2	Y	-0-					8
12	5642	X	5626	-0-	-16	-0-	244	1	5382	2	Y	-0-					8
01	5580	X	5252	-0-	-328	-0-	197	1	5055	2	Y	-0-					8
02	5040	X	4743	-0-	-297	-0-	174	1	4569	2	Y	-0-					8
03	5580	X	4942	-0-	-638	-0-	188	1	4754	2	Y	-0-					8

SESSIONS, RUBE GU WELL #: 1 RRCID -> 226093 COMPL. DATE 01/27/2007 TOTAL DEPTH 12430 PERF.10623 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4733	X	4733	-0-	-0-	-0-	523	1	4210	2	Y	-0-					67
11	5873	X	5873	-0-	-0-	-0-	639	1	5234	2	Y	-0-					67
12	6108	X	6108	-0-	-0-	-0-	641	1	5467	2	Y	-0-					67
01	4804	X	4804	-0-	-0-	-0-	530	1	4274	2	Y	-0-					67
02	4807	X	4807	-0-	-0-	-0-	507	1	4300	2	Y	-0-					67
*03	5267	X	5267	-0-	-0-	-0-	570	1	4697	2	Y	-0-					67

CROSSMAN, STANLEY "C" UNIT WELL #: 1 RRCID -> 226468 COMPL. DATE 04/24/2008 TOTAL DEPTH 12473 PERF.10466 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2983	N	2983	-0-	-0-	-0-	597	1	2386	2	Y	-0-					13
11	2898	N	2898	-0-	-0-	-0-	582	1	2226	2	Y	82	94	1			1
							90	9									
12	2945	N	2869	-0-	-76	-0-	594	1	2268	2	Y	6					7
							7	9									
01	2814	N	2814	-0-	-0-	-0-	605	1	2209	2	Y	-0-					7
02	2651	N	2651	-0-	-0-	-0-	547	1	2104	2	Y	-0-					7
*03	2808	N	2808	-0-	-0-	-0-	602	1	2206	2	Y	-0-					7

SESSIONS, MABEL GU WELL #: 1 RRCID -> 227976 COMPL. DATE 04/05/2007 TOTAL DEPTH 12463 PERF.10954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4157	X	4157	-0-	-0-	-0-	164	1	3993	2	N	-0-					8
11	3900	X	3899	-0-	-1	-0-	177	1	3722	2	N	-0-					8
12	4100	X	4100	-0-	-0-	-0-	178	1	3922	2	N	-0-					8
01	4030	X	3809	-0-	-221	-0-	143	1	3666	2	N	-0-					8
02	3640	X	3604	-0-	-36	-0-	132	1	3472	2	N	-0-					8
03	4030	X	3952	-0-	-78	-0-	150	1	3801	2	N	1	1	8			8
							1	9									

KIRKLAND GU WELL #: 1 RRCID -> 228973 COMPL. DATE 05/13/2007 TOTAL DEPTH 12215 PERF.10500 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	93	1	944	2	N	-0-					27
11	814	N	814	-0-	-0-	-0-	78	1	736	2	N	-0-					27
12	837	N	469	-0-	-368	-0-	34	1	435	2	N	-0-					27
01	930	N	668	-0-	-262	-0-	45	1	623	2	N	-0-					27
02	756	N	638	-0-	-118	-0-	40	1	598	2	N	-0-					27
*03	785	N	785	-0-	-0-	-0-	44	1	741	2	N	-0-					27

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
PRESTON HEIRS UNIT WELL #: 3 RRCID -> 229000 COMPL. DATE 05/14/2007 TOTAL DEPTH 11954 PERF.10545 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8019	-0-	-816	-0-	316	1	7703	2	Y	-0-					54
11	8160	X	7512	-0-	-648	-0-	341	1	7171	2	Y	-0-					54
12	8060	X	7860	-0-	-200	-0-	341	1	7519	2	Y	-0-					54
01	8029	X	7784	-0-	-245	-0-	292	1	7492	2	Y	-0-					54
02	7000	X	6823	-0-	-177	-0-	250	1	6573	2	Y	-0-					54
03	7750	X	7678	-0-	-72	-0-	292	1	7386	2	Y	-0-					54

RYAN, E. M. UNIT WELL #: 3 RRCID -> 229467 COMPL. DATE 06/29/2007 TOTAL DEPTH 11637 PERF.10754 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	11609	-0-	-1721	-0-	457	1	11152	2	N	-0-					22
11	12330	X	10744	-0-	-1586	-0-	488	1	10256	2	N	-0-					22
12	12214	X	11209	-0-	-1005	-0-	486	1	10723	2	N	-0-					22
01	12059	X	11085	-0-	-974	-0-	416	1	10669	2	N	-0-					22
02	9923	X	9923	-0-	-0-	-0-	364	1	9559	2	N	-0-					22
*03	10885	X	10885	-0-	-0-	-0-	415	1	10470	2	N	-0-					22

SNEED, C.W. GU 1 WELL #: 1 RRCID -> 229510 COMPL. DATE 06/28/2007 TOTAL DEPTH 12672 PERF.11354 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1781	-0-	-79	-0-	70	1	1711	2	N	-0-					40
11	1740	N	1674	-0-	-66	-0-	76	1	1598	2	N	-0-					40
12	1798	N	1601	-0-	-197	-0-	69	1	1532	2	N	-0-					40
01	1705	N	1514	-0-	-191	-0-	57	1	1457	2	N	-0-					40
02	1568	N	1423	-0-	-145	-0-	52	1	1371	2	N	-0-					40
*03	1659	N	1659	-0-	-0-	-0-	63	1	1596	2	N	-0-					40

HAUSERMAN, NANCY WELL #: 1 RRCID -> 229772 COMPL. DATE 11/23/2007 TOTAL DEPTH 12516 PERF.11097 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1656	-0-	-49	-0-	65	1	1591	2	N	-0-					13
11	1650	N	1556	-0-	-94	-0-	71	1	1485	2	N	-0-					13
12	1674	N	1672	-0-	-2	-0-	73	1	1599	2	N	-0-					13
01	1725	N	1725	-0-	-0-	-0-	65	1	1660	2	N	-0-					13
02	1467	N	1467	-0-	-0-	-0-	54	1	1413	2	N	-0-					13
03	1674	N	1464	-0-	-210	-0-	56 1	1 9	1407	2	N	1	1	8			13

SESSIONS, RUBE GU WELL #: 2 RRCID -> 230591 COMPL. DATE 07/20/2007 TOTAL DEPTH 12445 PERF.10922 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1404	-0-	-115	-0-	55	1	1349	2	Y	-0-					-0-
11	1350	N	1252	-0-	-98	-0-	57	1	1195	2	Y	-0-					-0-
12	1426	N	1350	-0-	-76	-0-	59	1	1291	2	Y	-0-					-0-
01	1364	N	1349	-0-	-15	-0-	51	1	1298	2	Y	-0-					-0-
02	1288	X	1242	-0-	-46	-0-	46	1	1196	2	Y	-0-					-0-
*03	1624	X	1624	-0-	-0-	-0-	62	1	1562	2	Y	-0-					-0-

SESSIONS, BOB GU WELL #: 2 RRCID -> 231136 COMPL. DATE 06/16/2007 TOTAL DEPTH 12460 PERF.11007 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	429	-0-	-2671	-0-	72	1	357	2	Y	-0-					11
11	3000	X	18	-0-	-2982	-0-	4	1	14	2	Y	-0-					11
12	3100	X	19	-0-	-3081	-0-	4	1	15	2	Y	-0-					11
01	3100	X	16	-0-	-3084	-0-	3	1	13	2	Y	-0-					11
02	560	X	-0-	-0-	-560	-0-					Y	-0-					11
03	434	X	-0-	-0-	-434	-0-					Y	-0-					11

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
PRESTON HEIRS UNIT WELL #: 5 RRCID -> 232065 COMPL. DATE 09/14/2007 TOTAL DEPTH 11865 PERF.10590 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3601	-0-	-274	-0-	142	1	3459	2	N	-0-					8
11	3750	X	2561	-0-	-1189	-0-	116	1	2445	2	N	-0-					8
12	5583	X	5583	-0-	-0-	-0-	242	1	5341	2	N	-0-					8
01	5028	X	5028	-0-	-0-	-0-	189	1	4839	2	N	-0-					8
02	4125	X	4125	-0-	-0-	-0-	151	1	3974	2	N	-0-					8
03	5580	X	5146	-0-	-434	-0-	196	1	4949	2	N	1	1	8			8
							1	9									

SNEED, C.W. GU 2 WELL #: 1 RRCID -> 232802 COMPL. DATE 08/25/2007 TOTAL DEPTH 12374 PERF.11067 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1935	-0-	-390	-0-	76	1	1859	2	N	-0-					-0-
11	1937	N	1937	-0-	-0-	-0-	88	1	1849	2	N	-0-					-0-
12	2046	N	1789	-0-	-257	-0-	78	1	1711	2	N	-0-					-0-
01	2450	N	2450	-0-	-0-	-0-	92	1	2358	2	N	-0-					-0-
02	2006	N	2006	-0-	-0-	-0-	74	1	1932	2	N	-0-					-0-
*03	1963	N	1963	-0-	-0-	-0-	75	1	1888	2	N	-0-					-0-

WILSON GU WELL #: 3 RRCID -> 233409 COMPL. DATE 09/07/2007 TOTAL DEPTH 11850 PERF.10437 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	-0-	-0-	-1922	-0-					Y	-0-					12
11	900	N	-0-	-0-	-900	-0-					Y	-0-					12
12	31	N	-0-	-0-	-31	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

PRESTON HEIRS UNIT WELL #: 4 RRCID -> 234932 COMPL. DATE 03/06/2008 TOTAL DEPTH 11628 PERF. 9981 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	10603	-0-	-92	-0-	417	1	10186	2	Y	-0-					4
11	10350	X	9153	-0-	-1197	-0-	415	1	8738	2	Y	-0-					4
12	10664	X	10274	-0-	-390	-0-	444	1	9786	2	Y	40					44
							44	9									
01	10664	X	10274	-0-	-390	-0-	385	1	9889	2	Y	-0-					44
02	9520	X	8485	-0-	-1035	-0-	311	1	8174	2	Y	-0-					44
03	10540	X	9846	-0-	-694	-0-	375	1	9470	2	Y	1	1	8			44
							1	9									

PLEASANT WELL #: 1 RRCID -> 235444 COMPL. DATE 11/01/2007 TOTAL DEPTH 12280 PERF.11126 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2675	-0-	-53	-0-	105	1	2570	2	N	-0-					20
11	2700	N	2434	-0-	-266	-0-	110	1	2324	2	N	-0-					20
12	2697	N	2384	-0-	-313	-0-	103	1	2281	2	N	-0-					20
01	2573	N	2569	-0-	-4	-0-	96	1	2473	2	N	-0-					20
02	2279	N	2279	-0-	-0-	-0-	84	1	2195	2	N	-0-					20
*03	2441	N	2441	-0-	-0-	-0-	93	1	2348	2	N	-0-					20

SESSIONS, MABEL GU WELL #: 3 RRCID -> 236052 COMPL. DATE 01/12/2008 TOTAL DEPTH 12375 PERF.11021 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4961	-0-	-402	-0-	195	1	4766	2	N	-0-					2
11	5160	X	4616	-0-	-544	-0-	209	1	4407	2	N	-0-					2
12	5115	X	4878	-0-	-237	-0-	212	1	4666	2	N	-0-					2
01	5084	X	4876	-0-	-208	-0-	183	1	4693	2	N	-0-					2
02	4480	X	4350	-0-	-130	-0-	160	1	4190	2	N	-0-					2
03	4960	X	4741	-0-	-219	-0-	181	1	4559	2	N	1	1	8			2
							1	9									

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127

SESSIONS, BOB GU WELL #: 3 T RRCID -> 236129 COMPL. DATE 05/11/2009 TOTAL DEPTH 12305 PERF.10430 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	1482	-0-	-68	-0-	58	1	1424	2	Y	-0-			116
11	1500	N	1417	-0-	-83	-0-	64	1	1353	2	Y	-0-			116
12	1519	N	1437	-0-	-82	-0-	62	1	1375	2	Y	-0-			116
01	1426	N	1138	-0-	-288	-0-	43	1	1095	2	Y	-0-			116
02	1260	N	937	-0-	-323	-0-	34	1	903	2	Y	-0-			116
03	1395	N	1021	-0-	-374	-0-	39	1	982	2	Y	-0-			116

SESSIONS, RUBE GU WELL #: 3 RRCID -> 236599 COMPL. DATE 11/01/2007 TOTAL DEPTH 12233 PERF.10830 - 12151

10	3734	X	3734	-0-	-0-	-0-	147	1	3587	2	Y	-0-			8
11	3222	X	3222	-0-	-0-	-0-	146	1	3076	2	Y	-0-			8
12	3420	X	3420	-0-	-0-	-0-	148	1	3272	2	Y	-0-			8
01	3438	X	3438	-0-	-0-	-0-	129	1	3309	2	Y	-0-			8
02	3220	X	2797	-0-	-423	-0-	103	1	2694	2	Y	-0-			8
03	3565	X	2206	-0-	-1359	-0-	84	1	2122	2	Y	-0-			8

PRESTON HEIRS UNIT WELL #: 8 RRCID -> 236760 COMPL. DATE 02/10/2009 TOTAL DEPTH 11930 PERF. 9988 - 10918

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RYAN, E. M. UNIT WELL #: 6 RRCID -> 236761 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10625 - 11730

10	3720	X	3629	-0-	-91	-0-	143	1	3486	2	N	-0-			122
11	3726	X	3726	-0-	-0-	-0-	169	1	3557	2	N	-0-			122
12	3720	X	3683	-0-	-37	-0-	160	1	3523	2	N	-0-			122
01	3768	X	3768	-0-	-0-	-0-	141	1	3627	2	N	-0-			122
02	3360	X	3324	-0-	-36	-0-	122	1	3202	2	N	-0-			122
03	3720	X	3639	-0-	-81	-0-	139	1	3500	2	N	-0-			122

CROSSMAN, JEROME WELL #: 1 RRCID -> 236762 COMPL. DATE 03/02/2008 TOTAL DEPTH 11829 PERF.10638 - 11709

10	2790	N	2771	-0-	-19	-0-	109	1	2662	2	N	-0-			73
11	2700	N	2610	-0-	-90	-0-	118	1	2492	2	N	-0-			73
12	2790	N	2702	-0-	-88	-0-	117	1	2585	2	N	-0-			73
01	2710	N	2710	-0-	-0-	-0-	102	1	2608	2	N	-0-			73
02	2436	N	2420	-0-	-16	-0-	89	1	2331	2	N	-0-			73
*03	2700	N	2700	-0-	-0-	-0-	103	1	2597	2	N	-0-			73

PRESTON HEIRS UNIT WELL #: 12 RRCID -> 240477 COMPL. DATE 04/24/2008 TOTAL DEPTH 11823 PERF.10010 - 10096

10	5146	X	3157	-0-	-1989	-0-	124	1	3033	2	Y	-0-			45
11	4980	X	3346	-0-	-1634	-0-	152	1	3194	2	Y	-0-			45
12	4154	X	938	-0-	-3216	-0-	41	1	897	2	Y	-0-			45
01	4030	X	3190	-0-	-840	-0-	120	1	3070	2	Y	-0-			45
02	3360	X	2588	-0-	-772	-0-	95	1	2493	2	Y	-0-			45
03	3472	X	2771	-0-	-701	-0-	106	1	2665	2	Y	-0-			45

SESSIONS, BOB GU WELL #: 6 RRCID -> 240478 COMPL. DATE 06/22/2008 TOTAL DEPTH 12512 PERF.10950 - 12454

10	7130	X	5252	-0-	-1878	-0-	207	1	5045	2	Y	-0-			3
11	6810	X	5668	-0-	-1142	-0-	257	1	5411	2	Y	-0-			3
12	6603	X	5492	-0-	-1111	-0-	238	1	5254	2	Y	-0-			3
01	6572	X	5008	-0-	-1564	-0-	188	1	4820	2	Y	-0-			3
02	4200	X	3970	-0-	-230	-0-	146	1	3824	2	Y	-0-			3
03	4650	X	3987	-0-	-663	-0-	152	1	3835	2	Y	-0-			3

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
RYAN, E. M. UNIT WELL #: 9 RRCID -> 240479 COMPL. DATE 05/15/2008 TOTAL DEPTH 11825 PERF.10112 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4237	-0-	-723	-0-	167	1	4070	2	N	-0-					177
11	4680	X	3849	-0-	-831	-0-	175	1	3674	2	N	-0-					177
12	4588	X	4035	-0-	-553	-0-	175	1	3860	2	N	-0-					177
01	4371	X	3970	-0-	-401	-0-	149	1	3821	2	N	-0-					177
02	3640	X	3630	-0-	-10	-0-	133	1	3497	2	N	-0-					177
*03	4097	X	4097	-0-	-0-	-0-	156	1	3941	2	N	-0-					177

PRESTON HEIRS UNIT WELL #: 13 RRCID -> 240480 COMPL. DATE 06/04/2008 TOTAL DEPTH 11785 PERF. 9976 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6286	-0-	-1247	-0-	247	1	6039	2	Y	-0-					11
11	7590	X	5998	-0-	-1592	-0-	272	1	5726	2	Y	-0-					11
12	7843	X	5855	-0-	-1988	-0-	253	1	5585	2	Y	15					26
							17	9									
01	7843	X	5670	-0-	-2173	-0-	213	1	5457	2	Y	-0-					26
02	6160	X	5153	-0-	-1007	-0-	189	1	4964	2	Y	-0-					26
*03	6431	X	6431	-0-	-0-	-0-	245	1	6185	2	Y	1	1	8			26
							1	9									

CROSSMAN, P.G. ET AL WELL #: 8 RRCID -> 241363 COMPL. DATE 06/25/2008 TOTAL DEPTH 11825 PERF.10274 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5471	-0-	-140	-0-	215	1	5256	2	N	-0-					12
11	5430	X	5094	-0-	-336	-0-	231	1	4863	2	N	-0-					12
12	5611	X	5446	-0-	-165	-0-	230	1	5083	2	N	121					133
							133	9									
01	5611	X	5296	-0-	-315	-0-	199	1	5097	2	N	-0-					133
02	15052	X	15052	-0-	-0-	-0-	552	1	14500	2	N	-0-					133
*03	14422	X	14422	-0-	-0-	-0-	549	1	13873	2	N	-0-					133

SNEED, C.W. GU 1 WELL #: 3 RRCID -> 242114 COMPL. DATE 07/22/2008 TOTAL DEPTH 12860 PERF.11092 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	11148	-0-	-12	-0-	439	1	10709	2	N	-0-					120
11	10800	X	10406	-0-	-394	-0-	472	1	9934	2	N	-0-					120
12	11160	X	10877	-0-	-283	-0-	472	1	10405	2	N	-0-					120
01	11160	X	10877	-0-	-283	-0-	408	1	10469	2	N	-0-					120
02	9762	X	9762	-0-	-0-	-0-	358	1	9404	2	N	-0-					120
*03	10662	X	10662	-0-	-0-	-0-	406	1	10256	2	N	-0-					120

SESSIONS, RUBE GU WELL #: 4 RRCID -> 242122 COMPL. DATE 08/11/2008 TOTAL DEPTH 12561 PERF.10716 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3457	-0-	-418	-0-	600	1	2857	2	Y	-0-					-0-
11	3300	X	3131	-0-	-169	-0-	584	1	2547	2	Y	-0-					-0-
12	3627	X	3393	-0-	-234	-0-	610	1	2783	2	Y	-0-					-0-
01	3627	X	2828	-0-	-799	-0-	570	1	2258	2	Y	-0-					-0-
02	3080	X	2705	-0-	-375	-0-	519	1	2186	2	Y	-0-					-0-
03	3410	X	3050	-0-	-360	-0-	580	1	2469	2	Y	1	1	8			-0-
							1	9									

THOMPSON, CONNIE WELL #: 1 RRCID -> 242989 COMPL. DATE 11/19/2007 TOTAL DEPTH 11825 PERF.10012 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	11045	-0-	-1138	-0-	435	1	10610	2	N	-0-					115
11	11729	X	11729	-0-	-0-	-0-	532	1	11197	2	N	-0-					115
12	11594	X	11454	-0-	-140	-0-	497	1	10957	2	N	-0-					115
01	11377	X	10592	-0-	-785	-0-	397	1	10195	2	N	-0-					115
02	9800	X	9430	-0-	-370	-0-	346	1	9084	2	N	-0-					115
03	10850	X	10400	-0-	-450	-0-	396	1	10004	2	N	-0-					115

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
KURTH WELL #: 3 RRCID -> 243125 COMPL. DATE 09/05/2008 TOTAL DEPTH 11975 PERF.10641 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5150	-0-	-275	-0-	203	1	4947	2	N	-0-					7
11	5220	X	4740	-0-	-480	-0-	215	1	4525	2	N	-0-					7
12	5363	X	4961	-0-	-402	-0-	215	1	4746	2	N	-0-					7
01	5270	X	4917	-0-	-353	-0-	184	1	4733	2	N	-0-					7
02	4676	X	4338	-0-	-338	-0-	159	1	4179	2	N	-0-					7
03	5146	X	4552	-0-	-594	-0-	173	1	4375	2	N	4					11
							4	9									

RYAN, E. M. UNIT WELL #: 4 RRCID -> 244260 COMPL. DATE 07/16/2008 TOTAL DEPTH 11825 PERF.10030 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3750	X	3750	-0-	-0-	-0-	148	1	3602	2	N	-0-					35
11	3510	X	3463	-0-	-47	-0-	157	1	3306	2	N	-0-					35
12	3637	X	3637	-0-	-0-	-0-	158	1	3479	2	N	-0-					35
01	3627	X	3525	-0-	-102	-0-	132	1	3393	2	N	-0-					35
02	3388	X	3213	-0-	-175	-0-	118	1	3095	2	N	-0-					35
03	3751	X	3395	-0-	-356	-0-	129	1	3266	2	N	-0-					35

PRESTON HEIRS UNIT WELL #: 9 RRCID -> 244864 COMPL. DATE 05/06/2008 TOTAL DEPTH 11825 PERF.10522 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	9571	-0-	-1372	-0-	377	1	9194	2	N	-0-					23
11	10320	X	8669	-0-	-1651	-0-	393	1	8276	2	N	-0-					23
12	10354	X	8836	-0-	-1518	-0-	383	1	8453	2	N	-0-					23
01	10137	X	8541	-0-	-1596	-0-	320	1	8221	2	N	-0-					23
*02	8400	X	7435	-0-	-965	-0-	273	1	7162	2	N	-0-					23
03	9300	X	7843	-0-	-1457	-0-	299	1	7543	2	N	1	1	8			23
							1	9									

RYAN, E. M. UNIT WELL #: 8 RRCID -> 246316 COMPL. DATE 06/11/2008 TOTAL DEPTH 11806 PERF.10064 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	16036	-0-	-1603	-0-	631	1	15405	2	N	-0-					57
11	16380	X	14868	-0-	-1512	-0-	675	1	14193	2	N	-0-					57
12	16678	X	15550	-0-	-1128	-0-	675	1	14875	2	N	-0-					57
01	16492	X	15293	-0-	-1199	-0-	573	1	14720	2	N	-0-					57
02	14140	X	13784	-0-	-356	-0-	506	1	13278	2	N	-0-					57
03	15655	X	14963	-0-	-692	-0-	570	1	14393	2	N	-0-					57

SESSIONS, JAMES H. WELL #: 1 RRCID -> 246697 COMPL. DATE 08/01/2007 TOTAL DEPTH 12140 PERF.11330 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5509	X	5509	-0-	-0-	-0-	217	1	5292	2	N	-0-					92
11	5141	X	5141	-0-	-0-	-0-	233	1	4908	2	N	-0-					92
12	5399	X	5399	-0-	-0-	-0-	234	1	5165	2	N	-0-					92
01	5311	X	5311	-0-	-0-	-0-	199	1	5112	2	N	-0-					92
02	4777	X	4777	-0-	-0-	-0-	175	1	4602	2	N	-0-					92
*03	5207	X	5207	-0-	-0-	-0-	198	1	5008	2	N	1	1	8			92
							1	9									

LUMBER, ANGELINA WELL #: 2 RRCID -> 246707 COMPL. DATE 08/11/2008 TOTAL DEPTH 11878 PERF.10184 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8713	-0-	-308	-0-	343	1	8370	2	N	-0-					90
11	8730	X	8016	-0-	-714	-0-	364	1	7652	2	N	-0-					90
12	8990	X	8144	-0-	-846	-0-	353	1	7791	2	N	-0-					90
01	8835	X	8199	-0-	-636	-0-	307	1	7892	2	N	-0-					90
02	7297	X	7297	-0-	-0-	-0-	268	1	7029	2	N	-0-					90
*03	8216	X	8216	-0-	-0-	-0-	311	1	7858	2	N	43					133
							47	9									

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
KURTH WELL #: 2 RRCID -> 246784 COMPL. DATE 05/28/2008 TOTAL DEPTH 11935 PERF.10620 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4528	X	4528	-0-	-0-	-0-	178	1	4350	2	N	-0-					7
11	4178	X	4178	-0-	-0-	-0-	190	1	3988	2	N	-0-					7
12	4304	X	4304	-0-	-0-	-0-	187	1	4117	2	N	-0-					7
01	4269	X	4269	-0-	-0-	-0-	160	1	4109	2	N	-0-					7
02	4172	X	3838	-0-	-334	-0-	141	1	3697	2	N	-0-					7
03	4526	X	4336	-0-	-190	-0-	165	1	4167	2	N	4					11
							4	9									

RYAN, E. M. UNIT WELL #: 5 RRCID -> 246790 COMPL. DATE 01/07/2008 TOTAL DEPTH 11803 PERF.10622 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSMAN, P.G. ET AL WELL #: 7 RRCID -> 246804 COMPL. DATE 08/13/2008 TOTAL DEPTH 11875 PERF.10222 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4120	-0-	-902	-0-	162	1	3958	2	N	-0-					73
11	4590	X	3849	-0-	-741	-0-	175	1	3674	2	N	-0-					73
12	4495	X	3476	-0-	-1019	-0-	151	1	3325	2	N	-0-					73
01	4495	X	3504	-0-	-991	-0-	131	1	3373	2	N	-0-					73
02	4641	X	4641	-0-	-0-	-0-	170	1	4471	2	N	-0-					73
*03	4535	X	4535	-0-	-0-	-0-	173	1	4361	2	N	1	1	8			73
							1	9									

KURTH WELL #: 4 RRCID -> 247274 COMPL. DATE 11/30/2008 TOTAL DEPTH 11878 PERF.10000 - 11843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	7037	-0-	-403	-0-	277	1	6760	2	N	-0-					21
11	7200	X	6361	-0-	-839	-0-	289	1	6072	2	N	-0-					21
12	7440	X	6536	-0-	-904	-0-	284	1	6252	2	N	-0-					21
01	7440	X	6449	-0-	-991	-0-	242	1	6207	2	N	-0-					21
02	6160	X	5742	-0-	-418	-0-	211	1	5531	2	N	-0-					21
03	6820	X	6077	-0-	-743	-0-	231	1	5845	2	N	1	1	8			21
							1	9									

WIENER WELL #: 2 RRCID -> 247330 COMPL. DATE 01/04/2009 TOTAL DEPTH 11925 PERF.10290 - 11857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7261	-0-	-954	-0-	286	1	6975	2	N	-0-					18
11	7680	X	6795	-0-	-885	-0-	308	1	6487	2	N	-0-					18
12	7750	X	7110	-0-	-640	-0-	308	1	6802	2	N	-0-					18
01	7750	X	6794	-0-	-956	-0-	255	1	6539	2	N	-0-					18
02	6720	X	6361	-0-	-359	-0-	233	1	6128	2	N	-0-					18
03	7254	X	6875	-0-	-379	-0-	262	1	6612	2	N	1	1	8			18
							1	9									

SESSIONS, BOB GU WELL #: 5 RRCID -> 247352 COMPL. DATE 09/28/2011 TOTAL DEPTH 12380 PERF.11141 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	X	1503	-0-	-0-	-0-	365	1	1138	2	N	-0-					13
11	1865	X	1865	-0-	-0-	-0-	466	1	1399	2	N	-0-					13
12	2257	X	2257	-0-	-0-	-0-	111	1	2146	2	N	-0-					13
01	1620	X	1620	-0-	-0-	-0-	367	1	1253	2	N	-0-					13
02	1742	X	1742	-0-	-0-	-0-	439	1	1303	2	N	-0-					13
*03	1454	X	1454	-0-	-0-	-0-	457	1	996	2	N	1	1	8			13
							1	9									

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
RYAN, E. M. UNIT WELL #: 7 RRCID -> 247360 COMPL. DATE 03/05/2009 TOTAL DEPTH 11825 PERF.10012 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	11385	-0-	-860	-0-	448	1	10937	2	N	-0-					21
11	11850	X	10574	-0-	-1276	-0-	480	1	10094	2	N	-0-					21
12	12245	X	10974	-0-	-1271	-0-	476	1	10498	2	N	-0-					21
01	11718	X	10853	-0-	-865	-0-	407	1	10446	2	N	-0-					21
02	9827	X	9827	-0-	-0-	-0-	361	1	9466	2	N	-0-					21
03	10850	X	10690	-0-	-160	-0-	407	1	10283	2	N	-0-					21

RYAN, E. M. UNIT WELL #: 11 RRCID -> 247364 COMPL. DATE 03/31/2009 TOTAL DEPTH 11825 PERF.10019 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	8911	-0-	-1071	-0-	351	1	8560	2	N	-0-					37
11	9390	X	8264	-0-	-1126	-0-	375	1	7889	2	N	-0-					37
12	9207	X	8615	-0-	-592	-0-	374	1	8241	2	N	-0-					37
01	9145	X	8490	-0-	-655	-0-	318	1	8172	2	N	-0-					37
02	7840	X	7624	-0-	-216	-0-	280	1	7344	2	N	-0-					37
03	8680	X	8219	-0-	-461	-0-	313	1	7905	2	N	1	1	8			37
							1	9									

LUMBER, ANGELINA WELL #: 1 RRCID -> 249068 COMPL. DATE 04/09/2008 TOTAL DEPTH 11875 PERF.10128 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6996	X	6996	-0-	-0-	-0-	275	1	6721	2	N	-0-					19
11	6379	X	6379	-0-	-0-	-0-	289	1	6090	2	N	-0-					19
12	7034	X	7034	-0-	-0-	-0-	305	1	6729	2	N	-0-					19
01	7139	X	7139	-0-	-0-	-0-	268	1	6871	2	N	-0-					19
02	6182	X	6182	-0-	-0-	-0-	227	1	5955	2	N	-0-					19
*03	6171	X	6171	-0-	-0-	-0-	235	1	5935	2	N	1	1	8			19
							1	9									

MIMS GAS UNIT WELL #: 4 RRCID -> 249120 COMPL. DATE 02/03/2009 TOTAL DEPTH 11820 PERF.10092 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	6882	-0-	-1333	-0-	271	1	6611	2	N	-0-					160
11	7710	X	6508	-0-	-1202	-0-	295	1	6213	2	N	-0-					160
12	7657	X	6536	-0-	-1121	-0-	284	1	6252	2	N	-0-					160
01	7409	X	6511	-0-	-898	-0-	244	1	6267	2	N	-0-					160
02	6412	X	5865	-0-	-547	-0-	215	1	5650	2	N	-0-					160
03	6882	X	6715	-0-	-167	-0-	256	1	6458	2	N	1	1	8			160
							1	9									

LUMBER, ANGELINA WELL #: 3 RRCID -> 249123 COMPL. DATE 02/01/2009 TOTAL DEPTH 11880 PERF.10022 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8933	-0-	-367	-0-	352	1	8581	2	N	-0-					15
11	9000	X	8166	-0-	-834	-0-	371	1	7795	2	N	-0-					15
12	9300	X	8493	-0-	-807	-0-	368	1	8125	2	N	-0-					15
01	9207	X	8155	-0-	-1052	-0-	306	1	7849	2	N	-0-					15
02	7840	X	5963	-0-	-1877	-0-	219	1	5744	2	N	-0-					15
03	8680	X	7747	-0-	-933	-0-	295	1	7451	2	N	1	1	8			15
							1	9									

RYAN, E. M. UNIT WELL #: 10 RRCID -> 250023 COMPL. DATE 01/18/2009 TOTAL DEPTH 11840 PERF. 9944 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	8226	-0-	-1818	-0-	324	1	7902	2	N	-0-					12
11	8490	X	7619	-0-	-871	-0-	346	1	7273	2	N	-0-					12
12	8773	X	7829	-0-	-944	-0-	340	1	7489	2	N	-0-					12
01	8494	X	7833	-0-	-661	-0-	294	1	7539	2	N	-0-					12
02	7504	X	6716	-0-	-788	-0-	246	1	6470	2	N	-0-					12
03	8215	X	6199	-0-	-2016	-0-	236	1	5962	2	N	1	1	8			12
							1	9									

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
SNEED, C.W. GU 1 WELL #: 2 RRCID -> 250230 COMPL. DATE 04/15/2008 TOTAL DEPTH 12367 PERF.10906 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3575	X	3575	-0-	-0-	-0-	602	1	2973	2	Y	-0-					12
11	3457	X	3457	-0-	-0-	-0-	744	1	2713	2	Y	-0-					12
12	3919	X	3919	-0-	-0-	-0-	783	1	3136	2	Y	-0-					12
01	3835	X	3835	-0-	-0-	-0-	764	1	3071	2	Y	-0-					12
02	3268	X	3268	-0-	-0-	-0-	660	1	2608	2	Y	-0-					12
*03	4184	X	4184	-0-	-0-	-0-	781	1	3401	2	Y	2	2	8			12
							2	9									

RYAN, E. M. UNIT WELL #: 13 RRCID -> 250237 COMPL. DATE 10/21/2008 TOTAL DEPTH 11875 PERF.10306 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11973	X	11973	-0-	-0-	-0-	471	1	11502	2	N	-0-					13
11	11400	X	10847	-0-	-553	-0-	492	1	10355	2	N	-0-					13
12	11780	X	11308	-0-	-472	-0-	491	1	10817	2	N	-0-					13
01	11780	X	11223	-0-	-557	-0-	421	1	10802	2	N	-0-					13
02	10500	X	10051	-0-	-449	-0-	369	1	9682	2	N	-0-					13
03	11625	X	10971	-0-	-654	-0-	418	1	10552	2	N	1	1	8			13
							1	9									

SUN RIVER OPERATING, INC. 829434
TEMPLE WELL #: 1 RRCID -> 255214 COMPL. DATE 07/10/2009 TOTAL DEPTH 19449 PERF.12060 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

REBECCA (JAMES LIME) 75115 250 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
HARDING COMPANY 356430
BLACK STONE REBECCA WELL #: F 1SN RRCID -> 266154 COMPL. DATE 04/22/2011 TOTAL DEPTH 8575 PERF. 8990 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1380	-0-	1380	46005	1211	2	169	9	N	154	182	1			119
11	0	W	1132	-0-	1132	47137	999	2	133	9	N	121	160	1			80
*12	0	W	1087	-0-	1087	48224	949	2	138	9	N	125	155	1			50
01	0	W	1834	-0-	1834	50058	1523	2	311	9	N	283	158	1			175
02	0	W	654	-0-	654	50712	648	2	6	9	N	5					180
03	0	W	546	-0-	546	51258	458	2	88	9	N	80	178	1			82

RED LAND 75319 001 ASSOCIATED ONE WELL CNTY: ANGELINA
SOUTHWESTERN ENERGY PROD. CO. 806668
WILLIAMS WELL #: 1 RRCID -> 238359 COMPL. DATE 02/13/2008 TOTAL DEPTH 12610 PERF.10989 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4720	R	4720	-0-	-0-	-0-	4717	2	3	9	N	3					40
11	3071	R	3071	-0-	-0-	-0-	3057	2	14	9	N	13					53
12	1577	R	1577	-0-	-0-	-0-	1555	2	22	9	N	20					73
01	4712	#	392	-0-	-4320	-0-	386	2	6	9	N	5					78
02	4256	#	-0-	-0-	-4256	-0-					N	-0-					78
03	4712	#	33	-0-	-4679	-0-	33	2			N	-0-					78

RED LAND,NORTH (TRAVIS PEAK) 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
PATARA ANDOVER I LLC 643257
BROWN "C" GAS UNIT WELL #: 1 RRCID -> 092407 COMPL. DATE 12/29/1980 TOTAL DEPTH 10992 PERF.10594 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CONNER GAS UNIT				WELL #: 1	RRCID -> 098607	COMPL. DATE 10/13/1981					TOTAL DEPTH 11000		PERF.10685 - 10704			
*04	3270	X	3075	-0-	-195	-0-	332	1	2733	2	N	9					119
							10	9									
*05	3379	X	3206	-0-	-173	-0-	343	1	2856	2	N	6	1	1			124
							7	9									
*06	3270	X	3076	-0-	-194	-0-	332	1	2736	2	N	7					131
							8	9									
*07	3317	X	3170	-0-	-147	-0-	343	1	2821	2	N	5	1	1			135
							6	9									
*08	3193	X	3127	-0-	-66	-0-	343	1	2781	2	N	3					138
							3	9									
*09	3090	X	2990	-0-	-100	-0-	332	1	2655	2	N	3					141
							3	9									
*10	3193	X	3018	-0-	-175	-0-	343	1	2669	2	N	5					146
							6	9									
*11	3090	X	2883	-0-	-207	-0-	332	1	2547	2	N	4					150
							4	9									
*12	3162	X	2943	-0-	-219	-0-	343	1	2594	2	N	5					155
							6	9									
*01	3131	X	2924	-0-	-207	-0-	343	1	2575	2	N	5					160
							6	9									
*02	2608	X	2608	-0-	-0-	-0-	310	1	2294	2	N	4					164
							4	9									
*03	2888	X	2888	-0-	-0-	-0-	374	1	2508	2	N	5	1	1			168
							6	9									
	BROWN "C" GAS UNIT				WELL #: 3	RRCID -> 226571	COMPL. DATE 08/20/2008					TOTAL DEPTH 11386		PERF.10803 - 10887			
*04	3090	X	2344	-0-	-746	-0-	408	1	1936	2	N	-0-					178
*05	3286	X	2437	-0-	-849	-0-	433	1	2004	2	N	-0-					178
*06	3180	X	2389	-0-	-791	-0-	430	1	1957	2	N	2					180
							2	9									
*07	3193	X	3097	-0-	-96	-0-	563	1	2500	2	N	31	184	1			27
							34	9									
*08	2728	X	2439	-0-	-289	-0-	471	1	1968	2	N	-0-					27
*09	2787	X	2787	-0-	-0-	-0-	494	1	2293	2	N	-0-					27
*10	2728	X	2438	-0-	-290	-0-	459	1	1979	2	N	-0-					27
*11	2801	X	2801	-0-	-0-	-0-	529	1	2272	2	N	-0-					27
*12	2728	N	2235	-0-	-493	-0-	425	1	1810	2	N	-0-					27
*01	2880	N	2880	-0-	-0-	-0-	554	1	2326	2	N	-0-					27
*02	2464	N	2231	-0-	-233	-0-	434	1	1797	2	N	-0-					27
*03	3100	N	4652	-0-	1552	1552	825	1	3816	2	N	10					37
							11	9									

SAMSON LONE STAR, LLC 744737
TOBY GAS UNIT 1 WELL #: 1 RRCID -> 225327 COMPL. DATE 03/24/2008 TOTAL DEPTH 11500 PERF. 9711 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
ANDERSON, STANLEY GU 1 WELL #: 1 RRCID -> 231204 COMPL. DATE N/A TOTAL DEPTH 12454 PERF.10845 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ALEX GAS UNIT 1				WELL #: 1	RRCID -> 231663	COMPL. DATE		N/A			TOTAL DEPTH 11475	PERF.10510 - 11000				
10	3999	X	3999	-0-	-0-	-0-	248	1	3749	2	Y	2					28
							2	9									
11	3810	X	3802	-0-	-8	-0-	230	1	3568	2	Y	4					32
							4	9									
12	3937	X	3896	-0-	-41	-0-	237	1	3659	2	Y	-0-					32
01	3937	X	3744	-0-	-193	-0-	137	1	3604	2	Y	3					35
							3	9									
02	3640	X	3209	-0-	-431	-0-	3209	2			Y	-0-					35
03	3999	X	3539	-0-	-460	-0-	3536	2	3	9	Y	3					38
	ALEX GAS UNIT 1				WELL #: 2	RRCID -> 234424	COMPL. DATE		N/A			TOTAL DEPTH 11181	PERF.10710 - 11268				
10	4092	X	3838	-0-	-254	-0-	238	1	3598	2	Y	2					32
							2	9									
11	3930	X	3689	-0-	-241	-0-	223	1	3463	2	Y	3					35
							3	9									
12	3968	X	3910	-0-	-58	-0-	238	1	3672	2	Y	-0-					35
01	3968	X	3532	-0-	-436	-0-	129	1	3399	2	Y	4					39
							4	9									
02	3556	X	3086	-0-	-470	-0-	3086	2			Y	-0-					39
03	3906	X	3371	-0-	-535	-0-	3368	2	3	9	Y	3					42
	PANTHER GAS UNIT 1				WELL #: 1	RRCID -> 237549	COMPL. DATE		N/A			TOTAL DEPTH 11670	PERF.10349 - 11497				
10	10571	X	10410	-0-	-161	-0-	727	1	9679	2	N	4					104
							4	9									
11	9988	X	9988	-0-	-0-	-0-	740	1	9220	2	N	25					129
							28	9									
12	9747	X	9747	-0-	-0-	-0-	675	1	9066	2	N	5					134
							6	9									
01	10416	X	9107	-0-	-1309	-0-	374	1	8724	2	N	8					142
							9	9									
02	9408	X	4574	-0-	-4834	-0-	137	1	4437	2	N	-0-					142
03	10416	X	9016	-0-	-1400	-0-	430	1	8578	2	N	7					149
							8	9									
	TIPTON GAS UNIT 1				WELL #: 1	RRCID -> 238147	COMPL. DATE 05/13/2008					TOTAL DEPTH 11750	PERF.10481 - 11360				
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
CHEETAH GU 1 WELL #: 1 RRCID -> 245986 COMPL. DATE N/A TOTAL DEPTH 11671 PERF. 9522 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6628	-0-	-347	-0-	313	1	6313	2	N	2					100
							2	9									
11	6750	X	6352	-0-	-398	-0-	273	1	6077	2	N	2					102
							2	9									
12	6975	X	6097	-0-	-878	-0-	273	1	5824	2	N	-0-					102
01	6975	X	6009	-0-	-966	-0-	247	1	5761	2	N	1					103
							1	9									
02	5992	X	2779	-0-	-3213	-0-	92	1	2631	2	N	51	137	1			17
							56	9									
03	6634	X	6439	-0-	-195	-0-	264	1	6175	2	N	-0-					17

JOHNSON WELL #: 3 RRCID -> 250884 COMPL. DATE 03/25/2010 TOTAL DEPTH 11637 PERF. 9593 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5880	-0-	-227	-0-	277	1	5595	2	N	7					119
							8	9									
11	5910	X	5510	-0-	-400	-0-	237	1	5267	2	N	5					124
							6	9									
12	6107	X	5821	-0-	-286	-0-	260	1	5552	2	N	8					132
							9	9									
01	5952	X	5445	-0-	-507	-0-	223	1	5211	2	N	10					142
							11	9									
02	5320	X	2485	-0-	-2835	-0-	84	1	2388	2	N	12					154
							13	9									
03	5890	X	5512	-0-	-378	-0-	226	1	5283	2	N	3					157
							3	9									

TIPTON GAS UNIT 1 WELL #: 2 RRCID -> 251767 COMPL. DATE N/A TOTAL DEPTH 11368 PERF. 9547 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	12742	-0-	-495	-0-	599	1	12082	2	Y	55	77	1			35
							61	9									
11	12810	X	12024	-0-	-786	-0-	516	1	11485	2	Y	21					56
							23	9									
12	13051	X	11998	-0-	-1053	-0-	533	1	11395	2	Y	64	58	1			62
							70	9									
01	12958	X	12464	-0-	-494	-0-	510	1	11914	2	Y	36	73	1			25
							40	9									
02	11508	X	7088	-0-	-4420	-0-	237	1	6784	2	Y	61					86
							67	9									
*03	13711	X	13711	-0-	-0-	-0-	561	1	13114	2	Y	33	77	1			42
							36	9									

JAGUAR GAS UNIT 1 WELL #: 1 RRCID -> 253356 COMPL. DATE N/A TOTAL DEPTH 11515 PERF. 9534 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	11521	-0-	-228	-0-	544	1	10977	2	N	-0-					53
11	11370	X	9746	-0-	-1624	-0-	419	1	9327	2	N	-0-					53
12	11749	X	5729	-0-	-6020	-0-	256	1	5473	2	N	-0-					53
01	11532	X	136	-0-	-11396	-0-	6	1	130	2	N	-0-					53
02	10416	X	-0-	-0-	-10416	-0-					N	-0-					53
03	11532	X	13	-0-	-11519	-0-	1	1	12	2	N	-0-					53

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
PUMA GAS UNIT 1 WELL #: 1 RRCID -> 255095 COMPL. DATE 01/04/2010 TOTAL DEPTH 11590 PERF. 9680 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2345	-0-	-104	-0-	111	1	2234	2	N	-0-					127
11	2340	N	2230	-0-	-110	-0-	96	1	2134	2	N	-0-					127
12	2247	N	2247	-0-	-0-	-0-	100	1	2147	2	N	-0-					127
01	2356	N	2081	-0-	-275	-0-	85	1	1996	2	N	-0-					127
02	2072	N	1192	-0-	-880	-0-	40	1	1152	2	N	-0-					127
03	2232	N	2085	-0-	-147	-0-	85	1	1999	2	N	1					128
							1	9									

LUCAS GAS UNIT 1 WELL #: 1 RRCID -> 256117 COMPL. DATE 11/05/2010 TOTAL DEPTH 11458 PERF. 9467 - 11259

10	43710	X	41173	-0-	-2537	-0-	1943	1	39207	2	N	21					73
							23	9									
11	42300	X	38731	-0-	-3569	-0-	1664	1	37034	2	N	30					103
							33	9									
12	43090	X	39609	-0-	-3481	-0-	1765	1	37716	2	N	116	189	1			30
							128	9									
01	41974	X	38572	-0-	-3402	-0-	1582	1	36962	2	N	25					55
							28	9									
02	37184	X	22270	-0-	-14914	-0-	750	1	21452	2	N	62					117
							68	9									
03	41168	X	40962	-0-	-206	-0-	1678	1	39250	2	N	31					148
							34	9									

MAGGIE GAS UNIT 1 WELL #: 1 RRCID -> 259617 COMPL. DATE 12/08/2010 TOTAL DEPTH 11260 PERF. 9412 - 11136

10	21452	X	19862	-0-	-1590	-0-	937	1	18903	2	N	20					108
							22	9									
11	20520	X	18647	-0-	-1873	-0-	801	1	17834	2	N	11					119
							12	9									
12	20987	X	19045	-0-	-1942	-0-	851	1	18185	2	N	8	108	1			19
							9	9									
01	20398	X	18744	-0-	-1654	-0-	769	1	17965	2	N	9					28
							10	9									
02	17948	X	11374	-0-	-6574	-0-	383	1	10962	2	N	26	24	1			30
							29	9									
*03	20270	X	20270	-0-	-0-	-0-	831	1	19436	2	N	3					33
							3	9									

SOUTHWESTERN ENERGY PROD. CO. 806668
CAMERON WELL #: 2 RRCID -> 216856 COMPL. DATE 11/04/2005 TOTAL DEPTH 11885 PERF.10608 - 11772

10	2387	N	2267	-0-	-120	-0-	441	1	1815	2	Y	10					43
							11	9									
11	2310	N	2240	-0-	-70	-0-	436	1	1793	2	Y	10					53
							11	9									
12	2356	N	2155	-0-	-201	-0-	418	1	1728	2	Y	8					61
							9	9									
01	2263	N	2245	-0-	-18	-0-	446	1	1759	2	Y	36	80	1			17
							40	9									
02	2100	N	1936	-0-	-164	-0-	394	1	1539	2	Y	3					20
							3	9									
03	2170	N	1872	-0-	-298	-0-	102	1	1751	2	Y	17					37
							19	9									

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
CAMERON MINERAL TRUST WELL #: 3 RRCID -> 219719 COMPL. DATE 03/04/2006 TOTAL DEPTH 11753 PERF.10658 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4802	-0-	-468	-0-	935	1	3854	2	Y	12					56
							13	9									
11	4890	X	4651	-0-	-239	-0-	908	1	3731	2	Y	11					67
							12	9									
12	4960	X	4754	-0-	-206	-0-	923	1	3821	2	Y	9					76
							10	9									
01	4960	X	4726	-0-	-234	-0-	945	1	3728	2	Y	48	101	1			23
							53	9									
02	4396	X	4219	-0-	-177	-0-	859	1	3356	2	Y	4					27
							4	9									
03	4805	X	3783	-0-	-1022	-0-	208	1	3555	2	Y	18					45
							20	9									

DAVIS HEIRS WELL #: 1 RRCID -> 237500 COMPL. DATE 04/10/2008 TOTAL DEPTH 11907 PERF.10710 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	13242	-0-	-1111	-0-	1011	1	12169	2	N	56					104
							62	9									
11	13290	X	12730	-0-	-560	-0-	967	1	11712	2	N	46					150
							51	9									
12	13392	X	12886	-0-	-506	-0-	1001	1	11820	2	N	59					209
							65	9									
01	13361	X	12568	-0-	-793	-0-	1002	1	11520	2	N	42	178	1			73
							46	9									
02	11559	X	11559	-0-	-0-	-0-	924	1	10592	2	N	39					112
							43	9									
*03	12206	X	12206	-0-	-0-	-0-	1023	1	11159	2	N	22					134
							24	9									

SUNLAND PRODUCTION COMPANY, INC. 829288
MODISETT WELL #: 2 RRCID -> 218685 COMPL. DATE 02/19/2006 TOTAL DEPTH 12000 PERF.10700 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	332	-0-	-257	-0-	321	2	11	9	N	10					154
11	556	N	556	-0-	-0-	-0-	522	2	34	9	N	31					185
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					185
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					185
*02	254	N	254	-0-	-0-	-0-	252	2	2	9	N	2					187
03	589	N	-0-	-0-	-589	-0-					N	35					222

RED LAND, NE (PETTIT) 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BUFFCO PRODUCTION INC. 106406
CAMERON "B" WELL #: 3 RRCID -> 124783 COMPL. DATE 05/11/1987 TOTAL DEPTH 11000 PERF. 9952 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	686	-0-	-151	-0-	686	2			N	-0-					-0-
11	1080	N	950	-0-	-130	-0-	950	2			N	-0-					-0-
12	1085	N	578	-0-	-507	-0-	578	2			N	-0-					-0-
01	682	N	567	-0-	-115	-0-	567	2			N	-0-					-0-
02	896	N	235	-0-	-661	-0-	235	2			N	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

C. W. RESOURCES, INC. 121085
CAMERON "B" WELL #: 1RX RRCID -> 257351 COMPL. DATE 01/20/2007 TOTAL DEPTH 10024 PERF.10929 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					61
11	0	X	-0-	-0-	-0-	-0-					N	-0-					61
12	731	X	731	-0-	-0-	-0-	731	2			N	-0-					61
01	0	X	-0-	-0-	-0-	-0-					N	-0-					61
02	0	X	-0-	-0-	-0-	-0-					N	-0-					61
03	744	X	-0-	-0-	-744	-0-					N	-0-					61

RED LAND, NE (PETTIT) //CONT.// 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
PATARA ANDOVER I LLC 643257
BROWN "C" GAS UNIT 1 WELL #: 3 RRCID -> 226573 COMPL. DATE 12/15/2006 TOTAL DEPTH 11386 PERF.10056 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN "C" GAS UNIT 1 WELL #: 1 RRCID -> 228835 COMPL. DATE 04/27/2007 TOTAL DEPTH 10992 PERF. 9810 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
TOBY GAS UNIT 1 WELL #: 1 RRCID -> 237264 COMPL. DATE 01/23/2007 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	9810	-0-	9810	738904	461 54	1 9	9295	2	Y	49					177
11	SWR	10	9243	-0-	9243	748147	397 17	1 9	8829	2	Y	15	144	1			48
12	SWR	10	9376	-0-	9376	757523	418 17	1 9	8941	2	Y	15					63
01	SWR	10	9363	-0-	9363	766886	384 12	1 9	8967	2	Y	11					74
02	SWR	10	4645	-0-	4645	771531	155 46	1 9	4444	2	Y	42	110	1			6
03	SWR	10	10364	-0-	10364	781895	421 102	1 9	9841	2	Y	93					99

TIPTON GAS UNIT 1 WELL #: 1 RRCID -> 238146 COMPL. DATE N/A TOTAL DEPTH 11750 PERF. 9590 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27373	X	24574	-0-	-2799	-0-	1157 68	1 9	23349	2	Y	62	120	1			40
11	25920	X	23756	-0-	-2164	-0-	1018 75	1 9	22663	2	Y	68					108
12	26164	X	24028	-0-	-2136	-0-	1069 113	1 9	22846	2	Y	103	110	1			101
01	25575	X	24054	-0-	-1521	-0-	986 32	1 9	23036	2	Y	29	110	1			20
02	22204	X	10638	-0-	-11566	-0-	357 67	1 9	10214	2	Y	61					81
03	24583	X	24544	-0-	-39	-0-	1005 32	1 9	23507	2	Y	29	72	1			38

CHEETAH GU 1 WELL #: 1 RRCID -> 245987 COMPL. DATE 01/27/2009 TOTAL DEPTH 11671 PERF. 9522 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LAND, NE (PETTIT) //CONT.// 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
JOHNSON WELL #: 3 RRCID -> 250885 COMPL. DATE 08/01/2009 TOTAL DEPTH 11637 PERF. 9593 - 9958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON GAS UNIT 1 WELL #: 2 RRCID -> 251768 COMPL. DATE 08/08/2009 TOTAL DEPTH 11368 PERF. 9547 - 9752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAGUAR GAS UNIT 1 WELL #: 1 RRCID -> 253358 COMPL. DATE 09/26/2009 TOTAL DEPTH 11515 PERF. 9534 - 9714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUMA GAS UNIT 1 WELL #: 1 RRCID -> 255096 COMPL. DATE 01/04/2010 TOTAL DEPTH 11590 PERF. 9680 - 9685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS GAS UNIT 1 WELL #: 1 RRCID -> 256226 COMPL. DATE 04/25/2010 TOTAL DEPTH 11458 PERF. 9467 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE GAS UNIT 1 WELL #: 1 RRCID -> 259616 COMPL. DATE 10/11/2010 TOTAL DEPTH 11260 PERF. 9412 - 9591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REDLAND, NE. (JAMES LIME) 75329 350 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
BONNER, JOE INC. 082519
CAMERON WELL #: 1 RRCID -> 129886 COMPL. DATE 12/21/1988 TOTAL DEPTH 11017 PERF. 9392 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA ANDOVER I LLC 643257
BROWN "C" GAS UNIT WELL #: 1 RRCID -> 230392 COMPL. DATE 07/10/2007 TOTAL DEPTH 10992 PERF. 9529 - 10664

*04	1973	N	1973	-0-	-0-	-0-	338	1	1605	2	N	27					91
							30	9									
*05	1960	N	1960	-0-	-0-	-0-	344	1	1591	2	N	23	1	1			113
							25	9									
*06	1860	N	1860	-0-	-0-	-0-	332	1	1509	2	N	17					130
							19	9									
*07	2227	N	2227	-0-	-0-	-0-	405	1	1799	2	N	21	1	1			150
							23	9									
*08	1953	N	1717	-0-	-236	-0-	328	1	1370	2	N	17					167
							19	9									
*09	1860	N	1428	-0-	-432	-0-	248	1	1149	2	N	28	175	1			20
							31	9									
*10	2201	N	1478	-0-	-723	-0-	276	1	1190	2	N	11					31
							12	9									
*11	1650	N	622	-0-	-1028	-0-	114	1	491	2	N	15					46
							17	9									
*12	1658	N	1658	-0-	-0-	-0-	311	1	1326	2	N	19					65
							21	9									
*01	1488	N	442	-0-	-1046	-0-	81	1	342	2	N	17					82
							19	9									
*02	1224	N	1224	-0-	-0-	-0-	235	1	972	2	N	15					97
							17	9									
*03	1643	N	1639	-0-	-4	-0-	288	1	1331	2	N	18	2	1			113
							20	9									

REDLAND, NE (TRAVIS PEAK) 75329 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BONNER, JOE INC. 082519
MCLEAN ESTATE WELL #: 1 RRCID -> 105461 COMPL. DATE 11/17/1982 TOTAL DEPTH 10987 PERF.10395 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFCO PRODUCTION INC. 106406
CAMERON "B" WELL #: 2 RRCID -> 111884 COMPL. DATE 05/13/1984 TOTAL DEPTH 11000 PERF.10774 - 10792

10	775	N	634	-0-	-141	-0-	634	2			N	-0-					-0-
11	1020	N	877	-0-	-143	-0-	877	2			N	-0-					-0-
12	992	N	533	-0-	-459	-0-	533	2			N	-0-					-0-
01	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
02	812	N	216	-0-	-596	-0-	216	2			N	-0-					-0-
*03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

REDLAND, NE (TRAVIS PEAK) //CONT.// 75329 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
C. W. RESOURCES, INC. 121085
FROST WELL #: 1 RRCID -> 229088 COMPL. DATE 02/22/2007 TOTAL DEPTH 12348 PERF.11044 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					25
11	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					25
12	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					25
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					25
02	560	N	220	-0-	-340	-0-	220	2			Y	-0-					25
*03	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					25

CAMERON 'F' GU WELL #: 1 RRCID -> 242486 COMPL. DATE 08/28/2008 TOTAL DEPTH 11615 PERF.10460 - 11264

10	6014	X	-0-	-0-	-6014	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIVER, ANGELINA GU WELL #: 2 RRCID -> 246174 COMPL. DATE 02/12/2009 TOTAL DEPTH 11780 PERF.10670 - 11393

10	10416	X	9304	-0-	-1112	-0-	9304	2			N	-0-					114
11	9030	X	8380	-0-	-650	-0-	8379	2	1	9	N	1					115
12	9300	X	9191	-0-	-109	-0-	9174	2	17	9	N	15					130
01	9300	X	9204	-0-	-96	-0-	9191	2	13	9	N	12					142
02	9418	X	9418	-0-	-0-	-0-	9416	2	2	9	N	2					144
03	9300	X	8621	-0-	-679	-0-	8588	2	33	9	N	30					174

HIGHTOWER GAS UNIT WELL #: 1 RRCID -> 249529 COMPL. DATE 01/07/2009 TOTAL DEPTH 11947 PERF.10410 - 11582

10	9951	X	7670	-0-	-2281	-0-	7648	2	22	9	N	20					145
11	9630	X	8371	-0-	-1259	-0-	8371	2			N	-0-					145
12	9951	X	5094	-0-	-4857	-0-	5094	2			N	-0-					145
01	8853	X	8853	-0-	-0-	-0-	8853	2			N	-0-					145
02	7812	X	6145	-0-	-1667	-0-	6032	2	113	9	N	103	188	1			60
03	8649	X	8271	-0-	-378	-0-	8249	2	22	9	N	20					80

PALMER PETROLEUM INC. 636222
ANGELINA LUMBER CO. WELL #: 1 RRCID -> 223775 COMPL. DATE 12/05/2006 TOTAL DEPTH 11500 PERF.10631 - 11378

10	3999	X	3194	-0-	-805	-0-	56	1	3138	2	N	-0-	108	1			72
11	3330	X	2016	-0-	-1314	-0-	56	1	1841	2	N	108					180
							119	9									
12	3672	X	3672	-0-	-0-	-0-	44	1	3628	2	N	-0-					180
01	3441	X	3176	-0-	-265	-0-	62	1	3114	2	N	-0-					180
02	2884	X	1815	-0-	-1069	-0-	42	1	1772	2	N	1	1	8			180
							1	9									
*03	3887	X	3887	-0-	-0-	-0-	62	1	3725	2	N	91	177	1			94
							100	9									

ANGELINA LUMBER CO. "A" WELL #: 2 RRCID -> 226752 COMPL. DATE 02/28/2007 TOTAL DEPTH 11600 PERF.10483 - 10462

10	207	N	207	-0-	-0-	-0-	20	1	187	2	N	-0-	79	1			-0-
11	168	N	93	-0-	-75	-0-	20	1	73	2	N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2012 - PLUGGED 11/29/12

CRIDLAND ANGELINA LUMBER CO. WELL #: 1 RRCID -> 231585 COMPL. DATE 09/01/2007 TOTAL DEPTH 11450 PERF.10348 - 11284

10	774	N	314	-0-	-460	-0-	38	1	276	2	N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/31/2012 - PLUGGED 10/31/12

REDLAND, NE (TRAVIS PEAK) //CONT.// 75329 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
PALMER PETROLEUM INC. //CONT.// 636222
ANGELINA LUMBER COMPANY D WELL #: 1 RRCID -> 244776 COMPL. DATE 12/28/2008 TOTAL DEPTH 12000 PERF.10974 - 11773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	48	1	494	2	N	-0-	171	1			-0-
	PLUGGED AND ABANDONED_____ 10/31/2012 - PLUGGED 10/31/12																

RED SPRINGS (RODESSA LOWER) 75377 200 NON-ASSOCIATED PRORATED CNTY: SMITH
GRIFFIN OPERATING, INC. 333923
RED SPRINGS GAS UNIT #6 WELL #: 1 RRCID -> 016540 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2045	S	2045	-0-	-0-	B	-0-	1997	2	48	9	N	44				118
11	2098	S	2098	-0-	-0-	B	-0-	2046	2	52	9	N	47				165
12	1484	S	218	-0-	-1266	B	-0-	215	2	3	9	N	3				168
01	1333	S	17	-0-	-1316	B	-0-	3	2	14	9	N	13				181
02	1253	S	31	-0-	-1222	B	-0-	21	2	10	9	N	9				190
03/01 BALANCING DATE STATUS -> -0-																	
03	217	S	31	-0-	-186	B	-0-	25	2	6	9	N	5				195

RED SPRINGS GAS UNIT #8 WELL #: 1 RRCID -> 016542 COMPL. DATE 05/14/1951 TOTAL DEPTH N/A PERF. 9345 - 9385

10	1054	S	947	-0-	-107	B	-0-	890	2	57	9	N	52	159	1		14
11	1140	S	936	-0-	-204	B	-0-	881	2	55	9	N	50				64
12	1209	S	735	-0-	-474	B	-0-	694	2	41	9	N	37				101
01	961	S	864	-0-	-97	B	-0-	780	2	84	9	N	76	153	1		24
02	868	S	843	-0-	-25	B	-0-	787	2	56	9	N	51				75
03/01 BALANCING DATE STATUS -> -0-																	
*03	828	S	828	-0-	-0-	B	-0-	776	2	52	9	N	47				122

REDWINE (TRAVIS PEAK) 75495 700 ASSOCIATED ONE WELL CNTY: RUSK
CHINN EXPLORATION COMPANY 149423
COLEMAN, BETTIE WELL #: 9 RRCID -> 197815 COMPL. DATE 07/24/2003 TOTAL DEPTH 8500 PERF. 7830 - 8000

10	835	R	835	-0-	-0-		-0-	832	2	3	9	N	3	1	8		45
11	840	#	813	-0-	-27		-0-	813	2			N	-0-				45
12	868	#	718	-0-	-150		-0-	699	2	19	9	N	17				62
01	868	#	826	-0-	-42		-0-	791	2	35	9	N	32				94
02	756	#	195	-0-	-561		-0-	153	2	42	9	N	38				132
03	837	#	40	-0-	-797		-0-	37	2	3	9	N	3	1	8		134

REDWINE (TRAVIS PEAK "A") 75495 701 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
HALE, ORA T. WELL #: 1 RRCID -> 089734 COMPL. DATE 08/15/1980 TOTAL DEPTH 7828 PERF. 7781 - 7790

10	338	N	338	-0-	-0-		-0-	338	2			N	-0-				34
11	328	N	328	-0-	-0-		-0-	328	2			N	-0-				34
12	310	N	185	-0-	-125		-0-	185	2			N	-0-				34
01	293	N	293	-0-	-0-		-0-	293	2			N	-0-				34
*02	1062	N	1062	-0-	-0-		-0-	1062	2			N	-0-				34
03	186	N	159	-0-	-27		-0-	159	2			N	-0-				34

REKLAW (PETTIT) 75839 250 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC 511727
SESSION, D. J. WELL #: 1D RRCID -> 050062 COMPL. DATE 05/02/1983 TOTAL DEPTH 8875 PERF. 8474 - 8502

10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REKLAW (PETTIT) //CONT.// 75839 250 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GU 3 WELL #: 7 RRCID -> 216123 COMPL. DATE 01/25/2005 TOTAL DEPTH 10250 PERF. 8620 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1015	-0-	15	2156	689	1	326	3	Y	-0-					-0-
11	3000	N	992	-0-	-2008	148	661	1	331	3	Y	-0-					-0-
12	1150	N	1002	-0-	-148	-0-	680	1	322	3	Y	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	714	1	355	3	Y	9					9
							10	9									
02	949	N	949	-0-	-0-	-0-	652	1	294	3	Y	3	10	1			2
							3	9									
03	992	N	837	-0-	-155	-0-	555	1	282	3	Y	-0-	2	1			-0-

MIDDLETON, V GU 1 WELL #: 9 RRCID -> 257446 COMPL. DATE 06/18/2010 TOTAL DEPTH 9808 PERF. 8752 - 8774

10	PRTL PLG		-0-	-0-	-0-	41					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	41					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	41					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	41					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	41					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	41					Y	-0-					-0-

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 4 RRCID -> 264153 COMPL. DATE 10/27/2011 TOTAL DEPTH 10200 PERF. 8422 - 8430

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REKLAW (PETTIT, SOUTHWEST) 75839 260 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
TIMBERSTAR WELL #: 1 RRCID -> 249924 COMPL. DATE 12/10/2007 TOTAL DEPTH 10600 PERF. 9303 - 10188

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REKLAW (RODESSA) 75839 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC 511727
GUIDRY, FAUSTINE GU 1 WELL #: 2 RRCID -> 187168 COMPL. DATE 12/27/2001 TOTAL DEPTH 8700 PERF. 7852 - 7858

10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

REKLAW GAS UNIT 4 WELL #: 11 RRCID -> 247510 COMPL. DATE 04/10/2009 TOTAL DEPTH 9650 PERF. 7779 - 7790

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW (RODESSA) //CONT.// 75839 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
GUIDRY, FAUSTINE GU 1 WELL #: 9 RRCID -> 249947 COMPL. DATE 03/12/2009 TOTAL DEPTH 9639 PERF. 8261 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH REKLAW GU 2B WELL #: 7 RRCID -> 253787 COMPL. DATE 07/03/2009 TOTAL DEPTH 10030 PERF. 7824 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDDLETON, V GU 1 WELL #: 9 RRCID -> 264113 COMPL. DATE 10/18/2011 TOTAL DEPTH 9808 PERF. 7797 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REKLAW GU 4 WELL #: 9 RRCID -> 264148 COMPL. DATE 09/21/2011 TOTAL DEPTH 9640 PERF. 7785 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	2385	-0-	-2916	-0-	461	1	1923	3	N	1	8	1			3
							1	9									
11	5130	X	2456	-0-	-2674	-0-	465	1	1991	3	N	-0-					3
12	2456	X	2456	-0-	-0-	-0-	480	1	1976	3	N	-0-					3
01	2395	X	2395	-0-	-0-	-0-	451	1	1938	3	N	5					8
							6	9									
*02	2296	X	2014	-0-	-282	-0-	405	1	1606	3	N	3	7	1			4
							3	9									
*03	2542	X	2155	-0-	-387	-0-	441	1	1712	3	N	2					6
							2	9									

REKLAW (TRAVIS PEAK) 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
HARGRAVE WELL #: 1 RRCID -> 229168 COMPL. DATE 06/04/2007 TOTAL DEPTH 12250 PERF. 9983 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	642	-0-	-319	-0-	642	2			N	-0-					58
11	930	N	600	-0-	-330	-0-	600	2			N	-0-					58
12	961	N	820	-0-	-141	-0-	820	2			N	-0-					58
01	651	N	624	-0-	-27	-0-	624	2			N	-0-					58
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					58
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					58

GOODSON GAS UNIT WELL #: 1 RRCID -> 229238 COMPL. DATE 06/13/2007 TOTAL DEPTH 10856 PERF. 9243 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	126	2			N	-0-					102
11	150	N	113	-0-	-37	-0-	113	2			N	-0-					102
12	155	N	113	-0-	-42	-0-	113	2			N	-0-					102
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					102
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					102
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					102

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP //CONT.// 383757
TIMBERSTAR WELL #: 1 RRCID -> 249925 COMPL. DATE 12/10/2007 TOTAL DEPTH 10600 PERF. 8789 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LRE OPERATING, LLC 511727
REKLAW GU 1 WELL #: 2 RRCID -> 089289 COMPL. DATE 12/10/1979 TOTAL DEPTH 11000 PERF. 9043 - 9590

10	1000	N	872	-0-	-128	1838	606	1	266	3	Y	-0-					-0-
11	2622	N	784	-0-	-1838	-0-	577	1	207	3	Y	-0-					-0-
12	930	N	869	-0-	-61	-0-	599	1	270	3	Y	-0-					-0-
01	868	N	809	-0-	-59	-0-	575	1	234	3	Y	-0-					-0-
02	728	N	696	-0-	-32	-0-	508	1	188	3	Y	-0-					-0-
*03	894	N	894	-0-	-0-	-0-	589	1	305	3	Y	-0-					-0-

REKLAW GU 3 WELL #: 3 RRCID -> 095379 COMPL. DATE 05/14/1981 TOTAL DEPTH 10000 PERF. 8999 - 9351

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		40	-0-	40	40	8	1	32	3	Y	-0-					-0-
01	T. A.		38	-0-	38	78	7	1	31	3	Y	-0-					-0-
02	115	X	37	-0-	-78	-0-	7	1	30	3	Y	-0-					-0-
*03	42	X	42	-0-	-0-	-0-	9	1	33	3	Y	-0-					-0-

REKLAW GAS UNIT 4 WELL #: 4 RRCID -> 102017 COMPL. DATE 08/10/1982 TOTAL DEPTH 10000 PERF. 9188 - 9638

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANIER, H. GU 1 WELL #: 1 RRCID -> 108303 COMPL. DATE 09/04/1998 TOTAL DEPTH 10012 PERF. 9006 - 9564

10	1000	N	680	-0-	-320	892	629	1	51	3	Y	-0-					16
11	1503	N	611	-0-	-892	-0-	611	1			Y	-0-					16
12	651	N	626	-0-	-25	-0-	626	1			Y	-0-					16
01	682	N	657	-0-	-25	-0-	657	1			Y	-0-					16
02	587	N	587	-0-	-0-	-0-	574	1	13	9	Y	12					28
*03	664	N	664	-0-	-0-	-0-	652	1	12	9	Y	11					39

WIPPRECHT GU 1 WELL #: 1 RRCID -> 110485 COMPL. DATE 09/24/1983 TOTAL DEPTH 10005 PERF. 9010 - 9600

10	14B2 EXT		-0-	-0-	-0-	19					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	19					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	19					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	19					Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
SUMMERS NORTH FALCON CREEK WELL #: 2 RRCID -> 110929 COMPL. DATE 06/01/1984 TOTAL DEPTH 9664 PERF. 9254 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMERS NORTH FALCON CREEK WELL #: 1 RRCID -> 110930 COMPL. DATE 12/08/2000 TOTAL DEPTH 9798 PERF. 9303 - 9755

10	434	N	390	-0-	-44	-0-	66	1	274	3	N	45					60
							50	9									
11	349	N	349	-0-	-0-	-0-	66	1	283	3	N	-0-					60
12	452	N	452	-0-	-0-	-0-	88	1	364	3	N	-0-					60
01	403	N	383	-0-	-20	-0-	72	1	311	3	N	-0-					60
02	336	N	322	-0-	-14	-0-	60	1	238	3	N	22					82
							24	9									
03	465	N	346	-0-	-119	-0-	71	1	275	3	N	-0-					82

SOUTH FALCON CREEK WELL #: 1 RRCID -> 111894 COMPL. DATE 11/28/2000 TOTAL DEPTH 10025 PERF. 9442 - 9786

10	20664	X	4596	-0-	-16068	-0-	1715	1	2767	3	Y	104					196
							114	9									
11	2864	X	2864	-0-	-0-	-0-	1947	1	897	3	Y	18					214
							20	9									
12	8184	X	2456	-0-	-5728	-0-	1631	1	825	3	Y	-0-					214
01	8184	X	4292	-0-	-3892	-0-	1905	1	2387	3	Y	-0-					214
02	2740	X	2740	-0-	-0-	-0-	1357	1	1383	3	Y	-0-					214
*03	4461	X	4461	-0-	-0-	-0-	1864	1	2597	3	Y	-0-					214

SOUTH REKLAW GAS UNIT #2-B WELL #: 2 RRCID -> 169601 COMPL. DATE 06/11/1998 TOTAL DEPTH 14151 PERF. 9190 - 9750

10	5725	X	1862	-0-	-3863	-0-	839	1	1023	3	Y	-0-	4	1			1
11	1659	X	1659	-0-	-0-	-0-	770	1	889	3	Y	-0-					1
12	2108	X	1562	-0-	-546	-0-	769	1	789	3	Y	4					5
							4	9									
01	2108	X	1487	-0-	-621	-0-	733	1	754	3	Y	-0-					5
02	1680	X	1208	-0-	-472	-0-	628	1	580	3	Y	-0-	3	1			2
03	1860	X	1445	-0-	-415	-0-	727	1	718	3	Y	-0-					2

REKLAW GU 3 WELL #: 4 RRCID -> 175196 COMPL. DATE 09/19/1999 TOTAL DEPTH 10635 PERF. 8814 - 9694

10	1000	N	805	-0-	-195	1477	618	1	187	3	Y	-0-					-0-
11	2162	N	685	-0-	-1477	-0-	567	1	118	3	Y	-0-					-0-
12	868	N	714	-0-	-154	-0-	570	1	144	3	Y	-0-					-0-
01	806	N	731	-0-	-75	-0-	557	1	174	3	Y	-0-					-0-
02	784	X	590	-0-	-194	-0-	577	1	13	3	Y	-0-					-0-
03	806	X	758	-0-	-48	-0-	646	1	112	3	Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GU 1 WELL #: 3 RRCID -> 175537 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9092 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6426	X	2290	-0-	-4136	-0-	725	1	1565	3	Y	-0-					-0-
11	1549	X	1549	-0-	-0-	-0-	695	1	819	3	Y	32					32
							35	9									
12	2387	X	1455	-0-	-932	-0-	651	1	793	3	Y	10					42
							11	9									
01	2387	X	1576	-0-	-811	-0-	625	1	951	3	Y	-0-					42
02	2072	X	1034	-0-	-1038	-0-	520	1	514	3	Y	-0-	25	1			17
03	2294	X	1270	-0-	-1024	-0-	574	1	696	3	Y	-0-					17

SOUTH REKLAW GAS UNIT #2-B WELL #: 1A RRCID -> 177751 COMPL. DATE 03/29/2000 TOTAL DEPTH 10500 PERF. 9019 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDDLETON,V GU1 WELL #: 2 RRCID -> 180224 COMPL. DATE N/A TOTAL DEPTH 10105 PERF. 9008 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1133	-0-	133	2053	759	1	374	3	Y	-0-					-0-
11	2989	N	936	-0-	-2053	-0-	671	1	261	3	Y	4	3	1			1
							4	9									
12	744	N	648	-0-	-96	-0-	608	1	38	3	Y	2					3
							2	9									
01	837	N	607	-0-	-230	-0-	561	1	46	3	Y	-0-					3
02	868	N	500	-0-	-368	-0-	500	1			Y	-0-	2	1			1
*03	858	N	858	-0-	-0-	-0-	750	1	108	3	Y	-0-					1

JAMES, S. GU WELL #: 1 RRCID -> 180489 COMPL. DATE 11/25/2000 TOTAL DEPTH 10220 PERF. 9045 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1599	-0-	599	3742	998	1	601	3	Y	-0-					-0-
11	3000	N	1326	-0-	-1674	2068	958	1	368	3	Y	-0-					-0-
12	3100	N	1431	-0-	-1669	399	994	1	437	3	Y	-0-					-0-
01	1824	N	1425	-0-	-399	-0-	965	1	460	3	Y	-0-					-0-
02	1456	X	1349	-0-	-107	-0-	868	1	481	3	Y	-0-					-0-
03	1612	X	1589	-0-	-23	-0-	996	1	593	3	Y	-0-					-0-

JAMES, S. GU 1 WELL #: 2 RRCID -> 183054 COMPL. DATE 05/25/2001 TOTAL DEPTH 10225 PERF. 9251 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 3 RRCID -> 183212 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8960 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		20	-0-	20	20	4	1	16	3	Y	-0-					-0-
12	T. A.		10	-0-	10	30	2	1	8	3	Y	-0-					-0-
01	T. A.		20	-0-	20	50	4	1	16	3	Y	-0-					-0-
02	66	X	16	-0-	-50	-0-	3	1	13	3	Y	-0-					-0-
*03	14	X	14	-0-	-0-	-0-	3	1	11	3	Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
MARY KATE G.U. 1 WELL #: 1 RRCID -> 183932 COMPL. DATE 07/11/2001 TOTAL DEPTH 10015 PERF. 9012 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	575	-0-	-425	771	575	1			Y	-0-					-0-
11	1323	N	552	-0-	-771	-0-	551	1	1	9	Y	1	1	1			-0-
12	618	N	618	-0-	-0-	-0-	616	1	2	9	Y	2					2
01	747	N	747	-0-	-0-	-0-	744	1	3	9	Y	3					5
02	655	N	655	-0-	-0-	-0-	655	1			Y	-0-	4	1			1
*03	747	N	747	-0-	-0-	-0-	747	1			Y	-0-					1

SOUTH REKLAW GAS UNIT #2-B WELL #: 3 RRCID -> 184369 COMPL. DATE 07/13/2001 TOTAL DEPTH 10200 PERF. 9196 - 9790

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REKLAW GAS UNIT 4 WELL #: 5 RRCID -> 185155 COMPL. DATE N/A TOTAL DEPTH 9928 PERF. 8876 - 9844

10	1000	N	660	-0-	-340	728	578	1	72	3	Y	9	30	1			11
							10	9									
11	1261	N	533	-0-	-728	-0-	523	1	10	9	Y	9					20
12	589	N	545	-0-	-44	-0-	528	1	17	9	Y	15					35
01	651	N	545	-0-	-106	-0-	508	1	37	9	Y	34					69
02	504	N	468	-0-	-36	-0-	442	1	26	9	Y	24	62	1			31
03	558	N	500	-0-	-58	-0-	498	1	2	9	Y	2					33

MIDDLETON,V GU1 WELL #: 4 RRCID -> 185639 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9083 - 9343

10	1000	N	784	-0-	-216	1309	567	1	217	3	Y	-0-					1
11	1869	N	560	-0-	-1309	-0-	515	1	45	3	Y	-0-	1	1			-0-
12	713	N	644	-0-	-69	-0-	525	1	109	3	Y	9					9
							10	9									
01	775	N	671	-0-	-104	-0-	520	1	147	3	Y	4					13
							4	9									
02	532	N	522	-0-	-10	-0-	453	1	68	3	Y	1	10	1			4
							1	9									
*03	661	N	661	-0-	-0-	-0-	515	1	131	3	Y	14					18
							15	9									

REKLAW GU 1 WELL #: 4 RRCID -> 185892 COMPL. DATE 10/21/2001 TOTAL DEPTH 10300 PERF. 8886 - 10190

10	1000	N	2268	-0-	1268	5235	1123	1	1138	3	Y	6	19	1			7
							7	9									
11	3000	N	2221	-0-	-779	4456	1084	1	1135	3	Y	2					9
							2	9									
12	3100	N	2188	-0-	-912	3544	1080	1	1107	3	Y	1					10
							1	9									
01	3100	N	2173	-0-	-927	2617	1055	1	1118	3	Y	-0-					10
02	2800	N	1850	-0-	-950	1667	938	1	912	3	Y	-0-	7	1			3
*03	3100	N	2090	-0-	-1010	657	1054	1	1035	3	Y	1					4
							1	9									

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
SUMMERS, J.W. GU 1 WELL #: 1 RRCID -> 186298 COMPL. DATE 11/09/2001 TOTAL DEPTH 10200 PERF. 8946 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1944	X	688	-0-	-1256	-0-	532	1	156	3	Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	488	1	32	3	Y	-0-					-0-
12	527	N	489	-0-	-38	-0-	479	1	10	9	Y	9					9
01	682	N	473	-0-	-209	-0-	420	1	51	3	Y	2					11
							2	9									
02	495	N	495	-0-	-0-	-0-	480	1	3	3	Y	11	16	1			6
							12	9									
*03	548	N	548	-0-	-0-	-0-	510	1	34	3	Y	4					10
							4	9									

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 4 RRCID -> 186330 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9145 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMMERS, J.W. GU 1 WELL #: 2 RRCID -> 186734 COMPL. DATE 09/05/2003 TOTAL DEPTH 10200 PERF. 9064 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	874	-0-	-126	1935	670	1	204	3	Y	-0-					2
11	2823	N	888	-0-	-1935	-0-	675	1	213	3	Y	-0-	1	1			1
12	899	N	810	-0-	-89	-0-	646	1	164	3	Y	-0-					1
01	868	N	698	-0-	-170	-0-	590	1	108	3	Y	-0-					1
02	840	N	757	-0-	-83	-0-	555	1	200	3	Y	2	2	1			1
							2	9									
03	806	N	595	-0-	-211	-0-	474	1	121	3	Y	-0-					1

REKLAW GU 3 WELL #: 6 RRCID -> 186841 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8926 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	952	-0-	-48	2202	828	1	124	3	Y	-0-					-0-
11	2971	N	769	-0-	-2202	-0-	769	1			Y	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	820	1	277	3	Y	-0-					-0-
01	957	N	957	-0-	-0-	-0-	788	1	169	3	Y	-0-					-0-
02	931	N	931	-0-	-0-	-0-	703	1	228	3	Y	-0-					-0-
03	1085	N	1023	-0-	-62	-0-	795	1	228	3	Y	-0-					-0-

SUMMERS, J.W. GU 1 WELL #: 3 RRCID -> 187162 COMPL. DATE 01/15/2002 TOTAL DEPTH 10178 PERF. 9040 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	816	-0-	-184	766	669	1	146	3	Y	1					3
							1	9									
11	1437	N	671	-0-	-766	-0-	617	1	52	3	Y	2	4	1			1
							2	9									
12	629	N	629	-0-	-0-	-0-	622	1	6	3	Y	1					2
							1	9									
01	806	N	663	-0-	-143	-0-	604	1	57	3	Y	2					4
							2	9									
02	622	N	622	-0-	-0-	-0-	536	1	83	3	Y	3	5	1			2
							3	9									
*03	648	N	648	-0-	-0-	-0-	585	1	62	3	Y	1					3
							1	9									

REKLAW GAS UNIT 4 WELL #: 6 RRCID -> 187902 COMPL. DATE 02/23/2002 TOTAL DEPTH 10200 PERF. 9024 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	614	-0-	-386	634	614	1			Y	-0-	19	1			7
11	1225	N	591	-0-	-634	-0-	590	1	1	9	Y	1					8
12	620	N	618	-0-	-2	-0-	609	1	9	9	Y	8					16
01	620	N	589	-0-	-31	-0-	580	1	9	9	Y	8					24
02	560	N	516	-0-	-44	-0-	508	1	8	9	Y	7	21	1			10
03	620	N	577	-0-	-43	-0-	575	1	2	9	Y	2					12

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
SOUTH REKLAW GAS UNIT #2-B WELL #: 4 RRCID -> 188961 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9418 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3236	X	964	-0-	-2272	-0-	574	1	390	3	Y	-0-	14	1			14
11	1255	X	1255	-0-	-0-	-0-	817	1	438	3	Y	-0-	13	1			1
12	1600	X	1600	-0-	-0-	-0-	898	1	702	3	Y	-0-					1
01	1503	X	1503	-0-	-0-	-0-	862	1	641	3	Y	-0-	1	1			-0-
02	1505	X	1505	-0-	-0-	-0-	798	1	707	3	Y	-0-					-0-
*03	1668	X	1668	-0-	-0-	-0-	912	1	756	3	Y	-0-					-0-

MIDDLETON, V GU1 WELL #: 5 RRCID -> 189260 COMPL. DATE 06/05/2002 TOTAL DEPTH 10157 PERF. 9255 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		15	-0-	15	41	3	1	12	3	Y	-0-					-0-
11	T. A.		16	-0-	16	57	3	1	13	3	Y	-0-					-0-
12	T. A.		7	-0-	7	64	1	1	6	3	Y	-0-					-0-
01	T. A.		17	-0-	17	81	3	1	14	3	Y	-0-					-0-
02	87	N	6	-0-	-81	-0-	1	1	5	3	Y	-0-					-0-
03	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-

WADE GU 1 WELL #: 1 RRCID -> 189586 COMPL. DATE 06/20/2002 TOTAL DEPTH 10200 PERF. 9260 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-

JAMES, S. GU 1 WELL #: 3 RRCID -> 190117 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9156 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH REKLAW GAS UNIT #2-B WELL #: 5 RRCID -> 190118 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9026 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1024	-0-	24	2449	628	1	396	3	Y	-0-	59	1			58
11	3000	N	1281	-0-	-1719	730	595	1	436	3	Y	227	53	1			232
							250	9									
12	1766	N	1036	-0-	-730	-0-	613	1	410	3	Y	12					244
							13	9									
01	1134	N	1134	-0-	-0-	-0-	608	1	482	3	Y	40	170	1			114
							44	9									
02	1204	N	1024	-0-	-180	-0-	546	1	426	3	Y	47	120	1			41
							52	9									
*03	1237	N	1237	-0-	-0-	-0-	631	1	504	3	Y	93	65	1			69
							102	9									

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
MARY KATE G.U. 1 WELL #: 2 RRCID -> 190448 COMPL. DATE 08/02/2002 TOTAL DEPTH 10200 PERF. 9068 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	595	-0-	-405	1003	587	1	8	9	Y	7					29
11	1436	N	433	-0-	-1003	-0-	433	1			Y	-0-	21	1			8
12	817	N	817	-0-	-0-	-0-	552	1	206	3	Y	54					62
							59	9									
01	637	N	637	-0-	-0-	-0-	544	1	61	3	Y	29					91
							32	9									
02	336	N	262	-0-	-74	-0-	255	1	7	9	Y	6	71	1			26
*03	759	N	759	-0-	-0-	-0-	606	1	123	3	Y	27					53
							30	9									

MASSINGILL GU 1 WELL #: 1 RRCID -> 191400 COMPL. DATE 04/09/2009 TOTAL DEPTH 10200 PERF. 7920 - 7992

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH REKLAW GAS UNIT #2-B WELL #: 6 RRCID -> 191671 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9064 - 10070

10	1000	N	991	-0-	-9	2144	991	1			Y	-0-	82	1			81
11	3000	N	994	-0-	-2006	138	993	1	1	9	Y	1	74	1			8
12	1271	N	1015	-0-	-256	-0-	1015	1			Y	-0-					8
01	1003	N	1003	-0-	-0-	-0-	967	1	36	3	Y	-0-	6	1			2
02	924	N	831	-0-	-93	-0-	831	1			Y	-0-	2	1			-0-
03	1023	N	967	-0-	-56	-0-	967	1			Y	-0-					-0-

REKLAW GU 3 WELL #: 7 RRCID -> 191743 COMPL. DATE 10/18/2002 TOTAL DEPTH 10250 PERF. 8968 - 10102

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REKLAW GAS UNIT 4 WELL #: 3 RRCID -> 191945 COMPL. DATE N/A TOTAL DEPTH 12380 PERF. 8896 - 9382

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REKLAW GU 3 WELL #: 8 RRCID -> 192435 COMPL. DATE N/A TOTAL DEPTH 10074 PERF. 8924 - 9805

10	1000	N	640	-0-	-360	1021	637	1	3	9	Y	3					25
11	1616	N	595	-0-	-1021	-0-	595	1			Y	-0-					25
12	651	N	603	-0-	-48	-0-	603	1			Y	-0-					25
01	651	N	604	-0-	-47	-0-	604	1			Y	-0-					25
02	560	N	535	-0-	-25	-0-	535	1			Y	-0-					25
*03	590	N	590	-0-	-0-	-0-	588	1	2	9	Y	2					27

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GU 1 WELL #: 7 RRCID -> 192559 COMPL. DATE 01/09/2004 TOTAL DEPTH 10270 PERF. 8908 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	817	-0-	-183	1332	603	1	196	3	Y	16	25	1			9
							18	9									
11	2050	N	718	-0-	-1332	-0-	579	1	124	3	Y	14					23
							15	9									
12	908	N	908	-0-	-0-	-0-	623	1	259	3	Y	24					47
							26	9									
01	904	N	904	-0-	-0-	-0-	615	1	285	3	Y	4					51
							4	9									
02	796	N	796	-0-	-0-	-0-	548	1	239	3	Y	8	39	1			20
							9	9									
*03	941	N	941	-0-	-0-	-0-	624	1	316	3	Y	1					21
							1	9									

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 6 RRCID -> 192951 COMPL. DATE 01/03/2003 TOTAL DEPTH 9970 PERF. 8924 - 9525

10	13187	X	4689	-0-	-8498	-0-	1416	1	3273	3	Y	-0-					-0-
11	4679	X	4679	-0-	-0-	-0-	1419	1	3260	3	Y	-0-					-0-
12	4561	X	4561	-0-	-0-	-0-	1423	1	3138	3	Y	-0-					-0-
01	4681	X	4501	-0-	-180	-0-	1368	1	3133	3	Y	-0-					-0-
02	4368	X	3909	-0-	-459	-0-	1231	1	2678	3	Y	-0-					-0-
03	4836	X	4359	-0-	-477	-0-	1364	1	2995	3	Y	-0-					-0-

WIPPRECHT GU 1 WELL #: 5 L RRCID -> 192980 COMPL. DATE 12/21/2002 TOTAL DEPTH 10035 PERF. 9023 - 9644

10	1911	N	621	-0-	-1290	-0-	621	1			Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	580	1	85	3	Y	-0-					-0-
12	775	N	628	-0-	-147	-0-	628	1			Y	-0-					-0-
01	685	N	685	-0-	-0-	-0-	606	1	79	3	Y	-0-					-0-
02	644	N	644	-0-	-0-	-0-	543	1	101	3	Y	-0-					-0-
*03	651	N	651	-0-	-0-	-0-	600	1	51	3	Y	-0-					-0-

REKLAW GU 1 WELL #: 6 RRCID -> 193075 COMPL. DATE N/A TOTAL DEPTH 9835 PERF. 8996 - 9654

10	1000	N	1441	-0-	441	3520	647	1	794	3	Y	-0-					-0-
11	3000	N	1335	-0-	-1665	1855	583	1	752	3	Y	-0-					-0-
12	3100	N	1533	-0-	-1567	288	651	1	878	3	Y	4					4
							4	9									
01	1746	N	1458	-0-	-288	-0-	631	1	824	3	Y	3					7
							3	9									
02	1428	X	1265	-0-	-163	-0-	563	1	693	3	Y	8	9	1			6
							9	9									
03	1519	X	1409	-0-	-110	-0-	640	1	763	3	Y	5					11
							6	9									

SOUTH REKLAW GAS UNIT #2-B WELL #: 8 RRCID -> 193719 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9036 - 9788

10	1000	N	833	-0-	-167	1963	416	1	417	3	Y	-0-					-0-
11	2523	N	560	-0-	-1963	-0-	330	1	230	3	Y	-0-					-0-
12	961	N	387	-0-	-574	-0-	326	1	48	3	Y	12					12
							13	9									
01	837	N	612	-0-	-225	-0-	372	1	215	3	Y	23					35
							25	9									
02	532	N	308	-0-	-224	-0-	250	1	33	3	Y	23	35	1			23
							25	9									
*03	754	N	754	-0-	-0-	-0-	343	1	407	3	Y	4					27
							4	9									

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GU 1 WELL #: 5 RRCID -> 194428 COMPL. DATE 11/25/2003 TOTAL DEPTH 10270 PERF. 8521 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	REKLAW GAS UNIT 4				WELL #: 7	RRCID -> 194839	COMPL. DATE 04/19/2003				TOTAL DEPTH 9940		PERF. 8864 - 9052				
10	1000	N	649	-0-	-351	856	588	1	61	9	Y	55	43	1			16
11	1458	N	602	-0-	-856	-0-	588	1	14	9	Y	13					29
12	831	N	831	-0-	-0-	-0-	638	1	193	3	Y	-0-					29
01	739	N	739	-0-	-0-	-0-	615	1	122	3	Y	2					31
							2	9									
02	669	N	669	-0-	-0-	-0-	547	1	122	3	Y	-0-	21	1			10
03	837	N	739	-0-	-98	-0-	619	1	118	3	Y	2					12
							2	9									
	REKLAW GU 3				WELL #: 9	RRCID -> 194841	COMPL. DATE 03/31/2003				TOTAL DEPTH 9775		PERF. 9046 - 9048				
10	1000	N	1003	-0-	3	2200	640	1	284	3	Y	72					116
							79	9									
11	3000	N	1033	-0-	-1967	233	659	1	329	3	Y	41	112	1			45
							45	9									
12	1228	N	995	-0-	-233	-0-	676	1	311	3	Y	7					52
							8	9									
01	1070	N	1070	-0-	-0-	-0-	663	1	398	3	Y	8					60
							9	9									
02	952	N	903	-0-	-49	-0-	588	1	308	3	Y	6	48	1			18
							7	9									
*03	1126	N	1126	-0-	-0-	-0-	675	1	437	3	Y	13					31
							14	9									
	SOUTH REKLAW GAS UNIT #2-B				WELL #: 9	RRCID -> 195585	COMPL. DATE 06/02/2003				TOTAL DEPTH 9967		PERF. 9016 - 9358				
10	T. A.		37	-0-	37	196	7	1	30	3	Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	196					Y	-0-					-0-
12	T. A.		70	-0-	70	266	14	1	56	3	Y	-0-					-0-
01	T. A.		49	-0-	49	315	9	1	40	3	Y	-0-					-0-
02	386	N	71	-0-	-315	-0-	14	1	57	3	Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	10	1	39	3	Y	-0-					-0-
	WADE GU 1				WELL #: 2	RRCID -> 195684	COMPL. DATE 06/16/2003				TOTAL DEPTH 9716		PERF. 8964 - 9343				
10	1000	N	657	-0-	-343	864	657	1			Y	-0-	10	1			9
11	1680	N	816	-0-	-864	-0-	638	1	177	3	Y	1	9	1			1
							1	9									
12	650	N	650	-0-	-0-	-0-	636	1	14	3	Y	-0-					1
01	686	N	686	-0-	-0-	-0-	622	1	50	3	Y	13	1	1			13
							14	9									
02	756	N	694	-0-	-62	-0-	552	1	58	3	Y	76	22	1			67
							84	9									
*03	789	N	789	-0-	-0-	-0-	639	1	120	3	Y	27	74	1			20
							30	9									

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GAS UNIT 4 WELL #: 8 RRCID -> 195905 COMPL. DATE 06/26/2003 TOTAL DEPTH 9765 PERF. 8904 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18843	X	584	-0-	-18259	-0-	571	1	13	9	Y	12	18	1			7
11	554	X	554	-0-	-0-	-0-	550	1	4	9	Y	4					11
12	589	X	572	-0-	-17	-0-	571	1	1	9	Y	1					12
01	589	X	587	-0-	-2	-0-	557	1	27	3	Y	3					15
							3	9									
02	504	N	502	-0-	-2	-0-	490	1	4	3	Y	7	15	1			7
							8	9									
*03	633	N	633	-0-	-0-	-0-	564	1	43	3	Y	24					31
							26	9									

REKLAW GU 1 WELL #: 8 RRCID -> 196051 COMPL. DATE N/A TOTAL DEPTH 9940 PERF. 8836 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8874	X	2769	-0-	-6105	-0-	1045	1	1703	3	Y	19	44	1			9
							21	9									
11	2688	X	2688	-0-	-0-	-0-	970	1	1710	3	Y	7					16
							8	9									
12	3162	X	2743	-0-	-419	-0-	994	1	1747	3	Y	2					18
							2	9									
01	3162	X	2709	-0-	-453	-0-	961	1	1726	3	Y	20					38
							22	9									
02	2856	X	2630	-0-	-226	-0-	984	1	1555	3	Y	83	73	1			48
							91	9									
*03	2856	X	2856	-0-	-0-	-0-	1114	1	1731	3	Y	10					58
							11	9									

REKLAW GAS UNIT 4 WELL #: 10 RRCID -> 197152 COMPL. DATE 08/01/2003 TOTAL DEPTH 9830 PERF. 8885 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	764	-0-	-236	1338	639	1	124	3	Y	1	7	1			3
							1	9									
11	2038	N	700	-0-	-1338	-0-	628	1	72	3	Y	-0-					3
12	887	N	887	-0-	-0-	-0-	672	1	215	3	Y	-0-					3
01	889	N	889	-0-	-0-	-0-	665	1	224	3	Y	-0-					3
02	704	N	704	-0-	-0-	-0-	579	1	125	3	Y	-0-	2	1			1
03	899	N	873	-0-	-26	-0-	662	1	211	3	Y	-0-					1

REKLAW GAS UNIT 4 WELL #: 9 RRCID -> 197153 COMPL. DATE N/A TOTAL DEPTH 9640 PERF. 8933 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH REKLAW GAS UNIT #2-B WELL #: 11 RRCID -> 197195 COMPL. DATE 08/22/2003 TOTAL DEPTH 9966 PERF. 9012 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	849	-0-	-151	1903	848	1	1	9	Y	1	33	1			7
11	2846	N	943	-0-	-1903	-0-	943	1			Y	-0-					7
12	930	N	785	-0-	-145	-0-	785	1			Y	-0-					7
01	850	N	850	-0-	-0-	-0-	850	1			Y	-0-					7
02	868	N	679	-0-	-189	-0-	679	1			Y	-0-	4	1			3
*03	856	N	856	-0-	-0-	-0-	856	1			Y	-0-					3

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
SOUTH REKLAW GAS UNIT #2-B WELL #: 12 RRCID -> 197985 COMPL. DATE N/A TOTAL DEPTH 9980 PERF. 8984 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7833	X	2504	-0-	-5329	-0-	962	1	1529	3	Y	12	21	1			4
							13	9									
11	2452	X	2452	-0-	-0-	-0-	902	1	1549	3	Y	1					5
							1	9									
12	2728	X	2647	-0-	-81	-0-	1033	1	1611	3	Y	3					8
							3	9									
01	2728	X	2377	-0-	-351	-0-	1049	1	1327	3	Y	1					9
							1	9									
02	2464	X	2119	-0-	-345	-0-	938	1	1180	3	Y	1	6	1			4
							1	9									
03	2635	X	2377	-0-	-258	-0-	1066	1	1311	3	Y	-0-					4

LUE, TERRIE GU 1 WELL #: 1 RRCID -> 198153 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8832 - 9492

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 5 RRCID -> 198378 COMPL. DATE 10/08/2003 TOTAL DEPTH 9670 PERF. 8915 - 9387

10	8827	X	2856	-0-	-5971	-0-	646	1	2210	3	Y	-0-					-0-
11	2800	X	2800	-0-	-0-	-0-	622	1	2178	3	Y	-0-					-0-
12	3038	X	2407	-0-	-631	-0-	573	1	1834	3	Y	-0-					-0-
01	3038	X	2882	-0-	-156	-0-	632	1	2250	3	Y	-0-					-0-
02	2744	X	2367	-0-	-377	-0-	555	1	1812	3	Y	-0-					-0-
03	2883	X	2339	-0-	-544	-0-	601	1	1738	3	Y	-0-					-0-

REKLAW GU 1 WELL #: 11 L RRCID -> 198778 COMPL. DATE 10/31/2003 TOTAL DEPTH 9910 PERF. 8894 - 9511

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW GU 3 WELL #: 11 RRCID -> 199063 COMPL. DATE 11/30/2003 TOTAL DEPTH 9964 PERF. 8885 - 9691

10	1000	N	866	-0-	-134	1776	676	1	190	3	Y	-0-	1	1			1
11	2580	N	804	-0-	-1776	-0-	699	1	105	3	Y	-0-	1	1			-0-
12	1178	N	979	-0-	-199	-0-	844	1	135	3	Y	-0-					-0-
01	881	N	881	-0-	-0-	-0-	845	1	21	3	Y	14					14
							15	9									
02	759	N	759	-0-	-0-	-0-	758	1	1	9	Y	1	14	1			1
*03	1005	N	1005	-0-	-0-	-0-	890	1	115	3	Y	-0-	1	1			-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GU 1 WELL #: 9 RRCID -> 199367 COMPL. DATE N/A TOTAL DEPTH 9980 PERF. 8952 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9944	X	3143	-0-	-6801	-0-	1013	1	2130	3	Y	-0-	10	1			2
11	3033	X	3033	-0-	-0-	-0-	947	1	2086	3	Y	-0-					2
12	3171	X	3171	-0-	-0-	-0-	1000	1	2171	3	Y	-0-					2
01	3195	X	3195	-0-	-0-	-0-	969	1	2226	3	Y	-0-					2
02	2648	X	2648	-0-	-0-	-0-	856	1	1792	3	Y	-0-	1	1			1
*03	2945	X	2945	-0-	-0-	-0-	959	1	1952	3	Y	31					32
							34	9									

MIDDLETON, V GU1 WELL #: 8 RRCID -> 199406 COMPL. DATE 12/10/2003 TOTAL DEPTH 9686 PERF. 8950 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	652	-0-	-348	1668	592	1	60	3	Y	-0-					24
11	2366	N	698	-0-	-1668	-0-	529	1	169	3	Y	-0-	17	1			7
12	961	N	752	-0-	-209	-0-	586	1	166	3	Y	-0-					7
01	692	N	692	-0-	-0-	-0-	661	1	31	3	Y	-0-					7
02	644	N	570	-0-	-74	-0-	553	1	17	3	Y	-0-	5	1			2
03	744	N	699	-0-	-45	-0-	548	1	141	3	Y	9					11
							10	9									

REKLAW GU 3 WELL #: 12 RRCID -> 199762 COMPL. DATE N/A TOTAL DEPTH 9855 PERF. 8916 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	468	-0-	-532	394	468	1			Y	-0-					-0-
11	890	N	496	-0-	-394	-0-	496	1			Y	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	1			Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	1			Y	-0-					-0-
02	420	N	371	-0-	-49	-0-	369	1	2	9	Y	2					2
03	465	N	432	-0-	-33	-0-	432	1			Y	-0-					2

REKLAW GU 3 WELL #: 14 RRCID -> 200238 COMPL. DATE 01/23/2004 TOTAL DEPTH 10030 PERF. 8871 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1585	-0-	585	3636	717	1	843	3	Y	23					23
							25	9									
11	3000	N	1788	-0-	-1212	2424	703	1	1065	3	Y	18					41
							20	9									
12	3100	N	1768	-0-	-1332	1092	724	1	1041	3	Y	3					44
							3	9									
01	2860	N	1768	-0-	-1092	-0-	705	1	1050	3	Y	12					56
							13	9									
02	1680	X	1525	-0-	-155	-0-	632	1	886	3	Y	6					62
							7	9									
03	1860	X	1465	-0-	-395	-0-	670	1	793	3	Y	2					64
							2	9									

JAMES, S. GU 1 WELL #: 5 RRCID -> 200433 COMPL. DATE 01/30/2004 TOTAL DEPTH 9885 PERF. 9200 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	409	-0-	-591	698	368	1	41	9	Y	37	5	1			43
11	1274	N	576	-0-	-698	-0-	576	1			Y	-0-	39	1			4
12	496	N	449	-0-	-47	-0-	449	1			Y	-0-					4
01	540	N	540	-0-	-0-	-0-	540	1			Y	-0-	3	1			1
02	601	N	601	-0-	-0-	-0-	519	1	51	3	Y	28	5	1			24
							31	9									
*03	653	N	653	-0-	-0-	-0-	588	1	13	3	Y	47	36	1			35
							52	9									

REKLAW GU 1 WELL #: 10 RRCID -> 201650 COMPL. DATE N/A TOTAL DEPTH 9999 PERF. 8973 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	593	-0-	-407	1694	593	1			Y	-0-	4	1			2
11	2311	N	617	-0-	-1694	-0-	616	1	1	9	Y	1					3
12	651	N	640	-0-	-11	-0-	638	1	2	9	Y	2					5
01	613	N	613	-0-	-0-	-0-	613	1			Y	-0-					5
02	588	N	557	-0-	-31	-0-	557	1			Y	-0-	3	1			2
*03	722	N	722	-0-	-0-	-0-	653	1	69	3	Y	-0-					2

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727

REKLAW GU 3 WELL #: 10 RRCID -> 203791 COMPL. DATE 04/16/2004 TOTAL DEPTH 9780 PERF. 8929 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	810	-0-	-190	1617	667	1	143	3	Y	-0-					12
11	2448	N	831	-0-	-1617	-0-	692	1	139	3	Y	-0-					12
12	899	N	698	-0-	-201	-0-	678	1	20	9	Y	18					30
01	902	N	902	-0-	-0-	-0-	654	1	238	3	Y	9					39
							10	9									
02	799	N	799	-0-	-0-	-0-	567	1	226	3	Y	5					44
							6	9									
*03	813	N	813	-0-	-0-	-0-	613	1	200	3	Y	-0-					44

WIPPRECHT GU 1 WELL #: 6 RRCID -> 203808 COMPL. DATE 06/30/2004 TOTAL DEPTH 9800 PERF. 8974 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW GU 1 WELL #: 12 RRCID -> 203944 COMPL. DATE 07/14/2004 TOTAL DEPTH 9590 PERF. 9001 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDDLETON, V GU 1 WELL #: 6 RRCID -> 215256 COMPL. DATE 04/13/2005 TOTAL DEPTH 9750 PERF. 8900 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2339	N	829	-0-	-1510	-0-	614	1	211	3	Y	4					16
							4	9									
11	553	N	553	-0-	-0-	-0-	546	1	7	9	Y	6	16	1			6
12	775	N	620	-0-	-155	-0-	557	1	57	3	Y	5					11
							6	9									
01	837	N	654	-0-	-183	-0-	546	1	99	3	Y	8					19
							9	9									
02	598	N	598	-0-	-0-	-0-	487	1	107	3	Y	4	17	1			6
							4	9									
*03	722	N	722	-0-	-0-	-0-	557	1	152	3	Y	12					18
							13	9									

SOUTH REKLAW GAS UNIT #2-B WELL #: 13 RRCID -> 223575 COMPL. DATE 11/10/2006 TOTAL DEPTH 10030 PERF. 8898 - 9887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6537	X	2208	-0-	-4329	-0-	919	1	1266	3	Y	21	74	1			15
							23	9									
11	2022	X	2022	-0-	-0-	-0-	863	1	1155	3	Y	4					19
							4	9									
12	2356	X	2083	-0-	-273	-0-	893	1	1186	3	Y	4					23
							4	9									
01	2356	X	2166	-0-	-190	-0-	881	1	1281	3	Y	4					27
							4	9									
02	2128	X	1910	-0-	-218	-0-	788	1	1110	3	Y	11	23	1			15
							12	9									
03	2201	X	2134	-0-	-67	-0-	895	1	1237	3	Y	2					17
							2	9									

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
LANIER, H. GU 1 WELL #: 2 RRCID -> 224160 COMPL. DATE 12/18/2006 TOTAL DEPTH 9911 PERF. 8993 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3809	X	1151	-0-	-2658	-0-	779	1	363	3	Y	8					36
							9	9									
11	945	X	945	-0-	-0-	-0-	730	1	212	3	Y	3					39
							3	9									
12	2356	X	1111	-0-	-1245	-0-	844	1	254	3	Y	12					51
							13	9									
01	1426	X	1159	-0-	-267	-0-	822	1	324	3	Y	12					63
							13	9									
02	1288	X	966	-0-	-322	-0-	720	1	244	3	Y	2					65
							2	9									
03	1147	X	955	-0-	-192	-0-	859	1	92	3	Y	4					69
							4	9									

REKLAW GU 1 WELL #: 13 RRCID -> 224210 COMPL. DATE 11/21/2006 TOTAL DEPTH 9910 PERF. 9042 - 9788

10	1000	N	2801	-0-	1801	7090	1287	1	1514	3	Y	-0-					-0-
11	3000	N	2515	-0-	-485	6605	1181	1	1334	3	Y	-0-					-0-
12	3100	N	1954	-0-	-1146	5459	1151	1	803	3	Y	-0-					-0-
01	3100	N	1929	-0-	-1171	4288	1156	1	771	3	Y	2					2
							2	9									
02	5995	X	1707	-0-	-4288	-0-	1061	1	643	3	Y	3	3	1			2
							3	9									
03	2790	X	1891	-0-	-899	-0-	1203	1	688	3	Y	-0-					2

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 8 RRCID -> 224390 COMPL. DATE 12/03/2006 TOTAL DEPTH 9800 PERF. 8905 - 9544

10	4190	X	1428	-0-	-2762	-0-	273	1	1137	3	Y	16					17
							18	9									
11	1329	X	1329	-0-	-0-	-0-	247	1	1057	3	Y	23					40
							25	9									
12	1426	X	399	-0-	-1027	-0-	77	1	319	3	Y	3					43
							3	9									
01	1426	X	250	-0-	-1176	-0-	46	1	197	3	Y	6					49
							7	9									
02	1232	N	214	-0-	-1018	-0-	43	1	170	3	Y	1					50
							1	9									
03	403	N	242	-0-	-161	-0-	49	1	189	3	Y	4					54
							4	9									

SOUTH FALCON CREEK WELL #: 2 RRCID -> 224816 COMPL. DATE 12/30/2006 TOTAL DEPTH 10110 PERF. 9902 - 9922

10	T. A.		664	-0-	664	664	244	1	420	3	Y	-0-					-0-
11	T. A.		1239	-0-	1239	1903	587	1	652	3	Y	-0-					-0-
12	T. A.		1326	-0-	1326	3229	560	1	766	3	Y	-0-					-0-
01	T. A.		1449	-0-	1449	4678	434	1	1015	3	Y	-0-					-0-
02	2800	N	878	-0-	-1922	2756	331	1	547	3	Y	-0-					-0-
*03	3100	N	1128	-0-	-1972	784	254	1	874	3	Y	-0-					-0-

MIDDLETON, V GU1 WELL #: 9 RRCID -> 225217 COMPL. DATE 01/15/2007 TOTAL DEPTH 9808 PERF. 8933 - 9575

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 9 RRCID -> 225476 COMPL. DATE 02/02/2007 TOTAL DEPTH 9639 PERF. 9011 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEUMIN PRODUCTION COMPANY 605990
PETTIT WELL #: 1 RRCID -> 238594 COMPL. DATE 03/27/2008 TOTAL DEPTH 11426 PERF.10275 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6088	-0-	-1662	-0-	1581	1	4507	3	N	-0-					43
11	7500	X	6759	-0-	-741	-0-	1530	1	5229	3	N	-0-					43
12	7750	X	6625	-0-	-1125	-0-	1581	1	5044	3	N	-0-					43
01	6882	X	5942	-0-	-940	-0-	582	1	5360	3	N	-0-					43
02	6300	X	6210	-0-	-90	-0-	1428	1	4782	3	N	-0-					43
*03	7502	X	7502	-0-	-0-	-0-	1581	1	5921	3	N	-0-					43

RESS PRODUCTION CO. 703465
GUENZEL, HENRY O. WELL #: 1 RRCID -> 109200 COMPL. DATE 01/19/1975 TOTAL DEPTH 9708 PERF. 9110 - 9291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKLAW (WOODBINE) 75839 750 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
CASTLEBERRY GAS UNIT WELL #: 1 RRCID -> 238150 COMPL. DATE 05/14/2008 TOTAL DEPTH 11150 PERF. 8762 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1330	-0-	-3	-0-	1326	2	4	9	N	4					134
11	1290	X	1080	-0-	-210	-0-	1077	2	3	9	N	3					137
12	1333	X	1081	-0-	-252	-0-	1078	2	3	9	N	3	1	8			139
01	1333	X	1072	-0-	-261	-0-	1009	2	63	9	N	57	185	1			11
02	1204	X	943	-0-	-261	-0-	940	2	3	9	N	3	1	8			13
03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					13

LRE OPERATING, LLC 511727
REKLAW GU 3 WELL #: 5 RRCID -> 184473 COMPL. DATE 08/01/2001 TOTAL DEPTH 4591 PERF. 4429 - 4433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

SUMMERS, J.W. GU 1 WELL #: 2 RRCID -> 198257 COMPL. DATE 03/15/2003 TOTAL DEPTH 10200 PERF. 4431 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKLAW (WOODBINE) //CONT.// 75839 750 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GU 1 WELL #: 11 U RRCID -> 198780 COMPL. DATE 11/23/2003 TOTAL DEPTH 9910 PERF. 4501 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICAPPY (PETTIT) 76319 333 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
ALLIED OPERATING TEXAS, LLC 014471
OPAL WELL #: 1 RRCID -> 162633 COMPL. DATE 10/15/1996 TOTAL DEPTH 9912 PERF. 9704 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1703	R	1703	-0-	-0-	-0-	1702	2	1	9	N	1					76
11	1721	R	1721	-0-	-0-	-0-	1720	2	1	9	N	1					77
12	1767	#	1489	-0-	-278	-0-	1489	2			N	-0-					77
01	1767	#	1700	-0-	-67	-0-	1700	2			N	-0-					77
02	1700	R	1700	-0-	-0-	-0-	1700	2			N	-0-					77
03	1767	#	1700	-0-	-67	-0-	1700	2			N	-0-					77

RICAPPY (RODESSA) 76319 666 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
EAGLE OIL & GAS CO. 238634
SMITH, BILLY G. WELL #: 1 RRCID -> 129259 COMPL. DATE 08/20/1988 TOTAL DEPTH 10500 PERF. 8742 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1895	R	1895	-0-	-0-	-0-	1812	2	83	9	N	75					157
11	1887	R	1887	-0-	-0-	-0-	1810	2	77	9	N	70	168	1			59
12	1980	R	1980	-0-	-0-	-0-	1888	2	92	9	N	84					143
01	1993	R	1993	-0-	-0-	-0-	1903	2	90	9	N	82	169	1			56
02	1793	R	1793	-0-	-0-	-0-	1710	2	83	9	N	75					131
03	1984	#	1915	-0-	-69	-0-	1836	2	79	9	N	72	156	1			47

RIVERVIEW (TRAVIS PEAK) 77058 380 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BARROW-SHAVER RESOURCES CO. 053321
MAST WELL #: 201 RRCID -> 234404 COMPL. DATE 03/23/2007 TOTAL DEPTH 11500 PERF.10717 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CULVER & CAIN PRODUCTION LLC 194068
FENLEY WELL #: 2 RRCID -> 219675 COMPL. DATE 03/07/2006 TOTAL DEPTH 12169 PERF.11732 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	56	-0-	-68	-0-	56	2			N	-0-					73
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					73
12	217	N	124	-0-	-93	-0-	101	2	23	9	N	21					94
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					94
02	308	N	155	-0-	-153	-0-	155	2			N	-0-					94
*03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					94

RIVERVIEW (TRAVIS PEAK) //CONT.// 77058 380 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SUNLAND PRODUCTION COMPANY, INC. 829288
THOMPSON, MATT WELL #: 2 RRCID -> 220237 COMPL. DATE 02/10/2006 TOTAL DEPTH 12100 PERF.10616 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1238	-0-	-64	-0-	1238	2			N	-0-					117
11	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					117
12	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					117
01	1317	N	1317	-0-	-0-	-0-	1311	2	6	9	N	5					122
*02	1076	N	1076	-0-	-0-	-0-	13	1	1061	2	N	2					124
							2	9									
03	1302	N	-0-	-0-	-1302	-0-					N	3					127

ROCKY SPRINGS (U.G.R.) 77788 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRAMMER PETROLEUM, INC. 088600
BRYAN, J.A. GU WELL #: 1 RRCID -> 127337 COMPL. DATE 03/14/1988 TOTAL DEPTH 8252 PERF. 8150 - 8156

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					126
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					126
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					126
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					126
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					126
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 09/29/2011 - PLUGGED 09/29/11

SND OPERATING, L.L.C. 797127
PRESTON HEIRS UNIT WELL #: 8 RRCID -> 249598 COMPL. DATE 02/07/2008 TOTAL DEPTH 11930 PERF. 8060 - 8088

10	17670	X	12500	-0-	-5170	-0-	492	1	12008	2	N	-0-					87
11	16200	X	4577	-0-	-11623	-0-	208	1	4369	2	N	-0-					87
12	15841	X	13351	-0-	-2490	-0-	579	1	12772	2	N	-0-					87
01	15841	X	12186	-0-	-3655	-0-	457	1	11729	2	N	-0-					87
02	12796	X	11588	-0-	-1208	-0-	425	1	11163	2	N	-0-					87
*03	14176	X	14176	-0-	-0-	-0-	540	1	13635	2	N	1	1	8			87
							1	9									

RYAN, E. M. UNIT WELL #: 5 RRCID -> 253856 COMPL. DATE 02/10/2009 TOTAL DEPTH 11803 PERF. 8108 - 11734

10	17050	X	15556	-0-	-1494	-0-	612	1	14944	2	N	-0-					25
11	16500	X	14302	-0-	-2198	-0-	649	1	13653	2	N	-0-					25
12	17050	X	14710	-0-	-2340	-0-	638	1	14072	2	N	-0-					25
01	16709	X	14305	-0-	-2404	-0-	536	1	13769	2	N	-0-					25
02	14504	X	12625	-0-	-1879	-0-	463	1	12162	2	N	-0-					25
03	15562	X	12521	-0-	-3041	-0-	477	1	12043	2	N	1	1	8			25
							1	9									

WHITE ROCK EXPLORATION, INC. 916953
WINBO WELL #: 2 RRCID -> 267438 COMPL. DATE 02/01/2012 TOTAL DEPTH 8510 PERF. 8120 - 8140

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA (ANHYDRITE LOWER) 77807 070 NON-ASSOCIATED SALVAGE CNTY: MARION
ETOPSI OIL AND GAS, L.L.C. 255136
BOLLS, MILDRED ET AL WELL #: 1 RRCID -> 120617 COMPL. DATE 10/25/1985 TOTAL DEPTH 6084 PERF. 5861 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	59	-0-	-2545	-0-	59	2			N	-0-					86
11	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					86
12	1643	N	1315	-0-	-328	-0-	1304	2	11	9	N	10					96
01	3034	N	3034	-0-	-0-	-0-	3006	2	28	9	N	25					121
*02	2653	N	2653	-0-	-0-	-0-	2625	2	28	9	N	25					146
*03	2828	N	2828	-0-	-0-	-0-	2800	2	28	9	N	25					171

KATY RESOURCES LLC 451659
MOORE, J.T. WELL #: 1 RRCID -> 124790 COMPL. DATE 09/25/1983 TOTAL DEPTH 6725 PERF. 5621 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	279	-0-	-31	-0-	254	3	25	9	N	23					107
11	300	N	280	-0-	-20	-0-	252	3	28	9	N	25					132
12	279	N	266	-0-	-13	-0-	256	3	10	9	N	9					141
01	279	N	264	-0-	-15	-0-	240	3	24	9	N	22	131	1			32
02	256	N	256	-0-	-0-	-0-	231	3	25	9	N	23					55
*03	287	N	287	-0-	-0-	-0-	248	3	39	9	N	35					90

MCKNIGHT, C. L. 551650
BUSH HEIRS WELL #: 4 RRCID -> 135670 COMPL. DATE 05/25/1990 TOTAL DEPTH 6159 PERF. 5980 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	153	1			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	1			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	1			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	1			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	1			N	-0-					-0-

BALDWIN, MOLLIE H.W. WELL #: 1 RRCID -> 138219 COMPL. DATE 03/29/1991 TOTAL DEPTH 6093 PERF. 5913 - 5917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	1			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	1			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	1			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	1			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	1			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	1			N	-0-					-0-

XTO ENERGY INC. 945936
FIELDS, EVA WELL #: 2 RRCID -> 016570 COMPL. DATE 02/17/1953 TOTAL DEPTH 6048 PERF. 5714 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
02	1008	N	820	-0-	-188	-0-	820	2			N	-0-					-0-
03	1116	N	825	-0-	-291	-0-	825	2			N	-0-					-0-

RODESSA (BYRD) 77807 210 NON-ASSOCIATED SALVAGE CNTY: CASS
WHATLEY, A. F. 913949
ECHOLS, EVA WELL #: 1 RRCID -> 016553 COMPL. DATE 12/28/1951 TOTAL DEPTH N/A PERF. 5614 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	213	2	70	9	N	64					92
11	674	N	674	-0-	-0-	-0-	630	2	44	9	N	40					132
12	651	N	651	-0-	-0-	-0-	628	2	23	9	N	21					153
01	545	N	545	-0-	-0-	-0-	527	2	18	9	N	16					169
02	616	N	515	-0-	-101	-0-	497	2	18	9	N	16					185
03	651	N	372	-0-	-279	-0-	366	2	6	9	N	5					190

RODESSA (COTTON VALLEY CONS.) 77807 237 ASSOCIATED CAPACITY CNTY: MARION
BACHTELL OIL & GAS, LTD. 042327
KEAHEY GAS UNIT WELL #: 1 RRCID -> 263831 COMPL. DATE 05/27/2011 TOTAL DEPTH 11000 PERF. 9840 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
09	1980	X	-0-	-0-	-1980	-0-					N	-0-					-0-
10	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
*11	1590	X	-0-	-0-	-1590	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

PEGASI OPERATING INC. 650623
BRAMLETT, FRED WELL #: 1 T RRCID -> 092526 COMPL. DATE 11/21/1980 TOTAL DEPTH 10350 PERF. 9876 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1998	-0-	-48	-0-	1831	2	167	9	N	152	174	1			213
11	1920	N	1832	-0-	-88	-0-	1682	2	150	9	N	136	180	1			169
12	1916	N	1916	-0-	-0-	-0-	1757	2	1	5	N	144	180	1			133
							158	9									
01	2058	N	2058	-0-	-0-	-0-	1882	2	7	5	N	154	175	1			112
							169	9									
02	1857	N	1857	-0-	-0-	-0-	1715	2	142	9	N	129	177	1			64
*03	2061	N	2061	-0-	-0-	-0-	1910	2	151	9	N	137					201

XTO ENERGY INC. 945936
MOSELEY GAS UNIT WELL #: 1 RRCID -> 243948 COMPL. DATE 11/07/2009 TOTAL DEPTH 11330 PERF. 9982 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CROMER WELL #: 4 RRCID -> 253910 COMPL. DATE 10/17/2009 TOTAL DEPTH 9992 PERF. 6632 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1559	N	1559	-0-	-0-	-0-	62	1	1368	2	N	117	136	1			129
							129	9									
11	1350	N	1320	-0-	-30	-0-	52	1	1151	2	N	106	167	1			68
							117	9									
12	1395	N	1175	-0-	-220	-0-	46	1	1029	2	N	91					159
							100	9									
01	1395	N	961	-0-	-434	-0-	37	1	826	2	N	89	137	1	4	8	107
							98	9									
02	1232	N	1080	-0-	-152	-0-	41	1	910	2	N	117	6	8			218
							129	9									
*03	1207	N	1207	-0-	-0-	-0-	46	1	1028	2	N	121	174	1			165
							133	9									

WAKEFIELD WELL #: 2 RRCID -> 257097 COMPL. DATE 11/09/2011 TOTAL DEPTH 8600 PERF. 6719 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	X	1224	-0-	-0-	-0-	52	1	1152	2	N	18					100
							20	9									
11	1240	X	1240	-0-	-0-	-0-	48	1	1063	2	N	117					217
							129	9									
12	1160	X	1160	-0-	-0-	-0-	47	1	1038	2	N	68	175	1			110
							75	9									
01	858	X	858	-0-	-0-	-0-	36	1	804	2	N	16	7	8			119
							18	9									
02	411	X	411	-0-	-0-	-0-	16	1	349	2	N	42	2	8			159
							46	9									
*03	1472	X	1472	-0-	-0-	-0-	57	1	1273	2	N	129	183	1			105
							142	9									

RODESSA (DEES YOUNG) 77807 245 ASSOCIATED CAPACITY CNTY: CASS
KATY RESOURCES LLC 451659
DAVIS UNIT WELL #: 1 RRCID -> 016558 COMPL. DATE 11/16/1937 TOTAL DEPTH N/A PERF. 5937 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
11	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
12	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
01	682	N	560	-0-	-122	-0-	560	3			N	-0-					-0-
02	532	N	504	-0-	-28	-0-	504	3			N	-0-					-0-
03	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-

COLLETTE, W.T. "B" WELL #: 1 RRCID -> 128544 COMPL. DATE 11/19/1975 TOTAL DEPTH 5990 PERF. 5626 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	73	-0-	-51	-0-	73	3			N	-0-					28
11	90	N	44	-0-	-46	-0-	44	3			N	-0-					28
12	62	N	36	-0-	-26	-0-	36	3			N	-0-					28
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					28
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					28
03	31	N	-0-	-0-	-31	-0-					N	-0-					28

OIL PATCH OPERATORS CO., L.L.C. 620525
HALL, E.E. WELL #: 1 RRCID -> 211505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS, D.A. WELL #: 1 RRCID -> 211508 COMPL. DATE N/A TOTAL DEPTH 6082 PERF. 481 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					5
11	30	N	-0-	-0-	-30	-0-					N	-0-					5
12	31	N	-0-	-0-	-31	-0-					N	-0-					5
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					5
*02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					5
*03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					5

TIDEMARK EXPLORATION, INC. 859542
BIBBY WELL #: 3 RRCID -> 133320 COMPL. DATE 00/00/1936 TOTAL DEPTH 6035 PERF. 5992 - 6035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					56
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					56
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					56
*01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					56
*02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

UNITED PETROLEUM & GAS, INC. 877497
WILLIS, R.P. WELL #: 1 RRCID -> 174641 COMPL. DATE N/A TOTAL DEPTH 5985 PERF. 5674 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (DEES YOUNG) //CONT.// 77807 245 ASSOCIATED CAPACITY CNTY: CASS
UNITED PETROLEUM & GAS, INC. //CONT.// 877497
WILLIS, R.P. WELL #: 19 RRCID -> 180537 COMPL. DATE 11/07/2000 TOTAL DEPTH 5957 PERF. 5754 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (GLOYD) 77807 280 ASSOCIATED CAPACITY CNTY: CASS
CHAPARRAL ENERGY, L.L.C. 144535
BLANCHARD WELL #: 1 RRCID -> 119398 COMPL. DATE 04/28/1986 TOTAL DEPTH 6890 PERF. 5857 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	605	-0-	-77	-0-	596	2	9	9	N	8	1	8			100
11	630	N	614	-0-	-16	-0-	608	2	6	9	N	5					105
12	682	N	597	-0-	-85	-0-	591	2	6	9	N	5					110
01	629	N	629	-0-	-0-	-0-	618	2	11	9	N	10					120
02	645	N	645	-0-	-0-	-0-	634	2	11	9	N	10					130
*03	709	N	709	-0-	-0-	-0-	698	2	11	9	N	10					140

UNITED PETROLEUM & GAS, INC. 877497
TERRY WELL #: 1 RRCID -> 152183 COMPL. DATE 04/27/1994 TOTAL DEPTH 6150 PERF. 5772 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					59
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					59
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					59
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					59
*02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, O.L. WELL #: 1 RRCID -> 152423 COMPL. DATE 05/07/1994 TOTAL DEPTH 6150 PERF. 5793 - 5807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (GLOYD, MIDDLE) 77807 315 NON-ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. 945936
BRADEN, C. C. WELL #: B 1 RRCID -> 016601 COMPL. DATE 11/04/1938 TOTAL DEPTH N/A PERF. 5900 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-					-0-

RODESSA (GLOYD, NORTH) 77807 350 ASSOCIATED SALVAGE CNTY: CASS
CHAPARRAL OPERATING, INC. 144581
DUNCAN WELL #: 1 RRCID -> 148933 COMPL. DATE 12/20/1993 TOTAL DEPTH 6100 PERF. 5791 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21

RODESSA (GLOYD, NORTH) //CONT.// 77807 350 ASSOCIATED SALVAGE CNTY: CASS
LANCE OIL & GAS PRODUCTIONS 484437
RAMBO WELL #: 5 RRCID -> 016599 COMPL. DATE 11/19/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	224	-0-	-24	-0-	215	2	9	9	N	8	40	1			180
11	390	N	216	-0-	-174	-0-	213	2	3	9	N	3					183
12	310	N	212	-0-	-98	-0-	210	2	2	9	N	2					185
01	217	N	155	-0-	-62	-0-	151	2	4	9	N	4	72	1			117
02	429	N	429	-0-	-0-	-0-	421	2	8	9	N	7	49	1			75
*03	623	N	623	-0-	-0-	-0-	621	2	2	9	N	2					77

LOUISIANA ENERGY CONSULTANT INC. 509391
BELOTE UNIT WELL #: 1 C RRCID -> 016578 COMPL. DATE 09/10/1955 TOTAL DEPTH 6080 PERF. 5854 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	85	2	6	9	N	5					103
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					103
12	124	N	79	-0-	-45	-0-	79	2			N	-0-					103
01	112	N	112	-0-	-0-	-0-	77	2	35	9	N	32					135
*02	112	N	75	-0-	-37	-0-	72	2	3	9	N	3	115	1			23
03	93	N	33	-0-	-60	-0-	4	2	29	9	N	26					49

CHATTEN WELL #: 1 RRCID -> 152471 COMPL. DATE 10/11/1994 TOTAL DEPTH 6100 PERF. 5770 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1680	-0-	-56	-0-	1615	2	65	9	N	59					112
11	1705	X	1705	-0-	-0-	-0-	1673	2	32	9	N	29					141
12	1860	X	1538	-0-	-322	-0-	1503	2	35	9	N	32	153	1			20
*01	1860	X	1507	-0-	-353	-0-	1459	2	48	9	N	44					64
*02	1680	X	95	-0-	-1585	-0-	86	2	9	9	N	8					72
03	1767	X	48	-0-	-1719	-0-	39	2	9	9	N	8					80

SMITH OPERATING AND MGMT CO. 794541
CRYSTAL-RAMBO WELL #: 2 RRCID -> 169047 COMPL. DATE 05/30/1998 TOTAL DEPTH 7100 PERF. 5770 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-M WELL SERVICE, L.L.C. 834078
RIVES WELL #: 1 RRCID -> 151810 COMPL. DATE 09/13/1994 TOTAL DEPTH 6100 PERF. 5674 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	X	159	-0-	-0-	-0-	158	3	1	9	N	1	1	8			127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	44	91	1			80
12	14B	DENY	10	-0-	10	10	6	3	4	9	N	4					84
01	14B	DENY	27	-0-	27	37	27	3			N	-0-					84
02	14B	DENY	-0-	-0-	-0-	37					N	1	1	8			84
03	0	X	NO RPT	-0-	-0-	37					N	NO RPT					84

TIDEMARK EXPLORATION, INC. 859542
TYSON WELL #: 1 RRCID -> 128786 COMPL. DATE 12/17/1987 TOTAL DEPTH 7004 PERF. 5814 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	830	-0-	-100	-0-	830	2			N	-0-					-0-
11	870	X	830	-0-	-40	-0-	830	2			N	-0-					-0-
12	868	X	788	-0-	-80	-0-	788	2			N	-0-					-0-
*01	868	X	719	-0-	-149	-0-	719	2			N	-0-					-0-
*02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA (GLOYD, NORTH) //CONT.// 77807 350 ASSOCIATED SALVAGE CNTY: CASS
XTO ENERGY INC. 945936
GEORGE UNIT I WELL #: 1 RRCID -> 151228 COMPL. DATE 09/12/2002 TOTAL DEPTH 6100 PERF. 5998 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 2 RRCID -> 151579 COMPL. DATE 07/05/2002 TOTAL DEPTH 6102 PERF. 5876 - 5940

10	1550	N	-0-	-0-	-1550	-0-					N	-0-					108
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	0	N	-0-	-0-	-0-	-0-					N	-0-					108

RODESSA (HENDERSON) 77807 385 NON-ASSOCIATED SALVAGE CNTY: MARION
MARION COUNTY PROD. CO., L.L.C. 526241
LODI GAS UNIT #2 WELL #: 1 RRCID -> 016555 COMPL. DATE 06/04/1974 TOTAL DEPTH 6066 PERF. 5925 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (HILL NORTH) 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
DOMINION NATURAL RESOURCES LLC 222227
GROGAN WELL #: 1 RRCID -> 146183 COMPL. DATE 07/10/1993 TOTAL DEPTH 5865 PERF. 5768 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY RESOURCES LLC 451659
FOWLER WELL #: 1 RRCID -> 143992 COMPL. DATE 11/03/1992 TOTAL DEPTH 6140 PERF. 5715 - 5723

10	1449	N	1449	-0-	-0-	-0-	1431	3	18	9	N	16					124
11	1494	N	1494	-0-	-0-	-0-	1475	3	19	9	N	17					141
12	1755	N	1755	-0-	-0-	-0-	1697	3	58	9	N	53	134	1			60
01	1509	N	1509	-0-	-0-	-0-	1470	3	39	9	N	35					95
02	1339	N	1339	-0-	-0-	-0-	1300	3	39	9	N	35					130
*03	1414	N	1414	-0-	-0-	-0-	1370	3	44	9	N	40					170

CHACHERE WELL #: 1R RRCID -> 145857 COMPL. DATE 05/12/1993 TOTAL DEPTH 5790 PERF. 5651 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

RODESSA (HILL NORTH) //CONT.// 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
KATY RESOURCES LLC //CONT.// 451659
HIETT WELL #: 1 RRCID -> 146184 COMPL. DATE 06/24/1993 TOTAL DEPTH 5831 PERF. 5701 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

LANCE OIL & GAS PRODUCTIONS 484437
WALL, J. T. UNIT -A- WELL #: 3 RRCID -> 016636 COMPL. DATE 11/19/1959 TOTAL DEPTH 6085 PERF. 5746 - 5757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	384	-0-	-174	-0-	367	2	17	9	N	15	92	1			110
11	540	N	434	-0-	-106	-0-	432	2	2	9	N	2					112
12	527	N	485	-0-	-42	-0-	453	2	32	9	N	29	120	1			21
01	453	N	453	-0-	-0-	-0-	421	2	32	9	N	29					50
02	449	N	449	-0-	-0-	-0-	379	2	70	9	N	64	92	1			22
03	496	N	411	-0-	-85	-0-	368	2	43	9	N	39					61

T-M WELL SERVICE, L.L.C. 834078
STILES WELL #: 1 RRCID -> 151117 COMPL. DATE 02/21/1994 TOTAL DEPTH 6200 PERF. 5859 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEMARK EXPLORATION, INC. 859542
BOST-WICK UNIT WELL #: 1 RRCID -> 016629 COMPL. DATE 03/18/1937 TOTAL DEPTH N/A PERF. 5590 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
11	750	N	719	-0-	-31	-0-	719	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*02	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
FIELDS, EVA WELL #: 3 RRCID -> 016631 COMPL. DATE 05/31/1951 TOTAL DEPTH 6055 PERF. 5746 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1854	N	1854	-0-	-0-	-0-	1845	2	9	9	N	8					72
11	1815	N	1815	-0-	-0-	-0-	1804	2	11	9	N	10					82
12	1518	N	1518	-0-	-0-	-0-	1515	2	3	9	N	3					85
01	1860	N	1302	-0-	-558	-0-	1295	2	7	9	N	6					91
02	1708	N	1063	-0-	-645	-0-	1056	2	7	9	N	6					97
03	1519	N	1079	-0-	-440	-0-	1075	2	4	9	N	4					101

PARKER, J. D. WELL #: 1 RRCID -> 016632 COMPL. DATE 03/25/1937 TOTAL DEPTH N/A PERF. 5650 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1356	-0-	-8	-0-	54	1	1274	2	N	25					82
							28	9									
11	1378	X	1378	-0-	-0-	-0-	51	1	1302	2	N	23					105
							25	9									
12	1550	X	1243	-0-	-307	-0-	48	1	1156	2	N	35					140
							39	9									
01	1550	X	599	-0-	-951	-0-	28	1	560	2	N	10					150
							11	9									
02	1400	X	896	-0-	-504	-0-	44	1	821	2	N	28					178
							31	9									
03	1426	X	982	-0-	-444	-0-	50	1	922	2	N	9					187
							10	9									

RODESSA (HILL NORTH) //CONT.// 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
XTO ENERGY INC. //CONT.// 945936
STEWART, J.T. WELL #: 4 RRCID -> 129533 COMPL. DATE 12/23/1988 TOTAL DEPTH 6076 PERF. 5723 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

PARKER, J. D. WELL #: 3 RRCID -> 147014 COMPL. DATE 08/26/1993 TOTAL DEPTH 6100 PERF. 5862 - 5870

10	2387	X	1935	-0-	-452	-0-	78	1	1832	2	N	23					130
							25	9									
11	2310	X	2028	-0-	-282	-0-	75	1	1927	2	N	24					154
							26	9									
12	2387	X	1949	-0-	-438	-0-	77	1	1838	2	N	31					185
							34	9									
01	2077	X	1931	-0-	-146	-0-	89	1	1807	2	N	32	187	1			30
							35	9									
02	1904	X	1674	-0-	-230	-0-	83	1	1565	2	N	24					54
							26	9									
03	2108	X	1413	-0-	-695	-0-	73	1	1328	2	N	11					65
							12	9									

PARKER, J. D. WELL #: 2 RRCID -> 147042 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5672 - 5682

10	2133	N	2133	-0-	-0-	-0-	85	1	2012	2	N	33					162
							36	9									
11	2259	N	2259	-0-	-0-	-0-	84	1	2145	2	N	27	165	1			24
							30	9									
12	2334	N	2334	-0-	-0-	-0-	92	1	2195	2	N	43					67
							47	9									
01	2179	N	2179	-0-	-0-	-0-	101	1	2047	2	N	28					95
							31	9									
02	2100	N	1382	-0-	-718	-0-	69	1	1296	2	N	15					110
							17	9									
03	2325	N	1840	-0-	-485	-0-	94	1	1716	2	N	27					137
							30	9									

RODESSA (HILL 5800) 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
CHAPARRAL ENERGY, L.L.C. 144535
GIPSON WELL #: 1 RRCID -> 142983 COMPL. DATE 10/31/1992 TOTAL DEPTH 7100 PERF. 5638 - 5655

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

CHAPARRAL OPERATING, INC. 144581
WILLIS, R. P. WELL #: 20 RRCID -> 016621 COMPL. DATE 07/05/1956 TOTAL DEPTH 5989 PERF. 5686 - 5700

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
OIL PATCH OPERATORS CO., L.L.C. 620525
FARRIER, W. G. WELL #: 8 RRCID -> 016625 COMPL. DATE 04/05/1937 TOTAL DEPTH N/A PERF. 5560 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					14
11	1170	N	585	-0-	-585	-0-	585	2			N	-0-					14
12	1209	N	818	-0-	-391	-0-	818	2			N	-0-					14
01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					14
*02	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					14
*03	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					14

STETSON PETROLEUM CORP. 819479
NOEL WELL #: 1 RRCID -> 136841 COMPL. DATE 11/15/1990 TOTAL DEPTH 6150 PERF. 5674 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	473	-0-	-23	-0-	472	3	1	9	N	1					116
11	450	N	445	-0-	-5	-0-	445	3			N	-0-					116
12	498	N	498	-0-	-0-	-0-	496	3	2	9	N	2					118
01	465	N	442	-0-	-23	-0-	439	3	3	9	N	3					121
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					121
03	496	N	482	-0-	-14	-0-	482	3			N	-0-					121

CLEMENTS WELL #: 1 RRCID -> 141807 COMPL. DATE 06/30/1992 TOTAL DEPTH 6053 PERF. 5722 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	768	-0-	-38	-0-	768	3			N	-0-					121
11	786	N	786	-0-	-0-	-0-	780	3	6	9	N	5					126
12	806	N	780	-0-	-26	-0-	780	3			N	-0-					126
01	775	N	721	-0-	-54	-0-	721	3			N	-0-					126
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					126
*03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					126

SHELTON WELL #: 2 RRCID -> 145183 COMPL. DATE 05/10/1992 TOTAL DEPTH 6052 PERF. 5766 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	355	-0-	-172	-0-	355	3			N	-0-					38
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					38
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					38
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					38
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					38
03	496	N	483	-0-	-13	-0-	483	3			N	-0-					38

POLLARD WELL #: 1 RRCID -> 145994 COMPL. DATE 06/24/1993 TOTAL DEPTH 6100 PERF. 5603 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	770	3	1	9	N	1	1	8			113
11	882	N	882	-0-	-0-	-0-	881	3	1	9	N	1	1	8			113
12	986	N	986	-0-	-0-	-0-	974	3	12	9	N	11	110	1	1	8	13
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					13
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					13
03	992	N	942	-0-	-50	-0-	942	3			N	-0-					13

RAMBO, ELBERT WELL #: 1 RRCID -> 146400 COMPL. DATE 07/28/1993 TOTAL DEPTH 5900 PERF. 5624 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
STETSON PETROLEUM CORP. //CONT.// 819479
WALKER A WELL #: 1 RRCID -> 146469 COMPL. DATE 05/01/1993 TOTAL DEPTH 6976 PERF. 5568 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOEL ESTATE WELL #: 1 RRCID -> 146677 COMPL. DATE 08/20/1993 TOTAL DEPTH 7000 PERF. 5626 - 5648

10	217	N	202	-0-	-15	-0-	179	3	23	9	N	21					148
11	200	N	200	-0-	-0-	-0-	179	3	21	9	N	19					167
12	228	N	228	-0-	-0-	-0-	184	3	44	9	N	40	197	1			10
01	217	N	181	-0-	-36	-0-	159	3	22	9	N	20					30
02	196	N	179	-0-	-17	-0-	159	3	20	9	N	18					48
03	217	N	178	-0-	-39	-0-	159	3	19	9	N	17					65

TYSON, SHIRLEY WELL #: 1 RRCID -> 148330 COMPL. DATE 10/01/1993 TOTAL DEPTH 6150 PERF. 5747 - 5772

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMBO, A. WELL #: 1 RRCID -> 148834 COMPL. DATE 12/15/1993 TOTAL DEPTH 6150 PERF. 5762 - 5768

10	1081	N	1081	-0-	-0-	-0-	1079	3	2	9	N	2					112
11	1071	N	1071	-0-	-0-	-0-	1070	3	1	9	N	1	1	8			112
12	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-	81	1			31
01	961	N	226	-0-	-735	-0-	226	3			N	-0-					31
02	868	N	241	-0-	-627	-0-	241	3			N	-0-					31
03	961	N	296	-0-	-665	-0-	296	3			N	-0-					31

STALLCUP WELL #: 1 RRCID -> 152301 COMPL. DATE 09/26/1994 TOTAL DEPTH 6138 PERF. 5768 - 5778

10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					28
11	750	N	737	-0-	-13	-0-	737	3			N	-0-					28
12	806	N	734	-0-	-72	-0-	734	3			N	-0-					28
01	775	N	646	-0-	-129	-0-	646	3			N	-0-					28
02	700	N	623	-0-	-77	-0-	623	3			N	-0-					28
03	744	N	724	-0-	-20	-0-	724	3			N	-0-					28

TIDEMARK EXPLORATION, INC. 859542
TYSON WELL #: 2 RRCID -> 144388 COMPL. DATE 01/31/1993 TOTAL DEPTH 6051 PERF. 5661 - 5674

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PLUGGED AND ABANDONED_____ 05/07/2012 - PLUGGED 05/07/12

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
UNITED PETROLEUM & GAS, INC. 877497
WILLIS, R. P. WELL #: 16 RRCID -> 016620 COMPL. DATE 04/23/1956 TOTAL DEPTH 5973 PERF. 5662 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	2			Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
*02	DLQ G-10		153	-0-	153	153	153	2			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	153					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	393					N	-0-					-0-
11	0	W	-0-	-0-	-0-	393					N	-0-					-0-
12	0	W	-0-	-0-	-0-	393					N	-0-					-0-
01	0	W	-0-	-0-	-0-	393					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	393					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	393					N	-0-					-0-

XTO ENERGY INC. 945936
WALKER, ANNA T. WELL #: 1 RRCID -> 016615 COMPL. DATE 09/19/1956 TOTAL DEPTH N/A PERF. 5798 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (JURASSIC) 77807 675 NON-ASSOCIATED ONE WELL CNTY: MARION
XTO ENERGY INC. 945936
CHATTEN GAS UNIT WELL #: 1 RRCID -> 234577 COMPL. DATE 03/14/2008 TOTAL DEPTH 11140 PERF.10327 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

RODESSA (PETTIT LOWER) 77807 770 ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. 945936
BRADEN WELL #: 2 C RRCID -> 016641 COMPL. DATE 04/05/1947 TOTAL DEPTH N/A PERF. 6538 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	7	1	156	2	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	7	1	146	2	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	6	1	140	2	N	-0-					-0-
01	155	N	112	-0-	-43	-0-	5	1	107	2	N	-0-					-0-
02	140	N	99	-0-	-41	-0-	4	1	95	2	N	-0-					-0-
03	155	N	87	-0-	-68	-0-	4	1	83	2	N	-0-					-0-

RODESSA (PETTIT LOWER) //CONT.// 77807 770 ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. //CONT.// 945936
BRADEN, C. C. UNIT WELL #: 3 RRCID -> 016642 COMPL. DATE 01/13/2010 TOTAL DEPTH 7202 PERF. 6542 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	4	4	8			-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	2	2	8			-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER, A. T. WELL #: 2 C RRCID -> 016645 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. 5626 - 6497

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32

CROMER WELL #: 2 RRCID -> 198434 COMPL. DATE 10/13/2003 TOTAL DEPTH 7202 PERF. 6420 - 6446

10	279	X	254	-0-	-25	-0-	11	1	243	2	N	-0-					159
11	270	X	184	-0-	-86	-0-	8	1	176	2	N	-0-					159
12	248	X	190	-0-	-58	-0-	8	1	182	2	N	-0-					159
01	248	X	243	-0-	-5	-0-	10	1	233	2	N	-0-					159
02	224	X	80	-0-	-144	-0-	3	1	77	2	N	-0-					159
03	248	X	172	-0-	-76	-0-	7	1	165	2	N	-0-					159

RODESSA (PETTIT UPPER) 77807 805 ASSOCIATED ONE WELL CNTY: MARION
MARION COUNTY PROD. CO., L.L.C. 526241
PETTIT UNIT WELL #: 2 RRCID -> 113885 COMPL. DATE 07/18/1984 TOTAL DEPTH 6807 PERF. 6650 - 6654

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEGASI OPERATING INC. 650623
HUNTINGTON WELL #: 2 H RRCID -> 219199 COMPL. DATE 05/14/2005 TOTAL DEPTH 6433 PERF. 6618 - 7593

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTINGTON WELL #: 3 RRCID -> 249941 COMPL. DATE 02/05/2008 TOTAL DEPTH 10000 PERF. 6416 - 6438

10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	358	2	2	5	N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

RODESSA (PETTIT UPPER) //CONT.// 77807 805 ASSOCIATED ONE WELL CNTY: MARION
TRINITY DISPOSAL & TRUCKING, LLC 869991
WHITFIELD, WC HEIRS WELL #: 1 RRCID -> 210215 COMPL. DATE 01/15/2010 TOTAL DEPTH 10310 PERF. 6606 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA (PETTIT 6320) 77807 812 ASSOCIATED 49B CNTY: CASS
CHAPARRAL ENERGY, L.L.C. 144535
PARDUE WELL #: 1 RRCID -> 122132 COMPL. DATE 08/04/1986 TOTAL DEPTH 7000 PERF. 5800 - 6340

10	509	R	509	-0-	-0-	-0-	509	2			N	-0-					72
11	510	#	493	-0-	-17	-0-	493	2			N	-0-					72
12	527	#	484	-0-	-43	-0-	484	2			N	-0-					72
01	527	#	421	-0-	-106	-0-	421	2			N	-0-					72
02	476	#	387	-0-	-89	-0-	387	2			N	-0-					72
03	496	#	428	-0-	-68	-0-	428	2			N	-0-					72

STETSON PETROLEUM CORP. 819479
RAMBO, ELBERT WELL #: 2 RRCID -> 122275 COMPL. DATE 08/20/1986 TOTAL DEPTH 7133 PERF. 5862 - 6733

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY ET AL "A" WELL #: 2 RRCID -> 130844 COMPL. DATE 04/07/1984 TOTAL DEPTH 7200 PERF. 6380 - 6513

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA (PETTIT 6500) 77807 820 ASSOCIATED EXEMPT CNTY: MARION
CHAPARRAL ENERGY, L.L.C. 144535
REAGAN, SYDNEY C. ET AL WELL #: 1 RRCID -> 205768 COMPL. DATE 05/09/1986 TOTAL DEPTH 8300 PERF. 5712 - 6535

10	867	N	867	-0-	-0-	-0-	749	2	118	9	N	107	147	1							195
11	849	N	849	-0-	-0-	-0-	728	2	121	9	N	110	183	1	7	8					115
12	713	N	713	-0-	-0-	-0-	607	2	106	9	N	96	3	8							208
01	811	N	811	-0-	-0-	-0-	684	2	127	9	N	115	176	1	12	8					135
02	822	N	822	-0-	-0-	-0-	695	2	127	9	N	115	7	8							243
*03	896	N	896	-0-	-0-	-0-	763	2	133	9	N	121	172	1	8	8					184

RODESSA (NORBORD - TRAVIS PEAK) 77807 850 NON-ASSOCIATED ONE WELL CNTY: MARION
PEGASI OPERATING INC. 650623
NORBORD WELL #: 1 T RRCID -> 260330 COMPL. DATE 10/14/2010 TOTAL DEPTH 7005 PERF. 6144 - 6816

10	27156	#	-0-	-0-	-27156	-0-					Y	-0-					53
11	23250	#	-0-	-0-	-23250	-0-					Y	-0-					53
12	22909	#	-0-	-0-	-22909	-0-					Y	-0-					53
01	12989	#	-0-	-0-	-12989	-0-					Y	-0-					53
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

RODESSA (NORBORD - TRAVIS PEAK) //CONT.// 77807 850 NON-ASSOCIATED ONE WELL CNTY: MARION
PEGASI OPERATING INC. //CONT.// 650623
HAGGARD A UNIT WELL #: 1 RRCID -> 265934 COMPL. DATE 02/14/2012 TOTAL DEPTH 7176 PERF. 6728 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RODESSA (TRAVIS PEAK) 77807 875 ASSOCIATED SALVAGE CNTY: MARION
PEGASI OPERATING INC. 650623
HARRIS WELL #: 1 L RRCID -> 208086 COMPL. DATE 01/10/2005 TOTAL DEPTH 8500 PERF. 6924 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	2					Y	-0-					178
11	T. A.		-0-	-0-	-0-	2					Y	-0-					178
12	T. A.		-0-	-0-	-0-	2					Y	-0-					178
01	T. A.		-0-	-0-	-0-	2					Y	-0-					178
02	T. A.		-0-	-0-	-0-	2					Y	-0-					178
03	T. A.		-0-	-0-	-0-	2					Y	-0-					178

XTO ENERGY INC. 945936
BRADEN, C. C. WELL #: 2 T RRCID -> 016651 COMPL. DATE 03/29/1947 TOTAL DEPTH N/A PERF. 6826 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADEN, C. C. WELL #: 3 RRCID -> 016652 COMPL. DATE 01/13/2010 TOTAL DEPTH 7202 PERF. 6542 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1822	-0-	-131	-0-	77 1 24 9		1721	2	N	22	163	1			37
11	1710	X	1395	-0-	-315	-0-	59 1 18 9		1318	2	N	16					53
12	1767	X	1232	-0-	-535	-0-	52 1 19 9		1161	2	N	17					70
01	1829	X	1538	-0-	-291	-0-	65 1 36 9		1437	2	N	33					103
02	1652	X	288	-0-	-1364	-0-	12 1 8 9		268	2	N	7					110
03	1829	X	365	-0-	-1464	-0-	15 1 17 9		333	2	N	15					125

WALKER, A. T. UNIT WELL #: 2 T RRCID -> 016655 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. 5659 - 7035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (TRAVIS PEAK) //CONT.// 77807 875 ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. //CONT.// 945936
CROMER WELL #: 7 RRCID -> 153358 COMPL. DATE 01/06/1995 TOTAL DEPTH 7600 PERF. 7339 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3498	-0-	-222	-0-	150	1	3326	2	N	20	158	1			20
							22	9									
11	3540	X	3484	-0-	-56	-0-	149	1	3320	2	N	14					34
							15	9									
12	3658	X	3440	-0-	-218	-0-	144	1	3195	2	N	92					126
							101	9									
01	3503	X	2131	-0-	-1372	-0-	91	1	2018	2	N	20	119	1	1	8	26
							22	9									
02	3320	X	3320	-0-	-0-	-0-	143	1	3176	2	N	1	1	8			26
							1	9									
03	3596	X	2976	-0-	-620	-0-	128	1	2848	2	N	-0-					26

WAKEFIELD WELL #: 2 RRCID -> 212918 COMPL. DATE 11/09/2011 TOTAL DEPTH 8600 PERF. 6719 - 6816

10	SWR 10		-0-	-0-	-0-	29553					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	29553					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	29553					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	29553					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	29553					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	29553					N	-0-					-0-

RODESSA (TRAVIS PEAK 6610) 77807 941 NON-ASSOCIATED ONE WELL CNTY: CASS
XTO ENERGY INC. 945936
BRADEN WELL #: 4 RRCID -> 193598 COMPL. DATE 12/18/2002 TOTAL DEPTH 10000 PERF. 6616 - 6670

10	2883	#	2220	-0-	-663	-0-	93	1	2062	2	N	59					133
							65	9									
11	2580	#	1986	-0-	-594	-0-	85	1	1890	2	N	10	129	1			14
							11	9									
12	2356	#	2176	-0-	-180	-0-	94	1	2082	2	N	-0-					14
01	2356	#	1570	-0-	-786	-0-	67	1	1486	2	N	15					29
							17	9									
02	2128	#	1963	-0-	-165	-0-	83	1	1843	2	N	34					63
							37	9									
03	2232	#	1555	-0-	-677	-0-	67	1	1488	2	N	-0-					63

RODESSA (TRAVIS PEAK 6700) 77807 945 ASSOCIATED CAPACITY CNTY: MARION
PEGASI OPERATING INC. 650623
HUNTINGTON WELL #: 1 U RRCID -> 195016 COMPL. DATE 04/10/2003 TOTAL DEPTH 10555 PERF. 6978 - 7024

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRIS WELL #: 1 U RRCID -> 207513 COMPL. DATE 04/18/2004 TOTAL DEPTH 8500 PERF. 6732 - 6746

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RODESSA (TRAVIS PEAK 6700) //CONT.// 77807 945 ASSOCIATED CAPACITY CNTY: MARION
XTO ENERGY INC. 945936
CROMER G.U. WELL #: 4 RRCID -> 205159 COMPL. DATE 10/17/2009 TOTAL DEPTH 9992 PERF. 6632 - 6691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA (TRAVIS PEAK 7600) 77807 977 ASSOCIATED ONE WELL CNTY: MARION
PEGASI OPERATING INC. 650623
CHILDERS WELL #: 1 RRCID -> 225069 COMPL. DATE 12/05/2006 TOTAL DEPTH 8500 PERF. 7566 - 7576

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

RODESSA, N. (HILL) 77809 333 ASSOCIATED ONE WELL CNTY: MARION
MCKNIGHT, C. L. 551650
MONCRIEF WELL #: 3 RRCID -> 138423 COMPL. DATE 02/22/1991 TOTAL DEPTH 6032 PERF. 5970 - 5976

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA, N.W. (HILL) 77811 400 ASSOCIATED CAPACITY CNTY: CASS
CHAPARRAL ENERGY, L.L.C. 144535
PEACOCK -A- WELL #: 1 RRCID -> 102018 COMPL. DATE 04/28/1982 TOTAL DEPTH 11377 PERF. 5969 - 5974

10	589	N	418	-0-	-171	-0-	376	2	42	9	N	38						195
11	570	N	434	-0-	-136	-0-	398	2	36	9	N	33						228
12	558	N	485	-0-	-73	-0-	443	2	42	9	N	38	176	1				90
01	419	N	419	-0-	-0-	-0-	377	2	42	9	N	38						128
02	455	N	455	-0-	-0-	-0-	414	2	41	9	N	37						165
*03	468	N	468	-0-	-0-	-0-	421	2	47	9	N	43						208

GALLERY - CASS PETROLEUM CORP 293171
DANIELS-HOWE WELL #: 4 RRCID -> 201503 COMPL. DATE 01/10/2004 TOTAL DEPTH 6101 PERF. 5816 - 5824

10	0	X	-0-	-0-	-0-	-0-					N	-0-				132
11	0	X	-0-	-0-	-0-	-0-					N	-0-				132
12	0	X	-0-	-0-	-0-	-0-					N	-0-				132
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT				132
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT				132
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				132

DANIELS-HOWE WELL #: 2 RRCID -> 209348 COMPL. DATE 05/18/2004 TOTAL DEPTH 6310 PERF. 5710 - 5724

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					94
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

RODESSA, N.W. (HILL) //CONT.// 77811 400 ASSOCIATED CAPACITY CNTY: CASS
GALLERY PETROLEUM LLC 293172
SOUTHLAND ROYALTY WELL #: 1 RRCID -> 193023 COMPL. DATE 01/28/2003 TOTAL DEPTH 6300 PERF. 5906 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38

TAYLOR, L.S. WELL #: 1 RRCID -> 201578 COMPL. DATE 08/15/2003 TOTAL DEPTH 6096 PERF. 5824 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

PETRO-CHEM OPERATING COMPANY,INC 660001
ALLDAY WELL #: 1 RRCID -> 167881 COMPL. DATE 12/18/1997 TOTAL DEPTH 6090 PERF. 5876 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	560	-0-	-60	-0-	560	2			N	-0-					114
11	540	X	501	-0-	-39	-0-	501	2			N	-0-					114
12	527	X	492	-0-	-35	-0-	492	2			N	-0-					114
01	558	X	478	-0-	-80	-0-	478	2			N	-0-					114
02	504	X	457	-0-	-47	-0-	457	2			N	-0-					114
03	558	X	495	-0-	-63	-0-	495	2			N	-0-					114

ROSBOROUGH SPRING, E. (PET-PAGE) 78219 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BRAMMER ENGINEERING, INC. 088595
LYNCH, DAVID WELL #: 1 RRCID -> 110790 COMPL. DATE 07/25/1996 TOTAL DEPTH 10150 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	#	4475	-0-	-237	-0-	425	1	3945	2	N	95					162
							105	9									
11	4560	#	3984	-0-	-576	-0-	393	1	3483	2	N	98	183	1			77
							108	9									
12	4712	#	3870	-0-	-842	-0-	398	1	3364	2	N	98					175
							108	9									
01	4464	#	3193	-0-	-1271	-0-	334	1	2734	2	N	114	192	1			97
							125	9									
02	4032	#	3961	-0-	-71	-0-	401	1	3442	2	N	107					204
							118	9									
03	4464	#	3422	-0-	-1042	-0-	375	1	2949	2	N	89	196	1			97
							98	9									

ROSEWOOD (COTTON VALLEY) 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
BLOCK "T" PETROLEUM, INC. 075784
MACHEN GAS UNIT WELL #: 1 RRCID -> 101593 COMPL. DATE 03/11/1982 TOTAL DEPTH 12000 PERF.10556 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	180	1	841	2	N	25					77
							28	9									
11	930	N	863	-0-	-67	-0-	150	1	690	2	N	21					98
							23	9									
12	1042	N	1042	-0-	-0-	-0-	150	1	851	2	N	37					135
							41	9									
01	1324	N	1324	-0-	-0-	-0-	450	1	842	2	N	29					164
							32	9									
02	877	N	877	-0-	-0-	-0-	210	1	634	2	N	30					194
							33	9									
*03	1182	N	1182	-0-	-0-	-0-	210	1	932	2	N	36	184	1			46
							40	9									

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
BARBER, J. W. WELL #: 1 RRCID -> 087840 COMPL. DATE 04/29/1980 TOTAL DEPTH 10895 PERF.10584 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1136	-0-	-73	-0-	1132	2	4	9	N	4					130
11	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					130
12	2263	N	1140	-0-	-1123	-0-	1129	2	11	9	N	10					140
01	1760	N	1760	-0-	-0-	-0-	1749	2	11	9	N	10	5	8			145
02	2100	N	980	-0-	-1120	-0-	977	2	3	9	N	3	2	8			146
03	1147	N	1103	-0-	-44	-0-	1097	2	6	9	N	5	1	8			150

BARBER, J. W. WELL #: 2 RRCID -> 101734 COMPL. DATE 07/19/1982 TOTAL DEPTH N/A PERF.11010 - 11031

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS CREEK ENERGY LLC 190336
BARBER, J. W. WELL #: 3 RRCID -> 242230 COMPL. DATE 08/04/2008 TOTAL DEPTH 11270 PERF.10624 - 11106

10	12217	X	4028	-0-	-8189	-0-	405	1	3586	2	N	34					249
							37	9									
11	3603	X	3603	-0-	-0-	-0-	390	1	3170	2	N	39	191	1			97
							43	9									
12	4185	X	3602	-0-	-583	-0-	360	1	3205	2	N	34	3	8			128
							37	9									
01	4185	X	3129	-0-	-1056	-0-	360	1	2732	2	N	34					162
							37	9									
02	3940	X	3940	-0-	-0-	-0-	375	1	3510	2	N	50					212
							55	9									
03	4030	X	3345	-0-	-685	-0-	390	1	2900	2	N	50	190	1			72
							55	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
BULLOCK GAS UNIT WELL #: 1 RRCID -> 156031 COMPL. DATE 09/06/1995 TOTAL DEPTH 10700 PERF.10110 - 10520

10	2449	N	2431	-0-	-18	-0-	310	1	2121	2	N	-0-					63
11	2402	N	2402	-0-	-0-	-0-	300	1	2078	2	N	22					85
							24	9									
12	2604	N	2401	-0-	-203	-0-	310	1	2063	2	N	25					110
							28	9									
01	2418	N	2004	-0-	-414	-0-	292	1	1710	2	N	2					112
							2	9									
02	2689	N	2689	-0-	-0-	-0-	280	1	2335	2	N	67					179
							74	9									
*03	2749	N	2749	-0-	-0-	-0-	293	1	2430	2	N	24	162	1			41
							26	9									

PARRISH GAS UNIT WELL #: 1 RRCID -> 158606 COMPL. DATE 02/18/1996 TOTAL DEPTH 11300 PERF.10586 - 10980

10	2420	N	2420	-0-	-0-	-0-	310	1	2110	2	N	-0-	183	1			19
11	2424	N	2424	-0-	-0-	-0-	300	1	2091	2	N	30					49
							33	9									
12	2263	N	2196	-0-	-67	-0-	310	1	1886	2	N	-0-					49
01	2418	N	2245	-0-	-173	-0-	310	1	1935	2	N	-0-					49
*02	2324	N	2324	-0-	-0-	-0-	280	1	1990	2	N	49					98
							54	9									
*03	2452	N	2452	-0-	-0-	-0-	310	1	2142	2	N	-0-					98

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BULLOCK GAS UNIT WELL #: 2 RRCID -> 162192 COMPL. DATE 12/06/1996 TOTAL DEPTH 10800 PERF.10184 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1715	-0-	-114	-0-	316	1	1399	2	N	-0-					150
11	1540	N	1540	-0-	-0-	-0-	360	1	1102	2	N	71					221
							78	9									
12	1472	N	1472	-0-	-0-	-0-	254	1	1203	2	N	14	180	1			55
							15	9									
01	1705	N	1113	-0-	-592	-0-	235	1	878	2	N	-0-					55
02	1328	N	1328	-0-	-0-	-0-	276	1	963	2	N	81					136
							89	9									
*03	2140	N	2140	-0-	-0-	-0-	366	1	1738	2	N	33					169
							36	9									

FORTUNE RESOURCES LLC 278755
CHAPPELL WELL #: 1 RRCID -> 189680 COMPL. DATE 04/24/2002 TOTAL DEPTH 11320 PERF.10754 - 10936

10	217	N	109	-0-	-108	-0-	85	2	24	9	N	22					48
11	210	N	139	-0-	-71	-0-	117	2	22	9	N	20					68
12	364	N	364	-0-	-0-	-0-	363	2	1	9	N	1					69
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					69
*02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 222659 COMPL. DATE 09/07/2006 TOTAL DEPTH 11685 PERF.10764 - 11177

10	283	N	283	-0-	-0-	-0-	264	2	19	9	N	17					200
11	304	N	304	-0-	-0-	-0-	300	2	4	9	N	4	184	1			20
12	341	N	324	-0-	-17	-0-	258	2	66	9	N	60					80
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					80
*02	280	N	68	-0-	-212	-0-	68	2			N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATADOR PRODUCTION COMPANY 532993
JOHNSON, HUBRE WELL #: 1 RRCID -> 223811 COMPL. DATE 01/14/2007 TOTAL DEPTH 12100 PERF.10852 - 11972

10	775	N	737	-0-	-38	-0-	737	2			N	-0-					60
11	750	N	719	-0-	-31	-0-	719	2			N	-0-					60
12	775	N	678	-0-	-97	-0-	678	2			N	-0-					60
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					60
02	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					60
*03	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					60

WILSON WELL #: 1 RRCID -> 238148 COMPL. DATE 01/19/2008 TOTAL DEPTH 11360 PERF.10851 - 11144

10	656	N	656	-0-	-0-	-0-	652	3	4	9	N	4	4	8			100
11	266	N	266	-0-	-0-	-0-	257	3	9	9	N	8	8	8			100
12	468	N	468	-0-	-0-	-0-	461	3	7	9	N	6	6	8			100
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					100
02	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1	1	8			100
03	186	N	74	-0-	-112	-0-	68	3	6	9	N	5	5	8			100

MCBEE OPERATING COMPANY, L.L.C. 537718
TUEL GAS UNIT #1 WELL #: 1 RRCID -> 062778 COMPL. DATE 07/03/1975 TOTAL DEPTH 10606 PERF. 9856 - 10518

10	1183	N	1183	-0-	-0-	-0-	1139	2	44	9	N	40					74
11	1170	N	830	-0-	-340	-0-	806	2	24	9	N	22					96
12	1153	N	1153	-0-	-0-	-0-	1134	2	19	9	N	17					113
01	1178	N	790	-0-	-388	-0-	790	2			N	-0-					113
02	862	N	862	-0-	-0-	-0-	858	2	4	9	N	4					117
03	1147	N	864	-0-	-283	-0-	861	2	3	9	N	3					120

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

RAY, W.E. GAS UNIT #1 WELL #: 1 RRCID -> 068176 COMPL. DATE 08/21/1976 TOTAL DEPTH 10699 PERF.10094 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2371	N	2371	-0-	-0-	-0-	2351	2	20	9	N	18					114
11	2250	N	2119	-0-	-131	-0-	2105	2	14	9	N	13					127
12	2356	N	2125	-0-	-231	-0-	2073	2	52	9	N	47					174
01	2356	N	1800	-0-	-556	-0-	1779	2	21	9	N	19					193
02	1988	N	1849	-0-	-139	-0-	1849	2			N	-0-					193
03	2139	N	2123	-0-	-16	-0-	2086	2	37	9	N	34	184	1			43

RAY GAS UNIT #2 WELL #: 1 RRCID -> 072475 COMPL. DATE 07/29/1977 TOTAL DEPTH 10768 PERF.10182 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2517	N	2517	-0-	-0-	-0-	2498	2	19	9	N	17					156
11	2504	N	2504	-0-	-0-	-0-	2476	2	28	9	N	25					181
12	2553	N	2553	-0-	-0-	-0-	2530	2	23	9	N	21					202
01	2577	N	2577	-0-	-0-	-0-	2549	2	28	9	N	25					227
02	2212	N	2180	-0-	-32	-0-	2173	2	7	9	N	6	184	1			49
03	2449	N	2384	-0-	-65	-0-	2361	2	23	9	N	21					70

PORTER GAS UNIT #1 WELL #: 1 RRCID -> 074360 COMPL. DATE 12/12/1977 TOTAL DEPTH 10850 PERF.10615 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	527	2	3	9	N	3					81
11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					81
12	558	N	505	-0-	-53	-0-	505	2			N	-0-					81
01	528	N	528	-0-	-0-	-0-	528	2			N	-0-	54	1			27
02	476	N	430	-0-	-46	-0-	430	2			N	-0-					27
03	496	N	446	-0-	-50	-0-	446	2			N	-0-					27

BARBEE GAS UNIT #1 WELL #: 1 RRCID -> 077986 COMPL. DATE 07/18/1978 TOTAL DEPTH 10835 PERF.10634 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					192
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					192
12	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					192
01	1798	N	1679	-0-	-119	-0-	1679	2			N	-0-					192
*02	1624	N	1380	-0-	-244	-0-	1380	2			N	-0-					192
*03	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					192

YOUNG GAS UNIT #1 WELL #: 1 RRCID -> 078937 COMPL. DATE 09/22/1978 TOTAL DEPTH 10790 PERF.10614 - 10203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1978	-0-	-223	-0-	1978	2			N	-0-					172
11	2271	N	2271	-0-	-0-	-0-	2246	2	25	9	N	23					195
12	2194	N	2194	-0-	-0-	-0-	2176	2	18	9	N	16					211
01	2186	N	2186	-0-	-0-	-0-	2143	2	43	9	N	39	161	1			89
02	2128	N	1964	-0-	-164	-0-	1933	2	31	9	N	28					117
*03	2287	N	2287	-0-	-0-	-0-	2247	2	40	9	N	36					153

BOGEL GAS UNIT #1 WELL #: 1 RRCID -> 081918 COMPL. DATE 04/10/1979 TOTAL DEPTH 10660 PERF.10058 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1463	N	1463	-0-	-0-	-0-	1446	2	17	9	N	15					105
11	1340	N	1340	-0-	-0-	-0-	1325	2	15	9	N	14					119
12	1519	N	1360	-0-	-159	-0-	1343	2	17	9	N	15					134
01	1457	N	1197	-0-	-260	-0-	1180	2	17	9	N	15					149
02	1260	N	1166	-0-	-94	-0-	1151	2	15	9	N	14					163
03	1364	N	1211	-0-	-153	-0-	1199	2	12	9	N	11					174

BOGEL GAS UNIT #2 WELL #: 1 RRCID -> 083119 COMPL. DATE 06/01/1979 TOTAL DEPTH 10736 PERF.10167 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	946	-0-	-46	-0-	936	2	10	9	N	9					162
11	1138	N	1138	-0-	-0-	-0-	1129	2	9	9	N	8					170
12	966	N	966	-0-	-0-	-0-	960	2	6	9	N	5					175
01	1181	N	1181	-0-	-0-	-0-	1160	2	21	9	N	19					194
02	1064	N	1024	-0-	-40	-0-	1012	2	12	9	N	11					205
*03	1127	N	1127	-0-	-0-	-0-	1119	2	8	9	N	7					212

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

SPENCER GAS UNIT #1 WELL #: 1 RRCID -> 083982 COMPL. DATE 08/16/1979 TOTAL DEPTH 10817 PERF.10283 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	N	2191	-0-	-0-	-0-	2169	2	22	9	N	20	180	1			49
11	2323	N	2323	-0-	-0-	-0-	2284	2	39	9	N	35					84
12	2547	N	2547	-0-	-0-	-0-	2502	2	45	9	N	41					125
01	2133	N	2133	-0-	-0-	-0-	2104	2	29	9	N	26					151
02	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					151
*03	2417	N	2417	-0-	-0-	-0-	2352	2	65	9	N	59					210

BARBER GAS UNIT #1 WELL #: 1 RRCID -> 087177 COMPL. DATE 03/15/1980 TOTAL DEPTH 10950 PERF.10387 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2225	-0-	-348	-0-	2212	2	13	9	N	12					172
11	2460	N	2229	-0-	-231	-0-	2209	2	20	9	N	18					190
12	2604	N	2168	-0-	-436	-0-	2134	2	34	9	N	31	185	1			36
01	2543	N	2543	-0-	-0-	-0-	2493	2	50	9	N	45					81
02	2237	N	2237	-0-	-0-	-0-	2203	2	34	9	N	31					112
*03	2500	N	2500	-0-	-0-	-0-	2463	2	37	9	N	34					146

TUEL GAS UNIT #1 WELL #: 2 RRCID -> 096867 COMPL. DATE 11/13/1981 TOTAL DEPTH 10720 PERF.10190 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3648	-0-	548	1130	3606	2	42	9	N	38					197
11	3000	N	3275	-0-	275	1405	3256	2	19	9	N	17	178	1			36
12	4283	X	2878	-0-	-1405	-0-	2877	2	1	9	N	1					37
01	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					37
02	2869	X	2869	-0-	-0-	-0-	2812	2	57	9	N	52					89
*03	3096	X	3096	-0-	-0-	-0-	3065	2	31	9	N	28					117

RAY, W.E. GAS UNIT #1 WELL #: 2 RRCID -> 097946 COMPL. DATE 01/27/1982 TOTAL DEPTH 10700 PERF.10143 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2811	X	2811	-0-	-0-	-0-	2797	2	14	9	N	13	179	1			79
11	3147	X	3147	-0-	-0-	-0-	3119	2	28	9	N	25					104
12	3588	X	3588	-0-	-0-	-0-	3569	2	19	9	N	17					121
01	3596	X	2963	-0-	-633	-0-	2962	2	1	9	N	1					122
02	2940	X	2847	-0-	-93	-0-	2779	2	68	9	N	62					184
03	3503	X	2570	-0-	-933	-0-	2549	2	21	9	N	19					203

SPENCER GAS UNIT #1 WELL #: 2 RRCID -> 099237 COMPL. DATE 03/10/1982 TOTAL DEPTH 10891 PERF.10360 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1760	-0-	-38	-0-	1716	2	44	9	N	40	193	1			69
11	1799	N	1799	-0-	-0-	-0-	1754	2	45	9	N	41					110
12	2015	N	2015	-0-	-0-	-0-	1974	2	41	9	N	37					147
01	1875	N	1875	-0-	-0-	-0-	1825	2	50	9	N	45					192
02	1680	N	1606	-0-	-74	-0-	1566	2	40	9	N	36	185	1			43
03	2015	N	1972	-0-	-43	-0-	1918	2	54	9	N	49					92

RAY GAS UNIT #2 WELL #: 2 RRCID -> 100703 COMPL. DATE 06/12/1982 TOTAL DEPTH 10877 PERF.10256 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4311	X	4311	-0-	-0-	-0-	4278	2	33	9	N	30					181
11	4505	X	4505	-0-	-0-	-0-	4471	2	34	9	N	31	182	1			30
12	4496	X	4496	-0-	-0-	-0-	4460	2	36	9	N	33					63
01	4557	X	4183	-0-	-374	-0-	4143	2	40	9	N	36					99
02	4200	X	3824	-0-	-376	-0-	3813	2	11	9	N	10					109
03	4650	X	4490	-0-	-160	-0-	4451	2	39	9	N	35					144

YOUNG GAS UNIT #1 WELL #: 2 RRCID -> 102019 COMPL. DATE 06/29/1982 TOTAL DEPTH 10773 PERF.10288 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2179	N	2179	-0-	-0-	-0-	2145	2	34	9	N	31					206
11	2280	N	2144	-0-	-136	-0-	2102	2	42	9	N	38					244
12	2325	N	2088	-0-	-237	-0-	2069	2	19	9	N	17	179	1			82
01	2170	N	2068	-0-	-102	-0-	2047	2	21	9	N	19					101
02	2005	N	2005	-0-	-0-	-0-	1932	2	73	9	N	66					167
*03	2202	N	2202	-0-	-0-	-0-	2163	2	39	9	N	35					202

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

PORTER GAS UNIT #1 WELL #: 2 RRCID -> 105467 COMPL. DATE 04/19/1983 TOTAL DEPTH 10890 PERF.10326 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1080	-0-	-5	-0-	1080	2			N	-0-					58
11	1140	N	1062	-0-	-78	-0-	1062	2			N	-0-					58
12	1054	N	663	-0-	-391	-0-	663	2			N	-0-					58
01	1085	N	1035	-0-	-50	-0-	1035	2			N	-0-					58
02	980	N	903	-0-	-77	-0-	903	2			N	-0-					58
*03	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					58

BOGEL GAS UNIT #1 WELL #: 2 RRCID -> 108521 COMPL. DATE 12/06/1983 TOTAL DEPTH 10662 PERF.10095 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3025	X	3025	-0-	-0-	-0-	2979	2	46	9	N	42	183	1			109
11	3044	X	3044	-0-	-0-	-0-	3027	2	17	9	N	15					124
12	3118	X	3118	-0-	-0-	-0-	3061	2	57	9	N	52					176
01	3193	X	2618	-0-	-575	-0-	2604	2	14	9	N	13					189
02	2828	X	2539	-0-	-289	-0-	2539	2			N	-0-					189
*03	3239	X	3239	-0-	-0-	-0-	3238	2	1	9	N	1					190

BARBEE GAS UNIT #1 WELL #: 2 RRCID -> 109492 COMPL. DATE 02/13/1984 TOTAL DEPTH 10806 PERF.10318 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2642	N	2642	-0-	-0-	-0-	2638	2	4	9	N	4					126
11	2730	N	2453	-0-	-277	-0-	2432	2	21	9	N	19					145
12	2511	N	2467	-0-	-44	-0-	2467	2			N	-0-					145
01	2635	N	2238	-0-	-397	-0-	2238	2			N	-0-					145
02	2296	N	1985	-0-	-311	-0-	1985	2			N	-0-					145
03	2480	N	2212	-0-	-268	-0-	2202	2	10	9	N	9					154

BOGEL GAS UNIT #2 WELL #: 2 RRCID -> 116982 COMPL. DATE 04/25/1985 TOTAL DEPTH 10780 PERF.10231 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1742	N	1742	-0-	-0-	-0-	1703	2	39	9	N	35					104
11	2129	N	2129	-0-	-0-	-0-	2100	2	29	9	N	26					130
12	2104	N	2104	-0-	-0-	-0-	2087	2	17	9	N	15					145
01	2234	N	2234	-0-	-0-	-0-	2201	2	33	9	N	30					175
02	1988	N	1683	-0-	-305	-0-	1681	2	2	9	N	2					177
03	2108	N	2002	-0-	-106	-0-	1979	2	23	9	N	21	179	1			19

BAILEY GAS UNIT #1 WELL #: 1 RRCID -> 117822 COMPL. DATE 07/01/1985 TOTAL DEPTH 10807 PERF.10250 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1112	-0-	-624	-0-	1112	2			N	-0-					21
11	1710	N	1376	-0-	-334	-0-	1370	2	6	9	N	5					26
12	1240	N	1161	-0-	-79	-0-	1158	2	3	9	N	3					29
01	1116	N	670	-0-	-446	-0-	664	2	6	9	N	5					34
02	1288	N	1206	-0-	-82	-0-	1195	2	11	9	N	10					44
*03	1354	N	1354	-0-	-0-	-0-	1298	2	56	9	N	51					95

RAY, W.E. GAS UNIT #1 WELL #: 3 RRCID -> 144989 COMPL. DATE 03/05/1993 TOTAL DEPTH 10660 PERF.10119 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3114	X	3114	-0-	-0-	-0-	3092	2	22	9	N	20					235
11	2681	X	2681	-0-	-0-	-0-	2673	2	8	9	N	7	171	1			71
12	2859	X	2859	-0-	-0-	-0-	2818	2	41	9	N	37					108
01	3286	X	2706	-0-	-580	-0-	2685	2	21	9	N	19					127
02	2800	X	2412	-0-	-388	-0-	2373	2	39	9	N	35					162
03	3100	X	2777	-0-	-323	-0-	2762	2	15	9	N	14					176

TUEL GAS UNIT #1 WELL #: 3 RRCID -> 145049 COMPL. DATE 03/18/1993 TOTAL DEPTH 10738 PERF.10154 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10997	X	3697	-0-	-7300	-0-	3674	2	23	9	N	21	174	1			24
11	3354	X	3354	-0-	-0-	-0-	3318	2	36	9	N	33					57
12	3544	X	3544	-0-	-0-	-0-	3438	2	106	9	N	96					153
01	3813	X	3119	-0-	-694	-0-	3089	2	30	9	N	27					180
02	3332	X	3256	-0-	-76	-0-	3227	2	29	9	N	26	180	1			26
03	3689	X	3347	-0-	-342	-0-	3302	2	45	9	N	41					67

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

BOGEL GAS UNIT #1 WELL #: 3 RRCID -> 145293 COMPL. DATE 03/27/1993 TOTAL DEPTH 10584 PERF.10005 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	N	1644	-0-	-0-	-0-	1631	2	13	9	N	12					114
11	2034	N	2034	-0-	-0-	-0-	2014	2	20	9	N	18					132
12	2154	N	2154	-0-	-0-	-0-	2143	2	11	9	N	10					142
01	2152	N	2152	-0-	-0-	-0-	2144	2	8	9	N	7					149
02	1904	N	1629	-0-	-275	-0-	1621	2	8	9	N	7					156
03	2139	N	1536	-0-	-603	-0-	1523	2	13	9	N	12					168

RAY GAS UNIT #2 WELL #: 3 RRCID -> 145530 COMPL. DATE 04/09/1993 TOTAL DEPTH 10868 PERF.10270 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2427	N	2427	-0-	-0-	-0-	2420	2	7	9	N	6					145
11	2650	N	2650	-0-	-0-	-0-	2641	2	9	9	N	8					153
12	2473	N	2473	-0-	-0-	-0-	2449	2	24	9	N	22					175
01	2400	N	2400	-0-	-0-	-0-	2374	2	26	9	N	24	179	1			20
02	2100	N	2092	-0-	-8	-0-	2069	2	23	9	N	21					41
*03	2631	N	2631	-0-	-0-	-0-	2605	2	26	9	N	24					65

PORTER GAS UNIT #1 WELL #: 3 RRCID -> 145576 COMPL. DATE 04/19/1993 TOTAL DEPTH 10900 PERF.10272 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3084	X	3084	-0-	-0-	-0-	3080	2	4	9	N	4					200
11	2970	X	2880	-0-	-90	-0-	2849	2	31	9	N	28	192	1			36
12	3038	X	2913	-0-	-125	-0-	2883	2	30	9	N	27					63
01	3069	N	2923	-0-	-146	-0-	2887	2	36	9	N	33					96
02	2800	N	2814	-0-	14	14	2783	2	31	9	N	28					124
*03	2960	N	2946	-0-	-14	-0-	2913	2	33	9	N	30					154

BARBEE GAS UNIT #1 WELL #: 3 RRCID -> 156070 COMPL. DATE 08/03/1995 TOTAL DEPTH 10935 PERF.10328 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2422	-0-	-306	-0-	2356	2	66	9	N	60	178	1			73
11	2640	N	2620	-0-	-20	-0-	2563	2	57	9	N	52					125
12	2697	N	2556	-0-	-141	-0-	2494	2	62	9	N	56					181
01	2451	N	2451	-0-	-0-	-0-	2417	2	34	9	N	31					212
02	2436	N	2371	-0-	-65	-0-	2325	2	46	9	N	42	181	1			73
*03	2642	N	2642	-0-	-0-	-0-	2557	2	85	9	N	77					150

RAY GAS UNIT #2 WELL #: 4 RRCID -> 156072 COMPL. DATE 07/21/1995 TOTAL DEPTH 10950 PERF.10280 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1778	-0-	-175	-0-	1778	2			N	-0-					148
11	2325	N	2325	-0-	-0-	-0-	2293	2	32	9	N	29					177
12	2108	N	2034	-0-	-74	-0-	2022	2	12	9	N	11					188
01	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					188
02	2184	N	1918	-0-	-266	-0-	1872	2	46	9	N	42					230
*03	2441	N	2441	-0-	-0-	-0-	2435	2	6	9	N	5					235

RAY, W.E. GAS UNIT #1 WELL #: 4 RRCID -> 161378 COMPL. DATE 11/26/1996 TOTAL DEPTH 10722 PERF.10556 - 10176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11863	X	3918	-0-	-7945	-0-	3888	2	30	9	N	27					79
11	3765	X	3765	-0-	-0-	-0-	3732	2	33	9	N	30					109
12	3706	X	3706	-0-	-0-	-0-	3675	2	31	9	N	28					137
01	4092	X	3601	-0-	-491	-0-	3566	2	35	9	N	32					169
02	3584	X	3444	-0-	-140	-0-	3413	2	31	9	N	28					197
03	3906	X	3737	-0-	-169	-0-	3703	2	34	9	N	31	180	1			48

YOUNG GAS UNIT #1 WELL #: 3 RRCID -> 161500 COMPL. DATE 11/17/1996 TOTAL DEPTH 10870 PERF.10310 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2604	-0-	-0-	-0-	2595	2	9	9	N	8					82
11	2528	N	2528	-0-	-0-	-0-	2522	2	6	9	N	5					87
12	2537	N	2537	-0-	-0-	-0-	2530	2	7	9	N	6					93
01	2604	N	2229	-0-	-375	-0-	2222	2	7	9	N	6					99
02	2352	N	2242	-0-	-110	-0-	2236	2	6	9	N	5					104
03	2542	N	2485	-0-	-57	-0-	2473	2	12	9	N	11					115

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

BOGEL GAS UNIT #1 WELL #: 4 RRCID -> 161549 COMPL. DATE 11/12/1996 TOTAL DEPTH 10640 PERF.10164 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10214	X	3267	-0-	-6947	-0-	3222	2	45	9	N	41					209
11	3455	X	3455	-0-	-0-	-0-	3411	2	44	9	N	40	179	1			70
12	3277	X	3277	-0-	-0-	-0-	3229	2	48	9	N	44					114
01	3658	X	3144	-0-	-514	-0-	3092	2	52	9	N	47					161
02	3304	X	2945	-0-	-359	-0-	2899	2	46	9	N	42					203
03	3565	X	3399	-0-	-166	-0-	3355	2	44	9	N	40	180	1			63

PORTER GAS UNIT #1 WELL #: 4 RRCID -> 165941 COMPL. DATE 10/20/1997 TOTAL DEPTH 10900 PERF.10790 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1671	-0-	-34	-0-	1671	2			N	-0-					122
11	1680	N	1464	-0-	-216	-0-	1464	2			N	-0-					122
12	1585	N	1585	-0-	-0-	-0-	1566	2	19	9	N	17					139
01	1674	N	1516	-0-	-158	-0-	1497	2	19	9	N	17					156
02	1473	N	1473	-0-	-0-	-0-	1449	2	24	9	N	22					178
03	1581	N	1559	-0-	-22	-0-	1550	2	9	9	N	8					186

DUGGER -A- WELL #: 2 RRCID -> 166591 COMPL. DATE 11/02/1997 TOTAL DEPTH 10810 PERF.10751 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1267	-0-	-190	-0-	1267	2			N	-0-	177	1			72
11	1560	N	1298	-0-	-262	-0-	1234	2	64	9	N	58					130
12	2647	N	2647	-0-	-0-	-0-	2592	2	55	9	N	50					180
01	3100	X	1125	-0-	-1975	-0-	1125	2			N	-0-					180
02	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					180
03	2666	X	1536	-0-	-1130	-0-	1515	2	21	9	N	19	179	1			20

TUEL GAS UNIT #1 WELL #: 4 RRCID -> 171455 COMPL. DATE 10/02/1998 TOTAL DEPTH 10750 PERF.10274 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10172	X	3522	-0-	-6650	-0-	3488	2	34	9	N	31	179	1			94
11	2921	X	2921	-0-	-0-	-0-	2874	2	47	9	N	43					137
12	2916	X	2916	-0-	-0-	-0-	2884	2	32	9	N	29					166
01	3565	X	2623	-0-	-942	-0-	2581	2	42	9	N	38					204
02	3192	X	2963	-0-	-229	-0-	2911	2	52	9	N	47					251
03	3534	X	3016	-0-	-518	-0-	2985	2	31	9	N	28	180	1			99

BARBEE GAS UNIT #1 WELL #: 4 RRCID -> 176408 COMPL. DATE 11/15/1999 TOTAL DEPTH 10730 PERF.10224 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3258	X	3258	-0-	-0-	-0-	3211	2	47	9	N	43	177	1			71
11	2926	X	2926	-0-	-0-	-0-	2883	2	43	9	N	39					110
12	2924	X	2924	-0-	-0-	-0-	2874	2	50	9	N	45					155
01	3255	X	2388	-0-	-867	-0-	2367	2	21	9	N	19					174
02	2940	X	2572	-0-	-368	-0-	2544	2	28	9	N	25					199
03	3255	X	2734	-0-	-521	-0-	2715	2	19	9	N	17					216

YOUNG GAS UNIT #1 WELL #: 4 RRCID -> 176409 COMPL. DATE 12/02/1999 TOTAL DEPTH 10720 PERF.10169 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1559	N	1559	-0-	-0-	-0-	1529	2	30	9	N	27					157
11	1539	N	1539	-0-	-0-	-0-	1498	2	41	9	N	37					194
12	1984	N	1477	-0-	-507	-0-	1424	2	53	9	N	48					242
01	1550	N	1156	-0-	-394	-0-	1121	2	35	9	N	32					274
02	1428	N	694	-0-	-734	-0-	683	2	11	9	N	10					284
03	1488	N	693	-0-	-795	-0-	689	2	4	9	N	4					288

RAY GAS UNIT #2 WELL #: 5 RRCID -> 181290 COMPL. DATE 11/17/2000 TOTAL DEPTH 10745 PERF.10232 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1881	-0-	-165	-0-	1868	2	13	9	N	12					139
11	2160	N	2115	-0-	-45	-0-	2100	2	15	9	N	14					153
12	2170	N	2167	-0-	-3	-0-	2150	2	17	9	N	15					168
01	1891	N	1863	-0-	-28	-0-	1849	2	14	9	N	13					181
02	1988	N	1535	-0-	-453	-0-	1532	2	3	9	N	3					184
03	2170	N	1784	-0-	-386	-0-	1775	2	9	9	N	8					192

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
RAY, W.E. GAS UNIT #1 WELL #: 5 RRCID -> 183869 COMPL. DATE 06/13/2001 TOTAL DEPTH 10620 PERF.10133 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3035	X	3035	-0-	-0-	-0-	3021	2	14	9	N	13					160
11	2940	X	2834	-0-	-106	-0-	2806	2	28	9	N	25					185
12	3038	X	2669	-0-	-369	-0-	2641	2	28	9	N	25					210
01	3038	X	2299	-0-	-739	-0-	2262	2	37	9	N	34	187	1			57
02	2760	X	2760	-0-	-0-	-0-	2736	2	24	9	N	22					79
03	3038	X	2830	-0-	-208	-0-	2789	2	41	9	N	37					116

TUEL GAS UNIT #1 WELL #: 5 RRCID -> 191055 COMPL. DATE 09/08/2002 TOTAL DEPTH 10700 PERF.10162 - 10578

10	17195	X	5506	-0-	-11689	-0-	5444	2	62	9	N	56	195	1			68
11	5372	X	5372	-0-	-0-	-0-	5302	2	70	9	N	64					132
12	3906	X	3906	-0-	-0-	-0-	3850	2	56	9	N	51					183
01	5952	X	3444	-0-	-2508	-0-	3410	2	34	9	N	31					214
02	5320	X	3324	-0-	-1996	-0-	3305	2	19	9	N	17	183	1			48
03	5549	X	3417	-0-	-2132	-0-	3413	2	4	9	N	4					52

BOGEL GAS UNIT #1 WELL #: 5 RRCID -> 191056 COMPL. DATE 08/28/2002 TOTAL DEPTH 10635 PERF.10110 - 10528

10	2293	N	2293	-0-	-0-	-0-	2278	2	15	9	N	14					109
11	2430	N	2131	-0-	-299	-0-	2084	2	47	9	N	43					152
12	2387	N	2241	-0-	-146	-0-	2156	2	85	9	N	77					229
01	2294	N	1730	-0-	-564	-0-	1674	2	56	9	N	51					280
*02	2159	N	2159	-0-	-0-	-0-	2151	2	8	9	N	7					287
03	2232	N	2226	-0-	-6	-0-	2226	2			N	-0-	181	1			106

RAY GAS UNIT #2 WELL #: 6 RRCID -> 197448 COMPL. DATE 08/16/2003 TOTAL DEPTH 10800 PERF.10294 - 10701

10	7720	X	2840	-0-	-4880	-0-	2833	2	7	9	N	6	176	1			103
11	2656	X	2656	-0-	-0-	-0-	2623	2	33	9	N	30					133
12	2498	X	2498	-0-	-0-	-0-	2473	2	25	9	N	23					156
01	2852	X	2312	-0-	-540	-0-	2295	2	17	9	N	15					171
02	2576	X	2266	-0-	-310	-0-	2266	2			N	-0-					171
03	2852	X	2642	-0-	-210	-0-	2621	2	21	9	N	19					190

TUEL GAS UNIT #1 WELL #: 6 RRCID -> 197449 COMPL. DATE 08/23/2003 TOTAL DEPTH 10715 PERF.10166 - 10582

10	1867	N	1867	-0-	-0-	-0-	1863	2	4	9	N	4					166
11	1980	N	1493	-0-	-487	-0-	1493	2			N	-0-					166
12	1953	N	1711	-0-	-242	-0-	1681	2	30	9	N	27					193
01	1891	N	1449	-0-	-442	-0-	1449	2			N	-0-					193
02	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					193
*03	1720	N	1720	-0-	-0-	-0-	1717	2	3	9	N	3					196

RAY, W.E. GAS UNIT #1 WELL #: 6 RRCID -> 210292 COMPL. DATE 04/22/2005 TOTAL DEPTH 10898 PERF.10076 - 10466

10	10521	X	3545	-0-	-6976	-0-	3514	2	31	9	N	28					91
11	3281	X	3281	-0-	-0-	-0-	3247	2	34	9	N	31					122
12	3283	X	3283	-0-	-0-	-0-	3252	2	31	9	N	28					150
01	3565	X	3198	-0-	-367	-0-	3158	2	40	9	N	36					186
02	3192	X	3051	-0-	-141	-0-	3019	2	32	9	N	29					215
03	3534	X	3338	-0-	-196	-0-	3332	2	6	9	N	5					220

RAY GAS UNIT #2 WELL #: 7 RRCID -> 211291 COMPL. DATE 05/20/2005 TOTAL DEPTH 10690 PERF.10190 - 10577

10	8677	X	2873	-0-	-5804	-0-	2859	2	14	9	N	13					109
11	2747	X	2747	-0-	-0-	-0-	2721	2	26	9	N	24					133
12	2727	X	2727	-0-	-0-	-0-	2713	2	14	9	N	13					146
01	2976	X	2653	-0-	-323	-0-	2631	2	22	9	N	20					166
02	2576	N	2221	-0-	-355	-0-	2212	2	9	9	N	8					174
03	2728	N	2546	-0-	-182	-0-	2535	2	11	9	N	10					184

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

BOGEL GAS UNIT #1 WELL #: 6R RRCID -> 213331 COMPL. DATE 03/28/2005 TOTAL DEPTH 10920 PERF.10052 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13418	X	4453	-0-	-8965	-0-	4397	2	56	9	N	51					138
11	4613	X	4613	-0-	-0-	-0-	4557	2	56	9	N	51					189
12	4217	X	4217	-0-	-0-	-0-	4209	2	8	9	N	7					196
01	4619	X	4105	-0-	-514	-0-	4075	2	30	9	N	27	180	1			43
02	4312	X	3864	-0-	-448	-0-	3792	2	72	9	N	65					108
03	4774	X	4161	-0-	-613	-0-	4116	2	45	9	N	41					149

BARBEE GAS UNIT #1 WELL #: 5 RRCID -> 220366 COMPL. DATE 12/12/2005 TOTAL DEPTH 10800 PERF.10230 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10100	X	3496	-0-	-6604	-0-	3439	2	57	9	N	52	175	1			91
11	3250	X	3250	-0-	-0-	-0-	3214	2	36	9	N	33					124
12	3157	X	3157	-0-	-0-	-0-	3117	2	40	9	N	36					160
01	3503	X	2883	-0-	-620	-0-	2842	2	41	9	N	37					197
02	3164	X	2844	-0-	-320	-0-	2818	2	26	9	N	24					221
03	3503	X	3115	-0-	-388	-0-	3067	2	48	9	N	44	180	1			85

PORTER GAS UNIT #1 WELL #: 5 RRCID -> 220477 COMPL. DATE 04/24/2006 TOTAL DEPTH 10750 PERF.10250 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2834	N	2834	-0-	-0-	-0-	2815	2	19	9	N	17					80
11	2542	N	2542	-0-	-0-	-0-	2516	2	26	9	N	24					104
12	2976	N	2549	-0-	-427	-0-	2521	2	28	9	N	25					129
01	2821	N	2223	-0-	-598	-0-	2194	2	29	9	N	26	136	1			19
02	2401	N	2401	-0-	-0-	-0-	2373	2	28	9	N	25					44
*03	2558	N	2558	-0-	-0-	-0-	2521	2	37	9	N	34					78

YOUNG GAS UNIT #1 WELL #: 5 RRCID -> 221476 COMPL. DATE 05/12/2006 TOTAL DEPTH 10831 PERF.10318 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9241	X	3088	-0-	-6153	-0-	3035	2	53	9	N	48					99
11	2964	X	2964	-0-	-0-	-0-	2888	2	76	9	N	69					168
12	2951	X	2951	-0-	-0-	-0-	2904	2	47	9	N	43					211
01	3193	X	2246	-0-	-947	-0-	2246	2			N	-0-					211
02	2800	X	1931	-0-	-869	-0-	1912	2	19	9	N	17					228
03	3100	X	2225	-0-	-875	-0-	2206	2	19	9	N	17					245

BOGEL GAS UNIT #1 WELL #: 8 RRCID -> 229394 COMPL. DATE 06/15/2007 TOTAL DEPTH 10950 PERF.10080 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16702	X	5536	-0-	-11166	-0-	5428	2	108	9	N	98	184	1			59
11	5212	X	5212	-0-	-0-	-0-	5115	2	97	9	N	88					147
12	6502	X	6502	-0-	-0-	-0-	6404	2	98	9	N	89	179	1			57
01	5766	X	5175	-0-	-591	-0-	5076	2	99	9	N	90					147
02	5191	X	5191	-0-	-0-	-0-	5088	2	103	9	N	94	189	1			52
03	5859	X	5593	-0-	-266	-0-	5499	2	94	9	N	85					137

BOGEL GAS UNIT #2 WELL #: 3 RRCID -> 229714 COMPL. DATE 07/12/2007 TOTAL DEPTH 10930 PERF.10124 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10038	X	3316	-0-	-6722	-0-	3263	2	53	9	N	48					210
11	3122	X	3122	-0-	-0-	-0-	3077	2	45	9	N	41	191	1			60
12	3044	X	3044	-0-	-0-	-0-	2994	2	50	9	N	45					105
01	3472	X	3020	-0-	-452	-0-	2941	2	79	9	N	72					177
02	3052	X	2713	-0-	-339	-0-	2676	2	37	9	N	34	184	1			27
03	3317	X	3006	-0-	-311	-0-	2954	2	52	9	N	47					74

BOGEL GAS UNIT #1 WELL #: 7 RRCID -> 230831 COMPL. DATE 08/09/2007 TOTAL DEPTH 10975 PERF.10171 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	3751	-0-	-7626	-0-	3661	2	90	9	N	82	192	1			84
11	3642	X	3642	-0-	-0-	-0-	3548	2	94	9	N	85					169
12	3846	X	3846	-0-	-0-	-0-	3749	2	97	9	N	88	180	1			77
01	3875	X	3863	-0-	-12	-0-	3758	2	105	9	N	95					172
02	3553	X	3553	-0-	-0-	-0-	3466	2	87	9	N	79	191	1			60
*03	3901	X	3901	-0-	-0-	-0-	3802	2	99	9	N	90					150

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

TUEL GAS UNIT #1 WELL #: 7 RRCID -> 231287 COMPL. DATE 08/30/2007 TOTAL DEPTH 11100 PERF.10284 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13022	X	4326	-0-	-8696	-0-	4262	2	64	9	N	58					185
11	4035	X	4035	-0-	-0-	-0-	3956	2	79	9	N	72	190	1			67
12	4031	X	4031	-0-	-0-	-0-	3954	2	77	9	N	70					137
01	4433	X	3704	-0-	-729	-0-	3638	2	66	9	N	60					197
02	3976	X	3796	-0-	-180	-0-	3697	2	99	9	N	90	183	1			104
03	4340	X	3783	-0-	-557	-0-	3716	2	67	9	N	61					165

BOGEL GAS UNIT #2 WELL #: 4 RRCID -> 239563 COMPL. DATE 05/17/2008 TOTAL DEPTH 11035 PERF.10597 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1966	-0-	-204	-0-	1920	2	46	9	N	42					134
11	1997	N	1997	-0-	-0-	-0-	1946	2	51	9	N	46					180
12	2108	N	1974	-0-	-134	-0-	1920	2	54	9	N	49	179	1			50
01	1976	N	1976	-0-	-0-	-0-	1924	2	52	9	N	47					97
02	1876	N	1742	-0-	-134	-0-	1707	2	35	9	N	32					129
*03	1992	N	1992	-0-	-0-	-0-	1939	2	53	9	N	48					177

BARBER GAS UNIT #1 WELL #: 2 RRCID -> 240007 COMPL. DATE 06/27/2008 TOTAL DEPTH 11315 PERF.10400 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10314	X	3435	-0-	-6879	-0-	3349	2	86	9	N	78					157
11	3238	X	3238	-0-	-0-	-0-	3157	2	81	9	N	74	181	1			50
12	3246	X	3246	-0-	-0-	-0-	3163	2	83	9	N	75					125
01	3534	X	3165	-0-	-369	-0-	3081	2	84	9	N	76					201
02	3108	X	2937	-0-	-171	-0-	2863	2	74	9	N	67	184	1			84
03	3441	X	3226	-0-	-215	-0-	3135	2	91	9	N	83					167

SPENCER GAS UNIT #1 WELL #: 3 RRCID -> 241885 COMPL. DATE 08/16/2008 TOTAL DEPTH 11175 PERF.10696 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8949	X	2938	-0-	-6011	-0-	2894	2	44	9	N	40					135
11	2667	X	2667	-0-	-0-	-0-	2619	2	48	9	N	44					179
12	2777	X	2777	-0-	-0-	-0-	2723	2	54	9	N	49	193	1			35
01	3069	X	2594	-0-	-475	-0-	2540	2	54	9	N	49					84
02	2772	X	2409	-0-	-363	-0-	2380	2	29	9	N	26					110
03	2945	X	2584	-0-	-361	-0-	2529	2	55	9	N	50					160

SPENCER GAS UNIT #1 WELL #: 4 RRCID -> 243952 COMPL. DATE 10/02/2008 TOTAL DEPTH 10908 PERF.10389 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8331	X	2691	-0-	-5640	-0-	2649	2	42	9	N	38					104
11	2752	X	2752	-0-	-0-	-0-	2694	2	58	9	N	53					157
12	2779	X	2779	-0-	-0-	-0-	2740	2	39	9	N	35					192
01	2914	X	2480	-0-	-434	-0-	2480	2			N	-0-					192
02	2576	N	2502	-0-	-74	-0-	2423	2	79	9	N	72					264
03	2821	N	2662	-0-	-159	-0-	2625	2	37	9	N	34	191	1			107

SPENCER GAS UNIT #1 WELL #: 5 RRCID -> 244441 COMPL. DATE 09/04/2008 TOTAL DEPTH 11261 PERF.10729 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10911	X	3668	-0-	-7243	-0-	3558	2	110	9	N	100					185
11	3403	X	3403	-0-	-0-	-0-	3325	2	78	9	N	71	184	1			72
12	3399	X	3399	-0-	-0-	-0-	3303	2	96	9	N	87					159
01	3689	X	3247	-0-	-442	-0-	3203	2	44	9	N	40					199
02	3332	X	3009	-0-	-323	-0-	2940	2	69	9	N	63					262
03	3658	X	3150	-0-	-508	-0-	3146	2	4	9	N	4	194	1			72

TUEL GAS UNIT #1 WELL #: 8 RRCID -> 265090 COMPL. DATE 07/02/2011 TOTAL DEPTH 10785 PERF.10260 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24273	X	7960	-0-	-16313	-0-	7810	2	150	9	N	136	188	1			120
11	23490	X	7268	-0-	-16222	-0-	7113	2	155	9	N	141	187	1			74
12	8773	X	7178	-0-	-1595	-0-	7011	2	167	9	N	152					226
01	8680	X	7024	-0-	-1656	-0-	6883	2	141	9	N	128	182	1			172
02	7504	X	6430	-0-	-1074	-0-	6285	2	145	9	N	132	194	1			110
03	7967	X	6402	-0-	-1565	-0-	6288	2	114	9	N	104					214

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. 884563

HINSON, R. A. UNIT WELL #: 1 RRCID -> 058120 COMPL. DATE 12/07/1973 TOTAL DEPTH 10623 PERF.10181 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	593	-0-	-399	-0-	582	2	11	9	N	10	1	8			189
11	717	N	717	-0-	-0-	-0-	673	2	44	9	N	40					229
12	665	N	665	-0-	-0-	-0-	659	2	6	9	N	5	3	8			231
01	927	N	927	-0-	-0-	-0-	918	2	9	9	N	8					239
02	801	N	801	-0-	-0-	-0-	777	2	24	9	N	22					261
*03	1008	N	1008	-0-	-0-	-0-	994	2	14	9	N	13					274

BOWERS, ERNEST GAS UNIT WELL #: 1 RRCID -> 074111 COMPL. DATE 11/23/1977 TOTAL DEPTH 10618 PERF.10028 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1199	-0-	-196	-0-	1177	2	22	9	Y	20	10	1			23
11	1243	N	1243	-0-	-0-	-0-	1222	2	21	9	Y	19	34	1			8
12	1260	N	1260	-0-	-0-	-0-	1240	2	20	9	Y	18	11	1	1	8	14
01	1347	N	1347	-0-	-0-	-0-	1321	2	26	9	Y	24	23	1			15
02	1177	N	1177	-0-	-0-	-0-	1159	2	18	9	Y	16	14	1			17
*03	1343	N	1343	-0-	-0-	-0-	1320	2	23	9	Y	21	27	1	1	8	10

WADE, CULLIS ESTATE GAS UNIT WELL #: 1 RRCID -> 079581 COMPL. DATE 10/06/1978 TOTAL DEPTH 10671 PERF.10152 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	-0-	1629	2	14	9	N	13	191	1	1	8	69
11	1470	N	1278	-0-	-192	-0-	1277	2	1	9	N	1	1	8			69
12	1767	N	1171	-0-	-596	-0-	1116	2	55	9	N	50	3	8			116
01	1643	N	1477	-0-	-166	-0-	1477	2			N	-0-					116
02	1248	N	1248	-0-	-0-	-0-	1202	2	46	9	N	42	1	8			157
*03	1189	N	1189	-0-	-0-	-0-	1160	2	29	9	N	26	2	8			181

DAVIS, CARLOS GAS UNIT WELL #: 1 RRCID -> 082993 COMPL. DATE 05/11/1979 TOTAL DEPTH 11239 PERF.10375 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1998	-0-	-141	-0-	1978	2	20	9	Y	18					61
11	1980	N	1649	-0-	-331	-0-	1640	2	9	9	Y	8	1	8			68
12	2139	N	1649	-0-	-490	-0-	1624	2	25	9	Y	23	36	1	3	8	52
01	1984	N	1438	-0-	-546	-0-	1424	2	14	9	Y	13	1	8			64
02	1540	N	1486	-0-	-54	-0-	1466	2	20	9	Y	18	1	8			81
03	1643	N	1464	-0-	-179	-0-	1445	2	19	9	Y	17	43	1	1	8	54

ROSS, VERA GAS UNIT WELL #: 1 RRCID -> 087676 COMPL. DATE 04/09/1980 TOTAL DEPTH 11162 PERF.10334 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	98	2			Y	-0-					5
11	120	N	99	-0-	-21	-0-	99	2			Y	-0-	2	1			3
12	124	N	118	-0-	-6	-0-	117	2	1	9	Y	1					4
01	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					4
02	131	N	131	-0-	-0-	-0-	130	2	1	9	Y	1					5
03	124	N	117	-0-	-7	-0-	116	2	1	9	Y	1	2	1			4

DACUS, O. M. ESTATE WELL #: 1R RRCID -> 096118 COMPL. DATE 10/27/1981 TOTAL DEPTH 11443 PERF.10702 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1413	-0-	-75	-0-	1401	2	12	9	N	11	1	8			214
11	1830	X	1172	-0-	-658	-0-	1161	2	11	9	N	10	1	8			223
12	1922	X	1180	-0-	-742	-0-	1179	2	1	9	N	1					224
01	1922	X	237	-0-	-1685	-0-	224	2	13	9	N	12					236
02	1736	X	856	-0-	-880	-0-	846	2	10	9	N	9					245
03	1426	X	1093	-0-	-333	-0-	1061	2	32	9	N	29	190	1	4	8	80

HINSON, R. A. GAS UNIT WELL #: 2 RRCID -> 102203 COMPL. DATE 09/01/1982 TOTAL DEPTH 10720 PERF.10122 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	2010	-0-	-36	-0-	1998	2	12	9	N	11	1	8			280
11	1743	N	1743	-0-	-0-	-0-	1701	2	42	9	N	38	1	8			317
12	2179	N	2179	-0-	-0-	-0-	2167	2	12	9	N	11	192	1			136
01	2015	N	1617	-0-	-398	-0-	1606	2	11	9	N	10	5	8			141
02	1624	N	1607	-0-	-17	-0-	1600	2	7	9	N	6					147
03	2170	N	2120	-0-	-50	-0-	2077	2	43	9	N	39					186

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563

MELL, M. G. GAS UNIT WELL #: 1 RRCID -> 102623 COMPL. DATE 10/27/1982 TOTAL DEPTH 11300 PERF.10660 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1366	-0-	-680	-0-	1365	2	1	9	N	1	1	8			124
11	1534	N	1534	-0-	-0-	-0-	1519	2	15	9	N	14	1	8			137
12	1612	N	1325	-0-	-287	-0-	1274	2	51	9	N	46					183
01	1364	N	1288	-0-	-76	-0-	1270	2	18	9	N	16	5	8			194
02	1487	N	1487	-0-	-0-	-0-	1486	2	1	9	N	1	1	8			194
*03	1964	N	1964	-0-	-0-	-0-	1868	2	96	9	N	87	194	1	2	8	85

DAVIS, CARLOS GAS UNIT WELL #: 2 RRCID -> 103248 COMPL. DATE 10/15/1982 TOTAL DEPTH 11060 PERF.10594 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	1226	-0-	-76	-0-	1213	2	13	9	Y	12					32
11	1403	X	1403	-0-	-0-	-0-	1396	2	7	9	Y	6					38
12	1700	X	1700	-0-	-0-	-0-	1672	2	28	9	Y	25	38	1	3	8	22
01	1582	X	1582	-0-	-0-	-0-	1564	2	18	9	Y	16	1	8			37
02	1316	X	1210	-0-	-106	-0-	1193	2	17	9	Y	15					52
03	1705	X	1522	-0-	-183	-0-	1503	2	19	9	Y	17	43	1	1	8	25

ROSS, VERA GAS UNIT #1 WELL #: 2 RRCID -> 103249 COMPL. DATE 11/16/1982 TOTAL DEPTH 11052 PERF.10558 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3355	-0-	255	420	3351	2	4	9	Y	4					80
11	2850	N	2197	-0-	-653	-0-	2194	2	3	9	Y	3	45	1			38
12	2976	X	2302	-0-	-674	-0-	2273	2	29	9	Y	26	1	8			63
01	2976	X	2268	-0-	-708	-0-	2268	2			Y	-0-					63
02	3024	X	2376	-0-	-648	-0-	2363	2	13	9	Y	12					75
03	3348	X	2647	-0-	-701	-0-	2621	2	26	9	Y	24	52	1	1	8	46

HINSON, R.A. GAS UNIT WELL #: 3 RRCID -> 142495 COMPL. DATE 09/09/1992 TOTAL DEPTH 10560 PERF. 9973 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2011	X	2011	-0-	-0-	-0-	1988	2	23	9	Y	21	26	1			17
11	2213	X	2213	-0-	-0-	-0-	2191	2	22	9	Y	20	15	1			22
12	2170	X	1404	-0-	-766	-0-	1396	2	8	9	Y	7	10	1			19
01	2170	X	1111	-0-	-1059	-0-	1103	2	8	9	Y	7	8	1			18
02	2072	X	551	-0-	-1521	-0-	548	2	3	9	Y	3	4	1			17
03	2294	X	594	-0-	-1700	-0-	591	2	3	9	Y	3	4	1			16

HINSON, R.A. GAS UNIT WELL #: 4 RRCID -> 142679 COMPL. DATE 08/06/1992 TOTAL DEPTH 10700 PERF.10093 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2199	X	2199	-0-	-0-	-0-	2184	2	15	9	Y	14	39	1			13
11	1830	X	1507	-0-	-323	-0-	1490	2	17	9	Y	15					28
12	1891	X	1750	-0-	-141	-0-	1732	2	18	9	Y	16	27	1			17
01	2201	X	1615	-0-	-586	-0-	1601	2	14	9	Y	13	1	8			29
02	1482	N	1482	-0-	-0-	-0-	1453	2	29	9	Y	26	26	1			29
03	1736	N	1680	-0-	-56	-0-	1663	2	17	9	Y	15	26	1	1	8	17

BOWERS, ERNEST GAS UNIT WELL #: 2 RRCID -> 148403 COMPL. DATE 01/29/1994 TOTAL DEPTH 10585 PERF.10014 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4241	-0-	-998	-0-	4160	2	81	9	Y	74	50	1	1	8	31
11	4740	X	4444	-0-	-296	-0-	4358	2	86	9	Y	78	1	8			108
12	4960	X	4157	-0-	-803	-0-	4103	2	54	9	Y	49	101	1			56
01	4960	X	4218	-0-	-742	-0-	4122	2	96	9	Y	87	95	1			48
02	4480	X	3488	-0-	-992	-0-	3414	2	74	9	Y	67	46	1	1	8	68
03	4588	X	3807	-0-	-781	-0-	3720	2	87	9	Y	79	90	1	1	8	56

HINSON, R.A. GAS UNIT WELL #: 5 RRCID -> 179109 COMPL. DATE 08/08/2000 TOTAL DEPTH 10520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3957	X	3957	-0-	-0-	-0-	3914	2	43	9	Y	39	49	1	1	8	37
11	3294	X	3294	-0-	-0-	-0-	3263	2	31	9	Y	28	21	1	1	8	43
12	3228	X	3228	-0-	-0-	-0-	3210	2	18	9	Y	16	23	1	2	8	34
01	3177	X	3177	-0-	-0-	-0-	3156	2	21	9	Y	19	21	1	1	8	31
02	2991	X	2991	-0-	-0-	-0-	2972	2	19	9	Y	17	25	1	1	8	22
*03	3394	X	3394	-0-	-0-	-0-	3364	2	30	9	Y	27	25	1	1	8	23

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
ROSS, VERA GAS UNIT #1 WELL #: 3 RRCID -> 185882 COMPL. DATE 10/05/2001 TOTAL DEPTH 10950 PERF.10662 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1365	-0-	-278	-0-	1364	2	1	9	Y	1					53
11	1460	N	1460	-0-	-0-	-0-	1458	2	2	9	Y	2	30	1			25
12	1877	N	1877	-0-	-0-	-0-	1853	2	24	9	Y	22					47
01	1578	N	1578	-0-	-0-	-0-	1578	2			Y	-0-					47
02	1871	N	1871	-0-	-0-	-0-	1860	2	11	9	Y	10					57
*03	2264	N	2264	-0-	-0-	-0-	2242	2	22	9	Y	20	43	1	1	8	33

DAVIS, CARLOS GAS UNIT WELL #: 3 RRCID -> 186923 COMPL. DATE 11/09/2001 TOTAL DEPTH 11110 PERF.10780 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2471	-0-	-40	-0-	2446	2	25	9	Y	23	1	8			52
11	2490	X	2352	-0-	-138	-0-	2338	2	14	9	Y	13	1	8			64
12	2812	X	2812	-0-	-0-	-0-	2765	2	47	9	Y	43	64	1	4	8	39
01	2759	X	2241	-0-	-518	-0-	2218	2	23	9	Y	21	2	8			58
02	2492	X	2114	-0-	-378	-0-	2085	2	29	9	Y	26	1	8			83
03	2821	X	2256	-0-	-565	-0-	2227	2	29	9	Y	26	65	1	1	8	43

BOWERS, ERNEST GAS UNIT WELL #: 4 RRCID -> 188441 COMPL. DATE 03/24/2002 TOTAL DEPTH 10604 PERF.10078 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1424	-0-	-808	-0-	1396	2	28	9	Y	25	17	1			12
11	2160	X	1537	-0-	-623	-0-	1508	2	29	9	Y	26					38
12	2232	X	1947	-0-	-285	-0-	1922	2	25	9	Y	23	47	1			14
01	2555	X	2555	-0-	-0-	-0-	2494	2	61	9	Y	55	58	1			11
02	2508	N	2508	-0-	-0-	-0-	2455	2	53	9	Y	48	33	1	1	8	25
*03	2790	N	2790	-0-	-0-	-0-	2727	2	63	9	Y	57	65	1	1	8	16

HINSON, R.A. GAS UNIT WELL #: 6 RRCID -> 189091 COMPL. DATE 02/28/2002 TOTAL DEPTH 10610 PERF.10328 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5435	X	5435	-0-	-0-	-0-	5396	2	39	9	Y	35	91	1	1	8	31
11	5107	X	5107	-0-	-0-	-0-	5046	2	61	9	Y	55	1	8			85
12	6364	X	6364	-0-	-0-	-0-	6303	2	61	9	Y	55	88	1	1	8	51
01	5643	X	5643	-0-	-0-	-0-	5595	2	48	9	Y	44	5	8			90
02	5347	X	5347	-0-	-0-	-0-	5246	2	101	9	Y	92	91	1	1	8	90
03	6355	X	5409	-0-	-946	-0-	5357	2	52	9	Y	47	80	1	2	8	55

DAVIS, CARLOS GAS UNIT WELL #: 4 RRCID -> 189492 COMPL. DATE 05/01/2002 TOTAL DEPTH 11228 PERF.10554 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1661	-0-	-137	-0-	1644	2	17	9	Y	15					49
11	1620	N	1498	-0-	-122	-0-	1490	2	8	9	Y	7					56
12	2434	N	2434	-0-	-0-	-0-	2395	2	39	9	Y	35	54	1	3	8	34
01	1674	N	1460	-0-	-214	-0-	1445	2	15	9	Y	14	1	8			47
02	1673	N	1673	-0-	-0-	-0-	1650	2	23	9	Y	21	1	8			67
03	2294	N	1545	-0-	-749	-0-	1525	2	20	9	Y	18	45	1	1	8	39

BOWERS, ERNEST GAS UNIT WELL #: 3 RRCID -> 189797 COMPL. DATE 06/25/2002 TOTAL DEPTH 10590 PERF.10114 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2547	-0-	-894	-0-	2503	2	44	9	Y	40	23	1			51
11	3000	X	2365	-0-	-635	-0-	2326	2	39	9	Y	35	64	1			22
12	3100	X	2591	-0-	-509	-0-	2548	2	43	9	Y	39	25	1	2	8	34
01	3292	X	3292	-0-	-0-	-0-	3220	2	72	9	Y	65	63	1	1	8	35
02	2604	X	2286	-0-	-318	-0-	2253	2	33	9	Y	30	25	1	1	8	39
*03	2633	X	2633	-0-	-0-	-0-	2590	2	43	9	Y	39	49	1	2	8	27

ROSS, VERA GAS UNIT #1 WELL #: 4 RRCID -> 190116 COMPL. DATE 04/29/2002 TOTAL DEPTH 11193 PERF.10568 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3769	X	3769	-0-	-0-	-0-	3763	2	6	9	Y	5	1	8			83
11	3870	X	2487	-0-	-1383	-0-	2483	2	4	9	Y	4	51	1			36
12	4030	X	2581	-0-	-1449	-0-	2548	2	33	9	Y	30	1	8			65
01	4030	X	1827	-0-	-2203	-0-	1827	2			Y	-0-					65
02	2352	X	2034	-0-	-318	-0-	2023	2	11	9	Y	10					75
03	2604	X	2207	-0-	-397	-0-	2185	2	22	9	Y	20	43	1	1	8	51

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563

HINSON, R.A. GAS UNIT WELL #: 8 RRCID -> 195687 COMPL. DATE 06/18/2003 TOTAL DEPTH 10702 PERF.10488 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1899	-0-	-54	-0-	1886	2	13	9	Y	12	33	1			15
11	1890	X	702	-0-	-1188	-0-	693	2	9	9	Y	8					23
12	2612	X	2612	-0-	-0-	-0-	2587	2	25	9	Y	23	34	1	1	8	11
01	1920	X	1920	-0-	-0-	-0-	1903	2	17	9	Y	15	2	8			24
02	1979	N	1979	-0-	-0-	-0-	1942	2	37	9	Y	34	33	1			25
*03	2652	N	2652	-0-	-0-	-0-	2627	2	25	9	Y	23	39	1	1	8	8

HINSON, R.A. GAS UNIT WELL #: 7 RRCID -> 197770 COMPL. DATE 07/24/2003 TOTAL DEPTH 10620 PERF.10454 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	2063	-0-	-45	-0-	2040	2	23	9	Y	21	26	1			13
11	2520	X	1657	-0-	-863	-0-	1640	2	17	9	Y	15	11	1			17
12	2697	X	1727	-0-	-970	-0-	1718	2	9	9	Y	8	11	1			14
01	2697	X	2420	-0-	-277	-0-	2402	2	18	9	Y	16	17	1			13
02	2091	N	2091	-0-	-0-	-0-	2078	2	13	9	Y	12	17	1			8
*03	2136	N	2136	-0-	-0-	-0-	2119	2	17	9	Y	15	16	1	1	8	6

HINSON, R.A. GAS UNIT WELL #: 9 RRCID -> 204010 COMPL. DATE 06/08/2004 TOTAL DEPTH 10725 PERF.10130 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2791	-0-	-92	-0-	2762	2	29	9	Y	26	34	1			47
11	3775	X	3775	-0-	-0-	-0-	3738	2	37	9	Y	34	25	1	2	8	54
12	3700	X	3700	-0-	-0-	-0-	3679	2	21	9	Y	19	27	1	2	8	44
01	4370	X	4370	-0-	-0-	-0-	4339	2	31	9	Y	28	30	1	1	8	41
02	3540	X	3540	-0-	-0-	-0-	3518	2	22	9	Y	20	27	1	1	8	33
*03	4511	X	4511	-0-	-0-	-0-	4475	2	36	9	Y	33	33	1	2	8	31

HINSON, R.A. GAS UNIT WELL #: 10 RRCID -> 205784 COMPL. DATE 09/22/2004 TOTAL DEPTH 10650 PERF.10125 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	1675	-0-	-5176	-0-	1663	2	12	9	Y	11	30	1			58
11	4260	X	3277	-0-	-983	-0-	3238	2	39	9	Y	35	1	8			92
12	3689	X	3082	-0-	-607	-0-	3053	2	29	9	Y	26	44	1	1	8	73
01	3226	X	3226	-0-	-0-	-0-	3198	2	28	9	Y	25	2	8			96
02	3052	X	2792	-0-	-260	-0-	2739	2	53	9	Y	48	47	1			97
*03	3409	X	3409	-0-	-0-	-0-	3377	2	32	9	Y	29	52	1	2	8	72

ROSS, VERA GAS UNIT #1 WELL #: 5 RRCID -> 227732 COMPL. DATE 02/03/2007 TOTAL DEPTH 11270 PERF.10616 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3362	-0-	262	262	3358	2	4	9	Y	4	1	8			92
11	3000	N	3365	-0-	365	627	3358	2	7	9	Y	6	69	1			29
12	3100	N	3504	-0-	404	1031	3459	2	45	9	Y	41	1	8			69
01	3800	X	2769	-0-	-1031	-0-	2769	2			Y	-0-					69
02	3544	X	3544	-0-	-0-	-0-	3524	2	20	9	Y	18	1	8			86
03	3503	X	2928	-0-	-575	-0-	2898	2	30	9	Y	27	57	1	1	8	55

HINSON, R.A. GAS UNIT WELL #: 11 RRCID -> 236555 COMPL. DATE 03/28/2008 TOTAL DEPTH 10520 PERF.10018 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2998	-0-	-815	-0-	2965	2	33	9	Y	30	38	1			25
11	3330	X	2610	-0-	-720	-0-	2585	2	25	9	Y	23	17	1	1	8	30
12	3441	X	2234	-0-	-1207	-0-	2222	2	12	9	Y	11	15	1			26
01	3441	X	2984	-0-	-457	-0-	2963	2	21	9	Y	19	20	1	1	8	24
02	2716	X	2047	-0-	-669	-0-	2034	2	13	9	Y	12	17	1			19
03	3007	X	2131	-0-	-876	-0-	2114	2	17	9	Y	15	16	1	1	8	17

BOWERS, ERNEST GAS UNIT WELL #: 5 RRCID -> 259167 COMPL. DATE 09/22/2010 TOTAL DEPTH 10590 PERF.10068 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	9835	-0-	-2224	-0-	9645	2	190	9	Y	173	119	1	1	8	96
11	11670	X	9469	-0-	-2201	-0-	9290	2	179	9	Y	163	1	8			258
12	10943	X	8721	-0-	-2222	-0-	8608	2	113	9	Y	103	212	1	1	8	148
01	10447	X	9341	-0-	-1106	-0-	9128	2	213	9	Y	194	212	1			130
02	8876	X	7929	-0-	-947	-0-	7763	2	166	9	Y	151	104	1	2	8	175
03	9827	X	8686	-0-	-1141	-0-	8488	2	198	9	Y	180	205	1	4	8	146

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
BOWERS, ERNEST GAS UNIT WELL #: 6 RRCID -> 262815 COMPL. DATE 09/02/2011 TOTAL DEPTH 10640 PERF.10200 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15996	X	12854	-0-	-3142	-0-	12630	2	224	9	Y	204	114	1	1	8	225
11	14970	X	12260	-0-	-2710	-0-	12066	2	194	9	Y	176	324	1	2	8	75
12	13516	X	11696	-0-	-1820	-0-	11506	2	190	9	Y	173	107	1	6	8	135
01	12865	X	12003	-0-	-862	-0-	11750	2	253	9	Y	230	223	1	3	8	139
02	11620	X	10254	-0-	-1366	-0-	10105	2	149	9	Y	135	114	1	2	8	158
03	12865	X	10848	-0-	-2017	-0-	10668	2	180	9	Y	164	210	1	6	8	106

BOWERS, ERNEST GAS UNIT WELL #: 7 RRCID -> 263958 COMPL. DATE 09/29/2011 TOTAL DEPTH 10570 PERF.10120 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	4962	-0-	-2664	-0-	4876	2	86	9	Y	78	44	1	1	8	108
11	7380	X	5896	-0-	-1484	-0-	5801	2	95	9	Y	86	156	1	1	8	37
12	6169	X	5052	-0-	-1117	-0-	4969	2	83	9	Y	75	46	1	4	8	62
01	5115	X	4430	-0-	-685	-0-	4335	2	95	9	Y	86	82	1	2	8	64
02	5516	X	3705	-0-	-1811	-0-	3652	2	53	9	Y	48	42	1	1	8	69
03	6107	X	5027	-0-	-1080	-0-	4944	2	83	9	Y	75	96	1	3	8	45

R. A. HINSON GAS UNIT NO. 1 WELL #: 12 RRCID -> 264504 COMPL. DATE 10/28/2011 TOTAL DEPTH 10580 PERF.10082 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21421	X	16246	-0-	-5175	-0-	16069	2	177	9	Y	161	203	1	1	8	114
11	20160	X	15245	-0-	-4915	-0-	15099	2	146	9	Y	133	102	1	3	8	142
12	19003	X	14747	-0-	-4256	-0-	14667	2	80	9	Y	73	105	1	6	8	104
01	17391	X	13917	-0-	-3474	-0-	13820	2	97	9	Y	88	94	1	4	8	94
02	15092	X	12602	-0-	-2490	-0-	12524	2	78	9	Y	71	101	1	1	8	63
03	16244	X	13684	-0-	-2560	-0-	13573	2	111	9	Y	101	101	1	5	8	58

XTO ENERGY INC. 945936
WADE GAS UNIT WELL #: 1 RRCID -> 057017 COMPL. DATE 08/07/1973 TOTAL DEPTH 12650 PERF.10068 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					75
11	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					75
12	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					75
01	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					75
02	1680	N	1671	-0-	-9	-0-	1671	2			N	-0-					75
*03	1876	N	1876	-0-	-0-	-0-	1875	2	1	9	N	1					76

ODOM GAS UNIT WELL #: 1 RRCID -> 063748 COMPL. DATE 09/15/1975 TOTAL DEPTH 12560 PERF.10126 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2697	-0-	-0-	-0-	2650	2	47	9	Y	43					59
11	2484	N	2484	-0-	-0-	-0-	2397	2	87	9	Y	79	127	1			11
12	2418	N	2398	-0-	-20	-0-	2398	2			Y	-0-					11
01	2697	N	2131	-0-	-566	-0-	2078	2	53	9	Y	48					59
02	2119	N	2119	-0-	-0-	-0-	2021	2	98	9	Y	89	128	1			20
*03	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					20

MCKNIGHT GAS UNIT WELL #: 1 RRCID -> 064479 COMPL. DATE 11/10/1975 TOTAL DEPTH 12362 PERF.10051 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	2			N	-0-					12
11	90	N	-0-	-0-	-90	-0-					N	-0-					12
12	93	N	-0-	-0-	-93	-0-					N	-0-					12
01	93	N	-0-	-0-	-93	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					12

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
STILL, W.W. GU #1 WELL #: 1 RRCID -> 071092 COMPL. DATE 03/03/1976 TOTAL DEPTH 10811 PERF.10230 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					2
11	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					2
12	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					2
*01	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					2
*02	420	N	390	-0-	-30	-0-	390	2			Y	-0-					2
*03	461	N	461	-0-	-0-	-0-	461	2			Y	-0-	2	1			-0-

SMITH GAS UNIT WELL #: 1 RRCID -> 071094 COMPL. DATE 09/02/1976 TOTAL DEPTH 10967 PERF.10548 - 10907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	999	-0-	-272	-0-	999	2			Y	-0-					47
11	1110	N	812	-0-	-298	-0-	794	2	18	9	Y	16					63
12	1116	N	835	-0-	-281	-0-	817	2	18	9	Y	16					79
01	992	N	771	-0-	-221	-0-	735	2	36	9	Y	33					112
02	756	N	593	-0-	-163	-0-	593	2			Y	-0-					112
*03	900	N	900	-0-	-0-	-0-	821	2	79	9	Y	72					184

LEARD #1 WELL #: 1 RRCID -> 073381 COMPL. DATE 12/26/2005 TOTAL DEPTH 10700 PERF.10048 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3013	-0-	-56	-0-	85	1	2845	2	N	75					113
							83	9									
11	2970	X	2603	-0-	-367	-0-	73	1	2440	2	N	82	173	1			22
							90	9									
12	2883	N	1096	-0-	-1787	-0-	32	1	1064	2	N	-0-					22
01	3007	N	1203	-0-	-1804	-0-	35	1	1168	2	N	-0-					22
02	2436	N	2429	-0-	-7	-0-	71	1	2358	2	N	-0-					22
*03	2748	N	2748	-0-	-0-	-0-	78	1	2595	2	N	68					90
							75	9									

LE GRANDE BOWERS GAS UNIT WELL #: 1 RRCID -> 073538 COMPL. DATE 07/16/1977 TOTAL DEPTH 10650 PERF.10034 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2423	-0-	-243	-0-	2420	2	3	9	Y	3					80
11	2479	X	2479	-0-	-0-	-0-	2400	2	79	9	Y	72	138	1			14
12	2604	N	2184	-0-	-420	-0-	2184	2			Y	-0-					14
01	2418	N	2133	-0-	-285	-0-	2061	2	72	9	Y	65					79
02	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-					79
*03	2230	N	2230	-0-	-0-	-0-	2223	2	7	9	Y	6					85

BIVINS, J. M. G.U. 1 WELL #: 1 RRCID -> 074110 COMPL. DATE 10/09/1977 TOTAL DEPTH 10971 PERF.10369 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	667	-0-	-15	-0-	667	2			N	-0-					74
11	630	N	314	-0-	-316	-0-	314	2			N	-0-					74
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					74
01	682	N	526	-0-	-156	-0-	522	2	4	9	N	4					78
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					78
03	744	N	531	-0-	-213	-0-	528	2	3	9	N	3	3	8			78

ARRINGTON GU #1 WELL #: 1 RRCID -> 075887 COMPL. DATE 01/31/1978 TOTAL DEPTH 10912 PERF.10250 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1224	-0-	-450	-0-	1224	2			N	-0-					149
11	1620	N	1300	-0-	-320	-0-	1300	2			N	-0-					149
12	2001	N	2001	-0-	-0-	-0-	1962	2	39	9	N	35					184
01	1881	N	1881	-0-	-0-	-0-	1835	2	46	9	N	42	172	1			54
02	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					54
03	2015	N	1605	-0-	-410	-0-	1572	2	33	9	N	30					84

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
POOL, SIDNEY GAS UNIT 1 WELL #: 1 RRCID -> 077836 COMPL. DATE 07/10/1978 TOTAL DEPTH 11100 PERF.10441 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2257	-0-	-99	-0-	2253	2	4	9	Y	4	20	1			3
11	2250	N	2225	-0-	-25	-0-	2222	2	3	9	Y	3					6
12	2325	N	1973	-0-	-352	-0-	1973	2			Y	-0-					6
01	2263	N	1760	-0-	-503	-0-	1760	2			Y	-0-					6
02	2072	N	1663	-0-	-409	-0-	1661	2	2	9	Y	2					8
03	1984	N	1920	-0-	-64	-0-	1905	2	15	9	Y	14	15	1	2	8	5

FENLAW, MACK GAS UNIT 1 WELL #: 1 RRCID -> 080832 COMPL. DATE 12/12/1978 TOTAL DEPTH 11240 PERF.11086 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2349	N	2349	-0-	-0-	-0-	2330	2	19	9	Y	17	54	1			7
11	2189	N	2189	-0-	-0-	-0-	2180	2	9	9	Y	8					15
12	2183	N	2183	-0-	-0-	-0-	2171	2	12	9	Y	11					26
01	2356	N	2276	-0-	-80	-0-	2218	2	58	9	Y	53	70	1			9
02	2061	N	2061	-0-	-0-	-0-	2040	2	21	9	Y	19					28
*03	2262	N	2262	-0-	-0-	-0-	2239	2	23	9	Y	21	2	8			47

RAY, L.V. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084947 COMPL. DATE 10/01/1979 TOTAL DEPTH 10900 PERF.10347 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2110	N	2110	-0-	-0-	-0-	2077	2	33	9	N	30					85
11	2130	N	2085	-0-	-45	-0-	2006	2	79	9	N	72					157
12	2108	N	1957	-0-	-151	-0-	1903	2	54	9	N	49					206
01	2108	N	2051	-0-	-57	-0-	2005	2	46	9	N	42	165	1			83
02	1960	N	1846	-0-	-114	-0-	1817	2	29	9	N	26					109
*03	2063	N	2063	-0-	-0-	-0-	2022	2	41	9	N	37	2	8			144

LEONARD, WILLIAM M. WELL #: 1 RRCID -> 093300 COMPL. DATE 04/17/1981 TOTAL DEPTH 11012 PERF.10189 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0-	-0-	1240	2	23	9	N	21					147
11	1073	N	1073	-0-	-0-	-0-	1055	2	18	9	N	16	142	1			21
12	1390	N	1390	-0-	-0-	-0-	1382	2	8	9	N	7					28
01	1271	N	948	-0-	-323	-0-	912	2	36	9	N	33					61
02	1093	N	1093	-0-	-0-	-0-	1079	2	14	9	N	13					74
03	1395	N	1260	-0-	-135	-0-	1253	2	7	9	N	6	2	8			78

LARSSON, C.F. GAS UNIT NO. 1 WELL #: 1 RRCID -> 093722 COMPL. DATE 05/14/1981 TOTAL DEPTH 11208 PERF.10626 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					69
11	990	N	-0-	-0-	-990	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69

GUNN, J. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 094981 COMPL. DATE 06/25/1981 TOTAL DEPTH 11100 PERF.10861 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	988	-0-	-345	-0-	988	2			N	-0-					21
11	1260	N	1067	-0-	-193	-0-	1067	2			N	-0-					21
12	1333	N	1060	-0-	-273	-0-	1060	2			N	-0-					21
01	992	N	953	-0-	-39	-0-	953	2			N	-0-					21
02	1008	N	932	-0-	-76	-0-	881	2	51	9	N	46					67
03	1054	N	986	-0-	-68	-0-	984	2	2	9	N	2	2	8			67

SOWELL, J. L. WELL #: 1 RRCID -> 095680 COMPL. DATE 07/13/1981 TOTAL DEPTH 10970 PERF.10457 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	1314	2	28	9	N	25					33
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					33
12	1394	N	1394	-0-	-0-	-0-	1361	2	33	9	N	30					63
01	1395	N	1395	-0-	-0-	-0-	1309	2	86	9	N	78	125	1			16
02	1242	N	1242	-0-	-0-	-0-	1201	2	41	9	N	37					53
03	1395	N	1336	-0-	-59	-0-	1294	2	42	9	N	38	2	8			89

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
RUTLEDGE, O. L. GAS UNIT #1 WELL #: 2 RRCID -> 096866 COMPL. DATE 12/11/1981 TOTAL DEPTH 11061 PERF.10448 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	Y	3					47
11	953	N	953	-0-	-0-	-0-	916	2	37	9	Y	34	67	1			14
12	893	N	893	-0-	-0-	-0-	886	2	7	9	Y	6					20
01	1086	N	1086	-0-	-0-	-0-	1074	2	12	9	Y	11					31
02	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	Y	20	45	1			6
*03	1219	N	1219	-0-	-0-	-0-	1199	2	20	9	Y	18					24

HUMPHREYS,B.F.HEIRS GAS UNIT #1 WELL #: 1 RRCID -> 097208 COMPL. DATE 10/30/1981 TOTAL DEPTH 11080 PERF.10653 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					41
11	2454	N	2454	-0-	-0-	-0-	2434	2	20	9	N	18					59
12	2571	N	2571	-0-	-0-	-0-	2518	2	53	9	N	48					107
01	2424	N	2424	-0-	-0-	-0-	2385	2	39	9	N	35					142
02	2186	N	2186	-0-	-0-	-0-	2140	2	46	9	N	42					184
03	2325	N	2315	-0-	-10	-0-	2278	2	37	9	N	34	174	1	2	8	42

LEARD #1 WELL #: 2 RRCID -> 097659 COMPL. DATE 01/21/1982 TOTAL DEPTH 10575 PERF.10226 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1177	N	1177	-0-	-0-	-0-	34	1	1141	2	N	2	117	1			24
							2	9									
11	1080	N	1018	-0-	-62	-0-	30	1	988	2	N	-0-					24
12	1116	N	1023	-0-	-93	-0-	30	1	993	2	N	-0-					24
01	1178	N	1061	-0-	-117	-0-	31	1	1030	2	N	-0-					24
02	952	N	780	-0-	-172	-0-	23	1	757	2	N	-0-					24
*03	1049	N	1049	-0-	-0-	-0-	31	1	1017	2	N	1					25
							1	9									

ODOM GAS UNIT NO. 1 WELL #: 2 RRCID -> 107629 COMPL. DATE 09/18/1983 TOTAL DEPTH 10791 PERF.10209 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1456	-0-	-156	-0-	1456	2			Y	-0-					45
11	1528	N	1528	-0-	-0-	-0-	1448	2	80	9	Y	73	103	1			15
12	1320	N	1320	-0-	-0-	-0-	1314	2	6	9	Y	5					20
01	1457	N	1340	-0-	-117	-0-	1230	2	110	9	Y	100					120
02	1188	N	1188	-0-	-0-	-0-	1141	2	47	9	Y	43	119	1			44
*03	2297	N	2297	-0-	-0-	-0-	2247	2	50	9	Y	45	4	8			85

MCKNIGHT, WILL GAS UNIT #1 WELL #: 2 RRCID -> 107778 COMPL. DATE 10/14/1983 TOTAL DEPTH 10606 PERF.10047 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2341	-0-	-604	-0-	2341	2			Y	-0-	97	1			15
11	3902	X	3902	-0-	-0-	-0-	3902	2			Y	-0-					15
12	2945	X	2895	-0-	-50	-0-	2895	2			Y	-0-					15
01	2945	X	2476	-0-	-469	-0-	2476	2			Y	-0-					15
02	3793	X	3793	-0-	-0-	-0-	3684	2	109	9	Y	99					114
*03	4000	X	4000	-0-	-0-	-0-	3954	2	46	9	Y	42	66	1	4	8	86

BIVINS, J. M. G.U. 1 WELL #: 2 RRCID -> 108869 COMPL. DATE 12/12/1983 TOTAL DEPTH 11114 PERF.10435 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					89
11	840	N	779	-0-	-61	-0-	779	2			N	-0-					89
12	1147	N	772	-0-	-375	-0-	741	2	31	9	N	28					117
01	837	N	734	-0-	-103	-0-	734	2			N	-0-					117
02	728	N	653	-0-	-75	-0-	653	2			N	-0-					117
03	775	N	624	-0-	-151	-0-	624	2			N	-0-					117

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
WADE, C. K. GAS UNIT #1 WELL #: 2 RRCID -> 109828 COMPL. DATE 03/03/1984 TOTAL DEPTH 10552 PERF. 9992 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	461	-0-	-469	-0-	461	2			N	-0-					46
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					46
12	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					46
01	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					46
02	743	N	743	-0-	-0-	-0-	743	2			N	-0-					46
03	1550	N	551	-0-	-999	-0-	551	2			N	-0-					46

STILL, W.W. GU #1 WELL #: 2 RRCID -> 109954 COMPL. DATE 03/09/1984 TOTAL DEPTH 10950 PERF.10324 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1887	-0-	-779	-0-	1887	2			N	-0-					35
11	2490	X	1839	-0-	-651	-0-	1839	2			N	-0-					35
12	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					35
01	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					35
02	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					35
*03	2448	N	2448	-0-	-0-	-0-	2446	2	2	9	N	2	2	8			35

SMITH, T. W. GAS UNIT NO. 1 WELL #: 2 RRCID -> 111579 COMPL. DATE 06/25/1984 TOTAL DEPTH 10937 PERF.10372 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1308	-0-	-87	-0-	1229	2	79	9	N	72	121	1			51
11	1165	N	1165	-0-	-0-	-0-	1161	2	4	9	N	4					55
12	1372	N	1372	-0-	-0-	-0-	1362	2	10	9	N	9					64
01	1302	N	1226	-0-	-76	-0-	1186	2	40	9	N	36					100
02	1141	N	1141	-0-	-0-	-0-	1131	2	10	9	N	9					109
03	1364	N	1168	-0-	-196	-0-	1158	2	10	9	N	9	2	8			116

GUNN, J.R. GAS UNIT #1 WELL #: 2 RRCID -> 112897 COMPL. DATE 09/18/1984 TOTAL DEPTH 11000 PERF.10436 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1670	-0-	-314	-0-	1670	2			N	-0-					41
11	1740	N	1721	-0-	-19	-0-	1652	2	69	9	N	63					104
12	1891	N	1772	-0-	-119	-0-	1730	2	42	9	N	38					142
01	1715	N	1715	-0-	-0-	-0-	1671	2	44	9	N	40	147	1			35
02	1596	N	1534	-0-	-62	-0-	1498	2	36	9	N	33					68
03	1767	N	1734	-0-	-33	-0-	1681	2	53	9	N	48	2	8			114

LEONARD, WILLIAM M. WELL #: 2 RRCID -> 116785 COMPL. DATE 05/07/1985 TOTAL DEPTH 11000 PERF.10846 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1847	-0-	-602	-0-	28	1	1819	2	Y	-0-					6
11	3026	X	3026	-0-	-0-	-0-	44	1	2948	2	Y	31					37
							34	9									
12	3922	X	3922	-0-	-0-	-0-	60	1	3852	2	Y	9					46
							10	9									
01	2641	N	2641	-0-	-0-	-0-	41	1	2600	2	Y	-0-					46
02	2512	X	2512	-0-	-0-	-0-	37	1	2435	2	Y	36	75	1			7
							40	9									
*03	3258	X	3258	-0-	-0-	-0-	50	1	3208	2	Y	-0-					7

MCKNIGHT, WILL GAS UNIT #1 WELL #: 3 RRCID -> 140402 COMPL. DATE 12/27/1991 TOTAL DEPTH 10702 PERF.10070 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	848	-0-	-20	-0-	848	2			N	-0-					63
11	1056	N	1056	-0-	-0-	-0-	1046	2	10	9	N	9					72
12	1273	N	1273	-0-	-0-	-0-	1248	2	25	9	N	23					95
01	2395	N	2395	-0-	-0-	-0-	2381	2	14	9	N	13					108
02	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					108
03	1271	N	897	-0-	-374	-0-	897	2			N	-0-					108

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
WADE, C.K. GAS UNIT #1 WELL #: 3 RRCID -> 140700 COMPL. DATE 01/14/1992 TOTAL DEPTH 10616 PERF. 9990 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4450	X	4450	-0-	-0-	-0-	4450	2			Y	-0-					16
11	3300	X	2939	-0-	-361	-0-	2866	2	73	9	Y	66					82
12	3410	X	2806	-0-	-604	-0-	2806	2			Y	-0-					82
01	3410	X	2426	-0-	-984	-0-	2426	2			Y	-0-					82
02	2660	X	2597	-0-	-63	-0-	2597	2			Y	-0-					82
03	2945	X	2636	-0-	-309	-0-	2636	2			Y	-0-					82

ODOM GAS UNIT NO. 1 WELL #: 3 RRCID -> 142593 COMPL. DATE 08/30/1992 TOTAL DEPTH 10635 PERF.10046 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4177	-0-	-845	-0-	4177	2			N	-0-					242
11	4860	X	4429	-0-	-431	-0-	4346	2	83	9	N	75					317
12	5022	X	4087	-0-	-935	-0-	4087	2			N	-0-					317
01	4836	X	4353	-0-	-483	-0-	4230	2	123	9	N	112	176	1			253
02	4368	X	3844	-0-	-524	-0-	3844	2			N	-0-					253
03	4588	X	4084	-0-	-504	-0-	4054	2	30	9	N	27	2	8			278

ODOM GAS UNIT NO. 1 WELL #: 4 RRCID -> 142637 COMPL. DATE 07/23/1992 TOTAL DEPTH 10817 PERF.10160 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3381	X	3381	-0-	-0-	-0-	3360	2	21	9	N	19	139	1			61
11	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					61
12	3172	X	3172	-0-	-0-	-0-	3170	2	2	9	N	2					63
01	2963	X	2963	-0-	-0-	-0-	2939	2	24	9	N	22					85
02	2517	X	2517	-0-	-0-	-0-	2472	2	45	9	N	41					126
*03	2861	X	2861	-0-	-0-	-0-	2820	2	41	9	N	37					163

MCKNIGHT, WILL GAS UNIT #1 WELL #: 4 RRCID -> 142937 COMPL. DATE 08/10/1992 TOTAL DEPTH 10600 PERF.10030 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2796	N	2796	-0-	-0-	-0-	2796	2			Y	-0-					30
11	2577	N	2577	-0-	-0-	-0-	2568	2	9	9	Y	8					38
12	2941	N	2941	-0-	-0-	-0-	2726	2	215	9	Y	195	177	1			56
01	2790	N	2510	-0-	-280	-0-	2510	2			Y	-0-					56
02	2556	N	2556	-0-	-0-	-0-	2549	2	7	9	Y	6					62
*03	2453	N	2453	-0-	-0-	-0-	2374	2	79	9	Y	72	115	1	2	8	17

WADE, C.K. GAS UNIT #1 WELL #: 4 RRCID -> 143074 COMPL. DATE 08/25/1992 TOTAL DEPTH 10600 PERF.10080 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1697	-0-	-1248	-0-	1697	2			Y	-0-					14
11	2070	X	1868	-0-	-202	-0-	1868	2			Y	-0-					14
12	2083	N	2083	-0-	-0-	-0-	2083	2			Y	-0-					14
01	1842	N	1842	-0-	-0-	-0-	1717	2	125	9	Y	114	110	1			18
02	1812	N	1812	-0-	-0-	-0-	1810	2	2	9	Y	2					20
03	2077	N	1913	-0-	-164	-0-	1911	2	2	9	Y	2					22

STILL, W.W. GU #1 WELL #: 3 RRCID -> 145073 COMPL. DATE 01/29/1993 TOTAL DEPTH 11010 PERF.10358 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2723	X	2723	-0-	-0-	-0-	2712	2	11	9	N	10					45
11	2250	X	2129	-0-	-121	-0-	2127	2	2	9	N	2					47
12	2500	X	2500	-0-	-0-	-0-	2474	2	26	9	N	24					71
01	2325	X	2190	-0-	-135	-0-	2190	2			N	-0-					71
02	2269	X	2269	-0-	-0-	-0-	2210	2	59	9	N	54					125
*03	2395	X	2395	-0-	-0-	-0-	2374	2	21	9	N	19	2	8			142

LEARD #1 WELL #: 3 RRCID -> 147070 COMPL. DATE 09/29/1993 TOTAL DEPTH 10593 PERF.10133 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
STILL, W.W. GU #1 WELL #: 4 RRCID -> 148336 COMPL. DATE 01/10/1994 TOTAL DEPTH 11000 PERF.10431 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	N	922	-0-	-0-	-0-	922	2			N	-0-					47
11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					47
12	1069	N	1069	-0-	-0-	-0-	1029	2	40	9	N	36					83
01	1071	N	1071	-0-	-0-	-0-	1054	2	17	9	N	15					98
02	1008	N	927	-0-	-81	-0-	913	2	14	9	N	13					111
*03	1200	N	1200	-0-	-0-	-0-	1108	2	92	9	N	84	181	1	2	8	12

ARRINGTON WELL #: 2 RRCID -> 149354 COMPL. DATE 03/10/1994 TOTAL DEPTH 10940 PERF.10370 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2691	N	2691	-0-	-0-	-0-	2666	2	25	9	N	23	117	1			55
11	2656	N	2656	-0-	-0-	-0-	2557	2	99	9	N	90					145
12	2557	N	2557	-0-	-0-	-0-	2555	2	2	9	N	2					147
01	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					147
02	2394	N	2394	-0-	-0-	-0-	2381	2	13	9	N	12					159
*03	2700	N	2700	-0-	-0-	-0-	2562	2	138	9	N	125	142	1	2	8	140

LEGRANDE BOWERS GAS UNIT WELL #: 2 RRCID -> 154495 COMPL. DATE 02/21/1995 TOTAL DEPTH 10618 PERF.10077 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1081	-0-	-469	-0-	1081	2			N	-0-					35
11	1350	N	1150	-0-	-200	-0-	1150	2			N	-0-					35
12	2976	N	2976	-0-	-0-	-0-	2935	2	41	9	N	37					72
01	2666	N	2666	-0-	-0-	-0-	2575	2	91	9	N	83					155
02	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-	131	1			24
03	2418	N	1165	-0-	-1253	-0-	1165	2			N	-0-					24

LEARD #1 WELL #: 4 RRCID -> 160668 COMPL. DATE 10/16/1996 TOTAL DEPTH 10589 PERF.10036 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2315	N	2315	-0-	-0-	-0-	67	1	2226	2	N	20					90
							22	9									
11	2478	N	2478	-0-	-0-	-0-	68	1	2266	2	N	131	193	1			28
							144	9									
12	2681	N	2681	-0-	-0-	-0-	78	1	2599	2	N	4					32
							4	9									
01	2464	N	2464	-0-	-0-	-0-	72	1	2392	2	N	-0-					32
02	2800	N	3078	-0-	278	278	88	1	2928	2	N	56					88
							62	9									
*03	3100	N	3394	-0-	294	572	97	1	3243	2	N	49	2	8			135
							54	9									

BIVINS, J. M. G.U. 1 WELL #: 3 RRCID -> 166432 COMPL. DATE 10/23/1997 TOTAL DEPTH 10850 PERF.10236 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3254	X	3254	-0-	-0-	-0-	3210	2	44	9	N	40					57
11	3234	X	3234	-0-	-0-	-0-	3145	2	89	9	N	81					138
12	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					138
01	3079	X	3079	-0-	-0-	-0-	2973	2	106	9	N	96	164	1			70
02	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					70
*03	3591	X	3591	-0-	-0-	-0-	3530	2	61	9	N	55					125

WADE, C.K. GAS UNIT #1 WELL #: 5 RRCID -> 171840 COMPL. DATE 10/30/1998 TOTAL DEPTH 10630 PERF.10008 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3275	-0-	175	175	3056	2	219	9	N	199	189	1			68
11	3000	N	3819	-0-	819	994	3795	2	24	9	N	22					90
12	3100	N	4466	-0-	1366	2360	4427	2	39	9	N	35					125
01	6764	X	4404	-0-	-2360	-0-	4313	2	91	9	N	83	185	1			23
02	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					23
*03	3902	X	3902	-0-	-0-	-0-	3873	2	29	9	N	26	2	8			47

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
ODOM GAS UNIT #1 WELL #: 5 RRCID -> 171844 COMPL. DATE 12/07/1998 TOTAL DEPTH 10850 PERF.10204 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1410	-0-	-233	-0-	1410	2			N	-0-					20
11	1590	N	1097	-0-	-493	-0-	1097	2			N	-0-					20
12	1519	N	935	-0-	-584	-0-	935	2			N	-0-					20
01	1395	N	1323	-0-	-72	-0-	1323	2			N	-0-					20
02	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					20
*03	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					20

LEARD #1 WELL #: 5 RRCID -> 171934 COMPL. DATE 01/11/1999 TOTAL DEPTH 10600 PERF.10138 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		474	-0-	474	474	14	1	460	2	N	-0-					92
11	14B DENY		6480	-0-	6480	6954	187	1	6240	2	N	48					140
							53	9									
12	12519	X	5565	-0-	-6954	-0-	160	1	5330	2	N	68	188	1			20
							75	9									
01	4049	X	4049	-0-	-0-	-0-	116	1	3865	2	N	62					82
							68	9									
02	2968	X	2968	-0-	-0-	-0-	85	1	2833	2	N	45					127
							50	9									
*03	3285	X	3285	-0-	-0-	-0-	95	1	3179	2	N	10					137
							11	9									

WADE, C.K. GAS UNIT # 1 WELL #: 6 RRCID -> 174983 COMPL. DATE 08/26/1999 TOTAL DEPTH 10625 PERF.10062 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3545	X	3545	-0-	-0-	-0-	3489	2	56	9	N	51	154	1			19
11	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					19
12	3916	X	3916	-0-	-0-	-0-	3849	2	67	9	N	61					80
01	3659	X	3659	-0-	-0-	-0-	3579	2	80	9	N	73					153
02	2771	X	2771	-0-	-0-	-0-	2758	2	13	9	N	12	155	1			10
*03	3459	X	3459	-0-	-0-	-0-	3393	2	66	9	N	60					70

ODOM GAS UNIT #1 WELL #: 6 RRCID -> 175203 COMPL. DATE 08/31/1999 TOTAL DEPTH 10800 PERF.10131 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					103
11	1530	N	1366	-0-	-164	-0-	1276	2	90	9	N	82	164	1			21
12	1426	N	1351	-0-	-75	-0-	1351	2			N	-0-					21
01	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					21
02	1288	N	1140	-0-	-148	-0-	1140	2			N	-0-					21
*03	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					21

STILL, W.W. GU #1 WELL #: 5 RRCID -> 175720 COMPL. DATE 10/23/1999 TOTAL DEPTH 10850 PERF.10356 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2339	-0-	-358	-0-	2339	2			Y	-0-					61
11	2430	X	2013	-0-	-417	-0-	2013	2			Y	-0-					61
12	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					61
01	2325	N	2277	-0-	-48	-0-	2243	2	34	9	Y	31					92
02	2387	N	2387	-0-	-0-	-0-	2387	2			Y	-0-					92
*03	2385	N	2385	-0-	-0-	-0-	2309	2	76	9	Y	69	161	1			-0-

WADE, C.K. GAS UNIT #1 WELL #: 7 RRCID -> 176560 COMPL. DATE 01/14/2000 TOTAL DEPTH 10504 PERF. 9968 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					3
11	547	N	547	-0-	-0-	-0-	529	2	18	9	Y	16					19
12	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					19
01	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					19
02	336	N	-0-	-0-	-336	-0-					Y	-0-					19
03	372	N	-0-	-0-	-372	-0-					Y	-0-					19

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
ODOM GAS UNIT #1 WELL #: 8 RRCID -> 177160 COMPL. DATE 03/02/2000 TOTAL DEPTH 10704 PERF.10180 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1494	N	1494	-0-	-0-	-0-	1488	2	6	9	Y	5					8
11	1560	N	1560	-0-	-0-	-0-	1536	2	24	9	Y	22	27	1			3
12	1240	N	1075	-0-	-165	-0-	1075	2			Y	-0-					3
01	1450	N	1450	-0-	-0-	-0-	1438	2	12	9	Y	11					14
02	1882	N	1882	-0-	-0-	-0-	1874	2	8	9	Y	7	18	1			3
*03	1937	N	1937	-0-	-0-	-0-	1937	2			Y	-0-					3

MCKNIGHT, WILL GAS UNIT #1 WELL #: 5 RRCID -> 177161 COMPL. DATE 03/12/2000 TOTAL DEPTH 10590 PERF.10054 - 10474

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKNIGHT, WILL GAS UNIT #1 WELL #: 6 RRCID -> 177162 COMPL. DATE 03/22/2000 TOTAL DEPTH 10580 PERF.10045 - 10465

10	2104	N	2104	-0-	-0-	-0-	2104	2			Y	-0-					3
11	2075	N	2075	-0-	-0-	-0-	2074	2	1	9	Y	1					4
12	2108	N	1846	-0-	-262	-0-	1831	2	15	9	Y	14	14	1			4
01	2108	N	804	-0-	-1304	-0-	804	2			Y	-0-					4
02	1932	N	1069	-0-	-863	-0-	1068	2	1	9	Y	1					5
03	1860	N	1248	-0-	-612	-0-	1241	2	7	9	Y	6	10	1			1

WADE, C.K. GAS UNIT #1 WELL #: 8 RRCID -> 177492 COMPL. DATE 02/08/2000 TOTAL DEPTH 10540 PERF.10012 - 10416

10	2015	N	2007	-0-	-8	-0-	2007	2			Y	-0-					8
11	2625	N	2625	-0-	-0-	-0-	2625	2			Y	-0-					8
12	2170	N	2123	-0-	-47	-0-	2123	2			Y	-0-					8
01	3100	N	3394	-0-	294	294	3316	2	78	9	Y	71	70	1			9
02	2800	N	3113	-0-	313	607	3112	2	1	9	Y	1					10
*03	2617	N	2010	-0-	-607	-0-	2006	2	4	9	Y	4	2	8			12

LEGRANDE BOWERS GAS UNIT WELL #: 3 RRCID -> 178176 COMPL. DATE 04/07/2000 TOTAL DEPTH 10650 PERF.10055 - 10455

10	2116	N	2116	-0-	-0-	-0-	2083	2	33	9	N	30					62
11	1989	N	1989	-0-	-0-	-0-	1955	2	34	9	N	31					93
12	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					93
01	1922	N	1866	-0-	-56	-0-	1851	2	15	9	N	14					107
02	2190	N	2190	-0-	-0-	-0-	2094	2	96	9	N	87	172	1			22
*03	2427	N	2427	-0-	-0-	-0-	2407	2	20	9	N	18					40

STILL, W.W. GU #1 WELL #: 6 RRCID -> 178177 COMPL. DATE 04/20/2000 TOTAL DEPTH 10740 PERF.10234 - 10659

10	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					-0-
11	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
12	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
02	1400	N	1298	-0-	-102	-0-	1298	2			Y	-0-					-0-
*03	1719	N	1719	-0-	-0-	-0-	1716	2	3	9	Y	3	3	8			-0-

ODOM GAS UNIT #1 WELL #: 7 RRCID -> 178374 COMPL. DATE 02/02/2000 TOTAL DEPTH 10680 PERF.10192 - 10586

10	2790	X	2544	-0-	-246	-0-	2544	2			Y	-0-					11
11	2490	N	1864	-0-	-626	-0-	1843	2	21	9	Y	19	26	1			4
12	3100	N	3102	-0-	2	2	3100	2	2	9	Y	2					6
01	3080	N	3078	-0-	-2	-0-	3034	2	44	9	Y	40					46
02	2800	N	2963	-0-	163	163	2949	2	14	9	Y	13	46	1			13
*03	3100	N	3266	-0-	166	329	3255	2	11	9	Y	10					23

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
SOWELL, J. L. WELL #: 2 RRCID -> 178795 COMPL. DATE 05/18/2000 TOTAL DEPTH 10940 PERF.10442 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3144	X	3144	-0-	-0-	-0-	47	1	3084	2	Y	12					80
							13	9									
11	3000	X	2679	-0-	-321	-0-	39	1	2611	2	Y	26	73	1			33
							29	9									
12	3146	X	3146	-0-	-0-	-0-	48	1	3091	2	Y	6					39
							7	9									
01	3100	X	2565	-0-	-535	-0-	40	1	2483	2	Y	38	68	1			9
							42	9									
02	2548	X	2391	-0-	-157	-0-	36	1	2329	2	Y	24					33
							26	9									
03	2821	X	2724	-0-	-97	-0-	41	1	2669	2	Y	13					46
							14	9									

LEARD #1 WELL #: 6 RRCID -> 180931 COMPL. DATE 01/08/2001 TOTAL DEPTH 10598 PERF.10140 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3163	X	3163	-0-	-0-	-0-	92	1	3071	2	N	-0-					28
11	3493	X	3493	-0-	-0-	-0-	102	1	3391	2	N	-0-					28
12	2542	X	2449	-0-	-93	-0-	71	1	2378	2	N	-0-					28
01	2542	X	1627	-0-	-915	-0-	46	1	1538	2	N	39					67
							43	9									
02	2753	X	2753	-0-	-0-	-0-	80	1	2673	2	N	-0-					67
*03	3574	X	3574	-0-	-0-	-0-	103	1	3435	2	N	33					100
							36	9									

RUTLEDGE, O. L. GAS UNIT #1 WELL #: 3 RRCID -> 187887 COMPL. DATE 01/17/2002 TOTAL DEPTH 10800 PERF.10329 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					120
11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					120
12	1630	N	1630	-0-	-0-	-0-	1586	2	44	9	N	40					160
01	1686	N	1686	-0-	-0-	-0-	1633	2	53	9	N	48	181	1			27
02	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					27
*03	1839	N	1839	-0-	-0-	-0-	1811	2	28	9	N	25	2	8			50

FENLAW, MACK GAS UNIT 1 WELL #: 3 RRCID -> 188819 COMPL. DATE 02/13/2002 TOTAL DEPTH 11190 PERF.10654 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	616	-0-	-159	-0-	610	2	6	9	Y	5	16	1			2
11	720	N	345	-0-	-375	-0-	337	2	8	9	Y	7					9
12	744	N	291	-0-	-453	-0-	289	2	2	9	Y	2					11
01	620	N	348	-0-	-272	-0-	316	2	32	9	Y	29	39	1			1
02	336	N	258	-0-	-78	-0-	252	2	6	9	Y	5					6
*03	330	N	330	-0-	-0-	-0-	307	2	23	9	Y	21					27

SMITH, T.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 189499 COMPL. DATE 03/28/2002 TOTAL DEPTH 10985 PERF.10347 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2108	-0-	-0-	-0-	2108	2			Y	-0-					-0-
11	2100	N	1786	-0-	-314	-0-	1786	2			Y	-0-					-0-
12	2046	N	2025	-0-	-21	-0-	2025	2			Y	-0-					-0-
01	2108	N	2005	-0-	-103	-0-	2005	2			Y	-0-					-0-
02	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					-0-
*03	1992	N	1992	-0-	-0-	-0-	1990	2	2	9	Y	2	2	8			-0-

FENLAW, MACK GAS UNIT 1 WELL #: 2 RRCID -> 189512 COMPL. DATE 04/27/2002 TOTAL DEPTH 11250 PERF.10547 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1427	-0-	-61	-0-	1407	2	20	9	Y	18	59	1			8
11	1283	N	1283	-0-	-0-	-0-	1274	2	9	9	Y	8					16
12	1411	N	1411	-0-	-0-	-0-	1398	2	13	9	Y	12					28
01	1426	N	1303	-0-	-123	-0-	1256	2	47	9	Y	43	70	1			1
02	1307	N	1307	-0-	-0-	-0-	1288	2	19	9	Y	17					18
*03	1462	N	1462	-0-	-0-	-0-	1439	2	23	9	Y	21	2	8			37

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
POOL, SIDNEY GAS UNIT 1 WELL #: 2 RRCID -> 189677 COMPL. DATE 05/20/2002 TOTAL DEPTH 11250 PERF.10544 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2342	N	2342	-0-	-0-	-0-	2308	2	34	9	Y	31	96	1			18
11	2276	N	2276	-0-	-0-	-0-	2214	2	62	9	Y	56					74
12	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					74
01	2232	N	2232	-0-	-0-	-0-	2230	2	2	9	Y	2					76
02	1756	N	1756	-0-	-0-	-0-	1723	2	33	9	Y	30					106
03	1736	N	1679	-0-	-57	-0-	1576	2	103	9	Y	94	155	1	2	8	43

LEGRANDE BOWERS GAS UNIT WELL #: 4 RRCID -> 189679 COMPL. DATE 05/29/2002 TOTAL DEPTH 10600 PERF.10051 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2446	-0-	-158	-0-	2446	2			Y	-0-					35
11	2430	N	2421	-0-	-9	-0-	2392	2	29	9	Y	26	55	1			6
12	2511	N	2308	-0-	-203	-0-	2308	2			Y	-0-					6
01	2449	N	2299	-0-	-150	-0-	2270	2	29	9	Y	26					32
02	2122	N	2122	-0-	-0-	-0-	2122	2			Y	-0-					32
*03	2340	N	2340	-0-	-0-	-0-	2338	2	2	9	Y	2					34

LANGFORD WELL #: 1 RRCID -> 195263 COMPL. DATE 05/30/2003 TOTAL DEPTH 10774 PERF.10290 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					147
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					147
12	31	N	4	-0-	-27	-0-	4	2			N	-0-					147
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					147
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					147
03	4	N	-0-	-0-	-4	-0-					N	-0-					147

LEONARD, WILLIAM M. WELL #: 3 RRCID -> 203183 COMPL. DATE 06/12/2004 TOTAL DEPTH 11020 PERF.10880 - 10967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					5
11	915	N	915	-0-	-0-	-0-	886	2	29	9	Y	26					31
12	682	N	567	-0-	-115	-0-	558	2	9	9	Y	8					39
01	837	N	734	-0-	-103	-0-	734	2			Y	-0-					39
02	784	N	753	-0-	-31	-0-	720	2	33	9	Y	30	63	1			6
*03	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					6

SOWELL, J. L. WELL #: 3 RRCID -> 203644 COMPL. DATE 06/16/2004 TOTAL DEPTH 11020 PERF.10532 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2186	-0-	-1317	-0-	2180	2	6	9	Y	5					127
11	3704	X	3704	-0-	-0-	-0-	3654	2	50	9	Y	45	115	1			57
12	3503	X	972	-0-	-2531	-0-	959	2	13	9	Y	12					69
01	3610	X	3610	-0-	-0-	-0-	3535	2	75	9	Y	68	121	1			16
02	3815	X	3815	-0-	-0-	-0-	3767	2	48	9	Y	44					60
*03	3782	X	3782	-0-	-0-	-0-	3746	2	36	9	Y	33	9	8			84

SMITH, T.W. GAS UNIT NO. 1 WELL #: 3 RRCID -> 205023 COMPL. DATE 07/19/2004 TOTAL DEPTH 11020 PERF.10425 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	1505	2	26	9	Y	24					106
11	1777	N	1777	-0-	-0-	-0-	1742	2	35	9	Y	32	99	1			39
12	2065	N	2065	-0-	-0-	-0-	2051	2	14	9	Y	13					52
01	2005	N	2005	-0-	-0-	-0-	1993	2	12	9	Y	11					63
02	1805	N	1805	-0-	-0-	-0-	1805	2			Y	-0-					63
*03	2016	N	2016	-0-	-0-	-0-	1982	2	34	9	Y	31	82	1			12

SMITH, T.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 205024 COMPL. DATE 08/16/2004 TOTAL DEPTH 11082 PERF.10468 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1765	-0-	-343	-0-	1747	2	18	9	Y	16					68
11	1950	N	1792	-0-	-158	-0-	1768	2	24	9	Y	22	63	1			27
12	2077	N	2043	-0-	-34	-0-	2012	2	31	9	Y	28					55
01	1955	N	1955	-0-	-0-	-0-	1940	2	15	9	Y	14					69
02	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					69
*03	1856	N	1856	-0-	-0-	-0-	1808	2	48	9	Y	44	98	1			15

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
RUTLEDGE, O.L. GAS UNIT #1 WELL #: 4 RRCID -> 206339 COMPL. DATE 09/21/2004 TOTAL DEPTH 11166 PERF.10540 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	X	2334	-0-	-0-	-0-	2299	2	35	9	N	32					177
11	2194	X	2194	-0-	-0-	-0-	2169	2	25	9	N	23					200
12	2432	X	2432	-0-	-0-	-0-	2391	2	41	9	N	37	177	1			60
01	2115	X	2115	-0-	-0-	-0-	2018	2	97	9	N	88					148
02	2202	N	2202	-0-	-0-	-0-	2189	2	13	9	N	12					160
*03	2075	N	2075	-0-	-0-	-0-	1995	2	80	9	N	73	194	1	2	8	37

RUTLEDGE, O.L. GAS UNIT #1 WELL #: 5 RRCID -> 206369 COMPL. DATE 10/21/2004 TOTAL DEPTH 11180 PERF.10429 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1440	N	1440	-0-	-0-	-0-	1428	2	12	9	Y	11					81
11	1170	N	1170	-0-	-0-	-0-	1109	2	61	9	Y	55	99	1			37
12	1395	N	1004	-0-	-391	-0-	997	2	7	9	Y	6					43
01	1426	N	1035	-0-	-391	-0-	1012	2	23	9	Y	21					64
02	1092	N	1033	-0-	-59	-0-	990	2	43	9	Y	39	90	1			13
*03	1265	N	1265	-0-	-0-	-0-	1233	2	32	9	Y	29	2	8			40

TILLERY, JOHN D. WELL #: 2 RRCID -> 221778 COMPL. DATE 06/15/2006 TOTAL DEPTH 12050 PERF.10768 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	581	-0-	-39	-0-	21 2	1 9	558	2	N	2					20
11	755	N	755	-0-	-0-	-0-	25	1	730	2	N	-0-					20
12	589	N	575	-0-	-14	-0-	15	1	560	2	N	-0-					20
01	853	N	853	-0-	-0-	-0-	21 8	1 9	824	2	N	7					27
02	748	N	748	-0-	-0-	-0-	18	1	730	2	N	-0-					27
*03	622	N	622	-0-	-0-	-0-	28	1	594	2	N	-0-					27

MCKNIGHT, WILL GAS UNIT #1 WELL #: 7 RRCID -> 243870 COMPL. DATE 10/04/2008 TOTAL DEPTH 10630 PERF.10031 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7160	-0-	-683	-0-	7124	2	36	9	N	33					60
11	7590	X	7015	-0-	-575	-0-	6865	2	150	9	N	136	171	1			25
12	7657	X	6514	-0-	-1143	-0-	6514	2			N	-0-					25
01	7254	X	6538	-0-	-716	-0-	6469	2	69	9	N	63					88
02	6552	X	6315	-0-	-237	-0-	6256	2	59	9	N	54					142
03	7254	X	6463	-0-	-791	-0-	6391	2	72	9	N	65	154	1	2	8	51

MCKNIGHT GAS UNIT 1 WELL #: 9 RRCID -> 264554 COMPL. DATE 11/24/2011 TOTAL DEPTH 10532 PERF.10108 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16430	X	11485	-0-	-4945	-0-	11288	2	197	9	N	179	150	1			119
11	15360	X	10791	-0-	-4569	-0-	10574	2	217	9	N	197	155	1			161
12	14198	X	10782	-0-	-3416	-0-	10575	2	207	9	N	188	255	1			94
01	12896	X	10269	-0-	-2627	-0-	10058	2	211	9	N	192	165	1			121
02	10668	X	8802	-0-	-1866	-0-	8620	2	182	9	N	165	148	1			138
03	11470	X	9524	-0-	-1946	-0-	9349	2	175	9	N	159	172	1	2	8	123

ROY CLARK-MEL TILLIS (TRAVIS PK) 78770 725 NON-ASSOCIATED ONE WELL CNTY: RUSK
SMK VACUUM SERVICE 796754
MANNING, ARNOLD WELL #: 1 RRCID -> 112601 COMPL. DATE 03/08/2009 TOTAL DEPTH 8550 PERF. 4082 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ROY CLARK-MEL TILLIS (TRPK 7500) 78770 850 ASSOCIATED ONE WELL CNTY: RUSK
CABOT OIL & GAS CORPORATION 121700
BRYCE, SYBIL WELL #: 1 RRCID -> 182662 COMPL. DATE 04/14/2000 TOTAL DEPTH 8568 PERF. 7573 - 7607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUFUS (PETTIT, LOWER) 78872 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA UNIT #1 WELL #: 1 RRCID -> 068997 COMPL. DATE 10/01/1975 TOTAL DEPTH 7826 PERF. 7256 - 7264

10	3770	3770	-0-	-0-	-0-	3658	2	112	9	N	102					170
11	3063	3063	-0-	-0-	-0-	2962	2	101	9	N	92	192	1			70
12	3062	3062	-0-	-0-	-0-	2972	2	90	9	N	82					152
01	2940	2940	-0-	-0-	-0-	2785	2	155	9	N	141	198	1			95
*02	2368	2368	-0-	-0-	-0-	2280	2	88	9	N	80					175
*03	3290	3290	-0-	-0-	-0-	3169	2	121	9	N	110	197	1			88

RUFUS (PETTIT, UPPER) 78872 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
PRIOR UNIT WELL #: 1 RRCID -> 073117 COMPL. DATE 08/05/1977 TOTAL DEPTH 7670 PERF. 7036 - 7039

10	DLQ G-10	3278	-0-	3278	10239	3250	2	28	9	N	25	170	1			60
11	DLQ G-10	3613	-0-	3613	13852	3580	2	33	9	N	30					90
12	DLQ G-10	3215	-0-	3215	17067	3160	2	55	9	N	50					140
01	DLQ G-10	3825	-0-	3825	20892	3756	2	69	9	N	63	185	1			18
*02	4020	3317	-0-	-703	20189	3263	2	54	9	N	49					67
*03	5208	3425	-0-	-1783	18406	3375	2	50	9	N	45					112

RUFUS (PETTIT, UPPER-OIL) 78872 650 ASSOCIATED EXEMPT CNTY: RUSK
ARCHON RESOURCES LLC 029327
YANDLE, WAYNE "A" UNIT WELL #: 2P RRCID -> 126533 COMPL. DATE 04/16/1987 TOTAL DEPTH 7800 PERF. 7117 - 7140

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANDLE, WAYNE "A" WELL #: 1 RRCID -> 141615 COMPL. DATE 12/18/1991 TOTAL DEPTH 7525 PERF. 7135 - 7156

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSK, SE. (PETTIT) 78959 300 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
SIMMONS, OCIE WELL #: 1 RRCID -> 098315 COMPL. DATE 11/24/1981 TOTAL DEPTH 11371 PERF. 9775 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	4791	-0-	-1688	-0-	102 87	1 9	4602	2	N	79					204
11	6270	X	5343	-0-	-927	-0-	111 69	1 9	5163	2	N	63	199	1			68
12	6231	X	4339	-0-	-1892	-0-	121 56	1 9	4162	2	N	51					119
01	6231	X	4890	-0-	-1341	-0-	110 122	1 9	4658	2	N	111					230
02	4984	X	4197	-0-	-787	-0-	107 119	1 9	3971	2	N	108	174	1			164
03	5518	X	3568	-0-	-1950	-0-	170 53	1 9	3345	2	N	48					212

PRIEST WELL #: 1 RRCID -> 175679 COMPL. DATE 12/31/1999 TOTAL DEPTH 10525 PERF. 9467 - 9643

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S S G L (NACATOSH) 79331 500 ASSOCIATED EXEMPT CNTY: MARION
WEST, GARLAND O. 909664
DAVIS, W. G. WELL #: 1 RRCID -> 073989 COMPL. DATE 12/23/1958 TOTAL DEPTH 2694 PERF. 1074 - 1079

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S.W. BULLARD (RODESSA) 79342 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ALLISON/HOBBS INC. 014573
STEPHENS G.U. WELL #: 1 RRCID -> 120354 COMPL. DATE 09/17/1985 TOTAL DEPTH 10715 PERF. 9565 - 9668

10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					5
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					5

LAND G. U. WELL #: 1 RRCID -> 121161 COMPL. DATE 12/22/1985 TOTAL DEPTH 10747 PERF. 9551 - 9661

10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21

S.W. BULLARD (RODESSA) //CONT.// 79342 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CULVER & CAIN PRODUCTION LLC 194068
CURTIS, H. F. WELL #: 1 RRCID -> 170600 COMPL. DATE 09/17/1996 TOTAL DEPTH 10604 PERF. 9815 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT PIPELINE COMPANY 273921
MURPHY WELL #: 1 RRCID -> 126761 COMPL. DATE 01/02/1988 TOTAL DEPTH 11410 PERF. 9570 - 9579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					8
11	300	N	277	-0-	-23	-0-	277	2			N	-0-					8
12	310	N	203	-0-	-107	-0-	203	2			N	-0-					8
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					8
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					8
03	217	N	89	-0-	-128	-0-	89	2			N	-0-					8

MURPHY WELL #: 2 RRCID -> 132267 COMPL. DATE 09/10/1989 TOTAL DEPTH 10650 PERF. 9486 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	591	-0-	-60	-0-	362	2	229	9	N	208	179	1			171
11	684	N	684	-0-	-0-	-0-	428	2	256	9	N	233	315	1			89
12	876	N	876	-0-	-0-	-0-	645	2	231	9	N	210	160	1			139
01	747	N	747	-0-	-0-	-0-	585	2	162	9	N	147	166	1			120
02	858	N	858	-0-	-0-	-0-	643	2	215	9	N	195	182	1			133
03	868	N	760	-0-	-108	-0-	561	2	199	9	N	181	184	1			130

MOORE PETROLEUM SERVICE, INC. 581513
MORRIS G. U. WELL #: RRCID -> 121159 COMPL. DATE 05/08/1986 TOTAL DEPTH 10750 PERF. 9598 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 10/12/1995

SALLER (TRAVIS PEAK) 79807 380 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEEP ROCK RESOURCES, INC. 209651
HINCHEN WELL #: 1 RRCID -> 191929 COMPL. DATE 07/10/2002 TOTAL DEPTH 7300 PERF. 6908 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	#	3004	-0-	-561	-0-	3004	2			N	-0-					177
11	3450	#	2788	-0-	-662	-0-	2788	2			N	-0-					177
12	3703	R	3703	-0-	-0-	-0-	3703	2			N	-0-					177
01	3441	#	3304	-0-	-137	-0-	3298	2	6	9	N	5					182
02	3096	R	3096	-0-	-0-	-0-	3096	2			N	-0-					182
03	3689	#	3407	-0-	-282	-0-	3404	2	3	9	N	3					185

SAND FLAT, N. (RODESSA, LO.) 80466 486 NON-ASSOCIATED CAPACITY CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
NEILL WELL #: 1 RRCID -> 059159 COMPL. DATE 07/12/1974 TOTAL DEPTH 9400 PERF. 9301 - 9329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	665	2	10	9	N	9					119
11	720	N	568	-0-	-152	-0-	540	2	28	9	N	25					144
12	589	N	513	-0-	-76	-0-	501	2	12	9	N	11					155
01	743	N	743	-0-	-0-	-0-	732	2	11	9	N	10					165
02	636	N	636	-0-	-0-	-0-	630	2	6	9	N	5					170
*03	871	N	871	-0-	-0-	-0-	860	2	11	9	N	10					180

SAND FLAT, N. (RODESSA, LO.) //CONT.// 80466 486 NON-ASSOCIATED CAPACITY CNTY: SMITH
PHILLIPS, JACK L. CO. 663109
ROWELL, FANNIE WELL #: 1 RRCID -> 062955 COMPL. DATE 10/04/1974 TOTAL DEPTH 9310 PERF. 9220 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2837	X	2837	-0-	-0-	-0-	143	1	2625	2	N	63	1	8			157
							69	9									
11	3872	X	3872	-0-	-0-	-0-	231	1	3542	2	N	90	178	1			69
							99	9									
12	3942	X	3942	-0-	-0-	-0-	33	1	3856	2	N	48					117
							53	9									
01	6489	X	6489	-0-	-0-	-0-	275	1	6050	2	N	149	161	1	2	8	103
							164	9									
02	5179	X	5179	-0-	-0-	-0-	187	1	4726	2	N	242	172	1	1	8	172
							266	9									
*03	7364	X	7364	-0-	-0-	-0-	319	1	6788	2	N	234	357	1			49
							257	9									

SAND HILL (COTTON VALLEY SAND) 80470 600 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BOBCAT RESOURCES, L.L.C. 077693
MOON UNIT WELL #: 1 RRCID -> 255192 COMPL. DATE 12/30/2009 TOTAL DEPTH 12000 PERF.10960 - 11096

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, MARY JANE WELL #: 1 RRCID -> 257161 COMPL. DATE 06/01/2010 TOTAL DEPTH 11650 PERF.10828 - 10898

10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SCHNEIDER (SUB-CLARKSVILLE) 81533 375 ASSOCIATED PRORATED CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
JONES "A" WELL #: 3ST RRCID -> 195656 COMPL. DATE 10/28/2002 TOTAL DEPTH 9561 PERF. 8844 - 8864

10	1436	N	1436	-0-	-0-	B	-0-	1391	3	45	9	N	41				262
11	1376	N	1299	-0-	-77	B	-0-	1254	3	45	9	N	41				303
12	1484	N	1148	-0-	-336	B	-0-	1123	3	25	9	N	23				326
01	1437	N	1437	-0-	-0-	B	-0-	1426	3	11	9	N	10	191	1		145
02	1218	N	1218	-0-	-0-	B	-0-	1168	3	50	9	N	45				190
03/01 BALANCING DATE STATUS -> -0-																	
*03	1256	N	1256	-0-	-0-	B	-0-	1202	3	54	9	N	49				239

WILLIAMS, THURMAN WELL #: 3 RRCID -> 196477 COMPL. DATE 07/14/2003 TOTAL DEPTH 10600 PERF. 8856 - 9004

10	186	N	41	-0-	-145	B	-0-	41	3			N	-0-				50
11	120	N	-0-	-0-	-120	B	-0-					N	-0-				50
12	155	N	-0-	-0-	-155	B	-0-					N	2	50	1	2 8	-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

SCOOBER CREEK (RODESSA-HILL) 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
BLOCK "T" PETROLEUM, INC. 075784
GOLDMAN, JOSEPH L. DR. UNIT WELL #: 1 C RRCID -> 067084 COMPL. DATE 05/10/1975 TOTAL DEPTH 8240 PERF. 6993 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1160	-0-	-235	-0-	1160	2			N	-0-					55
11	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					55
12	1488	N	1363	-0-	-125	-0-	1363	2			N	-0-					55
01	1147	N	1059	-0-	-88	-0-	1059	2			N	-0-					55
02	1316	N	999	-0-	-317	-0-	996	2	3	9	N	3					58
03	1364	N	1071	-0-	-293	-0-	1067	2	4	9	N	4					62

GRAYSTONE ENERGY CORPORATION 328347
MASON WELL #: 2 C RRCID -> 074813 COMPL. DATE 12/28/1977 TOTAL DEPTH 7020 PERF. 6956 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30

HRB OPERATING COMPANY, INC. 407764
ALFORD, J. B. WELL #: 1 RRCID -> 052464 COMPL. DATE 01/24/1972 TOTAL DEPTH 8143 PERF. 6882 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, W. A. WELL #: 1 RRCID -> 052465 COMPL. DATE 03/02/1972 TOTAL DEPTH 8154 PERF. 6877 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, H. C. WELL #: 1 RRCID -> 052497 COMPL. DATE 01/31/1972 TOTAL DEPTH 8270 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON, CORA COCHRAN WELL #: 1 RRCID -> 052511 COMPL. DATE 04/14/1972 TOTAL DEPTH 8194 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
HRB OPERATING COMPANY, INC. //CONT.// 407764
MOORE, E. C. WELL #: 1 RRCID -> 060000 COMPL. DATE 08/09/1974 TOTAL DEPTH 6975 PERF. 6922 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, VIOLA D. WELL #: 1 RRCID -> 061624 COMPL. DATE 03/24/1975 TOTAL DEPTH 6967 PERF. 6902 - 6916

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	237	-0-	237	237	237	3			N	-0-					-0-
12	14B	DENY	268	-0-	268	505	268	3			N	-0-					-0-
01	14B	DENY	173	-0-	173	678	173	3			N	-0-					-0-
*02	678	N	-0-	-0-	-678	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHBY, ELMER WELL #: 2 RRCID -> 074361 COMPL. DATE 12/17/1977 TOTAL DEPTH 7106 PERF. 7042 - 7055

10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO OIL COMPANY 486640
CATES WELL #: 1 RRCID -> 058297 COMPL. DATE 04/02/1974 TOTAL DEPTH 8070 PERF. 6840 - 6850

10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					78
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					78
12	217	N	133	-0-	-84	-0-	133	2			N	-0-					78
01	899	N	211	-0-	-688	-0-	211	2			N	-0-					78
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					78
*03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					78

BROWN, DOROTHY GAS UNIT WELL #: 1T RRCID -> 060472 COMPL. DATE 03/02/1973 TOTAL DEPTH 8104 PERF. 6962 - 6975

10	155	N	114	-0-	-41	-0-	114	2			Y	-0-					45
11	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					45
12	217	N	81	-0-	-136	-0-	81	2			Y	-0-					45
01	124	N	72	-0-	-52	-0-	72	2			Y	-0-					45
02	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					45
*03	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					45

GUY, C.E. WELL #: 1 RRCID -> 063902 COMPL. DATE 07/02/1975 TOTAL DEPTH 7069 PERF. 7043 - 7048

10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					86
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					86
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					86
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					86
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					86
*03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					86

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
LARGO OIL COMPANY //CONT.// 486640
MASON WELL #: 1 RRCID -> 065800 COMPL. DATE 03/10/1976 TOTAL DEPTH 7043 PERF. 7018 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	370	-0-	-157	-0-	370	2			N	-0-					98
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					98
12	589	N	291	-0-	-298	-0-	291	2			N	-0-					98
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					98
02	448	N	434	-0-	-14	-0-	434	2			N	-0-					98
*03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					98

DUKES, GEORGE EST. GAS UNIT WELL #: 1 RRCID -> 066533 COMPL. DATE 04/05/1976 TOTAL DEPTH 7135 PERF. 7044 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	542	-0-	-326	-0-	542	2			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	1147	N	230	-0-	-917	-0-	230	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*03	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-

MOODY NATIONAL BANK GAS UNIT WELL #: 2 RRCID -> 072786 COMPL. DATE 07/04/1977 TOTAL DEPTH 6990 PERF. 6936 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	408	-0-	-398	-0-	408	2			N	-0-					48
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					48
12	682	N	440	-0-	-242	-0-	440	2			N	-0-					48
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					48
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					48
*03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					48

DUKES, GEORGE EST. GAS UNIT WELL #: 2 RRCID -> 073438 COMPL. DATE 10/03/1977 TOTAL DEPTH 7134 PERF. 7048 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	S	362	-0-	-196	-0-	362	2			N	-0-					-0-
11	345	S	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	651	S	153	-0-	-498	-0-	153	2			N	-0-					-0-
01	404	S	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	566	S	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*03	538	S	538	-0-	-0-	-0-	538	2			N	-0-					-0-

ARNOLD, W.F. ESTATE GAS UNIT WELL #: 1 A RRCID -> 077201 COMPL. DATE 04/06/1978 TOTAL DEPTH 7000 PERF. 6900 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	45	-0-	-544	-0-	45	2			N	-0-					63
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					63
12	310	N	263	-0-	-47	-0-	257	2	6	9	N	5					68
01	627	N	627	-0-	-0-	-0-	626	2	1	9	N	1					69
02	654	N	654	-0-	-0-	-0-	653	2	1	9	N	1					70
*03	925	N	925	-0-	-0-	-0-	925	2			N	-0-					70

BROWN, DOROTHY D. GAS UNIT #2 WELL #: 2 RRCID -> 084508 COMPL. DATE 05/20/1979 TOTAL DEPTH 7075 PERF. 7001 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					37
11	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					37
12	124	N	54	-0-	-70	-0-	54	2			Y	-0-					37
01	62	N	48	-0-	-14	-0-	48	2			Y	-0-					37
02	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					37
*03	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					37

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
POWELL, GENE INVESTMENTS, INC. 674342
HUBERT HASKINS GAS UNIT WELL #: 1D RRCID -> 067331 COMPL. DATE 09/22/1999 TOTAL DEPTH 7132 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRINCESS THREE OPERATING, LLC 677993
LEWIS, MARY S. WELL #: 1 RRCID -> 066027 COMPL. DATE 03/31/1976 TOTAL DEPTH 7014 PERF. 6974 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
RICHARDSON, REUBE GENE ET AL UNI WELL #: 1 RRCID -> 065191 COMPL. DATE 01/20/1976 TOTAL DEPTH 8310 PERF. 7009 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	205	-0-	-43	-0-	205	2			Y	-0-					115
11	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					115
12	248	N	130	-0-	-118	-0-	130	2			Y	-0-					115
01	217	N	183	-0-	-34	-0-	183	2			Y	-0-					115
02	DLQ G-10		192	-0-	192	192	192	2			Y	-0-					115
03	DLQ G-10		202	-0-	202	394	202	2			Y	-0-					115

RICHARDSON, REUBE GENE GU #2 WELL #: 2 RRCID -> 084509 COMPL. DATE 06/15/1979 TOTAL DEPTH 7095 PERF. 7010 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	308	2			Y	-0-					158
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					158
12	310	N	194	-0-	-116	-0-	194	2			Y	-0-					158
01	310	N	274	-0-	-36	-0-	274	2			Y	-0-					158
02	DLQ G-10		289	-0-	289	289	289	2			Y	-0-					158
03	DLQ G-10		304	-0-	304	593	304	2			Y	-0-					158

SCOTTSVILLE,E. (PETTIT, UPPER) 81773 600 NON-ASSOCIATED ONE WELL CNTY: HARRISON
TANOS EXPLORATION, LLC 835977
EAST SCOTTSVILLE GAS UNIT #2 WELL #: 1 RRCID -> 073539 COMPL. DATE 06/12/1986 TOTAL DEPTH 7210 PERF. 6209 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTTSVILLE, NORTH (TRAVIS PEAK) 81774 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HRB OPERATING COMPANY, INC. 407764
CARGILL ET AL WELL #: 1 RRCID -> 133798 COMPL. DATE 01/25/1990 TOTAL DEPTH 6400 PERF. 6283 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SAMSON LONE STAR, LLC 744737
DREYFUS, M. K. WELL #: 1 RRCID -> 174520 COMPL. DATE 07/06/1999 TOTAL DEPTH 6417 PERF. 6210 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	329	-0-	-136	-0-	329	2			N	-0-					88
11	450	X	361	-0-	-89	-0-	361	2			N	-0-					88
12	476	X	476	-0-	-0-	-0-	476	2			N	-0-					88
01	494	X	494	-0-	-0-	-0-	494	2			N	-0-					88
02	451	X	451	-0-	-0-	-0-	442	2	9	9	N	8					96
*03	476	X	476	-0-	-0-	-0-	470	2	6	9	N	5					101

SCOTTSVILLE, NW. (PAGE 6400) 81776 333 NON-ASSOCIATED ONE WELL CNTY: HARRISON
TANOS EXPLORATION, LLC 835977
SCOTT, BUCK ET AL WELL #: 2 RRCID -> 061625 COMPL. DATE 04/09/1975 TOTAL DEPTH 6392 PERF. 6353 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY DISPOSAL & TRUCKING, LLC 869991
BARKER-HOPE WELL #: 4 RRCID -> 016675 COMPL. DATE 07/30/2007 TOTAL DEPTH 6501 PERF. 2238 - 3982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTTSVILLE, SW. (PAGE) 81780 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION, LLC 835977
SCOTT WELL #: 1 RRCID -> 081786 COMPL. DATE 02/27/1979 TOTAL DEPTH 6770 PERF. 6500 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

SCOTTSVILLE, SW. (PAGE) //CONT.// 81780 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION, LLC //CONT.// 835977
SCOTT WELL #: 2 RRCID -> 204546 COMPL. DATE 07/09/2004 TOTAL DEPTH 7000 PERF. 6405 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*05	62	N	-0-	-0-	-62	-0-					N	-0-					69
*06	10	N	-0-	-0-	-10	-0-					N	-0-					69
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	69	1			-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SESSIONS, S. (WOODBINE A) 82308 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. 797127
SESSIONS, MABEL GU WELL #: 4 RRCID -> 241956 COMPL. DATE 06/02/2008 TOTAL DEPTH 12663 PERF. 6286 - 6288

10	5425	X	4705	-0-	-720	-0-	185	1	4520	2	N	-0-					28
11	5250	X	4099	-0-	-1151	-0-	186	1	3913	2	N	-0-					28
12	5425	X	4043	-0-	-1382	-0-	175	1	3868	2	N	-0-					28
01	5425	X	3815	-0-	-1610	-0-	143	1	3672	2	N	-0-					28
02	4592	X	3286	-0-	-1306	-0-	121	1	3165	2	N	-0-					28
03	4712	X	3478	-0-	-1234	-0-	132	1	3346	2	N	-0-					28

SESSIONS, BOB GU WELL #: 5 RRCID -> 250032 COMPL. DATE 05/13/2008 TOTAL DEPTH 12380 PERF. 6160 - 6170

10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAWNEE SPRING (TRAVIS PEAK) 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRECK OPERATING CORP. 089974
MARSHALL-GRIFFITH WELL #: 1 RRCID -> 106394 COMPL. DATE 04/16/1983 TOTAL DEPTH N/A PERF.10410 - 10556

10	1581	X	1549	-0-	-32	-0-	60 1	1 9	1488	3	N	1	1	8			23
11	2173	X	2173	-0-	-0-	-0-	60	1	2113	3	N	-0-					23
12	2559	X	2559	-0-	-0-	-0-	60	1	2499	3	N	-0-					23
01	2774	X	2774	-0-	-0-	-0-	60	1	2714	3	N	-0-					23
02	2159	X	2159	-0-	-0-	-0-	60	1	2099	3	N	-0-					23
03	2573	X	2533	-0-	-40	-0-	60	1	2473	3	N	-0-					23

SOUTHWESTERN ENERGY PROD. CO. 806668
GRIFFITH HEIRS GAS UNIT 1 WELL #: 1 RRCID -> 211854 COMPL. DATE 05/13/2005 TOTAL DEPTH 11630 PERF.10374 - 11488

10	3813	X	3598	-0-	-215	-0-	212	1	3386	2	N	-0-					125
11	3600	X	3409	-0-	-191	-0-	204	1	3205	2	N	-0-					125
12	3689	X	3439	-0-	-250	-0-	213	1	3226	2	N	-0-					125
01	3689	X	3647	-0-	-42	-0-	227	1	3420	2	N	-0-					125
02	3332	X	3127	-0-	-205	-0-	197	1	2930	2	N	-0-					125
03	3596	X	3441	-0-	-155	-0-	213	1	3228	2	N	-0-					125

SHAWNEE SPRING (TRAVIS PEAK) //CONT.// 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
GRIFFITH HEIRS GAS UNIT 2 WELL #: 1 RRCID -> 221333 COMPL. DATE 04/03/2006 TOTAL DEPTH 12015 PERF.10364 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4611	-0-	-287	-0-	271	1	4340	2	N	-0-					113
11	4590	X	4137	-0-	-453	-0-	247	1	3890	2	N	-0-					113
12	4743	X	4588	-0-	-155	-0-	284	1	4304	2	N	-0-					113
01	5227	X	5227	-0-	-0-	-0-	326	1	4901	2	N	-0-					113
02	4172	X	3837	-0-	-335	-0-	242	1	3595	2	N	-0-					113
03	4619	X	4163	-0-	-456	-0-	257	1	3906	2	N	-0-					113

GRIFFITH HEIRS GAS UNIT 3 WELL #: 1 RRCID -> 225085 COMPL. DATE 08/01/2006 TOTAL DEPTH 11648 PERF.10460 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6126	-0-	-322	-0-	360	1	5766	2	Y	-0-	47	1			2
11	6060	X	5852	-0-	-208	-0-	349	1	5483	2	Y	18					20
							20	9									
12	6200	X	5926	-0-	-274	-0-	366	1	5560	2	Y	-0-					20
01	6200	X	5870	-0-	-330	-0-	365	1	5492	2	Y	12					32
							13	9									
02	5488	X	5177	-0-	-311	-0-	326	1	4851	2	Y	-0-					32
03	6076	X	5586	-0-	-490	-0-	345	1	5240	2	Y	1					33
							1	9									

HOLT HEIRS WELL #: 1 RRCID -> 225195 COMPL. DATE 07/18/2006 TOTAL DEPTH 11700 PERF.10138 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2613	-0-	-270	-0-	154	1	2458	2	N	1					95
							1	9									
11	3180	X	2343	-0-	-837	-0-	139	1	2193	2	N	10					105
							11	9									
12	3379	X	2605	-0-	-774	-0-	160	1	2424	2	N	19					124
							21	9									
01	3379	X	2493	-0-	-886	-0-	153	1	2305	2	N	32					156
							35	9									
02	3052	X	2550	-0-	-502	-0-	161	1	2389	2	N	-0-					156
*03	2736	X	2736	-0-	-0-	-0-	168	1	2555	2	N	12					168
							13	9									

GRIFFITH HEIRS GAS UNIT 3 WELL #: 3 RRCID -> 233344 COMPL. DATE 10/29/2007 TOTAL DEPTH 12225 PERF.10841 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	12790	-0-	-1160	-0-	752	1	12038	2	Y	-0-	85	1			3
11	13260	X	12555	-0-	-705	-0-	748	1	11764	2	Y	39					42
							43	9									
12	13268	X	12534	-0-	-734	-0-	775	1	11759	2	Y	-0-					42
01	13268	X	11809	-0-	-1459	-0-	734	1	11049	2	Y	24					66
							26	9									
02	11732	X	10785	-0-	-947	-0-	679	1	10106	2	Y	-0-					66
03	12989	X	12304	-0-	-685	-0-	761	1	11540	2	Y	3					69
							3	9									

GRIFFITH HEIRS GAS UNIT 2 WELL #: 2 RRCID -> 233485 COMPL. DATE 10/29/2007 TOTAL DEPTH 11960 PERF.10608 - 11883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2985	X	2985	-0-	-0-	-0-	176	1	2809	2	N	-0-					72
11	2880	X	2826	-0-	-54	-0-	169	1	2657	2	N	-0-					72
12	2976	X	2882	-0-	-94	-0-	178	1	2704	2	N	-0-					72
01	2976	X	2474	-0-	-502	-0-	154	1	2320	2	N	-0-					72
02	2688	X	2198	-0-	-490	-0-	138	1	2060	2	N	-0-					72
*03	3112	X	3112	-0-	-0-	-0-	192	1	2920	2	N	-0-					72

SHAWNEE SPRING (TRAVIS PEAK) //CONT.// 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
GRIFFITH HEIRS GAS UNIT 3 WELL #: 2 RRCID -> 234305 COMPL. DATE 11/10/2007 TOTAL DEPTH 12200 PERF.10859 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3432	-0-	-877	-0-	202	1	3230	2	Y	-0-	39	1			1
11	4170	X	3459	-0-	-711	-0-	206	1	3241	2	Y	11					12
							12	9									
12	4309	X	2461	-0-	-1848	-0-	152	1	2309	2	Y	-0-					12
01	3844	X	2960	-0-	-884	-0-	184	1	2769	2	Y	6					18
							7	9									
02	3248	X	3068	-0-	-180	-0-	193	1	2875	2	Y	-0-					18
03	3565	X	3071	-0-	-494	-0-	190	1	2880	2	Y	1					19
							1	9									

SUNLAND PRODUCTION COMPANY, INC. 829288
MARSHALL-GRIFFITH WELL #: 2 RRCID -> 215236 COMPL. DATE 08/30/2005 TOTAL DEPTH 10853 PERF.10262 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4850	-0-	-265	-0-	4850	2			N	-0-					132
11	5040	X	4655	-0-	-385	-0-	4655	2			N	-0-					132
12	5208	X	4649	-0-	-559	-0-	4649	2			N	-0-					132
01	4929	X	4671	-0-	-258	-0-	4671	2			N	-0-					132
*02	4452	X	4380	-0-	-72	-0-	255	1	4125	2	N	-0-					132
*03	4853	X	4853	-0-	-0-	-0-	285	1	4568	2	N	-0-					132

MARSHALL-GRIFFITH WELL #: 3 RRCID -> 216279 COMPL. DATE 11/07/2005 TOTAL DEPTH 11419 PERF.10371 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2133	-0-	-378	-0-	2133	2			N	-0-					32
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					32
12	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					32
01	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					32
*02	1973	N	1973	-0-	-0-	-0-	115	1	1858	2	N	-0-					32
*03	2105	N	2105	-0-	-0-	-0-	124	1	1981	2	N	-0-					32

MARSHALL-GRIFFITH WELL #: 4 RRCID -> 222767 COMPL. DATE 07/31/2006 TOTAL DEPTH 11220 PERF.10288 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	708	-0-	-5	-0-	708	2			N	-0-					71
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					71
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					71
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					71
*02	722	N	722	-0-	-0-	-0-	42	1	680	2	N	-0-					71
*03	757	N	757	-0-	-0-	-0-	44	1	713	2	N	-0-					71

SHELBYVILLE (PALUXY) 82899 200 NON-ASSOCIATED ONE WELL CNTY: SHELBY
SHELBY PANOLA EQUIP&SERVICES LLC 773676
BARTLE, VERNON WELL #: 3 RRCID -> 107082 COMPL. DATE 04/18/2002 TOTAL DEPTH 6750 PERF. 2010 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHILOH (PETTIT, LOWER) 83249 200 ASSOCIATED ONE WELL CNTY: RUSK
RUSK CO. WELL SERVICE CO., INC. 735140
BAREFIELD, ELMER WELL #: 1 RRCID -> 077641 COMPL. DATE 07/06/1966 TOTAL DEPTH 7540 PERF. 7284 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					200
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					200
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200

SHILOH (PETTIT, LOWER) //CONT.// 83249 200 ASSOCIATED ONE WELL CNTY: RUSK
S & H RESOURCES, INC. 740286
BRADY, JAMES G. WELL #: 1 T RRCID -> 030371 COMPL. DATE 03/31/1963 TOTAL DEPTH N/A PERF. 7248 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHILOH (PETTIT, UPPER) 83249 300 ASSOCIATED EXEMPT CNTY: RUSK
COMPLETE VACUUM AND RENTAL INC 169803
WAYNE TIPPS SWD WELL #: 1 RRCID -> 225736 COMPL. DATE 02/24/2007 TOTAL DEPTH 3958 PERF. 3503 - 3782

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHILOH (RODESSA) 83249 400 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY 070370
KANGERGA, MICHAEL WELL #: 1 RRCID -> 051175 COMPL. DATE 01/21/1977 TOTAL DEPTH 6285 PERF. 6265 - 6270

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 06/27/2012 - PLUGGED 06/27/12

CABOT OIL & GAS CORPORATION 121700
PINKERTON GAS UNIT WELL #: 1WD RRCID -> 226044 COMPL. DATE 03/23/2007 TOTAL DEPTH 6610 PERF. 6300 - 6340

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
ANDERSON WELL #: 1 C RRCID -> 187011 COMPL. DATE 09/20/2001 TOTAL DEPTH 7550 PERF. 6222 - 6227

10	403	N	347	-0-	-56	-0-	15	1	332	2	Y	-0-					38
11	390	N	282	-0-	-108	-0-	12	1	270	2	Y	-0-					38
12	372	N	292	-0-	-80	-0-	13	1	279	2	Y	-0-					38
01	381	N	381	-0-	-0-	-0-	17	1	364	2	Y	-0-					38
*02	252	N	219	-0-	-33	-0-	10	1	209	2	Y	-0-					38
03	279	N	127	-0-	-152	-0-	6	1	121	2	Y	-0-					38

SHILOH (TRAVIS PEAK) 83249 600 ASSOCIATED CAPACITY CNTY: RUSK
BRANTA PRODUCTION COMPANY LLC 089452
PRICE, HAROLD WELL #: 1 RRCID -> 169013 COMPL. DATE 04/10/1998 TOTAL DEPTH 8500 PERF. 7774 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFCO PRODUCTION INC. 106406
BRADY, JAMES G. WELL #: 2 RRCID -> 158098 COMPL. DATE 03/10/1999 TOTAL DEPTH 7700 PERF. 7361 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GULFSTREAM OIL & GAS, INC. 338737
TAYLOR WELL #: 1 RRCID -> 119825 COMPL. DATE 09/20/1985 TOTAL DEPTH 7664 PERF. 7496 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHILOH, EAST (BLOSSOM) 83250 333 ASSOCIATED 49B CNTY: PANOLA
STRONG STRIPPER OIL REC SYS, LLC 827573
AKIN, SALLIE LEE WELL #: 3 RRCID -> 016707 COMPL. DATE 09/26/1961 TOTAL DEPTH 3060 PERF. 2968 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUBENMAN, EFFIE MAE LESLIE WELL #: 1 RRCID -> 016708 COMPL. DATE 01/05/1962 TOTAL DEPTH 3046 PERF. 2961 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILOAM (SMACKOVER) 83580 500 NON-ASSOCIATED ONE WELL CNTY: BOWIE
COMANCHE WELL SERVICE CORP. 169420
LEWIS B.E. WELL #: 1 RRCID -> 081785 COMPL. DATE 10/20/1978 TOTAL DEPTH 8745 PERF. 8580 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SLOCUM, NW (WOODBINE D) 84148 611 ASSOCIATED ONE WELL CNTY: ANDERSON
WILSON, DON H., INC. 928636
WILSON WELL #: 5 L RRCID -> 112445 COMPL. DATE 08/13/1984 TOTAL DEPTH 5532 PERF. 5416 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHERN PINE (RODESSA) 84742 480 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
TEMPLE EASTEX G.U. #2 WELL #: 2-C RRCID -> 152463 COMPL. DATE 09/01/1994 TOTAL DEPTH 11000 PERF. 8753 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHERN PINE (TRAVIS PEAK) 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CHESAPEAKE OPERATING, INC. 147715
WHITEMAN ET AL WELL #: 1 RRCID -> 096870 COMPL. DATE 12/04/1981 TOTAL DEPTH 10900 PERF.10198 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEMAN ET AL WELL #: 2 RRCID -> 136082 COMPL. DATE 08/08/1990 TOTAL DEPTH 10916 PERF.10194 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	888	-0-	-445	-0-	119	1	769	2	N	-0-					-0-
11	1470	N	800	-0-	-670	-0-	121	1	679	2	N	-0-					-0-
12	1550	N	984	-0-	-566	-0-	118	1	866	2	N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	98	1	962	2	N	-0-					-0-
02	1063	N	1063	-0-	-0-	-0-	113	1	950	2	N	-0-					-0-
03	992	N	709	-0-	-283	-0-	709	2			N	-0-					-0-

WHITEMAN ET AL WELL #: 3 RRCID -> 185885 COMPL. DATE 10/02/2001 TOTAL DEPTH 11115 PERF.10420 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEMAN ET AL WELL #: 4 RRCID -> 229501 COMPL. DATE 06/14/2007 TOTAL DEPTH 11500 PERF.10325 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1912	-0-	-258	-0-	256	1	1656	2	N	-0-					-0-
11	2100	N	1594	-0-	-506	-0-	242	1	1352	2	N	-0-					-0-
12	2144	N	2144	-0-	-0-	-0-	257	1	1887	2	N	-0-					-0-
01	2218	N	2218	-0-	-0-	-0-	205	1	2013	2	N	-0-					-0-
02	2028	N	2028	-0-	-0-	-0-	216	1	1812	2	N	-0-					-0-
03	2139	N	1829	-0-	-310	-0-	1829	2			N	-0-					-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
SOUTHERN PINE LUMBER CO. WELL #: 1 RRCID -> 081162 COMPL. DATE 02/07/1978 TOTAL DEPTH 11000 PERF. 9993 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1886	-0-	-594	-0-	1886	2			N	-0-					-0-
11	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
12	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
01	2354	N	2354	-0-	-0-	-0-	117	1	2237	2	N	-0-					-0-
02	2315	N	2315	-0-	-0-	-0-	224	1	2091	2	N	-0-					-0-
*03	2806	N	2806	-0-	-0-	-0-	248	1	2558	2	N	-0-					-0-

WHITEMAN-DECKER WELL #: 1 RRCID -> 082825 COMPL. DATE 03/19/1979 TOTAL DEPTH 10508 PERF.10263 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
12	279	N	113	-0-	-166	-0-	113	2			N	-0-					-0-
01	279	N	227	-0-	-52	-0-	11	1	216	2	N	-0-					-0-
02	224	N	152	-0-	-72	-0-	15	1	137	2	N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	25	1	260	2	N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #2 WELL #: 1 RRCID -> 084510 COMPL. DATE 09/14/1979 TOTAL DEPTH 10502 PERF.10350 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	831	-0-	-99	-0-	831	2			Y	-0-					-0-
11	870	N	848	-0-	-22	-0-	848	2			Y	-0-					-0-
12	868	N	817	-0-	-51	-0-	817	2			Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	44	1	840	2	Y	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	98	1	913	2	Y	-0-					-0-
*03	1101	N	1101	-0-	-0-	-0-	97	1	1004	2	Y	-0-					-0-

TEMPLE-EASTEX GAS UNIT #1 WELL #: 1 RRCID -> 084703 COMPL. DATE 09/27/1979 TOTAL DEPTH 10440 PERF. 9909 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	878	-0-	-238	-0-	878	2			Y	-0-					-0-
11	1020	N	980	-0-	-40	-0-	980	2			Y	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					-0-
01	868	N	853	-0-	-15	-0-	42	1	811	2	Y	-0-					-0-
02	924	N	899	-0-	-25	-0-	87	1	812	2	Y	-0-					-0-
03	1178	N	1060	-0-	-118	-0-	94	1	966	2	Y	-0-					-0-

TEMPLE-EASTEX GAS UNIT #3 WELL #: 1 RRCID -> 084858 COMPL. DATE 10/08/1979 TOTAL DEPTH 10450 PERF. 9870 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1243	-0-	-152	-0-	1243	2			Y	-0-					-0-
11	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
12	1937	N	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	76	1	1461	2	Y	-0-					-0-
02	2581	N	2581	-0-	-0-	-0-	250	1	2331	2	Y	-0-					-0-
*03	2333	N	2333	-0-	-0-	-0-	206	1	2127	2	Y	-0-					-0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 1 RRCID -> 089096 COMPL. DATE 06/09/1980 TOTAL DEPTH 10932 PERF.10136 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	910	-0-	-454	-0-	910	2			N	-0-					-0-
11	1080	N	496	-0-	-584	-0-	496	2			N	-0-					-0-
12	1085	N	462	-0-	-623	-0-	462	2			N	-0-					-0-
01	899	N	389	-0-	-510	-0-	19	1	370	2	N	-0-					-0-
02	476	N	353	-0-	-123	-0-	34	1	319	2	N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	41	1	426	2	N	-0-					-0-

LITTLE G.U. #1 WELL #: 1 RRCID -> 089222 COMPL. DATE 05/21/1980 TOTAL DEPTH 10562 PERF. 9874 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1449	-0-	-39	-0-	1449	2			N	-0-					-0-
11	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
12	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
01	2267	N	2267	-0-	-0-	-0-	113	1	2154	2	N	-0-					-0-
02	2155	N	2155	-0-	-0-	-0-	209	1	1946	2	N	-0-					-0-
*03	2330	N	2330	-0-	-0-	-0-	206	1	2124	2	N	-0-					-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
DIXON, JOHN M. WELL #: 1 RRCID -> 093723 COMPL. DATE 05/01/1981 TOTAL DEPTH 12222 PERF. 9846 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-			-0-
11	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-			-0-
12	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-			-0-
01	1834	N	1834	-0-	-0-	-0-	91	1	1743	2	N	-0-			-0-
02	1932	N	1749	-0-	-183	-0-	169	1	1580	2	N	-0-			-0-
*03	1706	N	1706	-0-	-0-	-0-	151	1	1555	2	N	-0-			-0-

SOUTHERN PINE GAS UNIT #3 WELL #: 1 RRCID -> 094572 COMPL. DATE 05/10/1981 TOTAL DEPTH 11114 PERF.10445 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-			-0-
11	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-			-0-
12	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-			-0-
01	1852	N	1852	-0-	-0-	-0-	92	1	1760	2	N	-0-			-0-
02	1743	N	1743	-0-	-0-	-0-	169	1	1574	2	N	-0-			-0-
*03	1927	N	1927	-0-	-0-	-0-	170	1	1757	2	N	-0-			-0-

DECKER, MARY GAS UNIT #1 WELL #: 1 RRCID -> 097209 COMPL. DATE 11/14/1981 TOTAL DEPTH 11111 PERF.10520 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7595	X	5847	-0-	-1748	-0-	5847	2			N	-0-			-0-
11	7350	X	7294	-0-	-56	-0-	7294	2			N	-0-			-0-
12	7595	X	7441	-0-	-154	-0-	7441	2			N	-0-			-0-
01	7320	X	7320	-0-	-0-	-0-	364	1	6956	2	N	-0-			-0-
02	7114	X	7114	-0-	-0-	-0-	689	1	6425	2	N	-0-			-0-
*03	8216	X	8216	-0-	-0-	-0-	726	1	7490	2	N	-0-			-0-

DIXON, JOHN M. WELL #: 2 RRCID -> 133524 COMPL. DATE 06/18/1996 TOTAL DEPTH 10817 PERF. 9828 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2015	N	1240	-0-	-775	-0-	1240	2			N	-0-			-0-
11	1800	N	1698	-0-	-102	-0-	1698	2			N	-0-			-0-
12	1519	N	1489	-0-	-30	-0-	1489	2			N	-0-			-0-
01	1544	N	1544	-0-	-0-	-0-	77	1	1467	2	N	-0-			-0-
02	1596	N	1437	-0-	-159	-0-	139	1	1298	2	N	-0-			-0-
03	1488	N	1160	-0-	-328	-0-	103	1	1057	2	N	-0-			-0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 2 RRCID -> 135730 COMPL. DATE 06/15/1990 TOTAL DEPTH 10818 PERF.10216 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

PARKER GAS UNIT NO. 1 WELL #: 1 RRCID -> 138723 COMPL. DATE 04/18/1991 TOTAL DEPTH 11020 PERF. 9868 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2294	N	1934	-0-	-360	-0-	1934	2			N	-0-			-0-
11	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-			-0-
12	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-			-0-
01	2428	N	2428	-0-	-0-	-0-	121	1	2307	2	N	-0-			-0-
02	2204	N	2204	-0-	-0-	-0-	213	1	1991	2	N	-0-			-0-
*03	2674	N	2674	-0-	-0-	-0-	236	1	2438	2	N	-0-			-0-

DECKER, MARSHALL WELL #: 1 RRCID -> 140673 COMPL. DATE 04/16/1997 TOTAL DEPTH 10890 PERF. 5394 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
DIXON, JOHN M. WELL #: 3 RRCID -> 147445 COMPL. DATE 03/22/1994 TOTAL DEPTH 10917 PERF.10118 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1668	-0-	-285	-0-	1668	2			N	-0-					-0-
11	1800	N	1663	-0-	-137	-0-	1663	2			N	-0-					-0-
12	2139	N	1528	-0-	-611	-0-	1528	2			N	-0-					-0-
01	1674	N	1366	-0-	-308	-0-	68	1	1298	2	N	-0-					-0-
02	1774	N	1774	-0-	-0-	-0-	172	1	1602	2	N	-0-					-0-
*03	2016	N	2016	-0-	-0-	-0-	178	1	1838	2	N	-0-					-0-

WHITMAN-DECKER WELL #: 2 RRCID -> 147905 COMPL. DATE 12/14/1993 TOTAL DEPTH 10917 PERF.10111 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	831	-0-	-68	-0-	831	2			N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	52	1	998	2	N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	104	1	973	2	N	-0-					-0-
*03	1133	N	1133	-0-	-0-	-0-	100	1	1033	2	N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #2 WELL #: 2-T RRCID -> 151905 COMPL. DATE 09/01/1994 TOTAL DEPTH 11000 PERF. 9963 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	936	-0-	-397	-0-	936	2			N	-0-					-0-
11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
12	1209	N	636	-0-	-573	-0-	636	2			N	-0-					-0-
01	930	N	647	-0-	-283	-0-	32	1	615	2	N	-0-					-0-
02	1148	N	712	-0-	-436	-0-	69	1	643	2	N	-0-					-0-
03	651	N	565	-0-	-86	-0-	50	1	515	2	N	-0-					-0-

DECKER, MARY GAS UNIT #1 WELL #: 2-T RRCID -> 151999 COMPL. DATE 09/27/1994 TOTAL DEPTH 11300 PERF.10250 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	464	-0-	-94	-0-	464	2			N	-0-					-0-
11	570	N	438	-0-	-132	-0-	438	2			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	28	1	535	2	N	-0-					-0-
02	420	N	389	-0-	-31	-0-	38	1	351	2	N	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	49	1	505	2	N	-0-					-0-

PARKER GAS UNIT NO. 1 WELL #: 3 RRCID -> 155612 COMPL. DATE 07/20/1995 TOTAL DEPTH 10990 PERF. 9842 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE EASTEX GAS UNIT #2 WELL #: 3 RRCID -> 155892 COMPL. DATE 07/10/1995 TOTAL DEPTH 10900 PERF. 9996 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1049	-0-	-191	-0-	1049	2			N	-0-					-0-
11	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
12	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	68	1	1301	2	N	-0-					-0-
02	1352	N	1352	-0-	-0-	-0-	131	1	1221	2	N	-0-					-0-
03	1519	N	1293	-0-	-226	-0-	114	1	1179	2	N	-0-					-0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 3 RRCID -> 156263 COMPL. DATE 09/01/1995 TOTAL DEPTH 11104 PERF. 9868 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
11	3915	X	3915	-0-	-0-	-0-	3915	2			N	-0-					-0-
12	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					-0-
01	4216	X	4216	-0-	-0-	-0-	210	1	4006	2	N	-0-					-0-
02	4275	X	4275	-0-	-0-	-0-	414	1	3861	2	N	-0-					-0-
*03	4765	X	4765	-0-	-0-	-0-	421	1	4344	2	N	-0-					-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 4 RRCID -> 156281 COMPL. DATE 08/15/1995 TOTAL DEPTH 11100 PERF. 9864 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1767	-0-	-155	-0-	1767	2			N	-0-					-0-
11	1830	N	1668	-0-	-162	-0-	1668	2			N	-0-					-0-
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	1807	N	1807	-0-	-0-	-0-	90	1	1717	2	N	-0-					-0-
02	1625	N	1625	-0-	-0-	-0-	157	1	1468	2	N	-0-					-0-
03	1829	N	1767	-0-	-62	-0-	156	1	1611	2	N	-0-					-0-

DIXON, JOHN M. WELL #: 4 RRCID -> 156414 COMPL. DATE 10/04/1995 TOTAL DEPTH 11150 PERF. 9822 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2781	-0-	-226	-0-	2781	2			N	-0-					-0-
11	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
12	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-
01	3496	X	3496	-0-	-0-	-0-	174	1	3322	2	N	-0-					-0-
02	3274	X	3274	-0-	-0-	-0-	317	1	2957	2	N	-0-					-0-
*03	3744	X	3744	-0-	-0-	-0-	331	1	3413	2	N	-0-					-0-

LITTLE G.U. #1 WELL #: 4 RRCID -> 157288 COMPL. DATE 10/31/1995 TOTAL DEPTH 11000 PERF. 9968 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1294	-0-	-101	-0-	1294	2			N	-0-					-0-
11	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	89	1	1711	2	N	-0-					-0-
02	1983	N	1983	-0-	-0-	-0-	192	1	1791	2	N	-0-					-0-
*03	2199	N	2199	-0-	-0-	-0-	194	1	2005	2	N	-0-					-0-

LITTLE G.U. # 1 WELL #: 2 RRCID -> 157289 COMPL. DATE 11/06/1995 TOTAL DEPTH 10800 PERF.10008 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	34	1	658	2	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	69	1	644	2	N	-0-					-0-
*03	827	N	827	-0-	-0-	-0-	73	1	754	2	N	-0-					-0-

LITTLE G.U. # 1 WELL #: 3 RRCID -> 157291 COMPL. DATE 11/21/1995 TOTAL DEPTH 10600 PERF. 9913 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2021	-0-	-366	-0-	2021	2			N	-0-					-0-
11	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
12	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
01	2461	N	2461	-0-	-0-	-0-	122	1	2339	2	N	-0-					-0-
02	2642	N	2642	-0-	-0-	-0-	256	1	2386	2	N	-0-					-0-
*03	3068	N	3068	-0-	-0-	-0-	271	1	2797	2	N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #3 WELL #: 3 RRCID -> 234116 COMPL. DATE 08/10/2007 TOTAL DEPTH 11156 PERF. 9724 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6287	X	6287	-0-	-0-	-0-	6287	2			N	-0-					-0-
11	6474	X	6474	-0-	-0-	-0-	6474	2			N	-0-					-0-
12	6559	X	6559	-0-	-0-	-0-	6559	2			N	-0-					-0-
01	6233	X	6233	-0-	-0-	-0-	310	1	5923	2	N	-0-					-0-
02	5813	X	5813	-0-	-0-	-0-	563	1	5250	2	N	-0-					-0-
*03	5790	X	5790	-0-	-0-	-0-	512	1	5278	2	N	-0-					-0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 5 RRCID -> 237874 COMPL. DATE 09/26/2007 TOTAL DEPTH 11227 PERF. 9860 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	18355					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	18355					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	18355					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	18355					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	18355					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	18355					N	-0-					-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
PARKER GAS UNIT NO. 1 WELL #: 4 RRCID -> 238555 COMPL. DATE 03/30/2008 TOTAL DEPTH 11413 PERF.10349 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2197	-0-	-190	-0-	2197	2			N	-0-					-0-
11	2340	N	2057	-0-	-283	-0-	2057	2			N	-0-					-0-
12	2387	N	1670	-0-	-717	-0-	1670	2			N	-0-					-0-
01	2201	N	2110	-0-	-91	-0-	105	1	2005	2	N	-0-					-0-
02	2473	N	2473	-0-	-0-	-0-	239	1	2234	2	N	-0-					-0-
*03	2759	N	2759	-0-	-0-	-0-	244	1	2515	2	N	-0-					-0-

SOUTHERN PINE GAS UNIT #3 WELL #: 2 RRCID -> 239179 COMPL. DATE 05/16/2008 TOTAL DEPTH 11490 PERF.10325 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5368	-0-	-336	-0-	5368	2			N	-0-					-0-
11	5490	X	5312	-0-	-178	-0-	5312	2			N	-0-					-0-
12	5673	X	5305	-0-	-368	-0-	5305	2			N	-0-					-0-
01	5549	X	5358	-0-	-191	-0-	266	1	5092	2	N	-0-					-0-
02	5338	X	5338	-0-	-0-	-0-	517	1	4819	2	N	2	2	8			-0-
							2	9									
*03	5737	X	5737	-0-	-0-	-0-	507	1	5229	2	N	1	1	8			-0-
							1	9									

TEMPLE-EASTEX GAS UNIT #2 WELL #: 4 RRCID -> 241846 COMPL. DATE 06/15/2008 TOTAL DEPTH 11413 PERF. 9914 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3249	-0-	-719	-0-	3249	2			N	-0-					-0-
11	3540	X	3155	-0-	-385	-0-	3155	2			N	-0-					-0-
12	3534	X	3300	-0-	-234	-0-	3300	2			N	-0-					-0-
01	3534	X	3404	-0-	-130	-0-	169	1	3235	2	N	-0-					-0-
02	3330	X	3330	-0-	-0-	-0-	322	1	3008	2	N	-0-					-0-
*03	3632	X	3632	-0-	-0-	-0-	321	1	3311	2	N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #1 WELL #: 5 RRCID -> 242185 COMPL. DATE 07/05/2008 TOTAL DEPTH 11500 PERF.10015 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6942	-0-	-591	-0-	6942	2			N	-0-					-0-
11	7200	X	6769	-0-	-431	-0-	6769	2			N	-0-					-0-
12	7316	X	6936	-0-	-380	-0-	6936	2			N	-0-					-0-
01	7223	X	6983	-0-	-240	-0-	347	1	6636	2	N	-0-					-0-
02	6886	X	6886	-0-	-0-	-0-	667	1	6219	2	N	-0-					-0-
*03	7414	X	7414	-0-	-0-	-0-	655	1	6759	2	N	-0-					-0-

SOUTHERN PINE LUMBER CO. WELL #: 5 RRCID -> 242189 COMPL. DATE 07/18/2008 TOTAL DEPTH 11400 PERF.10002 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEMAN-DECKER WELL #: 5 RRCID -> 242232 COMPL. DATE 07/22/2008 TOTAL DEPTH 11400 PERF.10002 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3898	-0-	-101	-0-	3898	2			N	-0-					-0-
11	4110	X	3969	-0-	-141	-0-	3969	2			N	-0-					-0-
12	4247	X	4052	-0-	-195	-0-	4052	2			N	-0-					-0-
01	4247	X	4205	-0-	-42	-0-	209	1	3996	2	N	-0-					-0-
02	3823	X	3823	-0-	-0-	-0-	370	1	3453	2	N	-0-					-0-
*03	4293	X	4293	-0-	-0-	-0-	380	1	3913	2	N	-0-					-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
TEMPLE-EASTEX GAS UNIT #3 WELL #: 2 RRCID -> 245288 COMPL. DATE 08/02/2008 TOTAL DEPTH 11401 PERF. 9879 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6519	-0-	-983	-0-	6519	2			N	-0-					-0-
11	7140	X	6394	-0-	-746	-0-	6394	2			N	-0-					-0-
12	7378	X	6629	-0-	-749	-0-	6629	2			N	-0-					-0-
01	7161	X	6568	-0-	-593	-0-	326	1	6242	2	N	-0-					-0-
02	6543	X	6543	-0-	-0-	-0-	633	1	5910	2	N	-0-					-0-
*03	7476	X	7476	-0-	-0-	-0-	661	1	6814	2	N	1	1	8			-0-
							1	9									

PARKER GAS UNIT WELL #: 7 RRCID -> 246636 COMPL. DATE 01/28/2009 TOTAL DEPTH 11467 PERF.10142 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	13474	-0-	-1716	-0-	13474	2			N	-0-					-0-
11	14430	X	13308	-0-	-1122	-0-	13308	2			N	-0-					-0-
12	14911	X	13710	-0-	-1201	-0-	13710	2			N	-0-					-0-
01	14477	X	13041	-0-	-1436	-0-	648	1	12393	2	N	-0-					-0-
02	12432	X	12414	-0-	-18	-0-	1202	1	11212	2	N	-0-					-0-
*03	14999	X	14999	-0-	-0-	-0-	1326	1	13672	2	N	1	1	8			-0-
							1	9									

DIXON, JOHN M. WELL #: 5 RRCID -> 248181 COMPL. DATE 03/22/2006 TOTAL DEPTH 11093 PERF. 9974 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2604	-0-	-558	-0-	2604	2			N	-0-					-0-
11	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
12	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
01	3314	X	3314	-0-	-0-	-0-	165	1	3149	2	N	-0-					-0-
02	3370	X	3370	-0-	-0-	-0-	326	1	3044	2	N	-0-					-0-
03	3534	X	3031	-0-	-503	-0-	268	1	2763	2	N	-0-					-0-

PARKER GAS UNIT WELL #: 2 RRCID -> 253034 COMPL. DATE 08/21/2008 TOTAL DEPTH 11600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	12657					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	12657					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	12657					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	12657					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	12657					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	12657					N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #3 WELL #: 4 RRCID -> 254184 COMPL. DATE 02/24/2008 TOTAL DEPTH 10955 PERF.10023 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2876	-0-	-317	-0-	2876	2			N	-0-					-0-
11	3060	X	2876	-0-	-184	-0-	2876	2			N	-0-					-0-
12	3162	X	2764	-0-	-398	-0-	2764	2			N	-0-					-0-
01	3162	X	2877	-0-	-285	-0-	143	1	2734	2	N	-0-					-0-
02	2810	X	2810	-0-	-0-	-0-	272	1	2535	2	N	3	3	8			-0-
							3	9									
03	2976	X	2964	-0-	-12	-0-	262	1	2702	2	N	-0-					-0-

SQUASH HOLLOW (PITTSBURG) 85429 500 ASSOCIATED ONE WELL CNTY: WOOD
LEHNERTZ-FAULKNER, INC. 495689
BROGDON HEIRS WELL #: 1 RRCID -> 138431 COMPL. DATE 02/26/1991 TOTAL DEPTH 8600 PERF. 8310 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25	-0-	415	2	25	9	N	23					55
11	445	N	445	-0-	-0-	-0-	417	2	28	9	N	25					80
12	451	N	451	-0-	-0-	-0-	425	2	26	9	N	24					104
01	441	N	441	-0-	-0-	-0-	418	2	23	9	N	21					125
02	420	N	420	-0-	-0-	-0-	396	2	24	9	N	22					147
03	465	N	439	-0-	-26	-0-	417	2	22	9	N	20					167

STAMPS (TRAVIS PEAK) 85519 700 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
STROUD PETROLEUM, INC. 828082

THORNE WELL #: 1 RRCID -> 199567 COMPL. DATE 12/01/2009 TOTAL DEPTH 11100 PERF. 7475 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGORY WELL #: 1 RRCID -> 202943 COMPL. DATE 06/14/2004 TOTAL DEPTH 10650 PERF. 8992 - 9502

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KOEN WELL #: 1 RRCID -> 212363 COMPL. DATE 05/19/2005 TOTAL DEPTH 9860 PERF. 9185 - 9687

10	583	N	583	-0-	-0-	-0-	555	2	28	9	N	25					140
11	1169	N	1169	-0-	-0-	-0-	1121	2	48	9	N	44	161	1			23
12	2147	N	2147	-0-	-0-	-0-	2138	2	9	9	N	8					31
01	589	N	470	-0-	-119	-0-	430	2	40	9	N	36					67
02	1317	N	1317	-0-	-0-	-0-	1291	2	26	9	N	24					91
03	2077	N	1079	-0-	-998	-0-	954	2	125	9	N	114	165	1			40

THORNE WELL #: 2 RRCID -> 217236 COMPL. DATE 12/20/2005 TOTAL DEPTH 9900 PERF. 9172 - 9590

10	620	N	253	-0-	-367	-0-	181	2	72	9	N	65					223
11	510	N	500	-0-	-10	-0-	493	2	7	9	N	6	179	1			50
12	568	N	568	-0-	-0-	-0-	537	2	31	9	N	28					78
01	792	N	792	-0-	-0-	-0-	530	2	262	9	N	238	185	1			131
02	994	N	994	-0-	-0-	-0-	869	2	125	9	N	114	160	1			85
*03	687	N	687	-0-	-0-	-0-	635	2	52	9	N	47					132

GREGORY WELL #: 2 RRCID -> 222511 COMPL. DATE 08/25/2006 TOTAL DEPTH 9900 PERF. 9135 - 9622

10	6820	X	3493	-0-	-3327	-0-	3361	2	132	9	N	120	193	1			97
11	6502	X	6502	-0-	-0-	-0-	6379	2	123	9	N	112	182	1			27
12	5579	X	5579	-0-	-0-	-0-	5529	2	50	9	N	45					72
01	5526	X	5526	-0-	-0-	-0-	5465	2	61	9	N	55					127
02	6445	X	6445	-0-	-0-	-0-	6353	2	92	9	N	84	189	1			22
03	6727	X	5582	-0-	-1145	-0-	5538	2	44	9	N	40					62

GREGORY WELL #: 3 RRCID -> 231252 COMPL. DATE 07/20/2007 TOTAL DEPTH 9900 PERF. 9258 - 9361

10	7750	X	6729	-0-	-1021	-0-	6696	2	33	9	N	30					77
11	6900	X	3601	-0-	-3299	-0-	3581	2	20	9	N	18					95
12	7161	X	6510	-0-	-651	-0-	6460	2	50	9	N	45					140
01	7161	X	5591	-0-	-1570	-0-	5406	2	185	9	N	168	175	1			133
02	6468	X	6105	-0-	-363	-0-	6091	2	14	9	N	13					146
03	6727	X	1522	-0-	-5205	-0-	1500	2	22	9	N	20					166

GREGORY WELL #: 4 RRCID -> 245192 COMPL. DATE 01/03/2009 TOTAL DEPTH 9900 PERF. 9178 - 9400

10	1302	X	811	-0-	-491	-0-	789	2	22	9	N	20					105
11	1260	X	780	-0-	-480	-0-	763	2	17	9	N	15					120
12	1302	X	518	-0-	-784	-0-	498	2	20	9	N	18					138
01	1271	X	54	-0-	-1217	-0-	52	2	2	9	N	2					140
02	728	X	225	-0-	-503	-0-	208	2	17	9	N	15					155
03	806	X	354	-0-	-452	-0-	289	2	65	9	N	59	189	1			25

STARVILLE EAST (C.V. SAND) 85694 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
FOREST OIL CORPORATION 275740
WEAVER ETAL GU WELL #: 1 RRCID -> 227672 COMPL. DATE 03/28/2007 TOTAL DEPTH 12500 PERF.11461 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	R	408	-0-	-0-	-0-	408	2			N	-0-					30
11	330	#	253	-0-	-77	-0-	253	2			N	-0-					30
12	341	#	266	-0-	-75	-0-	266	2			N	-0-					30
01	403	#	210	-0-	-193	-0-	210	2			N	-0-					30
02	364	#	147	-0-	-217	-0-	147	2			N	-0-					30
03	403	#	334	-0-	-69	-0-	334	2			N	-0-					30

WALTON GAS UNIT WELL #: 1 RRCID -> 250111 COMPL. DATE 01/04/2008 TOTAL DEPTH 11700 PERF.11354 - 11422

10	310	#	233	-0-	-77	-0-	233	2			N	-0-					34
11	330	#	227	-0-	-103	-0-	227	2			N	-0-					34
12	341	#	279	-0-	-62	-0-	279	2			N	-0-					34
01	341	#	170	-0-	-171	-0-	170	2			N	-0-					34
02	252	#	224	-0-	-28	-0-	224	2			N	-0-					34
03	279	#	208	-0-	-71	-0-	208	2			N	-0-					34

STOCKMAN (COTTON VALLEY) 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BP AMERICA PRODUCTION COMPANY 040798
BP ETHRIDGE 971 WELL #: 2 RRCID -> 245285 COMPL. DATE 07/22/2008 TOTAL DEPTH 12500 PERF.12387 - 12402

10	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

BP GEORGETOWN 885 WELL #: 3 RRCID -> 245885 COMPL. DATE 12/31/2008 TOTAL DEPTH 12500 PERF.12188 - 12242

10	0	X	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	65	X	65	-0-	-0-	B	-0-	65	2		Y	-0-					-0-
02	T. A.		31	-0-	31	B	31	31	2		Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	31				Y	379	379	1			-0-

BP ETHRIDGE 971 WELL #: 1 RRCID -> 249381 COMPL. DATE 04/09/2008 TOTAL DEPTH 12525 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

BP GEORGETOWN 885 WELL #: 2 RRCID -> 253925 COMPL. DATE 07/20/2009 TOTAL DEPTH 12275 PERF.12165 - 12230

10	T. A.		49124	-0-	49124	B	146920	49124	2			Y	-0-				-0-
11	T. A.		46379	-0-	46379	B	193299	46379	2			Y	-0-				-0-
12	T. A.		47528	-0-	47528	B	240827	47528	2			Y	-0-				-0-
01	T. A.		45468	-0-	45468	B	286295	296	1	45172	2	Y	-0-				-0-
02	T. A.		42102	-0-	42102	B	328397	42102	2			Y	-0-				-0-
*03	386404	X	58007	-0-	-328397	B	-0-	317	1	57690	2	Y	-0-				-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BP GEORGETOWN 885 WELL #: 1 RRCID -> 254402 COMPL. DATE 08/13/2008 TOTAL DEPTH 12550 PERF.12264 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BUFFCO PRODUCTION INC. 106406
SOUTHERN EGG RANCH WELL #: 2 RRCID -> 239649 COMPL. DATE 09/01/2008 TOTAL DEPTH 10556 PERF.10340 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2536	X	2536	-0-	-0-	B	-0-	2536	2			N	-0-					69
11	2160	N	2118	-0-	-42	B	-0-	2118	2			N	-0-					69
12	2232	N	2203	-0-	-29	B	-0-	2203	2			N	-0-					69
01	2232	N	1987	-0-	-245	B	-0-	1986	2	1	9	N	1					70
02	1988	N	1828	-0-	-160	B	-0-	1828	2			N	-0-					70
03	2201	N	1931	-0-	-270	B	-0-	1925	2	6	9	N	5					75

BURK ROYALTY CO., LTD. 108799
STOCKMAN GAS UNIT 1 WELL #: 4 RRCID -> 202225 COMPL. DATE 04/02/2004 TOTAL DEPTH 10700 PERF. 9900 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1981	-0-	-437	B	-0-	1981	2			N	-0-					27
11	1950	N	1521	-0-	-429	B	-0-	1518	2	3	9	N	3					30
12	2263	N	1341	-0-	-922	B	-0-	1341	2			N	-0-					30
01	1984	N	994	-0-	-990	B	-0-	994	2			N	-0-					30
02	1689	N	1689	-0-	-0-	B	-0-	1599	2	90	9	N	82					112
*03	1463	N	1463	-0-	-0-	B	-0-	1463	2			N	-0-					112

IRWIN, BEN GAS UNIT "A" WELL #: 3 RRCID -> 204233 COMPL. DATE 07/16/2004 TOTAL DEPTH 10845 PERF.10026 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	570	-0-	-205	B	-0-	570	2			N	-0-					92
11	690	N	641	-0-	-49	B	-0-	641	2			N	-0-					92
12	1302	N	6	-0-	-1296	B	-0-	6	2			N	-0-					92
01	558	N	399	-0-	-159	B	-0-	399	2			N	-0-					92
02	1756	N	1756	-0-	-0-	B	-0-	1611	2	145	9	N	132	2	8			222
*03	894	N	894	-0-	-0-	B	-0-	894	2			N	-0-					222

STOCKMAN GAS UNIT 1 WELL #: 5 RRCID -> 205992 COMPL. DATE 10/14/2004 TOTAL DEPTH 10726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	710	-0-	-220	B	-0-	680	2	30	9	Y	27					122
11	960	N	670	-0-	-290	B	-0-	612	2	58	9	Y	53	112	1			63
12	775	N	638	-0-	-137	B	-0-	637	2	1	9	Y	1	1	8			63
01	713	N	708	-0-	-5	B	-0-	708	2			Y	-0-					63
02	891	N	891	-0-	-0-	B	-0-	846	2	45	9	Y	41	2	8			102
*03	1216	N	1216	-0-	-0-	B	-0-	1199	2	17	9	Y	15					117

IRWIN, BEN GAS UNIT "A" WELL #: 4 RRCID -> 209503 COMPL. DATE 12/01/2004 TOTAL DEPTH 10649 PERF. 9870 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	894	-0-	-5	B	-0-	894	2			Y	-0-					138
11	1030	N	1030	-0-	-0-	B	-0-	1030	2			Y	-0-					138
12	1271	N	953	-0-	-318	B	-0-	952	2	1	9	Y	1	1	8			138
01	943	N	943	-0-	-0-	B	-0-	943	2			Y	-0-					138
02	971	N	971	-0-	-0-	B	-0-	968	2	3	9	Y	3	3	8			138
*03	1244	N	1244	-0-	-0-	B	-0-	1222	2	22	9	Y	20	91	1			67

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BURK ROYALTY CO., LTD. //CONT.// 108799
CHILDS WELL #: 4 RRCID -> 229281 COMPL. DATE 04/13/2007 TOTAL DEPTH 10695 PERF.10100 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					31
11	180	N	9	-0-	-171 B	-0-	9	2			N	-0-					31
12	320	N	320	-0-	-0- B	-0-	268	2	52	9	N	47					78
01	279	N	91	-0-	-188 B	-0-	91	2			N	-0-					78
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					78
03	310	N	207	-0-	-103 B	-0-	207	2			N	-0-					78

MCDUFFIE, B. J. GAS UNIT WELL #: 1 RRCID -> 232528 COMPL. DATE 03/01/2007 TOTAL DEPTH 10745 PERF. 8570 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1823	N	1823	-0-	-0- B	-0-	1776	2	47	9	N	43					155
11	1863	N	1863	-0-	-0- B	-0-	1818	2	45	9	N	41					196
12	1799	N	1799	-0-	-0- B	-0-	1799	2			N	-0-	162	1			34
01	1829	N	1724	-0-	-105 B	-0-	1630	2	94	9	N	85	4	8			115
02	1736	N	1379	-0-	-357 B	-0-	1354	2	25	9	N	23	6	8			132
03	1798	N	1503	-0-	-295 B	-0-	1484	2	19	9	N	17					149

DEVON ENERGY PRODUCTION CO, L.P. 216378
FRANKS ESTATE WELL #: 1 L RRCID -> 073295 COMPL. DATE 07/05/2007 TOTAL DEPTH 10281 PERF. 7896 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

FRANKS, LAWRENCE T. WELL #: 1 T RRCID -> 074050 COMPL. DATE 08/08/1977 TOTAL DEPTH 10772 PERF.10295 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1193	N	1193	-0-	-0- B	-0-	82	1	1109	2	Y	2	1	1			1
							2	9									
11	1192	N	1192	-0-	-0- B	-0-	76	1	1113	2	Y	3	3	1			1
							3	9									
12	1092	N	1092	-0-	-0- B	-0-	64	1	1012	2	Y	4	4	1			1
							12	5	4	9							
01	961	N	873	-0-	-88 B	-0-	51	1	820	2	Y	2	3	1			-0-
							2	9									
02	1120	N	863	-0-	-257 B	-0-	48	1	812	2	Y	3	1	1			2
							3	9									
03	1085	N	945	-0-	-140 B	-0-	53	1	872	2	Y	18	15	1			5
							20	9									

JONES WELL #: 2 RRCID -> 140695 COMPL. DATE 01/09/1992 TOTAL DEPTH 10560 PERF.10236 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2238	-0-	-304 B	-0-	153	1	2077	2	Y	7	7	1			3
							8	9									
11	2037	X	2037	-0-	-0- B	-0-	129	1	1901	2	Y	6	7	1			2
							7	9									
12	2356	X	2008	-0-	-348 B	-0-	117	1	1864	2	Y	5	5	1			2
							21	5	6	9							
01	2356	X	1744	-0-	-612 B	-0-	103	1	1634	2	Y	6	7	1			1
							7	9									
02	2127	N	2127	-0-	-0- B	-0-	119	1	2001	2	Y	6	3	1			4
							7	9									
*03	2245	N	2245	-0-	-0- B	-0-	128	1	2113	2	Y	4	7	1			1
							4	9									

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HOWARD "A" WELL #: 1 RRCID -> 176944 COMPL. DATE 03/08/2000 TOTAL DEPTH 10640 PERF.10324 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADAMS WELL #: 3 RRCID -> 178857 COMPL. DATE 11/29/2005 TOTAL DEPTH 11150 PERF. 9340 - 10839

10	4898	X	4075	-0-	-823	B	-0-	278	1	3772	2	Y	23	24	1			9
								25	9									
11	4590	X	3898	-0-	-692	B	-0-	247	1	3631	2	Y	18	22	1			5
								20	9									
12	4340	X	4249	-0-	-91	B	-0-	247	1	3940	2	Y	15	15	1			5
								45	5	17	9							
01	4309	X	4285	-0-	-24	B	-0-	252	1	4012	2	Y	19	21	1			3
								21	9									
02	3892	X	3726	-0-	-166	B	-0-	207	1	3501	2	Y	16	8	1			11
								18	9									
03	4247	X	3809	-0-	-438	B	-0-	216	1	3580	2	Y	12	20	1			3
								13	9									

JONES WELL #: 3 RRCID -> 183912 COMPL. DATE 04/21/2006 TOTAL DEPTH 11000 PERF. 9278 - 10801

10	4263	X	4263	-0-	-0-	B	-0-	290	1	3959	2	Y	13	14	1			5
								14	9									
11	4140	X	4078	-0-	-62	B	-0-	259	1	3809	2	Y	9	12	1			2
								10	9									
12	4278	X	4163	-0-	-115	B	-0-	243	1	3866	2	Y	8	8	1			2
								45	5	9	9							
01	4278	X	3790	-0-	-488	B	-0-	224	1	3556	2	Y	9	10	1			1
								10	9									
02	3920	X	3373	-0-	-547	B	-0-	187	1	3177	2	Y	8	4	1			5
								9	9									
03	4278	X	3527	-0-	-751	B	-0-	200	1	3320	2	Y	6	9	1			2
								7	9									

CRAWFORD WELL #: 4 L RRCID -> 186061 COMPL. DATE 04/10/2001 TOTAL DEPTH 10500 PERF.10133 - 10372

10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 188712 COMPL. DATE 05/25/2006 TOTAL DEPTH 10730 PERF. 9559 - 10422

10	4259	X	4259	-0-	-0-	B	-0-	290	1	3929	2	Y	36	36	1			15
								40	9									
11	4238	X	4238	-0-	-0-	B	-0-	268	1	3935	2	Y	32	38	1			9
								35	9									
12	4761	X	4761	-0-	-0-	B	-0-	276	1	4406	2	Y	25	26	1			8
								51	5	28	9							
01	4689	X	4689	-0-	-0-	B	-0-	275	1	4381	2	Y	30	33	1			5
								33	9									
02	4241	X	4241	-0-	-0-	B	-0-	235	1	3974	2	Y	29	13	1			21
								32	9									
03	4247	X	4040	-0-	-207	B	-0-	227	1	3747	2	Y	60	65	1			16
								66	9									

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES WELL #: 4 RRCID -> 203182 COMPL. DATE 08/02/2005 TOTAL DEPTH 10650 PERF. 9541 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2676	-0-	-579 B	-0-	183	1	2482	2	Y	10	9	1			4
							11	9									
11	3000	X	2094	-0-	-906 B	-0-	133	1	1955	2	Y	5	8	1			1
							6	9									
12	3100	X	2456	-0-	-644 B	-0-	168	1	2280	2	Y	7	6	1			2
							8	9									
01	2945	X	714	-0-	-2231 B	-0-	42	1	671	2	Y	1	3	1			-0-
							1	9									
02	2408	X	-0-	-0-	-2408 B	-0-					Y	-0-					-0-
03	2666	X	173	-0-	-2493 B	-0-	10	1	160	2	Y	3	2	1			1
							3	9									

ADAMS WELL #: 4 RRCID -> 203542 COMPL. DATE 08/02/2005 TOTAL DEPTH 10523 PERF. 9792 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1788	-0-	-351 B	-0-	122	1	1659	2	Y	6	6	1			3
							7	9									
11	1890	N	1748	-0-	-142 B	-0-	111	1	1629	2	Y	7	8	1			2
							8	9									
12	1922	N	1886	-0-	-36 B	-0-	129	1	1749	2	Y	7	7	1			2
							8	9									
01	1854	N	1854	-0-	-0- B	-0-	109	1	1736	2	Y	8	9	1			1
							9	9									
02	1626	N	1626	-0-	-0- B	-0-	91	1	1527	2	Y	7	3	1			5
							8	9									
*03	1815	N	1815	-0-	-0- B	-0-	101	1	1680	2	Y	31	28	1			8
							34	9									

FRANKS ESTATE WELL #: 3 RRCID -> 203939 COMPL. DATE 07/29/2007 TOTAL DEPTH 10570 PERF. 7844 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2173	-0-	-214 B	-0-	148	1	2017	2	Y	7	7	1			3
							8	9									
11	2392	N	2392	-0-	-0- B	-0-	152	1	2229	2	Y	10	10	1			3
							11	9									
12	2387	N	2289	-0-	-98 B	-0-	132	1	2122	2	Y	10	10	1			3
							24	5	11	9							
01	2548	N	2548	-0-	-0- B	-0-	149	1	2379	2	Y	18	18	1			3
							20	9									
02	2380	X	2200	-0-	-180 B	-0-	122	1	2069	2	Y	8	5	1			6
							9	9									
03	2480	X	2122	-0-	-358 B	-0-	120	1	1978	2	Y	22	22	1			6
							24	9									

FRANKS ESTATE WELL #: 4 RRCID -> 204443 COMPL. DATE 08/11/2004 TOTAL DEPTH 10550 PERF.10167 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8827	-0-	-256 B	-0-	603	1	8203	2	Y	19	20	1			8
							21	9									
11	8910	X	7431	-0-	-1479 B	-0-	471	1	6940	2	Y	18	21	1			5
							20	9									
12	9260	X	9260	-0-	-0- B	-0-	541	1	8604	2	Y	16	16	1			5
							97	5	18	9							
01	9207	X	8226	-0-	-981 B	-0-	485	1	7718	2	Y	21	23	1			3
							23	9									
02	8133	X	8133	-0-	-0- B	-0-	454	1	7658	2	Y	19	9	1			13
							21	9									
03	8835	X	8528	-0-	-307 B	-0-	485	1	8028	2	Y	14	23	1			4
							15	9									

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRAWFORD WELL #: 5 RRCID -> 205777 COMPL. DATE 09/30/2004 TOTAL DEPTH 10450 PERF.10090 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3308	-0-	-939 B	-0-	226	1	3073	2	Y	8	12	1			3
							9	9									
11	3369	X	3369	-0-	-0- B	-0-	214	1	3146	2	Y	8	9	1			2
							9	9									
12	3346	X	3346	-0-	-0- B	-0-	194	1	3108	2	Y	7	7	1			2
							36	5	8	9							
01	3461	X	3461	-0-	-0- B	-0-	205	1	3247	2	Y	8	9	1			1
							9	9									
02	3136	X	3114	-0-	-22 B	-0-	173	1	2931	2	Y	9	4	1			6
							10	9									
03	3472	X	3278	-0-	-194 B	-0-	186	1	3077	2	Y	14	16	1			4
							15	9									

JONES WELL #: 6 RRCID -> 206981 COMPL. DATE 01/25/2006 TOTAL DEPTH 10600 PERF. 7740 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3339	-0-	-567 B	-0-	229	1	3100	2	Y	9	10	1			4
							10	9									
11	3690	X	3558	-0-	-132 B	-0-	225	1	3322	2	Y	10	11	1			3
							11	9									
12	3822	X	3822	-0-	-0- B	-0-	264	1	3549	2	Y	8	8	1			3
							9	9									
01	3686	X	3686	-0-	-0- B	-0-	217	1	3454	2	Y	14	15	1			2
							15	9									
02	3136	X	3130	-0-	-6 B	-0-	175	1	2943	2	Y	11	5	1			8
							12	9									
03	3472	X	3332	-0-	-140 B	-0-	188	1	3120	2	Y	22	24	1			6
							24	9									

JONES WELL #: 5 RRCID -> 207193 COMPL. DATE 06/13/2007 TOTAL DEPTH 10600 PERF. 7677 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8365	X	8365	-0-	-0- B	-0-	565	1	7691	2	Y	99	96	1			40
							109	9									
11	9402	X	9402	-0-	-0- B	-0-	592	1	8692	2	Y	107	118	1			29
							118	9									
12	9715	X	9715	-0-	-0- B	-0-	663	1	8945	2	Y	97	95	1			31
							107	9									
01	9794	X	9794	-0-	-0- B	-0-	572	1	9092	2	Y	118	131	1			18
							130	9									
02	8873	X	8873	-0-	-0- B	-0-	489	1	8275	2	Y	99	48	1			69
							109	9									
*03	9772	X	9772	-0-	-0- B	-0-	551	1	9134	2	Y	79	127	1			21
							87	9									

CARLTON GAS UNIT WELL #: 1 L RRCID -> 207591 COMPL. DATE 11/27/2004 TOTAL DEPTH 10805 PERF.10083 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2667	N	2667	-0-	-0- B	-0-	182	1	2474	2	Y	10	9	1			4
							11	9									
11	2490	N	2445	-0-	-45 B	-0-	155	1	2277	2	Y	12	13	1			3
							13	9									
12	2697	N	2697	-0-	-0- B	-0-	157	1	2501	2	Y	9	9	1			3
							29	5	10	9							
01	2666	N	2356	-0-	-310 B	-0-	138	1	2206	2	Y	11	12	1			2
							12	9									
02	2296	N	1127	-0-	-1169 B	-0-	62	1	1056	2	Y	8	4	1			6
							9	9									
03	2697	N	2246	-0-	-451 B	-0-	126	1	2097	2	Y	21	21	1			6
							23	9									

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASE WELL #: 1 RRCID -> 207681 COMPL. DATE 06/05/2007 TOTAL DEPTH 10590 PERF. 7737 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	953	-0-	-907 B	-0-	64	1	883	2	Y	5	4	1			2
							6	9									
11	1800	X	1107	-0-	-693 B	-0-	70	1	1033	2	Y	4	5	1			1
							4	9									
12	930	X	364	-0-	-566 B	-0-	21	1	336	2	Y	3	3	1			1
							4	5	3	9							
01	2133	X	2133	-0-	-0- B	-0-	125	1	1994	2	Y	13	12	1			2
							14	9									
02	448	N	385	-0-	-63 B	-0-	21	1	357	2	Y	6	4	1			4
							7	9									
*03	998	N	998	-0-	-0- B	-0-	56	1	929	2	Y	12	13	1			3
							13	9									

FRANKS ESTATE WELL #: 5 RRCID -> 216506 COMPL. DATE 09/12/2005 TOTAL DEPTH 10560 PERF. 9238 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1527	-0-	-1480 B	-0-	104	1	1415	2	Y	7	5	1			3
							8	9									
11	2940	X	2863	-0-	-77 B	-0-	182	1	2678	2	Y	3	5	1			1
							3	9									
12	3131	X	3131	-0-	-0- B	-0-	182	1	2911	2	Y	4	4	1			1
							34	5	4	9							
01	3038	X	2749	-0-	-289 B	-0-	161	1	2580	2	Y	7	7	1			1
							8	9									
02	2416	N	2416	-0-	-0- B	-0-	135	1	2277	2	Y	4	2	1			3
							4	9									
*03	2779	X	2779	-0-	-0- B	-0-	158	1	2603	2	Y	16	15	1			4
							18	9									

FRANKS ESTATE WELL #: 6 RRCID -> 216516 COMPL. DATE 10/03/2005 TOTAL DEPTH 10600 PERF. 9336 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8328	-0-	-259 B	-0-	559	1	7601	2	Y	153	148	1			62
							168	9									
11	8340	X	8129	-0-	-211 B	-0-	508	1	7472	2	Y	135	161	1			36
							149	9									
12	8618	X	8370	-0-	-248 B	-0-	480	1	7667	2	Y	123	120	1			39
							88	5	135	9							
01	8618	X	8298	-0-	-320 B	-0-	480	1	7653	2	Y	150	166	1			23
							165	9									
02	7388	X	7388	-0-	-0- B	-0-	406	1	6844	2	Y	125	60	1			88
							138	9									
03	8091	X	8005	-0-	-86 B	-0-	450	1	7446	2	Y	99	161	1			26
							109	9									

CRAWFORD WELL #: 6 RRCID -> 224036 COMPL. DATE 11/18/2006 TOTAL DEPTH 10870 PERF.10102 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3941	-0-	-213 B	-0-	269	1	3661	2	Y	10	9	1			4
							11	9									
11	4268	X	4268	-0-	-0- B	-0-	270	1	3985	2	Y	12	13	1			3
							13	9									
12	4154	X	3829	-0-	-325 B	-0-	222	1	3549	2	Y	15	13	1			5
							41	5	17	9							
01	4261	X	4261	-0-	-0- B	-0-	251	1	4001	2	Y	8	12	1			1
							9	9									
02	3976	X	3753	-0-	-223 B	-0-	209	1	3534	2	Y	9	4	1			6
							10	9									
03	4402	X	4100	-0-	-302 B	-0-	233	1	3846	2	Y	19	20	1			5
							21	9									

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAMSEY UNIT WELL #: 1 RRCID -> 225257 COMPL. DATE 03/06/2007 TOTAL DEPTH 11095 PERF. 8284 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5291	-0-	-289 B	-0-	357	1	4854	2	Y	73	73	1			29
							80	9									
11	5280	X	4019	-0-	-1261 B	-0-	250	1	3684	2	Y	77	85	1			21
							85	9									
12	5865	X	5865	-0-	-0- B	-0-	339	1	5410	2	Y	49	54	1			16
							62	5	54	9							
01	5394	X	4849	-0-	-545 B	-0-	284	1	4522	2	Y	39	49	1			6
							43	9									
02	4676	X	3518	-0-	-1158 B	-0-	195	1	3295	2	Y	25	13	1			18
							28	9									
03	5177	X	3757	-0-	-1420 B	-0-	209	1	3457	2	Y	83	79	1			22
							91	9									

NOBLE UNIT WELL #: 1 RRCID -> 227314 COMPL. DATE 04/02/2007 TOTAL DEPTH 11451 PERF.10524 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9325	X	9325	-0-	-0- B	-0-	809	1	8516	2	N	-0-					-0-
11	8430	X	4075	-0-	-4355 B	-0-	559	1	3516	2	N	-0-					-0-
12	9052	X	5873	-0-	-3179 B	-0-	653	1	5161	2	N	-0-					-0-
							59	5									
01	9331	X	7337	-0-	-1994 B	-0-	655	1	6682	2	N	-0-					-0-
02	9048	X	9048	-0-	-0- B	-0-	695	1	8353	2	N	-0-					-0-
*03	9604	X	9604	-0-	-0- B	-0-	760	1	8844	2	N	-0-					-0-

OLIVER UNIT WELL #: 2 RRCID -> 229226 COMPL. DATE 08/23/2007 TOTAL DEPTH 11420 PERF. 9536 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5435	-0-	-1571 B	-0-	613	1	4822	2	N	-0-					-0-
11	6357	X	6357	-0-	-0- B	-0-	695	1	5662	2	N	-0-					-0-
12	6777	X	6777	-0-	-0- B	-0-	609	1	6098	2	N	-0-					-0-
							70	5									
01	5699	X	5699	-0-	-0- B	-0-	568	1	5131	2	N	-0-					-0-
02	6037	X	6037	-0-	-0- B	-0-	488	1	5549	2	N	-0-					-0-
03	6789	X	6590	-0-	-199 B	-0-	591	1	5999	2	N	-0-					-0-

MCSWAIN WELL #: 2 RRCID -> 229692 COMPL. DATE 06/08/2007 TOTAL DEPTH 12266 PERF.12220 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1411	-0-	-1007 B	-0-	96	1	1315	2	N	-0-					-0-
11	2220	X	1161	-0-	-1059 B	-0-	74	1	1087	2	N	-0-					-0-
12	2077	X	1331	-0-	-746 B	-0-	77	1	1240	2	N	-0-					-0-
							14	5									
01	1829	X	1151	-0-	-678 B	-0-	68	1	1083	2	N	-0-					-0-
02	1092	N	980	-0-	-112 B	-0-	55	1	925	2	N	-0-					-0-
03	1333	N	871	-0-	-462 B	-0-	50	1	821	2	N	-0-					-0-

FRANKS ESTATE WELL #: 7 RRCID -> 230607 COMPL. DATE 07/25/2007 TOTAL DEPTH 12466 PERF.10157 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6115	X	6115	-0-	-0- B	-0-	417	1	5685	2	Y	12	13	1			5
							13	9									
11	6540	X	5978	-0-	-562 B	-0-	381	1	5585	2	Y	11	13	1			3
							12	9									
12	6758	X	6015	-0-	-743 B	-0-	351	1	5589	2	Y	10	10	1			3
							64	5	11	9							
01	6758	X	5900	-0-	-858 B	-0-	348	1	5540	2	Y	11	12	1			2
							12	9									
02	5740	X	5236	-0-	-504 B	-0-	292	1	4935	2	Y	8	4	1			6
							9	9									
03	6169	X	5469	-0-	-700 B	-0-	310	1	5142	2	Y	15	17	1			4
							17	9									

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRANKS, LAWRENCE T. WELL #: 4 RRCID -> 232911 COMPL. DATE 10/05/2007 TOTAL DEPTH 11100 PERF.10260 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5487	-0-	-992 B	-0-	371	1	5040	2	Y	69	72	1			28
							76	9									
11	6030	X	5309	-0-	-721 B	-0-	334	1	4909	2	Y	60	72	1			16
							66	9									
12	6014	X	5668	-0-	-346 B	-0-	327	1	5225	2	Y	51	51	1			16
							60	5	56	9							
01	5735	X	5407	-0-	-328 B	-0-	315	1	5018	2	Y	67	73	1			10
							74	9									
02	4900	X	4814	-0-	-86 B	-0-	266	1	4486	2	Y	56	27	1			39
							62	9									
03	5425	X	5210	-0-	-215 B	-0-	294	1	4868	2	Y	44	71	1			12
							48	9									

NOBLE UNIT WELL #: 2 RRCID -> 236008 COMPL. DATE 05/11/2011 TOTAL DEPTH 12415 PERF.10517 - 10587

10	9610	X	9371	-0-	-239 B	-0-	642	1	8729	2	N	-0-					-0-
11	9180	X	8656	-0-	-524 B	-0-	551	1	8105	2	N	-0-					-0-
12	9734	X	8809	-0-	-925 B	-0-	514	1	8201	2	N	-0-					-0-
							94	5									
01	9734	X	8731	-0-	-1003 B	-0-	515	1	8216	2	N	-0-					-0-
02	8288	X	7915	-0-	-373 B	-0-	442	1	7473	2	N	-0-					-0-
03	9176	X	8549	-0-	-627 B	-0-	487	1	8062	2	N	-0-					-0-

WOOD UNIT WELL #: 3 RRCID -> 236369 COMPL. DATE 08/15/2008 TOTAL DEPTH 12525 PERF.12300 - 12500

10	10323	X	7901	-0-	-2422 B	-0-	542	1	7359	2	N	-0-					-0-
11	9600	X	9215	-0-	-385 B	-0-	587	1	8628	2	N	-0-					-0-
12	9920	X	7456	-0-	-2464 B	-0-	435	1	6941	2	N	-0-					-0-
							80	5									
01	9920	X	5703	-0-	-4217 B	-0-	468	1	4605	2	N	-0-					-0-
							630	5									
02	5292	X	3764	-0-	-1528 B	-0-	211	1	3553	2	N	-0-					-0-
03	5859	X	2546	-0-	-3313 B	-0-	146	1	2400	2	N	-0-					-0-

MCSWAIN WELL #: 3 RRCID -> 236554 COMPL. DATE 10/31/2008 TOTAL DEPTH 12547 PERF.12280 - 12300

10	39	N	39	-0-	-0- B	-0-	3	1	36	2	N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	2	1	39	2	N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	2	1	36	2	N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	1	1	16	2	N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	2	1	36	2	N	-0-					-0-
03	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-

REED UNIT WELL #: 2 RRCID -> 236557 COMPL. DATE 09/17/2007 TOTAL DEPTH 11000 PERF.10344 - 10394

10	341	X	-0-	-0-	-341 B	-0-					Y	-0-					-0-
11	960	X	-0-	-0-	-960 B	-0-					Y	-0-					-0-
12	2139	X	-0-	-0-	-2139 B	-0-					Y	-0-					-0-
01	2139	X	-0-	-0-	-2139 B	-0-					Y	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					Y	-0-					-0-
03	341	N	-0-	-0-	-341 B	-0-					Y	-0-					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ADAMS WELL #: 5 RRCID -> 237427 COMPL. DATE 06/05/2009 TOTAL DEPTH 12273 PERF.11600 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10225	X	10225	-0-	-0- B	-0-	699	1	9526	2	Y	-0-					-0-
11	9657	X	9657	-0-	-0- B	-0-	616	1	9041	2	Y	-0-					-0-
12	9762	X	9762	-0-	-0- B	-0-	570	1	9087	2	Y	-0-					-0-
							105	5									
01	9292	X	9292	-0-	-0- B	-0-	549	1	8743	2	Y	-0-					-0-
02	9100	X	8168	-0-	-932 B	-0-	457	1	7711	2	Y	-0-					-0-
03	10075	X	8479	-0-	-1596 B	-0-	483	1	7996	2	Y	-0-					-0-

ADAMS WELL #: 6H RRCID -> 238126 COMPL. DATE 05/10/2008 TOTAL DEPTH 10294 PERF.10570 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3643	-0-	-2030 B	-0-	434	1	3198	2	Y	10	11	1			4
							11	9									
11	5490	X	1991	-0-	-3499 B	-0-	347	1	1644	2	Y	-0-	4	1			-0-
12	5673	X	-0-	-0-	-5673 B	-0-					Y	-0-					-0-
01	5611	X	530	-0-	-5081 B	-0-	117	1	413	2	Y	-0-					-0-
02	2464	X	1683	-0-	-781 B	-0-	214	1	1469	2	Y	-0-					-0-
03	2728	X	-0-	-0-	-2728 B	-0-					Y	-0-					-0-

SAMFORD WELL #: 5 RRCID -> 239145 COMPL. DATE 05/18/2008 TOTAL DEPTH 12731 PERF.11311 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2204	X	2204	-0-	-0- B	-0-	340	1	1864	2	N	-0-					-0-
11	2130	X	1079	-0-	-1051 B	-0-	202	1	877	2	N	-0-					-0-
12	3689	X	1761	-0-	-1928 B	-0-	289	1	1455	2	N	-0-					-0-
							17	5									
01	3689	X	990	-0-	-2699 B	-0-	234	1	756	2	N	-0-					-0-
02	2016	X	358	-0-	-1658 B	-0-	140	1	218	2	N	-0-					-0-
03	2201	X	362	-0-	-1839 B	-0-	44	1	318	2	N	-0-					-0-

ANTHONY WELL #: 4 RRCID -> 239542 COMPL. DATE 07/08/2009 TOTAL DEPTH 13172 PERF.10530 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	350	-0-	-239 B	-0-	23	1	327	2	N	-0-					-0-
11	570	X	312	-0-	-258 B	-0-	20	1	292	2	N	-0-					-0-
12	465	X	300	-0-	-165 B	-0-	18	1	279	2	N	-0-					-0-
							3	5									
01	341	X	308	-0-	-33 B	-0-	18	1	290	2	N	-0-					-0-
02	317	X	317	-0-	-0- B	-0-	18	1	299	2	N	-0-					-0-
*03	711	X	711	-0-	-0- B	-0-	41	1	670	2	N	-0-					-0-

MCSWAIN WELL #: 5 RRCID -> 241881 COMPL. DATE 01/18/2011 TOTAL DEPTH 12238 PERF.10494 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1868	-0-	-209 B	-0-	127	1	1741	2	N	-0-					-0-
11	2550	N	1647	-0-	-903 B	-0-	105	1	1542	2	N	-0-					-0-
12	1922	N	1686	-0-	-236 B	-0-	99	1	1569	2	N	-0-					-0-
							18	5									
01	1860	N	1551	-0-	-309 B	-0-	91	1	1460	2	N	-0-					-0-
02	1540	N	1268	-0-	-272 B	-0-	71	1	1197	2	N	-0-					-0-
03	1674	N	1138	-0-	-536 B	-0-	65	1	1073	2	N	-0-					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCSWAIN WELL #: 6 RRCID -> 242036 COMPL. DATE 05/07/2009 TOTAL DEPTH 12460 PERF.12250 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	357	-0-	-542 B	-0-	24	1	333	2	N	-0-			-0-
11	698	N	698	-0-	-0- B	-0-	45	1	653	2	N	-0-			-0-
12	847	N	847	-0-	-0- B	-0-	49	1	789	2	N	-0-			-0-
							9	5							
01	770	N	770	-0-	-0- B	-0-	45	1	725	2	N	-0-			-0-
02	700	N	700	-0-	-0- B	-0-	39	1	661	2	N	-0-			-0-
*03	673	N	673	-0-	-0- B	-0-	39	1	634	2	N	-0-			-0-

CASE WELL #: 3 RRCID -> 242180 COMPL. DATE 09/23/2008 TOTAL DEPTH 12430 PERF.12140 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9920	X	9066	-0-	-854 B	-0-	621	1	8445	2	N	-0-			-0-
11	9600	X	8381	-0-	-1219 B	-0-	534	1	7847	2	N	-0-			-0-
12	9920	X	8292	-0-	-1628 B	-0-	484	1	7719	2	N	-0-			-0-
							89	5							
01	9920	X	7358	-0-	-2562 B	-0-	435	1	6923	2	N	-0-			-0-
02	7952	X	6051	-0-	-1901 B	-0-	338	1	5713	2	N	-0-			-0-
03	8804	X	5628	-0-	-3176 B	-0-	320	1	5308	2	N	-0-			-0-

JENKINS WELL #: 1 RRCID -> 242561 COMPL. DATE 05/06/2011 TOTAL DEPTH 12208 PERF.10522 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	646	-0-	-253 B	-0-	44	1	602	2	N	-0-			-0-
11	1410	N	587	-0-	-823 B	-0-	37	1	550	2	N	-0-			-0-
12	744	N	557	-0-	-187 B	-0-	33	1	518	2	N	-0-			-0-
							6	5							
01	651	N	518	-0-	-133 B	-0-	31	1	487	2	N	-0-			-0-
02	560	N	439	-0-	-121 B	-0-	24	1	415	2	N	-0-			-0-
03	558	N	545	-0-	-13 B	-0-	31	1	514	2	N	-0-			-0-

OLIVER UNIT WELL #: 4 RRCID -> 243122 COMPL. DATE 09/22/2008 TOTAL DEPTH 12359 PERF.12230 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	51429	X	50313	-0-	-1116 B	-0-	3446	1	46867	2	N	-0-			-0-
11	49770	X	44041	-0-	-5729 B	-0-	2804	1	41237	2	N	-0-			-0-
12	51646	X	43846	-0-	-7800 B	-0-	2558	1	40818	2	N	-0-			-0-
							470	5							
01	51646	X	44542	-0-	-7104 B	-0-	2630	1	41912	2	N	-0-			-0-
02	45808	X	39183	-0-	-6625 B	-0-	2189	1	36994	2	N	-0-			-0-
03	50313	X	38407	-0-	-11906 B	-0-	2188	1	36219	2	N	-0-			-0-

NOBLE UNIT WELL #: 4 RRCID -> 244865 COMPL. DATE 10/09/2008 TOTAL DEPTH 12528 PERF.12390 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2108	N	1245	-0-	-863 B	-0-	85	1	1160	2	N	-0-			-0-
11	1179	N	1179	-0-	-0- B	-0-	76	1	1103	2	N	-0-			-0-
12	1572	N	1572	-0-	-0- B	-0-	92	1	1463	2	N	-0-			-0-
							17	5							
01	1314	N	1314	-0-	-0- B	-0-	78	1	1236	2	N	-0-			-0-
02	1092	N	501	-0-	-591 B	-0-	28	1	473	2	N	-0-			-0-
*03	1268	N	1268	-0-	-0- B	-0-	72	1	1196	2	N	-0-			-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCSWAIN WELL #: 7H RRCID -> 245290 COMPL. DATE 01/16/2009 TOTAL DEPTH 12088 PERF.12530 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3641	-0-	-327 B	-0-	249	1	3392	2	N	-0-					-0-
11	3810	X	3410	-0-	-400 B	-0-	217	1	3193	2	N	-0-					-0-
12	3906	X	3540	-0-	-366 B	-0-	207	1	3295	2	N	-0-					-0-
							38	5									
01	3782	X	3245	-0-	-537 B	-0-	191	1	3054	2	N	-0-					-0-
02	2968	X	2388	-0-	-580 B	-0-	133	1	2255	2	N	-0-					-0-
03	3286	X	-0-	-0-	-3286 B	-0-					N	-0-					-0-

OLIVER UNIT WELL #: 9 RRCID -> 245382 COMPL. DATE 12/08/2008 TOTAL DEPTH 12117 PERF.10590 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	293	-0-	-668 B	-0-	20	1	273	2	N	-0-					-0-
11	930	X	570	-0-	-360 B	-0-	36	1	534	2	N	-0-					-0-
12	961	X	955	-0-	-6 B	-0-	55	1	890	2	N	-0-					-0-
							10	5									
01	961	X	735	-0-	-226 B	-0-	43	1	692	2	N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	34	1	580	2	N	-0-					-0-
03	961	N	593	-0-	-368 B	-0-	34	1	559	2	N	-0-					-0-

JENNY UNIT WELL #: 2 RRCID -> 246961 COMPL. DATE 05/07/2011 TOTAL DEPTH 12494 PERF.11646 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	356	-0-	-47 B	-0-	24	1	332	2	N	-0-					-0-
11	390	N	212	-0-	-178 B	-0-	14	1	198	2	N	-0-					-0-
12	496	N	372	-0-	-124 B	-0-	22	1	346	2	N	-0-					-0-
							4	5									
01	341	N	327	-0-	-14 B	-0-	19	1	308	2	N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	12	1	198	2	N	-0-					-0-
03	372	N	320	-0-	-52 B	-0-	19	1	301	2	N	-0-					-0-

POLLEY WELL #: 2 RRCID -> 247070 COMPL. DATE 04/02/2009 TOTAL DEPTH 12400 PERF.12260 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	5338	-0-	-2133 B	-0-	365	1	4973	2	Y	-0-					-0-
11	7050	X	5255	-0-	-1795 B	-0-	335	1	4920	2	Y	-0-					-0-
12	6014	X	4419	-0-	-1595 B	-0-	258	1	4114	2	Y	-0-					-0-
							47	5									
01	5580	X	5232	-0-	-348 B	-0-	308	1	4924	2	Y	-0-					-0-
02	4900	X	4266	-0-	-634 B	-0-	238	1	4028	2	Y	-0-					-0-
03	5425	X	4660	-0-	-765 B	-0-	265	1	4395	2	Y	-0-					-0-

PALMER UNIT WELL #: 1 RRCID -> 250714 COMPL. DATE 04/02/2009 TOTAL DEPTH 12345 PERF.11710 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	461	-0-	-97 B	-0-	31	1	430	2	N	-0-					-0-
11	784	N	784	-0-	-0- B	-0-	50	1	734	2	N	-0-					-0-
12	465	N	395	-0-	-70 B	-0-	22	1	369	2	N	-0-					-0-
							4	5									
01	784	N	784	-0-	-0- B	-0-	47	1	737	2	N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	26	1	447	2	N	-0-					-0-
03	403	N	380	-0-	-23 B	-0-	21	1	359	2	N	-0-					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAMSEY UNIT WELL #: 2 RRCID -> 252136 COMPL. DATE 02/12/2009 TOTAL DEPTH 12268 PERF.12215 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15314	X	4377	-0-	-10937 B	-0-	300	1	4077	2	Y	-0-					-0-
11	16470	X	296	-0-	-16174 B	-0-	18	1	278	2	Y	-0-					-0-
12	17019	X	14216	-0-	-2803 B	-0-	829	1	13235	2	Y	-0-					-0-
							152	5									
01	17019	X	16394	-0-	-625 B	-0-	968	1	15426	2	Y	-0-					-0-
02	13385	X	13385	-0-	-0- B	-0-	748	1	12637	2	Y	-0-					-0-
*03	14029	X	14029	-0-	-0- B	-0-	799	1	13230	2	Y	-0-					-0-

POWDRILL WELL #: 2 RRCID -> 252745 COMPL. DATE 01/24/2009 TOTAL DEPTH 12694 PERF.12440 - 12460

10	6200	X	19	-0-	-6181 B	-0-	1	1	18	2	Y	-0-					-0-
11	2040	X	281	-0-	-1759 B	-0-	18	1	263	2	Y	-0-					-0-
12	2108	X	18	-0-	-2090 B	-0-	1	1	17	2	Y	-0-					-0-
01	155	X	9	-0-	-146 B	-0-	9	2			Y	-0-					-0-
02	252	N	12	-0-	-240 B	-0-	12	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

ENDEAVOR NATURAL GAS, LP 251729
CHISHOLM-TROUILLE WELL #: 1 RRCID -> 248726 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.12410 - 12440

10	5766	X	5766	-0-	-0- B	-0-	5766	2			N	-0-					2
11	4937	X	4937	-0-	-0- B	-0-	4937	2			N	-0-					2
12	5952	X	5117	-0-	-835 B	-0-	5117	2			N	-0-					2
01	5952	X	4747	-0-	-1205 B	-0-	4747	2			N	-0-					2
02	5376	X	4054	-0-	-1322 B	-0-	4054	2			N	-0-					2
03	5766	X	3943	-0-	-1823 B	-0-	3943	2			N	-0-					2

BP FEE GAS UNIT WELL #: 4 RRCID -> 253543 COMPL. DATE 07/10/2006 TOTAL DEPTH 11354 PERF.11032 - 11125

10	3695	X	3695	-0-	-0- B	-0-	3544	2	151	9	N	137	190	1			207
11	2784	X	2784	-0-	-0- B	-0-	2721	2	63	9	N	57					264
12	3999	X	3002	-0-	-997 B	-0-	2866	2	136	9	N	124	165	1			223
01	3999	X	2572	-0-	-1427 B	-0-	2525	2	47	9	N	43					266
02	3388	X	2557	-0-	-831 B	-0-	2463	2	94	9	N	85	173	1			178
03	3689	X	2849	-0-	-840 B	-0-	2796	2	53	9	N	48					226

FINLEY RESOURCES, INC. 268602
ARCO NO. 2 WELL #: 5 L RRCID -> 195807 COMPL. DATE 03/24/2003 TOTAL DEPTH 10850 PERF.10254 - 10464

10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

ARCO NO. 2 WELL #: 6 RRCID -> 203000 COMPL. DATE 01/09/2005 TOTAL DEPTH 10634 PERF. 7860 - 10324

10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
NOBLE ENERGY INC 611665
SHERMAN WELL #: 3 RRCID -> 234251 COMPL. DATE 12/05/2007 TOTAL DEPTH 11200 PERF.10820 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILTON WELL #: 3 RRCID -> 237432 COMPL. DATE 09/19/2008 TOTAL DEPTH 12520 PERF.11716 - 11788

10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILTON WELL #: 6 RRCID -> 239123 COMPL. DATE 06/13/2008 TOTAL DEPTH 12560 PERF.12295 - 12330

10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILTON WELL #: 5 RRCID -> 240127 COMPL. DATE 03/09/2008 TOTAL DEPTH 12510 PERF.12280 - 12462

10	6347	X	6347	-0-	-0-	B	-0-	386	1	141	2	N	-0-					18
								5820	5									
11	6543	X	6543	-0-	-0-	B	-0-	383	1	276	2	N	4	4	8			18
								5880	5	4	9							
12	7194	X	7194	-0-	-0-	B	-0-	437	1	205	2	N	-0-					18
								6552	5									
01	8061	X	8061	-0-	-0-	B	-0-	508	1	402	2	N	-0-					18
								7151	5									
02	7131	X	7131	-0-	-0-	B	-0-	439	1	300	2	N	3	3	8			18
								6389	5	3	9							
*03	7040	X	7040	-0-	-0-	B	-0-	428	1	67	2	N	2	2	8			18
								6543	5	2	9							

O'BENCO, INC. 617512
SAMFORD WELL #: 1 RRCID -> 189820 COMPL. DATE 06/19/2002 TOTAL DEPTH 11010 PERF.10084 - 10684

10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMFORD WELL #: 3 RRCID -> 221865 COMPL. DATE 04/09/2006 TOTAL DEPTH 11011 PERF.10180 - 10754

10	3503	X	2173	-0-	-1330	B	-0-	2173	2			N	-0-					55
11	3390	X	1962	-0-	-1428	B	-0-	1945	2	17	9	N	15					70
12	3782	X	1408	-0-	-2374	B	-0-	1408	2			N	-0-					70
01	3782	X	1688	-0-	-2094	B	-0-	1688	2			N	-0-					70
02	3416	X	285	-0-	-3131	B	-0-	283	2	2	9	N	2					72
03	2170	X	1778	-0-	-392	B	-0-	1760	2	18	9	N	16					88

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
O'BENCO, INC. //CONT.// 617512
GRIFFIN, ROBERT WELL #: 2 RRCID -> 222648 COMPL. DATE 05/11/2006 TOTAL DEPTH 10844 PERF.10106 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1996	-0-	-856 B	-0-	1988	2	8	9	N	7					70
11	2424	X	2424	-0-	-0- B	-0-	2394	2	30	9	N	27					97
12	2790	X	1726	-0-	-1064 B	-0-	1718	2	8	9	N	7	1	8			103
01	2790	X	2697	-0-	-93 B	-0-	2676	2	21	9	N	19					122
02	2520	X	2436	-0-	-84 B	-0-	2402	2	34	9	N	31					153
03	2511	X	2291	-0-	-220 B	-0-	2270	2	21	9	N	19					172

GRIFFIN, ROBERT WELL #: 3 RRCID -> 224452 COMPL. DATE 12/17/2006 TOTAL DEPTH 10800 PERF.10535 - 10612

10	3875	X	1655	-0-	-2220 B	-0-	1646	2	9	9	N	8					28
11	3750	X	1456	-0-	-2294 B	-0-	1450	2	6	9	N	5					33
12	3875	X	788	-0-	-3087 B	-0-	788	2			N	-0-					33
01	3875	X	923	-0-	-2952 B	-0-	866	2	57	9	N	52					85
02	2072	X	756	-0-	-1316 B	-0-	736	2	20	9	N	18					103
03	1643	X	684	-0-	-959 B	-0-	664	2	20	9	N	18					121

SAMFORD WELL #: 4 RRCID -> 230266 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF.10124 - 10692

10	4247	X	3318	-0-	-929 B	-0-	3318	2			N	-0-					97
11	4110	X	3062	-0-	-1048 B	-0-	3050	2	12	9	N	11					108
12	4247	X	3147	-0-	-1100 B	-0-	3146	2	1	9	N	1	1	8			108
01	4154	X	2771	-0-	-1383 B	-0-	2771	2			N	-0-					108
02	3752	X	2378	-0-	-1374 B	-0-	2378	2			N	-0-					108
*03	3765	X	3765	-0-	-0- B	-0-	3747	2	18	9	N	16	1	8			123

GRIFFIN, ROBERT WELL #: 4 RRCID -> 230288 COMPL. DATE 04/21/2007 TOTAL DEPTH 11100 PERF.10419 - 10660

10	3503	X	2498	-0-	-1005 B	-0-	2498	2			N	-0-					78
11	3360	X	2882	-0-	-478 B	-0-	2870	2	12	9	N	11	1	8			88
12	3121	X	3121	-0-	-0- B	-0-	2930	2	191	9	N	174	181	1	1	8	80
01	2958	X	2958	-0-	-0- B	-0-	2958	2			N	-0-					80
02	2742	X	2742	-0-	-0- B	-0-	2720	2	22	9	N	20					100
*03	3145	X	3145	-0-	-0- B	-0-	2998	2	147	9	N	134	194	1			40

GRIFFIN, ROBERT WELL #: 5 RRCID -> 240008 COMPL. DATE 06/13/2008 TOTAL DEPTH 12368 PERF.11940 - 12047

10	3100	X	3046	-0-	-54 B	-0-	3046	2			N	-0-					145
11	3442	X	3442	-0-	-0- B	-0-	3439	2	3	9	N	3					148
12	3100	X	1721	-0-	-1379 B	-0-	1721	2			N	-0-					148
01	4046	X	4046	-0-	-0- B	-0-	4046	2			N	-0-					148
02	3162	X	3162	-0-	-0- B	-0-	3162	2			N	-0-					148
*03	3193	X	3193	-0-	-0- B	-0-	3193	2			N	-0-					148

LITTLE GU WELL #: 1 RRCID -> 250618 COMPL. DATE 01/27/2009 TOTAL DEPTH 12092 PERF. N/A

10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LITTLE GU WELL #: 3 RRCID -> 255605 COMPL. DATE 01/26/2010 TOTAL DEPTH 12028 PERF.11914 - 11962

10	4309	X	3676	-0-	-633 B	-0-	3610	2	66	9	N	60					138
11	3870	X	3653	-0-	-217 B	-0-	3568	2	85	9	N	77					215
12	3007	X	2576	-0-	-431 B	-0-	2536	2	40	9	N	36	198	1			53
01	3689	X	3240	-0-	-449 B	-0-	3161	2	79	9	N	72					125
02	3416	X	3032	-0-	-384 B	-0-	2960	2	72	9	N	65					190
03	3782	X	3254	-0-	-528 B	-0-	3180	2	74	9	N	67	194	1			63

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
O'BENCO, INC. //CONT.// 617512
LITTLE GU WELL #: 2 RRCID -> 255915 COMPL. DATE 04/12/2010 TOTAL DEPTH 12540 PERF.12120 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1726	-0-	-382 B	-0-	1709	2	17	9	N	15					193
11	2040	X	1634	-0-	-406 B	-0-	1613	2	21	9	N	19					212
12	1860	X	1620	-0-	-240 B	-0-	1611	2	9	9	N	8	189	1	1	8	30
01	1860	X	1737	-0-	-123 B	-0-	1698	2	39	9	N	35					65
02	1680	X	1446	-0-	-234 B	-0-	1411	2	35	9	N	32					97
03	1736	X	1545	-0-	-191 B	-0-	1516	2	29	9	N	26					123

PATARA OIL & GAS LLC 643251
HANCOCK WELL #: 2 RRCID -> 237017 COMPL. DATE 04/21/2008 TOTAL DEPTH 11400 PERF. 8812 - 9827

10	535	N	535	-0-	-0- B	-0-	24	1	511	2	N	-0-					73
11	702	N	702	-0-	-0- B	-0-	90	1	610	2	N	2					75
							2	9									
12	725	N	725	-0-	-0- B	-0-	94	1	631	2	N	-0-					75
01	671	N	671	-0-	-0- B	-0-	94	1	577	2	N	-0-					75
02	644	N	311	-0-	-333 B	-0-	84	1	227	2	N	-0-					75
03	713	N	327	-0-	-386 B	-0-	45	1	282	2	N	-0-					75

SOUTHWESTERN ENERGY PROD. CO. 806668
BECKHAM GAS UNIT 1 WELL #: 1 RRCID -> 200843 COMPL. DATE 01/08/2004 TOTAL DEPTH 10450 PERF.10034 - 11180

10	4092	X	2931	-0-	-1161 B	-0-	2761	2	138	3	Y	29					77
							32	9									
11	3720	X	2496	-0-	-1224 B	-0-	2345	2	118	3	Y	30					107
							33	9									
12	3844	X	2478	-0-	-1366 B	-0-	120	1	2311	2	Y	43	80	1			70
							47	9									
01	3255	X	2232	-0-	-1023 B	-0-	2083	2	117	3	Y	29					99
							32	9									
02	2940	X	1464	-0-	-1476 B	-0-	1367	2	75	3	Y	20	77	1			42
							22	9									
*03	4109	X	4109	-0-	-0- B	-0-	3876	2	189	3	Y	40					82
							44	9									

BECKHAM GAS UNIT 1 WELL #: 2 RRCID -> 202754 COMPL. DATE 04/22/2004 TOTAL DEPTH 11500 PERF.10012 - 10670

10	2734	X	2734	-0-	-0- B	-0-	2576	2	129	3	Y	26					47
							29	9									
11	2630	X	2630	-0-	-0- B	-0-	2497	2	125	3	Y	7					54
							8	9									
12	2749	X	2749	-0-	-0- B	-0-	135	1	2604	2	Y	9	40	1			23
							10	9									
01	2874	X	2874	-0-	-0- B	-0-	2692	2	151	3	Y	28					51
							31	9									
02	2495	X	2495	-0-	-0- B	-0-	2351	2	129	3	Y	14	39	1			26
							15	9									
03	2759	X	2607	-0-	-152 B	-0-	2469	2	120	3	Y	16					42
							18	9									

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SOUTHWESTERN ENERGY PROD. CO. //CONT.// 806668
BECKHAM GAS UNIT 1 WELL #: 3 RRCID -> 213004 COMPL. DATE 06/04/2005 TOTAL DEPTH 11200 PERF.10054 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3617	X	3617	-0-	-0-	B	-0-	3421	2	171	3	Y	23					53
								25	9									
11	3882	X	3882	-0-	-0-	B	-0-	3674	2	185	3	Y	21					74
								23	9									
12	3812	X	3812	-0-	-0-	B	-0-	187	1	3606	2	Y	17	55	1			36
								19	9									
01	3950	X	3950	-0-	-0-	B	-0-	3692	2	207	3	Y	46					82
								51	9									
02	3556	X	3443	-0-	-113	B	-0-	3247	2	178	3	Y	16	54	1			44
								18	9									
03	3937	X	3527	-0-	-410	B	-0-	3341	2	163	3	Y	21					65
								23	9									

BECKHAM GAS UNIT 1 WELL #: 4 RRCID -> 232039 COMPL. DATE 08/08/2007 TOTAL DEPTH 11225 PERF.10024 - 10554

10	1471	N	1471	-0-	-0-	B	-0-	1399	2	70	3	N	2					101
								2	9									
11	1565	N	1565	-0-	-0-	B	-0-	1487	2	75	3	N	3					104
								3	9									
12	1584	N	1584	-0-	-0-	B	-0-	78	1	1504	2	N	2					106
								2	9									
01	1589	N	1589	-0-	-0-	B	-0-	1486	2	83	3	N	18					124
								20	9									
02	1456	N	1206	-0-	-250	B	-0-	1143	2	63	3	N	-0-					124
03	1581	N	1518	-0-	-63	B	-0-	1438	2	70	3	N	9					133
								10	9									

UNIT PETROLEUM COMPANY 877099
GREEN WELL #: 1 RRCID -> 256311 COMPL. DATE 12/11/2009 TOTAL DEPTH 11500 PERF.11380 - 11386

10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TUCKER WELL #: 1 RRCID -> 256317 COMPL. DATE 03/15/2010 TOTAL DEPTH 12255 PERF.12086 - 12098

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50
11	11	N	-0-	-0-	-11	B	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50
01	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					50
02	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					50
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50

SMITH WELL #: 1 RRCID -> 257384 COMPL. DATE 03/10/2009 TOTAL DEPTH 11765 PERF. N/A

10	T. A.		-0-	-0-	-0-	B	1					N	-0-					-0-
11	T. A.		130	-0-	130	B	131	130	2			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	131					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	131					N	-0-					-0-
02	177	N	46	-0-	-131	B	-0-	46	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. 945936
THOMAS GAS UNIT WELL #: 1 RRCID -> 243867 COMPL. DATE 07/18/2008 TOTAL DEPTH 12653 PERF.12232 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10424	-0-	-457 B	-0-	627	1	9797	2	N	-0-					-0-
11	10530	X	9440	-0-	-1090 B	-0-	593	1	8847	2	N	-0-					-0-
12	10881	X	9995	-0-	-886 B	-0-	1136	1	8859	2	N	-0-					-0-
01	10881	X	10369	-0-	-512 B	-0-	1213	1	9156	2	N	-0-					-0-
02	10444	X	8606	-0-	-1838 B	-0-	613	1	7993	2	N	-0-					-0-
03	10416	X	8795	-0-	-1621 B	-0-	538	1	8257	2	N	-0-					-0-

HUGHES GAS UNIT WELL #: 4 RRCID -> 245622 COMPL. DATE 02/19/2009 TOTAL DEPTH 12428 PERF.12180 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4152	X	4152	-0-	-0- B	-0-	250	1	3902	2	N	-0-					-0-
11	3618	X	3618	-0-	-0- B	-0-	227	1	3391	2	N	-0-					-0-
12	3650	X	3650	-0-	-0- B	-0-	415	1	3235	2	N	-0-					-0-
01	3882	X	3882	-0-	-0- B	-0-	454	1	3428	2	N	-0-					-0-
02	3216	X	3216	-0-	-0- B	-0-	229	1	2987	2	N	-0-					-0-
*03	3185	X	3185	-0-	-0- B	-0-	195	1	2990	2	N	-0-					-0-

DAVIS GAS UNIT WELL #: 1 RRCID -> 246326 COMPL. DATE 02/09/2009 TOTAL DEPTH 12700 PERF.12268 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13315	X	13315	-0-	-0- B	-0-	801	1	12514	2	N	-0-					-0-
11	8051	X	8051	-0-	-0- B	-0-	506	1	7545	2	N	-0-					-0-
12	8432	X	398	-0-	-8034 B	-0-	45	1	353	2	N	-0-					-0-
01	8432	X	-0-	-0-	-8432 B	-0-					N	-0-					-0-
02	14224	X	8923	-0-	-5301 B	-0-	635	1	8288	2	N	-0-					-0-
03	13330	X	12887	-0-	-443 B	-0-	788	1	12099	2	N	-0-					-0-

HEARNSBERGER GAS UNIT WELL #: 1 RRCID -> 247996 COMPL. DATE 04/11/2009 TOTAL DEPTH 12862 PERF.12250 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0- B	-0-	19	1	297	2	N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	22	1	324	2	N	-0-					-0-
12	403	N	132	-0-	-271 B	-0-	15	1	117	2	N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	50	1	375	2	N	-0-					-0-
02	336	N	185	-0-	-151 B	-0-	13	1	172	2	N	-0-					-0-
*03	772	N	772	-0-	-0- B	-0-	47	1	725	2	N	-0-					-0-

STOCKMAN (PETTIT-LOWER) 86233 400 ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC 252028
NOBLES WELL #: 9 RRCID -> 245864 COMPL. DATE 10/20/2011 TOTAL DEPTH 8700 PERF. 7402 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NOBLES WELL #: 4 C RRCID -> 245883 COMPL. DATE 07/11/2008 TOTAL DEPTH 8715 PERF. 7366 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOCKMAN (PETTIT-LOWER) //CONT.// 86233 400 ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC //CONT.// 252028
NOBLES WELL #: 1 RRCID -> 250028 COMPL. DATE 06/14/2011 TOTAL DEPTH 8540 PERF. 7353 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HIBBARD ENERGY, LP 383757
PATE WELL #: 1 RRCID -> 255340 COMPL. DATE 09/16/2005 TOTAL DEPTH 9520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1058	-0-	-1670	-0-	1025	2	33	9	N	30	184	1			86
11	2640	X	606	-0-	-2034	-0-	604	2	2	9	N	2					88
12	2232	X	442	-0-	-1790	-0-	442	2			N	-0-					88
01	2015	X	199	-0-	-1816	-0-	199	2			N	-0-					88
02	1820	X	285	-0-	-1535	-0-	285	2			N	-0-					88
03	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					88

STOCKMAN (TRAVIS PEAK) 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
C. W. RESOURCES, INC. 121085
ADAMS GU WELL #: 1 RRCID -> 229783 COMPL. DATE 02/06/2008 TOTAL DEPTH 11500 PERF. 7846 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	124	2	3	9	Y	3					3
11	151	N	151	-0-	-0-	-0-	149	2	2	9	Y	2	5	1			-0-
12	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

ADAMS GU WELL #: 2 RRCID -> 244577 COMPL. DATE 01/02/2009 TOTAL DEPTH 8998 PERF. 7621 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4567	-0-	-1416	-0-	4437	2	130	9	Y	118					173
11	5790	X	4436	-0-	-1354	-0-	4165	2	271	9	Y	246	137	1			282
12	4991	X	2796	-0-	-2195	-0-	2763	2	33	9	Y	30					312
01	4991	X	-0-	-0-	-4991	-0-					Y	-0-					312
02	5216	X	5216	-0-	-0-	-0-	5096	2	120	9	Y	109	164	1			257
03	4588	X	3961	-0-	-627	-0-	3854	2	107	9	Y	97					354

CONQUEST ENERGY, INC. 172237
ARCO NO. 1 WELL #: 1 RRCID -> 074228 COMPL. DATE 05/18/1992 TOTAL DEPTH 8700 PERF. 7611 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23

ARCO NO. 2 WELL #: 2 RRCID -> 078719 COMPL. DATE 07/06/1978 TOTAL DEPTH 8700 PERF. 8049 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378

PATE "A" WELL #: 1 RRCID -> 177562 COMPL. DATE 05/03/2000 TOTAL DEPTH 9320 PERF. 8094 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 3 RRCID -> 179509 COMPL. DATE 11/24/2006 TOTAL DEPTH 9680 PERF. 8038 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	5	-0-	-336	-0-	5	2			Y	-0-					-0-
11	570	N	18	-0-	-552	-0-	1	1	17	2	Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			Y	-0-					-0-
03	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-

FRANKS ESTATE WELL #: 2 RRCID -> 185042 COMPL. DATE 07/01/2001 TOTAL DEPTH 9105 PERF. 7568 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2912	X	2912	-0-	-0-	-0-	197	1	2673	2	Y	38	39	1			15
							42	9									
11	2902	N	2902	-0-	-0-	-0-	182	1	2681	2	Y	35	41	1			9
							39	9									
12	2984	N	2984	-0-	-0-	-0-	172	1	2737	2	Y	39	36	1			12
							32	5	43	9							
01	2965	N	2965	-0-	-0-	-0-	172	1	2749	2	Y	40	46	1			6
							44	9									
02	2716	N	2647	-0-	-69	-0-	146	1	2458	2	Y	39	18	1			27
							43	9									
03	2976	N	2918	-0-	-58	-0-	162	1	2675	2	Y	74	82	1			19
							81	9									

HOWARD "A" WELL #: 1 RRCID -> 197737 COMPL. DATE 10/13/2003 TOTAL DEPTH 10640 PERF. 7664 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1301	-0-	-745	-0-	89	1	1212	2	N	-0-					66
11	1980	X	977	-0-	-1003	-0-	62	1	915	2	N	-0-					66
12	2046	X	410	-0-	-1636	-0-	24	1	382	2	N	-0-					66
							4	5									
01	2046	X	1325	-0-	-721	-0-	78	1	1247	2	N	-0-					66
02	1848	X	1687	-0-	-161	-0-	94	1	1593	2	N	-0-					66
*03	2111	X	2111	-0-	-0-	-0-	120	1	1991	2	N	-0-					66

ADAMS WELL #: 4 C RRCID -> 203805 COMPL. DATE 07/30/2004 TOTAL DEPTH 10523 PERF. 9792 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANKS ESTATE WELL #: 3 U RRCID -> 206277 COMPL. DATE 09/02/2004 TOTAL DEPTH 10570 PERF. 9370 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES WELL #: 6 U RRCID -> 206982 COMPL. DATE 11/06/2004 TOTAL DEPTH 10600 PERF. 9544 - 9768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JONES WELL #: 5 U RRCID -> 207192 COMPL. DATE 11/28/2004 TOTAL DEPTH 10600 PERF. 9379 - 9603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-

JONES WELL #: 3 C RRCID -> 211138 COMPL. DATE 01/21/2005 TOTAL DEPTH 11000 PERF. 9278 - 9755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-

JONES WELL #: 4 C RRCID -> 211984 COMPL. DATE 05/30/2005 TOTAL DEPTH 10650 PERF. 9541 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CARLTON GAS UNIT WELL #: 1 RRCID -> 213084 COMPL. DATE 02/01/2005 TOTAL DEPTH 10805 PERF. 9428 - 9642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

FRANKS ESTATE WELL #: 5 RRCID -> 216507 COMPL. DATE 09/12/2005 TOTAL DEPTH 10560 PERF. 9238 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FRANKS ESTATE WELL #: 6 RRCID -> 216519 COMPL. DATE 10/03/2005 TOTAL DEPTH 10600 PERF. 9336 - 9713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ADAMS WELL #: 3 RRCID -> 217408 COMPL. DATE 11/29/2005 TOTAL DEPTH 11150 PERF. 9340 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWDRILL WELL #: 1 RRCID -> 219746 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF. 8436 - 8441

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES WELL #: 1 RRCID -> 220737 COMPL. DATE 07/29/2012 TOTAL DEPTH 10360 PERF. 8340 - 8348

10	1094	X	1094	-0-	-0-	-0-	70	1	963	2	Y	55	33	1			22
							61	9									
11	1230	X	1230	-0-	-0-	-0-	64	1	944	2	Y	202	170	1			54
							222	9									
12	1089	X	1089	-0-	-0-	-0-	52	1	827	2	Y	182	178	1			58
							10	5	200	9							
01	589	X	589	-0-	-0-	-0-	28	1	432	2	Y	117	157	1			18
							129	9									
02	379	X	379	-0-	-0-	-0-	17	1	290	2	Y	65	37	1			46
							72	9									
*03	390	X	390	-0-	-0-	-0-	20	1	326	2	Y	40	75	1			11
							44	9									

REED WELL #: 1 RRCID -> 221962 COMPL. DATE 05/25/2006 TOTAL DEPTH 10730 PERF. 9559 - 9866

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POLLEY WELL #: 1 RRCID -> 222109 COMPL. DATE 05/15/2011 TOTAL DEPTH 10955 PERF. 7970 - 7974

10	1860	N	1250	-0-	-610	-0-	81	1	1106	2	Y	57	65	1			23
							63	9									
11	1470	N	1131	-0-	-339	-0-	70	1	1013	2	Y	44	55	1			12
							48	9									
12	1705	N	1120	-0-	-585	-0-	62	1	1005	2	Y	37	37	1			12
							12	5	41	9							
01	1240	N	1205	-0-	-35	-0-	69	1	1088	2	Y	44	49	1			7
							48	9									
02	1036	N	976	-0-	-60	-0-	53	1	875	2	Y	44	20	1			31
							48	9									
03	1116	N	1054	-0-	-62	-0-	59	1	970	2	Y	23	48	1			6
							25	9									

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRANKS ESTATE WELL #: 1 RRCID -> 224398 COMPL. DATE 06/01/2011 TOTAL DEPTH 10281 PERF. 7290 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	N	1427	-0-	-0-	-0-	96	1	1317	2	Y	13	13	1			5
							14	9									
11	1649	N	1649	-0-	-0-	-0-	105	1	1532	2	Y	11	13	1			3
							12	9									
12	1706	N	1706	-0-	-0-	-0-	99	1	1578	2	Y	10	10	1			3
							18	5	11	9							
01	1766	N	1766	-0-	-0-	-0-	104	1	1648	2	Y	13	14	1			2
							14	9									
02	1449	N	1449	-0-	-0-	-0-	81	1	1357	2	Y	10	5	1			7
							11	9									
*03	1793	N	1793	-0-	-0-	-0-	102	1	1682	2	Y	8	13	1			2
							9	9									

RAMSEY UNIT WELL #: 1 RRCID -> 225261 COMPL. DATE 02/05/2007 TOTAL DEPTH 11095 PERF. 8284 - 9731

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CASE WELL #: 1 RRCID -> 229362 COMPL. DATE 06/05/2007 TOTAL DEPTH 10590 PERF. 7737 - 9705

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED UNIT WELL #: 2 RRCID -> 265530 COMPL. DATE 07/03/2011 TOTAL DEPTH 11000 PERF. 9552 - 9844

10	0	Z	2020	-0-	2020	17331	124	1	1677	2	Y	199	192	1			80
							219	9									
11	0	Z	827	-0-	827	18158	43	1	643	2	Y	128	174	1			34
							141	9									
12	18514	X	356	-0-	-18158	-0-	18	1	285	2	Y	48	67	1			15
							53	9									
01	558	X	94	-0-	-464	-0-	4	1	73	2	Y	15	28	1			2
							17	9									
02	95	X	95	-0-	-0-	-0-	4	1	54	2	Y	34	12	1			24
							37	9									
*03	454	N	454	-0-	-0-	-0-	19	1	303	2	Y	120	112	1			32
							132	9									

CRAWFORD WELL #: 8 RRCID -> 265993 COMPL. DATE 07/04/2012 TOTAL DEPTH 10950 PERF. 8259 - 8303

10	10292	X	3907	-0-	-6385	-0-	257	1	3499	2	Y	137	133	1			55
							151	9									
11	9960	X	3107	-0-	-6853	-0-	190	1	2784	2	Y	121	144	1			32
							133	9									
12	10292	X	2900	-0-	-7392	-0-	163	1	2616	2	Y	110	107	1			35
							121	9									
01	10292	X	2695	-0-	-7597	-0-	150	1	2398	2	Y	134	148	1			21
							147	9									
02	9296	X	2273	-0-	-7023	-0-	120	1	2033	2	Y	109	53	1			77
							120	9									
03	3751	X	2319	-0-	-1432	-0-	126	1	2096	2	Y	88	142	1			23
							97	9									

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC 252028
NOBLES WELL #: 1 RRCID -> 222273 COMPL. DATE 06/14/2011 TOTAL DEPTH 8540 PERF. 7863 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1302	-0-	-403	-0-	1256	2	46	9	N	42					127
11	1634	N	1634	-0-	-0-	-0-	1520	2	114	9	N	104	186	1			45
12	1783	N	1783	-0-	-0-	-0-	1748	2	35	9	N	32					77
01	1558	N	1558	-0-	-0-	-0-	1478	2	80	9	N	73					150
02	1512	N	883	-0-	-629	-0-	852	2	31	9	N	28					178
*03	1807	N	1807	-0-	-0-	-0-	1762	2	45	9	N	41	174	1			45

NOBLES WELL #: 3 RRCID -> 226771 COMPL. DATE 11/22/2006 TOTAL DEPTH 8734 PERF. 7778 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1187	-0-	-921	-0-	1129	2	58	9	N	53	172	1			33
11	1980	N	996	-0-	-984	-0-	996	2			N	-0-					33
12	1643	N	704	-0-	-939	-0-	704	2			N	-0-					33
01	1955	N	1955	-0-	-0-	-0-	1934	2	21	9	N	19					52
02	2403	N	2403	-0-	-0-	-0-	2350	2	53	9	N	48					100
*03	2213	N	2213	-0-	-0-	-0-	2193	2	20	9	N	18					118

NOBLES WELL #: 9 RRCID -> 229033 COMPL. DATE 02/25/2011 TOTAL DEPTH 8700 PERF. 7670 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3196	X	3196	-0-	-0-	-0-	3194	2	2	9	N	2					187
11	3008	X	3008	-0-	-0-	-0-	2977	2	31	9	N	28	177	1			38
12	2978	X	2978	-0-	-0-	-0-	2924	2	54	9	N	49					87
01	2852	X	2245	-0-	-607	-0-	2217	2	28	9	N	25					112
02	2576	X	2500	-0-	-76	-0-	2471	2	29	9	N	26					138
03	2852	X	2528	-0-	-324	-0-	2504	2	24	9	N	22					160

GRANT WELL #: 2 RRCID -> 229381 COMPL. DATE 01/31/2007 TOTAL DEPTH 8870 PERF. 7878 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	719	2	22	9	N	20					113
11	475	N	475	-0-	-0-	-0-	453	2	22	9	N	20					133
12	476	N	476	-0-	-0-	-0-	457	2	19	9	N	17					150
01	535	N	535	-0-	-0-	-0-	462	2	73	9	N	66	173	1			43
02	427	N	427	-0-	-0-	-0-	423	2	4	9	N	4					47
*03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					47

NOBLES WELL #: 2 RRCID -> 231059 COMPL. DATE 02/26/2007 TOTAL DEPTH 8724 PERF. 7856 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1283	-0-	-112	-0-	1145	2	138	9	N	125	190	1			35
11	1260	N	1132	-0-	-128	-0-	1108	2	24	9	N	22					57
12	1333	N	1153	-0-	-180	-0-	1119	2	34	9	N	31					88
01	1271	N	1067	-0-	-204	-0-	1045	2	22	9	N	20					108
02	1064	N	978	-0-	-86	-0-	956	2	22	9	N	20					128
03	1147	N	980	-0-	-167	-0-	945	2	35	9	N	32					160

NOBLES WELL #: 4 T RRCID -> 238666 COMPL. DATE 12/07/2007 TOTAL DEPTH 8715 PERF. 7679 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1162	N	1162	-0-	-0-	-0-	1160	2	2	9	N	2					60
11	1623	N	1623	-0-	-0-	-0-	1587	2	36	9	N	33					93
12	1269	N	1269	-0-	-0-	-0-	1247	2	22	9	N	20					113
01	888	N	888	-0-	-0-	-0-	866	2	22	9	N	20					133
02	1240	N	1240	-0-	-0-	-0-	1177	2	63	9	N	57					190
*03	1058	N	1058	-0-	-0-	-0-	1012	2	46	9	N	42	172	1			60

GRANT WELL #: 5 RRCID -> 238763 COMPL. DATE 07/10/2008 TOTAL DEPTH 8820 PERF. 7804 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	N	875	-0-	-0-	-0-	853	2	22	9	Y	20					140
11	776	N	776	-0-	-0-	-0-	746	2	30	9	Y	27					167
12	856	N	856	-0-	-0-	-0-	792	2	64	9	Y	58	188	1			37
01	743	N	743	-0-	-0-	-0-	718	2	25	9	Y	23					60
02	853	N	853	-0-	-0-	-0-	850	2	3	9	Y	3					63
03	868	N	857	-0-	-11	-0-	798	2	59	9	Y	54					117

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC //CONT.// 252028

NOBLES WELL #: 6 RRCID -> 239552 COMPL. DATE 06/11/2008 TOTAL DEPTH 8730 PERF. 7650 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	N	1338	-0-	-0-	-0-	1269	2	69	9	N	63					108
11	1230	N	1230	-0-	-0-	-0-	1149	2	81	9	N	74					182
12	1149	N	1149	-0-	-0-	-0-	1121	2	28	9	N	25	174	1			33
01	1333	N	1102	-0-	-231	-0-	1052	2	50	9	N	45					78
02	1148	N	818	-0-	-330	-0-	797	2	21	9	N	19					97
03	1147	N	883	-0-	-264	-0-	858	2	25	9	N	23					120

GRANT WELL #: 3 RRCID -> 240004 COMPL. DATE 07/17/2008 TOTAL DEPTH 8724 PERF. 7712 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4305	X	4305	-0-	-0-	-0-	4274	2	31	9	Y	28					100
11	4348	X	4348	-0-	-0-	-0-	4246	2	102	9	Y	93					193
12	4730	X	4730	-0-	-0-	-0-	4630	2	100	9	Y	91	176	1			108
01	4185	X	3880	-0-	-305	-0-	3823	2	57	9	Y	52					160
02	4060	X	3657	-0-	-403	-0-	3574	2	83	9	Y	75	178	1			57
03	4743	X	2249	-0-	-2494	-0-	2240	2	9	9	Y	8					65

WHEELER WELL #: 3 RRCID -> 244092 COMPL. DATE 08/20/2008 TOTAL DEPTH 8800 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	3838	-0-	-2641	-0-	3809	2	29	9	N	26	170	1			53
11	6270	X	3451	-0-	-2819	-0-	3390	2	61	9	N	55					108
12	6448	X	2977	-0-	-3471	-0-	2936	2	41	9	N	37					145
01	6448	X	5901	-0-	-547	-0-	5813	2	88	9	N	80					225
02	3827	X	3827	-0-	-0-	-0-	3787	2	40	9	N	36	184	1			77
*03	4715	X	4715	-0-	-0-	-0-	4646	2	69	9	N	63					140

WHEELER WELL #: 1 RRCID -> 244579 COMPL. DATE 11/29/2008 TOTAL DEPTH 8750 PERF. 7706 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	5	-0-	-4273	-0-	5	2			N	-0-					158
11	3000	X	7	-0-	-2993	-0-	7	2			N	-0-					158
12	248	X	7	-0-	-241	-0-	7	2			N	-0-					158
01	248	X	18	-0-	-230	-0-	18	2			N	-0-					158
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					158
*03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					158

NOBLES WELL #: 7 RRCID -> 246320 COMPL. DATE 09/11/2008 TOTAL DEPTH 8723 PERF. 7622 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	4	2	4	9	N	4					32
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					32
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					32
01	8	N	3	-0-	-5	-0-	3	2			N	-0-					32
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					32
03	62	N	4	-0-	-58	-0-	4	2			N	-0-					32

WHEELER WELL #: 2 RRCID -> 248721 COMPL. DATE 11/16/2007 TOTAL DEPTH 8721 PERF. 7758 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2025	-0-	-114	-0-	1981	2	44	9	N	40					125
11	2255	N	2255	-0-	-0-	-0-	2145	2	110	9	N	100	173	1			52
12	2425	N	2425	-0-	-0-	-0-	2345	2	80	9	N	73					125
01	2015	N	1867	-0-	-148	-0-	1836	2	31	9	N	28					153
02	1932	N	1829	-0-	-103	-0-	1750	2	79	9	N	72	173	1			52
03	2139	N	2073	-0-	-66	-0-	2067	2	6	9	N	5					57

NOBLES WELL #: 5 RRCID -> 250078 COMPL. DATE 10/26/2006 TOTAL DEPTH 8712 PERF. 7647 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	705	-0-	-101	-0-	694	2	11	9	N	10					88
11	630	N	405	-0-	-225	-0-	383	2	22	9	N	20					108
12	682	N	527	-0-	-155	-0-	519	2	8	9	N	7					115
01	713	N	653	-0-	-60	-0-	631	2	22	9	N	20					135
02	528	N	528	-0-	-0-	-0-	489	2	39	9	N	35					170
*03	534	N	534	-0-	-0-	-0-	442	2	92	9	N	84	179	1			75

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC //CONT.// 252028
GRANT WELL #: 4 RRCID -> 250633 COMPL. DATE 10/11/2006 TOTAL DEPTH 8700 PERF. 7582 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					80
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					80
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					80
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					80
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					80
03	10	N	-0-	-0-	-10	-0-					N	-0-					80

WHEELER WELL #: 10 RRCID -> 253474 COMPL. DATE 09/19/2009 TOTAL DEPTH 12450 PERF. 7620 - 8970

10	10633	X	9087	-0-	-1546	-0-	8942	2	145	9	N	132	176	1			38
11	10020	X	8723	-0-	-1297	-0-	8631	2	92	9	N	84					122
12	10075	X	8972	-0-	-1103	-0-	8806	2	166	9	N	151	178	1			95
01	9858	X	8124	-0-	-1734	-0-	7964	2	160	9	N	145	182	1			58
02	8232	X	7520	-0-	-712	-0-	7331	2	189	9	N	172	172	1			58
03	9083	X	7906	-0-	-1177	-0-	7856	2	50	9	N	45					103

ENERQUEST CORPORATION 252059
WHEELER UNIT WELL #: 2 RRCID -> 218026 COMPL. DATE 09/14/2005 TOTAL DEPTH 9186 PERF. 7720 - 8364

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					63
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					63
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

FINLEY RESOURCES, INC. 268602
ARCO NO. 1 WELL #: 2 RRCID -> 179098 COMPL. DATE 08/10/2000 TOTAL DEPTH 8500 PERF. 7512 - 8198

10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					35

ARCO NO. 2 WELL #: 3 L RRCID -> 186521 COMPL. DATE 07/06/2001 TOTAL DEPTH 8550 PERF. 7686 - 8450

10	14B DENY		-0-	-0-	-0-	1759					N	23					178
11	14B DENY		279	-0-	279	2038	258	2	21	9	N	19					197
12	14B DENY		172	-0-	172	2210	148	2	24	9	N	22	157	1			62
01	14B DENY		187	-0-	187	2397	148	2	39	9	N	35					97
02	14B DENY		-0-	-0-	-0-	2397					N	-0-					97
03	0	X	NO RPT	-0-	-0-	2397					N	NO RPT					97

ARCO NO. 1 WELL #: 3 RRCID -> 186963 COMPL. DATE 07/01/2001 TOTAL DEPTH 9703 PERF. 7570 - 8322

10	774	N	774	-0-	-0-	-0-	773	2	1	9	N	1					193
11	780	N	740	-0-	-40	-0-	740	2			N	-0-					193
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					193
01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					193
*02	522	N	522	-0-	-0-	-0-	522	2			N	-0-	193	3			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
FINLEY RESOURCES, INC. //CONT.// 268602
ARCO NO. 2 WELL #: 2 RRCID -> 188895 COMPL. DATE 01/10/2002 TOTAL DEPTH 10789 PERF. 8716 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	37	2	21	9	N	19	173	1			68
11	180	N	-0-	-0-	-180	-0-					N	-0-					68
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					68
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					68
*02	24	N	24	-0-	-0-	-0-	2	2	22	9	N	20					88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

ARCO NO. 2 WELL #: 4 RRCID -> 190324 COMPL. DATE 01/22/2002 TOTAL DEPTH 10578 PERF. 9606 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					83
11	150	N	42	-0-	-108	-0-	25	2	17	9	N	15					98
12	154	N	154	-0-	-0-	-0-	152	2	2	9	N	2					100
01	161	N	161	-0-	-0-	-0-	152	2	9	9	N	8					108
*02	229	N	229	-0-	-0-	-0-	225	2	4	9	N	4					112
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

ARCO NO. 1 WELL #: 11 RRCID -> 194347 COMPL. DATE 12/09/2002 TOTAL DEPTH 8442 PERF. 7524 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					48
11	120	N	23	-0-	-97	-0-	23	2			N	-0-					48
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					48
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

ARCO NO. 2 WELL #: 5 U RRCID -> 198532 COMPL. DATE 07/14/2003 TOTAL DEPTH 10850 PERF. 7715 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	1					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	1					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	1					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	1					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	1					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	1					N	NO RPT					-0-

ARCO NO. 1 WELL #: 12 RRCID -> 199890 COMPL. DATE 08/12/2003 TOTAL DEPTH 8616 PERF. 7652 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					35
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					35
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					35
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					35
*02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					35
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ARCO NO. 2 WELL #: 6 RRCID -> 203917 COMPL. DATE 02/25/2004 TOTAL DEPTH 10634 PERF. 7860 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	93316					N	-0-					27
11	SWR 10		-0-	-0-	-0-	93316					N	-0-					27
12	SWR 10		-0-	-0-	-0-	93316					N	-0-					27
01	SWR 10		-0-	-0-	-0-	93316					N	-0-					27
02	SWR 10		-0-	-0-	-0-	93316					N	-0-					27
03	SWR 10		NO RPT	-0-	-0-	93316					N	NO RPT					27

ARCO NO. 2 WELL #: 7 RRCID -> 204256 COMPL. DATE 05/30/2004 TOTAL DEPTH 8600 PERF. 7720 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					37
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
FINLEY RESOURCES, INC. //CONT.// 268602
ARCO NO. 2 WELL #: 8 RRCID -> 204894 COMPL. DATE 04/23/2004 TOTAL DEPTH 8600 PERF. 7888 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO NO. 2 WELL #: 9 RRCID -> 204898 COMPL. DATE 05/11/2004 TOTAL DEPTH 8600 PERF. 7770 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1817	N	1817	-0-	-0-	-0-	1742	2	75	9	N	68					155
11	1980	N	1631	-0-	-349	-0-	1553	2	78	9	N	71	173	1			53
12	1552	N	1552	-0-	-0-	-0-	1497	2	55	9	N	50					103
01	1573	N	1573	-0-	-0-	-0-	1497	2	76	9	N	69					172
*02	1258	N	1258	-0-	-0-	-0-	1233	2	25	9	N	23					195
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ARCO NO. 1 WELL #: 6 RRCID -> 205175 COMPL. DATE 08/10/2004 TOTAL DEPTH 8600 PERF. 7760 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0-	-0-	1065	2	89	9	N	81	153	1			12
11	1356	N	1356	-0-	-0-	-0-	1238	2	118	9	N	107					119
12	938	N	938	-0-	-0-	-0-	879	2	59	9	N	54	173	1			-0-
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*02	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO NO. 1 WELL #: 7 RRCID -> 219053 COMPL. DATE 04/26/2005 TOTAL DEPTH 8803 PERF. 7748 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	8	15	1			71
11	90	N	37	-0-	-53	-0-	25	2	12	9	N	11					82
12	88	N	88	-0-	-0-	-0-	82	2	6	9	N	5	17	1			70
01	91	N	91	-0-	-0-	-0-	82	2	9	9	N	8					78
*02	208	N	208	-0-	-0-	-0-	46	2	162	9	N	147					225
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

ARCO NO. 1 WELL #: 5 RRCID -> 228627 COMPL. DATE 04/02/2007 TOTAL DEPTH 8800 PERF. 7666 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	84					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	84					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	84					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	84					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	84					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	84					N	NO RPT					-0-

NOBLE ENERGY INC 611665
PARKER, R.L. WELL #: 1 RRCID -> 221055 COMPL. DATE 04/29/2010 TOTAL DEPTH 9901 PERF. 8947 - 8957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
NOBLE ENERGY INC //CONT.// 611665
KENNEDY TRUST WELL #: 1 RRCID -> 223769 COMPL. DATE 11/07/2006 TOTAL DEPTH 9745 PERF. 9118 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	6	1	86	2	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	5	1	80	2	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	5	1	74	2	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	8	1	110	2	N	-0-					-0-
03	93	N	62	-0-	-31	-0-	5	1	57	2	N	-0-					-0-

O'BENCO, INC. 617512
SAMFORD GAS UNIT WELL #: 2 RRCID -> 212743 COMPL. DATE 02/03/2005 TOTAL DEPTH 8450 PERF. 7775 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					26
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					26
12	341	N	157	-0-	-184	-0-	157	2			N	-0-					26
01	372	N	322	-0-	-50	-0-	296	2	26	9	N	24					50
02	342	N	342	-0-	-0-	-0-	334	2	8	9	N	7					57
*03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					57

SAMFORD GAS UNIT WELL #: 1 RRCID -> 250442 COMPL. DATE 06/01/2007 TOTAL DEPTH 11010 PERF. 7648 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					265
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					265
12	31	N	-0-	-0-	-31	-0-					N	-0-					265
01	31	N	-0-	-0-	-31	-0-					N	-0-					265
02	0	N	-0-	-0-	-0-	-0-					N	-0-					265
03	0	N	-0-	-0-	-0-	-0-					N	-0-					265

GRIFFIN, ROBERT GAS UNIT WELL #: 1 RRCID -> 263460 COMPL. DATE 10/02/2011 TOTAL DEPTH 10860 PERF. 7701 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	-0-	-0-	-558	-0-					N	-0-					88
11	300	X	-0-	-0-	-300	-0-					N	-0-					88
12	155	X	-0-	-0-	-155	-0-					N	-0-					88
01	0	X	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88

PATARA OIL & GAS LLC 643251
HANCOCK WELL #: 2 RRCID -> 237973 COMPL. DATE 03/19/2008 TOTAL DEPTH 11400 PERF. 8812 - 9827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1 RRCID -> 258026 COMPL. DATE 12/18/2009 TOTAL DEPTH 11962 PERF. 7410 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2252	-0-	-321	-0-	604	1	1636	2	N	11	8	8			80
							12	9									
11	2569	X	2569	-0-	-0-	-0-	565	1	2003	2	N	1	1	8			80
							1	9									
12	3544	X	3544	-0-	-0-	-0-	857	1	2684	2	N	3	3	8			80
							3	9									
01	3688	X	3688	-0-	-0-	-0-	1168	1	2470	2	N	45	5	8			120
							50	9									
02	2976	X	2976	-0-	-0-	-0-	1067	1	1828	2	N	74	7	8			187
							81	9									
03	2573	X	2153	-0-	-420	-0-	1319	1	824	2	N	9	9	8			187
							10	9									

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 1 RRCID -> 260790 COMPL. DATE 08/19/2010 TOTAL DEPTH 12068 PERF. 7660 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	771					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	771					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	771					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	771					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	771					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	771					N	-0-					-0-

XTO ENERGY INC. 945936
LOUT, MIKE AND TRISH GAS UNIT WELL #: 1 RRCID -> 255456 COMPL. DATE 02/01/2010 TOTAL DEPTH 6880 PERF. 8556 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1508	N	1508	-0-	-0-	-0-	68	1	1440	2	N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	38	1	811	2	N	-0-					-0-
12	1144	N	1144	-0-	-0-	-0-	51	1	1093	2	N	-0-					-0-
01	1519	N	1178	-0-	-341	-0-	53	1	1125	2	N	-0-					-0-
02	784	N	742	-0-	-42	-0-	33	1	709	2	N	-0-					-0-
*03	1264	N	1264	-0-	-0-	-0-	56	1	1208	2	N	-0-					-0-

STOCKMAN (TRAVIS PEAK, WEST) 86233 600 ASSOCIATED CAPACITY CNTY: SHELBY
BURK ROYALTY CO., LTD. 108799
STOCKMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 180863 COMPL. DATE 01/01/2001 TOTAL DEPTH 8572 PERF. 7858 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	408	-0-	-212	-0-	408	2			N	-0-					58
11	630	N	117	-0-	-513	-0-	117	2			N	-0-					58
12	620	N	519	-0-	-101	-0-	519	2			N	-0-					58
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					58
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					58
03	527	N	137	-0-	-390	-0-	94	2	43	9	N	39					97

DEVON ENERGY PRODUCTION CO, L.P. 216378
FRANKS, LAWRENCE T. WELL #: 1 C RRCID -> 130785 COMPL. DATE 08/08/1977 TOTAL DEPTH 10772 PERF. 7742 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STOCKMAN, SOUTH (PETTIT) 86234 400 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
PATE "A" WELL #: 1 RRCID -> 180826 COMPL. DATE 06/02/2000 TOTAL DEPTH 9320 PERF. 7332 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6247	-0-	-325	-0-	279	1	5837	2	N	119	182	1			37
							131	9									
11	6360	X	5917	-0-	-443	-0-	270	1	5647	2	N	-0-					37
12	6572	X	-0-	-0-	-6572	-0-					N	70					107
01	6355	X	6013	-0-	-342	-0-	279	1	5687	2	N	43					150
							47	9									
02	5656	X	5550	-0-	-106	-0-	252	1	5298	2	N	-0-					150
03	6262	X	6060	-0-	-202	-0-	279	1	5781	2	N	-0-					150

STOCKMAN, SOUTH (PETTIT) //CONT.// 86234 400 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ADAMS WELL #: 2 RRCID -> 187915 COMPL. DATE 12/12/2001 TOTAL DEPTH 8620 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	4	1	58	2	Y	2	2	1			1
							2	9									
11	90	N	57	-0-	-33	-0-	4	1	49	2	Y	4	4	1			1
							4	9									
12	91	N	91	-0-	-0-	-0-	6	1	83	2	Y	1	2	1			-0-
							1	5	1	9							
01	62	N	62	-0-	-0-	-0-	4	1	56	2	Y	2	2	1			-0-
							2	9									
02	56	N	38	-0-	-18	-0-	2	1	36	2	Y	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-

FRANKS ESTATE WELL #: 1 RRCID -> 261560 COMPL. DATE 06/01/2011 TOTAL DEPTH 10281 PERF. 7290 - 7312

10	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-

EDDINS UNIT WELL #: 1 RRCID -> 261938 COMPL. DATE 12/11/2010 TOTAL DEPTH 12497 PERF. 7496 - 7646

10	4705	X	4705	-0-	-0-	-0-	323	1	4382	2	N	-0-					-0-
11	4626	X	4626	-0-	-0-	-0-	296	1	4330	2	N	-0-					-0-
12	4765	X	4765	-0-	-0-	-0-	278	1	4487	2	N	-0-					-0-
01	4967	X	4967	-0-	-0-	-0-	294	1	4673	2	N	-0-					-0-
02	4453	X	4453	-0-	-0-	-0-	248	1	4205	2	N	-0-					-0-
*03	4668	X	4668	-0-	-0-	-0-	264	1	4404	2	N	-0-					-0-

FINLEY RESOURCES, INC. 268602
ENERQUEST CORP-FRANCIS NO. 1 WELL #: 1AR RRCID -> 181332 COMPL. DATE 12/22/2000 TOTAL DEPTH 7450 PERF. 7182 - 7246

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO NO. 2 WELL #: 3 U RRCID -> 186522 COMPL. DATE 07/06/2001 TOTAL DEPTH 8550 PERF. 7292 - 7350

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA OIL & GAS LLC 643251
HANCOCK WELL #: 1A RRCID -> 120478 COMPL. DATE 03/01/1986 TOTAL DEPTH 8240 PERF. 7536 - 7542

10	775	X	300	-0-	-475	-0-	12	1	288	2	N	-0-					69
11	750	X	431	-0-	-319	-0-	63	1	368	2	N	-0-					69
12	31	X	-0-	-0-	-31	-0-					N	-0-					69
01	310	X	188	-0-	-122	-0-	94	1	94	2	N	-0-					69
02	392	X	292	-0-	-100	-0-	45	1	247	2	N	-0-					69
*03	511	X	511	-0-	-0-	-0-	48	1	463	2	N	-0-					69

STOCKMAN, SOUTH (TRAVIS PEAK) 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
OLIVER UNIT WELL #: 1 RRCID -> 212413 COMPL. DATE 07/01/2005 TOTAL DEPTH 10770 PERF. 7850 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	2577	-0-	-6599	-0-	335	1	2242	2	N	-0-					-0-
11	3030	X	2008	-0-	-1022	-0-	343	1	1665	2	N	-0-					-0-
12	3906	X	3906	-0-	-0-	-0-	480	1	3387	2	N	-0-					-0-
							39	5									
01	3038	X	1804	-0-	-1234	-0-	368	1	1436	2	N	-0-					-0-
02	2324	X	2298	-0-	-26	-0-	331	1	1967	2	N	-0-					-0-
03	3069	X	2211	-0-	-858	-0-	334	1	1877	2	N	-0-					-0-

SAMFORD WELL #: 1 RRCID -> 214785 COMPL. DATE 08/11/2005 TOTAL DEPTH 9303 PERF. 7866 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2393	-0-	-242	-0-	163	1	2230	2	N	-0-					-0-
11	2400	N	1978	-0-	-422	-0-	126	1	1852	2	N	-0-					-0-
12	2511	N	2149	-0-	-362	-0-	126	1	2000	2	N	-0-					-0-
							23	5									
01	2387	N	2063	-0-	-324	-0-	122	1	1941	2	N	-0-					-0-
02	1848	N	1814	-0-	-34	-0-	101	1	1713	2	N	-0-					-0-
03	2139	N	1965	-0-	-174	-0-	111	1	1854	2	N	-0-					-0-

GINN (ANTHONY GU) WELL #: 1 RRCID -> 215569 COMPL. DATE 09/17/2005 TOTAL DEPTH 9300 PERF. 8812 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1134	N	1134	-0-	-0-	-0-	511	1	623	2	N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	464	1	203	2	N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	491	1	406	2	N	-0-					-0-
							5	5									
01	729	N	729	-0-	-0-	-0-	481	1	248	2	N	-0-					-0-
02	616	N	584	-0-	-32	-0-	387	1	197	2	N	-0-					-0-
*03	921	N	921	-0-	-0-	-0-	411	1	510	2	N	-0-					-0-

WOOD WELL #: 1 RRCID -> 217344 COMPL. DATE 12/21/2005 TOTAL DEPTH 9200 PERF. 7850 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1870	N	1870	-0-	-0-	-0-	314	1	1556	2	N	-0-					-0-
11	1800	N	1350	-0-	-450	-0-	317	1	1033	2	N	-0-					-0-
12	1860	N	300	-0-	-1560	-0-	236	1	63	2	N	-0-					-0-
							1	5									
01	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
02	1260	N	556	-0-	-704	-0-	216	1	340	2	N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

WILSON WELL #: 1 RRCID -> 219802 COMPL. DATE 07/11/2006 TOTAL DEPTH 9300 PERF. 8589 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1827	N	1827	-0-	-0-	-0-	125	1	1702	2	N	-0-					-0-
11	1458	N	1458	-0-	-0-	-0-	93	1	1365	2	N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	121	1	1941	2	N	-0-					-0-
							22	5									
01	2108	N	2108	-0-	-0-	-0-	125	1	1983	2	N	-0-					-0-
02	1793	N	1793	-0-	-0-	-0-	100	1	1693	2	N	-0-					-0-
*03	2025	N	2025	-0-	-0-	-0-	116	1	1909	2	N	-0-					-0-

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCSWAIN WELL #: 1 RRCID -> 222617 COMPL. DATE 01/18/2007 TOTAL DEPTH 9185 PERF. 9008 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3330	X	3330	-0-	-0-	-0-	446	1	2884	2	N	-0-					-0-
11	3637	X	3637	-0-	-0-	-0-	465	1	3172	2	N	-0-					-0-
12	4012	X	4012	-0-	-0-	-0-	423	1	3548	2	N	-0-					-0-
							41	5									
01	4006	X	4006	-0-	-0-	-0-	428	1	3578	2	N	-0-					-0-
02	3417	X	3417	-0-	-0-	-0-	365	1	3052	2	N	-0-					-0-
03	3999	X	3598	-0-	-401	-0-	395	1	3203	2	N	-0-					-0-

JOY WELL #: 1 RRCID -> 224486 COMPL. DATE 12/27/2006 TOTAL DEPTH 9308 PERF. 8720 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5563	X	5563	-0-	-0-	-0-	381	1	5182	2	N	-0-					-0-
11	4980	X	4626	-0-	-354	-0-	295	1	4331	2	N	-0-					-0-
12	5621	X	5621	-0-	-0-	-0-	328	1	5233	2	N	-0-					-0-
							60	5									
01	5755	X	5755	-0-	-0-	-0-	340	1	5415	2	N	-0-					-0-
02	5185	X	5185	-0-	-0-	-0-	290	1	4895	2	N	-0-					-0-
*03	5669	X	5669	-0-	-0-	-0-	323	1	5346	2	N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 226495 COMPL. DATE 10/25/2006 TOTAL DEPTH 9299 PERF. 8046 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2417	N	2417	-0-	-0-	-0-	166	1	2251	2	N	-0-					-0-
11	2250	N	1931	-0-	-319	-0-	123	1	1808	2	N	-0-					-0-
12	2077	N	1790	-0-	-287	-0-	105	1	1666	2	N	-0-					-0-
							19	5									
01	2418	N	793	-0-	-1625	-0-	47	1	746	2	N	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	114	1	1925	2	N	-0-					-0-
*03	2776	N	2776	-0-	-0-	-0-	158	1	2618	2	N	-0-					-0-

JENNY WELL #: 1 RRCID -> 228632 COMPL. DATE 04/24/2007 TOTAL DEPTH 9198 PERF. 8114 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2549	N	2549	-0-	-0-	-0-	174	1	2375	2	N	-0-					-0-
11	2160	N	2033	-0-	-127	-0-	129	1	1904	2	N	-0-					-0-
12	1705	N	1208	-0-	-497	-0-	71	1	1124	2	N	-0-					-0-
							13	5									
01	2470	N	2470	-0-	-0-	-0-	146	1	2324	2	N	-0-					-0-
02	2241	N	2241	-0-	-0-	-0-	125	1	2116	2	N	-0-					-0-
*03	2168	N	2168	-0-	-0-	-0-	123	1	2045	2	N	-0-					-0-

OLIVER UNIT WELL #: 2 U RRCID -> 229228 COMPL. DATE 06/02/2007 TOTAL DEPTH 11420 PERF. 9536 - 9827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BARBEE WELL #: 1 RRCID -> 230576 COMPL. DATE 07/02/2007 TOTAL DEPTH 9300 PERF. 7754 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3885	X	3885	-0-	-0-	-0-	267	1	3618	2	N	-0-					-0-
11	3600	X	3299	-0-	-301	-0-	211	1	3088	2	N	-0-					-0-
12	3720	X	3502	-0-	-218	-0-	204	1	3260	2	N	-0-					-0-
							38	5									
01	3720	X	3312	-0-	-408	-0-	195	1	3117	2	N	-0-					-0-
02	3612	X	3135	-0-	-477	-0-	175	1	2960	2	N	-0-					-0-
03	3875	X	3323	-0-	-552	-0-	189	1	3134	2	N	-0-					-0-

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON WELL #: 2 RRCID -> 233730 COMPL. DATE 10/01/2007 TOTAL DEPTH 9229 PERF. 7989 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4213	-0-	1113	1113	288	1	3925	2	N	-0-					-0-
11	3000	N	2779	-0-	-221	892	177	1	2602	2	N	-0-					-0-
12	3100	N	3251	-0-	151	1043	190	1	3026	2	N	-0-					-0-
							35	5									
01	4701	X	3658	-0-	-1043	-0-	217	1	3441	2	N	-0-					-0-
02	1680	X	1374	-0-	-306	-0-	77	1	1297	2	N	-0-					-0-
03	1860	X	100	-0-	-1760	-0-	6	1	94	2	N	-0-					-0-

RUDD WELL #: 1R RRCID -> 241365 COMPL. DATE 10/15/2007 TOTAL DEPTH 9683 PERF. 6958 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	8	1	110	2	N	-0-					-0-
11	90	N	45	-0-	-45	-0-	2	1	43	2	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	10	1	145	2	N	-0-					-0-
							2	5									
01	138	N	138	-0-	-0-	-0-	8	1	130	2	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	8	1	133	2	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	9	1	141	2	N	-0-					-0-

TEMPLE-EASTEX WELL #: 1 RRCID -> 244846 COMPL. DATE 04/10/2008 TOTAL DEPTH 13075 PERF. 8112 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19

RUDD WELL #: 2 RRCID -> 263834 COMPL. DATE 01/21/2011 TOTAL DEPTH 12570 PERF. 7794 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR NATURAL GAS, LP 251729
BP COTTLE UNIT WELL #: 1 RRCID -> 255025 COMPL. DATE 01/21/2010 TOTAL DEPTH 9500 PERF. 7942 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7920	X	7920	-0-	-0-	-0-	7672	2	248	9	N	225	185	1			233
11	8090	X	8090	-0-	-0-	-0-	7884	2	206	9	N	187	180	1			240
12	9021	X	6770	-0-	-2251	-0-	6592	2	178	9	N	162	175	1			227
01	8060	X	3279	-0-	-4781	-0-	3265	2	14	9	N	13					240
02	7196	X	5705	-0-	-1491	-0-	5539	2	166	9	N	151	187	1			204
03	7967	X	4705	-0-	-3262	-0-	4518	2	187	9	N	170	182	1			192

BP COTTLE WELL #: 2 RRCID -> 255397 COMPL. DATE 03/07/2010 TOTAL DEPTH 9506 PERF. 7879 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7676	X	7676	-0-	-0-	-0-	7632	2	44	9	N	40					117
11	7243	X	7243	-0-	-0-	-0-	7196	2	47	9	N	43					160
12	6638	X	6638	-0-	-0-	-0-	6591	2	47	9	N	43					203
01	4557	X	1278	-0-	-3279	-0-	1278	2			N	-0-					203
02	6888	X	5566	-0-	-1322	-0-	5538	2	28	9	N	25	186	1			42
03	7626	X	4436	-0-	-3190	-0-	4367	2	69	9	N	63					105

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDEAVOR NATURAL GAS, LP //CONT.// 251729
BP COTTLE WELL #: 3 RRCID -> 257749 COMPL. DATE 07/08/2010 TOTAL DEPTH 9500 PERF. 8012 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7719	-0-	-0-	-0-	7678	2	41	9	N	37					115
11	6901	X	6901	-0-	-0-	-0-	6796	2	105	9	N	95					210
12	9021	X	6704	-0-	-2317	-0-	6590	2	114	9	N	104	160	1			154
01	7812	X	1715	-0-	-6097	-0-	1707	2	8	9	N	7					161
02	7056	X	5592	-0-	-1464	-0-	5539	2	53	9	N	48					209
03	7719	X	4618	-0-	-3101	-0-	4521	2	97	9	N	88	183	1			114

SUNSHINE (LOWER COTTON VALLEY) 87237 400 NON-ASSOCIATED CAPACITY CNTY: GREGG
SHOCO PRODUCTION, L.P. 778198
P. RUSSELL -A- WELL #: 2 RRCID -> 249382 COMPL. DATE 04/08/2009 TOTAL DEPTH 12371 PERF.11980 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	420	-0-	-76	-0-	420	2			N	-0-					50
11	324	X	324	-0-	-0-	-0-	324	2			N	-0-					50
12	434	X	402	-0-	-32	-0-	402	2			N	-0-					50
01	592	X	592	-0-	-0-	-0-	592	2			N	-0-					50
02	392	X	265	-0-	-127	-0-	265	2			N	-0-					50
03	434	X	301	-0-	-133	-0-	301	2			N	-0-					50

P. RUSSELL WELL #: 1 RRCID -> 249530 COMPL. DATE 04/24/2009 TOTAL DEPTH 12323 PERF.11988 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	387	-0-	-264	-0-	387	2			N	-0-					-0-
11	750	X	383	-0-	-367	-0-	383	2			N	-0-					-0-
12	775	X	394	-0-	-381	-0-	394	2			N	-0-					-0-
01	775	X	274	-0-	-501	-0-	274	2			N	-0-					-0-
02	448	X	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	403	X	170	-0-	-233	-0-	170	2			N	-0-					-0-

SUPRON (PETTIT) 87270 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
CULVER & CAIN PRODUCTION LLC 194068
CAUBLE ENTERPRISES FEE WELL #: 1 RRCID -> 102204 COMPL. DATE 09/14/1982 TOTAL DEPTH 11125 PERF.10870 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9614	X	9614	-0-	-0-	-0-	9567	2	47	9	N	43	188	1			89
11	9430	X	9430	-0-	-0-	-0-	9353	2	77	9	N	70					159
12	5265	X	5265	-0-	-0-	-0-	5234	2	31	9	N	28					187
01	7291	X	7291	-0-	-0-	-0-	7250	2	41	9	N	37					224
02	3945	X	3945	-0-	-0-	-0-	3927	2	18	9	N	16					240
*03	3605	X	3605	-0-	-0-	-0-	3571	2	34	9	N	31	187	1			84

SYM-JAC, WEST (HOSSTON) 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ARK-LA-TEX ENERGY, L.L.C. 030584
MCLEOD GAS UNIT WELL #: 2 RRCID -> 202394 COMPL. DATE 03/17/2004 TOTAL DEPTH 11000 PERF. 9947 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	3773	-0-	-1373	-0-	3750	2	23	9	N	21					104
11	4980	X	2883	-0-	-2097	-0-	2883	2			N	-0-					104
12	4991	X	2899	-0-	-2092	-0-	2899	2			N	-0-					104
01	4743	X	3885	-0-	-858	-0-	3884	2	1	9	N	1					105
02	3920	X	2809	-0-	-1111	-0-	2806	2	3	9	N	3	3	8			105
03	3782	X	3418	-0-	-364	-0-	3344	2	74	9	N	67					172

MCLEOD WELL #: 4 T RRCID -> 212006 COMPL. DATE 06/06/2005 TOTAL DEPTH 10874 PERF. 9932 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1683	X	1683	-0-	-0-	-0-	1626	2	57	9	N	52					182
11	1428	X	1428	-0-	-0-	-0-	1364	2	64	9	N	58					240
12	1457	X	1378	-0-	-79	-0-	1372	2	6	9	N	5	173	1			72
01	1674	X	1296	-0-	-378	-0-	1296	2			N	-0-					72
02	1512	X	1184	-0-	-328	-0-	1181	2	3	9	N	3	3	8			72
*03	1768	X	1768	-0-	-0-	-0-	1715	2	53	9	N	48	2	8			118

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
GARNER WELL #: 1 T RRCID -> 216217 COMPL. DATE 10/19/2005 TOTAL DEPTH 10928 PERF. 9978 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	931	-0-	-402	-0-	931	2			N	-0-					61
11	1290	X	870	-0-	-420	-0-	870	2			N	-0-					61
12	961	X	873	-0-	-88	-0-	873	2			N	-0-					61
01	961	X	793	-0-	-168	-0-	793	2			N	-0-					61
02	840	X	779	-0-	-61	-0-	779	2			N	-0-					61
*03	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-					61

WICK WELL #: 1 RRCID -> 244578 COMPL. DATE 12/11/2008 TOTAL DEPTH 11000 PERF. 9953 - 10580

10	4836	X	4191	-0-	-645	-0-	3964	2	227	9	N	206					306
11	4680	X	4236	-0-	-444	-0-	4091	2	145	9	N	132	381	1			57
12	4836	X	4223	-0-	-613	-0-	4113	2	110	9	N	100					157
01	4774	X	4232	-0-	-542	-0-	4131	2	101	9	N	92					249
02	4004	X	3669	-0-	-335	-0-	3513	2	156	9	N	142	189	1	3	8	199
03	4371	X	3816	-0-	-555	-0-	3702	2	114	9	N	104	194	1	2	8	107

MCLEOD GAS UNIT WELL #: 3 RRCID -> 245590 COMPL. DATE 02/11/2009 TOTAL DEPTH 10850 PERF. 9940 - 10549

10	7130	X	6045	-0-	-1085	-0-	6042	2	3	9	N	3					142
11	6030	X	5762	-0-	-268	-0-	5762	2			N	-0-					142
12	6200	X	5793	-0-	-407	-0-	5793	2			N	-0-					142
01	6200	X	5721	-0-	-479	-0-	5702	2	19	9	N	17					159
02	5460	X	4787	-0-	-673	-0-	4631	2	156	9	N	142	192	1	4	8	105
03	6045	X	5184	-0-	-861	-0-	5067	2	117	9	N	106	1	8			210

ATLANTIS OIL COMPANY, INC. 036562
NEW BIRMINGHAM MINERALS CORP. WELL #: 1 RRCID -> 093292 COMPL. DATE 12/05/1986 TOTAL DEPTH 11000 PERF. 9976 - 10538

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					99
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					99
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					99
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					99
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					99
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					99

ATOKA OPERATING, INC. 036606
NEW BIRMINGHAM MINERALS CORP. WELL #: 2 RRCID -> 158993 COMPL. DATE 05/07/1996 TOTAL DEPTH 10889 PERF. 9986 - 10805

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

SUMMERS GAS UNIT WELL #: 2 RRCID -> 162695 COMPL. DATE 02/04/1997 TOTAL DEPTH 11005 PERF.10225 - 10433

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
NEW BIRMINGHAM MINERALS CORP. WELL #: 1 RRCID -> 221899 COMPL. DATE 03/18/2006 TOTAL DEPTH 10616 PERF. 9819 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	162	-0-	-24	-0-	4	1	158	2	N	-0-					33
11	300	X	201	-0-	-99	-0-	4	1	197	2	N	-0-					33
12	310	X	183	-0-	-127	-0-	5	1	178	2	N	-0-					33
01	310	X	141	-0-	-169	-0-	3	1	138	2	N	-0-					33
02	227	X	227	-0-	-0-	-0-	6	1	221	2	N	-0-					33
03	217	X	118	-0-	-99	-0-	6	1	112	2	N	-0-					33

BRADFORD-WILSON WELL #: 1 RRCID -> 238518 COMPL. DATE 09/17/2006 TOTAL DEPTH 10450 PERF. 9572 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217	-0-					N	-0-					10
11	210	X	-0-	-0-	-210	-0-					N	-0-					10
12	186	X	12	-0-	-174	-0-	11	2	1	9	N	1					11
01	186	X	-0-	-0-	-186	-0-					N	-0-					11
02	112	X	-0-	-0-	-112	-0-					N	-0-					11
*03	85	X	85	-0-	-0-	-0-	4 1	1 9	80	2	N	1	1	8			11

LARGO OIL COMPANY 486640
SUMMERS UNIT WELL #: 1 RRCID -> 082336 COMPL. DATE 05/11/1979 TOTAL DEPTH 11416 PERF.10379 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					34
11	900	N	370	-0-	-530	-0-	370	2			Y	-0-					34
12	806	N	323	-0-	-483	-0-	323	2			Y	-0-					34
01	589	N	262	-0-	-327	-0-	261	2	1	9	Y	1	1	8			34
02	336	N	100	-0-	-236	-0-	100	2			Y	-0-					34
03	310	N	32	-0-	-278	-0-	32	2			Y	-0-					34

MCLEOD UNIT WELL #: 1 RRCID -> 093533 COMPL. DATE 04/18/1981 TOTAL DEPTH 11001 PERF.10068 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					-0-
11	900	N	685	-0-	-215	-0-	685	2			Y	-0-					-0-
12	930	N	600	-0-	-330	-0-	600	2			Y	-0-					-0-
01	930	N	426	-0-	-504	-0-	426	2			Y	-0-					-0-
02	644	N	101	-0-	-543	-0-	101	2			Y	-0-					-0-
03	589	N	68	-0-	-521	-0-	68	2			Y	-0-					-0-

SAMSON LONE STAR, LLC 744737
BERRYHILL, H.O. GU #1 WELL #: 1 RRCID -> 159431 COMPL. DATE 07/27/1996 TOTAL DEPTH 10993 PERF. 9912 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER HEIRS GU #1 WELL #: 1 RRCID -> 160769 COMPL. DATE 10/30/1996 TOTAL DEPTH 11000 PERF. 9905 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SAMSON LONE STAR, LLC //CONT.// 744737
FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 164887 COMPL. DATE 07/26/1997 TOTAL DEPTH 10562 PERF. 9936 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANDY GU 1 WELL #: 1 RRCID -> 188722 COMPL. DATE 04/27/2002 TOTAL DEPTH 11310 PERF. 9938 - 11070

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

MANDY GU 1 WELL #: 2 RRCID -> 195575 COMPL. DATE 04/30/2003 TOTAL DEPTH 10650 PERF. 9905 - 10538

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

PAXTON GU 1 WELL #: 1 L RRCID -> 203824 COMPL. DATE 06/09/2004 TOTAL DEPTH 10660 PERF. 9972 - 10555

10	3688	X	3688	-0-	-0-	-0-	727	1	2961	2	Y	-0-					41
11	2876	X	2876	-0-	-0-	-0-	607	1	2269	2	Y	-0-					41
12	2848	X	2848	-0-	-0-	-0-	523	1	2325	2	Y	-0-					41
01	2562	X	2562	-0-	-0-	-0-	438	1	2124	2	Y	-0-					41
02	3332	X	1648	-0-	-1684	-0-	252	1	1396	2	Y	-0-					41
03	3689	X	2511	-0-	-1178	-0-	139	1	2372	2	Y	-0-					41

PAXTON GU 1 WELL #: 2 RRCID -> 225350 COMPL. DATE 01/26/2007 TOTAL DEPTH 10722 PERF. 10059 - 10660

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22

T.J. (TRAVIS PEAK) 87989 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
BRECK OPERATING CORP. 089974
BLAKE ESTATE WELL #: 1 RRCID -> 112449 COMPL. DATE 05/29/1984 TOTAL DEPTH 11174 PERF. 10448 - 10897

10	1240	N	797	-0-	-443	-0-	60	1	737	3	N	-0-					82
11	1110	N	906	-0-	-204	-0-	60	1	845	3	N	1	1	8			82
							1	9									
12	1016	N	1016	-0-	-0-	-0-	60	1	956	3	N	-0-					82
01	1246	N	1246	-0-	-0-	-0-	60	1	1186	3	N	-0-					82
02	1272	N	1272	-0-	-0-	-0-	60	1	1209	3	N	3	3	8			82
							3	9									
*03	1024	N	1024	-0-	-0-	-0-	60	1	963	3	N	1	1	8			82
							1	9									

TATUM, NORTH (TRAVIS PEAK) 88427 700 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
SHAW UNIT 1 WELL #: 1 C RRCID -> 116828 COMPL. DATE 04/08/1985 TOTAL DEPTH 10375 PERF. 6807 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & T EXPLORATION, INC. 341571
HURST-FAULK GAS UNIT #1 WELL #: 2 RRCID -> 242689 COMPL. DATE 10/14/2008 TOTAL DEPTH 7402 PERF. 7270 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13591	X	13591	-0-	-0-	-0-	13418	2	173	9	N	157					173
11	13299	X	13299	-0-	-0-	-0-	13127	2	172	9	N	156	181	1			148
12	12821	X	12821	-0-	-0-	-0-	12667	2	154	9	N	140	148	1			140
01	11962	X	11962	-0-	-0-	-0-	11821	2	141	9	N	128	183	1			85
*02	11419	X	11419	-0-	-0-	-0-	11270	2	149	9	N	135	170	1			50
*03	11827	X	11827	-0-	-0-	-0-	11666	2	161	9	N	146					196

HURST-FAULK GAS UNIT #1 WELL #: 1 RRCID -> 254981 COMPL. DATE 10/08/2008 TOTAL DEPTH 7308 PERF. 7182 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2358	-0-	-959	-0-	2343	2	15	9	N	14					120
11	3060	X	873	-0-	-2187	-0-	864	2	9	9	N	8					128
12	2883	X	278	-0-	-2605	-0-	274	2	4	9	N	4					132
01	2759	X	750	-0-	-2009	-0-	750	2			N	-0-					132
*02	2352	X	353	-0-	-1999	-0-	347	2	6	9	N	5					137
*03	2449	X	2449	-0-	-0-	-0-	2437	2	12	9	N	11					148

TECULA (TRAVIS PEAK) 88646 850 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
BASS WELL #: 1 RRCID -> 158584 COMPL. DATE 03/16/1996 TOTAL DEPTH 9700 PERF. 9508 - 9569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					2
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					2
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					2
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					2
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					2
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WINDSOR ENERGY GROUP, L.L.C. 931631
TRAVIS "A" WELL #: 3 RRCID -> 211331 COMPL. DATE 02/02/2005 TOTAL DEPTH 9852 PERF. 9281 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2785	-0-	-36	-0-	2645	2	140	9	N	127	185	1			84
11	2730	X	2569	-0-	-161	-0-	2569	2			N	-0-					84
12	2821	X	2706	-0-	-115	-0-	2618	2	88	9	N	80					164
01	2790	X	2462	-0-	-328	-0-	2407	2	55	9	N	50	180	1	1	8	33
02	2520	X	2450	-0-	-70	-0-	2251	2	199	9	N	181	180	1	1	8	33
03	2790	X	2124	-0-	-666	-0-	2124	2			N	-0-					33

TECULA, SE. (PETTIT) 88654 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
BASS WELL #: 1 RRCID -> 244089 COMPL. DATE 04/11/2008 TOTAL DEPTH 9700 PERF. 9216 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	131	-0-	-24	-0-	131	2			N	-0-					51
11	129	R	129	-0-	-0-	-0-	129	2			N	-0-					51
12	124	#	67	-0-	-57	-0-	67	2			N	-0-					51
01	124	#	101	-0-	-23	-0-	101	2			N	-0-					51
02	112	#	111	-0-	-1	-0-	111	2			N	-0-					51
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					51

TENAHA(GLEN ROSE) 88781 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
SPINDLETOP OIL & GAS COMPANY 809930
BALKCOM GAS UNIT WELL #: 1 RRCID -> 107286 COMPL. DATE 07/09/1982 TOTAL DEPTH 4400 PERF. 4064 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TENAHA (JURASSIC) 88781 666 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC. 518265
POLLARD UNIT WELL #: 1 RRCID -> 086609 COMPL. DATE 09/29/1979 TOTAL DEPTH 11470 PERF.10745 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEARMAN, J. W. GAS UNIT WELL #: 2 RRCID -> 094574 COMPL. DATE 07/20/1981 TOTAL DEPTH 10900 PERF.10687 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOWERS GAS UNIT WELL #: 1 RRCID -> 248301 COMPL. DATE 11/27/2008 TOTAL DEPTH 11400 PERF.10312 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

LANE GAS UNIT WELL #: 1H RRCID -> 254296 COMPL. DATE 05/24/2009 TOTAL DEPTH 11470 PERF. 7224 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE GAS UNIT WELL #: 2 RRCID -> 259747 COMPL. DATE 08/26/2010 TOTAL DEPTH 11300 PERF.10774 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	-0-	-0-	-1302	-0-					N	-0-					68
11	1260	X	-0-	-0-	-1260	-0-					N	-0-					68
12	0	X	-0-	-0-	-0-	-0-					N	-0-					68
01	0	X	-0-	-0-	-0-	-0-					N	-0-					68
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					68

TENAHA (JURASSIC) //CONT.// 88781 666 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC 744737
LARCIE GU 1 WELL #: 1 RRCID -> 237011 COMPL. DATE 12/21/2007 TOTAL DEPTH 11446 PERF.10764 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	9071	-0-	-942	-0-	1011	1	8060	2	N	-0-					67
11	9600	X	8181	-0-	-1419	-0-	959	1	7222	2	N	-0-					67
12	9920	X	8499	-0-	-1421	-0-	969	1	7530	2	N	-0-					67
01	9300	X	8323	-0-	-977	-0-	1001	1	7322	2	N	-0-					67
02	8997	X	8997	-0-	-0-	-0-	907	1	8090	2	N	-0-					67
*03	9458	X	9458	-0-	-0-	-0-	1014	1	8426	2	N	16					83
							18	9									

TENAHA, SOUTH (COTTON VALLEY) 88782 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BASIC ENERGY SERVICES, L.P. 054313
TENAHA WELL #: 1 RRCID -> 193070 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2874 - 2989

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODS WELL #: 1 RRCID -> 202759 COMPL. DATE 06/04/2004 TOTAL DEPTH 3075 PERF. 2820 - 2956

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TENAHA, SW. (TRAVIS PEAK) 88783 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BRG LONE STAR LTD. 090870
PINKSTON WELL #: 1 RRCID -> 237924 COMPL. DATE 02/20/2007 TOTAL DEPTH 7105 PERF. 6552 - 6864

10	0	A	NO RPT	-0-	-0-	10					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	10					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	10					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	10					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	10					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	10					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
BAKER WELL #: 1 RRCID -> 180611 COMPL. DATE 12/20/2000 TOTAL DEPTH 7050 PERF. 6810 - 6830

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BAKER WELL #: 2 RRCID -> 183808 COMPL. DATE 05/19/2001 TOTAL DEPTH 7150 PERF. 6809 - 6926

10	0	X	-0-	-0-	-0-	-0-					N	-0-					13
11	0	X	-0-	-0-	-0-	-0-					N	-0-					13
12	0	X	-0-	-0-	-0-	-0-					N	-0-					13
01	0	X	-0-	-0-	-0-	-0-					N	-0-					13
02	0	X	-0-	-0-	-0-	-0-					N	-0-					13
03	0	X	-0-	-0-	-0-	-0-					N	-0-					13

TENNESSEE COLONY (CV-BOSSIER) 88809 060 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ANADARKO PETROLEUM CORPORATION 020572
GREGORY "A" WELL #: 1 RRCID -> 191432 COMPL. DATE 05/14/2002 TOTAL DEPTH 17627 PERF.16600 - 16780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8767	X	8767	-0-	-0-	-0-	87	1	8680	2	N	-0-					58
11	8456	X	8456	-0-	-0-	-0-	84	1	8372	2	N	-0-					58
12	5383	X	5383	-0-	-0-	-0-	53	1	5330	2	N	-0-					58
01	4488	X	4488	-0-	-0-	-0-	44	1	4444	2	N	-0-					58
02	2150	X	2150	-0-	-0-	-0-	21	1	2129	2	N	-0-					58
*03	6363	X	6363	-0-	-0-	-0-	63	1	6300	2	N	-0-					58

TDC "A" WELL #: 1 RRCID -> 192262 COMPL. DATE 11/14/2002 TOTAL DEPTH 17300 PERF.16952 - 17076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2829	-0-	-271	-0-	24	1	2439	2	N	-0-					20
							366	3									
11	4380	X	2188	-0-	-2192	-0-	22	1	2165	2	N	-0-					20
							1	3									
12	4526	X	1380	-0-	-3146	-0-	14	1	1366	2	N	-0-					20
01	4526	X	1544	-0-	-2982	-0-	15	1	1529	2	N	-0-					20
02	1036	X	313	-0-	-723	-0-	3	1	310	2	N	-0-					20
*03	1502	X	1502	-0-	-0-	-0-	15	1	1487	2	N	-0-					20

TOOLE "A" WELL #: 1 RRCID -> 193072 COMPL. DATE 11/09/2002 TOTAL DEPTH 17300 PERF.16071 - 16167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					23
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 10/29/2012 - PLUGGED 10/29/12

GREGORY "A" WELL #: 2 RRCID -> 193410 COMPL. DATE 02/08/2003 TOTAL DEPTH 17150 PERF.16823 - 16902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	10	1	985	2	N	-0-					7
11	990	N	880	-0-	-110	-0-	9	1	871	2	N	-0-					7
12	1023	N	864	-0-	-159	-0-	9	1	855	2	N	-0-					7
01	1057	N	1057	-0-	-0-	-0-	10	1	1047	2	N	-0-					7
02	1156	N	1156	-0-	-0-	-0-	11	1	1145	2	N	-0-					7
*03	1138	N	1138	-0-	-0-	-0-	11	1	1127	2	N	-0-					7

GREGORY "A" WELL #: 3 RRCID -> 194475 COMPL. DATE 04/11/2003 TOTAL DEPTH 17130 PERF.16736 - 16748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	955	-0-	-905	-0-	9	1	946	2	N	-0-					-0-
11	1800	X	1068	-0-	-732	-0-	11	1	1057	2	N	-0-					-0-
12	5057	X	5057	-0-	-0-	-0-	50	1	5007	2	N	-0-					-0-
01	2830	X	2830	-0-	-0-	-0-	28	1	2802	2	N	-0-					-0-
02	3902	X	3902	-0-	-0-	-0-	39	1	3863	2	N	-0-					-0-
*03	3678	X	3678	-0-	-0-	-0-	36	1	3642	2	N	-0-					-0-

ROYALL "C" WELL #: 3R RRCID -> 220423 COMPL. DATE 01/26/2006 TOTAL DEPTH 16900 PERF.16598 - 16715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9894	X	9894	-0-	-0-	-0-	98	1	9796	2	N	-0-					6
11	9383	X	9383	-0-	-0-	-0-	93	1	9290	2	N	-0-					6
12	8071	X	8071	-0-	-0-	-0-	80	1	7991	2	N	-0-					6
01	5913	X	5913	-0-	-0-	-0-	59	1	5854	2	N	-0-					6
02	8827	X	8827	-0-	-0-	-0-	87	1	8740	2	N	-0-					6
*03	9488	X	9488	-0-	-0-	-0-	94	1	9394	2	N	-0-					6

TENNESSEE COLONY (CV-BOSSIER) //CONT.// 88809 060 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ANADARKO PETROLEUM CORPORATION //CONT.// 020572
ROYALL "B" WELL #: 3 RRCID -> 222305 COMPL. DATE 05/27/2006 TOTAL DEPTH 17100 PERF.15662 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	3	1	345	2	N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/15/2012 - PLUGGED 11/15/12

GILLESPIE WELL #: 1 RRCID -> 249210 COMPL. DATE 02/17/2007 TOTAL DEPTH 16800 PERF.15449 - 15888

10	140	N	140	-0-	-0-	-0-	1	1	139	2	N	-0-					30
11	80	N	80	-0-	-0-	-0-	1	1	79	2	N	-0-					30
12	527	N	-0-	-0-	-527	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/18/2012 - PLUGGED 12/18/12

TENNESSEE COLONY (ROD., LO.) 88809 400 ASSOCIATED 49B CNTY: ANDERSON
STAUB, LARRY, INC. 816451
WILLIAMS, J. R. G., NCT-1 WELL #: 1 C RRCID -> 016756 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. 8968 - 8978

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		1	-0-	1	1	1	2			Y	-0-					3
01	T. A.		1	-0-	1	2	1	2			Y	-0-					3
02	T. A.		1	-0-	1	3	1	2			Y	-0-					3
03	14B2 EXT		3	-0-	3	6	1	2	2	9	Y	2					5

WILLIAMS, J. R. G., NCT-1 WELL #: 3 T RRCID -> 016758 COMPL. DATE 08/18/1952 TOTAL DEPTH N/A PERF. 6928 - 8938

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, J. R. G. WELL #: 2 RRCID -> 067943 COMPL. DATE 07/29/1976 TOTAL DEPTH 9692 PERF. 8826 - 9654

10	3	#	1	-0-	-2	-0-	1	2			N	-0-					2
11	3	#	1	-0-	-2	-0-	1	2			N	-0-					2
12	3	#	1	-0-	-2	-0-	1	2			N	-0-					2
01	1	R	1	-0-	-0-	-0-	1	2			N	-0-					2
02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					2
*03	3	R	3	-0-	-0-	-0-	1	2	2	9	N	2					4

TENNESSEE COLONY (ROD., UP.) 88809 600 ASSOCIATED 49B CNTY: ANDERSON
STAUB, LARRY, INC. 816451
WILLIAMS, J.R.G. WELL #: 3 C RRCID -> 016746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8842 - 8938

10	T. A.		1	-0-	1	357	1	2			Y	-0-					140
11	358	R	1	-0-	-357	-0-	1	2			Y	-0-					140
12	12	R	12	-0-	-0-	-0-	1	2	11	9	Y	10					150
01	31	#	11	-0-	-20	-0-	1	2	10	9	Y	9					159
02	77	R	77	-0-	-0-	-0-	1	2	76	9	Y	69	171	1			57
*03	114	R	114	-0-	-0-	-0-	1	2	113	9	Y	103					160

TENNESSEE COLONY, E. (RODESSA) 88810 500 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
GRAWARD OPERATING, INC. 326435
DAVEY-COLLEY WELL #: 1R RRCID -> 210207 COMPL. DATE 10/14/2004 TOTAL DEPTH 9500 PERF. 9318 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					11
11	0	#	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					11

THANKSGIVING DAY (LWR GLEN ROSE) 89242 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CULVER & CAIN PRODUCTION LLC 194068
SESSIONS, HEIRS WELL #: 1 RRCID -> 227100 COMPL. DATE 12/18/2006 TOTAL DEPTH 8300 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BRYANT WELL #: 1 RRCID -> 263095 COMPL. DATE 03/03/2011 TOTAL DEPTH 9215 PERF. 8029 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10306	X	10306	-0-	-0-	-0-	10258	2	48	9	N	44					189
11	9667	X	9667	-0-	-0-	-0-	9636	2	31	9	N	28					217
12	9616	X	9616	-0-	-0-	-0-	9583	2	33	9	N	30					247
01	9662	X	9662	-0-	-0-	-0-	9585	2	77	9	N	70					317
02	9576	X	8099	-0-	-1477	-0-	8038	2	61	9	N	55	188	1			184
03	10292	X	8618	-0-	-1674	-0-	8567	2	51	9	N	46					230

THOR (TRAVIS PEAK) 89547 700 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHINN EXPLORATION COMPANY 149423
THOR WELL #: 4 RRCID -> 114156 COMPL. DATE 08/21/1985 TOTAL DEPTH 7400 PERF. 6764 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	878	-0-	-114	-0-	871	2	7	9	N	6	1	8			94
11	1020	#	813	-0-	-207	-0-	807	2	6	9	N	5					99
12	1054	#	762	-0-	-292	-0-	751	2	11	9	N	10	1	8			108
01	1054	#	839	-0-	-215	-0-	829	2	10	9	N	9	1	8			116
02	784	#	717	-0-	-67	-0-	705	2	12	9	N	11	2	8			125
03	868	#	771	-0-	-97	-0-	759	2	12	9	N	11	9	1	1	8	126

TIMES HALL (COTTON VALLEY) 90057 500 NON-ASSOCIATED ONE WELL CNTY: SABINE
ENDEAVOR NATURAL GAS, LP 251729
JOHN O. HALL WELL #: 1 RRCID -> 259260 COMPL. DATE 07/07/2010 TOTAL DEPTH 12949 PERF. 12495 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2797		2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
11	2670		2406	-0-	-264	-0-	2406	2			N	-0-					-0-
12	2759		2176	-0-	-583	-0-	2176	2			N	-0-					-0-
01	2759		2012	-0-	-747	-0-	2012	2			N	-0-					-0-
02	2240	N	1434	-0-	-806	-0-	1434	2			N	-0-					-0-
03	2170	N	1976	-0-	-194	-0-	1976	2			N	-0-					-0-

TIMMINS (TRAVIS PEAK, LOWER) 90063 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
GMX RESOURCES INC. 311408
WILLIAMS UNIT WELL #: 2 RRCID -> 132449 COMPL. DATE 10/21/1989 TOTAL DEPTH 8380 PERF. 7904 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TIMPSON (HAIRGROVE 7090) 90070 500 NON-ASSOCIATED EXEMPT CNTY: SHELBY
KATY SALTWATER DISPOSAL CO., INC 451660
SHELBY COUNTY SWD WELL #: 2 RRCID -> 244991 COMPL. DATE 12/04/2008 TOTAL DEPTH 6230 PERF. 5842 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMPSON (TRAVIS PEAK) 90070 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BRG LONE STAR LTD. 090870
HOLLIS GAS UNIT WELL #: 1 RRCID -> 253300 COMPL. DATE 10/01/2009 TOTAL DEPTH 7900 PERF. 6853 - 7856

10	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					85
11	930	X	874	-0-	-56	-0-	874	3			N	-0-					85
12	992	X	889	-0-	-103	-0-	889	3			N	-0-					85
01	1085	X	823	-0-	-262	-0-	823	3			N	-0-					85
02	980	X	765	-0-	-215	-0-	765	3			N	-0-					85
03	1085	X	995	-0-	-90	-0-	995	3			N	-0-					85

HOOPER GAS UNIT WELL #: 1 RRCID -> 253304 COMPL. DATE 10/12/2009 TOTAL DEPTH 7900 PERF. 6886 - 7810

10	2387	X	1963	-0-	-424	-0-	1960	3	3	9	N	3					150
11	2310	X	1346	-0-	-964	-0-	1332	3	14	9	N	13					163
12	2387	X	1619	-0-	-768	-0-	1619	3			N	-0-					163
01	1953	X	1853	-0-	-100	-0-	1853	3			N	-0-					163
02	1764	X	1443	-0-	-321	-0-	1443	3			N	-0-					163
03	1953	X	754	-0-	-1199	-0-	733	3	21	9	N	19					182

MCINTYRE GAS UNIT WELL #: 1 RRCID -> 260681 COMPL. DATE 10/07/2010 TOTAL DEPTH 7350 PERF. 6868 - 7259

10	7099	X	4802	-0-	-2297	-0-	4794	3	8	9	N	7					125
11	6870	X	5024	-0-	-1846	-0-	4999	3	25	9	N	23					148
12	6603	X	4610	-0-	-1993	-0-	4599	3	11	9	N	10					158
01	5053	X	4393	-0-	-660	-0-	4387	3	6	9	N	5					163
02	4676	X	3890	-0-	-786	-0-	3846	3	44	9	N	40					203
03	5177	X	4114	-0-	-1063	-0-	4090	3	24	9	N	22					225

SURNSON GAS UNIT WELL #: 1 RRCID -> 262940 COMPL. DATE 09/08/2011 TOTAL DEPTH 7400 PERF. 6856 - 7097

10	6472	X	6472	-0-	-0-	-0-	6440	3	32	9	N	29	166	1			45
11	6971	X	6971	-0-	-0-	-0-	6929	3	42	9	N	38					83
12	7305	X	7305	-0-	-0-	-0-	7257	3	48	9	N	44					127
01	6849	X	6849	-0-	-0-	-0-	6802	3	47	9	N	43					170
02	7108	X	7108	-0-	-0-	-0-	7058	3	50	9	N	45	168	1			47
*03	8172	X	8172	-0-	-0-	-0-	8110	3	62	9	N	56					103

HIBBARD ENERGY, LP 383757
ANDERSON PARTNERSHIP WELL #: 1 RRCID -> 190632 COMPL. DATE 08/27/2002 TOTAL DEPTH 7200 PERF. 6836 - 6848

10	0	X	-0-	-0-	-0-	-0-					N	-0-					119
11	0	X	-0-	-0-	-0-	-0-					N	-0-					119
12	0	X	-0-	-0-	-0-	-0-					N	-0-					119
01	0	X	-0-	-0-	-0-	-0-					N	-0-					119
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					119

TIMPSON, N. (PETTIT) 90076 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BUFFCO PRODUCTION INC. 106406
SOLOMON HEIRS WELL #: 1 RRCID -> 111467 COMPL. DATE 06/04/1984 TOTAL DEPTH 7215 PERF. 6835 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

TIP (RODESSA HILL) 90160 600 NON-ASSOCIATED EXEMPT CNTY: RUSK
BLOCK "T" PETROLEUM, INC. 075784
EATON, GRACE T. WELL #: 1 C RRCID -> 121914 COMPL. DATE 02/28/1986 TOTAL DEPTH 8200 PERF. 6632 - 6638

10	310	N	296	-0-	-14	-0-	23	1	231	2	N	38					99
							42	9									
11	348	N	348	-0-	-0-	-0-	28	1	275	2	N	41					140
							45	9									
12	310	N	267	-0-	-43	-0-	20	1	204	2	N	39					179
							43	9									
01	310	N	223	-0-	-87	-0-	14	1	130	2	N	72	186	1			65
							79	9									
02	336	N	202	-0-	-134	-0-	17	1	161	2	N	22					87
							24	9									
03	279	N	198	-0-	-81	-0-	19	1	166	2	N	12					99
							13	9									

EATON, GRACE WELL #: 2 RRCID -> 122834 COMPL. DATE 12/07/1986 TOTAL DEPTH 8000 PERF. 6654 - 6662

10	2480	N	2416	-0-	-64	-0-	596	1	1784	2	N	33					200
							36	9									
11	2544	N	2544	-0-	-0-	-0-	639	1	1879	2	N	24					224
							26	9									
12	2836	N	2836	-0-	-0-	-0-	674	1	2122	2	N	36	175	1			85
							40	9									
01	2524	N	2524	-0-	-0-	-0-	628	1	1831	2	N	59					144
							65	9									
02	2380	N	2213	-0-	-167	-0-	593	1	1598	2	N	20					164
							22	9									
03	2821	N	2247	-0-	-574	-0-	649	1	1564	2	N	31					195
							34	9									

BRANTA PRODUCTION COMPANY LLC 089452
OWENS WELL #: 1 RRCID -> 122234 COMPL. DATE 08/20/1986 TOTAL DEPTH 7951 PERF. 6661 - 6667

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAB OPERATING, INC. 834244
STAFFORD WELL #: 1 RRCID -> 123149 COMPL. DATE 01/06/1987 TOTAL DEPTH 8249 PERF. 6819 - 6824

10	155	N	129	-0-	-26	-0-	118	2	11	9	N	10					95
11	90	N	32	-0-	-58	-0-	32	2			N	-0-					95
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					95
01	219	N	219	-0-	-0-	-0-	218	2	1	9	N	1	1	8			95
*02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIP (RODESSA HILL) //CONT.// 90160 600 NON-ASSOCIATED EXEMPT CNTY: RUSK
TAB OPERATING, INC. //CONT.// 834244
WINDLE WELL #: 2 RRCID -> 124290 COMPL. DATE 05/21/1987 TOTAL DEPTH 6741 PERF. 6672 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	668	-0-	-138	-0-	651	2	17	9	N	15					50
11	270	N	69	-0-	-201	-0-	69	2			N	-0-					50
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					50
01	656	N	656	-0-	-0-	-0-	650	2	6	9	N	5					55
*02	874	N	874	-0-	-0-	-0-	868	2	6	9	N	5					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOOLAN (PETTIT, LOWER) 90705 700 ASSOCIATED 49B CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
ADAMS WELL #: 1 RRCID -> 123496 COMPL. DATE 11/20/1984 TOTAL DEPTH 7896 PERF. 7237 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	74	-0-	-19	-0-	74	2			N	-0-					256
11	70	R	70	-0-	-0-	-0-	70	2			N	-0-					256
12	93	#	86	-0-	-7	-0-	86	2			N	-0-					256
01	93	#	70	-0-	-23	-0-	70	2			N	-0-					256
02	93	R	93	-0-	-0-	-0-	93	2			N	-0-					256
03	93	#	88	-0-	-5	-0-	88	2			N	-0-					256

LEE, EDDIE C. WELL #: 1 RRCID -> 158439 COMPL. DATE N/A TOTAL DEPTH 7817 PERF. 7128 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	856	-0-	-105	-0-	856	2			N	-0-					55
11	930	#	837	-0-	-93	-0-	835	2	2	9	N	2					57
12	930	#	911	-0-	-19	-0-	908	2	3	9	N	3					60
01	967	R	967	-0-	-0-	-0-	967	2			N	-0-					60
02	834	R	834	-0-	-0-	-0-	831	2	3	9	N	3					63
03	899	#	849	-0-	-50	-0-	847	2	2	9	N	2	2	1			63

MCDUFFIE, HERMAN WELL #: 1 RRCID -> 158440 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 7247 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	446	-0-	-112	-0-	426	2	20	9	N	18					56
11	480	#	409	-0-	-71	-0-	400	2	9	9	N	8					64
12	558	#	419	-0-	-139	-0-	408	2	11	9	N	10					74
01	558	#	447	-0-	-111	-0-	441	2	6	9	N	5					79
02	504	#	348	-0-	-156	-0-	348	2			N	-0-					79
*03	483	R	483	-0-	-0-	-0-	466	2	17	9	N	15					94

GIANT ENERGY CORP. 302597
MCDUFFIE, HERMAN WELL #: 1 RRCID -> 109596 COMPL. DATE 01/31/1984 TOTAL DEPTH 8009 PERF. 7050 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	R	270	-0-	-0-	-0-	14	1	249	2	N	6					93
							7	9									
11	723	R	723	-0-	-0-	-0-	40	1	679	2	N	4	82	0			15
							4	9									
12	993	R	993	-0-	-0-	-0-	53	1	915	2	N	23					38
							25	9									
01	935	R	935	-0-	-0-	-0-	53	1	871	2	N	10					48
							11	9									
02	784	R	784	-0-	-0-	-0-	45	1	731	2	N	7					55
							8	9									
03	992	#	492	-0-	-500	-0-	29	1	454	2	N	8					63
							9	9									

TOOLAN (PETTIT, LOWER) //CONT.// 90705 700 ASSOCIATED 49B CNTY: NACOGDOCHES
HIBBARD ENERGY, LP 383757
COLLINS "D" WELL #: 1 RRCID -> 134956 COMPL. DATE 03/01/2001 TOTAL DEPTH 7880 PERF. 7300 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	R	703	-0-	-0-	-0-	703	2			N	-0-					86
11	1040	R	1040	-0-	-0-	-0-	1040	2			N	-0-					86
12	1057	R	1057	-0-	-0-	-0-	1057	2			N	-0-					86
01	589	#	17	-0-	-572	-0-	17	2			N	-0-					86
02	532	#	34	-0-	-498	-0-	34	2			N	-0-					86
03	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					86

OMIMEX PETROLEUM, INC. 622720
EDWARDS, E. J. ET AL WELL #: 2 RRCID -> 103749 COMPL. DATE 05/06/1982 TOTAL DEPTH 7550 PERF. 7137 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	399	-0-	-593	-0-	264	1	135	2	N	-0-					850
11	960	#	380	-0-	-580	-0-	255	1	125	2	N	-0-					850
12	837	#	264	-0-	-573	-0-	264	1			N	-0-					850
01	837	#	264	-0-	-573	-0-	264	1			N	-0-					850
02	364	#	238	-0-	-126	-0-	238	1			N	-0-					850
03	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					850

EDWARDS, E. J. ET AL WELL #: 3 T RRCID -> 104812 COMPL. DATE 02/27/1983 TOTAL DEPTH 9700 PERF. 7121 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

TYER, L.D. "A" WELL #: 1 RRCID -> 218595 COMPL. DATE 03/10/1984 TOTAL DEPTH 7900 PERF. 7344 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	208	-0-	-71	-0-	53	1	155	2	N	-0-					25
11	270	#	150	-0-	-120	-0-	150	2			N	-0-					25
12	217	#	208	-0-	-9	-0-	53	1	155	2	N	-0-					25
01	217	#	208	-0-	-9	-0-	53	1	155	2	N	-0-					25
02	196	#	188	-0-	-8	-0-	48	1	140	2	N	-0-					25
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					25

TYER, L.D. WELL #: 1 RRCID -> 218601 COMPL. DATE 10/29/1983 TOTAL DEPTH 7900 PERF. 7302 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	#	1726	-0-	-630	-0-	102	1	1624	2	N	-0-					597
11	2280	#	514	-0-	-1766	-0-	99	1	415	2	N	-0-	186	1			411
12	2356	#	524	-0-	-1832	-0-	102	1	422	2	N	-0-					411
01	2077	#	1074	-0-	-1003	-0-	102	1	972	2	N	-0-					411
02	1568	#	273	-0-	-1295	-0-	92	1	181	2	N	-0-					411
03	1736	#	NO RPT	-0-	-1736	-0-					N	NO RPT					411

TOOLAN (PETTIT 7500) 90705 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. 253162
JACKSON, E. WELL #: 1 RRCID -> 111586 COMPL. DATE 05/31/1984 TOTAL DEPTH 9925 PERF. 7402 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					23
11	450	N	354	-0-	-96	-0-	354	2			Y	-0-					23
12	434	N	396	-0-	-38	-0-	382	2	14	9	Y	13					36
01	419	N	419	-0-	-0-	-0-	391	2	28	9	Y	25					61
02	371	N	371	-0-	-0-	-0-	349	2	22	9	Y	20					81
*03	404	N	404	-0-	-0-	-0-	396	2	8	9	Y	7	74	0			14

TOOLAN (PETTIT 7500) //CONT.// 90705 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
LEE, E. WELL #: 1 RRCID -> 115395 COMPL. DATE 02/26/1985 TOTAL DEPTH 10007 PERF. 7455 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	2			Y	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-

GIANT NRG CO., LP 302592
GIANT GAS UNIT WELL #: 2 RRCID -> 266741 COMPL. DATE 05/17/2011 TOTAL DEPTH 9608 PERF. 7241 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	60	-0-	-1980	-0-	5	1	55	2	N	-0-					14
05	2108	X	62	-0-	-2046	-0-	4	1	58	2	N	-0-					14
06	2040	X	106	-0-	-1934	-0-	5	1	101	2	N	-0-					14
07	2108	X	104	-0-	-2004	-0-	8	1	96	2	N	-0-					14
08	2108	X	-0-	-0-	-2108	-0-					N	-0-					14
09	2040	X	-0-	-0-	-2040	-0-					N	-0-					14
10	2108	X	47	-0-	-2061	-0-	3	1	44	2	N	-0-					14
11	2040	X	49	-0-	-1991	-0-	3	1	46	2	N	-0-					14
12	2108	X	21	-0-	-2087	-0-	3	1	18	2	N	-0-					14
01	2108	X	51	-0-	-2057	-0-	9	1	42	2	N	-0-					14
02	1904	X	36	-0-	-1868	-0-	2	1	34	2	N	-0-					14
03	2108	X	21	-0-	-2087	-0-	2	1	19	2	N	-0-					14

HIBBARD ENERGY, LP 383757
REEVES, R.L. WELL #: 1 RRCID -> 133079 COMPL. DATE 11/14/1989 TOTAL DEPTH 8124 PERF. 7194 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	348	-0-	-179	-0-	348	2			N	-0-					12
11	510	X	378	-0-	-132	-0-	378	2			N	-0-					12
12	403	X	364	-0-	-39	-0-	364	2			N	-0-					12
01	372	X	355	-0-	-17	-0-	354	2	1	9	N	1					13
02	326	X	326	-0-	-0-	-0-	324	2	2	9	N	2					15
03	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					15

VALENCE OPERATING COMPANY 881167
CRANFORD WELL #: 1 RRCID -> 108944 COMPL. DATE 08/28/1983 TOTAL DEPTH 7875 PERF. 7496 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2929	X	2929	-0-	-0-	-0-	2929	2			Y	-0-					-0-
11	2808	X	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-
12	3007	X	2746	-0-	-261	-0-	2746	2			Y	-0-					-0-
01	3007	X	2400	-0-	-607	-0-	2400	2			Y	-0-					-0-
02	INC G-10		2412	-0-	2412	2412	2412	2			Y	-0-					-0-
03	INC G-10		2471	-0-	2471	4883	2471	2			Y	-0-					-0-

TOOLAN (TRAVIS PEAK) 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
ACME BRICK WELL #: 1 RRCID -> 114158 COMPL. DATE 12/04/1984 TOTAL DEPTH 8000 PERF. 7482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	124	-0-	-93	-0-	124	2			N	-0-					153
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					153
12	186	N	137	-0-	-49	-0-	137	2			N	-0-					153
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					153
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					153
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					153

TOOLAN (TRAVIS PEAK) //CONT.// 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. //CONT.// 036562
RASPBERRY WELL #: 1 RRCID -> 115455 COMPL. DATE 01/28/1985 TOTAL DEPTH 8503 PERF. 7947 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					179

CORR, ROLAND WELL #: 1 RRCID -> 115882 COMPL. DATE 01/15/1985 TOTAL DEPTH 8000 PERF. 7688 - 7697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	11	-0-	11	444	11	2			N	-0-					321
11	14B	DENY	11	-0-	11	455	11	2			N	-0-					321
12	14B	DENY	5	-0-	5	460	5	2			N	-0-					321
01	14B	DENY	14	-0-	14	474	14	2			N	-0-					321
02	14B	DENY	6	-0-	6	480	6	2			N	-0-					321
03	14B	DENY	13	-0-	13	493	13	2			N	-0-					321

BRYANT WELL #: 1 RRCID -> 121977 COMPL. DATE 08/21/1986 TOTAL DEPTH 8000 PERF. 7638 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					615
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					615
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					615
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					615
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					615
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					615

EOG RESOURCES, INC. 253162
JONES, A. WELL #: 1 RRCID -> 117821 COMPL. DATE 12/01/1990 TOTAL DEPTH 9000 PERF. 7868 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	123	2			Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	2			Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			Y	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	2			Y	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	2			Y	-0-					-0-

GIANT ENERGY CORP. 302597
GOODSON, A. C. WELL #: 1 RRCID -> 112713 COMPL. DATE 07/13/1984 TOTAL DEPTH 8001 PERF. 7637 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	503	-0-	-303	-0-	41 14	1 9	448	2	N	13					135
11	690	N	583	-0-	-107	-0-	40 3	1 9	540	2	N	3	90	0			48
12	744	N	656	-0-	-88	-0-	44 13	1 9	599	2	N	12					60
01	671	N	671	-0-	-0-	-0-	125 19	1 9	527	2	N	17					77
02	772	N	772	-0-	-0-	-0-	48 14	1 9	710	2	N	13					90
*03	842	N	842	-0-	-0-	-0-	42 17	1 9	783	2	N	15					105

LONG TRUSTS, THE 507585
ADKINSON, ORVIS WELL #: 1 L RRCID -> 106867 COMPL. DATE 05/08/2006 TOTAL DEPTH 8650 PERF. 7892 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	973	-0-	-174	-0-	973	2			Y	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					-0-
12	806	N	542	-0-	-264	-0-	542	2			Y	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-
02	868	N	698	-0-	-170	-0-	698	2			Y	-0-					-0-
*03	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-

TOOLAN (TRAVIS PEAK) //CONT.// 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LONG TRUSTS, THE //CONT.// 507585
MUCKELROY WELL #: 1 RRCID -> 110392 COMPL. DATE 03/04/1984 TOTAL DEPTH 8700 PERF. 7904 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1102	-0-	-231	-0-	1098	2	4	9	N	4					77
11	1191	X	1191	-0-	-0-	-0-	1183	2	8	9	N	7					84
12	1209	X	812	-0-	-397	-0-	812	2			N	-0-					84
01	1697	X	1697	-0-	-0-	-0-	1697	2			N	-0-					84
02	1204	X	1188	-0-	-16	-0-	1188	2			N	-0-					84
*03	1358	X	1358	-0-	-0-	-0-	1311	2	47	9	N	43					127

OMIMEX PETROLEUM, INC. 622720
EDWARDS, E. J. ET AL WELL #: 1 RRCID -> 101092 COMPL. DATE 03/16/1982 TOTAL DEPTH 9685 PERF. 9285 - 9577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	165	-0-	-176	-0-	165	2			N	-0-					177
11	300	N	193	-0-	-107	-0-	158	2	35	9	N	32	141	1			68
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					68
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					68
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					68
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					68

EDWARDS, E. J. ET AL WELL #: 3 C RRCID -> 104693 COMPL. DATE 01/05/1983 TOTAL DEPTH 9700 PERF. 7568 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, EDDIE WELL #: 1 RRCID -> 158125 COMPL. DATE 11/18/1995 TOTAL DEPTH 9753 PERF. 8121 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	93	1	492	2	N	182					364
							200	9									
11	1005	N	1005	-0-	-0-	-0-	90	1	915	2	N	-0-					364
12	527	N	237	-0-	-290	-0-	93	1	144	9	N	131	163	1			332
01	785	N	785	-0-	-0-	-0-	93	1	692	2	N	-0-					332
02	643	N	643	-0-	-0-	-0-	84	1	537	2	N	20					352
							22	9									
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					352

SOUTHWEST OPERATING, INC.-TYLER 806415
CLINTON, WILL WELL #: 1 RRCID -> 116046 COMPL. DATE 10/15/1984 TOTAL DEPTH 8007 PERF. 7827 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	3006					N	-0-					76
11	14B DENY		-0-	-0-	-0-	3006					N	-0-					76
12	14B DENY		-0-	-0-	-0-	3006					N	-0-					76
01	14B DENY		-0-	-0-	-0-	3006					N	-0-					76
02	14B DENY		-0-	-0-	-0-	3006					N	-0-					76
03	14B DENY		-0-	-0-	-0-	3006					N	-0-					76

TRAMMELS TRACE (COTTON VALLEY) 90928 075 NON-ASSOCIATED ONE WELL CNTY: RUSK
SMITH RESOURCES, INC. 796160
PRICER, JOHN WELL #: 1 RRCID -> 155448 COMPL. DATE 04/11/1995 TOTAL DEPTH 10398 PERF. 9238 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK (JURASSIC) 90998 166 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CABOT OIL & GAS CORPORATION 121700
TRAWICK GAS UNIT 51 WELL #: 101 RRCID -> 243186 COMPL. DATE 08/25/2008 TOTAL DEPTH 14000 PERF.13014 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TRAWICK GAS UNIT 57 WELL #: 101 RRCID -> 245594 COMPL. DATE 01/07/2009 TOTAL DEPTH 12730 PERF.12670 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TRAWICK GAS UNIT 3 WELL #: 101 RRCID -> 249224 COMPL. DATE 06/06/2009 TOTAL DEPTH 12960 PERF.12926 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EXXON MOBIL CORPORATION 257128
TRAWICK GU 6 WELL #: 2 RRCID -> 016802 COMPL. DATE 11/19/1962 TOTAL DEPTH 12558 PERF.11820 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4041	X	4041	-0-	-0-	B	-0-	3920	2	121	3	N	-0-					-0-
*11	3791	X	3791	-0-	-0-	B	-0-	3675	2	116	3	N	-0-					-0-
12	3937	X	3515	-0-	-422	B	-0-	3409	2	106	3	N	-0-					-0-
*01	4030	X	3330	-0-	-700	B	-0-	3227	2	103	3	N	-0-					-0-
02	3556	X	3486	-0-	-70	B	-0-	3370	2	116	3	N	-0-					-0-
*03	3960	X	3960	-0-	-0-	B	-0-	3819	2	141	3	N	-0-					-0-

TRAWICK GU 16 WELL #: 101 RRCID -> 238149 COMPL. DATE 06/19/2008 TOTAL DEPTH 13026 PERF.12954 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-

TRAWICK GU 1 WELL #: 101 RRCID -> 243148 COMPL. DATE 04/24/2008 TOTAL DEPTH 12414 PERF.11286 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	11205	-0-	-2435	B	-0-	10867	2	338	3	N	-0-					-0-
11	13620	X	8499	-0-	-5121	B	-0-	8242	2	257	3	N	-0-					-0-
*12	14074	X	8957	-0-	-5117	B	-0-	8683	2	274	3	N	-0-					-0-
*01	14074	X	10794	-0-	-3280	B	-0-	10460	2	334	3	N	-0-					-0-
*02	10500	X	9193	-0-	-1307	B	-0-	8887	2	306	3	N	-0-					-0-
03	11191	X	9418	-0-	-1773	B	-0-	9084	2	334	3	N	-0-					-0-

TRAWICK (PETTIT) 90998 332 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DANIELS CORPORATION, THE 199400
GRAFTON WELL #: 1 RRCID -> 105037 COMPL. DATE 05/05/1986 TOTAL DEPTH 9080 PERF. 8028 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TRAWICK (PETTIT-TP CONS.) 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
DELAFIELD WELL #: 1 RRCID -> 260918 COMPL. DATE 01/11/2011 TOTAL DEPTH 12200 PERF. 7741 - 7748

10	4712	X	-0-	-0-	-4712	-0-					N	-0-					37
11	3600	X	-0-	-0-	-3600	-0-					N	155					192
12	4727	X	4727	-0-	-0-	-0-	153	1	4553	2	N	19	183	1			28
							21	9									
01	1891	X	97	-0-	-1794	-0-	37	1	60	2	N	-0-					28
02	0	X	-0-	-0-	-0-	-0-					N	-0-					28
03	3720	X	-0-	-0-	-3720	-0-					N	-0-					28

BOOHER ENGINEERING, INC. 082570
LANGLEY, J. C. WELL #: 1 RRCID -> 111880 COMPL. DATE 05/25/2005 TOTAL DEPTH 9016 PERF. 7431 - 7521

10	651	N	600	-0-	-51	-0-	600	2			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	744	N	337	-0-	-407	-0-	337	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

BRG LONE STAR LTD. 090870
CHRISTOPHER WELL #: 1 RRCID -> 256647 COMPL. DATE 06/02/2010 TOTAL DEPTH 8950 PERF. 7650 - 8428

10	1891	N	742	-0-	-1149	-0-	692	3	50	9	N	45					140
11	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					140
12	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					140
01	2608	N	2608	-0-	-0-	-0-	2599	3	9	9	N	8					148
02	2335	N	2335	-0-	-0-	-0-	2313	3	22	9	N	20					168
*03	2523	N	2523	-0-	-0-	-0-	2499	3	24	9	N	22					190

CABOT OIL & GAS CORPORATION 121700
TRAWICK GAS UNIT 59 WELL #: 1 RRCID -> 254287 COMPL. DATE 07/24/2009 TOTAL DEPTH 10410 PERF. 8350 - 8600

10	3100	N	7363	-0-	4263	4263	700	1	5603	2	N	964	730	0			336
							1060	9									
11	3000	N	5262	-0-	2262	6525	600	1	4078	2	N	531	553	0			314
							584	9									
12	3100	N	100	-0-	-3000	3525	13	1	24	2	N	57					371
							63	9									
01	4970	X	1445	-0-	-3525	-0-	626	1	719	2	N	91	373	0			89
							100	9									
02	2492	X	1430	-0-	-1062	-0-	169	1	910	2	N	319					408
							351	9									
*03	3183	X	3183	-0-	-0-	-0-	606	1	2188	2	N	354	374	0			388
							389	9									

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ELLIS EXPLORATION, INC. 248895
MCCARLEY WELL #: 1 RRCID -> 192879 COMPL. DATE 01/13/2003 TOTAL DEPTH 8400 PERF. 7879 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3116	X	3116	-0-	-0-	-0-	3077	2	39	9	N	35					250
11	3072	X	3072	-0-	-0-	-0-	3053	2	19	9	N	17					267
12	3097	X	3097	-0-	-0-	-0-	2986	2	111	9	N	101					368
01	3131	X	2776	-0-	-355	-0-	2757	2	19	9	N	17	177	1			208
02	2856	X	2105	-0-	-751	-0-	2063	2	42	9	N	38					246
03	3162	X	1735	-0-	-1427	-0-	1659	2	76	9	N	69					315

ENEXCO, INC. 252045
PINE LEAF GAS UNIT WELL #: 2 RRCID -> 228544 COMPL. DATE 03/30/2007 TOTAL DEPTH 9696 PERF. 8432 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					115
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					115
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					115
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					115
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					115

PINE LEAF GAS UNIT WELL #: 2H RRCID -> 254745 COMPL. DATE 10/18/2008 TOTAL DEPTH 7630 PERF. 8876 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON MOBIL CORPORATION 257128
TRAWICK GU 2 WELL #: 1 RRCID -> 016762 COMPL. DATE 03/25/1950 TOTAL DEPTH N/A PERF. 7488 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	348	2	10	3	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	329	2	11	3	N	-0-					-0-
*12	368	N	368	-0-	-0-	-0-	357	2	11	3	N	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	363	2	10	3	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	313	2	10	3	N	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	326	2	12	3	N	-0-					-0-

TRAWICK GU 4 WELL #: 1 L RRCID -> 016764 COMPL. DATE 05/16/1950 TOTAL DEPTH N/A PERF. 7502 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0-	-0-	819	2	25	3	N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	810	2	24	3	N	-0-					-0-
*12	837	N	821	-0-	-16	-0-	798	2	23	3	N	-0-					-0-
*01	864	N	864	-0-	-0-	-0-	838	2	26	3	N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	787	2	26	3	N	-0-					-0-
03	806	N	775	-0-	-31	-0-	749	2	26	3	N	-0-					-0-

TRAWICK GU 5 WELL #: 1 RRCID -> 016765 COMPL. DATE 07/19/1950 TOTAL DEPTH 7945 PERF. 7493 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	663	2	21	3	N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	626	2	19	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	688	2	22	3	N	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	686	2	22	3	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	650	2	22	3	N	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	691	2	26	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 7 WELL #: 1 RRCID -> 016767 COMPL. DATE 02/25/1951 TOTAL DEPTH N/A PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	N	1615	-0-	-28	-0-	1567	2	48	3	N	-0-			-0-
11	1994	N	1994	-0-	-0-	-0-	1933	2	61	3	N	-0-			-0-
*12	1922	N	1692	-0-	-230	-0-	1641	2	51	3	N	-0-			-0-
*01	2018	N	2018	-0-	-0-	-0-	1956	2	62	3	N	-0-			-0-
02	1848	N	1713	-0-	-135	-0-	1656	2	57	3	N	-0-			-0-
*03	1847	N	1847	-0-	-0-	-0-	1782	2	65	3	N	-0-			-0-

TRAWICK GU 9 WELL #: 1 RRCID -> 016769 COMPL. DATE 01/07/1951 TOTAL DEPTH 8194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1723	N	1723	-0-	-0-	-0-	1671	2	52	3	N	-0-			-0-
11	2339	N	2339	-0-	-0-	-0-	2270	2	69	3	N	-0-			-0-
*12	1572	N	1572	-0-	-0-	-0-	1524	2	48	3	N	-0-			-0-
*01	2044	N	2044	-0-	-0-	-0-	1981	2	63	3	N	-0-			-0-
02	1920	N	1920	-0-	-0-	-0-	1856	2	64	3	N	-0-			-0-
03	1581	N	1481	-0-	-100	-0-	1427	2	54	3	N	-0-			-0-

TRAWICK GU 12 WELL #: 1 RRCID -> 016772 COMPL. DATE 08/14/1951 TOTAL DEPTH N/A PERF. 7556 - 7589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	1125	-0-	-115	-0-	1088	2	37	3	N	-0-			-0-
11	1089	N	1089	-0-	-0-	-0-	1058	2	31	3	N	-0-			-0-
12	1235	N	1235	-0-	-0-	-0-	1197	2	38	3	N	-0-			-0-
*01	1255	N	1255	-0-	-0-	-0-	1216	2	39	3	N	-0-			-0-
02	1160	N	1160	-0-	-0-	-0-	1120	2	40	3	N	-0-			-0-
*03	1545	N	1545	-0-	-0-	-0-	1490	2	55	3	N	-0-			-0-

TRAWICK GU 14 WELL #: 1 RRCID -> 016773 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. 7590 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	884	2	28	3	N	-0-			-0-
11	960	N	583	-0-	-377	-0-	567	2	16	3	N	-0-			-0-
*12	904	N	904	-0-	-0-	-0-	875	2	29	3	N	-0-			-0-
*01	946	N	946	-0-	-0-	-0-	916	2	30	3	N	-0-			-0-
*02	835	N	835	-0-	-0-	-0-	809	2	26	3	N	-0-			-0-
*03	1029	N	1029	-0-	-0-	-0-	993	2	36	3	N	-0-			-0-

TRAWICK GU 17 WELL #: 1 RRCID -> 016776 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. 7509 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1120	N	1120	-0-	-0-	-0-	1086	2	34	3	N	-0-			-0-
11	1141	N	1141	-0-	-0-	-0-	1106	2	35	3	N	-0-			-0-
12	1328	N	1328	-0-	-0-	-0-	1288	2	40	3	N	-0-			-0-
*01	1212	N	1212	-0-	-0-	-0-	1174	2	38	3	N	-0-			-0-
02	1064	N	-0-	-0-	-1064	-0-					N	-0-			-0-
*03	2046	N	2046	-0-	-0-	-0-	1974	2	72	3	N	-0-			-0-

TRAWICK GU 19 WELL #: 1 RRCID -> 016778 COMPL. DATE 06/25/1962 TOTAL DEPTH N/A PERF. 7539 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1367	N	1367	-0-	-0-	-0-	1325	2	42	3	N	-0-			-0-
11	1324	X	1324	-0-	-0-	-0-	1285	2	39	3	N	-0-			-0-
*12	2201	X	1289	-0-	-912	-0-	1249	2	40	3	N	-0-			-0-
*01	2201	X	1290	-0-	-911	-0-	1249	2	41	3	N	-0-			-0-
*02	1988	X	1321	-0-	-667	-0-	1275	2	46	3	N	-0-			-0-
*03	1770	X	1770	-0-	-0-	-0-	1707	2	63	3	N	-0-			-0-

TRAWICK GU 20 WELL #: 1 RRCID -> 016779 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 7715 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3751	X	3080	-0-	-671	-0-	2989	2	91	3	N	-0-			-0-
11	3600	X	3013	-0-	-587	-0-	2923	2	90	3	N	-0-			-0-
*12	3131	X	2834	-0-	-297	-0-	2747	2	87	3	N	-0-			-0-
*01	3131	X	2989	-0-	-142	-0-	2897	2	92	3	N	-0-			-0-
*02	2981	X	2981	-0-	-0-	-0-	2877	2	104	3	N	-0-			-0-
*03	3612	X	3612	-0-	-0-	-0-	3484	2	128	3	N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 21 WELL #: 1 RRCID -> 016780 COMPL. DATE 12/28/1951 TOTAL DEPTH N/A PERF. 7579 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2932	N	2636	-0-	-296	-0-	2557	2	79	3	N	-0-			-0-
11	1741	N	1741	-0-	-0-	-0-	1687	2	54	3	N	-0-			-0-
*12	1803	X	1803	-0-	-0-	-0-	1748	2	55	3	N	-0-			-0-
*01	1863	X	1863	-0-	-0-	-0-	1806	2	57	3	N	-0-			-0-
02	1654	X	1654	-0-	-0-	-0-	1597	2	57	3	N	-0-			-0-
03	1085	X	-0-	-0-	-1085	-0-					N	-0-			-0-

TRAWICK GU 22 WELL #: 1 RRCID -> 016781 COMPL. DATE 01/12/1984 TOTAL DEPTH 8250 PERF. N/A

10	158	N	158	-0-	-0-	-0-	154	2	4	3	N	-0-			-0-
11	184	N	184	-0-	-0-	-0-	178	2	6	3	N	-0-			-0-
12	217	N	155	-0-	-62	-0-	150	2	5	3	N	-0-			-0-
01	155	N	144	-0-	-11	-0-	140	2	4	3	N	-0-			-0-
02	168	N	60	-0-	-108	-0-	59	2	1	3	N	-0-			-0-
*03	220	N	220	-0-	-0-	-0-	213	2	7	3	N	-0-			-0-

TRAWICK GU 25 WELL #: 1 RRCID -> 016784 COMPL. DATE 02/07/1953 TOTAL DEPTH N/A PERF. 7674 - 7720

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK GU 26 WELL #: 1 RRCID -> 016785 COMPL. DATE 03/10/1953 TOTAL DEPTH N/A PERF. 7792 - 7816

10	707	N	707	-0-	-0-	-0-	686	2	21	3	N	-0-			-0-
11	811	N	811	-0-	-0-	-0-	788	2	23	3	N	-0-			-0-
12	767	N	767	-0-	-0-	-0-	744	2	23	3	N	-0-			-0-
*01	802	N	802	-0-	-0-	-0-	777	2	25	3	N	-0-			-0-
02	753	N	753	-0-	-0-	-0-	728	2	25	3	N	-0-			-0-
*03	890	N	890	-0-	-0-	-0-	860	2	30	3	N	-0-			-0-

TRAWICK GU 28 WELL #: 1 RRCID -> 016787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1891	N	1755	-0-	-136	-0-	1701	2	54	3	N	-0-			-0-
11	1860	N	1745	-0-	-115	-0-	1691	2	54	3	N	-0-			-0-
12	1829	N	1779	-0-	-50	-0-	1725	2	54	3	N	-0-			-0-
*01	1784	N	1784	-0-	-0-	-0-	1729	2	55	3	N	-0-			-0-
02	1719	N	1719	-0-	-0-	-0-	1662	2	57	3	N	-0-			-0-
*03	1924	N	1924	-0-	-0-	-0-	1855	2	69	3	N	-0-			-0-

TRAWICK GU 29 WELL #: 2 RRCID -> 016788 COMPL. DATE 01/10/1953 TOTAL DEPTH 7981 PERF. 7570 - 7586

10	1333	N	1303	-0-	-30	-0-	1264	2	39	3	N	-0-			-0-
11	1230	N	1162	-0-	-68	-0-	1126	2	36	3	N	-0-			-0-
12	1234	N	1234	-0-	-0-	-0-	1197	2	37	3	N	-0-			-0-
01	1400	N	1400	-0-	-0-	-0-	1355	2	45	3	N	-0-			-0-
02	1092	N	1027	-0-	-65	-0-	993	2	34	3	N	-0-			-0-
*03	1625	N	1625	-0-	-0-	-0-	1566	2	59	3	N	-0-			-0-

TRAWICK GU 30 WELL #: 1 RRCID -> 016789 COMPL. DATE 11/25/2009 TOTAL DEPTH 8150 PERF. 7330 - 7447

10	898	N	898	-0-	-0-	-0-	870	2	28	3	N	-0-			-0-
11	1527	N	1527	-0-	-0-	-0-	1480	2	47	3	N	-0-			-0-
12	1277	N	1277	-0-	-0-	-0-	1239	2	38	3	N	-0-			-0-
*01	1075	N	1075	-0-	-0-	-0-	1042	2	33	3	N	-0-			-0-
02	883	N	883	-0-	-0-	-0-	852	2	31	3	N	-0-			-0-
*03	953	N	953	-0-	-0-	-0-	920	2	33	3	N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 32 WELL #: 1 RRCID -> 016790 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. 7837 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 39 WELL #: 1 RRCID -> 016791 COMPL. DATE 07/07/1953 TOTAL DEPTH N/A PERF. 7316 - 7327

10	775	N	708	-0-	-67	-0-	687	2	21	3	N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	777	2	23	3	N	-0-					-0-
*12	775	N	724	-0-	-51	-0-	701	2	23	3	N	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	700	2	23	3	N	-0-					-0-
02	756	N	754	-0-	-2	-0-	729	2	25	3	N	-0-					-0-
*03	845	N	845	-0-	-0-	-0-	815	2	30	3	N	-0-					-0-

TRAWICK GU 41 WELL #: 1 RRCID -> 016793 COMPL. DATE 03/07/1953 TOTAL DEPTH N/A PERF. 7770 - 7824

10	1117	N	1117	-0-	-0-	-0-	1083	2	34	3	N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1040	2	31	3	N	-0-					-0-
12	2015	N	2015	-0-	-0-	-0-	1953	2	62	3	N	-0-					-0-
01	2080	N	2080	-0-	-0-	-0-	2015	2	65	3	N	-0-					-0-
02	1008	N	741	-0-	-267	-0-	716	2	25	3	N	-0-					-0-
*03	1279	N	1279	-0-	-0-	-0-	1233	2	46	3	N	-0-					-0-

TRAWICK GU 44 WELL #: 1 RRCID -> 016794 COMPL. DATE 01/26/1954 TOTAL DEPTH N/A PERF. 8167 - 8172

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 47 WELL #: 1 RRCID -> 016795 COMPL. DATE 02/02/1954 TOTAL DEPTH N/A PERF. 7886 - 7908

10	1711	N	1232	-0-	-479	-0-	1195	2	37	3	N	-0-					-0-
11	3870	X	1319	-0-	-2551	-0-	1278	2	41	3	N	-0-					-0-
*12	4390	X	4390	-0-	-0-	-0-	4257	2	133	3	N	-0-					-0-
01	4551	X	4551	-0-	-0-	-0-	4409	2	142	3	N	-0-					-0-
02	4252	X	4252	-0-	-0-	-0-	4109	2	143	3	N	-0-					-0-
03	4402	X	1357	-0-	-3045	-0-	1308	2	49	3	N	-0-					-0-

TRAWICK GU 52 WELL #: 1 RRCID -> 016798 COMPL. DATE 10/23/1954 TOTAL DEPTH 8043 PERF. 7556 - 7584

10	1953	X	1828	-0-	-125	-0-	1774	2	54	3	N	-0-					-0-
11	2211	X	2211	-0-	-0-	-0-	2143	2	68	3	N	-0-					-0-
12	2325	X	2325	-0-	-0-	-0-	2255	2	70	3	N	-0-					-0-
*01	2208	X	2208	-0-	-0-	-0-	2139	2	69	3	N	-0-					-0-
02	2072	X	2014	-0-	-58	-0-	1947	2	67	3	N	-0-					-0-
03	2325	X	2081	-0-	-244	-0-	2007	2	74	3	N	-0-					-0-

TRAWICK GU 54 WELL #: 1 RRCID -> 016800 COMPL. DATE 12/22/1956 TOTAL DEPTH 8040 PERF. 7874 - 7895

10	1891	N	125	-0-	-1766	-0-	122	2	3	3	N	-0-					-0-
11	1860	N	75	-0-	-1785	-0-	73	2	2	3	N	-0-					-0-
*12	2139	N	37	-0-	-2102	-0-	37	2			N	-0-					-0-
*01	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
02	84	N	30	-0-	-54	-0-	30	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 10 WELL #: 2 RRCID -> 032917 COMPL. DATE 04/23/1964 TOTAL DEPTH 9920 PERF. 8312 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	223	2	7	3	N	-0-			-0-
11	296	N	296	-0-	-0-	-0-	287	2	9	3	N	-0-			-0-
12	255	N	255	-0-	-0-	-0-	248	2	7	3	N	-0-			-0-
*01	267	N	267	-0-	-0-	-0-	258	2	9	3	N	-0-			-0-
02	255	N	255	-0-	-0-	-0-	246	2	9	3	N	-0-			-0-
*03	267	N	267	-0-	-0-	-0-	258	2	9	3	N	-0-			-0-

TRAWICK GU 2 WELL #: 2 T RRCID -> 034818 COMPL. DATE 05/10/2000 TOTAL DEPTH 8950 PERF. 8161 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6820	X	4450	-0-	-2370	-0-	4316	2	134	3	N	-0-			-0-
11	5820	X	3961	-0-	-1859	-0-	3840	2	121	3	N	-0-			-0-
*12	6014	X	5506	-0-	-508	-0-	5339	2	167	3	N	-0-			-0-
*01	6210	X	6210	-0-	-0-	-0-	6017	2	193	3	N	-0-			-0-
*02	6844	X	6844	-0-	-0-	-0-	6615	2	229	3	N	-0-			-0-
*03	6660	X	6660	-0-	-0-	-0-	6423	2	237	3	N	-0-			-0-

TRAWICK GU 3 WELL #: 2 RRCID -> 036580 COMPL. DATE 12/15/1999 TOTAL DEPTH 8850 PERF. 8048 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10470	X	10470	-0-	-0-	-0-	10153	2	317	3	N	-0-			-0-
11	10440	X	9342	-0-	-1098	-0-	9058	2	284	3	N	-0-			-0-
*12	10788	X	9162	-0-	-1626	-0-	8883	2	279	3	N	-0-			-0-
*01	10788	X	10393	-0-	-395	-0-	10071	2	322	3	N	-0-			-0-
*02	9464	X	9317	-0-	-147	-0-	9005	2	312	3	N	-0-			-0-
03	10478	X	9452	-0-	-1026	-0-	9116	2	336	3	N	-0-			-0-

TRAWICK GU 7 WELL #: 2 RRCID -> 037261 COMPL. DATE 04/07/1999 TOTAL DEPTH 8805 PERF. 8046 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	64	2	1	3	N	-0-			-0-
11	82	N	82	-0-	-0-	-0-	80	2	2	3	N	-0-			-0-
12	65	N	65	-0-	-0-	-0-	64	2	1	3	N	-0-			-0-
*01	122	N	122	-0-	-0-	-0-	119	2	3	3	N	-0-			-0-
*02	84	N	50	-0-	-34	-0-	50	2			N	-0-			-0-
*03	271	N	271	-0-	-0-	-0-	262	2	9	3	N	-0-			-0-

TRAWICK GU 6 WELL #: 3 RRCID -> 038394 COMPL. DATE 01/29/1966 TOTAL DEPTH 8900 PERF. 8576 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1732	X	1732	-0-	-0-	-0-	1679	2	53	3	N	-0-			-0-
11	1886	X	1886	-0-	-0-	-0-	1829	2	57	3	N	-0-			-0-
*12	1519	X	1186	-0-	-333	-0-	1149	2	37	3	N	-0-			-0-
01	1830	X	1830	-0-	-0-	-0-	1774	2	56	3	N	-0-			-0-
02	1464	X	1464	-0-	-0-	-0-	1415	2	49	3	N	-0-			-0-
*03	1718	N	1718	-0-	-0-	-0-	1656	2	62	3	N	-0-			-0-

TRAWICK GU 5 WELL #: 2 RRCID -> 039066 COMPL. DATE 03/16/1999 TOTAL DEPTH 8700 PERF. 8036 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	955	N	955	-0-	-0-	-0-	926	2	29	3	N	-0-			-0-
11	1230	N	785	-0-	-445	-0-	763	2	22	3	N	-0-			-0-
12	1240	N	775	-0-	-465	-0-	752	2	23	3	N	-0-			-0-
*01	961	N	705	-0-	-256	-0-	683	2	22	3	N	-0-			-0-
02	728	N	490	-0-	-238	-0-	475	2	15	3	N	-0-			-0-
*03	1018	N	1018	-0-	-0-	-0-	983	2	35	3	N	-0-			-0-

TRAWICK GU 8 WELL #: 2 RRCID -> 039840 COMPL. DATE 07/21/1966 TOTAL DEPTH 8700 PERF. 8516 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	75	-0-	-18	-0-	74	2	1	3	N	-0-			-0-
11	125	N	125	-0-	-0-	-0-	122	2	3	3	N	-0-			-0-
*12	172	N	172	-0-	-0-	-0-	167	2	5	3	N	-0-			-0-
*01	546	N	546	-0-	-0-	-0-	529	2	17	3	N	-0-			-0-
02	284	N	284	-0-	-0-	-0-	274	2	10	3	N	-0-			-0-
*03	319	N	319	-0-	-0-	-0-	308	2	11	3	N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 21 WELL #: 2 RRCID -> 040231 COMPL. DATE 09/22/1966 TOTAL DEPTH 8790 PERF. 8703 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2806	X	2806	-0-	-0-	-0-	2722	2	84	3	N	-0-			-0-
11	2221	N	2221	-0-	-0-	-0-	2153	2	68	3	N	-0-			-0-
*12	2356	N	1124	-0-	-1232	-0-	1090	2	34	3	N	-0-			-0-
*01	2418	N	487	-0-	-1931	-0-	472	2	15	3	N	-0-			-0-
*02	2072	N	519	-0-	-1553	-0-	502	2	17	3	N	-0-			-0-
03	1116	N	613	-0-	-503	-0-	591	2	22	3	N	-0-			-0-

TRAWICK GU 9 WELL #: 2 RRCID -> 040887 COMPL. DATE 04/28/1998 TOTAL DEPTH 8700 PERF. 8064 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	80					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	80					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	80					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	80					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	80					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	80					N	-0-			-0-

TRAWICK GU 1 WELL #: 3 RRCID -> 063026 COMPL. DATE 09/10/2011 TOTAL DEPTH 9000 PERF. 7250 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333	X	607	-0-	-726	-0-	589	2	18	3	N	-0-			-0-
11	1080	X	675	-0-	-405	-0-	656	2	19	3	N	-0-			-0-
*12	899	N	333	-0-	-566	-0-	322	2	11	3	N	-0-			-0-
*01	713	N	713	-0-	-0-	-0-	691	2	22	3	N	-0-			-0-
02	680	N	680	-0-	-0-	-0-	658	2	22	3	N	-0-			-0-
*03	737	N	737	-0-	-0-	-0-	711	2	26	3	N	-0-			-0-

TRAWICK GU 12 WELL #: 3 RRCID -> 064757 COMPL. DATE 11/03/1975 TOTAL DEPTH 9000 PERF. 8278 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	313	-0-	-896	-0-	304	2	9	3	N	-0-			-0-
11	540	N	450	-0-	-90	-0-	435	2	15	3	N	-0-			-0-
*12	1305	N	1305	-0-	-0-	-0-	1265	2	40	3	N	-0-			-0-
01	310	N	63	-0-	-247	-0-	62	2	1	3	N	-0-			-0-
*02	420	N	158	-0-	-262	-0-	153	2	5	3	N	-0-			-0-
03	589	N	366	-0-	-223	-0-	354	2	12	3	N	-0-			-0-

TRAWICK GU 4 WELL #: 3 RRCID -> 068129 COMPL. DATE 08/11/1976 TOTAL DEPTH 9032 PERF. 8580 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1457	N	1137	-0-	-320	-0-	1101	2	36	3	N	-0-			-0-
11	1105	N	1105	-0-	-0-	-0-	1072	2	33	3	N	-0-			-0-
*12	1484	N	1484	-0-	-0-	-0-	1438	2	46	3	N	-0-			-0-
*01	1353	N	1353	-0-	-0-	-0-	1310	2	43	3	N	-0-			-0-
02	1036	N	895	-0-	-141	-0-	864	2	31	3	N	-0-			-0-
03	1457	N	538	-0-	-919	-0-	519	2	19	3	N	-0-			-0-

TRAWICK GU 6 WELL #: 4 RRCID -> 068428 COMPL. DATE 09/27/1976 TOTAL DEPTH 9000 PERF. 8718 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11142	X	11142	-0-	-0-	-0-	10805	2	337	3	N	-0-			-0-
11	10551	X	10551	-0-	-0-	-0-	10233	2	318	3	N	-0-			-0-
*12	10633	X	8636	-0-	-1997	-0-	8373	2	263	3	N	-0-			-0-
*01	10633	X	8747	-0-	-1886	-0-	8475	2	272	3	N	-0-			-0-
02	9604	X	9511	-0-	-93	-0-	9193	2	318	3	N	-0-			-0-
03	10633	X	9383	-0-	-1250	-0-	9050	2	333	3	N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 17 WELL #: 3 RRCID -> 068990 COMPL. DATE 11/04/1976 TOTAL DEPTH 9020 PERF. 8114 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 7 WELL #: 3 RRCID -> 069024 COMPL. DATE 11/03/1976 TOTAL DEPTH 8996 PERF. 8194 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	1030	2	30	3	N	-0-					-0-
11	1170	X	760	-0-	-410	-0-	738	2	22	3	N	-0-					-0-
*12	1023	X	63	-0-	-960	-0-	63	2			N	-0-					-0-
*01	1054	X	246	-0-	-808	-0-	238	2	8	3	N	-0-					-0-
*02	952	X	686	-0-	-266	-0-	664	2	22	3	N	-0-					-0-
03	1054	X	242	-0-	-812	-0-	233	2	9	3	N	-0-					-0-

TRAWICK GU 3 WELL #: 3 RRCID -> 069226 COMPL. DATE 11/23/1976 TOTAL DEPTH 9000 PERF. 8066 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	3352					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3352					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	3352					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3352					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3352					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3352					N	-0-					-0-

TRAWICK GU 10 WELL #: 3 RRCID -> 069303 COMPL. DATE 10/25/1976 TOTAL DEPTH 9014 PERF. 8236 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	5622	-0-	-2097	-0-	5452	2	170	3	N	-0-					-0-
11	5040	X	4988	-0-	-52	-0-	4836	2	152	3	N	-0-					-0-
12	5208	X	3602	-0-	-1606	-0-	3494	2	108	3	N	-0-					-0-
*01	5577	X	5577	-0-	-0-	-0-	5404	2	173	3	N	-0-					-0-
02	4704	X	4247	-0-	-457	-0-	4105	2	142	3	N	-0-					-0-
03	5208	X	3732	-0-	-1476	-0-	3600	2	132	3	N	-0-					-0-

TRAWICK GU 6 WELL #: 1 RRCID -> 071415 COMPL. DATE 11/08/1950 TOTAL DEPTH 7831 PERF. 7196 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11511	X	11511	-0-	-0-	-0-	11165	2	346	3	N	-0-					-0-
11	11868	X	11868	-0-	-0-	-0-	11508	2	360	3	N	-0-					-0-
*12	11563	X	11563	-0-	-0-	-0-	11212	2	351	3	N	-0-					-0-
*01	11661	X	11661	-0-	-0-	-0-	11300	2	361	3	N	-0-					-0-
*02	11088	X	9752	-0-	-1336	-0-	9426	2	326	3	N	-0-					-0-
03	12276	X	11296	-0-	-980	-0-	10896	2	400	3	N	-0-					-0-

TRAWICK GU 16 WELL #: 1 RRCID -> 075271 COMPL. DATE 11/11/1977 TOTAL DEPTH N/A PERF. 7278 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5462	X	5462	-0-	-0-	-0-	5297	2	165	3	N	-0-					-0-
11	4846	X	4846	-0-	-0-	-0-	4699	2	147	3	N	-0-					-0-
*12	6107	X	5586	-0-	-521	-0-	5415	2	171	3	N	-0-					-0-
*01	6107	X	5302	-0-	-805	-0-	5138	2	164	3	N	-0-					-0-
02	5516	X	4550	-0-	-966	-0-	4397	2	153	3	N	-0-					-0-
03	5580	X	5146	-0-	-434	-0-	4964	2	182	3	N	-0-					-0-

TRAWICK GU 5 WELL #: 3 RRCID -> 077937 COMPL. DATE 08/12/2011 TOTAL DEPTH 9000 PERF. 7260 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	13370	-0-	-2750	-0-	12967	2	403	3	N	-0-					-0-
11	15060	X	11230	-0-	-3830	-0-	10888	2	342	3	N	-0-					-0-
*12	15283	X	12788	-0-	-2495	-0-	12400	2	388	3	N	-0-					-0-
*01	16731	X	16731	-0-	-0-	-0-	16213	2	518	3	N	-0-					-0-
*02	15095	X	15095	-0-	-0-	-0-	14590	2	505	3	N	-0-					-0-
*03	14865	X	14865	-0-	-0-	-0-	14337	2	528	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 8 WELL #: 3 RRCID -> 079378 COMPL. DATE 09/11/1978 TOTAL DEPTH 9025 PERF. 8323 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2790	X	2007	-0-	-783	-0-	1947	2	60	3	N	-0-			-0-
11	2220	X	1602	-0-	-618	-0-	1552	2	50	3	N	-0-			-0-
*12	2831	X	2831	-0-	-0-	-0-	2746	2	85	3	N	-0-			-0-
*01	2170	X	2079	-0-	-91	-0-	2014	2	65	3	N	-0-			-0-
*02	1720	N	1720	-0-	-0-	-0-	1663	2	57	3	N	-0-			-0-
03	2294	N	1836	-0-	-458	-0-	1771	2	65	3	N	-0-			-0-

TRAWICK GU 10 WELL #: 4 RRCID -> 079749 COMPL. DATE 10/23/1978 TOTAL DEPTH 7450 PERF. 7251 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	298	-0-	-12	-0-	289	2	9	3	N	-0-			-0-
11	1170	N	973	-0-	-197	-0-	944	2	29	3	N	-0-			-0-
*12	2853	N	2853	-0-	-0-	-0-	2767	2	86	3	N	-0-			-0-
*01	2827	N	2827	-0-	-0-	-0-	2739	2	88	3	N	-0-			-0-
02	2513	N	2513	-0-	-0-	-0-	2430	2	83	3	N	-0-			-0-
*03	1731	N	1731	-0-	-0-	-0-	1668	2	63	3	N	-0-			-0-

TRAWICK GU 51 WELL #: 1 RRCID -> 079787 COMPL. DATE 11/06/1978 TOTAL DEPTH 8102 PERF. 7338 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-			-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-			-0-
*12	31	N	16	-0-	-15	-0-	16	2			N	-0-			-0-
*01	135	N	135	-0-	-0-	-0-	131	2	4	3	N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	119	2	4	3	N	-0-			-0-
*03	103	N	103	-0-	-0-	-0-	99	2	4	3	N	-0-			-0-

TRAWICK GU 1 WELL #: 4 RRCID -> 080467 COMPL. DATE 12/08/1978 TOTAL DEPTH 7400 PERF. 7162 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5208	X	4706	-0-	-502	-0-	4564	2	142	3	N	-0-			-0-
11	7174	X	7174	-0-	-0-	-0-	6956	2	218	3	N	-0-			-0-
*12	5989	X	5989	-0-	-0-	-0-	5807	2	182	3	N	-0-			-0-
*01	5673	X	5052	-0-	-621	-0-	4895	2	157	3	N	-0-			-0-
02	6831	X	6831	-0-	-0-	-0-	6602	2	229	3	N	-0-			-0-
*03	6027	X	6027	-0-	-0-	-0-	5812	2	215	3	N	-0-			-0-

TRAWICK GU 15 WELL #: 3 RRCID -> 081160 COMPL. DATE 01/12/1979 TOTAL DEPTH 9000 PERF. 8072 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-			-0-

TRAWICK GU 8 WELL #: 1 RRCID -> 081987 COMPL. DATE 03/29/1979 TOTAL DEPTH N/A PERF. 7219 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3193	X	3029	-0-	-164	-0-	2938	2	91	3	N	-0-			-0-
11	3090	X	2839	-0-	-251	-0-	2755	2	84	3	N	-0-			-0-
*12	3069	X	2872	-0-	-197	-0-	2786	2	86	3	N	-0-			-0-
*01	3069	X	2826	-0-	-243	-0-	2739	2	87	3	N	-0-			-0-
02	2772	X	2589	-0-	-183	-0-	2504	2	85	3	N	-0-			-0-
03	3038	X	2602	-0-	-436	-0-	2508	2	94	3	N	-0-			-0-

TRAWICK G.U. 18 WELL #: 1 RRCID -> 083769 COMPL. DATE 06/22/1979 TOTAL DEPTH 8057 PERF. 7320 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5332	X	4850	-0-	-482	-0-	4704	2	146	3	N	-0-			-0-
11	4890	X	4608	-0-	-282	-0-	4467	2	141	3	N	-0-			-0-
*12	5053	X	4419	-0-	-634	-0-	4285	2	134	3	N	-0-			-0-
*01	5022	X	3304	-0-	-1718	-0-	3202	2	102	3	N	-0-			-0-
02	5093	X	5093	-0-	-0-	-0-	4922	2	171	3	N	-0-			-0-
*03	5465	X	5465	-0-	-0-	-0-	5271	2	194	3	N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK G.U. 20 WELL #: 2A RRCID -> 084218 COMPL. DATE 05/09/1979 TOTAL DEPTH 9000 PERF. 7332 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
11	913	N	913	-0-	-0-	-0-	884	2	29	3	N	-0-			-0-
*12	1123	N	1123	-0-	-0-	-0-	1091	2	32	3	N	-0-			-0-
*01	610	N	610	-0-	-0-	-0-	593	2	17	3	N	-0-			-0-
*02	700	N	574	-0-	-126	-0-	556	2	18	3	N	-0-			-0-
03	775	N	686	-0-	-89	-0-	663	2	23	3	N	-0-			-0-

TRAWICK G.U. 25 WELL #: 2 RRCID -> 084492 COMPL. DATE 06/23/1979 TOTAL DEPTH 9028 PERF. 7258 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2658	N	2658	-0-	-0-	-0-	2578	2	80	3	N	-0-			-0-
11	2215	N	2215	-0-	-0-	-0-	2148	2	67	3	N	-0-			-0-
*12	1820	N	1820	-0-	-0-	-0-	1765	2	55	3	N	-0-			-0-
01	2015	N	1636	-0-	-379	-0-	1585	2	51	3	N	-0-			-0-
02	1820	N	1382	-0-	-438	-0-	1335	2	47	3	N	-0-			-0-
03	1829	N	1113	-0-	-716	-0-	1073	2	40	3	N	-0-			-0-

TRAWICK GU 2 WELL #: 4 RRCID -> 084859 COMPL. DATE 08/30/1979 TOTAL DEPTH 7400 PERF. 7181 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5091	X	5091	-0-	-0-	-0-	4937	2	154	3	N	-0-			-0-
11	6000	X	4987	-0-	-1013	-0-	4835	2	152	3	N	-0-			-0-
*12	5642	X	5014	-0-	-628	-0-	4863	2	151	3	N	-0-			-0-
*01	5642	X	4908	-0-	-734	-0-	4755	2	153	3	N	-0-			-0-
02	5096	X	4462	-0-	-634	-0-	4314	2	148	3	N	-0-			-0-
03	5146	X	3271	-0-	-1875	-0-	3156	2	115	3	N	-0-			-0-

TRAWICK GU 11 WELL #: 2 RRCID -> 085959 COMPL. DATE 08/22/1979 TOTAL DEPTH 9000 PERF. 8601 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1758	N	1758	-0-	-0-	-0-	1705	2	53	3	N	-0-			-0-
11	1830	N	1652	-0-	-178	-0-	1602	2	50	3	N	-0-			-0-
*12	1736	N	1537	-0-	-199	-0-	1492	2	45	3	N	-0-			-0-
*01	1767	N	1360	-0-	-407	-0-	1320	2	40	3	N	-0-			-0-
*02	1540	N	1463	-0-	-77	-0-	1415	2	48	3	N	-0-			-0-
*03	1623	N	1623	-0-	-0-	-0-	1566	2	57	3	N	-0-			-0-

TRAWICK GU 20 WELL #: 3 RRCID -> 087167 COMPL. DATE 11/26/2008 TOTAL DEPTH 9000 PERF. 7808 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-			-0-
12	186	X	-0-	-0-	-186	-0-					N	-0-			-0-
*01	186	X	-0-	-0-	-186	-0-					N	-0-			-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-			-0-
*03	395	X	395	-0-	-0-	-0-	380	2	15	3	N	-0-			-0-

TRAWICK GU 4 WELL #: 4 RRCID -> 088610 COMPL. DATE 05/07/1980 TOTAL DEPTH 7649 PERF. 7209 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3515	X	3515	-0-	-0-	-0-	3410	2	105	3	N	-0-			-0-
11	3300	X	3259	-0-	-41	-0-	3160	2	99	3	N	-0-			-0-
*12	3501	X	3501	-0-	-0-	-0-	3395	2	106	3	N	-0-			-0-
*01	3524	X	3524	-0-	-0-	-0-	3415	2	109	3	N	-0-			-0-
02	3080	X	2500	-0-	-580	-0-	2417	2	83	3	N	-0-			-0-
03	3410	X	2601	-0-	-809	-0-	2509	2	92	3	N	-0-			-0-

TRAWICK GU 27 WELL #: 1 RRCID -> 088646 COMPL. DATE 05/04/1980 TOTAL DEPTH 8233 PERF. 7357 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 44 WELL #: 3 RRCID -> 090847 COMPL. DATE 10/02/1980 TOTAL DEPTH 7600 PERF. 7416 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1982	-0-	-281	-0-	1922	2	60	3	N	-0-					-0-
11	2250	N	1751	-0-	-499	-0-	1697	2	54	3	N	-0-					-0-
12	2356	N	1840	-0-	-516	-0-	1784	2	56	3	N	-0-					-0-
*01	1984	N	1831	-0-	-153	-0-	1775	2	56	3	N	-0-					-0-
02	1654	N	1654	-0-	-0-	-0-	1597	2	57	3	N	-0-					-0-
03	1829	N	1368	-0-	-461	-0-	1319	2	49	3	N	-0-					-0-

TRAWICK GU 11 WELL #: 3 RRCID -> 090850 COMPL. DATE 09/20/1980 TOTAL DEPTH 9000 PERF. 8290 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAWICK GU 3 WELL #: 4 RRCID -> 091223 COMPL. DATE 09/09/1980 TOTAL DEPTH 7500 PERF. 7204 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1324	-0-	-1001	-0-	1284	2	40	3	N	-0-					-0-
11	4709	X	4709	-0-	-0-	-0-	4567	2	142	3	N	-0-					-0-
*12	7937	X	7937	-0-	-0-	-0-	7696	2	241	3	N	-0-					-0-
*01	7582	X	7582	-0-	-0-	-0-	7349	2	233	3	N	-0-					-0-
02	4396	X	2668	-0-	-1728	-0-	2578	2	90	3	N	-0-					-0-
03	6541	X	4747	-0-	-1794	-0-	4580	2	167	3	N	-0-					-0-

TRAWICK GU 52 WELL #: 3 RRCID -> 093105 COMPL. DATE 09/21/1980 TOTAL DEPTH 9000 PERF. 7290 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	595	-0-	-180	-0-	577	2	18	3	N	-0-					-0-
11	630	N	258	-0-	-372	-0-	250	2	8	3	N	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1173	2	37	3	N	-0-					-0-
*01	1015	N	1015	-0-	-0-	-0-	983	2	32	3	N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	758	2	26	3	N	-0-					-0-
*03	938	N	938	-0-	-0-	-0-	905	2	33	3	N	-0-					-0-

TRAWICK GU 15 WELL #: 1 RRCID -> 094110 COMPL. DATE 01/03/1981 TOTAL DEPTH 8036 PERF. 7310 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE INDUSTRIES INC. WELL #: 4 RRCID -> 094575 COMPL. DATE 05/04/1981 TOTAL DEPTH 8874 PERF. 7970 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1202	-0-	-534	-0-	1165	2	37	3	N	-0-					-0-
11	1620	N	1577	-0-	-43	-0-	1528	2	49	3	N	-0-					-0-
*12	1550	N	180	-0-	-1370	-0-	174	2	6	3	N	-0-					-0-
*01	1209	N	215	-0-	-994	-0-	207	2	8	3	N	-0-					-0-
*02	1484	N	-0-	-0-	-1484	-0-					N	-0-					-0-
*03	1303	N	1303	-0-	-0-	-0-	1254	2	49	3	N	-0-					-0-

TRAWICK GU 17 WELL #: 4 RRCID -> 095332 COMPL. DATE 08/04/1981 TOTAL DEPTH 7550 PERF. 7272 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3185	X	3185	-0-	-0-	-0-	3090	2	95	3	N	-0-					-0-
11	2910	X	2328	-0-	-582	-0-	2257	2	71	3	N	-0-					-0-
12	3007	X	2089	-0-	-918	-0-	2027	2	62	3	N	-0-					-0-
*01	3007	X	1685	-0-	-1322	-0-	1632	2	53	3	N	-0-					-0-
*02	2716	X	1875	-0-	-841	-0-	1811	2	64	3	N	-0-					-0-
03	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 22 WELL #: 3 RRCID -> 095997 COMPL. DATE 07/28/1981 TOTAL DEPTH 9000 PERF. 8100 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	460	2	13	3	N	-0-					-0-
11	390	N	364	-0-	-26	-0-	353	2	11	3	N	-0-					-0-
*12	496	N	448	-0-	-48	-0-	434	2	14	3	N	-0-					-0-
*01	465	N	370	-0-	-95	-0-	360	2	10	3	N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	344	2	10	3	N	-0-					-0-
03	434	N	337	-0-	-97	-0-	325	2	12	3	N	-0-					-0-

TRAWICK GU 57 WELL #: 2 RRCID -> 096088 COMPL. DATE 06/11/1981 TOTAL DEPTH 8988 PERF. 7877 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1628	-0-	-852	-0-	1577	2	51	3	N	-0-					-0-
11	2130	X	407	-0-	-1723	-0-	395	2	12	3	N	-0-					-0-
*12	2759	X	78	-0-	-2681	-0-	77	2	1	3	N	-0-					-0-
*01	2759	X	48	-0-	-2711	-0-	48	2			N	-0-					-0-
*02	2492	X	17	-0-	-2475	-0-	17	2			N	-0-					-0-
03	1643	X	107	-0-	-1536	-0-	103	2	4	3	N	-0-					-0-

TRAWICK GU 60 WELL #: 1 RRCID -> 097410 COMPL. DATE 06/10/1981 TOTAL DEPTH 9000 PERF. 7362 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4421	X	4421	-0-	-0-	-0-	4287	2	134	3	N	-0-					-0-
11	4320	X	3613	-0-	-707	-0-	3503	2	110	3	N	-0-					-0-
*12	4650	X	3085	-0-	-1565	-0-	2993	2	92	3	N	-0-					-0-
*01	4650	X	3102	-0-	-1548	-0-	3007	2	95	3	N	-0-					-0-
02	4200	X	4090	-0-	-110	-0-	3953	2	137	3	N	-0-					-0-
03	4433	X	3591	-0-	-842	-0-	3462	2	129	3	N	-0-					-0-

TRAWICK GU 27 WELL #: 2 RRCID -> 106836 COMPL. DATE 07/18/1983 TOTAL DEPTH 9000 PERF. 8394 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 32 WELL #: 3 RRCID -> 115461 COMPL. DATE 12/05/1984 TOTAL DEPTH 9000 PERF. 8127 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 14 WELL #: 4 RRCID -> 115891 COMPL. DATE 09/12/1984 TOTAL DEPTH 9000 PERF. 7291 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	78	2	1	3	N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	255	2	9	3	N	-0-					-0-
*12	248	N	248	-0-	-0-	-0-	241	2	7	3	N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	202	2	7	3	N	-0-					-0-
02	252	N	239	-0-	-13	-0-	231	2	8	3	N	-0-					-0-
*03	382	N	382	-0-	-0-	-0-	369	2	13	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 60 WELL #: 2 RRCID -> 116795 COMPL. DATE 04/10/1985 TOTAL DEPTH 9000 PERF. 8124 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 12 WELL #: 4 RRCID -> 117817 COMPL. DATE 04/18/1985 TOTAL DEPTH 8998 PERF. 8370 - 8655

10	2873	N	2873	-0-	-0-	-0-	2787	2	86	3	N	-0-					-0-
11	2760	N	2462	-0-	-298	-0-	2388	2	74	3	N	-0-					-0-
12	2711	N	2711	-0-	-0-	-0-	2629	2	82	3	N	-0-					-0-
*01	2852	N	2566	-0-	-286	-0-	2486	2	80	3	N	-0-					-0-
02	2296	N	2241	-0-	-55	-0-	2166	2	75	3	N	-0-					-0-
03	2697	N	2610	-0-	-87	-0-	2518	2	92	3	N	-0-					-0-

TRAWICK GU 1 WELL #: 5 RRCID -> 119231 COMPL. DATE 10/22/1985 TOTAL DEPTH 9000 PERF. 7236 - 7349

10	7936	X	5560	-0-	-2376	-0-	5392	2	168	3	N	-0-					-0-
11	7283	X	7283	-0-	-0-	-0-	7063	2	220	3	N	-0-					-0-
*12	6873	X	6873	-0-	-0-	-0-	6665	2	208	3	N	-0-					-0-
*01	8063	X	8063	-0-	-0-	-0-	7813	2	250	3	N	-0-					-0-
*02	6300	X	6223	-0-	-77	-0-	6015	2	208	3	N	-0-					-0-
03	6975	X	6914	-0-	-61	-0-	6668	2	246	3	N	-0-					-0-

TRAWICK GU 3 WELL #: 5 RRCID -> 119408 COMPL. DATE 11/27/1985 TOTAL DEPTH 9500 PERF. 8096 - 8790

10	1457	N	1373	-0-	-84	-0-	1331	2	42	3	N	-0-					-0-
11	1470	N	806	-0-	-664	-0-	783	2	23	3	N	-0-					-0-
12	1444	N	1444	-0-	-0-	-0-	1400	2	44	3	N	-0-					-0-
*01	1457	N	1457	-0-	-0-	-0-	1412	2	45	3	N	-0-					-0-
*02	2170	N	2170	-0-	-0-	-0-	2097	2	73	3	N	-0-					-0-
*03	1568	N	1568	-0-	-0-	-0-	1512	2	56	3	N	-0-					-0-

TRAWICK GU 4 WELL #: 5 RRCID -> 119810 COMPL. DATE 10/28/1985 TOTAL DEPTH 9000 PERF. 7197 - 7292

10	6262	X	6041	-0-	-221	-0-	5858	2	183	3	N	-0-					-0-
11	6030	X	6030	-0-	-0-	-0-	5846	2	184	3	N	-0-					-0-
*12	6250	X	6250	-0-	-0-	-0-	6061	2	189	3	N	-0-					-0-
*01	7577	X	7577	-0-	-0-	-0-	7344	2	233	3	N	-0-					-0-
*02	7484	X	7484	-0-	-0-	-0-	7234	2	250	3	N	-0-					-0-
*03	7807	X	7807	-0-	-0-	-0-	7529	2	278	3	N	-0-					-0-

TRAWICK GU 10 WELL #: 5 RRCID -> 120203 COMPL. DATE 01/17/1986 TOTAL DEPTH 9000 PERF. 8024 - 8706

10	6791	X	6791	-0-	-0-	-0-	6587	2	204	3	N	-0-					-0-
11	6270	X	5644	-0-	-626	-0-	5472	2	172	3	N	-0-					-0-
*12	5797	X	5233	-0-	-564	-0-	5075	2	158	3	N	-0-					-0-
*01	6479	X	5526	-0-	-953	-0-	5356	2	170	3	N	-0-					-0-
*02	5852	X	4875	-0-	-977	-0-	4713	2	162	3	N	-0-					-0-
03	6479	X	5181	-0-	-1298	-0-	4998	2	183	3	N	-0-					-0-

TRAWICK GU 17 WELL #: 5 RRCID -> 120576 COMPL. DATE 05/17/1988 TOTAL DEPTH 9000 PERF. 8087 - 8659

10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
02	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 5 WELL #: 5 RRCID -> 120577 COMPL. DATE 04/16/1988 TOTAL DEPTH 9000 PERF. 8208 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4261	X	4261	-0-	-0-	-0-	4132	2	129	3	N	-0-					-0-
11	3781	X	3781	-0-	-0-	-0-	3667	2	114	3	N	-0-					-0-
*12	3720	X	3672	-0-	-48	-0-	3560	2	112	3	N	-0-					-0-
*01	3999	X	3705	-0-	-294	-0-	3593	2	112	3	N	-0-					-0-
02	3612	X	3166	-0-	-446	-0-	3060	2	106	3	N	-0-					-0-
03	3999	X	3602	-0-	-397	-0-	3476	2	126	3	N	-0-					-0-

TRAWICK GU 8 WELL #: 4 RRCID -> 120582 COMPL. DATE 10/28/1988 TOTAL DEPTH 9000 PERF. 7338 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1270	-0-	-63	-0-	1231	2	39	3	N	-0-					-0-
11	1320	N	1232	-0-	-88	-0-	1195	2	37	3	N	-0-					-0-
12	1338	N	1338	-0-	-0-	-0-	1297	2	41	3	N	-0-					-0-
*01	1271	N	1216	-0-	-55	-0-	1178	2	38	3	N	-0-					-0-
02	1148	N	1069	-0-	-79	-0-	1035	2	34	3	N	-0-					-0-
*03	1376	N	1376	-0-	-0-	-0-	1327	2	49	3	N	-0-					-0-

TRAWICK GU 2 WELL #: 6 RRCID -> 120584 COMPL. DATE 05/03/1988 TOTAL DEPTH 9000 PERF. 8110 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6492	X	6492	-0-	-0-	-0-	6295	2	197	3	N	-0-					-0-
11	6534	X	6534	-0-	-0-	-0-	6335	2	199	3	N	-0-					-0-
12	6789	X	6607	-0-	-182	-0-	6408	2	199	3	N	-0-					-0-
*01	6789	X	6452	-0-	-337	-0-	6252	2	200	3	N	-0-					-0-
02	6132	X	5710	-0-	-422	-0-	5518	2	192	3	N	-0-					-0-
03	6758	X	6390	-0-	-368	-0-	6162	2	228	3	N	-0-					-0-

TRAWICK GU 16 WELL #: 4 RRCID -> 120763 COMPL. DATE 03/10/1986 TOTAL DEPTH 9013 PERF. 8091 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5125	X	5125	-0-	-0-	-0-	4971	2	154	3	N	-0-					-0-
11	4873	X	4873	-0-	-0-	-0-	4724	2	149	3	N	-0-					-0-
12	4991	X	4382	-0-	-609	-0-	4249	2	133	3	N	-0-					-0-
*01	6412	X	6412	-0-	-0-	-0-	6215	2	197	3	N	-0-					-0-
02	4812	X	4812	-0-	-0-	-0-	4651	2	161	3	N	-0-					-0-
03	4991	X	4857	-0-	-134	-0-	4686	2	171	3	N	-0-					-0-

TRAWICK GU 6 WELL #: 5 RRCID -> 120817 COMPL. DATE 02/20/1986 TOTAL DEPTH 9017 PERF. 8034 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4798	-0-	-782	-0-	4654	2	144	3	N	-0-					-0-
11	5190	X	4452	-0-	-738	-0-	4317	2	135	3	N	-0-					-0-
12	5363	X	5178	-0-	-185	-0-	5021	2	157	3	N	-0-					-0-
*01	5488	X	5488	-0-	-0-	-0-	5318	2	170	3	N	-0-					-0-
02	5245	X	5245	-0-	-0-	-0-	5070	2	175	3	N	-0-					-0-
03	5177	X	5074	-0-	-103	-0-	4894	2	180	3	N	-0-					-0-

TRAWICK GU 19 WELL #: 4 RRCID -> 127940 COMPL. DATE 05/20/1988 TOTAL DEPTH 9000 PERF. 7292 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	70					N	-0-					-0-
11	0	A	-0-	-0-	-0-	70					N	-0-					-0-
*12	0	A	-0-	-0-	-0-	70					N	-0-					-0-
*01	0	A	-0-	-0-	-0-	70					N	-0-					-0-
02	0	A	-0-	-0-	-0-	70					N	-0-					-0-
03	0	A	-0-	-0-	-0-	70					N	-0-					-0-

TRAWICK G.U. 15 WELL #: 4 RRCID -> 129558 COMPL. DATE 04/14/1989 TOTAL DEPTH 9000 PERF. 8077 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	N	954	-0-	-0-	-0-	927	2	27	3	N	-0-					-0-
11	900	N	777	-0-	-123	-0-	753	2	24	3	N	-0-					-0-
*12	1243	N	1243	-0-	-0-	-0-	1206	2	37	3	N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	1179	2	37	3	N	-0-					-0-
02	1501	N	1501	-0-	-0-	-0-	1449	2	52	3	N	-0-					-0-
03	1240	N	634	-0-	-606	-0-	612	2	22	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 3 WELL #: 6 RRCID -> 131086 COMPL. DATE 06/19/2011 TOTAL DEPTH 9000 PERF. 7212 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	7761	-0-	-1415	-0-	7526	2	235	3	N	-0-					-0-
11	6270	X	6155	-0-	-115	-0-	5967	2	188	3	N	-0-					-0-
12	11965	X	11965	-0-	-0-	-0-	11602	2	363	3	N	-0-					-0-
01	8154	X	8154	-0-	-0-	-0-	7901	2	253	3	N	-0-					-0-
02	5852	X	5712	-0-	-140	-0-	5523	2	189	3	N	-0-					-0-
03	6479	X	5768	-0-	-711	-0-	5563	2	205	3	N	-0-					-0-

TRAWICK GU 6 WELL #: 6 RRCID -> 131653 COMPL. DATE 06/30/1989 TOTAL DEPTH 9000 PERF. 7953 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	4540	-0-	-3241	-0-	4404	2	136	3	N	-0-					-0-
11	INC G-10		4329	-0-	4329	4329	4196	2	133	3	N	-0-					-0-
*12	INC G-10		3468	-0-	3468	7797	3363	2	105	3	N	-0-					-0-
*01	10697	X	2900	-0-	-7797	-0-	2810	2	90	3	N	-0-					-0-
02	2490	X	2490	-0-	-0-	-0-	2407	2	83	3	N	-0-					-0-
*03	2863	X	2863	-0-	-0-	-0-	2763	2	100	3	N	-0-					-0-

TRAWICK GU 16 WELL #: 5 RRCID -> 132210 COMPL. DATE 07/01/2011 TOTAL DEPTH 9000 PERF. 7256 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	13629	-0-	-1189	-0-	13219	2	410	3	N	-0-					-0-
11	14010	X	11417	-0-	-2593	-0-	11070	2	347	3	N	-0-					-0-
12	14508	X	12134	-0-	-2374	-0-	11766	2	368	3	N	-0-					-0-
01	14508	X	12377	-0-	-2131	-0-	11993	2	384	3	N	-0-					-0-
02	13104	X	11169	-0-	-1935	-0-	10795	2	374	3	N	-0-					-0-
03	13640	X	11262	-0-	-2378	-0-	10860	2	402	3	N	-0-					-0-

TRAWICK GU 10 WELL #: 6 RRCID -> 132212 COMPL. DATE 07/24/1989 TOTAL DEPTH 9000 PERF. 8066 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3142	-0-	-671	-0-	3048	2	94	3	N	-0-					-0-
11	3690	X	2257	-0-	-1433	-0-	2189	2	68	3	N	-0-					-0-
*12	4092	X	2919	-0-	-1173	-0-	2830	2	89	3	N	-0-					-0-
*01	4092	X	2129	-0-	-1963	-0-	2064	2	65	3	N	-0-					-0-
*02	3696	X	2778	-0-	-918	-0-	2685	2	93	3	N	-0-					-0-
03	3131	X	2393	-0-	-738	-0-	2308	2	85	3	N	-0-					-0-

TRAWICK GU 18 WELL #: 4 RRCID -> 132430 COMPL. DATE 06/22/1989 TOTAL DEPTH 8991 PERF. 7271 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5706	X	5706	-0-	-0-	-0-	5533	2	173	3	N	-0-					-0-
11	4981	X	4981	-0-	-0-	-0-	4829	2	152	3	N	-0-					-0-
*12	4488	X	4488	-0-	-0-	-0-	4352	2	136	3	N	-0-					-0-
*01	4343	X	4343	-0-	-0-	-0-	4208	2	135	3	N	-0-					-0-
*02	4535	X	4535	-0-	-0-	-0-	4383	2	152	3	N	-0-					-0-
*03	4845	X	4845	-0-	-0-	-0-	4674	2	171	3	N	-0-					-0-

TRAWICK GU 5 WELL #: 4 RRCID -> 133266 COMPL. DATE 09/06/1989 TOTAL DEPTH 12100 PERF. 8054 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3377	-0-	-95	-0-	3276	2	101	3	N	-0-					-0-
11	3210	X	3060	-0-	-150	-0-	2965	2	95	3	N	-0-					-0-
*12	3441	X	3089	-0-	-352	-0-	2994	2	95	3	N	-0-					-0-
*01	3441	X	3389	-0-	-52	-0-	3284	2	105	3	N	-0-					-0-
02	3108	X	2955	-0-	-153	-0-	2855	2	100	3	N	-0-					-0-
03	3379	X	3284	-0-	-95	-0-	3166	2	118	3	N	-0-					-0-

TRAWICK GU 17 WELL #: 6 RRCID -> 156409 COMPL. DATE 12/06/2009 TOTAL DEPTH 9050 PERF. 7240 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	11467	-0-	-220	-0-	11120	2	347	3	N	-0-					-0-
11	11310	X	10520	-0-	-790	-0-	10200	2	320	3	N	-0-					-0-
*12	11222	X	10387	-0-	-835	-0-	10070	2	317	3	N	-0-					-0-
*01	11470	X	10607	-0-	-863	-0-	10279	2	328	3	N	-0-					-0-
*02	10360	X	9817	-0-	-543	-0-	9488	2	329	3	N	-0-					-0-
03	11470	X	10428	-0-	-1042	-0-	10058	2	370	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 12 WELL #: 5 RRCID -> 156886 COMPL. DATE 03/12/1997 TOTAL DEPTH 9000 PERF. 8016 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	1199	-0-	-10	-0-	1162	2	37	3	N	-0-			-0-
11	1355	N	1355	-0-	-0-	-0-	1313	2	42	3	N	-0-			-0-
12	1405	N	1405	-0-	-0-	-0-	1362	2	43	3	N	-0-			-0-
*01	1235	N	1235	-0-	-0-	-0-	1198	2	37	3	N	-0-			-0-
*02	1260	N	1027	-0-	-233	-0-	993	2	34	3	N	-0-			-0-
03	1395	N	1065	-0-	-330	-0-	1028	2	37	3	N	-0-			-0-

TRAWICK GU 8 WELL #: 5 RRCID -> 157377 COMPL. DATE 06/15/2011 TOTAL DEPTH 9000 PERF. 7284 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12203	X	12203	-0-	-0-	-0-	11834	2	369	3	N	-0-			-0-
11	11430	X	10572	-0-	-858	-0-	10249	2	323	3	N	-0-			-0-
*12	10571	X	10407	-0-	-164	-0-	10089	2	318	3	N	-0-			-0-
*01	12214	X	10137	-0-	-2077	-0-	9823	2	314	3	N	-0-			-0-
*02	11032	X	8806	-0-	-2226	-0-	8509	2	297	3	N	-0-			-0-
03	12214	X	8654	-0-	-3560	-0-	8347	2	307	3	N	-0-			-0-

TRAWICK GU 12 WELL #: 6 RRCID -> 158115 COMPL. DATE 07/22/1997 TOTAL DEPTH 9050 PERF. 8646 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3627	X	1457	-0-	-2170	-0-	1413	2	44	3	N	-0-			-0-
11	3510	X	1448	-0-	-2062	-0-	1403	2	45	3	N	-0-			-0-
*12	2325	X	1048	-0-	-1277	-0-	1017	2	31	3	N	-0-			-0-
*01	1457	X	785	-0-	-672	-0-	761	2	24	3	N	-0-			-0-
*02	1344	X	570	-0-	-774	-0-	552	2	18	3	N	-0-			-0-
03	1488	X	908	-0-	-580	-0-	876	2	32	3	N	-0-			-0-

TRAWICK GU 5 WELL #: 6 RRCID -> 158392 COMPL. DATE 02/19/1996 TOTAL DEPTH 8000 PERF. 7251 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK GU 21 WELL #: 4 RRCID -> 158626 COMPL. DATE 01/27/2010 TOTAL DEPTH 9000 PERF. 7300 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7936	X	5580	-0-	-2356	-0-	5411	2	169	3	N	-0-			-0-
11	6690	X	6525	-0-	-165	-0-	6326	2	199	3	N	-0-			-0-
*12	6913	X	6127	-0-	-786	-0-	5940	2	187	3	N	-0-			-0-
*01	6913	X	5779	-0-	-1134	-0-	5600	2	179	3	N	-0-			-0-
*02	6104	X	5325	-0-	-779	-0-	5147	2	178	3	N	-0-			-0-
03	6758	X	5992	-0-	-766	-0-	5780	2	212	3	N	-0-			-0-

TRAWICK GU 7 WELL #: 5 RRCID -> 159124 COMPL. DATE 06/18/1997 TOTAL DEPTH 9000 PERF. 8043 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK GU 16 WELL #: 6 RRCID -> 159353 COMPL. DATE 05/08/1996 TOTAL DEPTH 9100 PERF. 8838 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 3 WELL #: 7 RRCID -> 159704 COMPL. DATE 06/26/1997 TOTAL DEPTH 9008 PERF. 8322 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK GU 22 WELL #: 4 RRCID -> 160047 COMPL. DATE 05/24/1997 TOTAL DEPTH 9000 PERF. 8131 - 8835

10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	167	X	167	-0-	-0-	-0-	162	2	5	3	N	-0-			-0-
*03	304	X	304	-0-	-0-	-0-	294	2	10	3	N	-0-			-0-

TRAWICK GU 18 WELL #: 5 RRCID -> 160114 COMPL. DATE 08/15/1996 TOTAL DEPTH 9100 PERF. 8096 - 8489

10	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK GU 9 WELL #: 4 RRCID -> 160300 COMPL. DATE 07/11/1996 TOTAL DEPTH 9151 PERF. 7490 - 7571

10	1846	N	1846	-0-	-0-	-0-	1791	2	55	3	N	-0-			-0-
11	2009	N	2009	-0-	-0-	-0-	1948	2	61	3	N	-0-			-0-
12	1926	N	1926	-0-	-0-	-0-	1865	2	61	3	N	-0-			-0-
*01	1705	N	1540	-0-	-165	-0-	1493	2	47	3	N	-0-			-0-
02	1540	N	1327	-0-	-213	-0-	1281	2	46	3	N	-0-			-0-
03	1705	N	1358	-0-	-347	-0-	1309	2	49	3	N	-0-			-0-

TRAWICK GU 22 WELL #: 5 RRCID -> 160764 COMPL. DATE 09/25/1996 TOTAL DEPTH 9006 PERF. 8155 - 8740

10	341	N	99	-0-	-242	-0-	96	2	3	3	N	-0-			-0-
11	102	N	102	-0-	-0-	-0-	99	2	3	3	N	-0-			-0-
*12	186	N	96	-0-	-90	-0-	94	2	2	3	N	-0-			-0-
01	93	N	90	-0-	-3	-0-	87	2	3	3	N	-0-			-0-
*02	105	N	105	-0-	-0-	-0-	102	2	3	3	N	-0-			-0-
03	93	N	85	-0-	-8	-0-	82	2	3	3	N	-0-			-0-

TRAWICK GU 32 WELL #: 4 RRCID -> 160935 COMPL. DATE 05/29/1997 TOTAL DEPTH 9000 PERF. 8093 - 8860

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK GU 1 WELL #: 7 RRCID -> 161015 COMPL. DATE 01/13/2010 TOTAL DEPTH 9000 PERF. 7245 - 8633

10	18414	X	17699	-0-	-715	-0-	17166	2	533	3	N	-0-			-0-
11	17820	X	17323	-0-	-497	-0-	16796	2	527	3	N	-0-			-0-
*12	18507	X	16748	-0-	-1759	-0-	16239	2	509	3	N	-0-			-0-
*01	18507	X	17490	-0-	-1017	-0-	16949	2	541	3	N	-0-			-0-
*02	16716	X	14843	-0-	-1873	-0-	14346	2	497	3	N	-0-			-0-
03	17887	X	16418	-0-	-1469	-0-	15835	2	583	3	N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 19 WELL #: 5 RRCID -> 161235 COMPL. DATE 05/30/1996 TOTAL DEPTH 9137 PERF. 8178 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	891	-0-	-1341	-0-	864	2	27	3	N	-0-					-0-
11	2850	X	355	-0-	-2495	-0-	345	2	10	3	N	-0-					-0-
*12	2945	X	2562	-0-	-383	-0-	2486	2	76	3	N	-0-					-0-
*01	2945	X	1504	-0-	-1441	-0-	1459	2	45	3	N	-0-					-0-
*02	1904	X	1724	-0-	-180	-0-	1666	2	58	3	N	-0-					-0-
03	2573	X	434	-0-	-2139	-0-	419	2	15	3	N	-0-					-0-

TRAWICK GU 5 WELL #: 7 RRCID -> 162373 COMPL. DATE 04/08/2011 TOTAL DEPTH 9000 PERF. 7268 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	9206	-0-	-1520	-0-	6655	2	2551	3	N	-0-					-0-
11	10170	X	7211	-0-	-2959	-0-	5005	2	2206	3	N	-0-					-0-
*12	10013	X	9152	-0-	-861	-0-	6115	2	3037	3	N	-0-					-0-
*01	10013	X	8180	-0-	-1833	-0-	5495	2	2685	3	N	-0-					-0-
*02	9044	X	8490	-0-	-554	-0-	6050	2	2440	3	N	-0-					-0-
*03	10159	X	10159	-0-	-0-	-0-	7531	2	2628	3	N	-0-					-0-

TRAWICK GU 6 WELL #: 7 RRCID -> 163605 COMPL. DATE 05/07/2010 TOTAL DEPTH 9130 PERF. 8098 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5033	X	5033	-0-	-0-	-0-	4881	2	152	3	N	-0-					-0-
11	4351	X	4351	-0-	-0-	-0-	4218	2	133	3	N	-0-					-0-
12	3162	X	2920	-0-	-242	-0-	2831	2	89	3	N	-0-					-0-
*01	3162	X	1289	-0-	-1873	-0-	1250	2	39	3	N	-0-					-0-
02	2856	X	414	-0-	-2442	-0-	400	2	14	3	N	-0-					-0-
03	3162	X	3041	-0-	-121	-0-	2934	2	107	3	N	-0-					-0-

TRAWICK GU 2 WELL #: 7 RRCID -> 167357 COMPL. DATE 02/13/1998 TOTAL DEPTH 9000 PERF. 8080 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 22 WELL #: 6 RRCID -> 167745 COMPL. DATE 02/17/1998 TOTAL DEPTH 9000 PERF. 8294 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 10 WELL #: 7 RRCID -> 168125 COMPL. DATE 02/13/2001 TOTAL DEPTH 9050 PERF. 8243 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2012 - PLUGGED 10/03/12

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 4 WELL #: 2 RRCID -> 170669 COMPL. DATE 08/20/1998 TOTAL DEPTH 8772 PERF. 7812 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 11 WELL #: 1 RRCID -> 170701 COMPL. DATE 09/04/1998 TOTAL DEPTH 8200 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	109	-0-	-46	-0-	106	2	3	3	N	-0-					-0-
11	150	N	81	-0-	-69	-0-	79	2	2	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	132	2	5	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	181	2	6	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	139	2	5	3	N	-0-					-0-
03	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-

TRAWICK GU 9 WELL #: 3 RRCID -> 171447 COMPL. DATE 11/08/1998 TOTAL DEPTH 9000 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1471	N	1471	-0-	-0-	-0-	1426	2	45	3	N	-0-					-0-
11	1964	N	1964	-0-	-0-	-0-	1903	2	61	3	N	-0-					-0-
*12	1466	N	1466	-0-	-0-	-0-	1423	2	43	3	N	-0-					-0-
*01	1325	N	1325	-0-	-0-	-0-	1283	2	42	3	N	-0-					-0-
*02	1083	N	1083	-0-	-0-	-0-	1049	2	34	3	N	-0-					-0-
*03	1186	N	1186	-0-	-0-	-0-	1144	2	42	3	N	-0-					-0-

TRAWICK GU 19 WELL #: 2 RRCID -> 171465 COMPL. DATE 07/25/2009 TOTAL DEPTH 8792 PERF. 7260 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7835	-0-	-1310	-0-	7598	2	237	3	N	-0-					-0-
11	8370	X	7983	-0-	-387	-0-	7738	2	245	3	N	-0-					-0-
*12	8494	X	8190	-0-	-304	-0-	7941	2	249	3	N	-0-					-0-
*01	8494	X	8170	-0-	-324	-0-	7917	2	253	3	N	-0-					-0-
*02	7560	X	7170	-0-	-390	-0-	6929	2	241	3	N	-0-					-0-
03	8246	X	7566	-0-	-680	-0-	7299	2	267	3	N	-0-					-0-

TRAWICK GU 44 WELL #: 4 RRCID -> 173213 COMPL. DATE 04/12/1999 TOTAL DEPTH 9000 PERF. 7490 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 22 WELL #: 2 RRCID -> 173214 COMPL. DATE 03/25/1999 TOTAL DEPTH 8700 PERF. 7670 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	1169	2	37	3	N	-0-					-0-
11	1291	N	1291	-0-	-0-	-0-	1251	2	40	3	N	-0-					-0-
12	1185	N	1185	-0-	-0-	-0-	1148	2	37	3	N	-0-					-0-
01	1384	N	1384	-0-	-0-	-0-	1341	2	43	3	N	-0-					-0-
02	1396	N	1396	-0-	-0-	-0-	1349	2	47	3	N	-0-					-0-
03	1178	N	248	-0-	-930	-0-	239	2	9	3	N	-0-					-0-

TRAWICK GU 16 WELL #: 3 RRCID -> 173311 COMPL. DATE 04/13/1999 TOTAL DEPTH 9016 PERF. 7584 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 19 WELL #: 3 RRCID -> 173315 COMPL. DATE 05/13/1999 TOTAL DEPTH 9000 PERF. 7496 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	125	2	5	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-

TRAWICK GU 29 WELL #: 3 RRCID -> 173966 COMPL. DATE 05/13/1999 TOTAL DEPTH 8700 PERF. 7882 - 7950

10	318	N	318	-0-	-0-	-0-	308	2	10	3	N	-0-					-0-
11	150	N	127	-0-	-23	-0-	124	2	3	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	87	2	2	3	N	-0-					-0-
*01	217	N	98	-0-	-119	-0-	95	2	3	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	134	2	5	3	N	-0-					-0-

TRAWICK GU 29 WELL #: 4 RRCID -> 174121 COMPL. DATE 09/18/1999 TOTAL DEPTH 9000 PERF. 7970 - 8060

10	1798	X	78	-0-	-1720	-0-	77	2	1	3	N	-0-					-0-
11	INC G-10		1799	-0-	1799	1799	1744	2	55	3	N	-0-					-0-
*12	INC G-10		822	-0-	822	2621	795	2	27	3	N	-0-					-0-
*01	1000	N	551	-0-	-449	2172	534	2	17	3	N	-0-					-0-
02	2800	N	1540	-0-	-1260	912	1488	2	52	3	N	-0-					-0-
*03	2293	N	1381	-0-	-912	-0-	1331	2	50	3	N	-0-					-0-

TRAWICK GU 18 WELL #: 3 RRCID -> 175327 COMPL. DATE 10/17/1999 TOTAL DEPTH 9000 PERF. 7374 - 7414

10	2635	X	2043	-0-	-592	-0-	1983	2	60	3	N	-0-					-0-
11	2550	X	2462	-0-	-88	-0-	2388	2	74	3	N	-0-					-0-
*12	1860	X	1747	-0-	-113	-0-	1694	2	53	3	N	-0-					-0-
*01	2046	X	972	-0-	-1074	-0-	943	2	29	3	N	-0-					-0-
02	2296	X	1172	-0-	-1124	-0-	1132	2	40	3	N	-0-					-0-
03	2542	X	1196	-0-	-1346	-0-	1153	2	43	3	N	-0-					-0-

TRAWICK GU 4 WELL #: 6 RRCID -> 175329 COMPL. DATE 10/19/1999 TOTAL DEPTH 9000 PERF. 7908 - 7952

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 1 WELL #: 8 RRCID -> 175669 COMPL. DATE 11/20/1999 TOTAL DEPTH 7392 PERF. 7252 - 7292

10	6739	X	6739	-0-	-0-	-0-	6535	2	204	3	N	-0-					-0-
11	6142	X	6142	-0-	-0-	-0-	5954	2	188	3	N	-0-					-0-
12	6262	X	5965	-0-	-297	-0-	5783	2	182	3	N	-0-					-0-
*01	6262	X	6156	-0-	-106	-0-	5965	2	191	3	N	-0-					-0-
*02	5656	X	5602	-0-	-54	-0-	5414	2	188	3	N	-0-					-0-
*03	6440	X	6440	-0-	-0-	-0-	6211	2	229	3	N	-0-					-0-

TRAWICK GU 16 WELL #: 2 RRCID -> 176666 COMPL. DATE 02/04/2000 TOTAL DEPTH 8804 PERF. 7896 - 7935

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 21 WELL #: 3 RRCID -> 177167 COMPL. DATE 03/10/2000 TOTAL DEPTH 9000 PERF. 7929 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	112	2	3	3	N	-0-			-0-
11	138	N	138	-0-	-0-	-0-	135	2	3	3	N	-0-			-0-
*12	162	N	162	-0-	-0-	-0-	157	2	5	3	N	-0-			-0-
*01	183	N	183	-0-	-0-	-0-	177	2	6	3	N	-0-			-0-
*02	117	N	117	-0-	-0-	-0-	114	2	3	3	N	-0-			-0-
*03	119	N	119	-0-	-0-	-0-	115	2	4	3	N	-0-			-0-

TRAWICK GU 5 WELL #: 8 RRCID -> 178804 COMPL. DATE 05/31/2000 TOTAL DEPTH 7470 PERF. 7274 - 7304

10	5580	X	4460	-0-	-1120	-0-	4326	2	134	3	N	-0-			-0-
11	5400	X	4788	-0-	-612	-0-	4644	2	144	3	N	-0-			-0-
*12	5580	X	5182	-0-	-398	-0-	5025	2	157	3	N	-0-			-0-
*01	5425	X	4386	-0-	-1039	-0-	4251	2	135	3	N	-0-			-0-
*02	4900	X	4469	-0-	-431	-0-	4319	2	150	3	N	-0-			-0-
03	5177	X	4447	-0-	-730	-0-	4289	2	158	3	N	-0-			-0-

TRAWICK GU 2 WELL #: 5 RRCID -> 178924 COMPL. DATE 01/15/2001 TOTAL DEPTH 9000 PERF. 7556 - 7590

10	744	N	728	-0-	-16	-0-	707	2	21	3	N	-0-			-0-
11	720	N	651	-0-	-69	-0-	632	2	19	3	N	-0-			-0-
*12	744	N	675	-0-	-69	-0-	656	2	19	3	N	-0-			-0-
*01	719	N	719	-0-	-0-	-0-	696	2	23	3	N	-0-			-0-
02	616	N	574	-0-	-42	-0-	556	2	18	3	N	-0-			-0-
03	682	N	630	-0-	-52	-0-	608	2	22	3	N	-0-			-0-

TRAWICK GU 32 WELL #: 2 RRCID -> 179888 COMPL. DATE 04/07/2000 TOTAL DEPTH 9000 PERF. 7916 - 7926

10	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK GU 25 WELL #: 3 RRCID -> 180160 COMPL. DATE 08/08/2000 TOTAL DEPTH 9000 PERF. 7930 - 8040

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK GU 12 WELL #: 2 RRCID -> 186366 COMPL. DATE 12/03/2001 TOTAL DEPTH 13539 PERF. 7555 - 7960

10	790	N	790	-0-	-0-	-0-	769	2	21	3	N	-0-			-0-
11	698	N	698	-0-	-0-	-0-	676	2	22	3	N	-0-			-0-
12	839	N	839	-0-	-0-	-0-	814	2	25	3	N	-0-			-0-
*01	927	N	927	-0-	-0-	-0-	897	2	30	3	N	-0-			-0-
02	928	N	928	-0-	-0-	-0-	898	2	30	3	N	-0-			-0-
*03	864	N	864	-0-	-0-	-0-	833	2	31	3	N	-0-			-0-

TRAWICK GU 22 WELL #: 7H RRCID -> 189812 COMPL. DATE 02/22/2002 TOTAL DEPTH N/A PERF. 7533 - 11813

10	1523	N	1523	-0-	-0-	-0-	1476	2	47	3	N	-0-			-0-
11	1763	N	1763	-0-	-0-	-0-	1709	2	54	3	N	-0-			-0-
*12	775	N	23	-0-	-752	-0-	23	2			N	-0-			-0-
*01	2016	N	2016	-0-	-0-	-0-	1954	2	62	3	N	-0-			-0-
*02	1120	N	934	-0-	-186	-0-	902	2	32	3	N	-0-			-0-
*03	888	N	888	-0-	-0-	-0-	858	2	30	3	N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 17 WELL #: 7H RRCID -> 190669 COMPL. DATE 07/29/2003 TOTAL DEPTH N/A PERF. 7533 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3998	-0-	-1	-0-	3878	2	120	3	N	-0-					-0-
11	4215	X	4215	-0-	-0-	-0-	4086	2	129	3	N	-0-					-0-
*12	3788	X	3788	-0-	-0-	-0-	3672	2	116	3	N	-0-					-0-
*01	3999	X	3324	-0-	-675	-0-	3220	2	104	3	N	-0-					-0-
*02	3948	X	3584	-0-	-364	-0-	3463	2	121	3	N	-0-					-0-
*03	4785	X	4785	-0-	-0-	-0-	4613	2	172	3	N	-0-					-0-

TRAWICK GU 4 WELL #: 7H RRCID -> 193412 COMPL. DATE 12/10/2002 TOTAL DEPTH N/A PERF. 7379 - 13004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6754	-0-	-1058	-0-	6550	2	204	3	N	-0-					-0-
11	6690	X	6493	-0-	-197	-0-	6296	2	197	3	N	-0-					-0-
12	6913	X	6279	-0-	-634	-0-	6089	2	190	3	N	-0-					-0-
*01	6913	X	6374	-0-	-539	-0-	6177	2	197	3	N	-0-					-0-
*02	6244	X	2493	-0-	-3751	-0-	2410	2	83	3	N	-0-					-0-
03	6758	X	6729	-0-	-29	-0-	6490	2	239	3	N	-0-					-0-

TRAWICK GU 2 WELL #: 8H RRCID -> 195264 COMPL. DATE 04/18/2003 TOTAL DEPTH N/A PERF. 6910 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	5542	-0-	-6827	-0-	5375	2	167	3	N	-0-					-0-
11	11280	X	9879	-0-	-1401	-0-	9579	2	300	3	N	-0-					-0-
*12	11652	X	11652	-0-	-0-	-0-	11296	2	356	3	N	-0-					-0-
*01	11056	X	11056	-0-	-0-	-0-	10714	2	342	3	N	-0-					-0-
*02	10224	X	10224	-0-	-0-	-0-	9882	2	342	3	N	-0-					-0-
03	11656	X	11059	-0-	-597	-0-	10666	2	393	3	N	-0-					-0-

TRAWICK GU 3 WELL #: 8H RRCID -> 195506 COMPL. DATE 11/21/2002 TOTAL DEPTH N/A PERF. 7336 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3555	-0-	-785	-0-	3449	2	106	3	N	-0-					-0-
11	4962	X	4962	-0-	-0-	-0-	4812	2	150	3	N	-0-					-0-
*12	4224	X	4224	-0-	-0-	-0-	4096	2	128	3	N	-0-					-0-
*01	3658	X	3646	-0-	-12	-0-	3532	2	114	3	N	-0-					-0-
*02	3899	X	3899	-0-	-0-	-0-	3769	2	130	3	N	-0-					-0-
*03	4772	X	4772	-0-	-0-	-0-	4603	2	169	3	N	-0-					-0-

TRAWICK GU 10 WELL #: 8H RRCID -> 195532 COMPL. DATE 04/26/2003 TOTAL DEPTH N/A PERF. 7800 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13806	X	13806	-0-	-0-	-0-	13388	2	418	3	N	-0-					-0-
11	10530	X	9390	-0-	-1140	-0-	9106	2	284	3	N	-0-					-0-
*12	11904	X	11261	-0-	-643	-0-	10920	2	341	3	N	-0-					-0-
*01	13795	X	11225	-0-	-2570	-0-	10877	2	348	3	N	-0-					-0-
02	12460	X	10483	-0-	-1977	-0-	10132	2	351	3	N	-0-					-0-
03	13795	X	9562	-0-	-4233	-0-	9221	2	341	3	N	-0-					-0-

TRAWICK GU 6 WELL #: 8 RRCID -> 195541 COMPL. DATE 04/29/2003 TOTAL DEPTH 7405 PERF. 7290 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7041	X	7041	-0-	-0-	-0-	6829	2	212	3	N	-0-					-0-
11	6480	X	6193	-0-	-287	-0-	6005	2	188	3	N	-0-					-0-
*12	6696	X	5988	-0-	-708	-0-	5806	2	182	3	N	-0-					-0-
*01	6944	X	5724	-0-	-1220	-0-	5545	2	179	3	N	-0-					-0-
02	6272	X	4727	-0-	-1545	-0-	4569	2	158	3	N	-0-					-0-
03	6944	X	6197	-0-	-747	-0-	5976	2	221	3	N	-0-					-0-

TRAWICK GU 1 WELL #: 9H RRCID -> 196440 COMPL. DATE 04/19/2003 TOTAL DEPTH N/A PERF. 6289 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16864	X	16644	-0-	-220	-0-	16142	2	502	3	N	-0-					-0-
11	16320	X	14323	-0-	-1997	-0-	13887	2	436	3	N	-0-					-0-
*12	15314	X	14252	-0-	-1062	-0-	13820	2	432	3	N	-0-					-0-
*01	16647	X	13586	-0-	-3061	-0-	13166	2	420	3	N	-0-					-0-
*02	15036	X	13203	-0-	-1833	-0-	12761	2	442	3	N	-0-					-0-
03	16647	X	13041	-0-	-3606	-0-	12578	2	463	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 8 WELL #: 6H RRCID -> 202364 COMPL. DATE 04/21/2004 TOTAL DEPTH 7392 PERF. 7520 - 11909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	7581	-0-	-2525	-0-	7352	2	229	3	N	-0-					-0-
11	10529	X	10529	-0-	-0-	-0-	10210	2	319	3	N	-0-					-0-
12	9944	X	9944	-0-	-0-	-0-	9641	2	303	3	N	-0-					-0-
*01	9798	X	9798	-0-	-0-	-0-	9497	2	301	3	N	-0-					-0-
02	9828	X	5483	-0-	-4345	-0-	5298	2	185	3	N	-0-					-0-
*03	14870	X	14870	-0-	-0-	-0-	14342	2	528	3	N	-0-					-0-

TRAWICK GU 16 WELL #: 7H RRCID -> 202370 COMPL. DATE 03/12/2004 TOTAL DEPTH 7404 PERF. 7750 - 11558

10	12617	X	2429	-0-	-10188	-0-	2356	2	73	3	N	-0-					-0-
11	15669	X	15669	-0-	-0-	-0-	15194	2	475	3	N	-0-					-0-
*12	12738	X	12738	-0-	-0-	-0-	12351	2	387	3	N	-0-					-0-
*01	12476	X	12476	-0-	-0-	-0-	12089	2	387	3	N	-0-					-0-
02	14616	X	10910	-0-	-3706	-0-	10546	2	364	3	N	-0-					-0-
03	16182	X	11373	-0-	-4809	-0-	10968	2	405	3	N	-0-					-0-

TRAWICK GU 44 WELL #: 5H RRCID -> 202372 COMPL. DATE 04/01/2004 TOTAL DEPTH 7570 PERF. 7638 - 10468

10	4643	X	4643	-0-	-0-	-0-	4503	2	140	3	N	-0-					-0-
11	4500	X	3837	-0-	-663	-0-	3722	2	115	3	N	-0-					-0-
*12	4247	X	4136	-0-	-111	-0-	4010	2	126	3	N	-0-					-0-
*01	6076	X	6076	-0-	-0-	-0-	5886	2	190	3	N	-0-					-0-
02	4200	X	3212	-0-	-988	-0-	3105	2	107	3	N	-0-					-0-
03	4650	X	2252	-0-	-2398	-0-	2172	2	80	3	N	-0-					-0-

TRAWICK GU 19 WELL #: 6H RRCID -> 202701 COMPL. DATE 05/24/2004 TOTAL DEPTH 7370 PERF. 7637 - 11536

10	11963	X	11963	-0-	-0-	-0-	11603	2	360	3	N	-0-					-0-
11	6731	X	6731	-0-	-0-	-0-	6527	2	204	3	N	-0-					-0-
12	9321	X	9321	-0-	-0-	-0-	9037	2	284	3	N	-0-					-0-
*01	6944	X	4634	-0-	-2310	-0-	4490	2	144	3	N	-0-					-0-
02	18746	X	18746	-0-	-0-	-0-	18119	2	627	3	N	-0-					-0-
*03	12894	X	12894	-0-	-0-	-0-	12435	2	459	3	N	-0-					-0-

TRAWICK GU 7 WELL #: 6H RRCID -> 203547 COMPL. DATE 05/26/2004 TOTAL DEPTH 7410 PERF. 7650 - 11273

10	4185	X	3050	-0-	-1135	-0-	2958	2	92	3	N	-0-					-0-
11	4050	X	3378	-0-	-672	-0-	3274	2	104	3	N	-0-					-0-
*12	4185	X	3665	-0-	-520	-0-	3553	2	112	3	N	-0-					-0-
*01	4185	X	3822	-0-	-363	-0-	3703	2	119	3	N	-0-					-0-
02	3780	X	3557	-0-	-223	-0-	3438	2	119	3	N	-0-					-0-
*03	4296	X	4296	-0-	-0-	-0-	4142	2	154	3	N	-0-					-0-

TRAWICK GU 61 WELL #: 1H RRCID -> 203895 COMPL. DATE 07/02/2004 TOTAL DEPTH 7662 PERF. 8132 - 11404

10	1977	N	1977	-0-	-0-	-0-	1917	2	60	3	N	-0-					-0-
11	1613	N	1613	-0-	-0-	-0-	1563	2	50	3	N	-0-					-0-
*12	1318	N	1318	-0-	-0-	-0-	1279	2	39	3	N	-0-					-0-
*01	1545	N	1545	-0-	-0-	-0-	1497	2	48	3	N	-0-					-0-
02	1258	N	1258	-0-	-0-	-0-	1216	2	42	3	N	-0-					-0-
03	1147	N	1143	-0-	-4	-0-	1102	2	41	3	N	-0-					-0-

TRAWICK GU 9 WELL #: 5H RRCID -> 204312 COMPL. DATE 08/05/2004 TOTAL DEPTH 7627 PERF.10248 - 11298

10	4805	X	3428	-0-	-1377	-0-	3325	2	103	3	N	-0-					-0-
11	5550	X	3159	-0-	-2391	-0-	3063	2	96	3	N	-0-					-0-
*12	5735	X	1921	-0-	-3814	-0-	1865	2	56	3	N	-0-					-0-
*01	4495	X	2905	-0-	-1590	-0-	2816	2	89	3	N	-0-					-0-
*02	3528	X	3206	-0-	-322	-0-	3099	2	107	3	N	-0-					-0-
03	3441	X	3381	-0-	-60	-0-	3263	2	118	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 60 WELL #: 3H RRCID -> 204493 COMPL. DATE 06/28/2004 TOTAL DEPTH 7634 PERF. 7957 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	463	-0-	-1056	-0-	450	2	13	3	N	-0-			-0-
11	2496	N	2496	-0-	-0-	-0-	2421	2	75	3	N	-0-			-0-
*12	1519	N	1512	-0-	-7	-0-	1465	2	47	3	N	-0-			-0-
*01	1955	N	1955	-0-	-0-	-0-	1893	2	62	3	N	-0-			-0-
02	1456	N	1363	-0-	-93	-0-	1316	2	47	3	N	-0-			-0-
*03	1877	N	1877	-0-	-0-	-0-	1810	2	67	3	N	-0-			-0-

TRAWICK GU 52 WELL #: 4H RRCID -> 204824 COMPL. DATE 08/23/2004 TOTAL DEPTH 7487 PERF. 7713 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7028	X	7028	-0-	-0-	-0-	6816	2	212	3	N	-0-			-0-
11	7326	X	7326	-0-	-0-	-0-	7104	2	222	3	N	-0-			-0-
*12	6588	X	6588	-0-	-0-	-0-	6387	2	201	3	N	-0-			-0-
*01	7588	X	7588	-0-	-0-	-0-	7354	2	234	3	N	-0-			-0-
*02	5432	X	4394	-0-	-1038	-0-	4247	2	147	3	N	-0-			-0-
*03	6959	X	6959	-0-	-0-	-0-	6713	2	246	3	N	-0-			-0-

TRAWICK GU 44 WELL #: 6H RRCID -> 205073 COMPL. DATE 09/18/2004 TOTAL DEPTH 7707 PERF. 8029 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2573	N	2420	-0-	-153	-0-	2347	2	73	3	N	-0-			-0-
11	2490	N	1690	-0-	-800	-0-	1639	2	51	3	N	-0-			-0-
*12	2271	N	2271	-0-	-0-	-0-	2202	2	69	3	N	-0-			-0-
*01	2418	N	2181	-0-	-237	-0-	2114	2	67	3	N	-0-			-0-
02	1724	N	1724	-0-	-0-	-0-	1667	2	57	3	N	-0-			-0-
03	2263	N	1852	-0-	-411	-0-	1787	2	65	3	N	-0-			-0-

TRAWICK GU 14 WELL #: 5H RRCID -> 205740 COMPL. DATE 10/02/2004 TOTAL DEPTH 7377 PERF. 7740 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2139	N	1233	-0-	-906	-0-	1196	2	37	3	N	-0-			-0-
11	2489	N	2489	-0-	-0-	-0-	2415	2	74	3	N	-0-			-0-
*12	2057	N	2057	-0-	-0-	-0-	1995	2	62	3	N	-0-			-0-
*01	2279	N	2279	-0-	-0-	-0-	2209	2	70	3	N	-0-			-0-
*02	2324	N	2169	-0-	-155	-0-	2097	2	72	3	N	-0-			-0-
*03	2343	N	2343	-0-	-0-	-0-	2260	2	83	3	N	-0-			-0-

TRAWICK GU 12 WELL #: 7H RRCID -> 206402 COMPL. DATE 11/08/2004 TOTAL DEPTH 7342 PERF. 7689 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5487	X	4513	-0-	-974	-0-	4377	2	136	3	N	-0-			-0-
11	5910	X	4038	-0-	-1872	-0-	3915	2	123	3	N	-0-			-0-
*12	6107	X	4384	-0-	-1723	-0-	4252	2	132	3	N	-0-			-0-
*01	6107	X	4950	-0-	-1157	-0-	4797	2	153	3	N	-0-			-0-
*02	4620	X	4224	-0-	-396	-0-	4082	2	142	3	N	-0-			-0-
*03	4899	X	4899	-0-	-0-	-0-	4725	2	174	3	N	-0-			-0-

TRAWICK GU 11 WELL #: 4H RRCID -> 206403 COMPL. DATE 10/26/2004 TOTAL DEPTH 7460 PERF. 7840 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4743	X	4639	-0-	-104	-0-	4499	2	140	3	N	-0-			-0-
11	4590	X	4211	-0-	-379	-0-	4081	2	130	3	N	-0-			-0-
*12	7812	X	3841	-0-	-3971	-0-	3725	2	116	3	N	-0-			-0-
*01	7812	X	3775	-0-	-4037	-0-	3657	2	118	3	N	-0-			-0-
*02	7056	X	5022	-0-	-2034	-0-	4854	2	168	3	N	-0-			-0-
*03	4994	X	4994	-0-	-0-	-0-	4816	2	178	3	N	-0-			-0-

TRAWICK GU 62 WELL #: 1H RRCID -> 207684 COMPL. DATE 12/30/2004 TOTAL DEPTH 8070 PERF. 8511 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	602	2	20	3	N	-0-			-0-
11	1020	N	1017	-0-	-3	-0-	986	2	31	3	N	-0-			-0-
*12	1034	N	1034	-0-	-0-	-0-	1002	2	32	3	N	-0-			-0-
*01	688	N	688	-0-	-0-	-0-	665	2	23	3	N	-0-			-0-
02	952	N	543	-0-	-409	-0-	527	2	16	3	N	-0-			-0-
03	1023	N	522	-0-	-501	-0-	504	2	18	3	N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 15 WELL #: 5H RRCID -> 208284 COMPL. DATE 01/20/2005 TOTAL DEPTH 7398 PERF. 7946 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4197	-0-	-1476	-0-	4070	2	127	3	N	-0-					-0-
11	5460	X	5174	-0-	-286	-0-	5017	2	157	3	N	-0-					-0-
*12	5394	X	4969	-0-	-425	-0-	4819	2	150	3	N	-0-					-0-
*01	12133	X	12133	-0-	-0-	-0-	11757	2	376	3	N	-0-					-0-
02	4865	X	4865	-0-	-0-	-0-	4704	2	161	3	N	-0-					-0-
03	5332	X	3274	-0-	-2058	-0-	3154	2	120	3	N	-0-					-0-

TRAWICK GU 11 WELL #: 5H RRCID -> 208472 COMPL. DATE 11/24/2004 TOTAL DEPTH 7592 PERF. 8005 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2087	N	2087	-0-	-0-	-0-	2023	2	64	3	N	-0-					-0-
11	1992	N	1992	-0-	-0-	-0-	1931	2	61	3	N	-0-					-0-
*12	2232	N	2232	-0-	-0-	-0-	2164	2	68	3	N	-0-					-0-
*01	1922	N	1051	-0-	-871	-0-	1018	2	33	3	N	-0-					-0-
02	1736	N	1325	-0-	-411	-0-	1279	2	46	3	N	-0-					-0-
03	1922	N	1894	-0-	-28	-0-	1827	2	67	3	N	-0-					-0-

TRAWICK GU 17 WELL #: 8 RRCID -> 209236 COMPL. DATE 09/05/2008 TOTAL DEPTH 8846 PERF. 7740 - 7973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	162	2	5	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	66	2	1	3	N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	689	2	22	3	N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	222	2	8	3	N	-0-					-0-

TRAWICK GU 8 WELL #: 7 RRCID -> 210357 COMPL. DATE 10/15/2008 TOTAL DEPTH 8999 PERF. 7702 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2827	-0-	-1234	-0-	2743	2	84	3	N	-0-					-0-
11	3420	X	2434	-0-	-986	-0-	2361	2	73	3	N	-0-					-0-
*12	2883	X	2501	-0-	-382	-0-	2426	2	75	3	N	-0-					-0-
*01	2883	X	2234	-0-	-649	-0-	2164	2	70	3	N	-0-					-0-
*02	2548	X	2114	-0-	-434	-0-	2043	2	71	3	N	-0-					-0-
03	2821	X	2239	-0-	-582	-0-	2160	2	79	3	N	-0-					-0-

TRAWICK GU 4 WELL #: 8 RRCID -> 210543 COMPL. DATE 08/30/2010 TOTAL DEPTH 8903 PERF. 7202 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	14076	-0-	-1703	-0-	10170	2	3906	3	N	-0-					-0-
11	15090	X	11175	-0-	-3915	-0-	7758	2	3417	3	N	-0-					-0-
*12	15035	X	12765	-0-	-2270	-0-	8527	2	4238	3	N	-0-					-0-
*01	15035	X	12410	-0-	-2625	-0-	8333	2	4077	3	N	-0-					-0-
*02	12712	X	12000	-0-	-712	-0-	8551	2	3449	3	N	-0-					-0-
03	14074	X	13003	-0-	-1071	-0-	9639	2	3364	3	N	-0-					-0-

TRAWICK GU 1 WELL #: 10 RRCID -> 211400 COMPL. DATE 02/08/2010 TOTAL DEPTH 8936 PERF. 7210 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17763	X	17646	-0-	-117	-0-	17114	2	532	3	N	-0-					-0-
11	17160	X	15319	-0-	-1841	-0-	14854	2	465	3	N	-0-					-0-
*12	18197	X	15523	-0-	-2674	-0-	15051	2	472	3	N	-0-					-0-
*01	18197	X	16091	-0-	-2106	-0-	15593	2	498	3	N	-0-					-0-
*02	16436	X	14270	-0-	-2166	-0-	13792	2	478	3	N	-0-					-0-
03	17639	X	16079	-0-	-1560	-0-	15507	2	572	3	N	-0-					-0-

TRAWICK GU 6 WELL #: 10 H RRCID -> 211800 COMPL. DATE 04/22/2005 TOTAL DEPTH 7272 PERF. 7536 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22605	X	22605	-0-	-0-	-0-	21920	2	685	3	N	-0-					-0-
11	18451	X	18451	-0-	-0-	-0-	17890	2	561	3	N	-0-					-0-
*12	20677	X	20677	-0-	-0-	-0-	20050	2	627	3	N	-0-					-0-
*01	20369	X	20369	-0-	-0-	-0-	19740	2	629	3	N	-0-					-0-
02	18820	X	18820	-0-	-0-	-0-	18190	2	630	3	N	-0-					-0-
*03	16680	X	16680	-0-	-0-	-0-	16085	2	595	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 7 WELL #: 8 H RRCID -> 211826 COMPL. DATE 04/28/2005 TOTAL DEPTH 7388 PERF. 8012 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4672	X	4672	-0-	-0-	-0-	4531	2	141	3	N	-0-					-0-
11	4652	X	4652	-0-	-0-	-0-	4511	2	141	3	N	-0-					-0-
12	4552	X	4552	-0-	-0-	-0-	4414	2	138	3	N	-0-					-0-
01	4681	X	4382	-0-	-299	-0-	4247	2	135	3	N	-0-					-0-
*02	4340	X	4283	-0-	-57	-0-	4139	2	144	3	N	-0-					-0-
03	4805	X	4507	-0-	-298	-0-	4348	2	159	3	N	-0-					-0-

TRAWICK G.U. 25 WELL #: 4H RRCID -> 212333 COMPL. DATE 05/14/2005 TOTAL DEPTH 11777 PERF. 7883 - 11472

10	6975	X	6122	-0-	-853	-0-	5939	2	183	3	N	-0-					-0-
11	6360	X	5676	-0-	-684	-0-	5503	2	173	3	N	-0-					-0-
*12	6572	X	5818	-0-	-754	-0-	5640	2	178	3	N	-0-					-0-
*01	6572	X	5684	-0-	-888	-0-	5507	2	177	3	N	-0-					-0-
02	5936	X	5294	-0-	-642	-0-	5116	2	178	3	N	-0-					-0-
03	6107	X	5568	-0-	-539	-0-	5369	2	199	3	N	-0-					-0-

TRAWICK GU 10 WELL #: 10H RRCID -> 213116 COMPL. DATE 06/09/2005 TOTAL DEPTH 7362 PERF. 7719 - 10935

10	14951	X	14951	-0-	-0-	-0-	14500	2	451	3	N	-0-					-0-
11	12727	X	12727	-0-	-0-	-0-	12340	2	387	3	N	-0-					-0-
*12	14545	X	14545	-0-	-0-	-0-	14103	2	442	3	N	-0-					-0-
*01	14135	X	14135	-0-	-0-	-0-	13697	2	438	3	N	-0-					-0-
02	10848	X	10848	-0-	-0-	-0-	10484	2	364	3	N	-0-					-0-
*03	12380	X	12380	-0-	-0-	-0-	11940	2	440	3	N	-0-					-0-

TRAWICK GU 18 WELL #: 8HA RRCID -> 215024 COMPL. DATE 07/08/2005 TOTAL DEPTH 7386 PERF. 7611 - 10766

10	6986	X	6986	-0-	-0-	-0-	6775	2	211	3	N	-0-					-0-
11	8221	X	8221	-0-	-0-	-0-	7971	2	250	3	N	-0-					-0-
*12	8771	X	8771	-0-	-0-	-0-	8505	2	266	3	N	-0-					-0-
*01	9301	X	9301	-0-	-0-	-0-	9013	2	288	3	N	-0-					-0-
02	7285	X	7285	-0-	-0-	-0-	7042	2	243	3	N	-0-					-0-
*03	8104	X	8104	-0-	-0-	-0-	7815	2	289	3	N	-0-					-0-

TRAWICK GU 5 WELL #: 9 RRCID -> 215026 COMPL. DATE 02/27/2009 TOTAL DEPTH 9000 PERF. 7305 - 8830

10	3565	X	3207	-0-	-358	-0-	3110	2	97	3	N	-0-					-0-
11	3360	X	3150	-0-	-210	-0-	3053	2	97	3	N	-0-					-0-
*12	3441	X	3173	-0-	-268	-0-	3077	2	96	3	N	-0-					-0-
01	3441	X	3123	-0-	-318	-0-	3027	2	96	3	N	-0-					-0-
02	2940	X	2811	-0-	-129	-0-	2719	2	92	3	N	-0-					-0-
03	3255	X	3007	-0-	-248	-0-	2901	2	106	3	N	-0-					-0-

TRAWICK GU 5 WELL #: 10H RRCID -> 215031 COMPL. DATE 06/24/2005 TOTAL DEPTH 7387 PERF. 7689 - 10796

10	21113	X	21113	-0-	-0-	-0-	20476	2	637	3	N	-0-					-0-
11	18030	X	15755	-0-	-2275	-0-	15277	2	478	3	N	-0-					-0-
*12	18537	X	18537	-0-	-0-	-0-	17973	2	564	3	N	-0-					-0-
*01	20491	X	15100	-0-	-5391	-0-	14631	2	469	3	N	-0-					-0-
*02	18508	X	16372	-0-	-2136	-0-	15822	2	550	3	N	-0-					-0-
03	20491	X	14693	-0-	-5798	-0-	14170	2	523	3	N	-0-					-0-

TRAWICK GU 10 WELL #: 11H RRCID -> 215536 COMPL. DATE 07/28/2005 TOTAL DEPTH 7418 PERF. 7892 - 10569

10	19821	X	19821	-0-	-0-	-0-	19224	2	597	3	N	-0-					-0-
11	16650	X	14696	-0-	-1954	-0-	14248	2	448	3	N	-0-					-0-
*12	19406	X	18885	-0-	-521	-0-	18311	2	574	3	N	-0-					-0-
*01	19809	X	16661	-0-	-3148	-0-	16144	2	517	3	N	-0-					-0-
02	17892	X	15634	-0-	-2258	-0-	15110	2	524	3	N	-0-					-0-
03	19809	X	17501	-0-	-2308	-0-	16878	2	623	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 9 WELL #: 6 RRCID -> 216161 COMPL. DATE 08/03/2011 TOTAL DEPTH 8930 PERF. 7430 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	4209	-0-	-2146	-0-	4083	2	126	3	N	-0-					-0-
11	5370	X	-0-	-0-	-5370	-0-					N	-0-					-0-
*12	10987	X	10987	-0-	-0-	-0-	10652	2	335	3	N	-0-					-0-
*01	5549	X	4762	-0-	-787	-0-	4615	2	147	3	N	-0-					-0-
*02	5350	X	5350	-0-	-0-	-0-	5172	2	178	3	N	-0-					-0-
*03	6510	X	6510	-0-	-0-	-0-	6278	2	232	3	N	-0-					-0-

TRAWICK GU 11 WELL #: 6 RRCID -> 216179 COMPL. DATE 11/18/2008 TOTAL DEPTH 9177 PERF. 7960 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1448	-0-	-753	-0-	1404	2	44	3	N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	554	2	18	3	N	-0-					-0-
*12	2867	N	2867	-0-	-0-	-0-	2780	2	87	3	N	-0-					-0-
*01	2635	N	2635	-0-	-0-	-0-	2553	2	82	3	N	-0-					-0-
02	1557	N	1557	-0-	-0-	-0-	1503	2	54	3	N	-0-					-0-
03	1953	N	1509	-0-	-444	-0-	1455	2	54	3	N	-0-					-0-

TRAWICK GU 3 WELL #: 9 RRCID -> 217056 COMPL. DATE 10/30/2008 TOTAL DEPTH 8890 PERF. 7818 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	578	-0-	-383	-0-	561	2	17	3	N	-0-					-0-
11	630	N	476	-0-	-154	-0-	462	2	14	3	N	-0-					-0-
*12	682	N	512	-0-	-170	-0-	498	2	14	3	N	-0-					-0-
*01	589	N	184	-0-	-405	-0-	178	2	6	3	N	-0-					-0-
*02	448	N	298	-0-	-150	-0-	288	2	10	3	N	-0-					-0-
03	527	N	369	-0-	-158	-0-	356	2	13	3	N	-0-					-0-

TRAWICK GU 6 WELL #: 9 RRCID -> 218487 COMPL. DATE 05/01/2009 TOTAL DEPTH 8080 PERF. 7282 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15042	X	15042	-0-	-0-	-0-	14588	2	454	3	N	-0-					-0-
11	12090	X	11980	-0-	-110	-0-	11617	2	363	3	N	-0-					-0-
12	13400	X	13400	-0-	-0-	-0-	12993	2	407	3	N	-0-					-0-
*01	15035	X	13491	-0-	-1544	-0-	13073	2	418	3	N	-0-					-0-
02	13580	X	11574	-0-	-2006	-0-	11187	2	387	3	N	-0-					-0-
03	15035	X	12553	-0-	-2482	-0-	12105	2	448	3	N	-0-					-0-

TRAWICK GU 19 WELL #: 7 RRCID -> 218937 COMPL. DATE 12/04/2008 TOTAL DEPTH 8955 PERF. 7754 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6391	X	6391	-0-	-0-	-0-	6197	2	194	3	N	-0-					-0-
11	7830	X	3471	-0-	-4359	-0-	3365	2	106	3	N	-0-					-0-
12	7254	X	4404	-0-	-2850	-0-	4270	2	134	3	N	-0-					-0-
*01	7254	X	2814	-0-	-4440	-0-	2727	2	87	3	N	-0-					-0-
*02	5768	X	4756	-0-	-1012	-0-	4596	2	160	3	N	-0-					-0-
03	6386	X	3579	-0-	-2807	-0-	3451	2	128	3	N	-0-					-0-

TRAWICK GU 6 WELL #: 13 RRCID -> 219769 COMPL. DATE 11/28/2006 TOTAL DEPTH 8983 PERF. 7838 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	9251	-0-	-545	-0-	8972	2	279	3	N	-0-					-0-
11	9450	X	8530	-0-	-920	-0-	8271	2	259	3	N	-0-					-0-
12	9331	X	9104	-0-	-227	-0-	8829	2	275	3	N	-0-					-0-
01	9331	X	7308	-0-	-2023	-0-	7082	2	226	3	N	-0-					-0-
02	8344	X	8068	-0-	-276	-0-	7796	2	272	3	N	-0-					-0-
03	9238	X	8785	-0-	-453	-0-	8473	2	312	3	N	-0-					-0-

TRAWICK GU 1 WELL #: 11 RRCID -> 220637 COMPL. DATE 12/16/2005 TOTAL DEPTH 8028 PERF. 7620 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9116	X	9116	-0-	-0-	-0-	8841	2	275	3	N	-0-					-0-
11	9840	X	7580	-0-	-2260	-0-	7350	2	230	3	N	-0-					-0-
*12	9176	X	8481	-0-	-695	-0-	8222	2	259	3	N	-0-					-0-
*01	9176	X	6850	-0-	-2326	-0-	6638	2	212	3	N	-0-					-0-
*02	8232	X	7239	-0-	-993	-0-	6996	2	243	3	N	-0-					-0-
03	9114	X	6742	-0-	-2372	-0-	6502	2	240	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 2 WELL #: 9 RRCID -> 220774 COMPL. DATE 11/02/2011 TOTAL DEPTH 8669 PERF. 7328 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	10912	-0-	-0-	-0-	10581	2	331	3	N	-0-					-0-
11	9718	X	9718	-0-	-0-	-0-	9424	2	294	3	N	-0-					-0-
*12	10664	X	10077	-0-	-587	-0-	9770	2	307	3	N	-0-					-0-
*01	10912	X	9513	-0-	-1399	-0-	9218	2	295	3	N	-0-					-0-
*02	9856	X	8117	-0-	-1739	-0-	7845	2	272	3	N	-0-					-0-
03	10912	X	9104	-0-	-1808	-0-	8781	2	323	3	N	-0-					-0-

TRAWICK GU 2 WELL #: 11 RRCID -> 220778 COMPL. DATE 11/21/2006 TOTAL DEPTH 8934 PERF. 8092 - 8655

10	4619	X	4170	-0-	-449	-0-	4045	2	125	3	N	-0-					-0-
11	6693	X	6693	-0-	-0-	-0-	6490	2	203	3	N	-0-					-0-
12	5587	X	5587	-0-	-0-	-0-	5417	2	170	3	N	-0-					-0-
01	4723	X	4723	-0-	-0-	-0-	4577	2	146	3	N	-0-					-0-
02	4085	X	4085	-0-	-0-	-0-	3948	2	137	3	N	-0-					-0-
03	4402	X	3774	-0-	-628	-0-	3639	2	135	3	N	-0-					-0-

TRAWICK GU 1 WELL #: 14 RRCID -> 220824 COMPL. DATE 03/08/2006 TOTAL DEPTH 8917 PERF. 7952 - 8792

10	6820	X	5140	-0-	-1680	-0-	4983	2	157	3	N	-0-					-0-
11	5460	X	4860	-0-	-600	-0-	4712	2	148	3	N	-0-					-0-
*12	5642	X	4989	-0-	-653	-0-	4836	2	153	3	N	-0-					-0-
*01	5456	X	4798	-0-	-658	-0-	4649	2	149	3	N	-0-					-0-
02	4676	X	4424	-0-	-252	-0-	4277	2	147	3	N	-0-					-0-
03	5146	X	4708	-0-	-438	-0-	4540	2	168	3	N	-0-					-0-

TRAWICK GU 3 WELL #: 10 RRCID -> 222054 COMPL. DATE 08/13/2010 TOTAL DEPTH 8927 PERF. 7256 - 8848

10	20677	X	17771	-0-	-2906	-0-	12846	2	4925	3	N	-0-					-0-
11	18840	X	15334	-0-	-3506	-0-	10645	2	4689	3	N	-0-					-0-
*12	19034	X	17374	-0-	-1660	-0-	11606	2	5768	3	N	-0-					-0-
*01	19034	X	17731	-0-	-1303	-0-	11908	2	5823	3	N	-0-					-0-
*02	16912	X	14904	-0-	-2008	-0-	10622	2	4282	3	N	-0-					-0-
03	17763	X	16843	-0-	-920	-0-	12486	2	4357	3	N	-0-					-0-

TRAWICK GU 12 WELL #: 8 RRCID -> 222131 COMPL. DATE 05/02/2006 TOTAL DEPTH 9007 PERF. 8024 - 8878

10	341	N	225	-0-	-116	-0-	218	2	7	3	N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	223	2	8	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	192	2	6	3	N	-0-					-0-
*01	217	N	199	-0-	-18	-0-	193	2	6	3	N	-0-					-0-
02	224	N	134	-0-	-90	-0-	129	2	5	3	N	-0-					-0-
03	186	N	143	-0-	-43	-0-	138	2	5	3	N	-0-					-0-

TRAWICK GU 1 WELL #: 12 RRCID -> 222276 COMPL. DATE 06/01/2006 TOTAL DEPTH 8925 PERF. 8050 - 8765

10	18393	X	18393	-0-	-0-	-0-	17840	2	553	3	N	-0-					-0-
11	17607	X	17607	-0-	-0-	-0-	17073	2	534	3	N	-0-					-0-
12	16907	X	16907	-0-	-0-	-0-	16396	2	511	3	N	-0-					-0-
*01	18091	X	18091	-0-	-0-	-0-	17532	2	559	3	N	-0-					-0-
*02	16238	X	16238	-0-	-0-	-0-	15693	2	545	3	N	-0-					-0-
*03	17265	X	17265	-0-	-0-	-0-	16650	2	615	3	N	-0-					-0-

TRAWICK GU 10 WELL #: 9 RRCID -> 222379 COMPL. DATE 05/22/2006 TOTAL DEPTH 8820 PERF. 8032 - 8621

10	9956	X	9956	-0-	-0-	-0-	9654	2	302	3	N	-0-					-0-
11	9154	X	9154	-0-	-0-	-0-	8876	2	278	3	N	-0-					-0-
12	8432	X	6893	-0-	-1539	-0-	6684	2	209	3	N	-0-					-0-
*01	9539	X	9539	-0-	-0-	-0-	9244	2	295	3	N	-0-					-0-
02	7616	X	7385	-0-	-231	-0-	7138	2	247	3	N	-0-					-0-
03	8432	X	8380	-0-	-52	-0-	8082	2	298	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 3 WELL #: 12 RRCID -> 222744 COMPL. DATE 10/15/2010 TOTAL DEPTH 9020 PERF. 7316 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3218	-0-	-781	-0-	3122	2	96	3	N	-0-					-0-
11	3870	X	3086	-0-	-784	-0-	2990	2	96	3	N	-0-					-0-
*12	3627	X	2961	-0-	-666	-0-	2869	2	92	3	N	-0-					-0-
*01	3627	X	2074	-0-	-1553	-0-	2010	2	64	3	N	-0-					-0-
*02	3404	X	3404	-0-	-0-	-0-	3289	2	115	3	N	-0-					-0-
*03	4510	X	4510	-0-	-0-	-0-	4349	2	161	3	N	-0-					-0-

TRAWICK GU 6 WELL #: 11 RRCID -> 223155 COMPL. DATE 08/06/2010 TOTAL DEPTH 8943 PERF. 7216 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	8249	-0-	-2570	-0-	8001	2	248	3	N	-0-					-0-
11	8550	X	6300	-0-	-2250	-0-	6110	2	190	3	N	-0-					-0-
*12	8215	X	5710	-0-	-2505	-0-	5535	2	175	3	N	-0-					-0-
*01	8521	X	8521	-0-	-0-	-0-	8258	2	263	3	N	-0-					-0-
*02	7448	X	6211	-0-	-1237	-0-	6004	2	207	3	N	-0-					-0-
03	8246	X	6095	-0-	-2151	-0-	5878	2	217	3	N	-0-					-0-

TRAWICK GU 18 WELL #: 6 RRCID -> 223380 COMPL. DATE 10/11/2006 TOTAL DEPTH 8985 PERF. 8018 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9101	X	9101	-0-	-0-	-0-	8826	2	275	3	N	-0-					-0-
11	6987	X	6987	-0-	-0-	-0-	6776	2	211	3	N	-0-					-0-
12	6536	X	6536	-0-	-0-	-0-	6336	2	200	3	N	-0-					-0-
01	11375	X	11375	-0-	-0-	-0-	11023	2	352	3	N	-0-					-0-
02	10606	X	10606	-0-	-0-	-0-	10252	2	354	3	N	-0-					-0-
*03	9343	X	9343	-0-	-0-	-0-	9011	2	332	3	N	-0-					-0-

TRAWICK GU 21 WELL #: 5 RRCID -> 224072 COMPL. DATE 10/15/2006 TOTAL DEPTH 9073 PERF. 8085 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4695	X	4695	-0-	-0-	-0-	4542	2	142	3	N	10	12	1			2
							11	9									
11	4050	X	4030	-0-	-20	-0-	3896	2	123	3	N	10	10	1			2
							11	9									
*12	4712	X	3755	-0-	-957	-0-	3633	2	113	3	N	8	8	1			2
							9	9									
*01	4712	X	3519	-0-	-1193	-0-	3398	2	111	3	N	9	9	1			2
							10	9									
*02	4256	X	2411	-0-	-1845	-0-	2327	2	82	3	N	2	4	1			-0-
							2	9									
03	4681	X	4459	-0-	-222	-0-	4301	2	158	3	N	-0-					-0-

TRAWICK GU 3 WELL #: 11 RRCID -> 224783 COMPL. DATE 05/14/2010 TOTAL DEPTH 9009 PERF. 7308 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16663	X	16663	-0-	-0-	-0-	12047	2	4616	3	N	-0-					-0-
11	16440	X	15362	-0-	-1078	-0-	10664	2	4698	3	N	-0-					-0-
*12	16988	X	14461	-0-	-2527	-0-	9664	2	4797	3	N	-0-					-0-
*01	16988	X	15598	-0-	-1390	-0-	10477	2	5121	3	N	-0-					-0-
*02	15064	X	13007	-0-	-2057	-0-	9270	2	3737	3	N	-0-					-0-
03	16678	X	14631	-0-	-2047	-0-	10849	2	3782	3	N	-0-					-0-

TRAWICK GU 8 WELL #: 8 RRCID -> 225554 COMPL. DATE 12/01/2006 TOTAL DEPTH 9032 PERF. 8048 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5482	X	5482	-0-	-0-	-0-	5317	2	165	3	N	-0-					-0-
11	6780	X	4222	-0-	-2558	-0-	4092	2	130	3	N	-0-					-0-
*12	7383	X	7383	-0-	-0-	-0-	7159	2	224	3	N	-0-					-0-
*01	5819	X	5819	-0-	-0-	-0-	5638	2	181	3	N	-0-					-0-
*02	4956	X	4537	-0-	-419	-0-	4386	2	151	3	N	-0-					-0-
03	7378	X	5307	-0-	-2071	-0-	5120	2	187	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 20 WELL #: 4 RRCID -> 225730 COMPL. DATE 01/12/2007 TOTAL DEPTH 9157 PERF. 8225 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1649	N	1649	-0-	-0-	-0-	1599	2	50	3	N	-0-					-0-
11	1230	N	1136	-0-	-94	-0-	1103	2	33	3	N	-0-					-0-
*12	1364	N	815	-0-	-549	-0-	792	2	23	3	N	-0-					-0-
*01	1364	N	400	-0-	-964	-0-	388	2	12	3	N	-0-					-0-
*02	1064	N	832	-0-	-232	-0-	806	2	26	3	N	-0-					-0-
*03	894	N	894	-0-	-0-	-0-	862	2	32	3	N	-0-					-0-

TRAWICK GU 7 WELL #: 7 RRCID -> 226245 COMPL. DATE 12/05/2006 TOTAL DEPTH 9022 PERF. 8055 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	634	-0-	-110	-0-	615	2	19	3	N	-0-					-0-
11	1020	N	918	-0-	-102	-0-	889	2	29	3	N	-0-					-0-
*12	1023	N	692	-0-	-331	-0-	672	2	20	3	N	-0-					-0-
*01	620	N	394	-0-	-226	-0-	382	2	12	3	N	-0-					-0-
02	868	N	589	-0-	-279	-0-	570	2	19	3	N	-0-					-0-
03	682	N	559	-0-	-123	-0-	538	2	21	3	N	-0-					-0-

TRAWICK GU 9 WELL #: 7 RRCID -> 227737 COMPL. DATE 01/24/2011 TOTAL DEPTH 9177 PERF. 7486 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	8295	-0-	-2524	-0-	8044	2	251	3	N	-0-					-0-
11	8610	X	8402	-0-	-208	-0-	8145	2	257	3	N	-0-					-0-
*12	8122	X	7807	-0-	-315	-0-	7569	2	238	3	N	-0-					-0-
*01	8308	X	7431	-0-	-877	-0-	7200	2	231	3	N	-0-					-0-
*02	7840	X	7344	-0-	-496	-0-	7098	2	246	3	N	-0-					-0-
03	8680	X	8372	-0-	-308	-0-	8075	2	297	3	N	-0-					-0-

TRAWICK GU 4 WELL #: 10 RRCID -> 227849 COMPL. DATE 03/10/2011 TOTAL DEPTH 8966 PERF. 7208 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	12223	-0-	-2502	-0-	8836	2	3387	3	N	-0-					-0-
11	13500	X	11322	-0-	-2178	-0-	7857	2	3465	3	N	-0-					-0-
*12	13950	X	10525	-0-	-3425	-0-	7032	2	3493	3	N	-0-					-0-
*01	13950	X	10154	-0-	-3796	-0-	6820	2	3334	3	N	-0-					-0-
*02	11200	X	11066	-0-	-134	-0-	7886	2	3180	3	N	-0-					-0-
03	12214	X	10393	-0-	-1821	-0-	7705	2	2688	3	N	-0-					-0-

TRAWICK GU 6 WELL #: 12 RRCID -> 228656 COMPL. DATE 07/30/2010 TOTAL DEPTH 8937 PERF. 7206 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	5762	-0-	-8033	-0-	5587	2	175	3	N	-0-					-0-
11	7470	X	6064	-0-	-1406	-0-	5880	2	184	3	N	-0-					-0-
12	7719	X	6172	-0-	-1547	-0-	5985	2	187	3	N	-0-					-0-
*01	7719	X	4570	-0-	-3149	-0-	4428	2	142	3	N	-0-					-0-
02	10254	X	10254	-0-	-0-	-0-	9909	2	345	3	N	-0-					-0-
*03	11850	X	11850	-0-	-0-	-0-	11429	2	421	3	N	-0-					-0-

TRAWICK GU 4 WELL #: 9 RRCID -> 229085 COMPL. DATE 06/11/2011 TOTAL DEPTH 8986 PERF. 7246 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17856	X	15280	-0-	-2576	-0-	14819	2	461	3	N	-0-					-0-
11	15780	X	13159	-0-	-2621	-0-	12758	2	401	3	N	-0-					-0-
*12	16306	X	12898	-0-	-3408	-0-	12505	2	393	3	N	-0-					-0-
*01	16306	X	13433	-0-	-2873	-0-	13016	2	417	3	N	-0-					-0-
*02	14728	X	11313	-0-	-3415	-0-	10933	2	380	3	N	-0-					-0-
03	15283	X	11244	-0-	-4039	-0-	10844	2	400	3	N	-0-					-0-

TRAWICK GU 7 WELL #: 9 RRCID -> 229108 COMPL. DATE 03/04/2011 TOTAL DEPTH 8892 PERF. 7295 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	6039	-0-	-2765	-0-	5856	2	183	3	N	-0-					-0-
11	7350	X	6675	-0-	-675	-0-	6474	2	201	3	N	-0-					-0-
*12	7831	X	7831	-0-	-0-	-0-	7591	2	240	3	N	-0-					-0-
*01	8003	X	8003	-0-	-0-	-0-	7756	2	247	3	N	-0-					-0-
*02	6718	X	6718	-0-	-0-	-0-	6492	2	226	3	N	-0-					-0-
03	7595	X	4915	-0-	-2680	-0-	4741	2	174	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 16 WELL #: 8 RRCID -> 229701 COMPL. DATE 02/06/2007 TOTAL DEPTH 8974 PERF. 8023 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5332	X	2715	-0-	-2617	-0-	2633	2	82	3	N	-0-			-0-
11	2820	X	1379	-0-	-1441	-0-	1337	2	42	3	N	-0-			-0-
*12	2914	X	873	-0-	-2041	-0-	848	2	25	3	N	-0-			-0-
*01	2914	X	2797	-0-	-117	-0-	2709	2	88	3	N	-0-			-0-
02	2632	X	694	-0-	-1938	-0-	671	2	23	3	N	-0-			-0-
03	2728	X	583	-0-	-2145	-0-	562	2	21	3	N	-0-			-0-

TRAWICK GU 8 WELL #: 10 RRCID -> 230080 COMPL. DATE 06/16/2011 TOTAL DEPTH 8947 PERF. 7223 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22537	X	18351	-0-	-4186	-0-	17797	2	554	3	N	-0-			-0-
11	20460	X	17114	-0-	-3346	-0-	16595	2	519	3	N	-0-			-0-
*12	20491	X	18828	-0-	-1663	-0-	18257	2	571	3	N	-0-			-0-
*01	20491	X	19254	-0-	-1237	-0-	18658	2	596	3	N	-0-			-0-
*02	16996	X	16968	-0-	-28	-0-	16399	2	569	3	N	-0-			-0-
03	18817	X	16621	-0-	-2196	-0-	16030	2	591	3	N	-0-			-0-

TRAWICK GU 8 WELL #: 9 RRCID -> 230321 COMPL. DATE 08/18/2011 TOTAL DEPTH 8979 PERF. 7273 - 8717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21235	X	20202	-0-	-1033	-0-	19592	2	610	3	N	-0-			-0-
11	19860	X	17842	-0-	-2018	-0-	17300	2	542	3	N	-0-			-0-
*12	20522	X	18022	-0-	-2500	-0-	17474	2	548	3	N	-0-			-0-
*01	20522	X	17216	-0-	-3306	-0-	16683	2	533	3	N	-0-			-0-
*02	18368	X	15182	-0-	-3186	-0-	14674	2	508	3	N	-0-			-0-
03	20212	X	16424	-0-	-3788	-0-	15842	2	582	3	N	-0-			-0-

TRAWICK GU 10 WELL #: 12 RRCID -> 230325 COMPL. DATE 04/19/2007 TOTAL DEPTH 8897 PERF. 8158 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	489	-0-	-503	-0-	475	2	14	3	N	-0-			-0-
11	167	N	167	-0-	-0-	-0-	163	2	4	3	N	-0-			-0-
*12	558	N	144	-0-	-414	-0-	139	2	5	3	N	-0-			-0-
*01	496	N	141	-0-	-355	-0-	137	2	4	3	N	-0-			-0-
02	168	N	42	-0-	-126	-0-	42	2			N	-0-			-0-
03	155	N	89	-0-	-66	-0-	86	2	3	3	N	-0-			-0-

TRAWICK GU 4 WELL #: 11 RRCID -> 230565 COMPL. DATE 03/06/2007 TOTAL DEPTH 8930 PERF. 8004 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4588	X	4272	-0-	-316	-0-	4142	2	130	3	N	-0-			-0-
11	4440	X	3665	-0-	-775	-0-	3554	2	111	3	N	-0-			-0-
12	4247	X	3791	-0-	-456	-0-	3675	2	116	3	N	-0-			-0-
*01	4278	X	3403	-0-	-875	-0-	3296	2	107	3	N	-0-			-0-
*02	3864	X	3457	-0-	-407	-0-	3339	2	118	3	N	-0-			-0-
03	4278	X	3439	-0-	-839	-0-	3317	2	122	3	N	-0-			-0-

TRAWICK GU 11 WELL #: 8 RRCID -> 231594 COMPL. DATE 06/12/2007 TOTAL DEPTH 8899 PERF. 8139 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK GU 7 WELL #: 10 RRCID -> 231627 COMPL. DATE 12/02/2008 TOTAL DEPTH 8898 PERF. 7780 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7688	X	3610	-0-	-4078	-0-	3501	2	109	3	N	-0-			-0-
11	7440	X	4234	-0-	-3206	-0-	4106	2	128	3	N	-0-			-0-
*12	6913	X	5552	-0-	-1361	-0-	5383	2	169	3	N	-0-			-0-
*01	6913	X	5977	-0-	-936	-0-	5792	2	185	3	N	-0-			-0-
*02	6244	X	4783	-0-	-1461	-0-	4622	2	161	3	N	-0-			-0-
03	5549	X	5410	-0-	-139	-0-	5217	2	193	3	N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 2 WELL #: 10 RRCID -> 232567 COMPL. DATE 02/21/2011 TOTAL DEPTH 8898 PERF. 7274 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5867	X	5867	-0-	-0-	-0-	5689	2	178	3	N	-0-					-0-
11	1473	X	1473	-0-	-0-	-0-	1428	2	45	3	N	-0-					-0-
*12	2663	X	2663	-0-	-0-	-0-	2582	2	81	3	N	-0-					-0-
*01	2914	X	1045	-0-	-1869	-0-	1013	2	32	3	N	-0-					-0-
02	2632	X	1159	-0-	-1473	-0-	1120	2	39	3	N	-0-					-0-
03	2914	X	721	-0-	-2193	-0-	695	2	26	3	N	-0-					-0-

TRAWICK GU 12 WELL #: 9 RRCID -> 233188 COMPL. DATE 05/09/2007 TOTAL DEPTH 8899 PERF. 8170 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	742	-0-	-3040	-0-	720	2	22	3	N	-0-					-0-
11	2160	X	1233	-0-	-927	-0-	1196	2	37	3	N	-0-					-0-
*12	2494	X	2494	-0-	-0-	-0-	2419	2	75	3	N	-0-					-0-
*01	3364	X	3364	-0-	-0-	-0-	3259	2	105	3	N	-0-					-0-
*02	2994	X	2994	-0-	-0-	-0-	2893	2	101	3	N	-0-					-0-
*03	3100	N	4271	-0-	1171	1171	4119	2	152	3	N	-0-					-0-

TRAWICK GU 21 WELL #: 6 RRCID -> 235751 COMPL. DATE N/A TOTAL DEPTH 8881 PERF. 7350 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	4658	-0-	-2472	-0-	4517	2	141	3	N	-0-					-0-
11	6400	X	6400	-0-	-0-	-0-	6206	2	194	3	N	-0-					-0-
*12	8494	X	5903	-0-	-2591	-0-	5722	2	181	3	N	-0-					-0-
*01	8494	X	5488	-0-	-3006	-0-	5318	2	170	3	N	-0-					-0-
*02	7672	X	5451	-0-	-2221	-0-	5268	2	183	3	N	-0-					-0-
03	6603	X	5652	-0-	-951	-0-	5449	2	203	3	N	-0-					-0-

TRAWICK GU 22 WELL #: 9 T RRCID -> 236005 COMPL. DATE 01/21/2008 TOTAL DEPTH 8900 PERF. 8413 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	-0-	-0-	-8029	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	6369	X	6369	-0-	-0-	-0-	6142	2	227	3	N	-0-					-0-

TRAWICK GU 17 WELL #: 10 RRCID -> 236055 COMPL. DATE 02/12/2008 TOTAL DEPTH 8900 PERF. 8305 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	8123	-0-	-1642	-0-	7878	2	245	3	N	-0-					-0-
11	10170	X	6686	-0-	-3484	-0-	6483	2	203	3	N	-0-					-0-
*12	8866	X	6667	-0-	-2199	-0-	6463	2	204	3	N	-0-					-0-
*01	8866	X	6471	-0-	-2395	-0-	6270	2	201	3	N	-0-					-0-
*02	7712	X	7712	-0-	-0-	-0-	7454	2	258	3	N	-0-					-0-
03	8122	X	7722	-0-	-400	-0-	7447	2	275	3	N	-0-					-0-

TRAWICK GU 14 WELL #: 6 RRCID -> 236113 COMPL. DATE 08/23/2008 TOTAL DEPTH 8909 PERF. 7820 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	149	-0-	-1432	-0-	145	2	4	3	N	-0-					-0-
11	150	N	87	-0-	-63	-0-	85	2	2	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	109	2	4	3	N	-0-					-0-
*01	155	N	130	-0-	-25	-0-	126	2	4	3	N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	323	2	10	3	N	-0-					-0-
*03	2083	N	2083	-0-	-0-	-0-	2009	2	74	3	N	-0-					-0-

TRAWICK GU 7 WELL #: 11 RRCID -> 236763 COMPL. DATE 03/08/2011 TOTAL DEPTH 8900 PERF. 7328 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8224	-0-	-952	-0-	7977	2	247	3	N	-0-					-0-
11	8880	X	5234	-0-	-3646	-0-	5075	2	159	3	N	-0-					-0-
*12	8773	X	5529	-0-	-3244	-0-	5360	2	169	3	N	-0-					-0-
*01	8773	X	3766	-0-	-5007	-0-	3648	2	118	3	N	-0-					-0-
*02	7924	X	5699	-0-	-2225	-0-	5508	2	191	3	N	-0-					-0-
03	8215	X	6428	-0-	-1787	-0-	6200	2	228	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 18 WELL #: 7 RRCID -> 238103 COMPL. DATE 08/05/2010 TOTAL DEPTH 8820 PERF. 7353 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14219	X	14219	-0-	-0-	-0-	13790	2	429	3	N	-0-					-0-
11	14310	X	12221	-0-	-2089	-0-	11848	2	373	3	N	-0-					-0-
*12	15748	X	12335	-0-	-3413	-0-	11960	2	375	3	N	-0-					-0-
*01	15748	X	11768	-0-	-3980	-0-	11402	2	366	3	N	-0-					-0-
*02	14224	X	10501	-0-	-3723	-0-	10148	2	353	3	N	-0-					-0-
03	14229	X	10737	-0-	-3492	-0-	10355	2	382	3	N	-0-					-0-

TRAWICK GU 3 WELL #: 13 RRCID -> 238354 COMPL. DATE 04/15/2008 TOTAL DEPTH 8925 PERF. 8437 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	208	2	7	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	70	2	1	3	N	-0-					-0-
*12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
*01	217	N	20	-0-	-197	-0-	20	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-

TRAWICK GU 18 WELL #: 9 RRCID -> 238383 COMPL. DATE N/A TOTAL DEPTH 8897 PERF. 7420 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12174	X	12174	-0-	-0-	-0-	11806	2	368	3	N	-0-					-0-
11	11610	X	9954	-0-	-1656	-0-	9654	2	300	3	N	-0-					-0-
*12	12772	X	9748	-0-	-3024	-0-	9453	2	295	3	N	-0-					-0-
*01	12772	X	10096	-0-	-2676	-0-	9783	2	313	3	N	-0-					-0-
*02	11536	X	9717	-0-	-1819	-0-	9392	2	325	3	N	-0-					-0-
03	12183	X	9684	-0-	-2499	-0-	9341	2	343	3	N	-0-					-0-

TRAWICK GU 2 WELL #: 3 RRCID -> 238606 COMPL. DATE 04/04/2008 TOTAL DEPTH 12200 PERF. 7666 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7304	-0-	-1345	-0-	7085	2	219	3	N	-0-					-0-
11	8370	X	7299	-0-	-1071	-0-	7078	2	221	3	N	-0-					-0-
*12	8029	X	6515	-0-	-1514	-0-	6319	2	196	3	N	-0-					-0-
*01	8176	X	8176	-0-	-0-	-0-	7922	2	254	3	N	-0-					-0-
*02	7252	X	2217	-0-	-5035	-0-	2142	2	75	3	N	-0-					-0-
*03	7676	X	7676	-0-	-0-	-0-	7403	2	273	3	N	-0-					-0-

TRAWICK GU 5 WELL #: 12 RRCID -> 239054 COMPL. DATE 10/29/2007 TOTAL DEPTH 8800 PERF. 8084 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	7234	-0-	-1756	-0-	7016	2	218	3	N	-0-					-0-
11	4920	X	4813	-0-	-107	-0-	4666	2	147	3	N	-0-					-0-
*12	5084	X	4971	-0-	-113	-0-	4820	2	151	3	N	-0-					-0-
*01	7991	X	7991	-0-	-0-	-0-	7742	2	249	3	N	-0-					-0-
*02	8932	X	8932	-0-	-0-	-0-	8632	2	300	3	N	-0-					-0-
*03	8842	X	8842	-0-	-0-	-0-	8526	2	316	3	N	-0-					-0-

TRAWICK GU 21 WELL #: 7 RRCID -> 239079 COMPL. DATE 03/14/2008 TOTAL DEPTH 8900 PERF. 8072 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3015	-0-	-2286	-0-	2925	2	90	3	N	-0-					-0-
11	4230	X	3045	-0-	-1185	-0-	2953	2	92	3	N	-0-					-0-
*12	4371	X	3659	-0-	-712	-0-	3547	2	112	3	N	-0-					-0-
*01	4393	X	4393	-0-	-0-	-0-	4257	2	136	3	N	-0-					-0-
*02	3584	X	3502	-0-	-82	-0-	3385	2	117	3	N	-0-					-0-
03	3658	X	1259	-0-	-2399	-0-	1216	2	43	3	N	-0-					-0-

TRAWICK GU 21 WELL #: 8 RRCID -> 239628 COMPL. DATE 07/12/2010 TOTAL DEPTH 8896 PERF. 7333 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	7086	-0-	-3392	-0-	6873	2	213	3	N	-0-					-0-
11	10140	X	6467	-0-	-3673	-0-	6271	2	196	3	N	-0-					-0-
*12	9486	X	6068	-0-	-3418	-0-	5885	2	183	3	N	-0-					-0-
*01	9486	X	5528	-0-	-3958	-0-	5359	2	169	3	N	-0-					-0-
*02	7741	X	7741	-0-	-0-	-0-	7483	2	258	3	N	-0-					-0-
*03	7176	X	7176	-0-	-0-	-0-	6922	2	254	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 22 WELL #: 10 RRCID -> 240006 COMPL. DATE 10/27/2008 TOTAL DEPTH 8900 PERF. 7815 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6221	-0-	-506	-0-	6032	2	189	3	N	-0-					-0-
11	6150	X	4811	-0-	-1339	-0-	4665	2	146	3	N	-0-					-0-
*12	5456	X	5102	-0-	-354	-0-	4948	2	154	3	N	-0-					-0-
*01	6231	X	4188	-0-	-2043	-0-	4058	2	130	3	N	-0-					-0-
*02	5628	X	4445	-0-	-1183	-0-	4296	2	149	3	N	-0-					-0-
03	6231	X	5975	-0-	-256	-0-	5763	2	212	3	N	-0-					-0-

TRAWICK GU 21 WELL #: 9 RRCID -> 240200 COMPL. DATE 07/16/2010 TOTAL DEPTH 8920 PERF. 7309 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10818	X	10818	-0-	-0-	-0-	10493	2	325	3	N	-0-					-0-
11	9030	X	7679	-0-	-1351	-0-	7447	2	232	3	N	-0-					-0-
*12	7626	X	7411	-0-	-215	-0-	7186	2	225	3	N	-0-					-0-
*01	10819	X	7183	-0-	-3636	-0-	6961	2	222	3	N	-0-					-0-
*02	9772	X	7032	-0-	-2740	-0-	6797	2	235	3	N	-0-					-0-
03	10819	X	7418	-0-	-3401	-0-	7155	2	263	3	N	-0-					-0-

TRAWICK GU 29 WELL #: 5 RRCID -> 240436 COMPL. DATE 04/19/2008 TOTAL DEPTH 9500 PERF. 7766 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2794	-0-	-1360	-0-	2709	2	85	3	N	-0-					-0-
11	3630	X	2251	-0-	-1379	-0-	2182	2	69	3	N	-0-					-0-
*12	3472	X	2707	-0-	-765	-0-	2626	2	81	3	N	-0-					-0-
*01	2790	X	2524	-0-	-266	-0-	2447	2	77	3	N	-0-					-0-
*02	2688	X	2688	-0-	-0-	-0-	2598	2	90	3	N	-0-					-0-
03	2790	X	2778	-0-	-12	-0-	2681	2	97	3	N	-0-					-0-

TRAWICK GU 5 WELL #: 11 RRCID -> 241865 COMPL. DATE 03/14/2008 TOTAL DEPTH 8876 PERF. 8401 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7173	X	7173	-0-	-0-	-0-	6956	2	217	3	N	-0-					-0-
11	6180	X	5997	-0-	-183	-0-	5815	2	182	3	N	-0-					-0-
*12	6386	X	5784	-0-	-602	-0-	5610	2	174	3	N	-0-					-0-
*01	6386	X	5321	-0-	-1065	-0-	5156	2	165	3	N	-0-					-0-
*02	5768	X	4043	-0-	-1725	-0-	3907	2	136	3	N	-0-					-0-
03	6386	X	4455	-0-	-1931	-0-	4296	2	159	3	N	-0-					-0-

TRAWICK GU 10 WELL #: 13 RRCID -> 241866 COMPL. DATE 05/15/2008 TOTAL DEPTH 9040 PERF. 8481 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	124	N	70	-0-	-54	-0-	69	2	1	3	N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	87	2	3	3	N	-0-					-0-

TRAWICK GU 9 WELL #: 8 RRCID -> 241955 COMPL. DATE 07/29/2011 TOTAL DEPTH 8900 PERF. 7397 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20181	X	17384	-0-	-2797	-0-	16859	2	525	3	N	-0-					-0-
11	18450	X	14987	-0-	-3463	-0-	14534	2	453	3	N	-0-					-0-
*12	18693	X	14761	-0-	-3932	-0-	14313	2	448	3	N	-0-					-0-
*01	18693	X	13646	-0-	-5047	-0-	13222	2	424	3	N	-0-					-0-
*02	15708	X	13702	-0-	-2006	-0-	13241	2	461	3	N	-0-					-0-
03	17391	X	12112	-0-	-5279	-0-	11680	2	432	3	N	-0-					-0-

TRAWICK GU 14 WELL #: 8 RRCID -> 242739 COMPL. DATE 05/13/2009 TOTAL DEPTH 8840 PERF. 7359 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	10226	-0-	-1957	-0-	9917	2	309	3	N	-0-					-0-
11	12360	X	8671	-0-	-3689	-0-	8405	2	266	3	N	-0-					-0-
*12	12338	X	8933	-0-	-3405	-0-	8661	2	272	3	N	-0-					-0-
*01	12458	X	12458	-0-	-0-	-0-	12073	2	385	3	N	-0-					-0-
*02	9975	X	9975	-0-	-0-	-0-	9641	2	334	3	N	-0-					-0-
03	10230	X	9805	-0-	-425	-0-	9458	2	347	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 1 WELL #: 13 RRCID -> 242744 COMPL. DATE 09/26/2008 TOTAL DEPTH 8920 PERF. 7968 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13708	X	13708	-0-	-0-	-0-	13294	2	414	3	N	-0-					-0-
11	12715	X	12715	-0-	-0-	-0-	12329	2	386	3	N	-0-					-0-
*12	12765	X	12765	-0-	-0-	-0-	12378	2	387	3	N	-0-					-0-
*01	13020	X	11693	-0-	-1327	-0-	11332	2	361	3	N	-0-					-0-
*02	11760	X	9354	-0-	-2406	-0-	9039	2	315	3	N	-0-					-0-
03	13020	X	10347	-0-	-2673	-0-	9980	2	367	3	N	-0-					-0-

TRAWICK GU 12 WELL #: 10 RRCID -> 242978 COMPL. DATE 11/01/2008 TOTAL DEPTH 8900 PERF. 7792 - 8729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4631	-0-	-546	-0-	4490	2	141	3	N	-0-					-0-
11	4710	X	3233	-0-	-1477	-0-	3137	2	96	3	N	-0-					-0-
*12	5705	X	5705	-0-	-0-	-0-	5532	2	173	3	N	-0-					-0-
*01	4665	X	4665	-0-	-0-	-0-	4520	2	145	3	N	-0-					-0-
02	4172	X	4058	-0-	-114	-0-	3923	2	135	3	N	-0-					-0-
03	5704	X	4538	-0-	-1166	-0-	4375	2	163	3	N	-0-					-0-

TRAWICK GU 17 WELL #: 9 RRCID -> 242980 COMPL. DATE 11/01/2008 TOTAL DEPTH 8905 PERF. 8395 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

TRAWICK GU 9 WELL #: 9 RRCID -> 243771 COMPL. DATE 06/06/2008 TOTAL DEPTH 8927 PERF. 8505 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 17 WELL #: 11 RRCID -> 243776 COMPL. DATE 05/23/2008 TOTAL DEPTH 8895 PERF. 8133 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	197	-0-	-144	-0-	190	2	7	3	N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	247	2	8	3	N	-0-					-0-
*12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	252	N	230	-0-	-22	-0-	223	2	7	3	N	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	264	2	9	3	N	-0-					-0-

TRAWICK GU 19 WELL #: 10 RRCID -> 244300 COMPL. DATE 02/06/2009 TOTAL DEPTH 8916 PERF. 8066 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	3514	-0-	-2376	-0-	3409	2	105	3	N	-0-					-0-
11	5220	X	167	-0-	-5053	-0-	163	2	4	3	N	-0-					-0-
*12	3286	X	63	-0-	-3223	-0-	63	2			N	-0-					-0-
*01	3503	X	125	-0-	-3378	-0-	122	2	3	3	N	-0-					-0-
02	3164	X	26	-0-	-3138	-0-	26	2			N	-0-					-0-
03	3503	X	86	-0-	-3417	-0-	83	2	3	3	N	-0-					-0-

TRAWICK GU 10 WELL #: 14 RRCID -> 245619 COMPL. DATE 05/29/2009 TOTAL DEPTH 8900 PERF. 7311 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17763	X	16168	-0-	-1595	-0-	15679	2	489	3	N	-0-					-0-
11	16650	X	15586	-0-	-1064	-0-	15113	2	473	3	N	-0-					-0-
*12	15658	X	15658	-0-	-0-	-0-	15181	2	477	3	N	-0-					-0-
*01	16182	X	15148	-0-	-1034	-0-	14677	2	471	3	N	-0-					-0-
*02	14662	X	14662	-0-	-0-	-0-	14167	2	495	3	N	-0-					-0-
03	16182	X	15317	-0-	-865	-0-	14774	2	543	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 15 WELL #: 7 RRCID -> 246293 COMPL. DATE 02/18/2009 TOTAL DEPTH 8897 PERF. 7754 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	718	-0-	-2785	-0-	696	2	22	3	N	-0-					-0-
11	3390	X	1246	-0-	-2144	-0-	1208	2	38	3	N	-0-					-0-
*12	2705	X	2705	-0-	-0-	-0-	2624	2	81	3	N	-0-					-0-
*01	2232	X	1722	-0-	-510	-0-	1668	2	54	3	N	-0-					-0-
*02	1176	X	197	-0-	-979	-0-	190	2	7	3	N	-0-					-0-
03	2697	X	2293	-0-	-404	-0-	2210	2	83	3	N	-0-					-0-

TRAWICK GU 9 WELL #: 10 RRCID -> 246297 COMPL. DATE 05/30/2009 TOTAL DEPTH 8900 PERF. 7644 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	781	-0-	-2536	-0-	758	2	23	3	N	-0-					-0-
11	1421	X	1421	-0-	-0-	-0-	1377	2	44	3	N	-0-					-0-
*12	1729	X	1729	-0-	-0-	-0-	1676	2	53	3	N	-0-					-0-
*01	1782	X	1782	-0-	-0-	-0-	1727	2	55	3	N	-0-					-0-
02	168	X	30	-0-	-138	-0-	30	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

TRAWICK GU 14 WELL #: 10 RRCID -> 246328 COMPL. DATE 10/27/2009 TOTAL DEPTH 8900 PERF. 7342 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7092	-0-	-937	-0-	6878	2	214	3	N	-0-					-0-
11	8310	X	7374	-0-	-936	-0-	7149	2	225	3	N	-0-					-0-
*12	7068	X	6119	-0-	-949	-0-	5934	2	185	3	N	-0-					-0-
*01	7099	X	7063	-0-	-36	-0-	6845	2	218	3	N	-0-					-0-
*02	6888	X	4600	-0-	-2288	-0-	4445	2	155	3	N	-0-					-0-
03	7626	X	5890	-0-	-1736	-0-	5679	2	211	3	N	-0-					-0-

TRAWICK GU 17 WELL #: 13 RRCID -> 246542 COMPL. DATE 07/26/2009 TOTAL DEPTH 8900 PERF. 7338 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8913	-0-	-263	-0-	8644	2	269	3	N	-0-					-0-
11	8880	X	7948	-0-	-932	-0-	7706	2	242	3	N	-0-					-0-
*12	7347	X	7269	-0-	-78	-0-	7047	2	222	3	N	-0-					-0-
*01	8928	X	5581	-0-	-3347	-0-	5409	2	172	3	N	-0-					-0-
*02	8064	X	7806	-0-	-258	-0-	7543	2	263	3	N	-0-					-0-
03	8928	X	7531	-0-	-1397	-0-	7260	2	271	3	N	-0-					-0-

TRAWICK GU 4 WELL #: 13 RRCID -> 247209 COMPL. DATE 05/15/2009 TOTAL DEPTH 8890 PERF. 7270 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18100	X	18100	-0-	-0-	-0-	17558	2	542	3	N	-0-					-0-
11	17401	X	17401	-0-	-0-	-0-	16872	2	529	3	N	-0-					-0-
*12	17233	X	17233	-0-	-0-	-0-	16710	2	523	3	N	-0-					-0-
*01	16957	X	16659	-0-	-298	-0-	16143	2	516	3	N	-0-					-0-
*02	15948	X	15948	-0-	-0-	-0-	15415	2	533	3	N	-0-					-0-
*03	17674	X	17674	-0-	-0-	-0-	17045	2	629	3	N	-0-					-0-

TRAWICK GU 12 WELL #: 11 RRCID -> 247681 COMPL. DATE 09/11/2009 TOTAL DEPTH 8856 PERF. 7314 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14854	X	14854	-0-	-0-	-0-	14402	2	452	3	N	-0-					-0-
11	13560	X	12928	-0-	-632	-0-	12535	2	393	3	N	-0-					-0-
*12	15190	X	13413	-0-	-1777	-0-	13002	2	411	3	N	-0-					-0-
*01	15190	X	11209	-0-	-3981	-0-	10861	2	348	3	N	-0-					-0-
*02	13720	X	-0-	-0-	-13720	-0-					N	-0-					-0-
03	5748	X	-0-	-0-	-5748	-0-					N	-0-					-0-

TRAWICK GU 21 WELL #: 10 RRCID -> 247682 COMPL. DATE 07/10/2009 TOTAL DEPTH 8878 PERF. 7347 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	10691	-0-	-3290	-0-	10367	2	324	3	N	-0-					-0-
11	12540	X	9848	-0-	-2692	-0-	9548	2	300	3	N	-0-					-0-
*12	12555	X	10398	-0-	-2157	-0-	10085	2	313	3	N	-0-					-0-
*01	12555	X	10556	-0-	-1999	-0-	10230	2	326	3	N	-0-					-0-
*02	9660	X	9170	-0-	-490	-0-	8865	2	305	3	N	-0-					-0-
03	10695	X	9737	-0-	-958	-0-	9391	2	346	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 22 WELL #: 12 RRCID -> 247683 COMPL. DATE 08/18/2009 TOTAL DEPTH 8900 PERF. 7330 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13097	X	13097	-0-	-0-	-0-	12703	2	394	3	N	-0-					-0-
11	12496	X	12496	-0-	-0-	-0-	12119	2	377	3	N	-0-					-0-
*12	10726	X	10371	-0-	-355	-0-	10055	2	316	3	N	-0-					-0-
*01	12214	X	11463	-0-	-751	-0-	11108	2	355	3	N	-0-					-0-
*02	13213	X	13213	-0-	-0-	-0-	12769	2	444	3	N	-0-					-0-
*03	12899	X	12899	-0-	-0-	-0-	12439	2	460	3	N	-0-					-0-

TRAWICK GU 27 WELL #: 101 RRCID -> 248165 COMPL. DATE 09/13/2009 TOTAL DEPTH 9220 PERF. 7828 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16368	X	-0-	-0-	-16368	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		2966	-0-	2966	2966	2114	2	852	3	N	-0-					-0-
*03	2966	X	-0-	-0-	-2966	-0-					N	-0-					-0-

TRAWICK GU 32 WELL #: 101 RRCID -> 249117 COMPL. DATE 03/20/2009 TOTAL DEPTH 9600 PERF. 7867 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	4	2	2	3	N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

TRAWICK GU 22 WELL #: 8 RRCID -> 249374 COMPL. DATE 04/26/2007 TOTAL DEPTH 8900 PERF. 8097 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	1811	-0-	-6776	-0-	1757	2	54	3	N	-0-					-0-
11	5700	X	1935	-0-	-3765	-0-	1875	2	60	3	N	-0-					-0-
*12	5890	X	1919	-0-	-3971	-0-	1861	2	58	3	N	-0-					-0-
*01	4123	X	1305	-0-	-2818	-0-	1264	2	41	3	N	-0-					-0-
*02	3724	X	1863	-0-	-1861	-0-	1799	2	64	3	N	-0-					-0-
03	2015	X	1495	-0-	-520	-0-	1441	2	54	3	N	-0-					-0-

TRAWICK GU 8 WELL #: 11 RRCID -> 249384 COMPL. DATE 11/03/2009 TOTAL DEPTH 8920 PERF. 7335 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	14536	-0-	-933	-0-	10510	2	4026	3	N	-0-					-0-
11	14700	X	13475	-0-	-1225	-0-	9355	2	4120	3	N	-0-					-0-
*12	13175	X	12525	-0-	-650	-0-	8373	2	4152	3	N	-0-					-0-
*01	14539	X	11461	-0-	-3078	-0-	7699	2	3762	3	N	-0-					-0-
*02	13132	X	11194	-0-	-1938	-0-	7979	2	3215	3	N	-0-					-0-
03	14539	X	11536	-0-	-3003	-0-	8553	2	2983	3	N	-0-					-0-

TRAWICK GU 4 WELL #: 12 RRCID -> 249422 COMPL. DATE 02/26/2011 TOTAL DEPTH 8809 PERF. 7284 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	6963	-0-	-1345	-0-	6753	2	210	3	N	-0-					-0-
11	7796	X	7796	-0-	-0-	-0-	7559	2	237	3	N	-0-					-0-
*12	6355	X	6220	-0-	-135	-0-	6031	2	189	3	N	-0-					-0-
*01	6355	X	5330	-0-	-1025	-0-	5166	2	164	3	N	-0-					-0-
*02	5740	X	5350	-0-	-390	-0-	5171	2	179	3	N	-0-					-0-
03	6355	X	5909	-0-	-446	-0-	5698	2	211	3	N	-0-					-0-

TRAWICK GU 14 WELL #: 7 RRCID -> 249912 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 8432 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5926	X	5926	-0-	-0-	-0-	5746	2	180	3	N	-0-					-0-
11	6067	X	6067	-0-	-0-	-0-	5883	2	184	3	N	-0-					-0-
*12	5735	X	5313	-0-	-422	-0-	5152	2	161	3	N	-0-					-0-
*01	5921	X	5604	-0-	-317	-0-	5430	2	174	3	N	-0-					-0-
*02	5656	X	3932	-0-	-1724	-0-	3799	2	133	3	N	-0-					-0-
03	6262	X	3746	-0-	-2516	-0-	3614	2	132	3	N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128

TRAWICK GU 11 WELL #: 7 RRCID -> 250253 COMPL. DATE 10/02/2007 TOTAL DEPTH 8900 PERF. 8160 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	642	X	642	-0-	-0-	-0-	624	2	18	3	N	-0-			-0-
11	1943	X	1943	-0-	-0-	-0-	1885	2	58	3	N	-0-			-0-
12	868	N	555	-0-	-313	-0-	538	2	17	3	N	-0-			-0-
*01	831	N	831	-0-	-0-	-0-	805	2	26	3	N	-0-			-0-
02	812	N	799	-0-	-13	-0-	773	2	26	3	N	-0-			-0-
*03	721	N	721	-0-	-0-	-0-	695	2	26	3	N	-0-			-0-

TRAWICK GU 29 WELL #: 102 RRCID -> 250915 COMPL. DATE 02/07/2010 TOTAL DEPTH 9000 PERF. 7833 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	123	2	3	3	N	-0-			-0-
11	240	N	161	-0-	-79	-0-	154	2	7	3	N	-0-			-0-
*12	242	N	242	-0-	-0-	-0-	234	2	8	3	N	-0-			-0-
*01	195	N	195	-0-	-0-	-0-	189	2	6	3	N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	163	2	7	3	N	-0-			-0-
03	248	N	164	-0-	-84	-0-	159	2	5	3	N	-0-			-0-

TRAWICK GU 19 WELL #: 9 RRCID -> 251133 COMPL. DATE 04/22/2009 TOTAL DEPTH 8889 PERF. 7257 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5361	X	5361	-0-	-0-	-0-	5199	2	162	3	N	-0-			-0-
11	4410	X	4328	-0-	-82	-0-	4196	2	132	3	N	-0-			-0-
*12	4557	X	2994	-0-	-1563	-0-	2901	2	93	3	N	-0-			-0-
*01	4557	X	3611	-0-	-946	-0-	3498	2	113	3	N	-0-			-0-
02	4116	X	1892	-0-	-2224	-0-	1828	2	64	3	N	-0-			-0-
03	4557	X	2758	-0-	-1799	-0-	2660	2	98	3	N	-0-			-0-

TRAWICK GAS UNIT 57 WELL #: 104 RRCID -> 252939 COMPL. DATE 12/13/2010 TOTAL DEPTH 9068 PERF. 7736 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2790	X	186	-0-	-2604	-0-	180	2	6	3	N	-0-			-0-
11	240	N	48	-0-	-192	-0-	48	2			N	-0-			-0-
*12	3100	N	3876	-0-	776	776	3751	2	125	3	N	-0-			-0-
*01	3100	N	3676	-0-	576	1352	3559	2	117	3	N	-0-			-0-
*02	2800	N	3394	-0-	594	1946	3277	2	117	3	N	-0-			-0-
*03	4847	X	2901	-0-	-1946	-0-	2788	2	113	3	N	-0-			-0-

TRAWICK GU 15 WELL #: 8 RRCID -> 253010 COMPL. DATE 03/10/2011 TOTAL DEPTH 8899 PERF. 7305 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6851	X	2087	-0-	-4764	-0-	2023	2	64	3	N	-0-			-0-
11	6922	X	6922	-0-	-0-	-0-	6714	2	208	3	N	-0-			-0-
*12	7575	X	7575	-0-	-0-	-0-	7344	2	231	3	N	-0-			-0-
*01	6981	X	6981	-0-	-0-	-0-	6765	2	216	3	N	-0-			-0-
*02	7542	X	7542	-0-	-0-	-0-	7290	2	252	3	N	-0-			-0-
03	7564	X	6693	-0-	-871	-0-	6457	2	236	3	N	-0-			-0-

TRAWICK GAS UNIT 27 WELL #: 103 RRCID -> 255211 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 7848 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	22	X	22	-0-	-0-	-0-	16	2	6	3	N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK GU 32 WELL #: 102 RRCID -> 255398 COMPL. DATE 07/24/2009 TOTAL DEPTH 8983 PERF. 7723 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19995	X	15689	-0-	-4306	-0-	11344	2	4345	3	N	-0-			-0-
11	18600	X	3473	-0-	-15127	-0-	2412	2	1061	3	N	-0-			-0-
*12	15500	X	5854	-0-	-9646	-0-	3913	2	1941	3	N	-0-			-0-
*01	19065	X	19065	-0-	-0-	-0-	12805	2	6260	3	N	-0-			-0-
*02	15874	X	15874	-0-	-0-	-0-	11315	2	4559	3	N	-0-			-0-
*03	18755	X	18755	-0-	-0-	-0-	13907	2	4848	3	N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION //CONT.// 257128
TRAWICK GAS UNIT 27 WELL #: 104 RRCID -> 256291 COMPL. DATE 04/15/2010 TOTAL DEPTH 9009 PERF. 7438 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6264	X	6264	-0-	-0-	-0-	4528	2	1736	3	N	-0-			-0-
11	3	X	3	-0-	-0-	-0-	2	2	1	3	N	-0-			-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	6262	X	-0-	-0-	-6262	-0-					N	-0-			-0-
*02	5656	X	1712	-0-	-3944	-0-	1220	2	492	3	N	-0-			-0-
03	6262	X	-0-	-0-	-6262	-0-					N	-0-			-0-

TRAWICK GAS UNIT 32 WELL #: 103 RRCID -> 257403 COMPL. DATE 05/12/2010 TOTAL DEPTH 8908 PERF. 7508 - 8724

10	9982	X	4948	-0-	-5034	-0-	3578	2	1370	3	N	-0-			-0-
11	12141	X	12141	-0-	-0-	-0-	8427	2	3714	3	N	-0-			-0-
*12	7099	X	6883	-0-	-216	-0-	4602	2	2281	3	N	-0-			-0-
*01	7099	X	4573	-0-	-2526	-0-	3072	2	1501	3	N	-0-			-0-
*02	8012	X	8012	-0-	-0-	-0-	5711	2	2301	3	N	-0-			-0-
*03	12311	X	12311	-0-	-0-	-0-	9129	2	3182	3	N	-0-			-0-

TRAWICK GAS UNIT 27 WELL #: 102 RRCID -> 257529 COMPL. DATE 06/04/2010 TOTAL DEPTH 9010 PERF. 7361 - 8446

10	7595	X	5033	-0-	-2562	-0-	3639	2	1394	3	N	-0-			-0-
11	8490	X	6498	-0-	-1992	-0-	4510	2	1988	3	N	-0-			-0-
*12	8804	X	6904	-0-	-1900	-0-	4614	2	2290	3	N	-0-			-0-
*01	8804	X	4978	-0-	-3826	-0-	3345	2	1633	3	N	-0-			-0-
*02	7952	X	6392	-0-	-1560	-0-	4556	2	1836	3	N	-0-			-0-
*03	9990	X	9990	-0-	-0-	-0-	7408	2	2582	3	N	-0-			-0-

TRAWICK GAS UNIT 57 WELL #: 103 RRCID -> 260561 COMPL. DATE 11/19/2010 TOTAL DEPTH 9005 PERF. 7593 - 8129

10	8370	X	837	-0-	-7533	-0-	814	2	23	3	N	-0-			-0-
11	8100	X	3844	-0-	-4256	-0-	3725	2	119	3	N	-0-			-0-
*12	7843	X	3463	-0-	-4380	-0-	3359	2	104	3	N	-0-			-0-
*01	5673	X	3828	-0-	-1845	-0-	3708	2	120	3	N	-0-			-0-
*02	4211	X	4211	-0-	-0-	-0-	4069	2	142	3	N	-0-			-0-
*03	6005	X	6005	-0-	-0-	-0-	5789	2	216	3	N	-0-			-0-

O'RYAN OIL AND GAS 617042
GROUNDS WELL #: 1 RRCID -> 254556 COMPL. DATE 10/15/2009 TOTAL DEPTH 10650 PERF.10426 - 10536

10	6329	X	6329	-0-	-0-	-0-	6329	3			N	-0-			-0-
11	4440	X	3384	-0-	-1056	-0-	3384	3			N	-0-			-0-
12	4278	X	3265	-0-	-1013	-0-	3265	3			N	-0-			-0-
01	6324	X	3132	-0-	-3192	-0-	3132	3			N	-0-			-0-
02	5712	X	2671	-0-	-3041	-0-	2671	3			N	-0-			-0-
03	6324	X	4805	-0-	-1519	-0-	4805	3			N	-0-			-0-

MARCH-DICKEY GAS UNIT WELL #: 1 RRCID -> 267361 COMPL. DATE 09/14/2011 TOTAL DEPTH 11843 PERF. 7733 - 7982

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
LANGLEY, J.C. GU 1 WELL #: 2 RRCID -> 215783 COMPL. DATE 01/25/2007 TOTAL DEPTH 9020 PERF. 7463 - 8419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1899	-0-		-395	-0-	100	1	1788	2	Y	10					41
								11	9									
11	2160	N	2080	-0-		-80	-0-	104	1	1918	2	Y	53	39	1			55
								58	9									
12	2108	N	1921	-0-		-187	-0-	99	1	1809	2	Y	12					67
								13	9									
01	1919	N	1919	-0-		-0-	-0-	101	1	1789	2	Y	26	65	1			28
								29	9									
02	1932	N	1886	-0-		-46	-0-	98	1	1771	2	Y	15					43
								17	9									
03	1922	N	1842	-0-		-80	-0-	98	1	1723	2	Y	19	36	1			26
								21	9									

LANGLEY, J.C. GU 1 WELL #: 3 RRCID -> 223015 COMPL. DATE 10/09/2006 TOTAL DEPTH 9150 PERF. 7512 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	1957	-0-		-3654	-0-	103	1	1852	2	Y	2					19
								2	9									
11	5250	X	4853	-0-		-397	-0-	247	1	4567	2	Y	35	18	1			36
								39	9									
12	5727	X	5727	-0-		-0-	-0-	298	1	5427	2	Y	2					38
								2	9									
01	5546	X	5546	-0-		-0-	-0-	296	1	5244	2	Y	5	36	1			7
								6	9									
02	5105	X	5105	-0-		-0-	-0-	268	1	4829	2	Y	7					14
								8	9									
03	5704	X	5406	-0-		-298	-0-	290	1	5107	2	Y	8	12	1			10
								9	9									

LANGLEY, J.C. GU 1 WELL #: 4 RRCID -> 228552 COMPL. DATE N/A TOTAL DEPTH 9190 PERF. 7510 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4289	X	4289	-0-		-0-	-0-	224	1	4033	2	Y	29					69
								32	9									
11	3780	X	3746	-0-		-34	-0-	192	1	3548	2	Y	5	65	1			9
								6	9									
12	4216	X	3590	-0-		-626	-0-	187	1	3401	2	Y	2					11
								2	9									
01	4278	X	4001	-0-		-277	-0-	213	1	3778	2	Y	9	10	1			10
								10	9									
02	3864	X	3566	-0-		-298	-0-	187	1	3373	2	Y	5					15
								6	9									
03	4278	X	3694	-0-		-584	-0-	198	1	3493	2	Y	3	12	1			6
								3	9									

CRAYCRAFT GU WELL #: 1 RRCID -> 228873 COMPL. DATE N/A TOTAL DEPTH 9234 PERF. 7740 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2419	-0-		-61	-0-	396	1	2005	2	N	16					134
								18	9									
11	2430	N	2037	-0-		-393	-0-	337	1	1681	2	N	17					151
								19	9									
12	2418	N	1728	-0-		-690	-0-	278	1	1437	2	N	12					163
								13	9									
01	2418	N	1867	-0-		-551	-0-	310	1	1538	2	N	17					180
								19	9									
02	1904	N	1026	-0-		-878	-0-	299	1	721	2	N	5					185
								6	9									
*03	2024	N	2024	-0-		-0-	-0-	314	1	1700	2	N	9					194
								10	9									

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
TEXANA GU NO. 1 WELL #: 1 RRCID -> 228894 COMPL. DATE N/A TOTAL DEPTH 9085 PERF. 7913 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2909	-0-	-687	-0-	479	1	2428	2	Y	2					9
							2	9									
11	3480	X	2631	-0-	-849	-0-	438	1	2182	2	Y	10					19
							11	9									
12	3596	X	3490	-0-	-106	-0-	565	1	2917	2	Y	7					26
							8	9									
01	3596	X	3374	-0-	-222	-0-	566	1	2806	2	Y	2	25	1			3
							2	9									
02	2940	X	1756	-0-	-1184	-0-	514	1	1240	2	Y	2					5
							2	9									
03	3503	X	3494	-0-	-9	-0-	541	1	2923	2	Y	27					32
							30	9									

LANGLEY, J.C. GU 1 WELL #: 5 RRCID -> 231645 COMPL. DATE 07/09/2007 TOTAL DEPTH 9150 PERF. 7553 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2291	N	2291	-0-	-0-	-0-	120	1	2159	2	Y	11					51
							12	9									
11	2250	N	2178	-0-	-72	-0-	111	1	2048	2	Y	17	48	1			20
							19	9									
12	2232	N	2214	-0-	-18	-0-	113	1	2057	2	Y	40					60
							44	9									
01	2294	N	2159	-0-	-135	-0-	110	1	1946	2	Y	94	58	1			96
							103	9									
02	2044	N	2031	-0-	-13	-0-	104	1	1874	2	Y	48					144
							53	9									
*03	2255	N	2255	-0-	-0-	-0-	116	1	2038	2	Y	92	119	1			117
							101	9									

CALEB GU 1 WELL #: 1 RRCID -> 232908 COMPL. DATE N/A TOTAL DEPTH 10138 PERF. 8323 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5912	-0-	-660	-0-	311	1	5588	2	Y	12					59
							13	9									
11	6120	X	5661	-0-	-459	-0-	290	1	5359	2	Y	11					70
							12	9									
12	6324	X	5656	-0-	-668	-0-	294	1	5352	2	Y	9	69	1			10
							10	9									
01	6169	X	5540	-0-	-629	-0-	295	1	5231	2	Y	13					23
							14	9									
02	5348	X	5111	-0-	-237	-0-	268	1	4835	2	Y	7					30
							8	9									
03	5921	X	5546	-0-	-375	-0-	297	1	5236	2	Y	12	33	1			9
							13	9									

RENEE, AVERY GU 1 WELL #: 1 RRCID -> 236114 COMPL. DATE N/A TOTAL DEPTH 10281 PERF. 9182 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	32	1	570	2	Y	6					9
							7	9									
11	629	N	629	-0-	-0-	-0-	31	1	572	2	Y	24					33
							26	9									
12	626	N	626	-0-	-0-	-0-	32	1	586	2	Y	7					40
							8	9									
01	620	N	599	-0-	-21	-0-	32	1	566	2	Y	1					41
							1	9									
02	560	N	162	-0-	-398	-0-	8	1	144	2	Y	9					50
							10	9									
*03	1427	N	1427	-0-	-0-	-0-	77	1	1349	2	Y	1	37	1			14
							1	9									

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
TEXANA GU NO. 1 WELL #: 3 RRCID -> 237511 COMPL. DATE N/A TOTAL DEPTH 8780 PERF. 7836 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2467	-0-	-168	-0-	406	1	2055	2	Y	5					14
							6	9									
11	2445	N	2445	-0-	-0-	-0-	408	1	2034	2	Y	3					17
							3	9									
12	2480	N	2120	-0-	-360	-0-	343	1	1773	2	Y	4					21
							4	9									
01	2480	N	2183	-0-	-297	-0-	363	1	1798	2	Y	20					41
							22	9									
02	2296	N	1220	-0-	-1076	-0-	357	1	861	2	Y	2					43
							2	9									
*03	2375	N	2375	-0-	-0-	-0-	371	1	2004	2	Y	-0-	32	1			11

GRAFTON WELL #: 2 RRCID -> 238107 COMPL. DATE N/A TOTAL DEPTH 9592 PERF. 7622 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4413	-0-	-330	-0-	233	1	4178	2	Y	2	4	1			1
							2	9									
11	4440	X	4262	-0-	-178	-0-	219	1	4039	2	Y	4					5
							4	9									
12	4495	X	4303	-0-	-192	-0-	224	1	4076	2	Y	3	6	1			2
							3	9									
01	4464	X	4359	-0-	-105	-0-	232	1	4110	2	Y	15					17
							17	9									
02	4032	X	3915	-0-	-117	-0-	205	1	3693	2	Y	15					32
							17	9									
03	4402	X	4174	-0-	-228	-0-	223	1	3921	2	Y	27					59
							30	9									

BRADSHAW, J. WELL #: 1 RRCID -> 238179 COMPL. DATE N/A TOTAL DEPTH 9962 PERF. 8166 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2654	-0-	-12	-0-	140	1	2513	2	N	1					23
							1	9									
11	2700	N	2556	-0-	-144	-0-	131	1	2425	2	N	-0-					23
12	2666	N	2561	-0-	-105	-0-	132	1	2394	2	N	32					55
							35	9									
01	2666	N	2368	-0-	-298	-0-	126	1	2239	2	N	3					58
							3	9									
02	2396	N	2396	-0-	-0-	-0-	126	1	2270	2	N	-0-					58
*03	2656	N	2656	-0-	-0-	-0-	143	1	2513	2	N	-0-					58

LANGLEY, J.C. GU 1 WELL #: 6 RRCID -> 238698 COMPL. DATE N/A TOTAL DEPTH 9156 PERF. 7550 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5392	-0-	-1087	-0-	284	1	5107	2	Y	1					16
							1	9									
11	7980	X	6617	-0-	-1363	-0-	339	1	6268	2	Y	9	15	1			10
							10	9									
12	8246	X	6815	-0-	-1431	-0-	355	1	6459	2	Y	1					11
							1	9									
01	7812	X	6857	-0-	-955	-0-	366	1	6488	2	Y	3	11	1			3
							3	9									
02	6188	X	6130	-0-	-58	-0-	322	1	5804	2	Y	4					7
							4	9									
03	6851	X	6665	-0-	-186	-0-	357	1	6288	2	Y	18	6	1			19
							20	9									

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BARRETT-CHARLES GU 1 WELL #: 1 RRCID -> 240175 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 8632 - 9947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5435	-0-		-796	-0-	286	1	5140	2	N	8					77
								9	9									
11	5700	X	5185	-0-		-515	-0-	265	1	4894	2	N	24					101
								26	9									
12	5859	X	5037	-0-		-822	-0-	261	1	4756	2	N	18					119
								20	9									
01	5704	X	5021	-0-		-683	-0-	268	1	4753	2	N	-0-					119
02	4900	X	4839	-0-		-61	-0-	254	1	4571	2	N	13					132
								14	9									
03	5425	X	5184	-0-		-241	-0-	278	1	4903	2	N	3					135
								3	9									

JONES, DIANE GU 1 WELL #: 1 RRCID -> 240426 COMPL. DATE 03/10/2008 TOTAL DEPTH 10269 PERF. 8875 - 10161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3250	-0-		-377	-0-	169	1	3040	2	N	37	156	1			45
								41	9									
11	2940	X	2619	-0-		-321	-0-	132	1	2446	2	N	37					82
								41	9									
12	2976	X	2329	-0-		-647	-0-	119	1	2162	2	N	44					126
								48	9									
01	3224	X	2209	-0-		-1015	-0-	117	1	2069	2	N	21					147
								23	9									
02	2912	X	2693	-0-		-219	-0-	135	1	2434	2	N	113	193	1			67
								124	9									
03	3224	X	2339	-0-		-885	-0-	123	1	2175	2	N	37					104
								41	9									

HARRISON, CASH WELL #: 1 RRCID -> 240429 COMPL. DATE N/A TOTAL DEPTH 8725 PERF. 7776 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4889	-0-		-443	-0-	803	1	4066	2	N	18					147
								20	9									
11	5160	X	4657	-0-		-503	-0-	774	1	3853	2	N	27					174
								30	9									
12	5332	X	4624	-0-		-708	-0-	744	1	3839	2	N	37					211
								41	9									
01	5115	X	4793	-0-		-322	-0-	795	1	3942	2	N	51	180	1			82
								56	9									
02	4508	X	2238	-0-		-2270	-0-	641	1	1547	2	N	45					127
								50	9									
03	4898	X	4064	-0-		-834	-0-	625	1	3378	2	N	55					182
								61	9									

TEXANA GU NO. 1 WELL #: 4 RRCID -> 241494 COMPL. DATE N/A TOTAL DEPTH 8693 PERF. 7860 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2812	-0-		-40	-0-	460	1	2330	2	Y	20					95
								22	9									
11	2790	X	2559	-0-		-231	-0-	426	1	2124	2	Y	8					103
								9	9									
12	2883	X	2419	-0-		-464	-0-	383	1	1975	2	Y	55					158
								61	9									
01	2883	X	2445	-0-		-438	-0-	405	1	2008	2	Y	29	154	1			33
								32	9									
02	2548	X	1231	-0-		-1317	-0-	353	1	852	2	Y	24					57
								26	9									
03	2821	X	2261	-0-		-560	-0-	342	1	1847	2	Y	65					122
								72	9									

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ALEXANDER, JACOB GU 1 WELL #: 1 RRCID -> 241873 COMPL. DATE N/A TOTAL DEPTH 9535 PERF. 7606 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1404	-0-	-394	-0-	73	1	1316	2	N	14					154
							15	9									
11	1740	N	1555	-0-	-185	-0-	79	1	1465	2	N	10					164
							11	9									
12	1536	N	1536	-0-	-0-	-0-	79	1	1440	2	N	15					179
							17	9									
01	1466	N	1466	-0-	-0-	-0-	71	1	1251	2	N	131	171	1			139
							144	9									
02	1463	N	1463	-0-	-0-	-0-	76	1	1369	2	N	16					155
							18	9									
*03	1583	N	1583	-0-	-0-	-0-	84	1	1475	2	N	22					177
							24	9									

RENEE, AVERY GU 1 WELL #: 5 RRCID -> 242565 COMPL. DATE N/A TOTAL DEPTH 10230 PERF. 9092 - 10094

10	3503	X	3097	-0-	-406	-0-	162	1	2912	2	Y	21					32
							23	9									
11	2997	X	2997	-0-	-0-	-0-	153	1	2819	2	Y	23					55
							25	9									
12	2836	X	2836	-0-	-0-	-0-	147	1	2680	2	Y	8					63
							9	9									
01	2850	X	2850	-0-	-0-	-0-	152	1	2696	2	Y	2					65
							2	9									
02	2653	X	2653	-0-	-0-	-0-	137	1	2470	2	Y	42					107
							46	9									
*03	2917	X	2917	-0-	-0-	-0-	156	1	2753	2	Y	7	80	1			34
							8	9									

WILL FORESTER GU 1 WELL #: 1 RRCID -> 243859 COMPL. DATE N/A TOTAL DEPTH 10114 PERF. 8668 - 9775

10	806	N	758	-0-	-48	-0-	40	1	715	2	N	3					132
							3	9									
11	780	N	701	-0-	-79	-0-	36	1	665	2	N	-0-					132
12	806	N	694	-0-	-112	-0-	36	1	658	2	N	-0-					132
01	744	N	692	-0-	-52	-0-	37	1	655	2	N	-0-					132
02	644	N	612	-0-	-32	-0-	32	1	580	2	N	-0-					132
*03	741	N	741	-0-	-0-	-0-	36	1	639	2	N	60					192
							66	9									

BLACK STONE-LOCK GU 1 WELL #: 3 RRCID -> 244408 COMPL. DATE 10/22/2008 TOTAL DEPTH 10391 PERF. 8799 - 8806

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN, JUDAH GU 1 WELL #: 1 RRCID -> 245385 COMPL. DATE N/A TOTAL DEPTH 10180 PERF. 8970 - 9966

10	5265	X	5265	-0-	-0-	-0-	276	1	4963	2	Y	24					29
							26	9									
11	5040	X	4832	-0-	-208	-0-	247	1	4560	2	Y	23					52
							25	9									
12	5208	X	5076	-0-	-132	-0-	264	1	4798	2	Y	13					65
							14	9									
01	5208	X	4731	-0-	-477	-0-	252	1	4473	2	Y	5					70
							6	9									
02	4704	X	4335	-0-	-369	-0-	226	1	4066	2	Y	39					109
							43	9									
03	5208	X	4878	-0-	-330	-0-	261	1	4604	2	Y	12	82	1			39
							13	9									

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GRAFTON WELL #: 3 RRCID -> 247635 COMPL. DATE N/A TOTAL DEPTH 9534 PERF. 7552 - 9429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	3766	-0-	-2062	-0-	197	1	3536	2	Y	30	64	1			14
							33	9									
11	8664	X	8664	-0-	-0-	-0-	441	1	8134	2	Y	81					95
							89	9									
12	9663	X	9663	-0-	-0-	-0-	501	1	9111	2	Y	46	116	1			25
							51	9									
01	7252	X	7252	-0-	-0-	-0-	386	1	6848	2	Y	16					41
							18	9									
02	8092	X	4461	-0-	-3631	-0-	234	1	4212	2	Y	14					55
							15	9									
03	9672	X	4141	-0-	-5531	-0-	219	1	3854	2	Y	62					117
							68	9									

GRAFTON WELL #: 4 RRCID -> 254729 COMPL. DATE N/A TOTAL DEPTH 9382 PERF. 7782 - 9049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13232	X	13232	-0-	-0-	-0-	697	1	12526	2	Y	8	84	1			4
							9	9									
11	10794	X	10794	-0-	-0-	-0-	554	1	10229	2	Y	10					14
							11	9									
12	12031	X	12031	-0-	-0-	-0-	626	1	11398	2	Y	6	17	1			3
							7	9									
01	10788	X	10608	-0-	-180	-0-	565	1	10015	2	Y	25					28
							28	9									
02	9744	X	9734	-0-	-10	-0-	511	1	9208	2	Y	14					42
							15	9									
03	10788	X	10421	-0-	-367	-0-	558	1	9833	2	Y	27					69
							30	9									

ANGELA FAITH GU 1 WELL #: 1 RRCID -> 255079 COMPL. DATE 01/17/2010 TOTAL DEPTH 10066 PERF. 8340 - 8347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

XTO ENERGY INC. 945936
NE TRAWICK GU #1 WELL #: 1 RRCID -> 150585 COMPL. DATE 04/25/1994 TOTAL DEPTH 8408 PERF. 7568 - 7882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1273	-0-	-29	-0-	53	1	1220	2	Y	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	43	1	1069	2	Y	-0-					-0-
12	1235	N	1235	-0-	-0-	-0-	52	1	1183	2	Y	-0-					-0-
01	1116	N	1018	-0-	-98	-0-	16	1	1002	2	Y	-0-					-0-
02	1008	N	965	-0-	-43	-0-	1	1	964	2	Y	-0-					-0-
03	1116	N	1028	-0-	-88	-0-	5	1	1023	2	Y	-0-					-0-

NE TRAWICK GU #1 WELL #: 3 RRCID -> 154871 COMPL. DATE 03/29/1995 TOTAL DEPTH 8165 PERF. 7652 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	21	1	489	2	Y	-0-					6
11	480	N	480	-0-	-0-	-0-	19	1	461	2	Y	-0-					6
12	496	N	424	-0-	-72	-0-	18	1	406	2	Y	-0-					6
01	496	N	323	-0-	-173	-0-	5	1	318	2	Y	-0-					6
02	448	N	267	-0-	-181	-0-	267	2			Y	-0-					6
03	434	N	329	-0-	-105	-0-	2	1	327	2	Y	-0-					6

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
NE TRAWICK GAS UNIT NO. 4 WELL #: 1 RRCID -> 159190 COMPL. DATE 08/08/2011 TOTAL DEPTH 8100 PERF. 6897 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	X	376	-0-	-0-	-0-	16	1	360	2	Y	-0-					-0-
11	492	N	492	-0-	-0-	-0-	19	1	473	2	Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	24	1	557	2	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	7	1	433	2	Y	-0-					-0-
02	448	N	388	-0-	-60	-0-	388	2			Y	-0-					-0-
03	589	N	424	-0-	-165	-0-	2	1	422	2	Y	-0-					-0-

N.E. TRAWICK GU 3 WELL #: 1 RRCID -> 219325 COMPL. DATE 03/16/2006 TOTAL DEPTH 8400 PERF. 8006 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	176	-0-	-72	-0-	7	1	169	2	Y	-0-					6
11	180	N	160	-0-	-20	-0-	6	1	154	2	Y	-0-					6
12	217	N	97	-0-	-120	-0-	4	1	93	2	Y	-0-					6
01	186	N	131	-0-	-55	-0-	2	1	129	2	Y	-0-					6
02	140	N	133	-0-	-7	-0-	133	2			Y	-0-					6
03	93	N	87	-0-	-6	-0-	87	2			Y	-0-					6

NE TRAWICK GAS UNIT NO. 4 WELL #: 2 RRCID -> 219326 COMPL. DATE 03/15/2006 TOTAL DEPTH 8301 PERF. 7843 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2937	X	2937	-0-	-0-	-0-	122	1	2815	2	Y	-0-					9
11	2783	X	2783	-0-	-0-	-0-	108	1	2675	2	Y	-0-					9
12	2929	X	2929	-0-	-0-	-0-	123	1	2806	2	Y	-0-					9
01	2077	X	1894	-0-	-183	-0-	29	1	1865	2	Y	-0-					9
02	2420	X	2420	-0-	-0-	-0-	2	1	2418	2	Y	-0-					9
*03	2639	X	2639	-0-	-0-	-0-	14	1	2625	2	Y	-0-					9

NE TRAWICK GAS UNIT NO. 4 WELL #: 3 RRCID -> 231319 COMPL. DATE 09/15/2007 TOTAL DEPTH 8700 PERF. 7889 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7584	-0-	-538	-0-	315	1	7269	2	N	-0-					155
11	7371	X	7371	-0-	-0-	-0-	286	1	7085	2	N	-0-					155
12	6831	X	6831	-0-	-0-	-0-	288	1	6543	2	N	-0-					155
01	6076	X	4827	-0-	-1249	-0-	74	1	4752	2	N	1	1	8			155
							1	9									
02	5488	X	4454	-0-	-1034	-0-	3	1	4451	2	N	-0-					155
03	6076	X	4308	-0-	-1768	-0-	23	1	4285	2	N	-0-					155

NORTHEAST TRAWICK GAS UNIT NO. 1 WELL #: 4 RRCID -> 251582 COMPL. DATE 06/30/2009 TOTAL DEPTH 12400 PERF. 7906 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2137	-0-	-436	-0-	89	1	2048	2	N	-0-					80
11	2243	N	2243	-0-	-0-	-0-	87	1	2156	2	N	-0-					80
12	1798	N	1679	-0-	-119	-0-	71	1	1608	2	N	-0-					80
01	2139	N	1110	-0-	-1029	-0-	17	1	1092	2	N	1	1	8			80
							1	9									
02	2100	N	1204	-0-	-896	-0-	1	1	1203	2	N	-0-					80
03	1674	N	719	-0-	-955	-0-	4	1	715	2	N	-0-					80

NORTHEAST TRAWICK GAS UNIT NO. 3 WELL #: 3 RRCID -> 255114 COMPL. DATE 08/28/2009 TOTAL DEPTH 9500 PERF. 7832 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2405	-0-	-168	-0-	100	1	2305	2	N	-0-					28
11	2500	X	2500	-0-	-0-	-0-	97	1	2403	2	N	-0-					28
12	2680	X	2680	-0-	-0-	-0-	113	1	2567	2	N	-0-					28
01	2218	X	2218	-0-	-0-	-0-	34	1	2174	2	N	9	2	8			35
							10	9									
02	2044	X	2044	-0-	-0-	-0-	1	1	2043	2	N	-0-					35
*03	2217	X	2217	-0-	-0-	-0-	12	1	2205	2	N	-0-					35

TRAWICK (RODESSA) 90998 664 ASSOCIATED ONE WELL CNTY: NACOGDOCHES
EXXON MOBIL CORPORATION 257128
TRAWICK GU 4 WELL #: 1 U RRCID -> 033839 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. 6734 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 10 WELL #: 1D RRCID -> 034130 COMPL. DATE 02/12/1992 TOTAL DEPTH 8010 PERF. 6908 - 6932

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAWICK GU 1 WELL #: 1 RRCID -> 034308 COMPL. DATE 11/05/2007 TOTAL DEPTH 8257 PERF. 6736 - 6772

10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 2 WELL #: 2 C RRCID -> 034819 COMPL. DATE 12/23/1964 TOTAL DEPTH 8950 PERF. 6730 - 6748

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAWICK GU 1 WELL #: 2D RRCID -> 193857 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 6720 - 6858

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAWICK (TRAVIS PEAK) 90998 830 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
HUNT, LACY H. II WELL #: 1 RRCID -> 089950 COMPL. DATE 08/29/1980 TOTAL DEPTH 8777 PERF. 8216 - 8280

10	14B DENY		-0-	-0-	-0-	B	47				N	-0-					61
11	14B DENY		-0-	-0-	-0-	B	47				N	-0-					61
12	14B DENY		-0-	-0-	-0-	B	47				N	-0-					61
01	14B DENY		-0-	-0-	-0-	B	47				N	-0-					61
02	14B DENY		-0-	-0-	-0-	B	47				N	-0-					61
03	14B DENY		-0-	-0-	-0-	B	47				N	-0-					61

TRAWICK, N. (PETTIT) 91003 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWEST OPERATING, INC.-TYLER 806415
HUNT, LACY WELL #: 3 C RRCID -> 243585 COMPL. DATE 08/09/2007 TOTAL DEPTH 10200 PERF. 7926 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		109	-0-	109	270	109	2			Y	-0-					173
11	DLQ G-10		79	-0-	79	349	79	2			Y	-0-					173
12	418	N	69	-0-	-349	-0-	69	2			Y	-0-					173
01	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					173
02	84	N	12	-0-	-72	-0-	12	2			Y	-0-					173
03	62	N	32	-0-	-30	-0-	32	2			Y	-0-					173

TRAWICK, N. (PETTIT 7750) 91003 550 NON-ASSOCIATED PRORATED CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
HAYTER ESTATE WELL #: 1 RRCID -> 081385 COMPL. DATE 01/04/1979 TOTAL DEPTH 8815 PERF. 7755 - 7765

10	1167	1286	-0-	119	B	-976	1251	2	35	9	N	32	186	1			168
11	1282	1307	-0-	25	B	-951	1263	2	44	9	N	40					208
12	1321	1878	-0-	557	B	-394	1828	2	50	9	N	45					253
01	1494	1577	-0-	83	B	-311	1532	2	45	9	N	41	198	1			96
02	1087	1765	-0-	678	B	367	1719	2	46	9	N	42					138
03/01 BALANCING DATE STATUS -> 367																	
03	1891	2258	-0-	367	B	734	2212	2	46	9	N	42					180

EXXON MOBIL CORPORATION 257128
TEMPLE IND. WELL #: 3 RRCID -> 051390 COMPL. DATE 07/25/1968 TOTAL DEPTH 8805 PERF. N/A

10	1180	N	1180	-0-	-0-	B	-0-	1144	2	36	3	N	-0-				-0-
11	1134	N	1134	-0-	-0-	B	-0-	1098	2	36	3	N	-0-				-0-
*12	1131	N	1131	-0-	-0-	B	-0-	1096	2	35	3	N	-0-				-0-
*01	1178	N	1131	-0-	-47	B	-0-	1096	2	35	3	N	-0-				-0-
02	1064	N	1035	-0-	-29	B	-0-	1001	2	34	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1160	N	1160	-0-	-0-	B	-0-	1118	2	42	3	N	-0-				-0-

TRAWICK,N (TRAVIS PEAK) 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
MS. JACKIE WELL #: 1 RRCID -> 243599 COMPL. DATE 05/15/2008 TOTAL DEPTH 9615 PERF. 7778 - 8541

10	3875	X	3530	-0-	-345	-0-	211	1	3268	2	N	46					88
							51	9									
11	3750	X	2918	-0-	-832	-0-	206	1	2667	2	N	41	3	8			126
							45	9									
12	3813	X	1754	-0-	-2059	-0-	85	1	1646	2	N	21					147
							23	9									
01	3534	X	2459	-0-	-1075	-0-	81	1	2375	2	N	3	1	8			149
							3	9									
02	3192	X	2098	-0-	-1094	-0-	76	1	1987	2	N	32					181
							35	9									
03	3534	X	2533	-0-	-1001	-0-	103	1	2405	2	N	23	168	1			36
							25	9									

BEECH CREEK UNIT WELL #: 1 RRCID -> 243609 COMPL. DATE 05/19/2008 TOTAL DEPTH 9568 PERF. 8482 - 9437

10	248	X	-0-	-0-	-248	-0-					N	-0-					58
11	0	X	-0-	-0-	-0-	-0-					N	-0-					58
12	404	X	404	-0-	-0-	-0-	20	1	384	2	N	-0-					58
01	0	X	-0-	-0-	-0-	-0-					N	-0-					58
02	0	X	-0-	-0-	-0-	-0-					N	-0-					58
03	403	X	-0-	-0-	-403	-0-					N	-0-					58

TRAWICK,N (TRAVIS PEAK) //CONT.// 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
MS. JACKIE WELL #: 2 RRCID -> 247058 COMPL. DATE 08/29/2008 TOTAL DEPTH 9710 PERF. 7978 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	10034	-0-	-444	-0-	603	1	9358	2	N	66					183
							73	9									
11	10140	X	9760	-0-	-380	-0-	696	1	8994	2	N	64	2	8			245
							70	9									
12	10478	X	9781	-0-	-697	-0-	475	1	9234	2	N	65	189	1			121
							72	9									
01	10137	X	9252	-0-	-885	-0-	302	1	8852	2	N	89					210
							98	9									
02	9156	X	8302	-0-	-854	-0-	304	1	7896	2	N	93	176	1			127
							102	9									
03	10075	X	9434	-0-	-641	-0-	384	1	9006	2	N	40					167
							44	9									

MS. JACKIE WELL #: 3 RRCID -> 247059 COMPL. DATE 11/22/2008 TOTAL DEPTH 9714 PERF. 7838 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6007	-0-	-844	-0-	360	1	5581	2	N	60					128
							66	9									
11	6630	X	6570	-0-	-60	-0-	467	1	6040	2	N	57	3	8			182
							63	9									
12	8391	X	8391	-0-	-0-	-0-	405	1	7877	2	N	99	186	1			95
							109	9									
01	8200	X	8200	-0-	-0-	-0-	268	1	7871	2	N	55					150
							61	9									
02	7982	X	7982	-0-	-0-	-0-	294	1	7625	2	N	57					207
							63	9									
*03	8033	X	8033	-0-	-0-	-0-	325	1	7627	2	N	74	176	1			105
							81	9									

BEECH CREEK UNIT WELL #: 2 RRCID -> 247060 COMPL. DATE 10/30/2008 TOTAL DEPTH 9780 PERF. 8514 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4802	X	4802	-0-	-0-	-0-	290	1	4493	2	N	17					65
							19	9									
11	4247	X	4247	-0-	-0-	-0-	304	1	3935	2	N	7	1	8			71
							8	9									
12	4406	X	4406	-0-	-0-	-0-	214	1	4172	2	N	18					89
							20	9									
01	4217	X	4217	-0-	-0-	-0-	138	1	4058	2	N	19					108
							21	9									
02	3686	X	3686	-0-	-0-	-0-	137	1	3548	2	N	1					109
							1	9									
*03	4038	X	4038	-0-	-0-	-0-	165	1	3869	2	N	4					113
							4	9									

JACKSON TRUST UNIT WELL #: 1 RRCID -> 255084 COMPL. DATE 10/02/2009 TOTAL DEPTH 9655 PERF. 7975 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	N	-0-					91
11	0	X	-0-	-0-	-0-	-0-	N	1	1	8			91
12	0	X	-0-	-0-	-0-	-0-	N	-0-					91
01	0	X	-0-	-0-	-0-	-0-	N	-0-					91
02	0	X	-0-	-0-	-0-	-0-	N	-0-					91
03	0	X	-0-	-0-	-0-	-0-	N	-0-					91

TRAWICK,N (TRAVIS PEAK) //CONT.// 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
VARDEMAN WELL #: 2 RRCID -> 259325 COMPL. DATE 06/03/2010 TOTAL DEPTH 9000 PERF. 8017 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9114	X	3707	-0-	-5407	-0-	224	1	3470	2	N	12			124
							13	9							
11	8820	X	994	-0-	-7826	-0-	71	1	923	2	N	-0-			124
12	7440	X	1319	-0-	-6121	-0-	64	1	1255	2	N	-0-			124
01	7130	X	1254	-0-	-5876	-0-	41	1	1198	2	N	14			138
							15	9							
02	6104	X	2224	-0-	-3880	-0-	82	1	2132	2	N	9			147
							10	9							
03	3720	X	1352	-0-	-2368	-0-	55	1	1294	2	N	3			150
							3	9							

BEECH CREEK UNIT WELL #: 4 RRCID -> 261505 COMPL. DATE 11/24/2010 TOTAL DEPTH 9000 PERF. 8016 - 8630

10	2759	X	2693	-0-	-66	-0-	162	1	2518	2	N	12			84
							13	9							
11	2670	X	2328	-0-	-342	-0-	166	1	2141	2	N	19	1	8	102
							21	9							
12	2759	X	2392	-0-	-367	-0-	117	1	2275	2	N	-0-			102
01	2759	X	2758	-0-	-1	-0-	90	1	2651	2	N	15			117
							17	9							
02	2492	X	2364	-0-	-128	-0-	87	1	2267	2	N	9			126
							10	9							
*03	2702	N	2702	-0-	-0-	-0-	110	1	2578	2	N	13			139
							14	9							

SOUTHWEST OPERATING, INC.-TYLER 806415
HUNT, LACY WELL #: 4 RRCID -> 228440 COMPL. DATE 06/18/2007 TOTAL DEPTH 10358 PERF. 8372 - 9608

10	DLQ G-10		940	-0-	940	2569	940	2			Y	-0-			88
11	DLQ G-10		472	-0-	472	3041	472	2			Y	-0-			88
12	1300	N	282	-0-	-1018	2023	282	2			Y	-0-			88
01	2678	N	655	-0-	-2023	-0-	655	2			Y	-0-			88
02	448	N	85	-0-	-363	-0-	85	2			Y	-0-			88
*03	300	N	300	-0-	-0-	-0-	300	2			Y	-0-			88

HUNT, LACY WELL #: 3 T RRCID -> 228596 COMPL. DATE 05/20/2007 TOTAL DEPTH 10200 PERF. 8103 - 9996

10	DLQ G-10		471	-0-	471	1394	471	2			Y	-0-			62
11	DLQ G-10		15	-0-	15	1409	15	2			Y	-0-			62
12	1300	N	191	-0-	-1109	300	191	2			Y	-0-			62
01	431	N	131	-0-	-300	-0-	131	2			Y	-0-			62
02	28	N	16	-0-	-12	-0-	16	2			Y	-0-			62
03	186	N	124	-0-	-62	-0-	124	2			Y	-0-			62

HUNT, LACY WELL #: 2 RRCID -> 229586 COMPL. DATE 03/19/2007 TOTAL DEPTH 9301 PERF. 8184 - 9155

10	DLQ G-10		1166	-0-	1166	2378	1166	2			Y	-0-			115
11	DLQ G-10		513	-0-	513	2891	513	2			Y	-0-			115
12	1300	N	270	-0-	-1030	1861	270	2			Y	-0-			115
01	2661	N	800	-0-	-1861	-0-	800	2			Y	-0-			115
02	476	N	227	-0-	-249	-0-	227	2			Y	-0-			115
*03	285	N	285	-0-	-0-	-0-	285	2			Y	-0-			115

HUNT, LACY WELL #: 5 RRCID -> 230254 COMPL. DATE 07/01/2007 TOTAL DEPTH 10250 PERF. 8173 - 9882

10	DLQ G-10		843	-0-	843	2903	843	2			Y	-0-			162
11	DLQ G-10		712	-0-	712	3615	712	2			Y	-0-			162
12	1300	N	1133	-0-	-167	3448	1133	2			Y	-0-			162
01	3100	N	461	-0-	-2639	809	461	2			Y	-0-			162
02	1474	N	665	-0-	-809	-0-	665	2			Y	-0-			162
03	1147	N	362	-0-	-785	-0-	362	2			Y	-0-			162

TRAWICK, NE (PETTIT) 91004 500 ASSOCIATED 49B CNTY: RUSK
XTO ENERGY INC. 945936
NE TRAWICK GU 2 WELL #: 1 RRCID -> 054566 COMPL. DATE 01/23/1973 TOTAL DEPTH 8405 PERF. 7313 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK, NE. (TRAVIS PEAK) 91004 700 ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. 945936
TRAWICK G.U. 2 WELL #: 1 RRCID -> 205245 COMPL. DATE 09/20/2004 TOTAL DEPTH 8405 PERF. 7901 - 8213

10	3410	X	3120	-0-	-290	-0-	130	1	2990	2	Y	-0-					-0-
11	3300	X	2897	-0-	-403	-0-	112	1	2785	2	Y	-0-					-0-
12	3410	X	2739	-0-	-671	-0-	115	1	2624	2	Y	-0-					-0-
01	3131	X	2217	-0-	-914	-0-	34	1	2183	2	Y	-0-					-0-
02	2593	X	2593	-0-	-0-	-0-	2	1	2591	2	Y	-0-					-0-
*03	2631	X	2631	-0-	-0-	-0-	14	1	2617	2	Y	-0-					-0-

NORTHEAST TRAWICK G.U. 6 WELL #: 1 RRCID -> 222521 COMPL. DATE 04/06/2006 TOTAL DEPTH 8576 PERF. 8005 - 8146

10	2511	X	2318	-0-	-193	-0-	96	1	2222	2	Y	-0-					9
11	2430	X	2173	-0-	-257	-0-	84	1	2089	2	Y	-0-					9
12	2511	X	2399	-0-	-112	-0-	101	1	2298	2	Y	-0-					9
01	2325	X	2022	-0-	-303	-0-	31	1	1991	2	Y	-0-					9
02	800	N	1873	-0-	1073	1073	1	1	1872	2	Y	-0-					9
*03	3100	N	2034	-0-	-1066	7	11	1	2023	2	Y	-0-					9

TRAWICK, WEST (TRAVIS PEAK) 91007 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
HENDERSON TRUST GU WELL #: 1 RRCID -> 244079 COMPL. DATE 02/12/2008 TOTAL DEPTH 10130 PERF. 8756 - 8845

10	1740	N	1740	-0-	-0-	-0-	74	1	1662	2	N	4					94
							4	9										
11	1860	N	1570	-0-	-290	-0-	72	1	1489	2	N	8					102
							9	9										
12	1922	N	1663	-0-	-259	-0-	74	1	1583	2	N	5					107
							6	9										
01	1736	N	1686	-0-	-50	-0-	74	1	1610	2	N	2					109
							2	9										
02	1456	N	1430	-0-	-26	-0-	67	1	1360	2	N	3					112
							3	9										
03	1674	N	1533	-0-	-141	-0-	74	1	1456	2	N	3					115
							3	9										

TRINITY 91244 001 ASSOCIATED CAPACITY CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY 404500
SOUTHLAND PAPER MILLS WELL #: 1 RRCID -> 061499 COMPL. DATE 07/24/2001 TOTAL DEPTH 8893 PERF. 2465 - 2469

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY //CONT.// 91244 001 ASSOCIATED CAPACITY CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY //CONT.// 404500
CHAMPION INTERNATIONAL CORP. WELL #: 1 RRCID -> 123712 COMPL. DATE 12/28/1986 TOTAL DEPTH 9684 PERF. 8166 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW, MOLLIE -B- WELL #: 19 RRCID -> 164046 COMPL. DATE 02/20/1997 TOTAL DEPTH 3166 PERF. 1374 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW, MOLLIE WELL #: 2 RRCID -> 191187 COMPL. DATE 01/12/1984 TOTAL DEPTH 1180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY STATE BANK WELL #: 3E RRCID -> 191191 COMPL. DATE 03/13/1974 TOTAL DEPTH 2190 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	1			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-

TRINITY STATE BANK WELL #: 5 R RRCID -> 191192 COMPL. DATE 12/01/1990 TOTAL DEPTH 2954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, ANNIE WELL #: 2 RRCID -> 200165 COMPL. DATE 01/13/2004 TOTAL DEPTH 3006 PERF. 2581 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 200167 COMPL. DATE 12/24/2003 TOTAL DEPTH 2816 PERF. 2406 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY //CONT.// 91244 001 ASSOCIATED CAPACITY CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY //CONT.// 404500
SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 200176 COMPL. DATE 12/27/2003 TOTAL DEPTH 3030 PERF. 2463 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DOGGETT UNIT WELL #: 1 RRCID -> 215836 COMPL. DATE 06/30/2005 TOTAL DEPTH 13500 PERF. 10078 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90

POLLARD,J. M. WELL #: 1 RRCID -> 218665 COMPL. DATE 12/10/2005 TOTAL DEPTH 3507 PERF. 2502 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND PAPER MILLS WELL #: 5 RRCID -> 230244 COMPL. DATE 01/21/2006 TOTAL DEPTH 9562 PERF. 8242 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

QEP ENERGY COMPANY 684474
HUFFMAN, L. W. WELL #: 5 RRCID -> 105303 COMPL. DATE 01/27/1983 TOTAL DEPTH 3000 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY (WILCOX CARRIZO) 91244 250 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY 404500
C.I. WELL #: 1 RRCID -> 129611 COMPL. DATE 10/03/1988 TOTAL DEPTH 3200 PERF. 2535 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUP (TRAVIS PEAK) 91478 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LINN OPERATING, INC. 501545
THRASH, AFTON UNIT 1 WELL #: 11 RRCID -> 226498 COMPL. DATE 01/29/2007 TOTAL DEPTH 9415 PERF. 8900 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10788	X	10569	-0-	-219	-0-	625	1	9768	2	N	160	186	1			223
							176	9									
*08	10452	X	10452	-0-	-0-	-0-	620	1	9669	2	N	148	192	1			179
							163	9									
*09	9990	X	9937	-0-	-53	-0-	580	1	9196	2	N	146	180	1			145
							161	9									
*10	10393	X	10393	-0-	-0-	-0-	603	1	9615	2	N	159	187	1			117
							175	9									
*11	9990	X	9891	-0-	-99	-0-	574	1	9134	2	N	166	196	1			87
							183	9									
*12	10323	X	9873	-0-	-450	-0-	594	1	9073	2	N	187	200	1	2	8	72
							206	9									
*01	10323	X	9979	-0-	-344	-0-	600	1	9185	2	N	176	189	1			59
							194	9									
*02	T. A.		8918	-0-	8918	8918	539	1	8204	2	N	159					218
							175	9									
*03	T. A.		9531	-0-	9531	18449	592	1	8768	2	N	155	194	1			179
							171	9									

VALENCE OPERATING COMPANY 881167
CHILES WELL #: 1 RRCID -> 016806 COMPL. DATE 02/25/1954 TOTAL DEPTH 9198 PERF. 8784 - 8834

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64

CHILES WELL #: 2 RRCID -> 182054 COMPL. DATE 03/07/2001 TOTAL DEPTH 9222 PERF. 8688 - 8803

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	12	-0-	12	12	12	2			Y	-0-					19
02	14B2	EXT	10	-0-	10	22	10	2			Y	-0-					19
*03	24	X	2	-0-	-22	-0-	2	2			Y	-0-					19

CHILES WELL #: 3 RRCID -> 222154 COMPL. DATE 03/25/2006 TOTAL DEPTH 12339 PERF. 8858 - 8868

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUP, WEST (RUCKER) 91484 500 ASSOCIATED EXEMPT CNTY: CHEROKEE
LINN OPERATING, INC. 501545
RORK WELL #: 1 RRCID -> 212575 COMPL. DATE 05/12/2005 TOTAL DEPTH 4700 PERF. 4122 - 4126

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	70	1			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURLINGTON 91858 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
TRAMMELL WELL #: 1 RRCID -> 233576 COMPL. DATE 12/30/2007 TOTAL DEPTH 11990 PERF. 8706 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1142	-0-	-222	-0-	707	1	435	2	N	-0-					64
11	1110	N	1038	-0-	-72	-0-	684	1	354	2	N	-0-					64
12	1302	N	1131	-0-	-171	-0-	707	1	424	2	N	-0-					64
01	1190	N	1190	-0-	-0-	-0-	707	1	483	2	N	-0-					64
02	980	N	932	-0-	-48	-0-	638	1	294	2	N	-0-					64
*03	1190	N	1190	-0-	-0-	-0-	707	1	483	2	N	-0-					64

ELLIS EXPLORATION, INC. 248895
SIMMONS WELL #: 1 RRCID -> 233518 COMPL. DATE 10/23/2007 TOTAL DEPTH 9360 PERF. 8600 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3421	-0-	-1074	-0-	3351	2	70	9	N	64					294
11	4350	X	2771	-0-	-1579	-0-	2682	2	89	9	N	81	183	1			192
12	4278	X	3615	-0-	-663	-0-	3509	2	106	9	N	96					288
01	3937	X	3546	-0-	-391	-0-	3465	2	81	9	N	74					362
02	3556	X	2953	-0-	-603	-0-	2931	2	22	9	N	20					382
03	3627	X	3285	-0-	-342	-0-	3128	2	157	9	N	143	197	1			328

SIMMONS WELL #: 2 RRCID -> 239162 COMPL. DATE 07/16/2008 TOTAL DEPTH 9013 PERF. 8580 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3517	-0-	-606	-0-	3488	2	29	9	N	26					220
11	3990	X	3041	-0-	-949	-0-	3024	2	17	9	N	15					235
12	4340	X	3131	-0-	-1209	-0-	3112	2	19	9	N	17					252
01	4340	X	3217	-0-	-1123	-0-	3199	2	18	9	N	16					268
02	3920	X	2942	-0-	-978	-0-	2931	2	11	9	N	10					278
03	3503	X	3143	-0-	-360	-0-	3128	2	15	9	N	14					292

MUNSON OPERATING, INC. 593193
TURLINGTON WELL #: 2 RRCID -> 111466 COMPL. DATE 07/31/1984 TOTAL DEPTH 9214 PERF. 8586 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOSTH PRODUCTION CO. 727091
TURLINGTON WELL #: 1 RRCID -> 107510 COMPL. DATE 07/22/1983 TOTAL DEPTH 9460 PERF. 8716 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
02	728	N	559	-0-	-169	-0-	559	2			N	-0-					-0-
*03	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

TYLER (RODESSA) 92179 750 NON-ASSOCIATED CAPACITY CNTY: SMITH
ROOSTH PRODUCTION CO. 727091
ELKTON GU 1 WELL #: 1 L RRCID -> 031510 COMPL. DATE 11/02/1963 TOTAL DEPTH N/A PERF. 9620 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2897	X	2897	-0-	-0-	-0-	31	1	2863	2	N	3					100
							3	9									
11	2367	X	2367	-0-	-0-	-0-	30	1	2336	2	N	1					101
							1	9									
12	3092	X	3092	-0-	-0-	-0-	31	1	3061	2	N	-0-					101
01	2605	X	2605	-0-	-0-	-0-	31	1	2574	2	N	-0-					101
02	2485	X	2485	-0-	-0-	-0-	28	1	2457	2	N	-0-					101
*03	2437	N	2437	-0-	-0-	-0-	31	1	2403	2	N	3					104
							3	9									

WILSON RESOURCES, INC. 930315
TYLER GAS UNIT 1 WELL #: 1 RRCID -> 055719 COMPL. DATE 05/03/1973 TOTAL DEPTH 9820 PERF. 9711 - 9749

10	3779	X	3779	-0-	-0-	-0-	3740	1	39	9	N	35	2	8			183
11	3292	X	3292	-0-	-0-	-0-	3248	1	44	9	N	40	165	1			58
12	3687	X	3687	-0-	-0-	-0-	3644	1	43	9	N	39					97
01	3154	X	3154	-0-	-0-	-0-	3133	1	21	9	N	19	1	8			115
02	2744	X	2660	-0-	-84	-0-	2620	1	40	9	N	36	1	8			150
03	3038	X	2792	-0-	-246	-0-	2739	1	53	9	N	48					198

TYLER DOME (TRAVIS PEAK) 92188 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
BIG RUN PRODUCTION COMPANY 070370
GASTON WELL #: 1 RRCID -> 116000 COMPL. DATE 12/17/1984 TOTAL DEPTH 12718 PERF.11472 - 11604

10	2108	N	1923	-0-	-185	-0-	1811	2	112	9	N	102	192	1			60
11	1673	N	1673	-0-	-0-	-0-	1596	2	77	9	N	70					130
12	2030	N	2030	-0-	-0-	-0-	1953	2	77	9	N	70					200
01	2054	N	2054	-0-	-0-	-0-	1953	2	101	9	N	92	192	1			100
02	1715	N	1715	-0-	-0-	-0-	1649	2	66	9	N	60					160
03	2015	N	1713	-0-	-302	-0-	1678	2	35	9	N	32	159	1			33

VICKI LYNN (NUGENT) 93697 500 ASSOCIATED EXEMPT CNTY: MARION
WHELAN BROTHERS, INC. 914920
FULLER WELL #: 2 T RRCID -> 016811 COMPL. DATE 12/27/1956 TOTAL DEPTH 5997 PERF. 5955 - 5960

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKI LYNN (PETTET) 93697 625 NON-ASSOCIATED ONE WELL CNTY: MARION
WHELAN EXPLORATION INC. 914925
ELDRIDGE, H.L. WELL #: 4 RRCID -> 121732 COMPL. DATE 03/10/1986 TOTAL DEPTH 7050 PERF. 6614 - 6662

10	14B DENY		NO RPT	-0-	-0-	7148					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	7148					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	7148					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	7148					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	7148					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	7148					N	NO RPT					-0-

VICKI LYNN (PETTET) //CONT.// 93697 625 NON-ASSOCIATED ONE WELL CNTY: MARION
XTO ENERGY INC. 945936
BIG OAK WELL #: 1 RRCID -> 232120 COMPL. DATE 10/29/2007 TOTAL DEPTH 10800 PERF. 6819 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

W. A. MONCRIEF (SMACKOVER) 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY 881167
MONCRIEF-WESTLAND UNIT WELL #: 204 RRCID -> 032922 COMPL. DATE 04/14/1991 TOTAL DEPTH 12564 PERF.12282 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2217	-0-	-542	-0-	82 103	1 9	2032	2	Y	94	91	1			11
11	2610	X	2102	-0-	-508	-0-	80 88	1 9	1934	2	Y	80	75	1			16
12	2449	X	2167	-0-	-282	-0-	70 97	1 9	2000	2	Y	88	92	1			12
01	2232	N	2069	-0-	-163	-0-	72 89	1 9	1908	2	Y	81	83	1			10
02	1960	N	1863	-0-	-97	-0-	66 72	1 9	1725	2	Y	65	62	1			13
03	2170	N	1964	-0-	-206	-0-	75 81	1 9	1808	2	Y	74	77	1			10

MONCRIEF-WESTLAND UNIT WELL #: 201 RRCID -> 039259 COMPL. DATE 07/11/1964 TOTAL DEPTH 12390 PERF.12229 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50	-0-	3 1	1 9	70	2	Y	1	1	1			-0-
11	67	N	67	-0-	-0-	-0-	3 1	1 9	63	2	Y	1	1	1			-0-
12	124	N	58	-0-	-66	-0-	2 1	1 9	55	2	Y	1	1	1			-0-
01	63	N	63	-0-	-0-	-0-	2 1	1 9	60	2	Y	1	1	1			-0-
02	203	N	203	-0-	-0-	-0-	7 2	1 9	194	2	Y	2	1	1			1
*03	145	N	145	-0-	-0-	-0-	6 1	1 9	138	2	Y	1	2	1			-0-

MONCRIEF-WESTLAND UNIT WELL #: 101 RRCID -> 047259 COMPL. DATE 09/14/1968 TOTAL DEPTH 12643 PERF.12038 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	983	-0-	-443	-0-	37 26	1 9	920	2	Y	24	24	1			3
11	1200	N	661	-0-	-539	-0-	26 15	1 9	620	2	Y	14	15	1			2
12	1550	N	339	-0-	-1211	-0-	11 9	1 9	319	2	Y	8	9	1			1
01	992	N	-0-	-0-	-992	-0-					Y	-0-	1	1			-0-
02	616	N	419	-0-	-197	-0-	15 9	1 9	395	2	Y	8	7	1			1
03	341	N	87	-0-	-254	-0-	3 2	1 9	82	2	N	2	3	1			-0-

W. A. MONCRIEF (SMACKOVER) //CONT.// 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY //CONT.// 881167
MONCRIEF-WESTLAND UNIT WELL #: 102 RRCID -> 047439 COMPL. DATE 05/11/1968 TOTAL DEPTH 12745 PERF.12122 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	806	-0-	-62	-0-	31	1	775	2	Y	-0-	1	1			-0-
11	996	N	996	-0-	-0-	-0-	40	1	956	2	Y	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	39	1	1125	2	Y	1	1	1			-0-
							1	9									
01	806	N	615	-0-	-191	-0-	22	1	593	2	Y	-0-					-0-
02	924	N	414	-0-	-510	-0-	15	1	399	2	Y	-0-					-0-
03	1085	N	788	-0-	-297	-0-	31	1	746	2	Y	10	9	1			1
							11	9									

MONCRIEF-WESTLAND UNIT WELL #: 202 RRCID -> 049217 COMPL. DATE 07/26/1970 TOTAL DEPTH 12401 PERF.12275 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4724	X	4724	-0-	-0-	-0-	113	1	2818	2	Y	1630	1584	1	7	8	175
							1793	9									
11	4539	X	4539	-0-	-0-	-0-	117	1	2813	2	Y	1463	1346	1			292
							1609	9									
12	4566	X	4566	-0-	-0-	-0-	97	1	2783	2	Y	1533	1614	1	4	8	207
							1686	9									
01	4411	X	4411	-0-	-0-	-0-	103	1	2723	2	Y	1441	1485	1	6	8	157
							1585	9									
02	3978	X	3978	-0-	-0-	-0-	98	1	2548	2	Y	1211	1124	1	4	8	240
							1332	9									
*03	4772	X	4772	-0-	-0-	-0-	124	1	2976	2	Y	1520	1554	1	3	8	203
							1672	9									

MONCRIEF-WESTLAND UNIT WELL #: 104 RRCID -> 054452 COMPL. DATE 01/14/1973 TOTAL DEPTH 12500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	8029	-0-	-31	-0-	302	1	7512	2	Y	195	188	1	1	8	21
							215	9									
11	7680	X	6817	-0-	-863	-0-	265	1	6388	2	Y	149	141	1			29
							164	9									
12	7688	X	6735	-0-	-953	-0-	221	1	6341	2	Y	157	165	1			21
							173	9									
01	7502	X	5977	-0-	-1525	-0-	212	1	5618	2	Y	134	140	1	1	8	14
							147	9									
02	6776	X	6014	-0-	-762	-0-	218	1	5663	2	Y	121	111	1			24
							133	9									
03	7502	X	6563	-0-	-939	-0-	256	1	6152	2	Y	141	146	1			19
							155	9									

MONCRIEF-WESTLAND UNIT WELL #: 203 RRCID -> 054929 COMPL. DATE 04/08/1991 TOTAL DEPTH 12377 PERF.12174 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3173	X	3173	-0-	-0-	-0-	121	1	3000	2	Y	47	47	1			5
							52	9									
11	3367	X	3367	-0-	-0-	-0-	132	1	3185	2	Y	45	41	1			9
							50	9									
12	3308	X	3308	-0-	-0-	-0-	110	1	3146	2	Y	47	50	1			6
							52	9									
01	3255	X	2773	-0-	-482	-0-	100	1	2631	2	Y	38	40	1			4
							42	9									
02	2940	X	2397	-0-	-543	-0-	88	1	2277	2	Y	29	28	1			5
							32	9									
03	3255	X	2724	-0-	-531	-0-	106	1	2548	2	Y	64	60	1			9
							70	9									

W. A. MONCRIEF (SMACKOVER) //CONT.// 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY //CONT.// 881167
MONCRIEF-WESTLAND UNIT WELL #: 105 RRCID -> 060135 COMPL. DATE 08/21/1990 TOTAL DEPTH 12643 PERF.12084 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5089	-0-	-801	-0-	194	1	4818	2	Y	70	68	1			8
							77	9									
11	5703	X	5703	-0-	-0-	-0-	224	1	5401	2	Y	71	65	1			14
							78	9									
12	5301	X	5121	-0-	-180	-0-	170	1	4876	2	Y	68	72	1			10
							75	9									
01	5513	X	5513	-0-	-0-	-0-	198	1	5238	2	Y	70	72	1			8
							77	9									
02	4833	X	4833	-0-	-0-	-0-	177	1	4595	2	Y	55	52	1			11
							61	9									
*03	5443	X	5443	-0-	-0-	-0-	215	1	5155	2	Y	66	68	1			9
							73	9									

MONCRIEF-WESTLAND UNIT WELL #: 106 RRCID -> 261827 COMPL. DATE 04/01/2011 TOTAL DEPTH 12440 PERF.12053 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	16597	-0-	-2623	-0-	612	1	15235	2	Y	682	652	1	2	8	75
							750	9									
11	18600	X	15677	-0-	-2923	-0-	596	1	14347	2	Y	667	610	1			132
							734	9									
12	19220	X	14092	-0-	-5128	-0-	452	1	12938	2	Y	638	683	1	2	8	85
							702	9									
01	14074	X	12938	-0-	-1136	-0-	445	1	11769	2	Y	658	668	1	3	8	72
							724	9									
02	14362	X	14362	-0-	-0-	-0-	508	1	13205	2	Y	590	544	1	1	8	117
							649	9									
*03	14299	X	14299	-0-	-0-	-0-	558	1	13405	2	Y	305	381	1	1	8	40
							336	9									

MONCRIEF-WESTLAND UNIT WELL #: 206A RRCID -> 264462 COMPL. DATE 04/01/2011 TOTAL DEPTH 12510 PERF.12328 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1230	X	77	-0-	-1153	-0-	3	1	73	2	Y	1					1
							1	9									
12	1271	X	47	-0-	-1224	-0-	2	1	45	2	Y	-0-	1	1			-0-
01	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

WALKERS CHAPEL (PETTIT 8100) 94758 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
JANDAR EXPLORATION, L. C. 429781
CHRIS WELL #: 1 RRCID -> 169591 COMPL. DATE 07/01/1998 TOTAL DEPTH 8535 PERF. 8263 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	#	1272	-0-	-247	-0-	1204	2	68	9	N	62					172
11	720	#	573	-0-	-147	-0-	555	2	18	9	N	16					188
12	713	#	646	-0-	-67	-0-	602	2	44	9	N	40					228
01	635	R	635	-0-	-0-	-0-	593	2	42	9	N	38	169	1			97
*02	1373	R	1373	-0-	-0-	-0-	1321	2	52	9	N	47					144
03	1271	#	1144	-0-	-127	-0-	1100	2	44	9	N	40					184

WALKERS CHAPEL (TRAVIS PEAK) 94758 800 NON-ASSOCIATED EXEMPT CNTY: RUSK
PONTA E&P LLP 670439
HOLMES WELL #: 1 RRCID -> 128583 COMPL. DATE 08/01/1988 TOTAL DEPTH 8760 PERF. 8420 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKERS CHAPEL (TRAVIS PEAK) //CONT.// 94758 800 NON-ASSOCIATED EXEMPT CNTY: RUSK
STROUD PETROLEUM, INC. 828082
STOCKWELL WELL #: 1 RRCID -> 208441 COMPL. DATE 01/14/2005 TOTAL DEPTH 9300 PERF. 8327 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2012 - PLUGGED 11/07/12

WANDERS CREEK (PETTIT LOWER) 95055 700 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
HIBBARD ENERGY, LP 383757
CRUMP-MOORE WELL #: 1 RRCID -> 109823 COMPL. DATE 10/28/1983 TOTAL DEPTH 8100 PERF. 7361 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

WANDERS CREEK (TRAVIS PEAK) 95055 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
LATIMER, EFFIE WELL #: 1 RRCID -> 115046 COMPL. DATE 12/18/1984 TOTAL DEPTH 8800 PERF. 7856 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					13
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					13
12	124	N	70	-0-	-54	-0-	70	3			N	-0-					13
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					13
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					13
*03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					13

BURK ROYALTY CO., LTD. 108799
CRUMP, JEANNINE WELL #: 2 RRCID -> 246647 COMPL. DATE 02/03/2009 TOTAL DEPTH 9975 PERF. 7923 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3093	-0-	-658	-0-	3086	2	7	9	N	6					160
11	3510	X	2948	-0-	-562	-0-	2948	2			N	-0-					160
12	3503	X	2785	-0-	-718	-0-	2762	2	23	9	N	21	153	1	1	8	27
01	3441	X	2838	-0-	-603	-0-	2766	2	72	9	N	65	2	8			90
02	3024	X	1957	-0-	-1067	-0-	1882	2	75	9	N	68	3	8			155
03	3100	X	2465	-0-	-635	-0-	2452	2	13	9	N	12					167

GRAY HEIRS WELL #: 1 RRCID -> 262346 COMPL. DATE 03/16/2007 TOTAL DEPTH 11347 PERF. 7556 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					80
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					80
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					80
01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					80
02	28	N	-0-	-0-	-28	-0-					N	-0-					80
03	62	N	5	-0-	-57	-0-	5	2			N	-0-					80

HIBBARD ENERGY, LP 383757
COLLINS "D" WELL #: 1 RRCID -> 164959 COMPL. DATE 03/01/2001 TOTAL DEPTH 7880 PERF. 7646 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARE (COTTON VALLEY) 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
CARLILE WELL #: 1 RRCID -> 213618 COMPL. DATE 06/02/2005 TOTAL DEPTH 10220 PERF. 9010 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2997	X	2997	-0-	-0-	-0-	2995	2	2	9	N	2	2	8			40
11	3420	X	3420	-0-	-0-	-0-	3243	2	177	9	N	161	174	1			27
12	3108	X	3108	-0-	-0-	-0-	3106	2	2	9	N	2	2	8			27
01	3391	X	3391	-0-	-0-	-0-	3390	2	1	9	N	1	1	8			27
02	2890	X	2890	-0-	-0-	-0-	2831	2	59	9	N	54	1	8			80
*03	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					80

COMSTOCK OIL & GAS, LP 170040
WHALEY 1 WELL #: 1 RRCID -> 116338 COMPL. DATE 04/25/1985 TOTAL DEPTH 10202 PERF. 9788 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2610	N	2610	-0-	-0-	-0-	110	1	2071	2	N	3					50
							426	3	3	9							
11	2782	N	2782	-0-	-0-	-0-	251	1	2099	2	N	-0-					50
							432	3									
12	3100	N	3105	-0-	5	5	156	1	2497	2	N	-0-					50
							452	3									
01	2803	N	2798	-0-	-5	-0-	136	1	2252	2	N	2					52
							408	3	2	9							
02	2604	N	2365	-0-	-239	-0-	144	1	1840	2	N	5					57
							375	3	6	9							
*03	3100	N	3240	-0-	140	140	453	1	2315	2	N	-0-					57
							472	3									

WHALEY 1 WELL #: 3 RRCID -> 134171 COMPL. DATE 11/20/2005 TOTAL DEPTH 10150 PERF. 8694 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	182	-0-	-35	-0-	7	1	135	2	N	11					173
							28	3	12	9							
11	213	N	213	-0-	-0-	-0-	19	1	154	2	N	8	153	1			28
							31	3	9	9							
12	186	N	146	-0-	-40	-0-	6	1	109	2	N	9					37
							21	3	10	9							
01	200	N	200	-0-	-0-	-0-	9	1	152	2	N	10					47
							28	3	11	9							
02	196	N	127	-0-	-69	-0-	7	1	92	2	N	8					55
							19	3	9	9							
*03	186	N	186	-0-	-0-	-0-	24	1	123	2	N	13					68
							25	3	14	9							

HARRIS, DR. WELL #: 1 RRCID -> 138066 COMPL. DATE 02/21/2006 TOTAL DEPTH 10180 PERF. 8680 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	174	-0-	-136	-0-	6	1	129	2	N	18					108
							19	3	20	9							
11	223	N	223	-0-	-0-	-0-	18	1	168	2	N	10					118
							26	3	11	9							
12	217	N	65	-0-	-152	-0-	3	1	52	2	N	2					120
							8	3	2	9							
01	186	N	174	-0-	-12	-0-	8	1	144	2	N	-0-					120
							22	3									
02	196	N	123	-0-	-73	-0-	6	1	93	2	N	7					127
							16	3	8	9							
03	62	N	11	-0-	-51	-0-	1	1	9	2	N	-0-					127
							1	3									

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
COX WELL #: 2 RRCID -> 139595 COMPL. DATE 01/17/2006 TOTAL DEPTH 10160 PERF. 8664 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	19	1	412	2	N	6					103
							62	3	7	9							
11	561	N	561	-0-	-0-	-0-	48	1	439	2	N	7					110
							66	3	8	9							
12	1292	N	1292	-0-	-0-	-0-	60	1	1039	2	N	32					142
							158	3	35	9							
01	882	N	882	-0-	-0-	-0-	40	1	720	2	N	11					153
							110	3	12	9							
02	532	N	411	-0-	-121	-0-	23	1	329	2	N	4					157
							55	3	4	9							
03	1302	N	754	-0-	-548	-0-	40	1	608	2	N	5					162
							100	3	6	9							

WOOD GU 1 WELL #: 1 RRCID -> 142039 COMPL. DATE 07/08/1992 TOTAL DEPTH 10185 PERF. 9829 - 10065

10	1644	N	1644	-0-	-0-	-0-	64	1	1373	2	N	-0-					128
							207	3									
11	1680	N	1652	-0-	-28	-0-	143	1	1311	2	N	-0-					128
							198	3									
12	2047	N	2047	-0-	-0-	-0-	97	1	1692	2	N	-0-					128
							258	3									
01	2001	N	2001	-0-	-0-	-0-	93	1	1651	2	N	5					133
							251	3	6	9							
02	1540	N	1498	-0-	-42	-0-	86	1	1210	2	N	2					135
							200	3	2	9							
03	2046	N	1578	-0-	-468	-0-	84	1	1281	2	N	2					137
							211	3	2	9							

KEY WELL #: 1 RRCID -> 145262 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9696 - 9960

10	708	N	708	-0-	-0-	-0-	27	1	586	2	N	5					72
							89	3	6	9							
11	439	N	439	-0-	-0-	-0-	39	1	348	2	N	1					73
							51	3	1	9							
12	1044	N	1044	-0-	-0-	-0-	49	1	858	2	N	5					78
							131	3	6	9							
01	860	N	860	-0-	-0-	-0-	40	1	705	2	N	7					85
							107	3	8	9							
02	420	N	-0-	-0-	-420	-0-					N	-0-					85
03	1054	N	1017	-0-	-37	-0-	54	1	819	2	N	8					93
							135	3	9	9							

COX WELL #: 3 T RRCID -> 149279 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9717 - 9969

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOOD GU 1 WELL #: 2 RRCID -> 162517 COMPL. DATE 09/29/2005 TOTAL DEPTH 10159 PERF. 8674 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-	-35	-0-	4	1	100	2	N	-0-					113
							16	3									
11	62	N	62	-0-	-0-	-0-	6	1	49	2	N	-0-					113
							7	3									
12	93	N	56	-0-	-37	-0-	3	1	46	2	N	-0-					113
							7	3									
01	124	N	32	-0-	-92	-0-	2	1	26	2	N	-0-					113
							4	3									
02	66	N	66	-0-	-0-	-0-	4	1	53	2	N	-0-					113
							9	3									
03	62	N	31	-0-	-31	-0-	2	1	25	2	N	-0-					113
							4	3									

WHALEY 1 WELL #: 4 RRCID -> 162955 COMPL. DATE 03/18/1997 TOTAL DEPTH 10200 PERF. 9771 - 10059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1483	-0-	-842	-0-	63	1	1169	2	N	10					162
							240	3	11	9							
11	1930	N	1930	-0-	-0-	-0-	174	1	1448	2	N	10					172
							297	3	11	9							
12	1972	N	1972	-0-	-0-	-0-	99	1	1579	2	N	7	156	1			23
							286	3	8	9							
01	1488	N	1456	-0-	-32	-0-	70	1	1164	2	N	10					33
							211	3	11	9							
02	1792	N	1603	-0-	-189	-0-	97	1	1244	2	N	7					40
							254	3	8	9							
03	1984	N	1665	-0-	-319	-0-	231	1	1180	2	N	12					52
							241	3	13	9							

HARRIS, DR. WELL #: 2 RRCID -> 164471 COMPL. DATE 08/01/1997 TOTAL DEPTH 10200 PERF. 9709 - 10015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	10	1	199	2	N	7					172
							29	3	8	9							
11	275	N	275	-0-	-0-	-0-	24	1	212	2	N	7	153	1			26
							31	3	8	9							
12	244	N	244	-0-	-0-	-0-	11	1	202	2	N	-0-					26
							31	3									
01	248	N	237	-0-	-11	-0-	11	1	185	2	N	12					38
							28	3	13	9							
02	252	N	192	-0-	-60	-0-	10	1	145	2	N	12					50
							24	3	13	9							
03	248	N	170	-0-	-78	-0-	8	1	130	2	N	10					60
							21	3	11	9							

WOOD GU 1 WELL #: 3 RRCID -> 212607 COMPL. DATE 05/19/2005 TOTAL DEPTH 10200 PERF. 8686 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1735	-0-	-156	-0-	68	1	1444	2	N	5					158
							217	3	6	9							
11	1788	N	1788	-0-	-0-	-0-	154	1	1404	2	N	17					175
							211	3	19	9							
12	1453	N	1453	-0-	-0-	-0-	68	1	1189	2	N	14	157	1			32
							181	3	15	9							
01	2156	N	2156	-0-	-0-	-0-	100	1	1777	2	N	8					40
							270	3	9	9							
02	2198	N	2198	-0-	-0-	-0-	126	1	1753	2	N	27					67
							289	3	30	9							
*03	1636	N	1636	-0-	-0-	-0-	86	1	1323	2	N	8					75
							218	3	9	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRIS, DR. WELL #: 3 RRCID -> 213120 COMPL. DATE 06/15/2005 TOTAL DEPTH 10213 PERF. 8692 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0-	-0-	63	1	1332	2	N	20					93
							200	3	22	9							
11	1538	N	1538	-0-	-0-	-0-	131	1	1200	2	N	24					117
							181	3	26	9							
12	1674	N	1671	-0-	-3	-0-	79	1	1370	2	N	13					130
							208	3	14	9							
01	1612	N	1601	-0-	-11	-0-	74	1	1311	2	N	15					145
							199	3	17	9							
02	1428	N	1297	-0-	-131	-0-	75	1	1042	2	N	8					153
							171	3	9	9							
*03	1786	N	1786	-0-	-0-	-0-	94	1	1443	2	N	10					163
							238	3	11	9							

WOOD GU 1 WELL #: 5 RRCID -> 213921 COMPL. DATE 07/28/2005 TOTAL DEPTH 10205 PERF. 8605 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	105	-0-	-112	-0-	4	1	82	2	N	6					68
							12	3	7	9							
11	188	N	188	-0-	-0-	-0-	15	1	141	2	N	9					77
							22	3	10	9							
12	186	N	166	-0-	-20	-0-	8	1	126	2	N	13					90
							18	3	14	9							
01	107	N	107	-0-	-0-	-0-	5	1	86	2	N	3					93
							13	3	3	9							
02	168	N	155	-0-	-13	-0-	8	1	115	2	N	12					105
							19	3	13	9							
03	155	N	68	-0-	-87	-0-	3	1	53	2	N	3					108
							9	3	3	9							

COX WELL #: 6 RRCID -> 214150 COMPL. DATE 07/21/2005 TOTAL DEPTH 10251 PERF. 8658 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	1409	-0-	-0-	-0-	55	1	1165	2	N	13					68
							175	3	14	9							
11	1290	N	1290	-0-	-0-	-0-	110	1	1007	2	N	19					87
							152	3	21	9							
12	999	N	999	-0-	-0-	-0-	46	1	809	2	N	18					105
							124	3	20	9							
01	1395	N	1283	-0-	-112	-0-	59	1	1046	2	N	17					122
							159	3	19	9							
02	1204	N	999	-0-	-205	-0-	57	1	799	2	N	10					132
							132	3	11	9							
*03	1100	N	1100	-0-	-0-	-0-	58	1	884	2	N	11					143
							146	3	12	9							

COX WELL #: 5 RRCID -> 214812 COMPL. DATE 08/01/2005 TOTAL DEPTH 10251 PERF. 9940 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2350	-0-	-471	-0-	92	1	1950	2	N	14					87
							293	3	15	9							
11	2425	N	2425	-0-	-0-	-0-	210	1	1914	2	N	13	36	1			64
							287	3	14	9							
12	2604	N	2092	-0-	-512	-0-	98	1	1712	2	N	19					83
							261	3	21	9							
01	2356	N	2149	-0-	-207	-0-	100	1	1767	2	N	12					95
							269	3	13	9							
02	2268	N	2005	-0-	-263	-0-	115	1	1608	2	N	15					110
							265	3	17	9							
*03	2086	N	2086	-0-	-0-	-0-	110	1	1679	2	N	18					128
							277	3	20	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOOD GU 1 WELL #: 6 RRCID -> 214813 COMPL. DATE 08/12/2005 TOTAL DEPTH 10185 PERF. 8686 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	229	-0-	-112	-0-	8	1	187	2	N	5					170
							28	3	6	9							
11	330	N	252	-0-	-78	-0-	22	1	200	2	N	-0-	150	1			20
							30	3									
12	353	N	353	-0-	-0-	-0-	17	1	292	2	N	-0-					20
							44	3									
01	475	N	475	-0-	-0-	-0-	22	1	393	2	N	-0-					20
							60	3									
02	261	N	261	-0-	-0-	-0-	15	1	212	2	N	-0-					20
							34	3									
03	341	N	339	-0-	-2	-0-	18	1	276	2	N	-0-					20
							45	3									

COX WELL #: 7 RRCID -> 214920 COMPL. DATE 08/07/2005 TOTAL DEPTH 10200 PERF. 8895 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	8	1	184	2	N	-0-					17
							28	3									
11	270	N	238	-0-	-32	-0-	21	1	189	2	N	-0-					17
							28	3									
12	279	N	246	-0-	-33	-0-	11	1	203	2	N	-0-					17
							32	3									
01	260	N	260	-0-	-0-	-0-	12	1	215	2	N	-0-					17
							33	3									
02	224	N	161	-0-	-63	-0-	9	1	130	2	N	-0-					17
							22	3									
03	248	N	194	-0-	-54	-0-	10	1	158	2	N	-0-					17
							26	3									

COX WELL #: 4 RRCID -> 216231 COMPL. DATE 10/08/2005 TOTAL DEPTH 10204 PERF. 8655 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1073	-0-	-105	-0-	41	1	885	2	N	12					75
							134	3	13	9							
11	1080	N	1010	-0-	-70	-0-	87	1	791	2	N	12					87
							119	3	13	9							
12	945	N	945	-0-	-0-	-0-	44	1	772	2	N	10					97
							118	3	11	9							
01	1085	N	990	-0-	-95	-0-	46	1	807	2	N	13					110
							123	3	14	9							
02	1087	N	1087	-0-	-0-	-0-	62	1	865	2	N	15					125
							143	3	17	9							
*03	1005	N	1005	-0-	-0-	-0-	53	1	812	2	N	5					130
							134	3	6	9							

WHALEY 1 WELL #: 8 RRCID -> 218231 COMPL. DATE 11/02/2005 TOTAL DEPTH 10195 PERF. 8688 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1921	-0-	-1	-0-	80	1	1512	2	N	15					85
							312	3	17	9							
11	1982	N	1982	-0-	-0-	-0-	177	1	1485	2	N	13					98
							306	3	14	9							
12	2031	N	2031	-0-	-0-	-0-	101	1	1619	2	N	15					113
							294	3	17	9							
01	2345	N	2345	-0-	-0-	-0-	113	1	1871	2	N	20					133
							339	3	22	9							
02	2076	N	2076	-0-	-0-	-0-	126	1	1601	2	N	22					155
							325	3	24	9							
*03	2241	N	2241	-0-	-0-	-0-	310	1	1584	2	N	22					177
							323	3	24	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WHALEY 1 WELL #: 6 RRCID -> 218443 COMPL. DATE 12/05/2005 TOTAL DEPTH 10255 PERF. 8704 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	N	2313	-0-	-0-	-0-	97	1	1820	2	N	20					70
							374	3	22	9							
11	2280	N	2186	-0-	-94	-0-	195	1	1634	2	N	18					88
							337	3	20	9							
12	2387	N	2021	-0-	-366	-0-	101	1	1610	2	N	17					105
							291	3	19	9							
01	2325	N	2296	-0-	-29	-0-	111	1	1832	2	N	20					125
							331	3	22	9							
02	2044	N	1766	-0-	-278	-0-	106	1	1364	2	N	15					140
							279	3	17	9							
*03	2121	N	2121	-0-	-0-	-0-	294	1	1503	2	N	15					155
							307	3	17	9							

WHALEY 1 WELL #: 5 RRCID -> 218482 COMPL. DATE 12/14/2005 TOTAL DEPTH 10210 PERF. 8913 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2554	N	2554	-0-	-0-	-0-	107	1	2012	2	N	19					142
							414	3	21	9							
11	2787	N	2787	-0-	-0-	-0-	250	1	2085	2	N	21					163
							429	3	23	9							
12	2401	N	2401	-0-	-0-	-0-	120	1	1919	2	N	14					177
							347	3	15	9							
01	2231	N	2231	-0-	-0-	-0-	108	1	1780	2	N	19	178	1			18
							322	3	21	9							
02	2577	N	2577	-0-	-0-	-0-	155	1	1990	2	N	24					42
							406	3	26	9							
*03	2707	N	2707	-0-	-0-	-0-	376	1	1924	2	N	13					55
							393	3	14	9							

WHALEY 1 WELL #: 9 RRCID -> 218591 COMPL. DATE 01/05/2006 TOTAL DEPTH 10203 PERF. 8698 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3611	-0-	-450	-0-	151	1	2851	2	N	20					97
							587	3	22	9							
11	3870	X	3537	-0-	-333	-0-	316	1	2652	2	N	20					117
							547	3	22	9							
12	3937	X	2902	-0-	-1035	-0-	145	1	2317	2	N	18					135
							420	3	20	9							
01	3937	X	3494	-0-	-443	-0-	168	1	2799	2	N	18					153
							507	3	20	9							
02	3528	X	1909	-0-	-1619	-0-	115	1	1481	2	N	10					163
							302	3	11	9							
*03	3777	X	3777	-0-	-0-	-0-	524	1	2679	2	N	25	152	1			36
							546	3	28	9							

WHALEY 1 WELL #: 7 RRCID -> 220341 COMPL. DATE 09/03/2005 TOTAL DEPTH 10178 PERF. 8724 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2321	-0-	-159	-0-	96	1	1810	2	N	38					170
							373	3	42	9							
11	2370	N	2001	-0-	-369	-0-	178	1	1487	2	N	27	154	1			43
							306	3	30	9							
12	2449	N	2190	-0-	-259	-0-	109	1	1743	2	N	20					63
							316	3	22	9							
01	2325	N	2093	-0-	-232	-0-	101	1	1671	2	N	17					80
							302	3	19	9							
02	1876	N	1851	-0-	-25	-0-	111	1	1425	2	N	22					102
							291	3	24	9							
03	2201	N	2058	-0-	-143	-0-	285	1	1454	2	N	21					123
							296	3	23	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WHALEY 1 WELL #: 10 RRCID -> 220760 COMPL. DATE 02/10/2006 TOTAL DEPTH 10250 PERF. 8706 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0-	-0-	69	1	1292	2	N	7					92
							266	3	8	9							
11	1628	N	1628	-0-	-0-	-0-	146	1	1220	2	N	10					102
							251	3	11	9							
12	1669	N	1669	-0-	-0-	-0-	84	1	1335	2	N	8					110
							241	3	9	9							
01	1752	N	1752	-0-	-0-	-0-	85	1	1404	2	N	8					118
							254	3	9	9							
02	1481	N	1481	-0-	-0-	-0-	90	1	1149	2	N	7					125
							234	3	8	9							
*03	1957	N	1957	-0-	-0-	-0-	271	1	1386	2	N	15					140
							283	3	17	9							

COX WELL #: 8 RRCID -> 220955 COMPL. DATE 02/07/2006 TOTAL DEPTH 10205 PERF. 8876 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	392	-0-	-135	-0-	15	1	327	2	N	-0-					142
							50	3									
11	390	N	293	-0-	-97	-0-	24	1	223	2	N	11					153
							34	3	12	9							
12	389	N	389	-0-	-0-	-0-	18	1	315	2	N	7					160
							48	3	8	9							
01	403	N	290	-0-	-113	-0-	14	1	240	2	N	-0-					160
							36	3									
02	659	N	659	-0-	-0-	-0-	37	1	519	2	N	15					175
							86	3	17	9							
*03	960	N	960	-0-	-0-	-0-	50	1	765	2	N	17	136	1			56
							126	3	19	9							

WOOD GU 1 WELL #: 7 RRCID -> 221792 COMPL. DATE 04/07/2006 TOTAL DEPTH 10315 PERF. 8980 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	20	1	365	2	N	4					107
							75	3	4	9							
11	570	N	397	-0-	-173	-0-	36	1	297	2	N	3					110
							61	3	3	9							
12	496	N	474	-0-	-22	-0-	23	1	377	2	N	5					115
							68	3	6	9							
01	783	N	783	-0-	-0-	-0-	37	1	622	2	N	10					125
							113	3	11	9							
02	455	N	455	-0-	-0-	-0-	27	1	349	2	N	7					132
							71	3	8	9							
*03	533	N	533	-0-	-0-	-0-	74	1	379	2	N	3					135
							77	3	3	9							

KEY WELL #: 2 RRCID -> 227011 COMPL. DATE 10/01/2006 TOTAL DEPTH 10200 PERF. 9720 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2563	N	2563	-0-	-0-	-0-	101	1	2133	2	N	8					155
							320	3	9	9							
11	2114	N	2114	-0-	-0-	-0-	183	1	1669	2	N	10					165
							251	3	11	9							
12	2339	N	2339	-0-	-0-	-0-	111	1	1927	2	N	7					172
							293	3	8	9							
01	2573	N	2491	-0-	-82	-0-	115	1	2047	2	N	16	163	1			25
							311	3	18	9							
02	1963	N	1963	-0-	-0-	-0-	113	1	1570	2	N	20					45
							258	3	22	9							
03	2325	N	2271	-0-	-54	-0-	121	1	1844	2	N	2					47
							304	3	2	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
KENNEDY WELL #: 3 RRCID -> 227328 COMPL. DATE 12/27/2006 TOTAL DEPTH 10310 PERF. 9298 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1654	-0-	-206	-0-	69	1	1306	2	N	9					162
							269	3	10	9							
11	1555	N	1555	-0-	-0-	-0-	140	1	1165	2	N	10					172
							239	3	11	9							
12	1717	N	1717	-0-	-0-	-0-	86	1	1373	2	N	8	150	1			30
							249	3	9	9							
01	1722	N	1722	-0-	-0-	-0-	83	1	1378	2	N	10					40
							250	3	11	9							
02	1456	N	1404	-0-	-52	-0-	85	1	1089	2	N	7					47
							222	3	8	9							
03	1705	N	1601	-0-	-104	-0-	223	1	1136	2	N	10					57
							231	3	11	9							

WHALEY 1 WELL #: 12 RRCID -> 227438 COMPL. DATE 09/08/2006 TOTAL DEPTH 10240 PERF. 8712 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3279	-0-	-534	-0-	137	1	2585	2	N	23	161	1			25
							532	3	25	9							
11	3690	X	2906	-0-	-784	-0-	259	1	2169	2	N	28					53
							447	3	31	9							
12	3751	X	2908	-0-	-843	-0-	146	1	2319	2	N	22					75
							419	3	24	9							
01	3751	X	2979	-0-	-772	-0-	144	1	2375	2	N	28					103
							429	3	31	9							
02	2996	X	2648	-0-	-348	-0-	160	1	2045	2	N	24					127
							417	3	26	9							
03	3286	X	2662	-0-	-624	-0-	368	1	1881	2	N	26					153
							384	3	29	9							

COX WELL #: 10 RRCID -> 227448 COMPL. DATE 10/17/2006 TOTAL DEPTH 10225 PERF. 8680 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2280	N	2280	-0-	-0-	-0-	89	1	1890	2	N	15					83
							284	3	17	9							
11	2208	N	2208	-0-	-0-	-0-	191	1	1739	2	N	15					98
							261	3	17	9							
12	2339	N	2339	-0-	-0-	-0-	111	1	1919	2	N	17					115
							290	3	19	9							
01	2404	N	2404	-0-	-0-	-0-	111	1	1962	2	N	30					145
							298	3	33	9							
02	2585	N	2585	-0-	-0-	-0-	149	1	2073	2	N	20					165
							341	3	22	9							
*03	2425	N	2425	-0-	-0-	-0-	128	1	1957	2	N	15					180
							323	3	17	9							

COX WELL #: 11 RRCID -> 227449 COMPL. DATE 11/04/2006 TOTAL DEPTH 10211 PERF. 8636 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2527	X	2527	-0-	-0-	-0-	97	1	2050	2	N	65	153	1			20
							308	3	72	9							
11	3000	N	3369	-0-	369	369	291	1	2648	2	N	30					50
							397	3	33	9							
12	2520	N	2151	-0-	-369	-0-	101	1	1762	2	N	18					68
							268	3	20	9							
01	3014	N	3014	-0-	-0-	-0-	138	1	2451	2	N	47					115
							373	3	52	9							
02	2576	X	2316	-0-	-260	-0-	133	1	1857	2	N	18					133
							306	3	20	9							
*03	3538	X	3538	-0-	-0-	-0-	186	1	2832	2	N	48	151	1			30
							467	3	53	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
COX WELL #: 12 RRCID -> 227450 COMPL. DATE 11/26/2006 TOTAL DEPTH 10237 PERF. 8675 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4600	-0-	-329	-0-	181	1	3825	2	N	18	152	1			33
							574	3	20	9							
11	4620	X	4464	-0-	-156	-0-	386	1	3524	2	N	22					55
							530	3	24	9							
12	4774	X	4410	-0-	-364	-0-	209	1	3626	2	N	22					77
							551	3	24	9							
01	4774	X	4202	-0-	-572	-0-	195	1	3459	2	N	20					97
							526	3	22	9							
02	4256	X	3731	-0-	-525	-0-	216	1	3006	2	N	13					110
							495	3	14	9							
03	4619	X	4048	-0-	-571	-0-	214	1	3273	2	N	20					130
							539	3	22	9							

KENNEDY WELL #: 2 RRCID -> 227473 COMPL. DATE 12/08/2006 TOTAL DEPTH 10310 PERF. 8700 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2414	N	2414	-0-	-0-	-0-	101	1	1907	2	N	12	155	1			29
							393	3	13	9							
11	2419	N	2419	-0-	-0-	-0-	217	1	1814	2	N	14					43
							373	3	15	9							
12	2249	N	2249	-0-	-0-	-0-	112	1	1795	2	N	15					58
							325	3	17	9							
01	2418	N	2257	-0-	-161	-0-	109	1	1801	2	N	19					77
							326	3	21	9							
02	2268	N	1987	-0-	-281	-0-	120	1	1541	2	N	10					87
							315	3	11	9							
*03	2323	N	2323	-0-	-0-	-0-	322	1	1644	2	N	20					107
							335	3	22	9							

WHALEY 1 WELL #: 11 RRCID -> 227599 COMPL. DATE 02/10/2007 TOTAL DEPTH 10270 PERF. 8925 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	153	-0-	-95	-0-	7	1	117	2	N	5					125
							23	3	6	9							
11	210	N	145	-0-	-65	-0-	12	1	105	2	N	5					130
							22	3	6	9							
12	185	N	185	-0-	-0-	-0-	9	1	135	2	N	15					145
							24	3	17	9							
01	177	N	177	-0-	-0-	-0-	9	1	143	2	N	-0-					145
							25	3									
02	153	N	153	-0-	-0-	-0-	9	1	119	2	N	-0-					145
							25	3									
03	186	N	176	-0-	-10	-0-	24	1	126	2	N	-0-					145
							26	3									

HARRIS, DR. WELL #: 4 RRCID -> 227678 COMPL. DATE 01/11/2007 TOTAL DEPTH 10350 PERF. 9854 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1249	N	1249	-0-	-0-	-0-	48	1	1029	2	N	15					148
							155	3	17	9							
11	1910	N	1910	-0-	-0-	-0-	166	1	1513	2	N	4					152
							227	3	4	9							
12	1240	N	1240	-0-	-0-	-0-	59	1	1024	2	N	1					153
							156	3	1	9							
01	1725	N	1725	-0-	-0-	-0-	80	1	1409	2	N	20					173
							214	3	22	9							
02	1792	N	1754	-0-	-38	-0-	101	1	1408	2	N	12					185
							232	3	13	9							
*03	1795	N	1795	-0-	-0-	-0-	95	1	1450	2	N	10					195
							239	3	11	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
KENNEDY WELL #: 4 RRCID -> 227858 COMPL. DATE 11/24/2006 TOTAL DEPTH 10300 PERF. 8900 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1595	-0-	-203	-0-	67	1	1252	2	N	17					110
							257	3	19	9							
11	2100	N	1312	-0-	-788	-0-	118	1	983	2	N	8					118
							202	3	9	9							
12	2180	N	2180	-0-	-0-	-0-	107	1	1707	2	N	52					170
							309	3	57	9							
01	2483	N	2483	-0-	-0-	-0-	118	1	1970	2	N	34	162	1			42
							358	3	37	9							
02	1402	N	1402	-0-	-0-	-0-	84	1	1083	2	N	13					55
							221	3	14	9							
*03	2492	N	2492	-0-	-0-	-0-	344	1	1759	2	N	27					82
							359	3	30	9							

WHALEY 1 WELL #: 13 RRCID -> 229110 COMPL. DATE 05/01/2007 TOTAL DEPTH 10240 PERF. 8860 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	12	1	272	2	N	-0-					35
							42	3									
11	301	N	301	-0-	-0-	-0-	27	1	239	2	N	-0-					35
							35	3									
12	434	N	361	-0-	-73	-0-	17	1	298	2	N	-0-					35
							46	3									
01	394	N	394	-0-	-0-	-0-	18	1	326	2	N	-0-					35
							50	3									
02	349	N	349	-0-	-0-	-0-	21	1	282	2	N	-0-					35
							46	3									
03	372	N	297	-0-	-75	-0-	16	1	241	2	N	-0-					35
							40	3									

HALCON RESOURCES OPERATING, INC. 344425
ELLIS WELL #: 1 RRCID -> 222678 COMPL. DATE 05/16/2006 TOTAL DEPTH 10184 PERF. 9802 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3511	X	3511	-0-	-0-	-0-	3494	2	17	9	N	15					167
11	3270	X	3062	-0-	-208	-0-	3048	2	14	9	N	13					180
12	3398	X	3398	-0-	-0-	-0-	3387	2	11	9	N	10					190
01	3804	X	3804	-0-	-0-	-0-	3767	2	37	9	N	34					224
02	3314	X	3314	-0-	-0-	-0-	3297	2	17	9	N	15	179	1			60
*03	3603	X	3603	-0-	-0-	-0-	3599	2	4	9	N	4					64

ELLIS WELL #: 2 RRCID -> 225193 COMPL. DATE 01/04/2007 TOTAL DEPTH 10293 PERF. 9780 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3022	N	3022	-0-	-0-	-0-	3011	2	11	9	N	10					174
11	2850	N	2674	-0-	-176	-0-	2671	2	3	9	N	3					177
12	2994	N	2994	-0-	-0-	-0-	2990	2	4	9	N	4					181
01	3100	N	3301	-0-	201	201	3301	2			N	-0-					181
02	2800	N	2999	-0-	199	400	2977	2	22	9	N	20					201
*03	3100	N	3105	-0-	5	405	3105	2			N	-0-					201

SMITH RESOURCES, INC. 796160
FAULCONER-KEY WELL #: 1 RRCID -> 145040 COMPL. DATE 03/18/1993 TOTAL DEPTH 10150 PERF. 9252 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					72
11	90	N	3	-0-	-87	-0-	3	2			N	-0-					72
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					72
01	31	N	-0-	-0-	-31	-0-					N	-0-					72
02	3	N	-0-	-0-	-3	-0-					N	-0-					72
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					72

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, INC. //CONT.// 796160
FAULCONER-KEY WELL #: 2 RRCID -> 146519 COMPL. DATE 08/21/1993 TOTAL DEPTH 10060 PERF. 9694 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	190	-0-	-89	-0-	190	2			N	-0-					61
11	180	N	5	-0-	-175	-0-	5	2			N	-0-					61
12	124	N	1	-0-	-123	-0-	1	2			N	-0-					61
01	186	N	1	-0-	-185	-0-	1	2			N	-0-					61
02	5	N	1	-0-	-4	-0-	1	2			N	-0-					61
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					61

VALENCE OPERATING COMPANY 881167
MARTIN HEIRS WELL #: 2 RRCID -> 202080 COMPL. DATE 04/16/2004 TOTAL DEPTH 10230 PERF. 8756 - 10020

10	3100	N	3118	-0-	18	18	55	1	3050	2	Y	12					51
							13	9									
11	2932	N	2914	-0-	-18	-0-	52	1	2844	2	Y	16					67
							18	9									
12	2913	N	2913	-0-	-0-	-0-	55	1	2840	2	Y	16	63	1			20
							18	9									
01	2790	X	2454	-0-	-336	-0-	47	1	2392	2	Y	14					34
							15	9									
02	2548	X	2054	-0-	-494	-0-	41	1	2002	2	Y	10	37	1			7
							11	9									
03	2821	X	2426	-0-	-395	-0-	49	1	2362	2	Y	14					21
							15	9									

MARTIN HEIRS WELL #: 1 RRCID -> 202081 COMPL. DATE 04/05/2004 TOTAL DEPTH 10195 PERF. 8978 - 10020

10	2756	X	2756	-0-	-0-	-0-	48	1	2694	2	Y	13					26
							14	9									
11	2823	X	2823	-0-	-0-	-0-	50	1	2752	2	Y	19					45
							21	9									
12	2868	X	2868	-0-	-0-	-0-	54	1	2792	2	Y	20	42	1			23
							22	9									
01	2759	X	2649	-0-	-110	-0-	51	1	2577	2	Y	19					42
							21	9									
02	2464	N	2438	-0-	-26	-0-	49	1	2372	2	Y	15	46	1			11
							17	9									
*03	2988	N	2988	-0-	-0-	-0-	60	1	2904	2	Y	22					33
							24	9									

MARTIN HEIRS WELL #: 4 RRCID -> 237034 COMPL. DATE 03/11/2007 TOTAL DEPTH 11904 PERF. N/A

10	4378	X	4378	-0-	-0-	-0-	77	1	4280	2	Y	19					32
							21	9									
11	3751	X	3751	-0-	-0-	-0-	66	1	3661	2	Y	22					54
							24	9									
12	4571	X	4571	-0-	-0-	-0-	87	1	4453	2	Y	28	50	1			32
							31	9									
01	4552	X	4552	-0-	-0-	-0-	87	1	4434	2	Y	28					60
							31	9									
02	4132	X	4132	-0-	-0-	-0-	83	1	4025	2	Y	22	66	1			16
							24	9									
03	4557	X	4402	-0-	-155	-0-	89	1	4282	2	Y	28					44
							31	9									

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MARTIN HEIRS WELL #: 3 RRCID -> 237051 COMPL. DATE 09/25/2006 TOTAL DEPTH 11786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3738	X	3738	-0-	-0-	-0-	66	1	3658	2	Y	13					13
							14	9									
11	3957	X	3957	-0-	-0-	-0-	70	1	3865	2	Y	20					33
							22	9									
12	3434	X	3434	-0-	-0-	-0-	65	1	3349	2	Y	18	31	1			20
							20	9									
01	3499	X	3499	-0-	-0-	-0-	67	1	3411	2	Y	19					39
							21	9									
02	3808	X	3443	-0-	-365	-0-	69	1	3357	2	Y	15	43	1			11
							17	9									
03	4092	X	3433	-0-	-659	-0-	69	1	3344	2	Y	18					29
							20	9									

WASKOM (AKIN SAND) 95369 016 ASSOCIATED ONE WELL CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC 256928
FURRH OIL UNIT WELL #: 2 RRCID -> 202455 COMPL. DATE 03/23/2004 TOTAL DEPTH 6300 PERF. 6166 - 6172

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

WASKOM (ALEXANDER SAND) 95369 032 ASSOCIATED 49B CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC 256928
CURRIE WELL #: 3 RRCID -> 171838 COMPL. DATE 04/21/1997 TOTAL DEPTH 8520 PERF. 5938 - 5967

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WASKOM (BELL ZONE) 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
EXCO OPERATING COMPANY, LP 256915
WINSTON WELL #: 1 RRCID -> 115766 COMPL. DATE 03/16/1985 TOTAL DEPTH 6797 PERF. 5964 - 5974

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2012 - PLUGGED 06/09/12

EXCO/HGI JV ASSETS, LLC 256928
CARR WELL #: 2C RRCID -> 113290 COMPL. DATE 10/01/1984 TOTAL DEPTH 9700 PERF. 5922 - 5929

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
WATERMAN WELL #: 1 RRCID -> 123168 COMPL. DATE 01/19/1987 TOTAL DEPTH 6545 PERF. 5820 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MITCHELL WELL #: 1 RRCID -> 124935 COMPL. DATE 08/01/1987 TOTAL DEPTH 6400 PERF. 5865 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2380	N	2380	-0-	-0-	-0-	63 4	1 9	2313	2	N	4					96
11	2432	N	2432	-0-	-0-	-0-	72	1	2360	2	N	-0-					96
12	2576	N	2576	-0-	-0-	-0-	74 14	1 9	2488	2	N	13	96	1			13
01	2425	N	2425	-0-	-0-	-0-	78 9	1 9	2338	2	N	8					21
*02	2507	N	2507	-0-	-0-	-0-	70 20	1 9	2417	2	N	18					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

JONESVILLE WELL #: 20 RRCID -> 125682 COMPL. DATE 09/16/1987 TOTAL DEPTH 7650 PERF. 6031 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	16	1	372	2	N	-0-					-0-
11	450	N	354	-0-	-96	-0-	15	1	339	2	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	16	1	201	2	N	-0-					-0-
01	403	N	260	-0-	-143	-0-	16	1	244	2	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	14	1	304	2	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

GORDON, C.A. WELL #: 2 RRCID -> 125683 COMPL. DATE 10/01/1987 TOTAL DEPTH 6700 PERF. 5846 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	16	1	663	2	N	-0-					85
11	960	N	585	-0-	-375	-0-	15	1	570	2	N	-0-	76	1			9
12	558	N	431	-0-	-127	-0-	16	1	415	2	N	-0-					9
01	682	N	470	-0-	-212	-0-	16	1	454	2	N	-0-					9
*02	836	N	836	-0-	-0-	-0-	126 3	1 9	707	2	N	3					12
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					12

JONESVILLE "A" WELL #: 16 RRCID -> 158540 COMPL. DATE 03/14/1996 TOTAL DEPTH 6715 PERF. 5846 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
RUDD WELL #: 14 RRCID -> 166839 COMPL. DATE 11/21/1997 TOTAL DEPTH 6500 PERF. 5836 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	16	1	847	2	N	24					75
							26	9									
11	930	N	156	-0-	-774	-0-	15	1	130	2	N	10					85
							11	9									
12	930	N	102	-0-	-828	-0-	16	1	3	2	N	75					160
							83	9									
01	899	N	-0-	-0-	-899	-0-					N	7	144	1			23
*02	499	N	499	-0-	-0-	-0-	14	1	466	2	N	17					40
							19	9									
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					40

RUDD WELL #: 5 RRCID -> 169326 COMPL. DATE 03/06/1998 TOTAL DEPTH 6515 PERF. 5881 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3857	-0-	-1506	-0-	15	1	3803	2	N	35					115
							39	9									
11	5610	X	3884	-0-	-1726	-0-	15	1	3773	2	N	87					202
							96	9									
12	5797	X	4352	-0-	-1445	-0-	16	1	4332	2	N	4	179	1			27
							4	9									
01	4991	X	4625	-0-	-366	-0-	16	1	4536	2	N	66					93
							73	9									
*02	4512	X	4512	-0-	-0-	-0-	14	1	4466	2	N	29					122
							32	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					122

JOBE WELL #: 5 RRCID -> 192234 COMPL. DATE 12/04/2002 TOTAL DEPTH 6700 PERF. 5730 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	N	1651	-0-	-0-	-0-	140	1	1511	2	N	-0-					78
11	1611	N	1611	-0-	-0-	-0-	135	1	1476	2	N	-0-					78
12	1856	N	1856	-0-	-0-	-0-	140	1	1674	2	N	38					116
							42	9									
01	1944	N	1944	-0-	-0-	-0-	140	1	1764	2	N	36	144	1			8
							40	9									
*02	1580	N	1580	-0-	-0-	-0-	126	1	1454	2	N	-0-					8
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					8

JOBE WELL #: 4 RRCID -> 192878 COMPL. DATE 11/20/2002 TOTAL DEPTH 6300 PERF. 5769 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	180	N	-0-	-0-	-180	-0-					N	-0-					14
12	62	N	-0-	-0-	-62	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

JONESVILLE WELL #: 27 RRCID -> 202093 COMPL. DATE 04/24/2004 TOTAL DEPTH 6600 PERF. 5932 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
RUDD GAS UNIT WELL #: 4 RRCID -> 129252 COMPL. DATE 11/04/1988 TOTAL DEPTH 6280 PERF. 5860 - 5870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHELBY WELL #: 2 RRCID -> 263296 COMPL. DATE 08/25/2011 TOTAL DEPTH 9595 PERF. 5854 - 5862

10	0 W	-0-	-0-	-0-	23372			N	-0-			162
11	0 W	-0-	-0-	-0-	23372			N	-0-			162
12	0 W	-0-	-0-	-0-	23372			N	-0-			162
01	0 W	-0-	-0-	-0-	23372			N	-0-			162
02	T. A.	-0-	-0-	-0-	23372			N	-0-			162
03	T. A.	NO RPT	-0-	-0-	23372			N	NO RPT			162

SHELBY OPERATING COMPANY 773678
O'BANION WELL #: 3 C RRCID -> 129659 COMPL. DATE 12/05/1988 TOTAL DEPTH 6500 PERF. 6066 - 6076

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WASKOM (BLOSSOM) 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
CIRCLE RIDGE PRODUCTION, INC. 153970
ABNEY, C. M. "H" WELL #: 9 RRCID -> 150807 COMPL. DATE 06/08/1994 TOTAL DEPTH 2421 PERF. 1906 - 1909

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEIGHTS, M.L. "G" WELL #: 3 RRCID -> 151247 COMPL. DATE 07/18/1994 TOTAL DEPTH 2436 PERF. 1926 - 1932

10	14B DENY	NO RPT	-0-	-0-	871			N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	871			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	871			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	871			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	871			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	871			N	-0-			-0-

SPEIGHTS, M. L. "G" WELL #: 6 RRCID -> 151252 COMPL. DATE 05/19/1994 TOTAL DEPTH 2414 PERF. 1904 - 1912

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
CIRCLE RIDGE PRODUCTION, INC. //CONT.// 153970
ABNEY, C. M. WELL #: 4 RRCID -> 164247 COMPL. DATE 06/09/1997 TOTAL DEPTH 1908 PERF. 1900 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY, C. M. WELL #: 5 RRCID -> 184970 COMPL. DATE 05/31/2000 TOTAL DEPTH 1896 PERF. 1896 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, REVA G. 206690
SANDERS, CAMILLE WELL #: 1 RRCID -> 069748 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 960 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-

DOMINION NATURAL RESOURCES LLC 222227
GAINS, G. WELL #: 1 RRCID -> 017079 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EVERGREEN OPERATING CO., LTD. 256491
WASTEX CO., INC. WELL #: 1 RRCID -> 069751 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 962 - 965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

RUDD, W.L. WELL #: 1 RRCID -> 122580 COMPL. DATE N/A TOTAL DEPTH 1921 PERF. 1900 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
01	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
EVERGREEN OPERATING CO., LTD. //CONT.// 256491
HILLIARD WELL #: 1A RRCID -> 230586 COMPL. DATE 05/25/2010 TOTAL DEPTH 1931 PERF. 1913 - 1929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREAT NORTHERN ENERGY, INC 328627
ABNEY, C. M. "H" WELL #: 5 RRCID -> 150640 COMPL. DATE 07/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ABNEY, C.M. "H" WELL #: 8 RRCID -> 150804 COMPL. DATE 04/10/1994 TOTAL DEPTH 2415 PERF. 1914 - 1918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEIGHTS/ABNEY WELL #: 7 RRCID -> 151255 COMPL. DATE 05/19/1994 TOTAL DEPTH 2457 PERF. 1912 - 1916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEIGHTS/ISAAC WELL #: 8 RRCID -> 151256 COMPL. DATE 05/18/1994 TOTAL DEPTH 2452 PERF. 1903 - 1916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	20				N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	20				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	20				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	20				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	20				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	20				N	NO RPT			-0-

DUDLEY, CHAS A. "G" WELL #: 1 RRCID -> 152164 COMPL. DATE 08/17/1994 TOTAL DEPTH 2450 PERF. 1926 - 1952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
SPEIGHTS, M.L. "G" WELL #: 5 RRCID -> 163706 COMPL. DATE 06/06/1997 TOTAL DEPTH 2428 PERF. 1906 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY, C. M. WELL #: 2 RRCID -> 164244 COMPL. DATE 06/06/1997 TOTAL DEPTH 1922 PERF. 1900 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY, C. M. WELL #: 3 RRCID -> 164245 COMPL. DATE 06/04/1997 TOTAL DEPTH 1906 PERF. 1889 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY-ISSACS WELL #: 11 RRCID -> 176471 COMPL. DATE 11/14/1999 TOTAL DEPTH 1909 PERF. 1902 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY-ISSACS WELL #: 12 RRCID -> 180134 COMPL. DATE 09/29/1999 TOTAL DEPTH 1922 PERF. 1893 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L-TEXX PETROLEUM, LP 480266
RUDD A WELL #: 2 RRCID -> 195497 COMPL. DATE 10/25/2002 TOTAL DEPTH 1990 PERF. 1925 - 1933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (BYRD) 95369 112 NON-ASSOCIATED SALVAGE CNTY: HARRISON
TANOS EXPLORATION, LLC 835977
AKIN, FLORENCE, MRS. WELL #: 1 RRCID -> 017112 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. 6030 - 6041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					15
11	1860	N	1658	-0-	-202	-0-	1637	3	21	9	N	19					34
12	1891	N	913	-0-	-978	-0-	4	1	899	3	N	9					43
							10	9									
01	1798	N	-0-	-0-	-1798	-0-					N	-0-					43
02	1540	N	18	-0-	-1522	-0-	18	3			N	-0-					43
03	899	N	-0-	-0-	-899	-0-					N	-0-					43

WASKOM (COLEMAN LIME) 95369 152 NON-ASSOCIATED 49B CNTY: HARRISON
FORRESTER, J. L. 277400
COLEMAN WELL #: 1 RRCID -> 127151 COMPL. DATE 03/15/1988 TOTAL DEPTH 6309 PERF. 5981 - 5989

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					55
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					55
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					55
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					55
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					55
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/20/2012 - PLUGGED 3/20/2012

COLEMAN WELL #: 2 RRCID -> 141776 COMPL. DATE 06/01/1992 TOTAL DEPTH 6147 PERF. 6109 - 6115

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					2
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					2
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					2
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					2
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					2

PLUGGED AND ABANDONED_____ 03/08/2012 - PLUGGED 3/8/12

WASKOM (COTTON VALLEY) 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
FURRH, W. K. WELL #: 2 RRCID -> 084696 COMPL. DATE 06/11/1979 TOTAL DEPTH 9795 PERF. 8557 - 9564

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRIAN ENERGY 090881
BUFFIN WELL #: 1 RRCID -> 135070 COMPL. DATE 02/19/2000 TOTAL DEPTH 9755 PERF. 8392 - 8402

10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BUFFCO PRODUCTION INC. 106406
ROGERS, JOSEPHINE WELL #: 17 RRCID -> 078851 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6180 - 6186

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CHANNEL PRODUCTION COMPANY 144402
SMITH, T.P. WELL #: 1 RRCID -> 139938 COMPL. DATE 10/02/1991 TOTAL DEPTH 9650 PERF. 9341 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

COMSTOCK OIL & GAS, LP 170040
CLARK WELL #: 1 RRCID -> 126810 COMPL. DATE 03/02/1988 TOTAL DEPTH 9750 PERF. 9450 - 9661

10	899	N	582	-0-	-317	-0-	23	1	471	2	N	3					83
							85	3	3	9							
11	840	N	508	-0-	-332	-0-	43	1	387	2	N	9					92
							68	3	10	9							
12	682	N	517	-0-	-165	-0-	23	1	416	2	N	5					97
							72	3	6	9							
01	589	N	495	-0-	-94	-0-	22	1	402	2	N	1					98
							70	3	1	9							
02	476	N	436	-0-	-40	-0-	24	1	351	2	N	-0-					98
							61	3									
03	527	N	488	-0-	-39	-0-	29	1	389	2	N	2					100
							68	3	2	9							

CLARK WELL #: 2 RRCID -> 129247 COMPL. DATE 10/31/1988 TOTAL DEPTH 9800 PERF. 8398 - 9679

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 3 RRCID -> 129248 COMPL. DATE 11/17/1988 TOTAL DEPTH 9780 PERF. 9476 - 9668

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 4 RRCID -> 130254 COMPL. DATE 03/02/1989 TOTAL DEPTH 9800 PERF. 9484 - 9710

10	682	N	447	-0-	-235	-0-	18	1	367	2	N	-0-					77
							62	3									
11	510	N	440	-0-	-70	-0-	39	1	347	2	N	-0-					77
							54	3									
12	527	N	453	-0-	-74	-0-	21	1	374	2	N	-0-					77
							58	3									
01	663	N	663	-0-	-0-	-0-	30	1	546	2	N	1					78
							86	3	1	9							
02	1195	N	1195	-0-	-0-	-0-	74	1	952	2	N	5					83
							163	3	6	9							
*03	2118	N	2118	-0-	-0-	-0-	168	1	1663	2	N	-0-					83
							287	3									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
STRICKLAND/LEFALL WELL #: 1 RRCID -> 132398 COMPL. DATE 08/24/2007 TOTAL DEPTH 9835 PERF. 6258 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWIFT WELL #: 6A RRCID -> 132770 COMPL. DATE 11/09/1989 TOTAL DEPTH 9820 PERF. 8974 - 9710

10	620	N	422	-0-	-198	-0-	16 58	1 3	348	2	N	-0-					150
11	390	N	296	-0-	-94	-0-	26 36	1 3	234	2	N	-0-					150
12	281	N	281	-0-	-0-	-0-	13 36	1 3	232	2	N	-0-					150
01	434	N	234	-0-	-200	-0-	11 30	1 3	193	2	N	-0-					150
02	280	N	237	-0-	-43	-0-	15 32	1 3	190	2	N	-0-					150
*03	423	N	423	-0-	-0-	-0-	34 57	1 3	332	2	N	-0-	126	1			24

WILLIAMS ESTATE "A" WELL #: 2 RRCID -> 133040 COMPL. DATE 12/21/1989 TOTAL DEPTH 9790 PERF. 8925 - 9552

10	651	N	478	-0-	-173	-0-	19 66	1 3	393	2	N	-0-					27
11	720	N	439	-0-	-281	-0-	39 54	1 3	346	2	N	-0-					27
12	713	N	504	-0-	-209	-0-	23 65	1 3	416	2	N	-0-					27
01	476	N	476	-0-	-0-	-0-	22 61	1 3	393	2	N	-0-					27
02	420	N	384	-0-	-36	-0-	23 54	1 3	307	2	N	-0-					27
03	496	N	482	-0-	-14	-0-	39 64	1 3	379	2	N	-0-					27

BELL WELL #: 2A RRCID -> 133083 COMPL. DATE 11/07/1989 TOTAL DEPTH 9770 PERF. 8096 - 9549

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER WELL #: 4A RRCID -> 135306 COMPL. DATE 04/16/1990 TOTAL DEPTH 9765 PERF. 8098 - 9660

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
MOBIL ABNEY GAS UNIT WELL #: RRCID -> 136106 COMPL. DATE 05/21/1990 TOTAL DEPTH 9775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

WORKED OVER ANOTHER ZONE.. 08/07/2007

BOGUE "A" WELL #: 2 RRCID -> 137636 COMPL. DATE 02/11/1991 TOTAL DEPTH 9875 PERF. 9510 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HAMMOND ESTATE WELL #: 2 RRCID -> 140127 COMPL. DATE 11/10/1991 TOTAL DEPTH 9655 PERF. 9291 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 5 RRCID -> 141700 COMPL. DATE 06/11/1992 TOTAL DEPTH 9800 PERF. 8090 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	89	1			41
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

SMITH, T.P. ESTATE 'C' WELL #: 2-F RRCID -> 144272 COMPL. DATE 01/08/1993 TOTAL DEPTH 9650 PERF. 8177 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2072	-0-	-315	-0-	62 11	1 9	1999	2	N	10	20	1			-0-
11	2359	N	2359	-0-	-0-	-0-	69 57	1 9	2233	2	N	52					52
12	1922	N	1793	-0-	-129	-0-	53 25	1 9	1715	2	N	23					75
01	2264	N	2264	-0-	-0-	-0-	67 31	1 9	2166	2	N	28					103
02	2212	N	2074	-0-	-138	-0-	62	1	2012	2	N	-0-					103
*03	2217	N	2217	-0-	-0-	-0-	67 2	1 9	2148	2	N	2					105

HAMMOND ESTATE WELL #: RRCID -> 144724 COMPL. DATE 02/28/1993 TOTAL DEPTH 9670 PERF. 9277 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					115
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					115
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					115
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					115

WORKED OVER ANOTHER ZONE.. 01/15/2009

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SMITH, T. P. ESTATE 'C' WELL #: 5 RRCID -> 145321 COMPL. DATE 04/16/1993 TOTAL DEPTH 9635 PERF. 9303 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

SNEED WELL #: 5 RRCID -> 163183 COMPL. DATE 04/30/1997 TOTAL DEPTH 9870 PERF. 9514 - 9559

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

CLARK WELL #: 6 RRCID -> 163747 COMPL. DATE 06/06/1997 TOTAL DEPTH 9800 PERF. 9474 - 9662

10	310	N	116	-0-	-194	-0-	4	1	94	2	N	-0-					53
							18	3									
11	150	N	129	-0-	-21	-0-	12	1	100	2	N	-0-					53
							17	3									
12	225	N	225	-0-	-0-	-0-	10	1	183	2	N	-0-					53
							32	3									
01	246	N	246	-0-	-0-	-0-	11	1	200	2	N	-0-					53
							35	3									
02	364	N	364	-0-	-0-	-0-	20	1	293	2	N	-0-					53
							51	3									
*03	279	N	279	-0-	-0-	-0-	17	1	223	2	N	-0-					53
							39	3									

BELL WELL #: 6A RRCID -> 164074 COMPL. DATE 06/20/1997 TOTAL DEPTH 9750 PERF. 9411 - 9587

10	93	N	42	-0-	-51	-0-	1	1	34	2	N	-0-					28
							7	3									
11	60	N	4	-0-	-56	-0-	4	2			N	-0-					28
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
01	31	N	-0-	-0-	-31	-0-					N	-0-					28
02	4	N	-0-	-0-	-4	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BUFFIN WELL #: 2 RRCID -> 222556 COMPL. DATE 08/21/2006 TOTAL DEPTH 9810 PERF. 9464 - 9674

10	1302	N	938	-0-	-364	-0-	37	1	769	2	N	3					95
							129	3	3	9							
11	1110	N	888	-0-	-222	-0-	78	1	701	2	N	-0-					95
							109	3									
12	992	N	892	-0-	-100	-0-	42	1	733	2	N	3					98
							114	3	3	9							
01	930	N	861	-0-	-69	-0-	39	1	709	2	N	2					100
							111	3	2	9							
02	853	N	853	-0-	-0-	-0-	52	1	681	2	N	2					102
							118	3	2	9							
03	899	N	897	-0-	-2	-0-	71	1	702	2	N	3					105
							121	3	3	9							

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
HAMMOND ESTATE WELL #: 6 RRCID -> 222603 COMPL. DATE 07/31/2006 TOTAL DEPTH 9800 PERF. 9287 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	770	-0-	-129	-0-	302	1	387	2	N	-0-					28
							81	3									
11	870	N	799	-0-	-71	-0-	299	1	428	2	N	-0-					28
							72	3									
12	775	N	743	-0-	-32	-0-	264	1	410	2	N	-0-					28
							69	3									
01	775	N	694	-0-	-81	-0-	262	1	370	2	N	-0-					28
							62	3									
02	765	N	765	-0-	-0-	-0-	249	1	442	2	N	-0-					28
							74	3									
*03	803	N	803	-0-	-0-	-0-	361	1	379	2	N	-0-					28
							63	3									

FRAZIER WELL #: 5A RRCID -> 224021 COMPL. DATE 09/08/2006 TOTAL DEPTH 9830 PERF. 9518 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1972	-0-	-322	-0-	80	1	1598	2	N	5					77
							288	3	6	9							
11	1830	N	1763	-0-	-67	-0-	153	1	1370	2	N	1					78
							239	3	1	9							
12	2263	N	2231	-0-	-32	-0-	99	1	1815	2	N	-0-					78
							317	3									
01	3087	N	3087	-0-	-0-	-0-	138	1	2493	2	N	19					97
							435	3	21	9							
02	2308	N	2308	-0-	-0-	-0-	128	1	1856	2	N	-0-					97
							324	3									
*03	3100	N	3246	-0-	146	146	197	1	2597	2	N	-0-					97
							452	3									

SWIFT WELL #: 9 RRCID -> 227330 COMPL. DATE 05/12/2007 TOTAL DEPTH 9840 PERF. 12 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1078	-0-	-472	-0-	41	1	864	2	N	25					73
							145	3	28	9							
11	1110	N	1010	-0-	-100	-0-	86	1	775	2	N	25					98
							121	3	28	9							
12	1209	N	1083	-0-	-126	-0-	50	1	879	2	N	15					113
							137	3	17	9							
01	1215	N	1215	-0-	-0-	-0-	54	1	978	2	N	27					140
							153	3	30	9							
02	1214	N	1214	-0-	-0-	-0-	72	1	947	2	N	28					168
							164	3	31	9							
*03	1617	N	1617	-0-	-0-	-0-	126	1	1248	2	N	25	147	1			46
							215	3	28	9							

SWIFT WELL #: 10 RRCID -> 227677 COMPL. DATE 12/31/2006 TOTAL DEPTH 9829 PERF. 9452 - 96666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2008	-0-	-689	-0-	79	1	1651	2	N	1					118
							277	3	1	9							
11	2370	X	1946	-0-	-424	-0-	170	1	1534	2	N	2					120
							240	3	2	9							
12	2449	X	1896	-0-	-553	-0-	87	1	1562	2	N	2					122
							245	3	2	9							
01	2194	N	2194	-0-	-0-	-0-	99	1	1801	2	N	11					133
							282	3	12	9							
02	1947	N	1947	-0-	-0-	-0-	119	1	1554	2	N	5					138
							268	3	6	9							
*03	2297	N	2297	-0-	-0-	-0-	182	1	1804	2	N	-0-					138
							311	3									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
HAMMOND ESTATE WELL #: 5 RRCID -> 227861 COMPL. DATE 11/16/2006 TOTAL DEPTH 9695 PERF. 8226 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1722	N	1722	-0-	-0-	-0-	57	1	1303	2	N	97	146	1			104
							255	3	107	9							
11	1419	N	1419	-0-	-0-	-0-	107	1	1009	2	N	97	171	1			30
							196	3	107	9							
12	1445	N	1445	-0-	-0-	-0-	54	1	1080	2	N	93					123
							209	3	102	9							
01	1736	N	1730	-0-	-6	-0-	66	1	1291	2	N	112	151	1			84
							250	3	123	9							
02	1761	N	1761	-0-	-0-	-0-	86	1	1319	2	N	91					175
							256	3	100	9							
*03	1700	N	1700	-0-	-0-	-0-	121	1	1238	2	N	92	167	1			100
							240	3	101	9							

STRICKLAND/LEFALL WELL #: 2 RRCID -> 228448 COMPL. DATE 04/30/2007 TOTAL DEPTH 9950 PERF. 9566 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2040	-0-	-130	-0-	82	1	1645	2	N	15	72	1			25
							296	3	17	9							
11	2040	N	1959	-0-	-81	-0-	169	1	1521	2	N	3					28
							266	3	3	9							
12	2170	N	1988	-0-	-182	-0-	88	1	1618	2	N	-0-					28
							282	3									
01	2177	N	2177	-0-	-0-	-0-	97	1	1764	2	N	7					35
							308	3	8	9							
02	1861	N	1861	-0-	-0-	-0-	102	1	1485	2	N	13					48
							260	3	14	9							
*03	2522	N	2522	-0-	-0-	-0-	152	1	2004	2	N	15					63
							349	3	17	9							

STONE, PEARL WELL #: 1 RRCID -> 229016 COMPL. DATE 03/26/2007 TOTAL DEPTH 9930 PERF. 8171 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	951	-0-	-41	-0-	46	1	848	2	N	-0-					32
							57	3									
11	1110	N	1101	-0-	-9	-0-	104	1	927	2	N	-0-					32
							70	3									
12	1054	N	915	-0-	-139	-0-	45	1	809	2	N	-0-					32
							61	3									
01	1381	N	1381	-0-	-0-	-0-	76	1	1213	2	N	-0-					32
							92	3									
02	1036	N	958	-0-	-78	-0-	68	1	833	2	N	-0-					32
							57	3									
*03	1143	N	1143	-0-	-0-	-0-	90	1	986	2	N	-0-					32
							67	3									

SWIFT WELL #: 11 RRCID -> 229473 COMPL. DATE 04/13/2007 TOTAL DEPTH 9865 PERF. 9480 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2439	N	2439	-0-	-0-	-0-	96	1	2005	2	N	2					120
							336	3	2	9							
11	2208	N	2208	-0-	-0-	-0-	193	1	1738	2	N	5					125
							271	3	6	9							
12	2418	N	2367	-0-	-51	-0-	109	1	1950	2	N	3					128
							305	3	3	9							
01	2449	N	2187	-0-	-262	-0-	99	1	1797	2	N	9					137
							281	3	10	9							
02	2187	N	2187	-0-	-0-	-0-	134	1	1748	2	N	3					140
							302	3	3	9							
03	2356	N	2100	-0-	-256	-0-	166	1	1649	2	N	-0-					140
							285	3									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WEATHERFORD WELL #: 2 RRCID -> 230699 COMPL. DATE 06/13/2007 TOTAL DEPTH 9950 PERF. 8198 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	3629	-0-	-1827	-0-	147	1	2888	2	N	20					173
							572	3	22	9							
11	5130	X	3912	-0-	-1218	-0-	342	1	2959	2	N	22	166	1			29
							587	3	24	9							
12	5177	X	3833	-0-	-1344	-0-	177	1	3032	2	N	6					35
							617	3	7	9							
01	5177	X	4093	-0-	-1084	-0-	185	1	3220	2	N	30					65
							655	3	33	9							
02	4396	X	3814	-0-	-582	-0-	213	1	2977	2	N	18					83
							604	3	20	9							
*03	4485	X	4485	-0-	-0-	-0-	857	1	2984	2	N	35					118
							605	3	39	9							

BOGUE "A" WELL #: 3 RRCID -> 231270 COMPL. DATE 07/18/2007 TOTAL DEPTH 9930 PERF. 8190 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2979	-0-	-524	-0-	120	1	2362	2	N	26					133
							468	3	29	9							
11	3360	X	2442	-0-	-918	-0-	213	1	1845	2	N	17					150
							365	3	19	9							
12	3472	X	2022	-0-	-1450	-0-	93	1	1595	2	N	8					158
							325	3	9	9							
01	3348	X	3219	-0-	-129	-0-	143	1	2501	2	N	60	179	1			39
							509	3	66	9							
02	3497	X	3497	-0-	-0-	-0-	194	1	2722	2	N	26					65
							552	3	29	9							
*03	3482	X	3482	-0-	-0-	-0-	665	1	2319	2	N	25					90
							470	3	28	9							

WILLIAMS ESTATE WELL #: 4 RRCID -> 232591 COMPL. DATE 08/16/2007 TOTAL DEPTH 9875 PERF. 8360 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	618	-0-	-126	-0-	24	1	499	2	N	10					155
							84	3	11	9							
11	690	N	589	-0-	-101	-0-	51	1	460	2	N	5					160
							72	3	6	9							
12	685	N	685	-0-	-0-	-0-	31	1	553	2	N	13	151	1			22
							87	3	14	9							
01	775	N	775	-0-	-0-	-0-	34	1	619	2	N	23					45
							97	3	25	9							
02	673	N	673	-0-	-0-	-0-	41	1	528	2	N	12					57
							91	3	13	9							
03	682	N	557	-0-	-125	-0-	44	1	432	2	N	6					63
							74	3	7	9							

HAMMOND ESTATE WELL #: 7 RRCID -> 233530 COMPL. DATE 08/29/2007 TOTAL DEPTH 9751 PERF. 7996 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4919	X	4919	-0-	-0-	-0-	174	1	3964	2	N	5					77
							775	3	6	9							
11	5208	X	5208	-0-	-0-	-0-	424	1	4008	2	N	-0-					77
							776	3									
12	5704	X	4866	-0-	-838	-0-	195	1	3912	2	N	-0-					77
							759	3									
01	5642	X	3806	-0-	-1836	-0-	159	1	3055	2	N	-0-					77
							592	3									
02	5096	X	3766	-0-	-1330	-0-	196	1	2986	2	N	5					82
							578	3	6	9							
03	5394	X	4052	-0-	-1342	-0-	304	1	3119	2	N	23					105
							604	3	25	9							

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
CLARK WELL #: 7 RRCID -> 233754 COMPL. DATE 10/23/2007 TOTAL DEPTH 9868 PERF. 8096 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4774	-0-	-682	-0-	193	1	3866	2	N	17	149	1			33
							696	3	19	9							
11	5280	X	3774	-0-	-1506	-0-	325	1	2920	2	N	17					50
							510	3	19	9							
12	6042	X	6042	-0-	-0-	-0-	268	1	4906	2	N	12					62
							855	3	13	9							
01	5208	X	5133	-0-	-75	-0-	229	1	4152	2	N	25					87
							724	3	28	9							
02	4814	X	4814	-0-	-0-	-0-	267	1	3857	2	N	16					103
							672	3	18	9							
*03	6018	X	6018	-0-	-0-	-0-	363	1	4797	2	N	19					122
							837	3	21	9							

HAMMOND ESTATE WELL #: 8 RRCID -> 234949 COMPL. DATE 11/06/2007 TOTAL DEPTH 9755 PERF. 7991 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3113	X	3113	-0-	-0-	-0-	110	1	2507	2	N	5					155
							490	3	6	9							
11	3261	X	3261	-0-	-0-	-0-	266	1	2507	2	N	2					157
							486	3	2	9							
12	3679	X	3679	-0-	-0-	-0-	148	1	2958	2	N	-0-					157
							573	3									
01	3665	X	3665	-0-	-0-	-0-	152	1	2943	2	N	-0-					157
							570	3									
02	2948	X	2948	-0-	-0-	-0-	154	1	2335	2	N	6	148	1			15
							452	3	7	9							
*03	3086	X	3086	-0-	-0-	-0-	232	1	2386	2	N	5					20
							462	3	6	9							

SWIFT WELL #: 12 RRCID -> 235647 COMPL. DATE 09/17/2007 TOTAL DEPTH 9866 PERF. 9464 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	992	-0-	-527	-0-	39	1	816	2	N	-0-					55
							137	3									
11	1230	N	640	-0-	-590	-0-	56	1	505	2	N	-0-					55
							79	3									
12	2514	N	2514	-0-	-0-	-0-	116	1	2071	2	N	3					58
							324	3	3	9							
01	2653	N	2653	-0-	-0-	-0-	121	1	2188	2	N	2					60
							342	3	2	9							
02	2191	N	2191	-0-	-0-	-0-	135	1	1752	2	N	3					63
							301	3	3	9							
03	2511	N	2258	-0-	-253	-0-	179	1	1772	2	N	2					65
							305	3	2	9							

STONE, PEARL WELL #: 4 RRCID -> 235773 COMPL. DATE 11/27/2007 TOTAL DEPTH 9900 PERF. 9496 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	806	-0-	-403	-0-	39	1	718	2	N	-0-					77
							49	3									
11	870	N	805	-0-	-65	-0-	76	1	678	2	N	-0-					77
							51	3									
12	1586	N	1586	-0-	-0-	-0-	78	1	1393	2	N	8					85
							106	3	9	9							
01	1203	N	1203	-0-	-0-	-0-	66	1	1057	2	N	-0-					85
							80	3									
02	1440	N	1440	-0-	-0-	-0-	102	1	1253	2	N	-0-					85
							85	3									
03	1581	N	983	-0-	-598	-0-	77	1	848	2	N	-0-					85
							58	3									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
STONE, PEARL WELL #: 2 RRCID -> 236010 COMPL. DATE 10/02/2007 TOTAL DEPTH 9905 PERF. 9532 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	N	1593	-0-	-0-	-0-	77	1	1420	2	N	-0-					39
							96	3									
11	1470	N	1449	-0-	-21	-0-	136	1	1220	2	N	1					40
							92	3	1	9							
12	1519	N	1448	-0-	-71	-0-	71	1	1280	2	N	-0-					40
							97	3									
01	1581	N	1362	-0-	-219	-0-	75	1	1196	2	N	-0-					40
							91	3									
02	1344	N	1138	-0-	-206	-0-	80	1	990	2	N	-0-					40
							68	3									
03	1457	N	1441	-0-	-16	-0-	114	1	1242	2	N	-0-					40
							85	3									

WILLIAMS ESTATE "A" WELL #: 3 RRCID -> 236132 COMPL. DATE 01/18/2008 TOTAL DEPTH 9875 PERF. 9500 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1755	-0-	-43	-0-	70	1	1443	2	N	-0-					77
							242	3									
11	1688	N	1688	-0-	-0-	-0-	147	1	1330	2	N	3					80
							208	3	3	9							
12	1643	N	1529	-0-	-114	-0-	71	1	1261	2	N	-0-					80
							197	3									
01	2610	N	2610	-0-	-0-	-0-	119	1	2148	2	N	5					85
							337	3	6	9							
02	2285	N	2285	-0-	-0-	-0-	140	1	1825	2	N	5					90
							314	3	6	9							
*03	2524	N	2524	-0-	-0-	-0-	200	1	1980	2	N	3					93
							341	3	3	9							

STONE, PEARL WELL #: 3 RRCID -> 236396 COMPL. DATE 03/04/2008 TOTAL DEPTH 9880 PERF. 9505 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	608	-0-	-74	-0-	29	1	542	2	N	-0-					38
							37	3									
11	626	N	626	-0-	-0-	-0-	58	1	527	2	N	-0-					38
							41	3									
12	673	N	673	-0-	-0-	-0-	34	1	594	2	N	-0-					38
							45	3									
01	727	N	727	-0-	-0-	-0-	40	1	639	2	N	-0-					38
							48	3									
02	746	N	746	-0-	-0-	-0-	52	1	650	2	N	-0-					38
							44	3									
*03	824	N	824	-0-	-0-	-0-	65	1	711	2	N	-0-					38
							48	3									

BELL WELL #: 11AH RRCID -> 236667 COMPL. DATE 12/12/2007 TOTAL DEPTH 9478 PERF. 10030 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	8686	-0-	-1048	-0-	353	1	7052	2	N	11					48
							1269	3	12	9							
11	9270	X	8408	-0-	-862	-0-	729	1	6529	2	N	12					60
							1137	3	13	9							
12	8928	X	8600	-0-	-328	-0-	381	1	6984	2	N	15					75
							1218	3	17	9							
01	8680	X	7501	-0-	-1179	-0-	336	1	6085	2	N	17					92
							1061	3	19	9							
02	7840	X	6904	-0-	-936	-0-	384	1	5545	2	N	8					100
							966	3	9	9							
03	8680	X	8121	-0-	-559	-0-	492	1	6488	2	N	10					110
							1130	3	11	9							

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WILLIAMS ESTATE WELL #: 5 RRCID -> 237462 COMPL. DATE 03/17/2008 TOTAL DEPTH 9887 PERF. 9459 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1252	-0-	-174	-0-	49	1	1030	2	N	-0-					75
							173	3									
11	1320	N	1053	-0-	-267	-0-	91	1	826	2	N	5					80
							130	3	6	9							
12	1705	N	1376	-0-	-329	-0-	63	1	1132	2	N	3					83
							178	3	3	9							
01	1868	N	1868	-0-	-0-	-0-	85	1	1540	2	N	2					85
							241	3	2	9							
02	1389	N	1389	-0-	-0-	-0-	86	1	1112	2	N	-0-					85
							191	3									
*03	1528	N	1528	-0-	-0-	-0-	121	1	1194	2	N	7					92
							205	3	8	9							

WEATHERFORD WELL #: 3 RRCID -> 238007 COMPL. DATE 03/30/2008 TOTAL DEPTH 9950 PERF. 9526 - 9768

10	775	N	721	-0-	-54	-0-	30	1	577	2	N	-0-					152
							114	3									
11	780	N	700	-0-	-80	-0-	62	1	533	2	N	-0-					152
							105	3									
12	671	N	671	-0-	-0-	-0-	31	1	532	2	N	-0-					152
							108	3									
01	713	N	640	-0-	-73	-0-	29	1	508	2	N	-0-					152
							103	3									
02	644	N	542	-0-	-102	-0-	30	1	426	2	N	-0-					152
							86	3									
*03	766	N	766	-0-	-0-	-0-	146	1	510	2	N	5					157
							104	3	6	9							

SWIFT WELL #: 14 RRCID -> 241495 COMPL. DATE 04/26/2008 TOTAL DEPTH 11300 PERF. 9470 - 11020

10	1888	X	1888	-0-	-0-	-0-	74	1	1550	2	N	4					42
							260	3	4	9							
11	1620	X	1398	-0-	-222	-0-	123	1	1103	2	N	-0-					42
							172	3									
12	2356	X	1388	-0-	-968	-0-	64	1	1144	2	N	1					43
							179	3	1	9							
01	1891	N	1569	-0-	-322	-0-	72	1	1295	2	N	-0-					43
							202	3									
02	1316	N	1238	-0-	-78	-0-	76	1	991	2	N	-0-					43
							171	3									
*03	2307	N	2307	-0-	-0-	-0-	183	1	1812	2	N	-0-					43
							312	3									

SWIFT WELL #: 13H RRCID -> 242971 COMPL. DATE 05/16/2008 TOTAL DEPTH 9529 PERF. 9575 - 12835

10	12307	X	10729	-0-	-1578	-0-	423	1	8807	2	N	20					150
							1477	3	22	9							
11	11910	X	9901	-0-	-2009	-0-	862	1	7802	2	N	13					163
							1223	3	14	9							
12	10943	X	9641	-0-	-1302	-0-	444	1	7934	2	N	19					182
							1242	3	21	9							
01	10943	X	9689	-0-	-1254	-0-	442	1	7977	2	N	21	152	1			51
							1247	3	23	9							
02	9688	X	8929	-0-	-759	-0-	551	1	7141	2	N	7					58
							1229	3	8	9							
03	10726	X	9816	-0-	-910	-0-	777	1	7691	2	N	20					78
							1326	3	22	9							

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
BOGUE "A" WELL #: 4H RRCID -> 244775 COMPL. DATE 07/23/2008 TOTAL DEPTH 9610 PERF. 9995 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	11617	-0-		-1310	-0-	464	1	9476	2	N	88	176	1			97
								1580	3	97	9							
11	12390	X	10360	-0-		-2030	-0-	916	1	7978	2	N	91					188
								1366	3	100	9							
12	12400	X	11620	-0-		-780	-0-	531	1	9382	2	N	92	178	1			102
								1606	3	101	9							
01	12090	X	11346	-0-		-744	-0-	503	1	9159	2	N	105					207
								1568	3	116	9							
02	10640	X	10196	-0-		-444	-0-	560	1	8268	2	N	86	163	1			130
								1273	3	95	9							
*03	12057	X	12057	-0-		-0-	-0-	1537	1	9028	2	N	92					222
								1391	3	101	9							

STONE, PEARL WELL #: 5H RRCID -> 244866 COMPL. DATE 10/19/2008 TOTAL DEPTH 9547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6531	-0-		-444	-0-	316	1	5804	2	N	17					62
								392	3	19	9							
11	6750	X	5956	-0-		-794	-0-	559	1	5017	2	N	-0-					62
								380	3									
12	6820	X	5772	-0-		-1048	-0-	286	1	5100	2	N	-0-					62
								386	3									
01	6820	X	6144	-0-		-676	-0-	340	1	5395	2	N	-0-					62
								409	3									
02	6160	X	4398	-0-		-1762	-0-	311	1	3826	2	N	-0-					62
								261	3									
*03	7152	X	7152	-0-		-0-	-0-	562	1	6168	2	N	1					63
								421	3	1	9							

SMITH, T. P. ESTATE 'C' WELL #: 8H RRCID -> 245938 COMPL. DATE 12/17/2008 TOTAL DEPTH 9432 PERF. 9967 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4949	-0-		-786	-0-	200	1	4036	2	N	11					65
								701	3	12	9							
11	5490	X	4181	-0-		-1309	-0-	381	1	3245	2	N	10					75
								544	3	11	9							
12	5022	X	4611	-0-		-411	-0-	224	1	3737	2	N	22					97
								626	3	24	9							
01	5022	X	4410	-0-		-612	-0-	217	1	3570	2	N	23					120
								598	3	25	9							
02	4480	X	4067	-0-		-413	-0-	239	1	3269	2	N	10					130
								548	3	11	9							
*03	4975	X	4975	-0-		-0-	-0-	619	1	3723	2	N	8					138
								624	3	9	9							

CLARK WELL #: 8H RRCID -> 245939 COMPL. DATE 01/31/2009 TOTAL DEPTH 9577 PERF. 9952 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8561	X	8561	-0-		-0-	-0-	348	1	6948	2	N	14	99	1			53
								1250	3	15	9							
11	8410	X	8410	-0-		-0-	-0-	728	1	6529	2	N	14					67
								1138	3	15	9							
12	9176	X	8032	-0-		-1144	-0-	357	1	6526	2	N	11					78
								1137	3	12	9							
01	9176	X	8075	-0-		-1101	-0-	362	1	6559	2	N	10					88
								1143	3	11	9							
02	7840	X	7464	-0-		-376	-0-	414	1	5995	2	N	9					97
								1045	3	10	9							
03	8680	X	7854	-0-		-826	-0-	475	1	6267	2	N	18					115
								1092	3	20	9							

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
HAMMOND ESTATE WELL #: 9H RRCID -> 248723 COMPL. DATE 01/17/2009 TOTAL DEPTH 9388 PERF. 9746 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8599	X	8599	-0-	-0-	-0-	94	1	6999	2	N	35	147	1			51
							1467	3	39	9							
11	8326	X	8326	-0-	-0-	-0-	499	1	6680	2	N	24					75
							1121	3	26	9							
12	8277	X	7587	-0-	-690	-0-	137	1	6358	2	N	22					97
							1068	3	24	9							
01	8587	X	7167	-0-	-1420	-0-	119	1	5981	2	N	55					152
							1006	3	61	9							
02	7784	X	6397	-0-	-1387	-0-	170	1	5304	2	N	34	164	1			22
							886	3	37	9							
03	8618	X	7666	-0-	-952	-0-	400	1	6200	2	N	28					50
							1035	3	31	9							

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, ALBERT R. WELL #: 1 RRCID -> 061467 COMPL. DATE 08/09/1991 TOTAL DEPTH 9475 PERF. 8218 - 8244

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLOFFLIN GAS UNIT WELL #: 3 RRCID -> 063947 COMPL. DATE 12/19/1987 TOTAL DEPTH 9606 PERF. 9152 - 9391

10	338	N	338	-0-	-0-	-0-	10	1	328	2	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	10	1	330	2	N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	10	1	337	2	N	-0-					-0-
01	341	N	331	-0-	-10	-0-	9	1	322	2	N	-0-					-0-
02	308	N	298	-0-	-10	-0-	9	1	289	2	N	-0-					-0-
03	341	N	252	-0-	-89	-0-	7	1	245	2	N	-0-					-0-

SMITH-LINDSEY #1 WELL #: 1 RRCID -> 071191 COMPL. DATE 03/16/1977 TOTAL DEPTH 9655 PERF. 8542 - 9579

10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					16

BELL GAS UNIT A WELL #: 1 RRCID -> 077710 COMPL. DATE 08/10/1988 TOTAL DEPTH 9685 PERF. 9311 - 9538

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLOFFLIN UNIT WELL #: 1 RRCID -> 079573 COMPL. DATE 06/22/1978 TOTAL DEPTH 6229 PERF. 4880 - 4920

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STROUD WELL #: 1 RRCID -> 089446 COMPL. DATE 05/19/1981 TOTAL DEPTH 9728 PERF. 9482 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95

HOWELL WELL #: 3 RRCID -> 090578 COMPL. DATE 09/01/1994 TOTAL DEPTH 9502 PERF. 8088 - 8163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					65
11	1320	N	1158	-0-	-162	-0-	1035	2	123	9	N	112	164	1			13
12	1147	N	1099	-0-	-48	-0-	1099	2			N	-0-					13
01	1209	N	1076	-0-	-133	-0-	1076	2			N	-0-					13
02	1092	N	1055	-0-	-37	-0-	1055	2			N	-0-					13
03	1085	N	881	-0-	-204	-0-	881	2			N	-0-					13

TAYLOR, W. B. WELL #: 5 RRCID -> 096871 COMPL. DATE 04/30/2007 TOTAL DEPTH 9500 PERF. 7867 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	31	1	538	2	N	45					98
							50	9									
11	600	N	475	-0-	-125	-0-	30	1	413	2	N	29					127
							32	9									
12	744	N	483	-0-	-261	-0-	31	1	443	2	N	8					135
							9	9									
01	620	N	482	-0-	-138	-0-	30	1	444	2	N	7					142
							8	9									
02	448	N	284	-0-	-164	-0-	28	1	256	2	N	-0-					142
03	496	N	392	-0-	-104	-0-	31	1	337	2	N	22	142	1			22
							24	9									

ABNEY, C.M. "B" WELL #: 2 RRCID -> 103630 COMPL. DATE 07/21/1982 TOTAL DEPTH 9525 PERF. 9244 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6

HOWELL WELL #: 4 RRCID -> 114157 COMPL. DATE 06/29/1984 TOTAL DEPTH 9500 PERF. 8100 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1821	-0-	-442	-0-	1814	2	7	9	N	6					118
11	2310	N	2083	-0-	-227	-0-	2083	2			N	-0-					118
12	2330	N	2330	-0-	-0-	-0-	2278	2	52	9	N	47	159	1			6
01	2337	N	2337	-0-	-0-	-0-	2297	2	40	9	N	36					42
02	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					42
03	2325	N	2053	-0-	-272	-0-	2053	2			N	-0-					42

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARGILL GAS UNIT WELL #: 9 RRCID -> 119500 COMPL. DATE 11/11/2004 TOTAL DEPTH 9800 PERF. 8457 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	4	1	137	2	Y	-0-					99
11	120	N	24	-0-	-96	-0-	1	1	23	2	Y	-0-					99
12	124	N	47	-0-	-77	-0-	1	1	46	2	Y	-0-					99
01	292	N	292	-0-	-0-	-0-	3	1	101	2	Y	171					270
							188	9									
02	84	N	84	-0-	-0-	-0-	2	1	67	2	Y	14					284
							15	9									
*03	68	N	68	-0-	-0-	-0-	2	1	66	2	Y	-0-					284

CARGILL GAS UNIT WELL #: 10 RRCID -> 120792 COMPL. DATE 02/15/1986 TOTAL DEPTH 9555 PERF. 9191 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	910	-0-	-20	-0-	26	1	884	2	Y	-0-					-0-
11	870	N	572	-0-	-298	-0-	16	1	556	2	Y	-0-					-0-
12	967	N	967	-0-	-0-	-0-	28	1	939	2	Y	-0-					-0-
01	899	N	896	-0-	-3	-0-	25	1	871	2	Y	-0-					-0-
02	768	N	768	-0-	-0-	-0-	22	1	746	2	Y	-0-					-0-
03	930	N	865	-0-	-65	-0-	24	1	841	2	Y	-0-					-0-

SCOTT, T.P. WELL #: 5 RRCID -> 122391 COMPL. DATE 09/09/1994 TOTAL DEPTH 9497 PERF. 9145 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					167
11	15	N	7	-0-	-8	-0-	7	2			N	-0-					167
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					167
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					167
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					167
03	10	N	7	-0-	-3	-0-	7	2			N	-0-					167

ROGERS, JOSEPHINE WELL #: 5D RRCID -> 128273 COMPL. DATE 09/12/1987 TOTAL DEPTH 2710 PERF. 2576 - 2595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, T.P. WELL #: RRCID -> 129263 COMPL. DATE 10/07/1988 TOTAL DEPTH 9650 PERF. 8106 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 09/05/2008

CARGILL GAS UNIT WELL #: 15 RRCID -> 130592 COMPL. DATE 05/08/2007 TOTAL DEPTH 9700 PERF. 8039 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		17	-0-	17	17	17	2			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	17					N	-0-					-0-
03	T. A.		20	-0-	20	37	1	1	19	2	N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 4 T RRCID -> 130867 COMPL. DATE 04/26/1989 TOTAL DEPTH 8300 PERF. 8154 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABNEY, C.M. "B" WELL #: 4 RRCID -> 132781 COMPL. DATE 11/22/1989 TOTAL DEPTH 9525 PERF. 8156 - 9143

10	959	N	959	-0-	-0-	-0-	959	2			N	-0-					45
11	930	N	737	-0-	-193	-0-	737	2			N	-0-					45
12	868	N	781	-0-	-87	-0-	781	2			N	-0-					45
01	961	N	693	-0-	-268	-0-	693	2			N	-0-					45
02	700	N	563	-0-	-137	-0-	563	2			N	-0-					45
03	775	N	564	-0-	-211	-0-	564	2			N	-0-					45

TAYLOR, W.B. "A" WELL #: 4A RRCID -> 133625 COMPL. DATE 12/28/1989 TOTAL DEPTH 9561 PERF. 9232 - 9438

10	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

FIELDS-ISAACS WELL #: 5 RRCID -> 134004 COMPL. DATE 02/28/1990 TOTAL DEPTH 9500 PERF. 9144 - 9223

10	849	N	849	-0-	-0-	-0-	849	2			N	-0-					21
11	1140	N	508	-0-	-632	-0-	508	2			N	-0-					21
12	882	N	882	-0-	-0-	-0-	882	2			N	-0-					21
01	837	N	830	-0-	-7	-0-	810	2	20	9	N	18					39
02	476	N	-0-	-0-	-476	-0-					N	-0-					39
*03	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					39

BRYSON "A" UNIT WELL #: 2 RRCID -> 135872 COMPL. DATE 04/01/2004 TOTAL DEPTH 9550 PERF. 7852 - 7902

10	3844	X	3532	-0-	-312	-0-	378	1	3071	2	Y	75	48	1			66
							83	9									
11	3720	X	2603	-0-	-1117	-0-	350	1	2173	2	Y	73	94	1			45
							80	9									
12	3813	X	1694	-0-	-2119	-0-	253	1	1358	2	Y	75	50	1			70
							83	9									
01	3813	X	2007	-0-	-1806	-0-	310	1	1612	2	Y	77	91	1			56
							85	9									
02	3444	X	2209	-0-	-1235	-0-	300	1	1855	2	Y	49	47	1			58
							54	9									
03	3534	X	1595	-0-	-1939	-0-	244	1	1323	2	Y	25	65	1			18
							28	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JETER, AARON UNIT WELL #: 1 L RRCID -> 135874 COMPL. DATE 08/11/1990 TOTAL DEPTH 9830 PERF. 8484 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1556	-0-	-304	-0-	83	1	1473	2	N	-0-					112
11	1590	N	1518	-0-	-72	-0-	67	1	1451	2	N	-0-					112
12	1472	N	1472	-0-	-0-	-0-	66	1	1406	2	N	-0-					112
01	1550	N	1478	-0-	-72	-0-	72	1	1406	2	N	-0-					112
02	1428	N	1037	-0-	-391	-0-	70	1	897	2	N	64	154	1			22
							70	9									
03	1457	N	482	-0-	-975	-0-	7	1	475	2	N	-0-					22

TAYLOR, W.B. WELL #: 9 RRCID -> 138847 COMPL. DATE 06/19/1991 TOTAL DEPTH 9500 PERF. 8088 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	1097	2	35	9	Y	32					96
11	1251	N	1251	-0-	-0-	-0-	1241	2	10	9	Y	9	100	1			5
12	775	N	757	-0-	-18	-0-	731	2	26	9	Y	24					29
01	887	N	887	-0-	-0-	-0-	845	2	42	9	Y	38					67
02	868	N	868	-0-	-0-	-0-	832	2	36	9	Y	33					100
03	744	N	569	-0-	-175	-0-	567	2	2	9	Y	2					102

ABNEY, C. M. "B" WELL #: 7 RRCID -> 142392 COMPL. DATE 01/01/1993 TOTAL DEPTH 9479 PERF. 7794 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	347	-0-	-1699	-0-	347	2			N	-0-					81
11	1680	N	1152	-0-	-528	-0-	1146	2	6	9	N	5					86
12	1880	N	1880	-0-	-0-	-0-	1840	2	40	9	N	36					122
01	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					122
02	2048	N	2048	-0-	-0-	-0-	2001	2	47	9	N	43	157	1			8
*03	2317	N	2317	-0-	-0-	-0-	2287	2	30	9	N	27					35

TAYLOR, W.B. WELL #: 10 RRCID -> 142393 COMPL. DATE 02/24/1993 TOTAL DEPTH 9547 PERF. 9146 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1789	-0-	-288	-0-	1789	2			N	-0-					13
11	2160	N	1696	-0-	-464	-0-	1693	2	3	9	N	3					16
12	2363	N	2363	-0-	-0-	-0-	2261	2	102	9	N	93					109
01	2289	N	2289	-0-	-0-	-0-	2271	2	18	9	N	16					125
02	1629	N	1629	-0-	-0-	-0-	1625	2	4	9	N	4					129
03	2232	N	1871	-0-	-361	-0-	1871	2			N	-0-					129

CARGILL GAS UNIT WELL #: 16 RRCID -> 142839 COMPL. DATE 09/06/1992 TOTAL DEPTH 9700 PERF. 8170 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	N	1969	-0-	-0-	-0-	56	1	1913	2	Y	-0-					-0-
11	1890	N	1860	-0-	-30	-0-	53	1	1807	2	Y	-0-					-0-
12	2025	N	2025	-0-	-0-	-0-	60	1	1965	2	Y	-0-					-0-
01	2125	N	2125	-0-	-0-	-0-	60	1	2065	2	Y	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	59	1	1986	2	Y	-0-					-0-
*03	2151	N	2151	-0-	-0-	-0-	59	1	2092	2	Y	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 7 RRCID -> 142933 COMPL. DATE 10/09/1990 TOTAL DEPTH 9700 PERF. 9240 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	804	-0-	-188	-0-	23	1	781	2	N	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	37	1	1279	2	N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	27	1	883	2	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	23	1	789	2	N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	26	1	879	2	N	-0-					-0-
*03	853	N	853	-0-	-0-	-0-	23	1	830	2	N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCLOFFLIN GAS UNIT WELL #: 8 RRCID -> 143112 COMPL. DATE 10/02/1992 TOTAL DEPTH 9700 PERF. 9195 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	13	1	448	2	N	-0-			-0-
11	390	N	366	-0-	-24	-0-	10	1	356	2	N	-0-			-0-
12	465	N	282	-0-	-183	-0-	8	1	274	2	N	-0-			-0-
01	496	N	496	-0-	-0-	-0-	14	1	482	2	N	-0-			-0-
02	336	N	185	-0-	-151	-0-	5	1	180	2	N	-0-			-0-
*03	282	N	282	-0-	-0-	-0-	8	1	274	2	N	-0-			-0-

PIERCE, REUBEN GAS UNIT WELL #: 3 RRCID -> 143113 COMPL. DATE 10/20/1992 TOTAL DEPTH 9700 PERF. 9390 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	906	N	906	-0-	-0-	-0-	26	1	880	2	N	-0-			-0-
11	938	N	938	-0-	-0-	-0-	27	1	911	2	N	-0-			-0-
12	998	N	998	-0-	-0-	-0-	29	1	969	2	N	-0-			-0-
01	1024	N	1024	-0-	-0-	-0-	29	1	995	2	N	-0-			-0-
02	924	N	924	-0-	-0-	-0-	27	1	897	2	N	-0-			-0-
*03	1001	N	1001	-0-	-0-	-0-	27	1	974	2	N	-0-			-0-

DOWNER UNIT WELL #: 9 RRCID -> 143124 COMPL. DATE 10/12/1992 TOTAL DEPTH 9700 PERF. 9208 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2108	N	2037	-0-	-71	-0-	58	1	1979	2	N	-0-			-0-
11	2160	N	2057	-0-	-103	-0-	58	1	1999	2	N	-0-			-0-
12	2170	N	2136	-0-	-34	-0-	63	1	2073	2	N	-0-			-0-
01	2141	N	2141	-0-	-0-	-0-	60	1	2081	2	N	-0-			-0-
02	1945	N	1945	-0-	-0-	-0-	56	1	1889	2	N	-0-			-0-
*03	2171	N	2171	-0-	-0-	-0-	59	1	2112	2	N	-0-			-0-

CARGILL GAS UNIT WELL #: 17 RRCID -> 143364 COMPL. DATE 02/26/2004 TOTAL DEPTH 9700 PERF. 8141 - 8149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1829	N	1807	-0-	-22	-0-	52	1	1755	2	Y	-0-			-0-
11	1710	N	1710	-0-	-0-	-0-	49	1	1661	2	Y	-0-			-0-
12	1972	N	1972	-0-	-0-	-0-	58	1	1914	2	Y	-0-			-0-
01	2053	N	2053	-0-	-0-	-0-	58	1	1995	2	Y	-0-			-0-
02	1929	N	1929	-0-	-0-	-0-	56	1	1873	2	Y	-0-			-0-
*03	2158	N	2158	-0-	-0-	-0-	59	1	2099	2	Y	-0-			-0-

BELL GAS UNIT "A" WELL #: 5 RRCID -> 143472 COMPL. DATE 11/04/1992 TOTAL DEPTH 9700 PERF. 9380 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	671	-0-	-73	-0-	19	1	652	2	N	-0-			-0-
11	600	N	599	-0-	-1	-0-	17	1	582	2	N	-0-			-0-
12	731	N	731	-0-	-0-	-0-	22	1	709	2	N	-0-			-0-
01	682	N	679	-0-	-3	-0-	19	1	660	2	N	-0-			-0-
02	560	N	315	-0-	-245	-0-	9	1	306	2	N	-0-			-0-
03	744	N	593	-0-	-151	-0-	16	1	577	2	N	-0-			-0-

PIERCE, REUBEN GAS UNIT WELL #: 6 RRCID -> 143492 COMPL. DATE 04/14/2004 TOTAL DEPTH 9700 PERF. 8288 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

DOWNER UNIT WELL #: 3 RRCID -> 143707 COMPL. DATE 10/24/1992 TOTAL DEPTH 9625 PERF. 9204 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	26	1	866	2	N	-0-			65
11	630	N	323	-0-	-307	-0-	9	1	314	2	N	-0-			65
12	713	N	315	-0-	-398	-0-	9	1	306	2	N	-0-			65
01	899	N	323	-0-	-576	-0-	9	1	314	2	N	-0-			65
02	308	N	288	-0-	-20	-0-	8	1	280	2	N	-0-			65
*03	348	N	348	-0-	-0-	-0-	10	1	338	2	N	-0-			65

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DOWNER UNIT WELL #: 2 RRCID -> 143783 COMPL. DATE 11/14/1992 TOTAL DEPTH 9652 PERF. 9240 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					46

PIERCE, REUBEN GAS UNIT WELL #: 7 RRCID -> 143784 COMPL. DATE 06/17/2007 TOTAL DEPTH 9700 PERF. 8616 - 9410

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, IRELAND GAS UNIT WELL #: 2 RRCID -> 144476 COMPL. DATE 01/16/1993 TOTAL DEPTH 9700 PERF. 9406 - 9436

10	2214	N	2214	-0-	-0-	-0-	63	1	2151	2	N	-0-					-0-
11	1980	N	1975	-0-	-5	-0-	56	1	1919	2	N	-0-					-0-
12	2201	N	2019	-0-	-182	-0-	59	1	1960	2	N	-0-					-0-
01	2201	N	2026	-0-	-175	-0-	57	1	1969	2	N	-0-					-0-
02	2023	N	2023	-0-	-0-	-0-	59	1	1964	2	N	-0-					-0-
*03	2130	N	2130	-0-	-0-	-0-	58	1	2072	2	N	-0-					-0-

WILLIAMS, IRELAND GAS UNIT WELL #: 3 RRCID -> 144481 COMPL. DATE 01/31/1993 TOTAL DEPTH 9700 PERF. 9384 - 9414

10	775	X	337	-0-	-438	-0-	10	1	327	2	N	-0-					-0-
11	360	X	131	-0-	-229	-0-	4	1	127	2	N	-0-					-0-
12	866	X	866	-0-	-0-	-0-	26	1	840	2	N	-0-					-0-
01	341	X	122	-0-	-219	-0-	3	1	119	2	N	-0-					-0-
02	308	X	248	-0-	-60	-0-	7	1	241	2	N	-0-					-0-
03	868	X	190	-0-	-678	-0-	5	1	185	2	N	-0-					-0-

WILLIAMS, IRELAND GAS UNIT WELL #: 4 RRCID -> 144652 COMPL. DATE 02/14/1993 TOTAL DEPTH 9700 PERF. 9366 - 9396

10	1179	N	1179	-0-	-0-	-0-	34	1	1145	2	N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	19	1	661	2	N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	20	1	662	2	N	-0-					-0-
01	837	N	643	-0-	-194	-0-	18	1	625	2	N	-0-					-0-
02	644	N	579	-0-	-65	-0-	17	1	562	2	N	-0-					-0-
03	682	N	626	-0-	-56	-0-	17	1	609	2	N	-0-					-0-

WILLIAMS, IRELAND GAS UNIT WELL #: 5 RRCID -> 145182 COMPL. DATE 03/12/1993 TOTAL DEPTH 9700 PERF. 9446 - 9476

10	654	N	654	-0-	-0-	-0-	19	1	635	2	N	-0-					-0-
11	720	N	519	-0-	-201	-0-	15	1	504	2	N	-0-					-0-
12	620	N	362	-0-	-258	-0-	11	1	351	2	N	-0-					-0-
01	651	N	643	-0-	-8	-0-	18	1	625	2	N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	22	1	722	2	N	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	20	1	698	2	N	-0-					-0-

WILLIAMS, IRELAND GAS UNIT WELL #: 6 RRCID -> 145217 COMPL. DATE 03/10/1993 TOTAL DEPTH 9750 PERF. 9432 - 9462

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCLOFFLIN GAS UNIT WELL #: 9 RRCID -> 145516 COMPL. DATE 04/02/1993 TOTAL DEPTH 9600 PERF. 9184 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	6	1	192	2	N	-0-			-0-
11	162	N	162	-0-	-0-	-0-	5	1	157	2	N	-0-			-0-
12	195	N	195	-0-	-0-	-0-	6	1	189	2	N	-0-			-0-
01	186	N	157	-0-	-29	-0-	4	1	153	2	N	-0-			-0-
02	173	N	173	-0-	-0-	-0-	5	1	168	2	N	-0-			-0-
*03	261	N	261	-0-	-0-	-0-	7	1	254	2	N	-0-			-0-

ROGERS, JOSEPHINE WELL #: 8 RRCID -> 145771 COMPL. DATE 02/26/1993 TOTAL DEPTH 9705 PERF. 9264 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROGERS, JOSEPHINE WELL #: 7 RRCID -> 145772 COMPL. DATE 04/19/1993 TOTAL DEPTH 9690 PERF. 9316 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	278	2			Y	-0-			-0-
11	311	N	311	-0-	-0-	-0-	311	2			Y	-0-			-0-
12	241	N	241	-0-	-0-	-0-	241	2			Y	-0-			-0-
01	195	N	195	-0-	-0-	-0-	38	1	157	2	Y	-0-			-0-
02	140	N	98	-0-	-42	-0-	24	1	74	2	Y	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-

DOWNER UNIT SWD WELL #: 4 RRCID -> 146005 COMPL. DATE 05/25/1993 TOTAL DEPTH 2700 PERF. 2544 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/16/2013 - WELL PLUGGED 1/16/13

DOWNER UNIT WELL #: 5 RRCID -> 147891 COMPL. DATE 12/18/1993 TOTAL DEPTH 9700 PERF. 9262 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			167
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			167
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			167
01	14B2 EXT		1	-0-	1	1	1	2			N	-0-			167
02	T. A.		-0-	-0-	-0-	1					N	-0-			167
03	14B DENY		-0-	-0-	-0-	1					N	-0-			167

TAYLOR, W.B. WELL #: 8 RRCID -> 149716 COMPL. DATE 07/31/2001 TOTAL DEPTH 9550 PERF. 6225 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-			-0-
11	1830	N	1316	-0-	-514	-0-	1316	2			N	-0-			-0-
12	1395	N	1209	-0-	-186	-0-	1209	2			N	-0-			-0-
01	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-			-0-
02	1232	N	1214	-0-	-18	-0-	1214	2			N	-0-			-0-
*03	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-			-0-

DAVIS, JIM ET AL WELL #: 6 RRCID -> 150991 COMPL. DATE 06/24/1994 TOTAL DEPTH 9600 PERF. 9240 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612	N	1559	-0-	-53	-0-	1559	2			N	-0-			85
11	1500	N	1392	-0-	-108	-0-	1392	2			N	-0-			85
12	1643	N	1543	-0-	-100	-0-	1499	2	44	9	N	40			125
01	1643	N	1618	-0-	-25	-0-	1618	2			N	-0-			125
02	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-			125
*03	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-			125

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCOTT, T. P. WELL #: 11 RRCID -> 152715 COMPL. DATE 01/12/2000 TOTAL DEPTH 9530 PERF. 7830 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2755	X	918	-0-	-1837	-0-	918	2			N	-0-					93
11	750	X	641	-0-	-109	-0-	641	2			N	-0-					93
12	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					93
01	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-					93
02	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					93
*03	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					93

HOWELL WELL #: 8 RRCID -> 153571 COMPL. DATE 01/07/1995 TOTAL DEPTH 9500 PERF. 9135 - 9268

10	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					45
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					45
12	961	N	797	-0-	-164	-0-	797	2			N	-0-					45
01	1054	N	912	-0-	-142	-0-	912	2			N	-0-					45
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					45
*03	996	N	996	-0-	-0-	-0-	996	2			N	-0-					45

DAVIS, JIM ET AL WELL #: 7 RRCID -> 154232 COMPL. DATE 12/21/1994 TOTAL DEPTH 9650 PERF. 9270 - 9530

10	6657	X	6657	-0-	-0-	-0-	6609	2	48	9	N	44	154	1			34
11	5815	X	5815	-0-	-0-	-0-	5815	2			N	-0-					34
12	5822	X	5822	-0-	-0-	-0-	5794	2	28	9	N	25					59
01	6362	X	6362	-0-	-0-	-0-	6362	2			N	-0-					59
02	5548	X	5548	-0-	-0-	-0-	5516	2	32	9	N	29					88
*03	5512	X	5512	-0-	-0-	-0-	5512	2			N	-0-					88

DAVIS, JIM ET AL WELL #: 8 RRCID -> 159187 COMPL. DATE 01/02/1996 TOTAL DEPTH 9650 PERF. 9230 - 9465

10	1077	N	1077	-0-	-0-	-0-	1076	2	1	9	N	1					128
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					128
12	1165	N	1165	-0-	-0-	-0-	1161	2	4	9	N	4					132
01	1142	N	1142	-0-	-0-	-0-	1138	2	4	9	N	4					136
02	934	N	934	-0-	-0-	-0-	932	2	2	9	N	2					138
*03	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					138

FIELDS-ISAACS WELL #: 9-L RRCID -> 162676 COMPL. DATE 09/17/1996 TOTAL DEPTH 9600 PERF. 9126 - 9358

10	372	N	367	-0-	-5	-0-	363	2	4	9	N	4					65
11	478	N	478	-0-	-0-	-0-	467	2	11	9	N	10					75
12	322	N	322	-0-	-0-	-0-	321	2	1	9	N	1					76
01	372	N	320	-0-	-52	-0-	311	2	9	9	N	8					84
02	496	N	496	-0-	-0-	-0-	488	2	8	9	N	7					91
*03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					91

ABNEY, C.M. "B" WELL #: 10 RRCID -> 163532 COMPL. DATE 11/18/1996 TOTAL DEPTH 9650 PERF. 9223 - 9408

10	14B2 EXT		-0-	-0-	-0-	15					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	15					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	15					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	15					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	15					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	15					N	-0-					-0-

JETER, AARON UNIT WELL #: 2 L RRCID -> 168880 COMPL. DATE 10/07/1998 TOTAL DEPTH 9850 PERF. 9627 - 9738

10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					117
11	660	N	143	-0-	-517	-0-	143	2			N	-0-					117
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					117
01	496	N	318	-0-	-178	-0-	318	2			N	-0-					117
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					117
03	558	N	194	-0-	-364	-0-	194	2			N	-0-					117

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCOTT, T. P. WELL #: 13 RRCID -> 168952 COMPL. DATE 04/29/2006 TOTAL DEPTH 9600 PERF. 7848 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					115
11	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					115
12	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					115
01	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					115
02	1680	N	1272	-0-	-408	-0-	1272	2			N	-0-					115
03	1860	N	202	-0-	-1658	-0-	202	2			N	-0-					115

SCOTT, T. P. WELL #: 14 L RRCID -> 169967 COMPL. DATE 07/21/1997 TOTAL DEPTH 9560 PERF. 9212 - 9444

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					71

DAVIS, JIM ET AL WELL #: 9 L RRCID -> 170341 COMPL. DATE 04/21/1997 TOTAL DEPTH 9600 PERF. 9214 - 9454

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W.B. WELL #: 16 L RRCID -> 172227 COMPL. DATE 07/01/1998 TOTAL DEPTH 9535 PERF. 9142 - 9235

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, REUBEN GAS UNIT WELL #: 2 RRCID -> 172590 COMPL. DATE 11/24/1998 TOTAL DEPTH 9700 PERF. 8008 - 8017

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ABNEY, C. M. "B" WELL #: 12 L RRCID -> 177371 COMPL. DATE 02/09/2000 TOTAL DEPTH 9503 PERF. 7822 - 9361

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W.B. WELL #: 18L RRCID -> 177784 COMPL. DATE 03/14/2000 TOTAL DEPTH 9570 PERF. 7835 - 9390

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 12 L RRCID -> 178206 COMPL. DATE 04/19/2000 TOTAL DEPTH 9520 PERF. 9206 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2817	N	2817	-0-	-0-	-0-	2817	2			N	-0-					10
11	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					10
12	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					10
01	2728	N	1890	-0-	-838	-0-	1890	2			N	-0-					10
02	2464	N	103	-0-	-2361	-0-	103	2			N	-0-					10
03	2728	N	304	-0-	-2424	-0-	304	2			N	-0-					10

DAVIS, ALBERT R. WELL #: 4 L RRCID -> 178946 COMPL. DATE 05/23/2000 TOTAL DEPTH 9590 PERF. 7887 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3927	-0-	-568	-0-	3927	2			N	-0-					144
11	4350	X	3976	-0-	-374	-0-	3976	2			N	-0-					144
12	4247	X	3903	-0-	-344	-0-	3903	2			N	-0-					144
01	4247	X	4133	-0-	-114	-0-	4133	2			N	-0-					144
02	3836	X	3649	-0-	-187	-0-	3649	2			N	-0-					144
03	4123	X	3960	-0-	-163	-0-	3960	2			N	-0-					144

ABNEY, C. M. "B" WELL #: 14 L RRCID -> 180110 COMPL. DATE 09/01/2000 TOTAL DEPTH 9583 PERF. 9208 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46

ABNEY, J. K. WELL #: 6 L RRCID -> 184687 COMPL. DATE 04/16/2001 TOTAL DEPTH 9651 PERF. 8193 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	753	-0-	-394	-0-	719	2	34	9	N	31					55
11	1230	N	646	-0-	-584	-0-	613	2	33	9	N	30					85
12	950	N	950	-0-	-0-	-0-	917	2	33	9	N	30					115
01	946	N	946	-0-	-0-	-0-	927	2	19	9	N	17					132
02	733	N	733	-0-	-0-	-0-	713	2	20	9	N	18					150
03	961	N	702	-0-	-259	-0-	688	2	14	9	N	13	151	1			12

FIELD-ISAACS WELL #: 14 L RRCID -> 185107 COMPL. DATE 03/31/2001 TOTAL DEPTH 9550 PERF. 9218 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	395	-0-	-783	-0-	395	2			N	-0-					74
11	1380	N	651	-0-	-729	-0-	651	2			N	-0-					74
12	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					74
01	1737	N	1737	-0-	-0-	-0-	1698	2	39	9	N	35					109
02	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					109
*03	1670	N	1670	-0-	-0-	-0-	1636	2	34	9	N	31					140

CARGILL GAS UNIT WELL #: 23 RRCID -> 186267 COMPL. DATE 09/26/2001 TOTAL DEPTH 9609 PERF. 8130 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	772	-0-	-158	-0-	22	1	750	2	N	-0-					-0-
11	900	N	895	-0-	-5	-0-	25	1	870	2	N	-0-					-0-
12	899	N	847	-0-	-52	-0-	25	1	822	2	N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	25	1	870	2	N	-0-					-0-
02	840	N	747	-0-	-93	-0-	22	1	725	2	N	-0-					-0-
*03	842	N	842	-0-	-0-	-0-	23	1	819	2	N	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 21 L RRCID -> 186270 COMPL. DATE 08/14/2001 TOTAL DEPTH 9600 PERF. 9250 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	963	-0-	-60	-0-	28	1	935	2	N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	28	1	953	2	N	-0-					-0-
12	1185	N	1185	-0-	-0-	-0-	35	1	1150	2	N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	29	1	1011	2	N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	27	1	912	2	N	-0-					-0-
03	1178	N	1054	-0-	-124	-0-	29	1	1025	2	N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 20 L RRCID -> 202616 COMPL. DATE 05/07/2004 TOTAL DEPTH 9500 PERF. 9189 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2007	X	2007	-0-	-0-	-0-	2007	2			Y	-0-					52
11	1692	X	1692	-0-	-0-	-0-	1692	2			Y	-0-					52
12	2263	X	1648	-0-	-615	-0-	1639	2	9	9	Y	8	48	1			12
01	2015	N	1538	-0-	-477	-0-	1538	2			Y	-0-					12
02	2118	N	2118	-0-	-0-	-0-	2118	2			Y	-0-					12
*03	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					12

ABNEY, C. M. "B" WELL #: 16 RRCID -> 205937 COMPL. DATE 09/24/2004 TOTAL DEPTH 9554 PERF. 8244 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					8
11	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					8
12	2851	N	2851	-0-	-0-	-0-	2825	2	26	9	N	24					32
01	2897	N	2897	-0-	-0-	-0-	2897	2			N	-0-					32
02	2380	N	1835	-0-	-545	-0-	1835	2			N	-0-					32
03	2852	N	1961	-0-	-891	-0-	1961	2			N	-0-					32

ABNEY, C. M. "B" WELL #: 15 RRCID -> 206537 COMPL. DATE 10/22/2004 TOTAL DEPTH 9550 PERF. 8112 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					9
11	2965	X	2965	-0-	-0-	-0-	2886	2	79	9	N	72					81
12	3010	X	3010	-0-	-0-	-0-	2945	2	65	9	N	59					140
01	3032	X	3032	-0-	-0-	-0-	3003	2	29	9	N	26	157	1			9
02	2757	X	2757	-0-	-0-	-0-	2674	2	83	9	N	75					84
*03	2895	N	2895	-0-	-0-	-0-	2862	2	33	9	N	30					114

HOWELL WELL #: 11 RRCID -> 207821 COMPL. DATE 11/04/2004 TOTAL DEPTH 9550 PERF. 7812 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2562	-0-	-755	-0-	2562	2			N	-0-					62
11	3210	X	2656	-0-	-554	-0-	2601	2	55	9	N	50					112
12	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					112
01	3038	X	2058	-0-	-980	-0-	2058	2			N	-0-					112
02	2716	X	1606	-0-	-1110	-0-	1606	2			N	-0-					112
03	3038	X	1729	-0-	-1309	-0-	1671	2	58	9	N	53					165

BRYSON "A" UNIT WELL #: 8 RRCID -> 207923 COMPL. DATE 01/20/2005 TOTAL DEPTH 9570 PERF. 8456 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1287	-0-	-1844	-0-	140	1	1133	2	Y	13	5	1			12
							14	9									
11	3030	X	2021	-0-	-1009	-0-	279	1	1728	2	Y	13	17	1			8
							14	9									
12	3224	X	1496	-0-	-1728	-0-	232	1	1250	2	Y	13	9	1			12
							14	9									
01	2604	X	1889	-0-	-715	-0-	302	1	1574	2	Y	12	15	1			9
							13	9									
02	2156	X	1795	-0-	-361	-0-	248	1	1539	2	Y	7	7	1			9
							8	9									
03	2077	X	1503	-0-	-574	-0-	232	1	1264	2	Y	6	11	1			4
							7	9									

CARGILL GAS UNIT WELL #: 25 RRCID -> 208448 COMPL. DATE 01/22/2005 TOTAL DEPTH 9593 PERF. 9198 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	41	1	1409	2	N	-0-					-0-
11	1440	N	1352	-0-	-88	-0-	38	1	1314	2	N	-0-					-0-
12	1457	N	1400	-0-	-57	-0-	41	1	1359	2	N	-0-					-0-
01	3100	N	3869	-0-	769	769	109	1	3760	2	N	-0-					-0-
02	2800	N	2982	-0-	182	951	87	1	2895	2	N	-0-					-0-
*03	3100	N	2664	-0-	-436	515	73	1	2591	2	N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOWELL WELL #: 12 RRCID -> 209558 COMPL. DATE 02/14/2005 TOTAL DEPTH 9559 PERF. 7807 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2408	-0-	-196	-0-	2408	2			N	-0-					135
11	2370	N	2247	-0-	-123	-0-	2247	2			N	-0-					135
12	2449	N	2184	-0-	-265	-0-	2184	2			N	-0-					135
01	2542	N	2286	-0-	-256	-0-	2285	2	1	9	N	1					136
02	2100	N	2022	-0-	-78	-0-	2022	2			N	-0-					136
03	2170	N	2131	-0-	-39	-0-	2131	2			N	-0-					136

TAYLOR, W.B. WELL #: 21 RRCID -> 209857 COMPL. DATE 03/07/2005 TOTAL DEPTH 9500 PERF. 9188 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2330	-0-	-150	-0-	2330	2			N	-0-					5
11	2370	N	2242	-0-	-128	-0-	2242	2			N	-0-					5
12	2418	N	2291	-0-	-127	-0-	2291	2			N	-0-					5
01	2325	N	2269	-0-	-56	-0-	2269	2			N	-0-					5
02	2100	N	2026	-0-	-74	-0-	2026	2			N	-0-					5
03	2294	N	2219	-0-	-75	-0-	2219	2			N	-0-					5

TAYLOR, W.B. WELL #: 22 RRCID -> 210796 COMPL. DATE 04/17/2005 TOTAL DEPTH 9500 PERF. 9194 - 9409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2118	N	2118	-0-	-0-	-0-	2043	2	75	9	N	68					114
11	2088	N	2088	-0-	-0-	-0-	1980	2	108	9	N	98	154	1			58
12	1755	N	1755	-0-	-0-	-0-	1710	2	45	9	N	41					99
01	1666	N	1666	-0-	-0-	-0-	1603	2	63	9	N	57	151	1			5
02	1539	N	1539	-0-	-0-	-0-	1436	2	103	9	N	94					99
*03	1592	N	1592	-0-	-0-	-0-	1520	2	72	9	N	65	159	1			5

DOWNER UNIT WELL #: 11 RRCID -> 211758 COMPL. DATE 05/21/2005 TOTAL DEPTH 9600 PERF. 9220 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1060	-0-	-87	-0-	30	1	1030	2	N	-0-					-0-
11	1080	N	999	-0-	-81	-0-	28	1	971	2	N	-0-					-0-
12	1085	N	1003	-0-	-82	-0-	30	1	973	2	N	-0-					-0-
01	1054	N	959	-0-	-95	-0-	27	1	932	2	N	-0-					-0-
02	924	N	781	-0-	-143	-0-	23	1	758	2	N	-0-					-0-
03	992	N	805	-0-	-187	-0-	22	1	783	2	N	-0-					-0-

ABNEY, C. M. "B" WELL #: 17 RRCID -> 211932 COMPL. DATE 04/30/2005 TOTAL DEPTH 9600 PERF. 7829 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					21
11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					21
12	887	N	887	-0-	-0-	-0-	887	2			N	-0-					21
01	906	N	906	-0-	-0-	-0-	906	2			N	-0-					21
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					21
*03	961	N	961	-0-	-0-	-0-	961	2			N	-0-					21

DOWNER UNIT WELL #: 12 RRCID -> 213628 COMPL. DATE 07/05/2005 TOTAL DEPTH 9610 PERF. 9189 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	921	-0-	-102	-0-	26	1	895	2	N	-0-					-0-
11	930	N	865	-0-	-65	-0-	25	1	840	2	N	-0-					-0-
12	961	N	863	-0-	-98	-0-	25	1	838	2	N	-0-					-0-
01	930	N	845	-0-	-85	-0-	24	1	821	2	N	-0-					-0-
02	812	N	733	-0-	-79	-0-	21	1	712	2	N	-0-					-0-
03	868	N	760	-0-	-108	-0-	21	1	739	2	N	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 23 RRCID -> 213840 COMPL. DATE 06/16/2005 TOTAL DEPTH 9550 PERF. 8553 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	18	1	557	2	N	-0-					-0-
11	180	N	105	-0-	-75	-0-	5	1	100	2	N	-0-					-0-
12	1223	N	1223	-0-	-0-	-0-	38	1	1185	2	N	-0-					-0-
01	589	N	306	-0-	-283	-0-	13	1	293	2	N	-0-					-0-
02	112	N	78	-0-	-34	-0-	6	1	72	2	N	-0-					-0-
03	1209	N	174	-0-	-1035	-0-	11	1	163	2	N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ABNEY, ZACH UNIT WELL #: 1 RRCID -> 215359 COMPL. DATE 08/24/2005 TOTAL DEPTH 9700 PERF. 9380 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25

MCLOFFLIN GAS UNIT WELL #: 22 RRCID -> 216013 COMPL. DATE 03/03/2006 TOTAL DEPTH 9563 PERF. 8123 - 9386

10	1612	N	1475	-0-	-137	-0-	42	1	1433	2	N	-0-					-0-
11	1530	N	1369	-0-	-161	-0-	39	1	1330	2	N	-0-					-0-
12	1488	N	1137	-0-	-351	-0-	34	1	1103	2	N	-0-					-0-
01	1488	N	1423	-0-	-65	-0-	40	1	1383	2	N	-0-					-0-
02	1288	N	1251	-0-	-37	-0-	36	1	1215	2	N	-0-					-0-
*03	1402	N	1402	-0-	-0-	-0-	38	1	1364	2	N	-0-					-0-

ABNEY, ZACH UNIT WELL #: 2 RRCID -> 216329 COMPL. DATE 11/22/2005 TOTAL DEPTH 9820 PERF. 8600 - 9666

10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	40	N	40	-0-	-0-	-0-	40	1			N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

STROUD WELL #: 2 RRCID -> 216686 COMPL. DATE 04/18/2006 TOTAL DEPTH 9700 PERF. 8433 - 9634

10	904	N	904	-0-	-0-	-0-	26	1	878	2	N	-0-					117
11	900	N	877	-0-	-23	-0-	25	1	852	2	N	-0-					117
12	930	N	872	-0-	-58	-0-	26	1	846	2	N	-0-					117
01	934	N	934	-0-	-0-	-0-	26	1	908	2	N	-0-					117
02	812	N	765	-0-	-47	-0-	22	1	743	2	N	-0-					117
03	868	N	852	-0-	-16	-0-	23	1	829	2	N	-0-					117

BRYSON "A" UNIT WELL #: 7 RRCID -> 224662 COMPL. DATE 09/12/2006 TOTAL DEPTH 9590 PERF. 8090 - 9430

10	2201	X	1345	-0-	-856	-0-	142	1	1153	2	Y	45	34	1			39
							50	9									
11	2130	X	1026	-0-	-1104	-0-	135	1	839	2	Y	47	57	1			29
							52	9									
12	1457	X	1137	-0-	-320	-0-	162	1	870	2	Y	95	35	1			89
							105	9									
01	1457	X	929	-0-	-528	-0-	134	1	694	2	Y	92	114	1			67
							101	9									
02	1387	X	1387	-0-	-0-	-0-	181	1	1125	2	Y	74	56	1			85
							81	9									
03	1147	N	1071	-0-	-76	-0-	156	1	849	2	Y	60	101	1			44
							66	9									

TAYLOR, W.B. "A" WELL #: 9 RRCID -> 227580 COMPL. DATE 04/08/2007 TOTAL DEPTH 9359 PERF. 9707 - 11971

10	8401	X	8401	-0-	-0-	-0-	8401	2			N	-0-					94
11	7838	X	7838	-0-	-0-	-0-	7838	2			N	-0-					94
12	8184	X	8184	-0-	-0-	-0-	8184	2			N	-0-					94
01	8173	X	8173	-0-	-0-	-0-	8173	2			N	-0-					94
02	7430	X	7430	-0-	-0-	-0-	7374	2	56	9	N	51					145
*03	8063	X	8063	-0-	-0-	-0-	8063	2			N	-0-					145

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHOPPER GU 1 WELL #: 1 RRCID -> 229742 COMPL. DATE 07/18/2007 TOTAL DEPTH 9920 PERF. 8474 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	98	-0-	-1049	-0-	4	1	94	3	N	-0-					185
11	1110	X	333	-0-	-777	-0-	14	1	304	3	N	14					199
							15	9									
12	372	N	234	-0-	-138	-0-	11	1	223	3	N	-0-					199
01	1286	N	1286	-0-	-0-	-0-	65	1	1220	3	N	1					200
							1	9									
02	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					200
*03	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					200

CARGILL GAS UNIT WELL #: 24 RRCID -> 232165 COMPL. DATE 06/17/2007 TOTAL DEPTH 9685 PERF. 9266 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5726	X	5726	-0-	-0-	-0-	164	1	5562	2	N	-0-					-0-
11	5572	X	5572	-0-	-0-	-0-	158	1	5414	2	N	-0-					-0-
12	5597	X	5597	-0-	-0-	-0-	165	1	5432	2	N	-0-					-0-
01	5337	X	5337	-0-	-0-	-0-	151	1	5186	2	N	-0-					-0-
02	4614	X	4614	-0-	-0-	-0-	134	1	4480	2	N	-0-					-0-
*03	4983	X	4983	-0-	-0-	-0-	136	1	4847	2	N	-0-					-0-

BRYSON "A" UNIT WELL #: 10H RRCID -> 234090 COMPL. DATE 07/22/2007 TOTAL DEPTH 9339 PERF. 9707 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12092	X	12092	-0-	-0-	-0-	12092	2			N	-0-					17
11	15051	X	15051	-0-	-0-	-0-	14965	2	86	9	N	78					95
12	14550	X	14550	-0-	-0-	-0-	14550	2			N	-0-					95
01	15105	X	15105	-0-	-0-	-0-	15066	2	39	9	N	35					130
02	13233	X	13233	-0-	-0-	-0-	13233	2			N	-0-					130
*03	14597	X	14597	-0-	-0-	-0-	14565	2	32	9	N	29					159

ABNEY, C. M. "B" WELL #: 18 RRCID -> 234302 COMPL. DATE 07/14/2007 TOTAL DEPTH 9584 PERF. 8183 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					59
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					59
12	1209	N	1127	-0-	-82	-0-	1127	2			N	-0-					59
01	1209	N	1096	-0-	-113	-0-	1096	2			N	-0-					59
02	1064	N	974	-0-	-90	-0-	974	2			N	-0-					59
03	1116	N	989	-0-	-127	-0-	989	2			N	-0-					59

TAYLOR, W.B. "A" WELL #: 10 RRCID -> 235442 COMPL. DATE 12/09/2007 TOTAL DEPTH 9367 PERF. 9720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6794	X	6794	-0-	-0-	-0-	6794	2			N	-0-					74
11	6780	X	6780	-0-	-0-	-0-	6738	2	42	9	N	38					112
12	6707	X	6707	-0-	-0-	-0-	6707	2			N	-0-					112
01	6506	X	6506	-0-	-0-	-0-	6506	2			N	-0-					112
02	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					112
*03	6615	X	6615	-0-	-0-	-0-	6556	2	59	9	N	54	156	1			10

WILLIAMS, IRELAND GAS UNIT WELL #: 8 RRCID -> 236091 COMPL. DATE 01/28/2008 TOTAL DEPTH 9908 PERF. 9587 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2016	-0-	-371	-0-	58	1	1958	2	N	-0-					-0-
11	2280	N	2190	-0-	-90	-0-	62	1	2128	2	N	-0-					-0-
12	2123	N	2123	-0-	-0-	-0-	63	1	2060	2	N	-0-					-0-
01	2366	N	2366	-0-	-0-	-0-	67	1	2299	2	N	-0-					-0-
02	2175	N	2175	-0-	-0-	-0-	63	1	2112	2	N	-0-					-0-
*03	2387	N	2387	-0-	-0-	-0-	65	1	2322	2	N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, JIM ET AL WELL #: 11 RRCID -> 238058 COMPL. DATE 01/14/2008 TOTAL DEPTH 9750 PERF. 9279 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					33
11	1590	N	1425	-0-	-165	-0-	1425	2			N	-0-					33
12	1550	N	1462	-0-	-88	-0-	1462	2			N	-0-					33
01	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					33
02	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					33
*03	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					33

WILLIAMS, IRELAND GAS UNIT WELL #: 7 RRCID -> 238991 COMPL. DATE 05/23/2008 TOTAL DEPTH 9717 PERF. 8354 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6129	X	6129	-0-	-0-	-0-	175	1	5954	2	N	-0-					-0-
11	5600	X	5600	-0-	-0-	-0-	159	1	5441	2	N	-0-					-0-
12	5053	X	5053	-0-	-0-	-0-	149	1	4904	2	N	-0-					-0-
01	4769	X	4769	-0-	-0-	-0-	135	1	4634	2	N	-0-					-0-
02	4338	X	4338	-0-	-0-	-0-	126	1	4212	2	N	-0-					-0-
*03	4729	X	4729	-0-	-0-	-0-	129	1	4600	2	N	-0-					-0-

CHOPPER GU 1 WELL #: 2 RRCID -> 241493 COMPL. DATE 07/10/2008 TOTAL DEPTH 11886 PERF. 8440 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0-	-0-	60	1	1331	3	N	-0-					40
11	1261	N	1261	-0-	-0-	-0-	56	1	1205	3	N	-0-					40
12	1211	N	1211	-0-	-0-	-0-	57	1	1154	3	N	-0-					40
01	918	N	918	-0-	-0-	-0-	46	1	872	3	N	-0-					40
02	1090	N	1090	-0-	-0-	-0-	58	1	1032	3	N	-0-					40
*03	779	N	779	-0-	-0-	-0-	52	1	727	3	N	-0-					40

FIELDS-ISAACS WELL #: 15 RRCID -> 242120 COMPL. DATE 07/19/2008 TOTAL DEPTH 11610 PERF.10790 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS UNIT WELL #: 1 RRCID -> 242687 COMPL. DATE 09/06/2008 TOTAL DEPTH 9810 PERF. 8420 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4235	-0-	-570	-0-	183	1	4052	3	N	-0-					181
11	4917	X	4917	-0-	-0-	-0-	211	1	4521	3	N	168	179	1			170
							185	9									
12	4402	X	2595	-0-	-1807	-0-	119	1	2393	3	N	75	180	1			65
							83	9									
01	4645	X	4645	-0-	-0-	-0-	230	1	4327	3	N	80					145
							88	9									
02	3976	X	3780	-0-	-196	-0-	198	1	3515	3	N	61					206
							67	9									
03	4402	X	3092	-0-	-1310	-0-	168	1	2352	3	N	144	183	1			167
							414	5	158	9							

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ELLIS UNIT WELL #: 2 RRCID -> 242955 COMPL. DATE 09/06/2008 TOTAL DEPTH 9816 PERF. 8766 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	968	-0-	-985	-0-	37	1	821	3	N	100					147
							110	9									
11	1110	N	704	-0-	-406	-0-	25	1	546	3	N	121	173	1			95
							133	9									
12	1457	N	856	-0-	-601	-0-	29	1	594	3	N	212	180	1			127
							233	9									
01	961	N	556	-0-	-405	-0-	26	1	486	3	N	40					167
							44	9									
02	806	N	806	-0-	-0-	-0-	38	1	680	3	N	80	175	1			72
							88	9									
03	868	N	-0-	-0-	-868	-0-					N	-0-					72

SCOTT, T. P. WELL #: 15 RRCID -> 243188 COMPL. DATE 05/23/2008 TOTAL DEPTH 9778 PERF. 9274 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4156	-0-	-91	-0-	4156	2			N	-0-					101
11	4140	X	3990	-0-	-150	-0-	3990	2			N	-0-					101
12	4154	X	3801	-0-	-353	-0-	3801	2			N	-0-					101
01	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					101
02	3752	X	3595	-0-	-157	-0-	3595	2			N	-0-					101
03	4154	X	3891	-0-	-263	-0-	3891	2			N	-0-					101

BRYSON "A" UNIT WELL #: 11H RRCID -> 244091 COMPL. DATE 08/01/2008 TOTAL DEPTH 9329 PERF. 9646 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25327	X	16381	-0-	-8946	-0-	1791	1	14551	2	Y	35	21	1			31
							39	9									
11	21480	X	11824	-0-	-9656	-0-	1636	1	10154	2	Y	31	43	1			19
							34	9									
12	10871	X	10871	-0-	-0-	-0-	1697	1	9138	2	Y	33	21	1			31
							36	9									
01	10743	X	10743	-0-	-0-	-0-	1727	1	8982	2	Y	31	39	1			23
							34	9									
02	10918	X	10918	-0-	-0-	-0-	1511	1	9365	2	Y	38	19	1			42
							42	9									
*03	10846	X	10846	-0-	-0-	-0-	1675	1	9117	2	Y	49	55	1			36
							54	9									

PIERCE, REUBEN GAS UNIT WELL #: 10H RRCID -> 245940 COMPL. DATE 09/21/2008 TOTAL DEPTH 9416 PERF.10090 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	11207	-0-	-1193	-0-	321	1	10886	2	N	-0-					-0-
11	12000	X	10710	-0-	-1290	-0-	304	1	10406	2	N	-0-					-0-
12	12400	X	11121	-0-	-1279	-0-	328	1	10793	2	N	-0-					-0-
01	11439	X	11118	-0-	-321	-0-	314	1	10804	2	N	-0-					-0-
02	10136	X	9995	-0-	-141	-0-	290	1	9705	2	N	-0-					-0-
03	11222	X	11109	-0-	-113	-0-	304	1	10805	2	N	-0-					-0-

ABNEY 1215 WELL #: 12H RRCID -> 248724 COMPL. DATE 01/25/2009 TOTAL DEPTH 9445 PERF.10030 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24211	X	22405	-0-	-1806	-0-	641	1	21764	2	N	-0-					-0-
11	22440	X	21811	-0-	-629	-0-	620	1	21191	2	N	-0-					-0-
12	23188	X	22727	-0-	-461	-0-	670	1	22057	2	N	-0-					-0-
01	22661	X	22479	-0-	-182	-0-	634	1	21845	2	N	-0-					-0-
02	20440	X	20205	-0-	-235	-0-	587	1	19618	2	N	-0-					-0-
03	22723	X	22532	-0-	-191	-0-	616	1	21916	2	N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUFFIN, KIRK UNIT WELL #: 4H RRCID -> 250625 COMPL. DATE 03/29/2009 TOTAL DEPTH 9485 PERF. 9966 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20770	X	19473	-0-	-1297	-0-	557	1	18916	2	N	-0-			-0-
11	19500	X	18683	-0-	-817	-0-	531	1	18152	2	N	-0-			-0-
12	19313	X	18331	-0-	-982	-0-	540	1	17791	2	N	-0-			-0-
01	19313	X	17781	-0-	-1532	-0-	502	1	17279	2	N	-0-			-0-
02	17444	X	16781	-0-	-663	-0-	487	1	16294	2	N	-0-			-0-
03	19313	X	18183	-0-	-1130	-0-	497	1	17686	2	N	-0-			-0-

MANN WELL #: 4H RRCID -> 250683 COMPL. DATE 06/23/2009 TOTAL DEPTH 9571 PERF. 9990 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25172	X	24068	-0-	-1104	-0-	689	1	23379	2	N	-0-			-0-
11	24400	X	24400	-0-	-0-	-0-	694	1	23706	2	N	-0-			-0-
12	24895	X	24895	-0-	-0-	-0-	734	1	24161	2	N	-0-			-0-
01	24355	X	24355	-0-	-0-	-0-	687	1	23668	2	N	-0-			-0-
02	21840	X	21797	-0-	-43	-0-	633	1	21164	2	N	-0-			-0-
03	24180	X	24126	-0-	-54	-0-	660	1	23466	2	N	-0-			-0-

BUFFIN, KIRK UNIT WELL #: 2 RRCID -> 251255 COMPL. DATE 11/30/2008 TOTAL DEPTH 9750 PERF. 9442 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4154	X	3966	-0-	-188	-0-	113	1	3853	2	N	-0-			-0-
11	3840	X	3771	-0-	-69	-0-	107	1	3664	2	N	-0-			-0-
12	3999	X	3944	-0-	-55	-0-	116	1	3828	2	N	-0-			-0-
01	3999	X	3880	-0-	-119	-0-	110	1	3770	2	N	-0-			-0-
02	3612	X	3484	-0-	-128	-0-	101	1	3383	2	N	-0-			-0-
03	3968	X	3871	-0-	-97	-0-	106	1	3765	2	N	-0-			-0-

MCCAULEY WELL #: 2 RRCID -> 251947 COMPL. DATE 08/08/2009 TOTAL DEPTH 9880 PERF. 9478 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2748	N	1664	-0-	-1084	-0-	407	1	1257	2	N	-0-			87
11	2208	N	2208	-0-	-0-	-0-	894	1	1314	2	N	-0-			87
12	2052	N	2052	-0-	-0-	-0-	800	1	1252	2	N	-0-			87
01	1674	N	1052	-0-	-622	-0-	248	1	804	2	N	-0-			87
02	2072	N	1963	-0-	-109	-0-	839	1	1124	2	N	-0-			87
03	2046	N	2011	-0-	-35	-0-	869	1	1142	2	N	-0-			87

BUFFIN, KIRK UNIT WELL #: 3 RRCID -> 252926 COMPL. DATE 12/09/2008 TOTAL DEPTH 9482 PERF. 9900 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22258	X	20185	-0-	-2073	-0-	577	1	19608	2	N	-0-			-0-
11	20820	X	19342	-0-	-1478	-0-	550	1	18792	2	N	-0-			-0-
12	20150	X	19326	-0-	-824	-0-	570	1	18756	2	N	-0-			-0-
01	20150	X	19127	-0-	-1023	-0-	540	1	18587	2	N	-0-			-0-
02	18200	X	17011	-0-	-1189	-0-	494	1	16517	2	N	-0-			-0-
03	20150	X	19260	-0-	-890	-0-	527	1	18733	2	N	-0-			-0-

ABNEY, ZACH UNIT WELL #: 3H RRCID -> 256052 COMPL. DATE 02/01/2010 TOTAL DEPTH 9524 PERF. 9944 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	27621	X	24314	-0-	-3307	-0-	695	1	23619	2	N	-0-			-0-
11	25320	X	23650	-0-	-1670	-0-	672	1	22978	2	N	-0-			-0-
12	26164	X	24078	-0-	-2086	-0-	710	1	23368	2	N	-0-			-0-
01	25234	X	23302	-0-	-1932	-0-	657	1	22645	2	N	-0-			-0-
02	22428	X	20647	-0-	-1781	-0-	599	1	20048	2	N	-0-			-0-
03	24428	X	22647	-0-	-1781	-0-	620	1	22027	2	N	-0-			-0-

DOWNER UNIT WELL #: 14H RRCID -> 257663 COMPL. DATE 03/17/2010 TOTAL DEPTH 9406 PERF. 9930 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20646	X	19211	-0-	-1435	-0-	549	1	18662	2	N	-0-			-0-
11	19380	X	18441	-0-	-939	-0-	524	1	17917	2	N	-0-			-0-
12	20026	X	18920	-0-	-1106	-0-	558	1	18362	2	N	-0-			-0-
01	19468	X	18434	-0-	-1034	-0-	520	1	17914	2	N	-0-			-0-
02	17584	X	16362	-0-	-1222	-0-	475	1	15887	2	N	-0-			-0-
03	19220	X	17958	-0-	-1262	-0-	491	1	17467	2	N	-0-			-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ABNEY 1215 WELL #: 11H RRCID -> 258769 COMPL. DATE 06/30/2010 TOTAL DEPTH 9491 PERF. 9835 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43803	X	38771	-0-	-5032	-0-	1109	1	37662	2	N	-0-					-0-
11	40140	X	35906	-0-	-4234	-0-	1021	1	34885	2	N	-0-					-0-
12	40300	X	36391	-0-	-3909	-0-	1073	1	35318	2	N	-0-					-0-
01	39928	X	35430	-0-	-4498	-0-	1000	1	34430	2	N	-0-					-0-
02	35700	X	31443	-0-	-4257	-0-	913	1	30530	2	N	-0-					-0-
03	38781	X	34566	-0-	-4215	-0-	946	1	33620	2	N	-0-					-0-

ABNEY, J. K. WELL #: 9H RRCID -> 259166 COMPL. DATE 09/02/2010 TOTAL DEPTH 9458 PERF. 9900 - 14988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41354	X	35328	-0-	-6026	-0-	35328	2			N	-0-					15
11	38520	X	33314	-0-	-5206	-0-	33251	2	63	9	N	57					72
12	35619	X	33440	-0-	-2179	-0-	33405	2	35	9	N	32					104
01	35619	X	32786	-0-	-2833	-0-	32752	2	34	9	N	31					135
02	32172	X	28739	-0-	-3433	-0-	28739	2			N	-0-					135
03	35340	X	31118	-0-	-4222	-0-	31083	2	35	9	N	32	155	1			12

ABNEY, ZACH UNIT WELL #: 4H RRCID -> 259377 COMPL. DATE 05/08/2010 TOTAL DEPTH 9564 PERF. 9880 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38006	X	33691	-0-	-4315	-0-	964	1	32727	2	N	-0-					-0-
11	34800	X	31875	-0-	-2925	-0-	906	1	30969	2	N	-0-					-0-
12	35960	X	32318	-0-	-3642	-0-	952	1	31366	2	N	-0-					-0-
01	34844	X	31258	-0-	-3586	-0-	882	1	30376	2	N	-0-					-0-
02	31052	X	27578	-0-	-3474	-0-	800	1	26778	2	N	-0-					-0-
03	33697	X	30280	-0-	-3417	-0-	828	1	29452	2	N	-0-					-0-

ABNEY 1215 WELL #: 10H RRCID -> 261372 COMPL. DATE 02/07/2011 TOTAL DEPTH 9475 PERF. 9740 - 15165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50933	X	46324	-0-	-4609	-0-	1325	1	44999	2	N	-0-					-0-
11	48180	X	41986	-0-	-6194	-0-	1193	1	40793	2	N	-0-					-0-
12	49786	X	42022	-0-	-7764	-0-	1238	1	40784	2	N	-0-					-0-
01	48050	X	40067	-0-	-7983	-0-	1131	1	38936	2	N	-0-					-0-
02	42840	X	35900	-0-	-6940	-0-	1042	1	34858	2	N	-0-					-0-
03	46314	X	38436	-0-	-7878	-0-	1051	1	37385	2	N	-0-					-0-

ELLIS "A" GAS UNIT WELL #: 1H RRCID -> 261567 COMPL. DATE 01/03/2011 TOTAL DEPTH 9617 PERF. 9744 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27187	X	21775	-0-	-5412	-0-	941	1	20834	3	N	-0-					45
11	26190	X	20293	-0-	-5897	-0-	903	1	19357	3	N	30					75
							33	9									
12	23529	X	19490	-0-	-4039	-0-	922	1	18568	3	N	-0-					75
01	23436	X	19521	-0-	-3915	-0-	985	1	18530	3	N	5					80
							6	9									
02	20580	X	17626	-0-	-2954	-0-	936	1	16658	3	N	29					109
							32	9									
03	21762	X	12472	-0-	-9290	-0-	829	1	11604	3	N	35					144
							39	9									

TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 13H RRCID -> 263169 COMPL. DATE 12/29/2010 TOTAL DEPTH 9446 PERF. 9730 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46438	X	40784	-0-	-5654	-0-	40718	2	66	9	N	60					73
11	44160	X	38278	-0-	-5882	-0-	38278	2			N	-0-					73
12	40827	X	38449	-0-	-2378	-0-	38403	2	46	9	N	42					115
01	40827	X	37313	-0-	-3514	-0-	37261	2	52	9	N	47					162
02	36876	X	32772	-0-	-4104	-0-	32703	2	69	9	N	63	181	1			44
03	40796	X	35202	-0-	-5594	-0-	35169	2	33	9	N	30					74

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SANDERS-ABNEY (ALLOCATION) WELL #: 3H RRCID -> 264140 COMPL. DATE 11/24/2010 TOTAL DEPTH 9399 PERF. 9744 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33697	X	28555	-0-	-5142	-0-	817	1	27738	2	N	-0-					-0-
11	30510	X	26132	-0-	-4378	-0-	743	1	25389	2	N	-0-					-0-
12	31279	X	26224	-0-	-5055	-0-	773	1	25451	2	N	-0-					-0-
01	29946	X	25318	-0-	-4628	-0-	714	1	24604	2	N	-0-					-0-
02	26488	X	22265	-0-	-4223	-0-	646	1	21619	2	N	-0-					-0-
03	28551	X	24285	-0-	-4266	-0-	664	1	23621	2	N	-0-					-0-

CHOPPER-CARGILL (ALLOC.) UNIT 1 WELL #: 3H RRCID -> 265167 COMPL. DATE 12/24/2011 TOTAL DEPTH 9655 PERF.10038 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194990	X	58531	-0-	-136459	-0-	2530	1	56001	3	N	-0-					122
11	188700	X	53676	-0-	-135024	-0-	2392	1	51284	3	N	-0-					122
12	52991	X	52991	-0-	-0-	-0-	2498	1	50298	2	N	177	184	1			115
							195	9									
01	60171	X	50912	-0-	-9259	-0-	2571	1	48341	3	N	-0-					115
02	54348	X	45053	-0-	-9295	-0-	2388	1	42510	3	N	141	156	1			100
							155	9									
03	58528	X	30726	-0-	-27802	-0-	2050	1	28676	3	N	-0-					100

ABNEY 1215-ABNEY A (ALLOCATION) WELL #: 9H RRCID -> 265183 COMPL. DATE 05/24/2011 TOTAL DEPTH 9432 PERF. 9711 - 15421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206119	X	48938	-0-	-157181	-0-	1400	1	47538	2	N	-0-					-0-
11	199470	X	44348	-0-	-155122	-0-	1260	1	43088	2	N	-0-					-0-
12	43784	X	43784	-0-	-0-	-0-	1290	1	42494	2	N	-0-					-0-
01	52111	X	41121	-0-	-10990	-0-	1161	1	39960	2	N	-0-					-0-
02	45724	X	35744	-0-	-9980	-0-	1038	1	34706	2	N	-0-					-0-
03	48949	X	38878	-0-	-10071	-0-	1064	1	37814	2	N	-0-					-0-

TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 14 H RRCID -> 265756 COMPL. DATE 03/22/2011 TOTAL DEPTH 9428 PERF. 9760 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112375	X	37333	-0-	-75042	-0-	37333	2			N	-0-					15
11	108750	X	35097	-0-	-73653	-0-	35036	2	61	9	N	55					70
12	112375	X	35267	-0-	-77108	-0-	35186	2	81	9	N	74					144
01	112375	X	34301	-0-	-78074	-0-	34261	2	40	9	N	36	167	1			13
02	35000	X	30410	-0-	-4590	-0-	30351	2	59	9	N	54					67
03	37324	X	32832	-0-	-4492	-0-	32832	2			N	-0-					67

ROGERS LAKE GAS UNIT WELL #: 2H RRCID -> 265991 COMPL. DATE 01/23/2012 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARGILL 'A' GAS UNIT WELL #: 1H RRCID -> 266568 COMPL. DATE 06/12/2012 TOTAL DEPTH 9603 PERF.10160 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125271	X	63956	-0-	-61315	-0-	61086	1	2760	2	N	100	178	1			120
							110	9									
11	121230	X	57811	-0-	-63419	-0-	55138	1	2571	2	N	93	178	1			35
							102	9									
12	125271	X	51425	-0-	-73846	-0-	48894	1	2429	2	N	93					128
							102	9									
01	125271	X	47719	-0-	-77552	-0-	45228	1	2405	2	N	78					206
							86	9									
02	113148	X	40836	-0-	-72312	-0-	2167	1	38585	3	N	76	175	1			107
							84	9									
03	125271	X	27156	-0-	-98115	-0-	1806	1	25266	3	N	76					183
							84	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRYSON A-ABNEY,J.K. (ALLOCATION) WELL #: 12H RRCID -> 266833 COMPL. DATE 05/26/2011 TOTAL DEPTH 9427 PERF. 9660 - 16145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	44499	-0-	44499	1485853	44368	2	131	9	Y	119	70	1			103
11	0	Z	42395	-0-	42395	1528248	42286	2	109	9	Y	99	141	1			61
12	0	Z	44336	-0-	44336	1572584	44248	2	88	9	Y	80	66	1			75
01	0	Z	41223	-0-	41223	1613807	41138	2	85	9	Y	77	96	1			56
02	0	Z	32316	-0-	32316	1646123	32224	2	92	9	Y	84	47	1			93
03	0	Z	40437	-0-	40437	1686560	40309	2	128	9	Y	116	124	1			85

ELLIS-MCCAULEY-CHOPPER (ALLOC.) WELL #: 3H RRCID -> 266887 COMPL. DATE 04/11/2012 TOTAL DEPTH 9565 PERF. 9880 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173662	X	44646	-0-	-129016	-0-	1926	1	42630	3	N	82	177	1			113
							90	9									
11	168060	X	40731	-0-	-127329	-0-	1812	1	38858	3	N	55					168
							61	9									
12	173662	X	35276	-0-	-138386	-0-	1665	1	33536	3	N	68	181	1			55
							75	9									
01	173662	X	36908	-0-	-136754	-0-	1860	1	34979	3	N	63					118
							69	9									
02	156856	X	31987	-0-	-124869	-0-	1698	1	30232	3	N	52					170
							57	9									
03	173662	X	21774	-0-	-151888	-0-	1448	1	20263	3	N	57					227
							63	9									

TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 15H RRCID -> 266889 COMPL. DATE 01/24/2012 TOTAL DEPTH 9419 PERF. 9640 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123194	X	40171	-0-	-83023	-0-	40018	2	153	9	N	139	192	1			22
11	119220	X	36710	-0-	-82510	-0-	36710	2			N	-0-					22
12	123194	X	36161	-0-	-87033	-0-	36115	2	46	9	N	42					64
01	123194	X	34540	-0-	-88654	-0-	34501	2	39	9	N	35					99
02	111272	X	29308	-0-	-81964	-0-	29217	2	91	9	N	83	169	1			13
03	123194	X	31696	-0-	-91498	-0-	31696	2			N	-0-					13

CHOPPER-CARGILL (ALLOC.) UNIT 1 WELL #: 4H RRCID -> 267352 COMPL. DATE 06/11/2012 TOTAL DEPTH 9800 PERF. 9810 - 17291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	158595	X	158595	-0-	-0-	-0-	5131	1	152946	3	N	471	351	1			120
							518	9									
08	152365	X	115012	-0-	-37353	-0-	4471	1	110156	3	N	350	353	1			117
							385	9									
09	147450	X	92071	-0-	-55379	-0-	3790	1	88190	3	N	83					200
							91	9									
10	152365	X	85661	-0-	-66704	-0-	3698	1	81850	3	N	103	178	1			125
							113	9									
11	147450	X	75464	-0-	-71986	-0-	3361	1	72059	3	N	40					165
							44	9									
12	152365	X	63539	-0-	-88826	-0-	3002	1	60453	3	N	76	181	1			60
							84	9									
01	152365	X	54122	-0-	-98243	-0-	2728	1	51306	3	N	80					140
							88	9									
02	137620	X	44763	-0-	-92857	-0-	2376	1	42315	3	N	65					205
							72	9									
03	152365	X	29633	-0-	-122732	-0-	1972	1	27586	3	N	68	170	1			103
							75	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO OPERATING COMPANY, LP 256915
JONESVILLE WELL #: 2 RRCID -> 098630 COMPL. DATE 04/06/1982 TOTAL DEPTH 9542 PERF. 9193 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/01/2011

DOWNER WELL #: 1 RRCID -> 132783 COMPL. DATE 10/14/1989 TOTAL DEPTH 9715 PERF. 9319 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	15 3	1 9	1380	2	N	3					56
11	1681	N	1681	-0-	-0-	-0-	15	1	1666	2	N	-0-					56
12	1760	N	1760	-0-	-0-	-0-	16 8	1 9	1736	2	N	7					63
01	1727	N	1727	-0-	-0-	-0-	16	1	1711	2	N	-0-					63
*02	1678	N	1678	-0-	-0-	-0-	14	1	1664	2	N	-0-					63
03	1767	N	1665	-0-	-102	-0-	15 15	1 9	1635	2	N	14	6	1			71

EXCO/HGI JV ASSETS, LLC 256928
JOBE WELL #: 9 RRCID -> 085876 COMPL. DATE 12/28/1979 TOTAL DEPTH 9617 PERF. 9235 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAMMELL WELL #: 1 RRCID -> 102020 COMPL. DATE 09/20/1982 TOTAL DEPTH 9646 PERF. 9252 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1825	N	1825	-0-	-0-	-0-	16 1	1 9	1808	2	N	1					18
11	1770	N	1721	-0-	-49	-0-	15 2	1 9	1704	2	N	2					20
12	1860	N	1777	-0-	-83	-0-	16 6	1 9	1755	2	N	5					25
01	1829	N	1764	-0-	-65	-0-	16 3	1 9	1745	2	N	3					28
02	1596	N	1586	-0-	-10	-0-	14	1	1572	2	N	-0-					28
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					28

KNIGHTON "B" WELL #: 3 RRCID -> 107992 COMPL. DATE 10/10/1983 TOTAL DEPTH 9729 PERF. 8294 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	16	1	1141	2	N	-0-					100
11	1484	N	1484	-0-	-0-	-0-	15 64	1 9	1405	2	N	58	158	1			-0-
12	1571	N	1571	-0-	-0-	-0-	16 4	1 9	1551	2	N	4					4
01	3100	N	7354	-0-	4254	4254	16 156	1 9	7182	2	N	142					146
*02	2800	N	680	-0-	-2120	2134	12	1	668	2	N	-0-	119	1			27
03	1581	N	NO RPT	-0-	-1581	553					N	NO RPT					27

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

JONESVILLE "A" WELL #: 7 RRCID -> 108495 COMPL. DATE 11/26/1983 TOTAL DEPTH 9618 PERF. 9505 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	12	1	1996	2	N	-0-					48
11	2760	N	1489	-0-	-1271	-0-	6	1	1393	2	N	82	130	1			-0-
							90	9									
12	2883	N	2615	-0-	-268	-0-	13	1	2602	2	N	-0-					-0-
01	2545	N	2545	-0-	-0-	-0-	14	1	2531	2	N	-0-					-0-
*02	2800	N	2848	-0-	48	48	14	1	2834	2	N	-0-					-0-
03	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

TRAMMELL WELL #: 2 RRCID -> 108876 COMPL. DATE 01/16/1984 TOTAL DEPTH 9700 PERF. 9578 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	16	1	846	2	N	-0-					25
11	870	N	802	-0-	-68	-0-	15	1	787	2	N	-0-					25
12	806	N	777	-0-	-29	-0-	16	1	761	2	N	-0-					25
01	868	N	750	-0-	-118	-0-	14	1	736	2	N	-0-					25
02	756	N	692	-0-	-64	-0-	14	1	678	2	N	-0-					25
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					25

CARR WELL #: 2 T RRCID -> 111124 COMPL. DATE 05/20/1984 TOTAL DEPTH 9700 PERF. 9308 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	181	N	181	-0-	-0-	-0-	1	1	180	2	N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	13					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

JONESVILLE "A" WELL #: 10 RRCID -> 114164 COMPL. DATE 12/03/1984 TOTAL DEPTH 9575 PERF. 7892 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2991	N	2991	-0-	-0-	-0-	2991	2			N	-0-					18
11	3000	N	3233	-0-	233	233	3218	2	15	9	N	14					32
12	3100	N	3461	-0-	361	594	3461	2			N	-0-					32
01	3100	N	3401	-0-	301	895	3401	2			N	-0-					32
*02	4063	X	3168	-0-	-895	-0-	14	1	3136	2	N	16					48
							18	9									
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					48

NORTH JONESVILLE "C" WELL #: 4 RRCID -> 115041 COMPL. DATE 01/03/1985 TOTAL DEPTH 9710 PERF. 8293 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0-	-0-	140	1	1374	2	N	-0-					-0-
11	1620	N	1287	-0-	-333	-0-	135	1	1152	2	N	-0-					-0-
12	1581	N	1294	-0-	-287	-0-	140	1	1154	2	N	-0-					-0-
01	1519	N	1243	-0-	-276	-0-	140	1	1103	2	N	-0-					-0-
02	1204	N	1038	-0-	-166	-0-	115	1	923	2	N	-0-					-0-
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

NORTH JONESVILLE "B" WELL #: 2 RRCID -> 115042 COMPL. DATE 12/04/1984 TOTAL DEPTH 9731 PERF. 9372 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2155	-0-	-15	-0-	16	1	2139	2	N	-0-					65
11	2100	X	2087	-0-	-13	-0-	15	1	2072	2	N	-0-					65
12	2192	N	2192	-0-	-0-	-0-	16	1	2176	2	N	-0-					65
01	2204	N	2204	-0-	-0-	-0-	16	1	2089	2	N	90	143	1			12
							99	9									
*02	2401	N	2401	-0-	-0-	-0-	14	1	2387	2	N	-0-					12
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					12

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
NORTH JONESVILLE "A" WELL #: 6 RRCID -> 115072 COMPL. DATE 01/08/1985 TOTAL DEPTH 9690 PERF. 9341 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	16	1	892	2	N	-0-					30
11	930	N	896	-0-	-34	-0-	15	1	881	2	N	-0-					30
12	930	N	903	-0-	-27	-0-	16	1	887	2	N	-0-					30
01	899	N	882	-0-	-17	-0-	16	1	866	2	N	-0-					30
02	840	N	740	-0-	-100	-0-	14	1	726	2	N	-0-					30
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					30

JONESVILLE "A" WELL #: 11 RRCID -> 116787 COMPL. DATE 05/15/1985 TOTAL DEPTH 9620 PERF. 8262 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

JONESVILLE "C" WELL #: 14 RRCID -> 118939 COMPL. DATE 10/07/1985 TOTAL DEPTH 9510 PERF. 8095 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

GOODGAME WELL #: 1 L RRCID -> 124222 COMPL. DATE 04/23/1987 TOTAL DEPTH 9550 PERF. 9213 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

NARRAMORE WELL #: 3 RRCID -> 125684 COMPL. DATE 10/06/1987 TOTAL DEPTH 9675 PERF. 8198 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

STEELE WELL #: 1 RRCID -> 125769 COMPL. DATE 05/01/2007 TOTAL DEPTH 9640 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SHELBY WELL #: 1 RRCID -> 128644 COMPL. DATE 09/06/1988 TOTAL DEPTH 9575 PERF. 9167 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3072	X	3072	-0-	-0-	-0-	13	1	3059	2	N	-0-					-0-
11	3202	X	3202	-0-	-0-	-0-	15	1	3187	2	N	-0-					-0-
12	2852	X	2852	-0-	-0-	-0-	16	1	2836	2	N	-0-					-0-
01	2325	X	2325	-0-	-0-	-0-	13	1	2312	2	N	-0-					-0-
02	1372	X	-0-	-0-	-1372	-0-					N	-0-					-0-
03	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

JOBE WELL #: 1 RRCID -> 129948 COMPL. DATE 12/21/1988 TOTAL DEPTH 9675 PERF. 8128 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4039	X	4039	-0-	-0-	-0-	16	1	4023	2	N	-0-					2
11	3501	X	3501	-0-	-0-	-0-	15	1	3486	2	N	-0-					2
12	3932	X	3932	-0-	-0-	-0-	16	1	3916	2	N	-0-					2
01	3875	X	3875	-0-	-0-	-0-	16	1	3808	2	N	46					48
							51	9									
*02	3556	X	3556	-0-	-0-	-0-	14	1	3480	2	N	56					104
							62	9									
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					104

JOBE WELL #: 2 RRCID -> 130208 COMPL. DATE 11/02/1989 TOTAL DEPTH 9658 PERF. 9296 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1888	N	1888	-0-	-0-	-0-	140	1	1748	2	N	-0-					13
11	1710	N	1710	-0-	-0-	-0-	135	1	1572	2	N	3					16
							3	9									
12	1426	N	1050	-0-	-376	-0-	78	1	972	2	N	-0-					16
01	1891	N	-0-	-0-	-1891	-0-					N	-0-					16
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					16
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					16

WATERMAN WELL #: 2 RRCID -> 130512 COMPL. DATE 02/27/1989 TOTAL DEPTH 9675 PERF. 9299 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	16	1	1049	2	N	-0-					13
11	1080	N	1010	-0-	-70	-0-	15	1	995	2	N	-0-					13
12	1085	N	1034	-0-	-51	-0-	16	1	1016	2	N	2					15
							2	9									
01	1054	N	1016	-0-	-38	-0-	16	1	1000	2	N	-0-					15
02	952	N	928	-0-	-24	-0-	14	1	907	2	N	6					21
							7	9									
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					21

JOBE WELL #: 3 RRCID -> 133082 COMPL. DATE 12/07/1989 TOTAL DEPTH 9625 PERF. 9262 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2508	N	2508	-0-	-0-	-0-	16	1	2492	2	N	-0-					34
11	2610	N	1971	-0-	-639	-0-	15	1	1956	2	N	-0-					34
12	2697	N	2288	-0-	-409	-0-	16	1	2272	2	N	-0-					34
01	2511	N	2207	-0-	-304	-0-	16	1	2191	2	N	-0-					34
02	1848	N	1770	-0-	-78	-0-	14	1	1724	2	N	29					63
							32	9									
03	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					63

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
DOWNER WELL #: 2 RRCID -> 133315 COMPL. DATE 12/27/1989 TOTAL DEPTH 9730 PERF. 9341 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1287	N	1287	-0-	-0-	-0-	16	1	1267	2	N	4					11
							4	9									
11	1350	N	1243	-0-	-107	-0-	15	1	1227	2	N	1					12
							1	9									
12	1436	N	1436	-0-	-0-	-0-	16	1	1409	2	N	10					22
							11	9									
01	1468	N	1468	-0-	-0-	-0-	16	1	1446	2	N	5					27
							6	9									
*02	1277	N	1277	-0-	-0-	-0-	14	1	1263	2	N	-0-					27
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					27

STEELE WELL #: 4 RRCID -> 136230 COMPL. DATE 10/01/1990 TOTAL DEPTH 9700 PERF. 8246 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2601	N	2601	-0-	-0-	-0-	139	1	2437	2	N	23	167	1			112
							25	9									
11	2481	N	2481	-0-	-0-	-0-	134	1	2295	2	N	47					159
							52	9									
12	2449	N	2322	-0-	-127	-0-	139	1	2183	2	N	-0-					159
01	2604	N	2322	-0-	-282	-0-	139	1	2180	2	N	3					162
							3	9									
02	2324	N	2044	-0-	-280	-0-	125	1	1919	2	N	-0-					162
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					162

EVERETT WELL #: 3 RRCID -> 140345 COMPL. DATE 01/02/1992 TOTAL DEPTH 9811 PERF. 8158 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	16	1	238	2	N	-0-					-0-
11	270	N	258	-0-	-12	-0-	15	1	243	2	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	16	1	253	2	N	-0-					-0-
01	248	N	201	-0-	-47	-0-	15	1	186	2	N	-0-					-0-
02	252	N	49	-0-	-203	-0-	14	1	35	2	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

NARRAMORE WELL #: 4 RRCID -> 140450 COMPL. DATE 01/02/1992 TOTAL DEPTH 9650 PERF. 8252 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	16	1	1360	2	N	-0-					9
11	1380	N	1277	-0-	-103	-0-	15	1	1262	2	N	-0-					9
12	1395	N	1303	-0-	-92	-0-	15	1	1288	2	N	-0-					9
01	1364	N	1332	-0-	-32	-0-	16	1	1270	2	N	42					51
							46	9									
*02	1219	N	1219	-0-	-0-	-0-	14	1	1169	2	N	33					84
							36	9									
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					84

NARRAMORE WELL #: 5 RRCID -> 185654 COMPL. DATE 10/14/2010 TOTAL DEPTH 9800 PERF. 9340 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
JONESVILLE "A" WELL #: 23 RRCID -> 190226 COMPL. DATE 08/08/2002 TOTAL DEPTH 9800 PERF. 8002 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4496	-0-	-154	-0-	16	1	4379	2	N	92	179	1			8
							101	9									
11	4500	X	4161	-0-	-339	-0-	15	1	4146	2	N	-0-					8
12	4495	X	4465	-0-	-30	-0-	16	1	4322	2	N	115					123
							127	9									
01	4495	X	3646	-0-	-849	-0-	14	1	3602	2	N	27					150
							30	9									
02	4060	X	2615	-0-	-1445	-0-	13	1	2602	2	N	-0-					150
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					150

NARRAMORE WELL #: 6 RRCID -> 190888 COMPL. DATE 09/06/2002 TOTAL DEPTH 9800 PERF. 8280 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3211	-0-	-323	-0-	16	1	3188	2	N	6					123
							7	9									
11	3420	X	3117	-0-	-303	-0-	15	1	3080	2	N	20					143
							22	9									
12	3224	X	3099	-0-	-125	-0-	16	1	2999	2	N	76	184	1			35
							84	9									
01	3224	X	2971	-0-	-253	-0-	16	1	2955	2	N	-0-					35
02	2912	X	2615	-0-	-297	-0-	14	1	2601	2	N	-0-					35
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					35

NORTH JONESVILLE "A" WELL #: 10 RRCID -> 191118 COMPL. DATE 10/04/2002 TOTAL DEPTH 9800 PERF. 8316 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2281	N	2281	-0-	-0-	-0-	16	1	2265	2	N	-0-					57
11	2253	N	2253	-0-	-0-	-0-	15	1	2163	2	N	68					125
							75	9									
12	2263	N	1969	-0-	-294	-0-	16	1	1953	2	N	-0-					125
01	2294	N	2012	-0-	-282	-0-	14	1	1998	2	N	-0-					125
*02	2235	N	2235	-0-	-0-	-0-	14	1	2169	2	N	47					172
							52	9									
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					172

JONESVILLE "A" WELL #: 24 RRCID -> 191677 COMPL. DATE 11/06/2002 TOTAL DEPTH 9800 PERF. 8234 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3435	X	3435	-0-	-0-	-0-	16	1	3328	2	N	83					153
							91	9									
11	2880	X	2583	-0-	-297	-0-	15	1	2568	2	N	-0-					153
12	3067	X	3067	-0-	-0-	-0-	16	1	3038	2	N	12	145	1			20
							13	9									
01	2976	X	2974	-0-	-2	-0-	16	1	2893	2	N	59					79
							65	9									
*02	2824	X	2824	-0-	-0-	-0-	14	1	2788	2	N	20					99
							22	9									
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					99

NARRAMORE WELL #: 7 RRCID -> 192181 COMPL. DATE 11/25/2002 TOTAL DEPTH 9800 PERF. 8300 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2747	-0-	-508	-0-	16	1	2731	2	N	-0-					12
11	3090	X	2950	-0-	-140	-0-	15	1	2935	2	N	-0-					12
12	3100	X	3083	-0-	-17	-0-	16	1	2976	2	N	83					95
							91	9									
01	3100	X	2956	-0-	-144	-0-	16	1	2940	2	N	-0-					95
02	2800	X	2756	-0-	-44	-0-	14	1	2742	2	N	-0-					95
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					95

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
NORTH JONESVILLE "A" WELL #: 12 RRCID -> 193880 COMPL. DATE 03/21/2003 TOTAL DEPTH 9800 PERF. 9351 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2706	N	2706	-0-	-0-	-0-	16	1	2690	2	N	-0-					8
11	2700	N	2513	-0-	-187	-0-	15	1	2498	2	N	-0-					8
12	2749	N	2749	-0-	-0-	-0-	16	1	2733	2	N	-0-					8
01	2715	N	2715	-0-	-0-	-0-	16	1	2699	2	N	-0-					8
*02	2363	N	2363	-0-	-0-	-0-	14	1	2297	2	N	47					55
							52	9									
03	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					55

KNIGHTON "C" WELL #: 10 RRCID -> 197913 COMPL. DATE 10/03/2003 TOTAL DEPTH 9800 PERF. 8022 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2923	-0-	-177	-0-	140	1	2764	2	N	17					135
							19	9									
11	3000	X	2914	-0-	-86	-0-	135	1	2637	2	N	129	181	1			83
							142	9									
12	3117	X	3117	-0-	-0-	-0-	140	1	2814	2	N	148	173	1			58
							163	9									
01	3120	X	3120	-0-	-0-	-0-	135	1	2882	2	N	94					152
							103	9									
*02	3053	X	3053	-0-	-0-	-0-	126	1	2829	2	N	89	178	1			63
							98	9									
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					63

JOBE WELL #: 10 RRCID -> 198632 COMPL. DATE 10/25/2003 TOTAL DEPTH 9800 PERF. 9280 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3711	-0-	-319	-0-	16	1	3695	2	N	-0-					100
11	3840	X	3513	-0-	-327	-0-	15	1	3498	2	N	-0-					100
12	3813	X	3695	-0-	-118	-0-	16	1	3632	2	N	43					143
							47	9									
01	3813	X	3625	-0-	-188	-0-	16	1	3605	2	N	4	134	1			13
							4	9									
02	3416	X	3253	-0-	-163	-0-	14	1	3239	2	N	-0-					13
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					13

JONESVILLE WELL #: 26 RRCID -> 198751 COMPL. DATE 11/12/2003 TOTAL DEPTH 9800 PERF. 9174 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	1895	-0-	-1670	-0-	14	1	1881	2	N	-0-					15
11	3600	X	3600	-0-	-0-	-0-	15	1	3576	2	N	8					23
							9	9									
12	3379	X	2941	-0-	-438	-0-	15	1	2841	2	N	77					100
							85	9									
01	3100	X	2607	-0-	-493	-0-	14	1	2593	2	N	-0-					100
02	3052	X	2788	-0-	-264	-0-	14	1	2774	2	N	-0-					100
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					100

CURRIE WELL #: 4 RRCID -> 202061 COMPL. DATE 04/26/2004 TOTAL DEPTH 9800 PERF. 9353 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7378	-0-	-0-	-0-	121	1	7257	2	N	-0-					17
11	4333	X	4333	-0-	-0-	-0-	135	1	4198	2	N	-0-					17
12	4929	X	4929	-0-	-0-	-0-	140	1	4716	2	N	66					83
							73	9									
01	5269	X	5269	-0-	-0-	-0-	140	1	5129	2	N	-0-					83
*02	5765	X	5765	-0-	-0-	-0-	126	1	5639	2	N	-0-					83
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					83

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
TRAMMELL WELL #: 5 RRCID -> 203052 COMPL. DATE 06/30/2004 TOTAL DEPTH 9800 PERF. 9323 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3365	-0-	-262	-0-	16	1	3349	2	N	-0-					68
11	3480	X	3274	-0-	-206	-0-	15	1	3259	2	N	-0-					68
12	3379	X	3367	-0-	-12	-0-	16	1	3350	2	N	1	57	1			12
							1	9									
01	3379	X	3368	-0-	-11	-0-	16	1	3352	2	N	-0-					12
02	3052	X	2651	-0-	-401	-0-	14	1	2637	2	N	-0-					12
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					12

CURRIE WELL #: 5 RRCID -> 203192 COMPL. DATE 07/02/2004 TOTAL DEPTH 9800 PERF. 9392 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CURRIE WELL #: 6 RRCID -> 205730 COMPL. DATE 10/15/2004 TOTAL DEPTH 9800 PERF. 9337 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1605	N	1605	-0-	-0-	-0-	16	1	1589	2	N	-0-					25
11	1517	N	1517	-0-	-0-	-0-	15	1	1502	2	N	-0-					25
12	1767	N	1696	-0-	-71	-0-	16	1	1680	2	N	-0-					25
01	1612	N	1421	-0-	-191	-0-	15	1	1406	2	N	-0-					25
*02	1527	N	1527	-0-	-0-	-0-	14	1	1513	2	N	-0-					25
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					25

JOBE WELL #: 11 RRCID -> 208295 COMPL. DATE 02/07/2005 TOTAL DEPTH 10500 PERF. 9261 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0-	-0-	16	1	1637	2	N	-0-					43
11	1800	N	1756	-0-	-44	-0-	15	1	1741	2	N	-0-					43
12	2365	N	2365	-0-	-0-	-0-	15	1	2350	2	N	-0-					43
01	2921	N	2921	-0-	-0-	-0-	16	1	2905	2	N	-0-					43
*02	2589	N	2589	-0-	-0-	-0-	14	1	2575	2	N	-0-					43
03	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					43

CURRIE WELL #: 7 RRCID -> 211042 COMPL. DATE 04/22/2005 TOTAL DEPTH 9800 PERF. 9344 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2394	N	2394	-0-	-0-	-0-	16	1	2378	2	N	-0-					120
11	2340	N	2300	-0-	-40	-0-	15	1	2285	2	N	-0-					120
12	2421	N	2421	-0-	-0-	-0-	16	1	2337	2	N	62	159	1			23
							68	9									
01	2387	N	2315	-0-	-72	-0-	16	1	2299	2	N	-0-					23
02	2156	N	2128	-0-	-28	-0-	14	1	2114	2	N	-0-					23
03	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					23

JONESVILLE "A" WELL #: 29 RRCID -> 233057 COMPL. DATE 10/22/2007 TOTAL DEPTH 9800 PERF. 9376 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4690	-0-	-208	-0-	16	1	4674	2	N	-0-					155
11	4680	X	4462	-0-	-218	-0-	15	1	4447	2	N	-0-					155
12	4805	X	4285	-0-	-520	-0-	16	1	4269	2	N	-0-					155
01	4805	X	4217	-0-	-588	-0-	16	1	4201	2	N	-0-					155
02	4284	X	3812	-0-	-472	-0-	14	1	3798	2	N	-0-					155
03	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					155

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
JOBE WELL #: 12 RRCID -> 234138 COMPL. DATE 12/01/2007 TOTAL DEPTH 9800 PERF. 9230 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4249	-0-	-401	-0-	16	1	4233	2	N	-0-					8
11	4320	X	4046	-0-	-274	-0-	15	1	4031	2	N	-0-					8
12	4433	X	3783	-0-	-650	-0-	16	1	3767	2	N	-0-					8
01	4402	X	4114	-0-	-288	-0-	16	1	4098	2	N	-0-					8
*02	3856	X	3856	-0-	-0-	-0-	14	1	3810	2	N	29					37
							32	9									
03	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					37

TRAMMELL WELL #: 6 RRCID -> 234369 COMPL. DATE 12/13/2007 TOTAL DEPTH 9800 PERF. 9280 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3083	X	3083	-0-	-0-	-0-	16	1	3067	2	N	-0-					45
11	3060	X	2964	-0-	-96	-0-	15	1	2916	2	N	30					75
							33	9									
12	3162	X	2900	-0-	-262	-0-	16	1	2883	2	N	1	73	1			3
							1	9									
01	3162	X	2697	-0-	-465	-0-	14	1	2683	2	N	-0-					3
02	2828	X	2490	-0-	-338	-0-	12	1	2478	2	N	-0-					3
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					3

TRAMMELL WELL #: 7 RRCID -> 235644 COMPL. DATE 01/12/2008 TOTAL DEPTH 9800 PERF. 9354 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1901	N	1901	-0-	-0-	-0-	124	1	1777	2	N	-0-					43
11	2114	N	2114	-0-	-0-	-0-	118	1	1996	2	N	-0-					43
12	2114	N	2114	-0-	-0-	-0-	124	1	1990	2	N	-0-					43
01	2127	N	2127	-0-	-0-	-0-	124	1	1993	2	N	9					52
							10	9									
02	1960	N	1945	-0-	-15	-0-	126	1	1819	2	N	-0-	35	1			17
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					17

DOWNER WELL #: 4 RRCID -> 235910 COMPL. DATE 02/13/2008 TOTAL DEPTH 9800 PERF. 9390 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	16	1	1336	2	N	-0-					13
11	1500	N	1424	-0-	-76	-0-	15	1	1383	2	N	24					37
							26	9									
12	1581	N	1298	-0-	-283	-0-	16	1	1282	2	N	-0-					37
01	1364	N	1198	-0-	-166	-0-	16	1	1182	2	N	-0-					37
02	1316	N	1245	-0-	-71	-0-	14	1	1231	2	N	-0-					37
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					37

NORTH JONESVILLE "C" WELL #: 16 RRCID -> 236053 COMPL. DATE 03/19/2008 TOTAL DEPTH 9900 PERF. 9366 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2290	N	2290	-0-	-0-	-0-	16	1	2274	2	N	-0-					-0-
11	2310	N	2294	-0-	-16	-0-	15	1	2279	2	N	-0-					-0-
12	2511	N	2149	-0-	-362	-0-	16	1	2133	2	N	-0-					-0-
01	2418	N	2418	-0-	-0-	-0-	16	1	2402	2	N	-0-					-0-
*02	2185	N	2185	-0-	-0-	-0-	14	1	2171	2	N	-0-					-0-
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
JONESVILLE WELL #: 28 RRCID -> 238646 COMPL. DATE 05/31/2008 TOTAL DEPTH 9800 PERF. 9294 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3067	-0-	-1025	-0-	16	1	3049	2	N	2					157
							2	9									
11	3720	X	2758	-0-	-962	-0-	15	1	2743	2	N	-0-					157
12	3317	X	2654	-0-	-663	-0-	16	1	2577	2	N	55	194	1			18
							61	9									
01	3646	X	3646	-0-	-0-	-0-	16	1	3630	2	N	-0-					18
*02	3360	X	3360	-0-	-0-	-0-	14	1	3346	2	N	-0-					18
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					18

NARRAMORE WELL #: 12 RRCID -> 238675 COMPL. DATE 06/22/2008 TOTAL DEPTH 9840 PERF. 9384 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3782	-0-	-372	-0-	16	1	3766	2	N	-0-					-0-
11	3990	X	3603	-0-	-387	-0-	15	1	3588	2	N	-0-					-0-
12	3999	X	3695	-0-	-304	-0-	16	1	3633	2	N	42					42
							46	9									
01	3906	X	3599	-0-	-307	-0-	16	1	3576	2	N	6					48
							7	9									
02	3472	X	3252	-0-	-220	-0-	14	1	3238	2	N	-0-					48
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					48

NARRAMORE WELL #: 13 RRCID -> 242990 COMPL. DATE 12/12/2008 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3747	-0-	-97	-0-	16	1	3731	2	N	-0-					104
11	3600	X	3297	-0-	-303	-0-	15	1	3282	2	N	-0-					104
12	3813	X	3144	-0-	-669	-0-	15	1	3129	2	N	-0-					104
01	3813	X	3277	-0-	-536	-0-	14	1	3263	2	N	-0-					104
02	3444	X	2788	-0-	-656	-0-	13	1	2775	2	N	-0-					104
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					104

NORTH JONESVILLE "B" WELL #: 15 RRCID -> 242991 COMPL. DATE 08/29/2008 TOTAL DEPTH 9900 PERF. 9312 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6702	X	6702	-0-	-0-	-0-	16	1	6686	2	N	-0-					90
11	6309	X	6309	-0-	-0-	-0-	15	1	6294	2	N	-0-					90
12	6380	X	6380	-0-	-0-	-0-	16	1	6363	2	N	1					91
							1	9									
01	6287	X	6287	-0-	-0-	-0-	16	1	6265	2	N	5					96
							6	9									
*02	5653	X	5653	-0-	-0-	-0-	14	1	5604	2	N	32					128
							35	9									
03	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					128

GMX RESOURCES INC. 311408
VERHALEN WELL #: 6 RRCID -> 082869 COMPL. DATE 05/19/1979 TOTAL DEPTH 10747 PERF. 8724 - 10015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIGO MINERALS LLC 423834
RAVEN WELL #: 2 RRCID -> 139817 COMPL. DATE 10/08/1991 TOTAL DEPTH 9850 PERF. 8174 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
EADS WELL #: 1 RRCID -> 229448 COMPL. DATE 07/11/2007 TOTAL DEPTH 10333 PERF. 9445 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1444	-0-	-1191	-0-	59	1	1385	2	N	-0-					269
11	2550	X	2032	-0-	-518	-0-	78	1	1796	2	N	144	188	1	1	8	224
							158	9									
12	2653	N	2653	-0-	-0-	-0-	101	1	2552	2	N	-0-					224
01	1761	N	1761	-0-	-0-	-0-	75	1	1686	2	N	-0-					224
02	1904	N	1498	-0-	-406	-0-	77	1	1421	2	N	-0-					224
03	2666	N	2070	-0-	-596	-0-	85	1	1926	2	N	54	2	8			276
							59	9									

DOWNER WELL #: 2 RRCID -> 236368 COMPL. DATE 04/03/2008 TOTAL DEPTH 9900 PERF. 8241 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2730	-0-	-60	-0-	111	1	2586	2	N	30					85
							33	9									
11	2808	X	2808	-0-	-0-	-0-	116	1	2666	2	N	24	1	8			108
							26	9									
12	2799	N	2799	-0-	-0-	-0-	106	1	2660	2	N	30					138
							33	9									
01	2856	N	2856	-0-	-0-	-0-	120	1	2705	2	N	28					166
							31	9									
02	2632	N	2440	-0-	-192	-0-	123	1	2280	2	N	34	3	8			197
							37	9									
03	2790	N	2556	-0-	-234	-0-	106	1	2416	2	N	31	166	1	2	8	60
							34	9									

GROGAN, MILLIE WELL #: 3 RRCID -> 253762 COMPL. DATE 11/04/2009 TOTAL DEPTH 9825 PERF. 9591 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1204	N	1204	-0-	-0-	-0-	50	1	1154	2	N	-0-					160
11	1170	N	962	-0-	-208	-0-	40	1	922	2	N	-0-					160
12	1070	N	1070	-0-	-0-	-0-	41	1	1027	2	N	2					162
							2	9									
01	1209	N	1002	-0-	-207	-0-	43	1	959	2	N	-0-					162
02	896	N	841	-0-	-55	-0-	43	1	789	2	N	8					170
							9	9									
03	1085	N	1042	-0-	-43	-0-	44	1	994	2	N	4					174
							4	9									

DAVIDSON WELL #: 1 RRCID -> 255033 COMPL. DATE 01/02/2010 TOTAL DEPTH 9738 PERF. 9470 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2178	N	2178	-0-	-0-	-0-	89	1	2083	2	N	5					189
							6	9									
11	1950	N	1892	-0-	-58	-0-	78	1	1794	2	N	18					207
							20	9									
12	2108	N	1952	-0-	-156	-0-	74	1	1876	2	N	2					209
							2	9									
01	2170	N	1868	-0-	-302	-0-	79	1	1789	2	N	-0-					209
02	1764	N	1584	-0-	-180	-0-	80	1	1485	2	N	17	2	8			224
							19	9									
03	1953	N	1939	-0-	-14	-0-	82	1	1851	2	N	5					229
							6	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
TWYMAN WELL #: 2 RRCID -> 255131 COMPL. DATE 02/17/2010 TOTAL DEPTH 9800 PERF. 9560 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1720	-0-	-202	-0-	71	1	1646	2	N	3	1	8			172
							3	9									
11	1800	N	1435	-0-	-365	-0-	60	1	1373	2	N	2					174
							2	9									
12	1674	N	1507	-0-	-167	-0-	58	1	1449	2	N	-0-					174
01	1705	N	1280	-0-	-425	-0-	54	1	1225	2	N	1					175
							1	9									
02	1344	N	1202	-0-	-142	-0-	61	1	1139	2	N	2	2	8			175
							2	9									
03	1519	N	1514	-0-	-5	-0-	64	1	1448	2	N	2					177
							2	9									

EADS WELL #: 2H RRCID -> 264497 COMPL. DATE 12/20/2011 TOTAL DEPTH 9550 PERF. 9839 - 14655

10	72230	X	36336	-0-	-35894	-0-	36145	2	191	9	N	174	9	8			466
11	51690	X	33775	-0-	-17915	-0-	33659	2	116	9	N	105	393	1	9	8	169
12	49755	X	28015	-0-	-21740	-0-	27899	2	116	9	N	105	187	1			87
01	44888	X	31399	-0-	-13489	-0-	31268	2	131	9	N	119	7	8			199
02	36400	X	26730	-0-	-9670	-0-	26599	2	131	9	N	119	196	1	25	8	97
03	36332	X	26632	-0-	-9700	-0-	26612	2	20	9	N	18	11	8			104

SABINE OIL & GAS LLC 742142
WINSTON HEIRS GU WELL #: 1 RRCID -> 243181 COMPL. DATE 08/27/2008 TOTAL DEPTH 9935 PERF. 9442 - 9684

10	2418	X	1575	-0-	-843	-0-	54	1	1519	2	Y	2	1	8			27
							2	9									
11	2340	X	1904	-0-	-436	-0-	69	1	1833	2	Y	2					29
							2	9									
12	1689	N	1689	-0-	-0-	-0-	63	1	1624	2	Y	2	2	8			29
							2	9									
01	2022	N	2022	-0-	-0-	-0-	76	1	1936	2	Y	9	2	8			36
							10	9									
02	1764	N	1628	-0-	-136	-0-	58	1	1506	2	Y	58	69	1	1	8	24
							64	9									
*03	1989	N	1989	-0-	-0-	-0-	71	1	1852	2	Y	60					84
							66	9									

HOPE WELL #: 1 RRCID -> 246552 COMPL. DATE 02/04/2009 TOTAL DEPTH 11460 PERF. 8590 - 9624

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSLOW OIL WELL #: 1 RRCID -> 249399 COMPL. DATE 05/20/2009 TOTAL DEPTH 11395 PERF. 9454 - 9720

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
WINSTON HEIRS GU WELL #: 2 RRCID -> 250619 COMPL. DATE 06/29/2009 TOTAL DEPTH 11337 PERF. 9542 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3529	-0-		-160	-0-	121	1	3395	2	Y	12					43
								13	9									
11	3570	X	2873	-0-		-697	-0-	104	1	2758	2	Y	10					53
								11	9									
12	3100	X	2939	-0-		-161	-0-	108	1	2809	2	Y	20					73
								22	9									
01	3534	X	3092	-0-		-442	-0-	116	1	2964	2	Y	11					84
								12	9									
02	3420	X	3420	-0-		-0-	-0-	123	1	3218	2	Y	72	118	1			38
								79	9									
03	3534	X	3342	-0-		-192	-0-	120	1	3131	2	Y	83					121
								91	9									

WINSTON HEIRS WELL #: 3H RRCID -> 264762 COMPL. DATE 12/23/2011 TOTAL DEPTH 9610 PERF. 9853 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190557	X	61854	-0-		-128703	-0-	2243	1	59327	2	N	258	186	1	23	8	166
								284	9									
11	88470	X	56636	-0-		-31834	-0-	2167	1	54228	2	N	219	100	5	46	8	239
								241	9									
12	81747	X	57469	-0-		-24278	-0-	2247	1	55059	2	N	148	190	1	41	8	156
								163	9									
01	67611	X	55934	-0-		-11677	-0-	2226	1	53526	2	N	165	181	1	35	8	105
								182	9									
02	58044	X	51457	-0-		-6587	-0-	2003	1	49316	2	N	125	180	1	13	8	37
								138	9									
03	61845	X	57309	-0-		-4536	-0-	2227	1	54977	2	N	95					132
								105	9									

SAMSON LONE STAR, LLC 744737
CALDWELL "B" WELL #: 1 L RRCID -> 168168 COMPL. DATE 02/20/1998 TOTAL DEPTH 9820 PERF. 8460 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

FURRH GAS UNIT "B" WELL #: 1 L RRCID -> 168500 COMPL. DATE 03/19/1998 TOTAL DEPTH 9820 PERF. 8400 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-		-0-	-0-	1320	2	1	9	N	1	1	8			93
11	1440	N	1037	-0-		-403	-0-	1034	2	3	9	N	3	3	8			93
12	225	N	225	-0-		-0-	-0-	225	2			N	-0-					93
01	1439	N	1439	-0-		-0-	-0-	1420	2	19	9	N	17	2	8			108
*02	1120	N	1120	-0-		-0-	-0-	1085	2	35	9	N	32	2	8			138
*03	1090	N	1090	-0-		-0-	-0-	1079	2	11	9	N	10	1	8			147

ABNEY, R. K. "B" WELL #: 1 RRCID -> 171087 COMPL. DATE 08/22/1998 TOTAL DEPTH 9680 PERF. 9380 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					44
11	0	N	-0-	-0-		-0-	-0-					N	-0-					44
12	0	N	-0-	-0-		-0-	-0-					N	-0-					44
01	0	N	-0-	-0-		-0-	-0-					N	-0-					44
02	0	N	-0-	-0-		-0-	-0-					N	-0-	43	1	1	5	-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SANDY GAS UNIT WELL #: 1 RRCID -> 212295 COMPL. DATE 05/07/2005 TOTAL DEPTH 9999 PERF. 9042 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2651	-0-	-170	-0-	134	1	2511	2	N	5					44
							6	9									
11	2550	X	2457	-0-	-93	-0-	132	1	2314	2	N	10					54
							11	9									
12	2759	N	2732	-0-	-27	-0-	51	1	2674	2	N	6					60
							7	9									
01	2666	N	1829	-0-	-837	-0-	53	1	1774	2	N	2					62
							2	9									
02	2296	N	1611	-0-	-685	-0-	48	1	1563	2	N	-0-					62
03	2728	N	1905	-0-	-823	-0-	57	1	1809	2	N	35					97
							39	9									

COLEMAN GAS UNIT 2 WELL #: 1 RRCID -> 215046 COMPL. DATE 06/26/2005 TOTAL DEPTH 9923 PERF. 9058 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3026	X	3026	-0-	-0-	-0-	191	1	2832	2	N	3	2	1			170
							3	9									
11	3000	N	3745	-0-	745	745	231	1	3507	2	N	6	4	1			172
							7	9									
12	3100	N	4934	-0-	1834	2579	315	1	4615	2	N	4	3	1	2	8	171
							4	9									
01	3100	N	4089	-0-	989	3568	269	1	3816	2	N	4	4	1			171
							4	9									
02	6929	X	3361	-0-	-3568	-0-	187	1	3170	2	N	4	4	1			171
							4	9									
*03	3458	X	3458	-0-	-0-	-0-	194	1	3260	2	Y	4	3	1			172
							4	9									

SANDY GAS UNIT WELL #: 2 RRCID -> 215334 COMPL. DATE 08/29/2005 TOTAL DEPTH 9990 PERF. 9056 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2459	-0-	-145	-0-	125	1	2331	2	N	3					92
							3	9									
11	2430	X	2372	-0-	-58	-0-	127	1	2220	2	N	23					115
							25	9									
12	3100	N	3104	-0-	4	4	58	1	3042	2	N	4					119
							4	9									
01	2449	N	2342	-0-	-107	-0-	68	1	2271	2	N	3					122
							3	9									
02	2320	N	2320	-0-	-0-	-0-	69	1	2249	2	N	2					124
							2	9									
*03	2600	N	2600	-0-	-0-	-0-	79	1	2515	2	N	5					129
							6	9									

COLEMAN GAS UNIT 1 WELL #: 2 RRCID -> 216287 COMPL. DATE 10/08/2005 TOTAL DEPTH 9900 PERF. 9098 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
VAUGHAN GAS UNIT 1 WELL #: 2 RRCID -> 216422 COMPL. DATE 10/28/2005 TOTAL DEPTH 9850 PERF. 8747 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2311	N	2311	-0-	-0-		-0-		146	1	2162	2	N	3	2	1			177
									3	9									
11	2280	N	2119	-0-	-161		-0-		131	1	1982	2	N	5	3	1			179
									6	9									
12	2356	N	2222	-0-	-134		-0-		142	1	2076	2	N	4	2	1	2	8	179
									4	9									
01	2325	N	2240	-0-	-85		-0-		147	1	2090	2	N	3	2	1			180
									3	9									
02	1988	N	1984	-0-	-4		-0-		110	1	1871	2	N	3	2	1			181
									3	9									
*03	2232	N	2021	-0-	-211		-0-		113	1	1904	2	Y	4	2	1			183
									4	9									

DREYFUS, M. K. WELL #: 2 RRCID -> 218436 COMPL. DATE 01/30/2006 TOTAL DEPTH 9999 PERF. 8309 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17704	X	6536	-0-	-11168		-0-		412	1	6101	2	Y	21	4	1			95
									23	9									
11	3813	X	3813	-0-	-0-		-0-		231	1	3503	2	Y	72	105	1			62
									79	9									
12	7316	X	2285	-0-	-5031		-0-		139	1	2039	2	Y	97	113	1	3	8	43
									107	9									
01	7316	X	3794	-0-	-3522		-0-		249	1	3536	2	Y	8	2	1			49
									9	9									
02	5936	X	3819	-0-	-2117		-0-		208	1	3528	2	Y	75	106	1			18
									83	9									
*03	6541	X	3910	-0-	-2631		-0-		218	1	3661	2	Y	28	3	1			43
									31	9									

STACY GAS UNIT NO. 1 WELL #: 1 RRCID -> 218725 COMPL. DATE 12/24/2005 TOTAL DEPTH 9850 PERF. 8219 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7829	-0-	-417		-0-		489	1	7230	2	N	100	5	1			131
									110	9									
11	7740	X	7340	-0-	-400		-0-		450	1	6821	2	N	63	11	1			183
									69	9									
12	7590	X	7590	-0-	-0-		-0-		470	1	6890	2	N	209	198	1	3	8	191
									230	9									
01	7533	X	7115	-0-	-418		-0-		461	1	6551	2	N	94	196	1			89
									103	9									
02	6804	X	6371	-0-	-433		-0-		344	1	5852	2	N	159	185	1			63
									175	9									
*03	7533	X	7005	-0-	-528		-0-		385	1	6458	2	Y	147	5	1			205
									162	9									

SANDY GAS UNIT WELL #: 3 RRCID -> 219386 COMPL. DATE 03/10/2006 TOTAL DEPTH 9999 PERF. 9020 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4355	-0-	-109		-0-		221	1	4128	2	N	5					62
									6	9									
11	4320	X	4289	-0-	-31		-0-		229	1	4005	2	N	50					112
									55	9									
12	5495	X	5495	-0-	-0-		-0-		103	1	5383	2	N	8					120
									9	9									
01	4526	X	4176	-0-	-350		-0-		122	1	4048	2	N	5					125
									6	9									
02	4088	X	3714	-0-	-374		-0-		110	1	3580	2	N	22					147
									24	9									
03	4588	X	4217	-0-	-371		-0-		129	1	4074	2	N	13					160
									14	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
COLEMAN GAS UNIT 1 WELL #: 3 RRCID -> 221164 COMPL. DATE N/A TOTAL DEPTH 9915 PERF. 8554 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2327	N	2327	-0-	-0-	-0-	147	1	2178	2	N	2	2	1			74
							2	9									
11	2280	N	2238	-0-	-42	-0-	138	1	2093	2	N	6	3	1			77
							7	9									
12	2449	N	2081	-0-	-368	-0-	133	1	1942	2	N	5	2	1	1	8	79
							6	9									
01	2325	N	2009	-0-	-316	-0-	132	1	1875	2	N	2	2	1			79
							2	9									
02	2100	N	1951	-0-	-149	-0-	108	1	1839	2	N	4	2	1			81
							4	9									
*03	2105	N	2105	-0-	-0-	-0-	118	1	1985	2	Y	2	2	1			81
							2	9									

RILEY TRUST WELL #: 1 RRCID -> 221171 COMPL. DATE 05/06/2006 TOTAL DEPTH 9900 PERF. 8422 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					19
11	2100	N	1807	-0-	-293	-0-	1807	2			N	-0-					19
12	2232	N	1903	-0-	-329	-0-	1902	2	1	9	N	1	1	8			19
01	1953	N	1824	-0-	-129	-0-	1824	2			N	-0-					19
02	1680	N	1524	-0-	-156	-0-	1524	2			N	-0-					19
03	1891	N	1841	-0-	-50	-0-	1841	2			N	-0-					19

STACY GAS UNIT NO. 1 WELL #: 2 RRCID -> 221174 COMPL. DATE 04/30/2006 TOTAL DEPTH 9875 PERF. 8261 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1869	-0-	-146	-0-	117	1	1737	2	N	14	1	1			132
							15	9									
11	1843	N	1843	-0-	-0-	-0-	111	1	1690	2	N	38	3	1			167
							42	9									
12	1891	N	1551	-0-	-340	-0-	98	1	1433	2	N	18	1	1	2	8	182
							20	9									
01	1860	N	333	-0-	-1527	-0-	21	1	300	2	N	11	161	1			32
							12	9									
02	1708	N	453	-0-	-1255	-0-	25	1	428	2	N	-0-					32
*03	1550	N	182	-0-	-1368	-0-	10	1	172	2	Y	-0-					32

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 7 RRCID -> 221527 COMPL. DATE 05/23/2006 TOTAL DEPTH 9945 PERF. 8423 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2356	-0-	-0-	-0-	143	1	2114	2	Y	90	56	1			74
							99	9									
11	2220	X	2003	-0-	-217	-0-	121	1	1840	2	Y	38	77	1			35
							42	9									
12	2500	X	2500	-0-	-0-	-0-	150	1	2198	2	Y	138	2	1	2	8	169
							152	9									
01	2395	X	2395	-0-	-0-	-0-	150	1	2126	2	Y	108	144	1			133
							119	9									
02	2345	X	2345	-0-	-0-	-0-	128	1	2172	2	Y	41	2	1			172
							45	9									
*03	2511	X	2485	-0-	-26	-0-	136	1	2275	2	Y	67	130	1			109
							74	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
JOINER, J.W. GU 1 WELL #: 1 RRCID -> 221749 COMPL. DATE 06/05/2006 TOTAL DEPTH 9975 PERF. 8322 - 9747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1526	-0-	-582	-0-	95	1	1408	2	Y	21	68	1			17
							23	9									
11	2130	N	1720	-0-	-410	-0-	105	1	1592	2	Y	21	3	1			35
							23	9									
12	2232	X	2119	-0-	-113	-0-	134	1	1962	2	Y	21	1	1	1	8	54
							23	9									
01	2317	X	2317	-0-	-0-	-0-	150	1	2127	2	Y	36	55	1			35
							40	9									
02	2016	X	1901	-0-	-115	-0-	104	1	1774	2	Y	21	46	1			10
							23	9									
*03	2108	X	2094	-0-	-14	-0-	116	1	1939	2	Y	35	2	1			43
							39	9									

COLEMAN GAS UNIT 2 WELL #: 3 RRCID -> 222140 COMPL. DATE 02/05/2006 TOTAL DEPTH 9950 PERF. 8407 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3256	-0-	-154	-0-	205	1	3038	2	Y	12	89	1			17
							13	9									
11	3270	X	3083	-0-	-187	-0-	190	1	2876	2	Y	15	5	1			27
							17	9									
12	3441	X	3120	-0-	-321	-0-	194	1	2848	2	Y	71	2	1	2	8	94
							78	9									
01	3441	X	2927	-0-	-514	-0-	188	1	2671	2	Y	62	95	1			61
							68	9									
02	3108	X	2593	-0-	-515	-0-	144	1	2445	2	Y	4	3	1			62
							4	9									
*03	3255	X	2892	-0-	-363	-0-	158	1	2649	2	Y	77	100	1			39
							85	9									

MINK WELL #: 1 RRCID -> 222247 COMPL. DATE 07/30/2006 TOTAL DEPTH 9975 PERF. 8191 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7146	X	7146	-0-	-0-	-0-	7120	2	26	9	N	24	9	8			192
11	5711	X	5711	-0-	-0-	-0-	5678	2	33	9	N	30	16	8			206
12	7285	X	4803	-0-	-2482	-0-	4759	2	44	9	N	40	188	1	7	8	51
01	7285	X	4754	-0-	-2531	-0-	4670	2	84	9	N	76	6	8			121
02	6580	X	3555	-0-	-3025	-0-	3546	2	9	9	N	8	6	8			123
03	7161	X	3590	-0-	-3571	-0-	3527	2	63	9	N	57	8	8			172

ELLIS, CHAD GAS UNIT WELL #: 1 RRCID -> 224166 COMPL. DATE 12/08/2006 TOTAL DEPTH 9850 PERF. 8359 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3165	-0-	-369	-0-	194	1	2871	2	Y	91	105	1			26
							100	9									
11	3300	X	2966	-0-	-334	-0-	177	1	2691	2	Y	89	105	1			10
							98	9									
12	3348	X	3065	-0-	-283	-0-	189	1	2764	2	Y	102	85	1	1	8	26
							112	9									
01	3348	X	3007	-0-	-341	-0-	193	1	2740	2	Y	67	75	1			18
							74	9									
02	2968	X	2276	-0-	-692	-0-	124	1	2102	2	Y	45	50	1			13
							50	9									
*03	3162	X	2642	-0-	-520	-0-	143	1	2398	2	Y	92	52	1			53
							101	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
JOINER, J.W. GU 1 WELL #: 2 RRCID -> 224185 COMPL. DATE 10/08/2006 TOTAL DEPTH 10011 PERF. 8452 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4577	X	4577	-0-	-0-	-0-	286	1	4236	2	Y	50	76	1			22
							55	9									
11	4936	X	4936	-0-	-0-	-0-	302	1	4577	2	Y	52	6	1			68
							57	9									
12	4940	X	4940	-0-	-0-	-0-	315	1	4619	2	Y	5	4	1	2	8	67
							6	9									
01	5030	X	5030	-0-	-0-	-0-	325	1	4616	2	Y	81	141	1			7
							89	9									
02	5658	X	5658	-0-	-0-	-0-	310	1	5270	2	Y	71	67	1			11
							78	9									
*03	5861	X	5861	-0-	-0-	-0-	329	1	5525	2	Y	6	5	1			12
							7	9									

JOINER, J.W. GU 1 WELL #: 3 RRCID -> 224356 COMPL. DATE 10/11/2006 TOTAL DEPTH 10011 PERF. 8456 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3243	-0-	-911	-0-	200	1	2966	2	Y	70	110	1			32
							77	9									
11	4020	X	3050	-0-	-970	-0-	184	1	2786	2	Y	73	5	1			100
							80	9									
12	3875	X	3118	-0-	-757	-0-	199	1	2917	2	Y	2	2	1	2	8	98
							2	9									
01	3682	X	3682	-0-	-0-	-0-	233	1	3304	2	Y	132	219	1			11
							145	9									
02	3213	X	3213	-0-	-0-	-0-	172	1	2917	2	Y	113	106	1			18
							124	9									
*03	3337	X	3337	-0-	-0-	-0-	188	1	3146	2	Y	3	3	1			18
							3	9									

COLEMAN GAS UNIT 3 WELL #: 1 RRCID -> 226404 COMPL. DATE 02/11/2007 TOTAL DEPTH 9973 PERF. 8447 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2120	N	2120	-0-	-0-	-0-	134	1	1984	2	N	2	1	1			111
							2	9									
11	2040	N	1938	-0-	-102	-0-	120	1	1814	2	N	4	3	1			112
							4	9									
12	2170	N	1922	-0-	-248	-0-	123	1	1795	2	N	4	2	1	1	8	113
							4	9									
01	2108	N	1925	-0-	-183	-0-	126	1	1797	2	N	2	2	1			113
							2	9									
02	1820	N	1734	-0-	-86	-0-	96	1	1628	2	N	9	2	1			120
							10	9									
*03	1922	N	1878	-0-	-44	-0-	106	1	1771	2	Y	1	1	1			120
							1	9									

STACY GAS UNIT NO. 1 WELL #: 3 RRCID -> 226798 COMPL. DATE 12/24/2006 TOTAL DEPTH 9930 PERF. 8402 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	566	-0-	-1635	-0-	34	1	503	2	N	26	180	1			50
							29	9									
11	2160	N	1798	-0-	-362	-0-	110	1	1668	2	N	18	2	1			66
							20	9									
12	2232	N	2232	-0-	-0-	-0-	140	1	2046	2	N	42	1	1	2	8	105
							46	9									
01	1647	N	1647	-0-	-0-	-0-	106	1	1504	2	N	34	2	1			137
							37	9									
02	1680	N	409	-0-	-1271	-0-	18	1	311	2	N	73	176	1			34
							80	9									
*03	2232	N	1707	-0-	-525	-0-	94	1	1572	2	Y	37					71
							41	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
COLEMAN GAS UNIT 1 WELL #: 4 RRCID -> 227207 COMPL. DATE 03/18/2007 TOTAL DEPTH 9925 PERF. 9598 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1820	-0-		-381	-0-		113	1	1665	2	N	38	181	1			21
									42	9									
11	2280	N	824	-0-		-1456	-0-		51	1	766	2	N	6	3	1			24
									7	9									
12	2387	N	2137	-0-		-250	-0-		136	1	1998	2	N	3	1	1	1	8	25
									3	9									
01	1829	N	1246	-0-		-583	-0-		82	1	1161	2	N	3	2	1			26
									3	9									
02	1974	N	1974	-0-		-0-	-0-		109	1	1859	2	N	5	1	1			30
									6	9									
*03	2169	N	2169	-0-		-0-	-0-		121	1	2035	2	Y	12	2	1			40
									13	9									

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 8 RRCID -> 228042 COMPL. DATE 02/16/2007 TOTAL DEPTH 9910 PERF. 8372 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2145	N	2145	-0-		-0-	-0-		135	1	1990	2	N	18	176	1			13
									20	9									
11	1980	N	1921	-0-		-59	-0-		118	1	1791	2	N	11	3	1			21
									12	9									
12	2108	N	2009	-0-		-99	-0-		125	1	1832	2	N	47	2	1	1	8	65
									52	9									
01	2139	N	1933	-0-		-206	-0-		126	1	1794	2	N	12	2	1			75
									13	9									
02	1792	N	1740	-0-		-52	-0-		96	1	1640	2	N	4	2	1			77
									4	9									
*03	2015	N	1956	-0-		-59	-0-		105	1	1767	2	Y	76	1	1			152
									84	9									

LANCASTER GU 1 WELL #: 1 RRCID -> 228177 COMPL. DATE 04/25/2007 TOTAL DEPTH 9930 PERF. 8414 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2197	-0-		-66	-0-		138	1	2036	2	N	21	1	1			102
									23	9									
11	2160	N	1928	-0-		-232	-0-		119	1	1803	2	N	5	3	1			104
									6	9									
12	2170	N	1741	-0-		-429	-0-		110	1	1610	2	N	19	2	1	2	8	119
									21	9									
01	2201	N	1875	-0-		-326	-0-		121	1	1726	2	N	25	2	1			142
									28	9									
02	1792	N	1674	-0-		-118	-0-		92	1	1568	2	N	13	2	1			153
									14	9									
*03	1736	N	1104	-0-		-632	-0-		59	1	998	2	Y	43	175	1			21
									47	9									

SANDY GAS UNIT WELL #: 4 RRCID -> 229064 COMPL. DATE 05/18/2007 TOTAL DEPTH 11720 PERF. 8168 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3177	X	3177	-0-		-0-	-0-		161	1	3016	2	N	-0-					199
11	3021	X	3021	-0-		-0-	-0-		163	1	2858	2	N	-0-					199
12	3638	X	3638	-0-		-0-	-0-		68	1	3563	2	N	6	182	1			23
									7	9									
01	2865	X	2865	-0-		-0-	-0-		84	1	2773	2	N	7					30
									8	9									
02	2334	X	2334	-0-		-0-	-0-		70	1	2264	2	N	-0-					30
*03	2833	X	2833	-0-		-0-	-0-		87	1	2746	2	N	-0-					30

ABNEY, R. K. "B" WELL #: 2 RRCID -> 229109 COMPL. DATE 05/27/2007 TOTAL DEPTH 9808 PERF. 8283 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-		-0-	-0-		763	2	3	9	N	3	3	8			192
11	824	N	824	-0-		-0-	-0-		817	2	7	9	N	6	6	8			192
12	971	N	971	-0-		-0-	-0-		875	2	96	9	N	87	180	1	5	8	94
01	887	N	887	-0-		-0-	-0-		751	2	136	9	N	124	3	8			215
02	756	N	615	-0-		-141	-0-		604	2	11	9	N	10	181	1	3	8	41
03	961	N	830	-0-		-131	-0-		695	2	135	9	N	123	4	8			160

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SUTTON WELL #: 1 RRCID -> 229457 COMPL. DATE 06/25/2007 TOTAL DEPTH 11856 PERF. 8400 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1257	-0-		-448	-0-		79	1	1175	2	N	3	1	1			136
									3	9									
11	1380	X	1002	-0-		-378	-0-		57	1	865	2	N	73	186	1			23
									80	9									
12	1426	X	1172	-0-		-254	-0-		74	1	1091	2	N	6	1	1	3	8	25
									7	9									
01	1271	X	966	-0-		-305	-0-		63	1	890	2	N	12	1	1			36
									13	9									
02	1148	X	871	-0-		-277	-0-		48	1	822	2	N	1	1	1			36
									1	9									
*03	1316	X	1316	-0-		-0-	-0-		72	1	1205	2	Y	35	1	1			70
									39	9									

ROBB GU 1 WELL #: 1 RRCID -> 229695 COMPL. DATE 06/30/2007 TOTAL DEPTH 9950 PERF. 9130 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2988	-0-		-856	-0-		189	1	2793	2	N	5	2	1			124
									6	9									
11	3720	X	2965	-0-		-755	-0-		183	1	2775	2	N	6	4	1			126
									7	9									
12	6201	X	6201	-0-		-0-	-0-		396	1	5799	2	N	5	2	1	5	8	124
									6	9									
01	5796	X	5796	-0-		-0-	-0-		381	1	5408	2	N	6	5	1			125
									7	9									
02	5640	X	5640	-0-		-0-	-0-		313	1	5319	2	N	7	6	1			126
									8	9									
*03	6200	X	5852	-0-		-348	-0-		329	1	5516	2	Y	6	5	1			127
									7	9									

NOLTE WELL #: 1 RRCID -> 230570 COMPL. DATE 07/20/2007 TOTAL DEPTH 11690 PERF. 9707 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5151	-0-		-429	-0-		259	1	4851	2	N	37					221
									41	9									
11	5340	X	4729	-0-		-611	-0-		255	1	4464	2	N	9	186	1			44
									10	9									
12	6226	X	6226	-0-		-0-	-0-		117	1	6080	2	N	26					70
									29	9									
01	5270	X	4636	-0-		-634	-0-		136	1	4494	2	N	5					75
									6	9									
02	4704	X	3978	-0-		-726	-0-		119	1	3857	2	N	2					77
									2	9									
03	5518	X	4451	-0-		-1067	-0-		136	1	4313	2	N	2					79
									2	9									

DREYFUS, M. K. WELL #: 3 RRCID -> 232093 COMPL. DATE 09/13/2007 TOTAL DEPTH 11901 PERF. 8432 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2732	-0-		-1422	-0-		172	1	2542	2	Y	16	2	1			81
									18	9									
11	3810	X	2478	-0-		-1332	-0-		150	1	2275	2	Y	48	85	1			44
									53	9									
12	3751	X	1888	-0-		-1863	-0-		116	1	1707	2	Y	59	73	1	3	8	27
									65	9									
01	3751	X	564	-0-		-3187	-0-		37	1	523	2	Y	4	1	1			30
									4	9									
02	3388	X	2593	-0-		-795	-0-		140	1	2384	2	Y	63	77	1			16
									69	9									
*03	2728	X	2432	-0-		-296	-0-		131	1	2201	2	Y	91	2	1			105
									100	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
COLEMAN GAS UNIT 2 WELL #: 5 RRCID -> 232964 COMPL. DATE 10/11/2007 TOTAL DEPTH 11900 PERF. 8460 - 11742

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4932	-0-	-524	-0-		311	1	4607	2	Y	13	101	1			19
								14	9									
11	5190	X	4385	-0-	-805	-0-		270	1	4096	2	Y	17	7	1			29
								19	9									
12	5208	X	4368	-0-	-840	-0-		274	1	4011	2	Y	75	3	1	2	8	99
								83	9									
01	5177	X	4203	-0-	-974	-0-		271	1	3851	2	Y	74	102	1			71
								81	9									
02	4676	X	3622	-0-	-1054	-0-		201	1	3417	2	Y	4	4	1			71
								4	9									
*03	4929	X	4480	-0-	-449	-0-		249	1	4170	2	Y	55	98	1			28
								61	9									

JOINER, J.W. GU 1 WELL #: 4 RRCID -> 233759 COMPL. DATE 11/16/2007 TOTAL DEPTH 11909 PERF. 8434 - 9742

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1387	-0-	-473	-0-		87	1	1287	2	Y	12	48	1			10
								13	9									
11	3000	N	4741	-0-	1741	1741		292	1	4423	2	Y	24	2	1			32
								26	9									
12	6042	X	4301	-0-	-1741	-0-		272	1	3981	2	Y	44	3	1	2	8	71
								48	9									
01	4279	X	4279	-0-	-0-	-0-		277	1	3934	2	Y	62	70	1			63
								68	9									
02	4424	X	3638	-0-	-786	-0-		200	1	3404	2	Y	31	77	1			17
								34	9									
*03	4898	X	3879	-0-	-1019	-0-		215	1	3612	2	Y	47	3	1			61
								52	9									

MCKAY, G. D. GU 1 WELL #: 1 RRCID -> 234522 COMPL. DATE 04/04/2008 TOTAL DEPTH 10065 PERF. 8550 - 9788

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3710	-0-	-320	-0-		188	1	3519	2	N	3					162
								3	9									
11	3840	X	3700	-0-	-140	-0-		200	1	3497	2	N	3					165
								3	9									
12	4692	X	4692	-0-	-0-	-0-		88	1	4602	2	N	2					167
								2	9									
01	3937	X	3759	-0-	-178	-0-		108	1	3598	2	N	48					215
								53	9									
02	3556	X	3136	-0-	-420	-0-		93	1	3017	2	N	24	177	1			62
								26	9									
03	3968	X	3592	-0-	-376	-0-		110	1	3482	2	N	-0-					62

COLEMAN GAS UNIT 1 WELL #: 6 RRCID -> 235766 COMPL. DATE 01/17/2008 TOTAL DEPTH 11898 PERF. 8425 - 11738

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4698	X	4698	-0-	-0-	-0-		295	1	4364	2	Y	35	1	1			223
								39	9									
11	3893	X	3893	-0-	-0-	-0-		240	1	3642	2	Y	10	183	1			50
								11	9									
12	3937	X	3325	-0-	-612	-0-		207	1	3030	2	Y	80	3	1	3	8	124
								88	9									
01	4712	X	2193	-0-	-2519	-0-		143	1	2033	2	Y	15	3	1			136
								17	9									
02	4256	X	2229	-0-	-2027	-0-		122	1	2081	2	Y	24	2	1			158
								26	9									
*03	4712	X	2014	-0-	-2698	-0-		112	1	1881	2	Y	19	2	1			175
								21	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 10 RRCID -> 238197 COMPL. DATE 06/09/2008 TOTAL DEPTH 9945 PERF. 8424 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3636	-0-	-239	-0-	222	1	3290	2	Y	113	130	1			93
							124	9									
11	3660	X	2122	-0-	-1538	-0-	128	1	1948	2	Y	42	95	1			40
							46	9									
12	3751	X	2268	-0-	-1483	-0-	145	1	2117	2	Y	5	2	1	5	8	38
							6	9									
01	3751	X	2883	-0-	-868	-0-	189	1	2687	2	Y	6	30	1			14
							7	9									
02	3388	X	1859	-0-	-1529	-0-	99	1	1688	2	Y	65	3	1			76
							72	9									
*03	3627	X	2221	-0-	-1406	-0-	118	1	1985	2	Y	107	54	1			129
							118	9									

KEETH WELL #: 1 RRCID -> 238989 COMPL. DATE 05/29/2008 TOTAL DEPTH 11910 PERF. 8465 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8027	X	8027	-0-	-0-	-0-	507	1	7496	2	N	22	5	1			163
							24	9									
11	7959	X	7959	-0-	-0-	-0-	490	1	7430	2	N	35	11	1			187
							39	9									
12	7601	X	7601	-0-	-0-	-0-	483	1	7079	2	N	35	181	1	4	8	37
							39	9									
01	7217	X	7217	-0-	-0-	-0-	472	1	6709	2	N	33	6	1			64
							36	9									
02	6859	X	6859	-0-	-0-	-0-	379	1	6447	2	N	30	7	1			87
							33	9									
*03	7723	X	7723	-0-	-0-	-0-	430	1	7219	2	Y	67	6	1			148
							74	9									

TAYLOR ESTATE WELL #: 1 RRCID -> 239120 COMPL. DATE 02/19/2006 TOTAL DEPTH 9935 PERF. 8270 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2360	-0-	-306	-0-	143	1	2118	2	N	90	2	1			152
							99	9									
11	2580	N	2339	-0-	-241	-0-	138	1	2088	2	N	103	184	1			71
							113	9									
12	2573	N	2442	-0-	-131	-0-	150	1	2204	2	N	80	2	1	2	8	147
							88	9									
01	2394	N	2394	-0-	-0-	-0-	153	1	2173	2	N	62	179	1			30
							68	9									
02	2375	N	2375	-0-	-0-	-0-	120	1	2033	2	N	202	175	1			57
							222	9									
*03	2932	N	2932	-0-	-0-	-0-	162	1	2718	2	Y	47	2	1			102
							52	9									

COLEMAN GAS UNIT 1 WELL #: 5H RRCID -> 244867 COMPL. DATE 11/22/2008 TOTAL DEPTH 9592 PERF.10077 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197	X	16859	-0-	-1338	-0-	1066	1	15773	2	N	18	12	1			9
							20	9									
11	17190	X	16442	-0-	-748	-0-	1015	1	15392	2	N	32	24	1			17
							35	9									
12	17670	X	15586	-0-	-2084	-0-	995	1	14576	2	N	14	13	1	8	8	10
							15	9									
01	17608	X	13930	-0-	-3678	-0-	915	1	13000	2	N	14	13	1			11
							15	9									
02	15904	X	12850	-0-	-3054	-0-	713	1	12122	2	N	14	13	1			12
							15	9									
*03	16988	X	13473	-0-	-3515	-0-	757	1	12702	2	Y	13	11	1			14
							14	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
VAUGHAN GAS UNIT 1 WELL #: 3 RRCID -> 247350 COMPL. DATE 02/10/2006 TOTAL DEPTH 9925 PERF. 8947 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2764	-0-	-181	-0-	164	1	2429	2	N	155	161	1			106
							171	9									
11	2820	N	2555	-0-	-265	-0-	153	1	2319	2	N	75	4	1			177
							83	9									
12	2914	N	2545	-0-	-369	-0-	161	1	2352	2	N	29	2	1	1	8	203
							32	9									
01	2759	N	2609	-0-	-150	-0-	158	1	2252	2	N	181	356	1			28
							199	9									
02	2380	N	2194	-0-	-186	-0-	122	1	2070	2	N	2	2	1			28
							2	9									
*03	2765	N	2765	-0-	-0-	-0-	142	1	2380	2	N	221	2	1			247
							243	9									

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 5 RRCID -> 249926 COMPL. DATE 07/20/2005 TOTAL DEPTH 9882 PERF. 8525 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2711	N	2711	-0-	-0-	-0-	169	1	2497	2	N	41	2	1	135	5	23
							45	9									
11	2638	N	2638	-0-	-0-	-0-	162	1	2453	2	N	21	4	1			40
							23	9									
12	2710	N	2710	-0-	-0-	-0-	169	1	2479	2	N	56	2	1	2	8	92
							62	9									
01	2830	N	2830	-0-	-0-	-0-	186	1	2642	2	N	2	2	1			92
							2	9									
02	2443	N	2443	-0-	-0-	-0-	133	1	2262	2	N	44	3	1			133
							48	9									
*03	2156	N	2156	-0-	-0-	-0-	120	1	2008	2	Y	25	2	1			156
							28	9									

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 1 RRCID -> 249929 COMPL. DATE 03/07/2005 TOTAL DEPTH 10200 PERF. 8380 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1723	N	1723	-0-	-0-	-0-	106	1	1569	2	N	44	1	1			58
							48	9									
11	1740	N	1732	-0-	-8	-0-	107	1	1621	2	N	4	2	1			60
							4	9									
12	1841	N	1841	-0-	-0-	-0-	113	1	1649	2	N	72	1	1	2	8	129
							79	9									
01	1811	N	1811	-0-	-0-	-0-	115	1	1637	2	N	54	2	1			181
							59	9									
02	1688	N	1688	-0-	-0-	-0-	93	1	1587	2	N	7	168	1			20
							8	9									
*03	1829	N	1315	-0-	-514	-0-	69	1	1152	2	Y	85	1	1			104
							94	9									

YATES GU 1 WELL #: 1 RRCID -> 250723 COMPL. DATE 10/23/2008 TOTAL DEPTH 11756 PERF. 8436 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737

WOODLEY GU 1 WELL #: 1 RRCID -> 252780 COMPL. DATE 08/03/2009 TOTAL DEPTH 11725 PERF. 9599 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3808	-0-		-377	-0-	193	1	3604	2	N	10					43
								11	9									
11	4043	X	4043	-0-		-0-	-0-	214	1	3744	2	N	77					120
								85	9									
12	5131	X	5131	-0-		-0-	-0-	96	1	5025	2	N	9					129
								10	9									
01	3999	X	3772	-0-		-227	-0-	109	1	3610	2	N	48					177
								53	9									
02	3780	X	3412	-0-		-368	-0-	102	1	3308	2	N	2					179
								2	9									
03	4371	X	3764	-0-		-607	-0-	115	1	3649	2	N	-0-					179

WOODLEY GU 2 WELL #: 1 RRCID -> 252814 COMPL. DATE 08/03/2009 TOTAL DEPTH 11745 PERF. 9644 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3201	-0-		-333	-0-	160	1	2987	2	N	49					162
								54	9									
11	3360	X	3025	-0-		-335	-0-	164	1	2861	2	N	-0-					162
12	3650	X	3650	-0-		-0-	-0-	69	1	3581	2	N	-0-					162
01	3286	X	2771	-0-		-515	-0-	81	1	2688	2	N	2					164
								2	9									
02	2940	X	2527	-0-		-413	-0-	74	1	2414	2	N	35					199
								39	9									
03	3348	X	2814	-0-		-534	-0-	86	1	2726	2	N	2	188	1			13
								2	9									

WOODLEY GU 1 WELL #: 3H RRCID -> 254996 COMPL. DATE 12/21/2010 TOTAL DEPTH 9654 PERF. 10154 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27993	X	24277	-0-		-3716	-0-	1231	1	23023	2	Y	21					197
								23	9									
11	25440	X	23544	-0-		-1896	-0-	1272	1	22258	2	Y	13					210
								14	9									
12	30337	X	30337	-0-		-0-	-0-	571	1	29737	2	Y	26	191	1	14	8	31
								29	9									
01	24490	X	23086	-0-		-1404	-0-	674	1	22348	2	Y	58					89
								64	9									
02	21980	X	19957	-0-		-2023	-0-	594	1	19299	2	Y	58					147
								64	9									
03	24862	X	22562	-0-		-2300	-0-	689	1	21833	2	Y	36					183
								40	9									

JOINER, J.W. GU 1 WELL #: 5 RRCID -> 255347 COMPL. DATE 03/10/2009 TOTAL DEPTH 11342 PERF. 9550 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4003	X	4003	-0-		-0-	-0-	252	1	3732	2	Y	17	65	1			13
								19	9									
11	3553	X	3553	-0-		-0-	-0-	218	1	3305	2	Y	27	6	1			34
								30	9									
12	4216	X	3845	-0-		-371	-0-	243	1	3562	2	Y	36	3	1	2	8	65
								40	9									
01	4216	X	3742	-0-		-474	-0-	242	1	3443	2	Y	52	67	1			50
								57	9									
02	3808	X	3321	-0-		-487	-0-	183	1	3103	2	Y	32	67	1			15
								35	9									
*03	3999	X	3576	-0-		-423	-0-	198	1	3328	2	Y	45	3	1			57
								50	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
PERRY GU 1 WELL #: 2H RRCID -> 257785 COMPL. DATE 07/26/2010 TOTAL DEPTH 9546 PERF.10366 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32550	X	23963	-0-	-8587	-0-	1515	1	22418	2	N	27	19	1			180
							30	9									
11	29940	X	26882	-0-	-3058	-0-	1655	1	25107	2	N	109	220	1			69
							120	9									
12	29016	X	25732	-0-	-3284	-0-	1642	1	24064	2	N	24	21	1	14	8	58
							26	9									
01	28737	X	24828	-0-	-3909	-0-	1631	1	23171	2	N	24	22	1			60
							26	9									
02	25956	X	22230	-0-	-3726	-0-	1234	1	20967	2	N	26	23	1			63
							29	9									
*03	27776	X	24061	-0-	-3715	-0-	1349	1	22631	2	Y	74	19	1			118
							81	9									

MINK WELL #: 2H RRCID -> 259959 COMPL. DATE 12/18/2010 TOTAL DEPTH 9607 PERF. 9990 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44175	X	37196	-0-	-6979	-0-	1544	1	35563	2	N	81	55	8			186
							89	9									
11	41490	X	34715	-0-	-6775	-0-	1507	1	33089	2	N	108	108	8			186
							119	9									
12	41168	X	34821	-0-	-6347	-0-	1598	1	33107	2	N	105	182	1	56	8	53
							116	9									
01	39804	X	33675	-0-	-6129	-0-	1576	1	32021	2	N	71	53	8			71
							78	9									
02	34832	X	29551	-0-	-5281	-0-	1349	1	28095	2	N	97	55	8			113
							107	9									
03	37200	X	31854	-0-	-5346	-0-	1500	1	30192	2	N	147	68	8			192
							162	9									

WIGHT GU 1 WELL #: 1H RRCID -> 260261 COMPL. DATE 01/29/2011 TOTAL DEPTH 9546 PERF. 9705 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25544	X	20981	-0-	-4563	-0-	1327	1	19626	2	N	25	14	1			80
							28	9									
11	22560	X	19742	-0-	-2818	-0-	1217	1	18459	2	N	60	29	1			111
							66	9									
12	22010	X	19393	-0-	-2617	-0-	1238	1	18136	2	N	17	15	1	16	8	97
							19	9									
01	21328	X	18784	-0-	-2544	-0-	1234	1	17529	2	N	19	17	1			99
							21	9									
02	19012	X	16862	-0-	-2150	-0-	936	1	15903	2	N	21	18	1			102
							23	9									
*03	20987	X	18254	-0-	-2733	-0-	1022	1	17151	2	Y	74	15	1			161
							81	9									

SWMF GU 2 WELL #: 1 RRCID -> 261852 COMPL. DATE 01/29/2011 TOTAL DEPTH 11767 PERF. 9485 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2469	-0-	-445	-0-	156	1	2306	2	N	6	2	1			104
							7	9									
11	2610	X	2328	-0-	-282	-0-	144	1	2178	2	N	5	4	1			105
							6	9									
12	2511	N	2296	-0-	-215	-0-	147	1	2147	2	N	2	2	1	1	8	104
							2	9									
01	2480	N	2016	-0-	-464	-0-	132	1	1881	2	N	3	2	1			105
							3	9									
02	2184	N	1947	-0-	-237	-0-	108	1	1837	2	N	2	2	1			105
							2	9									
*03	2294	N	2069	-0-	-225	-0-	116	1	1951	2	Y	2	2	1			105
							2	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ABNEY, R. K. "B" WELL #: 10H RRCID -> 264598 COMPL. DATE 01/15/2012 TOTAL DEPTH 9454 PERF. 9818 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62217	X	38263	-0-	-23954	-0-	79	1	37890	2	Y	267	283	1			103
							294	9									
11	49530	X	36068	-0-	-13462	-0-	32	1	35853	2	Y	166	184	1			85
							183	9									
12	47492	X	34564	-0-	-12928	-0-	34437	2	127	9	Y	115	91	1			109
01	43958	X	33526	-0-	-10432	-0-	33327	2	199	9	Y	181	185	1			105
02	36288	X	28533	-0-	-7755	-0-	28369	2	164	9	Y	149	173	1			81
03	38254	X	30623	-0-	-7631	-0-	30492	2	131	9	Y	119	172	1			28

ABNEY, R. K. "B" WELL #: 9H RRCID -> 264599 COMPL. DATE 01/19/2012 TOTAL DEPTH 9488 PERF. 9805 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100409	X	66390	-0-	-34019	-0-	138	1	65958	2	Y	267	272	1			103
							294	9									
11	94830	X	60817	-0-	-34013	-0-	53	1	60581	2	Y	166	184	1			85
							183	9									
12	88567	X	59059	-0-	-29508	-0-	58930	2	129	9	Y	117	91	1			111
01	78895	X	55476	-0-	-23419	-0-	55300	2	176	9	Y	160	178	1			93
02	66052	X	46615	-0-	-19437	-0-	46463	2	152	9	Y	138	156	1			75
03	66402	X	47653	-0-	-18749	-0-	47492	2	161	9	Y	146	187	1			34

KAIN GU 1 WELL #: 3H RRCID -> 264600 COMPL. DATE 01/31/2012 TOTAL DEPTH 9709 PERF.10140 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138849	X	70556	-0-	-68293	-0-	73	1	69776	2	N	643	890	1			8
							707	9									
11	119340	X	61037	-0-	-58303	-0-	60583	2	454	9	N	413	376	1	15	5	30
12	110298	X	72389	-0-	-37909	-0-	1355	1	70558	2	N	433	365	1			98
							476	9									
01	94798	X	51579	-0-	-43219	-0-	1497	1	49652	2	N	391	369	1			120
							430	9									
02	75824	X	42767	-0-	-33057	-0-	1270	1	41222	2	N	250	180	1			190
							275	9									
03	72385	X	45558	-0-	-26827	-0-	1393	1	44132	2	N	30					220
							33	9									

ELLIS, CHAD GAS UNIT WELL #: 3H RRCID -> 264696 COMPL. DATE 04/14/2012 TOTAL DEPTH 9524 PERF. 9958 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192758	X	67579	-0-	-125179	-0-	67124	2	455	9	Y	414	446	1			129
11	186540	X	57675	-0-	-128865	-0-	57289	2	386	9	Y	351	417	1			63
12	100006	X	52815	-0-	-47191	-0-	52441	2	374	9	Y	340	287	1	17	8	99
01	87265	X	4881	-0-	-82384	-0-	4848	2	33	9	Y	30	107	1			22
02	68376	X	59557	-0-	-8819	-0-	3293	1	55969	2	Y	268	173	1			117
							295	9									
*03	67580	X	60048	-0-	-7532	-0-	3362	1	56403	2	Y	257	221	1			153
							283	9									

NOLTE WELL #: 2H RRCID -> 265188 COMPL. DATE 11/07/2012 TOTAL DEPTH 9620 PERF. 9853 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205220	X	58582	-0-	-146638	-0-	57879	2	703	9	N	639	640	1			122
11	198600	X	47116	-0-	-151484	-0-	46610	2	506	9	N	460	459	1			123
12	57488	X	57488	-0-	-0-	-0-	57127	2	361	9	N	328	265	1			186
01	81778	X	42003	-0-	-39775	-0-	41417	2	586	9	N	533	454	1			265
02	63336	X	34776	-0-	-28560	-0-	34355	2	421	9	N	383	362	1			286
03	58590	X	36630	-0-	-21960	-0-	36210	2	420	9	N	382	526	1			142

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
BIRDWELL WELL #: 2 RRCID -> 017276 COMPL. DATE 08/01/1956 TOTAL DEPTH 8599 PERF. 8510 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	16	2	4	9	N	4					59
11	30	N	21	-0-	-9	-0-	19	2	2	9	N	2					61
12	39	N	39	-0-	-0-	-0-	24	2	15	9	N	14					75
01	31	N	-0-	-0-	-31	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	31	N	15	-0-	-16	-0-	14	2	1	9	N	1					76

EDGAR WELL #: 1 RRCID -> 017278 COMPL. DATE 03/05/1956 TOTAL DEPTH 8614 PERF. 8506 - 8551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					109
11	270	N	23	-0-	-247	-0-	23	2			N	-0-					109
12	31	N	-0-	-0-	-31	-0-					N	-0-					109
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					109
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					109
*03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					109

WILLIAMS WELL #: 1 RRCID -> 017281 COMPL. DATE 05/14/1958 TOTAL DEPTH 8550 PERF. 8495 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAY-HICKEY WELL #: 1 RRCID -> 070609 COMPL. DATE 05/04/1989 TOTAL DEPTH 9560 PERF. 8182 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	N	885	-0-	-0-	-0-	885	2			N	-0-					139
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					139
12	992	N	834	-0-	-158	-0-	834	2			N	-0-					139
01	899	N	806	-0-	-93	-0-	806	2			N	-0-					139
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					139
03	837	N	774	-0-	-63	-0-	774	2			N	-0-					139

STEPHENSON WELL #: 1 RRCID -> 131751 COMPL. DATE 06/30/1997 TOTAL DEPTH 9600 PERF. 7915 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5917	X	5917	-0-	-0-	-0-	5884	2	33	9	N	30					187
11	5336	X	5336	-0-	-0-	-0-	5300	2	36	9	N	33	182	1			38
12	5072	X	5072	-0-	-0-	-0-	5028	2	44	9	N	40					78
01	4385	X	4385	-0-	-0-	-0-	4346	2	39	9	N	35					113
02	4716	X	4716	-0-	-0-	-0-	4659	2	57	9	N	52					165
*03	4603	X	4603	-0-	-0-	-0-	4551	2	52	9	N	47					212

STEPHENSON WELL #: 3 RRCID -> 133532 COMPL. DATE 11/24/1989 TOTAL DEPTH 9604 PERF. 9185 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21

MASSINGALE, JAMES WELL #: 3 RRCID -> 138498 COMPL. DATE 07/10/2009 TOTAL DEPTH 9625 PERF. 8212 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	13					N	-0-					-0-
11		14B DENY	601	-0-	601	614	601	2			N	-0-					-0-
12	614	N	-0-	-0-	-614	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MASSINGALE, JAMES WELL #: 4 RRCID -> 139450 COMPL. DATE 09/19/1991 TOTAL DEPTH 9650 PERF. 7920 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HINSON "B" WELL #: 2 RRCID -> 139915 COMPL. DATE 10/23/1991 TOTAL DEPTH 9700 PERF. 9278 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	2569	-0-	2569	2569	2569	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2569					N	-0-					-0-

HINSON "C" WELL #: RRCID -> 141823 COMPL. DATE 07/02/1992 TOTAL DEPTH 9730 PERF. 9352 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14

WORKED OVER ANOTHER ZONE.. 03/01/2010

MASSINGALE, JAMES WELL #: 5 RRCID -> 141856 COMPL. DATE 07/10/1992 TOTAL DEPTH 9650 PERF. 7913 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3928	-0-	-815	-0-	3921	2	7	9	N	6					71
11	4170	X	3454	-0-	-716	-0-	3453	2	1	9	N	1					72
12	4643	X	4643	-0-	-0-	-0-	4639	2	4	9	N	4					76
01	4437	X	4437	-0-	-0-	-0-	4436	2	1	9	N	1					77
02	3567	X	3567	-0-	-0-	-0-	3566	2	1	9	N	1					78
03	4650	X	4158	-0-	-492	-0-	4152	2	6	9	N	5					83

GEORGE, C.B. WELL #: 5 RRCID -> 151461 COMPL. DATE 01/31/1990 TOTAL DEPTH 9685 PERF. 7958 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BANION WELL #: 9 RRCID -> 160417 COMPL. DATE 09/28/1996 TOTAL DEPTH 9630 PERF. 9215 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1694	-0-	-507	-0-	1694	2			N	-0-					56
11	2100	X	1554	-0-	-546	-0-	1554	2			N	-0-					56
12	1736	N	1600	-0-	-136	-0-	1600	2			N	-0-					56
01	1705	N	1517	-0-	-188	-0-	1517	2			N	-0-					56
02	2800	N	17761	-0-	14961	14961	17565	2	196	9	N	178					234
*03	3100	N	7446	-0-	4346	19307	7393	2	53	9	N	48	190	1			92

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
WILLIAMS WELL #: 2 RRCID -> 161533 COMPL. DATE 05/17/2007 TOTAL DEPTH 9820 PERF. 8450 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					73
11	1030	N	1030	-0-	-0-	-0-	1024	2	6	9	N	5					78
12	1271	N	1019	-0-	-252	-0-	1015	2	4	9	N	4					82
01	1209	N	998	-0-	-211	-0-	998	2			N	-0-					82
02	1059	N	1059	-0-	-0-	-0-	1055	2	4	9	N	4					86
*03	1032	N	1032	-0-	-0-	-0-	1030	2	2	9	N	2					88

MASSINGALE, JAMES WELL #: 6 RRCID -> 180046 COMPL. DATE 10/28/2000 TOTAL DEPTH 9699 PERF. 9280 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2512	N	2512	-0-	-0-	-0-	2499	2	13	9	N	12					171
11	1680	N	1014	-0-	-666	-0-	1014	2			N	-0-					171
12	1581	N	1464	-0-	-117	-0-	1455	2	9	9	N	8					179
01	2356	N	893	-0-	-1463	-0-	884	2	9	9	N	8					187
02	916	N	916	-0-	-0-	-0-	912	2	4	9	N	4					191
*03	1942	N	1942	-0-	-0-	-0-	1936	2	6	9	N	5					196

STEPHENSON WELL #: 7 RRCID -> 199036 COMPL. DATE 11/26/2003 TOTAL DEPTH 9700 PERF. 9264 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1854	-0-	-99	-0-	1854	2			N	-0-					178
11	1860	N	1715	-0-	-145	-0-	1715	2			N	-0-					178
12	1891	N	1793	-0-	-98	-0-	1780	2	13	9	N	12					190
01	1860	N	1743	-0-	-117	-0-	1737	2	6	9	N	5					195
02	1537	N	1537	-0-	-0-	-0-	1535	2	2	9	N	2					197
03	1798	N	1687	-0-	-111	-0-	1687	2			N	-0-					197

STEPHENSON WELL #: 6 RRCID -> 199041 COMPL. DATE 11/26/2003 TOTAL DEPTH 9650 PERF. 9186 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	141	2	2	9	N	2					135
11	120	N	118	-0-	-2	-0-	104	2	14	9	N	13					148
12	124	N	101	-0-	-23	-0-	99	2	2	9	N	2					150
01	155	N	105	-0-	-50	-0-	105	2			N	-0-					150
02	92	N	92	-0-	-0-	-0-	89	2	3	9	N	3					153
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					153

MCCLARAN WELL #: 7 RRCID -> 223020 COMPL. DATE 11/04/2006 TOTAL DEPTH 9790 PERF. 9310 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3542	X	3542	-0-	-0-	-0-	3523	2	19	9	N	17					62
11	3420	X	3194	-0-	-226	-0-	3174	2	20	9	N	18					80
12	3534	X	3306	-0-	-228	-0-	3292	2	14	9	N	13					93
01	3534	X	3024	-0-	-510	-0-	3002	2	22	9	N	20					113
02	3192	X	2664	-0-	-528	-0-	2645	2	19	9	N	17					130
03	3534	X	2773	-0-	-761	-0-	2762	2	11	9	N	10					140

GEORGE, C.B. WELL #: 4 RRCID -> 227280 COMPL. DATE 12/07/2006 TOTAL DEPTH 11000 PERF. 9336 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2763	N	2763	-0-	-0-	-0-	2728	2	35	9	N	32					116
11	2657	N	2657	-0-	-0-	-0-	2618	2	39	9	N	35					151
12	2907	N	2907	-0-	-0-	-0-	2872	2	35	9	N	32					183
01	2449	N	2420	-0-	-29	-0-	2378	2	42	9	N	38					221
02	1854	N	1854	-0-	-0-	-0-	1812	2	42	9	N	38					259
03	2449	N	1997	-0-	-452	-0-	1961	2	36	9	N	33	186	1			106

VINCENT WELL #: 12 RRCID -> 250236 COMPL. DATE 11/12/2008 TOTAL DEPTH 9800 PERF. 9474 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
ABERCROMBIE WELL #: 6 RRCID -> 254416 COMPL. DATE 12/17/2009 TOTAL DEPTH 9850 PERF. 9598 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

C.B. GEORGE WELL #: 3 RRCID -> 264505 COMPL. DATE 12/19/2011 TOTAL DEPTH 9810 PERF. 9277 - 9545

10	12524	X	9303	-0-	-3221	-0-	9297	2	6	9	N	5	177	1			34
11	11700	X	8573	-0-	-3127	-0-	8548	2	25	9	N	23					57
12	11408	X	8237	-0-	-3171	-0-	8226	2	11	9	N	10					67
01	10664	X	8187	-0-	-2477	-0-	8168	2	19	9	N	17					84
02	8932	X	7070	-0-	-1862	-0-	7056	2	14	9	N	13					97
03	9300	X	7549	-0-	-1751	-0-	7541	2	8	9	N	7					104

O'BANION WELL #: 11 RRCID -> 265251 COMPL. DATE 11/04/2011 TOTAL DEPTH 9703 PERF. 9220 - 9320

10	14911	X	5818	-0-	-9093	-0-	5816	2	2	9	N	2					133
11	14430	X	5062	-0-	-9368	-0-	5049	2	13	9	N	12					145
12	5344	X	5344	-0-	-0-	-0-	5333	2	11	9	N	10					155
01	5741	X	5741	-0-	-0-	-0-	5735	2	6	9	N	5					160
02	5628	X	5512	-0-	-116	-0-	5501	2	11	9	N	10					170
*03	5989	X	5989	-0-	-0-	-0-	5980	2	9	9	N	8					178

SMITH RESOURCES, INC. 796160
LINDSEY, SMITH WELL #: 2 RRCID -> 063323 COMPL. DATE 06/01/1992 TOTAL DEPTH 9600 PERF. 9348 - 9470

10	109	N	109	-0-	-0-	-0-	64	1	45	2	N	-0-					175
11	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					175
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					175
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					175
02	57	N	57	-0-	-0-	-0-	35	1	22	2	N	-0-					175
*03	143	N	143	-0-	-0-	-0-	109	1	34	2	N	-0-					175

RUDD, W.L. WELL #: 1 RRCID -> 133127 COMPL. DATE 12/15/1989 TOTAL DEPTH 9660 PERF. 9304 - 9564

10	620	N	100	-0-	-520	-0-	61	1	39	2	N	-0-					14
11	9	N	5	-0-	-4	-0-	5	2			N	-0-					14
12	403	N	39	-0-	-364	-0-	39	2			N	-0-					14
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					14
02	208	N	208	-0-	-0-	-0-	119	1	89	2	N	-0-					14
*03	42	N	42	-0-	-0-	-0-	28	1	14	2	N	-0-					14

SMITH-LINDSEY WELL #: 1 RRCID -> 135877 COMPL. DATE 08/24/1990 TOTAL DEPTH 9760 PERF. 9290 - 9551

10	109	N	109	-0-	-0-	-0-	64	1	45	2	N	-0-					171
11	22	N	22	-0-	-0-	-0-	7	1	15	2	N	-0-					171
12	62	N	4	-0-	-58	-0-	4	2			N	-0-					171
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					171
02	758	N	758	-0-	-0-	-0-	433	1	325	2	N	-0-					171
*03	1903	N	1903	-0-	-0-	-0-	1427	1	476	2	N	-0-					171

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, INC. //CONT.// 796160
WILLIAMS, IRELAND WELL #: A 1 RRCID -> 140111 COMPL. DATE 10/23/1991 TOTAL DEPTH 9745 PERF. 9371 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	129	-0-	-987	-0-	78	1	51	2	N	-0-					128
11	338	N	338	-0-	-0-	-0-	268	1	70	2	N	-0-					128
12	93	N	19	-0-	-74	-0-	19	2			N	-0-					128
01	124	N	112	-0-	-12	-0-	112	2			N	-0-					128
02	390	N	390	-0-	-0-	-0-	228	1	162	2	N	-0-					128
*03	376	N	376	-0-	-0-	-0-	281	1	95	2	N	-0-					128

WINSTON, W. T. WELL #: 1 RRCID -> 140771 COMPL. DATE 01/22/1992 TOTAL DEPTH 9740 PERF. 9336 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	727	-0-	-792	-0-	145	1	581	2	N	1	1	8			159
							1	9									
11	1230	N	256	-0-	-974	-0-	51	1	205	2	N	-0-					159
12	744	N	684	-0-	-60	-0-	137	1	547	2	N	-0-					159
01	713	N	297	-0-	-416	-0-	60	1	237	2	N	-0-					159
02	632	N	632	-0-	-0-	-0-	127	1	505	2	N	-0-					159
03	682	N	395	-0-	-287	-0-	79	1	316	2	N	-0-					159

WILLIAMS, IRELAND WELL #: A 2 RRCID -> 145988 COMPL. DATE 05/24/1993 TOTAL DEPTH 9750 PERF. 9365 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	71	-0-	-84	-0-	51	1	20	2	N	-0-					88
11	71	N	71	-0-	-0-	-0-	51	1	20	2	N	-0-					88
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					88
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					88
02	78	N	78	-0-	-0-	-0-	41	1	37	2	N	-0-					88
*03	17	N	17	-0-	-0-	-0-	10	1	7	2	N	-0-					88

RUDD, W.L. WELL #: 3 RRCID -> 169105 COMPL. DATE 03/25/1998 TOTAL DEPTH 9702 PERF. 9329 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	X	10	-0-	-353	-0-	10	2			N	-0-					127
11	10	X	10	-0-	-0-	-0-	10	2			N	-0-					127
12	372	X	30	-0-	-342	-0-	30	2			N	-0-					127
01	372	X	60	-0-	-312	-0-	60	2			N	-0-					127
02	336	X	117	-0-	-219	-0-	65	1	52	2	N	-0-					127
03	31	X	21	-0-	-10	-0-	14	1	7	2	N	-0-					127

TANOS EXPLORATION, LLC 835977
ROGERS ESTATE WELL #: 1 RRCID -> 106839 COMPL. DATE 08/09/1983 TOTAL DEPTH 9680 PERF. 9412 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73

ROGERS-JONES WELL #: 1 RRCID -> 239139 COMPL. DATE 09/05/2007 TOTAL DEPTH 10600 PERF. 9455 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2321	N	2321	-0-	-0-	-0-	2310	3	11	9	N	10	1	8			189
11	2219	N	2219	-0-	-0-	-0-	2217	3	2	9	N	2	120	1	1	8	70
12	2300	N	2300	-0-	-0-	-0-	14	1	2265	3	N	19					89
							21	9									
01	2325	N	2292	-0-	-33	-0-	2292	3			N	-0-					89
02	2072	N	2036	-0-	-36	-0-	2027	3	9	9	N	8					97
03	2294	N	2248	-0-	-46	-0-	2248	3			N	-0-					97

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION, LLC //CONT.// 835977
STRANGE WELL #: 1 RRCID -> 241358 COMPL. DATE 05/28/2008 TOTAL DEPTH 9900 PERF. 9500 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4983	-0-	-349	-0-	4976	3	7	9	N	6					154
11	5130	X	4759	-0-	-371	-0-	4753	3	6	9	N	5					159
12	5022	X	4845	-0-	-177	-0-	4839	3	6	9	N	5					164
01	5022	X	4765	-0-	-257	-0-	4765	3			N	-0-					164
02	4536	X	4269	-0-	-267	-0-	4265	3	4	9	N	4					168
03	4991	X	4027	-0-	-964	-0-	4026	3	1	9	N	1					169

MANN WELL #: 1 RRCID -> 248311 COMPL. DATE 01/03/2009 TOTAL DEPTH 9878 PERF. 9500 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2771	-0-	-112	-0-	2761	3	10	9	N	9	1	8			175
11	2730	X	2571	-0-	-159	-0-	2562	3	9	9	N	8	165	1			18
12	2625	N	2625	-0-	-0-	-0-	2621	3	4	9	N	4					22
01	2759	N	2578	-0-	-181	-0-	2578	3			N	-0-					22
02	2408	N	2186	-0-	-222	-0-	2174	3	12	9	N	11					33
03	2635	N	2270	-0-	-365	-0-	2253	3	17	9	N	15					48

ROGERS-JONES WELL #: 1H RRCID -> 267440 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		35592	-0-	35592	35592	35592	3			N	-0-					-0-
10	0	W	151817	-0-	151817	187409	151378	3	439	9	N	399	192	1	97	8	110
11	0	W	125003	-0-	125003	312412	124665	3	338	9	N	307	194	1	26	8	197
12	0	W	105998	-0-	105998	418410	105757	3	241	9	N	219	173	1			243
01	0	W	91528	-0-	91528	509938	91313	3	215	9	N	195	376	1			62
02	0	W	67457	-0-	67457	577395	67322	3	135	9	N	123					185
03	0	W	67568	-0-	67568	644963	67385	3	183	9	N	166	193	1			158

VALENCE OPERATING COMPANY 881167
GARRETT "E" WELL #: 3 RRCID -> 132314 COMPL. DATE 09/30/1989 TOTAL DEPTH 9790 PERF. 9488 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-
03	1085	N	1059	-0-	-26	-0-	1059	2			Y	-0-					-0-

GARRETT "E" WELL #: 4 RRCID -> 133537 COMPL. DATE 01/17/1990 TOTAL DEPTH 9800 PERF. 9483 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	286	-0-	-303	-0-	286	2			Y	-0-					-0-
11	480	N	241	-0-	-239	-0-	241	2			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
01	248	N	135	-0-	-113	-0-	135	2			Y	-0-					-0-
02	224	N	138	-0-	-86	-0-	138	2			Y	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-

GARRETT "E" WELL #: 5 RRCID -> 137404 COMPL. DATE 01/08/1991 TOTAL DEPTH 9825 PERF. 8182 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	134	-0-	-83	-0-	134	2			Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			Y	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
GARRETT "E" WELL #: 8 RRCID -> 181000 COMPL. DATE 11/13/2000 TOTAL DEPTH 9915 PERF. 9675 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2421	-0-	-400	-0-	2421	2			Y	-0-					-0-
11	2490	X	2457	-0-	-33	-0-	2457	2			Y	-0-					-0-
12	2715	N	2715	-0-	-0-	-0-	2715	2			Y	-0-					-0-
01	2616	N	2616	-0-	-0-	-0-	2616	2			Y	-0-					-0-
02	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					-0-
03	2635	N	2467	-0-	-168	-0-	2467	2			Y	-0-					-0-

GARRETT "E" WELL #: 6 RRCID -> 181002 COMPL. DATE 12/08/2000 TOTAL DEPTH 9880 PERF. 9625 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
01	403	N	318	-0-	-85	-0-	318	2			Y	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-

GARRETT HEIRS WELL #: 1 RRCID -> 192858 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 8382 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2996	-0-	-104	150	2856	2	140	9	Y	127	108	1			94
11	3473	X	3323	-0-	-150	-0-	3190	2	133	9	Y	121	108	1			107
12	3193	X	2593	-0-	-600	-0-	2482	2	111	9	Y	101	113	1			95
01	3193	X	2029	-0-	-1164	-0-	2000	2	29	9	Y	26	96	1			25
02	3198	X	3198	-0-	-0-	-0-	3153	2	45	9	Y	41	28	1			38
03	3193	X	2889	-0-	-304	-0-	2853	2	36	9	Y	33	42	1			29

GARRETT "E" WELL #: 10 RRCID -> 192915 COMPL. DATE 09/28/2002 TOTAL DEPTH 9925 PERF. 9672 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	339	-0-	-33	-0-	339	2			Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-

GARRETT "E" WELL #: 7 RRCID -> 194781 COMPL. DATE 01/04/2003 TOTAL DEPTH 9824 PERF. 9656 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	786	-0-	-1415	-0-	786	2			Y	-0-					-0-
11	1830	X	636	-0-	-1194	-0-	636	2			Y	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	2			Y	-0-					-0-
01	527	N	314	-0-	-213	-0-	314	2			Y	-0-					-0-
02	476	N	87	-0-	-389	-0-	87	2			Y	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-

GARRETT "E" WELL #: 11 RRCID -> 194820 COMPL. DATE N/A TOTAL DEPTH 9855 PERF. 8424 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	535	-0-	-457	-0-	535	2			Y	-0-					-0-
11	720	N	455	-0-	-265	-0-	455	2			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

GARRETT HEIRS WELL #: 2 RRCID -> 213954 COMPL. DATE 07/27/2010 TOTAL DEPTH 9900 PERF. 8388 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4947	X	4947	-0-	-0-	-0-	4841	2	106	9	Y	96	73	1			70
11	4967	X	4967	-0-	-0-	-0-	4876	2	91	9	Y	83	80	1			73
12	5146	X	5146	-0-	-0-	-0-	5045	2	101	9	Y	92	78	1			87
01	5029	X	5029	-0-	-0-	-0-	4997	2	32	9	Y	29	88	1			28
02	4538	X	4538	-0-	-0-	-0-	4509	2	29	9	Y	26	30	1			24
*03	5580	X	5580	-0-	-0-	-0-	5548	2	32	9	Y	29	27	1			26

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
GARRETT HEIRS WELL #: 3 RRCID -> 252251 COMPL. DATE 05/29/2009 TOTAL DEPTH 11620 PERF. 8399 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRETT "E" WELL #: 12 RRCID -> 255204 COMPL. DATE 01/12/2010 TOTAL DEPTH 11610 PERF. 8433 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIVNEY ENERGY 950462
SWIFT WELL #: 7 RRCID -> 129288 COMPL. DATE 11/28/1999 TOTAL DEPTH 9805 PERF. 6374 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					13
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					13
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					13
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					13
02	13	N	8	-0-	-5	-0-	8	2			N	-0-					13
03	13	N	10	-0-	-3	-0-	10	2			N	-0-					13

SNEED WELL #: 2 RRCID -> 130604 COMPL. DATE 02/17/2005 TOTAL DEPTH 9815 PERF. 6399 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64

WASKOM (COTTON VALLEY, OIL) 95369 163 ASSOCIATED EXEMPT CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
WEEKS B WELL #: 1 C RRCID -> 180231 COMPL. DATE 05/26/1998 TOTAL DEPTH 9895 PERF. 9651 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY 8100) 95369 171 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
SCOTT, T. P. WELL #: 14 U RRCID -> 169963 COMPL. DATE 10/18/1997 TOTAL DEPTH 9560 PERF. 7844 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					22
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					22
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					22
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					22
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					22
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					22

WASKOM (COTTON VALLEY 8300) 95369 176 ASSOCIATED EXEMPT CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
SMITH, T. P. ESTATE 'C' WELL #: 4 RRCID -> 187837 COMPL. DATE N/A TOTAL DEPTH 9680 PERF. 8348 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	310	-0-	-62	-0-	9	1	279	2	N	20	112	1			40
							22	9									
11	379	N	379	-0-	-0-	-0-	11	1	354	2	N	13					53
							14	9									
12	403	N	374	-0-	-29	-0-	10	1	334	2	N	27					80
							30	9									
01	319	N	319	-0-	-0-	-0-	10	1	309	2	N	-0-					80
02	405	N	405	-0-	-0-	-0-	11	1	342	2	N	47					127
							52	9									
03	372	N	363	-0-	-9	-0-	10	1	328	2	N	23					150
							25	9									

WASKOM (DANA SAND) 95369 184 ASSOCIATED 49B CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
O'BANION WELL #: 4 A RRCID -> 149269 COMPL. DATE 08/26/1993 TOTAL DEPTH 6500 PERF. 5888 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	12
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	12
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	12
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	12
02		T. A.	-0-	-0-	-0-	-0-	N	-0-	12
03		14B DENY	-0-	-0-	-0-	-0-	N	-0-	12

WASKOM (DOWNER) 95369 192 ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC 256928
TIMMINS FURRH WELL #: 1 RRCID -> 185111 COMPL. DATE 10/10/2001 TOTAL DEPTH 6500 PERF. 5863 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1078	-0-	-131	-0-	16	1	939	2	N	112	167	1			32
							123	9									
11	1230	X	1029	-0-	-201	-0-	14	1	916	2	N	90					122
							99	9									
12	1271	X	1016	-0-	-255	-0-	16	1	919	2	N	74	162	1			34
							81	9									
01	1271	X	772	-0-	-499	-0-	16	1	687	2	N	63					97
							69	9									
02	1148	X	1141	-0-	-7	-0-	14	1	1020	2	N	97					194
							107	9									
03	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					194

TIMMINS FURRH WELL #: 2 RRCID -> 191971 COMPL. DATE 11/18/2002 TOTAL DEPTH 6600 PERF. 5944 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	N	-0-	35
11	0	X	-0-	-0-	-0-	-0-	N	-0-	35
12	0	X	-0-	-0-	-0-	-0-	N	-0-	35
01	0	X	-0-	-0-	-0-	-0-	N	-0-	35
02	0	X	-0-	-0-	-0-	-0-	N	-0-	35
03	0	X	NO RPT	-0-	-0-	-0-	N	NO RPT	35

MHS-VANCE WELL #: 3 RRCID -> 195293 COMPL. DATE 05/29/2003 TOTAL DEPTH 6500 PERF. 5971 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10		PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
11		PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01		PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WASKOM (DOWNER) //CONT.// 95369 192 ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
JOHNSON "A" WELL #: 4 RRCID -> 199031 COMPL. DATE 11/12/2003 TOTAL DEPTH 6500 PERF. 5976 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	602	-0-	-731	-0-	126	1	443	2	N	30					68
							33	9									
11	1290	X	608	-0-	-682	-0-	135	1	473	2	N	-0-					68
12	713	X	313	-0-	-400	-0-	92	1	193	2	N	25					93
							28	9									
01	589	X	389	-0-	-200	-0-	95	1	228	2	N	60					153
							66	9									
*02	660	X	660	-0-	-0-	-0-	117	1	526	2	N	15					168
							17	9									
03	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					168

VANCE GAS UNIT WELL #: 2 RRCID -> 228639 COMPL. DATE 04/12/2007 TOTAL DEPTH 6472 PERF. 6010 - 6064

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH RESOURCES, INC. 796160
SMITH, MEREDITH WELL #: A 1 RRCID -> 143585 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 5906 - 5914

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (DUKE) 95369 208 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
CARGILL GAS UNIT WELL #: 12 RRCID -> 148700 COMPL. DATE 01/06/1994 TOTAL DEPTH 6333 PERF. 5652 - 5662

10	744	N	109	-0-	-635	-0-	17	1	92	2	Y	-0-					-0-
11	180	N	37	-0-	-143	-0-	6	1	31	2	Y	-0-					-0-
12	155	N	93	-0-	-62	-0-	92	1	1	2	Y	-0-					-0-
01	124	N	96	-0-	-28	-0-	17	1	79	2	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	11	1	53	2	Y	-0-					-0-
03	93	N	29	-0-	-64	-0-	5	1	24	2	Y	-0-					-0-

CARGILL GAS UNIT WELL #: 11 RRCID -> 174985 COMPL. DATE 09/20/1999 TOTAL DEPTH 6300 PERF. 5644 - 5652

10	3100	N	3620	-0-	520	1556	568	1	3052	2	N	-0-					-0-
11	4802	X	3246	-0-	-1556	-0-	554	1	2692	2	N	-0-					-0-
12	651	X	321	-0-	-330	-0-	317	1	4	2	N	-0-					-0-
01	2675	X	2675	-0-	-0-	-0-	493	1	2182	2	N	-0-					-0-
02	2968	X	2968	-0-	-0-	-0-	512	1	2456	2	N	-0-					-0-
*03	3326	X	3326	-0-	-0-	-0-	569	1	2757	2	N	-0-					-0-

WASKOM (GLOYD) 95369 248 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
SMITH, T. P. ESTATE 'C' WELL #: 6 RRCID -> 146448 COMPL. DATE 06/16/2004 TOTAL DEPTH 6500 PERF. 4882 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2486	N	2486	-0-	-0-	-0-	74 2	1 9	2410	2	N	2					150
11	2362	N	2362	-0-	-0-	-0-	70 8	1 9	2284	2	N	7	144	1			13
12	2448	N	2448	-0-	-0-	-0-	74 13	1 9	2361	2	N	12					25
01	2480	N	2424	-0-	-56	-0-	73 2	1 9	2349	2	N	2					27
02	2212	N	2199	-0-	-13	-0-	66 7	1 9	2126	2	N	6					33
03	2449	N	2377	-0-	-72	-0-	71	1	2306	2	N	-0-					33

MOORE WELL #: 2 RRCID -> 220956 COMPL. DATE 07/06/2011 TOTAL DEPTH 6557 PERF. 4886 - 4892

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	85	1			10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

WASKOM (HAMMOND SAND) 95369 256 ASSOCIATED ONE WELL CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DOWNER UNIT WELL #: 10 RRCID -> 249709 COMPL. DATE 10/01/2000 TOTAL DEPTH 6500 PERF. 5906 - 6074

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (HILL) 95369 272 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, J. K. WELL #: 2 RRCID -> 017086 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. 4845 - 4852

10	4805	X	4805	-0-	-0-	-0-	4805	2			Y	-0-					-0-
11	4419	X	4419	-0-	-0-	-0-	4419	2			Y	-0-					-0-
12	5439	X	5439	-0-	-0-	-0-	5439	2			Y	-0-					-0-
01	5521	X	5521	-0-	-0-	-0-	5521	2			Y	-0-					-0-
02	5003	X	5003	-0-	-0-	-0-	5003	2			Y	-0-					-0-
*03	5487	X	5487	-0-	-0-	-0-	5487	2			Y	-0-					-0-

ISAACS, E. W. D. WELL #: 1 C RRCID -> 017089 COMPL. DATE 03/16/1949 TOTAL DEPTH 6152 PERF. 4800 - 4835

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, JIM ET AL WELL #: 10 L RRCID -> 212942 COMPL. DATE 06/16/2005 TOTAL DEPTH 7880 PERF. 4861 - 4863

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (HILL) //CONT.// 95369 272 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC 256928
FROST LUMBER COMPANY WELL #: 1 C RRCID -> 017099 COMPL. DATE 02/11/1947 TOTAL DEPTH 6280 PERF. 4805 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MHS-VANCE WELL #: 2 RRCID -> 193042 COMPL. DATE 02/08/2003 TOTAL DEPTH 6500 PERF. 5013 - 5021

10	215	N	215	-0-	-0-	-0-	194	2	21	9	N	19					37
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					37
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					37
01	217	N	161	-0-	-56	-0-	161	2			N	-0-					37
*02	185	N	185	-0-	-0-	-0-	14	1	157	2	N	13					50
							14	9									
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					50

HOPEWELL OPERATING, INC. 399624
WOOLWORTH, J. D. UNIT WELL #: 1 C RRCID -> 017097 COMPL. DATE 11/16/1948 TOTAL DEPTH 6470 PERF. 4910 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLWORTH, J. D. WELL #: 5 RRCID -> 156055 COMPL. DATE 08/18/1995 TOTAL DEPTH 6398 PERF. 4912 - 4945

10	282	N	282	-0-	-0-	-0-	9	1	273	2	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	7	1	227	2	N	-0-					-0-
12	248	N	195	-0-	-53	-0-	6	1	189	2	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	9	1	281	2	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	6	1	198	2	N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

RUDD, W.L. GAS UNIT WELL #: 3 RRCID -> 216985 COMPL. DATE 12/17/2005 TOTAL DEPTH 6300 PERF. 4818 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SHELBY OPERATING COMPANY 773678
ABERCROMBIE, A. WELL #: 1 RRCID -> 017092 COMPL. DATE 10/26/1946 TOTAL DEPTH 6126 PERF. 4802 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

WASKOM (MATTIE) 95369 360 ASSOCIATED CAPACITY CNTY: HARRISON
CONTINENTAL OPERATING CO. 173749
ABNEY, J.D. "A" WELL #: 1 RRCID -> 146453 COMPL. DATE N/A TOTAL DEPTH 8530 PERF. 5950 - 5955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1689	-0-	-326	-0-	1639	2	50	9	N	45					212
11	1949	N	1949	-0-	-0-	-0-	1907	2	42	9	N	38					250
12	2108	N	1971	-0-	-137	-0-	1938	2	33	9	N	30					280
01	2121	N	2121	-0-	-0-	-0-	2095	2	26	9	N	24	135	1			169
02	1820	N	1761	-0-	-59	-0-	1720	2	41	9	N	37					206
*03	2029	N	2029	-0-	-0-	-0-	1987	2	42	9	N	38					244

EXCO/HGI JV ASSETS, LLC 256928
WELLS, M. W. WELL #: 2 RRCID -> 179155 COMPL. DATE 07/31/1998 TOTAL DEPTH 8652 PERF. 6283 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

JONESVILLE "A" WELL #: 8 RRCID -> 199596 COMPL. DATE 11/06/2003 TOTAL DEPTH 6552 PERF. 6204 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	16 19	1 9	666	2	N	17					57
11	600	N	571	-0-	-29	-0-	15 80	1 9	476	2	N	73					130
12	713	N	621	-0-	-92	-0-	16 55	1 9	550	2	N	50					180
01	925	N	925	-0-	-0-	-0-	16 121	1 9	788	2	N	110	162	1			128
*02	729	N	729	-0-	-0-	-0-	14 57	1 9	658	2	N	52					180
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					180

WEATHERSBY, DON WELL #: 4 RRCID -> 201670 COMPL. DATE 06/02/1987 TOTAL DEPTH 6200 PERF. 6172 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (MCKNIGHT) 95369 368 NON-ASSOCIATED EXEMPT CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
CARGILL GAS UNIT WELL #: 19 RRCID -> 180984 COMPL. DATE 10/27/2000 TOTAL DEPTH 6548 PERF. 6340 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	120	N	8	-0-	-112	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (MCLOFFLIN 6270) 95369 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC 256928
STRENGTH WELL #: 1 RRCID -> 180113 COMPL. DATE 10/20/2000 TOTAL DEPTH 6600 PERF. 6310 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2666	-0-	-124	-0-	16 69	1 9	2581	2	N	63					199
11	2700	X	2616	-0-	-84	-0-	15 101	1 9	2500	2	N	92	192	1			99
12	3224	X	2271	-0-	-953	-0-	15 59	1 9	2197	2	N	54					153
01	3224	X	1736	-0-	-1488	-0-	11 64	1 9	1661	2	N	58					211
02	2912	X	2493	-0-	-419	-0-	14 78	1 9	2401	2	N	71					282
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					282

BURKS WELL #: 1 RRCID -> 244857 COMPL. DATE 09/11/2008 TOTAL DEPTH 6500 PERF. 6306 - 6350

10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WASKOM (MYSTIC SAND) 95369 408 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BERKSHIRE OPERATING, LLC 067572
FLANAGAN WELL #: 1 RRCID -> 123860 COMPL. DATE 03/24/1987 TOTAL DEPTH 6500 PERF. 6093 - 6113

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

WASKOM (PAGE SAND) 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
COOKE, MARY WELL #: 2 RRCID -> 123185 COMPL. DATE 09/30/1986 TOTAL DEPTH 6620 PERF. 6077 - 6081

10	372	N	291	-0-	-81	-0-	83	1	208	2	N	-0-					72
11	420	N	220	-0-	-200	-0-	43 41	1 9	136	2	N	37					109
12	527	N	239	-0-	-288	-0-	57 17	1 9	165	2	N	15	97	1			27
01	527	N	230	-0-	-297	-0-	72	1	158	2	N	-0-					27
02	200	N	200	-0-	-0-	-0-	74	1	126	2	N	-0-					27
03	248	N	-0-	-0-	-248	-0-					N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C. M. WELL #: 3-C RRCID -> 152545 COMPL. DATE 11/12/1994 TOTAL DEPTH 6710 PERF. 5767 - 5773

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (PAGE SAND) //CONT.// 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PIERCE, RUBEN GAS UNIT WELL #: 8 RRCID -> 156247 COMPL. DATE 10/18/1995 TOTAL DEPTH 6505 PERF. 5892 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. B. WELL #: 17 U RRCID -> 188705 COMPL. DATE 01/10/2002 TOTAL DEPTH 7850 PERF. 5780 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EXCO/HGI JV ASSETS, LLC 256928
SANDERS "A" WELL #: 1 RRCID -> 105314 COMPL. DATE 10/24/1982 TOTAL DEPTH 6511 PERF. 5908 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5035	-0-	-390	-0-	16 65	1 9	4954	2	N	59	164	1			82
11	5550	X	3837	-0-	-1713	-0-	15 44	1 9	3778	2	N	40					122
12	5859	X	4555	-0-	-1304	-0-	16 84	1 9	4455	2	N	76					198
01	5859	X	3590	-0-	-2269	-0-	16 47	1 9	3527	2	N	43	191	1			50
*02	5464	X	5464	-0-	-0-	-0-	14 72	1 9	5378	2	N	65					115
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					115

KNIGHTON WELL #: 4 T RRCID -> 127150 COMPL. DATE 03/16/1988 TOTAL DEPTH 6999 PERF. 6008 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY OPERATING COMPANY 773678
WILLIAMS WELL #: 2 RRCID -> 174516 COMPL. DATE 09/15/1999 TOTAL DEPTH 9820 PERF. 5990 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH RESOURCES, INC. 796160
RUDD, W. L. WELL #: 1 RRCID -> 172848 COMPL. DATE 06/17/1997 TOTAL DEPTH 6010 PERF. 5951 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (PAGE SAND) //CONT.// 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION, LLC 835977
SMITH, T. P. WELL #: 6 RRCID -> 181261 COMPL. DATE 01/10/2001 TOTAL DEPTH 6266 PERF. 6016 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS ESTATE WELL #: RRCID -> 267523 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6142 - 6158

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE J INVESTMENTS INC 870423
THOMPSON WELL #: 1 RRCID -> 202756 COMPL. DATE 12/01/2003 TOTAL DEPTH 9870 PERF. 6219 - 6224

10	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					257
11	0	X	-0-	-0-	-0-	-0-					N	-0-					257
12	217	X	-0-	-0-	-217	-0-					N	-0-					257
01	3875	X	-0-	-0-	-3875	-0-					N	-0-					257
02	3808	X	18	-0-	-3790	-0-	18	2			N	-0-					257
03	4216	X	-0-	-0-	-4216	-0-					N	-0-					257

ZIVNEY ENERGY 950462
FRAZIER, GLORIA B. GU 1 WELL #: 1 RRCID -> 216154 COMPL. DATE 10/21/2005 TOTAL DEPTH 6512 PERF. 6167 - 6177

10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					46
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					46
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					46
01	248	N	214	-0-	-34	-0-	214	2			N	-0-					46
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					46
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					46

WASKOM (PALUXY, LOWER) 95369 481 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
JETER, AARON UNIT WELL #: 3 U RRCID -> 174389 COMPL. DATE 08/31/1999 TOTAL DEPTH 6800 PERF. 2894 - 2912

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARDEY CO., THE 355737
WHELAN WELL #: 1 RRCID -> 190119 COMPL. DATE 03/18/2002 TOTAL DEPTH 3900 PERF. 2802 - 2812

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (PALUXY, LOWER) //CONT.// 95369 481 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
KDB WELL #: 1 RRCID -> 189454 COMPL. DATE 04/08/2002 TOTAL DEPTH 3984 PERF. 2799 - 2803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

WASKOM (PETTIT, LOWER) 95369 528 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
FIELDS-ISAACS WELL #: 10 L RRCID -> 203677 COMPL. DATE 07/08/2004 TOTAL DEPTH 9600 PERF. 5872 - 5898

10	6	N	-0-	-0-	-6	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

ABNEY, C. M. "B" WELL #: 8 RRCID -> 215567 COMPL. DATE 10/08/2005 TOTAL DEPTH 7959 PERF. 5759 - 5798

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14

ROGERS, JOSEPHINE WELL #: 8 RRCID -> 250916 COMPL. DATE 08/10/2009 TOTAL DEPTH 9705 PERF. 5772 - 5780

10	1643	N	-0-	-0-	-1643	-0-					Y	-0-					97
11	1560	N	-0-	-0-	-1560	-0-					Y	-0-					97
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					97
01	T. A.		179	-0-	179	179	28	1	112	2	Y	35					132
							39	9									
02	T. A.		2482	-0-	2482	2661	587	1	1834	2	Y	55					187
							61	9									
03	T. A.		2849	-0-	2849	5510	886	1	1921	2	Y	38	190	1			35
							42	9									

EXCO/HGI JV ASSETS, LLC 256928
HAMILTON WELL #: 1 RRCID -> 166638 COMPL. DATE 11/04/1997 TOTAL DEPTH 6625 PERF. 6303 - 6311

10	2015	X	74	-0-	-1941	-0-	41	1	33	2	N	-0-					180
11	1020	N	413	-0-	-607	-0-	108	1	305	2	N	-0-					180
12	669	N	669	-0-	-0-	-0-	140	1	528	2	N	1	162	1			19
							1	9									
01	2656	N	2656	-0-	-0-	-0-	128	1	2528	2	N	-0-					19
*02	2800	N	3907	-0-	1107	1107	126	1	3764	2	N	15					34
							17	9									
03	682	N	NO RPT	-0-	-682	425					N	NO RPT					34

WASKOM (PETTIT, LOWER) //CONT.// 95369 528 ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
RUDD WELL #: 1 RRCID -> 181330 COMPL. DATE 10/11/1997 TOTAL DEPTH 6514 PERF. 5726 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1165	N	1165	-0-	-0-	-0-	16	1	1146	2	N	3					23
							3	9									
11	1140	N	1132	-0-	-8	-0-	14	1	1118	2	N	-0-					23
12	1249	N	1249	-0-	-0-	-0-	16	1	1203	2	N	27					50
							30	9									
01	1217	N	1217	-0-	-0-	-0-	16	1	1193	2	N	7					57
							8	9									
*02	1105	N	1105	-0-	-0-	-0-	14	1	1090	2	N	1					58
							1	9									
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					58

FAULCONER, VERNON E., INC. 263701
BUFFIN, KIRK WELL #: 1 RRCID -> 017163 COMPL. DATE 12/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1891	-0-	-0-	-0-	217	1	1634	2	N	36					111
							40	9									
11	1980	N	1617	-0-	-363	-0-	189	1	1400	2	N	25					136
							28	9									
12	2019	N	2019	-0-	-0-	-0-	217	1	1771	2	N	28	132	1			32
							31	9									
01	2003	N	2003	-0-	-0-	-0-	217	1	1736	2	N	45					77
							50	9									
*02	1856	N	1856	-0-	-0-	-0-	196	1	1626	2	N	31					108
							34	9									
03	2015	N	1999	-0-	-16	-0-	217	1	1760	2	N	20					128
							22	9									

SHELBY OPERATING COMPANY 773678
BIRDWELL, A. G. WELL #: 1 T RRCID -> 017172 COMPL. DATE 06/30/1954 TOTAL DEPTH 6200 PERF. 5864 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINCENT GAS UNIT #2 WELL #: 7 RRCID -> 136094 COMPL. DATE 10/01/1990 TOTAL DEPTH 6300 PERF. 5824 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2164	-0-	-254	-0-	2155	2	9	9	N	8					115
11	2280	N	2170	-0-	-110	-0-	2167	2	3	9	N	3					118
12	2263	N	2196	-0-	-67	-0-	2190	2	6	9	N	5					123
01	2170	N	2168	-0-	-2	-0-	2159	2	9	9	N	8					131
02	1972	N	1972	-0-	-0-	-0-	1966	2	6	9	N	5					136
03	2201	N	2180	-0-	-21	-0-	2172	2	8	9	N	7					143

TRITON OIL & GAS CORP. 871139
SMITH-HUFFMAN WELL #: 5 C RRCID -> 017192 COMPL. DATE 01/14/1953 TOTAL DEPTH N/A PERF. 6068 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (PETTIT, UPPER) 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378

ABNEY, C. M. "B" WELL #: 1 RRCID -> 017128 COMPL. DATE 02/27/2009 TOTAL DEPTH 5952 PERF. 5563 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	1			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	1			N	-0-					-0-

ABNEY, J. K. WELL #: 1 C RRCID -> 017131 COMPL. DATE 07/28/1946 TOTAL DEPTH 6388 PERF. 5620 - 5660

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, ALBERT R. WELL #: 2-C RRCID -> 017132 COMPL. DATE 09/04/1946 TOTAL DEPTH 6200 PERF. 5650 - 5682

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, JAS. WELL #: B 1 C RRCID -> 017133 COMPL. DATE 07/28/1949 TOTAL DEPTH 6148 PERF. 5620 - 5662

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS-ISAACS WELL #: 1 C RRCID -> 017134 COMPL. DATE 10/07/1940 TOTAL DEPTH 6155 PERF. 5598 - 5640

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ISSACS, E. W. D. WELL #: 1 T RRCID -> 017136 COMPL. DATE 99/03/1993 TOTAL DEPTH 6152 PERF. 5570 - 5615

10	1295	N	1295	-0-	-0-	-0-	31	1	1264	2	N	-0-					19
11	1234	N	1234	-0-	-0-	-0-	30	1	1204	2	N	-0-					19
12	1262	N	1262	-0-	-0-	-0-	31	1	1231	2	N	-0-					19
01	1269	N	1269	-0-	-0-	-0-	31	1	1238	2	N	-0-					19
02	1122	N	1122	-0-	-0-	-0-	28	1	1094	2	N	-0-					19
*03	1236	N	1236	-0-	-0-	-0-	31	1	1205	2	N	-0-					19

SPEIGHTS, M. L. WELL #: 1 RRCID -> 017140 COMPL. DATE 06/10/2011 TOTAL DEPTH 6149 PERF. 5574 - 6150

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASKOM (PETTIT, UPPER) //CONT.// 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARGILL GAS UNIT WELL #: 2 C RRCID -> 017154 COMPL. DATE 03/04/1984 TOTAL DEPTH 6250 PERF. 5670 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	45	1	491	2	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	43	1	451	2	N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	44	1	430	2	N	-0-					-0-
01	527	N	449	-0-	-78	-0-	43	1	406	2	N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	41	1	441	2	N	-0-					-0-
03	465	N	352	-0-	-113	-0-	40	1	312	2	N	-0-					-0-

ABNEY, C. M. "B" WELL #: 3 RRCID -> 151989 COMPL. DATE 05/26/1994 TOTAL DEPTH 6500 PERF. 5584 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	-0-	-0-	-2852	-0-					N	-0-					66
11	1740	X	-0-	-0-	-1740	-0-					N	-0-					66
12	0	X	-0-	-0-	-0-	-0-					N	-0-					66
01	0	X	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*03	1519	N	1519	-0-	-0-	-0-	472	1	1010	2	N	34					100
							37	9									

TAYLOR, W. B. "A" WELL #: 7 RRCID -> 176439 COMPL. DATE 11/23/1999 TOTAL DEPTH 7850 PERF. 5658 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. B. WELL #: 19 RRCID -> 178829 COMPL. DATE 05/17/2000 TOTAL DEPTH 5660 PERF. 5581 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5528	X	5528	-0-	-0-	-0-	496	1	4992	2	N	36					104
							40	9									
11	5087	X	5087	-0-	-0-	-0-	457	1	4582	2	N	44					148
							48	9									
12	5204	X	5204	-0-	-0-	-0-	485	1	4672	2	N	43	135	1			56
							47	9									
01	5211	X	5211	-0-	-0-	-0-	495	1	4665	2	N	46					102
							51	9									
02	4684	X	4684	-0-	-0-	-0-	448	1	4194	2	N	38					140
							42	9									
*03	5101	X	5101	-0-	-0-	-0-	495	1	4570	2	N	33					173
							36	9									

M. E. OPERATING & SERVICES, INC. 518265
WINSTON-TAYLOR WELL #: 1-C RRCID -> 137084 COMPL. DATE 09/12/1990 TOTAL DEPTH 6560 PERF. 5928 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROGAN, MILLIE WELL #: 1 RRCID -> 142296 COMPL. DATE 08/12/1992 TOTAL DEPTH 6495 PERF. 5913 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	14	1	338	2	N	-0-					140
11	270	N	220	-0-	-50	-0-	9	1	211	2	N	-0-					140
12	345	N	345	-0-	-0-	-0-	13	1	332	2	N	-0-					140
01	341	N	5	-0-	-336	-0-	5	2			N	-0-					140
02	202	N	202	-0-	-0-	-0-	10	1	192	2	N	-0-					140
03	341	N	190	-0-	-151	-0-	8	1	182	2	N	-0-					140

WASKOM (PETTIT, UPPER) //CONT.// 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
MCCLARAN, J. A. WELL #: 1 C RRCID -> 017147 COMPL. DATE 10/29/1940 TOTAL DEPTH 6180 PERF. 5640 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBANION, G. WELL #: 1 RRCID -> 017148 COMPL. DATE 04/30/1991 TOTAL DEPTH 6175 PERF. 5605 - 5643

10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					131
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					131
12	217	N	177	-0-	-40	-0-	177	2			N	-0-					131
01	248	N	192	-0-	-56	-0-	192	2			N	-0-					131
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					131
*03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					131

VINCENT WELL #: 10 RRCID -> 197525 COMPL. DATE 09/29/2003 TOTAL DEPTH 6550 PERF. 5635 - 5657

10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					175
11	300	N	286	-0-	-14	-0-	286	2			N	-0-					175
12	310	N	296	-0-	-14	-0-	296	2			N	-0-					175
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					175
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					175
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					175

VINCENT WELL #: 12 RRCID -> 256050 COMPL. DATE 02/27/2010 TOTAL DEPTH 9800 PERF. 5614 - 5624

10	7812	X	4110	-0-	-3702	-0-	4075	2	35	9	N	32					200
11	7560	X	5710	-0-	-1850	-0-	5653	2	57	9	N	52					252
12	7468	X	7468	-0-	-0-	-0-	7402	2	66	9	N	60	185	1			127
01	6830	X	6830	-0-	-0-	-0-	6736	2	94	9	N	85					212
02	5797	X	5797	-0-	-0-	-0-	5728	2	69	9	N	63					275
03	6851	X	5919	-0-	-932	-0-	5851	2	68	9	N	62	195	1			142

WASKOM (PITTS SAND) 95369 560 ASSOCIATED EXEMPT CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
FRAZIER WELL #: 3A RRCID -> 220961 COMPL. DATE 03/07/2012 TOTAL DEPTH 9750 PERF. 6120 - 6290

10	3906	#	1081	-0-	-2825	-0-	43	1	879	2	N	-0-					48
							159	3									
11	3780	#	1151	-0-	-2629	-0-	100	1	895	2	N	-0-					48
							156	3									
12	2294	#	517	-0-	-1777	-0-	23	1	421	2	N	-0-					48
							73	3									
01	1891	#	772	-0-	-1119	-0-	35	1	628	2	N	-0-					48
							109	3									
02	1064	#	736	-0-	-328	-0-	41	1	592	2	N	-0-					48
							103	3									
03	1178	#	1140	-0-	-38	-0-	69	1	912	2	N	-0-					48
							159	3									

WASKOM (RODESSA LOWER) 95369 592 NON-ASSOCIATED SALVAGE CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 4 RRCID -> 228685 COMPL. DATE 12/13/2005 TOTAL DEPTH 8320 PERF. 5212 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR ESTATE SWD WELL #: 1 RRCID -> 232977 COMPL. DATE 01/14/2008 TOTAL DEPTH 6025 PERF. 5225 - 5434

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WASKOM (SANDERS SAND) 95369 648 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
MOORE WELL #: 1 RRCID -> 206538 COMPL. DATE 11/15/2004 TOTAL DEPTH 6700 PERF. 6032 - 6036

10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			35
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			35

DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C.M. "B" WELL #: 13 L RRCID -> 202059 COMPL. DATE 04/08/2004 TOTAL DEPTH 8200 PERF. 5826 - 5854

10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

EXCO/HGI JV ASSETS, LLC 256928
ABNEY, R. K. WELL #: 6 RRCID -> 199145 COMPL. DATE 10/03/2003 TOTAL DEPTH 6500 PERF. 6061 - 6065

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURKS WELL #: 1 RRCID -> 209276 COMPL. DATE 10/02/1985 TOTAL DEPTH 6500 PERF. 6055 - 6082

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WASKOM (SANDERS SAND) //CONT.// 95369 648 ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
VANCE WELL #: 1 RRCID -> 209350 COMPL. DATE 03/01/2005 TOTAL DEPTH 6225 PERF. 5948 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRH OIL UNIT WELL #: 1 RRCID -> 221471 COMPL. DATE 05/01/2006 TOTAL DEPTH 6300 PERF. 6076 - 6104

10	376	N	376	-0-	-0-	-0-	1	2	375	9	N	341	358	1			48
11	360	N	222	-0-	-138	-0-	61	2	161	9	N	146	176	1			18
12	248	N	-0-	-0-	-248	-0-					N	85					103
01	372	N	-0-	-0-	-372	-0-					N	265	346	1			22
02	196	N	180	-0-	-16	-0-	14	1	166	9	N	151					173
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

HOPEWELL OPERATING, INC. 399624
SPEARS-MAYS WELL #: 1 RRCID -> 209678 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 6055 - 6085

10	1182	N	1182	-0-	-0-	-0-	37 196	1 9	949	2	N	178	178	1			177
11	1182	N	1182	-0-	-0-	-0-	36 201	1 9	945	2	N	183	181	1			179
12	1132	N	1132	-0-	-0-	-0-	35 199	1 9	898	2	N	181	170	1			190
01	1284	N	1284	-0-	-0-	-0-	43 118	1 9	1123	2	N	107					297
02	1192	N	1192	-0-	-0-	-0-	36 234	1 9	922	2	N	213	353	1			157
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					157

WASKOM (TRAVIS PEAK,LOWER) 95369 807 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C.M. "B" WELL #: 6 RRCID -> 058872 COMPL. DATE 09/27/1990 TOTAL DEPTH 11303 PERF. 7427 - 7445

10	7752	X	7752	-0-	-0-	-0-	7701	2	51	9	N	46					76
11	7354	X	7354	-0-	-0-	-0-	7354	2			N	-0-					76
12	7565	X	7565	-0-	-0-	-0-	7526	2	39	9	N	35					111
01	7616	X	7616	-0-	-0-	-0-	7579	2	37	9	N	34					145
02	6950	X	6950	-0-	-0-	-0-	6907	2	43	9	N	39	159	1			25
*03	7621	X	7621	-0-	-0-	-0-	7614	2	7	9	N	6					31

MCLOFFLIN UNIT WELL #: 6 RRCID -> 128175 COMPL. DATE 01/24/1989 TOTAL DEPTH 8000 PERF. 7482 - 7544

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS-ISAACS WELL #: 4 C RRCID -> 130866 COMPL. DATE 04/26/1989 TOTAL DEPTH 8300 PERF. 7435 - 7463

10	1085	N	922	-0-	-163	-0-	922	2			N	-0-					15
11	930	N	830	-0-	-100	-0-	830	2			N	-0-					15
12	961	N	868	-0-	-93	-0-	868	2			N	-0-					15
01	930	N	658	-0-	-272	-0-	658	2			N	-0-					15
02	784	N	475	-0-	-309	-0-	475	2			N	-0-					15
03	868	N	627	-0-	-241	-0-	627	2			N	-0-					15

WASKOM (TRAVIS PEAK,LOWER) //CONT.// 95369 807 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCLOFFLIN GAS UNIT WELL #: 10 RRCID -> 145645 COMPL. DATE 02/27/2001 TOTAL DEPTH 7650 PERF. 5942 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXCO/HGI JV ASSETS, LLC 256928
RUDD WELL #: 2 RRCID -> 169162 COMPL. DATE 06/08/1998 TOTAL DEPTH 9625 PERF. 7449 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM, (TRAVIS PEAK, UPPER) 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BAHR OIL & GAS 042860
RUDD WELL #: 1A RRCID -> 157938 COMPL. DATE 01/25/1996 TOTAL DEPTH 6615 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	239	-0-	-521	-0-	239	2			N	-0-					61
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					61
12	279	N	257	-0-	-22	-0-	257	2			N	-0-					61
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					61
02	T. A.		226	-0-	226	226	226	2			N	-0-					61
*03	456	X	230	-0-	-226	-0-	230	2			N	-0-					61

RUDD WELL #: 4A RRCID -> 263503 COMPL. DATE 10/01/2010 TOTAL DEPTH 6610 PERF. 6253 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	390	N	193	-0-	-197	-0-	193	2			N	-0-					-0-
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
BELL WELL #: 4A RRCID -> 135788 COMPL. DATE 06/14/2007 TOTAL DEPTH 9715 PERF. 6129 - 6139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, T.P. ESTATE 'C' WELL #: 2-D RRCID -> 145222 COMPL. DATE 01/26/2005 TOTAL DEPTH 9650 PERF. 5952 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
BELL WELL #: 3A RRCID -> 229694 COMPL. DATE 05/04/2007 TOTAL DEPTH 9700 PERF. 6073 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOWELL WELL #: 5 U RRCID -> 123356 COMPL. DATE 01/09/1987 TOTAL DEPTH 7900 PERF. 6189 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					49
11	4200	X	3184	-0-	-1016	-0-	3184	2			N	-0-					49
12	4340	X	3224	-0-	-1116	-0-	3159	2	65	9	N	59					108
01	4340	X	3350	-0-	-990	-0-	3350	2			N	-0-					108
02	3500	X	2876	-0-	-624	-0-	2876	2			N	-0-					108
03	3441	X	3058	-0-	-383	-0-	3058	2			N	-0-					108

FIELDS-ISAACS WELL #: 6 C RRCID -> 135370 COMPL. DATE 07/03/1990 TOTAL DEPTH 6815 PERF. 5854 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2822	X	2822	-0-	-0-	-0-	2801	2	21	9	Y	19					78
11	2700	X	2572	-0-	-128	-0-	2559	2	13	9	Y	12					90
12	2969	X	2969	-0-	-0-	-0-	2946	2	23	9	Y	21					111
01	3255	X	3255	-0-	-0-	-0-	3240	2	15	9	Y	14	105	1			20
02	2800	X	2610	-0-	-190	-0-	2601	2	9	9	Y	8					28
03	2976	X	2732	-0-	-244	-0-	2732	2			Y	-0-					28

ABNEY, J.K. WELL #: 4 RRCID -> 136154 COMPL. DATE 09/13/1990 TOTAL DEPTH 6500 PERF. 6302 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-ISAACS WELL #: RRCID -> 136161 COMPL. DATE 09/04/1990 TOTAL DEPTH 6783 PERF. 6552 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10

WORKED OVER ANOTHER ZONE.. 04/29/2004

TAYLOR, W.B. WELL #: 12 RRCID -> 145871 COMPL. DATE 05/27/1993 TOTAL DEPTH 6800 PERF. 6385 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	X	131	-0-	-0-	-0-	131	2			N	-0-					50
11	131	X	131	-0-	-0-	-0-	131	2			N	-0-					50
12	124	X	90	-0-	-34	-0-	90	2			N	-0-					50
01	124	X	57	-0-	-67	-0-	57	2			N	-0-					50
02	112	X	58	-0-	-54	-0-	58	2			N	-0-					50
03	124	X	37	-0-	-87	-0-	37	2			N	-0-					50

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, JIM ET AL WELL #: 5 RRCID -> 152914 COMPL. DATE 12/03/1993 TOTAL DEPTH 9650 PERF. 6034 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1606	N	1606	-0-	-0-	-0-	372	1	1219	2	N	14					134
							15	9									
11	1560	N	1495	-0-	-65	-0-	348	1	1147	2	N	-0-					134
12	1643	N	861	-0-	-782	-0-	204	1	657	2	N	-0-					134
01	1612	N	69	-0-	-1543	-0-	69	2			N	-0-					134
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					134
03	868	N	47	-0-	-821	-0-	47	2			N	-0-					134

HOWELL WELL #: 9 RRCID -> 172339 COMPL. DATE 06/24/1998 TOTAL DEPTH 6800 PERF. 6196 - 6300

10	1581	X	1570	-0-	-11	-0-	1568	2	2	9	N	2					44
11	1590	X	1486	-0-	-104	-0-	1480	2	6	9	N	5					49
12	1643	X	1455	-0-	-188	-0-	1453	2	2	9	N	2					51
01	1643	X	1609	-0-	-34	-0-	1602	2	7	9	N	6					57
02	1428	X	1393	-0-	-35	-0-	1390	2	3	9	N	3					60
03	1581	X	1510	-0-	-71	-0-	1504	2	6	9	N	5					65

TAYLOR, W.B. WELL #: 17 L RRCID -> 190884 COMPL. DATE 08/21/2002 TOTAL DEPTH 7850 PERF. 6433 - 6440

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXCO/HGI JV ASSETS, LLC 256928
SANDERS "A" WELL #: 9 RRCID -> 158201 COMPL. DATE 03/01/1996 TOTAL DEPTH 6512 PERF. 6228 - 6234

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOPEWELL OPERATING, INC. 399624
RUDD, W.L. GAS UNIT WELL #: 8-A RRCID -> 152625 COMPL. DATE 12/14/1994 TOTAL DEPTH 6420 PERF. 6150 - 6268

10	3506	X	3506	-0-	-0-	-0-	3498	2	8	9	N	7					167
11	3240	X	2434	-0-	-806	-0-	2428	2	6	9	N	5					172
12	3410	X	2269	-0-	-1141	-0-	2261	2	8	9	N	7					179
01	3410	X	3104	-0-	-306	-0-	3103	2	1	9	N	1					180
02	3164	X	2789	-0-	-375	-0-	2789	2			N	-0-					180
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					180

RUDD, W.L. GAS UNIT WELL #: 2 RRCID -> 182862 COMPL. DATE 04/19/2001 TOTAL DEPTH 6350 PERF. 6041 - 6136

10	1953	X	1523	-0-	-430	-0-	1523	2			N	-0-					17
11	2040	X	1530	-0-	-510	-0-	1530	2			N	-0-					17
12	2108	X	1354	-0-	-754	-0-	1354	2			N	-0-					17
01	1984	X	1561	-0-	-423	-0-	1561	2			N	-0-					17
02	1792	X	710	-0-	-1082	-0-	710	2			N	-0-					17
03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					17

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
FURRH GAS UNIT "B" WELL #: 1-U RRCID -> 168501 COMPL. DATE 03/19/1998 TOTAL DEPTH 9820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TANOS EXPLORATION, LLC 835977
SMITH, HUFFMAN WELL #: 4 RRCID -> 157833 COMPL. DATE 06/29/1997 TOTAL DEPTH 9760 PERF. 6017 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					28
11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SMITH, HUFFMAN WELL #: 3 RRCID -> 165819 COMPL. DATE 10/31/1998 TOTAL DEPTH 9700 PERF. 5822 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WASKOM (TRAVIS PEAK X-SAND) 95369 815 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
HOWELL WELL #: 5 L RRCID -> 124448 COMPL. DATE 11/18/1986 TOTAL DEPTH 7900 PERF. 7359 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-ISAACS WELL #: 2-T RRCID -> 149152 COMPL. DATE 04/23/1994 TOTAL DEPTH 9000 PERF. 7438 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	0	K	1	-0-	1	1	1	2			N	-0-					19
01	P&A COND		-0-	-0-	-0-	1					N	-0-					19
02	P&A COND		-0-	-0-	-0-	1					N	-0-					19
03	P&A COND		-0-	-0-	-0-	1					N	-0-					19

PLUGGED AND ABANDONED_____ 01/22/2013 - WELL PLUGGED 1/22/13

FIELDS-ISAACS WELL #: 9-U RRCID -> 162675 COMPL. DATE 09/17/1996 TOTAL DEPTH 9600 PERF. 7202 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	22					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	22					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	22					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	22					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	22					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	22					N	-0-					-0-

WASKOM (TRAVIS PEAK X-SAND) //CONT.// 95369 815 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 11 U RRCID -> 167527 COMPL. DATE 06/05/1997 TOTAL DEPTH 9500 PERF. 7425 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17

TAYLOR, W.B. WELL #: 16 U RRCID -> 172230 COMPL. DATE 06/28/2004 TOTAL DEPTH 9535 PERF. 6854 - 6873

10	14967	X	-0-	-0-	-14967	-0-					Y	-0-					9
11	0	X	-0-	-0-	-0-	-0-					Y	23					32
12	1953	X	-0-	-0-	-1953	-0-					Y	-0-					32
*01	1922	X	-0-	-0-	-1922	-0-					Y	19					51
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51

TAYLOR, W. B. WELL #: 17 L RRCID -> 172666 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7285 - 7295

04	0		-0-	-0-	-0-	-0-					N	-0-					35
05	0		-0-	-0-	-0-	-0-					N	-0-					35
06	0		-0-	-0-	-0-	-0-					N	-0-	26	1			9
07	0		-0-	-0-	-0-	-0-					N	-0-					9
08	0		-0-	-0-	-0-	-0-					N	-0-					9
09	0		-0-	-0-	-0-	-0-					N	-0-					9
10	0		-0-	-0-	-0-	-0-					N	-0-					9
11	0		-0-	-0-	-0-	-0-					N	-0-					9
12	0		-0-	-0-	-0-	-0-					N	-0-					9
01	0		-0-	-0-	-0-	-0-					N	-0-					9
*02	0		-0-	-0-	-0-	-0-					N	-0-	9	7			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, ALBERT WELL #: 4 U RRCID -> 178800 COMPL. DATE 06/16/2000 TOTAL DEPTH 9590 PERF. 7498 - 7539

10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

FIELDS-ISAACS WELL #: 3 RRCID -> 182051 COMPL. DATE 08/21/2008 TOTAL DEPTH 9500 PERF. 7189 - 7252

10	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
01	62	N	29	-0-	-33	-0-	28	2	1	9	Y	1					1
02	59	N	59	-0-	-0-	-0-	50	2	9	9	Y	8					9
03	62	N	46	-0-	-16	-0-	46	2			Y	-0-					9

DAVIS, ALBERT WELL #: 1 RRCID -> 211903 COMPL. DATE 05/18/2005 TOTAL DEPTH 9475 PERF. 7521 - 7626

10	217	X	187	-0-	-30	-0-	187	2			N	-0-					107
11	240	X	139	-0-	-101	-0-	139	2			N	-0-					107
12	248	X	132	-0-	-116	-0-	132	2			N	-0-					107
01	248	X	116	-0-	-132	-0-	116	2			N	-0-					107
02	224	X	166	-0-	-58	-0-	166	2			N	-0-					107
*03	224	X	224	-0-	-0-	-0-	224	2			N	-0-					107

WASKOM (TRAVIS PEAK X-SAND) //CONT.// 95369 815 NON-ASSOCIATED CAPACITY CNTY: HARRISON
GMX RESOURCES INC. 311408
VERHALEN WELL #: 7 RRCID -> 160182 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 8129 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (TRAVIS PEAK 1) 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
FURRH, J.M. ESTATE WELL #: 2 RRCID -> 123383 COMPL. DATE 07/31/1985 TOTAL DEPTH 6600 PERF. 6197 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2504	-0-	-1526	-0-	483	1	2008	2	N	12					102
							13	9									
11	3900	X	2600	-0-	-1300	-0-	2591	2	9	9	N	8					110
12	3472	X	1938	-0-	-1534	-0-	1938	2			N	-0-					110
01	2542	X	2252	-0-	-290	-0-	2239	2	13	9	N	12					122
02	2436	X	1686	-0-	-750	-0-	1675	2	11	9	N	10					132
03	2697	X	2124	-0-	-573	-0-	2121	2	3	9	N	3					135

BONNER, JOE INC. 082519
SANDERS WELL #: 1 RRCID -> 102205 COMPL. DATE 09/08/1982 TOTAL DEPTH 9700 PERF. 5840 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					24

COMSTOCK OIL & GAS, LP 170040
ABNEY WELL #: 2 RRCID -> 120744 COMPL. DATE 09/27/2005 TOTAL DEPTH 6600 PERF. 5965 - 6301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/28/2013 - WELL PLUGGED 1/28/13

DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C.M. "B" WELL #: 1 T RRCID -> 017202 COMPL. DATE 07/22/1946 TOTAL DEPTH 5952 PERF. 5890 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, ALBERT R. WELL #: 2-T RRCID -> 017208 COMPL. DATE 02/03/1994 TOTAL DEPTH 6200 PERF. 5970 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			32
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			32
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			32

DAVIS, JAS., JR. WELL #: B 1 T RRCID -> 017209 COMPL. DATE 11/01/1993 TOTAL DEPTH 6148 PERF. 5870 - 6148

10	2870	X	2870	-0-	-0-	-0-	372	1	2498	2	N	-0-			30
11	2558	X	2558	-0-	-0-	-0-	360	1	2198	2	N	-0-			30
12	2604	X	1921	-0-	-683	-0-	36	1	1885	2	N	-0-			30
01	2604	X	1609	-0-	-995	-0-	1609	2			N	-0-			30
02	2352	X	1516	-0-	-836	-0-	1516	2			N	-0-			30
03	1922	N	1529	-0-	-393	-0-	1529	2			N	-0-			30

FIELDS-ISAACS WELL #: 1 T RRCID -> 017210 COMPL. DATE 10/07/1940 TOTAL DEPTH 6155 PERF. 5934 - 6134

10	1829	N	1818	-0-	-11	-0-	1807	2	11	9	N	10			43
11	1649	N	1649	-0-	-0-	-0-	1638	2	11	9	N	10			53
12	1828	N	1828	-0-	-0-	-0-	1817	2	11	9	N	10			63
01	1829	N	1775	-0-	-54	-0-	1760	2	15	9	N	14			77
02	1540	N	1283	-0-	-257	-0-	1274	2	9	9	N	8			85
03	1829	N	1596	-0-	-233	-0-	1588	2	8	9	N	7			92

SPEIGHTS, MINNIE LOUISE WELL #: 1 RRCID -> 017217 COMPL. DATE 06/10/2011 TOTAL DEPTH 6149 PERF. 5574 - 6150

10	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-			13
11	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-			13
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-			13
01	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-			13
02	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-			13
*03	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-			13

TAYLOR, W. B. "A" WELL #: 3 T RRCID -> 017218 COMPL. DATE 06/12/1991 TOTAL DEPTH 6172 PERF. 5927 - 6150

10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-			24
11	967	N	967	-0-	-0-	-0-	967	2			N	-0-			24
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-			24
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-			24
02	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-			24
*03	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-			24

BRYSON "A" UNIT WELL #: A 1 RRCID -> 017260 COMPL. DATE 08/06/2008 TOTAL DEPTH 6150 PERF. 4830 - 4848

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
O'BANION A WELL #: 5 RRCID -> 126560 COMPL. DATE 08/19/1987 TOTAL DEPTH 6500 PERF. 6133 - 6139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					16
11	0		-0-	-0-	-0-	-0-					N	-0-					16
12	0		-0-	-0-	-0-	-0-					N	-0-					16
01	0		-0-	-0-	-0-	-0-					N	-0-					16
*02	0		-0-	-0-	-0-	-0-					N	-0-	16	7			-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/08/2011 - P&A EFFECTIVE 9-8-11

TAYLOR, W.B. WELL #: 7 RRCID -> 129262 COMPL. DATE 10/25/1988 TOTAL DEPTH 7800 PERF. 6408 - 6414

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W.B. UNIT 'A' WELL #: 6 RRCID -> 130215 COMPL. DATE 05/22/1992 TOTAL DEPTH 9550 PERF. 5950 - 6173

10	4169	X	4169	-0-	-0-	-0-	31 180	1 9	3958	2	N	164					255
11	3952	X	3952	-0-	-0-	-0-	30 130	1 9	3792	2	N	118	174	1			199
12	3259	X	3259	-0-	-0-	-0-	31 121	1 9	3107	2	N	110	186	1			123
01	2987	X	2987	-0-	-0-	-0-	31 83	1 9	2873	2	N	75					198
02	2691	X	2691	-0-	-0-	-0-	28 85	1 9	2578	2	N	77	181	1			94
*03	3049	X	3049	-0-	-0-	-0-	31 63	1 9	2955	2	N	57					151

JETER, AARON UNIT WELL #: 2 U RRCID -> 169074 COMPL. DATE 04/15/2005 TOTAL DEPTH 9850 PERF. 5967 - 5973

10	31	N	22	-0-	-9	-0-	22	2			Y	-0-					1
11	30	N	24	-0-	-6	-0-	24	2			Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		32	-0-	32	32	20	2	12	9	Y	11					12
02	T. A.		22	-0-	22	54	9	2	13	9	Y	12	8	1			16
03	T. A.		11	-0-	11	65	11	2			Y	-0-					16

MCLOFFLIN GAS UNIT WELL #: 16 RRCID -> 173216 COMPL. DATE 03/05/1999 TOTAL DEPTH 7700 PERF. 5958 - 5968

10	1581	N	1223	-0-	-358	-0-	353	1	870	2	N	-0-					-0-
11	1530	N	1162	-0-	-368	-0-	369	1	793	2	N	-0-					-0-
12	1550	N	1340	-0-	-210	-0-	316	1	1024	2	N	-0-					-0-
01	1858	N	1858	-0-	-0-	-0-	415	1	1443	2	N	-0-					-0-
02	1572	N	1572	-0-	-0-	-0-	158	1	1414	2	N	-0-					-0-
*03	2147	N	2147	-0-	-0-	-0-	207	1	1940	2	N	-0-					-0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JETER, AARON UNIT WELL #: 3 L RRCID -> 174074 COMPL. DATE 08/31/2005 TOTAL DEPTH 6800 PERF. 6124 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3591	-0-	-129	-0-	408	1	3183	2	Y	-0-					229
11	3600	X	1624	-0-	-1976	-0-	327	1	1297	2	Y	-0-					229
12	3751	X	3556	-0-	-195	-0-	469	1	3087	2	Y	-0-					229
01	3836	X	3836	-0-	-0-	-0-	496	1	3328	2	Y	11					240
							12	9									
02	3388	X	2260	-0-	-1128	-0-	312	1	1934	2	Y	13	172	1			81
							14	9									
03	3596	X	3532	-0-	-64	-0-	484	1	3048	2	Y	-0-					81

ABNEY, C.M. "B" WELL #: 12 U RRCID -> 177463 COMPL. DATE 12/30/2004 TOTAL DEPTH 9503 PERF. 6304 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10

FIELDS-ISAACS WELL #: 13 RRCID -> 177561 COMPL. DATE 12/31/2004 TOTAL DEPTH 7936 PERF. 6402 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

TAYLOR, W.B. WELL #: 18U RRCID -> 177783 COMPL. DATE 03/27/2004 TOTAL DEPTH 9570 PERF. 6222 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	-0-					25
11	7	N	-0-	-0-	-7	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FIELDS-ISAACS WELL #: 12 U RRCID -> 178207 COMPL. DATE 04/25/2000 TOTAL DEPTH 9520 PERF. 6854 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					40
11	3090	X	3029	-0-	-61	-0-	2986	2	43	9	N	39					79
12	3255	X	3007	-0-	-248	-0-	3007	2			N	-0-					79
01	3224	X	3126	-0-	-98	-0-	3126	2			N	-0-	70	1			9
02	2912	X	2889	-0-	-23	-0-	2889	2			N	-0-					9
03	3224	X	3119	-0-	-105	-0-	3119	2			N	-0-					9

TAYLOR, W. B. "A" WELL #: 8 RRCID -> 178789 COMPL. DATE 05/22/2000 TOTAL DEPTH 6900 PERF. 6223 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	X	779	-0-	-0-	-0-	29	1	750	2	N	-0-					27
11	212	X	212	-0-	-0-	-0-	24	1	188	2	N	-0-					27
12	242	X	242	-0-	-0-	-0-	18	1	224	2	N	-0-					27
01	283	X	283	-0-	-0-	-0-	27	1	256	2	N	-0-					27
02	1195	X	1195	-0-	-0-	-0-	28	1	1145	2	N	20					47
							22	9									
*03	4302	X	4302	-0-	-0-	-0-	31	1	4271	2	N	-0-					47

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOWELL WELL #: 7 RRCID -> 179745 COMPL. DATE 10/05/2000 TOTAL DEPTH 7900 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7

ABNEY, C. M. "B" WELL #: 14 U RRCID -> 180111 COMPL. DATE 10/11/2005 TOTAL DEPTH 9583 PERF. 6540 - 6560

10	403	N	397	-0-	-6	-0-	397	2			N	-0-					7
11	530	N	530	-0-	-0-	-0-	530	2			N	-0-					7
12	465	N	-0-	-0-	-465	-0-					N	-0-					7
01	403	N	-0-	-0-	-403	-0-					N	-0-					7
02	420	N	-0-	-0-	-420	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

ABNEY, J. K. WELL #: 6 U RRCID -> 184686 COMPL. DATE 06/13/2001 TOTAL DEPTH 9651 PERF. 6258 - 6272

10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					52
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					52
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					52
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					52
*03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					52

FIELDS-ISAACS WELL #: 14 U RRCID -> 185109 COMPL. DATE 05/09/2001 TOTAL DEPTH 9550 PERF. 7378 - 7406

10	2418	N	2296	-0-	-122	-0-	2296	2			N	-0-					32
11	2280	N	1908	-0-	-372	-0-	1908	2			N	-0-					32
12	2325	N	2127	-0-	-198	-0-	2127	2			N	-0-					32
01	2294	N	2161	-0-	-133	-0-	2161	2			N	-0-					32
02	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					32
03	2139	N	2123	-0-	-16	-0-	2123	2			N	-0-					32

TAYLOR, W.B. WELL #: 11 RRCID -> 189947 COMPL. DATE 07/06/2006 TOTAL DEPTH 7700 PERF. 6670 - 6674

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRYSON "A" UNIT WELL #: 4 RRCID -> 201313 COMPL. DATE 03/28/2004 TOTAL DEPTH 9596 PERF. 6042 - 6062

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

TAYLOR, W.B. WELL #: 20 U RRCID -> 213086 COMPL. DATE 02/12/2005 TOTAL DEPTH 9500 PERF. 6843 - 7230

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCLOFFLIN GAS UNIT WELL #: 17 RRCID -> 222275 COMPL. DATE 06/03/2006 TOTAL DEPTH 7700 PERF. 5870 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CYPRESS HILL SWD WELL #: 1 RRCID -> 246382 COMPL. DATE 12/24/2008 TOTAL DEPTH N/A PERF. 5073 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXCO OPERATING COMPANY, LP 256915
BOGGERY GAS UNIT WELL #: 1 RRCID -> 017225 COMPL. DATE 03/19/1987 TOTAL DEPTH 6281 PERF. 6129 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXCO/HGI JV ASSETS, LLC 256928
FROST LUMBER CO. WELL #: 1 T RRCID -> 017255 COMPL. DATE 02/11/1947 TOTAL DEPTH 6280 PERF. 5596 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4752	X	4752	-0-	-0-	-0-	16 3	1 9	4733	2	N	3					18
11	4560	X	4560	-0-	-0-	-0-	15 1	1 9	4544	2	N	1					19
12	4371	X	4371	-0-	-0-	-0-	15 7	1 9	4349	2	N	6					25
01	4515	X	4515	-0-	-0-	-0-	16 4	1 9	4495	2	N	4					29
*02	4065	X	4065	-0-	-0-	-0-	14 3	1 9	4048	2	N	3					32
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					32

VANCE GAS UNIT WELL #: 2 RRCID -> 159885 COMPL. DATE 05/29/2004 TOTAL DEPTH 6472 PERF. 6171 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORRESTER, J. L. 277400
JONES, CECIL WELL #: 1 RRCID -> 046688 COMPL. DATE 07/10/1969 TOTAL DEPTH 6333 PERF. 6162 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
RUDD, W.L. WELL #: 5 RRCID -> 142729 COMPL. DATE 08/31/1992 TOTAL DEPTH 6340 PERF. 6044 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3065	-0-	-748	-0-	3059	2	6	9	N	5					198
11	3840	X	3261	-0-	-579	-0-	3261	2			N	-0-					198
12	3968	X	3398	-0-	-570	-0-	3392	2	6	9	N	5					203
01	3658	X	3067	-0-	-591	-0-	3060	2	7	9	N	6					209
02	3164	X	2886	-0-	-278	-0-	2882	2	4	9	N	4					213
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					213

RUDD, W.L. WELL #: RRCID -> 145502 COMPL. DATE 04/04/1995 TOTAL DEPTH 6300 PERF. 6139 - 6210

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					10

WORKED OVER ANOTHER ZONE.. 12/17/2005

RUDD, W.L. WELL #: 4 RRCID -> 148961 COMPL. DATE 03/01/1994 TOTAL DEPTH 6280 PERF. 6180 - 6092

10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					99
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					99
12	248	N	-0-	-0-	-248	-0-					N	-0-					99
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					99
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					99
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

SHELBY OPERATING COMPANY 773678
HINSON, H. Y. WELL #: 1 RRCID -> 017230 COMPL. DATE 09/28/1949 TOTAL DEPTH 6342 PERF. 5910 - 6318

10	1271	N	3	-0-	-1268	-0-	3	2			N	-0-					150
11	1350	N	5	-0-	-1345	-0-	5	2			N	-0-					150
12	186	N	3	-0-	-183	-0-	3	2			N	-0-					150
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	3	N	-0-	-0-	-3	-0-					N	-0-					150

MCCLAREN WELL #: 1 T RRCID -> 017231 COMPL. DATE 10/29/1940 TOTAL DEPTH 6180 PERF. 6093 - 6160

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

MASSINGALE, J. WELL #: 1 T RRCID -> 017232 COMPL. DATE 09/15/1948 TOTAL DEPTH 6300 PERF. 6198 - 6218

10	992	N	906	-0-	-86	-0-	906	2			N	-0-					46
11	1050	N	943	-0-	-107	-0-	943	2			N	-0-					46
12	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					46
01	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					46
02	915	N	915	-0-	-0-	-0-	915	2			N	-0-					46
*03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					46

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
NEW BOGGY BAYOU BAPTIST CHURCH WELL #: 2 RRCID -> 137418 COMPL. DATE 01/20/1991 TOTAL DEPTH 6450 PERF. 6148 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9276	X	9276	-0-	-0-	-0-	9254	2	22	9	N	20					219
11	8760	X	6289	-0-	-2471	-0-	6278	2	11	9	N	10					229
12	9111	X	9111	-0-	-0-	-0-	9079	2	32	9	N	29	188	1			70
01	9840	X	9840	-0-	-0-	-0-	9808	2	32	9	N	29					99
02	9518	X	9518	-0-	-0-	-0-	9490	2	28	9	N	25					124
*03	10267	X	10267	-0-	-0-	-0-	10237	2	30	9	N	27					151

O'BANION WELL #: 8 RRCID -> 138515 COMPL. DATE 04/22/1991 TOTAL DEPTH 8500 PERF. 6225 - 6239

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					43
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					43
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					43
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					43
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT		57	-0-	57	57	57	2			Y	-0-					43

O'BANION WELL #: 7 RRCID -> 138645 COMPL. DATE 04/29/1991 TOTAL DEPTH 7490 PERF. 6732 - 7207

10	T. A.		184	-0-	184	464	184	2			Y	-0-					43
11	666	X	202	-0-	-464	-0-	202	2			Y	-0-					43
12	185	X	185	-0-	-0-	-0-	185	2			Y	-0-					43
01	186	N	174	-0-	-12	-0-	174	2			Y	-0-					43
02	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					43
*03	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					43

MASSINGALE, J. WELL #: 2 RRCID -> 142755 COMPL. DATE N/A TOTAL DEPTH 9627 PERF. 5894 - 5907

10	2725	N	2725	-0-	-0-	-0-	2691	2	34	9	N	31					132
11	2620	N	2620	-0-	-0-	-0-	2579	2	41	9	N	37					169
12	2579	N	2579	-0-	-0-	-0-	2544	2	35	9	N	32					201
01	2632	N	2632	-0-	-0-	-0-	2587	2	45	9	N	41	179	1			63
02	2524	N	2524	-0-	-0-	-0-	2476	2	48	9	N	44					107
*03	2626	N	2626	-0-	-0-	-0-	2590	2	36	9	N	33					140

STEPHENSON WELL #: 2 RRCID -> 143380 COMPL. DATE 10/22/1992 TOTAL DEPTH 6300 PERF. 6121 - 6183

10	3625	X	3625	-0-	-0-	-0-	3566	2	59	9	N	54					150
11	3572	X	3572	-0-	-0-	-0-	3522	2	50	9	N	45	160	1			35
12	3553	X	3553	-0-	-0-	-0-	3497	2	56	9	N	51					86
01	3181	X	3181	-0-	-0-	-0-	3128	2	53	9	N	48					134
02	2694	X	2694	-0-	-0-	-0-	2653	2	41	9	N	37					171
*03	2867	X	2867	-0-	-0-	-0-	2819	2	48	9	N	44	181	1			34

O'BANION WELL #: 3 T RRCID -> 151560 COMPL. DATE 06/19/1996 TOTAL DEPTH 6500 PERF. 6198 - 6298

10	558	N	516	-0-	-42	-0-	516	2			N	-0-					34
11	540	N	539	-0-	-1	-0-	539	2			N	-0-					34
12	558	N	550	-0-	-8	-0-	550	2			N	-0-					34
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					34
02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					34
03	558	N	556	-0-	-2	-0-	556	2			N	-0-					34

MASSINGALE, J. WELL #: 7 RRCID -> 191063 COMPL. DATE 10/11/2002 TOTAL DEPTH 6550 PERF. 5886 - 5892

10	13	N	-0-	-0-	-13	-0-					N	-0-					53
11	90	N	-0-	-0-	-90	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MCCLARAN WELL #: 5 RRCID -> 200470 COMPL. DATE 03/17/2010 TOTAL DEPTH 6471 PERF. 5945 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2098	-0-	-165	-0-	2098	2			N	-0-					30
11	2100	N	1984	-0-	-116	-0-	1984	2			N	-0-					30
12	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					30
01	2108	N	899	-0-	-1209	-0-	891	2	8	9	N	7					37
02	2495	N	2495	-0-	-0-	-0-	2489	2	6	9	N	5					42
*03	2567	N	2567	-0-	-0-	-0-	2558	2	9	9	N	8					50

O'BANION WELL #: 2A RRCID -> 210556 COMPL. DATE 04/19/2005 TOTAL DEPTH 8400 PERF. 5883 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3115	X	3115	-0-	-0-	-0-	3109	2	6	9	N	5	177	1			49
11	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					49
12	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					49
01	2886	X	2886	-0-	-0-	-0-	2873	2	13	9	N	12					61
02	2336	X	2336	-0-	-0-	-0-	2313	2	23	9	N	21					82
03	2170	X	2167	-0-	-3	-0-	2163	2	4	9	N	4					86

STEPHENSON WELL #: 8 RRCID -> 220426 COMPL. DATE 04/13/2006 TOTAL DEPTH 6440 PERF. 5918 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2453	N	2453	-0-	-0-	-0-	2429	2	24	9	N	22					123
11	2317	N	2317	-0-	-0-	-0-	2297	2	20	9	N	18					141
12	2294	N	2063	-0-	-231	-0-	2038	2	25	9	N	23					164
01	2495	N	2495	-0-	-0-	-0-	2467	2	28	9	N	25					189
02	2222	N	2222	-0-	-0-	-0-	2200	2	22	9	N	20	166	1			43
*03	2404	N	2404	-0-	-0-	-0-	2374	2	30	9	N	27					70

MASSINGALE, J. WELL #: 8 RRCID -> 221362 COMPL. DATE 05/20/2006 TOTAL DEPTH 6456 PERF. 6044 - 6108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3174	X	3174	-0-	-0-	-0-	3083	2	91	9	N	83					225
11	2974	X	2974	-0-	-0-	-0-	2867	2	107	9	N	97	178	1			144
12	3454	X	3454	-0-	-0-	-0-	3354	2	100	9	N	91					235
01	3065	X	3065	-0-	-0-	-0-	2967	2	98	9	N	89	171	1			153
02	2786	X	2786	-0-	-0-	-0-	2689	2	97	9	N	88					241
*03	2798	X	2798	-0-	-0-	-0-	2698	2	100	9	N	91	168	1			164

ABERCROMBIE WELL #: 5 RRCID -> 222443 COMPL. DATE 09/18/2006 TOTAL DEPTH 6450 PERF. 5860 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1981	-0-	-3	-0-	1903	2	78	9	N	71					174
11	1920	N	1830	-0-	-90	-0-	1757	2	73	9	N	66	176	1			64
12	2015	N	1908	-0-	-107	-0-	1831	2	77	9	N	70					134
01	1984	N	1920	-0-	-64	-0-	1835	2	85	9	N	77	178	1			33
02	1761	N	1761	-0-	-0-	-0-	1683	2	78	9	N	71					104
*03	2037	N	2037	-0-	-0-	-0-	1953	2	84	9	N	76					180

HINSON "C" WELL #: 3 RRCID -> 256048 COMPL. DATE 03/01/2010 TOTAL DEPTH 9730 PERF. 5908 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1744	-0-	-1604	-0-	1727	2	17	9	N	15					186
11	2880	X	2286	-0-	-594	-0-	2279	2	7	9	N	6	154	1			38
12	2790	X	2133	-0-	-657	-0-	2133	2			N	-0-					38
01	2604	X	1321	-0-	-1283	-0-	1318	2	3	9	N	3					41
02	2352	X	325	-0-	-2027	-0-	323	2	2	9	N	2					43
03	2356	X	401	-0-	-1955	-0-	401	2			N	-0-					43

WILLIAMS WELL #: 5 RRCID -> 257162 COMPL. DATE 07/16/2010 TOTAL DEPTH 6500 PERF. 6364 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	699	-0-	-541	-0-	699	2			N	-0-					130
11	1020	N	197	-0-	-823	-0-	197	2			N	-0-					130
12	961	N	-0-	-0-	-961	-0-					N	-0-					130
01	713	N	2	-0-	-711	-0-	2	2			N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, INC. 796160
SMITH, E.N., JR. GAS UNIT WELL #: 2 RRCID -> 126762 COMPL. DATE 02/26/1988 TOTAL DEPTH 6550 PERF. 6220 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	5	-0-	-1700	-0-	2	2	3	9	N	3	3	8			17
11	300	N	4	-0-	-296	-0-	1	1	3	2	N	-0-					17
12	62	N	6	-0-	-56	-0-	1	1	5	2	N	-0-					17
01	6	N	6	-0-	-0-	-0-	1	1	3	2	N	2					19
							2	9									
02	4	N	1	-0-	-3	-0-	1	2			N	-0-					19
03	6	N	5	-0-	-1	-0-	1	1	4	2	N	-0-					19

WASKOM (TRAVIS PEAK 2) 95369 832 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCLOFFLIN GAS UNIT WELL #: 6 RRCID -> 172068 COMPL. DATE 11/02/1998 TOTAL DEPTH 8000 PERF. 5940 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0-	-0-	214	1	1458	2	N	-0-					-0-
11	1546	N	1546	-0-	-0-	-0-	233	1	1313	2	N	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	211	1	1155	2	N	-0-					-0-
01	1377	N	1377	-0-	-0-	-0-	217	1	1160	2	N	-0-					-0-
02	1317	N	1317	-0-	-0-	-0-	186	1	1131	2	N	-0-					-0-
*03	1662	N	1662	-0-	-0-	-0-	243	1	1419	2	N	-0-					-0-

EXCO/HGI JV ASSETS, LLC 256928
CARR WELL #: 1 RRCID -> 098631 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 6074 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2247	-0-	-791	-0-	16	1	2221	2	N	9					120
							10	9									
11	2508	X	2508	-0-	-0-	-0-	15	1	2489	2	N	4	104	1			20
							4	9									
12	2387	X	658	-0-	-1729	-0-	5	1	653	2	N	-0-					20
01	2387	X	1	-0-	-2386	-0-	1	1			N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WASKOM (TRAVIS PEAK 3) 95369 840 NON-ASSOCIATED EXEMPT CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
HARRISON COUNTY FEE WELL #: 1 RRCID -> 063749 COMPL. DATE 08/30/1975 TOTAL DEPTH 6245 PERF. 6058 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

MASSINGALE WELL #: 8 RRCID -> 216215 COMPL. DATE 10/22/2005 TOTAL DEPTH 6456 PERF. 6155 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (TRAVIS PEAK 4) 95369 848 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BERKSHIRE OPERATING, LLC 067572
NORTH JONESVILLE "A" WELL #: 9 RRCID -> 121765 COMPL. DATE 04/13/1986 TOTAL DEPTH 6465 PERF. 6024 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					90
11	734	N	734	-0-	-0-	-0-	733	2	1	9	N	1	1	8			90
12	2170	N	2170	-0-	-0-	-0-	2145	2	25	9	N	23	23	8			90
01	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					90
02	2174	N	2174	-0-	-0-	-0-	2171	2	3	9	N	3	3	8			90
*03	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					90

EXCO/HGI JV ASSETS, LLC 256928
JONESVILLE "A" WELL #: 4 RRCID -> 226129 COMPL. DATE 01/17/2007 TOTAL DEPTH 6491 PERF. 6004 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (TRAVIS PEAK 5) 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCLOFFLIN GAS UNIT WELL #: 5 RRCID -> 145323 COMPL. DATE 04/17/1993 TOTAL DEPTH 9550 PERF. 6130 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1317	-0-	-605	-0-	38	1	1279	2	N	-0-					-0-
11	1860	X	1240	-0-	-620	-0-	35	1	1205	2	N	-0-					-0-
12	1333	N	1207	-0-	-126	-0-	36	1	1171	2	N	-0-					-0-
01	1302	N	218	-0-	-1084	-0-	6	1	212	2	N	-0-					-0-
02	1204	X	43	-0-	-1161	-0-	1	1	42	2	N	-0-					-0-
03	1302	X	23	-0-	-1279	-0-	1	1	22	2	N	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 15 RRCID -> 152205 COMPL. DATE 09/28/1994 TOTAL DEPTH 7700 PERF. 6110 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. B. WELL #: 15 RRCID -> 152456 COMPL. DATE 05/04/2009 TOTAL DEPTH 6800 PERF. 6207 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					12
02	T. A.		-0-	-0-	-0-	2					N	-0-					12
03	14B DENY		-0-	-0-	-0-	2					N	-0-					12

MCLOFFLIN GAS UNIT WELL #: 14 RRCID -> 153595 COMPL. DATE 02/04/1995 TOTAL DEPTH 7700 PERF. 6004 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 8 RRCID -> 172496 COMPL. DATE 10/15/2004 TOTAL DEPTH 6848 PERF. 5961 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					8

ABNEY, C. M. "B" WELL #: 13 U RRCID -> 174262 COMPL. DATE 07/14/1999 TOTAL DEPTH 8200 PERF. 6196 - 6282

10	4929	X	1430	-0-	-3499	-0-	1430	2			N	-0-					1
11	4950	X	4217	-0-	-733	-0-	4217	2			N	-0-					1
12	6502	X	6502	-0-	-0-	-0-	6467	2	35	9	N	32					33
01	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					33
02	5245	X	5245	-0-	-0-	-0-	5245	2			N	-0-					33
03	6510	X	5459	-0-	-1051	-0-	5409	2	50	9	N	45					78

TAYLOR, W. B. WELL #: 8 C RRCID -> 174606 COMPL. DATE 08/10/1999 TOTAL DEPTH 9550 PERF. 6225 - 6312

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BANION WELL #: 3A RRCID -> 175193 COMPL. DATE 08/17/1999 TOTAL DEPTH 6510 PERF. 6026 - 6066

10	372	N	-0-	-0-	-372	-0-					N	-0-					126
11	630	N	554	-0-	-76	-0-	554	2			N	-0-					126
12	589	N	480	-0-	-109	-0-	411	2	69	9	N	63	155	1			34
01	481	N	481	-0-	-0-	-0-	405	2	76	9	N	69					103
02	504	N	483	-0-	-21	-0-	411	2	72	9	N	65					168
*03	591	N	591	-0-	-0-	-0-	528	2	63	9	N	57	170	1			55

EXCO/HGI JV ASSETS, LLC 256928
JONESVILLE WELL #: 8 T RRCID -> 112496 COMPL. DATE 06/25/1984 TOTAL DEPTH 6552 PERF. 6058 - 6067

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS WELL #: 1 RRCID -> 117603 COMPL. DATE 07/26/1985 TOTAL DEPTH 6487 PERF. 6197 - 6207

10	1364	X	198	-0-	-1166	-0-	16	1	182	2	N	-0-					8
11	1320	X	159	-0-	-1161	-0-	15	1	144	2	N	-0-					8
12	496	X	163	-0-	-333	-0-	16	1	147	2	N	-0-					8
01	186	X	156	-0-	-30	-0-	16	1	140	2	N	-0-					8
02	168	X	129	-0-	-39	-0-	14	1	115	2	N	-0-					8
03	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					8

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
JONESVILLE WELL #: 15 RRCID -> 118759 COMPL. DATE 09/21/1985 TOTAL DEPTH 6521 PERF. 6134 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONESVILLE WELL #: 12 RRCID -> 120026 COMPL. DATE 01/07/1986 TOTAL DEPTH 7620 PERF. 6068 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

ABNEY-O'BANION WELL #: 1 RRCID -> 130972 COMPL. DATE 05/20/1989 TOTAL DEPTH 6250 PERF. 6111 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6593	X	6593	-0-	-0-	-0-	140	1	6453	2	N	-0-					20
11	6501	X	6501	-0-	-0-	-0-	135	1	6299	2	N	61					81
							67	9									
12	6442	X	6442	-0-	-0-	-0-	140	1	6302	2	N	-0-					81
01	6290	X	6290	-0-	-0-	-0-	140	1	6141	2	N	8					89
							9	9									
*02	5665	X	5665	-0-	-0-	-0-	126	1	5536	2	N	3					92
							3	9									
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					92

JONESVILLE "A" WELL #: 18 RRCID -> 165503 COMPL. DATE 09/12/1997 TOTAL DEPTH 6534 PERF. 6015 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	868	-0-	-0-	-0-	16	1	818	2	N	31					92
							34	9									
11	888	X	888	-0-	-0-	-0-	15	1	812	2	N	55	100	1			47
							61	9									
12	842	X	842	-0-	-0-	-0-	16	1	762	2	N	58					105
							64	9									
01	868	X	82	-0-	-786	-0-	16	1	35	2	N	28					133
							31	9									
02	840	X	187	-0-	-653	-0-	14	1	173	2	N	-0-					133
03	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					133

RUDD WELL #: 17 RRCID -> 167059 COMPL. DATE 01/09/1998 TOTAL DEPTH 6500 PERF. 6149 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	X	853	-0-	-0-	-0-	16	1	828	2	N	8					21
							9	9									
11	771	X	771	-0-	-0-	-0-	15	1	755	2	N	1					22
							1	9									
12	899	X	747	-0-	-152	-0-	16	1	722	2	N	8					30
							9	9									
01	899	X	361	-0-	-538	-0-	16	1	345	2	N	-0-					30
02	812	X	372	-0-	-440	-0-	13	1	359	2	N	-0-					30
03	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					30

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
ABNEY, R.K. WELL #: 4 RRCID -> 198332 COMPL. DATE 10/24/2003 TOTAL DEPTH 6500 PERF. 6130 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3749	-0-	-281	-0-	16	1	3711	2	N	20					38
							22	9									
11	4440	X	3906	-0-	-534	-0-	15	1	3870	2	N	19					57
							21	9									
12	4588	X	3787	-0-	-801	-0-	16	1	3742	2	N	26					83
							29	9									
01	4588	X	3125	-0-	-1463	-0-	16	1	3092	2	N	15					98
							17	9									
02	4144	X	3829	-0-	-315	-0-	14	1	3796	2	N	17					115
							19	9									
03	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					115

NARRAMORE WELL #: 2 RRCID -> 225959 COMPL. DATE 02/04/2007 TOTAL DEPTH 9635 PERF. 6134 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2510	-0-	-1117	-0-	16	1	2463	2	N	28					201
							31	9									
11	3390	X	2120	-0-	-1270	-0-	15	1	2074	2	N	28	150	1			79
							31	9									
12	3472	X	929	-0-	-2543	-0-	8	1	908	2	N	12					91
							13	9									
01	2542	X	2512	-0-	-30	-0-	11	1	2492	2	N	8					99
							9	9									
*02	3815	X	3815	-0-	-0-	-0-	14	1	3754	2	N	43					142
							47	9									
03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					142

HOPEWELL OPERATING, INC. 399624
RUDD, W.L. GAS UNIT WELL #: 6 RRCID -> 152446 COMPL. DATE 11/16/1994 TOTAL DEPTH 6430 PERF. 6145 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					156
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	186	N	-0-	-0-	-186	-0-					N	-0-					156
01	0	N	-0-	-0-	-0-	-0-					N	-0-					156
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

SAMSON LONE STAR, LLC 744737
ABNEY, R.K. GU B WELL #: 4 RRCID -> 182415 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6013 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELBY OPERATING COMPANY 773678
MCCLARAN WELL #: 3 C RRCID -> 161291 COMPL. DATE 12/10/1996 TOTAL DEPTH 6400 PERF. 5904 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2881	-0-	-312	-0-	2875	2	6	9	N	5					247
11	3090	X	2849	-0-	-241	-0-	2849	2			N	-0-					247
12	3193	X	2328	-0-	-865	-0-	2327	2	1	9	N	1					248
01	3131	X	2272	-0-	-859	-0-	2272	2			N	-0-					248
02	2744	X	1994	-0-	-750	-0-	1993	2	1	9	N	1	146	1			103
03	2945	X	2105	-0-	-840	-0-	2105	2			N	-0-					103

WASKOM (TRAVIS PEAK 7) 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
HAMMOND ESTATE WELL #: 4 RRCID -> 246566 COMPL. DATE 01/15/2009 TOTAL DEPTH 9670 PERF. 6292 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	7	-0-	-86	-0-	6	2	1	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	2	1	92	2	N	-0-					-0-
							15	3									
01	150	N	150	-0-	-0-	-0-	3	1	126	2	N	-0-					-0-
							21	3									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FIELDS-ISAACS WELL #: 6 T RRCID -> 135371 COMPL. DATE 07/03/1990 TOTAL DEPTH 6815 PERF. 6745 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	1					1
02	0	N	-0-	-0-	-0-	-0-					Y	8					9
*03	488	N	488	-0-	-0-	-0-	474	2	14	9	Y	13					22

MCLOFFLIN GAS UNIT WELL #: 11 RRCID -> 144963 COMPL. DATE 04/14/1999 TOTAL DEPTH 6460 PERF. 5976 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		25	-0-	25	25	24	1	1	2	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	25					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	25					N	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 12 RRCID -> 146824 COMPL. DATE 09/14/1993 TOTAL DEPTH 7700 PERF. 6288 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3484	X	3484	-0-	-0-	-0-	100	1	3384	2	N	-0-					-0-
11	3425	X	3425	-0-	-0-	-0-	97	1	3328	2	N	-0-					-0-
12	3193	X	2915	-0-	-278	-0-	86	1	2829	2	N	-0-					-0-
01	3193	X	2796	-0-	-397	-0-	79	1	2717	2	N	-0-					-0-
02	2660	X	2496	-0-	-164	-0-	72	1	2424	2	N	-0-					-0-
*03	3587	X	3587	-0-	-0-	-0-	98	1	3489	2	N	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 13-U RRCID -> 147372 COMPL. DATE 10/07/1993 TOTAL DEPTH 7700 PERF. 6279 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ABNEY, C. M. WELL #: B 9 RRCID -> 149719 COMPL. DATE 10/11/2005 TOTAL DEPTH 6800 PERF. 6210 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4328	-0-	-43	-0-	4328	2			N	-0-					34
11	4320	X	4215	-0-	-105	-0-	4215	2			N	-0-					34
12	4464	X	4454	-0-	-10	-0-	4434	2	20	9	N	18					52
01	4464	X	4347	-0-	-117	-0-	4346	2	1	9	N	1					53
02	3976	X	3387	-0-	-589	-0-	3387	2			N	-0-					53
*03	4950	X	4950	-0-	-0-	-0-	4950	2			N	-0-					53

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCLOFFLIN GAS UNIT WELL #: 19 RRCID -> 149754 COMPL. DATE 05/13/1994 TOTAL DEPTH 6500 PERF. 6287 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ABNEY, C.M. "A" WELL #: 1 RRCID -> 150029 COMPL. DATE 11/20/1998 TOTAL DEPTH 9670 PERF. 6092 - 6136

10	775	N	750	-0-	-25	-0-	248	1	502	2	N	-0-					16
11	750	N	173	-0-	-577	-0-	80	1	93	2	N	-0-					16
12	775	N	672	-0-	-103	-0-	232	1	440	2	N	-0-					16
01	744	N	738	-0-	-6	-0-	248	1	490	2	N	-0-					16
02	696	N	696	-0-	-0-	-0-	224	1	472	2	N	-0-					16
*03	774	N	774	-0-	-0-	-0-	248	1	526	2	N	-0-					16

FIELDS-ISAACS WELL #: 10 U RRCID -> 168505 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 7183 - 7190

10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	279	N	128	-0-	-151	-0-	128	2			N	-0-					-0-
01	248	N	73	-0-	-175	-0-	73	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-

BRYSON "A" UNIT WELL #: 3 RRCID -> 170713 COMPL. DATE 11/06/1998 TOTAL DEPTH 9500 PERF. 6207 - 6484

10	1359	X	458	-0-	-901	-0-	458	2			Y	-0-					-0-
11	399	X	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
*03	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-

JETER, AARON UNIT WELL #: 1 U RRCID -> 171091 COMPL. DATE 04/27/1999 TOTAL DEPTH 9830 PERF. 6322 - 6332

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JETER, AARON UNIT WELL #: 3 L RRCID -> 172559 COMPL. DATE 03/19/1999 TOTAL DEPTH 6800 PERF. 6342 - 6346

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, ALBERT WELL #: 3 RRCID -> 173330 COMPL. DATE 03/09/1999 TOTAL DEPTH 8050 PERF. 6288 - 6298

10	2263	X	2072	-0-	-191	-0-	2072	2			N	-0-					78
11	2190	X	1966	-0-	-224	-0-	1966	2			N	-0-					78
12	2201	X	2045	-0-	-156	-0-	2045	2			N	-0-					78
01	2201	X	2018	-0-	-183	-0-	2018	2			N	-0-					78
02	1932	X	1795	-0-	-137	-0-	1793	2	2	9	N	2					80
03	2077	X	1936	-0-	-141	-0-	1915	2	21	9	N	19					99

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 7 RRCID -> 173803 COMPL. DATE 06/16/1999 TOTAL DEPTH 7800 PERF. 6827 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					17
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					17
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					17
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					17
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					17
*03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					17

FIELDS-ISAACS WELL #: 7 RRCID -> 202933 COMPL. DATE 04/29/2004 TOTAL DEPTH 6783 PERF. 6250 - 6285

10	62	X	-0-	-0-	-62	-0-					N	-0-					28
11	60	X	-0-	-0-	-60	-0-					N	-0-					28
12	62	X	-0-	-0-	-62	-0-					N	-0-					28
01	62	X	-0-	-0-	-62	-0-					N	-0-					28
02	28	X	-0-	-0-	-28	-0-					N	-0-					28
03	0	X	-0-	-0-	-0-	-0-					N	-0-					28

EXCO/HGI JV ASSETS, LLC 256928
RUDD WELL #: 6 RRCID -> 129556 COMPL. DATE 11/18/1988 TOTAL DEPTH 6500 PERF. 6174 - 6200

10	5766	X	5501	-0-	-265	-0-	16 1	1 9	5484	2	N	1					19
11	5550	X	5283	-0-	-267	-0-	15 57	1 9	5211	2	N	52					71
12	5642	X	5593	-0-	-49	-0-	16 32	1 9	5545	2	N	29	86	1			14
01	5642	X	3156	-0-	-2486	-0-	16	1	3140	2	N	-0-					14
02	5096	X	1999	-0-	-3097	-0-	14	1	1985	2	N	-0-					14
03	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					14

MHS-VANCE WELL #: 4 RRCID -> 197125 COMPL. DATE 09/06/2003 TOTAL DEPTH 6500 PERF. 6262 - 6274

10	2623	X	2623	-0-	-0-	-0-	15 9	1 9	2599	2	N	8					38
11	1543	X	1543	-0-	-0-	-0-	14 6	1 9	1523	2	N	5					43
12	3069	X	2684	-0-	-385	-0-	15 8	1 9	2661	2	N	7					50
01	3069	X	1738	-0-	-1331	-0-	16 3	1 9	1719	2	N	3					53
02	2772	X	2419	-0-	-353	-0-	14 15	1 9	2390	2	N	14					67
03	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					67

ABNEY, R. K. WELL #: 3 RRCID -> 198003 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6204 - 6217

10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

BOGGERY GAS UNIT WELL #: 2 RRCID -> 198004 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6176 - 6314

10	0	X	-0-	-0-	-0-	-0-					N	-0-					28
11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	0	X	-0-	-0-	-0-	-0-					N	-0-					28
02	0	X	-0-	-0-	-0-	-0-					N	-0-					28
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
ABNEY, R. K. WELL #: 6 RRCID -> 199174 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6288 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	-0-	-0-	-248	-0-					N	-0-					15
11	240	X	1	-0-	-239	-0-	1	2			N	-0-					15
12	217	X	1	-0-	-216	-0-	1	2			N	-0-					15
01	155	X	-0-	-0-	-155	-0-					N	-0-					15
02	56	X	-0-	-0-	-56	-0-					N	-0-					15
03	1	X	NO RPT	-0-	-1	-0-					N	NO RPT					15

JONESVILLE A WELL #: 7A RRCID -> 199397 COMPL. DATE 11/22/2003 TOTAL DEPTH 6385 PERF. 6223 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	4	15	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGERY GAS UNIT WELL #: 1 RRCID -> 200083 COMPL. DATE 12/13/2003 TOTAL DEPTH 6281 PERF. 6178 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2091	N	2091	-0-	-0-	-0-	2085	2	6	9	N	5					72
11	1920	N	781	-0-	-1139	-0-	778	2	3	9	N	3					75
12	1860	N	370	-0-	-1490	-0-	370	2			N	-0-					75
01	2077	N	501	-0-	-1576	-0-	501	2			N	-0-					75
02	728	N	486	-0-	-242	-0-	14	1	472	2	N	-0-					75
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					75

MHS-VANCE WELL #: 3 RRCID -> 204267 COMPL. DATE 07/09/2004 TOTAL DEPTH 6500 PERF. 6273 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	164	-0-	-22	-0-	16	1	119	2	N	26					53
							29	9									
11	180	X	115	-0-	-65	-0-	15	1	96	2	N	4					57
							4	9									
12	161	X	161	-0-	-0-	-0-	16	1	122	2	N	21					78
							23	9									
01	155	X	146	-0-	-9	-0-	16	1	130	2	N	-0-					78
*02	142	X	142	-0-	-0-	-0-	14	1	96	2	N	29					107
							32	9									
03	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					107

SANDERS "A-2" WELL #: 1 RRCID -> 216076 COMPL. DATE 10/21/2005 TOTAL DEPTH 6440 PERF. 6287 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1436	-0-	-207	-0-	16	1	1317	2	N	94	166	1			95
							103	9									
11	1740	X	976	-0-	-764	-0-	15	1	820	2	N	128					223
							141	9									
12	1798	X	1639	-0-	-159	-0-	16	1	1457	2	N	151	172	1			202
							166	9									
01	1643	X	1506	-0-	-137	-0-	16	1	1322	2	N	153	173	1			182
							168	9									
*02	1541	X	1541	-0-	-0-	-0-	14	1	1370	2	N	143	168	1			157
							157	9									
03	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					157

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
MCCLARAN WELL #: 3-T RRCID -> 163663 COMPL. DATE 06/17/2000 TOTAL DEPTH 6400 PERF. 5904 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	190					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	190					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	190					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	190					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	190					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	190					N	-0-					-0-

NEW BOGGY BAYOU BAPTIST CHURCH WELL #: 1 RRCID -> 167748 COMPL. DATE 02/26/1998 TOTAL DEPTH 8625 PERF. 6318 - 6326

10	314	X	314	-0-	-0-	-0-	314	2			N	-0-					22
11	300	X	295	-0-	-5	-0-	295	2			N	-0-					22
12	313	X	313	-0-	-0-	-0-	313	2			N	-0-					22
01	314	X	314	-0-	-0-	-0-	314	2			N	-0-					22
02	283	X	283	-0-	-0-	-0-	283	2			N	-0-					22
03	310	X	300	-0-	-10	-0-	300	2			N	-0-					22

AGURS, W. C. WELL #: 1 RRCID -> 168536 COMPL. DATE 04/29/1998 TOTAL DEPTH 8650 PERF. 6348 - 6358

10	705	X	705	-0-	-0-	-0-	705	2			N	-0-					202
11	697	X	697	-0-	-0-	-0-	697	2			N	-0-					202
12	768	X	768	-0-	-0-	-0-	768	2			N	-0-					202
01	771	X	771	-0-	-0-	-0-	771	2			N	-0-					202
02	735	X	735	-0-	-0-	-0-	735	2			N	-0-					202
*03	789	X	789	-0-	-0-	-0-	786	2	3	9	N	3					205

ATKINSON WELL #: 1 RRCID -> 169709 COMPL. DATE 06/25/1998 TOTAL DEPTH 6538 PERF. 6364 - 6369

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS WELL #: 2 RRCID -> 174255 COMPL. DATE 08/09/1999 TOTAL DEPTH 9820 PERF. 6354 - 6368

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEPHENSON WELL #: 3 RRCID -> 178948 COMPL. DATE 08/30/2000 TOTAL DEPTH 9604 PERF. 6288 - 6296

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					51
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					51
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					51
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					51
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					51
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					51

O'BANION WELL #: 4 RRCID -> 184861 COMPL. DATE 08/06/2001 TOTAL DEPTH 8610 PERF. 6326 - 6334

10	3621	X	3621	-0-	-0-	-0-	3620	2	1	9	N	1					138
11	3658	X	3658	-0-	-0-	-0-	3656	2	2	9	N	2					140
12	3933	X	3933	-0-	-0-	-0-	3931	2	2	9	N	2					142
01	3648	X	3648	-0-	-0-	-0-	3647	2	1	9	N	1					143
02	3276	X	3248	-0-	-28	-0-	3248	2			N	-0-					143
03	3937	X	3802	-0-	-135	-0-	3802	2			N	-0-					143

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MCCLARAN WELL #: 6 RRCID -> 204386 COMPL. DATE 08/24/2004 TOTAL DEPTH 6450 PERF. 6208 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5765	X	5765	-0-	-0-	-0-	5751	2	14	9	N	13					90
11	5842	X	5842	-0-	-0-	-0-	5834	2	8	9	N	7					97
12	5870	X	5870	-0-	-0-	-0-	5859	2	11	9	N	10					107
01	5766	X	5114	-0-	-652	-0-	5108	2	6	9	N	5					112
02	5287	X	5287	-0-	-0-	-0-	5268	2	19	9	N	17					129
03	6045	X	5411	-0-	-634	-0-	5402	2	9	9	N	8					137

BIRDWELL, A.G. WELL #: 5 RRCID -> 222438 COMPL. DATE 09/01/2006 TOTAL DEPTH 6425 PERF. 6198 - 6206

10	248	X	89	-0-	-159	-0-	87	2	2	9	N	2					104
*11	120	X	-0-	-0-	-120	-0-					N	-0-					104
*12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					104
*01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					104
*02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					104
*03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					104

WASKOM (TRAVIS PEAK 6100) 95369 885 NON-ASSOCIATED ONE WELL CNTY: PANOLA
COMSTOCK OIL & GAS, LP 170040
ABNEY, MOBIL GAS UNIT WELL #: 1 RRCID -> 231457 COMPL. DATE 05/05/2011 TOTAL DEPTH 9775 PERF. 6068 - 6219

10	868	#	514	-0-	-354	-0-	20 76	1 3	418	2	N	-0-					25
11	690	#	471	-0-	-219	-0-	40 65	1 3	366	2	N	-0-					25
12	651	#	452	-0-	-199	-0-	20 64	1 3	368	2	N	-0-					25
01	589	#	491	-0-	-98	-0-	22 70	1 3	399	2	N	-0-					25
02	476	#	367	-0-	-109	-0-	20 52	1 3	295	2	N	-0-					25
03	527	#	365	-0-	-162	-0-	22 51	1 3	292	2	N	-0-					25

WASKOM (TRAVIS PEAK 6115) 95369 890 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
FIELDS-ISAACS WELL #: 2-C RRCID -> 130864 COMPL. DATE 05/02/1994 TOTAL DEPTH 9000 PERF. 6227 - 6248

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/22/2013 - WELL PLUGGED 1/22/13

WASKOM-SMACKOVER UNIT WELL #: 1 RRCID -> 150724 COMPL. DATE 02/04/1994 TOTAL DEPTH 11341 PERF. 5953 - 6120

10	12133	X	12133	-0-	-0-	-0-	372	1	11761	2	N	-0-					90
11	12050	X	12050	-0-	-0-	-0-	360 42	1 9	11648	2	N	38	90	1			38
12	12090	X	12090	-0-	-0-	-0-	372 91	1 9	11627	2	N	83					121
01	11153	X	11153	-0-	-0-	-0-	372 8	1 9	10773	2	N	7					128
02	10242	X	10242	-0-	-0-	-0-	305 67	1 9	9870	2	N	61	156	1			33
*03	8293	X	8293	-0-	-0-	-0-	239	1	8054	2	N	-0-					33

WASKOM (TRAVIS PEAK 6115) //CONT.// 95369 890 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C. M. WELL #: 3-T RRCID -> 152544 COMPL. DATE 10/21/1994 TOTAL DEPTH 6710 PERF. 6223 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	598	-0-	-797	-0-	598	2			N	-0-					10
11	1350	X	608	-0-	-742	-0-	608	2			N	-0-					10
12	962	X	962	-0-	-0-	-0-	962	2			N	-0-					10
01	868	X	807	-0-	-61	-0-	807	2			N	-0-					10
02	784	X	689	-0-	-95	-0-	689	2			N	-0-					10
03	961	X	252	-0-	-709	-0-	252	2			N	-0-					10

DAVIS, JIM WELL #: 9 U RRCID -> 179175 COMPL. DATE 07/11/2000 TOTAL DEPTH 9600 PERF. 5852 - 6006

10	0	X	-0-	-0-	-0-	-0-					N	-0-					110
11	0	X	-0-	-0-	-0-	-0-					N	-0-					110
12	0	X	-0-	-0-	-0-	-0-					N	-0-					110
01	0	X	-0-	-0-	-0-	-0-					N	-0-					110
02	0	X	-0-	-0-	-0-	-0-					N	-0-					110
03	0	X	-0-	-0-	-0-	-0-					N	-0-					110

WASKOM (TRAVIS PEAK 6150) 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
HOWELL WELL #: 6 RRCID -> 145644 COMPL. DATE 04/29/1993 TOTAL DEPTH 6791 PERF. 6243 - 6275

10	3441	X	2989	-0-	-452	-0-	2989	2			N	-0-					151
11	3330	X	2929	-0-	-401	-0-	2929	2			N	-0-					151
12	3441	X	3097	-0-	-344	-0-	3097	2			N	-0-					151
01	3317	X	3304	-0-	-13	-0-	3270	2	34	9	N	31					182
02	2884	X	2772	-0-	-112	-0-	2772	2			N	-0-					182
*03	3336	X	3336	-0-	-0-	-0-	3329	2	7	9	N	6	180	1			8

TAYLOR, W.B. "A" WELL #: 2 RRCID -> 145825 COMPL. DATE 11/18/2004 TOTAL DEPTH 6700 PERF. 6132 - 6156

10	5177	X	2191	-0-	-2986	-0-	2191	2			N	-0-					15
11	4290	X	3219	-0-	-1071	-0-	160	1	2851	2	N	189	173	1			31
							208	9									
12	4261	X	4261	-0-	-0-	-0-	308	1	3763	2	N	173					204
							190	9									
01	4286	X	4286	-0-	-0-	-0-	361	1	3588	2	N	306	345	1			165
							337	9									
02	2996	X	2933	-0-	-63	-0-	230	1	2530	2	N	157	162	1			160
							173	9									
03	4247	X	3583	-0-	-664	-0-	327	1	3018	2	N	216	175	1			201
							238	9									

TAYLOR, W.B. WELL #: 13 RRCID -> 146285 COMPL. DATE 07/17/1993 TOTAL DEPTH 6800 PERF. 6222 - 6280

10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					19
11	120	N	-0-	-0-	-120	-0-					N	-0-					19
12	124	N	-0-	-0-	-124	-0-					N	-0-					19
01	124	N	-0-	-0-	-124	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19

WASKOM (TRAVIS PEAK 6150) //CONT.// 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, J.K. WELL #: 5 RRCID -> 146823 COMPL. DATE 08/08/1993 TOTAL DEPTH 6800 PERF. 6232 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3373	-0-	-192	-0-	30 154	1 9	3189	2	N	140	159	1			64
11	3450	X	3151	-0-	-299	-0-	30 8	1 9	3113	2	N	7					71
12	3503	X	3191	-0-	-312	-0-	31 40	1 9	3120	2	N	36					107
01	3503	X	3245	-0-	-258	-0-	31 4	1 9	3210	2	N	4					111
02	3052	X	2925	-0-	-127	-0-	28 52	1 9	2845	2	N	47	153	1			5
03	3379	X	3174	-0-	-205	-0-	31 43	1 9	3100	2	N	39					44

DAVIS, JIM WELL #: 10 U RRCID -> 172467 COMPL. DATE 08/20/1998 TOTAL DEPTH 7880 PERF. 5884 - 6210

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					16

ABNEY, C.M. "B" WELL #: 11 RRCID -> 203737 COMPL. DATE 05/21/2004 TOTAL DEPTH 9698 PERF. 5921 - 5965

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1

EXCO/HGI JV ASSETS, LLC 256928
WINSTON WELL #: 4 RRCID -> 122420 COMPL. DATE 09/29/1986 TOTAL DEPTH 6415 PERF. 6062 - 6104

10	4012	X	4012	-0-	-0-	-0-	125	1	3887	2	N	-0-	65	1			17
11	5219	X	5219	-0-	-0-	-0-	135 7	1 9	5077	2	N	6					23
12	4709	X	4709	-0-	-0-	-0-	140	1	4569	2	N	-0-					23
01	5414	X	5414	-0-	-0-	-0-	140	1	5274	2	N	-0-					23
*02	4747	X	4747	-0-	-0-	-0-	126	1	4621	2	N	-0-					23
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					23

GOODGAME WELL #: 1 U RRCID -> 129115 COMPL. DATE 10/21/1988 TOTAL DEPTH 9550 PERF. 6237 - 6245

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDON, C. A. WELL #: 1 RRCID -> 171836 COMPL. DATE 12/01/1998 TOTAL DEPTH 9500 PERF. 6092 - 6107

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (TRAVIS PEAK 6150) //CONT.// 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SHELBURN WELL #: 2 RRCID -> 180235 COMPL. DATE 10/31/2000 TOTAL DEPTH 6400 PERF. 6159 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1890	X	1890	-0-	-0-	-0-	16	1	1833	2	N	37	117	1			72
							41	9									
11	1778	X	1778	-0-	-0-	-0-	15	1	1735	2	N	25					97
							28	9									
12	1869	X	1869	-0-	-0-	-0-	16	1	1814	2	N	35	59	1			73
							39	9									
01	1891	X	1856	-0-	-35	-0-	16	1	1777	2	N	57					130
							63	9									
02	1708	X	1648	-0-	-60	-0-	14	1	1609	2	N	23					153
							25	9									
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					153

WATERMAN WELL #: 4 RRCID -> 189560 COMPL. DATE 06/30/2002 TOTAL DEPTH 6400 PERF. 6144 - 6165

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH JONESVILLE "A" WELL #: 11 RRCID -> 191970 COMPL. DATE 11/19/2002 TOTAL DEPTH 6600 PERF. 6132 - 6218

10	1240	X	1143	-0-	-97	-0-	16	1	1036	2	N	83	174	1			78
							91	9									
11	1140	X	1079	-0-	-61	-0-	15	1	976	2	N	80					158
							88	9									
12	1147	X	1006	-0-	-141	-0-	16	1	950	2	N	36	167	1			27
							40	9									
01	1147	X	981	-0-	-166	-0-	15	1	966	2	N	-0-					27
02	1036	X	859	-0-	-177	-0-	14	1	845	2	N	-0-					27
03	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					27

SHELBY OPERATING COMPANY 773678
ABERCROMBIE WELL #: 3 RRCID -> 124561 COMPL. DATE 10/01/1988 TOTAL DEPTH 6300 PERF. 6098 - 6106

10	775	N	749	-0-	-26	-0-	749	2			N	-0-					152
11	720	N	694	-0-	-26	-0-	694	2			N	-0-					152
12	775	N	705	-0-	-70	-0-	705	2			N	-0-					152
01	744	N	711	-0-	-33	-0-	711	2			N	-0-					152
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-	96	1			56
03	713	N	709	-0-	-4	-0-	709	2			N	-0-					56

STEPHENSON WELL #: 5 RRCID -> 246247 COMPL. DATE 03/05/2009 TOTAL DEPTH 9600 PERF. 6168 - 6176

10	3565	X	2905	-0-	-660	-0-	2891	2	14	9	N	13					251
11	3240	X	2692	-0-	-548	-0-	2680	2	12	9	N	11	178	1			84
12	3193	X	2690	-0-	-503	-0-	2688	2	2	9	N	2					86
01	3038	X	2677	-0-	-361	-0-	2619	2	58	9	N	53					139
02	2716	X	2387	-0-	-329	-0-	2387	2			N	-0-					139
03	2914	X	2542	-0-	-372	-0-	2542	2			N	-0-					139

WASKOM (TRAVIS PEAK 6385 SAND) 95369 898 NON-ASSOCIATED ONE WELL CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. 651780
SPENCER GAS UNIT WELL #: 4TP RRCID -> 241864 COMPL. DATE 07/13/2011 TOTAL DEPTH 7112 PERF. 6192 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	#	5870	-0-	-516	-0-	1134	1 1 9	4735	3	Y	1					1
11	6090	#	5587	-0-	-503	-0-	1126	1	4461	3	Y	-0-	1	1			-0-
12	6169	#	5589	-0-	-580	-0-	1164	1	4425	3	Y	-0-					-0-
01	5952	#	5450	-0-	-502	-0-	1126	1	4324	3	Y	-0-					-0-
02	4924	R	4924	-0-	-0-	-0-	1006	1	3918	3	Y	-0-					-0-
*03	5410	R	5410	-0-	-0-	-0-	1146	1	4264	3	Y	-0-					-0-

WASKOM (TRAVIS PEAK 6600) 95369 899 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCLOFFLIN GAS UNIT WELL #: 13-L RRCID -> 147439 COMPL. DATE 09/29/1993 TOTAL DEPTH 7700 PERF. 6608 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (6400 TRAVIS PEAK) 95369 995 NON-ASSOCIATED ONE WELL CNTY: PANOLA
EXCO/HGI JV ASSETS, LLC 256928
JONESVILLE "A" WELL #: 1 RRCID -> 236130 COMPL. DATE 02/04/2008 TOTAL DEPTH 9530 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WASKOM (6500 TRAVIS PEAK) 95369 997 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
MOORE WELL #: A 3 RRCID -> 243816 COMPL. DATE 08/08/2008 TOTAL DEPTH 9820 PERF. 6512 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM, N. (HILL) 95375 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
BOOKOUT, ANITA WELL #: 1 RRCID -> 072974 COMPL. DATE 04/12/1976 TOTAL DEPTH 9654 PERF. 4914 - 4917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM, N. (HILL) //CONT.// 95375 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
MARSHALL NATIONAL BANK WELL #: 2 RRCID -> 140723 COMPL. DATE 02/15/1992 TOTAL DEPTH 6500 PERF. 5074 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					106
11	1260	N	865	-0-	-395	-0-	865	2			N	-0-					106
12	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					106
01	1705	N	1293	-0-	-412	-0-	265	1	1026	2	N	2					108
							2	9									
02	952	N	952	-0-	-0-	-0-	342	1	608	2	N	2					110
							2	9									
03	1705	N	681	-0-	-1024	-0-	681	2			N	-0-					110

COMSTOCK OIL & GAS, LP 170040
MANVILLE FOREST PRODUCTS CORP. WELL #: 1 RRCID -> 097820 COMPL. DATE 12/07/1981 TOTAL DEPTH 6496 PERF. 4951 - 4957

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MARSHALL NATIONAL BANK WELL #: 3 RRCID -> 166140 COMPL. DATE 11/14/1997 TOTAL DEPTH 6386 PERF. 4952 - 4960

10	2015	N	1874	-0-	-141	-0-	1874	2			N	-0-					25
11	1770	N	1590	-0-	-180	-0-	1590	2			N	-0-					25
12	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					25
01	1860	N	1377	-0-	-483	-0-	1377	2			N	-0-					25
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					25
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					25

EXCO OPERATING COMPANY, LP 256915
HUHN SWD WELL #: 1 RRCID -> 212587 COMPL. DATE 09/09/2005 TOTAL DEPTH 4000 PERF. 3661 - 3729

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASKOM, N. (PAGE) 95375 600 NON-ASSOCIATED ONE WELL CNTY: HARRISON
EXCO/HGI JV ASSETS, LLC 256928
AKIN WELL #: 4 RRCID -> 130597 COMPL. DATE 03/27/1989 TOTAL DEPTH 6600 PERF. 6100 - 6106

10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	2	N	-0-	-0-	-2	-0-					N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WASKOM, N. (PETTIT) 95375 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. 014573
WEBSTER WELL #: 2 RRCID -> 131650 COMPL. DATE 06/05/1989 TOTAL DEPTH 6350 PERF. 5751 - 5756

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WASKOM, N. (PETTIT) //CONT.// 95375 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. //CONT.// 014573
WEBSTER WELL #: 1 RRCID -> 133032 COMPL. DATE 10/23/1989 TOTAL DEPTH 9570 PERF. 5749 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BASA RESOURCES, INC. 053974
MARSHALL NATIONAL BANK WELL #: 2 C RRCID -> 129904 COMPL. DATE 01/16/1989 TOTAL DEPTH 6500 PERF. 5800 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM, N (TRAVIS PEAK) 95375 650 NON-ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
WINSTON-TAYLOR WELL #: 1-T RRCID -> 138510 COMPL. DATE N/A TOTAL DEPTH 6560 PERF. 5928 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	450	-0-	-325	-0-	17 48	1 9	385	2	N	44	186	1			128
11	420	N	314	-0-	-106	-0-	10 55	1 9	249	2	N	50					178
12	279	N	220	-0-	-59	-0-	7 21	1 9	192	2	N	19					197
01	465	N	324	-0-	-141	-0-	11 45	1 9	268	2	N	41					238
02	318	N	318	-0-	-0-	-0-	13 57	1 9	248	2	N	52					290
*03	604	N	604	-0-	-0-	-0-	24 33	1 9	547	2	N	30					320

WASKOM, S.W. (COTTON VALLEY) 95377 300 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
BISHOP WELL #: 1 RRCID -> 116792 COMPL. DATE 03/19/1985 TOTAL DEPTH 9920 PERF. 9581 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	333	-0-	-101	-0-	95	1	238	2	N	-0-					55
11	600	N	-0-	-0-	-600	-0-					N	-0-					55
12	403	N	-0-	-0-	-403	-0-					N	-0-					55
01	434	N	-0-	-0-	-434	-0-					N	-0-					55
02	193	N	193	-0-	-0-	-0-	71 1	1 9	121	2	N	1	1	8			55
*03	296	N	296	-0-	-0-	-0-	131	1	165	2	N	-0-					55

EVANS ET AL WELL #: 1 RRCID -> 199846 COMPL. DATE 11/15/2003 TOTAL DEPTH 9908 PERF. 9614 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	187	-0-	-805	-0-	53	1	134	2	N	-0-					83
11	660	#	240	-0-	-420	-0-	57	1	183	2	N	-0-					83
12	310	#	160	-0-	-150	-0-	41	1	119	2	N	-0-					83
01	279	#	98	-0-	-181	-0-	31	1	67	2	N	-0-					83
02	224	#	43	-0-	-181	-0-	16	1	27	2	N	-0-					83
03	248	#	122	-0-	-126	-0-	54	1	68	2	N	-0-					83

WASKOM, S.W. (COTTON VALLEY) //CONT.// 95377 300 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
LEFALL, C. WELL #: 1 RRCID -> 201315 COMPL. DATE 02/23/2004 TOTAL DEPTH 9990 PERF. 9667 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	R	691	-0-	-0-	-0-	197	1	494	2	N	-0-					50
11	1019	R	1019	-0-	-0-	-0-	242	1	777	2	N	-0-					50
12	651	#	555	-0-	-96	-0-	141	1	414	2	N	-0-					50
01	651	#	571	-0-	-80	-0-	179	1	392	2	N	-0-					50
02	952	#	698	-0-	-254	-0-	259	1	439	2	N	-0-					50
03	1054	#	523	-0-	-531	-0-	232	1	291	2	N	-0-					50

WATERMAN (TRAVIS PEAK) 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
RIVERVIEW WELL #: 1 RRCID -> 258877 COMPL. DATE 04/30/2010 TOTAL DEPTH 10850 PERF. 8062 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1969	-0-	-449	-0-	40	1	1859	2	N	64	145	1			116
							70	9									
11	2250	X	2200	-0-	-50	-0-	75	1	2015	2	N	100	1	8			215
							110	9									
12	2325	X	2014	-0-	-311	-0-	80	1	1904	2	N	27					242
							30	9									
01	2108	X	2015	-0-	-93	-0-	36	1	1891	2	N	80	180	1			142
							88	9									
02	2044	X	1538	-0-	-506	-0-	74	1	1398	2	N	60					202
							66	9									
03	2263	X	2024	-0-	-239	-0-	52	1	1895	2	N	70	169	1			103
							77	9									

PIRATES WELL #: 1 RRCID -> 259578 COMPL. DATE 03/19/2010 TOTAL DEPTH 10850 PERF. 8460 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	13006	-0-	-3393	-0-	12956	2	50	9	N	45					160
11	15870	X	11586	-0-	-4284	-0-	11547	2	39	9	N	35					195
12	15159	X	12428	-0-	-2731	-0-	12428	2			N	-0-					195
01	14758	X	14758	-0-	-0-	-0-	14714	2	44	9	N	40	158	1			77
02	19365	X	19365	-0-	-0-	-0-	320	1	18973	2	N	65					142
							72	9									
*03	24960	X	24960	-0-	-0-	-0-	305	1	24574	2	N	74					216
							81	9									

EOG RESOURCES, INC. 253162
MILLS WELL #: 1 RRCID -> 244302 COMPL. DATE 11/22/2008 TOTAL DEPTH 10488 PERF. 8062 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5716	-0-	-1042	-0-	316	1	5372	2	Y	25					190
							28	9									
11	6270	X	5412	-0-	-858	-0-	300	1	5108	2	Y	4					194
							4	9									
12	6138	X	4787	-0-	-1351	-0-	294	1	4482	2	Y	10	170	0			34
							11	9									
01	5704	X	5028	-0-	-676	-0-	315	1	4701	2	Y	11					45
							12	9									
02	5038	X	5038	-0-	-0-	-0-	309	1	4729	2	Y	-0-					45
03	5270	X	5084	-0-	-186	-0-	367	1	4689	2	Y	25					70
							28	9									

WATERMAN (TRAVIS PEAK) //CONT.// 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. //CONT.// 253162
DELGADO WELL #: 1 RRCID -> 244575 COMPL. DATE 01/02/2009 TOTAL DEPTH 10153 PERF. 8084 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5390	-0-	-500	-0-	299	1	5073	2	Y	16					60
							18	9									
11	5610	X	5301	-0-	-309	-0-	290	1	4950	2	Y	55					115
							61	9									
12	5611	X	5371	-0-	-240	-0-	329	1	5016	2	Y	24					139
							26	9									
01	5509	X	5509	-0-	-0-	-0-	344	1	5132	2	Y	30					169
							33	9									
02	4945	X	4945	-0-	-0-	-0-	299	1	4577	2	Y	63	183	0			49
							69	9									
*03	5234	X	5234	-0-	-0-	-0-	377	1	4818	2	Y	35					84
							39	9									

SMITH, H. T. WELL #: 1 RRCID -> 245383 COMPL. DATE 01/27/2009 TOTAL DEPTH 10700 PERF. 8296 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9361	X	9361	-0-	-0-	-0-	1376	1	7924	2	Y	55	195	0			27
							61	9									
11	8880	X	8681	-0-	-199	-0-	1333	1	7340	2	Y	7					34
							8	9									
12	9176	X	8031	-0-	-1145	-0-	1369	1	6655	2	Y	6					40
							7	9									
01	9176	X	8555	-0-	-621	-0-	1578	1	6934	2	Y	39					79
							43	9									
02	7736	X	7736	-0-	-0-	-0-	1078	1	6633	2	Y	23					102
							25	9									
03	8494	X	-0-	-0-	-8494	-0-					Y	50					152

MILLER TRUST WELL #: 1 RRCID -> 246167 COMPL. DATE 02/20/2009 TOTAL DEPTH 11051 PERF. 8596 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	14023	-0-	-950	-0-	966	1	12993	2	Y	58	192	0			60
							64	9									
11	14370	X	13251	-0-	-1119	-0-	616	1	12580	2	Y	50					110
							55	9									
12	14849	X	14302	-0-	-547	-0-	692	1	13534	2	Y	69					179
							76	9									
01	14508	X	14508	-0-	-0-	-0-	718	1	13666	2	Y	113	173	0			119
							124	9									
02	12949	X	12949	-0-	-0-	-0-	1064	1	11868	2	Y	15					134
							17	9									
*03	13989	X	13989	-0-	-0-	-0-	1218	1	12724	2	Y	43					177
							47	9									

MCFADDIN WELL #: 1 RRCID -> 248499 COMPL. DATE 05/26/2009 TOTAL DEPTH 10720 PERF. 8396 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8919	-0-	-164	-0-	493	1	8364	2	N	56					185
							62	9									
11	8580	X	8396	-0-	-184	-0-	463	1	7900	2	N	30	178	0			37
							33	9									
12	8866	X	8127	-0-	-739	-0-	497	1	7594	2	N	33					70
							36	9									
01	8928	X	8304	-0-	-624	-0-	518	1	7740	2	N	42					112
							46	9									
02	7644	X	7628	-0-	-16	-0-	466	1	7126	2	N	33					145
							36	9									
03	8463	X	8400	-0-	-63	-0-	607	1	7760	2	N	30					175
							33	9									

WATERMAN (TRAVIS PEAK) //CONT.// 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PETROHAWK OPERATING COMPANY 660146
HILL, ROBERT C. WELL #: 1 RRCID -> 187668 COMPL. DATE 03/13/2003 TOTAL DEPTH 10300 PERF. 8100 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	N	1289	-0-	-0-	-0-	341	1	948	2	Y	-0-					30
11	998	N	998	-0-	-0-	-0-	448	1	550	2	Y	-0-					30
12	1517	N	1517	-0-	-0-	-0-	536	1	981	2	Y	-0-					30
01	1337	N	1337	-0-	-0-	-0-	278	1	1059	2	Y	-0-					30
02	1308	X	1308	-0-	-0-	-0-	206	1	1102	2	Y	-0-					30
*03	1588	X	1588	-0-	-0-	-0-	516	1	1020	2	Y	47					77
							52	9									

STROUD PETROLEUM, INC. 828082
CEDAR POINT WELL #: 1 RRCID -> 244090 COMPL. DATE 11/24/2008 TOTAL DEPTH 10300 PERF. 8069 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1995	N	1995	-0-	-0-	-0-	1980	2	15	9	Y	14	2	8			107
11	1963	N	1963	-0-	-0-	-0-	1942	2	21	9	Y	19	5	8			121
12	1860	N	1558	-0-	-302	-0-	1540	2	18	9	Y	16	2	8			135
01	1984	N	1550	-0-	-434	-0-	1531	2	19	9	Y	17					152
02	1820	X	1511	-0-	-309	-0-	1499	2	12	9	Y	11					163
03	2015	X	1066	-0-	-949	-0-	1051	2	15	9	Y	14					177

WHELAN (COTTON VALLEY) 96789 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
ALLBRIGHT WELL #: 1 RRCID -> 261470 COMPL. DATE 11/21/2010 TOTAL DEPTH 12000 PERF. 7461 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4620	X	4620	-0-	-0-	-0-	591	1	3510	2	N	472	533	1	3	8	300
							519	9									
11	4253	X	4253	-0-	-0-	-0-	306	1	3275	2	N	611	541	1	4	8	366
							672	9									
12	3813	X	3264	-0-	-549	-0-	2749	2	515	9	N	468	366	1			468
01	3813	X	3709	-0-	-104	-0-	544	1	2642	2	N	475	355	1			588
							523	9									
02	3444	X	3429	-0-	-15	-0-	3001	2	428	9	N	389	721	1			256
03	3813	X	3515	-0-	-298	-0-	68	1	2978	2	N	426	532	1			150
							469	9									

SPINDLETOP DRILLING CO. 809924
WATTS GAS UNIT 1 WELL #: 1 RRCID -> 215126 COMPL. DATE 08/06/2005 TOTAL DEPTH 11350 PERF.10536 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2113	N	2113	-0-	-0-	-0-	376	1	1715	2	N	20					58
							22	9									
11	1309	N	1309	-0-	-0-	-0-	255	1	1041	2	N	12					70
							13	9									
12	2232	N	1265	-0-	-967	-0-	316	1	936	2	N	12					82
							13	9									
01	2108	N	1372	-0-	-736	-0-	344	1	1026	2	N	2					84
							2	9									
02	1232	N	929	-0-	-303	-0-	159	1	767	2	N	3					87
							3	9									
03	1271	N	539	-0-	-732	-0-	530	2	9	9	N	8					95

XTO ENERGY INC. 945936
LEDBETTER-JONES WELL #: 7 RRCID -> 219182 COMPL. DATE 07/11/2006 TOTAL DEPTH 12200 PERF. 7385 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1590	-0-	-1727	-0-	1590	3			N	-0-					-0-
11	2910	X	1759	-0-	-1151	-0-	1759	3			N	-0-					-0-
12	2883	X	2351	-0-	-532	-0-	2351	3			N	-0-					-0-
01	3003	X	3003	-0-	-0-	-0-	3003	3			N	-0-					-0-
02	1624	X	889	-0-	-735	-0-	889	3			N	-0-					-0-
03	2356	X	860	-0-	-1496	-0-	860	3			N	-0-					-0-

WHELAN (COTTON VALLEY) //CONT.// 96789 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 7 RRCID -> 222052 COMPL. DATE 02/17/2006 TOTAL DEPTH 12200 PERF. 7428 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	754	-0-	-114	-0-	754	3			N	-0-					-0-
11	840	X	824	-0-	-16	-0-	824	3			N	-0-					-0-
12	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
*03	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-

ONEY, HENRY WELL #: 9 RRCID -> 238064 COMPL. DATE 03/18/2008 TOTAL DEPTH 11298 PERF. 7468 - 11072

10	2344	N	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
11	2220	N	1924	-0-	-296	-0-	1924	3			N	-0-					-0-
12	2294	N	1625	-0-	-669	-0-	1625	3			N	-0-					-0-
01	3100	N	3664	-0-	564	564	3664	3			N	-0-					-0-
02	2800	N	5514	-0-	2714	3278	5514	3			N	-0-					-0-
*03	3100	N	5822	-0-	2722	6000	5822	3			N	-0-					-0-

WHELAN (RODESSA) 96789 375 NON-ASSOCIATED ONE WELL CNTY: HARRISON
NEWMAN CORPORATION 607030
NEWMAN, H.T. ESTATE WELL #: 1 RRCID -> 160444 COMPL. DATE 09/13/1996 TOTAL DEPTH 8001 PERF. 6834 - 6839

10	SWR 10	1286	-0-	1286	116129	448	1	824	2	N	13	11	1				8
						14	9										
11	SWR 10	1983	-0-	1983	118112	672	1	1296	2	N	14	15	1				7
						15	9										
12	SWR 10	1977	-0-	1977	120089	694	1	1268	2	N	14	12	1				9
						15	9										
01	SWR 10	1986	-0-	1986	122075	694	1	1277	2	N	14	15	1				8
						15	9										
02	SWR 10	1840	-0-	1840	123915	627	1	1193	2	N	18	20	1				6
						20	9										
03	SWR 10	1954	-0-	1954	125869	694	1	1239	2	N	19	17	1				8
						21	9										

XTO ENERGY INC. 945936
KNOX, DEE & E. K. WELL #: 1 C RRCID -> 016821 COMPL. DATE 01/12/1948 TOTAL DEPTH 8017 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

LEDBETTER, V., ET AL UNIT WELL #: 1 C RRCID -> 016826 COMPL. DATE 09/20/1968 TOTAL DEPTH 7915 PERF. 6770 - 6798

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

POPE, JOE WELL #: 2 RRCID -> 125440 COMPL. DATE 04/27/1987 TOTAL DEPTH 7075 PERF. 6850 - 6880

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

WHELAN (TRAVIS PEAK PRORATED) 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY PARTNERS, LLC 030520
ALLBRIGHT WELL #: 1 RRCID -> 265173 COMPL. DATE 11/21/2010 TOTAL DEPTH 12000 PERF. 7461 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
KNOX, D. & E. K. WELL #: 1 T RRCID -> 016835 COMPL. DATE 02/18/1982 TOTAL DEPTH 8017 PERF. 7378 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
11	930	N	693	-0-	-237	-0-	693	3			N	-0-					-0-
12	1643	N	642	-0-	-1001	-0-	642	3			N	-0-					-0-
01	1116	N	1037	-0-	-79	-0-	1037	3			N	-0-					-0-
02	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
*03	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-

EDMONDSON WELL #: 1 RRCID -> 043104 COMPL. DATE 04/10/1967 TOTAL DEPTH 8920 PERF. 7494 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
11	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

HUGHES, DELLA WELL #: 2 RRCID -> 043434 COMPL. DATE 01/31/1968 TOTAL DEPTH 10970 PERF. 7363 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2413	-0-	-160	-0-	2413	3			N	-0-					-0-
11	2558	X	2558	-0-	-0-	-0-	2558	3			N	-0-					-0-
12	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
01	2635	X	1913	-0-	-722	-0-	1913	3			N	-0-					-0-
02	2352	X	1197	-0-	-1155	-0-	1197	3			N	-0-					-0-
*03	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-					-0-

ALLEN, W. H. ESTATE WELL #: 1 RRCID -> 043974 COMPL. DATE 08/23/2000 TOTAL DEPTH 8797 PERF. 7370 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	X	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
11	1590	X	1334	-0-	-256	-0-	1334	3			N	-0-					-0-
12	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
01	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
02	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
*03	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-

CROCKETT "B" WELL #: 1 RRCID -> 044228 COMPL. DATE 04/22/1968 TOTAL DEPTH 8800 PERF. 7402 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3292	X	3292	-0-	-0-	-0-	3292	3			N	-0-					-0-
11	3380	X	3380	-0-	-0-	-0-	3380	3			N	-0-					-0-
12	3472	X	2188	-0-	-1284	-0-	2188	3			N	-0-					-0-
01	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-
02	4356	X	4356	-0-	-0-	-0-	4356	3			N	-0-					-0-
*03	4783	X	4783	-0-	-0-	-0-	4783	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

KNOX, DEE WELL #: 2 RRCID -> 044423 COMPL. DATE N/A TOTAL DEPTH 8930 PERF. 7334 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	598	-0-	-1417	-0-	598	3			N	-0-					-0-
11	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
12	2015	X	1913	-0-	-102	-0-	1913	3			N	-0-					-0-
01	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					-0-
02	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
*03	3705	X	3705	-0-	-0-	-0-	3705	3			N	-0-					-0-

KNOX, D. & E. K. WELL #: 2 RRCID -> 044717 COMPL. DATE 07/13/1999 TOTAL DEPTH 9117 PERF. 7450 - 8012

10	5301	X	5301	-0-	-0-	-0-	5301	3			N	-0-					-0-
11	4268	X	4268	-0-	-0-	-0-	4268	3			N	-0-					-0-
12	8277	X	6672	-0-	-1605	-0-	6672	3			N	-0-					-0-
01	8277	X	2840	-0-	-5437	-0-	2840	3			N	-0-					-0-
02	6776	X	2169	-0-	-4607	-0-	2169	3			N	-0-					-0-
03	6665	X	2671	-0-	-3994	-0-	2671	3			N	-0-					-0-

WILSON, W. D. WELL #: 1 RRCID -> 044770 COMPL. DATE 09/07/2000 TOTAL DEPTH 8785 PERF. 7315 - 7896

10	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	899	N	757	-0-	-142	-0-	757	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
02	812	N	670	-0-	-142	-0-	670	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

MORRIS, O. E. WELL #: 1 L RRCID -> 045172 COMPL. DATE 05/15/1968 TOTAL DEPTH 8200 PERF. 7286 - 7837

10	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
11	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
12	3100	N	3298	-0-	198	198	3298	3			N	-0-					-0-
01	1165	N	967	-0-	-198	-0-	967	3			N	-0-					-0-
02	644	N	502	-0-	-142	-0-	502	3			N	-0-					-0-
03	713	X	202	-0-	-511	-0-	202	3			N	-0-					-0-

KNOX, M. L. WELL #: 2 RRCID -> 047227 COMPL. DATE 06/14/1999 TOTAL DEPTH 8800 PERF. 7362 - 8630

10	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
12	2860	N	2860	-0-	-0-	-0-	2860	3			N	-0-					-0-
01	3100	N	3979	-0-	879	879	3979	3			N	-0-					-0-
02	2800	N	5267	-0-	2467	3346	5267	3			N	-0-					-0-
*03	3100	N	2067	-0-	-1033	2313	2067	3			N	-0-					-0-

POPE, JOE WELL #: 1 RRCID -> 047811 COMPL. DATE 10/17/1969 TOTAL DEPTH 8792 PERF. 7455 - 8634

10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
12	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
01	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
02	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-					-0-
*03	2601	N	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-

DUNN, H. A. UNIT 1 WELL #: 3 RRCID -> 047933 COMPL. DATE 10/06/1969 TOTAL DEPTH 9112 PERF. 8463 - 8977

10	3089	N	3089	-0-	-0-	-0-	3089	3			N	-0-					-0-
11	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	2653	N	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*03	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
DUNN, H. A. -B- WELL #: 1 RRCID -> 047934 COMPL. DATE 01/26/1970 TOTAL DEPTH 8808 PERF. 7520 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5871	X	5871	-0-	-0-	-0-	5871	3			N	-0-					-0-
11	5717	X	5717	-0-	-0-	-0-	5717	3			N	-0-					-0-
12	4204	X	4204	-0-	-0-	-0-	4204	3			N	-0-					-0-
01	3404	X	3404	-0-	-0-	-0-	3404	3			N	-0-					-0-
02	3416	X	3416	-0-	-0-	-0-	3416	3			N	-0-					-0-
*03	3663	X	3663	-0-	-0-	-0-	3663	3			N	-0-					-0-

HUGHES, DELLA WELL #: 3 RRCID -> 082870 COMPL. DATE 08/14/1998 TOTAL DEPTH 9150 PERF. 7312 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4028	-0-	928	928	4028	3			N	-0-					-0-
11	2241	N	1313	-0-	-928	-0-	1313	3			N	-0-					-0-
12	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
01	1457	X	1245	-0-	-212	-0-	1245	3			N	-0-					-0-
02	1316	X	1018	-0-	-298	-0-	1018	3			N	-0-					-0-
03	1457	X	1039	-0-	-418	-0-	1039	3			N	-0-					-0-

KNOX, DEE WELL #: 3 RRCID -> 084138 COMPL. DATE 02/16/2008 TOTAL DEPTH 9150 PERF. 7395 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3708	-0-	-849	-0-	3708	3			N	-0-					-0-
11	4410	X	3020	-0-	-1390	-0-	3020	3			N	-0-					-0-
12	4557	X	1345	-0-	-3212	-0-	1345	3			N	-0-					-0-
01	4123	X	3548	-0-	-575	-0-	3548	3			N	-0-					-0-
02	3724	X	2758	-0-	-966	-0-	2758	3			N	-0-					-0-
03	3720	X	548	-0-	-3172	-0-	548	3			N	-0-					-0-

PEAL, A.H. WELL #: 2 RRCID -> 087004 COMPL. DATE 10/16/1998 TOTAL DEPTH 9150 PERF. 7334 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER-JONES WELL #: 2 RRCID -> 087343 COMPL. DATE 05/24/2002 TOTAL DEPTH 9150 PERF. 7480 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1864	-0-	-368	-0-	1864	3			N	-0-					-0-
11	2160	X	1057	-0-	-1103	-0-	1057	3			N	-0-					-0-
12	3844	X	994	-0-	-2850	-0-	994	3			N	-0-					-0-
01	3844	X	1032	-0-	-2812	-0-	1032	3			N	-0-					-0-
02	2800	X	835	-0-	-1965	-0-	835	3			N	-0-					-0-
03	1860	X	1257	-0-	-603	-0-	1257	3			N	-0-					-0-

DUNN, H.A. UNIT 1 WELL #: 4 RRCID -> 087538 COMPL. DATE 02/24/2006 TOTAL DEPTH 9133 PERF. 7463 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

DUNN, H. A. "C" WELL #: 1 RRCID -> 089949 COMPL. DATE 04/11/2003 TOTAL DEPTH 9150 PERF. 7380 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
11	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
12	2890	N	2890	-0-	-0-	-0-	2890	3			N	-0-					-0-
01	2919	N	2919	-0-	-0-	-0-	2919	3			N	-0-					-0-
02	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-					-0-
*03	3100	N	3303	-0-	203	203	3303	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

GEORGE, J. T. WELL #: 2 RRCID -> 090849 COMPL. DATE 11/11/1980 TOTAL DEPTH 8800 PERF. 7522 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
11	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
12	1674	X	1097	-0-	-577	-0-	1097	3			N	-0-					-0-
01	1767	X	1479	-0-	-288	-0-	1479	3			N	-0-					-0-
02	1596	X	1029	-0-	-567	-0-	1029	3			N	-0-					-0-
03	1767	X	1577	-0-	-190	-0-	1577	3			N	-0-					-0-

KNOX, M. L. WELL #: 3 RRCID -> 091562 COMPL. DATE 10/22/1999 TOTAL DEPTH 8800 PERF. 7702 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
11	1530	N	1401	-0-	-129	-0-	1401	3			N	-0-					-0-
12	1457	N	1254	-0-	-203	-0-	1254	3			N	-0-					-0-
01	1426	N	1106	-0-	-320	-0-	1106	3			N	-0-					-0-
02	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
*03	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-

CROCKETT "B" WELL #: 2 RRCID -> 093813 COMPL. DATE 06/09/1981 TOTAL DEPTH 8810 PERF. 7365 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
11	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
*03	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-

GEORGE, J. T. WELL #: 3 RRCID -> 096275 COMPL. DATE 10/26/1998 TOTAL DEPTH 8800 PERF. 7406 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	985	-0-	-317	-0-	985	3			N	-0-					-0-
11	1380	N	834	-0-	-546	-0-	834	3			N	-0-					-0-
12	1271	N	1043	-0-	-228	-0-	1043	3			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
03	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-

KNOX, DEE WELL #: 4 RRCID -> 096504 COMPL. DATE 09/11/1981 TOTAL DEPTH 8818 PERF. 7596 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2309	-0-	-450	-0-	2309	3			N	-0-					-0-
11	2670	X	2034	-0-	-636	-0-	2034	3			N	-0-					-0-
12	2759	X	1148	-0-	-1611	-0-	1148	3			N	-0-					-0-
01	2325	X	1864	-0-	-461	-0-	1864	3			N	-0-					-0-
02	2146	X	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
03	2294	X	1831	-0-	-463	-0-	1831	3			N	-0-					-0-

HUGHES, DELLA WELL #: 4 RRCID -> 097211 COMPL. DATE 10/03/1998 TOTAL DEPTH 8800 PERF. 7313 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1638	X	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
11	1589	X	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
12	1395	N	1394	-0-	-1	-0-	1394	3			N	-0-					-0-
01	1643	N	1295	-0-	-348	-0-	1295	3			N	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
*03	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-

LEDBETTER-JONES WELL #: 3 RRCID -> 102819 COMPL. DATE 10/29/1982 TOTAL DEPTH 8800 PERF. 7385 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
11	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
12	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
01	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					-0-
02	2800	N	2813	-0-	13	13	2813	3			N	-0-					-0-
*03	3100	N	3613	-0-	513	526	3613	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
DUNN, H. A. UNIT 1 WELL #: 5 RRCID -> 103439 COMPL. DATE 08/12/1998 TOTAL DEPTH 8800 PERF. 7357 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, DELLA WELL #: 5 RRCID -> 103635 COMPL. DATE 11/24/1982 TOTAL DEPTH 8800 PERF. 7758 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	1918	-0-	-1461	-0-	1918	3			N	-0-					-0-
11	3270	X	2774	-0-	-496	-0-	2774	3			N	-0-					-0-
12	3379	X	2746	-0-	-633	-0-	2746	3			N	-0-					-0-
01	3286	X	2863	-0-	-423	-0-	2863	3			N	-0-					-0-
02	2576	X	2558	-0-	-18	-0-	2558	3			N	-0-					-0-
03	2852	X	2367	-0-	-485	-0-	2367	3			N	-0-					-0-

COOK, W. T. WELL #: 2 RRCID -> 104320 COMPL. DATE 02/18/1983 TOTAL DEPTH 8500 PERF. 7375 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	601	-0-	-422	-0-	601	3			N	-0-					-0-
11	900	N	839	-0-	-61	-0-	839	3			N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
02	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*03	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-

ONEY, HENRY WELL #: 2 L RRCID -> 108170 COMPL. DATE 10/11/1983 TOTAL DEPTH 8100 PERF. 7450 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN, H. A. UNIT NO. 1 WELL #: 6 RRCID -> 112209 COMPL. DATE 04/24/1999 TOTAL DEPTH 8851 PERF. 7502 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
11	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
12	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
01	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
02	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
*03	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-

KNOX/D. & E. K. KNOX ETAL UNIT WELL #: 3 RRCID -> 118239 COMPL. DATE 05/11/1999 TOTAL DEPTH 8975 PERF. 7446 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

EDMONDSON WELL #: 2 RRCID -> 119051 COMPL. DATE 01/20/2001 TOTAL DEPTH 8975 PERF. 7407 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 3 RRCID -> 119145 COMPL. DATE 11/21/1985 TOTAL DEPTH 9200 PERF. 7397 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
11	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
02	1064	N	988	-0-	-76	-0-	988	3			N	-0-					-0-
*03	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

HUGHES, DELLA WELL #: 6 RRCID -> 120644 COMPL. DATE 08/12/1998 TOTAL DEPTH 9051 PERF. 7346 - 8036

10	3844	X	3146	-0-	-698	-0-	3146	3			N	-0-					-0-
11	3720	X	2676	-0-	-1044	-0-	2676	3			N	-0-					-0-
12	3844	X	3003	-0-	-841	-0-	3003	3			N	-0-					-0-
01	3720	X	2823	-0-	-897	-0-	2823	3			N	-0-					-0-
02	3164	X	2773	-0-	-391	-0-	2773	3			N	-0-					-0-
03	3131	X	2890	-0-	-241	-0-	2890	3			N	-0-					-0-

HOWARD-JERNIGAN WELL #: 2 RRCID -> 121167 COMPL. DATE 01/13/2000 TOTAL DEPTH 9100 PERF. 7412 - 9090

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN, H. A. UNIT NO. 1 WELL #: 7 RRCID -> 121172 COMPL. DATE 06/26/1999 TOTAL DEPTH 9051 PERF. 7423 - 8635

10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
11	1350	N	1137	-0-	-213	-0-	1137	3			N	-0-					-0-
12	1581	N	1089	-0-	-492	-0-	1089	3			N	-0-					-0-
01	1674	N	1078	-0-	-596	-0-	1078	3			N	-0-					-0-
02	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*03	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-

HUGHES, DELLA WELL #: 7 RRCID -> 122562 COMPL. DATE 10/17/1986 TOTAL DEPTH 8800 PERF. 7342 - 8008

10	1302	N	1020	-0-	-282	-0-	1020	3			N	-0-					-0-
11	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
12	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
02	2212	N	1732	-0-	-480	-0-	1732	3			N	-0-					-0-
03	2015	N	1092	-0-	-923	-0-	1092	3			N	-0-					-0-

LEDBETTER-JONES WELL #: 4 RRCID -> 122679 COMPL. DATE 10/22/1986 TOTAL DEPTH 8800 PERF. 7377 - 7948

10	3007	X	2713	-0-	-294	-0-	2713	3			N	-0-					-0-
11	3000	X	2968	-0-	-32	-0-	2968	3			N	-0-					-0-
12	3100	X	3029	-0-	-71	-0-	3029	3			N	-0-					-0-
01	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					-0-
02	3018	X	3018	-0-	-0-	-0-	3018	3			N	-0-					-0-
*03	3518	X	3518	-0-	-0-	-0-	3518	3			N	-0-					-0-

KNOX, D. & E.K. ET AL UNIT WELL #: 5 RRCID -> 122756 COMPL. DATE 11/18/1986 TOTAL DEPTH 8800 PERF. 7414 - 8123

10	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
11	1080	N	39	-0-	-1041	-0-	39	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*03	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 5 RRCID -> 123053 COMPL. DATE 12/12/1986 TOTAL DEPTH 8100 PERF. 7467 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
11	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
12	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
01	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
02	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
*03	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-

ALLEN, W.H. ESTATE WELL #: 4 RRCID -> 123054 COMPL. DATE 12/18/1986 TOTAL DEPTH 8100 PERF. 7411 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, DELLA WELL #: 8 RRCID -> 123055 COMPL. DATE 12/20/1986 TOTAL DEPTH 8800 PERF. 7392 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2656	X	2656	-0-	-0-	-0-	2656	3			N	-0-					-0-
11	3030	X	3030	-0-	-0-	-0-	3030	3			N	-0-					-0-
12	2925	N	2925	-0-	-0-	-0-	2925	3			N	-0-					-0-
01	2996	N	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
02	2800	N	2844	-0-	44	44	2844	3			N	-0-					-0-
*03	3213	X	3169	-0-	-44	-0-	3169	3			N	-0-					-0-

EDMONDSON WELL #: 3 RRCID -> 123348 COMPL. DATE 12/04/1986 TOTAL DEPTH 8797 PERF. 7400 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2864	X	2864	-0-	-0-	-0-	2864	3			N	-0-					-0-
11	2850	X	2850	-0-	-0-	-0-	2850	3			N	-0-					-0-
12	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
01	2794	N	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
02	2654	N	2654	-0-	-0-	-0-	2654	3			N	-0-					-0-
*03	2718	N	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-

CROCKETT "B" WELL #: 3 RRCID -> 123452 COMPL. DATE 02/02/1987 TOTAL DEPTH 8800 PERF. 7477 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1904	N	1571	-0-	-333	-0-	1571	3			N	-0-					-0-
11	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
12	991	X	991	-0-	-0-	-0-	991	3			N	-0-					-0-
01	863	X	863	-0-	-0-	-0-	863	3			N	-0-					-0-
02	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*03	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-

BLACKBURN, ALMA RAYE WELL #: 1 RRCID -> 123715 COMPL. DATE N/A TOTAL DEPTH 8225 PERF. 7440 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8426	X	8426	-0-	-0-	-0-	8426	3			N	-0-					-0-
11	8692	X	8692	-0-	-0-	-0-	8692	3			N	-0-					-0-
12	9602	X	9602	-0-	-0-	-0-	9602	3			N	-0-					-0-
01	8713	X	8713	-0-	-0-	-0-	8713	3			N	-0-					-0-
02	5180	X	-0-	-0-	-5180	-0-					N	-0-					-0-
03	5735	X	-0-	-0-	-5735	-0-					N	-0-					-0-

ALLEN, W.H. ESTATE WELL #: 5 RRCID -> 124447 COMPL. DATE 05/27/1987 TOTAL DEPTH 9170 PERF. 7398 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

ALLEN, W.H. ESTATE WELL #: 6 RRCID -> 124789 COMPL. DATE 07/02/1987 TOTAL DEPTH 8104 PERF. 7385 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
11	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
01	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
02	4211	X	4211	-0-	-0-	-0-	4211	3			N	-0-					-0-
03	1054	N	585	-0-	-469	-0-	585	3			N	-0-					-0-

HUGHES, DELLA WELL #: 9 RRCID -> 124852 COMPL. DATE 07/14/1987 TOTAL DEPTH 8800 PERF. 7330 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD-JERNIGAN WELL #: 3 RRCID -> 124977 COMPL. DATE 07/23/1987 TOTAL DEPTH 8804 PERF. 7422 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX UNIT/D. & E. K. KNOX ET AL WELL #: 6 RRCID -> 125109 COMPL. DATE 08/04/1987 TOTAL DEPTH 8800 PERF. 7406 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	970	-0-	-177	-0-	970	3			N	-0-					-0-
11	1110	X	1035	-0-	-75	-0-	1035	3			N	-0-					-0-
12	1209	X	1030	-0-	-179	-0-	1030	3			N	-0-					-0-
01	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
02	952	X	813	-0-	-139	-0-	813	3			N	-0-					-0-
*03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

ONEY, HENRY WELL #: 6 RRCID -> 125161 COMPL. DATE 08/07/1987 TOTAL DEPTH 9150 PERF. 7412 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, M. L. WELL #: 4 RRCID -> 125475 COMPL. DATE 09/25/1987 TOTAL DEPTH 9150 PERF. 7450 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
12	2272	X	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
01	1519	X	1261	-0-	-258	-0-	1261	3			N	-0-					-0-
02	1372	X	1300	-0-	-72	-0-	1300	3			N	-0-					-0-
03	2263	X	1489	-0-	-774	-0-	1489	3			N	-0-					-0-

GEORGE, J.T. WELL #: 4 RRCID -> 125477 COMPL. DATE 12/29/1999 TOTAL DEPTH 8875 PERF. 7373 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	450	-0-	-449	-0-	450	3			N	-0-					-0-
11	1020	N	450	-0-	-570	-0-	450	3			N	-0-					-0-
12	992	N	316	-0-	-676	-0-	316	3			N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
02	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
*03	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
DUNN, H.A. "B" WELL #: 3 RRCID -> 127335 COMPL. DATE 06/26/1999 TOTAL DEPTH 8800 PERF. 7423 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4824	-0-	1724	1724	4824	3			N	-0-					-0-
11	3000	N	4698	-0-	1698	3422	4698	3			N	-0-					-0-
12	3100	N	3613	-0-	513	3935	3613	3			N	-0-					-0-
01	8623	X	4688	-0-	-3935	-0-	4688	3			N	-0-					-0-
02	2448	X	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
*03	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-

HOWARD-JERNIGAN WELL #: 4 RRCID -> 137011 COMPL. DATE 08/04/2000 TOTAL DEPTH 8800 PERF. 7442 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2141	X	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
11	2100	X	1711	-0-	-389	-0-	1711	3			N	-0-					-0-
12	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
01	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
02	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
*03	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-

KNOX, DEE WELL #: 6 RRCID -> 137208 COMPL. DATE 07/03/1999 TOTAL DEPTH 9076 PERF. 7582 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4370	-0-	-1024	-0-	4370	3			N	-0-					-0-
11	5220	X	3712	-0-	-1508	-0-	3712	3			N	-0-					-0-
12	5270	X	2661	-0-	-2609	-0-	2661	3			N	-0-					-0-
01	5270	X	4297	-0-	-973	-0-	4297	3			N	-0-					-0-
02	4228	X	3717	-0-	-511	-0-	3717	3			N	-0-					-0-
*03	4739	X	4739	-0-	-0-	-0-	4739	3			N	-0-					-0-

GEORGE, J. T. WELL #: 5 RRCID -> 137765 COMPL. DATE 07/23/1999 TOTAL DEPTH 8800 PERF. 7408 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, DEE WELL #: 8 RRCID -> 137828 COMPL. DATE 10/07/1999 TOTAL DEPTH 9150 PERF. 7410 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
11	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
12	1798	N	1234	-0-	-564	-0-	1234	3			N	-0-					-0-
01	1922	N	1682	-0-	-240	-0-	1682	3			N	-0-					-0-
02	1848	N	1552	-0-	-296	-0-	1552	3			N	-0-					-0-
*03	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-

GEORGE, J. T. WELL #: 6 RRCID -> 137829 COMPL. DATE 02/01/1991 TOTAL DEPTH 8800 PERF. 8418 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
11	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
02	728	N	513	-0-	-215	-0-	513	3			N	-0-					-0-
*03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

KNOX, DEE WELL #: 5 RRCID -> 137992 COMPL. DATE 02/15/1991 TOTAL DEPTH 9050 PERF. 8392 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6905	-0-	-659	-0-	6905	3			N	-0-					-0-
11	8528	X	8528	-0-	-0-	-0-	8528	3			N	-0-					-0-
12	8401	X	6495	-0-	-1906	-0-	6495	3			N	-0-					-0-
01	8401	X	6442	-0-	-1959	-0-	6442	3			N	-0-					-0-
02	7588	X	6557	-0-	-1031	-0-	6557	3			N	-0-					-0-
03	8401	X	7130	-0-	-1271	-0-	7130	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KNOX, DEE WELL #: 7 RRCID -> 138502 COMPL. DATE 09/19/1998 TOTAL DEPTH 9050 PERF. 7461 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1830	-0-	-650	-0-	1830	3			N	-0-					-0-
11	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
12	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
01	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
02	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
*03	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-

GEORGE, J. T. WELL #: 7 RRCID -> 139015 COMPL. DATE 03/02/2000 TOTAL DEPTH 8800 PERF. 7417 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1289	-0-	-943	-0-	1289	3			N	-0-					-0-
11	2070	X	1338	-0-	-732	-0-	1338	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
02	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
*03	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-

KNOX UNIT/D.&E.K. KNOX ETAL WELL #: 4 RRCID -> 152130 COMPL. DATE 12/08/1998 TOTAL DEPTH 8783 PERF. 7329 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	1656	-0-	-1165	-0-	1656	3			N	-0-					-0-
11	2730	N	979	-0-	-1751	-0-	979	3			N	-0-					-0-
12	3007	X	1115	-0-	-1892	-0-	1115	3			N	-0-					-0-
01	2976	X	1084	-0-	-1892	-0-	1084	3			N	-0-					-0-
02	2492	X	1531	-0-	-961	-0-	1531	3			N	-0-					-0-
03	1643	X	1224	-0-	-419	-0-	1224	3			N	-0-					-0-

DUNN, H. A. "B" WELL #: 2 RRCID -> 152249 COMPL. DATE 10/13/1994 TOTAL DEPTH 9111 PERF. 7391 - 8535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2755	-0-	-655	-0-	2755	3			N	-0-					-0-
11	3030	X	2563	-0-	-467	-0-	2563	3			N	-0-					-0-
12	2976	X	2050	-0-	-926	-0-	2050	3			N	-0-					-0-
01	2976	X	2366	-0-	-610	-0-	2366	3			N	-0-					-0-
02	2798	X	2798	-0-	-0-	-0-	2798	3			N	-0-					-0-
*03	3047	X	3047	-0-	-0-	-0-	3047	3			N	-0-					-0-

COOK, W. T. WELL #: 3 RRCID -> 152895 COMPL. DATE N/A TOTAL DEPTH 11114 PERF. 7400 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN, H.A. UNIT 1 WELL #: 8 RRCID -> 153798 COMPL. DATE 02/24/1995 TOTAL DEPTH 8435 PERF. 7460 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

DUNN, H.A. UNIT 1 WELL #: 9 RRCID -> 154820 COMPL. DATE 05/13/1995 TOTAL DEPTH 8500 PERF. 7395 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1332	-0-	-962	-0-	1332	3			N	-0-					-0-
11	2040	N	1326	-0-	-714	-0-	1326	3			N	-0-					-0-
12	1922	N	1454	-0-	-468	-0-	1454	3			N	-0-					-0-
01	1333	N	1128	-0-	-205	-0-	1128	3			N	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*03	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

PEAL, A.H. WELL #: 3 RRCID -> 154991 COMPL. DATE 06/03/1995 TOTAL DEPTH 10695 PERF. 8542 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1758	-0-	-474	-0-	1758	3			N	-0-					-0-
11	2190	X	1731	-0-	-459	-0-	1731	3			N	-0-					-0-
12	2015	N	1270	-0-	-745	-0-	1270	3			N	-0-					-0-
01	1767	N	848	-0-	-919	-0-	848	3			N	-0-					-0-
02	1596	N	866	-0-	-730	-0-	866	3			N	-0-					-0-
03	1271	N	1233	-0-	-38	-0-	1233	3			N	-0-					-0-

CROCKETT "B" WELL #: 4 RRCID -> 155589 COMPL. DATE 09/14/1987 TOTAL DEPTH 8330 PERF. 7452 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5468	X	5468	-0-	-0-	-0-	5468	3			N	-0-					-0-
11	5167	X	5167	-0-	-0-	-0-	5167	3			N	-0-					-0-
12	4743	X	4683	-0-	-60	-0-	4683	3			N	-0-					-0-
01	5456	X	4721	-0-	-735	-0-	4721	3			N	-0-					-0-
02	5097	X	5097	-0-	-0-	-0-	5097	3			N	-0-					-0-
03	5456	X	5424	-0-	-32	-0-	5424	3			N	-0-					-0-

KNOX, M.L. WELL #: 5 RRCID -> 156195 COMPL. DATE 09/22/1995 TOTAL DEPTH 8387 PERF. 7483 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*03	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

KNOX, M.L. WELL #: 7 RRCID -> 161744 COMPL. DATE 04/05/2001 TOTAL DEPTH 8802 PERF. 7353 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	887	-0-	-694	-0-	887	3			N	-0-					-0-
11	1230	N	982	-0-	-248	-0-	982	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*03	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

KNOX, M.L. WELL #: 8 RRCID -> 165143 COMPL. DATE 08/05/1997 TOTAL DEPTH 8200 PERF. 7460 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3156	-0-	56	1272	3156	3			N	-0-					-0-
11	5001	X	3729	-0-	-1272	-0-	3729	3			N	-0-					-0-
12	3946	X	3946	-0-	-0-	-0-	3946	3			N	-0-					-0-
01	4152	X	4152	-0-	-0-	-0-	4152	3			N	-0-					-0-
02	4098	X	4098	-0-	-0-	-0-	4098	3			N	-0-					-0-
*03	4957	X	4957	-0-	-0-	-0-	4957	3			N	-0-					-0-

ALLEN, W. H. ESTATE WELL #: 7 RRCID -> 165949 COMPL. DATE 08/20/1999 TOTAL DEPTH 8950 PERF. 7429 - 8113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
11	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
12	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
01	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
02	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
*03	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-

KNOX, DEE WELL #: 9 RRCID -> 171372 COMPL. DATE 02/19/2007 TOTAL DEPTH 9210 PERF. 7475 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3399	-0-	-538	-0-	3399	3			N	-0-					-0-
11	3810	X	3391	-0-	-419	-0-	3391	3			N	-0-					-0-
12	3038	X	2170	-0-	-868	-0-	2170	3			N	-0-					-0-
01	3038	X	2768	-0-	-270	-0-	2768	3			N	-0-					-0-
02	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					-0-
*03	4364	X	4364	-0-	-0-	-0-	4364	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

HUGHES, DELLA WELL #: 11 RRCID -> 172300 COMPL. DATE 02/17/1999 TOTAL DEPTH 9120 PERF. 7319 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
01	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-
02	924	N	-0-	-0-	-924	-0-					N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

ALLEN, W. H. ESTATE WELL #: 8 RRCID -> 172306 COMPL. DATE 02/02/1999 TOTAL DEPTH 9200 PERF. 7388 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2212	-0-	-330	-0-	2212	3			N	-0-					-0-
11	2400	N	2140	-0-	-260	-0-	2140	3			N	-0-					-0-
12	2294	N	2059	-0-	-235	-0-	2059	3			N	-0-					-0-
01	2201	N	2087	-0-	-114	-0-	2087	3			N	-0-					-0-
02	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
*03	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-

CROCKETT "B" WELL #: 5 RRCID -> 172398 COMPL. DATE 01/16/1999 TOTAL DEPTH 9222 PERF. 7397 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, DELLA WELL #: 10 RRCID -> 172535 COMPL. DATE 02/17/1999 TOTAL DEPTH 9200 PERF. 7370 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
01	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
02	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
*03	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-

LEDBETTER-JONES WELL #: 5 RRCID -> 172655 COMPL. DATE 03/24/1999 TOTAL DEPTH 9175 PERF. 7362 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3273	-0-	173	173	3273	3			N	-0-					-0-
11	3000	N	6924	-0-	3924	4097	6924	3			N	-0-					-0-
12	3100	N	521	-0-	-2579	1518	521	3			N	-0-					-0-
01	2054	X	536	-0-	-1518	-0-	536	3			N	-0-					-0-
02	3035	X	3035	-0-	-0-	-0-	3035	3			N	-0-					-0-
*03	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-

HOWARD-JERNIGAN WELL #: 5 RRCID -> 172766 COMPL. DATE 02/18/1999 TOTAL DEPTH 9210 PERF. 7908 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		505	-0-	505	505	505	3			N	-0-					-0-
12	14B DENY		67	-0-	67	572	67	3			N	-0-					-0-
01	729	X	157	-0-	-572	-0-	157	3			N	-0-					-0-
02	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

KNOX, DEE WELL #: 10 RRCID -> 174549 COMPL. DATE 03/24/2001 TOTAL DEPTH 9076 PERF. 7386 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1558	-0-	-147	-0-	1558	3			N	-0-					-0-
11	1680	X	1239	-0-	-441	-0-	1239	3			N	-0-					-0-
12	1922	N	1262	-0-	-660	-0-	1262	3			N	-0-					-0-
01	1550	N	1476	-0-	-74	-0-	1476	3			N	-0-					-0-
02	1148	N	1062	-0-	-86	-0-	1062	3			N	-0-					-0-
*03	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HUGHES, DELLA WELL #: 12 RRCID -> 174576 COMPL. DATE 08/18/2003 TOTAL DEPTH 9150 PERF. 7386 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2929	-0-	-481	-0-	2929	3			N	-0-					-0-
11	3300	X	3242	-0-	-58	-0-	3242	3			N	-0-					-0-
12	3007	X	2482	-0-	-525	-0-	2482	3			N	-0-					-0-
01	3007	X	1513	-0-	-1494	-0-	1513	3			N	-0-					-0-
02	2716	X	1621	-0-	-1095	-0-	1621	3			N	-0-					-0-
03	3007	X	2440	-0-	-567	-0-	2440	3			N	-0-					-0-

ALLEN, W. H. ESTATE WELL #: 9 RRCID -> 175428 COMPL. DATE 10/31/1999 TOTAL DEPTH 8270 PERF. 7415 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER-JONES WELL #: 6 RRCID -> 175541 COMPL. DATE 10/28/1999 TOTAL DEPTH 8785 PERF. 7374 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	181	-0-	-656	-0-	181	3			N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, D. & E. K. WELL #: 7 RRCID -> 175921 COMPL. DATE 12/02/1999 TOTAL DEPTH 9150 PERF. 7400 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, M. L. WELL #: 6 RRCID -> 176710 COMPL. DATE 02/02/2000 TOTAL DEPTH 9000 PERF. 7356 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
11	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
12	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
01	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
02	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
*03	2880	N	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-

HUGHES, DELLA WELL #: 13 RRCID -> 178839 COMPL. DATE 09/21/2001 TOTAL DEPTH 9125 PERF. 7325 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
11	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
12	3131	X	2925	-0-	-206	-0-	2925	3			N	-0-					-0-
01	3200	X	3200	-0-	-0-	-0-	3200	3			N	-0-					-0-
02	2828	X	2802	-0-	-26	-0-	2802	3			N	-0-					-0-
*03	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					-0-

PEAL, A.H. WELL #: 4 RRCID -> 179119 COMPL. DATE 11/08/2000 TOTAL DEPTH 9110 PERF. 7325 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2041	-0-	-1245	-0-	2041	3			N	-0-					-0-
11	3180	X	2395	-0-	-785	-0-	2395	3			N	-0-					-0-
12	2832	X	2832	-0-	-0-	-0-	2832	3			N	-0-					-0-
01	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
02	2363	X	2363	-0-	-0-	-0-	2363	3			N	-0-					-0-
*03	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 7 RRCID -> 221902 COMPL. DATE 02/17/2006 TOTAL DEPTH 12200 PERF. 7428 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER-JONES WELL #: 7 RRCID -> 222142 COMPL. DATE 07/11/2006 TOTAL DEPTH 12200 PERF. 7385 - 8052

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONEY, HENRY WELL #: 9 RRCID -> 238065 COMPL. DATE 03/18/2008 TOTAL DEPTH 11298 PERF. 7468 - 8712

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK (COTTON VALLEY SAND) 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BASA RESOURCES, INC. 053974
FREDERICK WELL #: 1 RRCID -> 233503 COMPL. DATE 09/11/2007 TOTAL DEPTH 10979 PERF.10778 - 10896

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					55
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					55
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					55
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					55
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					55
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					55

CHEVRON U. S. A. INC. 148113
AKIN, J. W. WELL #: 24 RRCID -> 153011 COMPL. DATE 11/21/1994 TOTAL DEPTH 10885 PERF.10702 - 10797

10	1291	N	1291	-0-	-0-	-0-	1291	2		N	-0-					93
11	671	N	671	-0-	-0-	-0-	671	2		N	-0-					93
12	1116	N	946	-0-	-170	-0-	946	2		N	-0-					93
01	1302	N	852	-0-	-450	-0-	852	2		N	-0-					93
02	791	N	791	-0-	-0-	-0-	791	2		N	-0-					93
*03	1743	N	1743	-0-	-0-	-0-	1743	2		N	-0-					93

SLATON G.H. WELL #: 26 RRCID -> 153493 COMPL. DATE 01/25/1995 TOTAL DEPTH 10760 PERF.10534 - 10668

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
CHEVRON U. S. A. INC. //CONT.// 148113
HAMPTON, HOWARD WELL #: 34 RRCID -> 154535 COMPL. DATE 03/21/1995 TOTAL DEPTH 10950 PERF.10711 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	858	-0-	-382	-0-	858	2			Y	-0-					181
11	1170	N	576	-0-	-594	-0-	576	2			Y	-0-					181
12	1240	N	880	-0-	-360	-0-	880	2			Y	-0-					181
01	1699	N	1699	-0-	-0-	-0-	1691	2	8	9	Y	7	168	1			20
02	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					20
*03	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					20

CHINN EXPLORATION COMPANY 149423
JONES, JO WELL #: 1 RRCID -> 149756 COMPL. DATE 04/15/1994 TOTAL DEPTH 10916 PERF.10756 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	731	-0-	-1253	-0-	698	2	33	9	N	30					155
11	1620	N	1111	-0-	-509	-0-	1089	2	22	9	N	20					175
12	1469	N	1469	-0-	-0-	-0-	1439	2	30	9	N	27					202
01	1877	N	1877	-0-	-0-	-0-	1853	2	24	9	N	22	166	1			58
02	1527	N	1527	-0-	-0-	-0-	1476	2	51	9	N	46					104
*03	1831	N	1831	-0-	-0-	-0-	1785	2	46	9	N	42	1	8			145

WEBB WELL #: 1 RRCID -> 151469 COMPL. DATE 07/19/1994 TOTAL DEPTH 11060 PERF.10878 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

WELLS WELL #: 1 RRCID -> 152321 COMPL. DATE 10/18/1994 TOTAL DEPTH 11068 PERF.10854 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	925	-0-	-470	-0-	906	2	19	9	N	17					89
11	1410	N	868	-0-	-542	-0-	851	2	17	9	N	15					104
12	1178	N	1030	-0-	-148	-0-	1021	2	9	9	N	8					112
01	938	N	938	-0-	-0-	-0-	918	2	20	9	N	18					130
02	812	N	729	-0-	-83	-0-	716	2	13	9	N	12					142
03	1023	N	776	-0-	-247	-0-	765	2	11	9	N	10					152

COTTON VALLEY OPERATIONS, INC. 182062
WALKER, LAURA WELL #: 1 RRCID -> 146287 COMPL. DATE 07/01/1993 TOTAL DEPTH 10900 PERF.10660 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	211	-0-	-68	-0-	148	3	63	9	N	57					86
11	1109	N	1109	-0-	-0-	-0-	920	3	189	9	N	172	184	1	12	8	62
12	642	N	642	-0-	-0-	-0-	550	3	92	9	N	84					146
01	1298	N	1298	-0-	-0-	-0-	1162	3	136	9	N	124	178	1	3	8	89
02	1036	N	988	-0-	-48	-0-	834	3	154	9	N	140	181	1			48
*03	1076	N	1076	-0-	-0-	-0-	986	3	90	9	N	82					130

DALLAS PRODUCTION, INC. 197690
SALTER, M.C. WELL #: 1 RRCID -> 149352 COMPL. DATE 03/17/1994 TOTAL DEPTH 11020 PERF.10848 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	25	1	362	2	N	-0-					40
11	508	N	508	-0-	-0-	-0-	34	1	474	2	N	-0-					40
12	434	N	298	-0-	-136	-0-	18	1	280	2	N	-0-					40
01	372	N	323	-0-	-49	-0-	19	1	304	2	N	-0-					40
02	476	N	268	-0-	-208	-0-	18	1	250	2	N	-0-					40
*03	312	N	312	-0-	-0-	-0-	20	1	292	2	N	-0-	32	1			8

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
SATTERWHITE WELL #: 1-L RRCID -> 150120 COMPL. DATE 05/23/1994 TOTAL DEPTH 12000 PERF.10777 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	226	-0-	-549	-0-	15	1	211	2	N	-0-					18
11	540	N	197	-0-	-343	-0-	13	1	184	2	N	-0-					18
12	403	N	191	-0-	-212	-0-	11	1	180	2	N	-0-					18
01	217	N	164	-0-	-53	-0-	10	1	154	2	N	-0-					18
02	196	N	150	-0-	-46	-0-	10	1	140	2	N	-0-					18
03	186	N	16	-0-	-170	-0-	1	1	15	2	N	-0-					18
	DOBY				WELL #: 1	RRCID -> 151927						COMPL. DATE 07/27/1994					TOTAL DEPTH 11070 PERF.10885 - 10952
10	1023	N	940	-0-	-83	-0-	61	1	872	2	N	6					90
							7	9									
11	900	N	752	-0-	-148	-0-	51	1	701	2	N	-0-					90
12	899	N	629	-0-	-270	-0-	39	1	590	2	N	-0-					90
01	930	N	600	-0-	-330	-0-	36	1	563	2	N	1	1	8			90
							1	9									
02	700	N	524	-0-	-176	-0-	34	1	486	2	N	4	4	8			90
							4	9									
03	620	N	608	-0-	-12	-0-	38	1	558	2	N	11	96	1			5
							12	9									

FOREST OIL CORPORATION 275740
SOUTH LODEN WELL #: 1 RRCID -> 154203 COMPL. DATE 03/07/1995 TOTAL DEPTH 11100 PERF.10746 - 10871

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					188
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					188
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					188
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					188
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					188
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					188

RICHARDSON, J.D. WELL #: 1 RRCID -> 154475 COMPL. DATE 03/18/1995 TOTAL DEPTH 11048 PERF.10802 - 10938

10	248	N	189	-0-	-59	-0-	33	1	156	2	N	-0-					74
11	115	N	115	-0-	-0-	-0-	22	1	93	2	N	-0-					74
12	138	N	138	-0-	-0-	-0-	29	1	109	2	N	-0-					74
01	241	N	241	-0-	-0-	-0-	63	1	178	2	N	-0-					74
02	130	N	130	-0-	-0-	-0-	64	1	66	2	N	-0-					74
*03	146	N	146	-0-	-0-	-0-	27	1	119	2	N	-0-					74
	SOUTH LODEN				WELL #: 2	RRCID -> 158401						COMPL. DATE 12/08/1995					TOTAL DEPTH 11075 PERF.10778 - 10918
10	248	N	-0-	-0-	-248	-0-					N	-0-					49
11	90	N	32	-0-	-58	-0-	6	1	26	2	N	-0-					49
12	62	N	-0-	-0-	-62	-0-					N	-0-					49
01	30	N	30	-0-	-0-	-0-	7	1	21	2	N	2					51
							2	9									
02	28	N	-0-	-0-	-28	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51

LARGO OIL COMPANY 486640
FISHBURN WELL #: 1 RRCID -> 149202 COMPL. DATE 02/20/1994 TOTAL DEPTH 10900 PERF.10722 - 10806

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					187
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					187
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					187
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					187
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					187
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					187

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC 684554
STEPHENS, HOUSTON WELL #: 1X RRCID -> 140508 COMPL. DATE 11/01/1991 TOTAL DEPTH 12283 PERF.10581 - 10691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	1	1	43	2	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	1	1	42	2	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	2	1	68	2	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	2	1	64	2	Y	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	5	1	141	2	Y	-0-					-0-

PERSONS, J. C. WELL #: 1A RRCID -> 141720 COMPL. DATE 06/20/1992 TOTAL DEPTH 10717 PERF.10507 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	X	25	-0-	-0-	-0-	1 2	1 9	22	2	Y	2	4	1			1
11	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-	1	1			-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	4	1	125	2	Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	5	1	128	2	Y	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	5	1	139	2	Y	-0-					-0-

SMITH, MAUD WELL #: 2 RRCID -> 144725 COMPL. DATE 03/16/1993 TOTAL DEPTH 10740 PERF.10563 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1507	-0-	-43	-0-	46 109	1 9	1352	2	Y	99	106	1			53
11	1621	N	1621	-0-	-0-	-0-	52 84	1 9	1485	2	Y	76	94	1			35
12	1736	N	1325	-0-	-411	-0-	41 85	1 9	1199	2	Y	77	82	1			30
01	1226	N	1226	-0-	-0-	-0-	39 84	1 9	1103	2	Y	76	76	1			30
02	1078	N	1078	-0-	-0-	-0-	34 81	1 9	963	2	Y	74	72	1			32
03	1333	N	1224	-0-	-109	-0-	40 87	1 9	1097	2	Y	79	83	1			28

SMITH, MAUD WELL #: 1 RRCID -> 145192 COMPL. DATE 03/26/1993 TOTAL DEPTH 10730 PERF.10540 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2668	X	2668	-0-	-0-	-0-	87 30	1 9	2551	2	Y	27	26	1			14
11	2411	X	2411	-0-	-0-	-0-	81 29	1 9	2301	2	Y	26	28	1			12
12	2487	X	2487	-0-	-0-	-0-	82 28	1 9	2377	2	Y	25	27	1			10
01	2473	X	2473	-0-	-0-	-0-	83 29	1 9	2361	2	Y	26	26	1			10
02	2258	X	2258	-0-	-0-	-0-	76 28	1 9	2154	2	Y	25	24	1			11
*03	2456	N	2456	-0-	-0-	-0-	84 29	1 9	2343	2	Y	26	28	1			9

SMITH, MAUD WELL #: 3 RRCID -> 145234 COMPL. DATE 04/10/1993 TOTAL DEPTH 10740 PERF.10464 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2879	N	2879	-0-	-0-	-0-	95 21	1 9	2763	2	Y	19	18	1			10
11	2673	N	2673	-0-	-0-	-0-	90 22	1 9	2561	2	Y	20	21	1			9
12	2666	N	2614	-0-	-52	-0-	87 22	1 9	2505	2	Y	20	21	1			8
01	2534	N	2534	-0-	-0-	-0-	85 22	1 9	2427	2	Y	20	20	1			8
02	2254	N	2254	-0-	-0-	-0-	76 21	1 9	2157	2	Y	19	19	1			8
03	2604	N	2473	-0-	-131	-0-	85 23	1 9	2365	2	Y	21	22	1			7

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

HARRIS, T. B. GAS UNIT WELL #: 2 RRCID -> 145235 COMPL. DATE 04/22/1993 TOTAL DEPTH 10730 PERF.10482 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2165	-0-	-98	-0-	71	1	2086	2	Y	7	7	1			4
							8	9									
11	2190	N	1999	-0-	-191	-0-	68	1	1923	2	Y	7	8	1			3
							8	9									
12	2263	N	1918	-0-	-345	-0-	64	1	1841	2	Y	12	11	1			4
							13	9									
01	1841	N	1841	-0-	-0-	-0-	62	1	1767	2	Y	11	11	1			4
							12	9									
02	1633	N	1633	-0-	-0-	-0-	55	1	1567	2	Y	10	10	1			4
							11	9									
*03	1829	N	1829	-0-	-0-	-0-	63	1	1754	2	Y	11	11	1			4
							12	9									

DAVIS, J.D. /E/ GAS UNIT WELL #: 5 RRCID -> 146280 COMPL. DATE 07/03/1993 TOTAL DEPTH 10830 PERF.10680 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2048	-0-	-308	-0-	67	1	1971	2	Y	9	8	1			5
							10	9									
11	2010	N	1900	-0-	-110	-0-	64	1	1825	2	Y	10	10	1			5
							11	9									
12	2201	N	1956	-0-	-245	-0-	65	1	1873	2	Y	16	15	1			6
							18	9									
01	1972	N	1972	-0-	-0-	-0-	66	1	1889	2	Y	15	15	1			6
							17	9									
02	1826	N	1826	-0-	-0-	-0-	62	1	1749	2	Y	14	14	1			6
							15	9									
*03	2073	N	2073	-0-	-0-	-0-	71	1	1985	2	Y	15	16	1			5
							17	9									

HOPKINS, PET GAS UNIT WELL #: 1 RRCID -> 146415 COMPL. DATE 08/16/1993 TOTAL DEPTH 10680 PERF.10394 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2765	-0-	-1234	-0-	92	1	2673	2	Y	-0-					-0-
11	3630	X	2474	-0-	-1156	-0-	84	1	2381	2	Y	8	4	1			4
							9	9									
12	3596	X	2599	-0-	-997	-0-	86	1	2499	2	Y	13	12	1			5
							14	9									
01	2456	X	2456	-0-	-0-	-0-	83	1	2360	2	Y	12	12	1			5
							13	9									
02	2158	X	2158	-0-	-0-	-0-	73	1	2073	2	Y	11	11	1			5
							12	9									
*03	2204	X	2204	-0-	-0-	-0-	76	1	2115	2	Y	12	13	1			4
							13	9									

DAVIS, J.D. /E/ GAS UNIT WELL #: 4 RRCID -> 146724 COMPL. DATE 09/09/1993 TOTAL DEPTH 10785 PERF.10615 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2860	N	2860	-0-	-0-	-0-	94	1	2745	2	Y	19	18	1			10
							21	9									
11	2709	N	2709	-0-	-0-	-0-	91	1	2594	2	Y	22	22	1			10
							24	9									
12	2674	N	2674	-0-	-0-	-0-	88	1	2547	2	Y	35	33	1			12
							39	9									
01	2403	X	2403	-0-	-0-	-0-	80	1	2287	2	Y	33	32	1			13
							36	9									
02	2307	X	2307	-0-	-0-	-0-	78	1	2194	2	Y	32	31	1			14
							35	9									
03	2852	X	2240	-0-	-612	-0-	77	1	2127	2	Y	33	35	1			12
							36	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
HARRIS, T. B. GAS UNIT WELL #: 3 RRCID -> 146725 COMPL. DATE 09/15/1993 TOTAL DEPTH 10690 PERF.10516 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	22	-0-	-40	-0-	1	1	15	2	Y	5	5	1			3
							6	9									
11	74	N	74	-0-	-0-	-0-	2	1	68	2	Y	4	5	1			2
							4	9									
12	202	N	202	-0-	-0-	-0-	6	1	186	2	Y	9	8	1			3
							10	9									
01	31	N	31	-0-	-0-	-0-	1	1	22	2	Y	7	7	1			3
							8	9									
02	88	N	88	-0-	-0-	-0-	3	1	75	2	Y	9	8	1			4
							10	9									
03	217	N	23	-0-	-194	-0-	14	2	9	9	Y	8	9	1			3

BUMPUS, JOHN GAS UNIT WELL #: 1 RRCID -> 147448 COMPL. DATE 10/19/1993 TOTAL DEPTH 10740 PERF.10576 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1757	-0-	-227	-0-	58	1	1699	2	Y	-0-					-0-
11	2135	N	2135	-0-	-0-	-0-	73	1	2062	2	Y	-0-					-0-
12	2169	N	2169	-0-	-0-	-0-	72	1	2097	2	Y	-0-					-0-
01	2428	N	2428	-0-	-0-	-0-	82	1	2346	2	Y	-0-					-0-
02	2336	N	2336	-0-	-0-	-0-	80	1	2256	2	Y	-0-					-0-
*03	2594	N	2594	-0-	-0-	-0-	90	1	2504	2	Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 5 RRCID -> 148253 COMPL. DATE 01/13/1994 TOTAL DEPTH 10704 PERF.10512 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	641	-0-	-630	-0-	21	1	620	2	Y	-0-					-0-
11	1080	N	756	-0-	-324	-0-	26	1	730	2	Y	-0-					-0-
12	841	N	841	-0-	-0-	-0-	28	1	813	2	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	19	1	530	2	Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	21	1	604	2	Y	-0-					-0-
*03	1164	N	1164	-0-	-0-	-0-	40	1	1124	2	Y	-0-					-0-

STUCKEY-THRASHER GAS UNIT WELL #: 1 RRCID -> 148685 COMPL. DATE 01/29/1994 TOTAL DEPTH 10750 PERF.10494 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0-	-0-	31	1	903	2	Y	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	35	1	993	2	Y	-0-					-0-
12	895	N	895	-0-	-0-	-0-	30	1	865	2	Y	-0-					-0-
01	771	N	771	-0-	-0-	-0-	26	1	745	2	Y	-0-					-0-
02	677	N	677	-0-	-0-	-0-	23	1	654	2	Y	-0-					-0-
*03	795	N	795	-0-	-0-	-0-	28	1	767	2	Y	-0-					-0-

BUMPUS, JOHN GAS UNIT WELL #: 2 RRCID -> 149640 COMPL. DATE 04/19/1994 TOTAL DEPTH 10760 PERF.10586 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1518	N	1518	-0-	-0-	-0-	50	1	1451	2	Y	15	14	1			8
							17	9									
11	1655	N	1655	-0-	-0-	-0-	56	1	1580	2	Y	17	17	1			8
							19	9									
12	1426	N	1426	-0-	-0-	-0-	47	1	1348	2	Y	28	26	1			10
							31	9									
01	1416	N	1416	-0-	-0-	-0-	47	1	1341	2	Y	25	25	1			10
							28	9									
02	1144	N	1144	-0-	-0-	-0-	38	1	1078	2	Y	25	24	1			11
							28	9									
03	1426	N	1256	-0-	-170	-0-	43	1	1185	2	Y	25	27	1			9
							28	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
FREE, J.W. GAS UNIT WELL #: 1 RRCID -> 150256 COMPL. DATE 06/03/1994 TOTAL DEPTH 10945 PERF.10730 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1846	N	1846	-0-	-0-	-0-	57	1	1669	2	Y	109	103	1			58
							120	9									
11	1908	N	1908	-0-	-0-	-0-	60	1	1704	2	Y	131	129	1			60
							144	9									
12	1969	N	1969	-0-	-0-	-0-	58	1	1689	2	Y	202	191	1			71
							222	9									
01	1914	N	1914	-0-	-0-	-0-	58	1	1647	2	Y	190	186	1			75
							209	9									
02	1965	N	1965	-0-	-0-	-0-	60	1	1707	2	Y	180	177	1			78
							198	9									
*03	2213	N	2213	-0-	-0-	-0-	70	1	1934	2	Y	190	200	1			68
							209	9									

HARRIS, T. B. GAS UNIT WELL #: 4 RRCID -> 150279 COMPL. DATE 06/13/1994 TOTAL DEPTH 10720 PERF.10426 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2319	N	2319	-0-	-0-	-0-	77	1	2242	2	Y	-0-					-0-
11	2245	N	2245	-0-	-0-	-0-	76	1	2169	2	Y	-0-					-0-
12	1851	N	1851	-0-	-0-	-0-	62	1	1789	2	Y	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	47	1	1353	2	Y	-0-					-0-
02	1687	N	1687	-0-	-0-	-0-	58	1	1629	2	Y	-0-					-0-
*03	2017	N	2017	-0-	-0-	-0-	70	1	1947	2	Y	-0-					-0-

PORTER, D.A. GAS UNIT WELL #: 1 RRCID -> 150319 COMPL. DATE 06/24/1994 TOTAL DEPTH 11036 PERF.10838 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SMITH, MAUD WELL #: 4 RRCID -> 150826 COMPL. DATE 07/08/1994 TOTAL DEPTH 10701 PERF.10416 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1567	-0-	-231	-0-	52	1	1515	2	Y	-0-					-0-
11	1740	N	1503	-0-	-237	-0-	51	1	1452	2	Y	-0-					-0-
12	1798	N	1419	-0-	-379	-0-	47	1	1372	2	Y	-0-					-0-
01	1559	N	1559	-0-	-0-	-0-	53	1	1506	2	Y	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	47	1	1316	2	Y	-0-					-0-
*03	1645	N	1645	-0-	-0-	-0-	57	1	1588	2	Y	-0-					-0-

ADKINS, R A GAS UNIT WELL #: 1 RRCID -> 150879 COMPL. DATE 07/10/1994 TOTAL DEPTH 11026 PERF.10871 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1991	X	1991	-0-	-0-	-0-	66	1	1921	2	Y	4	3	1			2
							4	9									
11	2629	X	2629	-0-	-0-	-0-	89	1	2536	2	Y	4	4	1			2
							4	9									
12	1829	X	1536	-0-	-293	-0-	51	1	1476	2	Y	8	7	1			3
							9	9									
01	1899	N	1899	-0-	-0-	-0-	64	1	1827	2	Y	7	7	1			3
							8	9									
02	1888	N	1888	-0-	-0-	-0-	64	1	1817	2	Y	6	6	1			3
							7	9									
*03	1893	N	1893	-0-	-0-	-0-	66	1	1820	2	Y	6	7	1			2
							7	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

CHRISTIAN, WILLIE GAS UNIT WELL #: 1 RRCID -> 151081 COMPL. DATE 07/25/1994 TOTAL DEPTH 10875 PERF.10656 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2166	N	2166	-0-	-0-	-0-	71	1	2076	2	Y	17	16	1			9
							19	9									
11	2249	X	2249	-0-	-0-	-0-	76	1	2149	2	Y	22	21	1			10
							24	9									
12	1818	X	1818	-0-	-0-	-0-	60	1	1722	2	Y	33	31	1			12
							36	9									
01	1120	X	1120	-0-	-0-	-0-	37	1	1050	2	Y	30	30	1			12
							33	9									
02	1398	X	1398	-0-	-0-	-0-	47	1	1325	2	Y	24	26	1			10
							26	9									
*03	2965	X	2965	-0-	-0-	-0-	102	1	2829	2	Y	31	30	1			11
							34	9									

ANDERSON-CHRISTIAN GAS UNIT WELL #: 1 RRCID -> 151811 COMPL. DATE 09/21/1994 TOTAL DEPTH 10902 PERF.10716 - 10783

10	2604	N	1083	-0-	-1521	-0-	36	1	1047	2	Y	-0-					-0-
11	1590	N	943	-0-	-647	-0-	32	1	911	2	Y	-0-					-0-
12	1333	N	1001	-0-	-332	-0-	33	1	968	2	Y	-0-					-0-
01	755	N	755	-0-	-0-	-0-	26	1	729	2	Y	-0-					-0-
02	663	N	663	-0-	-0-	-0-	23	1	640	2	Y	-0-					-0-
03	992	N	697	-0-	-295	-0-	24	1	673	2	Y	-0-					-0-

CHRISTIAN, RANDLE GAS UNIT WELL #: 1 RRCID -> 151843 COMPL. DATE 09/26/1994 TOTAL DEPTH 10940 PERF.10755 - 10868

10	3100	N	1750	-0-	-1350	1935	57	1	1676	2	Y	15	14	1			8
							17	9									
11	3000	N	1589	-0-	-1411	524	53	1	1517	2	Y	17	17	1			8
							19	9									
12	2407	N	1883	-0-	-524	-0-	62	1	1790	2	Y	28	26	1			10
							31	9									
01	1745	N	1745	-0-	-0-	-0-	58	1	1659	2	Y	25	25	1			10
							28	9									
02	1723	N	1723	-0-	-0-	-0-	58	1	1637	2	Y	25	24	1			11
							28	9									
03	1550	N	1358	-0-	-192	-0-	46	1	1284	2	Y	25	27	1			9
							28	9									

LANDERS, C. C. WELL #: 1 RRCID -> 152230 COMPL. DATE 10/04/1994 TOTAL DEPTH 11001 PERF.10819 - 10946

10	2077	N	1987	-0-	-90	-0-	66	1	1921	2	Y	-0-					-0-
11	2029	N	2029	-0-	-0-	-0-	69	1	1960	2	Y	-0-					-0-
12	1736	N	1544	-0-	-192	-0-	52	1	1492	2	Y	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	41	1	1173	2	Y	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	54	1	1526	2	Y	-0-					-0-
*03	1555	N	1555	-0-	-0-	-0-	54	1	1501	2	Y	-0-					-0-

PERSONS, J.C. WELL #: 2 RRCID -> 152324 COMPL. DATE 10/24/1994 TOTAL DEPTH 10665 PERF.10457 - 10530

10	2053	N	2053	-0-	-0-	-0-	68	1	1985	2	Y	-0-					-0-
11	2250	N	2008	-0-	-242	-0-	68	1	1940	2	Y	-0-					-0-
12	2015	N	1699	-0-	-316	-0-	57	1	1642	2	Y	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	65	1	1862	2	Y	-0-					-0-
02	1648	N	1648	-0-	-0-	-0-	56	1	1592	2	Y	-0-					-0-
*03	1512	N	1512	-0-	-0-	-0-	53	1	1459	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
FLEWELLEN J J GAS UNIT WELL #: 1 RRCID -> 152721 COMPL. DATE 01/19/1995 TOTAL DEPTH 11194 PERF.10908 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1261	-0-	-103	-0-	41	1	1211	2	Y	8	8	1			4
							9	9									
11	1580	N	1580	-0-	-0-	-0-	53	1	1515	2	Y	11	10	1			5
							12	9									
12	1429	N	1429	-0-	-0-	-0-	47	1	1363	2	Y	17	16	1			6
							19	9									
01	1439	N	1439	-0-	-0-	-0-	48	1	1374	2	Y	15	15	1			6
							17	9									
02	1216	N	1216	-0-	-0-	-0-	41	1	1160	2	Y	14	14	1			6
							15	9									
*03	1260	N	1260	-0-	-0-	-0-	43	1	1200	2	Y	15	16	1			5
							17	9									

CHRISTIAN, J.M. GAS UNIT WELL #: 1 RRCID -> 153291 COMPL. DATE 01/14/1995 TOTAL DEPTH 10810 PERF.10626 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	26	1	757	2	Y	-0-					-0-
11	831	N	831	-0-	-0-	-0-	28	1	803	2	Y	-0-					-0-
12	857	N	857	-0-	-0-	-0-	29	1	828	2	Y	-0-					-0-
01	874	N	874	-0-	-0-	-0-	30	1	844	2	Y	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	41	1	1171	2	Y	-0-					-0-
*03	1206	N	1206	-0-	-0-	-0-	42	1	1164	2	Y	-0-					-0-

PHILLIPS-FREE WELL #: 1 RRCID -> 153437 COMPL. DATE 02/06/1995 TOTAL DEPTH 10995 PERF.10782 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3473	-0-	-61	-0-	113	1	3310	2	Y	45	43	1			24
							50	9									
11	3420	X	3250	-0-	-170	-0-	108	1	3081	2	Y	55	54	1			25
							61	9									
12	3534	X	3270	-0-	-264	-0-	106	1	3070	2	Y	85	80	1			30
							94	9									
01	3223	X	3223	-0-	-0-	-0-	106	1	3030	2	Y	79	78	1			31
							87	9									
02	2977	X	2977	-0-	-0-	-0-	99	1	2794	2	Y	76	74	1			33
							84	9									
*03	3383	X	3383	-0-	-0-	-0-	115	1	3181	2	Y	79	84	1			28
							87	9									

FLEMISTER, JULIA GAS UNIT WELL #: 1 RRCID -> 153764 COMPL. DATE 02/21/1995 TOTAL DEPTH 10923 PERF.10725 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2439	N	2439	-0-	-0-	-0-	81	1	2358	2	Y	-0-					-0-
11	2040	N	1995	-0-	-45	-0-	68	1	1927	2	Y	-0-					-0-
12	2201	N	1948	-0-	-253	-0-	65	1	1883	2	Y	-0-					-0-
01	961	N	961	-0-	-0-	-0-	33	1	928	2	Y	-0-					-0-
02	843	N	843	-0-	-0-	-0-	29	1	814	2	Y	-0-					-0-
03	1550	N	850	-0-	-700	-0-	30	1	820	2	Y	-0-					-0-

MCHANEY-LOEB GAS UNIT WELL #: 1 RRCID -> 154062 COMPL. DATE 01/25/1995 TOTAL DEPTH 10700 PERF.10408 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2724	-0-	-159	-0-	90	1	2625	2	Y	8	7	1			4
							9	9									
11	2670	N	2641	-0-	-29	-0-	90	1	2551	2	Y	-0-	4	1			-0-
12	2759	N	2550	-0-	-209	-0-	85	1	2451	2	Y	13	8	1			5
							14	9									
01	2466	N	2466	-0-	-0-	-0-	83	1	2370	2	Y	12	12	1			5
							13	9									
02	2732	N	2732	-0-	-0-	-0-	93	1	2627	2	Y	11	11	1			5
							12	9									
*03	2816	N	2816	-0-	-0-	-0-	97	1	2706	2	Y	12	13	1			4
							13	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

HAMPTON, HOWARD WELL #: 1 RRCID -> 154150 COMPL. DATE 03/06/1995 TOTAL DEPTH 10960 PERF.10712 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2573	-0-	-465	-0-	85	1	2488	2	Y	-0-					-0-
11	2730	X	1683	-0-	-1047	-0-	57	1	1626	2	Y	-0-					-0-
12	2945	X	2034	-0-	-911	-0-	68	1	1966	2	Y	-0-					-0-
01	3090	N	3090	-0-	-0-	-0-	105	1	2985	2	Y	-0-					-0-
02	2685	N	2685	-0-	-0-	-0-	92	1	2593	2	Y	-0-					-0-
*03	1928	N	1928	-0-	-0-	-0-	67	1	1861	2	Y	-0-					-0-

MONCRIEF, MATTIE WELL #: 1 RRCID -> 154371 COMPL. DATE 05/09/1995 TOTAL DEPTH 10820 PERF.10654 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	2	1	63	2	Y	-0-					-0-
11	120	N	62	-0-	-58	-0-	2	1	60	2	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	3	1	94	2	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	2	1	54	2	Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
03	93	N	56	-0-	-37	-0-	2	1	54	2	Y	-0-					-0-

AKIN, OXY WELL #: 1 RRCID -> 154841 COMPL. DATE 05/02/1995 TOTAL DEPTH 10880 PERF.10651 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	X	-0-	-0-	-21	-0-					Y	-0-					-0-
11	129	X	129	-0-	-0-	-0-	4	1	125	2	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	13	1	370	2	Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	13	1	382	2	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	3	1	91	2	Y	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-

KUTCH, GEORGE GAS UNIT WELL #: 1 RRCID -> 154896 COMPL. DATE 05/14/1995 TOTAL DEPTH 10783 PERF.10591 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHRISTIAN, B C GAS UNIT WELL #: 1 RRCID -> 154970 COMPL. DATE 06/01/1995 TOTAL DEPTH 10970 PERF.10777 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3341	-0-	241	241	109	1	3174	2	Y	53	46	1			28
							58	9									
11	2752	N	2511	-0-	-241	-0-	83	1	2359	2	Y	63	62	1			29
							69	9									
12	3100	N	3203	-0-	103	103	103	1	2989	2	Y	101	94	1			36
							111	9									
01	3153	X	3050	-0-	-103	-0-	100	1	2848	2	Y	93	92	1			37
							102	9									
02	3098	X	3098	-0-	-0-	-0-	102	1	2897	2	Y	90	88	1			39
							99	9									
*03	3395	X	3395	-0-	-0-	-0-	114	1	3175	2	Y	96	101	1			34
							106	9									

BLAND, J F GAS UNIT WELL #: 1 RRCID -> 155008 COMPL. DATE 06/14/1995 TOTAL DEPTH 11030 PERF.10828 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0-	-0-	55	1	1600	2	Y	-0-					-0-
11	1590	N	1535	-0-	-55	-0-	52	1	1483	2	Y	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	49	1	1429	2	Y	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	50	1	1428	2	Y	-0-					-0-
02	1165	N	1165	-0-	-0-	-0-	40	1	1125	2	Y	-0-					-0-
03	1395	N	1148	-0-	-247	-0-	40	1	1108	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
LANDERS, C.C. WELL #: 2 RRCID -> 155215 COMPL. DATE 06/28/1995 TOTAL DEPTH 11087 PERF.10832 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2040	N	2040	-0-	-0-	-0-	68	1	1972	2	Y	-0-					-0-
11	1944	N	1944	-0-	-0-	-0-	66	1	1878	2	Y	-0-					-0-
12	1726	N	1726	-0-	-0-	-0-	58	1	1668	2	Y	-0-					-0-
01	1797	N	1797	-0-	-0-	-0-	61	1	1736	2	Y	-0-					-0-
02	1662	N	1662	-0-	-0-	-0-	57	1	1605	2	Y	-0-					-0-
*03	1622	N	1622	-0-	-0-	-0-	56	1	1566	2	Y	-0-					-0-

FREE, J.W. GAS UNIT WELL #: 2 RRCID -> 155584 COMPL. DATE 07/30/1995 TOTAL DEPTH 11100 PERF.10840 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	N	1739	-0-	-0-	-0-	56	1	1640	2	Y	39	37	1			21
							43	9									
11	1367	N	1367	-0-	-0-	-0-	45	1	1270	2	Y	47	46	1			22
							52	9									
12	1423	N	1423	-0-	-0-	-0-	45	1	1298	2	Y	73	69	1			26
							80	9									
01	1865	N	1865	-0-	-0-	-0-	61	1	1729	2	Y	68	67	1			27
							75	9									
02	1536	N	1536	-0-	-0-	-0-	50	1	1414	2	Y	65	64	1			28
							72	9									
*03	1726	N	1726	-0-	-0-	-0-	57	1	1594	2	Y	68	72	1			24
							75	9									

TOOKE, ALLEN GAS UNIT WELL #: 1 RRCID -> 156009 COMPL. DATE 09/03/1995 TOTAL DEPTH 10820 PERF.10630 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	706	-0-	-131	-0-	23	1	683	2	Y	-0-					-0-
11	1050	N	613	-0-	-437	-0-	21	1	592	2	Y	-0-					-0-
12	1054	N	409	-0-	-645	-0-	14	1	395	2	Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	29	1	831	2	Y	-0-					-0-
02	626	N	626	-0-	-0-	-0-	21	1	605	2	Y	-0-					-0-
*03	869	N	869	-0-	-0-	-0-	30	1	839	2	Y	-0-					-0-

FISHER, CADDIE GAS UNIT WELL #: 1 RRCID -> 156090 COMPL. DATE 09/10/1995 TOTAL DEPTH 10750 PERF.10552 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1394	-0-	-683	-0-	141	1	1253	2	Y	-0-					-0-
11	1920	N	519	-0-	-1401	-0-	69	1	450	2	Y	-0-					-0-
12	2290	N	2290	-0-	-0-	-0-	281	1	2009	2	Y	-0-					-0-
01	2128	N	2128	-0-	-0-	-0-	287	1	1841	2	Y	-0-					-0-
02	1693	N	1693	-0-	-0-	-0-	220	1	1473	2	Y	-0-					-0-
03	2015	N	1768	-0-	-247	-0-	254	1	1514	2	Y	-0-					-0-

ROGERS, MIKE GAS UNIT WELL #: 1 RRCID -> 156140 COMPL. DATE 09/19/1995 TOTAL DEPTH 10704 PERF.10409 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	556	-0-	-219	-0-	52	1	460	2	Y	40	87	1			37
							44	9									
11	510	N	370	-0-	-140	-0-	44	1	285	2	Y	37					74
							41	9									
12	599	N	599	-0-	-0-	-0-	66	1	469	2	Y	58	83	1			49
							64	9									
01	423	N	423	-0-	-0-	-0-	50	1	322	2	Y	46	82	1			13
							51	9									
02	479	N	479	-0-	-0-	-0-	51	1	343	2	Y	77					90
							85	9									
03	589	N	484	-0-	-105	-0-	63	1	377	2	Y	40	86	1			44
							44	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

CASTLEBERRY HEIRS GAS UNIT WELL #: 1 RRCID -> 156143 COMPL. DATE 09/23/1995 TOTAL DEPTH 10680 PERF.10509 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	29	1	261	2	Y	-0-					-0-
11	13	N	2	-0-	-11	-0-	2	2			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	35	1	248	2	Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	50	1	334	2	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	3	1	18	2	Y	-0-					-0-

DALLAS COLDWELL WELL #: 1 RRCID -> 156191 COMPL. DATE 09/30/1995 TOTAL DEPTH 10755 PERF.10512 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	35	-0-	-27	-0-	4	1	31	2	Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	14	1	94	2	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	29	1	205	2	Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	50	1	321	2	Y	-0-					-0-
02	329	N	329	-0-	-0-	-0-	43	1	286	2	Y	-0-					-0-
*03	368	N	368	-0-	-0-	-0-	53	1	315	2	Y	-0-					-0-

REMBERT, F. T. GAS UNIT WELL #: 1 RRCID -> 156197 COMPL. DATE 10/06/1995 TOTAL DEPTH 10850 PERF.10618 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	822	-0-	-449	-0-	82	1	726	2	Y	13	27	1			12
							14	9									
11	1080	N	1028	-0-	-52	-0-	135	1	879	2	Y	13					25
							14	9									
12	837	N	613	-0-	-224	-0-	72	1	516	2	Y	23	29	1			19
							25	9									
01	644	N	644	-0-	-0-	-0-	85	1	544	2	Y	14	29	1			4
							15	9									
02	885	N	885	-0-	-0-	-0-	111	1	746	2	Y	25					29
							28	9									
03	620	N	401	-0-	-219	-0-	56	1	332	2	Y	12	28	1			13
							13	9									

CHRISTIAN, J.M. GAS UNIT WELL #: 2 RRCID -> 157574 COMPL. DATE 01/23/1996 TOTAL DEPTH 11028 PERF.10766 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	1805	-0-	-1078	-0-	58	1	1695	2	Y	47	43	1			25
							52	9									
11	2280	N	1195	-0-	-1085	-0-	39	1	1115	2	Y	37	45	1			17
							41	9									
12	2449	N	1288	-0-	-1161	-0-	42	1	1205	2	Y	37	40	1			14
							41	9									
01	1456	N	1456	-0-	-0-	-0-	48	1	1361	2	Y	43	40	1			17
							47	9									
02	1213	N	1213	-0-	-0-	-0-	40	1	1127	2	Y	42	41	1			18
							46	9									
*03	1174	N	1174	-0-	-0-	-0-	40	1	1097	2	Y	34	40	1			12
							37	9									

CASTLEBERRY, P.C. GAS UNIT WELL #: 1 RRCID -> 157830 COMPL. DATE 01/24/1996 TOTAL DEPTH 10897 PERF.10620 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1449	N	1449	-0-	-0-	-0-	48	1	1401	2	Y	-0-					-0-
11	1287	N	1287	-0-	-0-	-0-	44	1	1243	2	Y	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	41	1	1198	2	Y	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	42	1	1213	2	Y	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	39	1	1111	2	Y	-0-					-0-
03	1240	N	1162	-0-	-78	-0-	40	1	1122	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

JOHNSON, G. W. WELL #: 1 RRCID -> 157934 COMPL. DATE 02/02/1996 TOTAL DEPTH 11020 PERF.10777 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	640	-0-	-42	-0-	21	1	619	2	Y	-0-					-0-
11	682	N	682	-0-	-0-	-0-	23	1	659	2	Y	-0-					-0-
12	845	N	845	-0-	-0-	-0-	28	1	817	2	Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	27	1	782	2	Y	-0-					-0-
02	1113	N	1113	-0-	-0-	-0-	38	1	1075	2	Y	-0-					-0-
*03	1930	N	1930	-0-	-0-	-0-	67	1	1863	2	Y	-0-					-0-

SHILOH SCHOOL GAS UNIT WELL #: 1 RRCID -> 157969 COMPL. DATE 02/08/1996 TOTAL DEPTH 11000 PERF.10655 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	32	1	937	2	Y	-0-					-0-
11	2591	N	2591	-0-	-0-	-0-	88	1	2503	2	Y	-0-					-0-
12	2766	N	2766	-0-	-0-	-0-	92	1	2674	2	Y	-0-					-0-
01	2419	X	2419	-0-	-0-	-0-	82	1	2337	2	Y	-0-					-0-
02	2085	X	2085	-0-	-0-	-0-	71	1	2014	2	Y	-0-					-0-
03	2759	X	2089	-0-	-670	-0-	73	1	2016	2	Y	-0-					-0-

BUMPUS, JOHN GAS UNIT WELL #: 3 RRCID -> 158413 COMPL. DATE 03/02/1996 TOTAL DEPTH 10880 PERF.10667 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	6	1	162	2	Y	-0-					-0-
11	150	N	41	-0-	-109	-0-	1	1	40	2	Y	-0-					-0-
12	124	N	19	-0-	-105	-0-	1	1	18	2	Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	12	1	339	2	Y	-0-					-0-
02	916	N	916	-0-	-0-	-0-	31	1	885	2	Y	-0-					-0-
*03	1226	N	1226	-0-	-0-	-0-	43	1	1183	2	Y	-0-					-0-

WHITE, R. B. WELL #: 1 RRCID -> 158612 COMPL. DATE 04/05/1996 TOTAL DEPTH 10893 PERF.10674 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	38	1	338	2	Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	57	1	369	2	Y	-0-					-0-
12	546	N	546	-0-	-0-	-0-	67	1	479	2	Y	-0-					-0-
01	711	N	711	-0-	-0-	-0-	96	1	615	2	Y	-0-					-0-
02	661	N	661	-0-	-0-	-0-	86	1	575	2	Y	-0-					-0-
03	558	N	518	-0-	-40	-0-	74	1	444	2	Y	-0-					-0-

AKIN, J.W. WELL #: 1 RRCID -> 159409 COMPL. DATE 06/14/1996 TOTAL DEPTH 10917 PERF.10696 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1822	-0-	-1278	2567	58	1	1694	2	Y	64	60	1			34
							70	9									
11	3000	N	1759	-0-	-1241	1326	57	1	1618	2	Y	76	75	1			35
							84	9									
12	3010	N	1684	-0-	-1326	-0-	52	1	1502	2	Y	118	111	1			42
							130	9									
01	1661	N	1661	-0-	-0-	-0-	52	1	1488	2	Y	110	108	1			44
							121	9									
02	1383	N	1383	-0-	-0-	-0-	43	1	1226	2	Y	104	103	1			45
							114	9									
*03	1344	N	1344	-0-	-0-	-0-	43	1	1183	2	Y	107	114	1			38
							118	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
KEY, DOLLY BELL WELL #: 1 RRCID -> 160400 COMPL. DATE 08/28/1996 TOTAL DEPTH 10900 PERF.10694 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1095	-0-	-52	-0-	35	1	1039	2	Y	19	18	1			10
							21	9									
11	1170	N	740	-0-	-430	-0-	24	1	690	2	Y	24	23	1			11
							26	9									
12	1116	N	742	-0-	-374	-0-	23	1	679	2	Y	36	34	1			13
							40	9									
01	721	N	721	-0-	-0-	-0-	23	1	662	2	Y	33	33	1			13
							36	9									
02	797	N	797	-0-	-0-	-0-	25	1	739	2	Y	30	30	1			13
							33	9									
*03	755	N	755	-0-	-0-	-0-	25	1	694	2	Y	33	34	1			12
							36	9									

FREE, J.W. GAS UNIT WELL #: 3 RRCID -> 160641 COMPL. DATE 09/17/1996 TOTAL DEPTH 11140 PERF.10798 - 11056

10	157	N	157	-0-	-0-	-0-	5	1	152	2	Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	4	1	124	2	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	5	1	132	2	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	4	1	124	2	Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	4	1	104	2	Y	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	5	1	132	2	Y	-0-					-0-

PORTER, D.A. GAS UNIT WELL #: 2 RRCID -> 160972 COMPL. DATE 10/16/1996 TOTAL DEPTH 11045 PERF.10762 - 10900

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON, W M WELL #: 18 RRCID -> 160978 COMPL. DATE 10/23/1996 TOTAL DEPTH 10855 PERF.10636 - 10748

10	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
11	11	N	2	-0-	-9	-0-	2	2			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-

ZEIGLER, H. B. WELL #: 1 RRCID -> 163189 COMPL. DATE 04/17/1997 TOTAL DEPTH 10835 PERF.10611 - 10724

10	41	X	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	9	1	60	2	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	3	1	19	2	Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	1	1	10	2	Y	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	2	1	9	2	Y	-0-					-0-

WILLIAMS, J. R. WELL #: 1 RRCID -> 163763 COMPL. DATE 05/05/1997 TOTAL DEPTH 10885 PERF.10791 - 10658

10	1797	N	1797	-0-	-0-	-0-	182	1	1615	2	Y	-0-					-0-
11	1685	N	1685	-0-	-0-	-0-	225	1	1460	2	Y	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	222	1	1589	2	Y	-0-					-0-
01	1544	N	1544	-0-	-0-	-0-	208	1	1336	2	Y	-0-					-0-
02	1520	N	1520	-0-	-0-	-0-	197	1	1323	2	Y	-0-					-0-
*03	1793	N	1793	-0-	-0-	-0-	257	1	1536	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SMITH, MAUD WELL #: 5 RRCID -> 166436 COMPL. DATE 11/12/1997 TOTAL DEPTH 10785 PERF.10512 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	311	-0-	-92	-0-	10	1	301	2	Y	-0-					-0-
11	390	N	302	-0-	-88	-0-	10	1	292	2	Y	-0-					-0-
12	403	N	283	-0-	-120	-0-	9	1	274	2	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	8	1	236	2	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	7	1	201	2	Y	-0-					-0-
03	279	N	153	-0-	-126	-0-	5	1	148	2	Y	-0-					-0-

STUCKEY-THRASHER GAS UNIT WELL #: 2 RRCID -> 167387 COMPL. DATE 02/10/1998 TOTAL DEPTH 10865 PERF.10648 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2343	-0-	-602	-0-	78	1	2265	2	Y	-0-					-0-
11	2820	N	2645	-0-	-175	-0-	90	1	2555	2	Y	-0-					-0-
12	1953	N	1739	-0-	-214	-0-	58	1	1681	2	Y	-0-					-0-
01	1543	N	1543	-0-	-0-	-0-	52	1	1491	2	Y	-0-					-0-
02	1649	N	1649	-0-	-0-	-0-	56	1	1593	2	Y	-0-					-0-
*03	2631	N	2631	-0-	-0-	-0-	91	1	2540	2	Y	-0-					-0-

ANDERSON-CHRISTIAN GAS UNIT WELL #: 2 RRCID -> 172782 COMPL. DATE 02/07/1999 TOTAL DEPTH 10950 PERF.10702 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	303	-0-	-38	-0-	10	1	293	2	Y	-0-					-0-
11	300	N	275	-0-	-25	-0-	9	1	266	2	Y	-0-					-0-
12	310	N	272	-0-	-38	-0-	9	1	263	2	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	9	1	257	2	Y	-0-					-0-
02	187	N	187	-0-	-0-	-0-	6	1	181	2	Y	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	10	1	291	2	Y	-0-					-0-

STUCKEY-THRASHER GAS UNIT WELL #: 3 RRCID -> 173003 COMPL. DATE 03/04/1999 TOTAL DEPTH 10875 PERF.10636 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2750	-0-	-226	-0-	91	1	2659	2	Y	-0-					-0-
11	2730	N	2420	-0-	-310	-0-	82	1	2338	2	Y	-0-					-0-
12	2852	N	2341	-0-	-511	-0-	78	1	2263	2	Y	-0-					-0-
01	1915	N	1915	-0-	-0-	-0-	65	1	1850	2	Y	-0-					-0-
02	1550	N	1550	-0-	-0-	-0-	53	1	1497	2	Y	-0-					-0-
*03	1832	N	1832	-0-	-0-	-0-	64	1	1768	2	Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 8 RRCID -> 174008 COMPL. DATE 06/16/1999 TOTAL DEPTH 10816 PERF.10559 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	2	1	70	2	Y	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	6	1	173	2	Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 7 RRCID -> 175576 COMPL. DATE 11/12/1999 TOTAL DEPTH 10782 PERF.10489 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	2	1	73	2	Y	-0-					-0-
11	180	N	70	-0-	-110	-0-	2	1	68	2	Y	-0-					-0-
12	93	N	72	-0-	-21	-0-	2	1	70	2	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	4	1	119	2	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	4	1	106	2	Y	-0-					-0-

DAVIS, J.D. /E/ GAS UNIT WELL #: 6 RRCID -> 175577 COMPL. DATE 10/04/1999 TOTAL DEPTH 10796 PERF.10526 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1160	-0-	-700	-0-	38	1	1122	2	Y	-0-					-0-
11	1844	X	1844	-0-	-0-	-0-	63	1	1781	2	Y	-0-					-0-
12	3488	X	3488	-0-	-0-	-0-	117	1	3371	2	Y	-0-					-0-
01	2631	N	2631	-0-	-0-	-0-	89	1	2542	2	Y	-0-					-0-
02	2309	N	2309	-0-	-0-	-0-	79	1	2230	2	Y	-0-					-0-
*03	2708	X	2708	-0-	-0-	-0-	94	1	2614	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

DAVIS, J.D. /E/ GAS UNIT WELL #: 7 RRCID -> 176935 COMPL. DATE 02/02/2000 TOTAL DEPTH 10804 PERF.10772 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	10	1	284	2	Y	-0-					-0-
11	330	N	235	-0-	-95	-0-	8	1	227	2	Y	-0-					-0-
12	372	N	100	-0-	-272	-0-	3	1	97	2	Y	-0-					-0-
01	3100	N	4669	-0-	1569	1569	158	1	4511	2	Y	-0-					-0-
02	2800	N	5251	-0-	2451	4020	179	1	5072	2	Y	-0-					-0-
*03	3100	N	5820	-0-	2720	6740	202	1	5618	2	Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 6 RRCID -> 177073 COMPL. DATE 02/29/2000 TOTAL DEPTH 10760 PERF.10493 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2277	-0-	-451	-0-	75	1	2193	2	Y	8	16	1			4
							9	9									
11	2190	N	1939	-0-	-251	-0-	66	1	1873	2	Y	-0-	4	1			-0-
12	2232	N	2115	-0-	-117	-0-	71	1	2044	2	Y	-0-					-0-
01	1914	N	1914	-0-	-0-	-0-	65	1	1849	2	Y	-0-					-0-
02	1933	N	1933	-0-	-0-	-0-	66	1	1867	2	Y	-0-					-0-
*03	2119	N	2119	-0-	-0-	-0-	74	1	2045	2	Y	-0-					-0-

HOPKINS, PET GAS UNIT WELL #: 2 RRCID -> 178509 COMPL. DATE 06/27/2000 TOTAL DEPTH 11886 PERF.10788 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1647	N	1647	-0-	-0-	-0-	55	1	1592	2	Y	-0-					-0-
11	564	N	564	-0-	-0-	-0-	19	1	545	2	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	5	1	157	2	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	4	1	109	2	Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
03	155	N	6	-0-	-149	-0-	6	2			Y	-0-					-0-

LANDERS, C.C. WELL #: 3 RRCID -> 180864 COMPL. DATE 11/29/2000 TOTAL DEPTH 11090 PERF.10837 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1130	N	1130	-0-	-0-	-0-	37	1	1093	2	Y	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	38	1	1092	2	Y	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	38	1	1105	2	Y	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	39	1	1116	2	Y	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	36	1	1030	2	Y	-0-					-0-
*03	1169	N	1169	-0-	-0-	-0-	41	1	1128	2	Y	-0-					-0-

SMITH, MAUD WELL #: 7 RRCID -> 182075 COMPL. DATE 02/14/2001 TOTAL DEPTH 10748 PERF.10484 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3787	-0-	-181	-0-	125	1	3662	2	Y	-0-					-0-
11	3840	X	3539	-0-	-301	-0-	120	1	3419	2	Y	-0-					-0-
12	3906	X	3432	-0-	-474	-0-	115	1	3317	2	Y	-0-					-0-
01	3293	X	3293	-0-	-0-	-0-	111	1	3182	2	Y	-0-					-0-
02	3080	X	3080	-0-	-0-	-0-	105	1	2975	2	Y	-0-					-0-
*03	3376	X	3376	-0-	-0-	-0-	117	1	3259	2	Y	-0-					-0-

CHRISTIAN, J.M. GAS UNIT WELL #: 3 RRCID -> 182232 COMPL. DATE 03/21/2001 TOTAL DEPTH 11020 PERF.10717 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1077	-0-	-752	-0-	35	1	1029	2	Y	12	11	1			6
							13	9									
11	1260	N	1047	-0-	-213	-0-	35	1	999	2	Y	12	13	1			5
							13	9									
12	1178	N	1032	-0-	-146	-0-	34	1	984	2	Y	13	13	1			5
							14	9									
01	1013	N	1013	-0-	-0-	-0-	34	1	966	2	Y	12	12	1			5
							13	9									
02	972	N	972	-0-	-0-	-0-	33	1	927	2	Y	11	11	1			5
							12	9									
*03	1280	N	1280	-0-	-0-	-0-	44	1	1223	2	Y	12	13	1			4
							13	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

PORTER, D.A. GAS UNIT WELL #: 3 RRCID -> 182238 COMPL. DATE 04/04/2001 TOTAL DEPTH 11050 PERF.10745 - 10933

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2356	-0-	-186	-0-	78	1	2278	2	Y	-0-					-0-
11	2460	X	2396	-0-	-64	-0-	81	1	2315	2	Y	-0-					-0-
12	2542	X	2249	-0-	-293	-0-	75	1	2174	2	Y	-0-					-0-
01	2088	N	2088	-0-	-0-	-0-	71	1	2017	2	Y	-0-					-0-
02	1956	N	1956	-0-	-0-	-0-	67	1	1889	2	Y	-0-					-0-
*03	2119	N	2119	-0-	-0-	-0-	74	1	2045	2	Y	-0-					-0-

MONCRIEF, MATTIE WELL #: 2 RRCID -> 182240 COMPL. DATE 02/28/2001 TOTAL DEPTH 10914 PERF.10652 - 10786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	167	-0-	-484	-0-	6	1	161	2	Y	-0-					-0-
11	300	N	115	-0-	-185	-0-	4	1	111	2	Y	-0-					-0-
12	310	N	126	-0-	-184	-0-	4	1	122	2	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	2	1	69	2	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	4	1	115	2	Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	3	1	72	2	Y	-0-					-0-

STUCKEY-THRASHER GAS UNIT WELL #: 4 RRCID -> 182955 COMPL. DATE 02/07/2001 TOTAL DEPTH 10870 PERF.10545 - 10733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2043	N	2043	-0-	-0-	-0-	67	1	1967	2	Y	8	7	1			4
							9	9									
11	1950	N	1601	-0-	-349	-0-	54	1	1538	2	Y	8	8	1			4
							9	9									
12	2388	N	2388	-0-	-0-	-0-	79	1	2296	2	Y	12	12	1			4
							13	9									
01	2432	N	2432	-0-	-0-	-0-	82	1	2336	2	Y	13	12	1			5
							14	9									
02	1948	N	1948	-0-	-0-	-0-	66	1	1869	2	Y	12	12	1			5
							13	9									
03	2170	N	2072	-0-	-98	-0-	72	1	1988	2	Y	11	12	1			4
							12	9									

PERSONS, J.C. WELL #: 3 RRCID -> 183167 COMPL. DATE 04/25/2001 TOTAL DEPTH 10709 PERF.10466 - 10640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	818	-0-	-1383	-0-	27	1	791	2	Y	-0-					-0-
11	2130	X	754	-0-	-1376	-0-	26	1	728	2	Y	-0-					-0-
12	1519	X	645	-0-	-874	-0-	22	1	623	2	Y	-0-					-0-
01	562	X	562	-0-	-0-	-0-	19	1	543	2	Y	-0-					-0-
02	507	N	507	-0-	-0-	-0-	17	1	490	2	Y	-0-					-0-
03	651	N	614	-0-	-37	-0-	21	1	593	2	Y	-0-					-0-

SMITH, MAUD WELL #: 8 RRCID -> 183810 COMPL. DATE 06/27/2001 TOTAL DEPTH 10730 PERF.10492 - 10616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2477	X	2477	-0-	-0-	-0-	81	1	2352	2	Y	40	41	1			21
							44	9									
11	1737	X	1737	-0-	-0-	-0-	58	1	1650	2	Y	26	35	1			12
							29	9									
12	2015	X	2015	-0-	-0-	-0-	66	1	1919	2	Y	27	27	1	2	8	10
							30	9									
01	1007	X	1007	-0-	-0-	-0-	33	1	946	2	Y	25	25	1			10
							28	9									
02	1282	X	1282	-0-	-0-	-0-	43	1	1211	2	Y	25	24	1			11
							28	9									
*03	1727	X	1727	-0-	-0-	-0-	59	1	1638	2	Y	27	28	1	1	8	9
							30	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

PERSONS, J.C. WELL #: 5 RRCID -> 184376 COMPL. DATE 08/01/2001 TOTAL DEPTH 10750 PERF.10530 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2535	-0-	-410	-0-	83	1	2426	2	Y	24	22	1			13
							26	9									
11	2850	X	2232	-0-	-618	-0-	75	1	2124	2	Y	30	29	1			14
							33	9									
12	2604	X	2462	-0-	-142	-0-	81	1	2331	2	Y	45	43	1			16
							50	9									
01	2083	N	2083	-0-	-0-	-0-	69	1	1966	2	Y	44	43	1			17
							48	9									
02	1868	N	1868	-0-	-0-	-0-	62	1	1761	2	Y	41	40	1			18
							45	9									
03	1953	N	1685	-0-	-268	-0-	57	1	1581	2	Y	43	46	1			15
							47	9									

SHILOH SCHOOL GAS UNIT WELL #: 2 RRCID -> 184454 COMPL. DATE 07/11/2001 TOTAL DEPTH 10930 PERF.10674 - 10809

10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

PERSONS, J.C. WELL #: 4 RRCID -> 184796 COMPL. DATE 08/08/2001 TOTAL DEPTH 11140 PERF.10864 - 11002

10	3751	X	2600	-0-	-1151	-0-	86	1	2514	2	Y	-0-					-0-
11	3210	X	2752	-0-	-458	-0-	93	1	2659	2	Y	-0-					-0-
12	3317	X	2585	-0-	-732	-0-	86	1	2499	2	Y	-0-					-0-
01	2611	X	2611	-0-	-0-	-0-	88	1	2523	2	Y	-0-					-0-
02	1926	X	1926	-0-	-0-	-0-	66	1	1860	2	Y	-0-					-0-
*03	2051	X	2051	-0-	-0-	-0-	71	1	1980	2	Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 9 RRCID -> 185126 COMPL. DATE 09/01/2001 TOTAL DEPTH 10755 PERF.10511 - 10630

10	2510	N	2510	-0-	-0-	-0-	83	1	2427	2	Y	-0-					-0-
11	2404	N	2404	-0-	-0-	-0-	82	1	2322	2	Y	-0-					-0-
12	2449	N	2330	-0-	-119	-0-	78	1	2252	2	Y	-0-					-0-
01	2375	N	2375	-0-	-0-	-0-	80	1	2295	2	Y	-0-					-0-
02	2142	N	2142	-0-	-0-	-0-	73	1	2069	2	Y	-0-					-0-
*03	2420	N	2420	-0-	-0-	-0-	84	1	2336	2	Y	-0-					-0-

PERSONS, J.C. WELL #: 6 RRCID -> 186146 COMPL. DATE 10/03/2001 TOTAL DEPTH 10725 PERF.10445 - 10612

10	1178	N	1147	-0-	-31	-0-	38	1	1099	2	Y	9	9	1			5
							10	9									
11	1102	N	1102	-0-	-0-	-0-	37	1	1054	2	Y	10	10	1			5
							11	9									
12	992	N	777	-0-	-215	-0-	25	1	734	2	Y	16	15	1			6
							18	9									
01	664	N	664	-0-	-0-	-0-	22	1	625	2	Y	15	15	1			6
							17	9									
02	551	N	551	-0-	-0-	-0-	18	1	518	2	Y	14	14	1			6
							15	9									
03	775	N	613	-0-	-162	-0-	21	1	575	2	Y	15	16	1			5
							17	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
STEPHENS, HOUSTON WELL #: 2 RRCID -> 189302 COMPL. DATE 04/01/2002 TOTAL DEPTH 10818 PERF.10552 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	60	X	60	-0-	-0-	-0-	2	1	58	2	Y	-0-			-0-
11	60	N	20	-0-	-40	-0-	1	1	19	2	Y	-0-			-0-
12	87	N	87	-0-	-0-	-0-	3	1	84	2	Y	-0-			-0-
01	62	N	42	-0-	-20	-0-	1	1	41	2	Y	-0-			-0-
02	40	N	40	-0-	-0-	-0-	1	1	39	2	Y	-0-			-0-
03	93	N	30	-0-	-63	-0-	1	1	29	2	Y	-0-			-0-

HARRIS, T. B. GAS UNIT WELL #: 10 RRCID -> 190922 COMPL. DATE 07/15/2002 TOTAL DEPTH 10835 PERF.10571 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONS, J.C. WELL #: 7 RRCID -> 191314 COMPL. DATE 08/30/2002 TOTAL DEPTH 10780 PERF.10504 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	1	1	35	2	Y	-0-			-0-
11	143	N	143	-0-	-0-	-0-	5	1	138	2	Y	-0-			-0-
12	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-			-0-
01	124	N	124	-0-	-0-	-0-	4	1	120	2	Y	-0-			-0-
02	80	N	80	-0-	-0-	-0-	3	1	77	2	Y	-0-			-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-			-0-

REMBERT, F. T. GAS UNIT WELL #: 2 RRCID -> 191578 COMPL. DATE 08/16/2002 TOTAL DEPTH 11210 PERF.10902 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4061	X	1475	-0-	-2586	-0-	149	1	1326	2	Y	-0-			-0-
11	3197	X	3197	-0-	-0-	-0-	426	1	2771	2	Y	-0-			-0-
12	2976	X	2874	-0-	-102	-0-	353	1	2521	2	Y	-0-			-0-
01	3077	X	3077	-0-	-0-	-0-	415	1	2662	2	Y	-0-			-0-
02	2587	N	2587	-0-	-0-	-0-	336	1	2251	2	Y	-0-			-0-
03	2697	X	2669	-0-	-28	-0-	383	1	2286	2	Y	-0-			-0-

TOOKE, ALLEN GAS UNIT WELL #: 2 RRCID -> 192048 COMPL. DATE 10/11/2002 TOTAL DEPTH 10875 PERF.10610 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2449	N	1811	-0-	-638	-0-	60	1	1751	2	Y	-0-			-0-
11	1888	N	1888	-0-	-0-	-0-	64	1	1824	2	Y	-0-			-0-
12	2040	N	2040	-0-	-0-	-0-	68	1	1972	2	Y	-0-			-0-
01	2033	N	2033	-0-	-0-	-0-	69	1	1964	2	Y	-0-			-0-
02	1723	N	1723	-0-	-0-	-0-	59	1	1664	2	Y	-0-			-0-
03	2046	N	1698	-0-	-348	-0-	59	1	1639	2	Y	-0-			-0-

HOPKINS, PET GAS UNIT WELL #: 4 RRCID -> 192448 COMPL. DATE 11/15/2002 TOTAL DEPTH 10800 PERF.10417 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2803	X	2803	-0-	-0-	-0-	93	1	2710	2	Y	-0-			-0-
11	2550	X	2528	-0-	-22	-0-	86	1	2442	2	Y	-0-			-0-
12	2635	X	2555	-0-	-80	-0-	85	1	2470	2	Y	-0-			-0-
01	2012	X	2012	-0-	-0-	-0-	68	1	1944	2	Y	-0-			-0-
02	1817	X	1817	-0-	-0-	-0-	62	1	1755	2	Y	-0-			-0-
03	2790	X	1796	-0-	-994	-0-	62	1	1734	2	Y	-0-			-0-

BUMPUS, JOHN GAS UNIT WELL #: 4 RRCID -> 193392 COMPL. DATE 10/29/2002 TOTAL DEPTH 10800 PERF.10607 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3224	X	1157	-0-	-2067	-0-	38	1	1119	2	Y	-0-			-0-
11	3120	X	1361	-0-	-1759	-0-	46	1	1315	2	Y	-0-			-0-
12	2418	X	1709	-0-	-709	-0-	57	1	1652	2	Y	-0-			-0-
01	495	X	495	-0-	-0-	-0-	17	1	478	2	Y	-0-			-0-
02	57	X	57	-0-	-0-	-0-	2	1	55	2	Y	-0-			-0-
03	1240	N	84	-0-	-1156	-0-	3	1	81	2	Y	-0-			-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

BUMPUS, JOHN GAS UNIT WELL #: 5 RRCID -> 193393 COMPL. DATE 11/27/2002 TOTAL DEPTH 10830 PERF.10574 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2609	-0-	-181	-0-	86	1	2515	2	Y	7	7	1			4
							8	9									
11	2610	N	2354	-0-	-256	-0-	80	1	2274	2	Y	-0-	4	1			-0-
12	2666	N	2531	-0-	-135	-0-	85	1	2446	2	Y	-0-					-0-
01	2422	N	2422	-0-	-0-	-0-	82	1	2340	2	Y	-0-					-0-
02	2179	N	2179	-0-	-0-	-0-	74	1	2105	2	Y	-0-					-0-
03	2542	N	2385	-0-	-157	-0-	83	1	2302	2	Y	-0-					-0-

BUMPUS, JOHN GAS UNIT WELL #: 6 RRCID -> 193394 COMPL. DATE 01/23/2003 TOTAL DEPTH 10795 PERF.10617 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3818	X	3818	-0-	-0-	-0-	126	1	3692	2	Y	-0-					-0-
11	4531	X	4531	-0-	-0-	-0-	154	1	4377	2	Y	-0-					-0-
12	2658	X	2658	-0-	-0-	-0-	89	1	2569	2	Y	-0-					-0-
01	1207	X	1207	-0-	-0-	-0-	41	1	1166	2	Y	-0-					-0-
02	2908	X	2908	-0-	-0-	-0-	99	1	2809	2	Y	-0-					-0-
*03	3564	X	3564	-0-	-0-	-0-	124	1	3440	2	Y	-0-					-0-

PERSONS, J.C. WELL #: 8 RRCID -> 193396 COMPL. DATE 12/30/2002 TOTAL DEPTH 10787 PERF.10515 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	2	1	51	2	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	2	1	54	2	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	3	1	85	2	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
03	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-

CHRISTIAN, J.M. GAS UNIT WELL #: 4 RRCID -> 193398 COMPL. DATE 01/07/2003 TOTAL DEPTH 10925 PERF.10670 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	47	1	1360	2	Y	-0-					-0-
11	505	N	505	-0-	-0-	-0-	17	1	488	2	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	13	1	370	2	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	11	1	308	2	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	7	1	196	2	Y	-0-					-0-
03	372	N	309	-0-	-63	-0-	11	1	298	2	Y	-0-					-0-

AKIN, J.W. WELL #: 2 RRCID -> 194489 COMPL. DATE 03/27/2003 TOTAL DEPTH 10960 PERF.10738 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2399	-0-	-298	-0-	79	1	2309	2	Y	10	9	1			5
							11	9									
11	2610	X	2599	-0-	-11	-0-	88	1	2511	2	Y	-0-	5	1			-0-
12	2697	X	2382	-0-	-315	-0-	80	1	2302	2	Y	-0-					-0-
01	2471	X	2471	-0-	-0-	-0-	84	1	2387	2	Y	-0-					-0-
02	2142	X	2142	-0-	-0-	-0-	73	1	2069	2	Y	-0-					-0-
03	2387	X	2364	-0-	-23	-0-	82	1	2282	2	Y	-0-					-0-

MCHANEY-LOEB GAS UNIT WELL #: 2 RRCID -> 194736 COMPL. DATE 03/11/2003 TOTAL DEPTH 10822 PERF.10590 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2572	-0-	-249	-0-	85	1	2487	2	Y	-0-					-0-
11	2550	N	2271	-0-	-279	-0-	77	1	2194	2	Y	-0-					-0-
12	2480	N	2401	-0-	-79	-0-	80	1	2321	2	Y	-0-					-0-
01	2346	N	2346	-0-	-0-	-0-	79	1	2267	2	Y	-0-					-0-
02	2199	N	2199	-0-	-0-	-0-	75	1	2124	2	Y	-0-					-0-
*03	2394	N	2394	-0-	-0-	-0-	83	1	2311	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

MONCRIEF, MATTIE WELL #: 3 RRCID -> 195564 COMPL. DATE 05/23/2003 TOTAL DEPTH 10900 PERF.10665 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	657	-0-	-56	-0-	22	1	635	2	Y	-0-					-0-
11	660	N	660	-0-	-0-	-0-	22	1	638	2	Y	-0-					-0-
12	779	N	779	-0-	-0-	-0-	26	1	753	2	Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	22	1	628	2	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	17	1	494	2	Y	-0-					-0-
03	775	N	691	-0-	-84	-0-	24	1	667	2	Y	-0-					-0-

CASTLEBERRY, P.C. GAS UNIT WELL #: 2 RRCID -> 195569 COMPL. DATE 05/09/2003 TOTAL DEPTH 10794 PERF.10562 - 10672

10	1396	N	1396	-0-	-0-	-0-	46	1	1350	2	Y	-0-					-0-
11	1376	N	1376	-0-	-0-	-0-	47	1	1329	2	Y	-0-					-0-
12	1395	N	683	-0-	-712	-0-	23	1	660	2	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
03	682	N	533	-0-	-149	-0-	19	1	514	2	Y	-0-					-0-

SHILOH SCHOOL GAS UNIT WELL #: 3 RRCID -> 197071 COMPL. DATE 06/20/2003 TOTAL DEPTH 11003 PERF.10710 - 10854

10	2666	N	2513	-0-	-153	-0-	75	1	2197	2	Y	219	206	1			116
							241	9									
11	2154	N	2154	-0-	-0-	-0-	63	1	1804	2	Y	261	257	1			120
							287	9									
12	2387	N	2028	-0-	-359	-0-	55	1	1597	2	Y	342	343	1			119
							376	9									
01	2510	N	2510	-0-	-0-	-0-	71	1	2023	2	Y	378	348	1			149
							416	9									
02	2074	N	2074	-0-	-0-	-0-	58	1	1639	2	Y	343	344	1			148
							377	9									
*03	2239	N	2239	-0-	-0-	-0-	63	1	1759	2	Y	379	392	1			135
							417	9									

PERSONS, J.C. WELL #: 9 RRCID -> 197072 COMPL. DATE 07/25/2003 TOTAL DEPTH 10795 PERF.10514 - 10646

10	2655	X	2655	-0-	-0-	-0-	87	1	2540	2	Y	25	23	1			13
							28	9									
11	2468	X	2468	-0-	-0-	-0-	83	1	2354	2	Y	28	28	1			13
							31	9									
12	2564	X	2564	-0-	-0-	-0-	84	1	2430	2	Y	45	42	1			16
							50	9									
01	2268	X	2268	-0-	-0-	-0-	75	1	2148	2	Y	41	41	1			16
							45	9									
02	2405	X	2405	-0-	-0-	-0-	81	1	2280	2	Y	40	39	1			17
							44	9									
*03	2415	X	2415	-0-	-0-	-0-	82	1	2287	2	Y	42	44	1			15
							46	9									

SMITH, MAUD WELL #: 9 RRCID -> 198025 COMPL. DATE 09/11/2003 TOTAL DEPTH 11065 PERF.10728 - 10931

10	57	X	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	2	1	49	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	16	1	464	2	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	8	1	222	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

HOPKINS, PET GAS UNIT WELL #: 5 RRCID -> 198109 COMPL. DATE 09/03/2003 TOTAL DEPTH 11025 PERF.10710 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	2	1	54	2	Y	-0-					-0-
11	330	N	283	-0-	-47	-0-	10	1	273	2	Y	-0-					-0-
12	124	N	101	-0-	-23	-0-	3	1	98	2	Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	93	N	5	-0-	-88	-0-	5	2			Y	-0-					-0-

HOPKINS, PET GAS UNIT WELL #: 7 RRCID -> 199065 COMPL. DATE 10/10/2003 TOTAL DEPTH 11190 PERF.10920 - 11025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2323	N	2323	-0-	-0-	-0-	77 4	1 9	2242	2	Y	4	4	1			2
11	2240	N	2240	-0-	-0-	-0-	76 6	1 9	2158	2	Y	5	5	1			2
12	2232	N	1216	-0-	-1016	-0-	40 9	1 9	1167	2	Y	8	7	1			3
01	485	X	485	-0-	-0-	-0-	16 8	1 9	461	2	Y	7	7	1			3
02	24	X	24	-0-	-0-	-0-	1 8	1 9	15	2	Y	7	7	1			3
03	2325	X	81	-0-	-2244	-0-	3 8	1 9	70	2	Y	7	7	1	1	8	2

SHILOH SCHOOL GAS UNIT WELL #: 4 RRCID -> 199485 COMPL. DATE 11/07/2003 TOTAL DEPTH 11000 PERF.10640 - 10779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2321	-0-	-159	-0-	76 18	1 9	2227	2	Y	16	15	1			8
11	2400	N	2226	-0-	-174	-0-	75 22	1 9	2129	2	Y	20	19	1			9
12	2356	N	2224	-0-	-132	-0-	73 32	1 9	2119	2	Y	29	28	1			10
01	2175	N	2175	-0-	-0-	-0-	73 31	1 9	2071	2	Y	28	27	1			11
02	1994	N	1994	-0-	-0-	-0-	67 29	1 9	1898	2	Y	26	26	1			11
*03	2135	N	2135	-0-	-0-	-0-	73 31	1 9	2031	2	Y	28	29	1			10

HOPKINS, PET GAS UNIT WELL #: 3 RRCID -> 199604 COMPL. DATE 11/14/2003 TOTAL DEPTH 10820 PERF.10446 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2173	-0-	-338	-0-	72	1	2101	2	Y	-0-					-0-
11	2250	N	2025	-0-	-225	-0-	69	1	1956	2	Y	-0-					-0-
12	2266	N	2266	-0-	-0-	-0-	76	1	2190	2	Y	-0-					-0-
01	2086	N	2086	-0-	-0-	-0-	71	1	2015	2	Y	-0-					-0-
02	1685	N	1685	-0-	-0-	-0-	58	1	1627	2	Y	-0-					-0-
*03	1709	N	1709	-0-	-0-	-0-	59	1	1650	2	Y	-0-					-0-

CASTLEBERRY, P.C. GAS UNIT WELL #: 3 RRCID -> 200122 COMPL. DATE 12/12/2003 TOTAL DEPTH 10815 PERF.10550 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-	66	1	1939	2	Y	-0-					-0-
11	1962	N	1962	-0-	-0-	-0-	67	1	1895	2	Y	-0-					-0-
12	1808	N	1808	-0-	-0-	-0-	60	1	1748	2	Y	-0-					-0-
01	1826	N	1826	-0-	-0-	-0-	62	1	1764	2	Y	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	53	1	1505	2	Y	-0-					-0-
*03	1613	N	1613	-0-	-0-	-0-	56	1	1557	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

HOPKINS, PET GAS UNIT WELL #: 6A RRCID -> 200689 COMPL. DATE 10/31/2003 TOTAL DEPTH 11120 PERF.10862 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
11	10	N	1	-0-	-9	-0-	1	2			Y	-0-					-0-
12	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-

HOPKINS, PET GAS UNIT WELL #: 8 RRCID -> 201144 COMPL. DATE 01/15/2004 TOTAL DEPTH 10825 PERF.10382 - 10666

10	3255	X	2997	-0-	-258	-0-	99	1	2898	2	Y	-0-	5	5			-0-
11	3120	X	2917	-0-	-203	-0-	99	1	2818	2	Y	-0-					-0-
12	3224	X	2721	-0-	-503	-0-	91	1	2630	2	Y	-0-					-0-
01	2275	X	2275	-0-	-0-	-0-	77	1	2198	2	Y	-0-					-0-
02	2130	X	2130	-0-	-0-	-0-	73	1	2057	2	Y	-0-					-0-
03	3007	X	2437	-0-	-570	-0-	85	1	2352	2	Y	-0-					-0-

AKIN, J.W. WELL #: 3 RRCID -> 201607 COMPL. DATE 02/07/2004 TOTAL DEPTH 10982 PERF.10665 - 10846

10	1984	N	1785	-0-	-199	-0-	59 17	1 9	1709	2	Y	15	15	1			8
11	1920	N	1865	-0-	-55	-0-	63 22	1 9	1780	2	Y	20	19	1			9
12	1922	N	1884	-0-	-38	-0-	62 32	1 9	1790	2	Y	29	28	1			10
01	1795	N	1795	-0-	-0-	-0-	60 31	1 9	1704	2	Y	28	27	1			11
02	1652	N	1652	-0-	-0-	-0-	55 29	1 9	1568	2	Y	26	26	1			11
*03	1795	N	1795	-0-	-0-	-0-	61 31	1 9	1703	2	Y	28	29	1			10

STEPHENS, HOUSTON WELL #: 3 RRCID -> 201648 COMPL. DATE 03/13/2004 TOTAL DEPTH 10870 PERF.10619 - 10742

10	1529	N	1529	-0-	-0-	-0-	51	1	1478	2	Y	-0-					-0-
11	1080	N	950	-0-	-130	-0-	32	1	918	2	Y	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	39	1	1133	2	Y	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	35	1	991	2	Y	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	35	1	991	2	Y	-0-					-0-
03	806	N	740	-0-	-66	-0-	26	1	714	2	Y	-0-					-0-

SMITH, MAUD WELL #: 10 RRCID -> 202329 COMPL. DATE 04/09/2004 TOTAL DEPTH 11184 PERF.10828 - 11047

10	465	N	403	-0-	-62	-0-	13	1	390	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	13	1	367	2	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	12	1	350	2	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	11	1	318	2	Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	10	1	288	2	Y	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	11	1	300	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
AKIN, J.W. "A" WELL #: 1 RRCID -> 202689 COMPL. DATE 04/17/2004 TOTAL DEPTH 10950 PERF.10688 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	51	1	1485	2	Y	12	11	1			6
							13	9									
11	1740	N	1465	-0-	-275	-0-	49	1	1399	2	Y	15	14	1			7
							17	9									
12	1550	N	1312	-0-	-238	-0-	43	1	1247	2	Y	20	20	1			7
							22	9									
01	1380	N	1380	-0-	-0-	-0-	46	1	1311	2	Y	21	20	1			8
							23	9									
02	1214	N	1214	-0-	-0-	-0-	41	1	1151	2	Y	20	19	1			9
							22	9									
*03	1412	N	1412	-0-	-0-	-0-	48	1	1342	2	Y	20	22	1			7
							22	9									

STEPHENS, HOUSTON WELL #: 4 RRCID -> 202912 COMPL. DATE 05/01/2004 TOTAL DEPTH 10840 PERF.10584 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1939	N	1939	-0-	-0-	-0-	64	1	1858	2	Y	15	14	1			8
							17	9									
11	1380	N	1115	-0-	-265	-0-	37	1	1060	2	Y	16	17	1			7
							18	9									
12	1914	N	1914	-0-	-0-	-0-	63	1	1820	2	Y	28	25	1			10
							31	9									
01	1786	N	1786	-0-	-0-	-0-	59	1	1698	2	Y	26	26	1			10
							29	9									
02	1782	N	1782	-0-	-0-	-0-	60	1	1694	2	Y	25	24	1			11
							28	9									
*03	1624	N	1624	-0-	-0-	-0-	55	1	1540	2	Y	26	27	1	1	8	9
							29	9									

TOOKE, ALLEN GAS UNIT WELL #: 3 RRCID -> 203019 COMPL. DATE 06/05/2004 TOTAL DEPTH 10942 PERF.10684 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1083	-0-	-188	-0-	36	1	1047	2	Y	-0-					-0-
11	1298	N	1298	-0-	-0-	-0-	44	1	1254	2	Y	-0-					-0-
12	1425	N	1425	-0-	-0-	-0-	48	1	1377	2	Y	-0-					-0-
01	1362	N	1362	-0-	-0-	-0-	46	1	1316	2	Y	-0-					-0-
02	1284	N	1284	-0-	-0-	-0-	44	1	1240	2	Y	-0-					-0-
03	1426	N	1329	-0-	-97	-0-	46	1	1283	2	Y	-0-					-0-

CASTLEBERRY, P.C. GAS UNIT WELL #: 4 RRCID -> 203029 COMPL. DATE 02/14/2004 TOTAL DEPTH 10855 PERF.10556 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3375	-0-	275	275	111	1	3255	2	Y	8	8	1			4
							9	9									
11	3000	N	3578	-0-	578	853	121	1	3445	2	Y	11	10	1			5
							12	9									
12	3100	N	3545	-0-	445	1298	118	1	3409	2	Y	16	15	1			6
							18	9									
01	3443	X	2145	-0-	-1298	-0-	72	1	2058	2	Y	14	14	1			6
							15	9									
02	1568	X	1568	-0-	-0-	-0-	53	1	1500	2	Y	14	14	1			6
							15	9									
03	3689	X	1719	-0-	-1970	-0-	59	1	1645	2	Y	14	15	1			5
							15	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

KUTCH, GEORGE GAS UNIT WELL #: 2 RRCID -> 203487 COMPL. DATE 05/14/2004 TOTAL DEPTH 11075 PERF.10772 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2158	-0-	-353	-0-	70 33	1 9	2055	2	Y	30	28	1			16
11	2280	X	2110	-0-	-170	-0-	70 41	1 9	1999	2	Y	37	36	1			17
12	2139	X	2083	-0-	-56	-0-	68 63	1 9	1952	2	Y	57	54	1			20
01	1833	N	1833	-0-	-0-	-0-	60 59	1 9	1714	2	Y	54	53	1			21
02	1649	N	1649	-0-	-0-	-0-	54 56	1 9	1539	2	Y	51	50	1			22
*03	2314	N	2314	-0-	-0-	-0-	78 58	1 9	2178	2	Y	53	56	1			19

TOOKE, ALLEN GAS UNIT WELL #: 5 RRCID -> 205254 COMPL. DATE 09/01/2004 TOTAL DEPTH 10954 PERF.10665 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1704	N	1704	-0-	-0-	-0-	56 15	1 9	1633	2	Y	14	13	1			7
11	1598	N	1598	-0-	-0-	-0-	54 19	1 9	1525	2	Y	17	16	1			8
12	1611	N	1611	-0-	-0-	-0-	53 28	1 9	1530	2	Y	25	24	1			9
01	1471	N	1471	-0-	-0-	-0-	49 25	1 9	1397	2	Y	23	23	1			9
02	1358	N	1358	-0-	-0-	-0-	46 25	1 9	1287	2	Y	23	22	1			10
03	1581	N	1475	-0-	-106	-0-	50 25	1 9	1400	2	Y	23	25	1			8

STEPHENS, HOUSTON WELL #: 5 RRCID -> 206366 COMPL. DATE 11/16/2004 TOTAL DEPTH 10890 PERF.10600 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2048	-0-	-246	-0-	68	1	1980	2	Y	-0-					-0-
11	2130	N	2009	-0-	-121	-0-	68	1	1941	2	Y	-0-					-0-
12	2201	N	2024	-0-	-177	-0-	68	1	1956	2	Y	-0-					-0-
01	1966	N	1966	-0-	-0-	-0-	67	1	1899	2	Y	-0-					-0-
02	1789	N	1789	-0-	-0-	-0-	61	1	1728	2	Y	-0-					-0-
*03	1941	N	1941	-0-	-0-	-0-	67	1	1874	2	Y	-0-					-0-

CASTLEBERRY, P.C. GAS UNIT WELL #: 5 RRCID -> 207823 COMPL. DATE 01/15/2005 TOTAL DEPTH 10890 PERF.10586 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1847	-0-	-509	-0-	60 25	1 9	1762	2	Y	23	22	1			12
11	2370	X	1938	-0-	-432	-0-	65 32	1 9	1841	2	Y	29	28	1			13
12	2480	X	2192	-0-	-288	-0-	72 50	1 9	2070	2	Y	45	42	1			16
01	2034	X	2034	-0-	-0-	-0-	67 45	1 9	1922	2	Y	41	41	1			16
02	1823	X	1823	-0-	-0-	-0-	61 43	1 9	1719	2	Y	39	38	1			17
03	2201	X	1978	-0-	-223	-0-	67 46	1 9	1865	2	Y	42	44	1			15

BUMPUS, JOHN GAS UNIT WELL #: 7 RRCID -> 209591 COMPL. DATE 02/26/2005 TOTAL DEPTH 10906 PERF.10620 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	2609	-0-	-2010	-0-	86	1	2523	2	Y	-0-					-0-
11	4230	X	3276	-0-	-954	-0-	111	1	3165	2	Y	-0-					-0-
12	4371	X	3322	-0-	-1049	-0-	111	1	3211	2	Y	-0-					-0-
01	3466	X	3466	-0-	-0-	-0-	117	1	3349	2	Y	-0-					-0-
02	3140	X	3140	-0-	-0-	-0-	107	1	3033	2	Y	-0-					-0-
03	3379	X	3110	-0-	-269	-0-	108	1	3002	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

HOPKINS, PET GAS UNIT WELL #: 9 RRCID -> 211678 COMPL. DATE 04/08/2005 TOTAL DEPTH 10777 PERF.10502 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3667	X	3667	-0-	-0-	-0-	121	1	3546	2	Y	-0-			-0-
11	3183	X	3183	-0-	-0-	-0-	108	1	3075	2	Y	-0-			-0-
12	4123	X	3228	-0-	-895	-0-	108	1	3120	2	Y	-0-			-0-
01	3145	X	3145	-0-	-0-	-0-	106	1	3039	2	Y	-0-			-0-
02	2974	X	2974	-0-	-0-	-0-	102	1	2872	2	Y	-0-			-0-
03	3658	X	3169	-0-	-489	-0-	110	1	3059	2	Y	-0-			-0-

KUTCH, GEORGE GAS UNIT WELL #: 3 RRCID -> 212178 COMPL. DATE 04/16/2005 TOTAL DEPTH 10970 PERF.10664 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1910	N	1910	-0-	-0-	-0-	63	1	1847	2	Y	-0-			-0-
11	1801	N	1801	-0-	-0-	-0-	61	1	1740	2	Y	-0-			-0-
12	1350	N	1350	-0-	-0-	-0-	45	1	1305	2	Y	-0-			-0-
01	1618	N	1618	-0-	-0-	-0-	55	1	1563	2	Y	-0-			-0-
02	1668	N	1668	-0-	-0-	-0-	57	1	1611	2	Y	-0-			-0-
*03	1790	N	1790	-0-	-0-	-0-	62	1	1728	2	Y	-0-			-0-

STEPHENS, HOUSTON WELL #: 9 RRCID -> 213146 COMPL. DATE 06/05/2005 TOTAL DEPTH 11077 PERF.10794 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798	N	1764	-0-	-34	-0-	58	1	1706	2	Y	-0-			-0-
11	1770	N	1639	-0-	-131	-0-	56	1	1583	2	Y	-0-			-0-
12	1271	N	1158	-0-	-113	-0-	39	1	1119	2	Y	-0-			-0-
01	1888	N	1888	-0-	-0-	-0-	64	1	1824	2	Y	-0-			-0-
02	1529	N	1529	-0-	-0-	-0-	52	1	1477	2	Y	-0-			-0-
*03	1599	N	1599	-0-	-0-	-0-	56	1	1543	2	Y	-0-			-0-

STEPHENS, HOUSTON WELL #: 8 RRCID -> 213150 COMPL. DATE 06/12/2005 TOTAL DEPTH 10918 PERF.10632 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	24					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	24					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	24					Y	-0-			-0-
01	SHUT IN		2	-0-	2	26	2	2			Y	-0-			-0-
02	SHUT IN		22	-0-	22	48	1	1	21	2	Y	-0-			-0-
*03	78	X	30	-0-	-48	-0-	1	1	29	2	Y	-0-			-0-

SHILOH SCHOOL GAS UNIT WELL #: 5 RRCID -> 213419 COMPL. DATE 06/25/2005 TOTAL DEPTH 10920 PERF.10605 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2387	X	1684	-0-	-703	-0-	56	1	1628	2	Y	-0-			-0-
11	2577	X	2577	-0-	-0-	-0-	88	1	2489	2	Y	-0-			-0-
12	2415	X	2415	-0-	-0-	-0-	81	1	2334	2	Y	-0-			-0-
01	2364	N	2364	-0-	-0-	-0-	80	1	2284	2	Y	-0-			-0-
02	2222	N	2222	-0-	-0-	-0-	76	1	2146	2	Y	-0-			-0-
03	2418	N	2341	-0-	-77	-0-	81	1	2260	2	Y	-0-			-0-

STEPHENS, HOUSTON WELL #: 7 RRCID -> 213680 COMPL. DATE 06/18/2005 TOTAL DEPTH 11179 PERF.10911 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	4	1	122	2	Y	-0-			-0-
11	759	N	759	-0-	-0-	-0-	26	1	733	2	Y	-0-			-0-
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-			-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
*03	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-			-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

COLDWELL, DALLAS WELL #: 2 RRCID -> 213952 COMPL. DATE 07/23/2005 TOTAL DEPTH 10860 PERF.10594 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3174	X	3174	-0-	-0-	-0-	319	1	2834	2	Y	19	36	1			18
							21	9									
11	3229	X	3229	-0-	-0-	-0-	428	1	2782	2	Y	17					35
							19	9									
12	3308	X	3308	-0-	-0-	-0-	402	1	2873	2	Y	30	39	1			26
							33	9									
01	2979	X	2979	-0-	-0-	-0-	399	1	2560	2	Y	18	39	1			5
							20	9									
02	2681	X	2681	-0-	-0-	-0-	343	1	2301	2	Y	34					39
							37	9									
03	3348	X	2965	-0-	-383	-0-	423	1	2523	2	Y	17	38	1			18
							19	9									

TOOKE, ALLEN GAS UNIT WELL #: 4 RRCID -> 214712 COMPL. DATE 08/06/2005 TOTAL DEPTH 10960 PERF.10633 - 10779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2105	-0-	-158	-0-	69	1	2029	2	Y	6	6	1			3
							7	9									
11	1980	X	1901	-0-	-79	-0-	64	1	1827	2	Y	9	8	1			4
							10	9									
12	2046	X	1926	-0-	-120	-0-	64	1	1850	2	Y	11	11	1			4
							12	9									
01	2599	N	2599	-0-	-0-	-0-	88	1	2499	2	Y	11	11	1			4
							12	9									
02	2022	N	2022	-0-	-0-	-0-	69	1	1941	2	Y	11	10	1			5
							12	9									
*03	2130	N	2130	-0-	-0-	-0-	74	1	2044	2	Y	11	12	1			4
							12	9									

FISHER, CADDIE GAS UNIT WELL #: 2 RRCID -> 215255 COMPL. DATE 07/30/2005 TOTAL DEPTH 10845 PERF.10547 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2123	-0-	-1225	-0-	213	1	1892	2	Y	16	30	1			15
							18	9									
11	2790	X	2739	-0-	-51	-0-	363	1	2361	2	Y	14					29
							15	9									
12	2883	X	2669	-0-	-214	-0-	324	1	2317	2	Y	25	33	1			21
							28	9									
01	1739	X	1739	-0-	-0-	-0-	232	1	1489	2	Y	16	32	1			5
							18	9									
02	1865	N	1865	-0-	-0-	-0-	238	1	1596	2	Y	28					33
							31	9									
*03	1783	N	1783	-0-	-0-	-0-	254	1	1515	2	Y	13	31	1			15
							14	9									

STEPHENS, HOUSTON WELL #: 6 RRCID -> 219502 COMPL. DATE 10/06/2005 TOTAL DEPTH 10894 PERF.10604 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1816	-0-	-261	-0-	60	1	1756	2	Y	-0-					-0-
11	1950	N	1790	-0-	-160	-0-	61	1	1729	2	Y	-0-					-0-
12	2015	N	1784	-0-	-231	-0-	60	1	1724	2	Y	-0-					-0-
01	1814	N	1814	-0-	-0-	-0-	61	1	1753	2	Y	-0-					-0-
02	1711	N	1711	-0-	-0-	-0-	58	1	1653	2	Y	-0-					-0-
*03	1853	N	1853	-0-	-0-	-0-	64	1	1789	2	Y	-0-					-0-

DAVIS, J.D. /E/ GAS UNIT WELL #: 10 RRCID -> 220249 COMPL. DATE 11/09/2005 TOTAL DEPTH 10925 PERF.10646 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3468	-0-	-252	-0-	115	1	3353	2	Y	-0-					-0-
11	3600	X	3268	-0-	-332	-0-	111	1	3157	2	Y	-0-					-0-
12	3720	X	3237	-0-	-483	-0-	108	1	3129	2	Y	-0-					-0-
01	3137	X	3137	-0-	-0-	-0-	106	1	3031	2	Y	-0-					-0-
02	2774	X	2774	-0-	-0-	-0-	95	1	2679	2	Y	-0-					-0-
03	3472	X	3091	-0-	-381	-0-	107	1	2984	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

FONVILLE, F.M. WELL #: 4 RRCID -> 221607 COMPL. DATE 04/13/2006 TOTAL DEPTH 10911 PERF.10622 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3326	X	3326	-0-	-0-	-0-	110	1	3216	2	Y	-0-					-0-
11	3000	X	2878	-0-	-122	-0-	98	1	2780	2	Y	-0-					-0-
12	4075	X	4075	-0-	-0-	-0-	136	1	3939	2	Y	-0-					-0-
01	2961	X	2961	-0-	-0-	-0-	100	1	2861	2	Y	-0-					-0-
02	2564	X	2564	-0-	-0-	-0-	88	1	2476	2	Y	-0-					-0-
03	4061	X	2754	-0-	-1307	-0-	96	1	2658	2	Y	-0-					-0-

CHRISTIAN, J.M. GAS UNIT WELL #: 5 RRCID -> 221610 COMPL. DATE 04/04/2006 TOTAL DEPTH 11004 PERF.10682 - 10854

10	1643	N	618	-0-	-1025	-0-	20	1	589	2	Y	8	8	1			4
							9	9									
11	1410	N	825	-0-	-585	-0-	28	1	787	2	Y	9	9	1			4
							10	9									
12	1178	N	445	-0-	-733	-0-	15	1	421	2	Y	8	9	1			3
							9	9									
01	398	N	398	-0-	-0-	-0-	13	1	375	2	Y	9	9	1			3
							10	9									
02	418	N	418	-0-	-0-	-0-	14	1	394	2	Y	9	8	1			4
							10	9									
*03	593	N	593	-0-	-0-	-0-	20	1	564	2	Y	8	9	1			3
							9	9									

MONCRIEF, MATTIE WELL #: 4 RRCID -> 222415 COMPL. DATE 06/22/2006 TOTAL DEPTH 10920 PERF.10604 - 10774

10	717	N	717	-0-	-0-	-0-	24	1	693	2	Y	-0-					-0-
11	1046	N	1046	-0-	-0-	-0-	36	1	1010	2	Y	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	55	1	1592	2	Y	-0-					-0-
01	1690	N	1690	-0-	-0-	-0-	57	1	1633	2	Y	-0-					-0-
02	1428	N	1428	-0-	-0-	-0-	49	1	1379	2	Y	-0-					-0-
*03	1705	N	1705	-0-	-0-	-0-	59	1	1646	2	Y	-0-					-0-

STEPHENS, HOUSTON WELL #: 10 RRCID -> 223107 COMPL. DATE 05/24/2006 TOTAL DEPTH 11142 PERF.10877 - 11003

10	2125	X	2125	-0-	-0-	-0-	70	1	2055	2	Y	-0-					-0-
11	2490	X	2011	-0-	-479	-0-	68	1	1943	2	Y	-0-					-0-
12	2542	X	1822	-0-	-720	-0-	61	1	1761	2	Y	-0-					-0-
01	1750	X	1750	-0-	-0-	-0-	59	1	1691	2	Y	-0-					-0-
02	1878	X	1878	-0-	-0-	-0-	64	1	1814	2	Y	-0-					-0-
*03	2016	N	2016	-0-	-0-	-0-	70	1	1946	2	Y	-0-					-0-

SHILOH SCHOOL GAS UNIT WELL #: 6 RRCID -> 224651 COMPL. DATE 09/14/2006 TOTAL DEPTH 10945 PERF.10659 - 10796

10	2526	X	2526	-0-	-0-	-0-	83	1	2433	2	Y	9	8	1			5
							10	9									
11	2430	N	2311	-0-	-119	-0-	78	1	2222	2	Y	10	10	1			5
							11	9									
12	2511	N	2475	-0-	-36	-0-	82	1	2375	2	Y	16	15	1			6
							18	9									
01	2467	X	2467	-0-	-0-	-0-	83	1	2367	2	Y	15	15	1			6
							17	9									
02	2212	X	2212	-0-	-0-	-0-	75	1	2122	2	Y	14	14	1			6
							15	9									
03	2511	X	2386	-0-	-125	-0-	82	1	2287	2	Y	15	16	1			5
							17	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

FONVILLE, F.M. WELL #: 8 RRCID -> 227362 COMPL. DATE 12/20/2006 TOTAL DEPTH 10915 PERF.10605 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1947	N	1947	-0-	-0-	-0-	64	1	1883	2	Y	-0-	14	1	5	5	15
11	1850	N	1850	-0-	-0-	-0-	62	1	1776	2	Y	11	18	1			8
							12	9									
12	1933	N	1933	-0-	-0-	-0-	64	1	1838	2	Y	28	26	1			10
							31	9									
01	1899	N	1899	-0-	-0-	-0-	63	1	1807	2	Y	26	26	1			10
							29	9									
02	1731	N	1731	-0-	-0-	-0-	58	1	1645	2	Y	25	24	1			11
							28	9									
*03	1889	N	1889	-0-	-0-	-0-	65	1	1795	2	Y	26	28	1			9
							29	9									

KEY, DOLLY BELL WELL #: 2 RRCID -> 230839 COMPL. DATE 02/24/2007 TOTAL DEPTH 10953 PERF.10728 - 10782

10	2325	N	2229	-0-	-96	-0-	71	1	2119	2	Y	35	33	1			19
							39	9									
11	2280	N	2108	-0-	-172	-0-	69	1	1994	2	Y	41	41	1			19
							45	9									
12	2356	N	2125	-0-	-231	-0-	67	1	1986	2	Y	65	61	1			23
							72	9									
01	2103	N	2103	-0-	-0-	-0-	67	1	1969	2	Y	61	60	1			24
							67	9									
02	1900	N	1900	-0-	-0-	-0-	61	1	1775	2	Y	58	57	1			25
							64	9									
03	2139	N	1645	-0-	-494	-0-	54	1	1524	2	Y	61	64	1			22
							67	9									

CHRISTIAN, WILLIE GAS UNIT WELL #: 2 RRCID -> 230840 COMPL. DATE 03/07/2007 TOTAL DEPTH 10911 PERF.10767 - 10818

10	3367	X	3367	-0-	-0-	-0-	111	1	3242	2	Y	13	12	1			7
							14	9									
11	3080	X	3080	-0-	-0-	-0-	104	1	2959	2	Y	15	15	1			7
							17	9									
12	3149	X	3149	-0-	-0-	-0-	104	1	3021	2	Y	22	21	1			8
							24	9									
01	3130	X	3130	-0-	-0-	-0-	105	1	3002	2	Y	21	21	1			8
							23	9									
02	2738	X	2738	-0-	-0-	-0-	93	1	2622	2	Y	21	20	1			9
							23	9									
03	2945	X	2921	-0-	-24	-0-	101	1	2796	2	Y	22	23	1			8
							24	9									

BUMPUS, JOHN GAS UNIT WELL #: 9 RRCID -> 230842 COMPL. DATE 03/21/2007 TOTAL DEPTH 10955 PERF.10664 - 10732

10	2032	N	2032	-0-	-0-	-0-	66	1	1935	2	Y	28	26	1			15
							31	9									
11	1671	N	1671	-0-	-0-	-0-	56	1	1579	2	Y	33	33	1			15
							36	9									
12	1958	N	1958	-0-	-0-	-0-	64	1	1837	2	Y	52	49	1			18
							57	9									
01	1568	N	1568	-0-	-0-	-0-	51	1	1463	2	Y	49	48	1			19
							54	9									
02	1676	N	1676	-0-	-0-	-0-	56	1	1569	2	Y	46	45	1			20
							51	9									
*03	1788	N	1788	-0-	-0-	-0-	60	1	1672	2	Y	51	51	1	3	8	17
							56	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

HARRIS, T. B. GAS UNIT WELL #: 13 RRCID -> 231800 COMPL. DATE 05/06/2007 TOTAL DEPTH 10910 PERF.10534 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	816	-0-	-1292	-0-	27	1	786	2	Y	3	3	1			2
							3	9									
11	1680	N	1618	-0-	-62	-0-	55	1	1559	2	Y	4	4	1			2
							4	9									
12	1564	N	1564	-0-	-0-	-0-	52	1	1505	2	Y	6	6	1			2
							7	9									
01	1633	N	1633	-0-	-0-	-0-	55	1	1571	2	Y	6	6	1			2
							7	9									
02	1481	N	1481	-0-	-0-	-0-	50	1	1425	2	Y	5	5	1			2
							6	9									
*03	1506	N	1506	-0-	-0-	-0-	52	1	1447	2	Y	6	6	1			2
							7	9									

PERSONS, J. C. WELL #: 10 RRCID -> 234150 COMPL. DATE 06/13/2007 TOTAL DEPTH 10763 PERF.10607 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1648	N	1648	-0-	-0-	-0-	54	1	1585	2	Y	8	8	1			4
							9	9									
11	1470	N	1412	-0-	-58	-0-	48	1	1352	2	Y	11	10	1			5
							12	9									
12	1581	N	1335	-0-	-246	-0-	44	1	1273	2	Y	16	15	1			6
							18	9									
01	1097	N	1097	-0-	-0-	-0-	37	1	1046	2	Y	13	14	1			5
							14	9									
02	1261	N	1261	-0-	-0-	-0-	43	1	1203	2	Y	14	13	1			6
							15	9									
03	1333	N	768	-0-	-565	-0-	26	1	727	2	Y	14	15	1			5
							15	9									

AKIN, OXY WELL #: 2 RRCID -> 234940 COMPL. DATE 08/20/2007 TOTAL DEPTH 10919 PERF.10712 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1439	-0-	-142	-0-	48	1	1391	2	Y	-0-					-0-
11	1470	N	1283	-0-	-187	-0-	44	1	1239	2	Y	-0-					-0-
12	1488	N	1360	-0-	-128	-0-	45	1	1315	2	Y	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	45	1	1287	2	Y	-0-					-0-
02	1191	N	1191	-0-	-0-	-0-	41	1	1150	2	Y	-0-					-0-
*03	1218	N	1218	-0-	-0-	-0-	42	1	1176	2	Y	-0-					-0-

TOOKE, ALLEN GAS UNIT WELL #: 8 RRCID -> 237269 COMPL. DATE 01/26/2008 TOTAL DEPTH 10875 PERF.10564 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1769	N	1769	-0-	-0-	-0-	58	1	1692	2	Y	17	15	1	1	8	9
							19	9									
11	1837	N	1837	-0-	-0-	-0-	62	1	1754	2	Y	19	19	1			9
							21	9									
12	1741	N	1741	-0-	-0-	-0-	57	1	1651	2	Y	30	28	1			11
							33	9									
01	1774	N	1774	-0-	-0-	-0-	59	1	1684	2	Y	28	28	1			11
							31	9									
02	1550	N	1550	-0-	-0-	-0-	52	1	1468	2	Y	27	26	1			12
							30	9									
*03	1833	N	1833	-0-	-0-	-0-	63	1	1739	2	Y	28	30	1			10
							31	9									

HARRIS, T. B. GAS UNIT WELL #: 12 RRCID -> 240428 COMPL. DATE 07/19/2008 TOTAL DEPTH 10750 PERF.10482 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2525	-0-	-296	-0-	84	1	2441	2	Y	-0-					-0-
11	2280	N	2158	-0-	-122	-0-	73	1	2085	2	Y	-0-					-0-
12	2542	N	2173	-0-	-369	-0-	73	1	2100	2	Y	-0-					-0-
01	2077	N	2077	-0-	-0-	-0-	70	1	2007	2	Y	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	63	1	1788	2	Y	-0-					-0-
03	2170	N	2012	-0-	-158	-0-	70	1	1942	2	Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

FLEMISTER, JULIA GAS UNIT WELL #: 2 RRCID -> 241346 COMPL. DATE 03/18/2008 TOTAL DEPTH 10973 PERF.10736 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1618	-0-	-87	-0-	54	1	1564	2	Y	-0-					-0-
11	1590	N	1557	-0-	-33	-0-	53	1	1504	2	Y	-0-					-0-
12	1612	N	1546	-0-	-66	-0-	52	1	1494	2	Y	-0-					-0-
01	1533	N	1533	-0-	-0-	-0-	52	1	1481	2	Y	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	46	1	1289	2	Y	-0-					-0-
03	1550	N	1459	-0-	-91	-0-	51	1	1408	2	Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 11 RRCID -> 244437 COMPL. DATE 03/01/2008 TOTAL DEPTH 10668 PERF.10552 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	N	1688	-0-	-0-	-0-	56	1	1632	2	Y	-0-					-0-
11	1899	N	1899	-0-	-0-	-0-	64	1	1835	2	Y	-0-					-0-
12	1755	N	1755	-0-	-0-	-0-	59	1	1696	2	Y	-0-					-0-
01	1481	N	1481	-0-	-0-	-0-	50	1	1431	2	Y	-0-					-0-
02	1422	N	1422	-0-	-0-	-0-	49	1	1373	2	Y	-0-					-0-
03	1736	N	1530	-0-	-206	-0-	53	1	1477	2	Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 14 RRCID -> 244859 COMPL. DATE 05/08/2008 TOTAL DEPTH 10760 PERF.10462 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2564	X	2564	-0-	-0-	-0-	84	1	2457	2	Y	21	20	1			11
							23	9									
11	2370	N	2267	-0-	-103	-0-	76	1	2162	2	Y	26	25	1			12
							29	9									
12	2325	N	2106	-0-	-219	-0-	69	1	1994	2	Y	39	37	1			14
							43	9									
01	1920	N	1920	-0-	-0-	-0-	64	1	1815	2	Y	37	36	1			15
							41	9									
02	2253	N	2253	-0-	-0-	-0-	76	1	2140	2	Y	34	34	1			15
							37	9									
*03	2363	N	2363	-0-	-0-	-0-	81	1	2241	2	Y	37	39	1			13
							41	9									

SMITH, MAUD WELL #: 13 RRCID -> 245706 COMPL. DATE 02/02/2008 TOTAL DEPTH 10745 PERF.10404 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3526	-0-	-39	-0-	117	1	3409	2	Y	-0-					-0-
11	3300	X	3237	-0-	-63	-0-	110	1	3127	2	Y	-0-					-0-
12	3410	X	3062	-0-	-348	-0-	102	1	2960	2	Y	-0-					-0-
01	2814	X	2814	-0-	-0-	-0-	95	1	2719	2	Y	-0-					-0-
02	2283	X	2283	-0-	-0-	-0-	78	1	2205	2	Y	-0-					-0-
03	3534	X	2787	-0-	-747	-0-	97	1	2690	2	Y	-0-					-0-

FREE, J.W. GAS UNIT WELL #: 6 RRCID -> 246283 COMPL. DATE 07/10/2007 TOTAL DEPTH 11070 PERF.10849 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2327	-0-	-339	-0-	76	1	2211	2	Y	36	36	1			19
							40	9									
11	3141	X	3141	-0-	-0-	-0-	105	1	2982	2	Y	49	45	1			23
							54	9									
12	3120	X	3120	-0-	-0-	-0-	101	1	2935	2	Y	76	72	1			27
							84	9									
01	3074	X	3074	-0-	-0-	-0-	101	1	2895	2	Y	71	70	1			28
							78	9									
02	2731	X	2731	-0-	-0-	-0-	91	1	2565	2	Y	68	67	1			29
							75	9									
03	3255	X	2915	-0-	-340	-0-	98	1	2733	2	Y	76	75	1	5	8	25
							84	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
CHRISTIAN, J. M. WELL #: 9 RRCID -> 247199 COMPL. DATE 08/28/2007 TOTAL DEPTH 11055 PERF.10768 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	1308	-0-	-0-	-0-	43	1	1265	2	Y	-0-					-0-
11	2314	N	2314	-0-	-0-	-0-	79	1	2235	2	Y	-0-					-0-
12	2882	N	2882	-0-	-0-	-0-	96	1	2786	2	Y	-0-					-0-
01	2731	N	2731	-0-	-0-	-0-	92	1	2639	2	Y	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	80	1	2254	2	Y	-0-					-0-
*03	2506	N	2506	-0-	-0-	-0-	87	1	2419	2	Y	-0-					-0-

FREE, J.W. GAS UNIT WELL #: 4 RRCID -> 252155 COMPL. DATE 04/06/2007 TOTAL DEPTH 11055 PERF.10803 - 10937

10	2852	X	2621	-0-	-231	-0-	87	1	2534	2	Y	-0-					-0-
11	2760	X	2560	-0-	-200	-0-	87	1	2473	2	Y	-0-					-0-
12	2852	X	2505	-0-	-347	-0-	84	1	2421	2	Y	-0-					-0-
01	2435	X	2435	-0-	-0-	-0-	82	1	2353	2	Y	-0-					-0-
02	2244	X	2244	-0-	-0-	-0-	77	1	2167	2	Y	-0-					-0-
03	2511	N	2492	-0-	-19	-0-	87	1	2405	2	Y	-0-					-0-

TANOS EXPLORATION, LLC 835977
WHITAKER "D" WELL #: 1 RRCID -> 160759 COMPL. DATE 10/09/1996 TOTAL DEPTH 10940 PERF.10700 - 10772

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

WHITE OAK CREEK (JAMES LM) 96970 200 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 2 RRCID -> 255045 COMPL. DATE 06/15/1990 TOTAL DEPTH 10818 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL COMPANY 525380
HOLCOMB "D" WELL #: 1 RRCID -> 201446 COMPL. DATE 02/17/2003 TOTAL DEPTH 10700 PERF. 9200 - 9260

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK CREEK (PETTIT) 96970 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY 450175
ROZELLE "A" WELL #: 1 RRCID -> 162157 COMPL. DATE 07/14/1997 TOTAL DEPTH 10650 PERF. 9570 - 10414

10	558	N	405	-0-	-153	-0-	93	1	312	2	N	-0-					20
11	480	N	406	-0-	-74	-0-	90	1	316	2	N	-0-					20
12	465	N	396	-0-	-69	-0-	93	1	303	2	N	-0-					20
01	409	N	409	-0-	-0-	-0-	93	1	316	2	N	-0-					20
02	392	N	378	-0-	-14	-0-	84	1	294	2	N	-0-					20
*03	420	N	420	-0-	-0-	-0-	93	1	327	2	N	-0-					20

WHITE OAK CREEK (PETTIT) //CONT.// 96970 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 163240 COMPL. DATE 02/27/1997 TOTAL DEPTH 10900 PERF. 8633 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					72
11	1200	N	1066	-0-	-134	-0-	1066	2			N	-0-					72
12	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					72
01	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					72
02	1008	N	976	-0-	-32	-0-	976	2			N	-0-					72
03	1271	N	1088	-0-	-183	-0-	1088	2			N	-0-					72

MARATHON OIL COMPANY 525380
WHITEMAN-DECKER GU #1 WELL #: 6 RRCID -> 187595 COMPL. DATE 10/20/2001 TOTAL DEPTH 10800 PERF. 9610 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROZELLE, RALPH GAS UNIT WELL #: 7H RRCID -> 234915 COMPL. DATE 11/07/2007 TOTAL DEPTH 9725 PERF. 9950 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 8H RRCID -> 238629 COMPL. DATE 03/13/2008 TOTAL DEPTH 9571 PERF.10250 - 11981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1482	N	1482	-0-	-0-	-0-	1481	2	1	9	N	1					1
11	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-	1	1			-0-
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1490	2	2	9	N	2					2
02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					2
03	1147	N	1070	-0-	-77	-0-	1069	2	1	9	N	1					3

WHITEMAN GAS UNIT # 1 WELL #: 9H RRCID -> 244304 COMPL. DATE 09/10/2008 TOTAL DEPTH 9707 PERF.10250 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3240	X	2416	-0-	-824	-0-	2416	2			N	-0-					8
*10	2139	X	1989	-0-	-150	-0-	1989	2			N	-0-					8
*11	2070	X	878	-0-	-1192	-0-	878	2			N	-0-					8
*12	2542	X	70	-0-	-2472	-0-	70	2			N	-0-					8
*01	3754	X	3754	-0-	-0-	-0-	3748	2	6	9	N	5					13
*02	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					13
*03	2280	X	2280	-0-	-0-	-0-	2217	2	63	9	N	57	57	8			13

HOLCOMB GAS UNIT 1 WELL #: 5H RRCID -> 249528 COMPL. DATE 08/02/2008 TOTAL DEPTH 9578 PERF. 9854 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4275	-0-	-561	-0-	4271	2	4	9	N	4					4
11	4560	X	4045	-0-	-515	-0-	4045	2			N	-0-					4
12	4712	X	3789	-0-	-923	-0-	3788	2	1	9	N	1					5
01	4712	X	4355	-0-	-357	-0-	4355	2			N	-0-					5
02	4032	X	3905	-0-	-127	-0-	3905	2			N	-0-					5
*03	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					5

WHITE OAK CREEK (PETTIT) //CONT.// 96970 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
URBAN OIL & GAS GROUP, LLC 879035
NEW BIRMINGHAM GAS UNIT 2 WELL #: 3 RRCID -> 214178 COMPL. DATE 07/22/2005 TOTAL DEPTH 10950 PERF. 9776 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					60
11	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					60
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					60
01	899	N	244	-0-	-655	-0-	244	2			N	-0-					60
02	1484	N	144	-0-	-1340	-0-	144	2			N	-0-					60
*03	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					60

NEW BIRMINGHAM GAS UNIT 2 WELL #: 4H RRCID -> 246146 COMPL. DATE 01/29/2009 TOTAL DEPTH 9743 PERF.10423 - 13120

10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
02	112	N	13	-0-	-99	-0-	13	2			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

WHITE OAK CREEK (RODESSA) 96970 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CHINN EXPLORATION COMPANY 149423
JONES, ALVIE F., UNIT 1 WELL #: 2 U RRCID -> 078141 COMPL. DATE 05/16/1978 TOTAL DEPTH 11200 PERF. 8586 - 8676

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2012 - PLUGGED 11/16/12

KAISER-FRANCIS OIL COMPANY 450175
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 201264 COMPL. DATE 02/27/1997 TOTAL DEPTH 10900 PERF. 8633 - 10702

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARTLE, THOMAS WELL #: 2 RRCID -> 207856 COMPL. DATE 01/18/2005 TOTAL DEPTH 10800 PERF. 8810 - 8914

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MARATHON OIL COMPANY 525380
NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 1-U RRCID -> 076639 COMPL. DATE 08/31/1977 TOTAL DEPTH 9923 PERF. 8565 - 8752

10	11582	X	11582	-0-	-0-	-0-	11580	2	2	9	Y	2					7
11	11250	X	9076	-0-	-2174	-0-	9076	2			Y	-0-	7	1			-0-
12	11625	X	8718	-0-	-2907	-0-	8718	2			Y	-0-					-0-
01	11625	X	11089	-0-	-536	-0-	11085	2	4	9	Y	4					4
02	10515	X	10515	-0-	-0-	-0-	10515	2			Y	-0-					4
*03	12183	X	12183	-0-	-0-	-0-	12180	2	3	9	Y	3					7

WHITE OAK CREEK (TRAVIS PEAK) 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BASA RESOURCES, INC. 053974
JONES, ALVIE F. UNIT #1 WELL #: 1 RRCID -> 150896 COMPL. DATE 06/29/1994 TOTAL DEPTH 9930 PERF. 9750 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1050	-0-	-221	-0-	1048	2	2	9	N	2					237
11	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					237
12	1023	N	946	-0-	-77	-0-	944	2	2	9	N	2					239
01	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					239
02	1202	N	1202	-0-	-0-	-0-	1200	2	2	9	N	2					241
*03	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					241

CHESAPEAKE OPERATING, INC. 147715
TEMPLE A-1066 WELL #: 1 RRCID -> 228112 COMPL. DATE 03/28/2007 TOTAL DEPTH 13000 PERF.10587 - 12416

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHINN EXPLORATION COMPANY 149423
JONES, ALVIE F. UNIT #1 WELL #: 2 L RRCID -> 080690 COMPL. DATE 09/14/1978 TOTAL DEPTH 11200 PERF.10120 - 10175

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/16/2012 - PLUGGED 11/16/2012

FOREST OIL CORPORATION 275740
TEMPLE-EASTEX GAS UNIT WELL #: 1 RRCID -> 089046 COMPL. DATE 11/22/1997 TOTAL DEPTH 10800 PERF. 9914 - 10315

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					2

TEMPLE-EASTEX GAS UNIT A WELL #: 1 RRCID -> 094982 COMPL. DATE 11/20/1997 TOTAL DEPTH 12200 PERF. 9896 - 9907

10	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
01	310	N	141	-0-	-169	-0-	14	1	127	2	Y	-0-					-0-
02	364	N	27	-0-	-337	-0-	3	1	24	2	Y	-0-					-0-
03	279	N	67	-0-	-212	-0-	8	1	59	2	Y	-0-					-0-

TEMPLE EASTEX GAS UNIT WELL #: 2 RRCID -> 099463 COMPL. DATE 12/30/1995 TOTAL DEPTH 11100 PERF. 9908 - 10065

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEMPLE-EASTEX GAS UNIT WELL #: 3 RRCID -> 168096 COMPL. DATE 02/09/1998 TOTAL DEPTH 10950 PERF. 9903 - 10842

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
TEMPLE-EASTEX GAS UNIT WELL #: 5 RRCID -> 168097 COMPL. DATE 02/09/1998 TOTAL DEPTH 10963 PERF. 9845 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
12	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
01	2176	N	2176	-0-	-0-	-0-	223	1	1953	2	Y	-0-					-0-
02	2219	N	2219	-0-	-0-	-0-	218	1	2001	2	Y	-0-					-0-
*03	2215	N	2215	-0-	-0-	-0-	252	1	1963	2	Y	-0-					-0-

TEMPLE-EASTEX GAS UNIT WELL #: 4 RRCID -> 169386 COMPL. DATE 05/21/1998 TOTAL DEPTH 10910 PERF. 9854 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					60
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					60
12	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					60
01	197	N	197	-0-	-0-	-0-	20	1	177	2	Y	-0-					60
02	185	N	185	-0-	-0-	-0-	18	1	167	2	Y	-0-					60
*03	193	N	193	-0-	-0-	-0-	22	1	171	2	Y	-0-					60

TEMPLE-EASTEX GAS UNIT WELL #: 7 RRCID -> 169389 COMPL. DATE 05/22/1998 TOTAL DEPTH 10900 PERF. 9858 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					8

TEMPLE-EASTEX GAS UNIT A WELL #: 2 RRCID -> 170854 COMPL. DATE 07/09/1998 TOTAL DEPTH 10750 PERF. 9948 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	N	1179	-0-	-0-	-0-	1179	2			Y	-0-					-0-
11	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					-0-
12	868	N	635	-0-	-233	-0-	635	2			Y	-0-					-0-
01	1178	N	241	-0-	-937	-0-	25	1	216	2	Y	-0-					-0-
02	1148	N	65	-0-	-1083	-0-	6	1	59	2	Y	-0-					-0-
03	620	N	20	-0-	-600	-0-	2	1	17	2	Y	1	1	8			-0-
							1	9									

TEMPLE-EASTEX GAS UNIT WELL #: 8 RRCID -> 171178 COMPL. DATE 08/02/1998 TOTAL DEPTH 11039 PERF.10097 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					44
11	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					44
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					44
01	195	N	195	-0-	-0-	-0-	20	1	175	2	Y	-0-					44
02	185	N	185	-0-	-0-	-0-	18	1	167	2	Y	-0-					44
*03	195	N	195	-0-	-0-	-0-	22	1	173	2	Y	-0-					44

TEMPLE-EASTEX GAS UNIT WELL #: 6 RRCID -> 171445 COMPL. DATE 09/11/1998 TOTAL DEPTH 11120 PERF.10119 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					68
11	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					68
12	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					68
01	329	N	329	-0-	-0-	-0-	34	1	295	2	Y	-0-					68
02	306	N	306	-0-	-0-	-0-	30	1	276	2	Y	-0-					68
*03	328	N	328	-0-	-0-	-0-	37	1	291	2	Y	-0-					68

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740

HOLCOMB WELL #: 1 RRCID -> 172393 COMPL. DATE 11/25/1998 TOTAL DEPTH 11046 PERF. 9969 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

HOLCOMB WELL #: 2 RRCID -> 172395 COMPL. DATE 12/09/1998 TOTAL DEPTH 11204 PERF. 9984 - 11976

10	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					9
11	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					9
12	1736	N	1602	-0-	-134	-0-	1602	2			N	-0-					9
01	1767	N	1570	-0-	-197	-0-	1570	2			N	-0-					9
02	1568	N	1448	-0-	-120	-0-	1448	2			N	-0-					9
03	1612	N	1590	-0-	-22	-0-	1589	2	1	9	N	1	1	8			9

HOLCOMB WELL #: 3 RRCID -> 172396 COMPL. DATE 01/11/1999 TOTAL DEPTH 11216 PERF. 9905 - 11170

10	2657	N	2657	-0-	-0-	-0-	2656	2	1	9	N	1	1	8			44
11	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					44
12	2573	N	2472	-0-	-101	-0-	2472	2			N	-0-					44
01	2666	N	2356	-0-	-310	-0-	2356	2			N	-0-					44
02	2380	N	2137	-0-	-243	-0-	2135	2	2	9	N	2	2	8			44
03	2480	N	2417	-0-	-63	-0-	2416	2	1	9	N	1	1	8			44

JONES, ALVIE F. UNIT #1 WELL #: 3 RRCID -> 174373 COMPL. DATE 06/08/1999 TOTAL DEPTH 11000 PERF. 9710 - 10834

10	1116	N	626	-0-	-490	-0-	103	1	523	2	N	-0-					110
11	1200	N	830	-0-	-370	-0-	133	1	697	2	N	-0-					110
12	1209	N	775	-0-	-434	-0-	218	1	557	2	N	-0-					110
01	1257	N	1257	-0-	-0-	-0-	228	1	1029	2	N	-0-					110
02	1331	N	1331	-0-	-0-	-0-	262	1	1067	2	N	2	2	8			110
							2	9									
*03	1511	N	1511	-0-	-0-	-0-	253	1	1257	2	N	1	1	8			110
							1	9									

HOLCOMB WELL #: 4 RRCID -> 174553 COMPL. DATE 07/16/1999 TOTAL DEPTH 11250 PERF. 9944 - 10780

10	1736	N	1725	-0-	-11	-0-	1725	2			N	-0-					27
11	1710	N	1689	-0-	-21	-0-	1689	2			N	-0-					27
12	1705	N	1594	-0-	-111	-0-	1594	2			N	-0-					27
01	1736	N	1543	-0-	-193	-0-	1543	2			N	-0-					27
02	1568	N	1479	-0-	-89	-0-	1479	2			N	-0-					27
*03	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					27

JONES, ALVIE F. GAS UNIT #1 WELL #: 4 RRCID -> 175202 COMPL. DATE 08/20/1999 TOTAL DEPTH 10361 PERF. 9825 - 10184

10	1612	N	1584	-0-	-28	-0-	282	1	1302	2	N	-0-					105
11	1440	N	1422	-0-	-18	-0-	279	1	1143	2	N	-0-					105
12	1581	N	1291	-0-	-290	-0-	239	1	1052	2	N	-0-					105
01	1581	N	1319	-0-	-262	-0-	187	1	1132	2	N	-0-					105
02	1316	N	1313	-0-	-3	-0-	262	1	1051	2	N	-0-					105
*03	1471	N	1471	-0-	-0-	-0-	289	1	1182	2	N	-0-					105

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
HUGGHINS WELL #: 1 RRCID -> 175317 COMPL. DATE 10/08/1999 TOTAL DEPTH 11300 PERF.10016 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					97
11	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					97
12	1736	N	1566	-0-	-170	-0-	1566	2			N	-0-					97
01	1767	N	1594	-0-	-173	-0-	1594	2			N	-0-					97
02	1596	N	1455	-0-	-141	-0-	1453	2	2	9	N	2	2	8			97
*03	1584	N	1584	-0-	-0-	-0-	1583	2	1	9	N	1	1	8			97

HUGGHINS WELL #: 3 RRCID -> 175752 COMPL. DATE 11/19/1999 TOTAL DEPTH 10850 PERF.10332 - 10725

10	782	N	782	-0-	-0-	-0-	782	2			N	-0-					17
11	750	N	747	-0-	-3	-0-	747	2			N	-0-					17
12	744	N	719	-0-	-25	-0-	719	2			N	-0-					17
01	775	N	684	-0-	-91	-0-	684	2			N	-0-					17
02	700	N	646	-0-	-54	-0-	646	2			N	-0-					17
03	713	N	695	-0-	-18	-0-	695	2			N	-0-					17

HOLCOMB WELL #: 5 RRCID -> 175851 COMPL. DATE 11/06/1999 TOTAL DEPTH 10825 PERF.10109 - 10410

10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					16
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					16
12	713	N	705	-0-	-8	-0-	705	2			N	-0-					16
01	775	N	684	-0-	-91	-0-	684	2			N	-0-					16
02	700	N	644	-0-	-56	-0-	644	2			N	-0-					16
03	713	N	685	-0-	-28	-0-	685	2			N	-0-					16

HUGGHINS WELL #: 2 RRCID -> 176612 COMPL. DATE 01/02/2000 TOTAL DEPTH 10850 PERF.10122 - 10478

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					29
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					29
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					29
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					29
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					29
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					29

TEMPLE-INLAND A WELL #: 1 RRCID -> 177465 COMPL. DATE 01/25/2000 TOTAL DEPTH 11360 PERF.10013 - 10967

10	3410	X	3410	-0-	-0-	-0-	211	1	3199	2	Y	-0-					25
11	3130	X	3130	-0-	-0-	-0-	206	1	2924	2	Y	-0-					25
12	3131	X	2620	-0-	-511	-0-	213	1	2407	2	Y	-0-					25
01	3254	X	3254	-0-	-0-	-0-	206	1	3048	2	Y	-0-					25
02	3080	X	3002	-0-	-78	-0-	195	1	2807	2	Y	-0-					25
*03	3505	X	3505	-0-	-0-	-0-	210	1	3295	2	Y	-0-					25

HOLCOMB WELL #: 6 RRCID -> 179856 COMPL. DATE 08/24/2000 TOTAL DEPTH 10618 PERF. 9926 - 10350

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					50
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					50
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					50
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					50

TEMPLE-INLAND B WELL #: 1 RRCID -> 180063 COMPL. DATE 11/11/2000 TOTAL DEPTH 11000 PERF.10302 - 10554

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					7
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					7
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					7
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					7
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					7

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
TEMPLE-INLAND C WELL #: 1 RRCID -> 181485 COMPL. DATE 12/02/2000 TOTAL DEPTH 11050 PERF.10050 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					60

TEMPLE-INLAND A WELL #: 2 RRCID -> 182579 COMPL. DATE 11/06/2000 TOTAL DEPTH 10300 PERF.10030 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	N	1289	-0-	-0-	-0-	80	1	1209	2	Y	-0-					60
11	1157	N	1157	-0-	-0-	-0-	76	1	1081	2	Y	-0-					60
12	1041	N	1041	-0-	-0-	-0-	85	1	956	2	Y	-0-					60
01	1190	N	1190	-0-	-0-	-0-	75	1	1115	2	Y	-0-					60
02	1092	N	854	-0-	-238	-0-	55	1	799	2	Y	-0-					60
03	1054	N	893	-0-	-161	-0-	54	1	839	2	Y	-0-					60

TEMPLE-EASTEX GAS UNIT A WELL #: 3 RRCID -> 186216 COMPL. DATE 10/30/2001 TOTAL DEPTH 10856 PERF.10026 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					3

KAISER-FRANCIS OIL COMPANY 450175
HOOVER, R.M. WELL #: 1 RRCID -> 083383 COMPL. DATE 04/09/1979 TOTAL DEPTH 10578 PERF.10322 - 10459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					11
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					11
12	186	N	115	-0-	-71	-0-	115	2			N	-0-					11
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					11
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					11
03	124	N	81	-0-	-43	-0-	81	2			N	-0-					11

SHARTLE, THOMAS H. WELL #: 2-L RRCID -> 145475 COMPL. DATE 02/22/1993 TOTAL DEPTH 10800 PERF.10270 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					52
11	510	N	476	-0-	-34	-0-	476	2			N	-0-					52
12	527	N	290	-0-	-237	-0-	290	2			N	-0-					52
01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					52
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					52
*03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					52

CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 154922 COMPL. DATE 05/10/1995 TOTAL DEPTH 11000 PERF. 9902 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					45
11	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					45
12	1240	N	685	-0-	-555	-0-	685	2			N	-0-					45
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					45
02	1120	N	860	-0-	-260	-0-	860	2			N	-0-					45
*03	996	N	996	-0-	-0-	-0-	996	2			N	-0-					45

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 157363 COMPL. DATE 12/28/1995 TOTAL DEPTH 10900 PERF. 9918 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROZELLE "A" WELL #: 1-T RRCID -> 160336 COMPL. DATE 08/31/1996 TOTAL DEPTH 10650 PERF. 9738 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL COMPANY 525380
DUPLICHAIN WELL #: 1 RRCID -> 087169 COMPL. DATE 02/02/1980 TOTAL DEPTH 10550 PERF. 9730 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	1017	2	13	9	N	12					73
11	1204	N	1204	-0-	-0-	-0-	1189	2	15	9	N	14					87
12	1147	N	1114	-0-	-33	-0-	1100	2	14	9	N	13					100
01	1186	N	1186	-0-	-0-	-0-	1168	2	18	9	N	16					116
02	1120	N	1075	-0-	-45	-0-	1061	2	14	9	N	13					129
*03	1171	N	1171	-0-	-0-	-0-	1154	2	17	9	N	15					144

NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 2 RRCID -> 089097 COMPL. DATE 07/04/1981 TOTAL DEPTH 11115 PERF. 9838 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3138	X	3138	-0-	-0-	-0-	3136	2	2	9	Y	2					7
11	3060	X	2518	-0-	-542	-0-	2518	2			Y	-0-	7	1			-0-
12	3162	X	2646	-0-	-516	-0-	2646	2			Y	-0-					-0-
01	3162	X	3006	-0-	-156	-0-	3002	2	4	9	Y	4					4
02	2848	X	2848	-0-	-0-	-0-	2848	2			Y	-0-					4
*03	3302	X	3302	-0-	-0-	-0-	3299	2	3	9	Y	3					7

WHITEMAN DECKER GU #1 WELL #: 2 RRCID -> 089883 COMPL. DATE 08/31/1980 TOTAL DEPTH 11000 PERF.10194 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW BIRMINGHAM -B- GAS UNIT #3 WELL #: 3 RRCID -> 092757 COMPL. DATE 03/05/1981 TOTAL DEPTH 11315 PERF.10269 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
DIXON "C" WELL #: 1 RRCID -> 093719 COMPL. DATE 12/12/1980 TOTAL DEPTH 10700 PERF.10052 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEMAN, SALLIE D. GAS UNIT #1 WELL #: 1 RRCID -> 098684 COMPL. DATE 01/27/1982 TOTAL DEPTH 15749 PERF.10050 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON "A" WELL #: 2 RRCID -> 099474 COMPL. DATE 04/19/1982 TOTAL DEPTH 10941 PERF.10430 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	856	-0-	-105	-0-	856	2			N	-0-					13
11	900	N	870	-0-	-30	-0-	870	2			N	-0-					13
12	930	N	881	-0-	-49	-0-	881	2			N	-0-					13
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					13
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					13
*03	950	N	950	-0-	-0-	-0-	946	2	4	9	N	4	4	8			13

WHITEMAN GAS UNIT #1 WELL #: 2 RRCID -> 108304 COMPL. DATE 11/09/1983 TOTAL DEPTH 11143 PERF.10340 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON "C" WELL #: 2 RRCID -> 108322 COMPL. DATE 11/08/1983 TOTAL DEPTH 10850 PERF.10164 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	191					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	191					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	191					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	191					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	191					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	191					N	-0-					-0-

MCCLENDON GAS UNIT #1 WELL #: 4 RRCID -> 127069 COMPL. DATE 03/29/1988 TOTAL DEPTH 10775 PERF. 9976 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	870	-0-	-277	-0-	870	2			Y	-0-					48
11	1080	N	694	-0-	-386	-0-	694	2			Y	-0-	41	1			7
12	1116	N	649	-0-	-467	-0-	649	2			Y	-0-					7
01	868	N	602	-0-	-266	-0-	602	2			Y	-0-					7
02	644	N	338	-0-	-306	-0-	338	2			Y	-0-					7
03	651	N	567	-0-	-84	-0-	565	2	2	9	Y	2	2	8			7

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
WHITEMAN GAS UNIT #1 WELL #: 3 RRCID -> 136148 COMPL. DATE 05/04/1994 TOTAL DEPTH 10850 PERF. 9876 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					70
*07	2976	X	2947	-0-	-29	-0-	2947	2			N	-0-					70
*08	2976	X	2932	-0-	-44	-0-	2932	2			N	-0-					70
*09	2910	X	2783	-0-	-127	-0-	2783	2			N	-0-					70
*10	3007	X	2742	-0-	-265	-0-	2742	2			N	-0-					70
*11	2910	X	2618	-0-	-292	-0-	2618	2			N	-0-					70
*12	2945	X	2782	-0-	-163	-0-	2782	2			N	-0-					70
*01	2945	X	2913	-0-	-32	-0-	2913	2			N	-0-					70
*02	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					70
*03	2790	N	2787	-0-	-3	-0-	2770	2	17	9	N	15	66	1	10	8	9

CURRY "B" WELL #: 3 RRCID -> 136238 COMPL. DATE 09/05/1990 TOTAL DEPTH 10870 PERF.10078 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	468	-0-	-59	-0-	468	2			N	-0-					-0-
11	480	N	445	-0-	-35	-0-	445	2			N	-0-					-0-
12	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
01	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-

WHITEMAN-DECKER GU #1 WELL #: 1 RRCID -> 147723 COMPL. DATE 10/02/1993 TOTAL DEPTH 10700 PERF. 9966 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4131	X	4131	-0-	-0-	-0-	4131	2			Y	-0-					2
11	4020	X	3316	-0-	-704	-0-	3316	2			Y	-0-					2
12	4154	X	3485	-0-	-669	-0-	3485	2			Y	-0-					2
01	4154	X	3955	-0-	-199	-0-	3955	2			Y	-0-					2
02	3752	X	3752	-0-	-0-	-0-	3752	2			Y	-0-					2
*03	4345	X	4345	-0-	-0-	-0-	4345	2			Y	-0-					2

WHITEMAN-DECKER GU #1 WELL #: 4 RRCID -> 147760 COMPL. DATE 11/09/1993 TOTAL DEPTH 10700 PERF. 9892 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2564	X	2564	-0-	-0-	-0-	2560	2	4	9	N	4					21
11	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					21
12	2914	X	2421	-0-	-493	-0-	2421	2			N	-0-					21
01	2914	X	2542	-0-	-372	-0-	2542	2			N	-0-					21
02	2632	X	2282	-0-	-350	-0-	2282	2			N	-0-					21
03	2821	X	2568	-0-	-253	-0-	2564	2	4	9	N	4	4	8			21

NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 3 RRCID -> 148909 COMPL. DATE 02/08/1994 TOTAL DEPTH 10700 PERF. 9876 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1225	-0-	-77	-0-	1225	2			N	-0-					24
11	1290	N	1200	-0-	-90	-0-	1200	2			N	-0-					24
12	1302	N	1216	-0-	-86	-0-	1216	2			N	-0-					24
01	1240	N	1198	-0-	-42	-0-	1198	2			N	-0-					24
02	1120	N	1011	-0-	-109	-0-	1011	2			N	-0-					24
03	1209	N	1143	-0-	-66	-0-	1143	2			N	-0-					24

WHITEMAN GAS UNIT #1 WELL #: 4 RRCID -> 148959 COMPL. DATE 01/23/1994 TOTAL DEPTH 10700 PERF. 9817 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2743	-0-	-233	-0-	2743	2			N	-0-					48
11	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					48
12	2976	X	2919	-0-	-57	-0-	2852	2	67	9	N	61					109
01	3177	X	3177	-0-	-0-	-0-	3176	2	1	9	N	1					110
02	2688	X	2562	-0-	-126	-0-	2547	2	15	9	N	14					124
03	2976	X	2774	-0-	-202	-0-	2774	2			N	-0-	109	1			15

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
MCCLENDON GAS UNIT #1 WELL #: 5 RRCID -> 149685 COMPL. DATE 04/13/1994 TOTAL DEPTH 10720 PERF. 9715 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2839	N	2837	-0-	-2	-0-	2834	2	3	9	Y	3					20
11	2889	N	2889	-0-	-0-	-0-	2889	2			Y	-0-	11	1			9
12	2790	N	2761	-0-	-29	-0-	2761	2			Y	-0-					9
01	2790	N	2758	-0-	-32	-0-	2758	2			Y	-0-					9
02	2800	X	2469	-0-	-331	-0-	2469	2			Y	-0-					9
03	2976	X	2790	-0-	-186	-0-	2782	2	8	9	Y	7	7	8			9

MCCLENDON GAS UNIT #1 WELL #: 6 RRCID -> 149762 COMPL. DATE 11/17/1994 TOTAL DEPTH 10800 PERF. 9678 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROZELLE, RALPH WELL #: 1 RRCID -> 150488 COMPL. DATE 05/16/1994 TOTAL DEPTH 10700 PERF. 9678 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2401	N	2401	-0-	-0-	-0-	2397	2	4	9	N	4	67	1			9
11	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					9
12	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					9
01	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					9
02	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					9
*03	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					9

DIXON "A" WELL #: 3 RRCID -> 150749 COMPL. DATE 06/16/1994 TOTAL DEPTH 10750 PERF. 9914 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 4 RRCID -> 150947 COMPL. DATE 06/24/1994 TOTAL DEPTH 10850 PERF. 9832 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3493	-0-	-351	-0-	3490	2	3	9	Y	3					35
11	3720	X	3617	-0-	-103	-0-	3610	2	7	9	Y	6					41
12	3782	X	3733	-0-	-49	-0-	3726	2	7	9	Y	6					47
01	3746	X	3746	-0-	-0-	-0-	3739	2	7	9	Y	6					53
02	3388	X	3308	-0-	-80	-0-	3301	2	7	9	Y	6					59
03	3751	X	3575	-0-	-176	-0-	3568	2	7	9	Y	6					65

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 1 RRCID -> 151143 COMPL. DATE 08/09/1994 TOTAL DEPTH 10850 PERF. 9872 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2561	N	2561	-0-	-0-	-0-	2533	2	28	9	Y	25					69
11	2490	N	2033	-0-	-457	-0-	2033	2			Y	-0-	65	1			4
12	2542	N	2137	-0-	-405	-0-	2137	2			Y	-0-					4
01	2573	N	2462	-0-	-111	-0-	2425	2	37	9	Y	34					38
02	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					38
*03	2696	N	2696	-0-	-0-	-0-	2664	2	32	9	Y	29					67

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 1 RRCID -> 151160 COMPL. DATE 08/17/1994 TOTAL DEPTH 10750 PERF.10034 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0-	-0-	1598	2	2	9	Y	2					2
11	1470	N	1316	-0-	-154	-0-	1283	2	33	9	Y	30					32
12	1519	N	1348	-0-	-171	-0-	1348	2			Y	-0-					32
01	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					32
02	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					32
*03	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					32

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
WHITEMAN, SALLIE D. GAS UNIT #1 WELL #: 2 RRCID -> 152772 COMPL. DATE 11/18/1994 TOTAL DEPTH 10900 PERF. 9829 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2413	-0-	-222	-0-	2413	2			N	-0-					75
11	2610	N	2518	-0-	-92	-0-	2518	2			N	-0-					75
12	2635	N	2435	-0-	-200	-0-	2435	2			N	-0-					75
01	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-	66	1			9
02	2352	N	2312	-0-	-40	-0-	2309	2	3	9	N	3					12
*03	2601	N	2601	-0-	-0-	-0-	2599	2	2	9	N	2					14

WHITEMAN GAS UNIT #1 WELL #: 5 RRCID -> 152950 COMPL. DATE 09/12/1994 TOTAL DEPTH 10700 PERF.10430 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCOMB WELL #: 1 RRCID -> 154138 COMPL. DATE 02/21/1995 TOTAL DEPTH 11300 PERF. 9682 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2510	N	2510	-0-	-0-	-0-	2510	2			Y	-0-	70	1			-0-
11	2279	N	2279	-0-	-0-	-0-	2279	2			Y	-0-					-0-
12	2456	N	2456	-0-	-0-	-0-	2456	2			Y	-0-					-0-
01	2568	N	2568	-0-	-0-	-0-	2568	2			Y	-0-					-0-
02	2298	X	2298	-0-	-0-	-0-	2298	2			Y	-0-					-0-
*03	2621	X	2621	-0-	-0-	-0-	2618	2	3	9	Y	3					3

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 4 RRCID -> 154154 COMPL. DATE 02/26/1995 TOTAL DEPTH 10750 PERF. 9746 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5500	X	5500	-0-	-0-	-0-	5500	2			Y	-0-					21
11	5400	X	5357	-0-	-43	-0-	5354	2	3	9	Y	3					24
12	5891	X	5891	-0-	-0-	-0-	5883	2	8	9	Y	7					31
01	5897	X	5897	-0-	-0-	-0-	5888	2	9	9	Y	8					39
02	5236	X	5236	-0-	-0-	-0-	5227	2	9	9	Y	8					47
03	5890	X	5820	-0-	-70	-0-	5811	2	9	9	Y	8					55

HOLCOMB WELL #: 2 RRCID -> 158146 COMPL. DATE 02/01/1996 TOTAL DEPTH 10800 PERF. 9774 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2565	-0-	-473	-0-	2564	2	1	9	Y	1	31	1			-0-
11	3037	X	3037	-0-	-0-	-0-	3036	2	1	9	Y	1					1
12	3007	X	2820	-0-	-187	-0-	2820	2			Y	-0-					1
01	3007	X	2935	-0-	-72	-0-	2935	2			Y	-0-					1
02	2828	X	2548	-0-	-280	-0-	2541	2	7	9	Y	6					7
03	3131	X	2697	-0-	-434	-0-	2697	2			Y	-0-					7

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 2 RRCID -> 158409 COMPL. DATE 02/29/1996 TOTAL DEPTH 10850 PERF. 9754 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2254	N	2254	-0-	-0-	-0-	2231	2	23	9	Y	21					55
11	2190	N	1791	-0-	-399	-0-	1791	2			Y	-0-	52	1			3
12	2232	N	1882	-0-	-350	-0-	1882	2			Y	-0-					3
01	2263	N	2166	-0-	-97	-0-	2136	2	30	9	Y	27					30
02	2044	X	2026	-0-	-18	-0-	2026	2			Y	-0-					30
*03	2373	X	2373	-0-	-0-	-0-	2347	2	26	9	Y	24					54

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 5 RRCID -> 158551 COMPL. DATE 03/27/1996 TOTAL DEPTH 10910 PERF. 9936 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	863	-0-	-67	-0-	862	2	1	9	N	1					27
11	900	N	829	-0-	-71	-0-	829	2			N	-0-					27
12	868	N	823	-0-	-45	-0-	823	2			N	-0-					27
01	868	N	860	-0-	-8	-0-	859	2	1	9	N	1					28
02	784	N	750	-0-	-34	-0-	750	2			N	-0-					28
*03	840	N	840	-0-	-0-	-0-	838	2	2	9	N	2					30

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 1-L RRCID -> 158887 COMPL. DATE 02/12/1996 TOTAL DEPTH 9923 PERF. 9896 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	607	2	10	9	Y	9					26
11	581	N	581	-0-	-0-	-0-	581	2			Y	-0-	25	1			1
12	434	N	-0-	-0-	-434	-0-					Y	-0-					1
01	434	N	-0-	-0-	-434	-0-					Y	-0-					1
02	532	N	-0-	-0-	-532	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

ROZELLE, RALPH WELL #: 2 RRCID -> 159126 COMPL. DATE 04/24/1996 TOTAL DEPTH 10950 PERF. 9910 - 10684

10	2325	N	2094	-0-	-231	-0-	2079	2	15	9	N	14					35
11	2253	N	2253	-0-	-0-	-0-	2239	2	14	9	N	13					48
12	2188	N	2188	-0-	-0-	-0-	2171	2	17	9	N	15					63
01	2266	N	2266	-0-	-0-	-0-	2248	2	18	9	N	16					79
02	2100	N	2036	-0-	-64	-0-	2021	2	15	9	N	14					93
03	2201	N	2097	-0-	-104	-0-	2080	2	17	9	N	15					108

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 3 RRCID -> 162112 COMPL. DATE 10/03/1996 TOTAL DEPTH 10765 PERF. 9777 - 10622

10	3739	X	3739	-0-	-0-	-0-	3739	2			Y	-0-					4
11	3630	X	3002	-0-	-628	-0-	3002	2			Y	-0-	3	1			1
12	3751	X	3154	-0-	-597	-0-	3154	2			Y	-0-					1
01	3751	X	3581	-0-	-170	-0-	3580	2	1	9	Y	1					2
02	3396	X	3396	-0-	-0-	-0-	3396	2			Y	-0-					2
*03	3934	X	3934	-0-	-0-	-0-	3933	2	1	9	Y	1					3

ROZELLE, RALPH WELL #: 3 RRCID -> 162425 COMPL. DATE 01/31/1997 TOTAL DEPTH 10931 PERF.10015 - 10714

10	837	N	833	-0-	-4	-0-	833	2			N	-0-					71
11	840	N	820	-0-	-20	-0-	819	2	1	9	N	1					72
12	899	N	777	-0-	-122	-0-	777	2			N	-0-					72
01	837	N	782	-0-	-55	-0-	781	2	1	9	N	1					73
02	756	N	643	-0-	-113	-0-	643	2			N	-0-					73
03	775	N	657	-0-	-118	-0-	657	2			N	-0-					73

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 4 RRCID -> 163077 COMPL. DATE 02/24/1997 TOTAL DEPTH 10765 PERF. 9683 - 10613

10	3472	X	2974	-0-	-498	-0-	2970	2	4	9	N	4					37
11	3402	X	3402	-0-	-0-	-0-	3395	2	7	9	N	6					43
12	3441	X	3166	-0-	-275	-0-	3160	2	6	9	N	5					48
01	3441	X	3224	-0-	-217	-0-	3218	2	6	9	N	5					53
02	3164	X	2782	-0-	-382	-0-	2776	2	6	9	N	5					58
03	3503	X	3080	-0-	-423	-0-	3076	2	4	9	N	4					62

ROZELLE, RALPH WELL #: 4 RRCID -> 163194 COMPL. DATE 05/07/1997 TOTAL DEPTH 10857 PERF. 9863 - 10734

10	2232	N	2191	-0-	-41	-0-	2191	2			N	-0-					78
11	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					78
12	2356	N	2286	-0-	-70	-0-	2240	2	46	9	N	42					120
01	2228	N	2228	-0-	-0-	-0-	2225	2	3	9	N	3	103	1			20
02	2072	N	2016	-0-	-56	-0-	2016	2			N	-0-					20
03	2294	N	2064	-0-	-230	-0-	2064	2			N	-0-					20

WHITEMAN GAS UNIT #1 WELL #: 6 RRCID -> 168067 COMPL. DATE 03/12/1998 TOTAL DEPTH 10900 PERF. 9996 - 10732

10	3172	X	3172	-0-	-0-	-0-	3107	2	65	9	N	59					136
11	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-	118	1			18
12	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					18
01	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					18
02	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					18
*03	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					18

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 5 RRCID -> 172058 COMPL. DATE 01/20/1999 TOTAL DEPTH 10900 PERF. 9810 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3016	X	3016	-0-	-0-	-0-	3016	2			Y	-0-					-0-
11	2940	X	2424	-0-	-516	-0-	2421	2	3	9	Y	3					3
12	3038	X	2544	-0-	-494	-0-	2544	2			Y	-0-					3
01	3038	X	2887	-0-	-151	-0-	2887	2			Y	-0-					3
02	2738	X	2738	-0-	-0-	-0-	2738	2			Y	-0-					3
*03	3172	X	3172	-0-	-0-	-0-	3172	2			Y	-0-					3

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 6 RRCID -> 173791 COMPL. DATE 06/16/1999 TOTAL DEPTH 10858 PERF. 9818 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3468	X	3468	-0-	-0-	-0-	3468	2			Y	-0-					-0-
11	3360	X	2787	-0-	-573	-0-	2784	2	3	9	Y	3					3
12	3472	X	2926	-0-	-546	-0-	2926	2			Y	-0-					3
01	3472	X	3320	-0-	-152	-0-	3320	2			Y	-0-					3
02	3149	X	3149	-0-	-0-	-0-	3149	2			Y	-0-					3
*03	3648	X	3648	-0-	-0-	-0-	3648	2			Y	-0-					3

WHITEMAN-DECKER GU #1 WELL #: 5 RRCID -> 174093 COMPL. DATE 07/09/1999 TOTAL DEPTH 10970 PERF. 9996 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1540	N	1540	-0-	-0-	-0-	1538	2	2	9	Y	2	2	8			14
*10	1612	N	1337	-0-	-275	-0-	1337	2			Y	-0-					14
*11	1590	N	1382	-0-	-208	-0-	1350	2	32	9	Y	29	43	1			-0-
*12	1643	N	1431	-0-	-212	-0-	1431	2			Y	-0-					-0-
*01	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					-0-
*02	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-
03	1426	N	966	-0-	-460	-0-	937	2	29	9	Y	26	20	8			6

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 5 RRCID -> 174231 COMPL. DATE 07/27/1999 TOTAL DEPTH 10908 PERF. 9850 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2619	N	2619	-0-	-0-	-0-	2619	2			Y	-0-					6
11	2865	N	2865	-0-	-0-	-0-	2865	2			Y	-0-					6
12	3100	N	3117	-0-	17	17	3117	2			Y	-0-					6
01	3100	N	3150	-0-	50	67	3150	2			Y	-0-					6
02	2876	X	2809	-0-	-67	-0-	2809	2			Y	-0-					6
03	3131	X	2936	-0-	-195	-0-	2936	2			Y	-0-					6

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 7 RRCID -> 174463 COMPL. DATE 08/24/1999 TOTAL DEPTH 10900 PERF. 9872 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCOMB WELL #: 3 RRCID -> 175254 COMPL. DATE 09/17/1999 TOTAL DEPTH 10900 PERF. 9758 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	47	1			11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	T. A.		415	-0-	415	415	415	2			Y	-0-					11
03	T. A.		1015	-0-	1015	1430	1015	2			Y	-0-					11

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 7 RRCID -> 175683 COMPL. DATE 10/17/1999 TOTAL DEPTH 10911 PERF.10017 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3327	-0-	-176	-0-	3321	2	6	9	Y	5					40
11	3390	X	3385	-0-	-5	-0-	3377	2	8	9	Y	7					47
12	3503	X	3371	-0-	-132	-0-	3369	2	2	9	Y	2					49
01	3472	X	3368	-0-	-104	-0-	3364	2	4	9	Y	4					53
02	3164	X	2966	-0-	-198	-0-	2963	2	3	9	Y	3					56
03	3503	X	3329	-0-	-174	-0-	3326	2	3	9	Y	3					59

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 6 RRCID -> 177108 COMPL. DATE 12/20/1999 TOTAL DEPTH 10900 PERF. 9838 - 10711

10	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					10
11	1920	N	1724	-0-	-196	-0-	1724	2			N	-0-					10
12	1984	N	1685	-0-	-299	-0-	1685	2			N	-0-					10
01	1860	N	1431	-0-	-429	-0-	1431	2			N	-0-					10
02	1596	N	1219	-0-	-377	-0-	1219	2			N	-0-					10
03	1674	N	1305	-0-	-369	-0-	1305	2			N	-0-					10

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 6 RRCID -> 177169 COMPL. DATE 01/08/2000 TOTAL DEPTH 10900 PERF. 9796 - 10590

10	T. A.		494	-0-	494	494	493	2	1	9	Y	1					1
11	T. A.		2761	-0-	2761	3255	2761	2			Y	-0-	1	1			-0-
12	6257	X	3002	-0-	-3255	-0-	3002	2			Y	-0-					-0-
01	3417	X	3417	-0-	-0-	-0-	3406	2	11	9	Y	10					10
02	2100	N	1296	-0-	-804	-0-	1296	2			Y	-0-					10
03	2325	N	1069	-0-	-1256	-0-	1066	2	3	9	Y	3					13

MCCLENDON GAS UNIT #1 WELL #: 7 RRCID -> 177171 COMPL. DATE 01/27/2000 TOTAL DEPTH 10932 PERF. 9770 - 10409

10	DLQ G-10		1204	-0-	1204	1204	1198	2	6	9	Y	5					5
11	DLQ G-10		1065	-0-	1065	2269	1065	2			Y	-0-	5	1			-0-
12	3388	X	1119	-0-	-2269	-0-	1119	2			Y	-0-					-0-
01	1278	X	1278	-0-	-0-	-0-	1270	2	8	9	Y	7					7
02	1205	X	1205	-0-	-0-	-0-	1205	2			Y	-0-					7
*03	1403	X	1403	-0-	-0-	-0-	1396	2	7	9	Y	6					13

HOLCOMB WELL #: 4 RRCID -> 185603 COMPL. DATE 08/10/2001 TOTAL DEPTH 10857 PERF. 9952 - 10774

10	2449	N	2417	-0-	-32	-0-	2394	2	23	9	Y	21	140	1			6
11	2389	N	2389	-0-	-0-	-0-	2389	2			Y	-0-					6
12	2480	N	2241	-0-	-239	-0-	2240	2	1	9	Y	1					7
01	2418	N	2202	-0-	-216	-0-	2202	2			Y	-0-					7
02	2240	X	2210	-0-	-30	-0-	2154	2	56	9	Y	51					58
03	2480	X	2257	-0-	-223	-0-	2256	2	1	9	Y	1					59

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 8 RRCID -> 185729 COMPL. DATE 08/31/2001 TOTAL DEPTH 10926 PERF.10134 - 10722

10	2511	X	2370	-0-	-141	-0-	2370	2			N	-0-					76
11	2430	X	2303	-0-	-127	-0-	2303	2			N	-0-					76
12	2480	X	2339	-0-	-141	-0-	2339	2			N	-0-					76
01	2480	X	2349	-0-	-131	-0-	2349	2			N	-0-					76
02	2156	X	2121	-0-	-35	-0-	2121	2			N	-0-					76
03	2387	X	2324	-0-	-63	-0-	2324	2			N	-0-					76

ROZELLE, RALPH WELL #: 5 RRCID -> 185748 COMPL. DATE 08/16/2001 TOTAL DEPTH 11043 PERF.10098 - 10944

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
WHITEMAN-DECKER GU #1 WELL #: 6 RRCID -> 187593 COMPL. DATE 10/20/2001 TOTAL DEPTH 10800 PERF. 9610 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEMAN-DECKER GU #1 WELL #: 7 RRCID -> 223420 COMPL. DATE 12/28/2006 TOTAL DEPTH 10990 PERF. 6168 - 6178

10	4061	X	3730	-0-	-331	-0-	3722	2	8	9	N	7					64
11	3810	X	3737	-0-	-73	-0-	3671	2	66	9	N	60	75	1			49
12	3906	X	3721	-0-	-185	-0-	3720	2	1	9	N	1					50
01	3906	X	3674	-0-	-232	-0-	3673	2	1	9	N	1					51
02	3500	X	3276	-0-	-224	-0-	3273	2	3	9	N	3					54
03	3875	X	3604	-0-	-271	-0-	3596	2	8	9	N	7	7	8			54

DIXON "C" WELL #: 3 RRCID -> 223705 COMPL. DATE 10/31/2006 TOTAL DEPTH 10900 PERF.10484 - 10714

10	1798	N	1698	-0-	-100	-0-	1691	2	7	9	N	6					17
11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					17
12	1736	N	1668	-0-	-68	-0-	1668	2			N	-0-					17
01	1705	N	1648	-0-	-57	-0-	1648	2			N	-0-					17
02	1596	N	1498	-0-	-98	-0-	1498	2			N	-0-					17
03	1674	N	1632	-0-	-42	-0-	1621	2	11	9	N	10	10	8			17

ROZELLE, RALPH WELL #: 6 RRCID -> 223984 COMPL. DATE 10/12/2006 TOTAL DEPTH 10770 PERF.10138 - 10394

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLENDON GAS UNIT #1 WELL #: 8 RRCID -> 223986 COMPL. DATE 08/26/2006 TOTAL DEPTH 11056 PERF. 9786 - 10392

10	2519	N	2519	-0-	-0-	-0-	2442	2	77	9	N	70					129
11	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-	95	1			34
12	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					34
01	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					34
02	2380	N	2243	-0-	-137	-0-	2243	2			N	-0-					34
03	2573	N	2491	-0-	-82	-0-	2480	2	11	9	N	10	10	8			34

WHITEMAN GAS UNIT #1 WELL #: 7 RRCID -> 224184 COMPL. DATE 07/02/2006 TOTAL DEPTH 11196 PERF.10156 - 10426

10	2099	N	2099	-0-	-0-	-0-	2090	2	9	9	N	8					62
11	1761	N	1761	-0-	-0-	-0-	1661	2	100	9	N	91					153
12	2056	N	2056	-0-	-0-	-0-	2053	2	3	9	N	3					156
01	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					156
02	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					156
*03	2233	N	2233	-0-	-0-	-0-	2219	2	14	9	N	13	13	8			156

DIXON "A" WELL #: 4 RRCID -> 230046 COMPL. DATE 07/29/2006 TOTAL DEPTH 11000 PERF.10052 - 10204

10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WINDSOR ENERGY GROUP, L.L.C. 931631

DECKER, E.M. WELL #: 1 RRCID -> 218721 COMPL. DATE 01/31/2006 TOTAL DEPTH 10815 PERF.10306 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3410	-0-	310	310	3410	2			N	-0-					-0-
11	3000	N	3345	-0-	345	655	3345	2			N	-0-					-0-
12	3100	N	3483	-0-	383	1038	3483	2			N	-0-					-0-
01	3850	X	2812	-0-	-1038	-0-	2812	2			N	-0-					-0-
02	2800	X	2023	-0-	-777	-0-	2023	2			N	-0-					-0-
03	3100	X	941	-0-	-2159	-0-	941	2			N	-0-					-0-

SHAFFETT GAS UNIT WELL #: 1 RRCID -> 222151 COMPL. DATE 03/16/2006 TOTAL DEPTH 11267 PERF.10458 - 10773

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STROUSE WELL #: 1 RRCID -> 223627 COMPL. DATE 10/01/2006 TOTAL DEPTH 10980 PERF.10341 - 10896

10	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
11	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
12	2914	N	1655	-0-	-1259	-0-	1655	2			N	-0-					-0-
01	2170	N	1607	-0-	-563	-0-	1607	2			N	-0-					-0-
02	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
03	1643	N	1368	-0-	-275	-0-	1368	2			N	-0-					-0-

SOUTH SHAFFETT UNIT WELL #: 2 RRCID -> 223629 COMPL. DATE 07/27/2006 TOTAL DEPTH 11065 PERF.10278 - 10778

10	372	X	232	-0-	-140	-0-	232	2			N	-0-					-0-
11	360	X	309	-0-	-51	-0-	309	2			N	-0-					-0-
12	372	X	269	-0-	-103	-0-	269	2			N	-0-					-0-
01	372	X	205	-0-	-167	-0-	205	2			N	-0-					-0-
02	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
*03	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-

DEAR WELL #: 1A RRCID -> 224108 COMPL. DATE 09/01/2006 TOTAL DEPTH 10990 PERF.10122 - 10756

10	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

DECKER, E.M. WELL #: 4 RRCID -> 224111 COMPL. DATE 05/27/2006 TOTAL DEPTH 10737 PERF.10054 - 10624

10	1488	X	1452	-0-	-36	-0-	1452	2			N	-0-					-0-
11	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
12	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
01	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
02	2130	X	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
*03	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-

FOGERTY WELL #: 1 RRCID -> 226401 COMPL. DATE 11/06/2006 TOTAL DEPTH 11050 PERF.10478 - 10847

10	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
11	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
12	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
01	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
02	2800	N	22157	-0-	19357	19357	22157	2			N	-0-					-0-
*03	3100	N	2015	-0-	-1085	18272	2015	2			N	-0-					-0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WINDSOR ENERGY GROUP, L.L.C. //CONT.// 931631
LANDRUM, D.F. WELL #: 1 RRCID -> 226410 COMPL. DATE 07/27/2006 TOTAL DEPTH 11195 PERF.10632 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	255	-0-	-210	-0-	255	2			N	-0-					-0-
11	330	N	174	-0-	-156	-0-	174	2			N	-0-					-0-
12	341	N	81	-0-	-260	-0-	81	2			N	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

STROUSE WELL #: 2 RRCID -> 227287 COMPL. DATE 03/19/2007 TOTAL DEPTH 10969 PERF.10459 - 10828

10	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
11	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
12	1891	X	1866	-0-	-25	-0-	1866	2			N	-0-					-0-
01	1891	X	1715	-0-	-176	-0-	1715	2			N	-0-					-0-
02	1708	X	1030	-0-	-678	-0-	1030	2			N	-0-					-0-
03	1891	X	509	-0-	-1382	-0-	509	2			N	-0-					-0-

XTO ENERGY INC. 945936
LITTLE WELL #: 1 RRCID -> 083524 COMPL. DATE 11/17/1994 TOTAL DEPTH 10714 PERF. 9928 - 10390

10	465	N	441	-0-	-24	-0-	25 13	1 9	403	2	Y	12					22
11	435	N	435	-0-	-0-	-0-	28 4	1 9	403	2	Y	4	17	1			9
12	436	N	436	-0-	-0-	-0-	27	1	409	2	Y	-0-					9
01	434	N	263	-0-	-171	-0-	17 7	1 9	239	2	Y	6					15
02	420	N	170	-0-	-250	-0-	9 15	1 9	146	2	Y	14	17	1			12
03	434	N	248	-0-	-186	-0-	15	1	233	2	Y	-0-					12

HOLCOMB-LITTLE WELL #: 1 RRCID -> 086241 COMPL. DATE 11/07/2009 TOTAL DEPTH 10600 PERF. 9986 - 10523

10	3216	X	3216	-0-	-0-	-0-	189	1	3027	2	Y	-0-					-0-
11	3110	X	3110	-0-	-0-	-0-	199	1	2911	2	Y	-0-					-0-
12	3189	X	3189	-0-	-0-	-0-	194	1	2995	2	Y	-0-					-0-
01	3064	X	3064	-0-	-0-	-0-	204	1	2860	2	Y	-0-					-0-
02	2884	X	2720	-0-	-164	-0-	166	1	2554	2	Y	-0-					-0-
03	3193	X	2959	-0-	-234	-0-	176	1	2783	2	Y	-0-					-0-

HOLCOMB WELL #: 1 RRCID -> 089999 COMPL. DATE 07/18/1980 TOTAL DEPTH 10842 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGGHINS, J. O. GAS UNIT WELL #: 1 RRCID -> 095490 COMPL. DATE 12/27/1988 TOTAL DEPTH 10890 PERF. 9993 - 10143

10	310	N	293	-0-	-17	-0-	293	2			N	-0-					9
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					9
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					9
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					9
02	252	N	215	-0-	-37	-0-	215	2			N	-0-					9
03	248	N	230	-0-	-18	-0-	230	2			N	-0-					9

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
WILCOX, L. L. GAS UNIT WELL #: 1 RRCID -> 097212 COMPL. DATE 09/06/1988 TOTAL DEPTH 10850 PERF. 9950 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	999	-0-	-427	-0-	999	2			N	-0-					14
11	1590	N	1044	-0-	-546	-0-	1044	2			N	-0-					14
12	1612	N	730	-0-	-882	-0-	730	2			N	-0-					14
01	992	N	427	-0-	-565	-0-	427	2			N	-0-					14
02	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					14
*03	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					14

HOLCOMB-LITTLE WELL #: 2 RRCID -> 099332 COMPL. DATE 04/13/1982 TOTAL DEPTH 10600 PERF. 9918 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2905	-0-	-660	-0-	170	1	2735	2	Y	-0-					-0-
11	3450	X	2732	-0-	-718	-0-	175	1	2557	2	Y	-0-					-0-
12	3379	X	2903	-0-	-476	-0-	177	1	2726	2	Y	-0-					-0-
01	3379	X	3009	-0-	-370	-0-	201	1	2808	2	Y	-0-					-0-
02	3435	X	3435	-0-	-0-	-0-	209	1	3226	2	Y	-0-					-0-
*03	3532	X	3532	-0-	-0-	-0-	210	1	3322	2	Y	-0-					-0-

LITTLE WELL #: 2 RRCID -> 100378 COMPL. DATE 06/15/1982 TOTAL DEPTH 10650 PERF. 9913 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1085	-0-	-62	-0-	64	1	1021	2	Y	-0-					-0-
11	1050	N	1041	-0-	-9	-0-	67	1	974	2	Y	-0-					-0-
12	1147	N	1031	-0-	-116	-0-	63	1	968	2	Y	-0-					-0-
01	1085	N	1036	-0-	-49	-0-	69	1	967	2	Y	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	66	1	1011	2	Y	-0-					-0-
*03	1123	N	1123	-0-	-0-	-0-	67	1	1056	2	Y	-0-					-0-

HOLCOMB WELL #: 2 RRCID -> 102021 COMPL. DATE 07/29/1982 TOTAL DEPTH 10900 PERF.10159 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1886	N	1886	-0-	-0-	-0-	111	1	1775	2	Y	-0-					-0-
11	2017	N	2017	-0-	-0-	-0-	129	1	1888	2	Y	-0-					-0-
12	2076	N	2076	-0-	-0-	-0-	126	1	1950	2	Y	-0-					-0-
01	1956	N	1956	-0-	-0-	-0-	130	1	1826	2	Y	-0-					-0-
02	1876	N	1673	-0-	-203	-0-	102	1	1571	2	Y	-0-					-0-
03	2077	N	1959	-0-	-118	-0-	117	1	1842	2	Y	-0-					-0-

GARDINER ESTATE WELL #: 2 RRCID -> 130777 COMPL. DATE 05/01/1989 TOTAL DEPTH 10800 PERF. 9932 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL, N.P. ESTATE GAS UNIT WELL #: 2 RRCID -> 132785 COMPL. DATE 11/08/1989 TOTAL DEPTH 10714 PERF. 9892 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1228	-0-	-12	-0-	1228	2			N	-0-					207
11	1440	N	1201	-0-	-239	-0-	1201	2			N	-0-					207
12	1364	N	1057	-0-	-307	-0-	1057	2			N	-0-					207
01	1240	N	1076	-0-	-164	-0-	1076	2			N	-0-					207
02	1120	N	905	-0-	-215	-0-	905	2			N	-0-					207
*03	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					207

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
LITTLE WELL #: 3 RRCID -> 165009 COMPL. DATE 08/08/1997 TOTAL DEPTH 11000 PERF. 9903 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7109	X	3522	-0-	-3587	-0-	206	1	3309	2	Y	6					16
							7	9									
11	4307	X	4307	-0-	-0-	-0-	276	1	4029	2	Y	2	9	1			9
							2	9									
12	3202	X	3202	-0-	-0-	-0-	195	1	3007	2	Y	-0-					9
01	2499	X	2499	-0-	-0-	-0-	166	1	2329	2	Y	4					13
							4	9									
02	3192	X	1767	-0-	-1425	-0-	107	1	1652	2	Y	7	9	1			11
							8	9									
03	3534	X	2540	-0-	-994	-0-	151	1	2389	2	Y	-0-					11

HOLCOMB-LITTLE WELL #: 5 RRCID -> 165015 COMPL. DATE 08/16/1997 TOTAL DEPTH 10953 PERF. 9944 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1848	N	1848	-0-	-0-	-0-	108	1	1740	2	Y	-0-					2
11	2019	N	2019	-0-	-0-	-0-	129	1	1890	2	Y	-0-	1	1			1
12	1964	N	1964	-0-	-0-	-0-	120	1	1844	2	Y	-0-					1
01	1925	N	1925	-0-	-0-	-0-	128	1	1796	2	Y	1					2
							1	9									
02	1764	N	1460	-0-	-304	-0-	89	1	1371	2	Y	-0-	1	1			1
03	1953	N	1437	-0-	-516	-0-	86	1	1351	2	Y	-0-					1

HOLCOMB-LITTLE WELL #: 4 RRCID -> 165254 COMPL. DATE 09/23/2009 TOTAL DEPTH 11000 PERF. 9932 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					Y	11					12
03	14B	DENY	126	-0-	126	126	4	1	69	2	Y	48					60
							53	9									

HOLCOMB-LITTLE WELL #: 3 RRCID -> 166079 COMPL. DATE 10/13/1997 TOTAL DEPTH 11000 PERF. 9924 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13	-0-	11	1	180	2	Y	12					22
							13	9									
11	179	N	179	-0-	-0-	-0-	11	1	164	2	Y	4	17	1			9
							4	9									
12	186	N	89	-0-	-97	-0-	5	1	84	2	Y	-0-					9
01	217	N	138	-0-	-79	-0-	9	1	122	2	Y	6					15
							7	9									
02	438	N	438	-0-	-0-	-0-	26	1	397	2	Y	14	17	1			12
							15	9									
*03	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					12

LITTLE WELL #: 5 RRCID -> 166379 COMPL. DATE 10/31/1997 TOTAL DEPTH 10898 PERF. 9894 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1287	-0-	-15	-0-	75	1	1200	2	Y	11					26
							12	9									
11	1456	N	1456	-0-	-0-	-0-	93	1	1357	2	Y	5	17	1			14
							6	9									
12	1456	N	1456	-0-	-0-	-0-	89	1	1367	2	Y	-0-					14
01	1302	N	1051	-0-	-251	-0-	70	1	974	2	Y	6					20
							7	9									
02	1372	N	1148	-0-	-224	-0-	69	1	1064	2	Y	14	17	1			17
							15	9									
03	1457	N	1192	-0-	-265	-0-	71	1	1121	2	Y	-0-					17

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
LITTLE WELL #: 4 RRCID -> 166384 COMPL. DATE 11/22/1997 TOTAL DEPTH 10921 PERF. 9850 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2447	-0-	-591	-0-	144	1	2303	2	Y	-0-					3
11	2970	X	1318	-0-	-1652	-0-	84	1	1234	2	Y	-0-	2	1			1
12	3069	X	2917	-0-	-152	-0-	178	1	2739	2	Y	-0-					1
01	3069	X	6	-0-	-3063	-0-	5	2	1	9	Y	1					2
02	3826	X	3826	-0-	-0-	-0-	233	1	3591	2	Y	2	2	1			2
							2	9									
*03	2958	X	2958	-0-	-0-	-0-	176	1	2782	2	Y	-0-					2

HOLCOMB-LITTLE WELL #: 6 RRCID -> 166423 COMPL. DATE 10/10/1997 TOTAL DEPTH 11000 PERF. 9928 - 10881

10	2263	N	2031	-0-	-232	-0-	118	1	1900	2	Y	12					22
							13	9									
11	2430	N	2130	-0-	-300	-0-	136	1	1990	2	Y	4	17	1			9
							4	9									
12	2294	N	2052	-0-	-242	-0-	125	1	1927	2	Y	-0-					9
01	2388	N	2388	-0-	-0-	-0-	159	1	2222	2	Y	6					15
							7	9									
02	2213	N	2213	-0-	-0-	-0-	134	1	2064	2	Y	14	17	1			12
							15	9									
*03	2682	N	2682	-0-	-0-	-0-	160	1	2522	2	Y	-0-					12

HOLCOMB WELL #: 3 RRCID -> 166938 COMPL. DATE 12/12/1997 TOTAL DEPTH 11000 PERF.10124 - 10850

10	1364	N	1309	-0-	-55	-0-	76	1	1221	2	Y	11					28
							12	9									
11	1339	N	1339	-0-	-0-	-0-	85	1	1248	2	Y	5	17	1			16
							6	9									
12	1364	N	1328	-0-	-36	-0-	81	1	1247	2	Y	-0-					16
01	1302	N	1286	-0-	-16	-0-	85	1	1194	2	Y	6					22
							7	9									
02	1756	N	1756	-0-	-0-	-0-	106	1	1635	2	Y	14	17	1			19
							15	9									
*03	1759	N	1759	-0-	-0-	-0-	105	1	1654	2	Y	-0-					19

LITTLE WELL #: 6 RRCID -> 167105 COMPL. DATE 01/14/1998 TOTAL DEPTH 10950 PERF. 9888 - 10626

10	589	N	219	-0-	-370	-0-	13	1	206	2	Y	-0-					-0-
11	660	N	83	-0-	-577	-0-	5	1	78	2	Y	-0-					-0-
12	682	N	18	-0-	-664	-0-	1	1	17	2	Y	-0-					-0-
01	217	N	1	-0-	-216	-0-	1	2			Y	-0-					-0-
02	1524	N	1524	-0-	-0-	-0-	93	1	1431	2	Y	-0-					-0-
*03	650	N	650	-0-	-0-	-0-	39	1	611	2	Y	-0-					-0-

LITTLE WELL #: 7 RRCID -> 167290 COMPL. DATE 01/30/1998 TOTAL DEPTH 11000 PERF. 9816 - 10798

10	2998	X	2998	-0-	-0-	-0-	176	1	2822	2	Y	-0-					2
11	3078	X	3078	-0-	-0-	-0-	197	1	2881	2	Y	-0-	1	1			1
12	3074	X	3074	-0-	-0-	-0-	187	1	2887	2	Y	-0-					1
01	3163	X	3163	-0-	-0-	-0-	211	1	2952	2	Y	-0-					1
02	2772	X	2750	-0-	-22	-0-	168	1	2581	2	Y	1	1	1			1
							1	9									
03	3069	X	2941	-0-	-128	-0-	175	1	2766	2	Y	-0-					1

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
GARDINER ESTATE WELL #: 3 RRCID -> 167886 COMPL. DATE 02/26/1998 TOTAL DEPTH 11000 PERF. 9971 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3136	-0-	-1359	-0-	183	1	2941	2	Y	11					26
							12	9									
11	4350	X	1612	-0-	-2738	-0-	103	1	1503	2	Y	5	17	1			14
							6	9									
12	3906	X	3495	-0-	-411	-0-	213	1	3282	2	Y	-0-					14
01	3906	X	2986	-0-	-920	-0-	199	1	2780	2	Y	6					20
							7	9									
02	2828	X	2737	-0-	-91	-0-	166	1	2556	2	Y	14	17	1			17
							15	9									
03	3193	X	2689	-0-	-504	-0-	160	1	2529	2	Y	-0-					17

HOLCOMB-LITTLE WELL #: 7 RRCID -> 168323 COMPL. DATE 03/19/1998 TOTAL DEPTH 10980 PERF. 9932 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3697	-0-	-240	-0-	216	1	3469	2	Y	11					23
							12	9									
11	3964	X	3964	-0-	-0-	-0-	254	1	3706	2	Y	4	17	1			10
							4	9									
12	3937	X	3756	-0-	-181	-0-	229	1	3527	2	Y	-0-					10
01	4012	X	4012	-0-	-0-	-0-	267	1	3737	2	Y	7					17
							8	9									
02	3624	X	3624	-0-	-0-	-0-	220	1	3390	2	Y	13	17	1			13
							14	9									
*03	3955	X	3955	-0-	-0-	-0-	236	1	3719	2	Y	-0-					13

LITTLE WELL #: 8 RRCID -> 168483 COMPL. DATE 04/08/1998 TOTAL DEPTH 11000 PERF. 9814 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23	-0-	25	1	404	2	Y	12					23
							13	9									
11	510	N	452	-0-	-58	-0-	29	1	419	2	Y	4	17	1			10
							4	9									
12	499	N	499	-0-	-0-	-0-	30	1	469	2	Y	-0-					10
01	434	N	357	-0-	-77	-0-	23	1	326	2	Y	7					17
							8	9									
02	420	N	385	-0-	-35	-0-	23	1	348	2	Y	13	17	1			13
							14	9									
03	496	N	452	-0-	-44	-0-	27	1	425	2	Y	-0-					13

GARDINER ESTATE WELL #: 4 RRCID -> 169315 COMPL. DATE 05/07/1998 TOTAL DEPTH 11000 PERF. 9948 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	15	1	243	2	Y	7					20
							8	9									
11	242	N	242	-0-	-0-	-0-	15	1	225	2	Y	2	10	1			12
							2	9									
12	229	N	229	-0-	-0-	-0-	14	1	215	2	Y	-0-					12
01	279	N	126	-0-	-153	-0-	8	1	114	2	Y	4					16
							4	9									
02	269	N	269	-0-	-0-	-0-	16	1	244	2	Y	8	10	1			14
							9	9									
*03	364	N	364	-0-	-0-	-0-	22	1	342	2	Y	-0-					14

POWELL, N.P. ESTATE GAS UNIT WELL #: 3 RRCID -> 180153 COMPL. DATE 06/24/2000 TOTAL DEPTH 10860 PERF. 9964 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1906	-0-	-264	-0-	112	1	1794	2	Y	-0-					3
11	2190	N	2081	-0-	-109	-0-	133	1	1948	2	Y	-0-					3
12	2139	N	2138	-0-	-1	-0-	130	1	2008	2	Y	-0-					3
01	1891	N	1847	-0-	-44	-0-	123	1	1724	2	Y	-0-					3
02	1932	N	1713	-0-	-219	-0-	104	1	1609	2	Y	-0-					3
03	2139	N	1964	-0-	-175	-0-	117	1	1847	2	Y	-0-					3

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HOLCOMB-LITTLE WELL #: 8 RRCID -> 180155 COMPL. DATE 04/28/2000 TOTAL DEPTH 11000 PERF. 9962 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	N	1261	-0-	-0-	-0-	73	1	1175	2	Y	12					24
							13	9									
11	1236	N	1236	-0-	-0-	-0-	79	1	1153	2	Y	4	17	1			11
							4	9									
12	1136	N	1136	-0-	-0-	-0-	69	1	1067	2	Y	-0-					11
01	992	N	986	-0-	-6	-0-	65	1	914	2	Y	6					17
							7	9									
02	1064	N	792	-0-	-272	-0-	47	1	730	2	Y	14	17	1			14
							15	9									
*03	1180	N	1180	-0-	-0-	-0-	70	1	1110	2	Y	-0-					14

GARDINER ESTATE WELL #: 5 RRCID -> 183473 COMPL. DATE 05/30/2000 TOTAL DEPTH 10994 PERF. 9996 - 10835

10	2976	X	2456	-0-	-520	-0-	144	1	2312	2	Y	-0-					1
11	2730	X	1952	-0-	-778	-0-	125	1	1827	2	Y	-0-					1
12	2728	X	2702	-0-	-26	-0-	165	1	2537	2	Y	-0-					1
01	3591	X	3591	-0-	-0-	-0-	240	1	3351	2	Y	-0-					1
02	2800	N	3169	-0-	369	369	193	1	2976	2	Y	-0-					1
*03	3068	N	2699	-0-	-369	-0-	161	1	2538	2	Y	-0-					1

GARDINER ESTATE WELL #: 6 RRCID -> 183474 COMPL. DATE 07/18/2000 TOTAL DEPTH 10975 PERF. 9932 - 10835

10	4061	X	3201	-0-	-860	-0-	188	1	3011	2	Y	2					6
							2	9									
11	3930	X	3214	-0-	-716	-0-	206	1	3007	2	Y	1	3	1			4
							1	9									
12	4061	X	3934	-0-	-127	-0-	240	1	3694	2	Y	-0-					4
01	3882	X	3882	-0-	-0-	-0-	259	1	3622	2	Y	1					5
							1	9									
02	3304	X	3270	-0-	-34	-0-	199	1	3069	2	Y	2	3	1			4
							2	9									
03	3658	X	3656	-0-	-2	-0-	218	1	3438	2	Y	-0-					4

HOLCOMB WELL #: 4 RRCID -> 183816 COMPL. DATE 08/01/2000 TOTAL DEPTH 10950 PERF.10076 - 10728

10	1240	N	1224	-0-	-16	-0-	72	1	1152	2	Y	-0-					4
11	1275	N	1275	-0-	-0-	-0-	82	1	1193	2	Y	-0-	1	1			3
12	1242	N	1242	-0-	-0-	-0-	76	1	1166	2	Y	-0-					3
01	1209	N	897	-0-	-312	-0-	60	1	836	2	Y	1					4
							1	9									
02	1179	N	1179	-0-	-0-	-0-	72	1	1107	2	Y	-0-	1	1			3
*03	3100	N	6826	-0-	3726	3726	407	1	6419	2	Y	-0-					3

HOLCOMB WELL #: 5 RRCID -> 183817 COMPL. DATE 10/08/2000 TOTAL DEPTH 10754 PERF. 9966 - 10418

10	3534	X	3180	-0-	-354	-0-	187	1	2993	2	Y	-0-					-0-
11	3450	X	3393	-0-	-57	-0-	217	1	3176	2	Y	-0-					-0-
12	3565	X	3376	-0-	-189	-0-	206	1	3170	2	Y	-0-					-0-
01	3565	X	3139	-0-	-426	-0-	209	1	2930	2	Y	-0-					-0-
02	3002	X	3002	-0-	-0-	-0-	183	1	2819	2	Y	-0-					-0-
03	3317	X	3122	-0-	-195	-0-	186	1	2936	2	Y	-0-					-0-

HOLCOMB-LITTLE WELL #: 9 RRCID -> 185807 COMPL. DATE 04/18/2001 TOTAL DEPTH 10992 PERF. 9952 - 10868

10	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	5	1	70	2	Y	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HOLCOMB WELL #: 6 RRCID -> 186735 COMPL. DATE 07/22/2001 TOTAL DEPTH 13682 PERF.10152 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3590	-0-	-471	-0-	211	1	3379	2	Y	-0-					3
11	3930	X	3369	-0-	-561	-0-	216	1	3153	2	Y	-0-					3
12	4061	X	3266	-0-	-795	-0-	199	1	3067	2	Y	-0-					3
01	3999	X	3054	-0-	-945	-0-	204	1	2850	2	Y	-0-					3
02	3472	X	2899	-0-	-573	-0-	177	1	2722	2	Y	-0-					3
03	3596	X	3351	-0-	-245	-0-	200	1	3151	2	Y	-0-					3

WILLOW SPRINGS (BODENHEIM-TRANS) 97752 083 NON-ASSOCIATED ONE WELL CNTY: GREGG
FOREST OIL CORPORATION 275740
BODENHEIM, G. A. WELL #: 10 RRCID -> 160754 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 8438 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (COTTON VALLEY) 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. 106406
TAYLOR-ANNE "A" WELL #: 4 RRCID -> 188097 COMPL. DATE 07/18/2003 TOTAL DEPTH 10605 PERF. 7592 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR-ANNE "A" WELL #: 6 RRCID -> 201905 COMPL. DATE 03/03/2004 TOTAL DEPTH 10652 PERF.10432 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					188
11	1140	N	1120	-0-	-20	-0-	1117	2	3	9	N	3	3	8			188
12	1178	N	144	-0-	-1034	-0-	144	2			N	-0-					188
01	1178	N	151	-0-	-1027	-0-	151	2			N	-0-					188
02	1036	N	149	-0-	-887	-0-	149	2			N	-0-					188
*03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					188

TAYLOR-ANNE WELL #: 5 RRCID -> 201914 COMPL. DATE 03/03/2004 TOTAL DEPTH 10698 PERF.10466 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	275	-0-	-66	-0-	275	2			N	-0-					67
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					67
12	374	N	374	-0-	-0-	-0-	341	2	33	9	N	30					97
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					97
02	442	N	442	-0-	-0-	-0-	433	2	9	9	N	8					105
*03	609	N	609	-0-	-0-	-0-	606	2	3	9	N	3					108

BIVINS HEIRS WELL #: 1 RRCID -> 240197 COMPL. DATE 09/01/2008 TOTAL DEPTH 11001 PERF.10646 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	X	376	-0-	-0-	-0-	376	2			N	-0-					75
11	660	X	334	-0-	-326	-0-	333	2	1	9	N	1	1	8			75
12	682	X	373	-0-	-309	-0-	373	2			N	-0-					75
01	434	X	429	-0-	-5	-0-	411	2	18	9	N	16	16	8			75
02	431	X	431	-0-	-0-	-0-	431	2			N	-0-					75
*03	434	X	434	-0-	-0-	-0-	432	2	2	9	N	2	2	8			75

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
CAMERON EXPLORATION, INC. 126996
FISHER FARMS WELL #: 1 RRCID -> 201912 COMPL. DATE 04/01/2004 TOTAL DEPTH 10639 PERF. 8996 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2775	-0-	-1007	-0-	2758	2	17	9	N	15					70
11	3690	X	2278	-0-	-1412	-0-	2261	2	17	9	N	15					85
12	3844	X	2718	-0-	-1126	-0-	2615	2	103	9	N	94	164	1			15
01	DLQ G-10		3113	-0-	3113	3113	3074	2	39	9	N	35					50
*02	DLQ G-10		1810	-0-	1810	4923	1799	2	11	9	N	10					60
*03	6745	X	1822	-0-	-4923	-0-	1800	2	22	9	N	20					80

CHINN EXPLORATION COMPANY 149423
MCGREDE WELL #: 1 RRCID -> 195077 COMPL. DATE 04/03/2003 TOTAL DEPTH 10882 PERF.10682 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1525	-0-	-645	-0-	1510	2	15	9	N	14					78
11	2361	X	2361	-0-	-0-	-0-	2342	2	19	9	N	17					95
12	2778	X	2778	-0-	-0-	-0-	2748	2	30	9	N	27					122
01	2882	N	2882	-0-	-0-	-0-	2847	2	35	9	N	32	1	8			153
02	2536	N	2536	-0-	-0-	-0-	2508	2	28	9	N	25	157	1			21
*03	2676	N	2676	-0-	-0-	-0-	2650	2	26	9	N	24	1	8			44

MCGREDE WELL #: 2 RRCID -> 198043 COMPL. DATE 08/30/2003 TOTAL DEPTH 10800 PERF.10721 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	750	-0-	-738	-0-	749	2	1	9	N	1					68
11	1350	N	1237	-0-	-113	-0-	1235	2	2	9	N	2					70
12	1532	N	1532	-0-	-0-	-0-	1523	2	9	9	N	8					78
01	1793	N	1793	-0-	-0-	-0-	1781	2	12	9	N	11					89
02	1286	N	1286	-0-	-0-	-0-	1279	2	7	9	N	6					95
03	1519	N	1467	-0-	-52	-0-	1465	2	2	9	N	2					97

FOREST OIL CORPORATION 275740
LAWRENCE-CHEVRON WELL #: 4 RRCID -> 077062 COMPL. DATE 06/02/1978 TOTAL DEPTH 10630 PERF.10472 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2038	N	2038	-0-	-0-	-0-	2028	2	10	9	N	9	118	1			27
11	2010	N	1892	-0-	-118	-0-	1878	2	14	9	N	13					40
12	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					40
01	2046	N	1932	-0-	-114	-0-	1926	2	6	9	N	5					45
02	2051	N	2051	-0-	-0-	-0-	2034	2	17	9	N	15					60
*03	1987	N	1987	-0-	-0-	-0-	1946	2	41	9	N	37					97

TOLAR WELL #: 6 RRCID -> 202884 COMPL. DATE 03/26/2004 TOTAL DEPTH 11000 PERF.10636 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1906	N	1906	-0-	-0-	-0-	409	1	1495	2	N	2					149
							2	9									
11	2039	N	2039	-0-	-0-	-0-	416	1	1621	2	N	2					151
							2	9									
12	2276	N	2276	-0-	-0-	-0-	184	1	2088	2	N	4	94	1			61
							4	9									
01	3100	N	3156	-0-	56	56	185	1	2959	2	N	11	1	8			71
							12	9									
02	2800	N	2889	-0-	89	145	172	1	2709	2	N	7					78
							8	9									
*03	3100	N	3268	-0-	168	313	238	1	3021	2	N	8					86
							9	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
STEVENS WELL #: 5 RRCID -> 204025 COMPL. DATE 05/01/2004 TOTAL DEPTH 10950 PERF.10730 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2581	N	2581	-0-	-0-	-0-	698	1	1881	2	N	2					80
							2	9									
11	2651	N	2651	-0-	-0-	-0-	710	1	1916	2	N	23					103
							25	9									
12	2488	N	2488	-0-	-0-	-0-	639	1	1832	2	N	15					118
							17	9									
01	2573	N	2301	-0-	-272	-0-	639	1	1651	2	N	10	112	1	1	8	15
							11	9									
02	2464	N	1866	-0-	-598	-0-	497	1	1360	2	N	8					23
							9	9									
*03	2997	N	2997	-0-	-0-	-0-	734	1	2250	2	N	12					35
							13	9									

MELTON, DELLA WELL #: 3 RRCID -> 227584 COMPL. DATE 12/21/2006 TOTAL DEPTH 11030 PERF.10828 - 10986

10	2356	N	2111	-0-	-245	-0-	2097	2	14	9	N	13	1	8			155
11	3000	N	3131	-0-	131	131	3120	2	11	9	N	10	122	1			43
12	2232	N	1855	-0-	-377	-0-	1844	2	11	9	N	10					53
01	2108	N	1882	-0-	-226	-0-	1870	2	12	9	N	11	1	8			63
02	2604	X	2125	-0-	-479	-0-	2114	2	11	9	N	10					73
03	2883	X	1554	-0-	-1329	-0-	1546	2	8	9	N	7					80

MELTON, DELLA WELL #: 2H RRCID -> 235712 COMPL. DATE 12/07/2007 TOTAL DEPTH 10808 PERF.11567 - 13295

10	9889	X	6947	-0-	-2942	-0-	6916	2	31	9	N	28	1	8			102
11	9570	X	-0-	-0-	-9570	-0-					N	2	56	1	2	8	46
12	13655	X	13655	-0-	-0-	-0-	13618	2	37	9	N	34					80
01	10045	X	10045	-0-	-0-	-0-	10025	2	20	9	N	18	2	8			96
02	8660	X	8660	-0-	-0-	-0-	8640	2	20	9	N	18					114
03	10943	X	7362	-0-	-3581	-0-	7347	2	15	9	N	14					128

MEADOWS, PUGH GAS UNIT WELL #: 7 RRCID -> 245886 COMPL. DATE 12/05/2008 TOTAL DEPTH 10985 PERF.10719 - 10804

10	2077	N	2035	-0-	-42	-0-	2025	2	10	9	N	9	1	8			114
11	1920	N	1891	-0-	-29	-0-	1879	2	12	9	N	11	1	8			124
12	2108	N	1953	-0-	-155	-0-	1944	2	9	9	N	8	105	1			27
01	2046	N	1878	-0-	-168	-0-	1872	2	6	9	N	5	1	8			31
02	1764	N	1708	-0-	-56	-0-	1701	2	7	9	N	6					37
03	1953	N	1852	-0-	-101	-0-	1842	2	10	9	N	9					46

MEADOWS, PUGH GAS UNIT WELL #: 8H RRCID -> 253814 COMPL. DATE 04/25/2009 TOTAL DEPTH 10761 PERF.11268 - 13954

10	15314	X	15089	-0-	-225	-0-	15054	2	35	9	N	32	2	8			53
11	14820	X	13702	-0-	-1118	-0-	13662	2	40	9	N	36	3	8			86
12	15314	X	14144	-0-	-1170	-0-	14107	2	37	9	N	34	83	1			37
01	14446	X	13867	-0-	-579	-0-	13826	2	41	9	N	37	5	8			69
02	13048	X	12138	-0-	-910	-0-	12109	2	29	9	N	26					95
03	14446	X	13261	-0-	-1185	-0-	13224	2	37	9	N	34					129

LAWRENCE-CHEVRON GAS UNIT WELL #: 17H RRCID -> 264112 COMPL. DATE 12/05/2011 TOTAL DEPTH 10559 PERF.10960 - 14594

10	48778	X	40097	-0-	-8681	-0-	39781	2	316	9	N	287	368	1	58	7	120
11	49500	X	36457	-0-	-13043	-0-	36220	2	237	9	N	215	195	1			140
12	49693	X	38217	-0-	-11476	-0-	37946	2	271	9	N	246	187	1			199
01	42470	X	40654	-0-	-1816	-0-	40346	2	308	9	N	280	234	1	1	8	244
02	38360	X	36588	-0-	-1772	-0-	36369	2	219	9	N	199	216	1			227
03	40083	X	34426	-0-	-5657	-0-	34167	2	259	9	N	235	156	1			306

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FORTUNE RESOURCES LLC 278755
CULVER, G.W. GU WELL #: B 2 RRCID -> 208445 COMPL. DATE 10/17/2004 TOTAL DEPTH 10785 PERF. 9336 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					100
11	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					100
12	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					100
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					100
*02	280	N	75	-0-	-205	-0-	75	2			Y	-0-					100
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CULVER, G.W. GU WELL #: B 3 RRCID -> 208894 COMPL. DATE 12/21/2004 TOTAL DEPTH 10650 PERF.10276 - 10546

10	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					120
11	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					120
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					120
01	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					120
*02	196	N	50	-0-	-146	-0-	50	2			Y	-0-					120
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IRONWOOD OIL & GAS LLC 426635
MOORE, JEMIMA WELL #: 1H RRCID -> 255116 COMPL. DATE 10/31/2010 TOTAL DEPTH 10744 PERF.11120 - 13302

10	33387	X	27608	-0-	-5779	-0-	27161	2	447	9	N	406	365	1	18	8	93
11	32310	X	25912	-0-	-6398	-0-	25473	2	439	9	N	399	365	1	17	8	110
12	32333	X	30697	-0-	-1636	-0-	30328	2	369	9	N	335	363	1	5	8	77
01	29605	X	29337	-0-	-268	-0-	28979	2	358	9	N	325	193	1	2	8	207
02	26740	X	25606	-0-	-1134	-0-	25288	2	318	9	N	289	361	1	3	8	132
03	29605	X	27380	-0-	-2225	-0-	27051	2	329	9	N	299	190	1	14	8	227

J-W OPERATING CO. 427960
TUTTLE, A. J. WELL #: 5 RRCID -> 236671 COMPL. DATE 04/01/2008 TOTAL DEPTH 10970 PERF.10715 - 10735

10	3007	X	2955	-0-	-52	-0-	2940	2	15	9	N	14					82
11	2889	X	2889	-0-	-0-	-0-	2865	2	24	9	N	22					104
12	2976	X	2696	-0-	-280	-0-	2677	2	19	9	N	17					121
01	2945	N	2922	-0-	-23	-0-	2904	2	18	9	N	16					137
02	2688	N	2568	-0-	-120	-0-	2535	2	33	9	N	30					167
*03	2821	N	2821	-0-	-0-	-0-	2812	2	9	9	N	8	97	1	2	8	76

WILLIAMS WELL #: 3 RRCID -> 241844 COMPL. DATE 08/08/2008 TOTAL DEPTH 10932 PERF. 9480 - 10798

10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102

TUTTLE, A. J. WELL #: 7H RRCID -> 243955 COMPL. DATE 09/07/2008 TOTAL DEPTH 13196 PERF.11202 - 13058

10	7471	X	6865	-0-	-606	-0-	6858	2	7	9	N	6					40
11	7605	X	7605	-0-	-0-	-0-	7593	2	12	9	N	11					51
12	7717	X	7717	-0-	-0-	-0-	7707	2	10	9	N	9					60
01	7147	X	7147	-0-	-0-	-0-	7139	2	8	9	N	7					67
02	6216	X	6131	-0-	-85	-0-	6096	2	35	9	N	32					99
03	6882	X	5453	-0-	-1429	-0-	5428	2	25	9	N	23	59	1	1	8	62

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
J-W OPERATING CO. //CONT.// 427960
LONGVIEW NORTH GAS UNIT WELL #: 1H RRCID -> 255954 COMPL. DATE 05/28/2010 TOTAL DEPTH 14905 PERF.11020 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25606	X	22501	-0-	-3105	-0-	22337	2	164	9	N	149	189	1			110
11	24720	X	20835	-0-	-3885	-0-	20666	2	169	9	N	154	196	1			68
12	24583	X	21314	-0-	-3269	-0-	21146	2	168	9	N	153	179	1			42
01	23777	X	20298	-0-	-3479	-0-	20157	2	141	9	N	128					170
02	20832	X	18305	-0-	-2527	-0-	18161	2	144	9	N	131	193	1			108
03	22506	X	19843	-0-	-2663	-0-	19683	2	160	9	N	145	195	1	8	8	50

WILLIAMS GU WELL #: 4H RRCID -> 261584 COMPL. DATE 04/08/2011 TOTAL DEPTH 10823 PERF.11215 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29233	X	24186	-0-	-5047	-0-	23942	2	244	9	N	222	178	1			237
11	27030	X	22320	-0-	-4710	-0-	22105	2	215	9	N	195	389	1			43
12	26598	X	22105	-0-	-4493	-0-	21885	2	220	9	N	200	193	1			50
01	24273	X	20996	-0-	-3277	-0-	20800	2	196	9	N	178	181	1			47
02	21924	X	18589	-0-	-3335	-0-	18415	2	174	9	N	158					205
03	24180	X	20094	-0-	-4086	-0-	19853	2	241	9	N	219	377	1	15	8	32

WILLIAMS GU WELL #: 5H RRCID -> 264520 COMPL. DATE 06/10/2011 TOTAL DEPTH 10791 PERF.11201 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34751	X	26546	-0-	-8205	-0-	26433	2	113	9	N	103					238
11	32100	X	24807	-0-	-7293	-0-	24706	2	101	9	N	92	175	1			155
12	31155	X	24646	-0-	-6509	-0-	24529	2	117	9	N	106	191	1			70
01	29667	X	22795	-0-	-6872	-0-	22707	2	88	9	N	80					150
02	25172	X	20254	-0-	-4918	-0-	20147	2	107	9	N	97					247
03	26536	X	21568	-0-	-4968	-0-	21418	2	150	9	N	136	194	1	32	8	157

NEUMIN PRODUCTION COMPANY 605990
LE TOURNEAU WELL #: 1 RRCID -> 235932 COMPL. DATE 01/03/2008 TOTAL DEPTH 11200 PERF.10436 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

DICKSON, J. M. WELL #: 3 RRCID -> 236136 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10467 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1253	-0-	-204	-0-	171	1	1082	3	N	-0-					102
11	1260	N	1204	-0-	-56	-0-	144	1	1060	3	N	-0-					102
12	1085	N	968	-0-	-117	-0-	132	1	836	3	N	-0-					102
01	1240	N	745	-0-	-495	-0-	188	1	557	3	N	-0-					102
02	1283	N	1283	-0-	-0-	-0-	129	1	1154	3	N	-0-					102
*03	1077	N	1077	-0-	-0-	-0-	85	1	992	3	N	-0-					102

SMITHERMAN #1 GAS UNIT WELL #: 1 RRCID -> 242483 COMPL. DATE 04/06/2008 TOTAL DEPTH 11100 PERF.10554 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	356	-0-	-78	-0-	356	3			N	-0-					152
11	570	N	361	-0-	-209	-0-	361	3			N	-0-					152
12	496	N	294	-0-	-202	-0-	294	3			N	-0-					152
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					152
02	336	N	243	-0-	-93	-0-	243	3			N	-0-					152
*03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					152

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
NEUMIN PRODUCTION COMPANY //CONT.// 605990
DICKSON, J. M. WELL #: 1 RRCID -> 246312 COMPL. DATE 09/08/2007 TOTAL DEPTH 11030 PERF. 9714 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2797	N	2797	-0-	-0-	-0-	381	1	2416	3	N	-0-					134
11	2830	N	2830	-0-	-0-	-0-	355	1	2475	3	N	-0-					134
12	2029	N	2029	-0-	-0-	-0-	277	1	1752	3	N	-0-					134
01	1488	N	1445	-0-	-43	-0-	364	1	1081	3	N	-0-					134
02	2696	N	2696	-0-	-0-	-0-	270	1	2426	3	N	-0-					134
*03	2173	N	2173	-0-	-0-	-0-	172	1	2001	3	N	-0-					134

POWELL, GENE INVESTMENTS, INC. 674342
FISHER, MARVEL WELL #: 2 RRCID -> 206343 COMPL. DATE 10/28/2004 TOTAL DEPTH 10650 PERF. 7342 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	X	1652	-0-	-0-	-0-	1651	2	1	9	Y	1					110
11	1635	X	1635	-0-	-0-	-0-	1634	2	1	9	Y	1					111
12	1550	X	1433	-0-	-117	-0-	1431	2	2	9	Y	2					113
01	1550	X	1354	-0-	-196	-0-	1352	2	2	9	Y	2					115
02	1484	X	1152	-0-	-332	-0-	1151	2	1	9	Y	1					116
03	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					116

FISHER, MARVEL WELL #: 4 RRCID -> 217930 COMPL. DATE 08/01/2005 TOTAL DEPTH 10650 PERF. 7357 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	472	2	1	9	Y	1					130
11	455	N	455	-0-	-0-	-0-	454	2	1	9	Y	1					131
12	434	N	371	-0-	-63	-0-	368	2	3	9	Y	3					134
01	303	N	303	-0-	-0-	-0-	301	2	2	9	Y	2					136
02	258	N	258	-0-	-0-	-0-	256	2	2	9	Y	2					138
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					138

FISHER, MARVEL WELL #: 6 RRCID -> 217934 COMPL. DATE 08/15/2005 TOTAL DEPTH 10650 PERF. 7371 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1417	N	1417	-0-	-0-	-0-	1415	2	2	9	Y	2					318
11	1365	N	1365	-0-	-0-	-0-	1362	2	3	9	Y	3					321
12	1333	N	1313	-0-	-20	-0-	1309	2	4	9	Y	4					325
01	1281	N	1281	-0-	-0-	-0-	1278	2	3	9	Y	3					328
02	1091	N	1091	-0-	-0-	-0-	1087	2	4	9	Y	4					332
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					332

FISHER, MARVEL WELL #: 3 RRCID -> 223572 COMPL. DATE 10/27/2006 TOTAL DEPTH 10650 PERF. 9039 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	943	2	1	9	Y	1					164
11	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1					165
12	899	N	778	-0-	-121	-0-	777	2	1	9	Y	1					166
01	677	N	677	-0-	-0-	-0-	676	2	1	9	Y	1					167
02	576	N	576	-0-	-0-	-0-	575	2	1	9	Y	1					168
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					168

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCKINLEY, JC & RS GAS UNIT WELL #: 6 RRCID -> 238984 COMPL. DATE 06/06/2008 TOTAL DEPTH 10904 PERF.10612 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4009	-0-	-114	-0-	132	1	3846	2	Y	28	26	1			15
							31	9									
11	3900	X	2686	-0-	-1214	-0-	90	1	2561	2	Y	32	32	1			15
							35	9									
12	3658	X	3232	-0-	-426	-0-	106	1	3071	2	Y	50	47	1			18
							55	9									
01	3247	X	3247	-0-	-0-	-0-	108	1	3086	2	Y	48	47	1			19
							53	9									
02	3033	X	3033	-0-	-0-	-0-	102	1	2880	2	Y	46	45	1			20
							51	9									
03	3317	X	3052	-0-	-265	-0-	104	1	2895	2	Y	48	51	1			17
							53	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
REMUDA OPERATING COMPANY 701606
LACY, LAWSON WELL #: 1 RRCID -> 188692 COMPL. DATE 04/23/2001 TOTAL DEPTH 10604 PERF. 7437 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					67
11	329	N	329	-0-	-0-	-0-	328	3	1	9	N	1					68
12	341	N	328	-0-	-13	-0-	327	3	1	9	N	1					69
01	295	N	295	-0-	-0-	-0-	294	3	1	9	N	1					70
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					70
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					70

LACY, LAWSON WELL #: 2 RRCID -> 237544 COMPL. DATE 03/10/2008 TOTAL DEPTH 10712 PERF.10406 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3588	X	3588	-0-	-0-	-0-	3547	3	41	9	N	37					106
11	3884	X	3884	-0-	-0-	-0-	3837	3	47	9	N	43					149
12	3795	X	3795	-0-	-0-	-0-	3728	3	67	9	N	61	170	1			40
01	5134	X	5134	-0-	-0-	-0-	5060	3	74	9	N	67					107
*02	3357	X	3357	-0-	-0-	-0-	3357	3			N	-0-					107
03	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					107

LACY, LAWSON WELL #: 3D RRCID -> 257690 COMPL. DATE 07/19/2010 TOTAL DEPTH 10800 PERF.10558 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	1780	-0-	-1816	-0-	1779	3	1	9	N	1					148
11	5350	X	5350	-0-	-0-	-0-	5219	3	131	9	N	119	187	1			80
12	5577	X	5577	-0-	-0-	-0-	5577	3			N	-0-					80
01	3792	X	3792	-0-	-0-	-0-	3656	3	136	9	N	124	178	1			26
*02	3731	X	3731	-0-	-0-	-0-	3623	3	108	9	N	98					124
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					124

SIGMON PRODUCTION COMPANY, INC. 780278
BUIE, J.D. HEIRS WELL #: 1 RRCID -> 158542 COMPL. DATE 02/25/1996 TOTAL DEPTH 10966 PERF.10725 - 10857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		139	-0-	139	552	120	2	19	9	Y	17	5	8			230
11	DLQ G-10		NO RPT	-0-	-0-	552					Y	NO RPT					230
12	DLQ G-10		NO RPT	-0-	-0-	552					Y	NO RPT					230
01	DLQ G-10		NO RPT	-0-	-0-	552					Y	NO RPT					230
02	DLQ G-10		NO RPT	-0-	-0-	552					Y	NO RPT					230
03	DLQ G-10		NO RPT	-0-	-0-	552					Y	NO RPT					230

BUIE, J.D. HEIRS WELL #: 2 RRCID -> 163005 COMPL. DATE 02/21/1997 TOTAL DEPTH 10930 PERF.10700 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		715	-0-	715	2093	715	2			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	2093					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	2093					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	2093					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	2093					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	2093					Y	NO RPT					-0-

BUIE, J.D. HEIRS WELL #: 3 RRCID -> 167288 COMPL. DATE 10/20/1997 TOTAL DEPTH 10893 PERF.10684 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1536	-0-	1536	8516	1536	2			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	8516					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	8516					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	8516					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	8516					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	8516					Y	NO RPT					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SIGMON PRODUCTION COMPANY, INC. //CONT.// 780278

BUIE, J.D. HEIRS WELL #: 5 RRCID -> 190470 COMPL. DATE 01/13/2002 TOTAL DEPTH 11013 PERF.10700 - 10808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	1004	-0-	1004	4081	1004	2		Y	-0-			-0-
11	DLQ G-10	NO RPT	-0-	-0-	4081				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	4081				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	4081				Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	4081				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	4081				Y	NO RPT			-0-

BUIE, J.D. HEIRS WELL #: 4 RRCID -> 201644 COMPL. DATE 09/26/2003 TOTAL DEPTH 11100 PERF.10644 - 10745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	433	-0-	433	2054	433	2		Y	-0-			-0-
11	DLQ G-10	NO RPT	-0-	-0-	2054				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	2054				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	2054				Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	2054				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	2054				Y	NO RPT			-0-

BUIE, J.D. HEIRS WELL #: 7 RRCID -> 221557 COMPL. DATE 05/19/2006 TOTAL DEPTH 10915 PERF.10711 - 10803

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10	3003	-0-	3003	14190	3003	2		Y	-0-			-0-
11	DLQ G-10	NO RPT	-0-	-0-	14190				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	14190				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	14190				Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	14190				Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	14190				Y	NO RPT			-0-

SKLAR EXPLORATION COMPANY LLC 785940
SKLAR-HAYES WELL #: 1 RRCID -> 251976 COMPL. DATE 09/10/2009 TOTAL DEPTH 10800 PERF.10256 - 10523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100 X	3100	-0-	-0-	-0-	21	1	3018 2	N	55			252
						61	9						
11	3090 X	2681	-0-	-409	-0-	17	1	2664 2	N	-0-			252
12	3100 X	2831	-0-	-269	-0-	17	1	2752 2	N	56	183 1		125
						62	9						
01	3229 X	3229	-0-	-0-	-0-	21	1	3189 2	N	17			142
						19	9						
02	2800 X	2656	-0-	-144	-0-	12	1	2630 2	N	13			155
						14	9						
03	3100 X	2939	-0-	-161	-0-	13	1	2911 2	N	14			169
						15	9						

TANOS EXPLORATION, LLC 835977
HARRISON, H GAS UNIT WELL #: 11 RRCID -> 207678 COMPL. DATE 04/09/2012 TOTAL DEPTH 10800 PERF.10606 - 10676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3999 X	3343	-0-	-656	-0-	3321	3	22 9	N	20			94
11	3810 X	3214	-0-	-596	-0-	3186	3	28 9	N	25			119
12	3596 X	3161	-0-	-435	-0-	3136	3	25 9	N	23	1 8		141
01	3596 X	3251	-0-	-345	-0-	3222	3	29 9	N	26	1 8		166
02	3248 X	2958	-0-	-290	-0-	2922	3	36 9	N	33			199
03	3317 X	3129	-0-	-188	-0-	3095	3	34 9	N	31			230

CULVER, G.W. GU WELL #: 1H RRCID -> 251483 COMPL. DATE 04/07/2009 TOTAL DEPTH 10594 PERF.10918 - 13720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11098 X	11080	-0-	-18	-0-	10971	3	109 9	N	99	20 8		204
11	12063 X	12063	-0-	-0-	-0-	11933	3	130 9	N	118	182 1		140
12	11894 X	11894	-0-	-0-	-0-	11853	3	41 9	N	37	18 8		159
01	11638 X	11638	-0-	-0-	-0-	11527	3	111 9	N	101	185 1	20 8	55
02	10976 X	10331	-0-	-645	-0-	10270	3	61 9	N	55			110
03	12152 X	11183	-0-	-969	-0-	11111	3	72 9	N	65			175

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. 945936
WSCGU (HORTON-DICKSON) WELL #: 517 L RRCID -> 120822 COMPL. DATE 12/03/1985 TOTAL DEPTH 10550 PERF.10200 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYES UNIT WELL #: 4 RRCID -> 133080 COMPL. DATE 12/17/1989 TOTAL DEPTH 10716 PERF.10364 - 10525

10	5138	X	5138	-0-	-0-	-0-	5138	3			Y	-0-					11
11	6775	X	6775	-0-	-0-	-0-	6775	3			Y	-0-					11
12	4587	X	4587	-0-	-0-	-0-	4587	3			Y	-0-					11
01	5518	X	2411	-0-	-3107	-0-	2411	3			Y	-0-					11
02	4984	X	2140	-0-	-2844	-0-	2140	3			Y	-0-					11
03	5518	X	4768	-0-	-750	-0-	4761	3	7	9	Y	6					17

WSGU10 (WALKE, JOHN NO.4) WELL #: 7 RRCID -> 151092 COMPL. DATE 06/26/2004 TOTAL DEPTH 10650 PERF. 7469 - 10528

10	4008	X	4008	-0-	-0-	-0-	4008	3			N	-0-					-0-
11	3840	X	3318	-0-	-522	-0-	3318	3			N	-0-					-0-
12	4092	X	3718	-0-	-374	-0-	3718	3			N	-0-					-0-
01	4092	X	2875	-0-	-1217	-0-	2875	3			N	-0-					-0-
02	3696	X	2522	-0-	-1174	-0-	2522	3			N	-0-					-0-
03	3999	X	3187	-0-	-812	-0-	3187	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 105 RRCID -> 152632 COMPL. DATE 04/29/1999 TOTAL DEPTH 10600 PERF. 7405 - 10506

10	3100	X	3097	-0-	-3	-0-	3097	3			N	-0-					-0-
11	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					-0-
12	3317	X	3135	-0-	-182	-0-	3135	3			N	-0-					-0-
01	3317	X	3043	-0-	-274	-0-	3043	3			N	-0-					-0-
02	2996	X	2976	-0-	-20	-0-	2976	3			N	-0-					-0-
*03	3259	X	3259	-0-	-0-	-0-	3259	3			N	-0-					-0-

WSCGU (HORTON, N.) WELL #: 401 RRCID -> 158214 COMPL. DATE 05/24/2000 TOTAL DEPTH 10600 PERF. 7477 - 10380

10	4464	X	3882	-0-	-582	-0-	3882	3			N	-0-					-0-
11	4320	X	3759	-0-	-561	-0-	3759	3			N	-0-					-0-
12	4278	X	4046	-0-	-232	-0-	4046	3			N	-0-					-0-
01	4278	X	4252	-0-	-26	-0-	4252	3			N	-0-					-0-
02	3762	X	3762	-0-	-0-	-0-	3762	3			N	-0-					-0-
03	4061	X	3761	-0-	-300	-0-	3761	3			N	-0-					-0-

WSCGU (LACY, R.) WELL #: 303 RRCID -> 159423 COMPL. DATE 08/21/2007 TOTAL DEPTH 10600 PERF. 7672 - 10481

10	2945	X	1971	-0-	-974	-0-	1971	3			N	-0-					-0-
11	2640	X	2548	-0-	-92	-0-	2548	3			N	-0-					-0-
12	2728	X	2620	-0-	-108	-0-	2620	3			N	-0-					-0-
01	2728	X	2594	-0-	-134	-0-	2594	3			N	-0-					-0-
02	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
*03	2642	X	2642	-0-	-0-	-0-	2642	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 106 RRCID -> 172298 COMPL. DATE 06/07/2002 TOTAL DEPTH 10680 PERF. 7386 - 10498

10	3379	X	2845	-0-	-534	-0-	2845	3			N	-0-					-0-
11	3270	X	3166	-0-	-104	-0-	3166	3			N	-0-					-0-
12	3348	X	3281	-0-	-67	-0-	3281	3			N	-0-					-0-
01	3348	X	3254	-0-	-94	-0-	3254	3			N	-0-					-0-
02	2968	X	2875	-0-	-93	-0-	2875	3			N	-0-					-0-
03	3286	X	2203	-0-	-1083	-0-	2203	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 520 RRCID -> 172538 COMPL. DATE 07/15/2000 TOTAL DEPTH 10600 PERF. 7683 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1397	-0-	-773	-0-	1397	3			N	-0-					-0-
11	1620	N	851	-0-	-769	-0-	851	3			N	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1395	N	695	-0-	-700	-0-	695	3			N	-0-					-0-
02	784	N	235	-0-	-549	-0-	235	3			N	-0-					-0-
03	1364	N	839	-0-	-525	-0-	839	3			N	-0-					-0-

WSCGU (KELLY) WELL #: 203 RRCID -> 173753 COMPL. DATE 07/21/1999 TOTAL DEPTH 9100 PERF. 7420 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2774	X	2774	-0-	-0-	-0-	2774	3			N	-0-					-0-
11	2711	X	2711	-0-	-0-	-0-	2711	3			N	-0-					-0-
12	2790	X	2697	-0-	-93	-0-	2697	3			N	-0-					-0-
01	2790	X	2371	-0-	-419	-0-	2371	3			N	-0-					-0-
02	2520	X	2312	-0-	-208	-0-	2312	3			N	-0-					-0-
03	2790	X	2546	-0-	-244	-0-	2546	3			N	-0-					-0-

WSGU10 (WALKE -2) WELL #: 5 RRCID -> 173965 COMPL. DATE 06/18/2000 TOTAL DEPTH 10600 PERF. 7998 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4004	X	4004	-0-	-0-	-0-	4004	3			N	-0-					-0-
11	4145	X	4145	-0-	-0-	-0-	4145	3			N	-0-					-0-
12	4185	X	4061	-0-	-124	-0-	4061	3			N	-0-					-0-
01	4185	X	3637	-0-	-548	-0-	3637	3			N	-0-					-0-
02	3864	X	3610	-0-	-254	-0-	3610	3			N	-0-					-0-
03	4278	X	3516	-0-	-762	-0-	3516	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 107 RRCID -> 174336 COMPL. DATE 08/21/1999 TOTAL DEPTH 11800 PERF. 7579 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3888	-0-	-328	-0-	3888	3			N	-0-					-0-
11	4170	X	3767	-0-	-403	-0-	3767	3			N	-0-					-0-
12	4309	X	3850	-0-	-459	-0-	3850	3			N	-0-					-0-
01	4309	X	3757	-0-	-552	-0-	3757	3			N	-0-					-0-
02	3528	X	3479	-0-	-49	-0-	3479	3			N	-0-					-0-
03	3906	X	3626	-0-	-280	-0-	3626	3			N	-0-					-0-

WSGU1 (LACY, E. -9) WELL #: 9 RRCID -> 174508 COMPL. DATE N/A TOTAL DEPTH 10780 PERF. 7440 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4654	-0-	-678	-0-	4654	3			N	-0-					-0-
11	5394	X	5394	-0-	-0-	-0-	5394	3			N	-0-					-0-
12	5689	X	5689	-0-	-0-	-0-	5689	3			N	-0-					-0-
01	5487	X	5296	-0-	-191	-0-	5296	3			N	-0-					-0-
02	5040	X	4382	-0-	-658	-0-	4382	3			N	-0-					-0-
03	5704	X	5283	-0-	-421	-0-	5283	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -23) WELL #: 23 RRCID -> 174517 COMPL. DATE 06/29/2002 TOTAL DEPTH 10641 PERF. 7359 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3472	-0-	-837	-0-	3472	3			N	-0-					-0-
11	4170	X	3381	-0-	-789	-0-	3381	3			N	-0-					-0-
12	4309	X	3410	-0-	-899	-0-	3410	3			N	-0-					-0-
01	4123	X	3217	-0-	-906	-0-	3217	3			N	-0-					-0-
02	3248	X	3050	-0-	-198	-0-	3050	3			N	-0-					-0-
*03	3504	X	3504	-0-	-0-	-0-	3504	3			N	-0-					-0-

WSGU11 (GRAY -3) WELL #: 4 RRCID -> 174888 COMPL. DATE 08/18/1999 TOTAL DEPTH 10655 PERF. 7357 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5083	X	5083	-0-	-0-	-0-	5083	3			N	-0-					-0-
11	5637	X	5637	-0-	-0-	-0-	5637	3			N	-0-					-0-
12	5277	X	5277	-0-	-0-	-0-	5277	3			N	-0-					-0-
01	6248	X	6248	-0-	-0-	-0-	6248	3			N	-0-					-0-
02	5453	X	5453	-0-	-0-	-0-	5453	3			N	-0-					-0-
*03	5900	X	5900	-0-	-0-	-0-	5900	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 521 RRCID -> 174986 COMPL. DATE 10/07/1999 TOTAL DEPTH 10595 PERF. 7386 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3901	-0-	-1028	-0-	3901	3			N	-0-					-0-
11	4770	X	3738	-0-	-1032	-0-	3738	3			N	-0-					-0-
12	4774	X	3977	-0-	-797	-0-	3977	3			N	-0-					-0-
01	3968	X	3830	-0-	-138	-0-	3830	3			N	-0-					-0-
02	3584	X	3175	-0-	-409	-0-	3175	3			N	-0-					-0-
03	3968	X	3684	-0-	-284	-0-	3684	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON B-1) WELL #: 1 RRCID -> 175234 COMPL. DATE 09/25/1999 TOTAL DEPTH 10650 PERF. 7364 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	957	-0-	-128	-0-	957	3			N	-0-					-0-
11	870	X	684	-0-	-186	-0-	684	3			N	-0-					-0-
12	992	X	640	-0-	-352	-0-	640	3			N	-0-					-0-
01	992	X	630	-0-	-362	-0-	630	3			N	-0-					-0-
02	896	X	485	-0-	-411	-0-	485	3			N	-0-					-0-
03	961	X	852	-0-	-109	-0-	852	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 522 RRCID -> 175677 COMPL. DATE 04/12/2006 TOTAL DEPTH 10650 PERF. 7407 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2509	-0-	-715	-0-	2509	3			N	-0-					-0-
11	3120	X	2490	-0-	-630	-0-	2490	3			N	-0-					-0-
12	3100	X	2764	-0-	-336	-0-	2764	3			N	-0-					-0-
01	2790	X	2595	-0-	-195	-0-	2595	3			N	-0-					-0-
02	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
*03	2772	X	2772	-0-	-0-	-0-	2772	3			N	-0-					-0-

WSCGU (HORTON, N.) WELL #: 402 RRCID -> 176101 COMPL. DATE 11/24/1999 TOTAL DEPTH 10740 PERF. 7468 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1167	-0-	-197	-0-	1167	3			N	-0-					-0-
11	1320	X	983	-0-	-337	-0-	983	3			N	-0-					-0-
12	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1209	X	1166	-0-	-43	-0-	1166	3			N	-0-					-0-
02	1092	X	1079	-0-	-13	-0-	1079	3			N	-0-					-0-
03	1209	X	1165	-0-	-44	-0-	1165	3			N	-0-					-0-

WSGU1 (LACY, E. -10) WELL #: 10 RRCID -> 176124 COMPL. DATE 02/06/2001 TOTAL DEPTH 10705 PERF. 7412 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4826	-0-	-351	-0-	4826	3			N	-0-					-0-
11	5070	X	4731	-0-	-339	-0-	4731	3			N	-0-					-0-
12	5239	X	4578	-0-	-661	-0-	4578	3			N	-0-					-0-
01	4805	X	4235	-0-	-570	-0-	4235	3			N	-0-					-0-
02	4340	X	3998	-0-	-342	-0-	3998	3			N	-0-					-0-
03	4805	X	4237	-0-	-568	-0-	4237	3			N	-0-					-0-

WSGU10 (WALKE-5) WELL #: 8 RRCID -> 176430 COMPL. DATE 11/23/1999 TOTAL DEPTH 10715 PERF. 7412 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6778	X	6778	-0-	-0-	-0-	6778	3			N	-0-					-0-
11	6705	X	6705	-0-	-0-	-0-	6705	3			N	-0-					-0-
12	7132	X	7132	-0-	-0-	-0-	7132	3			N	-0-					-0-
01	6833	X	6833	-0-	-0-	-0-	6833	3			N	-0-					-0-
02	5936	X	5936	-0-	-0-	-0-	5936	3			N	-0-					-0-
*03	6502	X	6502	-0-	-0-	-0-	6502	3			N	-0-					-0-

WSGU11 (GRAY -4) WELL #: 5 RRCID -> 177276 COMPL. DATE 02/17/2000 TOTAL DEPTH 10700 PERF. 7360 - 10533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3314	-0-	-282	-0-	3314	3			N	-0-					-0-
11	3480	X	3144	-0-	-336	-0-	3144	3			N	-0-					-0-
12	3596	X	3210	-0-	-386	-0-	3210	3			N	-0-					-0-
01	3596	X	2927	-0-	-669	-0-	2927	3			N	-0-					-0-
02	2996	X	2765	-0-	-231	-0-	2765	3			N	-0-					-0-
03	3317	X	3151	-0-	-166	-0-	3151	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 526 RRCID -> 177813 COMPL. DATE 05/02/2000 TOTAL DEPTH 10650 PERF. 7356 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3435	-0-	-1184	-0-	3435	3			N	-0-					-0-
11	4290	X	3792	-0-	-498	-0-	3792	3			N	-0-					-0-
12	4216	X	3958	-0-	-258	-0-	3958	3			N	-0-					-0-
01	3968	X	3646	-0-	-322	-0-	3646	3			N	-0-					-0-
02	3528	X	3067	-0-	-461	-0-	3067	3			N	-0-					-0-
03	3968	X	3697	-0-	-271	-0-	3697	3			N	-0-					-0-

HAYES UNIT WELL #: 8 RRCID -> 178420 COMPL. DATE 03/15/2000 TOTAL DEPTH 10645 PERF.10690 - 10748

10	2931	X	2931	-0-	-0-	-0-	120	1	2811	2	Y	-0-					95
11	3857	X	3857	-0-	-0-	-0-	140	1	3717	2	Y	-0-					95
12	3720	X	1660	-0-	-2060	-0-	89	1	1571	2	Y	-0-					95
01	3720	X	1994	-0-	-1726	-0-	116	1	1878	2	Y	-0-					95
02	3612	X	2646	-0-	-966	-0-	141	1	2505	2	Y	-0-					95
03	3999	X	2609	-0-	-1390	-0-	137	1	2472	2	Y	-0-					95

WSGU1 (LACY, E. -11) WELL #: 11 RRCID -> 178657 COMPL. DATE 03/23/2007 TOTAL DEPTH 10862 PERF. 7577 - 10701

10	6124	X	6124	-0-	-0-	-0-	6124	3			N	-0-					-0-
11	5997	X	5997	-0-	-0-	-0-	5997	3			N	-0-					-0-
12	6169	X	5990	-0-	-179	-0-	5990	3			N	-0-					-0-
01	6169	X	5951	-0-	-218	-0-	5951	3			N	-0-					-0-
02	5743	X	5743	-0-	-0-	-0-	5743	3			N	-0-					-0-
03	6200	X	5608	-0-	-592	-0-	5608	3			N	-0-					-0-

WSCGU (LACY, R.) WELL #: 305 RRCID -> 179134 COMPL. DATE 08/30/2000 TOTAL DEPTH 10837 PERF. 7413 - 10544

10	3162	X	566	-0-	-2596	-0-	566	3			N	-0-					-0-
11	3210	X	229	-0-	-2981	-0-	229	3			N	-0-					-0-
12	3317	X	252	-0-	-3065	-0-	252	3			N	-0-					-0-
01	3317	X	531	-0-	-2786	-0-	531	3			N	-0-					-0-
02	2548	X	393	-0-	-2155	-0-	393	3			N	-0-					-0-
*03	803	X	803	-0-	-0-	-0-	803	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 109 RRCID -> 179375 COMPL. DATE 09/09/2000 TOTAL DEPTH 10700 PERF. 7482 - 10532

10	4323	X	4323	-0-	-0-	-0-	4323	3			N	-0-					-0-
11	4345	X	4345	-0-	-0-	-0-	4345	3			N	-0-					-0-
12	4212	X	4212	-0-	-0-	-0-	4212	3			N	-0-					-0-
01	4545	X	4545	-0-	-0-	-0-	4545	3			N	-0-					-0-
02	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-
*03	4103	X	4103	-0-	-0-	-0-	4103	3			N	-0-					-0-

WSGU10 (WALKE-6) WELL #: 9 RRCID -> 179586 COMPL. DATE 08/11/2000 TOTAL DEPTH 10860 PERF. 7549 - 10685

10	5030	X	5030	-0-	-0-	-0-	5030	3			N	-0-					-0-
11	5937	X	5937	-0-	-0-	-0-	5937	3			N	-0-					-0-
12	5373	X	5373	-0-	-0-	-0-	5373	3			N	-0-					-0-
01	5456	X	5352	-0-	-104	-0-	5352	3			N	-0-					-0-
02	5544	X	3569	-0-	-1975	-0-	3569	3			N	-0-					-0-
03	6138	X	4939	-0-	-1199	-0-	4939	3			N	-0-					-0-

WSGU10 (WALKE -7) WELL #: 10 RRCID -> 180057 COMPL. DATE 10/11/2000 TOTAL DEPTH 10715 PERF. 7445 - 10571

10	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
11	2430	X	2338	-0-	-92	-0-	2338	3			N	-0-					-0-
12	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					-0-
01	5338	X	5338	-0-	-0-	-0-	5338	3			N	-0-					-0-
02	3764	X	3764	-0-	-0-	-0-	3764	3			N	-0-					-0-
*03	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSGU10 (WALKE -8) WELL #: 11 RRCID -> 180834 COMPL. DATE 11/25/2000 TOTAL DEPTH 10620 PERF. 7352 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3431	-0-	-754	-0-	3431	3			N	-0-					-0-
11	4050	X	3893	-0-	-157	-0-	3893	3			N	-0-					-0-
12	4185	X	3677	-0-	-508	-0-	3677	3			N	-0-					-0-
01	3878	X	3878	-0-	-0-	-0-	3878	3			N	-0-					-0-
02	3831	X	3831	-0-	-0-	-0-	3831	3			N	-0-					-0-
*03	4225	X	4225	-0-	-0-	-0-	4225	3			N	-0-					-0-

WSGU11 (GRAY-5) WELL #: 6 RRCID -> 180894 COMPL. DATE 11/02/2000 TOTAL DEPTH 10650 PERF. 7333 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
11	2912	X	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
12	2762	N	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-
01	3099	X	3099	-0-	-0-	-0-	3099	3			N	-0-					-0-
02	2604	X	2604	-0-	-0-	-0-	2604	3			N	-0-					-0-
*03	2670	X	2670	-0-	-0-	-0-	2670	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 528 RRCID -> 181093 COMPL. DATE 12/13/2000 TOTAL DEPTH 10640 PERF. 7442 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4722	X	4722	-0-	-0-	-0-	4722	3			N	-0-					-0-
11	4480	X	4480	-0-	-0-	-0-	4480	3			N	-0-					-0-
12	4464	X	4412	-0-	-52	-0-	4412	3			N	-0-					-0-
01	4712	X	4219	-0-	-493	-0-	4219	3			N	-0-					-0-
02	4256	X	4165	-0-	-91	-0-	4165	3			N	-0-					-0-
03	4712	X	4380	-0-	-332	-0-	4380	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 108 RRCID -> 181399 COMPL. DATE 03/26/2000 TOTAL DEPTH 10730 PERF. 7484 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6812	X	6812	-0-	-0-	-0-	6812	3			N	-0-					-0-
11	7792	X	7792	-0-	-0-	-0-	7792	3			N	-0-					-0-
12	7719	X	7300	-0-	-419	-0-	7300	3			N	-0-					-0-
01	8137	X	8137	-0-	-0-	-0-	8137	3			N	-0-					-0-
02	7029	X	7029	-0-	-0-	-0-	7029	3			N	-0-					-0-
*03	6917	X	6917	-0-	-0-	-0-	6917	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -27) WELL #: 27 RRCID -> 181514 COMPL. DATE 01/27/2001 TOTAL DEPTH 10620 PERF. 7339 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3949	X	3949	-0-	-0-	-0-	3949	3			N	-0-					-0-
11	3455	X	3455	-0-	-0-	-0-	3455	3			N	-0-					-0-
12	3317	X	3241	-0-	-76	-0-	3241	3			N	-0-					-0-
01	4464	X	3633	-0-	-831	-0-	3633	3			N	-0-					-0-
02	3556	X	3232	-0-	-324	-0-	3232	3			N	-0-					-0-
03	3937	X	3175	-0-	-762	-0-	3175	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 530 RRCID -> 181824 COMPL. DATE 03/03/2001 TOTAL DEPTH 10670 PERF. 7319 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	503	-0-	-1605	-0-	503	3			N	-0-					-0-
11	3000	N	3606	-0-	606	606	3606	3			N	-0-					-0-
12	3638	X	3032	-0-	-606	-0-	3032	3			N	-0-					-0-
01	3131	X	2404	-0-	-727	-0-	2404	3			N	-0-					-0-
02	2828	X	2020	-0-	-808	-0-	2020	3			N	-0-					-0-
03	3131	X	2131	-0-	-1000	-0-	2131	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 110 RRCID -> 181908 COMPL. DATE 02/26/2001 TOTAL DEPTH 10680 PERF. 7618 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6159	X	6159	-0-	-0-	-0-	6159	3			N	-0-					-0-
11	6030	X	5474	-0-	-556	-0-	5474	3			N	-0-					-0-
12	6231	X	5892	-0-	-339	-0-	5892	3			N	-0-					-0-
01	6231	X	5716	-0-	-515	-0-	5716	3			N	-0-					-0-
02	5572	X	4741	-0-	-831	-0-	4741	3			N	-0-					-0-
03	6169	X	5717	-0-	-452	-0-	5717	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 111 RRCID -> 183344 COMPL. DATE 04/28/2001 TOTAL DEPTH 10635 PERF. 7387 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5342	-0-	-1137	-0-	5342	3			N	-0-					-0-
11	5460	X	5263	-0-	-197	-0-	5263	3			N	-0-					-0-
12	5859	X	5529	-0-	-330	-0-	5529	3			N	-0-					-0-
01	5859	X	4723	-0-	-1136	-0-	4723	3			N	-0-					-0-
02	5292	X	4777	-0-	-515	-0-	4777	3			N	-0-					-0-
03	5518	X	5280	-0-	-238	-0-	5280	3			N	-0-					-0-

WSGU1 (LACY, E. -12) WELL #: 12 RRCID -> 183513 COMPL. DATE 06/26/2001 TOTAL DEPTH 10708 PERF. 7584 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3763	-0-	-205	-0-	3763	3			N	-0-					-0-
11	3870	X	3783	-0-	-87	-0-	3783	3			N	-0-					-0-
12	4092	X	3911	-0-	-181	-0-	3911	3			N	-0-					-0-
01	4092	X	3900	-0-	-192	-0-	3900	3			N	-0-					-0-
02	3696	X	3351	-0-	-345	-0-	3351	3			N	-0-					-0-
03	3906	X	3504	-0-	-402	-0-	3504	3			N	-0-					-0-

WSGU4 (SKIPPER -A- 4) WELL #: 4 RRCID -> 183763 COMPL. DATE 06/08/2001 TOTAL DEPTH 10715 PERF. 7956 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2345	N	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-
11	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
12	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
01	2575	N	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
02	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
*03	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 529 RRCID -> 183795 COMPL. DATE 07/11/2001 TOTAL DEPTH 10610 PERF. 7483 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4485	X	4485	-0-	-0-	-0-	4485	3			N	-0-					-0-
11	4435	X	4435	-0-	-0-	-0-	4435	3			N	-0-					-0-
12	4619	X	4387	-0-	-232	-0-	4387	3			N	-0-					-0-
01	4424	X	4424	-0-	-0-	-0-	4424	3			N	-0-					-0-
02	3911	X	3911	-0-	-0-	-0-	3911	3			N	-0-					-0-
*03	4083	X	4083	-0-	-0-	-0-	4083	3			N	-0-					-0-

PINE TREE I.S.D. WELL #: 5 RRCID -> 184266 COMPL. DATE 10/22/2002 TOTAL DEPTH 10670 PERF. 7381 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1954	-0-	-402	-0-	1954	3			N	-0-					-0-
11	2280	X	1832	-0-	-448	-0-	1832	3			N	-0-					-0-
12	2356	X	1826	-0-	-530	-0-	1826	3			N	-0-					-0-
01	2263	X	1758	-0-	-505	-0-	1758	3			N	-0-					-0-
02	1960	X	1406	-0-	-554	-0-	1406	3			N	-0-					-0-
03	1953	X	1532	-0-	-421	-0-	1532	3			N	-0-					-0-

WSGU1 (LACY, E. -14) WELL #: 14 RRCID -> 185410 COMPL. DATE 09/02/2001 TOTAL DEPTH 10926 PERF. 8445 - 10761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5009	X	5009	-0-	-0-	-0-	5009	3			N	-0-					-0-
11	4750	X	4750	-0-	-0-	-0-	4750	3			N	-0-					-0-
12	5198	X	5198	-0-	-0-	-0-	5198	3			N	-0-					-0-
01	5022	X	4717	-0-	-305	-0-	4717	3			N	-0-					-0-
02	4550	X	4550	-0-	-0-	-0-	4550	3			N	-0-					-0-
03	5208	X	4926	-0-	-282	-0-	4926	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 524 RRCID -> 185671 COMPL. DATE 09/08/2001 TOTAL DEPTH 10695 PERF. 7385 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2993	-0-	-572	-0-	2993	3			N	-0-					-0-
11	3450	X	3094	-0-	-356	-0-	3094	3			N	-0-					-0-
12	3503	X	2775	-0-	-728	-0-	2775	3			N	-0-					-0-
01	3379	X	2613	-0-	-766	-0-	2613	3			N	-0-					-0-
02	3052	X	2751	-0-	-301	-0-	2751	3			N	-0-					-0-
*03	3639	X	3639	-0-	-0-	-0-	3639	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU11 (GRAY -6) WELL #: 7 RRCID -> 185910 COMPL. DATE 09/08/2001 TOTAL DEPTH 10670 PERF. 7361 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
11	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
12	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
01	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
02	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
*03	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 533 RRCID -> 186282 COMPL. DATE 11/11/2001 TOTAL DEPTH 10606 PERF. 8949 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
11	1950	N	1072	-0-	-878	-0-	1072	3			N	-0-					-0-
12	2170	N	1127	-0-	-1043	-0-	1127	3			N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
02	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
*03	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -31) WELL #: 31 RRCID -> 186929 COMPL. DATE 11/01/2001 TOTAL DEPTH 10680 PERF. 7385 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1929	-0-	-210	-0-	1929	3			N	-0-					-0-
11	2280	N	2218	-0-	-62	-0-	2218	3			N	-0-					-0-
12	1984	N	1526	-0-	-458	-0-	1526	3			N	-0-					-0-
01	1922	N	1827	-0-	-95	-0-	1827	3			N	-0-					-0-
02	2072	N	1561	-0-	-511	-0-	1561	3			N	-0-					-0-
*03	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-

WSCGU (KELLY) WELL #: 205 RRCID -> 186939 COMPL. DATE 10/24/2001 TOTAL DEPTH 10600 PERF. 7329 - 10441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5687	-0-	-141	-0-	5687	3			N	-0-					-0-
11	5693	X	5693	-0-	-0-	-0-	5693	3			N	-0-					-0-
12	5828	X	5744	-0-	-84	-0-	5744	3			N	-0-					-0-
01	6012	X	6012	-0-	-0-	-0-	6012	3			N	-0-					-0-
02	5334	X	5334	-0-	-0-	-0-	5334	3			N	-0-					-0-
*03	5731	X	5731	-0-	-0-	-0-	5731	3			N	-0-					-0-

WSGU1 (LACY, E. -13) WELL #: 13 RRCID -> 187058 COMPL. DATE 09/15/2001 TOTAL DEPTH 10775 PERF. 8154 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	947	-0-	-293	-0-	947	3			N	-0-					-0-
11	1350	N	936	-0-	-414	-0-	936	3			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
*03	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-

WSCGU (KELLY) WELL #: 204 RRCID -> 187408 COMPL. DATE 01/20/2002 TOTAL DEPTH 10610 PERF. 7423 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5816	-0-	-539	-0-	5816	3			N	-0-					-0-
11	6030	X	5604	-0-	-426	-0-	5604	3			N	-0-					-0-
12	6138	X	5659	-0-	-479	-0-	5659	3			N	-0-					-0-
01	6138	X	5785	-0-	-353	-0-	5785	3			N	-0-					-0-
02	5550	X	5550	-0-	-0-	-0-	5550	3			N	-0-					-0-
*03	5843	X	5843	-0-	-0-	-0-	5843	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 112 RRCID -> 188243 COMPL. DATE 03/13/2002 TOTAL DEPTH 10740 PERF. 7547 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4548	-0-	-71	-0-	4548	3			N	-0-					-0-
11	4666	X	4666	-0-	-0-	-0-	4666	3			N	-0-					-0-
12	4867	X	4637	-0-	-230	-0-	4637	3			N	-0-					-0-
01	4867	X	4628	-0-	-239	-0-	4628	3			N	-0-					-0-
02	4396	X	3732	-0-	-664	-0-	3732	3			N	-0-					-0-
03	4836	X	4514	-0-	-322	-0-	4514	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -32) WELL #: 32 RRCID -> 188693 COMPL. DATE 01/14/2002 TOTAL DEPTH 10682 PERF. 7436 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5493	X	5493	-0-	-0-	-0-	5493	3			N	-0-					-0-
11	5256	X	5256	-0-	-0-	-0-	5256	3			N	-0-					-0-
12	5309	X	5309	-0-	-0-	-0-	5309	3			N	-0-					-0-
01	5313	X	5313	-0-	-0-	-0-	5313	3			N	-0-					-0-
02	4078	X	4078	-0-	-0-	-0-	4078	3			N	-0-					-0-
*03	4352	X	4352	-0-	-0-	-0-	4352	3			N	-0-					-0-

WSCGU (LACY, R.) WELL #: 306 RRCID -> 190993 COMPL. DATE 07/31/2002 TOTAL DEPTH 10665 PERF. 7404 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5583	-0-	-245	-0-	5583	3			N	-0-					-0-
11	5690	X	5690	-0-	-0-	-0-	5690	3			N	-0-					-0-
12	5934	X	5934	-0-	-0-	-0-	5934	3			N	-0-					-0-
01	5794	X	5794	-0-	-0-	-0-	5794	3			N	-0-					-0-
02	5036	X	5036	-0-	-0-	-0-	5036	3			N	-0-					-0-
*03	5549	X	5549	-0-	-0-	-0-	5549	3			N	-0-					-0-

PINE TREE I.S.D. WELL #: 6 RRCID -> 191581 COMPL. DATE 08/31/2002 TOTAL DEPTH 10765 PERF. 7535 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5599	X	5599	-0-	-0-	-0-	5599	3			N	-0-					-0-
11	5518	X	5518	-0-	-0-	-0-	5518	3			N	-0-					-0-
12	5823	X	5823	-0-	-0-	-0-	5823	3			N	-0-					-0-
01	5486	X	5486	-0-	-0-	-0-	5486	3			N	-0-					-0-
02	5011	X	5011	-0-	-0-	-0-	5011	3			N	-0-					-0-
*03	5166	X	5166	-0-	-0-	-0-	5166	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 525 RRCID -> 192625 COMPL. DATE 09/29/2002 TOTAL DEPTH 10650 PERF. 7441 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3078	-0-	-735	-0-	3078	3			N	-0-					-0-
11	3690	X	2927	-0-	-763	-0-	2927	3			N	-0-					-0-
12	3720	X	3235	-0-	-485	-0-	3235	3			N	-0-					-0-
01	3720	X	3011	-0-	-709	-0-	3011	3			N	-0-					-0-
02	3332	X	2845	-0-	-487	-0-	2845	3			N	-0-					-0-
03	3224	X	3214	-0-	-10	-0-	3214	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 535 RRCID -> 192911 COMPL. DATE 10/24/2002 TOTAL DEPTH 10625 PERF. 7326 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4996	X	4996	-0-	-0-	-0-	4996	3			N	-0-					-0-
11	5029	X	5029	-0-	-0-	-0-	5029	3			N	-0-					-0-
12	5146	X	5064	-0-	-82	-0-	5064	3			N	-0-					-0-
01	5146	X	4991	-0-	-155	-0-	4991	3			N	-0-					-0-
02	4704	X	3842	-0-	-862	-0-	3842	3			N	-0-					-0-
03	5208	X	4602	-0-	-606	-0-	4602	3			N	-0-					-0-

WSGU4 (SKIPPER -A- 6) WELL #: 6 T RRCID -> 192913 COMPL. DATE 12/22/2002 TOTAL DEPTH 10650 PERF. 7348 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1992	-0-	-1077	-0-	1992	3			N	-0-					-0-
11	2850	X	2240	-0-	-610	-0-	2240	3			N	-0-					-0-
12	2759	X	2488	-0-	-271	-0-	2488	3			N	-0-					-0-
01	2759	X	2515	-0-	-244	-0-	2515	3			N	-0-					-0-
02	2492	X	2208	-0-	-284	-0-	2208	3			N	-0-					-0-
*03	2625	X	2625	-0-	-0-	-0-	2625	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -37) WELL #: 37 RRCID -> 193416 COMPL. DATE 11/22/2002 TOTAL DEPTH 10650 PERF. 7404 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	2557	-0-	-2527	-0-	2557	3			N	-0-					-0-
11	4920	X	2381	-0-	-2539	-0-	2381	3			N	-0-					-0-
12	5084	X	2454	-0-	-2630	-0-	2454	3			N	-0-					-0-
01	2728	X	1100	-0-	-1628	-0-	1100	3			N	-0-					-0-
02	2408	X	1132	-0-	-1276	-0-	1132	3			N	-0-					-0-
03	2542	X	2119	-0-	-423	-0-	2119	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU4 (SKIPPER -A- 5) WELL #: 5 RRCID -> 196941 COMPL. DATE 08/09/2003 TOTAL DEPTH 10690 PERF. 7461 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2244	-0-	-484	-0-	2244	3			N	-0-					-0-
11	2570	X	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-
12	2759	X	2400	-0-	-359	-0-	2400	3			N	-0-					-0-
01	2759	X	2476	-0-	-283	-0-	2476	3			N	-0-					-0-
02	2492	X	2462	-0-	-30	-0-	2462	3			N	-0-					-0-
03	2666	X	2552	-0-	-114	-0-	2552	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 538 RRCID -> 197479 COMPL. DATE 09/13/2003 TOTAL DEPTH 10650 PERF. 7372 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-
11	3690	X	3580	-0-	-110	-0-	3580	3			N	-0-					-0-
12	3813	X	3653	-0-	-160	-0-	3653	3			N	-0-					-0-
01	3844	X	3613	-0-	-231	-0-	3613	3			N	-0-					-0-
02	3472	X	3246	-0-	-226	-0-	3246	3			N	-0-					-0-
03	3844	X	3265	-0-	-579	-0-	3265	3			N	-0-					-0-

WSCGU (KELLY) WELL #: 206 RRCID -> 197988 COMPL. DATE 10/09/2003 TOTAL DEPTH 10600 PERF. 7317 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5320	-0-	-446	-0-	5320	3			N	-0-					-0-
11	5467	X	5467	-0-	-0-	-0-	5467	3			N	-0-					-0-
12	5673	X	5480	-0-	-193	-0-	5480	3			N	-0-					-0-
01	5673	X	5307	-0-	-366	-0-	5307	3			N	-0-					-0-
02	5331	X	5331	-0-	-0-	-0-	5331	3			N	-0-					-0-
03	5642	X	5604	-0-	-38	-0-	5604	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 540 RRCID -> 203640 COMPL. DATE 07/15/2004 TOTAL DEPTH 10635 PERF. 7354 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3770	-0-	-1252	-0-	3770	3			N	-0-					-0-
11	4860	X	4287	-0-	-573	-0-	4287	3			N	-0-					-0-
12	5022	X	4230	-0-	-792	-0-	4230	3			N	-0-					-0-
01	4712	X	4221	-0-	-491	-0-	4221	3			N	-0-					-0-
02	4088	X	3834	-0-	-254	-0-	3834	3			N	-0-					-0-
03	4433	X	3965	-0-	-468	-0-	3965	3			N	-0-					-0-

PINE TREE I.S.D. WELL #: 7 RRCID -> 204822 COMPL. DATE 08/12/2004 TOTAL DEPTH 10645 PERF. 7373 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1781	-0-	-699	-0-	1781	3			N	-0-					-0-
11	2250	X	1800	-0-	-450	-0-	1800	3			N	-0-					-0-
12	2201	X	1825	-0-	-376	-0-	1825	3			N	-0-					-0-
01	1767	N	1351	-0-	-416	-0-	1351	3			N	-0-					-0-
02	1680	N	1346	-0-	-334	-0-	1346	3			N	-0-					-0-
03	1829	N	1279	-0-	-550	-0-	1279	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 539 RRCID -> 206234 COMPL. DATE 09/30/2004 TOTAL DEPTH 10650 PERF. 7391 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5218	-0-	-331	-0-	5218	3			N	-0-					-0-
11	5370	X	4161	-0-	-1209	-0-	4161	3			N	-0-					-0-
12	5549	X	3522	-0-	-2027	-0-	3522	3			N	-0-					-0-
01	5425	X	4108	-0-	-1317	-0-	4108	3			N	-0-					-0-
02	5082	X	5082	-0-	-0-	-0-	5082	3			N	-0-					-0-
*03	5212	X	5212	-0-	-0-	-0-	5212	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON-34) WELL #: 34 RRCID -> 206361 COMPL. DATE 11/16/2004 TOTAL DEPTH 10640 PERF. 7331 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10273	X	10273	-0-	-0-	-0-	10273	3			N	-0-					-0-
11	7823	X	7823	-0-	-0-	-0-	7823	3			N	-0-					-0-
12	7111	X	7111	-0-	-0-	-0-	7111	3			N	-0-					-0-
01	7099	X	6710	-0-	-389	-0-	6710	3			N	-0-					-0-
02	6412	X	5872	-0-	-540	-0-	5872	3			N	-0-					-0-
03	7099	X	6329	-0-	-770	-0-	6329	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
PINE TREE I.S.D. WELL #: 9 RRCID -> 206886 COMPL. DATE 02/11/2010 TOTAL DEPTH 10810 PERF. 7498 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7903	X	7903	-0-	-0-	-0-	7903	3			N	-0-					-0-
11	8580	X	7249	-0-	-1331	-0-	7249	3			N	-0-					-0-
12	8866	X	7454	-0-	-1412	-0-	7454	3			N	-0-					-0-
01	8587	X	7793	-0-	-794	-0-	7793	3			N	-0-					-0-
02	7140	X	6515	-0-	-625	-0-	6515	3			N	-0-					-0-
03	7905	X	6800	-0-	-1105	-0-	6800	3			N	-0-					-0-

SKIPPER UNIT WELL #: 2 RRCID -> 207217 COMPL. DATE 01/04/2005 TOTAL DEPTH 10886 PERF. 7669 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1350	-0-	-696	-0-	1350	3			N	-0-					-0-
11	1920	X	1520	-0-	-400	-0-	1520	3			N	-0-					-0-
12	1953	X	1635	-0-	-318	-0-	1635	3			N	-0-					-0-
01	1612	X	1392	-0-	-220	-0-	1392	3			N	-0-					-0-
02	1428	X	1212	-0-	-216	-0-	1212	3			N	-0-					-0-
*03	2364	X	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-

WSGU11 (GRAY -8) WELL #: 9 RRCID -> 207690 COMPL. DATE 01/12/2005 TOTAL DEPTH 10840 PERF. 7604 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3530	-0-	-376	-0-	3530	3			N	-0-					-0-
11	3810	X	3687	-0-	-123	-0-	3687	3			N	-0-					-0-
12	3937	X	3394	-0-	-543	-0-	3394	3			N	-0-					-0-
01	3937	X	2781	-0-	-1156	-0-	2781	3			N	-0-					-0-
02	3444	X	3284	-0-	-160	-0-	3284	3			N	-0-					-0-
03	3813	X	2830	-0-	-983	-0-	2830	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 544 RRCID -> 207881 COMPL. DATE 01/30/2005 TOTAL DEPTH 10732 PERF. 7416 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3250	-0-	150	150	3250	3			N	-0-					-0-
11	3000	N	3499	-0-	499	649	3499	3			N	-0-					-0-
12	3100	N	2899	-0-	-201	448	2899	3			N	-0-					-0-
01	3255	X	2557	-0-	-698	-0-	2557	3			N	-0-					-0-
02	3276	X	2019	-0-	-1257	-0-	2019	3			N	-0-					-0-
03	3627	X	2549	-0-	-1078	-0-	2549	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 541 RRCID -> 208877 COMPL. DATE 10/23/2004 TOTAL DEPTH 10735 PERF. 7450 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6187	X	6187	-0-	-0-	-0-	6187	3			N	-0-					-0-
11	6332	X	6332	-0-	-0-	-0-	6332	3			N	-0-					-0-
12	6293	X	6144	-0-	-149	-0-	6144	3			N	-0-					-0-
01	6452	X	6452	-0-	-0-	-0-	6452	3			N	-0-					-0-
02	5522	X	5522	-0-	-0-	-0-	5522	3			N	-0-					-0-
*03	6007	X	6007	-0-	-0-	-0-	6007	3			N	-0-					-0-

PINE TREE I.S.D. WELL #: 8 RRCID -> 208969 COMPL. DATE 09/02/2004 TOTAL DEPTH 10700 PERF. 7557 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5494	-0-	-520	-0-	5494	3			N	-0-					-0-
11	5820	X	5394	-0-	-426	-0-	5394	3			N	-0-					-0-
12	5766	X	5344	-0-	-422	-0-	5344	3			N	-0-					-0-
01	5766	X	5050	-0-	-716	-0-	5050	3			N	-0-					-0-
02	5044	X	5044	-0-	-0-	-0-	5044	3			N	-0-					-0-
03	5580	X	4256	-0-	-1324	-0-	4256	3			N	-0-					-0-

SKIPPER UNIT WELL #: 3 RRCID -> 211118 COMPL. DATE 04/08/2005 TOTAL DEPTH 10857 PERF. 7426 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	4828	-0-	-1248	-0-	4828	3			N	-0-					-0-
11	5880	X	5259	-0-	-621	-0-	5259	3			N	-0-					-0-
12	6231	X	5478	-0-	-753	-0-	5478	3			N	-0-					-0-
01	6355	X	5108	-0-	-1247	-0-	5108	3			N	-0-					-0-
02	5740	X	3811	-0-	-1929	-0-	3811	3			N	-0-					-0-
03	5487	X	5105	-0-	-382	-0-	5105	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 543 RRCID -> 219176 COMPL. DATE 07/25/2006 TOTAL DEPTH 10665 PERF. 7376 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3773	-0-	-1900	-0-	3773	3			N	-0-					-0-
11	5400	X	3762	-0-	-1638	-0-	3762	3			N	-0-					-0-
12	5301	X	3794	-0-	-1507	-0-	3794	3			N	-0-					-0-
01	5120	X	5120	-0-	-0-	-0-	5120	3			N	-0-					-0-
02	4302	X	4302	-0-	-0-	-0-	4302	3			N	-0-					-0-
*03	4682	X	4682	-0-	-0-	-0-	4682	3			N	-0-					-0-

WSGU11 (GRAY -9) WELL #: 10 RRCID -> 219835 COMPL. DATE 04/04/2006 TOTAL DEPTH 10685 PERF. 7363 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2742	-0-	-203	-0-	2742	3			N	-0-					-0-
11	2850	X	2819	-0-	-31	-0-	2819	3			N	-0-					-0-
12	2790	X	2102	-0-	-688	-0-	2102	3			N	-0-					-0-
01	2767	N	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-
02	2632	N	2538	-0-	-94	-0-	2538	3			N	-0-					-0-
*03	2671	N	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-

PINE TREE I.S.D. WELL #: 10 RRCID -> 222149 COMPL. DATE 07/27/2006 TOTAL DEPTH 10793 PERF. 7499 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5003	-0-	-267	-0-	5003	3			N	-0-					-0-
11	5100	X	4759	-0-	-341	-0-	4759	3			N	-0-					-0-
12	5177	X	4706	-0-	-471	-0-	4706	3			N	-0-					-0-
01	4712	X	4694	-0-	-18	-0-	4694	3			N	-0-					-0-
02	4336	X	4336	-0-	-0-	-0-	4336	3			N	-0-					-0-
*03	4783	X	4783	-0-	-0-	-0-	4783	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 547 RRCID -> 222315 COMPL. DATE 08/04/2006 TOTAL DEPTH 10754 PERF. 7429 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5129	-0-	-699	-0-	5129	3			N	-0-					-0-
11	6398	X	6398	-0-	-0-	-0-	6398	3			N	-0-					-0-
12	6454	X	6454	-0-	-0-	-0-	6454	3			N	-0-					-0-
01	6160	X	6160	-0-	-0-	-0-	6160	3			N	-0-					-0-
02	5964	X	5219	-0-	-745	-0-	5219	3			N	-0-					-0-
03	6603	X	4361	-0-	-2242	-0-	4361	3			N	-0-					-0-

WSGU4 (SKIPPER -A- 7) WELL #: 7 RRCID -> 226443 COMPL. DATE 02/21/2007 TOTAL DEPTH 10696 PERF. 7353 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5082	-0-	-591	-0-	5082	3			N	-0-					-0-
11	5490	X	5342	-0-	-148	-0-	5342	3			N	-0-					-0-
12	5456	X	5082	-0-	-374	-0-	5082	3			N	-0-					-0-
01	5399	X	5399	-0-	-0-	-0-	5399	3			N	-0-					-0-
02	4844	X	4741	-0-	-103	-0-	4741	3			N	-0-					-0-
03	5363	X	4762	-0-	-601	-0-	4762	3			N	-0-					-0-

HAYES UNIT WELL #: 11 RRCID -> 226549 COMPL. DATE 03/03/2010 TOTAL DEPTH 10934 PERF. 8129 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	13795	-0-	-2294	-0-	13503	3	292	9	Y	265	133	1			253
11	15570	X	13240	-0-	-2330	-0-	13024	3	216	9	Y	196	275	1			174
12	15593	X	13595	-0-	-1998	-0-	13332	3	263	9	Y	239	136	1			277
01	15066	X	13102	-0-	-1964	-0-	12871	3	231	9	Y	210	293	1			194
02	13272	X	11394	-0-	-1878	-0-	11265	3	129	9	Y	117	250	1			61
03	13795	X	12246	-0-	-1549	-0-	12033	3	213	9	Y	194	102	1			153

WSGU7 (HORTON-DICKSON -45) WELL #: 45 RRCID -> 227378 COMPL. DATE 03/15/2007 TOTAL DEPTH 10656 PERF. 7383 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3195	-0-	-1517	-0-	3195	3			N	-0-					-0-
11	4560	X	2989	-0-	-1571	-0-	2989	3			N	-0-					-0-
12	4557	X	2580	-0-	-1977	-0-	2580	3			N	-0-					-0-
01	3875	X	3030	-0-	-845	-0-	3030	3			N	-0-					-0-
02	3500	X	2650	-0-	-850	-0-	2650	3			N	-0-					-0-
*03	3612	X	3612	-0-	-0-	-0-	3612	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU4 (SKIPPER -A- 8) WELL #: 8 RRCID -> 227454 COMPL. DATE 03/08/2007 TOTAL DEPTH 10710 PERF. 7396 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4560	-0-	-276	-0-	4560	3			N	-0-					-0-
11	4680	X	4325	-0-	-355	-0-	4325	3			N	-0-					-0-
12	5046	X	5046	-0-	-0-	-0-	5046	3			N	-0-					-0-
01	5016	X	5016	-0-	-0-	-0-	5016	3			N	-0-					-0-
02	4434	X	4434	-0-	-0-	-0-	4434	3			N	-0-					-0-
*03	4965	X	4965	-0-	-0-	-0-	4965	3			N	-0-					-0-

HAYES UNIT WELL #: 12 RRCID -> 227653 COMPL. DATE 03/23/2010 TOTAL DEPTH 10799 PERF. 7657 - 10704

10	9393	X	8398	-0-	-995	-0-	8398	3			Y	-0-					-0-
11	9060	X	7593	-0-	-1467	-0-	7592	3	1	9	Y	1					1
12	9362	X	8019	-0-	-1343	-0-	8015	3	4	9	Y	4	1	1			4
01	7839	X	7839	-0-	-0-	-0-	7782	3	57	9	Y	52	8	1			48
02	6430	X	6430	-0-	-0-	-0-	6354	3	76	9	Y	69	81	1			36
*03	7769	X	7769	-0-	-0-	-0-	7607	3	162	9	Y	147	67	1			116

HAYES UNIT WELL #: 10 RRCID -> 232813 COMPL. DATE 03/04/2010 TOTAL DEPTH 10765 PERF. 9326 - 10871

10	4929	X	4518	-0-	-411	-0-	4451	3	67	9	Y	61	46	1			59
11	4500	X	4452	-0-	-48	-0-	4394	3	58	9	Y	53	65	1			47
12	4774	X	3879	-0-	-895	-0-	3828	3	51	9	Y	46	37	1			56
01	4774	X	4585	-0-	-189	-0-	4560	3	25	9	Y	23	58	1			21
02	4312	X	4010	-0-	-302	-0-	4006	3	4	9	Y	4	23	1			2
*03	4593	X	4593	-0-	-0-	-0-	4591	3	2	9	Y	2	3	1			1

HAYES UNIT WELL #: 9 RRCID -> 233073 COMPL. DATE 04/23/2008 TOTAL DEPTH 10715 PERF. 8678 - 10778

10	6820	X	6203	-0-	-617	-0-	6196	3	7	9	Y	6					6
11	6060	X	5886	-0-	-174	-0-	5869	3	17	9	Y	15	8	1			13
12	6262	X	6077	-0-	-185	-0-	6077	3			Y	-0-	10	1			3
01	6262	X	6096	-0-	-166	-0-	6088	3	8	9	Y	7	3	1			7
02	5656	X	5398	-0-	-258	-0-	5379	3	19	9	Y	17	15	1			9
03	6200	X	5740	-0-	-460	-0-	5734	3	6	9	Y	5	10	1			4

WSCGU (HORTON-DICKSON) WELL #: 546 RRCID -> 245585 COMPL. DATE 07/17/2008 TOTAL DEPTH 11717 PERF. 7334 - 10492

10	5332	X	5318	-0-	-14	-0-	5318	3			N	-0-					-0-
11	5370	X	4889	-0-	-481	-0-	4889	3			N	-0-					-0-
12	5549	X	5275	-0-	-274	-0-	5275	3			N	-0-					-0-
01	5549	X	5306	-0-	-243	-0-	5306	3			N	-0-					-0-
02	4988	X	4988	-0-	-0-	-0-	4988	3			N	-0-					-0-
*03	5426	X	5426	-0-	-0-	-0-	5426	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY,W) 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. 106406
VARGA GAS UNIT WELL #: 1 RRCID -> 101219 COMPL. DATE 06/29/1982 TOTAL DEPTH 10779 PERF.10148 - 10694

10	667	N	667	-0-	-0-	-0-	647	2	20	9	Y	18					76
11	720	N	551	-0-	-169	-0-	523	2	28	9	Y	25	6	8			95
12	651	N	619	-0-	-32	-0-	616	2	3	9	Y	3	3	8			95
01	682	N	541	-0-	-141	-0-	528	2	13	9	Y	12	12	8			95
02	504	N	310	-0-	-194	-0-	302	2	8	9	Y	7	1	8			101
*03	709	N	709	-0-	-0-	-0-	695	2	14	9	Y	13	4	8			110

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. //CONT.// 106406
VARGA GAS UNIT NO. 2 WELL #: 2 A RRCID -> 109325 COMPL. DATE 09/26/1983 TOTAL DEPTH 10655 PERF.10516 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREDE "A" WELL #: 1 RRCID -> 153840 COMPL. DATE 03/16/1995 TOTAL DEPTH 10915 PERF.10686 - 10786

10	1965	N	1965	-0-	-0-	-0-	1935	2	30	9	N	27					107
11	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					107
12	1637	N	1637	-0-	-0-	-0-	1633	2	4	9	N	4	4	8			107
01	1953	N	622	-0-	-1331	-0-	621	2	1	9	N	1					108
02	1596	N	564	-0-	-1032	-0-	562	2	2	9	N	2					110
03	1643	N	703	-0-	-940	-0-	692	2	11	9	N	10					120

BURK ROYALTY CO., LTD. 108799
MACKEY, L. L. WELL #: 1 RRCID -> 101288 COMPL. DATE 12/04/1981 TOTAL DEPTH 10909 PERF.10712 - 10797

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MACKEY, L. L. WELL #: 2 RRCID -> 182032 COMPL. DATE 03/07/2001 TOTAL DEPTH 10921 PERF.10696 - 10797

10	496	N	461	-0-	-35	-0-	461	2			Y	-0-					-0-
11	420	N	342	-0-	-78	-0-	342	2			Y	-0-					-0-
12	403	N	369	-0-	-34	-0-	369	2			Y	-0-					-0-
01	465	N	164	-0-	-301	-0-	164	2			Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-

CRAWFORD, H. WELL #: 1 RRCID -> 192921 COMPL. DATE 10/18/2002 TOTAL DEPTH 10950 PERF.10663 - 10794

10	513	N	513	-0-	-0-	-0-	512	2	1	9	N	1					18
11	528	N	528	-0-	-0-	-0-	526	2	2	9	N	2					20
12	434	N	372	-0-	-62	-0-	370	2	2	9	N	2					22
01	559	N	559	-0-	-0-	-0-	558	2	1	9	N	1					23
02	504	N	464	-0-	-40	-0-	462	2	2	9	N	2					25
*03	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2					27

CRAWFORD, A. WELL #: 1 RRCID -> 198473 COMPL. DATE 10/17/2003 TOTAL DEPTH 10995 PERF.10644 - 10730

10	434	N	364	-0-	-70	-0-	364	2			N	-0-					170
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					170
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					170
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					170
02	364	N	279	-0-	-85	-0-	279	2			N	-0-					170
03	434	N	331	-0-	-103	-0-	331	2			N	-0-					170

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
BURK ROYALTY CO., LTD. //CONT.// 108799
CRAWFORD, H. WELL #: 2 RRCID -> 215135 COMPL. DATE 08/24/2005 TOTAL DEPTH 10703 PERF.10306 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					102
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					102
12	31	N	-0-	-0-	-31	-0-					N	-0-					102
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					102
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					102
*03	28	N	28	-0-	-0-	-0-	24	2	4	9	N	4	4	8			102

CRAWFORD, H. WELL #: 3 RRCID -> 230201 COMPL. DATE 08/03/2007 TOTAL DEPTH 10800 PERF.10371 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					189
11	1698	N	1698	-0-	-0-	-0-	1695	2	3	9	N	3	3	8			189
12	1961	N	1961	-0-	-0-	-0-	1960	2	1	9	N	1	1	8			189
01	1760	N	1760	-0-	-0-	-0-	1758	2	2	9	N	2	2	8			189
02	1596	N	1454	-0-	-142	-0-	1450	2	4	9	N	4	4	8			189
03	1953	N	1758	-0-	-195	-0-	1754	2	4	9	N	4	4	8			189

C. W. RESOURCES, INC. 121085
MCKINLEY GAS UNIT WELL #: 1 RRCID -> 149323 COMPL. DATE 03/21/1994 TOTAL DEPTH 11149 PERF.10892 - 11019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	879	-0-	-1136	-0-	879	2			Y	-0-					-0-
11	1440	N	1332	-0-	-108	-0-	1332	2			Y	-0-					-0-
12	1147	N	1051	-0-	-96	-0-	1051	2			Y	-0-					-0-
01	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					-0-
02	1232	N	1067	-0-	-165	-0-	1067	2			Y	-0-					-0-
*03	1636	N	1636	-0-	-0-	-0-	1636	2			Y	-0-					-0-

MCKINLEY WELL #: 2 RRCID -> 192669 COMPL. DATE 01/07/2003 TOTAL DEPTH 11124 PERF.10884 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1940	-0-	-819	-0-	1930	2	10	9	N	9					92
11	2670	X	2086	-0-	-584	-0-	2079	2	7	9	N	6					98
12	2759	X	2150	-0-	-609	-0-	2133	2	17	9	N	15					113
01	2759	X	2291	-0-	-468	-0-	2282	2	9	9	N	8					121
02	2268	X	1710	-0-	-558	-0-	1700	2	10	9	N	9					130
03	2170	X	1928	-0-	-242	-0-	1917	2	11	9	N	10					140

MCKINLEY GAS UNIT WELL #: 3 RRCID -> 201000 COMPL. DATE 05/25/2003 TOTAL DEPTH 10800 PERF.10650 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2257	-0-	-688	-0-	2253	2	4	9	N	4					120
11	2850	X	2369	-0-	-481	-0-	2358	2	11	9	N	10					130
12	2945	X	2727	-0-	-218	-0-	2709	2	18	9	N	16					146
01	2945	X	2888	-0-	-57	-0-	2885	2	3	9	N	3					149
02	2660	X	1894	-0-	-766	-0-	1894	2			N	-0-					149
*03	2846	X	2846	-0-	-0-	-0-	2844	2	2	9	N	2					151

CHEVRON U. S. A. INC. 148113
FISHER G.U. WELL #: 1 RRCID -> 157355 COMPL. DATE 12/23/1995 TOTAL DEPTH 10800 PERF.10546 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2161	-0-	-195	-0-	2161	2			Y	-0-					57
11	2406	N	2406	-0-	-0-	-0-	2381	2	25	9	Y	23					80
12	2294	N	1931	-0-	-363	-0-	1931	2			Y	-0-					80
01	2283	N	2283	-0-	-0-	-0-	2241	2	42	9	Y	38	89	1			29
02	1820	N	1671	-0-	-149	-0-	1671	2			Y	-0-					29
03	1922	N	1852	-0-	-70	-0-	1821	2	31	9	Y	28					57

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
CHEVRON U. S. A. INC. //CONT.// 148113
NETTLETON, E. M. WELL #: 21 RRCID -> 157358 COMPL. DATE 12/26/1995 TOTAL DEPTH 10850 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2512	X	2512	-0-	-0-	-0-	2512	2			Y	-0-					57
11	2340	X	2168	-0-	-172	-0-	2143	2	25	9	Y	23					80
12	2418	X	761	-0-	-1657	-0-	761	2			Y	-0-					80
01	2945	X	1437	-0-	-1508	-0-	1395	2	42	9	Y	38	89	1			29
02	2436	X	1724	-0-	-712	-0-	1724	2			Y	-0-					29
*03	3327	X	3327	-0-	-0-	-0-	3296	2	31	9	Y	28					57

CHINN EXPLORATION COMPANY 149423
ALEXANDER, J. H. WELL #: 1 RRCID -> 196994 COMPL. DATE 07/25/2003 TOTAL DEPTH 10850 PERF.10542 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3681	X	3681	-0-	-0-	-0-	3667	2	14	9	N	13					170
11	2996	X	2996	-0-	-0-	-0-	2983	2	13	9	N	12					182
12	4264	X	4264	-0-	-0-	-0-	4238	2	26	9	N	24	1	8			205
01	3692	X	3692	-0-	-0-	-0-	3677	2	15	9	N	14	156	1			63
02	2897	X	2897	-0-	-0-	-0-	2874	2	23	9	N	21					84
*03	3535	X	3535	-0-	-0-	-0-	3509	2	26	9	N	24	1	8			107

COOK EXPLORATION CO. 174337
DENSON WELL #: 2 RRCID -> 140658 COMPL. DATE 12/23/1991 TOTAL DEPTH 10799 PERF.10496 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2504	X	2504	-0-	-0-	-0-	2497	2	7	9	N	6					66
11	2556	X	2556	-0-	-0-	-0-	2545	2	11	9	N	10					76
12	2629	X	2629	-0-	-0-	-0-	2622	2	7	9	N	6					82
01	2170	X	1797	-0-	-373	-0-	1790	2	7	9	N	6					88
02	2260	N	2260	-0-	-0-	-0-	2251	2	9	9	N	8					96
*03	2617	N	2617	-0-	-0-	-0-	2613	2	4	9	N	4					100

DENSON WELL #: 3 RRCID -> 142917 COMPL. DATE 09/17/1992 TOTAL DEPTH 10900 PERF.10555 - 10624

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					92
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					92
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					92
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					92
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

FLEWELLEN WELL #: 5 RRCID -> 145525 COMPL. DATE 04/08/1993 TOTAL DEPTH 10858 PERF.10590 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					210
11	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					210
12	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					210
01	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					210
02	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					210
*03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					210

CASTLEBERRY WELL #: 5 RRCID -> 147362 COMPL. DATE 11/13/1993 TOTAL DEPTH 10839 PERF.10569 - 10651

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
CULPEPPER WELL #: 5 RRCID -> 149312 COMPL. DATE 03/18/1994 TOTAL DEPTH 10849 PERF.10582 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	202	-0-	202	202	178	2	24	9	N	22					22
11	4868	X	4666	-0-	-202	-0-	4637	2	29	9	N	26					48
12	6789	X	6789	-0-	-0-	-0-	6737	2	52	9	N	47					95
01	5643	X	5643	-0-	-0-	-0-	5584	2	59	9	N	54					149
02	5426	X	5426	-0-	-0-	-0-	5386	2	40	9	N	36					185
03	6789	X	5736	-0-	-1053	-0-	5695	2	41	9	N	37					222

CULPEPPER WELL #: 6 RRCID -> 151097 COMPL. DATE 08/03/1994 TOTAL DEPTH 10879 PERF.10595 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREDE WELL #: 3 RRCID -> 152649 COMPL. DATE 11/18/1994 TOTAL DEPTH 10809 PERF.10564 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	-0-	-0-	-1860	-0-					N	-0-					57
11	1800	X	1490	-0-	-310	-0-	1490	2			N	-0-					57
12	2411	X	2411	-0-	-0-	-0-	2402	2	9	9	N	8					65
01	1396	X	1396	-0-	-0-	-0-	1393	2	3	9	N	3					68
02	2224	X	2224	-0-	-0-	-0-	2222	2	2	9	N	2					70
*03	3100	N	3351	-0-	251	251	3345	2	6	9	N	5					75

DENSON WELL #: 5 RRCID -> 154486 COMPL. DATE 04/29/1995 TOTAL DEPTH 10780 PERF.10532 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					127
11	2250	N	1968	-0-	-282	-0-	1959	2	9	9	N	8					135
12	1922	N	1770	-0-	-152	-0-	1770	2			N	-0-					135
01	2387	N	1398	-0-	-989	-0-	1398	2			N	-0-					135
02	2613	N	2613	-0-	-0-	-0-	2603	2	10	9	N	9					144
*03	2216	N	2216	-0-	-0-	-0-	2213	2	3	9	N	3					147

CASTLEBERRY WELL #: 6 RRCID -> 154908 COMPL. DATE 05/13/1995 TOTAL DEPTH 10777 PERF.10528 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	588	-0-	-187	-0-	588	2			N	-0-					264
11	360	N	275	-0-	-85	-0-	275	2			N	-0-					264
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					264
01	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					264
02	2054	N	2054	-0-	-0-	-0-	2043	2	11	9	N	10					274
*03	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					274

CASTLEBERRY WELL #: 8 RRCID -> 155636 COMPL. DATE 06/18/1995 TOTAL DEPTH 10785 PERF.10530 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31	-0-	527	2			N	-0-					154
11	570	N	527	-0-	-43	-0-	527	2			N	-0-					154
12	527	N	463	-0-	-64	-0-	463	2			N	-0-					154
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					154
02	504	N	487	-0-	-17	-0-	487	2			N	-0-					154
*03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					154

CASTLEBERRY WELL #: 7 RRCID -> 156890 COMPL. DATE 11/10/1995 TOTAL DEPTH 10786 PERF.10532 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					204
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					204
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					204
01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					204
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					204
*03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					204

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
CASTLEBERRY WELL #: 10 RRCID -> 162487 COMPL. DATE 12/07/1996 TOTAL DEPTH 10770 PERF.10521 - 10613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	42	-0-	-1725	-0-	42	2			N	-0-					72
11	1448	N	1448	-0-	-0-	-0-	1439	2	9	9	N	8					80
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					80
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					80
02	1344	N	83	-0-	-1261	-0-	81	2	2	9	N	2					82
03	248	N	44	-0-	-204	-0-	44	2			N	-0-					82

CASTLEBERRY WELL #: 11 RRCID -> 163187 COMPL. DATE 04/17/1997 TOTAL DEPTH 10802 PERF.10570 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	1098	-0-	1098	4721	1098	2			N	-0-					332
11	6036	X	1315	-0-	-4721	-0-	1315	2			N	-0-					332
12	996	X	996	-0-	-0-	-0-	996	2			N	-0-					332
01	1085	N	117	-0-	-968	-0-	117	2			N	-0-					332
02	1339	N	1339	-0-	-0-	-0-	1329	2	10	9	N	9					341
*03	2450	N	2450	-0-	-0-	-0-	2449	2	1	9	N	1					342

FLEWELLEN WELL #: 6 RRCID -> 164586 COMPL. DATE 06/03/1997 TOTAL DEPTH 10792 PERF.10539 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULPEPPER WELL #: 7 RRCID -> 166631 COMPL. DATE 11/23/1997 TOTAL DEPTH 10799 PERF.10542 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					24
11	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					24
12	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					24
01	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					24
02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					24
*03	1844	N	1844	-0-	-0-	-0-	1841	2	3	9	N	3					27

FLEWELLEN WELL #: 7 RRCID -> 167233 COMPL. DATE 01/03/1998 TOTAL DEPTH 10799 PERF.10534 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	12	-0-	-329	-0-	12	2			N	-0-					132
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					132
12	93	N	24	-0-	-69	-0-	24	2			N	-0-					132
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					132
02	448	N	94	-0-	-354	-0-	94	2			N	-0-					132
03	31	N	-0-	-0-	-31	-0-					N	-0-					132

FLEWELLEN WELL #: 8 RRCID -> 171658 COMPL. DATE 11/10/1998 TOTAL DEPTH 10783 PERF.10534 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2720	N	2720	-0-	-0-	-0-	2701	2	19	9	N	17					194
11	1854	N	1854	-0-	-0-	-0-	1850	2	4	9	N	4	174	1			24
12	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					24
01	2480	N	1221	-0-	-1259	-0-	1221	2			N	-0-					24
02	1736	N	852	-0-	-884	-0-	852	2			N	-0-					24
03	1364	N	945	-0-	-419	-0-	944	2	1	9	N	1					25

FLEWELLEN WELL #: 9 RRCID -> 172550 COMPL. DATE 12/22/1998 TOTAL DEPTH 10814 PERF.10592 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2760	-0-	-278	-0-	2732	2	28	9	N	25					200
11	2940	X	1973	-0-	-967	-0-	1934	2	39	9	N	35					235
12	3038	X	1765	-0-	-1273	-0-	1731	2	34	9	N	31	189	1			77
01	2759	X	1478	-0-	-1281	-0-	1436	2	42	9	N	38					115
02	2492	X	1331	-0-	-1161	-0-	1294	2	37	9	N	34					149
03	2759	X	1266	-0-	-1493	-0-	1227	2	39	9	N	35					184

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
MCGREDE WELL #: 4 RRCID -> 175568 COMPL. DATE 10/28/1999 TOTAL DEPTH 10799 PERF.10548 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					189
11	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					189
12	3720	X	3470	-0-	-250	-0-	3452	2	18	9	N	16					205
01	3813	X	3440	-0-	-373	-0-	3362	2	78	9	N	71	189	1			87
02	3472	X	3041	-0-	-431	-0-	3032	2	9	9	N	8					95
03	3844	X	3778	-0-	-66	-0-	3763	2	15	9	N	14					109

DALLAS PRODUCTION, INC. 197690
MACKEY HEIRS WELL #: 1 RRCID -> 129552 COMPL. DATE 12/08/1988 TOTAL DEPTH 10900 PERF.10641 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	N	1694	-0-	-0-	-0-	399	1	1285	2	N	9	3	8			63
							10	9									
11	1742	N	1742	-0-	-0-	-0-	396	1	1336	2	N	9	2	8			70
							10	9									
12	1910	N	1910	-0-	-0-	-0-	405	1	1497	2	N	7					77
							8	9									
01	2045	N	2045	-0-	-0-	-0-	414	1	1612	2	N	17	2	8			92
							19	9									
02	1714	N	1714	-0-	-0-	-0-	372	1	1335	2	N	6	3	8			95
							7	9									
*03	2050	N	2050	-0-	-0-	-0-	421	1	1623	2	N	5	5	8			95
							6	9									

SHAW WELL #: 1 RRCID -> 132786 COMPL. DATE 11/06/1989 TOTAL DEPTH 10890 PERF.10647 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	455	-0-	-165	-0-	28	1	418	2	N	8	1	8			94
							9	9									
11	640	N	640	-0-	-0-	-0-	42	1	598	2	N	-0-					94
12	682	N	668	-0-	-14	-0-	39	1	629	2	N	-0-					94
01	566	N	566	-0-	-0-	-0-	33	1	533	2	N	-0-					94
02	588	N	492	-0-	-96	-0-	30	1	448	2	N	13	104	1			3
							14	9									
03	682	N	612	-0-	-70	-0-	38	1	574	2	N	-0-					3

MACKEY HEIRS "A" WELL #: 2 RRCID -> 137667 COMPL. DATE 11/01/1990 TOTAL DEPTH 10907 PERF.10608 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MACKEY HEIRS WELL #: 3 RRCID -> 140216 COMPL. DATE 11/29/1991 TOTAL DEPTH 9280 PERF.10600 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
ROACH, J.H. WELL #: 1 RRCID -> 140678 COMPL. DATE 12/20/1991 TOTAL DEPTH 10806 PERF.10607 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	N	2111	-0-	-0-	-0-	309	1	1730	2	N	65	157	1			2
							72	9									
11	2031	N	2031	-0-	-0-	-0-	525	1	1486	2	N	18					20
							20	9									
12	1854	N	1854	-0-	-0-	-0-	272	1	1582	2	N	-0-					20
01	2108	N	1861	-0-	-247	-0-	241	1	1612	2	N	7					27
							8	9									
02	1904	N	1769	-0-	-135	-0-	207	1	1562	2	N	-0-					27
03	1860	N	1672	-0-	-188	-0-	235	1	1423	2	N	13	3	8			37
							14	9									

MACKEY HEIRS WELL #: 5 RRCID -> 142093 COMPL. DATE 07/22/1992 TOTAL DEPTH 10815 PERF.10595 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	803	-0-	-96	-0-	72	1	596	2	N	123	181	1			22
							135	9									
11	900	N	767	-0-	-133	-0-	68	1	543	2	N	142					164
							156	9									
12	837	N	752	-0-	-85	-0-	65	1	544	2	N	130	185	1			109
							143	9									
01	839	N	839	-0-	-0-	-0-	64	1	529	2	N	224	181	1			152
							246	9									
02	728	N	695	-0-	-33	-0-	62	1	497	2	N	124	182	1	2	8	92
							136	9									
*03	843	N	843	-0-	-0-	-0-	69	1	566	2	N	189	157	1			124
							208	9									

MACKEY HEIRS WELL #: 4 RRCID -> 142651 COMPL. DATE 08/27/1992 TOTAL DEPTH 10820 PERF.10623 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

MCMURREY WELL #: 1 RRCID -> 142669 COMPL. DATE 10/08/1992 TOTAL DEPTH 10715 PERF.10601 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1511	N	1511	-0-	-0-	-0-	327	1	1183	2	N	1	1	8			18
							1	9									
11	1500	N	1343	-0-	-157	-0-	311	1	1030	2	N	2	2	8			18
							2	9									
12	1519	N	1378	-0-	-141	-0-	313	1	1065	2	N	-0-					18
01	1519	N	1208	-0-	-311	-0-	250	1	947	2	N	10					28
							11	9									
02	1260	N	440	-0-	-820	-0-	27	1	411	2	N	2	2	8			28
							2	9									
03	1364	N	473	-0-	-891	-0-	29	1	444	2	N	-0-					28

MACKEY HEIRS "C" WELL #: 6 RRCID -> 143041 COMPL. DATE 10/28/1992 TOTAL DEPTH 10910 PERF.10682 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					95
11	360	N	72	-0-	-288	-0-	5	1	67	2	N	-0-					95
12	213	N	213	-0-	-0-	-0-	13	1	200	2	N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	18	8	8			105
02	2107	N	2107	-0-	-0-	-0-	180	1	1817	2	N	100	75	1	21	8	109
							110	9									
*03	1884	N	1884	-0-	-0-	-0-	169	1	1638	2	N	70	12	8			167
							77	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MACKEY HEIRS WELL #: 7 RRCID -> 143362 COMPL. DATE 10/26/1992 TOTAL DEPTH 10850 PERF.10620 - 10690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COND M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3091	X	3091	-0-	-0-	-0-	517	1	2551	2	N	21	4	8			169
							23	9									
11	2940	X	2823	-0-	-117	-0-	496	1	2321	2	N	5	2	8			172
							6	9									
12	3038	X	2773	-0-	-265	-0-	483	1	2251	2	N	35	182	1			25
							39	9									
01	3186	X	3186	-0-	-0-	-0-	510	1	2655	2	N	19	2	8			42
							21	9									
02	2744	X	1986	-0-	-758	-0-	387	1	1568	2	N	28	5	8			65
							31	9									
*03	3097	X	3097	-0-	-0-	-0-	513	1	2549	2	N	32	5	8			92
							35	9									

STONE, E. E. GAS UNIT #1 WELL #: 2 RRCID -> 143519 COMPL. DATE 12/13/1992 TOTAL DEPTH 10840 PERF.10630 - 10704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	COND M	COND PROD	EOM BALANCE
10	961	N	-0-	-0-	-961	-0-	N	-0-	46
11	510	N	-0-	-0-	-510	-0-	N	-0-	46
12	0	N	-0-	-0-	-0-	-0-	N	-0-	46
01	0	N	-0-	-0-	-0-	-0-	N	-0-	46
02	0	N	-0-	-0-	-0-	-0-	N	-0-	46
03	0	N	-0-	-0-	-0-	-0-	N	-0-	46

MCLENDON-COMBEST WELL #: 2 RRCID -> 143905 COMPL. DATE 01/05/1993 TOTAL DEPTH 10800 PERF.10621 - 10688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COND M	COND PROD	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	90	1	895	2	N	8	24
							9	9					
11	960	N	960	-0-	-0-	-0-	88	1	869	2	N	3	27
							3	9					
12	996	N	996	-0-	-0-	-0-	84	1	908	2	N	4	31
							4	9					
01	992	N	979	-0-	-13	-0-	85	1	884	2	N	9	40
							10	9					
02	920	N	920	-0-	-0-	-0-	81	1	831	2	N	7	47
							8	9					
03	992	N	888	-0-	-104	-0-	82	1	795	2	N	10	57
							11	9					

CASTLEBERRY, J. J. ESTATE WELL #: 1 RRCID -> 144104 COMPL. DATE 01/11/1993 TOTAL DEPTH 10740 PERF.10588 - 10649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COND M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3037	X	3037	-0-	-0-	-0-	424	1	2602	2	N	10	3	8			70
							11	9									
11	2876	X	2876	-0-	-0-	-0-	412	1	2458	2	N	5	2	8			73
							6	9									
12	2719	X	2719	-0-	-0-	-0-	392	1	2320	2	N	6					79
							7	9									
01	2635	X	2398	-0-	-237	-0-	373	1	2008	2	N	15	2	8			92
							17	9									
02	2380	X	2063	-0-	-317	-0-	259	1	1790	2	N	13	5	8			100
							14	9									
03	2635	X	2629	-0-	-6	-0-	308	1	2311	2	N	9	5	8			104
							10	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
CLEMENS WELL #: 1 RRCID -> 145701 COMPL. DATE 06/04/1993 TOTAL DEPTH 10830 PERF.10625 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1581	-0-	-93	-0-	245	1	1313	2	N	21	4	8			62
							23	9									
11	1680	N	1344	-0-	-336	-0-	229	1	1112	2	N	3	3	8			62
							3	9									
12	1557	N	1557	-0-	-0-	-0-	238	1	1318	2	N	1					63
							1	9									
01	1581	N	1478	-0-	-103	-0-	233	1	1238	2	N	6	2	8			67
							7	9									
02	1260	N	1147	-0-	-113	-0-	203	1	935	2	N	8	5	8			70
							9	9									
03	1550	N	1274	-0-	-276	-0-	225	1	1036	2	N	12	5	8			77
							13	9									

CASTLEBERRY, J.J. ESTATE WELL #: 3 RRCID -> 145987 COMPL. DATE 06/27/1993 TOTAL DEPTH 10820 PERF.10611 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1903	-0-	-236	-0-	264	1	1626	2	N	12	3	8			104
							13	9									
11	2075	X	2075	-0-	-0-	-0-	273	1	1767	2	N	32	2	8			134
							35	9									
12	2046	N	2035	-0-	-11	-0-	262	1	1738	2	N	32	156	1			10
							35	9									
01	1891	N	1867	-0-	-24	-0-	255	1	1611	2	N	1	1	8			10
							1	9									
02	1932	N	1684	-0-	-248	-0-	236	1	1448	2	N	-0-					10
03	2046	N	1973	-0-	-73	-0-	266	1	1690	2	N	15	5	8			20
							17	9									

CASTLEBERRY J. J. ESTATE WELL #: 2 RRCID -> 145996 COMPL. DATE 07/10/1993 TOTAL DEPTH 10810 PERF.10570 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					6

MCMURREY WELL #: 3 RRCID -> 146289 COMPL. DATE 08/11/1993 TOTAL DEPTH 10742 PERF.10541 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3815	X	3815	-0-	-0-	-0-	471	1	3320	2	N	22	3	8			62
							24	9									
11	3659	X	3659	-0-	-0-	-0-	462	1	3175	2	N	20	3	8			79
							22	9									
12	3813	X	3490	-0-	-323	-0-	435	1	3035	2	N	18					97
							20	9									
01	3813	X	3530	-0-	-283	-0-	438	1	3068	2	N	22	2	8			117
							24	9									
02	3444	X	3207	-0-	-237	-0-	408	1	2785	2	N	13	5	8			125
							14	9									
03	3813	X	3740	-0-	-73	-0-	461	1	3240	2	N	35	5	8			155
							39	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCKINLEY WELL #: 1 RRCID -> 146639 COMPL. DATE 08/16/1993 TOTAL DEPTH 10896 PERF.10716 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	715	-0-	-1331	-0-	45	1	670	2	N	-0-					17
11	1770	N	772	-0-	-998	-0-	50	1	722	2	N	-0-					17
12	744	N	581	-0-	-163	-0-	34	1	547	2	N	-0-					17
01	713	N	446	-0-	-267	-0-	26	1	420	2	N	-0-					17
02	728	N	612	-0-	-116	-0-	38	1	571	2	N	3	3	8			17
							3	9									
*03	1485	N	1485	-0-	-0-	-0-	90	1	1361	2	N	31	3	8			45
							34	9									
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CASTLEBERRY, J.J. ESTATE WELL #: 4 RRCID -> 146723 COMPL. DATE 09/08/1993 TOTAL DEPTH 10810 PERF.10624 - 10696

HUGHES WELL #: 1 RRCID -> 147144 COMPL. DATE 10/20/1993 TOTAL DEPTH 10910 PERF.10734 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2164	-0-	-68	-0-	399	1	1761	2	N	4	4	8			119
							4	9									
11	1959	N	1959	-0-	-0-	-0-	377	1	1515	2	N	61	5	8			175
							67	9									
12	2108	N	2103	-0-	-5	-0-	384	1	1697	2	N	20	168	1			27
							22	9									
01	2170	N	2091	-0-	-79	-0-	386	1	1703	2	N	2	2	8			27
							2	9									
02	1820	N	1795	-0-	-25	-0-	348	1	1436	2	N	10	5	8			32
							11	9									
03	2108	N	1275	-0-	-833	-0-	298	1	970	2	N	6	5	8			33
							7	9									

FALVEY, J.W. WELL #: 1 RRCID -> 147824 COMPL. DATE 11/22/1993 TOTAL DEPTH 10945 PERF.10872 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	89	1	1297	2	N	-0-					77
11	1740	N	1281	-0-	-459	-0-	84	1	1191	2	N	5					82
							6	9									
12	1612	N	1380	-0-	-232	-0-	81	1	1288	2	N	10					92
							11	9									
01	1395	N	1332	-0-	-63	-0-	79	1	1243	2	N	9	1	8			100
							10	9									
02	1204	N	1162	-0-	-42	-0-	74	1	1085	2	N	3	3	8			100
							3	9									
*03	1436	N	1436	-0-	-0-	-0-	89	1	1321	2	N	24	120	1	1	8	3
							26	9									

HUGHES WELL #: 3 RRCID -> 147924 COMPL. DATE 11/23/2010 TOTAL DEPTH 10915 PERF. 7748 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	3	5	6	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCKINLEY WELL #: 2 RRCID -> 148133 COMPL. DATE 01/06/1994 TOTAL DEPTH 10895 PERF.10699 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1238	-0-	-95	-0-	77	1	1141	2	N	18	1	8			27
							20	9									
11	1286	N	1286	-0-	-0-	-0-	83	1	1190	2	N	12	2	8			37
							13	9									
12	1426	N	1380	-0-	-46	-0-	80	1	1280	2	N	18					55
							20	9									
01	1240	N	1188	-0-	-52	-0-	69	1	1116	2	N	3	1	8			57
							3	9									
02	1204	N	1078	-0-	-126	-0-	67	1	998	2	N	12	2	8			67
							13	9									
03	1395	N	1231	-0-	-164	-0-	75	1	1130	2	N	24	1	8			90
							26	9									

MCGREDE WELL #: 1 RRCID -> 148979 COMPL. DATE 02/04/1994 TOTAL DEPTH 10907 PERF.10713 - 10784

10	589	N	567	-0-	-22	-0-	36	1	531	2	N	-0-					10
11	500	N	500	-0-	-0-	-0-	33	1	467	2	N	-0-					10
12	442	N	442	-0-	-0-	-0-	26	1	416	2	N	-0-					10
01	558	N	486	-0-	-72	-0-	29	1	457	2	N	-0-					10
02	476	N	409	-0-	-67	-0-	26	1	383	2	N	-0-					10
03	434	N	429	-0-	-5	-0-	27	1	402	2	N	-0-					10

MCMURREY WELL #: 4 RRCID -> 148993 COMPL. DATE 03/04/1994 TOTAL DEPTH 12000 PERF.10564 - 10646

10	1940	N	1940	-0-	-0-	-0-	589	1	1343	2	N	7	4	8			68
							8	9									
11	1965	N	1965	-0-	-0-	-0-	579	1	1380	2	N	5	3	8			70
							6	9									
12	2011	N	2011	-0-	-0-	-0-	587	1	1424	2	N	-0-					70
01	2160	N	2160	-0-	-0-	-0-	596	1	1562	2	N	2	2	8			70
							2	9									
02	1848	N	891	-0-	-957	-0-	266	1	619	2	N	5	3	8			72
							6	9									
03	2015	N	385	-0-	-1630	-0-	25	1	360	2	N	-0-					72

HUGHES WELL #: 2 RRCID -> 148995 COMPL. DATE 03/16/1994 TOTAL DEPTH 10941 PERF.10755 - 10837

10	1736	N	1433	-0-	-303	-0-	92	1	1337	2	N	4					27
							4	9									
11	2236	N	2236	-0-	-0-	-0-	144	1	2031	2	N	55	2	8			80
							61	9									
12	1744	N	1744	-0-	-0-	-0-	101	1	1613	2	N	27					107
							30	9									
01	2173	N	2173	-0-	-0-	-0-	129	1	2043	2	N	1	1	8			107
							1	9									
02	2100	N	1996	-0-	-104	-0-	126	1	1867	2	N	3	3	8			107
							3	9									
03	1736	N	1541	-0-	-195	-0-	96	1	1430	2	N	14	2	8			119
							15	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
DOBY WELL #: 1 RRCID -> 151173 COMPL. DATE 09/02/1994 TOTAL DEPTH 12309 PERF.10771 - 10835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3996	-0-	-127	-0-	241	1	3744	2	N	10	3	8			82
							11	9									
11	3930	X	3792	-0-	-138	-0-	237	1	3553	2	N	2	2	8			82
							2	9									
12	4061	X	3841	-0-	-220	-0-	214	1	3627	2	N	-0-					82
01	4309	X	4309	-0-	-0-	-0-	241	1	4059	2	N	8	1	8			89
							9	9									
02	3612	X	3484	-0-	-128	-0-	208	1	3270	2	N	5	5	8			89
							6	9									
*03	4313	X	4313	-0-	-0-	-0-	255	1	4052	2	N	5	5	8			89
							6	9									

STINCHCOMB WELL #: 1 RRCID -> 152628 COMPL. DATE 01/02/1995 TOTAL DEPTH 11117 PERF.10870 - 10934

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES WELL #: 4 RRCID -> 154844 COMPL. DATE 05/13/1995 TOTAL DEPTH 10920 PERF.10682 - 10754

10	1705	N	455	-0-	-1250	-0-	29	1	426	2	N	-0-					77
11	1110	N	359	-0-	-751	-0-	24	1	335	2	N	-0-					77
12	1302	N	256	-0-	-1046	-0-	15	1	241	2	N	-0-					77
01	465	N	70	-0-	-395	-0-	4	1	66	2	N	-0-					77
02	336	N	214	-0-	-122	-0-	14	1	200	2	N	-0-					77
*03	341	N	341	-0-	-0-	-0-	21	1	320	2	N	-0-					77

CLEMENS WELL #: 2 RRCID -> 155240 COMPL. DATE 07/10/1995 TOTAL DEPTH 10905 PERF.10664 - 10737

10	1645	N	1645	-0-	-0-	-0-	250	1	1383	2	N	11	6	8			10
							12	9									
11	1770	N	1358	-0-	-412	-0-	229	1	1114	2	N	14	2	8			22
							15	9									
12	1674	N	604	-0-	-1070	-0-	163	1	435	2	N	5					27
							6	9									
01	1643	N	667	-0-	-976	-0-	101	1	566	2	N	-0-					27
02	1260	N	549	-0-	-711	-0-	35	1	514	2	N	-0-					27
03	589	N	242	-0-	-347	-0-	15	1	221	2	N	5					32
							6	9									

SATTERWHITE WELL #: 2 RRCID -> 155591 COMPL. DATE 08/08/1995 TOTAL DEPTH 10968 PERF.10771 - 10834

10	1922	N	1922	-0-	-0-	-0-	586	1	1335	2	N	1	1	8			87
							1	9									
11	1874	N	1874	-0-	-0-	-0-	567	1	1239	2	N	62	2	8			147
							68	9									
12	1991	N	1991	-0-	-0-	-0-	583	1	1393	2	N	14	149	1			12
							15	9									
01	1922	N	1756	-0-	-166	-0-	570	1	1180	2	N	5	2	8			15
							6	9									
02	1736	N	1212	-0-	-524	-0-	178	1	1031	2	N	3	3	8			15
							3	9									
03	1984	N	1831	-0-	-153	-0-	259	1	1569	2	N	3	3	8			15
							3	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
STINCHCOMB WELL #: 2 RRCID -> 156042 COMPL. DATE 08/30/1995 TOTAL DEPTH 11178 PERF.10880 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2279	N	2279	-0-	-0-	-0-	151	1	2121	2	Y	6	6	8			6
							7	9									
11	1825	N	1825	-0-	-0-	-0-	124	1	1681	2	Y	18	6	8			18
							20	9									
12	1178	N	1137	-0-	-41	-0-	69	1	1062	2	Y	5					23
							6	9									
01	2294	N	1101	-0-	-1193	-0-	68	1	1025	2	Y	7	2	8			28
							8	9									
02	1708	N	772	-0-	-936	-0-	50	1	716	2	Y	5	5	8			28
							6	9									
*03	1250	N	1250	-0-	-0-	-0-	81	1	1155	2	Y	13	8	8			33
							14	9									

MCLENDON-COMBEST WELL #: 3 RRCID -> 156255 COMPL. DATE 10/31/1995 TOTAL DEPTH 10954 PERF.10675 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2569	N	2569	-0-	-0-	-0-	373	1	2165	2	N	28	3	8			80
							31	9									
11	2430	N	2168	-0-	-262	-0-	343	1	1784	2	N	37	7	8			110
							41	9									
12	2263	N	2233	-0-	-30	-0-	339	1	1857	2	N	34					144
							37	9									
01	2573	N	2222	-0-	-351	-0-	339	1	1839	2	N	40	179	1	2	8	3
							44	9									
02	2016	N	1945	-0-	-71	-0-	311	1	1617	2	N	15	5	8			13
							17	9									
03	2232	N	2132	-0-	-100	-0-	338	1	1729	2	N	59	10	8			62
							65	9									

CLEMENS WELL #: 3 RRCID -> 156403 COMPL. DATE 11/28/1995 TOTAL DEPTH 10960 PERF.10714 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2207	-0-	-118	-0-	372	1	1832	2	N	3	3	8			50
							3	9									
11	2280	N	1917	-0-	-363	-0-	349	1	1558	2	N	9	6	8			53
							10	9									
12	2201	N	2017	-0-	-184	-0-	352	1	1663	2	N	2					55
							2	9									
01	2201	N	2005	-0-	-196	-0-	351	1	1652	2	N	2	2	8			55
							2	9									
02	1810	N	1810	-0-	-0-	-0-	322	1	1482	2	N	5	5	8			55
							6	9									
*03	2208	N	2208	-0-	-0-	-0-	369	1	1833	2	N	5	5	8			55
							6	9									

STINCHCOMB WELL #: 3 RRCID -> 156847 COMPL. DATE 09/29/1995 TOTAL DEPTH 11300 PERF.10988 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1472	-0-	-78	-0-	98	1	1374	2	Y	-0-					6
11	1608	N	1608	-0-	-0-	-0-	110	1	1484	2	Y	13					19
							14	9									
12	1590	N	1590	-0-	-0-	-0-	97	1	1487	2	Y	5					24
							6	9									
01	1713	N	1713	-0-	-0-	-0-	105	1	1602	2	Y	5					29
							6	9									
02	1512	N	1468	-0-	-44	-0-	97	1	1371	2	Y	-0-					29
*03	1997	N	1997	-0-	-0-	-0-	100	1	1888	2	Y	8					37
							9	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCLENDON-COMBEST WELL #: 4 RRCID -> 157827 COMPL. DATE 02/04/1996 TOTAL DEPTH 10937 PERF.10646 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	186	-0-	-217	-0-	1	1	25	2	N	145	1	8			164
							160	9									
11	915	N	915	-0-	-0-	-0-	57	1	543	2	N	286	362	1	1	8	87
							315	9									
12	1916	N	1916	-0-	-0-	-0-	132	1	1518	2	N	242	190	1			139
							266	9									
01	1271	N	1271	-0-	-0-	-0-	96	1	987	2	N	171	180	1	1	8	129
							188	9									
02	1183	N	1183	-0-	-0-	-0-	94	1	927	2	N	147	184	1			92
							162	9									
03	1922	N	1591	-0-	-331	-0-	123	1	1305	2	N	148	185	1	5	8	50
							163	9									

MCLENDON-COMBEST WELL #: 6 RRCID -> 159360 COMPL. DATE 07/13/1996 TOTAL DEPTH 10881 PERF.10688 - 10804

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	432	-0-	-157	-0-	29	1	403	2	N	-0-					31
11	570	N	381	-0-	-189	-0-	26	1	355	2	N	-0-					31
12	403	N	380	-0-	-23	-0-	23	1	357	2	N	-0-					31
01	434	N	375	-0-	-59	-0-	23	1	352	2	N	-0-					31
02	364	N	354	-0-	-10	-0-	23	1	331	2	N	-0-					31
03	372	N	353	-0-	-19	-0-	23	1	327	2	N	3	3	8			31
							3	9									

MCLENDON-COMBEST WELL #: 5 RRCID -> 160078 COMPL. DATE 08/28/1996 TOTAL DEPTH 11013 PERF.10636 - 10710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	85	1	765	2	N	-0-					18
11	1061	N	1061	-0-	-0-	-0-	99	1	941	2	N	19					37
							21	9									
12	922	N	922	-0-	-0-	-0-	85	1	837	2	N	-0-					37
01	858	N	858	-0-	-0-	-0-	81	1	777	2	N	-0-					37
02	980	N	781	-0-	-199	-0-	73	1	691	2	N	15					52
							17	9									
03	930	N	786	-0-	-144	-0-	72	1	703	2	N	10					62
							11	9									

CLEMENS WELL #: 4 RRCID -> 164429 COMPL. DATE 02/08/1998 TOTAL DEPTH 12437 PERF.10682 - 10758

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4838	-0-	-215	-0-	441	1	4374	2	N	21	6	8			105
							23	9									
11	4650	X	4371	-0-	-279	-0-	417	1	3941	2	N	12	2	8			115
							13	9									
12	4960	X	4544	-0-	-416	-0-	402	1	4127	2	N	14					129
							15	9									
01	4960	X	4268	-0-	-692	-0-	388	1	3869	2	N	10	2	8			137
							11	9									
02	4480	X	4008	-0-	-472	-0-	372	1	3619	2	N	15	5	8			147
							17	9									
03	4836	X	4457	-0-	-379	-0-	407	1	4028	2	N	20	8	8			159
							22	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
CLEMENS WELL #: 5 RRCID -> 164956 COMPL. DATE 08/19/1997 TOTAL DEPTH 12542 PERF.10675 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1905	-0-	-203	-0-	267	1	1613	2	N	23	194	1	4	8	5
							25	9									
11	2010	N	1508	-0-	-502	-0-	241	1	1264	2	N	3	3	8			5
							3	9									
12	2046	N	1572	-0-	-474	-0-	238	1	1314	2	N	18					23
							20	9									
01	1891	N	1638	-0-	-253	-0-	242	1	1375	2	N	19	2	8			40
							21	9									
02	1461	N	1461	-0-	-0-	-0-	223	1	1221	2	N	15	5	8			50
							17	9									
*03	1836	N	1836	-0-	-0-	-0-	259	1	1538	2	N	35	5	8			80
							39	9									

DOBY WELL #: 2 RRCID -> 168812 COMPL. DATE 05/25/1998 TOTAL DEPTH 11118 PERF.10717 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1229	-0-	-1220	-0-	221	1	974	2	N	31	179	1	4	8	2
							34	9									
11	2070	X	1131	-0-	-939	-0-	215	1	909	2	N	6	3	8			5
							7	9									
12	2046	X	1287	-0-	-759	-0-	220	1	1048	2	N	17					22
							19	9									
01	1477	N	1477	-0-	-0-	-0-	232	1	1226	2	N	17	2	8			37
							19	9									
02	1182	N	1182	-0-	-0-	-0-	106	1	1067	2	N	8					45
							9	9									
03	1302	N	1052	-0-	-250	-0-	66	1	984	2	N	2					47
							2	9									

MCMURREY WELL #: 6 RRCID -> 171317 COMPL. DATE 09/14/1998 TOTAL DEPTH 12533 PERF.10652 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1390	N	1390	-0-	-0-	-0-	263	1	1097	2	N	27	165	1	4	8	2
							30	9									
11	1242	N	1242	-0-	-0-	-0-	250	1	985	2	N	6	3	8			5
							7	9									
12	1333	N	1333	-0-	-0-	-0-	256	1	1077	2	N	-0-					5
01	1395	N	1236	-0-	-159	-0-	258	1	961	2	N	15	2	8			18
							17	9									
02	1257	N	1257	-0-	-0-	-0-	247	1	989	2	N	19	7	8			30
							21	9									
03	1333	N	1279	-0-	-54	-0-	262	1	993	2	N	22	5	8			47
							24	9									

STONE, E. E. GAS UNIT #1 WELL #: 4 RRCID -> 171487 COMPL. DATE 10/11/1998 TOTAL DEPTH 12012 PERF.10689 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	176	1	457	2	N	1	1	8			50
							1	9									
11	1170	N	755	-0-	-415	-0-	208	1	547	2	N	-0-					50
12	744	N	660	-0-	-84	-0-	209	1	445	2	N	5					55
							6	9									
01	620	N	607	-0-	-13	-0-	172	1	433	2	N	2					57
							2	9									
02	700	N	366	-0-	-334	-0-	95	1	258	2	N	12	2	8			67
							13	9									
*03	1133	N	1133	-0-	-0-	-0-	296	1	820	2	N	15					82
							17	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
STINCHCOMB WELL #: 4 RRCID -> 174909 COMPL. DATE 08/11/1999 TOTAL DEPTH 11030 PERF.10794 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	21	-0-	-165	-0-	1	1	20	2	N	-0-					73
11	270	N	132	-0-	-138	-0-	9	1	123	2	N	-0-					73
12	217	N	185	-0-	-32	-0-	11	1	174	2	N	-0-					73
01	361	N	361	-0-	-0-	-0-	22	1	339	2	N	-0-					73
02	113	N	113	-0-	-0-	-0-	7	1	102	2	N	4	4	8			73
							4	9									
*03	1811	N	1811	-0-	-0-	-0-	93	1	1342	2	N	342	186	1	32	8	197
							376	9									

CLEMENS WELL #: 6 RRCID -> 176110 COMPL. DATE 11/08/1999 TOTAL DEPTH 10892 PERF.10624 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1313	-0-	-82	-0-	230	1	1082	2	N	1	1	8			117
							1	9									
11	1663	N	1663	-0-	-0-	-0-	243	1	1358	2	N	56	2	8			171
							62	9									
12	1811	N	1811	-0-	-0-	-0-	251	1	1509	2	N	46	180	1			37
							51	9									
01	1710	N	1710	-0-	-0-	-0-	247	1	1444	2	N	17	1	8			53
							19	9									
02	1540	N	1395	-0-	-145	-0-	219	1	1173	2	N	3	3	8			53
							3	9									
03	1798	N	1646	-0-	-152	-0-	248	1	1378	2	N	18	3	8			68
							20	9									

MCKINLEY WELL #: 3 RRCID -> 178990 COMPL. DATE 07/12/2000 TOTAL DEPTH 10960 PERF.10740 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2317	-0-	-132	-0-	292	1	2021	2	N	4	4	8			122
							4	9									
11	2340	N	1861	-0-	-479	-0-	258	1	1538	2	N	59	1	8			180
							65	9									
12	2418	N	2238	-0-	-180	-0-	274	1	1900	2	N	58	185	1			53
							64	9									
01	2416	N	2416	-0-	-0-	-0-	288	1	2126	2	N	2	2	8			53
							2	9									
02	2057	N	2057	-0-	-0-	-0-	259	1	1788	2	N	9	5	8			57
							10	9									
*03	2313	N	2313	-0-	-0-	-0-	288	1	2003	2	N	20	5	8			72
							22	9									

MACKEY HEIRS WELL #: 8 RRCID -> 180242 COMPL. DATE 10/13/2000 TOTAL DEPTH 10830 PERF.10592 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1783	-0-	-46	-0-	403	1	1377	2	N	3	3	8			110
							3	9									
11	1867	N	1867	-0-	-0-	-0-	403	1	1457	2	N	6	2	8			114
							7	9									
12	1860	N	1860	-0-	-0-	-0-	400	1	1451	2	N	8					122
							9	9									
01	1844	N	1844	-0-	-0-	-0-	399	1	1422	2	N	21	1	8			142
							23	9									
02	1680	N	1610	-0-	-70	-0-	362	1	1229	2	N	17	5	8			154
							19	9									
03	1860	N	1497	-0-	-363	-0-	354	1	1131	2	N	11	5	8			160
							12	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
CLEMENS WELL #: 7 RRCID -> 185063 COMPL. DATE 08/01/2001 TOTAL DEPTH 10785 PERF.10654 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2498	N	2498	-0-	-0-	-0-	305 24	1 9	2169	2	N	22	4	8			145
11	2390	N	2390	-0-	-0-	-0-	295 66	1 9	2029	2	N	60	193	1	7	8	5
12	2325	N	2279	-0-	-46	-0-	282	1	1997	2	N	-0-					5
01	2511	N	2174	-0-	-337	-0-	276 4	1 9	1894	2	N	4	2	8			7
02	2240	N	1920	-0-	-320	-0-	252 23	1 9	1645	2	N	21	5	8			23
*03	2407	N	2407	-0-	-0-	-0-	294 53	1 9	2060	2	N	48	9	8			62

DOBY WELL #: 4 RRCID -> 185621 COMPL. DATE 08/31/2001 TOTAL DEPTH 11000 PERF.10720 - 10770

10	1488	N	1273	-0-	-215	-0-	225 21	1 9	1027	2	N	19					169
11	1500	N	1289	-0-	-211	-0-	224 32	1 9	1033	2	N	29	194	1	2	8	2
12	1488	N	1361	-0-	-127	-0-	227	1	1134	2	N	-0-					2
01	1356	N	1356	-0-	-0-	-0-	226 21	1 9	1109	2	N	19	1	8			20
02	1204	N	1075	-0-	-129	-0-	189 24	1 9	862	2	N	22	5	8			37
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					37

MCMURREY WELL #: 7 RRCID -> 188144 COMPL. DATE 02/15/2002 TOTAL DEPTH 10835 PERF.10598 - 10654

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBY WELL #: 3 RRCID -> 188852 COMPL. DATE 03/20/2002 TOTAL DEPTH 11020 PERF.10793 - 10848

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					33

MCMURREY WELL #: 8 RRCID -> 189079 COMPL. DATE 04/24/2002 TOTAL DEPTH 10820 PERF.10572 - 10628

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			30
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					30

CLEMENS WELL #: 8 RRCID -> 198379 COMPL. DATE 10/19/2003 TOTAL DEPTH 10947 PERF.10752 - 10784

10	2239	N	2239	-0-	-0-	-0-	376	1	1863	2	N	-0-					105
11	2250	N	2077	-0-	-173	-0-	362	1	1715	2	N	-0-					105
12	2232	N	2108	-0-	-124	-0-	358	1	1750	2	N	-0-					105
01	2232	N	1699	-0-	-533	-0-	319	1	1380	2	N	-0-					105
02	1932	N	1860	-0-	-72	-0-	328	1	1532	2	N	-0-					105
03	2108	N	1999	-0-	-109	-0-	358	1	1641	2	N	-0-					105

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
HUGHES WELL #: 5 RRCID -> 198899 COMPL. DATE 11/23/2003 TOTAL DEPTH 10987 PERF.10780 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7380	-0-	-587	-0-	927	1	6367	2	N	78	184	1	4	8	20
							86	9									
11	7283	X	7283	-0-	-0-	-0-	925	1	6349	2	N	8	3	8			25
							9	9									
12	7642	X	7642	-0-	-0-	-0-	912	1	6711	2	N	17					42
							19	9									
01	7378	X	7278	-0-	-100	-0-	894	1	6380	2	N	4	2	8			44
							4	9									
02	6804	X	6711	-0-	-93	-0-	838	1	5850	2	N	21	8	8			57
							23	9									
03	7657	X	5429	-0-	-2228	-0-	481	1	4939	2	N	8	5	8			60
							9	9									

CASTLEBERRY, J.J. ESTATE WELL #: 5 RRCID -> 201279 COMPL. DATE 03/18/2004 TOTAL DEPTH 10760 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2189	N	2189	-0-	-0-	-0-	369	1	1817	2	N	3	3	8			90
							3	9									
11	2120	N	2120	-0-	-0-	-0-	360	1	1746	2	N	13	1	8			102
							14	9									
12	2263	N	2005	-0-	-258	-0-	349	1	1647	2	N	8					110
							9	9									
01	2201	N	1985	-0-	-216	-0-	259	1	1702	2	N	22	2	8			130
							24	9									
02	1988	N	1657	-0-	-331	-0-	233	1	1407	2	N	15	3	8			142
							17	9									
03	2015	N	1834	-0-	-181	-0-	255	1	1528	2	N	46	180	1	5	8	3
							51	9									

MCLENDON-COMBEST WELL #: 10 RRCID -> 214387 COMPL. DATE 08/18/2005 TOTAL DEPTH 10900 PERF.10656 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1730	-0-	-285	-0-	431	1	1287	2	N	11	6	8			52
							12	9									
11	1860	N	1665	-0-	-195	-0-	419	1	1215	2	N	28	3	8			77
							31	9									
12	1984	N	1512	-0-	-472	-0-	411	1	1082	2	N	17					94
							19	9									
01	1999	N	1999	-0-	-0-	-0-	393	1	1476	2	N	118	2	8			210
							130	9									
02	2114	N	2114	-0-	-0-	-0-	421	1	1626	2	N	61	181	1	8	8	82
							67	9									
*03	2265	N	2265	-0-	-0-	-0-	463	1	1773	2	N	26	8	8			100
							29	9									

MCLENDON-COMBEST WELL #: 9 RRCID -> 226299 COMPL. DATE 01/07/2007 TOTAL DEPTH 10965 PERF.10714 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	N	1731	-0-	-0-	-0-	460	1	1259	2	N	11	6	8			99
							12	9									
11	1680	N	1612	-0-	-68	-0-	443	1	1152	2	N	15	2	8			112
							17	9									
12	1798	N	960	-0-	-838	-0-	373	1	579	2	N	7					119
							8	9									
01	1736	N	1149	-0-	-587	-0-	294	1	838	2	N	15	2	8			132
							17	9									
02	1512	N	954	-0-	-558	-0-	262	1	670	2	N	20	3	8			149
							22	9									
03	961	N	545	-0-	-416	-0-	244	1	291	2	N	9	3	8			155
							10	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION 275740
BOSWELL WELL #: 1 RRCID -> 127843 COMPL. DATE 06/08/1988 TOTAL DEPTH 11100 PERF.10619 - 10691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					58
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					58
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					58
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					58

STEVENS WELL #: 2 RRCID -> 136060 COMPL. DATE 09/25/1990 TOTAL DEPTH 10670 PERF.10445 - 10581

10	2241	N	2241	-0-	-0-	-0-	344	1	1879	2	N	16	1	8			112
							18	9									
11	2134	N	2134	-0-	-0-	-0-	300	1	1802	2	N	29	1	8			140
							32	9									
12	2344	N	2344	-0-	-0-	-0-	290	1	2030	2	N	22					162
							24	9									
01	2232	N	2140	-0-	-92	-0-	219	1	1889	2	N	29	1	8			190
							32	9									
02	1988	N	1885	-0-	-103	-0-	205	1	1666	2	N	13	123	1			80
							14	9									
03	2356	N	272	-0-	-2084	-0-	236	1	36	9	N	33					113

TOLAR, JOE WELL #: 2 RRCID -> 136722 COMPL. DATE 11/13/1990 TOTAL DEPTH 10796 PERF.10531 - 10644

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER-DUNCAN GU WELL #: 1 RRCID -> 138228 COMPL. DATE 04/09/1991 TOTAL DEPTH 10700 PERF.10488 - 10620

10	2724	N	2724	-0-	-0-	-0-	2702	2	22	9	N	20	79	1			58
11	2328	X	2328	-0-	-0-	-0-	2291	2	37	9	N	34	3	8			89
12	2207	X	2207	-0-	-0-	-0-	2206	2	1	9	N	1					90
01	2170	X	2126	-0-	-44	-0-	2102	2	24	9	N	22	98	1			14
02	1960	X	1763	-0-	-197	-0-	1698	2	65	9	N	59					73
*03	2609	X	2609	-0-	-0-	-0-	2566	2	43	9	N	39					112

MEADOWS, PUGH GAS UNIT WELL #: 2 RRCID -> 138239 COMPL. DATE 05/29/2012 TOTAL DEPTH 10835 PERF. 7581 - 8588

10	93	N	3	-0-	-90	-0-	3	2			N	-0-					82
11	30	N	-0-	-0-	-30	-0-					N	-0-					82
12	7	N	6	-0-	-1	-0-	6	2			N	-0-					82
01	19	N	19	-0-	-0-	-0-	18	2	1	9	N	1	1	8			82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	6	N	-0-	-0-	-6	-0-					N	-0-					82

LAWRENCE, H. M. JR. ET AL WELL #: 8 RRCID -> 139028 COMPL. DATE 06/02/1991 TOTAL DEPTH 10720 PERF.10518 - 10651

10	1700	N	1700	-0-	-0-	-0-	1682	2	18	9	N	16					100
11	1603	N	1603	-0-	-0-	-0-	1589	2	14	9	N	13	1	8			112
12	1508	N	1508	-0-	-0-	-0-	1498	2	10	9	N	9					121
01	1933	N	1933	-0-	-0-	-0-	1918	2	15	9	N	14	1	8			134
02	1581	N	1581	-0-	-0-	-0-	1556	2	25	9	N	23	59	1			98
03	1519	N	1517	-0-	-2	-0-	1516	2	1	9	N	1					99

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
JONES, G. H. GU WELL #: 3 RRCID -> 139030 COMPL. DATE 06/17/1991 TOTAL DEPTH 10700 PERF.10495 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					28
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					28
12	465	N	404	-0-	-61	-0-	404	2			N	-0-					28
01	403	N	248	-0-	-155	-0-	248	2			N	-0-					28
02	364	N	227	-0-	-137	-0-	227	2			N	-0-					28
03	403	N	262	-0-	-141	-0-	262	2			N	-0-					28

TOLAR, JOE WELL #: 3 RRCID -> 140325 COMPL. DATE 12/08/1991 TOTAL DEPTH 10844 PERF.10438 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3094	-0-	-378	-0-	663	1	2420	2	N	10					40
							11	9									
11	3300	X	3062	-0-	-238	-0-	623	1	2428	2	N	10	1	8			49
							11	9									
12	3410	X	2781	-0-	-629	-0-	224	1	2546	2	N	10					59
							11	9									
01	2852	X	2713	-0-	-139	-0-	159	1	2546	2	N	7	1	8			65
							8	9									
02	2802	X	2802	-0-	-0-	-0-	167	1	2626	2	N	8					73
							9	9									
*03	3253	X	3253	-0-	-0-	-0-	237	1	3004	2	N	11					84
							12	9									

FISHER-DUNCAN GU WELL #: 2 RRCID -> 140509 COMPL. DATE 12/14/1991 TOTAL DEPTH 10700 PERF.10502 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					140
11	1375	N	1375	-0-	-0-	-0-	1374	2	1	9	N	1					141
12	1426	N	1271	-0-	-155	-0-	1271	2			N	-0-					141
01	1550	N	1329	-0-	-221	-0-	1326	2	3	9	N	3	98	1			46
02	1982	N	1982	-0-	-0-	-0-	1973	2	9	9	N	8					54
*03	1673	N	1673	-0-	-0-	-0-	1670	2	3	9	N	3					57

MEADOWS, PUGH GAS UNIT WELL #: 3 RRCID -> 140677 COMPL. DATE 01/25/1992 TOTAL DEPTH 10885 PERF.10678 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, PUGH GAS UNIT WELL #: 4 RRCID -> 141624 COMPL. DATE 04/23/1992 TOTAL DEPTH 10900 PERF.10651 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	593	2			N	-0-					70
11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					70
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					70
01	863	N	863	-0-	-0-	-0-	861	2	2	9	N	2					72
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					72
03	620	N	521	-0-	-99	-0-	521	2			N	-0-					72

TOLAR, JOE WELL #: 4-T RRCID -> 142084 COMPL. DATE 07/10/1992 TOTAL DEPTH 10725 PERF.10478 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
HARROUN-FINCH WELL #: 3 RRCID -> 142988 COMPL. DATE 10/15/1992 TOTAL DEPTH 10728 PERF.10558 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3315	X	3315	-0-	-0-	-0-	96	1	3207	2	N	11					143
							12	9									
11	3494	X	3494	-0-	-0-	-0-	102	1	3385	2	N	6					149
							7	9									
12	2387	X	1660	-0-	-727	-0-	48	1	1608	2	N	4					153
							4	9									
01	2387	X	1775	-0-	-612	-0-	51	1	1716	2	N	7	2	8			158
							8	9									
02	2310	X	2310	-0-	-0-	-0-	67	1	2241	2	N	2	54	1			106
							2	9									
*03	2937	X	2937	-0-	-0-	-0-	85	1	2849	2	N	3					109
							3	9									

THRASHER WELL #: 2 RRCID -> 143590 COMPL. DATE 09/04/1992 TOTAL DEPTH 10775 PERF.10531 - 10598

10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					40
11	150	N	82	-0-	-68	-0-	82	2			N	-0-					40
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					40
01	93	N	15	-0-	-78	-0-	15	2			N	-0-					40
02	84	N	-0-	-0-	-84	-0-					N	-0-					40
03	93	N	-0-	-0-	-93	-0-					N	-0-					40

HAIRGROVE WELL #: 2 RRCID -> 144696 COMPL. DATE 03/01/1993 TOTAL DEPTH 10675 PERF.10386 - 10546

10	2941	X	2941	-0-	-0-	-0-	2923	2	18	9	N	16					132
11	2680	X	2680	-0-	-0-	-0-	2662	2	18	9	N	16	1	8			147
12	2679	X	2679	-0-	-0-	-0-	2666	2	13	9	N	12	132	1			27
01	2572	X	2572	-0-	-0-	-0-	2559	2	13	9	N	12	1	8			38
02	4078	X	4078	-0-	-0-	-0-	4042	2	36	9	N	33					71
*03	4701	X	4701	-0-	-0-	-0-	4688	2	13	9	N	12					83

HARROUN-FINCH WELL #: 6 RRCID -> 144842 COMPL. DATE 01/01/1993 TOTAL DEPTH 10730 PERF.10526 - 10638

10	2232	X	1337	-0-	-895	-0-	1337	2			N	-0-					43
11	2160	X	1083	-0-	-1077	-0-	1073	2	10	9	N	9					52
12	2532	X	2532	-0-	-0-	-0-	2514	2	18	9	N	16					68
01	1843	N	1843	-0-	-0-	-0-	1832	2	11	9	N	10	1	8			77
02	1595	N	1595	-0-	-0-	-0-	1587	2	8	9	N	7					84
03	2232	N	1306	-0-	-926	-0-	1305	2	1	9	N	1					85

HARROUN-FINCH WELL #: 4 RRCID -> 144861 COMPL. DATE 03/01/1993 TOTAL DEPTH 10771 PERF. 1058 - 10628

10	613	N	613	-0-	-0-	-0-	18	1	595	2	N	-0-					38
11	772	N	772	-0-	-0-	-0-	22	1	744	2	N	5					43
							6	9									
12	427	N	427	-0-	-0-	-0-	12	1	415	2	N	-0-					43
01	620	N	375	-0-	-245	-0-	11	1	364	2	N	-0-					43
02	728	N	313	-0-	-415	-0-	9	1	304	2	N	-0-					43
03	434	N	331	-0-	-103	-0-	10	1	320	2	N	1					44
							1	9									

TUTTLE, A.J. WELL #: 1 RRCID -> 145055 COMPL. DATE 03/21/1992 TOTAL DEPTH 10700 PERF.10492 - 10586

10	837	N	713	-0-	-124	-0-	710	2	3	9	N	3					133
11	785	N	785	-0-	-0-	-0-	778	2	7	9	N	6	2	8			137
12	943	N	943	-0-	-0-	-0-	937	2	6	9	N	5					142
01	909	N	909	-0-	-0-	-0-	907	2	2	9	N	2					144
02	887	N	887	-0-	-0-	-0-	880	2	7	9	N	6					150
*03	985	N	985	-0-	-0-	-0-	975	2	10	9	N	9					159

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
JOHNSON, R. K. WELL #: 1 RRCID -> 146054 COMPL. DATE 06/01/1993 TOTAL DEPTH 10782 PERF.10586 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	408	-0-	-26	-0-	12	1	396	2	N	-0-			1
11	464	N	464	-0-	-0-	-0-	14	1	450	2	N	-0-			1
12	502	N	502	-0-	-0-	-0-	15	1	487	2	N	-0-			1
01	531	N	531	-0-	-0-	-0-	15	1	516	2	N	-0-			1
02	490	N	490	-0-	-0-	-0-	14	1	476	2	N	-0-			1
*03	530	N	530	-0-	-0-	-0-	15	1	515	2	N	-0-			1

MCWHORTER WELL #: 1-T RRCID -> 146772 COMPL. DATE 08/31/1993 TOTAL DEPTH 10705 PERF.10473 - 10560

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GRAY, J.C. WELL #: 2 RRCID -> 146938 COMPL. DATE 09/11/1993 TOTAL DEPTH 10790 PERF.10584 - 10663

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-

THRASHER, S.R. WELL #: 3 RRCID -> 146944 COMPL. DATE 10/05/1993 TOTAL DEPTH 10710 PERF.10512 - 10602

10	1986	X	1986	-0-	-0-	-0-	58	1	1919	2	N	8			32
							9	9							
11	2494	X	2494	-0-	-0-	-0-	73	1	2418	2	N	3	1	8	34
							3	9							
12	3178	X	3178	-0-	-0-	-0-	92	1	3072	2	N	13			47
							14	9							
01	3337	X	3337	-0-	-0-	-0-	97	1	3220	2	N	18			65
							20	9							
02	2675	N	2675	-0-	-0-	-0-	77	1	2573	2	N	23			88
							25	9							
*03	3347	X	3347	-0-	-0-	-0-	97	1	3218	2	N	29			117
							32	9							

JONES, G. H. GU WELL #: 4 RRCID -> 149033 COMPL. DATE 02/22/1994 TOTAL DEPTH 10790 PERF.10573 - 10663

10	2728	X	2149	-0-	-579	-0-	2149	2			N	-0-			156
11	2640	X	2616	-0-	-24	-0-	2581	2	35	9	N	32			188
12	3242	X	3242	-0-	-0-	-0-	3220	2	22	9	N	20			208
01	2511	X	2453	-0-	-58	-0-	2427	2	26	9	N	24	189 1	1 8	42
02	2834	X	2834	-0-	-0-	-0-	2820	2	14	9	N	13			55
*03	3215	X	3215	-0-	-0-	-0-	3145	2	70	9	N	64			119

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740

THRASHER, S. R. WELL #: 4 RRCID -> 149357 COMPL. DATE 03/10/2013 TOTAL DEPTH 10800 PERF. 9194 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		2020	-0-	2020	2020	268	1	1752	2	N	-0-					53
12	2506	X	486	-0-	-2020	-0-	95	1	391	2	N	-0-					53
01	508	X	508	-0-	-0-	-0-	101	1	406	2	N	1	1	8			53
							1	9									
02	9007	X	9007	-0-	-0-	-0-	534	1	8406	2	N	61					114
							67	9									
*03	4886	X	4886	-0-	-0-	-0-	443	1	4425	2	N	16					130
							18	9									

THRASHER, S. R. WELL #: 5 RRCID -> 150583 COMPL. DATE 05/10/1994 TOTAL DEPTH 11040 PERF.10778 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2812	-0-	-133	-0-	662	1	2143	2	N	6					66
							7	9									
11	2850	N	2287	-0-	-563	-0-	304	1	1983	2	N	-0-					66
12	3100	N	3283	-0-	183	183	639	1	2637	2	N	6					72
							7	9									
01	3100	N	3031	-0-	-69	114	603	1	2426	2	N	2					74
							2	9									
02	2255	N	2141	-0-	-114	-0-	128	1	2013	2	N	-0-					74
03	2945	X	2029	-0-	-916	-0-	184	1	1844	2	N	1					75
							1	9									

HARROUN-FINCH WELL #: 5 RRCID -> 150698 COMPL. DATE 06/06/1996 TOTAL DEPTH 10766 PERF.10518 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	8	1	261	2	N	-0-					46
11	180	N	163	-0-	-17	-0-	5	1	158	2	N	-0-					46
12	217	N	127	-0-	-90	-0-	4	1	123	2	N	-0-					46
01	279	N	138	-0-	-141	-0-	4	1	134	2	N	-0-					46
02	140	N	104	-0-	-36	-0-	3	1	101	2	N	-0-					46
03	124	N	62	-0-	-62	-0-	2	1	59	2	N	1					47
							1	9									

LAWRENCE, H. M. JR. ET AL WELL #: 9 RRCID -> 151216 COMPL. DATE 06/15/1994 TOTAL DEPTH 11021 PERF.10856 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	414	-0-	-1787	-0-	414	2			N	-0-					83
11	420	N	416	-0-	-4	-0-	414	2	2	9	N	2					85
12	310	N	223	-0-	-87	-0-	217	2	6	9	N	5					90
01	403	N	331	-0-	-72	-0-	320	2	11	9	N	10					100
02	1181	N	1181	-0-	-0-	-0-	1156	2	25	9	N	23	85	1			38
*03	986	N	986	-0-	-0-	-0-	982	2	4	9	N	4					42

BODENHEIM, G.A. WELL #: 7-T RRCID -> 152915 COMPL. DATE N/A TOTAL DEPTH 10730 PERF.10594 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3127	-0-	27	231	3115	2	12	9	N	11					117
11	3000	N	2844	-0-	-156	75	2838	2	6	9	N	5					122
12	2934	X	2859	-0-	-75	-0-	2842	2	17	9	N	15	73	1			64
01	2742	X	2742	-0-	-0-	-0-	2728	2	14	9	N	13					77
02	2186	X	2186	-0-	-0-	-0-	2174	2	12	9	N	11					88
*03	1898	X	1898	-0-	-0-	-0-	1884	2	14	9	N	13					101

JONES, G.H. GU WELL #: 5 RRCID -> 153492 COMPL. DATE 01/30/1995 TOTAL DEPTH 10775 PERF.10565 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1940	-0-	-75	-0-	1940	2			N	-0-					83
11	1908	N	1908	-0-	-0-	-0-	1905	2	3	9	N	3	1	8			85
12	1899	N	1899	-0-	-0-	-0-	1896	2	3	9	N	3					88
01	1966	N	1966	-0-	-0-	-0-	1959	2	7	9	N	6	1	8			93
02	1959	N	1959	-0-	-0-	-0-	1957	2	2	9	N	2					95
*03	2077	N	2077	-0-	-0-	-0-	2057	2	20	9	N	18					113

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740

HARRISON, P. D. WELL #: 1 RRCID -> 154189 COMPL. DATE 03/20/1995 TOTAL DEPTH 11120 PERF.10878 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68

SPARKS WELL #: 1 RRCID -> 154267 COMPL. DATE 03/14/1995 TOTAL DEPTH 11006 PERF.10662 - 10700

10	868	N	323	-0-	-545	-0-	323	2			N	-0-					98
11	690	N	326	-0-	-364	-0-	326	2			N	-0-					98
12	341	N	214	-0-	-127	-0-	214	2			N	-0-					98
01	310	N	272	-0-	-38	-0-	272	2			N	-0-					98
02	308	N	217	-0-	-91	-0-	217	2			N	-0-					98
03	217	N	174	-0-	-43	-0-	171	2	3	9	N	3					101

BODENHEIM, G. A. WELL #: 8-T RRCID -> 154769 COMPL. DATE 10/25/1994 TOTAL DEPTH 10908 PERF.10677 - 10792

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84

BODENHEIM, G. A. WELL #: 9-T RRCID -> 154897 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10590 - 10694

10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BODENHEIM, G. A. WELL #: 10 RRCID -> 154967 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 7456 - 10568

10	7248	X	7248	-0-	-0-	-0-	7224	2	24	9	N	22	3	8			145
11	7608	X	7608	-0-	-0-	-0-	7565	2	43	9	N	39	17	8			167
12	6231	X	5499	-0-	-732	-0-	5478	2	21	9	N	19	159	1			27
01	6572	X	6463	-0-	-109	-0-	6428	2	35	9	N	32	7	8			52
02	5936	X	5371	-0-	-565	-0-	5349	2	22	9	N	20					72
03	6572	X	3781	-0-	-2791	-0-	3756	2	25	9	N	23					95

TOLER, JOE WELL #: 5 RRCID -> 157547 COMPL. DATE 12/29/1995 TOTAL DEPTH 10900 PERF.10608 - 10698

10	2294	X	-0-	-0-	-2294	-0-					N	-0-					96
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					96
12	6927	X	6927	-0-	-0-	-0-	559	1	6340	2	N	25	70	1			51
							28	9									
01	10944	X	10944	-0-	-0-	-0-	642	1	10291	2	N	10	1	8			60
							11	9									
02	8012	X	8012	-0-	-0-	-0-	478	1	7527	2	N	6					66
							7	9									
*03	7141	X	7141	-0-	-0-	-0-	521	1	6605	2	N	14					80
							15	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
LAWRENCE, H.M. JR. ET AL WELL #: 10 RRCID -> 167965 COMPL. DATE N/A TOTAL DEPTH 10700 PERF.10456 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2264	N	2264	-0-	-0-	-0-	2260	2	4	9	Y	4	5	7			7
11	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					7
12	1798	N	1388	-0-	-410	-0-	1366	2	22	9	Y	20					27
01	2108	N	131	-0-	-1977	-0-	131	2			Y	-0-	23	1			4
02	1904	N	294	-0-	-1610	-0-	294	2			Y	-0-					4
03	1395	N	1054	-0-	-341	-0-	1053	2	1	9	Y	1					5

LAWRENCE, H. M. JR. ET AL WELL #: 11 RRCID -> 169638 COMPL. DATE 06/23/1998 TOTAL DEPTH 10684 PERF.10466 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2264	X	2264	-0-	-0-	-0-	2260	2	4	9	Y	4	5	7			7
11	2548	X	2548	-0-	-0-	-0-	2548	2			Y	-0-					7
12	2139	X	1387	-0-	-752	-0-	1366	2	21	9	Y	19					26
01	2108	N	75	-0-	-2033	-0-	67	2	8	9	Y	7	22	1			11
02	1904	N	368	-0-	-1536	-0-	368	2			Y	-0-					11
03	1395	N	1317	-0-	-78	-0-	1316	2	1	9	Y	1					12

LAWRENCE, H. M. JR. ET AL WELL #: 5 RRCID -> 171167 COMPL. DATE 10/07/1998 TOTAL DEPTH 10662 PERF.10343 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAWRENCE, H.M. JR. ET AL WELL #: 12 T RRCID -> 171492 COMPL. DATE 04/09/2003 TOTAL DEPTH 10660 PERF. 9065 - 10533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAWRENCE, H.M. JR. ET AL WELL #: 2 RRCID -> 172408 COMPL. DATE 11/28/1998 TOTAL DEPTH 10650 PERF.10454 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0-	-0-	1791	2	3	9	Y	3	5	7			6
11	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					6
12	1466	N	1466	-0-	-0-	-0-	1444	2	22	9	Y	20					26
01	1798	N	690	-0-	-1108	-0-	676	2	14	9	Y	13	22	1			17
02	1624	N	835	-0-	-789	-0-	835	2			Y	-0-					17
03	1457	N	991	-0-	-466	-0-	990	2	1	9	Y	1					18

LAWRENCE-CHEVRON GAS UNIT WELL #: 13 RRCID -> 172871 COMPL. DATE 12/11/1998 TOTAL DEPTH 10825 PERF.10642 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	738	-0-	-254	-0-	734	2	4	9	Y	4	5	7			7
11	840	N	780	-0-	-60	-0-	780	2			Y	-0-					7
12	1154	N	1154	-0-	-0-	-0-	1132	2	22	9	Y	20					27
01	744	N	283	-0-	-461	-0-	269	2	14	9	Y	13	23	1			17
02	728	N	412	-0-	-316	-0-	412	2			Y	-0-					17
*03	1475	N	1475	-0-	-0-	-0-	1474	2	1	9	Y	1					18

JONES, G.H. GU WELL #: 7 RRCID -> 174960 COMPL. DATE 05/18/1999 TOTAL DEPTH 10922 PERF.10696 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2595	-0-	-164	-0-	2595	2			N	-0-					13
11	3000	N	3032	-0-	32	32	3031	2	1	9	N	1	1	8			13
12	2390	N	2358	-0-	-32	-0-	2356	2	2	9	N	2					15
01	3100	N	3116	-0-	16	16	3110	2	6	9	N	5					20
02	3221	X	3205	-0-	-16	-0-	3111	2	94	9	N	85	102	1			3
03	2945	X	2266	-0-	-679	-0-	2262	2	4	9	N	4					7

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
JONES, G.H. GU WELL #: 6 RRCID -> 176909 COMPL. DATE 02/11/2000 TOTAL DEPTH 10743 PERF.10812 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3465	X	3465	-0-	-0-	-0-	3457	2	8	9	N	7					50
11	3395	X	3395	-0-	-0-	-0-	3375	2	20	9	N	18					68
12	3503	X	3185	-0-	-318	-0-	3183	2	2	9	N	2					70
01	3503	X	3438	-0-	-65	-0-	3436	2	2	9	N	2					72
02	3164	X	3028	-0-	-136	-0-	3027	2	1	9	N	1					73
03	3503	X	2644	-0-	-859	-0-	2640	2	4	9	N	4					77

MEADOWS, PUGH GAS UNIT WELL #: 5 RRCID -> 179754 COMPL. DATE 09/19/2000 TOTAL DEPTH 10925 PERF.10712 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	800	-0-	-595	-0-	800	2			N	-0-					8
11	1050	N	820	-0-	-230	-0-	820	2			N	-0-					8
12	806	N	776	-0-	-30	-0-	776	2			N	-0-					8
01	806	N	752	-0-	-54	-0-	752	2			N	-0-					8
02	756	N	593	-0-	-163	-0-	593	2			N	-0-					8
*03	903	N	903	-0-	-0-	-0-	901	2	2	9	N	2					10

MEADOWS, PUGH GAS UNIT WELL #: 6 RRCID -> 180347 COMPL. DATE 10/26/2000 TOTAL DEPTH 11085 PERF.10898 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	180	-0-	-68	-0-	180	2			Y	-0-					-0-
11	210	N	134	-0-	-76	-0-	134	2			Y	-0-					-0-
12	186	N	44	-0-	-142	-0-	44	2			Y	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 16 RRCID -> 195130 COMPL. DATE 03/16/2003 TOTAL DEPTH 10660 PERF. 9014 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	514	-0-	-602	-0-	511	2	3	9	Y	3	5	7			7
11	840	N	521	-0-	-319	-0-	521	2			Y	-0-					7
12	930	N	455	-0-	-475	-0-	433	2	22	9	Y	20					27
01	527	N	475	-0-	-52	-0-	458	2	17	9	Y	15	23	1			19
02	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					19
*03	790	N	790	-0-	-0-	-0-	789	2	1	9	Y	1					20

HILCORP ENERGY COMPANY 386310
FLEWELLEN WELL #: 1LT RRCID -> 089802 COMPL. DATE 05/30/1980 TOTAL DEPTH 10736 PERF.10654 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 1 RRCID -> 180112 COMPL. DATE N/A TOTAL DEPTH 10647 PERF. 8763 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310

GUNN, MARGARET G.U. 1 WELL #: 3 RRCID -> 198545 COMPL. DATE 10/27/2003 TOTAL DEPTH 10880 PERF. 7610 - 10634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUNN, MARGARET G.U. 1 WELL #: 4 RRCID -> 200587 COMPL. DATE 03/12/2004 TOTAL DEPTH 10791 PERF. 7368 - 10552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUNN, MARGARET G.U. 1 WELL #: 5 RRCID -> 201145 COMPL. DATE 05/02/2004 TOTAL DEPTH 10853 PERF. 8135 - 10602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FLEWELLEN WELL #: 5 RRCID -> 220847 COMPL. DATE 04/24/2006 TOTAL DEPTH 10910 PERF. 9164 - 10722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLEWELLEN WELL #: 3 RRCID -> 220850 COMPL. DATE 04/09/2006 TOTAL DEPTH 10970 PERF. 9212 - 10772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUNN, MARGARET G.U. 1 WELL #: 10 RRCID -> 220857 COMPL. DATE 04/13/2006 TOTAL DEPTH 10810 PERF. 9084 - 10640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLEWELLEN GU 1 WELL #: 2 RRCID -> 222594 COMPL. DATE 07/02/2006 TOTAL DEPTH 10840 PERF. 9114 - 10639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
FLEWELLEN GU 1 WELL #: 8 RRCID -> 222598 COMPL. DATE 07/02/2006 TOTAL DEPTH 11060 PERF. 9270 - 10824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUNN, MARGARET G.U. 1 WELL #: 9 RRCID -> 223227 COMPL. DATE 10/01/2006 TOTAL DEPTH 10807 PERF. 9168 - 10620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUNN, MARGARET G.U. 1 WELL #: 6 RRCID -> 223412 COMPL. DATE 08/14/2006 TOTAL DEPTH 10910 PERF. 9162 - 10696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GUNN, MARGARET G.U. 1 WELL #: 11 RRCID -> 223417 COMPL. DATE 06/17/2006 TOTAL DEPTH 11101 PERF. 9362 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FLEWELLEN GU 1 WELL #: 9 RRCID -> 224794 COMPL. DATE 07/15/2006 TOTAL DEPTH 11080 PERF. 7613 - 10821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUNN, MARGARET G.U. 1 WELL #: 7 RRCID -> 224984 COMPL. DATE 09/15/2006 TOTAL DEPTH 11015 PERF. 7879 - 10811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLEWELLEN GU 1 WELL #: 4 RRCID -> 225254 COMPL. DATE 04/07/2006 TOTAL DEPTH 10911 PERF. 9318 - 10731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
LONG TRUSTS, THE 507585
MACKEY, W.W. WELL #: 2 RRCID -> 125780 COMPL. DATE 12/29/1992 TOTAL DEPTH 10947 PERF.10696 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					27
11	1680	N	1000	-0-	-680	-0-	1000	2			N	-0-					27
12	1788	N	1788	-0-	-0-	-0-	1730	2	58	9	N	53					80
01	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					80
02	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					80
03	1798	N	1620	-0-	-178	-0-	1576	2	44	9	N	40					120

POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A.J. WELL #: 4 RRCID -> 146167 COMPL. DATE 01/10/2003 TOTAL DEPTH 10775 PERF. 6730 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4669	X	4669	-0-	-0-	-0-	4668	2	1	9	N	1					244
11	4918	X	4918	-0-	-0-	-0-	4917	2	1	9	N	1					245
12	3600	X	3600	-0-	-0-	-0-	3599	2	1	9	N	1					246
01	2723	X	2723	-0-	-0-	-0-	2722	2	1	9	N	1					247
02	2801	X	2801	-0-	-0-	-0-	2799	2	2	9	N	2					249
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					249

FISHER, CADDIE WELL #: 1 RRCID -> 156185 COMPL. DATE 10/01/1995 TOTAL DEPTH 10750 PERF.10522 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCKINLEY, JC & RS GAS UNIT WELL #: 1 RRCID -> 147249 COMPL. DATE 11/15/1993 TOTAL DEPTH 10845 PERF.10665 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	X	325	-0-	-0-	-0-	11	1	314	2	Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	15	1	440	2	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	17	1	503	2	Y	-0-					-0-
01	473	N	473	-0-	-0-	-0-	16	1	457	2	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	15	1	417	2	Y	-0-					-0-
03	527	N	336	-0-	-191	-0-	12	1	324	2	Y	-0-					-0-

BACLE, A.L. GAS UNIT WELL #: 1 RRCID -> 147455 COMPL. DATE 11/19/1993 TOTAL DEPTH 10955 PERF.10790 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	X	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
02	12	N	10	-0-	-2	-0-	10	2			Y	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

MCKINLEY, JC & RS GAS UNIT WELL #: 2 RRCID -> 148245 COMPL. DATE 01/04/1994 TOTAL DEPTH 10850 PERF.10680 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

BACLE, A.L. GAS UNIT WELL #: 2 RRCID -> 148728 COMPL. DATE 01/22/1994 TOTAL DEPTH 10885 PERF.10664 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	19	1	548	2	Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	21	1	593	2	Y	-0-					-0-
12	585	N	585	-0-	-0-	-0-	20	1	565	2	Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	19	1	543	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	11	1	311	2	Y	-0-					-0-
03	496	N	195	-0-	-301	-0-	7	1	188	2	Y	-0-					-0-

MCKINLEY, JC & RS GAS UNIT WELL #: 3 RRCID -> 175578 COMPL. DATE 10/12/1999 TOTAL DEPTH 10900 PERF.10624 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3345	X	3345	-0-	-0-	-0-	110 19	1 9	3216	2	Y	17	16	1			9
11	3648	X	3648	-0-	-0-	-0-	123 21	1 9	3504	2	Y	19	19	1			9
12	3677	X	3677	-0-	-0-	-0-	122 34	1 9	3521	2	Y	31	29	1			11
01	2988	X	2988	-0-	-0-	-0-	100 33	1 9	2855	2	Y	30	29	1			12
02	2210	X	2210	-0-	-0-	-0-	74 30	1 9	2106	2	Y	27	27	1			12
03	2263	X	1616	-0-	-647	-0-	55 31	1 9	1530	2	Y	28	30	1			10

BACLE, A.L. GAS UNIT WELL #: 3 RRCID -> 183067 COMPL. DATE 03/28/2001 TOTAL DEPTH 11190 PERF.10913 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3165	-0-	-462	-0-	104 13	1 9	3048	2	Y	12	10	1	1	8	6
11	3142	X	3142	-0-	-0-	-0-	106 14	1 9	3022	2	Y	13	13	1			6
12	3100	X	2718	-0-	-382	-0-	90 20	1 9	2608	2	Y	18	17	1	1	8	6
01	2818	X	2818	-0-	-0-	-0-	95 18	1 9	2705	2	Y	16	16	1			6
02	2951	X	2951	-0-	-0-	-0-	100 21	1 9	2830	2	Y	19	17	1			8
*03	3530	X	3530	-0-	-0-	-0-	122 23	1 9	3385	2	Y	21	20	1	2	8	7

TREADAWAY WELL #: 1 RRCID -> 183812 COMPL. DATE 06/13/2001 TOTAL DEPTH 10900 PERF.10700 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	X	41	-0-	-0-	-0-	1	1	40	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

TREADAWAY WELL #: 2 RRCID -> 184827 COMPL. DATE 06/20/2001 TOTAL DEPTH 11096 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
11	60	N	2	-0-	-58	-0-	2	2			Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	10	N	1	-0-	-9	-0-	1	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554

TREADAWAY WELL #: 4 RRCID -> 188085 COMPL. DATE 11/07/2001 TOTAL DEPTH 10915 PERF.10681 - 10825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	15	1	439	2	Y	12	13	1			6
							13	9									
11	223	N	223	-0-	-0-	-0-	7	1	196	2	Y	18	16	1			8
							20	9									
12	248	N	186	-0-	-62	-0-	6	1	163	2	Y	15	18	1			5
							17	9									
01	772	N	772	-0-	-0-	-0-	25	1	722	2	Y	23	19	1			9
							25	9									
02	1080	N	1080	-0-	-0-	-0-	36	1	1015	2	Y	26	24	1			11
							29	9									
*03	1185	N	1185	-0-	-0-	-0-	40	1	1113	2	Y	29	30	1			10
							32	9									

TREADAWAY WELL #: 3 RRCID -> 188087 COMPL. DATE 01/23/2002 TOTAL DEPTH 10898 PERF.10618 - 10786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2957	-0-	-50	-0-	97	1	2841	2	Y	17	16	1			9
							19	9									
11	2970	X	2740	-0-	-230	-0-	92	1	2626	2	Y	20	20	1			9
							22	9									
12	3069	X	2819	-0-	-250	-0-	93	1	2692	2	Y	31	29	1			11
							34	9									
01	2422	X	2422	-0-	-0-	-0-	81	1	2308	2	Y	30	29	1			12
							33	9									
02	2428	X	2428	-0-	-0-	-0-	82	1	2316	2	Y	27	27	1			12
							30	9									
03	2945	X	2635	-0-	-310	-0-	90	1	2513	2	Y	29	31	1			10
							32	9									

TREADAWAY WELL #: 6 RRCID -> 188759 COMPL. DATE 02/04/2002 TOTAL DEPTH 10934 PERF.10670 - 10832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2998	N	2998	-0-	-0-	-0-	99	1	2899	2	Y	-0-					-0-
11	3000	N	3004	-0-	4	4	102	1	2902	2	Y	-0-					-0-
12	3096	N	3092	-0-	-4	-0-	103	1	2989	2	Y	-0-					-0-
01	3063	N	3063	-0-	-0-	-0-	104	1	2959	2	Y	-0-					-0-
02	2686	N	2686	-0-	-0-	-0-	92	1	2594	2	Y	-0-					-0-
03	3007	N	2945	-0-	-62	-0-	102	1	2843	2	Y	-0-					-0-

TREADAWAY WELL #: 5 RRCID -> 190473 COMPL. DATE 06/03/2002 TOTAL DEPTH 10945 PERF.10702 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	14	8	1			6
03	SHUT IN		-0-	-0-	-0-	-0-					Y	23	21	1			8

MCKINLEY, JC & RS GAS UNIT WELL #: 4 RRCID -> 197696 COMPL. DATE 08/26/2003 TOTAL DEPTH 10890 PERF.10622 - 10750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3523	-0-	-135	-0-	117	1	3406	2	Y	-0-					-0-
11	3540	X	3314	-0-	-226	-0-	113	1	3201	2	Y	-0-					-0-
12	3534	X	3248	-0-	-286	-0-	109	1	3139	2	Y	-0-					-0-
01	2598	X	2598	-0-	-0-	-0-	88	1	2510	2	Y	-0-					-0-
02	2645	X	2645	-0-	-0-	-0-	90	1	2555	2	Y	-0-					-0-
03	3534	X	2358	-0-	-1176	-0-	82	1	2276	2	Y	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
MCKINLEY, JC & RS GAS UNIT WELL #: 5 RRCID -> 206328 COMPL. DATE 10/29/2004 TOTAL DEPTH 10880 PERF.10592 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	5	1	138	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	16	1	444	2	Y	-0-					-0-
12	403	N	288	-0-	-115	-0-	10	1	278	2	Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	6	1	179	2	Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	8	1	226	2	Y	-0-					-0-
*03	1348	N	1348	-0-	-0-	-0-	47	1	1301	2	Y	-0-					-0-

SMITH RESOURCES, INC. 796160
CLEMENS, C. C. WELL #: A 2 RRCID -> 149741 COMPL. DATE 03/16/1994 TOTAL DEPTH 10895 PERF.10652 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					144
11	150	N	59	-0-	-91	-0-	7	1	52	2	N	-0-					144
12	62	N	13	-0-	-49	-0-	2	1	11	2	N	-0-					144
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					144
02	56	N	1	-0-	-55	-0-	1	2			N	-0-					144
*03	88	N	88	-0-	-0-	-0-	11	1	77	2	N	-0-					144

TANOS EXPLORATION, LLC 835977
LATHROP, F.K. GAS UNIT WELL #: 2 RRCID -> 143461 COMPL. DATE 11/25/1992 TOTAL DEPTH 10800 PERF.10428 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2736	-0-	-581	-0-	2735	3	1	9	Y	1	1	8			204
11	3210	X	1883	-0-	-1327	-0-	1883	3			Y	-0-					204
12	3317	X	2063	-0-	-1254	-0-	2062	3	1	9	Y	1	1	8			204
01	2605	X	2605	-0-	-0-	-0-	2604	3	1	9	Y	1	1	8			204
02	2426	X	2426	-0-	-0-	-0-	2426	3			Y	-0-					204
*03	2334	X	2334	-0-	-0-	-0-	2334	3			Y	-0-					204

HARRISON, P.D. "E" G.U. WELL #: 6 RRCID -> 143850 COMPL. DATE 01/14/1993 TOTAL DEPTH 10790 PERF.10438 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LATHROP, F.K. GAS UNIT WELL #: 3 RRCID -> 143854 COMPL. DATE 01/14/1993 TOTAL DEPTH 10827 PERF.10506 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		101	-0-	101	101	101	3			Y	-0-					-0-
03	T. A.		81	-0-	81	182	81	3			Y	-0-					-0-

HARRISON, P.D. "E" G.U. WELL #: 7 RRCID -> 144218 COMPL. DATE 01/23/1993 TOTAL DEPTH 10808 PERF.10530 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1838	-0-	-642	-0-	1821	3	17	9	Y	15	15	1			46
11	2303	N	2303	-0-	-0-	-0-	2297	3	6	9	Y	5	5	1			46
12	2201	N	2192	-0-	-9	-0-	2188	3	4	9	Y	4	5	1			45
01	2169	N	2169	-0-	-0-	-0-	2159	3	10	9	Y	9	7	1			47
02	2156	N	2017	-0-	-139	-0-	2010	3	7	9	Y	6	7	1			46
03	2201	N	2121	-0-	-80	-0-	2117	3	4	9	Y	4					50

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION, LLC //CONT.// 835977
HARRISON, P.D. "E" G.U. WELL #: 9 RRCID -> 144377 COMPL. DATE 01/30/1993 TOTAL DEPTH 10841 PERF.10576 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2451	-0-	-649	-0-	2447	3	4	9	Y	4	4	1			12
11	3000	X	2645	-0-	-355	-0-	2644	3	1	9	Y	1	1	1			12
12	3100	X	2664	-0-	-436	-0-	2663	3	1	9	Y	1	1	1			12
01	2619	N	2619	-0-	-0-	-0-	2618	3	1	9	Y	1	1	1			12
02	2618	N	2618	-0-	-0-	-0-	2617	3	1	9	Y	1	1	1			12
03	2666	N	2648	-0-	-18	-0-	2647	3	1	9	Y	1					13

LEE GAS UNIT "B" WELL #: 3 RRCID -> 144390 COMPL. DATE 01/29/1993 TOTAL DEPTH 10720 PERF.10398 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLINGSWORTH "B" G.U. WELL #: 8 RRCID -> 144421 COMPL. DATE 02/07/1993 TOTAL DEPTH 10816 PERF.10525 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2415	-0-	-468	-0-	2405	3	10	9	Y	9	9	1			34
11	2541	X	2541	-0-	-0-	-0-	2538	3	3	9	Y	3	3	1			34
12	2697	X	2392	-0-	-305	-0-	2390	3	2	9	Y	2	3	1			33
01	2537	N	2537	-0-	-0-	-0-	2531	3	6	9	Y	5	4	1			34
02	2313	N	2313	-0-	-0-	-0-	2309	3	4	9	Y	4	4	1			34
*03	2459	N	2459	-0-	-0-	-0-	2457	3	2	9	Y	2					36

HARRISON, P.D. "E" G.U. WELL #: 8 RRCID -> 144483 COMPL. DATE 05/21/1993 TOTAL DEPTH 10800 PERF.10438 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1441	-0-	-47	-0-	1441	3			Y	-0-					-0-
11	1410	N	1335	-0-	-75	-0-	1335	3			Y	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1440	3	30	9	Y	27					27
01	1426	N	1410	-0-	-16	-0-	1370	3	40	9	Y	36	63	1			-0-
02	1319	N	1319	-0-	-0-	-0-	1272	3	47	9	Y	43					43
03	1457	N	1370	-0-	-87	-0-	1345	3	25	9	Y	23	63	1			3

KILLINGSWORTH "B" G.U. WELL #: 6 RRCID -> 144605 COMPL. DATE 04/07/1993 TOTAL DEPTH 10830 PERF.10442 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	Y	2	13	1			15
11	1320	N	1237	-0-	-83	-0-	1237	3			Y	-0-					15
12	1271	N	1240	-0-	-31	-0-	1240	3			Y	-0-					15
01	1209	N	990	-0-	-219	-0-	990	3			Y	-0-	1	1			14
02	1092	N	748	-0-	-344	-0-	748	3			Y	-0-					14
*03	1421	N	1421	-0-	-0-	-0-	1421	3			Y	-0-					14

LEE GAS UNIT "B" WELL #: 4 RRCID -> 144699 COMPL. DATE 03/02/1993 TOTAL DEPTH 10750 PERF.10539 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1166	-0-	-353	-0-	1107	3	59	9	Y	54	62	1			10
11	1371	N	1371	-0-	-0-	-0-	1354	3	17	9	Y	15					25
12	1455	N	1455	-0-	-0-	-0-	1436	3	19	9	Y	17	22	1			20
01	1450	N	1450	-0-	-0-	-0-	1432	3	18	9	Y	16	22	1			14
02	1338	N	1338	-0-	-0-	-0-	1321	3	17	9	Y	15					29
*03	1473	N	1473	-0-	-0-	-0-	1454	3	19	9	Y	17	40	1			6

LEE GAS UNIT "B" WELL #: 5 RRCID -> 144701 COMPL. DATE 03/03/1993 TOTAL DEPTH 10780 PERF.10510 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	193	3	65	9	Y	59	70	1			9
11	240	N	186	-0-	-54	-0-	167	3	19	9	Y	17					26
12	248	N	189	-0-	-59	-0-	189	3			Y	-0-					26
01	248	N	181	-0-	-67	-0-	181	3			Y	-0-					26
02	168	N	144	-0-	-24	-0-	144	3			Y	-0-					26
*03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					26

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION, LLC //CONT.// 835977
DAVIS GAS UNIT 'E' WELL #: 2 RRCID -> 145075 COMPL. DATE 03/26/1993 TOTAL DEPTH 12371 PERF.10438 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3235	-0-	-609	-0-	3222	3	13	9	Y	12	14	1			1
11	3450	X	3392	-0-	-58	-0-	3388	3	4	9	Y	4					5
12	3534	X	3271	-0-	-263	-0-	3265	3	6	9	Y	5	6	1			4
01	3653	X	3653	-0-	-0-	-0-	3649	3	4	9	Y	4	6	1			2
02	3176	X	3176	-0-	-0-	-0-	3172	3	4	9	Y	4					6
*03	3411	X	3411	-0-	-0-	-0-	3405	3	6	9	Y	5	11	1			-0-

LEE GAS UNIT "B" WELL #: 6 RRCID -> 145077 COMPL. DATE 03/16/1993 TOTAL DEPTH 10789 PERF.10444 - 10621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2582	-0-	-487	-0-	2569	3	13	9	Y	12	14	1			28
11	2939	X	2939	-0-	-0-	-0-	2936	3	3	9	Y	3					31
12	2945	X	2859	-0-	-86	-0-	2855	3	4	9	Y	4	5	1			30
01	2864	X	2864	-0-	-0-	-0-	2860	3	4	9	Y	4	5	1			29
02	2744	X	2706	-0-	-38	-0-	2703	3	3	9	Y	3					32
03	3038	X	2847	-0-	-191	-0-	2843	3	4	9	Y	4	9	1			27

DAVIS GAS UNIT "E" WELL #: 3 RRCID -> 145249 COMPL. DATE 03/26/1993 TOTAL DEPTH 10890 PERF.10597 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2391	-0-	-120	-0-	2322	3	69	9	Y	63	71	1			-0-
11	2526	X	2526	-0-	-0-	-0-	2498	3	28	9	Y	25					25
12	2666	X	2465	-0-	-201	-0-	2436	3	29	9	Y	26	34	1			17
01	2401	N	2401	-0-	-0-	-0-	2372	3	29	9	Y	26	35	1			8
02	2352	N	2216	-0-	-136	-0-	2190	3	26	9	Y	24					32
03	2480	N	2261	-0-	-219	-0-	2227	3	34	9	Y	31	63	1			-0-

KILLINGSWORTH "B" G.U. WELL #: 5 RRCID -> 145414 COMPL. DATE 04/19/1993 TOTAL DEPTH 10812 PERF.10560 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2326	-0-	-433	-0-	2317	3	9	9	Y	8	34	1			109
11	2670	X	2079	-0-	-591	-0-	2078	3	1	9	Y	1					110
12	2022	X	2022	-0-	-0-	-0-	2022	3			Y	-0-					110
01	2325	N	1499	-0-	-826	-0-	1498	3	1	9	Y	1	4	1			107
02	2245	N	2245	-0-	-0-	-0-	2244	3	1	9	Y	1					108
*03	3008	N	3008	-0-	-0-	-0-	3008	3			Y	-0-	1	1			107

LATHROP, F.K. GAS UNIT WELL #: 5 RRCID -> 145586 COMPL. DATE 05/20/1993 TOTAL DEPTH 12342 PERF.10438 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2942	-0-	-468	-0-	2911	3	31	9	Y	28	32	1			42
11	3644	X	3644	-0-	-0-	-0-	3641	3	3	9	Y	3					45
12	3441	X	3146	-0-	-295	-0-	3142	3	4	9	Y	4	5	1			44
01	3441	X	3215	-0-	-226	-0-	3211	3	4	9	Y	4	5	1			43
02	3388	X	2791	-0-	-597	-0-	2788	3	3	9	Y	3					46
03	3751	X	2496	-0-	-1255	-0-	2492	3	4	9	Y	4	9	1			41

KILLINGSWORTH "B" G.U. WELL #: 7 RRCID -> 145589 COMPL. DATE 05/07/1993 TOTAL DEPTH 10824 PERF.10550 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1325	-0-	-442	-0-	1296	3	29	9	Y	26	24	1			52
11	1936	N	1936	-0-	-0-	-0-	1926	3	10	9	Y	9	9	1			52
12	1853	N	1853	-0-	-0-	-0-	1845	3	8	9	Y	7	9	1			50
01	1851	N	1851	-0-	-0-	-0-	1834	3	17	9	Y	15	12	1			53
02	1582	N	1582	-0-	-0-	-0-	1571	3	11	9	Y	10	11	1			52
*03	1575	N	1575	-0-	-0-	-0-	1567	3	8	9	Y	7					59

HARRISON, P.D. "F" G.U. WELL #: 1 RRCID -> 146440 COMPL. DATE 07/26/1993 TOTAL DEPTH 10854 PERF.10430 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					204
11	1631	N	1631	-0-	-0-	-0-	1627	3	4	9	N	4	173	1			35
12	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					35
01	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					35
02	1881	N	1881	-0-	-0-	-0-	1875	3	6	9	N	5					40
03	1953	N	1541	-0-	-412	-0-	1538	3	3	9	N	3	1	8			42

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION, LLC //CONT.// 835977
KILLINGSWORTH "B" G.U. WELL #: 9 RRCID -> 149956 COMPL. DATE 04/05/1994 TOTAL DEPTH 11065 PERF.10824 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2439	-0-	-103	-0-	2430	3	9	9	Y	8	8	1			12
11	2784	X	2784	-0-	-0-	-0-	2762	3	22	9	Y	20	20	1			12
12	2691	X	2691	-0-	-0-	-0-	2673	3	18	9	Y	16	22	1			6
01	2790	X	2599	-0-	-191	-0-	2562	3	37	9	Y	34	27	1			13
02	2604	X	2503	-0-	-101	-0-	2475	3	28	9	Y	25	28	1			10
03	2883	X	2847	-0-	-36	-0-	2828	3	19	9	Y	17					27

STEVENS, W. M. WELL #: 1 RRCID -> 150694 COMPL. DATE 05/30/1994 TOTAL DEPTH 10734 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1886	-0-	-67	-0-	1883	3	3	9	N	3	1	8			94
11	1886	N	1886	-0-	-0-	-0-	1860	3	26	9	N	24					118
12	2350	N	2350	-0-	-0-	-0-	2302	3	48	9	N	44	1	8			161
01	2450	N	2450	-0-	-0-	-0-	2382	3	68	9	N	62	158	1	1	8	64
02	1810	N	1810	-0-	-0-	-0-	1744	3	66	9	N	60					124
03	2356	N	1672	-0-	-684	-0-	1665	3	7	9	N	6	1	8			129

LEE GAS UNIT "B" WELL #: 7 RRCID -> 150766 COMPL. DATE 03/21/2012 TOTAL DEPTH 11000 PERF. 9552 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	880	-0-	-3987	-0-	880	3			Y	-0-					-0-
11	4710	X	455	-0-	-4255	-0-	455	3			Y	-0-					-0-
*12	130	X	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
*01	868	X	146	-0-	-722	-0-	146	3			Y	-0-					-0-
*02	784	X	409	-0-	-375	-0-	409	3			Y	-0-					-0-
03	868	X	331	-0-	-537	-0-	331	3			Y	-0-					-0-

TOLER WELL #: 1 RRCID -> 151552 COMPL. DATE 07/28/1994 TOTAL DEPTH 10875 PERF.10608 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4097	X	4097	-0-	-0-	-0-	4090	3	7	9	N	6	1	8			107
11	3346	X	3346	-0-	-0-	-0-	3345	3	1	9	N	1					108
12	3427	X	3427	-0-	-0-	-0-	3425	3	2	9	N	2	2	8			108
01	3488	X	3488	-0-	-0-	-0-	3479	3	9	9	N	8	1	8			115
02	3062	X	3062	-0-	-0-	-0-	3053	3	9	9	N	8					123
*03	3464	X	3464	-0-	-0-	-0-	3439	3	25	9	N	23	1	8			145

STEVENS, W. M. WELL #: 2 RRCID -> 151984 COMPL. DATE 09/07/1994 TOTAL DEPTH 10900 PERF.10568 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1486	-0-	-64	-0-	1485	3	1	9	N	1	1	8			115
11	1590	N	1110	-0-	-480	-0-	1108	3	2	9	N	2					117
12	1612	N	1074	-0-	-538	-0-	1011	3	63	9	N	57					174
01	1488	N	1434	-0-	-54	-0-	1351	3	83	9	N	75					249
02	1087	N	1087	-0-	-0-	-0-	1078	3	9	9	N	8					257
03	1085	N	778	-0-	-307	-0-	757	3	21	9	N	19	181	1			95

LEE GAS UNIT "B" WELL #: 8 RRCID -> 152484 COMPL. DATE 10/26/1994 TOTAL DEPTH 11193 PERF.10913 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2387	-0-	-0-	-0-	2376	3	11	9	Y	10	12	1			6
11	2237	N	2237	-0-	-0-	-0-	2236	3	1	9	Y	1					7
12	2222	N	2222	-0-	-0-	-0-	2220	3	2	9	Y	2	2	1			7
01	2008	N	2008	-0-	-0-	-0-	2007	3	1	9	Y	1	2	1			6
02	1914	N	1914	-0-	-0-	-0-	1913	3	1	9	Y	1					7
*03	2062	N	2062	-0-	-0-	-0-	2060	3	2	9	Y	2	4	1			5

KILLINGSWORTH "B" WELL #: 10 RRCID -> 152930 COMPL. DATE 12/01/1994 TOTAL DEPTH 10820 PERF.10586 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1242	-0-	-60	-0-	1238	3	4	9	Y	4	4	1			9
11	1331	N	1331	-0-	-0-	-0-	1329	3	2	9	Y	2	2	1			9
12	1331	N	1331	-0-	-0-	-0-	1329	3	2	9	Y	2	2	1			9
01	1525	N	1525	-0-	-0-	-0-	1521	3	4	9	Y	4	3	1			10
02	1233	N	1233	-0-	-0-	-0-	1230	3	3	9	Y	3	3	1			10
*03	1394	N	1394	-0-	-0-	-0-	1392	3	2	9	Y	2					12

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION, LLC //CONT.// 835977
LATHROP, F.K. GAS UNIT WELL #: 6 RRCID -> 154081 COMPL. DATE 02/28/1995 TOTAL DEPTH 10800 PERF.10573 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2188	-0-	-44	-0-	2181	3	7	9	Y	6	7	1			1
11	2510	N	2510	-0-	-0-	-0-	2508	3	2	9	Y	2					3
12	2533	N	2533	-0-	-0-	-0-	2530	3	3	9	Y	3	3	1			3
01	2545	N	2545	-0-	-0-	-0-	2543	3	2	9	Y	2	3	1			2
02	2311	N	2311	-0-	-0-	-0-	2309	3	2	9	Y	2					4
*03	2538	N	2538	-0-	-0-	-0-	2536	3	2	9	Y	2	6	1			-0-

HARRISON, P.D. "E" G.U. WELL #: 10 L RRCID -> 154259 COMPL. DATE 01/16/1995 TOTAL DEPTH 10820 PERF.10534 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3557	-0-	-225	-0-	3533	3	24	9	Y	22	21	1			35
11	3660	X	3066	-0-	-594	-0-	3049	3	17	9	Y	15	15	1			35
12	3410	X	3063	-0-	-347	-0-	3046	3	17	9	Y	15	19	1			31
01	3565	X	2784	-0-	-781	-0-	2752	3	32	9	Y	29	23	1			37
02	3724	X	3724	-0-	-0-	-0-	3701	3	23	9	Y	21	24	1			34
*03	4639	X	4639	-0-	-0-	-0-	4624	3	15	9	Y	14					48

MCWHORTER, E.O. G.U. WELL #: 1 RRCID -> 154784 COMPL. DATE 04/05/1995 TOTAL DEPTH 10770 PERF.10510 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3486	-0-	-110	-0-	3485	3	1	9	N	1	1	8			117
11	3570	X	3141	-0-	-429	-0-	3141	3			N	-0-					117
12	3689	X	3548	-0-	-141	-0-	3548	3			N	-0-					117
01	3689	X	3630	-0-	-59	-0-	3569	3	61	9	N	55	152	1	1	8	19
02	3136	X	3059	-0-	-77	-0-	3033	3	26	9	N	24					43
03	3534	X	3219	-0-	-315	-0-	3198	3	21	9	N	19	1	8			61

HARRISON "G" WELL #: 1 RRCID -> 154826 COMPL. DATE 03/24/1995 TOTAL DEPTH 10900 PERF.10604 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1835	-0-	-180	-0-	1835	3			N	-0-					94
11	1980	N	1819	-0-	-161	-0-	1819	3			N	-0-					94
12	2015	N	1915	-0-	-100	-0-	1915	3			N	-0-					94
01	2017	N	2017	-0-	-0-	-0-	2016	3	1	9	N	1	1	8			94
02	1776	N	1776	-0-	-0-	-0-	1748	3	28	9	N	25					119
03	1922	N	1648	-0-	-274	-0-	1645	3	3	9	N	3					122

HARRISON "H" WELL #: 1 RRCID -> 158226 COMPL. DATE 03/01/1996 TOTAL DEPTH 10760 PERF.10493 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3182	-0-	-73	-0-	3181	3	1	9	N	1	1	8			142
11	3120	X	2831	-0-	-289	-0-	2813	3	18	9	N	16					158
12	3441	X	3441	-0-	-0-	-0-	3351	3	90	9	N	82	182	1	2	8	56
01	3556	X	3556	-0-	-0-	-0-	3473	3	83	9	N	75	2	8			129
02	3114	X	3114	-0-	-0-	-0-	3099	3	15	9	N	14					143
03	3441	X	3396	-0-	-45	-0-	3361	3	35	9	N	32	1	8			174

MCWHORTER, E. O. GAS UNIT WELL #: 2 RRCID -> 159854 COMPL. DATE 08/07/1996 TOTAL DEPTH 10740 PERF.10464 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2611	X	2611	-0-	-0-	-0-	2611	3			N	-0-					21
11	3185	X	3185	-0-	-0-	-0-	3185	3			N	-0-					21
12	3192	X	3192	-0-	-0-	-0-	3191	3	1	9	N	1	1	8			21
01	3930	X	3930	-0-	-0-	-0-	3891	3	39	9	N	35					56
02	3345	X	3345	-0-	-0-	-0-	3317	3	28	9	N	25					81
*03	3570	X	3570	-0-	-0-	-0-	3555	3	15	9	N	14	1	8			94

LEE GAS UNIT "B" WELL #: 9 RRCID -> 183863 COMPL. DATE 06/20/2001 TOTAL DEPTH 10777 PERF.10440 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	346	-0-	-2847	-0-	310	3	36	9	Y	33	38	1			29
11	3090	X	2700	-0-	-390	-0-	2669	3	31	9	Y	28					57
12	3193	X	2833	-0-	-360	-0-	2801	3	32	9	Y	29	38	1			48
01	2793	X	2793	-0-	-0-	-0-	2761	3	32	9	Y	29	39	1			38
02	2567	X	2567	-0-	-0-	-0-	2537	3	30	9	Y	27					65
*03	2828	X	2828	-0-	-0-	-0-	2793	3	35	9	Y	32	72	1			25

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION, LLC //CONT.// 835977
DAVIS GAS UNIT "E" WELL #: 8 RRCID -> 185084 COMPL. DATE 07/01/2001 TOTAL DEPTH 10900 PERF.10524 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1666	N	1666	-0-	-0-	-0-	1648	3	18	9	Y	16	19	1			6
11	2165	N	2165	-0-	-0-	-0-	2163	3	2	9	Y	2					8
12	2125	N	2125	-0-	-0-	-0-	2122	3	3	9	Y	3	3	1			8
01	1752	N	1752	-0-	-0-	-0-	1750	3	2	9	Y	2	3	1			7
02	1904	N	1751	-0-	-153	-0-	1749	3	2	9	Y	2					9
*03	2108	N	1644	-0-	-464	-0-	1642	3	2	9	Y	2	6	1			5

KILLINGSWORTH "B" G.U. WELL #: 11 RRCID -> 185302 COMPL. DATE 04/24/2001 TOTAL DEPTH 11050 PERF.10669 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2399	N	2399	-0-	-0-	-0-	2395	3	4	9	Y	4	4	1			33
11	2606	N	2606	-0-	-0-	-0-	2606	3			Y	-0-					33
12	2602	N	2602	-0-	-0-	-0-	2602	3			Y	-0-					33
01	2499	N	2499	-0-	-0-	-0-	2499	3			Y	-0-					33
02	2370	N	2370	-0-	-0-	-0-	2370	3			Y	-0-					33
*03	2707	N	2707	-0-	-0-	-0-	2707	3			Y	-0-					33

TORCH PRODUCTION COMPANY, LLC 862623
WOOD, BOB GAS UNIT WELL #: 3 RRCID -> 145078 COMPL. DATE 03/31/1993 TOTAL DEPTH 10760 PERF.10450 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1200	-0-	-1900	1311	1196	2	4	9	Y	4					20
11	2515	N	1204	-0-	-1311	-0-	1202	2	2	9	Y	2					22
12	1203	N	1203	-0-	-0-	-0-	1201	2	2	9	Y	2					24
01	1272	N	1272	-0-	-0-	-0-	1271	2	1	9	Y	1	22	1			3
02	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					3
*03	1151	N	1151	-0-	-0-	-0-	1145	2	6	9	Y	5					8

WOOD, BOB GAS UNIT WELL #: 2 RRCID -> 145079 COMPL. DATE 03/22/1993 TOTAL DEPTH 10780 PERF.10514 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1847	-0-	-1253	3777	1840	2	7	9	Y	6					25
11	3000	N	1510	-0-	-1490	2287	1508	2	2	9	Y	2					27
12	3100	N	1427	-0-	-1673	614	1424	2	3	9	Y	3					30
01	1723	N	1109	-0-	-614	-0-	1108	2	1	9	Y	1	28	1			3
02	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					3
*03	1613	N	1613	-0-	-0-	-0-	1605	2	8	9	Y	7					10

WOOD, BOB GAS UNIT WELL #: 4 RRCID -> 147451 COMPL. DATE 10/28/1993 TOTAL DEPTH 10808 PERF.10536 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1972	-0-	-1128	4736	1966	2	6	9	Y	5					28
11	3000	N	1987	-0-	-1013	3723	1983	2	4	9	Y	4					32
12	3100	N	2625	-0-	-475	3248	2621	2	4	9	Y	4					36
01	3100	N	2029	-0-	-1071	2177	2026	2	3	9	Y	3	34	1			5
02	2800	N	1741	-0-	-1059	1118	1741	2			Y	-0-					5
*03	2936	N	1818	-0-	-1118	-0-	1809	2	9	9	Y	8					13

WOOD, BOB GAS UNIT WELL #: 5 RRCID -> 147815 COMPL. DATE 12/03/1993 TOTAL DEPTH 10800 PERF.10580 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	X	4	-0-	-106	-0-	4	2			Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
TORCH PRODUCTION COMPANY, LLC //CONT.// 862623
WOOD, BOB GAS UNIT WELL #: 6 RRCID -> 150543 COMPL. DATE 05/25/1994 TOTAL DEPTH 10825 PERF.10588 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1927	-0-	-1173	4263	1920	2	7	9	Y	6					32
11	3000	N	1946	-0-	-1054	3209	1943	2	3	9	Y	3					35
12	3100	N	1860	-0-	-1240	1969	1857	2	3	9	Y	3					38
01	3044	N	1075	-0-	-1969	-0-	1075	2			Y	-0-	35	1			3
02	2324	N	2324	-0-	-0-	-0-	2324	2			Y	-0-					3
*03	2143	N	2143	-0-	-0-	-0-	2132	2	11	9	Y	10					13

WOOD, BOB GAS UNIT WELL #: 7 RRCID -> 210526 COMPL. DATE 03/29/2005 TOTAL DEPTH 10792 PERF.10578 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2064	-0-	-1036	4728	2057	2	7	9	Y	6					26
11	3000	N	2051	-0-	-949	3779	2047	2	4	9	Y	4					30
12	3100	N	1829	-0-	-1271	2508	1826	2	3	9	Y	3					33
01	3100	N	1600	-0-	-1500	1008	1598	2	2	9	Y	2	31	1			4
02	2550	N	1542	-0-	-1008	-0-	1542	2			Y	-0-					4
*03	2175	N	2175	-0-	-0-	-0-	2164	2	11	9	Y	10					14

XTO ENERGY INC. 945936
KILLINGSWORTH WELL #: 1 RRCID -> 108877 COMPL. DATE 01/05/1984 TOTAL DEPTH 10979 PERF.10726 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	36	1	1372	2	N	-0-					42
11	1271	N	1271	-0-	-0-	-0-	29	1	1242	2	N	-0-					42
12	2263	N	878	-0-	-1385	-0-	20	1	858	2	N	-0-					42
01	1673	N	1673	-0-	-0-	-0-	47	1	1626	2	N	-0-					42
02	1176	N	622	-0-	-554	-0-	17	1	605	2	N	-0-					42
*03	3100	N	3535	-0-	435	435	131	1	3404	2	N	-0-					42

MEADOWS GAS UNIT WELL #: 1 RRCID -> 111252 COMPL. DATE 06/08/1984 TOTAL DEPTH 10950 PERF.10662 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELTON, L. L. WELL #: 2 RRCID -> 116539 COMPL. DATE 02/05/1985 TOTAL DEPTH 10935 PERF.10689 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRIGGERS, D.C. GAS UNIT WELL #: 3 RRCID -> 136219 COMPL. DATE 12/10/1993 TOTAL DEPTH 10793 PERF. 7490 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1098	N	1098	-0-	-0-	-0-	1077	2	21	9	Y	19	76	1			2
11	1028	N	1028	-0-	-0-	-0-	949	2	79	9	Y	72					74
12	1029	N	1029	-0-	-0-	-0-	1010	2	19	9	Y	17	91	1			-0-
01	1085	N	1006	-0-	-79	-0-	950	2	56	9	Y	51					51
02	952	N	810	-0-	-142	-0-	762	2	48	9	Y	44	81	1			14
03	1023	N	988	-0-	-35	-0-	914	2	74	9	Y	67	71	1			10

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
MELTON, L. L. WELL #: 3 RRCID -> 136757 COMPL. DATE 11/26/1990 TOTAL DEPTH 10820 PERF.10570 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	5	1	153	2	N	-0-					110
11	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					110
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					110
01	155	N	98	-0-	-57	-0-	3	1	95	2	N	-0-					110
02	100	N	100	-0-	-0-	-0-	3	1	97	2	N	-0-					110
*03	104	N	104	-0-	-0-	-0-	3	1	101	2	N	-0-					110

DRIGGERS, D.C. GAS UNIT WELL #: 4 RRCID -> 138416 COMPL. DATE 05/01/1991 TOTAL DEPTH 10800 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5837	X	5837	-0-	-0-	-0-	5624	2	213	9	Y	194	366	1			28
11	4727	X	4727	-0-	-0-	-0-	4475	2	252	9	Y	229					257
12	4748	X	4748	-0-	-0-	-0-	4626	2	122	9	Y	111	190	1			178
01	4810	X	4810	-0-	-0-	-0-	4567	2	243	9	Y	221	362	1			37
02	3992	X	3992	-0-	-0-	-0-	3799	2	193	9	Y	175	170	1			42
*03	4849	X	4849	-0-	-0-	-0-	4650	2	199	9	Y	181	179	1			44

WHITEHURST, T. F. EST. WELL #: 2 RRCID -> 138999 COMPL. DATE 07/05/1992 TOTAL DEPTH 11000 PERF.10690 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS GAS UNIT WELL #: 2 RRCID -> 139928 COMPL. DATE 11/06/1991 TOTAL DEPTH 10910 PERF.10715 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3492	-0-	392	3906	108	1	3384	2	N	-0-					27
11	6840	X	2934	-0-	-3906	-0-	89	1	2845	2	N	-0-					27
12	3219	X	3219	-0-	-0-	-0-	98	1	3121	2	N	-0-					27
01	3069	X	3069	-0-	-0-	-0-	89	1	2787	2	N	175	18	1			184
							193	9									
02	2258	X	2258	-0-	-0-	-0-	65	1	2193	2	N	-0-					184
*03	3127	X	3127	-0-	-0-	-0-	91	1	2986	2	N	45					229
							50	9									

KILLINGSWORTH WELL #: 2 RRCID -> 141007 COMPL. DATE 03/14/1992 TOTAL DEPTH 10985 PERF.10740 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1786	N	1786	-0-	-0-	-0-	55	1	1731	2	N	-0-					42
11	2071	N	2071	-0-	-0-	-0-	63	1	2008	2	N	-0-					42
12	1364	N	721	-0-	-643	-0-	22	1	699	2	N	-0-					42
01	1798	N	1750	-0-	-48	-0-	54	1	1693	2	N	3	3	1			42
							3	9									
02	1932	N	826	-0-	-1106	-0-	24	1	802	2	N	-0-					42
*03	1979	N	1979	-0-	-0-	-0-	59	1	1920	2	N	-0-					42

SPEAR WELL #: 4 RRCID -> 142040 COMPL. DATE 07/13/1992 TOTAL DEPTH 10940 PERF.10730 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2881	N	2881	-0-	-0-	-0-	89	1	2792	2	N	-0-					98
11	2994	N	2994	-0-	-0-	-0-	88	1	2811	2	N	86	165	1			19
							95	9									
12	1993	N	1993	-0-	-0-	-0-	61	1	1932	2	N	-0-					19
01	2883	N	1618	-0-	-1265	-0-	50	1	1564	2	N	4	4	1			19
							4	9									
02	2744	N	1248	-0-	-1496	-0-	36	1	1212	2	N	-0-					19
*03	2059	N	2059	-0-	-0-	-0-	61	1	1998	2	N	-0-					19

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SPEAR WELL #: 5 RRCID -> 142218 COMPL. DATE 08/06/1992 TOTAL DEPTH 10940 PERF.10690 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1042	-0-	-74	-0-	31	1	972	2	N	35					132
							39	9									
11	1157	N	1157	-0-	-0-	-0-	34	1	1088	2	N	32					164
							35	9									
12	1116	N	1066	-0-	-50	-0-	31	1	999	2	N	33					197
							36	9									
01	1111	N	1111	-0-	-0-	-0-	33	1	1043	2	N	32	184	1			45
							35	9									
02	1216	N	1216	-0-	-0-	-0-	35	1	1181	2	N	-0-					45
03	1054	N	1054	-0-	-0-	-0-	31	1	1023	2	N	-0-					45

DRIGGERS, D.C. GAS UNIT WELL #: 5 RRCID -> 142591 COMPL. DATE 10/12/1997 TOTAL DEPTH 10800 PERF. 7496 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2369	-0-	-545	-0-	2190	2	179	9	Y	163	171	1			69
11	2445	X	2445	-0-	-0-	-0-	2290	2	155	9	Y	141					210
12	2349	X	2349	-0-	-0-	-0-	2316	2	33	9	Y	30	160	1			80
01	2732	N	2732	-0-	-0-	-0-	2522	2	210	9	Y	191	151	1			120
02	2099	N	2099	-0-	-0-	-0-	2099	2			Y	-0-					120
*03	2957	N	2957	-0-	-0-	-0-	2821	2	136	9	Y	124	169	1			75

SPEAR WELL #: 2 RRCID -> 142911 COMPL. DATE 04/16/1998 TOTAL DEPTH 10982 PERF. 7664 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	N	1725	-0-	-0-	-0-	52	1	1640	2	N	30					52
							33	9									
11	1350	N	949	-0-	-401	-0-	26	1	847	2	N	69					121
							76	9									
12	1395	N	651	-0-	-744	-0-	20	1	631	2	N	-0-					121
01	1395	N	545	-0-	-850	-0-	17	1	524	2	N	4	4	1			121
							4	9									
02	896	N	369	-0-	-527	-0-	8	1	275	2	N	78	178	1			21
							86	9									
03	651	N	286	-0-	-365	-0-	8	1	278	2	N	-0-					21

WHITEHURST, T. F. EST. WELL #: 4 RRCID -> 142987 COMPL. DATE 10/31/1992 TOTAL DEPTH 10914 PERF.10707 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3468	X	3468	-0-	-0-	-0-	104	1	3280	2	N	76	175	1			15
							84	9									
11	2970	X	2785	-0-	-185	-0-	84	1	2701	2	N	-0-					15
12	3069	X	2961	-0-	-108	-0-	90	1	2871	2	N	-0-					15
01	3312	X	3312	-0-	-0-	-0-	101	1	3196	2	N	14	14	1			15
							15	9									
02	3313	X	3313	-0-	-0-	-0-	96	1	3217	2	N	-0-					15
03	3069	X	2913	-0-	-156	-0-	86	1	2821	2	N	5					20
							6	9									

HAMBY HEIRS GU 1 WELL #: 1 RRCID -> 143636 COMPL. DATE 12/19/1992 TOTAL DEPTH 10946 PERF.10751 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1901	N	1901	-0-	-0-	-0-	59	1	1842	2	N	-0-					20
11	1800	N	1210	-0-	-590	-0-	37	1	1173	2	N	-0-					20
12	1907	N	1907	-0-	-0-	-0-	57	1	1802	2	N	44					64
							48	9									
01	1860	N	1565	-0-	-295	-0-	48	1	1507	2	N	9	9	1			64
							10	9									
02	1260	N	1260	-0-	-0-	-0-	36	1	1224	2	N	-0-					64
03	1860	N	1618	-0-	-242	-0-	47	1	1545	2	N	24					88
							26	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
KILLINGSWORTH WELL #: 3 RRCID -> 143794 COMPL. DATE 01/02/1993 TOTAL DEPTH 10980 PERF.10790 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	30	1	935	2	N	-0-					31
11	1355	N	1355	-0-	-0-	-0-	38	1	1229	2	N	80					111
							88	9									
12	955	N	955	-0-	-0-	-0-	28	1	883	2	N	40					151
							44	9									
01	1050	N	1050	-0-	-0-	-0-	32	1	1015	2	N	3	3	1			151
							3	9									
02	1007	N	1007	-0-	-0-	-0-	29	1	978	2	N	-0-					151
*03	1115	N	1115	-0-	-0-	-0-	33	1	1082	2	N	-0-					151

HAMBY HEIRS GU 1 WELL #: 2 RRCID -> 144130 COMPL. DATE 02/25/2011 TOTAL DEPTH 10952 PERF.10773 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2535	-0-	-379	-0-	78	1	2457	2	N	-0-					40
11	2820	X	2220	-0-	-600	-0-	67	1	2136	2	N	15					55
							17	9									
12	2914	X	2004	-0-	-910	-0-	61	1	1943	2	N	-0-					55
01	2263	N	2144	-0-	-119	-0-	66	1	2067	2	N	10	10	1			55
							11	9									
02	2110	N	2110	-0-	-0-	-0-	61	1	2049	2	N	-0-					55
03	2015	N	1862	-0-	-153	-0-	55	1	1807	2	N	-0-					55

SPEAR WELL #: 3 RRCID -> 144381 COMPL. DATE 09/13/2010 TOTAL DEPTH 10976 PERF.11268 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4404	X	4404	-0-	-0-	-0-	136	1	4268	2	N	-0-					40
11	4310	X	4310	-0-	-0-	-0-	131	1	4179	2	N	-0-					40
12	3176	X	3176	-0-	-0-	-0-	97	1	3079	2	N	-0-					40
01	325	X	325	-0-	-0-	-0-	9	1	297	2	N	17	17	1			40
							19	9									
02	465	X	465	-0-	-0-	-0-	13	1	452	2	N	-0-					40
03	155	X	-0-	-0-	-155	-0-					N	-0-					40

ALLEN, MARY B. WELL #: 1 RRCID -> 145230 COMPL. DATE 03/26/1993 TOTAL DEPTH 10760 PERF.10554 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	456	-0-	-629	-0-	456	2			Y	-0-					9
11	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					9
12	1229	N	1229	-0-	-0-	-0-	1161	2	68	9	Y	62					71
01	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					71
02	1344	N	463	-0-	-881	-0-	463	2			Y	-0-					71
*03	2058	N	2058	-0-	-0-	-0-	2027	2	31	9	Y	28					99

ALLEN, MARY B. WELL #: 3 T RRCID -> 145247 COMPL. DATE 02/12/1998 TOTAL DEPTH 11020 PERF. 8800 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLEN, MARY B. WELL #: 2 RRCID -> 145263 COMPL. DATE 03/26/1993 TOTAL DEPTH 11245 PERF.11002 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-					23
11	1949	N	1949	-0-	-0-	-0-	1949	2			Y	-0-					23
12	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					23
01	2139	N	1919	-0-	-220	-0-	1919	2			Y	-0-					23
02	1820	N	1671	-0-	-149	-0-	1671	2			Y	-0-					23
*03	2410	N	2410	-0-	-0-	-0-	2410	2			Y	-0-					23

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAMBY HEIRS GU 1 WELL #: 3 RRCID -> 145990 COMPL. DATE 07/02/1993 TOTAL DEPTH 10980 PERF.10778 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3491	X	3491	-0-	-0-	-0-	108	1	3383	2	N	-0-					66
11	3452	X	3452	-0-	-0-	-0-	104	1	3319	2	N	26					92
							29	9									
12	3315	X	3315	-0-	-0-	-0-	100	1	3169	2	N	42					134
							46	9									
01	3515	X	3515	-0-	-0-	-0-	104	1	3277	2	N	122	196	1			60
							134	9									
02	3173	X	3173	-0-	-0-	-0-	92	1	3081	2	N	-0-					60
*03	3498	X	3498	-0-	-0-	-0-	102	1	3350	2	N	42					102
							46	9									

HAMBY HEIRS GU 1 WELL #: 4 RRCID -> 146465 COMPL. DATE 04/05/2003 TOTAL DEPTH 10950 PERF.10770 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2299	-0-	-119	-0-	71	1	2228	2	N	-0-					104
11	2430	N	1947	-0-	-483	-0-	59	1	1888	2	N	-0-					104
12	2449	N	1519	-0-	-930	-0-	46	1	1473	2	N	-0-					104
01	2294	N	2078	-0-	-216	-0-	64	1	2004	2	N	9	9	1			104
							10	9									
02	2387	N	2387	-0-	-0-	-0-	69	1	2318	2	N	-0-					104
*03	2471	N	2471	-0-	-0-	-0-	72	1	2341	2	N	53					157
							58	9									

DRIGGERS, D.C. GAS UNIT WELL #: 6 RRCID -> 147460 COMPL. DATE 11/12/1993 TOTAL DEPTH 11132 PERF.10808 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4263	X	4263	-0-	-0-	-0-	4252	2	11	9	Y	10	13	1			3
11	5099	X	5099	-0-	-0-	-0-	5078	2	21	9	Y	19					22
12	3937	X	3937	-0-	-0-	-0-	3933	2	4	9	Y	4	20	1			6
01	3255	X	2160	-0-	-1095	-0-	2131	2	29	9	Y	26	20	1			12
02	2940	X	2619	-0-	-321	-0-	2619	2			Y	-0-					12
03	3255	X	1392	-0-	-1863	-0-	1392	2			Y	-0-	9	1			3

EVANS, M. W. WELL #: 1 RRCID -> 148762 COMPL. DATE 01/27/1994 TOTAL DEPTH 10950 PERF.10720 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1394	-0-	-125	-0-	43	1	1351	2	N	-0-					182
11	1330	N	1330	-0-	-0-	-0-	39	1	1254	2	N	34	187	1			29
							37	9									
12	1364	N	1355	-0-	-9	-0-	41	1	1314	2	N	-0-					29
01	1395	N	981	-0-	-414	-0-	30	1	944	2	N	6	6	1			29
							7	9									
02	1232	N	1185	-0-	-47	-0-	34	1	1151	2	N	-0-					29
03	1364	N	1220	-0-	-144	-0-	36	1	1184	2	N	-0-					29

HAMBY HEIRS GU 2 WELL #: 2 RRCID -> 149036 COMPL. DATE 02/26/1994 TOTAL DEPTH 11000 PERF.10800 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	49
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	49
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	49
01	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	49
02	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	49
03	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	49

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
JONES, ROSA LEE WELL #: 1 RRCID -> 149643 COMPL. DATE 04/03/2003 TOTAL DEPTH 10975 PERF.10758 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4672	X	4672	-0-	-0-	-0-	143	1	4483	2	N	42	180	1			29
							46	9									
11	4552	X	4552	-0-	-0-	-0-	134	1	4298	2	N	109					138
							120	9									
12	4364	X	4364	-0-	-0-	-0-	131	1	4170	2	N	57					195
							63	9									
01	4481	X	4481	-0-	-0-	-0-	137	1	4307	2	N	34	200	1			29
							37	9									
02	2637	X	2637	-0-	-0-	-0-	73	1	2444	2	N	109					138
							120	9									
03	2542	X	2078	-0-	-464	-0-	62	1	2016	2	N	-0-					138

JONES, GOLDEN WELL #: 1 RRCID -> 151134 COMPL. DATE 08/03/1994 TOTAL DEPTH 11000 PERF.10776 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1463	N	1463	-0-	-0-	-0-	45	1	1418	2	N	-0-					33
11	1350	N	1350	-0-	-0-	-0-	41	1	1309	2	N	-0-					33
12	1736	N	1229	-0-	-507	-0-	37	1	1192	2	N	-0-					33
01	1457	N	1173	-0-	-284	-0-	36	1	1131	2	N	5	5	1			33
							6	9									
02	1260	N	1077	-0-	-183	-0-	27	1	919	2	N	119					152
							131	9									
03	1240	N	1070	-0-	-170	-0-	32	1	1038	2	N	-0-					152

BROWN, CLEVE WELL #: 1-T RRCID -> 151907 COMPL. DATE 09/01/1994 TOTAL DEPTH 11017 PERF.10748 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

DRIGGERS, D.C. GAS UNIT WELL #: 7-T RRCID -> 155535 COMPL. DATE 12/07/1994 TOTAL DEPTH 11180 PERF.10964 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12586	X	10051	-0-	-2535	-0-	10051	2			Y	-0-					-0-
11	11430	X	9599	-0-	-1831	-0-	9599	2			Y	-0-					-0-
12	11408	X	9241	-0-	-2167	-0-	9241	2			Y	-0-					-0-
01	10726	X	9657	-0-	-1069	-0-	9657	2			Y	-0-					-0-
02	9072	X	8586	-0-	-486	-0-	8586	2			Y	-0-					-0-
03	10044	X	8995	-0-	-1049	-0-	8995	2			Y	-0-					-0-

DRIGGERS, D.C. GAS UNIT WELL #: 8-T RRCID -> 155544 COMPL. DATE 01/19/1995 TOTAL DEPTH 11173 PERF.10853 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	86	-0-	-410	-0-	86	2			Y	-0-					11
11	240	N	80	-0-	-160	-0-	80	2			Y	-0-					11
12	93	N	71	-0-	-22	-0-	71	2			Y	-0-					11
01	248	X	217	-0-	-31	-0-	217	2			Y	-0-					11
02	84	X	54	-0-	-30	-0-	54	2			Y	-0-					11
03	93	X	24	-0-	-69	-0-	24	2			Y	-0-					11

DRIGGERS, D.C. GAS UNIT WELL #: 9-T RRCID -> 155561 COMPL. DATE 03/03/1995 TOTAL DEPTH 11135 PERF.10961 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6164	X	6164	-0-	-0-	-0-	6129	2	35	9	Y	32	104	1			3
11	5700	X	5045	-0-	-655	-0-	4982	2	63	9	Y	57					60
12	5890	X	4639	-0-	-1251	-0-	4608	2	31	9	Y	28	88	1			-0-
01	6169	X	5162	-0-	-1007	-0-	5072	2	90	9	Y	82					82
02	5572	X	5001	-0-	-571	-0-	4960	2	41	9	Y	37	99	1			20
03	6169	X	4233	-0-	-1936	-0-	4131	2	102	9	Y	93	99	1			14

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
JONES, ROSA LEE WELL #: 2 L RRCID -> 186052 COMPL. DATE 10/24/2000 TOTAL DEPTH 10980 PERF.10776 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	6	1	186	2	N	-0-					50
11	191	N	191	-0-	-0-	-0-	6	1	185	2	N	-0-					50
12	206	N	206	-0-	-0-	-0-	6	1	200	2	N	-0-					50
01	186	N	145	-0-	-41	-0-	4	1	141	2	N	-0-					50
02	233	N	233	-0-	-0-	-0-	7	1	226	2	N	-0-					50
03	217	N	196	-0-	-21	-0-	6	1	190	2	N	-0-					50

HAMBY HEIRS 2-A WELL #: 1 RRCID -> 198263 COMPL. DATE 06/30/2003 TOTAL DEPTH 10930 PERF.10727 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2454	-0-	-212	-0-	70	1	2212	2	N	156	181	1			30
							172	9									
11	2580	X	2259	-0-	-321	-0-	68	1	2191	2	N	-0-					30
12	2666	X	2315	-0-	-351	-0-	65	1	2070	2	N	164					194
							180	9									
01	2449	N	1907	-0-	-542	-0-	58	1	1816	2	N	30	190	1			34
							33	9									
02	2100	N	738	-0-	-1362	-0-	21	1	717	2	N	-0-					34
03	2325	N	2290	-0-	-35	-0-	64	1	2077	2	N	135					169
							149	9									

EVANS, M. W. WELL #: 2 RRCID -> 224028 COMPL. DATE 04/30/2008 TOTAL DEPTH 11017 PERF.10776 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3549	-0-	-419	-0-	109	1	3440	2	N	-0-					163
11	3840	X	3581	-0-	-259	-0-	107	1	3428	2	N	42	177	1			28
							46	9									
12	3968	X	3779	-0-	-189	-0-	115	1	3664	2	N	-0-					28
01	3689	X	3675	-0-	-14	-0-	113	1	3545	2	N	15	15	1			28
							17	9									
02	3492	X	3492	-0-	-0-	-0-	101	1	3391	2	N	-0-					28
03	3689	X	3278	-0-	-411	-0-	97	1	3181	2	N	-0-					28

SPEAR WELL #: 1 RRCID -> 261462 COMPL. DATE 12/17/2010 TOTAL DEPTH 10958 PERF.10772 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3715	X	3715	-0-	-0-	-0-	114	1	3601	2	N	-0-					32
11	3365	X	3365	-0-	-0-	-0-	102	1	3263	2	N	-0-					32
12	3513	X	3513	-0-	-0-	-0-	107	1	3406	2	N	-0-					32
01	2612	X	2612	-0-	-0-	-0-	75	1	2358	2	N	163	15	1			180
							179	9									
02	1164	X	1164	-0-	-0-	-0-	34	1	1130	2	N	-0-					180
*03	5021	X	5021	-0-	-0-	-0-	148	1	4823	2	N	45					225
							50	9									

WILLOW SPRINGS (HENDERSON) 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
CULPEPPER, E. P. WELL #: 2 RRCID -> 016853 COMPL. DATE 07/23/1954 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					67
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					67
12	310	N	190	-0-	-120	-0-	190	2			N	-0-					67
01	341	N	180	-0-	-161	-0-	180	2			N	-0-					67
02	196	N	97	-0-	-99	-0-	97	2			N	-0-					67
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					67

FLEWELLEN WELL #: 2 C RRCID -> 016856 COMPL. DATE 10/10/1955 TOTAL DEPTH 7700 PERF. 6847 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4759	X	4759	-0-	-0-	-0-	4698	2	61	9	N	55					159
11	4572	X	4572	-0-	-0-	-0-	4561	2	11	9	N	10					169
12	4772	X	4772	-0-	-0-	-0-	4768	2	4	9	N	4	142	1			31
01	4550	X	4550	-0-	-0-	-0-	4411	2	139	9	N	126					157
02	4144	X	4144	-0-	-0-	-0-	4099	2	45	9	N	41					198
*03	4503	X	4503	-0-	-0-	-0-	4449	2	54	9	N	49	159	1			88

WILLOW SPRINGS (HENDERSON) //CONT.// 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
HARROUN-FINCH WELL #: 2 RRCID -> 016865 COMPL. DATE 09/15/1956 TOTAL DEPTH 7800 PERF. 6865 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HORTON, TOBY G.U. 1 WELL #: 6 RRCID -> 020838 COMPL. DATE 02/05/2013 TOTAL DEPTH 7602 PERF. 6570 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A. J. WELL #: 4 RRCID -> 193114 COMPL. DATE 01/10/2003 TOTAL DEPTH 10775 PERF. 6730 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUTTLE, A. J. WELL #: 1 RRCID -> 196174 COMPL. DATE 07/01/2003 TOTAL DEPTH 9300 PERF. 6763 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

SULPHUR RIVER EXPLORATION, INC. 828880
EAST TEXAS PLANT WELL #: 1 RRCID -> 115300 COMPL. DATE 04/03/1972 TOTAL DEPTH 7136 PERF. 6869 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANOS EXPLORATION, LLC 835977
HARRISON, P.D. "C-1" GAS UNIT WELL #: 1 T RRCID -> 016848 COMPL. DATE 07/01/1954 TOTAL DEPTH N/A PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	8032	-0-	-4399	-0-	8014	3	18	9	Y	16	16	1			13
11	10260	X	9550	-0-	-710	-0-	9480	3	70	9	Y	64	66	1			11
12	10602	X	9330	-0-	-1272	-0-	9263	3	67	9	Y	61	72	1			-0-
01	9610	X	9341	-0-	-269	-0-	9170	3	171	9	N	155	1	8			154
02	8904	X	8197	-0-	-707	-0-	8139	3	58	9	N	53	121	1			86
03	9858	X	8728	-0-	-1130	-0-	8720	3	8	9	N	7	2	8			91

WILLOW SPRINGS (HENDERSON) //CONT.// 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION, LLC //CONT.// 835977
LEE -B- GAS UNIT WELL #: 1 C RRCID -> 016850 COMPL. DATE 06/20/1955 TOTAL DEPTH 7079 PERF. 6841 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKINLEY 'E' GAS UNIT WELL #: 2 RRCID -> 195462 COMPL. DATE 01/11/2003 TOTAL DEPTH 8600 PERF. 6884 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
02	336	N	163	-0-	-173	-0-	163	3			N	-0-					-0-
03	403	N	217	-0-	-186	-0-	217	3			N	-0-					-0-

LATHROP, F.K. GAS UNIT WELL #: 7 RRCID -> 201267 COMPL. DATE 11/13/2003 TOTAL DEPTH 7200 PERF. 6832 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1448	-0-	-133	-0-	1447	3	1	9	Y	1	1	8			132
11	2091	N	2091	-0-	-0-	-0-	2091	3			Y	-0-					132
12	2253	N	2253	-0-	-0-	-0-	2252	3	1	9	Y	1	1	8			132
01	2120	N	2120	-0-	-0-	-0-	2119	3	1	9	Y	1	1	8			132
02	1809	N	1809	-0-	-0-	-0-	1809	3			Y	-0-					132
*03	1889	N	1889	-0-	-0-	-0-	1889	3			Y	-0-					132

LEE -B- GAS UNIT WELL #: 2 RRCID -> 201340 COMPL. DATE 05/03/2002 TOTAL DEPTH 9308 PERF. 6813 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLOW SPRINGS (PALUXY) 97752 300 NON-ASSOCIATED ONE WELL CNTY: GREGG
FOREST OIL CORPORATION 275740
LAWRENCE-CHEVRON GAS UNIT WELL #: 15 RRCID -> 175565 COMPL. DATE 12/02/1999 TOTAL DEPTH 4750 PERF. 4607 - 4614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WSGU1 (LACY E. -1) WELL #: 1 RRCID -> 172465 COMPL. DATE 06/22/2000 TOTAL DEPTH 7347 PERF. 4590 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (PETTIT) 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION 275740
BODENHEIM, G. A. WELL #: 6 RRCID -> 147050 COMPL. DATE 08/31/1993 TOTAL DEPTH 7450 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

POWELL, GENE INVESTMENTS, INC. 674342
JEFFREY WELL #: 2 RRCID -> 149714 COMPL. DATE 09/11/1959 TOTAL DEPTH 7692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					65
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					65
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					65
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					65
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

FISHER, MARVEL WELL #: 1 RRCID -> 196491 COMPL. DATE 05/03/2003 TOTAL DEPTH 9000 PERF. 7291 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	236	2	1	9	Y	1					14
11	228	N	228	-0-	-0-	-0-	227	2	1	9	Y	1					15
12	217	N	205	-0-	-12	-0-	204	2	1	9	Y	1					16
01	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					16
02	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2					18
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

XTO ENERGY INC. 945936
WSGU1 (LACY, E. -2) WELL #: 2 RRCID -> 016950 COMPL. DATE 06/16/1953 TOTAL DEPTH N/A PERF. 7347 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7394	X	7394	-0-	-0-	-0-	7394	3			N	-0-					-0-
11	6976	X	6976	-0-	-0-	-0-	6976	3			N	-0-					-0-
12	7076	X	7076	-0-	-0-	-0-	7076	3			N	-0-					-0-
01	7104	X	7104	-0-	-0-	-0-	7104	3			N	-0-					-0-
02	6533	X	6533	-0-	-0-	-0-	6533	3			N	-0-					-0-
*03	7001	X	7001	-0-	-0-	-0-	7001	3			N	-0-					-0-

WSCGU (LACY, R.) WELL #: 301 RRCID -> 016951 COMPL. DATE 05/17/1941 TOTAL DEPTH 7308 PERF. 7300 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
11	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
12	2559	N	2559	-0-	-0-	-0-	2559	3			N	-0-					-0-
01	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					-0-
02	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
*03	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-

HAYS, MARTIN WELL #: 2 RRCID -> 016955 COMPL. DATE 06/22/1941 TOTAL DEPTH 7692 PERF. 7317 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5105	-0-	2005	2005	5105	3			Y	-0-					8
11	2265	N	260	-0-	-2005	-0-	260	3			Y	-0-					8
12	2325	N	217	-0-	-2108	-0-	217	3			Y	-0-					8
01	4371	X	143	-0-	-4228	-0-	143	3			Y	-0-					8
02	3948	X	1620	-0-	-2328	-0-	1620	3			Y	-0-					8
*03	5506	X	5506	-0-	-0-	-0-	5504	3	2	9	Y	2					10

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTSON-DICKSON) WELL #: 510 RRCID -> 062148 COMPL. DATE 05/09/2000 TOTAL DEPTH 8804 PERF. 6749 - 7269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1860	N	1683	-0-	-177	-0-	1683	3		N	-0-			-0-
11	1680	N	1490	-0-	-190	-0-	1490	3		N	-0-			-0-
12	1767	N	1566	-0-	-201	-0-	1566	3		N	-0-			-0-
01	1727	N	1727	-0-	-0-	-0-	1727	3		N	-0-			-0-
02	1527	N	1527	-0-	-0-	-0-	1527	3		N	-0-			-0-
*03	1611	N	1611	-0-	-0-	-0-	1611	3		N	-0-			-0-

WSCGU (HORTON-DICKSON) WELL #: 505 RRCID -> 171768 COMPL. DATE N/A TOTAL DEPTH 7300 PERF. 6612 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5557	X	5557	-0-	-0-	-0-	5557	3		N	-0-			-0-
11	5233	X	5233	-0-	-0-	-0-	5233	3		N	-0-			-0-
12	5069	X	5069	-0-	-0-	-0-	5069	3		N	-0-			-0-
01	5019	X	5019	-0-	-0-	-0-	5019	3		N	-0-			-0-
02	4521	X	4521	-0-	-0-	-0-	4521	3		N	-0-			-0-
*03	4912	X	4912	-0-	-0-	-0-	4912	3		N	-0-			-0-

WSGU4 (SKIPPER "A" -2) WELL #: 2 RRCID -> 173769 COMPL. DATE 05/04/1999 TOTAL DEPTH 8906 PERF. 7244 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1941	N	1941	-0-	-0-	-0-	1941	3		N	-0-			-0-
11	2205	N	2205	-0-	-0-	-0-	2205	3		N	-0-			-0-
12	2348	N	2348	-0-	-0-	-0-	2348	3		N	-0-			-0-
01	2403	N	2403	-0-	-0-	-0-	2403	3		N	-0-			-0-
02	2072	N	2061	-0-	-11	-0-	2061	3		N	-0-			-0-
03	2356	N	2329	-0-	-27	-0-	2329	3		N	-0-			-0-

WSGU10 (SKIPPER -B- 1) WELL #: 1 RRCID -> 182071 COMPL. DATE 04/06/2001 TOTAL DEPTH 7400 PERF. 7304 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3990	X	3990	-0-	-0-	-0-	3990	3		N	-0-			-0-
11	4075	X	4075	-0-	-0-	-0-	4075	3		N	-0-			-0-
12	4190	X	4190	-0-	-0-	-0-	4190	3		N	-0-			-0-
01	3976	X	3976	-0-	-0-	-0-	3976	3		N	-0-			-0-
02	2884	X	2580	-0-	-304	-0-	2580	3		N	-0-			-0-
*03	4559	X	4559	-0-	-0-	-0-	4559	3		N	-0-			-0-

WSGU1 (LACY, E. -15) WELL #: 15 RRCID -> 184677 COMPL. DATE 08/02/2001 TOTAL DEPTH 7505 PERF. 7332 - 7377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4650	X	3752	-0-	-898	-0-	3752	3		N	-0-			-0-
11	4500	X	4330	-0-	-170	-0-	4330	3		N	-0-			-0-
12	4650	X	4356	-0-	-294	-0-	4356	3		N	-0-			-0-
01	4356	X	4356	-0-	-0-	-0-	4356	3		N	-0-			-0-
02	4032	X	3936	-0-	-96	-0-	3936	3		N	-0-			-0-
03	4464	X	4374	-0-	-90	-0-	4374	3		N	-0-			-0-

WSGU7 (HORTON-DICKSON -6) WELL #: 6 RRCID -> 184968 COMPL. DATE 08/04/2001 TOTAL DEPTH 7319 PERF. 6627 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1842	N	1842	-0-	-0-	-0-	1842	3		N	-0-			-0-
11	1791	N	1791	-0-	-0-	-0-	1791	3		N	-0-			-0-
12	1886	N	1886	-0-	-0-	-0-	1886	3		N	-0-			-0-
01	1916	N	1916	-0-	-0-	-0-	1916	3		N	-0-			-0-
02	1680	N	1621	-0-	-59	-0-	1621	3		N	-0-			-0-
03	1891	N	1786	-0-	-105	-0-	1786	3		N	-0-			-0-

WSCGU (HORTON-DICKSON) WELL #: 536 RRCID -> 192238 COMPL. DATE 10/30/2002 TOTAL DEPTH 7428 PERF. 6640 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4996	X	4996	-0-	-0-	-0-	4996	3		N	-0-			-0-
11	4845	X	4845	-0-	-0-	-0-	4845	3		N	-0-			-0-
12	4960	X	4847	-0-	-113	-0-	4847	3		N	-0-			-0-
01	4960	X	4918	-0-	-42	-0-	4918	3		N	-0-			-0-
02	4480	X	4459	-0-	-21	-0-	4459	3		N	-0-			-0-
03	4960	X	4858	-0-	-102	-0-	4858	3		N	-0-			-0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (KELLY) WELL #: 201 RRCID -> 192240 COMPL. DATE 11/13/2002 TOTAL DEPTH 8243 PERF. 6627 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4710	X	4710	-0-	-0-	-0-	4710	3			N	-0-					-0-
11	4474	X	4474	-0-	-0-	-0-	4474	3			N	-0-					-0-
12	4588	X	3919	-0-	-669	-0-	3919	3			N	-0-					-0-
01	3565	X	2802	-0-	-763	-0-	2802	3			N	-0-					-0-
02	4459	X	4459	-0-	-0-	-0-	4459	3			N	-0-					-0-
*03	4685	X	4685	-0-	-0-	-0-	4685	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 516 RRCID -> 193414 COMPL. DATE 02/13/2003 TOTAL DEPTH 10540 PERF. 6756 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
01	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
02	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
03	1395	N	1328	-0-	-67	-0-	1328	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 113 RRCID -> 195657 COMPL. DATE 05/22/2003 TOTAL DEPTH 7440 PERF. 7318 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
11	2070	N	1895	-0-	-175	-0-	1895	3			N	-0-					-0-
12	2015	N	2008	-0-	-7	-0-	2008	3			N	-0-					-0-
01	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
02	1736	N	1664	-0-	-72	-0-	1664	3			N	-0-					-0-
*03	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-

WSGU11 (GRAY-7) WELL #: 8 RRCID -> 196639 COMPL. DATE 07/16/2003 TOTAL DEPTH 7472 PERF. 6676 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	810	-0-	-27	-0-	810	3			N	-0-					-0-
11	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	784	X	736	-0-	-48	-0-	736	3			N	-0-					-0-
03	868	X	769	-0-	-99	-0-	769	3			N	-0-					-0-

SKIPPER UNIT WELL #: 1 RRCID -> 204232 COMPL. DATE 03/20/2009 TOTAL DEPTH 8942 PERF. 7284 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		274	-0-	274	32917	274	3			N	-0-					19
11	SWR 10		239	-0-	239	33156	239	3			N	-0-					19
12	SWR 10		247	-0-	247	33403	247	3			N	-0-					19
01	SWR 10		246	-0-	246	33649	246	3			N	-0-					19
02	SWR 10		180	-0-	180	33829	180	3			N	-0-					19
03	SWR 10		281	-0-	281	34110	281	3			N	-0-					19

HAYES WELL #: 1 RRCID -> 206894 COMPL. DATE 09/13/1991 TOTAL DEPTH 9550 PERF. 7362 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 542 RRCID -> 206993 COMPL. DATE 11/12/2004 TOTAL DEPTH 7486 PERF. 6756 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU1 (LACY, E. -16) WELL #: 16 RRCID -> 207710 COMPL. DATE 09/24/2004 TOTAL DEPTH 7500 PERF. 7301 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2987	-0-	-82	-0-	2987	3			N	-0-					-0-
11	3090	X	2943	-0-	-147	-0-	2943	3			N	-0-					-0-
12	3193	X	2904	-0-	-289	-0-	2904	3			N	-0-					-0-
01	3193	X	2946	-0-	-247	-0-	2946	3			N	-0-					-0-
02	2744	X	2627	-0-	-117	-0-	2627	3			N	-0-					-0-
03	3038	X	2871	-0-	-167	-0-	2871	3			N	-0-					-0-

WSGU11 (GRAY -2) WELL #: 2 RRCID -> 245190 COMPL. DATE 11/22/2008 TOTAL DEPTH 10571 PERF. 7113 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	1741	-0-	-1049	-0-	1741	3			N	-0-					-0-
11	3000	N	3069	-0-	69	69	3069	3			N	-0-					-0-
12	3080	N	3011	-0-	-69	-0-	3011	3			N	-0-					-0-
01	2888	N	2888	-0-	-0-	-0-	2888	3			N	-0-					-0-
02	2576	X	2546	-0-	-30	-0-	2546	3			N	-0-					-0-
03	2852	X	2769	-0-	-83	-0-	2769	3			N	-0-					-0-

WILLOW SPRINGS (PETTIT, MI.) 97752 581 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
FLEWELLEN WELL #: 2 T RRCID -> 016959 COMPL. DATE 10/10/1955 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DORFMAN PRODUCTION COMPANY 223490
TOLAR, JOE WELL #: 2 RRCID -> 016960 COMPL. DATE 02/14/1955 TOTAL DEPTH 7795 PERF. 7390 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7855	X	7855	-0-	-0-	-0-	231 22	1 9	7602	2	N	20	183	1			74
11	5990	X	5990	-0-	-0-	-0-	173 118	1 9	5699	2	N	107					181
12	5301	X	4521	-0-	-780	-0-	132 42	1 9	4347	2	N	38	172	1			47
01	7843	X	54	-0-	-7789	-0-	2	1	52	2	N	-0-					47
02	7084	X	5437	-0-	-1647	-0-	158 59	1 9	5220	2	N	54					101
03	7843	X	6056	-0-	-1787	-0-	177 44	1 9	5835	2	N	40					141

TANOS EXPLORATION, LLC 835977
LEE GAS UNIT "B" WELL #: 3 RRCID -> 266976 COMPL. DATE 11/22/2011 TOTAL DEPTH 10720 PERF. 7450 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (RODESSA) 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
CULPEPPER WELL #: 1 RRCID -> 016890 COMPL. DATE 05/03/1953 TOTAL DEPTH N/A PERF. 6876 - 7003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5162	X	5162	-0-	-0-	-0-	5145	2	17	9	N	15					147
11	5275	X	5275	-0-	-0-	-0-	5132	2	143	9	N	130					277
12	5380	X	5380	-0-	-0-	-0-	5362	2	18	9	N	16	151	1			142
01	4858	X	4858	-0-	-0-	-0-	4854	2	4	9	N	4					146
02	3463	X	3463	-0-	-0-	-0-	3435	2	28	9	N	25					171
*03	5142	X	5142	-0-	-0-	-0-	5089	2	53	9	N	48					219

JONES, C. H., ESTATE WELL #: 1 RRCID -> 016909 COMPL. DATE 11/27/1952 TOTAL DEPTH N/A PERF. 6891 - 6922

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FINCH, H. WELL #: 1 RRCID -> 016910 COMPL. DATE 04/13/1953 TOTAL DEPTH N/A PERF. 6960 - 6993

10	0	S	-0-	-0-	-0-	-0-					N	-0-					177
11	0	S	-0-	-0-	-0-	-0-					N	-0-					177
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					177

FOREST OIL CORPORATION 275740
LAWRENCE GAS UNIT WELL #: 3D RRCID -> 148804 COMPL. DATE 11/15/1993 TOTAL DEPTH 9000 PERF. 6736 - 6747

10	311	N	311	-0-	-0-	-0-	307	2	4	9	Y	4	5	7			7
11	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					7
12	374	N	374	-0-	-0-	-0-	353	2	21	9	Y	19					26
01	310	N	145	-0-	-165	-0-	134	2	11	9	Y	10	22	1			14
02	224	N	221	-0-	-3	-0-	221	2			Y	-0-					14
*03	791	N	791	-0-	-0-	-0-	790	2	1	9	Y	1					15

CASTLEBERRY GAS UNIT WELL #: 4 RRCID -> 171811 COMPL. DATE 06/01/1998 TOTAL DEPTH 7900 PERF. 7048 - 7081

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					151
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					151
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					151
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					151
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					151
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					151

HILCORP ENERGY COMPANY 386310
FLEWELLEN WELL #: 1 RRCID -> 133903 COMPL. DATE 12/28/1989 TOTAL DEPTH 10736 PERF. 6782 - 10664

10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
NABORS COMPLETION & PROD SERV CO 598911
MARTIN, B. F. WELL #: 1 RRCID -> 016916 COMPL. DATE N/A TOTAL DEPTH 6890 PERF. 6710 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A. J. WELL #: 2 RRCID -> 191469 COMPL. DATE 04/22/2002 TOTAL DEPTH 9400 PERF. 6790 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1334	-0-	-1363	-0-	1334	2			N	-0-					289
11	2610	X	1329	-0-	-1281	-0-	1329	2			N	-0-					289
12	3565	X	2039	-0-	-1526	-0-	2039	2			N	-0-					289
01	3565	X	1361	-0-	-2204	-0-	1361	2			N	-0-					289
02	3220	X	1186	-0-	-2034	-0-	1186	2			N	-0-					289
03	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					289

SHOCO PRODUCTION, L.P. 778198
TUTTLE, A. J. WELL #: 1 C RRCID -> 016922 COMPL. DATE 07/10/2009 TOTAL DEPTH 7443 PERF. 6882 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2418	-0-	-155	-0-	2394	2	24	9	N	22					63
11	2307	N	2307	-0-	-0-	-0-	2276	2	31	9	N	28					91
12	2418	N	2309	-0-	-109	-0-	2286	2	23	9	N	21					112
01	2087	N	2087	-0-	-0-	-0-	2065	2	22	9	N	20					132
02	2156	N	2089	-0-	-67	-0-	2064	2	25	9	N	23					155
03	2294	N	2224	-0-	-70	-0-	2201	2	23	9	N	21	91	1			85

TANOS EXPLORATION, LLC 835977
HARRISON, P.D. "C-1" GAS UNIT WELL #: 1 C RRCID -> 016885 COMPL. DATE 09/27/1953 TOTAL DEPTH N/A PERF. 7015 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON, P.D. "C-1" GAS UNIT WELL #: 2 RRCID -> 195262 COMPL. DATE 12/20/2002 TOTAL DEPTH 8000 PERF. 7090 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKINLEY 'E' GAS UNIT WELL #: 2 RRCID -> 195463 COMPL. DATE 01/11/2003 TOTAL DEPTH 8600 PERF. 6872 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION, LLC //CONT.// 835977
MCWHORTER, E.O. GAS UNIT WELL #: 3 RRCID -> 199769 COMPL. DATE 11/27/2003 TOTAL DEPTH 7100 PERF. 6878 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4494	-0-	-435	-0-	4378	3	116	9	N	105	1	8			146
11	4740	X	4737	-0-	-3	-0-	4697	3	40	9	N	36	152	1			30
12	4898	X	4606	-0-	-292	-0-	4597	3	9	9	N	8	2	8			36
01	5388	X	5388	-0-	-0-	-0-	5282	3	106	9	N	96	2	8			130
02	4803	X	4803	-0-	-0-	-0-	4782	3	21	9	N	19					149
*03	5509	X	5509	-0-	-0-	-0-	5503	3	6	9	N	5	1	8			153

LATHROP, F.K. GAS UNIT WELL #: 7 RRCID -> 201268 COMPL. DATE 11/13/2003 TOTAL DEPTH 7200 PERF. 6994 - 7034

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCKINLEY 'E' GAS UNIT WELL #: 3 RRCID -> 202695 COMPL. DATE 12/26/2003 TOTAL DEPTH 8600 PERF. 7022 - 7043

10	4743	X	4566	-0-	-177	-0-	4556	3	10	9	Y	9	41	1			43
11	4500	X	4334	-0-	-166	-0-	4334	3			Y	-0-					43
12	4588	X	4569	-0-	-19	-0-	4569	3			Y	-0-					43
01	4577	X	4577	-0-	-0-	-0-	4577	3			Y	-0-	3	1			40
02	4116	X	3633	-0-	-483	-0-	3633	3			Y	-0-					40
03	4557	X	4247	-0-	-310	-0-	4247	3			Y	-0-					40

MCWHORTER, E.O. GAS UNIT WELL #: 4 RRCID -> 204912 COMPL. DATE 08/26/2004 TOTAL DEPTH 7007 PERF. 6837 - 6873

10	7316	X	4812	-0-	-2504	-0-	4695	3	117	9	N	106					134
11	7080	X	5001	-0-	-2079	-0-	4938	3	63	9	N	57	167	1			24
12	7316	X	6690	-0-	-626	-0-	6682	3	8	9	N	7	1	8			30
01	7719	X	7095	-0-	-624	-0-	6927	3	168	9	N	153	162	1	1	8	20
02	5701	X	5701	-0-	-0-	-0-	5677	3	24	9	N	22					42
*03	7157	X	7157	-0-	-0-	-0-	7131	3	26	9	N	24	1	8			65

TOLER WELL #: 3 RRCID -> 204914 COMPL. DATE 08/12/2004 TOTAL DEPTH 7500 PERF. 7006 - 7046

10	8618	X	7968	-0-	-650	-0-	7967	3	1	9	N	1	1	8			55
11	8370	X	7698	-0-	-672	-0-	7514	3	184	9	N	167					222
12	8649	X	8418	-0-	-231	-0-	8309	3	109	9	N	99	189	1			132
01	8649	X	8183	-0-	-466	-0-	8063	3	120	9	N	109	185	1	1	8	55
02	7440	X	7440	-0-	-0-	-0-	7374	3	66	9	N	60					115
03	8432	X	8107	-0-	-325	-0-	8032	3	75	9	N	68	1	8			182

HAYES, CLAUDE UNIT WELL #: 3 RRCID -> 206337 COMPL. DATE 11/11/2004 TOTAL DEPTH 6970 PERF. 6833 - 6867

10	24826	X	6900	-0-	-17926	-0-	6861	3	39	9	N	35	1	1	3	8	182
11	5647	X	5647	-0-	-0-	-0-	5600	3	47	9	N	43	183	1			42
12	7006	X	3267	-0-	-3739	-0-	3235	3	32	9	N	29	1	8			70
01	7283	X	7283	-0-	-0-	-0-	7192	3	91	9	N	83	1	8			152
02	6328	X	5894	-0-	-434	-0-	5844	3	50	9	N	45	165	1	1	8	31
03	6913	X	6727	-0-	-186	-0-	6651	3	76	9	N	69	1	8			99

HARRISON, P.D. ET AL WELL #: 10 RRCID -> 206901 COMPL. DATE 11/23/2004 TOTAL DEPTH 7035 PERF. 6988 - 7025

10	5828	X	5240	-0-	-588	-0-	5134	3	106	9	N	96					196
11	6095	X	6095	-0-	-0-	-0-	6055	3	40	9	N	36	189	1			43
12	5981	X	5981	-0-	-0-	-0-	5975	3	6	9	N	5	1	8			47
01	6537	X	6537	-0-	-0-	-0-	6498	3	39	9	N	35					82
02	5957	X	5957	-0-	-0-	-0-	5900	3	57	9	N	52					134
*03	6441	X	6441	-0-	-0-	-0-	6353	3	88	9	N	80					214

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION, LLC //CONT.// 835977
THRASHER, S.R. UNIT WELL #: 10 RRCID -> 207189 COMPL. DATE 10/08/2004 TOTAL DEPTH 7035 PERF. 6919 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4666	-0-	-77	-0-	4622	3	44	9	N	40					136
11	4530	X	4451	-0-	-79	-0-	4425	3	26	9	N	24					160
12	4681	X	4575	-0-	-106	-0-	4544	3	31	9	N	28	165	1	1	8	22
01	4650	X	4603	-0-	-47	-0-	4579	3	24	9	N	22					44
02	4200	X	3929	-0-	-271	-0-	3882	3	47	9	N	43					87
03	4650	X	4578	-0-	-72	-0-	4523	3	55	9	N	50	1	8			136

HARRISON, P.D. 'C-1' G.U. WELL #: 3 RRCID -> 264897 COMPL. DATE 04/22/2012 TOTAL DEPTH 8000 PERF. 6828 - 6918

10	0	W	2913	-0-	2913	19991	2861	3	52	9	Y	47	87	1			14
11	22871	X	2880	-0-	-19991	-0-	2808	3	72	9	Y	65					79
12	2946	X	2946	-0-	-0-	-0-	2902	3	44	9	Y	40					119
01	2889	X	2889	-0-	-0-	-0-	2833	3	56	9	Y	51	119	1			51
02	2318	X	2318	-0-	-0-	-0-	2244	3	74	9	Y	67	1	8			117
*03	2688	X	2688	-0-	-0-	-0-	2641	3	47	9	Y	43	118	1			42

XTO ENERGY INC. 945936
WSCGU (HORTON-DICKSON) WELL #: 505 RRCID -> 016913 COMPL. DATE 10/18/1952 TOTAL DEPTH 7300 PERF. 6727 - 6747

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU7 (HORTON-DICKSON -6) WELL #: 6 RRCID -> 016914 COMPL. DATE 10/05/1953 TOTAL DEPTH 7319 PERF. 6627 - 6642

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 101 RRCID -> 016917 COMPL. DATE 03/19/1985 TOTAL DEPTH 10284 PERF. 6646 - 6785

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 501 RRCID -> 081756 COMPL. DATE 02/19/1979 TOTAL DEPTH 7567 PERF. 6594 - 6648

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSCGU (HORTON-DICKSON) WELL #: 510 RRCID -> 178103 COMPL. DATE 05/09/2000 TOTAL DEPTH 8804 PERF. 6749 - 6767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 536 RRCID -> 192239 COMPL. DATE 10/30/2002 TOTAL DEPTH 7428 PERF. 6640 - 6761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSCGU (KELLY) WELL #: 201 RRCID -> 192242 COMPL. DATE 11/13/2002 TOTAL DEPTH 8243 PERF. 6627 - 6632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 516 RRCID -> 193415 COMPL. DATE 02/13/2003 TOTAL DEPTH 10540 PERF. 6756 - 6761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSGU11 (GRAY-7) WELL #: 8 RRCID -> 196640 COMPL. DATE 07/16/2003 TOTAL DEPTH 7472 PERF. 6676 - 6795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 542 RRCID -> 206994 COMPL. DATE 11/12/2004 TOTAL DEPTH 7486 PERF. 6756 - 6777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. 106406
TAYLOR-ANNE WELL #: 1 RRCID -> 175476 COMPL. DATE 11/15/1999 TOTAL DEPTH 9111 PERF. 7394 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155

TAYLOR-ANNE "A" WELL #: 2 RRCID -> 178357 COMPL. DATE 05/25/2000 TOTAL DEPTH 8870 PERF. 7440 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3313	X	3313	-0-	-0-	-0-	3223	2	90	9	N	82					263
11	3690	X	3499	-0-	-191	-0-	3205	2	294	9	N	267	341	1	3	8	186
12	3999	X	3889	-0-	-110	-0-	3808	2	81	9	N	74	160	1			100
01	4050	X	4050	-0-	-0-	-0-	3788	2	262	9	N	238	318	1			20
02	3612	X	3201	-0-	-411	-0-	3146	2	55	9	N	50					70
03	3875	X	3589	-0-	-286	-0-	3557	2	32	9	N	29	3	8			96

TAYLOR-ANNE "A" WELL #: 4 RRCID -> 197647 COMPL. DATE 07/15/2003 TOTAL DEPTH 10605 PERF. 7592 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
SHEAD, H. P. WELL #: 1 RRCID -> 043038 COMPL. DATE 11/29/1967 TOTAL DEPTH 9022 PERF. 8806 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4375	X	4375	-0-	-0-	-0-	439 61	1 9	3875	2	N	55					202
11	3937	X	3937	-0-	-0-	-0-	432 62	1 9	3443	2	N	56	195	1			63
12	4046	X	4046	-0-	-0-	-0-	374 74	1 9	3598	2	N	67					130
01	2881	X	2881	-0-	-0-	-0-	317 48	1 9	2516	2	N	44					174
02	3119	X	3119	-0-	-0-	-0-	280 29	1 9	2810	2	N	26					200
*03	4231	X	4231	-0-	-0-	-0-	426 21	1 9	3784	2	N	19	184	1			35

COOK EXPLORATION CO. 174337
FLEWELLEN GAS UNIT WELL #: 6 RRCID -> 176975 COMPL. DATE 02/09/2000 TOTAL DEPTH 10792 PERF. 7587 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	281					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	281					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	281					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	281					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	281					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	281					N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
DORFMAN PRODUCTION COMPANY 223490
HAYES, C. WELL #: 3 RRCID -> 103064 COMPL. DATE 10/01/1982 TOTAL DEPTH 9500 PERF. 7500 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	614	-0-	-37	-0-	30	1	584	2	N	-0-					100
11	660	N	502	-0-	-158	-0-	24	1	467	2	N	10					110
							11	9									
12	620	N	519	-0-	-101	-0-	26	1	493	2	N	-0-					110
01	1255	N	1255	-0-	-0-	-0-	62	1	1193	2	N	-0-					110
*02	1448	N	1448	-0-	-0-	-0-	42	1	1406	2	N	-0-					110
03	527	N	444	-0-	-83	-0-	22	1	422	2	N	-0-					110

STEVENS, W. M. WELL #: 3 RRCID -> 109589 COMPL. DATE 02/24/1984 TOTAL DEPTH 7645 PERF. 7444 - 7491

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

THRASHER WELL #: 4 RRCID -> 115385 COMPL. DATE 01/16/1985 TOTAL DEPTH 9088 PERF. 7553 - 7655

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3313	X	3313	-0-	-0-	-0-	97	1	3183	2	N	30					168
							33	9									
11	3406	X	3406	-0-	-0-	-0-	99	1	3274	2	N	30					198
							33	9									
12	3670	X	3670	-0-	-0-	-0-	107	1	3539	2	N	22	151	1			69
							24	9									
01	3534	X	3121	-0-	-413	-0-	91	1	2990	2	N	36					105
							40	9									
*02	3309	X	3309	-0-	-0-	-0-	96	1	3135	2	N	71					176
							78	9									
03	3658	X	3481	-0-	-177	-0-	102	1	3368	2	N	10					186
							11	9									

HAYES, CLAUDE WELL #: 2 RRCID -> 138171 COMPL. DATE 11/08/1990 TOTAL DEPTH 9500 PERF. 7654 - 7666

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1874	-0-	-48	-0-	92	1	1773	2	N	8					80
							9	9									
11	1920	N	1496	-0-	-424	-0-	74	1	1419	2	N	3					83
							3	9									
12	1860	N	1575	-0-	-285	-0-	78	1	1497	2	N	-0-					83
01	1860	N	413	-0-	-1447	-0-	20	1	393	2	N	-0-					83
02	1400	N	1153	-0-	-247	-0-	56	1	1097	2	N	-0-					83
03	1581	N	1347	-0-	-234	-0-	66	1	1281	2	N	-0-					83

EXCO/HGI JV ASSETS, LLC 256928
MURPHY WELL #: 1 RRCID -> 094989 COMPL. DATE 04/03/1981 TOTAL DEPTH 7960 PERF. 7577 - 7677

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION 275740
MEADOWS, PUGH WELL #: 1 RRCID -> 046909 COMPL. DATE 07/18/1969 TOTAL DEPTH 9626 PERF. 7631 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	45	-0-	-792	-0-	45	2			N	-0-					82
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					82
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					82
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					82
02	252	N	252	-0-	-0-	-0-	146	2	106	9	N	96					178
*03	301	N	301	-0-	-0-	-0-	229	2	72	9	N	65	186	1			57

BODENHEIM, G. A. WELL #: 4 RRCID -> 058501 COMPL. DATE 05/11/1989 TOTAL DEPTH 8860 PERF. 7509 - 7758

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCWHORTER, E. O. WELL #: 4 RRCID -> 058502 COMPL. DATE 12/18/1991 TOTAL DEPTH 8935 PERF. 7530 - 8848

10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	540	N	-0-	-0-	-540	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37

MCWHORTER, E.O. WELL #: 1 RRCID -> 063589 COMPL. DATE 06/11/1997 TOTAL DEPTH 8920 PERF. 7672 - 8821

10	3751	X	3585	-0-	-166	-0-	3575	2	10	9	N	9	1	8			76
11	3630	X	3418	-0-	-212	-0-	3407	2	11	9	N	10	3	8			83
12	3782	X	3491	-0-	-291	-0-	3476	2	15	9	N	14	77	1			20
01	3782	X	3687	-0-	-95	-0-	3672	2	15	9	N	14	2	8			32
02	3686	X	3686	-0-	-0-	-0-	3658	2	28	9	N	25					57
03	3596	X	3456	-0-	-140	-0-	3443	2	13	9	N	12					69

STEVENS GAS UNIT WELL #: 3 RRCID -> 070977 COMPL. DATE 01/12/1977 TOTAL DEPTH 14316 PERF. 7500 - 7544

10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-	66	1			39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

HAIRGROVE WELL #: 1 RRCID -> 127602 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 6766 - 6774

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BODENHEIM, G.A. WELL #: 3 RRCID -> 131441 COMPL. DATE 01/14/1992 TOTAL DEPTH 9000 PERF. 7520 - 7647

10	1178	N	713	-0-	-465	-0-	711	2	2	9	N	2					35
11	720	N	445	-0-	-275	-0-	444	2	1	9	N	1					36
12	930	N	455	-0-	-475	-0-	454	2	1	9	N	1					37
01	713	N	571	-0-	-142	-0-	569	2	2	9	N	2					39
02	858	N	858	-0-	-0-	-0-	854	2	4	9	N	4					43
*03	1574	N	1574	-0-	-0-	-0-	1562	2	12	9	N	11					54

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
LAWRENCE, H.M. JR. ETAL GAS UNIT WELL #: 1 RRCID -> 131561 COMPL. DATE 06/16/1989 TOTAL DEPTH 9002 PERF. 8390 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BODENHEIM, G.A. WELL #: 5 RRCID -> 132450 COMPL. DATE 10/05/1999 TOTAL DEPTH 9000 PERF. 7902 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
01	14B DENY		-0-	-0-	-0-	-0-					N	1	1	8			1
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1

JONES ESTATE WELL #: 1A RRCID -> 134504 COMPL. DATE 04/16/1990 TOTAL DEPTH 9008 PERF. 7552 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					20
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					20
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					20
01	310	N	283	-0-	-27	-0-	283	2			N	-0-					20
02	280	N	-0-	-0-	-280	-0-					N	-0-					20
03	310	N	97	-0-	-213	-0-	97	2			N	-0-					20

THRASHER WELL #: 1 RRCID -> 134518 COMPL. DATE 04/18/1990 TOTAL DEPTH 9107 PERF. 7590 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1965	-0-	-81	-0-	1962	2	3	9	N	3	1	8			47
11	2849	X	2849	-0-	-0-	-0-	2837	2	12	9	N	11	3	8			55
12	3067	X	3067	-0-	-0-	-0-	3060	2	7	9	N	6					61
01	2246	X	2246	-0-	-0-	-0-	2243	2	3	9	N	3	1	8			63
02	2647	N	2647	-0-	-0-	-0-	2632	2	15	9	N	14					77
*03	2890	N	2890	-0-	-0-	-0-	2862	2	28	9	N	25					102

TOLER WELL #: 1 RRCID -> 135706 COMPL. DATE 06/04/1990 TOTAL DEPTH 8007 PERF. 6778 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WICKHAM PACKING CO. WELL #: A 2 RRCID -> 140145 COMPL. DATE 07/07/1992 TOTAL DEPTH 9100 PERF. 7387 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	550	2	7	9	N	6					103
11	750	N	509	-0-	-241	-0-	505	2	4	9	N	4					107
12	682	N	507	-0-	-175	-0-	492	2	15	9	N	14	112	1			9
01	558	N	516	-0-	-42	-0-	510	2	6	9	N	5	1	8			13
02	476	N	293	-0-	-183	-0-	283	2	10	9	N	9					22
*03	1080	N	1080	-0-	-0-	-0-	1054	2	26	9	N	24					46

MCWHORTER, E. O. WELL #: 5 RRCID -> 140769 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7503 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2844	X	2844	-0-	-0-	-0-	2832	2	12	9	N	11					117
11	2968	X	2968	-0-	-0-	-0-	2954	2	14	9	N	13	4	8			126
12	3081	X	3081	-0-	-0-	-0-	3062	2	19	9	N	17	91	1			52
01	3182	X	3182	-0-	-0-	-0-	3163	2	19	9	N	17	3	8			66
02	2343	X	2343	-0-	-0-	-0-	2333	2	10	9	N	9					75
*03	2844	X	2844	-0-	-0-	-0-	2827	2	17	9	N	15					90

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
MCWHORTER, E.O. WELL #: 6 RRCID -> 143381 COMPL. DATE 05/14/1997 TOTAL DEPTH 9100 PERF. 7449 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	3978					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3978					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	3978					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	3978					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	3978					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	3978					N	-0-					-0-

STEVENS GAS UNIT WELL #: 4 RRCID -> 145194 COMPL. DATE 03/25/1993 TOTAL DEPTH 8000 PERF. 7404 - 7552

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		437	-0-	437	437	55	1	382	2	N	-0-					-0-
01	14B DENY		1112	-0-	1112	1549	113	1	977	2	N	20	4	8			16
							22	9									
02	2581	X	1032	-0-	-1549	-0-	105	1	855	2	N	65					81
							72	9									
*03	148	X	148	-0-	-0-	-0-	108	1	40	9	N	36	1	8			116

TOLAR WELL #: 4 RRCID -> 151190 COMPL. DATE 05/01/1998 TOTAL DEPTH 10725 PERF. 7448 - 10560

10	73	N	73	-0-	-0-	-0-	16	1	57	2	N	-0-					14
11	180	N	70	-0-	-110	-0-	14	1	56	2	N	-0-					14
12	1551	N	1551	-0-	-0-	-0-	120	1	1361	2	N	64					78
							70	9									
01	1832	N	1832	-0-	-0-	-0-	102	1	1643	2	N	79	1	8			156
							87	9									
02	2800	N	2806	-0-	6	6	165	1	2604	2	N	34	162	1			28
							37	9									
*03	1250	N	1244	-0-	-6	-0-	91	1	1149	2	N	4					32
							4	9									

MCWHORTER WELL #: 1 RRCID -> 152328 COMPL. DATE 01/01/1997 TOTAL DEPTH 10705 PERF. 7762 - 10560

10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					20
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					20
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					20
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					20
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					20
03	403	N	79	-0-	-324	-0-	79	2			N	-0-					20

BODENHEIM, G.A. WELL #: 7-C RRCID -> 152921 COMPL. DATE 11/15/1994 TOTAL DEPTH 10730 PERF. 7621 - 7700

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BODENHEIM, G.A. WELL #: 11 RRCID -> 153415 COMPL. DATE 12/21/1999 TOTAL DEPTH 9300 PERF. 7714 - 8930

10	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					266
11	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					266
12	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					266
01	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					266
02	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					266
*03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					266

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740

BODENHEIM, G. A. WELL #: 8-C RRCID -> 154770 COMPL. DATE 11/16/1994 TOTAL DEPTH 10908 PERF. 7677 - 7844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BODENHEIM, G. A. WELL #: 9-C RRCID -> 154898 COMPL. DATE 02/16/1997 TOTAL DEPTH 10900 PERF. 8009 - 8385

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BODENHEIM, G. A. WELL #: 10 RRCID -> 160755 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 7456 - 7698

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, PUGH GAS UNIT WELL #: 2 RRCID -> 160936 COMPL. DATE N/A TOTAL DEPTH 10835 PERF. 7581 - 9226

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWRENCE, H.M. JR. ETAL GAS UNIT WELL #: 12 C RRCID -> 171603 COMPL. DATE 10/31/1998 TOTAL DEPTH 10660 PERF. 7484 - 7740

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, PUGH GAS UNIT WELL #: 3 RRCID -> 190987 COMPL. DATE 01/25/1992 TOTAL DEPTH 10885 PERF. N/A

10	3317 X	2477	-0-	-840	-0-	2342	2	135	9	Y	123					184
11	3019 X	3019	-0-	-0-	-0-	2919	2	100	9	Y	91	180	1	1	8	94
12	3262 X	3262	-0-	-0-	-0-	3122	2	140	9	Y	127	182	1			39
*01	3290 X	3290	-0-	-0-	-0-	3041	2	249	9	Y	226	181	1			84
*02	2957 X	2957	-0-	-0-	-0-	2723	2	234	9	Y	213	176	1			121
*03	3175 X	3175	-0-	-0-	-0-	2937	2	238	9	Y	216	181	1			156

LAWRENCE-CHEVRON GAS UNIT WELL #: 14 RRCID -> 193778 COMPL. DATE 12/08/2002 TOTAL DEPTH 10840 PERF. 7954 - 9690

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
LAWRENCE-CHEVRON GAS UNITT WELL #: 16 RRCID -> 195132 COMPL. DATE 03/16/2003 TOTAL DEPTH 10660 PERF. 9014 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTUNE RESOURCES LLC 278755
CULVER, G. W. WELL #: B 1 RRCID -> 141993 COMPL. DATE 05/21/1992 TOTAL DEPTH 8000 PERF. 7398 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	1373	2	13	9	Y	12					190
11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					190
12	995	N	995	-0-	-0-	-0-	973	2	22	9	Y	20					210
01	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					210
*02	1316	N	377	-0-	-939	-0-	377	2			Y	-0-					210
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, T.G. ET AL WELL #: 1 RRCID -> 254926 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF. 8016 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FLEWELLEN WELL #: 1UT RRCID -> 089803 COMPL. DATE 08/12/1990 TOTAL DEPTH 10736 PERF. 7520 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUSTANG DRILLING, INC. 596917
NORRIS ESTATE WELL #: 3 RRCID -> 150393 COMPL. DATE N/A TOTAL DEPTH 7828 PERF. 7488 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	17	-0-	-138	-0-	16	2	1	9	N	1					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	31	N	-0-	-0-	-31	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	1					23

NORRIS ESTATE WELL #: 4 RRCID -> 162626 COMPL. DATE 01/24/1997 TOTAL DEPTH 10800 PERF. 7486 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	990	-0-	-64	-0-	955	2	35	9	N	32					207
11	1020	N	957	-0-	-63	-0-	922	2	35	9	N	32	1	8			238
12	1054	N	976	-0-	-78	-0-	940	2	36	9	N	33	196	1			75
01	992	N	921	-0-	-71	-0-	886	2	35	9	N	32					107
02	896	N	810	-0-	-86	-0-	779	2	31	9	N	28					135
03	961	N	862	-0-	-99	-0-	826	2	36	9	N	33					168

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. 674342
HENDERSON, C. D. UNIT WELL #: 1 RRCID -> 016984 COMPL. DATE 01/17/1959 TOTAL DEPTH 7759 PERF. 7674 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	61	2	28	9	N	25	78	1			97
11	76	N	76	-0-	-0-	-0-	50	2	26	9	N	24					121
12	155	N	61	-0-	-94	-0-	38	2	23	9	N	21					142
01	40	N	40	-0-	-0-	-0-	28	2	12	9	N	11					153
02	44	N	44	-0-	-0-	-0-	34	2	10	9	N	9					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

TUTTLE WELL #: 1 RRCID -> 046260 COMPL. DATE 02/05/2003 TOTAL DEPTH 9300 PERF. 7500 - 8606

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUTTLE, A.J. WELL #: 2 RRCID -> 086771 COMPL. DATE 01/10/1980 TOTAL DEPTH 9400 PERF. 8738 - 8884

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOTT UNIT WELL #: 2R RRCID -> 087938 COMPL. DATE 02/22/1980 TOTAL DEPTH 9110 PERF. 8387 - 8417

10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

JEFFREY UNIT WELL #: 4 RRCID -> 087939 COMPL. DATE 10/00/1993 TOTAL DEPTH 9134 PERF. 7506 - 9021

10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					472
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					472
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					472
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					472
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					472
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					472

HENDERSON, C.D. GAS UNIT WELL #: 2 RRCID -> 124773 COMPL. DATE 05/22/1987 TOTAL DEPTH 9560 PERF. 7711 - 7775

10	2325	X	545	-0-	-1780	-0-	545	2			N	-0-					269
11	2250	X	449	-0-	-1801	-0-	449	2			N	-0-					269
12	2325	X	341	-0-	-1984	-0-	341	2			N	-0-					269
01	2325	X	256	-0-	-2069	-0-	256	2			N	-0-					269
02	1036	X	303	-0-	-733	-0-	303	2			N	-0-					269
03	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					269

MOTT WELL #: 3 RRCID -> 154955 COMPL. DATE 05/20/1995 TOTAL DEPTH 9115 PERF. 8390 - 8721

10	3037	N	3037	-0-	-0-	-0-	2937	2	100	9	N	91	126	1			257
11	2886	N	2886	-0-	-0-	-0-	2788	2	98	9	N	89	131	1			215
12	2941	N	2941	-0-	-0-	-0-	2840	2	101	9	N	92	140	1			167
01	2436	N	2436	-0-	-0-	-0-	2327	2	109	9	N	99					266
02	2800	N	2913	-0-	113	113	2808	2	105	9	N	95					361
03	0	N	NO RPT	-0-	-0-	113					N	NO RPT					361

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. //CONT.// 674342
FISHER, MARVEL WELL #: 2 RRCID -> 207865 COMPL. DATE 10/28/2004 TOTAL DEPTH 10650 PERF. 7342 - 7396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER, MARVEL WELL #: 4 RRCID -> 217933 COMPL. DATE 08/01/2005 TOTAL DEPTH 10650 PERF. 7357 - 7470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER, MARVEL WELL #: 6 RRCID -> 217937 COMPL. DATE 08/15/2005 TOTAL DEPTH 10650 PERF. 7371 - 7522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
LACY, LAWSON WELL #: 1 RRCID -> 091232 COMPL. DATE 12/09/1980 TOTAL DEPTH 10604 PERF. 7437 - 7537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
FLYING LL TRUST WELL #: 1 RRCID -> 247618 COMPL. DATE 03/18/2009 TOTAL DEPTH 12316 PERF. 7650 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OAK OPERATING, LLC 781872
KELLY WELL #: 1 RRCID -> 138478 COMPL. DATE 02/22/1991 TOTAL DEPTH 7820 PERF. 7653 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173 N	173	-0-	-0-	-0-	173	2			N	-0-					51
11	460 N	460	-0-	-0-	-0-	439	2	21	9	N	19					70
12	615 N	615	-0-	-0-	-0-	601	2	14	9	N	13					83
01	673 N	673	-0-	-0-	-0-	650	2	23	9	N	21					104
02	420 N	294	-0-	-126	-0-	294	2			N	-0-					104
03	620 N	596	-0-	-24	-0-	575	2	21	9	N	19					123

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION, LLC 835977
HARRISON, P.D. "E" G.U WELL #: 11 RRCID -> 263525 COMPL. DATE 06/08/2011 TOTAL DEPTH 10734 PERF. 7668 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	557					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	557					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	557					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	557					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	557					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	557					Y	-0-					-0-

XTO ENERGY INC. 945936
WSGU1 (LACY, E. -3) WELL #: 3 RRCID -> 016978 COMPL. DATE 04/24/1999 TOTAL DEPTH 8515 PERF. 7460 - 8425

10	1612	N	775	-0-	-837	-0-	775	3			N	-0-					-0-
11	2560	N	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
12	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
01	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-
02	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
*03	2622	N	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-

WSGU10 (MARTIN -2T) WELL #: 2 RRCID -> 016979 COMPL. DATE 11/21/1994 TOTAL DEPTH 7740 PERF. 7601 - 7649

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WSGU11 (GRAY -1) WELL #: 1 RRCID -> 036889 COMPL. DATE 10/31/1964 TOTAL DEPTH N/A PERF. 7433 - 8724

10	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-
11	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 507 RRCID -> 036890 COMPL. DATE 08/05/1992 TOTAL DEPTH 8798 PERF. 7490 - 8480

10	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
12	2193	N	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
01	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
02	2183	X	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
03	2356	X	1920	-0-	-436	-0-	1920	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 103 RRCID -> 047448 COMPL. DATE 11/01/1969 TOTAL DEPTH 8866 PERF. 7453 - 8788

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 104 RRCID -> 054774 COMPL. DATE 02/07/1973 TOTAL DEPTH 8900 PERF. 7331 - 8729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (KELLY) WELL #: 202 RRCID -> 054775 COMPL. DATE 01/11/1973 TOTAL DEPTH 8910 PERF. 7332 - 8679

10	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
11	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
12	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
01	837	N	149	-0-	-688	-0-	149	3			N	-0-					-0-
02	952	N	43	-0-	-909	-0-	43	3			N	-0-					-0-
03	1054	N	650	-0-	-404	-0-	650	3			N	-0-					-0-

WSGU10 (WALKE -1) WELL #: 4 RRCID -> 055002 COMPL. DATE 11/15/2001 TOTAL DEPTH 8900 PERF. 7362 - 8779

10	3751	X	3428	-0-	-323	-0-	3428	3			N	-0-					-0-
11	3630	X	3360	-0-	-270	-0-	3360	3			N	-0-					-0-
12	3751	X	3426	-0-	-325	-0-	3426	3			N	-0-					-0-
01	3480	X	3480	-0-	-0-	-0-	3480	3			N	-0-					-0-
02	3136	X	3108	-0-	-28	-0-	3108	3			N	-0-					-0-
03	3472	X	3283	-0-	-189	-0-	3283	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 511 RRCID -> 055437 COMPL. DATE 01/25/1973 TOTAL DEPTH 8893 PERF. 7336 - 8393

10	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
11	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
12	2108	N	2002	-0-	-106	-0-	2002	3			N	-0-					-0-
01	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
02	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
03	2015	N	1673	-0-	-342	-0-	1673	3			N	-0-					-0-

WSGU1 (LACY, E. -4) WELL #: 4 RRCID -> 056484 COMPL. DATE 07/17/2007 TOTAL DEPTH 8950 PERF. 7707 - 8651

10	3100	N	3930	-0-	830	1308	3930	3			N	-0-					-0-
11	3000	N	2338	-0-	-662	646	2338	3			N	-0-					-0-
12	3395	X	2749	-0-	-646	-0-	2749	3			N	-0-					-0-
01	3100	X	2775	-0-	-325	-0-	2775	3			N	-0-					-0-
02	2800	X	2241	-0-	-559	-0-	2241	3			N	-0-					-0-
03	3100	X	2000	-0-	-1100	-0-	2000	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -14C) WELL #: 14 RRCID -> 092527 COMPL. DATE 09/29/2002 TOTAL DEPTH 10514 PERF. 8619 - 9409

10	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
12	961	N	837	-0-	-124	-0-	837	3			N	-0-					-0-
01	1023	N	989	-0-	-34	-0-	989	3			N	-0-					-0-
02	812	N	775	-0-	-37	-0-	775	3			N	-0-					-0-
03	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
KELLY, G.A. WELL #: 2 RRCID -> 097660 COMPL. DATE 03/01/1997 TOTAL DEPTH 9066 PERF. 7608 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5677	X	5677	-0-	-0-	-0-	179	1	5498	2	N	-0-					62
11	6018	X	6018	-0-	-0-	-0-	172	1	5846	2	N	-0-					62
12	5022	X	4875	-0-	-147	-0-	136	1	4675	2	N	58					120
							64	9									
01	5696	X	5696	-0-	-0-	-0-	162	1	5534	2	N	-0-					120
02	5628	X	4898	-0-	-730	-0-	141	1	4757	2	N	-0-					120
03	6231	X	4195	-0-	-2036	-0-	119	1	4012	2	N	58					178
							64	9									

HAYES WELL #: 2 RRCID -> 103410 COMPL. DATE 01/15/1998 TOTAL DEPTH 8826 PERF. 7476 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5559	X	5559	-0-	-0-	-0-	162	1	5397	2	N	-0-					32
11	5507	X	5507	-0-	-0-	-0-	158	1	5280	2	N	63					95
							69	9									
12	5042	X	5042	-0-	-0-	-0-	131	1	4911	2	N	-0-					95
01	4147	X	4147	-0-	-0-	-0-	121	1	4026	2	N	-0-					95
02	5253	X	5253	-0-	-0-	-0-	153	1	5100	2	N	-0-					95
*03	5308	X	5308	-0-	-0-	-0-	152	1	5156	2	N	-0-					95

WSCGU (LACY, R.) WELL #: 302 RRCID -> 113764 COMPL. DATE 04/09/2000 TOTAL DEPTH 10550 PERF. 7358 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 515 RRCID -> 114161 COMPL. DATE 09/03/1984 TOTAL DEPTH 10595 PERF. 7338 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2554	-0-	-298	-0-	2554	3			N	-0-					-0-
11	2760	X	2682	-0-	-78	-0-	2682	3			N	-0-					-0-
12	2852	X	2799	-0-	-53	-0-	2799	3			N	-0-					-0-
01	2852	X	2740	-0-	-112	-0-	2740	3			N	-0-					-0-
02	2542	X	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
03	2790	X	2715	-0-	-75	-0-	2715	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 518 RRCID -> 120821 COMPL. DATE 01/22/2005 TOTAL DEPTH 10585 PERF. 7320 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
11	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
12	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
01	2294	X	2171	-0-	-123	-0-	2171	3			N	-0-					-0-
02	2072	X	1983	-0-	-89	-0-	1983	3			N	-0-					-0-
03	2294	X	1991	-0-	-303	-0-	1991	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 517 U RRCID -> 120824 COMPL. DATE 11/17/1993 TOTAL DEPTH 10550 PERF. 7562 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
11	2070	X	-0-	-0-	-2070	-0-					N	-0-					-0-
12	2139	X	-0-	-0-	-2139	-0-					N	-0-					-0-
01	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU4 (SKIPPER -A- 3U) WELL #: 3 RRCID -> 121153 COMPL. DATE N/A TOTAL DEPTH 10590 PERF. 7505 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WSGU11 (GRAY -2U) WELL #: 2 RRCID -> 121165 COMPL. DATE 10/26/2007 TOTAL DEPTH 10571 PERF. 7314 - 7321

10	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-

WSGU10 (WALKE -2) WELL #: 5 RRCID -> 128015 COMPL. DATE 07/10/1988 TOTAL DEPTH 10600 PERF. 8001 - 8584

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 105 RRCID -> 128181 COMPL. DATE 08/05/1988 TOTAL DEPTH 10600 PERF. 7409 - 8731

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

ENSERCH SWD WELL #: 1 RRCID -> 129075 COMPL. DATE N/A TOTAL DEPTH 5000 PERF. 342 - 4780

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYES WELL #: 3 RRCID -> 130605 COMPL. DATE 05/31/2000 TOTAL DEPTH 9000 PERF. 7473 - 8743

10	5538	X	5538	-0-	-0-	-0-	5538	3			Y	-0-					12
11	5684	X	5684	-0-	-0-	-0-	5684	3			Y	-0-					12
12	5656	X	5656	-0-	-0-	-0-	5656	3			Y	-0-					12
01	6563	X	6563	-0-	-0-	-0-	6563	3			Y	-0-					12
02	7486	X	7486	-0-	-0-	-0-	7486	3			Y	-0-					12
*03	6275	X	6275	-0-	-0-	-0-	6275	3			Y	-0-					12

HAYES WELL #: 4 RRCID -> 131179 COMPL. DATE 02/27/1997 TOTAL DEPTH 9000 PERF. 7636 - 8946

10	186	N	185	-0-	-1	-0-	7	1	178	2	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	8	1	229	2	Y	-0-					-0-
12	124	N	98	-0-	-26	-0-	5	1	93	2	Y	-0-					-0-
01	186	N	96	-0-	-90	-0-	5	1	91	2	Y	-0-					-0-
02	224	N	157	-0-	-67	-0-	8	1	149	2	Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU1 (LACY,E. -5) WELL #: 5 RRCID -> 132787 COMPL. DATE 05/27/1999 TOTAL DEPTH 9005 PERF. 7430 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2771	-0-	-50	-0-	2771	3			N	-0-					-0-
11	2730	X	2704	-0-	-26	-0-	2704	3			N	-0-					-0-
12	2982	X	2982	-0-	-0-	-0-	2982	3			N	-0-					-0-
01	2759	N	2667	-0-	-92	-0-	2667	3			N	-0-					-0-
02	2520	N	2357	-0-	-163	-0-	2357	3			N	-0-					-0-
03	2883	N	2593	-0-	-290	-0-	2593	3			N	-0-					-0-

WSGU1 (LACY, E. -7) WELL #: 7 RRCID -> 133061 COMPL. DATE 03/24/2006 TOTAL DEPTH 9400 PERF. 7774 - 8940

10	3088	X	3088	-0-	-0-	-0-	3088	3			N	-0-					-0-
11	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
12	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
01	3131	X	2807	-0-	-324	-0-	2807	3			N	-0-					-0-
02	2828	X	2587	-0-	-241	-0-	2587	3			N	-0-					-0-
03	3193	X	2980	-0-	-213	-0-	2980	3			N	-0-					-0-

WSGU1 (LACY, E -6) WELL #: 6 RRCID -> 135803 COMPL. DATE 06/27/1990 TOTAL DEPTH 9850 PERF. 8010 - 9418

10	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					-0-
11	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
12	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
01	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					-0-
02	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
*03	1870	N	1870	-0-	-0-	-0-	1870	3			N	-0-					-0-

WSGU1 (LACY, E-8) WELL #: 8 RRCID -> 135830 COMPL. DATE 08/22/1990 TOTAL DEPTH 9000 PERF. 7446 - 8602

10	3689	X	3619	-0-	-70	-0-	3619	3			N	-0-					-0-
11	3330	X	3153	-0-	-177	-0-	3153	3			N	-0-					-0-
12	3410	X	2938	-0-	-472	-0-	2938	3			N	-0-					-0-
01	3627	X	2238	-0-	-1389	-0-	2238	3			N	-0-					-0-
02	3276	X	2868	-0-	-408	-0-	2868	3			N	-0-					-0-
03	3627	X	3112	-0-	-515	-0-	3112	3			N	-0-					-0-

WSGU10 (MARTIN -3) WELL #: 3 RRCID -> 136103 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 7472 - 8826

10	3697	X	3697	-0-	-0-	-0-	3697	3			N	-0-					-0-
11	2820	X	2817	-0-	-3	-0-	2817	3			N	-0-					-0-
12	2914	X	2040	-0-	-874	-0-	2040	3			N	-0-					-0-
01	3472	X	2540	-0-	-932	-0-	2540	3			N	-0-					-0-
02	3136	X	2177	-0-	-959	-0-	2177	3			N	-0-					-0-
03	3472	X	2864	-0-	-608	-0-	2864	3			N	-0-					-0-

KELLY, G.A. WELL #: 3 RRCID -> 142015 COMPL. DATE 03/17/1993 TOTAL DEPTH 9150 PERF. 7379 - 8692

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
KELLY, G.A. WELL #: 4 RRCID -> 142589 COMPL. DATE 12/19/1992 TOTAL DEPTH 9150 PERF. 7973 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2358	-0-	-556	-0-	74	1	2284	2	N	-0-					30
11	2878	X	2878	-0-	-0-	-0-	82	1	2796	2	N	-0-					30
12	2818	X	2818	-0-	-0-	-0-	80	1	2738	2	N	-0-					30
01	2449	X	2448	-0-	-1	-0-	70	1	2378	2	N	-0-					30
02	2688	X	2646	-0-	-42	-0-	76	1	2570	2	N	-0-					30
03	2976	X	2944	-0-	-32	-0-	84	1	2838	2	N	20					50
							22	9									

WSGU10 (WALKE -3) WELL #: 6 RRCID -> 144143 COMPL. DATE 10/31/1998 TOTAL DEPTH 9000 PERF. 7354 - 8534

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (KELLY) WELL #: 203 RRCID -> 147283 COMPL. DATE 09/29/1993 TOTAL DEPTH 9100 PERF. 8062 - 8738

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 519 RRCID -> 153607 COMPL. DATE 01/20/2006 TOTAL DEPTH 8916 PERF. 7244 - 8882

10	2542	X	2356	-0-	-186	-0-	2356	3			N	-0-					-0-
11	2670	X	2345	-0-	-325	-0-	2345	3			N	-0-					-0-
12	2759	X	2147	-0-	-612	-0-	2147	3			N	-0-					-0-
01	2759	X	2382	-0-	-377	-0-	2382	3			N	-0-					-0-
02	2199	X	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
03	2418	X	2218	-0-	-200	-0-	2218	3			N	-0-					-0-

DRIGGERS, D.C. GAS UNIT WELL #: 8 C RRCID -> 154326 COMPL. DATE 02/13/1995 TOTAL DEPTH 11173 PERF. 7956 - 8206

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES WELL #: 6 RRCID -> 154513 COMPL. DATE 10/15/1996 TOTAL DEPTH 9100 PERF. 0 - 8976

10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					35
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					35
12	496	N	494	-0-	-2	-0-	494	3			N	-0-					35
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					35
02	448	N	370	-0-	-78	-0-	370	3			N	-0-					35
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					35

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAYES WELL #: 5 RRCID -> 156011 COMPL. DATE 10/06/1996 TOTAL DEPTH 9285 PERF. 7630 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3020	X	3020	-0-	-0-	-0-	3020	3			N	-0-					64
11	3197	X	3197	-0-	-0-	-0-	3138	3	59	9	N	54					118
12	3199	X	3199	-0-	-0-	-0-	3199	3			N	-0-					118
01	3336	X	3336	-0-	-0-	-0-	3301	3	35	9	N	32					150
02	2786	X	2786	-0-	-0-	-0-	2786	3			N	-0-					150
*03	3660	X	3660	-0-	-0-	-0-	3564	3	96	9	N	87	177	1			60

HAYES WELL #: 7 RRCID -> 156393 COMPL. DATE 12/16/1998 TOTAL DEPTH 9377 PERF. 7760 - 7936

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHURST, T. F. EST. WELL #: 3 RRCID -> 157360 COMPL. DATE 01/02/1996 TOTAL DEPTH 10920 PERF. 7617 - 7740

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 512 RRCID -> 160592 COMPL. DATE 02/19/2006 TOTAL DEPTH 8907 PERF. 7470 - 8839

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 520 RRCID -> 160956 COMPL. DATE 03/17/1999 TOTAL DEPTH 10600 PERF. 8166 - 8920

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (LACY, R.) WELL #: 304 RRCID -> 163841 COMPL. DATE 05/12/1997 TOTAL DEPTH 9000 PERF. 7364 - 8800

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRIGGERS, D.C. GAS UNIT WELL #: 5 RRCID -> 166587 COMPL. DATE 10/12/1997 TOTAL DEPTH 10800 PERF. 7496 - 8812

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
DRIGGERS, D.C. GAS UNIT WELL #: 9 C RRCID -> 167342 COMPL. DATE 02/14/1998 TOTAL DEPTH 11135 PERF. 7931 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAR WELL #: 3 RRCID -> 168494 COMPL. DATE 03/14/1998 TOTAL DEPTH 10976 PERF. 7999 - 9346

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAR WELL #: 2 RRCID -> 168567 COMPL. DATE 04/16/1998 TOTAL DEPTH 10982 PERF. 7664 - 9079

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU10 (WALKE, JOHN NO. 4) WELL #: 7 RRCID -> 171501 COMPL. DATE 12/05/1998 TOTAL DEPTH 10650 PERF. 7638 - 8834

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGCU (LACY, R.) WELL #: 303 RRCID -> 171865 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 7672 - 8888

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAR WELL #: 1 RRCID -> 173153 COMPL. DATE 03/16/1999 TOTAL DEPTH 10958 PERF. 9054 - 9089

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 106 RRCID -> 173273 COMPL. DATE 03/14/1999 TOTAL DEPTH 10680 PERF. 7940 - 9041

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 107 RRCID -> 174351 COMPL. DATE 08/21/1999 TOTAL DEPTH 11800 PERF. 7579 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU1 (LACY, E. -9) WELL #: 9 RRCID -> 174507 COMPL. DATE 09/03/1999 TOTAL DEPTH 10780 PERF. 7440 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU7 (HORTON-DICKSON -23) WELL #: 23 RRCID -> 174608 COMPL. DATE 09/10/1999 TOTAL DEPTH 10641 PERF. 8830 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	29821					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	29821					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	29821					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	29821					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	29821					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	29821					N	NO RPT					-0-

WSGU11 (GRAY -3) WELL #: 4 RRCID -> 174891 COMPL. DATE 08/18/1999 TOTAL DEPTH 10655 PERF. 7357 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON -21) WELL #: 521 RRCID -> 174987 COMPL. DATE 10/07/1999 TOTAL DEPTH 10595 PERF. 7386 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU7 (HORTON-DICKSON B-1) WELL #: 1 RRCID -> 175235 COMPL. DATE 10/21/1999 TOTAL DEPTH 10650 PERF. 7364 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 522 RRCID -> 175678 COMPL. DATE 09/14/1999 TOTAL DEPTH 10650 PERF. 8682 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON, N.) WELL #: 402 RRCID -> 176102 COMPL. DATE 11/24/1999 TOTAL DEPTH 10740 PERF. 7468 - 8951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU10 (WALKE-5) WELL #: 8 RRCID -> 176432 COMPL. DATE 11/23/1999 TOTAL DEPTH 10715 PERF. 7412 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU11 (GRAY -4) WELL #: 5 RRCID -> 177531 COMPL. DATE 02/17/2000 TOTAL DEPTH 10700 PERF. 7360 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 526 RRCID -> 177821 COMPL. DATE 05/02/2000 TOTAL DEPTH 10650 PERF. 7356 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON, N.) WELL #: 401 RRCID -> 178265 COMPL. DATE 05/24/2000 TOTAL DEPTH 10600 PERF. 7477 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU1 (LACY, E. -11) WELL #: 11 RRCID -> 178658 COMPL. DATE 04/29/2000 TOTAL DEPTH 10862 PERF. 7577 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (LACY, R.) WELL #: 305 RRCID -> 179136 COMPL. DATE 08/30/2000 TOTAL DEPTH 10837 PERF. 7413 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 109 RRCID -> 179378 COMPL. DATE 09/09/2000 TOTAL DEPTH 10700 PERF. 7482 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU10 (WALKE-6) WELL #: 9 RRCID -> 179587 COMPL. DATE 08/11/2000 TOTAL DEPTH 10860 PERF. 7549 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHURST, T. F. EST. WELL #: 5 RRCID -> 179749 COMPL. DATE 03/29/2000 TOTAL DEPTH 10920 PERF. 7740 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	-0-	-0-	-1674	-0-					N	-0-					65
11	1620	X	782	-0-	-838	-0-	24	1	758	2	N	-0-					65
12	1842	N	1842	-0-	-0-	-0-	56	1	1786	2	N	-0-					65
01	928	N	928	-0-	-0-	-0-	28	1	896	2	N	4	4	1			65
							4	9									
02	859	N	859	-0-	-0-	-0-	25	1	834	2	N	-0-					65
03	1829	N	1608	-0-	-221	-0-	43	1	1411	2	N	140					205
							154	9									

WSGU10 (WALKE -7) WELL #: 10 RRCID -> 180058 COMPL. DATE 10/11/2000 TOTAL DEPTH 10715 PERF. 7445 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU10 (WALKE -8) WELL #: 11 RRCID -> 180836 COMPL. DATE 11/25/2000 TOTAL DEPTH 10620 PERF. 7352 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU11 (GRAY-5) WELL #: 6 RRCID -> 180895 COMPL. DATE 11/02/2000 TOTAL DEPTH 10650 PERF. 7333 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 528 RRCID -> 181094 COMPL. DATE 12/13/2000 TOTAL DEPTH 10640 PERF. 7442 - 8701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU1 (LACY, E. -10) WELL #: 10 RRCID -> 181361 COMPL. DATE 02/06/2001 TOTAL DEPTH 10705 PERF. 7412 - 8980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (ROBERTSON) WELL #: 108 RRCID -> 181405 COMPL. DATE 03/26/2000 TOTAL DEPTH 10730 PERF. 7484 - 8989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU7 (HORTON-DICKSON -27) WELL #: 27 RRCID -> 181515 COMPL. DATE 01/27/2001 TOTAL DEPTH 10620 PERF. 7339 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 530 RRCID -> 181825 COMPL. DATE 03/03/2001 TOTAL DEPTH 10670 PERF. 7319 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (ROBERTSON) WELL #: 110 RRCID -> 181909 COMPL. DATE 02/26/2001 TOTAL DEPTH 10680 PERF. 7618 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (ROBERTSON) WELL #: 111 RRCID -> 183345 COMPL. DATE 04/28/2001 TOTAL DEPTH 10635 PERF. 7387 - 8913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSGU1 (LACY, E. -12) WELL #: 12 RRCID -> 183514 COMPL. DATE 06/26/2001 TOTAL DEPTH 10708 PERF. 7584 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU4 (SKIPPER -A- 4) WELL #: 4 RRCID -> 183765 COMPL. DATE 06/08/2001 TOTAL DEPTH 10715 PERF. 7956 - 8501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 529 RRCID -> 183796 COMPL. DATE 07/11/2001 TOTAL DEPTH 10610 PERF. 7483 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU1 (LACY, E. -14) WELL #: 14 RRCID -> 185411 COMPL. DATE 09/02/2001 TOTAL DEPTH 10926 PERF. 8445 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 524 RRCID -> 185672 COMPL. DATE 09/08/2001 TOTAL DEPTH 10695 PERF. 7385 - 8818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU11 (GRAY -6) WELL #: 7 RRCID -> 185913 COMPL. DATE 09/08/2001 TOTAL DEPTH 10670 PERF. 7361 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU7 (HORTON-DICKSON -31) WELL #: 31 RRCID -> 186932 COMPL. DATE 11/01/2001 TOTAL DEPTH 10680 PERF. 7385 - 8961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSCGU (KELLY) WELL #: 205 RRCID -> 186940 COMPL. DATE 10/24/2001 TOTAL DEPTH 10600 PERF. 7329 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU1 (LACY, E. -13) WELL #: 13 RRCID -> 187060 COMPL. DATE 09/15/2001 TOTAL DEPTH 10775 PERF. 8154 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (KELLY) WELL #: 204 RRCID -> 187409 COMPL. DATE 01/20/2002 TOTAL DEPTH 10610 PERF. 7423 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYES WELL #: 1 RRCID -> 188148 COMPL. DATE 09/13/1991 TOTAL DEPTH 9550 PERF. 7362 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	103	-0-	-52	-0-	3	1	100	2	N	-0-					28
11	150	N	80	-0-	-70	-0-	8	2	72	9	N	65					93
12	188	N	188	-0-	-0-	-0-	3	1	102	2	N	75					168
							83	9									
01	93	N	-0-	-0-	-93	-0-					N	50	183	1			35
02	84	N	-0-	-0-	-84	-0-					N	45					80
03	155	N	-0-	-0-	-155	-0-					N	-0-					80

WSCGU (ROBERTSON) WELL #: 112 RRCID -> 188245 COMPL. DATE 03/13/2002 TOTAL DEPTH 10740 PERF. 7547 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU7 (HORTON-DICKSON -32) WELL #: 32 RRCID -> 188694 COMPL. DATE 01/14/2002 TOTAL DEPTH 10682 PERF. 7436 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (LACY, R.) WELL #: 306 RRCID -> 190994 COMPL. DATE 07/31/2002 TOTAL DEPTH 10665 PERF. 7404 - 10556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE TREE I.S.D. WELL #: 6 RRCID -> 191582 COMPL. DATE 08/31/2002 TOTAL DEPTH 10765 PERF. 7535 - 9027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE TREE I.S.D. WELL #: 5 RRCID -> 191591 COMPL. DATE 10/22/2002 TOTAL DEPTH 10670 PERF. 7381 - 8139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAMBY HEIRS GU 1 WELL #: 4 RRCID -> 191946 COMPL. DATE 05/20/2000 TOTAL DEPTH 10950 PERF. 7769 - 7773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 525 RRCID -> 192626 COMPL. DATE 09/29/2002 TOTAL DEPTH 10650 PERF. 7441 - 8692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 535 RRCID -> 192912 COMPL. DATE 10/24/2002 TOTAL DEPTH 10625 PERF. 7326 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU4 (SKIPPER -A- 6) WELL #: 6 T RRCID -> 192914 COMPL. DATE 12/22/2002 TOTAL DEPTH 10650 PERF. 7348 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSGU7 (HORTON-DICKSON -37) WELL #: 37 RRCID -> 193417 COMPL. DATE 11/22/2002 TOTAL DEPTH 10650 PERF. 7404 - 8473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU4 (SKIPPER -A- 5) WELL #: 5 RRCID -> 196942 COMPL. DATE 08/09/2003 TOTAL DEPTH 10690 PERF. 7461 - 9357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 538 RRCID -> 197480 COMPL. DATE 09/13/2003 TOTAL DEPTH 10650 PERF. 7372 - 8906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (KELLY) WELL #: 206 RRCID -> 197989 COMPL. DATE 10/09/2003 TOTAL DEPTH 10600 PERF. 7317 - 8747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKIPPER UNIT WELL #: 1 RRCID -> 201343 COMPL. DATE 03/20/2009 TOTAL DEPTH 8942 PERF. 7284 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 540 RRCID -> 203641 COMPL. DATE 07/15/2004 TOTAL DEPTH 10635 PERF. 7354 - 8904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE TREE I.S.D. WELL #: 7 RRCID -> 204823 COMPL. DATE 08/12/2004 TOTAL DEPTH 10645 PERF. 7373 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSCGU (HORTON-DICKSON) WELL #: 539 RRCID -> 206233 COMPL. DATE 09/30/2004 TOTAL DEPTH 10650 PERF. 7391 - 8886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU7 (HORTON-DICKSON-34) WELL #: 34 RRCID -> 206360 COMPL. DATE 11/16/2004 TOTAL DEPTH 10640 PERF. 7331 - 9342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE TREE I.S.D. WELL #: 9 RRCID -> 206887 COMPL. DATE 02/11/2010 TOTAL DEPTH 10810 PERF. 7498 - 9043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SKIPPER UNIT WELL #: 2 RRCID -> 207218 COMPL. DATE 01/04/2005 TOTAL DEPTH 10886 PERF. 7669 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU11 (GRAY -8) WELL #: 9 RRCID -> 207691 COMPL. DATE 01/12/2005 TOTAL DEPTH 10840 PERF. 7604 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 544 RRCID -> 207882 COMPL. DATE 01/30/2005 TOTAL DEPTH 10732 PERF. 7416 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 541 RRCID -> 208878 COMPL. DATE 10/23/2004 TOTAL DEPTH 10735 PERF. 7450 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
PINE TREE I.S.D. WELL #: 8 RRCID -> 208970 COMPL. DATE 09/02/2004 TOTAL DEPTH 10700 PERF. 7557 - 9449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SKIPPER UNIT WELL #: 3 RRCID -> 211119 COMPL. DATE 04/08/2005 TOTAL DEPTH 10857 PERF. 7426 - 9891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU11 (GRAY -9) WELL #: 10 RRCID -> 219833 COMPL. DATE 04/04/2006 TOTAL DEPTH 10685 PERF. 7363 - 8763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 543 RRCID -> 222062 COMPL. DATE 07/25/2006 TOTAL DEPTH 10665 PERF. 7376 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE TREE I.S.D. WELL #: 10 RRCID -> 222147 COMPL. DATE 07/27/2006 TOTAL DEPTH 10793 PERF. 7499 - 8905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 547 RRCID -> 222314 COMPL. DATE 08/04/2006 TOTAL DEPTH 10754 PERF. 7429 - 8811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU4 (SKIPPER -A- 7) WELL #: 7 RRCID -> 226444 COMPL. DATE 02/21/2007 TOTAL DEPTH 10696 PERF. 7353 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -45) WELL #: 45 RRCID -> 227380 COMPL. DATE 03/15/2007 TOTAL DEPTH 10656 PERF. 7383 - 8127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSGU4 (SKIPPER -A- 8) WELL #: 8 RRCID -> 227455 COMPL. DATE 03/08/2007 TOTAL DEPTH 10710 PERF. 7396 - 8904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYES UNIT WELL #: 9 RRCID -> 241863 COMPL. DATE 04/23/2008 TOTAL DEPTH 10715 PERF. 8678 - 10876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 546 RRCID -> 245586 COMPL. DATE 07/17/2008 TOTAL DEPTH 11717 PERF. 7334 - 9988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYES UNIT WELL #: 11 RRCID -> 257060 COMPL. DATE 03/03/2010 TOTAL DEPTH 10934 PERF. 8129 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYES UNIT WELL #: 12 RRCID -> 258136 COMPL. DATE 03/23/2010 TOTAL DEPTH 10799 PERF. 7657 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SPRINGS (T.PEAK TRANS.) 97752 833 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
CULPEPPER WELL #: 6 RRCID -> 180654 COMPL. DATE 12/06/2000 TOTAL DEPTH 10879 PERF. 9277 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	357	-0-	-170	-0-	357	2			N	-0-					199
11	540	X	-0-	-0-	-540	-0-					N	-0-					199
12	558	X	-0-	-0-	-558	-0-					N	-0-					199
01	558	X	-0-	-0-	-558	-0-					N	-0-					199
02	392	X	-0-	-0-	-392	-0-					N	-0-					199
*03	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					199

DALLAS PRODUCTION, INC. 197690
MACKEY HEIRS WELL #: 9 RRCID -> 199064 COMPL. DATE 09/21/2008 TOTAL DEPTH 10884 PERF. 7626 - 7796

10	5332	X	4841	-0-	-491	-0-	454	1	4331	2	N	51	4	8			164
							56	9									
11	5160	X	4486	-0-	-674	-0-	438	1	4007	2	N	37	178	1	6	8	17
							41	9									
12	5115	X	4437	-0-	-678	-0-	407	1	3969	2	N	55					72
							61	9									
01	5084	X	4535	-0-	-549	-0-	414	1	4060	2	N	55	2	8			125
							61	9									
02	4452	X	3962	-0-	-490	-0-	380	1	3524	2	N	53	8	8			170
							58	9									
03	4836	X	4505	-0-	-331	-0-	427	1	4027	2	N	46	184	1	5	8	27
							51	9									

MACKEY HEIRS WELL #: 3 RRCID -> 262654 COMPL. DATE 06/23/2011 TOTAL DEPTH 9280 PERF. 7890 - 7928

10	2852	X	2542	-0-	-310	-0-	240	1	2169	2	N	121	179	1	8	8	68
							133	9									
11	2760	X	2496	-0-	-264	-0-	241	1	2146	2	N	99	3	8			164
							109	9									
12	2852	X	2713	-0-	-139	-0-	239	1	2345	2	N	117	181	1			100
							129	9									
01	2821	X	2755	-0-	-66	-0-	241	1	2363	2	N	137	5	8			232
							151	9									
02	2548	X	2281	-0-	-267	-0-	214	1	1936	2	N	119	178	1	8	8	165
							131	9									
03	2728	X	2469	-0-	-259	-0-	204	1	2147	2	N	107	190	1	10	8	72
							118	9									

FOREST OIL CORPORATION 275740
LAWRENCE, H.M. JR. ET AL WELL #: 7 RRCID -> 138767 COMPL. DATE 11/27/2004 TOTAL DEPTH 7349 PERF. 2525 - 4842

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (VARGA T. P.) 97752 900 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. 106406
VARGA GAS UNIT WELL #: 1A RRCID -> 107668 COMPL. DATE 09/22/1983 TOTAL DEPTH 8366 PERF. 7748 - 8206

10	3100	N	3011	-0-	-89	4664	2992	2	19	9	Y	17					76
11	3000	N	2441	-0-	-559	4105	2413	2	28	9	Y	25	6	8			95
12	3100	N	2346	-0-	-754	3351	2342	2	4	9	Y	4	4	8			95
01	3100	N	2184	-0-	-916	2435	2171	2	13	9	Y	12	12	8			95
02	2800	N	1792	-0-	-1008	1427	1784	2	8	9	Y	7	1	8			101
*03	3100	N	2164	-0-	-936	491	2151	2	13	9	Y	12	3	8			110

WILLOW SPRINGS (VARGA T. P.) //CONT.// 97752 900 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. //CONT.// 106406
EVANS WELL #: 1 RRCID -> 118934 COMPL. DATE 06/26/1997 TOTAL DEPTH 9250 PERF. 7576 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1201	-0-	-132	-0-	1135	2	66	9	N	60					122
11	1365	X	1365	-0-	-0-	-0-	1311	2	54	9	N	49	4	8			167
12	1770	X	1770	-0-	-0-	-0-	1726	2	44	9	N	40	4	8			203
01	2324	X	2324	-0-	-0-	-0-	2289	2	35	9	N	32	32	8			203
02	2132	X	2132	-0-	-0-	-0-	2074	2	58	9	N	53	4	8			252
*03	2287	X	2287	-0-	-0-	-0-	2268	2	19	9	N	17	191	1	3	8	75

WILLOW SPRINGS, N. (PETTIT) 97754 500 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
DENSON WELL #: 1 RRCID -> 156934 COMPL. DATE 12/01/1995 TOTAL DEPTH 7725 PERF. 7363 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1516	-0-	-3	-0-	1488	2	28	9	N	25	149	1			101
11	1427	N	1427	-0-	-0-	-0-	1397	2	30	9	N	27					128
12	1395	N	1362	-0-	-33	-0-	1342	2	20	9	N	18					146
01	1519	N	1454	-0-	-65	-0-	1407	2	47	9	N	43					189
02	1344	N	1241	-0-	-103	-0-	1213	2	28	9	N	25	147	1			67
*03	1376	N	1376	-0-	-0-	-0-	1346	2	30	9	N	27					94

SHOCO PRODUCTION, L.P. 778198
TUTTLE, A. J. WELL #: 1 T RRCID -> 016953 COMPL. DATE 02/26/1960 TOTAL DEPTH 7443 PERF. 7394 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS, W.(TR. PK.) 97759 500 ASSOCIATED CAPACITY CNTY: GREGG
COTTON VALLEY OPERATIONS, INC. 182062
FENTON, ANNIE WELL #: 1 RRCID -> 124541 COMPL. DATE 01/06/1987 TOTAL DEPTH 7834 PERF. 7670 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					15
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					15
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					15
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					15
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					15
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					15

PEAK ENERGY CORPORATION 647135
JONES, MINNIE WELL #: 1 RRCID -> 161175 COMPL. DATE 09/14/1996 TOTAL DEPTH 8960 PERF. 8583 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	817	-0-	-206	-0-	782	2	35	9	N	32	159	1			30
11	990	X	764	-0-	-226	-0-	733	2	31	9	N	28					58
12	961	X	791	-0-	-170	-0-	752	2	39	9	N	35					93
01	961	X	771	-0-	-190	-0-	725	2	46	9	N	42					135
02	819	X	819	-0-	-0-	-0-	772	2	47	9	N	43	142	1	1	8	35
*03	863	X	863	-0-	-0-	-0-	819	2	44	9	N	40					75

TANOS EXPLORATION, LLC 835977
HARRISON, P. D. "E" GU WELL #: 1 RRCID -> 110479 COMPL. DATE 04/28/1984 TOTAL DEPTH 9381 PERF. 7612 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
11	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
12	3100	N	3859	-0-	759	759	3859	3			Y	-0-					-0-
01	3100	N	3135	-0-	35	794	3124	3	11	9	N	10					10
02	2182	N	1388	-0-	-794	-0-	1388	3			N	-0-					10
03	1364	X	1247	-0-	-117	-0-	1238	3	9	9	N	8	1	8			17

WILLOW SPRINGS, W.(TR. PK.) //CONT.// 97759 500 ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION, LLC //CONT.// 835977
KILLINGSWORTH B WELL #: 4 RRCID -> 135724 COMPL. DATE 05/31/1990 TOTAL DEPTH 8102 PERF. 7678 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2842	-0-	-258	493	2765	3	77	9	Y	70	68	1			7
11	2871	X	2378	-0-	-493	-0-	2326	3	52	9	Y	47	49	1			5
12	2452	X	2452	-0-	-0-	-0-	2384	3	68	9	Y	62	53	1			14
01	3348	X	2564	-0-	-784	-0-	2404	3	160	9	Y	145	114	1			45
02	2996	X	1769	-0-	-1227	-0-	1669	3	100	9	Y	91	103	1			33
03	2852	X	1401	-0-	-1451	-0-	1347	3	54	9	Y	49	1	8			81

HARRISON, P.D. "E" G.U. WELL #: 5 RRCID -> 136331 COMPL. DATE 10/25/1990 TOTAL DEPTH 8100 PERF. 7687 - 7720

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LATHROP, F.K. GAS UNIT WELL #: 4 RRCID -> 263412 COMPL. DATE 11/22/2011 TOTAL DEPTH 10770 PERF. 7700 - 7714

10	2697	X	1958	-0-	-739	-0-	1670	3	288	9	N	262	1	8			374
11	2430	X	1774	-0-	-656	-0-	1628	3	146	9	N	133	369	1			138
12	2356	X	1908	-0-	-448	-0-	1630	3	278	9	N	253	186	1			205
01	2263	X	1953	-0-	-310	-0-	1643	3	310	9	N	282	361	1	3	8	123
02	1768	X	1768	-0-	-0-	-0-	1546	3	222	9	N	202	185	1			140
*03	1975	X	1975	-0-	-0-	-0-	1771	3	204	9	N	185	187	1	1	8	137

WILLOW SPRINGS-MACKEY (TR. PK.) 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
CHINN EXPLORATION COMPANY 149423
MCLENDON, J.A. WELL #: 1 RRCID -> 173670 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 6900 - 7737

10	837	N	794	-0-	-43	-0-	776	2	18	9	N	16					52
11	780	N	768	-0-	-12	-0-	744	2	24	9	N	22	1	8			73
12	786	N	786	-0-	-0-	-0-	763	2	23	9	N	21	1	8			93
01	806	N	787	-0-	-19	-0-	768	2	19	9	N	17	1	8			109
02	728	N	677	-0-	-51	-0-	653	2	24	9	N	22	1	8			130
*03	791	N	791	-0-	-0-	-0-	763	2	28	9	N	25	1	8			154

COOK EXPLORATION CO. 174337
CULPEPPER WELL #: 3 RRCID -> 086669 COMPL. DATE 02/25/1980 TOTAL DEPTH 9186 PERF. 7714 - 7725

10	4340	X	3874	-0-	-466	-0-	3816	2	58	9	N	53	178	1			132
11	4050	X	3750	-0-	-300	-0-	3687	2	63	9	N	57					189
12	4154	X	3871	-0-	-283	-0-	3797	2	74	9	N	67					256
01	3937	X	3650	-0-	-287	-0-	3604	2	46	9	N	42	189	1			109
02	3500	X	3293	-0-	-207	-0-	3240	2	53	9	N	48					157
03	3875	X	3666	-0-	-209	-0-	3602	2	64	9	N	58					215

FLEWELLEN WELL #: 3 RRCID -> 090394 COMPL. DATE 10/16/1980 TOTAL DEPTH 9198 PERF. 7808 - 7834

10	3100	X	2505	-0-	-595	-0-	2477	2	28	9	N	25					200
11	3000	X	2586	-0-	-414	-0-	2547	2	39	9	N	35					235
12	3007	X	2536	-0-	-471	-0-	2507	2	29	9	N	26	184	1			77
01	2976	X	2530	-0-	-446	-0-	2488	2	42	9	N	38					115
02	2492	X	2123	-0-	-369	-0-	2086	2	37	9	N	34					149
03	2666	X	2433	-0-	-233	-0-	2394	2	39	9	N	35					184

WILLOW SPRINGS-MACKEY (TR. PK.) //CONT.// 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
CASTLEBERRY WELL #: 3 RRCID -> 093294 COMPL. DATE 04/22/1981 TOTAL DEPTH 9108 PERF. 7836 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3346	-0-	246	246	3337	2	9	9	N	8					105
11	2975	N	2729	-0-	-246	-0-	2707	2	22	9	N	20					125
12	2124	N	2124	-0-	-0-	-0-	2105	2	19	9	N	17					142
01	2945	X	2769	-0-	-176	-0-	2752	2	17	9	N	15					157
02	2660	X	1788	-0-	-872	-0-	1782	2	6	9	N	5					162
03	2945	X	2593	-0-	-352	-0-	2587	2	6	9	N	5					167

CULPEPPER WELL #: 4 RRCID -> 096872 COMPL. DATE 12/18/1981 TOTAL DEPTH 9108 PERF. 7796 - 8024

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLEWELLEN WELL #: 4 RRCID -> 098005 COMPL. DATE 10/22/1981 TOTAL DEPTH 9182 PERF. 7526 - 7626

10	5838	X	5838	-0-	-0-	-0-	5804	2	34	9	N	31					307
11	2580	X	2214	-0-	-366	-0-	2186	2	28	9	N	25	172	1			160
12	3236	X	3236	-0-	-0-	-0-	3171	2	65	9	N	59					219
01	2666	X	2600	-0-	-66	-0-	2559	2	41	9	N	37	186	1			70
02	2543	X	2543	-0-	-0-	-0-	2502	2	41	9	N	37					107
03	2666	X	1593	-0-	-1073	-0-	1538	2	55	9	N	50					157

CASTEBERRY WELL #: 4 RRCID -> 105463 COMPL. DATE 03/09/1983 TOTAL DEPTH 9190 PERF. 8918 - 9158

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MCGREDE WELL #: 2 RRCID -> 105585 COMPL. DATE 03/29/1983 TOTAL DEPTH 7791 PERF. 7761 - 7777

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENSON WELL #: 4 RRCID -> 152630 COMPL. DATE 11/30/1994 TOTAL DEPTH 8101 PERF. 7808 - 7814

10	1643	X	1259	-0-	-384	-0-	1255	2	4	9	N	4					98
11	1590	X	1227	-0-	-363	-0-	1220	2	7	9	N	6					104
12	2040	X	2040	-0-	-0-	-0-	2028	2	12	9	N	11					115
01	1774	X	1774	-0-	-0-	-0-	1685	2	89	9	N	81	181	1			15
02	1704	X	1704	-0-	-0-	-0-	1665	2	39	9	N	35					50
03	2046	X	1944	-0-	-102	-0-	1909	2	35	9	N	32					82

WILLOW SPRINGS-MACKEY (TR. PK.) //CONT.// 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION 275740
MACKEY, L. L. ESTATE UNIT WELL #: 1 RRCID -> 073382 COMPL. DATE 02/17/1993 TOTAL DEPTH 8013 PERF. 7737 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		LAWRENCE GU			WELL #: 3	RRCID -> 131635	COMPL. DATE 04/30/2003				TOTAL DEPTH 10017		PERF. 7501 - 9083				
10	481	N	481	-0-	-0-	-0-	477	2	4	9	Y	4	5	7			7
11	450	N	396	-0-	-54	-0-	396	2			Y	-0-					7
12	558	N	483	-0-	-75	-0-	462	2	21	9	Y	19					26
01	496	N	144	-0-	-352	-0-	133	2	11	9	Y	10	22	1			14
02	364	N	177	-0-	-187	-0-	177	2			Y	-0-					14
*03	633	N	633	-0-	-0-	-0-	632	2	1	9	Y	1					15

SILVER OAK OPERATING, LLC 781872
MCAFEE, WILLIE WELL #: 1 RRCID -> 110755 COMPL. DATE 07/04/1983 TOTAL DEPTH 8303 PERF. 7755 - 7964

10	1116	N	1037	-0-	-79	-0-	829	2	208	9	N	189	171	1			99
11	1140	N	1084	-0-	-56	-0-	951	2	133	9	N	121	150	1	1	8	69
12	1373	N	1373	-0-	-0-	-0-	1204	2	169	9	N	154					223
01	1302	N	1302	-0-	-0-	-0-	1140	2	162	9	N	147	174	1			196
02	1277	N	1277	-0-	-0-	-0-	1087	2	190	9	N	173	167	1			202
03	1364	N	1328	-0-	-36	-0-	1227	2	101	9	N	92	173	1			121

XTO ENERGY INC. 945936
MELTON, L.L. ESTATE GAS UNIT WELL #: 1 RRCID -> 086182 COMPL. DATE N/A TOTAL DEPTH 9413 PERF. 7710 - 7719

10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINNSBORO (PITTSBURG) 98099 650 ASSOCIATED ONE WELL CNTY: WOOD
CHAPARRAL ENERGY, L.L.C. 144535
CRADDOCK, J. M. WELL #: 1 RRCID -> 090863 COMPL. DATE 04/10/1980 TOTAL DEPTH 9251 PERF. 8570 - 8590

10	0	S	-0-	-0-	-0-	-0-					N	-0-					110
11	0	S	-0-	-0-	-0-	-0-					N	-0-					110
12	0	S	-0-	-0-	-0-	-0-					N	-0-					110
01	0	S	-0-	-0-	-0-	-0-					N	-0-					110
02	0	S	-0-	-0-	-0-	-0-					N	-0-					110
*03	0	S	-0-	-0-	-0-	-0-					N	-0-					110

WINNSBORO (TRAVIS PEAK) 98099 750 ASSOCIATED CAPACITY CNTY: WOOD
CHAPARRAL ENERGY, L.L.C. 144535
GAMBLIN, G.H. WELL #: 1 RRCID -> 078589 COMPL. DATE 09/11/1978 TOTAL DEPTH 8922 PERF. 8880 - 8880

10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINNSBORO (TRAVIS PEAK) //CONT.// 98099 750 ASSOCIATED CAPACITY CNTY: WOOD
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
PETTY, J.F. WELL #: 2 A RRCID -> 078940 COMPL. DATE 09/26/1978 TOTAL DEPTH 10550 PERF. 8633 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

HORNBUCKLE WELL #: 1 A RRCID -> 083770 COMPL. DATE 06/15/1979 TOTAL DEPTH 10650 PERF. 9611 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1078	-0-	-255	-0-	43 1 36 9		999	2	N	33	40	1			257
11	1320	N	1224	-0-	-96	-0-	45 1 31 9		1148	2	N	28					285
12	1085	N	1074	-0-	-11	-0-	36 1 26 9		1012	2	N	24					309
01	1085	N	307	-0-	-778	-0-	49 1 25 9		233	2	N	23					332
02	1148	N	763	-0-	-385	-0-	23 1 40 9		700	2	N	36	26	1			342
*03	992	N	992	-0-	-0-	-0-	26 1 10 9		956	2	N	9	179	1			172

VAUGHN WELL #: 1 RRCID -> 088066 COMPL. DATE 01/15/1986 TOTAL DEPTH 11120 PERF. 8578 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	0	N	-0-	-0-	-0-	-0-					N	-0-					136
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					136

HORNBUCKLE WELL #: A 2 RRCID -> 093299 COMPL. DATE 04/13/1981 TOTAL DEPTH 10512 PERF. 9898 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	430	-0-	-97	-0-	17 1 14 9		399	2	N	13	16	1			242
11	540	N	487	-0-	-53	-0-	18 1 10 9		459	2	N	9					251
12	434	N	425	-0-	-9	-0-	14 1 6 9		405	2	N	5					256
01	434	N	196	-0-	-238	-0-	31 1 21 9		144	2	N	19	179	1			96
02	1040	N	1040	-0-	-0-	-0-	31 1 75 9		934	2	N	68	19	1	1	8	144
*03	1334	N	1334	-0-	-0-	-0-	34 1 24 9		1276	2	N	22	1	8			165

HORNBUCKLE WELL #: A 3 RRCID -> 206054 COMPL. DATE 10/20/2004 TOTAL DEPTH 10860 PERF. 9603 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2528	-0-	-1502	-0-	101 1 86 9		2341	2	N	78	101	1	1	8	83
11	3900	X	2749	-0-	-1151	-0-	101 1 57 9		2591	2	N	52					135
12	3875	X	2279	-0-	-1596	-0-	77 1 31 9		2171	2	N	28	1	8			162
01	3844	X	451	-0-	-3393	-0-	78 1 8 9		365	2	N	7	1	8			168
*02	3603	X	3603	-0-	-0-	-0-	106 1 231 9		3266	2	N	210	258	1	1	8	119
*03	4538	X	4538	-0-	-0-	-0-	116 1 62 9		4360	2	N	56	1	8			174

WISENBAKER, C. MARY (GLEN ROSE) 98262 490 NON-ASSOCIATED ONE WELL CNTY: SMITH
CULVER & CAIN PRODUCTION LLC 194068
LOGGINS, BOB WELL #: 1 RRCID -> 139130 COMPL. DATE 12/16/1991 TOTAL DEPTH 10378 PERF. 8110 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	#	1374	-0-	-2935	-0-	1360	2	14	9	N	13					78
11	4200	#	1329	-0-	-2871	-0-	1327	2	2	9	N	2					80
12	4340	#	1060	-0-	-3280	-0-	1058	2	2	9	N	2					82
01	4340	#	1177	-0-	-3163	-0-	1174	2	3	9	N	3					85
02	1484	#	1046	-0-	-438	-0-	1038	2	8	9	N	7					92
03	1364	#	1026	-0-	-338	-0-	1026	2			N	-0-					92

WOLF CREEK (PETTIT) 98388 500 ASSOCIATED ONE WELL CNTY: ANDERSON
OMEGA ENERGY, LLC 622657
ROBERTSON, BYRDIE WELL #: 1 RRCID -> 183207 COMPL. DATE 04/01/2001 TOTAL DEPTH 10248 PERF. 9862 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	268	R	268	-0-	-0-	-0-	268	3			N	-0-					304
*11	14B2 EXT		397	-0-	397	397	397	3			N	-0-					304
*12	14B2 EXT		266	-0-	266	663	266	3			N	-0-					304
01	14B2 EXT		411	-0-	411	1074	411	3			N	-0-					304
02	14B2 EXT		NO RPT	-0-	-0-	1074					N	NO RPT					304
03	14B2 EXT		NO RPT	-0-	-0-	1074					N	NO RPT					304

WOODLAWN (COTTON VALLEY) 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 3 RRCID -> 062956 COMPL. DATE 03/12/1975 TOTAL DEPTH 9893 PERF. 9669 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2196	-0-	-98	-0-	49 43	1 9	2104	3	Y	39	40	0			2
11	2220	N	2170	-0-	-50	-0-	48 63	1 9	2059	3	Y	57	56	0			3
12	2209	N	2209	-0-	-0-	-0-	50 86	1 9	2073	3	Y	78	78	0			3
01	2356	N	2205	-0-	-151	-0-	49 99	1 9	2057	3	Y	90	90	0			3
02	T. A.		2522	-0-	2522	2522	45 97	1 9	2380	3	Y	88	88	0			3
03	T. A.		2542	-0-	2542	5064	51 152	1 9	2339	3	Y	138	137	0			4

OWENS, T.B. GAS UNIT WELL #: 3 RRCID -> 065741 COMPL. DATE 03/22/1984 TOTAL DEPTH 10100 PERF. 8438 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1085	-0-	-0-	-0-	25	1	1060	3	Y	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	24	1	1028	3	Y	-0-					-0-
12	1637	N	1637	-0-	-0-	-0-	39	1	1598	3	Y	-0-					-0-
01	1813	N	1813	-0-	-0-	-0-	42	1	1771	3	Y	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	23	1	1292	3	Y	-0-					-0-
*03	2394	N	2394	-0-	-0-	-0-	51	1	2343	3	Y	-0-					-0-

SLAUGHTER GAS UNIT -B- WELL #: 2 RRCID -> 067034 COMPL. DATE 06/10/1976 TOTAL DEPTH 10000 PERF. 9694 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
POPE GAS UNIT WELL #: 2 RRCID -> 069243 COMPL. DATE 09/07/1976 TOTAL DEPTH 10000 PERF. 8553 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1350	-0-	-262	-0-	31	1	1319	3	Y	-0-					-0-
11	1350	N	1255	-0-	-95	-0-	29	1	1226	3	Y	-0-					-0-
12	1519	N	1344	-0-	-175	-0-	31	1	1289	3	Y	22	21	0			1
							24	9									
01	1457	N	1398	-0-	-59	-0-	32	1	1340	3	Y	24	24	0			1
							26	9									
02	1552	N	1552	-0-	-0-	-0-	28	1	1498	3	Y	24	24	0			1
							26	9									
*03	2178	N	2178	-0-	-0-	-0-	45	1	2092	3	Y	37	37	0			1
							41	9									

HORDERN GAS UNIT -A- WELL #: 2 RRCID -> 072640 COMPL. DATE 06/07/1977 TOTAL DEPTH 10100 PERF. 9673 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1116	-0-	-155	-0-	25	1	1091	3	Y	-0-					-0-
11	1260	N	441	-0-	-819	-0-	10	1	431	3	Y	-0-					-0-
12	2163	N	2163	-0-	-0-	-0-	46	1	1883	3	Y	213	206	0			7
							234	9									
01	1830	N	1830	-0-	-0-	-0-	36	1	1523	3	Y	246	245	0			8
							271	9									
02	1973	N	1973	-0-	-0-	-0-	32	1	1678	3	Y	239	239	0			8
							263	9									
*03	2286	N	2286	-0-	-0-	-0-	40	1	1832	3	Y	376	374	0			10
							414	9									

LEWIS GAS UNIT -B- WELL #: 2 RRCID -> 073841 COMPL. DATE 08/23/1977 TOTAL DEPTH 10100 PERF. 9717 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0-	-0-	34	1	1383	3	Y	41	41	0			2
							45	9									
11	2184	N	2184	-0-	-0-	-0-	48	1	2068	3	Y	62	61	0			3
							68	9									
12	1333	N	402	-0-	-931	-0-	8	1	300	3	Y	85	85	0			3
							94	9									
01	1943	N	1943	-0-	-0-	-0-	46	1	1789	3	Y	98	98	0			3
							108	9									
02	2780	N	2780	-0-	-0-	-0-	50	1	2624	3	Y	96	96	0			3
							106	9									
*03	2069	N	2069	-0-	-0-	-0-	40	1	1863	3	Y	151	150	0			4
							166	9									

CALDWELL GAS UNIT WELL #: 1 RRCID -> 078850 COMPL. DATE 08/15/1978 TOTAL DEPTH 10110 PERF. 9670 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2377	X	2377	-0-	-0-	-0-	54	1	2302	3	Y	19	19	0			1
							21	9									
11	2430	X	2095	-0-	-335	-0-	47	1	2019	3	Y	26	26	0			1
							29	9									
12	2759	X	2133	-0-	-626	-0-	50	1	2068	3	Y	14	15	0			-0-
							15	9									
01	2759	X	1919	-0-	-840	-0-	44	1	1856	3	Y	17	16	0			1
							19	9									
02	2128	N	2063	-0-	-65	-0-	38	1	2007	3	Y	16	16	0			1
							18	9									
*03	2673	N	2673	-0-	-0-	-0-	56	1	2589	3	Y	25	25	0			1
							28	9									

WOODS, MILTON (DEEP) GAS UNIT WELL #: 2 RRCID -> 082043 COMPL. DATE 01/12/1984 TOTAL DEPTH 10105 PERF. 8602 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRIFFIS, JUBLE D. GAS UNIT WELL #: 1 RRCID -> 082719 COMPL. DATE 03/29/1979 TOTAL DEPTH 10091 PERF. 9729 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINDLEY GAS UNIT "B" WELL #: 2 RRCID -> 083104 COMPL. DATE 07/31/1979 TOTAL DEPTH 9996 PERF. 9631 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPMAN, J.G. "B" GAS UNIT WELL #: 1 RRCID -> 084951 COMPL. DATE 10/29/1979 TOTAL DEPTH 10030 PERF. 9653 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	24	1	1009	3	Y	-0-					-0-
11	810	N	706	-0-	-104	-0-	16	1	690	3	Y	-0-					-0-
12	1271	N	1141	-0-	-130	-0-	27	1	1114	3	Y	-0-					-0-
01	1116	N	975	-0-	-141	-0-	23	1	952	3	Y	-0-					-0-
02	725	N	725	-0-	-0-	-0-	14	1	711	3	Y	-0-					-0-
*03	1891	N	1891	-0-	-0-	-0-	40	1	1851	3	Y	-0-					-0-

MCGEE GAS UNIT -B- WELL #: 1 RRCID -> 094576 COMPL. DATE 03/25/1982 TOTAL DEPTH 10126 PERF. 8570 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	14	1	577	3	Y	23	22	0			1
							25	9									
11	488	N	488	-0-	-0-	-0-	10	1	441	3	Y	34	33	0			2
							37	9									
12	536	N	536	-0-	-0-	-0-	11	1	474	3	Y	46	46	0			2
							51	9									
01	772	N	772	-0-	-0-	-0-	17	1	697	3	Y	53	53	0			2
							58	9									
02	739	N	739	-0-	-0-	-0-	13	1	670	3	Y	51	51	0			2
							56	9									
*03	663	N	663	-0-	-0-	-0-	12	1	563	3	Y	80	80	0			2
							88	9									

HYNSON, CHARLOTTE MORRIS G.U. WELL #: 1 RRCID -> 094990 COMPL. DATE 08/12/1981 TOTAL DEPTH 10056 PERF. 9764 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, FRANK ESTATE DEEP GU WELL #: 1 RRCID -> 095491 COMPL. DATE 09/15/1981 TOTAL DEPTH 10086 PERF. 9621 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2284	-0-	-134	-0-	52	1	2188	3	Y	40	39	0			2
							44	9									
11	2340	X	2176	-0-	-164	-0-	48	1	2065	3	Y	57	56	0			3
							63	9									
12	2387	X	2286	-0-	-101	-0-	53	1	2207	3	Y	24	26	0			1
							26	9									
01	2449	X	2335	-0-	-114	-0-	54	1	2250	3	Y	28	28	0			1
							31	9									
02	2506	N	2506	-0-	-0-	-0-	46	1	2429	3	Y	28	28	0			1
							31	9									
*03	2786	N	2786	-0-	-0-	-0-	58	1	2681	3	Y	43	43	0			1
							47	9									

DAVIS GAS UNIT -F- WELL #: 1 RRCID -> 097947 COMPL. DATE 02/11/1982 TOTAL DEPTH 10025 PERF. 9687 - 9827

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS, JAMES H. GAS UNIT "B" WELL #: 1 RRCID -> 098608 COMPL. DATE 01/06/1982 TOTAL DEPTH 10004 PERF. 9756 - 9920

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES GAS UNIT WELL #: 4 RRCID -> 102642 COMPL. DATE 10/12/1982 TOTAL DEPTH 10500 PERF. 9638 - 9790

10	1829	N	1657	-0-	-172	-0-	38	1	1612	3	Y	6	6	0			-0-
							7	9									
11	1504	N	1504	-0-	-0-	-0-	34	1	1460	3	Y	9	9	0			-0-
							10	9									
12	1599	N	1599	-0-	-0-	-0-	37	1	1548	3	Y	13	13	0			-0-
							14	9									
01	1767	N	1399	-0-	-368	-0-	32	1	1350	3	Y	15	15	0			-0-
							17	9									
02	1618	N	1618	-0-	-0-	-0-	30	1	1573	3	Y	14	14	0			-0-
							15	9									
*03	1795	N	1795	-0-	-0-	-0-	38	1	1732	3	Y	23	22	0			1
							25	9									

POPE GAS UNIT WELL #: 4 RRCID -> 118238 COMPL. DATE 08/30/1985 TOTAL DEPTH 10100 PERF. 9651 - 9806

10	527	X	101	-0-	-426	-0-	3	3	98	9	Y	89	85	0			4
11	559	X	559	-0-	-0-	-0-	9	1	409	3	Y	128	126	0			6
							141	9									
12	310	X	-0-	-0-	-310	-0-					Y	178	178	0			6
01	590	X	590	-0-	-0-	-0-	8	1	358	3	Y	204	204	0			6
							224	9									
02	T. A.		231	-0-	231	231	11	3	220	9	Y	200	200	0			6
03	T. A.		-0-	-0-	-0-	231					Y	315	312	0			9

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 4 RRCID -> 118769 COMPL. DATE 10/06/1985 TOTAL DEPTH 10100 PERF. 9680 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITTON GAS UNIT WELL #: 4 RRCID -> 119409 COMPL. DATE 11/09/1985 TOTAL DEPTH 10100 PERF. 9664 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3500	-0-	400	616	82	1	3411	3	Y	6	7	0			-0-
							7	9									
11	3000	N	2627	-0-	-373	243	59	1	2558	3	Y	9	9	0			-0-
							10	9									
12	3438	X	3195	-0-	-243	-0-	74	1	3080	3	Y	37	36	0			1
							41	9									
01	2591	X	2591	-0-	-0-	-0-	59	1	2485	3	Y	43	43	0			1
							47	9									
02	3319	X	3319	-0-	-0-	-0-	61	1	3212	3	Y	42	42	0			1
							46	9									
*03	3770	X	3770	-0-	-0-	-0-	78	1	3619	3	Y	66	65	0			2
							73	9									

CHAPMAN, J.G. "B" GAS UNIT WELL #: 4-L RRCID -> 139064 COMPL. DATE 07/12/1991 TOTAL DEPTH 10000 PERF. 8494 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGEE GAS UNIT WELL #: 3-L RRCID -> 139289 COMPL. DATE 08/16/1991 TOTAL DEPTH 10020 PERF. 8542 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	-0-	-0-	-1674	-0-					Y	24	24	0			1
11	1670	N	1670	-0-	-0-	-0-	33	1	1597	3	Y	36	35	0			2
							40	9									
12	1246	N	1246	-0-	-0-	-0-	28	1	1189	3	Y	26	27	0			1
							29	9									
01	1174	N	1174	-0-	-0-	-0-	27	1	1114	3	Y	30	30	0			1
							33	9									
02	1112	N	1112	-0-	-0-	-0-	20	1	1060	3	Y	29	29	0			1
							32	9									
*03	1371	N	1371	-0-	-0-	-0-	28	1	1293	3	Y	45	45	0			1
							50	9									

LEE GAS UNIT -A- WELL #: 4-L RRCID -> 139337 COMPL. DATE 08/16/1991 TOTAL DEPTH 10070 PERF. 8598 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRIFFIS, JUBLE D. GAS UNIT WELL #: 3-L RRCID -> 139897 COMPL. DATE 10/21/1991 TOTAL DEPTH 9994 PERF. 9710 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	807	-0-	-495	-0-	18	1	789	3	Y	-0-					-0-
11	1724	N	1724	-0-	-0-	-0-	37	1	1687	3	Y	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	39	1	1641	3	Y	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	37	1	1539	3	Y	-0-					-0-
02	1342	N	1342	-0-	-0-	-0-	25	1	1317	3	Y	-0-					-0-
03	1457	N	1278	-0-	-179	-0-	27	1	1251	3	Y	-0-					-0-

LEWIS GAS UNIT -B- WELL #: 3-L RRCID -> 139934 COMPL. DATE 11/11/1991 TOTAL DEPTH 9950 PERF. 9648 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	13	1	559	3	Y	-0-					-0-
11	495	N	495	-0-	-0-	-0-	11	1	484	3	Y	-0-					-0-
12	496	N	267	-0-	-229	-0-	6	1	261	3	Y	-0-					-0-
01	496	N	297	-0-	-199	-0-	7	1	290	3	Y	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	25	1	1458	3	Y	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	12	1	546	3	Y	-0-					-0-

FINDLEY GAS UNIT "B" WELL #: 3 RRCID -> 140721 COMPL. DATE 02/06/1992 TOTAL DEPTH 10000 PERF. 9654 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	X	872	-0-	-0-	-0-	19	1	805	3	Y	44	42	0			2
							48	9									
11	810	X	620	-0-	-190	-0-	12	1	538	3	Y	64	63	0			3
							70	9									
12	837	X	802	-0-	-35	-0-	16	1	689	3	Y	88	88	0			3
							97	9									
01	930	X	669	-0-	-261	-0-	12	1	546	3	Y	101	101	0			3
							111	9									
02	930	N	930	-0-	-0-	-0-	15	1	806	3	Y	99	99	0			3
							109	9									
*03	986	N	986	-0-	-0-	-0-	17	1	798	3	Y	155	154	0			4
							171	9									

BRITTON GAS UNIT WELL #: 5-L RRCID -> 141579 COMPL. DATE 06/01/1992 TOTAL DEPTH 10500 PERF. 8556 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPMAN, J.G. "B" GAS UNIT WELL #: 5-L RRCID -> 141609 COMPL. DATE 07/26/1999 TOTAL DEPTH 10120 PERF. 8556 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES GAS UNIT WELL #: 6-L RRCID -> 141683 COMPL. DATE 06/11/1992 TOTAL DEPTH 10070 PERF. 9618 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JONES GAS UNIT WELL #: 7 RRCID -> 141684 COMPL. DATE 06/09/1992 TOTAL DEPTH 10070 PERF. 9551 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CALDWELL GAS UNIT WELL #: 5 RRCID -> 143337 COMPL. DATE 09/08/1992 TOTAL DEPTH 10070 PERF. 9542 - 9912

10	1451	N	1451	-0-	-0-	-0-	33	1	1418	3	Y	-0-			-0-
11	1303	N	1303	-0-	-0-	-0-	30	1	1273	3	Y	-0-			-0-
12	1482	N	1482	-0-	-0-	-0-	35	1	1447	3	Y	-0-			-0-
01	1441	N	1441	-0-	-0-	-0-	34	1	1407	3	Y	-0-			-0-
02	1469	N	1469	-0-	-0-	-0-	27	1	1442	3	Y	-0-			-0-
*03	1642	N	1642	-0-	-0-	-0-	35	1	1607	3	Y	-0-			-0-

FINDLEY GAS UNIT "A" WELL #: 5 RRCID -> 144397 COMPL. DATE 02/09/1993 TOTAL DEPTH 10052 PERF. 9548 - 9865

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

OWENS, T.B. GAS UNIT WELL #: 4 RRCID -> 144403 COMPL. DATE 02/09/1993 TOTAL DEPTH 10025 PERF. 9576 - 9788

10	372	N	260	-0-	-112	-0-	6	1	254	3	Y	-0-			-0-
11	360	N	276	-0-	-84	-0-	6	1	270	3	Y	-0-			-0-
12	372	N	281	-0-	-91	-0-	7	1	274	3	Y	-0-			-0-
01	279	N	268	-0-	-11	-0-	6	1	262	3	Y	-0-			-0-
02	280	N	253	-0-	-27	-0-	5	1	248	3	Y	-0-			-0-
03	279	N	255	-0-	-24	-0-	5	1	250	3	Y	-0-			-0-

HURD GAS UNIT WELL #: 3 RRCID -> 144447 COMPL. DATE 02/11/1993 TOTAL DEPTH 10105 PERF. 9642 - 9956

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LEWIS GAS UNIT -B- WELL #: 4-L RRCID -> 144712 COMPL. DATE 02/23/1993 TOTAL DEPTH 10110 PERF. 8512 - 9933

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LEE GAS UNIT -A- WELL #: 5-L RRCID -> 145542 COMPL. DATE 05/15/1993 TOTAL DEPTH 10145 PERF. 9689 - 9950

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOODS, MILTON (DEEP) GAS UNIT WELL #: 5 RRCID -> 145568 COMPL. DATE 05/17/1993 TOTAL DEPTH 10150 PERF. 8532 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS, MILTON (DEEP) GAS UNIT WELL #: 4 RRCID -> 145569 COMPL. DATE 05/22/1993 TOTAL DEPTH 10150 PERF. 8636 - 10014

10	465	N	380	-0-	-85	-0-	9	1	371	3	Y	-0-					-0-
11	420	N	307	-0-	-113	-0-	7	1	300	3	Y	-0-					-0-
12	465	N	315	-0-	-150	-0-	7	1	308	3	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	10	1	401	3	Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	8	1	432	3	Y	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	7	1	337	3	Y	-0-					-0-

POPE GAS UNIT WELL #: 5-L RRCID -> 145570 COMPL. DATE 05/23/1993 TOTAL DEPTH 10090 PERF. 8614 - 9929

10	2127	N	2127	-0-	-0-	-0-	48	1	2069	3	Y	9	10	0			-0-
							10	9									
11	2109	N	2109	-0-	-0-	-0-	47	1	2047	3	Y	14	13	0			1
							15	9									
12	2129	N	2129	-0-	-0-	-0-	49	1	2033	3	Y	43	43	0			1
							47	9									
01	1939	N	1939	-0-	-0-	-0-	44	1	1839	3	Y	51	50	0			2
							56	9									
02	2016	N	1914	-0-	-102	-0-	35	1	1825	3	Y	49	49	0			2
							54	9									
*03	2262	N	2262	-0-	-0-	-0-	46	1	2132	3	Y	76	76	0			2
							84	9									

LEWIS GAS UNIT -B- WELL #: 5 RRCID -> 154982 COMPL. DATE 06/06/1995 TOTAL DEPTH 10080 PERF. 9720 - 9876

10	1798	N	1457	-0-	-341	-0-	32	1	1329	3	Y	87	89	0			4
							96	9									
11	1680	N	1350	-0-	-330	-0-	29	1	1260	3	Y	55	56	0			3
							61	9									
12	1767	N	1459	-0-	-308	-0-	32	1	1343	3	Y	76	76	0			3
							84	9									
01	1674	N	1674	-0-	-0-	-0-	37	1	1541	3	Y	87	87	0			3
							96	9									
02	1424	N	1424	-0-	-0-	-0-	25	1	1305	3	Y	85	85	0			3
							94	9									
*03	2834	N	2834	-0-	-0-	-0-	57	1	2630	3	Y	134	133	0			4
							147	9									

POPE GAS UNIT WELL #: 6 L RRCID -> 167934 COMPL. DATE 01/06/1998 TOTAL DEPTH 10014 PERF. 8560 - 9780

10	2480	N	2436	-0-	-44	-0-	56	1	2370	3	Y	9	10	0			-0-
							10	9									
11	2310	N	2220	-0-	-90	-0-	50	1	2153	3	Y	15	14	0			1
							17	9									
12	2294	N	2220	-0-	-74	-0-	51	1	2145	3	Y	22	22	0			1
							24	9									
01	2604	N	2189	-0-	-415	-0-	51	1	2110	3	Y	25	25	0			1
							28	9									
02	2238	N	2238	-0-	-0-	-0-	41	1	2171	3	Y	24	24	0			1
							26	9									
*03	2580	N	2580	-0-	-0-	-0-	54	1	2484	3	Y	38	38	0			1
							42	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOODS, MILTON (DEEP) GAS UNIT WELL #: 6 L RRCID -> 168114 COMPL. DATE 02/19/1998 TOTAL DEPTH 10110 PERF. 8640 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1615	N	1615	-0-	-0-	-0-	37	1	1572	3	Y	5	6	0			-0-
							6	9									
11	1980	N	1628	-0-	-352	-0-	37	1	1582	3	Y	8	8	0			-0-
							9	9									
12	1829	N	1455	-0-	-374	-0-	34	1	1409	3	Y	11	11	0			-0-
							12	9									
01	1736	N	1541	-0-	-195	-0-	36	1	1492	3	Y	12	12	0			-0-
							13	9									
02	1772	N	1772	-0-	-0-	-0-	33	1	1726	3	Y	12	12	0			-0-
							13	9									
*03	1841	N	1841	-0-	-0-	-0-	39	1	1780	3	Y	20	19	0			1
							22	9									

JONES GAS UNIT WELL #: 8 L RRCID -> 168623 COMPL. DATE 03/30/1998 TOTAL DEPTH 10070 PERF. 9433 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3148	X	3148	-0-	-0-	-0-	72	1	3061	3	Y	14	15	0			1
							15	9									
11	3024	X	3024	-0-	-0-	-0-	68	1	2934	3	Y	20	20	0			1
							22	9									
12	3140	X	3140	-0-	-0-	-0-	73	1	3036	3	Y	28	28	0			1
							31	9									
01	3100	X	2951	-0-	-149	-0-	67	1	2849	3	Y	32	32	0			1
							35	9									
02	3403	X	3403	-0-	-0-	-0-	63	1	3306	3	Y	31	31	0			1
							34	9									
*03	3744	X	3744	-0-	-0-	-0-	78	1	3612	3	Y	49	49	0			1
							54	9									

LEWIS GAS UNIT -B- WELL #: 6-L RRCID -> 168858 COMPL. DATE 05/08/1998 TOTAL DEPTH 10040 PERF. 8596 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1936	-0-	-482	-0-	44	1	1875	3	Y	15	15	0			1
							17	9									
11	2340	X	1607	-0-	-733	-0-	34	1	1518	3	Y	50	49	0			2
							55	9									
12	2418	X	2059	-0-	-359	-0-	46	1	1936	3	Y	70	70	0			2
							77	9									
01	2201	X	2011	-0-	-190	-0-	45	1	1878	3	Y	80	80	0			2
							88	9									
02	1946	N	1946	-0-	-0-	-0-	35	1	1824	3	Y	79	78	0			3
							87	9									
*03	1956	N	1956	-0-	-0-	-0-	39	1	1782	3	Y	123	123	0			3
							135	9									

CALDWELL GAS UNIT WELL #: 6 L RRCID -> 168897 COMPL. DATE 04/16/1998 TOTAL DEPTH 10108 PERF. 8558 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5623	-0-	2523	4830	130	1	5493	3	Y	-0-					-0-
11	10520	X	5690	-0-	-4830	-0-	130	1	5560	3	Y	-0-					-0-
12	5682	X	5682	-0-	-0-	-0-	134	1	5548	3	Y	-0-					-0-
01	4372	X	4372	-0-	-0-	-0-	104	1	4268	3	Y	-0-					-0-
02	5796	X	5192	-0-	-604	-0-	98	1	5094	3	Y	-0-					-0-
*03	6651	X	6651	-0-	-0-	-0-	142	1	6509	3	Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 7 L RRCID -> 169738 COMPL. DATE 06/17/1998 TOTAL DEPTH 10150 PERF. 8532 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2987	X	2987	-0-	-0-	-0-	68	1	2900	3	Y	17	19	0			1
							19	9									
11	2800	X	2800	-0-	-0-	-0-	63	1	2709	3	Y	25	25	0			1
							28	9									
12	2869	X	2869	-0-	-0-	-0-	66	1	2748	3	Y	50	49	0			2
							55	9									
01	2946	X	2946	-0-	-0-	-0-	68	1	2815	3	Y	57	57	0			2
							63	9									
02	3218	X	3218	-0-	-0-	-0-	59	1	3097	3	Y	56	56	0			2
							62	9									
*03	3670	X	3670	-0-	-0-	-0-	76	1	3497	3	Y	88	88	0			2
							97	9									

GRIFFIS, JUBLE, D. GAS UNIT WELL #: 5 RRCID -> 169790 COMPL. DATE 06/04/1998 TOTAL DEPTH 10025 PERF. 9598 - 9851

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS, MILTON (DEEP) GAS UNIT WELL #: 7 L RRCID -> 170288 COMPL. DATE 07/17/1998 TOTAL DEPTH 10090 PERF. 8612 - 9856

10	1700	N	1700	-0-	-0-	-0-	39	1	1655	3	Y	5	6	0			-0-
							6	9									
11	1170	N	1025	-0-	-145	-0-	23	1	994	3	Y	7	7	0			-0-
							8	9									
12	2046	N	1577	-0-	-469	-0-	37	1	1529	3	Y	10	10	0			-0-
							11	9									
01	1829	N	1675	-0-	-154	-0-	39	1	1623	3	Y	12	12	0			-0-
							13	9									
02	1814	N	1814	-0-	-0-	-0-	34	1	1767	3	Y	12	12	0			-0-
							13	9									
*03	2210	N	2210	-0-	-0-	-0-	46	1	2143	3	Y	19	18	0			1
							21	9									

LEWIS GAS UNIT -B- WELL #: 7 RRCID -> 170465 COMPL. DATE 08/08/1998 TOTAL DEPTH 9960 PERF. 9556 - 9796

10	3038	X	1912	-0-	-1126	-0-	43	1	1839	3	Y	27	28	0			1
							30	9									
11	2940	X	1715	-0-	-1225	-0-	38	1	1648	3	Y	26	26	0			1
							29	9									
12	2852	X	1839	-0-	-1013	-0-	42	1	1757	3	Y	36	36	0			1
							40	9									
01	2077	X	1933	-0-	-144	-0-	44	1	1843	3	Y	42	42	0			1
							46	9									
02	2099	X	2099	-0-	-0-	-0-	38	1	2016	3	Y	41	41	0			1
							45	9									
*03	2333	N	2333	-0-	-0-	-0-	48	1	2213	3	Y	65	64	0			2
							72	9									

CALDWELL GAS UNIT WELL #: 8 L RRCID -> 170501 COMPL. DATE 07/28/1998 TOTAL DEPTH 10070 PERF. 8496 - 9792

10	217	N	217	-0-	-0-	-0-	5	1	212	3	Y	-0-					-0-
11	270	N	35	-0-	-235	-0-	1	1	34	3	Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 9 RRCID -> 170502 COMPL. DATE 08/13/1998 TOTAL DEPTH 9981 PERF. 8510 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2374	-0-	-1346	-0-	51	1	2284	3	Y	35	36	0			2
							39	9									
11	3120	X	-0-	-0-	-3120	-0-					Y	50	50	0			2
12	3224	X	-0-	-0-	-3224	-0-					Y	70	70	0			2
01	3007	X	-0-	-0-	-3007	-0-					Y	81	81	0			2
02	T. A.		-0-	-0-	-0-	-0-					Y	80	79	0			3
03	T. A.		-0-	-0-	-0-	-0-					Y	123	123	0			3

LEE GAS UNIT -A- WELL #: 6 RRCID -> 171170 COMPL. DATE 09/04/1998 TOTAL DEPTH 10053 PERF. 8534 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2879	-0-	-159	-0-	66	1	2800	3	Y	12	12	0			1
							13	9									
11	3444	X	3444	-0-	-0-	-0-	78	1	3346	3	Y	18	18	0			1
							20	9									
12	2883	X	2580	-0-	-303	-0-	60	1	2468	3	Y	47	46	0			2
							52	9									
01	3239	X	3239	-0-	-0-	-0-	74	1	3106	3	Y	54	54	0			2
							59	9									
02	3332	X	2940	-0-	-392	-0-	54	1	2828	3	Y	53	53	0			2
							58	9									
03	3565	X	3003	-0-	-562	-0-	62	1	2850	3	Y	83	83	0			2
							91	9									

POPE GAS UNIT WELL #: 8 L RRCID -> 171226 COMPL. DATE 10/07/1998 TOTAL DEPTH 10010 PERF. 8474 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3085	-0-	-139	-0-	70	1	2987	3	Y	25	26	0			1
							28	9									
11	3030	X	2530	-0-	-500	-0-	58	1	2431	3	Y	37	36	0			2
							41	9									
12	3227	X	3227	-0-	-0-	-0-	74	1	3084	3	Y	63	63	0			2
							69	9									
01	3286	X	2959	-0-	-327	-0-	68	1	2811	3	Y	73	73	0			2
							80	9									
02	2968	X	2741	-0-	-227	-0-	50	1	2612	3	Y	72	72	0			2
							79	9									
03	3224	X	2110	-0-	-1114	-0-	43	1	1943	3	Y	113	112	0			3
							124	9									

CALDWELL GAS UNIT WELL #: 10 L RRCID -> 171656 COMPL. DATE 11/07/1998 TOTAL DEPTH 9950 PERF. 9516 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2443	-0-	-223	-0-	56	1	2373	3	Y	13	13	0			1
							14	9									
11	2580	N	2213	-0-	-367	-0-	50	1	2143	3	Y	18	18	0			1
							20	9									
12	2666	N	2331	-0-	-335	-0-	54	1	2264	3	Y	12	13	0			-0-
							13	9									
01	2604	N	2438	-0-	-166	-0-	58	1	2363	3	Y	15	15	0			-0-
							17	9									
02	2716	N	2716	-0-	-0-	-0-	50	1	2651	3	Y	14	14	0			-0-
							15	9									
*03	2825	N	2825	-0-	-0-	-0-	59	1	2741	3	Y	23	22	0			1
							25	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRITTON GAS UNIT WELL #: 8 RRCID -> 171676 COMPL. DATE 11/12/1998 TOTAL DEPTH 9975 PERF. 8492 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	11	1	476	3	Y	6	6	0			-0-
							7	9									
11	510	N	425	-0-	-85	-0-	10	1	415	3	Y	-0-					-0-
12	403	N	392	-0-	-11	-0-	9	1	383	3	Y	-0-					-0-
01	527	N	413	-0-	-114	-0-	10	1	403	3	Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	8	1	405	3	Y	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	10	1	467	3	Y	-0-					-0-

GRIFFIS, JUBLE D. GAS UNIT WELL #: 6 L RRCID -> 171684 COMPL. DATE 10/09/1999 TOTAL DEPTH 10010 PERF. 8664 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HURD GAS UNIT WELL #: 4 RRCID -> 171719 COMPL. DATE 09/25/1998 TOTAL DEPTH 10000 PERF. 9625 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-	-0-	-0-	50	1	2112	3	Y	6	7	0			-0-
							7	9									
11	2100	N	2100	-0-	-0-	-0-	47	1	2017	3	Y	33	31	0			2
							36	9									
12	2130	N	2130	-0-	-0-	-0-	49	1	2034	3	Y	43	44	0			1
							47	9									
01	2262	N	2262	-0-	-0-	-0-	51	1	2154	3	Y	52	51	0			2
							57	9									
02	2522	N	2522	-0-	-0-	-0-	46	1	2422	3	Y	49	49	0			2
							54	9									
*03	2779	N	2779	-0-	-0-	-0-	57	1	2637	3	Y	77	77	0			2
							85	9									

BRITTON GAS UNIT WELL #: 7 L RRCID -> 172191 COMPL. DATE 12/18/1998 TOTAL DEPTH 10025 PERF. 8672 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, W.E. GAS UNIT WELL #: 4 RRCID -> 172192 COMPL. DATE 12/28/1998 TOTAL DEPTH 9960 PERF. 9585 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2704	N	2704	-0-	-0-	-0-	62	1	2633	3	Y	8	10	0			-0-
							9	9									
11	2494	N	2494	-0-	-0-	-0-	56	1	2424	3	Y	13	12	0			1
							14	9									
12	2511	N	2502	-0-	-9	-0-	58	1	2425	3	Y	17	17	0			1
							19	9									
01	2511	N	2497	-0-	-14	-0-	57	1	2418	3	Y	20	20	0			1
							22	9									
02	2520	N	2474	-0-	-46	-0-	46	1	2407	3	Y	19	19	0			1
							21	9									
*03	3100	N	3699	-0-	599	599	78	1	3588	3	Y	30	30	0			1
							33	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRITTON GAS UNIT WELL #: 6 RRCID -> 173019 COMPL. DATE 07/18/1998 TOTAL DEPTH 10050 PERF. 8587 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2996	N	2996	-0-	-0-	-0-	68	1	2911	3	Y	15	14	0			1
							17	9									
11	2005	N	2005	-0-	-0-	-0-	45	1	1924	3	Y	33	32	0			2
							36	9									
12	2362	N	2362	-0-	-0-	-0-	55	1	2279	3	Y	25	26	0			1
							28	9									
01	2418	X	2304	-0-	-114	-0-	54	1	2218	3	Y	29	29	0			1
							32	9									
02	2072	X	1843	-0-	-229	-0-	33	1	1778	3	Y	29	29	0			1
							32	9									
03	2294	N	1634	-0-	-660	-0-	34	1	1550	3	Y	45	45	0			1
							50	9									

CHAPMAN, J.G. "B" GAS UNIT WELL #: 6 L RRCID -> 173299 COMPL. DATE 01/15/1999 TOTAL DEPTH 10020 PERF. 8488 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	60	57	0			3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	87	86	0			4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	120	120	0			4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	138	138	0			4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	135	135	0			4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	213	211	0			6

MCGEE GAS UNIT WELL #: 4 L RRCID -> 173396 COMPL. DATE 02/26/1999 TOTAL DEPTH 10085 PERF. 8383 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2453	-0-	-182	-0-	56	1	2376	3	Y	19	18	0			1
							21	9									
11	2550	X	2410	-0-	-140	-0-	54	1	2326	3	Y	27	27	0			1
							30	9									
12	2635	X	2490	-0-	-145	-0-	57	1	2390	3	Y	39	39	0			1
							43	9									
01	2695	X	2695	-0-	-0-	-0-	63	1	2584	3	Y	44	44	0			1
							48	9									
02	2800	N	2852	-0-	52	52	52	1	2753	3	Y	43	43	0			1
							47	9									
*03	3100	N	3222	-0-	122	174	67	1	3079	3	Y	69	68	0			2
							76	9									

DAVIS, FRANK ESTATE "DEEP" GU WELL #: 3 RRCID -> 174066 COMPL. DATE 01/05/1999 TOTAL DEPTH 9980 PERF. 8530 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	771	-0-	-4	-0-	18	1	735	3	Y	16	16	0			1
							18	9									
11	1142	N	1142	-0-	-0-	-0-	25	1	1093	3	Y	22	22	0			1
							24	9									
12	1533	N	1533	-0-	-0-	-0-	34	1	1427	3	Y	65	64	0			2
							72	9									
01	857	N	857	-0-	-0-	-0-	18	1	758	3	Y	74	74	0			2
							81	9									
02	1176	N	652	-0-	-524	-0-	11	1	561	3	Y	73	73	0			2
							80	9									
03	1426	N	727	-0-	-699	-0-	13	1	587	3	Y	115	114	0			3
							127	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEE GAS UNIT -A- WELL #: 8 RRCID -> 177084 COMPL. DATE 03/14/2000 TOTAL DEPTH 10050 PERF. 8574 - 9847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1945	-0-	-39	-0-	44	1	1870	3	Y	28	29	0			1
							31	9									
11	1890	N	1857	-0-	-33	-0-	41	1	1772	3	Y	40	39	0			2
							44	9									
12	1891	N	1820	-0-	-71	-0-	42	1	1756	3	Y	20	21	0			1
							22	9									
01	2077	N	1934	-0-	-143	-0-	45	1	1865	3	Y	22	22	0			1
							24	9									
02	2041	N	2041	-0-	-0-	-0-	38	1	1979	3	Y	22	22	0			1
							24	9									
*03	2225	N	2225	-0-	-0-	-0-	46	1	2142	3	Y	34	34	0			1
							37	9									

MILTON WOODS (DEEP) GAS UNIT WELL #: 8 RRCID -> 177279 COMPL. DATE 03/17/2000 TOTAL DEPTH 10020 PERF. 8526 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	5	1	198	3	Y	-0-					-0-
11	390	N	204	-0-	-186	-0-	5	1	199	3	Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	5	1	207	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	5	1	224	3	Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	5	1	246	3	Y	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	6	1	268	3	Y	-0-					-0-

LEE GAS UNIT "A" WELL #: 9 RRCID -> 177726 COMPL. DATE 04/01/2000 TOTAL DEPTH 10100 PERF. 8666 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2894	-0-	-888	-0-	66	1	2799	3	Y	26	27	0			1
							29	9									
11	3030	X	2939	-0-	-91	-0-	66	1	2831	3	Y	38	37	0			2
							42	9									
12	3131	X	1579	-0-	-1552	-0-	36	1	1477	3	Y	60	60	0			2
							66	9									
01	3100	X	875	-0-	-2225	-0-	20	1	779	3	Y	69	69	0			2
							76	9									
02	2996	X	2182	-0-	-814	-0-	39	1	2069	3	Y	67	67	0			2
							74	9									
*03	3339	X	3339	-0-	-0-	-0-	68	1	3154	3	Y	106	105	0			3
							117	9									

LEE GAS UNIT "A" WELL #: 10 RRCID -> 177951 COMPL. DATE 05/10/2000 TOTAL DEPTH 10045 PERF. 8582 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2033	-0-	-199	-0-	46	1	1958	3	Y	26	28	0			1
							29	9									
11	2100	N	1875	-0-	-225	-0-	42	1	1791	3	Y	38	37	0			2
							42	9									
12	2232	N	1880	-0-	-352	-0-	44	1	1819	3	Y	15	16	0			1
							17	9									
01	2170	N	1968	-0-	-202	-0-	46	1	1903	3	Y	17	17	0			1
							19	9									
02	1985	N	1985	-0-	-0-	-0-	36	1	1930	3	Y	17	17	0			1
							19	9									
*03	2164	N	2164	-0-	-0-	-0-	45	1	2090	3	Y	26	26	0			1
							29	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINGSTREE RANCH GAS UNIT WELL #: 1 RRCID -> 178146 COMPL. DATE 04/17/2000 TOTAL DEPTH 10025 PERF. 8612 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	29	1	1239	3	Y	5	7	0			-0-
							6	9									
11	1152	N	1152	-0-	-0-	-0-	26	1	1118	3	Y	7	7	0			-0-
							8	9									
12	1271	N	1212	-0-	-59	-0-	28	1	1173	3	Y	10	10	0			-0-
							11	9									
01	1364	N	1324	-0-	-40	-0-	31	1	1280	3	Y	12	12	0			-0-
							13	9									
02	1472	N	1472	-0-	-0-	-0-	27	1	1432	3	Y	12	12	0			-0-
							13	9									
*03	1610	N	1610	-0-	-0-	-0-	34	1	1555	3	Y	19	18	0			1
							21	9									

BROWN, JOHN G. HEIRS GAS UNIT WELL #: 1 RRCID -> 178365 COMPL. DATE 06/05/2000 TOTAL DEPTH 10088 PERF. 8610 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	983	-0-	-381	-0-	22	1	954	3	Y	6	7	0			-0-
							7	9									
11	1230	N	1066	-0-	-164	-0-	24	1	1032	3	Y	9	9	0			-0-
							10	9									
12	1116	N	883	-0-	-233	-0-	20	1	828	3	Y	32	31	0			1
							35	9									
01	1064	N	1064	-0-	-0-	-0-	24	1	1000	3	Y	36	36	0			1
							40	9									
02	1092	N	1071	-0-	-21	-0-	19	1	1012	3	Y	36	36	0			1
							40	9									
*03	969	N	969	-0-	-0-	-0-	19	1	887	3	Y	57	56	0			2
							63	9									

KINGSTREE RANCH GAS UNIT WELL #: 3 RRCID -> 179004 COMPL. DATE 08/11/2000 TOTAL DEPTH 10014 PERF. 8548 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	21	1	900	3	Y	19	31	0			1
							21	9									
11	1111	N	1111	-0-	-0-	-0-	26	1	1055	3	Y	27	27	0			1
							30	9									
12	1081	N	1081	-0-	-0-	-0-	24	1	1015	3	Y	38	38	0			1
							42	9									
01	541	N	541	-0-	-0-	-0-	12	1	481	3	Y	44	44	0			1
							48	9									
02	1148	N	783	-0-	-365	-0-	14	1	722	3	Y	43	43	0			1
							47	9									
03	1085	N	1056	-0-	-29	-0-	21	1	960	3	Y	68	67	0			2
							75	9									

WHALEY,PATRICIA POPE GAS UNIT B WELL #: 1 RRCID -> 179007 COMPL. DATE 07/28/2000 TOTAL DEPTH 10019 PERF. 8578 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1543	-0-	-69	-0-	35	1	1478	3	Y	27	27	0			1
							30	9									
11	1533	N	1533	-0-	-0-	-0-	34	1	1455	3	Y	40	39	0			2
							44	9									
12	1524	N	1524	-0-	-0-	-0-	34	1	1431	3	Y	54	54	0			2
							59	9									
01	1643	N	1410	-0-	-233	-0-	32	1	1310	3	Y	62	62	0			2
							68	9									
02	1527	N	1527	-0-	-0-	-0-	27	1	1433	3	Y	61	61	0			2
							67	9									
*03	1782	N	1782	-0-	-0-	-0-	36	1	1639	3	Y	97	96	0			3
							107	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT -B- WELL #: 3 RRCID -> 179250 COMPL. DATE 07/03/2000 TOTAL DEPTH 10120 PERF. 8762 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE GAS UNIT WELL #: 7L RRCID -> 179501 COMPL. DATE 01/28/1999 TOTAL DEPTH 10100 PERF. 8594 - 9805

10	2232	N	2104	-0-	-128	-0-	48	1	2013	3	Y	39	39	0			2
							43	9									
11	1980	N	982	-0-	-998	-0-	22	1	897	3	Y	57	56	0			3
							63	9									
12	1612	N	1587	-0-	-25	-0-	34	1	1488	3	Y	59	60	0			2
							65	9									
01	2232	N	988	-0-	-1244	-0-	22	1	891	3	Y	68	68	0			2
							75	9									
02	2016	X	976	-0-	-1040	-0-	17	1	886	3	Y	66	66	0			2
							73	9									
03	2108	X	1208	-0-	-900	-0-	23	1	1071	3	Y	104	103	0			3
							114	9									

CHAPMAN, J. G. "B" GAS UNIT WELL #: 7 L RRCID -> 179551 COMPL. DATE 01/17/2000 TOTAL DEPTH 10050 PERF. 8500 - 9746

10	T. A.		5	-0-	5	8	5	3			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
12	T. A.		31	-0-	31	39	1	1	30	3	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	39					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	39					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	39					Y	-0-					-0-

MCGEE GAS UNIT -B- WELL #: 2 RRCID -> 179698 COMPL. DATE 11/19/2002 TOTAL DEPTH 10033 PERF. 6565 - 6646

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIFFIS, JUBLE, D. GAS UNIT WELL #: 4 RRCID -> 180351 COMPL. DATE 10/27/2000 TOTAL DEPTH 9990 PERF. 8604 - 9802

10	961	N	813	-0-	-148	-0-	18	1	786	3	Y	8	9	0			-0-
							9	9									
11	1020	N	843	-0-	-177	-0-	18	1	810	3	Y	14	13	0			1
							15	9									
12	1023	N	861	-0-	-162	-0-	20	1	831	3	Y	9	10	0			-0-
							10	9									
01	868	N	800	-0-	-68	-0-	18	1	770	3	Y	11	11	0			-0-
							12	9									
02	921	N	921	-0-	-0-	-0-	17	1	892	3	Y	11	11	0			-0-
							12	9									
*03	959	N	959	-0-	-0-	-0-	20	1	920	3	Y	17	17	0			-0-
							19	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAPMAN, J.G. "B" GAS UNIT WELL #: 8 RRCID -> 180659 COMPL. DATE N/A TOTAL DEPTH 9956 PERF. 1037 - 3812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1958	-0-	-522	-0-	44	1	1906	3	Y	7	8	0			-0-
							8	9									
11	2490	X	1150	-0-	-1340	-0-	25	1	1112	3	Y	12	11	0			1
							13	9									
12	2573	X	1157	-0-	-1416	-0-	27	1	1113	3	Y	15	15	0			1
							17	9									
01	2573	X	1838	-0-	-735	-0-	43	1	1775	3	Y	18	18	0			1
							20	9									
02	1878	N	1878	-0-	-0-	-0-	35	1	1824	3	Y	17	17	0			1
							19	9									
*03	1328	N	1328	-0-	-0-	-0-	28	1	1270	3	Y	27	27	0			1
							30	9									

LEE GAS UNIT "A" WELL #: 7 RRCID -> 181087 COMPL. DATE 01/06/2001 TOTAL DEPTH 10060 PERF. 8640 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2205	-0-	-523	-0-	50	1	2141	3	Y	13	13	0			1
							14	9									
11	2640	X	2065	-0-	-575	-0-	47	1	1998	3	Y	18	18	0			1
							20	9									
12	2728	X	2136	-0-	-592	-0-	49	1	2056	3	Y	28	28	0			1
							31	9									
01	2356	X	2253	-0-	-103	-0-	52	1	2165	3	Y	33	33	0			1
							36	9									
02	2321	N	2321	-0-	-0-	-0-	43	1	2243	3	Y	32	32	0			1
							35	9									
*03	2679	N	2679	-0-	-0-	-0-	56	1	2568	3	Y	50	50	0			1
							55	9									

MCGEE GAS UNIT WELL #: 6 RRCID -> 181331 COMPL. DATE 11/17/2000 TOTAL DEPTH 10000 PERF. 8484 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

MCGEE GAS UNIT WELL #: 5 RRCID -> 181580 COMPL. DATE 01/18/2001 TOTAL DEPTH 9975 PERF. 9578 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2134	N	2134	-0-	-0-	-0-	49	1	2063	3	Y	20	21	0			1
							22	9									
11	1937	N	1937	-0-	-0-	-0-	43	1	1863	3	Y	28	28	0			1
							31	9									
12	2068	N	2068	-0-	-0-	-0-	48	1	1994	3	Y	24	24	0			1
							26	9									
01	2263	N	2018	-0-	-245	-0-	47	1	1941	3	Y	27	27	0			1
							30	9									
02	1988	N	1906	-0-	-82	-0-	35	1	1841	3	Y	27	27	0			1
							30	9									
*03	2173	N	2173	-0-	-0-	-0-	45	1	2083	3	Y	41	41	0			1
							45	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLIAMS, ALONZO G.U. WELL #: 1 RRCID -> 182645 COMPL. DATE 04/19/2001 TOTAL DEPTH 10130 PERF. 8708 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, PATRICIA POPE GAS UNIT B WELL #: 2 RRCID -> 183210 COMPL. DATE 03/09/2001 TOTAL DEPTH 10012 PERF. 8546 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGEE GAS UNIT -B- WELL #: 5 RRCID -> 184472 COMPL. DATE 05/10/2004 TOTAL DEPTH 10105 PERF. 8650 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1332	N	1332	-0-	-0-	-0-	30 12	1 9	1290	3	Y	11	11	0			1
11	1230	N	989	-0-	-241	-0-	22 18	1 9	949	3	Y	16	16	0			1
12	1054	N	970	-0-	-84	-0-	22 25	1 9	923	3	Y	23	23	0			1
01	1302	N	983	-0-	-319	-0-	23 29	1 9	931	3	Y	26	26	0			1
02	2800	N	2881	-0-	81	81	51 28	1 9	2802	3	Y	25	25	0			1
*03	1449	N	1368	-0-	-81	-0-	28 44	1 9	1296	3	Y	40	40	0			1

KINGSTREE RANCH GAS UNIT WELL #: 4 RRCID -> 185418 COMPL. DATE 08/31/2001 TOTAL DEPTH 9998 PERF. 8525 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
12	3100	N	3358	-0-	258	258	65 622	1 9	2671	3	Y	565	546	0			19
01	2127	N	1869	-0-	-258	-0-	28 715	1 9	1126	3	Y	650	649	0			20
02	1380	X	1380	-0-	-0-	-0-	12 699	1 9	669	3	Y	635	635	0			20
03	3379	X	1612	-0-	-1767	-0-	11 1100	1 9	501	3	Y	1000	993	0			27

KINGSTREE RANCH GAS UNIT "B" WELL #: 1 RRCID -> 188122 COMPL. DATE 01/29/2002 TOTAL DEPTH 10097 PERF. 8366 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1175	-0-	-158	-0-	27 9	1 9	1139	3	Y	8	9	0			-0-
11	1290	N	1248	-0-	-42	-0-	28 14	1 9	1206	3	Y	13	12	0			1
12	1271	N	1190	-0-	-81	-0-	27 29	1 9	1134	3	Y	26	26	0			1
01	1240	N	1100	-0-	-140	-0-	25 33	1 9	1042	3	Y	30	30	0			1
02	1232	N	1174	-0-	-58	-0-	21 32	1 9	1121	3	Y	29	29	0			1
*03	1373	N	1373	-0-	-0-	-0-	28 50	1 9	1295	3	Y	45	45	0			1

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT WELL #: 7 RRCID -> 191629 COMPL. DATE 09/19/2002 TOTAL DEPTH 9980 PERF. 9762 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY HEIRS GAS UNIT WELL #: 1 RRCID -> 191758 COMPL. DATE 10/25/2002 TOTAL DEPTH 10140 PERF. 8774 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4530	X	4530	-0-	-0-	-0-	97 202	1 9	4231	3	Y	184	180	0			8
11	3690	X	2918	-0-	-772	-0-	62 297	1 9	2559	3	Y	270	265	0			13
12	3906	X	3085	-0-	-821	-0-	63 409	1 9	2613	3	Y	372	372	0			13
01	4836	X	2878	-0-	-1958	-0-	56 470	1 9	2352	3	Y	427	427	0			13
02	4368	X	3401	-0-	-967	-0-	55 460	1 9	2886	3	Y	418	418	0			13
03	4526	X	3224	-0-	-1302	-0-	54 725	1 9	2445	3	Y	659	654	0			18

BELL, ORAN GAS UNIT WELL #: 1 RRCID -> 192564 COMPL. DATE 11/01/2002 TOTAL DEPTH 10205 PERF. 8717 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGEE GAS UNIT "B" WELL #: 6 RRCID -> 194762 COMPL. DATE 12/04/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195767 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT WELL #: 8 RRCID -> 200728 COMPL. DATE 02/20/2004 TOTAL DEPTH 10020 PERF. 8537 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	281	-0-	-2199	-0-	6	1	267	3	Y	7	8	0			-0-
							8	9									
11	2460	X	305	-0-	-2155	-0-	7	1	285	3	Y	12	11	0			1
							13	9									
12	2542	X	469	-0-	-2073	-0-	10	1	441	3	Y	16	16	0			1
							18	9									
01	2542	X	401	-0-	-2141	-0-	10	1	371	3	Y	18	18	0			1
							20	9									
02	436	N	436	-0-	-0-	-0-	8	1	408	3	Y	18	18	0			1
							20	9									
*03	771	N	771	-0-	-0-	-0-	16	1	724	3	Y	28	28	0			1
							31	9									

JONES GAS UNIT WELL #: 9 RRCID -> 202070 COMPL. DATE 03/20/2004 TOTAL DEPTH 10050 PERF. 8548 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6764	X	6764	-0-	-0-	-0-	154	1	6513	3	Y	88	89	0			4
							97	9									
11	6097	X	6097	-0-	-0-	-0-	136	1	5819	3	Y	129	127	0			6
							142	9									
12	6138	X	5881	-0-	-257	-0-	133	1	5551	3	Y	179	179	0			6
							197	9									
01	6138	X	6108	-0-	-30	-0-	136	1	5746	3	Y	205	205	0			6
							226	9									
02	7178	X	7178	-0-	-0-	-0-	130	1	6827	3	Y	201	201	0			6
							221	9									
*03	7720	X	7720	-0-	-0-	-0-	157	1	7214	3	Y	317	314	0			9
							349	9									

KELLY HEIRS GAS UNIT WELL #: 3 RRCID -> 203790 COMPL. DATE 05/14/2004 TOTAL DEPTH 10820 PERF. 8745 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, PEGGY GAS UNIT WELL #: 2 RRCID -> 207055 COMPL. DATE 11/02/2004 TOTAL DEPTH 10100 PERF. 8642 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	14	1	618	3	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	8	1	403	3	N	-0-					-0-
12	620	N	343	-0-	-277	-0-	7	1	336	3	N	-0-					-0-
01	682	N	323	-0-	-359	-0-	8	1	315	3	N	-0-					-0-
02	420	N	223	-0-	-197	-0-	3	1	220	3	N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	9	1	408	3	N	-0-					-0-

WHALEY, PATRICIA POPE GAS UNIT B WELL #: 3 RRCID -> 209486 COMPL. DATE 10/31/2004 TOTAL DEPTH 10055 PERF. 8548 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1676	-0-	-432	-0-	38	1	1603	3	Y	32	35	0			1
							35	9									
11	1680	N	1655	-0-	-25	-0-	36	1	1567	3	Y	47	46	0			2
							52	9									
12	1705	N	1655	-0-	-50	-0-	37	1	1546	3	Y	65	65	0			2
							72	9									
01	1798	N	1630	-0-	-168	-0-	36	1	1511	3	Y	75	75	0			2
							83	9									
02	1456	N	1397	-0-	-59	-0-	25	1	1292	3	Y	73	73	0			2
							80	9									
*03	1682	N	1682	-0-	-0-	-0-	33	1	1521	3	Y	116	115	0			3
							128	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLY HEIRS GAS UNIT WELL #: 4 RRCID -> 211294 COMPL. DATE 03/17/2005 TOTAL DEPTH 10310 PERF. 8821 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	8	1	356	3	Y	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	29	1	1212	3	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	11	1	469	3	Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	8	1	317	3	Y	-0-					-0-
02	1008	N	342	-0-	-666	-0-	6	1	336	3	Y	-0-					-0-
*03	2478	N	2478	-0-	-0-	-0-	52	1	2426	3	Y	-0-					-0-

MORRIS, MATTHEW GAS UNIT WELL #: 1 RRCID -> 211835 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF. 6746 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGHLAND LAKE CLUB GAS UNIT WELL #: 4 RRCID -> 221500 COMPL. DATE 03/27/2006 TOTAL DEPTH 10054 PERF. 9618 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4239	-0-	-597	-0-	98	1	4122	3	Y	17	20	0			1
							19	9									
11	4470	X	4059	-0-	-411	-0-	93	1	3940	3	Y	24	24	0			1
							26	9									
12	4495	X	4025	-0-	-470	-0-	94	1	3894	3	Y	34	34	0			1
							37	9									
01	4526	X	3934	-0-	-592	-0-	90	1	3801	3	Y	39	39	0			1
							43	9									
02	4618	X	4618	-0-	-0-	-0-	86	1	4490	3	Y	38	38	0			1
							42	9									
*03	5097	X	5097	-0-	-0-	-0-	108	1	4923	3	Y	60	59	0			2
							66	9									

DAVIS, FRANK ESTATE DEEP GU WELL #: 4 RRCID -> 221603 COMPL. DATE 02/20/2006 TOTAL DEPTH 10020 PERF. 8480 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	1810	-0-	-2003	-0-	43	1	1767	3	Y	-0-					-0-
11	3510	X	3442	-0-	-68	-0-	78	1	3364	3	Y	-0-					-0-
12	3218	X	3218	-0-	-0-	-0-	75	1	3143	3	Y	-0-					-0-
01	2697	X	2684	-0-	-13	-0-	63	1	2621	3	Y	-0-					-0-
02	3615	X	3615	-0-	-0-	-0-	68	1	3547	3	Y	-0-					-0-
*03	3974	X	3974	-0-	-0-	-0-	84	1	3890	3	Y	-0-					-0-

DAVIS, FRANK ESTATE DEEP GU WELL #: 5 RRCID -> 222124 COMPL. DATE 01/31/2008 TOTAL DEPTH 10085 PERF. 8518 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	450	-0-	-542	-0-	10	1	392	3	Y	44	55	0			2
							48	9									
11	1752	X	1752	-0-	-0-	-0-	36	1	1644	3	Y	65	64	0			3
							72	9									
12	5604	X	5604	-0-	-0-	-0-	130	1	5321	3	Y	139	137	0			5
							153	9									
01	4026	X	4026	-0-	-0-	-0-	94	1	3757	3	Y	159	159	0			5
							175	9									
02	4461	X	4461	-0-	-0-	-0-	87	1	4202	3	Y	156	156	0			5
							172	9									
*03	5909	X	5909	-0-	-0-	-0-	120	1	5518	3	Y	246	244	0			7
							271	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, W.E. GAS UNIT WELL #: 5 RRCID -> 222126 COMPL. DATE 07/06/2006 TOTAL DEPTH 10065 PERF. 8515 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4285	-0-	-24	-0-	99	1	4154	3	Y	29	32	0			1
							32	9									
11	5296	X	5296	-0-	-0-	-0-	119	1	5130	3	Y	43	42	0			2
							47	9									
12	5977	X	5977	-0-	-0-	-0-	139	1	5773	3	Y	59	59	0			2
							65	9									
01	5509	X	5509	-0-	-0-	-0-	127	1	5307	3	Y	68	68	0			2
							75	9									
02	8636	X	8636	-0-	-0-	-0-	161	1	8402	3	Y	66	66	0			2
							73	9									
*03	9777	X	9777	-0-	-0-	-0-	206	1	9457	3	Y	104	103	0			3
							114	9									

HURD GAS UNIT WELL #: 5 RRCID -> 222300 COMPL. DATE 08/12/2006 TOTAL DEPTH 10115 PERF. 9736 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4705	-0-	-69	-0-	109	1	4581	3	Y	14	14	0			1
							15	9									
11	4560	X	4490	-0-	-70	-0-	102	1	4345	3	Y	39	38	0			2
							43	9									
12	4836	X	4265	-0-	-571	-0-	101	1	4105	3	Y	54	54	0			2
							59	9									
01	5022	X	4673	-0-	-349	-0-	107	1	4498	3	Y	62	62	0			2
							68	9									
02	5488	X	5488	-0-	-0-	-0-	102	1	5319	3	Y	61	61	0			2
							67	9									
*03	6371	X	6371	-0-	-0-	-0-	134	1	6130	3	Y	97	96	0			3
							107	9									

DAVIS, FRANK ESTATE DEEP GU WELL #: 6 RRCID -> 222423 COMPL. DATE 09/04/2006 TOTAL DEPTH 10075 PERF. 9696 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4415	X	4415	-0-	-0-	-0-	103	1	4312	3	Y	-0-					-0-
11	4392	X	4392	-0-	-0-	-0-	101	1	4291	3	Y	-0-					-0-
12	5397	X	5397	-0-	-0-	-0-	125	1	5213	3	Y	54	52	0			2
							59	9									
01	3718	X	3718	-0-	-0-	-0-	86	1	3564	3	Y	62	62	0			2
							68	9									
02	4919	X	4919	-0-	-0-	-0-	90	1	4762	3	Y	61	61	0			2
							67	9									
*03	5515	X	5515	-0-	-0-	-0-	116	1	5293	3	Y	96	95	0			3
							106	9									

DAVIS GAS UNIT "A" WELL #: 4 RRCID -> 222774 COMPL. DATE 05/20/2006 TOTAL DEPTH 10093 PERF. 9658 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4271	X	4271	-0-	-0-	-0-	99	1	4172	3	Y	-0-					-0-
11	4200	X	3973	-0-	-227	-0-	90	1	3883	3	Y	-0-					-0-
12	4340	X	4126	-0-	-214	-0-	97	1	4029	3	Y	-0-					-0-
01	4557	X	3993	-0-	-564	-0-	93	1	3900	3	Y	-0-					-0-
02	4461	X	4461	-0-	-0-	-0-	83	1	4378	3	Y	-0-					-0-
*03	5074	X	5074	-0-	-0-	-0-	109	1	4965	3	Y	-0-					-0-

OWENS, T.B. GAS UNIT WELL #: 5 RRCID -> 225243 COMPL. DATE 03/10/2006 TOTAL DEPTH 10055 PERF. 8402 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	X	1568	-0-	-0-	-0-	36	1	1532	3	Y	-0-					-0-
11	1389	X	1389	-0-	-0-	-0-	31	1	1358	3	Y	-0-					-0-
12	1279	X	1279	-0-	-0-	-0-	30	1	1249	3	Y	-0-					-0-
01	1674	X	1009	-0-	-665	-0-	23	1	986	3	Y	-0-					-0-
02	1512	X	922	-0-	-590	-0-	18	1	904	3	Y	-0-					-0-
03	1581	X	772	-0-	-809	-0-	17	1	755	3	Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HURD GAS UNIT WELL #: 7 RRCID -> 225618 COMPL. DATE 12/27/2006 TOTAL DEPTH 10105 PERF. 9740 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2495	-0-	-543	-0-	57	1	2416	3	Y	20	21	0			1
							22	9									
11	2940	X	2479	-0-	-461	-0-	56	1	2394	3	Y	26	26	0			1
							29	9									
12	2883	X	2721	-0-	-162	-0-	63	1	2618	3	Y	36	36	0			1
							40	9									
01	2751	X	2751	-0-	-0-	-0-	64	1	2641	3	Y	42	42	0			1
							46	9									
02	2800	N	2986	-0-	186	186	56	1	2885	3	Y	41	41	0			1
							45	9									
*03	3100	N	3330	-0-	230	416	69	1	3189	3	Y	65	64	0			2
							72	9									

HURD GAS UNIT WELL #: 8 RRCID -> 225693 COMPL. DATE 01/12/2007 TOTAL DEPTH 10148 PERF. 9730 - 9968

10	322	X	322	-0-	-0-	-0-	8	1	314	3	Y	-0-					-0-
11	437	X	437	-0-	-0-	-0-	9	1	428	3	Y	-0-					-0-
12	347	X	347	-0-	-0-	-0-	8	1	339	3	Y	-0-					-0-
01	341	X	273	-0-	-68	-0-	7	1	266	3	Y	-0-					-0-
02	T. A.		463	-0-	463	463	9	1	454	3	Y	-0-					-0-
03	T. A.		222	-0-	222	685	5	1	217	3	Y	-0-					-0-

HURD GAS UNIT WELL #: 6 RRCID -> 226580 COMPL. DATE 02/25/2007 TOTAL DEPTH 10156 PERF. 9747 - 9962

10	4309	X	4217	-0-	-92	-0-	98	1	4099	3	Y	18	19	0			1
							20	9									
11	4260	X	4111	-0-	-149	-0-	93	1	3971	3	Y	43	42	0			2
							47	9									
12	4402	X	4156	-0-	-246	-0-	97	1	3994	3	Y	59	59	0			2
							65	9									
01	4495	X	4204	-0-	-291	-0-	96	1	4033	3	Y	68	68	0			2
							75	9									
02	4898	X	4898	-0-	-0-	-0-	90	1	4734	3	Y	67	67	0			2
							74	9									
*03	5614	X	5614	-0-	-0-	-0-	118	1	5380	3	Y	105	104	0			3
							116	9									

DAVIS GAS UNIT "A" WELL #: 6 RRCID -> 228366 COMPL. DATE 04/23/2007 TOTAL DEPTH 10085 PERF. 9658 - 9906

10	4464	X	4176	-0-	-288	-0-	96	1	4059	3	Y	19	19	0			1
							21	9									
11	4320	X	3298	-0-	-1022	-0-	75	1	3179	3	Y	40	39	0			2
							44	9									
12	4359	X	4359	-0-	-0-	-0-	102	1	4196	3	Y	55	55	0			2
							61	9									
01	4402	X	4346	-0-	-56	-0-	100	1	4177	3	Y	63	63	0			2
							69	9									
02	4631	X	4631	-0-	-0-	-0-	84	1	4479	3	Y	62	62	0			2
							68	9									
*03	5302	X	5302	-0-	-0-	-0-	111	1	5084	3	Y	97	96	0			3
							107	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, W.E. GAS UNIT WELL #: 6 RRCID -> 229472 COMPL. DATE 06/02/2007 TOTAL DEPTH 10063 PERF. 9662 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4276	-0-	-529	-0-	98	1	4106	3	Y	65	62	0			3
							72	9									
11	4650	X	3520	-0-	-1130	-0-	78	1	3337	3	Y	95	94	0			4
							105	9									
12	4712	X	-0-	-0-	-4712	-0-					Y	131	131	0			4
01	4557	X	-0-	-0-	-4557	-0-					Y	152	151	0			5
02	3360	X	-0-	-0-	-3360	-0-					Y	148	148	0			5
03	3720	X	-0-	-0-	-3720	-0-					Y	232	231	0			6

MCGEE GAS UNIT WELL #: 9 RRCID -> 232051 COMPL. DATE 09/06/2007 TOTAL DEPTH 10125 PERF. 8544 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3650	-0-	-256	-0-	84	1	3566	3	Y	-0-					-0-
11	3780	X	3492	-0-	-288	-0-	79	1	3413	3	Y	-0-					-0-
12	3906	X	3291	-0-	-615	-0-	77	1	3204	3	Y	9	9	0			-0-
							10	9									
01	3906	X	3502	-0-	-404	-0-	82	1	3409	3	Y	10	10	0			-0-
							11	9									
02	3753	X	3753	-0-	-0-	-0-	70	1	3672	3	Y	10	10	0			-0-
							11	9									
*03	4127	X	4127	-0-	-0-	-0-	87	1	4022	3	Y	16	16	0			-0-
							18	9									

POPE GAS UNIT WELL #: 9 RRCID -> 232095 COMPL. DATE 08/20/2007 TOTAL DEPTH 10140 PERF. 9605 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4861	-0-	-347	-0-	112	1	4730	3	Y	17	18	0			1
							19	9									
11	5580	X	4603	-0-	-977	-0-	105	1	4470	3	Y	25	25	0			1
							28	9									
12	5766	X	4248	-0-	-1518	-0-	100	1	4119	3	Y	26	26	0			1
							29	9									
01	5766	X	4879	-0-	-887	-0-	114	1	4732	3	Y	30	30	0			1
							33	9									
02	5680	X	5680	-0-	-0-	-0-	106	1	5542	3	Y	29	29	0			1
							32	9									
*03	5757	X	5757	-0-	-0-	-0-	122	1	5585	3	Y	45	45	0			1
							50	9									

DAVIS, FRANK ESTATE DEEP GU WELL #: 7 RRCID -> 234511 COMPL. DATE 11/23/2007 TOTAL DEPTH 10058 PERF. 8732 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4723	-0-	-764	-0-	109	1	4593	3	Y	19	20	0			1
							21	9									
11	5310	X	4660	-0-	-650	-0-	106	1	4529	3	Y	23	23	0			1
							25	9									
12	5487	X	4955	-0-	-532	-0-	116	1	4804	3	Y	32	32	0			1
							35	9									
01	5270	X	5024	-0-	-246	-0-	118	1	4866	3	Y	36	36	0			1
							40	9									
02	5604	X	5604	-0-	-0-	-0-	105	1	5459	3	Y	36	36	0			1
							40	9									
*03	6080	X	6080	-0-	-0-	-0-	129	1	5888	3	Y	57	56	0			2
							63	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEWIS GAS UNIT -B- WELL #: 8 RRCID -> 236620 COMPL. DATE 10/13/2007 TOTAL DEPTH 10105 PERF. 8556 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4477	X	4477	-0-	-0-	-0-	103	1	4374	3	N	-0-	4	0			-0-
11	3863	X	3863	-0-	-0-	-0-	87	1	3767	3	N	8	8	0			-0-
							9	9									
12	3869	X	3869	-0-	-0-	-0-	90	1	3767	3	N	11	11	0			-0-
							12	9									
01	3938	X	3938	-0-	-0-	-0-	94	1	3830	3	N	13	13	0			-0-
							14	9									
02	4430	X	4430	-0-	-0-	-0-	83	1	4333	3	N	13	13	0			-0-
							14	9									
*03	4770	X	4770	-0-	-0-	-0-	102	1	4645	3	N	21	20	0			1
							23	9									

OWENS, T.B. GAS UNIT WELL #: 7 RRCID -> 236972 COMPL. DATE 04/10/2008 TOTAL DEPTH 10090 PERF. 9602 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6474	X	6474	-0-	-0-	-0-	150	1	6324	3	Y	-0-					-0-
11	5959	X	5959	-0-	-0-	-0-	133	1	5685	3	Y	128	122	0			6
							141	9									
12	5983	X	5659	-0-	-324	-0-	129	1	5335	3	Y	177	177	0			6
							195	9									
01	5983	X	5395	-0-	-588	-0-	119	1	5053	3	Y	203	203	0			6
							223	9									
02	6395	X	6395	-0-	-0-	-0-	116	1	6060	3	Y	199	199	0			6
							219	9									
03	6417	X	6216	-0-	-201	-0-	126	1	5746	3	Y	313	310	0			9
							344	9									

FINDLEY GAS UNIT "B" WELL #: 4 RRCID -> 237532 COMPL. DATE 12/12/2007 TOTAL DEPTH 9759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21917	X	21811	-0-	-106	-0-	497	1	20976	3	Y	307	315	0			14
							338	9									
11	21210	X	18565	-0-	-2645	-0-	414	1	17588	3	Y	512	502	0			24
							563	9									
12	20925	X	20378	-0-	-547	-0-	462	1	19137	3	Y	708	708	0			24
							779	9									
01	23250	X	20544	-0-	-2706	-0-	466	1	19183	3	Y	814	813	0			25
							895	9									
02	22213	X	22213	-0-	-0-	-0-	401	1	20936	3	Y	796	796	0			25
							876	9									
*03	24462	X	24462	-0-	-0-	-0-	493	1	22592	3	Y	1252	1243	0			34
							1377	9									

SANDERS GAS UNIT WELL #: 5H RRCID -> 245289 COMPL. DATE 09/17/2008 TOTAL DEPTH 13103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28894	X	28894	-0-	-0-	-0-	658	1	27870	3	Y	333	337	0			15
							366	9									
11	24370	X	24370	-0-	-0-	-0-	552	1	23618	3	Y	182	188	0			9
							200	9									
12	24657	X	24657	-0-	-0-	-0-	574	1	23807	3	Y	251	251	0			9
							276	9									
01	22776	X	22776	-0-	-0-	-0-	527	1	21932	3	Y	288	288	0			9
							317	9									
02	25070	X	25070	-0-	-0-	-0-	467	1	24293	3	Y	282	282	0			9
							310	9									
*03	30944	X	30944	-0-	-0-	-0-	648	1	29809	3	Y	443	440	0			12
							487	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS GAS UNIT -F- WELL #: 2H RRCID -> 248725 COMPL. DATE 02/05/2009 TOTAL DEPTH 9835 PERF.10372 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31496	X	29471	-0-		-2025	-0-	674 339	1 9	28458	3	Y	308	319	0			14
11	30480	X	27303	-0-		-3177	-0-	617 410	1 9	26276	3	Y	373	369	0			18
12	29946	X	27404	-0-		-2542	-0-	631 565	1 9	26208	3	Y	514	515	0			17
01	31434	X	27344	-0-		-4090	-0-	633 652	1 9	26059	3	Y	593	592	0			18
02	29143	X	29143	-0-		-0-	-0-	535 637	1 9	27971	3	Y	579	579	0			18
*03	32969	X	32969	-0-		-0-	-0-	682 1003	1 9	31284	3	Y	912	905	0			25

DAVIS GAS UNIT "A" WELL #: 5H RRCID -> 254964 COMPL. DATE 08/29/2009 TOTAL DEPTH 9804 PERF.10332 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34255	X	30412	-0-		-3843	-0-	697 253	1 9	29462	3	Y	230	238	0			10
11	32970	X	28988	-0-		-3982	-0-	652 421	1 9	27915	3	Y	383	375	0			18
12	31000	X	29307	-0-		-1693	-0-	678 581	1 9	28048	3	Y	528	528	0			18
01	32457	X	29345	-0-		-3112	-0-	675 669	1 9	28001	3	Y	608	607	0			19
02	31812	X	31812	-0-		-0-	-0-	584 652	1 9	30576	3	Y	593	593	0			19
*03	34308	X	34308	-0-		-0-	-0-	711 1027	1 9	32570	3	Y	934	927	0			26

FINDLEY GAS UNIT "B" WELL #: 5H RRCID -> 255032 COMPL. DATE 10/23/2009 TOTAL DEPTH 13080 PERF.10313 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26350	X	24828	-0-		-1522	-0-	574 58	1 9	24196	3	Y	53	73	0			2
11	25500	X	22641	-0-		-2859	-0-	517 87	1 9	22037	3	Y	79	77	0			4
12	26350	X	22593	-0-		-3757	-0-	529 119	1 9	21945	3	Y	108	108	0			4
01	26505	X	21342	-0-		-5163	-0-	495 136	1 9	20711	3	Y	124	124	0			4
02	24820	X	24820	-0-		-0-	-0-	465 133	1 9	24222	3	Y	121	121	0			4
*03	26579	X	26579	-0-		-0-	-0-	563 209	1 9	25807	3	Y	190	189	0			5

FINDLEY GAS UNIT "A" WELL #: 7H RRCID -> 255037 COMPL. DATE 12/13/2009 TOTAL DEPTH 9729 PERF.10276 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29977	X	29206	-0-		-771	-0-	671 196	1 9	28339	3	Y	178	185	0			8
11	29010	X	26072	-0-		-2938	-0-	595 160	1 9	25317	3	Y	145	146	0			7
12	29977	X	25114	-0-		-4863	-0-	585 220	1 9	24309	3	Y	200	200	0			7
01	31155	X	24658	-0-		-6497	-0-	578 253	1 9	23827	3	Y	230	230	0			7
02	28589	X	28589	-0-		-0-	-0-	532 248	1 9	27809	3	Y	225	225	0			7
*03	31802	X	31802	-0-		-0-	-0-	671 391	1 9	30740	3	Y	355	352	0			10

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIGHLAND LAKE CLUB GAS UNIT WELL #: 5H RRCID -> 256263 COMPL. DATE 01/06/2010 TOTAL DEPTH 9713 PERF.10173 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38675	X	38675	-0-	-0-	-0-	889	1	37584	3	Y	184	217	0			8
							202	9									
11	33230	X	33230	-0-	-0-	-0-	757	1	32177	3	Y	269	264	0			13
							296	9									
12	34224	X	32873	-0-	-1351	-0-	764	1	31702	3	Y	370	370	0			13
							407	9									
01	41261	X	34052	-0-	-7209	-0-	796	1	32788	3	Y	425	425	0			13
							468	9									
02	38261	X	38261	-0-	-0-	-0-	710	1	37093	3	Y	416	416	0			13
							458	9									
*03	42431	X	42431	-0-	-0-	-0-	890	1	40820	3	Y	655	650	0			18
							721	9									

SLAUGHTER GAS UNIT "B" WELL #: 4H RRCID -> 258431 COMPL. DATE 04/02/2010 TOTAL DEPTH 9740 PERF.10263 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37225	X	37225	-0-	-0-	-0-	36701	3	524	9	Y	476	504	0			21
11	37230	X	35324	-0-	-1906	-0-	34559	3	765	9	Y	695	683	0			33
12	39835	X	34135	-0-	-5700	-0-	33189	3	946	9	Y	860	864	0			29
01	39835	X	35734	-0-	-4101	-0-	34646	3	1088	9	Y	989	988	0			30
02	37825	X	37825	-0-	-0-	-0-	36760	3	1065	9	Y	968	967	0			31
*03	42174	X	42174	-0-	-0-	-0-	40500	3	1674	9	Y	1522	1511	0			42

SLAUGHTER GAS UNIT "B" WELL #: 5H RRCID -> 258455 COMPL. DATE 06/20/2010 TOTAL DEPTH 9794 PERF.10353 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35324	X	35324	-0-	-0-	-0-	35268	3	56	9	Y	51	69	0			2
11	35070	X	31870	-0-	-3200	-0-	31786	3	84	9	Y	76	74	0			4
12	36363	X	31763	-0-	-4600	-0-	31353	3	410	9	Y	373	364	0			13
01	37758	X	32787	-0-	-4971	-0-	32315	3	472	9	Y	429	429	0			13
02	35860	X	35860	-0-	-0-	-0-	35398	3	462	9	Y	420	420	0			13
*03	39540	X	39540	-0-	-0-	-0-	38813	3	727	9	Y	661	656	0			18

PEGGY R. PIERCE GAS UNIT WELL #: 3H RRCID -> 259606 COMPL. DATE 08/29/2010 TOTAL DEPTH 9825 PERF.10302 - 14829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39400	X	39400	-0-	-0-	-0-	39400	3			Y	-0-					-0-
11	65630	X	65630	-0-	-0-	-0-	65630	3			Y	-0-					-0-
12	67924	X	67924	-0-	-0-	-0-	67924	3			Y	-0-					-0-
01	41817	X	41817	-0-	-0-	-0-	41817	3			Y	-0-					-0-
02	78222	X	78222	-0-	-0-	-0-	78222	3			Y	-0-					-0-
*03	130253	X	130253	-0-	-0-	-0-	130253	3			Y	-0-					-0-

WHALEY, PATRICIA POPE GAS UNIT B WELL #: 4H RRCID -> 261599 COMPL. DATE 12/22/2010 TOTAL DEPTH 9884 PERF.10405 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30518	X	30518	-0-	-0-	-0-	30191	3	327	9	Y	297	311	0			13
11	30606	X	30606	-0-	-0-	-0-	30130	3	476	9	Y	433	426	0			20
12	29334	X	29334	-0-	-0-	-0-	28675	3	659	9	Y	599	599	0			20
01	31582	X	31582	-0-	-0-	-0-	30824	3	758	9	Y	689	688	0			21
02	34883	X	34883	-0-	-0-	-0-	34143	3	740	9	Y	673	673	0			21
*03	38039	X	38039	-0-	-0-	-0-	36873	3	1166	9	Y	1060	1052	0			29

GRIFFIS, JUBLE D. GAS UNIT WELL #: 7H RRCID -> 261821 COMPL. DATE 02/24/2011 TOTAL DEPTH 9787 PERF.10243 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39556	X	31927	-0-	-7629	-0-	31808	3	119	9	Y	108	110	0			5
11	36660	X	29318	-0-	-7342	-0-	29145	3	173	9	Y	157	155	0			7
12	36518	X	28481	-0-	-8037	-0-	28160	3	321	9	Y	292	289	0			10
01	34131	X	30840	-0-	-3291	-0-	30471	3	369	9	Y	335	335	0			10
02	34699	X	34699	-0-	-0-	-0-	34338	3	361	9	Y	328	328	0			10
*03	37973	X	37973	-0-	-0-	-0-	37405	3	568	9	Y	516	512	0			14

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HYNSON, CHARLOTTE MORRIS G.U. WELL #: 3H RRCID -> 264740 COMPL. DATE 06/11/2011 TOTAL DEPTH 9887 PERF.10447 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	41118	-0-	41118	1255045	40907	3	211	9	N	192	236	0			9
11	0	Z	38550	-0-	38550	1293595	38243	3	307	9	N	279	275	0			13
12	1330683	X	37088	-0-	-1293595	-0-	36663	3	425	9	N	386	386	0			13
01	35080	X	35080	-0-	-0-	-0-	34590	3	490	9	N	445	444	0			14
02	36617	X	36617	-0-	-0-	-0-	36140	3	477	9	N	434	434	0			14
03	41137	X	39520	-0-	-1617	-0-	38769	3	751	9	N	683	678	0			19

DAVIS GAS UNIT "F" WELL #: 3H RRCID -> 264741 COMPL. DATE 11/11/2011 TOTAL DEPTH 9852 PERF.10199 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170996	X	63842	-0-	-107154	-0-	61578	3	2264	9	Y	2058	2038	0			92
11	85320	X	37065	-0-	-48255	-0-	36792	3	273	9	Y	248	328	0			12
12	79112	X	64438	-0-	-14674	-0-	64062	3	376	9	Y	342	342	0			12
01	74710	X	63406	-0-	-11304	-0-	62974	3	432	9	Y	393	393	0			12
02	66671	X	66671	-0-	-0-	-0-	66249	3	422	9	Y	384	384	0			12
*03	70416	X	70416	-0-	-0-	-0-	69750	3	666	9	Y	605	600	0			17

BROWN, JOHN G. HEIRS GAS UNIT WELL #: 2H RRCID -> 264792 COMPL. DATE 11/15/2011 TOTAL DEPTH 9902 PERF.10349 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130851	X	45446	-0-	-85405	-0-	45415	3	31	9	Y	28	27	0			1
11	54990	X	27625	-0-	-27365	-0-	27580	3	45	9	Y	41	40	0			2
12	56823	X	23270	-0-	-33553	-0-	23207	3	63	9	Y	57	57	0			2
01	56823	X	43320	-0-	-13503	-0-	43248	3	72	9	Y	65	65	0			2
02	46452	X	44792	-0-	-1660	-0-	44722	3	70	9	Y	64	64	0			2
03	45446	X	38655	-0-	-6791	-0-	38544	3	111	9	Y	101	100	0			3

WHALEY, PATRICIA POPE GAS UNIT WELL #: 4H RRCID -> 264818 COMPL. DATE 11/01/2011 TOTAL DEPTH 9952 PERF.10608 - 13653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148955	X	55818	-0-	-93137	-0-	55818	3			Y	-0-					-0-
11	61080	X	49405	-0-	-11675	-0-	49405	3			Y	-0-					-0-
12	59985	X	46724	-0-	-13261	-0-	46724	3			Y	-0-					-0-
01	59675	X	46056	-0-	-13619	-0-	46056	3			Y	-0-					-0-
02	53900	X	47697	-0-	-6203	-0-	47697	3			Y	-0-					-0-
03	55831	X	51505	-0-	-4326	-0-	51505	3			Y	-0-					-0-

NESBITT, STROUD B. GAS UNIT WELL #: 3H RRCID -> 264948 COMPL. DATE 01/28/2012 TOTAL DEPTH 10126 PERF.10272 - 13917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78833	X	36813	-0-	-42020	-0-	36813	3			Y	-0-					-0-
11	76290	X	31721	-0-	-44569	-0-	31721	3			Y	-0-					-0-
12	60729	X	30031	-0-	-30698	-0-	30031	3			Y	-0-					-0-
01	47368	X	29696	-0-	-17672	-0-	29696	3			Y	-0-					-0-
02	35980	X	31178	-0-	-4802	-0-	31178	3			Y	-0-					-0-
03	36828	X	34883	-0-	-1945	-0-	34883	3			Y	-0-					-0-

FINDLEY GAS UNIT "A" WELL #: 6H RRCID -> 265510 COMPL. DATE 09/19/2010 TOTAL DEPTH 9774 PERF.10046 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64015	X	24421	-0-	-39594	-0-	23766	3	655	9	N	595	568	0			27
11	61950	X	20748	-0-	-41202	-0-	20560	3	188	9	N	171	190	0			8
12	64015	X	19780	-0-	-44235	-0-	19519	3	261	9	N	237	237	0			8
01	64015	X	20547	-0-	-43468	-0-	20248	3	299	9	N	272	272	0			8
02	22617	X	22617	-0-	-0-	-0-	22324	3	293	9	N	266	266	0			8
*03	24798	X	24798	-0-	-0-	-0-	24337	3	461	9	N	419	416	0			11

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHALEY, PATRICIA POPE GAS UNIT WELL #: 3H RRCID -> 265519 COMPL. DATE 02/20/2011 TOTAL DEPTH 9995 PERF.10505 - 14377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	36615	-0-	36615	935176	830 696	1 9	35089	3	Y	633	645	0			28
11	0	W	32717	-0-	32717	967893	744 150	1 9	31823	3	Y	136	158	0			6
12	0	W	32994	-0-	32994	1000887	770 207	1 9	32017	3	Y	188	188	0			6
01	0	W	33694	-0-	33694	1034581	794 239	1 9	32661	3	Y	217	216	0			7
02	0	W	35676	-0-	35676	1070257	666 232	1 9	34778	3	Y	211	211	0			7
03	0	W	NO RPT	-0-	-0-	1070257					Y	NO RPT					7

MCGEE GAS UNIT "B" WELL #: 7H RRCID -> 266921 COMPL. DATE 07/06/2012 TOTAL DEPTH 9824 PERF.10911 - 13634

10	T. A.		51251	-0-	51251	278837	51251	3			Y	-0-					-0-
11	T. A.		71834	-0-	71834	350671	71834	3			Y	-0-					-0-
12	T. A.		68949	-0-	68949	419620	68949	3			Y	-0-					-0-
01	T. A.		56810	-0-	56810	476430	56810	3			Y	-0-					-0-
02	T. A.		54198	-0-	54198	530628	54198	3			Y	-0-					-0-
03	T. A.		55396	-0-	55396	586024	55396	3			Y	-0-					-0-

BUFFCO PRODUCTION INC. 106406
TITTLE, BESSIE GAS UNIT WELL #: 1 RRCID -> 082808 COMPL. DATE 05/22/1979 TOTAL DEPTH 10150 PERF. 9796 - 9902

10	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					21
11	114	N	114	-0-	-0-	-0-	113	2	1	9	N	1					22
12	279	N	157	-0-	-122	-0-	157	2			N	-0-					22
01	331	N	331	-0-	-0-	-0-	325	2	6	9	N	5	5	8			22
02	316	N	316	-0-	-0-	-0-	315	2	1	9	N	1					23
*03	258	N	258	-0-	-0-	-0-	252	2	6	9	N	5					28

MCELROY-CHATHAM GAS UNIT WELL #: 1 T RRCID -> 173895 COMPL. DATE 01/15/1998 TOTAL DEPTH 10150 PERF. 8573 - 9192

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY-CHATHAM GAS UNIT WELL #: 2 RRCID -> 186356 COMPL. DATE 10/01/2001 TOTAL DEPTH 9900 PERF. 9577 - 9816

10	2635	X	1987	-0-	-648	-0-	1951	2	36	9	N	33	1	8			152
11	2370	X	1483	-0-	-887	-0-	1479	2	4	9	N	4	4	8			152
12	1984	X	1914	-0-	-70	-0-	1883	2	31	9	N	28	1	8			179
01	1984	X	1718	-0-	-266	-0-	1711	2	7	9	N	6	157	1	1	8	27
02	1792	X	1446	-0-	-346	-0-	1444	2	2	9	N	2	2	8			27
*03	2128	X	2128	-0-	-0-	-0-	2103	2	25	9	N	23					50

ADAMS WELL #: 1 RRCID -> 211692 COMPL. DATE 05/05/2005 TOTAL DEPTH 10060 PERF. 9802 - 9952

10	388	X	388	-0-	-0-	-0-	376	2	12	9	N	11					24
11	215	X	215	-0-	-0-	-0-	215	2			N	-0-					24
12	124	X	47	-0-	-77	-0-	45	2	2	9	N	2					26
01	403	X	-0-	-0-	-403	-0-					N	-0-					26
02	364	X	-0-	-0-	-364	-0-					N	23					49
03	403	X	-0-	-0-	-403	-0-					N	69	6	8			112

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. //CONT.// 106406
MCELROY-CHATHAM GAS UNIT WELL #: 3 RRCID -> 250622 COMPL. DATE 05/09/2009 TOTAL DEPTH 10020 PERF. 9698 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	-0-	-0-	-558	-0-					N	1	1	8			17
11	60	X	-0-	-0-	-60	-0-					N	-0-					17
12	0	X	-0-	-0-	-0-	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	X	-0-	-0-	-0-	-0-					N	-0-					17

CLEMONS, TONY W. 160442
DAVIS, FRANK (DEEP) G.U. WELL #: 2 RRCID -> 145621 COMPL. DATE 03/24/1993 TOTAL DEPTH 10010 PERF. 9663 - 9810

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
TUTLE WELL #: 4 RRCID -> 087046 COMPL. DATE 08/01/1978 TOTAL DEPTH 10500 PERF. 9585 - 9820

10	620	N	431	-0-	-189	-0-	37	1	394	2	N	-0-					-0-
11	540	N	333	-0-	-207	-0-	29	1	304	2	N	-0-					-0-
12	465	N	395	-0-	-70	-0-	35	1	360	2	N	-0-					-0-
01	434	N	392	-0-	-42	-0-	35	1	357	2	N	-0-					-0-
02	308	N	294	-0-	-14	-0-	26	1	268	2	N	-0-					-0-
03	403	N	357	-0-	-46	-0-	32	1	325	2	N	-0-					-0-

GREEN, F.C. WELL #: 2 RRCID -> 142360 COMPL. DATE 08/17/1992 TOTAL DEPTH 10051 PERF. 8498 - 9919

10	744	N	456	-0-	-288	-0-	39	1	417	2	Y	-0-					-0-
11	540	N	388	-0-	-152	-0-	33	1	355	2	Y	-0-					-0-
12	558	N	424	-0-	-134	-0-	36	1	388	2	Y	-0-					-0-
01	465	N	421	-0-	-44	-0-	36	1	385	2	Y	-0-					-0-
02	374	N	374	-0-	-0-	-0-	35	1	339	2	Y	-0-					-0-
03	434	N	411	-0-	-23	-0-	25	1	386	2	Y	-0-					-0-

TUTLE WELL #: 3 RRCID -> 144733 COMPL. DATE 03/09/1993 TOTAL DEPTH 9980 PERF. 8588 - 9840

10	1391	N	1391	-0-	-0-	-0-	121	1	1270	2	N	-0-					-0-
11	1530	N	859	-0-	-671	-0-	78	1	781	2	N	-0-					-0-
12	1271	N	1145	-0-	-126	-0-	106	1	1039	2	N	-0-					-0-
01	1395	N	959	-0-	-436	-0-	90	1	869	2	N	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	102	1	988	2	N	-0-					-0-
*03	1276	N	1276	-0-	-0-	-0-	119	1	1157	2	N	-0-					-0-

TUTLE WELL #: 5 RRCID -> 161784 COMPL. DATE 08/05/2001 TOTAL DEPTH 10050 PERF. 8566 - 8900

10	465	N	454	-0-	-11	-0-	42	1	412	2	N	-0-					-0-
11	1800	N	340	-0-	-1460	-0-	33	1	307	2	N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	76	1	697	2	N	-0-					-0-
01	465	N	273	-0-	-192	-0-	28	1	245	2	N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	103	1	933	2	N	-0-					-0-
03	775	N	373	-0-	-402	-0-	37	1	336	2	N	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
GREEN, F.C. WELL #: 6 RRCID -> 183187 COMPL. DATE 03/05/2006 TOTAL DEPTH 10100 PERF. 8580 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2550	-0-	-1108	-0-	213	1	2292	2	Y	41					61
							45	9									
11	3030	X	2564	-0-	-466	-0-	217	1	2310	2	Y	34					95
							37	9									
12	2945	X	2352	-0-	-593	-0-	198	1	2114	2	Y	36	87	1			44
							40	9									
01	2945	X	2435	-0-	-510	-0-	209	1	2191	2	Y	32					76
							35	9									
02	2660	X	2049	-0-	-611	-0-	184	1	1828	2	Y	34					110
							37	9									
03	2635	X	1836	-0-	-799	-0-	109	1	1697	2	Y	27	103	1			34
							30	9									

GREEN, F.C. WELL #: 7 RRCID -> 222416 COMPL. DATE 04/07/2006 TOTAL DEPTH 10090 PERF. 9620 - 9985

10	1457	N	1321	-0-	-136	-0-	112	1	1209	2	Y	-0-					-0-
11	1410	N	1232	-0-	-178	-0-	106	1	1126	2	Y	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	129	1	1372	2	Y	-0-					-0-
01	1333	N	1306	-0-	-27	-0-	114	1	1192	2	Y	-0-					-0-
02	1148	N	1092	-0-	-56	-0-	100	1	992	2	Y	-0-					-0-
03	1488	N	1192	-0-	-296	-0-	72	1	1120	2	Y	-0-					-0-

TUTLE WELL #: 6 RRCID -> 227326 COMPL. DATE 12/04/2006 TOTAL DEPTH 10125 PERF. 8620 - 9832

10	341	N	289	-0-	-52	-0-	26	1	263	2	N	-0-					-0-
11	360	N	213	-0-	-147	-0-	19	1	194	2	N	-0-					-0-
12	310	N	253	-0-	-57	-0-	23	1	230	2	N	-0-					-0-
01	279	N	238	-0-	-41	-0-	22	1	216	2	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	20	1	197	2	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	23	1	223	2	N	-0-					-0-

GREEN, F.C. WELL #: 8 RRCID -> 227596 COMPL. DATE 03/01/2007 TOTAL DEPTH 10095 PERF. 9786 - 9908

10	1705	N	1438	-0-	-267	-0-	123	1	1315	2	Y	-0-					-0-
11	1650	N	1344	-0-	-306	-0-	115	1	1229	2	Y	-0-					-0-
12	1550	N	1411	-0-	-139	-0-	120	1	1291	2	Y	-0-					-0-
01	1684	N	1684	-0-	-0-	-0-	147	1	1537	2	Y	-0-					-0-
02	1260	N	1074	-0-	-186	-0-	98	1	976	2	Y	-0-					-0-
03	1426	N	1217	-0-	-209	-0-	74	1	1143	2	Y	-0-					-0-

GREEN, F.C. WELL #: 9 RRCID -> 227597 COMPL. DATE 03/19/2007 TOTAL DEPTH 10115 PERF. 9682 - 9876

10	2077	N	1929	-0-	-148	-0-	164	1	1765	2	Y	-0-					-0-
11	1711	N	1711	-0-	-0-	-0-	146	1	1565	2	Y	-0-					-0-
12	1705	N	1464	-0-	-241	-0-	125	1	1339	2	Y	-0-					-0-
01	1922	N	1616	-0-	-306	-0-	141	1	1475	2	Y	-0-					-0-
02	1596	N	1558	-0-	-38	-0-	143	1	1415	2	Y	-0-					-0-
*03	1675	N	1675	-0-	-0-	-0-	102	1	1573	2	Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
GREEN, F.C. WELL #: 10 RRCID -> 227598 COMPL. DATE 03/30/2007 TOTAL DEPTH 10116 PERF. 9654 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	111	1	1197	2	Y	40					59
							44	9									
11	1060	N	1060	-0-	-0-	-0-	88	1	946	2	Y	24					83
							26	9									
12	1106	N	1106	-0-	-0-	-0-	91	1	980	2	Y	32	76	1			39
							35	9									
01	1292	N	1292	-0-	-0-	-0-	110	1	1152	2	Y	27					66
							30	9									
02	980	N	900	-0-	-80	-0-	79	1	788	2	Y	30					96
							33	9									
*03	1205	N	1205	-0-	-0-	-0-	71	1	1108	2	Y	24	90	1			30
							26	9									

TUTLE WELL #: 7 RRCID -> 227708 COMPL. DATE 12/22/2006 TOTAL DEPTH 10095 PERF. 8590 - 9826

10	1612	N	1460	-0-	-152	-0-	128	1	1332	2	N	-0-					-0-
11	1800	N	906	-0-	-894	-0-	80	1	826	2	N	-0-					-0-
12	1674	N	1172	-0-	-502	-0-	105	1	1067	2	N	-0-					-0-
01	1457	N	1321	-0-	-136	-0-	120	1	1201	2	N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	88	1	890	2	N	-0-					-0-
*03	1402	N	1402	-0-	-0-	-0-	127	1	1275	2	N	-0-					-0-

TUTLE WELL #: 8 RRCID -> 227812 COMPL. DATE 01/18/2007 TOTAL DEPTH 10020 PERF. 9610 - 9850

10	3968	X	3387	-0-	-581	-0-	293	1	3094	2	N	-0-					-0-
11	3840	X	3122	-0-	-718	-0-	272	1	2850	2	N	-0-					-0-
12	4123	X	2950	-0-	-1173	-0-	261	1	2689	2	N	-0-					-0-
01	4123	X	3059	-0-	-1064	-0-	274	1	2785	2	N	-0-					-0-
02	3696	X	2544	-0-	-1152	-0-	227	1	2317	2	N	-0-					-0-
03	3379	X	3132	-0-	-247	-0-	280	1	2852	2	N	-0-					-0-

GREEN, F.C. WELL #: 11H RRCID -> 244393 COMPL. DATE 09/14/2008 TOTAL DEPTH 9735 PERF.10091 - 12467

10	12121	X	10463	-0-	-1658	-0-	881	1	9480	2	N	93	187	1			139
							102	9									
11	10590	X	9022	-0-	-1568	-0-	766	1	8173	2	N	75	177	1			37
							83	9									
12	11284	X	9014	-0-	-2270	-0-	762	1	8166	2	N	78					115
							86	9									
01	11284	X	8560	-0-	-2724	-0-	735	1	7722	2	N	94	179	1			30
							103	9									
02	9940	X	7810	-0-	-2130	-0-	706	1	7005	2	N	90					120
							99	9									
03	10478	X	8630	-0-	-1848	-0-	515	1	8030	2	N	77					197
							85	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
GRAY FOX GAS UNIT WELL #: 1H RRCID -> 265672 COMPL. DATE 08/05/2012 TOTAL DEPTH 10016 PERF.10466 - 15422

10	93059	X	20199	-0-	-72860	-0-	7594	1	11870	2	N	668	553	1			312
							735	9									
11	62190	X	30408	-0-	-31782	-0-	6875	1	23223	2	N	282	357	1			237
							310	9									
12	64263	X	28255	-0-	-36008	-0-	7490	1	20311	2	N	413	372	1			278
							454	9									
01	64263	X	26427	-0-	-37836	-0-	7406	1	18456	2	N	514	725	1			67
							565	9									
02	58044	X	22043	-0-	-36001	-0-	6896	1	14851	2	N	269	178	1			158
							296	9									
*03	31434	X	26366	-0-	-5068	-0-	7677	1	18136	2	N	503	369	1			292
							553	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RED FOX GAS UNIT WELL #: 1H RRCID -> 265677 COMPL. DATE 07/22/2012 TOTAL DEPTH 10011 PERF.10230 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119753	X	63654	-0-	-56099	-0-	6125	1	55809	2	N	1564	1434	1			495
							1720	9									
11	115890	X	57563	-0-	-58327	-0-	7427	1	48568	2	N	1425	1609	1			311
							1568	9									
12	119753	X	56467	-0-	-63286	-0-	7719	1	47348	2	N	1273	1259	1			325
							1400	9									
01	119753	X	54417	-0-	-65336	-0-	7698	1	45384	2	N	1214	1241	1			298
							1335	9									
02	64932	X	46544	-0-	-18388	-0-	6615	1	38900	2	N	935	915	1			318
							1029	9									
03	63643	X	50465	-0-	-13178	-0-	7729	1	41578	2	N	1053	1083	1			288
							1158	9									

TJT MINERALS LTD GAS UNIT WELL #: 5H RRCID -> 265686 COMPL. DATE 09/03/2012 TOTAL DEPTH 9713 PERF.10048 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48768	X	22643	-0-	-26125	-0-	1185	1	21260	2	N	180	184	1			162
							198	9									
11	37800	X	25078	-0-	-12722	-0-	1260	1	23818	3	N	-0-					-0-
12	39060	X	33221	-0-	-5839	-0-	2007	1	31214	3	N	-0-					-0-
01	39060	X	17589	-0-	-21471	-0-	883	1	16706	3	N	-0-					-0-
02	35280	X	27397	-0-	-7883	-0-	1308	1	26089	3	N	-0-					-0-
03	33232	X	28208	-0-	-5024	-0-	193	1	28015	3	N	-0-					-0-

MCPHAIL GAS UNIT WELL #: 1H RRCID -> 265689 COMPL. DATE 09/20/2012 TOTAL DEPTH 10116 PERF.10720 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183600	X	20589	-0-	-163011	-0-	20149	2	440	9	N	400	370	1			30
11	229500	X	165935	-0-	-63565	-0-	165532	2	403	9	N	366	189	1			207
12	237150	X	161089	-0-	-76061	-0-	160432	2	657	9	N	597	717	1			87
01	237150	X	149184	-0-	-87966	-0-	148567	2	617	9	N	561	538	1			110
02	214200	X	115250	-0-	-98950	-0-	114836	2	414	9	N	376	368	1			118
03	171461	X	125827	-0-	-45634	-0-	125593	2	234	9	N	213	176	1			155

TJT MINERALS LTD GAS UNIT WELL #: 2H RRCID -> 265774 COMPL. DATE 07/20/2012 TOTAL DEPTH 9712 PERF.10850 - 15136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52359	X	28180	-0-	-24179	-0-	1383	1	26797	2	N	-0-					-0-
11	50670	X	20894	-0-	-29776	-0-	1132	1	19762	3	N	-0-					-0-
12	52359	X	15122	-0-	-37237	-0-	1168	1	13954	3	N	-0-					-0-
01	52359	X	14967	-0-	-37392	-0-	816	1	14151	3	N	-0-					-0-
02	26320	X	8316	-0-	-18004	-0-	678	1	7638	3	N	-0-					-0-
03	28179	X	9587	-0-	-18592	-0-	104	1	9483	3	N	-0-					-0-

TJT MINERALS LTD GAS UNIT 4 WELL #: 4H RRCID -> 265842 COMPL. DATE 09/13/2012 TOTAL DEPTH 9614 PERF.10090 - 15214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62545	X	36479	-0-	-26066	-0-	1575	1	34889	2	N	14	116	1			82
							15	9									
11	72420	X	28425	-0-	-43995	-0-	1347	1	27078	3	N	-0-					82
12	74834	X	41525	-0-	-33309	-0-	2436	1	39061	3	N	25	107	1			-0-
							28	9									
01	74834	X	27208	-0-	-47626	-0-	1198	1	26010	3	N	-0-					-0-
02	67592	X	22377	-0-	-45215	-0-	1059	1	21318	3	N	-0-					-0-
03	41540	X	19898	-0-	-21642	-0-	136	1	19762	3	N	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESTOVER LAND GAS UNIT WELL #: 1H RRCID -> 265887 COMPL. DATE 05/08/2012 TOTAL DEPTH 10182 PERF.10662 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58819	X	58819	-0-	-0-	-0-	58582	2	237	9	N	215	186	1			154
11	53121	X	53121	-0-	-0-	-0-	20	1	52968	2	N	121	185	1			90
							133	9									
12	56719	X	56719	-0-	-0-	-0-	278	1	56299	2	N	129					219
							142	9									
01	54163	X	54163	-0-	-0-	-0-	310	1	53748	2	N	95	179	1			135
							105	9									
02	45986	X	45986	-0-	-0-	-0-	263	1	45555	2	N	153	184	1			104
							168	9									
*03	48880	X	48880	-0-	-0-	-0-	309	1	48529	2	N	38					142
							42	9									

TJT MINERALS LTD GAS UNIT 3 WELL #: 3H RRCID -> 265900 COMPL. DATE 07/26/2012 TOTAL DEPTH 9727 PERF.10108 - 15223

10	35542	X	35542	-0-	-0-	-0-	1282	1	34260	3	N	-0-					-0-
11	31920	X	27365	-0-	-4555	-0-	1006	1	26359	3	N	-0-					-0-
12	36511	X	36511	-0-	-0-	-0-	1690	1	34821	3	N	-0-					-0-
01	34399	X	34399	-0-	-0-	-0-	1451	1	32948	3	N	-0-					-0-
02	27990	X	27990	-0-	-0-	-0-	1295	1	26695	3	N	-0-					-0-
03	32984	X	27046	-0-	-5938	-0-	170	1	26876	3	N	-0-					-0-

HAGGARD GAS UNIT WELL #: 1H RRCID -> 265963 COMPL. DATE 09/01/2012 TOTAL DEPTH 9690 PERF.11200 - 12606

10	34739	X	14312	-0-	-20427	-0-	13072	2	1240	9	N	1127	921	1			252
11	17100	X	10773	-0-	-6327	-0-	9853	2	920	9	N	836	901	1			187
12	17670	X	9475	-0-	-8195	-0-	8698	2	777	9	N	706	725	1			168
01	17670	X	9544	-0-	-8126	-0-	8801	2	743	9	N	675	723	1			120
02	15960	X	8107	-0-	-7853	-0-	120	1	7274	2	N	648	541	1			227
							713	9									
03	14322	X	8737	-0-	-5585	-0-	370	1	7737	2	N	573	545	1			255
							630	9									

TAYLOR, D. WELL #: 1H RRCID -> 266082 COMPL. DATE 08/24/2012 TOTAL DEPTH 10044 PERF.10418 - 13984

10	61490	X	32949	-0-	-28541	-0-	7750	1	24989	3	N	191	174	1			30
							210	9									
11	15118	X	15118	-0-	-0-	-0-	7303	1	7611	3	N	185	178	1			37
							204	9									
12	15469	X	14809	-0-	-660	-0-	6219	1	8436	3	N	140					177
							154	9									
01	16531	X	16531	-0-	-0-	-0-	7646	1	8720	2	N	150	190	1			137
							165	9									
02	13972	X	11657	-0-	-2315	-0-	6948	1	4651	2	N	53					190
							58	9									
*03	13895	X	13895	-0-	-0-	-0-	7750	1	5959	2	N	169	177	1			182
							186	9									

TJT MINERALS LTD GAS UNIT WELL #: 1H RRCID -> 266571 COMPL. DATE 07/17/2012 TOTAL DEPTH 9694 PERF.10940 - 15134

10	55924	X	31142	-0-	-24782	-0-	1497	1	29645	3	N	-0-					-0-
11	54120	X	21566	-0-	-32554	-0-	1104	1	20462	3	N	-0-					-0-
12	55924	X	11948	-0-	-43976	-0-	1008	1	10940	3	N	-0-					-0-
01	55924	X	8188	-0-	-47736	-0-	651	1	7537	3	N	-0-					-0-
02	50512	X	6812	-0-	-43700	-0-	534	1	6278	3	N	-0-					-0-
03	55924	X	6176	-0-	-49748	-0-	87	1	6089	3	N	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BILLINGSLEY GAS UNIT WELL #: 4H RRCID -> 266790 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

EXCO/HGI JV ASSETS, LLC 256928
ELDRIDGE-BIVINS WELL #: 1 RRCID -> 167154 COMPL. DATE 12/11/1997 TOTAL DEPTH 10100 PERF. 9627 - 9847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	2	1	665	2	N	-0-					13
11	903	N	903	-0-	-0-	-0-	4	1	858	2	N	37					50
							41	9									
12	713	N	666	-0-	-47	-0-	3	1	663	2	N	-0-					50
01	805	N	805	-0-	-0-	-0-	2	1	752	2	N	46					96
							51	9									
02	840	N	564	-0-	-276	-0-	2	1	562	2	N	-0-					96
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					96

MCELROY HEIRS WELL #: 2 RRCID -> 202799 COMPL. DATE 05/24/2004 TOTAL DEPTH 10050 PERF. 9706 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2177	-0-	-272	-0-	14	1	2152	2	N	10					102
							11	9									
11	2370	X	2094	-0-	-276	-0-	12	1	2068	2	N	13					115
							14	9									
12	2449	X	2264	-0-	-185	-0-	13	1	2242	2	N	8					123
							9	9									
01	2449	X	2329	-0-	-120	-0-	14	1	2309	2	N	5					128
							6	9									
*02	1821	N	1821	-0-	-0-	-0-	13	1	1804	2	N	4					132
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MCELROY HEIRS WELL #: 4 RRCID -> 210306 COMPL. DATE 04/14/2005 TOTAL DEPTH 10050 PERF. 8688 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2554	-0-	-701	-0-	14	1	2529	2	N	10					140
							11	9									
11	3150	X	2421	-0-	-729	-0-	12	1	2385	2	N	22					162
							24	9									
12	2976	X	2592	-0-	-384	-0-	13	1	2536	2	N	39	178	1			23
							43	9									
01	2914	X	2610	-0-	-304	-0-	14	1	2557	2	N	35					58
							39	9									
*02	2172	X	2172	-0-	-0-	-0-	13	1	2105	2	N	49					107
							54	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

FOREST OIL CORPORATION 275740
BRIGGS GAS UNIT WELL #: 2 RRCID -> 216525 COMPL. DATE 10/18/2005 TOTAL DEPTH 10168 PERF. 9498 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					7
11	100	N	100	-0-	-0-	-0-	99	2	1	9	N	1					8
12	217	N	56	-0-	-161	-0-	55	2	1	9	N	1					9
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					9
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					9
*03	83	N	83	-0-	-0-	-0-	81	2	2	9	N	2					11

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
KEY, BEATRICE WELL #: 1 RRCID -> 218367 COMPL. DATE 12/11/2005 TOTAL DEPTH 9951 PERF. 9373 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	58	-0-	-35	-0-	58	2			N	-0-					46
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					46
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					46
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					46
02	56	N	-0-	-0-	-56	-0-					N	-0-					46
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					46

TAYLOR, T. J. WELL #: 4 RRCID -> 221129 COMPL. DATE 01/27/2006 TOTAL DEPTH 9823 PERF. 9586 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1331	N	1331	-0-	-0-	-0-	1320	2	11	9	N	10	1	1	2	7	7
							12	9					7	8			
11	1643	N	1643	-0-	-0-	-0-	1642	2	1	9	N	1					8
12	2279	N	2279	-0-	-0-	-0-	2260	2	19	9	N	17	15	8			10
01	1565	N	1565	-0-	-0-	-0-	1548	2	17	9	N	15	15	8			10
02	1540	N	1384	-0-	-156	-0-	560	1	812	2	N	11	11	8			10
							12	9									
03	1891	N	1272	-0-	-619	-0-	609	1	651	2	N	11	9	8			12
							12	9									

TAYLOR, T.J. EST. B WELL #: 1 RRCID -> 221772 COMPL. DATE 04/20/2006 TOTAL DEPTH 9815 PERF. 9466 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1857	N	1857	-0-	-0-	-0-	1831	2	26	9	N	24	4	1	4	7	44
													21	8			
11	1833	N	1833	-0-	-0-	-0-	1832	2	1	9	N	1					45
12	2078	N	2078	-0-	-0-	-0-	2027	2	51	9	N	46	44	8			47
01	2722	N	2722	-0-	-0-	-0-	2664	2	58	9	N	53	53	8			47
02	1176	N	599	-0-	-577	-0-	560	1	39	9	N	35	35	8			47
03	1302	N	706	-0-	-596	-0-	568	1	110	2	N	25	23	8			49
							28	9									

STEPHENS NO. 1 UNIT WELL #: 1 RRCID -> 227550 COMPL. DATE 12/15/2006 TOTAL DEPTH 9972 PERF. 9608 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					73
11	210	N	175	-0-	-35	-0-	175	2			N	-0-					73
12	372	N	183	-0-	-189	-0-	183	2			N	-0-					73
01	186	N	102	-0-	-84	-0-	101	2	1	9	N	1	1	8			73
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					73
*03	197	N	197	-0-	-0-	-0-	196	2	1	9	N	1					74

STEPHENS NO. 1 UNIT WELL #: 3 RRCID -> 227551 COMPL. DATE 12/16/2006 TOTAL DEPTH 9970 PERF. 9623 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	189	-0-	-431	-0-	188	2	1	9	N	1	1	8			132
11	510	X	421	-0-	-89	-0-	421	2			N	-0-					132
12	527	X	229	-0-	-298	-0-	225	2	4	9	N	4	4	8			132
01	391	X	391	-0-	-0-	-0-	387	2	4	9	N	4	4	8			132
02	392	X	221	-0-	-171	-0-	220	2	1	9	N	1	1	8			132
03	434	X	394	-0-	-40	-0-	392	2	2	9	N	2	2	8			132

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
TAYLOR, T. J. WELL #: 3 RRCID -> 227552 COMPL. DATE 10/04/2006 TOTAL DEPTH 9852 PERF. 9502 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	809	-0-	-183	-0-	803	2	6	9	N	5	2	1	2	7	114
													1	8			
11	990	N	803	-0-	-187	-0-	802	2	1	9	N	1					115
12	1023	N	732	-0-	-291	-0-	732	2			N	-0-					115
01	806	N	709	-0-	-97	-0-	709	2			N	-0-					115
02	756	N	726	-0-	-30	-0-	722	2	4	9	N	4	1	8			118
03	744	N	739	-0-	-5	-0-	737	2	2	9	N	2	2	8			118

TAYLOR, T. J. WELL #: 5 RRCID -> 227553 COMPL. DATE 11/11/2006 TOTAL DEPTH 9884 PERF. 9493 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0-	-0-	918	2	10	9	N	9	2	1	2	7	60
													1	8			
11	960	N	927	-0-	-33	-0-	924	2	3	9	N	3					63
12	996	N	996	-0-	-0-	-0-	981	2	15	9	N	14					77
01	957	N	957	-0-	-0-	-0-	949	2	8	9	N	7	1	8			83
02	891	N	891	-0-	-0-	-0-	882	2	9	9	N	8	1	8			90
03	992	N	934	-0-	-58	-0-	920	2	14	9	N	13					103

TAYLOR, T. J. WELL #: 7 RRCID -> 229284 COMPL. DATE 02/22/2007 TOTAL DEPTH 10224 PERF. 9783 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2156	-0-	-138	-0-	2121	2	35	9	N	32	2	1	2	7	72
													1	8			
11	2160	X	1901	-0-	-259	-0-	1879	2	22	9	N	20					92
12	2077	X	1840	-0-	-237	-0-	1816	2	24	9	N	22	3	8			111
01	2170	X	1883	-0-	-287	-0-	1862	2	21	9	N	19	2	8			128
02	1764	N	1692	-0-	-72	-0-	1683	2	9	9	N	8	1	8			135
*03	1932	N	1932	-0-	-0-	-0-	1921	2	11	9	N	10	1	8			144

TAYLOR, T. J. WELL #: 12 T RRCID -> 229285 COMPL. DATE 08/21/2007 TOTAL DEPTH 10058 PERF. 9684 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2263	-0-	-155	-0-	2223	2	40	9	N	36	104	1	2	7	35
													2	8			
11	2340	X	1990	-0-	-350	-0-	1961	2	29	9	N	26					61
12	2418	X	2066	-0-	-352	-0-	2047	2	19	9	N	17	2	8			76
01	2263	X	1839	-0-	-424	-0-	1822	2	17	9	N	15	2	8			89
02	1848	N	1752	-0-	-96	-0-	1735	2	17	9	N	15	2	8			102
03	2077	N	1764	-0-	-313	-0-	1729	2	35	9	N	32	1	8			133

STEPHENS NO. 1 UNIT WELL #: 5 RRCID -> 229286 COMPL. DATE 02/21/2007 TOTAL DEPTH 10057 PERF. 9652 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	-0-	292	2	3	9	N	3	1	1	1	7	137
													1	8			
11	330	N	156	-0-	-174	-0-	154	2	2	9	N	2					139
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					139
01	310	N	288	-0-	-22	-0-	287	2	1	9	N	1					140
02	140	N	102	-0-	-38	-0-	101	2	1	9	N	1	1	8			140
*03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					140

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
STEPHENS NO. 1 UNIT WELL #: 4H RRCID -> 231637 COMPL. DATE 07/18/2007 TOTAL DEPTH 9704 PERF. 10120 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4187	-0-	-91	-0-	4181	2	6	9	Y	5	2	1	2	7	83
													4	8			
11	4080	X	3917	-0-	-163	-0-	3897	2	20	9	Y	18	73	1			28
12	4092	X	3562	-0-	-530	-0-	3526	2	36	9	Y	33	9	8			52
01	4185	X	3627	-0-	-558	-0-	3577	2	50	9	Y	45	12	8			85
02	3780	X	3671	-0-	-109	-0-	3610	2	61	9	Y	55	87	1	4	8	49
03	4185	X	3635	-0-	-550	-0-	3585	2	50	9	Y	45	2	8			92

TAYLOR, T. J. WELL #: 13 RRCID -> 231785 COMPL. DATE 04/06/2007 TOTAL DEPTH 10025 PERF. 9536 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	332	-0-	-226	-0-	322	2	10	9	N	9	4	1	4	7	25
													5	8			
11	1860	N	1860	-0-	-0-	-0-	1859	2	1	9	N	1					26
12	2127	N	2127	-0-	-0-	-0-	2114	2	13	9	N	12	10	8			28
01	2085	N	2085	-0-	-0-	-0-	2073	2	12	9	N	11	11	8			28
02	980	N	538	-0-	-442	-0-	280	1	257	2	N	1	1	8			28
							1	9									
03	1085	N	563	-0-	-522	-0-	310	1	253	2	N	-0-					28

TAYLOR, T. J. WELL #: 6 RRCID -> 231789 COMPL. DATE 05/05/2007 TOTAL DEPTH 10025 PERF. 9729 - 9842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1888	-0-	-127	-0-	1881	2	7	9	N	6	4	1	4	7	33
													4	8			
11	1770	N	1718	-0-	-52	-0-	1716	2	2	9	N	2					35
12	2015	N	1764	-0-	-251	-0-	1753	2	11	9	N	10	8	8			37
01	1891	N	1812	-0-	-79	-0-	1801	2	11	9	N	10	10	8			37
02	1646	N	1646	-0-	-0-	-0-	560	1	1080	2	N	5	5	8			37
							6	9									
*03	2637	N	2637	-0-	-0-	-0-	575	1	2052	2	N	9	7	8			39
							10	9									

TAYLOR, T. J. WELL #: 19 RRCID -> 232157 COMPL. DATE 08/09/2007 TOTAL DEPTH 9952 PERF. 9605 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1702	-0-	-1708	-0-	1685	2	17	9	N	15	1	1	1	7	149
													2	8			
11	3240	X	2056	-0-	-1184	-0-	2042	2	14	9	N	13	1	8			161
12	3255	X	2779	-0-	-476	-0-	2764	2	15	9	N	14	7	8			168
01	3007	X	2562	-0-	-445	-0-	2518	2	44	9	N	40	182	1	9	8	17
02	2662	X	2662	-0-	-0-	-0-	2606	2	56	9	N	51	7	8			61
03	2790	X	2641	-0-	-149	-0-	2610	2	31	9	N	28	3	8			86

TAYLOR, T. J. WELL #: 11 RRCID -> 232170 COMPL. DATE 04/18/2007 TOTAL DEPTH 10043 PERF. 9604 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2826	X	2826	-0-	-0-	-0-	2818	2	8	9	N	7	4	1	4	7	22
													4	8			
11	2310	X	2215	-0-	-95	-0-	2214	2	1	9	N	1					23
12	2852	X	2162	-0-	-690	-0-	2148	2	14	9	N	13	11	8			25
01	2821	N	2144	-0-	-677	-0-	2136	2	8	9	N	7	7	8			25
02	2072	N	703	-0-	-1369	-0-	280	1	415	2	N	7	7	8			25
							8	9									
03	2170	N	911	-0-	-1259	-0-	310	1	572	2	N	26	6	8			45
							29	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
BRIGGS GAS UNIT WELL #: 4 RRCID -> 232548 COMPL. DATE 08/29/2007 TOTAL DEPTH 9939 PERF. 9680 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2067	-0-	-41	-0-	2056	2	11	9	N	10	2	1	2	7	106
													1	8			
11	2070	N	1961	-0-	-109	-0-	1944	2	17	9	N	15					121
12	2077	N	1890	-0-	-187	-0-	1873	2	17	9	N	15					136
01	2077	N	1873	-0-	-204	-0-	1862	2	11	9	N	10	1	8			145
02	1820	N	1700	-0-	-120	-0-	1653	2	47	9	N	43	151	1	2	8	35
*03	1963	N	1963	-0-	-0-	-0-	1945	2	18	9	N	16					51

BRIGGS GAS UNIT WELL #: 3 RRCID -> 232935 COMPL. DATE 01/15/2009 TOTAL DEPTH 9930 PERF. 6991 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1951	-0-	-64	-0-	1890	2	61	9	N	55	6	1	6	7	110
													2	8			
11	1980	N	1836	-0-	-144	-0-	1782	2	54	9	N	49					159
12	1984	N	1530	-0-	-454	-0-	1496	2	34	9	N	31	129	1	1	8	60
01	1953	N	708	-0-	-1245	-0-	699	2	9	9	N	8	2	8			66
02	1708	N	1021	-0-	-687	-0-	990	2	31	9	N	28	2	8			92
03	1519	N	1219	-0-	-300	-0-	1185	2	34	9	N	31					123

KEY, BEATRICE GAS UNIT WELL #: 2 RRCID -> 236974 COMPL. DATE 02/06/2008 TOTAL DEPTH 9950 PERF. 9493 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	1213	2	2	9	N	2	1	8			77
11	630	N	451	-0-	-179	-0-	448	2	3	9	N	3					80
12	378	N	378	-0-	-0-	-0-	375	2	3	9	N	3	3	8			80
01	1209	N	583	-0-	-626	-0-	579	2	4	9	N	4	3	8			81
02	557	N	557	-0-	-0-	-0-	551	2	6	9	N	5	2	8			84
*03	565	N	565	-0-	-0-	-0-	564	2	1	9	N	1	1	8			84

KEY, BEATRICE GAS UNIT WELL #: 7 RRCID -> 236976 COMPL. DATE 03/21/2008 TOTAL DEPTH 9874 PERF. 9526 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1783	-0-	-139	-0-	1781	2	2	9	N	2	2	1	2	7	89
													1	8			
11	1860	N	1654	-0-	-206	-0-	1654	2			N	-0-					89
12	1829	N	1541	-0-	-288	-0-	1540	2	1	9	N	1	1	8			89
01	1798	N	1649	-0-	-149	-0-	1649	2			N	-0-					89
02	1562	N	1562	-0-	-0-	-0-	1561	2	1	9	N	1	1	8			89
*03	1696	N	1696	-0-	-0-	-0-	1695	2	1	9	N	1	1	8			89

KEY, BEATRICE GAS UNIT WELL #: 6 RRCID -> 238135 COMPL. DATE 02/24/2008 TOTAL DEPTH 9878 PERF. 9492 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2222	-0-	-227	-0-	2183	2	39	9	N	35	84	1	2	7	76
													3	8			
11	2340	X	2067	-0-	-273	-0-	2049	2	18	9	N	16					92
12	2387	X	2086	-0-	-301	-0-	2061	2	25	9	N	23	5	8			110
01	2387	X	2126	-0-	-261	-0-	2103	2	23	9	N	21	5	8			126
02	1991	N	1991	-0-	-0-	-0-	1978	2	13	9	N	12	3	8			135
*03	2083	N	2083	-0-	-0-	-0-	2066	2	17	9	N	15	2	8			148

KEY, BEATRICE GAS UNIT WELL #: 3 RRCID -> 238676 COMPL. DATE 04/06/2008 TOTAL DEPTH 9850 PERF. 9572 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	278	2	8	9	N	7	4	1	4	7	117
11	330	N	320	-0-	-10	-0-	319	2	1	9	N	1					118
12	403	N	237	-0-	-166	-0-	234	2	3	9	N	3	3	8			118
01	279	N	223	-0-	-56	-0-	222	2	1	9	N	1					119
02	308	N	189	-0-	-119	-0-	186	2	3	9	N	3	1	8			121
*03	3078	N	3078	-0-	-0-	-0-	2981	2	97	9	N	88	156	1	5	8	48

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
KEY, BEATRICE GAS UNIT WELL #: 5 RRCID -> 238677 COMPL. DATE 04/20/2008 TOTAL DEPTH 9810 PERF. 9582 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2112	-0-	-151	-0-	2056	2	56	9	N	51	106	1	1	8	62
11	2190	N	1949	-0-	-241	-0-	1927	2	22	9	N	20					82
12	2139	N	1958	-0-	-181	-0-	1945	2	13	9	N	12	1	8			93
01	2108	N	1991	-0-	-117	-0-	1972	2	19	9	N	17	1	8			109
02	1898	N	1898	-0-	-0-	-0-	1880	2	18	9	N	16	1	8			124
*03	2016	N	2016	-0-	-0-	-0-	1990	2	26	9	N	24					148

IVORY ACQ. WELL #: 1 RRCID -> 245589 COMPL. DATE 11/14/2008 TOTAL DEPTH 9700 PERF. 9403 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1313	-0-	-82	-0-	1300	2	13	9	N	12					101
11	1350	N	1222	-0-	-128	-0-	1211	2	11	9	N	10					111
12	1364	N	1144	-0-	-220	-0-	1134	2	10	9	N	9	3	8			117
01	1302	N	1149	-0-	-153	-0-	1138	2	11	9	N	10	6	8			121
02	1148	N	1085	-0-	-63	-0-	1076	2	9	9	N	8	2	8			127
*03	1195	N	1195	-0-	-0-	-0-	1171	2	24	9	N	22	119	1	1	8	29

TAYLOR, T. J. WELL #: 8H RRCID -> 251490 COMPL. DATE 03/14/2008 TOTAL DEPTH 9746 PERF. 10504 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7045	-0-	-798	-0-	7012	2	33	9	Y	30	2 3	1 8	2	7	43
11	7500	X	6576	-0-	-924	-0-	6566	2	10	9	Y	9					52
12	7750	X	6527	-0-	-1223	-0-	6520	2	7	9	Y	6	6	8			52
01	7595	X	6197	-0-	-1398	-0-	6187	2	10	9	Y	9	9	8			52
02	6410	X	6410	-0-	-0-	-0-	6401	2	9	9	Y	8	8	8			52
03	6913	X	6866	-0-	-47	-0-	6843	2	23	9	Y	21	42	1	2	8	29

TAYLOR, T. J. WELL #: 16H RRCID -> 252549 COMPL. DATE 01/13/2009 TOTAL DEPTH 9723 PERF. 10226 - 11899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4065	-0-	-182	-0-	4063	2	2	9	N	2	2	8			103
11	4110	X	4035	-0-	-75	-0-	4035	2			N	-0-					103
12	4154	X	3987	-0-	-167	-0-	3978	2	9	9	N	8	5	8			106
01	4154	X	4039	-0-	-115	-0-	3996	2	43	9	N	39	3	8			142
02	3780	X	3748	-0-	-32	-0-	3692	2	56	9	N	51	5	8			188
03	4185	X	3687	-0-	-498	-0-	3686	2	1	9	N	1	115	1	1	8	73

IVORY ACQ. WELL #: 2 RRCID -> 252953 COMPL. DATE 09/19/2009 TOTAL DEPTH 11012 PERF. 9398 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		1020	-0-	1020	64218	1017	2	3	9	N	3	2	8			62
11	SWR 10		1040	-0-	1040	65258	1034	2	6	9	N	5					67
12	SWR 10		1005	-0-	1005	66263	1001	2	4	9	N	4	3	8			68
01	SWR 10		1014	-0-	1014	67277	1007	2	7	9	N	6	2	8			72
02	SWR 10		1045	-0-	1045	68322	1038	2	7	9	N	6	2	8			76
03	SWR 10		1043	-0-	1043	69365	1022	2	21	9	N	19	72	1	2	8	21

HARLETON OIL & GAS INC. 357165
LEE GAS UNIT -A- WELL #: 2 RRCID -> 065569 COMPL. DATE 09/08/2004 TOTAL DEPTH 10100 PERF. 2527 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
IRONWOOD OIL & GAS LLC 426635
DURKEE GAS UNIT #1 WELL #: 2 RRCID -> 074649 COMPL. DATE 10/26/1977 TOTAL DEPTH 10000 PERF. 9681 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4000	X	4000	-0-	-0-	-0-	272	1	3649	2	Y	72	94	1	1	8	10
							79	9									
11	3791	X	3791	-0-	-0-	-0-	254	1	3536	2	Y	1	1	8			10
							1	9									
12	3905	X	3905	-0-	-0-	-0-	240	1	3586	2	Y	72					82
							79	9									
01	4376	X	4376	-0-	-0-	-0-	264	1	4110	2	Y	2	1	8			83
							2	9									
02	3628	X	3628	-0-	-0-	-0-	211	1	3326	2	Y	83	129	1	4	8	33
							91	9									
03	3906	X	3887	-0-	-19	-0-	230	1	3655	2	Y	2	2	8			33
							2	9									

BECKHAM, ALVIN GAS UNIT WELL #: 3 RRCID -> 076225 COMPL. DATE 01/18/1978 TOTAL DEPTH 9936 PERF. 9622 - 9798

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DURKEE GAS UNIT #1 WELL #: 4 RRCID -> 169221 COMPL. DATE 05/28/1998 TOTAL DEPTH 10050 PERF. 9591 - 9947

10	1488	N	1217	-0-	-271	-0-	85	1	1132	2	N	-0-					60
11	1530	N	1328	-0-	-202	-0-	89	1	1239	2	N	-0-					60
12	1457	N	1082	-0-	-375	-0-	68	1	1014	2	N	-0-					60
01	1209	N	1066	-0-	-143	-0-	64	1	1002	2	N	-0-					60
02	1232	N	963	-0-	-269	-0-	58	1	905	2	N	-0-					60
*03	1197	N	1197	-0-	-0-	-0-	71	1	1126	2	N	-0-					60

BECKHAM, ALVIN GAS UNIT WELL #: 4 RRCID -> 170961 COMPL. DATE 07/23/1998 TOTAL DEPTH 9956 PERF. 8174 - 9842

10	245	N	245	-0-	-0-	-0-	32	1	213	2	N	-0-					3
11	300	N	286	-0-	-14	-0-	36	1	243	2	N	6	8	1			1
							7	9									
12	377	N	377	-0-	-0-	-0-	49	1	321	2	N	6					7
							7	9									
01	248	N	227	-0-	-21	-0-	29	1	196	2	N	2					9
							2	9									
02	344	N	344	-0-	-0-	-0-	37	1	304	2	N	3					12
							3	9									
03	341	N	310	-0-	-31	-0-	32	1	277	2	Y	1	12	1			1
							1	9									

DURKEE GAS UNIT #1 WELL #: 5 RRCID -> 184006 COMPL. DATE 07/15/2001 TOTAL DEPTH 10100 PERF. 8608 - 9968

10	1785	N	1785	-0-	-0-	-0-	123	1	1656	2	Y	5					21
							6	9									
11	1720	N	1720	-0-	-0-	-0-	115	1	1604	2	Y	1	1	8			21
							1	9									
12	1858	N	1858	-0-	-0-	-0-	116	1	1731	2	Y	10					31
							11	9									
01	1804	N	1804	-0-	-0-	-0-	109	1	1694	2	Y	1					32
							1	9									
02	1753	N	1753	-0-	-0-	-0-	105	1	1646	2	Y	2	2	8			32
							2	9									
03	1767	N	1761	-0-	-6	-0-	103	1	1645	2	Y	12					44
							13	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
IRONWOOD OIL & GAS LLC //CONT.// 426635
BECKHAM, ALVIN GAS UNIT WELL #: 5 RRCID -> 194587 COMPL. DATE 04/16/2003 TOTAL DEPTH 9930 PERF. 9576 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1743	N	1743	-0-	-0-	-0-	230	1	1513	2	Y	-0-					19
11	1545	N	1545	-0-	-0-	-0-	192	1	1316	2	Y	34	50	1			3
							37	9									
12	1085	N	680	-0-	-405	-0-	89	1	579	2	Y	11					14
							12	9									
01	1192	N	1192	-0-	-0-	-0-	151	1	1029	2	Y	11					25
							12	9									
02	1456	N	845	-0-	-611	-0-	91	1	745	2	Y	8					33
							9	9									
*03	1334	N	1334	-0-	-0-	-0-	137	1	1189	2	Y	7	37	1			3
							8	9									

BECKHAM, ALVIN GAS UNIT WELL #: 6 RRCID -> 195694 COMPL. DATE 06/23/2003 TOTAL DEPTH 9940 PERF. 8402 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	-0-	44	1	292	2	Y	-0-					7
11	425	N	425	-0-	-0-	-0-	53	1	362	2	Y	9	14	1			2
							10	9									
12	315	N	315	-0-	-0-	-0-	41	1	268	2	Y	5					7
							6	9									
01	387	N	387	-0-	-0-	-0-	49	1	335	2	Y	3					10
							3	9									
02	277	N	277	-0-	-0-	-0-	30	1	244	2	Y	3					13
							3	9									
*03	334	N	334	-0-	-0-	-0-	34	1	298	2	Y	2	13	1			2
							2	9									

DURKEE GAS UNIT #1 WELL #: 6 RRCID -> 196713 COMPL. DATE 05/23/2003 TOTAL DEPTH 10025 PERF. 8470 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2113	N	2113	-0-	-0-	-0-	144	1	1928	2	Y	37	48	1			6
							41	9									
11	1963	N	1963	-0-	-0-	-0-	131	1	1832	2	Y	-0-					6
12	1798	N	1695	-0-	-103	-0-	104	1	1557	2	Y	31					37
							34	9									
01	1953	N	1576	-0-	-377	-0-	95	1	1480	2	Y	1	1	8			37
							1	9									
02	2044	N	2044	-0-	-0-	-0-	119	1	1872	2	Y	48	64	1	3	8	18
							53	9									
03	1705	N	1631	-0-	-74	-0-	97	1	1533	2	Y	1	1	8			18
							1	9									

BECKHAM, ALVIN GAS UNIT WELL #: 7 RRCID -> 198336 COMPL. DATE 10/07/2003 TOTAL DEPTH 9940 PERF. 9518 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	N	873	-0-	-0-	-0-	115	1	758	2	Y	-0-					28
11	1680	N	1465	-0-	-215	-0-	182	1	1248	2	Y	32	55	1			5
							35	9									
12	2015	N	139	-0-	-1876	-0-	18	1	119	2	Y	2					7
							2	9									
01	1599	N	1599	-0-	-0-	-0-	202	1	1382	2	Y	14					21
							15	9									
02	1372	N	1067	-0-	-305	-0-	114	1	942	2	Y	10					31
							11	9									
*03	2207	N	2207	-0-	-0-	-0-	227	1	1968	2	Y	11	38	1			4
							12	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
IRONWOOD OIL & GAS LLC //CONT.// 426635
BECKHAM, ALVIN GAS UNIT WELL #: 8 RRCID -> 198851 COMPL. DATE 11/10/2003 TOTAL DEPTH 9932 PERF. 9572 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1153	-0-	-1296	-0-	152	1	999	2	Y	2	2	8			17
							2	9									
11	1590	N	179	-0-	-1411	-0-	22	1	153	2	Y	4	20	1			1
							4	9									
12	2418	N	1944	-0-	-474	-0-	255	1	1655	2	Y	31					32
							34	9									
01	1147	N	200	-0-	-947	-0-	25	1	169	2	Y	5	3	8			34
							6	9									
02	1202	N	1202	-0-	-0-	-0-	128	1	1054	2	Y	18	7	8			45
							20	9									
03	1953	N	210	-0-	-1743	-0-	21	1	183	2	Y	5	42	1	4	8	4
							6	9									

DURKEE GAS UNIT #1 WELL #: 8 RRCID -> 199349 COMPL. DATE 10/23/2003 TOTAL DEPTH 10040 PERF. 9602 - 9929

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DURKEE GAS UNIT #1 WELL #: 7 RRCID -> 199982 COMPL. DATE 09/08/2003 TOTAL DEPTH 10100 PERF. 8610 - 9963

10	496	N	472	-0-	-24	-0-	33	1	437	2	Y	2					6
							2	9									
11	480	N	462	-0-	-18	-0-	31	1	431	2	Y	-0-					6
12	496	N	368	-0-	-128	-0-	23	1	343	2	Y	2					8
							2	9									
01	465	N	258	-0-	-207	-0-	16	1	242	2	Y	-0-					8
02	420	N	308	-0-	-112	-0-	18	1	290	2	Y	-0-					8
*03	503	N	503	-0-	-0-	-0-	30	1	470	2	Y	3					11
							3	9									

BECKHAM, ALVIN GAS UNIT WELL #: 9 RRCID -> 205698 COMPL. DATE 08/30/2004 TOTAL DEPTH 9960 PERF. 8736 - 9856

10	88	N	88	-0-	-0-	-0-	12	1	76	2	Y	-0-					1
11	169	N	169	-0-	-0-	-0-	21	1	144	2	Y	4	5	1			-0-
							4	9									
12	175	N	175	-0-	-0-	-0-	23	1	149	2	Y	3					3
							3	9									
01	319	N	319	-0-	-0-	-0-	40	1	276	2	Y	3					6
							3	9									
02	288	N	288	-0-	-0-	-0-	31	1	254	2	Y	3					9
							3	9									
*03	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-	8	1			1

BECKHAM, ALVIN GAS UNIT WELL #: 10 RRCID -> 205705 COMPL. DATE 09/13/2004 TOTAL DEPTH 10015 PERF. 8557 - 9903

10	1129	N	1129	-0-	-0-	-0-	149	1	980	2	Y	-0-					22
11	1260	N	1184	-0-	-76	-0-	147	1	1008	2	Y	26	42	1			6
							29	9									
12	1179	N	1179	-0-	-0-	-0-	155	1	1003	2	Y	19					25
							21	9									
01	1116	N	1075	-0-	-41	-0-	136	1	928	2	Y	10					35
							11	9									
02	952	N	868	-0-	-84	-0-	93	1	766	2	Y	8					43
							9	9									
03	1054	N	946	-0-	-108	-0-	97	1	843	2	Y	5	40	1			8
							6	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
KINGSTREE RANCH, INC. 467194
KINGSTREE RANCH WELL #: 1 RRCID -> 179733 COMPL. DATE 08/25/2000 TOTAL DEPTH 10100 PERF. 8654 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					82
11	1140	N	1070	-0-	-70	-0-	1070	2			N	-0-					82
12	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					82
01	1147	N	1047	-0-	-100	-0-	1047	2			N	-0-					82
02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					82
*03	1092	N	1092	-0-	-0-	-0-	1091	2	1	9	N	1					83

KINGWOOD EXPLORATION LLC 467256
SAND ISLAND WELL #: 1 RRCID -> 246946 COMPL. DATE 03/20/2009 TOTAL DEPTH 9272 PERF. 9460 - 9599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2153	-0-	-358	-0-	2103	3	50	9	N	45	4	8			73
11	2430	X	2205	-0-	-225	-0-	2103	3	102	9	N	93	2	8			164
12	2511	X	-0-	-0-	-2511	-0-					N	18	126	1	1	8	55
01	2511	X	-0-	-0-	-2511	-0-					N	38					93
02	0	X	-0-	-0-	-0-	-0-					N	35					128
*03	520	X	520	-0-	-0-	-0-	476	3	44	9	N	40	7	8			161

MATADOR PRODUCTION COMPANY 532993
D'SPAIN UNIT WELL #: 1 RRCID -> 206376 COMPL. DATE 03/03/2006 TOTAL DEPTH 10178 PERF. 8884 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	N	1946	-0-	-0-	-0-	50	1	1896	2	N	-0-					145
11	1920	N	1781	-0-	-139	-0-	46	1	1735	2	N	-0-					145
12	2913	N	2913	-0-	-0-	-0-	75	1	2838	2	N	-0-					145
01	2164	N	2164	-0-	-0-	-0-	56	1	2108	2	N	-0-					145
02	1740	N	1740	-0-	-0-	-0-	45	1	1695	2	N	-0-					145
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					145

D'SPAIN UNIT WELL #: 3 RRCID -> 208431 COMPL. DATE 02/18/2005 TOTAL DEPTH 10308 PERF. 8815 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1372	-0-	-54	-0-	35	1	1337	2	N	-0-					55
11	1610	N	1610	-0-	-0-	-0-	41	1	1569	2	N	-0-					55
12	1054	N	200	-0-	-854	-0-	5	1	195	2	N	-0-					55
01	1703	N	1703	-0-	-0-	-0-	44	1	1659	2	N	-0-					55
02	1512	N	1020	-0-	-492	-0-	26	1	975	2	N	17					72
							19	9									
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					72

WHITLOW UNIT WELL #: 2 RRCID -> 208487 COMPL. DATE 11/05/2005 TOTAL DEPTH 10300 PERF. 8656 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	34	-0-	-462	-0-	1	1	33	2	N	-0-					124
11	600	N	354	-0-	-246	-0-	9	1	336	2	N	8					132
							9	9									
12	705	N	705	-0-	-0-	-0-	19	1	686	2	N	-0-					132
01	31	N	-0-	-0-	-31	-0-					N	-0-					132
02	336	N	-0-	-0-	-336	-0-					N	-0-					132
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					132

CINDY WELL #: 1 RRCID -> 214814 COMPL. DATE 09/02/2005 TOTAL DEPTH 10223 PERF. 9844 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1933	-0-	-1136	-0-	39	1	1883	2	N	10					184
							11	9									
11	4128	X	4128	-0-	-0-	-0-	83	1	3924	2	N	110					294
							121	9									
12	4841	X	4841	-0-	-0-	-0-	99	1	4723	2	N	17					311
							19	9									
01	4871	X	4871	-0-	-0-	-0-	100	1	4759	2	N	11	198	1			124
							12	9									
02	3982	X	3982	-0-	-0-	-0-	82	1	3878	2	N	20					144
							22	9									
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					144

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MATADOR PRODUCTION COMPANY //CONT.// 532993
DARLEEN WELL #: 1 RRCID -> 215796 COMPL. DATE 08/29/2005 TOTAL DEPTH 10250 PERF. 9530 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1087	-0-	-91	-0-	28	1	1059	2	N	-0-					99
11	1085	N	1085	-0-	-0-	-0-	28	1	1057	2	N	-0-					99
12	1834	N	1834	-0-	-0-	-0-	47	1	1787	2	N	-0-					99
01	1085	N	904	-0-	-181	-0-	23	1	881	2	N	-0-					99
02	1008	N	940	-0-	-68	-0-	24	1	905	2	N	10					109
							11	9									
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					109

CINDY WELL #: 2 RRCID -> 220148 COMPL. DATE 01/01/2006 TOTAL DEPTH 10172 PERF. 9794 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	14	1	675	2	N	-0-					197
11	780	N	224	-0-	-556	-0-	4	1	220	2	N	-0-					197
12	676	N	676	-0-	-0-	-0-	14	1	662	2	N	-0-					197
01	682	N	136	-0-	-546	-0-	3	1	133	2	N	-0-					197
*02	309	N	309	-0-	-0-	-0-	6	1	303	2	N	-0-					197
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					197

CINDY WELL #: 3 RRCID -> 226497 COMPL. DATE 02/10/2007 TOTAL DEPTH 10088 PERF. 9714 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1006	N	1006	-0-	-0-	-0-	26	1	977	2	Y	3					42
							3	9									
11	960	N	-0-	-0-	-960	-0-					Y	7					49
12	1133	N	1133	-0-	-0-	-0-	30	1	1103	2	Y	-0-					49
01	992	N	923	-0-	-69	-0-	24	1	899	2	Y	-0-					49
02	906	N	906	-0-	-0-	-0-	23	1	863	2	Y	18					67
							20	9									
03	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					67

CINDY WELL #: 4 RRCID -> 227529 COMPL. DATE 03/26/2007 TOTAL DEPTH 10204 PERF. 9770 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2164	-0-	-316	-0-	55	1	2087	2	Y	20					73
							22	9									
11	2370	X	2088	-0-	-282	-0-	53	1	2017	2	Y	16					89
							18	9									
12	2604	X	2136	-0-	-468	-0-	55	1	2081	2	Y	-0-					89
01	2604	X	1391	-0-	-1213	-0-	36	1	1355	2	Y	-0-					89
02	1792	N	1187	-0-	-605	-0-	30	1	1131	2	Y	24					113
							26	9									
03	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					113

D'SPAIN UNIT WELL #: 2 RRCID -> 229453 COMPL. DATE 05/17/2007 TOTAL DEPTH 10200 PERF. 9786 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		-0-	-0-	-0-	-0-					N	76	181	1			32
11	INC G-10		-0-	-0-	-0-	-0-					N	26					58
12	INC G-10		-0-	-0-	-0-	-0-					N	51					109
01	INC G-10		-0-	-0-	-0-	-0-					N	71					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					180

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. 651780
AGNOR WELL #: 1 RRCID -> 221975 COMPL. DATE 05/16/2006 TOTAL DEPTH 10600 PERF. 9686 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	N	1813	-0-	-0-	-0-	126	1	1686	2	N	1	1	8			72
							1	9									
11	1830	N	1830	-0-	-0-	-0-	120	1	1707	2	N	3	3	8			72
							3	9									
12	1405	N	1405	-0-	-0-	-0-	103	1	1290	2	N	11	58	1	2	8	23
							12	9									
01	1303	N	1303	-0-	-0-	-0-	107	1	1187	2	N	8	4	8			27
							9	9									
02	889	N	889	-0-	-0-	-0-	104	1	782	2	N	3	3	8			27
							3	9									
*03	1244	N	1244	-0-	-0-	-0-	135	1	1108	2	N	1	1	8			27
							1	9									

HORDERN WELL #: 1 RRCID -> 224088 COMPL. DATE 06/30/2006 TOTAL DEPTH 10417 PERF. 9686 - 9866

10	124	X	-0-	-0-	-124	-0-					N	-0-					125
11	835	X	835	-0-	-0-	-0-	833	2	2	9	N	2	2	8			125
12	465	X	-0-	-0-	-465	-0-					N	10	98	1			37
01	1215	X	1215	-0-	-0-	-0-	1197	2	18	9	N	16	3	8			50
02	T. A.		2141	-0-	2141	2141	2071	2	70	9	N	64	5	8			109
03	T. A.		1807	-0-	1807	3948	1805	2	2	9	N	2	2	8			109

FAVEL WELL #: 2 RRCID -> 224089 COMPL. DATE 09/11/2006 TOTAL DEPTH 10600 PERF. 9698 - 10250

10	1816	N	1816	-0-	-0-	-0-	127	1	1689	2	Y	-0-					36
11	1821	N	1821	-0-	-0-	-0-	120	1	1697	2	Y	4	4	8			36
							4	9									
12	1873	N	1873	-0-	-0-	-0-	138	1	1731	2	Y	4	4	8			36
							4	9									
01	1829	N	1414	-0-	-415	-0-	116	1	1291	2	Y	6	6	8			36
							7	9									
02	960	N	960	-0-	-0-	-0-	112	1	844	2	Y	4	4	8			36
							4	9									
*03	1072	N	1072	-0-	-0-	-0-	111	1	908	2	Y	48	3	8			81
							53	9									

PRIMO GAS UNIT WELL #: 1 RRCID -> 238519 COMPL. DATE 06/25/2010 TOTAL DEPTH 10194 PERF. 8732 - 9967

10	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-					132
11	171	N	171	-0-	-0-	-0-	11	1	160	2	N	-0-					132
12	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-	45	1			87
01	230	N	230	-0-	-0-	-0-	19	1	211	2	N	-0-					87
02	168	N	136	-0-	-32	-0-	16	1	120	2	N	-0-					87
03	434	N	62	-0-	-372	-0-	7	1	55	2	N	-0-					87

FAVEL WELL #: 1 RRCID -> 239133 COMPL. DATE 02/23/2008 TOTAL DEPTH 10180 PERF. 8549 - 10006

10	681	N	681	-0-	-0-	-0-	47	1	634	2	Y	-0-					1
11	754	N	754	-0-	-0-	-0-	49	1	703	2	Y	2	2	8			1
							2	9									
12	575	N	575	-0-	-0-	-0-	42	1	532	2	Y	1	1	8			1
							1	9									
01	697	N	697	-0-	-0-	-0-	58	1	637	2	Y	2	2	8			1
							2	9									
02	411	N	411	-0-	-0-	-0-	48	1	362	2	Y	1	1	8			1
							1	9									
*03	340	N	340	-0-	-0-	-0-	37	1	303	2	Y	-0-					1

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
AGNOR WELL #: 2 RRCID -> 242685 COMPL. DATE 10/22/2009 TOTAL DEPTH 10215 PERF. 8840 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	382	-0-	-393	-0-	190	1	155	2	Y	34	149	1	2	8	94
							37	9									
11	848	N	848	-0-	-0-	-0-	579	1	251	2	Y	16	6	8			104
							18	9									
12	806	N	189	-0-	-617	-0-	88	1	68	2	Y	30	4	8			130
							33	9									
01	372	N	-0-	-0-	-372	-0-					Y	37	8	8			159
02	310	N	310	-0-	-0-	-0-	98	1	206	2	Y	5	3	8			161
							6	9									
*03	421	N	421	-0-	-0-	-0-	43	1	377	2	Y	1	125	1			37
							1	9									

AGNOR WELL #: 5 RRCID -> 243091 COMPL. DATE 10/12/2008 TOTAL DEPTH 10149 PERF. 8944 - 10084

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AGNOR WELL #: 4 RRCID -> 243189 COMPL. DATE 11/22/2008 TOTAL DEPTH 11279 PERF. 9155 - 10212

10	188	N	188	-0-	-0-	-0-	100	1	82	2	Y	5	5	1			6
							6	9									
11	160	N	160	-0-	-0-	-0-	111	1	49	2	Y	-0-					6
12	214	N	214	-0-	-0-	-0-	119	1	92	2	Y	3					9
							3	9									
01	186	N	165	-0-	-21	-0-	91	1	71	2	Y	3	1	8			11
							3	9									
02	204	N	204	-0-	-0-	-0-	63	1	133	2	Y	7	1	8			17
							8	9									
*03	268	N	268	-0-	-0-	-0-	27	1	234	2	Y	6	13	1	1	8	9
							7	9									

AGNOR WELL #: 3 RRCID -> 243822 COMPL. DATE 02/11/2011 TOTAL DEPTH 10125 PERF. 9262 - 10056

10	1147	X	757	-0-	-390	-0-	412	1	338	2	Y	6	24	1			16
							7	9									
11	1117	X	1117	-0-	-0-	-0-	779	1	337	2	Y	1	1	8			16
							1	9									
12	1532	X	1532	-0-	-0-	-0-	858	1	663	2	Y	10	1	8			25
							11	9									
01	1332	X	1332	-0-	-0-	-0-	739	1	576	2	Y	15	4	8			36
							17	9									
02	590	N	590	-0-	-0-	-0-	186	1	390	2	Y	13	2	8			47
							14	9									
03	0	N	-0-	-0-	-0-	-0-					Y	7	37	1	1	8	16

PRINCESS THREE OPERATING, LLC 677993
EAST TEXAS BAPTIST COLLEGE WELL #: 1 RRCID -> 098073 COMPL. DATE 02/10/1982 TOTAL DEPTH 10090 PERF. 9746 - 10003

10	828	N	828	-0-	-0-	-0-	828	2			N	-0-					45
11	930	N	550	-0-	-380	-0-	550	2			N	-0-					45
12	744	N	355	-0-	-389	-0-	355	2			N	-0-					45
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					45
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC 742142
BEAIRD, GEORGE WELL #: 1 RRCID -> 183019 COMPL. DATE 05/02/2001 TOTAL DEPTH 9785 PERF. 9430 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	28	1	462	2	N	-0-					64
11	516	N	516	-0-	-0-	-0-	33	1	483	2	N	-0-					64
12	496	N	472	-0-	-24	-0-	27	1	445	2	N	-0-					64
01	496	N	401	-0-	-95	-0-	27	1	373	2	N	1	1	8			64
							1	9									
02	476	N	365	-0-	-111	-0-	23	1	342	2	N	-0-					64
03	465	N	329	-0-	-136	-0-	21	1	308	2	N	-0-					64

MOORE WELL #: 1 RRCID -> 192064 COMPL. DATE 10/22/2002 TOTAL DEPTH 10200 PERF. 9720 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

WOOD WELL #: 1 RRCID -> 193629 COMPL. DATE 01/31/2003 TOTAL DEPTH 10050 PERF. 9464 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	22	-0-	-164	-0-	1	1	21	2	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	4	1	91	2	Y	6	4	1			2
							7	9									
02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-	2	1			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

JOLIN GU WELL #: 1 RRCID -> 216950 COMPL. DATE 09/06/2006 TOTAL DEPTH 10350 PERF. 6771 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1361	-0-	-34	-0-	1361	2			N	-0-					-0-
11	1860	N	1474	-0-	-386	-0-	1474	2			N	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
02	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
*03	1930	N	1930	-0-	-0-	-0-	1885	2	45	9	N	41	41	0			-0-

BEAIRD, GEORGE WELL #: 2 RRCID -> 235646 COMPL. DATE 11/12/2007 TOTAL DEPTH 9797 PERF. 9451 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1571	N	1571	-0-	-0-	-0-	91	1	1477	2	N	3	3	8			45
							3	9									
11	1620	N	1428	-0-	-192	-0-	91	1	1336	2	N	1	1	8			45
							1	9									
12	1767	N	1237	-0-	-530	-0-	70	1	1164	2	N	3	1	8			47
							3	9									
01	1586	N	1586	-0-	-0-	-0-	106	1	1476	2	N	4	1	8			50
							4	9									
02	1344	N	1178	-0-	-166	-0-	73	1	1103	2	N	2					52
							2	9									
*03	1446	N	1446	-0-	-0-	-0-	90	1	1353	2	N	3					55
							3	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
MOORE WELL #: 2 RRCID -> 239117 COMPL. DATE 10/02/2007 TOTAL DEPTH 10337 PERF. 9906 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5659	-0-	-572	-0-	341	1	5296	2	N	20	11	8			44
							22	9									
11	5880	X	5369	-0-	-511	-0-	330	1	4987	2	N	47	4	8			87
							52	9									
12	5983	X	5597	-0-	-386	-0-	341	1	5085	2	N	155	188	1	9	8	45
							171	9									
01	5983	X	5004	-0-	-979	-0-	341	1	4617	2	N	42	3	8			84
							46	9									
02	4866	X	4866	-0-	-0-	-0-	308	1	4526	2	N	29	4	8			109
							32	9									
*03	5330	X	5330	-0-	-0-	-0-	341	1	4935	2	N	49	113	1			45
							54	9									

PILOT WELL #: 5 RRCID -> 239674 COMPL. DATE 06/28/2008 TOTAL DEPTH 9880 PERF. 9492 - 9790

10	466	N	466	-0-	-0-	-0-	402	2	64	9	Y	58	58	8			-0-
11	420	N	279	-0-	-141	-0-	258	2	21	9	Y	19	19	8			-0-
12	424	N	424	-0-	-0-	-0-	405	2	19	9	Y	17	17	8			-0-
01	465	N	312	-0-	-153	-0-	300	2	12	9	Y	11	11	8			-0-
02	252	N	205	-0-	-47	-0-	204	2	1	9	Y	1	1	8			-0-
03	434	N	258	-0-	-176	-0-	258	2			Y	-0-					-0-

BEAIRD, GEORGE WELL #: 3 RRCID -> 242562 COMPL. DATE 08/16/2008 TOTAL DEPTH 11035 PERF. 9407 - 10773

10	167	X	167	-0-	-0-	-0-	10	1	157	2	N	-0-					38
11	150	X	101	-0-	-49	-0-	7	1	94	2	N	-0-					38
12	155	X	93	-0-	-62	-0-	5	1	88	2	N	-0-					38
01	155	X	-0-	-0-	-155	-0-					N	-0-					38
02	164	X	164	-0-	-0-	-0-	10	1	154	2	N	-0-					38
03	155	X	70	-0-	-85	-0-	4	1	66	2	N	-0-					38

PILOT WELL #: 6 RRCID -> 243089 COMPL. DATE 06/05/2008 TOTAL DEPTH 10000 PERF. 9606 - 9830

10	5022	X	1812	-0-	-3210	-0-	74	1	1727	2	N	10					65
							11	9									
11	4230	X	1640	-0-	-2590	-0-	68	1	1540	2	N	29					94
							32	9									
12	4371	X	2242	-0-	-2129	-0-	97	1	2117	2	N	25					119
							28	9									
01	4371	X	2256	-0-	-2115	-0-	99	1	2114	2	N	39	60	1			98
							43	9									
02	3748	X	3748	-0-	-0-	-0-	173	1	3563	2	N	11					109
							12	9									
*03	4103	X	4103	-0-	-0-	-0-	192	1	3872	2	N	35	110	1			34
							39	9									

BEAIRD, GEORGE WELL #: 4H RRCID -> 246561 COMPL. DATE 12/14/2008 TOTAL DEPTH 9498 PERF. 10015 - 12497

10	5508	X	5508	-0-	-0-	-0-	313	1	5095	2	N	91	154	1	14	8	38
							100	9									
11	5351	X	5351	-0-	-0-	-0-	341	1	4998	2	N	11	7	8			42
							12	9									
12	5518	X	5474	-0-	-44	-0-	303	1	5050	2	N	110	113	1	6	8	33
							121	9									
01	5518	X	5405	-0-	-113	-0-	357	1	4985	2	N	57	5	8			85
							63	9									
02	4598	X	4598	-0-	-0-	-0-	280	1	4200	2	N	107	5	8			187
							118	9									
*03	6058	X	6058	-0-	-0-	-0-	376	1	5645	2	N	34	179	1			42
							37	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
PILOT WELL #: 7 RRCID -> 246963 COMPL. DATE 03/07/2009 TOTAL DEPTH 11331 PERF. 9570 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					60
11	169	N	169	-0-	-0-	-0-	167	2	2	9	N	2					62
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					62
01	162	N	162	-0-	-0-	-0-	156	2	6	9	N	5					67
02	226	N	226	-0-	-0-	-0-	223	2	3	9	N	3					70
03	186	N	28	-0-	-158	-0-	28	2			N	-0-					70

PILOT WELL #: 9H RRCID -> 252778 COMPL. DATE 06/01/2009 TOTAL DEPTH 12206 PERF. 9980 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	11406	-0-	-1645	-0-	11299	2	107	9	N	97	41	8			142
11	12630	X	9470	-0-	-3160	-0-	9382	2	88	9	N	80	172	1	18	8	32
12	12865	X	10121	-0-	-2744	-0-	10057	2	64	9	N	58	18	8			72
01	12865	X	11108	-0-	-1757	-0-	11019	2	89	9	N	81	12	8			141
02	11144	X	10016	-0-	-1128	-0-	9888	2	128	9	N	116	179	1	11	8	67
03	11408	X	7593	-0-	-3815	-0-	7552	2	41	9	N	37					104

GANT ESTATE WELL #: 3 RRCID -> 253202 COMPL. DATE 09/19/2009 TOTAL DEPTH 11650 PERF. 9892 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOT WELL #: 8H RRCID -> 255414 COMPL. DATE 05/14/2010 TOTAL DEPTH 9646 PERF. 9865 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29450	X	26092	-0-	-3358	-0-	25924	2	168	9	Y	153	172	1			90
11	27750	X	24529	-0-	-3221	-0-	24378	2	151	9	Y	137	190	1			37
12	28117	X	24239	-0-	-3878	-0-	24070	2	169	9	Y	154	112	1			79
01	27993	X	24418	-0-	-3575	-0-	24269	2	149	9	Y	135	119	1			95
02	23408	X	23082	-0-	-326	-0-	22918	2	164	9	Y	149	179	1			65
03	25916	X	24248	-0-	-1668	-0-	24063	2	185	9	Y	168	179	1			54

WOOD WELL #: 5H RRCID -> 260256 COMPL. DATE 09/14/2010 TOTAL DEPTH 9707 PERF. 9970 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28272	X	24768	-0-	-3504	-0-	1010 229	1 9	23529	2	Y	208	289	1			105
11	24660	X	23349	-0-	-1311	-0-	980 208	1 9	22161	2	Y	189	191	1			103
12	25668	X	22727	-0-	-2941	-0-	985 182	1 9	21560	2	Y	165	180	1			88
01	25668	X	22193	-0-	-3475	-0-	982 216	1 9	20995	2	Y	196	184	1			100
02	23184	X	17560	-0-	-5624	-0-	805 176	1 9	16579	2	Y	160	183	1			77
03	24769	X	19115	-0-	-5654	-0-	893 191	1 9	18031	2	Y	174	74	1			177

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
MOORE WELL #: 4H RRCID -> 261573 COMPL. DATE 03/18/2011 TOTAL DEPTH 10035 PERF. 9990 - 14043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63984	X	52549	-0-	-11435	-0-	186	1	51788	2	N	523	524	1	22	8	224
							575	9									
11	59790	X	50373	-0-	-9417	-0-	180	1	49529	2	N	604	550	1	4	8	274
							664	9									
12	59241	X	47463	-0-	-11778	-0-	186	1	46495	2	N	711	748	1	13	8	224
							782	9									
01	57009	X	46437	-0-	-10572	-0-	186	1	45537	2	N	649	756	1	7	8	110
							714	9									
02	48860	X	34351	-0-	-14509	-0-	12	1	33897	2	N	402	174	1	7	8	331
							442	9									
03	52545	X	46879	-0-	-5666	-0-	46175	2	704	9	N	640	815	1			156

SAMSON LONE STAR, LLC 744737
HARRIS TRUST WELL #: 1 RRCID -> 206040 COMPL. DATE 09/07/2004 TOTAL DEPTH 10200 PERF. 8620 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2747	N	2747	-0-	-0-	-0-	993	1	1752	2	Y	2					30
							2	9									
11	3000	N	3408	-0-	408	408	1014	1	2307	2	Y	79					109
							87	9									
12	3100	N	2801	-0-	-299	109	844	1	1954	2	Y	3	3	8			109
							3	9									
01	3100	N	3096	-0-	-4	105	1002	1	2010	2	Y	76	165	1			20
							84	9									
02	2800	X	2695	-0-	-105	-0-	932	1	1762	2	Y	1					21
							1	9									
*03	3151	X	3151	-0-	-0-	-0-	1029	1	2032	2	Y	82					103
							90	9									

DAVIS, E.H. ESTATE GAS UNIT WELL #: 1 RRCID -> 211036 COMPL. DATE 01/24/2005 TOTAL DEPTH 10200 PERF. 9737 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1140	-0-	-317	-0-	499	1	641	2	N	-0-					79
11	1299	N	1299	-0-	-0-	-0-	389	1	801	2	N	99					178
							109	9									
12	1333	N	845	-0-	-488	-0-	256	1	587	2	N	2	162	1	1	8	17
							2	9									
01	1239	N	1239	-0-	-0-	-0-	129	1	1110	2	N	-0-					17
02	1204	N	883	-0-	-321	-0-	387	1	495	2	N	1					18
							1	9									
03	837	N	489	-0-	-348	-0-	153	1	336	2	N	-0-					18

HARRIS TRUST WELL #: 2 RRCID -> 238762 COMPL. DATE 05/19/2008 TOTAL DEPTH 12265 PERF. 8672 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	-0-	-0-	-1054	-0-					Y	-0-					21
11	2220	X	-0-	-0-	-2220	-0-					Y	-0-					21
12	2294	X	-0-	-0-	-2294	-0-					Y	-0-					21
01	2294	X	-0-	-0-	-2294	-0-					Y	1	21	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

VALENCE OPERATING COMPANY 881167
SNIDER, ALICE GAS UNIT WELL #: 1 RRCID -> 089884 COMPL. DATE 03/01/2001 TOTAL DEPTH 10000 PERF. 6508 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	-0-	1039	2	8	9	Y	7	4	1			6
11	937	N	937	-0-	-0-	-0-	933	2	4	9	Y	4	6	1			4
12	899	N	836	-0-	-63	-0-	832	2	4	9	Y	4	4	1			4
01	1054	N	626	-0-	-428	-0-	617	2	9	9	Y	8	7	1			5
02	868	N	629	-0-	-239	-0-	625	2	4	9	Y	4	6	1			3
*03	1006	N	1006	-0-	-0-	-0-	996	2	10	9	Y	9	4	1			8

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE GAS UNIT WELL #: 2 RRCID -> 183016 COMPL. DATE 03/12/2001 TOTAL DEPTH 10160 PERF. 6538 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3578	-0-	478	742	3575	2	3	9	Y	3	8	1			3
11	3000	N	3301	-0-	301	1043	3299	2	2	9	Y	2	3	1			2
12	3185	X	2142	-0-	-1043	-0-	2141	2	1	9	Y	1	2	1			1
01	1791	X	1791	-0-	-0-	-0-	1788	2	3	9	Y	3	2	1			2
02	3108	X	1185	-0-	-1923	-0-	1184	2	1	9	Y	1	2	1			1
03	3441	X	1593	-0-	-1848	-0-	1591	2	2	9	Y	2	1	1			2

SNIDER, ALICE GAS UNIT WELL #: 4 RRCID -> 183022 COMPL. DATE 06/04/2001 TOTAL DEPTH 10166 PERF. 6558 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1255	-0-	-822	-0-	1148	2	107	9	Y	97	88	1			89
11	2010	N	617	-0-	-1393	-0-	577	2	40	9	Y	36	87	1			38
12	1674	N	408	-0-	-1266	-0-	383	2	25	9	Y	23	40	1			21
01	1240	N	298	-0-	-942	-0-	251	2	47	9	Y	43	36	1			28
02	927	N	927	-0-	-0-	-0-	850	2	77	9	Y	70	43	1			55
*03	1334	N	1334	-0-	-0-	-0-	1173	2	161	9	Y	146	72	1			129

SNIDER, ALICE GAS UNIT WELL #: 3 RRCID -> 183034 COMPL. DATE N/A TOTAL DEPTH 10145 PERF. 6540 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	219	2	6	9	Y	5	11	1			5
11	330	N	268	-0-	-62	-0-	264	2	4	9	Y	4	5	1			4
12	715	N	715	-0-	-0-	-0-	703	2	12	9	Y	11	5	1			10
01	644	N	644	-0-	-0-	-0-	613	2	31	9	Y	28	20	1			18
02	252	N	-0-	-0-	-252	-0-					Y	-0-	18	1			-0-
03	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-

SNIDER, ALICE GAS UNIT WELL #: 8 RRCID -> 186710 COMPL. DATE 11/05/2001 TOTAL DEPTH 10165 PERF. 6540 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	107	2	2	9	Y	2					2
11	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	2	1			1
12	93	N	64	-0-	-29	-0-	63	2	1	9	Y	1	1	1			1
01	124	N	33	-0-	-91	-0-	32	2	1	9	Y	1	1	1			1
02	84	N	22	-0-	-62	-0-	22	2			Y	-0-	1	1			-0-
*03	809	N	809	-0-	-0-	-0-	786	2	23	9	Y	21	2	1			19

SNIDER, ALICE GAS UNIT WELL #: 7 RRCID -> 187834 COMPL. DATE 12/24/2001 TOTAL DEPTH 10138 PERF. 6520 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	938	-0-	-1108	-0-	938	2			Y	-0-	1	1			-0-
11	1980	N	643	-0-	-1337	-0-	643	2			Y	-0-					-0-
12	1488	N	479	-0-	-1009	-0-	479	2			Y	-0-					-0-
01	930	N	651	-0-	-279	-0-	651	2			Y	-0-					-0-
02	INC G-10		679	-0-	679	679	679	2			Y	-0-					-0-
03	INC G-10		321	-0-	321	1000	321	2			Y	-0-					-0-

SNIDER, ALICE GAS UNIT WELL #: 5 RRCID -> 188152 COMPL. DATE 12/03/2001 TOTAL DEPTH 10150 PERF. 6526 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	277	-0-	-343	-0-	254	2	23	9	Y	21	28	1			19
11	1181	N	1181	-0-	-0-	-0-	1106	2	75	9	Y	68	19	1			68
12	589	N	438	-0-	-151	-0-	410	2	28	9	Y	25	70	1			23
01	279	N	37	-0-	-242	-0-	31	2	6	9	Y	5	25	1			3
02	787	N	787	-0-	-0-	-0-	722	2	65	9	Y	59	15	1			47
*03	689	N	689	-0-	-0-	-0-	608	2	81	9	Y	74	56	1			65

SNIDER, ALICE GAS UNIT WELL #: 9 RRCID -> 189449 COMPL. DATE N/A TOTAL DEPTH 10130 PERF. 6542 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE GAS UNIT WELL #: 6 RRCID -> 190322 COMPL. DATE 12/12/2001 TOTAL DEPTH 10117 PERF. 6546 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1758	N	1758	-0-	-0-	-0-	1695	2	63	9	Y	57	35	1			52
11	2045	N	2045	-0-	-0-	-0-	1991	2	54	9	Y	49	51	1			50
12	2232	N	2232	-0-	-0-	-0-	2174	2	58	9	Y	53	54	1			49
01	1823	N	1823	-0-	-0-	-0-	1696	2	127	9	Y	115	90	1			74
02	1904	N	1898	-0-	-6	-0-	1831	2	67	9	Y	61	86	1			49
03	2232	N	1390	-0-	-842	-0-	1318	2	72	9	Y	65	57	1			57

HARRIS, JAMES "B" WELL #: 2 RRCID -> 191041 COMPL. DATE 07/02/2002 TOTAL DEPTH 10148 PERF. 6497 - 9993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5584	X	5584	-0-	-0-	-0-	5584	2			N	-0-					-0-
11	5503	X	5503	-0-	-0-	-0-	5503	2			N	-0-					-0-
12	4527	X	4527	-0-	-0-	-0-	4527	2			N	-0-					-0-
01	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					-0-
02	6014	X	6014	-0-	-0-	-0-	6014	2			N	-0-					-0-
*03	6446	X	6446	-0-	-0-	-0-	6446	2			N	-0-					-0-

SNIDER, ALICE GAS UNIT WELL #: 11 RRCID -> 195090 COMPL. DATE 07/28/2003 TOTAL DEPTH 10187 PERF. 6530 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	207	2	7	9	Y	6	3	1			6
11	240	N	111	-0-	-129	-0-	109	2	2	9	Y	2	6	1			2
12	217	N	136	-0-	-81	-0-	133	2	3	9	Y	3	2	1			3
01	217	N	117	-0-	-100	-0-	110	2	7	9	Y	6	5	1			4
02	113	N	113	-0-	-0-	-0-	110	2	3	9	Y	3	5	1			2
*03	265	N	265	-0-	-0-	-0-	253	2	12	9	Y	11	3	1			10

MCCOWAN WELL #: 1 RRCID -> 247570 COMPL. DATE 01/06/2009 TOTAL DEPTH 12140 PERF. 8616 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEET WELL #: 1 RRCID -> 250489 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 9840 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX WELL #: 1 RRCID -> 251755 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 9840 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WAGNER & BROWN, LTD. 891075
GREEN FOX DEEP UNIT 1 WELL #: 1 RRCID -> 215575 COMPL. DATE 08/31/2005 TOTAL DEPTH 10000 PERF. 9382 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89

COLLIER WELL #: 1 RRCID -> 215578 COMPL. DATE 09/02/2005 TOTAL DEPTH 9999 PERF. 9566 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	261	-0-	-2622	-0-	261	2			Y	-0-					76
11	2790	X	374	-0-	-2416	-0-	356	2	18	9	Y	16					92
12	2883	X	856	-0-	-2027	-0-	823	2	33	9	Y	30					122
01	1550	X	895	-0-	-655	-0-	883	2	12	9	Y	11	84	1			49
02	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					49
*03	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					49

TAYLOR WELL #: 1 RRCID -> 218006 COMPL. DATE 11/26/2005 TOTAL DEPTH 9990 PERF. 9662 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2088	X	2088	-0-	-0-	-0-	2088	2			Y	-0-					26
11	2216	X	2216	-0-	-0-	-0-	2179	2	37	9	Y	34					60
12	2916	X	2916	-0-	-0-	-0-	2874	2	42	9	Y	38					98
01	3011	X	3011	-0-	-0-	-0-	2993	2	18	9	Y	16	104	1			10
02	2308	N	2308	-0-	-0-	-0-	2308	2			Y	-0-					10
*03	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-					10

GREEN FOX DEEP GU 2 WELL #: 1 RRCID -> 222561 COMPL. DATE 09/07/2006 TOTAL DEPTH 9885 PERF. 9575 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	109	-0-	-697	-0-	98	2	11	9	N	10					110
11	1106	X	1106	-0-	-0-	-0-	1030	2	76	9	N	69					179
12	1085	X	46	-0-	-1039	-0-	46	2			N	-0-					179
01	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					179
02	1036	X	105	-0-	-931	-0-	105	2			N	-0-					179
03	1147	X	823	-0-	-324	-0-	791	2	32	9	N	29	170	1			38

BENTON LAKE WELL #: 1 RRCID -> 223233 COMPL. DATE 07/13/2006 TOTAL DEPTH 9990 PERF. 9545 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					47
11	90	N	27	-0-	-63	-0-	27	2			N	-0-					47
12	621	N	621	-0-	-0-	-0-	599	2	22	9	N	20					67
01	617	N	617	-0-	-0-	-0-	614	2	3	9	N	3					70
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					70
*03	830	N	830	-0-	-0-	-0-	827	2	3	9	N	3					73

LITTLETON LAKE WELL #: 1H RRCID -> 233685 COMPL. DATE 09/21/2006 TOTAL DEPTH 9567 PERF.11631 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4501	-0-	-1482	-0-	4412	2	89	9	N	81	172	1			32
11	5490	X	5287	-0-	-203	-0-	5211	2	76	9	N	69					101
12	5673	X	5202	-0-	-471	-0-	5085	2	117	9	N	106	172	1			35
01	5673	X	5517	-0-	-156	-0-	5415	2	102	9	N	93					128
02	4928	X	4867	-0-	-61	-0-	4768	2	99	9	N	90	176	1			42
03	5456	X	5220	-0-	-236	-0-	5119	2	101	9	N	92					134

CLEAR LAKE GU WELL #: 1H RRCID -> 241870 COMPL. DATE 07/21/2008 TOTAL DEPTH 12934 PERF.10005 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	11871	-0-	-1521	-0-	11685	2	186	9	N	169	190	1			194
11	12960	X	11243	-0-	-1717	-0-	11116	2	127	9	N	115					309
12	12834	X	11408	-0-	-1426	-0-	11143	2	265	9	N	241	198	1			352
01	12834	X	11464	-0-	-1370	-0-	11152	2	312	9	N	284	387	1			249
02	11032	X	10098	-0-	-934	-0-	9971	2	127	9	N	115	192	1			172
03	11873	X	11011	-0-	-862	-0-	10770	2	241	9	N	219	177	1			214

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WAGNER & BROWN, LTD. //CONT.// 891075
HARRISON, J. W. ESTATE GU WELL #: 1H RRCID -> 244338 COMPL. DATE 03/10/2008 TOTAL DEPTH 9568 PERF.10151 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	9549	-0-	-7036	-0-	9304	2	245	9	N	223	198	1			297
11	16050	X	9649	-0-	-6401	-0-	9453	2	196	9	N	178	397	1			78
12	16585	X	7263	-0-	-9322	-0-	7187	2	76	9	N	69					147
01	11098	X	9544	-0-	-1554	-0-	9406	2	138	9	N	125					272
02	9940	X	8662	-0-	-1278	-0-	8573	2	89	9	N	81	194	1			159
03	9982	X	8959	-0-	-1023	-0-	8876	2	83	9	N	75					234

MURPHY, O.G. HEIRS WELL #: 1H RRCID -> 245056 COMPL. DATE 12/01/2008 TOTAL DEPTH 13105 PERF.10092 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	7733	-0-	-2218	-0-	7531	2	202	9	N	184	190	1			301
11	9870	X	8194	-0-	-1676	-0-	8075	2	119	9	N	108					409
12	10199	X	8667	-0-	-1532	-0-	8522	2	145	9	N	132	190	1			351
01	10199	X	8562	-0-	-1637	-0-	8344	2	218	9	N	198	382	1			167
02	8372	X	5826	-0-	-2546	-0-	5751	2	75	9	N	68					235
03	8680	X	7710	-0-	-970	-0-	7598	2	112	9	N	102					337

WALKER HEIRS UNIT WELL #: 1H RRCID -> 245646 COMPL. DATE 01/19/2009 TOTAL DEPTH 9610 PERF.10110 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	10095	-0-	-1809	-0-	10018	2	77	9	N	70	185	1			169
11	11520	X	9656	-0-	-1864	-0-	9557	2	99	9	N	90					259
12	11377	X	9684	-0-	-1693	-0-	9640	2	44	9	N	40					299
01	11191	X	9757	-0-	-1434	-0-	9579	2	178	9	N	162	199	1			262
02	9548	X	8601	-0-	-947	-0-	8485	2	116	9	N	105					367
03	10106	X	9184	-0-	-922	-0-	9156	2	28	9	N	25	197	1			195

ROGERS GAS UNIT WELL #: 2H RRCID -> 248284 COMPL. DATE 10/20/2008 TOTAL DEPTH 12360 PERF.10017 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	10323	-0-	-3565	-0-	10205	2	118	9	N	107	185	1			251
11	12840	X	10937	-0-	-1903	-0-	10898	2	39	9	N	35					286
12	12276	X	6182	-0-	-6094	-0-	6137	2	45	9	N	41					327
01	12276	X	11358	-0-	-918	-0-	11310	2	48	9	N	44	161	1			210
02	11088	X	10246	-0-	-842	-0-	10196	2	50	9	N	45	187	1			68
03	11315	X	10186	-0-	-1129	-0-	10066	2	120	9	N	109					177

ROGERS GAS UNIT WELL #: 1H RRCID -> 250012 COMPL. DATE 08/25/2008 TOTAL DEPTH 9589 PERF.10106 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	9631	-0-	-3916	-0-	9605	2	26	9	N	24	188	1			192
11	12420	X	11161	-0-	-1259	-0-	11122	2	39	9	N	35					227
12	11966	X	6977	-0-	-4989	-0-	6931	2	46	9	N	42					269
01	11966	X	10967	-0-	-999	-0-	10859	2	108	9	N	98	150	1			217
02	10808	X	9745	-0-	-1063	-0-	9667	2	78	9	N	71	191	1			97
03	11532	X	9770	-0-	-1762	-0-	9709	2	61	9	N	55					152

R HASTY UNIT WELL #: 1H RRCID -> 256679 COMPL. DATE 04/13/2010 TOTAL DEPTH 9460 PERF. 8821 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20584	X	17805	-0-	-2779	-0-	17374	2	431	9	N	392	199	1			297
11	20594	X	20594	-0-	-0-	-0-	20201	2	393	9	N	357	380	1			274
12	19778	X	19628	-0-	-150	-0-	19209	2	419	9	N	381	384	1			271
01	19530	X	19388	-0-	-142	-0-	19015	2	373	9	N	339	203	1			407
02	19432	X	15412	-0-	-4020	-0-	15073	2	339	9	N	308	383	1			332
03	21266	X	18338	-0-	-2928	-0-	17994	2	344	9	N	313	184	1			461

WOODLAWN (NUGENT) 98563 249 NON-ASSOCIATED ONE WELL CNTY: HARRISON
RICHEY, RAY MANAGEMENT CO., INC. 709694
ROGERS WELL #: 1 RRCID -> 111587 COMPL. DATE 05/31/1984 TOTAL DEPTH 6604 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODLAWN (PETTIT) 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY 040798
DAVIS GAS UNIT -A- 1 WELL #: 1 RRCID -> 017019 COMPL. DATE 01/25/1950 TOTAL DEPTH 6600 PERF. 6404 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	-0-	-0-	-7440	-0-					Y	425	423	0			19
11	7860	X	-0-	-0-	-7860	-0-					Y	599	590	0			28
12	8122	X	-0-	-0-	-8122	-0-					Y	-0-	28	0			-0-
01	8122	X	-0-	-0-	-8122	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		9148	-0-	9148	9148	221	1	8927	3	Y	-0-					-0-

FINDLEY GAS UNIT B WELL #: 1 RRCID -> 017023 COMPL. DATE 05/26/1950 TOTAL DEPTH 6580 PERF. 6384 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3395	X	1881	-0-	-1514	-0-	41 30	1 9	1810	3	Y	27	28	0			1
11	145	X	145	-0-	-0-	-0-	2 45	1 9	98	3	Y	41	40	0			2
12	806	X	-0-	-0-	-806	-0-					Y	57	57	0			2
01	2015	X	-0-	-0-	-2015	-0-					Y	65	65	0			2
02	1820	X	72	-0-	-1748	-0-	2	3	70	9	Y	64	64	0			2
03	1891	X	-0-	-0-	-1891	-0-					Y	51	52	0			1

JONES GAS UNIT WELL #: 6 U RRCID -> 159636 COMPL. DATE 09/11/1997 TOTAL DEPTH 10070 PERF. 6436 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITTON GAS UNIT WELL #: 3 RRCID -> 164910 COMPL. DATE 05/16/1997 TOTAL DEPTH 7100 PERF. 6462 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" GAS UNIT WELL #: 6 U RRCID -> 174526 COMPL. DATE 05/08/1998 TOTAL DEPTH 10040 PERF. 6391 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES GAS UNIT WELL #: 8 U RRCID -> 174527 COMPL. DATE 05/19/1998 TOTAL DEPTH 10070 PERF. 6534 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, PEGGY R. GAS UNIT WELL #: 1 RRCID -> 189514 COMPL. DATE 05/21/2002 TOTAL DEPTH 10002 PERF. 6472 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4680	-0-	1580	1580	459 33	1 9	4188	3	Y	30	29	0			1
11	3000	N	5476	-0-	2476	4056	463 50	1 9	4963	3	Y	45	44	0			2
12	3100	N	1597	-0-	-1503	2553	385 67	1 9	1145	3	Y	61	61	0			2
01	3940	X	1387	-0-	-2553	-0-	370 77	1 9	940	3	Y	70	70	0			2
02	5544	X	1206	-0-	-4338	-0-	81 76	1 9	1049	3	Y	69	69	0			2
03	5673	X	275	-0-	-5398	-0-	9 119	1 9	147	3	Y	108	107	0			3

HIGHLAND CLUB LAKE GAS UNIT WELL #: 1 RRCID -> 189519 COMPL. DATE 06/16/2001 TOTAL DEPTH 7200 PERF. 6370 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2432	-0-	-637	-0-	341 19	1 9	2072	3	Y	17	16	0			1
11	1770	X	1565	-0-	-205	-0-	198 26	1 9	1341	3	Y	24	24	0			1
12	1956	X	1956	-0-	-0-	-0-	265 37	1 9	1654	3	Y	34	34	0			1
01	2573	X	1920	-0-	-653	-0-	221 43	1 9	1656	3	Y	39	39	0			1
02	2772	N	2772	-0-	-0-	-0-	62 42	1 9	2668	3	Y	38	38	0			1
*03	2284	N	2284	-0-	-0-	-0-	66 67	1 9	2151	3	Y	61	60	0			2

HARRIS, JAMES H. GAS UNIT "B" WELL #: 1 RRCID -> 189582 COMPL. DATE 04/26/2002 TOTAL DEPTH 10004 PERF. 6410 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2467	X	2467	-0-	-0-	-0-	312	1	2155	3	Y	-0-					-0-
11	2587	X	2587	-0-	-0-	-0-	258	1	2329	3	Y	-0-					-0-
12	2294	X	463	-0-	-1831	-0-	61	1	402	3	Y	-0-					-0-
01	2604	X	1096	-0-	-1508	-0-	34	1	1062	3	Y	-0-					-0-
02	2289	N	2289	-0-	-0-	-0-	45	1	2244	3	Y	-0-					-0-
*03	2971	N	2971	-0-	-0-	-0-	78	1	2893	3	Y	-0-					-0-

MCGEE GAS UNIT WELL #: 6 RRCID -> 190824 COMPL. DATE 07/30/2002 TOTAL DEPTH 10000 PERF. 6481 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2256	-0-	-100	-0-	49 100	1 9	2107	3	Y	91	90	0			4
11	2283	N	2283	-0-	-0-	-0-	48 147	1 9	2088	3	Y	134	132	0			6
12	2345	N	2345	-0-	-0-	-0-	50 204	1 9	2091	3	Y	185	185	0			6
01	2418	N	1805	-0-	-613	-0-	37 234	1 9	1534	3	Y	213	212	0			7
02	2134	N	2134	-0-	-0-	-0-	35 229	1 9	1870	3	Y	208	208	0			7
*03	2340	N	2340	-0-	-0-	-0-	42 360	1 9	1938	3	Y	327	325	0			9

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT "B" WELL #: 3 RRCID -> 190981 COMPL. DATE 06/26/2002 TOTAL DEPTH 10120 PERF. 6701 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
02	T. A.		895	-0-	895	895	17	1	878	3	Y	-0-					-0-
03	T. A.		3489	-0-	3489	4384	72	1	3339	3	Y	71	69	0			2
							78	9									

MCGEE GAS UNIT WELL #: 7 RRCID -> 191627 COMPL. DATE 09/19/2002 TOTAL DEPTH 9980 PERF. 9762 - 9850

10	1435	N	1435	-0-	-0-	-0-	32	1	1403	3	Y	-0-					-0-
11	1260	N	843	-0-	-417	-0-	18	1	825	3	Y	-0-					-0-
12	1953	N	998	-0-	-955	-0-	23	1	975	3	Y	-0-					-0-
01	1808	N	1808	-0-	-0-	-0-	43	1	1765	3	Y	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	33	1	1739	3	Y	-0-					-0-
03	899	N	685	-0-	-214	-0-	14	1	671	3	Y	-0-					-0-

MCGEE GAS UNIT "B" WELL #: 6 RRCID -> 194757 COMPL. DATE 11/25/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

10	1334	X	1334	-0-	-0-	-0-	29	1	1305	3	Y	-0-					-0-
11	1730	X	1730	-0-	-0-	-0-	41	1	1689	3	Y	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	38	1	1605	3	Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	8	1	330	3	Y	-0-					-0-
02	T. A.		285	-0-	285	285	6	1	279	3	Y	-0-					-0-
03	T. A.		58	-0-	58	343	1	1	57	3	Y	-0-					-0-

MCGEE GAS UNIT "B" WELL #: 4 RRCID -> 198743 COMPL. DATE 03/30/2003 TOTAL DEPTH 10060 PERF. 6546 - 9938

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2012 - PLUGGED 10/31/12

MCGEE GAS UNIT "B" WELL #: 2 RRCID -> 199292 COMPL. DATE 11/19/2002 TOTAL DEPTH 10033 PERF. 6565 - 6646

10	713	N	650	-0-	-63	-0-	15	1	621	3	Y	13	12	0			1
							14	9									
11	690	N	619	-0-	-71	-0-	13	1	586	3	Y	18	18	0			1
							20	9									
12	713	N	594	-0-	-119	-0-	13	1	552	3	Y	26	26	0			1
							29	9									
01	682	N	38	-0-	-644	-0-	5	3	33	9	Y	30	30	0			1
02	644	N	-0-	-0-	-644	-0-					Y	29	29	0			1
03	589	N	-0-	-0-	-589	-0-					Y	45	45	0			1

CLEMONS, TONY W. 160442
DAVIS, FRANK ESTATE UNIT #2 WELL #: 1 RRCID -> 017050 COMPL. DATE 09/04/2001 TOTAL DEPTH 6827 PERF. 6403 - 6588

10	2046	N	1979	-0-	-67	-0-	80	1	1732	3	N	152	189	1			43
							167	9									
11	2010	N	1917	-0-	-93	-0-	75	1	1659	3	N	166					209
							183	9									
12	2046	N	1903	-0-	-143	-0-	45	1	1681	3	N	161	193	1			177
							177	9									
01	1984	N	1892	-0-	-92	-0-	67	1	1630	3	N	177	188	1			166
							195	9									
02	1792	N	1684	-0-	-108	-0-	36	1	1477	3	N	155	191	1			130
							171	9									
03	1891	N	1585	-0-	-306	-0-	57	1	1382	3	N	133	193	1			70
							146	9									

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
CLEMONS, TONY W. //CONT.// 160442
DURKEE GAS UNIT #1 WELL #: 1 RRCID -> 017052 COMPL. DATE 04/26/1996 TOTAL DEPTH 6566 PERF. 6460 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1376	-0-		-236	-0-	46	1	968	3	N	329	330	1			152
								362	9									
11	1500	N	1493	-0-		-7	-0-	51	1	1104	3	N	307	333	1			126
								338	9									
12	1674	N	1442	-0-		-232	-0-	56	1	1054	3	N	302	330	1			98
								332	9									
01	1700	N	1700	-0-		-0-	-0-	52	1	1268	3	N	345	345	1			98
								380	9									
02	1400	N	1299	-0-		-101	-0-	40	1	930	3	N	299	331	1			66
								329	9									
*03	1589	N	1589	-0-		-0-	-0-	48	1	1189	3	N	320	348	1			38
								352	9									

DURKEE GAS UNIT #1 WELL #: 2 RRCID -> 227604 COMPL. DATE 02/02/2007 TOTAL DEPTH 6799 PERF. 6459 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2788	N	2788	-0-		-0-	-0-	105	1	2288	3	N	359	197	1			237
								395	9									
11	2582	N	2582	-0-		-0-	-0-	98	1	2177	3	N	279	381	1			135
								307	9									
12	2669	N	2669	-0-		-0-	-0-	84	1	2205	3	N	345	385	1			95
								380	9									
01	2584	N	2584	-0-		-0-	-0-	86	1	2068	3	N	391	391	1			95
								430	9									
02	2493	N	2493	-0-		-0-	-0-	85	1	2045	3	N	330	199	1			226
								363	9									
*03	2541	N	2541	-0-		-0-	-0-	88	1	2111	3	N	311	384	1			153
								342	9									

GMX RESOURCES INC. 311408
SMITH GAS UNIT WELL #: 1 RRCID -> 017005 COMPL. DATE 02/17/1995 TOTAL DEPTH 6711 PERF. 6586 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					6
03	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					6

HARLETON OIL & GAS INC. 357165
FINDLEY GAS UNIT "A" WELL #: 4 RRCID -> 160179 COMPL. DATE 08/13/1996 TOTAL DEPTH 10032 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-		-0-	1622					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-		-0-	1622					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-		-0-	1622					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-		-0-	1622					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-		-0-	1622					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-		-0-	1622					Y	NO RPT					-0-

WHALEY, PATRICIA POPE GAS UNIT WELL #: 2 RRCID -> 164567 COMPL. DATE 07/10/2003 TOTAL DEPTH 7100 PERF. 6468 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3103	-0-		-1144	-0-	3093	3	10	9	Y	9					82
11	4020	X	3963	-0-		-57	-0-	3932	3	31	9	Y	28	100	1			10
12	4154	X	3604	-0-		-550	-0-	3604	3			Y	-0-					10
01	3968	X	3649	-0-		-319	-0-	3642	3	7	9	Y	6					16
02	3500	X	3453	-0-		-47	-0-	3442	3	11	9	Y	10					26
03	3875	X	3317	-0-		-558	-0-	3284	3	33	9	Y	30					56

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
HARLETON OIL & GAS INC. //CONT.// 357165
SANDERS GAS UNIT WELL #: 3 RRCID -> 203787 COMPL. DATE 07/14/2004 TOTAL DEPTH 10020 PERF. 6396 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2068	-0-	-102	-0-	2068	3			N	-0-					-0-
11	2010	N	1769	-0-	-241	-0-	1769	3			N	-0-					-0-
12	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
01	2077	N	1813	-0-	-264	-0-	1813	3			N	-0-					-0-
02	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
*03	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-

NORTHEAST TEXAS PRODUCTION CO. 614425
DAVIS, GLADYS WELL #: 1 RRCID -> 017051 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. 6490 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	150	3	1	9	N	1					58
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					58
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					58
01	477	N	477	-0-	-0-	-0-	440	3	37	9	N	34					92
02	658	N	658	-0-	-0-	-0-	644	3	14	9	N	13					105
*03	1077	N	1077	-0-	-0-	-0-	1075	3	2	9	N	2					107

PEAK ENERGY CORPORATION 647135
HURD GAS UNIT WELL #: 1 RRCID -> 017029 COMPL. DATE 02/06/1951 TOTAL DEPTH N/A PERF. 6450 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	9	1	9	2	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	10	1	10	2	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	19	1	16	2	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	16	1	13	2	N	-0-					-0-
02	28	N	16	-0-	-12	-0-	8	1	8	2	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	9	1	8	2	N	-0-					-0-

LEWIS GAS UNIT -B- WELL #: 1 RRCID -> 017036 COMPL. DATE 06/13/1951 TOTAL DEPTH N/A PERF. 6460 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1958	N	1958	-0-	-0-	-0-	929	1	1029	2	N	-0-					-0-
11	1785	N	1785	-0-	-0-	-0-	901	1	884	2	N	-0-					-0-
12	1803	N	1803	-0-	-0-	-0-	993	1	810	2	N	-0-					-0-
01	1669	N	1669	-0-	-0-	-0-	909	1	760	2	N	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	781	1	831	2	N	-0-					-0-
*03	1760	N	1760	-0-	-0-	-0-	880	1	880	2	N	-0-					-0-

TENISON OIL COMPANY 841409
BECKHAM, ALVIN WELL #: 1 RRCID -> 017058 COMPL. DATE 02/15/1954 TOTAL DEPTH 6745 PERF. 6327 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
11	1950	N	1323	-0-	-627	-0-	1323	2			N	-0-					-0-
12	1736	N	1438	-0-	-298	-0-	1438	2			N	-0-					-0-
01	1550	N	1469	-0-	-81	-0-	1469	2			N	-0-					-0-
02	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
03	1457	N	1438	-0-	-19	-0-	1438	2			N	-0-					-0-

TIPCO OPERATING CO. 860800
BENDER, J. G. WELL #: 1 RRCID -> 017004 COMPL. DATE 11/05/1952 TOTAL DEPTH N/A PERF. 6298 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	376	3	25	9	N	23					219
11	390	N	381	-0-	-9	-0-	375	3	6	9	N	5	176	1			48
12	449	N	449	-0-	-0-	-0-	404	3	45	9	N	41					89
01	405	N	405	-0-	-0-	-0-	397	3	8	9	N	7					96
02	406	N	406	-0-	-0-	-0-	404	3	2	9	N	2					98
*03	496	N	496	-0-	-0-	-0-	467	3	29	9	N	26					124

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
TIPCO OPERATING CO. //CONT.// 860800
WOODS, MILTON WELL #: 1 RRCID -> 017056 COMPL. DATE 04/07/1953 TOTAL DEPTH N/A PERF. 6483 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2431	N	2431	-0-	-0-	-0-	2420	3	11	9	N	10					230
11	2240	N	2240	-0-	-0-	-0-	2203	3	37	9	N	34	196	1			68
12	2118	N	2118	-0-	-0-	-0-	2050	3	68	9	N	62					130
01	2178	N	2178	-0-	-0-	-0-	2099	3	79	9	N	72					202
02	1726	N	1726	-0-	-0-	-0-	1662	3	64	9	N	58	194	1			66
*03	1911	N	1911	-0-	-0-	-0-	1848	3	63	9	N	57					123

WOODLAWN (PETTIT-PAGE) 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
POPE GAS UNIT WELL #: 3 U RRCID -> 109590 COMPL. DATE 02/08/1984 TOTAL DEPTH 7500 PERF. 6590 - 6600

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEE GAS UNIT "A" WELL #: 3 U RRCID -> 111247 COMPL. DATE 05/03/1984 TOTAL DEPTH 7505 PERF. 6590 - 6602

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGEE GAS UNIT WELL #: 6 RRCID -> 190825 COMPL. DATE 07/30/2002 TOTAL DEPTH 10000 PERF. 6569 - 6574

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE GAS UNIT "B" WELL #: 3 RRCID -> 190982 COMPL. DATE 06/26/2002 TOTAL DEPTH 10120 PERF. 6701 - 6788

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE GAS UNIT WELL #: 7 RRCID -> 191628 COMPL. DATE 09/19/2002 TOTAL DEPTH 9980 PERF. 9762 - 9850

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAPMAN, J.G. GAS UNIT "B" WELL #: 7 U RRCID -> 194349 COMPL. DATE 04/24/2001 TOTAL DEPTH 10050 PERF. 6502 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	38	-0-	-1078	-0-	1	1	29	3	Y	7	7	0			-0-
							8	9									
11	480	X	41	-0-	-439	-0-	1	1	28	3	Y	11	10	0			1
							12	9									
12	403	X	38	-0-	-365	-0-	1	1	22	3	Y	14	15	0			-0-
							15	9									
01	403	X	23	-0-	-380	-0-	3	3	20	9	Y	18	17	0			1
02	T. A.		-0-	-0-	-0-	-0-					Y	16	16	0			1
03	T. A.		-0-	-0-	-0-	-0-					Y	25	25	0			1

MCGEE GAS UNIT "B" WELL #: 6 RRCID -> 194761 COMPL. DATE 12/04/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGEE GAS UNIT "B" WELL #: 2 RRCID -> 199294 COMPL. DATE 11/19/2002 TOTAL DEPTH 10033 PERF. 6565 - 6646

10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SLAUGHTER GAS UNIT "B" WELL #: 2 RRCID -> 245598 COMPL. DATE 12/14/2007 TOTAL DEPTH 10000 PERF. 6457 - 6578

10	2945	X	2762	-0-	-183	-0-	331	1	2136	3	Y	268	257	0			12
							295	9									
11	3419	X	3419	-0-	-0-	-0-	387	1	2603	3	Y	390	384	0			18
							429	9									
12	2852	X	2705	-0-	-147	-0-	282	1	1830	3	Y	539	539	0			18
							593	9									
01	3279	X	3279	-0-	-0-	-0-	288	1	2309	3	Y	620	619	0			19
							682	9									
02	3535	X	3535	-0-	-0-	-0-	65	1	2803	3	Y	606	606	0			19
							667	9									
*03	3952	X	3952	-0-	-0-	-0-	83	1	2821	3	Y	953	946	0			26
							1048	9									

BUFFCO PRODUCTION INC. 106406
MCELROY-CHATHAM GAS UNIT WELL #: 1 C RRCID -> 113772 COMPL. DATE 10/09/1984 TOTAL DEPTH 10150 PERF. 6525 - 6536

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					58
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					58
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					58
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					58

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CLEMONS, TONY W. 160442
DAVIS, FRANK ESTATE G/U/ 2 WELL #: 1 RRCID -> 150937 COMPL. DATE 02/17/1994 TOTAL DEPTH 6827 PERF. 6524 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DURKEE GAS UNIT #1 WELL #: 3 RRCID -> 237756 COMPL. DATE 01/03/2010 TOTAL DEPTH 10040 PERF. 6689 - 6703

10	14B2 EXT		-0-	-0-	-0-	266					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	266					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	266					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	266					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	266					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	266					N	-0-					53

DAVIS, FRANK ESTATE G/U/ 2 WELL #: 3 RRCID -> 250623 COMPL. DATE 06/03/2009 TOTAL DEPTH 6950 PERF. 6613 - 6617

10	5859	X	5859	-0-	-0-	-0-	5814	3	45	9	N	41	192	1			45
11	2995	X	2995	-0-	-0-	-0-	2970	3	25	9	N	23					68
12	11169	X	11169	-0-	-0-	-0-	11067	3	102	9	N	93					161
01	5859	X	-0-	-0-	-5859	-0-					N	-0-					161
02	5292	X	3026	-0-	-2266	-0-	3004	3	22	9	N	20					181
03	11160	X	2461	-0-	-8699	-0-	2433	3	28	9	N	25	175	1			31

EXCO/HGI JV ASSETS, LLC 256928
MCELROY HEIRS WELL #: 1 RRCID -> 202206 COMPL. DATE 04/28/2004 TOTAL DEPTH 10050 PERF. 6453 - 6461

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
WHALEY, PATRICIA POPE GAS UNIT WELL #: 2 RRCID -> 159350 COMPL. DATE 01/27/1996 TOTAL DEPTH 7100 PERF. 6596 - 6612

10	PRTL PLG		-0-	-0-	-0-	613148					N	-0-					16
11	PRTL PLG		-0-	-0-	-0-	613148					N	-0-	16	1			-0-
12	PRTL PLG		-0-	-0-	-0-	613148					N	-0-					-0-
*01	PRTL PLG		-0-	-0-	-0-	613148					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	613148					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	613148					N	-0-					-0-

HOWELL OIL & GAS, INC. 406605
BENNETT WELL #: 2 RRCID -> 264391 COMPL. DATE 01/26/2012 TOTAL DEPTH 7104 PERF. 6478 - 6484

10	13949	X	13949	-0-	-0-	-0-	13837	2	112	9	N	102	193	1			48
11	15889	X	15889	-0-	-0-	-0-	15748	2	141	9	N	128					176
12	16237	X	16237	-0-	-0-	-0-	16095	2	142	9	N	129	190	1			115
01	15471	X	15471	-0-	-0-	-0-	15331	2	140	9	N	127					242
02	13324	X	13324	-0-	-0-	-0-	13208	2	116	9	N	105	188	1			159
*03	13335	X	13335	-0-	-0-	-0-	13214	2	121	9	N	110	196	1			73

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
JANDAR EXPLORATION, L. C. 429781
HARRIS "E" WELL #: 1 RRCID -> 083520 COMPL. DATE 08/28/2003 TOTAL DEPTH 7010 PERF. 6602 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1421	N	1421	-0-	-0-	-0-	1380	2	41	9	N	37					138
11	1200	N	894	-0-	-306	-0-	862	2	32	9	N	29					167
12	1240	N	15	-0-	-1225	-0-	13	2	2	9	N	2					169
01	143	N	143	-0-	-0-	-0-	107	2	36	9	N	33					202
02	840	N	199	-0-	-641	-0-	163	2	36	9	N	33	195	1			40
*03	371	N	371	-0-	-0-	-0-	351	2	20	9	N	18					58

MICHAELS WELL #: 1 RRCID -> 165404 COMPL. DATE 10/09/1997 TOTAL DEPTH 6800 PERF. 6601 - 6611

10	826	N	826	-0-	-0-	-0-	823	2	3	9	N	3					31
11	540	N	438	-0-	-102	-0-	430	2	8	9	N	7					38
12	558	N	526	-0-	-32	-0-	523	2	3	9	N	3					41
01	769	N	769	-0-	-0-	-0-	750	2	19	9	N	17					58
02	420	N	403	-0-	-17	-0-	397	2	6	9	N	5					63
*03	530	N	530	-0-	-0-	-0-	520	2	10	9	N	9					72

HARRIS "E" WELL #: 2 RRCID -> 201280 COMPL. DATE 10/02/2003 TOTAL DEPTH 6800 PERF. 6570 - 6584

10	2015	X	61	-0-	-1954	-0-	61	2			N	-0-					102
11	1500	X	86	-0-	-1414	-0-	86	2			N	-0-					102
12	834	X	834	-0-	-0-	-0-	834	2			N	-0-					102
01	1672	X	1672	-0-	-0-	-0-	1627	2	45	9	N	41					143
*02	2173	X	2173	-0-	-0-	-0-	2143	2	30	9	N	27					170
*03	2530	X	2530	-0-	-0-	-0-	2489	2	41	9	N	37					207

NEW CENTURY EXPLORATION, INC. 606055
NESBITT, ARCH WELL #: 1H RRCID -> 266809 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	605	608	1			118
11	0	W	-0-	-0-	-0-	-0-					N	614	665	1			67
12	0	W	-0-	-0-	-0-	-0-					N	302	171	1			198
01	0	W	-0-	-0-	-0-	-0-					N	279	346	1			131
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					131
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					131

PEAK ENERGY CORPORATION 647135
WOODLAWN G.U. 1 WELL #: 2 RRCID -> 202429 COMPL. DATE 12/03/2003 TOTAL DEPTH 6800 PERF. 6568 - 6574

10	93	N	75	-0-	-18	-0-	13	1	62	2	N	-0-					59
11	90	N	61	-0-	-29	-0-	13	1	48	2	N	-0-	45	1			14
12	93	N	76	-0-	-17	-0-	17	1	59	2	N	-0-					14
01	77	N	77	-0-	-0-	-0-	16	1	61	2	N	-0-					14
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					14
*03	69	N	69	-0-	-0-	-0-	10	1	59	2	N	-0-					14

VALENCE OPERATING COMPANY 881167
SNIDER, ALICE WELL #: 1 RRCID -> 181790 COMPL. DATE 03/01/2001 TOTAL DEPTH 10000 PERF. 6508 - 6638

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE WELL #: 2 RRCID -> 183017 COMPL. DATE 03/12/2001 TOTAL DEPTH 10160 PERF. 6538 - 6642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNIDER, ALICE GAS UNIT WELL #: 3 RRCID -> 183035 COMPL. DATE 05/14/2001 TOTAL DEPTH 10145 PERF. 6540 - 6636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNIDER, ALICE GAS UNIT WELL #: 8 RRCID -> 186712 COMPL. DATE 11/05/2001 TOTAL DEPTH 10165 PERF. 6540 - 6642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNIDER, ALICE GAS UNIT WELL #: 4 RRCID -> 186725 COMPL. DATE 07/19/2001 TOTAL DEPTH 10166 PERF. 6558 - 6654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNIDER, ALICE GAS UNIT WELL #: 10 RRCID -> 187785 COMPL. DATE 08/07/2012 TOTAL DEPTH 6800 PERF. 6488 - 6710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

SNIDER, ALICE GAS UNIT WELL #: 7 RRCID -> 187835 COMPL. DATE 12/24/2001 TOTAL DEPTH 10138 PERF. 6520 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNIDER, ALICE GAS UNIT WELL #: 5 RRCID -> 188153 COMPL. DATE 12/03/2001 TOTAL DEPTH 10150 PERF. 6526 - 6622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE GAS UNIT WELL #: 9 RRCID -> 189451 COMPL. DATE 11/05/2001 TOTAL DEPTH 10130 PERF. 6542 - 6636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNIDER, ALICE GAS UNIT WELL #: 6 RRCID -> 190323 COMPL. DATE 12/12/2001 TOTAL DEPTH 10117 PERF. 6546 - 6640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARRIS, JAMES "B" WELL #: 2 RRCID -> 191042 COMPL. DATE 07/02/2002 TOTAL DEPTH 10148 PERF. 6497 - 6545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNIDER, ALICE GAS UNIT WELL #: 11 RRCID -> 197478 COMPL. DATE 07/28/2003 TOTAL DEPTH 10187 PERF. 6530 - 6626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETEET WELL #: 1 RRCID -> 250490 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 6520 - 6528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOX WELL #: 1 RRCID -> 251756 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 6526 - 6534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCOWAN WELL #: 1 RRCID -> 255187 COMPL. DATE 09/14/2009 TOTAL DEPTH 12140 PERF. 6546 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOODLAWN (RODESSA) 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
FINDLEY GAS UNIT -A- WELL #: 3 RRCID -> 036711 COMPL. DATE 06/09/1965 TOTAL DEPTH 5655 PERF. 5588 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1091	-0-	-428	-0-	25	1	1062	3	Y	4	4	0			-0-
							4	9									
11	1380	N	130	-0-	-1250	-0-	3	1	121	3	Y	5	5	0			-0-
							6	9									
12	1147	N	-0-	-0-	-1147	-0-					Y	7	7	0			-0-
01	1178	N	-0-	-0-	-1178	-0-					Y	8	8	0			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	8	8	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	13	13	0			-0-

SLAUGHTER GAS UNIT "B" WELL #: 1 RRCID -> 075903 COMPL. DATE 03/16/1978 TOTAL DEPTH 6641 PERF. 5799 - 5805

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITTON GAS UNIT WELL #: 1 RRCID -> 127605 COMPL. DATE 05/26/1988 TOTAL DEPTH 7050 PERF. 5737 - 5752

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEMONS, TONY W. 160442
DURKEE GAS UNIT #1 WELL #: 4 RRCID -> 250624 COMPL. DATE 06/01/2009 TOTAL DEPTH 6950 PERF. 5757 - 5770

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DURKEE GAS UNIT 1 WELL #: 5 RRCID -> 267250 COMPL. DATE 06/11/2012 TOTAL DEPTH 6906 PERF. 5717 - 5719

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	6097	-0-	6097	6097	157	1	5929	3	N	10						10
						11	9										
01	T. A.	3355	-0-	3355	9452	133	1	3222	3	N	-0-						10
02	T. A.	4489	-0-	4489	13941	105	1	4383	3	N	1						11
						1	9										
03	T. A.	4684	-0-	4684	18625	186	1	4494	3	N	4						15
						4	9										

DAVIS, FRANK EST. G/U/ 2 WELL #: 4 RRCID -> 267251 COMPL. DATE 03/13/2012 TOTAL DEPTH 6950 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
HARLETON OIL & GAS INC. 357165
FINDLEY GAS UNIT "A" WELL #: 4 RRCID -> 175214 COMPL. DATE 02/01/2006 TOTAL DEPTH 10032 PERF. 5630 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2027	N	2027	-0-	-0-	-0-	2027	3			Y	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	1716	3			Y	-0-					-0-
12	1550	N	1489	-0-	-61	-0-	1489	3			Y	-0-					-0-
01	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
02	1756	N	1756	-0-	-0-	-0-	1756	3			Y	-0-					-0-
*03	1941	N	1941	-0-	-0-	-0-	1941	3			Y	-0-					-0-

SANDERS GAS UNIT WELL #: 4 RRCID -> 221431 COMPL. DATE 06/13/2006 TOTAL DEPTH 5882 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2640	-0-	-398	-0-	2640	3			N	-0-					-0-
11	2880	X	2801	-0-	-79	-0-	2801	3			N	-0-					-0-
12	2945	X	2432	-0-	-513	-0-	2432	3			N	-0-					-0-
01	2945	X	2642	-0-	-303	-0-	2642	3			N	-0-					-0-
02	2727	X	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
*03	3023	X	3023	-0-	-0-	-0-	3023	3			N	-0-					-0-

SABINE OIL & GAS LLC 742142
EMMITT NO. 1 WELL #: 1 RRCID -> 035151 COMPL. DATE 10/20/2006 TOTAL DEPTH 10005 PERF. 5564 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3819	S	3819	-0-	-0-	-0-	3754	2	65	9	N	59	84	1			24
11	3397	S	3397	-0-	-0-	-0-	3385	2	12	9	N	11					35
12	3714	S	3714	-0-	-0-	-0-	3684	2	30	9	N	27					62
01	3442	S	3442	-0-	-0-	-0-	3365	2	77	9	N	70					132
02	2343	S	2343	-0-	-0-	-0-	2287	2	56	9	N	51	158	1			25
*03	2302	S	2302	-0-	-0-	-0-	2266	2	36	9	N	33					58

PILOT WELL #: 3 RRCID -> 196739 COMPL. DATE 02/05/2003 TOTAL DEPTH 6900 PERF. 5590 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPCO OPERATING CO. 860800
BENDER, J. G., ET AL WELL #: 1 U RRCID -> 037088 COMPL. DATE 09/15/1965 TOTAL DEPTH N/A PERF. 5669 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, FRANK ESTATE WELL #: 2A RRCID -> 124226 COMPL. DATE 11/01/1986 TOTAL DEPTH 6892 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3523	-0-	-383	-0-	3521	3	2	9	N	2					259
11	3570	X	3346	-0-	-224	-0-	3346	3			N	-0-					259
12	3689	X	3578	-0-	-111	-0-	3569	3	9	9	N	8	168	1			99
01	4028	X	4028	-0-	-0-	-0-	4022	3	6	9	N	5					104
02	3733	X	3733	-0-	-0-	-0-	3713	3	20	9	N	18					122
*03	4131	X	4131	-0-	-0-	-0-	4128	3	3	9	N	3					125

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
TIPCO OPERATING CO. //CONT.// 860800
DAVIS, FRANK A-3 WELL #: 1-C RRCID -> 145979 COMPL. DATE 06/03/1993 TOTAL DEPTH 6799 PERF. 5718 - 5741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODLAWN (TRANSITION) 98563 747 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TIPCO OPERATING CO. 860800
DAVIS, FRANK A-3 WELL #: 1-T RRCID -> 143431 COMPL. DATE N/A TOTAL DEPTH 6799 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					166
11	0	X	-0-	-0-	-0-	-0-					N	-0-					166
12	0	X	-0-	-0-	-0-	-0-					N	-0-					166
01	0	X	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166

WOODS, MILTON GAS UNIT WELL #: 2 RRCID -> 216239 COMPL. DATE 11/03/2005 TOTAL DEPTH 7100 PERF. 6698 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2958	X	2958	-0-	-0-	-0-	2957	3 1 9			N	1					218
11	2695	X	2695	-0-	-0-	-0-	2694	3 1 9			N	1					219
12	2511	X	2511	-0-	-0-	-0-	2505	3 6 9			N	5					224
01	2945	X	2606	-0-	-339	-0-	2565	3 41 9			N	37					261
02	2660	X	2087	-0-	-573	-0-	2031	3 56 9			N	51					312
03	2945	X	2266	-0-	-679	-0-	2259	3 7 9			N	6	175	1			143

WOODS, MILTON GAS UNIT WELL #: 3 RRCID -> 223574 COMPL. DATE 11/18/2006 TOTAL DEPTH 7100 PERF. 6688 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1670	-0-	-779	-0-	1637	3 33 9			N	30					185
11	2370	X	1544	-0-	-826	-0-	1514	3 30 9			N	27					212
12	2165	X	2165	-0-	-0-	-0-	2110	3 55 9			N	50					262
01	1674	X	1502	-0-	-172	-0-	1432	3 70 9			N	64	179	1			147
02	1936	X	1936	-0-	-0-	-0-	1892	3 44 9			N	40					187
*03	2293	X	2293	-0-	-0-	-0-	2242	3 51 9			N	46					233

WOODLAWN (TRAVIS PEAK) 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
GRIFFIS, JUBLE D. GAS UNIT WELL #: 2 RRCID -> 090584 COMPL. DATE 05/22/1998 TOTAL DEPTH 7550 PERF. 6651 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3056	X	3056	-0-	-0-	-0-	70 23	1 9	2963	3	Y	21	24	0			1
11	1532	N	1532	-0-	-0-	-0-	35 33	1 9	1464	3	Y	30	30	0			1
12	1395	N	1259	-0-	-136	-0-	28 40	1 9	1191	3	Y	36	36	0			1
01	1410	X	1410	-0-	-0-	-0-	32 45	1 9	1333	3	Y	41	41	0			1
02	1558	X	1558	-0-	-0-	-0-	28 44	1 9	1486	3	Y	40	40	0			1
*03	1712	N	1712	-0-	-0-	-0-	35 70	1 9	1607	3	Y	64	63	0			2

JACKSON, W. E. GAS UNIT WELL #: 2 RRCID -> 103637 COMPL. DATE 12/07/1982 TOTAL DEPTH N/A PERF. 6771 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
POPE GAS UNIT WELL #: 3 L RRCID -> 108941 COMPL. DATE 01/23/1984 TOTAL DEPTH 7500 PERF. 6646 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	575	-0-	-14	-0-	13	1	562	3	Y	-0-					-0-
11	570	N	529	-0-	-41	-0-	12	1	517	3	Y	-0-					-0-
12	558	N	536	-0-	-22	-0-	13	1	523	3	Y	-0-					-0-
01	674	N	674	-0-	-0-	-0-	16	1	658	3	Y	-0-					-0-
02	1513	N	1513	-0-	-0-	-0-	27	1	1486	3	Y	-0-					-0-
*03	740	N	740	-0-	-0-	-0-	16	1	724	3	Y	-0-					-0-

LEE GAS UNIT (A) WELL #: 3 L RRCID -> 110932 COMPL. DATE 05/10/1984 TOTAL DEPTH 7505 PERF. 6644 - 6654

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHAPMAN, J.G. GAS UNIT "B" WELL #: 4-U RRCID -> 139281 COMPL. DATE 09/10/1993 TOTAL DEPTH 10000 PERF. 6743 - 6758

10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRIFFIS, JUBLE D. GAS UNIT WELL #: 3-U RRCID -> 140472 COMPL. DATE 07/27/1998 TOTAL DEPTH 9994 PERF. 6824 - 6834

10	SI MULT	-0-	-0-	-0-	1213						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	1213						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	1213						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	1213						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	1213						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	1213						Y	-0-					-0-

BRITTON GAS UNIT WELL #: 5 RRCID -> 146165 COMPL. DATE 06/23/1992 TOTAL DEPTH 10500 PERF. 6598 - 6603

10	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-

CHAPMAN, J.G. "B" GAS UNIT WELL #: 5-U RRCID -> 146846 COMPL. DATE 03/24/1995 TOTAL DEPTH 10120 PERF. 6960 - 6980

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

POPE GAS UNIT WELL #: 5-U RRCID -> 146849 COMPL. DATE 10/01/1993 TOTAL DEPTH 10090 PERF. 6930 - 6938

10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEE GAS UNIT "A" WELL #: 5-U RRCID -> 146945 COMPL. DATE 02/19/1998 TOTAL DEPTH 10145 PERF. 6576 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS GAS UNIT -B- WELL #: 4-U RRCID -> 147053 COMPL. DATE 03/07/1995 TOTAL DEPTH 10110 PERF. 6780 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, W.E. GAS UNIT WELL #: 1 RRCID -> 162411 COMPL. DATE 10/15/1996 TOTAL DEPTH 10030 PERF. 6742 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2636	N	2636	-0-	-0-	-0-	60 20	1 9	2556	3	Y	18	17	0			1
11	1641	N	1641	-0-	-0-	-0-	37 28	1 9	1576	3	Y	25	25	0			1
12	1644	N	1644	-0-	-0-	-0-	38 39	1 9	1567	3	Y	35	35	0			1
01	1891	N	1638	-0-	-253	-0-	37 45	1 9	1556	3	Y	41	41	0			1
02	1822	N	1822	-0-	-0-	-0-	33 44	1 9	1745	3	Y	40	40	0			1
*03	2105	N	2105	-0-	-0-	-0-	43 69	1 9	1993	3	Y	63	62	0			2

POPE GAS UNIT WELL #: 6 U RRCID -> 167931 COMPL. DATE 01/23/1998 TOTAL DEPTH 10014 PERF. 8312 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS, MILTON DEEP GAS UNIT WELL #: 6 U RRCID -> 168612 COMPL. DATE 04/11/1998 TOTAL DEPTH 10110 PERF. 7010 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALDWELL GAS UNIT WELL #: 6 U RRCID -> 168899 COMPL. DATE 05/07/1998 TOTAL DEPTH 10108 PERF. 8358 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CALDWELL GAS UNIT WELL #: 7 U RRCID -> 170437 COMPL. DATE 08/08/1998 TOTAL DEPTH 10150 PERF. 7372 - 7378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

POPE GAS UNIT WELL #: 8 U RRCID -> 171231 COMPL. DATE 10/25/1998 TOTAL DEPTH 10010 PERF. 7346 - 7358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	1070				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	1070				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	1070				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	1070				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	1070				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	1070				Y	-0-			-0-

CALDWELL GAS UNIT WELL #: 8 U RRCID -> 171646 COMPL. DATE 07/28/1998 TOTAL DEPTH 10070 PERF. 7916 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	2609				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	2609				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	2609				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	2609				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	2609				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	2609				Y	-0-			-0-

GRIFFIS, JUBLE D. GAS UNIT WELL #: 6 U RRCID -> 171691 COMPL. DATE 10/29/1998 TOTAL DEPTH 10010 PERF. 6839 - 6849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CALDWELL GAS UNIT WELL #: 10 U RRCID -> 171863 COMPL. DATE 01/12/1999 TOTAL DEPTH 9950 PERF. 7186 - 7194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	1083				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	1083				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	1083				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	1083				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	1083				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	1083				Y	-0-			-0-

CHAPMAN, J.G. "B" GAS UNIT WELL #: 6 U RRCID -> 173301 COMPL. DATE 01/26/1999 TOTAL DEPTH 10020 PERF. 6886 - 7251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	4865				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	4865				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	4865				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	4865				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	4865				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	4865				Y	NO RPT			-0-

MCGEE WELL #: 4 U RRCID -> 173398 COMPL. DATE 04/11/1999 TOTAL DEPTH 10085 PERF. 8091 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
POPE GAS UNIT WELL #: 7 U RRCID -> 173486 COMPL. DATE 02/23/1999 TOTAL DEPTH 10100 PERF. 7000 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS, MILTON DEEP GAS UNIT WELL #: 7 U RRCID -> 174492 COMPL. DATE 01/01/1999 TOTAL DEPTH 10090 PERF. 6716 - 8354

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITTON GAS UNIT WELL #: 7 U RRCID -> 174528 COMPL. DATE 01/29/1999 TOTAL DEPTH 10025 PERF. 6816 - 6951

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LP 170040
TUTLE WELL #: 2 RRCID -> 177566 COMPL. DATE 08/30/2001 TOTAL DEPTH 9950 PERF. 6938 - 6948

10	620	N	593	-0-	-27	-0-	49	1	544	2	N	-0-					-0-
11	600	N	512	-0-	-88	-0-	43	1	469	2	N	-0-					-0-
12	620	N	589	-0-	-31	-0-	49	1	540	2	N	-0-					-0-
01	589	N	489	-0-	-100	-0-	41	1	448	2	N	-0-					-0-
02	476	N	451	-0-	-25	-0-	38	1	413	2	N	-0-					-0-
03	589	N	541	-0-	-48	-0-	46	1	495	2	N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
WOODLAWN EAST SWD WELL #: 1 RRCID -> 265285 COMPL. DATE 05/16/2012 TOTAL DEPTH 6850 PERF. 6450 - 6692

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOREST OIL CORPORATION 275740
DAVIS, GLADYS WELL #: 5 RRCID -> 216659 COMPL. DATE 01/17/2005 TOTAL DEPTH 6894 PERF. 6684 - 6696

10	744	X	133	-0-	-611	-0-	132	2	1	9	N	1					46
11	720	X	133	-0-	-587	-0-	132	2	1	9	N	1					47
12	217	X	60	-0-	-157	-0-	59	2	1	9	N	1					48
01	217	X	50	-0-	-167	-0-	47	2	3	9	N	3	1	8			50
02	196	X	48	-0-	-148	-0-	48	2			N	-0-					50
03	124	X	58	-0-	-66	-0-	56	2	2	9	N	2					52

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
BRIGGS GAS UNIT WELL #: 4C RRCID -> 255144 COMPL. DATE 11/03/2008 TOTAL DEPTH 9939 PERF. 6957 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, T. J. WELL #: 12 C RRCID -> 260152 COMPL. DATE 08/21/2007 TOTAL DEPTH 10058 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	235674					N	-0-					-0-
11	0	W	-0-	-0-	-0-	235674					N	-0-					-0-
12	0	W	-0-	-0-	-0-	235674					N	-0-					-0-
01	0	W	-0-	-0-	-0-	235674					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	235674					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	235674					N	-0-					-0-

BRIGGS GAS UNIT WELL #: 5 C RRCID -> 261565 COMPL. DATE 01/23/2011 TOTAL DEPTH 9930 PERF. 6996 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2715	X	2715	-0-	-0-	-0-	2708	2	7	9	N	6					108
11	2610	X	2444	-0-	-166	-0-	2424	2	20	9	N	18					126
12	5310	X	5310	-0-	-0-	-0-	5249	2	61	9	N	55					181
01	5496	X	5496	-0-	-0-	-0-	5472	2	24	9	N	22	164	1			39
02	4421	X	4421	-0-	-0-	-0-	4397	2	24	9	N	22					61
03	5301	X	1590	-0-	-3711	-0-	1550	2	40	9	N	36					97

HOWELL OIL & GAS, INC. 406605
BECKHAM, ALVIN WELL #: 2A RRCID -> 251965 COMPL. DATE 06/11/2009 TOTAL DEPTH 7100 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12061	X	12061	-0-	-0-	-0-	11914	2	147	9	N	134	193	1			278
11	10758	X	10758	-0-	-0-	-0-	10121	2	637	9	N	579	583	1			274
12	10137	X	10137	-0-	-0-	-0-	9827	2	310	9	N	282	189	1			367
01	8809	X	8809	-0-	-0-	-0-	8545	2	264	9	N	240	375	1			232
02	7697	X	7697	-0-	-0-	-0-	7503	2	194	9	N	176	193	1			215
*03	8358	X	8358	-0-	-0-	-0-	8052	2	306	9	N	278	193	1			300

BECKHAM, ALVIN WELL #: 1A RRCID -> 253362 COMPL. DATE 06/11/2009 TOTAL DEPTH 7050 PERF. 6760 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10041	X	10041	-0-	-0-	-0-	10041	2			N	-0-					-0-
11	12757	X	12757	-0-	-0-	-0-	12757	2			N	-0-					-0-
12	14028	X	14028	-0-	-0-	-0-	14028	2			N	-0-					-0-
01	12818	X	12818	-0-	-0-	-0-	12818	2			N	-0-					-0-
02	10503	X	10503	-0-	-0-	-0-	10503	2			N	-0-					-0-
*03	10529	X	10529	-0-	-0-	-0-	10529	2			N	-0-					-0-

BECKHAM, ALVIN WELL #: 4A RRCID -> 255590 COMPL. DATE 11/04/2009 TOTAL DEPTH 7005 PERF. 6496 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
11	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
12	1798	N	1681	-0-	-117	-0-	1681	2			N	-0-					-0-
01	1674	N	1648	-0-	-26	-0-	1648	2			N	-0-					-0-
02	1540	N	1466	-0-	-74	-0-	1466	2			N	-0-					-0-
03	1674	N	1574	-0-	-100	-0-	1574	2			N	-0-					-0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. //CONT.// 406605
BECKHAM, ALVIN WELL #: 3A RRCID -> 255591 COMPL. DATE 12/02/2009 TOTAL DEPTH 7025 PERF. 6754 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
11	3780	X	3261	-0-	-519	-0-	3261	2			N	-0-					-0-
12	3906	X	3179	-0-	-727	-0-	3179	2			N	-0-					-0-
01	3906	X	2960	-0-	-946	-0-	2960	2			N	-0-					-0-
02	3528	X	2598	-0-	-930	-0-	2598	2			N	-0-					-0-
03	3596	X	2224	-0-	-1372	-0-	2224	2			N	-0-					-0-

BENNETT WELL #: 1 RRCID -> 256056 COMPL. DATE 01/22/2010 TOTAL DEPTH 7060 PERF. 6850 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	6045	-0-	-0-	-0-	6009	2	36	9	N	33					170
11	4500	X	2730	-0-	-1770	-0-	2713	2	17	9	N	15					185
12	4650	X	-0-	-0-	-4650	-0-					N	-0-					185
01	4650	X	255	-0-	-4395	-0-	255	2			N	-0-					185
02	4200	X	-0-	-0-	-4200	-0-					N	-0-					185
03	4650	X	-0-	-0-	-4650	-0-					N	-0-					185

BECKHAM, ALVIN WELL #: 5A RRCID -> 265094 COMPL. DATE 01/26/2012 TOTAL DEPTH 7046 PERF. 6496 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	10464	-0-	-572	-0-	10464	2			N	-0-					-0-
11	10680	X	8992	-0-	-1688	-0-	8992	2			N	-0-					-0-
12	8697	X	8697	-0-	-0-	-0-	8697	2			N	-0-					-0-
01	10478	X	8114	-0-	-2364	-0-	8114	2			N	-0-					-0-
02	9464	X	7130	-0-	-2334	-0-	7130	2			N	-0-					-0-
*03	11838	X	11838	-0-	-0-	-0-	11838	2			N	-0-					-0-

SABINE OIL & GAS LLC 742142
PILOT WELL #: 2 RRCID -> 193607 COMPL. DATE 01/24/2003 TOTAL DEPTH 6904 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3720	-0-	-0-	-0-	3714	2	6	9	N	5	5	8			33
11	3750	X	3370	-0-	-380	-0-	3370	2			N	-0-					33
12	3875	X	3681	-0-	-194	-0-	3681	2			N	-0-					33
01	3875	X	3271	-0-	-604	-0-	3271	2			N	-0-					33
02	3360	X	2823	-0-	-537	-0-	2823	2			N	-0-					33
03	3720	X	2999	-0-	-721	-0-	2999	2			N	-0-					33

WOOD WELL #: 3 RRCID -> 237779 COMPL. DATE 09/05/2007 TOTAL DEPTH 6990 PERF. 6678 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 2 RRCID -> 237997 COMPL. DATE 08/20/2007 TOTAL DEPTH 7000 PERF. 6784 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	-0-	-0-	-341	-0-					N	-0-					38
11	0	X	-0-	-0-	-0-	-0-					N	-0-					38
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					38
01	0	X	-0-	-0-	-0-	-0-					N	-0-					38
02	116	X	116	-0-	-0-	-0-	116	2			N	-0-					38
*03	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					38

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
TALCO MIDSTREAM ASSETS, LTD. 835421
CHAPMAN, J. G. GAS UNIT "B" WELL #: 3 RRCID -> 103478 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 2430 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES GAS UNIT WELL #: 5 RRCID -> 104695 COMPL. DATE 11/10/2009 TOTAL DEPTH 7550 PERF. 5750 - 5982

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (TRAVIS PEAK -A-) 98563 830 NON-ASSOCIATED EXEMPT CNTY: HARRISON
FOREST OIL CORPORATION 275740
BRIGGS, JOHN ESTATE WELL #: 1 RRCID -> 126780 COMPL. DATE 07/13/1995 TOTAL DEPTH 6801 PERF. 6447 - 6464

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS GAS UNIT WELL #: 3 RRCID -> 254985 COMPL. DATE 11/26/2008 TOTAL DEPTH 9930 PERF. 7002 - 7011

10	0	Z	-0-	-0-	-0-	81					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	81					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	81					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	81					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	81					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	81					N	-0-					-0-

WOODLAWN (TRAVIS PEAK -B-) 98563 913 NON-ASSOCIATED ONE WELL CNTY: HARRISON
FOREST OIL CORPORATION 275740
BRIGGS, JOHN ESTATE WELL #: 1 RRCID -> 126779 COMPL. DATE 07/13/1995 TOTAL DEPTH 6801 PERF. 6447 - 6712

10	2058	N	2058	-0-	-0-	-0-	2046	2	12	9	N	11	2	1	2	7	83
11	2040	N	1881	-0-	-159	-0-	1868	2	13	9	N	12					95
12	2139	N	1756	-0-	-383	-0-	1755	2	1	9	N	1					96
01	2046	N	1661	-0-	-385	-0-	1657	2	4	9	N	4	1	8			99
02	1764	N	1477	-0-	-287	-0-	1473	2	4	9	N	4					103
03	1767	N	1656	-0-	-111	-0-	1606	2	50	9	N	45					148

WOODLAWN, E. (PAGE 6460) 98564 750 NON-ASSOCIATED ONE WELL CNTY: HARRISON
RICHEY, RAY MANAGEMENT CO., INC. 709694
ROGERS WELL #: 2 T RRCID -> 119811 COMPL. DATE 10/06/1985 TOTAL DEPTH 6526 PERF. 6471 - 6479

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 08/09/2011 - PLUGGED 8/9/2011

WOODLAWN, S. (HILL) 98568 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
TANOS EXPLORATION, LLC 835977
HUTCHINSON, I.L. WELL #: 1 RRCID -> 078421 COMPL. DATE 03/08/1978 TOTAL DEPTH 5818 PERF. 5734 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	30	N	-0-	-0-	-30	-0-					N	-0-					12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					12
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					12

WOODLAWN, SW. (COTTON VALLEY) 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CAMTERRA RESOURCES, INC. 129004
OAKWOOD ESTATES WELL #: 1 RRCID -> 224252 COMPL. DATE 10/06/2006 TOTAL DEPTH 10375 PERF. 9899 - 10194

10	998	N	998	-0-	-0-	-0-	998	2			N	-0-					236
11	1215	N	1215	-0-	-0-	-0-	1214	2	1	9	N	1					237
12	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					237
01	1158	N	1158	-0-	-0-	-0-	1128	2	30	9	N	27					264
02	1148	N	1035	-0-	-113	-0-	1023	2	12	9	N	11	188	1			87
03	1116	N	979	-0-	-137	-0-	951	2	28	9	N	25					112

CHALKER OPERATING INC. 142283
DAVIDSON FOUNDATION GAS UNIT WELL #: 2 RRCID -> 211874 COMPL. DATE 05/25/2005 TOTAL DEPTH 10555 PERF. 9024 - 9076

10	1457	N	1396	-0-	-61	-0-	1387	2	9	9	N	8					62
11	1410	N	1247	-0-	-163	-0-	1240	2	7	9	N	6					68
12	2635	N	1342	-0-	-1293	-0-	1331	2	11	9	N	10					78
01	1395	N	1318	-0-	-77	-0-	1311	2	7	9	N	6					84
02	1176	N	1148	-0-	-28	-0-	1139	2	9	9	N	8					92
03	1333	N	1093	-0-	-240	-0-	1082	2	11	9	N	10					102

FOREST OIL CORPORATION 275740
HALL, SAM B. GAS UNIT #1 WELL #: 1 RRCID -> 101595 COMPL. DATE 10/15/1992 TOTAL DEPTH 10339 PERF. 8843 - 8913

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, SAM B. GAS UNIT #1 WELL #: 2 RRCID -> 215310 COMPL. DATE 09/16/2005 TOTAL DEPTH 10470 PERF. 9976 - 10294

10	651	N	598	-0-	-53	-0-	598	2			N	-0-					180
11	600	N	525	-0-	-75	-0-	525	2			N	-0-					180
12	744	N	527	-0-	-217	-0-	518	2	9	9	N	8					188
01	589	N	422	-0-	-167	-0-	422	2			N	-0-					188
02	504	N	331	-0-	-173	-0-	331	2			N	-0-					188
03	527	N	354	-0-	-173	-0-	354	2			N	-0-					188

HALL, SAM B. GAS UNIT #2 WELL #: 2 RRCID -> 216107 COMPL. DATE 10/04/2005 TOTAL DEPTH 10320 PERF. 9945 - 10270

10	1549	N	1549	-0-	-0-	-0-	1543	2	6	9	N	5					57
11	1432	N	1432	-0-	-0-	-0-	1431	2	1	9	N	1	1	8			57
12	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					57
01	1351	N	1351	-0-	-0-	-0-	1341	2	10	9	N	9					66
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					66
*03	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					66

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
BLALOCK CV GAS UNIT WELL #: 1 RRCID -> 216244 COMPL. DATE 10/25/2005 TOTAL DEPTH 10450 PERF.10008 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1780	-0-	-49	-0-	1778	2	2	9	N	2	8	7			82
11	1800	N	1716	-0-	-84	-0-	1709	2	7	9	N	6					88
12	1829	N	1695	-0-	-134	-0-	1687	2	8	9	N	7					95
01	1767	N	1567	-0-	-200	-0-	1561	2	6	9	N	5					100
02	1596	N	1497	-0-	-99	-0-	1488	2	9	9	N	8					108
*03	1709	N	1709	-0-	-0-	-0-	1699	2	10	9	N	9					117

YATES, G.H. WELL #: 1 RRCID -> 219311 COMPL. DATE 02/07/2006 TOTAL DEPTH 10435 PERF. 9969 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	759	-0-	-47	-0-	759	2			N	-0-	2	7			125
11	870	N	796	-0-	-74	-0-	794	2	2	9	N	2					127
12	837	N	741	-0-	-96	-0-	734	2	7	9	N	6					133
01	763	N	763	-0-	-0-	-0-	759	2	4	9	N	4					137
02	756	N	643	-0-	-113	-0-	642	2	1	9	N	1					138
03	744	N	690	-0-	-54	-0-	688	2	2	9	N	2					140

ROGERS, V.G. WELL #: 1 RRCID -> 221135 COMPL. DATE 03/07/2006 TOTAL DEPTH 10390 PERF. 9966 - 18186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	701	-0-	-229	-0-	699	2	2	9	N	2	2	7			62
11	900	N	701	-0-	-199	-0-	698	2	3	9	N	3					65
12	868	N	659	-0-	-209	-0-	656	2	3	9	N	3					68
01	713	N	664	-0-	-49	-0-	658	2	6	9	N	5					73
02	712	N	712	-0-	-0-	-0-	708	2	4	9	N	4					77
*03	718	N	718	-0-	-0-	-0-	715	2	3	9	N	3					80

RICHARDSON, H C WELL #: 1 RRCID -> 229399 COMPL. DATE 06/24/2007 TOTAL DEPTH 11104 PERF. 9248 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1423	N	1423	-0-	-0-	-0-	1414	2	9	9	N	8					186
11	1381	N	1381	-0-	-0-	-0-	1380	2	1	9	N	1	1	8			186
12	1105	N	1105	-0-	-0-	-0-	1101	2	4	9	N	4					190
01	1426	N	1207	-0-	-219	-0-	1205	2	2	9	N	2					192
02	1288	N	642	-0-	-646	-0-	640	2	2	9	N	2					194
03	1116	N	767	-0-	-349	-0-	764	2	3	9	N	3	1	8			196

PARKER GAS UNIT WELL #: 1 RRCID -> 236863 COMPL. DATE 01/29/2008 TOTAL DEPTH 10750 PERF.10513 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	33	-0-	-680	-0-	33	2			N	-0-					108
11	450	N	431	-0-	-19	-0-	429	2	2	9	N	2					110
12	434	N	333	-0-	-101	-0-	331	2	2	9	N	2					112
01	279	N	279	-0-	-0-	-0-	276	2	3	9	N	3					115
02	392	N	283	-0-	-109	-0-	280	2	3	9	N	3					118
*03	511	N	511	-0-	-0-	-0-	503	2	8	9	N	7	1	8			124

BLALOCK CV GAS UNIT WELL #: 3 RRCID -> 242100 COMPL. DATE 12/02/2007 TOTAL DEPTH 10465 PERF.10050 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1584	-0-	-59	-0-	1574	2	10	9	N	9	160	1			42
11	1620	N	1598	-0-	-22	-0-	1598	2			N	-0-					42
12	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					42
01	1993	N	1993	-0-	-0-	-0-	1984	2	9	9	N	8					50
02	1850	N	1850	-0-	-0-	-0-	1839	2	11	9	N	10					60
*03	2019	N	2019	-0-	-0-	-0-	2011	2	8	9	N	7					67

BLALOCK CV GAS UNIT WELL #: 4 RRCID -> 242101 COMPL. DATE 12/23/2007 TOTAL DEPTH 10380 PERF.10053 - 10217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					55
11	1822	N	1822	-0-	-0-	-0-	1820	2	2	9	N	2					57
12	2170	N	1750	-0-	-420	-0-	1740	2	10	9	N	9					66
01	2015	N	1654	-0-	-361	-0-	1646	2	8	9	N	7					73
02	1708	N	1538	-0-	-170	-0-	1534	2	4	9	N	4					77
03	1736	N	1153	-0-	-583	-0-	1146	2	7	9	N	6					83

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
BLALOCK CV GAS UNIT WELL #: 5 RRCID -> 242113 COMPL. DATE 01/07/2008 TOTAL DEPTH 10420 PERF.10064 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1789	-0-	-40	-0-	1781	2	8	9	N	7					92
11	1800	N	1692	-0-	-108	-0-	1686	2	6	9	N	5					97
12	1829	N	1715	-0-	-114	-0-	1706	2	9	9	N	8					105
01	1798	N	1615	-0-	-183	-0-	1607	2	8	9	N	7					112
02	1568	N	1494	-0-	-74	-0-	1488	2	6	9	N	5					117
03	1705	N	1658	-0-	-47	-0-	1649	2	9	9	N	8					125

BATCHELOR GAS UNIT NO. 1 WELL #: 1 RRCID -> 244457 COMPL. DATE 11/27/2007 TOTAL DEPTH 10833 PERF.10616 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1843	X	1843	-0-	-0-	-0-	1834	2	9	9	N	8					146
11	1653	X	1653	-0-	-0-	-0-	1651	2	2	9	N	2					148
12	2108	X	1539	-0-	-569	-0-	1537	2	2	9	N	2					150
01	2108	X	1767	-0-	-341	-0-	1765	2	2	9	N	2					152
02	1904	X	1589	-0-	-315	-0-	1585	2	4	9	N	4					156
03	1829	X	1618	-0-	-211	-0-	1618	2			N	-0-					156

BLALOCK CV GAS UNIT WELL #: 2H RRCID -> 251552 COMPL. DATE 03/06/2009 TOTAL DEPTH 10192 PERF.10711 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4797	-0-	-132	-0-	4788	2	9	9	N	8					148
11	4740	X	4470	-0-	-270	-0-	4447	2	23	9	N	21	1	8			168
12	4681	X	4301	-0-	-380	-0-	4291	2	10	9	N	9					177
01	4805	X	4055	-0-	-750	-0-	4043	2	12	9	N	11					188
02	4340	X	3678	-0-	-662	-0-	3665	2	13	9	N	12					200
03	4805	X	4192	-0-	-613	-0-	4168	2	24	9	N	22	191	1	1	8	30

PEPPER GAS UNIT 1 WELL #: 7H RRCID -> 256515 COMPL. DATE 05/25/2010 TOTAL DEPTH 10086 PERF.10592 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926	X	15128	-0-	-1798	-0-	15066	2	62	9	N	56	168	1			44
11	16380	X	15088	-0-	-1292	-0-	15029	2	59	9	N	54	1	8			97
12	16647	X	16189	-0-	-458	-0-	16137	2	52	9	N	47	92	1			52
01	16647	X	14863	-0-	-1784	-0-	14850	2	13	9	N	12					64
02	14364	X	13604	-0-	-760	-0-	13436	2	168	9	N	153	190	1			27
03	16182	X	14931	-0-	-1251	-0-	14876	2	55	9	N	50	1	8			76

HALCON RESOURCES OPERATING, INC. 344425
LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 222471 COMPL. DATE 05/02/2006 TOTAL DEPTH 10455 PERF.10084 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	898	-0-	-1	-0-	898	2			N	-0-					44
11	840	N	804	-0-	-36	-0-	801	2	3	9	N	3					47
12	868	N	798	-0-	-70	-0-	795	2	3	9	N	3					50
01	915	N	915	-0-	-0-	-0-	907	2	8	9	N	7					57
02	804	N	804	-0-	-0-	-0-	793	2	11	9	N	10					67
*03	845	N	845	-0-	-0-	-0-	831	2	14	9	N	13					80

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 222472 COMPL. DATE 09/27/2006 TOTAL DEPTH 10500 PERF. 9996 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					74
11	660	N	322	-0-	-338	-0-	322	2			N	-0-					74
12	640	N	640	-0-	-0-	-0-	640	2			N	-0-					74
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					74
02	308	N	280	-0-	-28	-0-	280	2			N	-0-					74
03	651	N	338	-0-	-313	-0-	338	2			N	-0-					74

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO MINERALS LLC 423834
BOLDING, H. O. GAS UNIT WELL #: 1 RRCID -> 099467 COMPL. DATE 04/21/1982 TOTAL DEPTH 10530 PERF.10100 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	153	1	405	2	N	10					43
							11	9									
11	507	N	507	-0-	-0-	-0-	131	1	366	2	N	9					52
							10	9									
12	589	N	498	-0-	-91	-0-	124	1	362	2	N	11					63
							12	9									
01	558	N	552	-0-	-6	-0-	124	1	415	2	N	12					75
							13	9									
02	476	N	311	-0-	-165	-0-	88	1	220	2	N	3					78
							3	9									
*03	520	N	520	-0-	-0-	-0-	144	1	358	2	N	16					94
							18	9									

MOLHOUSEN, GEORGE F. GAS UNIT WELL #: 1 RRCID -> 100000 COMPL. DATE 03/05/1982 TOTAL DEPTH 10591 PERF.10135 - 10457

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

ROGERS, V. G. GAS UNIT #1 WELL #: 1 RRCID -> 101220 COMPL. DATE 08/05/1982 TOTAL DEPTH 10300 PERF. 9942 - 10196

10	PRTL PLG		-0-	-0-	-0-	1413					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	1413					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	1413					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	1413					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	1413					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	1413					N	-0-					-0-

HALL, SAM B. GAS UNIT #2 WELL #: 1 RRCID -> 101753 COMPL. DATE 08/26/1982 TOTAL DEPTH 10364 PERF. 9940 - 10248

10	1080	N	1080	-0-	-0-	-0-	1061	2	19	9	N	17	99	1			45
11	1083	N	1083	-0-	-0-	-0-	1069	2	14	9	N	13					58
12	1147	N	1030	-0-	-117	-0-	1009	2	21	9	N	19					77
01	1126	N	1126	-0-	-0-	-0-	1112	2	14	9	N	13					90
02	1008	N	1007	-0-	-1	-0-	990	2	17	9	N	15					105
03	1023	N	1022	-0-	-1	-0-	1000	2	22	9	N	20	1	8			124

ANDERSON, LUTHER WELL #: 1 RRCID -> 215541 COMPL. DATE 03/01/2005 TOTAL DEPTH 10509 PERF. 8912 - 10239

10	1501	N	1501	-0-	-0-	-0-	1473	2	28	9	N	25	194	1	2	8	38
11	1071	N	1071	-0-	-0-	-0-	1070	2	1	9	N	1	1	8			38
12	1013	N	1013	-0-	-0-	-0-	1011	2	2	9	N	2	2	8			38
01	1488	N	1150	-0-	-338	-0-	1149	2	1	9	N	1	1	8			38
02	1008	N	666	-0-	-342	-0-	660	2	6	9	N	5	1	8			42
*03	1287	N	1287	-0-	-0-	-0-	1252	2	35	9	N	32	9	8			65

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO MINERALS LLC //CONT.// 423834
MOLHOUSEN, GEORGE F. GAS UNIT WELL #: 2 RRCID -> 217980 COMPL. DATE 07/01/2005 TOTAL DEPTH 10577 PERF. 9030 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1691	-0-	-45	-0-	457	1	1215	2	N	17	1	8			170
							19	9									
11	1680	X	1655	-0-	-25	-0-	434	1	1217	2	N	4	155	1	2	8	17
							4	9									
12	1762	X	1762	-0-	-0-	-0-	449	1	1312	2	N	1	1	8			17
							1	9									
01	2086	X	2086	-0-	-0-	-0-	477	1	1591	2	N	16	1	8			32
							18	9									
02	1570	X	1570	-0-	-0-	-0-	447	1	1122	2	N	1	1	8			32
							1	9									
03	1767	X	1656	-0-	-111	-0-	474	1	1181	2	N	1	1	8			32
							1	9									

GRANGER WELL #: 1 RRCID -> 227335 COMPL. DATE 01/01/2007 TOTAL DEPTH 10622 PERF. 8910 - 10370

10	961	N	943	-0-	-18	-0-	258	1	685	2	N	-0-					172
11	940	N	940	-0-	-0-	-0-	247	1	693	2	N	-0-	148	1			24
12	937	N	937	-0-	-0-	-0-	239	1	698	2	N	-0-					24
01	1155	N	1155	-0-	-0-	-0-	267	1	888	2	N	-0-					24
02	885	N	885	-0-	-0-	-0-	249	1	624	2	N	11					35
							12	9									
03	930	N	873	-0-	-57	-0-	250	1	622	2	N	1	1	8			35
							1	9									

PARKER WELL #: 1 RRCID -> 227951 COMPL. DATE 12/01/2006 TOTAL DEPTH 12025 PERF. 8941 - 10313

10	93	N	-0-	-0-	-93	-0-					N	-0-	91	1			26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26

JANDAR EXPLORATION, L. C. 429781
DAVIDSON FOUNDATION GAS UNIT WELL #: 1 RRCID -> 078479 COMPL. DATE 08/04/1978 TOTAL DEPTH 10500 PERF. 8946 - 10290

10	525	N	525	-0-	-0-	-0-	516	2	9	9	N	8					116
11	409	N	409	-0-	-0-	-0-	406	2	3	9	N	3					119
12	525	N	525	-0-	-0-	-0-	514	2	11	9	N	10					129
01	305	N	305	-0-	-0-	-0-	303	2	2	9	N	2					131
02	392	N	226	-0-	-166	-0-	219	2	7	9	N	6					137
03	527	N	273	-0-	-254	-0-	273	2			N	-0-					137

O'BENCO, INC. 617512
HOGAN WELL #: 1 RRCID -> 214136 COMPL. DATE 11/10/2005 TOTAL DEPTH 11084 PERF. 8861 - 8874

10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	31	N	-0-	-0-	-31	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

HOGAN WELL #: 2 RRCID -> 233624 COMPL. DATE 06/24/2007 TOTAL DEPTH 10825 PERF.10135 - 10227

10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					20
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	527	N	434	-0-	-93	-0-	434	2			N	-0-					20
02	420	N	303	-0-	-117	-0-	303	2			N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. 651780
HATLEY WELL #: 1 RRCID -> 221944 COMPL. DATE 05/31/2006 TOTAL DEPTH 10600 PERF.10163 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	N	1	1	8			142
11	1200	N	1036	-0-	-164	-0-	1035	2	1	9	N	1	1	8			142
12	1178	N	1119	-0-	-59	-0-	1118	2	1	9	N	1	115	1	1	8	27
01	1240	N	861	-0-	-379	-0-	859	2	2	9	N	2	2	8			27
02	1084	N	1084	-0-	-0-	-0-	1083	2	1	9	N	1	1	8			27
*03	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					27

DEVON WELL #: 1 RRCID -> 224087 COMPL. DATE 09/06/2006 TOTAL DEPTH 10600 PERF.10263 - 10371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1454	-0-	1454	4310	181	1	1249	2	Y	22	4	8			38
							24	9									
11	6252	X	1942	-0-	-4310	-0-	223	1	1691	2	Y	25	5	8			58
							28	9									
12	442	X	442	-0-	-0-	-0-	62	1	376	2	Y	4	48	1	1	8	13
							4	9									
01	2945	X	785	-0-	-2160	-0-	107	1	663	2	Y	14	3	8			24
							15	9									
02	3089	X	3089	-0-	-0-	-0-	357	1	2691	2	Y	37	17	1	5	8	39
							41	9									
*03	2462	X	2462	-0-	-0-	-0-	342	1	2079	2	Y	37	41	1	2	8	33
							41	9									

HATLEY WELL #: 2 RRCID -> 224091 COMPL. DATE 09/08/2006 TOTAL DEPTH 10618 PERF.10263 - 10371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	984	-0-	-194	-0-	205	1	772	2	Y	6	1	8			24
							7	9									
11	1162	X	1162	-0-	-0-	-0-	257	1	893	2	Y	11	19	1	2	8	14
							12	9									
12	1178	X	1067	-0-	-111	-0-	213	1	847	2	Y	6	8	1	1	8	11
							7	9									
01	1178	X	1171	-0-	-7	-0-	253	1	909	2	Y	8	2	8			17
							9	9									
02	844	X	844	-0-	-0-	-0-	177	1	663	2	Y	4	1	8			20
							4	9									
*03	1088	X	1088	-0-	-0-	-0-	221	1	860	2	Y	6	16	1			10
							7	9									

DEADY WELL #: 1 RRCID -> 224095 COMPL. DATE 07/18/2006 TOTAL DEPTH 10600 PERF.10153 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	464	-0-	-1024	-0-	59	1	405	2	Y	-0-					3
11	581	X	581	-0-	-0-	-0-	67	1	513	2	Y	1	3	1			1
							1	9									
12	496	X	334	-0-	-162	-0-	39	1	295	2	Y	-0-	1	1			-0-
01	637	X	637	-0-	-0-	-0-	73	1	542	2	Y	20	2	8			18
							22	9									
02	1585	X	1585	-0-	-0-	-0-	216	1	1330	2	Y	35	3	8			50
							39	9									
*03	1439	X	1439	-0-	-0-	-0-	190	1	1207	2	Y	38	39	1	2	8	47
							42	9									

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

DEADY WELL #: 2 RRCID -> 235513 COMPL. DATE 06/23/2008 TOTAL DEPTH 10535 PERF. 8971 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	2860	-0-	-4084	-0-	360	1	2485	2	Y	14	2	8			41
							15	9									
11	3720	X	1038	-0-	-2682	-0-	118	1	906	2	Y	13	33	1	2	8	19
							14	9									
12	3565	X	2339	-0-	-1226	-0-	274	1	2058	2	Y	6	11	1	1	8	13
							7	9									
01	3317	X	2842	-0-	-475	-0-	335	1	2484	2	Y	21	3	8			31
							23	9									
02	1693	X	1693	-0-	-0-	-0-	235	1	1445	2	Y	12	2	8			41
							13	9									
*03	3182	X	3182	-0-	-0-	-0-	430	1	2731	2	Y	19	32	1	1	8	27
							21	9									

DEADY WELL #: 6 RRCID -> 237490 COMPL. DATE 12/12/2007 TOTAL DEPTH 10634 PERF. 8988 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3173	-0-	-702	-0-	395	1	2726	2	Y	47	9	8			155
							52	9									
11	3750	X	3100	-0-	-650	-0-	351	1	2701	2	Y	44	125	1	10	8	64
							48	9									
12	3720	X	2154	-0-	-1566	-0-	246	1	1846	2	Y	56	39	1	3	8	78
							62	9									
01	3410	X	2149	-0-	-1261	-0-	250	1	1852	2	Y	43	7	8			114
							47	9									
02	1724	X	1724	-0-	-0-	-0-	237	1	1464	2	Y	21	4	8			131
							23	9									
*03	1787	X	1787	-0-	-0-	-0-	239	1	1520	2	Y	25	101	1	2	8	53
							28	9									

HATLEY WELL #: 4 RRCID -> 239547 COMPL. DATE 10/08/2009 TOTAL DEPTH 10621 PERF. 9040 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	N	2114	-0-	-0-	-0-	441	1	1659	2	Y	13	2	8			25
							14	9									
11	1950	N	1816	-0-	-134	-0-	404	1	1402	2	Y	9	19	1	4	8	11
							10	9									
12	2077	N	1721	-0-	-356	-0-	343	1	1370	2	Y	7	6	1	2	8	10
							8	9									
01	2108	N	72	-0-	-2036	-0-	13	1	45	2	Y	13	3	8			20
							14	9									
02	696	N	696	-0-	-0-	-0-	145	1	545	2	Y	5	2	8			23
							6	9									
*03	1413	N	1413	-0-	-0-	-0-	289	1	1122	2	Y	2	18	1			7
							2	9									

DEVON GAS UNIT WELL #: 10 RRCID -> 239730 COMPL. DATE 05/22/2008 TOTAL DEPTH 10530 PERF. 8510 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	N	1096	-0-	-0-	-0-	134	1	925	2	Y	34	4	8			50
							37	9									
11	1161	N	1161	-0-	-0-	-0-	130	1	990	2	Y	37	6	8			81
							41	9									
12	1054	N	-0-	-0-	-1054	-0-					Y	25	67	1	3	8	36
01	1085	N	215	-0-	-870	-0-	25	1	159	2	Y	28	5	8			59
							31	9									
02	872	N	872	-0-	-0-	-0-	99	1	751	2	Y	20	42	1	4	8	33
							22	9									
*03	905	N	905	-0-	-0-	-0-	124	1	753	2	Y	25	34	1	2	8	22
							28	9									

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEVON GAS UNIT WELL #: 9 RRCID -> 239733 COMPL. DATE 04/17/2008 TOTAL DEPTH 10555 PERF. 9010 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1897	-0-	-149	-0-	236	1	1632	2	Y	26	3	8			39
							29	9									
11	1980	X	1864	-0-	-116	-0-	213	1	1620	2	Y	28	4	8			63
							31	9									
12	1931	X	1931	-0-	-0-	-0-	281	1	1617	2	Y	30	52	1	2	8	39
							33	9									
01	1891	X	1775	-0-	-116	-0-	242	1	1505	2	Y	25	4	8			60
							28	9									
02	1492	N	1492	-0-	-0-	-0-	172	1	1301	2	Y	17	43	1	3	8	31
							19	9									
*03	1703	N	1703	-0-	-0-	-0-	237	1	1437	2	Y	26	33	1	1	8	23
							29	9									

DEADY WELL #: 4 RRCID -> 240419 COMPL. DATE 10/19/2007 TOTAL DEPTH 10482 PERF. 9010 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2713	-0-	-15	-0-	343	1	2362	2	Y	7	1	8			30
							8	9									
11	2988	X	2988	-0-	-0-	-0-	343	1	2642	2	Y	3	24	1	1	8	8
							3	9									
12	3226	X	3226	-0-	-0-	-0-	378	1	2838	2	Y	9	5	1			12
							10	9									
01	2728	X	2110	-0-	-618	-0-	250	1	1856	2	Y	4					16
							4	9									
02	2286	N	2286	-0-	-0-	-0-	318	1	1957	2	Y	10	1	8			25
							11	9									
*03	1750	X	1750	-0-	-0-	-0-	237	1	1510	2	Y	3	20	1			8
							3	9									

HATLEY WELL #: 7 RRCID -> 242140 COMPL. DATE 10/12/2009 TOTAL DEPTH 10601 PERF. 9098 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1057	-0-	-183	-0-	219	1	823	2	Y	14	3	8			80
							15	9									
11	1115	N	1115	-0-	-0-	-0-	242	1	840	2	Y	30	61	1	5	8	44
							33	9									
12	1023	N	947	-0-	-76	-0-	187	1	747	2	Y	12	25	1	2	8	29
							13	9									
01	1335	N	1335	-0-	-0-	-0-	285	1	1025	2	Y	23	5	8			47
							25	9									
02	1258	N	1258	-0-	-0-	-0-	261	1	980	2	Y	15	4	8			58
							17	9									
*03	1248	N	1248	-0-	-0-	-0-	253	1	982	2	Y	12	47	1	1	8	22
							13	9									

DEVON GAS UNIT WELL #: 2 RRCID -> 242485 COMPL. DATE 04/02/2008 TOTAL DEPTH 10570 PERF. 8990 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1937	N	1937	-0-	-0-	-0-	244	1	1686	2	Y	6	2	8			4
							7	9									
11	1590	N	780	-0-	-810	-0-	90	1	684	2	Y	5	2	8			7
							6	9									
12	1860	N	1174	-0-	-686	-0-	172	1	990	2	Y	11	6	1	1	8	11
							12	9									
01	1922	N	1541	-0-	-381	-0-	211	1	1311	2	Y	17	3	8			25
							19	9									
02	1798	N	1798	-0-	-0-	-0-	209	1	1575	2	Y	13	18	1	2	8	18
							14	9									
*03	1790	N	1790	-0-	-0-	-0-	252	1	1532	2	Y	5	18	1	1	8	4
							6	9									

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

HATLEY WELL #: 9 RRCID -> 242969 COMPL. DATE 10/14/2009 TOTAL DEPTH 10617 PERF. 9085 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1698	N	1698	-0-	-0-	-0-	354	1	1336	2	Y	7	2	8			19
							8	9									
11	1620	N	1212	-0-	-408	-0-	270	1	935	2	Y	6	15	1	2	8	8
							7	9									
12	1550	N	1193	-0-	-357	-0-	239	1	954	2	Y	-0-	5	1			3
01	1705	N	1543	-0-	-162	-0-	335	1	1206	2	Y	2	1	8			4
							2	9									
02	1349	N	1349	-0-	-0-	-0-	283	1	1065	2	Y	1	1	8			4
							1	9									
*03	1144	N	1144	-0-	-0-	-0-	234	1	908	2	Y	2	4	1			2
							2	9									

HATLEY WELL #: 10 RRCID -> 242970 COMPL. DATE 10/19/2009 TOTAL DEPTH 11734 PERF. 9150 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0-	-0-	263	1	988	2	Y	6	2	8			23
							7	9									
11	1110	N	1098	-0-	-12	-0-	244	1	847	2	Y	6	18	1	4	8	7
							7	9									
12	1147	N	930	-0-	-217	-0-	184	1	735	2	Y	10	4	1	2	8	11
							11	9									
01	1522	N	1522	-0-	-0-	-0-	328	1	1179	2	Y	14	4	8			21
							15	9									
02	1155	X	1155	-0-	-0-	-0-	241	1	908	2	Y	5	2	8			24
							6	9									
*03	1306	X	1306	-0-	-0-	-0-	266	1	1037	2	Y	3	19	1	1	8	7
							3	9									

HATLEY WELL #: 8 RRCID -> 243090 COMPL. DATE 08/16/2010 TOTAL DEPTH 10564 PERF.10182 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	679	-0-	-189	-0-	142	1	535	2	Y	2	1	8			8
							2	9									
11	990	N	668	-0-	-322	-0-	149	1	515	2	Y	4	6	1	2	8	4
							4	9									
12	950	N	950	-0-	-0-	-0-	189	1	753	2	Y	7	2	1	1	8	8
							8	9									
01	1524	N	1524	-0-	-0-	-0-	328	1	1183	2	Y	12	3	8			17
							13	9									
02	1043	N	1043	-0-	-0-	-0-	218	1	818	2	Y	6	2	8			21
							7	9									
*03	1336	N	1336	-0-	-0-	-0-	270	1	1052	2	Y	13	17	1	2	8	15
							14	9									

HATLEY WELL #: 11 RRCID -> 243190 COMPL. DATE 08/19/2010 TOTAL DEPTH 10616 PERF. 9140 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	880	-0-	-391	-0-	185	1	694	2	Y	1	1	8			1
							1	9									
11	930	N	925	-0-	-5	-0-	207	1	716	2	Y	2	1	1	2	8	-0-
							2	9									
12	961	N	929	-0-	-32	-0-	186	1	741	2	Y	2	1	8			1
							2	9									
01	1410	N	1410	-0-	-0-	-0-	304	1	1093	2	Y	12	3	8			10
							13	9									
02	1258	N	1258	-0-	-0-	-0-	264	1	992	2	Y	2	2	8			10
							2	9									
*03	1063	N	1063	-0-	-0-	-0-	217	1	844	2	Y	2	8	1			4
							2	9									

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HATLEY WELL #: 3 RRCID -> 243568 COMPL. DATE 12/09/2007 TOTAL DEPTH 10570 PERF. 8970 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2139	-0-	-31	-0-	445	1	1676	2	Y	16	3	8			55
							18	9									
11	2160	N	1947	-0-	-213	-0-	433	1	1499	2	Y	14	42	1	5	8	22
							15	9									
12	2232	N	1962	-0-	-270	-0-	390	1	1555	2	Y	15	13	1	2	8	22
							17	9									
01	2139	N	1185	-0-	-954	-0-	255	1	918	2	Y	11	3	8			30
							12	9									
02	1047	N	1047	-0-	-0-	-0-	213	1	801	2	Y	30	3	8			57
							33	9									
*03	1977	N	1977	-0-	-0-	-0-	398	1	1548	2	Y	28	47	1	1	8	37
							31	9									

DEVON GAS UNIT WELL #: 8 RRCID -> 245621 COMPL. DATE 09/28/2010 TOTAL DEPTH 10587 PERF.10183 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2941	X	2941	-0-	-0-	-0-	370	1	2560	2	Y	10	2	8			15
							11	9									
11	3059	X	3059	-0-	-0-	-0-	355	1	2692	2	Y	11	3	8			23
							12	9									
12	3386	X	3386	-0-	-0-	-0-	499	1	2866	2	Y	19	19	1	2	8	21
							21	9									
01	3008	X	3008	-0-	-0-	-0-	415	1	2583	2	Y	9	2	8			28
							10	9									
02	2512	X	2512	-0-	-0-	-0-	293	1	2213	2	Y	5	20	1	2	8	11
							6	9									
*03	2785	X	2785	-0-	-0-	-0-	393	1	2389	2	Y	3	11	1	1	8	2
							3	9									

DEVON GAS UNIT WELL #: 7 RRCID -> 248208 COMPL. DATE 09/23/2010 TOTAL DEPTH 10564 PERF.10158 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	N	1814	-0-	-0-	-0-	227	1	1573	2	Y	13	2	8			16
							14	9									
11	1839	N	1839	-0-	-0-	-0-	212	1	1613	2	Y	13	4	8			25
							14	9									
12	2040	N	2040	-0-	-0-	-0-	300	1	1725	2	Y	14	21	1	2	8	16
							15	9									
01	1905	N	1905	-0-	-0-	-0-	261	1	1620	2	Y	22	4	8			34
							24	9									
02	1630	N	1630	-0-	-0-	-0-	188	1	1419	2	Y	21	24	1	3	8	28
							23	9									
*03	1741	N	1741	-0-	-0-	-0-	245	1	1492	2	Y	4	28	1	1	8	3
							4	9									

DEVON GAS UNIT WELL #: 5 RRCID -> 249343 COMPL. DATE 09/17/2010 TOTAL DEPTH 11476 PERF.10116 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2373	X	2373	-0-	-0-	-0-	300	1	2072	2	Y	1	1	8			1
							1	9									
11	2466	X	2466	-0-	-0-	-0-	286	1	2177	2	Y	3	2	8			2
							3	9									
12	2936	X	2936	-0-	-0-	-0-	434	1	2498	2	Y	4	2	1	1	8	3
							4	9									
01	2544	X	2544	-0-	-0-	-0-	350	1	2181	2	Y	12	2	8			13
							13	9									
02	2023	N	2023	-0-	-0-	-0-	236	1	1779	2	Y	7	9	1	1	8	10
							8	9									
*03	2343	N	2343	-0-	-0-	-0-	330	1	2004	2	Y	8	11	1	1	8	6
							9	9									

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEVON GAS UNIT WELL #: 6 RRCID -> 250015 COMPL. DATE 10/30/2010 TOTAL DEPTH 10482 PERF.10196 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1595	-0-	-141	-0-	201	1	1394	2	Y	-0-					-0-
11	1743	X	1743	-0-	-0-	-0-	202	1	1540	2	Y	1	1	8			-0-
							1	9									
12	1830	X	1830	-0-	-0-	-0-	271	1	1559	2	Y	-0-					-0-
01	1621	X	1621	-0-	-0-	-0-	224	1	1390	2	Y	6	1	8			5
							7	9									
02	1514	N	1514	-0-	-0-	-0-	177	1	1336	2	Y	1	3	1			3
							1	9									
*03	1782	N	1782	-0-	-0-	-0-	252	1	1530	2	Y	-0-	3	1			-0-

SABINE OIL & GAS LLC 742142
DINKLE WELL #: 100 RRCID -> 101589 COMPL. DATE 03/26/1982 TOTAL DEPTH 10311 PERF. 9861 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1326	-0-	-1433	-0-	319	1	1001	2	N	5					149
							6	9									
11	2370	X	1231	-0-	-1139	-0-	330	1	899	2	N	2					151
							2	9									
12	2139	X	1059	-0-	-1080	-0-	253	1	806	2	N	-0-					151
01	1333	N	1004	-0-	-329	-0-	341	1	663	2	N	-0-					151
02	1148	N	1058	-0-	-90	-0-	308	1	748	2	N	2					153
							2	9									
03	1054	N	935	-0-	-119	-0-	341	1	594	2	N	-0-					153

HALL ESTATE GAS UNIT WELL #: 1 RRCID -> 223435 COMPL. DATE 09/22/2006 TOTAL DEPTH 10426 PERF. 8914 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2517	N	2517	-0-	-0-	-0-	2487	2	30	9	N	27	27	0			-0-
11	2574	N	2574	-0-	-0-	-0-	2528	2	46	9	N	42	42	0			-0-
12	2228	N	2228	-0-	-0-	-0-	2167	2	61	9	N	55	55	0			-0-
01	2458	N	2458	-0-	-0-	-0-	2389	2	69	9	N	63	63	0			-0-
02	2673	N	2673	-0-	-0-	-0-	2607	2	66	9	N	60	60	0			-0-
*03	2734	N	2734	-0-	-0-	-0-	2723	2	11	9	N	10	10	0			-0-

HARDT GAS UNIT WELL #: 1 RRCID -> 230220 COMPL. DATE 06/06/2007 TOTAL DEPTH 10420 PERF. 8864 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2362	-0-	-583	-0-	2360	2	2	9	N	2	2	0			-0-
11	2850	X	2487	-0-	-363	-0-	2487	2			N	-0-					-0-
12	2945	X	1977	-0-	-968	-0-	1977	2			N	-0-					-0-
01	2356	X	2306	-0-	-50	-0-	2306	2			N	-0-					-0-
02	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
*03	2573	X	2387	-0-	-186	-0-	2260	2	127	9	N	115	115	0			-0-

MCNATT WELL #: 1 RRCID -> 230228 COMPL. DATE 07/15/2007 TOTAL DEPTH 10375 PERF. 8886 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0-	-0-	1070	2	57	9	N	52	52	0			-0-
11	1077	N	1077	-0-	-0-	-0-	982	2	95	9	N	86	86	0			-0-
12	1074	N	1074	-0-	-0-	-0-	950	2	124	9	N	113	113	0			-0-
01	1116	N	1016	-0-	-100	-0-	873	2	143	9	N	130	130	0			-0-
02	1066	N	1066	-0-	-0-	-0-	931	2	135	9	N	123	123	0			-0-
*03	1146	N	1146	-0-	-0-	-0-	1124	2	22	9	N	20	20	0			-0-

WOODLAWN, SW. (PETTIT) 98570 450 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
PYLE WELL #: 1 RRCID -> 112450 COMPL. DATE 07/14/1984 TOTAL DEPTH 10250 PERF. 6760 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	439	2	11	9	N	10					130
11	360	N	353	-0-	-7	-0-	342	2	11	9	N	10					140
12	403	N	167	-0-	-236	-0-	156	2	11	9	N	10					150
01	465	N	-0-	-0-	-465	-0-					N	9	84	5	9	8	66
02	624	N	624	-0-	-0-	-0-	623	2	1	9	N	1					67
*03	658	N	658	-0-	-0-	-0-	633	2	25	9	N	23					90

WOODLAWN, SW. (PETTIT 6650) 98570 460 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
GILSTRAP WELL #: 1 RRCID -> 118353 COMPL. DATE 10/11/1984 TOTAL DEPTH 7200 PERF. 6650 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	247	-0-	-32	-0-	247	2			N	-0-					105
11	330	N	184	-0-	-146	-0-	184	2			N	-0-					105
12	341	N	44	-0-	-297	-0-	27	2	17	9	N	15					120
01	248	N	-0-	-0-	-248	-0-					N	38	118	1			40
02	168	N	144	-0-	-24	-0-	126	2	18	9	N	16					56
*03	353	N	353	-0-	-0-	-0-	346	2	7	9	N	6					62

WOODLAWN, S. W. (TRAVIS PEAK) 98570 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
MCGEE GAS UNIT WELL #: 1 RRCID -> 048259 COMPL. DATE 03/02/1970 TOTAL DEPTH 8400 PERF. 8354 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	14	-0-	-48	-0-	5	1	9	3	Y	-0-					-0-
11	60	#	24	-0-	-36	-0-	8	1	16	3	Y	-0-					-0-
12	62	#	29	-0-	-33	-0-	15	1	14	3	Y	-0-					-0-
01	38	R	38	-0-	-0-	-0-	31	1	7	3	Y	-0-					-0-
02	T. A.		31	-0-	31	31	31	3			Y	-0-					-0-
03	T. A.		41	-0-	41	72	27	1	14	3	Y	-0-					-0-

WOODS (TRAVIS PEAK) 98620 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
RICHEY PROPERTIES, INC. 709685
HOOKER, J. B. WELL #: 2 RRCID -> 097821 COMPL. DATE 05/15/1981 TOTAL DEPTH 9500 PERF. 6532 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WRIGHT CITY (TRAVIS PEAK) 98956 700 NON-ASSOCIATED CAPACITY CNTY: SMITH
FUL-HILL OIL & GAS, L.L.P. 288500
BLACKWELL WELL #: 1 RRCID -> 170376 COMPL. DATE 06/30/1998 TOTAL DEPTH 12225 PERF. 8220 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YANTIS (HEARD, UP.) 99254 190 NON-ASSOCIATED EXEMPT CNTY: WOOD
LEENERTS OIL & GAS INC. 495304
MORGAN "A" WELL #: 1X RRCID -> 115037 COMPL. DATE 12/04/1984 TOTAL DEPTH 8200 PERF. 7970 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
FOSTER, MARY LOU WELL #: 1 RRCID -> 104188 COMPL. DATE N/A TOTAL DEPTH 8805 PERF. 7983 - 7990

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTIS (RODESSA) 99254 664 NON-ASSOCIATED ONE WELL CNTY: WOOD
VALENCE OPERATING COMPANY 881167
FOSTER, MARY LOU WELL #: 2 RRCID -> 262941 COMPL. DATE 08/02/2011 TOTAL DEPTH 8090 PERF. 8006 - 8016

10	20443	20443	-0-	-0-	50584	20057	2	386	9	N	351	384	1				147
11	19167	19167	-0-	-0-	50584	18779	2	388	9	N	353	380	1				120
12	19167	14402	-0-	-4765	45819	14048	2	354	9	N	322	384	1				58
01	19167	13926	-0-	-5241	40578	13575	2	351	9	N	319	192	1				185
02	14914	14914	-0-	-0-	40578	14538	2	376	9	N	342	377	1				150
03	15841	15811	-0-	-30	40548	15423	2	388	9	N	353	378	1				125

YANTIS (SMACKOVER) 99254 830 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
MCDOWELL GAS UNIT WELL #: 2 RRCID -> 166047 COMPL. DATE 06/05/1997 TOTAL DEPTH 13254 PERF. 13046 - 13254

10	2673	N	2563	-0-	-110	-0-	2563	2			N	-0-					-0-
11	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
12	2914	X	2598	-0-	-316	-0-	2598	2			N	-0-					-0-
01	2914	X	2636	-0-	-278	-0-	2636	2			N	-0-					-0-
02	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
*03	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-

MCDOWELL GAS UNIT WELL #: 3 RRCID -> 201961 COMPL. DATE 12/30/2003 TOTAL DEPTH 13750 PERF. 13134 - 13329

10	22096	X	22096	-0-	-0-	-0-	22096	2			N	-0-					-0-
11	21564	X	21564	-0-	-0-	-0-	21564	2			N	-0-					-0-
12	21948	X	20823	-0-	-1125	-0-	20823	2			N	-0-					-0-
01	22072	X	21379	-0-	-693	-0-	21379	2			N	-0-					-0-
02	19516	X	19494	-0-	-22	-0-	19494	2			N	-0-					-0-
03	21607	X	20832	-0-	-775	-0-	20832	2			N	-0-					-0-

YANTIS, SW. (SMACKOVER) 99260 500 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
W. YANTIS GU 2 WELL #: 4 RRCID -> 051254 COMPL. DATE 05/31/2001 TOTAL DEPTH 13300 PERF. 13038 - 13144

10	24554	X	24554	-0-	-0-	-0-	24554	2			N	-0-					-0-
11	23575	X	23575	-0-	-0-	-0-	23575	2			N	-0-					-0-
12	22425	X	22425	-0-	-0-	-0-	22425	2			N	-0-					-0-
01	22859	X	22859	-0-	-0-	-0-	22859	2			N	-0-					-0-
02	22008	X	20541	-0-	-1467	-0-	20541	2			N	-0-					-0-
03	24366	X	22290	-0-	-2076	-0-	22290	2			N	-0-					-0-

YANTIS, SW. (SMACKOVER) //CONT.// 99260 500 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY //CONT.// 881167
W. YANTIS GU 2 WELL #: 2 RRCID -> 102592 COMPL. DATE 09/07/1982 TOTAL DEPTH 13285 PERF.12863 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YANTIS, WEST (SMACKOVER) 99261 500 NON-ASSOCIATED ONE WELL CNTY: WOOD
VALENCE OPERATING COMPANY 881167
BIRD HEIRS UNIT WELL #: 1 RRCID -> 199984 COMPL. DATE 11/07/2003 TOTAL DEPTH 13300 PERF.12756 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206		12969	-0-	-237	-0-	12969	2			N	-0-					-0-
11	14013		14013	-0-	-0-	-0-	14013	2			N	-0-					-0-
12	13255		13255	-0-	-0-	-0-	13255	2			N	-0-					-0-
01	13931		13931	-0-	-0-	-0-	13931	2			N	-0-					-0-
02	13076	#	12947	-0-	-129	-0-	12947	2			N	-0-					-0-
03	14477	#	12723	-0-	-1754	-0-	12723	2			N	-0-					-0-